# GAS WELL PRODUCTION LEDGER CODES

## GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

| | |
|---|---|
| 1 | LEASE OR FIELD FUEL USE |
| 2 | TRANSMISSION LINE |
| 3 | PROCESSING PLANT |
| 4 | VENTED OR FLARED |
| 5 | GAS LIFT |
| 6 | REPRESSURE AND PRESSURE MAINTENANCE |
| 7 | CARBON BLACK |
| 8 | UNDERGROUND STORAGE |
| 9 | WELL SEPARATION EXTRACTION LOSS |

### CONDENSATE DISPOSITION CODES

| | |
|---|---|
| 0 | PIPELINE |
| 1 | TRUCK |
| 2 | TANK CAR OR BARGE |
| 3 | TANK CLEANING NET CONDENSATE |
| 4 | CIRCULATING OIL |
| 5 | LOST OR STOLEN |
| 6 | SEDIMENTATION |
| 7 | OTHER |
| 8 | SKIM LIQUID HYDROCARBONS |

### RRC INTERNAL DISPOSITION CODES

| |
|---|
| 10 SWR10 |
| 99 INVALID OR OMITTED DISPOSITION |

### MONTHLY STATUS CODE

| | |
|---|---|
| B | FIELD AND WELL ON ROUTINE BALANCING |
| C | VOLUNTARY CANCELLED UNDERAGE |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
ANADARKO E&P ONSHORE LLC 020528
CGU 14 WELL #: 6-C RRCID -> 148766 COMPL. DATE 07/01/1993 TOTAL DEPTH 9680 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 9 C RRCID -> 168965 COMPL. DATE 02/03/1994 TOTAL DEPTH 9800 PERF. 6479 - 6489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATOKA OPERATING, INC. 036606
SOLOMON WELL #: 1 RRCID -> 244897 COMPL. DATE 06/04/2008 TOTAL DEPTH 7716 PERF. 6985 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
BP AMERICA PRODUCTION COMPANY 040798
NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195768 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATTHEW MORRIS GAS UNIT WELL #: 1 RRCID -> 211838 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF.10115 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASPIE, OCIE GAS UNIT WELL #: 10 RRCID -> 250249 COMPL. DATE 06/03/2009 TOTAL DEPTH 11025 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
BARROW-SHAVER RESOURCES CO. 053321
MAST-MIDDLEBROOK WELL #: 1 RRCID -> 239893 COMPL. DATE 10/31/2006 TOTAL DEPTH 11500 PERF.10874 - 10910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWLES ENERGY, INC. 084097
JERNIGAN, IRA L. WELL #: 1 RRCID -> 216038 COMPL. DATE 08/05/2005 TOTAL DEPTH 7134 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFCO PRODUCTION INC. 106406
FLORENCE, B.A. WELL #: 1 RRCID -> 209546 COMPL. DATE N/A TOTAL DEPTH 12050 PERF. 8204 - 8212

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
WERNER-LAGRONE WELL #: 1HS RRCID -> 254878 COMPL. DATE 09/10/2009 TOTAL DEPTH 11518 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COVEY PARK OPERATING LLC 182847
CRAWFORD GAS UNIT WELL #: 2 RRCID -> 245873 COMPL. DATE 06/14/2008 TOTAL DEPTH 10513 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CYPRESS PRODUCTION, INC. 195806
FINNEY WELL #: 1 RRCID -> 206772 COMPL. DATE N/A TOTAL DEPTH 8512 PERF. 7398 - 74406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 18 | 7 | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ROBERTS UNIT WELL #: 12 RRCID -> 156419 COMPL. DATE 06/29/1994 TOTAL DEPTH 8035 PERF. 6217 - 6231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUDD WELL #: 2 RRCID -> 252070 COMPL. DATE 01/23/2009 TOTAL DEPTH 12570 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MULLINS WELL #: 6 RRCID -> 269883 COMPL. DATE 02/18/2013 TOTAL DEPTH 3796 PERF. 2480 - 2492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/27/2015 - P&A 01/27/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENERGY PRODUCTION CORPORATION 251989
WILLIAMS, THURMAN WELL #: 2 RRCID -> 167347 COMPL. DATE 10/28/1996 TOTAL DEPTH 9206 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
EOG RESOURCES, INC. 253162
WORLEY, JAMES WELL #: 1 RRCID -> 267268 COMPL. DATE 06/26/2012 TOTAL DEPTH 12797 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANK SMITH WELL #: 1 RRCID -> 268468 COMPL. DATE 07/28/2012 TOTAL DEPTH 12678 PERF. 9752 - 12377

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAMBLE WELL #: 1 RRCID -> 271324 COMPL. DATE 08/07/2013 TOTAL DEPTH 12800 PERF. 9020 - 12526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
EXCO OPERATING COMPANY, LP 256915
JARVIS EAST G.U. WELL #: 1 RRCID -> 257558 COMPL. DATE 05/19/2011 TOTAL DEPTH 13253 PERF.13090 - 13100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOREST OIL CORPORATION 275740
WHITE, GALAN GAS UNIT WELL #: RRCID -> 241862 COMPL. DATE 01/30/2008 TOTAL DEPTH 10802 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/24/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOODRICH PETROLEUM COMPANY 314909
PRICER, J. GU WELL #: 6 RRCID -> 247854 COMPL. DATE 10/28/2008 TOTAL DEPTH 1124 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEALEY, BILLY JACK WELL #: 2 RRCID -> 247857 COMPL. DATE 10/19/2008 TOTAL DEPTH 1014 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
GOODRICH PETROLEUM COMPANY //CONT.// 314909
CARTER, KF WH GU WELL #: C 5 RRCID -> 247858 COMPL. DATE 10/30/2008 TOTAL DEPTH 929 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
MINOR, A. GAS UNIT WELL #: 12 RRCID -> 236126 COMPL. DATE 04/11/2008 TOTAL DEPTH 10650 PERF.10514 - 10592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO MINERALS LLC 423834
S. GARY WELL #: 2 RRCID -> 245694 COMPL. DATE 08/25/2008 TOTAL DEPTH 10690 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
LEHNERTZ-FAULKNER, INC. 495689
WALTON GAS UNIT NO. 2 WELL #: 2 RRCID -> 196759 COMPL. DATE 09/15/2002 TOTAL DEPTH 10097 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. E. OPERATING & SERVICES, INC. 518265
LOCO BAYOU A-501 WELL #: 2 RRCID -> 183659 COMPL. DATE 06/06/2001 TOTAL DEPTH 8872 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'BENCO, INC. 617512
WORLEY WELL #: 1 RRCID -> 250322 COMPL. DATE 05/15/2009 TOTAL DEPTH 14681 PERF.12728 - 13745

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
O'BENCO, INC. //CONT.// 617512
ROBERT GRIFFIN WELL #: 6 RRCID -> 251575 COMPL. DATE 06/27/2009 TOTAL DEPTH 12040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PONTA E&P LLP 670439
MCMILLAN-RICE UNIT 1 WELL #: 1 RRCID -> 270615 COMPL. DATE 03/14/2011 TOTAL DEPTH 1380 PERF. 1359 - 1363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGE PRODUCTION COMPANY, LLC 691795
JOHNSON WELL #: 1 RRCID -> 165914 COMPL. DATE 08/03/1995 TOTAL DEPTH 19775 PERF.16358 - 16384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
SABINE OIL & GAS CORPORATION 742143
DECKER, MARY GAS UNIT #1 WELL #: 2-C RRCID -> 152192 COMPL. DATE 09/27/1994 TOTAL DEPTH 11300 PERF. 9752 - 9792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDERSON WELL #: 7 RRCID -> 245835 COMPL. DATE 08/01/2008 TOTAL DEPTH 1225 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
AUDREY GAS UNIT WELL #: 7 RRCID -> 210781 COMPL. DATE 01/12/2005 TOTAL DEPTH 2930 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 3 WELL #: 4 RRCID -> 210786 COMPL. DATE 04/08/2005 TOTAL DEPTH 15500 PERF.14598 - 14709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 3116 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 3 RRCID -> 249389 COMPL. DATE 08/01/2009 TOTAL DEPTH 11637 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHOCO PRODUCTION, L.P. 778198
BOURGHS CREEK FEDERAL WELL #: 2 RRCID -> 267959 COMPL. DATE 10/07/2010 TOTAL DEPTH 8000 PERF. 7592 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 06/21/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
SND OPERATING, L.L.C. 797127
BLACKSHEAR GAS UNIT WELL #: 1 RRCID -> 206539 COMPL. DATE 11/18/2004 TOTAL DEPTH 9175 PERF. 7426 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE EASTEX WELL #: 1 RRCID -> 235335 COMPL. DATE 11/09/1984 TOTAL DEPTH 17904 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCFADDIN WELL #: 1 RRCID -> 253794 COMPL. DATE 06/26/2009 TOTAL DEPTH 19000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
SULPHUR RIVER EXPLORATION, INC. 828880
ALLSUP WELL #: 3 RRCID -> 195002 COMPL. DATE N/A TOTAL DEPTH 7110 PERF. 6630 - 6639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TANOS EXPLORATION II, LLC 835976
HARRELL GAS UNIT NO. 2 WELL #: RRCID -> 246644 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10142 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TX LONE STAR OPERATING CO, LLC 875196
NEW BIRMINGHAM WELL #: 1 RRCID -> 227309 COMPL. DATE 12/04/2006 TOTAL DEPTH 13237 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
TX ENHANCED OIL RECOVERY CO, LLC 875198
RIESS WELL #: 1 RRCID -> 276364 COMPL. DATE 12/26/2014 TOTAL DEPTH 10270 PERF. 9324 - 9340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
PARRISH GAS UNIT WELL #: 2 RRCID -> 184361 COMPL. DATE 08/24/1994 TOTAL DEPTH 12242 PERF.11102 - 11123

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARALSON WELL #: 1 RRCID -> 218494 COMPL. DATE 01/05/2006 TOTAL DEPTH 12563 PERF.11104 - 11124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
VANGUARD OPERATING, LLC 881585
FLETCHER, MAX J. WELL #: 4 RRCID -> 254993 COMPL. DATE 03/14/2006 TOTAL DEPTH 8800 PERF. 8298 - 8322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
GULLEY, MARVIN WELL #: 14 RRCID -> 190731 COMPL. DATE 02/08/1974 TOTAL DEPTH 9092 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, C. WALLACE, ET AL WELL #: 1 RRCID -> 234883 COMPL. DATE 01/12/1984 TOTAL DEPTH 11415 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
XTO ENERGY INC. //CONT.// 945936
DELROSE GAS UNIT 4 WELL #: 2H RRCID -> 254187 COMPL. DATE 10/28/2009 TOTAL DEPTH 11988 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABBEY ROAD WELL #: 1R RRCID -> 268325 COMPL. DATE 09/14/2012 TOTAL DEPTH 13168 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALAYAN BAYOU (MOORINGSPORT) 01088 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. 429781
MAST, A. T. WELL #: 2 RRCID -> 111312 COMPL. DATE 01/22/1982 TOTAL DEPTH 10534 PERF. 7447 - 7453

| | ALLOW | | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | 120 |
| 02 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | 120 |
| 03 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | 120 |
| 04 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | 120 |
| 05 | 1023 | N | 906 | -0- | -117 | -0- | 906 | 2 | | | N | -0- | | | | | 120 |
| 06 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | 120 |
| 07 | 1302 | N | 1132 | -0- | -170 | -0- | 1132 | 2 | | | N | -0- | | | | | 120 |
| 08 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 2 | | | N | -0- | | | | | 120 |
| 09 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | 120 |
| 10 | 1147 | N | 1075 | -0- | -72 | -0- | 1075 | 2 | | | N | -0- | | | | | 120 |
| 11 | 1140 | N | 988 | -0- | -152 | -0- | 988 | 2 | | | N | -0- | | | | | 120 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 11,660 TOTAL CONDENSATE PROD: -0-

ALAZAN BAYOU (GLEN ROSE) 01105 250 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
CYPRESS OPERATING, INC. 195834
AUGUSTINE WELL #: 1 RRCID -> 257047 COMPL. DATE 06/11/2010 TOTAL DEPTH 7810 PERF. 7571 - 7575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | # | 516 | -0- | -73 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | # | 232 | -0- | -272 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 03 | 594 | R | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | # | 284 | -0- | -226 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | # | 268 | -0- | -259 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | # | 217 | -0- | -353 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | # | 256 | -0- | -333 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | # | 357 | -0- | -232 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 09 | 531 | R | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 10 | 449 | R | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | # | 324 | -0- | -36 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | # | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,028 TOTAL CONDENSATE PROD: -0-

ALLENTOWN (GLEN ROSE, UPPER) 01727 333 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC 120027
CAMERON MINERALS TRUST GAS UNIT WELL #: 1 RRCID -> 138698 COMPL. DATE 04/29/1991 TOTAL DEPTH 7600 PERF. 7385 - 7427

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1585 | -0- | -244 | -0- | 399 | 1 | 1184 | 2 | N | 2 | | | | | 91 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | X | 1597 | -0- | -1203 | -0- | 375 | 1 | 1220 | 2 | N | 2 | | | | | 93 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1495 | -0- | -241 | -0- | 125 | 1 | 1369 | 2 | N | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1434 | -0- | -96 | -0- | 118 | 1 | 1314 | 2 | N | 2 | | | | | 96 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1548 | -0- | -219 | -0- | 129 | 1 | 1416 | 2 | N | 3 | | | | | 99 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1351 | -0- | -89 | -0- | 118 | 1 | 1229 | 2 | N | 4 | | | | | 103 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1284 | -0- | -204 | -0- | 106 | 1 | 1175 | 2 | N | 3 | | | | | 106 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1206 | -0- | -344 | -0- | 103 | 1 | 1101 | 2 | N | 2 | | | | | 108 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1138 | -0- | -212 | -0- | 95 | 1 | 1041 | 2 | N | 2 | | | | | 110 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1148 | -0- | -123 | -0- | 95 | 1 | 1053 | 2 | N | -0- | | | | | 110 |
| *11 | 1377 | N | 1377 | -0- | -0- | -0- | 107 | 1 | 1270 | 2 | N | -0- | | | | | 110 |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: 15,163 TOTAL CONDENSATE PROD: 21

BROWN C GAS UNIT 1 WELL #: 2 RRCID -> 253473 COMPL. DATE 08/06/2009 TOTAL DEPTH 11000 PERF. 7382 - 7387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLENTOWN (GLEN ROSE, UPPER) //CONT.// 01727 333 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
C6 OPERATING, L.L.C. 121212
FENLEY WELL #: 1 RRCID -> 015752 COMPL. DATE 06/04/1954 TOTAL DEPTH 11511 PERF. 7448 - 7478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | X | 161 | -0- | -215 | -0- | 161 | 2 | | | N | -0- | | | | | 88 |
| 02 | 127 | X | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 88 |
| 03 | 217 | X | 178 | -0- | -39 | -0- | 178 | 2 | | | N | -0- | | | | | 88 |
| 04 | 210 | X | 186 | -0- | -24 | -0- | 186 | 2 | | | N | -0- | | | | | 88 |
| 05 | 217 | X | 92 | -0- | -125 | -0- | 92 | 2 | | | N | -0- | 88 | 1 | | | -0- |
| 06 | 180 | X | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 744 TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 1 RRCID -> 015755 COMPL. DATE 10/29/1954 TOTAL DEPTH 7506 PERF. 7402 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 | X | 43 | -0- | -80 | -0- | 43 | 2 | | | N | -0- | | | | | 16 |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 16 |
| 03 | 93 | N | 20 | -0- | -73 | -0- | 20 | 2 | | | N | -0- | | | | | 16 |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 16 |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | 16 | 1 | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 10 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| *11 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,715 TOTAL CONDENSATE PROD: -0-

CULVER & CAIN PRODUCTION LLC 194068
MODISETT WELL #: 1 RRCID -> 015754 COMPL. DATE 05/04/1955 TOTAL DEPTH 9731 PERF. 7366 - 7373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLENTOWN (GLEN ROSE, UPPER) //CONT.// 01727 333 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
KIRKLAND WELL #: 2 RRCID -> 139328 COMPL. DATE 12/08/1990 TOTAL DEPTH 10955 PERF. 7330 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 618 | -0- | -95 | -0- | 618 | 2 | | | N | -0- | | | | | 42 |
| 02 | 700 | N | 369 | -0- | -331 | -0- | 369 | 2 | | | N | -0- | | | | | 42 |
| 03 | 682 | N | 184 | -0- | -498 | -0- | 184 | 2 | | | N | -0- | | | | | 42 |
| 04 | 600 | N | 432 | -0- | -168 | -0- | 432 | 2 | | | N | -0- | | | | | 42 |
| 05 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | 40 | 1 | | | 2 |
| 06 | 180 | N | 128 | -0- | -52 | -0- | 128 | 2 | | | N | -0- | | | | | 2 |
| 07 | 434 | N | 46 | -0- | -388 | -0- | 46 | 2 | | | N | -0- | | | | | 2 |
| 08 | 434 | N | 219 | -0- | -215 | -0- | 219 | 2 | | | N | -0- | | | | | 2 |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 2,425 TOTAL CONDENSATE PROD: -0-

ALTO (PETTIT) 02080 450 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
HARGRAVE WELL #: 1 RRCID -> 229169 COMPL. DATE 06/04/2007 TOTAL DEPTH 12250 PERF. 9983 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOLIVER GAS UNIT 1 WELL #: 2 RRCID -> 236757 COMPL. DATE 06/06/2008 TOTAL DEPTH 11550 PERF. 9955 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALTO (PETTIT) //CONT.// 02080 450 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
YORK WELL #: 1 RRCID -> 268227 COMPL. DATE 07/21/2008 TOTAL DEPTH 10496 PERF. 9310 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | # | 2342 | -0- | -479 | -0- | 2299 | 2 | 43 | 9 | N | 39 | | | | | 138 |
| 02 | 2856 | # | 2271 | -0- | -585 | -0- | 2207 | 2 | 64 | 9 | N | 58 | | | | | 196 |
| 03 | 3162 | # | 1835 | -0- | -1327 | -0- | 1798 | 2 | 37 | 9 | N | 34 | | | | | 230 |
| 04 | 3060 | # | 1853 | -0- | -1207 | -0- | 1787 | 2 | 66 | 9 | N | 60 | | | | | 290 |
| 05 | 2796 | R | 2796 | -0- | -0- | -0- | 2760 | 2 | 36 | 9 | N | 33 | 176 | 1 | | | 147 |
| 06 | 2430 | # | 2179 | -0- | -251 | -0- | 2155 | 2 | 24 | 9 | N | 22 | | | | | 169 |
| 07 | 2511 | # | 1794 | -0- | -717 | -0- | 1774 | 2 | 20 | 9 | N | 18 | | | | | 187 |
| 08 | 2790 | # | 2257 | -0- | -533 | -0- | 2126 | 2 | 131 | 9 | N | 119 | 180 | 1 | | | 126 |
| 09 | 2700 | # | 1906 | -0- | -794 | -0- | 1875 | 2 | 31 | 9 | N | 28 | | | | | 154 |
| 10 | 2790 | # | 1734 | -0- | -1056 | -0- | 1649 | 2 | 85 | 9 | N | 77 | | | | | 231 |
| 11 | 2190 | # | 1767 | -0- | -423 | -0- | 1715 | 2 | 52 | 9 | N | 47 | 178 | 1 | | | 100 |
| *12 | 2490 | R | 2490 | -0- | -0- | -0- | 2409 | 2 | 81 | 9 | N | 74 | | | | | 174 |

TOTAL GAS PROD: 25,224 TOTAL CONDENSATE PROD: 609

XTO ENERGY INC. 945936
SINGLETARY GAS UNIT NO. 1 WELL #: 1 RRCID -> 235680 COMPL. DATE 03/28/2008 TOTAL DEPTH 10800 PERF. 9593 - 10513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | # | 862 | -0- | -1928 | -0- | 26 | 1 | 836 | 2 | N | -0- | | | | | 45 |
| 02 | 1890 | N | 1890 | -0- | -0- | -0- | 57 | 1 | 1833 | 2 | N | -0- | | | | | 45 |
| 03 | 1521 | N | 1521 | -0- | -0- | -0- | 46 | 1 | 1475 | 2 | N | -0- | | | | | 45 |
| 04 | 889 | N | 889 | -0- | -0- | -0- | 27 | 1 | 862 | 2 | N | -0- | | | | | 45 |
| 05 | 1178 | N | 1143 | -0- | -35 | -0- | 34 | 1 | 1109 | 2 | N | -0- | | | | | 45 |
| 06 | 2051 | N | 2051 | -0- | -0- | -0- | 62 | 1 | 1989 | 2 | N | -0- | | | | | 45 |
| 07 | 2076 | N | 2076 | -0- | -0- | -0- | 62 | 1 | 2014 | 2 | N | -0- | | | | | 45 |
| 08 | 1130 | N | 1130 | -0- | -0- | -0- | 34 | 1 | 1096 | 2 | N | -0- | | | | | 45 |
| 09 | 2124 | N | 2124 | -0- | -0- | -0- | 64 | 1 | 2060 | 2 | N | -0- | | | | | 45 |
| 10 | 2466 | N | 2466 | -0- | -0- | -0- | 74 | 1 | 2392 | 2 | N | -0- | | | | | 45 |
| 11 | 1873 | N | 1873 | -0- | -0- | -0- | 56 | 1 | 1817 | 2 | N | -0- | | | | | 45 |
| 12 | 2170 | N | 1783 | -0- | -387 | -0- | 54 | 1 | 1729 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 19,808 TOTAL CONDENSATE PROD: -0-

ALTO (TRAVIS PEAK) 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
BICE WELL #: 1 RRCID -> 274176 COMPL. DATE 09/15/2015 TOTAL DEPTH 10200 PERF. 9782 - 9948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 4898 | -0- | 4898 | 4898 | 4807 | 2 | 91 | 9 | N | 83 | 33 | 8 | | | 50 |
| *10 | 19909 | X | 15011 | -0- | -4898 | -0- | 14741 | 2 | 270 | 9 | N | 245 | 169 | 1 | 1 | 8 | 125 |
| *11 | 15060 | X | 10847 | -0- | -4213 | -0- | 10656 | 2 | 191 | 9 | N | 174 | 169 | 1 | | | 130 |
| *12 | 15562 | X | 9816 | -0- | -5746 | -0- | 9672 | 2 | 144 | 9 | N | 131 | 181 | 1 | 1 | 8 | 79 |

TOTAL GAS PROD: 40,572 TOTAL CONDENSATE PROD: 633

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
COMSTOCK OIL & GAS, LP 170040
PERDUE UNIT WELL #: 1 RRCID -> 202867 COMPL. DATE 05/28/2004 TOTAL DEPTH 10700 PERF.10213 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 171 | 1 | | | 9 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MADDIN WELL #: 1 RRCID -> 220967 COMPL. DATE 04/30/2006 TOTAL DEPTH 10742 PERF.10192 - 10606

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1342 | -0- | -22 | -0- | 1331 | 2 | 11 | 9 | N | 10 | | | | | 67 |
| 02 | 2800 | N | 2854 | -0- | 54 | 54 | 2854 | 2 | | | N | -0- | | | | | 67 |
| 03 | 3100 | N | 3225 | -0- | 125 | 179 | 3225 | 2 | | | N | -0- | | | | | 67 |
| 04 | 1294 | N | 1115 | -0- | -179 | -0- | 1115 | 2 | | | N | -0- | | | | | 67 |
| 05 | 2573 | X | 1326 | -0- | -1247 | -0- | 1326 | 2 | | | N | -0- | | | | | 67 |
| 06 | 2490 | X | 1176 | -0- | -1314 | -0- | 1176 | 2 | | | N | -0- | | | | | 67 |
| 07 | 2573 | X | 835 | -0- | -1738 | -0- | 835 | 2 | | | N | -0- | | | | | 67 |
| 08 | 2573 | X | 644 | -0- | -1929 | -0- | 644 | 2 | | | N | -0- | | | | | 67 |
| 09 | 1290 | X | 913 | -0- | -377 | -0- | 913 | 2 | | | N | -0- | | | | | 67 |
| 10 | 1333 | X | 1275 | -0- | -58 | -0- | 1275 | 2 | | | N | -0- | | | | | 67 |
| 11 | 1292 | X | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | 67 |
| *12 | 1372 | N | 1372 | -0- | -0- | -0- | 1198 | 2 | 174 | 9 | N | 158 | 184 | 1 | | | 41 |

TOTAL GAS PROD: 17,369 TOTAL CONDENSATE PROD: 168

PERDUE UNIT WELL #: 2 RRCID -> 221841 COMPL. DATE 06/20/2006 TOTAL DEPTH 10665 PERF.10256 - 10522

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3804 | -0- | 704 | 704 | 3804 | 2 | | | N | -0- | | | | | 65 |
| 02 | 2800 | N | 3712 | -0- | 912 | 1616 | 3712 | 2 | | | N | -0- | | | | | 65 |
| 03 | 3100 | N | 4064 | -0- | 964 | 2580 | 4064 | 2 | | | N | -0- | | | | | 65 |
| 04 | 4494 | X | 1914 | -0- | -2580 | -0- | 1914 | 2 | | | N | -0- | | | | | 65 |
| 05 | 1801 | X | 1801 | -0- | -0- | -0- | 1801 | 2 | | | N | -0- | | | | | 65 |
| 06 | 2208 | X | 2208 | -0- | -0- | -0- | 2208 | 2 | | | N | -0- | | | | | 65 |
| 07 | 1903 | X | 1903 | -0- | -0- | -0- | 1903 | 2 | | | N | -0- | | | | | 65 |
| 08 | 1930 | X | 1930 | -0- | -0- | -0- | 1930 | 2 | | | N | -0- | | | | | 65 |
| 09 | 2048 | X | 2048 | -0- | -0- | -0- | 2037 | 2 | 11 | 9 | N | 10 | | | | | 75 |
| 10 | 2128 | X | 2128 | -0- | -0- | -0- | 2128 | 2 | | | N | -0- | | | | | 75 |
| 11 | 1911 | X | 1911 | -0- | -0- | -0- | 1911 | 2 | | | N | -0- | | | | | 75 |
| *12 | 1829 | N | 1829 | -0- | -0- | -0- | 1794 | 2 | 35 | 9 | N | 32 | | | | | 107 |

TOTAL GAS PROD: 29,252 TOTAL CONDENSATE PROD: 42

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
KEMPER WELL #: 1 RRCID -> 072333 COMPL. DATE 06/03/1977 TOTAL DEPTH 11520 PERF.10209 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | 37 |
| 02 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | 37 |
| 03 | 1194 | N | 1194 | -0- | -0- | -0- | 1191 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 04 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | 40 |
| 05 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | 40 |
| 06 | 1170 | N | 1156 | -0- | -14 | -0- | 1156 | 2 | | | N | -0- | | | | | 40 |
| 07 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | 40 |
| 08 | 1178 | N | 1170 | -0- | -8 | -0- | 1170 | 2 | | | N | -0- | | | | | 40 |
| 09 | 1170 | N | 1046 | -0- | -124 | -0- | 1046 | 2 | | | N | -0- | | | | | 40 |
| 10 | 1178 | N | 920 | -0- | -258 | -0- | 920 | 2 | | | N | -0- | | | | | 40 |
| 11 | 1140 | N | 1104 | -0- | -36 | -0- | 1104 | 2 | | | N | -0- | | | | | 40 |
| *12 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 13,412 TOTAL CONDENSATE PROD: 3

TOLIVER GAS UNIT WELL #: 1 RRCID -> 075961 COMPL. DATE 11/26/1977 TOTAL DEPTH 10500 PERF.10151 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | 58 |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | 58 |
| 03 | 1116 | N | 1077 | -0- | -39 | -0- | 1077 | 2 | | | N | -0- | | | | | 58 |
| 04 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | 58 |
| 05 | 1085 | N | 1015 | -0- | -70 | -0- | 1015 | 2 | | | N | -0- | | | | | 58 |
| 06 | 1050 | N | 851 | -0- | -199 | -0- | 851 | 2 | | | N | -0- | | | | | 58 |
| 07 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | 58 |
| 08 | 1023 | N | 855 | -0- | -168 | -0- | 855 | 2 | | | N | -0- | | | | | 58 |
| 09 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | 58 |
| 10 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | 58 |
| 11 | 840 | N | 773 | -0- | -67 | -0- | 773 | 2 | | | N | -0- | | | | | 58 |
| *12 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 11,179 TOTAL CONDENSATE PROD: -0-

WILLIAMS, ALEC WELL #: 1 RRCID -> 086846 COMPL. DATE 01/18/1980 TOTAL DEPTH 10550 PERF.10222 - 10378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 91 |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | 91 |
| 03 | 631 | N | 631 | -0- | -0- | -0- | 627 | 2 | 4 | 9 | N | 4 | | | | | 95 |
| 04 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | 95 |
| 05 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | 95 |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 95 |
| 07 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | 95 |
| 08 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | 95 |
| 09 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | 95 |
| 10 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 95 |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 95 |
| *12 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 7,513 TOTAL CONDENSATE PROD: 4

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
PEAK ENERGY CORPORATION 647135
BOYD, MABLE WELL #: 1 RRCID -> 111889 COMPL. DATE 10/07/1983 TOTAL DEPTH 11387 PERF.10423 - 10430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 11 | -0- | -82 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
YORK WELL #: 1 RRCID -> 194092 COMPL. DATE 06/14/2002 TOTAL DEPTH 10496 PERF.10227 - 10350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERDUE, T.A. GAS UNIT WELL #: 2 RRCID -> 245363 COMPL. DATE 09/10/2008 TOTAL DEPTH 11000 PERF. 9837 - 10932

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. 945936
SUMMERS WELL #: 1 RRCID -> 067689 COMPL. DATE 07/17/1976 TOTAL DEPTH 11500 PERF.10058 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | N | 501 | -0- | -0- | -0- | 14 | 1 | 474 | 2 | N | 12 | | | | | 240 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 252 | N | 152 | -0- | -100 | -0- | 4 | 1 | 148 | 2 | N | -0- | | | | | 240 |
| 03 | 725 | N | 725 | -0- | -0- | -0- | 21 | 1 | 704 | 2 | N | -0- | | | | | 240 |
| 04 | 855 | N | 855 | -0- | -0- | -0- | 25 | 1 | 830 | 2 | N | -0- | | | | | 240 |
| 05 | 1306 | N | 1306 | -0- | -0- | -0- | 38 | 1 | 1268 | 2 | N | -0- | | | | | 240 |
| 06 | 1032 | N | 1032 | -0- | -0- | -0- | 30 | 1 | 1002 | 2 | N | -0- | | | | | 240 |
| 07 | 789 | N | 789 | -0- | -0- | -0- | 22 | 1 | 719 | 2 | N | 44 | 189 | 1 | | | 95 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 1302 | X | 220 | -0- | -1082 | -0- | 6 | 1 | 214 | 2 | N | -0- | | | | | 95 |
| 09 | 1260 | X | 633 | -0- | -627 | -0- | 18 | 1 | 615 | 2 | N | -0- | | | | | 95 |
| 10 | 1302 | X | 519 | -0- | -783 | -0- | 15 | 1 | 504 | 2 | N | -0- | | | | | 95 |
| 11 | 1020 | X | 892 | -0- | -128 | -0- | 26 | 1 | 866 | 2 | N | -0- | | | | | 95 |
| 12 | 775 | X | 472 | -0- | -303 | -0- | 14 | 1 | 458 | 2 | N | -0- | | | | | 95 |

TOTAL GAS PROD: 8,096 TOTAL CONDENSATE PROD: 56

SINGLETARY GAS UNIT NO. 1 WELL #: 1 RRCID -> 123453 COMPL. DATE 02/15/1987 TOTAL DEPTH 10800 PERF. 9862 - 10513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, ANTHONY WELL #: 1 RRCID -> 216634 COMPL. DATE 09/19/2005 TOTAL DEPTH 11500 PERF.10224 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1989 | -0- | -274 | -0- | 1989 | 2 | | | N | -0- | | | | | 80 |
| 02 | 1904 | N | 1684 | -0- | -220 | -0- | 1684 | 2 | | | N | -0- | | | | | 80 |
| 03 | 2108 | N | 2003 | -0- | -105 | -0- | 2003 | 2 | | | N | -0- | | | | | 80 |
| 04 | 2075 | N | 2075 | -0- | -0- | -0- | 2075 | 2 | | | N | -0- | | | | | 80 |
| 05 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | | | 80 |
| 06 | 1950 | N | 1897 | -0- | -53 | -0- | 1897 | 2 | | | N | -0- | | | | | 80 |
| 07 | 2108 | N | 1966 | -0- | -142 | -0- | 1966 | 2 | | | N | -0- | | | | | 80 |
| 08 | 1953 | N | 1436 | -0- | -517 | -0- | 1436 | 2 | | | N | -0- | | | | | 80 |
| 09 | 1890 | N | 1261 | -0- | -629 | -0- | 1261 | 2 | | | N | -0- | | | | | 80 |
| 10 | 1953 | N | 1763 | -0- | -190 | -0- | 1763 | 2 | | | N | -0- | | | | | 80 |
| 11 | 1380 | N | 40 | -0- | -1340 | -0- | 40 | 2 | | | N | -0- | | | | | 80 |
| 12 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 18,136 TOTAL CONDENSATE PROD: -0-

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HICKS WELL #: 1 RRCID -> 229442 COMPL. DATE 07/12/2006 TOTAL DEPTH 11000 PERF.10142 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1105 | N | 1105 | -0- | -0- | -0- | 49 | 1 | 1056 | 2 | N | -0- | | | 140 |
| 02 | 1372 | N | 1106 | -0- | -266 | -0- | 49 | 1 | 1057 | 2 | N | -0- | | | 140 |
| 03 | 1495 | N | 1495 | -0- | -0- | -0- | 65 | 1 | 1417 | 2 | N | 12 | | | 152 |
| | | | | | | | 13 | 9 | | | | | | | |
| 04 | 1354 | N | 1354 | -0- | -0- | -0- | 60 | 1 | 1294 | 2 | N | -0- | | | 152 |
| 05 | 1433 | N | 1433 | -0- | -0- | -0- | 63 | 1 | 1370 | 2 | N | -0- | | | 152 |
| 06 | 1440 | N | 1332 | -0- | -108 | -0- | 59 | 1 | 1273 | 2 | N | -0- | | | 152 |
| 07 | 1395 | N | 1190 | -0- | -205 | -0- | 52 | 1 | 1138 | 2 | N | -0- | | | 152 |
| 08 | 1426 | N | 1391 | -0- | -35 | -0- | 60 | 1 | 1303 | 2 | N | 25 | | | 177 |
| | | | | | | | 28 | 9 | | | | | | | |
| 09 | 1320 | N | 1179 | -0- | -141 | -0- | 52 | 1 | 1127 | 2 | N | -0- | | | 177 |
| 10 | 1286 | N | 1286 | -0- | -0- | -0- | 56 | 1 | 1224 | 2 | N | 5 | | | 182 |
| | | | | | | | 6 | 9 | | | | | | | |
| 11 | 1350 | N | 1299 | -0- | -51 | -0- | 57 | 1 | 1242 | 2 | N | -0- | | | 182 |
| 12 | 1209 | N | 1189 | -0- | -20 | -0- | 52 | 1 | 1137 | 2 | N | -0- | | | 182 |

TOTAL GAS PROD: 15,359 TOTAL CONDENSATE PROD: 42

HOLCOMB WELL #: 1 RRCID -> 232695 COMPL. DATE 06/01/2009 TOTAL DEPTH 11415 PERF.10478 - 10874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1695 | -0- | -165 | -0- | 75 | 1 | 1620 | 2 | N | -0- | | | 140 |
| 02 | 1702 | N | 1702 | -0- | -0- | -0- | 75 | 1 | 1627 | 2 | N | -0- | | | 140 |
| 03 | 1798 | N | 1775 | -0- | -23 | -0- | 78 | 1 | 1697 | 2 | N | -0- | | | 140 |
| 04 | 1980 | N | 1980 | -0- | -0- | -0- | 87 | 1 | 1893 | 2 | N | -0- | | | 140 |
| 05 | 2109 | N | 2109 | -0- | -0- | -0- | 93 | 1 | 2016 | 2 | N | -0- | | | 140 |
| 06 | 2007 | N | 2007 | -0- | -0- | -0- | 88 | 1 | 1919 | 2 | N | -0- | | | 140 |
| 07 | 1860 | N | 1817 | -0- | -43 | -0- | 80 | 1 | 1737 | 2 | N | -0- | | | 140 |
| 08 | 2108 | N | 1812 | -0- | -296 | -0- | 80 | 1 | 1732 | 2 | N | -0- | | | 140 |
| 09 | 2010 | N | 1650 | -0- | -360 | -0- | 73 | 1 | 1577 | 2 | N | -0- | | | 140 |
| 10 | 1943 | N | 1943 | -0- | -0- | -0- | 85 | 1 | 1858 | 2 | N | -0- | | | 140 |
| 11 | 1892 | N | 1892 | -0- | -0- | -0- | 83 | 1 | 1809 | 2 | N | -0- | | | 140 |
| *12 | 1808 | N | 1808 | -0- | -0- | -0- | 80 | 1 | 1728 | 2 | N | -0- | | | 140 |

TOTAL GAS PROD: 22,190 TOTAL CONDENSATE PROD: -0-

ROSE TRUST WELL #: 1 RRCID -> 233638 COMPL. DATE 02/22/2007 TOTAL DEPTH 11100 PERF.10607 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 755 | -0- | -485 | -0- | 33 | 1 | 722 | 2 | N | -0- | | | 125 |
| 02 | 1036 | N | 933 | -0- | -103 | -0- | 41 | 1 | 892 | 2 | N | -0- | | | 125 |
| 03 | 1487 | N | 1487 | -0- | -0- | -0- | 65 | 1 | 1422 | 2 | N | -0- | | | 125 |
| 04 | 1273 | N | 1273 | -0- | -0- | -0- | 56 | 1 | 1217 | 2 | N | -0- | | | 125 |
| 05 | 1288 | N | 1288 | -0- | -0- | -0- | 57 | 1 | 1231 | 2 | N | -0- | | | 125 |
| 06 | 1320 | N | 1002 | -0- | -318 | -0- | 44 | 1 | 958 | 2 | N | -0- | | | 125 |
| 07 | 1302 | N | 1164 | -0- | -138 | -0- | 51 | 1 | 1113 | 2 | N | -0- | | | 125 |
| 08 | 1260 | N | 1260 | -0- | -0- | -0- | 55 | 1 | 1205 | 2 | N | -0- | | | 125 |
| 09 | 1018 | N | 1018 | -0- | -0- | -0- | 45 | 1 | 973 | 2 | N | -0- | | | 125 |
| 10 | 1213 | N | 1213 | -0- | -0- | -0- | 53 | 1 | 1160 | 2 | N | -0- | | | 125 |
| 11 | 1020 | N | 948 | -0- | -72 | -0- | 42 | 1 | 906 | 2 | N | -0- | | | 125 |
| *12 | 1238 | N | 1238 | -0- | -0- | -0- | 54 | 1 | 1184 | 2 | N | -0- | | | 125 |

TOTAL GAS PROD: 13,579 TOTAL CONDENSATE PROD: -0-

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
SESSIONS GAS UNIT WELL #: 1 RRCID -> 253913 COMPL. DATE 09/29/2009 TOTAL DEPTH 12200 PERF.10404 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2800 | -0- | -52 | -0- | 123 | 1 | 2677 | 2 | N | -0- | | | -0- |
| 02 | 2608 | X | 2608 | -0- | -0- | -0- | 115 | 1 | 2493 | 2 | N | -0- | | | -0- |
| 03 | 3207 | X | 3207 | -0- | -0- | -0- | 141 | 1 | 3066 | 2 | N | -0- | | | -0- |
| 04 | 3045 | X | 3045 | -0- | -0- | -0- | 134 | 1 | 2911 | 2 | N | -0- | | | -0- |
| 05 | 3160 | X | 3160 | -0- | -0- | -0- | 139 | 1 | 3021 | 2 | N | -0- | | | -0- |
| 06 | 3090 | X | 2918 | -0- | -172 | -0- | 128 | 1 | 2790 | 2 | N | -0- | | | -0- |
| 07 | 3193 | X | 2855 | -0- | -338 | -0- | 126 | 1 | 2729 | 2 | N | -0- | | | -0- |
| 08 | 3193 | X | 2969 | -0- | -224 | -0- | 131 | 1 | 2838 | 2 | N | -0- | | | -0- |
| 09 | 3060 | X | 2597 | -0- | -463 | -0- | 114 | 1 | 2483 | 2 | N | -0- | | | -0- |
| 10 | 3162 | X | 2799 | -0- | -363 | -0- | 123 | 1 | 2676 | 2 | N | -0- | | | -0- |
| 11 | 3020 | X | 3020 | -0- | -0- | -0- | 133 | 1 | 2887 | 2 | N | -0- | | | -0- |
| 12 | 2976 | X | 2941 | -0- | -35 | -0- | 129 | 1 | 2812 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 34,919 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
SHERMAN A WELL #: 1H RRCID -> 242003 COMPL. DATE 07/18/2008 TOTAL DEPTH 6935 PERF. 7742 - 11725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 946 | -0- | -1162 | -0- | 68 | 1 | 878 | 2 | N | -0- | | | -0- |
| 02 | 793 | N | 793 | -0- | -0- | -0- | 58 | 1 | 735 | 2 | N | -0- | | | -0- |
| 03 | 930 | N | 892 | -0- | -38 | -0- | 68 | 1 | 824 | 2 | N | -0- | | | -0- |
| 04 | 1038 | N | 1038 | -0- | -0- | -0- | 45 | 1 | 993 | 2 | N | -0- | | | -0- |
| 05 | 899 | N | 836 | -0- | -63 | -0- | 82 | 1 | 754 | 2 | N | -0- | | | -0- |
| 06 | 870 | N | 741 | -0- | -129 | -0- | 68 | 1 | 673 | 2 | N | -0- | | | -0- |
| 07 | 868 | N | 725 | -0- | -143 | -0- | 68 | 1 | 657 | 2 | N | -0- | | | -0- |
| 08 | 837 | N | 837 | -0- | -0- | -0- | 82 | 1 | 755 | 2 | N | -0- | | | -0- |
| 09 | 750 | N | 665 | -0- | -85 | -0- | 42 | 1 | 623 | 2 | N | -0- | | | -0- |
| 10 | 744 | N | 684 | -0- | -60 | -0- | 684 | 2 | | | N | -0- | | | -0- |
| 11 | 840 | N | 558 | -0- | -282 | -0- | 39 | 1 | 519 | 2 | N | -0- | | | -0- |
| *12 | 871 | N | 871 | -0- | -0- | -0- | 82 | 1 | 789 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,586 TOTAL CONDENSATE PROD: -0-

HILTON B WELL #: 1H RRCID -> 242968 COMPL. DATE 09/11/2008 TOTAL DEPTH 12472 PERF. 7785 - 12400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1070 | -0- | -15 | -0- | 76 | 1 | 994 | 2 | N | -0- | | | 108 |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 82 | 1 | 786 | 2 | N | -0- | | | 108 |
| 03 | 1240 | N | 891 | -0- | -349 | -0- | 94 | 1 | 797 | 2 | N | -0- | | | 108 |
| 04 | 1209 | N | 1209 | -0- | -0- | -0- | 92 | 1 | 1117 | 2 | N | -0- | | | 108 |
| 05 | 1047 | N | 1047 | -0- | -0- | -0- | 94 | 1 | 953 | 2 | N | -0- | | | 108 |
| 06 | 870 | N | 843 | -0- | -27 | -0- | 92 | 1 | 751 | 2 | N | -0- | | | 108 |
| 07 | 1023 | N | 869 | -0- | -154 | -0- | 94 | 1 | 773 | 2 | N | 2 | | | 110 |
| | | | | | | | 2 | 9 | | | | | | | |
| 08 | 1054 | N | 984 | -0- | -70 | -0- | 88 | 1 | 896 | 2 | N | -0- | | | 110 |
| 09 | 840 | N | 810 | -0- | -30 | -0- | 85 | 1 | 725 | 2 | N | -0- | | | 110 |
| 10 | 868 | N | 679 | -0- | -189 | -0- | 679 | 2 | | | N | -0- | | | 110 |
| 11 | 990 | N | 915 | -0- | -75 | -0- | 92 | 1 | 784 | 2 | N | 35 | | | 145 |
| | | | | | | | 39 | 9 | | | | | | | |
| *12 | 867 | N | 867 | -0- | -0- | -0- | 95 | 1 | 772 | 2 | N | -0- | | | 145 |

TOTAL GAS PROD: 11,052 TOTAL CONDENSATE PROD: 37

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
SINGSON-STEWART WELL #: 1H RRCID -> 245570 COMPL. DATE 10/30/2008 TOTAL DEPTH 6709 PERF. 7705 - 11187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 1848 | X | -0- | -0- | -1848 | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 54 | 1 | 6 | 7 | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 462 TOTAL CONDENSATE PROD: -0-

HILTON A WELL #: 1H RRCID -> 245578 COMPL. DATE 12/12/2008 TOTAL DEPTH 7029 PERF. 7750 - 11131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 829 | -0- | -39 | -0- | 51 | 1 | 772 | 2 | N | 5 | | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 868 | N | 404 | -0- | -464 | -0- | 67 | 1 | 337 | 2 | N | -0- | | | | | 62 |
| 03 | 837 | N | 428 | -0- | -409 | -0- | 80 | 1 | 348 | 2 | N | -0- | | | | | 62 |
| 04 | 1607 | N | 1607 | -0- | -0- | -0- | 72 | 1 | 1507 | 2 | N | 25 | | | | | 87 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1627 | N | 1627 | -0- | -0- | -0- | 82 | 1 | 1545 | 2 | N | -0- | | | | | 87 |
| 06 | 595 | N | 595 | -0- | -0- | -0- | 80 | 1 | 515 | 2 | N | -0- | | | | | 87 |
| 07 | 1333 | N | 1025 | -0- | -308 | -0- | 72 | 1 | 953 | 2 | N | -0- | | | | | 87 |
| 08 | 1612 | N | 595 | -0- | -1017 | -0- | 82 | 1 | 513 | 2 | N | -0- | | | | | 87 |
| 09 | 887 | N | 887 | -0- | -0- | -0- | 61 | 1 | 826 | 2 | N | -0- | 64 | 1 | 16 | 7 | 7 |
| 10 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 2 | | | N | -0- | | | | | 7 |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 74 | 1 | 893 | 2 | N | -0- | | | | | 7 |
| *12 | 1123 | N | 1123 | -0- | -0- | -0- | 82 | 1 | 1041 | 2 | N | -0- | | | | | 7 |

TOTAL GAS PROD: 11,560 TOTAL CONDENSATE PROD: 30

HARRIS, L.M. JR. WELL #: 1H RRCID -> 245822 COMPL. DATE 01/22/2009 TOTAL DEPTH 6468 PERF. 6715 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
KENNEDY TRUST-HUGHES WELL #: 1H RRCID -> 247186 COMPL. DATE 09/23/2008 TOTAL DEPTH 6506 PERF. 7336 - 11685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CABOT OIL & GAS CORPORATION 121700
SUSTAINABLE FOREST, LLC WELL #: 1 C RRCID -> 229137 COMPL. DATE 08/11/2006 TOTAL DEPTH 9112 PERF. 7090 - 7210

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 106 | -0- | -18 | -0- | 8 | 1 | 98 | 2 | N | -0- | | | | | 16 |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 10 | 1 | 130 | 2 | N | -0- | | | | | 16 |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 16 | 1 | 192 | 2 | N | -0- | | | | | 16 |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 17 | 1 | 194 | 2 | N | -0- | | | | | 16 |
| 05 | 179 | N | 179 | -0- | -0- | -0- | 12 | 1 | 167 | 2 | N | -0- | | | | | 16 |
| 06 | 180 | N | 157 | -0- | -23 | -0- | 10 | 1 | 147 | 2 | N | -0- | | | | | 16 |
| 07 | 186 | N | 123 | -0- | -63 | -0- | 10 | 1 | 113 | 2 | N | -0- | | | | | 16 |
| 08 | 186 | N | 105 | -0- | -81 | -0- | 9 | 1 | 96 | 2 | N | -0- | | | | | 16 |
| 09 | 150 | N | 106 | -0- | -44 | -0- | 8 | 1 | 98 | 2 | N | -0- | | | | | 16 |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 10 | 1 | 117 | 2 | N | -0- | | | | | 16 |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 12 | 1 | 143 | 2 | N | -0- | | | | | 16 |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 16 | 1 | 181 | 2 | N | -0- | | | | | 16 |

TOTAL GAS PROD: 1,814 TOTAL CONDENSATE PROD: -0-

TIMBERSTAR WELL #: 2 RRCID -> 231174 COMPL. DATE 05/28/2007 TOTAL DEPTH 7225 PERF. 7831 - 11550

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 3584 | -0- | -973 | -0- | 263 | 1 | 3321 | 2 | Y | -0- | | | | | 85 |
| 02 | 4464 | X | 4464 | -0- | -0- | -0- | 306 | 1 | 4158 | 2 | Y | -0- | | | | | 85 |
| 03 | 5544 | X | 5544 | -0- | -0- | -0- | 435 | 1 | 5109 | 2 | Y | -0- | | | | | 85 |
| 04 | 4444 | X | 4444 | -0- | -0- | -0- | 359 | 1 | 4085 | 2 | Y | -0- | | | | | 85 |
| 05 | 4929 | X | 4220 | -0- | -709 | -0- | 289 | 1 | 3931 | 2 | Y | -0- | | | | | 85 |
| 06 | 5370 | X | 4152 | -0- | -1218 | -0- | 276 | 1 | 3876 | 2 | Y | -0- | | | | | 85 |
| 07 | 5549 | X | 4254 | -0- | -1295 | -0- | 337 | 1 | 3917 | 2 | Y | -0- | | | | | 85 |
| 08 | 5549 | X | 3881 | -0- | -1668 | -0- | 319 | 1 | 3562 | 2 | Y | -0- | | | | | 85 |
| 09 | 4440 | X | 4028 | -0- | -412 | -0- | 317 | 1 | 3711 | 2 | Y | -0- | | | | | 85 |
| 10 | 4278 | X | 4108 | -0- | -170 | -0- | 317 | 1 | 3791 | 2 | Y | -0- | | | | | 85 |
| 11 | 4140 | X | 3933 | -0- | -207 | -0- | 314 | 1 | 3619 | 2 | Y | -0- | | | | | 85 |
| 12 | 4247 | X | 4008 | -0- | -239 | -0- | 329 | 1 | 3679 | 2 | Y | -0- | | | | | 85 |

TOTAL GAS PROD: 50,620 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-FORBIS WELL #: 1 RRCID -> 232171 COMPL. DATE 09/27/2007 TOTAL DEPTH 7091 PERF. 8100 - 13185

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4296 | -0- | -478 | -0- | 315 | 1 | 3981 | 2 | Y | -0- | | | | | 39 |
| 02 | 3953 | X | 3953 | -0- | -0- | -0- | 271 | 1 | 3682 | 2 | Y | -0- | | | | | 39 |
| 03 | 4241 | X | 4241 | -0- | -0- | -0- | 333 | 1 | 3908 | 2 | Y | -0- | | | | | 39 |
| 04 | 4170 | X | 3577 | -0- | -593 | -0- | 289 | 1 | 3288 | 2 | Y | -0- | | | | | 39 |
| 05 | 4970 | X | 4970 | -0- | -0- | -0- | 340 | 1 | 4630 | 2 | Y | -0- | | | | | 39 |
| 06 | 4529 | X | 4529 | -0- | -0- | -0- | 299 | 1 | 4208 | 2 | Y | 20 | | | | | 59 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 4451 | X | 4451 | -0- | -0- | -0- | 353 | 1 | 4098 | 2 | Y | -0- | | | | | 59 |
| 08 | 4960 | X | 4313 | -0- | -647 | -0- | 355 | 1 | 3958 | 2 | Y | -0- | | | | | 59 |
| 09 | 4800 | X | 4152 | -0- | -648 | -0- | 327 | 1 | 3825 | 2 | Y | -0- | | | | | 59 |
| 10 | 4960 | X | 4270 | -0- | -690 | -0- | 329 | 1 | 3941 | 2 | Y | -0- | | | | | 59 |
| 11 | 4530 | X | 3951 | -0- | -579 | -0- | 316 | 1 | 3635 | 2 | Y | -0- | | | | | 59 |
| 12 | 4464 | X | 4166 | -0- | -298 | -0- | 342 | 1 | 3824 | 2 | Y | -0- | | | | | 59 |

TOTAL GAS PROD: 50,869 TOTAL CONDENSATE PROD: 20

TIMBERSTAR-REDDITT WELL #: 1 RRCID -> 232244 COMPL. DATE 08/25/2007 TOTAL DEPTH 7150 PERF. 8136 - 12428

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 5138 | -0- | -566 | -0- | 377 | 1 | 4761 | 2 | N | -0- | | | | | 140 |
| 02 | 5152 | X | 4505 | -0- | -647 | -0- | 309 | 1 | 4196 | 2 | N | -0- | | | | | 140 |
| 03 | 5704 | X | 4936 | -0- | -768 | -0- | 387 | 1 | 4549 | 2 | N | -0- | | | | | 140 |
| 04 | 5340 | X | 5050 | -0- | -290 | -0- | 408 | 1 | 4642 | 2 | N | -0- | | | | | 140 |
| 05 | 5185 | X | 5185 | -0- | -0- | -0- | 351 | 1 | 4778 | 2 | N | 51 | | | | | 191 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 4980 | X | 4820 | -0- | -160 | -0- | 320 | 1 | 4500 | 2 | N | -0- | | | | | 191 |
| 07 | 5208 | X | 5095 | -0- | -113 | -0- | 404 | 1 | 4691 | 2 | N | -0- | | | | | 191 |
| 08 | 5371 | X | 5371 | -0- | -0- | -0- | 442 | 1 | 4929 | 2 | N | -0- | | | | | 191 |
| 09 | 5040 | X | 4894 | -0- | -146 | -0- | 385 | 1 | 4509 | 2 | N | -0- | | | | | 191 |
| 10 | 5177 | X | 4820 | -0- | -357 | -0- | 372 | 1 | 4448 | 2 | N | -0- | | | | | 191 |
| 11 | 5190 | X | 4575 | -0- | -615 | -0- | 366 | 1 | 4209 | 2 | N | -0- | | | | | 191 |
| 12 | 5363 | X | 4720 | -0- | -643 | -0- | 388 | 1 | 4332 | 2 | N | -0- | | | | | 191 |

TOTAL GAS PROD: 59,109 TOTAL CONDENSATE PROD: 51

TIMBERSTAR-WORSHAM WELL #: 1 RRCID -> 232268 COMPL. DATE 10/19/2007 TOTAL DEPTH 7105 PERF. 7764 - 11781

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 5786 | -0- | -166 | -0- | 424 | 1 | 5360 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5320 | X | 5037 | -0- | -283 | -0- | 345 | 1 | 4691 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5890 | X | 5539 | -0- | -351 | -0- | 434 | 1 | 5103 | 2 | Y | 2 | | | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 5700 | X | 5659 | -0- | -41 | -0- | 457 | 1 | 5199 | 2 | Y | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 5797 | X | 5628 | -0- | -169 | -0- | 385 | 1 | 5241 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 5610 | X | 5284 | -0- | -326 | -0- | 351 | 1 | 4932 | 2 | Y | 1 | | | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5859 | X | 5329 | -0- | -530 | -0- | 422 | 1 | 4906 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 5859 | X | 5309 | -0- | -550 | -0- | 436 | 1 | 4871 | 2 | Y | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5670 | X | 5125 | -0- | -545 | -0- | 404 | 1 | 4721 | 2 | Y | -0- | | | | | 47 |
| 10 | 5642 | X | 5201 | -0- | -441 | -0- | 401 | 1 | 4794 | 2 | Y | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 5280 | X | 4934 | -0- | -346 | -0- | 394 | 1 | 4540 | 2 | Y | -0- | | | | | 52 |
| 12 | 5332 | X | 5115 | -0- | -217 | -0- | 420 | 1 | 4695 | 2 | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 63,946 TOTAL CONDENSATE PROD: 19

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-REDDITT WELL #: 2 RRCID -> 232423 COMPL. DATE 11/03/2007 TOTAL DEPTH 7138 PERF. 7778 - 12561

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 6040 | -0- | -625 | -0- | | 443 | 1 | 5597 | 2 | N | -0- | | | | | 83 |
| 02 | 6020 | X | 5504 | -0- | -516 | -0- | | 377 | 1 | 5127 | 2 | N | -0- | | | | | 83 |
| 03 | 6541 | X | 5780 | -0- | -761 | -0- | | 453 | 1 | 5327 | 2 | N | -0- | | | | | 83 |
| 04 | 6118 | X | 6118 | -0- | -0- | -0- | | 494 | 1 | 5624 | 2 | N | -0- | | | | | 83 |
| 05 | 6462 | X | 6462 | -0- | -0- | -0- | | 442 | 1 | 6020 | 2 | N | -0- | | | | | 83 |
| 06 | 6505 | X | 6505 | -0- | -0- | -0- | | 432 | 1 | 6073 | 2 | N | -0- | | | | | 83 |
| 07 | 6474 | X | 6474 | -0- | -0- | -0- | | 513 | 1 | 5961 | 2 | N | -0- | | | | | 83 |
| 08 | 6448 | X | 6352 | -0- | -96 | -0- | | 522 | 1 | 5830 | 2 | N | -0- | | | | | 83 |
| 09 | 6510 | X | 6357 | -0- | -153 | -0- | | 501 | 1 | 5856 | 2 | N | -0- | | | | | 83 |
| 10 | 6727 | X | 6382 | -0- | -345 | -0- | | 492 | 1 | 5890 | 2 | N | -0- | | | | | 83 |
| 11 | 6510 | X | 6165 | -0- | -345 | -0- | | 493 | 1 | 5672 | 2 | N | -0- | | | | | 83 |
| 12 | 6572 | X | 6298 | -0- | -274 | -0- | | 517 | 1 | 5781 | 2 | N | -0- | | | | | 83 |

TOTAL GAS PROD: 74,437 TOTAL CONDENSATE PROD: -0-

TIMBERSTAR-WORSHAM WELL #: 2 RRCID -> 233682 COMPL. DATE 12/10/2007 TOTAL DEPTH 7093 PERF. 7893 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 4868 | -0- | -495 | -0- | | 357 | 1 | 4508 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4788 | X | 4346 | -0- | -442 | -0- | | 298 | 1 | 4048 | 2 | Y | -0- | | | | | 34 |
| 03 | 5146 | X | 4619 | -0- | -527 | -0- | | 362 | 1 | 4257 | 2 | Y | -0- | | | | | 34 |
| 04 | 4980 | X | 4755 | -0- | -225 | -0- | | 384 | 1 | 4369 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5289 | X | 5289 | -0- | -0- | -0- | | 362 | 1 | 4926 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4710 | X | 4413 | -0- | -297 | -0- | | 293 | 1 | 4118 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4929 | X | 4594 | -0- | -335 | -0- | | 364 | 1 | 4229 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 5301 | X | 3951 | -0- | -1350 | -0- | | 325 | 1 | 3624 | 2 | Y | 2 | | | | | 42 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5130 | X | 4492 | -0- | -638 | -0- | | 354 | 1 | 4138 | 2 | Y | -0- | | | | | 42 |
| 10 | 5301 | X | 4514 | -0- | -787 | -0- | | 348 | 1 | 4158 | 2 | Y | 7 | | | | | 49 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 4440 | X | 4081 | -0- | -359 | -0- | | 326 | 1 | 3755 | 2 | Y | -0- | | | | | 49 |
| 12 | 4650 | X | 4374 | -0- | -276 | -0- | | 359 | 1 | 4015 | 2 | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 54,296 TOTAL CONDENSATE PROD: 18

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-PERRY 932 WELL #: 1 RRCID -> 233765 COMPL. DATE 12/22/2007 TOTAL DEPTH 7063 PERF. 8094 - 13000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4841 | -0- | -274 | -0- | 355 | 1 | 4486 | 2 | Y | -0- | | | | | 124 |
| 02 | 4508 | X | 4324 | -0- | -184 | -0- | 296 | 1 | 4028 | 2 | Y | -0- | | | | | 124 |
| 03 | 4929 | X | 4690 | -0- | -239 | -0- | 368 | 1 | 4322 | 2 | Y | -0- | | | | | 124 |
| 04 | 4710 | X | 4387 | -0- | -323 | -0- | 354 | 1 | 4033 | 2 | Y | -0- | | | | | 124 |
| 05 | 4836 | X | 4807 | -0- | -29 | -0- | 329 | 1 | 4478 | 2 | Y | -0- | | | | | 124 |
| 06 | 4680 | X | 4173 | -0- | -507 | -0- | 277 | 1 | 3896 | 2 | Y | -0- | | | | | 124 |
| 07 | 4774 | X | 4194 | -0- | -580 | -0- | 332 | 1 | 3860 | 2 | Y | 2 | | | | | 126 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4805 | X | 3966 | -0- | -839 | -0- | 326 | 1 | 3634 | 2 | Y | 5 | | | | | 131 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 4650 | X | 4237 | -0- | -413 | -0- | 331 | 1 | 3877 | 2 | Y | 26 | 127 | 0 | | | 30 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 4805 | X | 4395 | -0- | -410 | -0- | 339 | 1 | 4056 | 2 | Y | -0- | | | | | 30 |
| 11 | 4170 | X | 4152 | -0- | -18 | -0- | 331 | 1 | 3814 | 2 | Y | 6 | | | | | 36 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4251 | -0- | -120 | -0- | 349 | 1 | 3902 | 2 | Y | -0- | | | | | 36 |

TOTAL GAS PROD: 52,417 TOTAL CONDENSATE PROD: 39

TIMBERSTAR-PERRY 932 WELL #: 2 RRCID -> 234711 COMPL. DATE 02/09/2008 TOTAL DEPTH 7044 PERF. 7517 - 12215

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4381 | -0- | -734 | -0- | 321 | 1 | 4060 | 2 | Y | -0- | | | | | 66 |
| 02 | 4480 | X | 4154 | -0- | -326 | -0- | 285 | 1 | 3869 | 2 | Y | -0- | | | | | 66 |
| 03 | 4929 | X | 4730 | -0- | -199 | -0- | 371 | 1 | 4359 | 2 | Y | -0- | | | | | 66 |
| 04 | 4620 | X | 4555 | -0- | -65 | -0- | 368 | 1 | 4187 | 2 | Y | -0- | | | | | 66 |
| 05 | 4774 | X | 4343 | -0- | -431 | -0- | 297 | 1 | 4046 | 2 | Y | -0- | | | | | 66 |
| 06 | 4590 | X | 3807 | -0- | -783 | -0- | 253 | 1 | 3554 | 2 | Y | -0- | | | | | 66 |
| 07 | 4743 | X | 3536 | -0- | -1207 | -0- | 280 | 1 | 3256 | 2 | Y | -0- | | | | | 66 |
| 08 | 4743 | X | 4036 | -0- | -707 | -0- | 332 | 1 | 3704 | 2 | Y | -0- | | | | | 66 |
| 09 | 4560 | X | 3614 | -0- | -946 | -0- | 285 | 1 | 3329 | 2 | Y | -0- | 64 | 0 | | | 2 |
| 10 | 4340 | X | 3824 | -0- | -516 | -0- | 294 | 1 | 3521 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3656 | -0- | -244 | -0- | 292 | 1 | 3364 | 2 | Y | -0- | | | | | 10 |
| 12 | 4030 | X | 3620 | -0- | -410 | -0- | 297 | 1 | 3323 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 48,256 TOTAL CONDENSATE PROD: 8

SUSTAINABLE FOREST, LLC WELL #: 3 RRCID -> 234781 COMPL. DATE 01/29/2008 TOTAL DEPTH 7090 PERF. 8300 - 11734

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 5308 | -0- | -1016 | -0- | 389 | 1 | 4919 | 2 | Y | -0- | | | | | 12 |
| 02 | 5712 | X | 4933 | -0- | -779 | -0- | 338 | 1 | 4595 | 2 | Y | -0- | | | | | 12 |
| 03 | 5673 | X | 5368 | -0- | -305 | -0- | 421 | 1 | 4947 | 2 | Y | -0- | | | | | 12 |
| 04 | 5310 | X | 5155 | -0- | -155 | -0- | 416 | 1 | 4739 | 2 | Y | -0- | | | | | 12 |
| 05 | 5487 | X | 5223 | -0- | -264 | -0- | 357 | 1 | 4866 | 2 | Y | -0- | | | | | 12 |
| 06 | 5280 | X | 4893 | -0- | -387 | -0- | 325 | 1 | 4568 | 2 | Y | -0- | | | | | 12 |
| 07 | 5456 | X | 5114 | -0- | -342 | -0- | 405 | 1 | 4709 | 2 | Y | -0- | | | | | 12 |
| 08 | 5363 | X | 5132 | -0- | -231 | -0- | 422 | 1 | 4710 | 2 | Y | -0- | | | | | 12 |
| 09 | 5160 | X | 4653 | -0- | -507 | -0- | 366 | 1 | 4287 | 2 | Y | -0- | | | | | 12 |
| 10 | 5432 | X | 5432 | -0- | -0- | -0- | 419 | 1 | 5013 | 2 | Y | -0- | | | | | 12 |
| 11 | 4980 | X | 4882 | -0- | -98 | -0- | 390 | 1 | 4492 | 2 | Y | -0- | | | | | 12 |
| 12 | 5146 | X | 5111 | -0- | -35 | -0- | 420 | 1 | 4691 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 61,204 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-FORBIS WELL #: 2 RRCID -> 234792 COMPL. DATE 01/15/2008 TOTAL DEPTH 7058 PERF. 8102 - 13699

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5367 | -0- | -771 | -0- | 394 | 1 | 4973 | 2 | Y | -0- | | | | | 116 |
| 02 | 5264 | X | 4808 | -0- | -456 | -0- | 330 | 1 | 4478 | 2 | Y | -0- | | | | | 116 |
| 03 | 5828 | X | 5268 | -0- | -560 | -0- | 413 | 1 | 4855 | 2 | Y | -0- | | | | | 116 |
| 04 | 5764 | X | 5764 | -0- | -0- | -0- | 465 | 1 | 5299 | 2 | Y | -0- | | | | | 116 |
| 05 | 5580 | X | 5524 | -0- | -56 | -0- | 378 | 1 | 5146 | 2 | Y | -0- | | | | | 116 |
| 06 | 5275 | X | 5275 | -0- | -0- | -0- | 350 | 1 | 4917 | 2 | Y | 7 | | | | | 123 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 5952 | X | 5416 | -0- | -536 | -0- | 429 | 1 | 4987 | 2 | Y | -0- | | | | | 123 |
| 08 | 6346 | X | 6346 | -0- | -0- | -0- | 522 | 1 | 5824 | 2 | Y | -0- | | | | | 123 |
| 09 | 5760 | X | 5163 | -0- | -597 | -0- | 407 | 1 | 4756 | 2 | Y | -0- | | | | | 123 |
| 10 | 5518 | X | 5221 | -0- | -297 | -0- | 403 | 1 | 4818 | 2 | Y | -0- | | | | | 123 |
| 11 | 6150 | X | 5119 | -0- | -1031 | -0- | 409 | 1 | 4710 | 2 | Y | -0- | | | | | 123 |
| 12 | 6355 | X | 5125 | -0- | -1230 | -0- | 421 | 1 | 4704 | 2 | Y | -0- | | | | | 123 |

TOTAL GAS PROD: 64,396 TOTAL CONDENSATE PROD: 7

SUSTAINABLE FOREST, LLC WELL #: 2 RRCID -> 235965 COMPL. DATE 11/13/2007 TOTAL DEPTH 7058 PERF. 7705 - 11369

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 1513 | -0- | -2703 | -0- | 111 | 1 | 1402 | 2 | Y | -0- | | | | | 55 |
| 02 | 5773 | X | 5773 | -0- | -0- | -0- | 396 | 1 | 5377 | 2 | Y | -0- | | | | | 55 |
| 03 | 4498 | X | 4498 | -0- | -0- | -0- | 353 | 1 | 4145 | 2 | Y | -0- | | | | | 55 |
| 04 | 4197 | X | 4197 | -0- | -0- | -0- | 339 | 1 | 3858 | 2 | Y | -0- | | | | | 55 |
| 05 | 4619 | X | 4275 | -0- | -344 | -0- | 292 | 1 | 3983 | 2 | Y | -0- | | | | | 55 |
| 06 | 4470 | X | 3776 | -0- | -694 | -0- | 251 | 1 | 3525 | 2 | Y | -0- | | | | | 55 |
| 07 | 4619 | X | 3976 | -0- | -643 | -0- | 315 | 1 | 3661 | 2 | Y | -0- | | | | | 55 |
| 08 | 4433 | X | 3820 | -0- | -613 | -0- | 314 | 1 | 3506 | 2 | Y | -0- | | | | | 55 |
| 09 | 4200 | X | 3655 | -0- | -545 | -0- | 288 | 1 | 3367 | 2 | Y | -0- | | | | | 55 |
| 10 | 4278 | X | 3771 | -0- | -507 | -0- | 291 | 1 | 3480 | 2 | Y | -0- | | | | | 55 |
| 11 | 3840 | X | 3356 | -0- | -484 | -0- | 268 | 1 | 3088 | 2 | Y | -0- | | | | | 55 |
| 12 | 3968 | X | 3537 | -0- | -431 | -0- | 290 | 1 | 3247 | 2 | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 46,147 TOTAL CONDENSATE PROD: -0-

SUSTAINABLE FOREST LLC WELL #: 4 RRCID -> 236181 COMPL. DATE 02/25/2008 TOTAL DEPTH 7133 PERF. 7597 - 12501

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4815 | -0- | -455 | -0- | 353 | 1 | 4462 | 2 | Y | -0- | | | | | 11 |
| 02 | 4760 | X | 4469 | -0- | -291 | -0- | 306 | 1 | 4163 | 2 | Y | -0- | | | | | 11 |
| 03 | 5270 | X | 4678 | -0- | -592 | -0- | 367 | 1 | 4311 | 2 | Y | -0- | | | | | 11 |
| 04 | 4800 | X | 4612 | -0- | -188 | -0- | 372 | 1 | 4240 | 2 | Y | -0- | | | | | 11 |
| 05 | 4960 | X | 4856 | -0- | -104 | -0- | 332 | 1 | 4524 | 2 | Y | -0- | | | | | 11 |
| 06 | 4800 | X | 4421 | -0- | -379 | -0- | 294 | 1 | 4127 | 2 | Y | -0- | | | | | 11 |
| 07 | 4960 | X | 4590 | -0- | -370 | -0- | 364 | 1 | 4226 | 2 | Y | -0- | | | | | 11 |
| 08 | 4867 | X | 4322 | -0- | -545 | -0- | 355 | 1 | 3967 | 2 | Y | -0- | | | | | 11 |
| 09 | 4710 | X | 4318 | -0- | -392 | -0- | 340 | 1 | 3978 | 2 | Y | -0- | | | | | 11 |
| 10 | 4867 | X | 4511 | -0- | -356 | -0- | 348 | 1 | 4163 | 2 | Y | -0- | | | | | 11 |
| 11 | 4440 | X | 4178 | -0- | -262 | -0- | 334 | 1 | 3844 | 2 | Y | -0- | | | | | 11 |
| 12 | 4588 | X | 4345 | -0- | -243 | -0- | 357 | 1 | 3988 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 54,115 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-RUSK CSL 593 WELL #: 1 RRCID -> 236535 COMPL. DATE 12/28/2007 TOTAL DEPTH 7102 PERF. 8483 - 12692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | 134 |
| 02 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | 134 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 134 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIMBERSTAR-SANFORD WELL #: 1 RRCID -> 237027 COMPL. DATE 03/03/2008 TOTAL DEPTH 7316 PERF. 7593 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 3703 | -0- | -1195 | -0- | 271<br>3 | 1<br>9 | 3429 | 2 | N | 3 | | | | | 155 |
| 02 | 4424 | X | 3248 | -0- | -1176 | -0- | 223 | 1 | 3025 | 2 | N | -0- | | | | | 155 |
| 03 | 4526 | X | 3743 | -0- | -783 | -0- | 294 | 1 | 3449 | 2 | N | -0- | | | | | 155 |
| 04 | 3720 | X | 3138 | -0- | -582 | -0- | 253 | 1 | 2885 | 2 | N | -0- | | | | | 155 |
| 05 | 3782 | X | 3586 | -0- | -196 | -0- | 245<br>6 | 1<br>9 | 3335 | 2 | N | 5 | | | | | 160 |
| 06 | 3662 | X | 3662 | -0- | -0- | -0- | 243<br>2 | 1<br>9 | 3417 | 2 | N | 2 | | | | | 162 |
| 07 | 3751 | X | 2032 | -0- | -1719 | -0- | 161 | 1 | 1871 | 2 | N | -0- | | | | | 162 |
| 08 | 3867 | X | 3867 | -0- | -0- | -0- | 318<br>3 | 1<br>9 | 3546 | 2 | N | 3 | | | | | 165 |
| 09 | 3821 | X | 3821 | -0- | -0- | -0- | 301 | 1 | 3520 | 2 | N | -0- | | | | | 165 |
| 10 | 3782 | X | 3747 | -0- | -35 | -0- | 289 | 1 | 3458 | 2 | N | -0- | | | | | 165 |
| 11 | 3750 | X | 3511 | -0- | -239 | -0- | 281 | 1 | 3230 | 2 | N | -0- | | | | | 165 |
| 12 | 3937 | X | 3571 | -0- | -366 | -0- | 293 | 1 | 3278 | 2 | N | -0- | | | | | 165 |

TOTAL GAS PROD: 41,629 TOTAL CONDENSATE PROD: 13

TIMBERSTAR-SANFORD WELL #: 2 RRCID -> 237029 COMPL. DATE 03/13/2008 TOTAL DEPTH 7165 PERF. 7602 - 13016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 5987 | -0- | -523 | -0- | 439 | 1 | 5548 | 2 | Y | -0- | | | | | 145 |
| 02 | 5880 | X | 4911 | -0- | -969 | -0- | 337 | 1 | 4574 | 2 | Y | -0- | | | | | 145 |
| 03 | 6510 | X | 5122 | -0- | -1388 | -0- | 402 | 1 | 4720 | 2 | Y | -0- | | | | | 145 |
| 04 | 5940 | X | 5643 | -0- | -297 | -0- | 456 | 1 | 5187 | 2 | Y | -0- | | | | | 145 |
| 05 | 6107 | X | 5278 | -0- | -829 | -0- | 361 | 1 | 4917 | 2 | Y | -0- | | | | | 145 |
| 06 | 5790 | X | 5193 | -0- | -597 | -0- | 342<br>46 | 1<br>9 | 4805 | 2 | Y | 42 | | | | | 187 |
| 07 | 5828 | X | 5438 | -0- | -390 | -0- | 431 | 1 | 5007 | 2 | Y | -0- | | | | | 187 |
| 08 | 5828 | X | 5258 | -0- | -570 | -0- | 432 | 1 | 4826 | 2 | Y | -0- | | | | | 187 |
| 09 | 5640 | X | 5414 | -0- | -226 | -0- | 426 | 1 | 4988 | 2 | Y | -0- | | | | | 187 |
| 10 | 5555 | X | 5555 | -0- | -0- | -0- | 429 | 1 | 5126 | 2 | Y | -0- | | | | | 187 |
| 11 | 5250 | X | 5126 | -0- | -124 | -0- | 410 | 1 | 4716 | 2 | Y | -0- | | | | | 187 |
| 12 | 5580 | X | 4489 | -0- | -1091 | -0- | 369 | 1 | 4120 | 2 | Y | -0- | | | | | 187 |

TOTAL GAS PROD: 63,414 TOTAL CONDENSATE PROD: 42

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-SANFORD WELL #: 3 RRCID -> 237031 COMPL. DATE 03/24/2008 TOTAL DEPTH 7207 PERF. 7819 - 12903

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8246 | X | 7302 | -0- | -944 | -0- | 535 | 1 | 6767 | 2 | Y | -0- | | | | | 90 |
| 02 | 7336 | X | 6795 | -0- | -541 | -0- | 466 | 1 | 6329 | 2 | Y | -0- | | | | | 90 |
| 03 | 8060 | X | 7258 | -0- | -802 | -0- | 569 | 1 | 6689 | 2 | Y | -0- | | | | | 90 |
| 04 | 7560 | X | 7305 | -0- | -255 | -0- | 590 | 1 | 6715 | 2 | Y | -0- | | | | | 90 |
| 05 | 7657 | X | 7474 | -0- | -183 | -0- | 511 | 1 | 6963 | 2 | Y | -0- | | | | | 90 |
| 06 | 7290 | X | 7096 | -0- | -194 | -0- | 470 | 1 | 6609 | 2 | Y | 15 | | | | | 105 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 7564 | X | 6972 | -0- | -592 | -0- | 553 | 1 | 6419 | 2 | Y | -0- | | | | | 105 |
| 08 | 7564 | X | 7143 | -0- | -421 | -0- | 587 | 1 | 6556 | 2 | Y | -0- | | | | | 105 |
| 09 | 7320 | X | 6801 | -0- | -519 | -0- | 536 | 1 | 6265 | 2 | Y | -0- | | | | | 105 |
| 10 | 7471 | X | 7063 | -0- | -408 | -0- | 545 | 1 | 6518 | 2 | Y | -0- | | | | | 105 |
| 11 | 7110 | X | 6588 | -0- | -522 | -0- | 527 | 1 | 6061 | 2 | Y | -0- | | | | | 105 |
| 12 | 7130 | X | 6933 | -0- | -197 | -0- | 569 | 1 | 6364 | 2 | Y | -0- | | | | | 105 |

TOTAL GAS PROD: 84,730 TOTAL CONDENSATE PROD: 15

TIMBERSTAR-HT&BRRCO 154 WELL #: 2 RRCID -> 237970 COMPL. DATE 04/30/2008 TOTAL DEPTH 7225 PERF. 7801 - 12251

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 2978 | -0- | -1455 | -0- | 218 | 1 | 2760 | 2 | Y | -0- | | | | | 9 |
| 02 | 3894 | X | 3894 | -0- | -0- | -0- | 267 | 1 | 3627 | 2 | Y | -0- | | | | | 9 |
| 03 | 4836 | X | 4836 | -0- | -0- | -0- | 379 | 1 | 4451 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 4200 | X | 4152 | -0- | -48 | -0- | 335 | 1 | 3817 | 2 | Y | -0- | | | | | 14 |
| 05 | 4340 | X | 4273 | -0- | -67 | -0- | 292 | 1 | 3981 | 2 | Y | -0- | | | | | 14 |
| 06 | 4680 | X | 4030 | -0- | -650 | -0- | 267 | 1 | 3749 | 2 | Y | 13 | | | | | 27 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 4836 | X | 4148 | -0- | -688 | -0- | 329 | 1 | 3819 | 2 | Y | -0- | | | | | 27 |
| 08 | 4836 | X | 3799 | -0- | -1037 | -0- | 312 | 1 | 3487 | 2 | Y | -0- | | | | | 27 |
| 09 | 4140 | X | 3761 | -0- | -379 | -0- | 296 | 1 | 3465 | 2 | Y | -0- | | | | | 27 |
| 10 | 4278 | X | 3940 | -0- | -338 | -0- | 304 | 1 | 3636 | 2 | Y | -0- | | | | | 27 |
| 11 | 4020 | X | 3486 | -0- | -534 | -0- | 279 | 1 | 3207 | 2 | Y | -0- | | | | | 27 |
| 12 | 4154 | X | 4092 | -0- | -62 | -0- | 336 | 1 | 3756 | 2 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 47,389 TOTAL CONDENSATE PROD: 18

TIMBERSTAR-RUSK B593 WELL #: 1 RRCID -> 238220 COMPL. DATE 05/13/2008 TOTAL DEPTH 7118 PERF. 7539 - 12050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 14B2 EXT | | 6 | -0- | 6 | 6 | 6 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 6 | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 6 | | | | | Y | -0- | | | | | 1 |
| 10 | 6 | X | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 6 | X | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 6 | X | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-RUSK B593 WELL #: 2 RRCID -> 238357 COMPL. DATE 06/11/2008 TOTAL DEPTH 7252 PERF. 7681 - 12205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1928 | -0- | -366 | -0- | 50 | 1 | 1878 | 2 | Y | -0- | | | 8 |
| 02 | 2072 | X | 1732 | -0- | -340 | -0- | 37 | 1 | 1695 | 2 | Y | -0- | | | 8 |
| 03 | 2139 | X | 1664 | -0- | -475 | -0- | 39 | 1 | 1625 | 2 | Y | -0- | | | 8 |
| 04 | 2258 | X | 2258 | -0- | -0- | -0- | 54 | 1 | 2204 | 2 | Y | -0- | | | 8 |
| 05 | 2053 | X | 2053 | -0- | -0- | -0- | 52 | 1 | 2001 | 2 | Y | -0- | | | 8 |
| 06 | 2029 | X | 2029 | -0- | -0- | -0- | 52 | 1 | 1977 | 2 | Y | -0- | | | 8 |
| 07 | 2325 | X | 2115 | -0- | -210 | -0- | 52 | 1 | 2063 | 2 | Y | -0- | | | 8 |
| 08 | 2325 | X | 2099 | -0- | -226 | -0- | 54 | 1 | 2045 | 2 | Y | -0- | | | 8 |
| 09 | 2250 | X | 1933 | -0- | -317 | -0- | 51 | 1 | 1882 | 2 | Y | -0- | | | 8 |
| 10 | 2108 | X | 1919 | -0- | -189 | -0- | 67 | 1 | 1852 | 2 | Y | -0- | | | 8 |
| 11 | 2040 | X | 2028 | -0- | -12 | -0- | 51 | 1 | 1977 | 2 | Y | -0- | | | 8 |
| *12 | 2139 | X | 2139 | -0- | -0- | -0- | 54 | 1 | 2085 | 2 | Y | -0- | | | 8 |

TOTAL GAS PROD: 23,897 TOTAL CONDENSATE PROD: -0-

TIMBERSTAR-HT&BRRCO 154 WELL #: 3 RRCID -> 239118 COMPL. DATE 06/06/2008 TOTAL DEPTH 7238 PERF. 7544 - 11901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3174 | -0- | -515 | -0- | 233 | 1 | 2941 | 2 | Y | -0- | | | 129 |
| 02 | 3276 | X | 2946 | -0- | -330 | -0- | 202 | 1 | 2744 | 2 | Y | -0- | | | 129 |
| 03 | 3627 | X | 3184 | -0- | -443 | -0- | 250 | 1 | 2934 | 2 | Y | -0- | | | 129 |
| 04 | 3240 | X | 3111 | -0- | -129 | -0- | 251 | 1 | 2860 | 2 | Y | -0- | | | 129 |
| 05 | 3348 | X | 1617 | -0- | -1731 | -0- | 111 | 1 | 1506 | 2 | Y | -0- | | | 129 |
| 06 | 3949 | X | 3949 | -0- | -0- | -0- | 261 | 1 | 3674 | 2 | Y | 13 | | | 142 |
| | | | | | | | 14 | 9 | | | | | | | |
| 07 | 3338 | X | 3338 | -0- | -0- | -0- | 265 | 1 | 3073 | 2 | Y | -0- | | | 142 |
| 08 | 3224 | X | 2644 | -0- | -580 | -0- | 217 | 1 | 2427 | 2 | Y | -0- | | | 142 |
| 09 | 3960 | X | 2697 | -0- | -1263 | -0- | 212 | 1 | 2485 | 2 | Y | -0- | | | 142 |
| 10 | 4092 | X | 3142 | -0- | -950 | -0- | 242 | 1 | 2900 | 2 | Y | -0- | | | 142 |
| 11 | 3960 | X | 3046 | -0- | -914 | -0- | 243 | 1 | 2803 | 2 | Y | -0- | | | 142 |
| 12 | 3348 | X | 2314 | -0- | -1034 | -0- | 190 | 1 | 2124 | 2 | Y | -0- | | | 142 |

TOTAL GAS PROD: 35,162 TOTAL CONDENSATE PROD: 13

TIMBERSTAR-RUSK CSL 593 WELL #: 2 RRCID -> 239119 COMPL. DATE 06/12/2008 TOTAL DEPTH 7234 PERF. 7679 - 13663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3123 | -0- | -194 | -0- | 977 | 1 | 2140 | 2 | N | 5 | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | |
| 02 | 2996 | X | 2389 | -0- | -607 | -0- | 882 | 1 | 1507 | 2 | N | -0- | | | 100 |
| 03 | 2914 | X | 2729 | -0- | -185 | -0- | 977 | 1 | 1752 | 2 | N | -0- | | | 100 |
| 04 | 3257 | X | 3257 | -0- | -0- | -0- | 945 | 1 | 2312 | 2 | N | -0- | | | 100 |
| 05 | 3131 | X | 2896 | -0- | -235 | -0- | 977 | 1 | 1919 | 2 | N | -0- | | | 100 |
| 06 | 3030 | X | 2968 | -0- | -62 | -0- | 945 | 1 | 1839 | 2 | N | 167 | | | 267 |
| | | | | | | | 184 | 9 | | | | | | | |
| 07 | 3417 | X | 3417 | -0- | -0- | -0- | 977 | 1 | 2440 | 2 | N | -0- | | | 267 |
| 08 | 3379 | X | 2738 | -0- | -641 | -0- | 977 | 1 | 1761 | 2 | N | -0- | | | 267 |
| 09 | 3270 | X | 2817 | -0- | -453 | -0- | 945 | 1 | 1872 | 2 | N | -0- | | | 267 |
| 10 | 3410 | X | 3151 | -0- | -259 | -0- | 977 | 1 | 2174 | 2 | N | -0- | | | 267 |
| 11 | 3300 | X | 2730 | -0- | -570 | -0- | 945 | 1 | 1785 | 2 | N | -0- | | | 267 |
| 12 | 3410 | X | 2452 | -0- | -958 | -0- | 977 | 1 | 1475 | 2 | N | -0- | | | 267 |

TOTAL GAS PROD: 34,667 TOTAL CONDENSATE PROD: 172

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-HT&BRRCO 154 WELL #: 4 RRCID -> 239126 COMPL. DATE 05/06/2008 TOTAL DEPTH 7273 PERF. 7659 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIMBERSTAR-RUSK B593 WELL #: 4 RRCID -> 239130 COMPL. DATE 07/14/2008 TOTAL DEPTH 7255 PERF. 7571 - 11880

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2047 | -0- | -712 | -0- | 53 | 1 | 1994 | 2 | Y | -0- | | | | | 116 |
| 02 | 2738 | X | 2738 | -0- | -0- | -0- | 58 | 1 | 2680 | 2 | Y | -0- | | | | | 116 |
| 03 | 2598 | X | 2598 | -0- | -0- | -0- | 61 | 1 | 2537 | 2 | Y | -0- | | | | | 116 |
| 04 | 2430 | X | 2015 | -0- | -415 | -0- | 48 | 1 | 1967 | 2 | Y | -0- | | | | | 116 |
| 05 | 3038 | X | 2048 | -0- | -990 | -0- | 52 | 1 | 1996 | 2 | Y | -0- | | | | | 116 |
| 06 | 2940 | X | 1995 | -0- | -945 | -0- | 51 | 1 | 1944 | 2 | Y | -0- | | | | | 116 |
| 07 | 3038 | X | 2186 | -0- | -852 | -0- | 53 | 1 | 2133 | 2 | Y | -0- | | | | | 116 |
| 08 | 2604 | X | 2070 | -0- | -534 | -0- | 54 | 1 | 2016 | 2 | Y | -0- | | | | | 116 |
| 09 | 2031 | X | 2031 | -0- | -0- | -0- | 53 | 1 | 1978 | 2 | Y | -0- | | | | | 116 |
| 10 | 2201 | X | 1946 | -0- | -255 | -0- | 68 | 1 | 1878 | 2 | Y | -0- | | | | | 116 |
| 11 | 2169 | X | 2169 | -0- | -0- | -0- | 54 | 1 | 2115 | 2 | Y | -0- | | | | | 116 |
| *12 | 2233 | X | 2233 | -0- | -0- | -0- | 57 | 1 | 2176 | 2 | Y | -0- | | | | | 116 |

TOTAL GAS PROD: 26,076 TOTAL CONDENSATE PROD: -0-

TIMBERSTAR-HT&BRRCO 154 WELL #: 1 RRCID -> 239221 COMPL. DATE 04/14/2008 TOTAL DEPTH 7278 PERF. 7683 - 11700

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3469 | -0- | -468 | -0- | 254 | 1 | 3215 | 2 | Y | -0- | | | | | 36 |
| 02 | 3388 | X | 3065 | -0- | -323 | -0- | 210 | 1 | 2855 | 2 | Y | -0- | | | | | 36 |
| 03 | 3720 | X | 2472 | -0- | -1248 | -0- | 194 | 1 | 2278 | 2 | Y | -0- | | | | | 36 |
| 04 | 3360 | X | 3277 | -0- | -83 | -0- | 265 | 1 | 3012 | 2 | Y | -0- | | | | | 36 |
| 05 | 3472 | X | 3306 | -0- | -166 | -0- | 226 | 1 | 3079 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3360 | X | 3058 | -0- | -302 | -0- | 202 | 1 | 2842 | 2 | Y | 13 | | | | | 50 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 3379 | X | 2645 | -0- | -734 | -0- | 210 | 1 | 2435 | 2 | Y | -0- | | | | | 50 |
| 08 | 3379 | X | 3232 | -0- | -147 | -0- | 266 | 1 | 2966 | 2 | Y | -0- | | | | | 50 |
| 09 | 3270 | X | 2567 | -0- | -703 | -0- | 202 | 1 | 2365 | 2 | Y | -0- | | | | | 50 |
| 10 | 3317 | X | 3316 | -0- | -1 | -0- | 256 | 1 | 3060 | 2 | Y | -0- | | | | | 50 |
| 11 | 3120 | X | 2906 | -0- | -214 | -0- | 232 | 1 | 2674 | 2 | Y | -0- | | | | | 50 |
| 12 | 3224 | X | 3004 | -0- | -220 | -0- | 247 | 1 | 2757 | 2 | Y | -0- | | | | | 50 |

TOTAL GAS PROD: 36,317 TOTAL CONDENSATE PROD: 14

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-RUSK B593 WELL #: 3 RRCID -> 239816 COMPL. DATE 07/08/2008 TOTAL DEPTH 7214 PERF. 7650 - 12251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 815 | -0- | -146 | -0- | 21 | 1 | 794 | 2 | Y | -0- | | | | | 76 |
| 02 | 840 | N | 831 | -0- | -9 | -0- | 18 | 1 | 813 | 2 | Y | -0- | | | | | 76 |
| 03 | 868 | N | 858 | -0- | -10 | -0- | 20 | 1 | 838 | 2 | Y | -0- | | | | | 76 |
| 04 | 780 | N | 724 | -0- | -56 | -0- | 17 | 1 | 707 | 2 | Y | -0- | | | | | 76 |
| 05 | 930 | N | 754 | -0- | -176 | -0- | 19 | 1 | 735 | 2 | Y | -0- | | | | | 76 |
| 06 | 840 | N | 691 | -0- | -149 | -0- | 18 | 1 | 673 | 2 | Y | -0- | | | | | 76 |
| 07 | 770 | N | 770 | -0- | -0- | -0- | 19 | 1 | 751 | 2 | Y | -0- | | | | | 76 |
| 08 | 744 | N | 616 | -0- | -128 | -0- | 16 | 1 | 600 | 2 | Y | -0- | | | | | 76 |
| 09 | 690 | N | 596 | -0- | -94 | -0- | 16 | 1 | 580 | 2 | Y | -0- | | | | | 76 |
| 10 | 775 | N | 465 | -0- | -310 | -0- | 16 | 1 | 449 | 2 | Y | -0- | | | | | 76 |
| 11 | 600 | N | 595 | -0- | -5 | -0- | 15 | 1 | 580 | 2 | Y | -0- | | | | | 76 |
| 12 | 620 | N | 524 | -0- | -96 | -0- | 13 | 1 | 511 | 2 | Y | -0- | | | | | 76 |

TOTAL GAS PROD: 8,239 TOTAL CONDENSATE PROD: -0-

FORBUS-MCKINNEY WELL #: 2 RRCID -> 242312 COMPL. DATE 08/01/2008 TOTAL DEPTH 7313 PERF. 7879 - 12150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3845 | -0- | -619 | -0- | 282 | 1 | 3563 | 2 | Y | -0- | | | | | 67 |
| 02 | 3892 | X | 3392 | -0- | -500 | -0- | 233 | 1 | 3159 | 2 | Y | -0- | | | | | 67 |
| 03 | 4247 | X | 3774 | -0- | -473 | -0- | 296 | 1 | 3478 | 2 | Y | -0- | | | | | 67 |
| 04 | 3960 | X | 3823 | -0- | -137 | -0- | 309 | 1 | 3514 | 2 | Y | -0- | | | | | 67 |
| 05 | 3999 | X | 3768 | -0- | -231 | -0- | 258 | 1 | 3510 | 2 | Y | -0- | | | | | 67 |
| 06 | 3720 | X | 3459 | -0- | -261 | -0- | 230 | 1 | 3226 | 2 | Y | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3937 | X | 3535 | -0- | -402 | -0- | 280 | 1 | 3255 | 2 | Y | -0- | | | | | 70 |
| 08 | 3937 | X | 3250 | -0- | -687 | -0- | 267 | 1 | 2983 | 2 | Y | -0- | | | | | 70 |
| 09 | 3810 | X | 3152 | -0- | -658 | -0- | 248 | 1 | 2904 | 2 | Y | -0- | | | | | 70 |
| 10 | 3782 | X | 3348 | -0- | -434 | -0- | 258 | 1 | 3090 | 2 | Y | -0- | | | | | 70 |
| 11 | 3450 | X | 3182 | -0- | -268 | -0- | 254 | 1 | 2928 | 2 | Y | -0- | | | | | 70 |
| 12 | 3534 | X | 3318 | -0- | -216 | -0- | 272 | 1 | 3046 | 2 | Y | -0- | | | | | 70 |

TOTAL GAS PROD: 41,846 TOTAL CONDENSATE PROD: 3

FORBUS-MCKINNEY WELL #: 3 RRCID -> 242405 COMPL. DATE 08/14/2008 TOTAL DEPTH 7285 PERF. 7479 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3535 | -0- | -619 | -0- | 259 | 1 | 3276 | 2 | Y | -0- | | | | | 120 |
| 02 | 3360 | X | 3171 | -0- | -189 | -0- | 217 | 1 | 2954 | 2 | Y | -0- | | | | | 120 |
| 03 | 3596 | X | 3393 | -0- | -203 | -0- | 266 | 1 | 3127 | 2 | Y | -0- | | | | | 120 |
| 04 | 3450 | X | 3268 | -0- | -182 | -0- | 264 | 1 | 3004 | 2 | Y | -0- | | | | | 120 |
| 05 | 3558 | X | 3558 | -0- | -0- | -0- | 243 | 1 | 3315 | 2 | Y | -0- | | | | | 120 |
| 06 | 3534 | X | 3534 | -0- | -0- | -0- | 233 | 1 | 3277 | 2 | Y | 22 | | | | | 142 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3648 | X | 3648 | -0- | -0- | -0- | 289 | 1 | 3359 | 2 | Y | -0- | | | | | 142 |
| 08 | 3565 | X | 3478 | -0- | -87 | -0- | 286 | 1 | 3192 | 2 | Y | -0- | | | | | 142 |
| 09 | 3540 | X | 3519 | -0- | -21 | -0- | 277 | 1 | 3242 | 2 | Y | -0- | | | | | 142 |
| 10 | 3658 | X | 3555 | -0- | -103 | -0- | 274 | 1 | 3281 | 2 | Y | -0- | | | | | 142 |
| 11 | 3540 | X | 3324 | -0- | -216 | -0- | 266 | 1 | 3058 | 2 | Y | -0- | | | | | 142 |
| 12 | 3658 | X | 3370 | -0- | -288 | -0- | 277 | 1 | 3093 | 2 | Y | -0- | | | | | 142 |

TOTAL GAS PROD: 41,353 TOTAL CONDENSATE PROD: 22

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
FORBUS-MCKINNEY WELL #: 1 RRCID -> 242406 COMPL. DATE 09/04/2008 TOTAL DEPTH 7303 PERF. 7589 - 12551

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 5499 | -0- | -608 | -0- | 403 | 1 | 5096 | 2 | N | -0- | | | | | 176 |
| 02 | 5432 | X | 4967 | -0- | -465 | -0- | 341 | 1 | 4626 | 2 | N | -0- | | | | | 176 |
| 03 | 6014 | X | 5272 | -0- | -742 | -0- | 414 | 1 | 4858 | 2 | N | -0- | | | | | 176 |
| 04 | 5670 | X | 5282 | -0- | -388 | -0- | 426 | 1 | 4856 | 2 | N | -0- | | | | | 176 |
| 05 | 5704 | X | 5363 | -0- | -341 | -0- | 367 | 1 | 4996 | 2 | N | -0- | | | | | 176 |
| 06 | 5310 | X | 5045 | -0- | -265 | -0- | 335 | 1 | 4710 | 2 | N | -0- | | | | | 176 |
| 07 | 5487 | X | 5046 | -0- | -441 | -0- | 400 | 1 | 4646 | 2 | N | -0- | | | | | 176 |
| 08 | 5456 | X | 4781 | -0- | -675 | -0- | 393 | 1 | 4388 | 2 | N | -0- | | | | | 176 |
| 09 | 5280 | X | 4775 | -0- | -505 | -0- | 376 | 1 | 4399 | 2 | N | -0- | | | | | 176 |
| 10 | 5363 | X | 5060 | -0- | -303 | -0- | 390 | 1 | 4670 | 2 | N | -0- | | | | | 176 |
| 11 | 5040 | X | 4666 | -0- | -374 | -0- | 373 | 1 | 4293 | 2 | N | -0- | | | | | 176 |
| 12 | 5053 | X | 4413 | -0- | -640 | -0- | 362 | 1 | 4051 | 2 | N | -0- | | | | | 176 |

TOTAL GAS PROD: 60,169 TOTAL CONDENSATE PROD: -0-

VON GOETZ, KATHERINE WELL #: 1H RRCID -> 242702 COMPL. DATE 06/25/2008 TOTAL DEPTH 7762 PERF. 8229 - 13396

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7080 | X | 7080 | -0- | -0- | -0- | 2189 | 1 | 4891 | 2 | Y | -0- | | | | | 27 |
| 02 | 6132 | X | 5379 | -0- | -753 | -0- | 1759 | 1 | 3620 | 2 | Y | -0- | | | | | 27 |
| 03 | 6386 | X | 5576 | -0- | -810 | -0- | 1625 | 1 | 3951 | 2 | Y | -0- | | | | | 27 |
| 04 | 6840 | X | 5402 | -0- | -1438 | -0- | 1593 | 1 | 3809 | 2 | Y | -0- | | | | | 27 |
| 05 | 7068 | X | 5193 | -0- | -1875 | -0- | 1637 | 1 | 3556 | 2 | Y | -0- | | | | | 27 |
| 06 | 6840 | X | 4835 | -0- | -2005 | -0- | 1590 | 1 | 3245 | 2 | Y | -0- | | | | | 27 |
| 07 | 5952 | X | 4903 | -0- | -1049 | -0- | 1599 | 1 | 3304 | 2 | Y | -0- | | | | | 27 |
| 08 | 5580 | X | 4041 | -0- | -1539 | -0- | 1322 | 1 | 2719 | 2 | Y | -0- | | | | | 27 |
| 09 | 5400 | X | 4945 | -0- | -455 | -0- | 1542 | 1 | 3403 | 2 | Y | -0- | | | | | 27 |
| 10 | 5208 | X | 4222 | -0- | -986 | -0- | 1261 | 1 | 2961 | 2 | Y | -0- | | | | | 27 |
| 11 | 4830 | X | 4244 | -0- | -586 | -0- | 1413 | 1 | 2831 | 2 | Y | -0- | | | | | 27 |
| 12 | 5115 | X | 4513 | -0- | -602 | -0- | 1789 | 1 | 2724 | 2 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 60,333 TOTAL CONDENSATE PROD: -0-

TIMBERSTAR WELL #: 3 RRCID -> 243279 COMPL. DATE 09/29/2008 TOTAL DEPTH 7263 PERF. 7633 - 11850

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4525 | -0- | -497 | -0- | 332 | 1 | 4193 | 2 | N | -0- | | | | | 57 |
| 02 | 4452 | X | 3902 | -0- | -550 | -0- | 268 | 1 | 3634 | 2 | N | -0- | | | | | 57 |
| 03 | 4774 | X | 4092 | -0- | -682 | -0- | 321 | 1 | 3771 | 2 | N | -0- | | | | | 57 |
| 04 | 4620 | X | 4179 | -0- | -441 | -0- | 337 | 1 | 3842 | 2 | N | -0- | | | | | 57 |
| 05 | 4774 | X | 4144 | -0- | -630 | -0- | 283 | 1 | 3861 | 2 | N | -0- | | | | | 57 |
| 06 | 4380 | X | 3910 | -0- | -470 | -0- | 260 | 1 | 3650 | 2 | N | -0- | | | | | 57 |
| 07 | 4309 | X | 3782 | -0- | -527 | -0- | 300 | 1 | 3482 | 2 | N | -0- | | | | | 57 |
| 08 | 4309 | X | 2780 | -0- | -1529 | -0- | 229 | 1 | 2551 | 2 | N | -0- | | | | | 57 |
| 09 | 4170 | X | 3508 | -0- | -662 | -0- | 276 | 1 | 3232 | 2 | N | -0- | | | | | 57 |
| 10 | 4154 | X | 3215 | -0- | -939 | -0- | 248 | 1 | 2967 | 2 | N | -0- | | | | | 57 |
| 11 | 3900 | X | 3083 | -0- | -817 | -0- | 246 | 1 | 2837 | 2 | N | -0- | | | | | 57 |
| 12 | 3782 | X | 3491 | -0- | -291 | -0- | 287 | 1 | 3204 | 2 | N | -0- | | | | | 57 |

TOTAL GAS PROD: 44,611 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
SOUTHERN TIMBER PROPERTIES WELL #: 1H RRCID -> 243341 COMPL. DATE 10/27/2008 TOTAL DEPTH 7802 PERF. 8259 - 12659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 23 | 1 | 48 | 2 | Y | -0- | | | | | 30 |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 21 | 1 | 51 | 2 | Y | -0- | | | | | 30 |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 4 | 1 | 9 | 2 | Y | -0- | | | | | 30 |
| 05 | 93 | N | 48 | -0- | -45 | -0- | 15 | 1 | 33 | 2 | Y | -0- | | | | | 30 |
| 06 | 60 | N | 27 | -0- | -33 | -0- | 9 | 1 | 18 | 2 | Y | -0- | | | | | 30 |
| 07 | 288 | N | 288 | -0- | -0- | -0- | 94 | 1 | 194 | 2 | Y | -0- | | | | | 30 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 30 |
| 09 | 30 | N | 3 | -0- | -27 | -0- | 1 | 1 | 2 | 2 | Y | -0- | | | | | 30 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 522 TOTAL CONDENSATE PROD: -0-

WEAVER WELL #: 1 RRCID -> 244126 COMPL. DATE 09/15/2008 TOTAL DEPTH 7244 PERF. 7739 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 5124 | -0- | -549 | -0- | 376 | 1 | 4748 | 2 | Y | -0- | | | | | 129 |
| 02 | 5012 | X | 4478 | -0- | -534 | -0- | 307 | 1 | 4171 | 2 | Y | -0- | | | | | 129 |
| 03 | 5487 | X | 5139 | -0- | -348 | -0- | 403 | 1 | 4736 | 2 | Y | -0- | | | | | 129 |
| 04 | 5130 | X | 4719 | -0- | -411 | -0- | 381 | 1 | 4338 | 2 | Y | -0- | | | | | 129 |
| 05 | 5270 | X | 4809 | -0- | -461 | -0- | 329 | 1 | 4480 | 2 | Y | -0- | | | | | 129 |
| 06 | 4980 | X | 4651 | -0- | -329 | -0- | 307 | 1 | 4311 | 2 | Y | 30 | | | | | 159 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 5146 | X | 4683 | -0- | -463 | -0- | 371 | 1 | 4312 | 2 | Y | -0- | | | | | 159 |
| 08 | 5146 | X | 4525 | -0- | -621 | -0- | 372 | 1 | 4153 | 2 | Y | -0- | | | | | 159 |
| 09 | 4710 | X | 4457 | -0- | -253 | -0- | 351 | 1 | 4106 | 2 | Y | -0- | | | | | 159 |
| 10 | 4805 | X | 4521 | -0- | -284 | -0- | 349 | 1 | 4172 | 2 | Y | -0- | | | | | 159 |
| 11 | 4650 | X | 4293 | -0- | -357 | -0- | 343 | 1 | 3950 | 2 | Y | -0- | | | | | 159 |
| 12 | 4681 | X | 4438 | -0- | -243 | -0- | 364 | 1 | 4074 | 2 | Y | -0- | | | | | 159 |

TOTAL GAS PROD: 55,837 TOTAL CONDENSATE PROD: 30

TIMBERSTAR-KIMBRO 405 WELL #: 1 RRCID -> 244280 COMPL. DATE 10/13/2008 TOTAL DEPTH 7118 PERF. 7535 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3792 | -0- | -579 | -0- | 278 | 1 | 3514 | 2 | N | -0- | | | | | 185 |
| 02 | 3836 | X | 3438 | -0- | -398 | -0- | 236 | 1 | 3202 | 2 | N | -0- | | | | | 185 |
| 03 | 3720 | X | 3541 | -0- | -179 | -0- | 278 | 1 | 3263 | 2 | N | -0- | | | | | 185 |
| 04 | 3660 | X | 3429 | -0- | -231 | -0- | 277 | 1 | 3152 | 2 | N | -0- | | | | | 185 |
| 05 | 3813 | X | 3758 | -0- | -55 | -0- | 257 | 1 | 3501 | 2 | N | -0- | | | | | 185 |
| 06 | 3690 | X | 3623 | -0- | -67 | -0- | 241 | 1 | 3382 | 2 | N | -0- | | | | | 185 |
| 07 | 3813 | X | 3487 | -0- | -326 | -0- | 276 | 1 | 3209 | 2 | N | 2 | | | | | 187 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4565 | X | 4565 | -0- | -0- | -0- | 375 | 1 | 4190 | 2 | N | -0- | | | | | 187 |
| 09 | 3630 | X | 3258 | -0- | -372 | -0- | 256 | 1 | 3000 | 2 | N | 2 | | | | | 189 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3018 | -0- | -733 | -0- | 233 | 1 | 2785 | 2 | N | -0- | | | | | 189 |
| 11 | 4410 | X | 2413 | -0- | -1997 | -0- | 193 | 1 | 2220 | 2 | N | -0- | | | | | 189 |
| 12 | 4557 | X | 2494 | -0- | -2063 | -0- | 205 | 1 | 2289 | 2 | N | -0- | | | | | 189 |

TOTAL GAS PROD: 40,816 TOTAL CONDENSATE PROD: 4

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
HATTON-PRICE WELL #: 1 RRCID -> 244711 COMPL. DATE 12/04/2008 TOTAL DEPTH 7270 PERF. 7627 - 13188

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 4674 | -0- | -503 | -0- | 343 | 1 | 4331 | 2 | Y | -0- | | | | | 2 |
| 02 | 4564 | X | 4221 | -0- | -343 | -0- | 289 | 1 | 3932 | 2 | Y | -0- | | | | | 2 |
| 03 | 5022 | X | 4527 | -0- | -495 | -0- | 355 | 1 | 4172 | 2 | Y | -0- | | | | | 2 |
| 04 | 4710 | X | 4507 | -0- | -203 | -0- | 364 | 1 | 4143 | 2 | Y | -0- | | | | | 2 |
| 05 | 4867 | X | 4556 | -0- | -311 | -0- | 312 | 1 | 4244 | 2 | Y | -0- | | | | | 2 |
| 06 | 4530 | X | 4282 | -0- | -248 | -0- | 284 | 1 | 3998 | 2 | Y | -0- | | | | | 2 |
| 07 | 4681 | X | 4262 | -0- | -419 | -0- | 338 | 1 | 3924 | 2 | Y | -0- | | | | | 2 |
| 08 | 4650 | X | 4309 | -0- | -341 | -0- | 354 | 1 | 3955 | 2 | Y | -0- | | | | | 2 |
| 09 | 4500 | X | 4231 | -0- | -269 | -0- | 333 | 1 | 3898 | 2 | Y | -0- | | | | | 2 |
| 10 | 4557 | X | 4359 | -0- | -198 | -0- | 336 | 1 | 4023 | 2 | Y | -0- | | | | | 2 |
| 11 | 4290 | X | 4053 | -0- | -237 | -0- | 323 | 1 | 3724 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4164 | -0- | -207 | -0- | 342 | 1 | 3822 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 52,145 TOTAL CONDENSATE PROD: 5

BORDERS UNIT WELL #: 1 RRCID -> 244715 COMPL. DATE 12/21/2008 TOTAL DEPTH 7086 PERF. 7409 - 12374

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4022 | -0- | -442 | -0- | 295 | 1 | 3725 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3934 | X | 3934 | -0- | -0- | -0- | 270 | 1 | 3664 | 2 | Y | -0- | | | | | 39 |
| 03 | 4340 | X | 4152 | -0- | -188 | -0- | 326 | 1 | 3824 | 2 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4194 | X | 4194 | -0- | -0- | -0- | 339 | 1 | 3855 | 2 | Y | -0- | | | | | 41 |
| 05 | 4371 | X | 4212 | -0- | -159 | -0- | 288 | 1 | 3924 | 2 | Y | -0- | | | | | 41 |
| 06 | 4230 | X | 3975 | -0- | -255 | -0- | 262 | 1 | 3679 | 2 | Y | 31 | | | | | 72 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 4371 | X | 4057 | -0- | -314 | -0- | 322 | 1 | 3735 | 2 | Y | -0- | | | | | 72 |
| 08 | 4340 | X | 3853 | -0- | -487 | -0- | 317 | 1 | 3534 | 2 | Y | 2 | | | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3800 | -0- | -400 | -0- | 299 | 1 | 3499 | 2 | Y | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4216 | X | 3952 | -0- | -264 | -0- | 305 | 1 | 3646 | 2 | Y | 1 | | | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3764 | -0- | -226 | -0- | 301 | 1 | 3463 | 2 | Y | -0- | | | | | 77 |
| 12 | 4061 | X | 3883 | -0- | -178 | -0- | 319 | 1 | 3564 | 2 | Y | -0- | | | | | 77 |

TOTAL GAS PROD: 47,798 TOTAL CONDENSATE PROD: 40

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
OGLESBEE, JOHN WELL #: 1H RRCID -> 244716 COMPL. DATE 12/15/2008 TOTAL DEPTH 7636 PERF. 8080 - 14800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8959 | X | 8908 | -0- | -51 | -0- | 2754 | 1 | 6154 | 2 | N | -0- | | | | | 155 |
| 02 | 7868 | X | 6437 | -0- | -1431 | -0- | 2103 | 1 | 4328 | 2 | N | 5 | | | | | 160 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 11598 | X | 11598 | -0- | -0- | -0- | 3381 | 1 | 8217 | 2 | N | -0- | | | | | 160 |
| 04 | 10589 | X | 10589 | -0- | -0- | -0- | 3123 | 1 | 7466 | 2 | N | -0- | | | | | 160 |
| 05 | 10316 | X | 10316 | -0- | -0- | -0- | 3250 | 1 | 7060 | 2 | N | 5 | | | | | 165 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 11220 | X | 9565 | -0- | -1655 | -0- | 3142 | 1 | 6415 | 2 | N | 7 | | | | | 172 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 11594 | X | 9881 | -0- | -1713 | -0- | 3220 | 1 | 6655 | 2 | N | 5 | | | | | 177 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 11594 | X | 9854 | -0- | -1740 | -0- | 3223 | 1 | 6631 | 2 | N | -0- | | | | | 177 |
| 09 | 10590 | X | 9761 | -0- | -829 | -0- | 3037 | 1 | 6702 | 2 | N | 20 | | | | | 197 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 10323 | X | 9349 | -0- | -974 | -0- | 2792 | 1 | 6557 | 2 | N | -0- | | | | | 197 |
| 11 | 9570 | X | 6825 | -0- | -2745 | -0- | 2272 | 1 | 4553 | 2 | N | -0- | | | | | 197 |
| 12 | 10075 | X | 179 | -0- | -9896 | -0- | 71 | 1 | 108 | 2 | N | -0- | | | | | 197 |

TOTAL GAS PROD: 103,262 TOTAL CONDENSATE PROD: 42

WEAVER WELL #: 2 RRCID -> 244728 COMPL. DATE 11/10/2008 TOTAL DEPTH 7234 PERF. 7439 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7533 | X | 6774 | -0- | -759 | -0- | 497 | 1 | 6277 | 2 | Y | -0- | | | | | 35 |
| 02 | 6720 | X | 5939 | -0- | -781 | -0- | 407 | 1 | 5532 | 2 | Y | -0- | | | | | 35 |
| 03 | 7378 | X | 6641 | -0- | -737 | -0- | 521 | 1 | 6120 | 2 | Y | -0- | | | | | 35 |
| 04 | 6810 | X | 6605 | -0- | -205 | -0- | 533 | 1 | 6072 | 2 | Y | -0- | | | | | 35 |
| 05 | 6975 | X | 6744 | -0- | -231 | -0- | 461 | 1 | 6283 | 2 | Y | -0- | | | | | 35 |
| 06 | 6570 | X | 6143 | -0- | -427 | -0- | 408 | 1 | 5735 | 2 | Y | -0- | | | | | 35 |
| 07 | 6820 | X | 6316 | -0- | -504 | -0- | 501 | 1 | 5815 | 2 | Y | -0- | | | | | 35 |
| 08 | 6820 | X | 5738 | -0- | -1082 | -0- | 472 | 1 | 5266 | 2 | Y | -0- | | | | | 35 |
| 09 | 6600 | X | 6134 | -0- | -466 | -0- | 483 | 1 | 5651 | 2 | Y | -0- | | | | | 35 |
| 10 | 6758 | X | 6259 | -0- | -499 | -0- | 483 | 1 | 5776 | 2 | Y | -0- | | | | | 35 |
| 11 | 6150 | X | 5876 | -0- | -274 | -0- | 470 | 1 | 5406 | 2 | Y | -0- | | | | | 35 |
| 12 | 6324 | X | 6137 | -0- | -187 | -0- | 504 | 1 | 5633 | 2 | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 75,306 TOTAL CONDENSATE PROD: -0-

SOUTHERN TIMBER PROPERTIES WELL #: 2H RRCID -> 245604 COMPL. DATE 11/24/2008 TOTAL DEPTH 7778 PERF. 8449 - 14166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 55 |
| 02 | 336 | X | 129 | -0- | -207 | -0- | 42 | 1 | 87 | 2 | Y | -0- | | | | | 55 |
| 03 | 403 | X | 182 | -0- | -221 | -0- | 53 | 1 | 129 | 2 | Y | -0- | | | | | 55 |
| 04 | 390 | X | 172 | -0- | -218 | -0- | 51 | 1 | 121 | 2 | Y | -0- | | | | | 55 |
| 05 | 403 | X | 174 | -0- | -229 | -0- | 55 | 1 | 119 | 2 | Y | -0- | | | | | 55 |
| 06 | 180 | X | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 55 |
| 07 | 414 | X | 414 | -0- | -0- | -0- | 135 | 1 | 279 | 2 | Y | -0- | | | | | 55 |
| 08 | 358 | X | 358 | -0- | -0- | -0- | 117 | 1 | 241 | 2 | Y | -0- | | | | | 55 |
| 09 | 1719 | X | 1719 | -0- | -0- | -0- | 536 | 1 | 1183 | 2 | Y | -0- | | | | | 55 |
| 10 | 5161 | X | 5161 | -0- | -0- | -0- | 1541 | 1 | 3620 | 2 | Y | -0- | | | | | 55 |
| 11 | 2227 | X | 2227 | -0- | -0- | -0- | 741 | 1 | 1486 | 2 | Y | -0- | | | | | 55 |
| 12 | 1767 | X | 1614 | -0- | -153 | -0- | 640 | 1 | 974 | 2 | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 12,150 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TEMPLE-INLAND WELL #: 1 RRCID -> 246043 COMPL. DATE 01/21/2009 TOTAL DEPTH 7096 PERF. 7445 - 11421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 4894 | -0- | -903 | -0- | 1274 | 1 | 3620 | 2 | Y | -0- | | | | | 7 |
| 02 | 5236 | X | 4585 | -0- | -651 | -0- | 1099 | 1 | 3486 | 2 | Y | -0- | | | | | 7 |
| 03 | 5363 | X | 4659 | -0- | -704 | -0- | 1195 | 1 | 3464 | 2 | Y | -0- | | | | | 7 |
| 04 | 5190 | X | 4353 | -0- | -837 | -0- | 1126 | 1 | 3227 | 2 | Y | -0- | | | | | 7 |
| 05 | 5084 | X | 4698 | -0- | -386 | -0- | 1270 | 1 | 3428 | 2 | Y | -0- | | | | | 7 |
| 06 | 4920 | X | 4532 | -0- | -388 | -0- | 1194 | 1 | 3302 | 2 | Y | 33 | 29 | 0 | | | 11 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 5084 | X | 4545 | -0- | -539 | -0- | 1287 | 1 | 3258 | 2 | Y | -0- | | | | | 11 |
| 08 | 4712 | X | 4137 | -0- | -575 | -0- | 1159 | 1 | 2978 | 2 | Y | -0- | | | | | 11 |
| 09 | 4560 | X | 4074 | -0- | -486 | -0- | 1079 | 1 | 2995 | 2 | Y | -0- | | | | | 11 |
| 10 | 4712 | X | 4153 | -0- | -559 | -0- | 1095 | 1 | 3058 | 2 | Y | -0- | | | | | 11 |
| 11 | 4530 | X | 4303 | -0- | -227 | -0- | 1161 | 1 | 3142 | 2 | Y | -0- | | | | | 11 |
| 12 | 4557 | X | 4329 | -0- | -228 | -0- | 1179 | 1 | 3150 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 53,262 TOTAL CONDENSATE PROD: 33

DONATILL WELL #: 2 RRCID -> 246057 COMPL. DATE 02/12/2009 TOTAL DEPTH 7096 PERF. 7494 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2803 | -0- | -49 | -0- | 730 | 1 | 2073 | 2 | Y | -0- | | | | | 88 |
| 02 | 2623 | X | 2623 | -0- | -0- | -0- | 629 | 1 | 1994 | 2 | Y | -0- | | | | | 88 |
| 03 | 3285 | X | 3285 | -0- | -0- | -0- | 843 | 1 | 2442 | 2 | Y | -0- | | | | | 88 |
| 04 | 3030 | X | 2795 | -0- | -235 | -0- | 723 | 1 | 2072 | 2 | Y | -0- | | | | | 88 |
| 05 | 3131 | X | 2833 | -0- | -298 | -0- | 766 | 1 | 2067 | 2 | Y | -0- | | | | | 88 |
| 06 | 3180 | X | 2801 | -0- | -379 | -0- | 744 | 1 | 2057 | 2 | Y | -0- | | | | | 88 |
| 07 | 3286 | X | 2638 | -0- | -648 | -0- | 747 | 1 | 1891 | 2 | Y | -0- | | | | | 88 |
| 08 | 3286 | X | 2194 | -0- | -1092 | -0- | 615 | 1 | 1579 | 2 | Y | -0- | | | | | 88 |
| 09 | 2790 | X | 1876 | -0- | -914 | -0- | 497 | 1 | 1379 | 2 | Y | -0- | | | | | 88 |
| 10 | 2883 | X | 2337 | -0- | -546 | -0- | 616 | 1 | 1721 | 2 | Y | -0- | | | | | 88 |
| 11 | 2790 | X | 2163 | -0- | -627 | -0- | 584 | 1 | 1579 | 2 | Y | -0- | | | | | 88 |
| 12 | 2635 | X | 2280 | -0- | -355 | -0- | 621 | 1 | 1659 | 2 | Y | -0- | | | | | 88 |

TOTAL GAS PROD: 30,628 TOTAL CONDENSATE PROD: -0-

LUCAS, D. WELL #: 1 RRCID -> 246090 COMPL. DATE 02/17/2009 TOTAL DEPTH 7250 PERF. 7421 - 11475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3250 | -0- | -160 | -0- | 846 | 1 | 2404 | 2 | Y | -0- | | | | | 118 |
| 02 | 3108 | X | 2695 | -0- | -413 | -0- | 646 | 1 | 2049 | 2 | Y | -0- | | | | | 118 |
| 03 | 3441 | X | 2908 | -0- | -533 | -0- | 746 | 1 | 2162 | 2 | Y | -0- | | | | | 118 |
| 04 | 3330 | X | 3067 | -0- | -263 | -0- | 793 | 1 | 2274 | 2 | Y | -0- | | | | | 118 |
| 05 | 3286 | X | 2882 | -0- | -404 | -0- | 779 | 1 | 2103 | 2 | Y | -0- | | | | | 118 |
| 06 | 3150 | X | 2287 | -0- | -863 | -0- | 607 | 1 | 1680 | 2 | Y | -0- | | | | | 118 |
| 07 | 3162 | X | 2315 | -0- | -847 | -0- | 655 | 1 | 1658 | 2 | Y | 2 | 100 | 0 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3162 | X | 3026 | -0- | -136 | -0- | 848 | 1 | 2178 | 2 | Y | -0- | | | | | 20 |
| 09 | 3060 | X | 2845 | -0- | -215 | -0- | 753 | 1 | 2092 | 2 | Y | -0- | | | | | 20 |
| 10 | 2887 | X | 2887 | -0- | -0- | -0- | 761 | 1 | 2126 | 2 | Y | -0- | | | | | 20 |
| 11 | 2940 | X | 2860 | -0- | -80 | -0- | 772 | 1 | 2088 | 2 | Y | -0- | | | | | 20 |
| 12 | 3038 | X | 2956 | -0- | -82 | -0- | 805 | 1 | 2151 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 33,978 TOTAL CONDENSATE PROD: 2

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
DONATILL WELL #: 1 RRCID -> 246209 COMPL. DATE 01/11/2009 TOTAL DEPTH 7202 PERF. 7613 - 11568

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 5915 | -0- | -533 | -0- | 1540 | 1 | 4375 | 2 | Y | -0- | | | | | 106 |
| 02 | 5824 | X | 5469 | -0- | -355 | -0- | 1311 | 1 | 4158 | 2 | Y | -0- | | | | | 106 |
| 03 | 6386 | X | 5903 | -0- | -483 | -0- | 1514 | 1 | 4389 | 2 | Y | -0- | | | | | 106 |
| 04 | 6027 | X | 6027 | -0- | -0- | -0- | 1559 | 1 | 4468 | 2 | Y | -0- | | | | | 106 |
| 05 | 6045 | X | 4198 | -0- | -1847 | -0- | 1135 | 1 | 3063 | 2 | Y | -0- | | | | | 106 |
| 06 | 5850 | X | 4144 | -0- | -1706 | -0- | 1100 | 1 | 3044 | 2 | Y | -0- | | | | | 106 |
| 07 | 6231 | X | 5041 | -0- | -1190 | -0- | 1427 | 1 | 3614 | 2 | Y | -0- | | | | | 106 |
| 08 | 9654 | X | 9654 | -0- | -0- | -0- | 2705 | 1 | 6949 | 2 | Y | -0- | | | | | 106 |
| 09 | 7770 | X | 7770 | -0- | -0- | -0- | 2058 | 1 | 5712 | 2 | Y | -0- | | | | | 106 |
| 10 | 6728 | X | 6728 | -0- | -0- | -0- | 1774 | 1 | 4954 | 2 | Y | -0- | | | | | 106 |
| 11 | 6870 | X | 6289 | -0- | -581 | -0- | 1697 | 1 | 4592 | 2 | Y | -0- | | | | | 106 |
| 12 | 7099 | X | 5164 | -0- | -1935 | -0- | 1406 | 1 | 3758 | 2 | Y | -0- | | | | | 106 |

TOTAL GAS PROD: 72,302 TOTAL CONDENSATE PROD: -0-

HATTON-PRICE WELL #: 2 RRCID -> 246290 COMPL. DATE 12/23/2008 TOTAL DEPTH 7251 PERF. 7595 - 13200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6820 | X | 6193 | -0- | -627 | -0- | 454 | 1 | 5739 | 2 | Y | -0- | | | | | 32 |
| 02 | 5964 | X | 5562 | -0- | -402 | -0- | 381 | 1 | 5181 | 2 | Y | -0- | | | | | 32 |
| 03 | 6541 | X | 5890 | -0- | -651 | -0- | 462 | 1 | 5428 | 2 | Y | -0- | | | | | 32 |
| 04 | 6150 | X | 5850 | -0- | -300 | -0- | 472 | 1 | 5378 | 2 | Y | -0- | | | | | 32 |
| 05 | 6355 | X | 5784 | -0- | -571 | -0- | 396 | 1 | 5388 | 2 | Y | -0- | | | | | 32 |
| 06 | 6000 | X | 5358 | -0- | -642 | -0- | 356 | 1 | 5002 | 2 | Y | -0- | | | | | 32 |
| 07 | 6169 | X | 5456 | -0- | -713 | -0- | 432 | 1 | 5024 | 2 | Y | -0- | | | | | 32 |
| 08 | 6045 | X | 5219 | -0- | -826 | -0- | 429 | 1 | 4790 | 2 | Y | -0- | | | | | 32 |
| 09 | 5850 | X | 5066 | -0- | -784 | -0- | 399 | 1 | 4667 | 2 | Y | -0- | | | | | 32 |
| 10 | 5797 | X | 5228 | -0- | -569 | -0- | 403 | 1 | 4818 | 2 | Y | 6 | | | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 5370 | X | 4702 | -0- | -668 | -0- | 376 | 1 | 4326 | 2 | Y | -0- | | | | | 38 |
| 12 | 5456 | X | 4959 | -0- | -497 | -0- | 407 | 1 | 4552 | 2 | Y | -0- | | | | | 38 |

TOTAL GAS PROD: 65,267 TOTAL CONDENSATE PROD: 6

LUCAS, D. WELL #: 2 RRCID -> 246363 COMPL. DATE 02/17/2009 TOTAL DEPTH 7046 PERF. 7497 - 12378

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3864 | -0- | -321 | -0- | 1006 | 1 | 2858 | 2 | Y | -0- | | | | | 99 |
| 02 | 3783 | X | 3783 | -0- | -0- | -0- | 907 | 1 | 2876 | 2 | Y | -0- | | | | | 99 |
| 03 | 4433 | X | 3782 | -0- | -651 | -0- | 970 | 1 | 2812 | 2 | Y | -0- | | | | | 99 |
| 04 | 4290 | X | 3766 | -0- | -524 | -0- | 974 | 1 | 2792 | 2 | Y | -0- | | | | | 99 |
| 05 | 4433 | X | 4053 | -0- | -380 | -0- | 1096 | 1 | 2957 | 2 | Y | -0- | | | | | 99 |
| 06 | 4050 | X | 3845 | -0- | -205 | -0- | 1021 | 1 | 2824 | 2 | Y | -0- | | | | | 99 |
| 07 | 4185 | X | 3659 | -0- | -526 | -0- | 1036 | 1 | 2623 | 2 | Y | -0- | 84 | 0 | | | 15 |
| 08 | 4061 | X | 2216 | -0- | -1845 | -0- | 621 | 1 | 1595 | 2 | Y | -0- | | | | | 15 |
| 09 | 3930 | X | 2954 | -0- | -976 | -0- | 782 | 1 | 2172 | 2 | Y | -0- | | | | | 15 |
| 10 | 4061 | X | 3229 | -0- | -832 | -0- | 851 | 1 | 2378 | 2 | Y | -0- | | | | | 15 |
| 11 | 3840 | X | 2851 | -0- | -989 | -0- | 769 | 1 | 2082 | 2 | Y | -0- | | | | | 15 |
| 12 | 3658 | X | 3103 | -0- | -555 | -0- | 845 | 1 | 2258 | 2 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 41,105 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TEMPLE-INLAND WELL #: 2 RRCID -> 246878 COMPL. DATE 01/20/2009 TOTAL DEPTH 7156 PERF. 7378 - 11313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7316 | X | 5323 | -0- | -1993 | -0- | 1386 | 1 | 3937 | 2 | Y | -0- | | | | | 94 |
| 02 | 6608 | X | 6189 | -0- | -419 | -0- | 1484 | 1 | 4705 | 2 | Y | -0- | | | | | 94 |
| 03 | 6665 | X | 5546 | -0- | -1119 | -0- | 1423 | 1 | 4123 | 2 | Y | -0- | | | | | 94 |
| 04 | 6450 | X | 4886 | -0- | -1564 | -0- | 1264 | 1 | 3622 | 2 | Y | -0- | | | | | 94 |
| 05 | 6851 | X | 3985 | -0- | -2866 | -0- | 1077 | 1 | 2908 | 2 | Y | -0- | | | | | 94 |
| 06 | 6630 | X | 6087 | -0- | -543 | -0- | 1607 | 1 | 4445 | 2 | Y | 32 | 115 | 0 | | | 11 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 6851 | X | 5211 | -0- | -1640 | -0- | 1475 | 1 | 3736 | 2 | Y | -0- | | | | | 11 |
| 08 | 5549 | X | 5083 | -0- | -466 | -0- | 1424 | 1 | 3659 | 2 | Y | -0- | | | | | 11 |
| 09 | 6354 | X | 6354 | -0- | -0- | -0- | 1683 | 1 | 4671 | 2 | Y | -0- | | | | | 11 |
| 10 | 6293 | X | 5249 | -0- | -1044 | -0- | 1384 | 1 | 3865 | 2 | Y | -0- | | | | | 11 |
| 11 | 6090 | X | 5303 | -0- | -787 | -0- | 1431 | 1 | 3872 | 2 | Y | -0- | | | | | 11 |
| *12 | 6658 | X | 6658 | -0- | -0- | -0- | 1813 | 1 | 4845 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 65,874 TOTAL CONDENSATE PROD: 32

TIMBERSTAR WELL #: 4 RRCID -> 247135 COMPL. DATE 03/05/2009 TOTAL DEPTH 7177 PERF. 7628 - 12419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 5395 | -0- | -681 | -0- | 395 | 1 | 4997 | 2 | Y | 3 | | | | | 123 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5488 | X | 4791 | -0- | -697 | -0- | 325 | 1 | 4412 | 2 | Y | 49 | | | | | 172 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 5859 | X | 5161 | -0- | -698 | -0- | 405 | 1 | 4756 | 2 | Y | -0- | | | | | 172 |
| 04 | 5640 | X | 5124 | -0- | -516 | -0- | 414 | 1 | 4710 | 2 | Y | -0- | | | | | 172 |
| 05 | 5704 | X | 5239 | -0- | -465 | -0- | 358 | 1 | 4881 | 2 | Y | -0- | | | | | 172 |
| 06 | 5220 | X | 4929 | -0- | -291 | -0- | 327 | 1 | 4602 | 2 | Y | -0- | | | | | 172 |
| 07 | 5301 | X | 4993 | -0- | -308 | -0- | 396 | 1 | 4597 | 2 | Y | -0- | | | | | 172 |
| 08 | 5301 | X | 5205 | -0- | -96 | -0- | 428 | 1 | 4777 | 2 | Y | -0- | | | | | 172 |
| 09 | 5130 | X | 5027 | -0- | -103 | -0- | 396 | 1 | 4631 | 2 | Y | -0- | | | | | 172 |
| 10 | 5239 | X | 5091 | -0- | -148 | -0- | 393 | 1 | 4698 | 2 | Y | -0- | | | | | 172 |
| 11 | 5040 | X | 4671 | -0- | -369 | -0- | 373 | 1 | 4298 | 2 | Y | -0- | | | | | 172 |
| 12 | 5208 | X | 4874 | -0- | -334 | -0- | 400 | 1 | 4474 | 2 | Y | -0- | | | | | 172 |

TOTAL GAS PROD: 60,500 TOTAL CONDENSATE PROD: 52

VON GOETZ, KATHERINE WELL #: 2H RRCID -> 247217 COMPL. DATE 12/04/2008 TOTAL DEPTH 7771 PERF. 8145 - 12199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3620 | -0- | -844 | -0- | 1119 | 1 | 2501 | 2 | Y | -0- | | | | | -0- |
| 02 | 3920 | X | 3658 | -0- | -262 | -0- | 1196 | 1 | 2462 | 2 | Y | -0- | | | | | -0- |
| 03 | 4323 | X | 4323 | -0- | -0- | -0- | 1260 | 1 | 3063 | 2 | Y | -0- | | | | | -0- |
| 04 | 4246 | X | 4246 | -0- | -0- | -0- | 1252 | 1 | 2994 | 2 | Y | -0- | | | | | -0- |
| 05 | 4211 | X | 4211 | -0- | -0- | -0- | 1327 | 1 | 2884 | 2 | Y | -0- | | | | | -0- |
| 06 | 4170 | X | 3784 | -0- | -386 | -0- | 1244 | 1 | 2540 | 2 | Y | -0- | | | | | -0- |
| 07 | 4402 | X | 3831 | -0- | -571 | -0- | 1249 | 1 | 2582 | 2 | Y | -0- | | | | | -0- |
| 08 | 4402 | X | 3381 | -0- | -1021 | -0- | 1106 | 1 | 2275 | 2 | Y | -0- | | | | | -0- |
| 09 | 4260 | X | 3168 | -0- | -1092 | -0- | 988 | 1 | 2180 | 2 | Y | -0- | | | | | -0- |
| 10 | 4216 | X | 3502 | -0- | -714 | -0- | 1046 | 1 | 2456 | 2 | Y | -0- | | | | | -0- |
| 11 | 4072 | X | 4072 | -0- | -0- | -0- | 1355 | 1 | 2717 | 2 | Y | -0- | | | | | -0- |
| *12 | 4101 | X | 4101 | -0- | -0- | -0- | 1626 | 1 | 2475 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 45,897 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
KEATING UNIT WELL #: 1 RRCID -> 248292 COMPL. DATE 04/02/2009 TOTAL DEPTH 7767 PERF. 7490 - 11986

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | | 3567 | -0- | -990 | -0- | 929 | 1 | 2638 | 2 | N | -0- | | | | | 160 |
| 02 | 4116 | X | | 3550 | -0- | -566 | -0- | 851 | 1 | 2699 | 2 | N | -0- | | | | | 160 |
| 03 | 4557 | X | | 3355 | -0- | -1202 | -0- | 861 | 1 | 2494 | 2 | N | -0- | | | | | 160 |
| 04 | 3540 | X | | 3240 | -0- | -300 | -0- | 838 | 1 | 2402 | 2 | N | -0- | | | | | 160 |
| 05 | 3968 | X | | 3968 | -0- | -0- | -0- | 1073 | 1 | 2895 | 2 | N | -0- | | | | | 160 |
| 06 | 3810 | X | | 3753 | -0- | -57 | -0- | 951 | 1 | 2631 | 2 | N | 155 | | | | | 315 |
| | | | | | | | | 171 | 9 | | | | | | | | | |
| 07 | 3937 | X | | 2852 | -0- | -1085 | -0- | 807 | 1 | 2045 | 2 | N | -0- | | | | | 315 |
| 08 | 3968 | X | | 1024 | -0- | -2944 | -0- | 287 | 1 | 737 | 2 | N | -0- | | | | | 315 |
| 09 | 3840 | X | | 2542 | -0- | -1298 | -0- | 673 | 1 | 1869 | 2 | N | -0- | | | | | 315 |
| 10 | 4090 | X | | 4090 | -0- | -0- | -0- | 1078 | 1 | 3012 | 2 | N | -0- | | | | | 315 |
| 11 | 3750 | X | | 3117 | -0- | -633 | -0- | 841 | 1 | 2276 | 2 | N | -0- | | | | | 315 |
| *12 | 2963 | X | | 2963 | -0- | -0- | -0- | 807 | 1 | 2156 | 2 | N | -0- | | | | | 315 |

TOTAL GAS PROD: 38,021 TOTAL CONDENSATE PROD: 155

GALLUP UNIT WELL #: 1 RRCID -> 248317 COMPL. DATE 04/24/2009 TOTAL DEPTH 7139 PERF. 7681 - 13100

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | | 4380 | -0- | -363 | -0- | 1140 | 1 | 3240 | 2 | N | -0- | | | | | 128 |
| 02 | 4312 | X | | 4079 | -0- | -233 | -0- | 978 | 1 | 3101 | 2 | N | -0- | | | | | 128 |
| 03 | 4776 | X | | 4776 | -0- | -0- | -0- | 1225 | 1 | 3551 | 2 | N | -0- | | | | | 128 |
| 04 | 4620 | X | | 4290 | -0- | -330 | -0- | 1109 | 1 | 3179 | 2 | N | 2 | | | | | 130 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 4599 | X | | 4599 | -0- | -0- | -0- | 1243 | 1 | 3356 | 2 | N | -0- | | | | | 130 |
| 06 | 4620 | X | | 4262 | -0- | -358 | -0- | 1132 | 1 | 3130 | 2 | N | -0- | | | | | 130 |
| 07 | 4774 | X | | 4261 | -0- | -513 | -0- | 1206 | 1 | 3055 | 2 | N | -0- | | | | | 130 |
| 08 | 4774 | X | | 4125 | -0- | -649 | -0- | 1156 | 1 | 2969 | 2 | N | -0- | | | | | 130 |
| 09 | 4440 | X | | 4131 | -0- | -309 | -0- | 1094 | 1 | 3037 | 2 | N | -0- | | | | | 130 |
| 10 | 4588 | X | | 4305 | -0- | -283 | -0- | 1135 | 1 | 3170 | 2 | N | -0- | | | | | 130 |
| 11 | 4260 | X | | 4184 | -0- | -76 | -0- | 1129 | 1 | 3055 | 2 | N | -0- | | | | | 130 |
| 12 | 4278 | X | | 4129 | -0- | -149 | -0- | 1124 | 1 | 3005 | 2 | N | -0- | | | | | 130 |

TOTAL GAS PROD: 51,521 TOTAL CONDENSATE PROD: 2

WHEELER GAS UNIT WELL #: 1H RRCID -> 248337 COMPL. DATE 03/24/2010 TOTAL DEPTH 7288 PERF. 7692 - 12604

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14415 | X | | 11467 | -0- | -2948 | -0- | 257 | 1 | 11210 | 2 | N | -0- | | | | | 53 |
| 02 | 12516 | X | | 9189 | -0- | -3327 | -0- | 446 | 1 | 8743 | 2 | N | -0- | | | | | 53 |
| 03 | 13237 | X | | 10810 | -0- | -2427 | -0- | 124 | 1 | 10686 | 2 | N | -0- | | | | | 53 |
| 04 | 11880 | X | | 9674 | -0- | -2206 | -0- | 123 | 1 | 9549 | 2 | N | 2 | | | | | 55 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 11470 | X | | 10650 | -0- | -820 | -0- | 675 | 1 | 9975 | 2 | N | -0- | | | | | 55 |
| 06 | 11100 | X | | 9525 | -0- | -1575 | -0- | 766 | 1 | 8728 | 2 | N | 28 | | | | | 83 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 10819 | X | | 9561 | -0- | -1258 | -0- | 784 | 1 | 8777 | 2 | N | -0- | | | | | 83 |
| 08 | 11768 | X | | 11768 | -0- | -0- | -0- | 756 | 1 | 11012 | 2 | N | -0- | | | | | 83 |
| 09 | 10753 | X | | 10753 | -0- | -0- | -0- | 737 | 1 | 10016 | 2 | N | -0- | | | | | 83 |
| 10 | 10664 | X | | 10626 | -0- | -38 | -0- | 785 | 1 | 9841 | 2 | N | -0- | | | | | 83 |
| 11 | 11400 | X | | 8488 | -0- | -2912 | -0- | 712 | 1 | 7776 | 2 | N | -0- | | | | | 83 |
| 12 | 11780 | X | | 9431 | -0- | -2349 | -0- | 703 | 1 | 8728 | 2 | N | -0- | | | | | 83 |

TOTAL GAS PROD: 121,942 TOTAL CONDENSATE PROD: 30

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
BORDERS UNIT WELL #: 2 RRCID -> 248354 COMPL. DATE 03/13/2009 TOTAL DEPTH 7095 PERF. 7555 - 11687

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3186 | -0- | -348 | -0- | 234 | 1 | 2952 | 2 | Y | -0- | | | | | 38 |
| 02 | 3108 | X | 2905 | -0- | -203 | -0- | 199 | 1 | 2706 | 2 | Y | -0- | | | | | 38 |
| 03 | 3441 | X | 2997 | -0- | -444 | -0- | 235 | 1 | 2762 | 2 | Y | -0- | | | | | 38 |
| 04 | 3240 | X | 3072 | -0- | -168 | -0- | 248 | 1 | 2824 | 2 | Y | -0- | | | | | 38 |
| 05 | 3224 | X | 2983 | -0- | -241 | -0- | 204 | 1 | 2779 | 2 | Y | -0- | | | | | 38 |
| 06 | 3120 | X | 2962 | -0- | -158 | -0- | 197 | 1 | 2765 | 2 | Y | -0- | | | | | 38 |
| 07 | 3224 | X | 2444 | -0- | -780 | -0- | 194 | 1 | 2250 | 2 | Y | -0- | | | | | 38 |
| 08 | 3162 | X | 2671 | -0- | -491 | -0- | 220 | 1 | 2451 | 2 | Y | -0- | | | | | 38 |
| 09 | 3060 | X | 2821 | -0- | -239 | -0- | 222 | 1 | 2599 | 2 | Y | -0- | | | | | 38 |
| 10 | 3069 | X | 2995 | -0- | -74 | -0- | 231 | 1 | 2764 | 2 | Y | -0- | | | | | 38 |
| 11 | 2970 | X | 2742 | -0- | -228 | -0- | 219 | 1 | 2523 | 2 | Y | -0- | | | | | 38 |
| 12 | 2914 | X | 2751 | -0- | -163 | -0- | 226 | 1 | 2525 | 2 | Y | -0- | | | | | 38 |

TOTAL GAS PROD: 34,529 TOTAL CONDENSATE PROD: -0-

DAVIS, JEFF UNIT WELL #: 1H RRCID -> 249062 COMPL. DATE 05/07/2009 TOTAL DEPTH 7623 PERF. 7979 - 13757

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3727 | -0- | -272 | -0- | 337 | 1 | 3390 | 2 | N | -0- | | | | | 27 |
| 02 | 3612 | X | 3510 | -0- | -102 | -0- | 333 | 1 | 3177 | 2 | N | -0- | | | | | 27 |
| 03 | 3999 | X | 3738 | -0- | -261 | -0- | 325 | 1 | 3413 | 2 | N | -0- | | | | | 27 |
| 04 | 3775 | X | 3775 | -0- | -0- | -0- | 317 | 1 | 3446 | 2 | N | 11 | | | | | 38 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3718 | -0- | -157 | -0- | 318 | 1 | 3400 | 2 | N | -0- | | | | | 38 |
| 06 | 3750 | X | 3667 | -0- | -83 | -0- | 313 | 1 | 3336 | 2 | N | 16 | | | | | 54 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3906 | X | 3014 | -0- | -892 | -0- | 260 | 1 | 2754 | 2 | N | -0- | | | | | 54 |
| 08 | 3983 | X | 3983 | -0- | -0- | -0- | 338 | 1 | 3645 | 2 | N | -0- | | | | | 54 |
| 09 | 3780 | X | 3634 | -0- | -146 | -0- | 318 | 1 | 3316 | 2 | N | -0- | | | | | 54 |
| 10 | 3869 | X | 3869 | -0- | -0- | -0- | 359 | 1 | 3510 | 2 | N | -0- | | | | | 54 |
| 11 | 3840 | X | 3810 | -0- | -30 | -0- | 350 | 1 | 3460 | 2 | N | -0- | | | | | 54 |
| 12 | 3968 | X | 3926 | -0- | -42 | -0- | 410 | 1 | 3465 | 2 | N | 46 | | | | | 100 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,371 TOTAL CONDENSATE PROD: 73

BRIGHT, JACQUELYN GAS UNIT WELL #: 1H RRCID -> 249185 COMPL. DATE 03/26/2009 TOTAL DEPTH 7767 PERF. 8105 - 12367

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 07 | T. A. | | 383 | -0- | 383 | 383 | 125 | 1 | 258 | 2 | Y | -0- | | | | | 44 |
| 08 | T. A. | | -0- | -0- | -0- | 383 | | | | | Y | -0- | | | | | 44 |
| 09 | T. A. | | -0- | -0- | -0- | 383 | | | | | Y | -0- | | | | | 44 |
| 10 | 383 | X | -0- | -0- | -383 | -0- | | | | | Y | -0- | | | | | 44 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 383 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
WYNN, LELIA UNIT WELL #: 1 RRCID -> 249839 COMPL. DATE 05/30/2009 TOTAL DEPTH 7667 PERF. 7867 - 13727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 2722 | -0- | -3416 | -0- | 246 | 1 | 2476 | 2 | Y | -0- | | | 24 |
| 02 | 5460 | X | 2939 | -0- | -2521 | -0- | 279 | 1 | 2660 | 2 | Y | -0- | | | 24 |
| 03 | 5239 | X | 2023 | -0- | -3216 | -0- | 176 | 1 | 1847 | 2 | Y | -0- | | | 24 |
| 04 | 2937 | X | 2937 | -0- | -0- | -0- | 248 | 1 | 2689 | 2 | Y | -0- | | | 24 |
| 05 | 3255 | X | 3177 | -0- | -78 | -0- | 271 | 1 | 2906 | 2 | Y | -0- | | | 24 |
| 06 | 3150 | X | 2428 | -0- | -722 | -0- | 207 | 1 | 2207 | 2 | Y | 13 | | | 37 |
| | | | | | | | 14 | 9 | | | | | | | |
| 07 | 3635 | X | 3635 | -0- | -0- | -0- | 313 | 1 | 3322 | 2 | Y | -0- | | | 37 |
| 08 | 3411 | X | 3411 | -0- | -0- | -0- | 289 | 1 | 3122 | 2 | Y | -0- | | | 37 |
| 09 | 3198 | X | 3198 | -0- | -0- | -0- | 280 | 1 | 2918 | 2 | Y | -0- | | | 37 |
| 10 | 3627 | X | 3117 | -0- | -510 | -0- | 289 | 1 | 2828 | 2 | Y | -0- | | | 37 |
| 11 | 3510 | X | 3368 | -0- | -142 | -0- | 310 | 1 | 3058 | 2 | Y | -0- | | | 37 |
| 12 | 3627 | X | 2753 | -0- | -874 | -0- | 291 | 1 | 2460 | 2 | Y | 2 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 35,708 TOTAL CONDENSATE PROD: 15

BORDERS UNIT WELL #: 3 RRCID -> 250019 COMPL. DATE 06/05/2009 TOTAL DEPTH 7072 PERF. 7487 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4321 | -0- | -453 | -0- | 317 | 1 | 4004 | 2 | Y | -0- | | | 138 |
| 02 | 4256 | X | 3950 | -0- | -306 | -0- | 271 | 1 | 3679 | 2 | Y | -0- | | | 138 |
| 03 | 4712 | X | 4217 | -0- | -495 | -0- | 331 | 1 | 3885 | 2 | Y | 1 | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | |
| 04 | 4350 | X | 4114 | -0- | -236 | -0- | 332 | 1 | 3780 | 2 | Y | 2 | | | 141 |
| | | | | | | | 2 | 9 | | | | | | | |
| 05 | 4433 | X | 4141 | -0- | -292 | -0- | 283 | 1 | 3856 | 2 | Y | 2 | | | 143 |
| | | | | | | | 2 | 9 | | | | | | | |
| 06 | 4230 | X | 3941 | -0- | -289 | -0- | 262 | 1 | 3679 | 2 | Y | -0- | | | 143 |
| 07 | 4371 | X | 4035 | -0- | -336 | -0- | 320 | 1 | 3715 | 2 | Y | -0- | | | 143 |
| 08 | 4247 | X | 3806 | -0- | -441 | -0- | 313 | 1 | 3493 | 2 | Y | -0- | | | 143 |
| 09 | 4110 | X | 3911 | -0- | -199 | -0- | 308 | 1 | 3602 | 2 | Y | 1 | | | 144 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 4154 | X | 4022 | -0- | -132 | -0- | 310 | 1 | 3710 | 2 | Y | 2 | | | 146 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 3930 | X | 3680 | -0- | -250 | -0- | 294 | 1 | 3383 | 2 | Y | 3 | | | 149 |
| | | | | | | | 3 | 9 | | | | | | | |
| 12 | 4030 | X | 3901 | -0- | -129 | -0- | 320 | 1 | 3579 | 2 | Y | 2 | | | 151 |
| | | | | | | | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 48,039 TOTAL CONDENSATE PROD: 13

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
MITCHELL, O.D. UNIT WELL #: 1 RRCID -> 250024 COMPL. DATE 06/19/2009 TOTAL DEPTH 7120 PERF. 7526 - 11138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7254 | X | 6057 | -0- | -1197 | -0- | 444 | 1 | 5613 | 2 | N | -0- | | | | | 197 |
| 02 | 6356 | X | 5882 | -0- | -474 | -0- | 403 | 1 | 5479 | 2 | N | -0- | | | | | 197 |
| 03 | 6510 | X | 6197 | -0- | -313 | -0- | 486 | 1 | 5711 | 2 | N | -0- | | | | | 197 |
| 04 | 5893 | X | 5893 | -0- | -0- | -0- | 476 | 1 | 5417 | 2 | N | -0- | | | | | 197 |
| 05 | 6933 | X | 6933 | -0- | -0- | -0- | 474 | 1 | 6459 | 2 | N | -0- | | | | | 197 |
| 06 | 7900 | X | 7900 | -0- | -0- | -0- | 524 | 1 | 7364 | 2 | N | 11 | | | | | 208 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 7257 | X | 7257 | -0- | -0- | -0- | 575 | 1 | 6676 | 2 | N | 5 | | | | | 213 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 6944 | X | 6656 | -0- | -288 | -0- | 547 | 1 | 6109 | 2 | N | -0- | | | | | 213 |
| 09 | 7890 | X | 6295 | -0- | -1595 | -0- | 496 | 1 | 5797 | 2 | N | 2 | 188 | 0 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 8153 | X | 6654 | -0- | -1499 | -0- | 513 | 1 | 6140 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 7890 | X | 5700 | -0- | -2190 | -0- | 456 | 1 | 5244 | 2 | N | -0- | | | | | 28 |
| 12 | 7254 | X | 6411 | -0- | -843 | -0- | 526 | 1 | 5883 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 77,835 TOTAL CONDENSATE PROD: 21

BORDERS UNIT WELL #: 4 RRCID -> 251598 COMPL. DATE 01/29/2010 TOTAL DEPTH 7091 PERF. 7314 - 10849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2111 | -0- | -617 | -0- | 155 | 1 | 1956 | 2 | Y | -0- | | | | | 16 |
| 02 | 2352 | X | 1748 | -0- | -604 | -0- | 120 | 1 | 1628 | 2 | Y | -0- | | | | | 16 |
| 03 | 2542 | X | 1882 | -0- | -660 | -0- | 148 | 1 | 1734 | 2 | Y | -0- | | | | | 16 |
| 04 | 2040 | X | 2015 | -0- | -25 | -0- | 163 | 1 | 1852 | 2 | Y | -0- | | | | | 16 |
| 05 | 2108 | X | 2063 | -0- | -45 | -0- | 141 | 1 | 1922 | 2 | Y | -0- | | | | | 16 |
| 06 | 2040 | X | 2018 | -0- | -22 | -0- | 134 | 1 | 1884 | 2 | Y | -0- | | | | | 16 |
| 07 | 2077 | X | 2068 | -0- | -9 | -0- | 164 | 1 | 1902 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2077 | X | 2024 | -0- | -53 | -0- | 166 | 1 | 1858 | 2 | Y | -0- | | | | | 18 |
| 09 | 2035 | X | 2035 | -0- | -0- | -0- | 160 | 1 | 1875 | 2 | Y | -0- | | | | | 18 |
| 10 | 2077 | X | 2069 | -0- | -8 | -0- | 160 | 1 | 1909 | 2 | Y | -0- | | | | | 18 |
| 11 | 2010 | X | 1873 | -0- | -137 | -0- | 150 | 1 | 1723 | 2 | Y | -0- | | | | | 18 |
| 12 | 2108 | X | 1904 | -0- | -204 | -0- | 156 | 1 | 1748 | 2 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 23,810 TOTAL CONDENSATE PROD: 2

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
WYNN, LELIA UNIT WELL #: 2H RRCID -> 251769 COMPL. DATE 03/22/2010 TOTAL DEPTH 7625 PERF. 7902 - 13301

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 | X | 5618 | -0- | -737 | -0- | 508 | 1 | 5110 | 2 | Y | -0- | | | | | 14 |
| 02 | 5432 | X | 5121 | -0- | -311 | -0- | 486 | 1 | 4635 | 2 | Y | -0- | | | | | 14 |
| 03 | 5828 | X | 5517 | -0- | -311 | -0- | 479 | 1 | 5038 | 2 | Y | -0- | | | | | 14 |
| 04 | 5550 | X | 5177 | -0- | -373 | -0- | 437 | 1 | 4738 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5673 | X | 5326 | -0- | -347 | -0- | 455 | 1 | 4871 | 2 | Y | -0- | | | | | 16 |
| 06 | 5490 | X | 4984 | -0- | -506 | -0- | 426 | 1 | 4550 | 2 | Y | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 5673 | X | 4756 | -0- | -917 | -0- | 410 | 1 | 4346 | 2 | Y | -0- | | | | | 23 |
| 08 | 5518 | X | 4879 | -0- | -639 | -0- | 414 | 1 | 4465 | 2 | Y | -0- | | | | | 23 |
| 09 | 5190 | X | 4625 | -0- | -565 | -0- | 405 | 1 | 4220 | 2 | Y | -0- | | | | | 23 |
| 10 | 5332 | X | 4613 | -0- | -719 | -0- | 428 | 1 | 4185 | 2 | Y | -0- | | | | | 23 |
| 11 | 4980 | X | 4298 | -0- | -682 | -0- | 395 | 1 | 3903 | 2 | Y | -0- | | | | | 23 |
| 12 | 4867 | X | 4779 | -0- | -88 | -0- | 505 | 1 | 4274 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 59,693 TOTAL CONDENSATE PROD: 9

BRIGHT, JACQUELYN GAS UNIT WELL #: 2H RRCID -> 251973 COMPL. DATE 01/13/2010 TOTAL DEPTH 7682 PERF. 8153 - 12961

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 5645 | -0- | -276 | -0- | 1745 | 1 | 3900 | 2 | Y | -0- | | | | | 56 |
| 02 | 5264 | X | 4620 | -0- | -644 | -0- | 1511 | 1 | 3109 | 2 | Y | -0- | | | | | 56 |
| 03 | 5828 | X | 5128 | -0- | -700 | -0- | 1495 | 1 | 3633 | 2 | Y | -0- | | | | | 56 |
| 04 | 5640 | X | 5052 | -0- | -588 | -0- | 1490 | 1 | 3562 | 2 | Y | -0- | | | | | 56 |
| 05 | 5642 | X | 5098 | -0- | -544 | -0- | 1607 | 1 | 3491 | 2 | Y | -0- | | | | | 56 |
| 06 | 5460 | X | 5105 | -0- | -355 | -0- | 1664 | 1 | 3397 | 2 | Y | 40 | | | | | 96 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 5208 | X | 4823 | -0- | -385 | -0- | 1573 | 1 | 3250 | 2 | Y | -0- | | | | | 96 |
| 08 | 5306 | X | 5306 | -0- | -0- | -0- | 1735 | 1 | 3571 | 2 | Y | -0- | | | | | 96 |
| 09 | 5201 | X | 5201 | -0- | -0- | -0- | 1622 | 1 | 3579 | 2 | Y | -0- | | | | | 96 |
| 10 | 5270 | X | 4845 | -0- | -425 | -0- | 1447 | 1 | 3398 | 2 | Y | -0- | | | | | 96 |
| 11 | 5130 | X | 4816 | -0- | -314 | -0- | 1603 | 1 | 3213 | 2 | Y | -0- | | | | | 96 |
| 12 | 5363 | X | 5230 | -0- | -133 | -0- | 2073 | 1 | 3157 | 2 | Y | -0- | | | | | 96 |

TOTAL GAS PROD: 60,869 TOTAL CONDENSATE PROD: 40

TEMPLE-INLAND WELL #: 4 RRCID -> 252381 COMPL. DATE 02/13/2010 TOTAL DEPTH 7103 PERF. 7589 - 11141

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10571 | X | 9234 | -0- | -1337 | -0- | 2404 | 1 | 6830 | 2 | Y | -0- | | | | | 22 |
| 02 | 9223 | X | 9223 | -0- | -0- | -0- | 2211 | 1 | 7012 | 2 | Y | -0- | | | | | 22 |
| 03 | 10137 | X | 9292 | -0- | -845 | -0- | 2384 | 1 | 6908 | 2 | Y | -0- | | | | | 22 |
| 04 | 9810 | X | 9094 | -0- | -716 | -0- | 2352 | 1 | 6742 | 2 | Y | -0- | | | | | 22 |
| 05 | 10199 | X | 9213 | -0- | -986 | -0- | 2491 | 1 | 6722 | 2 | Y | -0- | | | | | 22 |
| 06 | 9870 | X | 8834 | -0- | -1036 | -0- | 2336 | 1 | 6463 | 2 | Y | 32 | 43 | 0 | | | 11 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 10199 | X | 9081 | -0- | -1118 | -0- | 2571 | 1 | 6510 | 2 | Y | -0- | | | | | 11 |
| 08 | 9393 | X | 8435 | -0- | -958 | -0- | 2363 | 1 | 6071 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 9090 | X | 8346 | -0- | -744 | -0- | 2210 | 1 | 6136 | 2 | Y | -0- | | | | | 12 |
| 10 | 9207 | X | 8929 | -0- | -278 | -0- | 2354 | 1 | 6575 | 2 | Y | -0- | | | | | 12 |
| 11 | 8820 | X | 8264 | -0- | -556 | -0- | 2230 | 1 | 6034 | 2 | Y | -0- | | | | | 12 |
| 12 | 9083 | X | 8729 | -0- | -354 | -0- | 2377 | 1 | 6352 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 106,674 TOTAL CONDENSATE PROD: 33

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
KIMBRO WELL #: A 2 RRCID -> 252940 COMPL. DATE 09/10/2009 TOTAL DEPTH 7042 PERF. 7742 - 12685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 6027 | -0- | -638 | -0- | 442 | 1 | 5585 | 2 | Y | -0- | | | | | 145 |
| 02 | 5964 | X | 5486 | -0- | -478 | -0- | 376 | 1 | 5110 | 2 | Y | -0- | | | | | 145 |
| 03 | 6603 | X | 5898 | -0- | -705 | -0- | 463 | 1 | 5435 | 2 | Y | -0- | | | | | 145 |
| 04 | 6030 | X | 5744 | -0- | -286 | -0- | 464 | 1 | 5280 | 2 | Y | -0- | | | | | 145 |
| 05 | 6138 | X | 5945 | -0- | -193 | -0- | 407 | 1 | 5538 | 2 | Y | -0- | | | | | 145 |
| 06 | 5880 | X | 5626 | -0- | -254 | -0- | 371 | 1 | 5219 | 2 | Y | 33 | | | | | 178 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 6076 | X | 5690 | -0- | -386 | -0- | 451 | 1 | 5239 | 2 | Y | -0- | | | | | 178 |
| 08 | 5952 | X | 5580 | -0- | -372 | -0- | 459 | 1 | 5121 | 2 | Y | -0- | | | | | 178 |
| 09 | 5760 | X | 5515 | -0- | -245 | -0- | 434 | 1 | 5081 | 2 | Y | -0- | | | | | 178 |
| 10 | 5952 | X | 5657 | -0- | -295 | -0- | 436 | 1 | 5221 | 2 | Y | -0- | | | | | 178 |
| 11 | 5640 | X | 5027 | -0- | -613 | -0- | 402 | 1 | 4625 | 2 | Y | -0- | | | | | 178 |
| *12 | 5828 | X | 5828 | -0- | -0- | -0- | 479 | 1 | 5349 | 2 | Y | -0- | | | | | 178 |

TOTAL GAS PROD: 68,023 TOTAL CONDENSATE PROD: 33

KIMBRO WELL #: A 1 RRCID -> 253140 COMPL. DATE 09/02/2009 TOTAL DEPTH 7037 PERF. 7758 - 10995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 1482 | -0- | -2238 | -0- | 109 | 1 | 1373 | 2 | Y | -0- | | | | | 10 |
| 02 | 3415 | X | 3415 | -0- | -0- | -0- | 234 | 1 | 3181 | 2 | Y | -0- | | | | | 10 |
| 03 | 3441 | X | 2733 | -0- | -708 | -0- | 214 | 1 | 2519 | 2 | Y | -0- | | | | | 10 |
| 04 | 3330 | X | 2316 | -0- | -1014 | -0- | 187 | 1 | 2129 | 2 | Y | -0- | | | | | 10 |
| 05 | 3782 | X | 2793 | -0- | -989 | -0- | 191 | 1 | 2602 | 2 | Y | -0- | | | | | 10 |
| 06 | 3660 | X | 2479 | -0- | -1181 | -0- | 162 | 1 | 2282 | 2 | Y | 32 | | | | | 42 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 3782 | X | 2587 | -0- | -1195 | -0- | 205 | 1 | 2382 | 2 | Y | -0- | | | | | 42 |
| 08 | 2790 | X | 2704 | -0- | -86 | -0- | 222 | 1 | 2482 | 2 | Y | -0- | | | | | 42 |
| 09 | 2700 | X | 2236 | -0- | -464 | -0- | 176 | 1 | 2060 | 2 | Y | -0- | | | | | 42 |
| 10 | 2799 | X | 2799 | -0- | -0- | -0- | 216 | 1 | 2583 | 2 | Y | -0- | | | | | 42 |
| 11 | 2669 | X | 2669 | -0- | -0- | -0- | 213 | 1 | 2456 | 2 | Y | -0- | | | | | 42 |
| 12 | 2697 | X | 2494 | -0- | -203 | -0- | 205 | 1 | 2289 | 2 | Y | -0- | | | | | 42 |

TOTAL GAS PROD: 30,707 TOTAL CONDENSATE PROD: 32

WINSTON UNIT WELL #: 1H RRCID -> 253447 COMPL. DATE 07/14/2009 TOTAL DEPTH 7850 PERF. 8404 - 11839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 6142 | -0- | -492 | -0- | 555 | 1 | 5587 | 2 | N | -0- | | | | | 40 |
| 02 | 5992 | X | 5593 | -0- | -399 | -0- | 531 | 1 | 5062 | 2 | N | -0- | | | | | 40 |
| 03 | 6634 | X | 6023 | -0- | -611 | -0- | 523 | 1 | 5500 | 2 | N | -0- | | | | | 40 |
| 04 | 6330 | X | 5569 | -0- | -761 | -0- | 470 | 1 | 5099 | 2 | N | -0- | | | | | 40 |
| 05 | 6355 | X | 5814 | -0- | -541 | -0- | 497 | 1 | 5317 | 2 | N | -0- | | | | | 40 |
| 06 | 6000 | X | 5590 | -0- | -410 | -0- | 479 | 1 | 5111 | 2 | N | -0- | | | | | 40 |
| 07 | 6200 | X | 5434 | -0- | -766 | -0- | 468 | 1 | 4966 | 2 | N | -0- | | | | | 40 |
| 08 | 6014 | X | 5489 | -0- | -525 | -0- | 466 | 1 | 5023 | 2 | N | -0- | | | | | 40 |
| 09 | 5640 | X | 5171 | -0- | -469 | -0- | 451 | 1 | 4710 | 2 | N | 9 | | | | | 49 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 5828 | X | 5431 | -0- | -397 | -0- | 504 | 1 | 4927 | 2 | N | -0- | | | | | 49 |
| 11 | 5580 | X | 5134 | -0- | -446 | -0- | 472 | 1 | 4662 | 2 | N | -0- | | | | | 49 |
| 12 | 5487 | X | 5289 | -0- | -198 | -0- | 559 | 1 | 4730 | 2 | N | -0- | | | | | 49 |

TOTAL GAS PROD: 66,679 TOTAL CONDENSATE PROD: 9

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREER GAS UNIT WELL #: 1H RRCID -> 256152 COMPL. DATE 05/23/2010 TOTAL DEPTH 7293 PERF. 7784 - 11585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8742 | X | 7689 | -0- | -1053 | -0- | 695 | 1 | 6994 | 2 | N | -0- | | | | | 52 |
| 02 | 7532 | X | 6873 | -0- | -659 | -0- | 653 | 1 | 6220 | 2 | N | -0- | | | | | 52 |
| 03 | 8153 | X | 7571 | -0- | -582 | -0- | 658 | 1 | 6913 | 2 | N | -0- | | | | | 52 |
| 04 | 7800 | X | 7221 | -0- | -579 | -0- | 609 | 1 | 6611 | 2 | N | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 8060 | X | 6528 | -0- | -1532 | -0- | 558 | 1 | 5970 | 2 | N | -0- | | | | | 53 |
| 06 | 7671 | X | 7671 | -0- | -0- | -0- | 651 | 1 | 6944 | 2 | N | 69 | | | | | 122 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 7595 | X | 6552 | -0- | -1043 | -0- | 565 | 1 | 5987 | 2 | N | -0- | | | | | 122 |
| 08 | 7564 | X | 6850 | -0- | -714 | -0- | 581 | 1 | 6269 | 2 | N | -0- | | | | | 122 |
| 09 | 7680 | X | 6624 | -0- | -1056 | -0- | 579 | 1 | 6045 | 2 | N | -0- | | | | | 122 |
| 10 | 7936 | X | 6862 | -0- | -1074 | -0- | 637 | 1 | 6225 | 2 | N | -0- | | | | | 122 |
| 11 | 7680 | X | 6379 | -0- | -1301 | -0- | 587 | 1 | 5792 | 2 | N | -0- | | | | | 122 |
| 12 | 6851 | X | 6486 | -0- | -365 | -0- | 686 | 1 | 5800 | 2 | N | -0- | | | | | 122 |

TOTAL GAS PROD: 83,306 TOTAL CONDENSATE PROD: 70

WILKINSON GAS UNIT WELL #: 1H RRCID -> 258160 COMPL. DATE 06/07/2010 TOTAL DEPTH 7497 PERF. 8099 - 12364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4214 | -0- | -343 | -0- | 512 | 1 | 3702 | 2 | N | -0- | | | | | 50 |
| 02 | 4116 | X | 3436 | -0- | -680 | -0- | 3436 | 2 | | | N | -0- | | | | | 50 |
| 03 | 4712 | X | 3563 | -0- | -1149 | -0- | 3563 | 2 | | | N | -0- | | | | | 50 |
| 04 | 4560 | X | 3485 | -0- | -1075 | -0- | 3485 | 2 | | | N | -0- | | | | | 50 |
| 05 | 4712 | X | 4103 | -0- | -609 | -0- | 748 | 1 | 3300 | 2 | N | 50 | | | | | 100 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 4080 | X | 3952 | -0- | -128 | -0- | 846 | 1 | 3103 | 2 | N | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4036 | X | 4036 | -0- | -0- | -0- | 873 | 1 | 3163 | 2 | N | -0- | | | | | 103 |
| 08 | 4211 | X | 4211 | -0- | -0- | -0- | 898 | 1 | 3313 | 2 | N | -0- | | | | | 103 |
| 09 | 3960 | X | 3766 | -0- | -194 | -0- | 858 | 1 | 2908 | 2 | N | -0- | | | | | 103 |
| 10 | 4092 | X | 3587 | -0- | -505 | -0- | 865 | 1 | 2722 | 2 | N | -0- | | | | | 103 |
| 11 | 4080 | X | 2950 | -0- | -1130 | -0- | 709 | 1 | 2241 | 2 | N | -0- | | | | | 103 |
| 12 | 4216 | X | 3243 | -0- | -973 | -0- | 849 | 1 | 2372 | 2 | N | 20 | | | | | 123 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,546 TOTAL CONDENSATE PROD: 73

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
WHITTON GAS UNIT WELL #: 1H RRCID -> 258510 COMPL. DATE 09/20/2010 TOTAL DEPTH 7508 PERF. 8058 - 12327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 3341 | -0- | -2177 | -0- | 406 | 1 | 2935 | 2 | N | -0- | | | 60 |
| 02 | 4984 | X | 2527 | -0- | -2457 | -0- | 2505 | 2 | 22 | 9 | N | 20 | | | 80 |
| 03 | 5518 | X | 2479 | -0- | -3039 | -0- | 2479 | 2 | | | N | -0- | | | 80 |
| 04 | 3870 | X | 2425 | -0- | -1445 | -0- | 2425 | 2 | | | N | -0- | | | 80 |
| 05 | 3751 | X | 3462 | -0- | -289 | -0- | 623 | 1 | 2750 | 2 | N | 81 | | | 161 |
| | | | | | | | 89 | 9 | | | | | | | |
| 06 | 3248 | X | 3248 | -0- | -0- | -0- | 684 | 1 | 2510 | 2 | N | 49 | | | 210 |
| | | | | | | | 54 | 9 | | | | | | | |
| 07 | 3115 | X | 3115 | -0- | -0- | -0- | 674 | 1 | 2441 | 2 | N | -0- | | | 210 |
| 08 | 3472 | X | 3224 | -0- | -248 | -0- | 683 | 1 | 2519 | 2 | N | 20 | | | 230 |
| | | | | | | | 22 | 9 | | | | | | | |
| 09 | 3360 | X | 2953 | -0- | -407 | -0- | 672 | 1 | 2281 | 2 | N | -0- | | | 230 |
| 10 | 3472 | X | 2968 | -0- | -504 | -0- | 716 | 1 | 2252 | 2 | N | -0- | | | 230 |
| 11 | 3415 | X | 3415 | -0- | -0- | -0- | 821 | 1 | 2594 | 2 | N | -0- | | | 230 |
| 12 | 3224 | X | 2779 | -0- | -445 | -0- | 732 | 1 | 2047 | 2 | N | -0- | | | 230 |

TOTAL GAS PROD: 35,936 TOTAL CONDENSATE PROD: 170

POLK GAS UNIT WELL #: 1H RRCID -> 260793 COMPL. DATE 11/14/2010 TOTAL DEPTH 7482 PERF. 7885 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 5721 | -0- | -510 | -0- | 517 | 1 | 5204 | 2 | N | -0- | | | 100 |
| 02 | 5572 | X | 5055 | -0- | -517 | -0- | 480 | 1 | 4575 | 2 | N | -0- | | | 100 |
| 03 | 6169 | X | 5418 | -0- | -751 | -0- | 471 | 1 | 4947 | 2 | N | -0- | | | 100 |
| 04 | 5970 | X | 4997 | -0- | -973 | -0- | 422 | 1 | 4575 | 2 | N | -0- | | | 100 |
| 05 | 5921 | X | 5337 | -0- | -584 | -0- | 456 | 1 | 4881 | 2 | N | -0- | | | 100 |
| 06 | 5550 | X | 4989 | -0- | -561 | -0- | 424 | 1 | 4521 | 2 | N | 40 | | | 140 |
| | | | | | | | 44 | 9 | | | | | | | |
| 07 | 5611 | X | 4822 | -0- | -789 | -0- | 415 | 1 | 4404 | 2 | N | 3 | | | 143 |
| | | | | | | | 3 | 9 | | | | | | | |
| 08 | 5425 | X | 5117 | -0- | -308 | -0- | 434 | 1 | 4679 | 2 | N | 4 | | | 147 |
| | | | | | | | 4 | 9 | | | | | | | |
| 09 | 5160 | X | 4892 | -0- | -268 | -0- | 428 | 1 | 4463 | 2 | N | 1 | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 5332 | X | 5163 | -0- | -169 | -0- | 479 | 1 | 4684 | 2 | N | -0- | | | 148 |
| 11 | 4980 | X | 4843 | -0- | -137 | -0- | 445 | 1 | 4390 | 2 | N | 7 | | | 155 |
| | | | | | | | 8 | 9 | | | | | | | |
| 12 | 5115 | X | 4929 | -0- | -186 | -0- | 521 | 1 | 4408 | 2 | N | -0- | | | 155 |

TOTAL GAS PROD: 61,283 TOTAL CONDENSATE PROD: 55

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CL&F OPERATING LLC 154789
BRADSHAW G.U. WELL #: 1H RRCID -> 245099 COMPL. DATE 11/20/2008 TOTAL DEPTH 6942 PERF. 7226 - 11970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2524 | -0- | -483 | -0- | 107 | 1 | 2417 | 2 | N | -0- | | | | | 32 |
| 02 | 2716 | X | 1872 | -0- | -844 | -0- | 70 | 1 | 1802 | 2 | N | -0- | | | | | 32 |
| 03 | 3007 | X | 2501 | -0- | -506 | -0- | 107 | 1 | 2394 | 2 | N | -0- | | | | | 32 |
| 04 | 2790 | X | 1417 | -0- | -1373 | -0- | 63 | 1 | 1353 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2589 | -0- | -294 | -0- | 124 | 1 | 2465 | 2 | N | -0- | | | | | 32 |
| 06 | 3479 | X | 3479 | -0- | -0- | -0- | 150 | 1 | 3329 | 2 | N | -0- | | | | | 32 |
| 07 | 2511 | X | 2431 | -0- | -80 | -0- | 105 | 1 | 2326 | 2 | N | -0- | | | | | 32 |
| 08 | 2604 | X | 2284 | -0- | -320 | -0- | 95 | 1 | 2189 | 2 | N | -0- | | | | | 32 |
| 09 | 3480 | X | 2161 | -0- | -1319 | -0- | 93 | 1 | 2068 | 2 | N | -0- | | | | | 32 |
| 10 | 3596 | X | 1579 | -0- | -2017 | -0- | 69 | 1 | 1510 | 2 | N | -0- | | | | | 32 |
| 11 | 3480 | X | 1047 | -0- | -2433 | -0- | 40 | 1 | 1007 | 2 | N | -0- | | | | | 32 |
| 12 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 23,884 TOTAL CONDENSATE PROD: 1

MCSWAIN, ET AL G.U. WELL #: 1 RRCID -> 245970 COMPL. DATE 12/25/2008 TOTAL DEPTH 7037 PERF. 7307 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2711 | -0- | -482 | -0- | 114 | 1 | 2597 | 2 | Y | -0- | | | | | 78 |
| 02 | 2688 | X | 1968 | -0- | -720 | -0- | 73 | 1 | 1895 | 2 | Y | -0- | | | | | 78 |
| 03 | 2976 | X | 2615 | -0- | -361 | -0- | 111 | 1 | 2504 | 2 | Y | -0- | | | | | 78 |
| 04 | 2880 | X | 1436 | -0- | -1444 | -0- | 64 | 1 | 1372 | 2 | Y | -0- | | | | | 78 |
| 05 | 3480 | X | 3480 | -0- | -0- | -0- | 166 | 1 | 3314 | 2 | Y | -0- | | | | | 78 |
| 06 | 3187 | X | 3187 | -0- | -0- | -0- | 137 | 1 | 3049 | 2 | Y | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4263 | X | 4263 | -0- | -0- | -0- | 183 | 1 | 4080 | 2 | Y | -0- | | | | | 78 |
| 08 | 3472 | X | 3377 | -0- | -95 | -0- | 140 | 1 | 3236 | 2 | Y | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3360 | X | 2607 | -0- | -753 | -0- | 113 | 1 | 2493 | 2 | Y | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4278 | X | 2117 | -0- | -2161 | -0- | 93 | 1 | 2024 | 2 | Y | -0- | | | | | 78 |
| 11 | 4140 | X | 1345 | -0- | -2795 | -0- | 52 | 1 | 1293 | 2 | Y | -0- | | | | | 78 |
| 12 | 4278 | X | 2178 | -0- | -2100 | -0- | 96 | 1 | 2082 | 2 | Y | -0- | | | | | 78 |

TOTAL GAS PROD: 31,284 TOTAL CONDENSATE PROD: 3

BRADSHAW G.U. WELL #: 2H RRCID -> 246474 COMPL. DATE 02/09/2009 TOTAL DEPTH 7088 PERF. 7420 - 10141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2559 | -0- | -510 | -0- | 108 | 1 | 2451 | 2 | N | -0- | | | | | 45 |
| 02 | 2576 | X | 1926 | -0- | -650 | -0- | 72 | 1 | 1854 | 2 | N | -0- | | | | | 45 |
| 03 | 2852 | X | 2557 | -0- | -295 | -0- | 109 | 1 | 2448 | 2 | N | -0- | | | | | 45 |
| 04 | 4268 | X | 4268 | -0- | -0- | -0- | 189 | 1 | 4079 | 2 | N | -0- | | | | | 45 |
| 05 | 2697 | X | 2252 | -0- | -445 | -0- | 107 | 1 | 2145 | 2 | N | -0- | | | | | 45 |
| 06 | 3619 | X | 3619 | -0- | -0- | -0- | 156 | 1 | 3462 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4402 | X | 3757 | -0- | -645 | -0- | 162 | 1 | 3595 | 2 | N | -0- | | | | | 45 |
| 08 | 3911 | X | 3911 | -0- | -0- | -0- | 162 | 1 | 3749 | 2 | N | -0- | | | | | 45 |
| 09 | 4058 | X | 4058 | -0- | -0- | -0- | 176 | 1 | 3882 | 2 | N | -0- | | | | | 45 |
| 10 | 4588 | X | 4588 | -0- | -0- | -0- | 201 | 1 | 4387 | 2 | N | -0- | | | | | 45 |
| 11 | 5740 | X | 5740 | -0- | -0- | -0- | 222 | 1 | 5518 | 2 | N | -0- | | | | | 45 |
| 12 | 3751 | X | 2631 | -0- | -1120 | -0- | 117 | 1 | 2514 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 41,866 TOTAL CONDENSATE PROD: 1

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CL&F OPERATING LLC //CONT.// 154789
MCSWAIN, ET AL GAS UNIT WELL #: 2 RRCID -> 246728 COMPL. DATE 01/30/2009 TOTAL DEPTH 7042 PERF. 7252 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2598 | -0- | -347 | -0- | 110 | 1 | 2488 | 2 | Y | -0- | | | | | 89 |
| 02 | 2660 | X | 2245 | -0- | -415 | -0- | 83 | 1 | 2162 | 2 | Y | -0- | | | | | 89 |
| 03 | 2945 | X | 2535 | -0- | -410 | -0- | 108 | 1 | 2427 | 2 | Y | -0- | | | | | 89 |
| 04 | 2670 | X | 1788 | -0- | -882 | -0- | 79 | 1 | 1708 | 2 | Y | 1 | 1 | 8 | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2759 | X | 124 | -0- | -2635 | -0- | 6 | 1 | 118 | 2 | Y | -0- | | | | | 89 |
| 06 | 2520 | X | 18 | -0- | -2502 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | 89 |
| 07 | 2542 | X | -0- | -0- | -2542 | -0- | | | | | Y | -0- | | | | | 89 |
| 08 | 2686 | X | 2686 | -0- | -0- | -0- | 112 | 1 | 2574 | 2 | Y | -0- | | | | | 89 |
| 09 | 2245 | X | 2245 | -0- | -0- | -0- | 97 | 1 | 2148 | 2 | Y | -0- | | | | | 89 |
| 10 | 2947 | X | 2947 | -0- | -0- | -0- | 129 | 1 | 2818 | 2 | Y | -0- | | | | | 89 |
| 11 | 2610 | X | 1310 | -0- | -1300 | -0- | 51 | 1 | 1259 | 2 | Y | -0- | | | | | 89 |
| 12 | 2697 | X | 2197 | -0- | -500 | -0- | 97 | 1 | 2100 | 2 | Y | -0- | | | | | 89 |

TOTAL GAS PROD: 20,693 TOTAL CONDENSATE PROD: 1

DEVON ENERGY PRODUCTION CO, L.P. 216378
QUINN UNIT WELL #: 1 H RRCID -> 246058 COMPL. DATE 02/02/2009 TOTAL DEPTH 6991 PERF. 7640 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 2983 | -0- | -675 | -0- | 467 | 1 | 2516 | 2 | N | -0- | | | | | -0- |
| 02 | 3080 | X | 2498 | -0- | -582 | -0- | 402 | 1 | 2096 | 2 | N | -0- | | | | | -0- |
| 03 | 3286 | X | 2737 | -0- | -549 | -0- | 457 | 1 | 2280 | 2 | N | -0- | | | | | -0- |
| 04 | 2975 | X | 2975 | -0- | -0- | -0- | 460 | 1 | 2515 | 2 | N | -0- | | | | | -0- |
| 05 | 3007 | X | 2645 | -0- | -362 | -0- | 433 | 1 | 2212 | 2 | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2283 | -0- | -597 | -0- | 411 | 1 | 1872 | 2 | N | -0- | | | | | -0- |
| 07 | 3069 | X | 1394 | -0- | -1675 | -0- | 371 | 1 | 1023 | 2 | N | -0- | | | | | -0- |
| 08 | 2635 | N | 2567 | -0- | -68 | -0- | 409 | 1 | 2158 | 2 | N | -0- | | | | | -0- |
| 09 | 2280 | N | 2148 | -0- | -132 | -0- | 134 | 1 | 2014 | 2 | N | -0- | | | | | -0- |
| 10 | 2338 | N | 2338 | -0- | -0- | -0- | 152 | 1 | 2186 | 2 | N | -0- | | | | | -0- |
| 11 | 2490 | N | 1963 | -0- | -527 | -0- | 126 | 1 | 1837 | 2 | N | -0- | | | | | -0- |
| 12 | 2232 | N | 2020 | -0- | -212 | -0- | 131 | 1 | 1889 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,551 TOTAL CONDENSATE PROD: -0-

SNELL WELL #: 1H RRCID -> 256607 COMPL. DATE 04/05/2010 TOTAL DEPTH 6947 PERF. 7617 - 12421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3616 | X | 3616 | -0- | -0- | -0- | 922 | 1 | 2694 | 2 | N | -0- | | | | | -0- |
| 02 | 2464 | X | 2445 | -0- | -19 | -0- | 569 | 1 | 1876 | 2 | N | -0- | | | | | -0- |
| 03 | 2728 | X | 2114 | -0- | -614 | -0- | 129 | 1 | 1985 | 2 | N | -0- | | | | | -0- |
| 04 | 2640 | X | 446 | -0- | -2194 | -0- | 26 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| 05 | 4238 | X | 4238 | -0- | -0- | -0- | 994 | 1 | 3244 | 2 | N | -0- | | | | | -0- |
| 06 | 3289 | X | 3289 | -0- | -0- | -0- | 824 | 1 | 2465 | 2 | N | -0- | | | | | -0- |
| 07 | 3249 | X | 3249 | -0- | -0- | -0- | 773 | 1 | 2476 | 2 | N | -0- | | | | | -0- |
| 08 | 2728 | X | 15 | -0- | -2713 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2640 | X | -0- | -0- | -2640 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 3946 | X | 3946 | -0- | -0- | -0- | 256 | 1 | 3690 | 2 | N | -0- | | | | | -0- |
| 11 | 4240 | X | 4240 | -0- | -0- | -0- | 273 | 1 | 3967 | 2 | N | -0- | | | | | -0- |
| *12 | 3312 | X | 3312 | -0- | -0- | -0- | 214 | 1 | 3098 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,910 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SKILLERN, K GU WELL #: 2H RRCID -> 260836 COMPL. DATE 09/12/2010 TOTAL DEPTH 8018 PERF. 8221 - 13562

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3172 | -0- | -1292 | -0- | 3000 | 2 | 172 | 9 | N | 156 | 108 | 1 | | | 122 |
| 02 | 3836 | X | 2786 | -0- | -1050 | -0- | 2562 | 2 | 224 | 9 | N | 204 | 135 | 1 | | | 191 |
| 03 | 3844 | X | 3075 | -0- | -769 | -0- | 2868 | 2 | 207 | 9 | N | 188 | 294 | 1 | | | 85 |
| 04 | 3630 | X | 3054 | -0- | -576 | -0- | 2888 | 2 | 166 | 9 | N | 151 | | | | | 236 |
| 05 | 3224 | X | 2962 | -0- | -262 | -0- | 2784 | 2 | 178 | 9 | N | 162 | 324 | 1 | | | 74 |
| 06 | 3195 | X | 3195 | -0- | -0- | -0- | 3067 | 2 | 128 | 9 | N | 116 | | | | | 190 |
| 07 | 3185 | X | 3185 | -0- | -0- | -0- | 363 | 1 | 2662 | 2 | N | 145 | 165 | 1 | | | 170 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 08 | 3398 | X | 3398 | -0- | -0- | -0- | 657 | 1 | 2518 | 2 | N | 203 | 189 | 1 | | | 184 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 09 | 3333 | X | 3333 | -0- | -0- | -0- | 537 | 1 | 2580 | 2 | N | 196 | 179 | 1 | | | 201 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 10 | 3395 | X | 3395 | -0- | -0- | -0- | 480 | 1 | 2686 | 2 | N | 208 | 324 | 1 | | | 85 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2942 | -0- | -358 | -0- | 564 | 1 | 2245 | 2 | N | 121 | | | | | 206 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2402 | -0- | -1039 | -0- | 637 | 1 | 1649 | 2 | N | 105 | 174 | 1 | | | 137 |
| | | | | | | | 116 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,899 TOTAL CONDENSATE PROD: 1,955

SUBLETT, J GU WELL #: 2H RRCID -> 263833 COMPL. DATE 06/01/2011 TOTAL DEPTH 7918 PERF. 8486 - 12772

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10735 | X | 10735 | -0- | -0- | -0- | 1223 | 1 | 9192 | 2 | N | 291 | 376 | 1 | | | 236 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 02 | 8983 | X | 8983 | -0- | -0- | -0- | 1085 | 1 | 7549 | 2 | N | 317 | 387 | 1 | | | 166 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 03 | 8769 | X | 8769 | -0- | -0- | -0- | 1177 | 1 | 7236 | 2 | N | 324 | 386 | 1 | | | 104 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 04 | 8458 | X | 8458 | -0- | -0- | -0- | 1140 | 1 | 6958 | 2 | N | 327 | 192 | 1 | | | 239 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 05 | 10040 | X | 10040 | -0- | -0- | -0- | 1202 | 1 | 8501 | 2 | N | 306 | 384 | 1 | | | 161 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 06 | 10611 | X | 10611 | -0- | -0- | -0- | 1200 | 1 | 9079 | 2 | N | 302 | 353 | 1 | | | 110 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 07 | 11259 | X | 11259 | -0- | -0- | -0- | 1233 | 1 | 9667 | 2 | N | 326 | 190 | 1 | | | 246 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 08 | 9796 | X | 9521 | -0- | -275 | -0- | 1233 | 1 | 7947 | 2 | N | 310 | 378 | 1 | | | 178 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 09 | 10385 | X | 10385 | -0- | -0- | -0- | 1187 | 1 | 8880 | 2 | N | 289 | 190 | 1 | | | 277 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 10 | 11182 | X | 11182 | -0- | -0- | -0- | 1230 | 1 | 9605 | 2 | N | 315 | 382 | 1 | | | 210 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 11 | 10041 | X | 10041 | -0- | -0- | -0- | 1195 | 1 | 8502 | 2 | N | 313 | 192 | 1 | | | 331 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 12 | 9796 | X | 8673 | -0- | -1123 | -0- | 1159 | 1 | 7228 | 2 | N | 260 | 399 | 1 | | | 192 |
| | | | | | | | 286 | 9 | | | | | | | | | |

TOTAL GAS PROD: 118,657 TOTAL CONDENSATE PROD: 3,680

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KARDELL, S GU WELL #: 2H RRCID -> 264943 COMPL. DATE 01/14/2012 TOTAL DEPTH 7876 PERF. 8330 - 13126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10447 | X | 10365 | -0- | -82 | -0- | 1844 | 1 | 8024 | 2 | N | 452 | 391 | 1 | | | 263 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 02 | 9436 | X | 9283 | -0- | -153 | -0- | 1820 | 1 | 7031 | 2 | N | 393 | 389 | 1 | | | 267 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 03 | 10447 | X | 9954 | -0- | -493 | -0- | 1820 | 1 | 7682 | 2 | N | 411 | 384 | 1 | | | 294 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 04 | 10110 | X | 9142 | -0- | -968 | -0- | 1937 | 1 | 6740 | 2 | N | 423 | 575 | 1 | | | 142 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 05 | 10447 | X | 9700 | -0- | -747 | -0- | 2015 | 1 | 7308 | 2 | N | 343 | 192 | 1 | | | 293 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 06 | 10020 | X | 9230 | -0- | -790 | -0- | 1942 | 1 | 6884 | 2 | N | 367 | 366 | 1 | | | 294 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 07 | 10447 | X | 9283 | -0- | -1164 | -0- | 2004 | 1 | 6877 | 2 | N | 365 | 381 | 1 | | | 278 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 08 | 8922 | X | 8922 | -0- | -0- | -0- | 1999 | 1 | 6558 | 2 | N | 332 | 379 | 1 | | | 231 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 09 | 8524 | X | 8524 | -0- | -0- | -0- | 1950 | 1 | 6211 | 2 | N | 330 | 376 | 1 | | | 185 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 10 | 8991 | X | 8991 | -0- | -0- | -0- | 1945 | 1 | 6643 | 2 | N | 366 | 192 | 1 | | | 359 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 11 | 8441 | X | 8441 | -0- | -0- | -0- | 1937 | 1 | 6109 | 2 | N | 359 | 574 | 1 | | | 144 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| *12 | 8473 | X | 8473 | -0- | -0- | -0- | 1899 | 1 | 6189 | 2 | N | 350 | 383 | 1 | | | 111 |
| | | | | | | | 385 | 9 | | | | | | | | | |

TOTAL GAS PROD: 110,308 TOTAL CONDENSATE PROD: 4,491

SKILLERN, K GU WELL #: 1 RRCID -> 265186 COMPL. DATE 03/30/2012 TOTAL DEPTH 12602 PERF. 7886 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 540 | -0- | -793 | -0- | 471 | 2 | 69 | 9 | N | 63 | 85 | 1 | | | 90 |
| 02 | 924 | N | 407 | -0- | -517 | -0- | 296 | 2 | 111 | 9 | N | 101 | 50 | 1 | | | 141 |
| 03 | 792 | N | 792 | -0- | -0- | -0- | 636 | 2 | 156 | 9 | N | 142 | 243 | 1 | | | 40 |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 491 | 2 | 114 | 9 | N | 104 | | | | | 144 |
| 05 | 465 | N | 448 | -0- | -17 | -0- | 386 | 2 | 62 | 9 | N | 56 | 103 | 1 | | | 97 |
| 06 | 780 | N | 558 | -0- | -222 | -0- | 426 | 2 | 132 | 9 | N | 120 | 104 | 1 | | | 113 |
| 07 | 620 | N | 513 | -0- | -107 | -0- | 43 | 1 | 318 | 2 | N | 138 | 188 | 1 | | | 63 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 60 | 1 | 232 | 2 | N | 116 | | | | | 179 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 09 | 570 | N | 309 | -0- | -261 | -0- | 47 | 1 | 228 | 2 | N | 31 | 160 | 1 | | | 50 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 55 | 1 | 305 | 2 | N | 206 | 194 | 1 | | | 62 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 63 | 1 | 253 | 2 | N | 182 | 187 | 1 | | | 57 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 12 | 310 | N | 187 | -0- | -123 | -0- | 33 | 1 | 85 | 2 | N | 63 | 93 | 1 | | | 27 |
| | | | | | | | 69 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,882 TOTAL CONDENSATE PROD: 1,322

HICKS-LANIER WELL #: 1 RRCID -> 265786 COMPL. DATE 06/23/2012 TOTAL DEPTH 13813 PERF. 7844 - 7944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 18 | 1 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/01/2014 - P&A 08/01/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HALBERT TRUST GAS UNIT WELL #: 2H RRCID -> 266783 COMPL. DATE 03/02/2012 TOTAL DEPTH 8104 PERF. 8460 - 15152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13485 | X | 10846 | -0- | -2639 | -0- | 1194 | 1 | 8852 | 2 | N | 727 | 772 | 1 | 355 |
| | | | | | | | 800 | 9 | | | | | | | |
| 02 | 12180 | X | 8634 | -0- | -3546 | -0- | 1113 | 1 | 6619 | 2 | N | 820 | 776 | 1 | 399 |
| | | | | | | | 902 | 9 | | | | | | | |
| 03 | 13113 | X | 11352 | -0- | -1761 | -0- | 1235 | 1 | 9324 | 2 | N | 721 | 773 | 1 | 347 |
| | | | | | | | 793 | 9 | | | | | | | |
| 04 | 11640 | X | 9728 | -0- | -1912 | -0- | 1193 | 1 | 7857 | 2 | N | 616 | 739 | 1 | 224 |
| | | | | | | | 678 | 9 | | | | | | | |
| 05 | 12028 | X | 10058 | -0- | -1970 | -0- | 1226 | 1 | 8159 | 2 | N | 612 | 576 | 1 | 260 |
| | | | | | | | 673 | 9 | | | | | | | |
| 06 | 10980 | X | 8160 | -0- | -2820 | -0- | 80 | 1 | 7524 | 2 | N | 505 | 562 | 1 | 203 |
| | | | | | | | 556 | 9 | | | | | | | |
| 07 | 11346 | X | 8896 | -0- | -2450 | -0- | 8279 | 2 | 617 | 9 | N | 561 | 544 | 1 | 220 |
| 08 | 9114 | X | 8434 | -0- | -680 | -0- | 7850 | 2 | 584 | 9 | N | 531 | 379 | 1 | 372 |
| 09 | 8820 | X | 7901 | -0- | -919 | -0- | 7361 | 2 | 540 | 9 | N | 491 | 564 | 1 | 299 |
| 10 | 9114 | X | 7060 | -0- | -2054 | -0- | 6542 | 2 | 518 | 9 | N | 471 | 379 | 1 | 391 |
| 11 | 10191 | X | 10191 | -0- | -0- | -0- | 9226 | 2 | 965 | 9 | N | 877 | 961 | 1 | 307 |
| *12 | 9808 | X | 9808 | -0- | -0- | -0- | 9087 | 2 | 721 | 9 | N | 655 | 789 | 1 | 173 |

TOTAL GAS PROD: 111,068 TOTAL CONDENSATE PROD: 7,587

GRIFFIN, R GU WELL #: 2H RRCID -> 267467 COMPL. DATE 10/19/2012 TOTAL DEPTH 7848 PERF. 8284 - 12391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10540 | X | 9614 | -0- | -926 | -0- | 1184 | 1 | 8064 | 2 | N | 333 | 536 | 1 | 138 |
| | | | | | | | 366 | 9 | | | | | | | |
| 02 | 9520 | X | 8729 | -0- | -791 | -0- | 1082 | 1 | 7369 | 2 | N | 253 | 190 | 1 | 201 |
| | | | | | | | 278 | 9 | | | | | | | |
| 03 | 10819 | X | 9278 | -0- | -1541 | -0- | 1153 | 1 | 7886 | 2 | N | 217 | 183 | 1 | 235 |
| | | | | | | | 239 | 9 | | | | | | | |
| 04 | 10470 | X | 8288 | -0- | -2182 | -0- | 1103 | 1 | 6907 | 2 | N | 253 | 182 | 1 | 306 |
| | | | | | | | 278 | 9 | | | | | | | |
| 05 | 10819 | X | 7643 | -0- | -3176 | -0- | 1166 | 1 | 6271 | 2 | N | 187 | 363 | 1 | 130 |
| | | | | | | | 206 | 9 | | | | | | | |
| 06 | 9360 | X | 8089 | -0- | -1271 | -0- | 1167 | 1 | 6781 | 2 | N | 128 | | | 258 |
| | | | | | | | 141 | 9 | | | | | | | |
| 07 | 9672 | X | 7587 | -0- | -2085 | -0- | 1224 | 1 | 6108 | 2 | N | 232 | 188 | 1 | 302 |
| | | | | | | | 255 | 9 | | | | | | | |
| 08 | 7991 | X | 7991 | -0- | -0- | -0- | 1240 | 1 | 6336 | 2 | N | 377 | 189 | 1 | 490 |
| | | | | | | | 415 | 9 | | | | | | | |
| 09 | 9402 | X | 9402 | -0- | -0- | -0- | 1193 | 1 | 8036 | 2 | N | 157 | 178 | 1 | 469 |
| | | | | | | | 173 | 9 | | | | | | | |
| 10 | 8478 | X | 8478 | -0- | -0- | -0- | 1240 | 1 | 6843 | 2 | N | 359 | 570 | 1 | 258 |
| | | | | | | | 395 | 9 | | | | | | | |
| 11 | 7582 | X | 7582 | -0- | -0- | -0- | 1147 | 1 | 6291 | 2 | N | 131 | 194 | 1 | 195 |
| | | | | | | | 144 | 9 | | | | | | | |
| *12 | 7073 | X | 7073 | -0- | -0- | -0- | 1032 | 1 | 5764 | 2 | N | 252 | | | 447 |
| | | | | | | | 277 | 9 | | | | | | | |

TOTAL GAS PROD: 99,754 TOTAL CONDENSATE PROD: 2,879

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SKILLERN, K GU WELL #: 3H RRCID -> 267643 COMPL. DATE 11/25/2012 TOTAL DEPTH 8004 PERF. 8162 - 13492

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10323 | X | 7214 | -0- | -3109 | -0- | 1883 | 1 | 4940 | 2 | N | 355 | 563 | 1 | | | 252 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 02 | 9324 | X | 5910 | -0- | -3414 | -0- | 1806 | 1 | 3797 | 2 | N | 279 | | | | | 531 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 03 | 8866 | X | 6950 | -0- | -1916 | -0- | 2010 | 1 | 4600 | 2 | N | 309 | 354 | 1 | | | 486 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 04 | 7950 | X | 6331 | -0- | -1619 | -0- | 1936 | 1 | 4069 | 2 | N | 296 | 145 | 1 | | | 637 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 05 | 8215 | X | 6770 | -0- | -1445 | -0- | 1966 | 1 | 4377 | 2 | N | 388 | 554 | 1 | | | 471 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 06 | 7697 | X | 7697 | -0- | -0- | -0- | 1655 | 1 | 5554 | 2 | N | 444 | 631 | 1 | | | 284 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 07 | 6944 | X | 6831 | -0- | -113 | -0- | 782 | 1 | 5735 | 2 | N | 285 | 189 | 1 | | | 380 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 08 | 6944 | X | 5827 | -0- | -1117 | -0- | 1138 | 1 | 4358 | 2 | N | 301 | 380 | 1 | | | 301 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 09 | 7521 | X | 7521 | -0- | -0- | -0- | 1216 | 1 | 5845 | 2 | N | 418 | 560 | 1 | | | 159 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 10 | 8690 | X | 8690 | -0- | -0- | -0- | 1245 | 1 | 6972 | 2 | N | 430 | 243 | 1 | | | 346 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 11 | 6600 | X | 6182 | -0- | -418 | -0- | 1173 | 1 | 4665 | 2 | N | 313 | 383 | 1 | | | 276 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 12 | 7781 | X | 4380 | -0- | -3401 | -0- | 1190 | 1 | 3077 | 2 | N | 103 | 139 | 1 | | | 240 |
| | | | | | | | 113 | 9 | | | | | | | | | |

TOTAL GAS PROD: 80,303 TOTAL CONDENSATE PROD: 3,921

GRIFFIN, R GU WELL #: 3H RRCID -> 267702 COMPL. DATE 12/30/2012 TOTAL DEPTH 7808 PERF. 8174 - 12752

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15438 | X | 11498 | -0- | -3940 | -0- | 10761 | 2 | 737 | 9 | N | 670 | 577 | 1 | | | 388 |
| 02 | 13160 | X | 10175 | -0- | -2985 | -0- | 9551 | 2 | 624 | 9 | N | 567 | 777 | 1 | | | 178 |
| 03 | 12524 | X | 10909 | -0- | -1615 | -0- | 10174 | 2 | 735 | 9 | N | 668 | 579 | 1 | | | 267 |
| 04 | 12000 | X | 10176 | -0- | -1824 | -0- | 9558 | 2 | 618 | 9 | N | 562 | 732 | 1 | | | 97 |
| 05 | 11532 | X | 10686 | -0- | -846 | -0- | 9915 | 2 | 771 | 9 | N | 701 | 578 | 1 | | | 220 |
| 06 | 11130 | X | 9360 | -0- | -1770 | -0- | 9012 | 2 | 348 | 9 | N | 316 | 348 | 1 | | | 188 |
| 07 | 11253 | X | 10162 | -0- | -1091 | -0- | 9616 | 2 | 546 | 9 | N | 496 | 379 | 1 | | | 305 |
| 08 | 10912 | X | 9694 | -0- | -1218 | -0- | 8926 | 2 | 768 | 9 | N | 698 | 751 | 1 | | | 252 |
| 09 | 10350 | X | 8255 | -0- | -2095 | -0- | 7792 | 2 | 463 | 9 | N | 421 | 378 | 1 | | | 295 |
| 10 | 10695 | X | 9366 | -0- | -1329 | -0- | 8959 | 2 | 407 | 9 | N | 370 | 375 | 1 | | | 290 |
| 11 | 9840 | X | 6992 | -0- | -2848 | -0- | 6807 | 2 | 185 | 9 | N | 168 | 193 | 1 | | | 265 |
| 12 | 10168 | X | 6104 | -0- | -4064 | -0- | 5892 | 2 | 212 | 9 | N | 193 | 198 | 1 | | | 260 |

TOTAL GAS PROD: 113,377 TOTAL CONDENSATE PROD: 5,830

KARDELL, S. GU WELL #: 4H RRCID -> 267801 COMPL. DATE 12/04/2012 TOTAL DEPTH 7976 PERF. 8296 - 12148

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 4846 | -0- | -1075 | -0- | 4474 | 2 | 372 | 9 | N | 338 | 381 | 1 | | | 213 |
| 02 | 5348 | X | 4537 | -0- | -811 | -0- | 4210 | 2 | 327 | 9 | N | 297 | 378 | 1 | | | 132 |
| 03 | 5859 | X | 4636 | -0- | -1223 | -0- | 4314 | 2 | 322 | 9 | N | 293 | 192 | 1 | | | 233 |
| 04 | 5670 | X | 4402 | -0- | -1268 | -0- | 4108 | 2 | 294 | 9 | N | 267 | 388 | 1 | | | 112 |
| 05 | 5115 | X | 4494 | -0- | -621 | -0- | 4219 | 2 | 275 | 9 | N | 250 | 192 | 1 | | | 170 |
| 06 | 4860 | X | 4579 | -0- | -281 | -0- | 4231 | 2 | 348 | 9 | N | 316 | 189 | 1 | | | 297 |
| 07 | 5022 | X | 4648 | -0- | -374 | -0- | 4354 | 2 | 294 | 9 | N | 267 | 379 | 1 | | | 185 |
| 08 | 4398 | X | 4398 | -0- | -0- | -0- | 4105 | 2 | 293 | 9 | N | 266 | 184 | 1 | | | 267 |
| 09 | 3987 | X | 3987 | -0- | -0- | -0- | 3750 | 2 | 237 | 9 | N | 215 | 189 | 1 | | | 293 |
| 10 | 3565 | X | 3498 | -0- | -67 | -0- | 3257 | 2 | 241 | 9 | N | 219 | 190 | 1 | | | 322 |
| 11 | 4787 | X | 4787 | -0- | -0- | -0- | 4497 | 2 | 290 | 9 | N | 264 | 383 | 1 | | | 203 |
| *12 | 4572 | X | 4572 | -0- | -0- | -0- | 4318 | 2 | 254 | 9 | N | 231 | 196 | 1 | | | 238 |

TOTAL GAS PROD: 53,384 TOTAL CONDENSATE PROD: 3,223

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS-CHUMLEY GU WELL #: 2H RRCID -> 267808 COMPL. DATE 01/26/2013 TOTAL DEPTH 7810 PERF. 8406 - 12961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16151 | X | 12768 | -0- | -3383 | -0- | 1106 | 1 | 11212 | 2 | N | 409 | 422 | 1 | | | 169 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 02 | 14588 | X | 11315 | -0- | -3273 | -0- | 1102 | 1 | 9765 | 2 | N | 407 | 194 | 1 | | | 382 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 03 | 16151 | X | 9732 | -0- | -6419 | -0- | 1225 | 1 | 8066 | 2 | N | 401 | 380 | 1 | | | 403 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 04 | 15150 | X | 10827 | -0- | -4323 | -0- | 1151 | 1 | 9276 | 2 | N | 364 | 570 | 1 | | | 197 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 05 | 14880 | X | 11482 | -0- | -3398 | -0- | 1240 | 1 | 9772 | 2 | N | 427 | 379 | 1 | | | 245 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 06 | 12360 | X | 8729 | -0- | -3631 | -0- | 1186 | 1 | 7216 | 2 | N | 297 | 190 | 1 | | | 352 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 07 | 12524 | X | 10527 | -0- | -1997 | -0- | 1200 | 1 | 8867 | 2 | N | 418 | 568 | 1 | | | 202 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 08 | 11470 | X | 10707 | -0- | -763 | -0- | 1220 | 1 | 9072 | 2 | N | 377 | 191 | 1 | | | 388 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 09 | 11100 | X | 9072 | -0- | -2028 | -0- | 1100 | 1 | 7584 | 2 | N | 353 | 188 | 1 | | | 553 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 10 | 11470 | X | 8501 | -0- | -2969 | -0- | 1156 | 1 | 7095 | 2 | N | 227 | 574 | 1 | | | 206 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 11 | 10350 | X | 7683 | -0- | -2667 | -0- | 1105 | 1 | 6328 | 2 | N | 227 | 192 | 1 | | | 241 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 12 | 10695 | X | 8217 | -0- | -2478 | -0- | 1220 | 1 | 6643 | 2 | N | 322 | 200 | 1 | | | 363 |
| | | | | | | | 354 | 9 | | | | | | | | | |

TOTAL GAS PROD: 119,560 TOTAL CONDENSATE PROD: 4,229

LYONS GU WELL #: 1H RRCID -> 267917 COMPL. DATE 02/18/2013 TOTAL DEPTH 7997 PERF. 8252 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11718 | X | 10225 | -0- | -1493 | -0- | 1235 | 1 | 8520 | 2 | N | 427 | 581 | 1 | | | 150 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 02 | 10584 | X | 8844 | -0- | -1740 | -0- | 1110 | 1 | 7254 | 2 | N | 436 | 388 | 1 | | | 198 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 03 | 11718 | X | 10395 | -0- | -1323 | -0- | 1224 | 1 | 8637 | 2 | N | 485 | 386 | 1 | | | 297 |
| | | | | | | | 534 | 9 | | | | | | | | | |
| 04 | 11190 | X | 9345 | -0- | -1845 | -0- | 1190 | 1 | 7631 | 2 | N | 476 | 574 | 1 | | | 199 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 05 | 10602 | X | 8044 | -0- | -2558 | -0- | 1240 | 1 | 6393 | 2 | N | 374 | 187 | 1 | | | 386 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 06 | 10050 | X | 7413 | -0- | -2637 | -0- | 1200 | 1 | 5813 | 2 | N | 364 | 157 | 1 | | | 593 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 07 | 10385 | X | 7863 | -0- | -2522 | -0- | 1240 | 1 | 6295 | 2 | N | 298 | 567 | 1 | | | 324 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 08 | 10385 | X | 7884 | -0- | -2501 | -0- | 1240 | 1 | 6228 | 2 | N | 378 | 381 | 1 | | | 321 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 09 | 9510 | X | 7742 | -0- | -1768 | -0- | 1200 | 1 | 6172 | 2 | N | 336 | 564 | 1 | | | 93 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 10 | 7905 | X | 7623 | -0- | -282 | -0- | 1162 | 1 | 6226 | 2 | N | 214 | 182 | 1 | | | 125 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 11 | 7620 | X | 6083 | -0- | -1537 | -0- | 1073 | 1 | 4786 | 2 | N | 204 | 197 | 1 | | | 132 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 12 | 8215 | X | 7124 | -0- | -1091 | -0- | 1092 | 1 | 5657 | 2 | N | 341 | 196 | 1 | | | 277 |
| | | | | | | | 375 | 9 | | | | | | | | | |

TOTAL GAS PROD: 98,585 TOTAL CONDENSATE PROD: 4,333

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENCANA OIL & GAS(USA) INC. 251691
BOGGY CREEK 98 WELL #: 2 RRCID -> 198125 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWTHORN ENERGY PARTNERS, LLC 368309
BOGGY CREEK 151 WELL #: 1 RRCID -> 189140 COMPL. DATE 11/09/2001 TOTAL DEPTH N/A PERF. 7740 - 12717

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2180 | -0- | -1261 | -0- | 97 | 1 | 2075 | 2 | N | 7 | 187 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3648 | X | 3648 | -0- | -0- | -0- | 163 | 1 | 3485 | 2 | N | -0- | | | | | 17 |
| 03 | 3472 | X | 2883 | -0- | -589 | -0- | 129 | 1 | 2754 | 2 | N | -0- | | | | | 17 |
| 04 | 3360 | X | -0- | -0- | -3360 | -0- | | | | | N | 1 | | | | | 18 |
| 05 | 3689 | X | 3560 | -0- | -129 | -0- | 159 | 1 | 3401 | 2 | N | -0- | | | | | 18 |
| 06 | 3570 | X | 2678 | -0- | -892 | -0- | 120 | 1 | 2558 | 2 | N | -0- | | | | | 18 |
| 07 | 3689 | X | 3303 | -0- | -386 | -0- | 148 | 1 | 3151 | 2 | N | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3472 | X | 3270 | -0- | -202 | -0- | 147 | 1 | 3123 | 2 | N | -0- | | | | | 22 |
| 09 | 3360 | X | 2844 | -0- | -516 | -0- | 128 | 1 | 2716 | 2 | N | -0- | | | | | 22 |
| 10 | 3472 | X | 3246 | -0- | -226 | -0- | 146 | 1 | 3093 | 2 | N | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2998 | -0- | -212 | -0- | 135 | 1 | 2861 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: 30,610 TOTAL CONDENSATE PROD: 20

BOGGY CREEK 1044 WELL #: 1H RRCID -> 201682 COMPL. DATE 04/03/2004 TOTAL DEPTH 7284 PERF. 8210 - 11141

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1021 | -0- | -839 | -0- | 54 | 1 | 967 | 2 | N | -0- | | | | | 87 |
| 02 | 1804 | N | 1804 | -0- | -0- | -0- | 95 | 1 | 1709 | 2 | N | -0- | | | | | 87 |
| 03 | 1767 | N | 1623 | -0- | -144 | -0- | 85 | 1 | 1538 | 2 | N | -0- | | | | | 87 |
| 04 | 1343 | N | 1343 | -0- | -0- | -0- | 70 | 1 | 1273 | 2 | N | -0- | | | | | 87 |
| 05 | 2045 | N | 2045 | -0- | -0- | -0- | 107 | 1 | 1938 | 2 | N | -0- | | | | | 87 |
| 06 | 1724 | N | 1724 | -0- | -0- | -0- | 90 | 1 | 1634 | 2 | N | -0- | | | | | 87 |
| 07 | 1794 | N | 1794 | -0- | -0- | -0- | 94 | 1 | 1700 | 2 | N | -0- | | | | | 87 |
| 08 | 2046 | N | 1457 | -0- | -589 | -0- | 76 | 1 | 1381 | 2 | N | -0- | | | | | 87 |
| 09 | 1710 | N | 1707 | -0- | -3 | -0- | 89 | 1 | 1618 | 2 | N | -0- | | | | | 87 |
| 10 | 1798 | N | 1686 | -0- | -112 | -0- | 88 | 1 | 1598 | 2 | N | -0- | | | | | 87 |
| 11 | 1410 | N | 1384 | -0- | -26 | -0- | 72 | 1 | 1312 | 2 | N | -0- | | | | | 87 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 17,588 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HEREFORD, J. A. INDUSTRIES, INC. 379753
BRADSHAW-MCSWAIN WELL #: 1 RRCID -> 097469 COMPL. DATE 06/16/1981 TOTAL DEPTH 8600 PERF. 7018 - 7110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,740 TOTAL CONDENSATE PROD: -0-

JEFFCOAT PRODUCTION COMPANY INC. 430685
BLACK STONE WHITE ROCK WELL #: C 1SN RRCID -> 264942 COMPL. DATE 11/02/2011 TOTAL DEPTH 7715 PERF. 8639 - 12716

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2221 | X | 2221 | -0- | -0- | -0- | 1074 | 1 | 1070 | 2 | N | 70 | | | | | 190 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 2352 | X | 1918 | -0- | -434 | -0- | 709 | 1 | 1172 | 2 | N | 34 | 177 | 1 | | | 47 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2604 | X | 2175 | -0- | -429 | -0- | 1085 | 1 | 1040 | 2 | N | 45 | | | | | 92 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 2520 | X | 1946 | -0- | -574 | -0- | 858 | 1 | 1063 | 2 | N | 23 | | | | | 115 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2490 | X | 2490 | -0- | -0- | -0- | 1014 | 1 | 1368 | 2 | N | 98 | | | | | 213 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 2314 | X | 2314 | -0- | -0- | -0- | 948 | 1 | 1329 | 2 | N | 34 | 184 | 1 | | | 63 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 2170 | X | 648 | -0- | -1522 | -0- | 282 | 1 | 336 | 2 | N | 27 | | | | | 90 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 125 | X | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 90 |
| 09 | 2250 | N | 157 | -0- | -2093 | -0- | 146 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 10 | 651 | N | 314 | -0- | -337 | -0- | 313 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 100 |
| 11 | 120 | N | 77 | -0- | -43 | -0- | 74 | 2 | 3 | 9 | N | 3 | | | | | 103 |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 103 |

TOTAL GAS PROD: 14,582 TOTAL CONDENSATE PROD: 345

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
JEFFCOAT PRODUCTION COMPANY INC.//CONT.// 430685
BLACK STONE SINCLAIR A-399 WELL #: 1H RRCID -> 267376 COMPL. DATE 08/01/2012 TOTAL DEPTH 8411 PERF. 9555 - 13686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 789 | -0- | -358 | -0- | 707 | 1 | 27 | 2 | N | 50 | | | | | 205 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 1036 | X | 891 | -0- | -145 | -0- | 818 | 1 | 73 | 9 | N | 66 | 196 | 1 | | | 75 |
| 03 | 1147 | X | 951 | -0- | -196 | -0- | 907 | 1 | 44 | 9 | N | 40 | | | | | 115 |
| 04 | 1110 | X | 845 | -0- | -265 | -0- | 784 | 1 | 61 | 9 | N | 55 | | | | | 170 |
| 05 | 1147 | X | 1002 | -0- | -145 | -0- | 907 | 1 | 95 | 9 | N | 86 | 191 | 1 | | | 65 |
| 06 | 1110 | X | 958 | -0- | -152 | -0- | 865 | 1 | 41 | 2 | N | 47 | | | | | 112 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 1147 | X | 285 | -0- | -862 | -0- | 241 | 1 | 44 | 9 | N | 40 | | | | | 152 |
| 08 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 152 |
| 09 | 900 | N | 12 | -0- | -888 | -0- | 1 | 2 | 11 | 9 | N | 10 | | | | | 162 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | 1 | | | | | 163 |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 1 | 2 | 3 | 9 | N | 3 | | | | | 166 |
| 12 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | N | -0- | | | | | 166 |

TOTAL GAS PROD: 5,738 TOTAL CONDENSATE PROD: 398

BLACK STONE COLWELL A-8 WELL #: 1 RRCID -> 268336 COMPL. DATE 11/15/2012 TOTAL DEPTH 8598 PERF. 8989 - 14999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3389 | -0- | -362 | -0- | 815 | 1 | 2520 | 2 | N | 49 | 178 | 1 | | | 63 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 3388 | X | 2898 | -0- | -490 | -0- | 780 | 1 | 2068 | 2 | N | 45 | | | | | 108 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 3751 | X | 2847 | -0- | -904 | -0- | 711 | 1 | 2095 | 2 | N | 37 | | | | | 145 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 3630 | X | 2950 | -0- | -680 | -0- | 549 | 1 | 2360 | 2 | N | 37 | | | | | 182 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 3751 | X | 3104 | -0- | -647 | -0- | 723 | 1 | 2297 | 2 | N | 76 | | | | | 258 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3133 | -0- | -497 | -0- | 893 | 1 | 2222 | 2 | N | 16 | 187 | 1 | | | 87 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3751 | X | 869 | -0- | -2882 | -0- | 243 | 1 | 612 | 2 | N | 13 | | | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 2880 | X | -0- | -0- | -2880 | -0- | | | | | N | 10 | | | | | 110 |
| 10 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | N | 3 | | | | | 113 |
| 11 | 2880 | X | -0- | -0- | -2880 | -0- | | | | | N | 3 | | | | | 116 |
| 12 | 2976 | X | 1523 | -0- | -1453 | -0- | 1501 | 2 | 22 | 9 | N | 20 | | | | | 136 |

TOTAL GAS PROD: 20,713 TOTAL CONDENSATE PROD: 309

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
JEFFCOAT PRODUCTION COMPANY INC.//CONT.// 430685
BLACK STONE MCMAHON A-28 WELL #: 1 RRCID -> 270491 COMPL. DATE 12/31/2012 TOTAL DEPTH 8391 PERF. 8915 - 15060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1380 | X | 1380 | -0- | -0- | -0- | 542 | 1 | 370 | 2 | Y | 425 | 410 | 1 | | | 153 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 02 | 1092 | X | 875 | -0- | -217 | -0- | 338 | 1 | 143 | 2 | Y | 358 | 271 | 1 | | | 240 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 03 | 1705 | X | 944 | -0- | -761 | -0- | 405 | 1 | 135 | 2 | Y | 367 | 398 | 1 | | | 209 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 04 | 1860 | X | 901 | -0- | -959 | -0- | 340 | 1 | 120 | 2 | Y | 401 | 278 | 1 | | | 332 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 05 | 1922 | X | 1170 | -0- | -752 | -0- | 433 | 1 | 181 | 2 | Y | 505 | 655 | 1 | | | 182 |
| | | | | | | | 556 | 9 | | | | | | | | | |
| 06 | 1860 | X | 1386 | -0- | -474 | -0- | 532 | 1 | 514 | 2 | Y | 309 | 341 | 1 | | | 150 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 07 | 1333 | X | 482 | -0- | -851 | -0- | 216 | 1 | 66 | 2 | Y | 182 | 132 | 1 | | | 200 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 08 | 924 | X | 924 | -0- | -0- | -0- | 29 | 1 | 702 | 2 | Y | 175 | 89 | 1 | 5 | 8 | 281 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 09 | 1534 | N | 1534 | -0- | -0- | -0- | 1220 | 2 | 314 | 9 | Y | 285 | 277 | 1 | 14 | 8 | 275 |
| 10 | 1091 | N | 1091 | -0- | -0- | -0- | 860 | 2 | 231 | 9 | Y | 210 | 232 | 1 | 6 | 8 | 247 |
| 11 | 1115 | N | 1115 | -0- | -0- | -0- | 915 | 2 | 200 | 9 | Y | 182 | 200 | 1 | 16 | 8 | 213 |
| 12 | 1581 | N | 976 | -0- | -605 | -0- | 802 | 2 | 174 | 9 | Y | 158 | 81 | 1 | 12 | 8 | 278 |

TOTAL GAS PROD: 12,778 TOTAL CONDENSATE PROD: 3,557

BLACK STONE MCMAHON B-28 WELL #: 1H RRCID -> 276729 COMPL. DATE 02/14/2014 TOTAL DEPTH 8431 PERF. 9550 - 13435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34193 | X | 1566 | -0- | -32627 | -0- | 836 | 1 | 537 | 2 | Y | 175 | 162 | 1 | | | 67 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 02 | 30884 | X | 1652 | -0- | -29232 | -0- | 1087 | 1 | 382 | 2 | Y | 166 | 120 | 1 | | | 113 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 03 | 34193 | X | 1766 | -0- | -32427 | -0- | 1165 | 1 | 380 | 2 | Y | 201 | 190 | 1 | | | 124 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 04 | 33090 | X | 1727 | -0- | -31363 | -0- | 1231 | 1 | 424 | 2 | Y | 65 | 111 | 1 | | | 78 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 34193 | X | 1369 | -0- | -32824 | -0- | 972 | 1 | 346 | 2 | Y | 46 | 106 | 1 | | | 18 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 33090 | X | 1390 | -0- | -31700 | -0- | 737 | 1 | 577 | 2 | Y | 69 | 45 | 1 | | | 42 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 2759 | X | 534 | -0- | -2225 | -0- | 325 | 1 | 98 | 2 | Y | 101 | 57 | 1 | | | 86 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 08 | 1798 | X | 1318 | -0- | -480 | -0- | 44 | 1 | 1053 | 2 | Y | 201 | 287 | 1 | | | -0- |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 09 | 1740 | X | 531 | -0- | -1209 | -0- | 403 | 2 | 128 | 9 | Y | 116 | 116 | 1 | | | -0- |
| 10 | 1426 | X | 776 | -0- | -650 | -0- | 621 | 2 | 155 | 9 | Y | 141 | 141 | 1 | | | -0- |
| 11 | 1380 | X | 739 | -0- | -641 | -0- | 535 | 2 | 204 | 9 | Y | 185 | 185 | 1 | | | -0- |
| 12 | 1333 | X | 430 | -0- | -903 | -0- | 307 | 2 | 123 | 9 | Y | 112 | 112 | 1 | | | -0- |

TOTAL GAS PROD: 13,798 TOTAL CONDENSATE PROD: 1,578

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. 500793
TIMBERSTAR-MILLS WELL #: 1H RRCID -> 234114 COMPL. DATE 12/18/2007 TOTAL DEPTH 7283 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 5256 | -0- | -479 | -0- | 5254 | 2 | 2 | 9 | Y | 2 | | | | | 36 |
| 02 | 5180 | X | 4215 | -0- | -965 | -0- | 4215 | 2 | | | Y | -0- | | | | | 36 |
| 03 | 5611 | X | 4180 | -0- | -1431 | -0- | 4178 | 2 | 2 | 9 | Y | 2 | | | | | 38 |
| 04 | 5250 | X | 4693 | -0- | -557 | -0- | 4693 | 2 | | | Y | -0- | | | | | 38 |
| 05 | 5270 | X | 4145 | -0- | -1125 | -0- | 4145 | 2 | | | Y | -0- | | | | | 38 |
| 06 | 5100 | X | 3626 | -0- | -1474 | -0- | 5 | 1 | 3620 | 3 | Y | 1 | 12 | 7 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4836 | X | 4217 | -0- | -619 | -0- | 6 | 1 | 192 | 2 | Y | -0- | | | | | 27 |
| | | | | | | | 4019 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 4188 | -0- | 4188 | 4188 | 5 | 1 | 4183 | 3 | Y | -0- | | | | | 27 |
| 09 | 8041 | X | 3853 | -0- | -4188 | -0- | 5 | 1 | 3848 | 3 | Y | -0- | | | | | 27 |
| 10 | 4154 | X | 3816 | -0- | -338 | -0- | 5 | 1 | 3810 | 3 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3691 | X | 3691 | -0- | -0- | -0- | 158 | 1 | 3533 | 3 | Y | -0- | | | | | 28 |
| 12 | 4216 | X | 3840 | -0- | -376 | -0- | 164 | 1 | 3674 | 3 | Y | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,720 TOTAL CONDENSATE PROD: 8

TIMBERSTAR-DAVIS WELL #: 1H RRCID -> 235677 COMPL. DATE 02/26/2008 TOTAL DEPTH 7352 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 5066 | -0- | -80 | -0- | 5066 | 2 | | | Y | -0- | | | | | 70 |
| 02 | 4760 | X | 4303 | -0- | -457 | -0- | 4295 | 2 | 8 | 9 | Y | 7 | | | | | 77 |
| 03 | 5270 | X | 4708 | -0- | -562 | -0- | 4698 | 2 | 10 | 9 | Y | 9 | | | | | 86 |
| 04 | 5100 | X | 4656 | -0- | -444 | -0- | 4654 | 2 | 2 | 9 | Y | 2 | | | | | 88 |
| 05 | 5053 | X | 4713 | -0- | -340 | -0- | 4713 | 2 | | | Y | -0- | | | | | 88 |
| 06 | 4890 | X | 4222 | -0- | -668 | -0- | 5 | 1 | 4215 | 3 | Y | 2 | 68 | 7 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4805 | X | 4251 | -0- | -554 | -0- | 6 | 1 | 193 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 4051 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 4262 | -0- | 4262 | 4262 | 6 | 1 | 4255 | 3 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 8347 | X | 4085 | -0- | -4262 | -0- | 6 | 1 | 4076 | 3 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4712 | X | 4076 | -0- | -636 | -0- | 6 | 1 | 4070 | 3 | Y | -0- | | | | | 27 |
| 11 | 4230 | X | 4049 | -0- | -181 | -0- | 173 | 1 | 3876 | 3 | Y | -0- | | | | | 27 |
| 12 | 4247 | X | 3878 | -0- | -369 | -0- | 166 | 1 | 3708 | 3 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,269 TOTAL CONDENSATE PROD: 29

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-HOPKINS WELL #: 1H RRCID -> 242045 COMPL. DATE 05/09/2008 TOTAL DEPTH 7274 PERF. 7796 - 13263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8876 | X | 8876 | -0- | -0- | -0- | 8873 | 2 | 3 | 9 | N | 3 | | | 192 |
| 02 | 6916 | X | 6802 | -0- | -114 | -0- | 6802 | 2 | | | N | -0- | | | 192 |
| 03 | 7657 | X | 6788 | -0- | -869 | -0- | 6782 | 2 | 6 | 9 | N | 5 | | | 197 |
| 04 | 7620 | X | 5489 | -0- | -2131 | -0- | 5489 | 2 | | | N | -0- | | | 197 |
| 05 | 8750 | X | 8750 | -0- | -0- | -0- | 8746 | 2 | 4 | 9 | N | 4 | | | 201 |
| 06 | 7620 | X | 7081 | -0- | -539 | -0- | 9 | 1 | 7070 | 3 | N | 2 | | | 203 |
| | | | | | | | 2 | 9 | | | | | | | |
| 07 | 7533 | X | 4514 | -0- | -3019 | -0- | 6 | 1 | 205 | 2 | N | 1 | | | 204 |
| | | | | | | | 4302 | 3 | 1 | 9 | | | | | |
| 08 | DLQ G-10 | | 3736 | -0- | 3736 | 3736 | 5 | 1 | 3730 | 3 | N | 1 | | | 205 |
| | | | | | | | 1 | 9 | | | | | | | |
| 09 | 7392 | X | 3656 | -0- | -3736 | -0- | 5 | 1 | 3649 | 3 | N | 2 | | | 207 |
| | | | | | | | 2 | 9 | | | | | | | |
| 10 | 7657 | X | 5692 | -0- | -1965 | -0- | 8 | 1 | 5683 | 3 | N | 1 | | | 208 |
| | | | | | | | 1 | 9 | | | | | | | |
| *11 | 7329 | X | 7329 | -0- | -0- | -0- | 314 | 1 | 7015 | 3 | N | -0- | | | 208 |
| 12 | 4526 | X | 2 | -0- | -4524 | -0- | 2 | 3 | | | N | -0- | | | 208 |

TOTAL GAS PROD: 68,715 TOTAL CONDENSATE PROD: 19

TIMBERSTAR-TARTT WELL #: 2H RRCID -> 242055 COMPL. DATE 07/23/2008 TOTAL DEPTH 7477 PERF. 7933 - 13447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 5450 | -0- | -1184 | -0- | 5449 | 2 | 1 | 9 | N | 1 | | | 33 |
| 02 | 5656 | X | 5349 | -0- | -307 | -0- | 5349 | 2 | | | N | -0- | | | 33 |
| 03 | 6107 | X | 5702 | -0- | -405 | -0- | 5702 | 2 | | | N | -0- | | | 33 |
| 04 | 5820 | X | 5570 | -0- | -250 | -0- | 5570 | 2 | | | N | -0- | | | 33 |
| 05 | 5921 | X | 5507 | -0- | -414 | -0- | 5504 | 2 | 3 | 9 | N | 3 | | | 36 |
| 06 | 5730 | X | 5013 | -0- | -717 | -0- | 6 | 1 | 5005 | 3 | N | 2 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | |
| 07 | 5921 | X | 5148 | -0- | -773 | -0- | 7 | 1 | 234 | 2 | N | -0- | | | 38 |
| | | | | | | | 4907 | 3 | | | | | | | |
| 08 | DLQ G-10 | | 5239 | -0- | 5239 | 5239 | 7 | 1 | 5230 | 3 | N | 2 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | |
| 09 | 10081 | X | 4842 | -0- | -5239 | -0- | 7 | 1 | 4835 | 3 | N | -0- | | | 40 |
| 10 | 5518 | X | 4922 | -0- | -596 | -0- | 7 | 1 | 4914 | 3 | N | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | |
| *11 | 5061 | X | 5061 | -0- | -0- | -0- | 217 | 1 | 4844 | 3 | N | -0- | | | 41 |
| 12 | 5239 | X | 4855 | -0- | -384 | -0- | 208 | 1 | 4646 | 3 | N | 1 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | |

TOTAL GAS PROD: 62,658 TOTAL CONDENSATE PROD: 10

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-TARTT WELL #: 1H RRCID -> 242074 COMPL. DATE 06/16/2008 TOTAL DEPTH 7188 PERF. 8361 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3341 | X | 3341 | -0- | -0- | -0- | 3340 | 2 | 1 | 9 | N | 1 | | | | | 105 |
| 02 | 3017 | X | 3017 | -0- | -0- | -0- | 3017 | 2 | | | N | -0- | | | | | 105 |
| 03 | 3472 | X | 3197 | -0- | -275 | -0- | 3197 | 2 | | | N | -0- | | | | | 105 |
| 04 | 3360 | X | 3057 | -0- | -303 | -0- | 3053 | 2 | 4 | 9 | N | 4 | | | | | 109 |
| 05 | 3472 | X | 3193 | -0- | -279 | -0- | 3193 | 2 | | | N | -0- | | | | | 109 |
| 06 | 3240 | X | 2679 | -0- | -561 | -0- | 3 | 1 | 2676 | 3 | N | -0- | 2 | 7 | | | 107 |
| 07 | 3348 | X | 2930 | -0- | -418 | -0- | 4 | 1 | 133 | 2 | N | -0- | | | | | 107 |
| | | | | | | | 2793 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 2881 | -0- | 2881 | 2881 | 4 | 1 | 2875 | 3 | N | 2 | | | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5788 | X | 2907 | -0- | -2881 | -0- | 4 | 1 | 2902 | 3 | N | 1 | | | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3233 | X | 3233 | -0- | -0- | -0- | 5 | 1 | 3228 | 3 | N | -0- | | | | | 110 |
| *11 | 3539 | X | 3539 | -0- | -0- | -0- | 152 | 1 | 3387 | 3 | N | -0- | | | | | 110 |
| *12 | 3317 | X | 3317 | -0- | -0- | -0- | 142 | 1 | 3174 | 3 | N | 1 | | | | | 111 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,291 TOTAL CONDENSATE PROD: 9

TIMBERSTAR-WATERMAN WELL #: 1H RRCID -> 242078 COMPL. DATE 08/23/2008 TOTAL DEPTH 7258 PERF. 7919 - 13010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10416 | X | 9392 | -0- | -1024 | -0- | 9392 | 2 | | | Y | -0- | | | | | 105 |
| 02 | 9184 | X | 8320 | -0- | -864 | -0- | 8320 | 2 | | | Y | -0- | | | | | 105 |
| 03 | 10230 | X | 9492 | -0- | -738 | -0- | 9492 | 2 | | | Y | -0- | | | | | 105 |
| 04 | 9900 | X | 8921 | -0- | -979 | -0- | 8921 | 2 | | | Y | -0- | | | | | 105 |
| 05 | 10230 | X | 9059 | -0- | -1171 | -0- | 9056 | 2 | 3 | 9 | Y | 3 | | | | | 108 |
| 06 | 9180 | X | 7892 | -0- | -1288 | -0- | 10 | 1 | 7881 | 3 | Y | 1 | | | | | 109 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 9486 | X | 7582 | -0- | -1904 | -0- | 10 | 1 | 345 | 2 | Y | 2 | | | | | 111 |
| | | | | | | | 7225 | 3 | 2 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 6726 | -0- | 6726 | 6726 | 9 | 1 | 6716 | 3 | Y | 1 | | | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 13284 | X | 6558 | -0- | -6726 | -0- | 9 | 1 | 6548 | 3 | Y | 1 | | | | | 113 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 7336 | X | 7336 | -0- | -0- | -0- | 11 | 1 | 7324 | 3 | Y | 1 | | | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 5954 | X | 5954 | -0- | -0- | -0- | 255 | 1 | 5699 | 3 | Y | -0- | | | | | 114 |
| *12 | 5718 | X | 5718 | -0- | -0- | -0- | 245 | 1 | 5471 | 3 | Y | 2 | | | | | 116 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,950 TOTAL CONDENSATE PROD: 11

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-MILLS WELL #: 5H RRCID -> 242390 COMPL. DATE 07/16/2008 TOTAL DEPTH 7277 PERF. 8021 - 12956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 6106 | -0- | -218 | -0- | 6106 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 5656 | X | 4927 | -0- | -729 | -0- | 4927 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 6262 | X | 5277 | -0- | -985 | -0- | 5275 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 04 | 5910 | X | 5732 | -0- | -178 | -0- | 5730 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 05 | 6107 | X | 5602 | -0- | -505 | -0- | 5600 | 2 | 2 | 9 | Y | 2 | | | | | 24 |
| 06 | 5910 | X | 4746 | -0- | -1164 | -0- | 6 | 1 | 4738 | 3 | Y | 2 | 1 | 7 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 5921 | X | 5503 | -0- | -418 | -0- | 7 | 1 | 250 | 2 | Y | -0- | | | | | 25 |
| | | | | | | | 5246 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 5337 | -0- | 5337 | 5337 | 7 | 1 | 5329 | 3 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 10093 | X | 4756 | -0- | -5337 | -0- | 7 | 1 | 4749 | 3 | Y | -0- | | | | | 26 |
| 10 | 5611 | X | 4779 | -0- | -832 | -0- | 7 | 1 | 4771 | 3 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 4816 | X | 4816 | -0- | -0- | -0- | 206 | 1 | 4603 | 3 | Y | 6 | | | | | 33 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 5518 | X | 5028 | -0- | -490 | -0- | 215 | 1 | 4812 | 3 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 62,609 TOTAL CONDENSATE PROD: 17

ACHERON WELL #: 1H RRCID -> 244204 COMPL. DATE 11/26/2008 TOTAL DEPTH 7248 PERF. 7944 - 11819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7099 | X | 5942 | -0- | -1157 | -0- | 550 | 1 | 5389 | 2 | N | 3 | | | | | 182 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 6679 | X | 6679 | -0- | -0- | -0- | 429 | 1 | 6247 | 2 | N | 3 | | | | | 185 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6422 | X | 6422 | -0- | -0- | -0- | 556 | 1 | 5857 | 2 | N | 8 | 175 | 1 | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 6353 | X | 6353 | -0- | -0- | -0- | 510 | 1 | 5843 | 2 | N | -0- | | | | | 18 |
| 05 | 7099 | X | 6826 | -0- | -273 | -0- | 549 | 1 | 6277 | 2 | N | -0- | | | | | 18 |
| 06 | 6870 | X | 6735 | -0- | -135 | -0- | 6735 | 2 | | | N | -0- | | | | | 18 |
| 07 | 7099 | X | 6176 | -0- | -923 | -0- | 6176 | 2 | | | N | -0- | | | | | 18 |
| 08 | DLQ G-10 | | 5997 | -0- | 5997 | 5997 | 5984 | 2 | 13 | 9 | N | 12 | | | | | 30 |
| 09 | 11795 | X | 5798 | -0- | -5997 | -0- | 5785 | 2 | 13 | 9 | N | 12 | | | | | 42 |
| 10 | 6975 | X | 5207 | -0- | -1768 | -0- | 5207 | 2 | | | N | -0- | | | | | 42 |
| *11 | 6750 | X | 5481 | -0- | -1269 | -0- | 461 | 1 | 5020 | 2 | N | -0- | | | | | 42 |
| 12 | 6169 | X | 5345 | -0- | -824 | -0- | 448 | 1 | 4897 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 72,961 TOTAL CONDENSATE PROD: 38

TIMBERSTAR-WATERMAN "B" WELL #: 2H RRCID -> 245088 COMPL. DATE 11/08/2008 TOTAL DEPTH 7368 PERF. 8037 - 12928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 7 | | | 23 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-TUPPEN WELL #: 1H RRCID -> 245095 COMPL. DATE 12/19/2008 TOTAL DEPTH 7340 PERF. 8009 - 12461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8293 | X | 8293 | -0- | -0- | -0- | 876 | 1 | 7417 | 2 | N | -0- | | | | | 43 |
| 02 | 6216 | X | 5974 | -0- | -242 | -0- | 632 | 1 | 5342 | 2 | N | -0- | | | | | 43 |
| 03 | 6834 | X | 6834 | -0- | -0- | -0- | 720 | 1 | 6114 | 2 | N | -0- | | | | | 43 |
| 04 | 8040 | X | 6572 | -0- | -1468 | -0- | 743 | 1 | 5827 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 8308 | X | 6782 | -0- | -1526 | -0- | 764 | 1 | 6018 | 2 | N | -0- | | | | | 45 |
| 06 | 8040 | X | 4076 | -0- | -3964 | -0- | 95 | 1 | 3963 | 2 | N | 16 | | | | | 61 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 6820 | X | 4465 | -0- | -2355 | -0- | 101 | 1 | 4364 | 2 | N | -0- | | | | | 61 |
| 08 | DLQ G-10 | | 3978 | -0- | 3978 | 3978 | 97 | 1 | 3881 | 2 | N | -0- | | | | | 61 |
| 09 | 7732 | X | 3754 | -0- | -3978 | -0- | 96 | 1 | 3657 | 2 | N | 1 | | | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5797 | X | 3452 | -0- | -2345 | -0- | 92 | 1 | 3360 | 2 | N | -0- | | | | | 62 |
| *11 | 4080 | X | 3782 | -0- | -298 | -0- | 228 | 1 | 3553 | 2 | N | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4464 | X | 4362 | -0- | -102 | -0- | 256 | 1 | 4106 | 2 | N | -0- | | | | | 63 |

TOTAL GAS PROD: 62,324 TOTAL CONDENSATE PROD: 20

TIMBERSTAR-HODGES GAS UNIT 1 WELL #: 1H RRCID -> 245529 COMPL. DATE 04/01/2008 TOTAL DEPTH 7251 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4370 | -0- | -156 | -0- | 4370 | 2 | | | Y | -0- | | | | | 112 |
| 02 | 4140 | X | 4140 | -0- | -0- | -0- | 4129 | 2 | 11 | 9 | Y | 10 | | | | | 122 |
| 03 | 4526 | X | 4243 | -0- | -283 | -0- | 4239 | 2 | 4 | 9 | Y | 4 | | | | | 126 |
| 04 | 4320 | X | 3930 | -0- | -390 | -0- | 3880 | 2 | 50 | 9 | Y | 45 | | | | | 171 |
| 05 | 4588 | X | 3902 | -0- | -686 | -0- | 3902 | 2 | | | Y | -0- | 65 | 1 | | | 106 |
| 06 | 4440 | X | 3405 | -0- | -1035 | -0- | 4 | 1 | 3401 | 3 | Y | -0- | 56 | 7 | | | 50 |
| 07 | 4588 | X | 3730 | -0- | -858 | -0- | 5 | 1 | 170 | 2 | Y | -0- | | | | | 50 |
| | | | | | | | 3555 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 3895 | -0- | 3895 | 3895 | 5 | 1 | 3890 | 3 | Y | -0- | | | | | 50 |
| 09 | 7547 | X | 3652 | -0- | -3895 | -0- | 5 | 1 | 3647 | 3 | Y | -0- | | | | | 50 |
| 10 | 3906 | X | 3784 | -0- | -122 | -0- | 5 | 1 | 3779 | 3 | Y | -0- | | | | | 50 |
| *11 | 3567 | X | 3567 | -0- | -0- | -0- | 153 | 1 | 3414 | 3 | Y | -0- | | | | | 50 |
| 12 | 3906 | X | 3741 | -0- | -165 | -0- | 160 | 1 | 3580 | 3 | Y | 1 | | | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,359 TOTAL CONDENSATE PROD: 60

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-TUPPEN WELL #: 2H RRCID -> 246064 COMPL. DATE 01/31/2009 TOTAL DEPTH 7352 PERF. 7993 - 13037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8370 | X | 8333 | -0- | -37 | -0- | 878 | 1 | 7441 | 2 | N | 13 | | | | | 115 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 7784 | X | 6799 | -0- | -985 | -0- | 718 | 1 | 6068 | 2 | N | 12 | | | | | 127 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 8618 | X | 8488 | -0- | -130 | -0- | 895 | 1 | 7593 | 2 | N | -0- | | | | | 127 |
| 04 | 8340 | X | 7889 | -0- | -451 | -0- | 892 | 1 | 6994 | 2 | N | 3 | | | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 8339 | X | 8087 | -0- | -252 | -0- | 911 | 1 | 7176 | 2 | N | -0- | | | | | 130 |
| 06 | 8220 | X | 4943 | -0- | -3277 | -0- | 116 | 1 | 4824 | 2 | N | 3 | 4 | 7 | | | 129 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 8494 | X | 5412 | -0- | -3082 | -0- | 122 | 1 | 5251 | 2 | N | 35 | | | | | 164 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4822 | -0- | 4822 | 4822 | 117 | 1 | 4705 | 2 | N | -0- | | | | | 164 |
| 09 | 9499 | X | 4677 | -0- | -4822 | -0- | 119 | 1 | 4557 | 2 | N | 1 | | | | | 165 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5673 | X | 4449 | -0- | -1224 | -0- | 119 | 1 | 4330 | 2 | N | -0- | | | | | 165 |
| *11 | 4950 | X | 4943 | -0- | -7 | -0- | 299 | 1 | 4644 | 2 | N | -0- | | | | | 165 |
| 12 | 5425 | X | 5211 | -0- | -214 | -0- | 306 | 1 | 4905 | 2 | N | -0- | | | | | 165 |

TOTAL GAS PROD: 74,053 TOTAL CONDENSATE PROD: 67

MCFADDIN MINERAL TRUST WELL #: 1 RRCID -> 246463 COMPL. DATE 11/21/2008 TOTAL DEPTH 7744 PERF. 8251 - 12544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6878 | X | 6878 | -0- | -0- | -0- | 497 | 1 | 6381 | 2 | N | -0- | | | | | 107 |
| 02 | 5796 | X | 5632 | -0- | -164 | -0- | 432 | 1 | 5198 | 2 | N | 2 | | | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 6417 | X | 5532 | -0- | -885 | -0- | 460 | 1 | 5072 | 2 | N | -0- | | | | | 109 |
| 04 | 6660 | X | 5368 | -0- | -1292 | -0- | 471 | 1 | 4897 | 2 | N | -0- | | | | | 109 |
| 05 | 6882 | X | 5490 | -0- | -1392 | -0- | 482 | 1 | 4955 | 2 | N | 48 | | | | | 157 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 6660 | X | 4797 | -0- | -1863 | -0- | 149 | 1 | 4620 | 2 | N | 25 | | | | | 182 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 6231 | X | 4847 | -0- | -1384 | -0- | 158 | 1 | 4689 | 2 | N | -0- | | | | | 182 |
| 08 | DLQ G-10 | | 5113 | -0- | 5113 | 5113 | 159 | 1 | 4954 | 2 | N | -0- | | | | | 182 |
| 09 | 10189 | X | 5076 | -0- | -5113 | -0- | 158 | 1 | 4918 | 2 | N | -0- | | | | | 182 |
| 10 | 5059 | X | 5059 | -0- | -0- | -0- | 135 | 1 | 4911 | 2 | N | 12 | | | | | 194 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 4762 | X | 4762 | -0- | -0- | -0- | 224 | 1 | 4538 | 2 | N | -0- | | | | | 194 |
| 12 | 4991 | X | 4695 | -0- | -296 | -0- | 224 | 1 | 4471 | 2 | N | -0- | | | | | 194 |

TOTAL GAS PROD: 63,249 TOTAL CONDENSATE PROD: 87

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-HOPKINS GAS UNIT 2 WELL #: 3H RRCID -> 246769 COMPL. DATE 02/12/2009 TOTAL DEPTH 7247 PERF. 8317 - 12550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 661 | -0- | -796 | -0- | 661 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 1504 | N | 1504 | -0- | -0- | -0- | 1503 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 04 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 2 | | | Y | -0- | | | | | 19 |
| 05 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 2 | | | Y | -0- | | | | | 19 |
| 06 | 780 | N | 287 | -0- | -493 | -0- | 287 | 3 | | | Y | -0- | 8 | 7 | | | 11 |
| 07 | 1071 | N | 1071 | -0- | -0- | -0- | 1 | 1 | 49 | 2 | Y | -0- | | | | | 11 |
| | | | | | | | 1021 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 1308 | -0- | 1308 | 1308 | 2 | 1 | 1306 | 3 | Y | -0- | | | | | 11 |
| 09 | 2160 | N | 852 | -0- | -1308 | -0- | 1 | 1 | 850 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 8 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 9,475 TOTAL CONDENSATE PROD: 4

TIMBERSTAR-MILLS B WELL #: 6H RRCID -> 246840 COMPL. DATE 02/28/2009 TOTAL DEPTH 7408 PERF. 8174 - 12618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 9156 | -0- | 9156 | 9156 | 9156 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 8032 | -0- | 8032 | 17188 | 8032 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 7302 | -0- | 7302 | 24490 | 7302 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 8105 | -0- | 8105 | 32595 | 8105 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 40401 | X | 7806 | -0- | -32595 | -0- | 7796 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| 06 | 0 | W | 7273 | -0- | 7273 | 7273 | 7259 | 3 | 14 | 9 | Y | 13 | | | | | 22 |
| 07 | 0 | W | 7176 | -0- | 7176 | 14449 | 9 | 1 | 326 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 6840 | 3 | 1 | 9 | | | | | | | |
| 08 | 21282 | X | 6833 | -0- | -14449 | -0- | 9 | 1 | 6824 | 3 | Y | -0- | | | | | 23 |
| 09 | 7500 | X | 6615 | -0- | -885 | -0- | 9 | 1 | 6605 | 3 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 6399 | X | 6399 | -0- | -0- | -0- | 9 | 1 | 6389 | 3 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 7018 | X | 6489 | -0- | -529 | -0- | 278 | 1 | 6211 | 3 | Y | -0- | | | | | 25 |
| 12 | 7161 | X | 6654 | -0- | -507 | -0- | 285 | 1 | 6368 | 3 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 87,840 TOTAL CONDENSATE PROD: 26

TIMBERSTAR-MILLS B WELL #: 7H RRCID -> 246841 COMPL. DATE 03/24/2009 TOTAL DEPTH 7410 PERF. 7966 - 12360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8773 | X | -0- | -0- | -8773 | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 7868 | X | -0- | -0- | -7868 | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 8463 | X | -0- | -0- | -8463 | -0- | | | | | Y | -0- | | | | | 22 |
| 04 | 1200 | X | -0- | -0- | -1200 | -0- | | | | | Y | -0- | | | | | 22 |
| 05 | 12 | X | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | 22 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 11 | 7 | | | 11 |
| 07 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 11 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-MILLS B WELL #: 8H RRCID -> 248060 COMPL. DATE 05/07/2009 TOTAL DEPTH 7399 PERF. 7744 - 12914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 6300 | -0- | -582 | -0- | 6298 | 2 | 2 | 9 | Y | 2 | | | | | 54 |
| 02 | 6160 | X | 5679 | -0- | -481 | -0- | 5678 | 2 | 1 | 9 | Y | 1 | | | | | 55 |
| 03 | 6789 | X | 5825 | -0- | -964 | -0- | 5823 | 2 | 2 | 9 | Y | 2 | | | | | 57 |
| 04 | 6570 | X | 5549 | -0- | -1021 | -0- | 5549 | 2 | | | Y | -0- | | | | | 57 |
| 05 | 6510 | X | 5583 | -0- | -927 | -0- | 5580 | 2 | 3 | 9 | Y | 3 | | | | | 60 |
| 06 | 6090 | X | 3536 | -0- | -2554 | -0- | 5 | 1 | 3530 | 3 | Y | 1 | 2 | 7 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 6293 | X | 3345 | -0- | -2948 | -0- | 4 | 1 | 152 | 2 | Y | -0- | | | | | 59 |
| | | | | | | | 3189 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 6275 | -0- | 6275 | 6275 | 8 | 1 | 6264 | 3 | Y | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 12277 | X | 6002 | -0- | -6275 | -0- | 8 | 1 | 5993 | 3 | Y | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5683 | X | 5683 | -0- | -0- | -0- | 8 | 1 | 5674 | 3 | Y | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 5250 | X | 5250 | -0- | -0- | -0- | 225 | 1 | 5025 | 3 | Y | -0- | | | | | 64 |
| *12 | 6110 | X | 6110 | -0- | -0- | -0- | 262 | 1 | 5846 | 3 | Y | 2 | | | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,137 TOTAL CONDENSATE PROD: 16

TIMBERSTAR-HOPKINS GU 2 WELL #: 5H RRCID -> 248315 COMPL. DATE 03/13/2009 TOTAL DEPTH 7279 PERF. 8436 - 11236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3741 | -0- | -351 | -0- | 3739 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 02 | 3528 | X | 3169 | -0- | -359 | -0- | 3169 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 3813 | X | 3247 | -0- | -566 | -0- | 3245 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 04 | 3630 | X | 2987 | -0- | -643 | -0- | 2987 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 3751 | X | 3255 | -0- | -496 | -0- | 3254 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 06 | 3630 | X | 2156 | -0- | -1474 | -0- | 3 | 1 | 2152 | 3 | Y | 1 | 9 | 7 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3201 | -0- | -302 | -0- | 4 | 1 | 146 | 2 | Y | -0- | | | | | 15 |
| | | | | | | | 3051 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 2721 | -0- | 2721 | 2721 | 4 | 1 | 2717 | 3 | Y | -0- | | | | | 15 |
| 09 | 5366 | X | 2645 | -0- | -2721 | -0- | 4 | 1 | 2640 | 3 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3255 | X | 2624 | -0- | -631 | -0- | 4 | 1 | 2605 | 3 | Y | 14 | | | | | 30 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 2486 | X | 2486 | -0- | -0- | -0- | 107 | 1 | 2379 | 3 | Y | -0- | | | | | 30 |
| 12 | 3193 | X | 2882 | -0- | -311 | -0- | 123 | 1 | 2758 | 3 | Y | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,114 TOTAL CONDENSATE PROD: 22

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
ADJ MINERALS BP WELL #: 1H RRCID -> 248829 COMPL. DATE 04/29/2009 TOTAL DEPTH 7384 PERF. 8781 - 12140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3336 | -0- | -415 | -0- | 3336 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 3388 | X | 2695 | -0- | -693 | -0- | 2693 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 03 | 3689 | X | 3442 | -0- | -247 | -0- | 3442 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 3570 | X | 3219 | -0- | -351 | -0- | 3217 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 05 | 3565 | X | 3179 | -0- | -386 | -0- | 3166 | 2 | 13 | 9 | Y | 12 | | | | | 30 |
| 06 | 3330 | X | 2885 | -0- | -445 | -0- | 2881 | 3 | 4 | 9 | Y | 4 | | | | | 34 |
| 07 | 3441 | X | 2919 | -0- | -522 | -0- | 133 | 2 | 2786 | 3 | Y | -0- | | | | | 34 |
| 08 | DLQ G-10 | | 2942 | -0- | 2942 | 2942 | 2942 | 3 | | | Y | -0- | | | | | 34 |
| 09 | 5658 | X | 2716 | -0- | -2942 | -0- | 2715 | 3 | 1 | 9 | Y | 1 | 5 | 1 | | | 30 |
| 10 | 3162 | X | 2718 | -0- | -444 | -0- | 1 | 1 | 2717 | 3 | Y | -0- | | | | | 30 |
| 11 | 2880 | X | 2733 | -0- | -147 | -0- | 111 | 1 | 2622 | 3 | Y | -0- | | | | | 30 |
| 12 | 2945 | X | 2799 | -0- | -146 | -0- | 122 | 1 | 2676 | 3 | Y | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,583 TOTAL CONDENSATE PROD: 22

TIMBERSTAR-MILLS WELL #: 10H RRCID -> 249065 COMPL. DATE 06/05/2009 TOTAL DEPTH 7453 PERF. 7800 - 12554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7440 | X | 6659 | -0- | -781 | -0- | 6659 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 6720 | X | 5536 | -0- | -1184 | -0- | 5534 | 2 | 2 | 9 | Y | 2 | | | | | 35 |
| 03 | 7130 | X | 6442 | -0- | -688 | -0- | 6440 | 2 | 2 | 9 | Y | 2 | | | | | 37 |
| 04 | 6720 | X | 6004 | -0- | -716 | -0- | 6003 | 2 | 1 | 9 | Y | 1 | | | | | 38 |
| 05 | 6665 | X | 6193 | -0- | -472 | -0- | 6192 | 2 | 1 | 9 | Y | 1 | | | | | 39 |
| 06 | 6450 | X | 5450 | -0- | -1000 | -0- | 7 | 1 | 5440 | 3 | Y | 3 | 3 | 7 | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 6448 | X | 5277 | -0- | -1171 | -0- | 7 | 1 | 240 | 2 | Y | -0- | | | | | 39 |
| | | | | | | | 5030 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 5634 | -0- | 5634 | 5634 | 7 | 1 | 5627 | 3 | Y | -0- | | | | | 39 |
| 09 | 10414 | X | 4780 | -0- | -5634 | -0- | 7 | 1 | 4772 | 3 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5952 | X | 5372 | -0- | -580 | -0- | 8 | 1 | 5363 | 3 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5460 | X | 5380 | -0- | -80 | -0- | 230 | 1 | 5139 | 3 | Y | 10 | | | | | 51 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 5642 | X | 5392 | -0- | -250 | -0- | 231 | 1 | 5160 | 3 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 68,119 TOTAL CONDENSATE PROD: 22

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
ADJ MINERALS WELL #: 1H RRCID -> 249321 COMPL. DATE 05/23/2009 TOTAL DEPTH 7566 PERF. 8890 - 13253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5588 | -0- | -705 | -0- | 5588 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 5572 | X | 3489 | -0- | -2083 | -0- | 3486 | 2 | 3 | 9 | Y | 3 | | | | | 27 |
| 03 | 6014 | X | 4789 | -0- | -1225 | -0- | 4787 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 04 | 5760 | X | 5122 | -0- | -638 | -0- | 5120 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 05 | 5841 | X | 5841 | -0- | -0- | -0- | 5817 | 2 | 24 | 9 | Y | 22 | | | | | 53 |
| 06 | 5400 | X | 5056 | -0- | -344 | -0- | 5048 | 3 | 8 | 9 | Y | 7 | | | | | 60 |
| 07 | 5301 | X | 5042 | -0- | -259 | -0- | 1 | 1 | 230 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 4810 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ | G-10 | 4818 | -0- | 4818 | 4818 | 1 | 1 | 4817 | 3 | Y | -0- | | | | | 61 |
| 09 | 9704 | X | 4886 | -0- | -4818 | -0- | 1 | 1 | 4885 | 3 | Y | -0- | 8 | 1 | | | 53 |
| 10 | 5828 | X | 4320 | -0- | -1508 | -0- | 1 | 1 | 4318 | 3 | Y | 1 | | | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5040 | X | 4569 | -0- | -471 | -0- | 185 | 1 | 4384 | 3 | Y | -0- | | | | | 54 |
| 12 | 5053 | X | 4640 | -0- | -413 | -0- | 202 | 1 | 4438 | 3 | Y | -0- | | | | | 54 |

TOTAL GAS PROD: 58,160 TOTAL CONDENSATE PROD: 38

TIMBERSTAR-MILLS B WELL #: 9H RRCID -> 249632 COMPL. DATE 06/01/2009 TOTAL DEPTH 7424 PERF. 7930 - 12801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5727 | -0- | -566 | -0- | 5725 | 2 | 2 | 9 | Y | 2 | | | | | 57 |
| 02 | 5600 | X | 5000 | -0- | -600 | -0- | 5000 | 2 | | | Y | -0- | | | | | 57 |
| 03 | 6200 | X | 5416 | -0- | -784 | -0- | 5415 | 2 | 1 | 9 | Y | 1 | | | | | 58 |
| 04 | 5790 | X | 4946 | -0- | -844 | -0- | 4946 | 2 | | | Y | -0- | | | | | 58 |
| 05 | 5921 | X | 5233 | -0- | -688 | -0- | 5231 | 2 | 2 | 9 | Y | 2 | | | | | 60 |
| 06 | 5550 | X | 4555 | -0- | -995 | -0- | 6 | 1 | 4549 | 3 | Y | -0- | | | | | 60 |
| 07 | 5549 | X | 4882 | -0- | -667 | -0- | 6 | 1 | 222 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 4653 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ | G-10 | 4433 | -0- | 4433 | 4433 | 6 | 1 | 4425 | 3 | Y | 2 | | | | | 63 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 7320 | X | 2887 | -0- | -4433 | -0- | 4 | 1 | 2882 | 3 | Y | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5239 | X | 2361 | -0- | -2878 | -0- | 3 | 1 | 2358 | 3 | Y | -0- | | | | | 64 |
| 11 | 4560 | X | 2180 | -0- | -2380 | -0- | 93 | 1 | 2087 | 3 | Y | -0- | | | | | 64 |
| *12 | 6490 | X | 6490 | -0- | -0- | -0- | 278 | 1 | 6210 | 3 | Y | 2 | | | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,110 TOTAL CONDENSATE PROD: 11

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-RAILROAD 153 WELL #: 2H RRCID -> 251591 COMPL. DATE 06/26/2009 TOTAL DEPTH 7623 PERF. 8014 - 13720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9672 | X | 8677 | -0- | -995 | -0- | 8677 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 8428 | X | 7900 | -0- | -528 | -0- | 7900 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 9207 | X | 8788 | -0- | -419 | -0- | 8788 | 2 | | | Y | -0- | | | | | 25 |
| 04 | 8910 | X | 8264 | -0- | -646 | -0- | 8264 | 2 | | | Y | -0- | | | | | 25 |
| 05 | 9207 | X | 8266 | -0- | -941 | -0- | 8237 | 2 | 29 | 9 | Y | 26 | | | | | 51 |
| 06 | 8490 | X | 7183 | -0- | -1307 | -0- | 7176 | 3 | 7 | 9 | Y | 6 | | | | | 57 |
| 07 | 8773 | X | 6389 | -0- | -2384 | -0- | 1 | 1 | 291 | 2 | Y | -0- | | | | | 57 |
| | | | | | | | 6097 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 7622 | -0- | 7622 | 7622 | 1 | 1 | 7620 | 3 | Y | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 14915 | X | 7293 | -0- | -7622 | -0- | 1 | 1 | 7292 | 3 | Y | -0- | 12 | 1 | | | 46 |
| 10 | 8246 | X | 7171 | -0- | -1075 | -0- | 2 | 1 | 7163 | 3 | Y | 5 | | | | | 51 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 7264 | X | 7264 | -0- | -0- | -0- | 294 | 1 | 6970 | 3 | Y | -0- | | | | | 51 |
| 12 | 7626 | X | 7417 | -0- | -209 | -0- | 322 | 1 | 7094 | 3 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,234 TOTAL CONDENSATE PROD: 39

TIMBERSTAR-BP-RAILROAD 152 WELL #: 2H RRCID -> 251948 COMPL. DATE 08/22/2009 TOTAL DEPTH 7597 PERF. 7900 - 13325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7130 | X | 6088 | -0- | -1042 | -0- | 6088 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 6328 | X | 5093 | -0- | -1235 | -0- | 5093 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 6727 | X | 6052 | -0- | -675 | -0- | 6052 | 2 | | | Y | -0- | | | | | 25 |
| 04 | 6330 | X | 5631 | -0- | -699 | -0- | 5631 | 2 | | | Y | -0- | | | | | 25 |
| 05 | 6076 | X | 5982 | -0- | -94 | -0- | 5954 | 2 | 28 | 9 | Y | 25 | | | | | 50 |
| 06 | 5880 | X | 5665 | -0- | -215 | -0- | 5651 | 3 | 14 | 9 | Y | 13 | | | | | 63 |
| 07 | 6045 | X | 4644 | -0- | -1401 | -0- | 1 | 1 | 211 | 2 | Y | 2 | | | | | 65 |
| | | | | | | | 4430 | 3 | 2 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 5780 | -0- | 5780 | 5780 | 1 | 1 | 5778 | 3 | Y | 1 | | | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 11061 | X | 5281 | -0- | -5780 | -0- | 1 | 1 | 5280 | 3 | Y | -0- | 9 | 1 | | | 57 |
| 10 | 5983 | X | 5439 | -0- | -544 | -0- | 1 | 1 | 5438 | 3 | Y | -0- | | | | | 57 |
| 11 | 5670 | X | 5477 | -0- | -193 | -0- | 222 | 1 | 5254 | 3 | Y | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5635 | -0- | -131 | -0- | 245 | 1 | 5390 | 3 | Y | -0- | | | | | 58 |

TOTAL GAS PROD: 66,767 TOTAL CONDENSATE PROD: 42

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-BP-RAILROAD 152 WELL #: 1H RRCID -> 251953 COMPL. DATE 09/02/2009 TOTAL DEPTH 7362 PERF. 7796 - 10825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3406 | -0- | -748 | -0- | 3406 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 3724 | X | 3176 | -0- | -548 | -0- | 3176 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 3751 | X | 3253 | -0- | -498 | -0- | 3253 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 3630 | X | 3224 | -0- | -406 | -0- | 3224 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 3596 | X | 3431 | -0- | -165 | -0- | 3410 | 2 | 21 | 9 | Y | 19 | | | | | 41 |
| 06 | 3390 | X | 2960 | -0- | -430 | -0- | 2949 | 3 | 11 | 9 | Y | 10 | | | | | 51 |
| 07 | 3503 | X | 2111 | -0- | -1392 | -0- | 96 | 2 | 2014 | 3 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3371 | -0- | 3371 | 3371 | 1 | 1 | 3369 | 3 | Y | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 6173 | X | 2802 | -0- | -3371 | -0- | 2802 | 3 | | | Y | -0- | 5 | 1 | | | 48 |
| 10 | 3441 | X | 3307 | -0- | -134 | -0- | 1 | 1 | 3306 | 3 | Y | -0- | | | | | 48 |
| *11 | 3253 | X | 3253 | -0- | -0- | -0- | 132 | 1 | 3121 | 3 | Y | -0- | | | | | 48 |
| 12 | 3379 | X | 3178 | -0- | -201 | -0- | 138 | 1 | 3039 | 3 | Y | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,472 TOTAL CONDENSATE PROD: 32

TIMBERSTAR-TARTT WELL #: 4H RRCID -> 252038 COMPL. DATE 06/13/2009 TOTAL DEPTH 7495 PERF. 7994 - 12574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 6645 | -0- | -20 | -0- | 6645 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 5852 | X | 5830 | -0- | -22 | -0- | 5824 | 2 | 6 | 9 | Y | 5 | | | | | 36 |
| 03 | 6479 | X | 6227 | -0- | -252 | -0- | 6223 | 2 | 4 | 9 | Y | 4 | | | | | 40 |
| 04 | 6270 | X | 5791 | -0- | -479 | -0- | 5791 | 2 | | | Y | -0- | | | | | 40 |
| 05 | 6479 | X | 6035 | -0- | -444 | -0- | 6035 | 2 | | | Y | -0- | | | | | 40 |
| 06 | 6270 | X | 5169 | -0- | -1101 | -0- | 7 | 1 | 5161 | 3 | Y | 1 | 2 | 7 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 6448 | X | 5297 | -0- | -1151 | -0- | 7 | 1 | 240 | 2 | Y | 11 | | | | | 50 |
| | | | | | | | 5038 | 3 | 12 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 5549 | -0- | 5549 | 5549 | 7 | 1 | 5542 | 3 | Y | -0- | | | | | 50 |
| 09 | 10782 | X | 5233 | -0- | -5549 | -0- | 7 | 1 | 5225 | 3 | Y | 1 | | | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 6045 | X | 5136 | -0- | -909 | -0- | 7 | 1 | 5128 | 3 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 5292 | X | 5292 | -0- | -0- | -0- | 227 | 1 | 5065 | 3 | Y | -0- | | | | | 52 |
| 12 | 5549 | X | 5120 | -0- | -429 | -0- | 219 | 1 | 4899 | 3 | Y | 2 | | | | | 54 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,324 TOTAL CONDENSATE PROD: 25

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
BOLES, CECILIA WELL #: 1H RRCID -> 252045 COMPL. DATE 07/26/2009 TOTAL DEPTH 7457 PERF. 8060 - 13140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7905 | X | 6493 | -0- | -1412 | -0- | 6491 | 2 | 2 | 9 | Y | 2 | | | | | 40 |
| 02 | 7112 | X | 6948 | -0- | -164 | -0- | 6946 | 2 | 2 | 9 | Y | 2 | | | | | 42 |
| 03 | 7874 | X | 7660 | -0- | -214 | -0- | 7657 | 2 | 3 | 9 | Y | 3 | | | | | 45 |
| 04 | 7620 | X | 7147 | -0- | -473 | -0- | 7145 | 2 | 2 | 9 | Y | 2 | | | | | 47 |
| 05 | 7688 | X | 7016 | -0- | -672 | -0- | 7016 | 2 | | | Y | -0- | | | | | 47 |
| 06 | 7440 | X | 6364 | -0- | -1076 | -0- | 8 | 1 | 6350 | 3 | Y | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 7688 | X | 6466 | -0- | -1222 | -0- | 8 | 1 | 294 | 2 | Y | 1 | | | | | 53 |
| | | | | | | | 6163 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 6279 | -0- | 6279 | 6279 | 8 | 1 | 6270 | 3 | Y | 1 | | | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 12422 | X | 6143 | -0- | -6279 | -0- | 9 | 1 | 6132 | 3 | Y | 2 | | | | | 56 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 7006 | X | 5979 | -0- | -1027 | -0- | 9 | 1 | 5968 | 3 | Y | 2 | | | | | 58 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6360 | X | 5972 | -0- | -388 | -0- | 256 | 1 | 5716 | 3 | Y | -0- | | | | | 58 |
| 12 | 6479 | X | 6221 | -0- | -258 | -0- | 266 | 1 | 5954 | 3 | Y | 1 | | | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,688 TOTAL CONDENSATE PROD: 21

BOLES, CECILIA WELL #: 2H RRCID -> 252048 COMPL. DATE 08/13/2009 TOTAL DEPTH 7294 PERF. 7785 - 11325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3893 | -0- | -1036 | -0- | 3891 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 02 | 4781 | X | 4781 | -0- | -0- | -0- | 4781 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 4712 | X | 4622 | -0- | -90 | -0- | 4620 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 04 | 4530 | X | 4530 | -0- | -0- | -0- | 4530 | 2 | | | Y | -0- | | | | | 27 |
| 05 | 5301 | X | 4480 | -0- | -821 | -0- | 4480 | 2 | | | Y | -0- | | | | | 27 |
| 06 | 5130 | X | 4001 | -0- | -1129 | -0- | 5 | 1 | 3993 | 3 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 5301 | X | 4282 | -0- | -1019 | -0- | 6 | 1 | 195 | 2 | Y | 1 | | | | | 31 |
| | | | | | | | 4080 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 4092 | -0- | 4092 | 4092 | 5 | 1 | 4087 | 3 | Y | -0- | | | | | 31 |
| 09 | 7990 | X | 3898 | -0- | -4092 | -0- | 5 | 1 | 3892 | 3 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4185 | X | 1014 | -0- | -3171 | -0- | 1 | 1 | 1012 | 3 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3990 | X | -0- | -0- | -3990 | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | 4185 | X | -0- | -0- | -4185 | -0- | | | | | Y | -0- | | | | | 33 |

TOTAL GAS PROD: 39,593 TOTAL CONDENSATE PROD: 10

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-HOPKINS GU 4 WELL #: 1H RRCID -> 252296 COMPL. DATE 09/04/2009 TOTAL DEPTH 7527 PERF. 8036 - 11392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 2887 | -0- | -771 | -0- | 234 | 1 | 2653 | 2 | Y | -0- | | | | | 76 |
| 02 | 4878 | X | 4878 | -0- | -0- | -0- | 394 | 1 | 4481 | 2 | Y | 3 | | | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4675 | X | 4675 | -0- | -0- | -0- | 410 | 1 | 4263 | 2 | Y | 2 | | | | | 81 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4362 | X | 4362 | -0- | -0- | -0- | 388 | 1 | 3972 | 2 | Y | 2 | | | | | 83 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5063 | X | 5063 | -0- | -0- | -0- | 442 | 1 | 4620 | 2 | Y | 1 | | | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3690 | X | 3503 | -0- | -187 | -0- | 220 | 1 | 3283 | 3 | Y | -0- | 6 | 7 | | | 78 |
| 07 | 6452 | X | 6452 | -0- | -0- | -0- | 389 | 1 | 276 | 2 | Y | -0- | | | | | 78 |
| | | | | | | | 5787 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 7180 | -0- | 7180 | 7180 | 376 | 1 | 6804 | 3 | Y | -0- | | | | | 78 |
| 09 | 13693 | X | 6513 | -0- | -7180 | -0- | 191 | 1 | 6312 | 3 | Y | 9 | | | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 6404 | X | 6404 | -0- | -0- | -0- | 40 | 1 | 6364 | 3 | Y | -0- | | | | | 87 |
| *11 | 6132 | X | 6132 | -0- | -0- | -0- | 449 | 1 | 5683 | 3 | Y | -0- | 80 | 1 | | | 7 |
| 12 | 3875 | X | 2909 | -0- | -966 | -0- | 251 | 1 | 2658 | 3 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 60,958 TOTAL CONDENSATE PROD: 17

TIMBERSTAR-BP-RAILROAD 153 WELL #: 1H RRCID -> 252387 COMPL. DATE 07/26/2009 TOTAL DEPTH 7421 PERF. 8044 - 11850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6913 | X | 4432 | -0- | -2481 | -0- | 4432 | 2 | | | Y | -0- | | | | | 28 |
| 02 | 6244 | X | 5361 | -0- | -883 | -0- | 5361 | 2 | | | Y | -0- | | | | | 28 |
| 03 | 6933 | X | 6933 | -0- | -0- | -0- | 6933 | 2 | | | Y | -0- | | | | | 28 |
| 04 | 6179 | X | 6179 | -0- | -0- | -0- | 6179 | 2 | | | Y | -0- | | | | | 28 |
| 05 | 5921 | X | 5835 | -0- | -86 | -0- | 5809 | 2 | 26 | 9 | Y | 24 | | | | | 52 |
| 06 | 6720 | X | 5284 | -0- | -1436 | -0- | 5278 | 3 | 6 | 9 | Y | 5 | | | | | 57 |
| 07 | 6944 | X | 4694 | -0- | -2250 | -0- | 1 | 1 | 214 | 2 | Y | -0- | | | | | 57 |
| | | | | | | | 4479 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 5179 | -0- | 5179 | 5179 | 1 | 1 | 5177 | 3 | Y | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 10170 | X | 4991 | -0- | -5179 | -0- | 1 | 1 | 4990 | 3 | Y | -0- | 9 | 1 | | | 49 |
| 10 | 5828 | X | 4997 | -0- | -831 | -0- | 1 | 1 | 4990 | 3 | Y | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 5280 | X | 4996 | -0- | -284 | -0- | 202 | 1 | 4794 | 3 | Y | -0- | | | | | 54 |
| 12 | 5177 | X | 5022 | -0- | -155 | -0- | 218 | 1 | 4803 | 3 | Y | 1 | | | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,903 TOTAL CONDENSATE PROD: 36

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-TARTT WELL #: 3H RRCID -> 252594 COMPL. DATE 08/01/2009 TOTAL DEPTH 7254 PERF. 8150 - 12828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7192 | X | 6757 | -0- | -435 | -0- | 6757 | 2 | | | Y | -0- | | | | | 52 |
| 02 | 6412 | X | 6384 | -0- | -28 | -0- | 6380 | 2 | 4 | 9 | Y | 4 | | | | | 56 |
| 03 | 7099 | X | 6700 | -0- | -399 | -0- | 6697 | 2 | 3 | 9 | Y | 3 | | | | | 59 |
| 04 | 6870 | X | 6198 | -0- | -672 | -0- | 6198 | 2 | | | Y | -0- | | | | | 59 |
| 05 | 7099 | X | 6359 | -0- | -740 | -0- | 6357 | 2 | 2 | 9 | Y | 2 | | | | | 61 |
| 06 | 6840 | X | 5512 | -0- | -1328 | -0- | 7 | 1 | 5504 | 3 | Y | 1 | 4 | 7 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 7068 | X | 6182 | -0- | -886 | -0- | 8 | 1 | 280 | 2 | Y | 16 | | | | | 74 |
| | | | | | | | 5876 | 3 | 18 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 5766 | -0- | 5766 | 5766 | 7 | 1 | 5759 | 3 | Y | -0- | | | | | 74 |
| 09 | 11381 | X | 5615 | -0- | -5766 | -0- | 8 | 1 | 5605 | 3 | Y | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 6355 | X | 5945 | -0- | -410 | -0- | 9 | 1 | 5936 | 3 | Y | -0- | | | | | 76 |
| 11 | 5520 | X | 5443 | -0- | -77 | -0- | 233 | 1 | 5209 | 3 | Y | 1 | | | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 6169 | X | 5583 | -0- | -586 | -0- | 239 | 1 | 5342 | 3 | Y | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,444 TOTAL CONDENSATE PROD: 31

TIMBERSTAR-HOPKINS GU 4 WELL #: 2H RRCID -> 253480 COMPL. DATE 09/24/2009 TOTAL DEPTH 7521 PERF. 8012 - 13310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11384 | X | 11384 | -0- | -0- | -0- | 924 | 1 | 10458 | 2 | Y | 2 | | | | | 106 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 9550 | X | 9550 | -0- | -0- | -0- | 772 | 1 | 8778 | 2 | Y | -0- | | | | | 106 |
| 03 | 9822 | X | 9822 | -0- | -0- | -0- | 862 | 1 | 8957 | 2 | Y | 3 | | | | | 109 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 9750 | X | 9413 | -0- | -337 | -0- | 838 | 1 | 8571 | 2 | Y | 4 | | | | | 113 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 10075 | X | 9701 | -0- | -374 | -0- | 847 | 1 | 8851 | 2 | Y | 3 | | | | | 116 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 9750 | X | 7157 | -0- | -2593 | -0- | 450 | 1 | 6707 | 3 | Y | -0- | 7 | 7 | | | 109 |
| 07 | 10075 | X | 7023 | -0- | -3052 | -0- | 423 | 1 | 301 | 2 | Y | -0- | | | | | 109 |
| | | | | | | | 6299 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 7194 | -0- | 7194 | 7194 | 377 | 1 | 6817 | 3 | Y | -0- | | | | | 109 |
| 09 | 13690 | X | 6496 | -0- | -7194 | -0- | 190 | 1 | 6293 | 3 | Y | 12 | | | | | 121 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 7967 | X | 6413 | -0- | -1554 | -0- | 40 | 1 | 6373 | 3 | Y | -0- | | | | | 121 |
| 11 | 7170 | X | 6164 | -0- | -1006 | -0- | 451 | 1 | 5713 | 3 | Y | -0- | 110 | 1 | | | 11 |
| 12 | 7192 | X | 7027 | -0- | -165 | -0- | 606 | 1 | 6421 | 3 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 97,344 TOTAL CONDENSATE PROD: 24

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
ADJ MINERALS GU 2 WELL #: 2H RRCID -> 253740 COMPL. DATE 10/10/2009 TOTAL DEPTH 7609 PERF. 8198 - 12971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7006 | X | 6132 | -0- | -874 | -0- | 6118 | 2 | 14 | 9 | Y | 13 | | | | | 57 |
| 02 | 5572 | X | 5315 | -0- | -257 | -0- | 5307 | 2 | 8 | 9 | Y | 7 | | | | | 64 |
| 03 | 6169 | X | 5829 | -0- | -340 | -0- | 5815 | 2 | 14 | 9 | Y | 13 | | | | | 77 |
| 04 | 5970 | X | 5470 | -0- | -500 | -0- | 5461 | 2 | 9 | 9 | Y | 8 | 71 | 1 | | | 14 |
| 05 | 6169 | X | 5495 | -0- | -674 | -0- | 5481 | 2 | 14 | 9 | Y | 13 | | | | | 27 |
| 06 | 5940 | X | 5017 | -0- | -923 | -0- | 4996 | 3 | 21 | 9 | Y | 19 | | | | | 46 |
| 07 | 5890 | X | 5000 | -0- | -890 | -0- | 1 | 1 | 226 | 2 | Y | 26 | | | | | 72 |
| | | | | | | | 4744 | 3 | 29 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 4963 | -0- | 4963 | 4963 | 1 | 1 | 4940 | 3 | Y | 20 | | | | | 92 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 9700 | X | 4737 | -0- | -4963 | -0- | 1 | 1 | 4725 | 3 | Y | 10 | 87 | 1 | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 5487 | X | 4737 | -0- | -750 | -0- | 1 | 1 | 4728 | 3 | Y | 7 | | | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5010 | X | 4748 | -0- | -262 | -0- | 192 | 1 | 4549 | 3 | Y | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4991 | X | 4786 | -0- | -205 | -0- | 208 | 1 | 4572 | 3 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 62,229 TOTAL CONDENSATE PROD: 147

TIMBERSTAR-HOPKINS GU 3 WELL #: 1H RRCID -> 254027 COMPL. DATE 10/22/2009 TOTAL DEPTH 7458 PERF. 8072 - 12832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8339 | X | 7520 | -0- | -819 | -0- | 7520 | 2 | | | Y | -0- | | | | | 58 |
| 02 | 7532 | X | 6746 | -0- | -786 | -0- | 6742 | 2 | 4 | 9 | Y | 4 | | | | | 62 |
| 03 | 8246 | X | 7477 | -0- | -769 | -0- | 7477 | 2 | | | Y | -0- | | | | | 62 |
| 04 | 7740 | X | 6820 | -0- | -920 | -0- | 6820 | 2 | | | Y | -0- | | | | | 62 |
| 05 | 7998 | X | 7248 | -0- | -750 | -0- | 7246 | 2 | 2 | 9 | Y | 2 | | | | | 64 |
| 06 | 7290 | X | 6125 | -0- | -1165 | -0- | 8 | 1 | 6116 | 3 | Y | 1 | 23 | 7 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 7471 | X | 6155 | -0- | -1316 | -0- | 8 | 1 | 280 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 5866 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 6108 | -0- | 6108 | 6108 | 8 | 1 | 6100 | 3 | Y | -0- | | | | | 43 |
| 09 | 12163 | X | 6055 | -0- | -6108 | -0- | 8 | 1 | 6046 | 3 | Y | 1 | | | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 7254 | X | 6335 | -0- | -919 | -0- | 9 | 1 | 6282 | 3 | Y | 40 | | | | | 84 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *11 | 6470 | X | 6470 | -0- | -0- | -0- | 277 | 1 | 6193 | 3 | Y | -0- | | | | | 84 |
| *12 | 6301 | X | 6301 | -0- | -0- | -0- | 270 | 1 | 6029 | 3 | Y | 2 | | | | | 86 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 79,360 TOTAL CONDENSATE PROD: 51

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
ADJ MINERALS GU 2 WELL #: 1H RRCID -> 254127 COMPL. DATE 09/18/2009 TOTAL DEPTH 7638 PERF. 8200 - 12785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7223 | X | 6553 | -0- | -670 | -0- | 6527 | 2 | 26 | 9 | Y | 24 | | | | | 85 |
| 02 | 5656 | X | 5633 | -0- | -23 | -0- | 5626 | 2 | 7 | 9 | Y | 6 | | | | | 91 |
| 03 | 6321 | X | 6321 | -0- | -0- | -0- | 6299 | 2 | 22 | 9 | Y | 20 | | | | | 111 |
| 04 | 6060 | X | 5781 | -0- | -279 | -0- | 5767 | 2 | 14 | 9 | Y | 13 | 103 | 1 | | | 21 |
| 05 | 6262 | X | 5945 | -0- | -317 | -0- | 5932 | 2 | 13 | 9 | Y | 12 | | | | | 33 |
| 06 | 6060 | X | 4929 | -0- | -1131 | -0- | 4903 | 3 | 26 | 9 | Y | 24 | | | | | 57 |
| 07 | 6262 | X | 5304 | -0- | -958 | -0- | 1 | 1 | 240 | 2 | Y | 34 | | | | | 91 |
| | | | | | | | 5026 | 3 | 37 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 5412 | -0- | 5412 | 5412 | 1 | 1 | 5381 | 3 | Y | 27 | | | | | 118 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 10302 | X | 4890 | -0- | -5412 | -0- | 1 | 1 | 4876 | 3 | Y | 12 | 112 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 5952 | X | 4796 | -0- | -1156 | -0- | 1 | 1 | 4785 | 3 | Y | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4920 | X | 4401 | -0- | -519 | -0- | 178 | 1 | 4214 | 3 | Y | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 5425 | X | 4350 | -0- | -1075 | -0- | 189 | 1 | 4154 | 3 | Y | 6 | | | | | 41 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,315 TOTAL CONDENSATE PROD: 195

ADJ MINERALS WELL #: 2H RRCID -> 254397 COMPL. DATE 10/29/2009 TOTAL DEPTH 7584 PERF. 7992 - 13523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8339 | X | 7491 | -0- | -848 | -0- | 7484 | 2 | 7 | 9 | Y | 6 | | | | | 83 |
| 02 | 6982 | X | 6982 | -0- | -0- | -0- | 6982 | 2 | | | Y | -0- | | | | | 83 |
| 03 | 7580 | X | 7580 | -0- | -0- | -0- | 7580 | 2 | | | Y | -0- | | | | | 83 |
| 04 | 7065 | X | 7065 | -0- | -0- | -0- | 7063 | 2 | 2 | 9 | Y | 2 | | | | | 85 |
| 05 | 6448 | X | 5827 | -0- | -621 | -0- | 5812 | 2 | 15 | 9 | Y | 14 | | | | | 99 |
| 06 | 6240 | X | 6202 | -0- | -38 | -0- | 6192 | 3 | 10 | 9 | Y | 9 | | | | | 108 |
| 07 | 6496 | X | 6496 | -0- | -0- | -0- | 1 | 1 | 296 | 2 | Y | -0- | | | | | 108 |
| | | | | | | | 6199 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 5806 | -0- | 5806 | 5806 | 1 | 1 | 5802 | 3 | Y | 3 | | | | | 111 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 11335 | X | 5529 | -0- | -5806 | -0- | 1 | 1 | 5528 | 3 | Y | -0- | 10 | 1 | | | 101 |
| 10 | 6752 | X | 6752 | -0- | -0- | -0- | 2 | 1 | 6728 | 3 | Y | 20 | | | | | 121 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 6380 | X | 6380 | -0- | -0- | -0- | 258 | 1 | 6122 | 3 | Y | -0- | | | | | 121 |
| *12 | 6591 | X | 6591 | -0- | -0- | -0- | 286 | 1 | 6304 | 3 | Y | 1 | | | | | 122 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,701 TOTAL CONDENSATE PROD: 55

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-HOPKINS GU 3 WELL #: 2H RRCID -> 254403 COMPL. DATE 11/07/2009 TOTAL DEPTH 7548 PERF. 7999 - 12767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 5821 | -0- | -658 | -0- | 5819 | 2 | 2 | 9 | Y | 2 | | | | | 43 |
| 02 | 5740 | X | 4335 | -0- | -1405 | -0- | 4332 | 2 | 3 | 9 | Y | 3 | | | | | 46 |
| 03 | 6355 | X | 4647 | -0- | -1708 | -0- | 4645 | 2 | 2 | 9 | Y | 2 | | | | | 48 |
| 04 | 5670 | X | 4465 | -0- | -1205 | -0- | 4465 | 2 | | | Y | -0- | | | | | 48 |
| 05 | 5828 | X | 4570 | -0- | -1258 | -0- | 4568 | 2 | 2 | 9 | Y | 2 | | | | | 50 |
| 06 | 5640 | X | 3861 | -0- | -1779 | -0- | 5 | 1 | 3855 | 3 | Y | 1 | 19 | 7 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4805 | X | 4115 | -0- | -690 | -0- | 5 | 1 | 187 | 2 | Y | -0- | | | | | 32 |
| | | | | | | | 3923 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 4067 | -0- | 4067 | 4067 | 5 | 1 | 4062 | 3 | Y | -0- | | | | | 32 |
| 09 | 8132 | X | 4065 | -0- | -4067 | -0- | 6 | 1 | 4059 | 3 | Y | -0- | | | | | 32 |
| 10 | 4557 | X | 4341 | -0- | -216 | -0- | 6 | 1 | 4301 | 3 | Y | 31 | | | | | 63 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3624 | -0- | -246 | -0- | 155 | 1 | 3469 | 3 | Y | -0- | | | | | 63 |
| *12 | 4311 | X | 4311 | -0- | -0- | -0- | 185 | 1 | 4126 | 3 | Y | -0- | | | | | 63 |

TOTAL GAS PROD: 52,222 TOTAL CONDENSATE PROD: 41

TIMBERSTAR-PLATT GU 1 WELL #: 1H RRCID -> 255471 COMPL. DATE 01/15/2010 TOTAL DEPTH 7225 PERF. 7629 - 13735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11594 | X | 10389 | -0- | -1205 | -0- | 10389 | 2 | | | Y | -0- | | | | | 80 |
| 02 | 10248 | X | 8822 | -0- | -1426 | -0- | 8822 | 2 | | | Y | -0- | | | | | 80 |
| 03 | 11005 | X | 10219 | -0- | -786 | -0- | 10219 | 2 | | | Y | -0- | | | | | 80 |
| 04 | 10620 | X | 9092 | -0- | -1528 | -0- | 9086 | 2 | 6 | 9 | Y | 5 | | | | | 85 |
| 05 | 10664 | X | 9862 | -0- | -802 | -0- | 9845 | 2 | 17 | 9 | Y | 15 | | | | | 100 |
| 06 | 10050 | X | 8653 | -0- | -1397 | -0- | 8646 | 3 | 7 | 9 | Y | 6 | | | | | 106 |
| 07 | 10230 | X | 8565 | -0- | -1665 | -0- | 1 | 1 | 390 | 2 | Y | 1 | | | | | 107 |
| | | | | | | | 8173 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 8998 | -0- | 8998 | 8998 | 2 | 1 | 8984 | 3 | Y | 11 | 85 | 1 | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 17143 | X | 8145 | -0- | -8998 | -0- | 1 | 1 | 8144 | 3 | Y | -0- | 14 | 1 | | | 19 |
| 10 | 9858 | X | 7973 | -0- | -1885 | -0- | 2 | 1 | 7970 | 3 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 8640 | X | 8022 | -0- | -618 | -0- | 325 | 1 | 7697 | 3 | Y | -0- | | | | | 20 |
| 12 | 8990 | X | 8346 | -0- | -644 | -0- | 363 | 1 | 7982 | 3 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 107,086 TOTAL CONDENSATE PROD: 40

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-PLATT GU 1 WELL #: 2H RRCID -> 255473 COMPL. DATE 12/11/2009 TOTAL DEPTH 7268 PERF. 7951 - 13048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6262 | X | 5320 | -0- | -942 | -0- | 5320 | 2 | | | Y | -0- | | | | | 65 |
| 02 | 5432 | X | 4683 | -0- | -749 | -0- | 4683 | 2 | | | Y | -0- | | | | | 65 |
| 03 | 5673 | X | 4887 | -0- | -786 | -0- | 4887 | 2 | | | Y | -0- | | | | | 65 |
| 04 | 5490 | X | 4848 | -0- | -642 | -0- | 4846 | 2 | 2 | 9 | Y | 2 | | | | | 67 |
| 05 | 5642 | X | 4630 | -0- | -1012 | -0- | 4626 | 2 | 4 | 9 | Y | 4 | | | | | 71 |
| 06 | 5160 | X | 2252 | -0- | -2908 | -0- | 2251 | 3 | 1 | 9 | Y | 1 | | | | | 72 |
| 07 | 5177 | X | 4933 | -0- | -244 | -0- | 1 | 1 | 225 | 2 | Y | 1 | | | | | 73 |
| | | | | | | | 4706 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 5278 | -0- | 5278 | 5278 | 1 | 1 | 5267 | 3 | Y | 9 | 67 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 9813 | X | 4535 | -0- | -5278 | -0- | 1 | 1 | 4534 | 3 | Y | -0- | 5 | 1 | | | 10 |
| 10 | 4619 | X | 4280 | -0- | -339 | -0- | 1 | 1 | 4278 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 5075 | X | 5075 | -0- | -0- | -0- | 206 | 1 | 4869 | 3 | Y | -0- | | | | | 11 |
| *12 | 5501 | X | 5501 | -0- | -0- | -0- | 239 | 1 | 5261 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,222 TOTAL CONDENSATE PROD: 19

TIMBERSTAR-BP-WEAVER WELL #: 1H RRCID -> 256211 COMPL. DATE 02/03/2010 TOTAL DEPTH 7399 PERF. 7916 - 12805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6727 | X | 5521 | -0- | -1206 | -0- | 5520 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 02 | 5656 | X | 4940 | -0- | -716 | -0- | 4940 | 2 | | | Y | -0- | | | | | 36 |
| 03 | 6169 | X | 5018 | -0- | -1151 | -0- | 5014 | 2 | 4 | 9 | Y | 4 | | | | | 40 |
| 04 | 5760 | X | 4985 | -0- | -775 | -0- | 4979 | 2 | 6 | 9 | Y | 5 | | | | | 45 |
| 05 | 5735 | X | 3762 | -0- | -1973 | -0- | 3752 | 2 | 10 | 9 | Y | 9 | | | | | 54 |
| 06 | 5340 | X | 4207 | -0- | -1133 | -0- | 4205 | 3 | 2 | 9 | Y | 2 | | | | | 56 |
| 07 | 5456 | X | 4133 | -0- | -1323 | -0- | 1 | 1 | 188 | 2 | Y | 1 | | | | | 57 |
| | | | | | | | 3943 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 4786 | -0- | 4786 | 4786 | 1 | 1 | 4785 | 3 | Y | -0- | | | | | 57 |
| 09 | 9721 | X | 4935 | -0- | -4786 | -0- | 1 | 1 | 4933 | 3 | Y | 1 | 7 | 1 | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4957 | X | 4957 | -0- | -0- | -0- | 1 | 1 | 4956 | 3 | Y | -0- | | | | | 51 |
| *11 | 4448 | X | 4448 | -0- | -0- | -0- | 180 | 1 | 4267 | 3 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4743 | X | 4186 | -0- | -557 | -0- | 182 | 1 | 4004 | 3 | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 55,878 TOTAL CONDENSATE PROD: 24

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-WEAVER WELL #: 2H RRCID -> 256213 COMPL. DATE 02/04/2010 TOTAL DEPTH 7590 PERF. 7887 - 12974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 | X | 4648 | -0- | -1118 | -0- | 4648 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 5208 | X | 4608 | -0- | -600 | -0- | 4608 | 2 | | | Y | -0- | | | | | 32 |
| 03 | 5425 | X | 5022 | -0- | -403 | -0- | 5020 | 2 | 2 | 9 | Y | 2 | | | | | 34 |
| 04 | 4830 | X | 4510 | -0- | -320 | -0- | 4503 | 2 | 7 | 9 | Y | 6 | | | | | 40 |
| 05 | 5115 | X | 4698 | -0- | -417 | -0- | 4691 | 2 | 7 | 9 | Y | 6 | | | | | 46 |
| 06 | 4950 | X | 3126 | -0- | -1824 | -0- | 3123 | 3 | 3 | 9 | Y | 3 | | | | | 49 |
| 07 | 5115 | X | 4050 | -0- | -1065 | -0- | 1 | 1 | 184 | 2 | Y | -0- | | | | | 49 |
| | | | | | | | 3865 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 3917 | -0- | 3917 | 3917 | 1 | 1 | 3915 | 3 | Y | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 7569 | X | 3652 | -0- | -3917 | -0- | 3652 | 3 | | | Y | -0- | 6 | 1 | | | 44 |
| 10 | 4681 | X | 2687 | -0- | -1994 | -0- | 1 | 1 | 2685 | 3 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3676 | X | 3676 | -0- | -0- | -0- | 149 | 1 | 3527 | 3 | Y | -0- | | | | | 45 |
| 12 | 4061 | X | 2891 | -0- | -1170 | -0- | 126 | 1 | 2765 | 3 | Y | -0- | | | | | 45 |

TOTAL GAS PROD: 47,485 TOTAL CONDENSATE PROD: 19

TIMBERSTAR-BP-WEAVER WELL #: 3H RRCID -> 256214 COMPL. DATE 02/05/2010 TOTAL DEPTH 7380 PERF. 7804 - 12480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 5762 | -0- | -624 | -0- | 5761 | 2 | 1 | 9 | Y | 1 | | | | | 35 |
| 02 | 5488 | X | 4582 | -0- | -906 | -0- | 4582 | 2 | | | Y | -0- | | | | | 35 |
| 03 | 6014 | X | 2621 | -0- | -3393 | -0- | 2618 | 2 | 3 | 9 | Y | 3 | | | | | 38 |
| 04 | 5820 | X | 5804 | -0- | -16 | -0- | 5797 | 2 | 7 | 9 | Y | 6 | | | | | 44 |
| 05 | 5766 | X | 5647 | -0- | -119 | -0- | 5635 | 2 | 12 | 9 | Y | 11 | | | | | 55 |
| 06 | 5580 | X | 5363 | -0- | -217 | -0- | 5359 | 3 | 4 | 9 | Y | 4 | | | | | 59 |
| 07 | 5983 | X | 4855 | -0- | -1128 | -0- | 1 | 1 | 221 | 2 | Y | -0- | | | | | 59 |
| | | | | | | | 4633 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 3975 | -0- | 3975 | 3975 | 1 | 1 | 3973 | 3 | Y | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4470 | -0- | 4470 | 8445 | 1 | 1 | 4469 | 3 | Y | -0- | 9 | 1 | | | 51 |
| 10 | DLQ G-10 | | 4179 | -0- | 4179 | 12624 | 1 | 1 | 4177 | 3 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 16681 | X | 4057 | -0- | -12624 | -0- | 164 | 1 | 3893 | 3 | Y | -0- | | | | | 52 |
| *12 | 3898 | X | 3898 | -0- | -0- | -0- | 169 | 1 | 3729 | 3 | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 55,213 TOTAL CONDENSATE PROD: 27

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-WEAVER WELL #: 4H RRCID -> 256215 COMPL. DATE 02/05/2010 TOTAL DEPTH 7597 PERF. 7864 - 12920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 5150 | -0- | -306 | -0- | 5150 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 4340 | X | 4188 | -0- | -152 | -0- | 4188 | 2 | | | Y | -0- | | | | | 30 |
| 03 | 4805 | X | 4691 | -0- | -114 | -0- | 4691 | 2 | | | Y | -0- | | | | | 30 |
| 04 | 4650 | X | 4475 | -0- | -175 | -0- | 4474 | 2 | 1 | 9 | Y | 1 | | | | | 31 |
| 05 | 4805 | X | 3857 | -0- | -948 | -0- | 3848 | 2 | 9 | 9 | Y | 8 | | | | | 39 |
| 06 | 4650 | X | 3365 | -0- | -1285 | -0- | 3355 | 3 | 10 | 9 | Y | 9 | | | | | 48 |
| 07 | 4681 | X | 3897 | -0- | -784 | -0- | 1 | 1 | 177 | 2 | Y | -0- | | | | | 48 |
| | | | | | | | 3719 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 3008 | -0- | 3008 | 3008 | 1 | 1 | 3006 | 3 | Y | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 7075 | X | 4067 | -0- | -3008 | -0- | 1 | 1 | 4066 | 3 | Y | -0- | 10 | 1 | | | 39 |
| 10 | 3856 | X | 3856 | -0- | -0- | -0- | 1 | 1 | 3854 | 3 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3933 | X | 3933 | -0- | -0- | -0- | 159 | 1 | 3774 | 3 | Y | -0- | | | | | 40 |
| 12 | 4216 | X | 4071 | -0- | -145 | -0- | 177 | 1 | 3894 | 3 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 48,558 TOTAL CONDENSATE PROD: 20

ADJ MINERALS GU 3 WELL #: 1H RRCID -> 256216 COMPL. DATE 11/13/2009 TOTAL DEPTH 7370 PERF. 7901 - 13156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7533 | X | 6341 | -0- | -1192 | -0- | 6335 | 2 | 6 | 9 | Y | 5 | | | | | 68 |
| 02 | 6412 | X | 5796 | -0- | -616 | -0- | 5796 | 2 | | | Y | -0- | | | | | 68 |
| 03 | 6851 | X | 6111 | -0- | -740 | -0- | 6111 | 2 | | | Y | -0- | | | | | 68 |
| 04 | 6270 | X | 6012 | -0- | -258 | -0- | 6010 | 2 | 2 | 9 | Y | 2 | | | | | 70 |
| 05 | 6479 | X | 5883 | -0- | -596 | -0- | 5869 | 2 | 14 | 9 | Y | 13 | | | | | 83 |
| 06 | 6210 | X | 5003 | -0- | -1207 | -0- | 4995 | 3 | 8 | 9 | Y | 7 | | | | | 90 |
| 07 | 6417 | X | 4943 | -0- | -1474 | -0- | 1 | 1 | 225 | 2 | Y | 1 | | | | | 91 |
| | | | | | | | 4716 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 5065 | -0- | 5065 | 5065 | 1 | 1 | 5062 | 3 | Y | 2 | | | | | 93 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 9982 | X | 4917 | -0- | -5065 | -0- | 1 | 1 | 4916 | 3 | Y | -0- | 8 | 1 | | | 85 |
| 10 | 5518 | X | 4808 | -0- | -710 | -0- | 1 | 1 | 4788 | 3 | Y | 17 | | | | | 102 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 5010 | X | 4736 | -0- | -274 | -0- | 192 | 1 | 4544 | 3 | Y | -0- | | | | | 102 |
| *12 | 5093 | X | 5093 | -0- | -0- | -0- | 221 | 1 | 4872 | 3 | Y | -0- | | | | | 102 |

TOTAL GAS PROD: 64,708 TOTAL CONDENSATE PROD: 47

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-HOPKINS GU 5 WELL #: 2H RRCID -> 256266 COMPL. DATE 03/16/2010 TOTAL DEPTH 7539 PERF. 7935 - 12374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11795 | X | 11795 | -0- | -0- | -0- | 957 | 1 | 10829 | 2 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 9975 | X | 9975 | -0- | -0- | -0- | 806 | 1 | 9163 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 9995 | X | 9995 | -0- | -0- | -0- | 877 | 1 | 9115 | 2 | Y | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 9360 | X | 9360 | -0- | -0- | -0- | 834 | 1 | 8526 | 2 | Y | -0- | | | | | 33 |
| 05 | 9882 | X | 9882 | -0- | -0- | -0- | 862 | 1 | 9011 | 2 | Y | 8 | | | | | 41 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 9000 | X | 7126 | -0- | -1874 | -0- | 448 | 1 | 6678 | 3 | Y | -0- | | | | | 41 |
| 07 | 9300 | X | 7276 | -0- | -2024 | -0- | 438 | 1 | 311 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 6525 | 3 | 2 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 7439 | -0- | 7439 | 7439 | 389 | 1 | 7036 | 3 | Y | 13 | | | | | 56 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 14068 | X | 6629 | -0- | -7439 | -0- | 194 | 1 | 6435 | 3 | Y | -0- | | | | | 56 |
| 10 | 9889 | X | 6514 | -0- | -3375 | -0- | 41 | 1 | 6473 | 3 | Y | -0- | | | | | 56 |
| 11 | 7140 | X | 6858 | -0- | -282 | -0- | 502 | 1 | 6356 | 3 | Y | -0- | | | | | 56 |
| 12 | 7440 | X | 6814 | -0- | -626 | -0- | 588 | 1 | 6226 | 3 | Y | -0- | | | | | 56 |

TOTAL GAS PROD: 99,663 TOTAL CONDENSATE PROD: 39

TIMBERSTAR-BP-RAILROAD 152 GU 2 WELL #: 2H RRCID -> 256333 COMPL. DATE 02/10/2010 TOTAL DEPTH 7573 PERF. 7695 - 12609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8339 | X | 7587 | -0- | -752 | -0- | 7586 | 2 | 1 | 9 | Y | 1 | | | | | 57 |
| 02 | 7336 | X | 6641 | -0- | -695 | -0- | 6638 | 2 | 3 | 9 | Y | 3 | | | | | 60 |
| 03 | 7967 | X | 7308 | -0- | -659 | -0- | 7308 | 2 | | | Y | -0- | | | | | 60 |
| 04 | 7500 | X | 6799 | -0- | -701 | -0- | 6799 | 2 | | | Y | -0- | | | | | 60 |
| 05 | 7750 | X | 6976 | -0- | -774 | -0- | 6966 | 2 | 10 | 9 | Y | 9 | | | | | 69 |
| 06 | 7350 | X | 5245 | -0- | -2105 | -0- | 5242 | 3 | 3 | 9 | Y | 3 | | | | | 72 |
| 07 | 7347 | X | 6660 | -0- | -687 | -0- | 1 | 1 | 303 | 2 | Y | 1 | | | | | 73 |
| | | | | | | | 6355 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 6552 | -0- | 6552 | 6552 | 1 | 1 | 6549 | 3 | Y | 2 | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 12566 | X | 6014 | -0- | -6552 | -0- | 1 | 1 | 6013 | 3 | Y | -0- | 9 | 1 | | | 66 |
| 10 | 6789 | X | 5994 | -0- | -795 | -0- | 2 | 1 | 5991 | 3 | Y | 1 | | | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 6026 | X | 6026 | -0- | -0- | -0- | 244 | 1 | 5782 | 3 | Y | -0- | | | | | 67 |
| 12 | 6665 | X | 6216 | -0- | -449 | -0- | 270 | 1 | 5945 | 3 | Y | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,018 TOTAL CONDENSATE PROD: 21

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-BP-MILLS WELL #: 2H RRCID -> 256362 COMPL. DATE 02/23/2010 TOTAL DEPTH 7489 PERF. 7740 - 13671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7150 | X | 7150 | -0- | -0- | -0- | 7149 | 2 | 1 | 9 | Y | 1 | | | | | 47 |
| 02 | 6716 | X | 6716 | -0- | -0- | -0- | 6714 | 2 | 2 | 9 | Y | 2 | | | | | 49 |
| 03 | 7223 | X | 7189 | -0- | -34 | -0- | 7188 | 2 | 1 | 9 | Y | 1 | | | | | 50 |
| 04 | 6930 | X | 6853 | -0- | -77 | -0- | 6853 | 2 | | | Y | -0- | | | | | 50 |
| 05 | 7223 | X | 7186 | -0- | -37 | -0- | 7184 | 2 | 2 | 9 | Y | 2 | | | | | 52 |
| 06 | 6990 | X | 6424 | -0- | -566 | -0- | 8 | 1 | 6413 | 3 | Y | 3 | 19 | 7 | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 7223 | X | 6434 | -0- | -789 | -0- | 8 | 1 | 293 | 2 | Y | -0- | | | | | 36 |
| | | | | | | | 6133 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 6172 | -0- | 6172 | 6172 | 8 | 1 | 6163 | 3 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 12012 | X | 5840 | -0- | -6172 | -0- | 8 | 1 | 5831 | 3 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 6882 | X | 5793 | -0- | -1089 | -0- | 8 | 1 | 5784 | 3 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 6420 | X | 5944 | -0- | -476 | -0- | 255 | 1 | 5689 | 3 | Y | -0- | | | | | 39 |
| 12 | 6448 | X | 5932 | -0- | -516 | -0- | 254 | 1 | 5676 | 3 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 77,633 TOTAL CONDENSATE PROD: 14

TIMBERSTAR-BP-MILLS WELL #: 1H RRCID -> 256379 COMPL. DATE 02/17/2010 TOTAL DEPTH 7476 PERF. 7754 - 14134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10354 | X | 8871 | -0- | -1483 | -0- | 8870 | 2 | 1 | 9 | Y | 1 | | | | | 62 |
| 02 | 9352 | X | 7858 | -0- | -1494 | -0- | 7858 | 2 | | | Y | -0- | | | | | 62 |
| 03 | 9765 | X | 8805 | -0- | -960 | -0- | 8803 | 2 | 2 | 9 | Y | 2 | | | | | 64 |
| 04 | 9450 | X | 8272 | -0- | -1178 | -0- | 8271 | 2 | 1 | 9 | Y | 1 | | | | | 65 |
| 05 | 9207 | X | 8269 | -0- | -938 | -0- | 8268 | 2 | 1 | 9 | Y | 1 | | | | | 66 |
| 06 | 8580 | X | 7436 | -0- | -1144 | -0- | 10 | 1 | 7422 | 3 | Y | 4 | 25 | 7 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 8804 | X | 7265 | -0- | -1539 | -0- | 9 | 1 | 330 | 2 | Y | -0- | | | | | 45 |
| | | | | | | | 6926 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 7100 | -0- | 7100 | 7100 | 9 | 1 | 7090 | 3 | Y | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 13975 | X | 6875 | -0- | -7100 | -0- | 10 | 1 | 6864 | 3 | Y | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 8277 | X | 6990 | -0- | -1287 | -0- | 10 | 1 | 6978 | 3 | Y | 2 | | | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 7440 | X | 6907 | -0- | -533 | -0- | 296 | 1 | 6611 | 3 | Y | -0- | | | | | 49 |
| 12 | 7254 | X | 7121 | -0- | -133 | -0- | 305 | 1 | 6814 | 3 | Y | 2 | | | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 91,769 TOTAL CONDENSATE PROD: 15

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-HOPKINS GU 5 WELL #: 1H RRCID -> 256523 COMPL. DATE 03/25/2010 TOTAL DEPTH 7571 PERF. 8015 - 12479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9072 | X | 9072 | -0- | -0- | -0- | 736 | 1 | 8330 | 2 | Y | 5 | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | |
| 02 | 7482 | X | 7482 | -0- | -0- | -0- | 604 | 1 | 6876 | 2 | Y | 2 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | |
| 03 | 8016 | X | 8016 | -0- | -0- | -0- | 703 | 1 | 7310 | 2 | Y | 3 | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | |
| 04 | 8790 | X | 7857 | -0- | -933 | -0- | 700 | 1 | 7157 | 2 | Y | -0- | | | 25 |
| 05 | 9083 | X | 8043 | -0- | -1040 | -0- | 701 | 1 | 7333 | 2 | Y | 8 | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | |
| 06 | 8790 | X | 5947 | -0- | -2843 | -0- | 374 | 1 | 5573 | 3 | Y | -0- | | | 33 |
| 07 | 8277 | X | 5612 | -0- | -2665 | -0- | 338 | 1 | 240 | 2 | Y | 1 | | | 34 |
| | | | | | | | 5033 | 3 | 1 | 9 | | | | | |
| 08 | DLQ G-10 | | 5407 | -0- | 5407 | 5407 | 283 | 1 | 5113 | 3 | Y | 10 | | | 44 |
| | | | | | | | 11 | 9 | | | | | | | |
| 09 | 10479 | X | 5072 | -0- | -5407 | -0- | 149 | 1 | 4923 | 3 | Y | -0- | | | 44 |
| 10 | 7750 | X | 4610 | -0- | -3140 | -0- | 29 | 1 | 4581 | 3 | Y | -0- | | | 44 |
| 11 | 5940 | X | 4628 | -0- | -1312 | -0- | 339 | 1 | 4289 | 3 | Y | -0- | | | 44 |
| 12 | 5611 | X | 4523 | -0- | -1088 | -0- | 390 | 1 | 4133 | 3 | Y | -0- | | | 44 |

TOTAL GAS PROD: 76,269 TOTAL CONDENSATE PROD: 29

TIMBERSTAR-DAVIS GU 3 WELL #: 1H RRCID -> 257547 COMPL. DATE 03/20/2010 TOTAL DEPTH 7436 PERF. 7635 - 12197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5549 | X | 4401 | -0- | -1148 | -0- | 4401 | 2 | | | N | -0- | | | 40 |
| 02 | 4760 | X | 4709 | -0- | -51 | -0- | 4709 | 2 | | | N | -0- | | | 40 |
| 03 | 5270 | X | 4883 | -0- | -387 | -0- | 4883 | 2 | | | N | -0- | | | 40 |
| 04 | 4950 | X | 4439 | -0- | -511 | -0- | 4439 | 2 | | | N | -0- | | | 40 |
| 05 | 5208 | X | 4620 | -0- | -588 | -0- | 4617 | 2 | 3 | 9 | N | 3 | | | 43 |
| 06 | 5040 | X | 4129 | -0- | -911 | -0- | 5 | 1 | 4123 | 3 | N | 1 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | |
| 07 | 5208 | X | 4225 | -0- | -983 | -0- | 6 | 1 | 192 | 2 | N | -0- | | | 44 |
| | | | | | | | 4027 | 3 | | | | | | | |
| 08 | DLQ G-10 | | 3967 | -0- | 3967 | 3967 | 5 | 1 | 3962 | 3 | N | -0- | | | 44 |
| 09 | 7690 | X | 3723 | -0- | -3967 | -0- | 5 | 1 | 3718 | 3 | N | -0- | | | 44 |
| 10 | 4588 | X | 3008 | -0- | -1580 | -0- | 4 | 1 | 3003 | 3 | N | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | |
| *11 | 4140 | X | 3007 | -0- | -1133 | -0- | 129 | 1 | 2878 | 3 | N | -0- | | | 45 |
| *12 | 5235 | X | 5235 | -0- | -0- | -0- | 224 | 1 | 5010 | 3 | N | 1 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | |

TOTAL GAS PROD: 50,346 TOTAL CONDENSATE PROD: 6

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-HOPKINS GU 6 WELL #: 1H RRCID -> 258777 COMPL. DATE 05/14/2010 TOTAL DEPTH 7506 PERF. 7736 - 14080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12648 | X | 11534 | -0- | -1114 | -0- | 11531 | 2 | 3 | 9 | Y | 3 | | | | | 49 |
| 02 | 11060 | X | 10233 | -0- | -827 | -0- | 10229 | 2 | 4 | 9 | Y | 4 | | | | | 53 |
| 03 | 12245 | X | 11121 | -0- | -1124 | -0- | 11118 | 2 | 3 | 9 | Y | 3 | | | | | 56 |
| 04 | 11610 | X | 10610 | -0- | -1000 | -0- | 10607 | 2 | 3 | 9 | Y | 3 | | | | | 59 |
| 05 | 11780 | X | 10807 | -0- | -973 | -0- | 10805 | 2 | 2 | 9 | Y | 2 | | | | | 61 |
| 06 | 11160 | X | 9742 | -0- | -1418 | -0- | 13 | 1 | 9723 | 3 | Y | 5 | | | | | 66 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 11315 | X | 9820 | -0- | -1495 | -0- | 13 | 1 | 446 | 2 | Y | 4 | | | | | 70 |
| | | | | | | | 9357 | 3 | 4 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 9658 | -0- | 9658 | 9658 | 12 | 1 | 9644 | 3 | Y | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 18820 | X | 9162 | -0- | -9658 | -0- | 13 | 1 | 9146 | 3 | Y | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 10540 | X | 7137 | -0- | -3403 | -0- | 10 | 1 | 7124 | 3 | Y | 3 | | | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 9750 | X | 8335 | -0- | -1415 | -0- | 357 | 1 | 7971 | 3 | Y | 6 | | | | | 84 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 10810 | X | 10810 | -0- | -0- | -0- | 463 | 1 | 10341 | 3 | Y | 5 | | | | | 89 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 118,969 TOTAL CONDENSATE PROD: 43

TIMBERSTAR-BP-RAILROAD 152 GU 2 WELL #: 1H RRCID -> 258954 COMPL. DATE 05/16/2010 TOTAL DEPTH 7359 PERF. 7780 - 11492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5150 | X | 5150 | -0- | -0- | -0- | 5148 | 2 | 2 | 9 | Y | 2 | | | | | 52 |
| 02 | 4110 | X | 4110 | -0- | -0- | -0- | 4110 | 2 | | | Y | -0- | | | | | 52 |
| 03 | 4960 | X | 4456 | -0- | -504 | -0- | 4456 | 2 | | | Y | -0- | | | | | 52 |
| 04 | 4980 | X | 4096 | -0- | -884 | -0- | 4096 | 2 | | | Y | -0- | | | | | 52 |
| 05 | 5146 | X | 3830 | -0- | -1316 | -0- | 3823 | 2 | 7 | 9 | Y | 6 | | | | | 58 |
| 06 | 4980 | X | 3475 | -0- | -1505 | -0- | 3473 | 3 | 2 | 9 | Y | 2 | | | | | 60 |
| 07 | 4557 | X | 3157 | -0- | -1400 | -0- | 144 | 2 | 3013 | 3 | Y | -0- | | | | | 60 |
| 08 | DLQ G-10 | | 3834 | -0- | 3834 | 3834 | 1 | 1 | 3831 | 3 | Y | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 7352 | X | 3518 | -0- | -3834 | -0- | 3518 | 3 | | | Y | -0- | 6 | 1 | | | 56 |
| 10 | 3813 | X | 3423 | -0- | -390 | -0- | 1 | 1 | 3421 | 3 | Y | 1 | | | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3471 | -0- | -9 | -0- | 141 | 1 | 3330 | 3 | Y | -0- | | | | | 57 |
| 12 | 3844 | X | 3469 | -0- | -375 | -0- | 151 | 1 | 3318 | 3 | Y | -0- | | | | | 57 |

TOTAL GAS PROD: 45,989 TOTAL CONDENSATE PROD: 13

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-SPRR 2 WELL #: 1H RRCID -> 259279 COMPL. DATE 09/25/2010 TOTAL DEPTH 7497 PERF. 8232 - 14071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14818 | X | 13623 | -0- | -1195 | -0- | 13623 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 13132 | X | 12065 | -0- | -1067 | -0- | 12058 | 2 | 7 | 9 | Y | 6 | | | | | 25 |
| 03 | 14477 | X | 13061 | -0- | -1416 | -0- | 13059 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 04 | 13680 | X | 12410 | -0- | -1270 | -0- | 12404 | 2 | 6 | 9 | Y | 5 | | | | | 32 |
| 05 | 13764 | X | 12619 | -0- | -1145 | -0- | 12617 | 2 | 2 | 9 | Y | 2 | | | | | 34 |
| 06 | 13170 | X | 11546 | -0- | -1624 | -0- | 15 | 1 | 11525 | 3 | Y | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 13361 | X | 11502 | -0- | -1859 | -0- | 15 | 1 | 523 | 2 | Y | 3 | | | | | 42 |
| | | | | | | | 10961 | 3 | 3 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 11221 | -0- | 11221 | 11221 | 15 | 1 | 11203 | 3 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 21899 | X | 10678 | -0- | -11221 | -0- | 15 | 1 | 10644 | 3 | Y | 17 | | | | | 62 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 12617 | X | 10942 | -0- | -1675 | -0- | 16 | 1 | 10925 | 3 | Y | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 11550 | X | 10957 | -0- | -593 | -0- | 469 | 1 | 10488 | 3 | Y | -0- | | | | | 63 |
| 12 | 11501 | X | 11415 | -0- | -86 | -0- | 489 | 1 | 10922 | 3 | Y | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 142,039 TOTAL CONDENSATE PROD: 48

TIMBERSTAR-HOPKINS WELL #: 2H RRCID -> 259746 COMPL. DATE 10/26/2010 TOTAL DEPTH 7284 PERF. 8055 - 14417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9362 | X | 8263 | -0- | -1099 | -0- | 8261 | 2 | 2 | 9 | Y | 2 | | | | | 39 |
| 02 | 8344 | X | 7270 | -0- | -1074 | -0- | 7267 | 2 | 3 | 9 | Y | 3 | | | | | 42 |
| 03 | 9238 | X | 7986 | -0- | -1252 | -0- | 7982 | 2 | 4 | 9 | Y | 4 | | | | | 46 |
| 04 | 8940 | X | 7624 | -0- | -1316 | -0- | 7622 | 2 | 2 | 9 | Y | 2 | | | | | 48 |
| 05 | 8618 | X | 7528 | -0- | -1090 | -0- | 7521 | 2 | 7 | 9 | Y | 6 | | | | | 54 |
| 06 | 8010 | X | 6704 | -0- | -1306 | -0- | 9 | 1 | 6691 | 3 | Y | 4 | 1 | 7 | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 8060 | X | 6743 | -0- | -1317 | -0- | 9 | 1 | 307 | 2 | Y | 3 | | | | | 60 |
| | | | | | | | 6424 | 3 | 3 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 6833 | -0- | 6833 | 6833 | 9 | 1 | 6822 | 3 | Y | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 7061 | X | 228 | -0- | -6833 | -0- | 228 | 3 | | | Y | -0- | | | | | 62 |
| 10 | 7533 | X | -0- | -0- | -7533 | -0- | | | | | Y | -0- | | | | | 62 |
| 11 | 6690 | X | -0- | -0- | -6690 | -0- | | | | | Y | -0- | | | | | 62 |
| 12 | 6820 | X | 5538 | -0- | -1282 | -0- | 237 | 1 | 5298 | 3 | Y | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,717 TOTAL CONDENSATE PROD: 29

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
STEADHAM GU 1 WELL #: 1H RRCID -> 260834 COMPL. DATE 01/07/2011 TOTAL DEPTH 7805 PERF. 8130 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8835 | X | 8101 | -0- | -734 | -0- | 585 | 1 | 7510 | 2 | N | 5 | | | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 7812 | X | 7757 | -0- | -55 | -0- | 595 | 1 | 7159 | 2 | N | 3 | | | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 8649 | X | 7604 | -0- | -1045 | -0- | 632 | 1 | 6966 | 2 | N | 5 | | | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 8370 | X | 7361 | -0- | -1009 | -0- | 646 | 1 | 6715 | 2 | N | -0- | | | | | 112 |
| 05 | 8587 | X | 7673 | -0- | -914 | -0- | 679 | 1 | 6987 | 2 | N | 6 | | | | | 118 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 8310 | X | 6790 | -0- | -1520 | -0- | 211 | 1 | 6579 | 2 | N | -0- | | | | | 118 |
| 07 | 8587 | X | 6576 | -0- | -2011 | -0- | 214 | 1 | 6362 | 2 | N | -0- | | | | | 118 |
| 08 | DLQ G-10 | | 6848 | -0- | 6848 | 6848 | 213 | 1 | 6632 | 2 | N | 3 | | | | | 121 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 13341 | X | 6493 | -0- | -6848 | -0- | 202 | 1 | 6291 | 2 | N | -0- | | | | | 121 |
| 10 | 8843 | X | 8843 | -0- | -0- | -0- | 237 | 1 | 8597 | 2 | N | 8 | | | | | 129 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 10259 | X | 10259 | -0- | -0- | -0- | 482 | 1 | 9775 | 2 | N | 2 | | | | | 131 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 10515 | X | 10515 | -0- | -0- | -0- | 502 | 1 | 10013 | 2 | N | -0- | | | | | 131 |

TOTAL GAS PROD: 94,820 TOTAL CONDENSATE PROD: 32

TIMBERSTAR-PLATT GU 2 WELL #: 1H RRCID -> 260837 COMPL. DATE 12/17/2010 TOTAL DEPTH 7434 PERF. 7732 - 13912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21018 | X | 20072 | -0- | -946 | -0- | 20072 | 2 | | | N | -0- | | | | | 139 |
| 02 | 18984 | X | 17618 | -0- | -1366 | -0- | 17607 | 2 | 11 | 9 | N | 10 | | | | | 149 |
| 03 | 20956 | X | 19332 | -0- | -1624 | -0- | 19325 | 2 | 7 | 9 | N | 6 | | | | | 155 |
| 04 | 20160 | X | 18435 | -0- | -1725 | -0- | 18435 | 2 | | | N | -0- | | | | | 155 |
| 05 | 20181 | X | 18481 | -0- | -1700 | -0- | 18473 | 2 | 8 | 9 | N | 7 | | | | | 162 |
| 06 | 19410 | X | 16361 | -0- | -3049 | -0- | 16315 | 3 | 46 | 9 | N | 42 | | | | | 204 |
| 07 | 19499 | X | 15948 | -0- | -3551 | -0- | 2 | 1 | 726 | 2 | N | 1 | | | | | 205 |
| | | | | | | | 15219 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 16002 | -0- | 16002 | 16002 | 3 | 1 | 15990 | 3 | N | 8 | | | | | 213 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 31166 | X | 15164 | -0- | -16002 | -0- | 2 | 1 | 15147 | 3 | N | 14 | 204 | 1 | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 17794 | X | 15276 | -0- | -2518 | -0- | 4 | 1 | 15270 | 3 | N | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 16320 | X | 15509 | -0- | -811 | -0- | 628 | 1 | 14877 | 3 | N | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 15996 | X | 15702 | -0- | -294 | -0- | 682 | 1 | 15018 | 3 | N | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 203,900 TOTAL CONDENSATE PROD: 96

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-SPRR 1 WELL #: 1H RRCID -> 261347 COMPL. DATE 08/05/2010 TOTAL DEPTH 7263 PERF. 7786 - 12838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11067 | X | 10255 | -0- | -812 | -0- | 10255 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 9184 | X | 9166 | -0- | -18 | -0- | 9160 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 03 | 10168 | X | 9597 | -0- | -571 | -0- | 9593 | 2 | 4 | 9 | Y | 4 | | | | | 22 |
| 04 | 9840 | X | 8836 | -0- | -1004 | -0- | 8830 | 2 | 6 | 9 | Y | 5 | | | | | 27 |
| 05 | 10168 | X | 9013 | -0- | -1155 | -0- | 9012 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 06 | 9840 | X | 8083 | -0- | -1757 | -0- | 10 | 1 | 8070 | 3 | Y | 3 | | | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 10137 | X | 8630 | -0- | -1507 | -0- | 11 | 1 | 392 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 8225 | 3 | 2 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 8733 | -0- | 8733 | 8733 | 11 | 1 | 8719 | 3 | Y | 3 | | | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 16174 | X | 7441 | -0- | -8733 | -0- | 10 | 1 | 7417 | 3 | Y | 13 | | | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 9021 | X | 8239 | -0- | -782 | -0- | 12 | 1 | 8226 | 3 | Y | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 8147 | X | 8147 | -0- | -0- | -0- | 349 | 1 | 7798 | 3 | Y | -0- | | | | | 50 |
| 12 | 8742 | X | 8508 | -0- | -234 | -0- | 364 | 1 | 8141 | 3 | Y | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 104,648 TOTAL CONDENSATE PROD: 40

LORAC, INC. 508936
BORDERS, GENE WELL #: 1H RRCID -> 245597 COMPL. DATE 06/03/2008 TOTAL DEPTH 7157 PERF. 7350 - 12000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 2291 | -0- | -1801 | -0- | 2291 | 2 | | | N | -0- | | | | | 123 |
| 02 | 3696 | X | 264 | -0- | -3432 | -0- | 264 | 2 | | | N | -0- | | | | | 123 |
| 03 | 3534 | X | -0- | -0- | -3534 | -0- | | | | | N | -0- | | | | | 123 |
| 04 | 3600 | X | 18 | -0- | -3582 | -0- | 18 | 2 | | | N | -0- | | | | | 123 |
| 05 | 3720 | X | 18 | -0- | -3702 | -0- | 18 | 2 | | | N | -0- | | | | | 123 |
| 06 | 3767 | X | 3767 | -0- | -0- | -0- | 3767 | 2 | | | N | -0- | | | | | 123 |
| 07 | 4034 | X | 4034 | -0- | -0- | -0- | 4034 | 2 | | | N | -0- | | | | | 123 |
| 08 | DLQ G-10 | | 2361 | -0- | 2361 | 2361 | 2361 | 2 | | | N | -0- | | | | | 123 |
| 09 | DLQ G-10 | | 2340 | -0- | 2340 | 4701 | 2340 | 2 | | | N | -0- | | | | | 123 |
| 10 | DLQ G-10 | | 1733 | -0- | 1733 | 6434 | 1733 | 2 | | | N | -0- | | | | | 123 |
| 11 | DLQ G-10 | | 1136 | -0- | 1136 | 7570 | 1136 | 2 | | | N | -0- | | | | | 123 |
| *12 | 9748 | X | 2178 | -0- | -7570 | -0- | 2178 | 2 | | | N | -0- | | | | | 123 |

TOTAL GAS PROD: 20,140 TOTAL CONDENSATE PROD: -0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LORAC, INC. //CONT.// 508936
BORDERS, GENE WELL #: 2H RRCID -> 250219 COMPL. DATE 10/15/2008 TOTAL DEPTH 7054 PERF. 7202 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANGIE,(PETTET) 02870 400 ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION 121700
SANFORD (PETTET) WELL #: 1 RRCID -> 254582 COMPL. DATE 11/08/2009 TOTAL DEPTH 7665 PERF. 7665 - 12904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOPER (PETTET) WELL #: 1 RRCID -> 257045 COMPL. DATE 02/22/2010 TOTAL DEPTH 7616 PERF. 8084 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/26/2014 - P/A 03-26-2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANGIE,(PETTET) //CONT.// 02870 400 ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
DONATILL OU B WELL #: 1 RRCID -> 261937 COMPL. DATE 02/14/2011 TOTAL DEPTH 7624 PERF. 7468 - 12105

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6789 | X | 5748 | -0- | -1041 | -0- | 420 | 1 | 5305 | 2 | N | 21 | | | | | 302 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 6951 | X | 6951 | -0- | -0- | -0- | 475 | 1 | 6447 | 2 | N | 26 | | | | | 328 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 6906 | X | 6906 | -0- | -0- | -0- | 528 | 1 | 6204 | 2 | N | 158 | | | | | 486 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 04 | 6253 | X | 6253 | -0- | -0- | -0- | 497 | 1 | 5656 | 2 | N | 91 | 184 | 0 | | | 393 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 05 | 7688 | X | 6617 | -0- | -1071 | -0- | 447 | 1 | 6090 | 2 | N | 73 | 356 | 0 | | | 110 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 06 | 7440 | X | 5980 | -0- | -1460 | -0- | 387 | 1 | 5439 | 2 | N | 140 | | | | | 250 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 07 | 7688 | X | 6004 | -0- | -1684 | -0- | 467 | 1 | 5427 | 2 | N | 100 | 184 | 0 | | | 166 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 08 | 6913 | X | 5844 | -0- | -1069 | -0- | 469 | 1 | 5231 | 2 | N | 131 | 186 | 0 | | | 111 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 09 | 6390 | X | 5423 | -0- | -967 | -0- | 421 | 1 | 4929 | 2 | N | 66 | | | | | 177 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 6603 | X | 5876 | -0- | -727 | -0- | 445 | 1 | 5328 | 2 | N | 94 | 187 | 0 | | | 84 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 5970 | X | 5574 | -0- | -396 | -0- | 441 | 1 | 5075 | 2 | N | 53 | | | | | 137 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 6014 | X | 5756 | -0- | -258 | -0- | 471 | 1 | 5259 | 2 | N | 24 | | | | | 161 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,932 TOTAL CONDENSATE PROD: 977

ANGIE (PETTET, GAS) 02870 405 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION 121700
TIMBERSTAR-REDDITT WELL #: 3 RRCID -> 226086 COMPL. DATE 12/29/2006 TOTAL DEPTH 7814 PERF. 7584 - 11387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANGIE (PETTET, GAS) //CONT.// 02870 405 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. 500793
BP 152 (PETTET) 1 WELL #: 1H RRCID -> 256288 COMPL. DATE 02/19/2010 TOTAL DEPTH 7918 PERF. 8393 - 12158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 7 | | | 153 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LORAC, INC. 508936
BORDERS, GENE G.U. WELL #: 1 RRCID -> 199781 COMPL. DATE 01/29/2004 TOTAL DEPTH 10400 PERF. 7695 - 7699

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANGIE (RODESSA) 02870 450 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BC OPERATING, INC. 058893
IRONOSA SWD WELL #: 1 RRCID -> 257692 COMPL. DATE 08/20/2010 TOTAL DEPTH 7011 PERF. 6750 - 6900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANNE (PETTIT) 03023 750 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
TINSLEY WELL #: 1 RRCID -> 258146 COMPL. DATE 06/22/2010 TOTAL DEPTH 10010 PERF. 8950 - 8958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47442 | R | 47442 | -0- | -0- | -0- | 46925 | 3 | 517 | 9 | N | 470 | 345 | 1 | 277 |
| 02 | 49560 | # | 49193 | -0- | -367 | -0- | 48543 | 3 | 650 | 9 | N | 591 | 534 | 1 | 334 |
| 03 | 55061 | R | 55061 | -0- | -0- | -0- | 54345 | 3 | 716 | 9 | N | 651 | 745 | 1 | 240 |
| 04 | 53100 | # | 48314 | -0- | -4786 | -0- | 47713 | 3 | 601 | 9 | N | 546 | 541 | 1 | 245 |
| 05 | 54467 | # | 29331 | -0- | -25136 | -0- | 28993 | 3 | 338 | 9 | N | 307 | 345 | 1 | 207 |
| 06 | 53280 | # | 26549 | -0- | -26731 | -0- | 26246 | 3 | 303 | 9 | N | 275 | 173 | 1 | 309 |
| 07 | 55056 | # | 27596 | -0- | -27460 | -0- | 27284 | 3 | 312 | 9 | N | 284 | 353 | 1 | 240 |
| 08 | 55056 | # | 39954 | -0- | -15102 | -0- | 39469 | 3 | 485 | 9 | N | 441 | 355 | 1 | 326 |
| 09 | 48300 | # | 41994 | -0- | -6306 | -0- | 41508 | 3 | 486 | 9 | N | 442 | 529 | 1 | 239 |
| 10 | 36240 | R | 36240 | -0- | -0- | -0- | 35848 | 3 | 392 | 9 | N | 356 | 348 | 1 | 247 |
| 11 | 38670 | # | 20996 | -0- | -17674 | -0- | 20784 | 3 | 212 | 9 | N | 193 | 179 | 1 | 261 |
| 12 | 43400 | # | 25855 | -0- | -17545 | -0- | 25552 | 3 | 303 | 9 | N | 275 | 162 | 1 | 374 |

TOTAL GAS PROD: 448,525 TOTAL CONDENSATE PROD: 4,831

ANWAC (900 WILCOX) 03203 400 ASSOCIATED ONE WELL CNTY: ANDERSON
RAWLINS OPERATING COMPANY, LLC 695349
MAY WELL #: 13 RRCID -> 205914 COMPL. DATE 09/15/2004 TOTAL DEPTH 1510 PERF. 956 - 958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | -0- | 120 | 1 | | | N | -0- | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 1 | | | N | -0- | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 120 | 1 | | | N | -0- | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 1 | | | N | -0- | | | -0- |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 120 | 1 | | | N | -0- | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 1 | | | N | -0- | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 120 | 1 | | | N | -0- | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 120 | 1 | | | N | -0- | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 | -0- | 110 | 1 | | | N | -0- | | | -0- |
| 11 | 120 | N | 110 | -0- | -10 | -0- | 110 | 1 | | | N | -0- | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 110 | 1 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,290 TOTAL CONDENSATE PROD: -0-

APPLEBY, N (PETTIT) 03311 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
MCFADDIN "B" WELL #: 2ST RRCID -> 159389 COMPL. DATE 07/16/1995 TOTAL DEPTH 8240 PERF. 7754 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (RODESSA) 03311 550 NON-ASSOCIATED 49B CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
CASE, EMMETT WELL #: 1 RRCID -> 107150 COMPL. DATE 05/28/1983 TOTAL DEPTH 11516 PERF. 6946 - 6958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (RODESSA, UPPER) 03311 575 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
EMMETT CASE GAS UNIT WELL #: 1 RRCID -> 135849 COMPL. DATE 03/01/1990 TOTAL DEPTH 11516 PERF. 6841 - 6908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC 120027
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 1 RRCID -> 087529 COMPL. DATE 03/06/1980 TOTAL DEPTH 11285 PERF. 8560 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 547 | N | 547 | -0- | -0- | -0- | 80 | 1 | 452 | 2 | Y | 14 | 3 | 1 | | | 48 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 543 | N | 543 | -0- | -0- | -0- | 77 | 1 | 452 | 2 | Y | 13 | 3 | 1 | | | 58 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 638 | N | 638 | -0- | -0- | -0- | 45 | 1 | 576 | 2 | Y | 15 | 2 | 1 | | | 71 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 597 | N | 597 | -0- | -0- | -0- | 42 | 1 | 530 | 2 | Y | 23 | 6 | 1 | 1 | 8 | 87 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 589 | N | 546 | -0- | -43 | -0- | 39 | 1 | 478 | 2 | Y | 26 | 2 | 1 | | | 111 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 630 | N | 619 | -0- | -11 | -0- | 45 | 1 | 556 | 2 | Y | 16 | 4 | 1 | | | 123 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 664 | N | 664 | -0- | -0- | -0- | 52 | 1 | 587 | 2 | Y | 23 | 4 | 1 | | | 142 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 46 | 1 | 491 | 2 | Y | 26 | 4 | 1 | | | 164 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 600 | N | 264 | -0- | -336 | -0- | 21 | 1 | 231 | 2 | Y | 11 | 3 | 1 | | | 172 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 620 | N | 312 | -0- | -308 | -0- | 20 | 1 | 216 | 2 | Y | 69 | 179 | 1 | | | 62 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 540 | N | 12 | -0- | -528 | -0- | 1 | 1 | 11 | 2 | Y | -0- | 1 | 1 | | | 61 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 61 |

TOTAL GAS PROD: 5,308 TOTAL CONDENSATE PROD: 236

BLOUNT, E. A. III GAS UNIT WELL #: 1 RRCID -> 092963 COMPL. DATE 05/28/1997 TOTAL DEPTH 11150 PERF. 7972 - 8411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
HART, MAX W. GU WELL #: 1 RRCID -> 098086 COMPL. DATE 07/09/1999 TOTAL DEPTH 11300 PERF. 7724 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1048 | N | 1048 | -0- | -0- | -0- | 155 | 1 | 881 | 2 | N | 11 | | | | | 182 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 90 | 1 | 529 | 2 | N | 12 | | | | | 194 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1302 | N | 857 | -0- | -445 | -0- | 62 | 1 | 789 | 2 | N | 5 | | | | | 199 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1119 | N | 1119 | -0- | -0- | -0- | 80 | 1 | 1002 | 2 | N | 34 | 181 | 1 | | | 52 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 713 | N | 364 | -0- | -349 | -0- | 28 | 1 | 336 | 2 | N | -0- | | | | | 52 |
| 06 | 840 | N | 238 | -0- | -602 | -0- | 18 | 1 | 220 | 2 | N | -0- | | | | | 52 |
| 07 | 1147 | N | 418 | -0- | -729 | -0- | 34 | 1 | 384 | 2 | N | -0- | | | | | 52 |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 56 | 1 | 598 | 2 | N | -0- | | | | | 52 |
| 09 | 917 | N | 917 | -0- | -0- | -0- | 78 | 1 | 839 | 2 | N | -0- | | | | | 52 |
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 92 | 1 | 990 | 2 | N | -0- | | | | | 52 |
| *11 | 1061 | N | 1061 | -0- | -0- | -0- | 104 | 1 | 956 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 8,390 TOTAL CONDENSATE PROD: 63

SANER, MARY R. GAS UNIT WELL #: 1 RRCID -> 107288 COMPL. DATE 06/02/2000 TOTAL DEPTH 10065 PERF. 7634 - 8218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 6 | 1 | 33 | 2 | Y | -0- | | | | | 45 |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 10 | 1 | 59 | 2 | Y | -0- | | | | | 45 |
| 03 | 62 | N | 19 | -0- | -43 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | 45 |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | Y | -0- | | | | | 45 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 45 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 45 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 45 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |

TOTAL GAS PROD: 164 TOTAL CONDENSATE PROD: -0-

BLOUNT, E.A. III GAS UNIT WELL #: 2 RRCID -> 164713 COMPL. DATE 09/29/1999 TOTAL DEPTH 8870 PERF. 7684 - 8120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, E.A. III GAS UNIT WELL #: 3 RRCID -> 164715 COMPL. DATE 05/03/2000 TOTAL DEPTH 8850 PERF. 7676 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWMAN, D.H. GAS UNIT #1 WELL #: 2 RRCID -> 165256 COMPL. DATE 07/02/2007 TOTAL DEPTH 8900 PERF. 7620 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 37 |
| 02 | 112 | N | 37 | -0- | -75 | -0- | 37 | 2 | | | N | -0- | | | | | 37 |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 37 |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | 37 |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 37 |
| 06 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 37 |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 58 | 2 | 7 | 9 | N | 6 | | | | | 43 |
| 08 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | 43 |
| 09 | 90 | N | 68 | -0- | -22 | -0- | 58 | 2 | 10 | 9 | N | 9 | | | | | 52 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 521 TOTAL CONDENSATE PROD: 15

MCFADDIN, R.B. "A" WELL #: 2 RRCID -> 172028 COMPL. DATE 01/26/1999 TOTAL DEPTH 8865 PERF. 7676 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 2 RRCID -> 179116 COMPL. DATE 07/27/2000 TOTAL DEPTH 7940 PERF. 7764 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCFADDIN, R.B. GAS UNIT "A" WELL #: 1 RRCID -> 189362 COMPL. DATE 12/01/2005 TOTAL DEPTH 10258 PERF. 8274 - 9114

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | -0- | 92 | 1 | 522 | 2 | N | 35 | 4 | 1 | | | 135 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 654 | N | 654 | -0- | -0- | -0- | 91 | 1 | 535 | 2 | N | 25 | 4 | 1 | | | 156 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 620 | N | 614 | -0- | -6 | -0- | 43 | 1 | 546 | 2 | N | 23 | 2 | 1 | | | 177 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 855 | N | 855 | -0- | -0- | -0- | 58 | 1 | 724 | 2 | N | 66 | 7 | 1 | 2 | 8 | 234 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 713 | N | 218 | -0- | -495 | -0- | 15 | 1 | 185 | 2 | N | 16 | 177 | 1 | | | 73 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 760 | N | 760 | -0- | -0- | -0- | 57 | 1 | 699 | 2 | N | 4 | 3 | 1 | | | 74 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 899 | N | 554 | -0- | -345 | -0- | 45 | 1 | 503 | 2 | N | 5 | 4 | 1 | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 56 | 1 | 592 | 2 | N | 5 | 4 | 1 | | | 76 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 750 | N | 463 | -0- | -287 | -0- | 39 | 1 | 422 | 2 | N | 2 | 4 | 1 | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 558 | N | 411 | -0- | -147 | -0- | 35 | 1 | 373 | 2 | N | 3 | 3 | 1 | | | 74 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 630 | N | 610 | -0- | -20 | -0- | 59 | 1 | 545 | 2 | N | 5 | 2 | 1 | 2 | 8 | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: 6,446 TOTAL CONDENSATE PROD: 189

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
HART, MAX W. GU WELL #: 5 RRCID -> 203175 COMPL. DATE 07/01/2004 TOTAL DEPTH 9000 PERF. 8183 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- | -0- | 62 | 1 | 353 | 2 | N | 4 | 3 | 1 | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 392 | N | 377 | -0- | -15 | -0- | 55 | 1 | 320 | 2 | N | 2 | 2 | 1 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 434 | N | 375 | -0- | -59 | -0- | 27 | 1 | 347 | 2 | N | 1 | 1 | 1 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | N | 377 | -0- | -43 | -0- | 28 | 1 | 346 | 2 | N | 3 | 4 | 1 | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 403 | N | 384 | -0- | -19 | -0- | 29 | 1 | 353 | 2 | N | 2 | 1 | 1 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 382 | N | 382 | -0- | -0- | -0- | 29 | 1 | 351 | 2 | N | 2 | 2 | 1 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 403 | N | 367 | -0- | -36 | -0- | 30 | 1 | 334 | 2 | N | 3 | 3 | 1 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 32 | 1 | 339 | 2 | N | 3 | 3 | 1 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 390 | N | 367 | -0- | -23 | -0- | 31 | 1 | 333 | 2 | N | 3 | 3 | 1 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 32 | 1 | 341 | 2 | N | 3 | 3 | 1 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | 1 | 1 | | | 29 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 29 |

TOTAL GAS PROD: 3,798 TOTAL CONDENSATE PROD: 26

MCFADDIN, R.B. GAS UNIT "A" WELL #: 3 RRCID -> 203549 COMPL. DATE 06/04/2004 TOTAL DEPTH 9000 PERF. 8080 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 309 | -0- | -218 | -0- | 46 | 1 | 261 | 2 | N | 2 | 2 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 420 | N | 263 | -0- | -157 | -0- | 38 | 1 | 224 | 2 | N | 1 | 2 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 25 | 1 | 315 | 2 | N | 2 | 1 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 300 | N | 195 | -0- | -105 | -0- | 14 | 1 | 178 | 2 | N | 3 | 3 | 1 | 1 | 8 | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 373 | N | 373 | -0- | -0- | -0- | 28 | 1 | 341 | 2 | N | 4 | 1 | 1 | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 603 | N | 603 | -0- | -0- | -0- | 44 | 1 | 534 | 2 | N | 23 | 3 | 1 | | | 50 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 357 | N | 357 | -0- | -0- | -0- | 27 | 1 | 307 | 2 | N | 21 | 3 | 1 | | | 68 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 372 | N | 312 | -0- | -60 | -0- | 25 | 1 | 266 | 2 | N | 19 | 2 | 1 | | | 85 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 600 | N | 278 | -0- | -322 | -0- | 22 | 1 | 236 | 2 | N | 18 | 2 | 1 | | | 101 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 372 | N | 242 | -0- | -130 | -0- | 15 | 1 | 162 | 2 | N | 59 | 133 | 1 | | | 27 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 300 | N | 18 | -0- | -282 | -0- | 2 | 1 | 15 | 2 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 3,292 TOTAL CONDENSATE PROD: 153

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GAS UNIT "A" WELL #: 4 RRCID -> 204680 COMPL. DATE 09/08/2004 TOTAL DEPTH 8800 PERF. 7767 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 190 | -0- | -89 | -0- | 28 | 1 | 161 | 2 | N | 1 | 1 | 1 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 167 | -0- | -29 | -0- | 24 | 1 | 142 | 2 | N | 1 | 1 | 1 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 260 | N | 260 | -0- | -0- | -0- | 19 | 1 | 239 | 2 | N | 2 | 1 | 1 | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 18 | 1 | 227 | 2 | N | 2 | 2 | 1 | 1 | 8 | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 306 | N | 306 | -0- | -0- | -0- | 23 | 1 | 281 | 2 | N | 2 | 1 | 1 | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 240 | N | 168 | -0- | -72 | -0- | 13 | 1 | 155 | 2 | N | -0- | 1 | 1 | | | 49 |
| 07 | 378 | N | 378 | -0- | -0- | -0- | 30 | 1 | 341 | 2 | N | 6 | 2 | 1 | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 310 | N | 264 | -0- | -46 | -0- | 22 | 1 | 235 | 2 | N | 6 | 2 | 1 | | | 57 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 20 | 1 | 219 | 2 | N | 4 | 2 | 1 | | | 59 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 372 | N | 174 | -0- | -198 | -0- | 13 | 1 | 142 | 2 | N | 17 | 48 | 1 | | | 28 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 2,397 TOTAL CONDENSATE PROD: 41

HART, MAX W. GU WELL #: 3 RRCID -> 206046 COMPL. DATE 02/10/2005 TOTAL DEPTH 8800 PERF. 8198 - 8340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
HART, MAX JR. WELL #: 6 RRCID -> 207568 COMPL. DATE 01/22/2005 TOTAL DEPTH 8838 PERF. 7592 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1216 | N | 1216 | -0- | -0- | -0- | 181 | 1 | 1025 | 2 | N | 9 | 8 | 1 | | | 38 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1138 | -0- | -10 | -0- | 163 | 1 | 953 | 2 | N | 20 | 7 | 1 | | | 51 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1271 | N | 985 | -0- | -286 | -0- | 71 | 1 | 907 | 2 | N | 6 | 3 | 1 | | | 54 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1170 | N | 965 | -0- | -205 | -0- | 71 | 1 | 883 | 2 | N | 10 | 9 | 1 | 1 | 8 | 54 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1205 | -0- | -66 | -0- | 90 | 1 | 1090 | 2 | N | 23 | 4 | 1 | | | 73 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1075 | N | 1075 | -0- | -0- | -0- | 80 | 1 | 977 | 2 | N | 16 | 7 | 1 | | | 82 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1084 | N | 1084 | -0- | -0- | -0- | 87 | 1 | 984 | 2 | N | 12 | 7 | 1 | | | 87 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1209 | N | 996 | -0- | -213 | -0- | 85 | 1 | 898 | 2 | N | 12 | 7 | 1 | | | 92 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1080 | N | 925 | -0- | -155 | -0- | 76 | 1 | 825 | 2 | N | 22 | 7 | 1 | | | 107 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1085 | N | 974 | -0- | -111 | -0- | 82 | 1 | 878 | 2 | N | 13 | 7 | 1 | | | 113 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 960 | N | 927 | -0- | -33 | -0- | 90 | 1 | 825 | 2 | N | 11 | 4 | 1 | 1 | 8 | 119 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 119 |

TOTAL GAS PROD: 11,490 TOTAL CONDENSATE PROD: 154

BLOUNT, E.A. III GAS UNIT WELL #: 5 RRCID -> 209537 COMPL. DATE 04/22/2005 TOTAL DEPTH 8975 PERF. 7670 - 8822

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4142 | X | 4142 | -0- | -0- | -0- | 613 | 1 | 3479 | 2 | N | 45 | 26 | 1 | | | 184 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 3689 | X | 3689 | -0- | -0- | -0- | 529 | 1 | 3093 | 2 | N | 61 | 203 | 1 | 1 | 8 | 41 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 3799 | X | 3799 | -0- | -0- | -0- | 274 | 1 | 3497 | 2 | N | 25 | 11 | 1 | | | 55 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 3701 | X | 3701 | -0- | -0- | -0- | 271 | 1 | 3386 | 2 | N | 40 | 36 | 1 | 2 | 8 | 57 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 3754 | X | 3754 | -0- | -0- | -0- | 283 | 1 | 3437 | 2 | N | 31 | 12 | 1 | | | 76 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 3652 | X | 3652 | -0- | -0- | -0- | 273 | 1 | 3336 | 2 | N | 39 | 24 | 1 | | | 91 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 3742 | X | 3742 | -0- | -0- | -0- | 299 | 1 | 3370 | 2 | N | 66 | 126 | 1 | | | 31 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 3684 | X | 3684 | -0- | -0- | -0- | 315 | 1 | 3332 | 2 | N | 34 | 26 | 1 | | | 39 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 3623 | X | 3623 | -0- | -0- | -0- | 304 | 1 | 3289 | 2 | N | 27 | 28 | 1 | | | 38 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3757 | X | 3757 | -0- | -0- | -0- | 316 | 1 | 3394 | 2 | N | 43 | 27 | 1 | | | 54 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *11 | 3603 | X | 3603 | -0- | -0- | -0- | 350 | 1 | 3221 | 2 | N | 29 | 15 | 1 | 2 | 8 | 66 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | N | NO RPT | | | | | 66 |

TOTAL GAS PROD: 41,146 TOTAL CONDENSATE PROD: 440

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GU "B" WELL #: 6 RRCID -> 209821 COMPL. DATE 03/20/2005 TOTAL DEPTH 9000 PERF. 8224 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1587 | -0- | -118 | -0- | 235 | 1 | 1333 | 2 | N | 17 | 10 | 1 | 2 | 8 | 51 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1422 | -0- | -34 | -0- | 204 | 1 | 1196 | 2 | N | 20 | 9 | 1 | 1 | 8 | 61 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1501 | -0- | -204 | -0- | 106 | 1 | 1356 | 2 | N | 35 | 4 | 1 | | | 92 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1424 | -0- | -106 | -0- | 103 | 1 | 1292 | 2 | N | 26 | 14 | 1 | 3 | 8 | 101 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1429 | -0- | -152 | -0- | 108 | 1 | 1310 | 2 | N | 10 | 5 | 1 | | | 106 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1414 | -0- | -26 | -0- | 105 | 1 | 1283 | 2 | N | 24 | 9 | 1 | | | 121 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1446 | -0- | -11 | -0- | 116 | 1 | 1307 | 2 | N | 21 | 10 | 1 | | | 132 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1483 | N | 1483 | -0- | -0- | -0- | 125 | 1 | 1319 | 2 | N | 35 | 10 | 1 | | | 157 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1144 | -0- | -266 | -0- | 95 | 1 | 1028 | 2 | N | 19 | 10 | 1 | | | 166 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1388 | -0- | -69 | -0- | 117 | 1 | 1253 | 2 | N | 16 | 10 | 1 | | | 172 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1440 | N | -0- | -0- | -1440 | -0- | | | | | N | 37 | 175 | 1 | 1 | 8 | 33 |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 14,238 TOTAL CONDENSATE PROD: 260

HART, MAX JR. WELL #: 8 RRCID -> 210361 COMPL. DATE 04/05/2005 TOTAL DEPTH 8920 PERF. 7951 - 8815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
HART, MAX W. GU WELL #: 9 RRCID -> 213033 COMPL. DATE 05/15/2005 TOTAL DEPTH 8950 PERF. 7738 - 8856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2234 | N | 2234 | -0- | -0- | -0- | 332 | 1 | 1885 | 2 | N | 15 | 13 | 1 | | | 47 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2043 | N | 2043 | -0- | -0- | -0- | 296 | 1 | 1735 | 2 | N | 11 | 13 | 1 | | | 45 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1973 | -0- | -73 | -0- | 143 | 1 | 1819 | 2 | N | 10 | 6 | 1 | | | 49 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2160 | N | 1770 | -0- | -390 | -0- | 130 | 1 | 1622 | 2 | N | 16 | 18 | 1 | 1 | 8 | 46 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2263 | N | 1827 | -0- | -436 | -0- | 136 | 1 | 1650 | 2 | N | 37 | 6 | 1 | | | 77 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1872 | -0- | -48 | -0- | 139 | 1 | 1705 | 2 | N | 25 | 12 | 1 | | | 90 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1835 | N | 1835 | -0- | -0- | -0- | 148 | 1 | 1667 | 2 | N | 18 | 13 | 1 | | | 95 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1970 | N | 1970 | -0- | -0- | -0- | 167 | 1 | 1770 | 2 | N | 30 | 14 | 1 | | | 111 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2002 | N | 2002 | -0- | -0- | -0- | 167 | 1 | 1810 | 2 | N | 23 | 15 | 1 | | | 119 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1937 | N | 1937 | -0- | -0- | -0- | 162 | 1 | 1736 | 2 | N | 35 | 14 | 1 | | | 140 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1896 | -0- | -24 | -0- | 183 | 1 | 1685 | 2 | N | 25 | 8 | 1 | 2 | 8 | 155 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | 155 |

TOTAL GAS PROD: 21,359 TOTAL CONDENSATE PROD: 245

TEMPLE-ALLAR WELL #: 1 RRCID -> 214149 COMPL. DATE 07/21/2012 TOTAL DEPTH 10200 PERF. 7221 - 7260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GU "B" WELL #: 5 RRCID -> 214464 COMPL. DATE 04/24/2005 TOTAL DEPTH 9000 PERF. 7716 - 8899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3043 | -0- | -88 | -0- | 452 | 1 | 2565 | 2 | N | 24 | 13 | 1 | | | 88 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3785 | X | 3785 | -0- | -0- | -0- | 548 | 1 | 3208 | 2 | N | 26 | 21 | 1 | 1 | 8 | 92 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3174 | X | 3174 | -0- | -0- | -0- | 229 | 1 | 2928 | 2 | N | 15 | 11 | 1 | | | 96 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3082 | X | 3082 | -0- | -0- | -0- | 220 | 1 | 2754 | 2 | N | 98 | 30 | 1 | 1 | 8 | 163 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2617 | -0- | -514 | -0- | 193 | 1 | 2351 | 2 | N | 66 | 9 | 1 | | | 220 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 3036 | X | 3036 | -0- | -0- | -0- | 224 | 1 | 2745 | 2 | N | 61 | 193 | 1 | | | 88 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2230 | -0- | -901 | -0- | 180 | 1 | 2031 | 2 | N | 17 | 17 | 1 | | | 88 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3007 | X | 1000 | -0- | -2007 | -0- | 85 | 1 | 898 | 2 | N | 15 | 11 | 1 | | | 92 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2583 | -0- | -327 | -0- | 213 | 1 | 2301 | 2 | N | 63 | 12 | 1 | | | 143 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 4053 | X | 4053 | -0- | -0- | -0- | 338 | 1 | 3628 | 2 | N | 79 | 25 | 1 | | | 197 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *11 | 3698 | X | 3698 | -0- | -0- | -0- | 353 | 1 | 3249 | 2 | N | 87 | 189 | 1 | 1 | 8 | 94 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: 32,301 TOTAL CONDENSATE PROD: 551

MCFADDIN, R.B. GAS UNIT "A" WELL #: 5 RRCID -> 214506 COMPL. DATE 10/24/2005 TOTAL DEPTH 9056 PERF. 7684 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- | -0- | 35 | 1 | 200 | 2 | N | 1 | 1 | 1 | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 212 | -0- | -12 | -0- | 31 | 1 | 180 | 2 | N | 1 | 1 | 1 | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 248 | N | 216 | -0- | -32 | -0- | 16 | 1 | 199 | 2 | N | 1 | 1 | 1 | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 357 | N | 357 | -0- | -0- | -0- | 26 | 1 | 330 | 2 | N | 1 | 2 | 1 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 248 | N | 98 | -0- | -150 | -0- | 7 | 1 | 91 | 2 | N | -0- | | | | | 42 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 42 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 1,119 TOTAL CONDENSATE PROD: 5

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
SANER, MARY R. GAS UNIT WELL #: 4 RRCID -> 214977 COMPL. DATE 11/04/2005 TOTAL DEPTH 8955 PERF. 8046 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2053 | N | 2053 | -0- | -0- | -0- | 305 | 1 | 1733 | 2 | N | 14 | 11 | 1 | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2863 | -0- | 63 | 63 | 415 | 1 | 2426 | 2 | N | 20 | 15 | 1 | 1 | 8 | 36 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3413 | -0- | 313 | 376 | 246 | 1 | 3134 | 2 | N | 30 | 9 | 1 | | | 57 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3119 | -0- | 119 | 495 | 228 | 1 | 2851 | 2 | N | 36 | 32 | 1 | 2 | 8 | 59 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 3639 | X | 3144 | -0- | -495 | -0- | 236 | 1 | 2869 | 2 | N | 35 | 10 | 1 | | | 84 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 2983 | X | 2983 | -0- | -0- | -0- | 222 | 1 | 2721 | 2 | N | 36 | 20 | 1 | | | 100 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2914 | X | 2446 | -0- | -468 | -0- | 196 | 1 | 2208 | 2 | N | 38 | 18 | 1 | | | 120 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2914 | X | 2105 | -0- | -809 | -0- | 178 | 1 | 1886 | 2 | N | 37 | 16 | 1 | | | 141 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 2820 | X | 2656 | -0- | -164 | -0- | 215 | 1 | 2329 | 2 | N | 102 | 193 | 1 | | | 50 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 2914 | X | 1325 | -0- | -1589 | -0- | 112 | 1 | 1202 | 2 | N | 10 | 13 | 1 | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2820 | X | 766 | -0- | -2054 | -0- | 75 | 1 | 688 | 2 | N | 3 | 5 | 1 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 26,873 TOTAL CONDENSATE PROD: 361

NEWMAN, D. H. GAS UNIT WELL #: 3 RRCID -> 215762 COMPL. DATE 08/25/2005 TOTAL DEPTH 9316 PERF. 7880 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 4973 | -0- | -607 | -0- | 737 | 1 | 4186 | 2 | N | 45 | 31 | 1 | 2 | 8 | 82 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 5040 | X | 4355 | -0- | -685 | -0- | 628 | 1 | 3672 | 2 | N | 50 | 28 | 1 | 2 | 8 | 102 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 5518 | X | 4847 | -0- | -671 | -0- | 346 | 1 | 4414 | 2 | N | 79 | 14 | 1 | | | 167 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 5130 | X | 4620 | -0- | -510 | -0- | 334 | 1 | 4176 | 2 | N | 100 | 45 | 1 | 5 | 8 | 217 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 05 | 5301 | X | 4628 | -0- | -673 | -0- | 344 | 1 | 4183 | 2 | N | 92 | 194 | 1 | | | 115 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 06 | 4800 | X | 4661 | -0- | -139 | -0- | 348 | 1 | 4255 | 2 | N | 53 | 30 | 1 | | | 138 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 4836 | X | 4770 | -0- | -66 | -0- | 382 | 1 | 4303 | 2 | N | 77 | 32 | 1 | | | 183 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 08 | 4895 | X | 4895 | -0- | -0- | -0- | 411 | 1 | 4355 | 2 | N | 117 | 211 | 1 | | | 89 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 09 | 4697 | X | 4697 | -0- | -0- | -0- | 392 | 1 | 4239 | 2 | N | 60 | 36 | 1 | | | 113 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4736 | X | 4736 | -0- | -0- | -0- | 396 | 1 | 4261 | 2 | N | 72 | 35 | 1 | | | 150 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *11 | 4561 | X | 4561 | -0- | -0- | -0- | 440 | 1 | 4051 | 2 | N | 64 | 19 | 1 | 4 | 8 | 191 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 4371 | X | NO RPT | -0- | -4371 | -0- | | | | | N | NO RPT | | | | | 191 |

TOTAL GAS PROD: 51,743 TOTAL CONDENSATE PROD: 809

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, E.A. III GAS UNIT WELL #: 8 RRCID -> 216241 COMPL. DATE 09/22/2005 TOTAL DEPTH 8950 PERF. 7717 - 8788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1232 | -0- | -39 | -0- | 181 | 1 | 1027 | 2 | N | 22 | 8 | 1 | | | 110 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1045 | -0- | -103 | -0- | 150 | 1 | 876 | 2 | N | 17 | 7 | 1 | | | 120 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1193 | -0- | -109 | -0- | 84 | 1 | 1074 | 2 | N | 32 | 3 | 1 | | | 149 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1195 | -0- | -5 | -0- | 81 | 1 | 1014 | 2 | N | 91 | 198 | 1 | 1 | 8 | 41 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1117 | -0- | -30 | -0- | 84 | 1 | 1026 | 2 | N | 6 | 4 | 1 | | | 43 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1093 | -0- | -47 | -0- | 82 | 1 | 999 | 2 | N | 11 | 7 | 1 | | | 47 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1122 | -0- | -118 | -0- | 89 | 1 | 1001 | 2 | N | 29 | 8 | 1 | | | 68 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1108 | -0- | -8 | -0- | 93 | 1 | 990 | 2 | N | 23 | 8 | 1 | | | 83 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1080 | N | 1069 | -0- | -11 | -0- | 88 | 1 | 956 | 2 | N | 23 | 8 | 1 | | | 98 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1097 | -0- | -19 | -0- | 91 | 1 | 978 | 2 | N | 25 | 8 | 1 | | | 115 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1064 | -0- | -16 | -0- | 102 | 1 | 940 | 2 | N | 20 | 4 | 1 | 1 | 8 | 130 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: 12,335 TOTAL CONDENSATE PROD: 299

BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 5 RRCID -> 217198 COMPL. DATE 12/21/2005 TOTAL DEPTH 8900 PERF. 7987 - 8508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1216 | N | 1216 | -0- | -0- | -0- | 179 | 1 | 1015 | 2 | N | 20 | 7 | 1 | | | 69 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1058 | -0- | -34 | -0- | 151 | 1 | 884 | 2 | N | 21 | 7 | 1 | | | 83 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1116 | -0- | -124 | -0- | 79 | 1 | 1013 | 2 | N | 22 | 3 | 1 | | | 102 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1073 | -0- | -97 | -0- | 77 | 1 | 967 | 2 | N | 26 | 10 | 1 | 1 | 8 | 117 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1178 | N | 1081 | -0- | -97 | -0- | 80 | 1 | 969 | 2 | N | 29 | 3 | 1 | | | 143 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1136 | N | 1136 | -0- | -0- | -0- | 79 | 1 | 965 | 2 | N | 84 | 193 | 1 | | | 34 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 07 | 1116 | N | 1106 | -0- | -10 | -0- | 89 | 1 | 1002 | 2 | N | 14 | 7 | 1 | | | 41 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1086 | N | 1086 | -0- | -0- | -0- | 92 | 1 | 973 | 2 | N | 19 | 8 | 1 | | | 52 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1022 | -0- | -118 | -0- | 85 | 1 | 914 | 2 | N | 21 | 8 | 1 | | | 65 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1119 | N | 1119 | -0- | -0- | -0- | 93 | 1 | 1002 | 2 | N | 22 | 8 | 1 | | | 79 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1050 | N | 977 | -0- | -73 | -0- | 94 | 1 | 866 | 2 | N | 15 | 4 | 1 | | | 90 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: 11,990 TOTAL CONDENSATE PROD: 293

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GU "B" WELL #: 10 RRCID -> 218519 COMPL. DATE 12/12/2005 TOTAL DEPTH 8900 PERF. 8028 - 8840

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 742 | -0- | -33 | -0- | 110 | 1 7 9 | 625 | 2 | N | 6 | 5 | 1 | | | 34 |
| 02 | 672 | N | 659 | -0- | -13 | -0- | 95 | 1 9 9 | 555 | 2 | N | 8 | 4 | 1 | | | 38 |
| 03 | 775 | N | 664 | -0- | -111 | -0- | 47 | 1 19 9 | 598 | 2 | N | 17 | 2 | 1 | | | 53 |
| 04 | 720 | N | 670 | -0- | -50 | -0- | 48 | 1 23 9 | 599 | 2 | N | 21 | 6 | 1 | 2 | 8 | 66 |
| 05 | 744 | N | 665 | -0- | -79 | -0- | 50 | 1 11 9 | 604 | 2 | N | 10 | 2 | 1 | | | 74 |
| 06 | 648 | N | 648 | -0- | -0- | -0- | 48 | 1 14 9 | 586 | 2 | N | 13 | 4 | 1 | | | 83 |
| 07 | 682 | N | 677 | -0- | -5 | -0- | 53 | 1 24 9 | 600 | 2 | N | 22 | 4 | 1 | | | 101 |
| 08 | 666 | N | 666 | -0- | -0- | -0- | 56 | 1 15 9 | 595 | 2 | N | 14 | 5 | 1 | | | 110 |
| 09 | 660 | N | 659 | -0- | -1 | -0- | 54 | 1 26 9 | 579 | 2 | N | 24 | 5 | 1 | | | 129 |
| 10 | 682 | N | 638 | -0- | -44 | -0- | 52 | 1 23 9 | 563 | 2 | N | 21 | 5 | 1 | | | 145 |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | 2 | 1 | | | 143 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 143 |

TOTAL GAS PROD: 6,688 TOTAL CONDENSATE PROD: 156

MCFADDIN, R.B. GAS UNIT "A" WELL #: 6 RRCID -> 218642 COMPL. DATE 01/10/2006 TOTAL DEPTH 9500 PERF. 8073 - 9408

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2409 | -0- | -195 | -0- | 356 | 1 33 9 | 2020 | 2 | N | 30 | 15 | 1 | | | 83 |
| 02 | 2296 | N | 2091 | -0- | -205 | -0- | 300 | 1 34 9 | 1757 | 2 | N | 31 | 14 | 1 | 2 | 8 | 98 |
| 03 | 2542 | N | 2152 | -0- | -390 | -0- | 154 | 1 28 9 | 1970 | 2 | N | 25 | 6 | 1 | | | 117 |
| 04 | 2340 | N | 2056 | -0- | -284 | -0- | 150 | 1 31 9 | 1875 | 2 | N | 28 | 20 | 1 | 3 | 8 | 122 |
| 05 | 2325 | N | 2074 | -0- | -251 | -0- | 156 | 1 25 9 | 1893 | 2 | N | 23 | 7 | 1 | | | 138 |
| 06 | 2070 | N | 1906 | -0- | -164 | -0- | 142 | 1 31 9 | 1733 | 2 | N | 28 | 13 | 1 | 1 | 8 | 152 |
| 07 | 2139 | N | 1702 | -0- | -437 | -0- | 137 | 1 20 9 | 1545 | 2 | N | 18 | 12 | 1 | | | 158 |
| 08 | 2077 | N | 1506 | -0- | -571 | -0- | 128 | 1 18 9 | 1360 | 2 | N | 16 | 11 | 1 | | | 163 |
| 09 | 1920 | N | 1150 | -0- | -770 | -0- | 97 | 1 9 9 | 1044 | 2 | N | 8 | 10 | 1 | | | 161 |
| 10 | 1705 | N | 1162 | -0- | -543 | -0- | 98 | 1 14 9 | 1050 | 2 | N | 13 | 9 | 1 | | | 165 |
| 11 | 1470 | N | 837 | -0- | -633 | -0- | 81 | 1 6 9 | 750 | 2 | N | 5 | 4 | 1 | 2 | 8 | 164 |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 164 |

TOTAL GAS PROD: 19,045 TOTAL CONDENSATE PROD: 225

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, E.A. III GAS UNIT WELL #: 6 RRCID -> 219557 COMPL. DATE 02/27/2006 TOTAL DEPTH 9100 PERF. 8090 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2592 | N | 2592 | -0- | -0- | -0- | 384 | 1 | 2180 | 2 | N | 25 | 16 | 1 | | | 48 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2380 | N | 2332 | -0- | -48 | -0- | 338 | 1 | 1980 | 2 | N | 13 | 15 | 1 | | | 46 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2635 | N | 2281 | -0- | -354 | -0- | 164 | 1 | 2097 | 2 | N | 18 | 7 | 1 | | | 57 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2520 | N | 1915 | -0- | -605 | -0- | 140 | 1 | 1745 | 2 | N | 27 | 20 | 1 | 1 | 8 | 63 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2573 | N | 2131 | -0- | -442 | -0- | 159 | 1 | 1937 | 2 | N | 32 | 7 | 1 | | | 88 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 2220 | N | 1994 | -0- | -226 | -0- | 149 | 1 | 1822 | 2 | N | 21 | 13 | 1 | | | 96 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1828 | -0- | -156 | -0- | 146 | 1 | 1649 | 2 | N | 30 | 13 | 1 | | | 113 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2139 | N | 1235 | -0- | -904 | -0- | 104 | 1 | 1105 | 2 | N | 24 | 11 | 1 | | | 126 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1980 | N | 712 | -0- | -1268 | -0- | 59 | 1 | 642 | 2 | N | 10 | 8 | 1 | | | 128 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1829 | N | 869 | -0- | -960 | -0- | 70 | 1 | 757 | 2 | N | 38 | 133 | 1 | | | 33 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 1200 | N | 977 | -0- | -223 | -0- | 95 | 1 | 878 | 2 | N | 4 | 3 | 1 | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: 18,866 TOTAL CONDENSATE PROD: 242

MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 3 RRCID -> 219588 COMPL. DATE 02/13/2006 TOTAL DEPTH 9000 PERF. 8172 - 8903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 125 | -0- | -774 | -0- | 19 | 1 | 105 | 2 | N | 1 | 1 | 1 | | | 167 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 102 | -0- | -430 | -0- | 15 | 1 | 86 | 2 | N | 1 | 1 | 1 | | | 167 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 155 | N | 99 | -0- | -56 | -0- | 7 | 1 | 92 | 2 | N | -0- | | | | | 167 |
| 04 | 120 | N | 64 | -0- | -56 | -0- | 5 | 1 | 59 | 2 | N | -0- | 1 | 1 | | | 166 |
| 05 | 621 | N | 621 | -0- | -0- | -0- | 47 | 1 | 571 | 2 | N | 3 | 1 | 1 | | | 168 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 817 | N | 817 | -0- | -0- | -0- | 57 | 1 | 697 | 2 | N | 57 | 192 | 1 | | | 33 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 13 | 1 | 147 | 2 | N | 2 | 3 | 1 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 620 | N | 115 | -0- | -505 | -0- | 10 | 1 | 104 | 2 | N | 1 | 1 | 1 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 810 | N | 103 | -0- | -707 | -0- | 9 | 1 | 93 | 2 | N | 1 | 1 | 1 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 84 | -0- | -71 | -0- | 7 | 1 | 76 | 2 | N | 1 | 1 | 1 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 20 | -0- | -100 | -0- | 2 | 1 | 18 | 2 | N | -0- | | | | | 32 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: 2,312 TOTAL CONDENSATE PROD: 67

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
HART, MAX W. GU WELL #: 12 RRCID -> 219700 COMPL. DATE 03/20/2006 TOTAL DEPTH 8900 PERF. 7941 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 410 | -0- | -24 | -0- | 60 | 1 | 342 | 2 | N | 7 | 3 | 1 | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 55 | 1 | 320 | 2 | N | 5 | 2 | 1 | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 434 | N | 365 | -0- | -69 | -0- | 26 | 1 | 337 | 2 | N | 2 | 1 | 1 | | | 86 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 390 | N | 324 | -0- | -66 | -0- | 24 | 1 | 297 | 2 | N | 3 | 3 | 1 | | | 86 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 434 | N | 362 | -0- | -72 | -0- | 27 | 1 | 333 | 2 | N | 2 | 1 | 1 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 34 | 1 | 414 | 2 | N | 3 | 3 | 1 | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 455 | N | 455 | -0- | -0- | -0- | 37 | 1 | 415 | 2 | N | 3 | 3 | 1 | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 454 | N | 454 | -0- | -0- | -0- | 39 | 1 | 411 | 2 | N | 4 | 3 | 1 | | | 88 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 460 | N | 460 | -0- | -0- | -0- | 38 | 1 | 412 | 2 | N | 9 | 3 | 1 | | | 94 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 465 | N | 464 | -0- | -1 | -0- | 39 | 1 | 419 | 2 | N | 5 | 3 | 1 | | | 96 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | 1 | 1 | 1 | | | 96 |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 96 |

TOTAL GAS PROD: 4,126 TOTAL CONDENSATE PROD: 44

BLOUNT, ETAL WELL #: 1 RRCID -> 219803 COMPL. DATE 02/21/2008 TOTAL DEPTH 10100 PERF. 7886 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1597 | -0- | -139 | -0- | 235 | 1 | 1336 | 2 | N | 24 | 10 | 1 | | | 105 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1409 | -0- | -103 | -0- | 202 | 1 | 1182 | 2 | N | 23 | 9 | 1 | | | 119 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1379 | -0- | -326 | -0- | 99 | 1 | 1258 | 2 | N | 20 | 4 | 1 | | | 135 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1326 | -0- | -234 | -0- | 96 | 1 | 1200 | 2 | N | 27 | 13 | 1 | 2 | 8 | 147 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1507 | -0- | -43 | -0- | 109 | 1 | 1320 | 2 | N | 71 | 188 | 1 | | | 30 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1306 | -0- | -14 | -0- | 98 | 1 | 1199 | 2 | N | 8 | 9 | 1 | | | 29 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1271 | -0- | -93 | -0- | 103 | 1 | 1157 | 2 | N | 10 | 9 | 1 | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1519 | N | 288 | -0- | -1231 | -0- | 25 | 1 | 261 | 2 | N | 2 | 5 | 1 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1320 | N | -0- | -0- | -1320 | -0- | | | | | N | -0- | 1 | 1 | | | 26 |
| 10 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

TOTAL GAS PROD: 10,083 TOTAL CONDENSATE PROD: 185

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
SANER, MARY R. GAS UNIT WELL #: 6 RRCID -> 220324 COMPL. DATE 04/15/2006 TOTAL DEPTH 12060 PERF. 8150 - 8815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2230 | N | 2230 | -0- | -0- | -0- | 331 | 1 | 1878 | 2 | N | 19 | 14 | 1 | | | 42 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1995 | N | 1995 | -0- | -0- | -0- | 289 | 1 | 1691 | 2 | N | 14 | 13 | 1 | | | 43 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2263 | N | 1362 | -0- | -901 | -0- | 98 | 1 | 1251 | 2 | N | 12 | 6 | 1 | | | 49 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2160 | N | 1098 | -0- | -1062 | -0- | 80 | 1 | 1006 | 2 | N | 11 | 12 | 1 | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2201 | N | 1594 | -0- | -607 | -0- | 120 | 1 | 1460 | 2 | N | 13 | 5 | 1 | | | 56 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1323 | N | 1323 | -0- | -0- | -0- | 99 | 1 | 1210 | 2 | N | 13 | 9 | 1 | | | 60 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1084 | -0- | -63 | -0- | 87 | 1 | 980 | 2 | N | 15 | 8 | 1 | | | 67 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1581 | N | 1101 | -0- | -480 | -0- | 93 | 1 | 987 | 2 | N | 19 | 8 | 1 | | | 78 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1101 | -0- | -219 | -0- | 92 | 1 | 995 | 2 | N | 13 | 8 | 1 | | | 83 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1760 | N | 1760 | -0- | -0- | -0- | 148 | 1 | 1586 | 2 | N | 24 | 11 | 1 | | | 96 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 2318 | N | 2318 | -0- | -0- | -0- | 225 | 1 | 2074 | 2 | N | 17 | 7 | 1 | 2 | 8 | 104 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 104 |

TOTAL GAS PROD: 16,966 TOTAL CONDENSATE PROD: 170

MCFADDIN, R.B. GAS UNIT "A" WELL #: 7 RRCID -> 221021 COMPL. DATE 04/29/2006 TOTAL DEPTH 8900 PERF. 8171 - 8765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1023 | -0- | -31 | -0- | 152 | 1 | 862 | 2 | N | 8 | 6 | 1 | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 924 | N | 905 | -0- | -19 | -0- | 131 | 1 | 766 | 2 | N | 7 | 6 | 1 | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1054 | N | 891 | -0- | -163 | -0- | 64 | 1 | 821 | 2 | N | 5 | 3 | 1 | | | 41 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 990 | N | 848 | -0- | -142 | -0- | 62 | 1 | 776 | 2 | N | 9 | 8 | 1 | 1 | 8 | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 992 | N | 941 | -0- | -51 | -0- | 70 | 1 | 854 | 2 | N | 15 | 3 | 1 | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 921 | N | 921 | -0- | -0- | -0- | 68 | 1 | 830 | 2 | N | 21 | 6 | 1 | | | 68 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 897 | N | 897 | -0- | -0- | -0- | 72 | 1 | 811 | 2 | N | 13 | 6 | 1 | | | 75 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 941 | N | 941 | -0- | -0- | -0- | 80 | 1 | 844 | 2 | N | 15 | 7 | 1 | | | 83 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 988 | N | 988 | -0- | -0- | -0- | 82 | 1 | 884 | 2 | N | 20 | 7 | 1 | | | 96 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 87 | 1 | 931 | 2 | N | 49 | 63 | 1 | | | 82 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *11 | 988 | N | 988 | -0- | -0- | -0- | 96 | 1 | 886 | 2 | N | 5 | 4 | 1 | 1 | 8 | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: 10,415 TOTAL CONDENSATE PROD: 167

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GU "B" WELL #: 9 RRCID -> 221800 COMPL. DATE 05/20/2006 TOTAL DEPTH 9050 PERF. 8026 - 8966

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1162 | -0- | | -202 | -0- | 170 | 1 | 967 | 2 | N | 23 | 7 | 1 | | | 134 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1160 | -0- | | -72 | -0- | 165 | 1 | 965 | 2 | N | 27 | 7 | 1 | 1 | 8 | 153 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1190 | -0- | | -143 | -0- | 85 | 1 | 1081 | 2 | N | 22 | 4 | 1 | | | 171 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1176 | N | 1176 | -0- | | -0- | -0- | 83 | 1 | 1036 | 2 | N | 52 | 11 | 1 | 3 | 8 | 209 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1191 | -0- | | -80 | -0- | 88 | 1 | 1071 | 2 | N | 29 | 4 | 1 | | | 234 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1162 | N | 1162 | -0- | | -0- | -0- | 84 | 1 | 1027 | 2 | N | 46 | 188 | 1 | | | 92 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1140 | -0- | | -69 | -0- | 92 | 1 | 1038 | 2 | N | 9 | 8 | 1 | | | 93 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1149 | -0- | | -29 | -0- | 97 | 1 | 1023 | 2 | N | 26 | 8 | 1 | | | 111 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1146 | -0- | | -24 | -0- | 96 | 1 | 1036 | 2 | N | 13 | 9 | 1 | | | 115 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1160 | N | 1160 | -0- | | -0- | -0- | 97 | 1 | 1044 | 2 | N | 17 | 8 | 1 | | | 124 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1064 | -0- | | -46 | -0- | 102 | 1 | 941 | 2 | N | 19 | 4 | 1 | 2 | 8 | 137 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1178 | N | NO RPT | -0- | | -1178 | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 12,700 TOTAL CONDENSATE PROD: 283

MCFADDIN, R.B. GU "B" WELL #: 8 RRCID -> 222137 COMPL. DATE 07/22/2006 TOTAL DEPTH 9050 PERF. 8054 - 8952

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | | -0- | -0- | 29 | 1 | 162 | 2 | N | 1 | 1 | 1 | | | 233 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 131 | -0- | | -37 | -0- | 19 | 1 | 111 | 2 | N | 1 | 1 | 1 | | | 233 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 225 | N | 225 | -0- | | -0- | -0- | 16 | 1 | 208 | 2 | N | 1 | | | | | 234 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 180 | N | 171 | -0- | | -9 | -0- | 13 | 1 | 157 | 2 | N | 1 | 2 | 1 | | | 233 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 155 | N | 30 | -0- | | -125 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | 233 |
| 06 | 210 | N | -0- | -0- | | -210 | -0- | | | | | N | -0- | | | | | 233 |
| 07 | 186 | N | -0- | -0- | | -186 | -0- | | | | | N | -0- | | | | | 233 |
| 08 | 31 | N | -0- | -0- | | -31 | -0- | | | | | N | -0- | | | | | 233 |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 233 |

TOTAL GAS PROD: 749 TOTAL CONDENSATE PROD: 4

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 4 RRCID -> 222425 COMPL. DATE 06/20/2006 TOTAL DEPTH 8900 PERF. 8008 - 8764

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 453 | -0- | -12 | -0- | 67 | 1 | 379 | 2 | N | 6 | 3 | 1 | | | 166 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 420 | N | 412 | -0- | -8 | -0- | 59 | 1 | 347 | 2 | N | 5 | 3 | 1 | | | 168 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 465 | N | 407 | -0- | -58 | -0- | 29 | 1 | 375 | 2 | N | 3 | 1 | 1 | | | 170 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 450 | N | 404 | -0- | -46 | -0- | 29 | 1 | 368 | 2 | N | 6 | 4 | 1 | 1 | 8 | 171 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 465 | N | 442 | -0- | -23 | -0- | 30 | 1 | 369 | 2 | N | 39 | 177 | 1 | | | 33 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 390 | N | 370 | -0- | -20 | -0- | 28 | 1 | 340 | 2 | N | 2 | 2 | 1 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 421 | N | 421 | -0- | -0- | -0- | 34 | 1 | 384 | 2 | N | 3 | 3 | 1 | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 434 | N | 426 | -0- | -8 | -0- | 36 | 1 | 386 | 2 | N | 4 | 3 | 1 | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 425 | N | 425 | -0- | -0- | -0- | 36 | 1 | 385 | 2 | N | 4 | 3 | 1 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 434 | N | 305 | -0- | -129 | -0- | 26 | 1 | 277 | 2 | N | 2 | 3 | 1 | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | 1 | 1 | | | 33 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 4,065 TOTAL CONDENSATE PROD: 74

MCFADDIN, R.B. GAS UNIT "A" WELL #: 8 RRCID -> 222448 COMPL. DATE 07/02/2006 TOTAL DEPTH 8900 PERF. 8030 - 8794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 368 | -0- | -35 | -0- | 55 | 1 | 310 | 2 | N | 3 | 2 | 1 | | | 126 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 364 | N | 311 | -0- | -53 | -0- | 45 | 1 | 265 | 2 | N | 1 | 2 | 1 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | 308 | -0- | -95 | -0- | 22 | 1 | 284 | 2 | N | 2 | 1 | 1 | | | 126 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 360 | N | 274 | -0- | -86 | -0- | 20 | 1 | 252 | 2 | N | 2 | 3 | 1 | | | 125 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 341 | N | 280 | -0- | -61 | -0- | 21 | 1 | 258 | 2 | N | 1 | 1 | 1 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | 272 | -0- | -28 | -0- | 20 | 1 | 250 | 2 | N | 2 | 2 | 1 | | | 125 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 279 | N | 248 | -0- | -31 | -0- | 20 | 1 | 226 | 2 | N | 2 | 2 | 1 | | | 125 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 279 | N | 240 | -0- | -39 | -0- | 20 | 1 | 217 | 2 | N | 3 | 2 | 1 | | | 126 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 270 | N | 214 | -0- | -56 | -0- | 18 | 1 | 195 | 2 | N | 1 | 2 | 1 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 177 | -0- | -71 | -0- | 13 | 1 | 144 | 2 | N | 18 | 113 | 1 | | | 30 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 240 | N | 21 | -0- | -219 | -0- | 2 | 1 | 18 | 2 | N | 1 | 1 | 1 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: 2,713 TOTAL CONDENSATE PROD: 36

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 6 RRCID -> 222583 COMPL. DATE 08/27/2006 TOTAL DEPTH 9500 PERF. 8010 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1336 | -0- | -555 | -0- | 197 | 1 | 1117 | 2 | N | 20 | 8 | 1 | | | 43 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1127 | -0- | -245 | -0- | 162 | 1 | 950 | 2 | N | 14 | 7 | 1 | 1 | 8 | 49 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1426 | N | 842 | -0- | -584 | -0- | 61 | 1 | 777 | 2 | N | 4 | 3 | 1 | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1242 | -0- | -48 | -0- | 90 | 1 | 1130 | 2 | N | 20 | 10 | 1 | 3 | 8 | 57 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1233 | -0- | -7 | -0- | 92 | 1 | 1119 | 2 | N | 20 | 4 | 1 | | | 73 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1118 | N | 1118 | -0- | -0- | -0- | 83 | 1 | 1014 | 2 | N | 19 | 7 | 1 | | | 85 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1067 | -0- | -204 | -0- | 85 | 1 | 960 | 2 | N | 20 | 7 | 1 | | | 98 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1118 | -0- | -122 | -0- | 94 | 1 | 999 | 2 | N | 23 | 8 | 1 | | | 113 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1096 | -0- | -14 | -0- | 91 | 1 | 984 | 2 | N | 19 | 8 | 1 | | | 124 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1130 | N | 1130 | -0- | -0- | -0- | 94 | 1 | 1014 | 2 | N | 20 | 8 | 1 | | | 136 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 1085 | N | 1085 | -0- | -0- | -0- | 104 | 1 | 958 | 2 | N | 21 | 4 | 1 | 2 | 8 | 151 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 151 |

TOTAL GAS PROD: 12,394 TOTAL CONDENSATE PROD: 200

HART, MAX W. GU WELL #: 10 RRCID -> 222585 COMPL. DATE 09/03/2006 TOTAL DEPTH 8950 PERF. 8023 - 8748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1639 | -0- | -221 | -0- | 244 | 1 | 1383 | 2 | N | 11 | 10 | 1 | | | 50 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1884 | N | 1884 | -0- | -0- | -0- | 273 | 1 | 1597 | 2 | N | 13 | 11 | 1 | | | 52 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2018 | N | 2018 | -0- | -0- | -0- | 145 | 1 | 1848 | 2 | N | 23 | 6 | 1 | | | 69 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1472 | -0- | -118 | -0- | 107 | 1 | 1343 | 2 | N | 20 | 17 | 1 | 1 | 8 | 71 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1643 | -0- | -434 | -0- | 121 | 1 | 1466 | 2 | N | 51 | 5 | 1 | | | 117 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1643 | -0- | -307 | -0- | 123 | 1 | 1499 | 2 | N | 19 | 10 | 1 | | | 126 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1635 | N | 1635 | -0- | -0- | -0- | 131 | 1 | 1474 | 2 | N | 27 | 11 | 1 | | | 142 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 1853 | N | 1853 | -0- | -0- | -0- | 155 | 1 | 1646 | 2 | N | 47 | 12 | 1 | | | 177 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 2001 | N | 2001 | -0- | -0- | -0- | 165 | 1 | 1785 | 2 | N | 46 | 14 | 1 | | | 209 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 1974 | N | 1974 | -0- | -0- | -0- | 162 | 1 | 1744 | 2 | N | 62 | 196 | 1 | | | 75 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *11 | 1991 | N | 1991 | -0- | -0- | -0- | 194 | 1 | 1784 | 2 | N | 12 | 8 | 1 | 2 | 8 | 77 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 19,753 TOTAL CONDENSATE PROD: 331

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GU "B" WELL #: 7 RRCID -> 222591 COMPL. DATE 09/20/2006 TOTAL DEPTH 9050 PERF. 8048 - 8874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2468 | -0- | -43 | -0- | 361 | 1 | 2048 | 2 | N | 54 | 15 | 1 | | | 139 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2141 | -0- | -99 | -0- | 307 | 1 | 1795 | 2 | N | 35 | 14 | 1 | | | 160 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2253 | -0- | -258 | -0- | 161 | 1 | 2058 | 2 | N | 31 | 7 | 1 | | | 184 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 2400 | N | 2071 | -0- | -329 | -0- | 150 | 1 | 1871 | 2 | N | 45 | 21 | 1 | 1 | 8 | 207 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2356 | N | 2178 | -0- | -178 | -0- | 162 | 1 | 1968 | 2 | N | 44 | 195 | 1 | | | 56 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 2190 | N | 2104 | -0- | -86 | -0- | 157 | 1 | 1924 | 2 | N | 21 | 14 | 1 | | | 63 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 2139 | N | 2109 | -0- | -30 | -0- | 170 | 1 | 1921 | 2 | N | 16 | 14 | 1 | | | 65 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2238 | N | 2238 | -0- | -0- | -0- | 191 | 1 | 2024 | 2 | N | 21 | 16 | 1 | | | 70 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2145 | N | 2145 | -0- | -0- | -0- | 180 | 1 | 1948 | 2 | N | 15 | 17 | 1 | | | 68 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2095 | -0- | -13 | -0- | 177 | 1 | 1898 | 2 | N | 18 | 16 | 1 | | | 70 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1206 | -0- | -954 | -0- | 117 | 1 | 1081 | 2 | N | 7 | 8 | 1 | | | 69 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 69 |

TOTAL GAS PROD: 23,008 TOTAL CONDENSATE PROD: 307

LOWRY WELL #: 1 RRCID -> 223596 COMPL. DATE 05/27/2006 TOTAL DEPTH 10100 PERF. 8046 - 9540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/19/2015 - PLUGGED 02/19/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOUNT, LOIS FOSTER GAS UNIT"A" WELL #: 7 RRCID -> 224506 COMPL. DATE 12/03/2006 TOTAL DEPTH 9000 PERF. 8126 - 8915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1336 | -0- | -28 | -0- | 199 | 1 | 1127 | 2 | N | 9 | 8 | 1 | | | 88 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1215 | -0- | -45 | -0- | 176 | 1 | 1031 | 2 | N | 7 | 8 | 1 | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1213 | -0- | -182 | -0- | 87 | 1 | 1116 | 2 | N | 9 | 4 | 1 | | | 92 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1174 | -0- | -116 | -0- | 85 | 1 | 1063 | 2 | N | 24 | 12 | 1 | 1 | 8 | 103 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1210 | -0- | -123 | -0- | 90 | 1 | 1100 | 2 | N | 18 | 4 | 1 | | | 117 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1172 | N | 1172 | -0- | -0- | -0- | 87 | 1 | 1064 | 2 | N | 19 | 8 | 1 | | | 128 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1194 | -0- | -15 | -0- | 95 | 1 | 1074 | 2 | N | 23 | 8 | 1 | | | 143 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1190 | -0- | -19 | -0- | 100 | 1 | 1064 | 2 | N | 24 | 8 | 1 | | | 159 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1163 | -0- | -7 | -0- | 93 | 1 | 1002 | 2 | N | 62 | 189 | 1 | | | 32 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1170 | -0- | -39 | -0- | 99 | 1 | 1061 | 2 | N | 9 | 8 | 1 | | | 33 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 1151 | N | 1151 | -0- | -0- | -0- | 112 | 1 | 1032 | 2 | N | 6 | 5 | 1 | 1 | 8 | 33 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 13,188 TOTAL CONDENSATE PROD: 210

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 5 RRCID -> 225877 COMPL. DATE 11/13/2006 TOTAL DEPTH 9000 PERF. 8048 - 8916

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1178 | -0- | -62 | -0- | 173 | 1 | 984 | 2 | N | 19 | 7 | 1 | | | 184 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | 153 | 1 | 896 | 2 | N | 23 | 7 | 1 | | | 200 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1139 | -0- | -194 | -0- | 81 | 1 | 1030 | 2 | N | 25 | 3 | 1 | | | 222 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 1145 | N | 1145 | -0- | -0- | -0- | 82 | 1 | 1021 | 2 | N | 38 | 192 | 1 | 1 | 8 | 67 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 1178 | N | 1067 | -0- | -111 | -0- | 80 | 1 | 974 | 2 | N | 12 | 4 | 1 | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1110 | N | 1074 | -0- | -36 | -0- | 81 | 1 | 985 | 2 | N | 7 | 7 | 1 | | | 75 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1035 | -0- | -143 | -0- | 84 | 1 | 942 | 2 | N | 8 | 7 | 1 | | | 76 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1054 | N | 1050 | -0- | -4 | -0- | 90 | 1 | 951 | 2 | N | 8 | 7 | 1 | | | 77 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1080 | N | 1072 | -0- | -8 | -0- | 90 | 1 | 971 | 2 | N | 10 | 8 | 1 | | | 79 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1253 | N | 1253 | -0- | -0- | -0- | 105 | 1 | 1125 | 2 | N | 21 | 9 | 1 | | | 91 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 1158 | N | 1158 | -0- | -0- | -0- | 111 | 1 | 1025 | 2 | N | 20 | 5 | 1 | 2 | 8 | 104 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 104 |

TOTAL GAS PROD: 12,245 TOTAL CONDENSATE PROD: 191

NEWMAN, D. H. GAS UNIT WELL #: 5 RRCID -> 225880 COMPL. DATE 12/10/2006 TOTAL DEPTH 9000 PERF. 7946 - 8915

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4540 | -0- | -17 | -0- | 670 | 1 | 3802 | 2 | N | 62 | 28 | 1 | | | 203 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 4116 | X | 4048 | -0- | -68 | -0- | 584 | 1 | 3416 | 2 | N | 44 | 26 | 1 | 1 | 8 | 220 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 4557 | X | 3866 | -0- | -691 | -0- | 273 | 1 | 3487 | 2 | N | 96 | 193 | 1 | | | 123 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 04 | 4410 | X | 3591 | -0- | -819 | -0- | 263 | 1 | 3287 | 2 | N | 37 | 36 | 1 | 1 | 8 | 123 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 4557 | X | 3547 | -0- | -1010 | -0- | 268 | 1 | 3255 | 2 | N | 22 | 12 | 1 | | | 133 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 4380 | X | 3434 | -0- | -946 | -0- | 256 | 1 | 3125 | 2 | N | 48 | 22 | 1 | | | 159 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 4495 | X | 3591 | -0- | -904 | -0- | 282 | 1 | 3175 | 2 | N | 122 | 203 | 1 | | | 78 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 08 | 3507 | X | 3507 | -0- | -0- | -0- | 299 | 1 | 3171 | 2 | N | 34 | 25 | 1 | | | 87 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 3360 | X | 3320 | -0- | -40 | -0- | 279 | 1 | 3013 | 2 | N | 25 | 26 | 1 | | | 86 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3472 | X | 3301 | -0- | -171 | -0- | 277 | 1 | 2980 | 2 | N | 40 | 24 | 1 | | | 102 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 3360 | X | 2963 | -0- | -397 | -0- | 287 | 1 | 2645 | 2 | N | 28 | 13 | 1 | 2 | 8 | 115 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 3472 | X | NO RPT | -0- | -3472 | -0- | | | | | N | NO RPT | | | | | 115 |

TOTAL GAS PROD: 39,708 TOTAL CONDENSATE PROD: 558

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, E.A. III GAS UNIT WELL #: 9 RRCID -> 225964 COMPL. DATE 02/16/2007 TOTAL DEPTH 8970 PERF. 7999 - 8141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 427 | -0- | -7 | -0- | 62 | 1 | 355 | 2 | N | 9 | 3 | 1 | | | 125 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 420 | N | 364 | -0- | -56 | -0- | 52 | 1 | 306 | 2 | N | 5 | 2 | 1 | | | 128 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 434 | N | 386 | -0- | -48 | -0- | 28 | 1 | 355 | 2 | N | 3 | 1 | 1 | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 420 | N | 315 | -0- | -105 | -0- | 23 | 1 | 289 | 2 | N | 3 | 3 | 1 | 1 | 8 | 129 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 403 | N | 331 | -0- | -72 | -0- | 25 | 1 | 305 | 2 | N | 1 | 1 | 1 | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 27 | 1 | 330 | 2 | N | 21 | 77 | 1 | | | 73 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 30 | 1 | 340 | 2 | N | 3 | 3 | 1 | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 341 | N | 340 | -0- | -1 | -0- | 29 | 1 | 308 | 2 | N | 3 | 3 | 1 | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 390 | N | 345 | -0- | -45 | -0- | 29 | 1 | 313 | 2 | N | 3 | 3 | 1 | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 380 | N | 380 | -0- | -0- | -0- | 30 | 1 | 327 | 2 | N | 21 | 63 | 1 | | | 31 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 330 | N | 7 | -0- | -323 | -0- | 1 | 1 | 6 | 2 | N | -0- | 1 | 1 | | | 30 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: 3,648 TOTAL CONDENSATE PROD: 72

HART, MAX JR. WELL #: 13 RRCID -> 227469 COMPL. DATE 03/22/2007 TOTAL DEPTH 9018 PERF. 7938 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1497 | -0- | -84 | -0- | 223 | 1 | 1263 | 2 | N | 10 | 9 | 1 | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1146 | -0- | -282 | -0- | 166 | 1 | 973 | 2 | N | 6 | 8 | 1 | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1087 | -0- | -463 | -0- | 79 | 1 | 1002 | 2 | N | 5 | 3 | 1 | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1440 | N | 972 | -0- | -468 | -0- | 71 | 1 | 893 | 2 | N | 7 | 10 | 1 | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1665 | N | 1665 | -0- | -0- | -0- | 126 | 1 | 1530 | 2 | N | 8 | 5 | 1 | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1432 | N | 1432 | -0- | -0- | -0- | 107 | 1 | 1315 | 2 | N | 9 | 10 | 1 | | | 46 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1459 | N | 1459 | -0- | -0- | -0- | 117 | 1 | 1317 | 2 | N | 23 | 10 | 1 | | | 59 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1415 | -0- | -259 | -0- | 121 | 1 | 1282 | 2 | N | 11 | 10 | 1 | | | 60 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1421 | -0- | -19 | -0- | 119 | 1 | 1284 | 2 | N | 16 | 11 | 1 | | | 65 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1403 | -0- | -54 | -0- | 118 | 1 | 1272 | 2 | N | 12 | 10 | 1 | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1361 | -0- | -19 | -0- | 132 | 1 | 1216 | 2 | N | 12 | 6 | 1 | 1 | 8 | 72 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 14,858 TOTAL CONDENSATE PROD: 119

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, E.A. III GAS UNIT WELL #: 10 RRCID -> 229278 COMPL. DATE 06/10/2007 TOTAL DEPTH 9027 PERF. 8286 - 8923

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 12 | 1 | 69 | 2 | N | 1 | 1 | 1 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 12 | 1 | 70 | 2 | N | -0- | | | | | 39 |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 6 | 1 | 75 | 2 | N | -0- | | | | | 39 |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 38 | 1 | 473 | 2 | N | 2 | 1 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 12 | 1 | 149 | 2 | N | -0- | | | | | 40 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 919 TOTAL CONDENSATE PROD: 3

BLOUNT, E.A. III GAS UNIT WELL #: 7 RRCID -> 229346 COMPL. DATE 04/16/2007 TOTAL DEPTH 9250 PERF. 8206 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 315 | -0- | -150 | -0- | 47 | 1 | 267 | 2 | N | 1 | 2 | 1 | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 175 | -0- | -217 | -0- | 25 | 1 | 147 | 2 | N | 3 | 1 | 1 | | | 86 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 558 | N | 160 | -0- | -398 | -0- | 12 | 1 | 147 | 2 | N | 1 | 1 | 1 | | | 86 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 156 | -0- | -144 | -0- | 11 | 1 | 143 | 2 | N | 2 | 2 | 1 | 1 | 8 | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 186 | N | 30 | -0- | -156 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | 85 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 27 | 85 | 1 | | | 27 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 836 TOTAL CONDENSATE PROD: 34

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
HART, MAX JR. WELL #: 14 RRCID -> 230975 COMPL. DATE 05/13/2007 TOTAL DEPTH 9100 PERF. 7936 - 8876

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 405 | -0- | -122 | -0- | | 60 | 1 | 343 | 2 | N | 2 | 2 | 1 | | | 217 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 476 | N | 367 | -0- | -109 | -0- | | 53 | 1 | 312 | 2 | N | 2 | 2 | 1 | | | 217 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 462 | N | 462 | -0- | -0- | -0- | | 33 | 1 | 427 | 2 | N | 2 | 1 | 1 | | | 218 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 499 | N | 499 | -0- | -0- | -0- | | 33 | 1 | 407 | 2 | N | 54 | 174 | 1 | | | 98 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 403 | N | 373 | -0- | -30 | -0- | | 28 | 1 | 344 | 2 | N | 1 | 1 | 1 | | | 98 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 450 | N | 251 | -0- | -199 | -0- | | 19 | 1 | 230 | 2 | N | 2 | 2 | 1 | | | 98 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 527 | N | 221 | -0- | -306 | -0- | | 18 | 1 | 201 | 2 | N | 2 | 2 | 1 | | | 98 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 372 | N | 177 | -0- | -195 | -0- | | 15 | 1 | 161 | 2 | N | 1 | 1 | 1 | | | 98 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 240 | N | 211 | -0- | -29 | -0- | | 18 | 1 | 192 | 2 | N | 1 | 1 | 1 | | | 98 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 217 | N | 180 | -0- | -37 | -0- | | 15 | 1 | 164 | 2 | N | 1 | 1 | 1 | | | 98 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | | N | -0- | 1 | 1 | | | 97 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | | N | NO RPT | | | | | 97 |

TOTAL GAS PROD: 3,146 TOTAL CONDENSATE PROD: 68

BLOUNT, E. A. III GAS UNIT WELL #: 1 RRCID -> 232691 COMPL. DATE 11/01/2007 TOTAL DEPTH 11150 PERF. 6652 - 8165

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- | -0- | | 73 | 1 | 414 | 2 | N | 3 | 3 | 1 | | | 70 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 405 | N | 405 | -0- | -0- | -0- | | 57 | 1 | 336 | 2 | N | 11 | 3 | 1 | | | 78 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 465 | N | 409 | -0- | -56 | -0- | | 29 | 1 | 369 | 2 | N | 10 | 1 | 1 | | | 87 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 480 | N | 366 | -0- | -114 | -0- | | 26 | 1 | 325 | 2 | N | 14 | 4 | 1 | 1 | 8 | 96 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 434 | N | 379 | -0- | -55 | -0- | | 28 | 1 | 342 | 2 | N | 8 | 1 | 1 | | | 103 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 390 | N | 317 | -0- | -73 | -0- | | 23 | 1 | 283 | 2 | N | 10 | 2 | 1 | | | 111 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 372 | N | 284 | -0- | -88 | -0- | | 22 | 1 | 251 | 2 | N | 10 | 2 | 1 | | | 119 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 372 | N | 351 | -0- | -21 | -0- | | 29 | 1 | 308 | 2 | N | 13 | 2 | 1 | | | 130 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 334 | N | 334 | -0- | -0- | -0- | | 27 | 1 | 297 | 2 | N | 9 | 3 | 1 | | | 136 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 303 | N | 303 | -0- | -0- | -0- | | 25 | 1 | 266 | 2 | N | 11 | 2 | 1 | | | 145 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 330 | N | 12 | -0- | -318 | -0- | | 1 | 1 | 9 | 2 | N | 2 | 1 | 1 | 1 | 8 | 145 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | | N | NO RPT | | | | | 145 |

TOTAL GAS PROD: 3,650 TOTAL CONDENSATE PROD: 101

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, E. A. III GAS UNIT WELL #: 2 RRCID -> 232720 COMPL. DATE 10/01/2007 TOTAL DEPTH 8870 PERF. 6696 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 11 | 104 | 1 | | | 18 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 11

MCFADDIN, R.B. GU "B" WELL #: 11 RRCID -> 233156 COMPL. DATE 05/24/2007 TOTAL DEPTH 8835 PERF. 7990 - 8267

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1787 | -0- | -662 | -0- | 264 | 1 | 1501 | 2 | N | 20 | 11 | 1 | | | 94 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1587 | -0- | -513 | -0- | 228 | 1 | 1333 | 2 | N | 24 | 10 | 1 | | | 108 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1612 | -0- | -310 | -0- | 116 | 1 | 1475 | 2 | N | 19 | 5 | 1 | | | 122 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1611 | -0- | -129 | -0- | 118 | 1 | 1480 | 2 | N | 12 | 16 | 1 | 1 | 8 | 117 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1427 | -0- | -340 | -0- | 107 | 1 | 1306 | 2 | N | 13 | 5 | 1 | | | 125 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1172 | -0- | -388 | -0- | 88 | 1 | 1076 | 2 | N | 7 | 8 | 1 | | | 124 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1072 | -0- | -602 | -0- | 87 | 1 | 976 | 2 | N | 8 | 8 | 1 | | | 124 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1426 | N | 945 | -0- | -481 | -0- | 80 | 1 | 847 | 2 | N | 16 | 7 | 1 | | | 133 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1170 | N | 789 | -0- | -381 | -0- | 65 | 1 | 705 | 2 | N | 17 | 7 | 1 | | | 143 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1085 | N | 656 | -0- | -429 | -0- | 55 | 1 | 595 | 2 | N | 5 | 5 | 1 | | | 143 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 900 | N | 463 | -0- | -437 | -0- | 45 | 1 | 417 | 2 | N | 1 | 2 | 1 | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 142 |

TOTAL GAS PROD: 13,121 TOTAL CONDENSATE PROD: 142

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GU "B" WELL #: 12 RRCID -> 233821 COMPL. DATE 07/09/2007 TOTAL DEPTH 8828 PERF. 8056 - 8912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 5503 | -0- | -542 | -0- | 817 | 1 | 4635 | 2 | N | 46 | 27 | 1 | | | 78 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 5460 | X | 5245 | -0- | -215 | -0- | 755 | 1 | 4417 | 2 | N | 66 | 32 | 1 | 1 | 8 | 111 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 6045 | X | 5354 | -0- | -691 | -0- | 384 | 1 | 4905 | 2 | N | 59 | 16 | 1 | | | 154 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 5340 | X | 4927 | -0- | -413 | -0- | 359 | 1 | 4491 | 2 | N | 70 | 50 | 1 | 2 | 8 | 172 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 5797 | X | 4986 | -0- | -811 | -0- | 369 | 1 | 4483 | 2 | N | 122 | 199 | 1 | | | 95 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 06 | 5610 | X | 4704 | -0- | -906 | -0- | 353 | 1 | 4314 | 2 | N | 34 | 31 | 1 | | | 98 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 5797 | X | 4763 | -0- | -1034 | -0- | 384 | 1 | 4329 | 2 | N | 45 | 33 | 1 | | | 110 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 4844 | X | 4844 | -0- | -0- | -0- | 411 | 1 | 4356 | 2 | N | 70 | 34 | 1 | | | 146 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 4643 | X | 4643 | -0- | -0- | -0- | 387 | 1 | 4190 | 2 | N | 60 | 36 | 1 | | | 170 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4861 | X | 4861 | -0- | -0- | -0- | 409 | 1 | 4396 | 2 | N | 51 | 35 | 1 | | | 186 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *11 | 4749 | X | 4749 | -0- | -0- | -0- | 454 | 1 | 4186 | 2 | N | 99 | 195 | 1 | 3 | 8 | 87 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 4712 | X | NO RPT | -0- | -4712 | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 54,579 TOTAL CONDENSATE PROD: 722

HART, MAX JR. WELL #: 2 RRCID -> 237789 COMPL. DATE 06/21/2008 TOTAL DEPTH 12000 PERF. 7906 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2636 | N | 2636 | -0- | -0- | -0- | 388 | 1 | 2200 | 2 | N | 44 | 16 | 1 | 2 | 8 | 219 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2355 | N | 2355 | -0- | -0- | -0- | 340 | 1 | 1992 | 2 | N | 21 | 15 | 1 | 2 | 8 | 223 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2521 | -0- | -145 | -0- | 178 | 1 | 2273 | 2 | N | 64 | 7 | 1 | | | 280 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 2550 | N | 2418 | -0- | -132 | -0- | 172 | 1 | 2154 | 2 | N | 84 | 203 | 1 | 4 | 8 | 157 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 05 | 2604 | N | 2468 | -0- | -136 | -0- | 186 | 1 | 2263 | 2 | N | 17 | 8 | 1 | | | 166 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2430 | N | 2342 | -0- | -88 | -0- | 175 | 1 | 2138 | 2 | N | 26 | 15 | 1 | | | 177 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2511 | N | 2484 | -0- | -27 | -0- | 198 | 1 | 2235 | 2 | N | 46 | 17 | 1 | | | 206 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 2480 | N | 2446 | -0- | -34 | -0- | 208 | 1 | 2206 | 2 | N | 29 | 17 | 1 | | | 218 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 2340 | N | 2315 | -0- | -25 | -0- | 194 | 1 | 2100 | 2 | N | 19 | 18 | 1 | | | 219 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2480 | N | 2192 | -0- | -288 | -0- | 184 | 1 | 1980 | 2 | N | 25 | 183 | 1 | | | 61 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2370 | N | 1527 | -0- | -843 | -0- | 149 | 1 | 1371 | 2 | N | 6 | 8 | 1 | | | 59 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2387 | N | NO RPT | -0- | -2387 | -0- | | | | | N | NO RPT | | | | | 59 |

TOTAL GAS PROD: 25,704 TOTAL CONDENSATE PROD: 381

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEVON ENERGY PRODUCTION CO, L.P. 216378
NEWMAN GAS UNIT WELL #: 1 RRCID -> 154976 COMPL. DATE 06/01/1995 TOTAL DEPTH 10000 PERF. 8356 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | -0- | -0- | 767 | 2 | 30 | 9 | N | 27 | | | | | 130 |
| 02 | 672 | N | 376 | -0- | -296 | -0- | 376 | 2 | | | N | -0- | | | | | 130 |
| 03 | 651 | N | 643 | -0- | -8 | -0- | 624 | 2 | 19 | 9 | N | 17 | | | | | 147 |
| 04 | 780 | N | 159 | -0- | -621 | -0- | 156 | 2 | 3 | 9 | N | 3 | | | | | 150 |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 150 |
| 06 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | 150 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 150 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 67 | 174 | 1 | | | 43 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 1,975 TOTAL CONDENSATE PROD: 114

KRUSE GAS UNIT WELL #: 1 RRCID -> 156284 COMPL. DATE 11/20/2005 TOTAL DEPTH 8800 PERF. 7916 - 8626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2367 | X | 2367 | -0- | -0- | -0- | 2367 | 2 | | | N | -0- | | | | | 121 |
| 02 | 2149 | X | 2149 | -0- | -0- | -0- | 2149 | 2 | | | N | -0- | | | | | 121 |
| 03 | 1936 | X | 1936 | -0- | -0- | -0- | 1936 | 2 | | | N | -0- | | | | | 121 |
| 04 | 1860 | X | 662 | -0- | -1198 | -0- | 633 | 2 | 29 | 9 | N | 26 | | | | | 147 |
| 05 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | 147 |
| 06 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | 1 | 127 | 1 | | | 21 |
| 07 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 7,114 TOTAL CONDENSATE PROD: 27

NEWMAN GAS UNIT WELL #: 2 RRCID -> 165138 COMPL. DATE 06/15/2006 TOTAL DEPTH 8900 PERF. 7046 - 8596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3140 | -0- | 40 | 40 | 754 | 1 | 2342 | 2 | N | 40 | | | | | 174 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2451 | -0- | -209 | -0- | 525 | 1 | 1925 | 2 | N | 1 | | | | | 175 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2081 | -0- | -864 | -0- | 2049 | 2 | 32 | 9 | N | 29 | | | | | 204 |
| 04 | 2850 | X | 2754 | -0- | -96 | -0- | 653 | 1 | 2093 | 2 | N | 7 | | | | | 211 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3017 | X | 3017 | -0- | -0- | -0- | 744 | 1 | 2265 | 2 | N | 7 | 176 | 1 | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2737 | -0- | -113 | -0- | 648 | 1 | 2089 | 2 | N | -0- | | | | | 42 |
| 07 | 2728 | X | 2581 | -0- | -147 | -0- | 563 | 1 | 2018 | 2 | N | -0- | | | | | 42 |
| 08 | 2945 | X | 1930 | -0- | -1015 | -0- | 1930 | 2 | | | N | -0- | | | | | 42 |
| 09 | 2850 | X | 1220 | -0- | -1630 | -0- | 1220 | 2 | | | N | -0- | | | | | 42 |
| 10 | 2573 | N | 1029 | -0- | -1544 | -0- | 1029 | 2 | | | N | -0- | | | | | 42 |
| 11 | 1860 | N | 1177 | -0- | -683 | -0- | 1177 | 2 | | | N | -0- | | | | | 42 |
| 12 | 1271 | N | 833 | -0- | -438 | -0- | 833 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 24,950 TOTAL CONDENSATE PROD: 84

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRUSE GAS UNIT WELL #: 2 RRCID -> 166608 COMPL. DATE 10/04/1997 TOTAL DEPTH 8810 PERF. 8078 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1387 | N | 1387 | -0- | -0- | -0- | 1369 | 2 | 18 | 9 | N | 16 | | | | | 93 |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 1017 | 2 | 4 | 9 | N | 4 | | | | | 97 |
| 03 | 1013 | N | 1013 | -0- | -0- | -0- | 988 | 2 | 25 | 9 | N | 23 | | | | | 120 |
| 04 | 1350 | N | 193 | -0- | -1157 | -0- | 189 | 2 | 4 | 9 | N | 4 | | | | | 124 |
| 05 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | 124 |
| 06 | 990 | N | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | 124 |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 124 |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 124 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 124 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |

TOTAL GAS PROD: 3,754 TOTAL CONDENSATE PROD: 47

SND OPERATING, L.L.C. 797127
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 2 RRCID -> 173359 COMPL. DATE 05/03/1999 TOTAL DEPTH 8950 PERF. 7674 - 8677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 1082 | 2 | 13 | 9 | N | 12 | | | | | 116 |
| 02 | 979 | N | 979 | -0- | -0- | -0- | 968 | 2 | 11 | 9 | N | 10 | | | | | 126 |
| 03 | 1060 | N | 1060 | -0- | -0- | -0- | 1049 | 2 | 11 | 9 | N | 10 | | | | | 136 |
| 04 | 1050 | N | 1018 | -0- | -32 | -0- | 1004 | 2 | 14 | 9 | N | 13 | | | | | 149 |
| 05 | 1085 | N | 996 | -0- | -89 | -0- | 987 | 2 | 9 | 9 | N | 8 | | | | | 157 |
| 06 | 1020 | N | 964 | -0- | -56 | -0- | 954 | 2 | 10 | 9 | N | 9 | | | | | 166 |
| 07 | 999 | N | 999 | -0- | -0- | -0- | 985 | 2 | 14 | 9 | N | 13 | | | | | 179 |
| 08 | 992 | N | 888 | -0- | -104 | -0- | 884 | 2 | 4 | 9 | N | 4 | 162 | 1 | | | 21 |
| 09 | 986 | N | 986 | -0- | -0- | -0- | 974 | 2 | 12 | 9 | N | 11 | | | | | 32 |
| 10 | 996 | N | 996 | -0- | -0- | -0- | 983 | 2 | 13 | 9 | N | 12 | | | | | 44 |
| 11 | 941 | N | 941 | -0- | -0- | -0- | 938 | 2 | 3 | 9 | N | 3 | | | | | 47 |
| 12 | 1023 | N | 976 | -0- | -47 | -0- | 962 | 2 | 14 | 9 | N | 13 | | | | | 60 |

TOTAL GAS PROD: 11,898 TOTAL CONDENSATE PROD: 118

MCDUFFIE, B. J. WELL #: 2 RRCID -> 180213 COMPL. DATE 11/04/2000 TOTAL DEPTH 9000 PERF. 7674 - 7731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MCFADDIN, ROSINE B. GAS UNIT"B" WELL #: 3 RRCID -> 189557 COMPL. DATE 05/20/2002 TOTAL DEPTH 8900 PERF. 7725 - 8746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 113 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDUFFIE GAS UNIT WELL #: 3 RRCID -> 190988 COMPL. DATE 09/16/2002 TOTAL DEPTH 8650 PERF. 7442 - 8465

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2288 | N | 2288 | -0- | -0- | -0- | 2237 | 2 | 51 | 9 | N | 46 | | | | | 96 |
| 02 | 2044 | N | 2040 | -0- | -4 | -0- | 1995 | 2 | 45 | 9 | N | 41 | | | | | 137 |
| 03 | 2232 | N | 2213 | -0- | -19 | -0- | 2191 | 2 | 22 | 9 | N | 20 | | | | | 157 |
| 04 | 2220 | N | 2156 | -0- | -64 | -0- | 2133 | 2 | 23 | 9 | N | 21 | | | | | 178 |
| 05 | 2263 | N | 2204 | -0- | -59 | -0- | 2192 | 2 | 12 | 9 | N | 11 | 165 | 1 | | | 24 |
| 06 | 2130 | N | 2128 | -0- | -2 | -0- | 2106 | 2 | 22 | 9 | N | 20 | | | | | 44 |
| 07 | 2203 | N | 2203 | -0- | -0- | -0- | 2175 | 2 | 28 | 9 | N | 25 | | | | | 69 |
| 08 | 2201 | N | 2125 | -0- | -76 | -0- | 2124 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 09 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 2 | | | N | -0- | | | | | 70 |
| 10 | 2379 | N | 2379 | -0- | -0- | -0- | 2379 | 2 | | | N | -0- | | | | | 70 |
| 11 | 2082 | N | 2082 | -0- | -0- | -0- | 2082 | 2 | | | N | -0- | | | | | 70 |
| *12 | 1867 | N | 1867 | -0- | -0- | -0- | 1865 | 2 | 2 | 9 | N | 2 | | | | | 72 |

TOTAL GAS PROD: 25,243 TOTAL CONDENSATE PROD: 187

MCFADDIN, ROSINE B. GAS UNIT"B" WELL #: 4 RRCID -> 195672 COMPL. DATE 06/11/2003 TOTAL DEPTH 9000 PERF. 7662 - 8625

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 38 | -0- | -892 | -0- | 38 | 2 | | | N | -0- | | | | | 95 |
| 02 | 840 | N | 292 | -0- | -548 | -0- | 286 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 03 | 1127 | N | 1127 | -0- | -0- | -0- | 1103 | 2 | 24 | 9 | N | 22 | | | | | 122 |
| 04 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | 122 |
| 05 | 1020 | N | 1020 | -0- | -0- | -0- | 917 | 2 | 103 | 9 | N | 94 | | | | | 216 |
| 06 | 1167 | N | 1167 | -0- | -0- | -0- | 1152 | 2 | 15 | 9 | N | 14 | | | | | 230 |
| 07 | 536 | N | 536 | -0- | -0- | -0- | 527 | 2 | 9 | 9 | N | 8 | | | | | 238 |
| 08 | 1110 | N | 1110 | -0- | -0- | -0- | 1101 | 2 | 9 | 9 | N | 8 | 173 | 1 | | | 73 |
| 09 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | 73 |
| 10 | 1034 | N | 1034 | -0- | -0- | -0- | 1017 | 2 | 17 | 9 | N | 15 | | | | | 88 |
| 11 | 1080 | N | 793 | -0- | -287 | -0- | 786 | 2 | 7 | 9 | N | 6 | | | | | 94 |
| *12 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 8,914 TOTAL CONDENSATE PROD: 172

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
WITHERSPOON, STEWART WELL #: 1 RRCID -> 229253 COMPL. DATE 06/09/2007 TOTAL DEPTH 9115 PERF. 7969 - 8812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 225 | -0- | -209 | -0- | 216 | 2 | 9 | 9 | N | 8 | | | | | 175 |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 175 |
| 03 | 200 | N | 200 | -0- | -0- | -0- | 175 | 2 | 25 | 9 | N | 23 | | | | | 198 |
| 04 | 210 | N | 186 | -0- | -24 | -0- | 186 | 2 | | | N | -0- | | | | | 198 |
| 05 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | 198 |
| 06 | 180 | N | 100 | -0- | -80 | -0- | 100 | 2 | | | N | -0- | | | | | 198 |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 198 |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 198 |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 198 |
| 10 | 527 | N | 91 | -0- | -436 | -0- | 91 | 2 | | | N | -0- | | | | | 198 |
| 11 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | 198 |
| *12 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 198 |

TOTAL GAS PROD: 2,970 TOTAL CONDENSATE PROD: 31

TANOS EXPLORATION II, LLC 835976
LEE "D" WELL #: 1 RRCID -> 097186 COMPL. DATE 12/15/1981 TOTAL DEPTH 9900 PERF. 7695 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 769 | -0- | -223 | -0- | 741 | 2 | 28 | 9 | N | 25 | | | | | 104 |
| 02 | 1596 | N | 1549 | -0- | -47 | -0- | 1484 | 2 | 65 | 9 | N | 59 | | | | | 163 |
| 03 | 2810 | N | 2810 | -0- | -0- | -0- | 2740 | 2 | 70 | 9 | N | 64 | | | | | 227 |
| 04 | 2715 | N | 2715 | -0- | -0- | -0- | 2636 | 2 | 79 | 9 | N | 72 | 185 | 1 | | | 114 |
| 05 | 2855 | N | 2855 | -0- | -0- | -0- | 2761 | 2 | 94 | 9 | N | 85 | | | | | 199 |
| 06 | 2629 | N | 2629 | -0- | -0- | -0- | 2563 | 2 | 66 | 9 | N | 60 | 192 | 1 | | | 67 |
| 07 | 2705 | N | 2705 | -0- | -0- | -0- | 2620 | 2 | 85 | 9 | N | 77 | | | | | 144 |
| 08 | 2634 | N | 2634 | -0- | -0- | -0- | 2551 | 2 | 83 | 9 | N | 75 | | | | | 219 |
| 09 | 2482 | N | 2482 | -0- | -0- | -0- | 2419 | 2 | 63 | 9 | N | 57 | 181 | 1 | | | 95 |
| *10 | 2510 | N | 2510 | -0- | -0- | -0- | 2455 | 2 | 55 | 9 | N | 50 | | | | | 145 |
| *11 | 2391 | N | 2391 | -0- | -0- | -0- | 2315 | 2 | 76 | 9 | N | 69 | | | | | 214 |
| 12 | 2387 | N | 2370 | -0- | -17 | -0- | 2351 | 2 | 19 | 9 | N | 17 | 179 | 1 | | | 52 |

TOTAL GAS PROD: 28,419 TOTAL CONDENSATE PROD: 710

LEE "F" WELL #: 1 RRCID -> 138182 COMPL. DATE 10/08/1990 TOTAL DEPTH 9900 PERF. 7362 - 7397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 326 | -0- | -108 | -0- | 326 | 2 | | | N | -0- | | | | | 89 |
| 02 | 392 | N | 317 | -0- | -75 | -0- | 317 | 2 | | | N | -0- | | | | | 89 |
| 03 | 403 | N | 329 | -0- | -74 | -0- | 329 | 2 | | | N | -0- | | | | | 89 |
| 04 | 300 | N | 203 | -0- | -97 | -0- | 203 | 2 | | | N | -0- | | | | | 89 |
| 05 | 341 | N | 230 | -0- | -111 | -0- | 230 | 2 | | | N | -0- | | | | | 89 |
| 06 | 330 | N | 138 | -0- | -192 | -0- | 138 | 2 | | | N | -0- | | | | | 89 |
| 07 | 217 | N | 209 | -0- | -8 | -0- | 203 | 2 | 6 | 9 | N | 5 | | | | | 94 |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 94 |
| 09 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 94 |
| 10 | 217 | N | 159 | -0- | -58 | -0- | 159 | 2 | | | N | -0- | | | | | 94 |
| 11 | 270 | N | 201 | -0- | -69 | -0- | 190 | 2 | 11 | 9 | N | 10 | | | | | 104 |
| *12 | 222 | N | 222 | -0- | -0- | -0- | 211 | 2 | 11 | 9 | N | 10 | | | | | 114 |

TOTAL GAS PROD: 2,801 TOTAL CONDENSATE PROD: 25

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
BLOUNT -A- WELL #: 1 RRCID -> 155226 COMPL. DATE 08/04/2015 TOTAL DEPTH 10100 PERF. 6726 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 65 | 2 | 26 | 9 | Y | 24 | 33 | 1 | | | 35 |
| 02 | 112 | N | 43 | -0- | -69 | -0- | 33 | 2 | 10 | 9 | Y | 9 | 23 | 1 | | | 21 |
| 03 | 124 | N | 31 | -0- | -93 | -0- | 20 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 17 |
| 04 | 90 | N | 15 | -0- | -75 | -0- | 11 | 2 | 4 | 9 | Y | 4 | 9 | 1 | | | 12 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | 12 | 1 | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: 47

DELONEY "B" WELL #: 2 RRCID -> 161793 COMPL. DATE 11/18/2006 TOTAL DEPTH 9300 PERF. 7620 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 105 TOTAL CONDENSATE PROD: -0-

DELONEY "B" WELL #: 3 RRCID -> 177172 COMPL. DATE 11/17/2006 TOTAL DEPTH 9300 PERF. 7683 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 55 |
| 02 | 420 | N | 324 | -0- | -96 | -0- | 324 | 2 | | | N | -0- | | | | | 55 |
| 03 | 341 | N | 305 | -0- | -36 | -0- | 305 | 2 | | | N | -0- | | | | | 55 |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 55 |
| 05 | 372 | N | 362 | -0- | -10 | -0- | 362 | 2 | | | N | -0- | | | | | 55 |
| 06 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | 55 |
| 07 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 55 |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 55 |
| 09 | 611 | N | 611 | -0- | -0- | -0- | 556 | 2 | 55 | 9 | N | 50 | | | | | 105 |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | 105 |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 105 |
| 12 | 496 | N | 439 | -0- | -57 | -0- | 439 | 2 | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 4,738 TOTAL CONDENSATE PROD: 50

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
ADAMS "A-1" GAS UNIT WELL #: 2 RRCID -> 179127 COMPL. DATE 08/18/2000 TOTAL DEPTH 9930 PERF. 8012 - 9854

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 1945 | -0- | -907 | -0- | 1924 | 2 | 21 | 9 | Y | 19 | | | | | 96 |
| 02 | 2296 | X | 1549 | -0- | -747 | -0- | 1549 | 2 | | | Y | -0- | | | | | 96 |
| 03 | 2015 | N | 1546 | -0- | -469 | -0- | 1546 | 2 | | | Y | -0- | | | | | 96 |
| 04 | 1770 | N | 1609 | -0- | -161 | -0- | 1578 | 2 | 31 | 9 | Y | 28 | | | | | 124 |
| 05 | 2247 | N | 2247 | -0- | -0- | -0- | 2247 | 2 | | | Y | -0- | | | | | 124 |
| 06 | 5544 | X | 5544 | -0- | -0- | -0- | 5531 | 2 | 13 | 9 | Y | 12 | | | | | 136 |
| 07 | 5325 | X | 5325 | -0- | -0- | -0- | 5316 | 2 | 9 | 9 | Y | 8 | | | | | 144 |
| 08 | 5480 | X | 5480 | -0- | -0- | -0- | 5468 | 2 | 12 | 9 | Y | 11 | 97 | 1 | | | 58 |
| 09 | 4895 | X | 4895 | -0- | -0- | -0- | 4889 | 2 | 6 | 9 | Y | 5 | | | | | 63 |
| 10 | 4808 | X | 4808 | -0- | -0- | -0- | 4798 | 2 | 10 | 9 | Y | 9 | | | | | 72 |
| 11 | 4411 | X | 4411 | -0- | -0- | -0- | 4397 | 2 | 14 | 9 | Y | 13 | | | | | 85 |
| 12 | 4340 | X | 4229 | -0- | -111 | -0- | 4227 | 2 | 2 | 9 | Y | 2 | | | | | 87 |

TOTAL GAS PROD: 43,588 TOTAL CONDENSATE PROD: 107

LEE "D" WELL #: 2 RRCID -> 182451 COMPL. DATE 03/02/2001 TOTAL DEPTH 9920 PERF. 7712 - 9725

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 808 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| 07 | 2745 | N | 2745 | -0- | -0- | -0- | 2709 | 2 | 36 | 9 | Y | 33 | | | | | 42 |
| 08 | 2041 | N | 2041 | -0- | -0- | -0- | 2006 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 42 |
| 09 | 1383 | N | 1383 | -0- | -0- | -0- | 1349 | 2 | 34 | 9 | Y | 31 | 39 | 1 | | | 34 |
| 10 | 660 | N | 660 | -0- | -0- | -0- | 629 | 2 | 31 | 9 | Y | 28 | | | | | 62 |
| 11 | 600 | N | 284 | -0- | -316 | -0- | 256 | 2 | 28 | 9 | Y | 25 | 43 | 1 | | | 44 |
| 12 | 620 | N | 491 | -0- | -129 | -0- | 477 | 2 | 14 | 9 | Y | 13 | | | | | 57 |

TOTAL GAS PROD: 13,157 TOTAL CONDENSATE PROD: 171

BLOUNT A WELL #: 3 RRCID -> 182465 COMPL. DATE 08/14/2001 TOTAL DEPTH 11300 PERF. 7953 - 8165

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 105 TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
ADAMS "A-1" GAS UNIT WELL #: 3 RRCID -> 183628 COMPL. DATE 05/10/2001 TOTAL DEPTH 10050 PERF. 7900 - 9787

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1140 | -0- | -1247 | -0- | 1136 | 2 | 4 | 9 | Y | 4 | | | | | 33 |
| 02 | 2436 | N | -0- | -0- | -2436 | -0- | | | | | Y | -0- | | | | | 33 |
| 03 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | Y | -0- | | | | | 33 |
| 04 | 2610 | X | 1329 | -0- | -1281 | -0- | 1329 | 2 | | | Y | -0- | | | | | 33 |
| 05 | 2697 | X | 2181 | -0- | -516 | -0- | 2108 | 2 | 73 | 9 | Y | 66 | | | | | 99 |
| 06 | 2377 | X | 2377 | -0- | -0- | -0- | 2351 | 2 | 26 | 9 | Y | 24 | | | | | 123 |
| 07 | 2612 | X | 2612 | -0- | -0- | -0- | 2594 | 2 | 18 | 9 | Y | 16 | | | | | 139 |
| 08 | 2991 | X | 2991 | -0- | -0- | -0- | 2966 | 2 | 25 | 9 | Y | 23 | 94 | 1 | | | 68 |
| 09 | 2741 | N | 2741 | -0- | -0- | -0- | 2730 | 2 | 11 | 9 | Y | 10 | | | | | 78 |
| 10 | 2976 | N | 2976 | -0- | -0- | -0- | 2956 | 2 | 20 | 9 | Y | 18 | | | | | 96 |
| 11 | 2875 | N | 2875 | -0- | -0- | -0- | 2846 | 2 | 29 | 9 | Y | 26 | | | | | 122 |
| *12 | 3000 | N | 3000 | -0- | -0- | -0- | 2996 | 2 | 4 | 9 | Y | 4 | | | | | 126 |

TOTAL GAS PROD: 24,222 TOTAL CONDENSATE PROD: 191

BLOUNT A WELL #: 2 RRCID -> 183898 COMPL. DATE 12/18/2000 TOTAL DEPTH 10045 PERF. 7960 - 9896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 151 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 5 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 22 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 51 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 73 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 116 | -0- | -39 | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,401 TOTAL CONDENSATE PROD: 7

LEE "E-1" GAS UNIT WELL #: 2 RRCID -> 184414 COMPL. DATE 04/19/2001 TOTAL DEPTH 10100 PERF. 8110 - 9891

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 323 | N | 323 | -0- | -0- | -0- | 321 | 2 | 2 | 9 | Y | 2 | 21 | 1 | | | 4 |
| 02 | 392 | N | 376 | -0- | -16 | -0- | 374 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 03 | 341 | N | 341 | -0- | -0- | -0- | 338 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 509 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 05 | 554 | N | 554 | -0- | -0- | -0- | 553 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 393 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 07 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 558 | N | 505 | -0- | -53 | -0- | 505 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | Y | -0- | 10 | 1 | | | 2 |
| 10 | 620 | N | 565 | -0- | -55 | -0- | 565 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 557 | N | 557 | -0- | -0- | -0- | 556 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 12 | 496 | N | 374 | -0- | -122 | -0- | 374 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 5,624 TOTAL CONDENSATE PROD: 11

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
JACKSON "E-1" GU WELL #: 5 RRCID -> 186063 COMPL. DATE 08/16/2001 TOTAL DEPTH 10034 PERF. 7940 - 9839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 32 | -0- | 32 | 32 | 32 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 42 | -0- | 42 | 74 | 42 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 27 | -0- | 27 | 101 | 27 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 117 | X | 16 | -0- | -101 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 370 TOTAL CONDENSATE PROD: -0-

JACKSON "E-1" GU WELL #: 4 RRCID -> 214394 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF. 7426 - 8738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1389 | N | 1389 | -0- | -0- | -0- | 1386 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 02 | 924 | N | 841 | -0- | -83 | -0- | 829 | 2 | 12 | 9 | Y | 11 | | | | | 18 |
| 03 | 1651 | N | 1651 | -0- | -0- | -0- | 1614 | 2 | 37 | 9 | Y | 34 | | | | | 52 |
| 04 | 1917 | N | 1917 | -0- | -0- | -0- | 1907 | 2 | 10 | 9 | Y | 9 | | | | | 61 |
| 05 | 2168 | N | 2168 | -0- | -0- | -0- | 2146 | 2 | 22 | 9 | Y | 20 | | | | | 81 |
| 06 | 2216 | N | 2216 | -0- | -0- | -0- | 2165 | 2 | 51 | 9 | Y | 46 | | | | | 127 |
| 07 | 2197 | N | 2197 | -0- | -0- | -0- | 2158 | 2 | 39 | 9 | Y | 35 | 87 | 1 | | | 75 |
| 08 | 2255 | N | 2255 | -0- | -0- | -0- | 2235 | 2 | 20 | 9 | Y | 18 | | | | | 93 |
| 09 | 2127 | N | 2127 | -0- | -0- | -0- | 2086 | 2 | 41 | 9 | Y | 37 | | | | | 130 |
| 10 | 2018 | N | 2018 | -0- | -0- | -0- | 1992 | 2 | 26 | 9 | Y | 24 | | | | | 154 |
| 11 | 1950 | N | 1718 | -0- | -232 | -0- | 1685 | 2 | 33 | 9 | Y | 30 | 128 | 1 | | | 56 |
| 12 | 2015 | N | 1419 | -0- | -596 | -0- | 1400 | 2 | 19 | 9 | Y | 17 | | | | | 73 |

TOTAL GAS PROD: 21,916 TOTAL CONDENSATE PROD: 284

JACKSON "E-1" GU WELL #: 3 RRCID -> 218692 COMPL. DATE 02/06/2006 TOTAL DEPTH 10004 PERF. 7632 - 13955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 931 | -0- | -61 | -0- | 929 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 02 | 644 | N | 551 | -0- | -93 | -0- | 541 | 2 | 10 | 9 | Y | 9 | | | | | 17 |
| 03 | 668 | N | 668 | -0- | -0- | -0- | 659 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 14 |
| 04 | 840 | N | 574 | -0- | -266 | -0- | 567 | 2 | 7 | 9 | Y | 6 | | | | | 20 |
| 05 | 637 | N | 637 | -0- | -0- | -0- | 625 | 2 | 12 | 9 | Y | 11 | | | | | 31 |
| 06 | 660 | N | 510 | -0- | -150 | -0- | 510 | 2 | | | Y | -0- | 23 | 1 | | | 8 |
| 07 | 674 | N | 674 | -0- | -0- | -0- | 672 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 08 | 651 | N | 570 | -0- | -81 | -0- | 570 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 702 | N | 702 | -0- | -0- | -0- | 701 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 10 | 682 | N | 653 | -0- | -29 | -0- | 653 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 892 | N | 892 | -0- | -0- | -0- | 891 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 4 |
| *12 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 8,359 TOTAL CONDENSATE PROD: 40

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
DELONEY "A" WELL #: 3 RRCID -> 219484 COMPL. DATE 03/20/2006 TOTAL DEPTH 10025 PERF. 7496 - 9382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2342 | -0- | -169 | -0- | 2320 | 2 | 22 | 9 | N | 20 | | | | | 192 |
| 02 | 2184 | N | 2112 | -0- | -72 | -0- | 2093 | 2 | 19 | 9 | N | 17 | | | | | 209 |
| 03 | 2356 | N | 2245 | -0- | -111 | -0- | 2221 | 2 | 24 | 9 | N | 22 | | | | | 231 |
| 04 | 2186 | N | 2186 | -0- | -0- | -0- | 2116 | 2 | 70 | 9 | N | 64 | 193 | 1 | | | 102 |
| 05 | 2325 | N | 1904 | -0- | -421 | -0- | 1835 | 2 | 69 | 9 | N | 63 | | | | | 165 |
| 06 | 2160 | N | 1451 | -0- | -709 | -0- | 1411 | 2 | 40 | 9 | N | 36 | | | | | 201 |
| 07 | 2263 | N | 1452 | -0- | -811 | -0- | 1416 | 2 | 36 | 9 | N | 33 | 182 | 1 | | | 52 |
| 08 | 1891 | N | 1532 | -0- | -359 | -0- | 1508 | 2 | 24 | 9 | N | 22 | | | | | 74 |
| 09 | 1455 | N | 1455 | -0- | -0- | -0- | 1433 | 2 | 22 | 9 | N | 20 | | | | | 94 |
| 10 | 1607 | N | 1607 | -0- | -0- | -0- | 1576 | 2 | 31 | 9 | N | 28 | | | | | 122 |
| 11 | 1703 | N | 1703 | -0- | -0- | -0- | 1673 | 2 | 30 | 9 | N | 27 | | | | | 149 |
| 12 | 1519 | N | 1121 | -0- | -398 | -0- | 1115 | 2 | 6 | 9 | N | 5 | | | | | 154 |

TOTAL GAS PROD: 21,110 TOTAL CONDENSATE PROD: 357

APPLEBY S.W.D. WELL #: 1 RRCID -> 220241 COMPL. DATE 08/23/2009 TOTAL DEPTH 6910 PERF. 4110 - 4160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES "A-1" GAS UNIT WELL #: 2 RRCID -> 222546 COMPL. DATE 09/14/2006 TOTAL DEPTH 9980 PERF. 7602 - 9855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10212 | X | 4756 | -0- | -5456 | -0- | 4755 | 2 | 1 | 9 | N | 1 | | | | | 110 |
| 02 | 3807 | X | 3807 | -0- | -0- | -0- | 3805 | 2 | 2 | 9 | N | 2 | | | | | 112 |
| 03 | 4002 | X | 4002 | -0- | -0- | -0- | 3994 | 2 | 8 | 9 | N | 7 | | | | | 119 |
| 04 | 3879 | X | 3879 | -0- | -0- | -0- | 3867 | 2 | 12 | 9 | N | 11 | | | | | 130 |
| 05 | 3775 | X | 3775 | -0- | -0- | -0- | 3747 | 2 | 28 | 9 | N | 25 | | | | | 155 |
| 06 | 3269 | X | 3269 | -0- | -0- | -0- | 3254 | 2 | 15 | 9 | N | 14 | | | | | 169 |
| 07 | 3541 | X | 3541 | -0- | -0- | -0- | 3532 | 2 | 9 | 9 | N | 8 | | | | | 177 |
| 08 | 3466 | X | 3466 | -0- | -0- | -0- | 3466 | 2 | | | N | -0- | | | | | 177 |
| 09 | 3201 | X | 3201 | -0- | -0- | -0- | 3200 | 2 | 1 | 9 | N | 1 | 155 | 1 | | | 23 |
| 10 | 3027 | X | 3027 | -0- | -0- | -0- | 3027 | 2 | | | N | -0- | | | | | 23 |
| 11 | 2527 | X | 2527 | -0- | -0- | -0- | 2527 | 2 | | | N | -0- | | | | | 23 |
| *12 | 2176 | X | 2176 | -0- | -0- | -0- | 2176 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 41,426 TOTAL CONDENSATE PROD: 69

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
DELONEY "B" WELL #: 6 RRCID -> 226182 COMPL. DATE 12/26/2006 TOTAL DEPTH 10220 PERF. 8180 - 9782

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 363 | -0- | -257 | -0- | 363 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 02 | 532 | N | 293 | -0- | -239 | -0- | 293 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1748 | N | 1748 | -0- | -0- | -0- | 1735 | 2 | 13 | 9 | Y | 12 | | | | | 12 |
| 07 | 1753 | N | 1753 | -0- | -0- | -0- | 1723 | 2 | 30 | 9 | Y | 27 | 11 | 1 | | | 28 |
| 08 | 1705 | N | 1705 | -0- | -0- | -0- | 1681 | 2 | 24 | 9 | Y | 22 | | | | | 50 |
| 09 | 1659 | N | 1659 | -0- | -0- | -0- | 1648 | 2 | 11 | 9 | Y | 10 | 35 | 1 | | | 25 |
| 10 | 1721 | N | 1721 | -0- | -0- | -0- | 1691 | 2 | 30 | 9 | Y | 27 | | | | | 52 |
| 11 | 1650 | N | 1511 | -0- | -139 | -0- | 1482 | 2 | 29 | 9 | Y | 26 | 34 | 1 | | | 44 |
| 12 | 1705 | N | 916 | -0- | -789 | -0- | 909 | 2 | 7 | 9 | Y | 6 | 36 | 1 | | | 14 |

TOTAL GAS PROD: 16,848 TOTAL CONDENSATE PROD: 130

ADAMS "A-1" GAS UNIT WELL #: 4 RRCID -> 226185 COMPL. DATE 02/06/2007 TOTAL DEPTH 9890 PERF. 7521 - 9756

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 401 | -0- | -64 | -0- | 393 | 2 | 8 | 9 | Y | 7 | | | | | 52 |
| 02 | 392 | N | 383 | -0- | -9 | -0- | 381 | 2 | 2 | 9 | Y | 2 | 21 | 1 | | | 33 |
| 03 | 926 | N | 926 | -0- | -0- | -0- | 906 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 33 |
| 04 | 1936 | N | 1936 | -0- | -0- | -0- | 1873 | 2 | 63 | 9 | Y | 57 | 26 | 1 | | | 64 |
| 05 | 2157 | N | 2157 | -0- | -0- | -0- | 2107 | 2 | 50 | 9 | Y | 45 | | | | | 109 |
| 06 | 2050 | N | 2050 | -0- | -0- | -0- | 1991 | 2 | 59 | 9 | Y | 54 | | | | | 163 |
| 07 | 2758 | N | 2758 | -0- | -0- | -0- | 2689 | 2 | 69 | 9 | Y | 63 | 177 | 1 | | | 49 |
| 08 | 3100 | N | 3224 | -0- | 124 | 124 | 3151 | 2 | 73 | 9 | Y | 66 | | | | | 115 |
| 09 | 3000 | N | 3542 | -0- | 542 | 666 | 3463 | 2 | 79 | 9 | Y | 72 | | | | | 187 |
| 10 | 3100 | N | 6310 | -0- | 3210 | 3876 | 6310 | 2 | | | Y | -0- | | | | | 187 |
| 11 | 5740 | X | 1864 | -0- | -3876 | -0- | 1839 | 2 | 25 | 9 | Y | 23 | | | | | 210 |
| 12 | 1674 | X | 1078 | -0- | -596 | -0- | 1078 | 2 | | | Y | -0- | | | | | 210 |

TOTAL GAS PROD: 26,629 TOTAL CONDENSATE PROD: 407

JONES "A-1" GAS UNIT WELL #: 3 RRCID -> 226300 COMPL. DATE 02/21/2007 TOTAL DEPTH 9952 PERF. 7869 - 9598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1415 | -0- | -259 | -0- | 1327 | 2 | 88 | 9 | Y | 80 | | | | | 190 |
| 02 | 1708 | N | 1413 | -0- | -295 | -0- | 1392 | 2 | 21 | 9 | Y | 19 | | | | | 209 |
| 03 | 1798 | N | 1677 | -0- | -121 | -0- | 1598 | 2 | 79 | 9 | Y | 72 | 191 | 1 | | | 90 |
| 04 | 1578 | N | 1578 | -0- | -0- | -0- | 1504 | 2 | 74 | 9 | Y | 67 | | | | | 157 |
| 05 | 1550 | N | 1092 | -0- | -458 | -0- | 1061 | 2 | 31 | 9 | Y | 28 | | | | | 185 |
| 06 | 1620 | N | 1324 | -0- | -296 | -0- | 1278 | 2 | 46 | 9 | Y | 42 | | | | | 227 |
| 07 | 1872 | N | 1872 | -0- | -0- | -0- | 1830 | 2 | 42 | 9 | Y | 38 | 180 | 1 | | | 85 |
| 08 | 1866 | N | 1866 | -0- | -0- | -0- | 1852 | 2 | 14 | 9 | Y | 13 | | | | | 98 |
| 09 | 1609 | N | 1609 | -0- | -0- | -0- | 1572 | 2 | 37 | 9 | Y | 34 | | | | | 132 |
| 10 | 1860 | N | 1815 | -0- | -45 | -0- | 1768 | 2 | 47 | 9 | Y | 43 | | | | | 175 |
| 11 | 1800 | N | 1577 | -0- | -223 | -0- | 1566 | 2 | 11 | 9 | Y | 10 | | | | | 185 |
| 12 | 1674 | N | 1584 | -0- | -90 | -0- | 1538 | 2 | 46 | 9 | Y | 42 | | | | | 227 |

TOTAL GAS PROD: 18,822 TOTAL CONDENSATE PROD: 488

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
DELONEY "B" WELL #: 5 RRCID -> 227561 COMPL. DATE 03/26/2007 TOTAL DEPTH 10130 PERF. 7626 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 880 | N | 880 | -0- | -0- | -0- | 869 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 16 |
| 02 | 2077 | N | 2077 | -0- | -0- | -0- | 2067 | 2 | 10 | 9 | Y | 9 | 15 | 1 | | | 10 |
| 03 | 2145 | N | 2145 | -0- | -0- | -0- | 2128 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 12 |
| 04 | 1771 | N | 1771 | -0- | -0- | -0- | 1761 | 2 | 10 | 9 | Y | 9 | | | | | 21 |
| 05 | 1571 | N | 1571 | -0- | -0- | -0- | 1560 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 18 |
| 06 | 1350 | N | 1350 | -0- | -0- | -0- | 1335 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 20 |
| 07 | 1829 | N | 1109 | -0- | -720 | -0- | 1085 | 2 | 24 | 9 | Y | 22 | 18 | 1 | | | 24 |
| 08 | 1617 | N | 1617 | -0- | -0- | -0- | 1596 | 2 | 21 | 9 | Y | 19 | | | | | 43 |
| 09 | 1805 | N | 1805 | -0- | -0- | -0- | 1795 | 2 | 10 | 9 | Y | 9 | 30 | 1 | | | 22 |
| 10 | 1730 | N | 1730 | -0- | -0- | -0- | 1704 | 2 | 26 | 9 | Y | 24 | | | | | 46 |
| 11 | 1584 | N | 1584 | -0- | -0- | -0- | 1559 | 2 | 25 | 9 | Y | 23 | 30 | 1 | | | 39 |
| 12 | 1860 | N | 1599 | -0- | -261 | -0- | 1581 | 2 | 18 | 9 | Y | 16 | 32 | 1 | | | 23 |

TOTAL GAS PROD: 19,238 TOTAL CONDENSATE PROD: 180

LEE "F" WELL #: 3 RRCID -> 230947 COMPL. DATE 07/21/2007 TOTAL DEPTH 9845 PERF. 7816 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3809 | -0- | -4 | -0- | 3790 | 2 | 19 | 9 | N | 17 | 186 | 1 | | | 25 |
| 02 | 3444 | X | 3420 | -0- | -24 | -0- | 3392 | 2 | 28 | 9 | N | 25 | | | | | 50 |
| 03 | 3794 | X | 3794 | -0- | -0- | -0- | 3757 | 2 | 37 | 9 | N | 34 | | | | | 84 |
| 04 | 3811 | X | 3811 | -0- | -0- | -0- | 3783 | 2 | 28 | 9 | N | 25 | | | | | 109 |
| 05 | 3782 | X | 3338 | -0- | -444 | -0- | 3313 | 2 | 25 | 9 | N | 23 | | | | | 132 |
| 06 | 3313 | X | 3296 | -0- | -17 | -0- | 3279 | 2 | 17 | 9 | N | 15 | | | | | 147 |
| 07 | 3410 | X | 3268 | -0- | -142 | -0- | 3244 | 2 | 24 | 9 | N | 22 | | | | | 169 |
| 08 | 3410 | X | 3226 | -0- | -184 | -0- | 3196 | 2 | 30 | 9 | N | 27 | | | | | 196 |
| 09 | 3300 | X | 3274 | -0- | -26 | -0- | 3261 | 2 | 13 | 9 | N | 12 | 170 | 1 | | | 38 |
| 10 | 3410 | X | 3364 | -0- | -46 | -0- | 3340 | 2 | 24 | 9 | N | 22 | | | | | 60 |
| 11 | 3300 | X | 3289 | -0- | -11 | -0- | 3269 | 2 | 20 | 9 | N | 18 | | | | | 78 |
| 12 | 3379 | X | 3234 | -0- | -145 | -0- | 3188 | 2 | 46 | 9 | N | 42 | | | | | 120 |

TOTAL GAS PROD: 41,123 TOTAL CONDENSATE PROD: 282

LEE "D" WELL #: 3 RRCID -> 230952 COMPL. DATE 07/26/2007 TOTAL DEPTH 9875 PERF. 7674 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2317 | N | 2317 | -0- | -0- | -0- | 2254 | 2 | 63 | 9 | Y | 57 | 142 | 1 | | | 33 |
| 02 | 2308 | N | 2308 | -0- | -0- | -0- | 2264 | 2 | 44 | 9 | Y | 40 | | | | | 73 |
| 03 | 1880 | N | 1880 | -0- | -0- | -0- | 1821 | 2 | 59 | 9 | Y | 54 | 66 | 1 | | | 61 |
| 04 | 2011 | N | 2011 | -0- | -0- | -0- | 1955 | 2 | 56 | 9 | Y | 51 | 81 | 1 | | | 31 |
| 05 | 1865 | N | 1865 | -0- | -0- | -0- | 1814 | 2 | 51 | 9 | Y | 46 | | | | | 77 |
| 06 | 1733 | N | 1733 | -0- | -0- | -0- | 1624 | 2 | 109 | 9 | Y | 99 | 81 | 1 | | | 95 |
| 07 | 2222 | N | 2222 | -0- | -0- | -0- | 2102 | 2 | 120 | 9 | Y | 109 | | | | | 204 |
| 08 | 2112 | N | 2112 | -0- | -0- | -0- | 1998 | 2 | 114 | 9 | Y | 104 | 156 | 1 | | | 152 |
| 09 | 1960 | N | 1960 | -0- | -0- | -0- | 1851 | 2 | 109 | 9 | Y | 99 | 140 | 1 | | | 111 |
| 10 | 2015 | N | 2015 | -0- | -0- | -0- | 1916 | 2 | 99 | 9 | Y | 90 | | | | | 201 |
| 11 | 1650 | N | 1637 | -0- | -13 | -0- | 1548 | 2 | 89 | 9 | Y | 81 | 140 | 1 | | | 142 |
| *12 | 1749 | N | 1749 | -0- | -0- | -0- | 1673 | 2 | 76 | 9 | Y | 69 | | | | | 211 |

TOTAL GAS PROD: 23,809 TOTAL CONDENSATE PROD: 899

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
DELONEY "A" WELL #: 4 RRCID -> 231350 COMPL. DATE 09/01/2007 TOTAL DEPTH 9980 PERF. 7972 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1064 | N | 1064 | -0- | -0- | -0- | 1036 | 2 | 28 | 9 | N | 25 | | | | | 212 |
| 02 | 785 | N | 785 | -0- | -0- | -0- | 776 | 2 | 9 | 9 | N | 8 | 173 | 1 | | | 47 |
| 03 | 1028 | N | 1028 | -0- | -0- | -0- | 1000 | 2 | 28 | 9 | N | 25 | | | | | 72 |
| 04 | 829 | N | 829 | -0- | -0- | -0- | 804 | 2 | 25 | 9 | N | 23 | | | | | 95 |
| 05 | 796 | N | 796 | -0- | -0- | -0- | 779 | 2 | 17 | 9 | N | 15 | | | | | 110 |
| 06 | 1045 | N | 1045 | -0- | -0- | -0- | 1031 | 2 | 14 | 9 | N | 13 | | | | | 123 |
| 07 | 1150 | N | 1150 | -0- | -0- | -0- | 1120 | 2 | 30 | 9 | N | 27 | | | | | 150 |
| 08 | 1102 | N | 1102 | -0- | -0- | -0- | 1085 | 2 | 17 | 9 | N | 15 | | | | | 165 |
| 09 | 1082 | N | 1082 | -0- | -0- | -0- | 1050 | 2 | 32 | 9 | N | 29 | | | | | 194 |
| 10 | 1013 | N | 1013 | -0- | -0- | -0- | 988 | 2 | 25 | 9 | N | 23 | | | | | 217 |
| 11 | 1073 | N | 1073 | -0- | -0- | -0- | 1031 | 2 | 42 | 9 | N | 38 | 190 | 1 | | | 65 |
| *12 | 1011 | N | 1011 | -0- | -0- | -0- | 992 | 2 | 19 | 9 | N | 17 | | | | | 82 |

TOTAL GAS PROD: 11,978 TOTAL CONDENSATE PROD: 258

REEVES GAS UNIT WELL #: 4 RRCID -> 231814 COMPL. DATE 10/04/2007 TOTAL DEPTH 9690 PERF. 7362 - 9118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/14/2015 - P/A 06/14/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS "A-1" GAS UNIT WELL #: 7 RRCID -> 232774 COMPL. DATE 10/31/2007 TOTAL DEPTH 9890 PERF. 7744 - 9700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 227 | -0- | -52 | -0- | 227 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 252 | N | 207 | -0- | -45 | -0- | 207 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 279 | N | 261 | -0- | -18 | -0- | 261 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 269 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 2 |
| 05 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 270 | N | 195 | -0- | -75 | -0- | 195 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 300 | N | 94 | -0- | -206 | -0- | 94 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 217 | N | 74 | -0- | -143 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,781 TOTAL CONDENSATE PROD: 1

ADAMS "A-1" GAS UNIT WELL #: 5 RRCID -> 232907 COMPL. DATE 11/27/2007 TOTAL DEPTH 9888 PERF. 9567 - 9800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1029 | N | 1029 | -0- | -0- | -0- | 1007 | 2 | 22 | 9 | Y | 20 | | | | | 161 |
| 02 | 1117 | N | 1117 | -0- | -0- | -0- | 1055 | 2 | 62 | 9 | Y | 56 | | | | | 217 |
| 03 | 732 | N | 732 | -0- | -0- | -0- | 702 | 2 | 30 | 9 | Y | 27 | | | | | 244 |
| 04 | 690 | N | 554 | -0- | -136 | -0- | 540 | 2 | 14 | 9 | Y | 13 | 183 | 1 | | | 74 |
| 05 | 1123 | N | 1123 | -0- | -0- | -0- | 1084 | 2 | 39 | 9 | Y | 35 | | | | | 109 |
| 06 | 1047 | N | 1047 | -0- | -0- | -0- | 1018 | 2 | 29 | 9 | Y | 26 | | | | | 135 |
| 07 | 1015 | N | 1015 | -0- | -0- | -0- | 978 | 2 | 37 | 9 | Y | 34 | | | | | 169 |
| 08 | 1116 | N | 967 | -0- | -149 | -0- | 939 | 2 | 28 | 9 | Y | 25 | | | | | 194 |
| 09 | 1050 | N | 1019 | -0- | -31 | -0- | 990 | 2 | 29 | 9 | Y | 26 | | | | | 220 |
| 10 | 1023 | N | 1008 | -0- | -15 | -0- | 976 | 2 | 32 | 9 | Y | 29 | 181 | 1 | | | 68 |
| 11 | 1084 | N | 1084 | -0- | -0- | -0- | 1060 | 2 | 24 | 9 | Y | 22 | | | | | 90 |
| 12 | 1054 | N | 1012 | -0- | -42 | -0- | 987 | 2 | 25 | 9 | Y | 23 | | | | | 113 |

TOTAL GAS PROD: 11,707 TOTAL CONDENSATE PROD: 336

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
DELONEY "A" WELL #: 5 RRCID -> 233253 COMPL. DATE 11/21/2007 TOTAL DEPTH 9960 PERF. 7426 - 9794

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3184 | X | 3184 | -0- | -0- | -0- | 3161 | 2 | 23 | 9 | Y | 21 | 28 | 1 | | | 11 |
| 02 | 2800 | N | 3149 | -0- | 349 | 349 | 3129 | 2 | 20 | 9 | Y | 18 | | | | | 29 |
| 03 | 3100 | N | 3697 | -0- | 597 | 946 | 3674 | 2 | 23 | 9 | Y | 21 | 26 | 1 | | | 24 |
| 04 | 3000 | N | 3776 | -0- | 776 | 1722 | 3755 | 2 | 21 | 9 | Y | 19 | 26 | 1 | | | 17 |
| 05 | 5952 | X | 4230 | -0- | -1722 | -0- | 4209 | 2 | 21 | 9 | Y | 19 | | | | | 36 |
| 06 | 2764 | X | 2764 | -0- | -0- | -0- | 2749 | 2 | 15 | 9 | Y | 14 | 27 | 1 | | | 23 |
| 07 | 3906 | X | 2787 | -0- | -1119 | -0- | 2778 | 2 | 9 | 9 | Y | 8 | 19 | 1 | | | 12 |
| 08 | 4185 | X | 2688 | -0- | -1497 | -0- | 2681 | 2 | 7 | 9 | Y | 6 | 10 | 1 | | | 8 |
| 09 | 4050 | X | 2057 | -0- | -1993 | -0- | 2051 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 4 |
| 10 | 4185 | X | 2147 | -0- | -2038 | -0- | 2140 | 2 | 7 | 9 | Y | 6 | | | | | 10 |
| 11 | 2760 | X | 1794 | -0- | -966 | -0- | 1786 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 8 |
| 12 | 2790 | X | 1629 | -0- | -1161 | -0- | 1627 | 2 | 2 | 9 | Y | 2 | | | | | 10 |

TOTAL GAS PROD: 33,902 TOTAL CONDENSATE PROD: 146

JONES "A-1" GAS UNIT WELL #: 4 RRCID -> 234084 COMPL. DATE 10/26/2007 TOTAL DEPTH 10001 PERF. 7568 - 9880

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 79 | -0- | 79 | 79 | 79 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,102 TOTAL CONDENSATE PROD: -0-

DELONEY "B" WELL #: 8 RRCID -> 234552 COMPL. DATE 01/25/2008 TOTAL DEPTH 10095 PERF. 7674 - 9960

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3070 | X | 3070 | -0- | -0- | -0- | 3019 | 2 | 51 | 9 | Y | 46 | 62 | 1 | | | 69 |
| 02 | 2705 | N | 2705 | -0- | -0- | -0- | 2654 | 2 | 51 | 9 | Y | 46 | 63 | 1 | | | 52 |
| 03 | 3061 | N | 3061 | -0- | -0- | -0- | 2977 | 2 | 84 | 9 | Y | 76 | 66 | 1 | | | 62 |
| 04 | 2918 | N | 2918 | -0- | -0- | -0- | 2864 | 2 | 54 | 9 | Y | 49 | | | | | 111 |
| 05 | 3072 | N | 3072 | -0- | -0- | -0- | 3013 | 2 | 59 | 9 | Y | 54 | 66 | 1 | | | 99 |
| 06 | 2889 | X | 2889 | -0- | -0- | -0- | 2850 | 2 | 39 | 9 | Y | 35 | 66 | 1 | | | 68 |
| 07 | 3069 | X | 2824 | -0- | -245 | -0- | 2790 | 2 | 34 | 9 | Y | 31 | 61 | 1 | | | 38 |
| 08 | 3069 | X | 2791 | -0- | -278 | -0- | 2762 | 2 | 29 | 9 | Y | 26 | | | | | 64 |
| 09 | 2970 | X | 2709 | -0- | -261 | -0- | 2697 | 2 | 12 | 9 | Y | 11 | 45 | 1 | | | 30 |
| 10 | 3069 | X | 2705 | -0- | -364 | -0- | 2670 | 2 | 35 | 9 | Y | 32 | | | | | 62 |
| 11 | 2880 | X | 2169 | -0- | -711 | -0- | 2135 | 2 | 34 | 9 | Y | 31 | 41 | 1 | | | 52 |
| 12 | 2821 | X | 2374 | -0- | -447 | -0- | 2289 | 2 | 85 | 9 | Y | 77 | 42 | 1 | | | 87 |

TOTAL GAS PROD: 33,287 TOTAL CONDENSATE PROD: 514

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
DELONEY "B" WELL #: 7 RRCID -> 234680 COMPL. DATE 01/20/2008 TOTAL DEPTH 10075 PERF. 7594 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3436 | X | 3436 | -0- | -0- | -0- | 3385 | 2 | 51 | 9 | Y | 46 | 62 | 1 | | | 69 |
| 02 | 2811 | X | 2811 | -0- | -0- | -0- | 2764 | 2 | 47 | 9 | Y | 43 | 63 | 1 | | | 49 |
| 03 | 3150 | X | 3150 | -0- | -0- | -0- | 3072 | 2 | 78 | 9 | Y | 71 | 62 | 1 | | | 58 |
| 04 | 3000 | X | 2935 | -0- | -65 | -0- | 2884 | 2 | 51 | 9 | Y | 46 | | | | | 104 |
| 05 | 3100 | X | 3027 | -0- | -73 | -0- | 2972 | 2 | 55 | 9 | Y | 50 | 61 | 1 | | | 93 |
| 06 | 2855 | X | 2785 | -0- | -70 | -0- | 2763 | 2 | 22 | 9 | Y | 20 | 62 | 1 | | | 51 |
| 07 | 2945 | X | 2797 | -0- | -148 | -0- | 2788 | 2 | 9 | 9 | Y | 8 | 45 | 1 | | | 14 |
| 08 | 2945 | X | 2628 | -0- | -317 | -0- | 2619 | 2 | 9 | 9 | Y | 8 | | | | | 22 |
| 09 | 2850 | X | 2617 | -0- | -233 | -0- | 2614 | 2 | 3 | 9 | Y | 3 | 15 | 1 | | | 10 |
| 10 | 2945 | X | 2709 | -0- | -236 | -0- | 2699 | 2 | 10 | 9 | Y | 9 | | | | | 19 |
| 11 | 2790 | X | 2287 | -0- | -503 | -0- | 2278 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 15 |
| 12 | 2697 | N | 2412 | -0- | -285 | -0- | 2411 | 2 | 1 | 9 | Y | 1 | 12 | 1 | | | 4 |

TOTAL GAS PROD: 33,594 TOTAL CONDENSATE PROD: 313

LEE "E-1" GAS UNIT WELL #: 5 RRCID -> 235254 COMPL. DATE 03/13/2008 TOTAL DEPTH 10100 PERF. 7489 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4281 | X | 4281 | -0- | -0- | -0- | 4241 | 2 | 40 | 9 | Y | 36 | 44 | 1 | | | 57 |
| 02 | 3521 | X | 3521 | -0- | -0- | -0- | 3478 | 2 | 43 | 9 | Y | 39 | 41 | 1 | | | 55 |
| 03 | 3562 | X | 3562 | -0- | -0- | -0- | 3509 | 2 | 53 | 9 | Y | 48 | 49 | 1 | | | 54 |
| 04 | 3300 | X | 3265 | -0- | -35 | -0- | 3213 | 2 | 52 | 9 | Y | 47 | 48 | 1 | | | 53 |
| 05 | 3410 | X | 3396 | -0- | -14 | -0- | 3353 | 2 | 43 | 9 | Y | 39 | 46 | 1 | | | 46 |
| 06 | 3300 | X | 2914 | -0- | -386 | -0- | 2871 | 2 | 43 | 9 | Y | 39 | 48 | 1 | | | 37 |
| 07 | 3565 | X | 2996 | -0- | -569 | -0- | 2960 | 2 | 36 | 9 | Y | 33 | 39 | 1 | | | 31 |
| 08 | 4433 | X | 4433 | -0- | -0- | -0- | 4399 | 2 | 34 | 9 | Y | 31 | | | | | 62 |
| 09 | 4054 | X | 4054 | -0- | -0- | -0- | 4023 | 2 | 31 | 9 | Y | 28 | 68 | 1 | | | 22 |
| 10 | 3911 | X | 3911 | -0- | -0- | -0- | 3877 | 2 | 34 | 9 | Y | 31 | | | | | 53 |
| 11 | 3712 | X | 3712 | -0- | -0- | -0- | 3679 | 2 | 33 | 9 | Y | 30 | 34 | 1 | | | 49 |
| *12 | 3945 | X | 3945 | -0- | -0- | -0- | 3881 | 2 | 64 | 9 | Y | 58 | 35 | 1 | | | 72 |

TOTAL GAS PROD: 43,990 TOTAL CONDENSATE PROD: 459

JONES "A-1" GAS UNIT WELL #: 5 RRCID -> 235266 COMPL. DATE 03/11/2008 TOTAL DEPTH 9980 PERF. 7584 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1612 | N | 253 | -0- | -1359 | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 234 | -0- | -851 | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 219 | -0- | -81 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 168 | -0- | -49 | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,178 TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
REEVES-HIBBARD WELL #: 1 RRCID -> 235709 COMPL. DATE 04/22/2008 TOTAL DEPTH 9680 PERF. 7300 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2629 | -0- | -130 | -0- | 2616 | 2 | 13 | 9 | N | 12 | 184 | 1 | | | 52 |
| 02 | 2436 | N | 2383 | -0- | -53 | -0- | 2341 | 2 | 42 | 9 | N | 38 | | | | | 90 |
| 03 | 2666 | N | 2586 | -0- | -80 | -0- | 2527 | 2 | 59 | 9 | N | 54 | | | | | 144 |
| 04 | 2550 | N | 2550 | -0- | -0- | -0- | 2500 | 2 | 50 | 9 | N | 45 | | | | | 189 |
| 05 | 2635 | N | 2483 | -0- | -152 | -0- | 2427 | 2 | 56 | 9 | N | 51 | | | | | 240 |
| 06 | 2490 | N | 2319 | -0- | -171 | -0- | 2278 | 2 | 41 | 9 | N | 37 | 190 | 1 | | | 87 |
| 07 | 2635 | N | 2454 | -0- | -181 | -0- | 2408 | 2 | 46 | 9 | N | 42 | | | | | 129 |
| 08 | 2611 | N | 2611 | -0- | -0- | -0- | 2558 | 2 | 53 | 9 | N | 48 | | | | | 177 |
| 09 | 2353 | N | 2353 | -0- | -0- | -0- | 2320 | 2 | 33 | 9 | N | 30 | | | | | 207 |
| 10 | 2449 | N | 2443 | -0- | -6 | -0- | 2389 | 2 | 54 | 9 | N | 49 | 189 | 1 | | | 67 |
| 11 | 2520 | N | 2327 | -0- | -193 | -0- | 2272 | 2 | 55 | 9 | N | 50 | | | | | 117 |
| 12 | 2418 | N | 2279 | -0- | -139 | -0- | 2246 | 2 | 33 | 9 | N | 30 | | | | | 147 |

TOTAL GAS PROD: 29,417 TOTAL CONDENSATE PROD: 486

JACKSON "E-1" GU WELL #: 6 RRCID -> 236223 COMPL. DATE 05/15/2008 TOTAL DEPTH 10075 PERF. 7600 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5411 | X | 5411 | -0- | -0- | -0- | 5354 | 2 | 57 | 9 | Y | 52 | | | | | 214 |
| 02 | 2800 | N | 4829 | -0- | 2029 | 2029 | 4772 | 2 | 57 | 9 | Y | 52 | | | | | 266 |
| 03 | 6646 | X | 4617 | -0- | -2029 | -0- | 4565 | 2 | 52 | 9 | Y | 47 | 179 | 1 | | | 134 |
| 04 | 4627 | X | 4627 | -0- | -0- | -0- | 4591 | 2 | 36 | 9 | Y | 33 | | | | | 167 |
| 05 | 4652 | X | 4652 | -0- | -0- | -0- | 4593 | 2 | 59 | 9 | Y | 54 | | | | | 221 |
| 06 | 4100 | X | 4100 | -0- | -0- | -0- | 4067 | 2 | 33 | 9 | Y | 30 | 166 | 1 | | | 85 |
| 07 | 4495 | X | 3904 | -0- | -591 | -0- | 3836 | 2 | 68 | 9 | Y | 62 | | | | | 147 |
| 08 | 4495 | X | 4003 | -0- | -492 | -0- | 3961 | 2 | 42 | 9 | Y | 38 | | | | | 185 |
| 09 | 4350 | X | 4006 | -0- | -344 | -0- | 3969 | 2 | 37 | 9 | Y | 34 | | | | | 219 |
| 10 | 4495 | X | 3973 | -0- | -522 | -0- | 3948 | 2 | 25 | 9 | Y | 23 | | | | | 242 |
| 11 | 4110 | X | 3757 | -0- | -353 | -0- | 3725 | 2 | 32 | 9 | Y | 29 | 176 | 1 | | | 95 |
| 12 | 4154 | X | 3565 | -0- | -589 | -0- | 3517 | 2 | 48 | 9 | Y | 44 | | | | | 139 |

TOTAL GAS PROD: 51,444 TOTAL CONDENSATE PROD: 498

REEVES GAS UNIT WELL #: 3 RRCID -> 236412 COMPL. DATE 04/18/2008 TOTAL DEPTH 9750 PERF. 7248 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1556 | N | 1556 | -0- | -0- | -0- | 1519 | 2 | 37 | 9 | Y | 34 | | | | | 94 |
| 02 | 1142 | N | 1142 | -0- | -0- | -0- | 1127 | 2 | 15 | 9 | Y | 14 | | | | | 108 |
| 03 | 483 | N | 483 | -0- | -0- | -0- | 480 | 2 | 3 | 9 | Y | 3 | | | | | 111 |
| 04 | 630 | N | 454 | -0- | -176 | -0- | 448 | 2 | 6 | 9 | Y | 5 | 76 | 1 | | | 40 |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 702 | 2 | 3 | 9 | Y | 3 | | | | | 43 |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | Y | -0- | | | | | 43 |
| 07 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | Y | -0- | | | | | 43 |
| 08 | 620 | N | 452 | -0- | -168 | -0- | 452 | 2 | | | Y | -0- | | | | | 43 |
| 09 | 510 | N | 434 | -0- | -76 | -0- | 434 | 2 | | | Y | -0- | 34 | 1 | | | 9 |
| 10 | 558 | N | 423 | -0- | -135 | -0- | 423 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 450 | N | 323 | -0- | -127 | -0- | 323 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 434 | N | 413 | -0- | -21 | -0- | 413 | 2 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 7,428 TOTAL CONDENSATE PROD: 59

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
LEE "E-1" GAS UNIT WELL #: 3 RRCID -> 236415 COMPL. DATE 04/30/2008 TOTAL DEPTH 10060 PERF. 7574 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7939 | X | 7939 | -0- | -0- | -0- | 7820 | 2 | 119 | 9 | Y | 108 | 131 | 1 | | | 172 |
| 02 | 6544 | X | 6544 | -0- | -0- | -0- | 6437 | 2 | 107 | 9 | Y | 97 | 124 | 1 | | | 145 |
| 03 | 8961 | X | 8961 | -0- | -0- | -0- | 8809 | 2 | 152 | 9 | Y | 138 | 130 | 1 | | | 153 |
| 04 | 6945 | X | 6945 | -0- | -0- | -0- | 6798 | 2 | 147 | 9 | Y | 134 | 137 | 1 | | | 150 |
| 05 | 7006 | X | 5952 | -0- | -1054 | -0- | 5828 | 2 | 124 | 9 | Y | 113 | 132 | 1 | | | 131 |
| 06 | 9669 | X | 9669 | -0- | -0- | -0- | 9528 | 2 | 141 | 9 | Y | 128 | 137 | 1 | | | 122 |
| 07 | 8554 | X | 8554 | -0- | -0- | -0- | 8424 | 2 | 130 | 9 | Y | 118 | 129 | 1 | | | 111 |
| 08 | 6665 | X | 6575 | -0- | -90 | -0- | 6457 | 2 | 118 | 9 | Y | 107 | | | | | 218 |
| 09 | 6450 | X | 6419 | -0- | -31 | -0- | 6307 | 2 | 112 | 9 | Y | 102 | 241 | 1 | | | 79 |
| 10 | 8679 | X | 8679 | -0- | -0- | -0- | 8559 | 2 | 120 | 9 | Y | 109 | | | | | 188 |
| 11 | 7792 | X | 7792 | -0- | -0- | -0- | 7674 | 2 | 118 | 9 | Y | 107 | 122 | 1 | | | 173 |
| *12 | 7743 | X | 7743 | -0- | -0- | -0- | 7656 | 2 | 87 | 9 | Y | 79 | 124 | 1 | | | 128 |

TOTAL GAS PROD: 91,772 TOTAL CONDENSATE PROD: 1,340

BLOUNT A WELL #: 11 RRCID -> 236703 COMPL. DATE 05/30/2008 TOTAL DEPTH 10033 PERF. 7642 - 9801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2166 | -0- | -221 | -0- | 2079 | 2 | 87 | 9 | Y | 79 | 57 | 1 | | | 98 |
| 02 | 2495 | N | 2495 | -0- | -0- | -0- | 2420 | 2 | 75 | 9 | Y | 68 | 65 | 1 | | | 101 |
| 03 | 2746 | N | 2746 | -0- | -0- | -0- | 2641 | 2 | 105 | 9 | Y | 95 | 66 | 1 | | | 130 |
| 04 | 2815 | N | 2815 | -0- | -0- | -0- | 2739 | 2 | 76 | 9 | Y | 69 | 69 | 1 | | | 130 |
| 05 | 2647 | N | 2647 | -0- | -0- | -0- | 2558 | 2 | 89 | 9 | Y | 81 | 135 | 1 | | | 76 |
| 06 | 3000 | N | 3026 | -0- | 26 | 26 | 2958 | 2 | 68 | 9 | Y | 62 | 71 | 1 | | | 67 |
| 07 | 3100 | N | 4002 | -0- | 902 | 928 | 3927 | 2 | 75 | 9 | Y | 68 | 55 | 1 | | | 80 |
| 08 | 3100 | N | 3730 | -0- | 630 | 1558 | 3666 | 2 | 64 | 9 | Y | 58 | 54 | 1 | | | 84 |
| 09 | 5856 | X | 4298 | -0- | -1558 | -0- | 4232 | 2 | 66 | 9 | Y | 60 | 51 | 1 | | | 93 |
| 10 | 4959 | X | 4959 | -0- | -0- | -0- | 4892 | 2 | 67 | 9 | Y | 61 | 54 | 1 | | | 100 |
| 11 | 4829 | X | 4829 | -0- | -0- | -0- | 4762 | 2 | 67 | 9 | Y | 61 | 53 | 1 | | | 108 |
| *12 | 4699 | X | 4699 | -0- | -0- | -0- | 4647 | 2 | 52 | 9 | Y | 47 | 51 | 1 | | | 104 |

TOTAL GAS PROD: 42,412 TOTAL CONDENSATE PROD: 809

REEVES GAS UNIT WELL #: 5 RRCID -> 236735 COMPL. DATE 06/19/2008 TOTAL DEPTH 9772 PERF. 7436 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1488 | -0- | -868 | -0- | 1449 | 2 | 39 | 9 | Y | 35 | | | | | 104 |
| 02 | 2548 | X | 1346 | -0- | -1202 | -0- | 1311 | 2 | 35 | 9 | Y | 32 | | | | | 136 |
| 03 | 2108 | X | 1784 | -0- | -324 | -0- | 1774 | 2 | 10 | 9 | Y | 9 | | | | | 145 |
| 04 | 1886 | X | 1886 | -0- | -0- | -0- | 1869 | 2 | 17 | 9 | Y | 15 | 98 | 1 | | | 62 |
| 05 | 2222 | X | 2222 | -0- | -0- | -0- | 2197 | 2 | 25 | 9 | Y | 23 | | | | | 85 |
| 06 | 1785 | N | 1785 | -0- | -0- | -0- | 1751 | 2 | 34 | 9 | Y | 31 | | | | | 116 |
| 07 | 1981 | N | 1981 | -0- | -0- | -0- | 1942 | 2 | 39 | 9 | Y | 35 | | | | | 151 |
| 08 | 2232 | N | 1821 | -0- | -411 | -0- | 1790 | 2 | 31 | 9 | Y | 28 | | | | | 179 |
| 09 | 1800 | N | 1644 | -0- | -156 | -0- | 1623 | 2 | 21 | 9 | Y | 19 | 143 | 1 | | | 55 |
| 10 | 1984 | N | 1889 | -0- | -95 | -0- | 1848 | 2 | 41 | 9 | Y | 37 | | | | | 92 |
| 11 | 1770 | N | 1603 | -0- | -167 | -0- | 1584 | 2 | 19 | 9 | Y | 17 | | | | | 109 |
| 12 | 1705 | N | 1499 | -0- | -206 | -0- | 1493 | 2 | 6 | 9 | Y | 5 | | | | | 114 |

TOTAL GAS PROD: 20,948 TOTAL CONDENSATE PROD: 286

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
ADAMS "A-1" GAS UNIT WELL #: 9 RRCID -> 237293 COMPL. DATE 06/29/2008 TOTAL DEPTH 9920 PERF. 7528 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 222 TOTAL CONDENSATE PROD: -0-

BLOUNT A WELL #: 8 RRCID -> 237295 COMPL. DATE 06/23/2008 TOTAL DEPTH 10075 PERF. 7654 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1349 | N | 1349 | -0- | -0- | -0- | 1309 | 2 | 40 | 9 | Y | 36 | 28 | 1 | | | 46 |
| 02 | 1453 | N | 1453 | -0- | -0- | -0- | 1410 | 2 | 43 | 9 | Y | 39 | 31 | 1 | | | 54 |
| 03 | 1592 | N | 1592 | -0- | -0- | -0- | 1534 | 2 | 58 | 9 | Y | 53 | 35 | 1 | | | 72 |
| 04 | 1388 | N | 1388 | -0- | -0- | -0- | 1345 | 2 | 43 | 9 | Y | 39 | 38 | 1 | | | 73 |
| 05 | 1417 | N | 1417 | -0- | -0- | -0- | 1369 | 2 | 48 | 9 | Y | 44 | 75 | 1 | | | 42 |
| 06 | 1472 | N | 1472 | -0- | -0- | -0- | 1417 | 2 | 55 | 9 | Y | 50 | 40 | 1 | | | 52 |
| 07 | 1426 | N | 1157 | -0- | -269 | -0- | 1091 | 2 | 66 | 9 | Y | 60 | 43 | 1 | | | 69 |
| 08 | 1426 | N | 1034 | -0- | -392 | -0- | 980 | 2 | 54 | 9 | Y | 49 | 47 | 1 | | | 71 |
| 09 | 1443 | N | 1443 | -0- | -0- | -0- | 1385 | 2 | 58 | 9 | Y | 53 | 44 | 1 | | | 80 |
| 10 | 1620 | N | 1620 | -0- | -0- | -0- | 1561 | 2 | 59 | 9 | Y | 54 | 47 | 1 | | | 87 |
| 11 | 1603 | N | 1603 | -0- | -0- | -0- | 1544 | 2 | 59 | 9 | Y | 54 | 46 | 1 | | | 95 |
| *12 | 1854 | N | 1854 | -0- | -0- | -0- | 1758 | 2 | 96 | 9 | Y | 87 | 45 | 1 | | | 137 |

TOTAL GAS PROD: 17,382 TOTAL CONDENSATE PROD: 618

DELONEY "B" WELL #: 4 RRCID -> 237305 COMPL. DATE 09/08/2006 TOTAL DEPTH 11222 PERF. 7603 - 9948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43 TOTAL CONDENSATE PROD: -0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
ADAMS "A-1" GAS UNIT WELL #: 8 RRCID -> 240976 COMPL. DATE 04/18/2008 TOTAL DEPTH 9963 PERF. 7390 - 9737

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1426 | -0- | -465 | -0- | 1343 | 2 | 83 | 9 | Y | 75 | | | | | 351 |
| 02 | 2128 | N | 1035 | -0- | -1093 | -0- | 959 | 2 | 76 | 9 | Y | 69 | 143 | 1 | | | 277 |
| 03 | 2139 | N | 1924 | -0- | -215 | -0- | 1859 | 2 | 65 | 9 | Y | 59 | 156 | 1 | | | 180 |
| 04 | 1714 | N | 1714 | -0- | -0- | -0- | 1627 | 2 | 87 | 9 | Y | 79 | 140 | 1 | | | 119 |
| 05 | 1147 | N | 767 | -0- | -380 | -0- | 750 | 2 | 17 | 9 | Y | 15 | | | | | 134 |
| 06 | 1677 | N | 1520 | -0- | -157 | -0- | 1469 | 2 | 51 | 9 | Y | 46 | | | | | 180 |
| 07 | 1899 | N | 1899 | -0- | -0- | -0- | 1764 | 2 | 135 | 9 | Y | 123 | 184 | 1 | | | 119 |
| 08 | 1967 | N | 1967 | -0- | -0- | -0- | 1898 | 2 | 69 | 9 | Y | 63 | | | | | 182 |
| 09 | 2052 | N | 2052 | -0- | -0- | -0- | 1918 | 2 | 134 | 9 | Y | 122 | 166 | 1 | | | 138 |
| 10 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | Y | 139 | 168 | 1 | | | 109 |
| 11 | 1955 | N | 1955 | -0- | -0- | -0- | 1848 | 2 | 107 | 9 | Y | 97 | | | | | 206 |
| 12 | 1705 | N | 1188 | -0- | -517 | -0- | 1174 | 2 | 14 | 9 | Y | 13 | 159 | 1 | | | 60 |

TOTAL GAS PROD: 17,447 TOTAL CONDENSATE PROD: 900

DELONEY "A" WELL #: 6 RRCID -> 244243 COMPL. DATE 12/10/2008 TOTAL DEPTH 9894 PERF. 7440 - 9805

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8277 | X | 7909 | -0- | -368 | -0- | 7774 | 2 | 135 | 9 | Y | 123 | 167 | 1 | | | 66 |
| 02 | 7336 | X | 6977 | -0- | -359 | -0- | 6852 | 2 | 125 | 9 | Y | 114 | | | | | 180 |
| 03 | 8122 | X | 7496 | -0- | -626 | -0- | 7344 | 2 | 152 | 9 | Y | 138 | 164 | 1 | | | 154 |
| 04 | 7860 | X | 6869 | -0- | -991 | -0- | 6736 | 2 | 133 | 9 | Y | 121 | 165 | 1 | | | 110 |
| 05 | 8122 | X | 6272 | -0- | -1850 | -0- | 6149 | 2 | 123 | 9 | Y | 112 | | | | | 222 |
| 06 | 7803 | X | 7803 | -0- | -0- | -0- | 7654 | 2 | 149 | 9 | Y | 135 | 166 | 1 | | | 191 |
| 07 | 7985 | X | 7985 | -0- | -0- | -0- | 7814 | 2 | 171 | 9 | Y | 155 | 157 | 1 | | | 189 |
| 08 | 8297 | X | 8297 | -0- | -0- | -0- | 8158 | 2 | 139 | 9 | Y | 126 | 167 | 1 | | | 148 |
| 09 | 8388 | X | 8388 | -0- | -0- | -0- | 8257 | 2 | 131 | 9 | Y | 119 | 184 | 1 | | | 83 |
| 10 | 8487 | X | 8487 | -0- | -0- | -0- | 8351 | 2 | 136 | 9 | Y | 124 | | | | | 207 |
| 11 | 7350 | X | 7309 | -0- | -41 | -0- | 7162 | 2 | 147 | 9 | Y | 134 | 180 | 1 | | | 161 |
| 12 | 7595 | X | 6863 | -0- | -732 | -0- | 6761 | 2 | 102 | 9 | Y | 93 | | | | | 254 |

TOTAL GAS PROD: 90,655 TOTAL CONDENSATE PROD: 1,494

BLOUNT A WELL #: 7 RRCID -> 244245 COMPL. DATE 12/16/2008 TOTAL DEPTH 10060 PERF. 7654 - 9946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4486 | X | 4486 | -0- | -0- | -0- | 4441 | 2 | 45 | 9 | Y | 41 | 30 | 1 | | | 51 |
| 02 | 4010 | X | 4010 | -0- | -0- | -0- | 3968 | 2 | 42 | 9 | Y | 38 | 34 | 1 | | | 55 |
| 03 | 4371 | X | 4313 | -0- | -58 | -0- | 4255 | 2 | 58 | 9 | Y | 53 | 36 | 1 | | | 72 |
| 04 | 4230 | X | 3813 | -0- | -417 | -0- | 3770 | 2 | 43 | 9 | Y | 39 | 38 | 1 | | | 73 |
| 05 | 4371 | X | 3931 | -0- | -440 | -0- | 3880 | 2 | 51 | 9 | Y | 46 | 76 | 1 | | | 43 |
| 06 | 4056 | X | 3700 | -0- | -356 | -0- | 3687 | 2 | 13 | 9 | Y | 12 | 40 | 1 | | | 15 |
| 07 | 4185 | X | 3920 | -0- | -265 | -0- | 3920 | 2 | | | Y | -0- | 12 | 1 | | | 3 |
| 08 | 4185 | X | 4077 | -0- | -108 | -0- | 4077 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 09 | 3810 | X | 1793 | -0- | -2017 | -0- | 1793 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 3937 | X | 1301 | -0- | -2636 | -0- | 1301 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3960 | X | 1021 | -0- | -2939 | -0- | 1021 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4092 | X | 845 | -0- | -3247 | -0- | 845 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,210 TOTAL CONDENSATE PROD: 229

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
LEE "E-1" GAS UNIT WELL #: 7 RRCID -> 244485 COMPL. DATE 11/26/2008 TOTAL DEPTH 10090 PERF. 7662 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3408 | X | 3408 | -0- | -0- | -0- | 3393 | 2 | 15 | 9 | N | 14 | 17 | 1 | | | 23 |
| 02 | 3058 | X | 3058 | -0- | -0- | -0- | 3051 | 2 | 7 | 9 | N | 6 | 17 | 1 | | | 12 |
| 03 | 3833 | X | 3833 | -0- | -0- | -0- | 3825 | 2 | 8 | 9 | N | 7 | 11 | 1 | | | 8 |
| 04 | 5344 | X | 5344 | -0- | -0- | -0- | 5336 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 8 |
| 05 | 5429 | X | 5429 | -0- | -0- | -0- | 5422 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 7 |
| 06 | 4697 | X | 4697 | -0- | -0- | -0- | 4677 | 2 | 20 | 9 | N | 18 | 7 | 1 | | | 18 |
| 07 | 5115 | X | 4987 | -0- | -128 | -0- | 4953 | 2 | 34 | 9 | N | 31 | 20 | 1 | | | 29 |
| 08 | 5115 | X | 4819 | -0- | -296 | -0- | 4787 | 2 | 32 | 9 | N | 29 | | | | | 58 |
| 09 | 4950 | X | 4391 | -0- | -559 | -0- | 4361 | 2 | 30 | 9 | N | 27 | 64 | 1 | | | 21 |
| 10 | 5115 | X | 4139 | -0- | -976 | -0- | 4107 | 2 | 32 | 9 | N | 29 | | | | | 50 |
| 11 | 4830 | X | 3919 | -0- | -911 | -0- | 3888 | 2 | 31 | 9 | N | 28 | 32 | 1 | | | 46 |
| 12 | 4991 | X | 3857 | -0- | -1134 | -0- | 3836 | 2 | 21 | 9 | N | 19 | 33 | 1 | | | 32 |

TOTAL GAS PROD: 51,881 TOTAL CONDENSATE PROD: 221

JACKSON "E-1" GU WELL #: 7 RRCID -> 244568 COMPL. DATE 01/05/2008 TOTAL DEPTH 10175 PERF. 7720 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 152 | -0- | -189 | -0- | 149 | 2 | 3 | 9 | N | 3 | | | | | 172 |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | 172 |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 172 |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 172 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 136 | 1 | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 152 TOTAL CONDENSATE PROD: 4

WALLACE-RODGERS GAS UNIT WELL #: 1 RRCID -> 245553 COMPL. DATE 12/29/2008 TOTAL DEPTH 9800 PERF. 7530 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 516 | -0- | -73 | -0- | 503 | 2 | 13 | 9 | N | 12 | | | | | 204 |
| 02 | 644 | N | 394 | -0- | -250 | -0- | 387 | 2 | 7 | 9 | N | 6 | | | | | 210 |
| 03 | 683 | N | 683 | -0- | -0- | -0- | 664 | 2 | 19 | 9 | N | 17 | | | | | 227 |
| 04 | 510 | N | 490 | -0- | -20 | -0- | 467 | 2 | 23 | 9 | N | 21 | 193 | 1 | | | 55 |
| 05 | 434 | N | 417 | -0- | -17 | -0- | 404 | 2 | 13 | 9 | N | 12 | | | | | 67 |
| 06 | 660 | N | 501 | -0- | -159 | -0- | 484 | 2 | 17 | 9 | N | 15 | | | | | 82 |
| 07 | 496 | N | 414 | -0- | -82 | -0- | 395 | 2 | 19 | 9 | N | 17 | | | | | 99 |
| 08 | 406 | N | 406 | -0- | -0- | -0- | 397 | 2 | 9 | 9 | N | 8 | | | | | 107 |
| 09 | 510 | N | 400 | -0- | -110 | -0- | 381 | 2 | 19 | 9 | N | 17 | | | | | 124 |
| 10 | 540 | N | 540 | -0- | -0- | -0- | 520 | 2 | 20 | 9 | N | 18 | | | | | 142 |
| 11 | 649 | N | 649 | -0- | -0- | -0- | 640 | 2 | 9 | 9 | N | 8 | | | | | 150 |
| *12 | 614 | N | 614 | -0- | -0- | -0- | 599 | 2 | 15 | 9 | N | 14 | | | | | 164 |

TOTAL GAS PROD: 6,024 TOTAL CONDENSATE PROD: 165

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
LEE "E-1" GAS UNIT WELL #: 6 RRCID -> 245735 COMPL. DATE 12/22/2008 TOTAL DEPTH 9918 PERF. 7712 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2563 | N | 2563 | -0- | -0- | -0- | 2532 | 2 | 31 | 9 | Y | 28 | 168 | 1 | | | 40 |
| 02 | 2354 | N | 2354 | -0- | -0- | -0- | 2314 | 2 | 40 | 9 | Y | 36 | | | | | 76 |
| 03 | 2511 | N | 2385 | -0- | -126 | -0- | 2354 | 2 | 31 | 9 | Y | 28 | | | | | 104 |
| 04 | 2340 | N | 2234 | -0- | -106 | -0- | 2213 | 2 | 21 | 9 | Y | 19 | | | | | 123 |
| 05 | 2511 | N | 2202 | -0- | -309 | -0- | 2176 | 2 | 26 | 9 | Y | 24 | | | | | 147 |
| 06 | 2310 | N | 2292 | -0- | -18 | -0- | 2264 | 2 | 28 | 9 | Y | 25 | | | | | 172 |
| 07 | 2294 | N | 2116 | -0- | -178 | -0- | 2091 | 2 | 25 | 9 | Y | 23 | | | | | 195 |
| 08 | 2217 | N | 2217 | -0- | -0- | -0- | 2199 | 2 | 18 | 9 | Y | 16 | | | | | 211 |
| 09 | 2280 | N | 2156 | -0- | -124 | -0- | 2130 | 2 | 26 | 9 | Y | 24 | 177 | 1 | | | 58 |
| 10 | 2125 | N | 2125 | -0- | -0- | -0- | 2105 | 2 | 20 | 9 | Y | 18 | | | | | 76 |
| 11 | 2160 | N | 1892 | -0- | -268 | -0- | 1863 | 2 | 29 | 9 | Y | 26 | | | | | 102 |
| 12 | 2232 | N | 1780 | -0- | -452 | -0- | 1766 | 2 | 14 | 9 | Y | 13 | | | | | 115 |

TOTAL GAS PROD: 26,316 TOTAL CONDENSATE PROD: 280

ADAMS "A-1" GAS UNIT WELL #: 10 RRCID -> 246200 COMPL. DATE 01/16/2009 TOTAL DEPTH 9915 PERF. 7389 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2923 | -0- | -177 | 1680 | 2904 | 2 | 19 | 9 | Y | 17 | | | | | 61 |
| 02 | 2800 | N | 1599 | -0- | -1201 | 479 | 1592 | 2 | 7 | 9 | Y | 6 | 25 | 1 | | | 42 |
| 03 | 1286 | X | 807 | -0- | -479 | -0- | 801 | 2 | 6 | 9 | Y | 5 | 23 | 1 | | | 24 |
| 04 | 816 | X | 816 | -0- | -0- | -0- | 807 | 2 | 9 | 9 | Y | 8 | 19 | 1 | | | 13 |
| 05 | 310 | X | 245 | -0- | -65 | -0- | 245 | 2 | | | Y | -0- | | | | | 13 |
| 06 | 675 | X | 675 | -0- | -0- | -0- | 671 | 2 | 4 | 9 | Y | 4 | | | | | 17 |
| 07 | 1812 | X | 1812 | -0- | -0- | -0- | 1792 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 18 |
| 08 | 1405 | X | 1405 | -0- | -0- | -0- | 1395 | 2 | 10 | 9 | Y | 9 | | | | | 27 |
| 09 | 1710 | N | 1710 | -0- | -0- | -0- | 1689 | 2 | 21 | 9 | Y | 19 | 25 | 1 | | | 21 |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | 20 | 25 | 1 | | | 16 |
| 11 | 1452 | N | 1452 | -0- | -0- | -0- | 1435 | 2 | 17 | 9 | Y | 15 | | | | | 31 |
| *12 | 849 | N | 849 | -0- | -0- | -0- | 847 | 2 | 2 | 9 | Y | 2 | 24 | 1 | | | 9 |

TOTAL GAS PROD: 14,293 TOTAL CONDENSATE PROD: 123

BLOUNT A WELL #: 5 RRCID -> 246593 COMPL. DATE 02/05/2009 TOTAL DEPTH 10040 PERF. 7657 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2909 | -0- | -501 | -0- | 2864 | 2 | 45 | 9 | Y | 41 | 29 | 1 | | | 50 |
| 02 | 3525 | X | 3525 | -0- | -0- | -0- | 3486 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 51 |
| 03 | 3533 | X | 3533 | -0- | -0- | -0- | 3481 | 2 | 52 | 9 | Y | 47 | 33 | 1 | | | 65 |
| 04 | 3285 | X | 3285 | -0- | -0- | -0- | 3246 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 65 |
| 05 | 3410 | X | 3362 | -0- | -48 | -0- | 3317 | 2 | 45 | 9 | Y | 41 | 68 | 1 | | | 38 |
| 06 | 3590 | X | 3590 | -0- | -0- | -0- | 3501 | 2 | 89 | 9 | Y | 81 | 36 | 1 | | | 83 |
| 07 | 3392 | X | 3392 | -0- | -0- | -0- | 3274 | 2 | 118 | 9 | Y | 107 | 68 | 1 | | | 122 |
| 08 | 3255 | X | 2934 | -0- | -321 | -0- | 2833 | 2 | 101 | 9 | Y | 92 | 83 | 1 | | | 131 |
| 09 | 3682 | X | 3682 | -0- | -0- | -0- | 3577 | 2 | 105 | 9 | Y | 95 | 80 | 1 | | | 146 |
| 10 | 4507 | X | 4507 | -0- | -0- | -0- | 4400 | 2 | 107 | 9 | Y | 97 | 85 | 1 | | | 158 |
| 11 | 4643 | X | 4643 | -0- | -0- | -0- | 4538 | 2 | 105 | 9 | Y | 95 | 83 | 1 | | | 170 |
| *12 | 4304 | X | 4304 | -0- | -0- | -0- | 4238 | 2 | 66 | 9 | Y | 60 | 81 | 1 | | | 149 |

TOTAL GAS PROD: 43,666 TOTAL CONDENSATE PROD: 826

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
DELONEY "B" WELL #: 9 RRCID -> 247050 COMPL. DATE 05/09/2008 TOTAL DEPTH 10081 PERF. 7568 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3153 | -0- | 53 | 138 | 3112 | 2 | 41 | 9 | Y | 37 | 50 | 1 | | | 55 |
| 02 | 2655 | N | 2517 | -0- | -138 | -0- | 2481 | 2 | 36 | 9 | Y | 33 | 50 | 1 | | | 38 |
| 03 | 3023 | X | 3023 | -0- | -0- | -0- | 2961 | 2 | 62 | 9 | Y | 56 | 49 | 1 | | | 45 |
| 04 | 2501 | X | 2501 | -0- | -0- | -0- | 2460 | 2 | 41 | 9 | Y | 37 | | | | | 82 |
| 05 | 2046 | X | 2007 | -0- | -39 | -0- | 1964 | 2 | 43 | 9 | Y | 39 | 48 | 1 | | | 73 |
| 06 | 1951 | X | 1417 | -0- | -534 | -0- | 1378 | 2 | 39 | 9 | Y | 35 | 48 | 1 | | | 60 |
| 07 | 2015 | X | 785 | -0- | -1230 | -0- | 741 | 2 | 44 | 9 | Y | 40 | 53 | 1 | | | 47 |
| 08 | 2015 | X | 1012 | -0- | -1003 | -0- | 967 | 2 | 45 | 9 | Y | 41 | | | | | 88 |
| 09 | 1950 | X | 794 | -0- | -1156 | -0- | 773 | 2 | 21 | 9 | Y | 19 | 62 | 1 | | | 45 |
| 10 | 775 | N | 634 | -0- | -141 | -0- | 578 | 2 | 56 | 9 | Y | 51 | | | | | 96 |
| 11 | 990 | N | 453 | -0- | -537 | -0- | 398 | 2 | 55 | 9 | Y | 50 | 63 | 1 | | | 83 |
| 12 | 806 | N | 372 | -0- | -434 | -0- | 362 | 2 | 10 | 9 | Y | 9 | 67 | 1 | | | 25 |

TOTAL GAS PROD: 18,668 TOTAL CONDENSATE PROD: 447

VALENCE OPERATING COMPANY 881167
CRANFORD WELL #: 2 RRCID -> 265296 COMPL. DATE 07/19/2012 TOTAL DEPTH 8360 PERF. 7134 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3300 | -0- | -110 | -0- | 3258 | 2 | 42 | 9 | Y | 38 | 86 | 1 | | | 28 |
| 02 | 2856 | X | 1732 | -0- | -1124 | -0- | 1692 | 2 | 40 | 9 | Y | 36 | | | | | 64 |
| 03 | 3162 | X | 1889 | -0- | -1273 | -0- | 1834 | 2 | 55 | 9 | Y | 50 | 47 | 1 | | | 67 |
| 04 | 3060 | X | 1625 | -0- | -1435 | -0- | 1578 | 2 | 47 | 9 | Y | 43 | 52 | 1 | | | 58 |
| 05 | 3162 | X | 2247 | -0- | -915 | -0- | 2178 | 2 | 69 | 9 | Y | 63 | 48 | 1 | | | 73 |
| 06 | 3060 | X | 2206 | -0- | -854 | -0- | 2158 | 2 | 48 | 9 | Y | 44 | 58 | 1 | | | 59 |
| 07 | 2378 | X | 2378 | -0- | -0- | -0- | 2323 | 2 | 55 | 9 | Y | 50 | 59 | 1 | | | 50 |
| 08 | 2456 | X | 2456 | -0- | -0- | -0- | 2414 | 2 | 42 | 9 | Y | 38 | | | | | 88 |
| 09 | 2082 | X | 2082 | -0- | -0- | -0- | 2045 | 2 | 37 | 9 | Y | 34 | 66 | 1 | | | 56 |
| 10 | 2367 | N | 2367 | -0- | -0- | -0- | 2304 | 2 | 63 | 9 | Y | 57 | 64 | 1 | | | 49 |
| 11 | 2227 | N | 2227 | -0- | -0- | -0- | 2172 | 2 | 55 | 9 | Y | 50 | 67 | 1 | | | 32 |
| *12 | 1636 | N | 1636 | -0- | -0- | -0- | 1591 | 2 | 45 | 9 | Y | 41 | 54 | 1 | | | 19 |

TOTAL GAS PROD: 26,145 TOTAL CONDENSATE PROD: 544

CRANFORD WELL #: 3 RRCID -> 265298 COMPL. DATE 07/21/2012 TOTAL DEPTH 8200 PERF. 6956 - 7978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23560 | X | 22988 | -0- | -572 | -0- | 22846 | 2 | 142 | 9 | Y | 129 | 90 | 1 | 1 | 8 | 95 |
| 02 | 21112 | X | 20738 | -0- | -374 | -0- | 20646 | 2 | 92 | 9 | Y | 84 | | | | | 179 |
| 03 | 23188 | X | 22633 | -0- | -555 | -0- | 22503 | 2 | 130 | 9 | Y | 118 | 133 | 1 | | | 164 |
| 04 | 22440 | X | 21802 | -0- | -638 | -0- | 21678 | 2 | 124 | 9 | Y | 113 | 126 | 1 | | | 151 |
| 05 | 23188 | X | 22882 | -0- | -306 | -0- | 22742 | 2 | 140 | 9 | Y | 127 | 124 | 1 | | | 154 |
| 06 | 22260 | X | 21449 | -0- | -811 | -0- | 21357 | 2 | 92 | 9 | Y | 84 | 123 | 1 | | | 115 |
| 07 | 22971 | X | 21541 | -0- | -1430 | -0- | 21443 | 2 | 98 | 9 | Y | 89 | 116 | 1 | | | 88 |
| 08 | 21297 | X | 21024 | -0- | -273 | -0- | 20954 | 2 | 70 | 9 | Y | 64 | | | | | 152 |
| 09 | 20610 | X | 20462 | -0- | -148 | -0- | 20389 | 2 | 73 | 9 | Y | 66 | 113 | 1 | | | 105 |
| 10 | 21297 | X | 20563 | -0- | -734 | -0- | 20454 | 2 | 109 | 9 | Y | 99 | 120 | 1 | | | 84 |
| 11 | 20610 | X | 19529 | -0- | -1081 | -0- | 19434 | 2 | 95 | 9 | Y | 86 | 115 | 1 | | | 55 |
| 12 | 21297 | X | 20815 | -0- | -482 | -0- | 20702 | 2 | 113 | 9 | Y | 103 | 112 | 1 | | | 46 |

TOTAL GAS PROD: 256,426 TOTAL CONDENSATE PROD: 1,162

ATLANTA, S. (SMACKOVER) 04292 700 NON-ASSOCIATED ONE WELL CNTY: CASS
COMANCHE WELL SERVICE CORP. 169420
GLASS, C. E. WELL #: 1 RRCID -> 109495 COMPL. DATE 02/03/1984 TOTAL DEPTH 12056 PERF.10907 - 10950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, R. WELL #: 1 RRCID -> 173179 COMPL. DATE 03/20/1998 TOTAL DEPTH 11200 PERF.10902 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AVINGER (JURASSIC) 04513 500 NON-ASSOCIATED CAPACITY CNTY: CASS
BUFFCO PRODUCTION INC. 106406
CONNER WELL #: 2 RRCID -> 204920 COMPL. DATE 07/28/2004 TOTAL DEPTH 11842 PERF.11432 - 11484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 7 | 7 | 8 | | | -0- |
| 09 | 14B2 | EXT | 289 | -0- | 289 | 289 | 289 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 16 | -0- | 16 | 305 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 215 | -0- | 215 | 520 | 215 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 590 | -0- | 590 | 1110 | 590 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,110 TOTAL CONDENSATE PROD: 7

AVINGER (JURASSIC) //CONT.// 04513 500 NON-ASSOCIATED CAPACITY CNTY: CASS
BUFFCO PRODUCTION INC. //CONT.// 106406
EARLY WELL #: 2 RRCID -> 213855 COMPL. DATE 02/10/2005 TOTAL DEPTH 11860 PERF.11592 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SEARCY GAS UNIT WELL #: 2 RRCID -> 136227 COMPL. DATE 09/19/1990 TOTAL DEPTH 10015 PERF. 9260 - 9880

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | Y | | -0- | | | | | -0- |
| 02 | 1619 | N | 1619 | -0- | -0- | -0- | 1619 | 3 | | Y | | -0- | | | | | -0- |
| 03 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | Y | | -0- | | | | | -0- |
| 04 | 900 | N | 789 | -0- | -111 | -0- | 735 | 3 | 54 | 9 Y | | 49 | 40 | 1 | | | 9 |
| 05 | 1271 | N | 806 | -0- | -465 | -0- | 759 | 3 | 47 | 9 Y | | 43 | 43 | 1 | | | 9 |
| 06 | 870 | N | 778 | -0- | -92 B | -0- | 725 | 3 | 53 | 9 Y | | 48 | 48 | 1 | | | 9 |
| 07 | 1046 | N | 1046 | -0- | -0- B | -0- | 999 | 3 | 47 | 9 Y | | 43 | 43 | 1 | | | 9 |
| 08 | 915 | N | 915 | -0- | -0- B | -0- | 869 | 3 | 46 | 9 Y | | 42 | 42 | 1 | | | 9 |
| 09 | 780 | N | 754 | -0- | -26 B | -0- | 750 | 3 | 4 | 9 Y | | 4 | 12 | 1 | | | 1 |
| 10 | 1061 | N | 1061 | -0- | -0- B | -0- | 1057 | 3 | 4 | 9 Y | | 4 | 4 | 1 | | | 1 |
| 11 | 1092 | N | 1092 | -0- | -0- B | -0- | 1088 | 3 | 4 | 9 Y | | 4 | 4 | 1 | | | 1 |
| *12 | 1511 | N | 1511 | -0- | -0- B | -0- | 1507 | 3 | 4 | 9 Y | | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 12,202 TOTAL CONDENSATE PROD: 241

SEARCY GAS UNIT WELL #: 3 RRCID -> 142709 COMPL. DATE 09/15/1992 TOTAL DEPTH 10057 PERF. 9390 - 9900

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 326 | -0- | -604 | -0- | 326 | 3 | | Y | | -0- | | | | | -0- |
| 02 | 700 | N | 650 | -0- | -50 | -0- | 650 | 3 | | Y | | -0- | | | | | -0- |
| 03 | 589 | N | 578 | -0- | -11 | -0- | 578 | 3 | | Y | | -0- | | | | | -0- |
| 04 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | Y | | -0- | | | | | -0- |
| 05 | 713 | N | 474 | -0- | -239 | -0- | 474 | 3 | | Y | | -0- | | | | | -0- |
| 06 | 570 | N | 417 | -0- | -153 B | -0- | 417 | 3 | | Y | | -0- | | | | | -0- |
| 07 | 496 | N | 233 | -0- | -263 B | -0- | 233 | 3 | | Y | | -0- | | | | | -0- |
| 08 | 465 | N | -0- | -0- | -465 B | -0- | | | | Y | | -0- | | | | | -0- |
| 09 | 980 | N | 980 | -0- | -0- B | -0- | 980 | 3 | | Y | | -0- | | | | | -0- |
| 10 | 1599 | N | 1599 | -0- | -0- B | -0- | 1599 | 3 | | Y | | -0- | | | | | -0- |
| 11 | 711 | N | 711 | -0- | -0- B | -0- | 711 | 3 | | Y | | -0- | | | | | -0- |
| 12 | 682 | N | 509 | -0- | -173 B | -0- | 509 | 3 | | Y | | -0- | | | | | -0- |

TOTAL GAS PROD: 6,963 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEARCY GAS UNIT WELL #: 4 RRCID -> 142862 COMPL. DATE 09/28/1992 TOTAL DEPTH 10030 PERF. 9350 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 513 | -0- | -45 | -0- | 513 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 523 | -0- | -35 | -0- | 523 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | 499 | -0- | -11 | -0- | 499 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 526 | -0- | -32 | -0- | 526 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 500 | -0- | -10 B | -0- | 500 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 508 | -0- | -19 B | -0- | 508 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 500 | -0- | -27 B | -0- | 500 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 510 | N | 502 | -0- | -8 B | -0- | 502 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | 439 | -0- | -57 B | -0- | 439 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 481 | N | 481 | -0- | -0- B | -0- | 481 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 433 | -0- | -94 B | -0- | 433 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,954 TOTAL CONDENSATE PROD: -0-

SHIVERS GAS UNIT WELL #: 1-T RRCID -> 144905 COMPL. DATE 03/13/1993 TOTAL DEPTH 10084 PERF. 9626 - 9956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 1928 | -0- | -1420 | -0- | 1911 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 02 | 3528 | X | 1855 | -0- | -1673 | -0- | 1838 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 03 | 3906 | X | 2325 | -0- | -1581 | -0- | 2321 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 1 |
| 04 | 3780 | X | 1983 | -0- | -1797 | -0- | 1983 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2894 | X | 2894 | -0- | -0- | -0- | 2894 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3193 | X | 3193 | -0- | -0- B | -0- | 3193 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3301 | X | 3301 | -0- | -0- B | -0- | 3301 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3283 | X | 3283 | -0- | -0- B | -0- | 3283 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3403 | X | 3403 | -0- | -0- B | -0- | 3377 | 3 | 26 | 9 | Y | 24 | 19 | 1 | | | 5 |
| 10 | 3021 | X | 3021 | -0- | -0- B | -0- | 2990 | 3 | 31 | 9 | Y | 28 | 26 | 1 | | | 7 |
| 11 | 2610 | X | 1844 | -0- | -766 B | -0- | 1814 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 7 |
| *12 | 2841 | X | 2841 | -0- | -0- B | -0- | 2806 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 7 |

TOTAL GAS PROD: 31,871 TOTAL CONDENSATE PROD: 145

SEARCY GAS UNIT WELL #: 5 RRCID -> 147043 COMPL. DATE 10/01/1993 TOTAL DEPTH 10165 PERF. 9425 - 9815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2321 | -0- | -1368 | -0- | 2282 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 6 |
| 02 | 3332 | X | 2438 | -0- | -894 | -0- | 2399 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 6 |
| 03 | 3689 | X | 2372 | -0- | -1317 | -0- | 2314 | 3 | 58 | 9 | Y | 53 | 52 | 1 | | | 7 |
| 04 | 2820 | X | 1309 | -0- | -1511 | -0- | 1275 | 3 | 34 | 9 | Y | 31 | 32 | 1 | | | 6 |
| 05 | 2697 | X | 1156 | -0- | -1541 | -0- | 1127 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 6 |
| 06 | 2610 | X | 962 | -0- | -1648 B | -0- | 930 | 3 | 32 | 9 | Y | 29 | 30 | 1 | | | 5 |
| 07 | 2697 | X | 1181 | -0- | -1516 B | -0- | 1150 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 6 |
| 08 | 1525 | N | 1525 | -0- | -0- B | -0- | 1496 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 6 |
| 09 | 2414 | N | 2414 | -0- | -0- B | -0- | 2377 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 7 |
| 10 | 1532 | N | 1532 | -0- | -0- B | -0- | 1497 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 8 |
| 11 | 1731 | N | 1731 | -0- | -0- B | -0- | 1697 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 8 |
| *12 | 1561 | N | 1561 | -0- | -0- B | -0- | 1531 | 3 | 30 | 9 | Y | 27 | 29 | 1 | | | 6 |

TOTAL GAS PROD: 20,502 TOTAL CONDENSATE PROD: 387

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHIVERS GAS UNIT WELL #: 2-T RRCID -> 149090 COMPL. DATE 03/08/1994 TOTAL DEPTH 10197 PERF. 8850 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4177 | -0- | -318 | -0- | 4123 | 3 | 54 | 9 | Y | 49 | 49 | 1 | | | 9 |
| 02 | 3465 | X | 3465 | -0- | -0- | -0- | 3410 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 9 |
| 03 | 3611 | X | 3611 | -0- | -0- | -0- | 3534 | 3 | 77 | 9 | Y | 70 | 69 | 1 | | | 10 |
| 04 | 3480 | X | 3373 | -0- | -107 | -0- | 3339 | 3 | 34 | 9 | Y | 31 | 35 | 1 | | | 6 |
| 05 | 3596 | X | 3556 | -0- | -40 | -0- | 3526 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 6 |
| 06 | 3480 | X | 3338 | -0- | -142 B | -0- | 3305 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 6 |
| 07 | 3596 | X | 3413 | -0- | -183 B | -0- | 3383 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 6 |
| 08 | 2542 | X | 2429 | -0- | -113 B | -0- | 2400 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 6 |
| 09 | 2460 | X | 1832 | -0- | -628 B | -0- | 1807 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | 5 |
| 10 | 3859 | X | 3859 | -0- | -0- B | -0- | 3838 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 5 |
| 11 | 3781 | X | 3781 | -0- | -0- B | -0- | 3760 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 5 |
| *12 | 3042 | X | 3042 | -0- | -0- B | -0- | 3018 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 5 |

TOTAL GAS PROD: 39,876 TOTAL CONDENSATE PROD: 393

SEARCY GAS UNIT WELL #: 6 RRCID -> 152235 COMPL. DATE 09/29/1994 TOTAL DEPTH 10154 PERF. 8772 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | X | 60 | -0- | -1149 | -0- | 21 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 6 |
| 02 | 532 | X | 43 | -0- | -489 | -0- | 4 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 6 |
| 03 | 341 | X | 216 | -0- | -125 | -0- | 159 | 3 | 57 | 9 | Y | 52 | 51 | 1 | | | 7 |
| 04 | 180 | X | 144 | -0- | -36 | -0- | 119 | 3 | 25 | 9 | Y | 23 | 26 | 1 | | | 4 |
| 05 | 93 | X | 49 | -0- | -44 | -0- | 27 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 4 |
| 06 | 210 | X | 60 | -0- | -150 B | -0- | 48 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 2 |
| 07 | 217 | X | 14 | -0- | -203 B | -0- | 14 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 08 | 217 | X | 6 | -0- | -211 B | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 150 | X | 123 | -0- | -27 B | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | X | -0- | -0- | -62 B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | X | -0- | -0- | -60 B | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 580 | X | 580 | -0- | -0- B | -0- | 580 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,295 TOTAL CONDENSATE PROD: 176

SHIVERS GAS UNIT WELL #: 3 RRCID -> 156280 COMPL. DATE 10/25/1995 TOTAL DEPTH 10285 PERF. 10006 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3739 | X | 3739 | -0- | -0- | -0- | 3739 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3164 | X | 3164 | -0- | -0- | -0- | 3164 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3255 | X | 3255 | -0- | -0- | -0- | 3255 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3187 | X | 3187 | -0- | -0- | -0- | 3187 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3162 | X | 3162 | -0- | -0- | -0- | 3142 | 3 | 20 | 9 | Y | 18 | 14 | 1 | | | 4 |
| 06 | 2310 | X | 2254 | -0- | -56 B | -0- | 2213 | 3 | 41 | 9 | Y | 37 | 34 | 1 | | | 7 |
| 07 | 2448 | X | 2448 | -0- | -0- B | -0- | 2411 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 7 |
| 08 | 2821 | X | 2367 | -0- | -454 B | -0- | 2331 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 7 |
| 09 | 2730 | X | 2279 | -0- | -451 B | -0- | 2254 | 3 | 25 | 9 | Y | 23 | 25 | 1 | | | 5 |
| 10 | 2821 | X | 2397 | -0- | -424 B | -0- | 2378 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 4 |
| 11 | 2533 | X | 2533 | -0- | -0- B | -0- | 2514 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 4 |
| 12 | 2449 | X | 2165 | -0- | -284 B | -0- | 2143 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 4 |

TOTAL GAS PROD: 32,950 TOTAL CONDENSATE PROD: 199

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEARCY GAS UNIT WELL #: 7 RRCID -> 168448 COMPL. DATE 12/21/1997 TOTAL DEPTH 10030 PERF. 8824 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3672 | X | 3672 | -0- | | -0- | | -0- | 3672 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3389 | X | 3389 | -0- | | -0- | | -0- | 3389 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3645 | X | 3645 | -0- | | -0- | | -0- | 3645 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3605 | X | 3605 | -0- | | -0- | | -0- | 3529 | 3 | 76 | 9 | Y | 69 | 56 | 1 | | | 13 |
| 05 | 3630 | X | 3630 | -0- | | -0- | | -0- | 3564 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 13 |
| 06 | 3545 | X | 3545 | -0- | | -0- | B | -0- | 3472 | 3 | 73 | 9 | Y | 66 | 67 | 1 | | | 12 |
| 07 | 3007 | X | 2076 | -0- | | -931 | B | -0- | 2008 | 3 | 68 | 9 | Y | 62 | 61 | 1 | | | 13 |
| 08 | 4067 | X | 4067 | -0- | | -0- | B | -0- | 4005 | 3 | 62 | 9 | Y | 56 | 57 | 1 | | | 12 |
| 09 | 3744 | X | 3744 | -0- | | -0- | B | -0- | 3682 | 3 | 62 | 9 | Y | 56 | 56 | 1 | | | 12 |
| 10 | 3809 | X | 3809 | -0- | | -0- | B | -0- | 3753 | 3 | 56 | 9 | Y | 51 | 50 | 1 | | | 13 |
| 11 | 3660 | X | 3660 | -0- | | -0- | B | -0- | 3605 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 13 |
| *12 | 3738 | X | 3738 | -0- | | -0- | B | -0- | 3673 | 3 | 65 | 9 | Y | 59 | 59 | 1 | | | 13 |

TOTAL GAS PROD: 42,580 TOTAL CONDENSATE PROD: 529

SEARCY GAS UNIT WELL #: 8 RRCID -> 176230 COMPL. DATE 11/16/1999 TOTAL DEPTH 10072 PERF. 8664 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1308 | -0- | | -87 | | -0- | 1224 | 3 | 84 | 9 | Y | 76 | 76 | 1 | | | 14 |
| 02 | 1574 | N | 1574 | -0- | | -0- | | -0- | 1489 | 3 | 85 | 9 | Y | 77 | 77 | 1 | | | 14 |
| 03 | 1488 | N | 1112 | -0- | | -376 | | -0- | 987 | 3 | 125 | 9 | Y | 114 | 112 | 1 | | | 16 |
| 04 | 1260 | N | 289 | -0- | | -971 | | -0- | 233 | 3 | 56 | 9 | Y | 51 | 57 | 1 | | | 10 |
| 05 | 1488 | N | 423 | -0- | | -1065 | | -0- | 380 | 3 | 43 | 9 | Y | 39 | 41 | 1 | | | 8 |
| 06 | 1080 | N | 478 | -0- | | -602 | B | -0- | 423 | 3 | 55 | 9 | Y | 50 | 49 | 1 | | | 9 |
| 07 | 399 | N | 399 | -0- | | -0- | B | -0- | 399 | 3 | | | Y | -0- | 9 | 1 | | | -0- |
| 08 | 434 | N | 429 | -0- | | -5 | B | -0- | 429 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | 421 | -0- | | -59 | B | -0- | 421 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 224 | -0- | | -179 | B | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 31 | -0- | | -389 | B | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 207 | -0- | | -227 | B | -0- | 207 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,895 TOTAL CONDENSATE PROD: 407

SHIVERS GAS UNIT WELL #: 4 RRCID -> 186578 COMPL. DATE 09/05/2001 TOTAL DEPTH 10055 PERF. 8794 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 1065 | -0- | | -3368 | | -0- | 1055 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 02 | 3724 | X | 1058 | -0- | | -2666 | | -0- | 1048 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 03 | 4123 | X | 1935 | -0- | | -2188 | | -0- | 1921 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 04 | 1890 | X | 834 | -0- | | -1056 | | -0- | 827 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 05 | 1178 | X | 967 | -0- | | -211 | | -0- | 961 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 06 | 1860 | X | 1592 | -0- | | -268 | B | -0- | 1585 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 07 | 2454 | X | 2454 | -0- | | -0- | B | -0- | 2443 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 08 | 2415 | X | 2415 | -0- | | -0- | B | -0- | 2405 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 09 | 1971 | X | 1971 | -0- | | -0- | B | -0- | 1949 | 3 | 22 | 9 | Y | 20 | 18 | 1 | | | 4 |
| 10 | 2449 | X | 1810 | -0- | | -639 | B | -0- | 1791 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 4 |
| 11 | 2370 | X | 709 | -0- | | -1661 | B | -0- | 687 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 5 |
| 12 | 2449 | X | 307 | -0- | | -2142 | B | -0- | 282 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 5 |

TOTAL GAS PROD: 17,117 TOTAL CONDENSATE PROD: 147

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEARCY GAS UNIT WELL #: 9 RRCID -> 195261 COMPL. DATE 02/01/2003 TOTAL DEPTH 10240 PERF. 8954 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 5096 | -0- | -763 | | -0- | 5096 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4270 | X | 4270 | -0- | -0- | | -0- | 4270 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4830 | X | 4830 | -0- | -0- | | -0- | 4830 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4250 | X | 4250 | -0- | -0- | | -0- | 4250 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4226 | X | 4226 | -0- | -0- | | -0- | 4226 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4211 | X | 4211 | -0- | -0- | B | -0- | 4211 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3578 | X | 3578 | -0- | -0- | B | -0- | 3578 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 5653 | X | 5653 | -0- | -0- | B | -0- | 5651 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 09 | 4781 | X | 4781 | -0- | -0- | B | -0- | 4758 | 3 | 23 | 9 | Y | 21 | 17 | 1 | | | 4 |
| 10 | 4623 | X | 4623 | -0- | -0- | B | -0- | 4601 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 5 |
| 11 | 4110 | X | 3680 | -0- | -430 | B | -0- | 3659 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 5 |
| *12 | 4611 | X | 4611 | -0- | -0- | B | -0- | 4587 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 5 |

TOTAL GAS PROD: 53,809 TOTAL CONDENSATE PROD: 84

SEARCY GAS UNIT WELL #: 11 RRCID -> 232588 COMPL. DATE 08/13/2007 TOTAL DEPTH 10048 PERF. 8824 - 9876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7719 | X | 5718 | -0- | -2001 | | -0- | 5718 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6552 | X | 5550 | -0- | -1002 | | -0- | 5520 | 3 | 30 | 9 | Y | 27 | 22 | 1 | | | 5 |
| 03 | 6820 | X | 6495 | -0- | -325 | | -0- | 6426 | 3 | 69 | 9 | Y | 63 | 59 | 1 | | | 9 |
| 04 | 7635 | X | 7635 | -0- | -0- | | -0- | 7605 | 3 | 30 | 9 | Y | 27 | 31 | 1 | | | 5 |
| 05 | 7523 | X | 7523 | -0- | -0- | | -0- | 7497 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 5 |
| 06 | 7075 | X | 7075 | -0- | -0- | B | -0- | 7045 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 5 |
| 07 | 7657 | X | 7276 | -0- | -381 | B | -0- | 7248 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 5 |
| 08 | 7168 | X | 7168 | -0- | -0- | B | -0- | 7142 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 5 |
| 09 | 6853 | X | 6853 | -0- | -0- | B | -0- | 6817 | 3 | 36 | 9 | Y | 33 | 31 | 1 | | | 7 |
| 10 | 6506 | X | 6506 | -0- | -0- | B | -0- | 6472 | 3 | 34 | 9 | Y | 31 | 30 | 1 | | | 8 |
| 11 | 6769 | X | 6769 | -0- | -0- | B | -0- | 6736 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 8 |
| 12 | 5828 | X | 5599 | -0- | -229 | B | -0- | 5560 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 8 |

TOTAL GAS PROD: 80,167 TOTAL CONDENSATE PROD: 346

SEARCY GAS UNIT WELL #: 10 RRCID -> 233694 COMPL. DATE 09/24/2007 TOTAL DEPTH 10095 PERF. 8758 - 9849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6071 | X | 6071 | -0- | -0- | | -0- | 6071 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5404 | X | 5298 | -0- | -106 | | -0- | 5298 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5983 | X | 4848 | -0- | -1135 | | -0- | 4848 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5790 | X | 4978 | -0- | -812 | | -0- | 4954 | 3 | 24 | 9 | Y | 22 | 18 | 1 | | | 4 |
| 05 | 5983 | X | 4755 | -0- | -1228 | | -0- | 4734 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 4 |
| 06 | 5790 | X | 4659 | -0- | -1131 | B | -0- | 4635 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 4 |
| 07 | 5859 | X | 4297 | -0- | -1562 | B | -0- | 4275 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 4 |
| 08 | 4960 | X | 3304 | -0- | -1656 | B | -0- | 3283 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 4 |
| 09 | 4800 | X | 4775 | -0- | -25 | B | -0- | 4764 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 2 |
| 10 | 5161 | X | 5161 | -0- | -0- | B | -0- | 5152 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 11 | 5011 | X | 5011 | -0- | -0- | B | -0- | 5003 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 12 | 4929 | X | 4802 | -0- | -127 | B | -0- | 4792 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 57,959 TOTAL CONDENSATE PROD: 136

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEARCY GAS UNIT WELL #: 17 RRCID -> 238219 COMPL. DATE 04/18/2008 TOTAL DEPTH 10039 PERF. 8702 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3081 | X | 3081 | -0- | -0- | | -0- | 3060 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 3 |
| 02 | 2647 | X | 2647 | -0- | -0- | | -0- | 2626 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 3 |
| 03 | 3093 | X | 3093 | -0- | -0- | | -0- | 3091 | 3 | 2 | 9 | Y | 2 | 5 | 1 | | | -0- |
| 04 | 3065 | X | 3065 | -0- | -0- | | -0- | 3065 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3929 | X | 3929 | -0- | -0- | | -0- | 3929 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3704 | X | 3704 | -0- | -0- | B | -0- | 3704 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3967 | X | 3967 | -0- | -0- | B | -0- | 3967 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3976 | X | 3976 | -0- | -0- | B | -0- | 3976 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3521 | X | 3521 | -0- | -0- | B | -0- | 3521 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2914 | X | 2363 | -0- | -551 | B | -0- | 2363 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2820 | X | 1847 | -0- | -973 | B | -0- | 1847 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2914 | X | 1802 | -0- | -1112 | B | -0- | 1802 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,995 TOTAL CONDENSATE PROD: 40

SEARCY GAS UNIT WELL #: 12 RRCID -> 243218 COMPL. DATE 08/29/2008 TOTAL DEPTH 10133 PERF. 8807 - 9897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4169 | -0- | -388 | | -0- | 4169 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3892 | X | 3762 | -0- | -130 | | -0- | 3762 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4061 | X | 3842 | -0- | -219 | | -0- | 3842 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4020 | X | 3221 | -0- | -799 | | -0- | 3208 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 2 |
| 05 | 4154 | X | 3472 | -0- | -682 | | -0- | 3460 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 06 | 4020 | X | 3702 | -0- | -318 | B | -0- | 3689 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 2 |
| 07 | 4154 | X | 3787 | -0- | -367 | B | -0- | 3775 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 08 | 3844 | X | 3760 | -0- | -84 | B | -0- | 3748 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 09 | 3690 | X | 3599 | -0- | -91 | B | -0- | 3579 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 4 |
| 10 | 4267 | X | 4267 | -0- | -0- | B | -0- | 4250 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 4 |
| 11 | 4589 | X | 4589 | -0- | -0- | B | -0- | 4571 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 4 |
| *12 | 4828 | X | 4828 | -0- | -0- | B | -0- | 4808 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 4 |

TOTAL GAS PROD: 46,998 TOTAL CONDENSATE PROD: 124

SHIVERS GAS UNIT WELL #: 5 RRCID -> 245673 COMPL. DATE 10/23/2008 TOTAL DEPTH 10217 PERF. 8924 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3313 | -0- | -438 | | -0- | 3283 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 5 |
| 02 | 3388 | X | 2983 | -0- | -405 | | -0- | 2953 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 5 |
| 03 | 3596 | X | 3286 | -0- | -310 | | -0- | 3241 | 3 | 45 | 9 | Y | 41 | 40 | 1 | | | 6 |
| 04 | 3420 | X | 3151 | -0- | -269 | | -0- | 3132 | 3 | 19 | 9 | Y | 17 | 20 | 1 | | | 3 |
| 05 | 3379 | X | 1883 | -0- | -1496 | | -0- | 1872 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 2 |
| 06 | 4271 | X | 4271 | -0- | -0- | B | -0- | 4271 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 07 | 4604 | X | 4604 | -0- | -0- | B | -0- | 4604 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4365 | X | 4365 | -0- | -0- | B | -0- | 4365 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 4459 | X | 4459 | -0- | -0- | B | -0- | 4427 | 3 | 32 | 9 | Y | 29 | 23 | 1 | | | 6 |
| 10 | 3665 | X | 3665 | -0- | -0- | B | -0- | 3625 | 3 | 40 | 9 | Y | 36 | 33 | 1 | | | 9 |
| 11 | 3185 | X | 3185 | -0- | -0- | B | -0- | 3146 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 9 |
| *12 | 3259 | X | 3259 | -0- | -0- | B | -0- | 3214 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 9 |

TOTAL GAS PROD: 42,424 TOTAL CONDENSATE PROD: 263

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEARCY GAS UNIT WELL #: 13 RRCID -> 251167 COMPL. DATE 06/08/2009 TOTAL DEPTH 10175 PERF. 8871 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 1161 | -0- | -1753 | -0- | 1140 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 4 |
| 02 | 2436 | N | 1477 | -0- | -959 | -0- | 1455 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 4 |
| 03 | 2860 | N | 2860 | -0- | -0- | -0- | 2828 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 4 |
| 04 | 2625 | N | 2625 | -0- | -0- | -0- | 2548 | 3 | 77 | 9 | Y | 70 | 61 | 1 | | | 13 |
| 05 | 2654 | N | 2654 | -0- | -0- | -0- | 2588 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 13 |
| 06 | 2760 | N | 2556 | -0- | -204 B | -0- | 2481 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 13 |
| 07 | 2728 | N | 2626 | -0- | -102 B | -0- | 2559 | 3 | 67 | 9 | Y | 61 | 61 | 1 | | | 13 |
| 08 | 2953 | X | 2953 | -0- | -0- B | -0- | 2887 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 13 |
| 09 | 2640 | X | 2230 | -0- | -410 B | -0- | 2193 | 3 | 37 | 9 | Y | 34 | 40 | 1 | | | 7 |
| 10 | 2666 | X | 2473 | -0- | -193 B | -0- | 2445 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 6 |
| 11 | 2850 | X | 2221 | -0- | -629 B | -0- | 2193 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 6 |
| 12 | 2945 | X | 1620 | -0- | -1325 B | -0- | 1588 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 6 |

TOTAL GAS PROD: 27,456 TOTAL CONDENSATE PROD: 500

SEARCY GAS UNIT WELL #: 14 RRCID -> 251562 COMPL. DATE 05/26/2009 TOTAL DEPTH 10130 PERF. 8976 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 1275 | -0- | -2724 | -0- | 1275 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4220 | X | 4220 | -0- | -0- | -0- | 4220 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3047 | X | 3047 | -0- | -0- | -0- | 3047 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2070 | X | 1611 | -0- | -459 | -0- | 1570 | 3 | 41 | 9 | Y | 37 | 30 | 1 | | | 7 |
| 05 | 3046 | X | 3046 | -0- | -0- | -0- | 3011 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 7 |
| 06 | 2070 | X | 1333 | -0- | -737 B | -0- | 1293 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 7 |
| 07 | 2139 | X | 1212 | -0- | -927 B | -0- | 1176 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 7 |
| 08 | 3038 | X | 1151 | -0- | -1887 B | -0- | 1116 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 7 |
| 09 | 2940 | X | 1051 | -0- | -1889 B | -0- | 1047 | 3 | 4 | 9 | Y | 4 | 10 | 1 | | | 1 |
| 10 | 3125 | X | 3125 | -0- | -0- B | -0- | 3125 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 2703 | X | 2703 | -0- | -0- B | -0- | 2703 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2210 | X | 2210 | -0- | -0- B | -0- | 2210 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,984 TOTAL CONDENSATE PROD: 174

SEARCY GAS UNIT WELL #: 15 RRCID -> 251738 COMPL. DATE 05/22/2009 TOTAL DEPTH 10020 PERF. 8933 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3865 | X | 3865 | -0- | -0- | -0- | 3828 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 6 |
| 02 | 6216 | X | 2066 | -0- | -4150 | -0- | 2027 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 6 |
| 03 | 6789 | X | 4719 | -0- | -2070 | -0- | 4662 | 3 | 57 | 9 | Y | 52 | 51 | 1 | | | 7 |
| 04 | 5310 | X | 4869 | -0- | -441 | -0- | 4849 | 3 | 20 | 9 | Y | 18 | 22 | 1 | | | 3 |
| 05 | 5487 | X | 5024 | -0- | -463 | -0- | 5006 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 3 |
| 06 | 4560 | X | 4356 | -0- | -204 B | -0- | 4336 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 07 | 5022 | X | 1587 | -0- | -3435 B | -0- | 1568 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 4 |
| 08 | 2170 | X | 1466 | -0- | -704 B | -0- | 1449 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 3 |
| 09 | 2100 | X | 1646 | -0- | -454 B | -0- | 1640 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 1 |
| 10 | 2170 | X | 1212 | -0- | -958 B | -0- | 1209 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 2100 | X | 1819 | -0- | -281 B | -0- | 1817 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 2054 | X | 2054 | -0- | -0- B | -0- | 2051 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 34,683 TOTAL CONDENSATE PROD: 218

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEARCY GAS UNIT WELL #: 18 RRCID -> 256919 COMPL. DATE 06/05/2010 TOTAL DEPTH 10104 PERF. 8778 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6262 | X | 4849 | -0- | -1413 | -0- | 4777 | 3 | 72 | 9 | Y | 65 | 65 | 1 | | | 12 |
| 02 | 5572 | X | 5350 | -0- | -222 | -0- | 5291 | 3 | 59 | 9 | Y | 54 | 56 | 1 | | | 10 |
| 03 | 5890 | X | 5771 | -0- | -119 | -0- | 5696 | 3 | 75 | 9 | Y | 68 | 69 | 1 | | | 9 |
| 04 | 5700 | X | 4066 | -0- | -1634 | -0- | 4032 | 3 | 34 | 9 | Y | 31 | 34 | 1 | | | 6 |
| 05 | 6042 | X | 6042 | -0- | -0- | -0- | 6012 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 6 |
| 06 | 5730 | X | 5656 | -0- | -74 B | -0- | 5623 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 6 |
| 07 | 5921 | X | 5600 | -0- | -321 B | -0- | 5570 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 6 |
| 08 | 5797 | X | 5353 | -0- | -444 B | -0- | 5324 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 6 |
| 09 | 5610 | X | 5096 | -0- | -514 B | -0- | 5056 | 3 | 40 | 9 | Y | 36 | 34 | 1 | | | 8 |
| 10 | 5821 | X | 5821 | -0- | -0- B | -0- | 5785 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 8 |
| 11 | 5610 | X | 5334 | -0- | -276 B | -0- | 5298 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 8 |
| *12 | 5845 | X | 5845 | -0- | -0- B | -0- | 5802 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 8 |

TOTAL GAS PROD: 64,783 TOTAL CONDENSATE PROD: 469

BASA RESOURCES, INC. 053974
JENKINS GAS UNIT WELL #: 1 RRCID -> 203546 COMPL. DATE 06/24/2004 TOTAL DEPTH 10239 PERF. 8964 - 10101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2975 | -0- | -156 | -0- | 690 | 1 | 2285 | 2 | N | -0- | | | | | 32 |
| 02 | 2828 | X | 2561 | -0- | -267 | -0- | 417 | 1 | 2142 | 2 | N | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2468 | -0- | -663 | -0- | 408 | 1 | 2057 | 2 | N | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2880 | X | 1546 | -0- | -1334 | -0- | 231 | 1 | 1315 | 2 | N | -0- | | | | | 37 |
| 05 | 2976 | X | 1982 | -0- | -994 | -0- | 391 | 1 | 1591 | 2 | N | -0- | | | | | 37 |
| 06 | 2880 | X | 2199 | -0- | -681 B | -0- | 380 | 1 | 1819 | 2 | N | -0- | | | | | 37 |
| 07 | 2821 | X | 1896 | -0- | -925 B | -0- | 434 | 1 | 1462 | 2 | N | -0- | | | | | 37 |
| 08 | 2480 | X | 1898 | -0- | -582 B | -0- | 507 | 1 | 1391 | 2 | N | -0- | | | | | 37 |
| 09 | 2190 | X | 1590 | -0- | -600 B | -0- | 333 | 1 | 1257 | 2 | N | -0- | | | | | 37 |
| 10 | 2362 | X | 2362 | -0- | -0- B | -0- | 425 | 1 | 1937 | 2 | N | -0- | | | | | 37 |
| 11 | 2194 | X | 2194 | -0- | -0- B | -0- | 330 | 1 | 1858 | 2 | N | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2137 | X | 2137 | -0- | -0- B | -0- | 422 | 1 | 1709 | 2 | N | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,808 TOTAL CONDENSATE PROD: 15

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
GENECOV WELL #: 4 RRCID -> 205139 COMPL. DATE 08/21/2004 TOTAL DEPTH 10300 PERF. 9970 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1749 | -0- | -80 | | -0- | 234 | 1 | 1485 | 2 | Y | 27 | 26 | 1 | | | 133 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1583 | -0- | -69 | | -0- | 211 | 1 | 1354 | 2 | Y | 16 | | | | | 149 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1736 | N | 732 | -0- | -1004 | | -0- | 728 | 2 | 4 | 9 | Y | 4 | | | | | 153 |
| 04 | 1680 | N | 1435 | -0- | -245 | | -0- | 164 | 1 | 1251 | 2 | Y | 18 | | | | | 171 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1628 | -0- | -139 | | -0- | 77 | 1 | 1528 | 2 | Y | 21 | 67 | 1 | | | 125 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1602 | N | 1602 | -0- | -0- | B | -0- | 32 | 1 | 1538 | 2 | Y | 29 | | | | | 154 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1671 | N | 1671 | -0- | -0- | B | -0- | 256 | 1 | 1398 | 2 | Y | 15 | | | | | 169 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1643 | N | 1563 | -0- | -80 | B | -0- | 11 | 1 | 1534 | 2 | Y | 16 | 62 | 1 | | | 123 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1574 | -0- | -16 | B | -0- | 151 | 1 | 1399 | 2 | Y | 22 | | | | | 145 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1551 | -0- | -123 | B | -0- | 5 | 1 | 1513 | 2 | Y | 30 | 39 | 1 | | | 136 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1483 | -0- | -17 | B | -0- | 1458 | 2 | 25 | 9 | Y | 23 | 43 | 1 | | | 116 |
| *12 | 1700 | N | 1700 | -0- | -0- | B | -0- | 1687 | 2 | 13 | 9 | Y | 12 | 46 | 1 | | | 82 |

TOTAL GAS PROD: 18,271 TOTAL CONDENSATE PROD: 233

GENECOV WELL #: 3 RRCID -> 205205 COMPL. DATE 07/06/2004 TOTAL DEPTH 10350 PERF. 8942 - 10167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 483 | N | 483 | -0- | -0- | | -0- | 65 | 1 | 411 | 2 | Y | 6 | 7 | 1 | | | 42 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1372 | N | 6 | -0- | -1366 | | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | 42 |
| 03 | 1147 | N | 8 | -0- | -1139 | | -0- | 8 | 2 | | | Y | -0- | | | | | 42 |
| 04 | 480 | N | 13 | -0- | -467 | | -0- | 2 | 1 | 11 | 2 | Y | -0- | | | | | 42 |
| 05 | 6 | N | 6 | -0- | -0- | | -0- | 6 | 2 | | | Y | -0- | 1 | 1 | | | 41 |
| 06 | 19 | N | 19 | -0- | -0- | B | -0- | 19 | 2 | | | Y | -0- | | | | | 41 |
| 07 | 13 | N | 1 | -0- | -12 | B | -0- | 1 | 2 | | | Y | -0- | | | | | 41 |
| 08 | 12 | N | 12 | -0- | -0- | B | -0- | 12 | 2 | | | Y | -0- | 1 | 1 | | | 40 |
| 09 | 30 | N | 1 | -0- | -29 | B | -0- | 1 | 2 | | | Y | -0- | | | | | 40 |
| 10 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | 23 | N | 23 | -0- | -0- | B | -0- | 23 | 2 | | | Y | -0- | 1 | 1 | | | 39 |
| *12 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 1 | | | Y | -0- | | | | | 39 |

TOTAL GAS PROD: 574 TOTAL CONDENSATE PROD: 6

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
GENECOV WELL #: 5 RRCID -> 212966 COMPL. DATE 03/16/2005 TOTAL DEPTH 10300 PERF. 9902 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 8 | -0- | -364 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | 78 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | 78 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 78 |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | 78 |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 2 | Y | -0- | 1 | 1 | | | 77 |
| 06 | 41 | N | 41 | -0- | -0- B | -0- | 1 | 1 | 39 | 2 | Y | 1 | | | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | | | | | 78 |
| 08 | T. A. | | 5 | -0- | 5 B | 5 | 5 | 2 | | | Y | -0- | | | | | 78 |
| *09 | T. A. | | 5 | -0- | 5 B | 10 | 5 | 1 | | | Y | -0- | | | | | 78 |
| *10 | T. A. | | 10 | -0- | 10 B | 20 | 10 | 1 | | | Y | -0- | | | | | 78 |
| *11 | T. A. | | 1 | -0- | 1 B | 21 | 1 | 1 | | | Y | -0- | | | | | 78 |
| *12 | T. A. | | 2 | -0- | 2 B | 23 | 2 | 1 | | | Y | -0- | | | | | 78 |

TOTAL GAS PROD: 110 TOTAL CONDENSATE PROD: 1

JENKINS GAS UNIT WELL #: 2 RRCID -> 213060 COMPL. DATE 05/27/2005 TOTAL DEPTH 10200 PERF. 8898 - 9326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 806 | -0- | -1922 | -0- | 137 | 1 | 641 | 2 | N | 25 | | | | | 103 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2464 | X | 1113 | -0- | -1351 | -0- | 105 | 1 | 989 | 2 | N | 17 | | | | | 120 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2728 | X | 1766 | -0- | -962 | -0- | 219 | 1 | 1525 | 2 | N | 20 | | | | | 140 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1883 | X | 1883 | -0- | -0- | -0- | 220 | 1 | 1641 | 2 | N | 20 | | | | | 160 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1897 | X | 1897 | -0- | -0- | -0- | 134 | 1 | 1733 | 2 | N | 27 | | | | | 187 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 1786 | X | 1786 | -0- | -0- B | -0- | 129 | 1 | 1543 | 2 | N | 104 | 180 | 1 | | | 111 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1895 | -0- | -58 B | -0- | 129 | 1 | 1738 | 2 | N | 25 | | | | | 136 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1840 | -0- | -51 B | -0- | 133 | 1 | 1687 | 2 | N | 18 | | | | | 154 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1532 | -0- | -268 B | -0- | 93 | 1 | 1426 | 2 | N | 12 | | | | | 166 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1680 | -0- | -211 B | -0- | 157 | 1 | 1473 | 2 | N | 45 | | | | | 211 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1736 | -0- | -34 B | -0- | 159 | 1 | 1549 | 2 | N | 25 | 179 | 1 | | | 57 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 1820 | N | 1820 | -0- | -0- B | -0- | 166 | 1 | 1654 | 2 | N | -0- | | | | | 57 |

TOTAL GAS PROD: 19,754 TOTAL CONDENSATE PROD: 338

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
GENECOV WELL #: 6 RRCID -> 214784 COMPL. DATE 08/29/2005 TOTAL DEPTH 10372 PERF. 9365 - 10195

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | (L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1944 | -0- | | -133 | | -0- | 260 | 1 | 1652 | 2 | Y | 29 | 26 | 1 | | | 50 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1652 | -0- | | -392 | | -0- | 220 | 1 | 1414 | 2 | Y | 16 | | | | | 66 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1260 | -0- | | -631 | | -0- | 1251 | 2 | 9 | 9 | Y | 8 | | | | | 74 |
| 04 | 1890 | N | 1414 | -0- | | -476 | | -0- | 161 | 1 | 1233 | 2 | Y | 18 | | | | | 92 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1485 | -0- | | -344 | | -0- | 70 | 1 | 1394 | 2 | Y | 19 | 61 | 1 | | | 50 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1187 | -0- | | -43 | B | -0- | 24 | 1 | 1139 | 2 | Y | 22 | | | | | 72 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1759 | N | 1759 | -0- | | -0- | B | -0- | 269 | 1 | 1472 | 2 | Y | 16 | | | | | 88 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1605 | N | 1605 | -0- | | -0- | B | -0- | 11 | 1 | 1576 | 2 | Y | 16 | 63 | 1 | | | 41 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1562 | N | 1562 | -0- | | -0- | B | -0- | 149 | 1 | 1389 | 2 | Y | 22 | | | | | 63 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1301 | -0- | | -466 | B | -0- | 4 | 1 | 1269 | 2 | Y | 25 | 33 | 1 | | | 55 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1560 | N | 917 | -0- | | -643 | B | -0- | 902 | 2 | 15 | 9 | Y | 14 | 26 | 1 | | | 43 |
| 12 | 1612 | N | 160 | -0- | | -1452 | B | -0- | 159 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 40 |

TOTAL GAS PROD: 16,246 TOTAL CONDENSATE PROD: 206

JENKINS GAS UNIT WELL #: 3 RRCID -> 215009 COMPL. DATE 08/12/2005 TOTAL DEPTH 10225 PERF. 8910 - 10090

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | (L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1641 | N | 1641 | -0- | | -0- | | -0- | 289 | 1 | 1352 | 2 | N | -0- | | | | | 10 |
| 02 | 1324 | N | 1324 | -0- | | -0- | | -0- | 127 | 1 | 1197 | 2 | N | -0- | | | | | 10 |
| 03 | 1832 | N | 1832 | -0- | | -0- | | -0- | 231 | 1 | 1601 | 2 | N | -0- | | | | | 10 |
| 04 | 1590 | N | 1536 | -0- | | -54 | | -0- | 181 | 1 | 1355 | 2 | N | -0- | | | | | 10 |
| 05 | 1584 | N | 1584 | -0- | | -0- | | -0- | 113 | 1 | 1471 | 2 | N | -0- | | | | | 10 |
| 06 | 1872 | N | 1872 | -0- | | -0- | B | -0- | 144 | 1 | 1728 | 2 | N | -0- | | | | | 10 |
| 07 | 2294 | X | 1745 | -0- | | -549 | B | -0- | 120 | 1 | 1625 | 2 | N | -0- | | | | | 10 |
| 08 | 2294 | X | 1168 | -0- | | -1126 | B | -0- | 85 | 1 | 1083 | 2 | N | -0- | | | | | 10 |
| 09 | 2055 | N | 2055 | -0- | | -0- | B | -0- | 125 | 1 | 1930 | 2 | N | -0- | | | | | 10 |
| 10 | 1880 | N | 1880 | -0- | | -0- | B | -0- | 181 | 1 | 1699 | 2 | N | -0- | | | | | 10 |
| 11 | 1599 | N | 1599 | -0- | | -0- | B | -0- | 149 | 2 | 1450 | 3 | N | -0- | | | | | 10 |
| 12 | 2139 | N | 1882 | -0- | | -257 | B | -0- | 172 | 1 | 1710 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 20,118 TOTAL CONDENSATE PROD: -0-

JENKINS GAS UNIT WELL #: 4 RRCID -> 218585 COMPL. DATE 12/19/2005 TOTAL DEPTH 10290 PERF. 8988 - 10124

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | (L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | N | 1361 | -0- | | -0- | | -0- | 240 | 1 | 1121 | 2 | N | -0- | | | | | 10 |
| 02 | 1184 | N | 1184 | -0- | | -0- | | -0- | 113 | 1 | 1071 | 2 | N | -0- | | | | | 10 |
| 03 | 2325 | N | 1297 | -0- | | -1028 | | -0- | 163 | 1 | 1134 | 2 | N | -0- | | | | | 10 |
| 04 | 1328 | N | 1328 | -0- | | -0- | | -0- | 157 | 1 | 1171 | 2 | N | -0- | | | | | 10 |
| 05 | 1302 | N | 1123 | -0- | | -179 | | -0- | 80 | 1 | 1043 | 2 | N | -0- | | | | | 10 |
| 06 | 1260 | N | 1155 | -0- | | -105 | B | -0- | 89 | 1 | 1066 | 2 | N | -0- | | | | | 10 |
| 07 | 1364 | N | 1273 | -0- | | -91 | B | -0- | 88 | 1 | 1185 | 2 | N | -0- | | | | | 10 |
| 08 | 1294 | N | 1294 | -0- | | -0- | B | -0- | 94 | 1 | 1200 | 2 | N | -0- | | | | | 10 |
| 09 | 1319 | N | 1319 | -0- | | -0- | B | -0- | 80 | 1 | 1239 | 2 | N | -0- | | | | | 10 |
| 10 | 1334 | N | 1334 | -0- | | -0- | B | -0- | 128 | 1 | 1206 | 2 | N | -0- | | | | | 10 |
| 11 | 1269 | N | 1269 | -0- | | -0- | B | -0- | 118 | 1 | 1151 | 2 | N | -0- | | | | | 10 |
| 12 | 1364 | N | 1273 | -0- | | -91 | B | -0- | 116 | 1 | 1157 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 15,210 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
BECKVILLE GAS UNIT WELL #: 1 RRCID -> 219095 COMPL. DATE 02/21/2006 TOTAL DEPTH 10305 PERF. 8858 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1380 | N | 1380 | -0- | -0- | | -0- | 241 | 1 | 1128 | 2 | N | 10 | | | | | 115 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1086 | N | 1086 | -0- | -0- | | -0- | 103 | 1 | 972 | 2 | N | 10 | | | | | 125 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1379 | N | 1379 | -0- | -0- | | -0- | 173 | 1 | 1203 | 2 | N | 3 | | | | | 128 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1098 | -0- | -252 | | -0- | 129 | 1 | 963 | 2 | N | 5 | | | | | 133 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1206 | -0- | -3 | | -0- | 86 | 1 | 1118 | 2 | N | 2 | | | | | 135 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1256 | -0- | -64 | B | -0- | 96 | 1 | 1151 | 2 | N | 8 | | | | | 143 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1152 | N | 1152 | -0- | -0- | B | -0- | 79 | 1 | 1065 | 2 | N | 7 | | | | | 150 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1255 | N | 1255 | -0- | -0- | B | -0- | 91 | 1 | 1155 | 2 | N | 8 | | | | | 158 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1086 | -0- | -174 | B | -0- | 65 | 1 | 1008 | 2 | N | 12 | | | | | 170 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1104 | -0- | -43 | B | -0- | 106 | 1 | 990 | 2 | N | 7 | | | | | 177 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1163 | -0- | -37 | B | -0- | 108 | 1 | 1052 | 2 | N | 3 | | | | | 180 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1116 | N | 814 | -0- | -302 | B | -0- | 74 | 1 | 740 | 2 | N | -0- | | | | | 180 |

TOTAL GAS PROD: 13,979 TOTAL CONDENSATE PROD: 75

GENECOV WELL #: 7 RRCID -> 219563 COMPL. DATE 02/28/2006 TOTAL DEPTH 10372 PERF. 8879 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 75 | -0- | -49 | | -0- | 10 | 1 | 64 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 187 | N | 187 | -0- | -0- | | -0- | 25 | 1 | 160 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 155 | N | 8 | -0- | -147 | | -0- | 8 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 159 | N | 159 | -0- | -0- | | -0- | 18 | 1 | 139 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 217 | N | 114 | -0- | -103 | | -0- | 5 | 1 | 108 | 2 | Y | 1 | 5 | 1 | | | 14 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 121 | N | 121 | -0- | -0- | B | -0- | 2 | 1 | 117 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 155 | N | 87 | -0- | -68 | B | -0- | 13 | 1 | 73 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 128 | N | 128 | -0- | -0- | B | -0- | 1 | 1 | 126 | 2 | Y | 1 | 5 | 1 | | | 13 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 133 | N | 133 | -0- | -0- | B | -0- | 13 | 1 | 118 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 97 | N | 97 | -0- | -0- | B | -0- | 95 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 15 |
| 11 | 134 | N | 134 | -0- | -0- | B | -0- | 132 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 13 |
| 12 | 124 | N | 112 | -0- | -12 | B | -0- | 111 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 11 |

TOTAL GAS PROD: 1,355 TOTAL CONDENSATE PROD: 17

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
RUDMAN-GENECOV SWD WELL #: 1 RRCID -> 224579 COMPL. DATE 04/16/2006 TOTAL DEPTH 3750 PERF. 3298 - 3422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE GAS UNIT WELL #: 2 RRCID -> 225402 COMPL. DATE 07/08/2006 TOTAL DEPTH 10337 PERF. 8888 - 10153

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 60 | -0- | -436 | | -0- | 11 | 1 | 49 | 2 | N | -0- | | | | | 37 |
| 02 | 1802 | N | 1802 | -0- | -0- | | -0- | 169 | 1 | 1592 | 2 | N | 37 | | | | | 74 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1209 | N | 579 | -0- | -630 | | -0- | 72 | 1 | 498 | 2 | N | 8 | | | | | 82 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 779 | N | 779 | -0- | -0- | | -0- | 90 | 1 | 676 | 2 | N | 12 | | | | | 94 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1457 | N | 288 | -0- | -1169 | | -0- | 20 | 1 | 260 | 2 | N | 7 | | | | | 101 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 570 | N | 133 | -0- | -437 | B | -0- | 10 | 1 | 121 | 2 | N | 2 | | | | | 103 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 950 | N | 950 | -0- | -0- | B | -0- | 65 | 1 | 877 | 2 | N | 7 | | | | | 110 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 279 | N | 126 | -0- | -153 | B | -0- | 9 | 1 | 117 | 2 | N | -0- | | | | | 110 |
| 09 | 120 | N | 48 | -0- | -72 | B | -0- | 3 | 1 | 43 | 2 | N | 2 | | | | | 112 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 961 | N | 79 | -0- | -882 | B | -0- | 8 | 1 | 71 | 2 | N | -0- | | | | | 112 |
| 11 | 120 | N | -0- | -0- | -120 | B | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 4,844 TOTAL CONDENSATE PROD: 75

JENKINS GAS UNIT WELL #: 6 RRCID -> 226095 COMPL. DATE 07/27/2006 TOTAL DEPTH 10281 PERF. 8878 - 10094

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4084 | X | 4084 | -0- | -0- | | -0- | 720 | 1 | 3364 | 2 | N | -0- | | | | | 10 |
| 02 | 3480 | X | 3480 | -0- | -0- | | -0- | 333 | 1 | 3147 | 2 | N | -0- | | | | | 10 |
| 03 | 4005 | X | 4005 | -0- | -0- | | -0- | 504 | 1 | 3501 | 2 | N | -0- | | | | | 10 |
| 04 | 3550 | X | 3550 | -0- | -0- | | -0- | 419 | 1 | 3131 | 2 | N | -0- | | | | | 10 |
| 05 | 3210 | X | 3210 | -0- | -0- | | -0- | 230 | 1 | 2980 | 2 | N | -0- | | | | | 10 |
| 06 | 3163 | X | 3163 | -0- | -0- | B | -0- | 244 | 1 | 2919 | 2 | N | -0- | | | | | 10 |
| 07 | 3139 | X | 3139 | -0- | -0- | B | -0- | 216 | 1 | 2923 | 2 | N | -0- | | | | | 10 |
| 08 | 3149 | X | 3149 | -0- | -0- | B | -0- | 229 | 1 | 2920 | 2 | N | -0- | | | | | 10 |
| 09 | 2951 | X | 2951 | -0- | -0- | B | -0- | 180 | 1 | 2771 | 2 | N | -0- | | | | | 10 |
| 10 | 2971 | X | 2971 | -0- | -0- | B | -0- | 286 | 1 | 2685 | 2 | N | -0- | | | | | 10 |
| 11 | 2712 | X | 2712 | -0- | -0- | B | -0- | 253 | 1 | 2459 | 2 | N | -0- | | | | | 10 |
| 12 | 2666 | X | 2654 | -0- | -12 | B | -0- | 242 | 1 | 2412 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 39,068 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
GENECOV WELL #: 8 RRCID -> 229291 COMPL. DATE 03/06/2007 TOTAL DEPTH 10415 PERF. 9186 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1505 | -0- | -169 | | -0- | 202 | 1 | 1281 | 2 | Y | 20 | 23 | 1 | | | 92 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1247 | -0- | -0- | | -0- | 166 | 1 | 1068 | 2 | Y | 12 | | | | | 104 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1695 | N | 1695 | -0- | -0- | | -0- | 1684 | 2 | 11 | 9 | Y | 10 | | | | | 114 |
| 04 | 1470 | N | 1328 | -0- | -142 | | -0- | 152 | 1 | 1157 | 2 | Y | 17 | | | | | 131 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1370 | -0- | -25 | | -0- | 64 | 1 | 1286 | 2 | Y | 18 | 56 | 1 | | | 93 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1512 | -0- | -138 | B | -0- | 30 | 1 | 1451 | 2 | Y | 28 | | | | | 121 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1635 | N | 1635 | -0- | -0- | B | -0- | 250 | 1 | 1368 | 2 | Y | 15 | | | | | 136 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1331 | -0- | -33 | B | -0- | 9 | 1 | 1308 | 2 | Y | 13 | 53 | 1 | | | 96 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1483 | -0- | -17 | B | -0- | 142 | 1 | 1318 | 2 | Y | 21 | | | | | 117 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1103 | -0- | -540 | B | -0- | 3 | 1 | 1076 | 2 | Y | 22 | 28 | 1 | | | 111 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1012 | -0- | -278 | B | -0- | 994 | 2 | 18 | 9 | Y | 16 | 29 | 1 | | | 98 |
| *12 | 1668 | N | 1668 | -0- | -0- | B | -0- | 1655 | 2 | 13 | 9 | Y | 12 | 45 | 1 | | | 65 |

TOTAL GAS PROD: 16,889 TOTAL CONDENSATE PROD: 204

GENECOV WELL #: 15 RRCID -> 229613 COMPL. DATE 04/04/2007 TOTAL DEPTH 10357 PERF. 9937 - 10169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2078 | N | 2078 | -0- | -0- | | -0- | 279 | 1 | 1768 | 2 | Y | 28 | 32 | 1 | | | 77 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1639 | -0- | -125 | | -0- | 218 | 1 | 1403 | 2 | Y | 16 | | | | | 93 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1385 | -0- | -568 | | -0- | 1376 | 2 | 9 | 9 | Y | 8 | | | | | 101 |
| 04 | 2010 | N | 1661 | -0- | -349 | | -0- | 190 | 1 | 1448 | 2 | Y | 21 | | | | | 122 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1545 | -0- | -284 | | -0- | 73 | 1 | 1450 | 2 | Y | 20 | 64 | 1 | | | 78 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1080 | -0- | -270 | B | -0- | 21 | 1 | 1037 | 2 | Y | 20 | | | | | 98 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1919 | N | 1919 | -0- | -0- | B | -0- | 294 | 1 | 1606 | 2 | Y | 17 | | | | | 115 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1558 | N | 1558 | -0- | -0- | B | -0- | 11 | 1 | 1529 | 2 | Y | 16 | 62 | 1 | | | 69 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1469 | N | 1469 | -0- | -0- | B | -0- | 141 | 1 | 1306 | 2 | Y | 20 | | | | | 89 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1653 | -0- | -269 | B | -0- | 5 | 1 | 1613 | 2 | Y | 32 | 41 | 1 | | | 80 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1660 | N | 1660 | -0- | -0- | B | -0- | 1631 | 2 | 29 | 9 | Y | 26 | 48 | 1 | | | 58 |
| *12 | 1747 | N | 1747 | -0- | -0- | B | -0- | 1734 | 2 | 13 | 9 | Y | 12 | 47 | 1 | | | 23 |

TOTAL GAS PROD: 19,394 TOTAL CONDENSATE PROD: 236

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
GENECOV WELL #: 10 RRCID -> 246159 COMPL. DATE 01/06/2009 TOTAL DEPTH 10250 PERF. 9924 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1518 | N | 1518 | -0- | -0- | | -0- | 203 | 1 | 1290 | 2 | Y | 23 | 20 | 1 | | | 96 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1202 | -0- | -30 | | -0- | 160 | 1 | 1029 | 2 | Y | 12 | | | | | 108 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1302 | N | 640 | -0- | -662 | | -0- | 636 | 2 | 4 | 9 | Y | 4 | | | | | 112 |
| 04 | 1470 | N | 1145 | -0- | -325 | | -0- | 131 | 1 | 999 | 2 | Y | 14 | | | | | 126 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1333 | N | 953 | -0- | -380 | | -0- | 45 | 1 | 895 | 2 | Y | 12 | 39 | 1 | | | 99 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1144 | N | 1144 | -0- | -0- | B | -0- | 23 | 1 | 1098 | 2 | Y | 21 | | | | | 120 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1583 | N | 1583 | -0- | -0- | B | -0- | 242 | 1 | 1326 | 2 | Y | 14 | | | | | 134 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1345 | N | 1345 | -0- | -0- | B | -0- | 9 | 1 | 1321 | 2 | Y | 14 | 53 | 1 | | | 95 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1272 | N | 1272 | -0- | -0- | B | -0- | 122 | 1 | 1130 | 2 | Y | 18 | | | | | 113 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1581 | N | 776 | -0- | -805 | B | -0- | 2 | 1 | 757 | 2 | Y | 15 | 19 | 1 | | | 109 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1290 | N | 394 | -0- | -896 | B | -0- | 387 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 104 |
| 12 | 1302 | N | 285 | -0- | -1017 | B | -0- | 283 | 2 | 2 | 9 | Y | 2 | 8 | 1 | | | 98 |

TOTAL GAS PROD: 12,257 TOTAL CONDENSATE PROD: 155

BUFFCO PRODUCTION INC. 106406
CUNNINGHAM, W. A. WELL #: 1 RRCID -> 058819 COMPL. DATE 05/21/1974 TOTAL DEPTH 10380 PERF. 9215 - 9270

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 388 | -0- | -15 | | -0- | 359 | 2 | 29 | 9 | N | 26 | | | | | 45 |
| 02 | 429 | N | 429 | -0- | -0- | | -0- | 426 | 3 | 3 | 9 | N | 3 | | | | | 48 |
| 03 | 506 | N | 506 | -0- | -0- | | -0- | 496 | 3 | 10 | 9 | N | 9 | | | | | 57 |
| 04 | 390 | N | 365 | -0- | -25 | | -0- | 365 | 3 | | | N | -0- | | | | | 57 |
| 05 | 465 | N | 291 | -0- | -174 | | -0- | 291 | 3 | | | N | -0- | | | | | 57 |
| 06 | 480 | N | 306 | -0- | -174 | B | -0- | 306 | 3 | | | N | -0- | | | | | 57 |
| 07 | 372 | N | 153 | -0- | -219 | B | -0- | 153 | 3 | | | N | -0- | | | | | 57 |
| 08 | 279 | N | 88 | -0- | -191 | B | -0- | 87 | 3 | 1 | 9 | N | 1 | | | | | 58 |
| 09 | 338 | N | 338 | -0- | -0- | B | -0- | 338 | 3 | | | N | -0- | | | | | 58 |
| 10 | 155 | N | 69 | -0- | -86 | B | -0- | 69 | 3 | | | N | -0- | | | | | 58 |
| 11 | 349 | N | 349 | -0- | -0- | B | -0- | 349 | 3 | | | N | -0- | | | | | 58 |
| *12 | 390 | N | 390 | -0- | -0- | B | -0- | 390 | 3 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 3,672 TOTAL CONDENSATE PROD: 39

HARDY, D.B. WELL #: 1 RRCID -> 076949 COMPL. DATE 05/01/1978 TOTAL DEPTH 10499 PERF. 9218 - 9823

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 30 |
| 02 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 30 |
| 03 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 30 |
| 04 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 30 |
| 05 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 30 |
| 06 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 30 |
| 07 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 30 |
| 08 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 30 |
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 30 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 30 |
| 11 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 30 |
| 12 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 30 |

PLUGGED AND ABANDONED_____ 06/25/2015 - P/A 06/25/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
BROWN WELL #: 1 RRCID -> 203785 COMPL. DATE 07/13/2004 TOTAL DEPTH 10468 PERF.10132 - 10321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 27 |
| 04 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 27 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 27 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEAVER WELL #: 1 RRCID -> 206893 COMPL. DATE 05/26/2015 TOTAL DEPTH 10240 PERF. 8959 - 9038

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | | -0- | 133 | 2 | | | N | -0- | | | | | 128 |
| 02 | 86 | N | 86 | -0- | -0- | | -0- | 86 | 3 | | | N | -0- | | | | | 128 |
| 03 | 87 | N | 87 | -0- | -0- | | -0- | 87 | 3 | | | N | -0- | | | | | 128 |
| 04 | 141 | N | 141 | -0- | -0- | | -0- | 141 | 3 | | | N | -0- | | | | | 128 |
| 05 | 93 | N | 24 | -0- | -69 | | -0- | 24 | 3 | | | N | -0- | | | | | 128 |
| 06 | 90 | N | 56 | -0- | -34 | B | -0- | 56 | 3 | | | N | -0- | | | | | 128 |
| 07 | 188 | N | 188 | -0- | -0- | B | -0- | 188 | 3 | | | N | -0- | | | | | 128 |
| 08 | 99 | N | 99 | -0- | -0- | B | -0- | 99 | 3 | | | N | -0- | | | | | 128 |
| 09 | 60 | N | 4 | -0- | -56 | B | -0- | 4 | 3 | | | N | -0- | | | | | 128 |
| 10 | 186 | N | -0- | -0- | -186 | B | -0- | | | | | N | -0- | | | | | 128 |
| 11 | 90 | N | 2 | -0- | -88 | B | -0- | 2 | 3 | | | N | -0- | | | | | 128 |
| 12 | 4 | N | -0- | -0- | -4 | B | -0- | | | | | N | -0- | | | | | 128 |

TOTAL GAS PROD: 820 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 2 RRCID -> 231945 COMPL. DATE 06/25/2007 TOTAL DEPTH 10500 PERF.10142 - 10330

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 1681 | -0- | -303 | | -0- | 1658 | 2 | 23 | 9 | Y | 21 | | | | | 101 |
| 02 | 2150 | N | 2150 | -0- | -0- | | -0- | 2135 | 3 | 15 | 9 | Y | 14 | | | | | 115 |
| 03 | 2430 | N | 2430 | -0- | -0- | | -0- | 2410 | 3 | 20 | 9 | Y | 18 | | | | | 133 |
| 04 | 2195 | N | 2195 | -0- | -0- | | -0- | 2184 | 3 | 11 | 9 | Y | 10 | 76 | 1 | | | 67 |
| 05 | 3100 | N | 3114 | -0- | 14 | | 14 | 3101 | 3 | 13 | 9 | Y | 12 | | | | | 79 |
| 06 | 2100 | N | 2019 | -0- | -81 | B | -0- | 2009 | 3 | 10 | 9 | Y | 9 | | | | | 88 |
| 07 | 2767 | N | 2767 | -0- | -0- | B | -0- | 2755 | 3 | 12 | 9 | Y | 11 | | | | | 99 |
| 08 | 2697 | N | 2142 | -0- | -555 | B | -0- | 2127 | 3 | 15 | 9 | Y | 14 | | | | | 113 |
| 09 | 2010 | N | 1109 | -0- | -901 | B | -0- | 1100 | 3 | 9 | 9 | Y | 8 | | | | | 121 |
| 10 | 2697 | N | 1379 | -0- | -1318 | B | -0- | 1357 | 3 | 22 | 9 | Y | 20 | | | | | 141 |
| 11 | 2070 | N | 999 | -0- | -1071 | B | -0- | 990 | 3 | 9 | 9 | Y | 8 | 62 | 1 | | | 87 |
| 12 | 1147 | N | 639 | -0- | -508 | B | -0- | 639 | 3 | | | Y | -0- | | | | | 87 |

TOTAL GAS PROD: 22,624 TOTAL CONDENSATE PROD: 145

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
BROWN WELL #: 3 RRCID -> 231948 COMPL. DATE 06/25/2007 TOTAL DEPTH 10500 PERF.10124 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 647 | -0- | -810 | | -0- | 624 | 2 | 23 | 9 | Y | 21 | | | | | 101 |
| 02 | 812 | N | 450 | -0- | -362 | | -0- | 435 | 3 | 15 | 9 | Y | 14 | | | | | 115 |
| 03 | 837 | N | 488 | -0- | -349 | | -0- | 468 | 3 | 20 | 9 | Y | 18 | | | | | 133 |
| 04 | 888 | N | 888 | -0- | -0- | | -0- | 877 | 3 | 11 | 9 | Y | 10 | 76 | 1 | | | 67 |
| 05 | 520 | N | 520 | -0- | -0- | | -0- | 507 | 3 | 13 | 9 | Y | 12 | | | | | 79 |
| 06 | 665 | N | 665 | -0- | -0- | B | -0- | 655 | 3 | 10 | 9 | Y | 9 | | | | | 88 |
| 07 | 930 | N | 624 | -0- | -306 | B | -0- | 612 | 3 | 12 | 9 | Y | 11 | | | | | 99 |
| 08 | 947 | N | 947 | -0- | -0- | B | -0- | 932 | 3 | 15 | 9 | Y | 14 | | | | | 113 |
| 09 | 964 | N | 964 | -0- | -0- | B | -0- | 955 | 3 | 9 | 9 | Y | 8 | | | | | 121 |
| 10 | 764 | N | 764 | -0- | -0- | B | -0- | 742 | 3 | 22 | 9 | Y | 20 | | | | | 141 |
| 11 | 930 | N | 385 | -0- | -545 | B | -0- | 376 | 3 | 9 | 9 | Y | 8 | 62 | 1 | | | 87 |
| 12 | 992 | N | 293 | -0- | -699 | B | -0- | 293 | 3 | | | Y | -0- | | | | | 87 |

TOTAL GAS PROD: 7,635 TOTAL CONDENSATE PROD: 145

BROWN WELL #: 4 RRCID -> 247524 COMPL. DATE 03/06/2009 TOTAL DEPTH 10531 PERF.10140 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 2293 | -0- | -1 | | -0- | 2293 | 2 | | | Y | -0- | | | | | 144 |
| 02 | 2443 | N | 2443 | -0- | -0- | | -0- | 2443 | 3 | | | Y | -0- | | | | | 144 |
| 03 | 2645 | N | 2645 | -0- | -0- | | -0- | 2641 | 3 | 4 | 9 | Y | 4 | | | | | 148 |
| 04 | 2650 | N | 2650 | -0- | -0- | | -0- | 2643 | 3 | 7 | 9 | Y | 6 | | | | | 154 |
| 05 | 2697 | N | 2231 | -0- | -466 | | -0- | 2222 | 3 | 9 | 9 | Y | 8 | 105 | 1 | | | 57 |
| 06 | 2550 | N | 2087 | -0- | -463 | B | -0- | 2069 | 3 | 18 | 9 | Y | 16 | | | | | 73 |
| 07 | 2728 | N | 1895 | -0- | -833 | B | -0- | 1871 | 3 | 24 | 9 | Y | 22 | | | | | 95 |
| 08 | 2254 | N | 2254 | -0- | -0- | B | -0- | 2234 | 3 | 20 | 9 | Y | 18 | | | | | 113 |
| 09 | 2445 | N | 2445 | -0- | -0- | B | -0- | 2443 | 3 | 2 | 9 | Y | 2 | | | | | 115 |
| 10 | 2457 | N | 2457 | -0- | -0- | B | -0- | 2449 | 3 | 8 | 9 | Y | 7 | | | | | 122 |
| 11 | 2838 | N | 2838 | -0- | -0- | B | -0- | 2837 | 3 | 1 | 9 | Y | 1 | | | | | 123 |
| *12 | 3020 | N | 3020 | -0- | -0- | B | -0- | 3013 | 3 | 7 | 9 | Y | 6 | | | | | 129 |

TOTAL GAS PROD: 29,258 TOTAL CONDENSATE PROD: 90

BROWN WELL #: 5 RRCID -> 247526 COMPL. DATE 03/06/2009 TOTAL DEPTH 10459 PERF.10102 - 10279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2274 | -0- | -702 | | -0- | 2274 | 2 | | | Y | -0- | | | | | 96 |
| 02 | 2324 | N | 1973 | -0- | -351 | | -0- | 1973 | 3 | | | Y | -0- | | | | | 96 |
| 03 | 2325 | N | 1927 | -0- | -398 | | -0- | 1924 | 3 | 3 | 9 | Y | 3 | | | | | 99 |
| 04 | 2190 | N | 1424 | -0- | -766 | | -0- | 1420 | 3 | 4 | 9 | Y | 4 | | | | | 103 |
| 05 | 2170 | N | 1546 | -0- | -624 | | -0- | 1540 | 3 | 6 | 9 | Y | 5 | 70 | 1 | | | 38 |
| 06 | 1860 | N | 1684 | -0- | -176 | B | -0- | 1672 | 3 | 12 | 9 | Y | 11 | | | | | 49 |
| 07 | 1457 | N | 1347 | -0- | -110 | B | -0- | 1330 | 3 | 17 | 9 | Y | 15 | | | | | 64 |
| 08 | 1607 | N | 1607 | -0- | -0- | B | -0- | 1594 | 3 | 13 | 9 | Y | 12 | | | | | 76 |
| 09 | 1820 | N | 1820 | -0- | -0- | B | -0- | 1819 | 3 | 1 | 9 | Y | 1 | | | | | 77 |
| 10 | 1848 | N | 1848 | -0- | -0- | B | -0- | 1842 | 3 | 6 | 9 | Y | 5 | | | | | 82 |
| 11 | 1979 | N | 1979 | -0- | -0- | B | -0- | 1979 | 3 | | | Y | -0- | | | | | 82 |
| *12 | 2074 | N | 2074 | -0- | -0- | B | -0- | 2070 | 3 | 4 | 9 | Y | 4 | | | | | 86 |

TOTAL GAS PROD: 21,503 TOTAL CONDENSATE PROD: 60

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CAMTERRA RESOURCES, INC. 129004
CRAWFORD, B. W. WELL #: 1 RRCID -> 224653 COMPL. DATE 11/21/2006 TOTAL DEPTH 10422 PERF. 9995 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 1063 | -0- | -1758 | -0- | 1061 | 2 | 2 | 9 | N | 2 | | | 64 |
| 02 | 2612 | X | 2612 | -0- | -0- | -0- | 2590 | 2 | 22 | 9 | N | 20 | | | 84 |
| 03 | 3027 | X | 3027 | -0- | -0- | -0- | 3018 | 2 | 9 | 9 | N | 8 | | | 92 |
| 04 | 2769 | X | 2769 | -0- | -0- | -0- | 2758 | 2 | 11 | 9 | N | 10 | | | 102 |
| 05 | 2883 | X | 2774 | -0- | -109 | -0- | 2761 | 2 | 13 | 9 | N | 12 | | | 114 |
| 06 | 2940 | X | 2583 | -0- | -357 B | -0- | 2572 | 2 | 11 | 9 | N | 10 | | | 124 |
| 07 | 3038 | X | 692 | -0- | -2346 B | -0- | 681 | 2 | 11 | 9 | N | 10 | | | 134 |
| 08 | DLQ G-10 | | 2604 | -0- | 2604 B | 2604 | 2592 | 2 | 12 | 9 | N | 11 | | | 145 |
| 09 | DLQ G-10 | | 2454 | -0- | 2454 B | 5058 | 2444 | 2 | 10 | 9 | N | 9 | | | 154 |
| 10 | DLQ G-10 | | 2513 | -0- | 2513 B | 7571 | 2501 | 2 | 12 | 9 | N | 11 | | | 165 |
| 11 | DLQ G-10 | | 2318 | -0- | 2318 B | 9889 | 2305 | 2 | 13 | 9 | N | 12 | | | 177 |
| *12 | 12191 | X | 2302 | -0- | -9889 B | -0- | 2294 | 2 | 8 | 9 | N | 7 | | | 184 |

TOTAL GAS PROD: 27,711 TOTAL CONDENSATE PROD: 122

CHEVRON U. S. A. INC. 148113
HARRELL, JEANETTE WELL #: 10H RRCID -> 265845 COMPL. DATE 02/23/2011 TOTAL DEPTH 9501 PERF.10006 - 12275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15066 | X | 12740 | -0- | -2326 | -0- | 12740 | 3 | N | -0- | | | -0- |
| 02 | 13608 | X | 11256 | -0- | -2352 | -0- | 11256 | 3 | N | -0- | | | -0- |
| 03 | 15066 | X | 11994 | -0- | -3072 | -0- | 11994 | 3 | N | -0- | | | -0- |
| 04 | 13860 | X | 10168 | -0- | -3692 | -0- | 10168 | 3 | N | -0- | | | -0- |
| 05 | 13485 | X | 10999 | -0- | -2486 | -0- | 10999 | 3 | N | -0- | | | -0- |
| 06 | 12330 | X | 10262 | -0- | -2068 B | -0- | 10262 | 3 | N | -0- | | | -0- |
| 07 | 12462 | X | 10819 | -0- | -1643 B | -0- | 10819 | 3 | N | -0- | | | -0- |
| 08 | 11997 | X | 10428 | -0- | -1569 B | -0- | 10428 | 3 | N | -0- | | | -0- |
| *09 | 10650 | X | 9500 | -0- | -1150 B | -0- | 9500 | 3 | N | -0- | | | -0- |
| *10 | 11005 | X | 8484 | -0- | -2521 B | -0- | 8484 | 3 | N | -0- | | | -0- |
| *11 | 10470 | X | 9576 | -0- | -894 B | -0- | 9576 | 3 | N | -0- | | | -0- |
| 12 | 10819 | X | 9848 | -0- | -971 B | -0- | 9848 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 126,074 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 24H RRCID -> 266832 COMPL. DATE 05/27/2011 TOTAL DEPTH 9367 PERF. 9796 - 12618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3059 | X | 3059 | -0- | -0- | -0- | 3059 | 3 | N | -0- | | | -0- |
| 02 | 2296 | X | 2210 | -0- | -86 | -0- | 2210 | 3 | N | -0- | | | -0- |
| 03 | 2821 | X | 2292 | -0- | -529 | -0- | 2292 | 3 | N | -0- | | | -0- |
| 04 | 2970 | X | 311 | -0- | -2659 | -0- | 311 | 3 | N | -0- | | | -0- |
| 05 | 3069 | X | 37 | -0- | -3032 | -0- | 37 | 3 | N | -0- | | | -0- |
| 06 | 2970 | X | -0- | -0- | -2970 B | -0- | | | N | -0- | | | -0- |
| 07 | 2449 | X | 758 | -0- | -1691 B | -0- | 758 | 3 | N | -0- | | | -0- |
| 08 | 2294 | X | -0- | -0- | -2294 B | -0- | | | N | -0- | | | -0- |
| *09 | 300 | X | -0- | -0- | -300 B | -0- | | | N | -0- | | | -0- |
| *10 | 2262 | X | 2262 | -0- | -0- B | -0- | 2262 | 3 | N | -0- | | | -0- |
| *11 | 2376 | X | 2376 | -0- | -0- B | -0- | 2376 | 3 | N | -0- | | | -0- |
| 12 | 744 | X | -0- | -0- | -744 B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,305 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRELL, JEANETTE UNIT WELL #: 8H RRCID -> 267836 COMPL. DATE 06/24/2012 TOTAL DEPTH 9526 PERF. 9868 - 12025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28303 | X | 22626 | -0- | -5677 | | -0- | 22626 | 3 | | | N | -0- | | | | | -0- |
| 02 | 24640 | X | 20074 | -0- | -4566 | | -0- | 20074 | 3 | | | N | -0- | | | | | -0- |
| 03 | 26784 | X | 22391 | -0- | -4393 | | -0- | 22391 | 3 | | | N | -0- | | | | | -0- |
| 04 | 24750 | X | 21407 | -0- | -3343 | | -0- | 21407 | 3 | | | N | -0- | | | | | -0- |
| 05 | 24931 | X | 24931 | -0- | -0- | | -0- | 24931 | 3 | | | N | -0- | | | | | -0- |
| 06 | 23838 | X | 23838 | -0- | -0- | B | -0- | 23838 | 3 | | | N | -0- | | | | | -0- |
| 07 | 24961 | X | 24961 | -0- | -0- | B | -0- | 24961 | 3 | | | N | -0- | | | | | -0- |
| 08 | 24924 | X | 20641 | -0- | -4283 | B | -0- | 20641 | 3 | | | N | -0- | | | | | -0- |
| *09 | 24120 | X | 21155 | -0- | -2965 | B | -0- | 21155 | 3 | | | N | -0- | | | | | -0- |
| *10 | 24955 | X | 23069 | -0- | -1886 | B | -0- | 23069 | 3 | | | N | -0- | | | | | -0- |
| *11 | 24150 | X | 21520 | -0- | -2630 | B | -0- | 21520 | 3 | | | N | -0- | | | | | -0- |
| 12 | 24955 | X | 20389 | -0- | -4566 | B | -0- | 20389 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 267,002 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 19H RRCID -> 268296 COMPL. DATE 05/18/2012 TOTAL DEPTH 9029 PERF. 9268 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15903 | X | 13389 | -0- | -2514 | | -0- | 13389 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13888 | X | 11879 | -0- | -2009 | | -0- | 11879 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14787 | X | 12179 | -0- | -2608 | | -0- | 12179 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13770 | X | 10170 | -0- | -3600 | | -0- | 10170 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14167 | X | 9969 | -0- | -4198 | | -0- | 9969 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12960 | X | 9182 | -0- | -3778 | B | -0- | 9182 | 3 | | | N | -0- | | | | | -0- |
| 07 | 13144 | X | 9716 | -0- | -3428 | B | -0- | 9716 | 3 | | | N | -0- | | | | | -0- |
| 08 | 13408 | X | 13408 | -0- | -0- | B | -0- | 13408 | 3 | | | N | -0- | | | | | -0- |
| *09 | 12850 | X | 12850 | -0- | -0- | B | -0- | 12850 | 3 | | | N | -0- | | | | | -0- |
| *10 | 13813 | X | 13813 | -0- | -0- | B | -0- | 13813 | 3 | | | N | -0- | | | | | -0- |
| *11 | 13375 | X | 13375 | -0- | -0- | B | -0- | 13375 | 3 | | | N | -0- | | | | | -0- |
| *12 | 15228 | X | 15228 | -0- | -0- | B | -0- | 15228 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 145,158 TOTAL CONDENSATE PROD: -0-

JEANETTE HARRELL UNIT WELL #: 11H RRCID -> 273075 COMPL. DATE 01/02/2014 TOTAL DEPTH 9588 PERF. 9832 - 12119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47430 | X | 36408 | -0- | -11022 | | -0- | 36408 | 3 | | | N | -0- | | | | | -0- |
| 02 | 42336 | X | 33139 | -0- | -9197 | | -0- | 33139 | 3 | | | N | -0- | | | | | -0- |
| 03 | 46252 | X | 34966 | -0- | -11286 | | -0- | 34966 | 3 | | | N | -0- | | | | | -0- |
| 04 | 41190 | X | 32565 | -0- | -8625 | | -0- | 32565 | 3 | | | N | -0- | | | | | -0- |
| 05 | 40610 | X | 31366 | -0- | -9244 | | -0- | 31366 | 3 | | | N | -0- | | | | | -0- |
| 06 | 35520 | X | 27316 | -0- | -8204 | B | -0- | 27316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 36704 | X | 27855 | -0- | -8849 | B | -0- | 27855 | 3 | | | N | -0- | | | | | -0- |
| 08 | 29760 | X | 28120 | -0- | -1640 | B | -0- | 28120 | 3 | | | N | -0- | | | | | -0- |
| *09 | 28800 | X | 25904 | -0- | -2896 | B | -0- | 25904 | 3 | | | N | -0- | | | | | -0- |
| *10 | 29760 | X | 25790 | -0- | -3970 | B | -0- | 25790 | 3 | | | N | -0- | | | | | -0- |
| *11 | 27330 | X | 23638 | -0- | -3692 | B | -0- | 23638 | 3 | | | N | -0- | | | | | -0- |
| 12 | 28117 | X | 24014 | -0- | -4103 | B | -0- | 24014 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 351,081 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SE MATTHEWS UNIT WELL #: 21H RRCID -> 273088 COMPL. DATE 02/11/2014 TOTAL DEPTH 8667 PERF. 9127 - 13840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23188 | X | 13176 | -0- | -10012 | -0- | 13176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20944 | X | 11417 | -0- | -9527 | -0- | 11417 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20274 | X | 11911 | -0- | -8363 | -0- | 11911 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15090 | X | 6707 | -0- | -8383 | -0- | 6707 | 3 | | | N | -0- | | | | | -0- |
| 05 | 15593 | X | 4555 | -0- | -11038 | -0- | 4555 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12750 | X | 1989 | -0- | -10761 B | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12648 | X | 977 | -0- | -11671 B | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11904 | X | 1620 | -0- | -10284 B | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |
| *09 | 6720 | X | 896 | -0- | -5824 B | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4557 | X | 2818 | -0- | -1739 B | -0- | 2818 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1980 | X | 7 | -0- | -1973 B | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | X | 1350 | -0- | -262 B | -0- | 1350 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57,423 TOTAL CONDENSATE PROD: -0-

COMSTOCK OIL & GAS, LP 170040
DAVIS UNIT WELL #: 1X RRCID -> 069498 COMPL. DATE 12/08/1976 TOTAL DEPTH 10091 PERF. 8822 - 9933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1643 | -0- | -217 | -0- | 104 | 1 | 1317 | 2 | Y | 27 | | | | | 137 |
| | | | | | | | 192 | 3 | 30 | 9 | | | | | | | |
| 02 | 1692 | N | 1692 | -0- | -0- | -0- | 104 | 1 | 1342 | 2 | Y | 38 | | | | | 175 |
| | | | | | | | 204 | 3 | 42 | 9 | | | | | | | |
| 03 | 1552 | N | 1552 | -0- | -0- | -0- | 94 | 1 | 1231 | 2 | Y | 45 | 178 | 1 | | | 42 |
| | | | | | | | 177 | 3 | 50 | 9 | | | | | | | |
| 04 | 2014 | N | 2014 | -0- | -0- | -0- | 120 | 1 | 1637 | 2 | Y | 18 | | | | | 60 |
| | | | | | | | 237 | 3 | 20 | 9 | | | | | | | |
| 05 | 1679 | N | 1679 | -0- | -0- | -0- | 98 | 1 | 1371 | 2 | Y | 23 | | | | | 83 |
| | | | | | | | 185 | 3 | 25 | 9 | | | | | | | |
| 06 | 1470 | N | 741 | -0- | -729 B | -0- | 53 | 1 | 572 | 2 | Y | 27 | | | | | 110 |
| | | | | | | | 86 | 3 | 30 | 9 | | | | | | | |
| 07 | 1683 | N | 1683 | -0- | -0- B | -0- | 111 | 1 | 1363 | 2 | Y | 20 | | | | | 130 |
| | | | | | | | 187 | 3 | 22 | 9 | | | | | | | |
| 08 | 1925 | N | 1925 | -0- | -0- B | -0- | 119 | 1 | 1535 | 2 | Y | 45 | | | | | 175 |
| | | | | | | | 221 | 3 | 50 | 9 | | | | | | | |
| 09 | 1285 | N | 1285 | -0- | -0- B | -0- | 89 | 1 | 1032 | 2 | Y | 22 | 172 | 1 | | | 25 |
| | | | | | | | 140 | 3 | 24 | 9 | | | | | | | |
| 10 | 1643 | N | 1529 | -0- | -114 B | -0- | 95 | 1 | 1227 | 2 | Y | 35 | | | | | 60 |
| | | | | | | | 168 | 3 | 39 | 9 | | | | | | | |
| 11 | 1858 | N | 1858 | -0- | -0- B | -0- | 121 | 1 | 1503 | 2 | Y | 25 | | | | | 85 |
| | | | | | | | 206 | 3 | 28 | 9 | | | | | | | |
| *12 | 1966 | N | 1966 | -0- | -0- B | -0- | 127 | 1 | 1575 | 2 | Y | 43 | | | | | 128 |
| | | | | | | | 217 | 3 | 47 | 9 | | | | | | | |

TOTAL GAS PROD: 19,567 TOTAL CONDENSATE PROD: 368

HARRIS, SUSAN GU NO. 2 WELL #: 1 RRCID -> 082683 COMPL. DATE 04/24/1979 TOTAL DEPTH 10275 PERF. 9975 - 10139

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
YARBOROUGH WELL #: 1 RRCID -> 104694 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 8970 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 934 | -0- | -27 | -0- | 45 | 1 | 608 | 2 | N | 17 | | | | | 62 |
| | | | | | | | 262 | 3 | 19 | 9 | | | | | | | |
| 02 | 868 | N | 835 | -0- | -33 | -0- | 19 | 1 | 572 | 2 | N | 11 | | | | | 73 |
| | | | | | | | 232 | 3 | 12 | 9 | | | | | | | |
| 03 | 961 | N | 933 | -0- | -28 | -0- | 56 | 1 | 597 | 2 | N | 15 | | | | | 88 |
| | | | | | | | 263 | 3 | 17 | 9 | | | | | | | |
| 04 | 903 | N | 903 | -0- | -0- | -0- | 65 | 1 | 576 | 2 | N | 12 | | | | | 100 |
| | | | | | | | 249 | 3 | 13 | 9 | | | | | | | |
| 05 | 930 | N | 911 | -0- | -19 | -0- | 61 | 1 | 572 | 2 | N | 13 | | | | | 113 |
| | | | | | | | 264 | 3 | 14 | 9 | | | | | | | |
| 06 | 900 | N | 864 | -0- | -36 B | -0- | 68 | 1 | 559 | 2 | N | 10 | | | | | 123 |
| | | | | | | | 226 | 3 | 11 | 9 | | | | | | | |
| 07 | 930 | N | 879 | -0- | -51 B | -0- | 56 | 1 | 567 | 2 | N | 10 | | | | | 133 |
| | | | | | | | 245 | 3 | 11 | 9 | | | | | | | |
| 08 | 899 | N | 871 | -0- | -28 B | -0- | 53 | 1 | 562 | 2 | N | 7 | | | | | 140 |
| | | | | | | | 248 | 3 | 8 | 9 | | | | | | | |
| 09 | 870 | N | 830 | -0- | -40 B | -0- | 53 | 1 | 518 | 2 | N | 10 | | | | | 150 |
| | | | | | | | 248 | 3 | 11 | 9 | | | | | | | |
| 10 | 868 | N | 842 | -0- | -26 B | -0- | 38 | 1 | 531 | 2 | N | 10 | | | | | 160 |
| | | | | | | | 262 | 3 | 11 | 9 | | | | | | | |
| 11 | 840 | N | 811 | -0- | -29 B | -0- | 53 | 1 | 531 | 2 | N | 15 | | | | | 175 |
| | | | | | | | 210 | 3 | 17 | 9 | | | | | | | |
| 12 | 868 | N | 839 | -0- | -29 B | -0- | 53 | 1 | 533 | 2 | N | 10 | 162 | 1 | | | 23 |
| | | | | | | | 242 | 3 | 11 | 9 | | | | | | | |

TOTAL GAS PROD: 10,452 TOTAL CONDENSATE PROD: 140

DAVIS UNIT WELL #: 2X RRCID -> 136355 COMPL. DATE 09/21/1990 TOTAL DEPTH 10200 PERF. 8970 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2037 | -0- | -846 | -0- | 131 | 1 | 1664 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 242 | 3 | | | | | | | | | |
| 02 | 2016 | N | 1648 | -0- | -368 | -0- | 103 | 1 | 1341 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 204 | 3 | | | | | | | | | |
| 03 | 2294 | N | 1615 | -0- | -679 | -0- | 101 | 1 | 1323 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 191 | 3 | | | | | | | | | |
| 04 | 2292 | N | 2292 | -0- | -0- | -0- | 137 | 1 | 1881 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 274 | 3 | | | | | | | | | |
| 05 | 2172 | N | 2172 | -0- | -0- | -0- | 129 | 1 | 1800 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 243 | 3 | | | | | | | | | |
| 06 | 1933 | N | 1933 | -0- | -0- B | -0- | 141 | 1 | 1556 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 236 | 3 | | | | | | | | | |
| 07 | 2356 | N | 2331 | -0- | -25 B | -0- | 156 | 1 | 1913 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 262 | 3 | | | | | | | | | |
| 08 | 2894 | N | 2894 | -0- | -0- B | -0- | 184 | 1 | 2370 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 340 | 3 | | | | | | | | | |
| 09 | 2493 | N | 2493 | -0- | -0- B | -0- | 177 | 1 | 2041 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 275 | 3 | | | | | | | | | |
| 10 | 2423 | N | 2423 | -0- | -0- B | -0- | 155 | 1 | 1995 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 273 | 3 | | | | | | | | | |
| 11 | 2299 | N | 2299 | -0- | -0- B | -0- | 151 | 1 | 1888 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 260 | 3 | | | | | | | | | |
| *12 | 2505 | N | 2505 | -0- | -0- B | -0- | 167 | 1 | 2056 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 282 | 3 | | | | | | | | | |

TOTAL GAS PROD: 26,642 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 3X RRCID -> 138799 COMPL. DATE 05/14/1991 TOTAL DEPTH 10330 PERF. 9137 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | | -0- | 18 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 37 | 3 | | | | | | | | | |
| 02 | 308 | N | 277 | -0- | -31 | | -0- | 16 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 36 | 3 | | | | | | | | | |
| 03 | 310 | N | 295 | -0- | -15 | | -0- | 16 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 35 | 3 | | | | | | | | | |
| 04 | 300 | N | 294 | -0- | -6 | | -0- | 19 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 38 | 3 | | | | | | | | | |
| 05 | 310 | N | 281 | -0- | -29 | | -0- | 17 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 32 | 3 | | | | | | | | | |
| 06 | 300 | N | 295 | -0- | -5 | B | -0- | 19 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 35 | 3 | | | | | | | | | |
| 07 | 331 | N | 331 | -0- | -0- | B | -0- | 23 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 39 | 3 | | | | | | | | | |
| 08 | 328 | N | 328 | -0- | -0- | B | -0- | 23 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 39 | 3 | | | | | | | | | |
| 09 | 300 | N | 291 | -0- | -9 | B | -0- | 20 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 33 | 3 | | | | | | | | | |
| 10 | 341 | N | 287 | -0- | -54 | B | -0- | 18 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 32 | 3 | | | | | | | | | |
| 11 | 330 | N | 301 | -0- | -29 | B | -0- | 19 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 35 | 3 | | | | | | | | | |
| 12 | 310 | N | 215 | -0- | -95 | B | -0- | 15 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 24 | 3 | | | | | | | | | |

TOTAL GAS PROD: 3,494 TOTAL CONDENSATE PROD: -0-

DAVIS UNIT WELL #: 4X RRCID -> 167891 COMPL. DATE 03/03/1998 TOTAL DEPTH 10200 PERF. 9012 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1008 | -0- | -418 | | -0- | 58 | 1 | 788 | 2 | Y | 39 | 50 | 1 | | | 32 |
| | | | | | | | | 119 | 3 | 43 | 9 | | | | | | | |
| 02 | 924 | N | 849 | -0- | -75 | | -0- | 48 | 1 | 656 | 2 | Y | 36 | | | | | 68 |
| | | | | | | | | 105 | 3 | 40 | 9 | | | | | | | |
| 03 | 992 | N | 758 | -0- | -234 | | -0- | 40 | 1 | 592 | 2 | Y | 37 | 53 | 1 | | | 52 |
| | | | | | | | | 85 | 3 | 41 | 9 | | | | | | | |
| 04 | 990 | N | 695 | -0- | -295 | | -0- | 39 | 1 | 503 | 2 | Y | 65 | 51 | 1 | | | 66 |
| | | | | | | | | 81 | 3 | 72 | 9 | | | | | | | |
| 05 | 930 | N | 751 | -0- | -179 | | -0- | 40 | 1 | 548 | 2 | Y | 80 | | | | | 146 |
| | | | | | | | | 75 | 3 | 88 | 9 | | | | | | | |
| 06 | 1175 | N | 1175 | -0- | -0- | B | -0- | 71 | 1 | 889 | 2 | Y | 80 | 106 | 1 | | | 120 |
| | | | | | | | | 127 | 3 | 88 | 9 | | | | | | | |
| 07 | 1346 | N | 1346 | -0- | -0- | B | -0- | 89 | 1 | 1040 | 2 | Y | 62 | 104 | 1 | | | 78 |
| | | | | | | | | 149 | 3 | 68 | 9 | | | | | | | |
| 08 | 1286 | N | 1286 | -0- | -0- | B | -0- | 84 | 1 | 985 | 2 | Y | 66 | 106 | 1 | | | 38 |
| | | | | | | | | 144 | 3 | 73 | 9 | | | | | | | |
| 09 | 1403 | N | 1403 | -0- | -0- | B | -0- | 90 | 1 | 1099 | 2 | Y | 55 | | | | | 93 |
| | | | | | | | | 153 | 3 | 61 | 9 | | | | | | | |
| 10 | 1232 | N | 1232 | -0- | -0- | B | -0- | 75 | 1 | 1018 | 2 | Y | -0- | 93 | 1 | | | -0- |
| | | | | | | | | 139 | 3 | | | | | | | | | |
| 11 | 1140 | N | 861 | -0- | -279 | B | -0- | 55 | 1 | 706 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 100 | 3 | | | | | | | | | |
| 12 | 1178 | N | 1032 | -0- | -146 | B | -0- | 69 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 117 | 3 | | | | | | | | | |

TOTAL GAS PROD: 12,396 TOTAL CONDENSATE PROD: 520

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 5X RRCID -> 179212 COMPL. DATE 08/18/2000 TOTAL DEPTH 10300 PERF. 9227 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2606 | N | 2606 | -0- | -0- | | -0- | | 155<br>323 | 1<br>3 | 2128 | 2 | Y | -0- | | | | | -0- |
| 02 | 1544 | N | 1544 | -0- | -0- | | -0- | | 93<br>199 | 1<br>3 | 1252 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 2139 | -0- | -0- | | -0- | | 118<br>255 | 1<br>3 | 1766 | 2 | Y | -0- | | | | | -0- |
| 04 | 1443 | N | 1443 | -0- | -0- | | -0- | | 89<br>184 | 1<br>3 | 1146<br>24 | 2<br>9 | Y | 22 | | | | | 22 |
| 05 | 1581 | N | 1581 | -0- | -0- | | -0- | | 92<br>176 | 1<br>3 | 1284<br>29 | 2<br>9 | Y | 26 | | | | | 48 |
| 06 | 1236 | N | 1236 | -0- | -0- | B | -0- | | 79<br>141 | 1<br>3 | 986<br>30 | 2<br>9 | Y | 27 | 35 | 1 | | | 40 |
| 07 | 1677 | N | 1677 | -0- | -0- | B | -0- | | 115<br>193 | 1<br>3 | 1347<br>22 | 2<br>9 | Y | 20 | 34 | 1 | | | 26 |
| 08 | 2072 | N | 2072 | -0- | -0- | B | -0- | | 142<br>243 | 1<br>3 | 1663<br>24 | 2<br>9 | Y | 22 | 35 | 1 | | | 13 |
| 09 | 2035 | N | 2035 | -0- | -0- | B | -0- | | 135<br>230 | 1<br>3 | 1650<br>20 | 2<br>9 | Y | 18 | | | | | 31 |
| 10 | 1770 | N | 1770 | -0- | -0- | B | -0- | | 106<br>198 | 1<br>3 | 1447<br>19 | 2<br>9 | Y | 17 | 38 | 1 | | | 10 |
| 11 | 2091 | N | 2091 | -0- | -0- | B | -0- | | 131<br>242 | 1<br>3 | 1694<br>24 | 2<br>9 | Y | 22 | | | | | 32 |
| 12 | 1705 | N | 1616 | -0- | -89 | B | -0- | | 106<br>181 | 1<br>3 | 1308<br>21 | 2<br>9 | Y | 19 | | | | | 51 |

TOTAL GAS PROD: 21,810 TOTAL CONDENSATE PROD: 193

DAVIS UNIT WELL #: 6X RRCID -> 179631 COMPL. DATE 10/11/2000 TOTAL DEPTH 10300 PERF. 8848 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2082 | N | 2082 | -0- | -0- | | -0- | | 122<br>255 | 1<br>3 | 1676<br>29 | 2<br>9 | Y | 26 | 33 | 1 | | | 21 |
| 02 | 1517 | N | 1517 | -0- | -0- | | -0- | | 89<br>193 | 1<br>3 | 1210<br>25 | 2<br>9 | Y | 23 | | | | | 44 |
| 03 | 1845 | N | 1845 | -0- | -0- | | -0- | | 100<br>217 | 1<br>3 | 1500<br>28 | 2<br>9 | Y | 25 | 35 | 1 | | | 34 |
| 04 | 1560 | N | 1504 | -0- | -56 | | -0- | | 94<br>196 | 1<br>3 | 1214 | 2 | Y | -0- | 34 | 1 | | | -0- |
| 05 | 2416 | N | 2416 | -0- | -0- | | -0- | | 144<br>274 | 1<br>3 | 1998 | 2 | Y | -0- | | | | | -0- |
| 06 | 1560 | N | 533 | -0- | -1027 | B | -0- | | 35<br>62 | 1<br>3 | 436 | 2 | Y | -0- | | | | | -0- |
| 07 | 2221 | N | 2221 | -0- | -0- | B | -0- | | 154<br>260 | 1<br>3 | 1807 | 2 | Y | -0- | | | | | -0- |
| 08 | 2418 | N | 1723 | -0- | -695 | B | -0- | | 120<br>204 | 1<br>3 | 1399 | 2 | Y | -0- | | | | | -0- |
| 09 | 1819 | N | 1819 | -0- | -0- | B | -0- | | 122<br>207 | 1<br>3 | 1490 | 2 | Y | -0- | | | | | -0- |
| 10 | 2232 | N | 1243 | -0- | -989 | B | -0- | | 75<br>141 | 1<br>3 | 1027 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1435 | -0- | -245 | B | -0- | | 92<br>167 | 1<br>3 | 1176 | 2 | Y | -0- | | | | | -0- |
| 12 | 1891 | N | 1019 | -0- | -872 | B | -0- | | 67<br>116 | 1<br>3 | 836 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,357 TOTAL CONDENSATE PROD: 74

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRIS, SUSAN GU NO. 2 WELL #: 2 RRCID -> 203033 COMPL. DATE 05/25/2004 TOTAL DEPTH 10300 PERF. 9878 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1784 | N | 1784 | -0- | -0- | | -0- | | 58 | 1 | 1380 | 2 | N | 6 | | | 83 |
| | | | | | | | | | 339 | 3 | 7 | 9 | | | | | |
| 02 | 1106 | N | 1106 | -0- | -0- | | -0- | | 36 | 1 | 856 | 2 | N | 7 | | | 90 |
| | | | | | | | | | 206 | 3 | 8 | 9 | | | | | |
| 03 | 1458 | N | 1458 | -0- | -0- | | -0- | | 47 | 1 | 1125 | 2 | N | 8 | | | 98 |
| | | | | | | | | | 277 | 3 | 9 | 9 | | | | | |
| 04 | 1740 | N | 1166 | -0- | -574 | | -0- | | 38 | 1 | 901 | 2 | N | 5 | | | 103 |
| | | | | | | | | | 221 | 3 | 6 | 9 | | | | | |
| 05 | 1259 | N | 1259 | -0- | -0- | | -0- | | 41 | 1 | 969 | 2 | N | 5 | | | 108 |
| | | | | | | | | | 243 | 3 | 6 | 9 | | | | | |
| 06 | 1526 | N | 1526 | -0- | -0- | B | -0- | | 49 | 1 | 1170 | 2 | N | 5 | | | 113 |
| | | | | | | | | | 301 | 3 | 6 | 9 | | | | | |
| 07 | 1485 | N | 1485 | -0- | -0- | B | -0- | | 48 | 1 | 1139 | 2 | N | 7 | | | 120 |
| | | | | | | | | | 290 | 3 | 8 | 9 | | | | | |
| 08 | 1578 | N | 1578 | -0- | -0- | B | -0- | | 51 | 1 | 1214 | 2 | N | 5 | | | 125 |
| | | | | | | | | | 307 | 3 | 6 | 9 | | | | | |
| 09 | 1530 | N | 1194 | -0- | -336 | B | -0- | | 39 | 1 | 920 | 2 | N | 3 | | | 128 |
| | | | | | | | | | 232 | 3 | 3 | 9 | | | | | |
| 10 | 1488 | N | 1219 | -0- | -269 | B | -0- | | 39 | 1 | 944 | 2 | N | 5 | | | 133 |
| | | | | | | | | | 230 | 3 | 6 | 9 | | | | | |
| 11 | 1530 | N | 1255 | -0- | -275 | B | -0- | | 41 | 1 | 978 | 2 | N | 2 | | | 135 |
| | | | | | | | | | 234 | 3 | 2 | 9 | | | | | |
| 12 | 1240 | N | 1024 | -0- | -216 | B | -0- | | 33 | 1 | 790 | 2 | N | 3 | | | 138 |
| | | | | | | | | | 198 | 3 | 3 | 9 | | | | | |

TOTAL GAS PROD: 16,054 TOTAL CONDENSATE PROD: 61

DAVIS UNIT WELL #: 7X RRCID -> 205176 COMPL. DATE 09/15/2004 TOTAL DEPTH 10097 PERF. 8812 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 901 | N | 901 | -0- | -0- | | -0- | | 59 | 1 | 736 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 106 | 3 | | | | | | | |
| 02 | 2029 | N | 2029 | -0- | -0- | | -0- | | 128 | 1 | 1651 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 250 | 3 | | | | | | | |
| 03 | 1706 | N | 1706 | -0- | -0- | | -0- | | 107 | 1 | 1398 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 201 | 3 | | | | | | | |
| 04 | 1457 | N | 1457 | -0- | -0- | | -0- | | 88 | 1 | 1196 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 173 | 3 | | | | | | | |
| 05 | 1282 | N | 1282 | -0- | -0- | | -0- | | 75 | 1 | 1063 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 144 | 3 | | | | | | | |
| 06 | 1170 | N | 977 | -0- | -193 | B | -0- | | 72 | 1 | 787 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 118 | 3 | | | | | | | |
| 07 | 1727 | N | 1727 | -0- | -0- | B | -0- | | 115 | 1 | 1417 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 195 | 3 | | | | | | | |
| 08 | 1892 | N | 1892 | -0- | -0- | B | -0- | | 120 | 1 | 1549 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 223 | 3 | | | | | | | |
| 09 | 1788 | N | 1788 | -0- | -0- | B | -0- | | 127 | 1 | 1464 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 197 | 3 | | | | | | | |
| 10 | 1832 | N | 1832 | -0- | -0- | B | -0- | | 118 | 1 | 1509 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 205 | 3 | | | | | | | |
| 11 | 2043 | N | 2043 | -0- | -0- | B | -0- | | 135 | 1 | 1677 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 231 | 3 | | | | | | | |
| *12 | 2302 | N | 2302 | -0- | -0- | B | -0- | | 153 | 1 | 1889 | 2 | Y | -0- | | | -0- |
| | | | | | | | | | 260 | 3 | | | | | | | |

TOTAL GAS PROD: 19,936 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
LAYTON WELL #: 1 RRCID -> 209651 COMPL. DATE 03/18/2005 TOTAL DEPTH 10300 PERF. 9866 - 10113

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2048 | -0- | -29 | -0- | 66 | 1 | 1580 | 2 | N | 12 | | | | | 117 |
| | | | | | | | 389 | 3 | 13 | 9 | | | | | | | |
| 02 | 1848 | N | 1058 | -0- | -790 | -0- | 34 | 1 | 822 | 2 | N | 3 | | | | | 120 |
| | | | | | | | 199 | 3 | 3 | 9 | | | | | | | |
| 03 | 1953 | N | 1528 | -0- | -425 | -0- | 50 | 1 | 1186 | 2 | N | -0- | | | | | 120 |
| | | | | | | | 292 | 3 | | | | | | | | | |
| 04 | 1980 | N | 1046 | -0- | -934 | -0- | 34 | 1 | 813 | 2 | N | -0- | | | | | 120 |
| | | | | | | | 199 | 3 | | | | | | | | | |
| 05 | 2313 | N | 2313 | -0- | -0- | -0- | 75 | 1 | 1787 | 2 | N | 3 | | | | | 123 |
| | | | | | | | 448 | 3 | 3 | 9 | | | | | | | |
| 06 | 1676 | N | 1676 | -0- | -0- B | -0- | 54 | 1 | 1286 | 2 | N | 5 | | | | | 128 |
| | | | | | | | 330 | 3 | 6 | 9 | | | | | | | |
| 07 | 1813 | N | 1813 | -0- | -0- B | -0- | 59 | 1 | 1394 | 2 | N | 5 | | | | | 133 |
| | | | | | | | 354 | 3 | 6 | 9 | | | | | | | |
| 08 | 2325 | N | 1856 | -0- | -469 B | -0- | 60 | 1 | 1430 | 2 | N | 4 | | | | | 137 |
| | | | | | | | 362 | 3 | 4 | 9 | | | | | | | |
| 09 | 1680 | N | 1504 | -0- | -176 B | -0- | 49 | 1 | 1161 | 2 | N | 1 | | | | | 138 |
| | | | | | | | 293 | 3 | 1 | 9 | | | | | | | |
| 10 | 1850 | N | 1850 | -0- | -0- B | -0- | 60 | 1 | 1434 | 2 | N | 7 | | | | | 145 |
| | | | | | | | 348 | 3 | 8 | 9 | | | | | | | |
| 11 | 1800 | N | 1724 | -0- | -76 B | -0- | 56 | 1 | 1339 | 2 | N | 7 | | | | | 152 |
| | | | | | | | 321 | 3 | 8 | 9 | | | | | | | |
| *12 | 1581 | N | 1581 | -0- | -0- B | -0- | 51 | 1 | 1217 | 2 | N | 8 | | | | | 160 |
| | | | | | | | 304 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 19,997 TOTAL CONDENSATE PROD: 55

DAVIS UNIT WELL #: 10X RRCID -> 216282 COMPL. DATE 09/17/2005 TOTAL DEPTH 10097 PERF. 9002 - 12058

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1981 | N | 1981 | -0- | -0- | -0- | 116 | 1 | 1583 | 2 | Y | 38 | 48 | 1 | | | 31 |
| | | | | | | | 240 | 3 | 42 | 9 | | | | | | | |
| 02 | 2800 | N | 2890 | -0- | 90 | 90 | 171 | 1 | 2312 | 2 | Y | 35 | | | | | 66 |
| | | | | | | | 368 | 3 | 39 | 9 | | | | | | | |
| 03 | 1896 | N | 1806 | -0- | -90 | -0- | 97 | 1 | 1459 | 2 | Y | 35 | 51 | 1 | | | 50 |
| | | | | | | | 211 | 3 | 39 | 9 | | | | | | | |
| 04 | 1769 | N | 1769 | -0- | -0- | -0- | 111 | 1 | 1428 | 2 | Y | -0- | 50 | 1 | | | -0- |
| | | | | | | | 230 | 3 | | | | | | | | | |
| 05 | 1767 | X | 1487 | -0- | -280 | -0- | 88 | 1 | 1230 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 169 | 3 | | | | | | | | | |
| 06 | 1710 | X | 1255 | -0- | -455 B | -0- | 82 | 1 | 1026 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 147 | 3 | | | | | | | | | |
| 07 | 1767 | X | 1241 | -0- | -526 B | -0- | 86 | 1 | 1010 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 145 | 3 | | | | | | | | | |
| 08 | 1550 | X | 724 | -0- | -826 B | -0- | 50 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 86 | 3 | | | | | | | | | |
| 09 | 1500 | X | 1011 | -0- | -489 B | -0- | 68 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 115 | 3 | | | | | | | | | |
| 10 | 1488 | X | 1375 | -0- | -113 B | -0- | 82 | 1 | 1121 | 2 | Y | 16 | 7 | 1 | | | 9 |
| | | | | | | | 154 | 3 | 18 | 9 | | | | | | | |
| 11 | 1237 | N | 1237 | -0- | -0- B | -0- | 77 | 1 | 995 | 2 | Y | 21 | | | | | 30 |
| | | | | | | | 142 | 3 | 23 | 9 | | | | | | | |
| *12 | 1355 | N | 1355 | -0- | -0- B | -0- | 89 | 1 | 1096 | 2 | Y | 17 | | | | | 47 |
| | | | | | | | 151 | 3 | 19 | 9 | | | | | | | |

TOTAL GAS PROD: 18,131 TOTAL CONDENSATE PROD: 162

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRIS, SUSAN GU NO. 2 WELL #: 3 RRCID -> 219494 COMPL. DATE 02/15/2006 TOTAL DEPTH 10300 PERF. 9892 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 1 | 1 | 35 | 2 | N | -0- | | | | | 43 |
| | | | | | | | 9 | 3 | | | | | | | | | |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 4 | 1 | 95 | 2 | N | -0- | | | | | 43 |
| | | | | | | | 23 | 3 | | | | | | | | | |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 3 | 1 | 62 | 2 | N | -0- | | | | | 43 |
| | | | | | | | 15 | 3 | | | | | | | | | |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | N | -0- | | | | | 43 |
| | | | | | | | 9 | 3 | | | | | | | | | |
| 05 | 124 | N | 29 | -0- | -95 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 43 |
| | | | | | | | 6 | 3 | | | | | | | | | |
| 06 | 90 | N | 34 | -0- | -56 B | -0- | 1 | 1 | 25 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 6 | 3 | 2 | 9 | | | | | | | |
| 07 | 62 | N | 18 | -0- | -44 B | -0- | 14 | 2 | 4 | 3 | N | -0- | | | | | 45 |
| 08 | 40 | N | 40 | -0- | -0- B | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | 45 |
| | | | | | | | 8 | 3 | | | | | | | | | |
| 09 | 30 | N | 12 | -0- | -18 B | -0- | 8 | 2 | 2 | 3 | N | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 31 | N | 23 | -0- | -8 B | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | 47 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| 11 | 30 | N | 14 | -0- | -16 B | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 47 |
| | | | | | | | 2 | 3 | | | | | | | | | |
| 12 | 12 | N | 11 | -0- | -1 B | -0- | 8 | 2 | 2 | 3 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 478 TOTAL CONDENSATE PROD: 5

HARRISON, B. S. WELL #: 5 RRCID -> 219566 COMPL. DATE 03/08/2006 TOTAL DEPTH 10308 PERF. 9877 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 255 | -0- | -148 | -0- | 8 | 1 | 198 | 2 | N | -0- | | | | | 30 |
| | | | | | | | 49 | 3 | | | | | | | | | |
| 02 | 420 | N | 245 | -0- | -175 | -0- | 8 | 1 | 191 | 2 | N | -0- | | | | | 30 |
| | | | | | | | 46 | 3 | | | | | | | | | |
| 03 | 341 | N | 220 | -0- | -121 | -0- | 7 | 1 | 169 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 42 | 3 | 2 | 9 | | | | | | | |
| 04 | 240 | N | 111 | -0- | -129 | -0- | 3 | 1 | 84 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 21 | 3 | 3 | 9 | | | | | | | |
| 05 | 279 | N | 146 | -0- | -133 | -0- | 5 | 1 | 113 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 28 | 3 | | | | | | | | | |
| 06 | 210 | N | 53 | -0- | -157 B | -0- | 2 | 1 | 41 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 10 | 3 | | | | | | | | | |
| 07 | 124 | N | 118 | -0- | -6 B | -0- | 4 | 1 | 91 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 23 | 3 | | | | | | | | | |
| 08 | 157 | N | 157 | -0- | -0- B | -0- | 5 | 1 | 121 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 31 | 3 | | | | | | | | | |
| 09 | 60 | N | 22 | -0- | -38 B | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| 10 | 124 | N | 20 | -0- | -104 B | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| 11 | 150 | N | 13 | -0- | -137 B | -0- | 10 | 2 | 3 | 3 | N | -0- | | | | | 35 |
| *12 | 33 | N | 33 | -0- | -0- B | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 6 | 3 | | | | | | | | | |

TOTAL GAS PROD: 1,393 TOTAL CONDENSATE PROD: 5

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRISON, B. S. WELL #: 3 RRCID -> 220489 COMPL. DATE 04/12/2006 TOTAL DEPTH 10321 PERF. 9846 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 183 | 1 | 1021 | 2 | N | 6 | | | 38 |
| | | | | | | | 223 | 3 | 7 | 9 | | | | | |
| 02 | 1442 | N | 1442 | -0- | -0- | -0- | 96 | 1 | 1103 | 2 | N | 2 | | | 40 |
| | | | | | | | 241 | 3 | 2 | 9 | | | | | |
| 03 | 1736 | N | 1273 | -0- | -463 | -0- | 89 | 1 | 964 | 2 | N | 7 | | | 47 |
| | | | | | | | 212 | 3 | 8 | 9 | | | | | |
| 04 | 1380 | N | 1306 | -0- | -74 | -0- | 122 | 1 | 970 | 2 | N | 3 | | | 50 |
| | | | | | | | 211 | 3 | 3 | 9 | | | | | |
| 05 | 1612 | N | 1127 | -0- | -485 | -0- | 89 | 1 | 849 | 2 | N | 3 | | | 53 |
| | | | | | | | 186 | 3 | 3 | 9 | | | | | |
| 06 | 1316 | N | 1316 | -0- | -0- B | -0- | 115 | 1 | 982 | 2 | N | 4 | | | 57 |
| | | | | | | | 215 | 3 | 4 | 9 | | | | | |
| 07 | 1364 | N | 1135 | -0- | -229 B | -0- | 96 | 1 | 851 | 2 | N | 1 | | | 58 |
| | | | | | | | 187 | 3 | 1 | 9 | | | | | |
| 08 | 1116 | N | 954 | -0- | -162 B | -0- | 85 | 1 | 708 | 2 | N | 5 | | | 63 |
| | | | | | | | 155 | 3 | 6 | 9 | | | | | |
| 09 | 1320 | N | 1310 | -0- | -10 B | -0- | 113 | 1 | 976 | 2 | N | 7 | | | 70 |
| | | | | | | | 213 | 3 | 8 | 9 | | | | | |
| 10 | 1267 | N | 1267 | -0- | -0- B | -0- | 93 | 1 | 958 | 2 | N | 5 | | | 75 |
| | | | | | | | 210 | 3 | 6 | 9 | | | | | |
| 11 | 930 | N | 923 | -0- | -7 B | -0- | 49 | 1 | 715 | 2 | N | 2 | | | 77 |
| | | | | | | | 157 | 3 | 2 | 9 | | | | | |
| 12 | 1364 | N | 1028 | -0- | -336 B | -0- | 63 | 1 | 787 | 2 | N | 5 | | | 82 |
| | | | | | | | 172 | 3 | 6 | 9 | | | | | |

TOTAL GAS PROD: 14,515 TOTAL CONDENSATE PROD: 50

HARRISON, B. S. WELL #: 4 RRCID -> 222009 COMPL. DATE 07/03/2006 TOTAL DEPTH 10317 PERF. 9926 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 72 | -0- | -424 | -0- | 2 | 1 | 54 | 2 | N | 2 | | | 97 |
| | | | | | | | 14 | 3 | 2 | 9 | | | | | |
| 02 | 364 | N | 62 | -0- | -302 | -0- | 2 | 1 | 48 | 2 | N | -0- | | | 97 |
| | | | | | | | 12 | 3 | | | | | | | |
| 03 | 217 | N | 57 | -0- | -160 | -0- | 2 | 1 | 44 | 2 | N | -0- | | | 97 |
| | | | | | | | 11 | 3 | | | | | | | |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 2 | 1 | 38 | 2 | N | -0- | | | 97 |
| | | | | | | | 9 | 3 | | | | | | | |
| 05 | 62 | N | 61 | -0- | -1 | -0- | 2 | 1 | 47 | 2 | N | -0- | | | 97 |
| | | | | | | | 12 | 3 | | | | | | | |
| 06 | 71 | N | 71 | -0- | -0- B | -0- | 2 | 1 | 55 | 2 | N | -0- | | | 97 |
| | | | | | | | 14 | 3 | | | | | | | |
| 07 | 62 | N | 62 | -0- | -0- B | -0- | 2 | 1 | 48 | 2 | N | -0- | | | 97 |
| | | | | | | | 12 | 3 | | | | | | | |
| 08 | 76 | N | 76 | -0- | -0- B | -0- | 3 | 1 | 59 | 2 | N | -0- | | | 97 |
| | | | | | | | 14 | 3 | | | | | | | |
| 09 | 89 | N | 89 | -0- | -0- B | -0- | 3 | 1 | 69 | 2 | N | -0- | | | 97 |
| | | | | | | | 17 | 3 | | | | | | | |
| 10 | 62 | N | 57 | -0- | -5 B | -0- | 2 | 1 | 44 | 2 | N | -0- | | | 97 |
| | | | | | | | 11 | 3 | | | | | | | |
| 11 | 60 | N | 42 | -0- | -18 B | -0- | 1 | 1 | 33 | 2 | N | -0- | | | 97 |
| | | | | | | | 8 | 3 | | | | | | | |
| 12 | 93 | N | 45 | -0- | -48 B | -0- | 2 | 1 | 35 | 2 | N | -0- | | | 97 |
| | | | | | | | 8 | 3 | | | | | | | |

TOTAL GAS PROD: 743 TOTAL CONDENSATE PROD: 2

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRISON, B. S. WELL #: 6 RRCID -> 222282 COMPL. DATE 08/06/2006 TOTAL DEPTH 10302 PERF. 9871 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1526 | -0- | -148 | | -0- | 195 | 1 | 1086 | 2 | N | 7 | | | | | 77 |
| | | | | | | | | 237 | 3 | 8 | 9 | | | | | | | |
| 02 | 1477 | N | 1477 | -0- | -0- | | -0- | 98 | 1 | 1127 | 2 | N | 5 | | | | | 82 |
| | | | | | | | | 246 | 3 | 6 | 9 | | | | | | | |
| 03 | 1674 | N | 1549 | -0- | -125 | | -0- | 109 | 1 | 1174 | 2 | N | 8 | | | | | 90 |
| | | | | | | | | 257 | 3 | 9 | 9 | | | | | | | |
| 04 | 1470 | N | 1455 | -0- | -15 | | -0- | 134 | 1 | 1077 | 2 | N | 7 | | | | | 97 |
| | | | | | | | | 236 | 3 | 8 | 9 | | | | | | | |
| 05 | 1643 | N | 1480 | -0- | -163 | | -0- | 117 | 1 | 1113 | 2 | N | 5 | | | | | 102 |
| | | | | | | | | 244 | 3 | 6 | 9 | | | | | | | |
| 06 | 1500 | N | 1414 | -0- | -86 | B | -0- | 123 | 1 | 1054 | 2 | N | 5 | | | | | 107 |
| | | | | | | | | 231 | 3 | 6 | 9 | | | | | | | |
| 07 | 1659 | N | 1659 | -0- | -0- | B | -0- | 140 | 1 | 1240 | 2 | N | 6 | | | | | 113 |
| | | | | | | | | 272 | 3 | 7 | 9 | | | | | | | |
| 08 | 1488 | N | 1406 | -0- | -82 | B | -0- | 126 | 1 | 1047 | 2 | N | 4 | | | | | 117 |
| | | | | | | | | 229 | 3 | 4 | 9 | | | | | | | |
| 09 | 1492 | N | 1492 | -0- | -0- | B | -0- | 128 | 1 | 1114 | 2 | N | 5 | | | | | 122 |
| | | | | | | | | 244 | 3 | 6 | 9 | | | | | | | |
| 10 | 1674 | N | 1319 | -0- | -355 | B | -0- | 98 | 1 | 1000 | 2 | N | 3 | | | | | 125 |
| | | | | | | | | 218 | 3 | 3 | 9 | | | | | | | |
| 11 | 1350 | N | 1025 | -0- | -325 | B | -0- | 55 | 1 | 794 | 2 | N | 2 | | | | | 127 |
| | | | | | | | | 174 | 3 | 2 | 9 | | | | | | | |
| 12 | 1550 | N | 950 | -0- | -600 | B | -0- | 58 | 1 | 731 | 2 | N | 1 | | | | | 128 |
| | | | | | | | | 160 | 3 | 1 | 9 | | | | | | | |

TOTAL GAS PROD: 16,752 TOTAL CONDENSATE PROD: 58

HARRIS, SUSAN B. NO. 2 WELL #: 5 RRCID -> 222414 COMPL. DATE 08/22/2006 TOTAL DEPTH 10342 PERF. 9992 - 10205

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2017 | -0- | -215 | | -0- | 65 | 1 | 1553 | 2 | N | 15 | | | | | 80 |
| | | | | | | | | 382 | 3 | 17 | 9 | | | | | | | |
| 02 | 2130 | N | 2130 | -0- | -0- | | -0- | 69 | 1 | 1653 | 2 | N | 8 | | | | | 88 |
| | | | | | | | | 399 | 3 | 9 | 9 | | | | | | | |
| 03 | 2319 | N | 2319 | -0- | -0- | | -0- | 75 | 1 | 1787 | 2 | N | 15 | | | | | 103 |
| | | | | | | | | 440 | 3 | 17 | 9 | | | | | | | |
| 04 | 1975 | N | 1975 | -0- | -0- | | -0- | 64 | 1 | 1524 | 2 | N | 12 | | | | | 115 |
| | | | | | | | | 374 | 3 | 13 | 9 | | | | | | | |
| 05 | 2356 | N | 2266 | -0- | -90 | | -0- | 73 | 1 | 1743 | 2 | N | 12 | | | | | 127 |
| | | | | | | | | 437 | 3 | 13 | 9 | | | | | | | |
| 06 | 2250 | N | 2182 | -0- | -68 | B | -0- | 71 | 1 | 1673 | 2 | N | 8 | | | | | 135 |
| | | | | | | | | 429 | 3 | 9 | 9 | | | | | | | |
| 07 | 2137 | N | 2137 | -0- | -0- | B | -0- | 69 | 1 | 1638 | 2 | N | 12 | | | | | 147 |
| | | | | | | | | 417 | 3 | 13 | 9 | | | | | | | |
| 08 | 2263 | N | 2108 | -0- | -155 | B | -0- | 68 | 1 | 1623 | 2 | N | 6 | | | | | 153 |
| | | | | | | | | 410 | 3 | 7 | 9 | | | | | | | |
| 09 | 2190 | N | 1821 | -0- | -369 | B | -0- | 59 | 1 | 1399 | 2 | N | 9 | | | | | 162 |
| | | | | | | | | 353 | 3 | 10 | 9 | | | | | | | |
| 10 | 2480 | N | 2480 | -0- | -0- | B | -0- | 80 | 1 | 1922 | 2 | N | 10 | | | | | 172 |
| | | | | | | | | 467 | 3 | 11 | 9 | | | | | | | |
| 11 | 2447 | N | 2447 | -0- | -0- | B | -0- | 79 | 1 | 1899 | 2 | N | 13 | | | | | 185 |
| | | | | | | | | 455 | 3 | 14 | 9 | | | | | | | |
| *12 | 2369 | N | 2369 | -0- | -0- | B | -0- | 77 | 1 | 1822 | 2 | N | 14 | 169 | 1 | | | 30 |
| | | | | | | | | 455 | 3 | 15 | 9 | | | | | | | |

TOTAL GAS PROD: 26,251 TOTAL CONDENSATE PROD: 134

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 13X RRCID -> 222555 COMPL. DATE 07/28/2006 TOTAL DEPTH 10366 PERF.10070 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1843 | -0- | -451 | -0- | 108 | 1 | 1479 | 2 | N | 28 | | | | | 128 |
| | | | | | | | 225 | 3 | 31 | 9 | | | | | | | |
| 02 | 2156 | N | 1857 | -0- | -299 | -0- | 110 | 1 | 1489 | 2 | N | 19 | | | | | 147 |
| | | | | | | | 237 | 3 | 21 | 9 | | | | | | | |
| 03 | 2139 | N | 2065 | -0- | -74 | -0- | 112 | 1 | 1684 | 2 | N | 23 | | | | | 170 |
| | | | | | | | 244 | 3 | 25 | 9 | | | | | | | |
| 04 | 2028 | N | 2028 | -0- | -0- | -0- | 126 | 1 | 1624 | 2 | N | 15 | | | | | 185 |
| | | | | | | | 261 | 3 | 17 | 9 | | | | | | | |
| 05 | 2046 | N | 1868 | -0- | -178 | -0- | 111 | 1 | 1535 | 2 | N | 11 | 176 | 1 | | | 20 |
| | | | | | | | 210 | 3 | 12 | 9 | | | | | | | |
| 06 | 2010 | N | 1784 | -0- | -226 B | -0- | 116 | 1 | 1441 | 2 | N | 20 | | | | | 40 |
| | | | | | | | 205 | 3 | 22 | 9 | | | | | | | |
| 07 | 2108 | N | 2082 | -0- | -26 B | -0- | 143 | 1 | 1676 | 2 | N | 20 | | | | | 60 |
| | | | | | | | 241 | 3 | 22 | 9 | | | | | | | |
| 08 | 2225 | N | 2225 | -0- | -0- B | -0- | 153 | 1 | 1791 | 2 | N | 17 | | | | | 77 |
| | | | | | | | 262 | 3 | 19 | 9 | | | | | | | |
| 09 | 2229 | N | 2229 | -0- | -0- B | -0- | 149 | 1 | 1811 | 2 | N | 16 | | | | | 93 |
| | | | | | | | 251 | 3 | 18 | 9 | | | | | | | |
| 10 | 2242 | N | 2242 | -0- | -0- B | -0- | 135 | 1 | 1831 | 2 | N | 24 | | | | | 117 |
| | | | | | | | 250 | 3 | 26 | 9 | | | | | | | |
| 11 | 2160 | N | 2136 | -0- | -24 B | -0- | 135 | 1 | 1741 | 2 | N | 11 | | | | | 128 |
| | | | | | | | 248 | 3 | 12 | 9 | | | | | | | |
| 12 | 2294 | N | 2128 | -0- | -166 B | -0- | 140 | 1 | 1728 | 2 | N | 19 | | | | | 147 |
| | | | | | | | 239 | 3 | 21 | 9 | | | | | | | |

TOTAL GAS PROD: 24,487 TOTAL CONDENSATE PROD: 223

LAYTON WELL #: 2 RRCID -> 222558 COMPL. DATE 09/02/2006 TOTAL DEPTH 10327 PERF. 9932 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1424 | -0- | -591 | -0- | 58 | 1 | 1093 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 269 | 3 | 4 | 9 | | | | | | | |
| 02 | 1736 | N | 1714 | -0- | -22 | -0- | 66 | 1 | 1327 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 320 | 3 | 1 | 9 | | | | | | | |
| 03 | 1963 | N | 1963 | -0- | -0- | -0- | 74 | 1 | 1512 | 2 | N | 4 | | | | | 87 |
| | | | | | | | 373 | 3 | 4 | 9 | | | | | | | |
| 04 | 1757 | N | 1757 | -0- | -0- | -0- | 67 | 1 | 1355 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 332 | 3 | 3 | 9 | | | | | | | |
| 05 | 2099 | N | 2099 | -0- | -0- | -0- | 81 | 1 | 1612 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 404 | 3 | 2 | 9 | | | | | | | |
| 06 | 2029 | N | 2029 | -0- | -0- B | -0- | 77 | 1 | 1550 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 399 | 3 | 3 | 9 | | | | | | | |
| 07 | 2119 | N | 2119 | -0- | -0- B | -0- | 91 | 1 | 1614 | 2 | N | 3 | | | | | 98 |
| | | | | | | | 411 | 3 | 3 | 9 | | | | | | | |
| 08 | 2123 | N | 2123 | -0- | -0- B | -0- | 91 | 1 | 1622 | 2 | N | -0- | | | | | 98 |
| | | | | | | | 410 | 3 | | | | | | | | | |
| 09 | 2077 | N | 2077 | -0- | -0- B | -0- | 89 | 1 | 1586 | 2 | N | 2 | | | | | 100 |
| | | | | | | | 400 | 3 | 2 | 9 | | | | | | | |
| 10 | 2108 | N | 2025 | -0- | -83 B | -0- | 90 | 1 | 1555 | 2 | N | 3 | | | | | 103 |
| | | | | | | | 377 | 3 | 3 | 9 | | | | | | | |
| 11 | 2040 | N | 1755 | -0- | -285 B | -0- | 78 | 1 | 1352 | 2 | N | 2 | | | | | 105 |
| | | | | | | | 323 | 3 | 2 | 9 | | | | | | | |
| 12 | 2139 | N | 1775 | -0- | -364 B | -0- | 79 | 1 | 1355 | 2 | N | 3 | | | | | 108 |
| | | | | | | | 338 | 3 | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 22,860 TOTAL CONDENSATE PROD: 30

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRIS, SUSAN B. NO. 2 WELL #: 7 RRCID -> 225317 COMPL. DATE 01/27/2007 TOTAL DEPTH 10364 PERF.10082 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 711 | N | 711 | -0- | -0- | -0- | 23 | 1 | 552 | 2 | N | -0- | | | 24 |
| | | | | | | | 136 | 3 | | | | | | | |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 21 | 1 | 509 | 2 | N | -0- | | | 24 |
| | | | | | | | 123 | 3 | | | | | | | |
| 03 | 682 | N | 652 | -0- | -30 | -0- | 21 | 1 | 506 | 2 | N | -0- | | | 24 |
| | | | | | | | 125 | 3 | | | | | | | |
| 04 | 690 | N | 584 | -0- | -106 | -0- | 19 | 1 | 454 | 2 | N | -0- | | | 24 |
| | | | | | | | 111 | 3 | | | | | | | |
| 05 | 713 | N | 438 | -0- | -275 | -0- | 14 | 1 | 339 | 2 | N | -0- | | | 24 |
| | | | | | | | 85 | 3 | | | | | | | |
| 06 | 688 | N | 688 | -0- | -0- B | -0- | 22 | 1 | 530 | 2 | N | -0- | | | 24 |
| | | | | | | | 136 | 3 | | | | | | | |
| 07 | 740 | N | 740 | -0- | -0- B | -0- | 24 | 1 | 571 | 2 | N | -0- | | | 24 |
| | | | | | | | 145 | 3 | | | | | | | |
| 08 | 465 | N | 465 | -0- | -0- B | -0- | 15 | 1 | 359 | 2 | N | -0- | | | 24 |
| | | | | | | | 91 | 3 | | | | | | | |
| 09 | 690 | N | 657 | -0- | -33 B | -0- | 21 | 1 | 508 | 2 | N | -0- | | | 24 |
| | | | | | | | 128 | 3 | | | | | | | |
| 10 | 744 | N | 719 | -0- | -25 B | -0- | 23 | 1 | 560 | 2 | N | -0- | | | 24 |
| | | | | | | | 136 | 3 | | | | | | | |
| 11 | 718 | N | 718 | -0- | -0- B | -0- | 23 | 1 | 560 | 2 | N | -0- | | | 24 |
| | | | | | | | 135 | 3 | | | | | | | |
| 12 | 682 | N | 661 | -0- | -21 B | -0- | 22 | 1 | 512 | 2 | N | -0- | | | 24 |
| | | | | | | | 127 | 3 | | | | | | | |

TOTAL GAS PROD: 7,686 TOTAL CONDENSATE PROD: -0-

LAYTON WELL #: 4 RRCID -> 225716 COMPL. DATE 02/13/2007 TOTAL DEPTH 10237 PERF. 9921 - 10101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 158 | -0- | -152 | -0- | 6 | 1 | 122 | 2 | N | -0- | | | 23 |
| | | | | | | | 30 | 3 | | | | | | | |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 7 | 1 | 141 | 2 | N | -0- | | | 23 |
| | | | | | | | 34 | 3 | | | | | | | |
| 03 | 186 | N | 144 | -0- | -42 | -0- | 6 | 1 | 111 | 2 | N | -0- | | | 23 |
| | | | | | | | 27 | 3 | | | | | | | |
| 04 | 164 | N | 164 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | N | -0- | | | 23 |
| | | | | | | | 31 | 3 | | | | | | | |
| 05 | 626 | N | 626 | -0- | -0- | -0- | 24 | 1 | 480 | 2 | N | 2 | | | 25 |
| | | | | | | | 120 | 3 | 2 | 9 | | | | | |
| 06 | 332 | N | 332 | -0- | -0- B | -0- | 13 | 1 | 253 | 2 | N | 2 | | | 27 |
| | | | | | | | 64 | 3 | 2 | 9 | | | | | |
| 07 | 227 | N | 227 | -0- | -0- B | -0- | 10 | 1 | 173 | 2 | N | -0- | | | 27 |
| | | | | | | | 44 | 3 | | | | | | | |
| 08 | 620 | N | 314 | -0- | -306 B | -0- | 13 | 1 | 240 | 2 | N | -0- | | | 27 |
| | | | | | | | 61 | 3 | | | | | | | |
| 09 | 330 | N | 239 | -0- | -91 B | -0- | 11 | 1 | 182 | 2 | N | 1 | | | 28 |
| | | | | | | | 45 | 3 | 1 | 9 | | | | | |
| 10 | 217 | N | 158 | -0- | -59 B | -0- | 7 | 1 | 121 | 2 | N | -0- | | | 28 |
| | | | | | | | 30 | 3 | | | | | | | |
| 11 | 300 | N | 93 | -0- | -207 B | -0- | 4 | 1 | 71 | 2 | N | -0- | | | 28 |
| | | | | | | | 18 | 3 | | | | | | | |
| *12 | 383 | N | 383 | -0- | -0- B | -0- | 17 | 1 | 291 | 2 | N | 2 | | | 30 |
| | | | | | | | 73 | 3 | 2 | 9 | | | | | |

TOTAL GAS PROD: 3,020 TOTAL CONDENSATE PROD: 7

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRIS, SUSAN GU NO. 2 WELL #: 6 RRCID -> 226088 COMPL. DATE 01/27/2007 TOTAL DEPTH 10350 PERF.10110 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1534 | N | 1534 | -0- | -0- | -0- | 50 | 1 | 1184 | 2 | N | 8 | | | 53 |
| | | | | | | | 291 | 3 | 9 | 9 | | | | | |
| 02 | 1623 | N | 1623 | -0- | -0- | -0- | 52 | 1 | 1260 | 2 | N | 5 | | | 58 |
| | | | | | | | 305 | 3 | 6 | 9 | | | | | |
| 03 | 1656 | N | 1656 | -0- | -0- | -0- | 53 | 1 | 1277 | 2 | N | 10 | | | 68 |
| | | | | | | | 315 | 3 | 11 | 9 | | | | | |
| 04 | 1470 | N | 1114 | -0- | -356 | -0- | 36 | 1 | 861 | 2 | N | 5 | | | 73 |
| | | | | | | | 211 | 3 | 6 | 9 | | | | | |
| 05 | 1798 | N | 1457 | -0- | -341 | -0- | 47 | 1 | 1121 | 2 | N | 7 | | | 80 |
| | | | | | | | 281 | 3 | 8 | 9 | | | | | |
| 06 | 1590 | N | 1386 | -0- | -204 B | -0- | 45 | 1 | 1060 | 2 | N | 8 | | | 88 |
| | | | | | | | 272 | 3 | 9 | 9 | | | | | |
| 07 | 1459 | N | 1459 | -0- | -0- B | -0- | 47 | 1 | 1121 | 2 | N | 5 | | | 93 |
| | | | | | | | 285 | 3 | 6 | 9 | | | | | |
| 08 | 1457 | N | 1152 | -0- | -305 B | -0- | 37 | 1 | 885 | 2 | N | 5 | | | 98 |
| | | | | | | | 224 | 3 | 6 | 9 | | | | | |
| 09 | 1481 | N | 1481 | -0- | -0- B | -0- | 48 | 1 | 1138 | 2 | N | 7 | | | 105 |
| | | | | | | | 287 | 3 | 8 | 9 | | | | | |
| 10 | 1457 | N | 434 | -0- | -1023 B | -0- | 14 | 1 | 336 | 2 | N | 2 | | | 107 |
| | | | | | | | 82 | 3 | 2 | 9 | | | | | |
| 11 | 1110 | N | 328 | -0- | -782 B | -0- | 11 | 1 | 256 | 2 | N | -0- | | | 107 |
| | | | | | | | 61 | 3 | | | | | | | |
| 12 | 1519 | N | 216 | -0- | -1303 B | -0- | 7 | 1 | 167 | 2 | N | -0- | | | 107 |
| | | | | | | | 42 | 3 | | | | | | | |

TOTAL GAS PROD: 13,840 TOTAL CONDENSATE PROD: 62

HARRISON, B. S. WELL #: 8 RRCID -> 226094 COMPL. DATE 02/21/2007 TOTAL DEPTH 10335 PERF. 9911 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1541 | -0- | -9 | -0- | 196 | 1 | 1098 | 2 | N | 5 | | | 110 |
| | | | | | | | 241 | 3 | 6 | 9 | | | | | |
| 02 | 1512 | N | 1424 | -0- | -88 | -0- | 94 | 1 | 1086 | 2 | N | 5 | | | 115 |
| | | | | | | | 238 | 3 | 6 | 9 | | | | | |
| 03 | 1488 | N | 1383 | -0- | -105 | -0- | 98 | 1 | 1050 | 2 | N | 5 | | | 120 |
| | | | | | | | 229 | 3 | 6 | 9 | | | | | |
| 04 | 1500 | N | 1471 | -0- | -29 | -0- | 137 | 1 | 1092 | 2 | N | 3 | | | 123 |
| | | | | | | | 239 | 3 | 3 | 9 | | | | | |
| 05 | 1581 | N | 1443 | -0- | -138 | -0- | 114 | 1 | 1085 | 2 | N | 5 | | | 128 |
| | | | | | | | 238 | 3 | 6 | 9 | | | | | |
| 06 | 1695 | N | 1695 | -0- | -0- B | -0- | 148 | 1 | 1263 | 2 | N | 7 | | | 135 |
| | | | | | | | 276 | 3 | 8 | 9 | | | | | |
| 07 | 1519 | N | 1472 | -0- | -47 B | -0- | 124 | 1 | 1103 | 2 | N | 3 | | | 138 |
| | | | | | | | 242 | 3 | 3 | 9 | | | | | |
| 08 | 1457 | N | 1407 | -0- | -50 B | -0- | 126 | 1 | 1049 | 2 | N | 2 | | | 140 |
| | | | | | | | 230 | 3 | 2 | 9 | | | | | |
| 09 | 1710 | N | 1461 | -0- | -249 B | -0- | 126 | 1 | 1093 | 2 | N | 3 | | | 143 |
| | | | | | | | 239 | 3 | 3 | 9 | | | | | |
| 10 | 1457 | N | 1283 | -0- | -174 B | -0- | 95 | 1 | 973 | 2 | N | 2 | | | 145 |
| | | | | | | | 213 | 3 | 2 | 9 | | | | | |
| 11 | 2237 | N | 2237 | -0- | -0- B | -0- | 119 | 1 | 1726 | 2 | N | 13 | | | 158 |
| | | | | | | | 378 | 3 | 14 | 9 | | | | | |
| *12 | 1700 | N | 1700 | -0- | -0- B | -0- | 104 | 1 | 1303 | 2 | N | 7 | | | 165 |
| | | | | | | | 285 | 3 | 8 | 9 | | | | | |

TOTAL GAS PROD: 18,517 TOTAL CONDENSATE PROD: 60

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
LAYTON WELL #: 6 RRCID -> 226563 COMPL. DATE 02/23/2007 TOTAL DEPTH 10320 PERF. 9380 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 97 |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | 97 |
| | | | | | | | 8 | 3 | | | | | | | | | |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 19 | 1 | 388 | 2 | N | -0- | | | | | 97 |
| | | | | | | | 96 | 3 | | | | | | | | | |
| 04 | 571 | N | 571 | -0- | -0- | -0- | 21 | 1 | 441 | 2 | N | -0- | | | | | 97 |
| | | | | | | | 109 | 3 | | | | | | | | | |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 97 |
| 06 | 480 | N | 18 | -0- | -462 B | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 97 |
| | | | | | | | 3 | 3 | | | | | | | | | |
| 07 | 589 | N | 18 | -0- | -571 B | -0- | 1 | 1 | 9 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 2 | 3 | 6 | 9 | | | | | | | |
| 08 | 36 | N | 36 | -0- | -0- B | -0- | 1 | 1 | 25 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 7 | 3 | 3 | 9 | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 34 | N | 34 | -0- | -0- B | -0- | 1 | 1 | 24 | 2 | N | 3 | | | | | 108 |
| | | | | | | | 6 | 3 | 3 | 9 | | | | | | | |
| 11 | 44 | N | 44 | -0- | -0- B | -0- | 2 | 1 | 31 | 2 | N | 4 | | | | | 112 |
| | | | | | | | 7 | 3 | 4 | 9 | | | | | | | |
| *12 | 41 | N | 41 | -0- | -0- B | -0- | 1 | 1 | 27 | 2 | N | 5 | | | | | 117 |
| | | | | | | | 7 | 3 | 6 | 9 | | | | | | | |

TOTAL GAS PROD: 1,303 TOTAL CONDENSATE PROD: 20

DAVIS UNIT WELL #: 12X RRCID -> 227087 COMPL. DATE 10/05/2006 TOTAL DEPTH 10327 PERF. 9098 - 10183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2359 | -0- | -276 | -0- | 140 | 1 | 1911 | 2 | N | 16 | | | | | 43 |
| | | | | | | | 290 | 3 | 18 | 9 | | | | | | | |
| 02 | 2352 | N | 2352 | -0- | -0- | -0- | 139 | 1 | 1888 | 2 | N | 22 | | | | | 65 |
| | | | | | | | 301 | 3 | 24 | 9 | | | | | | | |
| 03 | 2480 | N | 2247 | -0- | -233 | -0- | 123 | 1 | 1837 | 2 | N | 20 | | | | | 85 |
| | | | | | | | 265 | 3 | 22 | 9 | | | | | | | |
| 04 | 2398 | N | 2398 | -0- | -0- | -0- | 148 | 1 | 1921 | 2 | N | 17 | | | | | 102 |
| | | | | | | | 310 | 3 | 19 | 9 | | | | | | | |
| 05 | 2604 | N | 2346 | -0- | -258 | -0- | 138 | 1 | 1921 | 2 | N | 21 | | | | | 123 |
| | | | | | | | 264 | 3 | 23 | 9 | | | | | | | |
| 06 | 2160 | N | 1990 | -0- | -170 B | -0- | 128 | 1 | 1609 | 2 | N | 20 | | | | | 143 |
| | | | | | | | 231 | 3 | 22 | 9 | | | | | | | |
| 07 | 2480 | N | 2306 | -0- | -174 B | -0- | 159 | 1 | 1859 | 2 | N | 19 | | | | | 162 |
| | | | | | | | 267 | 3 | 21 | 9 | | | | | | | |
| 08 | 2525 | N | 2525 | -0- | -0- B | -0- | 175 | 1 | 2039 | 2 | N | 13 | | | | | 175 |
| | | | | | | | 297 | 3 | 14 | 9 | | | | | | | |
| 09 | 2501 | N | 2501 | -0- | -0- B | -0- | 167 | 1 | 2037 | 2 | N | 13 | | | | | 188 |
| | | | | | | | 283 | 3 | 14 | 9 | | | | | | | |
| 10 | 2323 | N | 2323 | -0- | -0- B | -0- | 140 | 1 | 1902 | 2 | N | 19 | | | | | 207 |
| | | | | | | | 260 | 3 | 21 | 9 | | | | | | | |
| 11 | 2533 | N | 2533 | -0- | -0- B | -0- | 160 | 1 | 2064 | 2 | N | 14 | 167 | 1 | | | 54 |
| | | | | | | | 294 | 3 | 15 | 9 | | | | | | | |
| 12 | 2573 | N | 2383 | -0- | -190 B | -0- | 157 | 1 | 1933 | 2 | N | 24 | | | | | 78 |
| | | | | | | | 267 | 3 | 26 | 9 | | | | | | | |

TOTAL GAS PROD: 28,263 TOTAL CONDENSATE PROD: 218

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 11X RRCID -> 227225 COMPL. DATE 11/18/2006 TOTAL DEPTH 10325 PERF. 8944 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3548 | X | 3548 | -0- | -0- | -0- | 210 | 1 | 2862 | 2 | N | 39 | 173 | 1 | | | 38 |
| | | | | | | | 433 | 3 | 43 | 9 | | | | | | | |
| 02 | 3423 | X | 3423 | -0- | -0- | -0- | 204 | 1 | 2764 | 2 | N | 14 | | | | | 52 |
| | | | | | | | 440 | 3 | 15 | 9 | | | | | | | |
| 03 | 3502 | X | 3502 | -0- | -0- | -0- | 191 | 1 | 2862 | 2 | N | 33 | | | | | 85 |
| | | | | | | | 413 | 3 | 36 | 9 | | | | | | | |
| 04 | 3383 | X | 3383 | -0- | -0- | -0- | 210 | 1 | 2716 | 2 | N | 17 | | | | | 102 |
| | | | | | | | 438 | 3 | 19 | 9 | | | | | | | |
| 05 | 3342 | X | 3342 | -0- | -0- | -0- | 198 | 1 | 2745 | 2 | N | 21 | | | | | 123 |
| | | | | | | | 376 | 3 | 23 | 9 | | | | | | | |
| 06 | 3225 | X | 3225 | -0- | -0- B | -0- | 209 | 1 | 2611 | 2 | N | 29 | | | | | 152 |
| | | | | | | | 373 | 3 | 32 | 9 | | | | | | | |
| 07 | 3277 | X | 3277 | -0- | -0- B | -0- | 227 | 1 | 2655 | 2 | N | 13 | | | | | 165 |
| | | | | | | | 381 | 3 | 14 | 9 | | | | | | | |
| 08 | 3561 | X | 3561 | -0- | -0- B | -0- | 246 | 1 | 2880 | 2 | N | 13 | 146 | 1 | | | 32 |
| | | | | | | | 421 | 3 | 14 | 9 | | | | | | | |
| 09 | 2661 | X | 2661 | -0- | -0- B | -0- | 178 | 1 | 2163 | 2 | N | 18 | | | | | 50 |
| | | | | | | | 300 | 3 | 20 | 9 | | | | | | | |
| 10 | 3410 | X | 3410 | -0- | -0- B | -0- | 206 | 1 | 2793 | 2 | N | 27 | | | | | 77 |
| | | | | | | | 381 | 3 | 30 | 9 | | | | | | | |
| 11 | 3062 | X | 3062 | -0- | -0- B | -0- | 193 | 1 | 2482 | 2 | N | 31 | | | | | 108 |
| | | | | | | | 353 | 3 | 34 | 9 | | | | | | | |
| *12 | 3063 | X | 3063 | -0- | -0- B | -0- | 202 | 1 | 2486 | 2 | N | 29 | | | | | 137 |
| | | | | | | | 343 | 3 | 32 | 9 | | | | | | | |

TOTAL GAS PROD: 39,457 TOTAL CONDENSATE PROD: 284

DAVIS UNIT WELL #: 9X RRCID -> 227589 COMPL. DATE 01/25/2007 TOTAL DEPTH 10325 PERF. 8936 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2697 | -0- | -0- | -0- | 159 | 1 | 2176 | 2 | N | 29 | | | | | 202 |
| | | | | | | | 330 | 3 | 32 | 9 | | | | | | | |
| 02 | 2553 | X | 2553 | -0- | -0- | -0- | 152 | 1 | 2058 | 2 | N | 14 | 186 | 1 | | | 30 |
| | | | | | | | 328 | 3 | 15 | 9 | | | | | | | |
| 03 | 2938 | X | 2938 | -0- | -0- | -0- | 161 | 1 | 2403 | 2 | N | 25 | | | | | 55 |
| | | | | | | | 346 | 3 | 28 | 9 | | | | | | | |
| 04 | 2982 | X | 2982 | -0- | -0- | -0- | 184 | 1 | 2379 | 2 | N | 32 | | | | | 87 |
| | | | | | | | 384 | 3 | 35 | 9 | | | | | | | |
| 05 | 3266 | X | 3266 | -0- | -0- | -0- | 192 | 1 | 2674 | 2 | N | 30 | | | | | 117 |
| | | | | | | | 367 | 3 | 33 | 9 | | | | | | | |
| 06 | 2820 | X | 2820 | -0- | -0- B | -0- | 182 | 1 | 2279 | 2 | N | 30 | | | | | 147 |
| | | | | | | | 326 | 3 | 33 | 9 | | | | | | | |
| 07 | 3164 | X | 3164 | -0- | -0- B | -0- | 218 | 1 | 2554 | 2 | N | 23 | | | | | 170 |
| | | | | | | | 367 | 3 | 25 | 9 | | | | | | | |
| 08 | 2958 | X | 2958 | -0- | -0- B | -0- | 202 | 1 | 2374 | 2 | N | 31 | 172 | 1 | | | 29 |
| | | | | | | | 348 | 3 | 34 | 9 | | | | | | | |
| 09 | 3267 | X | 3267 | -0- | -0- B | -0- | 218 | 1 | 2655 | 2 | N | 23 | | | | | 52 |
| | | | | | | | 369 | 3 | 25 | 9 | | | | | | | |
| 10 | 2791 | X | 2791 | -0- | -0- B | -0- | 169 | 1 | 2291 | 2 | N | 16 | | | | | 68 |
| | | | | | | | 313 | 3 | 18 | 9 | | | | | | | |
| 11 | 3008 | X | 3008 | -0- | -0- B | -0- | 189 | 1 | 2443 | 2 | N | 25 | | | | | 93 |
| | | | | | | | 348 | 3 | 28 | 9 | | | | | | | |
| *12 | 2909 | X | 2909 | -0- | -0- B | -0- | 193 | 1 | 2365 | 2 | N | 24 | | | | | 117 |
| | | | | | | | 325 | 3 | 26 | 9 | | | | | | | |

TOTAL GAS PROD: 35,353 TOTAL CONDENSATE PROD: 302

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 14X RRCID -> 227679 COMPL. DATE 02/13/2007 TOTAL DEPTH 10440 PERF. 9016 - 10257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2742 | -0- | -513 | -0- | 162 | 1 | 2213 | 2 | N | 29 | 167 | 1 | | | 25 |
| | | | | | | | 335 | 3 | 32 | 9 | | | | | | | |
| 02 | 3220 | X | 2596 | -0- | -624 | -0- | 154 | 1 | 2083 | 2 | N | 25 | | | | | 50 |
| | | | | | | | 331 | 3 | 28 | 9 | | | | | | | |
| 03 | 3565 | X | 3104 | -0- | -461 | -0- | 169 | 1 | 2537 | 2 | N | 28 | | | | | 78 |
| | | | | | | | 367 | 3 | 31 | 9 | | | | | | | |
| 04 | 3450 | X | 3084 | -0- | -366 | -0- | 191 | 1 | 2472 | 2 | N | 20 | | | | | 98 |
| | | | | | | | 399 | 3 | 22 | 9 | | | | | | | |
| 05 | 2945 | X | 2923 | -0- | -22 | -0- | 173 | 1 | 2398 | 2 | N | 22 | | | | | 120 |
| | | | | | | | 328 | 3 | 24 | 9 | | | | | | | |
| 06 | 3000 | X | 2613 | -0- | -387 B | -0- | 169 | 1 | 2112 | 2 | N | 27 | | | | | 147 |
| | | | | | | | 302 | 3 | 30 | 9 | | | | | | | |
| 07 | 3193 | X | 2973 | -0- | -220 B | -0- | 205 | 1 | 2399 | 2 | N | 23 | | | | | 170 |
| | | | | | | | 344 | 3 | 25 | 9 | | | | | | | |
| 08 | 3282 | X | 3282 | -0- | -0- B | -0- | 226 | 1 | 2649 | 2 | N | 17 | 157 | 1 | | | 30 |
| | | | | | | | 388 | 3 | 19 | 9 | | | | | | | |
| 09 | 2910 | X | 2644 | -0- | -266 B | -0- | 176 | 1 | 2146 | 2 | N | 22 | | | | | 52 |
| | | | | | | | 298 | 3 | 24 | 9 | | | | | | | |
| 10 | 3103 | X | 3103 | -0- | -0- B | -0- | 187 | 1 | 2545 | 2 | N | 21 | | | | | 73 |
| | | | | | | | 348 | 3 | 23 | 9 | | | | | | | |
| 11 | 3594 | X | 3594 | -0- | -0- B | -0- | 227 | 1 | 2920 | 2 | N | 29 | | | | | 102 |
| | | | | | | | 415 | 3 | 32 | 9 | | | | | | | |
| *12 | 3747 | X | 3747 | -0- | -0- B | -0- | 248 | 1 | 3048 | 2 | N | 28 | | | | | 130 |
| | | | | | | | 420 | 3 | 31 | 9 | | | | | | | |

TOTAL GAS PROD: 36,405 TOTAL CONDENSATE PROD: 291

HARRIS, SUSAN B. NO. 2 WELL #: 4 RRCID -> 228292 COMPL. DATE 04/15/2007 TOTAL DEPTH 10300 PERF.10026 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2395 | N | 2395 | -0- | -0- | -0- | 77 | 1 | 1846 | 2 | N | 15 | | | | | 78 |
| | | | | | | | 455 | 3 | 17 | 9 | | | | | | | |
| 02 | 1904 | N | 1866 | -0- | -38 | -0- | 60 | 1 | 1448 | 2 | N | 7 | | | | | 85 |
| | | | | | | | 350 | 3 | 8 | 9 | | | | | | | |
| 03 | 2019 | N | 2019 | -0- | -0- | -0- | 65 | 1 | 1556 | 2 | N | 13 | | | | | 98 |
| | | | | | | | 384 | 3 | 14 | 9 | | | | | | | |
| 04 | 2310 | N | 1944 | -0- | -366 | -0- | 63 | 1 | 1502 | 2 | N | 10 | | | | | 108 |
| | | | | | | | 368 | 3 | 11 | 9 | | | | | | | |
| 05 | 2077 | N | 2024 | -0- | -53 | -0- | 65 | 1 | 1558 | 2 | N | 9 | | | | | 117 |
| | | | | | | | 391 | 3 | 10 | 9 | | | | | | | |
| 06 | 2085 | N | 2085 | -0- | -0- B | -0- | 67 | 1 | 1597 | 2 | N | 10 | | | | | 127 |
| | | | | | | | 410 | 3 | 11 | 9 | | | | | | | |
| 07 | 2188 | N | 2188 | -0- | -0- B | -0- | 71 | 1 | 1679 | 2 | N | 10 | | | | | 137 |
| | | | | | | | 427 | 3 | 11 | 9 | | | | | | | |
| 08 | 2015 | N | 1907 | -0- | -108 B | -0- | 62 | 1 | 1467 | 2 | N | 6 | | | | | 143 |
| | | | | | | | 371 | 3 | 7 | 9 | | | | | | | |
| 09 | 2100 | N | 1892 | -0- | -208 B | -0- | 61 | 1 | 1456 | 2 | N | 7 | | | | | 150 |
| | | | | | | | 367 | 3 | 8 | 9 | | | | | | | |
| 10 | 2201 | N | 2000 | -0- | -201 B | -0- | 65 | 1 | 1550 | 2 | N | 8 | | | | | 158 |
| | | | | | | | 376 | 3 | 9 | 9 | | | | | | | |
| 11 | 2008 | N | 2008 | -0- | -0- B | -0- | 65 | 1 | 1563 | 2 | N | 5 | | | | | 163 |
| | | | | | | | 374 | 3 | 6 | 9 | | | | | | | |
| *12 | 2137 | N | 2137 | -0- | -0- B | -0- | 69 | 1 | 1648 | 2 | N | 7 | | | | | 170 |
| | | | | | | | 412 | 3 | 8 | 9 | | | | | | | |

TOTAL GAS PROD: 24,465 TOTAL CONDENSATE PROD: 107

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRISON, B. S. WELL #: 9 RRCID -> 228399 COMPL. DATE 03/20/2007 TOTAL DEPTH 10309 PERF. 9894 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1152 | -0- | -26 | | -0- | 146 | 1 | 818 | 2 | N | 7 | | | | | 102 |
| | | | | | | | | 180 | 3 | 8 | 9 | | | | | | | |
| 02 | 1120 | N | 1080 | -0- | -40 | | -0- | 72 | 1 | 825 | 2 | N | 3 | | | | | 105 |
| | | | | | | | | 180 | 3 | 3 | 9 | | | | | | | |
| 03 | 1229 | N | 1229 | -0- | -0- | | -0- | 87 | 1 | 932 | 2 | N | 5 | | | | | 110 |
| | | | | | | | | 204 | 3 | 6 | 9 | | | | | | | |
| 04 | 1242 | N | 1242 | -0- | -0- | | -0- | 114 | 1 | 918 | 2 | N | 7 | | | | | 117 |
| | | | | | | | | 202 | 3 | 8 | 9 | | | | | | | |
| 05 | 1209 | N | 1181 | -0- | -28 | | -0- | 93 | 1 | 890 | 2 | N | 3 | | | | | 120 |
| | | | | | | | | 195 | 3 | 3 | 9 | | | | | | | |
| 06 | 1200 | N | 1180 | -0- | -20 | B | -0- | 103 | 1 | 877 | 2 | N | 7 | | | | | 127 |
| | | | | | | | | 192 | 3 | 8 | 9 | | | | | | | |
| 07 | 1271 | N | 1226 | -0- | -45 | B | -0- | 104 | 1 | 918 | 2 | N | 3 | | | | | 130 |
| | | | | | | | | 201 | 3 | 3 | 9 | | | | | | | |
| 08 | 1178 | N | 1162 | -0- | -16 | B | -0- | 103 | 1 | 866 | 2 | N | 2 | | | | | 132 |
| | | | | | | | | 191 | 3 | 2 | 9 | | | | | | | |
| 09 | 1170 | N | 1074 | -0- | -96 | B | -0- | 92 | 1 | 800 | 2 | N | 5 | | | | | 137 |
| | | | | | | | | 176 | 3 | 6 | 9 | | | | | | | |
| 10 | 1240 | N | 1202 | -0- | -38 | B | -0- | 89 | 1 | 911 | 2 | N | 3 | | | | | 140 |
| | | | | | | | | 199 | 3 | 3 | 9 | | | | | | | |
| 11 | 1238 | N | 1238 | -0- | -0- | B | -0- | 66 | 1 | 959 | 2 | N | 3 | | | | | 143 |
| | | | | | | | | 210 | 3 | 3 | 9 | | | | | | | |
| *12 | 1374 | N | 1374 | -0- | -0- | B | -0- | 84 | 1 | 1052 | 2 | N | 7 | | | | | 150 |
| | | | | | | | | 230 | 3 | 8 | 9 | | | | | | | |

TOTAL GAS PROD: 14,340 TOTAL CONDENSATE PROD: 55

LAYTON WELL #: 7 RRCID -> 228574 COMPL. DATE 05/15/2007 TOTAL DEPTH 10295 PERF. 9973 - 10136

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 84 | N | -0- | -0- | -84 | | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 145 | N | 145 | -0- | -0- | B | -0- | 7 | 1 | 111 | 2 | N | -0- | | | | | 28 |
| | | | | | | | | 27 | 3 | | | | | | | | | |
| 09 | 12 | N | 12 | -0- | -0- | B | -0- | 9 | 2 | 3 | 3 | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 150 | N | -0- | -0- | -150 | B | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 12 | N | -0- | -0- | -12 | B | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 157 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS GAS UNIT WELL #: 8X RRCID -> 229025 COMPL. DATE 03/31/2007 TOTAL DEPTH 10300 PERF. 8837 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2010 | -0- | -67 | | -0- | 118 | 1 | 1613 | 2 | Y | 31 | 40 | 1 | | | 25 |
| | | | | | | | | 245 | 3 | 34 | 9 | | | | | | | |
| 02 | 1960 | N | 1890 | -0- | -70 | | -0- | 112 | 1 | 1507 | 2 | Y | 29 | | | | | 54 |
| | | | | | | | | 239 | 3 | 32 | 9 | | | | | | | |
| 03 | 1922 | N | 1837 | -0- | -85 | | -0- | 99 | 1 | 1490 | 2 | Y | 29 | 42 | 1 | | | 41 |
| | | | | | | | | 216 | 3 | 32 | 9 | | | | | | | |
| 04 | 1950 | N | 1855 | -0- | -95 | | -0- | 114 | 1 | 1481 | 2 | Y | 19 | 41 | 1 | | | 19 |
| | | | | | | | | 239 | 3 | 21 | 9 | | | | | | | |
| 05 | 2108 | N | 1757 | -0- | -351 | | -0- | 104 | 1 | 1432 | 2 | Y | 23 | | | | | 42 |
| | | | | | | | | 196 | 3 | 25 | 9 | | | | | | | |
| 06 | 2114 | N | 2114 | -0- | -0- | B | -0- | 137 | 1 | 1707 | 2 | Y | 24 | 31 | 1 | | | 35 |
| | | | | | | | | 244 | 3 | 26 | 9 | | | | | | | |
| 07 | 2107 | N | 2107 | -0- | -0- | B | -0- | 145 | 1 | 1698 | 2 | Y | 18 | 30 | 1 | | | 23 |
| | | | | | | | | 244 | 3 | 20 | 9 | | | | | | | |
| 08 | 2328 | N | 2328 | -0- | -0- | B | -0- | 160 | 1 | 1873 | 2 | Y | 19 | 31 | 1 | | | 11 |
| | | | | | | | | 274 | 3 | 21 | 9 | | | | | | | |
| 09 | 2080 | N | 2080 | -0- | -0- | B | -0- | 139 | 1 | 1689 | 2 | Y | 16 | | | | | 27 |
| | | | | | | | | 234 | 3 | 18 | 9 | | | | | | | |
| 10 | 2272 | N | 2272 | -0- | -0- | B | -0- | 135 | 1 | 1838 | 2 | Y | 43 | 46 | 1 | | | 24 |
| | | | | | | | | 252 | 3 | 47 | 9 | | | | | | | |
| 11 | 2028 | N | 2028 | -0- | -0- | B | -0- | 125 | 1 | 1615 | 2 | Y | 53 | | | | | 77 |
| | | | | | | | | 230 | 3 | 58 | 9 | | | | | | | |
| *12 | 2370 | N | 2370 | -0- | -0- | B | -0- | 154 | 1 | 1903 | 2 | Y | 45 | | | | | 122 |
| | | | | | | | | 263 | 3 | 50 | 9 | | | | | | | |

TOTAL GAS PROD: 24,648 TOTAL CONDENSATE PROD: 349

HARRISON, B. S. WELL #: 7 RRCID -> 229117 COMPL. DATE 05/10/2007 TOTAL DEPTH 10295 PERF. 9852 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1550 | -0- | -155 | | -0- | 198 | 1 | 1107 | 2 | N | 2 | | | | | 40 |
| | | | | | | | | 243 | 3 | 2 | 9 | | | | | | | |
| 02 | 1400 | N | 1360 | -0- | -40 | | -0- | 90 | 1 | 1039 | 2 | N | 3 | | | | | 43 |
| | | | | | | | | 228 | 3 | 3 | 9 | | | | | | | |
| 03 | 1519 | N | 1330 | -0- | -189 | | -0- | 94 | 1 | 1011 | 2 | N | 4 | | | | | 47 |
| | | | | | | | | 221 | 3 | 4 | 9 | | | | | | | |
| 04 | 1500 | N | 1161 | -0- | -339 | | -0- | 108 | 1 | 863 | 2 | N | 1 | | | | | 48 |
| | | | | | | | | 189 | 3 | 1 | 9 | | | | | | | |
| 05 | 1519 | N | 1234 | -0- | -285 | | -0- | 97 | 1 | 929 | 2 | N | 4 | | | | | 52 |
| | | | | | | | | 204 | 3 | 4 | 9 | | | | | | | |
| 06 | 1290 | N | 1252 | -0- | -38 | B | -0- | 109 | 1 | 933 | 2 | N | 5 | | | | | 57 |
| | | | | | | | | 204 | 3 | 6 | 9 | | | | | | | |
| 07 | 1454 | N | 1454 | -0- | -0- | B | -0- | 124 | 1 | 1089 | 2 | N | 3 | | | | | 60 |
| | | | | | | | | 238 | 3 | 3 | 9 | | | | | | | |
| 08 | 1253 | N | 1253 | -0- | -0- | B | -0- | 113 | 1 | 936 | 2 | N | -0- | | | | | 60 |
| | | | | | | | | 204 | 3 | | | | | | | | | |
| 09 | 1260 | N | 1198 | -0- | -62 | B | -0- | 103 | 1 | 896 | 2 | N | 2 | | | | | 62 |
| | | | | | | | | 197 | 3 | 2 | 9 | | | | | | | |
| 10 | 1457 | N | 1078 | -0- | -379 | B | -0- | 79 | 1 | 818 | 2 | N | 1 | | | | | 63 |
| | | | | | | | | 180 | 3 | 1 | 9 | | | | | | | |
| 11 | 1329 | N | 1329 | -0- | -0- | B | -0- | 70 | 1 | 1023 | 2 | N | 10 | | | | | 73 |
| | | | | | | | | 225 | 3 | 11 | 9 | | | | | | | |
| *12 | 1357 | N | 1357 | -0- | -0- | B | -0- | 82 | 1 | 1040 | 2 | N | 5 | | | | | 78 |
| | | | | | | | | 229 | 3 | 6 | 9 | | | | | | | |

TOTAL GAS PROD: 15,556 TOTAL CONDENSATE PROD: 40

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PELHAM WELL #: 2 RRCID -> 231035 COMPL. DATE 06/11/2007 TOTAL DEPTH 10455 PERF.10018 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1771 | N | 1771 | -0- | -0- | | -0- | | 86 | 1 | 1497 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 188 | 3 | | | | | | | | | |
| 02 | 1456 | N | 1456 | -0- | -0- | | -0- | | 71 | 1 | 1217 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 168 | 3 | | | | | | | | | |
| 03 | 1581 | N | 445 | -0- | -1136 | | -0- | | 9 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 52 | 3 | | | | | | | | | |
| 04 | 1530 | N | 1369 | -0- | -161 | | -0- | | 70 | 1 | 1145 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 154 | 3 | | | | | | | | | |
| 05 | 1608 | N | 1608 | -0- | -0- | | -0- | | 82 | 1 | 1361 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 165 | 3 | | | | | | | | | |
| 06 | 1349 | N | 1349 | -0- | -0- | B | -0- | | 74 | 1 | 1132 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 143 | 3 | | | | | | | | | |
| 07 | 1426 | N | 871 | -0- | -555 | B | -0- | | 47 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 89 | 3 | | | | | | | | | |
| 08 | 1581 | N | 1097 | -0- | -484 | B | -0- | | 62 | 1 | 915 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 120 | 3 | | | | | | | | | |
| 09 | 1350 | N | 930 | -0- | -420 | B | -0- | | 55 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 96 | 3 | | | | | | | | | |
| 10 | 954 | N | 954 | -0- | -0- | B | -0- | | 55 | 1 | 798 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 101 | 3 | | | | | | | | | |
| 11 | 1089 | N | 1089 | -0- | -0- | B | -0- | | 64 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 116 | 3 | | | | | | | | | |
| *12 | 1815 | N | 1815 | -0- | -0- | B | -0- | | 139 | 1 | 1487 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 189 | 3 | | | | | | | | | |

TOTAL GAS PROD: 14,754 TOTAL CONDENSATE PROD: -0-

SLONE WELL #: 1 RRCID -> 234380 COMPL. DATE 11/29/2007 TOTAL DEPTH 10367 PERF. 9954 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1196 | -0- | -106 | | -0- | | 39 | 1 | 922 | 2 | N | 7 | | | | | 100 |
| | | | | | | | | | 227 | 3 | 8 | 9 | | | | | | | |
| 02 | 812 | N | 764 | -0- | -48 | | -0- | | 25 | 1 | 591 | 2 | N | 5 | | | | | 105 |
| | | | | | | | | | 142 | 3 | 6 | 9 | | | | | | | |
| 03 | 1315 | N | 1315 | -0- | -0- | | -0- | | 42 | 1 | 1014 | 2 | N | 7 | | | | | 112 |
| | | | | | | | | | 251 | 3 | 8 | 9 | | | | | | | |
| 04 | 1170 | N | 1097 | -0- | -73 | | -0- | | 35 | 1 | 845 | 2 | N | 8 | | | | | 120 |
| | | | | | | | | | 208 | 3 | 9 | 9 | | | | | | | |
| 05 | 1058 | N | 1058 | -0- | -0- | | -0- | | 34 | 1 | 816 | 2 | N | 3 | | | | | 123 |
| | | | | | | | | | 205 | 3 | 3 | 9 | | | | | | | |
| 06 | 1260 | N | 948 | -0- | -312 | B | -0- | | 31 | 1 | 725 | 2 | N | 5 | | | | | 128 |
| | | | | | | | | | 186 | 3 | 6 | 9 | | | | | | | |
| 07 | 1172 | N | 1172 | -0- | -0- | B | -0- | | 38 | 1 | 898 | 2 | N | 7 | | | | | 135 |
| | | | | | | | | | 228 | 3 | 8 | 9 | | | | | | | |
| 08 | 1234 | N | 1234 | -0- | -0- | B | -0- | | 40 | 1 | 951 | 2 | N | 3 | | | | | 138 |
| | | | | | | | | | 240 | 3 | 3 | 9 | | | | | | | |
| 09 | 999 | N | 999 | -0- | -0- | B | -0- | | 32 | 1 | 769 | 2 | N | 4 | | | | | 142 |
| | | | | | | | | | 194 | 3 | 4 | 9 | | | | | | | |
| 10 | 1178 | N | 1123 | -0- | -55 | B | -0- | | 37 | 1 | 872 | 2 | N | 3 | | | | | 145 |
| | | | | | | | | | 211 | 3 | 3 | 9 | | | | | | | |
| 11 | 1200 | N | 874 | -0- | -326 | B | -0- | | 28 | 1 | 681 | 2 | N | 2 | | | | | 147 |
| | | | | | | | | | 163 | 3 | 2 | 9 | | | | | | | |
| 12 | 1023 | N | 904 | -0- | -119 | B | -0- | | 29 | 1 | 693 | 2 | N | 8 | | | | | 155 |
| | | | | | | | | | 173 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 12,684 TOTAL CONDENSATE PROD: 62

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
SLONE "A" WELL #: 2 RRCID -> 234551 COMPL. DATE 01/30/2008 TOTAL DEPTH 10350 PERF. 9940 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | | -0- | | -0- | 2 | 1 | 38 | 2 | N | 1 | | | | 113 |
| | | | | | | | | | 9 | 3 | 1 | 9 | | | | | | |
| 02 | 87 | N | 87 | -0- | | -0- | | -0- | 3 | 1 | 66 | 2 | N | 2 | | | | 115 |
| | | | | | | | | | 16 | 3 | 2 | 9 | | | | | | |
| 03 | 124 | N | 120 | -0- | | -4 | | -0- | 4 | 1 | 92 | 2 | N | 2 | | | | 117 |
| | | | | | | | | | 22 | 3 | 2 | 9 | | | | | | |
| 04 | 60 | N | 59 | -0- | | -1 | | -0- | 2 | 1 | 46 | 2 | N | -0- | | | | 117 |
| | | | | | | | | | 11 | 3 | | | | | | | | |
| 05 | 93 | N | 57 | -0- | | -36 | | -0- | 2 | 1 | 43 | 2 | N | 1 | | | | 118 |
| | | | | | | | | | 11 | 3 | 1 | 9 | | | | | | |
| 06 | 120 | N | 24 | -0- | | -96 | B | -0- | 1 | 1 | 17 | 2 | N | 2 | | | | 120 |
| | | | | | | | | | 4 | 3 | 2 | 9 | | | | | | |
| 07 | 135 | N | 135 | -0- | | -0- | B | -0- | 4 | 1 | 103 | 2 | N | 2 | | | | 122 |
| | | | | | | | | | 26 | 3 | 2 | 9 | | | | | | |
| 08 | 93 | N | 93 | -0- | | -0- | B | -0- | 3 | 1 | 72 | 2 | N | -0- | | | | 122 |
| | | | | | | | | | 18 | 3 | | | | | | | | |
| 09 | 137 | N | 137 | -0- | | -0- | B | -0- | 4 | 1 | 106 | 2 | N | -0- | | | | 122 |
| | | | | | | | | | 27 | 3 | | | | | | | | |
| 10 | 124 | N | 38 | -0- | | -86 | B | -0- | 1 | 1 | 29 | 2 | N | 1 | | | | 123 |
| | | | | | | | | | 7 | 3 | 1 | 9 | | | | | | |
| 11 | 90 | N | 37 | -0- | | -53 | B | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | 123 |
| | | | | | | | | | 7 | 3 | | | | | | | | |
| *12 | 166 | N | 166 | -0- | | -0- | B | -0- | 5 | 1 | 125 | 2 | N | 4 | | | | 127 |
| | | | | | | | | | 32 | 3 | 4 | 9 | | | | | | |

TOTAL GAS PROD: 1,003 TOTAL CONDENSATE PROD: 15

HARRIS, SUSAN B. GU NO. 2 WELL #: 8 RRCID -> 234555 COMPL. DATE 12/29/2007 TOTAL DEPTH 10328 PERF. 9910 - 10147

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2347 | N | 2347 | -0- | | -0- | | -0- | 76 | 1 | 1811 | 2 | N | 13 | | | | 83 |
| | | | | | | | | | 446 | 3 | 14 | 9 | | | | | | |
| 02 | 2044 | N | 1844 | -0- | | -200 | | -0- | 60 | 1 | 1428 | 2 | N | 10 | | | | 93 |
| | | | | | | | | | 345 | 3 | 11 | 9 | | | | | | |
| 03 | 1953 | N | 1819 | -0- | | -134 | | -0- | 59 | 1 | 1400 | 2 | N | 14 | | | | 107 |
| | | | | | | | | | 345 | 3 | 15 | 9 | | | | | | |
| 04 | 2280 | N | 1737 | -0- | | -543 | | -0- | 56 | 1 | 1343 | 2 | N | 8 | | | | 115 |
| | | | | | | | | | 329 | 3 | 9 | 9 | | | | | | |
| 05 | 2046 | N | 1843 | -0- | | -203 | | -0- | 60 | 1 | 1417 | 2 | N | 10 | | | | 125 |
| | | | | | | | | | 355 | 3 | 11 | 9 | | | | | | |
| 06 | 2105 | N | 2105 | -0- | | -0- | B | -0- | 68 | 1 | 1612 | 2 | N | 10 | | | | 135 |
| | | | | | | | | | 414 | 3 | 11 | 9 | | | | | | |
| 07 | 2016 | N | 2016 | -0- | | -0- | B | -0- | 65 | 1 | 1546 | 2 | N | 10 | | | | 145 |
| | | | | | | | | | 394 | 3 | 11 | 9 | | | | | | |
| 08 | 1988 | N | 1988 | -0- | | -0- | B | -0- | 65 | 1 | 1529 | 2 | N | 7 | | | | 152 |
| | | | | | | | | | 386 | 3 | 8 | 9 | | | | | | |
| 09 | 2100 | N | 2053 | -0- | | -47 | B | -0- | 67 | 1 | 1581 | 2 | N | 6 | | | | 158 |
| | | | | | | | | | 398 | 3 | 7 | 9 | | | | | | |
| 10 | 2015 | N | 1860 | -0- | | -155 | B | -0- | 60 | 1 | 1440 | 2 | N | 9 | | | | 167 |
| | | | | | | | | | 350 | 3 | 10 | 9 | | | | | | |
| 11 | 1920 | N | 1901 | -0- | | -19 | B | -0- | 62 | 1 | 1478 | 2 | N | 6 | | | | 173 |
| | | | | | | | | | 354 | 3 | 7 | 9 | | | | | | |
| 12 | 2108 | N | 1840 | -0- | | -268 | B | -0- | 59 | 1 | 1416 | 2 | N | 10 | | | | 183 |
| | | | | | | | | | 354 | 3 | 11 | 9 | | | | | | |

TOTAL GAS PROD: 23,353 TOTAL CONDENSATE PROD: 113

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRISON, B. S. WELL #: 10 RRCID -> 235707 COMPL. DATE 03/12/2008 TOTAL DEPTH 10312 PERF. 9899 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1567 | -0- | | -14 | | -0- | 200 | 1 | 1116 | 2 | N | 6 | | | | | 88 |
| | | | | | | | | | 244 | 3 | 7 | 9 | | | | | | | |
| 02 | 1456 | N | 1173 | -0- | | -283 | | -0- | 77 | 1 | 894 | 2 | N | 5 | | | | | 93 |
| | | | | | | | | | 196 | 3 | 6 | 9 | | | | | | | |
| 03 | 1872 | N | 1872 | -0- | | -0- | | -0- | 131 | 1 | 1419 | 2 | N | 10 | | | | | 103 |
| | | | | | | | | | 311 | 3 | 11 | 9 | | | | | | | |
| 04 | 1530 | N | 1471 | -0- | | -59 | | -0- | 136 | 1 | 1090 | 2 | N | 5 | | | | | 108 |
| | | | | | | | | | 239 | 3 | 6 | 9 | | | | | | | |
| 05 | 1510 | N | 1510 | -0- | | -0- | | -0- | 119 | 1 | 1135 | 2 | N | 7 | | | | | 115 |
| | | | | | | | | | 248 | 3 | 8 | 9 | | | | | | | |
| 06 | 1800 | N | 1449 | -0- | | -351 | B | -0- | 126 | 1 | 1080 | 2 | N | 5 | | | | | 120 |
| | | | | | | | | | 237 | 3 | 6 | 9 | | | | | | | |
| 07 | 1519 | N | 1291 | -0- | | -228 | B | -0- | 110 | 1 | 965 | 2 | N | 5 | | | | | 125 |
| | | | | | | | | | 210 | 3 | 6 | 9 | | | | | | | |
| 08 | 1519 | N | 1445 | -0- | | -74 | B | -0- | 129 | 1 | 1079 | 2 | N | -0- | | | | | 125 |
| | | | | | | | | | 237 | 3 | | | | | | | | | |
| 09 | 1440 | N | 1352 | -0- | | -88 | B | -0- | 117 | 1 | 1011 | 2 | N | 3 | | | | | 128 |
| | | | | | | | | | 221 | 3 | 3 | 9 | | | | | | | |
| 10 | 1302 | N | 1032 | -0- | | -270 | B | -0- | 76 | 1 | 781 | 2 | N | 4 | | | | | 132 |
| | | | | | | | | | 171 | 3 | 4 | 9 | | | | | | | |
| 11 | 1410 | N | 1324 | -0- | | -86 | B | -0- | 72 | 1 | 1027 | 2 | N | 1 | | | | | 133 |
| | | | | | | | | | 224 | 3 | 1 | 9 | | | | | | | |
| 12 | 1395 | N | 1177 | -0- | | -218 | B | -0- | 72 | 1 | 900 | 2 | N | 7 | | | | | 140 |
| | | | | | | | | | 197 | 3 | 8 | 9 | | | | | | | |

TOTAL GAS PROD: 16,663 TOTAL CONDENSATE PROD: 58

COVEY PARK OPERATING LLC 182847
WYATT WELL #: 1 RRCID -> 155605 COMPL. DATE 06/27/1995 TOTAL DEPTH 10337 PERF.10110 - 10142

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | | N | NO RPT | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER WELL #: 1 RRCID -> 222761 COMPL. DATE 03/21/2013 TOTAL DEPTH 10350 PERF. 9102 - 10217

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1411 | N | 1411 | -0- | | -0- | | -0- | 1408 | 3 | 3 | 9 | N | 3 | | | | | 90 |
| 02 | 1223 | N | 1223 | -0- | | -0- | | -0- | 1177 | 3 | 46 | 9 | N | 42 | | | | | 132 |
| 03 | 1313 | N | 1313 | -0- | | -0- | | -0- | 1302 | 3 | 11 | 9 | N | 10 | | | | | 142 |
| 04 | 1306 | N | 1306 | -0- | | -0- | | -0- | 1261 | 3 | 45 | 9 | N | 41 | | | | | 183 |
| 05 | 1357 | N | 1357 | -0- | | -0- | | -0- | 1294 | 3 | 63 | 9 | N | 57 | 187 | 1 | | | 53 |
| 06 | 1260 | N | 1237 | -0- | | -23 | B | -0- | 1235 | 3 | 2 | 9 | N | 2 | | | | | 55 |
| 07 | 1333 | N | 1282 | -0- | | -51 | B | -0- | 1265 | 3 | 17 | 9 | N | 15 | | | | | 70 |
| 08 | 1333 | N | 1280 | -0- | | -53 | B | -0- | 1266 | 3 | 14 | 9 | N | 13 | | | | | 83 |
| 09 | 1234 | N | 1234 | -0- | | -0- | B | -0- | 1221 | 3 | 13 | 9 | N | 12 | | | | | 95 |
| *10 | 1271 | N | 1221 | -0- | | -50 | B | -0- | 1213 | 3 | 8 | 9 | N | 7 | | | | | 102 |
| 11 | 1230 | N | 1178 | -0- | | -52 | B | -0- | 1171 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | 102 |
| 12 | 1271 | N | 1209 | -0- | | -62 | B | -0- | 1202 | 3 | 7 | 9 | N | 6 | 1 | 8 | | | 107 |

TOTAL GAS PROD: 15,251 TOTAL CONDENSATE PROD: 214

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DANMARK ENERGY SERVICES, INC. 199614
HEMBY, T.G. GU 1 WELL #: 2 RRCID -> 210988 COMPL. DATE 03/16/2005 TOTAL DEPTH 10575 PERF. 9232 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | | -0- | 265 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 7 |
| 02 | 224 | N | 212 | -0- | -12 | | -0- | 212 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 274 | N | 274 | -0- | -0- | | -0- | 274 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 270 | N | 244 | -0- | -26 | | -0- | 244 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 248 | N | 228 | -0- | -20 | | -0- | 228 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 270 | N | 250 | -0- | -20 | B | -0- | 250 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 268 | N | 268 | -0- | -0- | B | -0- | 268 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 227 | N | 227 | -0- | -0- | B | -0- | 227 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 210 | N | 196 | -0- | -14 | B | -0- | 196 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 217 | N | 202 | -0- | -15 | B | -0- | 202 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 234 | N | 234 | -0- | -0- | B | -0- | 234 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 227 | N | 227 | -0- | -0- | B | -0- | 227 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 2,829 TOTAL CONDENSATE PROD: 2

DEVON ENERGY PRODUCTION CO, L.P. 216378
YOUNG HEIRS GAS UNIT WELL #: 1H RRCID -> 261375 COMPL. DATE 02/25/2011 TOTAL DEPTH 10264 PERF.10560 - 15525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32333 | X | 29837 | -0- | -2496 | | -0- | 29763 | 3 | 74 | 9 | N | 67 | | | | | 264 |
| 02 | 28716 | X | 28716 | -0- | -0- | | -0- | 28641 | 3 | 75 | 9 | N | 68 | 183 | 1 | | | 149 |
| 03 | 31651 | X | 27852 | -0- | -3799 | | -0- | 27648 | 3 | 204 | 9 | N | 185 | 175 | 1 | | | 159 |
| 04 | 30240 | X | 25570 | -0- | -4670 | | -0- | 25482 | 3 | 88 | 9 | N | 80 | | | | | 239 |
| 05 | 31806 | X | 28872 | -0- | -2934 | | -0- | 28798 | 3 | 74 | 9 | N | 67 | 175 | 1 | | | 131 |
| 06 | 30780 | X | 27635 | -0- | -3145 | B | -0- | 27522 | 3 | 113 | 9 | N | 103 | | | | | 234 |
| 07 | 31806 | X | 28153 | -0- | -3653 | B | -0- | 28068 | 3 | 85 | 9 | N | 77 | 175 | 1 | | | 136 |
| 08 | 27657 | X | 27657 | -0- | -0- | B | -0- | 27580 | 3 | 77 | 9 | N | 70 | | | | | 206 |
| 09 | 26520 | X | 26335 | -0- | -185 | B | -0- | 26299 | 3 | 36 | 9 | N | 33 | | | | | 239 |
| 10 | 27404 | X | 26729 | -0- | -675 | B | -0- | 26723 | 3 | 6 | 9 | N | 5 | | | | | 244 |
| 11 | 26520 | X | 25415 | -0- | -1105 | B | -0- | 25323 | 3 | 92 | 9 | N | 84 | 187 | 1 | | | 141 |
| 12 | 27404 | X | 26128 | -0- | -1276 | B | -0- | 26015 | 3 | 113 | 9 | N | 103 | 170 | 1 | | | 74 |

TOTAL GAS PROD: 328,899 TOTAL CONDENSATE PROD: 942

GARRISON OPERATING, L.L.C. 295851
WOOLWORTH GAS UNIT WELL #: 3 RRCID -> 078684 COMPL. DATE 07/14/1978 TOTAL DEPTH 9970 PERF. 9127 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GARRISON OPERATING, L.L.C. //CONT.// 295851
BERGIN, L.L. WELL #: 1 RRCID -> 079929 COMPL. DATE 12/21/1978 TOTAL DEPTH 10175 PERF. 9872 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 157 | -0- | -123 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 202 | -0- | -263 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 101 | -0- | -85 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 09 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 101 | -0- | -23 B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 11 | 105 | N | 105 | -0- | -0- B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,442 TOTAL CONDENSATE PROD: -0-

BERGIN, L.L. WELL #: 3 RRCID -> 143143 COMPL. DATE 10/24/1992 TOTAL DEPTH 10200 PERF. 8968 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | 94 |
| 02 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | 94 |
| 03 | 806 | N | 285 | -0- | -521 | -0- | 285 | 2 | | | N | -0- | | | | | 94 |
| 04 | 600 | N | 180 | -0- | -420 | -0- | 180 | 2 | | | N | -0- | | | | | 94 |
| 05 | 837 | N | 150 | -0- | -687 | -0- | 150 | 2 | | | N | -0- | | | | | 94 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 2 | | | N | -0- | | | | | 94 |
| 08 | 155 | N | 110 | -0- | -45 B | -0- | 110 | 2 | | | N | -0- | | | | | 94 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 94 |
| 10 | 310 | N | 117 | -0- | -193 B | -0- | 117 | 2 | | | N | -0- | | | | | 94 |
| 11 | 159 | N | 159 | -0- | -0- B | -0- | 153 | 2 | 6 | 9 | N | 5 | | | | | 99 |
| *12 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 2 | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 2,877 TOTAL CONDENSATE PROD: 5

GOODRICH PETROLEUM COMPANY 314909
WALDROP, G.T. GU WELL #: 4 RRCID -> 256658 COMPL. DATE 02/15/2009 TOTAL DEPTH 937 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
HARRIS WELL #: 1 RRCID -> 197998 COMPL. DATE 10/10/2003 TOTAL DEPTH 10211 PERF. 9904 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3499 | -0- | -128 | | -0- | 3499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3276 | X | 3181 | -0- | -95 | | -0- | 3181 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3555 | X | 3555 | -0- | -0- | | -0- | 3555 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3499 | X | 3499 | -0- | -0- | | -0- | 3499 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3556 | X | 3556 | -0- | -0- | | -0- | 3556 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3450 | X | 3324 | -0- | -126 | B | -0- | 3324 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3627 | X | 3443 | -0- | -184 | B | -0- | 3443 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3627 | X | 3441 | -0- | -186 | B | -0- | 3441 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3510 | X | 3330 | -0- | -180 | B | -0- | 3330 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3292 | -0- | -273 | B | -0- | 3292 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 3217 | -0- | -113 | B | -0- | 3217 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 3379 | -0- | -62 | B | -0- | 3379 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,716 TOTAL CONDENSATE PROD: -0-

HIBBARD ENERGY, LP 383757
BARNETT WELL #: 2 RRCID -> 170051 COMPL. DATE 07/01/1998 TOTAL DEPTH 9830 PERF. 8952 - 9716

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/13/2014 - P&A 10/13/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HRB OPERATING COMPANY, INC. 407764
TAYLOR WELL #: 1 RRCID -> 091558 COMPL. DATE 12/23/1980 TOTAL DEPTH 10400 PERF. 8879 - 10202

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 98 |
| 02 | P&A COND | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 98 |
| 03 | P&A COND | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 98 |
| 04 | P&A COND | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 98 |
| 05 | P&A COND | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 98 |
| 06 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 07 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 08 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 09 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 10 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 11 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 12 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |

WORKED OVER ANOTHER ZONE.. 11/14/2013 - W/O TO ID #272917

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 2 RRCID -> 217114 COMPL. DATE 11/30/2005 TOTAL DEPTH 10165 PERF. 8938 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 502 | -0- | -397 | -0- | 60 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 364 | -0- | -196 | -0- | 42 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 03 | 1049 | N | 1049 | -0- | -0- | -0- | 104 | 1 | 945 | 2 | Y | -0- | | | | | -0- |
| 04 | 581 | N | 581 | -0- | -0- | -0- | 60 | 1 | 521 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 289 | -0- | -114 | -0- | 29 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 06 | 1020 | N | 781 | -0- | -239 B | -0- | 77 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| 07 | 2537 | N | 2537 | -0- | -0- B | -0- | 240 | 1 | 2297 | 2 | Y | -0- | | | | | -0- |
| 08 | 1902 | N | 1902 | -0- | -0- B | -0- | 214 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |
| 09 | 1819 | N | 1819 | -0- | -0- B | -0- | 181 | 1 | 1638 | 2 | Y | -0- | | | | | -0- |
| 10 | 1866 | N | 1866 | -0- | -0- B | -0- | 196 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 1405 | -0- | -335 B | -0- | 145 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 12 | 1798 | N | 1634 | -0- | -164 B | -0- | 168 | 1 | 1466 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,729 TOTAL CONDENSATE PROD: -0-

BROWNING, H.D. GAS UNIT 1 WELL #: 3 RRCID -> 217567 COMPL. DATE 12/16/2005 TOTAL DEPTH 10186 PERF. 9777 - 10014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNING, H.D. GAS UNIT 1 WELL #: 4 RRCID -> 219015 COMPL. DATE 02/16/2006 TOTAL DEPTH 10121 PERF. 8828 - 9986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | -0- | 31 | 1 | 228 | 2 | Y | -0- | | | | | 5 |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 26 | 1 | 200 | 2 | Y | 39 | | | | | 44 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 27 | 1 | 247 | 2 | Y | 13 | 23 | 1 | | | 34 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 33 | 1 | 288 | 2 | Y | 45 | 25 | 1 | | | 54 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 352 | N | 352 | -0- | -0- | -0- | 36 | 1 | 316 | 2 | Y | -0- | 32 | 1 | | | 22 |
| 06 | 384 | N | 384 | -0- | -0- B | -0- | 38 | 1 | 346 | 2 | Y | -0- | 15 | 1 | | | 7 |
| 07 | 376 | N | 376 | -0- | -0- B | -0- | 36 | 1 | 340 | 2 | Y | -0- | | | | | 7 |
| 08 | 341 | N | 332 | -0- | -9 B | -0- | 37 | 1 | 295 | 2 | Y | -0- | | | | | 7 |
| 09 | 390 | N | 254 | -0- | -136 B | -0- | 25 | 1 | 229 | 2 | Y | -0- | | | | | 7 |
| 10 | 372 | N | 282 | -0- | -90 B | -0- | 30 | 1 | 252 | 2 | Y | -0- | 6 | 1 | | | 1 |
| 11 | 330 | N | 263 | -0- | -67 B | -0- | 27 | 1 | 236 | 2 | Y | -0- | | | | | 1 |
| *12 | 269 | N | 269 | -0- | -0- B | -0- | 28 | 1 | 241 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 3,699 TOTAL CONDENSATE PROD: 97

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 5 RRCID -> 219734 COMPL. DATE 03/12/2006 TOTAL DEPTH 10135 PERF. 9042 - 10017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNING, H.D. GAS UNIT 1 WELL #: 6 RRCID -> 221039 COMPL. DATE 03/31/2006 TOTAL DEPTH 10160 PERF. 8818 - 10090

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 210 | -0- | -348 | -0- | 25 | 1 | 185 | 2 | Y | -0- | | | | | 11 |
| 02 | 476 | N | 392 | -0- | -84 | -0- | 37 | 1 | 275 | 2 | Y | 73 | | | | | 84 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 451 | N | 451 | -0- | -0- | -0- | 42 | 1 | 378 | 2 | Y | 28 | 45 | 1 | | | 67 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 210 | N | 209 | -0- | -1 | -0- | 18 | 1 | 155 | 2 | Y | 33 | 49 | 1 | | | 51 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 434 | N | 127 | -0- | -307 | -0- | 13 | 1 | 114 | 2 | Y | -0- | 30 | 1 | | | 21 |
| 06 | 450 | N | 292 | -0- | -158 B | -0- | 29 | 1 | 263 | 2 | Y | -0- | 14 | 1 | | | 7 |
| 07 | 472 | N | 472 | -0- | -0- B | -0- | 45 | 1 | 427 | 2 | Y | -0- | | | | | 7 |
| 08 | 438 | N | 438 | -0- | -0- B | -0- | 49 | 1 | 389 | 2 | Y | -0- | | | | | 7 |
| 09 | 417 | N | 417 | -0- | -0- B | -0- | 42 | 1 | 375 | 2 | Y | -0- | | | | | 7 |
| 10 | 465 | N | 450 | -0- | -15 B | -0- | 47 | 1 | 403 | 2 | Y | -0- | 6 | 1 | | | 1 |
| 11 | 428 | N | 428 | -0- | -0- B | -0- | 44 | 1 | 384 | 2 | Y | -0- | | | | | 1 |
| 12 | 434 | N | 402 | -0- | -32 B | -0- | 41 | 1 | 361 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 4,288 TOTAL CONDENSATE PROD: 134

BROWNING, H.D. GAS UNIT 1 WELL #: 9 RRCID -> 221937 COMPL. DATE 07/02/2006 TOTAL DEPTH 10140 PERF. 8833 - 9982

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1062 | X | 1062 | -0- | -0- | -0- | 127 | 1 | 935 | 2 | Y | -0- | | | | | -0- |
| 02 | 1622 | N | 1622 | -0- | -0- | -0- | 186 | 1 | 1436 | 2 | Y | -0- | | | | | -0- |
| 03 | 1621 | N | 1621 | -0- | -0- | -0- | 161 | 1 | 1460 | 2 | Y | -0- | | | | | -0- |
| 04 | 1538 | N | 1538 | -0- | -0- | -0- | 159 | 1 | 1379 | 2 | Y | -0- | | | | | -0- |
| 05 | 1691 | N | 1691 | -0- | -0- | -0- | 170 | 1 | 1500 | 2 | Y | 19 | | | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1761 | N | 1761 | -0- | -0- B | -0- | 173 | 1 | 1585 | 2 | Y | 3 | 12 | 1 | 1 | 8 | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1036 | N | 1036 | -0- | -0- B | -0- | 98 | 1 | 936 | 2 | Y | 2 | 2 | 8 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1705 | X | 1558 | -0- | -147 B | -0- | 173 | 1 | 1366 | 2 | Y | 17 | 2 | 8 | | | 24 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1770 | X | 1734 | -0- | -36 B | -0- | 173 | 1 | 1561 | 2 | Y | -0- | | | | | 24 |
| 10 | 1829 | X | 1768 | -0- | -61 B | -0- | 184 | 1 | 1562 | 2 | Y | 20 | 20 | 1 | | | 24 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1423 | -0- | -347 B | -0- | 147 | 1 | 1276 | 2 | Y | -0- | | | | | 24 |
| 12 | 1798 | X | 1571 | -0- | -227 B | -0- | 162 | 1 | 1409 | 2 | Y | -0- | 15 | 1 | | | 9 |

TOTAL GAS PROD: 18,385 TOTAL CONDENSATE PROD: 61

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 13 RRCID -> 222699 COMPL. DATE 09/08/2007 TOTAL DEPTH 10225 PERF. 9034 - 10104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 510 | -0- | -358 | | -0- | 61 | 1 | 449 | 2 | Y | -0- | | | | | 5 |
| 02 | 728 | N | 304 | -0- | -424 | | -0- | 32 | 1 | 252 | 2 | Y | 18 | | | | | 23 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 530 | N | 530 | -0- | -0- | | -0- | 52 | 1 | 468 | 2 | Y | 9 | 12 | 1 | | | 20 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 846 | N | 846 | -0- | -0- | | -0- | 83 | 1 | 718 | 2 | Y | 41 | 15 | 1 | | | 46 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 764 | N | 764 | -0- | -0- | | -0- | 74 | 1 | 653 | 2 | Y | 34 | 27 | 1 | 1 | 8 | 52 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 791 | N | 791 | -0- | -0- | B | -0- | 77 | 1 | 707 | 2 | Y | 6 | 34 | 1 | 1 | 8 | 23 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 868 | N | 718 | -0- | -150 | B | -0- | 67 | 1 | 644 | 2 | Y | 6 | 6 | 8 | | | 23 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 775 | N | 442 | -0- | -333 | B | -0- | 47 | 1 | 374 | 2 | Y | 19 | 3 | 8 | | | 39 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 780 | N | 494 | -0- | -286 | B | -0- | 49 | 1 | 445 | 2 | Y | -0- | | | | | 39 |
| 10 | 798 | N | 798 | -0- | -0- | B | -0- | 80 | 1 | 678 | 2 | Y | 36 | 32 | 1 | | | 43 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 723 | N | 723 | -0- | -0- | B | -0- | 72 | 1 | 628 | 2 | Y | 21 | 3 | 8 | | | 61 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 669 | N | 669 | -0- | -0- | B | -0- | 68 | 1 | 593 | 2 | Y | 7 | 39 | 1 | | | 29 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,589 TOTAL CONDENSATE PROD: 197

YARBOROUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 223740 COMPL. DATE 10/08/2006 TOTAL DEPTH 10270 PERF. 8804 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2452 | -0- | -834 | | -0- | 2452 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2968 | X | 2126 | -0- | -842 | | -0- | 2126 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3286 | X | 2290 | -0- | -996 | | -0- | 2290 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2700 | X | 2275 | -0- | -425 | | -0- | 2275 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2573 | X | 2277 | -0- | -296 | | -0- | 2277 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2370 | X | 2210 | -0- | -160 | B | -0- | 2210 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2356 | X | 2271 | -0- | -85 | B | -0- | 2271 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2365 | N | 2365 | -0- | -0- | B | -0- | 2365 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2382 | N | 2382 | -0- | -0- | B | -0- | 2382 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2546 | N | 2546 | -0- | -0- | B | -0- | 2546 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2394 | N | 2394 | -0- | -0- | B | -0- | 2369 | 2 | 25 | 9 | Y | 23 | 1 | 8 | | | 22 |
| *12 | 2649 | N | 2649 | -0- | -0- | B | -0- | 2619 | 2 | 30 | 9 | Y | 27 | 17 | 1 | 1 | 8 | 31 |

TOTAL GAS PROD: 28,237 TOTAL CONDENSATE PROD: 50

YARBOROUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 225277 COMPL. DATE 09/18/2006 TOTAL DEPTH 10295 PERF. 8754 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 2898 | -0- | -2155 | | -0- | 2898 | 2 | | | Y | -0- | 4 | 1 | | | 3 |
| 02 | 4864 | X | 4864 | -0- | -0- | | -0- | 4864 | 2 | | | Y | -0- | 1 | 1 | | | 2 |
| 03 | 3787 | X | 3787 | -0- | -0- | | -0- | 3787 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 04 | 3180 | X | 2971 | -0- | -209 | | -0- | 2939 | 2 | 32 | 9 | Y | 29 | | | | | 30 |
| 05 | 5053 | X | 3004 | -0- | -2049 | | -0- | 2985 | 2 | 19 | 9 | Y | 17 | 11 | 1 | 2 | 8 | 34 |
| 06 | 4890 | X | 2945 | -0- | -1945 | B | -0- | 2932 | 2 | 13 | 9 | Y | 12 | 26 | 1 | 1 | 8 | 19 |
| 07 | 5053 | X | 3005 | -0- | -2048 | B | -0- | 2981 | 2 | 24 | 9 | Y | 22 | 2 | 8 | | | 39 |
| 08 | 3782 | X | 3081 | -0- | -701 | B | -0- | 3069 | 2 | 12 | 9 | Y | 11 | 28 | 1 | 2 | 8 | 20 |
| 09 | 2994 | X | 2994 | -0- | -0- | B | -0- | 2981 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 31 |
| 10 | 3038 | X | 2899 | -0- | -139 | B | -0- | 2890 | 2 | 9 | 9 | Y | 8 | 15 | 1 | 1 | 8 | 23 |
| 11 | 2970 | X | 2639 | -0- | -331 | B | -0- | 2625 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 21 |
| 12 | 3100 | X | 1256 | -0- | -1844 | B | -0- | 1248 | 2 | 8 | 9 | Y | 7 | 17 | 1 | | | 11 |

TOTAL GAS PROD: 36,343 TOTAL CONDENSATE PROD: 131

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
YARBOROUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 225279 COMPL. DATE 08/28/2006 TOTAL DEPTH 10290 PERF. 8809 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 59 | -0- | | -3103 | | -0- | | 58 | 2 | 1 | 9 | Y | 1 | 10 | 1 | | | 8 |
| 02 | 2324 | X | 1458 | -0- | | -866 | | -0- | | 1427 | 2 | 31 | 9 | Y | 28 | 5 | 1 | | | 31 |
| 03 | 2511 | X | 1370 | -0- | | -1141 | | -0- | | 1350 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 32 |
| 04 | 1014 | X | 1014 | -0- | | -0- | | -0- | | 1006 | 2 | 8 | 9 | Y | 7 | 19 | 1 | | | 20 |
| 05 | 1676 | N | 1676 | -0- | | -0- | | -0- | | 1667 | 2 | 9 | 9 | Y | 8 | 8 | 1 | 1 | 8 | 19 |
| 06 | 2258 | N | 2258 | -0- | | -0- | B | -0- | | 2250 | 2 | 8 | 9 | Y | 7 | 15 | 1 | | | 11 |
| 07 | 1825 | N | 1825 | -0- | | -0- | B | -0- | | 1815 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 19 |
| 08 | 1883 | X | 1883 | -0- | | -0- | B | -0- | | 1877 | 2 | 6 | 9 | Y | 5 | 14 | 1 | 1 | 8 | 9 |
| 09 | 2250 | X | 446 | -0- | | -1804 | B | -0- | | 445 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 10 | 2325 | X | -0- | -0- | | -2325 | B | -0- | | | | | | Y | -0- | 5 | 1 | | | 5 |
| 11 | 2250 | X | -0- | -0- | | -2250 | B | -0- | | | | | | Y | -0- | 3 | 1 | | | 2 |
| 12 | 1891 | X | -0- | -0- | | -1891 | B | -0- | | | | | | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 11,989 TOTAL CONDENSATE PROD: 84

BROWNING, H.D. GAS UNIT 1 WELL #: 11 RRCID -> 226272 COMPL. DATE 01/31/2007 TOTAL DEPTH 10190 PERF. 9602 - 9761

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 628 | -0- | | -23 | | -0- | | 75 | 1 | 553 | 2 | Y | -0- | | | | | 2 |
| 02 | 700 | N | 618 | -0- | | -82 | | -0- | | 69 | 1 | 531 | 2 | Y | 16 | | | | | 18 |
| | | | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 713 | N | 569 | -0- | | -144 | | -0- | | 56 | 1 | 509 | 2 | Y | 4 | 9 | 1 | | | 13 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 600 | N | 566 | -0- | | -34 | | -0- | | 57 | 1 | 497 | 2 | Y | 11 | 9 | 1 | | | 15 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 682 | N | 579 | -0- | | -103 | | -0- | | 57 | 1 | 500 | 2 | Y | 20 | 9 | 1 | | | 26 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 635 | N | 635 | -0- | | -0- | B | -0- | | 62 | 1 | 569 | 2 | Y | 4 | 16 | 1 | 1 | 8 | 13 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 589 | N | 518 | -0- | | -71 | B | -0- | | 49 | 1 | 465 | 2 | Y | 4 | 4 | 8 | | | 13 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 589 | X | 579 | -0- | | -10 | B | -0- | | 63 | 1 | 496 | 2 | Y | 18 | 3 | 8 | | | 28 |
| | | | | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 630 | X | 480 | -0- | | -150 | B | -0- | | 48 | 1 | 432 | 2 | Y | -0- | | | | | 28 |
| 10 | 651 | X | 307 | -0- | | -344 | B | -0- | | 31 | 1 | 265 | 2 | Y | 10 | 22 | 1 | | | 16 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 630 | X | 449 | -0- | | -181 | B | -0- | | 45 | 1 | 393 | 2 | Y | 10 | 1 | 8 | | | 25 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 589 | X | 457 | -0- | | -132 | B | -0- | | 47 | 1 | 406 | 2 | Y | 4 | 16 | 1 | | | 13 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,385 TOTAL CONDENSATE PROD: 101

YARBOROUGH GAS UNIT NO. 1 WELL #: 7 RRCID -> 226420 COMPL. DATE 02/16/2007 TOTAL DEPTH 10400 PERF. 9734 - 10023

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2896 | -0- | | -545 | | -0- | | 2728 | 2 | 168 | 9 | Y | 153 | 167 | 1 | | | 272 |
| 02 | 3108 | X | 2513 | -0- | | -595 | | -0- | | 2319 | 2 | 194 | 9 | Y | 176 | 176 | 1 | 1 | 8 | 271 |
| 03 | 3286 | X | 2705 | -0- | | -581 | | -0- | | 2560 | 2 | 145 | 9 | Y | 132 | 150 | 1 | | | 253 |
| 04 | 3255 | X | 3255 | -0- | | -0- | | -0- | | 2954 | 2 | 301 | 9 | Y | 274 | 151 | 1 | | | 376 |
| 05 | 3286 | X | 3152 | -0- | | -134 | | -0- | | 2970 | 2 | 182 | 9 | Y | 165 | 146 | 1 | 20 | 8 | 375 |
| 06 | 3021 | X | 3021 | -0- | | -0- | B | -0- | | 2902 | 2 | 119 | 9 | Y | 108 | 288 | 1 | 5 | 8 | 190 |
| 07 | 3379 | X | 3225 | -0- | | -154 | B | -0- | | 3002 | 2 | 223 | 9 | Y | 203 | 18 | 8 | | | 375 |
| 08 | 3379 | X | 3242 | -0- | | -137 | B | -0- | | 3130 | 2 | 112 | 9 | Y | 102 | 274 | 1 | 16 | 8 | 187 |
| 09 | 3270 | X | 3175 | -0- | | -95 | B | -0- | | 3051 | 2 | 124 | 9 | Y | 113 | 12 | 8 | | | 288 |
| 10 | 3224 | X | 3114 | -0- | | -110 | B | -0- | | 3030 | 2 | 84 | 9 | Y | 76 | 141 | 1 | 5 | 8 | 218 |
| 11 | 3150 | X | 2692 | -0- | | -458 | B | -0- | | 2595 | 2 | 97 | 9 | Y | 88 | 142 | 1 | 3 | 8 | 161 |
| 12 | 3286 | X | 3003 | -0- | | -283 | B | -0- | | 2885 | 2 | 118 | 9 | Y | 107 | 127 | 1 | 5 | 8 | 136 |

TOTAL GAS PROD: 35,993 TOTAL CONDENSATE PROD: 1,697

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
YARBOROUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 226456 COMPL. DATE 12/24/2006 TOTAL DEPTH 10280 PERF. 9488 - 10002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 02 | 476 | N | 333 | -0- | -143 | -0- | 333 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 403 | N | 388 | -0- | -15 | -0- | 388 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,134 TOTAL CONDENSATE PROD: -0-

BROWNING, H.D. GAS UNIT 1 WELL #: 8 RRCID -> 228115 COMPL. DATE 04/02/2007 TOTAL DEPTH 10024 PERF. 9726 - 9881

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 1368 | -0- | -864 | -0- | 164 | 1 | 1204 | 2 | Y | -0- | | | | | 8 |
| 02 | 2016 | X | 1508 | -0- | -508 | -0- | 165 | 1 | 1280 | 2 | Y | 57 | | | | | 65 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 2108 | X | 1493 | -0- | -615 | -0- | 147 | 1 | 1327 | 2 | Y | 17 | 35 | 1 | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2040 | X | 1338 | -0- | -702 | -0- | 134 | 1 | 1159 | 2 | Y | 41 | 34 | 1 | | | 54 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2508 | X | 2508 | -0- | -0- | -0- | 254 | 1 | 2237 | 2 | Y | 15 | 32 | 1 | | | 37 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1620 | X | 1305 | -0- | -315 B | -0- | 128 | 1 | 1176 | 2 | Y | 1 | 24 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1674 | X | 1297 | -0- | -377 B | -0- | 123 | 1 | 1172 | 2 | Y | 2 | 2 | 8 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2511 | N | 1215 | -0- | -1296 B | -0- | 136 | 1 | 1071 | 2 | Y | 7 | 1 | 8 | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2255 | N | 2255 | -0- | -0- B | -0- | 225 | 1 | 2030 | 2 | Y | -0- | | | | | 20 |
| 10 | 1757 | N | 1757 | -0- | -0- B | -0- | 184 | 1 | 1561 | 2 | Y | 11 | 16 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2417 | N | 2417 | -0- | -0- B | -0- | 248 | 1 | 2159 | 2 | Y | 9 | 1 | 8 | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 2355 | N | 2355 | -0- | -0- B | -0- | 242 | 1 | 2110 | 2 | Y | 3 | 14 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,816 TOTAL CONDENSATE PROD: 163

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 7 RRCID -> 228364 COMPL. DATE 05/10/2007 TOTAL DEPTH 10114 PERF. 8890 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 874 | -0- | -459 | -0- | 105 | 1 | 769 | 2 | Y | -0- | | | | | 2 |
| 02 | 1204 | X | 925 | -0- | -279 | -0- | 104 | 1 | 808 | 2 | Y | 12 | | | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1333 | X | 870 | -0- | -463 | -0- | 86 | 1 | 780 | 2 | Y | 4 | 8 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1170 | X | 1153 | -0- | -17 | -0- | 118 | 1 | 1021 | 2 | Y | 13 | 7 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1209 | X | 1116 | -0- | -93 | -0- | 109 | 1 | 964 | 2 | Y | 39 | 9 | 1 | 1 | 8 | 45 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 1282 | X | 1282 | -0- | -0- B | -0- | 125 | 1 | 1148 | 2 | Y | 8 | 29 | 1 | 2 | 8 | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1349 | X | 1349 | -0- | -0- B | -0- | 127 | 1 | 1212 | 2 | Y | 9 | 9 | 8 | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1394 | X | 1394 | -0- | -0- B | -0- | 151 | 1 | 1191 | 2 | Y | 47 | 7 | 8 | | | 62 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 1529 | X | 1529 | -0- | -0- B | -0- | 152 | 1 | 1377 | 2 | Y | -0- | | | | | 62 |
| 10 | 1364 | X | 1324 | -0- | -40 B | -0- | 134 | 1 | 1137 | 2 | Y | 48 | 52 | 1 | | | 58 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 1733 | X | 1733 | -0- | -0- B | -0- | 174 | 1 | 1514 | 2 | Y | 41 | 5 | 8 | | | 94 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 1581 | X | 1462 | -0- | -119 B | -0- | 149 | 1 | 1300 | 2 | Y | 12 | 60 | 1 | | | 46 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,011 TOTAL CONDENSATE PROD: 233

BROWNING, H.D. GAS UNIT 1 WELL #: 10 RRCID -> 229167 COMPL. DATE 06/14/2007 TOTAL DEPTH 10167 PERF. 8970 - 10010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 885 | X | 885 | -0- | -0- | -0- | 106 | 1 | 779 | 2 | Y | -0- | | | | | 5 |
| 02 | 864 | X | 864 | -0- | -0- | -0- | 92 | 1 | 714 | 2 | Y | 53 | | | | | 58 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 960 | X | 960 | -0- | -0- | -0- | 94 | 1 | 846 | 2 | Y | 18 | 31 | 1 | | | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1140 | X | 1140 | -0- | -0- | -0- | 111 | 1 | 965 | 2 | Y | 58 | 33 | 1 | | | 70 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 1206 | X | 1206 | -0- | -0- | -0- | 123 | 1 | 1083 | 2 | Y | -0- | 41 | 1 | | | 29 |
| 06 | 1093 | X | 1093 | -0- | -0- B | -0- | 107 | 1 | 986 | 2 | Y | -0- | 19 | 1 | | | 10 |
| 07 | 1178 | X | 869 | -0- | -309 B | -0- | 82 | 1 | 787 | 2 | Y | -0- | | | | | 10 |
| 08 | 1209 | N | 1073 | -0- | -136 B | -0- | 121 | 1 | 952 | 2 | Y | -0- | | | | | 10 |
| 09 | 1080 | N | 697 | -0- | -383 B | -0- | 69 | 1 | 628 | 2 | Y | -0- | | | | | 10 |
| 10 | 911 | N | 911 | -0- | -0- B | -0- | 96 | 1 | 815 | 2 | Y | -0- | 8 | 1 | | | 2 |
| 11 | 1050 | N | 691 | -0- | -359 B | -0- | 69 | 1 | 596 | 2 | Y | 24 | 3 | 8 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 774 | N | 774 | -0- | -0- B | -0- | 79 | 1 | 685 | 2 | Y | 9 | 14 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,163 TOTAL CONDENSATE PROD: 162

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 12 RRCID -> 231559 COMPL. DATE 08/09/2007 TOTAL DEPTH 10170 PERF. 8832 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1134 | N | 1134 | -0- | -0- | | -0- | | 136 | 1 | 998 | 2 | Y | -0- | | | | | 5 |
| 02 | 1036 | N | 691 | -0- | -345 | | -0- | | 75 | 1 | 583 | 2 | Y | 30 | | | | | 35 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 993 | N | 993 | -0- | -0- | | -0- | | 97 | 1 | 881 | 2 | Y | 14 | 19 | 1 | | | 30 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1110 | N | 793 | -0- | -317 | | -0- | | 81 | 1 | 701 | 2 | Y | 10 | 22 | 1 | | | 18 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 775 | N | 568 | -0- | -207 | | -0- | | 56 | 1 | 498 | 2 | Y | 13 | 11 | 1 | | | 20 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 960 | N | 542 | -0- | -418 | B | -0- | | 53 | 1 | 487 | 2 | Y | 2 | 13 | 1 | | | 9 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 806 | N | 688 | -0- | -118 | B | -0- | | 65 | 1 | 620 | 2 | Y | 3 | 3 | 8 | | | 9 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 992 | X | 652 | -0- | -340 | B | -0- | | 71 | 1 | 564 | 2 | Y | 15 | 2 | 8 | | | 22 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 780 | X | 620 | -0- | -160 | B | -0- | | 62 | 1 | 558 | 2 | Y | -0- | | | | | 22 |
| 10 | 745 | X | 745 | -0- | -0- | B | -0- | | 76 | 1 | 649 | 2 | Y | 18 | 18 | 1 | | | 22 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 660 | X | 509 | -0- | -151 | B | -0- | | 52 | 1 | 454 | 2 | Y | 3 | | | | | 25 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 850 | X | 850 | -0- | -0- | B | -0- | | 87 | 1 | 761 | 2 | Y | 2 | 16 | 1 | | | 11 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,785 TOTAL CONDENSATE PROD: 110

WOODS, MARY WELL #: 1 RRCID -> 233801 COMPL. DATE 12/04/2007 TOTAL DEPTH 10155 PERF. 8938 - 9983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 865 | X | 865 | -0- | -0- | | -0- | | 94 | 1 | 693 | 2 | N | 71 | 1 | 8 | | | 235 |
| | | | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 812 | X | 763 | -0- | -49 | | -0- | | 87 | 1 | 675 | 2 | N | 1 | 1 | 8 | | | 235 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1550 | X | 1106 | -0- | -444 | | -0- | | 110 | 1 | 996 | 2 | N | -0- | | | | | 235 |
| 04 | 1500 | X | 1204 | -0- | -296 | | -0- | | 124 | 1 | 1077 | 2 | N | 3 | 3 | 8 | | | 235 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1550 | X | 1044 | -0- | -506 | | -0- | | 106 | 1 | 936 | 2 | N | 2 | 2 | 8 | | | 235 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1205 | X | 1205 | -0- | -0- | B | -0- | | 118 | 1 | 1086 | 2 | N | 1 | 1 | 8 | | | 235 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1240 | X | 1002 | -0- | -238 | B | -0- | | 94 | 1 | 902 | 2 | N | 5 | 1 | 8 | | | 239 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1054 | N | -0- | -0- | -1054 | B | -0- | | | | | | N | 1 | 1 | 8 | | | 239 |
| 09 | 1200 | N | -0- | -0- | -1200 | B | -0- | | | | | | N | -0- | | | | | 239 |
| 10 | 992 | N | -0- | -0- | -992 | B | -0- | | | | | | N | -0- | | | | | 239 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 239 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 239 |

TOTAL GAS PROD: 7,189 TOTAL CONDENSATE PROD: 84

YARBOROUGH GAS UNIT NO. 1 WELL #: 9 RRCID -> 234269 COMPL. DATE 02/01/2008 TOTAL DEPTH 10324 PERF. 9433 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 244 | -0- | -35 | | -0- | | 238 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 7 |
| 02 | 265 | N | 265 | -0- | -0- | | -0- | | 258 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 8 |
| 03 | 310 | N | 164 | -0- | -146 | | -0- | | 160 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 7 |
| 04 | 268 | N | 268 | -0- | -0- | | -0- | | 218 | 2 | 50 | 9 | Y | 45 | 4 | 1 | | | 48 |
| 05 | 279 | N | 237 | -0- | -42 | | -0- | | 207 | 2 | 30 | 9 | Y | 27 | 19 | 1 | 3 | 8 | 53 |
| 06 | 248 | N | 248 | -0- | -0- | B | -0- | | 227 | 2 | 21 | 9 | Y | 19 | 40 | 1 | 1 | 8 | 31 |
| 07 | 282 | N | 282 | -0- | -0- | B | -0- | | 241 | 2 | 41 | 9 | Y | 37 | 3 | 8 | | | 65 |
| 08 | 248 | N | 209 | -0- | -39 | B | -0- | | 194 | 2 | 15 | 9 | Y | 14 | 48 | 1 | 2 | 8 | 29 |
| 09 | 240 | N | 193 | -0- | -47 | B | -0- | | 176 | 2 | 17 | 9 | Y | 15 | 1 | 8 | | | 43 |
| 10 | 279 | N | 259 | -0- | -20 | B | -0- | | 244 | 2 | 15 | 9 | Y | 14 | 21 | 1 | 1 | 8 | 35 |
| 11 | 243 | N | 243 | -0- | -0- | B | -0- | | 228 | 2 | 15 | 9 | Y | 14 | 22 | 1 | 1 | 8 | 26 |
| *12 | 306 | N | 306 | -0- | -0- | B | -0- | | 285 | 2 | 21 | 9 | Y | 19 | 20 | 1 | 1 | 8 | 24 |

TOTAL GAS PROD: 2,918 TOTAL CONDENSATE PROD: 219

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
TXU TATUM GAS UNIT NO. 1 WELL #: 1 RRCID -> 235945 COMPL. DATE 03/31/2008 TOTAL DEPTH 10593 PERF.10190 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3551 | -0- | -975 | -0- | 3538 | 2 | 13 | 9 | Y | 12 | 32 | 1 | | | 4 |
| 02 | 4088 | X | 1994 | -0- | -2094 | -0- | 1992 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 03 | 4526 | X | 4107 | -0- | -419 | -0- | 4101 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| 04 | 5376 | X | 5376 | -0- | -0- | -0- | 5367 | 2 | 9 | 9 | Y | 8 | | | | | 13 |
| 05 | 5066 | X | 5066 | -0- | -0- | -0- | 5056 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | 9 |
| 06 | 4932 | X | 4932 | -0- | -0- B | -0- | 4925 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | 6 |
| 07 | 4690 | X | 4690 | -0- | -0- B | -0- | 4687 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 08 | 5549 | X | 2088 | -0- | -3461 B | -0- | 2084 | 2 | 4 | 9 | Y | 4 | 9 | 1 | | | 4 |
| 09 | 5370 | X | 1392 | -0- | -3978 B | -0- | 1388 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 10 | 5084 | X | 3299 | -0- | -1785 B | -0- | 3291 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 5 |
| 11 | 5955 | X | 5955 | -0- | -0- B | -0- | 5943 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 6 |
| *12 | 6129 | X | 6129 | -0- | -0- B | -0- | 6114 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 6 |

TOTAL GAS PROD: 48,579 TOTAL CONDENSATE PROD: 85

BECKVILLE WELL #: 2 RRCID -> 238292 COMPL. DATE 07/09/2008 TOTAL DEPTH 11780 PERF.10272 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3502 | -0- | -1 | -0- | 3488 | 2 | 14 | 9 | Y | 13 | 29 | 1 | | | 4 |
| 02 | 3220 | X | 2907 | -0- | -313 | -0- | 2904 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 03 | 3565 | X | 3156 | -0- | -409 | -0- | 3149 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 5 |
| 04 | 3450 | X | 3039 | -0- | -411 | -0- | 3033 | 2 | 6 | 9 | Y | 5 | | | | | 10 |
| 05 | 3565 | X | 3391 | -0- | -174 | -0- | 3352 | 2 | 39 | 9 | Y | 35 | 9 | 1 | | | 36 |
| 06 | 3390 | X | 3082 | -0- | -308 B | -0- | 3057 | 2 | 25 | 9 | Y | 23 | 35 | 1 | | | 24 |
| 07 | 3224 | X | 2882 | -0- | -342 B | -0- | 2871 | 2 | 11 | 9 | Y | 10 | | | | | 34 |
| 08 | 3379 | X | 2423 | -0- | -956 B | -0- | 2391 | 2 | 32 | 9 | Y | 29 | 34 | 1 | | | 29 |
| 09 | 3270 | X | 2258 | -0- | -1012 B | -0- | 2214 | 2 | 44 | 9 | Y | 40 | 38 | 1 | | | 31 |
| 10 | 3379 | X | 2383 | -0- | -996 B | -0- | 2350 | 2 | 33 | 9 | Y | 30 | 39 | 1 | | | 22 |
| 11 | 3090 | X | 2250 | -0- | -840 B | -0- | 2209 | 2 | 41 | 9 | Y | 37 | 41 | 1 | | | 18 |
| *12 | 2981 | X | 2981 | -0- | -0- B | -0- | 2912 | 2 | 69 | 9 | Y | 63 | 57 | 1 | | | 24 |

TOTAL GAS PROD: 34,254 TOTAL CONDENSATE PROD: 294

BROWNING, H.D. GAS UNIT 1 WELL #: 14 RRCID -> 238540 COMPL. DATE 06/21/2008 TOTAL DEPTH 10150 PERF. 9114 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 291 | -0- | -50 | -0- | 35 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 32 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 66 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 04 | 285 | N | 285 | -0- | -0- | -0- | 29 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 243 | -0- | -67 | -0- | 25 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 157 | -0- | -473 B | -0- | 15 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 244 | -0- | -66 B | -0- | 23 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 202 | -0- | -46 B | -0- | 23 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- B | -0- | 24 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- B | -0- | 27 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 11 | 261 | N | 261 | -0- | -0- B | -0- | 27 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 137 | -0- | -111 B | -0- | 14 | 1 | 123 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,268 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
YOUNG, MINNIE BELL WELL #: 2 RRCID -> 242859 COMPL. DATE 10/05/2008 TOTAL DEPTH 10592 PERF.10416 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1279 | X | 1279 | -0- | | -0- | | -0- | 1279 | 2 | | | N | -0- | | | | | 155 |
| 02 | 1289 | X | 1289 | -0- | | -0- | | -0- | 1289 | 2 | | | N | -0- | | | | | 155 |
| 03 | 1426 | X | 1111 | -0- | | -315 | | -0- | 1045 | 2 | 66 | 9 | N | 60 | 188 | 1 | | | 27 |
| 04 | 1380 | X | 1370 | -0- | | -10 | | -0- | 1370 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1426 | X | 1319 | -0- | | -107 | | -0- | 1319 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1380 | X | 1177 | -0- | | -203 | B | -0- | 1177 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1426 | X | 1238 | -0- | | -188 | B | -0- | 1238 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1426 | X | 715 | -0- | | -711 | B | -0- | 715 | 2 | | | N | -0- | | | | | 27 |
| 09 | 1380 | X | 897 | -0- | | -483 | B | -0- | 897 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1333 | X | 1162 | -0- | | -171 | B | -0- | 1162 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1200 | X | 709 | -0- | | -491 | B | -0- | 659 | 2 | 50 | 9 | N | 45 | | | | | 72 |
| 12 | 1240 | X | 719 | -0- | | -521 | B | -0- | 719 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 12,985 TOTAL CONDENSATE PROD: 105

ORANGE GAS UNIT WELL #: 1 RRCID -> 243158 COMPL. DATE 09/16/2008 TOTAL DEPTH 10575 PERF.10403 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 2351 | -0- | | -1927 | | -0- | 2328 | 2 | 23 | 9 | N | 21 | | | | | 125 |
| 02 | 3920 | X | 2172 | -0- | | -1748 | | -0- | 2139 | 2 | 33 | 9 | N | 30 | | | | | 155 |
| 03 | 4340 | X | 1940 | -0- | | -2400 | | -0- | 1940 | 2 | | | N | -0- | | | | | 155 |
| 04 | 3660 | X | 3020 | -0- | | -640 | | -0- | 3018 | 2 | 2 | 9 | N | 2 | | | | | 157 |
| 05 | 3007 | X | 2922 | -0- | | -85 | | -0- | 2883 | 2 | 39 | 9 | N | 35 | | | | | 192 |
| 06 | 2340 | X | 2285 | -0- | | -55 | B | -0- | 2275 | 2 | 10 | 9 | N | 9 | 176 | 1 | | | 25 |
| 07 | 3131 | X | 2362 | -0- | | -769 | B | -0- | 2351 | 2 | 11 | 9 | N | 10 | | | | | 35 |
| 08 | 3706 | X | 3706 | -0- | | -0- | B | -0- | 3703 | 2 | 3 | 9 | N | 3 | | | | | 38 |
| 09 | 3271 | X | 3271 | -0- | | -0- | B | -0- | 3265 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 10 | 3232 | X | 3232 | -0- | | -0- | B | -0- | 3224 | 2 | 8 | 9 | N | 7 | | | | | 50 |
| 11 | 3600 | X | 2541 | -0- | | -1059 | B | -0- | 2511 | 2 | 30 | 9 | N | 27 | | | | | 77 |
| 12 | 3720 | X | 2574 | -0- | | -1146 | B | -0- | 2571 | 2 | 3 | 9 | N | 3 | | | | | 80 |

TOTAL GAS PROD: 32,376 TOTAL CONDENSATE PROD: 152

TXU TATUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 243292 COMPL. DATE 09/17/2008 TOTAL DEPTH 11086 PERF.10313 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2005 | N | 2005 | -0- | | -0- | | -0- | 1948 | 2 | 57 | 9 | Y | 52 | 73 | 1 | | | 18 |
| 02 | 1718 | N | 1718 | -0- | | -0- | | -0- | 1705 | 2 | 13 | 9 | Y | 12 | | | | | 30 |
| 03 | 1831 | N | 1831 | -0- | | -0- | | -0- | 1809 | 2 | 22 | 9 | Y | 20 | 32 | 1 | | | 18 |
| 04 | 1813 | N | 1813 | -0- | | -0- | | -0- | 1789 | 2 | 24 | 9 | Y | 22 | | | | | 40 |
| 05 | 1736 | N | 1656 | -0- | | -80 | | -0- | 1624 | 2 | 32 | 9 | Y | 29 | 38 | 1 | | | 31 |
| 06 | 1743 | N | 1743 | -0- | | -0- | B | -0- | 1720 | 2 | 23 | 9 | Y | 21 | 30 | 1 | | | 22 |
| 07 | 1762 | N | 1762 | -0- | | -0- | B | -0- | 1751 | 2 | 11 | 9 | Y | 10 | | | | | 32 |
| 08 | 1643 | N | 927 | -0- | | -716 | B | -0- | 907 | 2 | 20 | 9 | Y | 18 | 32 | 1 | | | 18 |
| 09 | 1740 | N | 898 | -0- | | -842 | B | -0- | 869 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 20 |
| 10 | 1767 | N | 528 | -0- | | -1239 | B | -0- | 516 | 2 | 12 | 9 | Y | 11 | 23 | 1 | | | 8 |
| 11 | 900 | N | 587 | -0- | | -313 | B | -0- | 568 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 8 |
| 12 | 930 | N | 323 | -0- | | -607 | B | -0- | 310 | 2 | 13 | 9 | Y | 12 | 16 | 1 | | | 4 |

TOTAL GAS PROD: 15,791 TOTAL CONDENSATE PROD: 250

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
TXU TATUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 243342 COMPL. DATE 10/23/2008 TOTAL DEPTH 10750 PERF.10258 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3066 | X | 3066 | -0- | -0- | -0- | 3032 | 2 | 34 | 9 | Y | 31 | 45 | 1 | | | 11 |
| 02 | 3211 | X | 3211 | -0- | -0- | -0- | 3202 | 2 | 9 | 9 | Y | 8 | | | | | 19 |
| 03 | 3683 | X | 3683 | -0- | -0- | -0- | 3665 | 2 | 18 | 9 | Y | 16 | 21 | 1 | | | 14 |
| 04 | 3529 | X | 3529 | -0- | -0- | -0- | 3511 | 2 | 18 | 9 | Y | 16 | | | | | 30 |
| 05 | 3682 | X | 3682 | -0- | -0- | -0- | 3663 | 2 | 19 | 9 | Y | 17 | 28 | 1 | | | 19 |
| 06 | 3497 | X | 3497 | -0- | -0- B | -0- | 3485 | 2 | 12 | 9 | Y | 11 | 18 | 1 | | | 12 |
| 07 | 3350 | X | 3350 | -0- | -0- B | -0- | 3344 | 2 | 6 | 9 | Y | 5 | | | | | 17 |
| 08 | 3689 | X | 3263 | -0- | -426 B | -0- | 3244 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 17 |
| 09 | 3570 | X | 3194 | -0- | -376 B | -0- | 3165 | 2 | 29 | 9 | Y | 26 | 23 | 1 | | | 20 |
| 10 | 3689 | X | 2495 | -0- | -1194 B | -0- | 2480 | 2 | 15 | 9 | Y | 14 | 23 | 1 | | | 11 |
| 11 | 3510 | X | 2752 | -0- | -758 B | -0- | 2722 | 2 | 30 | 9 | Y | 27 | 24 | 1 | | | 14 |
| 12 | 3348 | X | 2957 | -0- | -391 B | -0- | 2916 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 14 |

TOTAL GAS PROD: 38,679 TOTAL CONDENSATE PROD: 225

SOUTH BLUE GAS UNIT WELL #: 1 RRCID -> 244565 COMPL. DATE 12/16/2008 TOTAL DEPTH 10548 PERF.10112 - 10311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 5207 | -0- | -404 | -0- | 5003 | 2 | 204 | 9 | Y | 185 | 145 | 1 | | | 63 |
| 02 | 5068 | X | 4773 | -0- | -295 | -0- | 4727 | 2 | 46 | 9 | Y | 42 | | | | | 105 |
| 03 | 5611 | X | 4271 | -0- | -1340 | -0- | 4206 | 2 | 65 | 9 | Y | 59 | 111 | 1 | | | 53 |
| 04 | 5430 | X | 3649 | -0- | -1781 | -0- | 3588 | 2 | 61 | 9 | Y | 55 | | | | | 108 |
| 05 | 5394 | X | 4551 | -0- | -843 | -0- | 4511 | 2 | 40 | 9 | Y | 36 | 102 | 1 | | | 42 |
| 06 | 5100 | X | 4192 | -0- | -908 B | -0- | 4167 | 2 | 25 | 9 | Y | 23 | 41 | 1 | | | 24 |
| 07 | 5270 | X | 4456 | -0- | -814 B | -0- | 4443 | 2 | 13 | 9 | Y | 12 | | | | | 36 |
| 08 | 4557 | X | 4076 | -0- | -481 B | -0- | 4035 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 36 |
| 09 | 4410 | X | 3408 | -0- | -1002 B | -0- | 3358 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 35 |
| 10 | 4557 | X | 3784 | -0- | -773 B | -0- | 3744 | 2 | 40 | 9 | Y | 36 | 44 | 1 | | | 27 |
| 11 | 4320 | X | 3475 | -0- | -845 B | -0- | 3416 | 2 | 59 | 9 | Y | 54 | 54 | 1 | | | 27 |
| 12 | 4464 | X | 3225 | -0- | -1239 B | -0- | 3153 | 2 | 72 | 9 | Y | 65 | 67 | 1 | | | 25 |

TOTAL GAS PROD: 49,067 TOTAL CONDENSATE PROD: 649

NORTH BLUE GAS UNIT WELL #: 1 RRCID -> 245577 COMPL. DATE 10/30/2008 TOTAL DEPTH 10830 PERF.10652 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2304 | -0- | -145 | -0- | 2304 | 2 | | | Y | -0- | 44 | 1 | | | -0- |
| 02 | 2128 | N | 2021 | -0- | -107 | -0- | 2021 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2449 | N | 2220 | -0- | -229 | -0- | 2220 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2220 | N | 2107 | -0- | -113 | -0- | 2107 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2232 | N | 2173 | -0- | -59 | -0- | 2126 | 2 | 47 | 9 | Y | 43 | | | | | 43 |
| 06 | 2160 | N | 2121 | -0- | -39 B | -0- | 2087 | 2 | 34 | 9 | Y | 31 | 43 | 1 | | | 31 |
| 07 | 2170 | N | 2136 | -0- | -34 B | -0- | 2119 | 2 | 17 | 9 | Y | 15 | | | | | 46 |
| 08 | 2170 | N | 1624 | -0- | -546 B | -0- | 1583 | 2 | 41 | 9 | Y | 37 | 46 | 1 | | | 37 |
| 09 | 2130 | N | 1453 | -0- | -677 B | -0- | 1399 | 2 | 54 | 9 | Y | 49 | 48 | 1 | | | 38 |
| 10 | 2274 | N | 2274 | -0- | -0- B | -0- | 2213 | 2 | 61 | 9 | Y | 55 | 52 | 1 | | | 41 |
| 11 | 1839 | N | 1839 | -0- | -0- B | -0- | 1839 | 2 | | | Y | -0- | 41 | 1 | | | -0- |
| 12 | 1488 | N | 1404 | -0- | -84 B | -0- | 1404 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,676 TOTAL CONDENSATE PROD: 230

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
HEMBY, T.G. GAS UNIT WELL #: 2 RRCID -> 245818 COMPL. DATE 02/02/2009 TOTAL DEPTH 10665 PERF.10338 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2774 | -0- | | -264 | | -0- | 2749 | 2 | 25 | 9 | N | 23 | | | | | 180 |
| 02 | 2544 | X | 2544 | -0- | | -0- | | -0- | 2481 | 2 | 63 | 9 | N | 57 | 194 | 1 | | | 43 |
| 03 | 2757 | X | 2757 | -0- | | -0- | | -0- | 2709 | 2 | 48 | 9 | N | 44 | | | | | 87 |
| 04 | 2670 | X | 2426 | -0- | | -244 | | -0- | 2426 | 2 | | | N | -0- | | | | | 87 |
| 05 | 2821 | X | 2466 | -0- | | -355 | | -0- | 2430 | 2 | 36 | 9 | N | 33 | | | | | 120 |
| 06 | 2730 | X | 2579 | -0- | | -151 | B | -0- | 2579 | 2 | | | N | -0- | | | | | 120 |
| 07 | 2935 | X | 2935 | -0- | | -0- | B | -0- | 2911 | 2 | 24 | 9 | N | 22 | | | | | 142 |
| 08 | 3435 | X | 3435 | -0- | | -0- | B | -0- | 3405 | 2 | 30 | 9 | N | 27 | | | | | 169 |
| 09 | 3243 | X | 3243 | -0- | | -0- | B | -0- | 3232 | 2 | 11 | 9 | N | 10 | | | | | 179 |
| 10 | 3405 | X | 3405 | -0- | | -0- | B | -0- | 3357 | 2 | 48 | 9 | N | 44 | 185 | 1 | | | 38 |
| 11 | 3762 | X | 3762 | -0- | | -0- | B | -0- | 3762 | 2 | | | N | -0- | | | | | 38 |
| *12 | 3650 | X | 3650 | -0- | | -0- | B | -0- | 3631 | 2 | 19 | 9 | N | 17 | | | | | 55 |

TOTAL GAS PROD: 35,976 TOTAL CONDENSATE PROD: 277

YARBOROUGH GAS UNIT NO. 1 WELL #: 8 RRCID -> 246676 COMPL. DATE 05/31/2008 TOTAL DEPTH 10450 PERF. 9392 - 10264

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/24/2014 - P&A 10/24/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS, H. W. UNIT WELL #: 3 RRCID -> 268383 COMPL. DATE 11/06/2010 TOTAL DEPTH 11510 PERF. 8794 - 10120

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 5000 | -0- | | -146 | | -0- | 4914 | 2 | 86 | 9 | N | 78 | | | | | 182 |
| 02 | 4620 | X | 4554 | -0- | | -66 | | -0- | 4543 | 2 | 11 | 9 | N | 10 | | | | | 192 |
| 03 | 5115 | X | 4811 | -0- | | -304 | | -0- | 4748 | 2 | 63 | 9 | N | 57 | 192 | 1 | | | 57 |
| 04 | 4950 | X | 4886 | -0- | | -64 | | -0- | 4858 | 2 | 28 | 9 | N | 25 | | | | | 82 |
| 05 | 5519 | X | 5519 | -0- | | -0- | | -0- | 5392 | 2 | 127 | 9 | N | 115 | | | | | 197 |
| 06 | 5330 | X | 5330 | -0- | | -0- | B | -0- | 5258 | 2 | 72 | 9 | N | 65 | 189 | 1 | | | 73 |
| 07 | 5053 | X | 5029 | -0- | | -24 | B | -0- | 4977 | 2 | 52 | 9 | N | 47 | | | | | 120 |
| 08 | 5518 | X | 5191 | -0- | | -327 | B | -0- | 5137 | 2 | 54 | 9 | N | 49 | | | | | 169 |
| 09 | 5340 | X | 5096 | -0- | | -244 | B | -0- | 5051 | 2 | 45 | 9 | N | 41 | 177 | 1 | | | 33 |
| 10 | 5518 | X | 5218 | -0- | | -300 | B | -0- | 5177 | 2 | 41 | 9 | N | 37 | | | | | 70 |
| 11 | 5340 | X | 4939 | -0- | | -401 | B | -0- | 4904 | 2 | 35 | 9 | N | 32 | | | | | 102 |
| 12 | 5270 | X | 5122 | -0- | | -148 | B | -0- | 5064 | 2 | 58 | 9 | N | 53 | | | | | 155 |

TOTAL GAS PROD: 60,695 TOTAL CONDENSATE PROD: 609

KABCO OIL & GAS COMPANY 449245
EDENS WELL #: 2 RRCID -> 072473 COMPL. DATE 05/13/1977 TOTAL DEPTH 9885 PERF. 8830 - 9820

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KABCO OIL & GAS COMPANY //CONT.// 449245
SHIVERS WELL #: 1 RRCID -> 170098 COMPL. DATE 08/08/1998 TOTAL DEPTH 10100 PERF. 8758 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIVERS WELL #: 2 RRCID -> 174271 COMPL. DATE 08/01/1999 TOTAL DEPTH 10085 PERF. 8766 - 9985

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3255 | -0- | -155 | -0- | 6 2 | 1 9 | 3247 | 2 | N | 2 | 2 | 8 | -0- |
| 02 | 3080 | X | 2980 | -0- | -100 | -0- | 6 2 | 1 9 | 2972 | 2 | N | 2 | 2 | 8 | -0- |
| 03 | 3433 | X | 3433 | -0- | -0- | -0- | 7 1 | 1 9 | 3425 | 2 | N | 1 | 1 | 8 | -0- |
| 04 | 3286 | X | 3286 | -0- | -0- | -0- | 7 3 | 1 9 | 3276 | 2 | N | 3 | 3 | 8 | -0- |
| 05 | 3286 | X | 3179 | -0- | -107 | -0- | 6 2 | 1 9 | 3171 | 2 | N | 2 | 2 | 8 | -0- |
| 06 | 3330 | X | 2956 | -0- | -374 B | -0- | 6 | 1 | 2950 | 2 | N | -0- | | | -0- |
| 07 | 3441 | X | 3304 | -0- | -137 B | -0- | 7 3 | 1 9 | 3294 | 2 | N | 3 | 3 | 8 | -0- |
| 08 | 3532 | X | 3532 | -0- | -0- B | -0- | 7 4 | 1 9 | 3521 | 2 | N | 4 | 4 | 8 | -0- |
| 09 | 3300 | X | 3056 | -0- | -244 B | -0- | 6 1 | 1 9 | 3049 | 2 | N | 1 | 1 | 8 | -0- |
| 10 | 3364 | X | 3364 | -0- | -0- B | -0- | 7 2 | 1 9 | 3355 | 2 | N | 2 | 2 | 8 | -0- |
| 11 | 3420 | X | 3318 | -0- | -102 B | -0- | 7 1 | 1 9 | 3310 | 2 | N | 1 | 1 | 8 | -0- |
| 12 | 3534 | X | 3387 | -0- | -147 B | -0- | 7 3 | 1 9 | 3377 | 2 | N | 3 | 3 | 8 | -0- |

TOTAL GAS PROD: 39,050 TOTAL CONDENSATE PROD: 24

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KABCO OIL & GAS COMPANY //CONT.// 449245
SHIVERS WELL #: 3 RRCID -> 239896 COMPL. DATE 08/01/2008 TOTAL DEPTH 10104 PERF. 8617 - 9876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3473 | X | 3473 | -0- | -0- | | -0- | 7 | 1 | 3459 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3455 | X | 3455 | -0- | -0- | | -0- | 7 | 1 | 3441 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3837 | X | 3837 | -0- | -0- | | -0- | 8 | 1 | 3827 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4020 | X | 4020 | -0- | -0- | | -0- | 8 | 1 | 3808 | 2 | N | 185 | 176 | 1 | 9 | 8 | -0- |
| | | | | | | | | 204 | 9 | | | | | | | | | |
| 05 | 3928 | X | 3928 | -0- | -0- | | -0- | 8 | 1 | 3913 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3720 | X | 3697 | -0- | -23 | B | -0- | 7 | 1 | 3688 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4154 | X | 4026 | -0- | -128 | B | -0- | 8 | 1 | 4012 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 4154 | X | 3565 | -0- | -589 | B | -0- | 7 | 1 | 3551 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3683 | -0- | -337 | B | -0- | 7 | 1 | 3673 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4030 | X | 3756 | -0- | -274 | B | -0- | 7 | 1 | 3554 | 2 | N | 177 | 173 | 1 | 4 | 8 | -0- |
| | | | | | | | | 195 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3839 | -0- | -61 | B | -0- | 8 | 1 | 3829 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3615 | -0- | -415 | B | -0- | 7 | 1 | 3605 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,894 TOTAL CONDENSATE PROD: 403

KORNYE-TILLMAN COMPANY 475741
BROWNING, H.D. WELL #: 1 RRCID -> 076760 COMPL. DATE 05/15/1979 TOTAL DEPTH 10250 PERF. 9889 - 9944

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 64 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 64 |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 64 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 64 |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 64 |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 64 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 64 |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 64 |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 64 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 64 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 64 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN WELL #: 1 RRCID -> 092523 COMPL. DATE 02/22/1981 TOTAL DEPTH 10184 PERF. 9450 - 10020

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | -0- | | -0- | 109 | 2 | | | N | -0- | | | | | 111 |
| 02 | 93 | N | 93 | -0- | -0- | | -0- | 93 | 2 | | | N | -0- | | | | | 111 |
| 03 | 131 | N | 131 | -0- | -0- | | -0- | 131 | 2 | | | N | -0- | | | | | 111 |
| 04 | 127 | N | 127 | -0- | -0- | | -0- | 127 | 2 | | | N | -0- | | | | | 111 |
| 05 | 100 | N | 100 | -0- | -0- | | -0- | 100 | 2 | | | N | -0- | | | | | 111 |
| 06 | 120 | N | 93 | -0- | -27 | B | -0- | 93 | 2 | | | N | -0- | | | | | 111 |
| 07 | 124 | N | 98 | -0- | -26 | B | -0- | 98 | 2 | | | N | -0- | | | | | 111 |
| 08 | 93 | N | 84 | -0- | -9 | B | -0- | 84 | 2 | | | N | -0- | | | | | 111 |
| 09 | 90 | N | 82 | -0- | -8 | B | -0- | 82 | 2 | | | N | -0- | | | | | 111 |
| 10 | 93 | N | 82 | -0- | -11 | B | -0- | 82 | 2 | | | N | -0- | | | | | 111 |
| 11 | 90 | N | 84 | -0- | -6 | B | -0- | 84 | 2 | | | N | -0- | | | | | 111 |
| 12 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,083 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. 501545
BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 1 RRCID -> 084944 COMPL. DATE 08/18/1979 TOTAL DEPTH 10300 PERF. 9860 - 10129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 105 | -0- | -19 | | -0- | 3 | 1 | 102 | 2 | N | -0- | | | | | 34 |
| 02 | 253 | N | 253 | -0- | -0- | | -0- | 8 | 1 | 245 | 2 | N | -0- | | | | | 34 |
| 03 | 124 | N | 59 | -0- | -65 | | -0- | 2 | 1 | 57 | 2 | N | -0- | | | | | 34 |
| 04 | 139 | N | 139 | -0- | -0- | | -0- | 5 | 1 | 134 | 2 | N | -0- | | | | | 34 |
| 05 | 279 | N | 72 | -0- | -207 | | -0- | 2 | 1 | 70 | 2 | N | -0- | | | | | 34 |
| 06 | 98 | N | 98 | -0- | -0- | B | -0- | 3 | 1 | 95 | 2 | N | -0- | | | | | 34 |
| 07 | 155 | N | 68 | -0- | -87 | B | -0- | 2 | 1 | 66 | 2 | N | -0- | | | | | 34 |
| 08 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | 34 | 1 | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 794 TOTAL CONDENSATE PROD: -0-

JENKINS -A- WELL #: 2 RRCID -> 093284 COMPL. DATE 11/27/1994 TOTAL DEPTH 10150 PERF. 6616 - 6626

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 80 | 1 | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | 20 | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | 13 | | | | | 33 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 33

JENKINS -A- WELL #: 3 RRCID -> 187604 COMPL. DATE 10/31/2001 TOTAL DEPTH 10220 PERF. 9814 - 10090

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
MEEK-HAYNES WELL #: 1 RRCID -> 203784 COMPL. DATE 04/24/2004 TOTAL DEPTH 10255 PERF. 9898 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK-HAYNES WELL #: 2 RRCID -> 208990 COMPL. DATE 05/24/2005 TOTAL DEPTH 10310 PERF. 8796 - 10150

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 1688 | -0- | -1102 | | -0- | 54 | 1 | 1634 | 2 | N | -0- | | | | | 82 |
| 02 | 2520 | X | 1043 | -0- | -1477 | | -0- | 33 | 1 | 1010 | 2 | N | -0- | | | | | 82 |
| 03 | 2418 | X | 1337 | -0- | -1081 | | -0- | 42 | 1 | 1275 | 2 | N | 18 | | | | | 100 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1620 | X | 1555 | -0- | -65 | | -0- | 53 | 1 | 1491 | 2 | N | 10 | | | | | 110 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1674 | X | 1557 | -0- | -117 | | -0- | 50 | 1 | 1485 | 2 | N | 20 | | | | | 130 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1620 | X | 1041 | -0- | -579 | B | -0- | 33 | 1 | 1008 | 2 | N | -0- | | | | | 130 |
| 07 | 1612 | X | 1258 | -0- | -354 | B | -0- | 39 | 1 | 1219 | 2 | N | -0- | | | | | 130 |
| 08 | 1629 | N | 1629 | -0- | -0- | B | -0- | 57 | 1 | 1514 | 2 | N | 53 | 126 | 1 | | | 57 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 1286 | N | 1286 | -0- | -0- | B | -0- | 74 | 1 | 1212 | 2 | N | -0- | | | | | 57 |
| 10 | 1271 | N | 1045 | -0- | -226 | B | -0- | 58 | 1 | 981 | 2 | N | 5 | | | | | 62 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1546 | -0- | -44 | B | -0- | 73 | 1 | 1473 | 2 | N | -0- | | | | | 62 |
| *12 | 1553 | N | 1553 | -0- | -0- | B | -0- | 86 | 1 | 1425 | 2 | N | 38 | | | | | 100 |
| | | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,538 TOTAL CONDENSATE PROD: 144

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS -A- WELL #: 4 RRCID -> 213398 COMPL. DATE 08/04/2014 TOTAL DEPTH 10250 PERF. 9865 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | N | 1208 | -0- | -0- | | -0- | 39 | 1 | 1169 | 2 | N | -0- | | | 113 |
| 02 | 1062 | N | 1062 | -0- | -0- | | -0- | 33 | 1 | 1027 | 2 | N | 2 | | | 115 |
| | | | | | | | | 2 | 9 | | | | | | | |
| 03 | 1133 | N | 1133 | -0- | -0- | | -0- | 36 | 1 | 1097 | 2 | N | -0- | | | 115 |
| 04 | 1227 | N | 1227 | -0- | -0- | | -0- | 41 | 1 | 1169 | 2 | N | 15 | | | 130 |
| | | | | | | | | 17 | 9 | | | | | | | |
| 05 | 1326 | N | 1326 | -0- | -0- | | -0- | 43 | 1 | 1277 | 2 | N | 5 | | | 135 |
| | | | | | | | | 6 | 9 | | | | | | | |
| 06 | 1184 | N | 1184 | -0- | -0- | B | -0- | 37 | 1 | 1147 | 2 | N | -0- | | | 135 |
| 07 | 1085 | N | 1017 | -0- | -68 | B | -0- | 31 | 1 | 986 | 2 | N | -0- | | | 135 |
| 08 | 1159 | N | 1159 | -0- | -0- | B | -0- | 42 | 1 | 1111 | 2 | N | 5 | | | 140 |
| | | | | | | | | 6 | 9 | | | | | | | |
| 09 | 1077 | N | 1077 | -0- | -0- | B | -0- | 62 | 1 | 1015 | 2 | N | -0- | | | 140 |
| 10 | 1208 | N | 1208 | -0- | -0- | B | -0- | 65 | 1 | 1104 | 2 | N | 35 | | | 175 |
| | | | | | | | | 39 | 9 | | | | | | | |
| 11 | 1096 | N | 1096 | -0- | -0- | B | -0- | 52 | 1 | 1044 | 2 | N | -0- | | | 175 |
| *12 | 1156 | N | 1156 | -0- | -0- | B | -0- | 66 | 1 | 1090 | 2 | N | -0- | | | 175 |

TOTAL GAS PROD: 13,853 TOTAL CONDENSATE PROD: 62

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 2 RRCID -> 222765 COMPL. DATE 07/26/2006 TOTAL DEPTH 10375 PERF. 9882 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2192 | N | 2192 | -0- | -0- | | -0- | 71 | 1 | 2121 | 2 | N | -0- | | | 60 |
| 02 | 2025 | N | 2025 | -0- | -0- | | -0- | 64 | 1 | 1953 | 2 | N | 7 | | | 67 |
| | | | | | | | | 8 | 9 | | | | | | | |
| 03 | 2219 | N | 2219 | -0- | -0- | | -0- | 71 | 1 | 2128 | 2 | N | 18 | | | 85 |
| | | | | | | | | 20 | 9 | | | | | | | |
| 04 | 2130 | N | 1897 | -0- | -233 | | -0- | 65 | 1 | 1826 | 2 | N | 5 | | | 90 |
| | | | | | | | | 6 | 9 | | | | | | | |
| 05 | 2232 | N | 1943 | -0- | -289 | | -0- | 63 | 1 | 1871 | 2 | N | 8 | | | 98 |
| | | | | | | | | 9 | 9 | | | | | | | |
| 06 | 2160 | N | 1602 | -0- | -558 | B | -0- | 50 | 1 | 1552 | 2 | N | -0- | | | 98 |
| 07 | 1960 | N | 1960 | -0- | -0- | B | -0- | 61 | 1 | 1899 | 2 | N | -0- | | | 98 |
| 08 | 1953 | N | 1110 | -0- | -843 | B | -0- | 39 | 1 | 1054 | 2 | N | 15 | | | 113 |
| | | | | | | | | 17 | 9 | | | | | | | |
| 09 | 1590 | N | 536 | -0- | -1054 | B | -0- | 31 | 1 | 505 | 2 | N | -0- | | | 113 |
| 10 | 1953 | N | 1695 | -0- | -258 | B | -0- | 93 | 1 | 1580 | 2 | N | 20 | | | 133 |
| | | | | | | | | 22 | 9 | | | | | | | |
| 11 | 1543 | N | 1543 | -0- | -0- | B | -0- | 72 | 1 | 1463 | 2 | N | 7 | | | 140 |
| | | | | | | | | 8 | 9 | | | | | | | |
| *12 | 1564 | N | 1564 | -0- | -0- | B | -0- | 89 | 1 | 1472 | 2 | N | 3 | | | 143 |
| | | | | | | | | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 20,286 TOTAL CONDENSATE PROD: 83

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
HARRIS, DOYLE GAS UNIT WELL #: 1 RRCID -> 224168 COMPL. DATE 08/20/2014 TOTAL DEPTH 10300 PERF. 9912 - 10169

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3459 | X | 3459 | -0- | -0- | -0- | 111 | 1 | 3340 | 2 | N | 7 | | | | | 125 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3068 | X | 3068 | -0- | -0- | -0- | 97 | 1 | 2971 | 2 | N | -0- | | | | | 125 |
| 03 | 3362 | X | 3362 | -0- | -0- | -0- | 108 | 1 | 3254 | 2 | N | -0- | | | | | 125 |
| 04 | 3240 | X | 3228 | -0- | -12 | -0- | 110 | 1 | 3118 | 2 | N | -0- | | | | | 125 |
| 05 | 3348 | X | 3218 | -0- | -130 | -0- | 106 | 1 | 3112 | 2 | N | -0- | | | | | 125 |
| 06 | 3240 | X | 3049 | -0- | -191 B | -0- | 95 | 1 | 2943 | 2 | N | 10 | | | | | 135 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3348 | X | 3176 | -0- | -172 B | -0- | 98 | 1 | 3078 | 2 | N | -0- | | | | | 135 |
| 08 | 3348 | X | 2911 | -0- | -437 B | -0- | 104 | 1 | 2794 | 2 | N | 12 | | | | | 147 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3240 | X | 2722 | -0- | -518 B | -0- | 157 | 1 | 2565 | 2 | N | -0- | | | | | 147 |
| 10 | 3224 | X | 3140 | -0- | -84 B | -0- | 174 | 1 | 2966 | 2 | N | -0- | | | | | 147 |
| 11 | 3060 | X | 2272 | -0- | -788 B | -0- | 107 | 1 | 2165 | 2 | N | -0- | | | | | 147 |
| 12 | 3162 | X | 2875 | -0- | -287 B | -0- | 162 | 1 | 2677 | 2 | N | 33 | | | | | 180 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,480 TOTAL CONDENSATE PROD: 62

JENKINS -A- WELL #: 5 RRCID -> 224446 COMPL. DATE 10/24/2014 TOTAL DEPTH 10319 PERF. 9824 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3262 | X | 3262 | -0- | -0- | -0- | 105 | 1 | 3155 | 2 | N | 2 | | | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2990 | X | 2990 | -0- | -0- | -0- | 94 | 1 | 2884 | 2 | N | 11 | | | | | 143 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3224 | X | 3206 | -0- | -18 | -0- | 102 | 1 | 3085 | 2 | N | 17 | | | | | 160 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3120 | X | 3055 | -0- | -65 | -0- | 105 | 1 | 2950 | 2 | N | -0- | | | | | 160 |
| 05 | 3224 | X | 3150 | -0- | -74 | -0- | 103 | 1 | 3030 | 2 | N | 15 | | | | | 175 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3120 | X | 3052 | -0- | -68 B | -0- | 95 | 1 | 2937 | 2 | N | 18 | | | | | 193 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 3224 | X | 3156 | -0- | -68 B | -0- | 98 | 1 | 3058 | 2 | N | -0- | | | | | 193 |
| 08 | 3193 | X | 2888 | -0- | -305 B | -0- | 104 | 1 | 2776 | 2 | N | 7 | | | | | 200 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3060 | X | 339 | -0- | -2721 B | -0- | 17 | 1 | 270 | 2 | N | 47 | 182 | 1 | | | 65 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 3162 | X | -0- | -0- | -3162 B | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 3060 | X | -0- | -0- | -3060 B | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 3162 | X | -0- | -0- | -3162 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,098 TOTAL CONDENSATE PROD: 117

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS -A- WELL #: 6 RRCID -> 224448 COMPL. DATE 11/12/2006 TOTAL DEPTH 10350 PERF. 9824 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKINS "A" WELL #: 7 RRCID -> 224451 COMPL. DATE 12/29/2006 TOTAL DEPTH 10350 PERF. 9874 - 10081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 831 | -0- | -6 | -0- | 27 | 1 | 804 | 2 | N | -0- | | | | | 137 |
| 02 | 809 | N | 809 | -0- | -0- | -0- | 25 | 1 | 784 | 2 | N | -0- | | | | | 137 |
| 03 | 847 | N | 847 | -0- | -0- | -0- | 27 | 1 | 820 | 2 | N | -0- | | | | | 137 |
| 04 | 824 | N | 824 | -0- | -0- | -0- | 28 | 1 | 796 | 2 | N | -0- | | | | | 137 |
| 05 | 899 | N | 603 | -0- | -296 | -0- | 20 | 1 | 583 | 2 | N | -0- | | | | | 137 |
| 06 | 810 | N | 745 | -0- | -65 B | -0- | 23 | 1 | 722 | 2 | N | -0- | | | | | 137 |
| 07 | 959 | N | 959 | -0- | -0- B | -0- | 30 | 1 | 929 | 2 | N | -0- | | | | | 137 |
| 08 | 753 | N | 753 | -0- | -0- B | -0- | 27 | 1 | 715 | 2 | N | 10 | | | | | 147 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 750 | N | 641 | -0- | -109 B | -0- | 37 | 1 | 604 | 2 | N | -0- | | | | | 147 |
| 10 | 961 | N | 679 | -0- | -282 B | -0- | 38 | 1 | 641 | 2 | N | -0- | | | | | 147 |
| 11 | 720 | N | 496 | -0- | -224 B | -0- | 23 | 1 | 473 | 2 | N | -0- | | | | | 147 |
| 12 | 651 | N | 599 | -0- | -52 B | -0- | 34 | 1 | 565 | 2 | N | -0- | | | | | 147 |

TOTAL GAS PROD: 8,786 TOTAL CONDENSATE PROD: 10

HARRIS, DOYLE GAS UNIT WELL #: 2 RRCID -> 224642 COMPL. DATE 10/18/2006 TOTAL DEPTH 10800 PERF. 9863 - 10118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 6 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- B | -0- | 2 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- B | -0- | 2 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- B | -0- | 2 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 B | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 20 | N | 20 | -0- | -0- B | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 427 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
HARRIS, DOYLE GAS UNIT WELL #: 3 RRCID -> 224923 COMPL. DATE 05/23/2008 TOTAL DEPTH 10350 PERF. 8798 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2091 | N | 2091 | -0- | -0- | -0- | 67 | 1 | 2010 | 2 | N | 13 | | | 55 |
| | | | | | | | 14 | 9 | | | | | | | |
| 02 | 1855 | N | 1855 | -0- | -0- | -0- | 58 | 1 | 1797 | 2 | N | -0- | | | 55 |
| 03 | 2108 | N | 1993 | -0- | -115 | -0- | 64 | 1 | 1926 | 2 | N | 3 | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | |
| 04 | 2010 | N | 1846 | -0- | -164 | -0- | 63 | 1 | 1783 | 2 | N | -0- | | | 58 |
| 05 | 2046 | N | 1909 | -0- | -137 | -0- | 62 | 1 | 1836 | 2 | N | 10 | | | 68 |
| | | | | | | | 11 | 9 | | | | | | | |
| 06 | 1920 | N | 1832 | -0- | -88 B | -0- | 57 | 1 | 1775 | 2 | N | -0- | | | 68 |
| 07 | 1922 | N | 1863 | -0- | -59 B | -0- | 58 | 1 | 1805 | 2 | N | -0- | | | 68 |
| 08 | 1922 | N | 1798 | -0- | -124 B | -0- | 64 | 1 | 1721 | 2 | N | 12 | | | 80 |
| | | | | | | | 13 | 9 | | | | | | | |
| 09 | 1830 | N | 1709 | -0- | -121 B | -0- | 98 | 1 | 1602 | 2 | N | 8 | | | 88 |
| | | | | | | | 9 | 9 | | | | | | | |
| 10 | 1860 | N | 1686 | -0- | -174 B | -0- | 94 | 1 | 1592 | 2 | N | -0- | | | 88 |
| 11 | 1740 | N | 1357 | -0- | -383 B | -0- | 64 | 1 | 1287 | 2 | N | 5 | | | 93 |
| | | | | | | | 6 | 9 | | | | | | | |
| 12 | 1767 | N | 1529 | -0- | -238 B | -0- | 85 | 1 | 1411 | 2 | N | 30 | | | 123 |
| | | | | | | | 33 | 9 | | | | | | | |

TOTAL GAS PROD: 21,468 TOTAL CONDENSATE PROD: 81

MEEK-HAYNES WELL #: 4 RRCID -> 226101 COMPL. DATE 11/20/2014 TOTAL DEPTH 10350 PERF. 9886 - 10144

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 148 | -0- | -317 | -0- | 5 | 1 | 143 | 2 | N | -0- | | | 103 |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 4 | 1 | 124 | 2 | N | -0- | | | 103 |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 4 | 1 | 121 | 2 | N | -0- | | | 103 |
| 04 | 150 | N | 121 | -0- | -29 | -0- | 4 | 1 | 117 | 2 | N | -0- | | | 103 |
| 05 | 155 | N | 114 | -0- | -41 | -0- | 4 | 1 | 110 | 2 | N | -0- | | | 103 |
| 06 | 120 | N | 46 | -0- | -74 B | -0- | 1 | 1 | 45 | 2 | N | -0- | | | 103 |
| 07 | 124 | N | 9 | -0- | -115 B | -0- | 9 | 2 | | | N | -0- | | | 103 |
| 08 | 124 | N | 63 | -0- | -61 B | -0- | 2 | 1 | 61 | 2 | N | -0- | | | 103 |
| 09 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | 103 |
| 10 | 109 | N | 109 | -0- | -0- B | -0- | 6 | 1 | 103 | 2 | N | -0- | | | 103 |
| 11 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | 103 |
| *12 | 91 | N | 91 | -0- | -0- B | -0- | 5 | 1 | 86 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 954 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS "A" WELL #: 8 RRCID -> 227698 COMPL. DATE 02/17/2007 TOTAL DEPTH 10300 PERF. 9862 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 127 |
| 02 | 1855 | N | 1855 | -0- | -0- | -0- | 58 | 1 | 1797 | 2 | N | -0- | | | | | 127 |
| 03 | 1865 | N | 1865 | -0- | -0- | -0- | 59 | 1 | 1767 | 2 | N | 35 | | | | | 162 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 1238 | N | 1238 | -0- | -0- | -0- | 42 | 1 | 1196 | 2 | N | -0- | | | | | 162 |
| 05 | 2046 | N | 1029 | -0- | -1017 | -0- | 34 | 1 | 995 | 2 | N | -0- | | | | | 162 |
| 06 | 1800 | N | 1039 | -0- | -761 B | -0- | 33 | 1 | 1006 | 2 | N | -0- | | | | | 162 |
| 07 | 1271 | N | 873 | -0- | -398 B | -0- | 27 | 1 | 846 | 2 | N | -0- | | | | | 162 |
| 08 | 1352 | N | 1352 | -0- | -0- B | -0- | 48 | 1 | 1290 | 2 | N | 13 | | | | | 175 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2258 | N | 2258 | -0- | -0- B | -0- | 129 | 1 | 2103 | 2 | N | 24 | 168 | 1 | | | 31 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2354 | N | 2354 | -0- | -0- B | -0- | 131 | 1 | 2223 | 2 | N | -0- | | | | | 31 |
| 11 | 1932 | N | 1932 | -0- | -0- B | -0- | 91 | 1 | 1841 | 2 | N | -0- | | | | | 31 |
| 12 | 2325 | N | 2050 | -0- | -275 B | -0- | 117 | 1 | 1926 | 2 | N | 6 | | | | | 37 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,845 TOTAL CONDENSATE PROD: 78

MEEK-HAYNES WELL #: 5 RRCID -> 231465 COMPL. DATE 07/06/2007 TOTAL DEPTH 10260 PERF. 9878 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1334 | -0- | -588 | -0- | 43 | 1 | 1280 | 2 | N | 10 | | | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1196 | N | 1196 | -0- | -0- | -0- | 37 | 1 | 1151 | 2 | N | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1453 | N | 1453 | -0- | -0- | -0- | 47 | 1 | 1406 | 2 | N | -0- | | | | | 47 |
| 04 | 1290 | N | 1266 | -0- | -24 | -0- | 43 | 1 | 1223 | 2 | N | -0- | | | | | 47 |
| 05 | 1489 | N | 1489 | -0- | -0- | -0- | 49 | 1 | 1440 | 2 | N | -0- | | | | | 47 |
| 06 | 1571 | N | 1571 | -0- | -0- B | -0- | 49 | 1 | 1522 | 2 | N | -0- | | | | | 47 |
| 07 | 1357 | N | 1357 | -0- | -0- B | -0- | 42 | 1 | 1315 | 2 | N | -0- | | | | | 47 |
| 08 | 1488 | N | 1373 | -0- | -115 B | -0- | 49 | 1 | 1323 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1231 | -0- | -329 B | -0- | 71 | 1 | 1160 | 2 | N | -0- | | | | | 48 |
| 10 | 1364 | N | 1357 | -0- | -7 B | -0- | 75 | 1 | 1282 | 2 | N | -0- | | | | | 48 |
| 11 | 1320 | N | 1123 | -0- | -197 B | -0- | 53 | 1 | 1068 | 2 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1367 | N | 1367 | -0- | -0- B | -0- | 70 | 1 | 1159 | 2 | N | 125 | | | | | 175 |
| | | | | | | | 138 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,117 TOTAL CONDENSATE PROD: 145

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 5 RRCID -> 233843 COMPL. DATE 11/08/2007 TOTAL DEPTH 10300 PERF. 9884 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1637 | -0- | -68 | -0- | 53 | 1 | 1578 | 2 | N | 5 | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | |
| 02 | 1517 | N | 1517 | -0- | -0- | -0- | 48 | 1 | 1469 | 2 | N | -0- | | | 47 |
| 03 | 1581 | N | 1453 | -0- | -128 | -0- | 47 | 1 | 1405 | 2 | N | 1 | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | |
| 04 | 1590 | N | 1334 | -0- | -256 | -0- | 46 | 1 | 1288 | 2 | N | -0- | | | 48 |
| 05 | 1674 | N | 1410 | -0- | -264 | -0- | 46 | 1 | 1353 | 2 | N | 10 | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | |
| 06 | 1435 | N | 1435 | -0- | -0- B | -0- | 45 | 1 | 1390 | 2 | N | -0- | | | 58 |
| 07 | 1500 | N | 1500 | -0- | -0- B | -0- | 46 | 1 | 1454 | 2 | N | -0- | | | 58 |
| 08 | 1435 | N | 1435 | -0- | -0- B | -0- | 51 | 1 | 1360 | 2 | N | 22 | | | 80 |
| | | | | | | | 24 | 9 | | | | | | | |
| 09 | 1440 | N | 1418 | -0- | -22 B | -0- | 82 | 1 | 1336 | 2 | N | -0- | | | 80 |
| 10 | 1488 | N | 1307 | -0- | -181 B | -0- | 71 | 1 | 1214 | 2 | N | 20 | | | 100 |
| | | | | | | | 22 | 9 | | | | | | | |
| 11 | 1380 | N | 1366 | -0- | -14 B | -0- | 64 | 1 | 1296 | 2 | N | 5 | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | |
| 12 | 1457 | N | 1397 | -0- | -60 B | -0- | 80 | 1 | 1317 | 2 | N | -0- | | | 105 |

TOTAL GAS PROD: 17,209 TOTAL CONDENSATE PROD: 63

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 4 RRCID -> 234133 COMPL. DATE 08/02/2007 TOTAL DEPTH 10300 PERF. 9871 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 642 | -0- | -195 | -0- | 21 | 1 | 621 | 2 | N | -0- | | | 73 |
| 02 | 700 | N | 594 | -0- | -106 | -0- | 19 | 1 | 575 | 2 | N | -0- | | | 73 |
| 03 | 682 | N | 592 | -0- | -90 | -0- | 19 | 1 | 573 | 2 | N | -0- | | | 73 |
| 04 | 630 | N | 580 | -0- | -50 | -0- | 20 | 1 | 560 | 2 | N | -0- | | | 73 |
| 05 | 651 | N | 500 | -0- | -151 | -0- | 16 | 1 | 484 | 2 | N | -0- | | | 73 |
| 06 | 570 | N | 453 | -0- | -117 B | -0- | 14 | 1 | 439 | 2 | N | -0- | | | 73 |
| 07 | 589 | N | 446 | -0- | -143 B | -0- | 14 | 1 | 432 | 2 | N | -0- | | | 73 |
| 08 | 496 | N | 276 | -0- | -220 B | -0- | 10 | 1 | 266 | 2 | N | -0- | | | 73 |
| 09 | 450 | N | 248 | -0- | -202 B | -0- | 14 | 1 | 234 | 2 | N | -0- | | | 73 |
| 10 | 434 | N | 274 | -0- | -160 B | -0- | 15 | 1 | 259 | 2 | N | -0- | | | 73 |
| 11 | 270 | N | 189 | -0- | -81 B | -0- | 9 | 1 | 180 | 2 | N | -0- | | | 73 |
| *12 | 277 | N | 277 | -0- | -0- B | -0- | 10 | 1 | 168 | 2 | N | 90 | | | 163 |
| | | | | | | | 99 | 9 | | | | | | | |

TOTAL GAS PROD: 5,071 TOTAL CONDENSATE PROD: 90

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS "A" WELL #: 9 RRCID -> 234135 COMPL. DATE 08/20/2007 TOTAL DEPTH 10300 PERF. 9871 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2490 | N | 2490 | -0- | -0- | -0- | 80 | 1 | 2393 | 2 | N | 15 | | | | | 82 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2243 | N | 2243 | -0- | -0- | -0- | 70 | 1 | 2164 | 2 | N | 8 | | | | | 90 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2393 | N | 2393 | -0- | -0- | -0- | 76 | 1 | 2295 | 2 | N | 20 | | | | | 110 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2400 | N | 2191 | -0- | -209 | -0- | 75 | 1 | 2116 | 2 | N | -0- | | | | | 110 |
| 05 | 2480 | N | 2079 | -0- | -401 | -0- | 68 | 1 | 2011 | 2 | N | -0- | | | | | 110 |
| 06 | 2310 | N | 2126 | -0- | -184 B | -0- | 67 | 1 | 2059 | 2 | N | -0- | | | | | 110 |
| 07 | 2285 | N | 2285 | -0- | -0- B | -0- | 70 | 1 | 2204 | 2 | N | 10 | | | | | 120 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2148 | N | 2148 | -0- | -0- B | -0- | 77 | 1 | 2063 | 2 | N | 7 | | | | | 127 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2130 | N | 2061 | -0- | -69 B | -0- | 119 | 1 | 1942 | 2 | N | -0- | | | | | 127 |
| 10 | 2298 | N | 2298 | -0- | -0- B | -0- | 127 | 1 | 2171 | 2 | N | -0- | | | | | 127 |
| 11 | 2070 | N | 1961 | -0- | -109 B | -0- | 92 | 1 | 1862 | 2 | N | 6 | | | | | 133 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2139 | N | 2090 | -0- | -49 B | -0- | 117 | 1 | 1940 | 2 | N | 30 | | | | | 163 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,365 TOTAL CONDENSATE PROD: 96

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 3 RRCID -> 234136 COMPL. DATE 09/27/2007 TOTAL DEPTH 10300 PERF. 9858 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
MEEK-HAYNES WELL #: 7 RRCID -> 234139 COMPL. DATE 10/28/2007 TOTAL DEPTH 10300 PERF. 9892 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | N | 605 | -0- | | -0- | | -0- | 19 | 1 | 586 | 2 | N | -0- | | | | | 107 |
| 02 | 697 | N | 697 | -0- | | -0- | | -0- | 22 | 1 | 675 | 2 | N | -0- | | | | | 107 |
| 03 | 826 | N | 826 | -0- | | -0- | | -0- | 26 | 1 | 786 | 2 | N | 13 | | | | | 120 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 759 | N | 759 | -0- | | -0- | | -0- | 26 | 1 | 727 | 2 | N | 5 | | | | | 125 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 775 | N | 667 | -0- | | -108 | | -0- | 22 | 1 | 645 | 2 | N | -0- | | | | | 125 |
| 06 | 810 | N | 646 | -0- | | -164 | B | -0- | 20 | 1 | 626 | 2 | N | -0- | | | | | 125 |
| 07 | 775 | N | 719 | -0- | | -56 | B | -0- | 22 | 1 | 697 | 2 | N | -0- | | | | | 125 |
| 08 | 730 | N | 730 | -0- | | -0- | B | -0- | 26 | 1 | 687 | 2 | N | 15 | | | | | 140 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 694 | N | 694 | -0- | | -0- | B | -0- | 39 | 1 | 646 | 2 | N | 8 | | | | | 148 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 713 | N | 549 | -0- | | -164 | B | -0- | 30 | 1 | 519 | 2 | N | -0- | | | | | 148 |
| 11 | 720 | N | 554 | -0- | | -166 | B | -0- | 26 | 1 | 528 | 2 | N | -0- | | | | | 148 |
| 12 | 713 | N | 440 | -0- | | -273 | B | -0- | 25 | 1 | 415 | 2 | N | -0- | | | | | 148 |

TOTAL GAS PROD: 7,886 TOTAL CONDENSATE PROD: 41

HARRIS, DOYLE GAS UNIT WELL #: 4 RRCID -> 234142 COMPL. DATE 11/27/2007 TOTAL DEPTH 10300 PERF. 9870 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2577 | -0- | | -151 | | -0- | 82 | 1 | 2454 | 2 | N | 37 | | | | | 180 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2401 | N | 2401 | -0- | | -0- | | -0- | 76 | 1 | 2325 | 2 | N | -0- | | | | | 180 |
| 03 | 2602 | N | 2602 | -0- | | -0- | | -0- | 84 | 1 | 2518 | 2 | N | -0- | | | | | 180 |
| 04 | 2490 | N | 2402 | -0- | | -88 | | -0- | 82 | 1 | 2309 | 2 | N | 10 | | | | | 190 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2666 | N | 2363 | -0- | | -303 | | -0- | 77 | 1 | 2280 | 2 | N | 5 | | | | | 195 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2520 | N | 2222 | -0- | | -298 | B | -0- | 69 | 1 | 2147 | 2 | N | 5 | | | | | 200 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2559 | N | 2559 | -0- | | -0- | B | -0- | 78 | 1 | 2441 | 2 | N | 36 | 187 | 1 | | | 49 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2286 | -0- | | -70 | B | -0- | 82 | 1 | 2204 | 2 | N | -0- | | | | | 49 |
| 09 | 2280 | N | 2280 | -0- | | -0- | B | -0- | 131 | 1 | 2143 | 2 | N | 5 | | | | | 54 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2573 | N | 2521 | -0- | | -52 | B | -0- | 138 | 1 | 2354 | 2 | N | 26 | | | | | 80 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2220 | N | 2190 | -0- | | -30 | B | -0- | 103 | 1 | 2076 | 2 | N | 10 | | | | | 90 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 2432 | N | 2432 | -0- | | -0- | B | -0- | 137 | 1 | 2265 | 2 | N | 27 | | | | | 117 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,835 TOTAL CONDENSATE PROD: 161

HARRIS, DOYLE GAS UNIT WELL #: 5 RRCID -> 234527 COMPL. DATE 09/05/2007 TOTAL DEPTH 10300 PERF. 9860 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 353 | -0- | | -19 | | -0- | 11 | 1 | 342 | 2 | N | -0- | | | | | 27 |
| 02 | 467 | N | 467 | -0- | | -0- | | -0- | 15 | 1 | 452 | 2 | N | -0- | | | | | 27 |
| 03 | 412 | N | 412 | -0- | | -0- | | -0- | 13 | 1 | 399 | 2 | N | -0- | | | | | 27 |
| 04 | 382 | N | 382 | -0- | | -0- | | -0- | 13 | 1 | 369 | 2 | N | -0- | | | | | 27 |
| 05 | 527 | N | 383 | -0- | | -144 | | -0- | 13 | 1 | 370 | 2 | N | -0- | | | | | 27 |
| 06 | 390 | N | 343 | -0- | | -47 | B | -0- | 11 | 1 | 332 | 2 | N | -0- | | | | | 27 |
| 07 | 403 | N | 298 | -0- | | -105 | B | -0- | 9 | 1 | 289 | 2 | N | -0- | | | | | 27 |
| 08 | 372 | N | 26 | -0- | | -346 | B | -0- | 1 | 1 | 25 | 2 | N | -0- | | | | | 27 |
| 09 | 330 | N | -0- | -0- | | -330 | B | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 310 | N | -0- | -0- | | -310 | B | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 30 | N | -0- | -0- | | -30 | B | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 2,664 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS "A" WELL #: 12 RRCID -> 234851 COMPL. DATE 01/02/2008 TOTAL DEPTH 10300 PERF. 9824 - 10104

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2079 | -0- | | -91 | | -0- | 67 | 1 | 1995 | 2 | N | 15 | | | | | 80 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1953 | -0- | | -7 | | -0- | 62 | 1 | 1891 | 2 | N | -0- | | | | | 80 |
| 03 | 2108 | N | 2078 | -0- | | -30 | | -0- | 67 | 1 | 2011 | 2 | N | -0- | | | | | 80 |
| 04 | 2010 | N | 1996 | -0- | | -14 | | -0- | 68 | 1 | 1920 | 2 | N | 7 | | | | | 87 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2170 | N | 1824 | -0- | | -346 | | -0- | 60 | 1 | 1761 | 2 | N | 3 | | | | | 90 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1977 | -0- | | -33 | B | -0- | 62 | 1 | 1915 | 2 | N | -0- | | | | | 90 |
| 07 | 2077 | N | 1949 | -0- | | -128 | B | -0- | 60 | 1 | 1889 | 2 | N | -0- | | | | | 90 |
| 08 | 1866 | N | 1866 | -0- | | -0- | B | -0- | 67 | 1 | 1788 | 2 | N | 10 | | | | | 100 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1805 | -0- | | -175 | B | -0- | 103 | 1 | 1680 | 2 | N | 20 | | | | | 120 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1911 | -0- | | -42 | B | -0- | 106 | 1 | 1802 | 2 | N | 3 | | | | | 123 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1609 | -0- | | -191 | B | -0- | 76 | 1 | 1533 | 2 | N | -0- | | | | | 123 |
| 12 | 1860 | N | 1744 | -0- | | -116 | B | -0- | 100 | 1 | 1644 | 2 | N | -0- | | | | | 123 |

TOTAL GAS PROD: 22,791 TOTAL CONDENSATE PROD: 58

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 6 RRCID -> 235919 COMPL. DATE 12/20/2007 TOTAL DEPTH 10300 PERF. 8956 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1743 | -0- | | -675 | | -0- | 56 | 1 | 1675 | 2 | N | 11 | | | | | 188 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2184 | X | 1998 | -0- | | -186 | | -0- | 63 | 1 | 1935 | 2 | N | -0- | | | | | 188 |
| 03 | 2418 | X | 1723 | -0- | | -695 | | -0- | 55 | 1 | 1643 | 2 | N | 23 | 185 | 1 | | | 26 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2220 | X | 1842 | -0- | | -378 | | -0- | 62 | 1 | 1757 | 2 | N | 21 | | | | | 47 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2201 | X | 1884 | -0- | | -317 | | -0- | 61 | 1 | 1789 | 2 | N | 31 | | | | | 78 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 2130 | X | 1828 | -0- | | -302 | B | -0- | 57 | 1 | 1749 | 2 | N | 20 | | | | | 98 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2201 | X | 1878 | -0- | | -323 | B | -0- | 58 | 1 | 1820 | 2 | N | -0- | | | | | 98 |
| 08 | 1891 | N | 1698 | -0- | | -193 | B | -0- | 61 | 1 | 1637 | 2 | N | -0- | | | | | 98 |
| 09 | 1830 | N | 1761 | -0- | | -69 | B | -0- | 95 | 1 | 1556 | 2 | N | 100 | 157 | 1 | | | 41 |
| | | | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1200 | -0- | | -691 | B | -0- | 66 | 1 | 1122 | 2 | N | 11 | | | | | 52 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1313 | -0- | | -337 | B | -0- | 61 | 1 | 1224 | 2 | N | 25 | | | | | 77 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 1946 | N | 1946 | -0- | | -0- | B | -0- | 110 | 1 | 1819 | 2 | N | 15 | | | | | 92 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,814 TOTAL CONDENSATE PROD: 257

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
MEEK-HAYNES WELL #: 6 RRCID -> 236019 COMPL. DATE 06/16/2008 TOTAL DEPTH 11955 PERF. 9884 - 11386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3124 | -0- | -69 | -0- | 101 | 1 | 3017 | 2 | N | 5 | | | | | 153 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2750 | -0- | -134 | -0- | 87 | 1 | 2657 | 2 | N | 5 | | | | | 158 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2846 | -0- | -378 | -0- | 91 | 1 | 2753 | 2 | N | 2 | | | | | 160 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3120 | X | 2338 | -0- | -782 | -0- | 80 | 1 | 2258 | 2 | N | -0- | | | | | 160 |
| 05 | 3224 | X | 2448 | -0- | -776 | -0- | 80 | 1 | 2368 | 2 | N | -0- | | | | | 160 |
| 06 | 3030 | X | 2496 | -0- | -534 B | -0- | 78 | 1 | 2405 | 2 | N | 12 | | | | | 172 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3038 | X | 2862 | -0- | -176 B | -0- | 88 | 1 | 2774 | 2 | N | -0- | | | | | 172 |
| 08 | 2852 | X | 2705 | -0- | -147 B | -0- | 97 | 1 | 2596 | 2 | N | 11 | | | | | 183 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2538 | X | 2538 | -0- | -0- B | -0- | 145 | 1 | 2365 | 2 | N | 25 | | | | | 208 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2852 | N | 2716 | -0- | -136 B | -0- | 150 | 1 | 2556 | 2 | N | 9 | | | | | 217 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2610 | N | 2242 | -0- | -368 B | -0- | 106 | 1 | 2136 | 2 | N | -0- | | | | | 217 |
| 12 | 2635 | N | 2574 | -0- | -61 B | -0- | 146 | 1 | 2408 | 2 | N | 18 | 185 | 1 | | | 50 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,639 TOTAL CONDENSATE PROD: 87

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 7 RRCID -> 238294 COMPL. DATE 03/23/2008 TOTAL DEPTH 10350 PERF. 9862 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2547 | -0- | -88 | -0- | 82 | 1 | 2465 | 2 | N | -0- | | | | | 67 |
| 02 | 2324 | N | 2171 | -0- | -153 | -0- | 68 | 1 | 2103 | 2 | N | -0- | | | | | 67 |
| 03 | 2449 | N | 2163 | -0- | -286 | -0- | 69 | 1 | 2094 | 2 | N | -0- | | | | | 67 |
| 04 | 2460 | N | 2272 | -0- | -188 | -0- | 77 | 1 | 2186 | 2 | N | 8 | | | | | 75 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2418 | N | 2258 | -0- | -160 | -0- | 73 | 1 | 2157 | 2 | N | 25 | | | | | 100 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2194 | N | 2194 | -0- | -0- B | -0- | 69 | 1 | 2119 | 2 | N | 5 | | | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2419 | N | 2419 | -0- | -0- B | -0- | 75 | 1 | 2344 | 2 | N | -0- | | | | | 105 |
| 08 | 2263 | N | 2153 | -0- | -110 B | -0- | 77 | 1 | 2059 | 2 | N | 15 | | | | | 120 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2332 | N | 2332 | -0- | -0- B | -0- | 134 | 1 | 2198 | 2 | N | -0- | | | | | 120 |
| 10 | 2418 | N | 2046 | -0- | -372 B | -0- | 113 | 1 | 1931 | 2 | N | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2199 | N | 2199 | -0- | -0- B | -0- | 102 | 1 | 2061 | 2 | N | 33 | | | | | 155 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2085 | -0- | -333 B | -0- | 118 | 1 | 1953 | 2 | N | 13 | | | | | 168 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,839 TOTAL CONDENSATE PROD: 101

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS "A" WELL #: 13 RRCID -> 239205 COMPL. DATE 06/22/2008 TOTAL DEPTH 10350 PERF. 9830 - 10104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1670 | N | 1670 | -0- | -0- | -0- | 54 | 1 | 1616 | 2 | N | -0- | | | | | 95 |
| 02 | 1520 | N | 1520 | -0- | -0- | -0- | 48 | 1 | 1470 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1637 | N | 1637 | -0- | -0- | -0- | 53 | 1 | 1584 | 2 | N | -0- | | | | | 97 |
| 04 | 1620 | N | 1502 | -0- | -118 | -0- | 51 | 1 | 1451 | 2 | N | -0- | | | | | 97 |
| 05 | 1674 | N | 1548 | -0- | -126 | -0- | 51 | 1 | 1490 | 2 | N | 6 | | | | | 103 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1455 | -0- | -135 B | -0- | 46 | 1 | 1409 | 2 | N | -0- | | | | | 103 |
| 07 | 1550 | N | 1339 | -0- | -211 B | -0- | 41 | 1 | 1298 | 2 | N | -0- | | | | | 103 |
| 08 | 1550 | N | 1257 | -0- | -293 B | -0- | 45 | 1 | 1202 | 2 | N | 9 | | | | | 112 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1275 | -0- | -195 B | -0- | 73 | 1 | 1202 | 2 | N | -0- | | | | | 112 |
| 10 | 1360 | N | 1360 | -0- | -0- B | -0- | 75 | 1 | 1278 | 2 | N | 6 | | | | | 118 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1106 | -0- | -124 B | -0- | 52 | 1 | 1054 | 2 | N | -0- | | | | | 118 |
| *12 | 1354 | N | 1354 | -0- | -0- B | -0- | 76 | 1 | 1248 | 2 | N | 27 | | | | | 145 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,023 TOTAL CONDENSATE PROD: 50

MEEK-HAYNES UNIT WELL #: 8 RRCID -> 240413 COMPL. DATE 07/31/2008 TOTAL DEPTH 11910 PERF. 9882 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2935 | X | 2935 | -0- | -0- | -0- | 95 | 1 | 2840 | 2 | N | -0- | | | | | 28 |
| 02 | 2659 | X | 2659 | -0- | -0- | -0- | 84 | 1 | 2575 | 2 | N | -0- | | | | | 28 |
| 03 | 2792 | X | 2792 | -0- | -0- | -0- | 89 | 1 | 2688 | 2 | N | 14 | | | | | 42 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2610 | X | 2506 | -0- | -104 | -0- | 86 | 1 | 2420 | 2 | N | -0- | | | | | 42 |
| 05 | 2697 | X | 2451 | -0- | -246 | -0- | 80 | 1 | 2371 | 2 | N | -0- | | | | | 42 |
| 06 | 2610 | X | 2596 | -0- | -14 B | -0- | 81 | 1 | 2515 | 2 | N | -0- | | | | | 42 |
| 07 | 2796 | N | 2796 | -0- | -0- B | -0- | 86 | 1 | 2710 | 2 | N | -0- | | | | | 42 |
| 08 | 2540 | N | 2540 | -0- | -0- B | -0- | 90 | 1 | 2408 | 2 | N | 38 | 56 | 1 | | | 24 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 2610 | N | 2312 | -0- | -298 B | -0- | 133 | 1 | 2175 | 2 | N | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2697 | N | 2489 | -0- | -208 B | -0- | 138 | 1 | 2351 | 2 | N | -0- | | | | | 28 |
| 11 | 2460 | N | 1885 | -0- | -575 B | -0- | 89 | 1 | 1796 | 2 | N | -0- | | | | | 28 |
| 12 | 2387 | N | 2211 | -0- | -176 B | -0- | 125 | 1 | 2071 | 2 | N | 14 | | | | | 42 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,172 TOTAL CONDENSATE PROD: 70

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
HARRIS, DOYLE GAS UNIT WELL #: 6 RRCID -> 242861 COMPL. DATE 08/14/2014 TOTAL DEPTH 11905 PERF.11056 - 11359

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2345 | -0- | | -135 | -0- | 76 | 1 | 2266 | 2 | N | 3 | | | 60 |
| | | | | | | | | 3 | 9 | | | | | | | |
| 02 | 2100 | N | 2097 | -0- | | -3 | -0- | 66 | 1 | 2031 | 2 | N | -0- | | | 60 |
| 03 | 2449 | N | 2247 | -0- | | -202 | -0- | 72 | 1 | 2175 | 2 | N | -0- | | | 60 |
| 04 | 2280 | N | 2192 | -0- | | -88 | -0- | 74 | 1 | 2101 | 2 | N | 15 | | | 75 |
| | | | | | | | | 17 | 9 | | | | | | | |
| 05 | 2325 | N | 1989 | -0- | | -336 | -0- | 65 | 1 | 1918 | 2 | N | 5 | | | 80 |
| | | | | | | | | 6 | 9 | | | | | | | |
| 06 | 2160 | N | 2079 | -0- | | -81 | B -0- | 65 | 1 | 2005 | 2 | N | 8 | | | 88 |
| | | | | | | | | 9 | 9 | | | | | | | |
| 07 | 2263 | N | 2053 | -0- | | -210 | B -0- | 63 | 1 | 1990 | 2 | N | -0- | | | 88 |
| 08 | 1984 | N | 1924 | -0- | | -60 | B -0- | 69 | 1 | 1842 | 2 | N | 12 | | | 100 |
| | | | | | | | | 13 | 9 | | | | | | | |
| 09 | 2078 | N | 2078 | -0- | | -0- | B -0- | 120 | 1 | 1958 | 2 | N | -0- | | | 100 |
| 10 | 2046 | N | 1699 | -0- | | -347 | B -0- | 94 | 1 | 1605 | 2 | N | -0- | | | 100 |
| 11 | 1860 | N | 1579 | -0- | | -281 | B -0- | 74 | 1 | 1505 | 2 | N | -0- | | | 100 |
| 12 | 2139 | N | 1815 | -0- | | -324 | B -0- | 103 | 1 | 1693 | 2 | N | 17 | | | 117 |
| | | | | | | | | 19 | 9 | | | | | | | |

TOTAL GAS PROD: 24,097 TOTAL CONDENSATE PROD: 60

JENKINS "A" WELL #: 14 RRCID -> 243367 COMPL. DATE 09/13/2008 TOTAL DEPTH 10350 PERF. 9830 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1601 | -0- | | -73 | -0- | 52 | 1 | 1549 | 2 | N | -0- | | | 140 |
| 02 | 1512 | N | 1322 | -0- | | -190 | -0- | 42 | 1 | 1278 | 2 | N | 2 | | | 142 |
| | | | | | | | | 2 | 9 | | | | | | | |
| 03 | 1612 | N | 1519 | -0- | | -93 | -0- | 48 | 1 | 1449 | 2 | N | 20 | | | 162 |
| | | | | | | | | 22 | 9 | | | | | | | |
| 04 | 1560 | N | 1418 | -0- | | -142 | -0- | 49 | 1 | 1369 | 2 | N | -0- | | | 162 |
| 05 | 1473 | N | 1473 | -0- | | -0- | -0- | 48 | 1 | 1416 | 2 | N | 8 | | | 170 |
| | | | | | | | | 9 | 9 | | | | | | | |
| 06 | 1470 | N | 1167 | -0- | | -303 | B -0- | 37 | 1 | 1130 | 2 | N | -0- | | | 170 |
| 07 | 1457 | N | 1356 | -0- | | -101 | B -0- | 42 | 1 | 1314 | 2 | N | -0- | | | 170 |
| 08 | 1488 | N | 1369 | -0- | | -119 | B -0- | 49 | 1 | 1320 | 2 | N | -0- | | | 170 |
| 09 | 1268 | N | 1268 | -0- | | -0- | B -0- | 73 | 1 | 1195 | 2 | N | -0- | | | 170 |
| 10 | 1365 | N | 1365 | -0- | | -0- | B -0- | 76 | 1 | 1289 | 2 | N | -0- | | | 170 |
| 11 | 1320 | N | 1228 | -0- | | -92 | B -0- | 58 | 1 | 1170 | 2 | N | -0- | | | 170 |
| 12 | 1302 | N | 1294 | -0- | | -8 | B -0- | 74 | 1 | 1220 | 2 | N | -0- | | | 170 |

TOTAL GAS PROD: 16,380 TOTAL CONDENSATE PROD: 30

JENKINS "A" WELL #: 17 RRCID -> 244502 COMPL. DATE 10/26/2008 TOTAL DEPTH 10350 PERF. 9888 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | B -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | B -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | B -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | B -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | B -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | B -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | B -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS "A" WELL #: 18 RRCID -> 245155 COMPL. DATE 11/18/2008 TOTAL DEPTH 10350 PERF. 9858 - 10112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1568 | -0- | -137 | -0- | 51 | 1 | 1517 | 2 | N | -0- | | | 42 |
| 02 | 1481 | N | 1481 | -0- | -0- | -0- | 47 | 1 | 1434 | 2 | N | -0- | | | 42 |
| 03 | 1612 | N | 1556 | -0- | -56 | -0- | 50 | 1 | 1506 | 2 | N | -0- | | | 42 |
| 04 | 1530 | N | 1481 | -0- | -49 | -0- | 50 | 1 | 1411 | 2 | N | 18 | | | 60 |
| | | | | | | | 20 | 9 | | | | | | | |
| 05 | 1643 | N | 1265 | -0- | -378 | -0- | 41 | 1 | 1205 | 2 | N | 17 | | | 77 |
| | | | | | | | 19 | 9 | | | | | | | |
| 06 | 1500 | N | 1210 | -0- | -290 B | -0- | 38 | 1 | 1172 | 2 | N | -0- | | | 77 |
| 07 | 1519 | N | 1078 | -0- | -441 B | -0- | 33 | 1 | 1045 | 2 | N | -0- | | | 77 |
| 08 | 1285 | N | 1285 | -0- | -0- B | -0- | 46 | 1 | 1239 | 2 | N | -0- | | | 77 |
| 09 | 1306 | N | 1306 | -0- | -0- B | -0- | 75 | 1 | 1225 | 2 | N | 5 | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | |
| 10 | 1332 | N | 1332 | -0- | -0- B | -0- | 74 | 1 | 1258 | 2 | N | -0- | | | 82 |
| 11 | 1230 | N | 1119 | -0- | -111 B | -0- | 53 | 1 | 1066 | 2 | N | -0- | | | 82 |
| 12 | 1364 | N | 1129 | -0- | -235 B | -0- | 64 | 1 | 1054 | 2 | N | 10 | | | 92 |
| | | | | | | | 11 | 9 | | | | | | | |

TOTAL GAS PROD: 15,810 TOTAL CONDENSATE PROD: 50

JENKINS "A" WELL #: 15 RRCID -> 248398 COMPL. DATE 10/14/2008 TOTAL DEPTH 10350 PERF. 9856 - 10103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1812 | -0- | -48 | -0- | 58 | 1 | 1754 | 2 | N | -0- | | | 152 |
| 02 | 1680 | N | 1565 | -0- | -115 | -0- | 49 | 1 | 1516 | 2 | N | -0- | | | 152 |
| 03 | 1649 | N | 1649 | -0- | -0- | -0- | 53 | 1 | 1596 | 2 | N | -0- | | | 152 |
| 04 | 1740 | N | 1720 | -0- | -20 | -0- | 59 | 1 | 1661 | 2 | N | -0- | | | 152 |
| 05 | 1828 | N | 1828 | -0- | -0- | -0- | 60 | 1 | 1768 | 2 | N | -0- | | | 152 |
| 06 | 1762 | N | 1762 | -0- | -0- B | -0- | 55 | 1 | 1707 | 2 | N | -0- | | | 152 |
| 07 | 1767 | N | 1763 | -0- | -4 B | -0- | 55 | 1 | 1708 | 2 | N | -0- | | | 152 |
| 08 | 1829 | N | 1619 | -0- | -210 B | -0- | 58 | 1 | 1552 | 2 | N | 8 | | | 160 |
| | | | | | | | 9 | 9 | | | | | | | |
| 09 | 1770 | N | 1630 | -0- | -140 B | -0- | 94 | 1 | 1536 | 2 | N | -0- | | | 160 |
| 10 | 1767 | N | 1756 | -0- | -11 B | -0- | 97 | 1 | 1659 | 2 | N | -0- | | | 160 |
| 11 | 1560 | N | 1366 | -0- | -194 B | -0- | 64 | 1 | 1294 | 2 | N | 7 | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | |
| 12 | 1674 | N | 1632 | -0- | -42 B | -0- | 90 | 1 | 1487 | 2 | N | 50 | 187 | 1 | 30 |
| | | | | | | | 55 | 9 | | | | | | | |

TOTAL GAS PROD: 20,102 TOTAL CONDENSATE PROD: 65

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 8 RRCID -> 248399 COMPL. DATE 02/18/2009 TOTAL DEPTH 11900 PERF. 9866 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1015 | -0- | -194 | -0- | 33 | 1 | 982 | 2 | N | -0- | | | | | 108 |
| 02 | 1036 | N | 927 | -0- | -109 | -0- | 29 | 1 | 898 | 2 | N | -0- | | | | | 108 |
| 03 | 1054 | N | 999 | -0- | -55 | -0- | 32 | 1 | 967 | 2 | N | -0- | | | | | 108 |
| 04 | 990 | N | 955 | -0- | -35 | -0- | 33 | 1 | 922 | 2 | N | -0- | | | | | 108 |
| 05 | 1023 | N | 891 | -0- | -132 | -0- | 29 | 1 | 862 | 2 | N | -0- | | | | | 108 |
| 06 | 960 | N | 846 | -0- | -114 B | -0- | 26 | 1 | 818 | 2 | N | 2 | | | | | 110 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1392 | N | 1392 | -0- | -0- B | -0- | 43 | 1 | 1338 | 2 | N | 10 | | | | | 120 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1341 | N | 1341 | -0- | -0- B | -0- | 48 | 1 | 1287 | 2 | N | 5 | | | | | 125 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1286 | N | 1286 | -0- | -0- B | -0- | 74 | 1 | 1212 | 2 | N | -0- | | | | | 125 |
| 10 | 1412 | N | 1412 | -0- | -0- B | -0- | 78 | 1 | 1334 | 2 | N | -0- | | | | | 125 |
| 11 | 1290 | N | 1261 | -0- | -29 B | -0- | 59 | 1 | 1202 | 2 | N | -0- | | | | | 125 |
| 12 | 1333 | N | 1206 | -0- | -127 B | -0- | 69 | 1 | 1137 | 2 | N | -0- | | | | | 125 |

TOTAL GAS PROD: 13,531 TOTAL CONDENSATE PROD: 17

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 9 RRCID -> 248433 COMPL. DATE 02/14/2009 TOTAL DEPTH 11900 PERF. 9864 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1580 | -0- | -404 | -0- | 51 | 1 | 1521 | 2 | N | 7 | | | | | 130 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1512 | -0- | -56 | -0- | 48 | 1 | 1464 | 2 | N | -0- | | | | | 130 |
| 03 | 1767 | N | 1671 | -0- | -96 | -0- | 54 | 1 | 1617 | 2 | N | -0- | | | | | 130 |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 57 | 1 | 1603 | 2 | N | 10 | | | | | 140 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1717 | N | 1717 | -0- | -0- | -0- | 56 | 1 | 1650 | 2 | N | 10 | | | | | 150 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1598 | -0- | -22 B | -0- | 50 | 1 | 1548 | 2 | N | -0- | | | | | 150 |
| 07 | 1736 | N | 1691 | -0- | -45 B | -0- | 52 | 1 | 1628 | 2 | N | 10 | | | | | 160 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1705 | N | 23 | -0- | -1682 B | -0- | 12 | 2 | 11 | 9 | N | 10 | | | | | 170 |
| 09 | 1590 | N | -0- | -0- | -1590 B | -0- | | | | | N | 13 | 158 | 1 | | | 25 |
| 10 | 1705 | N | -0- | -0- | -1705 B | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 11,463 TOTAL CONDENSATE PROD: 60

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
HARRIS, DOYLE GAS UNIT WELL #: 8 RRCID -> 255129 COMPL. DATE 11/17/2009 TOTAL DEPTH 10390 PERF. 9860 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2474 | -0- | | -6 | | -0- | 80 | 1 | 2388 | 2 | N | 5 | | | | 32 |
| | | | | | | | | | 6 | 9 | | | | | | | | |
| 02 | 2436 | N | 2262 | -0- | | -174 | | -0- | 71 | 1 | 2168 | 2 | N | 21 | | | | 53 |
| | | | | | | | | | 23 | 9 | | | | | | | | |
| 03 | 2728 | N | 2389 | -0- | | -339 | | -0- | 76 | 1 | 2305 | 2 | N | 7 | | | | 60 |
| | | | | | | | | | 8 | 9 | | | | | | | | |
| 04 | 2400 | N | 2021 | -0- | | -379 | | -0- | 69 | 1 | 1952 | 2 | N | -0- | | | | 60 |
| 05 | 2511 | N | 2162 | -0- | | -349 | | -0- | 71 | 1 | 2091 | 2 | N | -0- | | | | 60 |
| 06 | 2310 | N | 2102 | -0- | | -208 | B | -0- | 66 | 1 | 2036 | 2 | N | -0- | | | | 60 |
| 07 | 2090 | N | 2090 | -0- | | -0- | B | -0- | 65 | 1 | 2025 | 2 | N | -0- | | | | 60 |
| 08 | 2170 | N | 1676 | -0- | | -494 | B | -0- | 60 | 1 | 1614 | 2 | N | 2 | | | | 62 |
| | | | | | | | | | 2 | 9 | | | | | | | | |
| 09 | 2100 | N | 1580 | -0- | | -520 | B | -0- | 89 | 1 | 1462 | 2 | N | 26 | | | | 88 |
| | | | | | | | | | 29 | 9 | | | | | | | | |
| 10 | 2077 | N | 1713 | -0- | | -364 | B | -0- | 95 | 1 | 1618 | 2 | N | -0- | | | | 88 |
| 11 | 1620 | N | 1487 | -0- | | -133 | B | -0- | 70 | 1 | 1417 | 2 | N | -0- | | | | 88 |
| 12 | 1643 | N | 1604 | -0- | | -39 | B | -0- | 92 | 1 | 1512 | 2 | N | -0- | | | | 88 |

TOTAL GAS PROD: 23,560 TOTAL CONDENSATE PROD: 61

MEEK-HAYNES WELL #: 9A RRCID -> 255348 COMPL. DATE 12/24/2009 TOTAL DEPTH 10350 PERF. 9902 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2364 | -0- | | -147 | | -0- | 76 | 1 | 2288 | 2 | N | -0- | | | | 67 |
| 02 | 2206 | N | 2206 | -0- | | -0- | | -0- | 70 | 1 | 2136 | 2 | N | -0- | | | | 67 |
| 03 | 2428 | N | 2428 | -0- | | -0- | | -0- | 78 | 1 | 2344 | 2 | N | 5 | | | | 72 |
| | | | | | | | | | 6 | 9 | | | | | | | | |
| 04 | 2280 | N | 2272 | -0- | | -8 | | -0- | 78 | 1 | 2194 | 2 | N | -0- | | | | 72 |
| 05 | 2521 | N | 2521 | -0- | | -0- | | -0- | 83 | 1 | 2438 | 2 | N | -0- | | | | 72 |
| 06 | 2596 | N | 2596 | -0- | | -0- | B | -0- | 81 | 1 | 2515 | 2 | N | -0- | | | | 72 |
| 07 | 2675 | N | 2675 | -0- | | -0- | B | -0- | 83 | 1 | 2592 | 2 | N | -0- | | | | 72 |
| 08 | 2584 | N | 2584 | -0- | | -0- | B | -0- | 93 | 1 | 2479 | 2 | N | 11 | | | | 83 |
| | | | | | | | | | 12 | 9 | | | | | | | | |
| 09 | 2610 | N | 2235 | -0- | | -375 | B | -0- | 129 | 1 | 2106 | 2 | N | -0- | | | | 83 |
| 10 | 2666 | N | 2423 | -0- | | -243 | B | -0- | 134 | 1 | 2289 | 2 | N | -0- | | | | 83 |
| 11 | 2490 | N | 2098 | -0- | | -392 | B | -0- | 99 | 1 | 1999 | 2 | N | -0- | | | | 83 |
| 12 | 2325 | N | 2252 | -0- | | -73 | B | -0- | 129 | 1 | 2123 | 2 | N | -0- | | | | 83 |

TOTAL GAS PROD: 28,654 TOTAL CONDENSATE PROD: 16

LONG TRUSTS, THE 507585
CRAWFORD, MARIE WELL #: 1 RRCID -> 069994 COMPL. DATE 11/24/1976 TOTAL DEPTH 10182 PERF. 8933 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | | | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | | | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | | | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | | | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | | | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MCGOLDRICK OIL COMPANY 549800
DANIELS GAS UNIT WELL #: 1 RRCID -> 085277 COMPL. DATE 10/08/1979 TOTAL DEPTH 10011 PERF. 8704 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | 244 |
| 02 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | 244 |
| 03 | 1302 | N | 1269 | -0- | -33 | -0- | 1269 | 2 | | | N | -0- | | | | | 244 |
| 04 | 1410 | N | 1145 | -0- | -265 | -0- | 1145 | 2 | | | N | -0- | | | | | 244 |
| 05 | 1240 | N | 1181 | -0- | -59 | -0- | 1181 | 2 | | | N | -0- | | | | | 244 |
| 06 | 1230 | N | 1093 | -0- | -137 B | -0- | 1093 | 2 | | | N | -0- | | | | | 244 |
| 07 | 1329 | N | 1329 | -0- | -0- B | -0- | 1329 | 2 | | | N | -0- | | | | | 244 |
| 08 | 1664 | N | 1664 | -0- | -0- B | -0- | 1664 | 2 | | | N | -0- | | | | | 244 |
| 09 | 1475 | N | 1475 | -0- | -0- B | -0- | 1475 | 2 | | | N | -0- | | | | | 244 |
| 10 | 1458 | N | 1458 | -0- | -0- B | -0- | 1458 | 2 | | | N | -0- | | | | | 244 |
| 11 | 1620 | N | 1435 | -0- | -185 B | -0- | 1435 | 2 | | | N | -0- | | | | | 244 |
| 12 | 1519 | N | 1483 | -0- | -36 B | -0- | 1483 | 2 | | | N | -0- | | | | | 244 |

TOTAL GAS PROD: 16,090 TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
HAYNES WELL #: 1 RRCID -> 226577 COMPL. DATE 03/05/2007 TOTAL DEPTH 10469 PERF. 9170 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2235 | -0- | -152 | -0- | 2210 | 3 | 25 | 9 | N | 23 | 2 | 8 | | | 135 |
| 02 | 2156 | N | 1794 | -0- | -362 | -0- | 1758 | 3 | 36 | 9 | N | 33 | | | | | 168 |
| 03 | 2356 | N | 1009 | -0- | -1347 | -0- | 968 | 3 | 41 | 9 | N | 37 | | | | | 205 |
| 04 | 2539 | N | 2539 | -0- | -0- | -0- | 2516 | 2 | 23 | 9 | N | 21 | 158 | 1 | | | 68 |
| 05 | 2250 | N | 2250 | -0- | -0- | -0- | 2250 | 3 | | | N | -0- | | | | | 68 |
| 06 | 2148 | N | 2148 | -0- | -0- B | -0- | 2137 | 3 | 11 | 9 | N | 10 | | | | | 78 |
| 07 | 2635 | N | 2211 | -0- | -424 B | -0- | 2165 | 3 | 46 | 9 | N | 42 | 2 | 8 | | | 118 |
| 08 | 2372 | N | 2372 | -0- | -0- B | -0- | 2329 | 3 | 43 | 9 | N | 39 | | | | | 157 |
| 09 | 2212 | N | 2212 | -0- | -0- B | -0- | 2202 | 3 | 10 | 9 | N | 9 | 1 | 8 | | | 165 |
| 10 | 2294 | N | 2294 | -0- | -0- B | -0- | 2264 | 3 | 30 | 9 | N | 27 | 166 | 1 | 3 | 8 | 23 |
| 11 | 2310 | N | 2124 | -0- | -186 B | -0- | 2100 | 3 | 24 | 9 | N | 22 | 1 | 8 | | | 44 |
| 12 | 2294 | N | NO RPT | -0- | -2294 B | -0- | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: 23,188 TOTAL CONDENSATE PROD: 263

CUNNINGHAM WELL #: 5 RRCID -> 237284 COMPL. DATE 05/20/2008 TOTAL DEPTH 10330 PERF. 9238 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 5220 | -0- | -980 | -0- | 5208 | 3 | 12 | 9 | Y | 11 | 18 | 1 | | | 6 |
| 02 | 6104 | X | 4577 | -0- | -1527 | -0- | 4566 | 3 | 11 | 9 | Y | 10 | | | | | 16 |
| 03 | 6076 | X | 4953 | -0- | -1123 | -0- | 4944 | 3 | 9 | 9 | Y | 8 | | | | | 24 |
| 04 | 5880 | X | 4512 | -0- | -1368 | -0- | 4510 | 2 | 2 | 9 | Y | 2 | | | | | 26 |
| 05 | 6045 | X | 5177 | -0- | -868 | -0- | 5177 | 3 | | | Y | -0- | | | | | 26 |
| 06 | 5040 | X | 5015 | -0- | -25 B | -0- | 5015 | 3 | | | Y | -0- | 16 | 1 | | | 10 |
| 07 | 5053 | X | 5041 | -0- | -12 B | -0- | 5041 | 3 | | | Y | -0- | 10 | 1 | | | -0- |
| 08 | 5165 | X | 5165 | -0- | -0- B | -0- | 5165 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 4987 | X | 4987 | -0- | -0- B | -0- | 4987 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 5088 | X | 5088 | -0- | -0- B | -0- | 5088 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 4678 | X | 4678 | -0- | -0- B | -0- | 4678 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4650 | X | NO RPT | -0- | -4650 B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 54,413 TOTAL CONDENSATE PROD: 31

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CUNNINGHAM WELL #: 4 RRCID -> 246142 COMPL. DATE 10/18/2008 TOTAL DEPTH 11610 PERF. 9158 - 11435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 | X | 4870 | -0- | | -896 | | -0- | 4823 | 3 | 47 | 9 | Y | 43 | 72 | 1 | | | 22 |
| 02 | 5208 | X | 4270 | -0- | | -938 | | -0- | 4227 | 3 | 43 | 9 | Y | 39 | | | | | 61 |
| 03 | 5766 | X | 4406 | -0- | | -1360 | | -0- | 4370 | 3 | 36 | 9 | Y | 33 | | | | | 94 |
| 04 | 5580 | X | 4081 | -0- | | -1499 | | -0- | 4073 | 2 | 8 | 9 | Y | 7 | | | | | 101 |
| 05 | 5642 | X | 4695 | -0- | | -947 | | -0- | 4672 | 2 | 23 | 9 | Y | 21 | | | | | 122 |
| 06 | 4710 | X | 4502 | -0- | | -208 | B | -0- | 4459 | 3 | 43 | 9 | Y | 39 | 74 | 1 | | | 87 |
| 07 | 4743 | X | 4649 | -0- | | -94 | B | -0- | 4497 | 3 | 152 | 9 | Y | 138 | 85 | 1 | | | 140 |
| 08 | 4371 | X | 4331 | -0- | | -40 | B | -0- | 4273 | 3 | 58 | 9 | Y | 53 | | | | | 193 |
| 09 | 4355 | X | 4355 | -0- | | -0- | B | -0- | 4318 | 3 | 37 | 9 | Y | 34 | 110 | 1 | | | 117 |
| 10 | 4379 | X | 4379 | -0- | | -0- | B | -0- | 4331 | 3 | 48 | 9 | Y | 44 | | | | | 161 |
| *11 | 4266 | X | 4266 | -0- | | -0- | B | -0- | 4205 | 3 | 61 | 9 | Y | 55 | 108 | 1 | | | 108 |
| 12 | 4371 | X | NO RPT | -0- | | -4371 | B | -0- | | | | | Y | NO RPT | | | | | 108 |

TOTAL GAS PROD: 48,804 TOTAL CONDENSATE PROD: 506

BELL WELL #: 2H RRCID -> 247365 COMPL. DATE 09/20/2008 TOTAL DEPTH 10120 PERF.10577 - 12188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 | X | 5878 | -0- | | -477 | | -0- | 5805 | 3 | 73 | 9 | N | 66 | 2 | 8 | | | 174 |
| 02 | 5600 | X | 5148 | -0- | | -452 | | -0- | 5098 | 3 | 50 | 9 | N | 45 | 191 | 1 | | | 28 |
| 03 | 6169 | X | 5778 | -0- | | -391 | | -0- | 5723 | 3 | 55 | 9 | N | 50 | | | | | 78 |
| 04 | 5880 | X | 5617 | -0- | | -263 | | -0- | 5508 | 2 | 109 | 9 | N | 99 | | | | | 177 |
| 05 | 5983 | X | 5695 | -0- | | -288 | | -0- | 5631 | 3 | 64 | 9 | N | 58 | | | | | 235 |
| 06 | 5700 | X | 5483 | -0- | | -217 | B | -0- | 5403 | 3 | 80 | 9 | N | 73 | 181 | 1 | | | 127 |
| 07 | 5797 | X | 5583 | -0- | | -214 | B | -0- | 5518 | 3 | 65 | 9 | N | 59 | 4 | 8 | | | 182 |
| 08 | 5642 | X | 5520 | -0- | | -122 | B | -0- | 5459 | 3 | 61 | 9 | N | 55 | | | | | 237 |
| 09 | 5460 | X | 5264 | -0- | | -196 | B | -0- | 5211 | 3 | 53 | 9 | N | 48 | 174 | 1 | 2 | 8 | 109 |
| 10 | 5642 | X | 5358 | -0- | | -284 | B | -0- | 5294 | 3 | 64 | 9 | N | 58 | 3 | 8 | | | 164 |
| 11 | 5460 | X | 5130 | -0- | | -330 | B | -0- | 5060 | 3 | 70 | 9 | N | 64 | 1 | 8 | | | 227 |
| 12 | 5580 | X | NO RPT | -0- | | -5580 | B | -0- | | | | | N | NO RPT | | | | | 227 |

TOTAL GAS PROD: 60,454 TOTAL CONDENSATE PROD: 675

CUNNINGHAM WELL #: 6 RRCID -> 250324 COMPL. DATE 06/26/2009 TOTAL DEPTH 10468 PERF. 8984 - 10259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3220 | -0- | | -1244 | | -0- | 3176 | 3 | 44 | 9 | Y | 40 | 66 | 1 | | | 20 |
| 02 | 3556 | X | 3480 | -0- | | -76 | | -0- | 3439 | 3 | 41 | 9 | Y | 37 | | | | | 57 |
| 03 | 4164 | X | 4164 | -0- | | -0- | | -0- | 4129 | 3 | 35 | 9 | Y | 32 | | | | | 89 |
| 04 | 4801 | X | 4801 | -0- | | -0- | | -0- | 4793 | 2 | 8 | 9 | Y | 7 | | | | | 96 |
| 05 | 3844 | X | 3338 | -0- | | -506 | | -0- | 3327 | 2 | 11 | 9 | Y | 10 | | | | | 106 |
| 06 | 3810 | X | 3168 | -0- | | -642 | B | -0- | 3149 | 3 | 19 | 9 | Y | 17 | 64 | 1 | | | 59 |
| 07 | 3937 | X | 3221 | -0- | | -716 | B | -0- | 3152 | 3 | 69 | 9 | Y | 63 | 58 | 1 | | | 64 |
| 08 | 4960 | X | 3177 | -0- | | -1783 | B | -0- | 3151 | 3 | 26 | 9 | Y | 24 | | | | | 88 |
| 09 | 4800 | X | 2996 | -0- | | -1804 | B | -0- | 2979 | 3 | 17 | 9 | Y | 15 | 50 | 1 | | | 53 |
| 10 | 3348 | X | 3015 | -0- | | -333 | B | -0- | 2993 | 3 | 22 | 9 | Y | 20 | | | | | 73 |
| 11 | 3180 | X | 2871 | -0- | | -309 | B | -0- | 2843 | 3 | 28 | 9 | Y | 25 | 49 | 1 | | | 49 |
| 12 | 3224 | X | NO RPT | -0- | | -3224 | B | -0- | | | | | Y | NO RPT | | | | | 49 |

TOTAL GAS PROD: 37,451 TOTAL CONDENSATE PROD: 290

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CUNNINGHAM WELL #: 7 RRCID -> 253477 COMPL. DATE 10/01/2009 TOTAL DEPTH 10455 PERF. 9032 - 10187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 5363 | -0- | -1209 | -0- | 5340 | 3 | 23 | 9 | Y | 21 | 35 | 1 | | | 11 |
| 02 | 5880 | X | 4735 | -0- | -1145 | -0- | 4714 | 3 | 21 | 9 | Y | 19 | | | | | 30 |
| 03 | 6386 | X | 5134 | -0- | -1252 | -0- | 5116 | 3 | 18 | 9 | Y | 16 | | | | | 46 |
| 04 | 6180 | X | 4852 | -0- | -1328 | -0- | 4848 | 2 | 4 | 9 | Y | 4 | | | | | 50 |
| 05 | 6324 | X | 5491 | -0- | -833 | -0- | 5485 | 2 | 6 | 9 | Y | 5 | | | | | 55 |
| 06 | 5190 | X | 4894 | -0- | -296 B | -0- | 4883 | 3 | 11 | 9 | Y | 10 | 33 | 1 | | | 32 |
| 07 | 5489 | X | 5489 | -0- | -0- B | -0- | 5449 | 3 | 40 | 9 | Y | 36 | 31 | 1 | | | 37 |
| 08 | 5644 | X | 5644 | -0- | -0- B | -0- | 5630 | 3 | 14 | 9 | Y | 13 | | | | | 50 |
| 09 | 5443 | X | 5443 | -0- | -0- B | -0- | 5432 | 3 | 11 | 9 | Y | 10 | 29 | 1 | | | 31 |
| 10 | 5334 | X | 5334 | -0- | -0- B | -0- | 5322 | 3 | 12 | 9 | Y | 11 | | | | | 42 |
| *11 | 4966 | X | 4966 | -0- | -0- B | -0- | 4951 | 3 | 15 | 9 | Y | 14 | 28 | 1 | | | 28 |
| 12 | 4991 | X | NO RPT | -0- | -4991 B | -0- | | | | | Y | NO RPT | | | | | 28 |

TOTAL GAS PROD: 57,345 TOTAL CONDENSATE PROD: 159

POWELL, GENE INVESTMENTS, INC. 674342
MCKAY GAS UNIT WELL #: 1 RRCID -> 076491 COMPL. DATE 03/29/1978 TOTAL DEPTH 10285 PERF. 9106 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 620 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 848 | 2 | 4 | 9 | N | 4 | | | | | 104 |
| 03 | 846 | N | 846 | -0- | -0- | -0- | 842 | 2 | 4 | 9 | N | 4 | | | | | 108 |
| 04 | 637 | N | 637 | -0- | -0- | -0- | 634 | 2 | 3 | 9 | N | 3 | | | | | 111 |
| 05 | 653 | N | 653 | -0- | -0- | -0- | 650 | 2 | 3 | 9 | N | 3 | | | | | 114 |
| 06 | 810 | N | 619 | -0- | -191 B | -0- | 612 | 2 | 7 | 9 | N | 6 | | | | | 120 |
| 07 | 651 | N | 651 | -0- | -0- B | -0- | 647 | 2 | 4 | 9 | N | 4 | | | | | 124 |
| 08 | 651 | N | 601 | -0- | -50 B | -0- | 598 | 2 | 3 | 9 | N | 3 | | | | | 127 |
| 09 | 685 | N | 685 | -0- | -0- B | -0- | 681 | 2 | 4 | 9 | N | 4 | | | | | 131 |
| 10 | 675 | N | 675 | -0- | -0- B | -0- | 672 | 3 | 3 | 9 | N | 3 | | | | | 134 |
| 11 | 628 | N | 628 | -0- | -0- B | -0- | 626 | 2 | 2 | 9 | N | 2 | | | | | 136 |
| *12 | 758 | N | 758 | -0- | -0- B | -0- | 756 | 2 | 2 | 9 | N | 2 | | | | | 138 |

TOTAL GAS PROD: 8,227 TOTAL CONDENSATE PROD: 40

MCKAY GAS UNIT WELL #: 2 RRCID -> 223525 COMPL. DATE 11/23/2006 TOTAL DEPTH 10295 PERF. 9148 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | 259 |
| 02 | 1979 | N | 1979 | -0- | -0- | -0- | 1978 | 2 | 1 | 9 | N | 1 | | | | | 260 |
| 03 | 1965 | N | 1965 | -0- | -0- | -0- | 1964 | 2 | 1 | 9 | N | 1 | | | | | 261 |
| 04 | 1480 | N | 1480 | -0- | -0- | -0- | 1479 | 2 | 1 | 9 | N | 1 | | | | | 262 |
| 05 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | 262 |
| 06 | 1890 | N | 1497 | -0- | -393 B | -0- | 1497 | 2 | | | N | -0- | | | | | 262 |
| 07 | 1519 | N | 1508 | -0- | -11 B | -0- | 1508 | 2 | | | N | -0- | | | | | 262 |
| 08 | 1674 | N | 1326 | -0- | -348 B | -0- | 1326 | 2 | | | N | -0- | | | | | 262 |
| 09 | 1560 | N | 1560 | -0- | -0- B | -0- | 1560 | 2 | | | N | -0- | | | | | 262 |
| 10 | 1560 | N | 1560 | -0- | -0- B | -0- | 1560 | 3 | | | N | -0- | | | | | 262 |
| 11 | 1460 | N | 1460 | -0- | -0- B | -0- | 1459 | 2 | 1 | 9 | N | 1 | | | | | 263 |
| *12 | 1766 | N | 1766 | -0- | -0- B | -0- | 1764 | 2 | 2 | 9 | N | 2 | | | | | 265 |

TOTAL GAS PROD: 19,221 TOTAL CONDENSATE PROD: 6

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION 742143
WOOLWORTH WELL #: 1 RRCID -> 090290 COMPL. DATE 09/13/1980 TOTAL DEPTH 10188 PERF. 9270 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 40 | -0- | -53 | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 188 | N | 188 | -0- | -0- B | -0- | 48 | 1 | 139 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 517 | N | 517 | -0- | -0- B | -0- | 105 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- B | -0- | 89 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 09 | 205 | N | 205 | -0- | -0- B | -0- | 35 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 134 | -0- | -238 B | -0- | 25 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 126 | -0- | -234 B | -0- | 23 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 45 | -0- | -172 B | -0- | 7 | 1 | 38 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,138 TOTAL CONDENSATE PROD: 1

BRIGGS, H. W. UNIT WELL #: 1 RRCID -> 090569 COMPL. DATE 11/05/1980 TOTAL DEPTH 10300 PERF. 9538 - 10059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1344 | -0- | -268 | -0- | 1337 | 2 | 7 | 9 | N | 6 | | | | | 150 |
| 02 | 1456 | X | 1279 | -0- | -177 | -0- | 1277 | 2 | 2 | 9 | N | 2 | | | | | 152 |
| 03 | 1612 | X | 1309 | -0- | -303 | -0- | 1309 | 2 | | | N | -0- | | | | | 152 |
| 04 | 1530 | X | 1242 | -0- | -288 | -0- | 1222 | 2 | 20 | 9 | N | 18 | | | | | 170 |
| 05 | 1581 | X | 1389 | -0- | -192 | -0- | 1335 | 2 | 54 | 9 | N | 49 | | | | | 219 |
| 06 | 1380 | X | 1213 | -0- | -167 B | -0- | 1212 | 2 | 1 | 9 | N | 1 | 182 | 1 | | | 38 |
| 07 | 1426 | X | 1173 | -0- | -253 B | -0- | 1160 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 49 |
| 08 | 1395 | X | 1361 | -0- | -34 B | -0- | 1347 | 2 | 14 | 9 | N | 13 | | | | | 62 |
| 09 | 1350 | X | 972 | -0- | -378 B | -0- | 959 | 2 | 13 | 9 | N | 12 | | | | | 74 |
| 10 | 1395 | X | 930 | -0- | -465 B | -0- | 923 | 2 | 7 | 9 | N | 6 | | | | | 80 |
| 11 | 1362 | X | 1362 | -0- | -0- B | -0- | 1354 | 2 | 8 | 9 | N | 7 | | | | | 87 |
| 12 | 1364 | X | 1180 | -0- | -184 B | -0- | 1177 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 89 |

TOTAL GAS PROD: 14,754 TOTAL CONDENSATE PROD: 129

WOOLWORTH -B- WELL #: 2 RRCID -> 093134 COMPL. DATE 04/14/1981 TOTAL DEPTH 10112 PERF. 9775 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILLIAMS GU WELL #: 1 RRCID -> 227839 COMPL. DATE 01/05/2007 TOTAL DEPTH 10475 PERF. 8978 - 10378

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | X | 33 | -0- | | -100 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | | -13 | -0- | 14 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 39 | N | 39 | -0- | | -0- | -0- | 37 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 04 | 58 | N | 58 | -0- | | -0- | -0- | 57 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 05 | 90 | N | 90 | -0- | | -0- | -0- | 89 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 06 | 45 | N | 45 | -0- | | -0- | B -0- | 45 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 62 | N | 59 | -0- | | -3 | B -0- | 59 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 93 | N | 5 | -0- | | -88 | B -0- | 3 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 09 | 60 | N | 5 | -0- | | -55 | B -0- | 4 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 10 | 62 | N | -0- | -0- | | -62 | B -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 5 | N | -0- | -0- | | -5 | B -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 5 | N | -0- | -0- | | -5 | B -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 349 TOTAL CONDENSATE PROD: 8

WILLIAMS GU WELL #: 2 RRCID -> 230203 COMPL. DATE 05/30/2007 TOTAL DEPTH 10600 PERF. 9090 - 10480

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS GU WELL #: 3 RRCID -> 243298 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF. 9220 - 10339

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2086 | -0- | | -146 | -0- | 2062 | 2 | 24 | 9 | Y | 22 | 191 | 1 | | | 53 |
| 02 | 1736 | X | 1653 | -0- | | -83 | -0- | 1643 | 2 | 10 | 9 | Y | 9 | | | | | 62 |
| 03 | 1922 | X | 818 | -0- | | -1104 | -0- | 815 | 2 | 3 | 9 | Y | 3 | | | | | 65 |
| 04 | 2172 | X | 2172 | -0- | | -0- | -0- | 2148 | 2 | 24 | 9 | Y | 22 | | | | | 87 |
| 05 | 2119 | X | 2119 | -0- | | -0- | -0- | 2101 | 2 | 18 | 9 | Y | 16 | | | | | 103 |
| 06 | 2010 | X | 1996 | -0- | | -14 | B -0- | 1975 | 2 | 21 | 9 | Y | 19 | | | | | 122 |
| 07 | 2232 | X | 1805 | -0- | | -427 | B -0- | 1775 | 2 | 30 | 9 | Y | 27 | | | | | 149 |
| 08 | 2232 | X | 1859 | -0- | | -373 | B -0- | 1847 | 2 | 12 | 9 | Y | 11 | | | | | 160 |
| 09 | 2160 | X | 1709 | -0- | | -451 | B -0- | 1705 | 2 | 4 | 9 | Y | 4 | | | | | 164 |
| 10 | 2108 | X | 1226 | -0- | | -882 | B -0- | 1220 | 2 | 6 | 9 | Y | 5 | | | | | 169 |
| 11 | 2010 | X | 1610 | -0- | | -400 | B -0- | 1604 | 2 | 6 | 9 | Y | 5 | | | | | 174 |
| 12 | 1860 | X | 1447 | -0- | | -413 | B -0- | 1444 | 2 | 3 | 9 | Y | 3 | | | | | 177 |

TOTAL GAS PROD: 20,500 TOTAL CONDENSATE PROD: 146

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
DANIELS GAS UNIT WELL #: 3 RRCID -> 143834 COMPL. DATE 12/25/1992 TOTAL DEPTH 10000 PERF. 8920 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 4123 | -0- | -0- | | -0- | | 329 | 1 | 3727 | 2 | Y | 61 | | | | | 68 |
| | | | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3194 | -0- | -334 | | -0- | | 276 | 1 | 2898 | 2 | Y | 18 | | | | | 86 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 4123 | X | 3687 | -0- | -436 | | -0- | | 327 | 1 | 3353 | 2 | Y | 6 | 80 | 1 | | | 12 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3990 | X | 3401 | -0- | -589 | | -0- | | 303 | 1 | 3098 | 2 | Y | -0- | | | | | 12 |
| 05 | 4123 | X | 3516 | -0- | -607 | | -0- | | 346 | 1 | 3170 | 2 | Y | -0- | | | | | 12 |
| 06 | 3990 | X | 3524 | -0- | -466 | B | -0- | | 351 | 1 | 3173 | 2 | Y | -0- | | | | | 12 |
| 07 | 3845 | X | 3845 | -0- | -0- | B | -0- | | 361 | 1 | 3440 | 2 | Y | 40 | 30 | 1 | | | 22 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | T. A. | | 3289 | -0- | 3289 | B | 3289 | | 310 | 1 | 2979 | 2 | Y | -0- | | | | | 22 |
| 09 | T. A. | | 3624 | -0- | 3624 | B | 6913 | | 324 | 1 | 3289 | 2 | Y | 10 | | | | | 32 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | T. A. | | 2795 | -0- | 2795 | B | 9708 | | 247 | 1 | 2548 | 2 | Y | -0- | | | | | 32 |
| 11 | 12653 | X | 2945 | -0- | -9708 | B | -0- | | 280 | 1 | 2665 | 2 | Y | -0- | | | | | 32 |
| *12 | 2175 | X | 2175 | -0- | -0- | B | -0- | | 203 | 1 | 1972 | 2 | Y | -0- | 23 | 1 | | | 9 |

TOTAL GAS PROD: 40,118 TOTAL CONDENSATE PROD: 135

DANIELS GAS UNIT WELL #: 4 RRCID -> 143945 COMPL. DATE 01/15/1993 TOTAL DEPTH 10000 PERF. 8871 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 775 | -0- | -0- | | -0- | | 62 | 1 | 706 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 588 | N | 588 | -0- | -0- | | -0- | | 51 | 1 | 535 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 556 | N | 556 | -0- | -0- | | -0- | | 49 | 1 | 501 | 2 | Y | 5 | 8 | 1 | | | 6 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 630 | N | 306 | -0- | -324 | | -0- | | 27 | 1 | 279 | 2 | Y | -0- | | | | | 6 |
| 05 | 651 | N | -0- | -0- | -651 | | -0- | | | | | | Y | -0- | | | | | 6 |
| 06 | 540 | N | -0- | -0- | -540 | B | -0- | | | | | | Y | -0- | | | | | 6 |
| 07 | 310 | N | -0- | -0- | -310 | B | -0- | | | | | | Y | -0- | 6 | 1 | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,225 TOTAL CONDENSATE PROD: 13

MARTIN-TUTTLE WELL #: 1 RRCID -> 204842 COMPL. DATE 08/23/2004 TOTAL DEPTH 10515 PERF. 9172 - 10294

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| *11 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
PRIOR HEIRS GAS UNIT WELL #: 1 RRCID -> 206006 COMPL. DATE 12/01/2004 TOTAL DEPTH 10550 PERF. 7246 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | | 23962 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | | 23962 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | | 23962 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | | 23962 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | | 23962 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | B | 23962 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | B | 23962 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | B | 23962 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | 23962 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | 23962 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | 23962 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | 23962 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKS, A. GAS UNIT WELL #: 1 RRCID -> 206357 COMPL. DATE 11/17/2004 TOTAL DEPTH 10500 PERF. 9214 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1127 | -0- | -51 | | -0- | 535 | 1 | 592 | 2 | N | -0- | | | | | 6 |
| 02 | 1092 | N | 663 | -0- | -429 | | -0- | 200 | 1 | 463 | 2 | N | -0- | | | | | 6 |
| 03 | 1271 | N | 1089 | -0- | -182 | | -0- | 347 | 1 | 742 | 2 | N | -0- | | | | | 6 |
| 04 | 1263 | N | 1263 | -0- | -0- | | -0- | 515 | 1 | 748 | 2 | N | -0- | | | | | 6 |
| 05 | 1288 | N | 1288 | -0- | -0- | | -0- | 471 | 1 | 817 | 2 | N | -0- | | | | | 6 |
| 06 | 1050 | N | 1013 | -0- | -37 | B | -0- | 976 | 2 | 37 | 9 | N | 34 | | | | | 40 |
| 07 | 1302 | N | 1081 | -0- | -221 | B | -0- | 1071 | 2 | 10 | 9 | N | 9 | | | | | 49 |
| 08 | 1302 | N | 1172 | -0- | -130 | B | -0- | 1172 | 2 | | | N | -0- | | | | | 49 |
| 09 | 1268 | N | 1268 | -0- | -0- | B | -0- | 1268 | 2 | | | N | -0- | | | | | 49 |
| 10 | 2084 | N | 2084 | -0- | -0- | B | -0- | 2084 | 2 | | | N | -0- | | | | | 49 |
| 11 | 1992 | N | 1992 | -0- | -0- | B | -0- | 1992 | 2 | | | N | -0- | | | | | 49 |
| *12 | 2384 | N | 2384 | -0- | -0- | B | -0- | 2384 | 2 | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 16,424 TOTAL CONDENSATE PROD: 43

YOUNG HEIRS WELL #: 1 RRCID -> 206672 COMPL. DATE 11/26/2004 TOTAL DEPTH 10525 PERF. 9191 - 10367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 495 | -0- | -2605 | | 10553 | 42 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 02 | 2100 | N | 792 | -0- | -1308 | | 9245 | 45 | 1 | 747 | 2 | Y | -0- | | | | | -0- |
| 03 | 9863 | X | 618 | -0- | -9245 | | -0- | 32 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | X | 313 | -0- | -137 | | -0- | 14 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 05 | 940 | X | 940 | -0- | -0- | | -0- | 63 | 1 | 877 | 2 | Y | -0- | | | | | -0- |
| 06 | 1154 | X | 1154 | -0- | -0- | B | -0- | 70 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 07 | 1098 | X | 1098 | -0- | -0- | B | -0- | 61 | 1 | 1037 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1179 | -0- | 1179 | B | 1179 | 63 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 816 | -0- | 816 | B | 1995 | 41 | 1 | 775 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 671 | -0- | 671 | B | 2666 | 35 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| *11 | 3206 | X | 540 | -0- | -2666 | B | -0- | 26 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| *12 | 772 | X | 772 | -0- | -0- | B | -0- | 78 | 1 | 694 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,388 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
MARTIN-TUTTLE WELL #: 2 RRCID -> 207310 COMPL. DATE 12/23/2004 TOTAL DEPTH 10525 PERF. 9230 - 10319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1989 | -0- | -491 | -0- | 167 | 1 | 1822 | 2 | N | -0- | | | | | 60 |
| 02 | 2128 | N | 1704 | -0- | -424 | -0- | 97 | 1 | 1607 | 2 | N | -0- | | | | | 60 |
| 03 | 1953 | N | 1606 | -0- | -347 | -0- | 84 | 1 | 1522 | 2 | N | -0- | | | | | 60 |
| 04 | 1920 | N | 1383 | -0- | -537 | -0- | 62 | 1 | 1321 | 2 | N | -0- | | | | | 60 |
| 05 | 1891 | N | 1716 | -0- | -175 | -0- | 116 | 1 | 1600 | 2 | N | -0- | | | | | 60 |
| 06 | 1668 | N | 1668 | -0- | -0- B | -0- | 101 | 1 | 1567 | 2 | N | -0- | | | | | 60 |
| 07 | 2066 | N | 2066 | -0- | -0- B | -0- | 115 | 1 | 1951 | 2 | N | -0- | | | | | 60 |
| 08 | 2530 | N | 2530 | -0- | -0- B | -0- | 135 | 1 | 2395 | 2 | N | -0- | | | | | 60 |
| 09 | 2355 | N | 2355 | -0- | -0- B | -0- | 115 | 1 | 2152 | 2 | N | 80 | 123 | 1 | | | 17 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 2080 | N | 2080 | -0- | -0- B | -0- | 109 | 1 | 1971 | 2 | N | -0- | | | | | 17 |
| *11 | 2460 | N | 1903 | -0- | -557 B | -0- | 91 | 1 | 1812 | 2 | N | -0- | | | | | 17 |
| 12 | 2449 | N | 2056 | -0- | -393 B | -0- | 207 | 1 | 1849 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 23,056 TOTAL CONDENSATE PROD: 80

MCRAE GAS UNIT WELL #: 1 RRCID -> 207685 COMPL. DATE 10/07/2008 TOTAL DEPTH 10500 PERF. 6904 - 10199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3458 | X | 3458 | -0- | -0- | -0- | 356 | 1 | 3102 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3112 | -0- | 3112 | 3112 | 303 | 1 | 2809 | 2 | Y | -0- | | | | | -0- |
| 03 | 6281 | X | 3169 | -0- | -3112 | -0- | 348 | 1 | 2821 | 2 | Y | -0- | | | | | -0- |
| 04 | 3420 | X | 3351 | -0- | -69 | -0- | 331 | 1 | 3020 | 2 | Y | -0- | | | | | -0- |
| 05 | 3534 | X | 2808 | -0- | -726 | -0- | 320 | 1 | 2488 | 2 | Y | -0- | | | | | -0- |
| 06 | 3360 | X | 2832 | -0- | -528 B | -0- | 369 | 1 | 2463 | 2 | Y | -0- | | | | | -0- |
| 07 | 3472 | X | 2568 | -0- | -904 B | -0- | 318 | 1 | 2250 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 2445 | -0- | 2445 B | 2445 | 318 | 1 | 2127 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 2437 | -0- | 2437 B | 4882 | 314 | 1 | 2123 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 2262 | -0- | 2262 B | 7144 | 309 | 1 | 1953 | 2 | Y | -0- | | | | | -0- |
| 11 | 9423 | X | 2279 | -0- | -7144 B | -0- | 303 | 1 | 1976 | 2 | Y | -0- | | | | | -0- |
| *12 | 2523 | X | 2523 | -0- | -0- B | -0- | 322 | 1 | 2043 | 2 | Y | 144 | | | | | 144 |
| | | | | | | | 158 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,244 TOTAL CONDENSATE PROD: 144

JACKSON-WYATT GAS UNIT WELL #: A 2 RRCID -> 207740 COMPL. DATE 10/21/2004 TOTAL DEPTH 10300 PERF. 9064 - 10135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1801 | -0- | -431 | -0- | 120 | 1 | 1681 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1810 | -0- | 1810 | 1810 | 103 | 1 | 1707 | 2 | Y | -0- | | | | | -0- |
| 03 | 3000 | N | 1850 | -0- | -1150 | 660 | 97 | 1 | 1753 | 2 | Y | -0- | | | | | -0- |
| 04 | 2624 | N | 1964 | -0- | -660 | -0- | 88 | 1 | 1870 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2065 | N | 2065 | -0- | -0- | -0- | 139 | 1 | 1924 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1778 | N | 1778 | -0- | -0- B | -0- | 107 | 1 | 1665 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1971 | N | 1971 | -0- | -0- B | -0- | 110 | 1 | 1857 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2077 | N | 2018 | -0- | -59 B | -0- | 108 | 1 | 1907 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2044 | N | 2044 | -0- | -0- B | -0- | 103 | 1 | 1933 | 2 | Y | 7 | 4 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1919 | -0- | -65 B | -0- | 100 | 1 | 1815 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 2102 | N | 2102 | -0- | -0- B | -0- | 100 | 1 | 1998 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2191 | N | 2191 | -0- | -0- B | -0- | 220 | 1 | 1965 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,513 TOTAL CONDENSATE PROD: 39

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SWILEY, T. GAS UNIT WELL #: 1 RRCID -> 208378 COMPL. DATE 10/12/2004 TOTAL DEPTH 10650 PERF. 9337 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 349 | -0- | -581 | | -0- | 45 | 1 | 304 | 2 | Y | -0- | | | | | 13 |
| 02 | DLQ G-10 | | 530 | -0- | 530 | | 530 | 61 | 1 | 395 | 2 | Y | 67 | | | | | 80 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 1305 | N | 775 | -0- | -530 | | -0- | 103 | 1 | 672 | 2 | Y | -0- | | | | | 80 |
| 04 | 1017 | N | 1017 | -0- | -0- | | -0- | 110 | 1 | 907 | 2 | Y | -0- | | | | | 80 |
| 05 | 1332 | N | 1332 | -0- | -0- | | -0- | 131 | 1 | 1201 | 2 | Y | -0- | | | | | 80 |
| 06 | 1018 | N | 1018 | -0- | -0- | B | -0- | 122 | 1 | 896 | 2 | Y | -0- | | | | | 80 |
| 07 | 1093 | N | 1093 | -0- | -0- | B | -0- | 137 | 1 | 956 | 2 | Y | -0- | | | | | 80 |
| 08 | T. A. | | 850 | -0- | 850 | B | 850 | 122 | 1 | 728 | 2 | Y | -0- | | | | | 80 |
| 09 | T. A. | | 1246 | -0- | 1246 | B | 2096 | 164 | 1 | 1082 | 2 | Y | -0- | | | | | 80 |
| 10 | T. A. | | 954 | -0- | 954 | B | 3050 | 134 | 1 | 820 | 2 | Y | -0- | | | | | 80 |
| 11 | 3742 | X | 692 | -0- | -3050 | B | -0- | 101 | 1 | 591 | 2 | Y | -0- | | | | | 80 |
| *12 | 605 | X | 605 | -0- | -0- | B | -0- | 91 | 1 | 514 | 2 | Y | -0- | | | | | 80 |

TOTAL GAS PROD: 10,461 TOTAL CONDENSATE PROD: 67

MORGAN GAS UNIT WELL #: 1 RRCID -> 208436 COMPL. DATE 02/21/2005 TOTAL DEPTH 10588 PERF. 9228 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1774 | N | 1774 | -0- | -0- | | -0- | 227 | 1 | 1547 | 2 | N | -0- | | | | | 58 |
| 02 | 1425 | N | 1425 | -0- | -0- | | -0- | 190 | 1 | 1235 | 2 | N | -0- | | | | | 58 |
| 03 | 1205 | N | 1205 | -0- | -0- | | -0- | 160 | 1 | 1045 | 2 | N | -0- | | | | | 58 |
| 04 | 1140 | N | 826 | -0- | -314 | | -0- | 90 | 1 | 736 | 2 | N | -0- | | | | | 58 |
| 05 | 1178 | N | 763 | -0- | -415 | | -0- | 75 | 1 | 688 | 2 | N | -0- | | | | | 58 |
| 06 | 1140 | N | 406 | -0- | -734 | B | -0- | 49 | 1 | 357 | 2 | N | -0- | | | | | 58 |
| 07 | 868 | N | 650 | -0- | -218 | B | -0- | 82 | 1 | 568 | 2 | N | -0- | | | | | 58 |
| 08 | 888 | N | 888 | -0- | -0- | B | -0- | 128 | 1 | 760 | 2 | N | -0- | | | | | 58 |
| 09 | 746 | N | 746 | -0- | -0- | B | -0- | 98 | 1 | 648 | 2 | N | -0- | | | | | 58 |
| 10 | 675 | N | 675 | -0- | -0- | B | -0- | 95 | 1 | 580 | 2 | N | -0- | | | | | 58 |
| 11 | 870 | N | 647 | -0- | -223 | B | -0- | 94 | 1 | 553 | 2 | N | -0- | | | | | 58 |
| 12 | 775 | N | 659 | -0- | -116 | B | -0- | 99 | 1 | 560 | 2 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 10,664 TOTAL CONDENSATE PROD: -0-

JACKSON-WYATT GAS UNIT WELL #: B 2 RRCID -> 209166 COMPL. DATE 01/27/2005 TOTAL DEPTH 10568 PERF. 9384 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | | -0- | 5 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 139 | -0- | 139 | | 139 | 8 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 03 | 231 | N | 92 | -0- | -139 | | -0- | 5 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 04 | 137 | N | 137 | -0- | -0- | | -0- | 6 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 449 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ASHBY GAS UNIT WELL #: 1 RRCID -> 209881 COMPL. DATE 11/16/2007 TOTAL DEPTH 10800 PERF. 7287 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 375 TOTAL CONDENSATE PROD: -0-

JACKSON-WYATT GAS UNIT WELL #: A 3 RRCID -> 210023 COMPL. DATE 04/04/2005 TOTAL DEPTH 10252 PERF. 9330 - 10546

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 2470 | N | 2470 | -0- | -0- | -0- | 164 | 1 | 2306 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | | 1848 | -0- | 1848 | 1848 | 105 | 1 | 1741 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | | 2137 | N | 289 | -0- | -1848 | -0- | 15 | 1 | 273 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | | 2040 | N | 70 | -0- | -1970 | -0- | 3 | 1 | 66 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | | 2046 | N | 108 | -0- | -1938 | -0- | 7 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 06 | | 270 | N | 51 | -0- | -219 B | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 07 | | 77 | N | 77 | -0- | -0- B | -0- | 4 | 1 | 72 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | | 93 | N | 70 | -0- | -23 B | -0- | 4 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 09 | | 60 | N | 19 | -0- | -41 B | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 10 | | 93 | N | -0- | -0- | -93 B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | | 60 | N | -0- | -0- | -60 B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,002 TOTAL CONDENSATE PROD: 5

PRICER, J. GU WELL #: 1 RRCID -> 211402 COMPL. DATE 04/22/2005 TOTAL DEPTH 10400 PERF. 9196 - 10277

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG, C.W. GAS UNIT WELL #: 1 RRCID -> 211409 COMPL. DATE 05/14/2005 TOTAL DEPTH 10760 PERF. 9395 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1456 | -0- | -280 | -0- | 122 | 1 | 1334 | 2 | Y | -0- | | | | | 5 |
| 02 | DLQ G-10 | | 1387 | -0- | 1387 | 1387 | 106 | 1 | 1281 | 2 | Y | -0- | | | | | 5 |
| 03 | 2835 | N | 1448 | -0- | -1387 | -0- | 96 | 1 | 1352 | 2 | Y | -0- | | | | | 5 |
| 04 | 1853 | N | 1853 | -0- | -0- | -0- | 118 | 1 | 1735 | 2 | Y | -0- | | | | | 5 |
| 05 | 1683 | N | 1683 | -0- | -0- | -0- | 115 | 1 | 1568 | 2 | Y | -0- | | | | | 5 |
| 06 | 1467 | N | 1467 | -0- | -0- B | -0- | 99 | 1 | 1368 | 2 | Y | -0- | | | | | 5 |
| 07 | 1354 | N | 1354 | -0- | -0- B | -0- | 75 | 1 | 1279 | 2 | Y | -0- | | | | | 5 |
| 08 | T. A. | | 1447 | -0- | 1447 B | 1447 | 97 | 1 | 1350 | 2 | Y | -0- | | | | | 5 |
| 09 | T. A. | | 1655 | -0- | 1655 B | 3102 | 124 | 1 | 1531 | 2 | Y | -0- | | | | | 5 |
| 10 | T. A. | | 1299 | -0- | 1299 B | 4401 | 124 | 1 | 1175 | 2 | Y | -0- | | | | | 5 |
| 11 | 4987 | X | 586 | -0- | -4401 B | -0- | 123 | 1 | 463 | 2 | Y | -0- | | | | | 5 |
| *12 | 681 | X | 681 | -0- | -0- B | -0- | 133 | 1 | 548 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 16,316 TOTAL CONDENSATE PROD: -0-

JACKSON-WYATT GAS UNIT WELL #: B 1 RRCID -> 211495 COMPL. DATE 04/27/2005 TOTAL DEPTH 10325 PERF. 9042 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 1449 | -0- | -1775 | -0- | 96 | 1 | 1353 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2544 | -0- | 2544 | 2544 | 144 | 1 | 2400 | 2 | Y | -0- | | | | | -0- |
| 03 | 5163 | X | 2619 | -0- | -2544 | -0- | 137 | 1 | 2482 | 2 | Y | -0- | | | | | -0- |
| 04 | 2314 | X | 2314 | -0- | -0- | -0- | 104 | 1 | 2210 | 2 | Y | -0- | | | | | -0- |
| 05 | 3954 | X | 3954 | -0- | -0- | -0- | 266 | 1 | 3688 | 2 | Y | -0- | | | | | -0- |
| 06 | 2569 | N | 2569 | -0- | -0- B | -0- | 155 | 1 | 2414 | 2 | Y | -0- | | | | | -0- |
| 07 | 3448 | X | 3448 | -0- | -0- B | -0- | 193 | 1 | 3255 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 3807 | -0- | 3807 B | 3807 | 204 | 1 | 3603 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 1687 | -0- | 1687 B | 5494 | 85 | 1 | 1602 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1587 | -0- | 1587 B | 7081 | 83 | 1 | 1504 | 2 | Y | -0- | | | | | -0- |
| *11 | 8581 | X | 1500 | -0- | -7081 B | -0- | 71 | 1 | 1429 | 2 | Y | -0- | | | | | -0- |
| *12 | 1541 | X | 1541 | -0- | -0- B | -0- | 155 | 1 | 1386 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,019 TOTAL CONDENSATE PROD: -0-

JACKSON-WYATT GAS UNIT WELL #: C 1 RRCID -> 211742 COMPL. DATE 05/19/2005 TOTAL DEPTH 10735 PERF. 9502 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 224 | -0- | -117 | -0- | 15 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 766 | -0- | 766 | 766 | 43 | 1 | 723 | 2 | Y | -0- | | | | | -0- |
| 03 | 3000 | N | 5691 | -0- | 2691 | 3457 | 298 | 1 | 5393 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 2611 | -0- | -389 | 3068 | 118 | 1 | 2493 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 2054 | -0- | -1046 | 2022 | 138 | 1 | 1916 | 2 | Y | -0- | | | | | -0- |
| 06 | 4155 | X | 2133 | -0- | -2022 B | -0- | 129 | 1 | 2004 | 2 | Y | -0- | | | | | -0- |
| 07 | 1842 | X | 1842 | -0- | -0- B | -0- | 103 | 1 | 1739 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1577 | -0- | 1577 B | 1577 | 84 | 1 | 1493 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 620 | -0- | 620 B | 2197 | 31 | 1 | 585 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | T. A. | | 522 | -0- | 522 B | 2719 | 27 | 1 | 493 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 3154 | X | 435 | -0- | -2719 B | -0- | 20 | 1 | 409 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 388 | X | 388 | -0- | -0- B | -0- | 39 | 1 | 349 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 18,863 TOTAL CONDENSATE PROD: 11

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
PRIOR, FRANK GAS UNIT WELL #: 1 L RRCID -> 211871 COMPL. DATE 06/24/2005 TOTAL DEPTH 10650 PERF. 9351 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | 2 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 150 | N | 22 | -0- | -128 | -0- | 22 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 270 | N | 30 | -0- | -240 B | -0- | 30 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | Y | -0- | | | | | 2 |
| 08 | T. A. | | 46 | -0- | 46 B | 46 | 46 | 2 | | | Y | -0- | | | | | 2 |
| 09 | T. A. | | -0- | -0- | -0- B | 46 | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | 76 | -0- | 76 B | 122 | 76 | 2 | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | 29 | -0- | 29 B | 151 | 29 | 2 | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | 107 | -0- | 107 B | 258 | 107 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 820 TOTAL CONDENSATE PROD: -0-

JACKSON-WYATT GAS UNIT WELL #: C 2 RRCID -> 211873 COMPL. DATE 05/30/2005 TOTAL DEPTH 10425 PERF. 9291 - 10316

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1222 | N | 1222 | -0- | -0- | -0- | 76 | 1 | 1062 | 2 | Y | 76 | 62 | 1 | | | 55 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1107 | -0- | 1107 | 1107 | 58 | 1 | 965 | 2 | Y | 76 | 79 | 1 | | | 52 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 2178 | N | 1071 | -0- | -1107 | -0- | 50 | 1 | 910 | 2 | Y | 101 | 120 | 1 | | | 33 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 1128 | N | 1128 | -0- | -0- | -0- | 47 | 1 | 994 | 2 | Y | 79 | 82 | 1 | | | 30 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 1159 | N | 1159 | -0- | -0- | -0- | 74 | 1 | 1026 | 2 | Y | 54 | 61 | 1 | | | 23 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 945 | N | 945 | -0- | -0- B | -0- | 52 | 1 | 803 | 2 | Y | 82 | 70 | 1 | | | 35 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 917 | N | 917 | -0- | -0- B | -0- | 50 | 1 | 842 | 2 | Y | 23 | 52 | 1 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1147 | N | 878 | -0- | -269 B | -0- | 47 | 1 | 830 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1076 | N | 1076 | -0- | -0- B | -0- | 54 | 1 | 1019 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1192 | N | 1192 | -0- | -0- B | -0- | 62 | 1 | 1128 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1105 | N | 1105 | -0- | -0- B | -0- | 52 | 1 | 1047 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1002 | -0- | -114 B | -0- | 101 | 1 | 901 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 12,802 TOTAL CONDENSATE PROD: 502

STRONG, B.E. GAS UNIT WELL #: 1 RRCID -> 212245 COMPL. DATE 06/10/2005 TOTAL DEPTH 10645 PERF. 9209 - 10502

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | N | 340 | -0- | -0- | -0- | 46 | 1 | 294 | 2 | N | -0- | | | | | 10 |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 42 | 1 | 286 | 2 | N | -0- | | | | | 10 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 1047 | N | 1047 | -0- | -0- | -0- | 130 | 1 | 917 | 2 | N | -0- | | | | | 10 |
| 05 | 372 | N | 78 | -0- | -294 | -0- | 9 | 1 | 69 | 2 | N | -0- | | | | | 10 |
| 06 | 638 | N | 638 | -0- | -0- B | -0- | 77 | 1 | 561 | 2 | N | -0- | | | | | 10 |
| 07 | 1085 | N | 531 | -0- | -554 B | -0- | 64 | 1 | 467 | 2 | N | -0- | | | | | 10 |
| 08 | 332 | N | 332 | -0- | -0- B | -0- | 39 | 1 | 293 | 2 | N | -0- | | | | | 10 |
| 09 | 630 | N | 129 | -0- | -501 B | -0- | 21 | 1 | 108 | 2 | N | -0- | | | | | 10 |
| 10 | 527 | N | -0- | -0- | -527 B | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 330 | N | -0- | -0- | -330 B | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 3,423 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ANDREW GU WELL #: 1 RRCID -> 212496 COMPL. DATE 06/23/2005 TOTAL DEPTH 10562 PERF. 9089 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 132 | -0- | 132 | 132 | 132 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 92 | -0- | 92 | 224 | 92 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 127 | -0- | 127 | 351 | 127 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 375 | X | 24 | -0- | -351 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 141 | X | 141 | -0- | -0- B | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 153 | -0- | 153 B | 153 | 153 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 126 | -0- | 126 B | 279 | 126 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 16 | -0- | 16 B | 295 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 308 | X | 13 | -0- | -295 B | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 16 | X | 16 | -0- | -0- B | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 840 TOTAL CONDENSATE PROD: -0-

STRONG, T. GAS UNIT WELL #: 1 RRCID -> 213133 COMPL. DATE 06/24/2005 TOTAL DEPTH 10375 PERF. 9296 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1795 | N | 1795 | -0- | -0- | -0- | 262 | 1 | 1533 | 2 | Y | -0- | | | | | 8 |
| 02 | DLQ G-10 | | 1591 | -0- | 1591 | 1591 | 235 | 1 | 1332 | 2 | Y | 22 | | | | | 30 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3000 | N | 1893 | -0- | -1107 | 484 | 217 | 1 | 1676 | 2 | Y | -0- | | | | | 30 |
| 04 | 2058 | N | 1574 | -0- | -484 | -0- | 252 | 1 | 1322 | 2 | Y | -0- | | | | | 30 |
| 05 | 1767 | N | 1190 | -0- | -577 | -0- | 180 | 1 | 1010 | 2 | Y | -0- | | | | | 30 |
| 06 | 1830 | N | -0- | -0- | -1830 B | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 1612 | N | -0- | -0- | -1612 B | -0- | | | | | Y | -0- | | | | | 30 |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 8,043 TOTAL CONDENSATE PROD: 22

ROSS, LUTHER GAS UNIT WELL #: 1 RRCID -> 213846 COMPL. DATE 08/03/2005 TOTAL DEPTH 10585 PERF. 9130 - 10407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1393 | N | 1393 | -0- | -0- | -0- | 201 | 1 | 1192 | 2 | Y | -0- | | | | | 1 |
| 02 | DLQ G-10 | | 1307 | -0- | 1307 | 1307 | 184 | 1 | 1116 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2670 | N | 1363 | -0- | -1307 | -0- | 171 | 1 | 1192 | 2 | Y | -0- | | | | | 7 |
| 04 | 1350 | N | 1142 | -0- | -208 | -0- | 154 | 1 | 988 | 2 | Y | -0- | | | | | 7 |
| 05 | 1457 | N | 1280 | -0- | -177 | -0- | 246 | 1 | 1034 | 2 | Y | -0- | | | | | 7 |
| 06 | 1344 | N | 1344 | -0- | -0- B | -0- | 173 | 1 | 1171 | 2 | Y | -0- | | | | | 7 |
| 07 | 1387 | N | 1387 | -0- | -0- B | -0- | 194 | 1 | 1193 | 2 | Y | -0- | | | | | 7 |
| 08 | T. A. | | 1489 | -0- | 1489 B | 1489 | 338 | 1 | 1151 | 2 | Y | -0- | | | | | 7 |
| 09 | T. A. | | 1194 | -0- | 1194 B | 2683 | 151 | 1 | 1031 | 2 | Y | 11 | | | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | T. A. | | 1357 | -0- | 1357 B | 4040 | 255 | 1 | 1102 | 2 | Y | -0- | | | | | 18 |
| 11 | 5265 | X | 1225 | -0- | -4040 B | -0- | 141 | 1 | 1018 | 2 | Y | 60 | | | | | 78 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 1328 | X | 1328 | -0- | -0- B | -0- | 180 | 1 | 1140 | 2 | Y | 7 | | | | | 85 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,809 TOTAL CONDENSATE PROD: 84

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SMITH-YOUNG WELL #: 1 RRCID -> 213910 COMPL. DATE 08/01/2005 TOTAL DEPTH 10670 PERF. 9250 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | 361 | -0- | 361 | 361 | 347 | 2 | 14 | 9 | Y | 13 | | | 13 |
| 03 | 598 | N | 237 | -0- | -361 | -0- | 237 | 2 | | | Y | -0- | | | 13 |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | 13 |
| 05 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | | Y | -0- | | | 13 |
| 06 | 60 | N | 41 | -0- | -19 B | -0- | 41 | 2 | | | Y | -0- | | | 13 |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | | | 13 |
| 08 | T. A. | | 20 | -0- | 20 B | 20 | 20 | 2 | | | Y | -0- | | | 13 |
| 09 | T. A. | | 22 | -0- | 22 B | 42 | 22 | 2 | | | Y | -0- | | | 13 |
| 10 | T. A. | | 105 | -0- | 105 B | 147 | 105 | 2 | | | Y | -0- | | | 13 |
| 11 | 389 | X | 242 | -0- | -147 B | -0- | 242 | 2 | | | Y | -0- | | | 13 |
| *12 | 25 | X | 25 | -0- | -0- B | -0- | 25 | 2 | | | Y | -0- | | | 13 |

TOTAL GAS PROD: 1,098 TOTAL CONDENSATE PROD: 13

SMITH-YOUNG WELL #: 2 RRCID -> 213911 COMPL. DATE 08/02/2005 TOTAL DEPTH 11058 PERF. 9599 - 10971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | 28 | -0- | 28 | 28 | 28 | 2 | | | Y | -0- | | | -0- |
| 03 | 499 | N | 471 | -0- | -28 | -0- | 471 | 2 | | | Y | -0- | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | -0- |
| 06 | 60 | N | 43 | -0- | -17 B | -0- | 43 | 2 | | | Y | -0- | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | 25 | -0- | 25 B | 25 | 25 | 2 | | | Y | -0- | | | -0- |
| 09 | T. A. | | 26 | -0- | 26 B | 51 | 26 | 2 | | | Y | -0- | | | -0- |
| 10 | T. A. | | 105 | -0- | 105 B | 156 | 105 | 2 | | | Y | -0- | | | -0- |
| 11 | 260 | X | 104 | -0- | -156 B | -0- | 104 | 2 | | | Y | -0- | | | -0- |
| *12 | 20 | X | 20 | -0- | -0- B | -0- | 20 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 920 TOTAL CONDENSATE PROD: -0-

TUTTLE-FITZGERALD WELL #: 1 RRCID -> 213913 COMPL. DATE 08/07/2005 TOTAL DEPTH 10485 PERF. 9030 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1113 | -0- | -251 | -0- | 94 | 1 | 1019 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | 850 | -0- | 850 | 850 | 48 | 1 | 802 | 2 | Y | -0- | | | -0- |
| 03 | 1731 | N | 881 | -0- | -850 | -0- | 46 | 1 | 835 | 2 | Y | -0- | | | -0- |
| 04 | 840 | N | 760 | -0- | -80 | -0- | 34 | 1 | 726 | 2 | Y | -0- | | | -0- |
| 05 | 868 | N | 822 | -0- | -46 | -0- | 46 | 1 | 641 | 2 | Y | 123 | | | 123 |
| | | | | | | | 135 | 9 | | | | | | | |
| 06 | 840 | N | 486 | -0- | -354 B | -0- | 29 | 1 | 457 | 2 | Y | -0- | | | 123 |
| 07 | 775 | N | 447 | -0- | -328 B | -0- | 25 | 1 | 422 | 2 | Y | -0- | | | 123 |
| 08 | 589 | N | 380 | -0- | -209 B | -0- | 20 | 1 | 360 | 2 | Y | -0- | | | 123 |
| 09 | 480 | N | 352 | -0- | -128 B | -0- | 18 | 1 | 334 | 2 | Y | -0- | | | 123 |
| 10 | 554 | N | 554 | -0- | -0- B | -0- | 29 | 1 | 525 | 2 | Y | -0- | | | 123 |
| *11 | 512 | N | 512 | -0- | -0- B | -0- | 24 | 1 | 488 | 2 | Y | -0- | | | 123 |
| *12 | 554 | N | 554 | -0- | -0- B | -0- | 56 | 1 | 498 | 2 | Y | -0- | | | 123 |

TOTAL GAS PROD: 7,711 TOTAL CONDENSATE PROD: 123

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
THOMAS GU WELL #: 1 RRCID -> 214484 COMPL. DATE 08/22/2005 TOTAL DEPTH 10720 PERF. 9500 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 | N | 613 | -0- | | -0- | | -0- | 78 | 1 | 535 | 2 | N | -0- | | | 13 |
| 02 | 427 | N | 427 | -0- | | -0- | | -0- | 57 | 1 | 370 | 2 | N | -0- | | | 13 |
| 03 | 471 | N | 471 | -0- | | -0- | | -0- | 62 | 1 | 409 | 2 | N | -0- | | | 13 |
| 04 | 600 | N | 384 | -0- | | -216 | | -0- | 42 | 1 | 342 | 2 | N | -0- | | | 13 |
| 05 | 588 | N | 588 | -0- | | -0- | | -0- | 58 | 1 | 530 | 2 | N | -0- | | | 13 |
| 06 | 497 | N | 497 | -0- | | -0- | B | -0- | 60 | 1 | 437 | 2 | N | -0- | | | 13 |
| 07 | 490 | N | 490 | -0- | | -0- | B | -0- | 62 | 1 | 428 | 2 | N | -0- | | | 13 |
| 08 | 589 | N | 513 | -0- | | -76 | B | -0- | 74 | 1 | 439 | 2 | N | -0- | | | 13 |
| 09 | 510 | N | 402 | -0- | | -108 | B | -0- | 53 | 1 | 349 | 2 | N | -0- | | | 13 |
| 10 | 496 | N | 421 | -0- | | -75 | B | -0- | 59 | 1 | 362 | 2 | N | -0- | | | 13 |
| 11 | 510 | N | 212 | -0- | | -298 | B | -0- | 31 | 1 | 181 | 2 | N | -0- | | | 13 |
| 12 | 403 | N | 339 | -0- | | -64 | B | -0- | 51 | 1 | 288 | 2 | N | -0- | | | 13 |

TOTAL GAS PROD: 5,357 TOTAL CONDENSATE PROD: -0-

ROSS, D. GU WELL #: 1 RRCID -> 214485 COMPL. DATE 08/26/2005 TOTAL DEPTH 10600 PERF. 9444 - 10409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENEFEE, THEO. WELL #: 1 RRCID -> 214491 COMPL. DATE 08/16/2005 TOTAL DEPTH 10380 PERF. 9154 - 10296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 809 | -0- | | -1268 | | -0- | 107<br>22 | 1<br>9 | 680 | 2 | N | 20 | | | 27 |
| 02 | 1764 | N | 803 | -0- | | -961 | | -0- | 103 | 1 | 700 | 2 | N | -0- | | | 27 |
| 03 | 2542 | X | 786 | -0- | | -1756 | | -0- | 98 | 1 | 688 | 2 | N | -0- | | | 27 |
| 04 | 2460 | X | 1423 | -0- | | -1037 | | -0- | 176 | 1 | 1247 | 2 | N | -0- | | | 27 |
| 05 | 2542 | X | 1349 | -0- | | -1193 | | -0- | 162 | 1 | 1187 | 2 | N | -0- | | | 27 |
| 06 | 2460 | X | 1200 | -0- | | -1260 | B | -0- | 145 | 1 | 1055 | 2 | N | -0- | | | 27 |
| 07 | 2542 | X | 1615 | -0- | | -927 | B | -0- | 195 | 1 | 1420 | 2 | N | -0- | | | 27 |
| 08 | 2542 | X | 1866 | -0- | | -676 | B | -0- | 219 | 1 | 1647 | 2 | N | -0- | | | 27 |
| 09 | 2460 | X | 590 | -0- | | -1870 | B | -0- | 95 | 1 | 495 | 2 | N | -0- | | | 27 |
| 10 | 2542 | X | -0- | -0- | | -2542 | B | -0- | | | | | N | -0- | | | 27 |
| 11 | 2460 | X | -0- | -0- | | -2460 | B | -0- | | | | | N | -0- | | | 27 |
| 12 | 2542 | X | -0- | -0- | | -2542 | B | -0- | | | | | N | -0- | | | 27 |

TOTAL GAS PROD: 10,441 TOTAL CONDENSATE PROD: 20

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SNELGROVE. R. GAS UNIT WELL #: 1 RRCID -> 214493 COMPL. DATE 08/12/2005 TOTAL DEPTH 10600 PERF. 9360 - 10341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 374 | -0- | -122 | -0- | 64 | 1 | 310 | 2 | Y | -0- | | | | | 10 |
| 02 | DLQ G-10 | | 790 | -0- | 790 | 790 | 395 | 1 | 395 | 2 | Y | -0- | | | | | 10 |
| 03 | 1662 | N | 872 | -0- | -790 | -0- | 436 | 1 | 436 | 2 | Y | -0- | | | | | 10 |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 336 | 1 | 223 | 2 | Y | -0- | | | | | 10 |
| 05 | 868 | N | 859 | -0- | -9 | -0- | 859 | 2 | | | Y | -0- | | | | | 10 |
| 06 | 926 | N | 926 | -0- | -0- B | -0- | 926 | 2 | | | Y | -0- | | | | | 10 |
| 07 | 589 | N | 397 | -0- | -192 B | -0- | 397 | 2 | | | Y | -0- | | | | | 10 |
| 08 | T. A. | | 965 | -0- | 965 B | 965 | 965 | 2 | | | Y | -0- | | | | | 10 |
| 09 | T. A. | | 219 | -0- | 219 B | 1184 | 219 | 2 | | | Y | -0- | | | | | 10 |
| 10 | T. A. | | 367 | -0- | 367 B | 1551 | 367 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 1564 | X | 13 | -0- | -1551 B | -0- | 13 | 2 | | | Y | -0- | | | | | 10 |
| *12 | 204 | X | 204 | -0- | -0- B | -0- | 204 | 2 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 6,545 TOTAL CONDENSATE PROD: -0-

CRAWFORD, B. GU WELL #: 1 RRCID -> 214509 COMPL. DATE 08/26/2005 TOTAL DEPTH 10710 PERF. 9343 - 10611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 69 | 2 | 13 | 9 | N | 12 | | | | | 12 |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 12 |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 12 |
| 04 | 90 | N | 43 | -0- | -47 | -0- | 43 | 2 | | | N | -0- | | | | | 12 |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 2 | | | N | -0- | | | | | 12 |
| 07 | 31 | N | 4 | -0- | -27 B | -0- | 4 | 2 | | | N | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 60 | N | 44 | -0- | -16 B | -0- | 44 | 2 | | | N | -0- | | | | | 12 |
| 10 | 4 | N | 2 | -0- | -2 B | -0- | 2 | 2 | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 276 TOTAL CONDENSATE PROD: 12

JACKSON-WYATT GAS UNIT WELL #: A 1 RRCID -> 214511 COMPL. DATE 08/31/2005 TOTAL DEPTH 10446 PERF. 9224 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4794 | X | 4794 | -0- | -0- | -0- | 319 | 1 | 4475 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2670 | -0- | 2670 | 2670 | 151 | 1 | 2519 | 2 | Y | -0- | | | | | -0- |
| 03 | 4980 | X | 2310 | -0- | -2670 | -0- | 121 | 1 | 2189 | 2 | Y | -0- | | | | | -0- |
| 04 | 2220 | X | 1905 | -0- | -315 | -0- | 86 | 1 | 1813 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2396 | X | 2396 | -0- | -0- | -0- | 161 | 1 | 2233 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2430 | X | 2430 | -0- | -0- B | -0- | 146 | 1 | 2278 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2665 | X | 2665 | -0- | -0- B | -0- | 148 | 1 | 2508 | 2 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2454 | X | 2454 | -0- | -0- B | -0- | 131 | 1 | 2320 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2460 | X | 2452 | -0- | -8 B | -0- | 124 | 1 | 2319 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2697 | X | 2259 | -0- | -438 B | -0- | 118 | 1 | 2138 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 2610 | X | 2236 | -0- | -374 B | -0- | 106 | 1 | 2130 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 2666 | X | 2563 | -0- | -103 B | -0- | 258 | 1 | 2305 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,134 TOTAL CONDENSATE PROD: 34

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, LUTHER GAS UNIT WELL #: 4 RRCID -> 215267 COMPL. DATE 09/27/2005 TOTAL DEPTH 10425 PERF. 9193 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 989 | -0- | -437 | -0- | 114 | 1 | 875 | 2 | Y | -0- | | | | | 41 |
| 02 | DLQ G-10 | | 1887 | -0- | 1887 | 1887 | 212 | 1 | 1675 | 2 | Y | -0- | | | | | 41 |
| 03 | 2692 | N | 805 | -0- | -1887 | -0- | 101 | 1 | 704 | 2 | Y | -0- | | | | | 41 |
| 04 | 960 | N | 766 | -0- | -194 | -0- | 93 | 1 | 673 | 2 | Y | -0- | | | | | 41 |
| 05 | 1240 | N | 930 | -0- | -310 | -0- | 121 | 1 | 809 | 2 | Y | -0- | | | | | 41 |
| 06 | 780 | N | 478 | -0- | -302 B | -0- | 62 | 1 | 416 | 2 | Y | -0- | | | | | 41 |
| 07 | 938 | N | 938 | -0- | -0- B | -0- | 124 | 1 | 773 | 2 | Y | 37 | | | | | 78 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | T. A. | | 1005 | -0- | 1005 B | 1005 | 142 | 1 | 863 | 2 | Y | -0- | | | | | 78 |
| 09 | T. A. | | 1147 | -0- | 1147 B | 2152 | 152 | 1 | 995 | 2 | Y | -0- | | | | | 78 |
| 10 | T. A. | | 780 | -0- | 780 B | 2932 | 98 | 1 | 682 | 2 | Y | -0- | | | | | 78 |
| 11 | 3786 | X | 854 | -0- | -2932 B | -0- | 116 | 1 | 738 | 2 | Y | -0- | | | | | 78 |
| *12 | 941 | X | 941 | -0- | -0- B | -0- | 134 | 1 | 807 | 2 | Y | -0- | | | | | 78 |

TOTAL GAS PROD: 11,520 TOTAL CONDENSATE PROD: 37

ROSS, LUTHER GAS UNIT WELL #: 2 RRCID -> 215528 COMPL. DATE 10/05/2005 TOTAL DEPTH 10615 PERF. 9169 - 10477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 9 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 276 | -0- | 276 | 276 | 31 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 03 | 334 | N | 58 | -0- | -276 | -0- | 7 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3117 | X | 3117 | -0- | -0- B | -0- | 403 | 1 | 2714 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 B | -0- | 8 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,580 TOTAL CONDENSATE PROD: -0-

JACKSON-WYATT GAS UNIT WELL #: C 4 RRCID -> 215592 COMPL. DATE 09/15/2005 TOTAL DEPTH 10415 PERF. 9006 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 714 | -0- | -216 | -0- | 47 | 1 | 667 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 963 | -0- | 963 | 963 | 55 | 1 | 908 | 2 | Y | -0- | | | | | -0- |
| 03 | 1636 | N | 673 | -0- | -963 | -0- | 35 | 1 | 638 | 2 | Y | -0- | | | | | -0- |
| 04 | 660 | N | 465 | -0- | -195 | -0- | 21 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 382 | -0- | -300 | -0- | 26 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 460 | -0- | -200 B | -0- | 28 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 07 | 499 | N | 499 | -0- | -0- B | -0- | 22 | 1 | 366 | 2 | Y | 101 | 76 | 1 | | | 25 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 08 | T. A. | | 654 | -0- | 654 B | 654 | 32 | 1 | 565 | 2 | Y | 52 | 44 | 1 | | | 33 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | T. A. | | 381 | -0- | 381 B | 1035 | 14 | 1 | 270 | 2 | Y | 88 | 62 | 1 | | | 59 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | T. A. | | 352 | -0- | 352 B | 1387 | 16 | 1 | 289 | 2 | Y | 43 | 70 | 1 | | | 32 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *11 | 1862 | X | 475 | -0- | -1387 B | -0- | 15 | 1 | 300 | 2 | Y | 145 | 97 | 1 | | | 80 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| *12 | 405 | X | 405 | -0- | -0- B | -0- | 32 | 1 | 285 | 2 | Y | 80 | 128 | 1 | | | 32 |
| | | | | | | | 88 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,423 TOTAL CONDENSATE PROD: 509

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, LUTHER GAS UNIT WELL #: 3 RRCID -> 215593 COMPL. DATE 10/08/2005 TOTAL DEPTH 10596 PERF. 9526 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1892 | N | 1892 | -0- | -0- | | -0- | 219 | 1 | 1673 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 542 | -0- | 542 | | 542 | 61 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 03 | 565 | N | 23 | -0- | -542 | | -0- | 3 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 04 | 1140 | N | 62 | -0- | -1078 | | -0- | 8 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | -0- | -0- | -589 | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 262 | N | 262 | -0- | -0- | B | -0- | 36 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,781 TOTAL CONDENSATE PROD: -0-

GOODRICH CARTER WELL #: A 2 RRCID -> 216222 COMPL. DATE 11/07/2005 TOTAL DEPTH 10710 PERF. 9346 - 10586

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3116 | -0- | -1224 | | -0- | 207 | 1 | 2909 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2679 | -0- | 2679 | | 2679 | 152 | 1 | 2527 | 2 | Y | -0- | | | | | -0- |
| 03 | 5262 | X | 2583 | -0- | -2679 | | -0- | 135 | 1 | 2448 | 2 | Y | -0- | | | | | -0- |
| 04 | 2910 | X | 2456 | -0- | -454 | | -0- | 110 | 1 | 2340 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3007 | X | 2529 | -0- | -478 | | -0- | 170 | 1 | 2350 | 2 | Y | 8 | 7 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2471 | -0- | -439 | B | -0- | 148 | 1 | 2310 | 2 | Y | 12 | 10 | 1 | | | 5 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2495 | -0- | -481 | B | -0- | 139 | 1 | 2344 | 2 | Y | 11 | 13 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2862 | X | 2862 | -0- | -0- | B | -0- | 153 | 1 | 2706 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2490 | X | 2364 | -0- | -126 | B | -0- | 119 | 1 | 2236 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2573 | X | 2491 | -0- | -82 | B | -0- | 130 | 1 | 2357 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 2760 | X | 1917 | -0- | -843 | B | -0- | 91 | 1 | 1817 | 2 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2553 | -0- | -299 | B | -0- | 257 | 1 | 2296 | 2 | Y | -0- | 4 | 1 | | | -0- |

TOTAL GAS PROD: 30,516 TOTAL CONDENSATE PROD: 59

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GOODRICH CARTER WELL #: A 1 RRCID -> 216223 COMPL. DATE 10/26/2005 TOTAL DEPTH 10630 PERF. 9346 - 10533

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 903 | -0- | -399 | | -0- | 59 | 1 | 832 | 2 | Y | 11 | 9 | 1 | | | 8 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 842 | -0- | 842 | | 842 | 47 | 1 | 782 | 2 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1810 | N | 968 | -0- | -842 | | -0- | 50 | 1 | 901 | 2 | Y | 15 | 18 | 1 | | | 5 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 946 | N | 946 | -0- | -0- | | -0- | 42 | 1 | 897 | 2 | Y | 6 | 9 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 993 | N | 993 | -0- | -0- | | -0- | 67 | 1 | 926 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 901 | N | 901 | -0- | -0- | B | -0- | 54 | 1 | 847 | 2 | Y | -0- | | | | | -0- |
| 07 | 971 | N | 971 | -0- | -0- | B | -0- | 54 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 08 | 992 | N | 953 | -0- | -39 | B | -0- | 51 | 1 | 902 | 2 | Y | -0- | | | | | -0- |
| 09 | 900 | N | 884 | -0- | -16 | B | -0- | 45 | 1 | 839 | 2 | Y | -0- | | | | | -0- |
| 10 | 992 | N | 934 | -0- | -58 | B | -0- | 49 | 1 | 885 | 2 | Y | -0- | | | | | -0- |
| *11 | 930 | N | 917 | -0- | -13 | B | -0- | 44 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| *12 | 982 | N | 982 | -0- | -0- | B | -0- | 99 | 1 | 883 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,194 TOTAL CONDENSATE PROD: 44

STRONG, T. GAS UNIT WELL #: 2 RRCID -> 216495 COMPL. DATE 11/26/2005 TOTAL DEPTH 10600 PERF. 9236 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 961 | -0- | -0- | | -0- | 140 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1011 | -0- | 1011 | | 1011 | 148 | 1 | 839 | 2 | Y | 22 | | | | | 22 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1769 | N | 758 | -0- | -1011 | | -0- | 87 | 1 | 671 | 2 | Y | -0- | | | | | 22 |
| 04 | 930 | N | 707 | -0- | -223 | | -0- | 113 | 1 | 594 | 2 | Y | -0- | | | | | 22 |
| 05 | 1116 | N | 781 | -0- | -335 | | -0- | 118 | 1 | 663 | 2 | Y | -0- | | | | | 22 |
| 06 | 1883 | N | 1883 | -0- | -0- | B | -0- | 332 | 1 | 1551 | 2 | Y | -0- | | | | | 22 |
| 07 | 1443 | N | 1443 | -0- | -0- | B | -0- | 269 | 1 | 1174 | 2 | Y | -0- | | | | | 22 |
| 08 | T. A. | | 1338 | -0- | 1338 | B | 1338 | 304 | 1 | 1034 | 2 | Y | -0- | | | | | 22 |
| 09 | T. A. | | 975 | -0- | 975 | B | 2313 | 293 | 1 | 682 | 2 | Y | -0- | | | | | 22 |
| 10 | T. A. | | 1126 | -0- | 1126 | B | 3439 | 304 | 1 | 822 | 2 | Y | -0- | | | | | 22 |
| 11 | 4013 | X | 574 | -0- | -3439 | B | -0- | 212 | 1 | 362 | 2 | Y | -0- | | | | | 22 |
| *12 | 662 | X | 662 | -0- | -0- | B | -0- | 220 | 1 | 442 | 2 | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 12,219 TOTAL CONDENSATE PROD: 22

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BEARD, PO GU WELL #: 2 D RRCID -> 217739 COMPL. DATE 11/10/2005 TOTAL DEPTH 10814 PERF. 7355 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1187 | N | 1187 | -0- | -0- | | -0- | 79 | 1 | 1108 | 2 | Y | -0- | | | | | -0- |
| 02 DLQ | G-10 | | 1463 | -0- | 1463 | | 1463 | 83 | 1 | 1380 | 2 | Y | -0- | | | | | -0- |
| 03 | 2725 | N | 1262 | -0- | -1463 | | -0- | 66 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 04 | 960 | N | 831 | -0- | -129 | | -0- | 37 | 1 | 794 | 2 | Y | -0- | | | | | -0- |
| 05 | 992 | N | 934 | -0- | -58 | | -0- | 63 | 1 | 871 | 2 | Y | -0- | | | | | -0- |
| 06 | 977 | N | 977 | -0- | -0- | B | -0- | 59 | 1 | 918 | 2 | Y | -0- | | | | | -0- |
| 07 | 1316 | N | 1316 | -0- | -0- | B | -0- | 74 | 1 | 1242 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1462 | -0- | 1462 | B | 1462 | 78 | 1 | 1384 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 4654 | -0- | 4654 | B | 6116 | 236 | 1 | 4418 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 7983 | -0- | 7983 | B | 14099 | 418 | 1 | 7565 | 2 | Y | -0- | | | | | -0- |
| *11 | 24192 | X | 10093 | -0- | -14099 | B | -0- | 480 | 1 | 9611 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 14012 | X | 14012 | -0- | -0- | B | -0- | 1406 | 1 | 12573 | 2 | Y | 30 | 19 | 1 | | | 12 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,174 TOTAL CONDENSATE PROD: 32

CARTER, KF WH "A2" GU WELL #: B 1 RRCID -> 218110 COMPL. DATE 01/16/2006 TOTAL DEPTH 10400 PERF. 9377 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1971 | -0- | -106 | | -0- | 131 | 1 | 1836 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 DLQ | G-10 | | 1801 | -0- | 1801 | | 1801 | 102 | 1 | 1695 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3000 | N | 1801 | -0- | -1199 | | 602 | 94 | 1 | 1701 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2380 | N | 1778 | -0- | -602 | | -0- | 80 | 1 | 1694 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1905 | N | 1905 | -0- | -0- | | -0- | 128 | 1 | 1775 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1836 | N | 1836 | -0- | -0- | B | -0- | 110 | 1 | 1722 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2064 | N | 2064 | -0- | -0- | B | -0- | 115 | 1 | 1945 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2096 | N | 2096 | -0- | -0- | B | -0- | 112 | 1 | 1982 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1739 | -0- | -121 | B | -0- | 88 | 1 | 1645 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1668 | -0- | -409 | B | -0- | 87 | 1 | 1579 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2040 | N | 1450 | -0- | -590 | B | -0- | 69 | 1 | 1375 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1666 | -0- | -132 | B | -0- | 166 | 1 | 1486 | 2 | Y | 13 | 11 | 1 | | | 5 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,775 TOTAL CONDENSATE PROD: 54

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER, KF WH "A2" GU WELL #: A 1 D RRCID -> 218490 COMPL. DATE 12/09/2005 TOTAL DEPTH 10483 PERF. 9194 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10230 | X | 3331 | -0- | -6899 | | -0- | | 221 | 1 6 9 | 3104 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 02 | DLQ G-10 | | 2789 | -0- | 2789 | | 2789 | | 158 | 1 4 9 | 2627 | 2 | Y | 4 | 5 | 1 | | | 3 |
| 03 | 8548 | X | 5759 | -0- | -2789 | | -0- | | 301 | 1 8 9 | 5450 | 2 | Y | 7 | 8 | 1 | | | 2 |
| 04 | 7520 | X | 7520 | -0- | -0- | | -0- | | 338 | 1 6 9 | 7176 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 05 | 8288 | X | 8288 | -0- | -0- | | -0- | | 558 | 1 3 9 | 7727 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 06 | 7941 | X | 7941 | -0- | -0- | B | -0- | | 478 | 1 7 9 | 7456 | 2 | Y | 6 | 5 | 1 | | | 2 |
| 07 | 8212 | X | 8212 | -0- | -0- | B | -0- | | 458 | 1 8 9 | 7746 | 2 | Y | 7 | 7 | 1 | | | 2 |
| 08 | 8277 | X | 8272 | -0- | -5 | B | -0- | | 442 | 1 3 9 | 7827 | 2 | Y | 3 | 3 | 1 | | | 2 |
| 09 | 8010 | X | 7613 | -0- | -397 | B | -0- | | 385 | 1 7 9 | 7221 | 2 | Y | 6 | 4 | 1 | | | 4 |
| 10 | 8277 | X | 7436 | -0- | -841 | B | -0- | | 389 | 1 4 9 | 7043 | 2 | Y | 4 | 5 | 1 | | | 3 |
| *11 | 8010 | X | 6863 | -0- | -1147 | B | -0- | | 326 | 1 8 9 | 6529 | 2 | Y | 7 | 6 | 1 | | | 4 |
| 12 | 8277 | X | 8227 | -0- | -50 | B | -0- | | 827 | 1 6 9 | 7394 | 2 | Y | 5 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 82,251 TOTAL CONDENSATE PROD: 62

BEARD, PO GU WELL #: 3 L RRCID -> 218492 COMPL. DATE 01/05/2006 TOTAL DEPTH 10330 PERF. 8992 - 10145

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2575 | -0- | -29 | | -0- | | 171 | 1 4 9 | 2400 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 02 | DLQ G-10 | | 1790 | -0- | 1790 | | 1790 | | 101 | 1 3 9 | 1686 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 03 | 3774 | X | 1984 | -0- | -1790 | | -0- | | 104 | 1 4 9 | 1876 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 2325 | N | 2325 | -0- | -0- | | -0- | | 105 | 1 4 9 | 2216 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 05 | 2356 | N | 2356 | -0- | -0- | | -0- | | 158 | 1 3 9 | 2195 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 06 | 1625 | N | 1625 | -0- | -0- | B | -0- | | 98 | 1 4 9 | 1523 | 2 | Y | 4 | 3 | 1 | | | 2 |
| 07 | 1116 | N | 803 | -0- | -313 | B | -0- | | 45 | 1 4 9 | 754 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 08 | 2387 | X | 649 | -0- | -1738 | B | -0- | | 35 | 1 2 9 | 612 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 2310 | X | 1128 | -0- | -1182 | B | -0- | | 57 | 1 3 9 | 1068 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 10 | 2356 | X | 1497 | -0- | -859 | B | -0- | | 78 | 1 2 9 | 1417 | 2 | Y | 2 | 2 | 1 | | | 2 |
| *11 | 1650 | X | 1205 | -0- | -445 | B | -0- | | 57 | 1 3 9 | 1145 | 2 | Y | 3 | 3 | 1 | | | 2 |
| *12 | 1319 | X | 1319 | -0- | -0- | B | -0- | | 133 | 1 | 1186 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 19,256 TOTAL CONDENSATE PROD: 36

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BEARD, PO GU WELL #: 4 T RRCID -> 218495 COMPL. DATE 12/16/2005 TOTAL DEPTH 10324 PERF. 9508 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | -0- | -0- | -4929 | -0- | | | | | Y | 86 | 75 | 1 | | | 62 |
| 02 | DLQ G-10 | | 2233 | -0- | 2233 | 2233 | 121 | 1 | 2007 | 2 | Y | 95 | 92 | 1 | | | 65 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 5098 | X | 2865 | -0- | -2233 | -0- | 143 | 1 | 2583 | 2 | Y | 126 | 150 | 1 | | | 41 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 04 | 7035 | X | 7035 | -0- | -0- | -0- | 312 | 1 | 6614 | 2 | Y | 99 | 102 | 1 | | | 38 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 05 | 1576 | X | 1576 | -0- | -0- | -0- | 101 | 1 | 1402 | 2 | Y | 66 | 76 | 1 | | | 28 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 1423 | X | 1423 | -0- | -0- B | -0- | 79 | 1 | 1230 | 2 | Y | 104 | 88 | 1 | | | 44 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 07 | 1784 | X | 1784 | -0- | -0- B | -0- | 92 | 1 | 1561 | 2 | Y | 119 | 133 | 1 | | | 30 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 08 | 7254 | X | 1240 | -0- | -6014 B | -0- | 64 | 1 | 1125 | 2 | Y | 46 | 46 | 1 | | | 30 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 7020 | X | 787 | -0- | -6233 B | -0- | 34 | 1 | 643 | 2 | Y | 100 | 63 | 1 | | | 67 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 1798 | X | 726 | -0- | -1072 B | -0- | 34 | 1 | 623 | 2 | Y | 63 | 83 | 1 | | | 47 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *11 | 1740 | X | 221 | -0- | -1519 B | -0- | 6 | 1 | 119 | 2 | Y | 87 | 86 | 1 | | | 48 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 1798 | X | 845 | -0- | -953 B | -0- | 85 | 1 | 760 | 2 | Y | -0- | 48 | 1 | | | -0- |

TOTAL GAS PROD: 20,735 TOTAL CONDENSATE PROD: 991

BROOKS, JOHN GU WELL #: 2 RRCID -> 218636 COMPL. DATE 09/01/2006 TOTAL DEPTH 10450 PERF. 9310 - 10550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 10 | -0- | -3 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 13 | -0- | 13 | 13 | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 03 | 16 | N | 3 | -0- | -13 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 8 | N | -0- | -0- | -8 B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34 TOTAL CONDENSATE PROD: -0-

LUTHERAN CHURCH GU WELL #: 1 RRCID -> 218689 COMPL. DATE 02/16/2006 TOTAL DEPTH 10432 PERF. 8980 - 10247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1266 | -0- | -625 | -0- | 84 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1055 | -0- | 1055 | 1055 | 60 | 1 | 995 | 2 | Y | -0- | | | | | -0- |
| 03 | 2011 | N | 956 | -0- | -1055 | -0- | 50 | 1 | 906 | 2 | Y | -0- | | | | | -0- |
| 04 | 846 | N | 846 | -0- | -0- | -0- | 38 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 05 | 1009 | N | 1009 | -0- | -0- | -0- | 68 | 1 | 941 | 2 | Y | -0- | | | | | -0- |
| 06 | 1177 | N | 1177 | -0- | -0- B | -0- | 71 | 1 | 1106 | 2 | Y | -0- | | | | | -0- |
| 07 | 1088 | N | 1088 | -0- | -0- B | -0- | 61 | 1 | 1027 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1297 | -0- | 1297 B | 1297 | 69 | 1 | 1228 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 1118 | -0- | 1118 B | 2415 | 57 | 1 | 1061 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 835 | -0- | 835 B | 3250 | 44 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| *11 | 4069 | X | 819 | -0- | -3250 B | -0- | 39 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| *12 | 881 | X | 881 | -0- | -0- B | -0- | 89 | 1 | 792 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,347 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BROOKS, HOUSTON WELL #: 1 RRCID -> 219057 COMPL. DATE 01/31/2006 TOTAL DEPTH 10437 PERF. 8913 - 10182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 8 | -0- | | 8 | 8 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 05 | 8 | X | -0- | -0- | | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

WYLIE, A. WELL #: 1 F RRCID -> 219058 COMPL. DATE 01/28/2006 TOTAL DEPTH 10600 PERF. 9220 - 10399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 161 | -0- | | -2939 | -0- | 27 | 1 | 134 | 2 | N | -0- | | | | | 8 |
| 02 | 2716 | X | 82 | -0- | | -2634 | -0- | 41 | 1 | 41 | 2 | N | -0- | | | | | 8 |
| 03 | 2387 | X | 204 | -0- | | -2183 | -0- | 102 | 1 | 102 | 2 | N | -0- | | | | | 8 |
| 04 | 1860 | X | 208 | -0- | | -1652 | -0- | 125 | 1 | 83 | 2 | N | -0- | | | | | 8 |
| 05 | 434 | X | 80 | -0- | | -354 | -0- | 80 | 2 | | | N | -0- | | | | | 8 |
| 06 | 227 | X | 227 | -0- | | -0- | B -0- | 227 | 2 | | | N | -0- | | | | | 8 |
| 07 | 217 | X | 97 | -0- | | -120 | B -0- | 97 | 2 | | | N | -0- | | | | | 8 |
| 08 | T. A. | | 85 | -0- | | 85 | B 85 | 85 | 2 | | | N | -0- | | | | | 8 |
| 09 | T. A. | | 145 | -0- | | 145 | B 230 | 145 | 2 | | | N | -0- | | | | | 8 |
| 10 | T. A. | | 70 | -0- | | 70 | B 300 | 70 | 2 | | | N | -0- | | | | | 8 |
| 11 | 357 | X | 57 | -0- | | -300 | B -0- | 57 | 2 | | | N | -0- | | | | | 8 |
| *12 | 62 | X | 62 | -0- | | -0- | B -0- | 62 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 1,478 TOTAL CONDENSATE PROD: -0-

WALDROP, G.T. GU WELL #: 1 L RRCID -> 219077 COMPL. DATE 01/30/2006 TOTAL DEPTH 10350 PERF. 8943 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 5 | -0- | | -1 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 4 | -0- | | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 38 | N | 34 | -0- | | -4 | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4 | N | -0- | -0- | | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | | -30 | B -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 5 | N | -0- | -0- | | -5 | B -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | B -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 48 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BROOKS, JOHN GU WELL #: 3 T RRCID -> 219080 COMPL. DATE 02/19/2006 TOTAL DEPTH 10354 PERF. 9130 - 10163

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3250 | -0- | -873 | | -0- | | 737 | 1 4 9 | 2509 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 02 | DLQ G-10 | | 2451 | -0- | 2451 | | 2451 | | 614 | 1 4 9 | 1833 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 03 | 6025 | X | 3574 | -0- | -2451 | | -0- | | 615 | 1 6 9 | 2953 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 04 | 3552 | X | 3552 | -0- | -0- | | -0- | | 658 | 1 4 9 | 2890 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 05 | 4565 | X | 4565 | -0- | -0- | | -0- | | 828 | 1 2 9 | 3735 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 06 | 3769 | X | 3769 | -0- | -0- | B | -0- | | 734 | 1 6 9 | 3029 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 07 | 4260 | X | 4260 | -0- | -0- | B | -0- | | 765 | 1 4 9 | 3491 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 08 | 4557 | X | 3623 | -0- | -934 | B | -0- | | 722 | 1 2 9 | 2899 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 4410 | X | 1657 | -0- | -2753 | B | -0- | | 573 | 1 6 9 | 1078 | 2 | Y | 5 | 3 | 1 | | | 3 |
| 10 | 4557 | X | 4331 | -0- | -226 | B | -0- | | 756 | 1 2 9 | 3573 | 2 | Y | 2 | 3 | 1 | | | 2 |
| *11 | 4140 | X | 3129 | -0- | -1011 | B | -0- | | 584 | 1 7 9 | 2538 | 2 | Y | 6 | 5 | 1 | | | 3 |
| 12 | 4247 | X | 4202 | -0- | -45 | B | -0- | | 885 | 1 42 9 | 3275 | 2 | Y | 38 | 26 | 1 | | | 15 |

TOTAL GAS PROD: 42,363 TOTAL CONDENSATE PROD: 81

WALDROP, G.T. GU WELL #: 2 RRCID -> 219251 COMPL. DATE 06/13/2008 TOTAL DEPTH 10412 PERF. 9370 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 518 | N | 518 | -0- | -0- | | -0- | | 34 | 1 10 9 | 474 | 2 | Y | 9 | 8 | 1 | | | 7 |
| 02 | DLQ G-10 | | 399 | -0- | 399 | | 399 | | 22 | 1 11 9 | 366 | 2 | Y | 10 | 10 | 1 | | | 7 |
| 03 | 936 | N | 537 | -0- | -399 | | -0- | | 27 | 1 13 9 | 497 | 2 | Y | 12 | 15 | 1 | | | 4 |
| 04 | 510 | N | 281 | -0- | -229 | | -0- | | 12 | 1 6 9 | 263 | 2 | Y | 5 | 7 | 1 | | | 2 |
| 05 | 434 | N | 397 | -0- | -37 | | -0- | | 26 | 1 12 9 | 359 | 2 | Y | 11 | 8 | 1 | | | 5 |
| 06 | 510 | N | 240 | -0- | -270 | B | -0- | | 14 | 1 3 9 | 223 | 2 | Y | 3 | 7 | 1 | | | 1 |
| 07 | 345 | N | 345 | -0- | -0- | B | -0- | | 19 | 1 4 9 | 322 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 08 | 527 | X | 467 | -0- | -60 | B | -0- | | 25 | 1 4 9 | 438 | 2 | Y | 4 | 2 | 1 | | | 3 |
| 09 | 390 | X | 267 | -0- | -123 | B | -0- | | 13 | 1 9 9 | 245 | 2 | Y | 8 | 5 | 1 | | | 6 |
| 10 | 403 | X | 235 | -0- | -168 | B | -0- | | 12 | 1 6 9 | 217 | 2 | Y | 5 | 7 | 1 | | | 4 |
| *11 | 450 | X | 223 | -0- | -227 | B | -0- | | 10 | 1 15 9 | 198 | 2 | Y | 14 | 10 | 1 | | | 8 |
| *12 | 645 | X | 645 | -0- | -0- | B | -0- | | 65 | 1 | 580 | 2 | Y | -0- | 8 | 1 | | | -0- |

TOTAL GAS PROD: 4,554 TOTAL CONDENSATE PROD: 85

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GRANT WELL #: 1 RRCID -> 219253 COMPL. DATE 02/27/2006 TOTAL DEPTH 10540 PERF. 9117 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 919 | -0- | -476 | -0- | 125 | 1 | 794 | 2 | Y | -0- | | | | | 15 |
| 02 | DLQ G-10 | | 1070 | -0- | 1070 | 1070 | 137 | 1 | 933 | 2 | Y | -0- | | | | | 15 |
| 03 | 2832 | N | 1762 | -0- | -1070 | -0- | 219 | 1 | 1543 | 2 | Y | -0- | | | | | 15 |
| 04 | 1409 | N | 1409 | -0- | -0- | -0- | 174 | 1 | 1235 | 2 | Y | -0- | | | | | 15 |
| 05 | 1592 | N | 1592 | -0- | -0- | -0- | 191 | 1 | 1401 | 2 | Y | -0- | | | | | 15 |
| 06 | 960 | N | 673 | -0- | -287 B | -0- | 82 | 1 | 591 | 2 | Y | -0- | | | | | 15 |
| 07 | 992 | N | 202 | -0- | -790 B | -0- | 24 | 1 | 178 | 2 | Y | -0- | | | | | 15 |
| 08 | T. A. | | 327 | -0- | 327 B | 327 | 38 | 1 | 289 | 2 | Y | -0- | | | | | 15 |
| 09 | T. A. | | 378 | -0- | 378 B | 705 | 61 | 1 | 317 | 2 | Y | -0- | | | | | 15 |
| 10 | T. A. | | 359 | -0- | 359 B | 1064 | 59 | 1 | 300 | 2 | Y | -0- | | | | | 15 |
| 11 | 1343 | X | 279 | -0- | -1064 B | -0- | 52 | 1 | 227 | 2 | Y | -0- | | | | | 15 |
| *12 | 249 | X | 249 | -0- | -0- B | -0- | 59 | 1 | 190 | 2 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 9,219 TOTAL CONDENSATE PROD: -0-

BROOKS, BEN WELL #: 1 D RRCID -> 219254 COMPL. DATE 12/16/2005 TOTAL DEPTH 10362 PERF. 8926 - 10167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 2015 | -0- | -0- | -0- | 132 | 1 | 1861 | 2 | Y | 20 | 16 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1764 | -0- | 1764 | 1764 | 99 | 1 | 1644 | 2 | Y | 19 | 20 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 3000 | N | 3061 | -0- | 61 | 1825 | 159 | 1 | 2872 | 2 | Y | 27 | 31 | 1 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3633 | -0- | 633 | 2458 | 163 | 1 | 3448 | 2 | Y | 20 | 21 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 3100 | N | 2589 | -0- | -511 | 1947 | 173 | 1 | 2402 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 4113 | X | 2166 | -0- | -1947 B | -0- | 129 | 1 | 2014 | 2 | Y | 21 | 18 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1945 | X | 1945 | -0- | -0- B | -0- | 107 | 1 | 1812 | 2 | Y | 24 | 27 | 1 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 3751 | X | 1404 | -0- | -2347 B | -0- | 75 | 1 | 1319 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3630 | X | 1911 | -0- | -1719 B | -0- | 96 | 1 | 1793 | 2 | Y | 20 | 13 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 5658 | X | 5658 | -0- | -0- B | -0- | 296 | 1 | 5348 | 2 | Y | 13 | 17 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 5447 | X | 5447 | -0- | -0- B | -0- | 258 | 1 | 5163 | 2 | Y | 24 | 20 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 4283 | X | 4283 | -0- | -0- B | -0- | 431 | 1 | 3852 | 2 | Y | -0- | 13 | 1 | | | -0- |

TOTAL GAS PROD: 35,876 TOTAL CONDENSATE PROD: 210

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SWILEY, T. GAS UNIT WELL #: 3 L RRCID -> 219257 COMPL. DATE 01/22/2006 TOTAL DEPTH 10610 PERF. 9207 - 10479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | | -0- | 63 | 1 | 433 | 2 | Y | -0- | | | | | 1 |
| 02 | DLQ G-10 | | 521 | -0- | 521 | | 521 | 66 | 1 | 430 | 2 | Y | 23 | | | | | 24 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1067 | N | 546 | -0- | -521 | | -0- | 72 | 1 | 474 | 2 | Y | -0- | | | | | 24 |
| 04 | 480 | N | 430 | -0- | -50 | | -0- | 47 | 1 | 383 | 2 | Y | -0- | | | | | 24 |
| 05 | 553 | N | 553 | -0- | -0- | | -0- | 54 | 1 | 499 | 2 | Y | -0- | | | | | 24 |
| 06 | 551 | N | 551 | -0- | -0- | B | -0- | 66 | 1 | 485 | 2 | Y | -0- | | | | | 24 |
| 07 | 455 | N | 455 | -0- | -0- | B | -0- | 57 | 1 | 398 | 2 | Y | -0- | | | | | 24 |
| 08 | T. A. | | 510 | -0- | 510 | B | 510 | 73 | 1 | 437 | 2 | Y | -0- | | | | | 24 |
| 09 | T. A. | | 173 | -0- | 173 | B | 683 | 23 | 1 | 150 | 2 | Y | -0- | | | | | 24 |
| 10 | T. A. | | -0- | -0- | -0- | B | 683 | | | | | Y | -0- | | | | | 24 |
| 11 | 683 | X | -0- | -0- | -683 | B | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 4,235 TOTAL CONDENSATE PROD: 23

ROSS, TUCKER GU WELL #: 2 T RRCID -> 219262 COMPL. DATE 12/15/2005 TOTAL DEPTH 10404 PERF. 8990 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 583 | X | 583 | -0- | -0- | | -0- | 79 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 374 | -0- | 374 | | 374 | 48 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 03 | 1157 | N | 783 | -0- | -374 | | -0- | 97 | 1 | 686 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 8 | -0- | -562 | | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | -0- | -0- | -403 | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 750 | N | -0- | -0- | -750 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 8 | N | -0- | -0- | -8 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,748 TOTAL CONDENSATE PROD: -0-

BROOKS, JOHN GU WELL #: 1 D RRCID -> 219902 COMPL. DATE 03/28/2006 TOTAL DEPTH 10383 PERF. 8943 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4119 | -0- | -593 | | -0- | 274 | 1 | 3845 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 4074 | -0- | 4074 | | 4074 | 231 | 1 | 3843 | 2 | Y | -0- | | | | | -0- |
| 03 | 7779 | X | 3705 | -0- | -4074 | | -0- | 191 | 1 | 3456 | 2 | Y | 53 | 36 | 1 | | | 17 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 3992 | X | 3992 | -0- | -0- | | -0- | 176 | 1 | 3729 | 2 | Y | 79 | 66 | 1 | | | 30 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 4359 | X | 4359 | -0- | -0- | | -0- | 290 | 1 | 4010 | 2 | Y | 54 | 61 | 1 | | | 23 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 4056 | X | 4056 | -0- | -0- | B | -0- | 239 | 1 | 3727 | 2 | Y | 82 | 70 | 1 | | | 35 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 4375 | X | 4375 | -0- | -0- | B | -0- | 239 | 1 | 4031 | 2 | Y | 95 | 106 | 1 | | | 24 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 4371 | X | 4331 | -0- | -40 | B | -0- | 229 | 1 | 4061 | 2 | Y | 37 | 37 | 1 | | | 24 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 4230 | X | 3918 | -0- | -312 | B | -0- | 194 | 1 | 3637 | 2 | Y | 79 | 50 | 1 | | | 53 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 4402 | X | 4050 | -0- | -352 | B | -0- | 209 | 1 | 3784 | 2 | Y | 52 | 67 | 1 | | | 38 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| *11 | 4260 | X | 3950 | -0- | -310 | B | -0- | 183 | 1 | 3668 | 2 | Y | 90 | 78 | 1 | | | 50 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 4371 | X | 3898 | -0- | -473 | B | -0- | 392 | 1 | 3506 | 2 | Y | -0- | 50 | 1 | | | -0- |

TOTAL GAS PROD: 48,827 TOTAL CONDENSATE PROD: 621

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BROOKS, R.C. GU WELL #: 1 RRCID -> 219927 COMPL. DATE 03/24/2006 TOTAL DEPTH 10439 PERF. 9338 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 437 | -0- | -28 | -0- | 29 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 379 | -0- | 379 | 379 | 21 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 03 | 796 | N | 417 | -0- | -379 | -0- | 22 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 29 | 1 | 607 | 2 | Y | 36 | 7 | 1 | | | 29 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 874 | N | 874 | -0- | -0- | -0- | 59 | 1 | 815 | 2 | Y | -0- | | | | | 29 |
| 06 | 488 | N | 488 | -0- | -0- B | -0- | 29 | 1 | 459 | 2 | Y | -0- | | | | | 29 |
| 07 | 403 | N | 283 | -0- | -120 B | -0- | 16 | 1 | 267 | 2 | Y | -0- | | | | | 29 |
| 08 | 713 | N | 147 | -0- | -566 B | -0- | 8 | 1 | 139 | 2 | Y | -0- | | | | | 29 |
| 09 | 480 | N | 87 | -0- | -393 B | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | 29 |
| 10 | 279 | N | 169 | -0- | -110 B | -0- | 9 | 1 | 160 | 2 | Y | -0- | | | | | 29 |
| *11 | 150 | N | 38 | -0- | -112 B | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | 29 |
| 12 | 93 | N | 32 | -0- | -61 B | -0- | 3 | 1 | 29 | 2 | Y | -0- | | | | | 29 |

TOTAL GAS PROD: 4,027 TOTAL CONDENSATE PROD: 36

ROSS, TUCKER GU WELL #: 1 L RRCID -> 220143 COMPL. DATE 12/23/2005 TOTAL DEPTH 10460 PERF. 8989 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1759 | X | 1759 | -0- | -0- | -0- | 239 | 1 | 1520 | 2 | Y | -0- | | | | | 17 |
| 02 | DLQ G-10 | | 2021 | -0- | 2021 | 2021 | 259 | 1 | 1762 | 2 | Y | -0- | | | | | 17 |
| 03 | 3000 | N | 1453 | -0- | -1547 | 474 | 181 | 1 | 1272 | 2 | Y | -0- | | | | | 17 |
| 04 | 1680 | N | 945 | -0- | -735 | -0- | 117 | 1 | 828 | 2 | Y | -0- | | | | | 17 |
| 05 | 1736 | N | 1319 | -0- | -417 | -0- | 158 | 1 | 1161 | 2 | Y | -0- | | | | | 17 |
| 06 | 1410 | N | 1205 | -0- | -205 B | -0- | 146 | 1 | 1059 | 2 | Y | -0- | | | | | 17 |
| 07 | 2477 | N | 2477 | -0- | -0- B | -0- | 299 | 1 | 2178 | 2 | Y | -0- | | | | | 17 |
| 08 | T. A. | | 1415 | -0- | 1415 B | 1415 | 166 | 1 | 1249 | 2 | Y | -0- | | | | | 17 |
| 09 | T. A. | | 1296 | -0- | 1296 B | 2711 | 209 | 1 | 1087 | 2 | Y | -0- | | | | | 17 |
| 10 | T. A. | | 1666 | -0- | 1666 B | 4377 | 260 | 1 | 1326 | 2 | Y | 73 | | | | | 90 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | T. A. | | 1222 | -0- | 1222 B | 5599 | 227 | 1 | 995 | 2 | Y | -0- | | | | | 90 |
| *12 | 6809 | X | 1210 | -0- | -5599 B | -0- | 288 | 1 | 922 | 2 | Y | -0- | | | | | 90 |

TOTAL GAS PROD: 17,988 TOTAL CONDENSATE PROD: 73

TAYLOR, A.B. WELL #: 1 RRCID -> 220499 COMPL. DATE 03/15/2008 TOTAL DEPTH 10355 PERF. 9094 - 10186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3840 | -0- | 740 | 740 | 255 | 1 | 3581 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1619 | -0- | 1619 | 2359 | 92 | 1 | 1523 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3000 | N | 1587 | -0- | -1413 | 946 | 83 | 1 | 1498 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2613 | X | 1667 | -0- | -946 | -0- | 75 | 1 | 1589 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2387 | X | 2185 | -0- | -202 | -0- | 147 | 1 | 2035 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2310 | X | 1808 | -0- | -502 B | -0- | 109 | 1 | 1693 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1952 | X | 1952 | -0- | -0- B | -0- | 109 | 1 | 1839 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2396 | X | 2396 | -0- | -0- B | -0- | 128 | 1 | 2266 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2566 | X | 2566 | -0- | -0- B | -0- | 130 | 1 | 2430 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2170 | X | 1847 | -0- | -323 B | -0- | 97 | 1 | 1748 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2310 | X | 1140 | -0- | -1170 B | -0- | 54 | 1 | 1080 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2666 | X | 1318 | -0- | -1348 B | -0- | 133 | 1 | 1185 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 23,925 TOTAL CONDENSATE PROD: 42

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SWILEY, T. GAS UNIT WELL #: 2 RRCID -> 220519 COMPL. DATE 12/05/2005 TOTAL DEPTH 10600 PERF. 9170 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 909 | N | 806 | -0- | -103 | -0- | 103 | 1 | 703 | 2 | Y | -0- | | | | | 2 |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 60 | 1 | 391 | 2 | Y | 23 | | | | | 25 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 508 | X | 508 | -0- | -0- | -0- | 67 | 1 | 441 | 2 | Y | -0- | | | | | 25 |
| 04 | 810 | X | 368 | -0- | -442 | -0- | 40 | 1 | 328 | 2 | Y | -0- | | | | | 25 |
| 05 | 837 | X | 13 | -0- | -824 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | 25 |
| 06 | 780 | X | -0- | -0- | -780 B | -0- | | | | | Y | -0- | | | | | 25 |
| 07 | 527 | X | 351 | -0- | -176 B | -0- | 44 | 1 | 307 | 2 | Y | -0- | | | | | 25 |
| 08 | T. A. | | 785 | -0- | 785 B | 785 | 113 | 1 | 672 | 2 | Y | -0- | | | | | 25 |
| 09 | T. A. | | 269 | -0- | 269 B | 1054 | 35 | 1 | 234 | 2 | Y | -0- | | | | | 25 |
| 10 | T. A. | | -0- | -0- | -0- B | 1054 | | | | | Y | -0- | | | | | 25 |
| 11 | T. A. | | -0- | -0- | -0- B | 1054 | | | | | Y | -0- | | | | | 25 |
| *12 | 1054 | X | -0- | -0- | -1054 B | -0- | | | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 3,576 TOTAL CONDENSATE PROD: 23

BROOKS, A. GAS UNIT WELL #: 2 RRCID -> 220520 COMPL. DATE 02/28/2006 TOTAL DEPTH 10423 PERF. 9002 - 10268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3733 | X | 3027 | -0- | -706 | -0- | 350 | 1 | 2677 | 2 | Y | -0- | | | | | 45 |
| 02 | 2467 | X | 2467 | -0- | -0- | -0- | 277 | 1 | 2190 | 2 | Y | -0- | | | | | 45 |
| 03 | 3472 | X | 3231 | -0- | -241 | -0- | 404 | 1 | 2827 | 2 | Y | -0- | | | | | 45 |
| 04 | 4416 | X | 4416 | -0- | -0- | -0- | 535 | 1 | 3881 | 2 | Y | -0- | | | | | 45 |
| 05 | 3472 | X | 3091 | -0- | -381 | -0- | 403 | 1 | 2688 | 2 | Y | -0- | | | | | 45 |
| 06 | 3150 | X | 1653 | -0- | -1497 B | -0- | 214 | 1 | 1439 | 2 | Y | -0- | | | | | 45 |
| 07 | 3565 | X | 2550 | -0- | -1015 B | -0- | 343 | 1 | 2146 | 2 | Y | 55 | | | | | 100 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | T. A. | | 2139 | -0- | 2139 B | 2139 | 302 | 1 | 1837 | 2 | Y | -0- | | | | | 100 |
| 09 | T. A. | | 1944 | -0- | 1944 B | 4083 | 257 | 1 | 1687 | 2 | Y | -0- | | | | | 100 |
| 10 | T. A. | | 2037 | -0- | 2037 B | 6120 | 256 | 1 | 1781 | 2 | Y | -0- | | | | | 100 |
| 11 | T. A. | | 2290 | -0- | 2290 B | 8410 | 312 | 1 | 1978 | 2 | Y | -0- | | | | | 100 |
| *12 | 9670 | X | 1260 | -0- | -8410 B | -0- | 180 | 1 | 1080 | 2 | Y | -0- | | | | | 100 |

TOTAL GAS PROD: 30,105 TOTAL CONDENSATE PROD: 55

CARTER, KF WH GU WELL #: C 2 RRCID -> 221460 COMPL. DATE 05/09/2006 TOTAL DEPTH 10395 PERF. 9453 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2292 | N | 2292 | -0- | -0- | -0- | 187 | 1 | 2040 | 2 | Y | 59 | | | | | 72 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2185 | -0- | 2185 | 2185 | 122 | 1 | 2029 | 2 | Y | 31 | | | | | 103 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 3000 | N | 1843 | -0- | -1157 | 1028 | 93 | 1 | 1689 | 2 | Y | 55 | | | | | 158 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 3000 | N | 1985 | -0- | -1015 | 13 | 89 | 1 | 1883 | 2 | Y | 12 | 166 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2157 | N | 2144 | -0- | -13 | -0- | 144 | 1 | 1993 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1871 | N | 1871 | -0- | -0- B | -0- | 113 | 1 | 1758 | 2 | Y | -0- | | | | | 10 |
| 07 | 2195 | N | 2195 | -0- | -0- B | -0- | 123 | 1 | 2072 | 2 | Y | -0- | | | | | 10 |
| 08 | 2226 | N | 2226 | -0- | -0- B | -0- | 119 | 1 | 2107 | 2 | Y | -0- | | | | | 10 |
| 09 | 2028 | N | 2028 | -0- | -0- B | -0- | 103 | 1 | 1925 | 2 | Y | -0- | | | | | 10 |
| 10 | 2229 | N | 2229 | -0- | -0- B | -0- | 112 | 1 | 2026 | 2 | Y | 83 | | | | | 93 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *11 | 2100 | N | 2098 | -0- | -2 B | -0- | 100 | 1 | 1998 | 2 | Y | -0- | | | | | 93 |
| *12 | 2268 | N | 2268 | -0- | -0- B | -0- | 228 | 1 | 2040 | 2 | Y | -0- | | | | | 93 |

TOTAL GAS PROD: 25,364 TOTAL CONDENSATE PROD: 246

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CROSS, L.D. WELL #: 1 L RRCID -> 221464 COMPL. DATE 04/25/2006 TOTAL DEPTH 10410 PERF. 9014 - 10277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | N | 229 | -0- | -0- | -0- | 15 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 180 | -0- | 180 | 180 | 10 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 03 | 345 | N | 165 | -0- | -180 | -0- | 9 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 173 | -0- | -37 | -0- | 7 | 1 | 152 | 2 | Y | 13 | 8 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 186 | N | 164 | -0- | -22 | -0- | 10 | 1 | 141 | 2 | Y | 12 | 12 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 202 | N | 202 | -0- | -0- B | -0- | 11 | 1 | 166 | 2 | Y | 23 | 18 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 186 | N | 136 | -0- | -50 B | -0- | 7 | 1 | 117 | 2 | Y | 11 | 18 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 155 | N | 128 | -0- | -27 B | -0- | 7 | 1 | 117 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 210 | N | 174 | -0- | -36 B | -0- | 8 | 1 | 146 | 2 | Y | 18 | 9 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 127 | N | 127 | -0- | -0- B | -0- | 6 | 1 | 112 | 2 | Y | 8 | 14 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 248 | N | 248 | -0- | -0- B | -0- | 11 | 1 | 219 | 2 | Y | 16 | 13 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 186 | N | 119 | -0- | -67 B | -0- | 10 | 1 | 92 | 2 | Y | 15 | 18 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,045 TOTAL CONDENSATE PROD: 120

MCRAE GAS UNIT WELL #: 2 L RRCID -> 221565 COMPL. DATE 03/18/2006 TOTAL DEPTH 10310 PERF. 9080 - 10197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3444 | -0- | -338 | -0- | 354 | 1 | 3086 | 2 | N | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4161 | X | 4161 | -0- | -0- | -0- | 405 | 1 | 3756 | 2 | N | -0- | | | | | 22 |
| 03 | 3782 | X | 3776 | -0- | -6 | -0- | 410 | 1 | 3322 | 2 | N | 40 | | | | | 62 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 4040 | X | 4040 | -0- | -0- | -0- | 399 | 1 | 3641 | 2 | N | -0- | | | | | 62 |
| 05 | 3819 | X | 3819 | -0- | -0- | -0- | 435 | 1 | 3384 | 2 | N | -0- | | | | | 62 |
| 06 | 3660 | X | 2838 | -0- | -822 B | -0- | 365 | 1 | 2437 | 2 | N | 33 | | | | | 95 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 3782 | X | 3263 | -0- | -519 B | -0- | 404 | 1 | 2859 | 2 | N | -0- | | | | | 95 |
| 08 | T. A. | | 3642 | -0- | 3642 B | 3642 | 473 | 1 | 3169 | 2 | N | -0- | | | | | 95 |
| 09 | T. A. | | 3653 | -0- | 3653 B | 7295 | 470 | 1 | 3183 | 2 | N | -0- | | | | | 95 |
| 10 | T. A. | | 3655 | -0- | 3655 B | 10950 | 499 | 1 | 3156 | 2 | N | -0- | | | | | 95 |
| 11 | 14381 | X | 3431 | -0- | -10950 B | -0- | 456 | 1 | 2975 | 2 | N | -0- | | | | | 95 |
| 12 | 3565 | X | 3513 | -0- | -52 B | -0- | 478 | 1 | 3035 | 2 | N | -0- | | | | | 95 |

TOTAL GAS PROD: 43,235 TOTAL CONDENSATE PROD: 77

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
LUTHERAN CHURCH WELL #: 6 RRCID -> 221620 COMPL. DATE 03/30/2006 TOTAL DEPTH 10404 PERF. 8920 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | -0- | -0- | -2449 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1575 | -0- | 1575 | 1575 | 89 | 1 | 1486 | 2 | Y | -0- | | | | | -0- |
| 03 | 3000 | N | 2165 | -0- | -835 | 740 | 113 | 1 | 2052 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 2361 | -0- | -639 | 101 | 106 | 1 | 2255 | 2 | Y | -0- | | | | | -0- |
| 05 | 2367 | N | 2266 | -0- | -101 | -0- | 153 | 1 | 2113 | 2 | Y | -0- | | | | | -0- |
| 06 | 2260 | N | 2260 | -0- | -0- B | -0- | 136 | 1 | 2118 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2356 | -0- | -0- B | -0- | 131 | 1 | 2215 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2449 | X | 2374 | -0- | -75 B | -0- | 127 | 1 | 2243 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2370 | X | 2209 | -0- | -161 B | -0- | 111 | 1 | 2089 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2387 | X | 1734 | -0- | -653 B | -0- | 91 | 1 | 1639 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 2310 | X | 1543 | -0- | -767 B | -0- | 73 | 1 | 1460 | 2 | Y | 9 | 7 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2387 | X | 2057 | -0- | -330 B | -0- | 207 | 1 | 1850 | 2 | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 22,900 TOTAL CONDENSATE PROD: 39

CURRY, S. GAS UNIT WELL #: 1 RRCID -> 221633 COMPL. DATE 06/05/2006 TOTAL DEPTH 10634 PERF. 9057 - 10329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 21 | -0- | -134 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 902 | N | 902 | -0- | -0- | -0- | 47 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 923 TOTAL CONDENSATE PROD: -0-

ANDERSON, L. GAS UNIT WELL #: 1 RRCID -> 221636 COMPL. DATE 06/15/2006 TOTAL DEPTH 10568 PERF. 9128 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 912 | -0- | -297 | -0- | 155 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 02 | 1176 | N | 648 | -0- | -528 | -0- | 107 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 676 | -0- | -347 | -0- | 159 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 04 | 870 | N | 183 | -0- | -687 | -0- | 39 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 05 | 748 | N | 748 | -0- | -0- | -0- | 124 | 1 | 624 | 2 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 562 | -0- | -98 B | -0- | 562 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 583 | N | 583 | -0- | -0- B | -0- | 583 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 604 | -0- | 604 B | 604 | 604 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 320 | -0- | 320 B | 924 | 320 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | 924 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | 924 | | | | | Y | -0- | | | | | -0- |
| *12 | 925 | X | 1 | -0- | -924 B | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,237 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BROOKS, JOHN GU WELL #: 4 RRCID -> 221639 COMPL. DATE 06/22/2006 TOTAL DEPTH 10383 PERF. 8918 - 10187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 903 | N | 903 | -0- | -0- | | -0- | 60 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 993 | -0- | 993 | | 993 | 56 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| 03 | 1877 | N | 884 | -0- | -993 | | -0- | 46 | 1 | 835 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 780 | N | 710 | -0- | -70 | | -0- | 32 | 1 | 670 | 2 | Y | 7 | 5 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 806 | N | 520 | -0- | -286 | | -0- | 35 | 1 | 481 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 932 | N | 932 | -0- | -0- | B | -0- | 56 | 1 | 866 | 2 | Y | 9 | 7 | 1 | | | 4 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1019 | N | 1019 | -0- | -0- | B | -0- | 56 | 1 | 953 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 984 | N | 984 | -0- | -0- | B | -0- | 52 | 1 | 928 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 942 | N | 942 | -0- | -0- | B | -0- | 47 | 1 | 886 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1023 | N | 979 | -0- | -44 | B | -0- | 51 | 1 | 921 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 960 | N | 944 | -0- | -16 | B | -0- | 44 | 1 | 890 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1024 | N | 1024 | -0- | -0- | B | -0- | 103 | 1 | 921 | 2 | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 10,834 TOTAL CONDENSATE PROD: 59

WILLIAMSON, M.M. GU WELL #: 1 RRCID -> 221648 COMPL. DATE 06/02/2006 TOTAL DEPTH 10370 PERF. 9045 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2476 | -0- | -469 | | -0- | 164 | 1 | 2308 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2064 | -0- | 2064 | | 2064 | 117 | 1 | 1943 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 4107 | X | 2043 | -0- | -2064 | | -0- | 107 | 1 | 1930 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2383 | N | 2383 | -0- | -0- | | -0- | 107 | 1 | 2272 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2918 | N | 2918 | -0- | -0- | | -0- | 196 | 1 | 2720 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2724 | N | 2724 | -0- | -0- | B | -0- | 164 | 1 | 2552 | 2 | Y | 7 | 5 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2958 | N | 2958 | -0- | -0- | B | -0- | 165 | 1 | 2783 | 2 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2963 | X | 2963 | -0- | -0- | B | -0- | 158 | 1 | 2801 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2820 | X | 2620 | -0- | -200 | B | -0- | 132 | 1 | 2479 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2918 | -0- | -58 | B | -0- | 153 | 1 | 2759 | 2 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 2880 | X | 2540 | -0- | -340 | B | -0- | 121 | 1 | 2411 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2259 | -0- | -717 | B | -0- | 227 | 1 | 2030 | 2 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,866 TOTAL CONDENSATE PROD: 61

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY G.U. WELL #: 1 L RRCID -> 221649 COMPL. DATE 05/08/2006 TOTAL DEPTH 10420 PERF. 9023 - 10264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2916 | -0- | -587 | -0- | 274 | 1 | 2642 | 2 | N | -0- | | | | | 41 |
| 02 | DLQ G-10 | | 2877 | -0- | 2877 | 2877 | 270 | 1 | 2598 | 2 | N | 8 | | | | | 49 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | T. A. | | 3000 | -0- | 3000 | 5877 | 271 | 1 | 2729 | 2 | N | -0- | | | | | 49 |
| *04 | 8850 | X | 2973 | -0- | -5877 | -0- | 274 | 1 | 2699 | 2 | Y | -0- | | | | | 49 |
| *05 | 3131 | X | 2883 | -0- | -248 | -0- | 266 | 1 | 2617 | 2 | Y | -0- | | | | | 49 |
| *06 | 3030 | X | 2900 | -0- | -130 B | -0- | 265 | 1 | 2585 | 2 | Y | 45 | | | | | 94 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *07 | 3131 | X | 2597 | -0- | -534 B | -0- | 247 | 1 | 2333 | 2 | Y | 15 | 102 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *08 | T. A. | | 2968 | -0- | 2968 B | 2968 | 272 | 1 | 2690 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | T. A. | | 3052 | -0- | 3052 B | 6020 | 284 | 1 | 2766 | 2 | Y | 2 | 11 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | T. A. | | 2788 | -0- | 2788 B | 8808 | 264 | 1 | 2524 | 2 | Y | -0- | | | | | 3 |
| *11 | T. A. | | 3105 | -0- | 3105 B | 11913 | 307 | 1 | 2798 | 2 | Y | -0- | | | | | 3 |
| *12 | 14928 | X | 3015 | -0- | -11913 B | -0- | 298 | 1 | 2714 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,074 TOTAL CONDENSATE PROD: 78

SHAW, ESTELLE WELL #: 1 RRCID -> 221663 COMPL. DATE 04/24/2006 TOTAL DEPTH 10880 PERF. 9569 - 10744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1083 | -0- | -219 | -0- | 263 | 1 | 820 | 2 | N | -0- | | | | | 5 |
| 02 | 1008 | N | 824 | -0- | -184 | -0- | 248 | 1 | 576 | 2 | N | -0- | | | | | 5 |
| 03 | 961 | N | 785 | -0- | -176 | -0- | 232 | 1 | 553 | 2 | N | -0- | | | | | 5 |
| 04 | 1050 | N | 1001 | -0- | -49 | -0- | 305 | 1 | 696 | 2 | N | -0- | | | | | 5 |
| 05 | 1027 | N | 1027 | -0- | -0- | -0- | 413 | 1 | 614 | 2 | N | -0- | | | | | 5 |
| 06 | 814 | N | 814 | -0- | -0- B | -0- | 420 | 1 | 394 | 2 | N | -0- | | | | | 5 |
| 07 | 1023 | N | 859 | -0- | -164 B | -0- | 445 | 1 | 414 | 2 | N | -0- | | | | | 5 |
| 08 | 1023 | N | 731 | -0- | -292 B | -0- | 461 | 1 | 270 | 2 | N | -0- | | | | | 5 |
| 09 | 810 | N | 408 | -0- | -402 B | -0- | 95 | 1 | 313 | 2 | N | -0- | | | | | 5 |
| 10 | 868 | N | -0- | -0- | -868 B | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 720 | N | -0- | -0- | -720 B | -0- | | | | | N | -0- | | | | | 5 |
| *12 | 526 | N | 526 | -0- | -0- B | -0- | 526 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 8,058 TOTAL CONDENSATE PROD: -0-

PATTERSON, J.L. GU WELL #: 1 L RRCID -> 221666 COMPL. DATE 04/18/2006 TOTAL DEPTH 10602 PERF. 9312 - 10411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 11 | -0- | -3 | -0- | 2 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2 | -0- | 2 | 2 | 1 | 1 | 1 | 2 | Y | -0- | | | | | -0- |
| 03 | 54 | N | 52 | -0- | -2 | -0- | 26 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 04 | 11 | N | 5 | -0- | -6 | -0- | 3 | 1 | 2 | 2 | Y | -0- | | | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 5 | N | 3 | -0- | -2 B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 3 | -0- | 3 B | 3 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 4 | -0- | 4 B | 7 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | 7 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 5 | -0- | 5 B | 12 | 5 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 12 | X | -0- | -0- | -12 B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 125 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER, KF WH GU WELL #: C 1 RRCID -> 221737 COMPL. DATE 05/21/2006 TOTAL DEPTH 10433 PERF. 9022 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1435 | -0- | -332 | -0- | 121 | 1 | 1314 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1702 | -0- | 1702 | 1702 | 97 | 1 | 1605 | 2 | Y | -0- | | | | | -0- |
| 03 | 2676 | N | 974 | -0- | -1702 | -0- | 51 | 1 | 923 | 2 | Y | -0- | | | | | -0- |
| 04 | 1323 | N | 1323 | -0- | -0- | -0- | 59 | 1 | 1252 | 2 | Y | 11 | 7 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1333 | N | 960 | -0- | -373 | -0- | 63 | 1 | 876 | 2 | Y | 19 | | | | | 23 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 930 | N | 662 | -0- | -268 B | -0- | 40 | 1 | 622 | 2 | Y | -0- | | | | | 23 |
| 07 | 1333 | N | 812 | -0- | -521 B | -0- | 45 | 1 | 767 | 2 | Y | -0- | | | | | 23 |
| 08 | 961 | N | 801 | -0- | -160 B | -0- | 43 | 1 | 758 | 2 | Y | -0- | | | | | 23 |
| 09 | 660 | N | 416 | -0- | -244 B | -0- | 21 | 1 | 395 | 2 | Y | -0- | | | | | 23 |
| 10 | 806 | N | 14 | -0- | -792 B | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | 23 |
| *11 | 780 | N | 24 | -0- | -756 B | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | 23 |
| 12 | 434 | N | 27 | -0- | -407 B | -0- | 3 | 1 | 24 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 9,150 TOTAL CONDENSATE PROD: 30

BRIDGES, T.W. WELL #: 1 RRCID -> 221742 COMPL. DATE 05/15/2006 TOTAL DEPTH 10511 PERF. 7994 - 10315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1300 | N | 1300 | -0- | -0- | -0- | 220 | 1 | 1080 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 882 | -0- | 882 | 882 | 145 | 1 | 737 | 2 | Y | -0- | | | | | -0- |
| 03 | 959 | N | 77 | -0- | -882 | -0- | 18 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 04 | 1260 | N | 27 | -0- | -1233 | -0- | 6 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 05 | 992 | N | 30 | -0- | -962 | -0- | 5 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 25 | -0- | -35 B | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 95 | -0- | 95 B | 95 | 95 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | 95 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 35 | -0- | 35 B | 130 | 35 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 25 | -0- | 25 B | 155 | 25 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 79 | -0- | 79 B | 234 | 79 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,575 TOTAL CONDENSATE PROD: -0-

GRANT, J.M. WELL #: 2L RRCID -> 221784 COMPL. DATE 04/05/2006 TOTAL DEPTH 10503 PERF. 9036 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 342 | -0- | -557 | -0- | 47 | 1 | 295 | 2 | Y | -0- | | | | | 7 |
| 02 | DLQ G-10 | | 75 | -0- | 75 | 75 | 10 | 1 | 65 | 2 | Y | -0- | | | | | 7 |
| 03 | 121 | N | 46 | -0- | -75 | -0- | 6 | 1 | 40 | 2 | Y | -0- | | | | | 7 |
| 04 | 330 | N | 39 | -0- | -291 | -0- | 5 | 1 | 34 | 2 | Y | -0- | | | | | 7 |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 13 | 1 | 93 | 2 | Y | -0- | | | | | 7 |
| 06 | 201 | N | 201 | -0- | -0- B | -0- | 24 | 1 | 177 | 2 | Y | -0- | | | | | 7 |
| 07 | 123 | N | 123 | -0- | -0- B | -0- | 15 | 1 | 108 | 2 | Y | -0- | | | | | 7 |
| 08 | T. A. | | 456 | -0- | 456 B | 456 | 54 | 1 | 402 | 2 | Y | -0- | | | | | 7 |
| 09 | T. A. | | 419 | -0- | 419 B | 875 | 68 | 1 | 351 | 2 | Y | -0- | | | | | 7 |
| 10 | T. A. | | 573 | -0- | 573 B | 1448 | 94 | 1 | 479 | 2 | Y | -0- | | | | | 7 |
| 11 | T. A. | | 461 | -0- | 461 B | 1909 | 86 | 1 | 375 | 2 | Y | -0- | | | | | 7 |
| *12 | 2290 | X | 381 | -0- | -1909 B | -0- | 91 | 1 | 290 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 3,222 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TAYLOR, A.B. WELL #: 2 RRCID -> 222032 COMPL. DATE 04/19/2006 TOTAL DEPTH 10285 PERF. 9366 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1401 | -0- | -707 | -0- | 93 | 1 4 9 | 1304 | 2 | Y | 4 | 3 | 1 | | | 3 |
| 02 | DLQ G-10 | | 1712 | -0- | 1712 | 1712 | 97 | 1 4 9 | 1611 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 03 | 3000 | N | 1729 | -0- | -1271 | 441 | 90 | 1 6 9 | 1633 | 2 | Y | 5 | 6 | 1 | | | 2 |
| 04 | 2106 | N | 1665 | -0- | -441 | -0- | 75 | 1 4 9 | 1586 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 05 | 1929 | N | 1929 | -0- | -0- | -0- | 130 | 1 2 9 | 1797 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 06 | 2019 | N | 2019 | -0- | -0- B | -0- | 121 | 1 6 9 | 1892 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 07 | 2118 | N | 2118 | -0- | -0- B | -0- | 118 | 1 4 9 | 1996 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 08 | 2007 | N | 2007 | -0- | -0- B | -0- | 107 | 1 2 9 | 1898 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 2040 | N | 1790 | -0- | -250 B | -0- | 90 | 1 6 9 | 1694 | 2 | Y | 5 | 3 | 1 | | | 3 |
| 10 | 2139 | N | 1685 | -0- | -454 B | -0- | 88 | 1 2 9 | 1595 | 2 | Y | 2 | 3 | 1 | | | 2 |
| *11 | 1950 | N | 1345 | -0- | -605 B | -0- | 64 | 1 6 9 | 1275 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 12 | 1860 | N | 1642 | -0- | -218 B | -0- | 165 | 1 4 9 | 1473 | 2 | Y | 4 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 21,042 TOTAL CONDENSATE PROD: 46

STRONG, CLYDE GU WELL #: 1 RRCID -> 222036 COMPL. DATE 05/30/2006 TOTAL DEPTH 10597 PERF. 9106 - 10400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 576 | -0- | -571 | -0- | 83 | 1 | 493 | 2 | Y | -0- | | | | | 80 |
| 02 | DLQ G-10 | | 505 | -0- | 505 | 505 | 72 | 1 | 433 | 2 | Y | -0- | | | | | 80 |
| 03 | 1032 | N | 527 | -0- | -505 | -0- | 66 | 1 | 461 | 2 | Y | -0- | | | | | 80 |
| 04 | 570 | N | 442 | -0- | -128 | -0- | 60 | 1 | 382 | 2 | Y | -0- | | | | | 80 |
| 05 | 558 | N | 516 | -0- | -42 | -0- | 99 | 1 | 417 | 2 | Y | -0- | | | | | 80 |
| 06 | 510 | N | 481 | -0- | -29 B | -0- | 62 | 1 | 419 | 2 | Y | -0- | | | | | 80 |
| 07 | 537 | N | 537 | -0- | -0- B | -0- | 75 | 1 | 462 | 2 | Y | -0- | | | | | 80 |
| 08 | T. A. | | 576 | -0- | 576 B | 576 | 131 | 1 | 445 | 2 | Y | -0- | | | | | 80 |
| 09 | T. A. | | 421 | -0- | 421 B | 997 | 54 | 1 | 367 | 2 | Y | -0- | | | | | 80 |
| 10 | T. A. | | 601 | -0- | 601 B | 1598 | 113 | 1 | 488 | 2 | Y | -0- | | | | | 80 |
| 11 | T. A. | | 505 | -0- | 505 B | 2103 | 61 | 1 | 444 | 2 | Y | -0- | | | | | 80 |
| *12 | 2637 | X | 534 | -0- | -2103 B | -0- | 73 | 1 | 461 | 2 | Y | -0- | | | | | 80 |

TOTAL GAS PROD: 6,221 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 1 RRCID -> 222039 COMPL. DATE 06/16/2006 TOTAL DEPTH 12125 PERF.10363 - 11992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 25 | -0- | -68 | -0- | 6 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 31 | -0- | -62 | -0- | 9 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 04 | 30 | N | 19 | -0- | -11 | -0- | 6 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- B | -0- | 24 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- B | -0- | 3 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 9 | -0- | -51 B | -0- | 2 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 5 | N | -0- | -0- | -5 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 9 | N | -0- | -0- | -9 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 135 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, D. GU WELL #: 2 RRCID -> 222044 COMPL. DATE 06/26/2006 TOTAL DEPTH 10641 PERF. 9172 - 10471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1514 | -0- | -67 | -0- | 219 | 1 | 1295 | 2 | Y | -0- | | | | | 1 |
| 02 | DLQ G-10 | | 1402 | -0- | 1402 | 1402 | 198 | 1 | 1197 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2870 | N | 1468 | -0- | -1402 | -0- | 184 | 1 | 1284 | 2 | Y | -0- | | | | | 7 |
| 04 | 1470 | N | 1275 | -0- | -195 | -0- | 172 | 1 | 1103 | 2 | Y | -0- | | | | | 7 |
| 05 | 1550 | N | 1135 | -0- | -415 | -0- | 218 | 1 | 917 | 2 | Y | -0- | | | | | 7 |
| 06 | 1490 | N | 1490 | -0- | -0- B | -0- | 192 | 1 | 1298 | 2 | Y | -0- | | | | | 7 |
| 07 | 1333 | N | 1289 | -0- | -44 B | -0- | 180 | 1 | 1109 | 2 | Y | -0- | | | | | 7 |
| 08 | T. A. | | 1410 | -0- | 1410 B | 1410 | 320 | 1 | 1090 | 2 | Y | -0- | | | | | 7 |
| 09 | T. A. | | 1018 | -0- | 1018 B | 2428 | 130 | 1 | 887 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | T. A. | | 1478 | -0- | 1478 B | 3906 | 278 | 1 | 1200 | 2 | Y | -0- | | | | | 8 |
| 11 | T. A. | | 1125 | -0- | 1125 B | 5031 | 136 | 1 | 983 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 6074 | X | 1043 | -0- | -5031 B | -0- | 142 | 1 | 901 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 15,647 TOTAL CONDENSATE PROD: 12

POOL, J.J. WELL #: 1 RRCID -> 222046 COMPL. DATE 06/28/2006 TOTAL DEPTH 10785 PERF. 9392 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 113 |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 38 | 2 | | | N | -0- | | | | | 113 |
| 03 | 155 | N | 41 | -0- | -114 | -0- | 41 | 2 | | | N | -0- | | | | | 113 |
| 04 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | N | -0- | | | | | 113 |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 113 |
| 06 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 2 | | | N | -0- | | | | | 113 |
| 07 | 31 | N | 13 | -0- | -18 B | -0- | 13 | 2 | | | N | -0- | | | | | 113 |
| 08 | 62 | N | 22 | -0- | -40 B | -0- | 22 | 2 | | | N | -0- | | | | | 113 |
| 09 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 2 | | | N | -0- | | | | | 113 |
| 10 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 2 | | | N | -0- | | | | | 113 |
| 11 | 30 | N | 18 | -0- | -12 B | -0- | 18 | 2 | | | N | -0- | | | | | 113 |
| 12 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | 113 |

TOTAL GAS PROD: 466 TOTAL CONDENSATE PROD: -0-

STRONG, B.E. GAS UNIT WELL #: 3 RRCID -> 222048 COMPL. DATE 06/30/2006 TOTAL DEPTH 10492 PERF. 9082 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1067 | -0- | -204 | -0- | 156 | 1 | 911 | 2 | Y | -0- | | | | | 2 |
| 02 | DLQ G-10 | | 827 | -0- | 827 | 827 | 121 | 1 | 683 | 2 | Y | 21 | | | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1700 | N | 873 | -0- | -827 | -0- | 100 | 1 | 773 | 2 | Y | -0- | | | | | 23 |
| 04 | 1016 | N | 1016 | -0- | -0- | -0- | 163 | 1 | 853 | 2 | Y | -0- | | | | | 23 |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 137 | 1 | 767 | 2 | Y | -0- | | | | | 23 |
| 06 | 1184 | N | 1184 | -0- | -0- B | -0- | 208 | 1 | 976 | 2 | Y | -0- | | | | | 23 |
| 07 | 1067 | N | 1067 | -0- | -0- B | -0- | 199 | 1 | 868 | 2 | Y | -0- | | | | | 23 |
| 08 | T. A. | | 1116 | -0- | 1116 B | 1116 | 254 | 1 | 862 | 2 | Y | -0- | | | | | 23 |
| 09 | T. A. | | 770 | -0- | 770 B | 1886 | 231 | 1 | 539 | 2 | Y | -0- | | | | | 23 |
| 10 | T. A. | | 942 | -0- | 942 B | 2828 | 254 | 1 | 688 | 2 | Y | -0- | | | | | 23 |
| 11 | T. A. | | 726 | -0- | 726 B | 3554 | 268 | 1 | 458 | 2 | Y | -0- | | | | | 23 |
| *12 | 4470 | X | 916 | -0- | -3554 B | -0- | 305 | 1 | 611 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 11,408 TOTAL CONDENSATE PROD: 21

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
LUTHERAN CHURCH GU WELL #: 2 RRCID -> 222049 COMPL. DATE 07/02/2006 TOTAL DEPTH 10319 PERF. 9101 - 10381

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 5302 | -0- | | -495 | | -0- | 348 | 1 | 4884 | 2 | Y | 64 | 52 | 1 | | | 46 |
| | | | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 5185 | -0- | | 5185 | | 5185 | 290 | 1 | 4822 | 2 | Y | 66 | 67 | 1 | | | 45 |
| | | | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 10070 | X | 4885 | -0- | | -5185 | | -0- | 251 | 1 | 4540 | 2 | Y | 85 | 102 | 1 | | | 28 |
| | | | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 5340 | X | 4315 | -0- | | -1025 | | -0- | 191 | 1 | 4052 | 2 | Y | 65 | 68 | 1 | | | 25 |
| | | | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 5549 | X | 4156 | -0- | | -1393 | | -0- | 277 | 1 | 3831 | 2 | Y | 44 | 50 | 1 | | | 19 |
| | | | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 5370 | X | 4400 | -0- | | -970 | B | -0- | 261 | 1 | 4063 | 2 | Y | 69 | 59 | 1 | | | 29 |
| | | | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 5549 | X | 4577 | -0- | | -972 | B | -0- | 251 | 1 | 4238 | 2 | Y | 80 | 89 | 1 | | | 20 |
| | | | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 4898 | X | 4335 | -0- | | -563 | B | -0- | 230 | 1 | 4071 | 2 | Y | 31 | 31 | 1 | | | 20 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 4725 | X | 4725 | -0- | | -0- | B | -0- | 235 | 1 | 4416 | 2 | Y | 67 | 42 | 1 | | | 45 |
| | | | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 4619 | X | 4438 | -0- | | -181 | B | -0- | 230 | 1 | 4162 | 2 | Y | 42 | 56 | 1 | | | 31 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| *11 | 4470 | X | 3734 | -0- | | -736 | B | -0- | 174 | 1 | 3475 | 2 | Y | 77 | 66 | 1 | | | 42 |
| | | | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 4898 | X | 4617 | -0- | | -281 | B | -0- | 463 | 1 | 4140 | 2 | Y | 13 | 50 | 1 | | | 5 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,669 TOTAL CONDENSATE PROD: 703

BEARD, PO GU WELL #: 7 RRCID -> 222050 COMPL. DATE 07/16/2006 TOTAL DEPTH 10314 PERF. 8903 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 937 | N | 937 | -0- | | -0- | | -0- | 62 | 1 | 875 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 655 | -0- | | 655 | | 655 | 37 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 03 | 1318 | N | 663 | -0- | | -655 | | -0- | 35 | 1 | 627 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 660 | N | 459 | -0- | | -201 | | -0- | 21 | 1 | 435 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1092 | N | 1092 | -0- | | -0- | | -0- | 73 | 1 | 1016 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 667 | N | 667 | -0- | | -0- | B | -0- | 40 | 1 | 623 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 703 | N | 703 | -0- | | -0- | B | -0- | 39 | 1 | 660 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | T. A. | | 699 | -0- | | 699 | B | 699 | 37 | 1 | 660 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | T. A. | | 647 | -0- | | 647 | B | 1346 | 32 | 1 | 609 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | T. A. | | 662 | -0- | | 662 | B | 2008 | 35 | 1 | 625 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | T. A. | | 657 | -0- | | 657 | B | 2665 | 31 | 1 | 620 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 3379 | X | 714 | -0- | | -2665 | B | -0- | 72 | 1 | 642 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 8,555 TOTAL CONDENSATE PROD: 29

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
LEWIS, FRANK WELL #: 1 RRCID -> 222174 COMPL. DATE 07/25/2006 TOTAL DEPTH 10849 PERF.10038 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 34 | -0- | -183 | -0- | 8 | 1 | 26 | 2 | N | -0- | | | 10 |
| 02 | 308 | N | 84 | -0- | -224 | -0- | 25 | 1 | 59 | 2 | N | -0- | | | 10 |
| 03 | 527 | N | 190 | -0- | -337 | -0- | 56 | 1 | 134 | 2 | N | -0- | | | 10 |
| 04 | 470 | N | 470 | -0- | -0- | -0- | 143 | 1 | 327 | 2 | N | -0- | | | 10 |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 37 | 1 | 55 | 2 | N | -0- | | | 10 |
| 06 | 180 | N | 97 | -0- | -83 B | -0- | 50 | 1 | 47 | 2 | N | -0- | | | 10 |
| 07 | 496 | N | 60 | -0- | -436 B | -0- | 31 | 1 | 29 | 2 | N | -0- | | | 10 |
| 08 | 93 | N | 92 | -0- | -1 B | -0- | 58 | 1 | 34 | 2 | N | -0- | | | 10 |
| 09 | 581 | N | 581 | -0- | -0- B | -0- | 135 | 1 | 446 | 2 | N | -0- | | | 10 |
| 10 | 478 | N | 478 | -0- | -0- B | -0- | 41 | 1 | 437 | 2 | N | -0- | | | 10 |
| 11 | 606 | N | 606 | -0- | -0- B | -0- | 606 | 2 | | | N | -0- | | | 10 |
| 12 | 589 | N | 130 | -0- | -459 B | -0- | 130 | 2 | | | N | -0- | | | 10 |

TOTAL GAS PROD: 2,914 TOTAL CONDENSATE PROD: -0-

ROSS, GRADY WELL #: 1 RRCID -> 222176 COMPL. DATE 07/11/2006 TOTAL DEPTH 10598 PERF. 9310 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1669 | N | 1669 | -0- | -0- | -0- | 516 | 1 | 1146 | 2 | N | 6 | | | 143 |
| | | | | | | | 7 | 9 | | | | | | | |
| 02 | 1582 | N | 1582 | -0- | -0- | -0- | 426 | 1 | 1156 | 2 | N | -0- | | | 143 |
| 03 | 1728 | N | 1728 | -0- | -0- | -0- | 430 | 1 | 1298 | 2 | N | -0- | | | 143 |
| 04 | 1924 | N | 1924 | -0- | -0- | -0- | 440 | 1 | 1449 | 2 | N | 32 | | | 175 |
| | | | | | | | 35 | 9 | | | | | | | |
| 05 | 2160 | N | 2160 | -0- | -0- | -0- | 513 | 1 | 1644 | 2 | N | 3 | | | 178 |
| | | | | | | | 3 | 9 | | | | | | | |
| 06 | 2037 | N | 2037 | -0- | -0- B | -0- | 525 | 1 | 1512 | 2 | N | -0- | | | 178 |
| 07 | 2428 | N | 2428 | -0- | -0- B | -0- | 534 | 1 | 1894 | 2 | N | -0- | | | 178 |
| 08 | 2079 | N | 2079 | -0- | -0- B | -0- | 528 | 1 | 1551 | 2 | N | -0- | | | 178 |
| 09 | 1500 | N | 748 | -0- | -752 B | -0- | 158 | 1 | 590 | 2 | N | -0- | | | 178 |
| 10 | 1550 | N | 820 | -0- | -730 B | -0- | 272 | 1 | 548 | 2 | N | -0- | | | 178 |
| 11 | 1500 | N | 549 | -0- | -951 B | -0- | 91 | 1 | 458 | 2 | N | -0- | | | 178 |
| *12 | 807 | N | 807 | -0- | -0- B | -0- | 143 | 1 | 664 | 2 | N | -0- | | | 178 |

TOTAL GAS PROD: 18,531 TOTAL CONDENSATE PROD: 41

SMITH, R. WELL #: 1 RRCID -> 222179 COMPL. DATE 07/26/2006 TOTAL DEPTH 10690 PERF. 9335 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 21 | 1 | 104 | 2 | N | -0- | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | -0- |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 29 | 1 | 29 | 2 | N | -0- | | | -0- |
| 04 | 120 | N | 3 | -0- | -117 | -0- | 2 | 1 | 1 | 2 | N | -0- | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | -0- |
| 06 | 60 | N | 11 | -0- | -49 B | -0- | 11 | 2 | | | N | -0- | | | -0- |
| 07 | 3 | N | -0- | -0- | -3 B | -0- | | | | | N | -0- | | | -0- |
| 08 | 10 | N | 2 | -0- | -8 B | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 09 | 11 | N | 4 | -0- | -7 B | -0- | 4 | 2 | | | N | -0- | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 224 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
LANGSTON GU WELL #: 1-L RRCID -> 222186 COMPL. DATE 05/11/2006 TOTAL DEPTH 10580 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRONG, C.W. GAS UNIT WELL #: 4 RRCID -> 222322 COMPL. DATE 08/18/2006 TOTAL DEPTH 10654 PERF. 9582 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1042 | -0- | -12 | | -0- | 88 | 1 | 954 | 2 | Y | -0- | | | | | 5 |
| 02 | DLQ G-10 | | 1158 | -0- | 1158 | | 1158 | 88 | 1 | 1070 | 2 | Y | -0- | | | | | 5 |
| 03 | 2757 | N | 1599 | -0- | -1158 | | -0- | 106 | 1 | 1493 | 2 | Y | -0- | | | | | 5 |
| 04 | 1103 | N | 1103 | -0- | -0- | | -0- | 71 | 1 | 1032 | 2 | Y | -0- | | | | | 5 |
| 05 | 1356 | N | 1356 | -0- | -0- | | -0- | 93 | 1 | 1263 | 2 | Y | -0- | | | | | 5 |
| 06 | 1516 | N | 1516 | -0- | -0- | B | -0- | 103 | 1 | 1413 | 2 | Y | -0- | | | | | 5 |
| 07 | 1353 | N | 1353 | -0- | -0- | B | -0- | 75 | 1 | 1278 | 2 | Y | -0- | | | | | 5 |
| 08 | T. A. | | 1276 | -0- | 1276 | B | 1276 | 85 | 1 | 1191 | 2 | Y | -0- | | | | | 5 |
| 09 | T. A. | | 1023 | -0- | 1023 | B | 2299 | 77 | 1 | 946 | 2 | Y | -0- | | | | | 5 |
| 10 | T. A. | | 869 | -0- | 869 | B | 3168 | 83 | 1 | 786 | 2 | Y | -0- | | | | | 5 |
| 11 | T. A. | | 389 | -0- | 389 | B | 3557 | 82 | 1 | 307 | 2 | Y | -0- | | | | | 5 |
| *12 | 3949 | X | 392 | -0- | -3557 | B | -0- | 77 | 1 | 315 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 13,076 TOTAL CONDENSATE PROD: -0-

JONES, A. GU WELL #: 3 RRCID -> 222328 COMPL. DATE 08/21/2006 TOTAL DEPTH 10335 PERF. 8932 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 662 | -0- | -82 | | -0- | 78 | 1 | 584 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 574 | -0- | 574 | | 574 | 50 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 03 | 1299 | N | 725 | -0- | -574 | | -0- | 70 | 1 | 651 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 630 | N | 405 | -0- | -225 | | -0- | 43 | 1 | 359 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 651 | N | -0- | -0- | -651 | | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 630 | N | 251 | -0- | -379 | B | -0- | 57 | 1 | 194 | 2 | Y | -0- | | | | | 3 |
| 07 | 1035 | N | 1035 | -0- | -0- | B | -0- | 188 | 1 | 847 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 08 | T. A. | | 587 | -0- | 587 | B | 587 | 106 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 585 | -0- | 585 | B | 1172 | 105 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 564 | -0- | 564 | B | 1736 | 101 | 1 | 456 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | T. A. | | 404 | -0- | 404 | B | 2140 | 66 | 1 | 338 | 2 | Y | -0- | | | | | 6 |
| *12 | 2285 | X | 145 | -0- | -2140 | B | -0- | 35 | 1 | 110 | 2 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 5,937 TOTAL CONDENSATE PROD: 13

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WYLIE, A. WELL #: 2 RRCID -> 222330 COMPL. DATE 08/09/2006 TOTAL DEPTH 10525 PERF. 9173 - 10415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 13 | -0- | -80 | -0- | 2 | 1 | 11 | 2 | N | -0- | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | -0- |
| 03 | 93 | N | 2 | -0- | -91 | -0- | 1 | 1 | 1 | 2 | N | -0- | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 18 | 1 | 12 | 2 | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | -0- |
| 07 | 238 | N | 238 | -0- | -0- B | -0- | 238 | 2 | | | N | -0- | | | -0- |
| 08 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 2 | | | N | -0- | | | -0- |
| 09 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 2 | | | N | -0- | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 2 | | | N | -0- | | | -0- |
| 11 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 2 | | | N | -0- | | | -0- |
| *12 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,186 TOTAL CONDENSATE PROD: -0-

PRIOR, FRANK GAS UNIT WELL #: 2 RRCID -> 222532 COMPL. DATE 09/09/2006 TOTAL DEPTH 10665 PERF. 9732 - 10498

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 55 | -0- | -38 | -0- | 55 | 2 | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | Y | -0- | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 B | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | 287 | -0- | 287 B | 287 | 287 | 2 | | | Y | -0- | | | -0- |
| 10 | T. A. | | 97 | -0- | 97 B | 384 | 97 | 2 | | | Y | -0- | | | -0- |
| 11 | T. A. | | 70 | -0- | 70 B | 454 | 70 | 2 | | | Y | -0- | | | -0- |
| *12 | 461 | X | 7 | -0- | -454 B | -0- | 7 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 781 TOTAL CONDENSATE PROD: -0-

ROGERS WELL #: 1 RRCID -> 222533 COMPL. DATE 07/28/2006 TOTAL DEPTH 11014 PERF. 10614 - 10840

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1109 | N | 1109 | -0- | -0- | -0- | 269 | 1 | 840 | 2 | N | -0- | | | 10 |
| 02 | 500 | N | 500 | -0- | -0- | -0- | 150 | 1 | 350 | 2 | N | -0- | | | 10 |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 203 | 1 | 485 | 2 | N | -0- | | | 10 |
| 04 | 390 | N | 257 | -0- | -133 | -0- | 78 | 1 | 179 | 2 | N | -0- | | | 10 |
| 05 | 403 | N | 269 | -0- | -134 | -0- | 108 | 1 | 161 | 2 | N | -0- | | | 10 |
| 06 | 390 | N | 91 | -0- | -299 B | -0- | 47 | 1 | 44 | 2 | N | -0- | | | 10 |
| 07 | 279 | N | 19 | -0- | -260 B | -0- | 10 | 1 | 9 | 2 | N | -0- | | | 10 |
| 08 | 279 | N | 57 | -0- | -222 B | -0- | 36 | 1 | 21 | 2 | N | -0- | | | 10 |
| 09 | 90 | N | 81 | -0- | -9 B | -0- | 19 | 1 | 62 | 2 | N | -0- | | | 10 |
| 10 | 788 | N | 788 | -0- | -0- B | -0- | 67 | 1 | 721 | 2 | N | -0- | | | 10 |
| 11 | 572 | N | 572 | -0- | -0- B | -0- | 572 | 2 | | | N | -0- | | | 10 |
| 12 | 93 | N | 20 | -0- | -73 B | -0- | 20 | 2 | | | N | -0- | | | 10 |

TOTAL GAS PROD: 4,451 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
DURAN, C. WELL #: 1 RRCID -> 222535 COMPL. DATE 09/01/2006 TOTAL DEPTH 10514 PERF. 9020 - 10291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1266 | N | 1266 | -0- | -0- | | -0- | 119 | 1 | 1147 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1234 | -0- | 1234 | | 1234 | 116 | 1 | 1117 | 2 | N | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2610 | N | 1376 | -0- | -1234 | | -0- | 124 | 1 | 1252 | 2 | N | -0- | | | | | 1 |
| *04 | 1298 | N | 1298 | -0- | -0- | | -0- | 120 | 1 | 1178 | 2 | Y | -0- | | | | | 1 |
| *05 | 1301 | N | 1301 | -0- | -0- | | -0- | 120 | 1 | 1181 | 2 | Y | -0- | | | | | 1 |
| *06 | 1200 | N | 1102 | -0- | -98 | B | -0- | 102 | 1 | 994 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 1240 | N | 935 | -0- | -305 | B | -0- | 89 | 1 | 845 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | T. A. | | 1018 | -0- | 1018 | B | 1018 | 94 | 1 | 924 | 2 | Y | -0- | | | | | 1 |
| *09 | T. A. | | 1173 | -0- | 1173 | B | 2191 | 109 | 1 | 1064 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *10 | T. A. | | 1221 | -0- | 1221 | B | 3412 | 116 | 1 | 1105 | 2 | Y | -0- | | | | | -0- |
| *11 | T. A. | | 1202 | -0- | 1202 | B | 4614 | 119 | 1 | 1083 | 2 | Y | -0- | | | | | -0- |
| *12 | 5820 | X | 1206 | -0- | -4614 | B | -0- | 119 | 1 | 1086 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,332 TOTAL CONDENSATE PROD: 8

CARTER, KF WH GU WELL #: C 3 RRCID -> 222727 COMPL. DATE 10/01/2006 TOTAL DEPTH 10480 PERF. 9431 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2882 | X | 2882 | -0- | -0- | | -0- | 242 | 1 | 2640 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2005 | -0- | 2005 | | 2005 | 114 | 1 | 1891 | 2 | Y | -0- | | | | | -0- |
| 03 | 3000 | N | 1790 | -0- | -1210 | | 795 | 94 | 1 | 1694 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2700 | N | 1444 | -0- | -1256 | | -0- | 65 | 1 | 1369 | 2 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2232 | N | 1179 | -0- | -1053 | | -0- | 79 | 1 | 1100 | 2 | Y | -0- | | | | | 3 |
| 06 | 1740 | N | 890 | -0- | -850 | B | -0- | 54 | 1 | 836 | 2 | Y | -0- | | | | | 3 |
| 07 | 1488 | N | 915 | -0- | -573 | B | -0- | 51 | 1 | 864 | 2 | Y | -0- | | | | | 3 |
| 08 | T. A. | | 820 | -0- | 820 | B | 820 | 44 | 1 | 776 | 2 | Y | -0- | | | | | 3 |
| 09 | T. A. | | 334 | -0- | 334 | B | 1154 | 17 | 1 | 317 | 2 | Y | -0- | | | | | 3 |
| 10 | T. A. | | 6 | -0- | 6 | B | 1160 | 6 | 2 | | | Y | -0- | | | | | 3 |
| *11 | T. A. | | 6 | -0- | 6 | B | 1166 | 6 | 2 | | | Y | -0- | | | | | 3 |
| *12 | 1172 | X | 6 | -0- | -1166 | B | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 12,277 TOTAL CONDENSATE PROD: 11

SEALEY, BILLY GU WELL #: 1 RRCID -> 222752 COMPL. DATE 09/27/2006 TOTAL DEPTH 10424 PERF. 9000 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3072 | N | 2787 | -0- | -285 | | -0- | 375 | 1 | 2412 | 2 | Y | -0- | | | | | -0- |
| 02 | 2379 | N | 2379 | -0- | -0- | | -0- | 328 | 1 | 2051 | 2 | Y | -0- | | | | | -0- |
| 03 | 2732 | N | 2732 | -0- | -0- | | -0- | 357 | 1 | 2375 | 2 | Y | -0- | | | | | -0- |
| 04 | 2615 | N | 2615 | -0- | -0- | | -0- | 353 | 1 | 2262 | 2 | Y | -0- | | | | | -0- |
| 05 | 2618 | N | 2618 | -0- | -0- | | -0- | 360 | 1 | 2258 | 2 | Y | -0- | | | | | -0- |
| 06 | 2518 | N | 2518 | -0- | -0- | B | -0- | 345 | 1 | 2173 | 2 | Y | -0- | | | | | -0- |
| 07 | 2480 | N | 2473 | -0- | -7 | B | -0- | 334 | 1 | 2139 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 2353 | -0- | 2353 | B | 2353 | 318 | 1 | 2035 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 2049 | -0- | 2049 | B | 4402 | 270 | 1 | 1779 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1698 | -0- | 1698 | B | 6100 | 226 | 1 | 1472 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 1412 | -0- | 1412 | B | 7512 | 183 | 1 | 1229 | 2 | Y | -0- | | | | | -0- |
| *12 | 9559 | X | 2047 | -0- | -7512 | B | -0- | 296 | 1 | 1751 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,681 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILLIAMSON, M.M. GU WELL #: 2 RRCID -> 223742 COMPL. DATE 10/20/2006 TOTAL DEPTH 10500 PERF. 9356 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1496 | N | 1496 | -0- | -0- | -0- | 99 | 1 | 1393 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 919 | -0- | 919 | 919 | 52 | 1 | 863 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1827 | N | 908 | -0- | -919 | -0- | 47 | 1 | 857 | 2 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1110 | N | 873 | -0- | -237 | -0- | 39 | 1 | 834 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 1023 | N | 979 | -0- | -44 | -0- | 66 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| 06 | 870 | N | 797 | -0- | -73 B | -0- | 48 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 07 | 899 | N | 822 | -0- | -77 B | -0- | 46 | 1 | 776 | 2 | Y | -0- | | | | | -0- |
| 08 | 992 | N | 811 | -0- | -181 B | -0- | 43 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| 09 | 810 | N | 760 | -0- | -50 B | -0- | 38 | 1 | 722 | 2 | Y | -0- | | | | | -0- |
| 10 | 917 | N | 917 | -0- | -0- B | -0- | 48 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| *11 | 780 | N | 750 | -0- | -30 B | -0- | 36 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| *12 | 923 | N | 923 | -0- | -0- B | -0- | 93 | 1 | 830 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,955 TOTAL CONDENSATE PROD: 12

BROOKS, A. GAS UNIT WELL #: 4 RRCID -> 224182 COMPL. DATE 07/21/2006 TOTAL DEPTH 10398 PERF. 9075 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 678 | -0- | -283 | -0- | 78 | 1 | 600 | 2 | Y | -0- | | | | | 4 |
| 02 | DLQ G-10 | | 351 | -0- | 351 | 351 | 39 | 1 | 312 | 2 | Y | -0- | | | | | 4 |
| 03 | 980 | N | 629 | -0- | -351 | -0- | 79 | 1 | 550 | 2 | Y | -0- | | | | | 4 |
| 04 | 660 | N | 554 | -0- | -106 | -0- | 67 | 1 | 487 | 2 | Y | -0- | | | | | 4 |
| 05 | 572 | N | 572 | -0- | -0- | -0- | 75 | 1 | 497 | 2 | Y | -0- | | | | | 4 |
| 06 | 600 | N | 419 | -0- | -181 B | -0- | 54 | 1 | 365 | 2 | Y | -0- | | | | | 4 |
| 07 | 937 | N | 937 | -0- | -0- B | -0- | 129 | 1 | 808 | 2 | Y | -0- | | | | | 4 |
| 08 | T. A. | | 912 | -0- | 912 B | 912 | 129 | 1 | 783 | 2 | Y | -0- | | | | | 4 |
| 09 | T. A. | | 896 | -0- | 896 B | 1808 | 114 | 1 | 746 | 2 | Y | 33 | 31 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | T. A. | | 670 | -0- | 670 B | 2478 | 84 | 1 | 586 | 2 | Y | -0- | | | | | 6 |
| 11 | T. A. | | 579 | -0- | 579 B | 3057 | 79 | 1 | 500 | 2 | Y | -0- | | | | | 6 |
| *12 | 3834 | X | 777 | -0- | -3057 B | -0- | 111 | 1 | 666 | 2 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 7,974 TOTAL CONDENSATE PROD: 33

CURRY, S. GAS UNIT WELL #: 2 RRCID -> 224238 COMPL. DATE 11/02/2006 TOTAL DEPTH 10605 PERF. 9086 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY G.U. WELL #: 2 RRCID -> 224239 COMPL. DATE 11/24/2006 TOTAL DEPTH 10505 PERF. 8960 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2606 | -0- | -959 | | -0- | 244 | 1 | 2358 | 2 | N | 4 | | | | | 47 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3672 | X | 3672 | -0- | -0- | | -0- | 342 | 1 | 3297 | 2 | N | 30 | 70 | 1 | | | 7 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4708 | X | 4708 | -0- | -0- | | -0- | 425 | 1 | 4283 | 2 | N | -0- | | | | | 7 |
| *04 | 4864 | X | 4864 | -0- | -0- | | -0- | 448 | 1 | 4416 | 2 | Y | -0- | | | | | 7 |
| *05 | 4772 | X | 4772 | -0- | -0- | | -0- | 440 | 1 | 4332 | 2 | Y | -0- | | | | | 7 |
| *06 | 4726 | X | 4726 | -0- | -0- | B | -0- | 440 | 1 | 4286 | 2 | Y | -0- | | | | | 7 |
| *07 | 4838 | X | 4838 | -0- | -0- | B | -0- | 458 | 1 | 4334 | 2 | Y | 42 | 42 | 1 | | | 7 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| *08 | T. A. | | 4403 | -0- | 4403 | B | 4403 | 404 | 1 | 3993 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | T. A. | | 3431 | -0- | 3431 | B | 7834 | 319 | 1 | 3106 | 2 | Y | 5 | 13 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | T. A. | | 3512 | -0- | 3512 | B | 11346 | 333 | 1 | 3179 | 2 | Y | -0- | | | | | 4 |
| *11 | T. A. | | 3036 | -0- | 3036 | B | 14382 | 300 | 1 | 2736 | 2 | Y | -0- | | | | | 4 |
| *12 | 17473 | X | 3091 | -0- | -14382 | B | -0- | 305 | 1 | 2780 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,659 TOTAL CONDENSATE PROD: 91

SHAW, R.M. GU WELL #: 1 RRCID -> 225098 COMPL. DATE 12/19/2006 TOTAL DEPTH 10350 PERF. 8924 - 10181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 559 | -0- | -557 | | -0- | 75 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 404 | -0- | 404 | | 404 | 56 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 03 | 1008 | X | 604 | -0- | -404 | | -0- | 79 | 1 | 524 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 900 | X | 572 | -0- | -328 | | -0- | 77 | 1 | 494 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1291 | X | 1291 | -0- | -0- | | -0- | 177 | 1 | 1114 | 2 | Y | -0- | | | | | 1 |
| 06 | 1470 | X | 1470 | -0- | -0- | B | -0- | 201 | 1 | 1266 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1318 | X | 1318 | -0- | -0- | B | -0- | 178 | 1 | 1138 | 2 | Y | 2 | 6 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1302 | X | 1161 | -0- | -141 | B | -0- | 157 | 1 | 1003 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1470 | X | 1343 | -0- | -127 | B | -0- | 177 | 1 | 1166 | 2 | Y | -0- | | | | | 1 |
| 10 | 1519 | X | 893 | -0- | -626 | B | -0- | 119 | 1 | 771 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1470 | X | 941 | -0- | -529 | B | -0- | 121 | 1 | 812 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1395 | X | 1107 | -0- | -288 | B | -0- | 160 | 1 | 945 | 2 | Y | 2 | 11 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,663 TOTAL CONDENSATE PROD: 20

POLLARD, J. WELL #: 1 RRCID -> 225182 COMPL. DATE 12/31/2006 TOTAL DEPTH 10499 PERF. 9036 - 10323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, TUCKER GU WELL #: 3 T RRCID -> 225260 COMPL. DATE 03/23/2006 TOTAL DEPTH 10437 PERF. 9182 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3980 | X | 3980 | -0- | | -0- | | -0- | 263 | 1 | 3695 | 2 | Y | 20 | | | | 120 |
| | | | | | | | | | 22 | 9 | | | | | | | | |
| 02 | DLQ G-10 | | 3139 | -0- | | 3139 | | 3139 | 178 | 1 | 2958 | 2 | Y | 3 | | | | 123 |
| | | | | | | | | | 3 | 9 | | | | | | | | |
| 03 | 5114 | X | 1975 | -0- | | -3139 | | -0- | 147 | 1 | 1822 | 2 | Y | 5 | | | | 128 |
| | | | | | | | | | 6 | 9 | | | | | | | | |
| 04 | 3330 | X | 595 | -0- | | -2735 | | -0- | 32 | 1 | 368 | 2 | Y | 177 | 164 | 1 | | 141 |
| | | | | | | | | | 195 | 9 | | | | | | | | |
| 05 | 3441 | X | 798 | -0- | | -2643 | | -0- | 74 | 1 | 724 | 2 | Y | -0- | | | | 141 |
| 06 | 3330 | X | 371 | -0- | | -2959 | B | -0- | 35 | 1 | 336 | 2 | Y | -0- | | | | 141 |
| 07 | 3441 | X | 1462 | -0- | | -1979 | B | -0- | 119 | 1 | 1343 | 2 | Y | -0- | | | | 141 |
| 08 | 1984 | X | 299 | -0- | | -1685 | B | -0- | 28 | 1 | 271 | 2 | Y | -0- | | | | 141 |
| 09 | 780 | X | -0- | -0- | | -780 | B | -0- | | | | | Y | -0- | | | | 141 |
| 10 | 1488 | X | -0- | -0- | | -1488 | B | -0- | | | | | Y | -0- | | | | 141 |
| *11 | 1440 | X | -0- | -0- | | -1440 | B | -0- | | | | | Y | -0- | | | | 141 |
| 12 | 1457 | X | -0- | -0- | | -1457 | B | -0- | | | | | Y | -0- | | | | 141 |

TOTAL GAS PROD: 12,619 TOTAL CONDENSATE PROD: 205

SEALEY, BILLY GU WELL #: 2 RRCID -> 226769 COMPL. DATE 02/06/2007 TOTAL DEPTH 10413 PERF. 8932 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3334 | -0- | | -572 | | -0- | 347 | 1 | 2987 | 2 | Y | -0- | | | | 15 |
| 02 | DLQ G-10 | | 2662 | -0- | | 2662 | | 2662 | 279 | 1 | 2383 | 2 | Y | -0- | | | | 15 |
| 03 | 5886 | X | 3224 | -0- | | -2662 | | -0- | 317 | 1 | 2783 | 2 | Y | 113 | | | | 128 |
| | | | | | | | | | 124 | 9 | | | | | | | | |
| 04 | 3780 | X | 3625 | -0- | | -155 | | -0- | 344 | 1 | 3259 | 2 | Y | 20 | 133 | 1 | | 15 |
| | | | | | | | | | 22 | 9 | | | | | | | | |
| 05 | 3961 | X | 3961 | -0- | | -0- | | -0- | 395 | 1 | 3566 | 2 | Y | -0- | | | | 15 |
| 06 | 3837 | X | 3837 | -0- | | -0- | B | -0- | 383 | 1 | 3454 | 2 | Y | -0- | | | | 15 |
| 07 | 3805 | X | 3805 | -0- | | -0- | B | -0- | 421 | 1 | 3340 | 2 | Y | 40 | | | | 55 |
| | | | | | | | | | 44 | 9 | | | | | | | | |
| 08 | 3735 | X | 3735 | -0- | | -0- | B | -0- | 430 | 1 | 3305 | 2 | Y | -0- | | | | 55 |
| 09 | 3733 | X | 3733 | -0- | | -0- | B | -0- | 413 | 1 | 3320 | 2 | Y | -0- | | | | 55 |
| 10 | 3748 | X | 3748 | -0- | | -0- | B | -0- | 431 | 1 | 3317 | 2 | Y | -0- | | | | 55 |
| 11 | 3663 | X | 3663 | -0- | | -0- | B | -0- | 413 | 1 | 3250 | 2 | Y | -0- | | | | 55 |
| 12 | 3689 | X | 3664 | -0- | | -25 | B | -0- | 435 | 1 | 3166 | 2 | Y | 57 | | | | 112 |
| | | | | | | | | | 63 | 9 | | | | | | | | |

TOTAL GAS PROD: 42,991 TOTAL CONDENSATE PROD: 230

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
KAISER-FRANCIS, CARTER, W.H. D WELL #: 1 RRCID -> 227278 COMPL. DATE 07/15/2007 TOTAL DEPTH 10469 PERF. 7080 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3726 | -0- | -583 | | -0- | 248 | 1 | 3477 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3238 | -0- | 3238 | | 3238 | 181 | 1 | 3013 | 2 | Y | 40 | | | | | 46 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 6669 | X | 3431 | -0- | -3238 | | -0- | 196 | 1 | 3207 | 2 | Y | 25 | | | | | 71 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 4071 | X | 4071 | -0- | -0- | | -0- | 211 | 1 | 3860 | 2 | Y | -0- | | | | | 71 |
| 05 | 3998 | X | 3998 | -0- | -0- | | -0- | 292 | 1 | 3621 | 2 | Y | 77 | 92 | 1 | | | 56 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 06 | 3450 | X | 3440 | -0- | -10 | B | -0- | 236 | 1 | 3204 | 2 | Y | -0- | | | | | 56 |
| 07 | 3763 | X | 3763 | -0- | -0- | B | -0- | 239 | 1 | 3524 | 2 | Y | -0- | | | | | 56 |
| 08 | 4255 | X | 4255 | -0- | -0- | B | -0- | 255 | 1 | 3961 | 2 | Y | 35 | | | | | 91 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 4304 | X | 4304 | -0- | -0- | B | -0- | 243 | 1 | 4020 | 2 | Y | 37 | 94 | 1 | | | 34 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 4276 | X | 4276 | -0- | -0- | B | -0- | 253 | 1 | 4023 | 2 | Y | -0- | | | | | 34 |
| *11 | 4110 | X | 3958 | -0- | -152 | B | -0- | 214 | 1 | 3696 | 2 | Y | 44 | | | | | 78 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 4559 | X | 4559 | -0- | -0- | B | -0- | 484 | 1 | 4050 | 2 | Y | 23 | | | | | 101 |
| | | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,019 TOTAL CONDENSATE PROD: 282

WILLIAMS, J.K. WELL #: 1H RRCID -> 227282 COMPL. DATE 01/11/2007 TOTAL DEPTH 12787 PERF.10346 - 12596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 989 | -0- | -1181 | | -0- | 66 | 1 | 923 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 567 | -0- | 567 | | 567 | 32 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| 03 | 1601 | N | 1034 | -0- | -567 | | -0- | 54 | 1 | 980 | 2 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 623 | -0- | -7 | | -0- | 28 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 10 | -0- | -610 | | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 06 | 2354 | N | 2354 | -0- | -0- | B | -0- | 142 | 1 | 2212 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | -0- | -0- | -651 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1727 | -0- | 1727 | B | 1727 | 92 | 1 | 1635 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 1062 | -0- | 1062 | B | 2789 | 54 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | 2789 | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | B | 2789 | | | | | Y | -0- | | | | | -0- |
| *12 | 2803 | X | 14 | -0- | -2789 | B | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,380 TOTAL CONDENSATE PROD: -0-

BROOKS, JOHN GU WELL #: 5 RRCID -> 227299 COMPL. DATE 03/09/2007 TOTAL DEPTH 10300 PERF. 8910 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2698 | -0- | -402 | | -0- | 179 | 1 | 2519 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2360 | -0- | 2360 | | 2360 | 134 | 1 | 2226 | 2 | Y | -0- | | | | | -0- |
| 03 | 3000 | N | 1961 | -0- | -1039 | | 1321 | 103 | 1 | 1858 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 2489 | -0- | -511 | | 810 | 112 | 1 | 2377 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 2715 | -0- | -385 | | 425 | 183 | 1 | 2532 | 2 | Y | -0- | | | | | -0- |
| 06 | 2904 | N | 2479 | -0- | -425 | B | -0- | 149 | 1 | 2330 | 2 | Y | -0- | | | | | -0- |
| 07 | 2573 | N | 2346 | -0- | -227 | B | -0- | 131 | 1 | 2215 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 2321 | -0- | 2321 | B | 2321 | 124 | 1 | 2197 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 1815 | -0- | 1815 | B | 4136 | 92 | 1 | 1723 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 2674 | -0- | 2674 | B | 6810 | 140 | 1 | 2534 | 2 | Y | -0- | | | | | -0- |
| *11 | T. A. | | 2728 | -0- | 2728 | B | 9538 | 130 | 1 | 2598 | 2 | Y | -0- | | | | | -0- |
| *12 | 12105 | X | 2567 | -0- | -9538 | B | -0- | 258 | 1 | 2309 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,153 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILLIAMS, J.K. WELL #: 2 RRCID -> 227700 COMPL. DATE 04/10/2007 TOTAL DEPTH 10388 PERF. 9087 - 10061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 981 | -0- | -445 | | -0- | 65 | 1 | 916 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1067 | -0- | 1067 | | 1067 | 61 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| 03 | 2176 | N | 1109 | -0- | -1067 | | -0- | 58 | 1 | 1051 | 2 | Y | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- | | -0- | 47 | 1 | 997 | 2 | Y | -0- | | | | | -0- |
| 05 | 1218 | N | 1218 | -0- | -0- | | -0- | 82 | 1 | 1136 | 2 | Y | -0- | | | | | -0- |
| 06 | 1192 | N | 1192 | -0- | -0- | B | -0- | 72 | 1 | 1120 | 2 | Y | -0- | | | | | -0- |
| 07 | 1353 | N | 1353 | -0- | -0- | B | -0- | 76 | 1 | 1277 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1322 | -0- | 1322 | B | 1322 | 71 | 1 | 1251 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 1183 | -0- | 1183 | B | 2505 | 60 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1153 | -0- | 1153 | B | 3658 | 60 | 1 | 1093 | 2 | Y | -0- | | | | | -0- |
| *11 | T. A. | | 831 | -0- | 831 | B | 4489 | 40 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| *12 | 5243 | X | 754 | -0- | -4489 | B | -0- | 76 | 1 | 678 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,207 TOTAL CONDENSATE PROD: -0-

WILLIAMSON, M.M. GU WELL #: 3 RRCID -> 227748 COMPL. DATE 04/16/2007 TOTAL DEPTH 10486 PERF. 8906 - 10178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3332 | -0- | -16 | | -0- | 221 | 1 | 3102 | 2 | Y | 8 | 6 | 1 | | | 6 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3078 | -0- | 3078 | | 3078 | 174 | 1 | 2896 | 2 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 6053 | X | 2975 | -0- | -3078 | | -0- | 155 | 1 | 2809 | 2 | Y | 10 | 12 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2874 | -0- | -186 | | -0- | 129 | 1 | 2736 | 2 | Y | 8 | 8 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3162 | X | 2921 | -0- | -241 | | -0- | 196 | 1 | 2719 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2588 | -0- | -472 | B | -0- | 155 | 1 | 2423 | 2 | Y | 9 | 7 | 1 | | | 4 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2456 | -0- | -706 | B | -0- | 137 | 1 | 2309 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2092 | -0- | -884 | B | -0- | 112 | 1 | 1976 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2880 | X | 2787 | -0- | -93 | B | -0- | 141 | 1 | 2637 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2261 | -0- | -653 | B | -0- | 118 | 1 | 2137 | 2 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 2848 | X | 2848 | -0- | -0- | B | -0- | 135 | 1 | 2703 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2883 | X | 1669 | -0- | -1214 | B | -0- | 166 | 1 | 1486 | 2 | Y | 15 | 14 | 1 | | | 6 |
| | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,881 TOTAL CONDENSATE PROD: 97

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
PRIOR, W.P. WELL #: 1 RRCID -> 227997 COMPL. DATE 04/04/2007 TOTAL DEPTH 10260 PERF. 9457 - 10231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1418 | -0- | -814 | -0- | 193 | 1 | 1225 | 2 | N | -0- | | | | | 40 |
| 02 | 1848 | N | 1184 | -0- | -664 | -0- | 152 | 1 | 1032 | 2 | N | -0- | | | | | 40 |
| 03 | 1855 | N | 1855 | -0- | -0- | -0- | 231 | 1 | 1624 | 2 | N | -0- | | | | | 40 |
| 04 | 1617 | N | 1617 | -0- | -0- | -0- | 200 | 1 | 1417 | 2 | N | -0- | | | | | 40 |
| 05 | 1770 | N | 1770 | -0- | -0- | -0- | 212 | 1 | 1558 | 2 | N | -0- | | | | | 40 |
| 06 | 2392 | N | 2392 | -0- | -0- B | -0- | 290 | 1 | 2102 | 2 | N | -0- | | | | | 40 |
| 07 | 1954 | N | 1954 | -0- | -0- B | -0- | 236 | 1 | 1718 | 2 | N | -0- | | | | | 40 |
| 08 | 2057 | N | 2057 | -0- | -0- B | -0- | 242 | 1 | 1815 | 2 | N | -0- | | | | | 40 |
| 09 | 2400 | N | 2117 | -0- | -283 B | -0- | 342 | 1 | 1775 | 2 | N | -0- | | | | | 40 |
| 10 | 2525 | N | 2525 | -0- | -0- B | -0- | 414 | 1 | 2111 | 2 | N | -0- | | | | | 40 |
| 11 | 2009 | N | 2009 | -0- | -0- B | -0- | 373 | 1 | 1636 | 2 | N | -0- | | | | | 40 |
| 12 | 2201 | N | 1632 | -0- | -569 B | -0- | 386 | 1 | 1235 | 2 | N | 10 | | | | | 50 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,530 TOTAL CONDENSATE PROD: 10

BEARD, PO GU WELL #: 9 RRCID -> 229079 COMPL. DATE 06/01/2006 TOTAL DEPTH 10350 PERF. 8901 - 10167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 310 | -0- | -31 | -0- | 21 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 302 | -0- | 302 | 302 | 17 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 03 | 675 | N | 373 | -0- | -302 | -0- | 20 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 04 | 314 | N | 314 | -0- | -0- | -0- | 14 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 198 | -0- | -143 | -0- | 13 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 57 | -0- | -273 B | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 07 | 655 | N | 655 | -0- | -0- B | -0- | 37 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 297 | -0- | 297 B | 297 | 16 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 305 | -0- | 305 B | 602 | 15 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | 602 | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- B | 602 | | | | | Y | -0- | | | | | -0- |
| *12 | 602 | X | -0- | -0- | -602 B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,811 TOTAL CONDENSATE PROD: -0-

CARTER, KF WH "A2" GU WELL #: A 2 RRCID -> 230210 COMPL. DATE 06/14/2007 TOTAL DEPTH 10344 PERF. 9182 - 10213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 4573 | -0- | -790 | -0- | 303 | 1 | 4261 | 2 | Y | 8 | 6 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 4114 | -0- | 4114 | 4114 | 233 | 1 | 3873 | 2 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 8226 | X | 4112 | -0- | -4114 | -0- | 215 | 1 | 3886 | 2 | Y | 10 | 12 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 4230 | X | 4111 | -0- | -119 | -0- | 185 | 1 | 3917 | 2 | Y | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 4457 | X | 4457 | -0- | -0- | -0- | 300 | 1 | 4151 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 4230 | X | 3925 | -0- | -305 B | -0- | 236 | 1 | 3679 | 2 | Y | 9 | 7 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 4477 | X | 4477 | -0- | -0- B | -0- | 250 | 1 | 4217 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 4541 | X | 4541 | -0- | -0- B | -0- | 243 | 1 | 4294 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 4320 | X | 4179 | -0- | -141 B | -0- | 211 | 1 | 3959 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4526 | X | 3957 | -0- | -569 B | -0- | 207 | 1 | 3743 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 4380 | X | 4250 | -0- | -130 B | -0- | 202 | 1 | 4038 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4526 | X | 4269 | -0- | -257 B | -0- | 427 | 1 | 3820 | 2 | Y | 20 | 17 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,965 TOTAL CONDENSATE PROD: 103

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BEARD, PO GU WELL #: 6 RRCID -> 230256 COMPL. DATE 12/02/2008 TOTAL DEPTH 10258 PERF. 7027 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, A. GU WELL #: 1H RRCID -> 230940 COMPL. DATE 04/14/2007 TOTAL DEPTH 9779 PERF.10416 - 12846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 1154 | -0- | -2008 | | -0- | 131 | 1 | 1023 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1814 | -0- | 1814 | | 1814 | 211 | 1 | 1603 | 2 | Y | -0- | | | | | -0- |
| 03 | 5217 | X | 3403 | -0- | -1814 | | -0- | 367 | 1 | 3036 | 2 | Y | -0- | | | | | -0- |
| 04 | 1380 | X | 589 | -0- | -791 | | -0- | 75 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 05 | 2015 | X | -0- | -0- | -2015 | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3300 | X | 664 | -0- | -2636 | B | -0- | 120 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 07 | 3410 | X | 925 | -0- | -2485 | B | -0- | 168 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 4 | -0- | 4 | B | 4 | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 41 | -0- | 41 | B | 45 | 4 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 28 | -0- | 28 | B | 73 | 3 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 62 | -0- | 62 | B | 135 | 7 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| *12 | 135 | X | -0- | -0- | -135 | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,684 TOTAL CONDENSATE PROD: -0-

BROOKS, A. GAS UNIT WELL #: 5 RRCID -> 231588 COMPL. DATE 08/16/2007 TOTAL DEPTH 10359 PERF. 9248 - 10248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 795 | -0- | -259 | | -0- | 92 | 1 | 703 | 2 | Y | -0- | | | | | 10 |
| 02 | DLQ G-10 | | 446 | -0- | 446 | | 446 | 50 | 1 | 396 | 2 | Y | -0- | | | | | 10 |
| 03 | 1224 | N | 778 | -0- | -446 | | -0- | 97 | 1 | 681 | 2 | Y | -0- | | | | | 10 |
| 04 | 780 | N | 613 | -0- | -167 | | -0- | 74 | 1 | 539 | 2 | Y | -0- | | | | | 10 |
| 05 | 697 | N | 697 | -0- | -0- | | -0- | 91 | 1 | 606 | 2 | Y | -0- | | | | | 10 |
| 06 | 750 | N | 319 | -0- | -431 | B | -0- | 41 | 1 | 278 | 2 | Y | -0- | | | | | 10 |
| 07 | 687 | N | 687 | -0- | -0- | B | -0- | 95 | 1 | 592 | 2 | Y | -0- | | | | | 10 |
| 08 | T. A. | | 823 | -0- | 823 | B | 823 | 116 | 1 | 707 | 2 | Y | -0- | | | | | 10 |
| 09 | T. A. | | 854 | -0- | 854 | B | 1677 | 103 | 1 | 678 | 2 | Y | 66 | 63 | 1 | | | 13 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | T. A. | | 778 | -0- | 778 | B | 2455 | 98 | 1 | 680 | 2 | Y | -0- | | | | | 13 |
| 11 | T. A. | | 758 | -0- | 758 | B | 3213 | 103 | 1 | 655 | 2 | Y | -0- | | | | | 13 |
| *12 | 4009 | X | 796 | -0- | -3213 | B | -0- | 114 | 1 | 682 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 8,344 TOTAL CONDENSATE PROD: 66

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY, BILLY GU WELL #: 4 RRCID -> 231620 COMPL. DATE 08/10/2007 TOTAL DEPTH 10317 PERF. 9116 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3542 | X | 3542 | -0- | -0- | | -0- | 471 | 1 | 3027 | 2 | Y | 40 | | | | | 52 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2999 | -0- | 2999 | | 2999 | 407 | 1 | 2545 | 2 | Y | 43 | | | | | 95 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 6448 | X | 3449 | -0- | -2999 | | -0- | 440 | 1 | 2923 | 2 | Y | 78 | | | | | 173 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 04 | 3196 | X | 3196 | -0- | -0- | | -0- | 426 | 1 | 2731 | 2 | Y | 35 | 169 | 1 | | | 39 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 2900 | X | 2900 | -0- | -0- | | -0- | 398 | 1 | 2502 | 2 | Y | -0- | | | | | 39 |
| 06 | 2922 | X | 2922 | -0- | -0- | B | -0- | 390 | 1 | 2456 | 2 | Y | 69 | | | | | 108 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 3086 | X | 3086 | -0- | -0- | B | -0- | 408 | 1 | 2610 | 2 | Y | 62 | 164 | 1 | | | 6 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2897 | -0- | -358 | B | -0- | 388 | 1 | 2480 | 2 | Y | 26 | | | | | 32 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2714 | -0- | -436 | B | -0- | 358 | 1 | 2356 | 2 | Y | -0- | | | | | 32 |
| 10 | 3100 | X | 2234 | -0- | -866 | B | -0- | 291 | 1 | 1895 | 2 | Y | 44 | | | | | 76 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 3000 | X | 1956 | -0- | -1044 | B | -0- | 242 | 1 | 1631 | 2 | Y | 75 | | | | | 151 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2730 | -0- | -370 | B | -0- | 387 | 1 | 2288 | 2 | Y | 50 | 163 | 1 | | | 38 |
| | | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,625 TOTAL CONDENSATE PROD: 522

BEARD, PO GU WELL #: 8 RRCID -> 232553 COMPL. DATE 09/13/2007 TOTAL DEPTH 10237 PERF. 9062 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 590 | -0- | -92 | | -0- | 39 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 545 | -0- | 545 | | 545 | 31 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 03 | 1065 | N | 520 | -0- | -545 | | -0- | 27 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 529 | -0- | -41 | | -0- | 23 | 1 | 497 | 2 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 589 | N | 499 | -0- | -90 | | -0- | 33 | 1 | 460 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 510 | N | 483 | -0- | -27 | B | -0- | 29 | 1 | 444 | 2 | Y | 9 | 7 | 1 | | | 4 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 558 | N | 537 | -0- | -21 | B | -0- | 29 | 1 | 498 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 523 | N | 523 | -0- | -0- | B | -0- | 28 | 1 | 491 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1581 | N | 1581 | -0- | -0- | B | -0- | 80 | 1 | 1492 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1310 | N | 1310 | -0- | -0- | B | -0- | 68 | 1 | 1235 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 606 | N | 606 | -0- | -0- | B | -0- | 28 | 1 | 568 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 560 | N | 560 | -0- | -0- | B | -0- | 56 | 1 | 504 | 2 | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 8,283 TOTAL CONDENSATE PROD: 58

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
KAISER-FRANCIS, CARTER, W.H. D WELL #: 2 RRCID -> 232924 COMPL. DATE 10/10/2007 TOTAL DEPTH 10475 PERF. 9223 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2457 | X | 2457 | -0- | -0- | | -0- | | 163 | 1 | 2293 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2227 | -0- | 2227 | | 2227 | | 125 | 1 | 2085 | 2 | Y | 15 | | | | | 18 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 4318 | X | 2091 | -0- | -2227 | | -0- | | 109 | 1 | 1970 | 2 | Y | 11 | | | | | 29 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2280 | X | 2270 | -0- | -10 | | -0- | | 102 | 1 | 2168 | 2 | Y | -0- | | | | | 29 |
| 05 | 2483 | X | 2483 | -0- | -0- | | -0- | | 165 | 1 | 2285 | 2 | Y | 30 | 37 | 1 | | | 22 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 2468 | X | 2468 | -0- | -0- | B | -0- | | 149 | 1 | 2319 | 2 | Y | -0- | | | | | 22 |
| 07 | 2513 | N | 2513 | -0- | -0- | B | -0- | | 140 | 1 | 2373 | 2 | Y | -0- | | | | | 22 |
| 08 | 2587 | N | 2587 | -0- | -0- | B | -0- | | 138 | 1 | 2434 | 2 | Y | 14 | | | | | 36 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2445 | N | 2445 | -0- | -0- | B | -0- | | 123 | 1 | 2305 | 2 | Y | 15 | 37 | 1 | | | 14 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2519 | N | 2519 | -0- | -0- | B | -0- | | 132 | 1 | 2387 | 2 | Y | -0- | | | | | 14 |
| *11 | 2617 | N | 2617 | -0- | -0- | B | -0- | | 124 | 1 | 2473 | 2 | Y | 18 | | | | | 32 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 2619 | N | 2619 | -0- | -0- | B | -0- | | 260 | 1 | 2324 | 2 | Y | 32 | | | | | 64 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,296 TOTAL CONDENSATE PROD: 136

BROOKS, R.C. GU WELL #: 3 RRCID -> 232929 COMPL. DATE 11/16/2007 TOTAL DEPTH 10350 PERF. 9250 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | -0- | -0- | -2604 | | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1471 | -0- | 1471 | | 1471 | | 83 | 1 | 1388 | 2 | Y | -0- | | | | | -0- |
| 03 | 1826 | X | 355 | -0- | -1471 | | -0- | | 19 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 04 | 1110 | X | 778 | -0- | -332 | | -0- | | 35 | 1 | 743 | 2 | Y | -0- | | | | | -0- |
| 05 | 1911 | X | 1911 | -0- | -0- | | -0- | | 129 | 1 | 1782 | 2 | Y | -0- | | | | | -0- |
| 06 | 1646 | X | 1646 | -0- | -0- | B | -0- | | 99 | 1 | 1547 | 2 | Y | -0- | | | | | -0- |
| 07 | 2421 | X | 2421 | -0- | -0- | B | -0- | | 135 | 1 | 2286 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1691 | -0- | 1691 | B | 1691 | | 90 | 1 | 1601 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 919 | -0- | 919 | B | 2610 | | 47 | 1 | 872 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | 2610 | | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | B | 2610 | | | | | | Y | -0- | | | | | -0- |
| *12 | 2610 | X | -0- | -0- | -2610 | B | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,192 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY, BILLY GU WELL #: 3 RRCID -> 233087 COMPL. DATE 07/14/2007 TOTAL DEPTH 10358 PERF. 9145 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 2805 | -0- | -3860 | | -0- | 1523 | 1 | 1282 | 2 | Y | -0- | | | | | 7 |
| 02 | DLQ G-10 | | 5215 | -0- | 5215 | | 5215 | 1309 | 1 | 3793 | 2 | Y | 103 | | | | | 110 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 11229 | X | 6014 | -0- | -5215 | | -0- | 1312 | 1 | 4669 | 2 | Y | 30 | | | | | 140 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 5570 | X | 5570 | -0- | -0- | | -0- | 1534 | 1 | 4026 | 2 | Y | 9 | 146 | 1 | | | 3 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 5215 | X | 5215 | -0- | -0- | | -0- | 1592 | 1 | 3623 | 2 | Y | -0- | | | | | 3 |
| 06 | 5143 | X | 5143 | -0- | -0- | B | -0- | 1487 | 1 | 3631 | 2 | Y | 23 | | | | | 26 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 4171 | X | 4171 | -0- | -0- | B | -0- | 1414 | 1 | 2757 | 2 | Y | -0- | | | | | 26 |
| 08 | 6014 | X | 2467 | -0- | -3547 | B | -0- | 1302 | 1 | 1132 | 2 | Y | 30 | 52 | 1 | | | 4 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 5580 | X | 4552 | -0- | -1028 | B | -0- | 1410 | 1 | 3142 | 2 | Y | -0- | | | | | 4 |
| 10 | 5530 | X | 5530 | -0- | -0- | B | -0- | 1262 | 1 | 4268 | 2 | Y | -0- | | | | | 4 |
| 11 | 5130 | X | 4544 | -0- | -586 | B | -0- | 1404 | 1 | 3140 | 2 | Y | -0- | | | | | 4 |
| *12 | 5867 | X | 5867 | -0- | -0- | B | -0- | 1423 | 1 | 4412 | 2 | Y | 29 | | | | | 33 |
| | | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,093 TOTAL CONDENSATE PROD: 224

ASHBY GAS UNIT WELL #: 2 RRCID -> 233176 COMPL. DATE 12/05/2007 TOTAL DEPTH 10722 PERF. 9455 - 10552

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 880 | N | 880 | -0- | -0- | | -0- | 545 | 1 | 335 | 2 | N | -0- | | | | | 3 |
| 02 | 684 | N | 684 | -0- | -0- | | -0- | 436 | 1 | 248 | 2 | N | -0- | | | | | 3 |
| 03 | 971 | N | 971 | -0- | -0- | | -0- | 440 | 1 | 531 | 2 | N | -0- | | | | | 3 |
| 04 | 958 | N | 958 | -0- | -0- | | -0- | 531 | 1 | 427 | 2 | N | -0- | | | | | 3 |
| 05 | 744 | N | 630 | -0- | -114 | | -0- | 465 | 1 | 165 | 2 | N | -0- | | | | | 3 |
| 06 | 930 | N | 584 | -0- | -346 | B | -0- | 423 | 1 | 161 | 2 | N | -0- | | | | | 3 |
| 07 | 992 | N | 816 | -0- | -176 | B | -0- | 531 | 1 | 285 | 2 | N | -0- | | | | | 3 |
| 08 | 642 | N | 642 | -0- | -0- | B | -0- | 558 | 1 | 84 | 2 | N | -0- | | | | | 3 |
| 09 | 570 | N | 173 | -0- | -397 | B | -0- | 18 | 1 | 155 | 2 | N | -0- | | | | | 3 |
| 10 | 806 | N | 54 | -0- | -752 | B | -0- | 54 | 1 | | | N | -0- | | | | | 3 |
| 11 | 630 | N | 286 | -0- | -344 | B | -0- | 286 | 2 | | | N | -0- | | | | | 3 |
| *12 | 350 | N | 350 | -0- | -0- | B | -0- | 350 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 7,028 TOTAL CONDENSATE PROD: -0-

PRICER, J. GU WELL #: 2 RRCID -> 233560 COMPL. DATE 10/04/2007 TOTAL DEPTH 10597 PERF. 9220 - 10302

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 590 | X | 590 | -0- | -0- | | -0- | 100 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 227 | -0- | 227 | | 227 | 37 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 03 | 417 | N | 190 | -0- | -227 | | -0- | 45 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | -0- | -0- | -570 | | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | -0- | -0- | -248 | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 172 | -0- | -8 | B | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
KYLE WELL #: 1 RRCID -> 233725 COMPL. DATE 11/10/2007 TOTAL DEPTH 10295 PERF. 9170 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3808 | -0- | -439 | -0- | 355 | 1 | 3422 | 2 | N | 28 | | | | | 45 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 4103 | X | 4103 | -0- | -0- | -0- | 381 | 1 | 3674 | 2 | N | 44 | 76 | 1 | | | 13 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 4247 | X | 4181 | -0- | -66 | -0- | 377 | 1 | 3804 | 2 | N | -0- | | | | | 13 |
| *04 | 4196 | X | 4196 | -0- | -0- | -0- | 381 | 1 | 3752 | 2 | Y | 57 | | | | | 70 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *05 | 4247 | X | 3647 | -0- | -600 | -0- | 336 | 1 | 3311 | 2 | Y | -0- | | | | | 70 |
| *06 | 4110 | X | 3880 | -0- | -230 B | -0- | 361 | 1 | 3519 | 2 | Y | -0- | | | | | 70 |
| *07 | 4265 | X | 4265 | -0- | -0- B | -0- | 407 | 1 | 3846 | 2 | Y | 11 | 80 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *08 | 4247 | X | 4154 | -0- | -93 B | -0- | 381 | 1 | 3762 | 2 | Y | 10 | | | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 4110 | X | 3988 | -0- | -122 B | -0- | 370 | 1 | 3605 | 2 | Y | 12 | 19 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 4247 | X | 4019 | -0- | -228 B | -0- | 381 | 1 | 3638 | 2 | Y | -0- | | | | | 4 |
| *11 | 4110 | X | 3725 | -0- | -385 B | -0- | 368 | 1 | 3357 | 2 | Y | -0- | | | | | 4 |
| 12 | 4247 | X | 3875 | -0- | -372 B | -0- | 383 | 1 | 3492 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 47,841 TOTAL CONDENSATE PROD: 162

WILLIAMS, J.K. WELL #: 3 RRCID -> 233727 COMPL. DATE 11/09/2007 TOTAL DEPTH 10236 PERF. 9068 - 10176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1417 | -0- | -381 | -0- | 94 | 1 | 1323 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1441 | -0- | 1441 | 1441 | 82 | 1 | 1359 | 2 | Y | -0- | | | | | -0- |
| 03 | 2893 | N | 1452 | -0- | -1441 | -0- | 76 | 1 | 1376 | 2 | Y | -0- | | | | | -0- |
| 04 | 1441 | N | 1441 | -0- | -0- | -0- | 65 | 1 | 1376 | 2 | Y | -0- | | | | | -0- |
| 05 | 1621 | N | 1621 | -0- | -0- | -0- | 109 | 1 | 1512 | 2 | Y | -0- | | | | | -0- |
| 06 | 1583 | N | 1583 | -0- | -0- B | -0- | 95 | 1 | 1488 | 2 | Y | -0- | | | | | -0- |
| 07 | 1725 | N | 1725 | -0- | -0- B | -0- | 96 | 1 | 1629 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1749 | -0- | 1749 B | 1749 | 94 | 1 | 1655 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 1538 | -0- | 1538 B | 3287 | 78 | 1 | 1460 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1615 | -0- | 1615 B | 4902 | 85 | 1 | 1530 | 2 | Y | -0- | | | | | -0- |
| *11 | T. A. | | 1624 | -0- | 1624 B | 6526 | 77 | 1 | 1547 | 2 | Y | -0- | | | | | -0- |
| *12 | 8327 | X | 1801 | -0- | -6526 B | -0- | 181 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,007 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CURRY, S. GAS UNIT WELL #: 3 RRCID -> 233758 COMPL. DATE 11/14/2007 TOTAL DEPTH 10253 PERF. 9085 - 10160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2564 | -0- | -71 | -0- | 170 | 1 | 2394 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2384 | -0- | 2384 | 2384 | 135 | 1 | 2249 | 2 | Y | -0- | | | | | -0- |
| 03 | 3000 | N | 2127 | -0- | -873 | 1511 | 111 | 1 | 2016 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 1531 | -0- | -1469 | 42 | 69 | 1 | 1462 | 2 | Y | -0- | | | | | -0- |
| 05 | 2418 | N | 1625 | -0- | -793 | -0- | 109 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 06 | 2070 | N | 1101 | -0- | -969 B | -0- | 66 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| 07 | 1581 | N | 1299 | -0- | -282 B | -0- | 72 | 1 | 1224 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | T. A. | | 1367 | -0- | 1367 B | 1367 | 73 | 1 | 1293 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | T. A. | | 2053 | -0- | 2053 B | 3420 | 104 | 1 | 1945 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | T. A. | | 2256 | -0- | 2256 B | 5676 | 118 | 1 | 2136 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | T. A. | | 2674 | -0- | 2674 B | 8350 | 127 | 1 | 2541 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 11039 | X | 2689 | -0- | -8350 B | -0- | 269 | 1 | 2407 | 2 | Y | 12 | 10 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,670 TOTAL CONDENSATE PROD: 27

TAYLOR BROS. WELL #: 1 RRCID -> 234259 COMPL. DATE 11/29/2007 TOTAL DEPTH 10132 PERF. 9022 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3368 | X | 3368 | -0- | -0- | -0- | 685 | 1 | 2683 | 2 | Y | -0- | | | | | 10 |
| 02 | DLQ G-10 | | 2983 | -0- | 2983 | 2983 | 689 | 1 | 2294 | 2 | Y | -0- | | | | | 10 |
| 03 | 6121 | X | 3138 | -0- | -2983 | -0- | 770 | 1 | 2368 | 2 | Y | -0- | | | | | 10 |
| 04 | 3030 | X | 2951 | -0- | -79 | -0- | 753 | 1 | 2198 | 2 | Y | -0- | | | | | 10 |
| 05 | 3147 | X | 3147 | -0- | -0- | -0- | 812 | 1 | 2335 | 2 | Y | -0- | | | | | 10 |
| 06 | 3508 | X | 3508 | -0- | -0- B | -0- | 810 | 1 | 2698 | 2 | Y | -0- | | | | | 10 |
| 07 | 3131 | X | 2817 | -0- | -314 B | -0- | 291 | 1 | 2526 | 2 | Y | -0- | | | | | 10 |
| 08 | T. A. | | 2954 | -0- | 2954 B | 2954 | 333 | 1 | 2621 | 2 | Y | -0- | | | | | 10 |
| 09 | T. A. | | 2737 | -0- | 2737 B | 5691 | 242 | 1 | 2495 | 2 | Y | -0- | | | | | 10 |
| 10 | T. A. | | 3094 | -0- | 3094 B | 8785 | 533 | 1 | 2561 | 2 | Y | -0- | | | | | 10 |
| 11 | T. A. | | 3215 | -0- | 3215 B | 12000 | 779 | 1 | 2436 | 2 | Y | -0- | | | | | 10 |
| *12 | 14807 | X | 2807 | -0- | -12000 B | -0- | 810 | 1 | 1997 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 36,719 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY, G.T. WELL #: 1 RRCID -> 234266 COMPL. DATE 10/13/2007 TOTAL DEPTH 10369 PERF. 9156 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4437 | X | 4437 | -0- | -0- | | -0- | 232 | 1 | 4203 | 2 | Y | 2 | | | | | 54 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3479 | -0- | 3479 | | 3479 | 205 | 1 | 3207 | 2 | Y | 61 | 96 | 1 | | | 19 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 7564 | X | 4085 | -0- | -3479 | | -0- | 236 | 1 | 3807 | 2 | Y | 38 | | | | | 57 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 4017 | X | 4017 | -0- | -0- | | -0- | 220 | 1 | 3775 | 2 | Y | 20 | 74 | 1 | | | 3 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 3720 | X | 3683 | -0- | -37 | | -0- | 197 | 1 | 3486 | 2 | Y | -0- | | | | | 3 |
| 06 | 3867 | X | 3867 | -0- | -0- | B | -0- | 203 | 1 | 3664 | 2 | Y | -0- | | | | | 3 |
| 07 | 3960 | X | 3960 | -0- | -0- | B | -0- | 217 | 1 | 3659 | 2 | Y | 76 | 76 | 1 | | | 3 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 4231 | X | 4231 | -0- | -0- | B | -0- | 236 | 1 | 3995 | 2 | Y | -0- | | | | | 3 |
| 09 | 4074 | X | 4074 | -0- | -0- | B | -0- | 227 | 1 | 3847 | 2 | Y | -0- | | | | | 3 |
| 10 | 3999 | X | 3038 | -0- | -961 | B | -0- | 173 | 1 | 2865 | 2 | Y | -0- | | | | | 3 |
| 11 | 3990 | X | 3849 | -0- | -141 | B | -0- | 219 | 1 | 3575 | 2 | Y | 50 | | | | | 53 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 4123 | X | 4095 | -0- | -28 | B | -0- | 238 | 1 | 3818 | 2 | Y | 35 | 73 | 1 | | | 15 |
| | | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,815 TOTAL CONDENSATE PROD: 282

CURRY, S. GAS UNIT WELL #: 4 RRCID -> 234339 COMPL. DATE 12/06/2007 TOTAL DEPTH 10180 PERF. 9062 - 10180

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2704 | -0- | -489 | | -0- | 180 | 1 | 2524 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2388 | -0- | 2388 | | 2388 | 135 | 1 | 2253 | 2 | Y | -0- | | | | | -0- |
| 03 | 4408 | X | 2020 | -0- | -2388 | | -0- | 106 | 1 | 1914 | 2 | Y | -0- | | | | | -0- |
| 04 | 2820 | X | 2048 | -0- | -772 | | -0- | 92 | 1 | 1956 | 2 | Y | -0- | | | | | -0- |
| 05 | 2635 | N | 1966 | -0- | -669 | | -0- | 132 | 1 | 1834 | 2 | Y | -0- | | | | | -0- |
| 06 | 1950 | N | 1731 | -0- | -219 | B | -0- | 104 | 1 | 1627 | 2 | Y | -0- | | | | | -0- |
| 07 | 3123 | X | 3123 | -0- | -0- | B | -0- | 174 | 1 | 2949 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 2728 | -0- | 2728 | B | 2728 | 146 | 1 | 2582 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 2321 | -0- | 2321 | B | 5049 | 117 | 1 | 2204 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 2250 | -0- | 2250 | B | 7299 | 118 | 1 | 2132 | 2 | Y | -0- | | | | | -0- |
| *11 | T. A. | | 2334 | -0- | 2334 | B | 9633 | 111 | 1 | 2221 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 12237 | X | 2604 | -0- | -9633 | B | -0- | 259 | 1 | 2317 | 2 | Y | 25 | 16 | 1 | | | 10 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,217 TOTAL CONDENSATE PROD: 27

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILLIAMS, J.K. WELL #: 4 RRCID -> 234375 COMPL. DATE 12/29/2007 TOTAL DEPTH 10270 PERF. 9596 - 10163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 929 | -0- | -156 | -0- | 62 | 1 | 867 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | 587 | -0- | 587 | 587 | 33 | 1 | 554 | 2 | Y | -0- | | | -0- |
| 03 | 1262 | N | 675 | -0- | -587 | -0- | 35 | 1 | 640 | 2 | Y | -0- | | | -0- |
| 04 | 757 | N | 757 | -0- | -0- | -0- | 34 | 1 | 723 | 2 | Y | -0- | | | -0- |
| 05 | 620 | N | 414 | -0- | -206 | -0- | 28 | 1 | 386 | 2 | Y | -0- | | | -0- |
| 06 | 600 | N | 62 | -0- | -538 B | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | -0- |
| 07 | 620 | N | 89 | -0- | -531 B | -0- | 5 | 1 | 84 | 2 | Y | -0- | | | -0- |
| 08 | T. A. | | 500 | -0- | 500 B | 500 | 27 | 1 | 473 | 2 | Y | -0- | | | -0- |
| 09 | T. A. | | 561 | -0- | 561 B | 1061 | 28 | 1 | 533 | 2 | Y | -0- | | | -0- |
| 10 | T. A. | | 392 | -0- | 392 B | 1453 | 21 | 1 | 371 | 2 | Y | -0- | | | -0- |
| *11 | T. A. | | 378 | -0- | 378 B | 1831 | 18 | 1 | 360 | 2 | Y | -0- | | | -0- |
| *12 | 1831 | X | -0- | -0- | -1831 B | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,344 TOTAL CONDENSATE PROD: -0-

WILLIAMS, J.K. WELL #: 5 RRCID -> 234780 COMPL. DATE 01/08/2008 TOTAL DEPTH 10339 PERF. 9114 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 810 | N | 810 | -0- | -0- | -0- | 54 | 1 | 756 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | 386 | -0- | 386 | 386 | 22 | 1 | 364 | 2 | Y | -0- | | | -0- |
| 03 | 1828 | N | 1442 | -0- | -386 | -0- | 76 | 1 | 1366 | 2 | Y | -0- | | | -0- |
| 04 | 1271 | N | 1271 | -0- | -0- | -0- | 57 | 1 | 1214 | 2 | Y | -0- | | | -0- |
| 05 | 788 | N | 788 | -0- | -0- | -0- | 53 | 1 | 735 | 2 | Y | -0- | | | -0- |
| 06 | 467 | N | 467 | -0- | -0- B | -0- | 28 | 1 | 439 | 2 | Y | -0- | | | -0- |
| 07 | 373 | N | 373 | -0- | -0- B | -0- | 21 | 1 | 352 | 2 | Y | -0- | | | -0- |
| 08 | T. A. | | 420 | -0- | 420 B | 420 | 22 | 1 | 398 | 2 | Y | -0- | | | -0- |
| 09 | T. A. | | 334 | -0- | 334 B | 754 | 17 | 1 | 317 | 2 | Y | -0- | | | -0- |
| 10 | T. A. | | 182 | -0- | 182 B | 936 | 10 | 1 | 172 | 2 | Y | -0- | | | -0- |
| *11 | T. A. | | 299 | -0- | 299 B | 1235 | 14 | 1 | 285 | 2 | Y | -0- | | | -0- |
| *12 | 1463 | X | 228 | -0- | -1235 B | -0- | 23 | 1 | 205 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 7,000 TOTAL CONDENSATE PROD: -0-

BEARD, PO GU WELL #: 5 RRCID -> 234944 COMPL. DATE 09/14/2007 TOTAL DEPTH 10250 PERF. 9088 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11614 | X | 11614 | -0- | -0- | -0- | 772 | 1 | 10842 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | 1415 | -0- | 1415 | 1415 | 80 | 1 | 1335 | 2 | Y | -0- | | | -0- |
| 03 | 2587 | X | 1172 | -0- | -1415 | -0- | 61 | 1 | 1111 | 2 | Y | -0- | | | -0- |
| 04 | 960 | X | 740 | -0- | -220 | -0- | 33 | 1 | 707 | 2 | Y | -0- | | | -0- |
| 05 | 992 | X | 745 | -0- | -247 | -0- | 50 | 1 | 695 | 2 | Y | -0- | | | -0- |
| 06 | 960 | X | 578 | -0- | -382 B | -0- | 35 | 1 | 543 | 2 | Y | -0- | | | -0- |
| 07 | 1148 | X | 1148 | -0- | -0- B | -0- | 64 | 1 | 1084 | 2 | Y | -0- | | | -0- |
| 08 | T. A. | | 752 | -0- | 752 B | 752 | 40 | 1 | 712 | 2 | Y | -0- | | | -0- |
| 09 | T. A. | | 708 | -0- | 708 B | 1460 | 36 | 1 | 672 | 2 | Y | -0- | | | -0- |
| 10 | T. A. | | 703 | -0- | 703 B | 2163 | 37 | 1 | 666 | 2 | Y | -0- | | | -0- |
| *11 | T. A. | | 606 | -0- | 606 B | 2769 | 29 | 1 | 577 | 2 | Y | -0- | | | -0- |
| *12 | 3354 | X | 585 | -0- | -2769 B | -0- | 59 | 1 | 526 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 20,766 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
KYLE WELL #: 2 RRCID -> 235125 COMPL. DATE 02/01/2008 TOTAL DEPTH 10290 PERF. 9184 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2266 | -0- | -307 | -0- | 213 | 1 | 2053 | 2 | N | -0- | | | | | 8 |
| 02 | DLQ G-10 | | 2295 | -0- | 2295 | 2295 | 216 | 1 | 2079 | 2 | N | -0- | | | | | 8 |
| 03 | 3000 | N | 2456 | -0- | -544 | 1751 | 222 | 1 | 2234 | 2 | N | -0- | | | | | 8 |
| *04 | 3000 | N | 2431 | -0- | -569 | 1182 | 224 | 1 | 2207 | 2 | Y | -0- | | | | | 8 |
| *05 | 3100 | N | 2493 | -0- | -607 | 575 | 230 | 1 | 2263 | 2 | Y | -0- | | | | | 8 |
| *06 | 3202 | X | 2627 | -0- | -575 B | -0- | 245 | 1 | 2382 | 2 | Y | -0- | | | | | 8 |
| *07 | 2481 | N | 2481 | -0- | -0- B | -0- | 237 | 1 | 2237 | 2 | Y | 6 | 5 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *08 | T. A. | | 2664 | -0- | 2664 B | 2664 | 244 | 1 | 2414 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | T. A. | | 2648 | -0- | 2648 B | 5312 | 246 | 1 | 2400 | 2 | Y | 2 | 12 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | T. A. | | 2721 | -0- | 2721 B | 8033 | 258 | 1 | 2463 | 2 | Y | -0- | | | | | 4 |
| *11 | T. A. | | 2599 | -0- | 2599 B | 10632 | 257 | 1 | 2342 | 2 | Y | -0- | | | | | 4 |
| *12 | 13259 | X | 2627 | -0- | -10632 B | -0- | 260 | 1 | 2367 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 30,308 TOTAL CONDENSATE PROD: 13

CARTER, KF WH "A2" GU WELL #: A 3 RRCID -> 235126 COMPL. DATE 01/31/2008 TOTAL DEPTH 10271 PERF. 9216 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3278 | -0- | -814 | -0- | 217 | 1 | 3049 | 2 | Y | 11 | 9 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 4445 | -0- | 4445 | 4445 | 251 | 1 | 4181 | 2 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 8771 | X | 4326 | -0- | -4445 | -0- | 226 | 1 | 4083 | 2 | Y | 15 | 18 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3534 | X | 3534 | -0- | -0- | -0- | 159 | 1 | 3362 | 2 | Y | 12 | 12 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3816 | X | 3816 | -0- | -0- | -0- | 256 | 1 | 3552 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3710 | X | 3710 | -0- | -0- B | -0- | 223 | 1 | 3474 | 2 | Y | 12 | 10 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3775 | X | 3775 | -0- | -0- B | -0- | 210 | 1 | 3551 | 2 | Y | 13 | 15 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 4340 | X | 4193 | -0- | -147 B | -0- | 224 | 1 | 3962 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3941 | X | 3941 | -0- | -0- B | -0- | 199 | 1 | 3730 | 2 | Y | 11 | 7 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3875 | X | 2478 | -0- | -1397 B | -0- | 129 | 1 | 2341 | 2 | Y | 7 | 10 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 4050 | X | 3675 | -0- | -375 B | -0- | 174 | 1 | 3486 | 2 | Y | 14 | 11 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 4423 | X | 4423 | -0- | -0- B | -0- | 445 | 1 | 3978 | 2 | Y | -0- | 8 | 1 | | | -0- |

TOTAL GAS PROD: 45,594 TOTAL CONDENSATE PROD: 120

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SHAW, R.M. GU WELL #: 2 RRCID -> 235481 COMPL. DATE 02/09/2008 TOTAL DEPTH 10243 PERF. 9097 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 143 | -0- | 143 | 143 | 20 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 03 | 143 | N | -0- | -0- | -143 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- B | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 250 | -0- | 250 B | 250 | 34 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 675 | -0- | 675 B | 925 | 89 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 2231 | -0- | 2231 B | 3156 | 297 | 1 | 1934 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 3394 | -0- | 3394 B | 6550 | 439 | 1 | 2955 | 2 | Y | -0- | | | | | -0- |
| *12 | 6550 | X | -0- | -0- | -6550 B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,703 TOTAL CONDENSATE PROD: -0-

PRICER, J. GU WELL #: 3 RRCID -> 235482 COMPL. DATE 02/11/2008 TOTAL DEPTH 10388 PERF. 9170 - 10274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 960 | -0- | -187 | -0- | 163 | 1 | 797 | 2 | Y | -0- | | | | | 3 |
| 02 | DLQ G-10 | | 1564 | -0- | 1564 | 1564 | 258 | 1 | 1306 | 2 | Y | -0- | | | | | 3 |
| 03 | 2902 | N | 1338 | -0- | -1564 | -0- | 301 | 1 | 982 | 2 | Y | 50 | | | | | 53 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 1351 | N | 1351 | -0- | -0- | -0- | 286 | 1 | 1065 | 2 | Y | -0- | 3 | 1 | | | 50 |
| 05 | 1660 | N | 1660 | -0- | -0- | -0- | 274 | 1 | 1386 | 2 | Y | -0- | | | | | 50 |
| 06 | 1230 | N | 155 | -0- | -1075 B | -0- | 111 | 2 | 44 | 9 | Y | 40 | | | | | 90 |
| 07 | 1271 | N | -0- | -0- | -1271 B | -0- | | | | | Y | -0- | 87 | 1 | | | 3 |
| 08 | 1674 | N | -0- | -0- | -1674 B | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | 150 | N | -0- | -0- | -150 B | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| *12 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 7,072 TOTAL CONDENSATE PROD: 90

PRICER, J. GU WELL #: 4 RRCID -> 235483 COMPL. DATE 03/08/2008 TOTAL DEPTH 10431 PERF. 9376 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2019 | X | 2019 | -0- | -0- | -0- | 575 | 1 | 1444 | 2 | Y | -0- | | | | | 3 |
| 02 | DLQ G-10 | | 1701 | -0- | 1701 | 1701 | 507 | 1 | 1194 | 2 | Y | -0- | | | | | 3 |
| 03 | 3217 | X | 1516 | -0- | -1701 | -0- | 564 | 1 | 922 | 2 | Y | 27 | | | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1853 | N | 1853 | -0- | -0- | -0- | 651 | 1 | 1202 | 2 | Y | -0- | 30 | 1 | | | -0- |
| 05 | 2070 | N | 2070 | -0- | -0- | -0- | 528 | 1 | 1542 | 2 | Y | -0- | | | | | -0- |
| 06 | 2008 | N | 2008 | -0- | -0- B | -0- | 2008 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2215 | N | 2215 | -0- | -0- B | -0- | 2215 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2209 | N | 2209 | -0- | -0- B | -0- | 2209 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2355 | N | 2355 | -0- | -0- B | -0- | 2355 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2201 | N | 2090 | -0- | -111 B | -0- | 2090 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2130 | N | 2115 | -0- | -15 B | -0- | 2115 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2713 | N | 2713 | -0- | -0- B | -0- | 2713 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,864 TOTAL CONDENSATE PROD: 27

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TAYLOR BROS. WELL #: 2 RRCID -> 235484 COMPL. DATE 03/13/2008 TOTAL DEPTH 10200 PERF. 9086 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 339 | -0- | -4032 | -0- | 69 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 105 | -0- | 105 | 105 | 24 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 03 | 175 | X | 70 | -0- | -105 | -0- | 17 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 04 | 540 | X | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 558 | X | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 330 | X | -0- | -0- | -330 B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 5188 | X | 5188 | -0- | -0- B | -0- | 537 | 1 | 4651 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 4077 | -0- | 4077 B | 4077 | 459 | 1 | 3618 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 6407 | -0- | 6407 B | 10484 | 568 | 1 | 5839 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1318 | -0- | 1318 B | 11802 | 227 | 1 | 1091 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | 11802 | | | | | Y | -0- | | | | | -0- |
| *12 | 11834 | X | 32 | -0- | -11802 B | -0- | 9 | 1 | 23 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,536 TOTAL CONDENSATE PROD: -0-

SEALEY, BILLY JACK WELL #: 1 RRCID -> 235853 COMPL. DATE 04/17/2008 TOTAL DEPTH 10244 PERF. 9201 - 10079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10805 | X | 10805 | -0- | -0- | -0- | 1015 | 1 | 9788 | 2 | N | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 5503 | -0- | 5503 | 5503 | 517 | 1 | 4978 | 2 | N | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 11621 | X | 6118 | -0- | -5503 | -0- | 551 | 1 | 5555 | 2 | N | 11 | | | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 5731 | X | 5731 | -0- | -0- | -0- | 528 | 1 | 5201 | 2 | Y | 2 | 32 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *05 | 5797 | X | 5611 | -0- | -186 | -0- | 517 | 1 | 5094 | 2 | Y | -0- | | | | | 1 |
| *06 | 5843 | X | 5843 | -0- | -0- B | -0- | 544 | 1 | 5299 | 2 | Y | -0- | | | | | 1 |
| *07 | 5797 | X | 5461 | -0- | -336 B | -0- | 522 | 1 | 4933 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *08 | 6107 | X | 5656 | -0- | -451 B | -0- | 519 | 1 | 5129 | 2 | Y | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 6146 | X | 6146 | -0- | -0- B | -0- | 571 | 1 | 5566 | 2 | Y | 8 | 13 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 6201 | X | 6201 | -0- | -0- B | -0- | 588 | 1 | 5613 | 2 | Y | -0- | | | | | 3 |
| *11 | 5978 | X | 5978 | -0- | -0- B | -0- | 591 | 1 | 5387 | 2 | Y | -0- | | | | | 3 |
| 12 | 6324 | X | 5484 | -0- | -840 B | -0- | 542 | 1 | 4936 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 74,537 TOTAL CONDENSATE PROD: 47

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
PRICER, J. GU WELL #: 5 RRCID -> 236607 COMPL. DATE 04/09/2008 TOTAL DEPTH 10403 PERF. 9182 - 10287

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5549 | X | 3951 | -0- | | -1598 | | -0- | 1125 | 1 | 2826 | 2 | Y | -0- | | | | 52 |
| 02 | DLQ G-10 | | 2956 | -0- | | 2956 | | 2956 | 881 | 1 | 2075 | 2 | Y | -0- | | | | 52 |
| 03 | 5659 | X | 2703 | -0- | | -2956 | | -0- | 1014 | 1 | 1658 | 2 | Y | 28 | | | | 80 |
| | | | | | | | | | 31 | 9 | | | | | | | | |
| 04 | 3420 | X | 2538 | -0- | | -882 | | -0- | 876 | 1 | 1618 | 2 | Y | 40 | 103 | 1 | | 17 |
| | | | | | | | | | 44 | 9 | | | | | | | | |
| 05 | 4888 | X | 4888 | -0- | | -0- | | -0- | 1247 | 1 | 3641 | 2 | Y | -0- | | | | 17 |
| 06 | 3699 | X | 3699 | -0- | | -0- | B | -0- | 3699 | 2 | | | Y | -0- | | | | 17 |
| 07 | 3906 | X | 3906 | -0- | | -0- | B | -0- | 3906 | 2 | | | Y | -0- | | | | 17 |
| 08 | 3792 | X | 3792 | -0- | | -0- | B | -0- | 3792 | 2 | | | Y | -0- | | | | 17 |
| 09 | 3828 | X | 3828 | -0- | | -0- | B | -0- | 3828 | 2 | | | Y | -0- | | | | 17 |
| 10 | 4018 | X | 4018 | -0- | | -0- | B | -0- | 3989 | 2 | 29 | 9 | Y | 26 | | | | 43 |
| 11 | 3676 | X | 3676 | -0- | | -0- | B | -0- | 3676 | 2 | | | Y | -0- | | | | 43 |
| *12 | 3612 | X | 3612 | -0- | | -0- | B | -0- | 3612 | 2 | | | Y | -0- | | | | 43 |

TOTAL GAS PROD: 43,567 TOTAL CONDENSATE PROD: 94

SEALEY, BILLY GU WELL #: 5 RRCID -> 236745 COMPL. DATE 01/05/2008 TOTAL DEPTH 10355 PERF. 9051 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2350 | -0- | | -254 | | -0- | 244 | 1 | 2106 | 2 | Y | -0- | | | | -0- |
| 02 | DLQ G-10 | | 2479 | -0- | | 2479 | | 2479 | 260 | 1 | 2219 | 2 | Y | -0- | | | | -0- |
| 03 | 3000 | N | 2630 | -0- | | -370 | | 2109 | 269 | 1 | 2361 | 2 | Y | -0- | | | | -0- |
| 04 | 3000 | N | 2279 | -0- | | -721 | | 1388 | 218 | 1 | 2061 | 2 | Y | -0- | | | | -0- |
| 05 | 3100 | N | 2318 | -0- | | -782 | | 606 | 231 | 1 | 2087 | 2 | Y | -0- | | | | -0- |
| 06 | 3103 | X | 2497 | -0- | | -606 | B | -0- | 249 | 1 | 2248 | 2 | Y | -0- | | | | -0- |
| 07 | 2357 | N | 2357 | -0- | | -0- | B | -0- | 264 | 1 | 2093 | 2 | Y | -0- | | | | -0- |
| 08 | T. A. | | 2380 | -0- | | 2380 | B | 2380 | 274 | 1 | 2106 | 2 | Y | -0- | | | | -0- |
| 09 | T. A. | | 2272 | -0- | | 2272 | B | 4652 | 251 | 1 | 2021 | 2 | Y | -0- | | | | -0- |
| 10 | T. A. | | 2280 | -0- | | 2280 | B | 6932 | 262 | 1 | 2018 | 2 | Y | -0- | | | | -0- |
| 11 | T. A. | | 2204 | -0- | | 2204 | B | 9136 | 249 | 1 | 1955 | 2 | Y | -0- | | | | -0- |
| *12 | 11347 | X | 2211 | -0- | | -9136 | B | -0- | 267 | 1 | 1944 | 2 | Y | -0- | | | | -0- |

TOTAL GAS PROD: 28,257 TOTAL CONDENSATE PROD: -0-

SHAW, R.M. GU WELL #: 3 RRCID -> 237089 COMPL. DATE 05/12/2008 TOTAL DEPTH 10280 PERF. 9046 - 10062

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1443 | N | 1443 | -0- | | -0- | | -0- | 194 | 1 | 1249 | 2 | Y | -0- | | | | -0- |
| 02 | DLQ G-10 | | 1307 | -0- | | 1307 | | 1307 | 180 | 1 | 1127 | 2 | Y | -0- | | | | -0- |
| 03 | 2959 | N | 1652 | -0- | | -1307 | | -0- | 216 | 1 | 1436 | 2 | Y | -0- | | | | -0- |
| 04 | 1619 | N | 1619 | -0- | | -0- | | -0- | 219 | 1 | 1400 | 2 | Y | -0- | | | | -0- |
| 05 | 1457 | N | 1315 | -0- | | -142 | | -0- | 181 | 1 | 1134 | 2 | Y | -0- | | | | -0- |
| 06 | 1590 | N | 1057 | -0- | | -533 | B | -0- | 145 | 1 | 912 | 2 | Y | -0- | | | | -0- |
| 07 | 1674 | N | 1445 | -0- | | -229 | B | -0- | 195 | 1 | 1250 | 2 | Y | -0- | | | | -0- |
| 08 | T. A. | | 1622 | -0- | | 1622 | B | 1622 | 219 | 1 | 1403 | 2 | Y | -0- | | | | -0- |
| 09 | T. A. | | 1404 | -0- | | 1404 | B | 3026 | 185 | 1 | 1219 | 2 | Y | -0- | | | | -0- |
| 10 | T. A. | | 1367 | -0- | | 1367 | B | 4393 | 182 | 1 | 1185 | 2 | Y | -0- | | | | -0- |
| 11 | T. A. | | 735 | -0- | | 735 | B | 5128 | 95 | 1 | 640 | 2 | Y | -0- | | | | -0- |
| *12 | 7018 | X | 1890 | -0- | | -5128 | B | -0- | 273 | 1 | 1617 | 2 | Y | -0- | | | | -0- |

TOTAL GAS PROD: 16,856 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
JONES, A. GU WELL #: 4 RRCID -> 237620 COMPL. DATE 05/25/2008 TOTAL DEPTH 10357 PERF. 6842 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6820 | X | 6372 | -0- | -448 | | -0- | 743 | 1 | 5594 | 2 | Y | 32 | | | | | 98 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 5371 | -0- | 5371 | | 5371 | 466 | 1 | 4873 | 2 | Y | 29 | 82 | 1 | | | 45 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 12242 | X | 6871 | -0- | -5371 | | -0- | 659 | 1 | 6158 | 2 | Y | 49 | | | | | 94 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 6534 | X | 6534 | -0- | -0- | | -0- | 692 | 1 | 5780 | 2 | Y | 56 | 89 | 1 | | | 61 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 6386 | X | 4723 | -0- | -1663 | | -0- | 699 | 1 | 3897 | 2 | Y | 115 | | | | | 176 |
| | | | | | | | | 127 | 9 | | | | | | | | | |
| 06 | 6360 | X | 1545 | -0- | -4815 | B | -0- | 352 | 1 | 1193 | 2 | Y | -0- | | | | | 176 |
| 07 | 6572 | X | 3425 | -0- | -3147 | B | -0- | 608 | 1 | 2737 | 2 | Y | 73 | 236 | 1 | | | 13 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 6789 | X | 3459 | -0- | -3330 | B | -0- | 627 | 1 | 2832 | 2 | Y | -0- | | | | | 13 |
| 09 | 6540 | X | 4330 | -0- | -2210 | B | -0- | 775 | 1 | 3555 | 2 | Y | -0- | | | | | 13 |
| 10 | 4712 | X | 4190 | -0- | -522 | B | -0- | 746 | 1 | 3380 | 2 | Y | 58 | | | | | 71 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 3526 | X | 3526 | -0- | -0- | B | -0- | 574 | 1 | 2952 | 2 | Y | -0- | | | | | 71 |
| 12 | 4464 | X | 3604 | -0- | -860 | B | -0- | 872 | 1 | 2732 | 2 | Y | -0- | | | | | 71 |

TOTAL GAS PROD: 53,950 TOTAL CONDENSATE PROD: 412

KYLE WELL #: 3 RRCID -> 237972 COMPL. DATE 05/13/2008 TOTAL DEPTH 10262 PERF. 9171 - 10071

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2963 | -0- | -354 | | -0- | 278 | 1 | 2685 | 2 | N | -0- | | | | | 8 |
| 02 | DLQ G-10 | | 3102 | -0- | 3102 | | 3102 | 292 | 1 | 2810 | 2 | N | -0- | | | | | 8 |
| 03 | 6499 | X | 3397 | -0- | -3102 | | -0- | 306 | 1 | 3091 | 2 | N | -0- | | | | | 8 |
| *04 | 3291 | X | 3291 | -0- | -0- | | -0- | 303 | 1 | 2988 | 2 | Y | -0- | | | | | 8 |
| *05 | 3443 | X | 3443 | -0- | -0- | | -0- | 317 | 1 | 3126 | 2 | Y | -0- | | | | | 8 |
| *06 | 3144 | X | 3144 | -0- | -0- | B | -0- | 293 | 1 | 2851 | 2 | Y | -0- | | | | | 8 |
| *07 | 3162 | X | 3105 | -0- | -57 | B | -0- | 296 | 1 | 2802 | 2 | Y | 6 | 5 | 1 | | | 9 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *08 | T. A. | | 3436 | -0- | 3436 | B | 3436 | 315 | 1 | 3115 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | T. A. | | 3510 | -0- | 3510 | B | 6946 | 326 | 1 | 3182 | 2 | Y | 2 | 12 | 1 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | T. A. | | 3515 | -0- | 3515 | B | 10461 | 333 | 1 | 3182 | 2 | Y | -0- | | | | | 4 |
| *11 | T. A. | | 2592 | -0- | 2592 | B | 13053 | 256 | 1 | 2336 | 2 | Y | -0- | | | | | 4 |
| *12 | 16727 | X | 3674 | -0- | -13053 | B | -0- | 363 | 1 | 3309 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,172 TOTAL CONDENSATE PROD: 15

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
LUTHERAN CHURCH GU WELL #: 3 RRCID -> 238355 COMPL. DATE 04/29/2008 TOTAL DEPTH 10814 PERF. 9112 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 1889 | -0- | -777 | -0- | 125 | 1 | 1760 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1512 | -0- | 1512 | 1512 | 86 | 1 | 1422 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3000 | N | 1519 | -0- | -1481 | 31 | 79 | 1 | 1434 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1381 | -0- | -209 | -0- | 62 | 1 | 1315 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1467 | -0- | -176 | -0- | 99 | 1 | 1366 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1470 | N | 1315 | -0- | -155 B | -0- | 79 | 1 | 1230 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1635 | N | 1635 | -0- | -0- B | -0- | 91 | 1 | 1540 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1670 | N | 1670 | -0- | -0- B | -0- | 89 | 1 | 1579 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 6629 | X | 6629 | -0- | -0- B | -0- | 335 | 1 | 6290 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2205 | N | 2205 | -0- | -0- B | -0- | 115 | 1 | 2088 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2232 | N | 2232 | -0- | -0- B | -0- | 106 | 1 | 2122 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2368 | X | 2368 | -0- | -0- B | -0- | 238 | 1 | 2130 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 25,822 TOTAL CONDENSATE PROD: 40

WILLIAMS, J.K. WELL #: 6 RRCID -> 238528 COMPL. DATE 12/14/2007 TOTAL DEPTH 10280 PERF. 9170 - 10165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4420 | -0- | -850 | -0- | 497 | 1 | 3884 | 2 | Y | 35 | | | | | 56 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 4253 | -0- | 4253 | 4253 | 484 | 1 | 3673 | 2 | Y | 87 | 102 | 1 | | | 41 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 9668 | X | 5415 | -0- | -4253 | -0- | 578 | 1 | 4785 | 2 | Y | 47 | | | | | 88 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 4374 | X | 4374 | -0- | -0- | -0- | 559 | 1 | 3815 | 2 | Y | -0- | | | | | 88 |
| 05 | 4437 | X | 4437 | -0- | -0- | -0- | 667 | 1 | 3770 | 2 | Y | -0- | | | | | 88 |
| 06 | 4230 | X | 3256 | -0- | -974 B | -0- | 586 | 1 | 2670 | 2 | Y | -0- | | | | | 88 |
| 07 | 4406 | X | 4406 | -0- | -0- B | -0- | 799 | 1 | 3607 | 2 | Y | -0- | | | | | 88 |
| 08 | T. A. | | 3093 | -0- | 3093 B | 3093 | 444 | 1 | 2649 | 2 | Y | -0- | | | | | 88 |
| 09 | T. A. | | 2399 | -0- | 2399 B | 5492 | 243 | 1 | 2058 | 2 | Y | 89 | 94 | 1 | | | 83 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | T. A. | | 2474 | -0- | 2474 B | 7966 | 283 | 1 | 2191 | 2 | Y | -0- | | | | | 83 |
| *11 | T. A. | | 2934 | -0- | 2934 B | 10900 | 323 | 1 | 2611 | 2 | Y | -0- | | | | | 83 |
| *12 | 13882 | X | 2982 | -0- | -10900 B | -0- | 367 | 1 | 2615 | 2 | Y | -0- | | | | | 83 |

TOTAL GAS PROD: 44,443 TOTAL CONDENSATE PROD: 258

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
MCKAY GAS UNIT WELL #: 4 RRCID -> 238570 COMPL. DATE 06/12/2008 TOTAL DEPTH 10380 PERF. 9104 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 860 | N | 860 | -0- | -0- | | -0- | 57 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 951 | -0- | 951 | | 951 | 54 | 1 | 897 | 2 | Y | -0- | | | | | -0- |
| 03 | 1828 | N | 877 | -0- | -951 | | -0- | 46 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| 04 | 840 | N | 807 | -0- | -33 | | -0- | 34 | 1 | 727 | 2 | Y | 42 | 26 | 1 | | | 16 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1054 | N | 760 | -0- | -294 | | -0- | 47 | 1 | 644 | 2 | Y | 63 | 52 | 1 | | | 27 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 887 | N | 887 | -0- | -0- | B | -0- | 48 | 1 | 755 | 2 | Y | 76 | 71 | 1 | | | 32 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 07 | 1035 | N | 1035 | -0- | -0- | B | -0- | 51 | 1 | 857 | 2 | Y | 115 | 118 | 1 | | | 29 |
| | | | | | | | | 127 | 9 | | | | | | | | | |
| 08 | 1268 | X | 1268 | -0- | -0- | B | -0- | 66 | 1 | 1162 | 2 | Y | 36 | 41 | 1 | | | 24 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 1256 | X | 1256 | -0- | -0- | B | -0- | 58 | 1 | 1097 | 2 | Y | 92 | 54 | 1 | | | 62 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 1054 | X | 1030 | -0- | -24 | B | -0- | 50 | 1 | 913 | 2 | Y | 61 | 78 | 1 | | | 45 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| *11 | 1230 | X | 971 | -0- | -259 | B | -0- | 40 | 1 | 806 | 2 | Y | 114 | 96 | 1 | | | 63 |
| | | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 1302 | X | 891 | -0- | -411 | B | -0- | 89 | 1 | 800 | 2 | Y | 2 | 64 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,593 TOTAL CONDENSATE PROD: 601

SEALEY, G.T. WELL #: 3 RRCID -> 239374 COMPL. DATE 06/09/2008 TOTAL DEPTH 10230 PERF. 9258 - 10132

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4271 | X | 4271 | -0- | -0- | | -0- | 223 | 1 | 4046 | 2 | Y | 2 | | | | | 48 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3531 | -0- | 3531 | | 3531 | 209 | 1 | 3255 | 2 | Y | 61 | 90 | 1 | | | 19 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 7427 | X | 3896 | -0- | -3531 | | -0- | 225 | 1 | 3630 | 2 | Y | 37 | | | | | 56 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 4005 | X | 4005 | -0- | -0- | | -0- | 220 | 1 | 3762 | 2 | Y | 21 | 74 | 1 | | | 3 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3818 | X | 3818 | -0- | -0- | | -0- | 204 | 1 | 3614 | 2 | Y | -0- | | | | | 3 |
| 06 | 4630 | X | 4630 | -0- | -0- | B | -0- | 243 | 1 | 4387 | 2 | Y | -0- | | | | | 3 |
| 07 | 4436 | X | 4436 | -0- | -0- | B | -0- | 244 | 1 | 4108 | 2 | Y | 76 | 76 | 1 | | | 3 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 4203 | X | 4203 | -0- | -0- | B | -0- | 234 | 1 | 3969 | 2 | Y | -0- | | | | | 3 |
| 09 | 4080 | X | 3618 | -0- | -462 | B | -0- | 202 | 1 | 3416 | 2 | Y | -0- | | | | | 3 |
| 10 | 4216 | X | 4158 | -0- | -58 | B | -0- | 236 | 1 | 3922 | 2 | Y | -0- | | | | | 3 |
| 11 | 4080 | X | 3823 | -0- | -257 | B | -0- | 219 | 1 | 3576 | 2 | Y | 25 | | | | | 28 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 4216 | X | 3818 | -0- | -398 | B | -0- | 223 | 1 | 3576 | 2 | Y | 17 | 38 | 1 | | | 7 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,207 TOTAL CONDENSATE PROD: 239

SEALEY, BILLY GU WELL #: 6 RRCID -> 240042 COMPL. DATE 03/02/2008 TOTAL DEPTH 10295 PERF. 9100 - 10122

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 433 | -0- | -63 | | -0- | 235 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1087 | -0- | 1087 | | 1087 | 279 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 03 | 1890 | N | 803 | -0- | -1087 | | -0- | 176 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 258 | -0- | -162 | | -0- | 71 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 05 | 1085 | N | -0- | -0- | -1085 | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 780 | N | -0- | -0- | -780 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | -0- | -0- | -279 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,581 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY, G. T. WELL #: 4 RRCID -> 242453 COMPL. DATE 07/23/2008 TOTAL DEPTH 10315 PERF. 9022 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3707 | X | 3707 | -0- | -0- | -0- | 194 | 1 | 3513 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2945 | -0- | 2945 | 2945 | 177 | 1 | 2768 | 2 | Y | -0- | | | | | -0- |
| 03 | 6375 | X | 3430 | -0- | -2945 | -0- | 200 | 1 | 3230 | 2 | Y | -0- | | | | | -0- |
| 04 | 3310 | X | 3310 | -0- | -0- | -0- | 183 | 1 | 3127 | 2 | Y | -0- | | | | | -0- |
| 05 | 3313 | X | 3313 | -0- | -0- | -0- | 177 | 1 | 3136 | 2 | Y | -0- | | | | | -0- |
| 06 | 3247 | X | 3247 | -0- | -0- B | -0- | 170 | 1 | 3077 | 2 | Y | -0- | | | | | -0- |
| 07 | 3616 | X | 3616 | -0- | -0- B | -0- | 203 | 1 | 3413 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 3506 | -0- | 3506 B | 3506 | 195 | 1 | 3311 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 3276 | -0- | 3276 B | 6782 | 183 | 1 | 3093 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 3483 | -0- | 3483 B | 10265 | 198 | 1 | 3285 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 3217 | -0- | 3217 B | 13482 | 184 | 1 | 3005 | 2 | Y | 25 | | | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 16699 | X | 3217 | -0- | -13482 B | -0- | 187 | 1 | 3011 | 2 | Y | 17 | 35 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,267 TOTAL CONDENSATE PROD: 42

SEALEY, BILLY GU WELL #: 11 RRCID -> 242454 COMPL. DATE 07/05/2008 TOTAL DEPTH 10380 PERF. 6890 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | X | 963 | -0- | -339 | -0- | 523 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1597 | -0- | 1597 | 1597 | 410 | 1 | 1187 | 2 | Y | -0- | | | | | -0- |
| 03 | 4955 | X | 3358 | -0- | -1597 | -0- | 725 | 1 | 2581 | 2 | Y | 47 | | | | | 47 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 2370 | X | 955 | -0- | -1415 | -0- | 257 | 1 | 674 | 2 | Y | 22 | 62 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2201 | X | 2047 | -0- | -154 | -0- | 625 | 1 | 1422 | 2 | Y | -0- | | | | | 7 |
| 06 | 3240 | X | 2177 | -0- | -1063 B | -0- | 615 | 1 | 1503 | 2 | Y | 54 | | | | | 61 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 3348 | X | 2595 | -0- | -753 B | -0- | 880 | 1 | 1715 | 2 | Y | -0- | | | | | 61 |
| 08 | 1915 | X | 1915 | -0- | -0- B | -0- | 980 | 1 | 852 | 2 | Y | 75 | 125 | 1 | | | 11 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 1768 | X | 1768 | -0- | -0- B | -0- | 548 | 1 | 1220 | 2 | Y | -0- | | | | | 11 |
| 10 | 4168 | X | 4168 | -0- | -0- B | -0- | 951 | 1 | 3217 | 2 | Y | -0- | | | | | 11 |
| 11 | 2281 | X | 2281 | -0- | -0- B | -0- | 705 | 1 | 1576 | 2 | Y | -0- | | | | | 11 |
| *12 | 3599 | X | 3599 | -0- | -0- B | -0- | 859 | 1 | 2662 | 2 | Y | 71 | | | | | 82 |
| | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,423 TOTAL CONDENSATE PROD: 269

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY G.U. WELL #: 4R RRCID -> 242934 COMPL. DATE 09/10/2008 TOTAL DEPTH 10375 PERF. 9162 - 10137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3801 | X | 3801 | -0- | -0- | -0- | 199 | 1 | 3602 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3007 | -0- | 3007 | 3007 | 181 | 1 | 2826 | 2 | Y | -0- | | | | | -0- |
| 03 | 6481 | X | 3474 | -0- | -3007 | -0- | 203 | 1 | 3271 | 2 | Y | -0- | | | | | -0- |
| 04 | 3478 | X | 3478 | -0- | -0- | -0- | 192 | 1 | 3286 | 2 | Y | -0- | | | | | -0- |
| 05 | 3722 | X | 3722 | -0- | -0- | -0- | 199 | 1 | 3523 | 2 | Y | -0- | | | | | -0- |
| 06 | 3598 | X | 3598 | -0- | -0- B | -0- | 189 | 1 | 3409 | 2 | Y | -0- | | | | | -0- |
| 07 | 3638 | X | 3638 | -0- | -0- B | -0- | 204 | 1 | 3434 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 3653 | -0- | 3653 B | 3653 | 203 | 1 | 3450 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 3459 | -0- | 3459 B | 7112 | 193 | 1 | 3266 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 3781 | -0- | 3781 B | 10893 | 215 | 1 | 3566 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 3379 | -0- | 3379 B | 14272 | 193 | 1 | 3158 | 2 | Y | 25 | | | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 17329 | X | 3057 | -0- | -14272 B | -0- | 178 | 1 | 2860 | 2 | Y | 17 | 35 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,047 TOTAL CONDENSATE PROD: 42

BROOKS, A. GAS UNIT WELL #: 6 RRCID -> 243222 COMPL. DATE 09/01/2008 TOTAL DEPTH 10450 PERF. 9152 - 10271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1929 | N | 1929 | -0- | -0- | -0- | 223 | 1 | 1706 | 2 | Y | -0- | | | | | 15 |
| 02 | DLQ G-10 | | 1397 | -0- | 1397 | 1397 | 157 | 1 | 1240 | 2 | Y | -0- | | | | | 15 |
| 03 | 3000 | N | 2592 | -0- | -408 | 989 | 324 | 1 | 2268 | 2 | Y | -0- | | | | | 15 |
| 04 | 3000 | N | 2354 | -0- | -646 | 343 | 285 | 1 | 2069 | 2 | Y | -0- | | | | | 15 |
| 05 | 3100 | N | 3170 | -0- | 70 | 413 | 414 | 1 | 2756 | 2 | Y | -0- | | | | | 15 |
| 06 | 2490 | N | 1533 | -0- | -957 B | -0- | 198 | 1 | 1335 | 2 | Y | -0- | | | | | 15 |
| 07 | 2769 | N | 2769 | -0- | -0- B | -0- | 382 | 1 | 2387 | 2 | Y | -0- | | | | | 15 |
| 08 | T. A. | | 3036 | -0- | 3036 B | 3036 | 428 | 1 | 2608 | 2 | Y | -0- | | | | | 15 |
| 09 | T. A. | | 3233 | -0- | 3233 B | 6269 | 418 | 1 | 2741 | 2 | Y | 67 | 69 | 1 | | | 13 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | T. A. | | 2897 | -0- | 2897 B | 9166 | 365 | 1 | 2532 | 2 | Y | -0- | | | | | 13 |
| 11 | T. A. | | 2977 | -0- | 2977 B | 12143 | 406 | 1 | 2571 | 2 | Y | -0- | | | | | 13 |
| *12 | 15810 | X | 3667 | -0- | -12143 B | -0- | 523 | 1 | 3144 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 31,554 TOTAL CONDENSATE PROD: 67

BROOKS, A. GAS UNIT WELL #: 7 RRCID -> 243226 COMPL. DATE 09/22/2008 TOTAL DEPTH 10455 PERF. 9229 - 10317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2776 | -0- | -76 | -0- | 519 | 1 | 2257 | 2 | N | -0- | | | | | 45 |
| 02 | 2576 | X | 1556 | -0- | -1020 | -0- | 431 | 1 | 1125 | 2 | N | -0- | | | | | 45 |
| 03 | 3097 | X | 3097 | -0- | -0- | -0- | 443 | 1 | 2654 | 2 | N | -0- | | | | | 45 |
| 04 | 3672 | X | 3672 | -0- | -0- | -0- | 533 | 1 | 3139 | 2 | N | -0- | | | | | 45 |
| 05 | 4251 | X | 4251 | -0- | -0- | -0- | 486 | 1 | 3765 | 2 | N | -0- | | | | | 45 |
| 06 | 2760 | X | 2243 | -0- | -517 B | -0- | 2243 | 2 | | | N | -0- | | | | | 45 |
| 07 | 2852 | X | 2225 | -0- | -627 B | -0- | 2225 | 2 | | | N | -0- | | | | | 45 |
| 08 | 2852 | X | 2656 | -0- | -196 B | -0- | 2612 | 2 | 44 | 9 | N | 40 | | | | | 85 |
| 09 | 3174 | X | 3174 | -0- | -0- B | -0- | 3174 | 2 | | | N | -0- | | | | | 85 |
| 10 | 3292 | X | 3292 | -0- | -0- B | -0- | 3292 | 2 | | | N | -0- | | | | | 85 |
| 11 | 2580 | X | 2387 | -0- | -193 B | -0- | 2387 | 2 | | | N | -0- | | | | | 85 |
| 12 | 2852 | X | 2319 | -0- | -533 B | -0- | 2319 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 33,648 TOTAL CONDENSATE PROD: 40

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY, TAYLOR GU WELL #: 4 RRCID -> 243418 COMPL. DATE 10/27/2008 TOTAL DEPTH 10225 PERF. 7190 - 10073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7843 | X | 5311 | -0- | -2532 | | -0- | 415 | 1 | 4896 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 5702 | -0- | 5702 | | 5702 | 418 | 1 | 5284 | 2 | Y | -0- | | | | | -0- |
| 03 | 11203 | X | 5501 | -0- | -5702 | | -0- | 391 | 1 | 5110 | 2 | Y | -0- | | | | | -0- |
| 04 | 6767 | X | 6767 | -0- | -0- | | -0- | 444 | 1 | 6323 | 2 | Y | -0- | | | | | -0- |
| 05 | 5356 | X | 5356 | -0- | -0- | | -0- | 357 | 1 | 4999 | 2 | Y | -0- | | | | | -0- |
| 06 | 5407 | X | 5407 | -0- | -0- | B | -0- | 373 | 1 | 5034 | 2 | Y | -0- | | | | | -0- |
| 07 | 5496 | X | 5496 | -0- | -0- | B | -0- | 404 | 1 | 5092 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 6511 | -0- | 6511 | B | 6511 | 468 | 1 | 6043 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 5512 | -0- | 5512 | B | 12023 | 431 | 1 | 5081 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 5527 | -0- | 5527 | B | 17550 | 448 | 1 | 5079 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 5243 | -0- | 5243 | B | 22793 | 444 | 1 | 4799 | 2 | Y | -0- | | | | | -0- |
| *12 | 27509 | X | 4716 | -0- | -22793 | B | -0- | 405 | 1 | 4311 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 67,049 TOTAL CONDENSATE PROD: -0-

SWILEY, T. GAS UNIT WELL #: 5 RRCID -> 244508 COMPL. DATE 12/07/2008 TOTAL DEPTH 11570 PERF. 9320 - 10513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 2885 | -0- | -1703 | | -0- | 369 | 1 | 2516 | 2 | Y | -0- | | | | | 2 |
| 02 | DLQ G-10 | | 2097 | -0- | 2097 | | 2097 | 277 | 1 | 1796 | 2 | Y | 22 | | | | | 24 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 4459 | X | 2362 | -0- | -2097 | | -0- | 313 | 1 | 2049 | 2 | Y | -0- | | | | | 24 |
| 04 | 3403 | X | 3403 | -0- | -0- | | -0- | 369 | 1 | 3034 | 2 | Y | -0- | | | | | 24 |
| 05 | 4720 | X | 4720 | -0- | -0- | | -0- | 464 | 1 | 4256 | 2 | Y | -0- | | | | | 24 |
| 06 | 4412 | X | 4412 | -0- | -0- | B | -0- | 529 | 1 | 3883 | 2 | Y | -0- | | | | | 24 |
| 07 | 3223 | X | 3223 | -0- | -0- | B | -0- | 405 | 1 | 2818 | 2 | Y | -0- | | | | | 24 |
| 08 | T. A. | | 2180 | -0- | 2180 | B | 2180 | 314 | 1 | 1866 | 2 | Y | -0- | | | | | 24 |
| 09 | T. A. | | 1803 | -0- | 1803 | B | 3983 | 237 | 1 | 1566 | 2 | Y | -0- | | | | | 24 |
| 10 | T. A. | | 3539 | -0- | 3539 | B | 7522 | 497 | 1 | 3042 | 2 | Y | -0- | | | | | 24 |
| 11 | T. A. | | 3970 | -0- | 3970 | B | 11492 | 579 | 1 | 3391 | 2 | Y | -0- | | | | | 24 |
| *12 | 15486 | X | 3994 | -0- | -11492 | B | -0- | 602 | 1 | 3392 | 2 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 38,588 TOTAL CONDENSATE PROD: 22

ANDERSON, L. GAS UNIT WELL #: 2 RRCID -> 245041 COMPL. DATE 12/01/2008 TOTAL DEPTH 10440 PERF. 9230 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3240 | X | 3240 | -0- | -0- | | -0- | 549 | 1 | 2691 | 2 | Y | -0- | | | | | 27 |
| 02 | DLQ G-10 | | 3136 | -0- | 3136 | | 3136 | 517 | 1 | 2619 | 2 | Y | -0- | | | | | 27 |
| 03 | 6193 | X | 3057 | -0- | -3136 | | -0- | 718 | 1 | 2339 | 2 | Y | -0- | | | | | 27 |
| 04 | 3513 | X | 3513 | -0- | -0- | | -0- | 739 | 1 | 2751 | 2 | Y | 21 | | | | | 48 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3465 | X | 3465 | -0- | -0- | | -0- | 573 | 1 | 2892 | 2 | Y | -0- | | | | | 48 |
| 06 | 2678 | X | 2678 | -0- | -0- | B | -0- | 2678 | 2 | | | Y | -0- | | | | | 48 |
| 07 | 2811 | X | 2811 | -0- | -0- | B | -0- | 2811 | 2 | | | Y | -0- | | | | | 48 |
| 08 | 3503 | X | 2813 | -0- | -690 | B | -0- | 2813 | 2 | | | Y | -0- | | | | | 48 |
| 09 | 3390 | X | 2729 | -0- | -661 | B | -0- | 2729 | 2 | | | Y | -0- | | | | | 48 |
| 10 | 3472 | X | 2724 | -0- | -748 | B | -0- | 2724 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 2730 | X | 2422 | -0- | -308 | B | -0- | 2422 | 2 | | | Y | -0- | | | | | 48 |
| 12 | 2821 | X | 2580 | -0- | -241 | B | -0- | 2580 | 2 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 35,168 TOTAL CONDENSATE PROD: 21

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER, KF WH GU WELL #: C 4 RRCID -> 246599 COMPL. DATE 06/07/2008 TOTAL DEPTH 10924 PERF. 9642 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | 23 | -0- | -0- | | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

MCRAE GAS UNIT WELL #: 4 RRCID -> 246983 COMPL. DATE 12/14/2008 TOTAL DEPTH 11525 PERF. 9134 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3968 | -0- | -0- | | -0- | 403 | 1 | 3510 | 2 | Y | 50 | | | | | 56 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3123 | -0- | 3123 | | 3123 | 298 | 1 | 2761 | 2 | Y | 58 | | | | | 114 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 6355 | X | 3232 | -0- | -3123 | | -0- | 347 | 1 | 2817 | 2 | Y | 62 | 171 | 1 | | | 5 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 3870 | X | 3569 | -0- | -301 | | -0- | 353 | 1 | 3216 | 2 | Y | -0- | | | | | 5 |
| 05 | 3999 | X | 2528 | -0- | -1471 | | -0- | 288 | 1 | 2240 | 2 | Y | -0- | | | | | 5 |
| 06 | 3840 | X | 1711 | -0- | -2129 | B | -0- | 199 | 1 | 1333 | 2 | Y | 163 | | | | | 168 |
| | | | | | | | | 179 | 9 | | | | | | | | | |
| 07 | 3689 | X | 1563 | -0- | -2126 | B | -0- | 193 | 1 | 1370 | 2 | Y | -0- | 82 | 1 | | | 86 |
| 08 | 1506 | X | 1506 | -0- | -0- | B | -0- | 196 | 1 | 1310 | 2 | Y | -0- | | | | | 86 |
| 09 | 1355 | X | 1355 | -0- | -0- | B | -0- | 174 | 1 | 1181 | 2 | Y | -0- | | | | | 86 |
| 10 | 1425 | X | 1425 | -0- | -0- | B | -0- | 195 | 1 | 1230 | 2 | Y | -0- | | | | | 86 |
| 11 | 1354 | X | 1354 | -0- | -0- | B | -0- | 180 | 1 | 1174 | 2 | Y | -0- | | | | | 86 |
| *12 | 1390 | X | 1390 | -0- | -0- | B | -0- | 187 | 1 | 1186 | 2 | Y | 15 | | | | | 101 |
| | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,724 TOTAL CONDENSATE PROD: 348

CARTER, KF WH "A2" GU WELL #: A 4 RRCID -> 248236 COMPL. DATE 10/15/2008 TOTAL DEPTH 10375 PERF. 9174 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 2996 | -0- | -2677 | | -0- | 199 | 1 | 2797 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2052 | -0- | 2052 | | 2052 | 116 | 1 | 1936 | 2 | Y | -0- | | | | | -0- |
| 03 | 5163 | X | 3111 | -0- | -2052 | | -0- | 163 | 1 | 2948 | 2 | Y | -0- | | | | | -0- |
| 04 | 3113 | X | 3113 | -0- | -0- | | -0- | 140 | 1 | 2973 | 2 | Y | -0- | | | | | -0- |
| 05 | 3058 | X | 3058 | -0- | -0- | | -0- | 206 | 1 | 2852 | 2 | Y | -0- | | | | | -0- |
| 06 | 2760 | X | 2552 | -0- | -208 | B | -0- | 154 | 1 | 2398 | 2 | Y | -0- | | | | | -0- |
| 07 | 2938 | X | 2938 | -0- | -0- | B | -0- | 164 | 1 | 2774 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1544 | -0- | 1544 | B | 1544 | 83 | 1 | 1461 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | 1544 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | 1544 | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | B | 1544 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | 1544 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,364 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
JONES, A. GU WELL #: 5 RRCID -> 248351 COMPL. DATE 11/25/2008 TOTAL DEPTH 10523 PERF. 7134 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4528 | -0- | -556 | -0- | 510 | 1 | 3989 | 2 | Y | 26 | | | | | 45 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2992 | -0- | 2992 | 2992 | 341 | 1 | 2585 | 2 | Y | 60 | 77 | 1 | | | 28 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 4855 | X | 1863 | -0- | -2992 | -0- | 196 | 1 | 1623 | 2 | Y | 40 | | | | | 68 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 3729 | X | 3729 | -0- | -0- | -0- | 476 | 1 | 3253 | 2 | Y | -0- | | | | | 68 |
| 05 | 3152 | X | 3152 | -0- | -0- | -0- | 474 | 1 | 2678 | 2 | Y | -0- | | | | | 68 |
| 06 | 2246 | X | 2246 | -0- | -0- B | -0- | 404 | 1 | 1842 | 2 | Y | -0- | | | | | 68 |
| 07 | 1736 | X | 839 | -0- | -897 B | -0- | 152 | 1 | 687 | 2 | Y | -0- | | | | | 68 |
| 08 | T. A. | | 4898 | -0- | 4898 B | 4898 | 703 | 1 | 4195 | 2 | Y | -0- | | | | | 68 |
| 09 | T. A. | | 6824 | -0- | 6824 B | 11722 | 720 | 1 | 6092 | 2 | Y | 11 | 69 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | T. A. | | 7160 | -0- | 7160 B | 18882 | 818 | 1 | 6342 | 2 | Y | -0- | | | | | 10 |
| 11 | T. A. | | 6483 | -0- | 6483 B | 25365 | 713 | 1 | 5770 | 2 | Y | -0- | | | | | 10 |
| *12 | 31644 | X | 6279 | -0- | -25365 B | -0- | 773 | 1 | 5506 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 50,993 TOTAL CONDENSATE PROD: 137

SEALEY, TAYLOR GU WELL #: 2 RRCID -> 248622 COMPL. DATE 09/29/2008 TOTAL DEPTH 10300 PERF. 9114 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4382 | -0- | -888 | -0- | 411 | 1 | 3965 | 2 | N | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3676 | -0- | 3676 | 3676 | 344 | 1 | 3312 | 2 | N | 18 | | | | | 56 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 7411 | X | 3735 | -0- | -3676 | -0- | 332 | 1 | 3353 | 2 | N | 45 | | | | | 101 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *04 | 4980 | X | 4895 | -0- | -85 | -0- | 450 | 1 | 4431 | 2 | Y | 13 | 107 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 5146 | X | 3462 | -0- | -1684 | -0- | 319 | 1 | 3142 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *06 | 4779 | X | 4779 | -0- | -0- B | -0- | 445 | 1 | 4334 | 2 | Y | -0- | | | | | 8 |
| *07 | 5053 | X | 4000 | -0- | -1053 B | -0- | 378 | 1 | 3570 | 2 | Y | 47 | 42 | 1 | | | 13 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *08 | 5158 | X | 5158 | -0- | -0- B | -0- | 469 | 1 | 4635 | 2 | Y | 49 | | | | | 62 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *09 | 4890 | X | 4440 | -0- | -450 B | -0- | 410 | 1 | 3995 | 2 | Y | 32 | 80 | 1 | | | 14 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *10 | 5090 | X | 5090 | -0- | -0- B | -0- | 482 | 1 | 4608 | 2 | Y | -0- | | | | | 14 |
| *11 | 4980 | X | 4443 | -0- | -537 B | -0- | 439 | 1 | 4004 | 2 | Y | -0- | | | | | 14 |
| 12 | 5146 | X | 2427 | -0- | -2719 B | -0- | 238 | 1 | 2169 | 2 | Y | 18 | | | | | 32 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,487 TOTAL CONDENSATE PROD: 228

SEALEY, TAYLOR GU WELL #: 1 RRCID -> 248623 COMPL. DATE 03/11/2009 TOTAL DEPTH 11195 PERF. 9160 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY, BILLY GU WELL #: 7 RRCID -> 248849 COMPL. DATE 03/03/2009 TOTAL DEPTH 11384 PERF. 9000 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, A. GU WELL #: 6 RRCID -> 249092 COMPL. DATE 02/10/2009 TOTAL DEPTH 10565 PERF. 7124 - 10447

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 2499 | -0- | -1097 | -0- | 289<br>36 | 1<br>9 | 2174 | 2 | N | 33 | | | | | 105 |
| 02 | 3840 | X | 3840 | -0- | -0- | -0- | 332<br>35 | 1<br>9 | 3473 | 2 | N | 32 | 88 | 1 | | | 49 |
| 03 | 3596 | X | 3120 | -0- | -476 | -0- | 297<br>46 | 1<br>9 | 2777 | 2 | N | 42 | | | | | 91 |
| 04 | 3480 | X | 2816 | -0- | -664 | -0- | 299<br>23 | 1<br>9 | 2494 | 2 | N | 21 | 86 | 1 | | | 26 |
| 05 | 3596 | X | 2761 | -0- | -835 | -0- | 417<br>18 | 1<br>9 | 2326 | 2 | N | 16 | | | | | 42 |
| 06 | 3480 | X | 2785 | -0- | -695 B | -0- | 635 | 1 | 2150 | 2 | N | -0- | | | | | 42 |
| 07 | 3596 | X | 1802 | -0- | -1794 B | -0- | 320<br>41 | 1<br>9 | 1441 | 2 | N | 37 | 72 | 1 | | | 7 |
| 08 | 3131 | X | 2107 | -0- | -1024 B | -0- | 382 | 1 | 1725 | 2 | N | -0- | | | | | 7 |
| 09 | 2820 | X | 1121 | -0- | -1699 B | -0- | 201 | 1 | 920 | 2 | N | -0- | | | | | 7 |
| 10 | 2883 | X | 1518 | -0- | -1365 B | -0- | 269<br>30 | 1<br>9 | 1219 | 2 | N | 27 | | | | | 34 |
| 11 | 2790 | X | 2275 | -0- | -515 B | -0- | 370 | 1 | 1905 | 2 | N | -0- | | | | | 34 |
| 12 | 2108 | X | 848 | -0- | -1260 B | -0- | 205 | 1 | 643 | 2 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 27,492 TOTAL CONDENSATE PROD: 208

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER, KF WH "A2" GU WELL #: B 2H RRCID -> 249114 COMPL. DATE 05/08/2009 TOTAL DEPTH 10261 PERF.10866 - 13624

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22754 | X | 19768 | -0- | | -2986 | -0- | 1303 | 1 | 18298 | 2 | Y | 152 | 124 | 1 | | | 110 |
| | | | | | | | | 167 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 18238 | -0- | | 18238 | 18238 | 1025 | 1 | 17041 | 2 | Y | 156 | 159 | 1 | | | 107 |
| | | | | | | | | 172 | 9 | | | | | | | | | |
| 03 | 35870 | X | 17632 | -0- | | -18238 | -0- | 911 | 1 | 16489 | 2 | Y | 211 | 249 | 1 | | | 69 |
| | | | | | | | | 232 | 9 | | | | | | | | | |
| 04 | 18210 | X | 17000 | -0- | | -1210 | -0- | 758 | 1 | 16067 | 2 | Y | 159 | 167 | 1 | | | 61 |
| | | | | | | | | 175 | 9 | | | | | | | | | |
| 05 | 18817 | X | 18518 | -0- | | -299 | -0- | 1239 | 1 | 17162 | 2 | Y | 106 | 122 | 1 | | | 45 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 06 | 18210 | X | 17793 | -0- | | -417 | B -0- | 1062 | 1 | 16549 | 2 | Y | 165 | 140 | 1 | | | 70 |
| | | | | | | | | 182 | 9 | | | | | | | | | |
| 07 | 19490 | X | 19490 | -0- | | -0- | B -0- | 1085 | 1 | 18331 | 2 | Y | 67 | 120 | 1 | | | 17 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 19834 | X | 19834 | -0- | | -0- | B -0- | 1060 | 1 | 18764 | 2 | Y | 9 | 20 | 1 | | | 6 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 18124 | X | 18124 | -0- | | -0- | B -0- | 916 | 1 | 17186 | 2 | Y | 20 | 13 | 1 | | | 13 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 19654 | X | 18732 | -0- | | -922 | B -0- | 981 | 1 | 17737 | 2 | Y | 13 | 17 | 1 | | | 9 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 19200 | X | 18514 | -0- | | -686 | B -0- | 880 | 1 | 17608 | 2 | Y | 24 | 20 | 1 | | | 13 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 20217 | X | 20217 | -0- | | -0- | B -0- | 2032 | 1 | 18166 | 2 | Y | 17 | 23 | 1 | | | 7 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 223,860 TOTAL CONDENSATE PROD: 1,099

WALDROP, G.T. GU WELL #: 3 RRCID -> 249189 COMPL. DATE 01/11/2009 TOTAL DEPTH 10185 PERF.10729 - 13680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7812 | X | 4802 | -0- | | -3010 | -0- | 318 | 1 | 4467 | 2 | Y | 15 | 14 | 1 | | | 11 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 8323 | -0- | | 8323 | 8323 | 471 | 1 | 7831 | 2 | Y | 19 | 17 | 1 | | | 13 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 18250 | X | 9927 | -0- | | -8323 | -0- | 519 | 1 | 9384 | 2 | Y | 22 | 28 | 1 | | | 7 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 17466 | X | 17466 | -0- | | -0- | -0- | 786 | 1 | 16659 | 2 | Y | 19 | 19 | 1 | | | 7 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 14998 | X | 14998 | -0- | | -0- | -0- | 1009 | 1 | 13974 | 2 | Y | 14 | 15 | 1 | | | 6 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 17336 | X | 17336 | -0- | | -0- | B -0- | 1044 | 1 | 16270 | 2 | Y | 20 | 17 | 1 | | | 9 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 9597 | X | 9597 | -0- | | -0- | B -0- | 535 | 1 | 9036 | 2 | Y | 24 | 27 | 1 | | | 6 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 18011 | X | 6523 | -0- | | -11488 | B -0- | 348 | 1 | 6165 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 17490 | X | 6496 | -0- | | -10994 | B -0- | 328 | 1 | 6147 | 2 | Y | 19 | 12 | 1 | | | 13 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 18073 | X | 5294 | -0- | | -12779 | B -0- | 277 | 1 | 5006 | 2 | Y | 10 | 16 | 1 | | | 7 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 17490 | X | 5460 | -0- | | -12030 | B -0- | 259 | 1 | 5179 | 2 | Y | 20 | 16 | 1 | | | 11 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 9610 | X | 8231 | -0- | | -1379 | B -0- | 827 | 1 | 7393 | 2 | Y | 10 | 17 | 1 | | | 4 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 114,453 TOTAL CONDENSATE PROD: 201

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
HILLIN, JOE BAILEY WELL #: 1 RRCID -> 250145 COMPL. DATE 02/16/2009 TOTAL DEPTH 11275 PERF. 9314 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALDROP, G.T. GU WELL #: 5H RRCID -> 252592 COMPL. DATE 12/18/2009 TOTAL DEPTH 13475 PERF.10070 - 13311

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13051 | X | 12354 | -0- | | -697 | | -0- | 821 | 1 | 11533 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 11925 | -0- | | 11925 | | 11925 | 676 | 1 | 11249 | 2 | Y | -0- | | | | | -0- |
| 03 | 22149 | X | 10224 | -0- | | -11925 | | -0- | 535 | 1 | 9687 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 11970 | X | 10536 | -0- | | -1434 | | -0- | 474 | 1 | 10049 | 2 | Y | 12 | 8 | 1 | | | 5 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 13113 | X | 10277 | -0- | | -2836 | | -0- | 692 | 1 | 9577 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 12690 | X | 10840 | -0- | | -1850 | B | -0- | 652 | 1 | 10169 | 2 | Y | 17 | 13 | 1 | | | 7 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 13113 | X | 11819 | -0- | | -1294 | B | -0- | 659 | 1 | 11134 | 2 | Y | 24 | 25 | 1 | | | 6 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 12068 | X | 12068 | -0- | | -0- | B | -0- | 645 | 1 | 11413 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 11058 | X | 11058 | -0- | | -0- | B | -0- | 559 | 1 | 10477 | 2 | Y | 20 | 13 | 1 | | | 13 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 11935 | X | 11455 | -0- | | -480 | B | -0- | 599 | 1 | 10842 | 2 | Y | 13 | 17 | 1 | | | 9 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 11670 | X | 10601 | -0- | | -1069 | B | -0- | 504 | 1 | 10086 | 2 | Y | 10 | 14 | 1 | | | 5 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 12059 | X | 11150 | -0- | | -909 | B | -0- | 1122 | 1 | 10028 | 2 | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 134,307 TOTAL CONDENSATE PROD: 114

LUTHERAN CHURCH WELL #: 4 RRCID -> 257449 COMPL. DATE 05/10/2009 TOTAL DEPTH 11350 PERF. 9230 - 10169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TAYLOR, A.B. WELL #: 3 RRCID -> 258413 COMPL. DATE 11/26/2009 TOTAL DEPTH 10213 PERF.10294 - 14784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22630 | X | 20955 | -0- | -1675 | -0- | 20670 | 2 | 285 | 9 | N | 259 | 215 | 1 | 188 |
| 02 | 20440 | X | 19950 | -0- | -490 | -0- | 19649 | 2 | 301 | 9 | N | 274 | 274 | 1 | 188 |
| 03 | 22630 | X | 21980 | -0- | -650 | -0- | 21529 | 2 | 451 | 9 | N | 410 | 464 | 1 | 134 |
| 04 | 22463 | X | 22463 | -0- | -0- | -0- | 22156 | 2 | 307 | 9 | N | 279 | 306 | 1 | 107 |
| 05 | 22685 | X | 22685 | -0- | -0- | -0- | 22481 | 2 | 204 | 9 | N | 185 | 213 | 1 | 79 |
| 06 | 21390 | X | 20129 | -0- | -1261 B | -0- | 340 | 1 | 19471 | 2 | N | 289 | 245 | 1 | 123 |
| | | | | | | | 318 | 9 | | | | | | | |
| 07 | 22630 | X | 21276 | -0- | -1354 B | -0- | 1168 | 1 | 19742 | 2 | N | 333 | 372 | 1 | 84 |
| | | | | | | | 366 | 9 | | | | | | | |
| 08 | 23219 | X | 21182 | -0- | -2037 B | -0- | 1125 | 1 | 19914 | 2 | N | 130 | 129 | 1 | 85 |
| | | | | | | | 143 | 9 | | | | | | | |
| 09 | 22470 | X | 21788 | -0- | -682 B | -0- | 1087 | 1 | 20395 | 2 | N | 278 | 176 | 1 | 187 |
| | | | | | | | 306 | 9 | | | | | | | |
| 10 | 22692 | X | 22533 | -0- | -159 B | -0- | 1170 | 1 | 21167 | 2 | N | 178 | 233 | 1 | 132 |
| | | | | | | | 196 | 9 | | | | | | | |
| *11 | 21583 | X | 21583 | -0- | -0- B | -0- | 1010 | 1 | 20210 | 2 | N | 330 | 279 | 1 | 183 |
| | | | | | | | 363 | 9 | | | | | | | |
| *12 | 24021 | X | 24021 | -0- | -0- B | -0- | 2390 | 1 | 21370 | 2 | N | 237 | 324 | 1 | 96 |
| | | | | | | | 261 | 9 | | | | | | | |

TOTAL GAS PROD: 260,545 TOTAL CONDENSATE PROD: 3,182

ROSS, D. GU WELL #: 3H RRCID -> 258975 COMPL. DATE 09/15/2010 TOTAL DEPTH 10489 PERF.10761 - 15027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 2308 | -0- | -1815 | -0- | 334 | 1 | 1974 | 2 | Y | -0- | | | 45 |
| 02 | DLQ G-10 | | 2197 | -0- | 2197 | 2197 | 303 | 1 | 1832 | 2 | Y | 56 | | | 101 |
| | | | | | | | 62 | 9 | | | | | | | |
| 03 | 5346 | X | 3149 | -0- | -2197 | -0- | 395 | 1 | 2754 | 2 | Y | -0- | | | 101 |
| 04 | 2642 | X | 2642 | -0- | -0- | -0- | 356 | 1 | 2286 | 2 | Y | -0- | | | 101 |
| 05 | 1705 | X | 1249 | -0- | -456 | -0- | 240 | 1 | 1009 | 2 | Y | -0- | | | 101 |
| 06 | 2917 | X | 2917 | -0- | -0- B | -0- | 376 | 1 | 2541 | 2 | Y | -0- | | | 101 |
| 07 | 2424 | X | 2424 | -0- | -0- B | -0- | 339 | 1 | 2085 | 2 | Y | -0- | | | 101 |
| 08 | T. A. | | 10 | -0- | 10 B | 10 | 2 | 1 | 8 | 2 | Y | -0- | | | 101 |
| 09 | T. A. | | 3605 | -0- | 3605 B | 3615 | 458 | 1 | 3138 | 2 | Y | 8 | | | 109 |
| | | | | | | | 9 | 9 | | | | | | | |
| 10 | T. A. | | 334 | -0- | 334 B | 3949 | 63 | 1 | 271 | 2 | Y | -0- | | | 109 |
| 11 | T. A. | | 3744 | -0- | 3744 B | 7693 | 451 | 1 | 3262 | 2 | Y | 28 | | | 137 |
| | | | | | | | 31 | 9 | | | | | | | |
| *12 | 10570 | X | 2877 | -0- | -7693 B | -0- | 392 | 1 | 2481 | 2 | Y | 4 | | | 141 |
| | | | | | | | 4 | 9 | | | | | | | |

TOTAL GAS PROD: 27,456 TOTAL CONDENSATE PROD: 96

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
JOHN BROOKS GU WELL #: 6H RRCID -> 259845 COMPL. DATE 01/08/2011 TOTAL DEPTH 10173 PERF.10402 - 15753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12989 | X | 9930 | -0- | -3059 | | -0- | 655 | 1 | | Y | 69 | 60 | 1 | 50 |
| | | | | | | | | 76 | 9 | | | | | | |
| 02 | 11284 | X | 9223 | -0- | -2061 | | -0- | 519 | 1 | | Y | 70 | 72 | 1 | 48 |
| | | | | | | | | 77 | 9 | | | | | | |
| 03 | 11966 | X | 6865 | -0- | -5101 | | -0- | 357 | 1 | | Y | 52 | 83 | 1 | 17 |
| | | | | | | | | 57 | 9 | | | | | | |
| 04 | 11340 | X | 9848 | -0- | -1492 | | -0- | 440 | 1 | | Y | 78 | 65 | 1 | 30 |
| | | | | | | | | 86 | 9 | | | | | | |
| 05 | 10199 | X | 10145 | -0- | -54 | | -0- | 679 | 1 | | Y | 53 | 60 | 1 | 23 |
| | | | | | | | | 58 | 9 | | | | | | |
| 06 | 9950 | X | 9950 | -0- | -0- | B | -0- | 594 | 1 | | Y | 82 | 70 | 1 | 35 |
| | | | | | | | | 90 | 9 | | | | | | |
| 07 | 10899 | X | 10899 | -0- | -0- | B | -0- | 603 | 1 | | Y | 95 | 106 | 1 | 24 |
| | | | | | | | | 105 | 9 | | | | | | |
| 08 | 11261 | X | 11261 | -0- | -0- | B | -0- | 600 | 1 | | Y | 37 | 37 | 1 | 24 |
| | | | | | | | | 41 | 9 | | | | | | |
| 09 | 11650 | X | 11650 | -0- | -0- | B | -0- | 585 | 1 | | Y | 79 | 50 | 1 | 53 |
| | | | | | | | | 87 | 9 | | | | | | |
| 10 | 11694 | X | 11694 | -0- | -0- | B | -0- | 610 | 1 | | Y | 52 | 67 | 1 | 38 |
| | | | | | | | | 57 | 9 | | | | | | |
| *11 | 10890 | X | 9601 | -0- | -1289 | B | -0- | 452 | 1 | | Y | 94 | 80 | 1 | 52 |
| | | | | | | | | 103 | 9 | | | | | | |
| 12 | 12028 | X | 10127 | -0- | -1901 | B | -0- | 1011 | 1 | | Y | 65 | 91 | 1 | 26 |
| | | | | | | | | 72 | 9 | | | | | | |

TOTAL GAS PROD: 121,193 TOTAL CONDENSATE PROD: 826

SUNDOWN ENERGY LP 829482
SHARP, BELLE UNIT WELL #: 2 RRCID -> 155252 COMPL. DATE N/A TOTAL DEPTH 10310 PERF. 9560 - 10190

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1177 | -0- | -404 | | -0- | 1176 | 2 | 1 | 9 | N | 1 | | 79 |
| 02 | 1476 | N | 1476 | -0- | -0- | | -0- | 1470 | 2 | 6 | 9 | N | 5 | | 84 |
| 03 | 1598 | N | 1598 | -0- | -0- | | -0- | 1590 | 2 | 8 | 9 | N | 7 | | 91 |
| 04 | 1363 | N | 1363 | -0- | -0- | | -0- | 1328 | 2 | 35 | 9 | N | 32 | | 123 |
| 05 | 1643 | N | 1329 | -0- | -314 | | -0- | 1316 | 2 | 13 | 9 | N | 12 | | 135 |
| 06 | 1270 | N | 1270 | -0- | -0- | B | -0- | 1247 | 2 | 23 | 9 | N | 21 | | 156 |
| 07 | 1395 | N | 1305 | -0- | -90 | B | -0- | 1301 | 2 | 4 | 9 | N | 4 | | 160 |
| 08 | 1333 | N | 1315 | -0- | -18 | B | -0- | 1300 | 2 | 15 | 9 | N | 14 | | 174 |
| 09 | 1541 | N | 1541 | -0- | -0- | B | -0- | 1522 | 2 | 19 | 9 | N | 17 | | 191 |
| 10 | 1447 | N | 1447 | -0- | -0- | B | -0- | 1434 | 2 | 13 | 9 | N | 12 | | 203 |
| *11 | 529 | N | 529 | -0- | -0- | B | -0- | 518 | 2 | 11 | 9 | N | 10 | | 213 |
| *12 | 492 | N | 492 | -0- | -0- | B | -0- | 492 | 2 | | | N | -0- | | 162 |

TOTAL GAS PROD: 14,842 TOTAL CONDENSATE PROD: 135

SHARP, BELLE WELL #: 4 RRCID -> 226954 COMPL. DATE 03/22/2007 TOTAL DEPTH 10438 PERF. 8973 - 10240

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482
SHARP, BELLE WELL #: 3 RRCID -> 228050 COMPL. DATE 04/09/2007 TOTAL DEPTH 10411 PERF. 9022 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1620 | -0- | -1480 | 1574 | 1603 | 2 | 17 | 9 | Y | 15 | 19 | 1 | | | 20 |
| 02 | 2800 | N | 1308 | -0- | -1492 | 82 | 1236 | 2 | 72 | 9 | Y | 65 | 68 | 1 | | | 17 |
| 03 | 1612 | N | 1102 | -0- | -510 | -0- | 1079 | 2 | 23 | 9 | Y | 21 | 27 | 1 | | | 11 |
| 04 | 1560 | N | 1437 | -0- | -123 | -0- | 1422 | 2 | 15 | 9 | Y | 14 | 22 | 1 | | | 3 |
| 05 | 1732 | N | 1732 | -0- | -0- | -0- | 1701 | 2 | 31 | 9 | Y | 28 | | | | | 31 |
| 06 | 1452 | N | 1452 | -0- | -0- B | -0- | 1401 | 2 | 51 | 9 | Y | 46 | 69 | 1 | | | 8 |
| 07 | 1715 | N | 1715 | -0- | -0- B | -0- | 1697 | 2 | 18 | 9 | Y | 16 | | | | | 24 |
| 08 | 1736 | N | 1593 | -0- | -143 B | -0- | 1576 | 2 | 17 | 9 | Y | 15 | 22 | 1 | | | 17 |
| 09 | 1440 | N | 1301 | -0- | -139 B | -0- | 1284 | 2 | 17 | 9 | Y | 15 | | | | | 32 |
| 10 | 1430 | N | 1430 | -0- | -0- B | -0- | 1415 | 2 | 15 | 9 | Y | 14 | 23 | 1 | | | 23 |
| *11 | 1398 | N | 1398 | -0- | -0- B | -0- | 1376 | 2 | 22 | 9 | Y | 20 | 26 | 1 | | | 17 |
| *12 | 835 | N | 835 | -0- | -0- B | -0- | 774 | 2 | 61 | 9 | Y | 55 | 46 | 1 | | | 26 |

TOTAL GAS PROD: 16,923 TOTAL CONDENSATE PROD: 324

SHARP, BELLE WELL #: 6 RRCID -> 230300 COMPL. DATE 06/06/2007 TOTAL DEPTH 10419 PERF. 8921 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1068 | -0- | -2032 | 356 | 1051 | 2 | 17 | 9 | Y | 15 | | | | | 15 |
| 02 | 1462 | N | 1106 | -0- | -356 | -0- | 1034 | 2 | 72 | 9 | Y | 65 | 64 | 1 | | | 16 |
| 03 | 1187 | N | 1187 | -0- | -0- | -0- | 1175 | 2 | 12 | 9 | Y | 11 | 22 | 1 | | | 5 |
| 04 | 1020 | N | 885 | -0- | -135 | -0- | 853 | 2 | 32 | 9 | Y | 29 | 27 | 1 | | | 7 |
| 05 | 1209 | N | 1149 | -0- | -60 | -0- | 1134 | 2 | 15 | 9 | Y | 14 | | | | | 21 |
| 06 | 1140 | N | 1042 | -0- | -98 B | -0- | 991 | 2 | 51 | 9 | Y | 46 | 58 | 1 | | | 9 |
| 07 | 1157 | N | 1157 | -0- | -0- B | -0- | 1148 | 2 | 9 | 9 | Y | 8 | | | | | 17 |
| 08 | 1147 | N | 748 | -0- | -399 B | -0- | 740 | 2 | 8 | 9 | Y | 7 | 15 | 1 | | | 9 |
| 09 | 1050 | N | 917 | -0- | -133 B | -0- | 908 | 2 | 9 | 9 | Y | 8 | | | | | 17 |
| 10 | 913 | N | 913 | -0- | -0- B | -0- | 899 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 18 |
| *11 | 1081 | N | 1081 | -0- | -0- B | -0- | 1070 | 2 | 11 | 9 | Y | 10 | 20 | 1 | | | 8 |
| *12 | 888 | N | 888 | -0- | -0- B | -0- | 857 | 2 | 31 | 9 | Y | 28 | 23 | 1 | | | 13 |

TOTAL GAS PROD: 12,141 TOTAL CONDENSATE PROD: 254

SHARP, BELLE WELL #: 7 RRCID -> 230301 COMPL. DATE 07/19/2007 TOTAL DEPTH 10433 PERF. 8916 - 10257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1778 | -0- | -1322 | 5009 | 1761 | 2 | 17 | 9 | Y | 15 | 38 | 1 | | | 25 |
| 02 | 2800 | N | 1510 | -0- | -1290 | 3719 | 1438 | 2 | 72 | 9 | Y | 65 | 73 | 1 | | | 17 |
| 03 | 3100 | N | 1653 | -0- | -1447 | 2272 | 1630 | 2 | 23 | 9 | Y | 21 | 27 | 1 | | | 11 |
| 04 | 3000 | N | 1661 | -0- | -1339 | 933 | 1629 | 2 | 32 | 9 | Y | 29 | 33 | 1 | | | 7 |
| 05 | 2639 | N | 1706 | -0- | -933 | -0- | 1674 | 2 | 32 | 9 | Y | 29 | | | | | 36 |
| 06 | 1623 | N | 1623 | -0- | -0- B | -0- | 1522 | 2 | 101 | 9 | Y | 92 | 109 | 1 | | | 19 |
| 07 | 1705 | N | 1540 | -0- | -165 B | -0- | 1523 | 2 | 17 | 9 | Y | 15 | | | | | 34 |
| 08 | 1705 | N | 1115 | -0- | -590 B | -0- | 1098 | 2 | 17 | 9 | Y | 15 | 30 | 1 | | | 19 |
| 09 | 1620 | N | 1454 | -0- | -166 B | -0- | 1439 | 2 | 15 | 9 | Y | 14 | | | | | 33 |
| 10 | 1723 | N | 1723 | -0- | -0- B | -0- | 1708 | 2 | 15 | 9 | Y | 14 | 24 | 1 | | | 23 |
| *11 | 1421 | N | 1421 | -0- | -0- B | -0- | 1398 | 2 | 23 | 9 | Y | 21 | 27 | 1 | | | 17 |
| *12 | 1536 | N | 1536 | -0- | -0- B | -0- | 1506 | 2 | 30 | 9 | Y | 27 | 31 | 1 | | | 13 |

TOTAL GAS PROD: 18,720 TOTAL CONDENSATE PROD: 357

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482
SHARP, BELLE WELL #: 12 RRCID -> 230413 COMPL. DATE 08/01/2007 TOTAL DEPTH 10500 PERF. 9126 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2076 | -0- | -1024 | 6335 | 2076 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 2800 | N | 1733 | -0- | -1067 | 5268 | 1663 | 2 | 70 | 9 | Y | 64 | 64 | 1 | | | 18 |
| 03 | 3100 | N | 1881 | -0- | -1219 | 4049 | 1870 | 2 | 11 | 9 | Y | 10 | 22 | 1 | | | 6 |
| 04 | 3000 | N | 2058 | -0- | -942 | 3107 | 2043 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 4 |
| 05 | 3100 | N | 1959 | -0- | -1141 | 1966 | 1944 | 2 | 15 | 9 | Y | 14 | | | | | 18 |
| 06 | 3779 | X | 1813 | -0- | -1966 B | -0- | 1788 | 2 | 25 | 9 | Y | 23 | 36 | 1 | | | 5 |
| 07 | 2139 | N | 1855 | -0- | -284 B | -0- | 1847 | 2 | 8 | 9 | Y | 7 | | | | | 12 |
| 08 | 1953 | N | 1871 | -0- | -82 B | -0- | 1862 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 9 |
| 09 | 1800 | N | 1646 | -0- | -154 B | -0- | 1638 | 2 | 8 | 9 | Y | 7 | | | | | 16 |
| 10 | 1626 | N | 1626 | -0- | -0- B | -0- | 1618 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 11 |
| *11 | 1617 | N | 1617 | -0- | -0- B | -0- | 1594 | 2 | 23 | 9 | Y | 21 | 15 | 1 | | | 17 |
| *12 | 1034 | N | 1034 | -0- | -0- B | -0- | 1004 | 2 | 30 | 9 | Y | 27 | 31 | 1 | | | 13 |

TOTAL GAS PROD: 21,169 TOTAL CONDENSATE PROD: 202

SHARP, BELLE WELL #: 9 RRCID -> 230706 COMPL. DATE 08/09/2007 TOTAL DEPTH 10993 PERF. 8912 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2356 | -0- | -744 | 8427 | 2339 | 2 | 17 | 9 | Y | 15 | 38 | 1 | | | 25 |
| 02 | 2800 | N | 2207 | -0- | -593 | 7834 | 2135 | 2 | 72 | 9 | Y | 65 | 73 | 1 | | | 17 |
| 03 | 3100 | N | 2181 | -0- | -919 | 6915 | 2158 | 2 | 23 | 9 | Y | 21 | 27 | 1 | | | 11 |
| 04 | 3000 | N | 1685 | -0- | -1315 | 5600 | 1629 | 2 | 56 | 9 | Y | 51 | 50 | 1 | | | 12 |
| 05 | 3100 | N | 2489 | -0- | -611 | 4989 | 2457 | 2 | 32 | 9 | Y | 29 | | | | | 41 |
| 06 | 7289 | X | 2300 | -0- | -4989 B | -0- | 2199 | 2 | 101 | 9 | Y | 92 | 115 | 1 | | | 18 |
| 07 | 2323 | N | 2323 | -0- | -0- B | -0- | 2297 | 2 | 26 | 9 | Y | 24 | | | | | 42 |
| 08 | 2480 | N | 2197 | -0- | -283 B | -0- | 2173 | 2 | 24 | 9 | Y | 22 | 37 | 1 | | | 27 |
| 09 | 2310 | N | 1936 | -0- | -374 B | -0- | 1904 | 2 | 32 | 9 | Y | 29 | | | | | 56 |
| 10 | 1991 | N | 1991 | -0- | -0- B | -0- | 1977 | 2 | 14 | 9 | Y | 13 | 40 | 1 | | | 29 |
| *11 | 1814 | N | 1814 | -0- | -0- B | -0- | 1791 | 2 | 23 | 9 | Y | 21 | 33 | 1 | | | 17 |
| *12 | 1912 | N | 1912 | -0- | -0- B | -0- | 1882 | 2 | 30 | 9 | Y | 27 | 31 | 1 | | | 13 |

TOTAL GAS PROD: 25,391 TOTAL CONDENSATE PROD: 409

SHARP, BELLE WELL #: 13 RRCID -> 232175 COMPL. DATE 09/27/2007 TOTAL DEPTH 11525 PERF. 8993 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 899 | -0- | -0- | -0- | 841 | 2 | 58 | 9 | Y | 53 | 10 | 1 | | | 55 |
| 02 | 560 | N | 39 | -0- | -521 | -0- | 4 | 2 | 35 | 9 | Y | 32 | 78 | 1 | | | 9 |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | 9 | 1 | | | -0- |
| 04 | 870 | N | 310 | -0- | -560 | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 676 | N | 676 | -0- | -0- B | -0- | 676 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | 155 | -0- | -535 B | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 460 | N | 460 | -0- | -0- B | -0- | 460 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,737 TOTAL CONDENSATE PROD: 85

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482
SHARP, BELLE WELL #: 15 RRCID -> 232176 COMPL. DATE 10/08/2007 TOTAL DEPTH 11401 PERF. 8991 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1147 | -0- | -1953 | | 4511 | 1130 | 2 | 17 | 9 | Y | 15 | 38 | 1 | | | 25 |
| 02 | 2800 | N | 1241 | -0- | -1559 | | 2952 | 1169 | 2 | 72 | 9 | Y | 65 | 73 | 1 | | | 17 |
| 03 | 3100 | N | 1342 | -0- | -1758 | | 1194 | 1319 | 2 | 23 | 9 | Y | 21 | 27 | 1 | | | 11 |
| 04 | 2941 | N | 1747 | -0- | -1194 | | -0- | 1732 | 2 | 15 | 9 | Y | 14 | 22 | 1 | | | 3 |
| 05 | 1921 | N | 1921 | -0- | -0- | | -0- | 1890 | 2 | 31 | 9 | Y | 28 | | | | | 31 |
| 06 | 2010 | N | 2010 | -0- | -0- | B | -0- | 1909 | 2 | 101 | 9 | Y | 92 | 105 | 1 | | | 18 |
| 07 | 1981 | N | 1981 | -0- | -0- | B | -0- | 1947 | 2 | 34 | 9 | Y | 31 | | | | | 49 |
| 08 | 1922 | N | 1609 | -0- | -313 | B | -0- | 1576 | 2 | 33 | 9 | Y | 30 | 44 | 1 | | | 35 |
| 09 | 2010 | N | 1649 | -0- | -361 | B | -0- | 1616 | 2 | 33 | 9 | Y | 30 | | | | | 65 |
| 10 | 1287 | N | 1287 | -0- | -0- | B | -0- | 1258 | 2 | 29 | 9 | Y | 26 | 46 | 1 | | | 45 |
| *11 | 962 | N | 962 | -0- | -0- | B | -0- | 939 | 2 | 23 | 9 | Y | 21 | 49 | 1 | | | 17 |
| *12 | 734 | N | 734 | -0- | -0- | B | -0- | 732 | 2 | 2 | 9 | Y | 2 | 18 | 1 | | | 1 |

TOTAL GAS PROD: 17,630 TOTAL CONDENSATE PROD: 375

SHARP, BELLE WELL #: 19 RRCID -> 232998 COMPL. DATE 10/28/2007 TOTAL DEPTH 10460 PERF. 8916 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1628 | -0- | -108 | | -0- | 1628 | 2 | | | N | -0- | | | | | 39 |
| 02 | 1540 | N | 1488 | -0- | -52 | | -0- | 1488 | 2 | | | N | -0- | | | | | 39 |
| 03 | 1922 | N | 1017 | -0- | -905 | | -0- | 1017 | 2 | | | N | -0- | | | | | 39 |
| 04 | 1590 | N | 1415 | -0- | -175 | | -0- | 1415 | 2 | | | N | -0- | | | | | 39 |
| 05 | 1643 | N | -0- | -0- | -1643 | | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 2601 | N | 2601 | -0- | -0- | B | -0- | 2601 | 2 | | | N | -0- | | | | | 39 |
| 07 | 1962 | N | 1962 | -0- | -0- | B | -0- | 1962 | 2 | | | N | -0- | | | | | 39 |
| 08 | 1856 | N | 1856 | -0- | -0- | B | -0- | 1856 | 2 | | | N | -0- | | | | | 39 |
| 09 | 2610 | N | 1802 | -0- | -808 | B | -0- | 1616 | 2 | 186 | 9 | N | 169 | 157 | 1 | | | 51 |
| 10 | 1621 | N | 1621 | -0- | -0- | B | -0- | 1621 | 2 | | | N | -0- | | | | | 51 |
| *11 | 1503 | N | 1503 | -0- | -0- | B | -0- | 1503 | 2 | | | N | -0- | | | | | 51 |
| *12 | 1384 | N | 1384 | -0- | -0- | B | -0- | 1384 | 2 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 18,277 TOTAL CONDENSATE PROD: 169

HAMILTON, GLOVIER UNIT WELL #: 4 RRCID -> 236026 COMPL. DATE 04/29/2008 TOTAL DEPTH 10500 PERF. 9012 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6035 | X | 6035 | -0- | -0- | | -0- | 5930 | 2 | 105 | 9 | Y | 95 | 81 | 1 | | | 57 |
| 02 | 5367 | X | 5367 | -0- | -0- | | -0- | 5275 | 2 | 92 | 9 | Y | 84 | 104 | 1 | | | 37 |
| 03 | 5332 | X | 4509 | -0- | -823 | | -0- | 4451 | 2 | 58 | 9 | Y | 53 | 45 | 1 | | | 45 |
| 04 | 5700 | X | 4549 | -0- | -1151 | | -0- | 4486 | 2 | 63 | 9 | Y | 57 | 81 | 1 | | | 21 |
| 05 | 5890 | X | 4675 | -0- | -1215 | | -0- | 4624 | 2 | 51 | 9 | Y | 46 | 36 | 1 | | | 31 |
| 06 | 5700 | X | 4491 | -0- | -1209 | B | -0- | 4444 | 2 | 47 | 9 | Y | 43 | 32 | 1 | | | 42 |
| 07 | 5890 | X | 4504 | -0- | -1386 | B | -0- | 4465 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 45 |
| 08 | 4712 | X | 4501 | -0- | -211 | B | -0- | 4454 | 2 | 47 | 9 | Y | 43 | 34 | 1 | | | 54 |
| 09 | 4560 | X | 4303 | -0- | -257 | B | -0- | 4273 | 2 | 30 | 9 | Y | 27 | 70 | 1 | | | 11 |
| 10 | 4681 | X | 4419 | -0- | -262 | B | -0- | 4383 | 2 | 36 | 9 | Y | 33 | | | | | 44 |
| *11 | 4500 | X | 4315 | -0- | -185 | B | -0- | 4290 | 2 | 25 | 9 | Y | 23 | 33 | 1 | | | 34 |
| *12 | 4495 | X | 4149 | -0- | -346 | B | -0- | 4108 | 2 | 41 | 9 | Y | 37 | 35 | 1 | | | 36 |

TOTAL GAS PROD: 55,817 TOTAL CONDENSATE PROD: 576

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482
LAGRONE WELL #: 1 RRCID -> 238534 COMPL. DATE 06/06/2008 TOTAL DEPTH 10525 PERF.10117 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2534 | -0- | -1186 | -0- | 2446 | 2 | 88 | 9 | Y | 80 | 92 | 1 | | | 24 |
| 02 | 3360 | X | 2143 | -0- | -1217 | -0- | 2143 | 2 | | | Y | -0- | | | | | 24 |
| 03 | 3782 | X | 2553 | -0- | -1229 | -0- | 2553 | 2 | | | Y | -0- | | | | | 24 |
| 04 | 3090 | X | 2574 | -0- | -516 | -0- | 2574 | 2 | | | Y | -0- | | | | | 24 |
| 05 | 3193 | X | 2673 | -0- | -520 | -0- | 2401 | 2 | 272 | 9 | Y | 247 | 149 | 1 | | | 122 |
| 06 | 2460 | X | 2434 | -0- | -26 B | -0- | 2434 | 2 | | | Y | -0- | | | | | 122 |
| 07 | 2666 | X | 1224 | -0- | -1442 B | -0- | 1224 | 2 | | | Y | -0- | | | | | 122 |
| 08 | 2666 | X | 2378 | -0- | -288 B | -0- | 2378 | 2 | | | Y | -0- | | | | | 122 |
| 09 | 2580 | X | 750 | -0- | -1830 B | -0- | 750 | 2 | | | Y | -0- | | | | | 122 |
| 10 | 2666 | X | 1807 | -0- | -859 B | -0- | 1722 | 2 | 85 | 9 | Y | 77 | 140 | 1 | | | 59 |
| *11 | 2430 | X | 1406 | -0- | -1024 B | -0- | 1406 | 2 | | | Y | -0- | | | | | 59 |
| *12 | 2387 | X | NO RPT | -0- | -2387 B | -0- | | | | | Y | NO RPT | | | | | 59 |

TOTAL GAS PROD: 22,476 TOTAL CONDENSATE PROD: 404

HAMILTON, GLOVIER UNIT WELL #: 2 RRCID -> 239817 COMPL. DATE 04/02/2008 TOTAL DEPTH 10316 PERF. 8984 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2429 | -0- | -981 | -0- | 2395 | 2 | 34 | 9 | Y | 31 | 41 | 1 | | | 19 |
| 02 | 2085 | X | 2085 | -0- | -0- | -0- | 2054 | 2 | 31 | 9 | Y | 28 | 35 | 1 | | | 12 |
| 03 | 3255 | X | 2360 | -0- | -895 | -0- | 2334 | 2 | 26 | 9 | Y | 24 | 16 | 1 | | | 20 |
| 04 | 2970 | X | 2380 | -0- | -590 | -0- | 2380 | 2 | | | Y | -0- | 20 | 1 | | | -0- |
| 05 | 2480 | X | 2236 | -0- | -244 | -0- | 2204 | 2 | 32 | 9 | Y | 29 | 10 | 1 | | | 19 |
| 06 | 2544 | X | 2544 | -0- | -0- B | -0- | 2512 | 2 | 32 | 9 | Y | 29 | 20 | 1 | | | 28 |
| 07 | 2449 | X | 2138 | -0- | -311 B | -0- | 2115 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 28 |
| 08 | 2449 | X | 2235 | -0- | -214 B | -0- | 2213 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 27 |
| 09 | 2550 | X | 1823 | -0- | -727 B | -0- | 1805 | 2 | 18 | 9 | Y | 16 | 36 | 1 | | | 7 |
| 10 | 2635 | X | 2360 | -0- | -275 B | -0- | 2338 | 2 | 22 | 9 | Y | 20 | | | | | 27 |
| *11 | 2550 | X | 2347 | -0- | -203 B | -0- | 2330 | 2 | 17 | 9 | Y | 15 | 20 | 1 | | | 22 |
| *12 | 2232 | X | 1970 | -0- | -262 B | -0- | 1898 | 2 | 72 | 9 | Y | 65 | 24 | 1 | | | 63 |

TOTAL GAS PROD: 26,907 TOTAL CONDENSATE PROD: 298

WILLIAMS, TOMMY GENE WELL #: 1 RRCID -> 243445 COMPL. DATE 10/16/2008 TOTAL DEPTH 11657 PERF. 9004 - 10271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2712 | -0- | -388 | 6424 | 2712 | 2 | | | N | -0- | | | | | 72 |
| 02 | 2800 | N | 1356 | -0- | -1444 | 4980 | 1356 | 2 | | | N | -0- | | | | | 72 |
| 03 | 3100 | N | 2233 | -0- | -867 | 4113 | 2233 | 2 | | | N | -0- | | | | | 72 |
| 04 | 3000 | N | 2324 | -0- | -676 | 3437 | 2324 | 2 | | | N | -0- | | | | | 72 |
| 05 | 3100 | N | 2187 | -0- | -913 | 2524 | 2187 | 2 | | | N | -0- | | | | | 72 |
| 06 | 4302 | X | 1778 | -0- | -2524 B | -0- | 1778 | 2 | | | N | -0- | | | | | 72 |
| 07 | 2387 | N | 1433 | -0- | -954 B | -0- | 1433 | 2 | | | N | -0- | | | | | 72 |
| 08 | 2060 | N | 2060 | -0- | -0- B | -0- | 2060 | 2 | | | N | -0- | | | | | 72 |
| 09 | 2099 | N | 2099 | -0- | -0- B | -0- | 1916 | 2 | 183 | 9 | N | 166 | 168 | 1 | | | 70 |
| 10 | 1554 | N | 1554 | -0- | -0- B | -0- | 1554 | 2 | | | N | -0- | | | | | 70 |
| *11 | 1999 | N | 1999 | -0- | -0- B | -0- | 1999 | 2 | | | N | -0- | | | | | 70 |
| *12 | 1618 | N | 1618 | -0- | -0- B | -0- | 1618 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 23,353 TOTAL CONDENSATE PROD: 166

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482
HAMILTON, GLOVIER UNIT WELL #: 9 RRCID -> 247333 COMPL. DATE 07/18/2008 TOTAL DEPTH 10510 PERF. 8952 - 10291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 3319 | -0- | -1734 | | -0- | 3250 | 2 | 69 | 9 | Y | 63 | 68 | 1 | | | 38 |
| 02 | 2952 | X | 2952 | -0- | -0- | | -0- | 2891 | 2 | 61 | 9 | Y | 55 | 69 | 1 | | | 24 |
| 03 | 5332 | X | 4510 | -0- | -822 | | -0- | 4451 | 2 | 59 | 9 | Y | 54 | 33 | 1 | | | 45 |
| 04 | 5160 | X | 4549 | -0- | -611 | | -0- | 4486 | 2 | 63 | 9 | Y | 57 | 81 | 1 | | | 21 |
| 05 | 5332 | X | 4675 | -0- | -657 | | -0- | 4624 | 2 | 51 | 9 | Y | 46 | 36 | 1 | | | 31 |
| 06 | 4491 | X | 4491 | -0- | -0- | B | -0- | 4444 | 2 | 47 | 9 | Y | 43 | 32 | 1 | | | 42 |
| 07 | 4712 | X | 4504 | -0- | -208 | B | -0- | 4465 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 45 |
| 08 | 4712 | X | 4501 | -0- | -211 | B | -0- | 4454 | 2 | 47 | 9 | Y | 43 | 34 | 1 | | | 54 |
| 09 | 4560 | X | 4303 | -0- | -257 | B | -0- | 4273 | 2 | 30 | 9 | Y | 27 | 70 | 1 | | | 11 |
| 10 | 4681 | X | 4419 | -0- | -262 | B | -0- | 4383 | 2 | 36 | 9 | Y | 33 | | | | | 44 |
| *11 | 4500 | X | 4315 | -0- | -185 | B | -0- | 4290 | 2 | 25 | 9 | Y | 23 | 33 | 1 | | | 34 |
| *12 | 4495 | X | 4149 | -0- | -346 | B | -0- | 4108 | 2 | 41 | 9 | Y | 37 | 35 | 1 | | | 36 |

TOTAL GAS PROD: 50,687 TOTAL CONDENSATE PROD: 516

HAMILTON, GLOVIER WELL #: 13 RRCID -> 255811 COMPL. DATE 02/05/2010 TOTAL DEPTH 10486 PERF. 8968 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5428 | X | 5428 | -0- | -0- | | -0- | 5359 | 2 | 69 | 9 | Y | 63 | 72 | 1 | | | 38 |
| 02 | 4829 | X | 4829 | -0- | -0- | | -0- | 4768 | 2 | 61 | 9 | Y | 55 | 69 | 1 | | | 24 |
| 03 | 3906 | X | 3666 | -0- | -240 | | -0- | 3610 | 2 | 56 | 9 | Y | 51 | 33 | 1 | | | 42 |
| 04 | 4500 | X | 3836 | -0- | -664 | | -0- | 3775 | 2 | 61 | 9 | Y | 55 | 77 | 1 | | | 20 |
| 05 | 4650 | X | 3764 | -0- | -886 | | -0- | 3710 | 2 | 54 | 9 | Y | 49 | 36 | 1 | | | 33 |
| 06 | 4500 | X | 3529 | -0- | -971 | B | -0- | 3478 | 2 | 51 | 9 | Y | 46 | 33 | 1 | | | 46 |
| 07 | 4650 | X | 3722 | -0- | -928 | B | -0- | 3682 | 2 | 40 | 9 | Y | 36 | 35 | 1 | | | 47 |
| 08 | 3968 | X | 3649 | -0- | -319 | B | -0- | 3604 | 2 | 45 | 9 | Y | 41 | 36 | 1 | | | 52 |
| 09 | 3840 | X | 3217 | -0- | -623 | B | -0- | 3185 | 2 | 32 | 9 | Y | 29 | 69 | 1 | | | 12 |
| 10 | 3751 | X | 3464 | -0- | -287 | B | -0- | 3427 | 2 | 37 | 9 | Y | 34 | | | | | 46 |
| *11 | 3600 | X | 3176 | -0- | -424 | B | -0- | 3151 | 2 | 25 | 9 | Y | 23 | 34 | 1 | | | 35 |
| *12 | 3720 | X | 3361 | -0- | -359 | B | -0- | 3316 | 2 | 45 | 9 | Y | 41 | 36 | 1 | | | 40 |

TOTAL GAS PROD: 45,641 TOTAL CONDENSATE PROD: 523

HAMILTON, GLOVIER UNIT WELL #: 18 RRCID -> 255844 COMPL. DATE 03/04/2010 TOTAL DEPTH 10495 PERF. 8910 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3548 | -0- | -203 | | -0- | 3535 | 2 | 13 | 9 | Y | 12 | 24 | 1 | | | 6 |
| 02 | 3376 | X | 3376 | -0- | -0- | | -0- | 3348 | 2 | 28 | 9 | Y | 25 | 21 | 1 | | | 10 |
| 03 | 3658 | X | 3435 | -0- | -223 | | -0- | 3420 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 11 |
| 04 | 3510 | X | 3458 | -0- | -52 | | -0- | 3447 | 2 | 11 | 9 | Y | 10 | 18 | 1 | | | 3 |
| 05 | 3751 | X | 3578 | -0- | -173 | | -0- | 3548 | 2 | 30 | 9 | Y | 27 | 12 | 1 | | | 18 |
| 06 | 3630 | X | 3416 | -0- | -214 | B | -0- | 3395 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 19 |
| 07 | 3751 | X | 3468 | -0- | -283 | B | -0- | 3447 | 2 | 21 | 9 | Y | 19 | 14 | 1 | | | 24 |
| 08 | 3565 | X | 3413 | -0- | -152 | B | -0- | 3401 | 2 | 12 | 9 | Y | 11 | 18 | 1 | | | 17 |
| 09 | 3450 | X | 3198 | -0- | -252 | B | -0- | 3185 | 2 | 13 | 9 | Y | 12 | 24 | 1 | | | 5 |
| 10 | 3565 | X | 3261 | -0- | -304 | B | -0- | 3241 | 2 | 20 | 9 | Y | 18 | | | | | 23 |
| *11 | 3420 | X | 3188 | -0- | -232 | B | -0- | 3178 | 2 | 10 | 9 | Y | 9 | 17 | 1 | | | 15 |
| *12 | 3472 | X | 3294 | -0- | -178 | B | -0- | 3268 | 2 | 26 | 9 | Y | 24 | 16 | 1 | | | 23 |

TOTAL GAS PROD: 40,633 TOTAL CONDENSATE PROD: 200

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482
MANGHAM WELL #: 1 RRCID -> 255847 COMPL. DATE 03/06/2010 TOTAL DEPTH 10547 PERF. 8807 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 1057 | -0- | -3562 | -0- | 968 | 2 | 89 | 9 | Y | 81 | 92 | 1 | | | 24 |
| 02 | 302 | X | 302 | -0- | -0- | -0- | 302 | 2 | | | Y | -0- | | | | | 24 |
| 03 | 2387 | X | 91 | -0- | -2296 | -0- | 91 | 2 | | | Y | -0- | | | | | 24 |
| 04 | 2400 | X | 298 | -0- | -2102 | -0- | 298 | 2 | | | Y | -0- | | | | | 24 |
| 05 | 2480 | X | 143 | -0- | -2337 | -0- | 143 | 2 | | | Y | -0- | 24 | 1 | | | -0- |
| 06 | 1020 | X | 143 | -0- | -877 B | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 341 | X | 232 | -0- | -109 B | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 127 | -0- | -28 B | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 231 | N | 231 | -0- | -0- B | -0- | 146 | 2 | 85 | 9 | Y | 77 | 18 | 1 | | | 59 |
| *11 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 2 | | | Y | -0- | | | | | 59 |
| *12 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | Y | -0- | | | | | 59 |

TOTAL GAS PROD: 2,996 TOTAL CONDENSATE PROD: 158

HAMILTON, GLOVIER UNIT WELL #: 36 RRCID -> 256406 COMPL. DATE 02/05/2010 TOTAL DEPTH 10580 PERF. 9099 - 10445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 2948 | -0- | -1020 | -0- | 2879 | 2 | 69 | 9 | Y | 63 | 72 | 1 | | | 38 |
| 02 | 2622 | X | 2622 | -0- | -0- | -0- | 2561 | 2 | 61 | 9 | Y | 55 | 69 | 1 | | | 24 |
| 03 | 3906 | X | 3666 | -0- | -240 | -0- | 3610 | 2 | 56 | 9 | Y | 51 | 33 | 1 | | | 42 |
| 04 | 3836 | X | 3836 | -0- | -0- | -0- | 3775 | 2 | 61 | 9 | Y | 55 | 77 | 1 | | | 20 |
| 05 | 3764 | X | 3764 | -0- | -0- | -0- | 3710 | 2 | 54 | 9 | Y | 49 | 36 | 1 | | | 33 |
| 06 | 3540 | X | 3529 | -0- | -11 B | -0- | 3478 | 2 | 51 | 9 | Y | 46 | 33 | 1 | | | 46 |
| 07 | 3968 | X | 3722 | -0- | -246 B | -0- | 3682 | 2 | 40 | 9 | Y | 36 | 35 | 1 | | | 47 |
| 08 | 3968 | X | 3649 | -0- | -319 B | -0- | 3604 | 2 | 45 | 9 | Y | 41 | 36 | 1 | | | 52 |
| 09 | 3840 | X | 3217 | -0- | -623 B | -0- | 3185 | 2 | 32 | 9 | Y | 29 | 69 | 1 | | | 12 |
| 10 | 3751 | X | 3464 | -0- | -287 B | -0- | 3427 | 2 | 37 | 9 | Y | 34 | | | | | 46 |
| *11 | 3600 | X | 3176 | -0- | -424 B | -0- | 3151 | 2 | 25 | 9 | Y | 23 | 34 | 1 | | | 35 |
| *12 | 3720 | X | 3361 | -0- | -359 B | -0- | 3316 | 2 | 45 | 9 | Y | 41 | 36 | 1 | | | 40 |

TOTAL GAS PROD: 40,954 TOTAL CONDENSATE PROD: 523

WAGSTAFF WELL #: 1 RRCID -> 256680 COMPL. DATE 04/15/2010 TOTAL DEPTH 11808 PERF.10268 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2850 | -0- | -188 | -0- | 2850 | 2 | | | N | -0- | | | | | 65 |
| 02 | 2744 | X | 2325 | -0- | -419 | -0- | 2325 | 2 | | | N | -0- | | | | | 65 |
| 03 | 2303 | X | 2303 | -0- | -0- | -0- | 2303 | 2 | | | N | -0- | | | | | 65 |
| 04 | 2850 | X | 2059 | -0- | -791 | -0- | 2059 | 2 | | | N | -0- | | | | | 65 |
| 05 | 0 | W | 1917 | -0- | 1917 | 1917 | 1917 | 2 | | | N | -0- | | | | | 65 |
| 06 | 0 | W | 1149 | -0- | 1149 B | 3066 | 1149 | 2 | | | N | -0- | | | | | 65 |
| 07 | 0 | W | 2057 | -0- | 2057 B | 5123 | 2057 | 2 | | | N | -0- | | | | | 65 |
| 08 | 0 | W | 1997 | -0- | 1997 B | 7120 | 1997 | 2 | | | N | -0- | | | | | 65 |
| 09 | 0 | W | 1925 | -0- | 1925 B | 9045 | 1925 | 2 | | | N | -0- | | | | | 65 |
| 10 | 9861 | X | 816 | -0- | -9045 B | -0- | 816 | 2 | | | N | -0- | | | | | 65 |
| *11 | 1473 | N | 1473 | -0- | -0- B | -0- | 1473 | 2 | | | N | -0- | | | | | 65 |
| *12 | 1064 | N | 1064 | -0- | -0- B | -0- | 1064 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 21,935 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC 871168
EDENS WELL #: 7 RRCID -> 160823 COMPL. DATE 10/08/1996 TOTAL DEPTH 10125 PERF. 8775 - 10039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2176 | N | 2176 | -0- | -0- | | -0- | 2161 | 3 | 15 | 9 | N | 14 | 1 | 8 | | | 40 |
| 02 | 1863 | N | 1863 | -0- | -0- | | -0- | 1850 | 3 | 13 | 9 | N | 12 | 2 | 8 | | | 50 |
| 03 | 2291 | N | 2291 | -0- | -0- | | -0- | 2268 | 3 | 23 | 9 | N | 21 | 1 | 8 | | | 70 |
| 04 | 2720 | N | 2720 | -0- | -0- | | -0- | 2655 | 3 | 65 | 9 | N | 59 | 31 | 1 | 4 | 8 | 94 |
| 05 | 2372 | N | 2372 | -0- | -0- | | -0- | 2368 | 3 | 4 | 9 | N | 4 | 1 | 8 | | | 97 |
| 06 | 2637 | N | 2637 | -0- | -0- | B | -0- | 2631 | 3 | 6 | 9 | N | 5 | | | | | 102 |
| 07 | 2693 | N | 2693 | -0- | -0- | B | -0- | 2684 | 3 | 9 | 9 | N | 8 | | | | | 110 |
| 08 | 2431 | N | 2431 | -0- | -0- | B | -0- | 535 | 1 | 1894 | 2 | N | 2 | | | | | 112 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2108 | N | 2108 | -0- | -0- | B | -0- | 399 | 1 | 1676 | 2 | N | 30 | 27 | 1 | | | 115 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1663 | -0- | -135 | B | -0- | 192 | 1 | 1470 | 2 | N | 1 | 1 | 8 | | | 115 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1449 | -0- | -291 | B | -0- | 175 | 1 | 1271 | 2 | N | 3 | 1 | 8 | | | 117 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1798 | N | NO RPT | -0- | -1798 | B | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 24,403 TOTAL CONDENSATE PROD: 159

EDENS WELL #: 5 RRCID -> 161368 COMPL. DATE 12/14/1996 TOTAL DEPTH 10125 PERF. 8768 - 10011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2816 | N | 2816 | -0- | -0- | | -0- | 751 | 1 | 2062 | 2 | N | 3 | 1 | 8 | | | 67 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3048 | -0- | 248 | | 248 | 980 | 1 | 2054 | 2 | N | 13 | 3 | 8 | | | 77 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3100 | N | 2975 | -0- | -125 | | 123 | 915 | 1 | 2046 | 2 | N | 13 | 1 | 8 | | | 89 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2978 | N | 2855 | -0- | -123 | | -0- | 825 | 1 | 2019 | 2 | N | 10 | 2 | 8 | | | 97 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3031 | X | 3031 | -0- | -0- | | -0- | 778 | 1 | 2244 | 2 | N | 8 | 1 | 8 | | | 104 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2885 | X | 2885 | -0- | -0- | B | -0- | 849 | 1 | 2033 | 2 | N | 3 | | | | | 107 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2513 | X | 2513 | -0- | -0- | B | -0- | 697 | 1 | 1814 | 2 | N | 2 | | | | | 109 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2762 | X | 2762 | -0- | -0- | B | -0- | 830 | 1 | 1926 | 2 | N | 5 | | | | | 114 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2821 | X | 2821 | -0- | -0- | B | -0- | 780 | 1 | 2038 | 2 | N | 3 | | | | | 117 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2108 | X | 2012 | -0- | -96 | B | -0- | 672 | 1 | 1332 | 2 | N | 7 | | | | | 124 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2693 | N | 2693 | -0- | -0- | B | -0- | 821 | 1 | 1870 | 2 | N | 2 | 2 | 8 | | | 124 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2108 | N | NO RPT | -0- | -2108 | B | -0- | | | | | N | NO RPT | | | | | 124 |

TOTAL GAS PROD: 30,411 TOTAL CONDENSATE PROD: 69

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 8 RRCID -> 162501 COMPL. DATE 01/01/1997 TOTAL DEPTH 10125 PERF. 8778 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2469 | -0- | -631 | 4635 | 659 | 1 | 1808 | 2 | Y | 2 | 2 | 8 | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2765 | -0- | -35 | 4600 | 1385 | 1 | 1348 | 2 | Y | 29 | 3 | 8 | | | 78 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3100 | N | 2419 | -0- | -681 | 3919 | 744 | 1 | 1665 | 2 | Y | 9 | 1 | 8 | | | 86 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 3000 | N | 2414 | -0- | -586 | 3333 | 696 | 1 | 1703 | 2 | Y | 14 | 5 | 8 | | | 95 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 3100 | N | 2050 | -0- | -1050 | 2283 | 526 | 1 | 1518 | 2 | Y | 5 | 1 | 8 | | | 99 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 5057 | X | 2774 | -0- | -2283 B | -0- | 816 | 1 | 1957 | 2 | Y | 1 | | | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2480 | N | 2397 | -0- | -83 B | -0- | 665 | 1 | 1732 | 2 | Y | -0- | | | | | 100 |
| 08 | 2046 | N | 1940 | -0- | -106 B | -0- | 581 | 1 | 1347 | 2 | Y | 11 | | | | | 111 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3279 | X | 3279 | -0- | -0- B | -0- | 1716 | 1 | 1551 | 2 | Y | 11 | 102 | 1 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2387 | N | 2282 | -0- | -105 B | -0- | 758 | 1 | 1501 | 2 | Y | 21 | 1 | 8 | | | 40 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1996 | N | 1996 | -0- | -0- B | -0- | 588 | 1 | 1340 | 2 | Y | 62 | 90 | 1 | 4 | 8 | 8 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 2480 | X | NO RPT | -0- | -2480 B | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 26,785 TOTAL CONDENSATE PROD: 165

BARNETT WELL #: 1 RRCID -> 165827 COMPL. DATE 10/10/1997 TOTAL DEPTH 10285 PERF. 8912 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1607 | N | 1607 | -0- | -0- | -0- | 1595 | 3 | 12 | 9 | N | 11 | 11 | 0 | | | -0- |
| 02 | 1456 | N | 1318 | -0- | -138 | -0- | 1307 | 3 | 11 | 9 | N | 10 | 10 | 0 | | | -0- |
| 03 | 1612 | N | 1587 | -0- | -25 | -0- | 1575 | 3 | 12 | 9 | N | 11 | 11 | 0 | | | -0- |
| 04 | 1964 | N | 1964 | -0- | -0- | -0- | 1951 | 3 | 13 | 9 | N | 12 | 12 | 0 | | | -0- |
| 05 | 2322 | N | 2322 | -0- | -0- | -0- | 2305 | 3 | 17 | 9 | N | 15 | 15 | 0 | | | -0- |
| 06 | 1971 | N | 1971 | -0- | -0- B | -0- | 1954 | 3 | 17 | 9 | N | 15 | 15 | 0 | | | -0- |
| 07 | 2295 | N | 2295 | -0- | -0- B | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2356 | N | 2356 | -0- | -0- B | -0- | 61 | 1 | 2295 | 2 | N | -0- | | | | | -0- |
| 09 | 2197 | N | 2197 | -0- | -0- B | -0- | 54 | 1 | 2143 | 2 | N | -0- | | | | | -0- |
| 10 | 1975 | N | 1975 | -0- | -0- B | -0- | 53 | 1 | 1922 | 2 | N | -0- | | | | | -0- |
| 11 | 1798 | N | 1798 | -0- | -0- B | -0- | 147 | 1 | 1651 | 2 | N | -0- | | | | | -0- |
| 12 | 1612 | N | NO RPT | -0- | -1612 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,390 TOTAL CONDENSATE PROD: 74

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
METCALF "C" WELL #: 4 RRCID -> 170034 COMPL. DATE 07/24/1998 TOTAL DEPTH 10145 PERF. 8745 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1544 | N | 1544 | -0- | -0- | -0- | 1541 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 02 | 1147 | N | 1147 | -0- | -0- | -0- | 1145 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 03 | 1503 | N | 1503 | -0- | -0- | -0- | 1499 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | -0- |
| 04 | 1500 | N | 1109 | -0- | -391 | -0- | 1098 | 3 | 11 | 9 | N | 10 | 10 | 1 | | | -0- |
| 05 | 1441 | N | 1441 | -0- | -0- | -0- | 1428 | 3 | 13 | 9 | N | 12 | 12 | 1 | | | -0- |
| 06 | 1440 | N | 1122 | -0- | -318 B | -0- | 1109 | 3 | 13 | 9 | N | 12 | 12 | 1 | | | -0- |
| 07 | 1338 | N | 1338 | -0- | -0- B | -0- | 1317 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 08 | 1426 | N | 1094 | -0- | -332 B | -0- | 323 | 1 | 752 | 2 | N | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1110 | N | 883 | -0- | -227 B | -0- | 239 | 1 | 623 | 2 | N | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1111 | -0- | -222 B | -0- | 212 | 1 | 876 | 2 | N | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1060 | N | 1060 | -0- | -0- B | -0- | 275 | 1 | 765 | 2 | N | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 899 | N | NO RPT | -0- | -899 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,352 TOTAL CONDENSATE PROD: 137

EDENS WELL #: 9 RRCID -> 170046 COMPL. DATE 06/05/1998 TOTAL DEPTH 10125 PERF. 8790 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1474 | -0- | -1626 | 1985 | 393 | 1 | 1081 | 2 | Y | -0- | | | | | 30 |
| 02 | 2800 | N | 2057 | -0- | -743 | 1242 | 833 | 1 | 1209 | 2 | Y | 14 | | | | | 44 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3100 | N | 2200 | -0- | -900 | 342 | 678 | 1 | 1516 | 2 | Y | 5 | | | | | 49 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2562 | N | 2220 | -0- | -342 | -0- | 839 | 1 | 1375 | 2 | Y | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1832 | N | 1832 | -0- | -0- | -0- | 472 | 1 | 1359 | 2 | Y | 1 | | | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1915 | N | 1915 | -0- | -0- B | -0- | 564 | 1 | 1349 | 2 | Y | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2263 | N | 1771 | -0- | -492 B | -0- | 491 | 1 | 1280 | 2 | Y | -0- | | | | | 57 |
| 08 | 2006 | N | 2006 | -0- | -0- B | -0- | 602 | 1 | 1397 | 2 | Y | 6 | | | | | 63 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2090 | N | 2090 | -0- | -0- B | -0- | 886 | 1 | 1175 | 2 | Y | 26 | 77 | 1 | | | 12 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1846 | N | 1846 | -0- | -0- B | -0- | 616 | 1 | 1219 | 2 | Y | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1822 | -0- | -128 B | -0- | 535 | 1 | 1218 | 2 | Y | 63 | 81 | 1 | | | 4 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 2170 | N | NO RPT | -0- | -2170 B | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 21,233 TOTAL CONDENSATE PROD: 132

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 13 RRCID -> 181934 COMPL. DATE 02/03/2001 TOTAL DEPTH 10200 PERF. 8780 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5163 | X | 3426 | -0- | -1737 | | -0- | 909 | 1 | 2498 | 2 | N | 17 | 2 | 8 | | | 70 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3172 | X | 3172 | -0- | -0- | | -0- | 1021 | 1 | 2138 | 2 | N | 12 | 4 | 8 | | | 78 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3223 | X | 3223 | -0- | -0- | | -0- | 989 | 1 | 2214 | 2 | N | 18 | 1 | 8 | | | 95 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 3565 | X | 3565 | -0- | -0- | | -0- | 1026 | 1 | 2511 | 2 | N | 25 | 3 | 8 | | | 117 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 3390 | X | 3390 | -0- | -0- | | -0- | 868 | 1 | 2505 | 2 | N | 15 | | | | | 132 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3590 | X | 3590 | -0- | -0- | B | -0- | 1052 | 1 | 2519 | 2 | N | 17 | | | | | 149 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3352 | X | 3352 | -0- | -0- | B | -0- | 927 | 1 | 2416 | 2 | N | 8 | | | | | 157 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2744 | X | 2744 | -0- | -0- | B | -0- | 825 | 1 | 1916 | 2 | N | 3 | | | | | 160 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2655 | X | 2655 | -0- | -0- | B | -0- | 925 | 1 | 1730 | 2 | N | -0- | | | | | 160 |
| 10 | 2480 | X | 2291 | -0- | -189 | B | -0- | 766 | 1 | 1516 | 2 | N | 8 | 1 | 8 | | | 167 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2400 | X | 2227 | -0- | -173 | B | -0- | 676 | 1 | 1539 | 2 | N | 11 | 1 | 8 | | | 177 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2480 | X | NO RPT | -0- | -2480 | B | -0- | | | | | N | NO RPT | | | | | 177 |

TOTAL GAS PROD: 33,635 TOTAL CONDENSATE PROD: 134

EDENS WELL #: 12 RRCID -> 183179 COMPL. DATE 05/09/2001 TOTAL DEPTH 10200 PERF. 8782 - 10005

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5281 | X | 3787 | -0- | -1494 | | -0- | 1001 | 1 | 2749 | 2 | N | 34 | 3 | 8 | | | 84 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3409 | X | 3409 | -0- | -0- | | -0- | 1092 | 1 | 2288 | 2 | N | 26 | 3 | 8 | | | 107 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3342 | X | 3342 | -0- | -0- | | -0- | 1027 | 1 | 2297 | 2 | N | 16 | 1 | 8 | | | 122 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 3949 | X | 3949 | -0- | -0- | | -0- | 1138 | 1 | 2785 | 2 | N | 24 | 4 | 8 | | | 142 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 3937 | X | 3937 | -0- | -0- | | -0- | 1007 | 1 | 2905 | 2 | N | 23 | | | | | 165 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 3583 | X | 3583 | -0- | -0- | B | -0- | 1050 | 1 | 2516 | 2 | N | 15 | | | | | 180 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3160 | X | 3160 | -0- | -0- | B | -0- | 871 | 1 | 2268 | 2 | N | 19 | | | | | 199 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 3171 | X | 3171 | -0- | -0- | B | -0- | 949 | 1 | 2202 | 2 | N | 18 | 177 | 1 | | | 40 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3509 | X | 3509 | -0- | -0- | B | -0- | 1214 | 1 | 2269 | 2 | N | 24 | 1 | 8 | | | 63 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3175 | X | 3175 | -0- | -0- | B | -0- | 1063 | 1 | 2106 | 2 | N | 5 | 1 | 8 | | | 67 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1735 | X | 1735 | -0- | -0- | B | -0- | 522 | 1 | 1189 | 2 | N | 22 | 2 | 8 | | | 87 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1271 | X | NO RPT | -0- | -1271 | B | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 36,757 TOTAL CONDENSATE PROD: 226

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 11 RRCID -> 185096 COMPL. DATE 06/21/2001 TOTAL DEPTH 10375 PERF. 8828 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4048 | X | 3255 | -0- | -793 | | -0- | 864 | 1 | 2373 | 2 | N | 16 | 1 | 8 | | | 67 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2940 | -0- | -0- | | -0- | 939 | 1 | 1968 | 2 | N | 30 | 2 | 8 | | | 95 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 3315 | X | 3315 | -0- | -0- | | -0- | 1010 | 1 | 2261 | 2 | N | 40 | 1 | 8 | | | 134 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 3156 | X | 3156 | -0- | -0- | | -0- | 910 | 1 | 2225 | 2 | N | 19 | 1 | 8 | | | 152 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3213 | X | 3213 | -0- | -0- | | -0- | 820 | 1 | 2365 | 2 | N | 25 | | | | | 177 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 3013 | X | 3013 | -0- | -0- | B | -0- | 884 | 1 | 2117 | 2 | N | 11 | | | | | 188 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3175 | X | 3175 | -0- | -0- | B | -0- | 879 | 1 | 2290 | 2 | N | 5 | 166 | 1 | | | 27 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3408 | X | 3408 | -0- | -0- | B | -0- | 1018 | 1 | 2365 | 2 | N | 23 | | | | | 50 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3643 | X | 3643 | -0- | -0- | B | -0- | 1266 | 1 | 2366 | 2 | N | 10 | | | | | 60 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3446 | X | 3446 | -0- | -0- | B | -0- | 1148 | 1 | 2274 | 2 | N | 22 | 2 | 8 | | | 80 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3213 | X | 3213 | -0- | -0- | B | -0- | 974 | 1 | 2219 | 2 | N | 18 | 1 | 8 | | | 97 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2387 | X | NO RPT | -0- | -2387 | B | -0- | | | | | N | NO RPT | | | | | 97 |

TOTAL GAS PROD: 35,777 TOTAL CONDENSATE PROD: 219

EDENS WELL #: 14 RRCID -> 185097 COMPL. DATE 07/16/2001 TOTAL DEPTH 10330 PERF. 8870 - 9740

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 31 | N | -0- | -0- | -31 | | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 15 RRCID -> 185575 COMPL. DATE 07/31/2001 TOTAL DEPTH 10300 PERF. 8875 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1845 | -0- | -170 | | -0- | 484 | 1 | 1330 | 2 | N | 28 | 1 | 8 | | | 92 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1644 | N | 1644 | -0- | -0- | | -0- | 526 | 1 | 1103 | 2 | N | 14 | 1 | 8 | | | 105 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2081 | N | 2081 | -0- | -0- | | -0- | 637 | 1 | 1426 | 2 | N | 16 | 1 | 8 | | | 120 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2022 | N | 2022 | -0- | -0- | | -0- | 580 | 1 | 1419 | 2 | N | 21 | 2 | 8 | | | 139 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1976 | N | 1976 | -0- | -0- | | -0- | 504 | 1 | 1455 | 2 | N | 15 | | | | | 154 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1919 | -0- | -91 | B | -0- | 560 | 1 | 1342 | 2 | N | 15 | | | | | 169 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1913 | -0- | -164 | B | -0- | 531 | 1 | 1382 | 2 | N | -0- | | | | | 169 |
| 08 | 1984 | N | 1916 | -0- | -68 | B | -0- | 575 | 1 | 1334 | 2 | N | 6 | | | | | 175 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1622 | -0- | -298 | B | -0- | 562 | 1 | 1050 | 2 | N | 9 | | | | | 184 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1603 | -0- | -319 | B | -0- | 530 | 1 | 1050 | 2 | N | 21 | 180 | 1 | | | 25 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1569 | -0- | -291 | B | -0- | 475 | 1 | 1081 | 2 | N | 12 | 2 | 8 | | | 35 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1674 | N | NO RPT | -0- | -1674 | B | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 20,110 TOTAL CONDENSATE PROD: 157

EDENS WELL #: 10 RRCID -> 234197 COMPL. DATE 12/20/2007 TOTAL DEPTH 10217 PERF. 8808 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2822 | N | 2822 | -0- | -0- | | -0- | 2791 | 3 | 31 | 9 | N | 28 | 3 | 8 | | | 73 |
| 02 | 1994 | N | 1994 | -0- | -0- | | -0- | 1972 | 3 | 22 | 9 | N | 20 | 3 | 8 | | | 90 |
| 03 | 2240 | N | 2240 | -0- | -0- | | -0- | 2178 | 3 | 62 | 9 | N | 56 | 1 | 8 | | | 145 |
| 04 | 2254 | N | 2254 | -0- | -0- | | -0- | 2196 | 3 | 58 | 9 | N | 53 | 25 | 1 | 3 | 8 | 170 |
| 05 | 1885 | N | 1885 | -0- | -0- | | -0- | 1863 | 3 | 22 | 9 | N | 20 | 1 | 8 | | | 189 |
| 06 | 2074 | N | 2074 | -0- | -0- | B | -0- | 2031 | 3 | 43 | 9 | N | 39 | 166 | 1 | | | 62 |
| 07 | 2151 | N | 2151 | -0- | -0- | B | -0- | 2137 | 3 | 14 | 9 | N | 13 | | | | | 75 |
| 08 | 2367 | N | 2367 | -0- | -0- | B | -0- | 517 | 1 | 1829 | 2 | N | 19 | | | | | 94 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1905 | N | 1905 | -0- | -0- | B | -0- | 355 | 1 | 1493 | 2 | N | 52 | 24 | 1 | | | 122 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 1539 | N | 1539 | -0- | -0- | B | -0- | 173 | 1 | 1329 | 2 | N | 34 | 2 | 8 | | | 154 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1477 | N | 1477 | -0- | -0- | B | -0- | 176 | 1 | 1277 | 2 | N | 22 | 6 | 8 | | | 170 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 341 | N | NO RPT | -0- | -341 | B | -0- | | | | | N | NO RPT | | | | | 170 |

TOTAL GAS PROD: 22,708 TOTAL CONDENSATE PROD: 356

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 19 RRCID -> 238535 COMPL. DATE 05/22/2008 TOTAL DEPTH 10220 PERF. 8835 - 10071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | N | 1437 | -0- | -0- | | -0- | 1413 | 3 | 24 | 9 | N | 22 | 2 | 8 | | | 80 |
| | | | | | | | | 1083 | 3 | 14 | 9 | | | 3 | 8 | | | |
| 02 | 1097 | N | 1097 | -0- | -0- | | -0- | 1310 | 3 | 22 | 9 | N | 20 | 1 | 8 | | | 109 |
| | | | | | | | | 1420 | 3 | 32 | 9 | | | 16 | 1 | 2 | 8 | |
| 03 | 1332 | N | 1332 | -0- | -0- | | -0- | 1128 | 3 | 21 | 9 | N | 19 | | | | | 139 |
| 04 | 1452 | N | 1452 | -0- | -0- | | -0- | 1579 | 3 | 31 | 9 | N | 28 | | | | | 167 |
| 05 | 1149 | N | 1149 | -0- | -0- | | -0- | 1778 | 3 | 19 | 9 | N | 17 | | | | | 184 |
| 06 | 1610 | N | 1610 | -0- | -0- | B | -0- | 404 | 1 | 1431 | 2 | N | 8 | 162 | 1 | | | 30 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1797 | N | 1797 | -0- | -0- | B | -0- | 308 | 1 | 1293 | 2 | N | 32 | 21 | 1 | 1 | 8 | 40 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 1844 | N | 1844 | -0- | -0- | B | -0- | 128 | 1 | 977 | 2 | N | 9 | 1 | 8 | | | 48 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1636 | N | 1636 | -0- | -0- | B | -0- | 140 | 1 | 1015 | 2 | N | 12 | 2 | 8 | | | 58 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1115 | N | 1115 | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 58 |
| 11 | 1168 | N | 1168 | -0- | -0- | B | -0- | | | | | | | | | | | |
| 12 | 589 | N | NO RPT | -0- | -589 | B | -0- | | | | | | | | | | | |

TOTAL GAS PROD: 15,637 TOTAL CONDENSATE PROD: 209

EDENS WELL #: 20 RRCID -> 246978 COMPL. DATE 12/12/2009 TOTAL DEPTH 10211 PERF. 8776 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | -0- | -0- | -1984 | | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 28 | N | -0- | -0- | -28 | | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDENS WELL #: 16 RRCID -> 255105 COMPL. DATE 01/18/2010 TOTAL DEPTH 10210 PERF. 8820 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4215 | X | 4215 | -0- | -0- | | -0- | 1121 | 1 | 3081 | 2 | N | 12 | 2 | 8 | | | 90 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3702 | X | 3702 | -0- | -0- | | -0- | 1190 | 1 | 2492 | 2 | N | 18 | 3 | 8 | | | 105 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 4019 | X | 4019 | -0- | -0- | | -0- | 1227 | 1 | 2746 | 2 | N | 42 | 2 | 8 | | | 145 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 4082 | X | 4082 | -0- | -0- | | -0- | 1179 | 1 | 2884 | 2 | N | 17 | 2 | 8 | | | 160 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3820 | X | 3820 | -0- | -0- | | -0- | 972 | 1 | 2803 | 2 | N | 41 | 170 | 1 | 1 | 8 | 30 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 3400 | X | 3400 | -0- | -0- | B | -0- | 998 | 1 | 2391 | 2 | N | 10 | | | | | 40 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3626 | X | 3626 | -0- | -0- | B | -0- | 1003 | 1 | 2612 | 2 | N | 10 | | | | | 50 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3770 | X | 3770 | -0- | -0- | B | -0- | 1132 | 1 | 2629 | 2 | N | 8 | | | | | 58 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3648 | X | 3648 | -0- | -0- | B | -0- | 1265 | 1 | 2366 | 2 | N | 15 | | | | | 73 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3946 | X | 3946 | -0- | -0- | B | -0- | 1313 | 1 | 2599 | 2 | N | 31 | 2 | 8 | | | 102 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 3331 | X | 3331 | -0- | -0- | B | -0- | 1010 | 1 | 2300 | 2 | N | 19 | 4 | 8 | | | 117 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2325 | X | NO RPT | -0- | -2325 | B | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 41,559 TOTAL CONDENSATE PROD: 223

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
MOON WELL #: 1 RRCID -> 261991 COMPL. DATE 03/26/2011 TOTAL DEPTH 10342 PERF. 9882 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2412 | X | 2412 | -0- | -0- | -0- | 30 | 1 | 2380 | 2 | N | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2072 | X | 1827 | -0- | -245 | -0- | 16 | 1 | 1799 | 2 | N | 11 | 1 | 8 | | | 43 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2294 | X | 2227 | -0- | -67 | -0- | 58 | 1 | 2161 | 2 | N | 7 | | | | | 50 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2340 | X | 1910 | -0- | -430 | -0- | 51 | 1 | 1858 | 2 | N | 1 | 1 | 8 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2418 | X | 1997 | -0- | -421 | -0- | 1997 | 2 | | | N | -0- | | | | | 50 |
| 06 | 2250 | X | 1873 | -0- | -377 B | -0- | 49 | 1 | 1805 | 2 | N | 17 | | | | | 67 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1700 | -0- | -284 B | -0- | 26 | 1 | 1674 | 2 | N | -0- | | | | | 67 |
| 08 | 1984 | N | 1478 | -0- | -506 B | -0- | 23 | 1 | 1455 | 2 | N | -0- | | | | | 67 |
| 09 | 1860 | N | 1727 | -0- | -133 B | -0- | 30 | 1 | 1690 | 2 | N | 6 | | | | | 73 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1737 | N | 1737 | -0- | -0- B | -0- | 69 | 1 | 1664 | 2 | N | 4 | | | | | 77 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1680 | -0- | -0- B | -0- | 18 | 1 | 1645 | 2 | N | 15 | 2 | 8 | | | 90 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1798 | N | NO RPT | -0- | -1798 B | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: 20,568 TOTAL CONDENSATE PROD: 63

VALENCE OPERATING COMPANY 881167
ROBERTSON, GEORGE WELL #: 1 RRCID -> 087532 COMPL. DATE 03/27/1980 TOTAL DEPTH 10200 PERF. 8856 - 10120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JORDAN WELL #: 2 RRCID -> 145670 COMPL. DATE 05/16/1993 TOTAL DEPTH 10300 PERF. 9505 - 10118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 780 | -0- | -1235 | -0- | 767 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 14 |
| 02 | 1820 | X | 502 | -0- | -1318 | -0- | 491 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 15 |
| 03 | 2015 | X | 724 | -0- | -1291 | -0- | 716 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 16 |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 05 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 06 | P&A-COND | | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 16 |
| 07 | 0 | | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 16 |
| 08 | 0 | | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 16 |
| 09 | 0 | | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 0 | | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 0 | | -0- | -0- | -0- | B -0- | | | | | Y | -0- | 16 | 1 | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 04/28/2015

TOTAL GAS PROD: 2,006 TOTAL CONDENSATE PROD: 29

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WALLACE WELL #: 1 RRCID -> 185828 COMPL. DATE 10/27/2001 TOTAL DEPTH 10570 PERF. 9226 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1933 | N | 1933 | -0- | -0- | -0- | 42 | 1 | 1889 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2080 | N | 2080 | -0- | -0- | -0- | 45 | 1 | 2033 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2335 | N | 2335 | -0- | -0- | -0- | 51 | 1 | 2282 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2779 | N | 2779 | -0- | -0- | -0- | 61 | 1 | 2716 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2575 | N | 2575 | -0- | -0- | -0- | 56 | 1 | 2518 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2250 | N | 2124 | -0- | -126 B | -0- | 45 | 1 | 2078 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2139 | -0- | -217 B | -0- | 45 | 1 | 2093 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2194 | -0- | 2194 B | 2194 | 47 | 1 | 2146 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | T. A. | | 1838 | -0- | 1838 B | 4032 | 41 | 1 | 1796 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | T. A. | | 1865 | -0- | 1865 B | 5897 | 41 | 1 | 1823 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 8319 | X | 2422 | -0- | -5897 B | -0- | 54 | 1 | 2366 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2545 | X | 2545 | -0- | -0- B | -0- | 57 | 1 | 2471 | 2 | Y | 15 | 1 | 1 | 13 | 8 | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,829 TOTAL CONDENSATE PROD: 31

ADAMS, W.T. WELL #: 1 RRCID -> 212247 COMPL. DATE 08/19/2005 TOTAL DEPTH 10950 PERF.10588 - 10876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | 8 |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 268 | 2 | | | N | -0- | | | | | 8 |
| 03 | 248 | N | 128 | -0- | -120 | -0- | 128 | 2 | | | N | -0- | | | | | 8 |
| 04 | 420 | N | 5 | -0- | -415 | -0- | 5 | 2 | | | N | -0- | | | | | 8 |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 120 | N | -0- | -0- | -120 B | -0- | | | | | N | -0- | 8 | 1 | | | -0- |
| 07 | 5 | N | -0- | -0- | -5 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 832 TOTAL CONDENSATE PROD: -0-

ROBERTSON, GEORGE WELL #: 2 RRCID -> 214329 COMPL. DATE 07/18/2005 TOTAL DEPTH 10305 PERF. 9420 - 10130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1093 | N | 1093 | -0- | -0- | -0- | 1075 | 2 | 18 | 9 | Y | 16 | 14 | 1 | 2 | 8 | 3 |
| 02 | 1293 | N | 1293 | -0- | -0- | -0- | 1274 | 2 | 19 | 9 | Y | 17 | 15 | 1 | 1 | 8 | 4 |
| 03 | 1843 | N | 1843 | -0- | -0- | -0- | 1818 | 2 | 25 | 9 | Y | 23 | 20 | 1 | | | 7 |
| 04 | 1659 | N | 1659 | -0- | -0- | -0- | 1633 | 2 | 26 | 9 | Y | 24 | 20 | 1 | 3 | 8 | 8 |
| 05 | 1502 | N | 1502 | -0- | -0- | -0- | 1482 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 8 |
| 06 | 1560 | N | 409 | -0- | -1151 B | -0- | 392 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 6 |
| 07 | 1612 | N | 673 | -0- | -939 B | -0- | 663 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 4 |
| 08 | 508 | N | 508 | -0- | -0- B | -0- | 500 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |
| 09 | 415 | N | 415 | -0- | -0- B | -0- | 413 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 5 |
| 10 | 1282 | N | 1282 | -0- | -0- B | -0- | 1272 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 6 |
| 11 | 1442 | N | 1442 | -0- | -0- B | -0- | 1429 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 7 |
| *12 | 1590 | N | 1590 | -0- | -0- B | -0- | 1575 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 7 |

TOTAL GAS PROD: 13,709 TOTAL CONDENSATE PROD: 166

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WALLACE "A" WELL #: 1 RRCID -> 214510 COMPL. DATE 08/18/2005 TOTAL DEPTH 10600 PERF.10183 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | N | 633 | -0- | -0- | | -0- | 633 | 2 | | | N | -0- | | | | | 8 |
| 02 | 401 | N | 401 | -0- | -0- | | -0- | 401 | 2 | | | N | -0- | | | | | 8 |
| 03 | 372 | N | 296 | -0- | -76 | | -0- | 296 | 2 | | | N | -0- | | | | | 8 |
| 04 | 600 | N | 7 | -0- | -593 | | -0- | 7 | 2 | | | N | -0- | | | | | 8 |
| 05 | P&A-COND | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 8 | 1 | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 04/18/2015

TOTAL GAS PROD: 1,337 TOTAL CONDENSATE PROD: -0-

PUGH WELL #: 1 RRCID -> 231384 COMPL. DATE 01/19/2007 TOTAL DEPTH 11946 PERF. 8816 - 11800

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3263 | -0- | -705 | | -0- | 3226 | 2 | 37 | 9 | N | 34 | 1 | 8 | | | 60 |
| 02 | 3584 | X | 2598 | -0- | -986 | | -0- | 2558 | 2 | 40 | 9 | N | 36 | 4 | 8 | | | 92 |
| 03 | 3968 | X | 3224 | -0- | -744 | | -0- | 3168 | 2 | 56 | 9 | N | 51 | 1 | 8 | | | 142 |
| 04 | 3840 | X | 2866 | -0- | -974 | | -0- | 2835 | 2 | 31 | 9 | N | 28 | 1 | 8 | | | 169 |
| 05 | 3968 | X | 2845 | -0- | -1123 | | -0- | 2805 | 2 | 40 | 9 | N | 36 | 176 | 1 | | | 29 |
| 06 | 3150 | X | 2803 | -0- | -347 | B | -0- | 2781 | 2 | 22 | 9 | N | 20 | 5 | 8 | | | 44 |
| 07 | 3224 | X | 2437 | -0- | -787 | B | -0- | 2411 | 2 | 26 | 9 | N | 24 | 1 | 8 | | | 67 |
| 08 | 3194 | X | 3194 | -0- | -0- | B | -0- | 3163 | 2 | 31 | 9 | N | 28 | 1 | 8 | | | 94 |
| 09 | 2713 | X | 2713 | -0- | -0- | B | -0- | 2671 | 2 | 42 | 9 | N | 38 | 96 | 1 | 1 | 8 | 35 |
| 10 | 3648 | X | 3648 | -0- | -0- | B | -0- | 3611 | 2 | 37 | 9 | N | 34 | 7 | 8 | | | 62 |
| 11 | 3505 | X | 3505 | -0- | -0- | B | -0- | 3473 | 2 | 32 | 9 | N | 29 | 1 | 8 | | | 90 |
| *12 | 3386 | X | 3386 | -0- | -0- | B | -0- | 3342 | 2 | 44 | 9 | N | 40 | 12 | 8 | | | 118 |

TOTAL GAS PROD: 36,482 TOTAL CONDENSATE PROD: 398

REESE WELL #: 1 RRCID -> 240554 COMPL. DATE 07/28/2008 TOTAL DEPTH 11977 PERF. 8818 - 11772

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 4748 | -0- | -1390 | | -0- | 4701 | 2 | 47 | 9 | N | 43 | 1 | 8 | | | 68 |
| 02 | 5432 | X | 4002 | -0- | -1430 | | -0- | 3956 | 2 | 46 | 9 | N | 42 | 2 | 8 | | | 108 |
| 03 | 5921 | X | 4182 | -0- | -1739 | | -0- | 4132 | 2 | 50 | 9 | N | 45 | | | | | 153 |
| 04 | 5730 | X | 3728 | -0- | -2002 | | -0- | 3695 | 2 | 33 | 9 | N | 30 | | | | | 183 |
| 05 | 5921 | X | 3989 | -0- | -1932 | | -0- | 3950 | 2 | 39 | 9 | N | 35 | 182 | 1 | | | 36 |
| 06 | 4590 | X | 3856 | -0- | -734 | B | -0- | 3821 | 2 | 35 | 9 | N | 32 | 2 | 8 | | | 66 |
| 07 | 4433 | X | 4023 | -0- | -410 | B | -0- | 3986 | 2 | 37 | 9 | N | 34 | 1 | 8 | | | 99 |
| 08 | 4322 | X | 4322 | -0- | -0- | B | -0- | 4291 | 2 | 31 | 9 | N | 28 | 1 | 8 | | | 126 |
| 09 | 4482 | X | 4482 | -0- | -0- | B | -0- | 4438 | 2 | 44 | 9 | N | 40 | 139 | 1 | 1 | 8 | 26 |
| 10 | 4734 | X | 4734 | -0- | -0- | B | -0- | 4698 | 2 | 36 | 9 | N | 33 | 4 | 8 | | | 55 |
| 11 | 4170 | X | 4016 | -0- | -154 | B | -0- | 3999 | 2 | 17 | 9 | N | 15 | | | | | 70 |
| *12 | 4682 | X | 4682 | -0- | -0- | B | -0- | 4635 | 2 | 47 | 9 | N | 43 | 3 | 8 | | | 110 |

TOTAL GAS PROD: 50,764 TOTAL CONDENSATE PROD: 420

WALLACE WELL #: 3 RRCID -> 254420 COMPL. DATE 11/05/2009 TOTAL DEPTH 12150 PERF. 9128 - 10400

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WALLACE WELL #: 4 RRCID -> 257121 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 9109 - 10390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BATH UNIT WELL #: 2 RRCID -> 262195 COMPL. DATE 03/16/2011 TOTAL DEPTH 12230 PERF. 9152 - 10516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAILEY WELL #: 2 RRCID -> 263463 COMPL. DATE 11/13/2011 TOTAL DEPTH 11915 PERF. 8748 - 11740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
JORDAN WELL #: 3 RRCID -> 265362 COMPL. DATE 08/08/2011 TOTAL DEPTH 11935 PERF. 8768 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON, GEORGE WELL #: 3 RRCID -> 265408 COMPL. DATE 07/11/2011 TOTAL DEPTH 11948 PERF. 8816 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, ANNIE WELL #: 2H RRCID -> 270496 COMPL. DATE 11/09/2013 TOTAL DEPTH 10407 PERF.10711 - 14880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66557 | X | 55366 | -0- | | -11191 | | -0- | 54883 | 2 | 483 | 9 | N | 439 | 349 | 1 | | | 131 |
| 02 | 56868 | X | 47858 | -0- | | -9010 | | -0- | 47453 | 2 | 405 | 9 | N | 368 | 361 | 1 | | | 138 |
| 03 | 60233 | X | 52699 | -0- | | -7534 | | -0- | 52219 | 2 | 480 | 9 | N | 436 | 510 | 1 | | | 64 |
| 04 | 56430 | X | 50143 | -0- | | -6287 | | -0- | 49723 | 2 | 420 | 9 | N | 382 | 360 | 1 | 12 | 8 | 74 |
| 05 | 57164 | X | 43028 | -0- | | -14136 | | -0- | 42705 | 2 | 323 | 9 | N | 294 | 157 | 1 | 16 | 8 | 195 |
| 06 | 53580 | X | 38988 | -0- | | -14592 | B | -0- | 38692 | 2 | 296 | 9 | N | 269 | 343 | 1 | 10 | 8 | 111 |
| 07 | 52979 | X | 52974 | -0- | | -5 | B | -0- | 52675 | 2 | 299 | 9 | N | 272 | 169 | 1 | 20 | 8 | 194 |
| 08 | 50316 | X | 50316 | -0- | | -0- | B | -0- | 50085 | 2 | 231 | 9 | N | 210 | 350 | 1 | | | 54 |
| 09 | 48003 | X | 48003 | -0- | | -0- | B | -0- | 47755 | 2 | 248 | 9 | N | 225 | 175 | 1 | 14 | 8 | 90 |
| 10 | 52979 | X | 47945 | -0- | | -5034 | B | -0- | 47717 | 2 | 228 | 9 | N | 207 | 182 | 1 | | | 115 |
| 11 | 51270 | X | 44584 | -0- | | -6686 | B | -0- | 44333 | 2 | 251 | 9 | N | 228 | 181 | 1 | | | 162 |
| 12 | 52979 | X | 44603 | -0- | | -8376 | B | -0- | 44288 | 2 | 315 | 9 | N | 286 | 352 | 1 | 2 | 8 | 94 |

TOTAL GAS PROD: 576,507 TOTAL CONDENSATE PROD: 3,616

ADAMS, W.T. WELL #: 2H RRCID -> 277597 COMPL. DATE 11/14/2015 TOTAL DEPTH 10395 PERF.10662 - 16346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 4980 | -0- | | 4980 | | 4980 | 4826 | 2 | 154 | 9 | N | 140 | 26 | 8 | | | 114 |
| 06 | 113254 | X | 108274 | -0- | | -4980 | B | -0- | 107624 | 2 | 650 | 9 | N | 591 | 505 | 1 | 1 | 8 | 199 |
| 07 | 130590 | X | 130590 | -0- | | -0- | B | -0- | 129722 | 2 | 868 | 9 | N | 789 | 899 | 1 | | | 89 |
| 08 | 128559 | X | 128559 | -0- | | -0- | B | -0- | 127734 | 2 | 825 | 9 | N | 750 | 728 | 1 | | | 111 |
| 09 | 115020 | X | 112604 | -0- | | -2416 | B | -0- | 111843 | 2 | 761 | 9 | N | 692 | 717 | 1 | | | 86 |
| 10 | 118854 | X | 108560 | -0- | | -10294 | B | -0- | 107790 | 2 | 770 | 9 | N | 700 | 542 | 1 | 3 | 8 | 241 |
| 11 | 115020 | X | 85979 | -0- | | -29041 | B | -0- | 85291 | 2 | 688 | 9 | N | 625 | 725 | 1 | 2 | 8 | 139 |
| 12 | 118854 | X | 86495 | -0- | | -32359 | B | -0- | 85759 | 2 | 736 | 9 | N | 669 | 732 | 1 | | | 76 |

TOTAL GAS PROD: 766,041 TOTAL CONDENSATE PROD: 4,956

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
CRAWFORD, BELLE ET AL WELL #: 1 RRCID -> 142706 COMPL. DATE 10/07/1992 TOTAL DEPTH 10050 PERF. 8934 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2174 | -0- | -182 | -0- | 95<br>14 | 1<br>9 | 2065 | 2 | Y | 13 | 9 | 1 | | | 6 |
| 02 | 2503 | X | 2503 | -0- | -0- | -0- | 110<br>6 | 1<br>9 | 2387 | 2 | Y | 5 | | | | | 11 |
| 03 | 2757 | X | 2757 | -0- | -0- | -0- | 121<br>11 | 1<br>9 | 2625 | 2 | Y | 10 | 10 | 1 | | | 11 |
| 04 | 2804 | X | 2804 | -0- | -0- | -0- | 123<br>14 | 1<br>9 | 2667 | 2 | Y | 13 | 19 | 1 | | | 5 |
| 05 | 2759 | X | 2562 | -0- | -197 | -0- | 112<br>10 | 1<br>9 | 2440 | 2 | Y | 9 | 9 | 1 | | | 5 |
| 06 | 2670 | X | 2256 | -0- | -414 B | -0- | 97<br>48 | 1<br>9 | 2111 | 2 | Y | 44 | | | | | 49 |
| 07 | 2883 | X | 2625 | -0- | -258 B | -0- | 113<br>58 | 1<br>9 | 2454 | 2 | Y | 53 | 61 | 1 | | | 41 |
| 08 | 2573 | N | 2233 | -0- | -340 B | -0- | 96<br>58 | 1<br>9 | 2079 | 2 | Y | 53 | 74 | 1 | | | 20 |
| 09 | 2250 | N | 2053 | -0- | -197 B | -0- | 88<br>58 | 1<br>9 | 1907 | 2 | Y | 53 | 38 | 1 | 1 | 8 | 34 |
| 10 | 2635 | N | 2461 | -0- | -174 B | -0- | 106<br>59 | 1<br>9 | 2296 | 2 | Y | 54 | 38 | 1 | | | 50 |
| 11 | 2160 | N | 1577 | -0- | -583 B | -0- | 67<br>50 | 1<br>9 | 1460 | 2 | Y | 45 | 74 | 1 | | | 21 |
| 12 | 2108 | N | 1909 | -0- | -199 B | -0- | 82<br>34 | 1<br>9 | 1793 | 2 | Y | 31 | 30 | 1 | 2 | 8 | 20 |

TOTAL GAS PROD: 27,914 TOTAL CONDENSATE PROD: 383

CRAWFORD, BELLE ET AL WELL #: 3 RRCID -> 143580 COMPL. DATE 11/25/1992 TOTAL DEPTH 10040 PERF. 8990 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2956 | -0- | -299 | -0- | 128<br>36 | 1<br>9 | 2792 | 2 | Y | 33 | 24 | 1 | | | 15 |
| 02 | 2884 | X | 2648 | -0- | -236 | -0- | 116<br>15 | 1<br>9 | 2517 | 2 | Y | 14 | | | | | 29 |
| 03 | 3193 | X | 2828 | -0- | -365 | -0- | 123<br>25 | 1<br>9 | 2680 | 2 | Y | 23 | 25 | 1 | | | 27 |
| 04 | 2928 | X | 2928 | -0- | -0- | -0- | 127<br>36 | 1<br>9 | 2765 | 2 | Y | 33 | 48 | 1 | | | 12 |
| 05 | 2945 | X | 2735 | -0- | -210 | -0- | 119<br>24 | 1<br>9 | 2592 | 2 | Y | 22 | 22 | 1 | | | 12 |
| 06 | 2850 | X | 1982 | -0- | -868 B | -0- | 85<br>50 | 1<br>9 | 1847 | 2 | Y | 45 | | | | | 57 |
| 07 | 3359 | X | 3359 | -0- | -0- B | -0- | 145<br>57 | 1<br>9 | 3157 | 2 | Y | 52 | 68 | 1 | | | 41 |
| 08 | 3374 | X | 3374 | -0- | -0- B | -0- | 146<br>59 | 1<br>9 | 3169 | 2 | Y | 54 | 75 | 1 | | | 20 |
| 09 | 2984 | X | 2984 | -0- | -0- B | -0- | 129<br>59 | 1<br>9 | 2796 | 2 | Y | 54 | 38 | 1 | 2 | 8 | 34 |
| 10 | 3348 | X | 2737 | -0- | -611 B | -0- | 118<br>59 | 1<br>9 | 2560 | 2 | Y | 54 | 38 | 1 | | | 50 |
| 11 | 3270 | X | 2782 | -0- | -488 B | -0- | 120<br>54 | 1<br>9 | 2608 | 2 | Y | 49 | 77 | 1 | | | 22 |
| 12 | 3379 | X | 2059 | -0- | -1320 B | -0- | 89<br>33 | 1<br>9 | 1937 | 2 | Y | 30 | 30 | 1 | 2 | 8 | 20 |

TOTAL GAS PROD: 33,372 TOTAL CONDENSATE PROD: 463

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE UNIT WELL #: 2 RRCID -> 144222 COMPL. DATE 12/16/1992 TOTAL DEPTH 10050 PERF. 9008 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 896 | -0- | -96 | | -0- | 39 | 1 | 857 | 2 | Y | -0- | | | | | -0- |
| 02 | 842 | N | 842 | -0- | -0- | | -0- | 37 | 1 | 805 | 2 | Y | -0- | | | | | -0- |
| 03 | 999 | N | 999 | -0- | -0- | | -0- | 44 | 1 | 955 | 2 | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 1110 | -0- | -0- | | -0- | 49 | 1 | 1061 | 2 | Y | -0- | | | | | -0- |
| 05 | 1007 | N | 1007 | -0- | -0- | | -0- | 44 | 1 | 963 | 2 | Y | -0- | | | | | -0- |
| 06 | 886 | N | 886 | -0- | -0- | B | -0- | 39 | 1 | 847 | 2 | Y | -0- | | | | | -0- |
| 07 | 1256 | N | 1256 | -0- | -0- | B | -0- | 55 | 1 | 1201 | 2 | Y | -0- | | | | | -0- |
| 08 | 1274 | N | 1274 | -0- | -0- | B | -0- | 56 | 1 | 1218 | 2 | Y | -0- | | | | | -0- |
| 09 | 1176 | N | 1176 | -0- | -0- | B | -0- | 52 | 1 | 1124 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1066 | -0- | -205 | B | -0- | 47 | 1 | 1019 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1161 | -0- | -69 | B | -0- | 51 | 1 | 1110 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 731 | -0- | -478 | B | -0- | 32 | 1 | 699 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,404 TOTAL CONDENSATE PROD: -0-

TOMPKINS, ELVE UNIT WELL #: 3 RRCID -> 146253 COMPL. DATE 07/22/1993 TOTAL DEPTH 10050 PERF. 8909 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7254 | X | 4904 | -0- | -2350 | | -0- | 215 | 1 | 4679 | 2 | Y | 9 | 6 | 1 | | | 4 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 6132 | X | 4851 | -0- | -1281 | | -0- | 213 | 1 | 4634 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 5860 | X | 5860 | -0- | -0- | | -0- | 257 | 1 | 5595 | 2 | Y | 7 | 7 | 1 | | | 8 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 6893 | X | 6893 | -0- | -0- | | -0- | 303 | 1 | 6580 | 2 | Y | 9 | 14 | 1 | | | 3 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 6583 | X | 6583 | -0- | -0- | | -0- | 289 | 1 | 6287 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 5670 | X | 3626 | -0- | -2044 | B | -0- | 159 | 1 | 3454 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 7655 | X | 7655 | -0- | -0- | B | -0- | 336 | 1 | 7306 | 2 | Y | 12 | 17 | 1 | | | 10 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 8092 | X | 8092 | -0- | -0- | B | -0- | 355 | 1 | 7722 | 2 | Y | 14 | 19 | 1 | | | 5 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 7767 | X | 7767 | -0- | -0- | B | -0- | 341 | 1 | 7403 | 2 | Y | 21 | 9 | 1 | 9 | 8 | 8 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 6479 | X | 6465 | -0- | -14 | B | -0- | 284 | 1 | 6166 | 2 | Y | 14 | 9 | 1 | 1 | 8 | 12 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 6597 | X | 6597 | -0- | -0- | B | -0- | 290 | 1 | 6294 | 2 | Y | 12 | 19 | 1 | | | 5 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 6479 | X | 4167 | -0- | -2312 | B | -0- | 182 | 1 | 3951 | 2 | Y | 31 | 17 | 1 | 6 | 8 | 13 |
| | | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,460 TOTAL CONDENSATE PROD: 151

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CRAWFORD, BELLE ET AL WELL #: 4 RRCID -> 146803 COMPL. DATE 08/25/1993 TOTAL DEPTH 10050 PERF. 8850 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2578 | -0- | -367 | | -0- | | 112 | 1 | 2438 | 2 | Y | 25 | 18 | 1 | | | 11 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2462 | -0- | -394 | | -0- | | 108 | 1 | 2343 | 2 | Y | 10 | | | | | 21 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2356 | -0- | -806 | | -0- | | 103 | 1 | 2234 | 2 | Y | 17 | 18 | 1 | | | 20 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2490 | X | 2300 | -0- | -190 | | -0- | | 100 | 1 | 2174 | 2 | Y | 24 | 35 | 1 | | | 9 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2728 | X | 2179 | -0- | -549 | | -0- | | 95 | 1 | 2066 | 2 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2640 | X | 1628 | -0- | -1012 | B | -0- | | 71 | 1 | 1545 | 2 | Y | 11 | | | | | 20 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2728 | X | 2603 | -0- | -125 | B | -0- | | 114 | 1 | 2475 | 2 | Y | 13 | 22 | 1 | | | 11 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2592 | N | 2592 | -0- | -0- | B | -0- | | 113 | 1 | 2465 | 2 | Y | 13 | 19 | 1 | | | 5 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2184 | N | 2184 | -0- | -0- | B | -0- | | 95 | 1 | 2075 | 2 | Y | 13 | 9 | 1 | 1 | 8 | 8 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2604 | N | 1858 | -0- | -746 | B | -0- | | 81 | 1 | 1763 | 2 | Y | 13 | 9 | 1 | | | 12 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2520 | N | 1801 | -0- | -719 | B | -0- | | 79 | 1 | 1709 | 2 | Y | 12 | 19 | 1 | | | 5 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2263 | N | 1508 | -0- | -755 | B | -0- | | 66 | 1 | 1428 | 2 | Y | 13 | 10 | 1 | 1 | 8 | 7 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,049 TOTAL CONDENSATE PROD: 180

WILLIAMS, MAYO HEIRS WELL #: 1 RRCID -> 148124 COMPL. DATE 01/08/1994 TOTAL DEPTH 10025 PERF. 8977 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 1893 | -0- | -1300 | | -0- | | 14 | 1 | 1879 | 2 | Y | -0- | | | | | -0- |
| 02 | 2884 | X | 1680 | -0- | -1204 | | -0- | | 1 | 1 | 1678 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3193 | X | 1399 | -0- | -1794 | | -0- | | 1 | 1 | 1398 | 2 | Y | -0- | | | | | -0- |
| 04 | 2880 | X | 1474 | -0- | -1406 | | -0- | | 44 | 1 | 1428 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2821 | X | 1172 | -0- | -1649 | | -0- | | 65 | 1 | 1105 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2395 | X | 2395 | -0- | -0- | B | -0- | | 153 | 1 | 2242 | 2 | Y | -0- | | | | | -0- |
| 07 | 3058 | X | 3058 | -0- | -0- | B | -0- | | 183 | 1 | 2874 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2860 | N | 2860 | -0- | -0- | B | -0- | | 159 | 1 | 2701 | 2 | Y | -0- | | | | | -0- |
| 09 | 2795 | N | 2795 | -0- | -0- | B | -0- | | 157 | 1 | 2634 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3025 | N | 3025 | -0- | -0- | B | -0- | | 163 | 1 | 2861 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2500 | -0- | -80 | B | -0- | | 171 | 1 | 2323 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2666 | N | 2296 | -0- | -370 | B | -0- | | 37 | 1 | 2233 | 2 | Y | 24 | 6 | 8 | | | 18 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,547 TOTAL CONDENSATE PROD: 40

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 4 RRCID -> 151056 COMPL. DATE 06/05/1994 TOTAL DEPTH 9942 PERF. 8856 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1258 | -0- | -106 | | -0- | 55 | 1 | 1203 | 2 | Y | -0- | | | | | -0- |
| 02 | 1251 | N | 1251 | -0- | -0- | | -0- | 55 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 03 | 1311 | N | 1311 | -0- | -0- | | -0- | 58 | 1 | 1253 | 2 | Y | -0- | | | | | -0- |
| 04 | 1200 | N | 1160 | -0- | -40 | | -0- | 51 | 1 | 1109 | 2 | Y | -0- | | | | | -0- |
| 05 | 1298 | N | 1298 | -0- | -0- | | -0- | 57 | 1 | 1241 | 2 | Y | -0- | | | | | -0- |
| 06 | 1442 | N | 1442 | -0- | -0- | B | -0- | 63 | 1 | 1379 | 2 | Y | -0- | | | | | -0- |
| 07 | 1351 | N | 1351 | -0- | -0- | B | -0- | 59 | 1 | 1292 | 2 | Y | -0- | | | | | -0- |
| 08 | 1269 | N | 1269 | -0- | -0- | B | -0- | 56 | 1 | 1213 | 2 | Y | -0- | | | | | -0- |
| 09 | 1208 | N | 1208 | -0- | -0- | B | -0- | 53 | 1 | 1155 | 2 | Y | -0- | | | | | -0- |
| 10 | 1250 | N | 1250 | -0- | -0- | B | -0- | 55 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |
| 11 | 1345 | N | 1345 | -0- | -0- | B | -0- | 59 | 1 | 1286 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 953 | -0- | -194 | B | -0- | 42 | 1 | 911 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,096 TOTAL CONDENSATE PROD: -0-

CORDRAY UNIT WELL #: 1-D RRCID -> 152579 COMPL. DATE 12/13/1994 TOTAL DEPTH 10257 PERF. 9104 - 10068

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, MAYO HEIRS WELL #: 2 RRCID -> 172876 COMPL. DATE 04/08/1999 TOTAL DEPTH 10100 PERF. 8892 - 9956

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2527 | -0- | -852 | | -0- | 18<br>44 | 1<br>9 | 2465 | 2 | Y | 40 | 49 | 1 | | | 60 |
| 02 | 3248 | X | 3035 | -0- | -213 | | -0- | 1<br>32 | 1<br>9 | 3002 | 2 | Y | 29 | 50 | 1 | 1 | 8 | 38 |
| 03 | 3255 | X | 3208 | -0- | -47 | | -0- | 2<br>32 | 1<br>9 | 3174 | 2 | Y | 29 | | | | | 67 |
| 04 | 3060 | X | 2376 | -0- | -684 | | -0- | 70<br>31 | 1<br>9 | 2275 | 2 | Y | 28 | 49 | 1 | 2 | 8 | 44 |
| 05 | 3348 | X | 2426 | -0- | -922 | | -0- | 133<br>34 | 1<br>9 | 2259 | 2 | Y | 31 | 2 | 8 | | | 73 |
| 06 | 3240 | X | 2811 | -0- | -429 | B | -0- | 178<br>34 | 1<br>9 | 2599 | 2 | Y | 31 | 47 | 1 | | | 57 |
| 07 | 3348 | X | 2812 | -0- | -536 | B | -0- | 168<br>11 | 1<br>9 | 2633 | 2 | Y | 10 | | | | | 67 |
| 08 | 3581 | X | 3581 | -0- | -0- | B | -0- | 198<br>30 | 1<br>9 | 3353 | 2 | Y | 27 | 47 | 1 | | | 47 |
| 09 | 2960 | X | 2960 | -0- | -0- | B | -0- | 165<br>21 | 1<br>9 | 2774 | 2 | Y | 19 | 2 | 8 | | | 64 |
| 10 | 3921 | X | 3921 | -0- | -0- | B | -0- | 209<br>39 | 1<br>9 | 3673 | 2 | Y | 35 | 47 | 1 | | | 52 |
| 11 | 3486 | X | 3486 | -0- | -0- | B | -0- | 237<br>34 | 1<br>9 | 3215 | 2 | Y | 31 | 48 | 1 | 5 | 8 | 30 |
| 12 | 3596 | X | 2395 | -0- | -1201 | B | -0- | 38<br>11 | 1<br>9 | 2346 | 2 | Y | 10 | 2 | 8 | | | 38 |

TOTAL GAS PROD: 35,538 TOTAL CONDENSATE PROD: 320

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, MAYO HEIRS WELL #: 3 RRCID -> 173375 COMPL. DATE 05/24/1999 TOTAL DEPTH 10100 PERF. 8890 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2630 | N | 2630 | -0- | -0- | | -0- | 19<br>18 | 1<br>9 | 2593 | 2 | Y | 16 | 22 | 1 | | | 26 |
| 02 | 2530 | N | 2530 | -0- | -0- | | -0- | 1<br>15 | 1<br>9 | 2514 | 2 | Y | 14 | 22 | 1 | 1 | 8 | 17 |
| 03 | 2410 | N | 2410 | -0- | -0- | | -0- | 1<br>13 | 1<br>9 | 2396 | 2 | Y | 12 | | | | | 29 |
| 04 | 2520 | N | 2415 | -0- | -105 | | -0- | 71<br>17 | 1<br>9 | 2327 | 2 | Y | 15 | 21 | 1 | 4 | 8 | 19 |
| 05 | 2604 | N | 2282 | -0- | -322 | | -0- | 126<br>19 | 1<br>9 | 2137 | 2 | Y | 17 | 4 | 8 | | | 32 |
| 06 | 2929 | N | 2929 | -0- | -0- | B | -0- | 185<br>31 | 1<br>9 | 2713 | 2 | Y | 28 | 20 | 1 | | | 40 |
| 07 | 2511 | N | 2322 | -0- | -189 | B | -0- | 139<br>10 | 1<br>9 | 2173 | 2 | Y | 9 | | | | | 49 |
| 08 | 3431 | X | 3431 | -0- | -0- | B | -0- | 189<br>31 | 1<br>9 | 3211 | 2 | Y | 28 | 37 | 1 | | | 40 |
| 09 | 3552 | X | 3552 | -0- | -0- | B | -0- | 198<br>25 | 1<br>9 | 3329 | 2 | Y | 23 | 6 | 8 | | | 57 |
| 10 | 4139 | X | 4139 | -0- | -0- | B | -0- | 221<br>40 | 1<br>9 | 3878 | 2 | Y | 36 | 43 | 1 | 1 | 8 | 49 |
| 11 | 3330 | X | 3015 | -0- | -315 | B | -0- | 205<br>36 | 1<br>9 | 2774 | 2 | Y | 33 | 46 | 1 | 7 | 8 | 29 |
| 12 | 3658 | X | 3142 | -0- | -516 | B | -0- | 50<br>18 | 1<br>9 | 3074 | 2 | Y | 16 | 9 | 8 | | | 36 |

TOTAL GAS PROD: 34,797 TOTAL CONDENSATE PROD: 247

CRAWFORD, BELLE ET AL WELL #: 5 RRCID -> 173876 COMPL. DATE 04/28/1999 TOTAL DEPTH 10100 PERF. 8800 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1736 | -0- | -372 | | -0- | 75<br>23 | 1<br>9 | 1638 | 2 | Y | 21 | 15 | 1 | | | 9 |
| 02 | 2184 | X | 1557 | -0- | -627 | | -0- | 68<br>10 | 1<br>9 | 1479 | 2 | Y | 9 | | | | | 18 |
| 03 | 2108 | X | 1725 | -0- | -383 | | -0- | 75<br>15 | 1<br>9 | 1635 | 2 | Y | 14 | 15 | 1 | | | 17 |
| 04 | 1768 | X | 1768 | -0- | -0- | | -0- | 77<br>22 | 1<br>9 | 1669 | 2 | Y | 20 | 30 | 1 | | | 7 |
| 05 | 1736 | X | 1673 | -0- | -63 | | -0- | 73<br>15 | 1<br>9 | 1585 | 2 | Y | 14 | 14 | 1 | | | 7 |
| 06 | 1680 | X | 1401 | -0- | -279 | B | -0- | 61<br>13 | 1<br>9 | 1327 | 2 | Y | 12 | | | | | 19 |
| 07 | 1938 | X | 1938 | -0- | -0- | B | -0- | 85<br>14 | 1<br>9 | 1839 | 2 | Y | 13 | 21 | 1 | | | 11 |
| 08 | 1998 | N | 1998 | -0- | -0- | B | -0- | 87<br>14 | 1<br>9 | 1897 | 2 | Y | 13 | 19 | 1 | | | 5 |
| 09 | 1842 | N | 1842 | -0- | -0- | B | -0- | 80<br>15 | 1<br>9 | 1747 | 2 | Y | 14 | 9 | 1 | 2 | 8 | 8 |
| 10 | 1953 | N | 1542 | -0- | -411 | B | -0- | 67<br>14 | 1<br>9 | 1461 | 2 | Y | 13 | 9 | 1 | | | 12 |
| 11 | 1920 | N | 1548 | -0- | -372 | B | -0- | 67<br>14 | 1<br>9 | 1467 | 2 | Y | 13 | 19 | 1 | | | 6 |
| 12 | 1891 | N | 1323 | -0- | -568 | B | -0- | 57<br>18 | 1<br>9 | 1248 | 2 | Y | 16 | 11 | 1 | 2 | 8 | 9 |

TOTAL GAS PROD: 20,051 TOTAL CONDENSATE PROD: 172

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CRAWFORD, BELLE ET AL WELL #: 6 RRCID -> 174264 COMPL. DATE 07/08/1999 TOTAL DEPTH 10079 PERF. 9120 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2232 | -0- | -0- | | -0- | 98 | 1 | 2128 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2313 | X | 2313 | -0- | -0- | | -0- | 102 | 1 | 2208 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2626 | X | 2626 | -0- | -0- | | -0- | 115 | 1 | 2507 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3176 | X | 3176 | -0- | -0- | | -0- | 139 | 1 | 3031 | 2 | Y | 5 | 8 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2966 | X | 2966 | -0- | -0- | | -0- | 130 | 1 | 2832 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1998 | X | 1998 | -0- | -0- | B | -0- | 87 | 1 | 1899 | 2 | Y | 11 | | | | | 13 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3435 | X | 3435 | -0- | -0- | B | -0- | 150 | 1 | 3271 | 2 | Y | 13 | 16 | 1 | | | 10 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3474 | X | 3474 | -0- | -0- | B | -0- | 152 | 1 | 3307 | 2 | Y | 14 | 19 | 1 | | | 5 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3121 | X | 3121 | -0- | -0- | B | -0- | 137 | 1 | 2969 | 2 | Y | 14 | 9 | 1 | 2 | 8 | 8 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2991 | X | 2991 | -0- | -0- | B | -0- | 131 | 1 | 2846 | 2 | Y | 13 | 9 | 1 | | | 12 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2904 | X | 2904 | -0- | -0- | B | -0- | 127 | 1 | 2764 | 2 | Y | 12 | 19 | 1 | | | 5 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2352 | X | 2352 | -0- | -0- | B | -0- | 103 | 1 | 2240 | 2 | Y | 8 | 7 | 1 | 2 | 8 | 4 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,588 TOTAL CONDENSATE PROD: 106

CRAWFORD, BELLE ET AL WELL #: 7 RRCID -> 174359 COMPL. DATE 07/30/1999 TOTAL DEPTH 10100 PERF. 9284 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1798 | -0- | -279 | | -0- | 79 | 1 | 1719 | 2 | Y | -0- | | | | | -0- |
| 02 | 1586 | N | 1586 | -0- | -0- | | -0- | 70 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 03 | 1653 | N | 1653 | -0- | -0- | | -0- | 73 | 1 | 1580 | 2 | Y | -0- | | | | | -0- |
| 04 | 1864 | N | 1864 | -0- | -0- | | -0- | 82 | 1 | 1782 | 2 | Y | -0- | | | | | -0- |
| 05 | 1767 | N | 1586 | -0- | -181 | | -0- | 70 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 06 | 1590 | N | 1202 | -0- | -388 | B | -0- | 53 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |
| 07 | 2133 | N | 2133 | -0- | -0- | B | -0- | 94 | 1 | 2039 | 2 | Y | -0- | | | | | -0- |
| 08 | 1962 | N | 1962 | -0- | -0- | B | -0- | 86 | 1 | 1876 | 2 | Y | -0- | | | | | -0- |
| 09 | 1805 | N | 1805 | -0- | -0- | B | -0- | 79 | 1 | 1724 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2139 | N | 1615 | -0- | -524 | B | -0- | 71 | 1 | 1544 | 2 | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1481 | -0- | -409 | B | -0- | 65 | 1 | 1416 | 2 | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1227 | -0- | -633 | B | -0- | 54 | 1 | 1166 | 2 | Y | 6 | 2 | 1 | 2 | 8 | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,912 TOTAL CONDENSATE PROD: 8

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, MAYO HEIRS WELL #: 4 RRCID -> 175665 COMPL. DATE 11/27/1999 TOTAL DEPTH 10120 PERF. 8868 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3781 | -0- | -683 | | -0- | 28 | 1 | 3728 | 2 | Y | 23 | 29 | 1 | | | 35 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4144 | X | 3598 | -0- | -546 | | -0- | 1 | 1 | 3578 | 2 | Y | 17 | 29 | 1 | 1 | 8 | 22 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 4588 | X | 1279 | -0- | -3309 | | -0- | 1 | 1 | 1261 | 2 | Y | 15 | | | | | 37 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 4440 | X | 601 | -0- | -3839 | | -0- | 17 | 1 | 566 | 2 | Y | 16 | 27 | 1 | 1 | 8 | 25 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 3999 | X | 606 | -0- | -3393 | | -0- | 33 | 1 | 554 | 2 | Y | 17 | 1 | 8 | | | 41 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3870 | X | 777 | -0- | -3093 | B | -0- | 50 | 1 | 725 | 2 | Y | 2 | 26 | 1 | | | 17 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3999 | X | 1296 | -0- | -2703 | B | -0- | 78 | 1 | 1218 | 2 | Y | -0- | | | | | 17 |
| 08 | 1271 | X | 898 | -0- | -373 | B | -0- | 50 | 1 | 848 | 2 | Y | -0- | 10 | 1 | | | 7 |
| 09 | 884 | X | 884 | -0- | -0- | B | -0- | 50 | 1 | 833 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2251 | X | 2251 | -0- | -0- | B | -0- | 121 | 1 | 2130 | 2 | Y | -0- | 5 | 1 | | | 2 |
| 11 | 2875 | X | 2875 | -0- | -0- | B | -0- | 197 | 1 | 2672 | 2 | Y | 5 | 2 | 1 | 4 | 8 | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2088 | X | 2088 | -0- | -0- | B | -0- | 33 | 1 | 2037 | 2 | Y | 16 | 3 | 8 | | | 14 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,934 TOTAL CONDENSATE PROD: 112

CRAWFORD, BELLE ET AL WELL #: 8 RRCID -> 177013 COMPL. DATE 01/18/2000 TOTAL DEPTH 10100 PERF. 8750 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2228 | N | 2228 | -0- | -0- | | -0- | 98 | 1 | 2130 | 2 | Y | -0- | | | | | -0- |
| 02 | 2719 | N | 2719 | -0- | -0- | | -0- | 120 | 1 | 2599 | 2 | Y | -0- | | | | | -0- |
| 03 | 1798 | N | 1568 | -0- | -230 | | -0- | 69 | 1 | 1499 | 2 | Y | -0- | | | | | -0- |
| 04 | 2351 | N | 2351 | -0- | -0- | | -0- | 103 | 1 | 2248 | 2 | Y | -0- | | | | | -0- |
| 05 | 2229 | N | 2229 | -0- | -0- | | -0- | 98 | 1 | 2131 | 2 | Y | -0- | | | | | -0- |
| 06 | 1530 | N | 1100 | -0- | -430 | B | -0- | 48 | 1 | 1052 | 2 | Y | -0- | | | | | -0- |
| 07 | 1929 | N | 1929 | -0- | -0- | B | -0- | 85 | 1 | 1844 | 2 | Y | -0- | | | | | -0- |
| 08 | 2232 | N | 2168 | -0- | -64 | B | -0- | 95 | 1 | 2073 | 2 | Y | -0- | | | | | -0- |
| 09 | 1810 | N | 1810 | -0- | -0- | B | -0- | 80 | 1 | 1729 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2987 | N | 2987 | -0- | -0- | B | -0- | 131 | 1 | 2856 | 2 | Y | -0- | | | | | -0- |
| 11 | 2254 | N | 2254 | -0- | -0- | B | -0- | 99 | 1 | 2155 | 2 | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1341 | -0- | -519 | B | -0- | 59 | 1 | 1280 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,684 TOTAL CONDENSATE PROD: 3

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CRAWFORD, BELLE ET AL WELL #: 9 RRCID -> 177076 COMPL. DATE 03/17/2000 TOTAL DEPTH 10100 PERF. 9168 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1966 | -0- | | -421 | | -0- | | 83 | 1 | 1799 | 2 | Y | 76 | 55 | 1 | | | 35 |
| | | | | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 2212 | X | 1840 | -0- | | -372 | | -0- | | 79 | 1 | 1725 | 2 | Y | 33 | | | | | 68 |
| | | | | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2387 | X | 2091 | -0- | | -296 | | -0- | | 89 | 1 | 1939 | 2 | Y | 57 | 58 | 1 | | | 67 |
| | | | | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 2165 | X | 2165 | -0- | | -0- | | -0- | | 91 | 1 | 1988 | 2 | Y | 78 | 116 | 1 | | | 29 |
| | | | | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 2046 | X | 1756 | -0- | | -290 | | -0- | | 75 | 1 | 1623 | 2 | Y | 53 | 53 | 1 | | | 29 |
| | | | | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 2010 | X | 1297 | -0- | | -713 | B | -0- | | 55 | 1 | 1205 | 2 | Y | 34 | | | | | 63 |
| | | | | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 2232 | X | 1952 | -0- | | -280 | B | -0- | | 84 | 1 | 1825 | 2 | Y | 39 | 69 | 1 | | | 33 |
| | | | | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1364 | -0- | | -403 | B | -0- | | 58 | 1 | 1263 | 2 | Y | 39 | 57 | 1 | | | 15 |
| | | | | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 1332 | N | 1332 | -0- | | -0- | B | -0- | | 57 | 1 | 1232 | 2 | Y | 39 | 28 | 1 | 1 | 8 | 25 |
| | | | | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2173 | N | 2173 | -0- | | -0- | B | -0- | | 94 | 1 | 2035 | 2 | Y | 40 | 28 | 1 | | | 37 |
| | | | | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2132 | N | 2132 | -0- | | -0- | B | -0- | | 92 | 1 | 1998 | 2 | Y | 38 | 58 | 1 | | | 17 |
| | | | | | | | | | | 42 | 9 | | | | | | | | | |
| *12 | 1513 | N | 1513 | -0- | | -0- | B | -0- | | 65 | 1 | 1414 | 2 | Y | 31 | 26 | 1 | 3 | 8 | 19 |
| | | | | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,581 TOTAL CONDENSATE PROD: 557

WILLIAMS, MAYO HEIRS WELL #: 5 RRCID -> 181014 COMPL. DATE 12/29/2000 TOTAL DEPTH 10110 PERF. 8842 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3297 | -0- | | -423 | | -0- | | 24 | 1 | 3217 | 2 | Y | 51 | 64 | 1 | | | 77 |
| | | | | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3338 | -0- | | -330 | | -0- | | 1 | 1 | 3296 | 2 | Y | 37 | 64 | 1 | 1 | 8 | 49 |
| | | | | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 4061 | X | 3559 | -0- | | -502 | | -0- | | 2 | 1 | 3516 | 2 | Y | 37 | | | | | 86 |
| | | | | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 3930 | X | 2608 | -0- | | -1322 | | -0- | | 76 | 1 | 2490 | 2 | Y | 38 | 63 | 1 | 4 | 8 | 57 |
| | | | | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 3689 | X | 2990 | -0- | | -699 | | -0- | | 164 | 1 | 2780 | 2 | Y | 42 | 5 | 8 | | | 94 |
| | | | | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 3570 | X | 3390 | -0- | | -180 | B | -0- | | 215 | 1 | 3140 | 2 | Y | 32 | 60 | 1 | | | 66 |
| | | | | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 3689 | X | 2881 | -0- | | -808 | B | -0- | | 172 | 1 | 2698 | 2 | Y | 10 | 1 | 8 | | | 75 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3509 | -0- | | -56 | B | -0- | | 194 | 1 | 3284 | 2 | Y | 28 | 52 | 1 | | | 51 |
| | | | | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 3390 | X | 2720 | -0- | | -670 | B | -0- | | 151 | 1 | 2544 | 2 | Y | 23 | 6 | 8 | | | 68 |
| | | | | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3503 | X | 3227 | -0- | | -276 | B | -0- | | 172 | 1 | 3015 | 2 | Y | 36 | 50 | 1 | 1 | 8 | 53 |
| | | | | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3390 | X | 2651 | -0- | | -739 | B | -0- | | 180 | 1 | 2435 | 2 | Y | 33 | 49 | 1 | 7 | 8 | 30 |
| | | | | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3503 | X | 2706 | -0- | | -797 | B | -0- | | 43 | 1 | 2641 | 2 | Y | 20 | 8 | 8 | | | 42 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,876 TOTAL CONDENSATE PROD: 387

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV WELL #: 1 RRCID -> 182982 COMPL. DATE 02/01/2001 TOTAL DEPTH 10353 PERF. 9000 - 10225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1368 | -0- | -430 | | -0- | 1368 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 1090 | -0- | -450 | | -0- | 1090 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1674 | N | 884 | -0- | -790 | | -0- | 884 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1320 | N | 1091 | -0- | -229 | | -0- | 1091 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1209 | N | 1001 | -0- | -208 | | -0- | 1001 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 889 | N | 889 | -0- | -0- | B | -0- | 889 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 1077 | -0- | -39 | B | -0- | 1077 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1009 | N | 1009 | -0- | -0- | B | -0- | 1009 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 900 | N | 797 | -0- | -103 | B | -0- | 797 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 1083 | -0- | -2 | B | -0- | 1083 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | 864 | -0- | -126 | B | -0- | 864 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 865 | N | 865 | -0- | -0- | B | -0- | 865 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,018 TOTAL CONDENSATE PROD: -0-

CRAWFORD, BELLE ET AL WELL #: 10 RRCID -> 184363 COMPL. DATE 01/26/2001 TOTAL DEPTH 10050 PERF. 8884 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1629 | -0- | -603 | | -0- | 72 | 1 | 1557 | 2 | Y | -0- | | | | | -0- |
| 02 | 2128 | N | 1528 | -0- | -600 | | -0- | 67 | 1 | 1461 | 2 | Y | -0- | | | | | -0- |
| 03 | 2325 | N | 1464 | -0- | -861 | | -0- | 64 | 1 | 1400 | 2 | Y | -0- | | | | | -0- |
| 04 | 1747 | N | 1747 | -0- | -0- | | -0- | 77 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |
| 05 | 1705 | N | 1595 | -0- | -110 | | -0- | 70 | 1 | 1525 | 2 | Y | -0- | | | | | -0- |
| 06 | 1410 | N | 1179 | -0- | -231 | B | -0- | 51 | 1 | 1116 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1415 | -0- | -383 | B | -0- | 62 | 1 | 1339 | 2 | Y | 13 | 14 | 1 | | | 10 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2249 | N | 2249 | -0- | -0- | B | -0- | 98 | 1 | 2137 | 2 | Y | 13 | 18 | 1 | | | 5 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2558 | N | 2558 | -0- | -0- | B | -0- | 112 | 1 | 2431 | 2 | Y | 14 | 9 | 1 | 2 | 8 | 8 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2273 | N | 2273 | -0- | -0- | B | -0- | 99 | 1 | 2160 | 2 | Y | 13 | 9 | 1 | | | 12 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2190 | N | 1987 | -0- | -203 | B | -0- | 87 | 1 | 1886 | 2 | Y | 13 | 19 | 1 | | | 6 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2604 | N | 1430 | -0- | -1174 | B | -0- | 63 | 1 | 1360 | 2 | Y | 6 | 6 | 1 | 2 | 8 | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,054 TOTAL CONDENSATE PROD: 83

GENECOV WELL #: 2 RRCID -> 185566 COMPL. DATE 07/18/2001 TOTAL DEPTH 10330 PERF. 9964 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 246 | N | 246 | -0- | -0- | | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 330 | N | 330 | -0- | -0- | | -0- | 330 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 242 | -0- | -37 | | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 195 | -0- | -135 | B | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 227 | -0- | -21 | B | -0- | 227 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 232 | -0- | -16 | B | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 195 | -0- | -22 | B | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 169 | -0- | -48 | B | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,788 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CRAWFORD, BELLE ET AL WELL #: 11 RRCID -> 188140 COMPL. DATE 12/17/2001 TOTAL DEPTH 10100 PERF. 8773 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2086 | N | 2086 | -0- | -0- | -0- | 90<br>42 | 1<br>9 | 1954 | 2 | Y | 38 | 27 | 1 | | | 17 |
| 02 | 2268 | X | 2069 | -0- | -199 | -0- | 90<br>17 | 1<br>9 | 1962 | 2 | Y | 15 | | | | | 32 |
| 03 | 2216 | X | 2216 | -0- | -0- | -0- | 96<br>29 | 1<br>9 | 2091 | 2 | Y | 26 | 27 | 1 | | | 31 |
| 04 | 2112 | X | 2112 | -0- | -0- | -0- | 91<br>40 | 1<br>9 | 1981 | 2 | Y | 36 | 54 | 1 | | | 13 |
| 05 | 2294 | X | 1583 | -0- | -711 | -0- | 68<br>29 | 1<br>9 | 1486 | 2 | Y | 26 | 25 | 1 | | | 14 |
| 06 | 2220 | X | 1591 | -0- | -629 B | -0- | 69<br>12 | 1<br>9 | 1510 | 2 | Y | 11 | | | | | 25 |
| 07 | 2294 | X | 1950 | -0- | -344 B | -0- | 85<br>14 | 1<br>9 | 1851 | 2 | Y | 13 | 27 | 1 | | | 11 |
| 08 | 2201 | X | 2056 | -0- | -145 B | -0- | 90<br>14 | 1<br>9 | 1952 | 2 | Y | 13 | 19 | 1 | | | 5 |
| 09 | 2168 | X | 2168 | -0- | -0- B | -0- | 95<br>17 | 1<br>9 | 2056 | 2 | Y | 15 | 9 | 1 | 3 | 8 | 8 |
| 10 | 1953 | X | 1906 | -0- | -47 B | -0- | 83<br>14 | 1<br>9 | 1809 | 2 | Y | 13 | 9 | 1 | | | 12 |
| 11 | 1980 | X | 1969 | -0- | -11 B | -0- | 86<br>14 | 1<br>9 | 1869 | 2 | Y | 13 | 19 | 1 | | | 6 |
| 12 | 2232 | X | 1698 | -0- | -534 B | -0- | 73<br>46 | 1<br>9 | 1579 | 2 | Y | 42 | 23 | 1 | 4 | 8 | 21 |

TOTAL GAS PROD: 23,404 TOTAL CONDENSATE PROD: 261

TOMPKINS, ELVE WELL #: 5 RRCID -> 188322 COMPL. DATE 10/24/2001 TOTAL DEPTH 10070 PERF. 8783 - 9943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2271 | N | 2271 | -0- | -0- | -0- | 100 | 1 | 2171 | 2 | Y | -0- | | | | | -0- |
| 02 | 2688 | N | 2347 | -0- | -341 | -0- | 103 | 1 | 2244 | 2 | Y | -0- | | | | | -0- |
| 03 | 2711 | N | 2711 | -0- | -0- | -0- | 119 | 1 | 2592 | 2 | Y | -0- | | | | | -0- |
| 04 | 2982 | N | 2982 | -0- | -0- | -0- | 131 | 1 | 2851 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3324 | -0- | 224 | 224 | 146 | 1 | 3178 | 2 | Y | -0- | | | | | -0- |
| 06 | 2998 | N | 2774 | -0- | -224 B | -0- | 122 | 1 | 2652 | 2 | Y | -0- | | | | | -0- |
| 07 | 3204 | X | 3204 | -0- | -0- B | -0- | 141 | 1 | 3063 | 2 | Y | -0- | | | | | -0- |
| 08 | 3585 | X | 3585 | -0- | -0- B | -0- | 158 | 1 | 3427 | 2 | Y | -0- | | | | | -0- |
| 09 | 3060 | X | 2727 | -0- | -333 B | -0- | 120<br>2 | 1<br>9 | 2605 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 10 | 3162 | X | 2882 | -0- | -280 B | -0- | 127 | 1 | 2755 | 2 | Y | -0- | | | | | -0- |
| 11 | 3060 | X | 1851 | -0- | -1209 B | -0- | 81 | 1 | 1770 | 2 | Y | -0- | | | | | -0- |
| 12 | 3162 | X | 2753 | -0- | -409 B | -0- | 121<br>6 | 1<br>9 | 2626 | 2 | Y | 5 | 5 | 8 | | | -0- |

TOTAL GAS PROD: 33,411 TOTAL CONDENSATE PROD: 7

GENECOV-RUDMAN, ROSE A WELL #: 1 RRCID -> 188752 COMPL. DATE 05/10/2002 TOTAL DEPTH 10302 PERF. 9930 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1696 | -0- | -102 | -0- | 1696 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1549 | N | 1549 | -0- | -0- | -0- | 1549 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 1330 | -0- | -220 | -0- | 1330 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1757 | N | 1757 | -0- | -0- | -0- | 1757 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1462 | N | 1462 | -0- | -0- B | -0- | 1462 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1559 | N | 1559 | -0- | -0- B | -0- | 1559 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1450 | N | 1450 | -0- | -0- B | -0- | 1450 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1604 | N | 1604 | -0- | -0- B | -0- | 1604 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1627 | N | 1627 | -0- | -0- B | -0- | 1627 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1560 | -0- | -0- B | -0- | 1560 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1655 | N | 1655 | -0- | -0- B | -0- | 1655 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,967 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV-RUDMAN, ROSE A WELL #: 2 RRCID -> 189181 COMPL. DATE 05/21/2002 TOTAL DEPTH 10277 PERF. 9922 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1734 | -0- | | -33 | | -0- | 1734 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1604 | N | 1604 | -0- | | -0- | | -0- | 1604 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1674 | N | 1559 | -0- | | -115 | | -0- | 1559 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1680 | N | 1613 | -0- | | -67 | | -0- | 1613 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1767 | N | 1728 | -0- | | -39 | | -0- | 1728 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1500 | N | 1448 | -0- | | -52 | B | -0- | 1448 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1674 | N | 1634 | -0- | | -40 | B | -0- | 1634 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1712 | N | 1712 | -0- | | -0- | B | -0- | 1712 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1559 | N | 1559 | -0- | | -0- | B | -0- | 1559 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1678 | N | 1678 | -0- | | -0- | B | -0- | 1678 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1657 | N | 1657 | -0- | | -0- | B | -0- | 1657 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1713 | N | 1713 | -0- | | -0- | B | -0- | 1713 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,639 TOTAL CONDENSATE PROD: -0-

TOMPKINS TRUST WELL #: 1 RRCID -> 189191 COMPL. DATE 05/17/2002 TOTAL DEPTH 10032 PERF. 8736 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2038 | N | 2038 | -0- | | -0- | | -0- | 61 | 1 | 1975 | 2 | Y | 2 | 5 | 1 | | | -0- |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1953 | N | 1953 | -0- | | -0- | | -0- | 59 | 1 | 1894 | 2 | Y | -0- | | | | | -0- |
| 03 | 1567 | N | 1567 | -0- | | -0- | | -0- | 47 | 1 | 1520 | 2 | Y | -0- | | | | | -0- |
| 04 | 1479 | N | 1479 | -0- | | -0- | | -0- | 44 | 1 | 1432 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1762 | N | 1762 | -0- | | -0- | | -0- | 53 | 1 | 1709 | 2 | Y | -0- | | | | | 3 |
| 06 | 1540 | N | 1540 | -0- | | -0- | B | -0- | 46 | 1 | 1494 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 07 | 1867 | N | 1867 | -0- | | -0- | B | -0- | 56 | 1 | 1811 | 2 | Y | -0- | | | | | -0- |
| 08 | 1556 | N | 1556 | -0- | | -0- | B | -0- | 47 | 1 | 1509 | 2 | Y | -0- | | | | | -0- |
| 09 | 1530 | N | 1433 | -0- | | -97 | B | -0- | 43 | 1 | 1390 | 2 | Y | -0- | | | | | -0- |
| 10 | 1860 | N | 1684 | -0- | | -176 | B | -0- | 51 | 1 | 1633 | 2 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1135 | -0- | | -365 | B | -0- | 34 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 603 | -0- | | -885 | B | -0- | 18 | 1 | 585 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,617 TOTAL CONDENSATE PROD: 5

GENECOV-RUDMAN, ROSE A WELL #: 3 RRCID -> 190634 COMPL. DATE 08/20/2002 TOTAL DEPTH 10330 PERF. 9130 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2116 | -0- | | -147 | | -0- | 2116 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1950 | N | 1950 | -0- | | -0- | | -0- | 1950 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2050 | N | 2050 | -0- | | -0- | | -0- | 2050 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1988 | N | 1988 | -0- | | -0- | | -0- | 1988 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2063 | N | 2063 | -0- | | -0- | | -0- | 2063 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2232 | N | 2232 | -0- | | -0- | B | -0- | 2232 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2238 | N | 2238 | -0- | | -0- | B | -0- | 2238 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2207 | N | 2207 | -0- | | -0- | B | -0- | 2207 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2249 | N | 2249 | -0- | | -0- | B | -0- | 2249 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2144 | N | 2144 | -0- | | -0- | B | -0- | 2144 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1951 | N | 1951 | -0- | | -0- | B | -0- | 1951 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1822 | N | 1822 | -0- | | -0- | B | -0- | 1822 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,010 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 7 RRCID -> 190984 COMPL. DATE 08/09/2002 TOTAL DEPTH 10150 PERF. 8779 - 10035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1349 | N | 1349 | -0- | -0- | -0- | 59 | 1 | 1290 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 60 | 1 | 1312 | 2 | | | | | | | |
| 02 | 1372 | N | 1372 | -0- | -0- | -0- | 61 | 1 | 1326 | 2 | Y | -0- | | | | | -0- |
| 03 | 1387 | N | 1387 | -0- | -0- | -0- | 83 | 1 | 1805 | 2 | Y | -0- | | | | | -0- |
| 04 | 1888 | N | 1888 | -0- | -0- | -0- | 55 | 1 | 1205 | 2 | Y | -0- | | | | | -0- |
| 05 | 1426 | N | 1260 | -0- | -166 | -0- | 29 | 1 | 628 | 2 | Y | 11 | | | | | 11 |
| 06 | 1350 | N | 669 | -0- | -681 B | -0- | 12 | 9 | | | | | | | | | |
| | | | | | | | 34 | 1 | 729 | 2 | | | | | | | |
| 07 | 1426 | N | 777 | -0- | -649 B | -0- | 14 | 9 | | | Y | 13 | 14 | 1 | | | 10 |
| | | | | | | | 50 | 1 | 1080 | 2 | | | | | | | |
| 08 | 1144 | N | 1144 | -0- | -0- B | -0- | 14 | 9 | | | Y | 13 | 18 | 1 | | | 5 |
| | | | | | | | 40 | 1 | 868 | 2 | | | | | | | |
| 09 | 922 | N | 922 | -0- | -0- B | -0- | 14 | 9 | | | Y | 13 | 9 | 1 | 1 | 8 | 8 |
| | | | | | | | 46 | 1 | 998 | 2 | | | | | | | |
| 10 | 1057 | N | 1057 | -0- | -0- B | -0- | 13 | 9 | | | Y | 12 | 9 | 1 | | | 11 |
| | | | | | | | 59 | 1 | 1281 | 2 | | | | | | | |
| 11 | 1350 | N | 1350 | -0- | -0- B | -0- | 10 | 9 | | | Y | 9 | 17 | 1 | | | 3 |
| | | | | | | | 55 | 1 | 1190 | 2 | | | | | | | |
| *12 | 1251 | N | 1251 | -0- | -0- B | -0- | 6 | 9 | | | Y | 5 | 4 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 14,426 TOTAL CONDENSATE PROD: 76

CRAWFORD, BELLE ET AL WELL #: 12 RRCID -> 191185 COMPL. DATE 08/29/2002 TOTAL DEPTH 10100 PERF. 8812 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1772 | -0- | -305 | -0- | 77 | 1 | 1672 | 2 | Y | 21 | 15 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1876 | X | 1611 | -0- | -265 | -0- | 70 | 1 | 1532 | 2 | Y | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2077 | X | 1795 | -0- | -282 | -0- | 78 | 1 | 1700 | 2 | Y | 15 | 15 | 1 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1785 | X | 1785 | -0- | -0- | -0- | 78 | 1 | 1685 | 2 | Y | 20 | 30 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1798 | X | 1718 | -0- | -80 | -0- | 75 | 1 | 1628 | 2 | Y | 14 | 14 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1740 | X | 1374 | -0- | -366 B | -0- | 60 | 1 | 1301 | 2 | Y | 12 | | | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1941 | X | 1941 | -0- | -0- B | -0- | 85 | 1 | 1842 | 2 | Y | 13 | 21 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1834 | N | 1834 | -0- | -0- B | -0- | 80 | 1 | 1740 | 2 | Y | 13 | 19 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1609 | N | 1609 | -0- | -0- B | -0- | 70 | 1 | 1524 | 2 | Y | 14 | 9 | 1 | 2 | 8 | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1209 | -0- | -744 B | -0- | 53 | 1 | 1142 | 2 | Y | 13 | 9 | 1 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1770 | N | 971 | -0- | -799 B | -0- | 42 | 1 | 917 | 2 | Y | 11 | 18 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1674 | N | 667 | -0- | -1007 B | -0- | 29 | 1 | 625 | 2 | Y | 12 | 11 | 1 | 1 | 8 | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,286 TOTAL CONDENSATE PROD: 166

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV-RUDMAN, ROSE A WELL #: 4 RRCID -> 191304 COMPL. DATE 09/28/2002 TOTAL DEPTH 10306 PERF. 9070 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2483 | N | 2483 | -0- | -0- | | -0- | 2483 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2577 | X | 2577 | -0- | -0- | | -0- | 2577 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2790 | X | 2268 | -0- | -522 | | -0- | 2268 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2980 | X | 2980 | -0- | -0- | | -0- | 2980 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2905 | X | 2905 | -0- | -0- | | -0- | 2905 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2940 | X | 2940 | -0- | -0- | B | -0- | 2940 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3007 | X | 2894 | -0- | -113 | B | -0- | 2894 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2778 | N | 2778 | -0- | -0- | B | -0- | 2778 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2505 | N | 2505 | -0- | -0- | B | -0- | 2505 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2660 | N | 2660 | -0- | -0- | B | -0- | 2660 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2723 | N | 2723 | -0- | -0- | B | -0- | 2723 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2839 | N | 2839 | -0- | -0- | B | -0- | 2839 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,552 TOTAL CONDENSATE PROD: -0-

TOMPKINS, ELVE WELL #: 6 RRCID -> 191450 COMPL. DATE 08/06/2002 TOTAL DEPTH 10150 PERF. 8772 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1403 | -0- | -54 | | -0- | 62 | 1 | 1341 | 2 | Y | -0- | | | | | -0- |
| 02 | 1659 | N | 1659 | -0- | -0- | | -0- | 73 | 1 | 1586 | 2 | Y | -0- | | | | | -0- |
| 03 | 1801 | N | 1801 | -0- | -0- | | -0- | 79 | 1 | 1722 | 2 | Y | -0- | | | | | -0- |
| 04 | 2028 | N | 2028 | -0- | -0- | | -0- | 89 | 1 | 1939 | 2 | Y | -0- | | | | | -0- |
| 05 | 1713 | N | 1713 | -0- | -0- | | -0- | 75 | 1 | 1638 | 2 | Y | -0- | | | | | -0- |
| 06 | 1106 | N | 1106 | -0- | -0- | B | -0- | 49 | 1 | 1057 | 2 | Y | -0- | | | | | -0- |
| 07 | 2128 | N | 2128 | -0- | -0- | B | -0- | 94 | 1 | 2034 | 2 | Y | -0- | | | | | -0- |
| 08 | 2063 | N | 2063 | -0- | -0- | B | -0- | 91 | 1 | 1972 | 2 | Y | -0- | | | | | -0- |
| 09 | 1882 | N | 1882 | -0- | -0- | B | -0- | 83 | 1 | 1798 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1474 | N | 1474 | -0- | -0- | B | -0- | 65 | 1 | 1409 | 2 | Y | -0- | | | | | -0- |
| 11 | 1443 | N | 1443 | -0- | -0- | B | -0- | 63 | 1 | 1380 | 2 | Y | -0- | | | | | -0- |
| *12 | 1067 | N | 1067 | -0- | -0- | B | -0- | 47 | 1 | 1020 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,767 TOTAL CONDENSATE PROD: 1

GENECOV-RUDMAN, ROSE A WELL #: 5 RRCID -> 191669 COMPL. DATE 10/14/2002 TOTAL DEPTH 10300 PERF. 9056 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1250 | -0- | -424 | | -0- | 1250 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1512 | X | 1375 | -0- | -137 | | -0- | 1375 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1674 | X | 1074 | -0- | -600 | | -0- | 1074 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1590 | X | 1443 | -0- | -147 | | -0- | 1443 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1677 | X | 1677 | -0- | -0- | | -0- | 1677 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1520 | X | 1520 | -0- | -0- | B | -0- | 1520 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1618 | X | 1618 | -0- | -0- | B | -0- | 1618 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1728 | N | 1728 | -0- | -0- | B | -0- | 1728 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1530 | N | 1517 | -0- | -13 | B | -0- | 1517 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1612 | N | 1538 | -0- | -74 | B | -0- | 1538 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1570 | -0- | -110 | B | -0- | 1570 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1623 | N | 1623 | -0- | -0- | B | -0- | 1623 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,933 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, MAYO HEIRS WELL #: 6 RRCID -> 191976 COMPL. DATE 10/01/2002 TOTAL DEPTH 10250 PERF. 8901 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY (L) STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2300 | -0- | -893 | | -0- | | 17 | 1 | 2272 | 2 | Y | 10 | 14 | 1 | | | 17 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2625 | -0- | -259 | | -0- | | 1 | 1 | 2614 | 2 | Y | 9 | 14 | 1 | 1 | 8 | 11 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2628 | -0- | -565 | | -0- | | 2 | 1 | 2617 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2379 | -0- | -591 | | -0- | | 70 | 1 | 2297 | 2 | Y | 11 | 14 | 1 | 3 | 8 | 13 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2214 | -0- | -700 | | -0- | | 123 | 1 | 2079 | 2 | Y | 11 | 3 | 8 | | | 21 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2966 | X | 2966 | -0- | -0- | B | -0- | | 190 | 1 | 2776 | 2 | Y | -0- | 13 | 1 | | | 8 |
| 07 | 2914 | X | 2390 | -0- | -524 | B | -0- | | 143 | 1 | 2247 | 2 | Y | -0- | | | | | 8 |
| 08 | 3119 | X | 3119 | -0- | -0- | B | -0- | | 174 | 1 | 2945 | 2 | Y | -0- | 5 | 1 | | | 3 |
| 09 | 2970 | X | 2068 | -0- | -902 | B | -0- | | 116 | 1 | 1950 | 2 | Y | 2 | 2 | 8 | | | 3 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2666 | -0- | -403 | B | -0- | | 144 | 1 | 2522 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 11 | 3030 | X | 1722 | -0- | -1308 | B | -0- | | 118 | 1 | 1601 | 2 | Y | 3 | 1 | 1 | 3 | 8 | -0- |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3131 | X | 1566 | -0- | -1565 | B | -0- | | 25 | 1 | 1534 | 2 | Y | 6 | 2 | 8 | | | 4 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,643 TOTAL CONDENSATE PROD: 60

WILLIAMS, MAYO HEIRS WELL #: 7 RRCID -> 191978 COMPL. DATE 11/03/2002 TOTAL DEPTH 10140 PERF. 8856 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY (L) STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1966 | -0- | -173 | | -0- | | 14 | 1 | 1939 | 2 | Y | 12 | 15 | 1 | | | 18 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1574 | -0- | -106 | | -0- | | 1 | 1 | 1565 | 2 | Y | 7 | 14 | 1 | | | 11 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1667 | N | 1667 | -0- | -0- | | -0- | | 1 | 1 | 1657 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1890 | N | 1702 | -0- | -188 | | -0- | | 50 | 1 | 1640 | 2 | Y | 11 | 14 | 1 | 3 | 8 | 13 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1290 | -0- | -446 | | -0- | | 71 | 1 | 1207 | 2 | Y | 11 | 3 | 8 | | | 21 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1750 | N | 1750 | -0- | -0- | B | -0- | | 110 | 1 | 1610 | 2 | Y | 27 | 13 | 1 | | | 35 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1110 | -0- | -657 | B | -0- | | 66 | 1 | 1033 | 2 | Y | 10 | | | | | 45 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1227 | N | 1227 | -0- | -0- | B | -0- | | 67 | 1 | 1130 | 2 | Y | 27 | 34 | 1 | | | 38 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1723 | -0- | -17 | B | -0- | | 95 | 1 | 1605 | 2 | Y | 21 | 4 | 8 | | | 55 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2166 | N | 2166 | -0- | -0- | B | -0- | | 115 | 1 | 2017 | 2 | Y | 31 | 41 | 1 | 1 | 8 | 44 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1710 | -0- | -0- | B | -0- | | 115 | 1 | 1560 | 2 | Y | 32 | 43 | 1 | 5 | 8 | 28 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 1777 | N | 1777 | -0- | -0- | B | -0- | | 28 | 1 | 1734 | 2 | Y | 14 | 8 | 8 | | | 34 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,662 TOTAL CONDENSATE PROD: 211

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 8 RRCID -> 192896 COMPL. DATE 11/30/2002 TOTAL DEPTH 10180 PERF. 9028 - 9387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 3004 | -0- | -65 | -0- | 132 | 1 | 2872 | 2 | Y | -0- | | | | | -0- |
| 02 | 2909 | X | 2909 | -0- | -0- | -0- | 128 | 1 | 2780 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3317 | X | 2496 | -0- | -821 | -0- | 110 | 1 | 2386 | 2 | Y | -0- | | | | | -0- |
| 04 | 3210 | X | 2461 | -0- | -749 | -0- | 108 | 1 | 2353 | 2 | Y | -0- | | | | | -0- |
| 05 | 3317 | X | 1919 | -0- | -1398 | -0- | 84 | 1 | 1835 | 2 | Y | -0- | | | | | -0- |
| 06 | 3120 | X | 2539 | -0- | -581 B | -0- | 112 | 1 | 2427 | 2 | Y | -0- | | | | | -0- |
| 07 | 3224 | X | 1846 | -0- | -1378 B | -0- | 81 | 1 | 1765 | 2 | Y | -0- | | | | | -0- |
| 08 | 2688 | X | 2688 | -0- | -0- B | -0- | 118 | 1 | 2560 | 2 | Y | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2550 | X | 2397 | -0- | -153 B | -0- | 105 | 1 | 2291 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2662 | X | 2662 | -0- | -0- B | -0- | 117 | 1 | 2545 | 2 | Y | -0- | | | | | -0- |
| 11 | 2610 | X | 2561 | -0- | -49 B | -0- | 113 | 1 | 2447 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2697 | X | 2501 | -0- | -196 B | -0- | 110 | 1 | 2382 | 2 | Y | 8 | 3 | 1 | 2 | 8 | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,983 TOTAL CONDENSATE PROD: 20

TOMPKINS, ELVE WELL #: 10 RRCID -> 193040 COMPL. DATE 01/30/2003 TOTAL DEPTH 10222 PERF. 9004 - 9318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2555 | N | 2555 | -0- | -0- | -0- | 112 | 1 | 2435 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2338 | N | 2338 | -0- | -0- | -0- | 103 | 1 | 2229 | 2 | Y | 5 | 10 | 1 | 1 | 8 | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2057 | -0- | -361 | -0- | 90 | 1 | 1960 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3013 | -0- | 13 | 13 | 132 | 1 | 2867 | 2 | Y | 13 | 11 | 1 | 4 | 8 | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2604 | N | 1944 | -0- | -660 | -0- | 85 | 1 | 1851 | 2 | Y | 7 | 10 | 1 | 2 | 8 | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2912 | N | 2912 | -0- | -0- B | -0- | 125 | 1 | 2724 | 2 | Y | 57 | | | | | 60 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2156 | -0- | -851 B | -0- | 92 | 1 | 1997 | 2 | Y | 61 | 66 | 1 | | | 55 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 2356 | X | 2356 | -0- | -0- B | -0- | 103 | 1 | 2235 | 2 | Y | 16 | 8 | 8 | | | 63 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3000 | X | 1946 | -0- | -1054 B | -0- | 84 | 1 | 1817 | 2 | Y | 41 | 82 | 1 | 1 | 8 | 21 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2314 | -0- | -693 B | -0- | 99 | 1 | 2151 | 2 | Y | 58 | | | | | 79 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2746 | -0- | -164 B | -0- | 117 | 1 | 2554 | 2 | Y | 68 | 83 | 1 | | | 64 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *12 | 2633 | X | 2633 | -0- | -0- B | -0- | 114 | 1 | 2489 | 2 | Y | 27 | 68 | 1 | 1 | 8 | 22 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,970 TOTAL CONDENSATE PROD: 366

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 9 RRCID -> 194064 COMPL. DATE 01/07/2003 TOTAL DEPTH 10200 PERF. 8983 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2258 | -0- | -687 | | -0- | | 98 | 1 | 2136 | 2 | Y | 22 | 15 | 1 | | | 8 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2006 | N | 2006 | -0- | -0- | | -0- | | 88 | 1 | 1911 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2345 | N | 2345 | -0- | -0- | | -0- | | 102 | 1 | 2226 | 2 | Y | 15 | 12 | 1 | | | 17 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2747 | N | 2747 | -0- | -0- | | -0- | | 120 | 1 | 2610 | 2 | Y | 15 | 26 | 1 | | | 6 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2738 | N | 2738 | -0- | -0- | | -0- | | 119 | 1 | 2587 | 2 | Y | 29 | 23 | 1 | | | 12 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 2392 | N | 2392 | -0- | -0- | B | -0- | | 105 | 1 | 2277 | 2 | Y | 9 | | | | | 21 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2765 | N | 2765 | -0- | -0- | B | -0- | | 121 | 1 | 2632 | 2 | Y | 11 | 23 | 1 | | | 9 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2451 | N | 2451 | -0- | -0- | B | -0- | | 107 | 1 | 2332 | 2 | Y | 11 | 16 | 1 | | | 4 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2400 | N | 2091 | -0- | -309 | B | -0- | | 91 | 1 | 1987 | 2 | Y | 12 | 8 | 1 | 1 | 8 | 7 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2604 | N | 1631 | -0- | -973 | B | -0- | | 71 | 1 | 1548 | 2 | Y | 11 | 8 | 1 | | | 10 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2370 | N | 1353 | -0- | -1017 | B | -0- | | 59 | 1 | 1283 | 2 | Y | 10 | 16 | 1 | | | 4 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2170 | N | 941 | -0- | -1229 | B | -0- | | 41 | 1 | 888 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,718 TOTAL CONDENSATE PROD: 162

TXU-TOMPKINS WELL #: 1 RRCID -> 194894 COMPL. DATE 03/06/2003 TOTAL DEPTH 10325 PERF. 9141 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 2602 | -0- | -2017 | | -0- | | 114 | 1 | 2469 | 2 | Y | 17 | | | | | 26 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3332 | X | 2476 | -0- | -856 | | -0- | | 108 | 1 | 2350 | 2 | Y | 16 | 22 | 1 | | | 20 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3689 | X | 2029 | -0- | -1660 | | -0- | | 88 | 1 | 1924 | 2 | Y | 15 | 21 | 1 | | | 14 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2305 | -0- | -875 | | -0- | | 101 | 1 | 2185 | 2 | Y | 17 | 21 | 1 | 1 | 8 | 9 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3286 | X | 2123 | -0- | -1163 | | -0- | | 93 | 1 | 2020 | 2 | Y | 9 | | | | | 18 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2640 | X | 2161 | -0- | -479 | B | -0- | | 94 | 1 | 2042 | 2 | Y | 23 | 22 | 1 | | | 19 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2728 | X | 962 | -0- | -1766 | B | -0- | | 42 | 1 | 907 | 2 | Y | 12 | | | | | 31 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 321 | X | 321 | -0- | -0- | B | -0- | | 14 | 1 | 298 | 2 | Y | 8 | 26 | 1 | 1 | 8 | 12 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2321 | N | 2321 | -0- | -0- | B | -0- | | 101 | 1 | 2206 | 2 | Y | 13 | 1 | 8 | | | 24 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2638 | N | 2638 | -0- | -0- | B | -0- | | 115 | 1 | 2505 | 2 | Y | 16 | 21 | 1 | | | 19 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2433 | N | 2433 | -0- | -0- | B | -0- | | 106 | 1 | 2312 | 2 | Y | 14 | 26 | 1 | 1 | 8 | 6 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2387 | N | 2117 | -0- | -270 | B | -0- | | 93 | 1 | 2017 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,488 TOTAL CONDENSATE PROD: 166

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, J.E. DR. GAS UNIT WELL #: 2 RRCID -> 195627 COMPL. DATE 06/02/2003 TOTAL DEPTH 10305 PERF. 9165 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3715 | -0- | -749 | -0- | 162 | 1 | 3513 | 2 | Y | 36 | | | | | 55 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3609 | -0- | -451 | -0- | 157 | 1 | 3416 | 2 | Y | 33 | 46 | 1 | | | 42 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 4495 | X | 3535 | -0- | -960 | -0- | 154 | 1 | 3345 | 2 | Y | 33 | 45 | 1 | | | 30 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 4350 | X | 4248 | -0- | -102 | -0- | 185 | 1 | 4026 | 2 | Y | 34 | 45 | 1 | 1 | 8 | 18 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 3999 | X | 3394 | -0- | -605 | -0- | 148 | 1 | 3222 | 2 | Y | 22 | | | | | 40 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 3870 | X | 3718 | -0- | -152 B | -0- | 162 | 1 | 3532 | 2 | Y | 22 | 41 | 1 | | | 21 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 4402 | X | 3583 | -0- | -819 B | -0- | 157 | 1 | 3413 | 2 | Y | 12 | | | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3803 | X | 3803 | -0- | -0- B | -0- | 166 | 1 | 3617 | 2 | Y | 18 | 27 | 1 | 5 | 8 | 19 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 4260 | X | 3740 | -0- | -520 B | -0- | 164 | 1 | 3561 | 2 | Y | 14 | 1 | 8 | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 4218 | X | 4218 | -0- | -0- B | -0- | 185 | 1 | 4018 | 2 | Y | 14 | 27 | 1 | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 4127 | X | 4127 | -0- | -0- B | -0- | 181 | 1 | 3932 | 2 | Y | 13 | 26 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 4153 | X | 4153 | -0- | -0- B | -0- | 182 | 1 | 3960 | 2 | Y | 10 | | | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,843 TOTAL CONDENSATE PROD: 261

GENECOV-RUDMAN, ROSE A WELL #: 6 RRCID -> 196665 COMPL. DATE 08/10/2003 TOTAL DEPTH 10300 PERF. 8958 - 10148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 875 | N | 875 | -0- | -0- B | -0- | 875 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 589 | N | 579 | -0- | -10 B | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 640 | N | 640 | -0- | -0- B | -0- | 640 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 870 | N | 553 | -0- | -317 B | -0- | 553 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 619 | N | 619 | -0- | -0- B | -0- | 619 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 787 | N | 787 | -0- | -0- B | -0- | 787 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1197 | N | 1197 | -0- | -0- B | -0- | 1197 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,099 TOTAL CONDENSATE PROD: -0-

GENECOV-RUDMAN, ROSE A WELL #: 7 RRCID -> 197177 COMPL. DATE 08/26/2003 TOTAL DEPTH 10325 PERF. 8894 - 10220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1895 | N | 1895 | -0- | -0- | -0- | 1895 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1922 | N | 1349 | -0- | -573 | -0- | 1349 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1704 | N | 1704 | -0- | -0- B | -0- | 1704 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1953 | N | 1717 | -0- | -236 B | -0- | 1717 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1672 | N | 1672 | -0- | -0- B | -0- | 1672 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1710 | N | 1644 | -0- | -66 B | -0- | 1644 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1821 | N | 1821 | -0- | -0- B | -0- | 1821 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1700 | N | 1700 | -0- | -0- B | -0- | 1700 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 1705 | -0- | -0- B | -0- | 1705 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,724 TOTAL CONDENSATE PROD: -0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 11 RRCID -> 197317 COMPL. DATE 08/08/2003 TOTAL DEPTH 10250 PERF. 8892 - 10066

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2211 | N | 2211 | -0- | | -0- | | -0- | | 97 | 1 | 2110 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2100 | N | 2012 | -0- | | -88 | | -0- | | 88 | 1 | 1922 | 2 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2356 | N | 1848 | -0- | | -508 | | -0- | | 81 | 1 | 1764 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2130 | N | 2014 | -0- | | -116 | | -0- | | 88 | 1 | 1919 | 2 | Y | 6 | 5 | 1 | 2 | 8 | 4 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2232 | N | 1663 | -0- | | -569 | | -0- | | 73 | 1 | 1587 | 2 | Y | 3 | 5 | 1 | 1 | 8 | 1 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1952 | N | 1952 | -0- | | -0- | B | -0- | | 86 | 1 | 1866 | 2 | Y | -0- | | | | | 1 |
| 07 | 2077 | N | 1679 | -0- | | -398 | B | -0- | | 74 | 1 | 1605 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1864 | N | 1864 | -0- | | -0- | B | -0- | | 82 | 1 | 1773 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1610 | -0- | | -340 | B | -0- | | 71 | 1 | 1538 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1718 | N | 1718 | -0- | | -0- | B | -0- | | 76 | 1 | 1642 | 2 | Y | -0- | | | | | -0- |
| 11 | 1800 | N | 1688 | -0- | | -112 | B | -0- | | 74 | 1 | 1612 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1770 | N | 1770 | -0- | | -0- | B | -0- | | 77 | 1 | 1676 | 2 | Y | 15 | 7 | 1 | 2 | 8 | 6 |
| | | | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,029 TOTAL CONDENSATE PROD: 44

TXU-TOMPKINS WELL #: 2 RRCID -> 197635 COMPL. DATE 07/19/2003 TOTAL DEPTH 10510 PERF. 9214 - 10320

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4406 | X | 4406 | -0- | | -0- | | -0- | | 191 | 1 | 4162 | 2 | Y | 48 | | | | | 73 |
| | | | | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 3548 | X | 3548 | -0- | | -0- | | -0- | | 154 | 1 | 3340 | 2 | Y | 49 | 62 | 1 | 3 | 8 | 57 |
| | | | | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3634 | -0- | | -86 | | -0- | | 158 | 1 | 3429 | 2 | Y | 43 | 60 | 1 | | | 40 |
| | | | | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 3603 | X | 3603 | -0- | | -0- | | -0- | | 156 | 1 | 3392 | 2 | Y | 50 | 59 | 1 | 7 | 8 | 24 |
| | | | | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 3720 | X | 2459 | -0- | | -1261 | | -0- | | 107 | 1 | 2317 | 2 | Y | 32 | 3 | 8 | | | 53 |
| | | | | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 3600 | X | 3153 | -0- | | -447 | B | -0- | | 134 | 1 | 2922 | 2 | Y | 88 | 68 | 1 | | | 73 |
| | | | | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 3720 | X | 3476 | -0- | | -244 | B | -0- | | 151 | 1 | 3273 | 2 | Y | 47 | | | | | 120 |
| | | | | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 3535 | X | 3535 | -0- | | -0- | B | -0- | | 152 | 1 | 3299 | 2 | Y | 76 | 100 | 1 | 21 | 8 | 75 |
| | | | | | | | | | | 84 | 9 | | | | | | | | | |
| 09 | 3738 | X | 3738 | -0- | | -0- | B | -0- | | 162 | 1 | 3518 | 2 | Y | 53 | 2 | 8 | | | 126 |
| | | | | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 3655 | X | 3655 | -0- | | -0- | B | -0- | | 158 | 1 | 3431 | 2 | Y | 60 | 107 | 1 | | | 79 |
| | | | | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 3420 | X | 3135 | -0- | | -285 | B | -0- | | 135 | 1 | 2937 | 2 | Y | 57 | 108 | 1 | 3 | 8 | 25 |
| | | | | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3012 | -0- | | -863 | B | -0- | | 130 | 1 | 2829 | 2 | Y | 48 | 4 | 8 | | | 69 |
| | | | | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,354 TOTAL CONDENSATE PROD: 651

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 13 RRCID -> 199023 COMPL. DATE 10/04/2003 TOTAL DEPTH 10450 PERF. 9390 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4172 | -0- | -137 | | -0- | 183 | 1 | 3989 | 2 | Y | -0- | | | | | -0- |
| 02 | 3892 | X | 3824 | -0- | -68 | | -0- | 168 | 1 | 3655 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4557 | X | 3530 | -0- | -1027 | | -0- | 155 | 1 | 3375 | 2 | Y | -0- | | | | | -0- |
| 04 | 4410 | X | 3417 | -0- | -993 | | -0- | 150 | 1 | 3264 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4557 | X | 3071 | -0- | -1486 | | -0- | 135 | 1 | 2935 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4110 | X | 3468 | -0- | -642 | B | -0- | 153 | 1 | 3315 | 2 | Y | -0- | | | | | -0- |
| 07 | 4247 | X | 2718 | -0- | -1529 | B | -0- | 120 | 1 | 2598 | 2 | Y | -0- | | | | | -0- |
| 08 | 3018 | X | 3018 | -0- | -0- | B | -0- | 133 | 1 | 2881 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3480 | X | 2553 | -0- | -927 | B | -0- | 112 | 1 | 2440 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3596 | X | 2781 | -0- | -815 | B | -0- | 122 | 1 | 2659 | 2 | Y | -0- | | | | | -0- |
| 11 | 3480 | X | 2443 | -0- | -1037 | B | -0- | 107 | 1 | 2336 | 2 | Y | -0- | | | | | -0- |
| 12 | 3007 | X | 2305 | -0- | -702 | B | -0- | 101 | 1 | 2204 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,300 TOTAL CONDENSATE PROD: 10

TOMPKINS, ELVE WELL #: 12 RRCID -> 199302 COMPL. DATE 10/05/2003 TOTAL DEPTH 10302 PERF. 8980 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2963 | -0- | -199 | | -0- | 129 | 1 | 2814 | 2 | Y | 18 | | | | | 25 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2905 | X | 2905 | -0- | -0- | | -0- | 127 | 1 | 2767 | 2 | Y | 10 | 25 | 1 | 1 | 8 | 9 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2463 | -0- | -637 | | -0- | 108 | 1 | 2338 | 2 | Y | 15 | | | | | 24 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3100 | X | 3100 | -0- | -0- | | -0- | 135 | 1 | 2940 | 2 | Y | 23 | 26 | 1 | 2 | 8 | 19 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3224 | X | 2064 | -0- | -1160 | | -0- | 90 | 1 | 1961 | 2 | Y | 12 | 25 | 1 | | | 6 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 3120 | X | 2256 | -0- | -864 | B | -0- | 99 | 1 | 2142 | 2 | Y | 14 | | | | | 20 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 3224 | X | 1715 | -0- | -1509 | B | -0- | 75 | 1 | 1622 | 2 | Y | 16 | 22 | 1 | | | 14 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2444 | X | 2444 | -0- | -0- | B | -0- | 107 | 1 | 2333 | 2 | Y | 4 | 2 | 8 | | | 16 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2880 | X | 2573 | -0- | -307 | B | -0- | 113 | 1 | 2447 | 2 | Y | 12 | 21 | 1 | 2 | 8 | 5 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3058 | X | 3058 | -0- | -0- | B | -0- | 134 | 1 | 2909 | 2 | Y | 14 | | | | | 19 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2679 | X | 2679 | -0- | -0- | B | -0- | 117 | 1 | 2538 | 2 | Y | 22 | 20 | 1 | 4 | 8 | 17 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 2898 | X | 2898 | -0- | -0- | B | -0- | 127 | 1 | 2751 | 2 | Y | 18 | 21 | 1 | 4 | 8 | 10 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,118 TOTAL CONDENSATE PROD: 178

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS TRUST GAS UNIT WELL #: 2 RRCID -> 222710 COMPL. DATE 09/26/2006 TOTAL DEPTH 9960 PERF. 8865 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 3865 | -0- | -630 | | -0- | 113 | 1 | 3660 | 2 | Y | 84 | 185 | 1 | | | 18 |
| | | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 3516 | X | 3516 | -0- | -0- | | -0- | 106 | 1 | 3410 | 2 | Y | -0- | | | | | 18 |
| 03 | 3162 | X | 2401 | -0- | -761 | | -0- | 72 | 1 | 2327 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2096 | -0- | -964 | | -0- | 58 | 1 | 1886 | 2 | Y | 138 | | | | | 158 |
| | | | | | | | | 152 | 9 | | | | | | | | | |
| 05 | 3319 | X | 3319 | -0- | -0- | | -0- | 100 | 1 | 3218 | 2 | Y | 1 | 1 | 8 | | | 158 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3189 | X | 3189 | -0- | -0- | B | -0- | 94 | 1 | 3033 | 2 | Y | 56 | 183 | 1 | | | 31 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2605 | -0- | -557 | B | -0- | 78 | 1 | 2527 | 2 | Y | -0- | | | | | 31 |
| 08 | 2699 | X | 2699 | -0- | -0- | B | -0- | 80 | 1 | 2571 | 2 | Y | 44 | | | | | 75 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2569 | -0- | -641 | B | -0- | 74 | 1 | 2387 | 2 | Y | 98 | | | | | 173 |
| | | | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2851 | -0- | -466 | B | -0- | 83 | 1 | 2693 | 2 | Y | 68 | 186 | 1 | | | 55 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2696 | -0- | -484 | B | -0- | 80 | 1 | 2577 | 2 | Y | 35 | | | | | 90 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2697 | X | 1476 | -0- | -1221 | B | -0- | 44 | 1 | 1432 | 2 | Y | -0- | | | | | 90 |

TOTAL GAS PROD: 33,282 TOTAL CONDENSATE PROD: 526

TXU SIMMONS WELL #: 1 RRCID -> 224740 COMPL. DATE 06/09/2005 TOTAL DEPTH 10724 PERF. 9694 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3632 | X | 3632 | -0- | -0- | | -0- | 159 | 1 | 3465 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3696 | X | 3567 | -0- | -129 | | -0- | 157 | 1 | 3404 | 2 | Y | 5 | 10 | 1 | 1 | 8 | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4092 | X | 2863 | -0- | -1229 | | -0- | 126 | 1 | 2730 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3960 | X | 2634 | -0- | -1326 | | -0- | 115 | 1 | 2506 | 2 | Y | 12 | 10 | 1 | 4 | 8 | 8 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3937 | X | 2381 | -0- | -1556 | | -0- | 104 | 1 | 2270 | 2 | Y | 6 | 10 | 1 | 1 | 8 | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3810 | X | 2477 | -0- | -1333 | B | -0- | 109 | 1 | 2368 | 2 | Y | -0- | | | | | 3 |
| 07 | 3937 | X | 2003 | -0- | -1934 | B | -0- | 88 | 1 | 1915 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 08 | 1485 | X | 1485 | -0- | -0- | B | -0- | 65 | 1 | 1410 | 2 | Y | 9 | 9 | 8 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2640 | X | 1861 | -0- | -779 | B | -0- | 82 | 1 | 1776 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2573 | X | 1913 | -0- | -660 | B | -0- | 84 | 1 | 1829 | 2 | Y | -0- | | | | | -0- |
| 11 | 2490 | X | 1738 | -0- | -752 | B | -0- | 76 | 1 | 1655 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 2264 | X | 2264 | -0- | -0- | B | -0- | 99 | 1 | 2142 | 2 | Y | 21 | 3 | 1 | 15 | 8 | 3 |
| | | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,818 TOTAL CONDENSATE PROD: 75

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 14 RRCID -> 228162 COMPL. DATE 03/29/2007 TOTAL DEPTH 10255 PERF. 8946 - 10067

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 4135 | -0- | -2313 | | -0- | 178 | 1 | 3860 | 2 | Y | 88 | | | | | 119 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 6272 | X | 4278 | -0- | -1994 | | -0- | 186 | 1 | 4042 | 2 | Y | 45 | 120 | 1 | | | 44 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 6944 | X | 4226 | -0- | -2718 | | -0- | 182 | 1 | 3966 | 2 | Y | 71 | | | | | 115 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 6720 | X | 4148 | -0- | -2572 | | -0- | 178 | 1 | 3859 | 2 | Y | 101 | 125 | 1 | | | 91 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 05 | 5781 | X | 5781 | -0- | -0- | | -0- | 251 | 1 | 5463 | 2 | Y | 61 | 122 | 1 | | | 30 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 5270 | X | 5270 | -0- | -0- | B | -0- | 229 | 1 | 4978 | 2 | Y | 57 | | | | | 87 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 6722 | X | 6722 | -0- | -0- | B | -0- | 293 | 1 | 6362 | 2 | Y | 61 | 91 | 1 | | | 57 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 4443 | X | 4443 | -0- | -0- | B | -0- | 195 | 1 | 4239 | 2 | Y | 8 | | | | | 65 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 5580 | X | 5201 | -0- | -379 | B | -0- | 227 | 1 | 4929 | 2 | Y | 41 | 84 | 1 | | | 22 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 6004 | X | 6004 | -0- | -0- | B | -0- | 261 | 1 | 5680 | 2 | Y | 57 | | | | | 79 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 6965 | X | 6965 | -0- | -0- | B | -0- | 303 | 1 | 6584 | 2 | Y | 71 | 83 | 1 | | | 67 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| *12 | 6654 | X | 6654 | -0- | -0- | B | -0- | 290 | 1 | 6312 | 2 | Y | 47 | 81 | 1 | | | 33 |
| | | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,827 TOTAL CONDENSATE PROD: 708

SHIVERS, E.W. GAS UNIT WELL #: 1 RRCID -> 232061 COMPL. DATE 09/09/2007 TOTAL DEPTH 10640 PERF. 9276 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5033 | X | 5033 | -0- | -0- | | -0- | 221 | 1 | 4812 | 2 | Y | -0- | | | | | -0- |
| 02 | 4978 | X | 4978 | -0- | -0- | | -0- | 219 | 1 | 4756 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4988 | X | 4988 | -0- | -0- | | -0- | 219 | 1 | 4769 | 2 | Y | -0- | | | | | -0- |
| 04 | 6287 | X | 6287 | -0- | -0- | | -0- | 276 | 1 | 5998 | 2 | Y | 12 | 12 | 8 | | | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4991 | X | 4698 | -0- | -293 | | -0- | 206 | 1 | 4488 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4830 | X | 3673 | -0- | -1157 | B | -0- | 162 | 1 | 3511 | 2 | Y | -0- | | | | | -0- |
| 07 | 5316 | X | 5316 | -0- | -0- | B | -0- | 234 | 1 | 5082 | 2 | Y | -0- | | | | | -0- |
| 08 | 5403 | X | 5403 | -0- | -0- | B | -0- | 237 | 1 | 5147 | 2 | Y | 17 | 17 | 8 | | | -0- |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 4812 | X | 4812 | -0- | -0- | B | -0- | 211 | 1 | 4597 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 5528 | X | 5528 | -0- | -0- | B | -0- | 243 | 1 | 5284 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4530 | X | 4300 | -0- | -230 | B | -0- | 189 | 1 | 4105 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4681 | X | 3788 | -0- | -893 | B | -0- | 166 | 1 | 3613 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,804 TOTAL CONDENSATE PROD: 54

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, J.E. DR. GAS UNIT WELL #: 3 RRCID -> 232805 COMPL. DATE 10/06/2007 TOTAL DEPTH 10230 PERF. 8841 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 2359 | -0- | -1516 | -0- | 104 | 1 | 2255 | 2 | Y | -0- | | | | | -0- |
| 02 | 3528 | X | 2556 | -0- | -972 | -0- | 112 | 1 | 2443 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3906 | X | 2172 | -0- | -1734 | -0- | 96 | 1 | 2076 | 2 | Y | -0- | | | | | -0- |
| 04 | 3780 | X | 2611 | -0- | -1169 | -0- | 115 | 1 | 2492 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3224 | X | 1601 | -0- | -1623 | -0- | 70 | 1 | 1530 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3638 | X | 3638 | -0- | -0- B | -0- | 160 | 1 | 3478 | 2 | Y | -0- | | | | | -0- |
| 07 | 2821 | X | 2010 | -0- | -811 B | -0- | 88 | 1 | 1922 | 2 | Y | -0- | | | | | -0- |
| 08 | 3166 | X | 3166 | -0- | -0- B | -0- | 138 | 1 | 3002 | 2 | Y | 24 | 24 | 8 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 6004 | X | 6004 | -0- | -0- B | -0- | 264 | 1 | 5731 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3669 | -0- | -82 B | -0- | 161 | 1 | 3507 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3304 | -0- | -326 B | -0- | 144 | 1 | 3136 | 2 | Y | 22 | 22 | 8 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 4216 | X | 3317 | -0- | -899 B | -0- | 144 | 1 | 3140 | 2 | Y | 30 | 18 | 8 | | | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,407 TOTAL CONDENSATE PROD: 91

TXU SIMMONS WELL #: 2 RRCID -> 246145 COMPL. DATE 01/03/2008 TOTAL DEPTH 10330 PERF. 8984 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 429 | -0- | -935 | -0- | 19 | 1 | 402 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1156 | N | 1156 | -0- | -0- | -0- | 51 | 1 | 1099 | 2 | Y | 5 | 10 | 1 | 2 | 8 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 683 | N | 683 | -0- | -0- | -0- | 30 | 1 | 646 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 27 | 1 | 578 | 2 | Y | 9 | 10 | 1 | 1 | 8 | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1804 | N | 1804 | -0- | -0- | -0- | 79 | 1 | 1719 | 2 | Y | 5 | 10 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1244 | N | 1244 | -0- | -0- B | -0- | 55 | 1 | 1189 | 2 | Y | -0- | | | | | 2 |
| 07 | 1212 | N | 1212 | -0- | -0- B | -0- | 53 | 1 | 1159 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 08 | 1044 | N | 1044 | -0- | -0- B | -0- | 46 | 1 | 995 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1230 | N | 863 | -0- | -367 B | -0- | 38 | 1 | 824 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1845 | N | 1845 | -0- | -0- B | -0- | 81 | 1 | 1764 | 2 | Y | -0- | | | | | -0- |
| 11 | 1093 | N | 1093 | -0- | -0- B | -0- | 48 | 1 | 1039 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1096 | N | 1096 | -0- | -0- B | -0- | 48 | 1 | 1033 | 2 | Y | 14 | 4 | 1 | 6 | 8 | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,084 TOTAL CONDENSATE PROD: 55

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TXU-TOMPKINS WELL #: 3R RRCID -> 246238 COMPL. DATE 07/16/2008 TOTAL DEPTH 11985 PERF. 9186 - 11551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7908 | X | 7908 | -0- | -0- | -0- | 345 | 1 | 7510 | 2 | Y | 48 | | | | | 73 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 7351 | X | 7351 | -0- | -0- | -0- | 321 | 1 | 6973 | 2 | Y | 52 | 62 | 1 | 6 | 8 | 57 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 7595 | X | 6230 | -0- | -1365 | -0- | 272 | 1 | 5911 | 2 | Y | 43 | 60 | 1 | | | 40 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 7560 | X | 5752 | -0- | -1808 | -0- | 250 | 1 | 5443 | 2 | Y | 54 | 59 | 1 | 11 | 8 | 24 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 7812 | X | 5858 | -0- | -1954 | -0- | 256 | 1 | 5559 | 2 | Y | 39 | 10 | 8 | | | 53 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 7560 | X | 7136 | -0- | -424 B | -0- | 313 | 1 | 6800 | 2 | Y | 21 | 52 | 1 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 7812 | X | 5836 | -0- | -1976 B | -0- | 256 | 1 | 5566 | 2 | Y | 13 | 1 | 8 | | | 34 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 6657 | X | 6657 | -0- | -0- B | -0- | 290 | 1 | 6300 | 2 | Y | 61 | 29 | 1 | 46 | 8 | 20 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 7140 | X | 5813 | -0- | -1327 B | -0- | 255 | 1 | 5536 | 2 | Y | 20 | 7 | 8 | | | 33 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 7378 | X | 5746 | -0- | -1632 B | -0- | 252 | 1 | 5476 | 2 | Y | 16 | 28 | 1 | 1 | 8 | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 7140 | X | 4498 | -0- | -2642 B | -0- | 197 | 1 | 4282 | 2 | Y | 17 | 26 | 1 | 5 | 8 | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 6665 | X | 5200 | -0- | -1465 B | -0- | 227 | 1 | 4937 | 2 | Y | 33 | 11 | 8 | | | 28 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,985 TOTAL CONDENSATE PROD: 417

BECKVILLE (PETTIT 6800) 06648 750 ASSOCIATED EXEMPT CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SHIVERS GAS UNIT WELL #: 2-C RRCID -> 149454 COMPL. DATE 03/08/1994 TOTAL DEPTH 10197 PERF. 6598 - 6606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANMARK ENERGY SERVICES, INC. 199614
VICE-SHIVERS WELL #: 2 RRCID -> 202500 COMPL. DATE 11/01/2007 TOTAL DEPTH 10526 PERF. 6746 - 6848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 806 | N | 800 | -0- | -6 | -0- | 800 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 780 | N | 775 | -0- | -5 | -0- | 775 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,752 TOTAL CONDENSATE PROD: -0-

BECKVILLE (PETTIT 6800) //CONT.// 06648 750 ASSOCIATED EXEMPT CNTY: PANOLA
H & T EXPLORATION, INC. 341571
HEMPHILL-HURST WELL #: 1 RRCID -> 206003 COMPL. DATE 10/30/2004 TOTAL DEPTH 7500 PERF. 6810 - 6820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2206 | R | 2206 | -0- | -0- | -0- | 2156 | 2 | 50 | 9 | N | 45 | | | | | 199 |
| 02 | 2072 | # | 1830 | -0- | -242 | -0- | 1794 | 2 | 36 | 9 | N | 33 | 192 | 1 | | | 40 |
| 03 | 2387 | # | 2059 | -0- | -328 | -0- | 2015 | 2 | 44 | 9 | N | 40 | | | | | 80 |
| 04 | 2310 | # | 1953 | -0- | -357 | -0- | 1927 | 2 | 26 | 9 | N | 24 | | | | | 104 |
| 05 | 2387 | # | 1902 | -0- | -485 | -0- | 1868 | 2 | 34 | 9 | N | 31 | | | | | 135 |
| 06 | 2130 | # | 1531 | -0- | -599 | -0- | 1509 | 2 | 22 | 9 | N | 20 | | | | | 155 |
| 07 | 2046 | # | 668 | -0- | -1378 | -0- | 662 | 2 | 6 | 9 | N | 5 | | | | | 160 |
| 08 | 2046 | # | 528 | -0- | -1518 | -0- | 518 | 2 | 10 | 9 | N | 9 | | | | | 169 |
| 09 | 1950 | # | 347 | -0- | -1603 | -0- | 344 | 2 | 3 | 9 | N | 3 | | | | | 172 |
| 10 | 1891 | # | 665 | -0- | -1226 | -0- | 659 | 2 | 6 | 9 | N | 5 | | | | | 177 |
| 11 | 1530 | # | 723 | -0- | -807 | -0- | 709 | 2 | 14 | 9 | N | 13 | | | | | 190 |
| *12 | 1183 | R | 1183 | -0- | -0- | -0- | 1162 | 2 | 21 | 9 | N | 19 | 181 | 1 | | | 28 |

TOTAL GAS PROD: 15,595 TOTAL CONDENSATE PROD: 247

ROBINSON-FAULK WELL #: 1 RRCID -> 218468 COMPL. DATE 01/06/2006 TOTAL DEPTH 7103 PERF. 6832 - 6844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | # | 1969 | -0- | -263 | -0- | 1936 | 2 | 33 | 9 | N | 30 | | | | | 137 |
| 02 | 2016 | # | 1765 | -0- | -251 | -0- | 1730 | 2 | 35 | 9 | N | 32 | | | | | 169 |
| 03 | 2139 | # | 1146 | -0- | -993 | -0- | 1123 | 2 | 23 | 9 | N | 21 | 176 | 1 | | | 14 |
| 04 | 2070 | # | 2012 | -0- | -58 | -0- | 1993 | 2 | 19 | 9 | N | 17 | | | | | 31 |
| 05 | 2139 | # | 909 | -0- | -1230 | -0- | 900 | 2 | 9 | 9 | N | 8 | | | | | 39 |
| 06 | 1948 | R | 1948 | -0- | -0- | -0- | 1914 | 2 | 34 | 9 | N | 31 | | | | | 70 |
| 07 | 2046 | # | 1664 | -0- | -382 | -0- | 1647 | 2 | 17 | 9 | N | 15 | | | | | 85 |
| 08 | 2077 | # | 1908 | -0- | -169 | -0- | 1879 | 2 | 29 | 9 | N | 26 | | | | | 111 |
| 09 | 2010 | # | 1797 | -0- | -213 | -0- | 1755 | 2 | 42 | 9 | N | 38 | | | | | 149 |
| 10 | 2015 | # | 1879 | -0- | -136 | -0- | 1851 | 2 | 28 | 9 | N | 25 | | | | | 174 |
| 11 | 1950 | # | 1695 | -0- | -255 | -0- | 1672 | 2 | 23 | 9 | N | 21 | 161 | 1 | | | 34 |
| 12 | 1922 | # | 1723 | -0- | -199 | -0- | 1691 | 2 | 32 | 9 | N | 29 | | | | | 63 |

TOTAL GAS PROD: 20,415 TOTAL CONDENSATE PROD: 293

CARTER-HURST WELL #: 1 RRCID -> 222755 COMPL. DATE 10/13/2006 TOTAL DEPTH 7110 PERF. 6782 - 6792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | 101 |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 101 |
| 03 | 217 | N | 57 | -0- | -160 | -0- | 57 | 2 | | | N | -0- | | | | | 101 |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 101 |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 101 |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 101 |
| 07 | 155 | N | 10 | -0- | -145 | -0- | 10 | 2 | | | N | -0- | | | | | 101 |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 101 |
| 10 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |

TOTAL GAS PROD: 475 TOTAL CONDENSATE PROD: -0-

BECKVILLE (PETTIT 6800) //CONT.// 06648 750 ASSOCIATED EXEMPT CNTY: PANOLA
KAISER-FRANCIS OIL COMPANY 450175
CARTER, W.H. WELL #: 1 RRCID -> 244836 COMPL. DATE 01/14/2009 TOTAL DEPTH 10318 PERF. 6804 - 6812

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 548 | -0- | -103 | -0- | 25 | 1 | 523 | 2 | N | -0- | | | | | 43 |
| 02 | 364 | N | 269 | -0- | -95 | -0- | 24 | 1 | 245 | 2 | N | -0- | | | | | 43 |
| 03 | 775 | N | 494 | -0- | -281 | -0- | 30 | 1 | 464 | 2 | N | -0- | | | | | 43 |
| 04 | 540 | N | 429 | -0- | -111 | -0- | 28 | 1 | 401 | 2 | N | -0- | | | | | 43 |
| 05 | 310 | N | 182 | -0- | -128 | -0- | 28 | 1 | 154 | 2 | N | -0- | | | | | 43 |
| 06 | 480 | N | 439 | -0- | -41 | -0- | 18 | 1 | 421 | 2 | N | -0- | | | | | 43 |
| 07 | 434 | N | 403 | -0- | -31 | -0- | 31 | 1 | 372 | 2 | N | -0- | | | | | 43 |
| 08 | 186 | N | 36 | -0- | -150 | -0- | 31 | 1 | 5 | 2 | N | -0- | | | | | 43 |
| 09 | 521 | N | 521 | -0- | -0- | -0- | 30 | 1 | 491 | 2 | N | -0- | | | | | 43 |
| 10 | 403 | N | 314 | -0- | -89 | -0- | 19 | 1 | 295 | 2 | N | -0- | | | | | 43 |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 29 | 1 | 434 | 2 | N | -0- | | | | | 43 |
| 12 | 527 | N | 400 | -0- | -127 | -0- | 19 | 1 | 381 | 2 | N | -0- | | | | | 43 |

TOTAL GAS PROD: 4,498 TOTAL CONDENSATE PROD: -0-

SOUTHLAND DISPOSAL, L.P. 805561
GOODRICH - TXU SWD WELL #: 1 RRCID -> 215041 COMPL. DATE 01/28/2007 TOTAL DEPTH 7025 PERF. 2230 - 6900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOODRICH-TXU SWD WELL #: 2 RRCID -> 218615 COMPL. DATE 08/17/2006 TOTAL DEPTH 3778 PERF. 3466 - 3616

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
GREEN RIVER RESOURCES INC. 330185
ROSS WELL #: 2 RRCID -> 102524 COMPL. DATE 08/18/1982 TOTAL DEPTH 7510 PERF. 6777 - 6795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | X | 74 | -0- | -670 | -0- | 61 | 2 | 13 | 9 | N | 12 | | | | | 48 |
| 02 | 672 | X | 83 | -0- | -589 | -0- | 80 | 2 | 3 | 9 | N | 3 | | | | | 51 |
| 03 | 961 | X | 286 | -0- | -675 | -0- | 285 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| 04 | 930 | X | 125 | -0- | -805 | -0- | 123 | 2 | 2 | 9 | N | 2 | | | | | 54 |
| 05 | 961 | X | -0- | -0- | -961 | -0- | | | | | N | 1 | | | | | 55 |
| 06 | 270 | X | 31 | -0- | -239 | -0- | 30 | 2 | 1 | 9 | N | 1 | | | | | 56 |
| 07 | 279 | X | 190 | -0- | -89 | -0- | 190 | 2 | | | N | -0- | | | | | 56 |
| 08 | 279 | X | 139 | -0- | -140 | -0- | 139 | 2 | | | N | -0- | | | | | 56 |
| 09 | 120 | X | -0- | -0- | -120 | -0- | | | | | N | 1 | | | | | 57 |
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | 1 | | | | | 58 |
| 11 | 180 | X | 46 | -0- | -134 | -0- | 46 | 2 | | | N | -0- | | | | | 58 |
| 12 | 186 | X | 7 | -0- | -179 | -0- | 7 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 981 TOTAL CONDENSATE PROD: 22

PATARA OIL & GAS LLC 643251
BROOKS, C. WELL #: 1 RRCID -> 187611 COMPL. DATE 01/17/2002 TOTAL DEPTH 7289 PERF. 6807 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 1668 | -0- | -2951 | -0- | 1668 | 2 | | | N | -0- | | | | | 116 |
| 02 | 4172 | X | 1491 | -0- | -2681 | -0- | 1491 | 2 | | | N | -0- | | | | | 116 |
| 03 | 1705 | X | 1418 | -0- | -287 | -0- | 1418 | 2 | | | N | -0- | | | | | 116 |
| 04 | 1650 | X | 1627 | -0- | -23 | -0- | 1620 | 2 | 7 | 9 | N | 6 | | | | | 122 |
| 05 | 1799 | X | 1799 | -0- | -0- | -0- | 1790 | 2 | 9 | 9 | N | 8 | | | | | 130 |
| 06 | 1794 | X | 1794 | -0- | -0- | -0- | 1777 | 2 | 17 | 9 | N | 15 | | | | | 145 |
| 07 | 1674 | X | 1581 | -0- | -93 | -0- | 1568 | 2 | 13 | 9 | N | 12 | | | | | 157 |
| 08 | 1798 | X | 1601 | -0- | -197 | -0- | 1594 | 2 | 7 | 9 | N | 6 | | | | | 163 |
| 09 | 1812 | X | 1812 | -0- | -0- | -0- | 1808 | 2 | 4 | 9 | N | 4 | | | | | 167 |
| 10 | 1860 | X | 1082 | -0- | -778 | -0- | 1072 | 2 | 10 | 9 | N | 9 | | | | | 176 |
| 11 | 1800 | X | 1164 | -0- | -636 | -0- | 1161 | 2 | 3 | 9 | N | 3 | | | | | 179 |
| 12 | 1860 | X | 1300 | -0- | -560 | -0- | 1300 | 2 | | | N | -0- | | | | | 179 |

TOTAL GAS PROD: 18,337 TOTAL CONDENSATE PROD: 63

BROOKS, C. WELL #: 2 RRCID -> 195040 COMPL. DATE 05/06/2003 TOTAL DEPTH 7300 PERF. 6764 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1144 | X | 1144 | -0- | -0- | -0- | 1131 | 2 | 13 | 9 | N | 12 | | | | | 137 |
| 02 | 1884 | X | 1884 | -0- | -0- | -0- | 1865 | 2 | 19 | 9 | N | 17 | | | | | 154 |
| 03 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 2 | | | N | -0- | | | | | 154 |
| 04 | 1708 | N | 1708 | -0- | -0- | -0- | 1707 | 2 | 1 | 9 | N | 1 | | | | | 155 |
| 05 | 3100 | N | 3147 | -0- | 47 | 47 | 3126 | 2 | 21 | 9 | N | 19 | | | | | 174 |
| 06 | 2873 | N | 2826 | -0- | -47 | -0- | 2801 | 2 | 25 | 9 | N | 23 | | | | | 197 |
| 07 | 2532 | N | 2532 | -0- | -0- | -0- | 2531 | 2 | 1 | 9 | N | 1 | | | | | 198 |
| 08 | 2721 | X | 2721 | -0- | -0- | -0- | 2699 | 2 | 22 | 9 | N | 20 | 176 | 1 | | | 42 |
| 09 | 3109 | X | 3109 | -0- | -0- | -0- | 3097 | 2 | 12 | 9 | N | 11 | | | | | 53 |
| 10 | 1302 | X | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | 53 |
| 11 | 1145 | X | 1145 | -0- | -0- | -0- | 1143 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| *12 | 1682 | X | 1682 | -0- | -0- | -0- | 1681 | 2 | 1 | 9 | N | 1 | | | | | 56 |

TOTAL GAS PROD: 24,510 TOTAL CONDENSATE PROD: 107

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROOKS, C. WELL #: 3 RRCID -> 199179 COMPL. DATE 11/27/2003 TOTAL DEPTH 7300 PERF. 6743 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | X | 616 | -0- | -593 | -0- | 610 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 158 |
| 02 | 1316 | X | 624 | -0- | -692 | -0- | 624 | 2 | | | N | -0- | | | | | 158 |
| 03 | 1116 | X | 164 | -0- | -952 | -0- | 164 | 2 | | | N | -0- | | | | | 158 |
| 04 | 1080 | X | 212 | -0- | -868 | -0- | 204 | 2 | 8 | 9 | N | 7 | | | | | 165 |
| 05 | 1116 | X | 436 | -0- | -680 | -0- | 436 | 2 | | | N | -0- | | | | | 165 |
| 06 | 982 | X | 982 | -0- | -0- | -0- | 965 | 2 | 17 | 9 | N | 15 | | | | | 180 |
| 07 | 682 | X | 597 | -0- | -85 | -0- | 597 | 2 | | | N | -0- | | | | | 180 |
| 08 | 545 | X | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | 180 |
| 09 | 990 | X | 648 | -0- | -342 | -0- | 642 | 2 | 6 | 9 | N | 5 | | | | | 185 |
| 10 | 1023 | X | 437 | -0- | -586 | -0- | 437 | 2 | | | N | -0- | | | | | 185 |
| 11 | 990 | X | 477 | -0- | -513 | -0- | 477 | 2 | | | N | -0- | | | | | 185 |
| 12 | 682 | X | 632 | -0- | -50 | -0- | 631 | 2 | 1 | 9 | N | 1 | | | | | 186 |

TOTAL GAS PROD: 6,370 TOTAL CONDENSATE PROD: 33

RALEY WELL #: 2 RRCID -> 216453 COMPL. DATE 10/01/2005 TOTAL DEPTH 7050 PERF. 6296 - 6883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 292 | N | 292 | -0- | -0- | -0- | 289 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 43 |
| 02 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 43 |
| 03 | 62 | N | 15 | -0- | -47 | -0- | 15 | 2 | | | N | -0- | | | | | 43 |
| 04 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 43 |
| 05 | 93 | N | 43 | -0- | -50 | -0- | 43 | 2 | | | N | -0- | | | | | 43 |
| 06 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 43 |
| 07 | 310 | N | 40 | -0- | -270 | -0- | 40 | 2 | | | N | -0- | | | | | 43 |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 43 |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 63 | 2 | 9 | 9 | N | 8 | | | | | 51 |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 229 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 52 |
| 12 | 62 | N | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 1,364 TOTAL CONDENSATE PROD: 12

AUSTIN, ZELMA WELL #: 1 RRCID -> 262045 COMPL. DATE 12/18/2010 TOTAL DEPTH 10111 PERF. 6847 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
AUSTIN, ZELMA WELL #: 2 RRCID -> 264132 COMPL. DATE 07/03/2009 TOTAL DEPTH 10127 PERF. 6887 - 8018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | 147 |
| 02 | 1680 | N | 908 | -0- | -772 | -0- | 908 | 2 | | | N | -0- | | | | | 147 |
| 03 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | 147 |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | | | 147 |
| 05 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | 147 |
| 06 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | 147 |
| 07 | 1023 | N | 916 | -0- | -107 | -0- | 916 | 2 | | | N | -0- | | | | | 147 |
| 08 | 1023 | N | 922 | -0- | -101 | -0- | 922 | 2 | | | N | -0- | | | | | 147 |
| 09 | 990 | N | 865 | -0- | -125 | -0- | 865 | 2 | | | N | -0- | | | | | 147 |
| 10 | 930 | N | 875 | -0- | -55 | -0- | 875 | 2 | | | N | -0- | | | | | 147 |
| 11 | 900 | N | 812 | -0- | -88 | -0- | 812 | 2 | | | N | -0- | | | | | 147 |
| 12 | 899 | N | 827 | -0- | -72 | -0- | 827 | 2 | | | N | -0- | | | | | 147 |

TOTAL GAS PROD: 11,117 TOTAL CONDENSATE PROD: -0-

BROOKS, C. WELL #: 13 RRCID -> 265637 COMPL. DATE 07/05/2011 TOTAL DEPTH 10255 PERF. 6901 - 10274

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | 2218 | -0- | 2218 | 75873 | 2089 | 2 | 129 | 9 | Y | 117 | 55 | 1 | 5 | 8 | 173 |
| 02 | SWR 10 | | 1790 | -0- | 1790 | 77663 | 1790 | 2 | | | Y | -0- | 92 | 1 | | | 81 |
| 03 | SWR 10 | | 1531 | -0- | 1531 | 79194 | 1474 | 2 | 57 | 9 | Y | 52 | | | | | 133 |
| 04 | SWR 10 | | 2100 | -0- | 2100 | 81294 | 2090 | 2 | 10 | 9 | Y | 9 | | | | | 142 |
| 05 | SWR 10 | | 1250 | -0- | 1250 | 82544 | 1177 | 2 | 73 | 9 | Y | 66 | 60 | 1 | | | 148 |
| 06 | SWR 10 | | 1304 | -0- | 1304 | 83848 | 1203 | 2 | 101 | 9 | Y | 92 | 60 | 1 | | | 180 |
| 07 | SWR 10 | | 897 | -0- | 897 | 84745 | 860 | 2 | 37 | 9 | Y | 34 | 58 | 1 | | | 156 |
| 08 | SWR 10 | | 1059 | -0- | 1059 | 85804 | 1048 | 2 | 11 | 9 | Y | 10 | 60 | 1 | | | 106 |
| 09 | SWR 10 | | 1108 | -0- | 1108 | 86912 | 1108 | 2 | | | Y | -0- | | | | | 106 |
| 10 | SWR 10 | | 814 | -0- | 814 | 87726 | 702 | 2 | 112 | 9 | Y | 102 | | | | | 208 |
| 11 | SWR 10 | | 753 | -0- | 753 | 88479 | 753 | 2 | | | Y | -0- | 69 | 1 | | | 139 |
| 12 | SWR 10 | | 843 | -0- | 843 | 89322 | 843 | 2 | | | Y | -0- | 61 | 1 | | | 78 |

TOTAL GAS PROD: 15,667 TOTAL CONDENSATE PROD: 482

SAMSON LONE STAR, LLC 744737
PRIOR HEIRS GAS UNIT WELL #: 1 RRCID -> 206968 COMPL. DATE 12/01/2004 TOTAL DEPTH 10550 PERF. 7246 - 7322

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3105 | -0- | 305 | 305 | 3105 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 6891 | -0- | 3791 | 4096 | 6891 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 56 | -0- | -2944 | 1152 | 56 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1750 | X | 598 | -0- | -1152 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | X | 9 | -0- | -111 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | X | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 09 | 191 | X | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 194 | X | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 248 | X | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| *12 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,592 TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
PRIOR, FRANK WELL #: 1 U RRCID -> 211872 COMPL. DATE 06/24/2005 TOTAL DEPTH 10650 PERF. 7425 - 8670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WYLIE, A. WELL #: 1 D RRCID -> 214492 COMPL. DATE 07/16/2005 TOTAL DEPTH 10600 PERF. 7036 - 7046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEARD, PO GU WELL #: 2 F RRCID -> 217741 COMPL. DATE 11/08/2005 TOTAL DEPTH 10814 PERF. 7355 - 7376

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER, KF WH "A2" GU WELL #: A 1 F RRCID -> 218952 COMPL. DATE 01/06/2006 TOTAL DEPTH 10483 PERF. 7266 - 7282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALDROP. G.T. GU WELL #: 1 U RRCID -> 219078 COMPL. DATE 01/30/2006 TOTAL DEPTH 10350 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SWILEY, T. GAS UNIT WELL #: 3 U RRCID -> 219258 COMPL. DATE 01/31/2006 TOTAL DEPTH 10610 PERF. 7441 - 7450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, TUCKER GU WELL #: 2 C RRCID -> 219264 COMPL. DATE 01/13/2006 TOTAL DEPTH 10404 PERF. 7120 - 7130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEARD, PO GU WELL #: 1 RRCID -> 219278 COMPL. DATE 11/08/2005 TOTAL DEPTH 9975 PERF. 6978 - 7325

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7440 X | 5820 | -0- | -1620 | -0- | 386 | 1 | 5425 | 2 | Y | 8 | 6 | 1 | | | 6 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 4181 | -0- | 4181 | 4181 | 237 | 1 | 3936 | 2 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 7707 X | 3526 | -0- | -4181 | -0- | 262 | 1 | 3253 | 2 | Y | 10 | 12 | 1 | | | 3 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3779 X | 3779 | -0- | -0- | -0- | 298 | 1 | 3444 | 2 | Y | 34 | 24 | 1 | | | 13 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 4905 X | 4905 | -0- | -0- | -0- | 453 | 1 | 4427 | 2 | Y | 23 | 26 | 1 | | | 10 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 3628 X | 3628 | -0- | -0- | -0- | 336 | 1 | 3253 | 2 | Y | 35 | 30 | 1 | | | 15 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 4366 X | 4366 | -0- | -0- | -0- | 351 | 1 | 3971 | 2 | Y | 40 | 45 | 1 | | | 10 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 4898 X | 2945 | -0- | -1953 | -0- | 272 | 1 | 2655 | 2 | Y | 16 | 16 | 1 | | | 10 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 4740 X | 320 | -0- | -4420 | -0- | 87 | 1 | 232 | 2 | Y | 1 | 10 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4898 X | -0- | -0- | -4898 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *11 | 4260 X | -0- | -0- | -4260 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4371 X | 2 | -0- | -4369 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,472 TOTAL CONDENSATE PROD: 174

BEARD, PO GU WELL #: 3 U RRCID -> 219527 COMPL. DATE 01/05/2006 TOTAL DEPTH 10330 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BROOKS, JOHN GU WELL #: 1 F RRCID -> 219906 COMPL. DATE 03/26/2006 TOTAL DEPTH 10383 PERF. 6885 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, TUCKER GU WELL #: 1 U RRCID -> 220145 COMPL. DATE 12/28/2005 TOTAL DEPTH 10460 PERF. 6980 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROSS, L.D. WELL #: 1 U RRCID -> 221467 COMPL. DATE 05/05/2006 TOTAL DEPTH 10410 PERF. 6965 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
MCRAE GAS UNIT WELL #: 2 U RRCID -> 221568 COMPL. DATE 06/01/2006 TOTAL DEPTH 10310 PERF. 7183 - 7198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTERSON, J.L. WELL #: 1 U RRCID -> 221673 COMPL. DATE 05/06/2006 TOTAL DEPTH 10602 PERF. 7349 - 7365

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ASHBY GAS UNIT WELL #: 1 RRCID -> 221766 COMPL. DATE 04/13/2006 TOTAL DEPTH 10800 PERF. 7287 - 7515

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GRANT, J.M. WELL #: 2U RRCID -> 221786 COMPL. DATE 04/05/2006 TOTAL DEPTH 10503 PERF. 7022 - 7035

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEALEY G.U. WELL #: 1-U RRCID -> 222177 COMPL. DATE 05/15/2006 TOTAL DEPTH 10420 PERF. 7169 - 7662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | 8417 | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 8417 | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 8417 | | | N | -0- | | | -0- |
| *04 | T. A. | -0- | -0- | -0- | 8417 | | | Y | -0- | | | -0- |
| *05 | T. A. | -0- | -0- | -0- | 8417 | | | Y | -0- | | | -0- |
| *06 | T. A. | -0- | -0- | -0- | 8417 | | | Y | -0- | | | -0- |
| *07 | T. A. | -0- | -0- | -0- | 8417 | | | Y | -0- | | | -0- |
| *08 | T. A. | -0- | -0- | -0- | 8417 | | | Y | -0- | | | -0- |
| *09 | T. A. | -0- | -0- | -0- | 8417 | | | Y | -0- | | | -0- |
| *10 | T. A. | -0- | -0- | -0- | 8417 | | | Y | -0- | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | 8417 | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 8417 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANGSTON GU WELL #: 1-U RRCID -> 222183 COMPL. DATE 06/04/2006 TOTAL DEPTH 10580 PERF. 7310 - 7320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 X | -0- | -0- | -5 | -0- | | | N | -0- | | | -0- |
| 02 | 22 X | 22 | -0- | -0- | -0- | 11 1 | 11 2 | N | -0- | | | -0- |
| 03 | 6 X | 6 | -0- | -0- | -0- | 3 1 | 3 2 | N | -0- | | | -0- |
| 04 | 150 X | 43 | -0- | -107 | -0- | 26 1 | 17 2 | N | -0- | | | -0- |
| 05 | 155 X | -0- | -0- | -155 | -0- | | | N | -0- | | | -0- |
| 06 | 30 X | 30 | -0- | -0- | -0- | 30 2 | | N | -0- | | | -0- |
| 07 | 31 X | -0- | -0- | -31 | -0- | | | N | -0- | | | -0- |
| 08 | 31 X | 3 | -0- | -28 | -0- | 3 2 | | N | -0- | | | -0- |
| 09 | 30 X | 10 | -0- | -20 | -0- | 10 2 | | N | -0- | | | -0- |
| 10 | 31 X | 3 | -0- | -28 | -0- | 3 2 | | N | -0- | | | -0- |
| 11 | 30 X | 8 | -0- | -22 | -0- | 8 2 | | N | -0- | | | -0- |
| *12 | 11 X | 11 | -0- | -0- | -0- | 11 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 136 TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, TUCKER GU WELL #: 3 C RRCID -> 225262 COMPL. DATE 04/21/2006 TOTAL DEPTH 10437 PERF. 7159 - 8643

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 6600 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KAISER-FRANCIS, CARTER, W.H. D WELL #: 1 U RRCID -> 227279 COMPL. DATE 03/01/2007 TOTAL DEPTH 10469 PERF. 7080 - 7090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | 248 | | | Y | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 248 | | | Y | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 248 | | | Y | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 248 | | | Y | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | 248 | | | Y | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 248 | | | Y | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 248 | | | Y | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | 248 | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 248 | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | 248 | | | N | -0- | | | -0- |
| *11 | SWR 10 | -0- | -0- | -0- | 248 | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 248 | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL WELL #: 1 RRCID -> 232781 COMPL. DATE 03/15/2009 TOTAL DEPTH 10810 PERF. 7348 - 7400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
JONES, A. GU WELL #: 4 RRCID -> 237621 COMPL. DATE 05/25/2008 TOTAL DEPTH 10357 PERF. 6842 - 6864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEALEY, BILLY GU WELL #: 11 RRCID -> 242455 COMPL. DATE 07/05/2008 TOTAL DEPTH 10380 PERF. 6890 - 7068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCRAE GU WELL #: 1 RRCID -> 243383 COMPL. DATE 10/07/2008 TOTAL DEPTH 10500 PERF. 6904 - 6921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY, TAYLOR GU WELL #: 4 RRCID -> 243419 COMPL. DATE 10/27/2008 TOTAL DEPTH 10225 PERF. 7190 - 7200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIDGES, T.W. WELL #: 1 RRCID -> 244561 COMPL. DATE 05/15/2006 TOTAL DEPTH 10511 PERF. 7994 - 8000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICER, J. UNIT WELL #: 1 RRCID -> 246665 COMPL. DATE 10/31/2008 TOTAL DEPTH 10400 PERF. 7180 - 7190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 656 | -0- | -491 | -0- | 111 | 1 | 545 | 2 | Y | -0- | | | | | 5 |
| 02 | DLQ G-10 | | 673 | -0- | 673 | 673 | 111 | 1 | 562 | 2 | Y | -0- | | | | | 5 |
| 03 | 801 | N | 128 | -0- | -673 | -0- | 29 | 1 | 93 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1104 | N | 1104 | -0- | -0- | -0- | 234 | 1 | 870 | 2 | Y | -0- | | | | | 10 |
| 05 | 1017 | N | 1017 | -0- | -0- | -0- | 168 | 1 | 849 | 2 | Y | -0- | | | | | 10 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 10 |
| 07 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | 10 | 1 | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,578 TOTAL CONDENSATE PROD: 5

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
JONES, A. GU WELL #: 5 RRCID -> 249084 COMPL. DATE 11/25/2008 TOTAL DEPTH 10523 PERF. 7134 - 7152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, A. GU WELL #: 6 RRCID -> 249093 COMPL. DATE 02/10/2009 TOTAL DEPTH 10565 PERF. 7124 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEARD, PO GU WELL #: 6 RRCID -> 254116 COMPL. DATE 12/02/2008 TOTAL DEPTH 10258 PERF. 7027 - 7084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 23 RRCID -> 263991 COMPL. DATE 10/27/2011 TOTAL DEPTH 10323 PERF. 6676 - 10106

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE, NORTH (COTTON VALLEY) 06650 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
HEMBY, T. G. GAS UNIT WELL #: 1 RRCID -> 091967 COMPL. DATE 01/19/1981 TOTAL DEPTH 10552 PERF. 9305 - 10276

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEISLER WELL #: 1 RRCID -> 116252 COMPL. DATE 03/14/1985 TOTAL DEPTH 10255 PERF. 9899 - 10161

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE, NORTH (COTTON VALLEY)//CONT.// 06650 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GARRISON OPERATING, L.L.C. 295851
BERGIN, L.L. WELL #: 2 RRCID -> 144956 COMPL. DATE 03/16/1993 TOTAL DEPTH 10250 PERF. 9856 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 186 | -0- | -10 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 110 | -0- | -200 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 147 | -0- | -70 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 08 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 115 | -0- | -40 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 111 | -0- | -75 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,431 TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
BELL WELL #: 1 RRCID -> 234195 COMPL. DATE 12/28/2007 TOTAL DEPTH 10237 PERF.10026 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/21/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE, NORTH (PETTET) 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP 170040
YARBOROUGH WELL #: 2 RRCID -> 117005 COMPL. DATE 01/31/1985 TOTAL DEPTH 6800 PERF. 6516 - 6528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/24/2014 - PLUGGED 01/24/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE ESTATE WELL #: 1 RRCID -> 172557 COMPL. DATE 03/23/1999 TOTAL DEPTH 10195 PERF. 6350 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1228 | -0- | -43 | -0- | 37 | 1 | 941 | 2 | N | 54 | | | | | 172 |
| | | | | | | | 191 | 3 | 59 | 9 | | | | | | | |
| 02 | 1286 | N | 1286 | -0- | -0- | -0- | 39 | 1 | 989 | 2 | N | 45 | 161 | 1 | | | 56 |
| | | | | | | | 208 | 3 | 50 | 9 | | | | | | | |
| 03 | 1321 | N | 1321 | -0- | -0- | -0- | 39 | 1 | 1026 | 2 | N | 47 | | | | | 103 |
| | | | | | | | 204 | 3 | 52 | 9 | | | | | | | |
| 04 | 1220 | N | 1220 | -0- | -0- | -0- | 36 | 1 | 945 | 2 | N | 44 | | | | | 147 |
| | | | | | | | 191 | 3 | 48 | 9 | | | | | | | |
| 05 | 1228 | N | 1228 | -0- | -0- | -0- | 37 | 1 | 962 | 2 | N | 38 | | | | | 185 |
| | | | | | | | 187 | 3 | 42 | 9 | | | | | | | |
| 06 | 1237 | N | 1237 | -0- | -0- | -0- | 37 | 1 | 971 | 2 | N | 32 | 170 | 1 | | | 47 |
| | | | | | | | 194 | 3 | 35 | 9 | | | | | | | |
| 07 | 1327 | N | 1327 | -0- | -0- | -0- | 39 | 1 | 1046 | 2 | N | 36 | | | | | 83 |
| | | | | | | | 202 | 3 | 40 | 9 | | | | | | | |
| 08 | 1335 | N | 1335 | -0- | -0- | -0- | 38 | 1 | 1040 | 2 | N | 45 | | | | | 128 |
| | | | | | | | 207 | 3 | 50 | 9 | | | | | | | |
| 09 | 1140 | N | 1124 | -0- | -16 | -0- | 34 | 1 | 878 | 2 | N | 44 | | | | | 172 |
| | | | | | | | 164 | 3 | 48 | 9 | | | | | | | |
| 10 | 1223 | N | 1223 | -0- | -0- | -0- | 37 | 1 | 953 | 2 | N | 45 | 170 | 1 | | | 47 |
| | | | | | | | 183 | 3 | 50 | 9 | | | | | | | |
| 11 | 1140 | N | 895 | -0- | -245 | -0- | 34 | 1 | 692 | 2 | N | 33 | | | | | 80 |
| | | | | | | | 133 | 3 | 36 | 9 | | | | | | | |
| 12 | 1147 | N | 620 | -0- | -527 | -0- | 33 | 1 | 477 | 2 | N | 18 | | | | | 98 |
| | | | | | | | 90 | 3 | 20 | 9 | | | | | | | |

TOTAL GAS PROD: 14,044 TOTAL CONDENSATE PROD: 481

BECKVILLE, NORTH (PETTET) //CONT.// 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
BELL WELL #: 1 RRCID -> 269636 COMPL. DATE 01/21/2013 TOTAL DEPTH 10237 PERF. 6542 - 6553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 3795 | -0- | -824 | -0- | 239 | 1 | 3489 | 3 | N | 61 | | | | | 230 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 4201 | X | 4201 | -0- | -0- | -0- | 252 | 1 | 3826 | 3 | N | 112 | | | | | 342 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 4495 | X | 4267 | -0- | -228 | -0- | 4153 | 3 | 114 | 9 | N | 104 | 189 | 1 | | | 257 |
| 04 | 4350 | X | 4312 | -0- | -38 | -0- | 266 | 1 | 3990 | 2 | N | 51 | 183 | 1 | | | 125 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 4650 | X | 3631 | -0- | -1019 | -0- | 222 | 1 | 3377 | 3 | N | 29 | | | | | 154 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 4500 | X | 3126 | -0- | -1374 | -0- | 218 | 1 | 2879 | 3 | N | 26 | | | | | 180 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 4905 | X | 4905 | -0- | -0- | -0- | 278 | 1 | 4575 | 3 | N | 47 | | | | | 227 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 4278 | X | 4170 | -0- | -108 | -0- | 256 | 1 | 3872 | 3 | N | 38 | 175 | 1 | | | 90 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 4140 | X | 3977 | -0- | -163 | -0- | 193 | 1 | 3716 | 3 | N | 62 | | | | | 152 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 4773 | X | 4773 | -0- | -0- | -0- | 279 | 1 | 4437 | 3 | N | 52 | | | | | 204 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *11 | 4537 | X | 4537 | -0- | -0- | -0- | 268 | 1 | 4186 | 3 | N | 75 | | | | | 279 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | N | NO RPT | | | | | 279 |

TOTAL GAS PROD: 45,694 TOTAL CONDENSATE PROD: 657

R. LACY SERVICES, LTD. 687208
PARKER UNIT 2 WELL #: 4 RRCID -> 220387 COMPL. DATE 04/20/2006 TOTAL DEPTH 10137 PERF. 6230 - 6354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 05 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 486 | -0- | -24 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 484 | -0- | -43 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 424 | -0- | -103 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 437 | -0- | -43 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| *12 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,439 TOTAL CONDENSATE PROD: -0-

PARKER UNIT 2 WELL #: 14 RRCID -> 247028 COMPL. DATE 04/20/2009 TOTAL DEPTH 6823 PERF. 6320 - 6326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE, NORTH (PETTET) //CONT.// 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 7 WELL #: 21 RRCID -> 268273 COMPL. DATE 02/13/2013 TOTAL DEPTH 6995 PERF. 6026 - 6034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2411 | -0- | -720 | -0- | 2411 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2514 | -0- | -314 | -0- | 2514 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3131 | X | 2606 | -0- | -525 | -0- | 2606 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2820 | X | 2122 | -0- | -698 | -0- | 2122 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2914 | X | 2318 | -0- | -596 | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2700 | X | 2060 | -0- | -640 | -0- | 2060 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2790 | X | 2154 | -0- | -636 | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2604 | X | 2076 | -0- | -528 | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3233 | X | 3233 | -0- | -0- | -0- | 3233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3482 | X | 3482 | -0- | -0- | -0- | 3482 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3199 | X | 3199 | -0- | -0- | -0- | 3199 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 2962 | -0- | -386 | -0- | 2962 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,137 TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 4 RRCID -> 197076 COMPL. DATE 05/15/2003 TOTAL DEPTH 6900 PERF. 6212 - 6362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5841 | X | 5841 | -0- | -0- | -0- | 124<br>107 | 1<br>9 | 5610 | 2 | Y | 97 | 102 | 1 | | | 4 |
| 02 | 5488 | X | 5118 | -0- | -370 | -0- | 109<br>100 | 1<br>9 | 4909 | 2 | Y | 91 | 87 | 1 | | | 8 |
| 03 | 6076 | X | 5039 | -0- | -1037 | -0- | 14<br>97 | 1<br>9 | 4928 | 2 | Y | 88 | 85 | 1 | | | 11 |
| 04 | 5730 | X | 5423 | -0- | -307 | -0- | 113<br>99 | 1<br>9 | 5211 | 2 | Y | 90 | 88 | 1 | | | 13 |
| 05 | 5921 | X | 5491 | -0- | -430 | -0- | 118<br>111 | 1<br>9 | 5262 | 2 | Y | 101 | 107 | 1 | | | 7 |
| 06 | 5640 | X | 5148 | -0- | -492 | -0- | 109<br>88 | 1<br>9 | 4951 | 2 | Y | 80 | 81 | 1 | | | 6 |
| 07 | 5673 | X | 5433 | -0- | -240 | -0- | 115<br>107 | 1<br>9 | 5211 | 2 | Y | 97 | 98 | 1 | | | 5 |
| 08 | 5611 | X | 4969 | -0- | -642 | -0- | 101<br>91 | 1<br>9 | 4777 | 2 | Y | 83 | 80 | 1 | | | 8 |
| 09 | 5430 | X | 4908 | -0- | -522 | -0- | 107<br>81 | 1<br>9 | 4720 | 2 | Y | 74 | 75 | 1 | | | 7 |
| 10 | 5487 | X | 5247 | -0- | -240 | -0- | 117<br>107 | 1<br>9 | 5023 | 2 | Y | 97 | 90 | 1 | | | 14 |
| 11 | 5250 | X | 4326 | -0- | -924 | -0- | 98<br>103 | 1<br>9 | 4125 | 2 | Y | 94 | 95 | 1 | | | 13 |
| 12 | 5425 | X | 4516 | -0- | -909 | -0- | 102<br>95 | 1<br>9 | 4319 | 2 | Y | 86 | 80 | 1 | | | 19 |

TOTAL GAS PROD: 61,459 TOTAL CONDENSATE PROD: 1,078

STERRETT WELL #: 7 RRCID -> 203927 COMPL. DATE 07/03/2012 TOTAL DEPTH 6928 PERF. 6204 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE, NORTH (PETTET) //CONT.// 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 15 RRCID -> 213092 COMPL. DATE 06/21/2005 TOTAL DEPTH 7003 PERF. 6180 - 6349

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2878 | N | 2878 | -0- | -0- | -0- | 61 | 1 | 2765 | 2 | Y | 47 | 50 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 1914 | N | 1914 | -0- | -0- | -0- | 41 | 1 | 1836 | 2 | Y | 34 | 32 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1920 | -0- | -281 | -0- | 5 | 1 | 1879 | 2 | Y | 33 | 32 | 1 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2130 | N | 2051 | -0- | -79 | -0- | 43 | 1 | 1971 | 2 | Y | 34 | 33 | 1 | | | 8 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 2108 | N | 2087 | -0- | -21 | -0- | 45 | 1 | 1999 | 2 | Y | 39 | 42 | 1 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1950 | -0- | -0- | -0- | 41 | 1 | 1875 | 2 | Y | 31 | 32 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2108 | N | 2039 | -0- | -69 | -0- | 43 | 1 | 1954 | 2 | Y | 38 | 38 | 1 | | | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1913 | -0- | -164 | -0- | 39 | 1 | 1839 | 2 | Y | 32 | 31 | 1 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1874 | -0- | -76 | -0- | 41 | 1 | 1802 | 2 | Y | 28 | 29 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2046 | N | 2011 | -0- | -35 | -0- | 45 | 1 | 1926 | 2 | Y | 36 | 34 | 1 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1809 | -0- | -51 | -0- | 41 | 1 | 1723 | 2 | Y | 41 | 41 | 1 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1814 | -0- | -108 | -0- | 41 | 1 | 1732 | 2 | Y | 37 | 34 | 1 | | | 9 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,260 TOTAL CONDENSATE PROD: 430

STERRETT WELL #: 16 RRCID -> 217558 COMPL. DATE 08/22/2005 TOTAL DEPTH 7005 PERF. 6246 - 6409

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1471 | N | 1471 | -0- | -0- | -0- | 31 | 1 | 1414 | 2 | Y | 24 | 25 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1366 | N | 1366 | -0- | -0- | -0- | 29 | 1 | 1311 | 2 | Y | 24 | 23 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1167 | -0- | -414 | -0- | 3 | 1 | 1142 | 2 | Y | 20 | 20 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1066 | -0- | -344 | -0- | 22 | 1 | 1024 | 2 | Y | 18 | 17 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1519 | N | 715 | -0- | -804 | -0- | 15 | 1 | 687 | 2 | Y | 12 | 13 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1140 | N | 131 | -0- | -1009 | -0- | 3 | 1 | 127 | 2 | Y | 1 | 1 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1116 | N | 171 | -0- | -945 | -0- | 4 | 1 | 165 | 2 | Y | 2 | 2 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1737 | N | 1737 | -0- | -0- | -0- | 35 | 1 | 1672 | 2 | Y | 27 | 26 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1512 | N | 1512 | -0- | -0- | -0- | 33 | 1 | 1454 | 2 | Y | 23 | 23 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 33 | 1 | 1431 | 2 | Y | 26 | 24 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1461 | N | 1461 | -0- | -0- | -0- | 33 | 1 | 1397 | 2 | Y | 28 | 28 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *12 | 1333 | N | 1294 | -0- | -39 | -0- | 29 | 1 | 1236 | 2 | Y | 26 | 23 | 1 | 2 | 8 | 14 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,584 TOTAL CONDENSATE PROD: 231

BECKVILLE, NORTH (PETTET) //CONT.// 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WALLACE WELL #: 4 RRCID -> 257120 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 6850 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STERRETT WELL #: 24 RRCID -> 263236 COMPL. DATE 08/11/2011 TOTAL DEPTH 6750 PERF. 6212 - 6378

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3086 | X | 3086 | -0- | -0- | -0- | 66 | 1 | 2963 | 2 | Y | 52 | 55 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2550 | X | 2550 | -0- | -0- | -0- | 54 | 1 | 2446 | 2 | Y | 45 | 43 | 1 | | | 4 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2541 | -0- | -187 | -0- | 7 | 1 | 2484 | 2 | Y | 45 | 43 | 1 | | | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 2719 | X | 2719 | -0- | -0- | -0- | 57 | 1 | 2612 | 2 | Y | 45 | 44 | 1 | | | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2842 | X | 2842 | -0- | -0- | -0- | 61 | 1 | 2724 | 2 | Y | 52 | 55 | 1 | | | 4 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 2663 | X | 2663 | -0- | -0- | -0- | 56 | 1 | 2563 | 2 | Y | 40 | 42 | 1 | | | 2 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2728 | X | 2629 | -0- | -99 | -0- | 56 | 1 | 2519 | 2 | Y | 49 | 49 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2667 | -0- | -185 | -0- | 54 | 1 | 2567 | 2 | Y | 42 | 41 | 1 | | | 3 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 2760 | X | 2558 | -0- | -202 | -0- | 56 | 1 | 2459 | 2 | Y | 39 | 39 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2632 | -0- | -220 | -0- | 58 | 1 | 2519 | 2 | Y | 50 | 46 | 1 | | | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2269 | -0- | -401 | -0- | 51 | 1 | 2163 | 2 | Y | 50 | 50 | 1 | | | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2395 | -0- | -271 | -0- | 54 | 1 | 2289 | 2 | Y | 47 | 44 | 1 | | | 10 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,551 TOTAL CONDENSATE PROD: 556

WALLACE "A" WELL #: 1 RRCID -> 276851 COMPL. DATE 05/20/2015 TOTAL DEPTH 10600 PERF. 5998 - 6688

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE, N. (TRAVIS PEAK) 06650 620 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
PRUITT WELL #: 1 RRCID -> 177343 COMPL. DATE 04/12/2000 TOTAL DEPTH 10201 PERF. 6690 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 909 | -0- | -176 | -0- | 887 | 2 | 22 | 9 | N | 20 | | | | | 144 |
| 02 | 980 | N | 272 | -0- | -708 | -0- | 261 | 3 | 11 | 9 | N | 10 | | | | | 154 |
| 03 | 1052 | N | 1052 | -0- | -0- | -0- | 1040 | 3 | 12 | 9 | N | 11 | 142 | 1 | | | 23 |
| 04 | 1085 | N | 1085 | -0- | -0- | -0- | 1071 | 3 | 14 | 9 | N | 13 | | | | | 36 |
| 05 | 1058 | N | 1058 | -0- | -0- | -0- | 1036 | 3 | 22 | 9 | N | 20 | | | | | 56 |
| 06 | 1038 | N | 1038 | -0- | -0- | -0- | 1004 | 3 | 34 | 9 | N | 31 | | | | | 87 |
| 07 | 1116 | N | 993 | -0- | -123 | -0- | 986 | 3 | 7 | 9 | N | 6 | 65 | 1 | | | 28 |
| 08 | 1054 | N | 1006 | -0- | -48 | -0- | 984 | 3 | 22 | 9 | N | 20 | | | | | 48 |
| 09 | 1050 | N | 889 | -0- | -161 | -0- | 882 | 3 | 7 | 9 | N | 6 | | | | | 54 |
| 10 | 992 | N | 912 | -0- | -80 | -0- | 893 | 3 | 19 | 9 | N | 17 | | | | | 71 |
| 11 | 960 | N | 921 | -0- | -39 | -0- | 908 | 3 | 13 | 9 | N | 12 | | | | | 83 |
| 12 | 930 | N | 903 | -0- | -27 | -0- | 903 | 3 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 11,038 TOTAL CONDENSATE PROD: 166

SABINE OIL & GAS CORPORATION 742143
BRIGGS WELL #: 1 RRCID -> 122168 COMPL. DATE 09/14/1986 TOTAL DEPTH 10150 PERF. 6544 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 721 | -0- | -85 | -0- | 721 | 2 | | | N | -0- | | | | | 109 |
| 02 | 812 | N | 150 | -0- | -662 | -0- | 150 | 2 | | | N | -0- | | | | | 109 |
| 03 | 775 | N | 218 | -0- | -557 | -0- | 214 | 2 | 4 | 9 | N | 4 | | | | | 113 |
| 04 | 1347 | N | 1347 | -0- | -0- | -0- | 340 | 1 | 896 | 2 | N | 101 | | | | | 214 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 05 | 1326 | N | 1326 | -0- | -0- | -0- | 546 | 1 | 780 | 2 | N | -0- | | | | | 214 |
| 06 | 1616 | N | 1616 | -0- | -0- | -0- | 514 | 1 | 1101 | 2 | N | 1 | | | | | 215 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1532 | N | 1532 | -0- | -0- | -0- | 436 | 1 | 1096 | 2 | N | -0- | | | | | 215 |
| 08 | 1081 | N | 1081 | -0- | -0- | -0- | 323 | 1 | 744 | 2 | N | 13 | 174 | 1 | | | 54 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1081 | N | 1081 | -0- | -0- | -0- | 310 | 1 | 770 | 2 | N | 1 | | | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1149 | N | 1149 | -0- | -0- | -0- | 337 | 1 | 812 | 2 | N | -0- | | | | | 55 |
| 11 | 1195 | N | 1195 | -0- | -0- | -0- | 337 | 1 | 854 | 2 | N | 4 | | | | | 59 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1054 | N | 730 | -0- | -324 | -0- | 144 | 1 | 586 | 2 | N | -0- | | | | | 59 |

TOTAL GAS PROD: 12,146 TOTAL CONDENSATE PROD: 124

BECKVILLE, NE. (TRAVIS PEAK) 06652 800 ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC 871168
PEP WELL #: 2 RRCID -> 148963 COMPL. DATE 10/04/1985 TOTAL DEPTH 7500 PERF. 6612 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2206 | -0- | -429 | -0- | 2169 | 3 | 37 | 9 | N | 34 | | | | | 137 |
| 02 | 2464 | N | 2048 | -0- | -416 | -0- | 2007 | 3 | 41 | 9 | N | 37 | | | | | 174 |
| 03 | 2263 | N | 2121 | -0- | -142 | -0- | 2120 | 3 | 1 | 9 | N | 1 | 159 | 1 | | | 16 |
| 04 | 2449 | N | 2449 | -0- | -0- | -0- | 2375 | 3 | 74 | 9 | N | 67 | 28 | 1 | | | 55 |
| 05 | 2263 | N | 2156 | -0- | -107 | -0- | 2144 | 3 | 12 | 9 | N | 11 | | | | | 66 |
| 06 | 2063 | N | 2063 | -0- | -0- | -0- | 2032 | 3 | 31 | 9 | N | 28 | | | | | 94 |
| 07 | 2542 | N | 2427 | -0- | -115 | -0- | 2397 | 3 | 30 | 9 | N | 27 | | | | | 121 |
| 08 | 2354 | N | 2354 | -0- | -0- | -0- | 512 | 1 | 1813 | 2 | N | 26 | | | | | 147 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 2372 | N | 2372 | -0- | -0- | -0- | 445 | 1 | 1872 | 2 | N | 50 | 30 | 1 | | | 167 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2362 | -0- | -56 | -0- | 269 | 1 | 2060 | 2 | N | 30 | 165 | 1 | | | 32 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2301 | N | 2301 | -0- | -0- | -0- | 276 | 1 | 2003 | 2 | N | 20 | | | | | 52 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2449 | N | NO RPT | -0- | -2449 | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 24,859 TOTAL CONDENSATE PROD: 331

BECKVILLE, WEST (COTTON VALLEY) 06653 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SEARCY GAS UNIT WELL #: 16 RRCID -> 254550 COMPL. DATE 11/06/2009 TOTAL DEPTH 10155 PERF. 8854 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 | X | 6904 | -0- | -567 | -0- | 6854 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 8 |
| 02 | 6748 | X | 6390 | -0- | -358 | -0- | 6346 | 3 | 44 | 9 | Y | 40 | 41 | 1 | | | 7 |
| 03 | 7471 | X | 6722 | -0- | -749 | -0- | 6659 | 3 | 63 | 9 | Y | 57 | 56 | 1 | | | 8 |
| 04 | 7170 | X | 6181 | -0- | -989 | -0- | 6152 | 3 | 29 | 9 | Y | 26 | 29 | 1 | | | 5 |
| 05 | 7347 | X | 6576 | -0- | -771 | -0- | 6552 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 5 |
| 06 | 6510 | X | 6280 | -0- | -230 | -0- | 6252 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 5 |
| 07 | 6727 | X | 6523 | -0- | -204 | -0- | 6499 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 5 |
| 08 | 6727 | X | 6453 | -0- | -274 | -0- | 6429 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 5 |
| 09 | 6360 | X | 6069 | -0- | -291 | -0- | 6045 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 5 |
| 10 | 6572 | X | 6250 | -0- | -322 | -0- | 6229 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 5 |
| 11 | 6300 | X | 6112 | -0- | -188 | -0- | 6091 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 5 |
| 12 | 6510 | X | 6075 | -0- | -435 | -0- | 6051 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 5 |

TOTAL GAS PROD: 76,535 TOTAL CONDENSATE PROD: 341

BECKVILLE, WEST (PETTET, LOWER) 06653 437 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BASA RESOURCES, INC. 053974
SMITH WELL #: RRCID -> 180957 COMPL. DATE 01/08/2001 TOTAL DEPTH 6600 PERF. 6457 - 6463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 28 |

WORKED OVER ANOTHER ZONE.. 10/26/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE, WEST (PETTET, LOWER) //CONT.// 06653 437 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CL&F OPERATING LLC 154789
ADAMS G.U. 1 WELL #: 2 RRCID -> 208089 COMPL. DATE 08/26/2004 TOTAL DEPTH 10096 PERF. 6476 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 115 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 124 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 135 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 132 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 193 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 169 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 12 | 186 | N | 167 | -0- | -19 | -0- | 158 | 2 | 9 | 9 | Y | 8 | 7 | 8 | | | 5 |

TOTAL GAS PROD: 1,375 TOTAL CONDENSATE PROD: 24

BECKVILLE, WEST (TRAVIS PEAK) 06653 475 ASSOCIATED ONE WELL CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
SEARCY GAS UNIT WELL #: 1 RRCID -> 224070 COMPL. DATE 01/01/2006 TOTAL DEPTH 9982 PERF. 6495 - 6501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | 170 |
| 02 | 840 | N | 644 | -0- | -196 | -0- | 644 | 3 | | | N | -0- | | | | | 170 |
| 03 | 775 | N | 439 | -0- | -336 | -0- | 439 | 3 | | | N | -0- | | | | | 170 |
| 04 | 810 | N | 377 | -0- | -433 | -0- | 377 | 3 | | | N | -0- | | | | | 170 |
| 05 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | 170 |
| 06 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | 170 |
| 07 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | N | -0- | | | | | 170 |
| 08 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 2 | | | N | -0- | | | | | 170 |
| 09 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 2 | | | N | -0- | | | | | 170 |
| 10 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | 170 |
| 11 | 1680 | N | 1312 | -0- | -368 | -0- | 1312 | 2 | | | N | -0- | | | | | 170 |
| 12 | 1612 | N | 1116 | -0- | -496 | -0- | 1116 | 2 | | | N | -0- | | | | | 170 |

TOTAL GAS PROD: 11,817 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (COTTON VALLEY) 06917 300 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
PYLE, R. E. WELL #: 1 RRCID -> 068610 COMPL. DATE 06/06/1976 TOTAL DEPTH 9801 PERF. 6576 - 9199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1869 | N | 1869 | -0- | -0- | -0- | 1869 | 2 | | | N | -0- | | | | | 181 |
| 02 | 1092 | N | 1063 | -0- | -29 | -0- | 1063 | 2 | | | N | -0- | | | | | 181 |
| 03 | 930 | N | 679 | -0- | -251 | -0- | 679 | 2 | | | N | -0- | | | | | 181 |
| 04 | 1170 | N | 385 | -0- | -785 | -0- | 385 | 2 | | | N | -0- | | | | | 181 |
| 05 | 1178 | N | 610 | -0- | -568 | -0- | 610 | 2 | | | N | -0- | | | | | 181 |
| 06 | 660 | N | 343 | -0- | -317 | -0- | 343 | 2 | | | N | -0- | | | | | 181 |
| 07 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | 181 |
| 08 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | 181 |
| 09 | 330 | N | 60 | -0- | -270 | -0- | 60 | 2 | | | N | -0- | | | | | 181 |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 181 |
| 11 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | 181 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 181 |

TOTAL GAS PROD: 6,070 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (COTTON VALLEY) //CONT.// 06917 300 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
WERNER SAWMILL CO. WELL #: 2 RRCID -> 092851 COMPL. DATE 01/28/1981 TOTAL DEPTH 9894 PERF. 9718 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1515 | -0- | -531 | -0- | 1515 | 2 | | | N | -0- | | | | | 108 |
| 02 | 1288 | N | 1248 | -0- | -40 | -0- | 1248 | 2 | | | N | -0- | | | | | 108 |
| 03 | 1705 | N | 1207 | -0- | -498 | -0- | 1207 | 2 | | | N | -0- | | | | | 108 |
| 04 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 2 | | | N | -0- | | | | | 108 |
| 05 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 2 | | | N | -0- | | | | | 108 |
| 06 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | 108 |
| 07 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 2 | | | N | -0- | | | | | 108 |
| 08 | 1798 | N | 1623 | -0- | -175 | -0- | 1623 | 2 | | | N | -0- | | | | | 108 |
| 09 | 1560 | N | 322 | -0- | -1238 | -0- | 322 | 2 | | | N | -0- | | | | | 108 |
| 10 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 1560 | N | -0- | -0- | -1560 | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 12,557 TOTAL CONDENSATE PROD: -0-

PETROQUEST ENERGY, L.L.C. 660818
SABINE ROYALTY WELL #: 2 RRCID -> 095552 COMPL. DATE 09/21/1981 TOTAL DEPTH 9925 PERF. 8928 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1493 | -0- | -615 | -0- | 1493 | 3 | | | N | -0- | | | | | 14 |
| 02 | 1988 | N | 493 | -0- | -1495 | -0- | 493 | 3 | | | N | -0- | | | | | 14 |
| 03 | 1860 | N | 1375 | -0- | -485 | -0- | 1375 | 3 | | | N | -0- | 14 | 1 | | | -0- |
| 04 | 1440 | N | -0- | -0- | -1440 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,361 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (GLENROSE) 06917 350 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
CHAMPION WELL #: 1 RRCID -> 128371 COMPL. DATE 07/22/1988 TOTAL DEPTH 4335 PERF. 4242 - 4248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PALUXY) 06917 500 NON-ASSOCIATED PRORATED CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
ADAMS, J. D. ET AL WELL #: 1 RRCID -> 044131 COMPL. DATE 03/02/1968 TOTAL DEPTH 3455 PERF. 3211 - 3238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INTERNATIONAL PAPER CO. WELL #: 1 RRCID -> 044679 COMPL. DATE 08/09/1968 TOTAL DEPTH 3400 PERF. 3226 - 3260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2306 N | 2306 | -0- | -0- | B | -0- | 2306 | 2 | | | N | -0- | | | | | 5 |
| 02 | 2171 N | 2171 | -0- | -0- | B | -0- | 2171 | 2 | | | N | -0- | | | | | 5 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2283 N | 2283 | -0- | -0- | B | -0- | 2283 | 2 | | | N | -0- | | | | | 5 |
| 04 | 1935 N | 1935 | -0- | -0- | B | -0- | 1935 | 2 | | | N | -0- | | | | | 5 |
| 05 | 2677 N | 2677 | -0- | -0- | B | -0- | 2677 | 2 | | | N | -0- | | | | | 5 |
| 06 | 1444 N | 1444 | -0- | -0- | B | -0- | 1444 | 2 | | | N | -0- | | | | | 5 |
| 07 | 1414 N | 1414 | -0- | -0- | B | -0- | 1414 | 2 | | | N | -0- | | | | | 5 |
| 08 | 2840 N | 2840 | -0- | -0- | B | -0- | 2840 | 2 | | | N | -0- | | | | | 5 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1050 N | 294 | -0- | -756 | B | -0- | 294 | 2 | | | N | -0- | | | | | 5 |
| 10 | 1085 N | -0- | -0- | -1085 | B | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 1050 N | -0- | -0- | -1050 | B | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 310 N | NO RPT | -0- | -310 | B | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 17,364 TOTAL CONDENSATE PROD: -0-

BAGLEY, F. C., UNIT WELL #: 2 RRCID -> 045637 COMPL. DATE 02/05/1969 TOTAL DEPTH 3325 PERF. 3152 - 3186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 07/15/2015 - P/A 07/15/15 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PALUXY) //CONT.// 06917 500 NON-ASSOCIATED PRORATED CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
SAWMILL, WERNER, UNIT WELL #: 1 RRCID -> 046626 COMPL. DATE 03/12/1969 TOTAL DEPTH 3348 PERF. 3012 - 3203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PALUXY UPPER) 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
WIENER WELL #: 1 RRCID -> 177222 COMPL. DATE 12/15/1997 TOTAL DEPTH 6915 PERF. 2949 - 3070

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 260 | -0- | -174 | -0- | 260 | 2 | | | N | -0- | | | | | 40 |
| 02 | 1232 | N | 89 | -0- | -1143 | -0- | 89 | 2 | | | N | -0- | | | | | 40 |
| 03 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | 40 |
| 04 | 240 | N | 98 | -0- | -142 | -0- | 98 | 2 | | | N | -0- | | | | | 40 |
| 05 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 40 |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 40 |
| 07 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | 40 |
| 08 | 279 | N | 107 | -0- | -172 | -0- | 107 | 2 | | | N | -0- | | | | | 40 |
| 09 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 40 |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 40 |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 366 | 1 | 801 | 2 | N | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1344 | N | 1344 | -0- | -0- | -0- | 634 | 1 | 710 | 2 | N | -0- | | | | | 44 |

TOTAL GAS PROD: 4,123 TOTAL CONDENSATE PROD: 4

WIENER WELL #: 2 RRCID -> 191640 COMPL. DATE 09/23/2002 TOTAL DEPTH 7100 PERF. 3032 - 3176

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 117 | -0- | -503 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 37 | -0- | -467 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 25 | -0- | -95 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 05 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 07 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 62 | -0- | -93 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 661 | N | 661 | -0- | -0- | -0- | 208 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| *12 | 594 | N | 594 | -0- | -0- | -0- | 280 | 1 | 314 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,202 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
CARROLL, A. E. WELL #: 2 RRCID -> 242890 COMPL. DATE 09/10/2008 TOTAL DEPTH 9964 PERF. 2971 - 3088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1907 | -0- | -170 | -0- | 1907 | 2 | | | N | -0- | | | | | 249 |
| 02 | 1736 | N | 1027 | -0- | -709 | -0- | 1027 | 2 | | | N | -0- | | | | | 249 |
| 03 | 1922 | N | 10 | -0- | -1912 | -0- | 10 | 1 | | | N | -0- | | | | | 249 |
| 04 | 1860 | N | 1008 | -0- | -852 | -0- | 1008 | 2 | | | N | -0- | | | | | 249 |
| 05 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 2 | | | N | -0- | | | | | 249 |
| 06 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | 249 |
| 07 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 2 | | | N | -0- | | | | | 249 |
| 08 | 2077 | N | 1672 | -0- | -405 | -0- | 1672 | 2 | | | N | -0- | | | | | 249 |
| 09 | 1950 | N | 1353 | -0- | -597 | -0- | 1353 | 2 | | | N | -0- | | | | | 249 |
| 10 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | N | -0- | | | | | 249 |
| 11 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | N | -0- | | | | | 249 |
| 12 | 1395 | N | 20 | -0- | -1375 | -0- | 20 | 1 | | | N | -0- | | | | | 249 |

TOTAL GAS PROD: 12,803 TOTAL CONDENSATE PROD: -0-

JANUARY "A" WELL #: 3 RRCID -> 243487 COMPL. DATE 11/25/2008 TOTAL DEPTH 4170 PERF. 3094 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 296 | -0- | -14 | -0- | 35 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 259 | -0- | -21 | -0- | 43 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 03 | 463 | N | 463 | -0- | -0- | -0- | 66 | 1 | 397 | 2 | N | -0- | | | | | -0- |
| 04 | 465 | N | 465 | -0- | -0- | -0- | 13 | 1 | 452 | 2 | N | -0- | | | | | -0- |
| 05 | 564 | N | 564 | -0- | -0- | -0- | 136 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 06 | 300 | N | 238 | -0- | -62 | -0- | 35 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 07 | 410 | N | 410 | -0- | -0- | -0- | 102 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 146 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 135 | 1 | 208 | 2 | N | -0- | | | | | -0- |
| 10 | 366 | N | 366 | -0- | -0- | -0- | 121 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 267 | -0- | -33 | -0- | 94 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 266 | -0- | -44 | -0- | 67 | 1 | 199 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,323 TOTAL CONDENSATE PROD: -0-

WIENER WELL #: 3H RRCID -> 257544 COMPL. DATE 05/15/2010 TOTAL DEPTH 3038 PERF. 3555 - 5118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 124 | -0- | -341 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 11 | -0- | -829 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 26 | -0- | -94 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 09 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 11 | 914 | N | 914 | -0- | -0- | -0- | 287 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| *12 | 859 | N | 859 | -0- | -0- | -0- | 405 | 1 | 454 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,472 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
JANUARY WELL #: 1 RRCID -> 275030 COMPL. DATE 02/01/2012 TOTAL DEPTH 7500 PERF. 2959 - 3108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 661 | X | 661 | -0- | -0- | -0- | 79 | 1 | 581 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 610 | X | 610 | -0- | -0- | -0- | 102 | 1 | 508 | 2 | N | -0- | | | | | 1 |
| 03 | 833 | X | 833 | -0- | -0- | -0- | 118 | 1 | 715 | 2 | N | -0- | | | | | 1 |
| 04 | 649 | X | 649 | -0- | -0- | -0- | 18 | 1 | 630 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 712 | X | 712 | -0- | -0- | -0- | 172 | 1 | 540 | 2 | N | -0- | | | | | 2 |
| 06 | 511 | X | 511 | -0- | -0- | -0- | 72 | 1 | 422 | 2 | N | 15 | | | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 682 | N | 451 | -0- | -231 | -0- | 112 | 1 | 339 | 2 | N | -0- | | | | | 17 |
| 08 | 713 | N | 523 | -0- | -190 | -0- | 198 | 1 | 325 | 2 | N | -0- | | | | | 17 |
| 09 | 701 | N | 701 | -0- | -0- | -0- | 275 | 1 | 426 | 2 | N | -0- | | | | | 17 |
| 10 | 631 | N | 631 | -0- | -0- | -0- | 208 | 1 | 423 | 2 | N | -0- | | | | | 17 |
| 11 | 510 | N | 479 | -0- | -31 | -0- | 168 | 1 | 311 | 2 | N | -0- | | | | | 17 |
| 12 | 713 | N | 658 | -0- | -55 | -0- | 167 | 1 | 491 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 7,419 TOTAL CONDENSATE PROD: 17

BRAMMER PETROLEUM, INC. 088600
HARRISON, J. A. WELL #: 1 RRCID -> 155792 COMPL. DATE 04/05/1995 TOTAL DEPTH 6974 PERF. 3108 - 3218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 525 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 536 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 547 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 552 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 563 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 563 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 563 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 563 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 563 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 563 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 563 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 563 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 49

WALKER WELL #: 1 RRCID -> 199805 COMPL. DATE 01/20/2004 TOTAL DEPTH 3407 PERF. 3080 - 3084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
WALKER "A" WELL #: 1 RRCID -> 210569 COMPL. DATE 12/10/2004 TOTAL DEPTH 4200 PERF. 3182 - 3186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER "B" WELL #: 1 RRCID -> 211618 COMPL. DATE 05/01/2005 TOTAL DEPTH 4200 PERF. 3070 - 3116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRISTOL WELL #: 1 RRCID -> 216163 COMPL. DATE 07/21/2005 TOTAL DEPTH 3423 PERF. 3062 - 3191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
REED ROYALTY WELL #: 1 RRCID -> 216164 COMPL. DATE 08/08/2005 TOTAL DEPTH 4200 PERF. 3148 - 3210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRISTOL WELL #: 2 RRCID -> 219184 COMPL. DATE 07/04/2005 TOTAL DEPTH 3402 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAVIS PEAK ROYALTY WELL #: 1 RRCID -> 220251 COMPL. DATE 11/17/2005 TOTAL DEPTH 3412 PERF. 3168 - 3174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
NICHOLSON WELL #: 1 RRCID -> 208896 COMPL. DATE 12/31/2004 TOTAL DEPTH 4207 PERF. 3163 - 3166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | 218 | -0- | -92 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | X | 100 | -0- | -180 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | X | 70 | -0- | -240 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | X | 155 | -0- | -55 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 05 | 499 | X | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | X | 185 | -0- | -25 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 07 | 382 | X | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | X | 408 | -0- | -88 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | X | 315 | -0- | -165 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | X | 271 | -0- | -225 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | X | 268 | -0- | -122 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | X | 245 | -0- | -158 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,116 TOTAL CONDENSATE PROD: -0-

OWL SWD OPERATING, LLC 629870
WEINER, W. B. JR. ET AL WELL #: 1 RRCID -> 183843 COMPL. DATE 12/18/1998 TOTAL DEPTH 10000 PERF. 3066 - 3075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PETTIT) 06917 550 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
REYNOLDS, RUTH A. WELL #: 1 RRCID -> 074504 COMPL. DATE 03/00/1977 TOTAL DEPTH 9820 PERF. 6370 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 10 |
| 02 | 504 | N | -0- | -0- | -504 | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 496 | N | 485 | -0- | -11 | -0- | 485 | 2 | | | N | -0- | | | | | 10 |
| 04 | 480 | N | 361 | -0- | -119 | -0- | 361 | 2 | | | N | -0- | | | | | 10 |
| 05 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | 10 |
| 06 | 480 | N | 413 | -0- | -67 | -0- | 413 | 2 | | | N | -0- | | | | | 10 |
| 07 | 372 | N | 285 | -0- | -87 | -0- | 285 | 2 | | | N | -0- | | | | | 10 |
| 08 | 682 | N | 39 | -0- | -643 | -0- | 39 | 2 | | | N | -0- | | | | | 10 |
| 09 | 420 | N | 54 | -0- | -366 | -0- | 54 | 2 | | | N | -0- | | | | | 10 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 2,824 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PETTIT) //CONT.// 06917 550 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
WERNER-KOYLE WELL #: 2A RRCID -> 186709 COMPL. DATE 12/21/2001 TOTAL DEPTH 6314 PERF. 6020 - 6157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1709 | -0- | -306 | -0- | 1709 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1468 | -0- | -240 | -0- | 1468 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1780 | -0- | -18 | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1839 | -0- | -83 | -0- | 1839 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1725 | -0- | -75 | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1718 | -0- | -52 | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1797 | -0- | -1 | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,978 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PETTIT, LO.) 06917 555 ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
CARROLL, A.E. WELL #: 3 RRCID -> 221311 COMPL. DATE 04/04/2006 TOTAL DEPTH 7000 PERF. 6082 - 6145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 489 | -0- | -224 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 291 | -0- | -269 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 12 | -0- | -515 | -0- | 12 | 1 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 426 | -0- | -54 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 366 | -0- | -68 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 09 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 50 | -0- | -477 | -0- | 50 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,296 TOTAL CONDENSATE PROD: -0-

BRAMMER PETROLEUM, INC. 088600
INTERNATIONAL PAPER CO. WELL #: 2 RRCID -> 127942 COMPL. DATE 06/01/1988 TOTAL DEPTH 9986 PERF. 6224 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 148 |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 148 |
| 03 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | 148 |
| 04 | 750 | N | 342 | -0- | -408 | -0- | 342 | 2 | | | N | -0- | | | | | 148 |
| 05 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 148 |
| 06 | 1050 | N | 681 | -0- | -369 | -0- | 681 | 2 | | | N | -0- | | | | | 148 |
| 07 | 341 | N | 336 | -0- | -5 | -0- | 336 | 2 | | | N | -0- | | | | | 148 |
| 08 | 899 | N | 629 | -0- | -270 | -0- | 629 | 2 | | | N | -0- | | | | | 148 |
| 09 | 690 | N | 250 | -0- | -440 | -0- | 250 | 2 | | | N | -0- | | | | | 148 |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 148 |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 148 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 148 |

TOTAL GAS PROD: 5,254 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (PETTIT, LO.) //CONT.// 06917 555 ASSOCIATED CAPACITY CNTY: PANOLA
DEEP ROCK RESOURCES, INC. 209651
POPE, JEAN WELL #: 1 RRCID -> 182727 COMPL. DATE 12/23/2000 TOTAL DEPTH 7000 PERF. 6373 - 6387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 40 | -0- | -16 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 52 | N | 52 | -0- | -0- | -0- | 52 | 1 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 38 | -0- | -22 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| *12 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 607 TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 3A RRCID -> 206431 COMPL. DATE 12/10/2004 TOTAL DEPTH 6254 PERF. 6065 - 6112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2999 | -0- | -380 | -0- | 2979 | 3 | 20 | 9 | N | 18 | | | | | 178 |
| 02 | 3052 | X | 2637 | -0- | -415 | -0- | 2637 | 3 | | | N | -0- | | | | | 178 |
| 03 | 3379 | X | 3073 | -0- | -306 | -0- | 3073 | 3 | | | N | -0- | | | | | 178 |
| 04 | 3240 | X | 2932 | -0- | -308 | -0- | 2891 | 3 | 41 | 9 | N | 37 | | | | | 215 |
| 05 | 3348 | X | 3096 | -0- | -252 | -0- | 3087 | 3 | 9 | 9 | N | 8 | 185 | 1 | | | 38 |
| 06 | 2970 | X | 2029 | -0- | -941 | -0- | 2029 | 3 | | | N | -0- | | | | | 38 |
| 07 | 3069 | X | 1205 | -0- | -1864 | -0- | 1205 | 3 | | | N | -0- | | | | | 38 |
| 08 | 3357 | X | 3357 | -0- | -0- | -0- | 3332 | 3 | 25 | 9 | N | 23 | | | | | 61 |
| 09 | 3089 | X | 3089 | -0- | -0- | -0- | 3065 | 3 | 24 | 9 | N | 22 | | | | | 83 |
| 10 | 3100 | X | 2875 | -0- | -225 | -0- | 2875 | 3 | | | N | -0- | | | | | 83 |
| 11 | 3240 | X | 2417 | -0- | -823 | -0- | 2417 | 3 | | | N | -0- | | | | | 83 |
| 12 | 3348 | X | 2519 | -0- | -829 | -0- | 2510 | 3 | 9 | 9 | N | 8 | | | | | 91 |

TOTAL GAS PROD: 32,228 TOTAL CONDENSATE PROD: 116

WERNER 'J' UNIT WELL #: RRCID -> 264345 COMPL. DATE 03/13/2012 TOTAL DEPTH 6313 PERF. 6020 - 6121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

WORKED OVER ANOTHER ZONE.. 05/28/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELLE BOWER (RODESSA 'HILL') 06917 575 NON-ASSOCIATED ONE WELL CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 3 RRCID -> 201956 COMPL. DATE 04/12/2006 TOTAL DEPTH 8720 PERF. 4882 - 5020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELLE BOWER (TRAVIS PEAK) 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
TWOMEY-ROWE WELL #: 1 RRCID -> 234154 COMPL. DATE 07/09/2007 TOTAL DEPTH 8505 PERF. 6556 - 7015

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | 17 |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | 17 |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | 17 |
| 04 | 210 | N | 153 | -0- | -57 | -0- | 153 | 2 | | | N | -0- | | | | 17 |
| 05 | 124 | N | 74 | -0- | -50 | -0- | 74 | 2 | | | N | -0- | | | | 17 |
| 06 | 692 | N | 692 | -0- | -0- | -0- | 120 | 1 | 572 | 2 | N | -0- | | | | 17 |
| 07 | 1192 | N | 1192 | -0- | -0- | -0- | 245 | 1 | 947 | 2 | N | -0- | | | | 17 |
| 08 | 1353 | N | 1353 | -0- | -0- | -0- | 315 | 1 | 1038 | 2 | N | -0- | | | | 17 |
| 09 | 1326 | N | 1326 | -0- | -0- | -0- | 400 | 1 | 926 | 2 | N | -0- | | | | 17 |
| 10 | 1058 | N | 1058 | -0- | -0- | -0- | 162 | 1 | 896 | 2 | N | -0- | | | | 17 |
| 11 | 1370 | N | 1370 | -0- | -0- | -0- | 420 | 1 | 950 | 2 | N | -0- | | | | 17 |
| 12 | 868 | N | 577 | -0- | -291 | -0- | 123 | 1 | 454 | 2 | N | -0- | | | | 17 |

TOTAL GAS PROD: 8,230 TOTAL CONDENSATE PROD: -0-

MCLEROY WELL #: 1 RRCID -> 248320 COMPL. DATE 11/14/2008 TOTAL DEPTH 7000 PERF. 6822 - 6832

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | 179 |
| 02 | 1639 | N | 1639 | -0- | -0- | -0- | 247 | 1 | 1391 | 2 | N | 1 | 1 | 8 | | 179 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 03 | 1316 | N | 1316 | -0- | -0- | -0- | 332 | 1 | 984 | 2 | N | -0- | | | | 179 |
| 04 | 966 | N | 966 | -0- | -0- | -0- | 200 | 1 | 765 | 2 | N | 1 | | | | 180 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 05 | 758 | N | 758 | -0- | -0- | -0- | 210 | 1 | 548 | 2 | N | -0- | | | | 180 |
| 06 | 600 | N | 379 | -0- | -221 | -0- | 132 | 1 | 247 | 2 | N | -0- | | | | 180 |
| 07 | 620 | N | 586 | -0- | -34 | -0- | 173 | 1 | 413 | 2 | N | -0- | | | | 180 |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 200 | 1 | 400 | 2 | N | 21 | | | | 201 |
| | | | | | | | 23 | 9 | | | | | | | | |
| 09 | 390 | N | 230 | -0- | -160 | -0- | 141 | 1 | 89 | 2 | N | -0- | | | | 201 |
| 10 | 589 | N | 243 | -0- | -346 | -0- | 63 | 1 | 180 | 2 | N | -0- | | | | 201 |
| 11 | 600 | N | 300 | -0- | -300 | -0- | 300 | 2 | | | N | -0- | 1 | 8 | | 200 |
| *12 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | 201 |

TOTAL GAS PROD: 7,883 TOTAL CONDENSATE PROD: 23

BELLE BOWER (TRAVIS PEAK) //CONT.// 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. //CONT.// 084097
LYNCH, MAIZIE WELL #: 1 RRCID -> 260510 COMPL. DATE 07/15/2010 TOTAL DEPTH 7010 PERF. 6820 - 6825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2832 | X | 2832 | -0- | -0- | -0- | 218 | 1 | 2614 | 2 | N | -0- | | | | | 49 |
| 02 | 2570 | X | 2570 | -0- | -0- | -0- | 388 | 1 | 2182 | 2 | N | -0- | | | | | 49 |
| 03 | 2824 | X | 2824 | -0- | -0- | -0- | 711 | 1 | 2113 | 2 | N | -0- | | | | | 49 |
| 04 | 2700 | X | 2648 | -0- | -52 | -0- | 549 | 1 | 2099 | 2 | N | -0- | | | | | 49 |
| 05 | 2814 | N | 2814 | -0- | -0- | -0- | 779 | 1 | 2035 | 2 | N | -0- | | | | | 49 |
| 06 | 2700 | N | 2189 | -0- | -511 | -0- | 706 | 1 | 1329 | 2 | N | 140 | | | | | 189 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 07 | 2728 | N | 1670 | -0- | -1058 | -0- | 492 | 1 | 1178 | 2 | N | -0- | | | | | 189 |
| 08 | 2635 | N | 1700 | -0- | -935 | -0- | 500 | 1 | 1200 | 2 | N | -0- | | | | | 189 |
| 09 | 2555 | N | 2555 | -0- | -0- | -0- | 1561 | 1 | 994 | 2 | N | -0- | | | | | 189 |
| 10 | 2333 | N | 2333 | -0- | -0- | -0- | 609 | 1 | 1724 | 2 | N | -0- | | | | | 189 |
| 11 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 2 | | | N | -0- | | | | | 189 |
| *12 | 3100 | N | 5453 | -0- | 2353 | 2353 | 5453 | 2 | | | N | -0- | | | | | 189 |

TOTAL GAS PROD: 32,088 TOTAL CONDENSATE PROD: 140

OLIN INDUSTRIES WELL #: 5 RRCID -> 262884 COMPL. DATE 03/26/2010 TOTAL DEPTH 7000 PERF. 1717 - 1721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 80 | 1 | 448 | 2 | N | -0- | | | | | 110 |
| 03 | 395 | N | 395 | -0- | -0- | -0- | 100 | 1 | 295 | 2 | N | -0- | | | | | 110 |
| 04 | 206 | N | 206 | -0- | -0- | -0- | 36 | 1 | 137 | 2 | N | 30 | | | | | 140 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 589 | N | 309 | -0- | -280 | -0- | 81 | 1 | 211 | 2 | N | 15 | | | | | 155 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 390 | N | 81 | -0- | -309 | -0- | 28 | 1 | 53 | 2 | N | -0- | | | | | 155 |
| 07 | 217 | N | 193 | -0- | -24 | -0- | 57 | 1 | 136 | 2 | N | -0- | | | | | 155 |
| 08 | 217 | N | 210 | -0- | -7 | -0- | 60 | 1 | 150 | 2 | N | -0- | | | | | 155 |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 88 | 1 | 57 | 2 | N | -0- | | | | | 155 |
| 10 | 186 | N | 33 | -0- | -153 | -0- | 9 | 1 | 24 | 2 | N | -0- | | | | | 155 |
| 11 | 210 | N | 75 | -0- | -135 | -0- | 75 | 2 | | | N | -0- | 1 | 8 | | | 154 |
| *12 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 155 |

TOTAL GAS PROD: 2,384 TOTAL CONDENSATE PROD: 45

BRAMMER PETROLEUM, INC. 088600
OLIN INDUSTRIES WELL #: 2 RRCID -> 117306 COMPL. DATE 02/12/1985 TOTAL DEPTH 7200 PERF. 6713 - 6723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1044 | -0- | -10 | -0- | 1044 | 2 | | | N | -0- | | | | | 375 |
| 02 | 1008 | N | 896 | -0- | -112 | -0- | 896 | 2 | | | N | -0- | | | | | 375 |
| 03 | 1178 | N | 1137 | -0- | -41 | -0- | 1137 | 2 | | | N | -0- | | | | | 375 |
| 04 | 1020 | N | 901 | -0- | -119 | -0- | 901 | 2 | | | N | -0- | | | | | 375 |
| 05 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | 375 |
| 06 | 1110 | N | 753 | -0- | -357 | -0- | 753 | 2 | | | N | -0- | | | | | 375 |
| 07 | 930 | N | 821 | -0- | -109 | -0- | 821 | 2 | | | N | -0- | | | | | 375 |
| 08 | 1209 | N | 1101 | -0- | -108 | -0- | 1101 | 2 | | | N | -0- | | | | | 375 |
| 09 | 750 | N | 639 | -0- | -111 | -0- | 639 | 2 | | | N | -0- | | | | | 375 |
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 375 |
| 11 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | 375 |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 375 |

TOTAL GAS PROD: 8,514 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (TRAVIS PEAK) //CONT.// 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
OLIN INDUSTRIES WELL #: 1 RRCID -> 117310 COMPL. DATE 02/27/1985 TOTAL DEPTH 7190 PERF. 6347 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | 209 |
| 02 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | 209 |
| 03 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | 209 |
| 04 | 1050 | N | 992 | -0- | -58 | -0- | 992 | 2 | | | N | -0- | | | | | 209 |
| 05 | 1147 | N | 825 | -0- | -322 | -0- | 825 | 2 | | | N | -0- | | | | | 209 |
| 06 | 1020 | N | 561 | -0- | -459 | -0- | 561 | 2 | | | N | -0- | | | | | 209 |
| 07 | 1023 | N | 417 | -0- | -606 | -0- | 417 | 2 | | | N | -0- | | | | | 209 |
| 08 | 837 | N | 713 | -0- | -124 | -0- | 713 | 2 | | | N | -0- | | | | | 209 |
| 09 | 570 | N | 8 | -0- | -562 | -0- | 8 | 2 | | | N | -0- | | | | | 209 |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 209 |
| 11 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | 209 |
| 12 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | 209 |

TOTAL GAS PROD: 6,668 TOTAL CONDENSATE PROD: -0-

BAGLEY, UNA WELL #: 1 RRCID -> 120269 COMPL. DATE 12/17/1985 TOTAL DEPTH 7800 PERF. 6562 - 6571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEEP ROCK RESOURCES, INC. 209651
POPE, JEAN WELL #: 2 RRCID -> 261790 COMPL. DATE 03/15/2011 TOTAL DEPTH 9000 PERF. 6850 - 7071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4345 | X | 4345 | -0- | -0- | -0- | 4345 | 2 | | | N | -0- | | | | | 57 |
| 02 | 3629 | X | 3629 | -0- | -0- | -0- | 3629 | 2 | | | N | -0- | | | | | 57 |
| 03 | 3584 | X | 3584 | -0- | -0- | -0- | 3584 | 2 | | | N | -0- | | | | | 57 |
| 04 | 3856 | X | 3856 | -0- | -0- | -0- | 3856 | 2 | | | N | -0- | | | | | 57 |
| 05 | 3714 | X | 3714 | -0- | -0- | -0- | 3714 | 2 | | | N | -0- | | | | | 57 |
| 06 | 3733 | X | 3733 | -0- | -0- | -0- | 3733 | 1 | | | N | -0- | | | | | 57 |
| 07 | 2983 | X | 2983 | -0- | -0- | -0- | 2983 | 2 | | | N | -0- | | | | | 57 |
| 08 | 1349 | X | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | 57 |
| 09 | 1571 | X | 1571 | -0- | -0- | -0- | 1571 | 2 | | | N | -0- | | | | | 57 |
| 10 | 1584 | X | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | 57 |
| 11 | 1393 | X | 1393 | -0- | -0- | -0- | 1393 | 2 | | | N | -0- | | | | | 57 |
| *12 | 1919 | X | 1919 | -0- | -0- | -0- | 1919 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 33,660 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (TRAVIS PEAK) //CONT.// 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LOUTEX PRODUCTION COMPANY 509580
JOHNSON ET AL WELL #: 1 RRCID -> 149097 COMPL. DATE 11/04/2011 TOTAL DEPTH 7000 PERF. 3058 - 3064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMSON OIL & GAS, INC. 925909
MCFADDEN, W. M. ET AL WELL #: 1 RRCID -> 142952 COMPL. DATE 10/19/1992 TOTAL DEPTH 7000 PERF. 6808 - 6831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | 76 |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | 76 |
| 03 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | 76 |
| 04 | 1140 | N | 553 | -0- | -587 | -0- | 553 | 2 | | | N | -0- | | | | | 76 |
| 05 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | 76 |
| 06 | 1080 | N | 729 | -0- | -351 | -0- | 729 | 2 | | | N | -0- | | | | | 76 |
| 07 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | 76 |
| 08 | 992 | N | 812 | -0- | -180 | -0- | 812 | 2 | | | N | -0- | | | | | 76 |
| 09 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | 76 |
| 10 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | 76 |
| 11 | 780 | N | 103 | -0- | -677 | -0- | 103 | 2 | | | N | -0- | | | | | 76 |
| 12 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 8,524 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (5200) 06917 700 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GARY PRODUCTION COMPANY 296448
MCNEESE WELL #: 2 RRCID -> 123978 COMPL. DATE 07/13/1990 TOTAL DEPTH 7600 PERF. 5206 - 5211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 237 | -0- | -99 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 202 | -0- | -201 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 06 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 07 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 09 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,435 TOTAL CONDENSATE PROD: -0-

BELLE BOWER (6150) 06917 750 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
SAWMILL, WERNER WELL #: 4 RRCID -> 117819 COMPL. DATE 07/22/1985 TOTAL DEPTH 7300 PERF. 6136 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 520 | -0- | -813 | -0- | 520 | 2 | | | N | -0- | | | | | 53 |
| 02 | 560 | N | 355 | -0- | -205 | -0- | 355 | 2 | | | N | -0- | | | | | 53 |
| 03 | 465 | N | 405 | -0- | -60 | -0- | 405 | 2 | | | N | -0- | | | | | 53 |
| 04 | 510 | N | 416 | -0- | -94 | -0- | 416 | 2 | | | N | -0- | | | | | 53 |
| 05 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 53 |
| 06 | 390 | N | 313 | -0- | -77 | -0- | 313 | 2 | | | N | -0- | | | | | 53 |
| 07 | 434 | N | 278 | -0- | -156 | -0- | 278 | 2 | | | N | -0- | | | | | 53 |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | 53 |
| 09 | 300 | N | 292 | -0- | -8 | -0- | 292 | 2 | | | N | -0- | | | | | 53 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 3,707 TOTAL CONDENSATE PROD: -0-

PETROQUEST ENERGY, L.L.C. 660818
SABINE ROYALTY WELL #: 5 RRCID -> 122563 COMPL. DATE 10/24/1986 TOTAL DEPTH 7323 PERF. 6116 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | # | 2317 | -0- | -566 | -0- | 2317 | 3 | | | N | -0- | | | | | 16 |
| 02 | 2604 | # | 966 | -0- | -1638 | -0- | 966 | 3 | | | N | -0- | | | | | 16 |
| 03 | 2555 | R | 2555 | -0- | -0- | -0- | 2555 | 3 | | | Y | -0- | 16 | 1 | | | -0- |
| 04 | 2310 | # | 2266 | -0- | -44 | -0- | 2266 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2988 | R | 2988 | -0- | -0- | -0- | 2988 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2923 | R | 2923 | -0- | -0- | -0- | 2923 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2863 | R | 2863 | -0- | -0- | -0- | 2863 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2976 | # | 2953 | -0- | -23 | -0- | 2953 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 3169 | R | 3169 | -0- | -0- | -0- | 3169 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 3200 | R | 3200 | -0- | -0- | -0- | 3200 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2910 | # | 2848 | -0- | -62 | -0- | 2848 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3286 | # | 3172 | -0- | -114 | -0- | 3172 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,220 TOTAL CONDENSATE PROD: -0-

BESSIE "T" (SMACKOVER) 07455 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
SUNRAY OPERATING COMPANY LLC 829652
NEWTON, GEORGE WELL #: 1ST RRCID -> 253735 COMPL. DATE 10/27/2008 TOTAL DEPTH 8615 PERF. 8506 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1233 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 1233 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (BLOSSOM) 07527 062 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DAVIDSON, JERRY H. 202370
LAWLESS, C. E. WELL #: 1 RRCID -> 043066 COMPL. DATE 06/18/1967 TOTAL DEPTH 1988 PERF. 1934 - 1950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
WERNER, L. SAWMILL WELL #: 6 RRCID -> 045884 COMPL. DATE 04/12/1923 TOTAL DEPTH 3836 PERF. 1877 - 1944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENDURANCE OIL & GAS, INC. 251876
LAWLESS, J.H. WELL #: H 1A RRCID -> 087445 COMPL. DATE 04/18/1980 TOTAL DEPTH 1913 PERF. 1905 - 1913

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 N | 677 | -0- | -160 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 N | 666 | -0- | -34 | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 03 | 797 N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 N | 356 | -0- | -304 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 N | 679 | -0- | -65 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 N | 466 | -0- | -314 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 525 N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 08 | 693 N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 N | 436 | -0- | -91 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 N | 510 | -0- | -150 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 N | 458 | -0- | -131 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,833 TOTAL CONDENSATE PROD: -0-

BETHANY (BLOSSOM) //CONT.// 07527 062 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENDURANCE OIL & GAS, INC. //CONT.// 251876
LAWLESS, W.E. WELL #: Z 1A RRCID -> 087446 COMPL. DATE 04/18/1980 TOTAL DEPTH 1964 PERF. 1925 - 1964

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 52 | -0- | | 52 | 52 | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 28 | -0- | | 28 | 80 | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 174 | N | 94 | -0- | | -80 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 09 | 85 | N | 85 | -0- | | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 10 | 54 | N | 54 | -0- | | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 70 | -0- | | -20 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 51 | -0- | | -42 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 434 TOTAL CONDENSATE PROD: -0-

BRUMBLE, G. W. WELL #: 1 RRCID -> 189500 COMPL. DATE 05/20/2002 TOTAL DEPTH 2100 PERF. 1946 - 1956

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 755 | -0- | | 755 | 755 | 755 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 547 | -0- | | 547 | 1302 | 547 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 91 | -0- | | 91 | 1393 | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 27 | -0- | | 27 | 1420 | 27 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 17 | -0- | | 17 | 1437 | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1589 | N | 152 | -0- | | -1437 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1269 | N | 1269 | -0- | | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |
| 10 | 750 | N | 750 | -0- | | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 110 | -0- | | -40 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 192 | -0- | | -583 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,910 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
PRIMOS, RICHARD WELL #: 1 RRCID -> 253201 COMPL. DATE 03/19/2009 TOTAL DEPTH 9800 PERF. 9380 - 9641

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1962 | -0- | | -84 | -0- | 1962 | 2 | | | N | -0- | | | | | 170 |
| 02 | 1820 | N | 1677 | -0- | | -143 | -0- | 1677 | 2 | | | N | -0- | | | | | 170 |
| 03 | 1984 | N | 1933 | -0- | | -51 | -0- | 1889 | 2 | 44 | 9 | N | 40 | | | | | 210 |
| 04 | 1890 | N | 1779 | -0- | | -111 | -0- | 1769 | 2 | 10 | 9 | N | 9 | 180 | 1 | 1 8 | | 38 |
| 05 | 1860 | N | 1786 | -0- | | -74 | -0- | 1785 | 2 | 1 | 9 | N | 1 | | | | | 39 |
| 06 | 1860 | N | 1694 | -0- | | -166 | -0- | 1693 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 39 |
| 07 | 1829 | N | 1778 | -0- | | -51 | -0- | 1772 | 2 | 6 | 9 | N | 5 | | | | | 44 |
| 08 | 1848 | N | 1848 | -0- | | -0- | -0- | 1707 | 2 | 141 | 9 | N | 128 | 1 | 8 | | | 171 |
| 09 | 1778 | N | 1778 | -0- | | -0- | -0- | 1777 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 171 |
| 10 | 1767 | N | 1598 | -0- | | -169 | -0- | 1597 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 171 |
| 11 | 2450 | N | 2450 | -0- | | -0- | -0- | 2442 | 2 | 8 | 9 | N | 7 | 3 | 8 | | | 175 |
| *12 | 2021 | N | 2021 | -0- | | -0- | -0- | 2019 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 175 |

TOTAL GAS PROD: 22,304 TOTAL CONDENSATE PROD: 195

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC 182847
HARRIS, OSCAR HEIRS WELL #: 1 RRCID -> 118938 COMPL. DATE 02/09/1985 TOTAL DEPTH 10160 PERF.10080 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 974 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 974 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 974 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 974 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 974 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 974 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 974 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 974 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 974 | | | | | N | NO RPT | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | 974 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 974 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 974 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAST TEXAS EXPLORATION, LLC 238952
FURRH (SUN) WELL #: 4 RRCID -> 106988 COMPL. DATE 08/26/2006 TOTAL DEPTH 10200 PERF. 8641 - 8856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | S | 33 | -0- | -0- | -0- | 33 | 1 | | | N | -0- | | | | | -0- |
| 02 | 34 | S | 34 | -0- | -0- | -0- | 34 | 1 | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 734 | S | 734 | -0- | -0- | -0- | 83 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 05 | 734 | S | 734 | -0- | -0- | -0- | 734 | 1 | | | N | -0- | | | | | -0- |
| 06 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 217 | S | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 217 | S | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | S | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | S | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,535 TOTAL CONDENSATE PROD: -0-

PERRY, ANNIE GU WELL #: 1 L RRCID -> 187874 COMPL. DATE 04/24/2001 TOTAL DEPTH 9990 PERF. 9224 - 9893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MOORE, SANDERS WELL #: 1 L RRCID -> 189083 COMPL. DATE 06/15/2001 TOTAL DEPTH 9952 PERF. 8530 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPEWELL OPERATING, INC. 399624
JERNIGAN WELL #: 1 RRCID -> 105309 COMPL. DATE 03/10/1983 TOTAL DEPTH 9275 PERF. 8421 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
BURNETT WELL #: 1 RRCID -> 160071 COMPL. DATE 11/02/1996 TOTAL DEPTH 9916 PERF. 9302 - 9779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 960 | -0- | -63 | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 690 | -0- | -333 | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 736 | -0- | -194 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 736 | -0- | -287 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 06 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 07 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 798 | -0- | -162 | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 474 | -0- | -487 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 763 | -0- | -257 | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,068 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BURNETT WELL #: 4 RRCID -> 161901 COMPL. DATE 12/31/1997 TOTAL DEPTH 9910 PERF. 8366 - 8694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 982 | -0- | -166 | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 688 | -0- | -490 | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 06 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 403 | -0- | -837 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 387 | -0- | -822 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 717 | -0- | -123 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| *11 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,164 TOTAL CONDENSATE PROD: -0-

JONES WELL #: 2A RRCID -> 234694 COMPL. DATE 10/04/2007 TOTAL DEPTH 9800 PERF. 9382 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1376 | -0- | -174 | -0- | 1376 | 3 | | | N | -0- | | | | | 139 |
| 02 | 1438 | N | 1438 | -0- | -0- | -0- | 1416 | 3 | 22 | 9 | N | 20 | 159 | 1 | | | -0- |
| 03 | 1800 | N | 1800 | -0- | -0- | -0- | 1791 | 3 | 9 | 9 | N | 8 | | | | | 8 |
| 04 | 1851 | N | 1851 | -0- | -0- | -0- | 1823 | 2 | 28 | 9 | N | 25 | | | | | 33 |
| 05 | 1781 | N | 1781 | -0- | -0- | -0- | 1768 | 3 | 13 | 9 | N | 12 | | | | | 45 |
| 06 | 1740 | N | 1733 | -0- | -7 | -0- | 1731 | 3 | 2 | 9 | N | 2 | | | | | 47 |
| 07 | 1798 | N | 1602 | -0- | -196 | -0- | 1591 | 3 | 11 | 9 | N | 10 | | | | | 57 |
| 08 | 1767 | N | 1488 | -0- | -279 | -0- | 1486 | 3 | 2 | 9 | N | 2 | | | | | 59 |
| 09 | 1740 | N | 1230 | -0- | -510 | -0- | 1230 | 3 | | | N | -0- | | | | | 59 |
| 10 | 1612 | N | 890 | -0- | -722 | -0- | 890 | 3 | | | N | -0- | | | | | 59 |
| *11 | 2856 | N | 2856 | -0- | -0- | -0- | 2824 | 3 | 32 | 9 | N | 29 | 16 | 8 | | | 72 |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 18,045 TOTAL CONDENSATE PROD: 108

HUFFMAN-SMITH WELL #: 1 RRCID -> 234697 COMPL. DATE 10/31/2007 TOTAL DEPTH 9800 PERF. 9404 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 989 | -0- | -3 | -0- | 989 | 3 | | | N | -0- | | | | | 92 |
| 02 | 798 | N | 798 | -0- | -0- | -0- | 796 | 3 | 2 | 9 | N | 2 | | | | | 94 |
| 03 | 899 | N | 883 | -0- | -16 | -0- | 883 | 3 | | | N | -0- | | | | | 94 |
| 04 | 960 | N | 836 | -0- | -124 | -0- | 836 | 2 | | | N | -0- | | | | | 94 |
| 05 | 899 | N | 692 | -0- | -207 | -0- | 692 | 3 | | | N | -0- | | | | | 94 |
| 06 | 840 | N | 793 | -0- | -47 | -0- | 779 | 3 | 14 | 9 | N | 13 | | | | | 107 |
| 07 | 868 | N | 802 | -0- | -66 | -0- | 802 | 3 | | | N | -0- | | | | | 107 |
| 08 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | | N | -0- | | | | | 107 |
| 09 | 780 | N | 664 | -0- | -116 | -0- | 664 | 3 | | | N | -0- | | | | | 107 |
| 10 | 806 | N | 525 | -0- | -281 | -0- | 525 | 3 | | | N | -0- | | | | | 107 |
| 11 | 930 | N | 447 | -0- | -483 | -0- | 447 | 3 | | | N | -0- | | | | | 107 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 8,380 TOTAL CONDENSATE PROD: 15

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
JONES WELL #: 3A RRCID -> 246054 COMPL. DATE 10/09/2008 TOTAL DEPTH 9816 PERF. 9412 - 9673

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1318 | -0- | -139 | -0- | 1318 | 3 | | | N | -0- | | | | | 149 |
| 02 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | 149 |
| 03 | 1361 | N | 1361 | -0- | -0- | -0- | 1349 | 3 | 12 | 9 | N | 11 | | | | | 160 |
| 04 | 1380 | N | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | 160 |
| 05 | 1448 | N | 1448 | -0- | -0- | -0- | 1422 | 3 | 26 | 9 | N | 24 | | | | | 184 |
| 06 | 1373 | N | 1373 | -0- | -0- | -0- | 1370 | 3 | 3 | 9 | N | 3 | | | | | 187 |
| 07 | 1426 | N | 1415 | -0- | -11 | -0- | 1415 | 3 | | | N | -0- | | | | | 187 |
| 08 | 1426 | N | 1384 | -0- | -42 | -0- | 1384 | 3 | | | N | -0- | | | | | 187 |
| 09 | 1380 | N | 1352 | -0- | -28 | -0- | 1352 | 3 | | | N | -0- | | | | | 187 |
| 10 | 1426 | N | 1426 | -0- | -0- | -0- | 1393 | 3 | 33 | 9 | N | 30 | 2 | 8 | | | 215 |
| 11 | 1350 | N | 1153 | -0- | -197 | -0- | 1146 | 3 | 7 | 9 | N | 6 | 1 | 8 | | | 220 |
| 12 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 220 |

TOTAL GAS PROD: 14,802 TOTAL CONDENSATE PROD: 74

SABINE OIL & GAS CORPORATION 742143
ALLEN WELL #: 1 RRCID -> 122835 COMPL. DATE 05/28/1986 TOTAL DEPTH 10182 PERF.10072 - 10094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 109 | -0- | -77 | -0- | 109 | 2 | | | N | -0- | | | | | 17 |
| 02 | 140 | N | 68 | -0- | -72 | -0- | 68 | 2 | | | N | -0- | | | | | 17 |
| 03 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | 17 |
| 04 | 120 | N | 82 | -0- | -38 | -0- | 82 | 2 | | | N | -0- | | | | | 17 |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | 17 |
| 06 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 17 |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 17 |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 17 |
| 09 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 17 |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 17 |
| 11 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | 17 |
| 12 | 217 | N | 54 | -0- | -163 | -0- | 54 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 1,118 TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
LAGRONE, H. H. GU 1 WELL #: 1 RRCID -> 177696 COMPL. DATE N/A TOTAL DEPTH 9880 PERF. 8542 - 9766

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
LAGRONE, H. H. GU 1 WELL #: 2 RRCID -> 180410 COMPL. DATE 10/26/2000 TOTAL DEPTH 9810 PERF. 9280 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 8 | -0- | 8 | 8 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 5 | -0- | 5 | 13 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 08 | 13 | X | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

WHITE WELL #: 1 RRCID -> 180926 COMPL. DATE 12/16/2000 TOTAL DEPTH 9810 PERF. 8674 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAGRONE, H. H. GU 1 WELL #: 3 RRCID -> 182558 COMPL. DATE 04/11/2001 TOTAL DEPTH 9828 PERF. 8550 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1085 | -0- | -31 | -0- | 1085 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 1023 | N | 723 | -0- | -300 | -0- | 701 | 2 | 22 | 9 | Y | 20 | 2 | 8 | | | 30 |
| 04 | 1050 | N | 442 | -0- | -608 | -0- | 442 | 2 | | | Y | -0- | | | | | 30 |
| 05 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | 30 |
| 06 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 30 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 3,212 TOTAL CONDENSATE PROD: 20

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
LAGRONE, H. H. GU 1 WELL #: 4 RRCID -> 183431 COMPL. DATE 04/09/2001 TOTAL DEPTH 9850 PERF. 8618 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3034 | -0- | -438 | -0- | 3034 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 3136 | X | 2192 | -0- | -944 | -0- | 2188 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 20 |
| 03 | 3441 | X | 2568 | -0- | -873 | -0- | 2557 | 2 | 11 | 9 | Y | 10 | 10 | 8 | | | 20 |
| 04 | 3052 | X | 3052 | -0- | -0- | -0- | 3020 | 2 | 32 | 9 | Y | 29 | 29 | 8 | | | 20 |
| 05 | 3038 | X | 329 | -0- | -2709 | -0- | 329 | 2 | | | Y | -0- | | | | | 20 |
| 06 | 2940 | X | 182 | -0- | -2758 | -0- | 182 | 2 | | | Y | -0- | | | | | 20 |
| 07 | 3162 | X | 3 | -0- | -3159 | -0- | 3 | 2 | | | Y | -0- | | | | | 20 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 09 | T. A. | | 14 | -0- | 14 | 14 | 14 | 2 | | | Y | -0- | | | | | 20 |
| 10 | T. A. | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | 20 |
| 11 | 14 | X | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 11,374 TOTAL CONDENSATE PROD: 43

LAGRONE, H. H. GU 1 WELL #: 6 RRCID -> 183771 COMPL. DATE 05/06/2001 TOTAL DEPTH 9825 PERF. 8510 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 177 | -0- | -1218 | -0- | 177 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 896 | N | 62 | -0- | -834 | -0- | 62 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 930 | N | 462 | -0- | -468 | -0- | 453 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 17 |
| 04 | 180 | N | 34 | -0- | -146 | -0- | 34 | 2 | | | Y | -0- | | | | | 17 |
| 05 | 735 | N | 735 | -0- | -0- | -0- | 732 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 06 | 450 | N | 279 | -0- | -171 | -0- | 279 | 2 | | | Y | -0- | | | | | 20 |
| 07 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | Y | -0- | | | | | 20 |
| 08 | 744 | X | 5 | -0- | -739 | -0- | 5 | 2 | | | Y | -0- | | | | | 20 |
| 09 | 720 | X | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | 20 |
| 10 | 744 | X | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 270 | X | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 1,987 TOTAL CONDENSATE PROD: 11

GUILL, C. WELL #: 1 RRCID -> 183860 COMPL. DATE 05/24/2001 TOTAL DEPTH 9700 PERF. 8376 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 92 | -0- | -342 | -0- | 92 | 2 | | | N | -0- | | | | | 18 |
| 02 | 588 | N | 274 | -0- | -314 | -0- | 274 | 2 | | | N | -0- | | | | | 18 |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | 18 |
| 04 | 90 | N | 41 | -0- | -49 | -0- | 41 | 2 | | | N | -0- | | | | | 18 |
| 05 | 310 | N | 76 | -0- | -234 | -0- | 76 | 2 | | | N | -0- | | | | | 18 |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | 18 |
| 07 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 18 |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 18 |
| 09 | 420 | N | 34 | -0- | -386 | -0- | 34 | 2 | | | N | -0- | | | | | 18 |
| 10 | 341 | N | 234 | -0- | -107 | -0- | 234 | 2 | | | N | -0- | | | | | 18 |
| 11 | 510 | N | 469 | -0- | -41 | -0- | 469 | 2 | | | N | -0- | | | | | 18 |
| *12 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 3,057 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
INTERNATIONAL PAPER WELL #: 1 RRCID -> 184718 COMPL. DATE 08/16/2001 TOTAL DEPTH 9725 PERF. 8404 - 9595

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2039 | -0- | -348 | -0- | 1966 | 2 | 73 | 9 | Y | 66 | | | | | 110 |
| 02 | 2044 | N | 1724 | -0- | -320 | -0- | 1724 | 2 | | | Y | -0- | | | | | 110 |
| 03 | 2077 | N | 1886 | -0- | -191 | -0- | 1801 | 2 | 85 | 9 | Y | 77 | 174 | 1 | | | 13 |
| 04 | 1980 | N | 1832 | -0- | -148 | -0- | 1762 | 2 | 70 | 9 | Y | 64 | | | | | 77 |
| 05 | 1922 | N | 1793 | -0- | -129 | -0- | 1793 | 2 | | | Y | -0- | | | | | 77 |
| 06 | 1830 | N | 1714 | -0- | -116 | -0- | 1646 | 2 | 68 | 9 | Y | 62 | | | | | 139 |
| 07 | 1891 | N | 1697 | -0- | -194 | -0- | 1697 | 2 | | | Y | -0- | | | | | 139 |
| 08 | 1787 | N | 1787 | -0- | -0- | -0- | 1685 | 2 | 102 | 9 | Y | 93 | 177 | 1 | | | 55 |
| 09 | 1710 | N | 1705 | -0- | -5 | -0- | 1607 | 2 | 98 | 9 | Y | 89 | | | | | 144 |
| 10 | 1705 | N | 1660 | -0- | -45 | -0- | 1660 | 2 | | | Y | -0- | | | | | 144 |
| 11 | 1710 | N | 1620 | -0- | -90 | -0- | 1620 | 2 | | | Y | -0- | | | | | 144 |
| 12 | 1767 | N | 1522 | -0- | -245 | -0- | 1475 | 2 | 47 | 9 | Y | 43 | 172 | 1 | | | 15 |

TOTAL GAS PROD: 20,979 TOTAL CONDENSATE PROD: 494

LAGRONE, H. H. GU 1 WELL #: 8 RRCID -> 185737 COMPL. DATE 09/06/2001 TOTAL DEPTH 9854 PERF. 8531 - 9761

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/06/2014 - PLUGGED 12/06/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON ESTATE WELL #: 1 RRCID -> 186253 COMPL. DATE 10/27/2001 TOTAL DEPTH 9800 PERF. 9148 - 9716

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1042 | -0- | -43 | -0- | 105 | 1 | 937 | 2 | N | -0- | | | | | 54 |
| 02 | 1036 | N | 975 | -0- | -61 | -0- | 98 | 1 | 877 | 2 | N | -0- | | | | | 54 |
| 03 | 1147 | N | 1144 | -0- | -3 | -0- | 118 | 1 | 1024 | 2 | N | 2 | 1 | 8 | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1027 | N | 1027 | -0- | -0- | -0- | 116 | 1 | 909 | 2 | N | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1194 | N | 1194 | -0- | -0- | -0- | 159 | 1 | 1024 | 2 | N | 10 | | | | | 67 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1198 | N | 1198 | -0- | -0- | -0- | 137 | 1 | 1057 | 2 | N | 4 | | | | | 71 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1054 | N | 953 | -0- | -101 | -0- | 113 | 1 | 840 | 2 | N | -0- | | | | | 71 |
| 08 | 1178 | N | 743 | -0- | -435 | -0- | 99 | 1 | 644 | 2 | N | -0- | | | | | 71 |
| 09 | 1200 | N | 741 | -0- | -459 | -0- | 94 | 1 | 647 | 2 | N | -0- | | | | | 71 |
| 10 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 9,017 TOTAL CONDENSATE PROD: 18

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
HODGES, J.E. GAS UNIT WELL #: 1 RRCID -> 188386 COMPL. DATE 03/26/2002 TOTAL DEPTH 9800 PERF. 8486 - 9766

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1571 | N | 1571 | -0- | -0- | -0- | 152 | 1 | 1354 | 2 | Y | 59 | 84 | 1 | 4 | 8 | 9 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1462 | -0- | -106 | -0- | 145 | 1 | 1306 | 2 | Y | 10 | 6 | 8 | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1538 | -0- | -136 | -0- | 157 | 1 | 1358 | 2 | Y | 21 | 8 | 8 | | | 26 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1108 | -0- | -422 | -0- | 124 | 1 | 971 | 2 | Y | 12 | 5 | 8 | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1612 | N | 981 | -0- | -631 | -0- | 131 | 1 | 846 | 2 | Y | 4 | 4 | 8 | | | 33 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1500 | N | 932 | -0- | -568 | -0- | 106 | 1 | 818 | 2 | Y | 7 | 4 | 8 | | | 36 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1380 | N | 1380 | -0- | -0- | -0- | 163 | 1 | 1210 | 2 | Y | 6 | 4 | 8 | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1380 | N | 1380 | -0- | -0- | -0- | 181 | 1 | 1175 | 2 | Y | 22 | 5 | 8 | | | 55 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1600 | N | 1600 | -0- | -0- | -0- | 202 | 1 | 1391 | 2 | Y | 6 | 50 | 1 | 3 | 8 | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1395 | N | 808 | -0- | -587 | -0- | 122 | 1 | 647 | 2 | Y | 35 | 3 | 8 | | | 40 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1350 | N | 852 | -0- | -498 | -0- | 141 | 1 | 709 | 2 | Y | 2 | 2 | 8 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1643 | N | 879 | -0- | -764 | -0- | 146 | 1 | 725 | 2 | Y | 7 | 7 | 8 | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,491 TOTAL CONDENSATE PROD: 191

STOUGH SISTERS WELL #: 1 RRCID -> 190476 COMPL. DATE 07/23/2002 TOTAL DEPTH 9925 PERF. 8506 - 9729

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1719 | -0- | -79 | -0- | 1719 | 2 | | | N | -0- | | | | | 183 |
| 02 | 1550 | N | 1550 | -0- | -0- | -0- | 1550 | 2 | | | N | -0- | 153 | 1 | | | 30 |
| 03 | 1798 | N | 1623 | -0- | -175 | -0- | 1623 | 2 | | | N | -0- | | | | | 30 |
| 04 | 1650 | N | 1578 | -0- | -72 | -0- | 1548 | 2 | 30 | 9 | N | 27 | | | | | 57 |
| 05 | 1705 | N | 1621 | -0- | -84 | -0- | 1621 | 2 | | | N | -0- | | | | | 57 |
| 06 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 2 | | | N | -0- | | | | | 57 |
| 07 | 1643 | N | 1568 | -0- | -75 | -0- | 1568 | 2 | | | N | -0- | | | | | 57 |
| 08 | 1612 | N | 1593 | -0- | -19 | -0- | 1593 | 2 | | | N | -0- | | | | | 57 |
| 09 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 2 | | | N | -0- | | | | | 57 |
| 10 | 1700 | N | 1700 | -0- | -0- | -0- | 1700 | 2 | | | N | -0- | | | | | 57 |
| 11 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | 57 |
| 12 | 1612 | N | 1595 | -0- | -17 | -0- | 1595 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 19,297 TOTAL CONDENSATE PROD: 27

BURTON ESTATE WELL #: 3 RRCID -> 190631 COMPL. DATE 08/10/2002 TOTAL DEPTH 9800 PERF. 9236 - 9740

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
HODGES, J.E. GAS UNIT WELL #: 2 RRCID -> 191760 COMPL. DATE 11/01/2002 TOTAL DEPTH 9850 PERF. 9244 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1939 | N | 1939 | -0- | -0- | -0- | 187 | 1 | 1668 | 2 | Y | 76 | 129 | 1 | 5 | 8 | 12 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 3612 | X | 1424 | -0- | -2188 | -0- | 141 | 1 | 1272 | 2 | Y | 10 | 7 | 8 | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3999 | X | 1590 | -0- | -2409 | -0- | 161 | 1 | 1394 | 2 | Y | 32 | 20 | 8 | | | 27 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1890 | X | 1017 | -0- | -873 | -0- | 113 | 1 | 887 | 2 | Y | 15 | 8 | 8 | | | 34 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1953 | X | 1296 | -0- | -657 | -0- | 173 | 1 | 1116 | 2 | Y | 6 | 6 | 8 | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1890 | X | 1792 | -0- | -98 | -0- | 204 | 1 | 1577 | 2 | Y | 10 | 8 | 8 | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2237 | X | 2237 | -0- | -0- | -0- | 264 | 1 | 1961 | 2 | Y | 11 | 9 | 8 | | | 38 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1581 | X | 1521 | -0- | -60 | -0- | 199 | 1 | 1292 | 2 | Y | 27 | 10 | 8 | | | 55 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1970 | X | 1970 | -0- | -0- | -0- | 249 | 1 | 1712 | 2 | Y | 8 | 50 | 1 | 5 | 8 | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2232 | X | 261 | -0- | -1971 | -0- | 37 | 1 | 199 | 2 | Y | 23 | 2 | 8 | | | 29 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2160 | X | -0- | -0- | -2160 | -0- | | | | | Y | 2 | 2 | 8 | | | 29 |
| 12 | 2232 | X | -0- | -0- | -2232 | -0- | | | | | Y | 2 | 2 | 8 | | | 29 |

TOTAL GAS PROD: 15,047 TOTAL CONDENSATE PROD: 222

GUILL, C. WELL #: 2 RRCID -> 192536 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 6018 - 9576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS, ALCIE WELL #: 3 RRCID -> 194553 COMPL. DATE 03/06/2003 TOTAL DEPTH 9850 PERF. 8538 - 9713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3313 | -0- | -314 | -0- | 3313 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 3500 | X | 2891 | -0- | -609 | -0- | 2884 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 35 |
| 03 | 3875 | X | 2300 | -0- | -1575 | -0- | 2292 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 35 |
| 04 | 3210 | X | 1689 | -0- | -1521 | -0- | 1670 | 2 | 19 | 9 | Y | 17 | 17 | 8 | | | 35 |
| 05 | 3317 | X | 3072 | -0- | -245 | -0- | 3072 | 2 | | | Y | -0- | | | | | 35 |
| 06 | 3210 | X | 2388 | -0- | -822 | -0- | 2388 | 2 | | | Y | -0- | | | | | 35 |
| 07 | 3193 | X | 2519 | -0- | -674 | -0- | 2517 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 35 |
| 08 | T. A. | | 2462 | -0- | 2462 | 2462 | 2460 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 35 |
| 09 | T. A. | | 2052 | -0- | 2052 | 4514 | 2042 | 2 | 10 | 9 | Y | 9 | 9 | 8 | | | 35 |
| 10 | T. A. | | 2080 | -0- | 2080 | 6594 | 2079 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 35 |
| 11 | 9228 | X | 2634 | -0- | -6594 | -0- | 2634 | 2 | | | Y | -0- | | | | | 35 |
| *12 | 3235 | X | 3235 | -0- | -0- | -0- | 3231 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 35 |

TOTAL GAS PROD: 30,635 TOTAL CONDENSATE PROD: 48

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
HODGES, J.E. GAS UNIT WELL #: 3 RRCID -> 195738 COMPL. DATE 03/08/2003 TOTAL DEPTH 10500 PERF. 9264 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1079 | N | 1079 | -0- | -0- | -0- | 103 | 1 | 917 | 2 | Y | 54 | 79 | 1 | 4 | 8 | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 800 | N | 800 | -0- | -0- | -0- | 79 | 1 | 712 | 2 | Y | 8 | 6 | 8 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 921 | N | 921 | -0- | -0- | -0- | 92 | 1 | 797 | 2 | Y | 29 | 12 | 8 | | | 28 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 978 | N | 978 | -0- | -0- | -0- | 109 | 1 | 851 | 2 | Y | 16 | 5 | 8 | | | 39 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1195 | N | 1195 | -0- | -0- | -0- | 160 | 1 | 1032 | 2 | Y | 3 | 3 | 8 | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1086 | N | 1086 | -0- | -0- | -0- | 123 | 1 | 954 | 2 | Y | 8 | 5 | 8 | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1235 | N | 1235 | -0- | -0- | -0- | 146 | 1 | 1080 | 2 | Y | 8 | 4 | 8 | | | 46 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1178 | N | 986 | -0- | -192 | -0- | 127 | 1 | 824 | 2 | Y | 32 | 7 | 8 | | | 71 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 1132 | N | 1132 | -0- | -0- | -0- | 143 | 1 | 981 | 2 | Y | 7 | 65 | 1 | 3 | 8 | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1074 | -0- | -166 | -0- | 168 | 1 | 892 | 2 | Y | 13 | 2 | 8 | | | 21 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 960 | N | 921 | -0- | -39 | -0- | 152 | 1 | 767 | 2 | Y | 2 | 2 | 8 | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1052 | -0- | -126 | -0- | 175 | 1 | 871 | 2 | Y | 5 | 5 | 8 | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,459 TOTAL CONDENSATE PROD: 185

BURTON ESTATE WELL #: 4 RRCID -> 196075 COMPL. DATE 06/02/2003 TOTAL DEPTH 10650 PERF. 9252 - 10348

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 01 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 04 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 05 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 06 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 07 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 08 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 09 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
HODGES, J.E. GAS UNIT WELL #: 4 RRCID -> 197000 COMPL. DATE 07/28/2003 TOTAL DEPTH 10500 PERF. 8428 - 10350

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | 719 | -0- | -87 | -0- | 72 | 1 | 640 | 2 | Y | 6 | 10 | 1 | 1 | 8 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 728 | X | 668 | -0- | -60 | -0- | 67 | 1 | 599 | 2 | Y | 2 | 2 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 961 | X | 701 | -0- | -260 | -0- | 72 | 1 | 626 | 2 | Y | 3 | 2 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 930 | X | 369 | -0- | -561 | -0- | 42 | 1 | 326 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 961 | X | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 720 | X | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | 744 | X | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,457 TOTAL CONDENSATE PROD: 12

BURTON ESTATE WELL #: 2 RRCID -> 197857 COMPL. DATE 06/19/2002 TOTAL DEPTH 9800 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- | -0- | 35 | 1 | 311 | 2 | N | 42 | 167 | 1 | 3 | 8 | 16 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 504 | N | 353 | -0- | -151 | -0- | 35 | 1 | 315 | 2 | N | 3 | 3 | 8 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 465 | N | 449 | -0- | -16 | -0- | 46 | 1 | 396 | 2 | N | 6 | 6 | 8 | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 390 | N | 362 | -0- | -28 | -0- | 41 | 1 | 318 | 2 | N | 3 | 3 | 8 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 403 | N | 46 | -0- | -357 | -0- | 6 | 1 | 40 | 2 | N | -0- | | | | | 16 |
| 06 | 987 | N | 987 | -0- | -0- | -0- | 113 | 1 | 874 | 2 | N | -0- | | | | | 16 |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 51 | 1 | 377 | 2 | N | 2 | 2 | 8 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 398 | N | 398 | -0- | -0- | -0- | 52 | 1 | 338 | 2 | N | 7 | 7 | 8 | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 990 | N | 242 | -0- | -748 | -0- | 31 | 1 | 211 | 2 | N | -0- | | | | | 16 |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 3,659 TOTAL CONDENSATE PROD: 63

HIGHTOWER WELL #: 2 RRCID -> 198937 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8484 - 9764

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
JACKSON GAS UNIT 1 WELL #: 3 RRCID -> 200698 COMPL. DATE N/A TOTAL DEPTH 9999 PERF. 9258 - 9786

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 630 | -0- | -207 | -0- | 63 | 1 | 564 | 2 | Y | 3 | 2 | 8 | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 728 | N | 635 | -0- | -93 | -0- | 63 | 1 | 570 | 2 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 713 | N | 664 | -0- | -49 | -0- | 68 | 1 | 593 | 2 | Y | 3 | 1 | 8 | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 644 | N | 644 | -0- | -0- | -0- | 73 | 1 | 571 | 2 | Y | -0- | | | | | 43 |
| 05 | 713 | N | 627 | -0- | -86 | -0- | 84 | 1 | 543 | 2 | Y | -0- | | | | | 43 |
| 06 | 630 | N | 574 | -0- | -56 | -0- | 66 | 1 | 508 | 2 | Y | -0- | | | | | 43 |
| 07 | 651 | N | 572 | -0- | -79 | -0- | 68 | 1 | 504 | 2 | Y | -0- | | | | | 43 |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 85 | 1 | 550 | 2 | Y | -0- | | | | | 43 |
| 09 | 570 | N | 540 | -0- | -30 | -0- | 69 | 1 | 471 | 2 | Y | -0- | | | | | 43 |
| 10 | 731 | N | 731 | -0- | -0- | -0- | 116 | 1 | 615 | 2 | Y | -0- | | | | | 43 |
| 11 | 631 | N | 631 | -0- | -0- | -0- | 104 | 1 | 527 | 2 | Y | -0- | | | | | 43 |
| 12 | 558 | N | 538 | -0- | -20 | -0- | 90 | 1 | 448 | 2 | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 7,421 TOTAL CONDENSATE PROD: 8

WARE GAS UNIT WELL #: 3 RRCID -> 200790 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 8550 - 9820

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 58 | -0- | -4 | -0- | 6 | 1 | 52 | 2 | Y | -0- | | | | | 4 |
| 02 | 56 | N | 49 | -0- | -7 | -0- | 5 | 1 | 43 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 7 | 1 | 64 | 2 | Y | -0- | | | | | 5 |
| 04 | 60 | N | 24 | -0- | -36 | -0- | 3 | 1 | 21 | 2 | Y | -0- | | | | | 5 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 202 TOTAL CONDENSATE PROD: 1

BURTON ESTATE WELL #: 9 RRCID -> 201585 COMPL. DATE N/A TOTAL DEPTH 10075 PERF. 9278 - 9784

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 188 | -0- | -587 | -0- | 19 | 1 | 169 | 2 | Y | -0- | | | | | 22 |
| 02 | 336 | N | 322 | -0- | -14 | -0- | 32 | 1 | 290 | 2 | Y | -0- | | | | | 22 |
| 03 | 752 | N | 752 | -0- | -0- | -0- | 78 | 1 | 674 | 2 | Y | -0- | | | | | 22 |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 53 | 1 | 413 | 2 | Y | -0- | | | | | 22 |
| 05 | 372 | N | 69 | -0- | -303 | -0- | 9 | 1 | 60 | 2 | Y | -0- | | | | | 22 |
| 06 | 457 | N | 457 | -0- | -0- | -0- | 52 | 1 | 405 | 2 | Y | -0- | | | | | 22 |
| 07 | 372 | N | 221 | -0- | -151 | -0- | 26 | 1 | 195 | 2 | Y | -0- | | | | | 22 |
| 08 | 744 | X | 278 | -0- | -466 | -0- | 37 | 1 | 241 | 2 | Y | -0- | | | | | 22 |
| 09 | 480 | X | 174 | -0- | -306 | -0- | 22 | 1 | 152 | 2 | Y | -0- | | | | | 22 |
| 10 | 465 | X | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 450 | X | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 2,927 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
HODGES, J.E. GAS UNIT WELL #: 5 RRCID -> 202356 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 9268 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JUDGE GAS UNIT WELL #: 1 RRCID -> 203041 COMPL. DATE 06/15/2004 TOTAL DEPTH 10100 PERF. 9320 - 9835

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 92 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 7 |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 182 | N | 182 | -0- | -0- | -0- | 180 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 7 |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 7 |
| 06 | 180 | N | 10 | -0- | -170 | -0- | 10 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 7 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 09 | T. A. | | 11 | -0- | 11 | 11 | 11 | 2 | | | Y | -0- | | | | | 7 |
| 10 | T. A. | | 2 | -0- | 2 | 13 | 2 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 436 | X | 423 | -0- | -13 | -0- | 423 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 1210 | X | 1210 | -0- | -0- | -0- | 1201 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 7 |

TOTAL GAS PROD: 2,881 TOTAL CONDENSATE PROD: 12

TILLER, JOSH WELL #: 1 RRCID -> 203470 COMPL. DATE 05/29/2004 TOTAL DEPTH 10150 PERF. 9320 - 9828

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | X | 447 | -0- | -266 | -0- | 45 | 1 | 402 | 2 | Y | -0- | | | | | 2 |
| 02 | 644 | X | 421 | -0- | -223 | -0- | 42 | 1 | 379 | 2 | Y | -0- | | | | | 2 |
| 03 | 589 | X | 521 | -0- | -68 | -0- | 49 | 1 | 424 | 2 | Y | 44 | | | | | 46 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 570 | X | 444 | -0- | -126 | -0- | 50 | 1 | 392 | 2 | Y | 2 | 38 | 1 | 2 | 8 | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 713 | X | 713 | -0- | -0- | -0- | 96 | 1 | 615 | 2 | Y | 2 | 2 | 8 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 683 | X | 683 | -0- | -0- | -0- | 78 | 1 | 601 | 2 | Y | 4 | 4 | 8 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 527 | X | 450 | -0- | -77 | -0- | 53 | 1 | 396 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 713 | X | 583 | -0- | -130 | -0- | 77 | 1 | 498 | 2 | Y | 7 | 7 | 8 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 690 | X | 408 | -0- | -282 | -0- | 52 | 1 | 355 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | X | 427 | -0- | -286 | -0- | 68 | 1 | 359 | 2 | Y | -0- | | | | | 8 |
| 11 | 690 | X | 552 | -0- | -138 | -0- | 91 | 1 | 461 | 2 | Y | -0- | | | | | 8 |
| *12 | 637 | X | 637 | -0- | -0- | -0- | 106 | 1 | 528 | 2 | Y | 3 | 3 | 8 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,286 TOTAL CONDENSATE PROD: 64

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ANDERSON, ROLAND GAS UNIT WELL #: 1 RRCID -> 203957 COMPL. DATE N/A TOTAL DEPTH 11742 PERF. 9659 - 9812

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 700 | X | 700 | -0- | -0- | -0- | 696 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 32 |
| 02 | 392 | N | 378 | -0- | -14 | -0- | 369 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 32 |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | 32 |
| 04 | 690 | N | 212 | -0- | -478 | -0- | 212 | 2 | | | Y | -0- | | | | | 32 |
| 05 | 434 | N | 207 | -0- | -227 | -0- | 207 | 2 | | | Y | -0- | | | | | 32 |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 723 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 32 |
| 07 | 1031 | N | 1031 | -0- | -0- | -0- | 1027 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 32 |
| 08 | 842 | X | 842 | -0- | -0- | -0- | 834 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 32 |
| 09 | 834 | X | 834 | -0- | -0- | -0- | 828 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 32 |
| 10 | 1023 | X | 640 | -0- | -383 | -0- | 638 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 32 |
| 11 | 990 | X | 693 | -0- | -297 | -0- | 691 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 32 |
| 12 | 1023 | X | 695 | -0- | -328 | -0- | 689 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 32 |

TOTAL GAS PROD: 7,143 TOTAL CONDENSATE PROD: 40

BURTON ESTATE WELL #: 5 RRCID -> 204453 COMPL. DATE 06/30/2004 TOTAL DEPTH 10100 PERF. 9348 - 9856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 817 | N | 817 | -0- | -0- | -0- | 82 | 1 | 732 | 2 | Y | 3 | 3 | 8 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | N | 709 | -0- | -103 | -0- | 71 | 1 | 636 | 2 | Y | 2 | 2 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 868 | N | 859 | -0- | -9 | -0- | 79 | 1 | 681 | 2 | Y | 90 | 4 | 8 | | | 96 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 780 | N | 583 | -0- | -197 | -0- | 66 | 1 | 513 | 2 | Y | 4 | 80 | 1 | 3 | 8 | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 775 | N | 654 | -0- | -121 | -0- | 87 | 1 | 561 | 2 | Y | 5 | 5 | 8 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 871 | N | 871 | -0- | -0- | -0- | 99 | 1 | 765 | 2 | Y | 6 | 6 | 8 | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 102 | 1 | 753 | 2 | Y | 2 | 2 | 8 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 651 | N | 631 | -0- | -20 | -0- | 83 | 1 | 537 | 2 | Y | 10 | 10 | 8 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 870 | N | 782 | -0- | -88 | -0- | 99 | 1 | 679 | 2 | Y | 4 | 4 | 8 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 868 | N | 846 | -0- | -22 | -0- | 134 | 1 | 710 | 2 | Y | 2 | 2 | 8 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 744 | N | 744 | -0- | -0- | -0- | 123 | 1 | 619 | 2 | Y | 2 | 2 | 8 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 806 | N | 730 | -0- | -76 | -0- | 122 | 1 | 606 | 2 | Y | 2 | 2 | 8 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,083 TOTAL CONDENSATE PROD: 132

NARRAMORE WELL #: 2 RRCID -> 207213 COMPL. DATE 11/25/2004 TOTAL DEPTH 9999 PERF. 9630 - 9757

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 810 | -0- | -89 | -0- | 809 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 17 |
| 02 | 793 | N | 793 | -0- | -0- | -0- | 791 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 17 |
| 03 | 899 | N | 834 | -0- | -65 | -0- | 830 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 17 |
| 04 | 824 | N | 824 | -0- | -0- | -0- | 821 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 17 |
| 05 | 868 | N | 859 | -0- | -9 | -0- | 856 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 17 |
| 06 | 835 | N | 835 | -0- | -0- | -0- | 833 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 17 |
| 07 | 844 | N | 844 | -0- | -0- | -0- | 841 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 17 |
| 08 | 868 | N | 820 | -0- | -48 | -0- | 817 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 17 |
| 09 | 840 | N | 766 | -0- | -74 | -0- | 763 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 17 |
| 10 | 837 | N | 766 | -0- | -71 | -0- | 765 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 17 |
| 11 | 780 | N | 721 | -0- | -59 | -0- | 720 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 17 |
| 12 | 806 | N | 731 | -0- | -75 | -0- | 728 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 17 |

TOTAL GAS PROD: 9,603 TOTAL CONDENSATE PROD: 29

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
HIGHTOWER WELL #: 1 RRCID -> 207215 COMPL. DATE 10/11/2004 TOTAL DEPTH 9999 PERF. 8354 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SARAH WELL #: 1 RRCID -> 207346 COMPL. DATE 07/11/2004 TOTAL DEPTH 10150 PERF. 8742 - 8822

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 331 | -0- | -72 | -0- | 33 | 1 | 296 | 2 | N | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 40 | 1 | 360 | 2 | N | 4 | 4 | 8 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 465 | N | 463 | -0- | -2 | -0- | 47 | 1 | 405 | 2 | N | 10 | 10 | 8 | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 64 | 1 | 503 | 2 | N | -0- | | | | | 32 |
| 05 | 1050 | N | 1050 | -0- | -0- | -0- | 141 | 1 | 905 | 2 | N | 4 | 4 | 8 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 704 | N | 704 | -0- | -0- | -0- | 80 | 1 | 615 | 2 | N | 8 | 8 | 8 | | | 32 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 589 | N | 526 | -0- | -63 | -0- | 62 | 1 | 460 | 2 | N | 4 | 4 | 8 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1054 | N | 415 | -0- | -639 | -0- | 54 | 1 | 352 | 2 | N | 8 | 8 | 8 | | | 32 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 690 | N | 384 | -0- | -306 | -0- | 48 | 1 | 329 | 2 | N | 6 | 6 | 8 | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 527 | N | 413 | -0- | -114 | -0- | 65 | 1 | 344 | 2 | N | 4 | 4 | 8 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 390 | N | 384 | -0- | -6 | -0- | 63 | 1 | 318 | 2 | N | 3 | 3 | 8 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 415 | N | 415 | -0- | -0- | -0- | 68 | 1 | 340 | 2 | N | 6 | 6 | 8 | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,056 TOTAL CONDENSATE PROD: 59

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
MYERS "A" WELL #: 2 RRCID -> 210004 COMPL. DATE 12/07/2004 TOTAL DEPTH 9879 PERF. 8442 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2851 | N | 2851 | -0- | -0- | -0- | 210 | 1 | 2615 | 2 | Y | 24 | 24 | 8 | | | 25 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2086 | N | 2086 | -0- | -0- | -0- | 160 | 1 | 1882 | 2 | Y | 40 | 52 | 1 | 6 | 8 | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2479 | N | 2479 | -0- | -0- | -0- | 214 | 1 | 2264 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2538 | N | 2538 | -0- | -0- | -0- | 221 | 1 | 2314 | 2 | Y | 3 | 3 | 8 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2235 | N | 2235 | -0- | -0- | -0- | 213 | 1 | 2015 | 2 | Y | 6 | 6 | 8 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2377 | N | 2377 | -0- | -0- | -0- | 218 | 1 | 2153 | 2 | Y | 5 | 5 | 8 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2482 | N | 2482 | -0- | -0- | -0- | 241 | 1 | 2234 | 2 | Y | 6 | 5 | 8 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2232 | N | 1728 | -0- | -504 | -0- | 166 | 1 | 1558 | 2 | Y | 4 | 2 | 8 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2606 | N | 2606 | -0- | -0- | -0- | 232 | 1 | 2370 | 2 | Y | 4 | 1 | 8 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2585 | N | 2585 | -0- | -0- | -0- | 247 | 1 | 2328 | 2 | Y | 9 | 8 | 8 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2534 | N | 2534 | -0- | -0- | -0- | 244 | 1 | 2280 | 2 | Y | 9 | 6 | 8 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 2701 | N | 2701 | -0- | -0- | -0- | 273 | 1 | 2410 | 2 | Y | 16 | 16 | 8 | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,202 TOTAL CONDENSATE PROD: 127

BELL, MINNIE GAS UNIT WELL #: 1 RRCID -> 210209 COMPL. DATE 02/15/2005 TOTAL DEPTH 9900 PERF. 8508 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 1577 | -0- | -872 | -0- | 1558 | 2 | 19 | 9 | N | 17 | 14 | 8 | | | 82 |
| 02 | 1540 | N | 1369 | -0- | -171 | -0- | 1337 | 2 | 32 | 9 | N | 29 | 4 | 8 | | | 107 |
| 03 | 1616 | N | 1616 | -0- | -0- | -0- | 1615 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 107 |
| 04 | 1530 | N | 1457 | -0- | -73 | -0- | 1455 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 107 |
| 05 | 1519 | N | 907 | -0- | -612 | -0- | 895 | 2 | 12 | 9 | N | 11 | 4 | 8 | | | 114 |
| 06 | 1560 | N | 1392 | -0- | -168 | -0- | 1333 | 2 | 59 | 9 | N | 54 | 4 | 8 | | | 164 |
| 07 | 1519 | N | 1474 | -0- | -45 | -0- | 1470 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 164 |
| 08 | 1321 | N | 1321 | -0- | -0- | -0- | 1318 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 164 |
| 09 | 1380 | N | 1017 | -0- | -363 | -0- | 971 | 2 | 46 | 9 | N | 42 | 172 | 1 | | | 34 |
| 10 | 1488 | N | 966 | -0- | -522 | -0- | 959 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 34 |
| 11 | 1290 | N | 866 | -0- | -424 | -0- | 864 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 34 |
| *12 | 1054 | N | 927 | -0- | -127 | -0- | 917 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | 34 |

TOTAL GAS PROD: 14,889 TOTAL CONDENSATE PROD: 180

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
MYERS "A" WELL #: 3 RRCID -> 210783 COMPL. DATE 04/04/2005 TOTAL DEPTH 9935 PERF. 8416 - 9702

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3198 | -0- | | 98 | 354 | | 235 | 1 | 2930 | 2 | Y | 30 | 30 | 8 | | | 75 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3227 | X | 2873 | -0- | | -354 | -0- | | 220 | 1 | 2586 | 2 | Y | 61 | 116 | 1 | 9 | 8 | 11 |
| | | | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2468 | -0- | | -880 | -0- | | 213 | 1 | 2254 | 2 | Y | 1 | 1 | 8 | | | 11 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3240 | X | 2215 | -0- | | -1025 | -0- | | 193 | 1 | 2018 | 2 | Y | 4 | 4 | 8 | | | 11 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3348 | X | 2266 | -0- | | -1082 | -0- | | 216 | 1 | 2044 | 2 | Y | 5 | 5 | 8 | | | 11 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2052 | -0- | | -1038 | -0- | | 188 | 1 | 1860 | 2 | Y | 4 | 4 | 8 | | | 11 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3193 | X | 2045 | -0- | | -1148 | -0- | | 199 | 1 | 1838 | 2 | Y | 7 | 6 | 8 | | | 12 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2358 | N | 2358 | -0- | | -0- | -0- | | 226 | 1 | 2126 | 2 | Y | 5 | 2 | 8 | | | 15 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2131 | N | 2131 | -0- | | -0- | -0- | | 189 | 1 | 1935 | 2 | Y | 6 | 1 | 8 | | | 20 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2246 | N | 2246 | -0- | | -0- | -0- | | 215 | 1 | 2021 | 2 | Y | 9 | 8 | 8 | | | 21 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2129 | N | 2129 | -0- | | -0- | -0- | | 205 | 1 | 1917 | 2 | Y | 6 | 4 | 8 | | | 23 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1983 | -0- | | -125 | -0- | | 200 | 1 | 1766 | 2 | Y | 15 | 15 | 8 | | | 23 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,964 TOTAL CONDENSATE PROD: 153

LAGRONE, H. H. GU 1 WELL #: 9 RRCID -> 213476 COMPL. DATE 03/15/2005 TOTAL DEPTH 9885 PERF. 8518 - 9660

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 216072 COMPL. DATE 09/01/2005 TOTAL DEPTH 9970 PERF. 8445 - 9744

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4014 | -0- | | -419 | -0- | | 3981 | 2 | 33 | 9 | N | 30 | 29 | 8 | | | 47 |
| 02 | 4004 | X | 3579 | -0- | | -425 | -0- | | 3514 | 2 | 65 | 9 | N | 59 | 9 | 8 | | | 97 |
| 03 | 3968 | X | 3864 | -0- | | -104 | -0- | | 3862 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 97 |
| 04 | 3870 | X | 3418 | -0- | | -452 | -0- | | 3412 | 2 | 6 | 9 | N | 5 | 3 | 8 | | | 99 |
| 05 | 3999 | X | 2630 | -0- | | -1369 | -0- | | 2620 | 2 | 10 | 9 | N | 9 | 8 | 8 | | | 100 |
| 06 | 3870 | X | 3532 | -0- | | -338 | -0- | | 3423 | 2 | 109 | 9 | N | 99 | 176 | 1 | 6 | 8 | 17 |
| 07 | 3968 | X | 3497 | -0- | | -471 | -0- | | 3488 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 17 |
| 08 | 4096 | X | 4096 | -0- | | -0- | -0- | | 4090 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 17 |
| 09 | 4016 | X | 4016 | -0- | | -0- | -0- | | 4013 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 17 |
| 10 | 4277 | X | 4277 | -0- | | -0- | -0- | | 4255 | 2 | 22 | 9 | N | 20 | 15 | 8 | | | 22 |
| 11 | 3960 | X | 3519 | -0- | | -441 | -0- | | 3511 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 22 |
| *12 | 4611 | X | 4611 | -0- | | -0- | -0- | | 4554 | 2 | 57 | 9 | N | 52 | 30 | 8 | | | 44 |

TOTAL GAS PROD: 45,053 TOTAL CONDENSATE PROD: 299

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
MYERS "A" WELL #: 4 RRCID -> 216263 COMPL. DATE 09/23/2005 TOTAL DEPTH 9970 PERF. 8430 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | 1 | 1 | 8 | | | 162 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | 8 | 169 | 1 | 1 | 8 | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 9

WOOLWORTH, J.D. WELL #: 1 RRCID -> 218412 COMPL. DATE 12/04/2005 TOTAL DEPTH 9980 PERF. 8513 - 9806

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2335 | -0- | -21 | -0- | 2294 | 2 | 41 | 9 | N | 37 | 35 | 8 | | | 80 |
| 02 | 2184 | N | 2079 | -0- | -105 | -0- | 2017 | 2 | 62 | 9 | N | 56 | 9 | 8 | | | 127 |
| 03 | 2324 | N | 2324 | -0- | -0- | -0- | 2322 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 127 |
| 04 | 2250 | N | 2079 | -0- | -171 | -0- | 2070 | 2 | 9 | 9 | N | 8 | 5 | 8 | | | 130 |
| 05 | 2294 | N | 1314 | -0- | -980 | -0- | 1283 | 2 | 31 | 9 | N | 28 | 8 | 8 | | | 150 |
| 06 | 2250 | N | 2079 | -0- | -171 | -0- | 2021 | 2 | 58 | 9 | N | 53 | 178 | 1 | 8 | 8 | 17 |
| 07 | 2176 | N | 2176 | -0- | -0- | -0- | 2124 | 2 | 52 | 9 | N | 47 | 10 | 8 | | | 54 |
| 08 | 2138 | N | 2138 | -0- | -0- | -0- | 2134 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 54 |
| 09 | 2103 | N | 2103 | -0- | -0- | -0- | 2101 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 54 |
| 10 | 2326 | N | 2326 | -0- | -0- | -0- | 2191 | 2 | 135 | 9 | N | 123 | 13 | 8 | | | 164 |
| 11 | 2070 | N | 2035 | -0- | -35 | -0- | 2028 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 164 |
| 12 | 2170 | N | 2108 | -0- | -62 | -0- | 2083 | 2 | 25 | 9 | N | 23 | 23 | 8 | | | 164 |

TOTAL GAS PROD: 25,096 TOTAL CONDENSATE PROD: 389

MYERS "A" WELL #: 5 RRCID -> 218434 COMPL. DATE 12/09/2005 TOTAL DEPTH 9925 PERF. 8457 - 9705

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2502 | N | 2502 | -0- | -0- | -0- | 183 | 1 | 2278 | 2 | N | 37 | 24 | 8 | | | 188 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2324 | N | 2255 | -0- | -69 | -0- | 171 | 1 | 2007 | 2 | N | 70 | 170 | 1 | 7 | 8 | 81 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 2481 | N | 2481 | -0- | -0- | -0- | 214 | 1 | 2266 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2430 | N | 2293 | -0- | -137 | -0- | 198 | 1 | 2069 | 2 | N | 24 | 3 | 8 | | | 102 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2344 | -0- | -167 | -0- | 224 | 1 | 2114 | 2 | N | 5 | 5 | 8 | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2400 | N | 2290 | -0- | -110 | -0- | 210 | 1 | 2076 | 2 | N | 4 | 4 | 8 | | | 102 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2407 | N | 2407 | -0- | -0- | -0- | 234 | 1 | 2163 | 2 | N | 9 | 7 | 8 | | | 104 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2394 | N | 2394 | -0- | -0- | -0- | 229 | 1 | 2155 | 2 | N | 9 | 3 | 8 | | | 110 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2280 | N | 2227 | -0- | -53 | -0- | 198 | 1 | 2020 | 2 | N | 8 | 1 | 8 | | | 117 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2281 | -0- | -137 | -0- | 217 | 1 | 2044 | 2 | N | 18 | 8 | 8 | | | 127 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2398 | N | 2398 | -0- | -0- | -0- | 230 | 1 | 2151 | 2 | N | 15 | 5 | 8 | | | 137 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2283 | -0- | -11 | -0- | 229 | 1 | 2023 | 2 | N | 28 | 14 | 8 | | | 151 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,155 TOTAL CONDENSATE PROD: 228

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
MYERS "A" WELL #: 6 RRCID -> 219715 COMPL. DATE 03/25/2006 TOTAL DEPTH 9940 PERF. 8482 - 9715

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2931 | -0- | -200 | -0- | 216 | 1 | 2693 | 2 | Y | 20 | 20 | 8 | | | 18 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2835 | X | 2835 | -0- | -0- | -0- | 218 | 1 | 2562 | 2 | Y | 50 | 10 | 8 | | | 58 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2852 | -0- | -248 | -0- | 244 | 1 | 2582 | 2 | Y | 24 | 1 | 8 | | | 81 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2909 | -0- | -91 | -0- | 250 | 1 | 2612 | 2 | Y | 43 | 88 | 1 | 1 | 8 | 35 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2459 | -0- | -672 | -0- | 234 | 1 | 2211 | 2 | Y | 13 | 4 | 8 | | | 44 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2483 | -0- | -547 | -0- | 224 | 1 | 2211 | 2 | Y | 44 | 3 | 8 | | | 85 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2353 | -0- | -778 | -0- | 228 | 1 | 2107 | 2 | Y | 16 | 5 | 8 | | | 96 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 3007 | X | 1481 | -0- | -1526 | -0- | 141 | 1 | 1326 | 2 | Y | 13 | 1 | 8 | | | 108 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3656 | X | 3656 | -0- | -0- | -0- | 325 | 1 | 3321 | 2 | Y | 9 | 105 | 1 | 1 | 8 | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2678 | X | 2678 | -0- | -0- | -0- | 255 | 1 | 2399 | 2 | Y | 22 | 6 | 8 | | | 27 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2576 | X | 2576 | -0- | -0- | -0- | 247 | 1 | 2309 | 2 | Y | 18 | 3 | 8 | | | 42 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3782 | X | 2427 | -0- | -1355 | -0- | 246 | 1 | 2167 | 2 | Y | 13 | 6 | 8 | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,640 TOTAL CONDENSATE PROD: 285

WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 4 RRCID -> 222481 COMPL. DATE 08/17/2006 TOTAL DEPTH 9950 PERF. 8450 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2150 | N | 2150 | -0- | -0- | -0- | 2109 | 2 | 41 | 9 | N | 37 | 34 | 8 | | | 49 |
| 02 | 1907 | N | 1907 | -0- | -0- | -0- | 1837 | 2 | 70 | 9 | N | 64 | 9 | 8 | | | 104 |
| 03 | 2444 | N | 2444 | -0- | -0- | -0- | 2391 | 2 | 53 | 9 | N | 48 | 3 | 8 | | | 149 |
| 04 | 2439 | N | 2439 | -0- | -0- | -0- | 2433 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 149 |
| 05 | 1953 | N | 1826 | -0- | -127 | -0- | 1811 | 2 | 15 | 9 | N | 14 | 9 | 8 | | | 154 |
| 06 | 3000 | N | 3024 | -0- | 24 | 24 | 2867 | 2 | 157 | 9 | N | 143 | 177 | 1 | 8 | 8 | 112 |
| 07 | 3033 | N | 3009 | -0- | -24 | -0- | 2997 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | 112 |
| 08 | 3013 | N | 3013 | -0- | -0- | -0- | 3007 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 112 |
| 09 | 2511 | N | 2511 | -0- | -0- | -0- | 2509 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 112 |
| 10 | 2479 | N | 2479 | -0- | -0- | -0- | 2383 | 2 | 96 | 9 | N | 87 | 15 | 8 | | | 184 |
| 11 | 2220 | N | 2220 | -0- | -0- | -0- | 2150 | 2 | 70 | 9 | N | 64 | 177 | 1 | 7 | 8 | 64 |
| *12 | 2145 | N | 2145 | -0- | -0- | -0- | 2124 | 2 | 21 | 9 | N | 19 | 19 | 8 | | | 64 |

TOTAL GAS PROD: 29,167 TOTAL CONDENSATE PROD: 499

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
MYERS "A" WELL #: 7 RRCID -> 223766 COMPL. DATE 11/15/2006 TOTAL DEPTH 9936 PERF. 8494 - 9782

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1009 | -0- | -324 | -0- | 74 | 1 | 924 | 2 | N | 10 | 9 | 8 | | | 183 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1232 | N | 892 | -0- | -340 | -0- | 70 | 1 | 819 | 2 | N | 3 | 161 | 1 | 3 | 8 | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1043 | -0- | -259 | -0- | 90 | 1 | 953 | 2 | N | -0- | | | | | 22 |
| 04 | 990 | N | 961 | -0- | -29 | -0- | 84 | 1 | 875 | 2 | N | 2 | 2 | 8 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1091 | N | 1091 | -0- | -0- | -0- | 104 | 1 | 985 | 2 | N | 2 | 2 | 8 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1163 | N | 1163 | -0- | -0- | -0- | 107 | 1 | 1054 | 2 | N | 2 | 2 | 8 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1046 | N | 1046 | -0- | -0- | -0- | 102 | 1 | 941 | 2 | N | 3 | 3 | 8 | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1085 | N | 1001 | -0- | -84 | -0- | 96 | 1 | 904 | 2 | N | 1 | 1 | 8 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1170 | N | 752 | -0- | -418 | -0- | 67 | 1 | 685 | 2 | N | -0- | | | | | 22 |
| 10 | 1054 | N | 541 | -0- | -513 | -0- | 52 | 1 | 487 | 2 | N | 2 | 1 | 8 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 960 | N | 500 | -0- | -460 | -0- | 48 | 1 | 452 | 2 | N | -0- | | | | | 23 |
| 12 | 775 | N | 401 | -0- | -374 | -0- | 41 | 1 | 360 | 2 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 10,400 TOTAL CONDENSATE PROD: 25

MYERS "A" WELL #: 9 RRCID -> 224202 COMPL. DATE 11/12/2006 TOTAL DEPTH 9925 PERF. 8536 - 9808

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2035 | N | 2035 | -0- | -0- | -0- | 150 | 1 | 1867 | 2 | N | 16 | 16 | 8 | | | 177 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1423 | -0- | -257 | -0- | 111 | 1 | 1297 | 2 | N | 14 | 4 | 8 | | | 187 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1984 | N | 3 | -0- | -1981 | -0- | 3 | 2 | | | N | -0- | | | | | 187 |
| 04 | 1980 | N | -0- | -0- | -1980 | -0- | | | | | N | 1 | 158 | 1 | | | 30 |
| 05 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 3,461 TOTAL CONDENSATE PROD: 31

WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 230815 COMPL. DATE 07/29/2007 TOTAL DEPTH 9970 PERF. 8439 - 9734

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 4367 | -0- | -1244 | -0- | 4304 | 2 | 63 | 9 | N | 57 | 57 | 8 | | | 201 |
| 02 | 4900 | X | 4052 | -0- | -848 | -0- | 3964 | 2 | 88 | 9 | N | 80 | 182 | 1 | 15 | 8 | 84 |
| 03 | 5115 | X | 4620 | -0- | -495 | -0- | 4616 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 84 |
| 04 | 4860 | X | 4823 | -0- | -37 | -0- | 4815 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 84 |
| 05 | 4898 | X | 2952 | -0- | -1946 | -0- | 2933 | 2 | 19 | 9 | N | 17 | 14 | 8 | | | 87 |
| 06 | 4743 | X | 4743 | -0- | -0- | -0- | 4730 | 2 | 13 | 9 | N | 12 | 12 | 8 | | | 87 |
| 07 | 4991 | X | 4911 | -0- | -80 | -0- | 4825 | 2 | 86 | 9 | N | 78 | 18 | 8 | | | 147 |
| 08 | 5094 | X | 5094 | -0- | -0- | -0- | 5081 | 2 | 13 | 9 | N | 12 | 10 | 8 | | | 149 |
| 09 | 4830 | X | 4797 | -0- | -33 | -0- | 4768 | 2 | 29 | 9 | N | 26 | 160 | 1 | 3 | 8 | 12 |
| 10 | 4898 | X | 4452 | -0- | -446 | -0- | 4430 | 2 | 22 | 9 | N | 20 | 20 | 8 | | | 12 |
| 11 | 4920 | X | 4599 | -0- | -321 | -0- | 4586 | 2 | 13 | 9 | N | 12 | 12 | 8 | | | 12 |
| 12 | 5084 | X | 4751 | -0- | -333 | -0- | 4708 | 2 | 43 | 9 | N | 39 | 39 | 8 | | | 12 |

TOTAL GAS PROD: 54,161 TOTAL CONDENSATE PROD: 364

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
MYERS "A" WELL #: 10 RRCID -> 234706 COMPL. DATE 01/11/2008 TOTAL DEPTH 9960 PERF. 9604 - 9728

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4848 | X | 4848 | -0- | -0- | -0- | | 358 | 1 | 4460 | 2 | Y | 27 | 19 | 8 | | | 16 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 4424 | X | 4351 | -0- | -73 | -0- | | 337 | 1 | 3956 | 2 | Y | 53 | 3 | 8 | | | 66 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 4898 | X | 4663 | -0- | -235 | -0- | | 400 | 1 | 4235 | 2 | Y | 25 | 2 | 8 | | | 89 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 4680 | X | 4434 | -0- | -246 | -0- | | 384 | 1 | 4018 | 2 | Y | 29 | 93 | 1 | 3 | 8 | 22 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 4836 | X | 4558 | -0- | -278 | -0- | | 435 | 1 | 4111 | 2 | Y | 11 | 5 | 8 | | | 28 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 4680 | X | 4441 | -0- | -239 | -0- | | 406 | 1 | 4003 | 2 | Y | 29 | 4 | 8 | | | 53 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 4805 | X | 4358 | -0- | -447 | -0- | | 423 | 1 | 3920 | 2 | Y | 14 | 7 | 8 | | | 60 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 4650 | X | 4260 | -0- | -390 | -0- | | 409 | 1 | 3841 | 2 | Y | 9 | 2 | 8 | | | 67 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 4440 | X | 4146 | -0- | -294 | -0- | | 369 | 1 | 3769 | 2 | Y | 7 | 65 | 1 | 2 | 8 | 7 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 4588 | X | 4519 | -0- | -69 | -0- | | 431 | 1 | 4063 | 2 | Y | 23 | 7 | 8 | | | 23 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 4440 | X | 4215 | -0- | -225 | -0- | | 405 | 1 | 3790 | 2 | Y | 18 | 3 | 8 | | | 38 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4324 | -0- | -47 | -0- | | 437 | 1 | 3851 | 2 | Y | 33 | 11 | 8 | | | 60 |
| | | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,117 TOTAL CONDENSATE PROD: 278

BELL, MINNIE GAS UNIT WELL #: 2 RRCID -> 235253 COMPL. DATE 06/28/2008 TOTAL DEPTH 11692 PERF. 8469 - 11054

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1701 | N | 1701 | -0- | -0- | -0- | | 1660 | 2 | 41 | 9 | N | 37 | 35 | 8 | | | 22 |
| 02 | 1624 | N | 1552 | -0- | -72 | -0- | | 1472 | 2 | 80 | 9 | N | 73 | 11 | 8 | | | 84 |
| 03 | 1730 | N | 1730 | -0- | -0- | -0- | | 1662 | 2 | 68 | 9 | N | 62 | 2 | 8 | | | 144 |
| 04 | 1650 | N | 1610 | -0- | -40 | -0- | | 1604 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 144 |
| 05 | 1705 | N | 1028 | -0- | -677 | -0- | | 1017 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 144 |
| 06 | 1680 | N | 1651 | -0- | -29 | -0- | | 1543 | 2 | 108 | 9 | N | 98 | 173 | 1 | 7 | 8 | 62 |
| 07 | 1674 | N | 1643 | -0- | -31 | -0- | | 1633 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | 62 |
| 08 | 1723 | N | 1723 | -0- | -0- | -0- | | 1642 | 2 | 81 | 9 | N | 74 | 5 | 8 | | | 131 |
| 09 | 1650 | N | 1616 | -0- | -34 | -0- | | 1614 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 131 |
| 10 | 1711 | N | 1711 | -0- | -0- | -0- | | 1634 | 2 | 77 | 9 | N | 70 | 12 | 8 | | | 189 |
| 11 | 1680 | N | 1401 | -0- | -279 | -0- | | 1393 | 2 | 8 | 9 | N | 7 | 175 | 1 | 6 | 8 | 15 |
| 12 | 1674 | N | 1481 | -0- | -193 | -0- | | 1459 | 2 | 22 | 9 | N | 20 | 20 | 8 | | | 15 |

TOTAL GAS PROD: 18,847 TOTAL CONDENSATE PROD: 467

LAGRONE, H. H. GU 1 WELL #: 7R RRCID -> 239330 COMPL. DATE 04/09/2008 TOTAL DEPTH 11200 PERF. 8580 - 10988

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1407 | N | 1407 | -0- | -0- | -0- | | 1407 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 1598 | N | 1598 | -0- | -0- | -0- | | 1598 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 1665 | N | 1665 | -0- | -0- | -0- | | 1644 | 2 | 21 | 9 | Y | 19 | 1 | 8 | | | 29 |
| 04 | 1784 | N | 1784 | -0- | -0- | -0- | | 1780 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 29 |
| 05 | 2065 | N | 2065 | -0- | -0- | -0- | | 2056 | 2 | 9 | 9 | Y | 8 | | | | | 37 |
| 06 | 1620 | N | 1058 | -0- | -562 | -0- | | 1058 | 2 | | | Y | -0- | | | | | 37 |
| 07 | 1829 | N | 806 | -0- | -1023 | -0- | | 806 | 2 | | | Y | -0- | | | | | 37 |
| 08 | 2077 | X | 1733 | -0- | -344 | -0- | | 1733 | 2 | | | Y | -0- | | | | | 37 |
| 09 | 2494 | X | 2494 | -0- | -0- | -0- | | 2493 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 37 |
| 10 | 2077 | X | 1716 | -0- | -361 | -0- | | 1715 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 37 |
| 11 | 1855 | X | 1855 | -0- | -0- | -0- | | 1855 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 2573 | X | 1848 | -0- | -725 | -0- | | 1848 | 2 | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 20,029 TOTAL CONDENSATE PROD: 33

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP 858348
TIMMINS WELL #: 6 L RRCID -> 047063 COMPL. DATE 08/25/1969 TOTAL DEPTH 9498 PERF. 8687 - 8692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDHORSE RESOURCES MNGT CO, LLC 923453
MIKE WELL #: 1 RRCID -> 209813 COMPL. DATE 03/10/2005 TOTAL DEPTH 10200 PERF. 9829 - 10056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1479 | N | 1479 | -0- | -0- | -0- | 1479 | 3 | | | Y | -0- | | | | | 7 |
| 02 | DLQ G-10 | | 1390 | -0- | 1390 | 1390 | 94 | 1 | 1296 | 3 | Y | -0- | | | | | 7 |
| 03 | DLQ G-10 | | 1433 | -0- | 1433 | 2823 | 1433 | 3 | | | Y | -0- | | | | | 7 |
| 04 | DLQ G-10 | | 1932 | -0- | 1932 | 4755 | 190 | 1 | 1742 | 3 | Y | -0- | | | | | 7 |
| 05 | 3000 | N | 2009 | -0- | -991 | 3764 | 198 | 1 | 1811 | 3 | Y | -0- | | | | | 7 |
| 06 | 3000 | N | 1613 | -0- | -1387 | 2377 | 405 | 1 | 1208 | 3 | Y | -0- | | | | | 7 |
| 07 | 3100 | N | 1402 | -0- | -1698 | 679 | 171 | 1 | 1231 | 3 | Y | -0- | | | | | 7 |
| 08 | 2217 | N | 1538 | -0- | -679 | -0- | 91 | 1 | 1447 | 3 | Y | -0- | | | | | 7 |
| *09 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 3 | | | Y | -0- | | | | | 7 |
| *10 | 1527 | N | 1527 | -0- | -0- | -0- | 128 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,833 TOTAL CONDENSATE PROD: -0-

GILL GU WELL #: 2 RRCID -> 211875 COMPL. DATE 06/01/2005 TOTAL DEPTH 10260 PERF. 9818 - 10047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3371 | -0- | 271 | 1469 | 3371 | 3 | | | Y | -0- | | | | | 9 |
| 02 | DLQ G-10 | | 2735 | -0- | 2735 | 4204 | 221 | 1 | 2514 | 3 | Y | -0- | | | | | 9 |
| 03 | DLQ G-10 | | 2515 | -0- | 2515 | 6719 | 2515 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 9215 | X | 2496 | -0- | -6719 | -0- | 247 | 1 | 2249 | 3 | Y | -0- | | | | | 9 |
| 05 | 2788 | X | 2788 | -0- | -0- | -0- | 274 | 1 | 2514 | 3 | Y | -0- | | | | | 9 |
| 06 | 3270 | X | 2257 | -0- | -1013 | -0- | 567 | 1 | 1690 | 3 | Y | -0- | | | | | 9 |
| 07 | 3038 | X | 1795 | -0- | -1243 | -0- | 219 | 1 | 1576 | 3 | Y | -0- | | | | | 9 |
| 08 | 2675 | X | 2675 | -0- | -0- | -0- | 178 | 1 | 2497 | 3 | Y | -0- | | | | | 9 |
| *09 | 2700 | X | 2019 | -0- | -681 | -0- | 2019 | 3 | | | Y | -0- | | | | | 9 |
| 10 | 2790 | X | 2383 | -0- | -407 | -0- | 195 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 2250 | X | NO RPT | -0- | -2250 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 25,034 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
GILL GU WELL #: 1 RRCID -> 216620 COMPL. DATE 11/28/2005 TOTAL DEPTH 10250 PERF. 9820 - 10062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2521 | N | 2521 | -0- | -0- | -0- | 2521 | 3 | | | Y | -0- | | | 8 |
| 02 | DLQ G-10 | | 2500 | -0- | 2500 | 2500 | 162 | 1 | 2338 | 3 | Y | -0- | | | 8 |
| 03 | DLQ G-10 | | 2339 | -0- | 2339 | 4839 | 2339 | 3 | | | Y | -0- | | | 8 |
| 04 | DLQ G-10 | | 2783 | -0- | 2783 | 7622 | 274 | 1 | 2509 | 3 | Y | -0- | | | 8 |
| 05 | 10197 | X | 2575 | -0- | -7622 | -0- | 253 | 1 | 2322 | 3 | Y | -0- | | | 8 |
| 06 | 2670 | X | 2284 | -0- | -386 | -0- | 573 | 1 | 1711 | 3 | Y | -0- | | | 8 |
| 07 | 2759 | X | 1833 | -0- | -926 | -0- | 224 | 1 | 1609 | 3 | Y | -0- | | | 8 |
| 08 | 2883 | X | 1975 | -0- | -908 | -0- | 94 | 1 | 1881 | 3 | Y | -0- | | | 8 |
| *09 | 2790 | X | 2652 | -0- | -138 | -0- | 2652 | 3 | | | Y | -0- | | | 8 |
| 10 | 2573 | X | 2193 | -0- | -380 | -0- | 186 | 1 | | | Y | -0- | | | -0- |
| 11 | 2280 | X | NO RPT | -0- | -2280 | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 1984 | X | NO RPT | -0- | -1984 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 23,655 TOTAL CONDENSATE PROD: -0-

JUSTICE GU WELL #: 2 RRCID -> 218557 COMPL. DATE 01/17/2005 TOTAL DEPTH 10200 PERF. 1000 - 10054

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL GU WELL #: 4 RRCID -> 227975 COMPL. DATE 05/02/2007 TOTAL DEPTH 10250 PERF. 9821 - 10018

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 3 | | | Y | -0- | | | 7 |
| 02 | DLQ G-10 | | 1651 | -0- | 1651 | 1651 | 115 | 1 | 1536 | 3 | Y | -0- | | | 7 |
| 03 | DLQ G-10 | | 1640 | -0- | 1640 | 3291 | 1640 | 3 | | | Y | -0- | | | 7 |
| 04 | DLQ G-10 | | 2277 | -0- | 2277 | 5568 | 224 | 1 | 2053 | 3 | Y | -0- | | | 7 |
| 05 | 7959 | X | 2391 | -0- | -5568 | -0- | 235 | 1 | 2156 | 3 | Y | -0- | | | 7 |
| 06 | 2002 | X | 2002 | -0- | -0- | -0- | 503 | 1 | 1499 | 3 | Y | -0- | | | 7 |
| 07 | 1829 | X | 1649 | -0- | -180 | -0- | 202 | 1 | 1447 | 3 | Y | -0- | | | 7 |
| 08 | 2356 | X | 2141 | -0- | -215 | -0- | 113 | 1 | 2028 | 3 | Y | -0- | | | 7 |
| *09 | 2310 | X | 2046 | -0- | -264 | -0- | 2046 | 3 | | | Y | -0- | | | 7 |
| 10 | 2387 | X | 1483 | -0- | -904 | -0- | 139 | 1 | | | Y | -0- | | | -0- |
| 11 | 2010 | X | NO RPT | -0- | -2010 | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 19,153 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. 945936
HOGG, ALLIE MARIE WELL #: 4 RRCID -> 087447 COMPL. DATE 04/03/1980 TOTAL DEPTH 10000 PERF. 9778 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1195 | -0- | -169 | -0- | 61 | 1 | 1134 | 2 | N | -0- | | | -0- |
| 02 | 1032 | N | 1032 | -0- | -0- | -0- | 51 | 1 | 981 | 2 | N | -0- | | | -0- |
| 03 | 1180 | N | 1180 | -0- | -0- | -0- | 56 | 1 | 1124 | 2 | N | -0- | | | -0- |
| 04 | 1080 | N | 991 | -0- | -89 | -0- | 44 | 1 | 947 | 2 | N | -0- | | | -0- |
| 05 | 1170 | N | 1170 | -0- | -0- | -0- | 56 | 1 | 1114 | 2 | N | -0- | | | -0- |
| 06 | 1129 | N | 1129 | -0- | -0- | -0- | 56 | 1 | 1073 | 2 | N | -0- | | | -0- |
| 07 | 1023 | N | 1006 | -0- | -17 | -0- | 50 | 1 | 956 | 2 | N | -0- | | | -0- |
| 08 | 1116 | N | 1099 | -0- | -17 | -0- | 53 | 1 | 1046 | 2 | N | -0- | | | -0- |
| 09 | 1080 | N | 743 | -0- | -337 | -0- | 38 | 1 | 705 | 2 | N | -0- | | | -0- |
| 10 | 992 | N | 552 | -0- | -440 | -0- | 28 | 1 | 524 | 2 | N | -0- | | | -0- |
| 11 | 1050 | N | 559 | -0- | -491 | -0- | 27 | 1 | 532 | 2 | N | -0- | | | -0- |
| 12 | 775 | N | 563 | -0- | -212 | -0- | 27 | 1 | 536 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,219 TOTAL CONDENSATE PROD: -0-

MCGEE, SCOTT UNIT WELL #: 2 L RRCID -> 092517 COMPL. DATE 01/22/1981 TOTAL DEPTH 9950 PERF. 9555 - 9566

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS-MORELAND GU WELL #: 4 RRCID -> 129072 COMPL. DATE 03/28/1997 TOTAL DEPTH 9721 PERF. 8400 - 9574

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND GU WELL #: 5 RRCID -> 129890 COMPL. DATE 06/20/2013 TOTAL DEPTH 9710 PERF. 8718 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6626 | X | 6626 | -0- | -0- | -0- | 339 | 1 | 6287 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 5711 | -0- | 2911 | 2911 | 284 | 1 | 5427 | 2 | N | -0- | | | -0- |
| 03 | 3100 | N | 4612 | -0- | 1512 | 4423 | 221 | 1 | 4391 | 2 | N | -0- | | | -0- |
| 04 | 3000 | N | 4618 | -0- | 1618 | 6041 | 206 | 1 | 4412 | 2 | N | -0- | | | -0- |
| 05 | 3100 | N | 5107 | -0- | 2007 | 8048 | 243 | 1 | 4864 | 2 | N | -0- | | | -0- |
| 06 | 3000 | N | 3994 | -0- | 994 | 9042 | 199 | 1 | 3795 | 2 | N | -0- | | | -0- |
| 07 | 3100 | N | 3361 | -0- | 261 | 9303 | 166 | 1 | 3195 | 2 | N | -0- | | | -0- |
| 08 | 12843 | X | 3540 | -0- | -9303 | -0- | 172 | 1 | 3368 | 2 | N | -0- | | | -0- |
| 09 | 4440 | X | 3672 | -0- | -768 | -0- | 187 | 1 | 3485 | 2 | N | -0- | | | -0- |
| 10 | 4588 | X | 2569 | -0- | -2019 | -0- | 128 | 1 | 2441 | 2 | N | -0- | | | -0- |
| 11 | 4454 | X | 4454 | -0- | -0- | -0- | 213 | 1 | 4241 | 2 | N | -0- | | | -0- |
| 12 | 3782 | X | 2421 | -0- | -1361 | -0- | 117 | 1 | 2304 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 50,685 TOTAL CONDENSATE PROD: -0-

MCGEE, SCOTT R. UNIT WELL #: 5 RRCID -> 132445 COMPL. DATE 07/12/1992 TOTAL DEPTH 9800 PERF. 6042 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 511 | -0- | -109 | -0- | 26 | 1 | 485 | 2 | N | -0- | | | -0- |
| 02 | 560 | X | 227 | -0- | -333 | -0- | 11 | 1 | 216 | 2 | N | -0- | | | -0- |
| 03 | 558 | X | 415 | -0- | -143 | -0- | 20 | 1 | 395 | 2 | N | -0- | | | -0- |
| 04 | 540 | X | 444 | -0- | -96 | -0- | 20 | 1 | 424 | 2 | N | -0- | | | -0- |
| 05 | 558 | X | 471 | -0- | -87 | -0- | 22 | 1 | 449 | 2 | N | -0- | | | -0- |
| 06 | 480 | X | 418 | -0- | -62 | -0- | 21 | 1 | 397 | 2 | N | -0- | | | -0- |
| 07 | 721 | X | 721 | -0- | -0- | -0- | 36 | 1 | 685 | 2 | N | -0- | | | -0- |
| 08 | 434 | N | 405 | -0- | -29 | -0- | 20 | 1 | 385 | 2 | N | -0- | | | -0- |
| 09 | 441 | N | 441 | -0- | -0- | -0- | 22 | 1 | 419 | 2 | N | -0- | | | -0- |
| 10 | 434 | N | 193 | -0- | -241 | -0- | 10 | 1 | 183 | 2 | N | -0- | | | -0- |
| 11 | 523 | N | 523 | -0- | -0- | -0- | 25 | 1 | 498 | 2 | N | -0- | | | -0- |
| *12 | 682 | N | 682 | -0- | -0- | -0- | 33 | 1 | 649 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,451 TOTAL CONDENSATE PROD: -0-

WOMACK WELL #: 6 RRCID -> 133310 COMPL. DATE 11/06/2003 TOTAL DEPTH 9800 PERF. 9168 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2170 | -0- | -0- | -0- | 111 | 1 | 2059 | 2 | N | -0- | | | -0- |
| 02 | 1895 | N | 1895 | -0- | -0- | -0- | 94 | 1 | 1801 | 2 | N | -0- | | | -0- |
| 03 | 2294 | N | 1890 | -0- | -404 | -0- | 90 | 1 | 1800 | 2 | N | -0- | | | -0- |
| 04 | 2100 | N | 2051 | -0- | -49 | -0- | 91 | 1 | 1960 | 2 | N | -0- | | | -0- |
| 05 | 2213 | N | 2213 | -0- | -0- | -0- | 105 | 1 | 2108 | 2 | N | -0- | | | -0- |
| 06 | 2049 | N | 2049 | -0- | -0- | -0- | 102 | 1 | 1947 | 2 | N | -0- | | | -0- |
| 07 | 2108 | N | 2073 | -0- | -35 | -0- | 103 | 1 | 1970 | 2 | N | -0- | | | -0- |
| 08 | 2201 | N | 2016 | -0- | -185 | -0- | 98 | 1 | 1918 | 2 | N | -0- | | | -0- |
| 09 | 2040 | N | 1419 | -0- | -621 | -0- | 72 | 1 | 1347 | 2 | N | -0- | | | -0- |
| 10 | 2077 | N | 1500 | -0- | -577 | -0- | 75 | 1 | 1425 | 2 | N | -0- | | | -0- |
| 11 | 1950 | N | 1468 | -0- | -482 | -0- | 70 | 1 | 1398 | 2 | N | -0- | | | -0- |
| *12 | 1607 | N | 1607 | -0- | -0- | -0- | 78 | 1 | 1529 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,351 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HODGE, F.L. WELL #: 4 RRCID -> 133904 COMPL. DATE 02/17/1990 TOTAL DEPTH 9800 PERF. 9064 - 9637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE, SCOTT R. UNIT WELL #: 6 RRCID -> 134521 COMPL. DATE 05/06/1990 TOTAL DEPTH 9802 PERF. 9556 - 9598

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1673 | N | 1673 | -0- | -0- | -0- | 86 | 1 | 1587 | 2 | N | -0- | | | -0- |
| 02 | 1680 | N | 897 | -0- | -783 | -0- | 45 | 1 | 852 | 2 | N | -0- | | | -0- |
| 03 | 1778 | N | 1778 | -0- | -0- | -0- | 85 | 1 | 1693 | 2 | N | -0- | | | -0- |
| 04 | 1620 | N | 363 | -0- | -1257 | -0- | 16 | 1 | 347 | 2 | N | -0- | | | -0- |
| 05 | 1201 | N | 1201 | -0- | -0- | -0- | 57 | 1 | 1144 | 2 | N | -0- | | | -0- |
| 06 | 1758 | N | 1758 | -0- | -0- | -0- | 88 | 1 | 1670 | 2 | N | -0- | | | -0- |
| 07 | 1990 | N | 1990 | -0- | -0- | -0- | 98 | 1 | 1892 | 2 | N | -0- | | | -0- |
| 08 | 1593 | N | 1593 | -0- | -0- | -0- | 77 | 1 | 1516 | 2 | N | -0- | | | -0- |
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 76 | 1 | 1411 | 2 | N | -0- | | | -0- |
| 10 | 1281 | N | 1281 | -0- | -0- | -0- | 64 | 1 | 1217 | 2 | N | -0- | | | -0- |
| 11 | 1196 | N | 1196 | -0- | -0- | -0- | 57 | 1 | 1139 | 2 | N | -0- | | | -0- |
| *12 | 1787 | N | 1787 | -0- | -0- | -0- | 86 | 1 | 1701 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,004 TOTAL CONDENSATE PROD: -0-

BRIGGS-MORELAND GU WELL #: 8 RRCID -> 136105 COMPL. DATE 04/15/2011 TOTAL DEPTH 9697 PERF. 6330 - 9535

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2051 | -0- | -1049 | 182 | 105 | 1 | 1946 | 2 | N | -0- | | | -0- |
| 02 | 3136 | X | 1713 | -0- | -1423 | -0- | 85 | 1 | 1628 | 2 | N | -0- | | | -0- |
| 03 | 3317 | X | 1826 | -0- | -1491 | -0- | 87 | 1 | 1739 | 2 | N | -0- | | | -0- |
| 04 | 2970 | X | 1363 | -0- | -1607 | -0- | 61 | 1 | 1302 | 2 | N | -0- | | | -0- |
| 05 | 2852 | X | 1986 | -0- | -866 | -0- | 94 | 1 | 1892 | 2 | N | -0- | | | -0- |
| 06 | 1992 | X | 1992 | -0- | -0- | -0- | 99 | 1 | 1893 | 2 | N | -0- | | | -0- |
| 07 | 2079 | X | 2079 | -0- | -0- | -0- | 103 | 1 | 1976 | 2 | N | -0- | | | -0- |
| 08 | 1860 | N | 1310 | -0- | -550 | -0- | 64 | 1 | 1246 | 2 | N | -0- | | | -0- |
| 09 | 1800 | N | 448 | -0- | -1352 | -0- | 23 | 1 | 425 | 2 | N | -0- | | | -0- |
| 10 | 1860 | N | 833 | -0- | -1027 | -0- | 42 | 1 | 791 | 2 | N | -0- | | | -0- |
| 11 | 2777 | N | 2777 | -0- | -0- | -0- | 133 | 1 | 2644 | 2 | N | -0- | | | -0- |
| *12 | 1619 | N | 1619 | -0- | -0- | -0- | 78 | 1 | 1541 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,997 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BLACK, C. O. WELL #: 3 RRCID -> 141827 COMPL. DATE 11/26/2009 TOTAL DEPTH 9900 PERF. 8544 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 | N | 1071 | -0- | -0- | -0- | 55 | 1 | 1016 | 2 | N | -0- | | | -0- |
| 02 | 555 | N | 555 | -0- | -0- | -0- | 28 | 1 | 527 | 2 | N | -0- | | | -0- |
| 03 | 724 | N | 724 | -0- | -0- | -0- | 35 | 1 | 689 | 2 | N | -0- | | | -0- |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 44 | 1 | 948 | 2 | N | -0- | | | -0- |
| 05 | 601 | N | 601 | -0- | -0- | -0- | 29 | 1 | 572 | 2 | N | -0- | | | -0- |
| 06 | 989 | N | 989 | -0- | -0- | -0- | 49 | 1 | 940 | 2 | N | -0- | | | -0- |
| 07 | 503 | N | 503 | -0- | -0- | -0- | 25 | 1 | 478 | 2 | N | -0- | | | -0- |
| 08 | 609 | N | 609 | -0- | -0- | -0- | 30 | 1 | 579 | 2 | N | -0- | | | -0- |
| 09 | 913 | N | 913 | -0- | -0- | -0- | 46 | 1 | 867 | 2 | N | -0- | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 28 | 1 | 542 | 2 | N | -0- | | | -0- |
| 11 | 701 | N | 701 | -0- | -0- | -0- | 34 | 1 | 667 | 2 | N | -0- | | | -0- |
| *12 | 826 | N | 826 | -0- | -0- | -0- | 40 | 1 | 786 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,054 TOTAL CONDENSATE PROD: -0-

BLACK, VERA WELL #: 3 RRCID -> 143486 COMPL. DATE 12/10/2003 TOTAL DEPTH 9910 PERF. 8463 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4271 | -0- | -162 | -0- | 219 | 1 | 4052 | 2 | N | -0- | | | -0- |
| 02 | 3744 | X | 3744 | -0- | -0- | -0- | 186 | 1 | 3558 | 2 | N | -0- | | | -0- |
| 03 | 4401 | X | 4401 | -0- | -0- | -0- | 211 | 1 | 4190 | 2 | N | -0- | | | -0- |
| 04 | 3735 | X | 3735 | -0- | -0- | -0- | 166 | 1 | 3569 | 2 | N | -0- | | | -0- |
| 05 | 4385 | X | 4385 | -0- | -0- | -0- | 208 | 1 | 4177 | 2 | N | -0- | | | -0- |
| 06 | 4216 | X | 4216 | -0- | -0- | -0- | 210 | 1 | 4006 | 2 | N | -0- | | | -0- |
| 07 | 4349 | X | 4349 | -0- | -0- | -0- | 215 | 1 | 4134 | 2 | N | -0- | | | -0- |
| 08 | 4268 | X | 4268 | -0- | -0- | -0- | 207 | 1 | 4061 | 2 | N | -0- | | | -0- |
| 09 | 4144 | X | 4144 | -0- | -0- | -0- | 211 | 1 | 3933 | 2 | N | -0- | | | -0- |
| 10 | 4295 | X | 4295 | -0- | -0- | -0- | 214 | 1 | 4081 | 2 | N | -0- | | | -0- |
| 11 | 4070 | X | 4070 | -0- | -0- | -0- | 195 | 1 | 3875 | 2 | N | -0- | | | -0- |
| *12 | 4063 | X | 4063 | -0- | -0- | -0- | 197 | 1 | 3866 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 49,941 TOTAL CONDENSATE PROD: -0-

BLACK, VERA WELL #: 4 RRCID -> 144822 COMPL. DATE 09/20/2013 TOTAL DEPTH 9990 PERF. 8534 - 8973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1870 | -0- | -517 | -0- | 95 | 1 | 1775 | 2 | N | -0- | | | -0- |
| 02 | 1792 | N | 1695 | -0- | -97 | -0- | 84 | 1 | 1611 | 2 | N | -0- | | | -0- |
| 03 | 1862 | N | 1862 | -0- | -0- | -0- | 89 | 1 | 1773 | 2 | N | -0- | | | -0- |
| 04 | 1800 | N | 1707 | -0- | -93 | -0- | 76 | 1 | 1631 | 2 | N | -0- | | | -0- |
| 05 | 2044 | N | 2044 | -0- | -0- | -0- | 97 | 1 | 1947 | 2 | N | -0- | | | -0- |
| 06 | 1866 | N | 1866 | -0- | -0- | -0- | 93 | 1 | 1773 | 2 | N | -0- | | | -0- |
| 07 | 1767 | N | 1095 | -0- | -672 | -0- | 54 | 1 | 1041 | 2 | N | -0- | | | -0- |
| 08 | 1922 | N | 1594 | -0- | -328 | -0- | 77 | 1 | 1517 | 2 | N | -0- | | | -0- |
| 09 | 1860 | N | 1451 | -0- | -409 | -0- | 74 | 1 | 1377 | 2 | N | -0- | | | -0- |
| 10 | 1085 | N | 1075 | -0- | -10 | -0- | 53 | 1 | 1022 | 2 | N | -0- | | | -0- |
| 11 | 1530 | N | 1264 | -0- | -266 | -0- | 61 | 1 | 1203 | 2 | N | -0- | | | -0- |
| 12 | 1488 | N | 1409 | -0- | -79 | -0- | 68 | 1 | 1341 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,932 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BLACK, C. O. WELL #: 4 RRCID -> 149533 COMPL. DATE 08/12/2005 TOTAL DEPTH 9965 PERF. 9256 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 464 | -0- | -1 | -0- | 24 | 1 | 440 | 2 | N | -0- | | | -0- |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 21 | 1 | 401 | 2 | N | -0- | | | -0- |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 24 | 1 | 482 | 2 | N | -0- | | | -0- |
| 04 | 450 | N | 420 | -0- | -30 | -0- | 19 | 1 | 401 | 2 | N | -0- | | | -0- |
| 05 | 465 | N | 451 | -0- | -14 | -0- | 21 | 1 | 430 | 2 | N | -0- | | | -0- |
| 06 | 480 | N | 424 | -0- | -56 | -0- | 21 | 1 | 403 | 2 | N | -0- | | | -0- |
| 07 | 454 | N | 454 | -0- | -0- | -0- | 22 | 1 | 432 | 2 | N | -0- | | | -0- |
| 08 | 493 | N | 493 | -0- | -0- | -0- | 24 | 1 | 469 | 2 | N | -0- | | | -0- |
| 09 | 463 | N | 463 | -0- | -0- | -0- | 24 | 1 | 439 | 2 | N | -0- | | | -0- |
| 10 | 477 | N | 477 | -0- | -0- | -0- | 24 | 1 | 453 | 2 | N | -0- | | | -0- |
| 11 | 460 | N | 460 | -0- | -0- | -0- | 22 | 1 | 438 | 2 | N | -0- | | | -0- |
| *12 | 463 | N | 463 | -0- | -0- | -0- | 22 | 1 | 441 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,497 TOTAL CONDENSATE PROD: -0-

HOGG, ALLIE MARIE WELL #: 6 RRCID -> 150783 COMPL. DATE 10/17/2013 TOTAL DEPTH 9975 PERF. 8547 - 9382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 4694 | -0- | -1289 | -0- | 240 | 1 | 4454 | 2 | N | -0- | | | -0- |
| 02 | 5096 | X | 3901 | -0- | -1195 | -0- | 194 | 1 | 3707 | 2 | N | -0- | | | -0- |
| 03 | 5363 | X | 4393 | -0- | -970 | -0- | 210 | 1 | 4183 | 2 | N | -0- | | | -0- |
| 04 | 4980 | X | 3619 | -0- | -1361 | -0- | 161 | 1 | 3458 | 2 | N | -0- | | | -0- |
| 05 | 4929 | X | 4247 | -0- | -682 | -0- | 202 | 1 | 4045 | 2 | N | -0- | | | -0- |
| 06 | 4530 | X | 4080 | -0- | -450 | -0- | 203 | 1 | 3877 | 2 | N | -0- | | | -0- |
| 07 | 4625 | X | 4625 | -0- | -0- | -0- | 229 | 1 | 4396 | 2 | N | -0- | | | -0- |
| 08 | 5019 | X | 5019 | -0- | -0- | -0- | 243 | 1 | 4776 | 2 | N | -0- | | | -0- |
| 09 | 5007 | X | 5007 | -0- | -0- | -0- | 255 | 1 | 4752 | 2 | N | -0- | | | -0- |
| 10 | 4531 | X | 4531 | -0- | -0- | -0- | 226 | 1 | 4305 | 2 | N | -0- | | | -0- |
| 11 | 4056 | X | 4056 | -0- | -0- | -0- | 194 | 1 | 3862 | 2 | N | -0- | | | -0- |
| *12 | 4399 | X | 4399 | -0- | -0- | -0- | 213 | 1 | 4186 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 52,571 TOTAL CONDENSATE PROD: -0-

BLACK, VERA WELL #: 6 RRCID -> 151009 COMPL. DATE 02/03/1998 TOTAL DEPTH 9950 PERF. 8505 - 8810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 03 | 27 | N | 27 | -0- | -0- | -0- | 1 | 1 | 26 | 2 | N | -0- | | | -0- |
| 04 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE M. "AS" WELL #: 8 RRCID -> 168529 COMPL. DATE 03/30/1998 TOTAL DEPTH 9785 PERF. 8408 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3112 | -0- | 12 | 12 | 159 | 1 | 2953 | 2 | N | -0- | | | | | -0- |
| 02 | 2933 | X | 2921 | -0- | -12 | -0- | 145 | 1 | 2776 | 2 | N | -0- | | | | | -0- |
| 03 | 3438 | X | 3438 | -0- | -0- | -0- | 164 | 1 | 3274 | 2 | N | -0- | | | | | -0- |
| 04 | 3000 | X | 2663 | -0- | -337 | -0- | 119 | 1 | 2544 | 2 | N | -0- | | | | | -0- |
| 05 | 3224 | X | 3082 | -0- | -142 | -0- | 146 | 1 | 2936 | 2 | N | -0- | | | | | -0- |
| 06 | 3330 | X | 3174 | -0- | -156 | -0- | 158 | 1 | 3016 | 2 | N | -0- | | | | | -0- |
| 07 | 3441 | X | 3378 | -0- | -63 | -0- | 167 | 1 | 3211 | 2 | N | -0- | | | | | -0- |
| 08 | 2863 | N | 2863 | -0- | -0- | -0- | 139 | 1 | 2724 | 2 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3108 | -0- | 108 | 108 | 158 | 1 | 2950 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3154 | -0- | 54 | 162 | 157 | 1 | 2997 | 2 | N | -0- | | | | | -0- |
| 11 | 2848 | N | 2686 | -0- | -162 | -0- | 129 | 1 | 2557 | 2 | N | -0- | | | | | -0- |
| *12 | 2954 | N | 2954 | -0- | -0- | -0- | 143 | 1 | 2811 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,533 TOTAL CONDENSATE PROD: -0-

HOLCOMBE WELL #: 8 RRCID -> 168588 COMPL. DATE 04/27/1998 TOTAL DEPTH 9960 PERF. 8782 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 336 | X | -0- | -0- | -336 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK, C. O. WELL #: 6 RRCID -> 168890 COMPL. DATE 05/22/1998 TOTAL DEPTH 9870 PERF. 8460 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4166 | -0- | -267 | -0- | 213 | 1 | 3953 | 2 | N | -0- | | | | | -0- |
| 02 | 4004 | X | 3767 | -0- | -237 | -0- | 187 | 1 | 3580 | 2 | N | -0- | | | | | -0- |
| 03 | 4433 | X | 4350 | -0- | -83 | -0- | 208 | 1 | 4142 | 2 | N | -0- | | | | | -0- |
| 04 | 4067 | X | 4067 | -0- | -0- | -0- | 181 | 1 | 3886 | 2 | N | -0- | | | | | -0- |
| 05 | 4488 | X | 4488 | -0- | -0- | -0- | 213 | 1 | 4275 | 2 | N | -0- | | | | | -0- |
| 06 | 4200 | X | 4119 | -0- | -81 | -0- | 205 | 1 | 3914 | 2 | N | -0- | | | | | -0- |
| 07 | 4340 | X | 4056 | -0- | -284 | -0- | 201 | 1 | 3855 | 2 | N | -0- | | | | | -0- |
| 08 | 4312 | X | 4312 | -0- | -0- | -0- | 209 | 1 | 4103 | 2 | N | -0- | | | | | -0- |
| 09 | 4082 | X | 4082 | -0- | -0- | -0- | 208 | 1 | 3874 | 2 | N | -0- | | | | | -0- |
| 10 | 3999 | X | 3997 | -0- | -2 | -0- | 199 | 1 | 3798 | 2 | N | -0- | | | | | -0- |
| 11 | 4076 | X | 4076 | -0- | -0- | -0- | 195 | 1 | 3881 | 2 | N | -0- | | | | | -0- |
| 12 | 3999 | X | 3906 | -0- | -93 | -0- | 189 | 1 | 3717 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,386 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND GU WELL #: 9 RRCID -> 169594 COMPL. DATE 06/24/1998 TOTAL DEPTH 9840 PERF. 8396 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 854 | N | 854 | -0- | -0- | -0- | 44 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 23 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 03 | 587 | N | 587 | -0- | -0- | -0- | 28 | 1 | 559 | 2 | N | -0- | | | | | -0- |
| 04 | 494 | N | 494 | -0- | -0- | -0- | 22 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 05 | 403 | N | 310 | -0- | -93 | -0- | 15 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 06 | 390 | N | 210 | -0- | -180 | -0- | 10 | 1 | 199 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 286 | N | -0- | -0- | -286 | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/23/2015 - W/O TO 06-278507

TOTAL GAS PROD: 2,909 TOTAL CONDENSATE PROD: 1

BLACK, VERA WELL #: 7 RRCID -> 170154 COMPL. DATE 09/01/1998 TOTAL DEPTH 9915 PERF. 8508 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1723 | -0- | -633 | -0- | 88 | 1 | 1635 | 2 | N | -0- | | | | | -0- |
| 02 | 1960 | X | 1468 | -0- | -492 | -0- | 73 | 1 | 1395 | 2 | N | -0- | | | | | -0- |
| 03 | 2449 | X | 2125 | -0- | -324 | -0- | 102 | 1 | 2023 | 2 | N | -0- | | | | | -0- |
| 04 | 2382 | X | 2382 | -0- | -0- | -0- | 106 | 1 | 2276 | 2 | N | -0- | | | | | -0- |
| 05 | 2449 | X | 1898 | -0- | -551 | -0- | 90 | 1 | 1808 | 2 | N | -0- | | | | | -0- |
| 06 | 2070 | X | 1698 | -0- | -372 | -0- | 85 | 1 | 1613 | 2 | N | -0- | | | | | -0- |
| 07 | 2449 | X | 1817 | -0- | -632 | -0- | 90 | 1 | 1727 | 2 | N | -0- | | | | | -0- |
| 08 | 2048 | N | 2048 | -0- | -0- | -0- | 99 | 1 | 1949 | 2 | N | -0- | | | | | -0- |
| 09 | 2039 | N | 2039 | -0- | -0- | -0- | 104 | 1 | 1935 | 2 | N | -0- | | | | | -0- |
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 97 | 1 | 1841 | 2 | N | -0- | | | | | -0- |
| 11 | 1893 | N | 1893 | -0- | -0- | -0- | 91 | 1 | 1802 | 2 | N | -0- | | | | | -0- |
| *12 | 2091 | N | 2091 | -0- | -0- | -0- | 101 | 1 | 1990 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,120 TOTAL CONDENSATE PROD: -0-

WALTON, ROBERT GAS UNIT WELL #: 3 RRCID -> 172464 COMPL. DATE 02/27/1999 TOTAL DEPTH 9878 PERF. 9618 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 2895 | -0- | -1383 | -0- | 148 | 1 | 2747 | 2 | N | -0- | | | | | -0- |
| 02 | 3753 | X | 3753 | -0- | -0- | -0- | 187 | 1 | 3566 | 2 | N | -0- | | | | | -0- |
| 03 | 3844 | X | 3495 | -0- | -349 | -0- | 178 | 1 | 3317 | 2 | N | -0- | | | | | -0- |
| 04 | 3720 | X | 3654 | -0- | -66 | -0- | 163 | 1 | 3491 | 2 | N | -0- | | | | | -0- |
| 05 | 4115 | X | 4115 | -0- | -0- | -0- | 195 | 1 | 3920 | 2 | N | -0- | | | | | -0- |
| 06 | 4120 | X | 4120 | -0- | -0- | -0- | 205 | 1 | 3915 | 2 | N | -0- | | | | | -0- |
| 07 | 3844 | X | 2930 | -0- | -914 | -0- | 145 | 1 | 2785 | 2 | N | -0- | | | | | -0- |
| 08 | 4029 | X | 4029 | -0- | -0- | -0- | 195 | 1 | 3834 | 2 | N | -0- | | | | | -0- |
| 09 | 3720 | X | 2949 | -0- | -771 | -0- | 150 | 1 | 2799 | 2 | N | -0- | | | | | -0- |
| 10 | 4157 | X | 4157 | -0- | -0- | -0- | 207 | 1 | 3950 | 2 | N | -0- | | | | | -0- |
| 11 | 3720 | X | 2921 | -0- | -799 | -0- | 140 | 1 | 2781 | 2 | N | -0- | | | | | -0- |
| *12 | 4070 | X | 4070 | -0- | -0- | -0- | 197 | 1 | 3873 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,088 TOTAL CONDENSATE PROD: -0-

BLACK, C. O. WELL #: 5 RRCID -> 172651 COMPL. DATE 03/26/1999 TOTAL DEPTH 9876 PERF. 8468 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2633 | -0- | -653 | -0- | 135 | 1 | 2498 | 2 | N | -0- | | | | | -0- |
| 02 | 3299 | X | 3299 | -0- | -0- | -0- | 164 | 1 | 3135 | 2 | N | -0- | | | | | -0- |
| 03 | 3410 | X | 3173 | -0- | -237 | -0- | 152 | 1 | 3021 | 2 | N | -0- | | | | | -0- |
| 04 | 3300 | X | 2814 | -0- | -486 | -0- | 125 | 1 | 2689 | 2 | N | -0- | | | | | -0- |
| 05 | 3658 | X | 3268 | -0- | -390 | -0- | 155 | 1 | 3113 | 2 | N | -0- | | | | | -0- |
| 06 | 3540 | X | 3482 | -0- | -58 | -0- | 173 | 1 | 3309 | 2 | N | -0- | | | | | -0- |
| 07 | 3694 | X | 3694 | -0- | -0- | -0- | 183 | 1 | 3511 | 2 | N | -0- | | | | | -0- |
| 08 | 3573 | X | 3573 | -0- | -0- | -0- | 173 | 1 | 3400 | 2 | N | -0- | | | | | -0- |
| 09 | 3090 | X | 3086 | -0- | -4 | -0- | 157 | 1 | 2929 | 2 | N | -0- | | | | | -0- |
| 10 | 3193 | X | 2585 | -0- | -608 | -0- | 129 | 1 | 2456 | 2 | N | -0- | | | | | -0- |
| 11 | 3090 | X | 1978 | -0- | -1112 | -0- | 95 | 1 | 1883 | 2 | N | -0- | | | | | -0- |
| 12 | 3193 | X | 2417 | -0- | -776 | -0- | 117 | 1 | 2300 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,002 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOLCOMBE WELL #: 7 RRCID -> 175004 COMPL. DATE 07/10/2003 TOTAL DEPTH 10020 PERF. 8556 - 9877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1882 | -0- | -9 | -0- | 96 | 1 | 1786 | 2 | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1530 | -0- | -122 | -0- | 76 | 1 | 1454 | 2 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1343 | -0- | -517 | -0- | 64 | 1 | 1279 | 2 | N | -0- | | | | | -0- |
| 04 | 1800 | N | 150 | -0- | -1650 | -0- | 7 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 05 | 2642 | N | 2642 | -0- | -0- | -0- | 125 | 1 | 2517 | 2 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1200 | -0- | -90 | -0- | 60 | 1 | 1140 | 2 | N | -0- | | | | | -0- |
| 07 | 25 | N | -0- | -0- | -25 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/06/2015 - P/A 07/06/15

TOTAL GAS PROD: 8,747 TOTAL CONDENSATE PROD: -0-

MCGEE, SCOTT R. UNIT WELL #: 9 RRCID -> 179380 COMPL. DATE 02/21/2000 TOTAL DEPTH 9850 PERF. 8640 - 9739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3689 | -0- | -0- | -0- | 189 | 1 | 3500 | 2 | N | -0- | | | | | -0- |
| 02 | 3304 | X | 3185 | -0- | -119 | -0- | 158 | 1 | 3027 | 2 | N | -0- | | | | | -0- |
| 03 | 3664 | X | 3664 | -0- | -0- | -0- | 175 | 1 | 3489 | 2 | N | -0- | | | | | -0- |
| 04 | 3540 | X | 3056 | -0- | -484 | -0- | 136 | 1 | 2920 | 2 | N | -0- | | | | | -0- |
| 05 | 3658 | X | 3475 | -0- | -183 | -0- | 165 | 1 | 3310 | 2 | N | -0- | | | | | -0- |
| 06 | 3654 | X | 3654 | -0- | -0- | -0- | 182 | 1 | 3472 | 2 | N | -0- | | | | | -0- |
| 07 | 3760 | X | 3760 | -0- | -0- | -0- | 186 | 1 | 3574 | 2 | N | -0- | | | | | -0- |
| 08 | 3754 | X | 3754 | -0- | -0- | -0- | 182 | 1 | 3572 | 2 | N | -0- | | | | | -0- |
| 09 | 3683 | X | 3683 | -0- | -0- | -0- | 187 | 1 | 3496 | 2 | N | -0- | | | | | -0- |
| 10 | 3516 | X | 3516 | -0- | -0- | -0- | 175 | 1 | 3341 | 2 | N | -0- | | | | | -0- |
| 11 | 3300 | X | 3172 | -0- | -128 | -0- | 152 | 1 | 3020 | 2 | N | -0- | | | | | -0- |
| *12 | 3558 | X | 3558 | -0- | -0- | -0- | 172 | 1 | 3386 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,166 TOTAL CONDENSATE PROD: -0-

HOGG, ALLIE M. "AS" WELL #: 9 RRCID -> 180979 COMPL. DATE 05/12/2000 TOTAL DEPTH 9850 PERF. 8420 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3307 | -0- | 207 | 3290 | 169 | 1 | 3138 | 2 | N | -0- | | | | | -0- |
| 02 | 6668 | X | 3378 | -0- | -3290 | -0- | 168 | 1 | 3210 | 2 | N | -0- | | | | | -0- |
| 03 | 3779 | X | 3779 | -0- | -0- | -0- | 181 | 1 | 3598 | 2 | N | -0- | | | | | -0- |
| 04 | 3390 | X | 3318 | -0- | -72 | -0- | 148 | 1 | 3170 | 2 | N | -0- | | | | | -0- |
| 05 | 3697 | X | 3697 | -0- | -0- | -0- | 176 | 1 | 3521 | 2 | N | -0- | | | | | -0- |
| 06 | 3660 | X | 3660 | -0- | -0- | -0- | 182 | 1 | 3478 | 2 | N | -0- | | | | | -0- |
| 07 | 3667 | X | 3667 | -0- | -0- | -0- | 181 | 1 | 3486 | 2 | N | -0- | | | | | -0- |
| 08 | 3565 | X | 3558 | -0- | -7 | -0- | 173 | 1 | 3385 | 2 | N | -0- | | | | | -0- |
| 09 | 3450 | X | 3417 | -0- | -33 | -0- | 174 | 1 | 3243 | 2 | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3470 | -0- | -95 | -0- | 173 | 1 | 3297 | 2 | N | -0- | | | | | -0- |
| 11 | 3450 | X | 2818 | -0- | -632 | -0- | 135 | 1 | 2683 | 2 | N | -0- | | | | | -0- |
| 12 | 3565 | X | 2898 | -0- | -667 | -0- | 140 | 1 | 2758 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,967 TOTAL CONDENSATE PROD: -0-

MCGEE, SCOTT R. UNIT WELL #: 10 L RRCID -> 184709 COMPL. DATE 09/22/2000 TOTAL DEPTH 9790 PERF. 8460 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1301 | -0- | -94 | -0- | 67 | 1 | 1234 | 2 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1089 | -0- | -199 | -0- | 54 | 1 | 1035 | 2 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1308 | -0- | -25 | -0- | 63 | 1 | 1245 | 2 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1094 | -0- | -166 | -0- | 49 | 1 | 1045 | 2 | N | -0- | | | | | -0- |
| 05 | 1352 | N | 1352 | -0- | -0- | -0- | 64 | 1 | 1288 | 2 | N | -0- | | | | | -0- |
| 06 | 1305 | N | 1305 | -0- | -0- | -0- | 65 | 1 | 1240 | 2 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1333 | -0- | -0- | -0- | 66 | 1 | 1267 | 2 | N | -0- | | | | | -0- |
| 08 | 1332 | N | 1332 | -0- | -0- | -0- | 65 | 1 | 1267 | 2 | N | -0- | | | | | -0- |
| 09 | 1274 | N | 1274 | -0- | -0- | -0- | 65 | 1 | 1209 | 2 | N | -0- | | | | | -0- |
| 10 | 1315 | N | 1315 | -0- | -0- | -0- | 66 | 1 | 1249 | 2 | N | -0- | | | | | -0- |
| 11 | 1259 | N | 1259 | -0- | -0- | -0- | 60 | 1 | 1199 | 2 | N | -0- | | | | | -0- |
| *12 | 1251 | N | 1251 | -0- | -0- | -0- | 61 | 1 | 1190 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,213 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BLACK, VERA WELL #: 8 RRCID -> 193200 COMPL. DATE 07/10/2001 TOTAL DEPTH 9925 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3719 | -0- | 619 | 10887 | 187 | 1 | 3476 | 2 | N | 51 | | | | | 247 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 13861 | X | 2974 | -0- | -10887 | -0- | 146 | 1 | 2793 | 2 | N | 32 | 179 | 1 | | | 100 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3811 | X | 3811 | -0- | -0- | -0- | 178 | 1 | 3550 | 2 | N | 75 | 1 | 8 | | | 174 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 3600 | X | 3185 | -0- | -415 | -0- | 139 | 1 | 2989 | 2 | N | 52 | | | | | 226 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 3737 | X | 3737 | -0- | -0- | -0- | 175 | 1 | 3512 | 2 | N | 45 | 2 | 8 | | | 269 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 3709 | X | 3709 | -0- | -0- | -0- | 182 | 1 | 3465 | 2 | N | 56 | 180 | 1 | 3 | 8 | 142 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 3730 | X | 3730 | -0- | -0- | -0- | 182 | 1 | 3505 | 2 | N | 39 | 2 | 8 | | | 179 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 3653 | X | 3653 | -0- | -0- | -0- | 176 | 1 | 3446 | 2 | N | 28 | | | | | 207 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 3360 | X | 3206 | -0- | -154 | -0- | 162 | 1 | 3014 | 2 | N | 27 | 179 | 1 | | | 55 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3583 | X | 3583 | -0- | -0- | -0- | 177 | 1 | 3369 | 2 | N | 34 | | | | | 89 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 3505 | X | 3505 | -0- | -0- | -0- | 164 | 1 | 3262 | 2 | N | 72 | | | | | 161 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *12 | 3502 | X | 3502 | -0- | -0- | -0- | 168 | 1 | 3303 | 2 | N | 28 | | | | | 189 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,314 TOTAL CONDENSATE PROD: 539

HOGG, ALLIE MARIE WELL #: 5 RRCID -> 199348 COMPL. DATE 12/04/2003 TOTAL DEPTH 10020 PERF. 9703 - 9906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK, C. O. WELL #: 7 RRCID -> 202473 COMPL. DATE 04/22/2004 TOTAL DEPTH 9970 PERF. 9583 - 9785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3537 | -0- | -183 | -0- | 181 | 1 | 3356 | 2 | N | -0- | | | | | -0- |
| 02 | 3360 | X | 3059 | -0- | -301 | -0- | 152 | 1 | 2907 | 2 | N | -0- | | | | | -0- |
| 03 | 3689 | X | 3591 | -0- | -98 | -0- | 172 | 1 | 3419 | 2 | N | -0- | | | | | -0- |
| 04 | 3480 | X | 3068 | -0- | -412 | -0- | 137 | 1 | 2931 | 2 | N | -0- | | | | | -0- |
| 05 | 3597 | X | 3597 | -0- | -0- | -0- | 171 | 1 | 3426 | 2 | N | -0- | | | | | -0- |
| 06 | 3480 | X | 3472 | -0- | -8 | -0- | 173 | 1 | 3299 | 2 | N | -0- | | | | | -0- |
| 07 | 3596 | X | 3504 | -0- | -92 | -0- | 173 | 1 | 3331 | 2 | N | -0- | | | | | -0- |
| 08 | 3427 | X | 3427 | -0- | -0- | -0- | 166 | 1 | 3261 | 2 | N | -0- | | | | | -0- |
| 09 | 3270 | X | 2966 | -0- | -304 | -0- | 151 | 1 | 2815 | 2 | N | -0- | | | | | -0- |
| 10 | 3379 | X | 2273 | -0- | -1106 | -0- | 113 | 1 | 2160 | 2 | N | -0- | | | | | -0- |
| 11 | 3270 | X | 2711 | -0- | -559 | -0- | 130 | 1 | 2581 | 2 | N | -0- | | | | | -0- |
| *12 | 3852 | X | 3852 | -0- | -0- | -0- | 186 | 1 | 3666 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,057 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WALTON, ROBERT GAS UNIT WELL #: 6 RRCID -> 202575 COMPL. DATE 03/18/2004 TOTAL DEPTH 9960 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2365 | N | 2365 | -0- | -0- | -0- | 121 | 1 | 2244 | 2 | N | -0- | | | -0- |
| 02 | 2166 | N | 2166 | -0- | -0- | -0- | 108 | 1 | 2058 | 2 | N | -0- | | | -0- |
| 03 | 2424 | N | 2424 | -0- | -0- | -0- | 116 | 1 | 2308 | 2 | N | -0- | | | -0- |
| 04 | 2082 | N | 2082 | -0- | -0- | -0- | 93 | 1 | 1989 | 2 | N | -0- | | | -0- |
| 05 | 2426 | N | 2426 | -0- | -0- | -0- | 115 | 1 | 2311 | 2 | N | -0- | | | -0- |
| 06 | 2326 | N | 2326 | -0- | -0- | -0- | 116 | 1 | 2210 | 2 | N | -0- | | | -0- |
| 07 | 2139 | N | 2139 | -0- | -0- | -0- | 106 | 1 | 2033 | 2 | N | -0- | | | -0- |
| 08 | 2170 | N | 2135 | -0- | -35 | -0- | 104 | 1 | 2031 | 2 | N | -0- | | | -0- |
| 09 | 2100 | N | 1791 | -0- | -309 | -0- | 91 | 1 | 1700 | 2 | N | -0- | | | -0- |
| 10 | 2139 | N | 1998 | -0- | -141 | -0- | 100 | 1 | 1898 | 2 | N | -0- | | | -0- |
| 11 | 2183 | N | 2183 | -0- | -0- | -0- | 105 | 1 | 2078 | 2 | N | -0- | | | -0- |
| *12 | 2172 | N | 2172 | -0- | -0- | -0- | 105 | 1 | 2067 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 26,207 TOTAL CONDENSATE PROD: -0-

MCGEE, SCOTT R. UNIT WELL #: 11 RRCID -> 204026 COMPL. DATE 07/15/2004 TOTAL DEPTH 10000 PERF. 9580 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4413 | X | 4413 | -0- | -0- | -0- | 226 | 1 | 4187 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 3566 | -0- | 766 | 766 | 177 | 1 | 3389 | 2 | N | -0- | | | -0- |
| 03 | 3100 | N | 3511 | -0- | 411 | 1177 | 168 | 1 | 3343 | 2 | N | -0- | | | -0- |
| 04 | 3000 | N | 4017 | -0- | 1017 | 2194 | 179 | 1 | 3838 | 2 | N | -0- | | | -0- |
| 05 | 3100 | N | 4310 | -0- | 1210 | 3404 | 205 | 1 | 4105 | 2 | N | -0- | | | -0- |
| 06 | 3000 | N | 4161 | -0- | 1161 | 4565 | 207 | 1 | 3954 | 2 | N | -0- | | | -0- |
| 07 | 3100 | N | 3951 | -0- | 851 | 5416 | 203 | 1 | 3748 | 2 | N | -0- | | | -0- |
| 08 | 9507 | X | 4091 | -0- | -5416 | -0- | 198 | 1 | 3893 | 2 | N | -0- | | | -0- |
| 09 | 3995 | X | 3995 | -0- | -0- | -0- | 203 | 1 | 3792 | 2 | N | -0- | | | -0- |
| 10 | 4061 | X | 4051 | -0- | -10 | -0- | 202 | 1 | 3849 | 2 | N | -0- | | | -0- |
| 11 | 3930 | X | 3718 | -0- | -212 | -0- | 178 | 1 | 3540 | 2 | N | -0- | | | -0- |
| 12 | 4061 | X | 3932 | -0- | -129 | -0- | 190 | 1 | 3742 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 47,716 TOTAL CONDENSATE PROD: -0-

HOGG, ALLIE MARIE WELL #: 7 RRCID -> 204917 COMPL. DATE 08/16/2004 TOTAL DEPTH 10080 PERF. 9618 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2132 | -0- | -131 | -0- | 109 | 1 | 2023 | 2 | N | -0- | | | -0- |
| 02 | 1882 | N | 1882 | -0- | -0- | -0- | 94 | 1 | 1788 | 2 | N | -0- | | | -0- |
| 03 | 2133 | N | 2133 | -0- | -0- | -0- | 102 | 1 | 2031 | 2 | N | -0- | | | -0- |
| 04 | 2037 | N | 2037 | -0- | -0- | -0- | 91 | 1 | 1946 | 2 | N | -0- | | | -0- |
| 05 | 2231 | N | 2231 | -0- | -0- | -0- | 106 | 1 | 2125 | 2 | N | -0- | | | -0- |
| 06 | 2148 | N | 2148 | -0- | -0- | -0- | 107 | 1 | 2041 | 2 | N | -0- | | | -0- |
| 07 | 2039 | N | 2039 | -0- | -0- | -0- | 101 | 1 | 1938 | 2 | N | -0- | | | -0- |
| 08 | 2208 | N | 2208 | -0- | -0- | -0- | 107 | 1 | 2101 | 2 | N | -0- | | | -0- |
| 09 | 2010 | N | 1887 | -0- | -123 | -0- | 96 | 1 | 1791 | 2 | N | -0- | | | -0- |
| 10 | 2309 | N | 2309 | -0- | -0- | -0- | 115 | 1 | 2194 | 2 | N | -0- | | | -0- |
| 11 | 2010 | N | 1999 | -0- | -11 | -0- | 96 | 1 | 1903 | 2 | N | -0- | | | -0- |
| *12 | 2107 | N | 2107 | -0- | -0- | -0- | 102 | 1 | 2005 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,112 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE M. "AS" WELL #: 11 RRCID -> 206196 COMPL. DATE 10/26/2004 TOTAL DEPTH 9960 PERF. 9516 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1103 | -0- | -44 | -0- | 56 | 1 | 1047 | 2 | N | -0- | | | | | -0- |
| 02 | 2002 | X | 2002 | -0- | -0- | -0- | 100 | 1 | 1902 | 2 | N | -0- | | | | | -0- |
| 03 | 2256 | X | 2256 | -0- | -0- | -0- | 108 | 1 | 2148 | 2 | N | -0- | | | | | -0- |
| 04 | 1703 | X | 1703 | -0- | -0- | -0- | 76 | 1 | 1627 | 2 | N | -0- | | | | | -0- |
| 05 | 2232 | X | 1913 | -0- | -319 | -0- | 91 | 1 | 1822 | 2 | N | -0- | | | | | -0- |
| 06 | 2190 | X | 1492 | -0- | -698 | -0- | 74 | 1 | 1418 | 2 | N | -0- | | | | | -0- |
| 07 | 2263 | X | 1563 | -0- | -700 | -0- | 77 | 1 | 1486 | 2 | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1201 | -0- | -597 | -0- | 58 | 1 | 1143 | 2 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1074 | -0- | -426 | -0- | 55 | 1 | 1019 | 2 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1425 | -0- | -125 | -0- | 71 | 1 | 1354 | 2 | N | -0- | | | | | -0- |
| 11 | 1803 | N | 1803 | -0- | -0- | -0- | 86 | 1 | 1717 | 2 | N | -0- | | | | | -0- |
| *12 | 1673 | N | 1673 | -0- | -0- | -0- | 81 | 1 | 1592 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,208 TOTAL CONDENSATE PROD: -0-

HOLCOMBE WELL #: 9 RRCID -> 206344 COMPL. DATE 05/24/2011 TOTAL DEPTH 10100 PERF. 8590 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2344 | -0- | -43 | -0- | 120 | 1 | 2224 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | X | 1874 | -0- | -366 | -0- | 93 | 1 | 1781 | 2 | N | -0- | | | | | -0- |
| 03 | 2387 | X | 2106 | -0- | -281 | -0- | 101 | 1 | 2005 | 2 | N | -0- | | | | | -0- |
| 04 | 2280 | X | 2106 | -0- | -174 | -0- | 94 | 1 | 2012 | 2 | N | -0- | | | | | -0- |
| 05 | 2356 | X | 2330 | -0- | -26 | -0- | 111 | 1 | 2219 | 2 | N | -0- | | | | | -0- |
| 06 | 2280 | X | 2212 | -0- | -68 | -0- | 110 | 1 | 2102 | 2 | N | -0- | | | | | -0- |
| 07 | 2231 | X | 2231 | -0- | -0- | -0- | 110 | 1 | 2121 | 2 | N | -0- | | | | | -0- |
| 08 | 2269 | N | 2269 | -0- | -0- | -0- | 110 | 1 | 2159 | 2 | N | -0- | | | | | -0- |
| 09 | 2160 | N | 2137 | -0- | -23 | -0- | 109 | 1 | 2028 | 2 | N | -0- | | | | | -0- |
| 10 | 2232 | N | 2219 | -0- | -13 | -0- | 111 | 1 | 2108 | 2 | N | -0- | | | | | -0- |
| 11 | 2312 | N | 2312 | -0- | -0- | -0- | 111 | 1 | 2201 | 2 | N | -0- | | | | | -0- |
| *12 | 2224 | N | 2224 | -0- | -0- | -0- | 108 | 1 | 2116 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,364 TOTAL CONDENSATE PROD: -0-

HOGG, ALLIE MARIE WELL #: 8 RRCID -> 206377 COMPL. DATE 11/09/2004 TOTAL DEPTH 10075 PERF. 9720 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1786 | N | 1786 | -0- | -0- | -0- | 91 | 1 | 1695 | 2 | N | -0- | | | | | -0- |
| 02 | 1511 | N | 1511 | -0- | -0- | -0- | 75 | 1 | 1436 | 2 | N | -0- | | | | | -0- |
| 03 | 1660 | N | 1660 | -0- | -0- | -0- | 79 | 1 | 1581 | 2 | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1397 | -0- | -223 | -0- | 62 | 1 | 1335 | 2 | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1536 | -0- | -138 | -0- | 73 | 1 | 1463 | 2 | N | -0- | | | | | -0- |
| 06 | 1664 | N | 1664 | -0- | -0- | -0- | 83 | 1 | 1581 | 2 | N | -0- | | | | | -0- |
| 07 | 1701 | N | 1701 | -0- | -0- | -0- | 84 | 1 | 1617 | 2 | N | -0- | | | | | -0- |
| 08 | 1599 | N | 1599 | -0- | -0- | -0- | 78 | 1 | 1521 | 2 | N | -0- | | | | | -0- |
| 09 | 1612 | N | 1612 | -0- | -0- | -0- | 82 | 1 | 1530 | 2 | N | -0- | | | | | -0- |
| 10 | 1485 | N | 1485 | -0- | -0- | -0- | 74 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1150 | -0- | -230 | -0- | 55 | 1 | 1095 | 2 | N | -0- | | | | | -0- |
| *12 | 1882 | N | 1882 | -0- | -0- | -0- | 91 | 1 | 1791 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,983 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE M. "AS" WELL #: 10 RRCID -> 209943 COMPL. DATE 01/12/2005 TOTAL DEPTH 9970 PERF. 9172 - 9709

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1324 | -0- | -9 | -0- | 68 | 1 | 1256 | 2 | N | -0- | | | -0- |
| 02 | 1260 | N | 1090 | -0- | -170 | -0- | 54 | 1 | 1036 | 2 | N | -0- | | | -0- |
| 03 | 1736 | N | 1341 | -0- | -395 | -0- | 64 | 1 | 1277 | 2 | N | -0- | | | -0- |
| 04 | 1290 | N | 1121 | -0- | -169 | -0- | 50 | 1 | 1071 | 2 | N | -0- | | | -0- |
| 05 | 1209 | N | 1198 | -0- | -11 | -0- | 57 | 1 | 1141 | 2 | N | -0- | | | -0- |
| 06 | 1290 | N | 1035 | -0- | -255 | -0- | 52 | 1 | 983 | 2 | N | -0- | | | -0- |
| 07 | 1411 | N | 1411 | -0- | -0- | -0- | 70 | 1 | 1341 | 2 | N | -0- | | | -0- |
| 08 | 1317 | N | 1317 | -0- | -0- | -0- | 64 | 1 | 1253 | 2 | N | -0- | | | -0- |
| 09 | 1167 | N | 1167 | -0- | -0- | -0- | 59 | 1 | 1108 | 2 | N | -0- | | | -0- |
| 10 | 1240 | N | 1181 | -0- | -59 | -0- | 59 | 1 | 1122 | 2 | N | -0- | | | -0- |
| 11 | 1200 | N | 1085 | -0- | -115 | -0- | 52 | 1 | 1033 | 2 | N | -0- | | | -0- |
| 12 | 1209 | N | 1022 | -0- | -187 | -0- | 49 | 1 | 973 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,292 TOTAL CONDENSATE PROD: -0-

BLACK, C. O. WELL #: 8 RRCID -> 209959 COMPL. DATE 01/16/2005 TOTAL DEPTH 9880 PERF. 6310 - 9745

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2898 | -0- | -202 | 9925 | 148 | 1 | 2750 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 2898 | -0- | 98 | 10023 | 144 | 1 | 2754 | 2 | N | -0- | | | -0- |
| 03 | 3100 | N | 2974 | -0- | -126 | 9897 | 148 | 1 | 2826 | 2 | N | -0- | | | -0- |
| 04 | 3000 | N | 2726 | -0- | -274 | 9623 | 121 | 1 | 2605 | 2 | N | -0- | | | -0- |
| 05 | 3100 | N | 2962 | -0- | -138 | 9485 | 141 | 1 | 2821 | 2 | N | -0- | | | -0- |
| 06 | 3000 | N | 3545 | -0- | 545 | 10030 | 177 | 1 | 3368 | 2 | N | -0- | | | -0- |
| 07 | 3100 | N | 4065 | -0- | 965 | 10995 | 201 | 1 | 3864 | 2 | N | -0- | | | -0- |
| 08 | 3100 | N | 3776 | -0- | 676 | 11671 | 183 | 1 | 3593 | 2 | N | -0- | | | -0- |
| 09 | 3000 | N | 3625 | -0- | 625 | 12296 | 184 | 1 | 3441 | 2 | N | -0- | | | -0- |
| 10 | 3100 | N | 3207 | -0- | 107 | 12403 | 160 | 1 | 3047 | 2 | N | -0- | | | -0- |
| 11 | 3000 | N | 3441 | -0- | 441 | 12844 | 165 | 1 | 3276 | 2 | N | -0- | | | -0- |
| *12 | 3100 | N | 2495 | -0- | -605 | 12239 | 121 | 1 | 2374 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 38,612 TOTAL CONDENSATE PROD: -0-

WALTON, ROBERT GAS UNIT WELL #: 8 RRCID -> 211004 COMPL. DATE 03/12/2005 TOTAL DEPTH 10100 PERF. 9647 - 9844

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3132 | -0- | -774 | -0- | 160 | 1 | 2972 | 2 | N | -0- | | | -0- |
| 02 | 4172 | X | 4039 | -0- | -133 | -0- | 201 | 1 | 3838 | 2 | N | -0- | | | -0- |
| 03 | 4619 | X | 3876 | -0- | -743 | -0- | 185 | 1 | 3691 | 2 | N | -0- | | | -0- |
| 04 | 4470 | X | 3006 | -0- | -1464 | -0- | 134 | 1 | 2872 | 2 | N | -0- | | | -0- |
| 05 | 4464 | X | 3419 | -0- | -1045 | -0- | 162 | 1 | 3257 | 2 | N | -0- | | | -0- |
| 06 | 4320 | X | 4016 | -0- | -304 | -0- | 200 | 1 | 3816 | 2 | N | -0- | | | -0- |
| 07 | 4464 | X | 3597 | -0- | -867 | -0- | 178 | 1 | 3419 | 2 | N | -0- | | | -0- |
| 08 | 3651 | X | 3651 | -0- | -0- | -0- | 177 | 1 | 3474 | 2 | N | -0- | | | -0- |
| 09 | 4190 | X | 4190 | -0- | -0- | -0- | 213 | 1 | 3977 | 2 | N | -0- | | | -0- |
| 10 | 3734 | X | 3734 | -0- | -0- | -0- | 186 | 1 | 3548 | 2 | N | -0- | | | -0- |
| 11 | 3588 | X | 3588 | -0- | -0- | -0- | 172 | 1 | 3416 | 2 | N | -0- | | | -0- |
| *12 | 3393 | X | 3393 | -0- | -0- | -0- | 164 | 1 | 3229 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 43,641 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WALTON, ROBERT GAS UNIT WELL #: 7 RRCID -> 212288 COMPL. DATE 02/18/2005 TOTAL DEPTH 10100 PERF. 9606 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2440 | N | 2440 | -0- | -0- | -0- | 125 | 1 | 2315 | 2 | N | -0- | | | -0- |
| 02 | 1708 | N | 1708 | -0- | -0- | -0- | 85 | 1 | 1623 | 2 | N | -0- | | | -0- |
| 03 | 1989 | N | 1989 | -0- | -0- | -0- | 95 | 1 | 1894 | 2 | N | -0- | | | -0- |
| 04 | 1723 | N | 1723 | -0- | -0- | -0- | 77 | 1 | 1646 | 2 | N | -0- | | | -0- |
| 05 | 1900 | N | 1900 | -0- | -0- | -0- | 90 | 1 | 1810 | 2 | N | -0- | | | -0- |
| 06 | 2012 | N | 2012 | -0- | -0- | -0- | 100 | 1 | 1912 | 2 | N | -0- | | | -0- |
| 07 | 1932 | N | 1932 | -0- | -0- | -0- | 96 | 1 | 1836 | 2 | N | -0- | | | -0- |
| 08 | 1674 | N | 1574 | -0- | -100 | -0- | 76 | 1 | 1498 | 2 | N | -0- | | | -0- |
| 09 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | N | -0- | | | -0- |
| 10 | 2499 | N | 2499 | -0- | -0- | -0- | 125 | 1 | 2374 | 2 | N | -0- | | | -0- |
| 11 | 2213 | N | 2213 | -0- | -0- | -0- | 106 | 1 | 2107 | 2 | N | -0- | | | -0- |
| *12 | 1646 | N | 1646 | -0- | -0- | -0- | 80 | 1 | 1566 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,636 TOTAL CONDENSATE PROD: -0-

BLACK, VERA WELL #: 9 RRCID -> 212291 COMPL. DATE 05/21/2011 TOTAL DEPTH 9955 PERF. 8518 - 9839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4400 | -0- | 1300 | 1300 | 225 | 1 | 4175 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 2606 | -0- | -194 | 1106 | 130 | 1 | 2476 | 2 | N | -0- | | | -0- |
| 03 | 3100 | N | 2909 | -0- | -191 | 915 | 139 | 1 | 2770 | 2 | N | -0- | | | -0- |
| 04 | 1900 | N | 985 | -0- | -915 | -0- | 44 | 1 | 941 | 2 | N | -0- | | | -0- |
| 05 | 3100 | N | 3739 | -0- | 639 | 639 | 178 | 1 | 3561 | 2 | N | -0- | | | -0- |
| 06 | 3000 | N | 2914 | -0- | -86 | 553 | 145 | 1 | 2769 | 2 | N | -0- | | | -0- |
| 07 | 3100 | N | 2871 | -0- | -229 | 324 | 142 | 1 | 2729 | 2 | N | -0- | | | -0- |
| 08 | 3596 | X | 2782 | -0- | -814 | -0- | 135 | 1 | 2647 | 2 | N | -0- | | | -0- |
| 09 | 3480 | X | 1338 | -0- | -2142 | -0- | 68 | 1 | 1270 | 2 | N | -0- | | | -0- |
| 10 | 3596 | X | 2109 | -0- | -1487 | -0- | 105 | 1 | 2004 | 2 | N | -0- | | | -0- |
| 11 | 2910 | X | 2275 | -0- | -635 | -0- | 109 | 1 | 2166 | 2 | N | -0- | | | -0- |
| 12 | 2883 | X | 1360 | -0- | -1523 | -0- | 66 | 1 | 1294 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 30,288 TOTAL CONDENSATE PROD: -0-

LISTON, W.L. WELL #: 6 RRCID -> 213735 COMPL. DATE 05/23/2005 TOTAL DEPTH 10060 PERF. 9628 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1603 | -0- | -40 | -0- | 82 | 1 | 1521 | 2 | N | -0- | | | -0- |
| 02 | 1372 | N | 1328 | -0- | -44 | -0- | 66 | 1 | 1262 | 2 | N | -0- | | | -0- |
| 03 | 1513 | N | 1513 | -0- | -0- | -0- | 72 | 1 | 1441 | 2 | N | -0- | | | -0- |
| 04 | 1560 | N | 1436 | -0- | -124 | -0- | 64 | 1 | 1372 | 2 | N | -0- | | | -0- |
| 05 | 1457 | N | 1433 | -0- | -24 | -0- | 68 | 1 | 1365 | 2 | N | -0- | | | -0- |
| 06 | 1768 | N | 1768 | -0- | -0- | -0- | 88 | 1 | 1680 | 2 | N | -0- | | | -0- |
| 07 | 1858 | N | 1858 | -0- | -0- | -0- | 92 | 1 | 1766 | 2 | N | -0- | | | -0- |
| 08 | 1609 | N | 1609 | -0- | -0- | -0- | 78 | 1 | 1531 | 2 | N | -0- | | | -0- |
| 09 | 1689 | N | 1689 | -0- | -0- | -0- | 86 | 1 | 1603 | 2 | N | -0- | | | -0- |
| 10 | 1481 | N | 1481 | -0- | -0- | -0- | 74 | 1 | 1407 | 2 | N | -0- | | | -0- |
| 11 | 1529 | N | 1529 | -0- | -0- | -0- | 73 | 1 | 1456 | 2 | N | -0- | | | -0- |
| 12 | 1302 | N | 1245 | -0- | -57 | -0- | 60 | 1 | 1185 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,492 TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WOMACK WELL #: 8-L RRCID -> 214384 COMPL. DATE 02/10/2006 TOTAL DEPTH 10000 PERF. 9166 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 252 | X | -0- | -0- | -252 | -0- | | | | | N | -0- | | | -0- |
| 03 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | -0- |
| 04 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | -0- | | | -0- |
| 05 | 346 | X | 346 | -0- | -0- | -0- | 16 | 1 | 330 | 2 | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 17 | 1 | 345 | 2 | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 708 TOTAL CONDENSATE PROD: -0-

BRIGGS-MORELAND GU WELL #: 13 RRCID -> 224273 COMPL. DATE 04/30/2005 TOTAL DEPTH 9870 PERF. 9100 - 9511

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2294 | -0- | -806 | 55358 | 117 | 1 | 2177 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1855 | -0- | -945 | 54413 | 92 | 1 | 1763 | 2 | N | -0- | | | -0- |
| 03 | 3100 | N | 815 | -0- | -2285 | 52128 | 39 | 1 | 776 | 2 | N | -0- | | | -0- |
| 04 | 3000 | N | 867 | -0- | -2133 | 49995 | 39 | 1 | 828 | 2 | N | -0- | | | -0- |
| 05 | 3100 | N | 1649 | -0- | -1451 | 48544 | 78 | 1 | 1571 | 2 | N | -0- | | | -0- |
| 06 | 3000 | N | 1921 | -0- | -1079 | 47465 | 96 | 1 | 1825 | 2 | N | -0- | | | -0- |
| 07 | 3100 | N | 2142 | -0- | -958 | 46507 | 106 | 1 | 2036 | 2 | N | -0- | | | -0- |
| 08 | 3100 | N | 2165 | -0- | -935 | 45572 | 105 | 1 | 2060 | 2 | N | -0- | | | -0- |
| 09 | 3000 | N | 2126 | -0- | -874 | 44698 | 108 | 1 | 2018 | 2 | N | -0- | | | -0- |
| 10 | 3100 | N | 2116 | -0- | -984 | 43714 | 106 | 1 | 2010 | 2 | N | -0- | | | -0- |
| 11 | 3000 | N | 1141 | -0- | -1859 | 41855 | 55 | 1 | 1086 | 2 | N | -0- | | | -0- |
| *12 | 3100 | N | 79 | -0- | -3021 | 38834 | 4 | 1 | 75 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,170 TOTAL CONDENSATE PROD: -0-

BRIGGS-MORELAND GU WELL #: 12 L RRCID -> 224276 COMPL. DATE 07/27/2005 TOTAL DEPTH 9920 PERF. 9156 - 9306

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOLCOMBE WELL #: 6 RRCID -> 234859 COMPL. DATE 07/02/2011 TOTAL DEPTH 10040 PERF. 8600 - 9903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4104 | X | 4104 | -0- | -0- | -0- | 210 | 1 | 3894 | 2 | N | -0- | | | | | -0- |
| 02 | 3803 | X | 3803 | -0- | -0- | -0- | 189 | 1 | 3614 | 2 | N | -0- | | | | | -0- |
| 03 | 4120 | X | 4120 | -0- | -0- | -0- | 197 | 1 | 3923 | 2 | N | -0- | | | | | -0- |
| 04 | 3960 | X | 3823 | -0- | -137 | -0- | 170 | 1 | 3653 | 2 | N | -0- | | | | | -0- |
| 05 | 4586 | X | 4586 | -0- | -0- | -0- | 218 | 1 | 4368 | 2 | N | -0- | | | | | -0- |
| 06 | 4399 | X | 4399 | -0- | -0- | -0- | 219 | 1 | 4180 | 2 | N | -0- | | | | | -0- |
| 07 | 4645 | X | 4645 | -0- | -0- | -0- | 230 | 1 | 4415 | 2 | N | -0- | | | | | -0- |
| 08 | 4725 | X | 4725 | -0- | -0- | -0- | 229 | 1 | 4496 | 2 | N | -0- | | | | | -0- |
| 09 | 4583 | X | 4583 | -0- | -0- | -0- | 233 | 1 | 4350 | 2 | N | -0- | | | | | -0- |
| 10 | 4603 | X | 4603 | -0- | -0- | -0- | 230 | 1 | 4373 | 2 | N | -0- | | | | | -0- |
| 11 | 4395 | X | 4395 | -0- | -0- | -0- | 211 | 1 | 4184 | 2 | N | -0- | | | | | -0- |
| *12 | 4439 | X | 4439 | -0- | -0- | -0- | 215 | 1 | 4224 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,225 TOTAL CONDENSATE PROD: -0-

BETHANY (GLEN ROSE 3550) 07527 155 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC 169751
MHS-WELLS WELL #: 1 RRCID -> 258853 COMPL. DATE 03/10/2010 TOTAL DEPTH 6965 PERF. 3918 - 3930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/14/2015 - P/A 08/14/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: 1 RRCID -> 177373 COMPL. DATE 04/19/2000 TOTAL DEPTH 6370 PERF. 3250 - 3254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2858 | -0- | -335 | -0- | 2858 | 2 | | | N | -0- | | | | | 20 |
| 02 | 3165 | X | 3165 | -0- | -0- | -0- | 3165 | 2 | | | N | -0- | | | | | 20 |
| 03 | 3464 | X | 3464 | -0- | -0- | -0- | 3464 | 2 | | | N | -0- | | | | | 20 |
| 04 | 3275 | X | 3275 | -0- | -0- | -0- | 3275 | 2 | | | N | -0- | | | | | 20 |
| 05 | 3170 | X | 3170 | -0- | -0- | -0- | 3170 | 2 | | | N | -0- | | | | | 20 |
| 06 | 3390 | X | 3027 | -0- | -363 | -0- | 3027 | 2 | | | N | -0- | | | | | 20 |
| 07 | 3503 | X | 2881 | -0- | -622 | -0- | 2881 | 2 | | | N | -0- | | | | | 20 |
| 08 | 3472 | X | 2759 | -0- | -713 | -0- | 2759 | 2 | | | N | -0- | | | | | 20 |
| 09 | 3270 | X | 2871 | -0- | -399 | -0- | 2871 | 2 | | | N | -0- | | | | | 20 |
| 10 | 3162 | X | 2705 | -0- | -457 | -0- | 2705 | 2 | | | N | -0- | | | | | 20 |
| 11 | 3030 | X | 2907 | -0- | -123 | -0- | 2907 | 2 | | | N | -0- | | | | | 20 |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 33,082 TOTAL CONDENSATE PROD: -0-

BETHANY (GLEN ROSE 3550) //CONT.// 07527 155 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC 423831
JOHNSON, ROBERT WELL #: 2 RRCID -> 188820 COMPL. DATE 11/30/2000 TOTAL DEPTH 3350 PERF. 3216 - 3222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW "A" WELL #: 2 RRCID -> 076793 COMPL. DATE 04/04/1978 TOTAL DEPTH 3851 PERF. 3383 - 3384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 472 | -0- | -179 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 260 | -0- | -188 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 03 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 04 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 563 | -0- | -7 | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 07 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 08 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 09 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 10 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 11 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 457 | -0- | -287 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,513 TOTAL CONDENSATE PROD: -0-

CRENSHAW "A" WELL #: 7 RRCID -> 077267 COMPL. DATE 06/14/1978 TOTAL DEPTH 3845 PERF. 3070 - 3362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (MERCER) 07527 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
COWRIE ENERGY LLC 183056
GRIFFIN WELL #: 1 RRCID -> 120585 COMPL. DATE 12/02/1985 TOTAL DEPTH 7100 PERF. 6300 - 6312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2395 | N | 2395 | -0- | -0- | -0- | 2383 | 2 | 12 | 9 | N | 11 | | | | | 80 |
| 02 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 2 | | | N | -0- | | | | | 80 |
| 03 | 1979 | N | 1979 | -0- | -0- | -0- | 1973 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 04 | 2310 | N | 1856 | -0- | -454 | -0- | 1852 | 2 | 4 | 9 | N | 4 | | | | | 89 |
| 05 | 1829 | N | 1541 | -0- | -288 | -0- | 1538 | 2 | 3 | 9 | N | 3 | | | | | 92 |
| 06 | 2047 | N | 2047 | -0- | -0- | -0- | 2043 | 2 | 4 | 9 | N | 4 | | | | | 96 |
| 07 | 1922 | N | 1482 | -0- | -440 | -0- | 1478 | 2 | 4 | 9 | N | 4 | | | | | 100 |
| 08 | 1550 | N | 340 | -0- | -1210 | -0- | 340 | 2 | | | N | -0- | | | | | 100 |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 100 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 100 |
| *11 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | 100 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 14,508 TOTAL CONDENSATE PROD: 31

BETHANY (NACATOSH) 07527 310 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
ADAMS, T.C. NCT-1 WELL #: 20 D RRCID -> 080253 COMPL. DATE 06/16/1978 TOTAL DEPTH 3850 PERF. 977 - 1017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAGLE OIL MANAGEMENT, LLC 238716
TILLER, LLOYD "A" WELL #: 4 RRCID -> 136707 COMPL. DATE 09/15/1990 TOTAL DEPTH 972 PERF. 970 - 972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 03 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 04 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 05 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 706 | -0- | -74 | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 787 | -0- | -19 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 08 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 717 | -0- | -3 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 698 | -0- | -77 | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| *11 | 720 | N | 521 | -0- | -199 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 281 | -0- | -463 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,146 TOTAL CONDENSATE PROD: -0-

BETHANY (NACATOSH) //CONT.// 07527 310 NON-ASSOCIATED EXEMPT CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC //CONT.// 238716
TILLER, LLOYD "B" WELL #: 5 RRCID -> 136996 COMPL. DATE 09/16/1990 TOTAL DEPTH 974 PERF. 972 - 974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 05 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 08 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| *11 | 120 | N | 75 | -0- | -45 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,208 TOTAL CONDENSATE PROD: -0-

ENDURANCE OIL & GAS, INC. 251876
ADAMS, T. C. WELL #: 1 RRCID -> 176593 COMPL. DATE 12/29/1999 TOTAL DEPTH 1035 PERF. 960 - 964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 96 | -0- | -710 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 256 | -0- | -388 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 415 | -0- | -143 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 04 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 05 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 163 | -0- | -227 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 660 | -0- | -53 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 09 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 762 | -0- | -75 | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 494 | -0- | -136 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 443 | -0- | -394 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,387 TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. WELL #: 2 RRCID -> 176594 COMPL. DATE 12/29/1999 TOTAL DEPTH 1054 PERF. 968 - 973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 144 | -0- | -1065 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 384 | -0- | -568 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 623 | -0- | -214 | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 245 | -0- | -355 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 991 | -0- | -94 | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1143 | -0- | -97 | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 741 | -0- | -219 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 985 | -0- | -255 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,907 TOTAL CONDENSATE PROD: -0-

BETHANY (NACATOSH) //CONT.// 07527 310 NON-ASSOCIATED EXEMPT CNTY: PANOLA
ENDURANCE OIL & GAS, INC. //CONT.// 251876
ADAMS, T. C. WELL #: 3 RRCID -> 176595 COMPL. DATE 12/28/1999 TOTAL DEPTH 1035 PERF. 955 - 959

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
AGURS, W. C. WELL #: 3 RRCID -> 117218 COMPL. DATE 05/24/1985 TOTAL DEPTH 1220 PERF. 1095 - 1107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PAGE SAND) 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
HARTLEY, T. E. WELL #: 1 C RRCID -> 112458 COMPL. DATE 08/03/1984 TOTAL DEPTH 6600 PERF. 6106 - 6114

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 450 | -0- | -1069 | -0- | 443 | 2 | 7 | 9 | N | 6 | | | | | 78 |
| 02 | 1092 | N | 840 | -0- | -252 | -0- | 833 | 2 | 7 | 9 | N | 6 | | | | | 84 |
| 03 | 1172 | N | 1172 | -0- | -0- | -0- | 77 | 1 | 1080 | 2 | N | 14 | | | | | 98 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1133 | N | 1133 | -0- | -0- | -0- | 6 | 1 | 1114 | 2 | N | 12 | | | | | 110 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1043 | N | 1043 | -0- | -0- | -0- | 981 | 2 | 62 | 9 | N | 56 | | | | | 166 |
| 06 | 1140 | N | 967 | -0- | -173 | -0- | 38 | 1 | 899 | 2 | N | 27 | | | | | 193 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1023 | -0- | -155 | -0- | 1016 | 2 | 7 | 9 | N | 6 | 179 | 1 | | | 20 |
| 08 | 1054 | N | 878 | -0- | -176 | -0- | 847 | 2 | 31 | 9 | N | 28 | | | | | 48 |
| 09 | 960 | N | 904 | -0- | -56 | -0- | 891 | 2 | 13 | 9 | N | 12 | | | | | 60 |
| 10 | 1042 | N | 1042 | -0- | -0- | -0- | 1035 | 2 | 7 | 9 | N | 6 | | | | | 66 |
| 11 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | 66 |
| *12 | 1128 | N | 1128 | -0- | -0- | -0- | 1111 | 2 | 17 | 9 | N | 15 | | | | | 81 |

TOTAL GAS PROD: 11,425 TOTAL CONDENSATE PROD: 188

BOWLES ENERGY, INC. 084097
MOBLEY WELL #: 1 RRCID -> 118763 COMPL. DATE 09/12/1985 TOTAL DEPTH 6750 PERF. 6114 - 6119

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAVEN, THOMAS WELL #: 1 RRCID -> 119406 COMPL. DATE 12/06/1984 TOTAL DEPTH 6796 PERF. 6099 - 6105

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PAGE SAND) //CONT.// 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
GOMEZ, MARY FURRH WELL #: 1 RRCID -> 201538 COMPL. DATE 02/03/2004 TOTAL DEPTH 6700 PERF. 6073 - 6241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAST TEXAS EXPLORATION, LLC 238952
BOSH OU WELL #: 2 RRCID -> 179117 COMPL. DATE 06/24/2000 TOTAL DEPTH 6705 PERF. 6319 - 6359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, SANDERS WELL #: 2ST RRCID -> 188207 COMPL. DATE 01/30/2007 TOTAL DEPTH 9938 PERF. 6292 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3478 | X | 3478 | -0- | -0- | -0- | 392<br>28 | 1<br>9 | 3058 | 3 | N | 25 | | | | | 133 |
| 02 | 3192 | X | 2412 | -0- | -780 | -0- | 270<br>36 | 1<br>9 | 2106 | 3 | N | 33 | 138 | 1 | | | 28 |
| 03 | 3534 | X | 2755 | -0- | -779 | -0- | 309<br>30 | 1<br>9 | 2416 | 3 | N | 27 | | | | | 55 |
| 04 | 3360 | X | 3079 | -0- | -281 | -0- | 337<br>22 | 1<br>9 | 2720 | 3 | N | 20 | | | | | 75 |
| 05 | 3472 | X | 2742 | -0- | -730 | -0- | 309<br>17 | 1<br>9 | 2416 | 3 | N | 15 | | | | | 90 |
| 06 | 3360 | X | 2914 | -0- | -446 | -0- | 321 | 1 | 2593 | 3 | N | -0- | | | | | 90 |
| 07 | 3193 | X | 2037 | -0- | -1156 | -0- | 222<br>31 | 1<br>9 | 1784 | 3 | N | 28 | | | | | 118 |
| 08 | 3193 | X | 1959 | -0- | -1234 | -0- | 215<br>22 | 1<br>9 | 1722 | 3 | N | 20 | 93 | 1 | | | 45 |
| 09 | 3090 | X | 1990 | -0- | -1100 | -0- | 219<br>22 | 1<br>9 | 1749 | 3 | N | 20 | | | | | 65 |
| 10 | 3007 | X | 1626 | -0- | -1381 | -0- | 179<br>17 | 1<br>9 | 1430 | 3 | N | 15 | | | | | 80 |
| 11 | 2910 | X | 752 | -0- | -2158 | -0- | 82<br>11 | 1<br>9 | 659 | 3 | N | 10 | | | | | 90 |
| 12 | 2046 | X | 1215 | -0- | -831 | -0- | 135<br>1 | 1<br>9 | 1079 | 3 | N | 1 | | | | | 91 |

TOTAL GAS PROD: 26,959 TOTAL CONDENSATE PROD: 214

BETHANY (PAGE SAND) //CONT.// 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MOORE, SANDERS WELL #: 1 U RRCID -> 188398 COMPL. DATE 05/10/2001 TOTAL DEPTH 9952 PERF. 6209 - 6308

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, SANDERS WELL #: 3 U RRCID -> 188704 COMPL. DATE 12/30/2001 TOTAL DEPTH 9980 PERF. 6283 - 6292

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNDERWOOD WELL #: 2AU RRCID -> 226754 COMPL. DATE 01/05/2011 TOTAL DEPTH 6760 PERF. 6351 - 6624

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2307 | X | 2307 | -0- | -0- | -0- | 257 | 1 | 2029 | 3 | N | 19 | | | | | 104 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3696 | X | 3148 | -0- | -548 | -0- | 352 | 1 | 2779 | 3 | N | 15 | | | | | 119 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 5282 | X | 5282 | -0- | -0- | -0- | 592 | 1 | 4678 | 3 | N | 11 | | | | | 130 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 4050 | X | 2353 | -0- | -1697 | -0- | 264 | 1 | 2089 | 3 | N | -0- | | | | | 130 |
| 05 | 5270 | X | 5270 | -0- | -0- | -0- | 592 | 1 | 4678 | 3 | N | -0- | | | | | 130 |
| 06 | 4410 | X | 3894 | -0- | -516 | -0- | 432 | 1 | 3462 | 3 | N | -0- | | | | | 130 |
| 07 | 4557 | X | 260 | -0- | -4297 | -0- | 28 | 1 | 232 | 3 | N | -0- | | | | | 130 |
| 08 | 4557 | X | 1 | -0- | -4556 | -0- | 1 | 1 | | | N | -0- | 86 | 1 | | | 44 |
| 09 | 4410 | X | -0- | -0- | -4410 | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 4557 | X | -0- | -0- | -4557 | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 3900 | X | -0- | -0- | -3900 | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 22,515 TOTAL CONDENSATE PROD: 45

BETHANY (PAGE SAND) //CONT.// 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ETOS OPERATING, INC. 255131
SNEED WELL #: 1 RRCID -> 123710 COMPL. DATE 02/04/1987 TOTAL DEPTH 6700 PERF. 6117 - 6122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 1 | | | N | -0- | | | | | 100 |
| 02 | 12 | N | 11 | -0- | -1 | -0- | 11 | 1 | | | N | -0- | | | | | 100 |
| 03 | 10 | N | 2 | -0- | -8 | -0- | 2 | 1 | | | N | -0- | | | | | 100 |
| 04 | 12 | N | 2 | -0- | -10 | -0- | 2 | 1 | | | N | -0- | | | | | 100 |
| 05 | 11 | N | 10 | -0- | -1 | -0- | 10 | 1 | | | N | -0- | | | | | 100 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | 100 |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | 100 |
| 08 | 10 | N | 3 | -0- | -7 | -0- | 3 | 1 | | | N | -0- | | | | | 100 |
| 09 | 5 | N | 4 | -0- | -1 | -0- | 4 | 1 | | | N | -0- | | | | | 100 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | 100 |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | N | -0- | | | | | 100 |
| 12 | 4 | N | 2 | -0- | -2 | -0- | 2 | 1 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
BOWLES WELL #: 1 RRCID -> 200845 COMPL. DATE 03/13/2004 TOTAL DEPTH 9900 PERF. 5902 - 5908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3810 | X | 3810 | -0- | -0- | -0- | 16 | 1 | 3780 | 2 | N | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3492 | X | 3492 | -0- | -0- | -0- | 14 | 1 | 3445 | 2 | N | 30 | | | | | 43 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4108 | X | 4108 | -0- | -0- | -0- | 16 | 1 | 4092 | 2 | N | -0- | | | | | 43 |
| 04 | 3870 | X | 3768 | -0- | -102 | -0- | 13 | 1 | 3755 | 2 | N | -0- | | | | | 43 |
| 05 | 3999 | X | 3335 | -0- | -664 | -0- | 15 | 1 | 3318 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3095 | -0- | -655 | -0- | 10 | 1 | 3060 | 2 | N | 23 | | | | | 68 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 4123 | X | 1026 | -0- | -3097 | -0- | 8 | 1 | 1018 | 2 | N | -0- | | | | | 68 |
| 08 | 4123 | X | 2464 | -0- | -1659 | -0- | 15 | 1 | 2449 | 2 | N | -0- | | | | | 68 |
| 09 | 3780 | X | 2786 | -0- | -994 | -0- | 14 | 1 | 2772 | 2 | N | -0- | | | | | 68 |
| 10 | 3769 | X | 3769 | -0- | -0- | -0- | 14 | 1 | 3755 | 2 | N | -0- | | | | | 68 |
| 11 | 4258 | X | 4258 | -0- | -0- | -0- | 15 | 1 | 4243 | 2 | N | -0- | | | | | 68 |
| *12 | 4124 | X | 4124 | -0- | -0- | -0- | 16 | 1 | 4075 | 2 | N | 30 | | | | | 98 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,035 TOTAL CONDENSATE PROD: 98

SCHULZE WELL #: 1 T RRCID -> 218702 COMPL. DATE 02/16/2006 TOTAL DEPTH 10100 PERF. 6099 - 6105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PAGE SAND) //CONT.// 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP 858348
GREEN, FRANK WELL #: 3 U RRCID -> 189552 COMPL. DATE 11/22/2001 TOTAL DEPTH 10080 PERF. 6356 - 6362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/10/2015 - P/A 07/10/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PALMER SAND) 07527 325 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC 423831
KOCH WELL #: 1 RRCID -> 173978 COMPL. DATE 03/23/1999 TOTAL DEPTH 6815 PERF. 6038 - 6244

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1791 | -0- | -38 | -0- | 16 | 1 | 1775 | 2 | N | -0- | | | | | 157 |
| 02 | 1616 | X | 1616 | -0- | -0- | -0- | 14 | 1 | 1602 | 2 | N | -0- | | | | | 157 |
| 03 | 1891 | X | 1802 | -0- | -89 | -0- | 16 | 1 | 1786 | 2 | N | -0- | | | | | 157 |
| 04 | 1830 | X | 1658 | -0- | -172 | -0- | 15 | 1 | 1643 | 2 | N | -0- | | | | | 157 |
| 05 | 1891 | X | 1483 | -0- | -408 | -0- | 15 | 1 | 1468 | 2 | N | -0- | | | | | 157 |
| 06 | 1740 | X | 1678 | -0- | -62 | -0- | 15 | 1 | 1663 | 2 | N | -0- | | | | | 157 |
| 07 | 1829 | X | 1017 | -0- | -812 | -0- | 16 | 1 | 1001 | 2 | N | -0- | | | | | 157 |
| 08 | 1829 | X | 1301 | -0- | -528 | -0- | 14 | 1 | 1287 | 2 | N | -0- | | | | | 157 |
| 09 | 1680 | X | 844 | -0- | -836 | -0- | 13 | 1 | 831 | 2 | N | -0- | | | | | 157 |
| 10 | 1736 | X | 1407 | -0- | -329 | -0- | 16 | 1 | 1385 | 2 | N | 5 | | | | | 162 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1680 | X | 872 | -0- | -808 | -0- | 11 | 1 | 860 | 2 | N | 1 | | | | | 163 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1302 | X | 558 | -0- | -744 | -0- | 9 | 1 | 547 | 2 | N | 2 | 28 | 1 | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,027 TOTAL CONDENSATE PROD: 8

PORTER, RICHARD WELL #: 3 RRCID -> 174000 COMPL. DATE 06/02/1999 TOTAL DEPTH 8200 PERF. 6428 - 6442

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3016 | -0- | -1262 | -0- | 140 | 1 | 2829 | 2 | N | 43 | | | | | 208 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 3864 | X | 1948 | -0- | -1916 | -0- | 95 | 1 | 1832 | 2 | N | 19 | 182 | 1 | | | 45 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3207 | -0- | -637 | -0- | 135 | 1 | 3020 | 2 | N | 47 | | | | | 92 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 3330 | X | 2415 | -0- | -915 | -0- | 95 | 1 | 2270 | 2 | N | 45 | | | | | 137 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2921 | -0- | -179 | -0- | 140 | 1 | 2720 | 2 | N | 55 | 99 | 1 | | | 93 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2742 | -0- | -168 | -0- | 135 | 1 | 2557 | 2 | N | 45 | | | | | 138 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 3193 | X | 2185 | -0- | -1008 | -0- | 140 | 1 | 2039 | 2 | N | 5 | | | | | 143 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3193 | X | 2646 | -0- | -547 | -0- | 140 | 1 | 2506 | 2 | N | -0- | | | | | 143 |
| 09 | 2820 | X | 2382 | -0- | -438 | -0- | 133 | 1 | 2225 | 2 | N | 22 | | | | | 165 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2779 | -0- | -135 | -0- | 140 | 1 | 2595 | 2 | N | 40 | | | | | 205 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2257 | -0- | -473 | -0- | 135 | 1 | 2100 | 2 | N | 20 | 165 | 1 | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2264 | -0- | -371 | -0- | 140 | 1 | 2074 | 2 | N | 45 | | | | | 105 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,762 TOTAL CONDENSATE PROD: 386

BETHANY (PALMER SAND) //CONT.// 07527 325 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
WALTON, ROBERT GAS UNIT WELL #: 4 RRCID -> 136990 COMPL. DATE 05/27/1990 TOTAL DEPTH 8200 PERF. 6222 - 6230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 936 | N | 936 | -0- | -0- | -0- | 48 | 1 | 888 | 2 | N | -0- | | | -0- |
| 02 | 728 | X | 492 | -0- | -236 | -0- | 24 | 1 | 468 | 2 | N | -0- | | | -0- |
| 03 | 1209 | X | 421 | -0- | -788 | -0- | 20 | 1 | 401 | 2 | N | -0- | | | -0- |
| 04 | 1170 | X | 697 | -0- | -473 | -0- | 31 | 1 | 666 | 2 | N | -0- | | | -0- |
| 05 | 1209 | X | 626 | -0- | -583 | -0- | 30 | 1 | 596 | 2 | N | -0- | | | -0- |
| 06 | 900 | X | 680 | -0- | -220 | -0- | 34 | 1 | 646 | 2 | N | -0- | | | -0- |
| 07 | 942 | X | 942 | -0- | -0- | -0- | 47 | 1 | 895 | 2 | N | -0- | | | -0- |
| 08 | 620 | N | 468 | -0- | -152 | -0- | 23 | 1 | 445 | 2 | N | -0- | | | -0- |
| 09 | 1230 | N | 1230 | -0- | -0- | -0- | 63 | 1 | 1167 | 2 | N | -0- | | | -0- |
| 10 | 620 | N | 468 | -0- | -152 | -0- | 23 | 1 | 445 | 2 | N | -0- | | | -0- |
| 11 | 893 | N | 893 | -0- | -0- | -0- | 43 | 1 | 850 | 2 | N | -0- | | | -0- |
| 12 | 620 | N | 330 | -0- | -290 | -0- | 16 | 1 | 314 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,183 TOTAL CONDENSATE PROD: -0-

ROQUEMORE, H. G. WELL #: 1 RRCID -> 138803 COMPL. DATE 10/21/1990 TOTAL DEPTH 7000 PERF. 6230 - 6238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 403 | N | 357 | -0- | -46 | -0- | 5 | 1 | 352 | 2 | N | -0- | | | -0- |
| 04 | 111 | N | 111 | -0- | -0- | -0- | 2 | 1 | 109 | 2 | N | -0- | | | -0- |
| 05 | 182 | N | 182 | -0- | -0- | -0- | 3 | 1 | 179 | 2 | N | -0- | | | -0- |
| 06 | 360 | N | 4 | -0- | -356 | -0- | 4 | 1 | | | N | -0- | | | -0- |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 5 | 1 | 317 | 2 | N | -0- | | | -0- |
| 08 | 454 | N | 454 | -0- | -0- | -0- | 7 | 1 | 447 | 2 | N | -0- | | | -0- |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 5 | 1 | 338 | 2 | N | -0- | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | -0- |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 6 | 1 | 403 | 2 | N | -0- | | | -0- |
| 12 | 310 | N | 285 | -0- | -25 | -0- | 4 | 1 | 281 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,467 TOTAL CONDENSATE PROD: -0-

MCGEE, SCOTT R. UNIT WELL #: 8 RRCID -> 139286 COMPL. DATE 08/10/1991 TOTAL DEPTH 8350 PERF. 6168 - 6524

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 646 | -0- | -532 | -0- | 33 | 1 | 613 | 2 | N | -0- | | | -0- |
| 02 | 812 | N | 614 | -0- | -198 | -0- | 31 | 1 | 583 | 2 | N | -0- | | | -0- |
| 03 | 837 | N | 534 | -0- | -303 | -0- | 26 | 1 | 508 | 2 | N | -0- | | | -0- |
| 04 | 630 | N | 377 | -0- | -253 | -0- | 17 | 1 | 360 | 2 | N | -0- | | | -0- |
| 05 | 682 | N | 524 | -0- | -158 | -0- | 25 | 1 | 499 | 2 | N | -0- | | | -0- |
| 06 | 520 | N | 520 | -0- | -0- | -0- | 26 | 1 | 494 | 2 | N | -0- | | | -0- |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 25 | 1 | 479 | 2 | N | -0- | | | -0- |
| 08 | 496 | N | 317 | -0- | -179 | -0- | 15 | 1 | 302 | 2 | N | -0- | | | -0- |
| 09 | 480 | N | 478 | -0- | -2 | -0- | 24 | 1 | 454 | 2 | N | -0- | | | -0- |
| 10 | 496 | N | 208 | -0- | -288 | -0- | 10 | 1 | 198 | 2 | N | -0- | | | -0- |
| 11 | 300 | N | 173 | -0- | -127 | -0- | 8 | 1 | 165 | 2 | N | -0- | | | -0- |
| 12 | 496 | N | 262 | -0- | -234 | -0- | 13 | 1 | 249 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,157 TOTAL CONDENSATE PROD: -0-

BETHANY (PALUXY) 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BAGLEY, LYNN L. 042675
WALLACE, S. B. WELL #: 1 RRCID -> 054680 COMPL. DATE 11/03/1972 TOTAL DEPTH 3250 PERF. 2948 - 3172

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAGLE OIL MANAGEMENT, LLC 238716
LANGSTON WELL #: 2 RRCID -> 037905 COMPL. DATE 09/23/1993 TOTAL DEPTH 3944 PERF. 2354 - 2361

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 09/18/2015 - P/A 09/18/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE GU WELL #: 6 RRCID -> 159861 COMPL. DATE 08/08/1996 TOTAL DEPTH 2800 PERF. 2620 - 2626

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PALUXY) //CONT.// 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
CAMPBELL, W.E. WELL #: 6 RRCID -> 083304 COMPL. DATE 05/15/1978 TOTAL DEPTH 3001 PERF. 1074 - 2902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOLWORTH WELL #: 6 RRCID -> 198567 COMPL. DATE 10/17/2003 TOTAL DEPTH 3885 PERF. 2851 - 2870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 208 | -0- | -3574 | -0- | 208 | 2 | | | N | -0- | | | | | 100 |
| 02 | 3416 | X | 185 | -0- | -3231 | -0- | 185 | 2 | | | N | -0- | | | | | 100 |
| 03 | 3069 | X | 602 | -0- | -2467 | -0- | 602 | 2 | | | N | -0- | | | | | 100 |
| 04 | 2160 | X | 521 | -0- | -1639 | -0- | 521 | 2 | | | N | -0- | | | | | 100 |
| 05 | 792 | X | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | 100 |
| 06 | 2098 | X | 2098 | -0- | -0- | -0- | 2098 | 2 | | | N | -0- | | | | | 100 |
| 07 | 4416 | X | 4416 | -0- | -0- | -0- | 4416 | 2 | | | N | -0- | | | | | 100 |
| 08 | 2808 | X | 2808 | -0- | -0- | -0- | 2808 | 2 | | | N | -0- | | | | | 100 |
| 09 | 894 | X | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | 100 |
| 10 | 2170 | X | 745 | -0- | -1425 | -0- | 745 | 2 | | | N | -0- | | | | | 100 |
| 11 | 4260 | X | 409 | -0- | -3851 | -0- | 409 | 2 | | | N | -0- | | | | | 100 |
| 12 | 4402 | X | NO RPT | -0- | -4402 | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 13,678 TOTAL CONDENSATE PROD: -0-

BOGGY BAYOU BAPTIST CHURCH WELL #: 5 RRCID -> 234162 COMPL. DATE 08/29/2007 TOTAL DEPTH 3070 PERF. 2898 - 2902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PALUXY) //CONT.// 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. //CONT.// 399624
RICHARDSON WELL #: 1 RRCID -> 246569 COMPL. DATE 03/10/2009 TOTAL DEPTH 3877 PERF. 2855 - 2868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 10 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 21 | -0- | -39 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 446 TOTAL CONDENSATE PROD: -0-

BIRDWELL, A. G. WELL #: 5 RRCID -> 267451 COMPL. DATE 11/16/2012 TOTAL DEPTH 6425 PERF. 3262 - 3266

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 5408 | -0- | -1102 | -0- | 170 | 1 | 5238 | 2 | N | -0- | | | | | 60 |
| 02 | 5880 | X | 4147 | -0- | -1733 | -0- | 130 | 1 | 4017 | 2 | N | -0- | | | | | 60 |
| 03 | 6510 | X | 5377 | -0- | -1133 | -0- | 169 | 1 | 5208 | 2 | N | -0- | | | | | 60 |
| 04 | 6300 | X | 4393 | -0- | -1907 | -0- | 138 | 1 | 4255 | 2 | N | -0- | | | | | 60 |
| 05 | 6479 | X | 4085 | -0- | -2394 | -0- | 128 | 1 | 3957 | 2 | N | -0- | | | | | 60 |
| 06 | 5090 | X | 4574 | -0- | -516 | -0- | 144 | 1 | 4430 | 2 | N | -0- | | | | | 60 |
| 07 | 4960 | X | 4960 | -0- | -0- | -0- | 156 | 1 | 4804 | 2 | N | -0- | | | | | 60 |
| 08 | 4805 | X | 4612 | -0- | -193 | -0- | 145 | 1 | 4467 | 2 | N | -0- | | | | | 60 |
| 09 | 5861 | X | 5861 | -0- | -0- | -0- | 184 | 1 | 5677 | 2 | N | -0- | | | | | 60 |
| 10 | 5436 | X | 5436 | -0- | -0- | -0- | 165 | 1 | 5271 | 2 | N | -0- | | | | | 60 |
| *11 | 4879 | X | 4879 | -0- | -0- | -0- | 148 | 1 | 4731 | 2 | N | -0- | | | | | 60 |
| 12 | 4805 | X | NO RPT | -0- | -4805 | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 53,732 TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
FOSTER-JACKSON WELL #: 1 RRCID -> 165169 COMPL. DATE 09/04/1997 TOTAL DEPTH 3014 PERF. 2930 - 2945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PALUXY) //CONT.// 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC //CONT.// 423831
WATERMAN WELL #: 5 RRCID -> 189272 COMPL. DATE 06/01/2002 TOTAL DEPTH 4000 PERF. 2790 - 2798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | 220 | -0- | -90 | -0- | 16<br>128 | 1<br>9 | 76 | 2 | N | 116 | | | | | 144 |
| 02 | 280 | X | 196 | -0- | -84 | -0- | 14<br>117 | 1<br>9 | 65 | 2 | N | 106 | 154 | 1 | | | 96 |
| 03 | 310 | X | 193 | -0- | -117 | -0- | 16<br>94 | 1<br>9 | 83 | 2 | N | 85 | 151 | 1 | | | 30 |
| 04 | 300 | X | 188 | -0- | -112 | -0- | 15<br>96 | 1<br>9 | 77 | 2 | N | 87 | | | | | 117 |
| 05 | 217 | X | 213 | -0- | -4 | -0- | 16<br>139 | 1<br>9 | 58 | 2 | N | 126 | 148 | 1 | | | 95 |
| 06 | 210 | X | 165 | -0- | -45 | -0- | 15<br>99 | 1<br>9 | 51 | 2 | N | 90 | 146 | 1 | | | 39 |
| 07 | 217 | X | 151 | -0- | -66 | -0- | 16<br>79 | 1<br>9 | 56 | 2 | N | 72 | | | | | 111 |
| 08 | 217 | X | 177 | -0- | -40 | -0- | 16<br>105 | 1<br>9 | 56 | 2 | N | 95 | 139 | 1 | | | 67 |
| 09 | 210 | X | 158 | -0- | -52 | -0- | 13<br>100 | 1<br>9 | 45 | 2 | N | 91 | 144 | 1 | | | 14 |
| 10 | 217 | X | 191 | -0- | -26 | -0- | 14<br>102 | 1<br>9 | 75 | 2 | N | 93 | | | | | 107 |
| 11 | 219 | X | 219 | -0- | -0- | -0- | 15<br>117 | 1<br>9 | 87 | 2 | N | 106 | 169 | 1 | | | 44 |
| *12 | 207 | X | 207 | -0- | -0- | -0- | 16<br>116 | 1<br>9 | 75 | 2 | N | 105 | | | | | 149 |

TOTAL GAS PROD: 2,278 TOTAL CONDENSATE PROD: 1,172

NORTH SEMPRA WELL #: 2 C RRCID -> 204445 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 2784 - 9679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULZE WELL #: 1 RRCID -> 218703 COMPL. DATE 06/02/2006 TOTAL DEPTH 10100 PERF. 2805 - 2810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PALUXY) //CONT.// 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW A WELL #: 7 RRCID -> 152590 COMPL. DATE 12/08/1994 TOTAL DEPTH 3845 PERF. 2622 - 2678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PALUXY-TILLER) 07527 400 NON-ASSOCIATED EXEMPT CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
DOUGLAS WELL #: RRCID -> 198689 COMPL. DATE 11/20/2003 TOTAL DEPTH 3930 PERF. 3190 - 3194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 60 |

PLUGGED AND ABANDONED_____ 12/16/2010

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOW DEVELOPMENT CO., INC. 615790
FLANAGAN WELL #: 1 RRCID -> 154468 COMPL. DATE 12/20/1994 TOTAL DEPTH 3029 PERF. 2884 - 2888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 N | 29 | -0- | -2 | -0- | 29 | 2 | | N | -0- | | | -0- |
| 02 | 28 N | 28 | -0- | -0- | -0- | 28 | 2 | | N | -0- | | | -0- |
| 03 | 18 N | 18 | -0- | -0- | -0- | 18 | 2 | | N | -0- | | | -0- |
| 04 | 30 N | 20 | -0- | -10 | -0- | 20 | 2 | | N | -0- | | | -0- |
| 05 | 31 N | 17 | -0- | -14 | -0- | 17 | 2 | | N | -0- | | | -0- |
| 06 | 30 N | 21 | -0- | -9 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 07 | 31 N | 13 | -0- | -18 | -0- | 13 | 2 | | N | -0- | | | -0- |
| 08 | 31 N | 11 | -0- | -20 | -0- | 11 | 2 | | N | -0- | | | -0- |
| 09 | 30 N | 9 | -0- | -21 | -0- | 9 | 2 | | N | -0- | | | -0- |
| 10 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | | N | -0- | | | -0- |
| 11 | 11 N | 8 | -0- | -3 | -0- | 8 | 2 | | N | -0- | | | -0- |
| *12 | 13 N | 13 | -0- | -0- | -0- | 13 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 202 TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASIC ENERGY SERVICES, L.P. 054313
ALLEN, RALPH WELL #: 1D RRCID -> 029364 COMPL. DATE 12/22/1999 TOTAL DEPTH N/A PERF. 5008 - 5108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, JANIE, MRS. WELL #: 1 RRCID -> 029370 COMPL. DATE N/A TOTAL DEPTH 6540 PERF. 6076 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAMMER PETROLEUM, INC. 088600
WESTMORELAND, EDWARD WELL #: 1 RRCID -> 029429 COMPL. DATE 07/06/1953 TOTAL DEPTH N/A PERF. 6017 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1114 | -0- | -157 | -0- | 1114 | 2 | | | N | -0- | | | | | 31 |
| 02 | 1204 | N | 749 | -0- | -455 | -0- | 749 | 2 | | | N | -0- | | | | | 31 |
| 03 | 1271 | N | 897 | -0- | -374 | -0- | 897 | 8 | | | N | -0- | | | | | 31 |
| 04 | 1080 | N | 743 | -0- | -337 | -0- | 743 | 2 | | | N | -0- | | | | | 31 |
| 05 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | 31 |
| 06 | 870 | N | 625 | -0- | -245 | -0- | 625 | 2 | | | N | -0- | | | | | 31 |
| 07 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | 31 |
| 08 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | 31 |
| 09 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 2 | | | N | -0- | | | | | 31 |
| 10 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | 31 |
| 11 | 1290 | N | 1225 | -0- | -65 | -0- | 1225 | 2 | | | N | -0- | | | | | 31 |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 31 |

TOTAL GAS PROD: 11,226 TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BREITBURN OPERATING L.P. 090732
GRIFFIN, PATTIE WELL #: 1 C RRCID -> 029402 COMPL. DATE 01/11/1957 TOTAL DEPTH 6990 PERF. 6522 - 6526

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1294 | -0- | -411 | -0- | 147 | 1 | 1081 | 2 | N | 60 | | | | | 107 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 1446 | N | 1446 | -0- | -0- | -0- | 150 | 1 | 1252 | 2 | N | 40 | | | | | 147 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 1711 | N | 1711 | -0- | -0- | -0- | 181 | 1 | 1479 | 2 | N | 46 | | | | | 193 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 1600 | N | 1600 | -0- | -0- | -0- | 172 | 1 | 1349 | 2 | N | 72 | 206 | 1 | | | 59 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1475 | -0- | -137 | -0- | 160 | 1 | 1275 | 2 | N | 36 | | | | | 95 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1468 | -0- | -182 | -0- | 163 | 1 | 1273 | 2 | N | 29 | | | | | 124 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1643 | N | 938 | -0- | -705 | -0- | 97 | 1 | 839 | 2 | N | 2 | | | | | 126 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1488 | N | 823 | -0- | -665 | -0- | 821 | 2 | 2 | 9 | N | 2 | | | | | 128 |
| 09 | 1470 | N | 874 | -0- | -596 | -0- | 114 | 1 | 757 | 2 | N | 3 | | | | | 131 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 930 | N | 906 | -0- | -24 | -0- | 127 | 1 | 779 | 2 | N | -0- | | | | | 131 |
| *11 | 894 | N | 894 | -0- | -0- | -0- | 119 | 1 | 769 | 2 | N | 5 | 19 | 1 | | | 117 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 13,429 TOTAL CONDENSATE PROD: 295

ROSBOROUGH, J. F. WELL #: 1 RRCID -> 029404 COMPL. DATE 07/01/1957 TOTAL DEPTH 6942 PERF. 6556 - 6562

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 22 | -0- | -71 | -0- | 3 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 16 | -0- | -68 | -0- | 2 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 7 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 6 | 1 | 44 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 48 | N | 48 | -0- | -0- | -0- | 5 | 1 | 43 | 2 | N | -0- | | | | | 1 |
| 06 | 60 | N | 45 | -0- | -15 | -0- | 5 | 1 | 40 | 2 | N | -0- | | | | | 1 |
| 07 | 62 | N | 32 | -0- | -30 | -0- | 3 | 1 | 29 | 2 | N | -0- | | | | | 1 |
| 08 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | 1 | 5 | | | -0- |
| 09 | 60 | N | 26 | -0- | -34 | -0- | 3 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 4 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| *11 | 36 | N | 36 | -0- | -0- | -0- | 5 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 401 TOTAL CONDENSATE PROD: 2

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
NEAL, GEORGE WELL #: 1 RRCID -> 029356 COMPL. DATE 07/14/1959 TOTAL DEPTH 6754 PERF. 6407 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
WERNER-BAGLEY WELL #: 1 RRCID -> 029441 COMPL. DATE 07/30/2003 TOTAL DEPTH 6835 PERF. 6158 - 6185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-BURDEN WELL #: 1 U RRCID -> 029442 COMPL. DATE 11/14/1955 TOTAL DEPTH 6863 PERF. 6120 - 6139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1612 | -0- | -0- | -0- | 113<br>3 | 1<br>9 | 1496 | 3 | Y | 3 | 12 | 1 | | | -0- |
| 02 | 1345 | N | 1345 | -0- | -0- | -0- | 95 | 1 | 1250 | 3 | Y | -0- | | | | | -0- |
| 03 | 1523 | N | 1523 | -0- | -0- | -0- | 113 | 1 | 1410 | 3 | Y | -0- | | | | | -0- |
| 04 | 1230 | N | 1187 | -0- | -43 | -0- | 88 | 1 | 1099 | 3 | Y | -0- | | | | | -0- |
| 05 | 1271 | N | 1194 | -0- | -77 | -0- | 93 | 1 | 1101 | 3 | Y | -0- | | | | | -0- |
| *06 | 1230 | N | 262 | -0- | -968 | -0- | 27 | 1 | 235 | 3 | Y | -0- | | | | | -0- |
| *07 | 1240 | N | 886 | -0- | -354 | -0- | 68 | 1 | 818 | 3 | Y | -0- | | | | | -0- |
| *08 | 1209 | N | 1016 | -0- | -193 | -0- | 69<br>80 | 1<br>9 | 867 | 3 | Y | 73 | 62 | 1 | | | 11 |
| *09 | 2211 | N | 2211 | -0- | -0- | -0- | 139<br>9 | 1<br>9 | 2063 | 3 | Y | 8 | 17 | 1 | | | 2 |
| *10 | 2063 | N | 2063 | -0- | -0- | -0- | 125<br>13 | 1<br>9 | 1925 | 3 | Y | 12 | 11 | 1 | | | 3 |
| *11 | 1657 | N | 1657 | -0- | -0- | -0- | 93<br>11 | 1<br>9 | 1553 | 3 | Y | 10 | 11 | 1 | | | 2 |
| *12 | 1792 | N | 1792 | -0- | -0- | -0- | 107<br>9 | 1<br>9 | 1676 | 3 | Y | 8 | 9 | 1 | | | 1 |

TOTAL GAS PROD: 16,748 TOTAL CONDENSATE PROD: 114

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. WELL #: 13 C RRCID -> 029453 COMPL. DATE 12/21/1970 TOTAL DEPTH 6266 PERF. 6218 - 6228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T.C. NCT-1 WELL #: 1 C RRCID -> 080355 COMPL. DATE 08/06/2004 TOTAL DEPTH 6321 PERF. 5744 - 5867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T.C. NCT-1 WELL #: 44 F RRCID -> 194011 COMPL. DATE 03/07/2003 TOTAL DEPTH 9500 PERF. 5480 - 5736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 X | 15 | -0- | -78 | -0- | 15 3 | | Y | -0- | | | -0- |
| 02 | 59 N | 59 | -0- | -0- | -0- | 59 3 | | Y | -0- | | | -0- |
| 03 | 43 N | 43 | -0- | -0- | -0- | 43 3 | | Y | -0- | | | -0- |
| 04 | 65 N | 65 | -0- | -0- | -0- | 65 3 | | Y | -0- | | | -0- |
| 05 | 49 N | 49 | -0- | -0- | -0- | 49 3 | | Y | -0- | | | -0- |
| 06 | 56 N | 56 | -0- | -0- | -0- | 56 3 | | Y | -0- | | | -0- |
| 07 | 69 N | 69 | -0- | -0- | -0- | 69 3 | | Y | -0- | | | -0- |
| 08 | 75 N | 75 | -0- | -0- | -0- | 75 3 | | Y | -0- | | | -0- |
| 09 | 66 N | 66 | -0- | -0- | -0- | 66 3 | | Y | -0- | | | -0- |
| 10 | 62 N | 62 | -0- | -0- | -0- | 62 3 | | Y | -0- | | | -0- |
| 11 | 85 N | 85 | -0- | -0- | -0- | 85 3 | | Y | -0- | | | -0- |
| *12 | 69 N | 69 | -0- | -0- | -0- | 69 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 713 TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WEINER, W.B. JR. ET AL WELL #: 2 D RRCID -> 195552 COMPL. DATE 04/11/2003 TOTAL DEPTH 7629 PERF. 5358 - 5964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 914 | -0- | -140 | -0- | 904 | 3 | 10 | 9 | Y | 9 | | | | | 33 |
| 02 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 3 | | | Y | -0- | | | | | 33 |
| 03 | 1716 | N | 1716 | -0- | -0- | -0- | 1707 | 3 | 9 | 9 | Y | 8 | | | | | 41 |
| 04 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 3 | | | Y | -0- | 37 | 1 | | | 4 |
| 05 | 1924 | N | 1924 | -0- | -0- | -0- | 1924 | 3 | | | Y | -0- | | | | | 4 |
| 06 | 1650 | N | 1569 | -0- | -81 | -0- | 1569 | 3 | | | Y | -0- | | | | | 4 |
| 07 | 1953 | N | 1565 | -0- | -388 | -0- | 1565 | 3 | | | Y | -0- | | | | | 4 |
| 08 | 1922 | N | 1764 | -0- | -158 | -0- | 1763 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 09 | 1644 | N | 1644 | -0- | -0- | -0- | 1644 | 3 | | | Y | -0- | | | | | 2 |
| 10 | 1550 | N | 1452 | -0- | -98 | -0- | 1452 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 1710 | N | 1592 | -0- | -118 | -0- | 1592 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| *12 | 1705 | N | 1534 | -0- | -171 | -0- | 1534 | 3 | | | Y | -0- | 1 | 0 | | | -0- |

TOTAL GAS PROD: 19,045 TOTAL CONDENSATE PROD: 18

DEVON ENERGY PRODUCTION CO, L.P. 216378
LEWIS UNIT WELL #: 1 C RRCID -> 029477 COMPL. DATE 12/06/1946 TOTAL DEPTH 6310 PERF. 5744 - 5758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 420 | -0- | -4912 | -0- | 23 | 1 | 357 | 2 | Y | 36 | 37 | 1 | | | 13 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 4816 | X | 3452 | -0- | -1364 | -0- | 213 | 1 | 3209 | 2 | Y | 27 | 32 | 1 | | | 8 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 5704 | X | 5704 | -0- | -0- | -0- | 348 | 1 | 5349 | 2 | Y | 6 | 12 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 4730 | X | 4730 | -0- | -0- | -0- | 290 | 1 | 4434 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 4956 | X | 4956 | -0- | -0- | -0- | 314 | 1 | 4635 | 2 | Y | 6 | 4 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 5520 | X | 4084 | -0- | -1436 | -0- | 260 | 1 | 3817 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 5704 | X | 3995 | -0- | -1709 | -0- | 11 | 1 | 2030 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 1950 | 3 | 4 | 9 | | | | | | | |
| 08 | 5456 | X | 3885 | -0- | -1571 | -0- | 3882 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 09 | 4800 | X | 3742 | -0- | -1058 | -0- | 3736 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 10 | 4960 | X | 3512 | -0- | -1448 | -0- | 3506 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 1 |
| *11 | 4170 | X | 1684 | -0- | -2486 | -0- | 1678 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 12 | 4309 | X | 158 | -0- | -4151 | -0- | 154 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 40,322 TOTAL CONDENSATE PROD: 112

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TILLERY UNIT WELL #: 2 RRCID -> 134932 COMPL. DATE 04/18/1990 TOTAL DEPTH 9110 PERF. 5791 - 5797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2113 | N | 2113 | -0- | -0- | -0- | 247 | 1 | 1788 | 2 | Y | 71 | | | | | 98 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 2010 | N | 2010 | -0- | -0- | -0- | 267 | 1 | 1743 | 2 | Y | -0- | | | | | 98 |
| 03 | 2170 | N | 2003 | -0- | -167 | -0- | 288 | 1 | 1715 | 2 | Y | -0- | | | | | 98 |
| 04 | 2088 | N | 2088 | -0- | -0- | -0- | 264 | 1 | 1737 | 2 | Y | 79 | 97 | 1 | | | 80 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 2232 | N | 1809 | -0- | -423 | -0- | 1809 | 2 | | | Y | -0- | | | | | 80 |
| 06 | 1994 | N | 1994 | -0- | -0- | -0- | 1993 | 2 | 1 | 9 | Y | 1 | | | | | 81 |
| 07 | 2170 | N | 1983 | -0- | -187 | -0- | 1983 | 2 | | | Y | -0- | | | | | 81 |
| 08 | 1953 | N | 1953 | -0- | -0- | -0- | 1953 | 2 | | | Y | -0- | | | | | 81 |
| 09 | 1980 | N | 1660 | -0- | -320 | -0- | 1660 | 2 | | | Y | -0- | | | | | 81 |
| 10 | 1984 | N | 1811 | -0- | -173 | -0- | 1750 | 2 | 61 | 9 | Y | 55 | | | | | 136 |
| 11 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 2 | | | Y | -0- | | | | | 136 |
| 12 | 1705 | N | 1402 | -0- | -303 | -0- | 1402 | 2 | | | Y | -0- | | | | | 136 |

TOTAL GAS PROD: 22,467 TOTAL CONDENSATE PROD: 206

EAST TEXAS EXPLORATION, LLC 238952
LAWLESS WELL #: 1 C RRCID -> 029324 COMPL. DATE 08/25/1955 TOTAL DEPTH N/A PERF. 6161 - 6165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 1 | | | N | -0- | | | | | -0- |
| 02 | 215 | N | 215 | -0- | -0- | -0- | 215 | 1 | | | N | -0- | | | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 235 | 1 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 177 | -0- | -3 | -0- | 20 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 05 | 248 | N | 235 | -0- | -13 | -0- | 26 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 06 | 240 | N | 225 | -0- | -15 | -0- | 225 | 1 | | | N | -0- | | | | | -0- |
| 07 | 243 | N | 243 | -0- | -0- | -0- | 243 | 1 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 434 | -0- | -0- | -0- | 434 | 1 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 237 | -0- | -3 | -0- | 26 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 10 | 364 | N | 364 | -0- | -0- | -0- | 40 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 183 | -0- | -237 | -0- | 20 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| *12 | 1547 | N | 1547 | -0- | -0- | -0- | 17 | 1 | 1530 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,292 TOTAL CONDENSATE PROD: -0-

ROBERTS WELL #: 1 C RRCID -> 029326 COMPL. DATE 10/20/1954 TOTAL DEPTH 6579 PERF. 6108 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 535 | -0- | -1356 | -0- | 535 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 368 | -0- | -892 | -0- | 368 | 1 | | | N | -0- | | | | | -0- |
| 03 | 464 | N | 464 | -0- | -0- | -0- | 464 | 1 | | | N | -0- | | | | | -0- |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 69 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 05 | 464 | N | 464 | -0- | -0- | -0- | 464 | 1 | | | N | -0- | | | | | -0- |
| 06 | 980 | N | 980 | -0- | -0- | -0- | 980 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1408 | N | 1408 | -0- | -0- | -0- | 156 | 1 | 1252 | 3 | N | -0- | | | | | -0- |
| 08 | 1453 | N | 1453 | -0- | -0- | -0- | 161 | 1 | 1292 | 3 | N | -0- | | | | | -0- |
| 09 | 1256 | N | 1256 | -0- | -0- | -0- | 140 | 1 | 1116 | 3 | N | -0- | | | | | -0- |
| 10 | 1562 | N | 1562 | -0- | -0- | -0- | 174 | 1 | 1388 | 3 | N | -0- | | | | | -0- |
| *11 | 1868 | N | 1868 | -0- | -0- | -0- | 208 | 1 | 1660 | 3 | N | -0- | | | | | -0- |
| *12 | 1913 | N | 1913 | -0- | -0- | -0- | 213 | 1 | 1700 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,886 TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MAUDE CADENHEAD WELL #: 1 C RRCID -> 029343 COMPL. DATE 01/16/1957 TOTAL DEPTH 6532 PERF. 6272 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1357 | -0- | -69 | -0- | 104 | 1 | 890 | 3 | N | 330 | 539 | 1 | | | 161 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1091 | -0- | -85 | -0- | 88 | 1 | 755 | 3 | N | 225 | 188 | 1 | | | 198 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1359 | -0- | -5 | -0- | 109 | 1 | 931 | 3 | N | 290 | 360 | 1 | | | 128 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1313 | -0- | -7 | -0- | 109 | 1 | 931 | 3 | N | 248 | 191 | 1 | | | 185 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 05 | 1312 | N | 1312 | -0- | -0- | -0- | 109 | 1 | 931 | 3 | N | 247 | 185 | 1 | | | 247 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1310 | -0- | -10 | -0- | 115 | 1 | 923 | 3 | N | 247 | 191 | 1 | | | 303 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1251 | -0- | -113 | -0- | 110 | 1 | 888 | 3 | N | 230 | 370 | 1 | | | 163 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1277 | -0- | -25 | -0- | 112 | 1 | 895 | 3 | N | 245 | 163 | 1 | | | 245 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1301 | -0- | -19 | -0- | 113 | 1 | 904 | 3 | N | 258 | 347 | 1 | | | 156 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1100 | -0- | -140 | -0- | 100 | 1 | 804 | 3 | N | 178 | 171 | 1 | | | 163 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| *11 | 1257 | N | 1257 | -0- | -0- | -0- | 110 | 1 | 883 | 3 | N | 240 | 163 | 1 | | | 240 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1268 | -0- | -65 | -0- | 119 | 1 | 950 | 3 | N | 181 | 158 | 1 | | | 263 |
| | | | | | | | 199 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,196 TOTAL CONDENSATE PROD: 2,919

COCKERELL WELL #: 1 RRCID -> 029345 COMPL. DATE 11/10/1956 TOTAL DEPTH 6656 PERF. 6370 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1931 | -0- | -146 | -0- | 207 | 1 | 1676 | 3 | N | 44 | | | | | 132 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1814 | -0- | -90 | -0- | 195 | 1 | 1578 | 3 | N | 37 | 124 | 1 | | | 45 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1932 | -0- | -145 | -0- | 208 | 1 | 1681 | 3 | N | 39 | | | | | 84 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1960 | N | 1960 | -0- | -0- | -0- | 214 | 1 | 1737 | 3 | N | 8 | | | | | 92 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1889 | -0- | -126 | -0- | 208 | 1 | 1681 | 3 | N | -0- | 77 | 1 | | | 15 |
| 06 | 1792 | N | 1792 | -0- | -0- | -0- | 196 | 1 | 1570 | 3 | N | 24 | | | | | 39 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2106 | N | 2106 | -0- | -0- | -0- | 229 | 1 | 1838 | 3 | N | 35 | | | | | 74 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 1891 | N | 572 | -0- | -1319 | -0- | 63 | 1 | 507 | 3 | N | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1800 | N | 90 | -0- | -1710 | -0- | 10 | 1 | 80 | 3 | N | -0- | | | | | 76 |
| 10 | 2108 | N | 85 | -0- | -2023 | -0- | 9 | 1 | 76 | 3 | N | -0- | | | | | 76 |
| 11 | 540 | N | 123 | -0- | -417 | -0- | 14 | 1 | 109 | 3 | N | -0- | | | | | 76 |
| *12 | 147 | N | 147 | -0- | -0- | -0- | 16 | 1 | 131 | 3 | N | -0- | | | | | 76 |

TOTAL GAS PROD: 14,441 TOTAL CONDENSATE PROD: 189

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
DOWNS BALOUS G.U. WELL #: 1 RRCID -> 029346 COMPL. DATE 08/13/1959 TOTAL DEPTH 6743 PERF. 6400 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2901 | X | 2901 | -0- | -0- | -0- | 295 | 1 | 2542 | 3 | N | 58 | | | | | 149 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 2246 | X | 2246 | -0- | -0- | -0- | 228 | 1 | 1972 | 3 | N | 42 | | | | | 191 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1891 | X | 1478 | -0- | -413 | -0- | 150 | 1 | 1300 | 3 | N | 25 | 190 | 1 | | | 26 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 1830 | X | 578 | -0- | -1252 | -0- | 59 | 1 | 511 | 3 | N | 7 | | | | | 33 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1891 | X | 1492 | -0- | -399 | -0- | 150 | 1 | 1300 | 3 | N | 38 | | | | | 71 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 2642 | X | 2642 | -0- | -0- | -0- | 269 | 1 | 2316 | 3 | N | 52 | | | | | 123 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 1891 | X | 721 | -0- | -1170 | -0- | 75 | 1 | 646 | 3 | N | -0- | | | | | 123 |
| 08 | 2428 | N | 2428 | -0- | -0- | -0- | 267 | 1 | 2133 | 3 | N | 25 | | | | | 148 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3284 | -0- | 284 | 284 | 357 | 1 | 2859 | 3 | N | 62 | | | | | 210 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3175 | -0- | 75 | 359 | 348 | 1 | 2784 | 3 | N | 39 | 173 | 1 | | | 76 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2901 | -0- | -99 | 260 | 315 | 1 | 2521 | 3 | N | 59 | | | | | 135 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 2838 | X | 2578 | -0- | -260 | -0- | 280 | 1 | 2237 | 3 | N | 55 | | | | | 190 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,424 TOTAL CONDENSATE PROD: 462

EVERITT, G. W. WELL #: 1 RRCID -> 029401 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. 6200 - 6212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1265 | N | 1265 | -0- | -0- | -0- | 139 | 1 | 1090 | 3 | N | 33 | | | | | 141 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1092 | N | 877 | -0- | -215 | -0- | 97 | 1 | 759 | 3 | N | 19 | | | | | 160 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1079 | -0- | -161 | -0- | 116 | 1 | 908 | 3 | N | 50 | | | | | 210 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1213 | -0- | -17 | -0- | 133 | 1 | 1049 | 3 | N | 28 | | | | | 238 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1046 | N | 1046 | -0- | -0- | -0- | 116 | 1 | 908 | 3 | N | 20 | | | | | 258 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1083 | N | 1083 | -0- | -0- | -0- | 117 | 1 | 944 | 3 | N | 20 | 188 | 1 | | | 90 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1135 | -0- | -105 | -0- | 212 | 1 | 878 | 3 | N | 41 | | | | | 131 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 1220 | N | 1220 | -0- | -0- | -0- | 133 | 1 | 1061 | 3 | N | 24 | | | | | 155 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1184 | N | 1184 | -0- | -0- | -0- | 127 | 1 | 1013 | 3 | N | 40 | | | | | 195 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 1202 | N | 1202 | -0- | -0- | -0- | 131 | 1 | 1048 | 3 | N | 21 | 163 | 1 | | | 53 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1071 | -0- | -99 | -0- | 114 | 1 | 915 | 3 | N | 38 | | | | | 91 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *12 | 1215 | N | 1215 | -0- | -0- | -0- | 131 | 1 | 1052 | 3 | N | 29 | | | | | 120 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,590 TOTAL CONDENSATE PROD: 363

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER-WARE WELL #: 4 RRCID -> 179589 COMPL. DATE 05/17/2000 TOTAL DEPTH 10162 PERF. 6353 - 6695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2068 | N | 2068 | -0- | -0- | -0- | 232 | 1 | 1810 | 3 | N | 24 | | | | | 70 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2038 | N | 2038 | -0- | -0- | -0- | 228 | 1 | 1781 | 3 | N | 26 | | | | | 96 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1979 | N | 1979 | -0- | -0- | -0- | 221 | 1 | 1730 | 3 | N | 25 | | | | | 121 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 2108 | N | 2108 | -0- | -0- | -0- | 237 | 1 | 1854 | 3 | N | 15 | | | | | 136 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2263 | N | 1951 | -0- | -312 | -0- | 221 | 1 | 1730 | 3 | N | -0- | | | | | 136 |
| 06 | 1920 | N | 1390 | -0- | -530 | -0- | 150 | 1 | 1205 | 3 | N | 32 | | | | | 168 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 2170 | N | 1053 | -0- | -1117 | -0- | 116 | 1 | 928 | 3 | N | 8 | | | | | 176 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1953 | N | 820 | -0- | -1133 | -0- | 91 | 1 | 729 | 3 | N | -0- | 165 | 1 | | | 11 |
| 09 | 1380 | N | 958 | -0- | -422 | -0- | 106 | 1 | 852 | 3 | N | -0- | | | | | 11 |
| 10 | 1592 | N | 1592 | -0- | -0- | -0- | 176 | 1 | 1406 | 3 | N | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 966 | N | 966 | -0- | -0- | -0- | 107 | 1 | 852 | 3 | N | 6 | | | | | 26 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 2188 | N | 2188 | -0- | -0- | -0- | 239 | 1 | 1912 | 3 | N | 34 | | | | | 60 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,111 TOTAL CONDENSATE PROD: 179

FAULCONER, VERNON E., INC. 263701
WOODLEY WELL #: 1 C RRCID -> 029405 COMPL. DATE 08/06/1955 TOTAL DEPTH 6600 PERF. 6190 - 6201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 781 | -0- | -614 | -0- | 781 | 2 | | | N | -0- | | | | | 154 |
| 02 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | 154 |
| 03 | 868 | N | 787 | -0- | -81 | -0- | 786 | 2 | 1 | 9 | N | 1 | | | | | 155 |
| 04 | 831 | N | 831 | -0- | -0- | -0- | 816 | 2 | 15 | 9 | N | 14 | | | | | 169 |
| 05 | 1023 | N | 785 | -0- | -238 | -0- | 762 | 2 | 23 | 9 | N | 21 | | | | | 190 |
| 06 | 988 | N | 988 | -0- | -0- | -0- | 122 | 1 | 866 | 2 | N | -0- | | | | | 190 |
| 07 | 913 | N | 913 | -0- | -0- | -0- | 124 | 1 | 783 | 2 | N | 5 | | | | | 195 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 775 | N | 411 | -0- | -364 | -0- | 72 | 1 | 333 | 2 | N | 5 | | | | | 200 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 990 | N | 841 | -0- | -149 | -0- | 143 | 1 | 698 | 2 | N | -0- | 169 | 1 | | | 31 |
| 10 | 899 | N | 561 | -0- | -338 | -0- | 106 | 1 | 455 | 2 | N | -0- | | | | | 31 |
| 11 | 390 | N | 149 | -0- | -241 | -0- | 28 | 1 | 121 | 2 | N | -0- | | | | | 31 |
| 12 | 868 | N | 547 | -0- | -321 | -0- | 100 | 1 | 447 | 2 | N | -0- | | | | | 31 |

TOTAL GAS PROD: 8,515 TOTAL CONDENSATE PROD: 46

FURRH, J. D. UNIT WELL #: 2 RRCID -> 029416 COMPL. DATE 03/18/1957 TOTAL DEPTH 6748 PERF. 6117 - 6142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 902 | -0- | -493 | -0- | 144 | 1 | 758 | 2 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1132 | -0- | -16 | -0- | 189 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| 03 | 1526 | N | 1526 | -0- | -0- | -0- | 225 | 1 | 1301 | 2 | N | -0- | | | | | -0- |
| 04 | 1388 | N | 1388 | -0- | -0- | -0- | 190 | 1 | 1198 | 2 | N | -0- | | | | | -0- |
| 05 | 1557 | N | 1557 | -0- | -0- | -0- | 200 | 1 | 1357 | 2 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1160 | -0- | -310 | -0- | 180 | 1 | 980 | 2 | N | -0- | | | | | -0- |
| 07 | 1605 | N | 1605 | -0- | -0- | -0- | 217 | 1 | 1388 | 2 | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1767 | -0- | -0- | -0- | 261 | 1 | 1506 | 2 | N | -0- | | | | | -0- |
| 09 | 1573 | N | 1573 | -0- | -0- | -0- | 205 | 1 | 1368 | 2 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1347 | -0- | -265 | -0- | 181 | 1 | 1166 | 2 | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1323 | -0- | -387 | -0- | 164 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1386 | -0- | -226 | -0- | 197 | 1 | 1189 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,666 TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
WERNER-MCLAUGHLIN UNIT WELL #: 1 RRCID -> 029418 COMPL. DATE 06/05/1955 TOTAL DEPTH 6660 PERF. 6018 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2068 | -0- | -164 | -0- | 330 | 1 | 1738 | 2 | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1641 | -0- | -207 | -0- | 274 | 1 | 1367 | 2 | N | -0- | | | | | -0- |
| 03 | 2225 | N | 2225 | -0- | -0- | -0- | 328 | 1 | 1897 | 2 | N | -0- | | | | | -0- |
| 04 | 2057 | N | 2057 | -0- | -0- | -0- | 281 | 1 | 1776 | 2 | N | -0- | | | | | -0- |
| 05 | 2222 | N | 2222 | -0- | -0- | -0- | 285 | 1 | 1937 | 2 | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1701 | -0- | -459 | -0- | 263 | 1 | 1438 | 2 | N | -0- | | | | | -0- |
| 07 | 2211 | N | 2211 | -0- | -0- | -0- | 298 | 1 | 1913 | 2 | N | -0- | | | | | -0- |
| 08 | 2232 | N | 826 | -0- | -1406 | -0- | 122 | 1 | 704 | 2 | N | -0- | | | | | -0- |
| 09 | 2259 | N | 2259 | -0- | -0- | -0- | 294 | 1 | 1965 | 2 | N | -0- | | | | | -0- |
| 10 | 2201 | N | 2094 | -0- | -107 | -0- | 281 | 1 | 1813 | 2 | N | -0- | | | | | -0- |
| 11 | 2342 | N | 2342 | -0- | -0- | -0- | 290 | 1 | 2052 | 2 | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2024 | -0- | -301 | -0- | 288 | 1 | 1736 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,670 TOTAL CONDENSATE PROD: -0-

WERNER SAWMILL UNIT #2 WELL #: 1 RRCID -> 029420 COMPL. DATE 07/22/1954 TOTAL DEPTH N/A PERF. 5892 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1544 | N | 1544 | -0- | -0- | -0- | 247 | 1 | 1297 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1251 | -0- | -149 | -0- | 209 | 1 | 1042 | 2 | N | -0- | | | | | -0- |
| 03 | 1808 | N | 1808 | -0- | -0- | -0- | 267 | 1 | 1541 | 2 | N | -0- | | | | | -0- |
| 04 | 1937 | N | 1937 | -0- | -0- | -0- | 264 | 1 | 1673 | 2 | N | -0- | | | | | -0- |
| 05 | 1994 | N | 1994 | -0- | -0- | -0- | 255 | 1 | 1739 | 2 | N | -0- | | | | | -0- |
| 06 | 2001 | N | 2001 | -0- | -0- | -0- | 310 | 1 | 1691 | 2 | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1820 | -0- | -195 | -0- | 246 | 1 | 1574 | 2 | N | -0- | | | | | -0- |
| 08 | 2077 | N | 2077 | -0- | -0- | -0- | 307 | 1 | 1770 | 2 | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1879 | -0- | -131 | -0- | 244 | 1 | 1635 | 2 | N | -0- | | | | | -0- |
| 10 | 1976 | N | 1976 | -0- | -0- | -0- | 265 | 1 | 1711 | 2 | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1915 | -0- | -95 | -0- | 238 | 1 | 1677 | 2 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1741 | -0- | -212 | -0- | 247 | 1 | 1494 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,943 TOTAL CONDENSATE PROD: -0-

ELLIOT, ED. WELL #: 1 C RRCID -> 029433 COMPL. DATE 09/12/1954 TOTAL DEPTH N/A PERF. 6048 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 1979 | -0- | -5 | -0- | 1957 | 2 | 22 | 9 | Y | 20 | | | | | 170 |
| 02 | 1736 | N | 1423 | -0- | -313 | -0- | 1419 | 2 | 4 | 9 | Y | 4 | 156 | 1 | | | 18 |
| 03 | 1953 | N | 1635 | -0- | -318 | -0- | 1622 | 2 | 13 | 9 | Y | 12 | | | | | 30 |
| 04 | 1920 | N | 1567 | -0- | -353 | -0- | 1556 | 2 | 11 | 9 | Y | 10 | | | | | 40 |
| 05 | 1989 | N | 1989 | -0- | -0- | -0- | 1976 | 2 | 13 | 9 | Y | 12 | | | | | 52 |
| 06 | 2469 | N | 2469 | -0- | -0- | -0- | 450 | 1 | 2007 | 2 | Y | 11 | | | | | 63 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2489 | N | 2489 | -0- | -0- | -0- | 465 | 1 | 2014 | 2 | Y | 9 | | | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2286 | X | 2286 | -0- | -0- | -0- | 465 | 1 | 1807 | 2 | Y | 13 | | | | | 85 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2460 | X | 2350 | -0- | -110 | -0- | 450 | 1 | 1887 | 2 | Y | 12 | | | | | 97 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2542 | X | 2143 | -0- | -399 | -0- | 465 | 1 | 1665 | 2 | Y | 12 | | | | | 109 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2460 | X | 1578 | -0- | -882 | -0- | 420 | 1 | 1157 | 2 | Y | 1 | | | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2629 | X | 2629 | -0- | -0- | -0- | 465 | 1 | 2147 | 2 | Y | 15 | | | | | 125 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,537 TOTAL CONDENSATE PROD: 131

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
LISTON, W. L. UNIT NO. 1 WELL #: 2 RRCID -> 029434 COMPL. DATE 12/27/1955 TOTAL DEPTH 6350 PERF. 6039 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 864 | -0- | -35 | -0- | 149 | 1 | 715 | 2 | N | -0- | | | | | -0- |
| 02 | 840 | N | 567 | -0- | -273 | -0- | 183 | 1 | 384 | 2 | N | -0- | | | | | -0- |
| 03 | 985 | N | 985 | -0- | -0- | -0- | 154 | 1 | 831 | 2 | N | -0- | | | | | -0- |
| 04 | 909 | N | 909 | -0- | -0- | -0- | 156 | 1 | 753 | 2 | N | -0- | | | | | -0- |
| 05 | 975 | N | 975 | -0- | -0- | -0- | 148 | 1 | 827 | 2 | N | -0- | | | | | -0- |
| 06 | 960 | N | 690 | -0- | -270 | -0- | 111 | 1 | 579 | 2 | N | -0- | | | | | -0- |
| 07 | 972 | N | 972 | -0- | -0- | -0- | 145 | 1 | 827 | 2 | N | -0- | | | | | -0- |
| 08 | 979 | N | 979 | -0- | -0- | -0- | 154 | 1 | 825 | 2 | N | -0- | | | | | -0- |
| 09 | 814 | N | 814 | -0- | -0- | -0- | 129 | 1 | 685 | 2 | N | -0- | | | | | -0- |
| 10 | 1089 | N | 1089 | -0- | -0- | -0- | 157 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | N | 405 | -0- | -555 | -0- | 81 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| *12 | 1026 | N | 1026 | -0- | -0- | -0- | 182 | 1 | 844 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,275 TOTAL CONDENSATE PROD: -0-

MITCHELL, J. H. WELL #: 1 C RRCID -> 029435 COMPL. DATE 06/03/1954 TOTAL DEPTH N/A PERF. 5936 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2277 | -0- | -172 | -0- | 364 | 1 | 1913 | 2 | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1841 | -0- | -63 | -0- | 308 | 1 | 1533 | 2 | N | -0- | | | | | -0- |
| 03 | 1799 | N | 1799 | -0- | -0- | -0- | 265 | 1 | 1534 | 2 | N | -0- | | | | | -0- |
| 04 | 2305 | N | 2305 | -0- | -0- | -0- | 315 | 1 | 1990 | 2 | N | -0- | | | | | -0- |
| 05 | 2689 | N | 2689 | -0- | -0- | -0- | 345 | 1 | 2344 | 2 | N | -0- | | | | | -0- |
| 06 | 1921 | N | 1921 | -0- | -0- | -0- | 297 | 1 | 1624 | 2 | N | -0- | | | | | -0- |
| 07 | 2403 | N | 2403 | -0- | -0- | -0- | 324 | 1 | 2079 | 2 | N | -0- | | | | | -0- |
| 08 | 2697 | N | 2674 | -0- | -23 | -0- | 395 | 1 | 2279 | 2 | N | -0- | | | | | -0- |
| 09 | 2357 | N | 2357 | -0- | -0- | -0- | 307 | 1 | 2050 | 2 | N | -0- | | | | | -0- |
| 10 | 2665 | N | 2665 | -0- | -0- | -0- | 358 | 1 | 2307 | 2 | N | -0- | | | | | -0- |
| 11 | 2891 | N | 2891 | -0- | -0- | -0- | 358 | 1 | 2533 | 2 | N | -0- | | | | | -0- |
| *12 | 2484 | N | 2484 | -0- | -0- | -0- | 353 | 1 | 2131 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,306 TOTAL CONDENSATE PROD: -0-

ROQUEMORE, H. G. WELL #: 1 C RRCID -> 029436 COMPL. DATE 08/21/1954 TOTAL DEPTH 6486 PERF. 6024 - 6044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 735 | -0- | -226 | -0- | 127 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 277 | -0- | -535 | -0- | 89 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 03 | 914 | N | 914 | -0- | -0- | -0- | 143 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| 04 | 819 | N | 819 | -0- | -0- | -0- | 140 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 05 | 921 | N | 921 | -0- | -0- | -0- | 139 | 1 | 782 | 2 | N | -0- | | | | | -0- |
| 06 | 966 | N | 966 | -0- | -0- | -0- | 156 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 07 | 943 | N | 943 | -0- | -0- | -0- | 141 | 1 | 802 | 2 | N | -0- | | | | | -0- |
| 08 | 930 | N | 916 | -0- | -14 | -0- | 145 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| 09 | 960 | N | 911 | -0- | -49 | -0- | 145 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| 10 | 994 | N | 994 | -0- | -0- | -0- | 143 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 771 | -0- | -129 | -0- | 155 | 1 | 616 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 786 | -0- | -144 | -0- | 140 | 1 | 646 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,953 TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
ROQUEMORE, P. D. WELL #: 1 C RRCID -> 029437 COMPL. DATE 04/13/1954 TOTAL DEPTH N/A PERF. 6010 - 6041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1094 | -0- | -363 | -0- | | 189 | 1 | 905 | 2 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 320 | -0- | -968 | -0- | | 103 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 03 | 1073 | N | 1073 | -0- | -0- | -0- | | 168 | 1 | 905 | 2 | N | -0- | | | | | -0- |
| 04 | 1050 | N | 899 | -0- | -151 | -0- | | 154 | 1 | 745 | 2 | N | -0- | | | | | -0- |
| 05 | 1172 | N | 1172 | -0- | -0- | -0- | | 178 | 1 | 994 | 2 | N | -0- | | | | | -0- |
| 06 | 1137 | N | 1137 | -0- | -0- | -0- | | 183 | 1 | 954 | 2 | N | -0- | | | | | -0- |
| 07 | 1198 | N | 1198 | -0- | -0- | -0- | | 179 | 1 | 1019 | 2 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1055 | -0- | -123 | -0- | | 166 | 1 | 889 | 2 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1112 | -0- | -28 | -0- | | 176 | 1 | 936 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1146 | -0- | -63 | -0- | | 165 | 1 | 981 | 2 | N | -0- | | | | | -0- |
| 11 | 1068 | N | 1068 | -0- | -0- | -0- | | 214 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 807 | -0- | -340 | -0- | | 143 | 1 | 664 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,081 TOTAL CONDENSATE PROD: -0-

LOUIS-WERNER SAWMILL COMPANY WELL #: 1 RRCID -> 029440 COMPL. DATE 07/29/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1817 | N | 1817 | -0- | -0- | -0- | | 186 | 1 | 1622 | 2 | N | 8 | | | | | 182 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1629 | N | 1629 | -0- | -0- | -0- | | 168 | 1 | 1455 | 2 | N | 5 | 170 | 1 | | | 17 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1810 | N | 1810 | -0- | -0- | -0- | | 186 | 1 | 1624 | 2 | N | -0- | | | | | 17 |
| 04 | 1770 | N | 1759 | -0- | -11 | -0- | | 180 | 1 | 1579 | 2 | N | -0- | | | | | 17 |
| 05 | 1820 | N | 1820 | -0- | -0- | -0- | | 186 | 1 | 1622 | 2 | N | 11 | | | | | 28 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2171 | N | 2171 | -0- | -0- | -0- | | 600 | 1 | 1567 | 2 | N | 4 | | | | | 32 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2063 | N | 2063 | -0- | -0- | -0- | | 560 | 1 | 1500 | 2 | N | 3 | | | | | 35 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2280 | N | 2280 | -0- | -0- | -0- | | 620 | 1 | 1654 | 2 | N | 5 | | | | | 40 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2160 | N | 2033 | -0- | -127 | -0- | | 560 | 1 | 1470 | 2 | N | 3 | | | | | 43 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2167 | N | 2167 | -0- | -0- | -0- | | 620 | 1 | 1541 | 2 | N | 5 | | | | | 48 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1979 | -0- | -241 | -0- | | 600 | 1 | 1375 | 2 | N | 4 | | | | | 52 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2238 | N | 2238 | -0- | -0- | -0- | | 620 | 1 | 1615 | 2 | N | 3 | | | | | 55 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,766 TOTAL CONDENSATE PROD: 51

WILLIAMS, ADDIE WELL #: 1 C RRCID -> 029471 COMPL. DATE 03/07/1960 TOTAL DEPTH N/A PERF. 6323 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FINALY RESOURCES LLC 268323
BROOKS-WILLIAMS WELL #: 1 C RRCID -> 029337 COMPL. DATE 12/23/1957 TOTAL DEPTH 6555 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 265 | -0- | -45 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 201 | -0- | -99 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 169 | -0- | -172 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 227 | -0- | -43 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 1 | | | N | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 218 | 1 | | | N | -0- | | | | | -0- |
| 09 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 10 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 11 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| *12 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,378 TOTAL CONDENSATE PROD: -0-

HRB OPERATING COMPANY, INC. 407764
BISHOP, GEORGE WELL #: 1 RRCID -> 029390 COMPL. DATE 11/24/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- | -0- | 267 | 3 | 10 | 9 | N | 9 | | | | | 39 |
| 02 | 224 | N | 47 | -0- | -177 | -0- | 44 | 3 | 3 | 9 | N | 3 | | | | | 42 |
| 03 | 682 | N | 7 | -0- | -675 | -0- | 7 | 3 | | | N | -0- | | | | | 42 |
| 04 | 270 | N | 19 | -0- | -251 | -0- | 19 | 3 | | | N | -0- | | | | | 42 |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | 42 |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 42 |
| 07 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | 42 |
| 08 | 15 | N | 3 | -0- | -12 | -0- | 3 | 3 | | | N | -0- | | | | | 42 |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 42 |
| 10 | 9 | N | 3 | -0- | -6 | -0- | 3 | 3 | | | N | -0- | | | | | 42 |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 390 TOTAL CONDENSATE PROD: 12

FURRH, J. M. ESTATE WELL #: 2 RRCID -> 029392 COMPL. DATE 03/03/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- | -0- | 186 | 3 | 55 | 9 | N | 50 | | | | | 90 |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 90 |
| 03 | 124 | N | 10 | -0- | -114 | -0- | 10 | 3 | | | N | -0- | | | | | 90 |
| 04 | 240 | N | 18 | -0- | -222 | -0- | 18 | 3 | | | N | -0- | | | | | 90 |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 90 |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 90 |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | 90 |
| 08 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | 90 |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 90 |
| 10 | 11 | N | 7 | -0- | -4 | -0- | 7 | 3 | | | N | -0- | | | | | 90 |
| 11 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 361 TOTAL CONDENSATE PROD: 50

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HRB OPERATING COMPANY, INC. //CONT.// 407764
GRIFFIN, HATTIE, MRS. WELL #: 1 RRCID -> 029393 COMPL. DATE 10/04/1951 TOTAL DEPTH 6494 PERF. 6124 - 6129

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | 69 |
| 02 | 140 | N | 87 | -0- | -53 | -0- | 87 | 3 | | | N | -0- | | | | | 69 |
| 03 | 217 | N | 13 | -0- | -204 | -0- | 13 | 3 | | | N | -0- | | | | | 69 |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | 69 |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | 69 |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | 69 |
| 07 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 69 |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 69 |
| 09 | 10 | N | 8 | -0- | -2 | -0- | 8 | 3 | | | N | -0- | | | | | 69 |
| 10 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | 69 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: 255 TOTAL CONDENSATE PROD: -0-

LEFFALL WELL #: 1 RRCID -> 029394 COMPL. DATE 05/16/1955 TOTAL DEPTH 6456 PERF. 6132 - 6140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | 56 |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | 56 |
| 03 | 124 | N | 7 | -0- | -117 | -0- | 7 | 3 | | | N | -0- | | | | | 56 |
| 04 | 180 | N | 15 | -0- | -165 | -0- | 15 | 3 | | | N | -0- | | | | | 56 |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | 56 |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 56 |
| 07 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | 56 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 56 |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 56 |
| 10 | 12 | N | 6 | -0- | -6 | -0- | 6 | 3 | | | N | -0- | | | | | 56 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 300 TOTAL CONDENSATE PROD: -0-

YATES, BRAD WELL #: 1 C RRCID -> 029430 COMPL. DATE 04/19/1954 TOTAL DEPTH 6565 PERF. 6084 - 6096

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2188 | N | 2188 | -0- | -0- | -0- | 6<br>47 | 1<br>9 | 2135 | 3 | N | 43 | | | | | 166 |
| 02 | 2100 | N | 1721 | -0- | -379 | -0- | 5<br>36 | 1<br>9 | 1680 | 3 | N | 33 | | | | | 199 |
| 03 | 2233 | N | 2233 | -0- | -0- | -0- | 7<br>39 | 1<br>9 | 2187 | 3 | N | 35 | 162 | 1 | | | 72 |
| 04 | 2142 | N | 2142 | -0- | -0- | -0- | 7<br>36 | 1<br>9 | 2099 | 3 | N | 33 | | | | | 105 |
| 05 | 2039 | N | 2039 | -0- | -0- | -0- | 6<br>26 | 1<br>9 | 2007 | 3 | N | 24 | | | | | 129 |
| 06 | 2094 | N | 2094 | -0- | -0- | -0- | 7<br>34 | 1<br>9 | 2053 | 3 | N | 31 | | | | | 160 |
| 07 | 2201 | N | 1879 | -0- | -322 | -0- | 5<br>31 | 1<br>9 | 1843 | 3 | N | 28 | | | | | 188 |
| 08 | 2046 | N | 243 | -0- | -1803 | -0- | 1 | 1 | 242 | 3 | N | -0- | | | | | 188 |
| 09 | 2100 | N | 106 | -0- | -1994 | -0- | 1 | 1 | 105 | 3 | N | -0- | | | | | 188 |
| 10 | 1891 | N | 159 | -0- | -1732 | -0- | 1<br>12 | 1<br>9 | 146 | 3 | N | 11 | 157 | 1 | | | 42 |
| 11 | 240 | N | 69 | -0- | -171 | -0- | 69 | 3 | | | N | -0- | | | | | 42 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 14,873 TOTAL CONDENSATE PROD: 238

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HRB OPERATING COMPANY, INC. //CONT.// 407764
HICKEY, CURTIS WELL #: 1 RRCID -> 029445 COMPL. DATE 12/03/1959 TOTAL DEPTH N/A PERF. 5819 - 5845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW "A" WELL #: 6 RRCID -> 080813 COMPL. DATE 12/26/1978 TOTAL DEPTH 5790 PERF. 5628 - 5636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1539 | N | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | 58 |
| 02 | 1288 | N | 687 | -0- | -601 | -0- | 687 | 2 | | | N | -0- | | | | | 58 |
| 03 | 1705 | N | 1568 | -0- | -137 | -0- | 1560 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 04 | 1500 | N | 1021 | -0- | -479 | -0- | 1021 | 2 | | | N | -0- | | | | | 65 |
| 05 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 2 | | | N | -0- | | | | | 65 |
| 06 | 1530 | N | 1285 | -0- | -245 | -0- | 1285 | 2 | | | N | -0- | | | | | 65 |
| 07 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | | | | | 65 |
| 08 | 1333 | N | 1188 | -0- | -145 | -0- | 1188 | 2 | | | N | -0- | | | | | 65 |
| 09 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 2 | | | N | -0- | | | | | 65 |
| 10 | 1457 | N | 1154 | -0- | -303 | -0- | 1154 | 2 | | | N | -0- | | | | | 65 |
| 11 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 2 | | | N | -0- | | | | | 65 |
| 12 | 1488 | N | 939 | -0- | -549 | -0- | 939 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 14,866 TOTAL CONDENSATE PROD: 7

LOUTEX PRODUCTION COMPANY 509580
SHAW, JIM WELL #: 1 RRCID -> 029412 COMPL. DATE 06/10/2005 TOTAL DEPTH 6725 PERF. 2428 - 2448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LTS OIL & GAS 511745
GREER, T. A. WELL #: 1 U RRCID -> 109627 COMPL. DATE 01/25/1984 TOTAL DEPTH 6800 PERF. 5976 - 5980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
BELL, GRACIE WELL #: 1 RRCID -> 029459 COMPL. DATE 08/27/1960 TOTAL DEPTH N/A PERF. 6423 - 6432

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 02 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 03 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 04 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | 50 7 | | -0- |
| 05 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/24/2014 - P&A 11/24/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON, JOHN WELL #: 1 RRCID -> 029470 COMPL. DATE 12/01/2011 TOTAL DEPTH 6712 PERF. 6475 - 6483

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 N | 290 | -0- | -0- | -0- | 290 2 | | N | -0- | | | 15 |
| 02 | 407 N | 407 | -0- | -0- | -0- | 407 2 | | N | -0- | | | 15 |
| 03 | 308 N | 308 | -0- | -0- | -0- | 308 2 | | N | -0- | | | 15 |
| 04 | 648 N | 648 | -0- | -0- | -0- | 360 1 | 288 2 | N | -0- | 12 7 | | 3 |
| 05 | 630 N | 630 | -0- | -0- | -0- | 372 1 | 258 2 | N | -0- | | | 3 |
| 06 | 609 N | 609 | -0- | -0- | -0- | 360 1 | 249 2 | N | -0- | | | 3 |
| 07 | 623 N | 623 | -0- | -0- | -0- | 372 1 | 251 2 | N | -0- | | | 3 |
| 08 | 607 N | 607 | -0- | -0- | -0- | 372 1 | 235 2 | N | -0- | | | 3 |
| 09 | 420 N | 231 | -0- | -189 | -0- | 231 2 | | N | -0- | | | 3 |
| 10 | 434 N | 226 | -0- | -208 | -0- | 226 2 | | N | -0- | | | 3 |
| 11 | 420 N | 195 | -0- | -225 | -0- | 195 2 | | N | -0- | | | 3 |
| 12 | 248 N | 183 | -0- | -65 | -0- | 183 2 | | N | -0- | | | 3 |

TOTAL GAS PROD: 4,957 TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
FURRH-COOPER WELL #: 1 C RRCID -> 029350 COMPL. DATE 08/20/1957 TOTAL DEPTH 6385 PERF. 5856 - 5860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
METCALF, J. E. UNIT WELL #: 1 C RRCID -> 029425 COMPL. DATE 03/21/1954 TOTAL DEPTH 6523 PERF. 6040 - 6077

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | -0- | | 22 | 1 | 197 | 2 | Y | -0- | | | | | 6 |
| 02 | 224 | N | 157 | -0- | -67 | -0- | | 16 | 1 | 141 | 2 | Y | -0- | | | | | 6 |
| 03 | 186 | N | 3 | -0- | -183 | -0- | | 3 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 210 | N | -0- | -0- | -210 | -0- | | | | | | Y | -0- | 5 | 1 | | | 1 |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | | Y | -0- | | | | | 1 |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | | Y | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 379 TOTAL CONDENSATE PROD: -0-

WESTMORELAND, T. L. WELL #: 2 RRCID -> 114159 COMPL. DATE 11/19/1984 TOTAL DEPTH 6050 PERF. 5929 - 5937

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/03/2015 - PLUGGED 11/03/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

METCALF, J.E. UNIT WELL #: 2 RRCID -> 138430 COMPL. DATE 12/11/1990 TOTAL DEPTH 7200 PERF. 6014 - 6038

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1921 | N | 1921 | -0- | -0- | -0- | | 435 | 1 | 1484 | 2 | Y | 2 | 2 | 8 | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1625 | -0- | -195 | -0- | | 361 | 1 | 1264 | 2 | Y | -0- | | | | | 9 |
| 03 | 1942 | N | 1942 | -0- | -0- | -0- | | 420 | 1 | 1443 | 2 | Y | 72 | 3 | 8 | | | 78 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1157 | -0- | -703 | -0- | | 265 | 1 | 889 | 2 | Y | 3 | 65 | 1 | 2 | 8 | 14 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1798 | N | 54 | -0- | -1744 | -0- | | 7 | 1 | 47 | 2 | Y | -0- | | | | | 14 |
| 06 | 1890 | N | -0- | -0- | -1890 | -0- | | | | | | Y | -0- | | | | | 14 |
| 07 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | | Y | -0- | | | | | 14 |
| 08 | T. A. | | 17 | -0- | 17 | 17 | | 2 | 1 | 15 | 2 | Y | -0- | | | | | 14 |
| 09 | T. A. | | 94 | -0- | 94 | 111 | | 12 | 1 | 82 | 2 | Y | -0- | | | | | 14 |
| 10 | T. A. | | -0- | -0- | -0- | 111 | | | | | | Y | -0- | | | | | 14 |
| 11 | 111 | X | -0- | -0- | -111 | -0- | | | | | | Y | -0- | | | | | 14 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 6,810 TOTAL CONDENSATE PROD: 77

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SILVER OAK OPERATING, LLC 781872
GREER, T. A., ET AL UNIT 1 WELL #: 1 RRCID -> 029423 COMPL. DATE 05/19/1953 TOTAL DEPTH 6851 PERF. 6027 - 6033

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 163 | -0- | -23 | -0- | 163 | 2 | | | N | -0- | | | | | 75 |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 75 |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 75 |
| 04 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | 75 |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | 75 |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 75 |
| 07 | 155 | N | 85 | -0- | -70 | -0- | 85 | 2 | | | N | -0- | | | | | 75 |
| 08 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | 75 |
| 09 | 120 | N | 48 | -0- | -72 | -0- | 48 | 2 | | | N | -0- | | | | | 75 |
| 10 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | | | 75 |
| 11 | 90 | N | 34 | -0- | -56 | -0- | 34 | 2 | | | N | -0- | | | | | 75 |
| 12 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 1,074 TOTAL CONDENSATE PROD: -0-

SMITH RESOURCES, INC. 796160
KEY GAS UNIT WELL #: 1 RRCID -> 029409 COMPL. DATE 05/19/1956 TOTAL DEPTH 6702 PERF. 6396 - 6413

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

RICHARDSON, NEAL, JR. ESTATE WELL #: 1 RRCID -> 029411 COMPL. DATE 08/27/1980 TOTAL DEPTH 6757 PERF. 6369 - 6380

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP 858348
A. WILLIAMS UNIT WELL #: 1 C RRCID -> 029362 COMPL. DATE 11/25/1956 TOTAL DEPTH 6402 PERF. 6187 - 6191

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIMMINS WELL #: 4 C RRCID -> 029388 COMPL. DATE 12/08/1955 TOTAL DEPTH N/A PERF. 6156 - 6164

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRIPLE J INVESTMENTS INC 870423
WOODLEY, MRS. AMERICA E. UNIT 2 WELL #: 2 RRCID -> 115881 COMPL. DATE 04/20/1980 TOTAL DEPTH 6430 PERF. 6145 - 6155

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
ROBERSON, JOE UNIT WELL #: 1 C RRCID -> 029361 COMPL. DATE N/A TOTAL DEPTH 6283 PERF. 6088 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. WELL #: 1 RRCID -> 029446 COMPL. DATE 10/13/2007 TOTAL DEPTH 6350 PERF. 5660 - 6162

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3854 | X | 3854 | -0- | -0- | -0- | 3848 | 2 | 6 | 9 | Y | 5 | | | | | | 94 |
| 02 | 3585 | X | 3585 | -0- | -0- | -0- | 3548 | 2 | 37 | 9 | Y | 34 | 94 | 1 | | | | 34 |
| 03 | 3627 | X | 3580 | -0- | -47 | -0- | 3561 | 2 | 19 | 9 | Y | 17 | 1 | 8 | | | | 50 |
| 04 | 3644 | X | 3644 | -0- | -0- | -0- | 3615 | 2 | 29 | 9 | Y | 26 | | | | | | 76 |
| 05 | 3627 | X | 3611 | -0- | -16 | -0- | 3582 | 2 | 29 | 9 | Y | 26 | | | | | | 102 |
| 06 | 3510 | X | 3389 | -0- | -121 | -0- | 3358 | 2 | 31 | 9 | Y | 28 | 91 | 1 | | | | 39 |
| 07 | 3627 | X | 3495 | -0- | -132 | -0- | 3495 | 2 | | | Y | -0- | | | | | | 39 |
| 08 | 3630 | X | 3630 | -0- | -0- | -0- | 3630 | 2 | | | Y | -0- | | | | | | 39 |
| 09 | 3461 | X | 3461 | -0- | -0- | -0- | 3416 | 2 | 45 | 9 | Y | 41 | 1 | 8 | | | | 79 |
| 10 | 3546 | X | 3546 | -0- | -0- | -0- | 3503 | 2 | 43 | 9 | Y | 39 | 93 | 1 | 4 | 8 | | 21 |
| 11 | 3420 | X | 3290 | -0- | -130 | -0- | 3284 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | | 22 |
| *12 | 3536 | X | 3536 | -0- | -0- | -0- | 3488 | 2 | 48 | 9 | Y | 44 | 6 | 8 | | | | 60 |

TOTAL GAS PROD: 42,621 TOTAL CONDENSATE PROD: 265

HIGHTOWER, IRMA WELL #: 1 RRCID -> 029449 COMPL. DATE N/A TOTAL DEPTH 6702 PERF. 5695 - 5802

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HARRIS-DRUMMOND GAS UNIT WELL #: 1 RRCID -> 078139 COMPL. DATE 06/19/1978 TOTAL DEPTH 9331 PERF. 5944 - 5974

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 2 | | | Y | -0- | | | | | 70 |
| 02 | 2433 | N | 2433 | -0- | -0- | -0- | 2422 | 2 | 11 | 9 | Y | 10 | | | | | 80 |
| 03 | 2297 | N | 2297 | -0- | -0- | -0- | 2297 | 2 | | | Y | -0- | | | | | 80 |
| 04 | 2181 | N | 2181 | -0- | -0- | -0- | 2158 | 2 | 23 | 9 | Y | 21 | 91 | 1 | | | 10 |
| 05 | 2322 | N | 2322 | -0- | -0- | -0- | 2320 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 10 |
| 06 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 2 | | | Y | -0- | | | | | 10 |
| 07 | 2449 | N | 1995 | -0- | -454 | -0- | 1973 | 2 | 22 | 9 | Y | 20 | | | | | 30 |
| 08 | 2559 | N | 2559 | -0- | -0- | -0- | 2559 | 2 | | | Y | -0- | | | | | 30 |
| 09 | 2640 | N | 2640 | -0- | -0- | -0- | 2616 | 2 | 24 | 9 | Y | 22 | | | | | 52 |
| 10 | 2599 | N | 2599 | -0- | -0- | -0- | 2598 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 52 |
| 11 | 3000 | N | 3086 | -0- | 86 | 86 | 3086 | 2 | | | Y | -0- | | | | | 52 |
| *12 | 2830 | N | 2744 | -0- | -86 | -0- | 2736 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 52 |

TOTAL GAS PROD: 29,284 TOTAL CONDENSATE PROD: 83

WALTON, ROBERT JR. WELL #: 5 RRCID -> 146027 COMPL. DATE 05/19/1993 TOTAL DEPTH 6451 PERF. 6082 - 6094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2597 | N | 2597 | -0- | -0- | -0- | 133 | 1 | 2464 | 2 | N | -0- | | | | | -0- |
| 02 | 2154 | N | 2154 | -0- | -0- | -0- | 107 | 1 | 2047 | 2 | N | -0- | | | | | -0- |
| 03 | 2533 | N | 2533 | -0- | -0- | -0- | 121 | 1 | 2412 | 2 | N | -0- | | | | | -0- |
| 04 | 2015 | N | 2015 | -0- | -0- | -0- | 90 | 1 | 1925 | 2 | N | -0- | | | | | -0- |
| 05 | 2530 | N | 2530 | -0- | -0- | -0- | 120 | 1 | 2410 | 2 | N | -0- | | | | | -0- |
| 06 | 2573 | N | 2573 | -0- | -0- | -0- | 128 | 1 | 2445 | 2 | N | -0- | | | | | -0- |
| 07 | 2549 | N | 2549 | -0- | -0- | -0- | 126 | 1 | 2423 | 2 | N | -0- | | | | | -0- |
| 08 | 2483 | N | 2483 | -0- | -0- | -0- | 120 | 1 | 2363 | 2 | N | -0- | | | | | -0- |
| 09 | 2424 | N | 2424 | -0- | -0- | -0- | 123 | 1 | 2301 | 2 | N | -0- | | | | | -0- |
| 10 | 2465 | N | 2465 | -0- | -0- | -0- | 123 | 1 | 2342 | 2 | N | -0- | | | | | -0- |
| 11 | 2343 | N | 2343 | -0- | -0- | -0- | 112 | 1 | 2231 | 2 | N | -0- | | | | | -0- |
| 12 | 2387 | N | 1969 | -0- | -418 | -0- | 95 | 1 | 1874 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,635 TOTAL CONDENSATE PROD: -0-

GULLEY, MARVIN WELL #: 16 RRCID -> 174536 COMPL. DATE 03/01/1994 TOTAL DEPTH 9150 PERF. 5796 - 5799

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | 122 |
| 02 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | 122 |
| 03 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | 122 |
| 04 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | 122 |
| 05 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | 122 |
| 06 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | 122 |
| 07 | 992 | N | 474 | -0- | -518 | -0- | 388 | 2 | 86 | 9 | N | 78 | | | | | 200 |
| 08 | 930 | N | 110 | -0- | -820 | -0- | 97 | 2 | 13 | 9 | N | 12 | 181 | 1 | | | 31 |
| 09 | 900 | N | 5 | -0- | -895 | -0- | 4 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 31 |
| 10 | 1024 | N | 1024 | -0- | -0- | -0- | 1021 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 31 |
| 11 | 2598 | N | 2598 | -0- | -0- | -0- | 2598 | 2 | | | N | -0- | | | | | 31 |
| *12 | 3083 | N | 3083 | -0- | -0- | -0- | 3082 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 31 |

TOTAL GAS PROD: 12,716 TOTAL CONDENSATE PROD: 95

BETHANY (PETTIT-FURRH) 07527 490 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
TILLER WELL #: 5 RRCID -> 198273 COMPL. DATE 12/18/2008 TOTAL DEPTH 6735 PERF. 6182 - 6189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33437 | | 6597 | -0- | -26840 | -0- | 300 | 1 | 5673 | 2 | N | 566 | 566 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 623 | 9 | | | | | | | |
| 02 | 5606 | R | 5606 | -0- | -0- | -0- | 300 | 1 | 4910 | 2 | N | 359 | 359 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 395 | 9 | | | | | | | |
| 03 | 7192 | | 6038 | -0- | -1154 | -0- | 300 | 1 | 5167 | 2 | N | 518 | 518 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 570 | 9 | | | | | | | |
| 04 | 6960 | | 6085 | -0- | -875 | -0- | 300 | 1 | 5221 | 2 | N | 512 | 512 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 563 | 9 | | | | | | | |
| 05 | 7192 | | 5957 | -0- | -1235 | -0- | 300 | 1 | 5096 | 2 | N | 509 | 509 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 560 | 9 | | | | | | | |
| 06 | 6390 | # | 5443 | -0- | -947 | -0- | 300 | 1 | 4728 | 2 | N | 376 | 376 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 414 | 9 | | | | | | | |
| 07 | 6291 | R | 6291 | -0- | -0- | -0- | 300 | 1 | 5350 | 2 | N | 582 | 582 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 640 | 9 | | | | | | | |
| 08 | 6293 | # | 6231 | -0- | -62 | -0- | 300 | 1 | 5296 | 2 | N | 576 | 576 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 634 | 9 | | | | | | | |
| 09 | 6090 | # | 5884 | -0- | -206 | -0- | 300 | 1 | 4986 | 2 | N | 543 | 543 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 597 | 9 | | | | | | | |
| 10 | 5952 | # | 5158 | -0- | -794 | -0- | 300 | 1 | 4340 | 2 | N | 470 | 470 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 517 | 9 | | | | | | | |
| 11 | 6090 | # | 5290 | -0- | -800 | -0- | 300 | 1 | 4459 | 2 | N | 482 | 482 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 530 | 9 | | | | | | | |
| 12 | 6293 | # | NO RPT | -0- | -6293 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 64,580 TOTAL CONDENSATE PROD: 5,493

BETHANY (PETTIT 5720) 07527 493 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
FURRH, J. B. WELL #: 2 RRCID -> 121440 COMPL. DATE 05/13/1986 TOTAL DEPTH 6758 PERF. 5720 - 5724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
ANDERSON GAS UNIT WELL #: 4 RRCID -> 263689 COMPL. DATE 02/14/2012 TOTAL DEPTH 6307 PERF. 5890 - 5916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 5111 | -0- | -345 | -0- | 5079 | 3 | 32 | 9 | N | 29 | 196 | 1 | | | 33 |
| 02 | 4844 | X | 4246 | -0- | -598 | -0- | 4180 | 3 | 66 | 9 | N | 60 | | | | | 93 |
| 03 | 5332 | X | 4559 | -0- | -773 | -0- | 4471 | 3 | 88 | 9 | N | 80 | | | | | 173 |
| 04 | 5130 | X | 4886 | -0- | -244 | -0- | 4846 | 3 | 40 | 9 | N | 36 | 183 | 1 | | | 26 |
| 05 | 5239 | X | 4918 | -0- | -321 | -0- | 4830 | 3 | 88 | 9 | N | 80 | | | | | 106 |
| 06 | 4950 | X | 4551 | -0- | -399 | -0- | 4501 | 3 | 50 | 9 | N | 45 | | | | | 151 |
| 07 | 5144 | X | 5144 | -0- | -0- | -0- | 5098 | 3 | 46 | 9 | N | 42 | | | | | 193 |
| 08 | 5053 | X | 4983 | -0- | -70 | -0- | 4927 | 3 | 56 | 9 | N | 51 | 174 | 1 | | | 70 |
| 09 | 4890 | X | 4658 | -0- | -232 | -0- | 4652 | 3 | 6 | 9 | N | 5 | | | | | 75 |
| 10 | 5146 | X | 4662 | -0- | -484 | -0- | 4626 | 3 | 36 | 9 | N | 33 | | | | | 108 |
| 11 | 4980 | X | 4604 | -0- | -376 | -0- | 4524 | 3 | 80 | 9 | N | 73 | 1 | 8 | | | 180 |
| 12 | 5146 | X | 4631 | -0- | -515 | -0- | 4559 | 3 | 72 | 9 | N | 65 | | | | | 245 |

TOTAL GAS PROD: 56,953 TOTAL CONDENSATE PROD: 599

BETHANY (PETTIT 5720) //CONT.// 07527 493 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
WILLIAMS WELL #: 4 RRCID -> 245752 COMPL. DATE 02/19/2009 TOTAL DEPTH 6451 PERF. 5885 - 5896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 4029 | -0- | -63 | -0- | 130 | 1 | 3899 | 2 | N | -0- | | | | | 137 |
| 02 | 4004 | X | 3914 | -0- | -90 | -0- | 126 | 1 | 3788 | 2 | N | -0- | | | | | 137 |
| 03 | 4433 | X | 4104 | -0- | -329 | -0- | 132 | 1 | 3972 | 2 | N | -0- | | | | | 137 |
| 04 | 4285 | X | 4285 | -0- | -0- | -0- | 137 | 1 | 4115 | 2 | N | 30 | | | | | 167 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 4321 | X | 4321 | -0- | -0- | -0- | 139 | 1 | 4182 | 2 | N | -0- | | | | | 167 |
| 06 | 4236 | X | 4236 | -0- | -0- | -0- | 137 | 1 | 4099 | 2 | N | -0- | | | | | 167 |
| 07 | 4340 | X | 4309 | -0- | -31 | -0- | 139 | 1 | 4170 | 2 | N | -0- | | | | | 167 |
| 08 | 4433 | X | 4332 | -0- | -101 | -0- | 139 | 1 | 4163 | 2 | N | 27 | 184 | 1 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 4290 | X | 4009 | -0- | -281 | -0- | 129 | 1 | 3880 | 2 | N | -0- | | | | | 10 |
| 10 | 4371 | X | 4294 | -0- | -77 | -0- | 140 | 1 | 4154 | 2 | N | -0- | | | | | 10 |
| 11 | 4230 | X | 4078 | -0- | -152 | -0- | 133 | 1 | 3945 | 2 | N | -0- | | | | | 10 |
| 12 | 4340 | X | NO RPT | -0- | -4340 | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 45,911 TOTAL CONDENSATE PROD: 57

NOW DEVELOPMENT CO., INC. 615790
FURRH, J.M. WELL #: 1 RRCID -> 123853 COMPL. DATE 10/10/1986 TOTAL DEPTH 6390 PERF. 5780 - 5786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 1 | -0- | -7 | -0- | 1 | 2 | | | N | -0- | | | | | 42 |
| 02 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | 42 |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 42 |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 42 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 42 |
| 06 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | 42 |
| 07 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | 42 |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 42 |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 42 |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 42 |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 42 |
| 12 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
PAYNE WELL #: 4 RRCID -> 160378 COMPL. DATE 10/12/1996 TOTAL DEPTH 7000 PERF. 5746 - 5752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT 6170) 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC 182847
FURRH, GAIL WELL #: 1 RRCID -> 271767 COMPL. DATE 10/21/2013 TOTAL DEPTH 10120 PERF. 6161 - 6167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2514 | -0- | -121 | -0- | 263 | 1 | 2251 | 3 | N | -0- | | | | | 55 |
| 02 | 2044 | X | 1303 | -0- | -741 | -0- | 149 | 1 | 1154 | 3 | N | -0- | | | | | 55 |
| 03 | 3162 | X | 2479 | -0- | -683 | -0- | 257 | 1 | 2222 | 3 | N | -0- | | | | | 55 |
| 04 | 3420 | X | 2505 | -0- | -915 | -0- | 318 | 1 | 2187 | 3 | N | -0- | | | | | 55 |
| 05 | 3162 | X | 1947 | -0- | -1215 | -0- | 252 | 1 | 1695 | 3 | N | -0- | | | | | 55 |
| 06 | 2550 | X | 1429 | -0- | -1121 | -0- | 190 | 1 | 1239 | 3 | N | -0- | | | | | 55 |
| 07 | 2728 | X | 2272 | -0- | -456 | -0- | 311 | 1 | 1961 | 3 | N | -0- | | | | | 55 |
| 08 | 2604 | X | 2132 | -0- | -472 | -0- | 277 | 1 | 1855 | 3 | N | -0- | | | | | 55 |
| 09 | 2520 | X | 194 | -0- | -2326 | -0- | 21 | 1 | 173 | 3 | N | -0- | | | | | 55 |
| *10 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 2190 | X | -0- | -0- | -2190 | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 16,775 TOTAL CONDENSATE PROD: -0-

PENNY JONES WELL #: 5 RRCID -> 271903 COMPL. DATE 11/24/2013 TOTAL DEPTH 10216 PERF. 6560 - 6566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13392 | X | 9140 | -0- | -4252 | -0- | 636 | 1 | 8495 | 3 | Y | 8 | 20 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 10360 | X | 4996 | -0- | -5364 | -0- | 446 | 1 | 4532 | 3 | Y | 16 | | | | | 24 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 10788 | X | 432 | -0- | -10356 | -0- | 83 | 1 | 349 | 3 | Y | -0- | | | | | 24 |
| 04 | 10020 | X | 2485 | -0- | -7535 | -0- | 438 | 1 | 2037 | 3 | Y | 9 | 23 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 9300 | X | 1502 | -0- | -7798 | -0- | 49 | 1 | 1425 | 3 | Y | 25 | | | | | 35 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 8850 | X | 3627 | -0- | -5223 | -0- | 377 | 1 | 3239 | 3 | Y | 10 | 22 | 1 | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 5518 | X | 2377 | -0- | -3141 | -0- | 154 | 1 | 2210 | 3 | Y | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 6126 | X | 6126 | -0- | -0- | -0- | 6114 | 3 | 12 | 9 | Y | 11 | | | | | 46 |
| 09 | 3630 | X | 2109 | -0- | -1521 | -0- | 2109 | 3 | | | Y | -0- | | | | | 46 |
| *10 | 5173 | X | 5173 | -0- | -0- | -0- | 691 | 1 | 4482 | 3 | Y | -0- | | | | | -0- |
| 11 | 4890 | X | 4406 | -0- | -484 | -0- | 675 | 1 | 3729 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5053 | X | 4619 | -0- | -434 | -0- | 665 | 1 | 3932 | 3 | Y | 20 | | | | | 30 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,992 TOTAL CONDENSATE PROD: 113

PENNY JONES WELL #: 7 RRCID -> 272005 COMPL. DATE 03/04/2014 TOTAL DEPTH 10338 PERF. 6481 - 6488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1 | -0- | 1 | 1 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | X | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT 6170) //CONT.// 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC 238952
PERRY, ANNIE GU WELL #: 1 U RRCID -> 187877 COMPL. DATE 08/14/2001 TOTAL DEPTH 9990 PERF. 6282 - 6539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOLTE, ELLA WELL #: 1A RRCID -> 239325 COMPL. DATE 07/17/2010 TOTAL DEPTH 6490 PERF. 6130 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1563 | -0- | -297 | -0- | 216<br>2 | 1<br>9 | 1345 | 3 | N | 2 | | | | | 45 |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 156 | 1 | 976 | 3 | N | -0- | | | | | 45 |
| 03 | 1829 | N | 598 | -0- | -1231 | -0- | 82 | 1 | 516 | 3 | N | -0- | | | | | 45 |
| 04 | 1500 | N | 254 | -0- | -1246 | -0- | 35 | 1 | 219 | 3 | N | -0- | | | | | 45 |
| 05 | 1240 | N | 598 | -0- | -642 | -0- | 82 | 1 | 516 | 3 | N | -0- | | | | | 45 |
| 06 | 1631 | N | 1631 | -0- | -0- | -0- | 181 | 1 | 1450 | 3 | N | -0- | | | | | 45 |
| 07 | 2337 | N | 2337 | -0- | -0- | -0- | 259 | 1 | 2078 | 3 | N | -0- | | | | | 45 |
| 08 | 2093 | N | 2093 | -0- | -0- | -0- | 231<br>11 | 1<br>9 | 1851 | 3 | N | 10 | | | | | 55 |
| 09 | 1620 | N | 456 | -0- | -1164 | -0- | 51 | 1 | 405 | 3 | N | -0- | | | | | 55 |
| 10 | 2325 | N | -0- | -0- | -2325 | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 2040 | N | 132 | -0- | -1908 | -0- | 15 | 1 | 117 | 3 | N | -0- | | | | | 55 |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 10,794 TOTAL CONDENSATE PROD: 12

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: RRCID -> 163206 COMPL. DATE 04/09/1997 TOTAL DEPTH 6370 PERF. 5791 - 5812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

WORKED OVER ANOTHER ZONE.. 04/19/2000

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (PETTIT 6170) //CONT.// 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC 423831
FONVILLE WELL #: 2 RRCID -> 161852 COMPL. DATE 01/23/1997 TOTAL DEPTH 6915 PERF. 6040 - 6090

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1593 | N | 1593 | -0- | -0- | -0- | 16<br>19 | 1<br>9 | 1558 | 2 | N | 17 | | | | | 47 |
| 02 | 1748 | N | 1748 | -0- | -0- | -0- | 14<br>22 | 1<br>9 | 1712 | 2 | N | 20 | | | | | 67 |
| 03 | 1555 | N | 1555 | -0- | -0- | -0- | 15<br>25 | 1<br>9 | 1515 | 2 | N | 23 | | | | | 90 |
| 04 | 1530 | N | 1337 | -0- | -193 | -0- | 11<br>32 | 1<br>9 | 1294 | 2 | N | 29 | 29 | 1 | | | 90 |
| 05 | 1922 | N | 720 | -0- | -1202 | -0- | 6<br>19 | 1<br>9 | 695 | 2 | N | 17 | | | | | 107 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 07 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | 107 |
| 08 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 107 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: 6,953 TOTAL CONDENSATE PROD: 106

LAWSON-MORGAN WELL #: 1 RRCID -> 180956 COMPL. DATE 12/01/2000 TOTAL DEPTH 9875 PERF. 6114 - 6168

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3512 | X | 3512 | -0- | -0- | -0- | 15<br>150 | 1<br>9 | 3347 | 2 | N | 136 | 168 | 1 | | | 43 |
| 02 | 3164 | X | 3057 | -0- | -107 | -0- | 14<br>63 | 1<br>9 | 2980 | 2 | N | 57 | | | | | 100 |
| 03 | 3503 | X | 3151 | -0- | -352 | -0- | 15<br>166 | 1<br>9 | 2970 | 2 | N | 151 | 181 | 1 | | | 70 |
| 04 | 3390 | X | 2622 | -0- | -768 | -0- | 11<br>116 | 1<br>9 | 2495 | 2 | N | 105 | | | | | 175 |
| 05 | 3582 | X | 3582 | -0- | -0- | -0- | 15<br>165 | 1<br>9 | 3402 | 2 | N | 150 | 178 | 1 | | | 147 |
| 06 | 3781 | X | 3781 | -0- | -0- | -0- | 15<br>231 | 1<br>9 | 3535 | 2 | N | 210 | 172 | 1 | | | 185 |
| 07 | 3379 | X | 3068 | -0- | -311 | -0- | 14<br>149 | 1<br>9 | 2905 | 2 | N | 135 | | | | | 320 |
| 08 | 3826 | X | 3826 | -0- | -0- | -0- | 16<br>161 | 1<br>9 | 3649 | 2 | N | 146 | 178 | 1 | | | 288 |
| 09 | 3552 | X | 3552 | -0- | -0- | -0- | 15<br>121 | 1<br>9 | 3416 | 2 | N | 110 | 180 | 1 | | | 218 |
| 10 | 3507 | X | 3507 | -0- | -0- | -0- | 16<br>123 | 1<br>9 | 3368 | 2 | N | 112 | | | | | 330 |
| 11 | 3435 | X | 3435 | -0- | -0- | -0- | 15<br>128 | 1<br>9 | 3292 | 2 | N | 116 | 174 | 1 | | | 272 |
| 12 | 3503 | X | 3348 | -0- | -155 | -0- | 16<br>140 | 1<br>9 | 3192 | 2 | N | 127 | 171 | 1 | | | 228 |

TOTAL GAS PROD: 40,441 TOTAL CONDENSATE PROD: 1,555

BETHANY (PETTIT 6170) //CONT.// 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
PETROGAS ENERGY SERVICES, LLC 660284
TAYLOR WELL #: 1 RRCID -> 189528 COMPL. DATE 10/19/2001 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THUNDERBIRD (TEXAS) RESOURCES LP 858348
BELL WELL #: 8H RRCID -> 255774 COMPL. DATE 12/10/2008 TOTAL DEPTH 6368 PERF. 6690 - 6830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (RODESSA) 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
BURK ROYALTY CO., LTD. 108799
TILLER-CRENSHAW WELL #: 2 RRCID -> 029318 COMPL. DATE 12/02/1955 TOTAL DEPTH 4853 PERF. 4818 - 4836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 150 |
| 02 | 123 N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 150 |
| 03 | 124 N | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | 150 |
| 04 | 150 N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | 150 |
| 05 | 124 N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | 150 |
| 06 | 90 N | 35 | -0- | -55 | -0- | 35 | 2 | | | N | -0- | | | | | 150 |
| 07 | 155 N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 150 |
| 08 | 163 N | 163 | -0- | -0- | -0- | 162 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 150 |
| 09 | 173 N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 150 |
| 10 | 79 N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 150 |
| 11 | 150 N | 72 | -0- | -78 | -0- | 72 | 2 | | | N | -0- | | | | | 150 |
| 12 | 186 N | 131 | -0- | -55 | -0- | 131 | 2 | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 1,258 TOTAL CONDENSATE PROD: 1

BETHANY (RODESSA) //CONT.// 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
COVEY PARK OPERATING LLC 182847
MARGIE SWD WELL #: 1 RRCID -> 208643 COMPL. DATE 09/07/2009 TOTAL DEPTH 6000 PERF. 5656 - 5674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
WERNER,L.,SAW MILL,WERNER,L.-A- WELL #: 11 C RRCID -> 029322 COMPL. DATE 02/19/1954 TOTAL DEPTH 6305 PERF. 4790 - 4800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER SAWMILL UNIT WELL #: 11 A RRCID -> 052075 COMPL. DATE 11/19/1971 TOTAL DEPTH 6305 PERF. 4778 - 4790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (RODESSA) //CONT.// 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRUMBLE UNIT WELL #: 2 RRCID -> 168334 COMPL. DATE 02/06/1998 TOTAL DEPTH 9080 PERF. 4818 - 4848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. E. GULLEY GAS UNIT WELL #: 8 RRCID -> 188581 COMPL. DATE 04/30/2002 TOTAL DEPTH 5310 PERF. 5055 - 5122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULCONER, VERNON E., INC. 263701
CLINE, H. C. WELL #: 1 C RRCID -> 029315 COMPL. DATE 09/05/1953 TOTAL DEPTH N/A PERF. 4842 - 4884

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (RODESSA) //CONT.// 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
HRB OPERATING COMPANY, INC. 407764
BRUMBLE WELL #: 1 T RRCID -> 029319 COMPL. DATE 08/23/1953 TOTAL DEPTH N/A PERF. 4817 - 4823

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
WYLIE, W.E. WELL #: 1 RRCID -> 200802 COMPL. DATE 10/08/2003 TOTAL DEPTH 9784 PERF. 4978 - 5030

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE, NANNIE WELL #: 2 RRCID -> 202879 COMPL. DATE 06/25/2004 TOTAL DEPTH 8000 PERF. 4994 - 5078

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (RODESSA) //CONT.// 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
MYERS "A" WELL #: 8 RRCID -> 229010 COMPL. DATE 06/27/2007 TOTAL DEPTH 9750 PERF. 4894 - 5014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (SHIKAR SAND) 07527 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. 014573
THOMAS WELL #: 1 RRCID -> 142002 COMPL. DATE 05/18/1993 TOTAL DEPTH 6918 PERF. 6439 - 6445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ALLISON/HOBBS INC. 014573
NEWTON WELL #: 2 RRCID -> 040232 COMPL. DATE 10/01/1966 TOTAL DEPTH 6553 PERF. 6517 - 6521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BARROW-SHAVER RESOURCES CO. 053321
MCJIMSEY WELL #: 1 RRCID -> 029489 COMPL. DATE 01/21/1955 TOTAL DEPTH 6610 PERF. 6410 - 6426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
ADAMS, T. C. NCT-1 WELL #: C 2 RRCID -> 029574 COMPL. DATE 02/15/2001 TOTAL DEPTH 6213 PERF. 5982 - 6132

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7653 X | 7653 | -0- | -0- | -0- | 7651 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 7356 X | 7356 | -0- | -0- | -0- | 7354 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 03 | 7365 X | 7365 | -0- | -0- | -0- | 7363 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 04 | 7725 X | 7725 | -0- | -0- | -0- | 7724 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 6555 X | 6555 | -0- | -0- | -0- | 6554 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 06 | 4332 X | 4332 | -0- | -0- | -0- | 4331 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 7902 X | 7902 | -0- | -0- | -0- | 7900 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 08 | 7929 X | 7929 | -0- | -0- | -0- | 7928 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 09 | 7428 X | 7428 | -0- | -0- | -0- | 7427 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 7344 X | 7344 | -0- | -0- | -0- | 7341 | 3 | 3 | 9 | Y | 3 | 1 | 1 | | | 3 |
| 11 | 7607 X | 7607 | -0- | -0- | -0- | 7571 | 3 | 36 | 9 | Y | 33 | 26 | 1 | | | 10 |
| *12 | 7583 X | 7583 | -0- | -0- | -0- | 7566 | 3 | 17 | 9 | Y | 15 | | | | | 25 |

TOTAL GAS PROD: 86,779 TOTAL CONDENSATE PROD: 64

ADAMS, T. C. NCT-1 WELL #: E 1 T RRCID -> 029576 COMPL. DATE 09/05/1948 TOTAL DEPTH 6321 PERF. 5960 - 6150

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. WELL #: 13 T RRCID -> 029577 COMPL. DATE 11/30/1944 TOTAL DEPTH 6266 PERF. 6056 - 6072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2082 | -0- | -956 | -0- | 2082 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 3059 | X | 3059 | -0- | -0- | -0- | 3059 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 3100 | X | 1795 | -0- | -1305 | -0- | 1795 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 04 | 3143 | X | 3143 | -0- | -0- | -0- | 3143 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | X | 2009 | -0- | -1091 | -0- | 2009 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | X | 2565 | -0- | -435 | -0- | 2565 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | X | 3089 | -0- | -11 | -0- | 3089 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | X | 3051 | -0- | -49 | -0- | 3051 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | X | 2743 | -0- | -257 | -0- | 2743 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | X | 2638 | -0- | -462 | -0- | 2638 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | X | 2577 | -0- | -423 | -0- | 2577 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | X | 2346 | -0- | -754 | -0- | 2346 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,097 TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. NCT-1 WELL #: 42 RRCID -> 075878 COMPL. DATE 12/18/1977 TOTAL DEPTH 7954 PERF. 5858 - 6167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 504 | N | 263 | -0- | -241 | -0- | 263 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 190 | -0- | -244 | -0- | 190 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 191 | -0- | -109 | -0- | 191 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 154 | -0- | -125 | -0- | 154 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 121 | -0- | -59 | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 149 | -0- | -37 | -0- | 149 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 961 | N | 485 | -0- | -476 | -0- | 485 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,844 TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. NCT-1 WELL #: 45 F RRCID -> 181006 COMPL. DATE 07/16/1998 TOTAL DEPTH 9487 PERF. 5804 - 5943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 1003 | -0- | -82 | -0- | 1003 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 990 | N | 966 | -0- | -24 | -0- | 966 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 909 | -0- | -207 | -0- | 909 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 960 | N | 755 | -0- | -205 | -0- | 755 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 992 | N | 784 | -0- | -208 | -0- | 784 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 899 | N | 778 | -0- | -121 | -0- | 778 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 930 | N | 790 | -0- | -140 | -0- | 790 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,559 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CAVIN UNIT WELL #: 1 RRCID -> 029586 COMPL. DATE 12/15/1945 TOTAL DEPTH 6100 PERF. 5735 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4210 | X | 4210 | -0- | -0- | -0- | 257 | 1 | 3953 | 2 | Y | -0- | | | | | -0- |
| 02 | 3858 | X | 3858 | -0- | -0- | -0- | 240 | 1 | 3618 | 2 | Y | -0- | | | | | -0- |
| 03 | 4036 | X | 4036 | -0- | -0- | -0- | 233 | 1 | 3573 | 2 | Y | 209 | 145 | 1 | | | 64 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 04 | 3953 | X | 3953 | -0- | -0- | -0- | 238 | 1 | 3636 | 2 | Y | 72 | 84 | 1 | | | 52 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 3346 | X | 3346 | -0- | -0- | -0- | 205 | 1 | 3023 | 2 | Y | 107 | 123 | 1 | | | 36 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 2618 | X | 2618 | -0- | -0- | -0- | 160 | 1 | 2356 | 2 | Y | 93 | 88 | 1 | | | 41 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 07 | 2201 | X | 1822 | -0- | -379 | -0- | 9 | 1 | 1723 | 2 | Y | 82 | 88 | 1 | | | 35 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 08 | 3720 | X | 1599 | -0- | -2121 | -0- | 1512 | 2 | 87 | 9 | Y | 79 | 84 | 1 | | | 30 |
| 09 | 3600 | X | 2498 | -0- | -1102 | -0- | 2411 | 2 | 87 | 9 | Y | 79 | 84 | 1 | | | 25 |
| 10 | 3348 | X | 2024 | -0- | -1324 | -0- | 1937 | 2 | 87 | 9 | Y | 79 | 85 | 1 | | | 19 |
| 11 | 2610 | X | 2577 | -0- | -33 | -0- | 2491 | 2 | 86 | 9 | Y | 78 | 42 | 1 | | | 55 |
| 12 | 2573 | X | 2343 | -0- | -230 | -0- | 2240 | 2 | 103 | 9 | Y | 94 | 124 | 1 | | | 25 |

TOTAL GAS PROD: 34,884 TOTAL CONDENSATE PROD: 972

CRENSHAW UNIT WELL #: 1 T RRCID -> 029587 COMPL. DATE 07/08/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 3236 | -0- | -1910 | -0- | 382 | 1 | 2769 | 2 | Y | 77 | | | | | 152 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 3279 | X | 3279 | -0- | -0- | -0- | 377 | 1 | 2817 | 2 | Y | 77 | 182 | 1 | | | 47 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 3652 | X | 3652 | -0- | -0- | -0- | 413 | 1 | 2997 | 2 | Y | 220 | 177 | 1 | | | 90 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 04 | 5103 | X | 5103 | -0- | -0- | -0- | 581 | 1 | 4405 | 2 | Y | 106 | 171 | 1 | | | 25 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 05 | 7111 | X | 7111 | -0- | -0- | -0- | 786 | 1 | 6215 | 2 | Y | 100 | | | | | 125 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 06 | 5434 | X | 5434 | -0- | -0- | -0- | 657 | 1 | 4535 | 2 | Y | 88 | 175 | 1 | | | 38 |
| | | | | | | | 145 | 3 | 97 | 9 | | | | | | | |
| 07 | 5270 | X | 3136 | -0- | -2134 | -0- | 3077 | 3 | 59 | 9 | Y | 54 | | | | | 92 |
| 08 | 3532 | X | 3532 | -0- | -0- | -0- | 3455 | 3 | 77 | 9 | Y | 70 | | | | | 162 |
| 09 | 4284 | X | 4284 | -0- | -0- | -0- | 4185 | 3 | 99 | 9 | Y | 90 | 172 | 1 | | | 80 |
| 10 | 5083 | X | 5083 | -0- | -0- | -0- | 4971 | 3 | 112 | 9 | Y | 102 | | | | | 182 |
| *11 | 7650 | X | 7650 | -0- | -0- | -0- | 7547 | 3 | 103 | 9 | Y | 94 | 171 | 1 | | | 105 |
| *12 | 4024 | X | 4024 | -0- | -0- | -0- | 3939 | 3 | 85 | 9 | Y | 77 | 170 | 1 | | | 12 |

TOTAL GAS PROD: 55,524 TOTAL CONDENSATE PROD: 1,155

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEWIS UNIT WELL #: 3 RRCID -> 029590 COMPL. DATE 12/06/1958 TOTAL DEPTH 6344 PERF. 6016 - 6047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE UNIT WELL #: A 1 RRCID -> 029592 COMPL. DATE 09/26/1946 TOTAL DEPTH 6199 PERF. 5792 - 6030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 46 | N | 46 | -0- | -0- | -0- | 5 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 05 | 55 | N | 55 | -0- | -0- | -0- | 6 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- | -0- | 6 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 2 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 7 | -0- | -55 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 36 | -0- | -24 | -0- | 1 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 3 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| *11 | 77 | N | 77 | -0- | -0- | -0- | 2 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 506 TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAW MILL CO. WELL #: 11 T RRCID -> 029595 COMPL. DATE 12/12/1946 TOTAL DEPTH 6305 PERF. 5858 - 6188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 4813 | -0- | -85 | -0- | 4778 | 2 | 35 | 9 | Y | 32 | | | | | 35 |
| 02 | 4368 | X | 4308 | -0- | -60 | -0- | 4307 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 03 | 4883 | X | 4883 | -0- | -0- | -0- | 4694 | 2 | 189 | 9 | Y | 172 | 113 | 1 | | | 95 |
| 04 | 4650 | X | 1476 | -0- | -3174 | -0- | 1476 | 2 | | | Y | -0- | | | | | 95 |
| 05 | 4805 | X | 608 | -0- | -4197 | -0- | 421 | 2 | 187 | 9 | Y | 170 | 170 | 1 | | | 95 |
| 06 | 4740 | X | 1352 | -0- | -3388 | -0- | 1352 | 2 | | | Y | -0- | | | | | 95 |
| 07 | 4898 | X | 3718 | -0- | -1180 | -0- | 3648 | 2 | 70 | 9 | Y | 64 | 97 | 1 | | | 62 |
| 08 | 4898 | X | 4305 | -0- | -593 | -0- | 4227 | 2 | 78 | 9 | Y | 71 | | | | | 133 |
| 09 | 4200 | X | 4200 | -0- | -0- | -0- | 4099 | 2 | 101 | 9 | Y | 92 | 175 | 1 | | | 50 |
| 10 | 3720 | X | 3604 | -0- | -116 | -0- | 3538 | 2 | 66 | 9 | Y | 60 | | | | | 110 |
| 11 | 4170 | X | 3070 | -0- | -1100 | -0- | 2903 | 2 | 167 | 9 | Y | 152 | 177 | 1 | | | 85 |
| 12 | 4340 | X | 3269 | -0- | -1071 | -0- | 3185 | 2 | 84 | 9 | Y | 76 | | | | | 161 |

TOTAL GAS PROD: 39,606 TOTAL CONDENSATE PROD: 890

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRENSHAW UNIT WELL #: 2 C RRCID -> 097187 COMPL. DATE 08/25/1981 TOTAL DEPTH 9510 PERF. 6199 - 6215

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE UNIT WELL #: 3 RRCID -> 131551 COMPL. DATE 05/08/1998 TOTAL DEPTH 6512 PERF. 5960 - 6216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6364 X | 6364 | -0- | -0- | -0- | 761 | 1 | 5513 | 2 | Y | 82 | 51 | 1 | | | 101 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 7714 X | 7714 | -0- | -0- | -0- | 903 | 1 | 6733 | 2 | Y | 71 | 56 | 1 | | | 116 |
| | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 6980 X | 6980 | -0- | -0- | -0- | 844 | 1 | 6129 | 2 | Y | 6 | 114 | 1 | | | 8 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 5940 X | 5211 | -0- | -729 | -0- | 606 | 1 | 4601 | 2 | Y | 4 | 6 | 1 | | | 6 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 6138 X | 5847 | -0- | -291 | -0- | 656 | 1 | 5184 | 2 | Y | 6 | 4 | 1 | | | 8 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 5940 X | 3692 | -0- | -2248 | -0- | 456 | 1 | 3154 | 2 | Y | 5 | 5 | 1 | | | 8 |
| | | | | | | 76 | 3 | 6 | 9 | | | | | | | |
| 07 | 6138 X | 4198 | -0- | -1940 | -0- | 4194 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 4 |
| 08 | 6975 X | 4427 | -0- | -2548 | -0- | 4421 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 5 |
| 09 | 5670 X | 4791 | -0- | -879 | -0- | 4787 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 5 |
| 10 | 5859 X | 5517 | -0- | -342 | -0- | 5511 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 6 |
| *11 | 5372 X | 5372 | -0- | -0- | -0- | 5366 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 7 |
| *12 | 5783 X | 5783 | -0- | -0- | -0- | 5777 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 8 |

TOTAL GAS PROD: 65,896 TOTAL CONDENSATE PROD: 202

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: A 8-U RRCID -> 155519 COMPL. DATE 12/05/1997 TOTAL DEPTH 7910 PERF. 5790 - 5796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3832 | X | 3832 | -0- | -0- | -0- | 457 | 1 | 3305 | 2 | Y | 64 | 57 | 1 | | | 23 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 3444 | X | 2732 | -0- | -712 | -0- | 315 | 1 | 2353 | 2 | Y | 58 | 61 | 1 | | | 20 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 3813 | X | 2835 | -0- | -978 | -0- | 339 | 1 | 2464 | 2 | Y | 29 | 40 | 1 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3233 | -0- | -487 | -0- | 373 | 1 | 2832 | 2 | Y | 25 | 27 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 3844 | X | 3074 | -0- | -770 | -0- | 342 | 1 | 2699 | 2 | Y | 30 | 27 | 1 | | | 10 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 3720 | X | 3202 | -0- | -518 | -0- | 401 | 1 | 2771 | 2 | Y | 27 | 28 | 1 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 3348 | X | 2238 | -0- | -1110 | -0- | 62 | 1 | 2153 | 2 | Y | 21 | 20 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2215 | -0- | -823 | -0- | 33 | 1 | 2158 | 2 | Y | 22 | 21 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2940 | X | 1257 | -0- | -1683 | -0- | 21 | 1 | 1214 | 2 | Y | 20 | 21 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3038 | X | 1450 | -0- | -1588 | -0- | 30 | 1 | 1395 | 2 | Y | 23 | 21 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 2940 | X | 1303 | -0- | -1637 | -0- | 27 | 1 | 1251 | 2 | Y | 23 | 21 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2232 | X | 1300 | -0- | -932 | -0- | 25 | 1 | 1250 | 2 | Y | 23 | 28 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,671 TOTAL CONDENSATE PROD: 365

CAVIN UNIT WELL #: 9-L RRCID -> 157053 COMPL. DATE 11/15/1995 TOTAL DEPTH 7870 PERF. 5980 - 6025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 3510 | -0- | -1884 | -0- | 214 | 1 | 3296 | 2 | Y | -0- | | | | | -0- |
| 02 | 4872 | X | 4265 | -0- | -607 | -0- | 266 | 1 | 3999 | 2 | Y | -0- | | | | | -0- |
| 03 | 4929 | X | 4855 | -0- | -74 | -0- | 296 | 1 | 4541 | 2 | Y | 16 | 11 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 4299 | X | 4299 | -0- | -0- | -0- | 264 | 1 | 4028 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 4967 | X | 4967 | -0- | -0- | -0- | 315 | 1 | 4642 | 2 | Y | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 4680 | X | 3975 | -0- | -705 | -0- | 253 | 1 | 3714 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 4912 | X | 4912 | -0- | -0- | -0- | 25 | 1 | 4879 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 5313 | X | 5313 | -0- | -0- | -0- | 5307 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 09 | 5182 | X | 5182 | -0- | -0- | -0- | 5175 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 10 | 4824 | X | 4824 | -0- | -0- | -0- | 4817 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 11 | 4630 | X | 4630 | -0- | -0- | -0- | 4623 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 4 |
| 12 | 4557 | X | 3092 | -0- | -1465 | -0- | 3084 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 53,824 TOTAL CONDENSATE PROD: 75

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS -B- UNIT WELL #: B 4 U RRCID -> 176953 COMPL. DATE 01/19/2000 TOTAL DEPTH 8302 PERF. 5929 - 5977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAW MILL CO. WELL #: 19AU RRCID -> 177088 COMPL. DATE 03/19/2000 TOTAL DEPTH 7250 PERF. 5873 - 5936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE UNIT WELL #: A 9 U RRCID -> 178517 COMPL. DATE 07/12/2000 TOTAL DEPTH 9600 PERF. 5852 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 333 | -0- | -70 | -0- | 40 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 300 | -0- | -64 | -0- | 35 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 368 | -0- | -4 | -0- | 44 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 04 | 349 | N | 349 | -0- | -0- | -0- | 40 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 05 | 426 | N | 426 | -0- | -0- | -0- | 48 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 55 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 07 | 447 | N | 447 | -0- | -0- | -0- | 13 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 08 | 399 | N | 399 | -0- | -0- | -0- | 6 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| 09 | 382 | N | 382 | -0- | -0- | -0- | 7 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 403 | -0- | -0- | -0- | 8 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| *11 | 330 | N | 303 | -0- | -27 | -0- | 6 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 295 | -0- | -46 | -0- | 6 | 1 | 289 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,443 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRENSHAW UNIT WELL #: 7 U RRCID -> 189076 COMPL. DATE 04/27/2002 TOTAL DEPTH 9625 PERF. 5886 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 57 | N | 57 | -0- | -0- | -0- | 7 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 04 | 45 | N | 45 | -0- | -0- | -0- | 5 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 9 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 3 | | | | | | | | | |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 120 | N | 23 | -0- | -97 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 577 TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE UNIT WELL #: A 5 RRCID -> 191045 COMPL. DATE 09/25/2002 TOTAL DEPTH 8000 PERF. 5835 - 5855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE UNIT WELL #: A 12 U RRCID -> 191646 COMPL. DATE 09/12/2002 TOTAL DEPTH 9600 PERF. 5911 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WALLACE UNIT WELL #: 7 U RRCID -> 201276 COMPL. DATE 03/12/2004 TOTAL DEPTH 9745 PERF. 5880 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEWIS UNIT WELL #: 10 U RRCID -> 201900 COMPL. DATE 01/17/2004 TOTAL DEPTH 9650 PERF. 5933 - 5937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | N | 900 | -0- | -0- | -0- | 55 | 1 | 845 | 2 | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 807 | -0- | -229 | -0- | 50 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 743 | -0- | -187 | -0- | 43 | 1 | 658 | 2 | Y | 38 | 26 | 1 | | | 12 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 870 | N | 648 | -0- | -222 | -0- | 38 | 1 | 576 | 2 | Y | 31 | 36 | 1 | | | 7 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 899 | N | 651 | -0- | -248 | -0- | 39 | 1 | 577 | 2 | Y | 32 | 23 | 1 | | | 16 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 720 | N | 625 | -0- | -95 | -0- | 38 | 1 | 553 | 2 | Y | 31 | 25 | 1 | | | 22 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 682 | N | 460 | -0- | -222 | -0- | 1 | 1 | 252 | 2 | Y | 23 | 30 | 1 | | | 15 |
| | | | | | | | 182 | 3 | 25 | 9 | | | | | | | |
| 08 | 620 | N | 119 | -0- | -501 | -0- | 106 | 3 | 13 | 9 | Y | 12 | 20 | 1 | | | 7 |
| 09 | 600 | N | 62 | -0- | -538 | -0- | 56 | 3 | 6 | 9 | Y | 5 | 9 | 1 | | | 3 |
| 10 | 496 | N | 58 | -0- | -438 | -0- | 54 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 1 |
| *11 | 120 | N | 35 | -0- | -85 | -0- | 26 | 3 | 9 | 9 | Y | 8 | 6 | 1 | | | 3 |
| 12 | 62 | N | 57 | -0- | -5 | -0- | 51 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |

TOTAL GAS PROD: 5,165 TOTAL CONDENSATE PROD: 189

CAVIN UNIT WELL #: 11 U RRCID -> 202067 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 5850 - 6007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERSON UNIT WELL #: 7 RRCID -> 203088 COMPL. DATE 06/07/2004 TOTAL DEPTH 9760 PERF. 5778 - 5782

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAVIN UNIT WELL #: 8 U RRCID -> 209779 COMPL. DATE 08/08/2008 TOTAL DEPTH 9500 PERF. 5766 - 5776

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE UNIT WELL #: A 16H RRCID -> 226677 COMPL. DATE 08/29/2006 TOTAL DEPTH 6074 PERF. 6268 - 8089

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10726 X | 10635 | -0- | -91 | -0- | 1286 43 | 1 9 | 9306 | 2 | Y | 39 | 35 | 1 | | | 14 |
| 02 | 9688 X | 9213 | -0- | -475 | -0- | 1086 19 | 1 9 | 8108 | 2 | Y | 17 | 25 | 1 | | | 6 |
| 03 | 10726 X | 8356 | -0- | -2370 | -0- | 1010 6 | 1 9 | 7340 | 2 | Y | 5 | 9 | 1 | | | 2 |
| 04 | 10380 X | 9004 | -0- | -1376 | -0- | 1047 4 | 1 9 | 7953 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 05 | 11750 X | 11750 | -0- | -0- | -0- | 1320 7 | 1 9 | 10423 | 2 | Y | 6 | 5 | 1 | | | 2 |
| 06 | 11416 X | 11416 | -0- | -0- | -0- | 1443 6 | 1 9 | 9967 | 2 | Y | 5 | 5 | 1 | | | 2 |
| 07 | 11149 X | 11149 | -0- | -0- | -0- | 313 4 | 1 9 | 10832 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 08 | 10152 X | 10152 | -0- | -0- | -0- | 154 4 | 1 9 | 9994 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 09 | 9660 X | 9085 | -0- | -575 | -0- | 156 4 | 1 9 | 8925 | 2 | Y | 4 | 4 | 1 | | | 2 |
| 10 | 9982 X | 8096 | -0- | -1886 | -0- | 168 4 | 1 9 | 7924 | 2 | Y | 4 | 4 | 1 | | | 2 |
| *11 | 9660 X | 8603 | -0- | -1057 | -0- | 183 6 | 1 9 | 8414 | 2 | Y | 5 | 4 | 1 | | | 3 |
| 12 | 9982 X | 7892 | -0- | -2090 | -0- | 153 4 | 1 9 | 7735 | 2 | Y | 4 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 115,351 TOTAL CONDENSATE PROD: 101

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC 238952
LAWLESS WELL #: 1 T RRCID -> 029488 COMPL. DATE 08/01/1955 TOTAL DEPTH N/A PERF. 6275 - 6283

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J.F. ROBERTS WELL #: 1 T RRCID -> 029490 COMPL. DATE 10/20/1954 TOTAL DEPTH 6579 PERF. 6259 - 6267

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAUDE CADENHEAD WELL #: 1 T RRCID -> 029501 COMPL. DATE 01/16/1957 TOTAL DEPTH 6532 PERF. 6428 - 6434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
WILSON, FLOYD, ET AL WELL #: 1-L RRCID -> 029516 COMPL. DATE 01/08/1960 TOTAL DEPTH 6700 PERF. 6586 - 6591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULCONER, VERNON E., INC. 263701
CLINE, H. C. WELL #: 1 T RRCID -> 029484 COMPL. DATE 09/05/1953 TOTAL DEPTH N/A PERF. 5996 - 6194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2071 | -0- | -68 | -0- | 2063 | 2 | 8 | 9 | N | 7 | | | | | 77 |
| 02 | 1326 | N | 1326 | -0- | -0- | -0- | 1314 | 2 | 12 | 9 | N | 11 | | | | | 88 |
| 03 | 1550 | N | 521 | -0- | -1029 | -0- | 521 | 2 | | | N | -0- | | | | | 88 |
| 04 | 2010 | N | 310 | -0- | -1700 | -0- | 310 | 2 | | | N | -0- | | | | | 88 |
| 05 | 1457 | N | 1030 | -0- | -427 | -0- | 1018 | 2 | 12 | 9 | N | 11 | | | | | 99 |
| 06 | 510 | N | 425 | -0- | -85 | -0- | 424 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 07 | 464 | N | 464 | -0- | -0- | -0- | 463 | 2 | 1 | 9 | N | 1 | | | | | 101 |
| 08 | 1845 | N | 1845 | -0- | -0- | -0- | 1839 | 2 | 6 | 9 | N | 5 | | | | | 106 |
| 09 | 1021 | N | 1021 | -0- | -0- | -0- | 1017 | 2 | 4 | 9 | N | 4 | | | | | 110 |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 746 | 2 | 1 | 9 | N | 1 | | | | | 111 |
| 11 | 1800 | N | 10 | -0- | -1790 | -0- | 10 | 2 | | | N | -0- | | | | | 111 |
| 12 | 1054 | N | 14 | -0- | -1040 | -0- | 14 | 2 | | | N | -0- | | | | | 111 |

TOTAL GAS PROD: 9,784 TOTAL CONDENSATE PROD: 41

ROGERS UNIT WELL #: 1 RRCID -> 029486 COMPL. DATE 10/22/1953 TOTAL DEPTH N/A PERF. 5954 - 6220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2126 | X | 2126 | -0- | -0- | -0- | 2120 | 2 | 6 | 9 | N | 5 | | | | | 63 |
| 02 | 2481 | X | 2481 | -0- | -0- | -0- | 2477 | 2 | 4 | 9 | N | 4 | | | | | 67 |
| 03 | 3476 | X | 3476 | -0- | -0- | -0- | 3476 | 2 | | | N | -0- | | | | | 67 |
| 04 | 3314 | X | 3314 | -0- | -0- | -0- | 3314 | 2 | | | N | -0- | | | | | 67 |
| 05 | 2759 | X | 396 | -0- | -2363 | -0- | 376 | 2 | 20 | 9 | N | 18 | | | | | 85 |
| 06 | 3360 | X | 15 | -0- | -3345 | -0- | 15 | 2 | | | N | -0- | | | | | 85 |
| 07 | 3472 | X | 1571 | -0- | -1901 | -0- | 1571 | 2 | | | N | -0- | | | | | 85 |
| 08 | 3472 | X | 1149 | -0- | -2323 | -0- | 1149 | 2 | | | N | -0- | | | | | 85 |
| 09 | 3300 | X | 1139 | -0- | -2161 | -0- | 1139 | 2 | | | N | -0- | | | | | 85 |
| 10 | 1654 | X | 1654 | -0- | -0- | -0- | 1654 | 2 | | | N | -0- | | | | | 85 |
| 11 | 2999 | X | 2999 | -0- | -0- | -0- | 2999 | 2 | | | N | -0- | | | | | 85 |
| 12 | 1581 | X | 915 | -0- | -666 | -0- | 911 | 2 | 4 | 9 | N | 4 | | | | | 89 |

TOTAL GAS PROD: 21,235 TOTAL CONDENSATE PROD: 31

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
PATTON, O. B. WELL #: 1 T RRCID -> 029525 COMPL. DATE 04/15/1946 TOTAL DEPTH N/A PERF. 6289 - 6299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1239 | -0- | -373 | -0- | 1224 | 2 | 15 | 9 | N | 14 | | | | | 246 |
| 02 | 1596 | N | 1199 | -0- | -397 | -0- | 1179 | 2 | 20 | 9 | N | 18 | 168 | 1 | | | 96 |
| 03 | 1395 | N | 1275 | -0- | -120 | -0- | 1255 | 2 | 20 | 9 | N | 18 | | | | | 114 |
| 04 | 1282 | N | 1282 | -0- | -0- | -0- | 1259 | 2 | 23 | 9 | N | 21 | | | | | 135 |
| 05 | 1333 | N | 1115 | -0- | -218 | -0- | 1109 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 06 | 1543 | N | 1543 | -0- | -0- | -0- | 189 | 1 | 1339 | 2 | N | 14 | | | | | 154 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1458 | N | 1458 | -0- | -0- | -0- | 198 | 1 | 1251 | 2 | N | 8 | | | | | 162 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1436 | N | 1436 | -0- | -0- | -0- | 253 | 1 | 1172 | 2 | N | 10 | | | | | 172 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1440 | -0- | -90 | -0- | 242 | 1 | 1179 | 2 | N | 17 | | | | | 189 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1388 | -0- | -69 | -0- | 258 | 1 | 1113 | 2 | N | 15 | | | | | 204 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1364 | -0- | -16 | -0- | 253 | 1 | 1090 | 2 | N | 19 | | | | | 223 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1473 | -0- | -15 | -0- | 269 | 1 | 1201 | 2 | N | 3 | | | | | 226 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,212 TOTAL CONDENSATE PROD: 162

ELLIOT, ED WELL #: 1 T RRCID -> 029557 COMPL. DATE 09/12/1954 TOTAL DEPTH N/A PERF. 6188 - 6200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, J. H. WELL #: 1 T RRCID -> 029559 COMPL. DATE 06/03/1954 TOTAL DEPTH N/A PERF. 6167 - 6172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
ROQUEMORE, H. G. WELL #: 1 T RRCID -> 029560 COMPL. DATE 08/31/1954 TOTAL DEPTH 6486 PERF. 6356 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE, P. D. WELL #: 1 T RRCID -> 029561 COMPL. DATE 04/13/1954 TOTAL DEPTH N/A PERF. 6329 - 6350

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, ADDIE WELL #: 1 T RRCID -> 029582 COMPL. DATE 03/07/1960 TOTAL DEPTH N/A PERF. 6617 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2062 | -0- | -356 | -0- | 2060 | 2 | 2 | 9 | N | 2 | | | | | 147 |
| 02 | 2184 | N | 2033 | -0- | -151 | -0- | 2024 | 2 | 9 | 9 | N | 8 | 136 | 1 | | | 19 |
| 03 | 2194 | N | 2194 | -0- | -0- | -0- | 2108 | 2 | 86 | 9 | N | 78 | | | | | 97 |
| 04 | 2236 | N | 2236 | -0- | -0- | -0- | 2201 | 2 | 35 | 9 | N | 32 | | | | | 129 |
| 05 | 2263 | N | 2033 | -0- | -230 | -0- | 2022 | 2 | 11 | 9 | N | 10 | | | | | 139 |
| 06 | 2723 | N | 2723 | -0- | -0- | -0- | 333 | 1 | 2359 | 2 | N | 28 | 148 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2625 | N | 2625 | -0- | -0- | -0- | 356 | 1 | 2248 | 2 | N | 19 | | | | | 38 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2501 | N | 2501 | -0- | -0- | -0- | 436 | 1 | 2025 | 2 | N | 36 | 1 | 8 | | | 73 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 2485 | N | 2485 | -0- | -0- | -0- | 417 | 1 | 2035 | 2 | N | 30 | | | | | 103 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 2450 | N | 2450 | -0- | -0- | -0- | 455 | 1 | 1958 | 2 | N | 34 | | | | | 137 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 2425 | N | 2425 | -0- | -0- | -0- | 450 | 1 | 1940 | 2 | N | 32 | 150 | 1 | | | 19 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 2470 | N | 2470 | -0- | -0- | -0- | 444 | 1 | 1981 | 2 | N | 41 | 1 | 8 | | | 59 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,237 TOTAL CONDENSATE PROD: 350

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
BURNETT WELL #: 1 RRCID -> 042810 COMPL. DATE 10/08/1967 TOTAL DEPTH 6502 PERF. 6282 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAWARD OPERATING, INC. 326435
JERNIGAN-EVANS WELL #: 2 RRCID -> 096103 COMPL. DATE 09/24/1981 TOTAL DEPTH 6900 PERF. 6504 - 6516

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 300 | 1 | 1018 | 2 | N | 27 | 183 | 1 | | | 27 |
| | | | | | | | 5 | 4 | 30 | 9 | | | | | | | |
| 02 | 1316 | N | 1305 | -0- | -11 | -0- | 300 | 1 | 980 | 2 | N | 18 | | | | | 45 |
| | | | | | | | 5 | 4 | 20 | 9 | | | | | | | |
| 03 | 931 | N | 931 | -0- | -0- | -0- | 300 | 1 | 618 | 2 | N | 7 | | | | | 52 |
| | | | | | | | 5 | 4 | 8 | 9 | | | | | | | |
| 04 | 964 | N | 964 | -0- | -0- | -0- | 300 | 1 | 592 | 2 | N | 61 | | | | | 113 |
| | | | | | | | 5 | 4 | 67 | 9 | | | | | | | |
| 05 | 1552 | N | 1552 | -0- | -0- | -0- | 300 | 1 | 1194 | 2 | N | 48 | | | | | 161 |
| | | | | | | | 5 | 4 | 53 | 9 | | | | | | | |
| 06 | 1902 | N | 1902 | -0- | -0- | -0- | 300 | 1 | 1540 | 2 | N | 52 | 180 | 1 | | | 33 |
| | | | | | | | 5 | 4 | 57 | 9 | | | | | | | |
| 07 | 1653 | N | 1653 | -0- | -0- | -0- | 300 | 1 | 1306 | 2 | N | 38 | | | | | 71 |
| | | | | | | | 5 | 4 | 42 | 9 | | | | | | | |
| 08 | 1771 | N | 1771 | -0- | -0- | -0- | 300 | 1 | 1436 | 2 | N | 27 | | | | | 98 |
| | | | | | | | 5 | 4 | 30 | 9 | | | | | | | |
| 09 | 1781 | N | 1781 | -0- | -0- | -0- | 300 | 1 | 1457 | 2 | N | 17 | | | | | 115 |
| | | | | | | | 5 | 4 | 19 | 9 | | | | | | | |
| 10 | 1772 | N | 1772 | -0- | -0- | -0- | 300 | 1 | 1442 | 2 | N | 23 | | | | | 138 |
| | | | | | | | 5 | 4 | 25 | 9 | | | | | | | |
| *11 | 1416 | N | 1416 | -0- | -0- | -0- | 300 | 1 | 1093 | 2 | N | 16 | | | | | 154 |
| | | | | | | | 5 | 4 | 18 | 9 | | | | | | | |
| 12 | 1829 | N | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 16,400 TOTAL CONDENSATE PROD: 334

HOELL OPERATING, LLC 390873
BELL, MILES WELL #: 3 RRCID -> 144074 COMPL. DATE 02/03/2003 TOTAL DEPTH 9104 PERF. 5890 - 6000

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3082 | N | 3082 | -0- | -0- | -0- | 3065 | 2 | 17 | 9 | N | 15 | | | | | 118 |
| 02 | 2201 | N | 2201 | -0- | -0- | -0- | 2184 | 2 | 17 | 9 | N | 15 | | | | | 133 |
| 03 | 2467 | N | 2467 | -0- | -0- | -0- | 2411 | 2 | 56 | 9 | N | 51 | 174 | 1 | | | 10 |
| 04 | 2970 | N | 2210 | -0- | -760 | -0- | 2197 | 2 | 13 | 9 | N | 12 | | | | | 22 |
| 05 | 2514 | N | 2514 | -0- | -0- | -0- | 2471 | 2 | 43 | 9 | N | 39 | | | | | 61 |
| 06 | 2400 | N | 1440 | -0- | -960 | -0- | 1416 | 2 | 24 | 9 | N | 22 | | | | | 83 |
| 07 | 2294 | N | 1974 | -0- | -320 | -0- | 1952 | 2 | 22 | 9 | N | 20 | | | | | 103 |
| 08 | 2310 | N | 2310 | -0- | -0- | -0- | 2299 | 2 | 11 | 9 | N | 10 | | | | | 113 |
| 09 | 2163 | N | 2163 | -0- | -0- | -0- | 2152 | 2 | 11 | 9 | N | 10 | | | | | 123 |
| 10 | 2141 | N | 2141 | -0- | -0- | -0- | 2141 | 2 | | | N | -0- | | | | | 123 |
| *11 | 2275 | N | 2275 | -0- | -0- | -0- | 2275 | 2 | | | N | -0- | | | | | 123 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |

TOTAL GAS PROD: 24,777 TOTAL CONDENSATE PROD: 194

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: RRCID -> 029524 COMPL. DATE 04/11/1956 TOTAL DEPTH 6300 PERF. 6260 - 6272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |

PLUGGED AND ABANDONED_____ 03/25/2009

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HRB OPERATING COMPANY, INC. 407764
BRUMBLE UNIT WELL #: 1 T RRCID -> 029542 COMPL. DATE 08/23/1953 TOTAL DEPTH N/A PERF. 5785 - 6156

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
FORT, CARRIE, UNIT WELL #: 1 RRCID -> 029503 COMPL. DATE 07/30/1997 TOTAL DEPTH N/A PERF. 6220 - 6243

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2699 X | 2699 | -0- | -0- | -0- | 16 1<br>14 9 | 2669 2 | N | 13 | | | | | 135 |
| 02 | 2376 X | 2376 | -0- | -0- | -0- | 14 1<br>9 9 | 2353 2 | N | 8 | | | | | 143 |
| 03 | 2799 X | 2799 | -0- | -0- | -0- | 15 1<br>19 9 | 2765 2 | N | 17 | | | | | 160 |
| 04 | 2490 X | 2222 | -0- | -268 | -0- | 11 1<br>13 9 | 2198 2 | N | 12 | 160 | 1 | | | 12 |
| 05 | 2573 N | 2414 | -0- | -159 | -0- | 15 1<br>58 9 | 2341 2 | N | 53 | | | | | 65 |
| 06 | 2773 N | 2773 | -0- | -0- | -0- | 15 1<br>46 9 | 2712 2 | N | 42 | | | | | 107 |
| 07 | 2535 N | 2535 | -0- | -0- | -0- | 15 1<br>3 9 | 2517 2 | N | 3 | | | | | 110 |
| 08 | 2657 N | 2657 | -0- | -0- | -0- | 15 1<br>6 9 | 2636 2 | N | 5 | | | | | 115 |
| 09 | 2491 N | 2491 | -0- | -0- | -0- | 15 1 | 2476 2 | N | -0- | | | | | 115 |
| 10 | 2542 N | 1964 | -0- | -578 | -0- | 16 1 | 1948 2 | N | -0- | | | | | 115 |
| 11 | 2490 N | 2050 | -0- | -440 | -0- | 15 1 | 2035 2 | N | -0- | | | | | 115 |
| 12 | 2573 N | 2358 | -0- | -215 | -0- | 16 1<br>18 9 | 2324 2 | N | 16 | 108 | 1 | | | 23 |

TOTAL GAS PROD: 29,338 TOTAL CONDENSATE PROD: 169

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC //CONT.// 423831
CALDWELL ET AL -A- WELL #: 1 RRCID -> 095486 COMPL. DATE 03/24/1982 TOTAL DEPTH 9310 PERF. 6156 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KABCO OIL & GAS COMPANY 449245
TILLER ET AL WELL #: 1 RRCID -> 152362 COMPL. DATE 10/05/1994 TOTAL DEPTH 6400 PERF. 6014 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/15/2015 - PLUGGED 07/15/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
BELL, MILES UNIT WELL #: 1 RRCID -> 029532 COMPL. DATE 05/15/1946 TOTAL DEPTH 6164 PERF. 5878 - 6054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4067 | X | 4067 | -0- | -0- | -0- | 450 | 1 | 3615 | 3 | N | 2 | 2 | 8 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3918 | X | 3918 | -0- | -0- | -0- | 413 | 1 | 3505 | 3 | N | -0- | | | | | 117 |
| 03 | 3863 | X | 3863 | -0- | -0- | -0- | 3809 | 3 | 54 | 9 | N | 49 | 157 | 1 | | | 9 |
| 04 | 3930 | X | 2989 | -0- | -941 | -0- | 336 | 1 | 2653 | 2 | N | -0- | | | | | 9 |
| 05 | 4154 | X | 3976 | -0- | -178 | -0- | 398 | 1 | 3574 | 3 | N | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4020 | X | 2709 | -0- | -1311 | -0- | 270 | 1 | 2409 | 3 | N | 27 | | | | | 40 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 4154 | X | 3411 | -0- | -743 | -0- | 3364 | 3 | 47 | 9 | N | 43 | | | | | 83 |
| 08 | 3968 | X | 1423 | -0- | -2545 | -0- | 1423 | 3 | | | N | -0- | | | | | 83 |
| 09 | 3840 | X | -0- | -0- | -3840 | -0- | | | | | N | -0- | | | | | 83 |
| 10 | 3968 | X | -0- | -0- | -3968 | -0- | | | | | N | -0- | | | | | 83 |
| 11 | 3300 | X | 1378 | -0- | -1922 | -0- | 1368 | 3 | 10 | 9 | N | 9 | 3 | 8 | | | 89 |
| 12 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | N | NO RPT | | | | | 89 |

TOTAL GAS PROD: 27,734 TOTAL CONDENSATE PROD: 134

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PAR MINERALS CORPORATION 638850
HILL HEIRS WELL #: 2 RRCID -> 110482 COMPL. DATE 05/12/1994 TOTAL DEPTH 7012 PERF. 6338 - 6345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
FURRH-COOPER WELL #: 1 T RRCID -> 029504 COMPL. DATE 08/20/1957 TOTAL DEPTH 6385 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW, E. H. WELL #: 15 RRCID -> 029579 COMPL. DATE 11/07/1940 TOTAL DEPTH N/A PERF. 5838 - 6010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 1036 | N | 507 | -0- | -529 | -0- | 81 | 1 | 426 | 2 | N | -0- | | | | | 50 |
| 03 | 1383 | N | 1383 | -0- | -0- | -0- | 279 | 1 | 1095 | 2 | N | 8 | | | | | 58 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 781 | N | 781 | -0- | -0- | -0- | 155 | 1 | 622 | 2 | N | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 558 | N | 14 | -0- | -544 | -0- | 14 | 2 | | | N | -0- | | | | | 62 |
| 06 | 1350 | N | 749 | -0- | -601 | -0- | 129 | 1 | 620 | 2 | N | -0- | | | | | 62 |
| 07 | 806 | N | 310 | -0- | -496 | -0- | 65 | 1 | 245 | 2 | N | -0- | | | | | 62 |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 62 |
| 09 | 750 | N | 177 | -0- | -573 | -0- | 2 | 1 | 175 | 2 | N | -0- | | | | | 62 |
| 10 | 310 | N | 52 | -0- | -258 | -0- | 52 | 2 | | | N | -0- | | | | | 62 |
| 11 | 150 | N | 58 | -0- | -92 | -0- | 58 | 2 | | | N | -0- | | | | | 62 |
| 12 | 186 | N | 78 | -0- | -108 | -0- | 78 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 4,251 TOTAL CONDENSATE PROD: 12

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TE-RAY RESOURCES, LLC 840557
BROOKS-WILLIAMS WELL #: 1 T RRCID -> 029500 COMPL. DATE 12/27/1957 TOTAL DEPTH 6555 PERF. 6544 - 6548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THUNDERBIRD (TEXAS) RESOURCES LP 858348
GREEN, FRANK, EST. WELL #: 1 RRCID -> 029505 COMPL. DATE 01/14/1988 TOTAL DEPTH 6700 PERF. 6566 - 6570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTON, A. P. WELL #: 1 RRCID -> 029508 COMPL. DATE 05/09/2006 TOTAL DEPTH 6400 PERF. 6040 - 6289

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1358 N | 1358 | -0- | -0- | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 N | 1199 | -0- | -61 | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 N | 1085 | -0- | -310 | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 N | 852 | -0- | -468 | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 N | 1109 | -0- | -224 | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1226 N | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1297 N | 1297 | -0- | -0- | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1318 N | 1318 | -0- | -0- | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1296 N | 1296 | -0- | -0- | -0- | 1296 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1321 N | 1321 | -0- | -0- | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 N | 1274 | -0- | -16 | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 N | 1223 | -0- | -110 | -0- | 1223 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,558 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
ROBERT-MULLINS WELL #: 1 T RRCID -> 029510 COMPL. DATE 02/01/1958 TOTAL DEPTH N/A PERF. 6128 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

PLUGGED AND ABANDONED_____ 09/18/2015 - P/A 09/18/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER-WARE WELL #: 2 RRCID -> 062732 COMPL. DATE N/A TOTAL DEPTH 6620 PERF. 6542 - 6552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
ROBERSON, JOE UNIT WELL #: 1 T RRCID -> 029512 COMPL. DATE N/A TOTAL DEPTH 6283 PERF. 6251 - 6275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2058 | -0- | -360 | -0- | 105 | 1 | 1953 | 2 | N | -0- | | | | | -0- |
| 02 | 1964 | X | 1964 | -0- | -0- | -0- | 98 | 1 | 1866 | 2 | N | -0- | | | | | -0- |
| 03 | 2108 | X | 840 | -0- | -1268 | -0- | 40 | 1 | 800 | 2 | N | -0- | | | | | -0- |
| 04 | 2040 | X | 895 | -0- | -1145 | -0- | 40 | 1 | 855 | 2 | N | -0- | | | | | -0- |
| 05 | 2170 | X | 759 | -0- | -1411 | -0- | 36 | 1 | 723 | 2 | N | -0- | | | | | -0- |
| 06 | 2100 | X | 496 | -0- | -1604 | -0- | 25 | 1 | 471 | 2 | N | -0- | | | | | -0- |
| 07 | 2170 | X | 698 | -0- | -1472 | -0- | 35 | 1 | 663 | 2 | N | -0- | | | | | -0- |
| 08 | 819 | N | 819 | -0- | -0- | -0- | 40 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 306 | -0- | -204 | -0- | 16 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 10 | 1532 | N | 1532 | -0- | -0- | -0- | 76 | 1 | 1456 | 2 | N | -0- | | | | | -0- |
| 11 | 1448 | N | 1448 | -0- | -0- | -0- | 69 | 1 | 1379 | 2 | N | -0- | | | | | -0- |
| *12 | 1753 | N | 1753 | -0- | -0- | -0- | 85 | 1 | 1668 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,568 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, T. C. WELL #: 1 T RRCID -> 029566 COMPL. DATE 04/25/1947 TOTAL DEPTH 6350 PERF. 5842 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOYD UNITS WELL #: 1 RRCID -> 029568 COMPL. DATE 05/09/2008 TOTAL DEPTH 5999 PERF. 5800 - 5985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | 651 | -0- | -93 | -0- | 651 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 630 | N | 527 | -0- | -103 | -0- | 527 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 868 | N | 824 | -0- | -44 | -0- | 824 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 540 | N | 251 | -0- | -289 | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 930 | N | 295 | -0- | -635 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 810 | N | 230 | -0- | -580 | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,885 TOTAL CONDENSATE PROD: -0-

HIGHTOWER, IRMA ET AL WELL #: 1 T RRCID -> 029569 COMPL. DATE 02/20/1948 TOTAL DEPTH 6702 PERF. 6054 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS WELL #: 1 RRCID -> 029570 COMPL. DATE 11/29/1948 TOTAL DEPTH 6120 PERF. 6072 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T.C. GAS UNIT "A" WELL #: 2 RRCID -> 089524 COMPL. DATE 08/09/1980 TOTAL DEPTH 8026 PERF. 5971 - 6200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/02/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE, SCOTT R. UNIT WELL #: 7 RRCID -> 131656 COMPL. DATE 09/03/2014 TOTAL DEPTH 8200 PERF. 7534 - 8066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIDYETT-GULLEY UNITS WELL #: 8 RRCID -> 169238 COMPL. DATE 01/23/2015 TOTAL DEPTH 7910 PERF. 5856 - 6104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | 6 | 1 | | | 1 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 445 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS WELL #: 5 RRCID -> 190218 COMPL. DATE 08/03/2002 TOTAL DEPTH 9200 PERF. 5899 - 5902

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2081 | -0- | -182 | -0- | 2081 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 1988 | N | 1943 | -0- | -45 | -0- | 1943 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 2291 | N | 2291 | -0- | -0- | -0- | 2290 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 20 |
| 04 | 2114 | N | 2114 | -0- | -0- | -0- | 2114 | 2 | | | Y | -0- | | | | | 20 |
| 05 | 2246 | N | 2246 | -0- | -0- | -0- | 2245 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 20 |
| 06 | 2253 | N | 2253 | -0- | -0- | -0- | 2233 | 2 | 20 | 9 | Y | 18 | 18 | 8 | | | 20 |
| 07 | 2352 | N | 2352 | -0- | -0- | -0- | 2352 | 2 | | | Y | -0- | | | | | 20 |
| 08 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 2 | | | Y | -0- | | | | | 20 |
| 09 | 2160 | N | 1924 | -0- | -236 | -0- | 1924 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 2232 | N | 1561 | -0- | -671 | -0- | 1561 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 2160 | N | 1262 | -0- | -898 | -0- | 1262 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 1984 | N | 1463 | -0- | -521 | -0- | 1460 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 20 |

TOTAL GAS PROD: 23,752 TOTAL CONDENSATE PROD: 23

BETHANY (TRAVIS PEAK CONS.) 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
LEFALL, C. WELL #: 1 RRCID -> 123926 COMPL. DATE 12/23/1986 TOTAL DEPTH 9990 PERF. 6559 - 6563

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EVANS ET AL WELL #: 1 RRCID -> 125160 COMPL. DATE 12/11/1984 TOTAL DEPTH 9908 PERF. 6281 - 6288

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
CRENSHAW, BETTIE WELL #: 1 U RRCID -> 075290 COMPL. DATE 01/10/1978 TOTAL DEPTH 9012 PERF. 6098 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4985 | X | 4985 | -0- | -0- | -0- | 47 | 1 | 4881 | 3 | Y | 52 | 48 | 1 | | | 38 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 4520 | X | 4520 | -0- | -0- | -0- | 38 | 1 | 4437 | 3 | Y | 41 | 53 | 1 | | | 26 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 5332 | X | 5185 | -0- | -147 | -0- | 37 | 1 | 5114 | 3 | Y | 31 | 42 | 1 | | | 15 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 5160 | X | 4894 | -0- | -266 | -0- | 37 | 1 | 4857 | 3 | Y | -0- | | | | | 15 |
| 05 | 5084 | X | 4727 | -0- | -357 | -0- | 39 | 1 | 4687 | 3 | Y | 1 | 12 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 5010 | X | 5004 | -0- | -6 | -0- | 50 | 1 | 4954 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 07 | 5177 | X | 5032 | -0- | -145 | -0- | 40 | 1 | 4992 | 3 | Y | -0- | | | | | -0- |
| 08 | 5197 | X | 5197 | -0- | -0- | -0- | 35 | 1 | 5162 | 3 | Y | -0- | | | | | -0- |
| 09 | 5010 | X | 4958 | -0- | -52 | -0- | 35 | 1 | 4923 | 3 | Y | -0- | | | | | -0- |
| 10 | 5182 | X | 5182 | -0- | -0- | -0- | 34 | 1 | 5148 | 3 | Y | -0- | | | | | -0- |
| 11 | 5087 | X | 5087 | -0- | -0- | -0- | 38 | 1 | 5049 | 3 | Y | -0- | | | | | -0- |
| 12 | 5208 | X | 5150 | -0- | -58 | -0- | 45 | 1 | 5105 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 59,921 TOTAL CONDENSATE PROD: 125

CRENSHAW, BETTIE WELL #: 2 RRCID -> 137801 COMPL. DATE 01/09/1991 TOTAL DEPTH 7700 PERF. 6514 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7936 | X | 4590 | -0- | -3346 | -0- | 43 | 1 | 4529 | 3 | Y | 16 | 14 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2298 | X | 2298 | -0- | -0- | -0- | 19 | 1 | 2266 | 3 | Y | 12 | 16 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 7781 | X | 6553 | -0- | -1228 | -0- | 47 | 1 | 6496 | 3 | Y | 9 | 13 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 7762 | X | 7762 | -0- | -0- | -0- | 59 | 1 | 7696 | 3 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 7419 | X | 7419 | -0- | -0- | -0- | 62 | 1 | 7354 | 3 | Y | 3 | 7 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 6571 | X | 6571 | -0- | -0- | -0- | 65 | 1 | 6502 | 3 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 8223 | X | 8223 | -0- | -0- | -0- | 65 | 1 | 8154 | 3 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 7843 | X | 7537 | -0- | -306 | -0- | 50 | 1 | 7484 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 7590 | X | 7071 | -0- | -519 | -0- | 50 | 1 | 7018 | 3 | Y | 3 | 6 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 7843 | X | 7262 | -0- | -581 | -0- | 48 | 1 | 7213 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 7590 | X | 6531 | -0- | -1059 | -0- | 49 | 1 | 6482 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 7843 | X | 6149 | -0- | -1694 | -0- | 53 | 1 | 6085 | 3 | Y | 10 | 3 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 77,966 TOTAL CONDENSATE PROD: 71

ADAMS, T. C. NCT-1 WELL #: C 1 RRCID -> 143484 COMPL. DATE 11/20/1992 TOTAL DEPTH 11303 PERF. 6090 - 6156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 840 | -0- | -524 | -0- | 840 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1320 | N | 830 | -0- | -490 | -0- | 830 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 1192 | -0- | -48 | -0- | 1192 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,156 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. NCT-2 WELL #: 38 RRCID -> 144396 COMPL. DATE 02/05/1993 TOTAL DEPTH 7800 PERF. 6568 - 6534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW, BETTIE WELL #: 3 RRCID -> 147447 COMPL. DATE 04/30/2001 TOTAL DEPTH 7700 PERF. 6779 - 6783

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIENER, W.B. JR. WELL #: 1 RRCID -> 147768 COMPL. DATE 05/12/1998 TOTAL DEPTH 7713 PERF. 6540 - 6584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 X | 283 | -0- | -3468 | -0- | 269 | 3 | 14 | 9 | Y | 13 | | | | | 69 |
| 02 | 1221 X | 1221 | -0- | -0- | -0- | 1221 | 3 | | | Y | -0- | | | | | 69 |
| 03 | 2536 X | 2536 | -0- | -0- | -0- | 2523 | 3 | 13 | 9 | Y | 12 | | | | | 81 |
| 04 | 2747 X | 2747 | -0- | -0- | -0- | 2730 | 3 | 17 | 9 | Y | 15 | 72 | 1 | | | 24 |
| 05 | 3164 X | 3164 | -0- | -0- | -0- | 3138 | 3 | 26 | 9 | Y | 24 | | | | | 48 |
| 06 | 3034 X | 3034 | -0- | -0- | -0- | 3017 | 3 | 17 | 9 | Y | 15 | | | | | 63 |
| 07 | 3352 X | 3352 | -0- | -0- | -0- | 3338 | 3 | 14 | 9 | Y | 13 | | | | | 76 |
| 08 | 3248 X | 3248 | -0- | -0- | -0- | 3227 | 3 | 21 | 9 | Y | 19 | 45 | 1 | | | 50 |
| 09 | 3342 X | 3342 | -0- | -0- | -0- | 3327 | 3 | 15 | 9 | Y | 14 | | | | | 64 |
| 10 | 3441 X | 3441 | -0- | -0- | -0- | 3427 | 3 | 14 | 9 | Y | 13 | | | | | 77 |
| 11 | 3293 X | 3293 | -0- | -0- | -0- | 3281 | 3 | 12 | 9 | Y | 11 | 62 | 1 | | | 26 |
| 12 | 3441 X | 3409 | -0- | -32 | -0- | 3376 | 3 | 33 | 9 | Y | 30 | 28 | 1 | | | 28 |

TOTAL GAS PROD: 33,070 TOTAL CONDENSATE PROD: 179

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. NCT-2 WELL #: 39 RRCID -> 153846 COMPL. DATE 01/28/2004 TOTAL DEPTH 6710 PERF. 6168 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 10 | 1 | 1030 | 3 | Y | -0- | | | | | 1 |
| 02 | 952 | N | 605 | -0- | -347 | -0- | 5 | 1 | 600 | 3 | Y | -0- | | | | | 1 |
| 03 | 1054 | N | 532 | -0- | -522 | -0- | 4 | 1 | 528 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 1104 | N | 1104 | -0- | -0- | -0- | 8 | 1 | 1096 | 3 | Y | -0- | | | | | -0- |
| 05 | 2031 | N | 2031 | -0- | -0- | -0- | 17 | 1 | 2014 | 3 | Y | -0- | | | | | -0- |
| 06 | 1127 | N | 1127 | -0- | -0- | -0- | 11 | 1 | 1116 | 3 | Y | -0- | | | | | -0- |
| 07 | 1147 | N | 1086 | -0- | -61 | -0- | 9 | 1 | 1077 | 3 | Y | -0- | | | | | -0- |
| 08 | 1830 | N | 1830 | -0- | -0- | -0- | 12 | 1 | 1818 | 3 | Y | -0- | | | | | -0- |
| 09 | 2045 | N | 2045 | -0- | -0- | -0- | 14 | 1 | 2031 | 3 | Y | -0- | | | | | -0- |
| 10 | 2124 | N | 2124 | -0- | -0- | -0- | 14 | 1 | 2110 | 3 | Y | -0- | | | | | -0- |
| 11 | 2032 | N | 2032 | -0- | -0- | -0- | 15 | 1 | 2017 | 3 | Y | -0- | | | | | -0- |
| *12 | 2027 | N | 2027 | -0- | -0- | -0- | 17 | 1 | 2010 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,583 TOTAL CONDENSATE PROD: -0-

CRENSHAW, BETTIE WELL #: 5 F RRCID -> 156013 COMPL. DATE 08/21/1995 TOTAL DEPTH 9463 PERF. 7295 - 7307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW, BETTIE WELL #: 4-F RRCID -> 156016 COMPL. DATE 09/04/1995 TOTAL DEPTH 7800 PERF. 6302 - 6514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8835 | X | 8491 | -0- | -344 | -0- | 81 | 1 | 8410 | 3 | Y | -0- | | | | | -0- |
| 02 | 7367 | X | 7367 | -0- | -0- | -0- | 62 | 1 | 7305 | 3 | Y | -0- | | | | | -0- |
| 03 | 8804 | X | 8424 | -0- | -380 | -0- | 60 | 1 | 8349 | 3 | Y | 14 | 7 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 8520 | X | 8473 | -0- | -47 | -0- | 64 | 1 | 8365 | 3 | Y | 40 | | | | | 47 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 8804 | X | 8633 | -0- | -171 | -0- | 72 | 1 | 8529 | 3 | Y | 29 | 37 | 1 | | | 39 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 8220 | X | 7141 | -0- | -1079 | -0- | 71 | 1 | 7035 | 3 | Y | 32 | 42 | 1 | | | 29 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 8742 | X | 8501 | -0- | -241 | -0- | 67 | 1 | 8400 | 3 | Y | 31 | 41 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 8742 | X | 8667 | -0- | -75 | -0- | 58 | 1 | 8581 | 3 | Y | 25 | | | | | 44 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 8460 | X | 8106 | -0- | -354 | -0- | 57 | 1 | 8017 | 3 | Y | 29 | 47 | 1 | | | 26 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 8618 | X | 8050 | -0- | -568 | -0- | 53 | 1 | 7987 | 3 | Y | 9 | | | | | 35 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 8400 | X | 7624 | -0- | -776 | -0- | 57 | 1 | 7567 | 3 | Y | -0- | 31 | 1 | | | 4 |
| *12 | 8680 | X | 7495 | -0- | -1185 | -0- | 65 | 1 | 7399 | 3 | Y | 28 | 10 | 1 | | | 22 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 96,972 TOTAL CONDENSATE PROD: 237

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW, BETTIE WELL #: 4-D RRCID -> 156017 COMPL. DATE 08/18/1995 TOTAL DEPTH 7800 PERF. 7308 - 7381

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEINER, W.B. JR ET AL WELL #: 2-F RRCID -> 156196 COMPL. DATE 10/02/1995 TOTAL DEPTH 7629 PERF. 6374 - 6384

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUMBLE, G. W. NCT-1 WELL #: 41 F RRCID -> 159151 COMPL. DATE 04/30/1996 TOTAL DEPTH 9600 PERF. 6274 - 6280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. NCT-2 WELL #: 37 RRCID -> 175027 COMPL. DATE 09/11/2001 TOTAL DEPTH 6504 PERF. 6087 - 6171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3333 | X | 3333 | -0- | -0- | -0- | 32 | 1 | 3292 | 3 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2658 | X | 2658 | -0- | -0- | -0- | 22 | 1 | 2611 | 3 | Y | 23 | | | | | 37 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2966 | -0- | -103 | -0- | 21 | 1 | 2932 | 3 | Y | 12 | 39 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3254 | X | 3254 | -0- | -0- | -0- | 25 | 1 | 3229 | 3 | Y | -0- | | | | | 10 |
| 05 | 3213 | X | 3213 | -0- | -0- | -0- | 27 | 1 | 3185 | 3 | Y | 1 | 10 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2904 | -0- | -156 | -0- | 29 | 1 | 2875 | 3 | Y | -0- | | | | | 1 |
| 07 | 3162 | X | 3043 | -0- | -119 | -0- | 24 | 1 | 3019 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3487 | X | 3487 | -0- | -0- | -0- | 23 | 1 | 3464 | 3 | Y | -0- | | | | | -0- |
| 09 | 3175 | X | 3175 | -0- | -0- | -0- | 22 | 1 | 3153 | 3 | Y | -0- | | | | | -0- |
| 10 | 3171 | X | 3171 | -0- | -0- | -0- | 21 | 1 | 3150 | 3 | Y | -0- | | | | | -0- |
| 11 | 3060 | X | 3004 | -0- | -56 | -0- | 23 | 1 | 2981 | 3 | Y | -0- | | | | | -0- |
| 12 | 3162 | X | 2988 | -0- | -174 | -0- | 26 | 1 | 2962 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,196 TOTAL CONDENSATE PROD: 44

ADAMS, T. C. NCT-1 WELL #: 53 F RRCID -> 182323 COMPL. DATE 09/27/2001 TOTAL DEPTH 9470 PERF. 6569 - 7592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. NCT-1 WELL #: 47 F RRCID -> 183413 COMPL. DATE 07/02/2001 TOTAL DEPTH 9400 PERF. 6310 - 6315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. NCT-1 WELL #: 43-F RRCID -> 184911 COMPL. DATE 08/26/2001 TOTAL DEPTH 9507 PERF. 7636 - 7642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. NCT-1 WELL #: 43 F RRCID -> 185215 COMPL. DATE 08/23/1992 TOTAL DEPTH 9570 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW, BETTIE WELL #: 9 F RRCID -> 185440 COMPL. DATE 10/15/2001 TOTAL DEPTH 9400 PERF. 6615 - 7584

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. NCT-1 WELL #: 42 F RRCID -> 185758 COMPL. DATE 10/11/2001 TOTAL DEPTH 9610 PERF. 7433 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW, BETTIE WELL #: 8F RRCID -> 186820 COMPL. DATE 11/11/2001 TOTAL DEPTH 9350 PERF. 6788 - 7422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. NCT-1 WELL #: 50 U RRCID -> 198444 COMPL. DATE 09/17/2003 TOTAL DEPTH 9500 PERF. 5804 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. NCT-1 WELL #: 40 F RRCID -> 199412 COMPL. DATE 11/21/2003 TOTAL DEPTH 9481 PERF. 5782 - 5911

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. NCT-1 WELL #: 60 RRCID -> 219808 COMPL. DATE 03/16/2006 TOTAL DEPTH 6090 PERF. 5772 - 6019

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1308 | N | 1308 | -0- | | -0- | -0- | 1308 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1030 | N | 1030 | -0- | | -0- | -0- | 1030 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1252 | N | 1252 | -0- | | -0- | -0- | 1252 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1317 | N | 1317 | -0- | | -0- | -0- | 1317 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1126 | N | 1126 | -0- | | -0- | -0- | 1126 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1059 | N | 1059 | -0- | | -0- | -0- | 1059 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 983 | N | 983 | -0- | | -0- | -0- | 983 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 955 | N | 955 | -0- | | -0- | -0- | 955 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 840 | N | 830 | -0- | | -10 | -0- | 830 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 868 | N | 788 | -0- | | -80 | -0- | 788 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 840 | N | 741 | -0- | | -99 | -0- | 741 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 868 | N | 755 | -0- | | -113 | -0- | 755 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,144 TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. NCT-1 WELL #: 61 RRCID -> 219809 COMPL. DATE 04/07/2006 TOTAL DEPTH 5980 PERF. 5748 - 5936

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2249 | -0- | | -324 | -0- | 2248 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 1937 | N | 1937 | -0- | | -0- | -0- | 1936 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 2232 | N | 2213 | -0- | | -19 | -0- | 2213 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 2218 | N | 2218 | -0- | | -0- | -0- | 2218 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2139 | N | 2011 | -0- | | -128 | -0- | 2011 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2130 | N | 1882 | -0- | | -248 | -0- | 1882 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2294 | N | 1924 | -0- | | -370 | -0- | 1924 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2015 | N | 1882 | -0- | | -133 | -0- | 1882 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1890 | N | 1726 | -0- | | -164 | -0- | 1726 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2034 | N | 2034 | -0- | | -0- | -0- | 2034 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1830 | N | 1755 | -0- | | -75 | -0- | 1755 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1798 | N | 1658 | -0- | | -140 | -0- | 1658 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,489 TOTAL CONDENSATE PROD: 2

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. NCT-2 WELL #: 49 RRCID -> 221331 COMPL. DATE 02/17/2006 TOTAL DEPTH 5917 PERF. 5793 - 5907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3269 | X | 3269 | -0- | -0- | -0- | 31 | 1 | 3214 | 3 | N | 22 | | | | | 37 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 3186 | X | 3186 | -0- | -0- | -0- | 26 | 1 | 3101 | 3 | N | 54 | | | | | 91 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 3151 | X | 3151 | -0- | -0- | -0- | 22 | 1 | 3083 | 3 | N | 42 | 100 | 1 | | | 33 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 3682 | X | 3682 | -0- | -0- | -0- | 27 | 1 | 3520 | 3 | N | 123 | | | | | 156 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 05 | 3393 | X | 3393 | -0- | -0- | -0- | 28 | 1 | 3284 | 3 | N | 74 | 148 | 1 | | | 82 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 2637 | X | 2637 | -0- | -0- | -0- | 25 | 1 | 2522 | 3 | N | 82 | | | | | 164 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 2387 | X | 2101 | -0- | -286 | -0- | 17 | 1 | 2070 | 3 | N | 13 | 77 | 1 | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3194 | X | 3194 | -0- | -0- | -0- | 21 | 1 | 3097 | 3 | N | 69 | 142 | 1 | | | 27 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 09 | 3195 | X | 3195 | -0- | -0- | -0- | 22 | 1 | 3153 | 3 | N | 18 | | | | | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 3197 | X | 3197 | -0- | -0- | -0- | 21 | 1 | 3100 | 3 | N | 69 | | | | | 114 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 3490 | X | 3490 | -0- | -0- | -0- | 25 | 1 | 3243 | 3 | N | 202 | 289 | 1 | | | 27 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| *12 | 3002 | X | 3002 | -0- | -0- | -0- | 26 | 1 | 2963 | 3 | N | 12 | | | | | 39 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,497 TOTAL CONDENSATE PROD: 780

BRUMBLE, G. W. NCT-1 WELL #: 51 RRCID -> 235202 COMPL. DATE 03/06/2008 TOTAL DEPTH 6054 PERF. 5971 - 5974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1350 | N | 1003 | -0- | -347 | -0- | 1003 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2199 | N | 2199 | -0- | -0- | -0- | 2189 | 3 | 10 | 9 | Y | 9 | | | | | 9 |
| 06 | 2094 | N | 2094 | -0- | -0- | -0- | 2069 | 3 | 25 | 9 | Y | 23 | 28 | 1 | | | 4 |
| 07 | 1835 | N | 1835 | -0- | -0- | -0- | 1811 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 4 |
| 08 | 2201 | N | 1614 | -0- | -587 | -0- | 1591 | 3 | 23 | 9 | Y | 21 | 22 | 1 | | | 3 |
| 09 | 2384 | N | 2384 | -0- | -0- | -0- | 2358 | 3 | 26 | 9 | Y | 24 | 21 | 1 | | | 6 |
| 10 | 2367 | N | 2367 | -0- | -0- | -0- | 2345 | 3 | 22 | 9 | Y | 20 | 17 | 1 | | | 9 |
| 11 | 2232 | N | 2232 | -0- | -0- | -0- | 2214 | 3 | 18 | 9 | Y | 16 | 11 | 1 | | | 14 |
| *12 | 2732 | N | 2732 | -0- | -0- | -0- | 2704 | 3 | 28 | 9 | Y | 25 | 35 | 1 | | | 4 |

TOTAL GAS PROD: 22,924 TOTAL CONDENSATE PROD: 160

BRUMBLE, G. W. NCT-1 WELL #: 52 RRCID -> 236234 COMPL. DATE 03/28/2008 TOTAL DEPTH 6047 PERF. 5810 - 5937

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1776 | -0- | -332 | -0- | 1776 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1922 | N | 1828 | -0- | -94 | -0- | 1828 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1950 | N | 1244 | -0- | -706 | -0- | 1244 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2015 | N | 1226 | -0- | -789 | -0- | 1226 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2213 | N | 2213 | -0- | -0- | -0- | 2213 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2326 | N | 2326 | -0- | -0- | -0- | 2326 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1964 | N | 1964 | -0- | -0- | -0- | 1964 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2058 | N | 2058 | -0- | -0- | -0- | 2058 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,932 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. NCT-1 WELL #: 53 RRCID -> 248611 COMPL. DATE 03/25/2008 TOTAL DEPTH 6057 PERF. 5862 - 6037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 140 | X | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 486 | X | 486 | -0- | -0- | -0- | 468 | 3 | 18 | 9 | Y | 16 | 12 | 1 | | | 4 |
| 05 | 1611 | X | 1611 | -0- | -0- | -0- | 1586 | 3 | 25 | 9 | Y | 23 | | | | | 27 |
| 06 | 1652 | X | 1652 | -0- | -0- | -0- | 1631 | 3 | 21 | 9 | Y | 19 | 43 | 1 | | | 3 |
| 07 | 1494 | X | 1494 | -0- | -0- | -0- | 1474 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 08 | 1801 | X | 1801 | -0- | -0- | -0- | 1781 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 09 | 1650 | X | 1524 | -0- | -126 | -0- | 1503 | 3 | 21 | 9 | Y | 19 | 17 | 1 | | | 5 |
| 10 | 1705 | X | 1544 | -0- | -161 | -0- | 1544 | 3 | | | Y | -0- | 5 | 1 | | | -0- |
| 11 | 1740 | X | 1677 | -0- | -63 | -0- | 1677 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1798 | X | 1688 | -0- | -110 | -0- | 1688 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,477 TOTAL CONDENSATE PROD: 113

COVEY PARK OPERATING LLC 182847
MARGIE WELL #: 1 C RRCID -> 203329 COMPL. DATE 05/14/2004 TOTAL DEPTH 9980 PERF. 6700 - 6715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADSHAW-O'BRIEN WELL #: 1 C RRCID -> 210677 COMPL. DATE 05/06/2004 TOTAL DEPTH 9963 PERF. 6564 - 7020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 2664 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
RAINS GAS UNIT WELL #: 1A RRCID -> 229447 COMPL. DATE 12/11/2006 TOTAL DEPTH 10038 PERF. 5680 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, A. GU 1 WELL #: 13TP RRCID -> 234422 COMPL. DATE 01/05/2010 TOTAL DEPTH 6922 PERF. 6290 - 6856

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1805 | N | 1805 | -0- | -0- | -0- | 262 | 1 | 1466 | 3 | Y | 70 | 58 | 1 | | | 25 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 1107 | N | 1107 | -0- | -0- | -0- | 169 | 1 | 913 | 3 | Y | 23 | 37 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1393 | -0- | -436 | -0- | 210 | 1 | 1166 | 3 | Y | 15 | 20 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1465 | N | 1465 | -0- | -0- | -0- | 222 | 1 | 1225 | 3 | Y | 16 | 15 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1758 | N | 1758 | -0- | -0- | -0- | 264 | 1 | 1481 | 3 | Y | 12 | 17 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1571 | N | 1571 | -0- | -0- | -0- | 242 | 1 | 1317 | 3 | Y | 11 | 9 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1537 | -0- | -75 | -0- | 232 | 1 | 1284 | 3 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1575 | -0- | -192 | -0- | 248 | 1 | 1316 | 3 | Y | 10 | 6 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1200 | -0- | -360 | -0- | 190 | 1 | 999 | 3 | Y | 10 | 12 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 1585 | N | 1585 | -0- | -0- | -0- | 418 | 1 | 1135 | 3 | Y | 29 | 23 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1530 | N | 719 | -0- | -811 | -0- | 125 | 1 | 594 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 12 | 1240 | N | 323 | -0- | -917 | -0- | 11 | 1 | 311 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,038 TOTAL CONDENSATE PROD: 216

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
HERRIN, SYLVIA & SANDRA GU 1 WELL #: 9TP RRCID -> 234427 COMPL. DATE 07/28/2008 TOTAL DEPTH 7112 PERF. 6196 - 7032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 875 | N | 875 | -0- | -0- | -0- | 166 | 1 | 664 | 3 | Y | 41 | 57 | 1 | | | 21 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 742 | N | 742 | -0- | -0- | -0- | 141 | 1 | 568 | 3 | Y | 30 | | | | | 51 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 936 | N | 936 | -0- | -0- | -0- | 178 | 1 | 716 | 3 | Y | 38 | 45 | 1 | | | 44 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 810 | N | 721 | -0- | -89 | -0- | 148 | 1 | 550 | 3 | Y | 21 | | | | | 65 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 837 | N | 795 | -0- | -42 | -0- | 136 | 1 | 639 | 3 | Y | 18 | 44 | 1 | | | 39 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 840 | N | 732 | -0- | -108 | -0- | 147 | 1 | 571 | 3 | Y | 13 | 16 | 1 | | | 36 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 754 | N | 754 | -0- | -0- | -0- | 149 | 1 | 531 | 3 | Y | 67 | 45 | 1 | | | 58 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 806 | N | 712 | -0- | -94 | -0- | 144 | 1 | 516 | 3 | Y | 47 | 61 | 1 | | | 44 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 720 | N | 561 | -0- | -159 | -0- | 81 | 1 | 445 | 3 | Y | 32 | | | | | 76 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *10 | 744 | N | 395 | -0- | -349 | -0- | 9 | 1 | 362 | 3 | Y | 22 | 19 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 690 | N | 292 | -0- | -398 | -0- | 11 | 1 | 281 | 3 | Y | -0- | | | | | 10 |
| 12 | 589 | N | 296 | -0- | -293 | -0- | 14 | 1 | 282 | 3 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 7,811 TOTAL CONDENSATE PROD: 329

FURRH GU 3 WELL #: 17TP RRCID -> 236598 COMPL. DATE 10/08/2007 TOTAL DEPTH 6915 PERF. 6370 - 6587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
GAIL FURRH WELL #: 9 RRCID -> 268473 COMPL. DATE 11/21/2012 TOTAL DEPTH 10130 PERF. 6336 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 338 | -0- | -34 | -0- | 35 | 1 | 303 | 3 | Y | -0- | | | 2 |
| 02 | 336 | X | 256 | -0- | -80 | -0- | 30 | 1 | 226 | 3 | Y | -0- | | | 2 |
| 03 | 403 | X | 327 | -0- | -76 | -0- | 34 | 1 | 293 | 3 | Y | -0- | | | 2 |
| 04 | 570 | X | 470 | -0- | -100 | -0- | 60 | 1 | 410 | 3 | Y | -0- | | | 2 |
| 05 | 404 | X | 404 | -0- | -0- | -0- | 52 | 1 | 352 | 3 | Y | -0- | | | 2 |
| 06 | 400 | X | 400 | -0- | -0- | -0- | 53 | 1 | 347 | 3 | Y | -0- | | | 2 |
| 07 | 527 | X | 350 | -0- | -177 | -0- | 48 | 1 | 302 | 3 | Y | -0- | | | 2 |
| 08 | 528 | X | 528 | -0- | -0- | -0- | 69 | 1 | 459 | 3 | Y | -0- | | | 2 |
| 09 | 480 | X | 427 | -0- | -53 | -0- | 46 | 1 | 381 | 3 | Y | -0- | | | 2 |
| *10 | 465 | X | 465 | -0- | -0- | -0- | 15 | 1 | 409 | 3 | Y | 37 | | | 37 |
| | | | | | | | 41 | 9 | | | | | | | |
| 11 | 510 | X | 375 | -0- | -135 | -0- | 13 | 1 | 362 | 3 | Y | -0- | | | 2 |
| 12 | 527 | X | 439 | -0- | -88 | -0- | 15 | 1 | 424 | 3 | Y | -0- | | | 2 |

TOTAL GAS PROD: 4,779 TOTAL CONDENSATE PROD: 37

FURRH, GAIL WELL #: 10 RRCID -> 271891 COMPL. DATE 09/01/2013 TOTAL DEPTH 10115 PERF. 6338 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | 35 |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 4 | 3 | Y | 1 | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 713 | N | 6 | -0- | -707 | -0- | 6 | 3 | | | Y | -0- | | | 36 |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | 36 |
| 05 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | 36 |
| 06 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | 36 |
| 07 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | 36 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 36 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 36 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 37 | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 36 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 36 |

TOTAL GAS PROD: 16 TOTAL CONDENSATE PROD: 38

DEVON ENERGY PRODUCTION CO, L.P. 216378
TROSPER UNIT WELL #: 1 RRCID -> 079636 COMPL. DATE 03/25/1998 TOTAL DEPTH 9100 PERF. 5966 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ADAMS, T. C. WELL #: A 1 RRCID -> 147755 COMPL. DATE 10/21/1993 TOTAL DEPTH 6748 PERF. 6518 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 26 | -0- | -67 | -0- | 26 | 2 | | | N | -0- | | | | | 76 |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 76 |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 76 |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 76 |
| 05 | 1147 | X | 60 | -0- | -1087 | -0- | 60 | 2 | | | N | -0- | | | | | 76 |
| 06 | 120 | N | 20 | -0- | -100 | -0- | 20 | 2 | | | N | -0- | | | | | 76 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 76 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 76 |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 76 |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 76 |
| 11 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 76 |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 450 TOTAL CONDENSATE PROD: -0-

CAVIN UNIT WELL #: 6 RRCID -> 148846 COMPL. DATE 01/01/1994 TOTAL DEPTH 7012 PERF. 6481 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 828 | -0- | -195 | -0- | 50 | 1 | 778 | 2 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 728 | -0- | -140 | -0- | 45 | 1 | 683 | 2 | Y | -0- | | | | | -0- |
| 03 | 873 | N | 873 | -0- | -0- | -0- | 53 | 1 | 820 | 2 | Y | -0- | | | | | -0- |
| 04 | 810 | N | 176 | -0- | -634 | -0- | 11 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 05 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 840 | N | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 744 | N | 488 | -0- | -256 | -0- | 488 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,982 TOTAL CONDENSATE PROD: -0-

LEWIS UNIT WELL #: 4 RRCID -> 150673 COMPL. DATE 05/28/2010 TOTAL DEPTH 9000 PERF. 5996 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 903 | -0- | -1949 | -0- | 54 | 1 | 837 | 2 | N | 11 | 11 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2576 | X | 718 | -0- | -1858 | -0- | 44 | 1 | 663 | 2 | N | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2852 | X | 778 | -0- | -2074 | -0- | 45 | 1 | 690 | 2 | N | 39 | 29 | 1 | | | 13 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 2700 | X | 1510 | -0- | -1190 | -0- | 91 | 1 | 1390 | 2 | N | 26 | 33 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 2291 | X | 2291 | -0- | -0- | -0- | 145 | 1 | 2132 | 2 | N | 13 | 13 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1945 | X | 1945 | -0- | -0- | -0- | 124 | 1 | 1818 | 2 | N | 3 | 7 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1449 | -0- | -101 | -0- | 4 | 1 | 693 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 749 | 3 | 3 | 9 | | | | | | | |
| 08 | 2294 | N | 1538 | -0- | -756 | -0- | 1535 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 09 | 1950 | N | 1652 | -0- | -298 | -0- | 1649 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 10 | 1584 | N | 1584 | -0- | -0- | -0- | 1581 | 3 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| *11 | 1500 | N | 1386 | -0- | -114 | -0- | 1383 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 12 | 1705 | N | 1683 | -0- | -22 | -0- | 1680 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 17,437 TOTAL CONDENSATE PROD: 120

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: A 7 RRCID -> 152244 COMPL. DATE 07/22/2008 TOTAL DEPTH 7850 PERF. 5763 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 479 | N | 479 | -0- | -0- | -0- | 58 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 52 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 03 | 354 | N | 354 | -0- | -0- | -0- | 43 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 340 | -0- | -110 | -0- | 39 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 226 | -0- | -270 | -0- | 25 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 214 | -0- | -116 | -0- | 27 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 138 | -0- | -203 | -0- | 4 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 5 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 174 | -0- | -36 | -0- | 3 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 10 | 703 | N | 703 | -0- | -0- | -0- | 15 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| *11 | 636 | N | 636 | -0- | -0- | -0- | 14 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| *12 | 622 | N | 622 | -0- | -0- | -0- | 12 | 1 | 610 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,629 TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE UNIT A WELL #: A 8 L RRCID -> 153744 COMPL. DATE 02/03/1995 TOTAL DEPTH 7910 PERF. 6090 - 6188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAVIN UNIT WELL #: 9 U RRCID -> 154514 COMPL. DATE 04/25/1995 TOTAL DEPTH 7870 PERF. 6110 - 6192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, L. SAWMILL CO. D UNIT WELL #: 2 RRCID -> 156519 COMPL. DATE 11/01/1995 TOTAL DEPTH 6547 PERF. 6125 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE WELL #: A 6 RRCID -> 163209 COMPL. DATE 04/15/1997 TOTAL DEPTH 6895 PERF. 6084 - 6156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4788 | -0- | -420 | -0- | 581 | 1 | 4207 | 2 | Y | -0- | | | | | -0- |
| 02 | 4452 | X | 4406 | -0- | -46 | -0- | 520 | 1 | 3886 | 2 | Y | -0- | | | | | -0- |
| 03 | 4737 | X | 4737 | -0- | -0- | -0- | 573 | 1 | 4164 | 2 | Y | -0- | | | | | -0- |
| 04 | 4620 | X | 4302 | -0- | -318 | -0- | 500 | 1 | 3802 | 2 | Y | -0- | | | | | -0- |
| 05 | 4867 | X | 4680 | -0- | -187 | -0- | 526 | 1 | 4154 | 2 | Y | -0- | | | | | -0- |
| 06 | 4710 | X | 4499 | -0- | -211 | -0- | 569 | 1 | 3930 | 2 | Y | -0- | | | | | -0- |
| 07 | 4867 | X | 2234 | -0- | -2633 | -0- | 62 | 1 | 2172 | 2 | Y | -0- | | | | | -0- |
| 08 | 4371 | X | 2407 | -0- | -1964 | -0- | 37 | 1 | 2370 | 2 | Y | -0- | | | | | -0- |
| 09 | 4230 | X | 2148 | -0- | -2082 | -0- | 37 | 1 | 2111 | 2 | Y | -0- | | | | | -0- |
| 10 | 4371 | X | 2159 | -0- | -2212 | -0- | 45 | 1 | 2114 | 2 | Y | -0- | | | | | -0- |
| *11 | 4230 | X | 2124 | -0- | -2106 | -0- | 45 | 1 | 2079 | 2 | Y | -0- | | | | | -0- |
| 12 | 2232 | X | 2164 | -0- | -68 | -0- | 42 | 1 | 2122 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40,648 TOTAL CONDENSATE PROD: -0-

CAVIN UNIT WELL #: 7 RRCID -> 165823 COMPL. DATE 10/10/1997 TOTAL DEPTH 7875 PERF. 6107 - 6191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS SAW MILL CO. WELL #: 19A RRCID -> 174290 COMPL. DATE 08/19/1999 TOTAL DEPTH 7250 PERF. 6625 - 6633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUMBLE UNIT WELL #: 5 U RRCID -> 174319 COMPL. DATE 04/28/2000 TOTAL DEPTH 9700 PERF. 6106 - 6133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3282 | X | 3282 | -0- | -0- | -0- | 3282 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 2959 | X | 2959 | -0- | -0- | -0- | 2945 | 2 | 14 | 9 | Y | 13 | | | | | 13 |
| 03 | 3565 | X | 3418 | -0- | -147 | -0- | 3370 | 2 | 48 | 9 | Y | 44 | 12 | 1 | | | 45 |
| 04 | 3450 | X | 3282 | -0- | -168 | -0- | 3231 | 2 | 51 | 9 | Y | 46 | | | | | 91 |
| 05 | 3565 | X | 3414 | -0- | -151 | -0- | 3333 | 2 | 81 | 9 | Y | 74 | 73 | 1 | | | 92 |
| 06 | 3458 | X | 3458 | -0- | -0- | -0- | 3399 | 2 | 59 | 9 | Y | 54 | | | | | 146 |
| 07 | 3772 | X | 3772 | -0- | -0- | -0- | 3700 | 2 | 72 | 9 | Y | 65 | 110 | 1 | | | 101 |
| 08 | 3720 | X | 3720 | -0- | -0- | -0- | 3662 | 2 | 58 | 9 | Y | 53 | | | | | 154 |
| 09 | 3637 | X | 3637 | -0- | -0- | -0- | 3594 | 2 | 43 | 9 | Y | 39 | 121 | 1 | | | 72 |
| 10 | 3782 | X | 3736 | -0- | -46 | -0- | 3675 | 2 | 61 | 9 | Y | 55 | | | | | 127 |
| 11 | 3660 | X | 3630 | -0- | -30 | -0- | 3571 | 2 | 59 | 9 | Y | 54 | 127 | 1 | | | 54 |
| 12 | 3782 | X | 3685 | -0- | -97 | -0- | 3622 | 2 | 63 | 9 | Y | 57 | | | | | 111 |

TOTAL GAS PROD: 41,993 TOTAL CONDENSATE PROD: 554

TILLERY UNIT WELL #: 7 U RRCID -> 174523 COMPL. DATE 09/08/1999 TOTAL DEPTH 6980 PERF. 6167 - 6177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERSON UNIT WELL #: 6 RRCID -> 174992 COMPL. DATE 10/08/1999 TOTAL DEPTH 6500 PERF. 6080 - 6095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAW MILL CO. WELL #: 20AU RRCID -> 175048 COMPL. DATE 10/20/1999 TOTAL DEPTH 9755 PERF. 6453 - 6473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TILLERY UNIT WELL #: 6 U RRCID -> 176345 COMPL. DATE 05/15/2000 TOTAL DEPTH 9750 PERF. 5936 - 6182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 02 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| 04 | 8 | N | 6 | -0- | -2 | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: A 11 RRCID -> 176422 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6046 - 6065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUMBLE UNIT WELL #: 6 U RRCID -> 177714 COMPL. DATE 04/18/2000 TOTAL DEPTH 9710 PERF. 6198 - 6223

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 3398 | -0- | -1221 | -0- | 376 | 1 | 2888 | 2 | Y | 122 | 167 | 1 | | | 77 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 4172 | X | 3151 | -0- | -1021 | -0- | 372 | 1 | 2691 | 2 | Y | 80 | | | | | 157 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 4619 | X | 2685 | -0- | -1934 | -0- | 335 | 1 | 2286 | 2 | Y | 58 | 151 | 1 | | | 64 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 4470 | X | 3274 | -0- | -1196 | -0- | 378 | 1 | 2864 | 2 | Y | 29 | | | | | 93 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 4340 | X | 3379 | -0- | -961 | -0- | 458 | 1 | 2921 | 2 | Y | -0- | 74 | 1 | | | 19 |
| 06 | 4034 | X | 4034 | -0- | -0- | -0- | 416 | 1 | 3618 | 2 | Y | -0- | | | | | 19 |
| 07 | 3986 | X | 3986 | -0- | -0- | -0- | 381 | 1 | 3605 | 2 | Y | -0- | 14 | 1 | | | 5 |
| 08 | 4549 | X | 4549 | -0- | -0- | -0- | 475 | 1 | 4074 | 2 | Y | -0- | | | | | 5 |
| 09 | 3667 | X | 3667 | -0- | -0- | -0- | 382 | 1 | 3285 | 2 | Y | -0- | 4 | 1 | | | 1 |
| 10 | 4205 | X | 4205 | -0- | -0- | -0- | 421 | 1 | 3784 | 2 | Y | -0- | | | | | 1 |
| 11 | 3547 | X | 3547 | -0- | -0- | -0- | 358 | 1 | 3189 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 3883 | X | 3883 | -0- | -0- | -0- | 423 | 1 | 3460 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43,758 TOTAL CONDENSATE PROD: 289

WERNER, LOUIS SAW MILL CO. WELL #: 18AU RRCID -> 181371 COMPL. DATE 02/06/2001 TOTAL DEPTH 9600 PERF. 6164 - 6208

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 162 | -0- | -55 | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 164 | -0- | -4 | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 156 | -0- | -30 | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,835 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ADAMS, T. C. WELL #: A 2 RRCID -> 182077 COMPL. DATE 10/13/1999 TOTAL DEPTH 7800 PERF. 6092 - 6102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROSPER UNIT WELL #: 2 U RRCID -> 183243 COMPL. DATE 02/01/2000 TOTAL DEPTH 9755 PERF. 6089 - 6095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE UNIT WELL #: A 12 U RRCID -> 187207 COMPL. DATE 02/09/2002 TOTAL DEPTH 9600 PERF. 6175 - 6181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LEWIS UNIT WELL #: 7 U RRCID -> 188204 COMPL. DATE 02/09/2002 TOTAL DEPTH 9700 PERF. 7644 - 7661

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW UNIT WELL #: 6 L RRCID -> 188743 COMPL. DATE 11/18/2004 TOTAL DEPTH 9700 PERF. 6636 - 6677

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE UNIT WELL #: A 13 U RRCID -> 189950 COMPL. DATE 08/01/2002 TOTAL DEPTH 9600 PERF. 7432 - 7550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERSON UNIT WELL #: 8 L RRCID -> 195581 COMPL. DATE 03/26/2003 TOTAL DEPTH 9700 PERF. 6258 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEWIS UNIT WELL #: 8 U RRCID -> 201309 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 5950 - 5968

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 246 | -0- | -436 | -0- | 15 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 194 | -0- | -170 | -0- | 12 | 1 | 180 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 403 | N | 289 | -0- | -114 | -0- | 13 | 1 | 201 | 2 | Y | 68 | 47 | 1 | | | 22 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 521 | N | 521 | -0- | -0- | -0- | 28 | 1 | 420 | 2 | Y | 66 | 72 | 1 | | | 16 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 27 | 1 | 391 | 2 | Y | 64 | 48 | 1 | | | 32 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 286 | N | 286 | -0- | -0- | -0- | 15 | 1 | 226 | 2 | Y | 41 | 44 | 1 | | | 29 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 527 | N | 413 | -0- | -114 | -0- | 1 | 1 | 205 | 2 | Y | 45 | 43 | 1 | | | 31 |
| | | | | | | | 157 | 3 | 50 | 9 | | | | | | | |
| 08 | 496 | N | 425 | -0- | -71 | -0- | 366 | 3 | 59 | 9 | Y | 54 | 53 | 1 | | | 32 |
| 09 | 454 | N | 454 | -0- | -0- | -0- | 389 | 3 | 65 | 9 | Y | 59 | 56 | 1 | | | 35 |
| 10 | 434 | N | 385 | -0- | -49 | -0- | 311 | 3 | 74 | 9 | Y | 67 | 85 | 1 | | | 17 |
| *11 | 420 | N | 343 | -0- | -77 | -0- | 275 | 3 | 68 | 9 | Y | 62 | 56 | 1 | | | 23 |
| 12 | 465 | N | 373 | -0- | -92 | -0- | 311 | 3 | 62 | 9 | Y | 56 | 55 | 1 | | | 24 |

TOTAL GAS PROD: 4,417 TOTAL CONDENSATE PROD: 584

CRENSHAW UNIT WELL #: 8 U RRCID -> 202056 COMPL. DATE 03/21/2007 TOTAL DEPTH 9575 PERF. 5815 - 5872

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 15 | 1 | 109 | 2 | Y | -0- | | | | | 1 |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 27 | 1 | 196 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 217 | N | 142 | -0- | -75 | -0- | 17 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 19 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 155 | -0- | -93 | -0- | 17 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 121 | -0- | -29 | -0- | 15 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 141 | -0- | -45 | -0- | 141 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 59 | -0- | -96 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 144 | N | 144 | -0- | -0- | -0- | 142 | 3 | 2 | 9 | Y | 2 | | | | | 2 |
| 10 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | | Y | -0- | | | | | 2 |
| *11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,639 TOTAL CONDENSATE PROD: 2

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE, CORRIE UNIT WELL #: A 14 U RRCID -> 202362 COMPL. DATE 05/07/2004 TOTAL DEPTH 9550 PERF. 6010 - 6017

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE UNIT WELL #: A 10 U RRCID -> 202475 COMPL. DATE 05/04/2004 TOTAL DEPTH 9620 PERF. 6096 - 6140

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUMBLE UNIT WELL #: 7 U RRCID -> 206318 COMPL. DATE 11/19/2004 TOTAL DEPTH 9700 PERF. 6122 - 6131

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 X | 4061 | -0- | -1519 | -0- | 4061 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5040 X | 3865 | -0- | -1175 | -0- | 3864 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 5580 X | 4401 | -0- | -1179 | -0- | 4397 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 04 | 5100 X | 4379 | -0- | -721 | -0- | 4372 | 2 | 7 | 9 | Y | 6 | | | | | 11 |
| 05 | 4929 X | 3651 | -0- | -1278 | -0- | 3641 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 11 |
| 06 | 4260 X | 3780 | -0- | -480 | -0- | 3772 | 2 | 8 | 9 | Y | 7 | | | | | 18 |
| 07 | 4526 X | 4232 | -0- | -294 | -0- | 4224 | 2 | 8 | 9 | Y | 7 | 13 | 1 | | | 12 |
| 08 | 4526 X | 3879 | -0- | -647 | -0- | 3872 | 2 | 7 | 9 | Y | 6 | | | | | 18 |
| 09 | 4380 X | 3461 | -0- | -919 | -0- | 3457 | 2 | 4 | 9 | Y | 4 | 14 | 1 | | | 8 |
| 10 | 4247 X | 3926 | -0- | -321 | -0- | 3918 | 2 | 8 | 9 | Y | 7 | | | | | 15 |
| 11 | 4110 X | 3807 | -0- | -303 | -0- | 3800 | 2 | 7 | 9 | Y | 6 | 15 | 1 | | | 6 |
| 12 | 4247 X | 3720 | -0- | -527 | -0- | 3712 | 2 | 8 | 9 | Y | 7 | | | | | 13 |

TOTAL GAS PROD: 47,162 TOTAL CONDENSATE PROD: 64

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRENSHAW UNIT WELL #: 9 RRCID -> 208087 COMPL. DATE 02/04/2005 TOTAL DEPTH 9700 PERF. 6047 - 6051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARP UNIT WELL #: 2 RRCID -> 209274 COMPL. DATE 02/24/2005 TOTAL DEPTH 9118 PERF. 6120 - 6140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW UNIT WELL #: 1 RRCID -> 224701 COMPL. DATE 10/05/2006 TOTAL DEPTH 9000 PERF. 7290 - 7574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | -0- | -0- | -3317 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2996 | X | 135 | -0- | -2861 | -0- | 16 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 103 | X | 103 | -0- | -0- | -0- | 12 | 1 | 90 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 155 | X | 104 | -0- | -51 | -0- | 12 | 1 | 90 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 150 | X | 90 | -0- | -60 | -0- | 11 | 1 | 71 | 2 | Y | -0- | 2 | 1 | | | -0- |
| | | | | | | | 8 | 3 | | | | | | | | | |
| 07 | 155 | X | 6 | -0- | -149 | -0- | 5 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 100 | 3 | 3 | 9 | Y | 3 | | | | | 4 |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 90 | 3 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | 2 |
| *11 | 120 | N | 103 | -0- | -17 | -0- | 101 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 774 TOTAL CONDENSATE PROD: 11

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHARP UNIT WELL #: 6 RRCID -> 232902 COMPL. DATE 10/03/2007 TOTAL DEPTH 9700 PERF. 6113 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 21 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 29 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 24 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 12 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 25 | -0- | -37 | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| *11 | 15 | N | 1 | -0- | -14 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 308 TOTAL CONDENSATE PROD: -0-

LEWIS UNIT WELL #: 18 RRCID -> 233095 COMPL. DATE 12/11/2006 TOTAL DEPTH 6012 PERF. 6389 - 8680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6442 | X | 6442 | -0- | -0- | -0- | 391 | 1 | 6029 | 2 | N | 20 | 20 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 5579 | X | 5579 | -0- | -0- | -0- | 347 | 1 | 5211 | 2 | N | 19 | 20 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 5729 | X | 5729 | -0- | -0- | -0- | 350 | 1 | 5369 | 2 | N | 9 | 12 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 4710 | X | 4623 | -0- | -87 | -0- | 284 | 1 | 4331 | 2 | N | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 4867 | X | 4088 | -0- | -779 | -0- | 259 | 1 | 3822 | 2 | N | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 4710 | X | 4306 | -0- | -404 | -0- | 274 | 1 | 4024 | 2 | N | 7 | 5 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 4867 | X | 1628 | -0- | -3239 | -0- | 4 | 1 | 759 | 2 | N | 5 | 7 | 1 | | | 3 |
| | | | | | | | 859 | 3 | 6 | 9 | | | | | | | |
| 08 | 5115 | X | 2113 | -0- | -3002 | -0- | 2106 | 3 | 7 | 9 | N | 6 | 6 | 1 | | | 3 |
| 09 | 4620 | X | 2145 | -0- | -2475 | -0- | 2137 | 3 | 8 | 9 | N | 7 | 6 | 1 | | | 4 |
| 10 | 4464 | X | 1379 | -0- | -3085 | -0- | 1371 | 3 | 8 | 9 | N | 7 | 9 | 1 | | | 2 |
| *11 | 4320 | X | 2333 | -0- | -1987 | -0- | 2326 | 3 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 12 | 2232 | X | 2208 | -0- | -24 | -0- | 2200 | 3 | 8 | 9 | N | 7 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 42,573 TOTAL CONDENSATE PROD: 106

EAST TEXAS EXPLORATION, LLC 238952
SCOTT, JO ANN WELL #: 1 U RRCID -> 186958 COMPL. DATE 07/26/2001 TOTAL DEPTH 9986 PERF. 6605 - 6617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MOORE, SANDERS WELL #: 2ST RRCID -> 188208 COMPL. DATE 06/06/2006 TOTAL DEPTH 9938 PERF. 6676 - 6694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCINTOSH WELL #: 1 U RRCID -> 188249 COMPL. DATE 08/28/2001 TOTAL DEPTH 10004 PERF. 6366 - 6622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNDERWOOD WELL #: 1A RRCID -> 226750 COMPL. DATE 02/27/2007 TOTAL DEPTH 6757 PERF. 6472 - 6617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 9 23 | 1 9 | 129 | 3 | N | 21 | | | | | 175 |
| 02 | 280 | N | 94 | -0- | -186 | -0- | 5 22 | 1 9 | 67 | 3 | N | 20 | 161 | 1 | | | 34 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 13 | | | | | 47 |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 10 30 | 1 9 | 136 | 3 | N | 27 | | | | | 74 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 16 | | | | | 90 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 95 | | | | | 185 |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 4 | 96 | 1 | | | 93 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |

TOTAL GAS PROD: 431 TOTAL CONDENSATE PROD: 196

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
UNDERWOOD WELL #: 6A RRCID -> 234229 COMPL. DATE 11/06/2007 TOTAL DEPTH 6795 PERF. 6559 - 6669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 292 | N | 292 | -0- | -0- | -0- | 20 | 1 | 187 | 3 | N | 77 | 104 | 1 | | | 131 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 26 | 1 | 244 | 3 | N | 187 | 204 | 1 | | | 114 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 03 | 401 | N | 401 | -0- | -0- | -0- | 27 | 1 | 251 | 3 | N | 112 | | | | | 226 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 04 | 270 | N | 197 | -0- | -73 | -0- | 11 | 1 | 105 | 3 | N | 74 | 175 | 1 | | | 125 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 05 | 527 | N | 380 | -0- | -147 | -0- | 27 | 1 | 251 | 3 | N | 93 | 184 | 1 | | | 34 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 40 | 1 | 324 | 3 | N | 83 | | | | | 117 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 39 | 1 | 316 | 3 | N | 88 | 153 | 1 | | | 52 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 466 | N | 466 | -0- | -0- | -0- | 39 | 1 | 311 | 3 | N | 105 | | | | | 157 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 09 | 450 | N | 350 | -0- | -100 | -0- | 39 | 1 | 311 | 3 | N | -0- | 111 | 1 | | | 46 |
| 10 | 465 | N | 399 | -0- | -66 | -0- | 36 | 1 | 285 | 3 | N | 71 | 48 | 1 | | | 69 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 450 | N | 425 | -0- | -25 | -0- | 34 | 1 | 274 | 3 | N | 106 | 110 | 1 | | | 65 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 372 | N | 346 | -0- | -26 | -0- | 33 | 1 | 267 | 3 | N | 42 | 90 | 1 | | | 17 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,639 TOTAL CONDENSATE PROD: 1,038

BELL WELL #: 4A RRCID -> 234493 COMPL. DATE 10/05/2007 TOTAL DEPTH 6630 PERF. 6531 - 6605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4339 | X | 4339 | -0- | -0- | -0- | 438 | 1 | 3730 | 3 | N | 155 | 179 | 1 | | | 98 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 02 | 3783 | X | 3783 | -0- | -0- | -0- | 380 | 1 | 3242 | 3 | N | 146 | 167 | 1 | | | 77 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 03 | 3879 | X | 3879 | -0- | -0- | -0- | 397 | 1 | 3382 | 3 | N | 91 | | | | | 168 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 2287 | X | 2287 | -0- | -0- | -0- | 239 | 1 | 2037 | 3 | N | 10 | | | | | 178 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3904 | X | 3904 | -0- | -0- | -0- | 397 | 1 | 3382 | 3 | N | 114 | 171 | 1 | | | 121 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 06 | 3643 | X | 3643 | -0- | -0- | -0- | 389 | 1 | 3118 | 3 | N | 124 | 170 | 1 | | | 75 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 07 | 3577 | X | 3577 | -0- | -0- | -0- | 382 | 1 | 3060 | 3 | N | 123 | | | | | 198 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 08 | 2646 | X | 2646 | -0- | -0- | -0- | 279 | 1 | 2234 | 3 | N | 121 | 168 | 1 | | | 151 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 09 | 3059 | X | 3059 | -0- | -0- | -0- | 329 | 1 | 2630 | 3 | N | 91 | 99 | 1 | | | 143 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 3539 | X | 3539 | -0- | -0- | -0- | 378 | 1 | 3022 | 3 | N | 126 | 128 | 1 | | | 141 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 3043 | X | 3043 | -0- | -0- | -0- | 322 | 1 | 2572 | 3 | N | 135 | 151 | 1 | | | 125 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *12 | 2472 | X | 2472 | -0- | -0- | -0- | 257 | 1 | 2059 | 3 | N | 142 | 105 | 1 | | | 162 |
| | | | | | | | 156 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,171 TOTAL CONDENSATE PROD: 1,378

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
UNDERWOOD WELL #: 2AL RRCID -> 234790 COMPL. DATE 12/18/2007 TOTAL DEPTH 6760 PERF. 6485 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLISON WELL #: 3A RRCID -> 243290 COMPL. DATE 06/08/2010 TOTAL DEPTH 6778 PERF. 6598 - 6603

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2575 | X | 2575 | -0- | -0- | -0- | 269 | 1 | 2186 | 3 | N | 109 | 113 | 1 | | | 278 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 3596 | X | 3596 | -0- | -0- | -0- | 379 | 1 | 3073 | 3 | N | 131 | 181 | 1 | | | 228 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 1619 | X | 1619 | -0- | -0- | -0- | 169 | 1 | 1373 | 3 | N | 70 | | | | | 298 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 04 | 2314 | X | 2314 | -0- | -0- | -0- | 244 | 1 | 1983 | 3 | N | 79 | 191 | 1 | | | 186 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 1596 | X | 1596 | -0- | -0- | -0- | 169 | 1 | 1373 | 3 | N | 49 | | | | | 235 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 1998 | X | 1998 | -0- | -0- | -0- | 216 | 1 | 1735 | 3 | N | 43 | 165 | 1 | | | 113 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 992 | X | 540 | -0- | -452 | -0- | 50 | 1 | 404 | 3 | N | 78 | | | | | 191 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 2617 | X | 2617 | -0- | -0- | -0- | 283 | 1 | 2264 | 3 | N | 64 | 155 | 1 | | | 100 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 960 | X | 517 | -0- | -443 | -0- | 51 | 1 | 408 | 3 | N | 53 | | | | | 153 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 992 | X | 613 | -0- | -379 | -0- | 62 | 1 | 492 | 3 | N | 54 | | | | | 207 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *11 | 1017 | N | 1017 | -0- | -0- | -0- | 107 | 1 | 857 | 3 | N | 48 | | | | | 255 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 990 | N | 990 | -0- | -0- | -0- | 103 | 1 | 824 | 3 | N | 57 | 202 | 1 | | | 110 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,992 TOTAL CONDENSATE PROD: 835

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MOORE, SANDERS WELL #: 8A RRCID -> 252751 COMPL. DATE 05/13/2010 TOTAL DEPTH 6842 PERF. 6545 - 6550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2068 | N | 2068 | -0- | -0- | -0- | 250 | 1 | 1807 | 3 | N | 10 | | | | | 101 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2157 | N | 2157 | -0- | -0- | -0- | 243 | 1 | 1901 | 3 | N | 12 | | | | | 113 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2336 | N | 2336 | -0- | -0- | -0- | 275 | 1 | 1987 | 3 | N | 67 | | | | | 180 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 2010 | N | 1410 | -0- | -600 | -0- | 167 | 1 | 1210 | 3 | N | 30 | | | | | 210 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2387 | N | 2279 | -0- | -108 | -0- | 275 | 1 | 1987 | 3 | N | 15 | 90 | 1 | | | 135 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2250 | N | 158 | -0- | -2092 | -0- | 13 | 1 | 101 | 3 | N | 40 | | | | | 175 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 1457 | N | 27 | -0- | -1430 | -0- | 3 | 1 | 23 | 3 | N | 1 | 116 | 1 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2294 | N | 980 | -0- | -1314 | -0- | 108 | 1 | 861 | 3 | N | 10 | | | | | 70 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 616 | N | 616 | -0- | -0- | -0- | 66 | 1 | 530 | 3 | N | 18 | | | | | 88 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 7 | 1 | 52 | 3 | N | -0- | | | | | 88 |
| 11 | 960 | N | -0- | -0- | -960 | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 651 | N | 21 | -0- | -630 | -0- | 21 | 1 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 12,111 TOTAL CONDENSATE PROD: 203

BALDWIN HEIRS TP WELL #: 3H RRCID -> 274253 COMPL. DATE 05/23/2014 TOTAL DEPTH 6575 PERF. 6995 - 10298

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36580 | X | 11270 | -0- | -25310 | -0- | 1278 | 1 | 9970 | 3 | N | 20 | | | | | 83 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 33040 | X | 9111 | -0- | -23929 | -0- | 1034 | 1 | 8068 | 3 | N | 8 | | | | | 91 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 8114 | X | 8114 | -0- | -0- | -0- | 920 | 1 | 7179 | 3 | N | 14 | | | | | 105 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 10920 | X | 10446 | -0- | -474 | -0- | 1187 | 1 | 9259 | 3 | N | -0- | | | | | 105 |
| 05 | 11284 | X | 9349 | -0- | -1935 | -0- | 1056 | 1 | 8243 | 3 | N | 45 | | | | | 150 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 10920 | X | 10875 | -0- | -45 | -0- | 1208 | 1 | 9667 | 3 | N | -0- | | | | | 150 |
| 07 | 11633 | X | 11633 | -0- | -0- | -0- | 1291 | 1 | 10334 | 3 | N | 7 | | | | | 157 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 11118 | X | 11118 | -0- | -0- | -0- | 1235 | 1 | 9883 | 3 | N | -0- | | | | | 157 |
| 09 | 10320 | X | 10001 | -0- | -319 | -0- | 1111 | 1 | 8888 | 3 | N | 2 | 88 | 1 | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 10664 | X | 10419 | -0- | -245 | -0- | 1157 | 1 | 9262 | 3 | N | -0- | | | | | 71 |
| 11 | 10320 | X | 8299 | -0- | -2021 | -0- | 943 | 1 | 7356 | 3 | N | -0- | | | | | 71 |
| 12 | 10664 | X | 7201 | -0- | -3463 | -0- | 800 | 1 | 6401 | 3 | N | -0- | | | | | 71 |

TOTAL GAS PROD: 117,836 TOTAL CONDENSATE PROD: 96

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ETOPSI OIL AND GAS, L.L.C. 255136
WILLIAMS, E. B-2 GAS UNIT WELL #: 1 RRCID -> 109877 COMPL. DATE 11/10/1983 TOTAL DEPTH 6428 PERF. 6238 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAWARD OPERATING, INC. 326435
REILLY-TILLER WELL #: 1 RRCID -> 178309 COMPL. DATE 04/29/2000 TOTAL DEPTH 6600 PERF. 6238 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REILLY-TILLER WELL #: 3 RRCID -> 197384 COMPL. DATE 06/06/2003 TOTAL DEPTH 6700 PERF. 6621 - 6627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3397 | X | 3397 | -0- | -0- | -0- | 300 | 1 | 2850 | 2 | N | 224 | 224 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 246 | 9 | | | | | | | |
| 02 | 2587 | X | 2587 | -0- | -0- | -0- | 300 | 1 | 2104 | 2 | N | 165 | 165 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 182 | 9 | | | | | | | |
| 03 | 2685 | X | 2685 | -0- | -0- | -0- | 300 | 1 | 2194 | 2 | N | 173 | 173 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 190 | 9 | | | | | | | |
| 04 | 2040 | X | 1567 | -0- | -473 | -0- | 300 | 1 | 1160 | 2 | N | 96 | 96 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 106 | 9 | | | | | | | |
| 05 | 2563 | X | 2563 | -0- | -0- | -0- | 300 | 1 | 2073 | 2 | N | 172 | 172 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 189 | 9 | | | | | | | |
| 06 | 2998 | X | 2998 | -0- | -0- | -0- | 300 | 1 | 2283 | 2 | N | 376 | 376 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 414 | 9 | | | | | | | |
| 07 | 2182 | X | 2182 | -0- | -0- | -0- | 300 | 1 | 1677 | 2 | N | 185 | 185 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 204 | 9 | | | | | | | |
| 08 | 2232 | X | 2232 | -0- | -0- | -0- | 300 | 1 | 1721 | 2 | N | 191 | 191 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 210 | 9 | | | | | | | |
| 09 | 2040 | X | 1541 | -0- | -499 | -0- | 300 | 1 | 1105 | 2 | N | 123 | 123 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 135 | 9 | | | | | | | |
| 10 | 2053 | N | 2053 | -0- | -0- | -0- | 300 | 1 | 1562 | 2 | N | 173 | 173 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 190 | 9 | | | | | | | |
| *11 | 656 | N | 656 | -0- | -0- | -0- | 300 | 1 | 322 | 2 | N | 30 | 30 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 33 | 9 | | | | | | | |
| 12 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24,461 TOTAL CONDENSATE PROD: 1,908

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. //CONT.// 326435
SPARKS WELL #: 1 RRCID -> 198045 COMPL. DATE 09/25/2003 TOTAL DEPTH 6762 PERF. 6707 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2419 | -0- | -681 | 2067 | 300 | 1 | 1929 | 2 | N | 172 | 172 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 189 | 9 | | | | | | | |
| 02 | 4123 | X | 2056 | -0- | -2067 | -0- | 300 | 1 | 1599 | 2 | N | 142 | 142 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 156 | 9 | | | | | | | |
| 03 | 2102 | X | 2102 | -0- | -0- | -0- | 300 | 1 | 1640 | 2 | N | 146 | 146 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 161 | 9 | | | | | | | |
| 04 | 1592 | X | 1592 | -0- | -0- | -0- | 300 | 1 | 1175 | 2 | N | 105 | 105 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 116 | 9 | | | | | | | |
| 05 | 1946 | X | 1946 | -0- | -0- | -0- | 300 | 1 | 1499 | 2 | N | 133 | 133 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 146 | 9 | | | | | | | |
| 06 | 2074 | X | 2074 | -0- | -0- | -0- | 300 | 1 | 1616 | 2 | N | 143 | 143 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 157 | 9 | | | | | | | |
| 07 | 1844 | N | 1844 | -0- | -0- | -0- | 300 | 1 | 1446 | 2 | N | 88 | 88 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 97 | 9 | | | | | | | |
| 08 | 1715 | N | 1715 | -0- | -0- | -0- | 300 | 1 | 1325 | 2 | N | 81 | 81 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 89 | 9 | | | | | | | |
| 09 | 1636 | N | 1636 | -0- | -0- | -0- | 300 | 1 | 1251 | 2 | N | 76 | 76 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 84 | 9 | | | | | | | |
| 10 | 1407 | N | 1407 | -0- | -0- | -0- | 300 | 1 | 1037 | 2 | N | 63 | 63 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 69 | 9 | | | | | | | |
| *11 | 1109 | N | 1109 | -0- | -0- | -0- | 300 | 1 | 757 | 2 | N | 46 | 46 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 51 | 9 | | | | | | | |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,900 TOTAL CONDENSATE PROD: 1,195

HARKRIDER WELL #: 1 RRCID -> 199906 COMPL. DATE 12/10/2003 TOTAL DEPTH 6750 PERF. 6664 - 6679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 160 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 167 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. //CONT.// 326435
ANDERSON WELL #: 1 RRCID -> 199908 COMPL. DATE 12/14/2003 TOTAL DEPTH 6740 PERF. 6678 - 6686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1700 | N | 1700 | -0- | -0- | -0- | 300 | 1 | 1327 | 2 | N | 63 | 63 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 69 | 9 | | | | | | | |
| 02 | 1568 | N | 1543 | -0- | -25 | -0- | 300 | 1 | 1177 | 2 | N | 56 | 56 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 62 | 9 | | | | | | | |
| 03 | 1637 | N | 1637 | -0- | -0- | -0- | 300 | 1 | 1267 | 2 | N | 60 | 60 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 66 | 9 | | | | | | | |
| 04 | 1589 | N | 1589 | -0- | -0- | -0- | 300 | 1 | 1221 | 2 | N | 58 | 58 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 64 | 9 | | | | | | | |
| 05 | 1571 | N | 1571 | -0- | -0- | -0- | 300 | 1 | 1204 | 2 | N | 57 | 57 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 63 | 9 | | | | | | | |
| 06 | 1578 | N | 1578 | -0- | -0- | -0- | 300 | 1 | 1210 | 2 | N | 58 | 58 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 64 | 9 | | | | | | | |
| 07 | 1475 | N | 1475 | -0- | -0- | -0- | 300 | 1 | 1113 | 2 | N | 53 | 53 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 58 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 1606 | -0- | 1606 | 1606 | 300 | 1 | 1237 | 2 | N | 59 | 59 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 65 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 1539 | -0- | 1539 | 3145 | 300 | 1 | 1173 | 2 | N | 56 | 56 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 62 | 9 | | | | | | | |
| 10 | DLQ G-10 | | 1491 | -0- | 1491 | 4636 | 300 | 1 | 1135 | 2 | N | 47 | 47 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 52 | 9 | | | | | | | |
| *11 | 1600 | N | 959 | -0- | -641 | 3995 | 300 | 1 | 622 | 2 | N | 30 | 30 | 0 | | | -0- |
| | | | | | | | 4 | 3 | 33 | 9 | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 3995 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,688 TOTAL CONDENSATE PROD: 597

SPARKS WELL #: RRCID -> 273727 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6003 - 6100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | 5704 | -0- | 5704 | 5704 | 5096 | 2 | 48 | 3 | N | 509 | 454 | 0 | | | 209 | |
| | | | | | | 560 | 9 | | | | | | | | | | |
| 06 | 0 | 6333 | -0- | 6333 | 12037 | 5875 | 2 | 40 | 3 | N | 380 | 376 | 0 | 156 | 1 | 57 | |
| | | | | | | 418 | 9 | | | | | | | | | | |
| 07 | 0 | 6363 | -0- | 6363 | 18400 | 5875 | 2 | 40 | 3 | N | 407 | 375 | 0 | | | 89 | |
| | | | | | | 448 | 9 | | | | | | | | | | |
| 08 | 0 | 6107 | -0- | 6107 | 24507 | 5629 | 2 | 40 | 3 | N | 398 | 359 | 0 | | | 128 | |
| | | | | | | 438 | 9 | | | | | | | | | | |
| 09 | 0 | 5399 | -0- | 5399 | 29906 | 4944 | 2 | 40 | 3 | N | 377 | 348 | 0 | | | 157 | |
| | | | | | | 415 | 9 | | | | | | | | | | |
| 10 | 0 | 6419 | -0- | 6419 | 36325 | 5882 | 2 | 40 | 3 | N | 452 | 414 | 0 | | | 195 | |
| | | | | | | 497 | 9 | | | | | | | | | | |
| 11 | 0 | 6513 | -0- | 6513 | 42838 | 5966 | 2 | 40 | 3 | N | 461 | 419 | 0 | | | 237 | |
| | | | | | | 507 | 9 | | | | | | | | | | |
| 12 | INJECT | NO RPT | -0- | -0- | 42838 | | | | | N | NO RPT | | | | | 237 | |

TOTAL GAS PROD: 42,838 TOTAL CONDENSATE PROD: 2,984

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: 2 RRCID -> 134933 COMPL. DATE 12/31/1995 TOTAL DEPTH 6370 PERF. 6150 - 6156

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HRB OPERATING COMPANY, INC. 407764
MCCAIN WELL #: 1 RRCID -> 124818 COMPL. DATE 06/30/1987 TOTAL DEPTH 6420 PERF. 6228 - 6246

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCAIN WELL #: 2 RRCID -> 151049 COMPL. DATE N/A TOTAL DEPTH 6450 PERF. 6199 - 6234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HUMA ENERGY, LLC 412715
WEINER, WERNER GAS UNIT WELL #: 1 RRCID -> 134169 COMPL. DATE 10/18/1989 TOTAL DEPTH 8900 PERF. 6000 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
DOUGLAS, E. -A- UNIT WELL #: 1 RRCID -> 100097 COMPL. DATE 04/11/1982 TOTAL DEPTH 9300 PERF. 7813 - 7823

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 690 | -0- | -457 | -0- | 16<br>12 | 1<br>9 | 662 | 2 | N | 11 | | | | | 97 |
| 02 | 672 | N | 595 | -0- | -77 | -0- | 14<br>2 | 1<br>9 | 579 | 2 | N | 2 | | | | | 99 |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 16<br>19 | 1<br>9 | 651 | 2 | N | 17 | | | | | 116 |
| 04 | 679 | N | 679 | -0- | -0- | -0- | 15<br>34 | 1<br>9 | 630 | 2 | N | 31 | | | | | 147 |
| 05 | 688 | N | 688 | -0- | -0- | -0- | 16<br>18 | 1<br>9 | 654 | 2 | N | 16 | | | | | 163 |
| 06 | 656 | N | 656 | -0- | -0- | -0- | 15<br>26 | 1<br>9 | 615 | 2 | N | 24 | | | | | 187 |
| 07 | 713 | N | 687 | -0- | -26 | -0- | 16<br>24 | 1<br>9 | 647 | 2 | N | 22 | 174 | 1 | | | 35 |
| 08 | 682 | N | 681 | -0- | -1 | -0- | 16<br>20 | 1<br>9 | 645 | 2 | N | 18 | | | | | 53 |
| 09 | 678 | N | 678 | -0- | -0- | -0- | 15<br>12 | 1<br>9 | 651 | 2 | N | 11 | | | | | 64 |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 16<br>39 | 1<br>9 | 755 | 2 | N | 35 | | | | | 99 |
| 11 | 777 | N | 777 | -0- | -0- | -0- | 15<br>34 | 1<br>9 | 728 | 2 | N | 31 | | | | | 130 |
| *12 | 824 | N | 824 | -0- | -0- | -0- | 16<br>32 | 1<br>9 | 776 | 2 | N | 29 | 131 | 1 | | | 28 |

TOTAL GAS PROD: 8,451 TOTAL CONDENSATE PROD: 247

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC //CONT.// 423831
FONVILLE WELL #: 1 RRCID -> 162761 COMPL. DATE 03/13/1997 TOTAL DEPTH 8225 PERF. 6041 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1926 | -0- | -213 | -0- | 16 | 1 | 1890 | 2 | N | 18 | | | | | 41 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1615 | N | 1615 | -0- | -0- | -0- | 14 | 1 | 1601 | 2 | N | -0- | | | | | 41 |
| 03 | 1953 | N | 1953 | -0- | -0- | -0- | 15 | 1 | 1919 | 2 | N | 17 | | | | | 58 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2025 | N | 2025 | -0- | -0- | -0- | 10 | 1 | 2002 | 2 | N | 12 | | | | | 70 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1580 | -0- | -218 | -0- | 16 | 1 | 1541 | 2 | N | 21 | 69 | 1 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2098 | N | 2098 | -0- | -0- | -0- | 15 | 1 | 2060 | 2 | N | 21 | | | | | 43 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1771 | -0- | -337 | -0- | 16 | 1 | 1740 | 2 | N | 14 | | | | | 57 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1745 | N | 1745 | -0- | -0- | -0- | 15 | 1 | 1730 | 2 | N | -0- | | | | | 57 |
| 09 | 2100 | N | 1883 | -0- | -217 | -0- | 15 | 1 | 1867 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1758 | -0- | -9 | -0- | 16 | 1 | 1727 | 2 | N | 14 | | | | | 72 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1641 | -0- | -39 | -0- | 15 | 1 | 1619 | 2 | N | 6 | | | | | 78 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1209 | -0- | -744 | -0- | 16 | 1 | 1183 | 2 | N | 9 | 71 | 1 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,204 TOTAL CONDENSATE PROD: 133

MHS-JERNIGAN WELL #: 1 RRCID -> 182125 COMPL. DATE 04/18/2001 TOTAL DEPTH 6600 PERF. 6034 - 6143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2190 | -0- | -910 | -0- | 15 | 1 | 2175 | 2 | N | -0- | | | | | 40 |
| 02 | 2800 | X | 2434 | -0- | -366 | -0- | 14 | 1 | 2420 | 2 | N | -0- | | | | | 40 |
| 03 | 2904 | X | 2904 | -0- | -0- | -0- | 16 | 1 | 2869 | 2 | N | 17 | | | | | 57 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2670 | X | 1787 | -0- | -883 | -0- | 13 | 1 | 1774 | 2 | N | -0- | | | | | 57 |
| 05 | 3290 | X | 3290 | -0- | -0- | -0- | 16 | 1 | 3274 | 2 | N | -0- | | | | | 57 |
| 06 | 3000 | N | 3025 | -0- | 25 | 25 | 15 | 1 | 3003 | 2 | N | 6 | | | | | 63 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2012 | N | 1987 | -0- | -25 | -0- | 12 | 1 | 1975 | 2 | N | -0- | | | | | 63 |
| 08 | 3100 | X | 2221 | -0- | -879 | -0- | 11 | 1 | 2210 | 2 | N | -0- | | | | | 63 |
| 09 | 3042 | X | 3042 | -0- | -0- | -0- | 15 | 1 | 3008 | 2 | N | 17 | | | | | 80 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3311 | X | 3311 | -0- | -0- | -0- | 16 | 1 | 3295 | 2 | N | -0- | 62 | 1 | | | 18 |
| 11 | 3000 | X | 2762 | -0- | -238 | -0- | 15 | 1 | 2747 | 2 | N | -0- | | | | | 18 |
| *12 | 3133 | X | 3133 | -0- | -0- | -0- | 16 | 1 | 2950 | 2 | N | 152 | 153 | 1 | | | 17 |
| | | | | | | | 167 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,086 TOTAL CONDENSATE PROD: 192

MHS-CALDWELL WELL #: 1 RRCID -> 183663 COMPL. DATE 07/13/2001 TOTAL DEPTH 6500 PERF. 6030 - 6203

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC //CONT.// 423831
MHS-WELLS WELL #: 2 RRCID -> 190675 COMPL. DATE 08/26/2002 TOTAL DEPTH 6900 PERF. 6008 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1911 | -0- | -352 | -0- | 137 | 1 | 1664 | 2 | N | 100 | | | | | 198 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 2094 | N | 2094 | -0- | -0- | -0- | 126 | 1 | 1965 | 2 | N | 3 | 176 | 1 | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2655 | N | 2655 | -0- | -0- | -0- | 140 | 1 | 2515 | 2 | N | -0- | | | | | 25 |
| 04 | 2675 | N | 2675 | -0- | -0- | -0- | 133 | 1 | 2542 | 2 | N | -0- | | | | | 25 |
| 05 | 2601 | N | 2601 | -0- | -0- | -0- | 140 | 1 | 2461 | 2 | N | -0- | | | | | 25 |
| 06 | 2589 | N | 2589 | -0- | -0- | -0- | 135 | 1 | 2451 | 2 | N | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2570 | -0- | -96 | -0- | 138 | 1 | 2432 | 2 | N | -0- | | | | | 28 |
| 08 | 2604 | N | 1960 | -0- | -644 | -0- | 134 | 1 | 1778 | 2 | N | 44 | | | | | 72 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 2580 | N | 2010 | -0- | -570 | -0- | 135 | 1 | 1858 | 2 | N | 15 | | | | | 87 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2590 | N | 2590 | -0- | -0- | -0- | 140 | 1 | 2450 | 2 | N | -0- | | | | | 87 |
| 11 | 2639 | N | 2639 | -0- | -0- | -0- | 135 | 1 | 2481 | 2 | N | 21 | | | | | 108 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 2714 | N | 2714 | -0- | -0- | -0- | 140 | 1 | 2546 | 2 | N | 25 | | | | | 133 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,008 TOTAL CONDENSATE PROD: 211

MORELOCK WELL #: 4 RRCID -> 204402 COMPL. DATE 08/26/2004 TOTAL DEPTH 9800 PERF. 5968 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 969 | N | 969 | -0- | -0- | -0- | 16 | 1 | 936 | 2 | N | 15 | | | | | 113 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 945 | N | 945 | -0- | -0- | -0- | 14 | 1 | 929 | 2 | N | 2 | | | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1090 | N | 1090 | -0- | -0- | -0- | 16 | 1 | 1071 | 2 | N | 3 | | | | | 118 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1079 | N | 1079 | -0- | -0- | -0- | 15 | 1 | 1047 | 2 | N | 15 | | | | | 133 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1039 | N | 1039 | -0- | -0- | -0- | 16 | 1 | 1015 | 2 | N | 7 | | | | | 140 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 938 | N | 938 | -0- | -0- | -0- | 14 | 1 | 915 | 2 | N | 8 | | | | | 148 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1068 | N | 1068 | -0- | -0- | -0- | 16 | 1 | 1046 | 2 | N | 5 | | | | | 153 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1082 | N | 1082 | -0- | -0- | -0- | 14 | 1 | 1062 | 2 | N | 5 | | | | | 158 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1083 | N | 1083 | -0- | -0- | -0- | 15 | 1 | 1046 | 2 | N | 20 | | | | | 178 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1088 | N | 1088 | -0- | -0- | -0- | 16 | 1 | 1062 | 2 | N | 9 | | | | | 187 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 959 | N | 959 | -0- | -0- | -0- | 15 | 1 | 936 | 2 | N | 7 | 171 | 1 | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1045 | N | 1045 | -0- | -0- | -0- | 16 | 1 | 1010 | 2 | N | 17 | | | | | 40 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,385 TOTAL CONDENSATE PROD: 113

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC //CONT.// 423831
MHS-WELLS WELL #: 3 RRCID -> 222964 COMPL. DATE 11/04/2006 TOTAL DEPTH 6600 PERF. 6142 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH ESTATE WELL #: 1 RRCID -> 232009 COMPL. DATE 10/13/2007 TOTAL DEPTH 6600 PERF. 6484 - 6512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 16 | 1 | 64 | 2 | N | -0- | | | | | 3 |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 14 | 1 | 53 | 2 | N | -0- | | | | | 3 |
| 03 | 81 | N | 81 | -0- | -0- | -0- | 16 | 1 | 65 | 2 | N | -0- | | | | | 3 |
| 04 | 90 | N | 77 | -0- | -13 | -0- | 15 | 1 | 62 | 2 | N | -0- | | | | | 3 |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 16 | 1 | 63 | 2 | N | -0- | | | | | 3 |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 15 | 1 | 49 | 2 | N | -0- | | | | | 3 |
| 07 | 93 | N | 60 | -0- | -33 | -0- | 16 | 1 | 44 | 2 | N | -0- | | | | | 3 |
| 08 | 93 | N | 56 | -0- | -37 | -0- | 16 | 1 | 40 | 2 | N | -0- | | | | | 3 |
| 09 | 60 | N | 9 | -0- | -51 | -0- | 7 | 1 | 2 | 2 | N | -0- | | | | | 3 |
| 10 | 62 | N | 12 | -0- | -50 | -0- | 7 | 1 | 1 | 2 | N | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 3 | | | | | 10 |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 585 TOTAL CONDENSATE PROD: 7

MHS-WELLS WELL #: 4 RRCID -> 235259 COMPL. DATE 03/28/2008 TOTAL DEPTH 7064 PERF. 6664 - 6665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KABCO OIL & GAS COMPANY 449245
TILLER GAS UNIT WELL #: 1 RRCID -> 237278 COMPL. DATE 07/01/2008 TOTAL DEPTH 9660 PERF. 6010 - 6206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4358 | -0- | -695 | -0- | 145 | 1 | 4213 | 2 | N | -0- | | | | | -0- |
| 02 | 5018 | X | 5018 | -0- | -0- | -0- | 168 | 1 | 4850 | 2 | N | -0- | | | | | -0- |
| 03 | 5403 | X | 5403 | -0- | -0- | -0- | 186 | 1 | 5019 | 2 | N | 180 | 180 | 1 | | | -0- |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 04 | 4740 | X | 3824 | -0- | -916 | -0- | 156 | 1 | 3668 | 2 | N | -0- | | | | | -0- |
| 05 | 5518 | X | 4510 | -0- | -1008 | -0- | 171 | 1 | 4339 | 2 | N | -0- | | | | | -0- |
| 06 | 5340 | X | 3321 | -0- | -2019 | -0- | 123 | 1 | 3198 | 2 | N | -0- | | | | | -0- |
| 07 | 5518 | X | 2106 | -0- | -3412 | -0- | 69 | 1 | 2037 | 2 | N | -0- | | | | | -0- |
| 08 | 5394 | X | 5077 | -0- | -317 | -0- | 186 | 1 | 4891 | 2 | N | -0- | | | | | -0- |
| 09 | 4350 | X | 4004 | -0- | -346 | -0- | 156 | 1 | 3848 | 2 | N | -0- | | | | | -0- |
| 10 | 4495 | X | 3663 | -0- | -832 | -0- | 144 | 1 | 3324 | 2 | N | 177 | 177 | 1 | | | -0- |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 11 | 4920 | X | 2630 | -0- | -2290 | -0- | 108 | 1 | 2522 | 2 | N | -0- | | | | | -0- |
| 12 | 5084 | X | 4089 | -0- | -995 | -0- | 177 | 1 | 3912 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,003 TOTAL CONDENSATE PROD: 357

MEMORIAL PRODUCTION OPER. LLC 559624
BURNETT WELL #: 3 RRCID -> 208379 COMPL. DATE 12/21/1996 TOTAL DEPTH 6690 PERF. 6292 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | 3 | | | | | 228 |
| 02 | 784 | N | 416 | -0- | -368 | -0- | 412 | 3 | 4 | 9 | N | 4 | | | | | 232 |
| 03 | 835 | N | 835 | -0- | -0- | -0- | 812 | 3 | 23 | 9 | N | 21 | | | | | 253 |
| 04 | 1150 | N | 1150 | -0- | -0- | -0- | 1144 | 2 | 6 | 9 | N | 5 | | | | | 258 |
| 05 | 1203 | N | 1203 | -0- | -0- | -0- | 1144 | 3 | 59 | 9 | N | 54 | | | | | 312 |
| 06 | 2629 | N | 2629 | -0- | -0- | -0- | 2179 | 3 | 450 | 9 | N | 409 | 332 | 1 | | | 389 |
| 07 | 2640 | N | 2640 | -0- | -0- | -0- | 2339 | 3 | 301 | 9 | N | 274 | 343 | 1 | | | 320 |
| 08 | 2662 | X | 2662 | -0- | -0- | -0- | 2420 | 3 | 242 | 9 | N | 220 | 171 | 1 | | | 369 |
| 09 | 2719 | X | 2719 | -0- | -0- | -0- | 2415 | 3 | 304 | 9 | N | 276 | 343 | 1 | | | 302 |
| 10 | 2939 | X | 2939 | -0- | -0- | -0- | 2590 | 3 | 349 | 9 | N | 317 | 163 | 1 | | | 456 |
| 11 | 2640 | X | 2573 | -0- | -67 | -0- | 2372 | 3 | 201 | 9 | N | 183 | 352 | 1 | | | 287 |
| 12 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | N | NO RPT | | | | | 287 |

TOTAL GAS PROD: 19,766 TOTAL CONDENSATE PROD: 1,766

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 4 WELL #: 5 RRCID -> 132277 COMPL. DATE 09/09/1989 TOTAL DEPTH 8905 PERF. 6270 - 6279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION 742143
FOGLE TRUST WELL #: 1 RRCID -> 249845 COMPL. DATE 05/13/2009 TOTAL DEPTH 10106 PERF. 6381 - 6569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
CALDWELL "B" WELL #: 1 U RRCID -> 168369 COMPL. DATE 04/13/1998 TOTAL DEPTH 9820 PERF. 6322 - 6340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELBY OPERATING COMPANY 773678
BROUGHER WELL #: 1 RRCID -> 178947 COMPL. DATE 08/31/2000 TOTAL DEPTH 8750 PERF. 6408 - 6416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | 168 |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 168 |
| 03 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 168 |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 168 |
| 05 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 168 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | 94 | 1 | | | 74 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 171 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY //CONT.// 773678
DEASON WELL #: 1 RRCID -> 180985 COMPL. DATE 02/01/2001 TOTAL DEPTH 6511 PERF. 6373 - 6379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 2 | | | N | -0- | | | | | 145 |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | 145 |
| 03 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | 145 |
| 04 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | N | -0- | | | | | 145 |
| 05 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | 145 |
| 06 | 1496 | N | 1496 | -0- | -0- | -0- | 1466 | 2 | 30 | 9 | N | 27 | 141 | 1 | | | 31 |
| 07 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 2 | | | N | -0- | | | | | 31 |
| 08 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | N | -0- | | | | | 31 |
| 09 | 1445 | N | 1445 | -0- | -0- | -0- | 1439 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 10 | 1468 | N | 1468 | -0- | -0- | -0- | 1467 | 2 | 1 | 9 | N | 1 | | | | | 37 |
| 11 | 1430 | N | 1430 | -0- | -0- | -0- | 1428 | 2 | 2 | 9 | N | 2 | | | | | 39 |
| 12 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,568 TOTAL CONDENSATE PROD: 35

EDGAR WELL #: 2 RRCID -> 205968 COMPL. DATE 09/12/2004 TOTAL DEPTH 6450 PERF. 6084 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | 147 |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | 147 |
| 03 | 1635 | N | 1635 | -0- | -0- | -0- | 1610 | 2 | 25 | 9 | N | 23 | | | | | 170 |
| 04 | 3000 | N | 3776 | -0- | 776 | 776 | 3756 | 2 | 20 | 9 | N | 18 | | | | | 188 |
| 05 | 3100 | N | 4132 | -0- | 1032 | 1808 | 4110 | 2 | 22 | 9 | N | 20 | | | | | 208 |
| 06 | 3000 | N | 4261 | -0- | 1261 | 3069 | 4246 | 2 | 15 | 9 | N | 14 | 165 | 1 | | | 57 |
| 07 | 6911 | X | 3842 | -0- | -3069 | -0- | 3824 | 2 | 18 | 9 | N | 16 | | | | | 73 |
| 08 | 4811 | X | 4811 | -0- | -0- | -0- | 4791 | 2 | 20 | 9 | N | 18 | | | | | 91 |
| 09 | 4188 | X | 4188 | -0- | -0- | -0- | 4168 | 2 | 20 | 9 | N | 18 | | | | | 109 |
| 10 | 4415 | X | 4415 | -0- | -0- | -0- | 4392 | 2 | 23 | 9 | N | 21 | | | | | 130 |
| 11 | 3994 | X | 3994 | -0- | -0- | -0- | 3976 | 2 | 18 | 9 | N | 16 | | | | | 146 |
| 12 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,588 TOTAL CONDENSATE PROD: 164

EDGAR WELL #: 4 RRCID -> 232004 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6250 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1448 | -0- | -102 | -0- | 1445 | 2 | 3 | 9 | N | 3 | | | | | 47 |
| 02 | 1400 | N | 1109 | -0- | -291 | -0- | 1107 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 03 | 2150 | N | 2150 | -0- | -0- | -0- | 2144 | 2 | 6 | 9 | N | 5 | | | | | 54 |
| 04 | 2163 | N | 2163 | -0- | -0- | -0- | 2161 | 2 | 2 | 9 | N | 2 | | | | | 56 |
| 05 | 1895 | N | 1895 | -0- | -0- | -0- | 1889 | 2 | 6 | 9 | N | 5 | | | | | 61 |
| 06 | 1908 | N | 1908 | -0- | -0- | -0- | 1905 | 2 | 3 | 9 | N | 3 | | | | | 64 |
| 07 | 2125 | N | 2125 | -0- | -0- | -0- | 2125 | 2 | | | N | -0- | | | | | 64 |
| 08 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 2 | | | N | -0- | | | | | 64 |
| 09 | 1908 | N | 1908 | -0- | -0- | -0- | 1902 | 2 | 6 | 9 | N | 5 | | | | | 69 |
| 10 | 1831 | N | 1831 | -0- | -0- | -0- | 1828 | 2 | 3 | 9 | N | 3 | | | | | 72 |
| 11 | 1580 | N | 1580 | -0- | -0- | -0- | 1578 | 2 | 2 | 9 | N | 2 | | | | | 74 |
| 12 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,080 TOTAL CONDENSATE PROD: 30

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY //CONT.// 773678
EDGAR WELL #: 3 RRCID -> 234414 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6221 - 6228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 727 | N | 727 | -0- | -0- | -0- | 713 | 2 | 14 | 9 | N | 13 | | | | | 123 |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 584 | 2 | 11 | 9 | N | 10 | | | | | 133 |
| 03 | 859 | N | 859 | -0- | -0- | -0- | 842 | 2 | 17 | 9 | N | 15 | | | | | 148 |
| 04 | 757 | N | 757 | -0- | -0- | -0- | 751 | 2 | 6 | 9 | N | 5 | | | | | 153 |
| 05 | 548 | N | 548 | -0- | -0- | -0- | 539 | 2 | 9 | 9 | N | 8 | | | | | 161 |
| 06 | 603 | N | 603 | -0- | -0- | -0- | 594 | 2 | 9 | 9 | N | 8 | | | | | 169 |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 531 | 2 | 9 | 9 | N | 8 | | | | | 177 |
| 08 | 347 | N | 347 | -0- | -0- | -0- | 341 | 2 | 6 | 9 | N | 5 | | | | | 182 |
| 09 | 150 | N | 30 | -0- | -120 | -0- | 30 | 2 | | | N | -0- | | | | | 182 |
| 10 | 155 | N | 31 | -0- | -124 | -0- | 31 | 2 | | | N | -0- | 134 | 1 | | | 48 |
| 11 | 150 | N | 12 | -0- | -138 | -0- | 12 | 2 | | | N | -0- | | | | | 48 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,049 TOTAL CONDENSATE PROD: 72

FLANAGAN HEIRS WELL #: 1 RRCID -> 235929 COMPL. DATE 03/10/2008 TOTAL DEPTH 6719 PERF. 6048 - 6648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1697 | -0- | -39 | -0- | 1689 | 2 | 8 | 9 | N | 7 | | | | | 183 |
| 02 | 1568 | N | 1331 | -0- | -237 | -0- | 1325 | 2 | 6 | 9 | N | 5 | | | | | 188 |
| 03 | 1736 | N | 1729 | -0- | -7 | -0- | 1721 | 2 | 8 | 9 | N | 7 | | | | | 195 |
| 04 | 1650 | N | 1632 | -0- | -18 | -0- | 1626 | 2 | 6 | 9 | N | 5 | | | | | 200 |
| 05 | 1655 | N | 1655 | -0- | -0- | -0- | 1652 | 2 | 3 | 9 | N | 3 | | | | | 203 |
| 06 | 1680 | N | 1421 | -0- | -259 | -0- | 1419 | 2 | 2 | 9 | N | 2 | 53 | 1 | | | 152 |
| 07 | 1674 | N | 1370 | -0- | -304 | -0- | 1363 | 2 | 7 | 9 | N | 6 | | | | | 158 |
| 08 | 1643 | N | 1427 | -0- | -216 | -0- | 1421 | 2 | 6 | 9 | N | 5 | | | | | 163 |
| 09 | 1412 | N | 1412 | -0- | -0- | -0- | 1406 | 2 | 6 | 9 | N | 5 | | | | | 168 |
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 1490 | 2 | 3 | 9 | N | 3 | | | | | 171 |
| 11 | 1449 | N | 1449 | -0- | -0- | -0- | 1446 | 2 | 3 | 9 | N | 3 | | | | | 174 |
| 12 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,616 TOTAL CONDENSATE PROD: 51

FLANAGAN HEIRS WELL #: 2 RRCID -> 242807 COMPL. DATE 08/07/2008 TOTAL DEPTH 8216 PERF. 6072 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 4247 | -0- | -0- | -0- | 4210 | 2 | 37 | 9 | N | 34 | 176 | 1 | | | 46 |
| 02 | 3512 | X | 3512 | -0- | -0- | -0- | 3476 | 2 | 36 | 9 | N | 33 | | | | | 79 |
| 03 | 4109 | X | 4109 | -0- | -0- | -0- | 4078 | 2 | 31 | 9 | N | 28 | | | | | 107 |
| 04 | 3940 | X | 3940 | -0- | -0- | -0- | 3918 | 2 | 22 | 9 | N | 20 | | | | | 127 |
| 05 | 3982 | X | 3982 | -0- | -0- | -0- | 3958 | 2 | 24 | 9 | N | 22 | | | | | 149 |
| 06 | 3907 | X | 3907 | -0- | -0- | -0- | 3882 | 2 | 25 | 9 | N | 23 | | | | | 172 |
| 07 | 3887 | X | 3887 | -0- | -0- | -0- | 3865 | 2 | 22 | 9 | N | 20 | | | | | 192 |
| 08 | 3870 | X | 3870 | -0- | -0- | -0- | 3850 | 2 | 20 | 9 | N | 18 | | | | | 210 |
| 09 | 3894 | X | 3894 | -0- | -0- | -0- | 3868 | 2 | 26 | 9 | N | 24 | 179 | 1 | | | 55 |
| 10 | 3894 | X | 3894 | -0- | -0- | -0- | 3869 | 2 | 25 | 9 | N | 23 | | | | | 78 |
| 11 | 3690 | X | 3690 | -0- | -0- | -0- | 3666 | 2 | 24 | 9 | N | 22 | | | | | 100 |
| 12 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,932 TOTAL CONDENSATE PROD: 267

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY //CONT.// 773678
FLANAGAN HEIRS WELL #: 3 RRCID -> 242808 COMPL. DATE 10/10/2008 TOTAL DEPTH 8212 PERF. 6232 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1814 | -0- | -15 | -0- | 1708 | 2 | 106 | 9 | N | 96 | 170 | 1 | | | 267 |
| 02 | 1792 | N | 1022 | -0- | -770 | -0- | 938 | 2 | 84 | 9 | N | 76 | | | | | 343 |
| 03 | 2170 | N | 2081 | -0- | -89 | -0- | 1923 | 2 | 158 | 9 | N | 144 | 170 | 1 | | | 317 |
| 04 | 1770 | N | 1203 | -0- | -567 | -0- | 1125 | 2 | 78 | 9 | N | 71 | 173 | 1 | | | 215 |
| 05 | 1147 | N | 428 | -0- | -719 | -0- | 400 | 2 | 28 | 9 | N | 25 | | | | | 240 |
| 06 | 2010 | N | 1309 | -0- | -701 | -0- | 1199 | 2 | 110 | 9 | N | 100 | 76 | 1 | | | 264 |
| 07 | 1858 | N | 1858 | -0- | -0- | -0- | 1719 | 2 | 139 | 9 | N | 126 | 176 | 1 | | | 214 |
| 08 | 1856 | N | 1856 | -0- | -0- | -0- | 1713 | 2 | 143 | 9 | N | 130 | | | | | 344 |
| 09 | 1686 | N | 1686 | -0- | -0- | -0- | 1589 | 2 | 97 | 9 | N | 88 | 169 | 1 | | | 263 |
| 10 | 1860 | N | 1766 | -0- | -94 | -0- | 1648 | 2 | 118 | 9 | N | 107 | 162 | 1 | | | 208 |
| 11 | 1819 | N | 1819 | -0- | -0- | -0- | 1695 | 2 | 124 | 9 | N | 113 | | | | | 321 |
| 12 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,842 TOTAL CONDENSATE PROD: 1,076

AGURS WELL #: 2 RRCID -> 261078 COMPL. DATE 11/26/2010 TOTAL DEPTH 6900 PERF. 6381 - 6400

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3418 | X | 3418 | -0- | -0- | -0- | 3400 | 2 | 18 | 9 | N | 16 | 182 | 1 | | | 58 |
| 02 | 2803 | X | 2803 | -0- | -0- | -0- | 2800 | 2 | 3 | 9 | N | 3 | | | | | 61 |
| 03 | 3041 | X | 3041 | -0- | -0- | -0- | 3030 | 2 | 11 | 9 | N | 10 | | | | | 71 |
| 04 | 2837 | X | 2837 | -0- | -0- | -0- | 2835 | 2 | 2 | 9 | N | 2 | | | | | 73 |
| 05 | 2928 | X | 2928 | -0- | -0- | -0- | 2925 | 2 | 3 | 9 | N | 3 | | | | | 76 |
| 06 | 2851 | X | 2851 | -0- | -0- | -0- | 2843 | 3 | 8 | 9 | N | 7 | | | | | 85 |
| 07 | 2884 | X | 2884 | -0- | -0- | -0- | 2881 | 3 | 3 | 9 | N | 3 | | | | | 88 |
| 08 | 2777 | X | 2777 | -0- | -0- | -0- | 2775 | 3 | 2 | 9 | N | 2 | | | | | 90 |
| 09 | 3055 | X | 3055 | -0- | -0- | -0- | 3053 | 2 | 2 | 9 | N | 2 | | | | | 90 |
| 10 | 2385 | N | 2385 | -0- | -0- | -0- | 2377 | 2 | 8 | 9 | N | 7 | | | | | 97 |
| 11 | 2576 | N | 2576 | -0- | -0- | -0- | 2573 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| *12 | 2889 | X | 2889 | -0- | -0- | -0- | 2880 | 2 | 9 | 9 | N | 8 | | | | | 108 |

TOTAL GAS PROD: 34,444 TOTAL CONDENSATE PROD: 66

THUNDERBIRD (TEXAS) RESOURCES LP 858348
GREEN, FRANK WELL #: 2 U RRCID -> 192897 COMPL. DATE 11/22/2001 TOTAL DEPTH 10022 PERF. 8110 - 8120

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/26/2015 - PLUGGED 06/26/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH WELL #: 4A RRCID -> 230574 COMPL. DATE 01/24/2007 TOTAL DEPTH 6720 PERF. 6613 - 6554

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 513 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
CALLISON WELL #: 11A RRCID -> 251748 COMPL. DATE 05/21/2010 TOTAL DEPTH 6798 PERF. 6608 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 10922 | -0- | 7822 | 71133 | 615 | 3 | 10307 | 5 | N | -0- | | | | | 32 |
| 02 | 2800 | N | 9944 | -0- | 7144 | 78277 | 101 | 3 | 9843 | 5 | N | -0- | | | | | 32 |
| 03 | 88795 | X | 10518 | -0- | -78277 | -0- | 150 | 3 | 10368 | 5 | N | -0- | | | | | 32 |
| 04 | 10246 | X | 10246 | -0- | -0- | -0- | 495 | 3 | 9751 | 5 | N | -0- | | | | | 32 |
| 05 | 10536 | X | 10536 | -0- | -0- | -0- | 375 | 3 | 10161 | 5 | N | -0- | | | | | 32 |
| 06 | 10357 | X | 10357 | -0- | -0- | -0- | 149 | 3 | 10208 | 5 | N | -0- | | | | | 32 |
| 07 | 11026 | X | 11026 | -0- | -0- | -0- | 441 | 3 | 10585 | 5 | N | -0- | | | | | 32 |
| 08 | 10838 | X | 10838 | -0- | -0- | -0- | 176 | 3 | 10662 | 5 | N | -0- | | | | | 32 |
| 09 | 11211 | X | 11211 | -0- | -0- | -0- | 536 | 3 | 10675 | 5 | N | -0- | | | | | 32 |
| 10 | 11138 | X | 11138 | -0- | -0- | -0- | 324 | 3 | 10814 | 5 | N | -0- | | | | | 32 |
| 11 | 10568 | X | 10568 | -0- | -0- | -0- | 182 | 3 | 10386 | 5 | N | -0- | | | | | 32 |
| *12 | 10927 | X | 10927 | -0- | -0- | -0- | 210 | 3 | 10717 | 5 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 128,231 TOTAL CONDENSATE PROD: -0-

URSUS OIL AND GAS 879300
EVANS, JERNIGAN WELL #: 3 RRCID -> 117828 COMPL. DATE 03/01/1985 TOTAL DEPTH 6998 PERF. 6718 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3056 | N | 3056 | -0- | -0- | -0- | 3030 | 2 | 26 | 9 | N | 24 | | | | | 68 |
| 02 | 2240 | N | 2021 | -0- | -219 | -0- | 1967 | 2 | 54 | 9 | N | 49 | | | | | 117 |
| 03 | 2480 | N | 2112 | -0- | -368 | -0- | 2072 | 2 | 40 | 9 | N | 36 | | | | | 153 |
| 04 | 2400 | N | 1788 | -0- | -612 | -0- | 1741 | 2 | 47 | 9 | N | 43 | 161 | 1 | | | 35 |
| 05 | 2232 | N | 1457 | -0- | -775 | -0- | 1437 | 2 | 20 | 9 | N | 18 | | | | | 53 |
| 06 | 2040 | N | 1810 | -0- | -230 | -0- | 1779 | 2 | 31 | 9 | N | 28 | | | | | 81 |
| 07 | 2149 | N | 2149 | -0- | -0- | -0- | 2131 | 2 | 18 | 9 | N | 16 | | | | | 97 |
| 08 | 1457 | N | 1400 | -0- | -57 | -0- | 1400 | 2 | | | N | -0- | | | | | 97 |
| 09 | 1800 | N | 1381 | -0- | -419 | -0- | 1325 | 2 | 56 | 9 | N | 51 | | | | | 148 |
| 10 | 2139 | N | 1852 | -0- | -287 | -0- | 1816 | 2 | 36 | 9 | N | 33 | 167 | 1 | | | 14 |
| 11 | 1726 | N | 1726 | -0- | -0- | -0- | 1708 | 2 | 18 | 9 | N | 16 | | | | | 30 |
| *12 | 1841 | N | 1841 | -0- | -0- | -0- | 1763 | 2 | 78 | 9 | N | 71 | | | | | 101 |

TOTAL GAS PROD: 22,593 TOTAL CONDENSATE PROD: 385

FURRH WELL #: 1 RRCID -> 175473 COMPL. DATE 11/01/1999 TOTAL DEPTH 6662 PERF. 6407 - 6434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 110 | -0- | -169 | -0- | 110 | 2 | | | N | -0- | | | | | 135 |
| 02 | 140 | N | 40 | -0- | -100 | -0- | 40 | 2 | | | N | -0- | | | | | 135 |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 135 |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 135 |
| 05 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 135 |
| 06 | 60 | N | 12 | -0- | -48 | -0- | 12 | 2 | | | N | -0- | | | | | 135 |
| 07 | 155 | N | 15 | -0- | -140 | -0- | 15 | 2 | | | N | -0- | | | | | 135 |
| 08 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 135 |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 135 |
| 10 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 135 |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 575 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| *12 | 1207 | N | 1207 | -0- | -0- | -0- | 1201 | 2 | 6 | 9 | N | 5 | | | | | 145 |

TOTAL GAS PROD: 2,746 TOTAL CONDENSATE PROD: 10

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
URSUS OIL AND GAS //CONT.// 879300
MANN WELL #: 1 RRCID -> 177058 COMPL. DATE 02/27/2000 TOTAL DEPTH 6704 PERF. 6324 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 660 | -0- | -394 | -0- | 660 | 2 | | | N | -0- | | | | | 53 |
| 02 | 896 | N | 480 | -0- | -416 | -0- | 480 | 2 | | | N | -0- | | | | | 53 |
| 03 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | 53 |
| 04 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | 53 |
| 05 | 527 | N | 485 | -0- | -42 | -0- | 485 | 2 | | | N | -0- | | | | | 53 |
| 06 | 840 | N | 25 | -0- | -815 | -0- | 25 | 2 | | | N | -0- | | | | | 53 |
| 07 | 899 | N | 32 | -0- | -867 | -0- | 32 | 2 | | | N | -0- | | | | | 53 |
| 08 | 496 | N | 83 | -0- | -413 | -0- | 75 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| 09 | 216 | N | 216 | -0- | -0- | -0- | 214 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 10 | 468 | N | 468 | -0- | -0- | -0- | 465 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 613 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| *12 | 560 | N | 560 | -0- | -0- | -0- | 552 | 2 | 8 | 9 | N | 7 | | | | | 75 |

TOTAL GAS PROD: 5,371 TOTAL CONDENSATE PROD: 22

RHOADES WELL #: 1 RRCID -> 179189 COMPL. DATE 08/30/2000 TOTAL DEPTH 6723 PERF. 6525 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2597 | -0- | -162 | -0- | 2597 | 2 | | | N | -0- | | | | | 108 |
| 02 | 2296 | X | 1163 | -0- | -1133 | -0- | 1163 | 2 | | | N | -0- | | | | | 108 |
| 03 | 2461 | X | 2461 | -0- | -0- | -0- | 2461 | 2 | | | N | -0- | | | | | 108 |
| 04 | 2909 | X | 2909 | -0- | -0- | -0- | 2909 | 2 | | | N | -0- | | | | | 108 |
| 05 | 2604 | X | 1487 | -0- | -1117 | -0- | 1487 | 2 | | | N | -0- | | | | | 108 |
| 06 | 2520 | X | 61 | -0- | -2459 | -0- | 61 | 2 | | | N | -0- | | | | | 108 |
| 07 | 3007 | X | 58 | -0- | -2949 | -0- | 58 | 2 | | | N | -0- | | | | | 108 |
| 08 | 3007 | X | 202 | -0- | -2805 | -0- | 200 | 2 | 2 | 9 | N | 2 | | | | | 110 |
| 09 | 2910 | X | 149 | -0- | -2761 | -0- | 149 | 2 | | | N | -0- | | | | | 110 |
| 10 | 1488 | X | 331 | -0- | -1157 | -0- | 331 | 2 | | | N | -0- | | | | | 110 |
| 11 | 1054 | X | 1054 | -0- | -0- | -0- | 1047 | 2 | 7 | 9 | N | 6 | | | | | 116 |
| *12 | 1343 | X | 1343 | -0- | -0- | -0- | 1336 | 2 | 7 | 9 | N | 6 | | | | | 122 |

TOTAL GAS PROD: 13,815 TOTAL CONDENSATE PROD: 14

XTO ENERGY INC. 945936
FLOYD UNIT WELL #: 2 RRCID -> 087103 COMPL. DATE 07/26/2014 TOTAL DEPTH 9000 PERF. 5772 - 6026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2228 | X | 2228 | -0- | -0- | -0- | 2228 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2112 | X | 2112 | -0- | -0- | -0- | 2112 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2263 | X | 1221 | -0- | -1042 | -0- | 1221 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2160 | X | 820 | -0- | -1340 | -0- | 820 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2325 | X | 875 | -0- | -1450 | -0- | 875 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2250 | X | 1321 | -0- | -929 | -0- | 1321 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2325 | X | 809 | -0- | -1516 | -0- | 809 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 868 | N | 710 | -0- | -158 | -0- | 710 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1320 | N | 1169 | -0- | -151 | -0- | 1169 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1133 | -0- | -76 | -0- | 1133 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,741 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE GAS UNIT "F" WELL #: 1 RRCID -> 091272 COMPL. DATE 12/22/1980 TOTAL DEPTH 6677 PERF. 6087 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | -0- | -0- | -756 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE WELL #: F 2 RRCID -> 133005 COMPL. DATE 03/01/2008 TOTAL DEPTH 7800 PERF. 6074 - 6217

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1341 | -0- | -550 | -0- | 1341 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 1191 | -0- | -153 | -0- | 1191 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 361 | -0- | -1065 | -0- | 361 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1290 | N | 957 | -0- | -333 | -0- | 957 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1736 | N | 961 | -0- | -775 | -0- | 961 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1350 | N | 1193 | -0- | -157 | -0- | 1193 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,014 TOTAL CONDENSATE PROD: -0-

ROQUEMORE "E" WELL #: 1 RRCID -> 146026 COMPL. DATE 05/13/2008 TOTAL DEPTH 7780 PERF. 6298 - 7372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE "E" WELL #: 2 RRCID -> 148707 COMPL. DATE 07/12/2002 TOTAL DEPTH 7800 PERF. 7260 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 6 RRCID -> 150242 COMPL. DATE 07/19/2002 TOTAL DEPTH 7800 PERF. 7072 - 7092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14 TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. WELL #: 3 RRCID -> 154533 COMPL. DATE 04/13/1995 TOTAL DEPTH 6551 PERF. 6112 - 6212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3186 | X | 3186 | -0- | -0- | -0- | 93 | 1 | 3093 | 2 | N | -0- | | | | | 80 |
| 02 | 2994 | X | 2994 | -0- | -0- | -0- | 87 | 1 | 2907 | 2 | N | -0- | | | | | 80 |
| 03 | 3458 | X | 3458 | -0- | -0- | -0- | 101 | 1 | 3357 | 2 | N | -0- | | | | | 80 |
| 04 | 3296 | X | 3296 | -0- | -0- | -0- | 96 | 1 | 3200 | 2 | N | -0- | | | | | 80 |
| 05 | 3046 | X | 3046 | -0- | -0- | -0- | 3046 | 2 | | | N | -0- | | | | | 80 |
| 06 | 3271 | X | 3271 | -0- | -0- | -0- | 3225 | 2 | 46 | 9 | N | 42 | | | | | 122 |
| 07 | 3251 | X | 3251 | -0- | -0- | -0- | 3251 | 2 | | | N | -0- | | | | | 122 |
| 08 | 3539 | X | 3539 | -0- | -0- | -0- | 3539 | 2 | | | N | -0- | | | | | 122 |
| 09 | 3136 | X | 3136 | -0- | -0- | -0- | 3136 | 2 | | | N | -0- | | | | | 122 |
| 10 | 3120 | X | 3120 | -0- | -0- | -0- | 3120 | 2 | | | N | -0- | | | | | 122 |
| 11 | 2880 | X | 2669 | -0- | -211 | -0- | 2669 | 2 | | | N | -0- | | | | | 122 |
| 12 | 2976 | X | 2506 | -0- | -470 | -0- | 2506 | 2 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 37,472 TOTAL CONDENSATE PROD: 42

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS WELL #: 11 RRCID -> 156105 COMPL. DATE 07/01/1995 TOTAL DEPTH 7982 PERF. 6134 - 6167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 513 | -0- | -45 | -0- | 513 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 527 | N | 452 | -0- | -75 | -0- | 452 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 349 | -0- | -131 | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 425 | -0- | -102 | -0- | 425 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 461 | -0- | -4 | -0- | 461 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,692 TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 5 RRCID -> 159320 COMPL. DATE 05/16/1996 TOTAL DEPTH 6576 PERF. 6503 - 6547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4758 | X | 4758 | -0- | -0- | -0- | 4758 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4200 | X | 3445 | -0- | -755 | -0- | 3445 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4650 | X | 4457 | -0- | -193 | -0- | 4457 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5013 | X | 5013 | -0- | -0- | -0- | 5013 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5894 | X | 5894 | -0- | -0- | -0- | 5894 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4569 | X | 4569 | -0- | -0- | -0- | 4569 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4650 | X | 4132 | -0- | -518 | -0- | 4132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4743 | X | 4289 | -0- | -454 | -0- | 4289 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4867 | X | 4867 | -0- | -0- | -0- | 4867 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4743 | X | 4668 | -0- | -75 | -0- | 4668 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4560 | X | 4231 | -0- | -329 | -0- | 4231 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4743 | X | 3910 | -0- | -833 | -0- | 3910 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,233 TOTAL CONDENSATE PROD: -0-

ROQUEMORE "E" WELL #: 4 U RRCID -> 160282 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6496 - 6549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 3 RRCID -> 161907 COMPL. DATE N/A TOTAL DEPTH 8986 PERF. 4694 - 4714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 9 RRCID -> 167139 COMPL. DATE 03/01/2008 TOTAL DEPTH 7750 PERF. 6068 - 7327

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4273 X | 4273 | -0- | -0- | -0- | 4273 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4002 X | 4002 | -0- | -0- | -0- | 4002 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4171 X | 4171 | -0- | -0- | -0- | 4171 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4020 X | 1275 | -0- | -2745 | -0- | 1275 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4154 X | 1821 | -0- | -2333 | -0- | 1821 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4020 X | 1941 | -0- | -2079 | -0- | 1941 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4154 X | 519 | -0- | -3635 | -0- | 519 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4185 X | 975 | -0- | -3210 | -0- | 975 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1950 X | 1230 | -0- | -720 | -0- | 1230 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2015 X | 568 | -0- | -1447 | -0- | 568 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1950 X | 27 | -0- | -1923 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1271 X | 107 | -0- | -1164 | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,909 TOTAL CONDENSATE PROD: -0-

ROQUEMORE "E" WELL #: 6 RRCID -> 170252 COMPL. DATE 03/01/2008 TOTAL DEPTH 7750 PERF. 6091 - 7372

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE "E" WELL #: 7 RRCID -> 171746 COMPL. DATE N/A TOTAL DEPTH 7750 PERF. 7357 - 7632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE "E" WELL #: 9 RRCID -> 174285 COMPL. DATE 07/14/1999 TOTAL DEPTH 7850 PERF. 7271 - 7545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 98 | -0- | -26 | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 77 | -0- | -13 | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 42 | -0- | -48 | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,016 TOTAL CONDENSATE PROD: -0-

ROQUEMORE "E" WELL #: 11 RRCID -> 176133 COMPL. DATE 05/16/2000 TOTAL DEPTH 7900 PERF. 7267 - 7503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13950 | X | 11990 | -0- | -1960 | -0- | 11958 | 2 | 32 | 9 | Y | 29 | | | | | 42 |
| 02 | 12320 | X | 10334 | -0- | -1986 | -0- | 10291 | 2 | 43 | 9 | Y | 39 | 73 | 1 | | | 8 |
| 03 | 13640 | X | 11090 | -0- | -2550 | -0- | 11026 | 2 | 64 | 9 | Y | 58 | | | | | 66 |
| 04 | 12720 | X | 10523 | -0- | -2197 | -0- | 10469 | 2 | 54 | 9 | Y | 49 | 73 | 1 | | | 42 |
| 05 | 12741 | X | 10429 | -0- | -2312 | -0- | 10406 | 2 | 23 | 9 | Y | 21 | | | | | 63 |
| 06 | 11610 | X | 9730 | -0- | -1880 | -0- | 9702 | 2 | 28 | 9 | Y | 25 | 75 | 1 | 2 | 8 | 11 |
| 07 | 11439 | X | 9692 | -0- | -1747 | -0- | 9636 | 2 | 56 | 9 | Y | 51 | | | | | 62 |
| 08 | 10385 | X | 9321 | -0- | -1064 | -0- | 9301 | 2 | 20 | 9 | Y | 18 | | | | | 80 |
| 09 | 10050 | X | 8712 | -0- | -1338 | -0- | 8681 | 2 | 31 | 9 | Y | 28 | 71 | 1 | 1 | 8 | 36 |
| 10 | 10385 | X | 8621 | -0- | -1764 | -0- | 8619 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 36 |
| 11 | 9720 | X | 7902 | -0- | -1818 | -0- | 7862 | 2 | 40 | 9 | Y | 36 | | | | | 72 |
| 12 | 9703 | X | 7425 | -0- | -2278 | -0- | 7368 | 2 | 57 | 9 | Y | 52 | 76 | 1 | | | 48 |

TOTAL GAS PROD: 115,769 TOTAL CONDENSATE PROD: 408

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE "E" WELL #: 12 RRCID -> 176414 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7227 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 12 RRCID -> 179089 COMPL. DATE 03/01/2008 TOTAL DEPTH 7650 PERF. 5814 - 9225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 2038 | -0- | -2457 | -0- | 2038 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4452 | X | 1387 | -0- | -3065 | -0- | 1387 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4929 | X | 575 | -0- | -4354 | -0- | 575 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4680 | X | 1465 | -0- | -3215 | -0- | 1465 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4030 | X | 1832 | -0- | -2198 | -0- | 1832 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1980 | X | 1678 | -0- | -302 | -0- | 1678 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1876 | X | 1876 | -0- | -0- | -0- | 1876 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1705 | X | 1405 | -0- | -300 | -0- | 1405 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1650 | N | 210 | -0- | -1440 | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1705 | N | 302 | -0- | -1403 | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 25 | -0- | -1325 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 7 | -0- | -210 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,800 TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 13 RRCID -> 179162 COMPL. DATE 12/01/2009 TOTAL DEPTH 7800 PERF. 5771 - 6185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3585 | X | 3585 | -0- | -0- | -0- | 3585 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 3192 | X | 2114 | -0- | -1078 | -0- | 2114 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 3534 | X | 3409 | -0- | -125 | -0- | 3312 | 2 | 97 | 9 | Y | 88 | 87 | 1 | | | 9 |
| 04 | 3480 | X | 3324 | -0- | -156 | -0- | 3324 | 2 | | | Y | -0- | | | | | 9 |
| 05 | 3596 | X | 3412 | -0- | -184 | -0- | 3412 | 2 | | | Y | -0- | | | | | 9 |
| 06 | 3480 | X | 3269 | -0- | -211 | -0- | 3269 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 3441 | X | 3377 | -0- | -64 | -0- | 3377 | 2 | | | Y | -0- | | | | | 9 |
| 08 | 3685 | X | 3685 | -0- | -0- | -0- | 3685 | 2 | | | Y | -0- | | | | | 9 |
| 09 | 3330 | X | 2877 | -0- | -453 | -0- | 2801 | 2 | 76 | 9 | Y | 69 | 66 | 1 | | | 12 |
| 10 | 3620 | X | 3620 | -0- | -0- | -0- | 3620 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 3540 | X | 3349 | -0- | -191 | -0- | 3349 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 3658 | X | 3592 | -0- | -66 | -0- | 3592 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 39,613 TOTAL CONDENSATE PROD: 157

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE "E" WELL #: 14 RRCID -> 179169 COMPL. DATE 02/02/2002 TOTAL DEPTH 7800 PERF. 6692 - 6702

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE GAS UNIT "F" WELL #: 4 RRCID -> 188644 COMPL. DATE 03/15/2002 TOTAL DEPTH 9510 PERF. 6080 - 6095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE "E" WELL #: 15 RRCID -> 200098 COMPL. DATE 11/28/2003 TOTAL DEPTH 7850 PERF. 6878 - 7274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 6645 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE "E" WELL #: 16 RRCID -> 200662 COMPL. DATE 12/19/2003 TOTAL DEPTH 7873 PERF. 7232 - 7489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | Y | -0- | | | -0- |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | Y | -0- | | | -0- |
| 03 | 403 | N | 374 | -0- | -29 | -0- | 374 | 2 | | Y | -0- | | | -0- |
| 04 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | Y | -0- | | | -0- |
| 05 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | Y | -0- | | | -0- |
| 06 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | Y | -0- | | | -0- |
| 07 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | Y | -0- | | | -0- |
| 08 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | Y | -0- | | | -0- |
| 09 | 480 | N | 405 | -0- | -75 | -0- | 405 | 2 | | Y | -0- | | | -0- |
| 10 | 496 | N | 362 | -0- | -134 | -0- | 362 | 2 | | Y | -0- | | | -0- |
| 11 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | Y | -0- | | | -0- |
| *12 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,072 TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 7 U RRCID -> 202090 COMPL. DATE 03/01/2008 TOTAL DEPTH 9500 PERF. 5808 - 6099

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | 35 |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | N | -0- | | | 35 |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | N | -0- | | | 35 |
| 04 | 90 | N | 50 | -0- | -40 | -0- | 50 | 2 | | N | -0- | | | 35 |
| 05 | 93 | N | 50 | -0- | -43 | -0- | 50 | 2 | | N | -0- | | | 35 |
| 06 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | N | -0- | | | 35 |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | N | -0- | | | 35 |
| 08 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | N | -0- | | | 35 |
| 09 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | N | -0- | | | 35 |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | N | -0- | | | 35 |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | N | -0- | | | 35 |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | N | -0- | | | 35 |

TOTAL GAS PROD: 670 TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 20 L RRCID -> 202360 COMPL. DATE 07/01/2007 TOTAL DEPTH 9402 PERF. 7320 - 7378

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, T.C. JR. ET AL UNIT #1 WELL #: 8 U RRCID -> 203745 COMPL. DATE 09/15/2007 TOTAL DEPTH 9613 PERF. 6169 - 6181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 16 RRCID -> 203804 COMPL. DATE 05/01/2004 TOTAL DEPTH 6205 PERF. 5908 - 6134

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7455 X | 7455 | -0- | -0- | -0- | 7455 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 7137 X | 7137 | -0- | -0- | -0- | 7137 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 6510 X | 5742 | -0- | -768 | -0- | 5742 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 6460 X | 6460 | -0- | -0- | -0- | 6460 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 6510 X | 6434 | -0- | -76 | -0- | 6434 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 6300 X | 5091 | -0- | -1209 | -0- | 5091 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 7087 X | 7087 | -0- | -0- | -0- | 7087 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 7245 X | 7245 | -0- | -0- | -0- | 7245 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 6000 X | 5602 | -0- | -398 | -0- | 5602 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 6200 X | 6184 | -0- | -16 | -0- | 6163 | 2 | 21 | 9 | Y | 19 | 13 | 1 | | | 6 |
| 11 | 6000 X | 5480 | -0- | -520 | -0- | 5463 | 2 | 17 | 9 | Y | 15 | 18 | 1 | | | 3 |
| *12 | 7011 X | 7011 | -0- | -0- | -0- | 7011 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 76,928 TOTAL CONDENSATE PROD: 34

ROQUEMORE "E" WELL #: 24 RRCID -> 211295 COMPL. DATE 05/21/2005 TOTAL DEPTH 9320 PERF. 6643 - 6645

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | 16 | -0- | 16 | 16 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 10 | 20 X | 4 | -0- | -16 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 23 U RRCID -> 241999 COMPL. DATE 06/01/2008 TOTAL DEPTH 9410 PERF. 6512 - 6565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK LOWER) 07527 744 NON-ASSOCIATED ONE WELL CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP 858348
TIMMONS WELL #: 6 U RRCID -> 047062 COMPL. DATE 08/25/1969 TOTAL DEPTH 9498 PERF. 7084 - 7092

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK OIL) 07527 760 ASSOCIATED 49B CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
CARTER ESTATE 1 WELL #: 2 RRCID -> 173954 COMPL. DATE 05/11/1995 TOTAL DEPTH 6921 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK OIL) //CONT.// 07527 760 ASSOCIATED 49B CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
PAYNE WELL #: 5 RRCID -> 177516 COMPL. DATE 03/19/1997 TOTAL DEPTH 9829 PERF. 6106 - 6244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH 'B' WELL #: 2 RRCID -> 177518 COMPL. DATE 05/15/1997 TOTAL DEPTH 9936 PERF. 6427 - 6601

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK 6100) 07527 770 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY 773678
DEASON WELL #: 1 RRCID -> 169297 COMPL. DATE 06/26/1998 TOTAL DEPTH 6511 PERF. 6007 - 6014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK 6160) 07527 772 NON-ASSOCIATED ONE WELL CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
JERNIGAN, LILLIAN ET AL WELL #: 1 RRCID -> 132710 COMPL. DATE 10/19/1989 TOTAL DEPTH 9275 PERF. 6158 - 6162

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK 6300) 07527 806 ASSOCIATED 49B CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC 238952
PERRY, ANNIE GU WELL #: 1 U RRCID -> 187876 COMPL. DATE 08/14/2001 TOTAL DEPTH 9990 PERF. 6282 - 6539

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRY, ANNIE GU WELL #: 2 U RRCID -> 188711 COMPL. DATE N/A TOTAL DEPTH 10023 PERF. 6378 - 9875

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK 6300) //CONT.// 07527 806 ASSOCIATED 49B CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BARKER-LENTZ WELL #: 5H RRCID -> 255238 COMPL. DATE 06/27/2006 TOTAL DEPTH 6375 PERF. 6800 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 31 | -0- | -124 | -0- | 3 | 1 | 28 | 3 | N | -0- | | | | | 210 |
| 02 | 112 | # | 76 | -0- | -36 | -0- | 2 | 1 | 26 | 3 | N | 44 | | | | | 254 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 93 | # | 59 | -0- | -34 | -0- | 1 | 1 | 18 | 3 | N | 36 | 157 | 1 | | | 133 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 90 | # | 66 | -0- | -24 | -0- | 2 | 1 | 25 | 3 | N | 35 | | | | | 168 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 93 | # | 19 | -0- | -74 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | 168 |
| 06 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | 36 | 75 | 1 | | | 129 |
| 07 | 93 | # | 53 | -0- | -40 | -0- | 5 | 1 | 48 | 9 | N | 44 | | | | | 173 |
| 08 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | 47 | 126 | 1 | | | 94 |
| 09 | 60 | # | 43 | -0- | -17 | -0- | 4 | 1 | 39 | 9 | N | 35 | | | | | 129 |
| 10 | 62 | # | 39 | -0- | -23 | -0- | 2 | 1 | 37 | 9 | N | 34 | | | | | 163 |
| 11 | 60 | # | 36 | -0- | -24 | -0- | 1 | 1 | 35 | 9 | N | 32 | 120 | 1 | | | 75 |
| 12 | 62 | # | 48 | -0- | -14 | -0- | 12 | 1 | 36 | 9 | N | 33 | | | | | 108 |

TOTAL GAS PROD: 470 TOTAL CONDENSATE PROD: 376

BETHANY (TRAVIS PEAK 6305) 07527 820 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
RAVEN, THOMAS WELL #: 1 RRCID -> 185336 COMPL. DATE 05/21/2001 TOTAL DEPTH 6796 PERF. 6495 - 6502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 728 | 1 | 576 | 2 | N | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1240 | -0- | -104 | -0- | 624 | 1 | 603 | 2 | N | 12 | | | | | 55 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1530 | N | 1530 | -0- | -0- | -0- | 928 | 1 | 600 | 2 | N | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1341 | N | 1341 | -0- | -0- | -0- | 791 | 1 | 550 | 2 | N | -0- | | | | | 57 |
| 05 | 1494 | N | 1494 | -0- | -0- | -0- | 919 | 1 | 575 | 2 | N | -0- | | | | | 57 |
| 06 | 1440 | N | 1095 | -0- | -345 | -0- | 676 | 1 | 416 | 2 | N | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1663 | N | 1663 | -0- | -0- | -0- | 1072 | 1 | 590 | 2 | N | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1340 | N | 1340 | -0- | -0- | -0- | 872 | 1 | 461 | 2 | N | 6 | | | | | 67 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1209 | N | 1209 | -0- | -0- | -0- | 762 | 1 | 446 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1442 | -0- | -46 | -0- | 748 | 1 | 691 | 2 | N | 3 | | | | | 71 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1286 | -0- | -4 | -0- | 724 | 1 | 560 | 2 | N | 2 | | | | | 73 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1546 | N | 1546 | -0- | -0- | -0- | 774 | 1 | 772 | 2 | N | -0- | | | | | 73 |

TOTAL GAS PROD: 16,492 TOTAL CONDENSATE PROD: 32

MOBLEY WELL #: 1 RRCID -> 201239 COMPL. DATE 03/18/2004 TOTAL DEPTH 6750 PERF. 6114 - 6400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 166 | 1 | 132 | 2 | N | -0- | | | | | 15 |
| 02 | 252 | N | 251 | -0- | -1 | -0- | 128 | 1 | 123 | 2 | N | -0- | | | | | 15 |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 184 | 1 | 119 | 2 | N | -0- | | | | | 15 |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 162 | 1 | 113 | 2 | N | -0- | | | | | 15 |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 191 | 1 | 119 | 2 | N | -0- | | | | | 15 |
| 06 | 318 | N | 318 | -0- | -0- | -0- | 197 | 1 | 121 | 2 | N | -0- | | | | | 15 |
| 07 | 365 | N | 365 | -0- | -0- | -0- | 235 | 1 | 130 | 2 | N | -0- | | | | | 15 |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 230 | 1 | 121 | 2 | N | -0- | | | | | 15 |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 194 | 1 | 114 | 2 | N | -0- | | | | | 15 |
| 10 | 279 | N | 230 | -0- | -49 | -0- | 120 | 1 | 110 | 2 | N | -0- | | | | | 15 |
| 11 | 270 | N | 251 | -0- | -19 | -0- | 141 | 1 | 110 | 2 | N | -0- | | | | | 15 |
| 12 | 279 | N | 230 | -0- | -49 | -0- | 115 | 1 | 115 | 2 | N | -0- | | | | | 15 |

TOTAL GAS PROD: 3,490 TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK 6350) 07527 837 ASSOCIATED ONE WELL CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP 858348
GMX PAWNEE SWD WELL #: 1 RRCID -> 234132 COMPL. DATE 12/08/2007 TOTAL DEPTH 6444 PERF. 6313 - 6322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK 6400, GAS) 07527 870 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
CRENSHAW, BETTIE WELL #: 3 RRCID -> 234561 COMPL. DATE 01/06/2008 TOTAL DEPTH 7700 PERF. 6312 - 6435

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 X | 4167 | -0- | -1444 | -0- | 39 12 | 1 9 | 4116 | 3 | Y | 11 | 10 | 1 | | | 8 |
| 02 | 3931 X | 3931 | -0- | -0- | -0- | 33 10 | 1 9 | 3888 | 3 | Y | 9 | 11 | 1 | | | 6 |
| 03 | 5270 X | 4731 | -0- | -539 | -0- | 34 7 | 1 9 | 4690 | 3 | Y | 6 | 9 | 1 | | | 3 |
| 04 | 4837 X | 4837 | -0- | -0- | -0- | 37 9 | 1 9 | 4791 | 3 | Y | 8 | | | | | 11 |
| 05 | 4898 X | 4743 | -0- | -155 | -0- | 40 6 | 1 9 | 4697 | 3 | Y | 5 | 8 | 1 | | | 8 |
| 06 | 4590 X | 3989 | -0- | -601 | -0- | 40 6 | 1 9 | 3943 | 3 | Y | 5 | 8 | 1 | | | 5 |
| 07 | 4992 X | 4992 | -0- | -0- | -0- | 40 7 | 1 9 | 4945 | 3 | Y | 6 | 7 | 1 | | | 4 |
| 08 | 4991 X | 4214 | -0- | -777 | -0- | 28 4 | 1 9 | 4182 | 3 | Y | 4 | | | | | 8 |
| 09 | 4830 X | 4158 | -0- | -672 | -0- | 29 7 | 1 9 | 4122 | 3 | Y | 6 | 9 | 1 | | | 5 |
| 10 | 4991 X | 4325 | -0- | -666 | -0- | 28 9 | 1 9 | 4288 | 3 | Y | 8 | | | | | 13 |
| 11 | 4830 X | 3989 | -0- | -841 | -0- | 30 9 | 1 9 | 3950 | 3 | Y | 8 | 12 | 1 | | | 9 |
| 12 | 4991 X | 4304 | -0- | -687 | -0- | 37 6 | 1 9 | 4261 | 3 | Y | 5 | 10 | 1 | | | 4 |

TOTAL GAS PROD: 52,380 TOTAL CONDENSATE PROD: 81

BETHANY (TRAVIS PEAK 6510) 07527 940 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
FURRH WELL #: 1 RRCID -> 198527 COMPL. DATE 05/02/2003 TOTAL DEPTH 6712 PERF. 6588 - 6595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY (TRAVIS PEAK 6690) 07527 963 NON-ASSOCIATED ONE WELL CNTY: HARRISON
XTO ENERGY INC. 945936
BURNETT WELL #: 1 RRCID -> 126579 COMPL. DATE 10/01/1987 TOTAL DEPTH 8060 PERF. 6334 - 6341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1918 | N | 1918 | -0- | -0- | -0- | 98 | 1 | 1820 | 2 | N | -0- | | | | | -0- |
| 02 | 2312 | N | 2312 | -0- | -0- | -0- | 115 | 1 | 2197 | 2 | N | -0- | | | | | -0- |
| 03 | 2140 | N | 2140 | -0- | -0- | -0- | 102 | 1 | 2038 | 2 | N | -0- | | | | | -0- |
| 04 | 1879 | N | 1879 | -0- | -0- | -0- | 84 | 1 | 1795 | 2 | N | -0- | | | | | -0- |
| 05 | 2539 | N | 2539 | -0- | -0- | -0- | 121 | 1 | 2418 | 2 | N | -0- | | | | | -0- |
| 06 | 2173 | N | 2173 | -0- | -0- | -0- | 108 | 1 | 2065 | 2 | N | -0- | | | | | -0- |
| 07 | 2256 | N | 2256 | -0- | -0- | -0- | 112 | 1 | 2144 | 2 | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3385 | -0- | 285 | 285 | 164 | 1 | 3221 | 2 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3955 | -0- | 955 | 1240 | 201 | 1 | 3754 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3851 | -0- | 751 | 1991 | 192 | 1 | 3659 | 2 | N | -0- | | | | | -0- |
| 11 | 3329 | | 3329 | -0- | -0- | 1991 | 159 | 1 | 3170 | 2 | N | -0- | | | | | -0- |
| *12 | 3357 | | 3357 | -0- | -0- | 1991 | 162 | 1 | 3195 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,094 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
CRENSHAW GAS UNIT 1 WELL #: 1 L RRCID -> 055307 COMPL. DATE 05/09/1973 TOTAL DEPTH 9012 PERF. 8096 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 438 | -0- | -27 | -0- | 4 | 1 | 431 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 306 | N | 306 | -0- | -0- | -0- | 3 | 1 | 300 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 248 | N | 149 | -0- | -99 | -0- | 1 | 1 | 146 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 313 | N | 313 | -0- | -0- | -0- | 2 | 1 | 311 | 3 | Y | -0- | | | | | 1 |
| 05 | 389 | N | 389 | -0- | -0- | -0- | 3 | 1 | 386 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 387 | N | 387 | -0- | -0- | -0- | 4 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 07 | 405 | N | 405 | -0- | -0- | -0- | 3 | 1 | 402 | 3 | Y | -0- | | | | | -0- |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 2 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 144 | -0- | -96 | -0- | 1 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 90 | -0- | -158 | -0- | 1 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 2 | -0- | -238 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 32 | -0- | -123 | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,970 TOTAL CONDENSATE PROD: 8

BRUMBLE, G. W. GAS UNIT O/A WELL #: 1 RRCID -> 059876 COMPL. DATE 12/07/1999 TOTAL DEPTH 9014 PERF. 8965 - 8980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 204 | -0- | -96 | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 178 | -0- | -122 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1350 | N | 1350 | -0- | -0- | -0- | 1350 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1270 | N | 1270 | -0- | -0- | -0- | 1262 | 3 | 8 | 9 | Y | 7 | 4 | 1 | | | 3 |
| 11 | 1219 | N | 1219 | -0- | -0- | -0- | 1207 | 3 | 12 | 9 | Y | 11 | 5 | 1 | | | 9 |
| *12 | 1325 | N | 1325 | -0- | -0- | -0- | 1307 | 3 | 18 | 9 | Y | 16 | 23 | 1 | | | 2 |

TOTAL GAS PROD: 9,354 TOTAL CONDENSATE PROD: 34

CRENSHAW GAS UNIT #2 WELL #: 2 RRCID -> 073706 COMPL. DATE 09/23/1977 TOTAL DEPTH 8980 PERF. 8097 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 682 | N | 635 | -0- | -47 | -0- | 635 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 713 | N | 669 | -0- | -44 | -0- | 669 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 744 | N | 569 | -0- | -175 | -0- | 569 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 720 | N | 538 | -0- | -182 | -0- | 538 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 682 | N | 623 | -0- | -59 | -0- | 623 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,633 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C., NCT-1 WELL #: 43 D RRCID -> 142615 COMPL. DATE 08/23/1992 TOTAL DEPTH 9570 PERF. 8144 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW GAS UNIT NO. 1 WELL #: 2 RRCID -> 143796 COMPL. DATE 11/06/1992 TOTAL DEPTH 9500 PERF. 8112 - 9230

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1872 | N | 1872 | -0- | -0- | -0- | 18<br>20 | 1<br>9 | 1834 | 3 | Y | 18 | 16 | 1 | | | 13 |
| 02 | 1640 | N | 1640 | -0- | -0- | -0- | 14<br>13 | 1<br>9 | 1613 | 3 | Y | 12 | 17 | 1 | | | 8 |
| 03 | 1816 | N | 1816 | -0- | -0- | -0- | 13<br>8 | 1<br>9 | 1795 | 3 | Y | 7 | 12 | 1 | | | 3 |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 13 | 1 | 1658 | 3 | Y | -0- | | | | | 3 |
| 05 | 1458 | N | 1458 | -0- | -0- | -0- | 12<br>1 | 1<br>9 | 1445 | 3 | Y | 1 | 3 | 1 | | | 1 |
| 06 | 1230 | N | 345 | -0- | -885 | -0- | 3 | 1 | 342 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 1821 | N | 1821 | -0- | -0- | -0- | 15 | 1 | 1806 | 3 | Y | -0- | | | | | -0- |
| 08 | 1662 | N | 1662 | -0- | -0- | -0- | 11 | 1 | 1651 | 3 | Y | -0- | | | | | -0- |
| 09 | 1564 | N | 1564 | -0- | -0- | -0- | 11 | 1 | 1553 | 3 | Y | -0- | | | | | -0- |
| 10 | 1478 | N | 1478 | -0- | -0- | -0- | 10 | 1 | 1468 | 3 | Y | -0- | | | | | -0- |
| 11 | 1400 | N | 1400 | -0- | -0- | -0- | 11 | 1 | 1389 | 3 | Y | -0- | | | | | -0- |
| *12 | 1425 | N | 1425 | -0- | -0- | -0- | 12 | 1 | 1413 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,152 TOTAL CONDENSATE PROD: 38

ADAMS, T. C. G/U NO. 1 O/A WELL #: 2 RRCID -> 144658 COMPL. DATE 02/16/1993 TOTAL DEPTH 9700 PERF. 8262 - 9436

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8928 | X | 8928 | -0- | -0- | -0- | 8880 | 3 | 48 | 9 | Y | 44 | | | | | 52 |
| 02 | 8280 | X | 8280 | -0- | -0- | -0- | 8156 | 3 | 124 | 9 | Y | 113 | 72 | 1 | | | 93 |
| 03 | 8567 | X | 8567 | -0- | -0- | -0- | 8261 | 3 | 306 | 9 | Y | 278 | 305 | 1 | | | 66 |
| 04 | 8775 | X | 8775 | -0- | -0- | -0- | 8746 | 3 | 29 | 9 | Y | 26 | 86 | 1 | | | 6 |
| 05 | 9048 | X | 9048 | -0- | -0- | -0- | 9022 | 3 | 26 | 9 | Y | 24 | 14 | 1 | | | 16 |
| 06 | 8564 | X | 8564 | -0- | -0- | -0- | 8549 | 3 | 15 | 9 | Y | 14 | 25 | 1 | | | 5 |
| 07 | 8827 | X | 8827 | -0- | -0- | -0- | 8799 | 3 | 28 | 9 | Y | 25 | 27 | 1 | | | 3 |
| 08 | 8992 | X | 8992 | -0- | -0- | -0- | 8966 | 3 | 26 | 9 | Y | 24 | 20 | 1 | | | 7 |
| 09 | 8268 | X | 8268 | -0- | -0- | -0- | 8229 | 3 | 39 | 9 | Y | 35 | 22 | 1 | | | 20 |
| 10 | 8033 | X | 8033 | -0- | -0- | -0- | 7975 | 3 | 58 | 9 | Y | 53 | 26 | 1 | | | 47 |
| 11 | 8520 | X | 8520 | -0- | -0- | -0- | 8465 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 47 |
| *12 | 8627 | X | 8627 | -0- | -0- | -0- | 8574 | 3 | 53 | 9 | Y | 48 | 58 | 1 | | | 37 |

TOTAL GAS PROD: 103,429 TOTAL CONDENSATE PROD: 734

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT 2 WELL #: 3 RRCID -> 145329 COMPL. DATE 04/19/1993 TOTAL DEPTH 9500 PERF. 8048 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1131 | N | 1131 | -0- | -0- | -0- | 11 | 1 | 1120 | 3 | Y | -0- | | | | | -0- |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 8 | 1 | 907 | 3 | Y | -0- | | | | | -0- |
| 03 | 1162 | N | 1162 | -0- | -0- | -0- | 8 | 1 | 1154 | 3 | Y | -0- | | | | | -0- |
| 04 | 1121 | N | 1121 | -0- | -0- | -0- | 9 | 1 | 1112 | 3 | Y | -0- | | | | | -0- |
| 05 | 1232 | N | 1232 | -0- | -0- | -0- | 10 | 1 | 1222 | 3 | Y | -0- | | | | | -0- |
| 06 | 1224 | N | 1224 | -0- | -0- | -0- | 12 | 1 | 1212 | 3 | Y | -0- | | | | | -0- |
| 07 | 1017 | N | 1017 | -0- | -0- | -0- | 8 | 1 | 1009 | 3 | Y | -0- | | | | | -0- |
| 08 | 1142 | N | 1142 | -0- | -0- | -0- | 8 | 1 | 1134 | 3 | Y | -0- | | | | | -0- |
| 09 | 1023 | N | 1023 | -0- | -0- | -0- | 7 | 1 | 1016 | 3 | Y | -0- | | | | | -0- |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 7 | 1 | 1040 | 3 | Y | -0- | | | | | -0- |
| 11 | 1241 | N | 1241 | -0- | -0- | -0- | 9 | 1 | 1232 | 3 | Y | -0- | | | | | -0- |
| *12 | 1440 | N | 1440 | -0- | -0- | -0- | 12 | 1 | 1428 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,695 TOTAL CONDENSATE PROD: -0-

BRUMBLE, G.W.GAS UNIT#1 0/A WELL #: 3 RRCID -> 149193 COMPL. DATE 01/25/1994 TOTAL DEPTH 9500 PERF. 8225 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2925 | -0- | -206 | -0- | 2917 | 3 | 8 | 9 | Y | 7 | 11 | 1 | | | 1 |
| 02 | 2555 | X | 2555 | -0- | -0- | -0- | 2549 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 03 | 2945 | X | 2541 | -0- | -404 | -0- | 2540 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 04 | 2850 | X | 1373 | -0- | -1477 | -0- | 1373 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2945 | X | 2696 | -0- | -249 | -0- | 2696 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2820 | X | 2302 | -0- | -518 | -0- | 2302 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2821 | X | 1958 | -0- | -863 | -0- | 1958 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2697 | X | 2146 | -0- | -551 | -0- | 2146 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2610 | X | 2473 | -0- | -137 | -0- | 2473 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2697 | X | 2400 | -0- | -297 | -0- | 2400 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2391 | X | 2391 | -0- | -0- | -0- | 2391 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2542 | X | 2426 | -0- | -116 | -0- | 2426 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,186 TOTAL CONDENSATE PROD: 13

ADAMS, T.C. ET UX NCT-1 WELL #: 44 D RRCID -> 151621 COMPL. DATE 08/25/1994 TOTAL DEPTH 9500 PERF. 8245 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2854 | -0- | -339 | -0- | 2847 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 02 | 2788 | X | 2788 | -0- | -0- | -0- | 2780 | 3 | 8 | 9 | Y | 7 | 4 | 1 | | | 6 |
| 03 | 3173 | X | 3173 | -0- | -0- | -0- | 3169 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 2 |
| 04 | 2991 | X | 2991 | -0- | -0- | -0- | 2988 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 05 | 3095 | X | 3095 | -0- | -0- | -0- | 3092 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 06 | 2940 | X | 2757 | -0- | -183 | -0- | 2755 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 3174 | X | 3174 | -0- | -0- | -0- | 3171 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 08 | 3170 | X | 3170 | -0- | -0- | -0- | 3168 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 09 | 3169 | X | 3169 | -0- | -0- | -0- | 3166 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 10 | 3248 | X | 3248 | -0- | -0- | -0- | 3242 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 11 | 3252 | X | 3252 | -0- | -0- | -0- | 3226 | 3 | 26 | 9 | Y | 24 | 21 | 1 | | | 7 |
| *12 | 3377 | X | 3377 | -0- | -0- | -0- | 3365 | 3 | 12 | 9 | Y | 11 | | | | | 18 |

TOTAL GAS PROD: 37,048 TOTAL CONDENSATE PROD: 73

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT 1 WELL #: 3-D RRCID -> 155422 COMPL. DATE 07/04/1995 TOTAL DEPTH 9481 PERF. 8135 - 9293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | N | 560 | -0- | -0- | -0- | 494 | 3 | 66 | 9 | Y | 60 | | | | | 100 |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 354 | 3 | 92 | 9 | Y | 84 | | | | | 184 |
| 03 | 496 | N | 45 | -0- | -451 | -0- | 15 | 3 | 30 | 9 | Y | 27 | 181 | 1 | | | 30 |
| 04 | 480 | N | 23 | -0- | -457 | -0- | 4 | 3 | 19 | 9 | Y | 17 | 35 | 1 | | | 12 |
| 05 | 496 | N | 28 | -0- | -468 | -0- | 8 | 3 | 20 | 9 | Y | 18 | | | | | 30 |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 2 | 3 | 24 | 9 | Y | 22 | | | | | 52 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 4 | 33 | 1 | | | 23 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 7 | 11 | 1 | | | 19 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 11 | | | | | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 16 | | | | | 46 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 28 | 55 | 1 | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 23 | | | | | 42 |

TOTAL GAS PROD: 1,128 TOTAL CONDENSATE PROD: 317

CRENSHAW GAS UNIT #2 WELL #: 4-D RRCID -> 155899 COMPL. DATE 08/07/1995 TOTAL DEPTH 9463 PERF. 8114 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1146 | N | 1146 | -0- | -0- | -0- | 1126 | 3 | 20 | 9 | Y | 18 | | | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 19 | | | | | 84 |
| 03 | 1471 | N | 1471 | -0- | -0- | -0- | 1435 | 3 | 36 | 9 | Y | 33 | | | | | 117 |
| 04 | 3000 | N | 3434 | -0- | 434 | 434 | 3393 | 3 | 41 | 9 | Y | 37 | 56 | 1 | 11 | 8 | 87 |
| 05 | 514 | N | 80 | -0- | -434 | -0- | 49 | 3 | 31 | 9 | Y | 28 | 8 | 8 | | | 107 |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 33 | 3 | 17 | 9 | Y | 15 | | | | | 122 |
| 07 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | 52 | 22 | 8 | | | 152 |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | 12 | | | | | 164 |
| 09 | 150 | X | 150 | -0- | -0- | -0- | 138 | 3 | 12 | 9 | Y | 11 | | | | | 175 |
| 10 | 59 | X | 59 | -0- | -0- | -0- | 49 | 3 | 10 | 9 | Y | 9 | 138 | 1 | | | 46 |
| *11 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | | Y | -0- | | | | | 46 |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 46 |

TOTAL GAS PROD: 6,445 TOTAL CONDENSATE PROD: 234

BRUMBLE,G.W. GAS UNIT #1 O/A WELL #: 4 D RRCID -> 158081 COMPL. DATE 02/17/1996 TOTAL DEPTH 9600 PERF. 8454 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 575 | -0- | -14 | -0- | 555 | 3 | 20 | 9 | Y | 18 | 28 | 1 | | | 2 |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 560 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |
| 03 | 620 | N | 620 | -0- | -0- | -0- | 602 | 3 | 18 | 9 | Y | 16 | 14 | 1 | | | 5 |
| 04 | 654 | N | 654 | -0- | -0- | -0- | 642 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 3 |
| 05 | 609 | N | 609 | -0- | -0- | -0- | 596 | 3 | 13 | 9 | Y | 12 | | | | | 15 |
| 06 | 602 | N | 602 | -0- | -0- | -0- | 590 | 3 | 12 | 9 | Y | 11 | 24 | 1 | | | 2 |
| 07 | 632 | N | 632 | -0- | -0- | -0- | 621 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 08 | 589 | N | 402 | -0- | -187 | -0- | 392 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 1 |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 650 | 3 | 12 | 9 | Y | 11 | 9 | 1 | | | 3 |
| 10 | 818 | N | 818 | -0- | -0- | -0- | 804 | 3 | 14 | 9 | Y | 13 | 10 | 1 | | | 6 |
| 11 | 768 | N | 768 | -0- | -0- | -0- | 754 | 3 | 14 | 9 | Y | 13 | 8 | 1 | | | 11 |
| *12 | 901 | N | 901 | -0- | -0- | -0- | 880 | 3 | 21 | 9 | Y | 19 | 27 | 1 | | | 3 |

TOTAL GAS PROD: 7,820 TOTAL CONDENSATE PROD: 158

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW G.U. NO. 2 WELL #: 5 RRCID -> 159166 COMPL. DATE 04/19/1996 TOTAL DEPTH 9500 PERF. 8080 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T.C. ET UX NCT-1 WELL #: 45-D RRCID -> 159811 COMPL. DATE 06/11/1996 TOTAL DEPTH 9487 PERF. 8220 - 9000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | 207 | 242 | 1 | | | 97 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 248 | 145 | 1 | | | 200 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | 202 | 301 | 1 | | | 101 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 185 | 143 | 1 | | | 143 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 170 | 265 | 1 | | | 48 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 127 | 132 | 1 | | | 43 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 179 | 134 | 1 | | | 88 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 162 | 135 | 1 | | | 115 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 173 | 147 | 1 | | | 141 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 158 | 155 | 1 | | | 144 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 19 | 157 | 1 | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 9 | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1,839

BRUMBLE, G.W. G.U. #1 O/A WELL #: 6 RRCID -> 176116 COMPL. DATE 12/14/1999 TOTAL DEPTH 9530 PERF. 8296 - 9362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 57 | -0- | -253 | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 106 | -0- | -254 | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 69 | -0- | -148 | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 205 | -0- | -105 | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,023 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT #2 WELL #: 7 RRCID -> 176279 COMPL. DATE 05/13/2000 TOTAL DEPTH 9400 PERF. 8134 - 9223

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW GAS UNIT NO. 1 WELL #: 7 RRCID -> 177722 COMPL. DATE 10/11/2000 TOTAL DEPTH 9400 PERF. 8152 - 9240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T. C. ET UX NCT-1 WELL #: 50 L RRCID -> 177935 COMPL. DATE 08/18/2000 TOTAL DEPTH 9500 PERF. 8252 - 9346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 N | 906 | -0- | -117 | -0- | 893 | 3 | 13 | 9 | Y | 12 | | | | | | 14 |
| 02 | 599 N | 599 | -0- | -0- | -0- | 564 | 3 | 35 | 9 | Y | 32 | 20 | 1 | | | | 26 |
| 03 | 1073 N | 1073 | -0- | -0- | -0- | 971 | 3 | 102 | 9 | Y | 93 | 97 | 1 | | | | 22 |
| 04 | 905 N | 905 | -0- | -0- | -0- | 813 | 3 | 92 | 9 | Y | 84 | 87 | 1 | | | | 19 |
| 05 | 789 N | 789 | -0- | -0- | -0- | 701 | 3 | 88 | 9 | Y | 80 | 47 | 1 | | | | 52 |
| 06 | 667 N | 667 | -0- | -0- | -0- | 614 | 3 | 53 | 9 | Y | 48 | 84 | 1 | | | | 16 |
| 07 | 849 N | 849 | -0- | -0- | -0- | 755 | 3 | 94 | 9 | Y | 85 | 90 | 1 | | | | 11 |
| 08 | 1100 N | 1100 | -0- | -0- | -0- | 1013 | 3 | 87 | 9 | Y | 79 | 66 | 1 | | | | 24 |
| 09 | 1428 N | 1428 | -0- | -0- | -0- | 1300 | 3 | 128 | 9 | Y | 116 | 74 | 1 | | | | 66 |
| 10 | 1696 N | 1696 | -0- | -0- | -0- | 1643 | 3 | 53 | 9 | Y | 48 | 71 | 1 | | | | 43 |
| 11 | 1550 N | 1550 | -0- | -0- | -0- | 1506 | 3 | 44 | 9 | Y | 40 | 46 | 1 | | | | 37 |
| *12 | 1831 N | 1831 | -0- | -0- | -0- | 1788 | 3 | 43 | 9 | Y | 39 | 46 | 1 | | | | 30 |

TOTAL GAS PROD: 13,393 TOTAL CONDENSATE PROD: 756

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT #2 WELL #: 8 RRCID -> 178707 COMPL. DATE 12/11/2000 TOTAL DEPTH 9400 PERF. 8118 - 9239

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | -0- | -0- | | -6 | -0- | | | | | | Y | 5 | 16 | 1 | | | 5 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | 4 | | | | | 9 |
| 03 | 8 | N | -0- | -0- | | -8 | -0- | | | | | | Y | 4 | | | | | 13 |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | 4 | 14 | 1 | | | 3 |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | 4 | | | | | 7 |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | 3 | | | | | 10 |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | 3 | | | | | 13 |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | 2 | 12 | 1 | | | 3 |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | 4 | | | | | 7 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | 4 | | | | | 11 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | 6 | 11 | 1 | | | 6 |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | 7 | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 50

ADAMS, T. C. ET UX NCT-1 WELL #: 47 D RRCID -> 178710 COMPL. DATE 09/15/2000 TOTAL DEPTH 9400 PERF. 8265 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 360 | -0- | | -43 | -0- | | 360 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 184 | N | 184 | -0- | | -0- | -0- | | 184 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 314 | N | 314 | -0- | | -0- | -0- | | 310 | 3 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |
| 04 | 436 | N | 436 | -0- | | -0- | -0- | | 427 | 3 | 9 | 9 | Y | 8 | 4 | 1 | | | 6 |
| 05 | 458 | N | 458 | -0- | | -0- | -0- | | 450 | 3 | 8 | 9 | Y | 7 | 11 | 1 | | | 2 |
| 06 | 307 | N | 307 | -0- | | -0- | -0- | | 300 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 07 | 465 | N | 282 | -0- | | -183 | -0- | | 273 | 3 | 9 | 9 | Y | 8 | 6 | 1 | | | 4 |
| 08 | 465 | N | 435 | -0- | | -30 | -0- | | 427 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |
| 09 | 360 | N | 360 | -0- | | -0- | -0- | | 352 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 6 |
| 10 | 279 | N | 264 | -0- | | -15 | -0- | | 257 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 11 | 420 | N | 137 | -0- | | -283 | -0- | | 137 | 3 | | | Y | -0- | 5 | 1 | | | -0- |
| 12 | 372 | N | -0- | -0- | | -372 | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,537 TOTAL CONDENSATE PROD: 53

CRENSHAW GAS UNIT #2 WELL #: 10 RRCID -> 178764 COMPL. DATE 07/22/2000 TOTAL DEPTH 9380 PERF. 8518 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2079 | -0- | | -432 | -0- | | 2022 | 3 | 57 | 9 | Y | 52 | 141 | 1 | | | 54 |
| 02 | 1946 | X | 1946 | -0- | | -0- | -0- | | 1894 | 3 | 52 | 9 | Y | 47 | | | | | 101 |
| 03 | 2201 | X | 1891 | -0- | | -310 | -0- | | 1844 | 3 | 47 | 9 | Y | 43 | | | | | 144 |
| 04 | 2130 | X | 2093 | -0- | | -37 | -0- | | 2054 | 3 | 39 | 9 | Y | 35 | 146 | 1 | | | 33 |
| 05 | 2187 | X | 2187 | -0- | | -0- | -0- | | 2153 | 3 | 34 | 9 | Y | 31 | | | | | 64 |
| 06 | 2123 | N | 2123 | -0- | | -0- | -0- | | 2088 | 3 | 35 | 9 | Y | 32 | | | | | 96 |
| 07 | 2207 | N | 2207 | -0- | | -0- | -0- | | 2173 | 3 | 34 | 9 | Y | 31 | | | | | 127 |
| 08 | 2336 | N | 2336 | -0- | | -0- | -0- | | 2307 | 3 | 29 | 9 | Y | 26 | 121 | 1 | | | 32 |
| 09 | 2315 | N | 2315 | -0- | | -0- | -0- | | 2280 | 3 | 35 | 9 | Y | 32 | | | | | 64 |
| 10 | 2769 | N | 2769 | -0- | | -0- | -0- | | 2730 | 3 | 39 | 9 | Y | 35 | | | | | 99 |
| 11 | 2401 | N | 2401 | -0- | | -0- | -0- | | 2364 | 3 | 37 | 9 | Y | 34 | 97 | 1 | | | 36 |
| *12 | 2496 | N | 2496 | -0- | | -0- | -0- | | 2453 | 3 | 43 | 9 | Y | 39 | | | | | 75 |

TOTAL GAS PROD: 26,843 TOTAL CONDENSATE PROD: 437

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT NO. 1 WELL #: 8 RRCID -> 178928 COMPL. DATE 08/14/2000 TOTAL DEPTH 9370 PERF. 8480 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3931 | -0- | 831 | 831 | 3931 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2912 | -0- | 112 | 943 | 2912 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 2373 | -0- | -727 | 216 | 2340 | 3 | 33 | 9 | Y | 30 | | | | | 30 |
| 04 | 3111 | X | 2895 | -0- | -216 | -0- | 2855 | 3 | 40 | 9 | Y | 36 | 41 | 1 | | | 25 |
| 05 | 3059 | X | 3059 | -0- | -0- | -0- | 3018 | 3 | 41 | 9 | Y | 37 | | | | | 62 |
| 06 | 2690 | X | 2690 | -0- | -0- | -0- | 2638 | 3 | 52 | 9 | Y | 47 | | | | | 109 |
| 07 | 2614 | X | 2614 | -0- | -0- | -0- | 2605 | 3 | 9 | 9 | Y | 8 | 69 | 1 | | | 48 |
| 08 | 2365 | X | 2365 | -0- | -0- | -0- | 2348 | 3 | 17 | 9 | Y | 15 | 23 | 1 | | | 40 |
| 09 | 1993 | X | 1993 | -0- | -0- | -0- | 1967 | 3 | 26 | 9 | Y | 24 | | | | | 64 |
| 10 | 1699 | X | 1699 | -0- | -0- | -0- | 1670 | 3 | 29 | 9 | Y | 26 | | | | | 90 |
| 11 | 1229 | N | 1229 | -0- | -0- | -0- | 1188 | 3 | 41 | 9 | Y | 37 | 102 | 1 | | | 25 |
| *12 | 1321 | N | 1321 | -0- | -0- | -0- | 1288 | 3 | 33 | 9 | Y | 30 | | | | | 55 |

TOTAL GAS PROD: 29,081 TOTAL CONDENSATE PROD: 290

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 5 RRCID -> 179773 COMPL. DATE 01/18/2003 TOTAL DEPTH 9570 PERF. 8320 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 479 | -0- | -234 | -0- | 415 | 3 | 64 | 9 | Y | 58 | 90 | 1 | | | 7 |
| 02 | 1635 | N | 1635 | -0- | -0- | -0- | 1582 | 3 | 53 | 9 | Y | 48 | 44 | 1 | | | 11 |
| 03 | 2171 | N | 2171 | -0- | -0- | -0- | 2098 | 3 | 73 | 9 | Y | 66 | 58 | 1 | | | 19 |
| 04 | 2205 | N | 2205 | -0- | -0- | -0- | 2142 | 3 | 63 | 9 | Y | 57 | 61 | 1 | | | 15 |
| 05 | 2176 | N | 2176 | -0- | -0- | -0- | 2108 | 3 | 68 | 9 | Y | 62 | | | | | 77 |
| 06 | 2025 | N | 2025 | -0- | -0- | -0- | 1967 | 3 | 58 | 9 | Y | 53 | 121 | 1 | | | 9 |
| 07 | 1981 | N | 1981 | -0- | -0- | -0- | 1927 | 3 | 54 | 9 | Y | 49 | 50 | 1 | | | 8 |
| 08 | 2220 | N | 2220 | -0- | -0- | -0- | 2166 | 3 | 54 | 9 | Y | 49 | 50 | 1 | | | 7 |
| 09 | 2062 | N | 2062 | -0- | -0- | -0- | 2001 | 3 | 61 | 9 | Y | 55 | 47 | 1 | | | 15 |
| 10 | 2320 | N | 2320 | -0- | -0- | -0- | 2272 | 3 | 48 | 9 | Y | 44 | 39 | 1 | | | 20 |
| 11 | 2098 | N | 2098 | -0- | -0- | -0- | 2052 | 3 | 46 | 9 | Y | 42 | 27 | 1 | | | 35 |
| *12 | 2341 | N | 2341 | -0- | -0- | -0- | 2271 | 3 | 70 | 9 | Y | 64 | 90 | 1 | | | 9 |

TOTAL GAS PROD: 23,713 TOTAL CONDENSATE PROD: 647

CRENSHAW GAS UNIT NO. 1 WELL #: 10 RRCID -> 180141 COMPL. DATE 12/21/2002 TOTAL DEPTH 9340 PERF. 8100 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1122 | N | 1122 | -0- | -0- | -0- | 10 | 1 | 1088 | 3 | Y | 22 | 20 | 1 | | | 16 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 8 | 1 | 911 | 3 | Y | 17 | 22 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 988 | N | 988 | -0- | -0- | -0- | 7 | 1 | 963 | 3 | Y | 16 | 19 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1027 | N | 1027 | -0- | -0- | -0- | 8 | 1 | 987 | 3 | Y | 29 | | | | | 37 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1044 | N | 1044 | -0- | -0- | -0- | 9 | 1 | 1013 | 3 | Y | 20 | 28 | 1 | | | 29 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1009 | N | 1009 | -0- | -0- | -0- | 10 | 1 | 975 | 3 | Y | 22 | 31 | 1 | | | 20 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 899 | N | 792 | -0- | -107 | -0- | 6 | 1 | 761 | 3 | Y | 23 | 29 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1033 | N | 1033 | -0- | -0- | -0- | 7 | 1 | 1007 | 3 | Y | 17 | | | | | 31 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1074 | N | 1074 | -0- | -0- | -0- | 7 | 1 | 1043 | 3 | Y | 22 | 34 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1126 | N | 1126 | -0- | -0- | -0- | 7 | 1 | 1118 | 3 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1042 | N | 1042 | -0- | -0- | -0- | 8 | 1 | 1034 | 3 | Y | -0- | 18 | 1 | | | 2 |
| *12 | 1030 | N | 1030 | -0- | -0- | -0- | 9 | 1 | 1021 | 3 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 12,225 TOTAL CONDENSATE PROD: 189

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 11 RRCID -> 180837 COMPL. DATE 01/29/2003 TOTAL DEPTH 9510 PERF. 8218 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1420 | N | 1420 | -0- | -0- | -0- | 1342 | 3 | 78 | 9 | Y | 71 | 110 | 1 | | | 9 |
| 02 | 1590 | N | 1590 | -0- | -0- | -0- | 1526 | 3 | 64 | 9 | Y | 58 | 54 | 1 | | | 13 |
| 03 | 1302 | N | 1220 | -0- | -82 | -0- | 1161 | 3 | 59 | 9 | Y | 54 | 51 | 1 | | | 16 |
| 04 | 1260 | N | 1018 | -0- | -242 | -0- | 988 | 3 | 30 | 9 | Y | 27 | 36 | 1 | | | 7 |
| 05 | 1302 | N | 943 | -0- | -359 | -0- | 910 | 3 | 33 | 9 | Y | 30 | | | | | 37 |
| 06 | 1170 | N | 1028 | -0- | -142 | -0- | 1002 | 3 | 26 | 9 | Y | 24 | 57 | 1 | | | 4 |
| 07 | 1146 | N | 1146 | -0- | -0- | -0- | 1120 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 4 |
| 08 | 1351 | N | 1351 | -0- | -0- | -0- | 1325 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 4 |
| 09 | 1020 | N | 910 | -0- | -110 | -0- | 882 | 3 | 28 | 9 | Y | 25 | 22 | 1 | | | 7 |
| 10 | 1147 | N | 921 | -0- | -226 | -0- | 911 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |
| 11 | 1260 | N | 781 | -0- | -479 | -0- | 781 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| 12 | 930 | N | 908 | -0- | -22 | -0- | 908 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,236 TOTAL CONDENSATE PROD: 346

CRENSHAW GAS UNIT #2 WELL #: 11 RRCID -> 181423 COMPL. DATE 01/02/2003 TOTAL DEPTH 9360 PERF. 8126 - 9260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 10 RRCID -> 181720 COMPL. DATE 02/03/2003 TOTAL DEPTH 9500 PERF. 8178 - 9343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2086 | N | 2086 | -0- | -0- | -0- | 2030 | 3 | 56 | 9 | Y | 51 | 79 | 1 | | | 6 |
| 02 | 1574 | N | 1574 | -0- | -0- | -0- | 1528 | 3 | 46 | 9 | Y | 42 | 39 | 1 | | | 9 |
| 03 | 1739 | N | 1739 | -0- | -0- | -0- | 1691 | 3 | 48 | 9 | Y | 44 | 40 | 1 | | | 13 |
| 04 | 1938 | N | 1938 | -0- | -0- | -0- | 1902 | 3 | 36 | 9 | Y | 33 | 37 | 1 | | | 9 |
| 05 | 2640 | N | 2640 | -0- | -0- | -0- | 2600 | 3 | 40 | 9 | Y | 36 | | | | | 45 |
| 06 | 3000 | N | 3001 | -0- | 1 | 1 | 2968 | 3 | 33 | 9 | Y | 30 | 70 | 1 | | | 5 |
| 07 | 1719 | N | 1718 | -0- | -1 | -0- | 1686 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 5 |
| 08 | 2235 | N | 2235 | -0- | -0- | -0- | 2204 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 4 |
| 09 | 3000 | N | 3028 | -0- | 28 | 28 | 2994 | 3 | 34 | 9 | Y | 31 | 27 | 1 | | | 8 |
| 10 | 3061 | N | 3033 | -0- | -28 | -0- | 2942 | 3 | 91 | 9 | Y | 83 | 54 | 1 | | | 37 |
| 11 | 3000 | N | 3237 | -0- | 237 | 237 | 3159 | 3 | 78 | 9 | Y | 71 | 48 | 1 | | | 60 |
| *12 | 2553 | X | 2316 | -0- | -237 | -0- | 2195 | 3 | 121 | 9 | Y | 110 | 154 | 1 | | | 16 |

TOTAL GAS PROD: 28,545 TOTAL CONDENSATE PROD: 588

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT NO. 1 WELL #: 17 RRCID -> 182318 COMPL. DATE 04/06/2001 TOTAL DEPTH 9415 PERF. 8391 - 9247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3724 | -0- | -275 | -0- | 35 | 1 | 3671 | 3 | Y | 16 | 14 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3374 | X | 3374 | -0- | -0- | -0- | 28 | 1 | 3333 | 3 | Y | 12 | 16 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3653 | X | 3653 | -0- | -0- | -0- | 25 | 1 | 3596 | 3 | Y | 29 | 23 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 3550 | X | 3550 | -0- | -0- | -0- | 26 | 1 | 3445 | 3 | Y | 72 | | | | | 86 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 3832 | X | 3832 | -0- | -0- | -0- | 31 | 1 | 3746 | 3 | Y | 50 | 66 | 1 | | | 70 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 3446 | X | 3446 | -0- | -0- | -0- | 33 | 1 | 3351 | 3 | Y | 56 | 75 | 1 | | | 51 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 2964 | X | 2964 | -0- | -0- | -0- | 23 | 1 | 2882 | 3 | Y | 54 | 71 | 1 | | | 34 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 3586 | X | 3586 | -0- | -0- | -0- | 23 | 1 | 3516 | 3 | Y | 43 | | | | | 77 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 3856 | X | 3856 | -0- | -0- | -0- | 27 | 1 | 3772 | 3 | Y | 52 | 83 | 1 | | | 46 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 3933 | X | 3933 | -0- | -0- | -0- | 25 | 1 | 3797 | 3 | Y | 101 | | | | | 147 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 3696 | X | 3696 | -0- | -0- | -0- | 27 | 1 | 3538 | 3 | Y | 119 | 133 | 1 | | | 133 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *12 | 3146 | X | 3146 | -0- | -0- | -0- | 26 | 1 | 3041 | 3 | Y | 72 | 149 | 1 | | | 56 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,760 TOTAL CONDENSATE PROD: 676

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 12 D RRCID -> 183189 COMPL. DATE 05/27/2001 TOTAL DEPTH 9610 PERF. 9055 - 9465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 225 TOTAL CONDENSATE PROD: -0-

CRENSHAW GAS UNIT NO. 1 WELL #: 16 RRCID -> 183802 COMPL. DATE 12/08/2002 TOTAL DEPTH 9456 PERF. 8126 - 9260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 748 | N | 748 | -0- | -0- | -0- | 696 | 3 | 52 | 9 | Y | 47 | | | | | 119 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 03 | 935 | N | 935 | -0- | -0- | -0- | 923 | 3 | 12 | 9 | Y | 11 | | | | | 130 |
| 04 | 1491 | N | 1491 | -0- | -0- | -0- | 1476 | 3 | 15 | 9 | Y | 14 | 116 | 1 | | | 28 |
| 05 | 1241 | N | 1241 | -0- | -0- | -0- | 1209 | 3 | 32 | 9 | Y | 29 | | | | | 57 |
| 06 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 3 | | | Y | -0- | | | | | 57 |
| 07 | 1234 | N | 1234 | -0- | -0- | -0- | 1221 | 3 | 13 | 9 | Y | 12 | | | | | 69 |
| 08 | 896 | N | 896 | -0- | -0- | -0- | 893 | 3 | 3 | 9 | Y | 3 | | | | | 72 |
| 09 | 803 | N | 803 | -0- | -0- | -0- | 800 | 3 | 3 | 9 | Y | 3 | | | | | 75 |
| 10 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | Y | -0- | | | | | 75 |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 804 | 3 | 18 | 9 | Y | 16 | 55 | 1 | | | 36 |
| *12 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | Y | -0- | | | | | 36 |

TOTAL GAS PROD: 11,231 TOTAL CONDENSATE PROD: 135

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 9RD RRCID -> 184037 COMPL. DATE 07/22/2001 TOTAL DEPTH 9507 PERF. 9004 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW GAS UNIT NO. 1 WELL #: 15 D RRCID -> 184216 COMPL. DATE 10/15/2001 TOTAL DEPTH 9400 PERF. 8863 - 9246

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 706 | N | 706 | -0- | -0- | -0- | 6 | 1 | 657 | 3 | Y | 39 | 36 | 1 | | | 29 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 5 | 1 | 605 | 3 | Y | 29 | 39 | 1 | | | 19 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 825 | N | 825 | -0- | -0- | -0- | 6 | 1 | 790 | 3 | Y | 26 | 33 | 1 | | | 12 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 690 | N | 684 | -0- | -6 | -0- | 5 | 1 | 679 | 3 | Y | -0- | | | | | 12 |
| 05 | 713 | N | 702 | -0- | -11 | -0- | 6 | 1 | 695 | 3 | Y | 1 | 10 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 810 | N | 699 | -0- | -111 | -0- | 7 | 1 | 692 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 07 | 713 | N | 708 | -0- | -5 | -0- | 6 | 1 | 702 | 3 | Y | -0- | | | | | -0- |
| 08 | 753 | N | 753 | -0- | -0- | -0- | 5 | 1 | 748 | 3 | Y | -0- | | | | | -0- |
| 09 | 837 | N | 837 | -0- | -0- | -0- | 6 | 1 | 831 | 3 | Y | -0- | | | | | -0- |
| 10 | 895 | N | 895 | -0- | -0- | -0- | 6 | 1 | 889 | 3 | Y | -0- | | | | | -0- |
| 11 | 842 | N | 842 | -0- | -0- | -0- | 6 | 1 | 836 | 3 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 761 | -0- | -107 | -0- | 7 | 1 | 754 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,054 TOTAL CONDENSATE PROD: 95

ADAMS, T. C. ET UX NCT-1 WELL #: 56 RRCID -> 185328 COMPL. DATE 11/19/2001 TOTAL DEPTH 9400 PERF. 8424 - 9247

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 398 | -0- | -129 | -0- | 398 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 430 | -0- | -4 | -0- | 430 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 353 | -0- | -37 | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,066 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C. ET UX NCT-1 WELL #: 53 D RRCID -> 185329 COMPL. DATE 08/22/2001 TOTAL DEPTH 9470 PERF. 8873 - 9261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1550 | -0- | -124 | -0- | 1546 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 02 | 1618 | N | 1618 | -0- | -0- | -0- | 1612 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 03 | 1736 | N | 1736 | -0- | -0- | -0- | 1729 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 04 | 1642 | N | 1642 | -0- | -0- | -0- | 1630 | 3 | 12 | 9 | Y | 11 | 6 | 1 | | | 8 |
| 05 | 1644 | N | 1644 | -0- | -0- | -0- | 1633 | 3 | 11 | 9 | Y | 10 | 15 | 1 | | | 3 |
| 06 | 1550 | N | 1550 | -0- | -0- | -0- | 1541 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 07 | 1572 | N | 1572 | -0- | -0- | -0- | 1561 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 5 |
| 08 | 1639 | N | 1639 | -0- | -0- | -0- | 1628 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 7 |
| 09 | 1646 | N | 1646 | -0- | -0- | -0- | 1635 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 8 |
| 10 | 1656 | N | 1656 | -0- | -0- | -0- | 1642 | 3 | 14 | 9 | Y | 13 | 9 | 1 | | | 12 |
| 11 | 1674 | N | 1674 | -0- | -0- | -0- | 1601 | 3 | 73 | 9 | Y | 66 | 58 | 1 | | | 20 |
| *12 | 1688 | N | 1688 | -0- | -0- | -0- | 1654 | 3 | 34 | 9 | Y | 31 | | | | | 51 |

TOTAL GAS PROD: 19,615 TOTAL CONDENSATE PROD: 184

CRENSHAW GAS UNIT #2 WELL #: 12 D RRCID -> 185789 COMPL. DATE 10/21/2001 TOTAL DEPTH 9350 PERF. 8405 - 9200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, T.C. GAS UNIT 1 O/A WELL #: 5 RRCID -> 185970 COMPL. DATE 02/22/2003 TOTAL DEPTH 9610 PERF. 8284 - 9457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2157 | N | 2157 | -0- | -0- | -0- | 2144 | 3 | 13 | 9 | Y | 12 | | | | | 14 |
| 02 | 2050 | N | 2050 | -0- | -0- | -0- | 2015 | 3 | 35 | 9 | Y | 32 | 20 | 1 | | | 26 |
| 03 | 2176 | N | 2176 | -0- | -0- | -0- | 2060 | 3 | 116 | 9 | Y | 105 | 106 | 1 | | | 25 |
| 04 | 2092 | N | 2092 | -0- | -0- | -0- | 2015 | 3 | 77 | 9 | Y | 70 | 79 | 1 | | | 16 |
| 05 | 2177 | N | 2177 | -0- | -0- | -0- | 2104 | 3 | 73 | 9 | Y | 66 | 39 | 1 | | | 43 |
| 06 | 2076 | N | 2076 | -0- | -0- | -0- | 2032 | 3 | 44 | 9 | Y | 40 | 70 | 1 | | | 13 |
| 07 | 2275 | N | 2275 | -0- | -0- | -0- | 2198 | 3 | 77 | 9 | Y | 70 | 74 | 1 | | | 9 |
| 08 | 2293 | N | 2293 | -0- | -0- | -0- | 2221 | 3 | 72 | 9 | Y | 65 | 55 | 1 | | | 19 |
| 09 | 2244 | N | 2244 | -0- | -0- | -0- | 2138 | 3 | 106 | 9 | Y | 96 | 61 | 1 | | | 54 |
| 10 | 2250 | N | 2250 | -0- | -0- | -0- | 2170 | 3 | 80 | 9 | Y | 73 | 62 | 1 | | | 65 |
| 11 | 2122 | N | 2122 | -0- | -0- | -0- | 2052 | 3 | 70 | 9 | Y | 64 | 69 | 1 | | | 60 |
| *12 | 2178 | N | 2178 | -0- | -0- | -0- | 2109 | 3 | 69 | 9 | Y | 63 | 75 | 1 | | | 48 |

TOTAL GAS PROD: 26,090 TOTAL CONDENSATE PROD: 756

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 13 RRCID -> 186764 COMPL. DATE 12/01/2001 TOTAL DEPTH 9485 PERF. 8934 - 9299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2031 | -0- | -46 | -0- | 2016 | 3 | 15 | 9 | Y | 14 | 21 | 1 | | | 2 |
| 02 | 1910 | N | 1910 | -0- | -0- | -0- | 1898 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 3 |
| 03 | 1671 | N | 1671 | -0- | -0- | -0- | 1657 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 4 |
| 04 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| 05 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1858 | N | 1858 | -0- | -0- | -0- | 1847 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 2 |
| 08 | 1782 | N | 1782 | -0- | -0- | -0- | 1754 | 3 | 28 | 9 | Y | 25 | 23 | 1 | | | 4 |
| 09 | 1610 | N | 1610 | -0- | -0- | -0- | 1579 | 3 | 31 | 9 | Y | 28 | 24 | 1 | | | 8 |
| 10 | 1777 | N | 1777 | -0- | -0- | -0- | 1755 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 9 |
| 11 | 1659 | N | 1659 | -0- | -0- | -0- | 1640 | 3 | 19 | 9 | Y | 17 | 12 | 1 | | | 14 |
| *12 | 1808 | N | 1808 | -0- | -0- | -0- | 1780 | 3 | 28 | 9 | Y | 25 | 35 | 1 | | | 4 |

TOTAL GAS PROD: 21,274 TOTAL CONDENSATE PROD: 163

BURNS, LIZZIE ET AL UNIT WELL #: 6 RRCID -> 253964 COMPL. DATE 09/21/2009 TOTAL DEPTH 9748 PERF. 9532 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 836 | -0- | -156 | -0- | 830 | 3 | 6 | 9 | N | 5 | | | | | 27 |
| 02 | 728 | N | 682 | -0- | -46 | -0- | 681 | 3 | 1 | 9 | N | 1 | | | | | 28 |
| 03 | 868 | N | 741 | -0- | -127 | -0- | 737 | 3 | 4 | 9 | N | 4 | | | | | 32 |
| 04 | 810 | N | 479 | -0- | -331 | -0- | 478 | 3 | 1 | 9 | N | 1 | | | | | 33 |
| 05 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | 33 |
| 06 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | 33 |
| 07 | 726 | N | 726 | -0- | -0- | -0- | 724 | 3 | 2 | 9 | N | 2 | | | | | 35 |
| 08 | 899 | N | 709 | -0- | -190 | -0- | 709 | 3 | | | N | -0- | | | | | 35 |
| 09 | 780 | N | 693 | -0- | -87 | -0- | 691 | 3 | 2 | 9 | N | 2 | | | | | 37 |
| 10 | 713 | N | 704 | -0- | -9 | -0- | 704 | 3 | | | N | -0- | | | | | 37 |
| 11 | 690 | N | 669 | -0- | -21 | -0- | 669 | 3 | | | N | -0- | | | | | 37 |
| *12 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 8,806 TOTAL CONDENSATE PROD: 15

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAVIN UNIT WELL #: 2 RRCID -> 057240 COMPL. DATE 10/23/1973 TOTAL DEPTH 8970 PERF. 8104 - 8838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1200 | K | 1200 | -0- | -0- | -0- | 74 | 1 | 1126 | 2 | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,200 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS -B- UNIT WELL #: B 2 RRCID -> 057931 COMPL. DATE 02/28/1974 TOTAL DEPTH 9025 PERF. 8131 - 8603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13729 | X | 13729 | -0- | -0- | -0- | 1261 | 1 | 12374 | 2 | Y | 85 | 16 | 1 | | | 87 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 12601 | X | 12601 | -0- | -0- | -0- | 1236 | 1 | 11288 | 2 | Y | 70 | | | | | 157 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 12911 | X | 12911 | -0- | -0- | -0- | 1426 | 1 | 11422 | 2 | Y | 57 | 138 | 1 | | | 76 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 12770 | X | 12770 | -0- | -0- | -0- | 1273 | 1 | 11424 | 2 | Y | 66 | | | | | 142 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 13301 | X | 13301 | -0- | -0- | -0- | 1357 | 1 | 11890 | 2 | Y | 49 | | | | | 191 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 12060 | X | 8872 | -0- | -3188 | -0- | 899 | 1 | 7917 | 2 | Y | 51 | | | | | 242 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 12462 | X | 10602 | -0- | -1860 | -0- | 937 | 1 | 9665 | 2 | Y | -0- | 177 | 1 | | | 65 |
| 08 | 14117 | X | 14117 | -0- | -0- | -0- | 1407 | 1 | 12653 | 2 | Y | 52 | | | | | 117 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 13666 | X | 13666 | -0- | -0- | -0- | 1362 | 1 | 12262 | 2 | Y | 38 | | | | | 155 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 13833 | X | 13833 | -0- | -0- | -0- | 1393 | 1 | 12385 | 2 | Y | 50 | | | | | 205 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *11 | 13420 | X | 13420 | -0- | -0- | -0- | 1359 | 1 | 12016 | 2 | Y | 41 | 182 | 1 | | | 64 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *12 | 13935 | X | 13935 | -0- | -0- | -0- | 1420 | 1 | 12393 | 2 | Y | 111 | | | | | 175 |
| | | | | | | | 122 | 9 | | | | | | | | | |

TOTAL GAS PROD: 153,757 TOTAL CONDENSATE PROD: 670

ADAMS, T. C. WELL #: 1 RRCID -> 058526 COMPL. DATE 05/15/1974 TOTAL DEPTH 9020 PERF. 8148 - 8626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10571 | X | 9952 | -0- | -619 | -0- | 620 | 1 | 9214 | 2 | Y | 107 | 182 | 1 | | | 176 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 9492 | X | 8693 | -0- | -799 | -0- | 539 | 1 | 8132 | 2 | Y | 20 | | | | | 196 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 10509 | X | 9960 | -0- | -549 | -0- | 620 | 1 | 9219 | 2 | Y | 110 | 180 | 1 | | | 126 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 04 | 10020 | X | 5967 | -0- | -4053 | -0- | 477 | 1 | 5468 | 2 | Y | 20 | | | | | 146 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 10354 | X | 6228 | -0- | -4126 | -0- | 590 | 1 | 5569 | 2 | Y | 63 | | | | | 209 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 9630 | X | 4235 | -0- | -5395 | -0- | 395 | 1 | 3840 | 2 | Y | -0- | | | | | 209 |
| 07 | 9951 | X | 6284 | -0- | -3667 | -0- | 419 | 1 | 5790 | 2 | Y | 68 | 175 | 1 | | | 102 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 5603 | X | 5603 | -0- | -0- | -0- | 620 | 1 | 4944 | 2 | Y | 35 | | | | | 137 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 6703 | X | 6703 | -0- | -0- | -0- | 600 | 1 | 6040 | 2 | Y | 57 | | | | | 194 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 6534 | X | 6534 | -0- | -0- | -0- | 620 | 1 | 5859 | 2 | Y | 50 | | | | | 244 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 6434 | X | 6434 | -0- | -0- | -0- | 600 | 1 | 5823 | 2 | Y | 10 | 182 | 1 | | | 72 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 7280 | X | 7280 | -0- | -0- | -0- | 620 | 1 | 6581 | 2 | Y | 72 | | | | | 144 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 83,873 TOTAL CONDENSATE PROD: 612

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE WELL #: A 2 RRCID -> 058901 COMPL. DATE 06/25/1974 TOTAL DEPTH 8975 PERF. 8116 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAWMILL CO. WELL #: 15A RRCID -> 059376 COMPL. DATE 06/19/2008 TOTAL DEPTH 9050 PERF. 8226 - 9020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 808 | X | 808 | -0- | -0- | -0- | 599 | 2 | 209 | 9 | Y | 190 | 360 | 1 | | | 39 |
| 02 | 616 | X | 537 | -0- | -79 | -0- | 471 | 2 | 66 | 9 | Y | 60 | | | | | 99 |
| 03 | 620 | X | 516 | -0- | -104 | -0- | 433 | 2 | 83 | 9 | Y | 75 | | | | | 174 |
| 04 | 780 | X | 412 | -0- | -368 | -0- | 412 | 2 | | | Y | -0- | | | | | 174 |
| 05 | 806 | X | 471 | -0- | -335 | -0- | 471 | 2 | | | Y | -0- | | | | | 174 |
| 06 | 780 | X | 430 | -0- | -350 | -0- | 430 | 2 | | | Y | -0- | | | | | 174 |
| 07 | 649 | X | 649 | -0- | -0- | -0- | 649 | 2 | | | Y | -0- | | | | | 174 |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | | | 174 |
| 09 | 270 | N | 227 | -0- | -43 | -0- | 227 | 2 | | | Y | -0- | | | | | 174 |
| 10 | 279 | N | 193 | -0- | -86 | -0- | 193 | 2 | | | Y | -0- | | | | | 174 |
| 11 | 270 | N | 163 | -0- | -107 | -0- | 162 | 2 | 1 | 9 | Y | 1 | | | | | 175 |
| 12 | 248 | N | 150 | -0- | -98 | -0- | 150 | 2 | | | Y | -0- | | | | | 175 |

TOTAL GAS PROD: 4,881 TOTAL CONDENSATE PROD: 326

ROBERSON UNIT WELL #: 2 RRCID -> 060700 COMPL. DATE 07/27/2008 TOTAL DEPTH 9410 PERF. 8873 - 9367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 34 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 33 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 50 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 77 | -0- | -13 | -0- | 24 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 87 | -0- | -37 | -0- | 27 | 1 | 59 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 3 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 125 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 93 | N | 54 | -0- | -39 | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 58 | -0- | -62 | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 66 | 2 | 1 | 9 | Y | 1 | | | | | 1 |

TOTAL GAS PROD: 996 TOTAL CONDENSATE PROD: 3

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JERNIGAN "A" UNIT WELL #: A 2 RRCID -> 083722 COMPL. DATE 08/14/1979 TOTAL DEPTH 9600 PERF. 8449 - 8651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 142 TOTAL CONDENSATE PROD: -0-

CRENSHAW UNIT WELL #: 2 T RRCID -> 093622 COMPL. DATE 04/13/1981 TOTAL DEPTH 9510 PERF. 8223 - 9399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUMBLE UNIT WELL #: 3 RRCID -> 096846 COMPL. DATE 09/30/1981 TOTAL DEPTH 9560 PERF. 8303 - 9485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE WELL #: A 3 RRCID -> 096847 COMPL. DATE 11/14/1981 TOTAL DEPTH 9355 PERF. 8140 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 577 | -0- | -291 | -0- | 70 | 1 | 506 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 700 | N | 238 | -0- | -462 | -0- | 28 | 1 | 209 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 446 | -0- | -236 | -0- | 46 | 1 | 334 | 2 | Y | 60 | 42 | 1 | | | 18 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 1415 | N | 1415 | -0- | -0- | -0- | 156 | 1 | 1184 | 2 | Y | 68 | 68 | 1 | | | 18 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 1599 | N | 1599 | -0- | -0- | -0- | 170 | 1 | 1343 | 2 | Y | 78 | 71 | 1 | | | 25 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1710 | -0- | -0- | -0- | 207 | 1 | 1429 | 2 | Y | 67 | 70 | 1 | | | 22 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 2145 | N | 2145 | -0- | -0- | -0- | 58 | 1 | 2026 | 2 | Y | 55 | 51 | 1 | | | 26 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 1915 | N | 1915 | -0- | -0- | -0- | 28 | 1 | 1828 | 2 | Y | 54 | 53 | 1 | | | 27 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 1494 | N | 1494 | -0- | -0- | -0- | 25 | 1 | 1412 | 2 | Y | 52 | 53 | 1 | | | 26 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 1058 | N | 1058 | -0- | -0- | -0- | 21 | 1 | 974 | 2 | Y | 57 | 53 | 1 | | | 30 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *11 | 1061 | N | 1061 | -0- | -0- | -0- | 21 | 1 | 976 | 2 | Y | 58 | 53 | 1 | | | 35 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *12 | 1079 | N | 1079 | -0- | -0- | -0- | 20 | 1 | 994 | 2 | Y | 59 | 71 | 1 | | | 23 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,737 TOTAL CONDENSATE PROD: 610

WERNER, LEWIS SAWMILL CO. WELL #: 16A RRCID -> 096848 COMPL. DATE 08/07/1981 TOTAL DEPTH 9490 PERF. 8265 - 9405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 621 | -0- | -154 | -0- | 621 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 672 | X | 614 | -0- | -58 | -0- | 607 | 2 | 7 | 9 | Y | 6 | 1 | 1 | | | 5 |
| 03 | 713 | X | 669 | -0- | -44 | -0- | 658 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 7 |
| 04 | 715 | X | 715 | -0- | -0- | -0- | 711 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 5 |
| 05 | 792 | X | 792 | -0- | -0- | -0- | 788 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 06 | 1034 | X | 1034 | -0- | -0- | -0- | 1025 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 8 |
| 07 | 885 | X | 885 | -0- | -0- | -0- | 881 | 2 | 4 | 9 | Y | 4 | 9 | 1 | | | 3 |
| 08 | 792 | N | 792 | -0- | -0- | -0- | 779 | 2 | 13 | 9 | Y | 12 | 8 | 1 | | | 7 |
| 09 | 759 | N | 759 | -0- | -0- | -0- | 751 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 10 | 816 | N | 816 | -0- | -0- | -0- | 810 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 3 |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 723 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| *12 | 734 | N | 734 | -0- | -0- | -0- | 727 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 6 |

TOTAL GAS PROD: 9,157 TOTAL CONDENSATE PROD: 69

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAVIN WELL #: 4 RRCID -> 097188 COMPL. DATE 08/04/2000 TOTAL DEPTH 9365 PERF. 8149 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2619 | -0- | -16 | -0- | 156 | 1 | 2401 | 2 | Y | 56 | 46 | 1 | | | 20 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 2436 | N | 2414 | -0- | -22 | -0- | 147 | 1 | 2211 | 2 | Y | 51 | 63 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2492 | -0- | -174 | -0- | 152 | 1 | 2340 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 04 | 2520 | N | 2453 | -0- | -67 | -0- | 151 | 1 | 2302 | 2 | Y | -0- | | | | | -0- |
| 05 | 2666 | N | 2473 | -0- | -193 | -0- | 157 | 1 | 2316 | 2 | Y | -0- | | | | | -0- |
| 06 | 2400 | N | 2286 | -0- | -114 | -0- | 146 | 1 | 2140 | 2 | Y | -0- | | | | | -0- |
| 07 | 2542 | N | 2470 | -0- | -72 | -0- | 13 | 1 | 2457 | 2 | Y | -0- | | | | | -0- |
| 08 | 2544 | N | 2544 | -0- | -0- | -0- | 2544 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2449 | N | 2449 | -0- | -0- | -0- | 2449 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2350 | N | 2350 | -0- | -0- | -0- | 2350 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2230 | N | 2230 | -0- | -0- | -0- | 2230 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2303 | N | 2303 | -0- | -0- | -0- | 2303 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,083 TOTAL CONDENSATE PROD: 107

TILLERY UNIT WELL #: 3 RRCID -> 097189 COMPL. DATE 10/25/1981 TOTAL DEPTH 9655 PERF. 8364 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1010 | N | 1010 | -0- | -0- | -0- | 122 | 1 | 888 | 2 | Y | -0- | | | | | 70 |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 116 | 1 | 756 | 2 | Y | -0- | | | | | 70 |
| 03 | 942 | N | 942 | -0- | -0- | -0- | 135 | 1 | 807 | 2 | Y | -0- | | | | | 70 |
| 04 | 829 | N | 829 | -0- | -0- | -0- | 110 | 1 | 719 | 2 | Y | -0- | 69 | 1 | | | 1 |
| 05 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 775 | N | 730 | -0- | -45 | -0- | 730 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 998 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 952 | N | 952 | -0- | -0- | -0- | 952 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 10,486 TOTAL CONDENSATE PROD: -0-

LEWIS UNIT WELL #: 5 RRCID -> 098269 COMPL. DATE 01/08/1982 TOTAL DEPTH 9494 PERF. 8302 - 9403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 689 | N | 689 | -0- | -0- | -0- | 42 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 36 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 03 | 652 | N | 652 | -0- | -0- | -0- | 40 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| 04 | 660 | N | 435 | -0- | -225 | -0- | 27 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 587 | -0- | -64 | -0- | 37 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 507 | -0- | -123 | -0- | 32 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 07 | 647 | N | 647 | -0- | -0- | -0- | 2 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 296 | 3 | | | | | | | | | |
| 08 | 589 | N | 414 | -0- | -175 | -0- | 414 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 510 | N | 417 | -0- | -93 | -0- | 417 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 589 | N | 486 | -0- | -103 | -0- | 486 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,274 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERSON UNIT WELL #: 3 RRCID -> 098588 COMPL. DATE 02/15/1982 TOTAL DEPTH 9518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113 | N | 113 | -0- | -0- | -0- | 36 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 161 | -0- | -35 | -0- | 53 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 43 | 1 | 87 | 2 | Y | 22 | 9 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 120 | N | 93 | -0- | -27 | -0- | 24 | 1 | 52 | 2 | Y | 15 | 17 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 50 | 1 | 107 | 2 | Y | 31 | 13 | 1 | | | 29 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 47 | 1 | 105 | 2 | Y | 22 | 26 | 1 | | | 25 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 4 | 1 | 121 | 2 | Y | 22 | 21 | 1 | | | 26 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 186 | N | 82 | -0- | -104 | -0- | 61 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 25 |
| 09 | 180 | N | 83 | -0- | -97 | -0- | 63 | 2 | 20 | 9 | Y | 18 | 23 | 1 | | | 20 |
| 10 | 155 | N | 113 | -0- | -42 | -0- | 83 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 22 |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 71 | 2 | 33 | 9 | Y | 30 | | | | | 52 |
| *12 | 122 | N | 122 | -0- | -0- | -0- | 85 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 52 |

TOTAL GAS PROD: 1,541 TOTAL CONDENSATE PROD: 240

TILLER-CRENSHAW WELL #: 2 RRCID -> 099998 COMPL. DATE 05/28/1982 TOTAL DEPTH 9650 PERF. 8392 - 9541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 1709 | -0- | -1577 | -0- | 1709 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 2576 | X | 1129 | -0- | -1447 | -0- | 1129 | 2 | | | Y | -0- | | | | | 24 |
| 03 | 2108 | X | 1106 | -0- | -1002 | -0- | 1004 | 2 | 102 | 9 | Y | 93 | | | | | 117 |
| 04 | 2040 | X | 1188 | -0- | -852 | -0- | 1177 | 2 | 11 | 9 | Y | 10 | | | | | 127 |
| 05 | 2821 | X | 82 | -0- | -2739 | -0- | 82 | 2 | | | Y | -0- | | | | | 127 |
| 06 | 1650 | X | 552 | -0- | -1098 | -0- | 552 | 2 | | | Y | -0- | | | | | 127 |
| 07 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | 127 |
| 08 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | 127 |
| 09 | 1200 | X | -0- | -0- | -1200 | -0- | | | | | Y | -0- | | | | | 127 |
| 10 | 558 | X | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 127 |
| 11 | 540 | X | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | 127 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 127 |

TOTAL GAS PROD: 5,766 TOTAL CONDENSATE PROD: 103

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHARP UNIT WELL #: 3 RRCID -> 103892 COMPL. DATE 01/06/1983 TOTAL DEPTH 9641 PERF. 9497 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1807 | N | 1807 | -0- | -0- | -0- | 589 | 1 | 1178 | 2 | Y | 36 | | | | | 129 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1647 | N | 1647 | -0- | -0- | -0- | 530 | 1 | 1087 | 2 | Y | 27 | 131 | 1 | | | 25 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1858 | N | 1858 | -0- | -0- | -0- | 600 | 1 | 1211 | 2 | Y | 43 | | | | | 68 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 1542 | N | 1542 | -0- | -0- | -0- | 532 | 1 | 963 | 2 | Y | 43 | | | | | 111 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 1624 | N | 1624 | -0- | -0- | -0- | 554 | 1 | 1019 | 2 | Y | 46 | | | | | 157 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 1776 | N | 1776 | -0- | -0- | -0- | 592 | 1 | 1142 | 2 | Y | 38 | 156 | 1 | | | 39 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 1408 | N | 1408 | -0- | -0- | -0- | 37 | 1 | 1318 | 2 | Y | 48 | | | | | 87 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 1388 | N | 1388 | -0- | -0- | -0- | 1352 | 2 | 36 | 9 | Y | 33 | | | | | 120 |
| 09 | 1337 | N | 1337 | -0- | -0- | -0- | 1287 | 2 | 50 | 9 | Y | 45 | | | | | 165 |
| 10 | 1305 | N | 1305 | -0- | -0- | -0- | 1233 | 2 | 72 | 9 | Y | 65 | 172 | 1 | | | 58 |
| *11 | 1342 | N | 1342 | -0- | -0- | -0- | 1276 | 2 | 66 | 9 | Y | 60 | | | | | 118 |
| *12 | 1309 | N | 1309 | -0- | -0- | -0- | 1280 | 2 | 29 | 9 | Y | 26 | | | | | 144 |

TOTAL GAS PROD: 18,343 TOTAL CONDENSATE PROD: 510

WALLACE UNIT WELL #: 1 RRCID -> 104319 COMPL. DATE 10/20/1997 TOTAL DEPTH 9586 PERF. 9037 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1778 | -0- | -1229 | -0- | 216 | 1 | 1562 | 2 | Y | -0- | | | | | -0- |
| 02 | 2268 | X | 1852 | -0- | -416 | -0- | 219 | 1 | 1633 | 2 | Y | -0- | | | | | -0- |
| 03 | 2170 | X | 1859 | -0- | -311 | -0- | 222 | 1 | 1614 | 2 | Y | 21 | | | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2462 | X | 2462 | -0- | -0- | -0- | 284 | 1 | 2160 | 2 | Y | 16 | 15 | 1 | | | 22 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2981 | N | 2981 | -0- | -0- | -0- | 332 | 1 | 2623 | 2 | Y | 24 | 15 | 1 | | | 31 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1965 | N | 1965 | -0- | -0- | -0- | 241 | 1 | 1670 | 2 | Y | 18 | 17 | 1 | | | 32 |
| | | | | | | | 34 | 3 | 20 | 9 | | | | | | | |
| 07 | 2542 | N | 1953 | -0- | -589 | -0- | 1936 | 3 | 17 | 9 | Y | 15 | 32 | 1 | | | 15 |
| 08 | 2635 | N | 2027 | -0- | -608 | -0- | 2008 | 3 | 19 | 9 | Y | 17 | 14 | 1 | | | 18 |
| 09 | 1981 | N | 1981 | -0- | -0- | -0- | 1963 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 19 |
| 10 | 2313 | N | 2313 | -0- | -0- | -0- | 2291 | 3 | 22 | 9 | Y | 20 | 15 | 1 | | | 24 |
| *11 | 2319 | N | 2319 | -0- | -0- | -0- | 2300 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 26 |
| *12 | 2320 | N | 2320 | -0- | -0- | -0- | 2296 | 3 | 24 | 9 | Y | 22 | 16 | 1 | | | 32 |

TOTAL GAS PROD: 25,810 TOTAL CONDENSATE PROD: 186

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN GAS UNIT WELL #: 2 RRCID -> 108779 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 8460 - 9605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 943 | -0- | -18 | -0- | 908 | 2 | 35 | 9 | N | 32 | | | | | 149 |
| 02 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | 149 |
| 03 | 775 | N | 453 | -0- | -322 | -0- | 453 | 2 | | | N | -0- | | | | | 149 |
| 04 | 900 | N | 660 | -0- | -240 | -0- | 659 | 2 | 1 | 9 | N | 1 | | | | | 150 |
| 05 | 2852 | X | 5 | -0- | -2847 | -0- | 1 | 1 | 2 | 2 | N | 2 | | | | | 152 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 450 | N | 409 | -0- | -41 | -0- | 346 | 2 | 63 | 9 | N | 57 | 174 | 1 | | | 35 |
| 07 | 682 | N | 11 | -0- | -671 | -0- | 11 | 2 | | | N | -0- | | | | | 35 |
| 08 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | 35 |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | 35 |
| *11 | 325 | N | 325 | -0- | -0- | -0- | 275 | 2 | 50 | 9 | N | 45 | | | | | 80 |
| 12 | 806 | N | 578 | -0- | -228 | -0- | 578 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 5,377 TOTAL CONDENSATE PROD: 137

BRUMBLE-STUDDARD WELL #: 1 RRCID -> 114626 COMPL. DATE 12/26/1984 TOTAL DEPTH 9585 PERF. 8345 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 2055 | -0- | -1789 | -0- | 241 | 1 | 1693 | 2 | Y | 110 | 183 | 1 | | | 134 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2045 | -0- | -1119 | -0- | 216 | 1 | 1726 | 2 | Y | 94 | 166 | 1 | | | 62 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2088 | -0- | -1167 | -0- | 246 | 1 | 1809 | 2 | Y | 30 | | | | | 92 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2625 | -0- | -525 | -0- | 247 | 1 | 2348 | 2 | Y | 27 | 93 | 1 | | | 26 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2635 | X | 2320 | -0- | -315 | -0- | 227 | 1 | 2065 | 2 | Y | 25 | | | | | 51 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 4312 | X | 4312 | -0- | -0- | -0- | 250 | 1 | 4030 | 2 | Y | 29 | 52 | 1 | | | 28 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 3429 | X | 3429 | -0- | -0- | -0- | 254 | 1 | 3145 | 2 | Y | 27 | | | | | 55 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 3171 | X | 3171 | -0- | -0- | -0- | 266 | 1 | 2876 | 2 | Y | 26 | 49 | 1 | | | 32 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 4320 | X | 2998 | -0- | -1322 | -0- | 258 | 1 | 2708 | 2 | Y | 29 | | | | | 61 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 4464 | X | 2999 | -0- | -1465 | -0- | 253 | 1 | 2715 | 2 | Y | 28 | 51 | 1 | | | 38 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *11 | 4320 | X | 2862 | -0- | -1458 | -0- | 247 | 1 | 2586 | 2 | Y | 26 | 49 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2749 | -0- | -692 | -0- | 243 | 1 | 2469 | 2 | Y | 34 | | | | | 49 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,653 TOTAL CONDENSATE PROD: 485

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WALLACE UNIT WELL #: 4 RRCID -> 134936 COMPL. DATE 05/12/1998 TOTAL DEPTH 9700 PERF. 8372 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2845 | -0- | -844 | -0- | 342 | 1 | 2478 | 2 | Y | 23 | 14 | 1 | | | 28 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2507 | -0- | -713 | -0- | 294 | 1 | 2192 | 2 | Y | 19 | 15 | 1 | | | 32 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 3441 | X | 2573 | -0- | -868 | -0- | 303 | 1 | 2202 | 2 | Y | 62 | 31 | 1 | | | 63 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2410 | -0- | -740 | -0- | 273 | 1 | 2075 | 2 | Y | 56 | 47 | 1 | | | 72 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 3193 | X | 2339 | -0- | -854 | -0- | 255 | 1 | 2011 | 2 | Y | 66 | 49 | 1 | | | 89 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 2760 | X | 1854 | -0- | -906 | -0- | 221 | 1 | 1525 | 2 | Y | 55 | 49 | 1 | | | 95 |
| | | | | | | | 47 | 3 | 61 | 9 | | | | | | | |
| 07 | 2790 | X | 1454 | -0- | -1336 | -0- | 1399 | 3 | 55 | 9 | Y | 50 | 97 | 1 | | | 48 |
| 08 | 2294 | X | 1220 | -0- | -1074 | -0- | 1164 | 3 | 56 | 9 | Y | 51 | 45 | 1 | | | 54 |
| 09 | 1860 | N | 1363 | -0- | -497 | -0- | 1309 | 3 | 54 | 9 | Y | 49 | 45 | 1 | | | 58 |
| 10 | 1674 | N | 1380 | -0- | -294 | -0- | 1310 | 3 | 70 | 9 | Y | 64 | 47 | 1 | | | 75 |
| *11 | 1320 | N | 1037 | -0- | -283 | -0- | 975 | 3 | 62 | 9 | Y | 56 | 48 | 1 | | | 83 |
| 12 | 1395 | N | 991 | -0- | -404 | -0- | 924 | 3 | 67 | 9 | Y | 61 | 51 | 1 | | | 93 |

TOTAL GAS PROD: 21,973 TOTAL CONDENSATE PROD: 612

BRUMBLE-STUDDARD WELL #: 2 RRCID -> 135580 COMPL. DATE 07/21/1999 TOTAL DEPTH 9738 PERF. 8393 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3692 | -0- | -493 | -0- | 77 | 1 | 3615 | 2 | Y | -0- | | | | | -0- |
| 02 | 3668 | X | 3291 | -0- | -377 | -0- | 68 | 1 | 3223 | 2 | Y | -0- | | | | | -0- |
| 03 | 4030 | X | 3403 | -0- | -627 | -0- | 71 | 1 | 3256 | 2 | Y | 69 | | | | | 69 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3452 | -0- | -298 | -0- | 62 | 1 | 3324 | 2 | Y | 60 | 70 | 1 | | | 59 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 3720 | X | 3391 | -0- | -329 | -0- | 64 | 1 | 3264 | 2 | Y | 57 | | | | | 116 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 3570 | X | 2146 | -0- | -1424 | -0- | 66 | 1 | 2004 | 2 | Y | 69 | 119 | 1 | | | 66 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 3677 | X | 3677 | -0- | -0- | -0- | 60 | 1 | 3551 | 2 | Y | 60 | | | | | 126 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 3608 | X | 3608 | -0- | -0- | -0- | 57 | 1 | 3485 | 2 | Y | 60 | 113 | 1 | | | 73 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 3657 | X | 3657 | -0- | -0- | -0- | 53 | 1 | 3530 | 2 | Y | 67 | | | | | 140 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 3811 | X | 3811 | -0- | -0- | -0- | 66 | 1 | 3675 | 2 | Y | 64 | 117 | 1 | | | 87 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 3779 | X | 3779 | -0- | -0- | -0- | 65 | 1 | 3648 | 2 | Y | 60 | 112 | 1 | | | 35 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 3834 | X | 3834 | -0- | -0- | -0- | 69 | 1 | 3676 | 2 | Y | 81 | | | | | 116 |
| | | | | | | | 89 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,741 TOTAL CONDENSATE PROD: 647

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WALLACE UNIT WELL #: 2 RRCID -> 135728 COMPL. DATE 06/19/1990 TOTAL DEPTH 9742 PERF. 8319 - 9066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 215 | -0- | -2 | -0- | 27 | 1 | 188 | 2 | Y | -0- | 20 | 1 | 7 |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 25 | 1 | 191 | 2 | Y | -0- | 4 | 1 | 3 |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 29 | 1 | 206 | 2 | Y | 103 | 3 | 1 | 103 |
| | | | | | | | 113 | 9 | | | | | | | |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 22 | 1 | 172 | 2 | Y | 89 | 78 | 1 | 114 |
| | | | | | | | 98 | 9 | | | | | | | |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 25 | 1 | 146 | 2 | Y | 84 | 78 | 1 | 120 |
| | | | | | | | 92 | 9 | | | | | | | |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 15 | 1 | 100 | 2 | Y | 88 | 66 | 1 | 142 |
| | | | | | | | 2 | 3 | 97 | 9 | | | | | |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 119 | 3 | 98 | 9 | Y | 89 | 146 | 1 | 85 |
| 08 | 242 | N | 242 | -0- | -0- | -0- | 146 | 3 | 96 | 9 | Y | 87 | 79 | 1 | 93 |
| 09 | 238 | N | 238 | -0- | -0- | -0- | 7 | 1 | 142 | 3 | Y | 81 | 78 | 1 | 96 |
| | | | | | | | 89 | 9 | | | | | | | |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 165 | 3 | 114 | 9 | Y | 104 | 78 | 1 | 122 |
| *11 | 267 | N | 267 | -0- | -0- | -0- | 7 | 1 | 158 | 3 | Y | 93 | 79 | 1 | 136 |
| | | | | | | | 102 | 9 | | | | | | | |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 7 | 1 | 160 | 3 | Y | 110 | 84 | 1 | 162 |
| | | | | | | | 121 | 9 | | | | | | | |

TOTAL GAS PROD: 3,079 TOTAL CONDENSATE PROD: 928

TILLERY UNIT WELL #: 4 RRCID -> 135729 COMPL. DATE 07/06/1990 TOTAL DEPTH 9795 PERF. 8421 - 9593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | X | 416 | -0- | -0- | -0- | 50 | 1 | 366 | 2 | Y | -0- | | | 4 |
| 02 | 644 | X | 219 | -0- | -425 | -0- | 29 | 1 | 190 | 2 | Y | -0- | | | 4 |
| 03 | 930 | X | 152 | -0- | -778 | -0- | 22 | 1 | 130 | 2 | Y | -0- | | | 4 |
| 04 | 900 | X | 379 | -0- | -521 | -0- | 50 | 1 | 328 | 2 | Y | 1 | 4 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 930 | X | 113 | -0- | -817 | -0- | 113 | 2 | | | Y | -0- | | | 1 |
| 06 | 390 | X | 301 | -0- | -89 | -0- | 301 | 2 | | | Y | -0- | | | 1 |
| 07 | 403 | X | 330 | -0- | -73 | -0- | 330 | 2 | | | Y | -0- | | | 1 |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | Y | -0- | | | 1 |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | Y | -0- | | | 1 |
| 10 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | 1 |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | 1 |
| 12 | 682 | N | 458 | -0- | -224 | -0- | 458 | 2 | | | Y | -0- | | | 1 |

TOTAL GAS PROD: 4,619 TOTAL CONDENSATE PROD: 1

BRUMBLE UNIT WELL #: 4 RRCID -> 135732 COMPL. DATE 06/22/1990 TOTAL DEPTH 9565 PERF. 8374 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | X | 298 | -0- | -0- | -0- | 277 | 2 | 21 | 9 | Y | 19 | 10 | 1 | 12 |
| 02 | 196 | X | 177 | -0- | -19 | -0- | 176 | 2 | 1 | 9 | Y | 1 | | | 13 |
| 03 | 217 | X | 140 | -0- | -77 | -0- | 140 | 2 | | | Y | -0- | 12 | 1 | 1 |
| 04 | 300 | X | 135 | -0- | -165 | -0- | 135 | 2 | | | Y | -0- | | | 1 |
| 05 | 310 | X | 182 | -0- | -128 | -0- | 182 | 2 | | | Y | -0- | 1 | 1 | -0- |
| 06 | 400 | X | 400 | -0- | -0- | -0- | 400 | 2 | | | Y | -0- | | | -0- |
| 07 | 186 | X | 131 | -0- | -55 | -0- | 131 | 2 | | | Y | -0- | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | -0- |
| 09 | 390 | N | 182 | -0- | -208 | -0- | 182 | 2 | | | Y | -0- | | | -0- |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | Y | -0- | | | -0- |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | Y | -0- | | | -0- |
| 12 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,361 TOTAL CONDENSATE PROD: 20

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEWIS UNIT WELL #: 6 RRCID -> 135741 COMPL. DATE 06/12/1990 TOTAL DEPTH 9600 PERF. 8214 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1499 | -0- | -299 | -0- | 87 | 1 | 1339 | 2 | Y | 66 | 69 | 1 | | | 24 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1399 | -0- | -253 | -0- | 83 | 1 | 1253 | 2 | Y | 57 | 64 | 1 | | | 17 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1420 | -0- | -223 | -0- | 82 | 1 | 1263 | 2 | Y | 68 | 63 | 1 | | | 22 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 1569 | N | 1569 | -0- | -0- | -0- | 92 | 1 | 1412 | 2 | Y | 59 | 67 | 1 | | | 14 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 05 | 1631 | N | 1631 | -0- | -0- | -0- | 100 | 1 | 1467 | 2 | Y | 58 | 43 | 1 | | | 29 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1333 | -0- | -47 | -0- | 81 | 1 | 1189 | 2 | Y | 57 | 46 | 1 | | | 40 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1560 | -0- | -52 | -0- | 4 | 1 | 793 | 2 | Y | 43 | 54 | 1 | | | 29 |
| | | | | | | | 716 | 3 | 47 | 9 | | | | | | | |
| 08 | 1659 | N | 1659 | -0- | -0- | -0- | 1606 | 3 | 53 | 9 | Y | 48 | 49 | 1 | | | 28 |
| 09 | 1383 | N | 1383 | -0- | -0- | -0- | 1325 | 3 | 58 | 9 | Y | 53 | 50 | 1 | | | 31 |
| 10 | 1935 | N | 1935 | -0- | -0- | -0- | 1869 | 3 | 66 | 9 | Y | 60 | 76 | 1 | | | 15 |
| *11 | 1978 | N | 1978 | -0- | -0- | -0- | 1917 | 3 | 61 | 9 | Y | 55 | 50 | 1 | | | 20 |
| *12 | 1964 | N | 1964 | -0- | -0- | -0- | 1902 | 3 | 62 | 9 | Y | 56 | 52 | 1 | | | 24 |

TOTAL GAS PROD: 19,330 TOTAL CONDENSATE PROD: 680

WERNER, LOUIS SAW MILL CO. WELL #: 17A RRCID -> 136080 COMPL. DATE 07/29/1990 TOTAL DEPTH 9712 PERF. 8320 - 9493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 579 | -0- | -10 | -0- | 579 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 560 | N | 522 | -0- | -38 | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 546 | 2 | 132 | 9 | Y | 120 | 34 | 1 | | | 86 |
| 04 | 593 | N | 593 | -0- | -0- | -0- | 543 | 2 | 50 | 9 | Y | 45 | 73 | 1 | | | 58 |
| 05 | 635 | N | 635 | -0- | -0- | -0- | 574 | 2 | 61 | 9 | Y | 55 | | | | | 113 |
| 06 | 669 | N | 669 | -0- | -0- | -0- | 566 | 2 | 103 | 9 | Y | 94 | 106 | 1 | | | 101 |
| 07 | 718 | N | 718 | -0- | -0- | -0- | 676 | 2 | 42 | 9 | Y | 38 | 105 | 1 | | | 34 |
| 08 | 758 | N | 758 | -0- | -0- | -0- | 597 | 2 | 161 | 9 | Y | 146 | 96 | 1 | | | 84 |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 574 | 2 | 88 | 9 | Y | 80 | 91 | 1 | | | 73 |
| 10 | 649 | N | 649 | -0- | -0- | -0- | 582 | 2 | 67 | 9 | Y | 61 | 94 | 1 | | | 40 |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 563 | 2 | 30 | 9 | Y | 27 | | | | | 67 |
| *12 | 643 | N | 643 | -0- | -0- | -0- | 552 | 2 | 91 | 9 | Y | 83 | 76 | 1 | | | 74 |

TOTAL GAS PROD: 7,699 TOTAL CONDENSATE PROD: 749

JERNIGAN "A" UNIT WELL #: A 3 RRCID -> 136111 COMPL. DATE 07/03/1990 TOTAL DEPTH 9755 PERF. 8447 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 107 |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 107 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 114 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 114 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 11 | 2 | 1 | 9 | N | 1 | | | | | 115 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 115 |
| 10 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | N | -0- | | | | | 115 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: 8

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRENSHAW UNIT WELL #: 3 RRCID -> 136336 COMPL. DATE 11/03/1990 TOTAL DEPTH 9755 PERF. 8269 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 56 | N | 7 | -0- | -49 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | 1 |
| 03 | 3100 | N | 3176 | -0- | 76 | 76 | 384 | 1 | 2792 | 2 | Y | -0- | | | | | 1 |
| 04 | 469 | N | 393 | -0- | -76 | -0- | 45 | 1 | 348 | 2 | Y | -0- | | | | | 1 |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 10 | 1 | 85 | 2 | Y | -0- | | | | | 1 |
| 06 | 840 | X | 178 | -0- | -662 | -0- | 21 | 1 | 153 | 2 | Y | -0- | | | | | 1 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| 07 | 868 | X | 153 | -0- | -715 | -0- | 153 | 3 | | | Y | -0- | | | | | 1 |
| 08 | T. A. | | 177 | -0- | 177 | 177 | 177 | 3 | | | Y | -0- | | | | | 1 |
| 09 | T. A. | | 170 | -0- | 170 | 347 | 170 | 3 | | | Y | -0- | | | | | 1 |
| 10 | T. A. | | 168 | -0- | 168 | 515 | 168 | 3 | | | Y | -0- | | | | | 1 |
| *11 | T. A. | | 142 | -0- | 142 | 657 | 142 | 3 | | | Y | -0- | | | | | 1 |
| *12 | 809 | X | 152 | -0- | -657 | -0- | 152 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,811 TOTAL CONDENSATE PROD: -0-

CAVIN UNIT WELL #: 5 RRCID -> 136557 COMPL. DATE 11/30/1990 TOTAL DEPTH 9525 PERF. 8139 - 9232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1839 | -0- | -114 | -0- | 102 | 1 | 1570 | 2 | Y | 152 | 128 | 1 | | | 55 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1347 | -0- | -417 | -0- | 75 | 1 | 1123 | 2 | Y | 135 | 169 | 1 | | | 21 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1657 | -0- | -141 | -0- | 88 | 1 | 1351 | 2 | Y | 198 | 158 | 1 | | | 61 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1471 | -0- | -299 | -0- | 86 | 1 | 1305 | 2 | Y | 73 | 81 | 1 | | | 53 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 1548 | N | 1548 | -0- | -0- | -0- | 92 | 1 | 1348 | 2 | Y | 98 | 119 | 1 | | | 32 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1192 | -0- | -368 | -0- | 71 | 1 | 1045 | 2 | Y | 69 | 71 | 1 | | | 30 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 1641 | N | 1641 | -0- | -0- | -0- | 8 | 1 | 1550 | 2 | Y | 75 | 73 | 1 | | | 32 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 1552 | N | 1552 | -0- | -0- | -0- | 1474 | 2 | 78 | 9 | Y | 71 | 76 | 1 | | | 27 |
| 09 | 1683 | N | 1683 | -0- | -0- | -0- | 1604 | 2 | 79 | 9 | Y | 72 | 76 | 1 | | | 23 |
| 10 | 1643 | N | 1623 | -0- | -20 | -0- | 1544 | 2 | 79 | 9 | Y | 72 | 78 | 1 | | | 17 |
| 11 | 1500 | N | 1498 | -0- | -2 | -0- | 1420 | 2 | 78 | 9 | Y | 71 | 38 | 1 | | | 50 |
| 12 | 1736 | N | 1646 | -0- | -90 | -0- | 1552 | 2 | 94 | 9 | Y | 85 | 112 | 1 | | | 23 |

TOTAL GAS PROD: 18,697 TOTAL CONDENSATE PROD: 1,171

STEELE, CORRIE UNIT WELL #: A 4 RRCID -> 136599 COMPL. DATE 11/19/1990 TOTAL DEPTH 9610 PERF. 8161 - 9303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERSON UNIT WELL #: 4 RRCID -> 136743 COMPL. DATE 11/26/1990 TOTAL DEPTH 9560 PERF. 8155 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1621 | -0- | -673 | -0- | 510 | 1 | 1107 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1527 | -0- | -545 | -0- | 500 | 1 | 1023 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2294 | N | 1589 | -0- | -705 | -0- | 524 | 1 | 1058 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1723 | N | 1723 | -0- | -0- | -0- | 535 | 1 | 1181 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2683 | N | 2683 | -0- | -0- | -0- | 840 | 1 | 1825 | 2 | Y | 16 | 6 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2777 | N | 2777 | -0- | -0- | -0- | 855 | 1 | 1901 | 2 | Y | 19 | 13 | 1 | | | 21 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1466 | -0- | -301 | -0- | 43 | 1 | 1404 | 2 | Y | 17 | 17 | 1 | | | 21 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1295 | -0- | -100 | -0- | 1278 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 19 |
| 09 | 1350 | N | 1191 | -0- | -159 | -0- | 1178 | 2 | 13 | 9 | Y | 12 | 17 | 1 | | | 14 |
| 10 | 1395 | N | 1164 | -0- | -231 | -0- | 1146 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 13 |
| 11 | 1260 | N | 1096 | -0- | -164 | -0- | 1083 | 2 | 13 | 9 | Y | 12 | | | | | 25 |
| *12 | 1555 | N | 1555 | -0- | -0- | -0- | 1536 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 26 |

TOTAL GAS PROD: 19,687 TOTAL CONDENSATE PROD: 144

TILLER-CRENSHAW UNIT WELL #: 3 RRCID -> 137008 COMPL. DATE 12/13/1990 TOTAL DEPTH 9825 PERF. 8399 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 191 | -0- | -33 | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | 401 | -0- | -33 | -0- | 401 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 286 | -0- | -74 | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 223 | -0- | -149 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,067 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS -B- UNIT WELL #: B 3 RRCID -> 159358 COMPL. DATE 05/17/1996 TOTAL DEPTH 9475 PERF. 8195 - 9325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 1477 | -0- | -5281 | -0- | 134 | 1 | 1310 | 2 | Y | 30 | 162 | 1 | | | 44 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 6104 | X | -0- | -0- | -6104 | -0- | | | | | Y | -0- | | | | | 44 |
| 03 | 6758 | X | -0- | -0- | -6758 | -0- | | | | | Y | -0- | 43 | 1 | | | 1 |
| 04 | 6300 | X | -0- | -0- | -6300 | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 6200 | X | -0- | -0- | -6200 | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 1410 | X | -0- | -0- | -1410 | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 59 | X | 59 | -0- | -0- | -0- | 5 | 1 | 54 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | T. A. | | 52 | -0- | 52 | 52 | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 52 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 52 | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | 52 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 52 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,588 TOTAL CONDENSATE PROD: 30

BRUMBLE-STUDDARD WELL #: 4 RRCID -> 166460 COMPL. DATE 04/28/1998 TOTAL DEPTH 9800 PERF. 8449 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | N | 260 | -0- | -0- | -0- | 5 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 3 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 8 | 1 | 378 | 2 | Y | 16 | | | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 240 | N | 75 | -0- | -165 | -0- | 1 | 1 | 71 | 2 | Y | 3 | 16 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 186 | N | 119 | -0- | -67 | -0- | 2 | 1 | 110 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 390 | N | 129 | -0- | -261 | -0- | 4 | 1 | 106 | 2 | Y | 17 | 10 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 93 | N | 44 | -0- | -49 | -0- | 1 | 1 | 43 | 2 | Y | -0- | | | | | 16 |
| 08 | 124 | N | 115 | -0- | -9 | -0- | 2 | 1 | 109 | 2 | Y | 4 | 15 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 2 | 1 | 121 | 2 | Y | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 1 | 1 | 84 | 2 | Y | 10 | 9 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 140 | N | 140 | -0- | -0- | -0- | 2 | 1 | 132 | 2 | Y | 5 | 14 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 146 | N | 146 | -0- | -0- | -0- | 2 | 1 | 118 | 2 | Y | 24 | | | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,822 TOTAL CONDENSATE PROD: 91

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WALLACE UNIT WELL #: 5 RRCID -> 167240 COMPL. DATE 07/28/1999 TOTAL DEPTH 9855 PERF. 8387 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 24 | 1 | 178 | 2 | Y | 27 | 7 | 1 | | | 29 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 20 | 1 | 153 | 2 | Y | 22 | 16 | 1 | | | 35 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 186 | N | 156 | -0- | -30 | -0- | 19 | 1 | 135 | 2 | Y | 2 | 34 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 210 | N | 181 | -0- | -29 | -0- | 20 | 1 | 155 | 2 | Y | 5 | 2 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 217 | N | 170 | -0- | -47 | -0- | 18 | 1 | 142 | 2 | Y | 9 | 4 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 150 | N | 141 | -0- | -9 | -0- | 16 | 1 | 113 | 2 | Y | 7 | 6 | 1 | | | 12 |
| | | | | | | | 4 | 3 | 8 | 9 | | | | | | | |
| 07 | 186 | N | 130 | -0- | -56 | -0- | 123 | 3 | 7 | 9 | Y | 6 | 13 | 1 | | | 5 |
| 08 | 155 | N | 131 | -0- | -24 | -0- | 125 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 6 |
| 09 | 150 | N | 121 | -0- | -29 | -0- | 114 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 7 |
| 10 | 199 | N | 199 | -0- | -0- | -0- | 189 | 3 | 10 | 9 | Y | 9 | 5 | 1 | | | 11 |
| *11 | 150 | N | 116 | -0- | -34 | -0- | 109 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 10 |
| *12 | 134 | N | 134 | -0- | -0- | -0- | 128 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 9 |

TOTAL GAS PROD: 1,908 TOTAL CONDENSATE PROD: 109

ROBERSON UNIT WELL #: 5 RRCID -> 168284 COMPL. DATE 04/27/1998 TOTAL DEPTH 9600 PERF. 8305 - 9505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4012 | X | 4012 | -0- | -0- | -0- | 1266 | 1 | 2746 | 2 | Y | -0- | | | | | -0- |
| 02 | 3992 | X | 3992 | -0- | -0- | -0- | 1311 | 1 | 2681 | 2 | Y | -0- | | | | | -0- |
| 03 | 4095 | X | 4095 | -0- | -0- | -0- | 1357 | 1 | 2738 | 2 | Y | -0- | | | | | -0- |
| 04 | 3870 | X | 3444 | -0- | -426 | -0- | 1074 | 1 | 2370 | 2 | Y | -0- | | | | | -0- |
| 05 | 4433 | X | 3150 | -0- | -1283 | -0- | 993 | 1 | 2157 | 2 | Y | -0- | | | | | -0- |
| 06 | 4290 | X | 3339 | -0- | -951 | -0- | 1036 | 1 | 2303 | 2 | Y | -0- | | | | | -0- |
| 07 | 4433 | X | 2680 | -0- | -1753 | -0- | 80 | 1 | 2600 | 2 | Y | -0- | | | | | -0- |
| 08 | 3472 | X | 2422 | -0- | -1050 | -0- | 2422 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3360 | X | 2516 | -0- | -844 | -0- | 2516 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3441 | X | 2941 | -0- | -500 | -0- | 2941 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3330 | X | 2935 | -0- | -395 | -0- | 2935 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2666 | X | 2539 | -0- | -127 | -0- | 2539 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 38,065 TOTAL CONDENSATE PROD: -0-

CRENSHAW UNIT WELL #: 5 L RRCID -> 168685 COMPL. DATE 04/24/1998 TOTAL DEPTH 9740 PERF. 8348 - 9513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS SAWMILL CO. WELL #: 18AL RRCID -> 169768 COMPL. DATE 07/20/1998 TOTAL DEPTH 9600 PERF. 8240 - 9421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2085 | -0- | -1263 | -0- | 2085 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3024 | X | 2332 | -0- | -692 | -0- | 2332 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3193 | X | 2535 | -0- | -658 | -0- | 2535 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2869 | X | 2869 | -0- | -0- | -0- | 2869 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3325 | X | 3325 | -0- | -0- | -0- | 3325 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2683 | X | 2683 | -0- | -0- | -0- | 2683 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2976 | X | 2931 | -0- | -45 | -0- | 2931 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3272 | X | 3272 | -0- | -0- | -0- | 3272 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3323 | X | 3323 | -0- | -0- | -0- | 3323 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3574 | X | 3574 | -0- | -0- | -0- | 3574 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3552 | X | 3552 | -0- | -0- | -0- | 3552 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3638 | X | 3638 | -0- | -0- | -0- | 3638 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,119 TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE UNIT WELL #: A 9 L RRCID -> 169776 COMPL. DATE 06/16/1998 TOTAL DEPTH 9600 PERF. 8259 - 9279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2655 | N | 2655 | -0- | -0- | -0- | 317 | 1 | 2295 | 2 | Y | 39 | 35 | 1 | | | 14 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2436 | N | 2391 | -0- | -45 | -0- | 278 | 1 | 2074 | 2 | Y | 35 | 37 | 1 | | | 12 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2759 | N | 2613 | -0- | -146 | -0- | 315 | 1 | 2294 | 2 | Y | 4 | 15 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2580 | N | 2331 | -0- | -249 | -0- | 271 | 1 | 2056 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2635 | N | 2362 | -0- | -273 | -0- | 265 | 1 | 2091 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2520 | N | 2248 | -0- | -272 | -0- | 284 | 1 | 1961 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2387 | -0- | -31 | -0- | 66 | 1 | 2317 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2389 | N | 2389 | -0- | -0- | -0- | 36 | 1 | 2350 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2250 | N | 2004 | -0- | -246 | -0- | 34 | 1 | 1967 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2387 | N | 2040 | -0- | -347 | -0- | 42 | 1 | 1995 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 2190 | N | 1844 | -0- | -346 | -0- | 39 | 1 | 1802 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1989 | -0- | -88 | -0- | 39 | 1 | 1947 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,253 TOTAL CONDENSATE PROD: 109

CAVIN UNIT WELL #: 8 L RRCID -> 169806 COMPL. DATE 08/05/1998 TOTAL DEPTH 9500 PERF. 8116 - 9227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRUMBLE UNIT WELL #: 5 L RRCID -> 173829 COMPL. DATE 06/28/1999 TOTAL DEPTH 9700 PERF. 8269 - 9463

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 68 | -0- | -428 | -0- | 65 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 02 | 448 | X | 68 | -0- | -380 | -0- | 66 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 03 | 496 | X | 56 | -0- | -440 | -0- | 53 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 04 | 480 | X | 51 | -0- | -429 | -0- | 42 | 2 | 9 | 9 | Y | 8 | | | | | 11 |
| 05 | 62 | X | 41 | -0- | -21 | -0- | 38 | 2 | 3 | 9 | Y | 3 | 8 | 1 | | | 6 |
| 06 | 60 | N | 50 | -0- | -10 | -0- | 33 | 2 | 17 | 9 | Y | 15 | | | | | 21 |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 66 | 2 | 1 | 9 | Y | 1 | 16 | 1 | | | 6 |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 38 | 2 | 6 | 9 | Y | 5 | | | | | 11 |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 39 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 9 |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 70 | 2 | 7 | 9 | Y | 6 | | | | | 15 |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 47 | 2 | 1 | 9 | Y | 1 | 15 | 1 | | | 1 |
| 12 | 62 | N | 46 | -0- | -16 | -0- | 40 | 2 | 6 | 9 | Y | 5 | | | | | 6 |

TOTAL GAS PROD: 663 TOTAL CONDENSATE PROD: 59

TILLERY UNIT WELL #: 6 L RRCID -> 174195 COMPL. DATE 12/20/1999 TOTAL DEPTH 9750 PERF. 8561 - 9588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 12 | 1 | 88 | 2 | Y | -0- | | | | | 8 |
| 02 | 155 | N | 155 | -0- | -0- | -0- | 21 | 1 | 134 | 2 | Y | -0- | | | | | 8 |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 12 | 1 | 69 | 2 | Y | -0- | | | | | 8 |
| 04 | 90 | N | 51 | -0- | -39 | -0- | 7 | 1 | 44 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 05 | 186 | N | 25 | -0- | -161 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 74 | -0- | -16 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 866 TOTAL CONDENSATE PROD: -0-

BRUMBLE UNIT WELL #: 6 L RRCID -> 174880 COMPL. DATE 09/21/1999 TOTAL DEPTH 9710 PERF. 8290 - 9976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS SAWMILL CO. WELL #: 20AL RRCID -> 174912 COMPL. DATE 09/28/1999 TOTAL DEPTH 9755 PERF. 8218 - 9394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROSPER UNIT WELL #: 2 L RRCID -> 175018 COMPL. DATE 10/22/1999 TOTAL DEPTH 9755 PERF. 8388 - 9561

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRENSHAW UNIT WELL #: 7 L RRCID -> 175569 COMPL. DATE 11/22/1999 TOTAL DEPTH 9625 PERF. 8867 - 9280

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: A 10 L RRCID -> 175654 COMPL. DATE 11/11/1999 TOTAL DEPTH 9620 PERF. 8178 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2883 | -0- | -0- | -0- | 336 | 1 | 2434 | 2 | Y | 103 | 92 | 1 | | | 37 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 2397 | N | 2397 | -0- | -0- | -0- | 271 | 1 | 2024 | 2 | Y | 93 | 98 | 1 | | | 32 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 2728 | N | 2539 | -0- | -189 | -0- | 307 | 1 | 2232 | 2 | Y | -0- | 32 | 1 | | | -0- |
| 04 | 2790 | N | 2439 | -0- | -351 | -0- | 284 | 1 | 2155 | 2 | Y | -0- | | | | | -0- |
| 05 | 2666 | N | 2541 | -0- | -125 | -0- | 286 | 1 | 2255 | 2 | Y | -0- | | | | | -0- |
| 06 | 2460 | N | 2458 | -0- | -2 | -0- | 310 | 1 | 2148 | 2 | Y | -0- | | | | | -0- |
| 07 | 2511 | N | 2291 | -0- | -220 | -0- | 64 | 1 | 2227 | 2 | Y | -0- | | | | | -0- |
| 08 | 2511 | N | 2379 | -0- | -132 | -0- | 36 | 1 | 2343 | 2 | Y | -0- | | | | | -0- |
| 09 | 2430 | N | 2233 | -0- | -197 | -0- | 38 | 1 | 2195 | 2 | Y | -0- | | | | | -0- |
| 10 | 2326 | N | 2326 | -0- | -0- | -0- | 48 | 1 | 2278 | 2 | Y | -0- | | | | | -0- |
| *11 | 2144 | N | 2144 | -0- | -0- | -0- | 46 | 1 | 2098 | 2 | Y | -0- | | | | | -0- |
| 12 | 2294 | N | 2220 | -0- | -74 | -0- | 43 | 1 | 2177 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,850 TOTAL CONDENSATE PROD: 196

BRUMBLE UNIT WELL #: 7 L RRCID -> 181392 COMPL. DATE 02/15/2001 TOTAL DEPTH 9700 PERF. 8315 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1025 | N | 1025 | -0- | -0- | -0- | 1023 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 03 | 1321 | N | 1321 | -0- | -0- | -0- | 1313 | 2 | 8 | 9 | Y | 7 | 2 | 1 | | | 7 |
| 04 | 1145 | N | 1145 | -0- | -0- | -0- | 1137 | 2 | 8 | 9 | Y | 7 | | | | | 14 |
| 05 | 1916 | N | 1916 | -0- | -0- | -0- | 1902 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 15 |
| 06 | 1745 | N | 1745 | -0- | -0- | -0- | 1736 | 2 | 9 | 9 | Y | 8 | | | | | 23 |
| 07 | 1136 | N | 1136 | -0- | -0- | -0- | 1124 | 2 | 12 | 9 | Y | 11 | 18 | 1 | | | 16 |
| 08 | 1068 | N | 1068 | -0- | -0- | -0- | 1059 | 2 | 9 | 9 | Y | 8 | | | | | 24 |
| 09 | 1020 | N | 724 | -0- | -296 | -0- | 717 | 2 | 7 | 9 | Y | 6 | 19 | 1 | | | 11 |
| 10 | 1054 | N | 570 | -0- | -484 | -0- | 560 | 2 | 10 | 9 | Y | 9 | | | | | 20 |
| 11 | 1020 | N | 459 | -0- | -561 | -0- | 451 | 2 | 8 | 9 | Y | 7 | 20 | 1 | | | 7 |
| 12 | 744 | N | 431 | -0- | -313 | -0- | 421 | 2 | 10 | 9 | Y | 9 | | | | | 16 |

TOTAL GAS PROD: 12,308 TOTAL CONDENSATE PROD: 87

CRENSHAW UNIT WELL #: 6 U RRCID -> 182044 COMPL. DATE 02/10/2001 TOTAL DEPTH 9700 PERF. 8162 - 9433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 5279 | -0- | -580 | -0- | 634 | 1 | 4583 | 2 | Y | 56 | | | | | 190 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 6030 | X | 6030 | -0- | -0- | -0- | 713 | 1 | 5317 | 2 | Y | -0- | | | | | 190 |
| 03 | 6107 | X | 6088 | -0- | -19 | -0- | 736 | 1 | 5352 | 2 | Y | -0- | | | | | 190 |
| 04 | 5910 | X | 5555 | -0- | -355 | -0- | 639 | 1 | 4863 | 2 | Y | 48 | 176 | 1 | | | 62 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 6541 | X | 5858 | -0- | -683 | -0- | 658 | 1 | 5200 | 2 | Y | -0- | | | | | 62 |
| 06 | 6454 | X | 6454 | -0- | -0- | -0- | 811 | 1 | 5602 | 2 | Y | 37 | | | | | 99 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 6541 | X | 5093 | -0- | -1448 | -0- | 5093 | 3 | | | Y | -0- | | | | | 99 |
| 08 | 5456 | X | 4045 | -0- | -1411 | -0- | 4045 | 3 | | | Y | -0- | | | | | 99 |
| 09 | 5280 | X | 4256 | -0- | -1024 | -0- | 4220 | 3 | 36 | 9 | Y | 33 | | | | | 132 |
| 10 | 5456 | X | 4810 | -0- | -646 | -0- | 4810 | 3 | | | Y | -0- | | | | | 132 |
| *11 | 5280 | X | 4222 | -0- | -1058 | -0- | 4202 | 3 | 20 | 9 | Y | 18 | | | | | 150 |
| 12 | 4836 | X | 4674 | -0- | -162 | -0- | 4622 | 3 | 52 | 9 | Y | 47 | | | | | 197 |

TOTAL GAS PROD: 62,364 TOTAL CONDENSATE PROD: 239

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS SAWMILL CO. WELL #: 22A RRCID -> 182613 COMPL. DATE 04/07/2001 TOTAL DEPTH 9625 PERF. 8248 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2786 | N | 2786 | -0- | -0- | -0- | 2581 | 2 | 205 | 9 | Y | 186 | 182 | 1 | | | 159 |
| 02 | 2558 | N | 2558 | -0- | -0- | -0- | 2447 | 2 | 111 | 9 | Y | 101 | 176 | 1 | | | 84 |
| 03 | 2717 | N | 2717 | -0- | -0- | -0- | 2537 | 2 | 180 | 9 | Y | 164 | 130 | 1 | | | 118 |
| 04 | 1982 | N | 1982 | -0- | -0- | -0- | 1958 | 2 | 24 | 9 | Y | 22 | 100 | 1 | | | 40 |
| 05 | 1891 | N | 1891 | -0- | -0- | -0- | 1861 | 2 | 30 | 9 | Y | 27 | | | | | 67 |
| 06 | 1880 | N | 1880 | -0- | -0- | -0- | 1818 | 2 | 62 | 9 | Y | 56 | 62 | 1 | | | 61 |
| 07 | 2021 | N | 2021 | -0- | -0- | -0- | 2000 | 2 | 21 | 9 | Y | 19 | 63 | 1 | | | 17 |
| 08 | 1903 | N | 1903 | -0- | -0- | -0- | 1767 | 2 | 136 | 9 | Y | 124 | 70 | 1 | | | 71 |
| 09 | 1890 | N | 1586 | -0- | -304 | -0- | 1509 | 2 | 77 | 9 | Y | 70 | 78 | 1 | | | 63 |
| 10 | 2015 | N | 1483 | -0- | -532 | -0- | 1450 | 2 | 33 | 9 | Y | 30 | 73 | 1 | | | 20 |
| 11 | 1830 | N | 1539 | -0- | -291 | -0- | 1464 | 2 | 75 | 9 | Y | 68 | | | | | 88 |
| *12 | 1667 | N | 1667 | -0- | -0- | -0- | 1559 | 2 | 108 | 9 | Y | 98 | 99 | 1 | | | 87 |

TOTAL GAS PROD: 24,013 TOTAL CONDENSATE PROD: 965

CRENSHAW UNIT WELL #: 9 L RRCID -> 183052 COMPL. DATE 03/13/2001 TOTAL DEPTH 9700 PERF. 8254 - 9477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 428 | N | 428 | -0- | -0- | -0- | 52 | 1 | 376 | 2 | Y | -0- | | | | | 55 |
| 02 | 1055 | N | 1055 | -0- | -0- | -0- | 124 | 1 | 931 | 2 | Y | -0- | | | | | 55 |
| 03 | 1205 | N | 1205 | -0- | -0- | -0- | 146 | 1 | 1059 | 2 | Y | -0- | | | | | 55 |
| 04 | 853 | N | 853 | -0- | -0- | -0- | 94 | 1 | 711 | 2 | Y | 44 | | | | | 99 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 2595 | N | 2595 | -0- | -0- | -0- | 292 | 1 | 2303 | 2 | Y | -0- | | | | | 99 |
| 06 | 2397 | N | 2397 | -0- | -0- | -0- | 295 | 1 | 2044 | 2 | Y | -0- | | | | | 99 |
| | | | | | | | 58 | 3 | | | | | | | | | |
| 07 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 3 | | | Y | -0- | | | | | 99 |
| 08 | 3100 | N | 3212 | -0- | 112 | 112 | 3212 | 3 | | | Y | -0- | | | | | 99 |
| 09 | 3000 | N | 3306 | -0- | 306 | 418 | 3306 | 3 | | | Y | -0- | | | | | 99 |
| 10 | 3100 | N | 3282 | -0- | 182 | 600 | 3282 | 3 | | | Y | -0- | | | | | 99 |
| *11 | 3539 | X | 2939 | -0- | -600 | -0- | 2939 | 3 | | | Y | -0- | | | | | 99 |
| *12 | 3301 | X | 3301 | -0- | -0- | -0- | 3300 | 3 | 1 | 9 | Y | 1 | | | | | 100 |

TOTAL GAS PROD: 26,573 TOTAL CONDENSATE PROD: 45

WERNER, LOUIS SAWMILL CO. WELL #: 21A RRCID -> 184875 COMPL. DATE 03/08/2002 TOTAL DEPTH 9600 PERF. 8336 - 9004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1757 | -0- | -134 | -0- | 1722 | 2 | 35 | 9 | Y | 32 | | | | | 65 |
| 02 | 1540 | N | 1268 | -0- | -272 | -0- | 1268 | 2 | | | Y | -0- | | | | | 65 |
| 03 | 1844 | N | 1844 | -0- | -0- | -0- | 1842 | 2 | 2 | 9 | Y | 2 | 66 | 1 | | | 1 |
| 04 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 1802 | N | 1802 | -0- | -0- | -0- | 1801 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 1840 | N | 1840 | -0- | -0- | -0- | 1755 | 2 | 85 | 9 | Y | 77 | | | | | 78 |
| 07 | 1984 | N | 1857 | -0- | -127 | -0- | 1857 | 2 | | | Y | -0- | 78 | 1 | | | -0- |
| 08 | 1892 | N | 1892 | -0- | -0- | -0- | 1891 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 09 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 2026 | N | 2026 | -0- | -0- | -0- | 2025 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 2087 | N | 2087 | -0- | -0- | -0- | 2086 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *12 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 22,271 TOTAL CONDENSATE PROD: 115

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEWIS UNIT WELL #: 7 L RRCID -> 186965 COMPL. DATE 12/21/2001 TOTAL DEPTH 9700 PERF. 8322 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 533 | -0- | -397 | -0- | 32 | 1 | 498 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 840 | N | 70 | -0- | -770 | -0- | 4 | 1 | 65 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | N | 407 | -0- | -523 | -0- | 24 | 1 | 370 | 2 | Y | 12 | 8 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 510 | N | 371 | -0- | -139 | -0- | 22 | 1 | 340 | 2 | Y | 8 | 10 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 93 | N | 91 | -0- | -2 | -0- | 6 | 1 | 83 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 390 | N | 320 | -0- | -70 | -0- | 20 | 1 | 299 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 372 | N | 337 | -0- | -35 | -0- | 1 | 1 | 166 | 2 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 170 | 3 | | | | | | | | | |
| 08 | 264 | N | 264 | -0- | -0- | -0- | 262 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 330 | N | 295 | -0- | -35 | -0- | 294 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 436 | N | 436 | -0- | -0- | -0- | 435 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| *11 | 477 | N | 477 | -0- | -0- | -0- | 475 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 505 | N | 505 | -0- | -0- | -0- | 504 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 4,106 TOTAL CONDENSATE PROD: 34

SHARP UNIT WELL #: 4 RRCID -> 187100 COMPL. DATE 12/23/2001 TOTAL DEPTH 9750 PERF. 8383 - 9589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3432 | X | 3432 | -0- | -0- | -0- | 1138 | 1 | 2279 | 2 | Y | 14 | | | | | 49 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2817 | X | 2817 | -0- | -0- | -0- | 920 | 1 | 1885 | 2 | Y | 11 | 50 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3076 | X | 3076 | -0- | -0- | -0- | 1017 | 1 | 2052 | 2 | Y | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2858 | X | 2858 | -0- | -0- | -0- | 1015 | 1 | 1839 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3248 | X | 3248 | -0- | -0- | -0- | 1143 | 1 | 2103 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2982 | X | 2982 | -0- | -0- | -0- | 1019 | 1 | 1962 | 2 | Y | 1 | 22 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2480 | X | 2188 | -0- | -292 | -0- | 61 | 1 | 2125 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2418 | X | 2059 | -0- | -359 | -0- | 2058 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 2340 | X | 2095 | -0- | -245 | -0- | 2094 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 2418 | X | 2135 | -0- | -283 | -0- | 2132 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 2 |
| *11 | 2340 | X | 2060 | -0- | -280 | -0- | 2058 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 12 | 2201 | X | 2072 | -0- | -129 | -0- | 2071 | 2 | 1 | 9 | Y | 1 | | | | | 5 |

TOTAL GAS PROD: 31,022 TOTAL CONDENSATE PROD: 48

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: A 12 L RRCID -> 187102 COMPL. DATE 01/19/2002 TOTAL DEPTH 9600 PERF. 8175 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 3006 | -0- | -94 | -0- | 365 | 1 | 2641 | 2 | Y | -0- | | | | | -0- |
| 02 | 2884 | X | 2797 | -0- | -87 | -0- | 330 | 1 | 2467 | 2 | Y | -0- | | | | | -0- |
| 03 | 3193 | X | 2973 | -0- | -220 | -0- | 354 | 1 | 2575 | 2 | Y | 40 | 28 | 1 | | | 12 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 3090 | X | 2771 | -0- | -319 | -0- | 318 | 1 | 2411 | 2 | Y | 38 | 40 | 1 | | | 10 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2472 | -0- | -628 | -0- | 273 | 1 | 2152 | 2 | Y | 43 | 39 | 1 | | | 14 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2447 | -0- | -553 | -0- | 304 | 1 | 2102 | 2 | Y | 37 | 39 | 1 | | | 12 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2377 | -0- | -723 | -0- | 66 | 1 | 2277 | 2 | Y | 31 | 28 | 1 | | | 15 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2657 | N | 2657 | -0- | -0- | -0- | 40 | 1 | 2585 | 2 | Y | 29 | 29 | 1 | | | 15 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 2315 | N | 2315 | -0- | -0- | -0- | 39 | 1 | 2245 | 2 | Y | 28 | 29 | 1 | | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2473 | N | 2473 | -0- | -0- | -0- | 51 | 1 | 2388 | 2 | Y | 31 | 29 | 1 | | | 16 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *11 | 2343 | N | 2343 | -0- | -0- | -0- | 49 | 1 | 2259 | 2 | Y | 32 | 29 | 1 | | | 19 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 2435 | N | 2435 | -0- | -0- | -0- | 47 | 1 | 2352 | 2 | Y | 33 | 39 | 1 | | | 13 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,066 TOTAL CONDENSATE PROD: 342

CRENSHAW UNIT WELL #: 10 L RRCID -> 187166 COMPL. DATE 01/30/2002 TOTAL DEPTH 9670 PERF. 8952 - 9504

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 832 | -0- | -3260 | -0- | 291 | 1 | 541 | 2 | Y | -0- | | | | | 34 |
| 02 | 2184 | X | 576 | -0- | -1608 | -0- | 77 | 1 | 499 | 2 | Y | -0- | | | | | 34 |
| 03 | 3007 | X | 1837 | -0- | -1170 | -0- | 297 | 1 | 1540 | 2 | Y | -0- | | | | | 34 |
| 04 | 5640 | X | 5640 | -0- | -0- | -0- | 829 | 1 | 4811 | 2 | Y | -0- | | | | | 34 |
| 05 | 5302 | X | 5302 | -0- | -0- | -0- | 774 | 1 | 4528 | 2 | Y | -0- | | | | | 34 |
| 06 | 1770 | X | 1079 | -0- | -691 | -0- | 162 | 1 | 897 | 2 | Y | -0- | | | | | 34 |
| | | | | | | | 20 | 3 | | | | | | | | | |
| 07 | 4092 | X | 425 | -0- | -3667 | -0- | 425 | 3 | | | Y | -0- | | | | | 34 |
| 08 | 5580 | X | 294 | -0- | -5286 | -0- | 294 | 3 | | | Y | -0- | | | | | 34 |
| 09 | 5400 | X | 384 | -0- | -5016 | -0- | 384 | 3 | | | Y | -0- | | | | | 34 |
| 10 | 5301 | X | 4379 | -0- | -922 | -0- | 163 | 1 | 4216 | 3 | Y | -0- | | | | | 34 |
| *11 | 2101 | X | 2101 | -0- | -0- | -0- | 140 | 1 | 1961 | 3 | Y | -0- | | | | | 34 |
| 12 | 496 | X | 464 | -0- | -32 | -0- | 464 | 3 | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 23,313 TOTAL CONDENSATE PROD: -0-

STEELE, CORRIE WELL #: A 13 L RRCID -> 188330 COMPL. DATE 02/21/2002 TOTAL DEPTH 9600 PERF. 8332 - 9418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: A 14 L RRCID -> 188689 COMPL. DATE 03/22/2002 TOTAL DEPTH 9550 PERF. 8814 - 9230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERSON UNIT WELL #: 8 U RRCID -> 192006 COMPL. DATE 12/13/2002 TOTAL DEPTH 9700 PERF. 8273 - 9008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAVIN UNIT WELL #: 11 L RRCID -> 192544 COMPL. DATE 04/01/2008 TOTAL DEPTH 9650 PERF. 8201 - 9303

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 N | 1080 | -0- | -36 | -0- | 66 | 1 | 1014 | 2 | Y | -0- | | | | | -0- |
| 02 | 1014 N | 1014 | -0- | -0- | -0- | 63 | 1 | 951 | 2 | Y | -0- | | | | | -0- |
| 03 | 1069 N | 1069 | -0- | -0- | -0- | 65 | 1 | 1004 | 2 | Y | -0- | | | | | -0- |
| 04 | 1050 N | 964 | -0- | -86 | -0- | 59 | 1 | 905 | 2 | Y | -0- | | | | | -0- |
| 05 | 1116 N | 1048 | -0- | -68 | -0- | 67 | 1 | 981 | 2 | Y | -0- | | | | | -0- |
| 06 | 1020 N | 843 | -0- | -177 | -0- | 54 | 1 | 789 | 2 | Y | -0- | | | | | -0- |
| 07 | 992 N | 943 | -0- | -49 | -0- | 5 | 1 | 938 | 2 | Y | -0- | | | | | -0- |
| 08 | 1054 N | 986 | -0- | -68 | -0- | 986 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 927 N | 927 | -0- | -0- | -0- | 927 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 930 N | 888 | -0- | -42 | -0- | 888 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 960 N | 852 | -0- | -108 | -0- | 852 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 961 N | 853 | -0- | -108 | -0- | 853 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,467 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEWIS UNIT WELL #: 10 L RRCID -> 194836 COMPL. DATE 05/04/2003 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2355 | -0- | -1 | -0- | 135 | 1 | 2085 | 2 | Y | 123 | 126 | 1 | | | 45 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 2177 | N | 2177 | -0- | -0- | -0- | 127 | 1 | 1914 | 2 | Y | 124 | 132 | 1 | | | 37 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 03 | 2381 | N | 2381 | -0- | -0- | -0- | 140 | 1 | 2153 | 2 | Y | 80 | 91 | 1 | | | 26 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 2280 | N | 1916 | -0- | -364 | -0- | 115 | 1 | 1749 | 2 | Y | 47 | 62 | 1 | | | 11 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 2387 | N | 1897 | -0- | -490 | -0- | 116 | 1 | 1716 | 2 | Y | 59 | 41 | 1 | | | 29 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 2310 | N | 1755 | -0- | -555 | -0- | 109 | 1 | 1598 | 2 | Y | 44 | 42 | 1 | | | 31 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1532 | -0- | -452 | -0- | 4 | 1 | 749 | 2 | Y | 35 | 42 | 1 | | | 24 |
| | | | | | | | 740 | 3 | 39 | 9 | | | | | | | |
| 08 | 1891 | N | 1420 | -0- | -471 | -0- | 1377 | 3 | 43 | 9 | Y | 39 | 40 | 1 | | | 23 |
| 09 | 2114 | N | 2114 | -0- | -0- | -0- | 2067 | 3 | 47 | 9 | Y | 43 | 41 | 1 | | | 25 |
| 10 | 1965 | N | 1965 | -0- | -0- | -0- | 1911 | 3 | 54 | 9 | Y | 49 | 62 | 1 | | | 12 |
| *11 | 1870 | N | 1870 | -0- | -0- | -0- | 1819 | 3 | 51 | 9 | Y | 46 | 41 | 1 | | | 17 |
| 12 | 2108 | N | 1866 | -0- | -242 | -0- | 1816 | 3 | 50 | 9 | Y | 45 | 42 | 1 | | | 20 |

TOTAL GAS PROD: 23,248 TOTAL CONDENSATE PROD: 734

WALLACE UNIT WELL #: 7 L RRCID -> 196522 COMPL. DATE 03/01/2008 TOTAL DEPTH 9745 PERF. 8275 - 9412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 49 | -0- | 49 | 49 | 5 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 05 | T. A. | | 37 | -0- | 37 | 86 | 4 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 45 | -0- | 45 | 131 | 5 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 3 | | | | | | | | | |
| 07 | 14B2 EXT | | 59 | -0- | 59 | 190 | 59 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 379 | X | 189 | -0- | -190 | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 12 | -0- | -50 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 210 | N | 48 | -0- | -162 | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 457 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRENSHAW UNIT WELL #: 8 L RRCID -> 196771 COMPL. DATE 08/08/2003 TOTAL DEPTH 9575 PERF. 8164 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1970 | N | 1970 | -0- | -0- | -0- | -0- | 239 | 1 | 1731 | 2 | Y | -0- | | | | | -0- |
| 02 | 1732 | N | 1732 | -0- | -0- | -0- | -0- | 205 | 1 | 1527 | 2 | Y | -0- | | | | | -0- |
| 03 | 1998 | N | 1998 | -0- | -0- | -0- | -0- | 242 | 1 | 1756 | 2 | Y | -0- | | | | | -0- |
| 04 | 1749 | N | 1749 | -0- | -0- | -0- | -0- | 203 | 1 | 1546 | 2 | Y | -0- | | | | | -0- |
| 05 | 2022 | N | 2022 | -0- | -0- | -0- | -0- | 228 | 1 | 1794 | 2 | Y | -0- | | | | | -0- |
| 06 | 1484 | N | 1484 | -0- | -0- | -0- | -0- | 182 | 1 | 1251 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 51 | 3 | | | | | | | | | |
| 07 | 1696 | N | 1696 | -0- | -0- | -0- | -0- | 1696 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1608 | -0- | -66 | -0- | -0- | 1608 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2231 | N | 2231 | -0- | -0- | -0- | -0- | 2231 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2353 | N | 2353 | -0- | -0- | -0- | -0- | 2353 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1955 | N | 1955 | -0- | -0- | -0- | -0- | 1955 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2351 | N | 2351 | -0- | -0- | -0- | -0- | 2351 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,149 TOTAL CONDENSATE PROD: -0-

LEWIS UNIT WELL #: 8 L RRCID -> 197968 COMPL. DATE 08/19/2003 TOTAL DEPTH 9700 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1457 | -0- | -0- | -0- | -0- | 87 | 1 | 1337 | 2 | Y | 30 | 31 | 1 | | | 11 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | -0- | 78 | 1 | 1167 | 2 | Y | 28 | 31 | 1 | | | 8 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1556 | N | 1556 | -0- | -0- | -0- | -0- | 94 | 1 | 1439 | 2 | Y | 21 | 22 | 1 | | | 7 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1406 | N | 1406 | -0- | -0- | -0- | -0- | 85 | 1 | 1301 | 2 | Y | 18 | 21 | 1 | | | 4 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1335 | N | 1335 | -0- | -0- | -0- | -0- | 84 | 1 | 1231 | 2 | Y | 18 | 13 | 1 | | | 9 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1109 | -0- | -31 | -0- | -0- | 69 | 1 | 1021 | 2 | Y | 17 | 14 | 1 | | | 12 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1275 | N | 1275 | -0- | -0- | -0- | -0- | 3 | 1 | 634 | 2 | Y | 13 | 16 | 1 | | | 9 |
| | | | | | | | | 624 | 3 | 14 | 9 | | | | | | | |
| 08 | 1333 | N | 1276 | -0- | -57 | -0- | -0- | 1259 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 9 |
| 09 | 1300 | N | 1300 | -0- | -0- | -0- | -0- | 1281 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 10 |
| 10 | 1379 | N | 1379 | -0- | -0- | -0- | -0- | 1358 | 3 | 21 | 9 | Y | 19 | 24 | 1 | | | 5 |
| *11 | 1334 | N | 1334 | -0- | -0- | -0- | -0- | 1316 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 6 |
| 12 | 1333 | N | 1321 | -0- | -12 | -0- | -0- | 1302 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 7 |

TOTAL GAS PROD: 16,024 TOTAL CONDENSATE PROD: 229

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERSON UNIT WELL #: 7 L RRCID -> 198115 COMPL. DATE 09/17/2003 TOTAL DEPTH 9760 PERF. 8292 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1886 | -0- | -749 | -0- | 579 | 1 | 1256 | 2 | Y | 46 | 63 | 1 | 38 |
| | | | | | | | 51 | 9 | | | | | | | |
| 02 | 2261 | X | 2261 | -0- | -0- | -0- | 720 | 1 | 1471 | 2 | Y | 64 | 57 | 1 | 45 |
| | | | | | | | 70 | 9 | | | | | | | |
| 03 | 2542 | X | 2253 | -0- | -289 | -0- | 741 | 1 | 1497 | 2 | Y | 14 | 51 | 1 | 8 |
| | | | | | | | 15 | 9 | | | | | | | |
| 04 | 2460 | X | 1628 | -0- | -832 | -0- | 502 | 1 | 1109 | 2 | Y | 15 | 12 | 1 | 11 |
| | | | | | | | 17 | 9 | | | | | | | |
| 05 | 2542 | X | 1444 | -0- | -1098 | -0- | 444 | 1 | 965 | 2 | Y | 32 | 13 | 1 | 30 |
| | | | | | | | 35 | 9 | | | | | | | |
| 06 | 2430 | X | 1340 | -0- | -1090 | -0- | 402 | 1 | 893 | 2 | Y | 41 | 26 | 1 | 45 |
| | | | | | | | 45 | 9 | | | | | | | |
| 07 | 2511 | X | 913 | -0- | -1598 | -0- | 26 | 1 | 844 | 2 | Y | 39 | 37 | 1 | 47 |
| | | | | | | | 43 | 9 | | | | | | | |
| 08 | 1457 | N | 910 | -0- | -547 | -0- | 874 | 2 | 36 | 9 | Y | 33 | 38 | 1 | 42 |
| 09 | 1350 | N | 906 | -0- | -444 | -0- | 875 | 2 | 31 | 9 | Y | 28 | 38 | 1 | 32 |
| 10 | 971 | N | 971 | -0- | -0- | -0- | 932 | 2 | 39 | 9 | Y | 35 | 38 | 1 | 29 |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 938 | 2 | 29 | 9 | Y | 26 | | | 55 |
| *12 | 1001 | N | 1001 | -0- | -0- | -0- | 969 | 2 | 32 | 9 | Y | 29 | 36 | 1 | 48 |

TOTAL GAS PROD: 16,480 TOTAL CONDENSATE PROD: 402

LEWIS UNIT WELL #: 11 RRCID -> 225466 COMPL. DATE 10/19/2006 TOTAL DEPTH 9525 PERF. 8554 - 9349

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3375 | -0- | -438 | -0- | 204 | 1 | 3149 | 2 | Y | 20 | 21 | 1 | 7 |
| | | | | | | | 22 | 9 | | | | | | | |
| 02 | 3444 | X | 3061 | -0- | -383 | -0- | 189 | 1 | 2850 | 2 | Y | 20 | 21 | 1 | 6 |
| | | | | | | | 22 | 9 | | | | | | | |
| 03 | 3627 | X | 3372 | -0- | -255 | -0- | 202 | 1 | 3098 | 2 | Y | 65 | 50 | 1 | 21 |
| | | | | | | | 72 | 9 | | | | | | | |
| 04 | 3876 | X | 3876 | -0- | -0- | -0- | 234 | 1 | 3579 | 2 | Y | 57 | 64 | 1 | 14 |
| | | | | | | | 63 | 9 | | | | | | | |
| 05 | 4281 | X | 4281 | -0- | -0- | -0- | 268 | 1 | 3951 | 2 | Y | 56 | 42 | 1 | 28 |
| | | | | | | | 62 | 9 | | | | | | | |
| 06 | 3647 | X | 3647 | -0- | -0- | -0- | 228 | 1 | 3347 | 2 | Y | 65 | 47 | 1 | 46 |
| | | | | | | | 72 | 9 | | | | | | | |
| 07 | 3813 | X | 3407 | -0- | -406 | -0- | 9 | 1 | 1755 | 2 | Y | 41 | 59 | 1 | 28 |
| | | | | | | | 1598 | 3 | 45 | 9 | | | | | |
| 08 | 3342 | X | 3342 | -0- | -0- | -0- | 3291 | 3 | 51 | 9 | Y | 46 | 47 | 1 | 27 |
| 09 | 3180 | X | 3179 | -0- | -1 | -0- | 3122 | 3 | 57 | 9 | Y | 52 | 49 | 1 | 30 |
| 10 | 3286 | X | 3124 | -0- | -162 | -0- | 3061 | 3 | 63 | 9 | Y | 57 | 73 | 1 | 14 |
| *11 | 3180 | X | 3030 | -0- | -150 | -0- | 2971 | 3 | 59 | 9 | Y | 54 | 48 | 1 | 20 |
| 12 | 3286 | X | 3027 | -0- | -259 | -0- | 2969 | 3 | 58 | 9 | Y | 53 | 50 | 1 | 23 |

TOTAL GAS PROD: 40,721 TOTAL CONDENSATE PROD: 586

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEWIS UNIT WELL #: 12 RRCID -> 229386 COMPL. DATE 05/05/2007 TOTAL DEPTH 9574 PERF. 8190 - 8948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2841 | -0- | -228 | -0- | 171 | 1 | 2629 | 2 | Y | 37 | 38 | 1 | | | 13 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2595 | -0- | -177 | -0- | 159 | 1 | 2395 | 2 | Y | 37 | 39 | 1 | | | 11 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2778 | -0- | -105 | -0- | 167 | 1 | 2557 | 2 | Y | 49 | 44 | 1 | | | 16 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 2790 | X | 2462 | -0- | -328 | -0- | 149 | 1 | 2267 | 2 | Y | 42 | 48 | 1 | | | 10 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2716 | -0- | -167 | -0- | 169 | 1 | 2490 | 2 | Y | 52 | 36 | 1 | | | 26 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 2790 | X | 1600 | -0- | -1190 | -0- | 100 | 1 | 1470 | 2 | Y | 27 | 34 | 1 | | | 19 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2097 | -0- | -786 | -0- | 6 | 1 | 1169 | 2 | Y | 31 | 29 | 1 | | | 21 |
| | | | | | | | 888 | 3 | 34 | 9 | | | | | | | |
| 08 | 2728 | N | 2662 | -0- | -66 | -0- | 2623 | 3 | 39 | 9 | Y | 35 | 36 | 1 | | | 20 |
| 09 | 2459 | N | 2459 | -0- | -0- | -0- | 2416 | 3 | 43 | 9 | Y | 39 | 37 | 1 | | | 22 |
| 10 | 2377 | N | 2377 | -0- | -0- | -0- | 2329 | 3 | 48 | 9 | Y | 44 | 55 | 1 | | | 11 |
| *11 | 2580 | N | 2282 | -0- | -298 | -0- | 2238 | 3 | 44 | 9 | Y | 40 | 36 | 1 | | | 15 |
| 12 | 2542 | N | 2300 | -0- | -242 | -0- | 2255 | 3 | 45 | 9 | Y | 41 | 38 | 1 | | | 18 |

TOTAL GAS PROD: 29,169 TOTAL CONDENSATE PROD: 474

LEWIS UNIT WELL #: 13 RRCID -> 229545 COMPL. DATE 04/21/2007 TOTAL DEPTH 9591 PERF. 9324 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2258 | -0- | -749 | -0- | 137 | 1 | 2108 | 2 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2352 | X | 2061 | -0- | -291 | -0- | 127 | 1 | 1920 | 2 | Y | 13 | 13 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2511 | X | 2261 | -0- | -250 | -0- | 138 | 1 | 2117 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2463 | X | 2463 | -0- | -0- | -0- | 151 | 1 | 2309 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2662 | X | 2662 | -0- | -0- | -0- | 169 | 1 | 2489 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2378 | X | 2378 | -0- | -0- | -0- | 151 | 1 | 2223 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2542 | X | 2096 | -0- | -446 | -0- | 6 | 1 | 1077 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 1010 | 3 | 3 | 9 | | | | | | | |
| 08 | 2325 | N | 1546 | -0- | -779 | -0- | 1543 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 09 | 2250 | N | 1377 | -0- | -873 | -0- | 1374 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 10 | 2263 | N | 1312 | -0- | -951 | -0- | 1309 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| *11 | 1500 | N | 1217 | -0- | -283 | -0- | 1214 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| *12 | 1701 | N | 1701 | -0- | -0- | -0- | 1698 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 23,332 TOTAL CONDENSATE PROD: 59

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEWIS UNIT WELL #: 14 RRCID -> 230602 COMPL. DATE 05/17/2007 TOTAL DEPTH 9158 PERF. 8268 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3947 | X | 3947 | -0- | -0- | -0- | 229 | 1 | 3534 | 2 | N | 167 | 172 | 1 | | | 61 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3444 | -0- | -0- | -0- | 203 | 1 | 3056 | 2 | N | 168 | 179 | 1 | | | 50 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 3782 | X | 3476 | -0- | -306 | -0- | 205 | 1 | 3147 | 2 | N | 113 | 126 | 1 | | | 37 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 3660 | X | 2893 | -0- | -767 | -0- | 171 | 1 | 2615 | 2 | N | 97 | 111 | 1 | | | 23 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 05 | 3782 | X | 3083 | -0- | -699 | -0- | 188 | 1 | 2764 | 2 | N | 119 | 83 | 1 | | | 59 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 06 | 3660 | X | 1998 | -0- | -1662 | -0- | 123 | 1 | 1801 | 2 | N | 67 | 79 | 1 | | | 47 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 3782 | X | 3051 | -0- | -731 | -0- | 8 | 1 | 1624 | 2 | N | 72 | 70 | 1 | | | 49 |
| | | | | | | | 1340 | 3 | 79 | 9 | | | | | | | |
| 08 | 2976 | X | 2889 | -0- | -87 | -0- | 2802 | 3 | 87 | 9 | N | 79 | 81 | 1 | | | 47 |
| 09 | 2880 | X | 2762 | -0- | -118 | -0- | 2665 | 3 | 97 | 9 | N | 88 | 84 | 1 | | | 51 |
| 10 | 2976 | X | 2728 | -0- | -248 | -0- | 2617 | 3 | 111 | 9 | N | 101 | 127 | 1 | | | 25 |
| *11 | 2880 | X | 2598 | -0- | -282 | -0- | 2497 | 3 | 101 | 9 | N | 92 | 83 | 1 | | | 34 |
| 12 | 2976 | X | 2675 | -0- | -301 | -0- | 2574 | 3 | 101 | 9 | N | 92 | 86 | 1 | | | 40 |

TOTAL GAS PROD: 35,544 TOTAL CONDENSATE PROD: 1,255

STEELE, CORRIE WELL #: A 15 RRCID -> 232594 COMPL. DATE 08/27/2007 TOTAL DEPTH 9515 PERF. 8912 - 8939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4344 | X | 4344 | -0- | -0- | -0- | 528 | 1 | 3816 | 2 | Y | -0- | | | | | -0- |
| 02 | 3175 | X | 3175 | -0- | -0- | -0- | 375 | 1 | 2800 | 2 | Y | -0- | | | | | -0- |
| 03 | 3425 | X | 3425 | -0- | -0- | -0- | 387 | 1 | 2814 | 2 | Y | 204 | 143 | 1 | | | 61 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2944 | -0- | -206 | -0- | 318 | 1 | 2417 | 2 | Y | 190 | 201 | 1 | | | 50 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 05 | 3255 | X | 3057 | -0- | -198 | -0- | 316 | 1 | 2499 | 2 | Y | 220 | 199 | 1 | | | 71 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 06 | 3150 | X | 3018 | -0- | -132 | -0- | 356 | 1 | 2457 | 2 | Y | 186 | 196 | 1 | | | 61 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 07 | 3255 | X | 1831 | -0- | -1424 | -0- | 47 | 1 | 1612 | 2 | Y | 156 | 143 | 1 | | | 74 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 08 | 2728 | X | 1718 | -0- | -1010 | -0- | 23 | 1 | 1529 | 2 | Y | 151 | 149 | 1 | | | 76 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 09 | 2640 | X | 1401 | -0- | -1239 | -0- | 21 | 1 | 1220 | 2 | Y | 145 | 148 | 1 | | | 73 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 10 | 2728 | X | 1516 | -0- | -1212 | -0- | 28 | 1 | 1323 | 2 | Y | 150 | 144 | 1 | | | 79 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *11 | 2640 | X | 1605 | -0- | -1035 | -0- | 30 | 1 | 1396 | 2 | Y | 163 | 144 | 1 | | | 98 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 12 | 1829 | X | 1607 | -0- | -222 | -0- | 28 | 1 | 1399 | 2 | Y | 164 | 199 | 1 | | | 63 |
| | | | | | | | 180 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,641 TOTAL CONDENSATE PROD: 1,729

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE WELL #: A 17 RRCID -> 232596 COMPL. DATE 08/27/2007 TOTAL DEPTH 9323 PERF. 9078 - 9121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4327 | -0- | -323 | -0- | | 477 | 1 | 3448 | 2 | Y | 365 | 328 | 1 | | | 132 |
| | | | | | | | | 402 | 9 | | | | | | | | | |
| 02 | 4200 | X | 3600 | -0- | -600 | -0- | | 382 | 1 | 2853 | 2 | Y | 332 | 350 | 1 | | | 114 |
| | | | | | | | | 365 | 9 | | | | | | | | | |
| 03 | 4650 | X | 3852 | -0- | -798 | -0- | | 421 | 1 | 3060 | 2 | Y | 337 | 350 | 1 | | | 101 |
| | | | | | | | | 371 | 9 | | | | | | | | | |
| 04 | 4500 | X | 3593 | -0- | -907 | -0- | | 377 | 1 | 2869 | 2 | Y | 315 | 333 | 1 | | | 83 |
| | | | | | | | | 347 | 9 | | | | | | | | | |
| 05 | 4340 | X | 3682 | -0- | -658 | -0- | | 369 | 1 | 2914 | 2 | Y | 363 | 329 | 1 | | | 117 |
| | | | | | | | | 399 | 9 | | | | | | | | | |
| 06 | 4200 | X | 3605 | -0- | -595 | -0- | | 413 | 1 | 2854 | 2 | Y | 307 | 324 | 1 | | | 100 |
| | | | | | | | | 338 | 9 | | | | | | | | | |
| 07 | 3999 | X | 2779 | -0- | -1220 | -0- | | 70 | 1 | 2425 | 2 | Y | 258 | 236 | 1 | | | 122 |
| | | | | | | | | 284 | 9 | | | | | | | | | |
| 08 | 3498 | X | 3498 | -0- | -0- | -0- | | 49 | 1 | 3174 | 2 | Y | 250 | 246 | 1 | | | 126 |
| | | | | | | | | 275 | 9 | | | | | | | | | |
| 09 | 3182 | X | 3182 | -0- | -0- | -0- | | 51 | 1 | 2868 | 2 | Y | 239 | 245 | 1 | | | 120 |
| | | | | | | | | 263 | 9 | | | | | | | | | |
| 10 | 3260 | X | 3260 | -0- | -0- | -0- | | 61 | 1 | 2911 | 2 | Y | 262 | 244 | 1 | | | 138 |
| | | | | | | | | 288 | 9 | | | | | | | | | |
| *11 | 3126 | X | 3126 | -0- | -0- | -0- | | 60 | 1 | 2770 | 2 | Y | 269 | 245 | 1 | | | 162 |
| | | | | | | | | 296 | 9 | | | | | | | | | |
| *12 | 3076 | X | 3076 | -0- | -0- | -0- | | 54 | 1 | 2723 | 2 | Y | 272 | 329 | 1 | | | 105 |
| | | | | | | | | 299 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,580 TOTAL CONDENSATE PROD: 3,569

CAVIN UNIT WELL #: 13 RRCID -> 232943 COMPL. DATE 11/16/2007 TOTAL DEPTH 9517 PERF. 8433 - 9080

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | 603 | -0- | 603 | 603 | | 567 | 2 | 36 | 9 | | Y | 33 | 24 | 1 | | | 9 |

TOTAL GAS PROD: 603 TOTAL CONDENSATE PROD: 33

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAVIN UNIT WELL #: 14 RRCID -> 234235 COMPL. DATE 12/16/2007 TOTAL DEPTH 9150 PERF. 8445 - 8913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3434 | -0- | -441 | -0- | 206 | 1 | 3183 | 2 | Y | 41 | 34 | 1 | | | 15 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 3500 | X | 3067 | -0- | -433 | -0- | 188 | 1 | 2834 | 2 | Y | 41 | 50 | 1 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3387 | -0- | -271 | -0- | 196 | 1 | 3012 | 2 | Y | 163 | 119 | 1 | | | 50 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 04 | 3480 | X | 3117 | -0- | -363 | -0- | 188 | 1 | 2867 | 2 | Y | 56 | 65 | 1 | | | 41 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 3503 | X | 3240 | -0- | -263 | -0- | 200 | 1 | 2950 | 2 | Y | 82 | 96 | 1 | | | 27 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 3330 | X | 2125 | -0- | -1205 | -0- | 132 | 1 | 1935 | 2 | Y | 53 | 57 | 1 | | | 23 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 3502 | X | 3502 | -0- | -0- | -0- | 18 | 1 | 3415 | 2 | Y | 63 | 59 | 1 | | | 27 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 3401 | X | 3401 | -0- | -0- | -0- | 3334 | 2 | 67 | 9 | Y | 61 | 65 | 1 | | | 23 |
| 09 | 3102 | X | 3102 | -0- | -0- | -0- | 3034 | 2 | 68 | 9 | Y | 62 | 65 | 1 | | | 20 |
| 10 | 3254 | X | 3254 | -0- | -0- | -0- | 3187 | 2 | 67 | 9 | Y | 61 | 66 | 1 | | | 15 |
| 11 | 3209 | X | 3209 | -0- | -0- | -0- | 3142 | 2 | 67 | 9 | Y | 61 | 33 | 1 | | | 43 |
| *12 | 3341 | X | 3341 | -0- | -0- | -0- | 3261 | 2 | 80 | 9 | Y | 73 | 96 | 1 | | | 20 |

TOTAL GAS PROD: 38,179 TOTAL CONDENSATE PROD: 817

CAVIN UNIT WELL #: 19 RRCID -> 236144 COMPL. DATE 02/25/2008 TOTAL DEPTH 9525 PERF. 8434 - 9236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 5422 | -0- | -1150 | -0- | 322 | 1 | 4958 | 2 | Y | 129 | 106 | 1 | | | 47 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 5656 | X | 5097 | -0- | -559 | -0- | 310 | 1 | 4662 | 2 | Y | 114 | 143 | 1 | | | 18 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 03 | 5921 | X | 5420 | -0- | -501 | -0- | 331 | 1 | 5089 | 2 | Y | -0- | 18 | 1 | | | -0- |
| 04 | 5730 | X | 5035 | -0- | -695 | -0- | 310 | 1 | 4725 | 2 | Y | -0- | | | | | -0- |
| 05 | 5642 | X | 5340 | -0- | -302 | -0- | 339 | 1 | 5001 | 2 | Y | -0- | | | | | -0- |
| 06 | 5460 | X | 4685 | -0- | -775 | -0- | 298 | 1 | 4387 | 2 | Y | -0- | | | | | -0- |
| 07 | 5642 | X | 5068 | -0- | -574 | -0- | 26 | 1 | 5042 | 2 | Y | -0- | | | | | -0- |
| 08 | 5146 | X | 5120 | -0- | -26 | -0- | 5120 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4980 | X | 4836 | -0- | -144 | -0- | 4836 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5146 | X | 4688 | -0- | -458 | -0- | 4688 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4950 | X | 4480 | -0- | -470 | -0- | 4480 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5115 | X | 4492 | -0- | -623 | -0- | 4492 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 59,683 TOTAL CONDENSATE PROD: 243

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAVIN UNIT WELL #: 15 RRCID -> 238041 COMPL. DATE 04/01/2008 TOTAL DEPTH 9220 PERF. 5210 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8021 | X | 8021 | -0- | -0- | -0- | 473 | 1 | 7289 | 2 | Y | 235 | 193 | 1 | | | 85 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 02 | 7530 | X | 7530 | -0- | -0- | -0- | 455 | 1 | 6846 | 2 | Y | 208 | 260 | 1 | | | 33 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 03 | 7580 | X | 7580 | -0- | -0- | -0- | 464 | 1 | 7116 | 2 | Y | -0- | 33 | 1 | | | -0- |
| 04 | 6998 | X | 6998 | -0- | -0- | -0- | 430 | 1 | 6568 | 2 | Y | -0- | | | | | -0- |
| 05 | 7307 | X | 7307 | -0- | -0- | -0- | 465 | 1 | 6842 | 2 | Y | -0- | | | | | -0- |
| 06 | 10322 | X | 10322 | -0- | -0- | -0- | 657 | 1 | 9665 | 2 | Y | -0- | | | | | -0- |
| 07 | 7082 | X | 7082 | -0- | -0- | -0- | 37 | 1 | 7045 | 2 | Y | -0- | | | | | -0- |
| 08 | 7564 | X | 6816 | -0- | -748 | -0- | 6816 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 7320 | X | 6048 | -0- | -1272 | -0- | 6048 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 7564 | X | 5666 | -0- | -1898 | -0- | 5666 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 7320 | X | 5411 | -0- | -1909 | -0- | 5411 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 7068 | X | 5557 | -0- | -1511 | -0- | 5557 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 84,338 TOTAL CONDENSATE PROD: 443

STEELE, CORRIE WELL #: 19 RRCID -> 238217 COMPL. DATE 02/25/2008 TOTAL DEPTH 9475 PERF. 8151 - 9253

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 5612 | -0- | -309 | -0- | 675 | 1 | 4891 | 2 | Y | 42 | 38 | 1 | | | 15 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 5460 | X | 5045 | -0- | -415 | -0- | 592 | 1 | 4411 | 2 | Y | 38 | 40 | 1 | | | 13 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 6045 | X | 5561 | -0- | -484 | -0- | 671 | 1 | 4879 | 2 | Y | 10 | 20 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 5850 | X | 4558 | -0- | -1292 | -0- | 529 | 1 | 4020 | 2 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 5611 | X | 4939 | -0- | -672 | -0- | 554 | 1 | 4374 | 2 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 5430 | X | 4895 | -0- | -535 | -0- | 618 | 1 | 4267 | 2 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 5580 | X | 4683 | -0- | -897 | -0- | 130 | 1 | 4546 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 4681 | X | 4335 | -0- | -346 | -0- | 66 | 1 | 4261 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4530 | X | 3465 | -0- | -1065 | -0- | 59 | 1 | 3398 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 4681 | X | 2799 | -0- | -1882 | -0- | 58 | 1 | 2732 | 2 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 4530 | X | 2716 | -0- | -1814 | -0- | 58 | 1 | 2650 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4681 | X | 2755 | -0- | -1926 | -0- | 53 | 1 | 2693 | 2 | Y | 8 | 9 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,363 TOTAL CONDENSATE PROD: 160

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: 22 RRCID -> 241940 COMPL. DATE 03/02/2008 TOTAL DEPTH 9603 PERF. 8317 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 5276 | -0- | -1327 | -0- | 636 | 1 | 4603 | 2 | Y | 34 | 31 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 5964 | X | 4996 | -0- | -968 | -0- | 589 | 1 | 4394 | 2 | Y | 12 | 20 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 6603 | X | 4504 | -0- | -2099 | -0- | 544 | 1 | 3960 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 04 | 6270 | X | 4641 | -0- | -1629 | -0- | 540 | 1 | 4101 | 2 | Y | -0- | | | | | -0- |
| 05 | 6220 | X | 6220 | -0- | -0- | -0- | 700 | 1 | 5520 | 2 | Y | -0- | | | | | -0- |
| 06 | 6075 | X | 6075 | -0- | -0- | -0- | 769 | 1 | 5306 | 2 | Y | -0- | | | | | -0- |
| 07 | 5638 | X | 5638 | -0- | -0- | -0- | 158 | 1 | 5480 | 2 | Y | -0- | | | | | -0- |
| 08 | 5518 | X | 5039 | -0- | -479 | -0- | 76 | 1 | 4963 | 2 | Y | -0- | | | | | -0- |
| 09 | 5340 | X | 4714 | -0- | -626 | -0- | 81 | 1 | 4633 | 2 | Y | -0- | | | | | -0- |
| 10 | 5518 | X | 4362 | -0- | -1156 | -0- | 90 | 1 | 4272 | 2 | Y | -0- | | | | | -0- |
| *11 | 5340 | X | 3073 | -0- | -2267 | -0- | 66 | 1 | 3007 | 2 | Y | -0- | | | | | -0- |
| 12 | 5518 | X | 4200 | -0- | -1318 | -0- | 82 | 1 | 4118 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 58,738 TOTAL CONDENSATE PROD: 46

CAVIN UNIT WELL #: 16 RRCID -> 243389 COMPL. DATE 08/08/2008 TOTAL DEPTH 9136 PERF. 8441 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 3549 | -0- | -1597 | -0- | 214 | 1 | 3290 | 2 | Y | 41 | 34 | 1 | | | 15 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 4200 | X | 3591 | -0- | -609 | -0- | 221 | 1 | 3329 | 2 | Y | 37 | 46 | 1 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 3999 | X | 3955 | -0- | -44 | -0- | 242 | 1 | 3713 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 04 | 3870 | X | 3287 | -0- | -583 | -0- | 202 | 1 | 3085 | 2 | Y | -0- | | | | | -0- |
| 05 | 3968 | X | 3469 | -0- | -499 | -0- | 220 | 1 | 3249 | 2 | Y | -0- | | | | | -0- |
| 06 | 3840 | X | 3183 | -0- | -657 | -0- | 203 | 1 | 2980 | 2 | Y | -0- | | | | | -0- |
| 07 | 3968 | X | 2475 | -0- | -1493 | -0- | 13 | 1 | 2462 | 2 | Y | -0- | | | | | -0- |
| 08 | 3658 | X | 2405 | -0- | -1253 | -0- | 2405 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3360 | X | 2505 | -0- | -855 | -0- | 2505 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4074 | X | 4074 | -0- | -0- | -0- | 4074 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3838 | X | 3838 | -0- | -0- | -0- | 3838 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3431 | X | 3431 | -0- | -0- | -0- | 3431 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 39,762 TOTAL CONDENSATE PROD: 78

CAVIN UNIT WELL #: 17 RRCID -> 244227 COMPL. DATE 07/21/2008 TOTAL DEPTH 9529 PERF. 8164 - 8909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4364 | -0- | -410 | -0- | 1130 | 1 | 3234 | 2 | Y | -0- | | | | | -0- |
| 02 | 4034 | X | 4034 | -0- | -0- | -0- | 626 | 1 | 3408 | 2 | Y | -0- | | | | | -0- |
| 03 | 5732 | X | 5732 | -0- | -0- | -0- | 329 | 1 | 5058 | 2 | Y | 314 | 218 | 1 | | | 96 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 04 | 4590 | X | 3947 | -0- | -643 | -0- | 235 | 1 | 3591 | 2 | Y | 110 | 127 | 1 | | | 79 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 05 | 4743 | X | 4364 | -0- | -379 | -0- | 266 | 1 | 3919 | 2 | Y | 163 | 188 | 1 | | | 54 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 06 | 5490 | X | 3647 | -0- | -1843 | -0- | 223 | 1 | 3275 | 2 | Y | 135 | 130 | 1 | | | 59 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 07 | 5735 | X | 4236 | -0- | -1499 | -0- | 21 | 1 | 4080 | 2 | Y | 123 | 129 | 1 | | | 53 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 08 | 5735 | X | 4048 | -0- | -1687 | -0- | 3917 | 2 | 131 | 9 | Y | 119 | 126 | 1 | | | 46 |
| 09 | 4230 | X | 3786 | -0- | -444 | -0- | 3656 | 2 | 130 | 9 | Y | 118 | 126 | 1 | | | 38 |
| 10 | 4371 | X | 2845 | -0- | -1526 | -0- | 2717 | 2 | 128 | 9 | Y | 116 | 126 | 1 | | | 28 |
| 11 | 4110 | X | 2021 | -0- | -2089 | -0- | 1891 | 2 | 130 | 9 | Y | 118 | 63 | 1 | | | 83 |
| 12 | 4247 | X | 1905 | -0- | -2342 | -0- | 1763 | 2 | 142 | 9 | Y | 129 | 177 | 1 | | | 35 |

TOTAL GAS PROD: 44,929 TOTAL CONDENSATE PROD: 1,445

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERSON WELL #: 11 RRCID -> 245821 COMPL. DATE 12/04/2008 TOTAL DEPTH 9690 PERF. 8687 - 9537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1363 | -0- | -528 | -0- | 392 | 1 | 852 | 2 | Y | 108 | 112 | 1 | | | 90 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 1568 | N | 658 | -0- | -910 | -0- | 191 | 1 | 391 | 2 | Y | 69 | 111 | 1 | | | 48 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1592 | -0- | -299 | -0- | 466 | 1 | 939 | 2 | Y | 170 | 115 | 1 | | | 103 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 04 | 2142 | N | 2142 | -0- | -0- | -0- | 606 | 1 | 1337 | 2 | Y | 181 | 147 | 1 | | | 137 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 05 | 2181 | N | 2181 | -0- | -0- | -0- | 640 | 1 | 1389 | 2 | Y | 138 | 146 | 1 | | | 129 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 06 | 1956 | N | 1956 | -0- | -0- | -0- | 572 | 1 | 1272 | 2 | Y | 102 | 112 | 1 | | | 119 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1856 | -0- | -66 | -0- | 52 | 1 | 1696 | 2 | Y | 98 | 99 | 1 | | | 118 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 08 | 1795 | N | 1795 | -0- | -0- | -0- | 1707 | 2 | 88 | 9 | Y | 80 | 94 | 1 | | | 104 |
| 09 | 1746 | N | 1746 | -0- | -0- | -0- | 1669 | 2 | 77 | 9 | Y | 70 | 95 | 1 | | | 79 |
| 10 | 1681 | N | 1681 | -0- | -0- | -0- | 1585 | 2 | 96 | 9 | Y | 87 | 94 | 1 | | | 72 |
| 11 | 1590 | N | 1451 | -0- | -139 | -0- | 1381 | 2 | 70 | 9 | Y | 64 | | | | | 136 |
| 12 | 1643 | N | 1410 | -0- | -233 | -0- | 1303 | 2 | 107 | 9 | Y | 97 | 90 | 1 | | | 143 |

TOTAL GAS PROD: 19,831 TOTAL CONDENSATE PROD: 1,264

STEELE, CORRIE UNIT WELL #: A 24 RRCID -> 256286 COMPL. DATE 03/22/2010 TOTAL DEPTH 11127 PERF. 8520 - 9318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WALLACE UNIT WELL #: 10 H RRCID -> 265571 COMPL. DATE 10/28/2011 TOTAL DEPTH 9517 PERF. 9720 - 14072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25668 | X | 25668 | -0- | -0- | -0- | 3114 | 1 | 22541 | 2 | Y | 12 | 8 | 1 | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 22987 | X | 22987 | -0- | -0- | -0- | 2717 | 1 | 20258 | 2 | Y | 11 | 8 | 1 | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 25186 | X | 25186 | -0- | -0- | -0- | 3041 | 1 | 22117 | 2 | Y | 25 | 17 | 1 | | | 26 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 23265 | X | 23265 | -0- | -0- | -0- | 2702 | 1 | 20535 | 2 | Y | 25 | 19 | 1 | | | 32 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 23768 | X | 23768 | -0- | -0- | -0- | 2669 | 1 | 21065 | 2 | Y | 31 | 22 | 1 | | | 41 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 22170 | X | 17460 | -0- | -4710 | -0- | 2148 | 1 | 14832 | 2 | Y | 22 | 22 | 1 | | | 41 |
| | | | | | | | 456 | 3 | 24 | 9 | | | | | | | |
| 07 | 22909 | X | 18617 | -0- | -4292 | -0- | 18593 | 3 | 24 | 9 | Y | 22 | 42 | 1 | | | 21 |
| 08 | 21483 | X | 18466 | -0- | -3017 | -0- | 18443 | 3 | 23 | 9 | Y | 21 | 19 | 1 | | | 23 |
| 09 | 20790 | X | 18769 | -0- | -2021 | -0- | 18747 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 24 |
| 10 | 21483 | X | 20566 | -0- | -917 | -0- | 20558 | 3 | 8 | 9 | Y | 7 | 19 | 1 | | | 12 |
| *11 | 20730 | X | 19555 | -0- | -1175 | -0- | 19555 | 3 | | | Y | -0- | 8 | 1 | | | 4 |
| 12 | 21421 | X | 20044 | -0- | -1377 | -0- | 20043 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 254,351 TOTAL CONDENSATE PROD: 197

HOELL OPERATING, LLC 390873
CRUMP GAS UNIT WELL #: 1A RRCID -> 257468 COMPL. DATE 01/17/2008 TOTAL DEPTH 9760 PERF. 8828 - 8880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 16 | -0- | -40 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 41 | -0- | -19 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 425 TOTAL CONDENSATE PROD: -0-

HUMA ENERGY, LLC 412715
WIENER, WERNER UNIT WELL #: 1 RRCID -> 059829 COMPL. DATE 07/21/1974 TOTAL DEPTH 8900 PERF. 8299 - 8330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC 423834
CRUMP GAS UNIT WELL #: 6 RRCID -> 216562 COMPL. DATE 08/23/2005 TOTAL DEPTH 9741 PERF. 8438 - 9541

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3025 | -0- | -168 | -0- | 941 | 1 | 2074 | 2 | N | 9 | 1 | 8 | | | 182 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2271 | -0- | -305 | -0- | 304 | 1 | 1958 | 2 | N | 8 | | | | | 190 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2890 | -0- | -241 | -0- | 623 | 1 | 2263 | 2 | N | 4 | | | | | 194 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2203 | -0- | -827 | -0- | 399 | 1 | 1803 | 2 | N | 1 | 1 | 8 | | | 194 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3131 | X | 1790 | -0- | -1341 | -0- | 196 | 1 | 1592 | 2 | N | 2 | 1 | 8 | | | 195 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2940 | X | 842 | -0- | -2098 | -0- | 64 | 1 | 767 | 2 | N | 10 | | | | | 205 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2883 | X | 1664 | -0- | -1219 | -0- | 196 | 1 | 1464 | 2 | N | 4 | 179 | 1 | 2 | 8 | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2883 | X | 1052 | -0- | -1831 | -0- | 112 | 1 | 927 | 2 | N | 12 | 5 | 8 | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2190 | X | 1442 | -0- | -748 | -0- | 454 | 1 | 979 | 2 | N | 8 | 5 | 8 | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1798 | X | 1543 | -0- | -255 | -0- | 283 | 1 | 1251 | 2 | N | 8 | 3 | 8 | | | 43 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1656 | X | 1656 | -0- | -0- | -0- | 96 | 1 | 1537 | 2 | N | 21 | 1 | 8 | | | 63 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 1752 | X | 1752 | -0- | -0- | -0- | 102 | 1 | 1619 | 2 | N | 28 | 1 | 8 | | | 90 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,130 TOTAL CONDENSATE PROD: 115

CRUMP GAS UNIT WELL #: 9 RRCID -> 219216 COMPL. DATE 02/17/2006 TOTAL DEPTH 9720 PERF. 8404 - 9509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | -0- | 56 | 1 | 123 | 2 | N | -0- | | | | | 28 |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 16 | 1 | 102 | 2 | N | -0- | | | | | 28 |
| 03 | 248 | N | 184 | -0- | -64 | -0- | 40 | 1 | 144 | 2 | N | -0- | | | | | 28 |
| 04 | 199 | N | 199 | -0- | -0- | -0- | 36 | 1 | 162 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 236 | N | 236 | -0- | -0- | -0- | 26 | 1 | 210 | 2 | N | -0- | | | | | 28 |
| 06 | 236 | N | 236 | -0- | -0- | -0- | 18 | 1 | 218 | 2 | N | -0- | | | | | 28 |
| 07 | 217 | N | 211 | -0- | -6 | -0- | 25 | 1 | 186 | 2 | N | -0- | | | | | 28 |
| 08 | 248 | N | 124 | -0- | -124 | -0- | 13 | 1 | 111 | 2 | N | -0- | | | | | 28 |
| 09 | 240 | N | 113 | -0- | -127 | -0- | 36 | 1 | 77 | 2 | N | -0- | | | | | 28 |
| 10 | 217 | N | 154 | -0- | -63 | -0- | 28 | 1 | 126 | 2 | N | -0- | | | | | 28 |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 122 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 124 | N | 98 | -0- | -26 | -0- | 6 | 1 | 92 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 1,982 TOTAL CONDENSATE PROD: 2

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BELL, MILES WELL #: 5 RRCID -> 219694 COMPL. DATE 03/13/2006 TOTAL DEPTH 9715 PERF. 8252 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3327 | -0- | -269 | -0- | | 285 | 1 | 2928 | 2 | N | 104 | 2 | 8 | | | 267 |
| | | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2818 | -0- | -430 | -0- | | 271 | 1 | 2546 | 2 | N | 1 | 1 | 8 | | | 267 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3464 | -0- | -132 | -0- | | 295 | 1 | 3068 | 2 | N | 92 | 189 | 1 | | | 170 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 3360 | X | 3159 | -0- | -201 | -0- | | 284 | 1 | 2800 | 2 | N | 68 | 1 | 8 | | | 237 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 3317 | X | 3302 | -0- | -15 | -0- | | 137 | 1 | 3106 | 2 | N | 54 | 183 | 1 | 1 | 8 | 107 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 3360 | X | 2293 | -0- | -1067 | -0- | | 185 | 1 | 2062 | 2 | N | 42 | 2 | 8 | | | 147 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 3472 | X | 3424 | -0- | -48 | -0- | | 259 | 1 | 3157 | 2 | N | 7 | 122 | 1 | 2 | 8 | 30 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3862 | X | 3862 | -0- | -0- | -0- | | 333 | 1 | 3467 | 2 | N | 56 | 6 | 8 | | | 80 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 09 | 3716 | X | 3716 | -0- | -0- | -0- | | 313 | 1 | 3324 | 2 | N | 72 | 3 | 8 | | | 149 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 3598 | X | 3598 | -0- | -0- | -0- | | 327 | 1 | 3213 | 2 | N | 53 | 5 | 8 | | | 197 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3172 | -0- | -458 | -0- | | 282 | 1 | 2853 | 2 | N | 34 | 176 | 1 | 3 | 8 | 52 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3314 | -0- | -437 | -0- | | 292 | 1 | 2986 | 2 | N | 33 | 3 | 8 | | | 82 |
| | | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,449 TOTAL CONDENSATE PROD: 616

CRUMP GAS UNIT WELL #: 7 RRCID -> 220727 COMPL. DATE 02/09/2006 TOTAL DEPTH 9760 PERF. 8336 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 668 | -0- | -1037 | -0- | | 203 | 1 | 448 | 2 | Y | 15 | 1 | 8 | | | 196 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1540 | X | 566 | -0- | -974 | -0- | | 75 | 1 | 482 | 2 | Y | 8 | | | | | 204 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1705 | X | 664 | -0- | -1041 | -0- | | 143 | 1 | 521 | 2 | Y | -0- | | | | | 204 |
| 04 | 1620 | X | 621 | -0- | -999 | -0- | | 112 | 1 | 508 | 2 | Y | 1 | 1 | 8 | | | 204 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 924 | X | 924 | -0- | -0- | -0- | | 101 | 1 | 823 | 2 | Y | -0- | | | | | 204 |
| 06 | 687 | X | 687 | -0- | -0- | -0- | | 52 | 1 | 631 | 2 | Y | 4 | | | | | 208 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1458 | X | 1458 | -0- | -0- | -0- | | 170 | 1 | 1273 | 2 | Y | 14 | 165 | 1 | | | 57 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1474 | N | 1474 | -0- | -0- | -0- | | 158 | 1 | 1316 | 2 | Y | -0- | | | | | 57 |
| 09 | 1478 | N | 1478 | -0- | -0- | -0- | | 468 | 1 | 1010 | 2 | Y | -0- | | | | | 57 |
| 10 | 1457 | N | 1426 | -0- | -31 | -0- | | 261 | 1 | 1155 | 2 | Y | 9 | 3 | 8 | | | 63 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1651 | N | 1651 | -0- | -0- | -0- | | 96 | 1 | 1547 | 2 | Y | 7 | 2 | 8 | | | 68 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1516 | -0- | -3 | -0- | | 88 | 1 | 1403 | 2 | Y | 23 | 1 | 8 | | | 90 |
| | | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,133 TOTAL CONDENSATE PROD: 81

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
CRUMP GAS UNIT WELL #: 8 RRCID -> 221425 COMPL. DATE 03/30/2006 TOTAL DEPTH 9794 PERF. 8356 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1555 | -0- | -57 | -0- | 474 | 1 | 1044 | 2 | Y | 34 | 1 | 8 | | | 178 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1428 | N | 979 | -0- | -449 | -0- | 129 | 1 | 833 | 2 | Y | 15 | | | | | 193 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1018 | -0- | -656 | -0- | 220 | 1 | 798 | 2 | Y | -0- | | | | | 193 |
| 04 | 1500 | N | 857 | -0- | -643 | -0- | 155 | 1 | 701 | 2 | Y | 1 | 1 | 8 | | | 193 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1085 | N | 503 | -0- | -582 | -0- | 55 | 1 | 448 | 2 | Y | -0- | | | | | 193 |
| 06 | 990 | N | 367 | -0- | -623 | -0- | 28 | 1 | 338 | 2 | Y | 1 | 1 | 8 | | | 193 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 899 | N | 351 | -0- | -548 | -0- | 41 | 1 | 310 | 2 | Y | -0- | 193 | 1 | | | -0- |
| 08 | 496 | N | 380 | -0- | -116 | -0- | 41 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 09 | 386 | N | 386 | -0- | -0- | -0- | 122 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 76 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 286 | -0- | -74 | -0- | 17 | 1 | 267 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 403 | N | 339 | -0- | -64 | -0- | 20 | 1 | 312 | 2 | Y | 6 | 1 | 8 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,434 TOTAL CONDENSATE PROD: 59

BELL, MILES WELL #: 8 RRCID -> 227714 COMPL. DATE 04/07/2007 TOTAL DEPTH 9722 PERF. 8420 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1513 | -0- | -223 | -0- | 132 | 1 | 1362 | 2 | N | 17 | 2 | 8 | | | 184 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1287 | -0- | -253 | -0- | 119 | 1 | 1122 | 2 | N | 42 | 1 | 8 | | | 225 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1588 | N | 1588 | -0- | -0- | -0- | 137 | 1 | 1419 | 2 | N | 29 | 170 | 1 | | | 84 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1405 | -0- | -65 | -0- | 126 | 1 | 1248 | 2 | N | 28 | 3 | 8 | | | 109 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1450 | N | 1450 | -0- | -0- | -0- | 60 | 1 | 1349 | 2 | N | 37 | 2 | 8 | | | 144 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1087 | -0- | -443 | -0- | 83 | 1 | 931 | 2 | N | 66 | 3 | 8 | | | 207 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 1580 | N | 1580 | -0- | -0- | -0- | 119 | 1 | 1458 | 2 | N | 3 | 163 | 1 | 3 | 8 | 44 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1729 | N | 1729 | -0- | -0- | -0- | 150 | 1 | 1556 | 2 | N | 21 | 5 | 8 | | | 60 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1699 | N | 1699 | -0- | -0- | -0- | 145 | 1 | 1535 | 2 | N | 17 | 12 | 8 | | | 65 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1763 | N | 1763 | -0- | -0- | -0- | 159 | 1 | 1569 | 2 | N | 32 | 10 | 8 | | | 87 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1857 | N | 1857 | -0- | -0- | -0- | 153 | 1 | 1549 | 2 | N | 141 | 6 | 8 | | | 222 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| *12 | 1799 | N | 1799 | -0- | -0- | -0- | 158 | 1 | 1622 | 2 | N | 17 | 4 | 8 | | | 235 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,757 TOTAL CONDENSATE PROD: 450

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BELL, MILES WELL #: 6 RRCID -> 227717 COMPL. DATE 06/07/2006 TOTAL DEPTH 9750 PERF. 8277 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2375 | -0- | -260 | -0- | | 206 | 1 | 2117 | 2 | N | 47 | 2 | 8 | | | 194 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 2380 | X | 1884 | -0- | -496 | -0- | | 181 | 1 | 1702 | 2 | N | 1 | 1 | 8 | | | 194 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2164 | -0- | -471 | -0- | | 181 | 1 | 1885 | 2 | N | 89 | 184 | 1 | | | 99 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 2490 | X | 1717 | -0- | -773 | -0- | | 155 | 1 | 1529 | 2 | N | 30 | | | | | 129 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2387 | X | 2010 | -0- | -377 | -0- | | 84 | 1 | 1897 | 2 | N | 26 | 1 | 8 | | | 154 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2310 | X | 1592 | -0- | -718 | -0- | | 128 | 1 | 1424 | 2 | N | 36 | 3 | 8 | | | 187 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2183 | X | 2183 | -0- | -0- | -0- | | 163 | 1 | 1990 | 2 | N | 27 | 180 | 1 | 2 | 8 | 32 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 2412 | N | 2412 | -0- | -0- | -0- | | 203 | 1 | 2115 | 2 | N | 85 | 5 | 8 | | | 112 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 2255 | N | 2255 | -0- | -0- | -0- | | 191 | 1 | 2025 | 2 | N | 35 | 7 | 8 | | | 140 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 2170 | N | 1781 | -0- | -389 | -0- | | 162 | 1 | 1595 | 2 | N | 22 | 3 | 8 | | | 159 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2314 | -0- | -26 | -0- | | 198 | 1 | 2003 | 2 | N | 103 | 174 | 1 | 4 | 8 | 84 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| *12 | 2336 | N | 2336 | -0- | -0- | -0- | | 205 | 1 | 2099 | 2 | N | 29 | 4 | 8 | | | 109 |
| | | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,023 TOTAL CONDENSATE PROD: 530

BELL, MILES WELL #: 7 RRCID -> 227720 COMPL. DATE 06/11/2006 TOTAL DEPTH 9710 PERF. 8269 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1749 | -0- | -235 | -0- | | 152 | 1 | 1560 | 2 | N | 34 | 1 | 8 | | | 187 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1350 | -0- | -498 | -0- | | 129 | 1 | 1218 | 2 | N | 3 | 1 | 8 | | | 189 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1857 | N | 1857 | -0- | -0- | -0- | | 162 | 1 | 1685 | 2 | N | 9 | 153 | 1 | | | 45 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1493 | -0- | -187 | -0- | | 135 | 1 | 1332 | 2 | N | 24 | 2 | 8 | | | 67 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 1663 | N | 1663 | -0- | -0- | -0- | | 69 | 1 | 1554 | 2 | N | 36 | 1 | 8 | | | 102 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1289 | -0- | -511 | -0- | | 104 | 1 | 1154 | 2 | N | 28 | 3 | 8 | | | 127 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1133 | -0- | -417 | -0- | | 84 | 1 | 1023 | 2 | N | 24 | 1 | 8 | | | 150 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1022 | -0- | -652 | -0- | | 89 | 1 | 930 | 2 | N | 3 | 1 | 8 | | | 152 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1180 | -0- | -110 | -0- | | 101 | 1 | 1067 | 2 | N | 11 | 6 | 8 | | | 157 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1393 | N | 1393 | -0- | -0- | -0- | | 127 | 1 | 1248 | 2 | N | 16 | 3 | 8 | | | 170 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1318 | N | 1318 | -0- | -0- | -0- | | 117 | 1 | 1176 | 2 | N | 23 | 3 | 8 | | | 190 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 1360 | N | 1360 | -0- | -0- | -0- | | 120 | 1 | 1227 | 2 | N | 12 | 2 | 8 | | | 200 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,807 TOTAL CONDENSATE PROD: 223

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
CRUMP GAS UNIT WELL #: 10 RRCID -> 228998 COMPL. DATE 03/24/2007 TOTAL DEPTH N/A PERF. 8574 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1732 | N | 1732 | -0- | -0- | -0- | 560 | 1 | 1164 | 2 | N | 7 | 2 | 8 | | | 80 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1064 | N | 516 | -0- | -548 | -0- | 61 | 1 | 432 | 2 | N | 21 | 1 | 8 | | | 100 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1147 | N | 863 | -0- | -284 | -0- | 19 | 1 | 838 | 2 | N | 5 | | | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1140 | N | 813 | -0- | -327 | -0- | 64 | 1 | 740 | 2 | N | 8 | 5 | 8 | | | 108 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1066 | N | 1066 | -0- | -0- | -0- | 25 | 1 | 1031 | 2 | N | 9 | 2 | 8 | | | 115 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 947 | N | 947 | -0- | -0- | -0- | 25 | 1 | 910 | 2 | N | 11 | 4 | 8 | | | 122 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 847 | N | 847 | -0- | -0- | -0- | 25 | 1 | 815 | 2 | N | 6 | 4 | 8 | | | 124 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 124 |
| 09 | 960 | N | -0- | -0- | -960 | -0- | | | | | N | -0- | | | | | 124 |
| 10 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 124 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |

TOTAL GAS PROD: 6,784 TOTAL CONDENSATE PROD: 67

CRUMP GAS UNIT WELL #: 11 RRCID -> 229024 COMPL. DATE 05/15/2007 TOTAL DEPTH 9820 PERF. 8606 - 9652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1485 | N | 1485 | -0- | -0- | -0- | 132 | 1 | 1352 | 2 | N | 1 | 1 | 8 | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2688 | N | 1367 | -0- | -1321 | -0- | 27 | 1 | 1295 | 2 | N | 41 | | | | | 140 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1009 | -0- | -541 | -0- | 27 | 1 | 982 | 2 | N | -0- | | | | | 140 |
| 04 | 1440 | N | 1214 | -0- | -226 | -0- | 27 | 1 | 1184 | 2 | N | 3 | 3 | 8 | | | 140 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1453 | -0- | -66 | -0- | 27 | 1 | 1419 | 2 | N | 6 | 3 | 8 | | | 143 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 990 | N | 621 | -0- | -369 | -0- | 26 | 1 | 584 | 2 | N | 10 | 1 | 8 | | | 152 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1786 | N | 1786 | -0- | -0- | -0- | 27 | 1 | 1738 | 2 | N | 19 | 2 | 8 | | | 169 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1394 | -0- | -63 | -0- | 26 | 1 | 1362 | 2 | N | 5 | 5 | 8 | | | 169 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 630 | N | 195 | -0- | -435 | -0- | 21 | 1 | 174 | 2 | N | -0- | | | | | 169 |
| 10 | 1798 | N | 161 | -0- | -1637 | -0- | 17 | 1 | 144 | 2 | N | -0- | | | | | 169 |
| 11 | 1350 | N | 136 | -0- | -1214 | -0- | 19 | 1 | 117 | 2 | N | -0- | | | | | 169 |
| 12 | 217 | N | 125 | -0- | -92 | -0- | 19 | 1 | 106 | 2 | N | -0- | | | | | 169 |

TOTAL GAS PROD: 10,946 TOTAL CONDENSATE PROD: 85

CRUMP GAS UNIT WELL #: 13 RRCID -> 230251 COMPL. DATE 03/24/2007 TOTAL DEPTH 10077 PERF. 8756 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 65 | 1 | 135 | 2 | N | -0- | | | | | 82 |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 29 | 1 | 207 | 2 | N | -0- | | | | | 82 |
| 03 | 295 | N | 295 | -0- | -0- | -0- | 6 | 1 | 289 | 2 | N | -0- | | | | | 82 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 731 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BELL, MILES WELL #: 9 RRCID -> 232007 COMPL. DATE 08/11/2007 TOTAL DEPTH 9733 PERF. 8346 - 9471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1294 | -0- | -39 | -0- | 1287 | 2 | 7 | 9 | N | 6 | 3 | 8 | | | 83 |
| 02 | 1219 | N | 1219 | -0- | -0- | -0- | 1151 | 2 | 68 | 9 | N | 62 | 1 | 8 | | | 144 |
| 03 | 1364 | N | 1188 | -0- | -176 | -0- | 1185 | 2 | 3 | 9 | N | 3 | | | | | 147 |
| 04 | 1260 | N | 1214 | -0- | -46 | -0- | 1210 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 147 |
| 05 | 1364 | N | 1233 | -0- | -131 | -0- | 1223 | 2 | 10 | 9 | N | 9 | 2 | 8 | | | 154 |
| 06 | 1140 | N | 1082 | -0- | -58 | -0- | 1054 | 2 | 28 | 9 | N | 25 | 2 | 8 | | | 177 |
| 07 | 1240 | N | 1119 | -0- | -121 | -0- | 1039 | 2 | 80 | 9 | N | 73 | 3 | 8 | | | 247 |
| 08 | 1240 | N | 909 | -0- | -331 | -0- | 905 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 247 |
| 09 | 1080 | N | 878 | -0- | -202 | -0- | 803 | 2 | 75 | 9 | N | 68 | 185 | 1 | 3 | 8 | 127 |
| 10 | 1116 | N | 802 | -0- | -314 | -0- | 793 | 2 | 9 | 9 | N | 8 | 6 | 8 | | | 129 |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 1083 | 2 | 63 | 9 | N | 57 | 4 | 8 | | | 182 |
| *12 | 1104 | N | 1104 | -0- | -0- | -0- | 1086 | 2 | 18 | 9 | N | 16 | 4 | 8 | | | 194 |

TOTAL GAS PROD: 13,188 TOTAL CONDENSATE PROD: 335

BELL, MILES WELL #: 12 RRCID -> 232439 COMPL. DATE 09/19/2007 TOTAL DEPTH 9897 PERF. 8354 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2033 | -0- | -137 | -0- | 2032 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 02 | 1923 | N | 1923 | -0- | -0- | -0- | 1856 | 2 | 67 | 9 | N | 61 | 1 | 8 | | | 95 |
| 03 | 2108 | N | 1929 | -0- | -179 | -0- | 1923 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 04 | 2034 | N | 2034 | -0- | -0- | -0- | 2025 | 2 | 9 | 9 | N | 8 | 3 | 8 | | | 105 |
| 05 | 2140 | N | 2140 | -0- | -0- | -0- | 2123 | 2 | 17 | 9 | N | 15 | 2 | 8 | | | 118 |
| 06 | 2078 | N | 2078 | -0- | -0- | -0- | 2022 | 2 | 56 | 9 | N | 51 | 2 | 8 | | | 167 |
| 07 | 2135 | N | 2135 | -0- | -0- | -0- | 2133 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 167 |
| 08 | 2139 | N | 1793 | -0- | -346 | -0- | 1791 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 167 |
| 09 | 2070 | N | 1725 | -0- | -345 | -0- | 1691 | 2 | 34 | 9 | N | 31 | 173 | 1 | 7 | 8 | 18 |
| 10 | 2139 | N | 1885 | -0- | -254 | -0- | 1878 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 18 |
| 11 | 1926 | N | 1926 | -0- | -0- | -0- | 1860 | 2 | 66 | 9 | N | 60 | 3 | 8 | | | 75 |
| *12 | 1886 | N | 1886 | -0- | -0- | -0- | 1875 | 2 | 11 | 9 | N | 10 | 3 | 8 | | | 82 |

TOTAL GAS PROD: 23,487 TOTAL CONDENSATE PROD: 252

CRUMP GAS UNIT WELL #: 14 RRCID -> 232555 COMPL. DATE 10/03/2007 TOTAL DEPTH 9775 PERF. 8419 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | -0- | -0- | 8 | 1 | 81 | 2 | N | -0- | | | | | 77 |
| 02 | 112 | N | 51 | -0- | -61 | -0- | 1 | 1 | 50 | 2 | N | -0- | | | | | 77 |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 1 | 1 | 52 | 2 | N | -0- | | | | | 77 |
| 04 | 90 | N | 67 | -0- | -23 | -0- | 1 | 1 | 66 | 2 | N | -0- | | | | | 77 |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 1 | 1 | 56 | 2 | N | -0- | | | | | 77 |
| 06 | 60 | N | 44 | -0- | -16 | -0- | 2 | 1 | 42 | 2 | N | -0- | | | | | 77 |
| 07 | 62 | N | 59 | -0- | -3 | -0- | 1 | 1 | 58 | 2 | N | -0- | | | | | 77 |
| 08 | 91 | N | 91 | -0- | -0- | -0- | 2 | 1 | 89 | 2 | N | -0- | | | | | 77 |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 7 | 1 | 54 | 2 | N | -0- | | | | | 77 |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 11 | 1 | 99 | 2 | N | -0- | | | | | 77 |
| 11 | 90 | N | 65 | -0- | -25 | -0- | 9 | 1 | 56 | 2 | N | -0- | | | | | 77 |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 9 | 1 | 49 | 2 | N | -0- | | | | | 77 |

TOTAL GAS PROD: 805 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PAR MINERALS CORPORATION 638850
JOHNSON, E. UNIT WELL #: 3 RRCID -> 186505 COMPL. DATE 03/10/2001 TOTAL DEPTH 9700 PERF. 9046 - 9442

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTS & MURPHY, INC. 717690
JOHNSON, E. UNIT WELL #: 3 RRCID -> 059158 COMPL. DATE 07/23/1974 TOTAL DEPTH 8895 PERF. 8246 - 8728

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | 46 |
| 02 | 308 | N | 153 | -0- | -155 | -0- | 153 | 2 | | | N | -0- | | | | | 46 |
| 03 | 341 | N | 117 | -0- | -224 | -0- | 117 | 2 | | | N | -0- | | | | | 46 |
| 04 | 300 | N | 109 | -0- | -191 | -0- | 109 | 2 | | | N | -0- | | | | | 46 |
| 05 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 46 |
| 06 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | 46 |
| 07 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | 46 |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 46 |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 46 |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | 46 |
| 11 | 300 | N | 283 | -0- | -17 | -0- | 283 | 2 | | | N | -0- | | | | | 46 |
| 12 | 310 | N | 289 | -0- | -21 | -0- | 289 | 2 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 3,121 TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
FURRH COOPER GAS UNIT WELL #: 1 RRCID -> 111589 COMPL. DATE N/A TOTAL DEPTH 9611 PERF. 8360 - 9108

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1191 | N | 1191 | -0- | -0- | -0- | 112 | 1 | 994 | 2 | Y | 77 | 11 | 8 | | | 148 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 1008 | N | 800 | -0- | -208 | -0- | 74 | 1 | 663 | 2 | Y | 57 | 180 | 1 | 6 | 8 | 19 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 1209 | N | 868 | -0- | -341 | -0- | 80 | 1 | 697 | 2 | Y | 83 | 20 | 8 | | | 82 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1047 | -0- | -93 | -0- | 109 | 1 | 850 | 2 | Y | 80 | 17 | 8 | | | 145 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 05 | 1317 | N | 1317 | -0- | -0- | -0- | 157 | 1 | 1013 | 2 | Y | 134 | 13 | 8 | | | 266 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 06 | 1212 | N | 1212 | -0- | -0- | -0- | 135 | 1 | 1044 | 2 | Y | 30 | 181 | 1 | 16 | 8 | 99 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1279 | N | 1279 | -0- | -0- | -0- | 136 | 1 | 1008 | 2 | Y | 123 | 178 | 1 | 12 | 8 | 32 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 08 | 1302 | N | 949 | -0- | -353 | -0- | 124 | 1 | 803 | 2 | Y | 20 | 17 | 8 | | | 35 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1071 | -0- | -129 | -0- | 119 | 1 | 820 | 2 | Y | 120 | 13 | 8 | | | 142 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1044 | -0- | -227 | -0- | 164 | 1 | 871 | 2 | Y | 8 | 8 | 8 | | | 142 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 930 | N | 650 | -0- | -280 | -0- | 107 | 1 | 539 | 2 | Y | 4 | 4 | 8 | | | 142 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1116 | N | 580 | -0- | -536 | -0- | 75 | 1 | 373 | 2 | Y | 120 | 175 | 1 | 2 | 8 | 85 |
| | | | | | | | 132 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,008 TOTAL CONDENSATE PROD: 856

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROQUEMORE, NANNIE WELL #: 1 RRCID -> 113463 COMPL. DATE N/A TOTAL DEPTH 9759 PERF. 8462 - 9759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER, J. W. WELL #: 1 RRCID -> 118758 COMPL. DATE N/A TOTAL DEPTH 9766 PERF. 8548 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHANDLER HEIRS WELL #: 1 RRCID -> 121175 COMPL. DATE N/A TOTAL DEPTH 9603 PERF. 9070 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | -0- | 75 | 1 | 667 | 2 | N | -0- | | | | | 178 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 178 |
| 04 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 178 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |

TOTAL GAS PROD: 742 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BOURN WELL #: 1 RRCID -> 131655 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8510 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH COOPER GAS UNIT WELL #: 2 RRCID -> 135343 COMPL. DATE N/A TOTAL DEPTH 9611 PERF. 8446 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOURN WELL #: 2 RRCID -> 136156 COMPL. DATE N/A TOTAL DEPTH 9776 PERF. 8490 - 9205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/27/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TILLER WELL #: 3 RRCID -> 144276 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8431 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 822 | -0- | -15 | -0- | 83 | 1 | 739 | 2 | N | -0- | | | | | 45 |
| 02 | 744 | N | 744 | -0- | -0- | -0- | 74 | 1 | 670 | 2 | N | -0- | | | | | 45 |
| 03 | 868 | N | 816 | -0- | -52 | -0- | 84 | 1 | 732 | 2 | N | -0- | | | | | 45 |
| 04 | 883 | N | 883 | -0- | -0- | -0- | 100 | 1 | 780 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 869 | N | 869 | -0- | -0- | -0- | 108 | 1 | 695 | 2 | N | 60 | | | | | 105 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 780 | N | 608 | -0- | -172 | -0- | 70 | 1 | 538 | 2 | N | -0- | | | | | 105 |
| 07 | 899 | N | 582 | -0- | -317 | -0- | 69 | 1 | 513 | 2 | N | -0- | | | | | 105 |
| 08 | 868 | N | 455 | -0- | -413 | -0- | 61 | 1 | 394 | 2 | N | -0- | | | | | 105 |
| 09 | 600 | N | 509 | -0- | -91 | -0- | 65 | 1 | 444 | 2 | N | -0- | | | | | 105 |
| 10 | 680 | N | 680 | -0- | -0- | -0- | 108 | 1 | 572 | 2 | N | -0- | | | | | 105 |
| 11 | 692 | N | 692 | -0- | -0- | -0- | 114 | 1 | 578 | 2 | N | -0- | | | | | 105 |
| *12 | 674 | N | 674 | -0- | -0- | -0- | 113 | 1 | 561 | 2 | N | -0- | | | | | 105 |

TOTAL GAS PROD: 8,334 TOTAL CONDENSATE PROD: 63

TILLER WELL #: 2 RRCID -> 144277 COMPL. DATE N/A TOTAL DEPTH 9840 PERF. 8459 - 9256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH, J. D. WELL #: 1 RRCID -> 155516 COMPL. DATE 06/30/1995 TOTAL DEPTH 9577 PERF. 8320 - 8354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BOURN WELL #: 3 T RRCID -> 164254 COMPL. DATE 06/19/1997 TOTAL DEPTH 9850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TILLER WELL #: 4 RRCID -> 165066 COMPL. DATE 08/16/1997 TOTAL DEPTH 9826 PERF. 9586 - 9705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1731 | N | 1731 | -0- | -0- | -0- | 175 | 1 | 1556 | 2 | N | -0- | | | | | 159 |
| 02 | 2013 | N | 2013 | -0- | -0- | -0- | 198 | 1 | 1780 | 2 | N | 32 | 180 | 1 | 1 | 8 | 10 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1492 | -0- | -306 | -0- | 154 | 1 | 1337 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2120 | N | 2120 | -0- | -0- | -0- | 240 | 1 | 1879 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2232 | N | 2093 | -0- | -139 | -0- | 281 | 1 | 1811 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1876 | N | 1876 | -0- | -0- | -0- | 215 | 1 | 1660 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2201 | N | 1830 | -0- | -371 | -0- | 217 | 1 | 1612 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1666 | -0- | -411 | -0- | 223 | 1 | 1442 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1479 | -0- | -411 | -0- | 188 | 1 | 1290 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2110 | N | 2110 | -0- | -0- | -0- | 334 | 1 | 1776 | 2 | N | -0- | | | | | 10 |
| 11 | 1620 | N | 997 | -0- | -623 | -0- | 165 | 1 | 832 | 2 | N | -0- | | | | | 10 |
| 12 | 1519 | N | 1380 | -0- | -139 | -0- | 231 | 1 | 1149 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 20,787 TOTAL CONDENSATE PROD: 39

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TILLER WELL #: 5 RRCID -> 165127 COMPL. DATE 08/21/1997 TOTAL DEPTH 9850 PERF. 9606 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 53 | 1 | 476 | 2 | N | -0- | | | | | 67 |
| 02 | 644 | N | 419 | -0- | -225 | -0- | 42 | 1 | 377 | 2 | N | -0- | | | | | 67 |
| 03 | 682 | N | 509 | -0- | -173 | -0- | 53 | 1 | 456 | 2 | N | -0- | | | | | 67 |
| 04 | 540 | N | 540 | -0- | -0- | -0- | 61 | 1 | 476 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 535 | N | 535 | -0- | -0- | -0- | 72 | 1 | 463 | 2 | N | -0- | | | | | 70 |
| 06 | 480 | N | 367 | -0- | -113 | -0- | 42 | 1 | 325 | 2 | N | -0- | | | | | 70 |
| 07 | 558 | N | 292 | -0- | -266 | -0- | 35 | 1 | 257 | 2 | N | -0- | | | | | 70 |
| 08 | 527 | N | 420 | -0- | -107 | -0- | 56 | 1 | 364 | 2 | N | -0- | | | | | 70 |
| 09 | 471 | N | 471 | -0- | -0- | -0- | 60 | 1 | 411 | 2 | N | -0- | | | | | 70 |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 84 | 1 | 444 | 2 | N | -0- | | | | | 70 |
| 11 | 651 | N | 651 | -0- | -0- | -0- | 108 | 1 | 543 | 2 | N | -0- | | | | | 70 |
| *12 | 502 | N | 502 | -0- | -0- | -0- | 84 | 1 | 418 | 2 | N | -0- | | | | | 70 |

TOTAL GAS PROD: 5,763 TOTAL CONDENSATE PROD: 3

XTO ENERGY INC. 945936
ROQUEMORE GAS UNIT "D" WELL #: 1 RRCID -> 054887 COMPL. DATE 03/30/2001 TOTAL DEPTH 8880 PERF. 8052 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 2 | | | Y | -0- | | | | | 27 |
| 04 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 2 | | | Y | -0- | | | | | 27 |
| 05 | 1877 | N | 1877 | -0- | -0- | -0- | 1802 | 2 | 75 | 9 | Y | 68 | | | | | 95 |
| 06 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 2 | | | Y | -0- | | | | | 95 |
| 07 | 1904 | N | 1904 | -0- | -0- | -0- | 1874 | 2 | 30 | 9 | Y | 27 | | | | | 122 |
| 08 | 1903 | N | 1903 | -0- | -0- | -0- | 1903 | 2 | | | Y | -0- | | | | | 122 |
| 09 | 1832 | N | 1832 | -0- | -0- | -0- | 1737 | 2 | 95 | 9 | Y | 86 | 187 | 1 | | | 21 |
| 10 | 1860 | N | 1504 | -0- | -356 | -0- | 1504 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 2 | | | Y | -0- | | | | | 21 |
| *12 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 20,902 TOTAL CONDENSATE PROD: 181

MIDYETT-GULLEY UNIT WELL #: 4 RRCID -> 056744 COMPL. DATE 10/06/1973 TOTAL DEPTH 9050 PERF. 8175 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 868 | N | 761 | -0- | -107 | -0- | 761 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 840 | N | 629 | -0- | -211 | -0- | 629 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,691 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, T. C. GAS UNIT -A- WELL #: 1 RRCID -> 058228 COMPL. DATE 02/16/1974 TOTAL DEPTH 9203 PERF. 8192 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5714 | X | 5714 | -0- | -0- | -0- | 5685 | 2 | 29 | 9 | Y | 26 | | | | | 79 |
| 02 | 5398 | X | 5398 | -0- | -0- | -0- | 5269 | 2 | 129 | 9 | Y | 117 | 132 | 1 | | | 64 |
| 03 | 5890 | X | 5758 | -0- | -132 | -0- | 5706 | 2 | 52 | 9 | Y | 47 | | | | | 111 |
| 04 | 5640 | X | 5516 | -0- | -124 | -0- | 5495 | 2 | 21 | 9 | Y | 19 | | | | | 130 |
| 05 | 5890 | X | 5633 | -0- | -257 | -0- | 5594 | 2 | 39 | 9 | Y | 35 | 118 | 1 | | | 47 |
| 06 | 5758 | X | 5758 | -0- | -0- | -0- | 5745 | 2 | 13 | 9 | Y | 12 | | | | | 59 |
| 07 | 6010 | X | 6010 | -0- | -0- | -0- | 5977 | 2 | 33 | 9 | Y | 30 | | | | | 89 |
| 08 | 6137 | X | 6137 | -0- | -0- | -0- | 6037 | 2 | 100 | 9 | Y | 91 | 97 | 1 | | | 83 |
| 09 | 5727 | X | 5727 | -0- | -0- | -0- | 5727 | 2 | | | Y | -0- | | | | | 83 |
| 10 | 5897 | X | 5897 | -0- | -0- | -0- | 5865 | 2 | 32 | 9 | Y | 29 | 100 | 1 | | | 12 |
| 11 | 5550 | X | 5363 | -0- | -187 | -0- | 5323 | 2 | 40 | 9 | Y | 36 | | | | | 48 |
| 12 | 5735 | X | 5469 | -0- | -266 | -0- | 5406 | 2 | 63 | 9 | Y | 57 | 1 | 8 | | | 104 |

TOTAL GAS PROD: 68,380 TOTAL CONDENSATE PROD: 499

FLOYD GAS UNIT WELL #: 4 RRCID -> 081087 COMPL. DATE 02/02/1979 TOTAL DEPTH 8700 PERF. 8064 - 8449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1414 | -0- | -601 | -0- | 1312 | 2 | 102 | 9 | N | 93 | 179 | 1 | | | 26 |
| 02 | 2884 | X | 1204 | -0- | -1680 | -0- | 919 | 2 | 285 | 9 | N | 259 | 194 | 1 | | | 91 |
| 03 | 3193 | X | 1339 | -0- | -1854 | -0- | 1112 | 2 | 227 | 9 | N | 206 | 192 | 1 | | | 105 |
| 04 | 3090 | X | 1816 | -0- | -1274 | -0- | 1816 | 2 | | | N | -0- | | | | | 105 |
| 05 | 2976 | X | 2612 | -0- | -364 | -0- | 2460 | 2 | 152 | 9 | N | 138 | 187 | 1 | | | 56 |
| 06 | 3069 | X | 3069 | -0- | -0- | -0- | 2886 | 2 | 183 | 9 | N | 166 | 182 | 1 | | | 40 |
| 07 | 3201 | X | 3201 | -0- | -0- | -0- | 3019 | 2 | 182 | 9 | N | 165 | 175 | 1 | | | 30 |
| 08 | 3063 | N | 3063 | -0- | -0- | -0- | 2851 | 2 | 212 | 9 | N | 193 | 187 | 1 | | | 36 |
| 09 | 4021 | X | 4021 | -0- | -0- | -0- | 4021 | 2 | | | N | -0- | | | | | 36 |
| 10 | 4353 | X | 4353 | -0- | -0- | -0- | 4105 | 2 | 248 | 9 | N | 225 | 189 | 1 | | | 72 |
| 11 | 4508 | X | 4508 | -0- | -0- | -0- | 4353 | 2 | 155 | 9 | N | 141 | 186 | 1 | | | 27 |
| *12 | 3717 | X | 3717 | -0- | -0- | -0- | 3717 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 34,317 TOTAL CONDENSATE PROD: 1,586

GULLEY, MARVIN WELL #: 15 RRCID -> 089042 COMPL. DATE 07/09/1980 TOTAL DEPTH 8933 PERF. 8220 - 8575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS UNIT WELL #: 6 RRCID -> 117037 COMPL. DATE 05/25/1997 TOTAL DEPTH 9525 PERF. 8252 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2144 | N | 2144 | -0- | -0- | -0- | 2144 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1933 | N | 1933 | -0- | -0- | -0- | 1933 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1922 | N | 636 | -0- | -1286 | -0- | 636 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1860 | N | 522 | -0- | -1338 | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1922 | N | 580 | -0- | -1342 | -0- | 580 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 630 | N | 582 | -0- | -48 | -0- | 582 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2282 | N | 2282 | -0- | -0- | -0- | 2282 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2243 | N | 2243 | -0- | -0- | -0- | 2243 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,979 TOTAL CONDENSATE PROD: -0-

LAWLESS UNIT WELL #: 8 RRCID -> 118351 COMPL. DATE 02/02/2000 TOTAL DEPTH 9510 PERF. 8250 - 9441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 986 TOTAL CONDENSATE PROD: -0-

LAWLESS UNIT WELL #: 9 RRCID -> 137082 COMPL. DATE 12/13/1990 TOTAL DEPTH 9700 PERF. 9440 - 9529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2237 | N | 2237 | -0- | -0- | -0- | 2237 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2418 | N | 1846 | -0- | -572 | -0- | 1846 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2160 | N | 1412 | -0- | -748 | -0- | 1412 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2046 | N | 1351 | -0- | -695 | -0- | 1351 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1800 | N | 842 | -0- | -958 | -0- | 842 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1457 | N | 727 | -0- | -730 | -0- | 727 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1364 | N | 885 | -0- | -479 | -0- | 885 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 840 | N | 321 | -0- | -519 | -0- | 321 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 713 | N | 67 | -0- | -646 | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 870 | N | 6 | -0- | -864 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 9 | -0- | -332 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,564 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, T.C. GAS UNIT "A" WELL #: 3 RRCID -> 143852 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8622 - 8895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1551 | N | 1551 | -0- | -0- | -0- | 1544 | 2 | 7 | 9 | Y | 6 | | | | | 6 |
| 02 | 1432 | N | 1432 | -0- | -0- | -0- | 1399 | 2 | 33 | 9 | Y | 30 | 24 | 1 | | | 12 |
| 03 | 1505 | N | 1505 | -0- | -0- | -0- | 1493 | 2 | 12 | 9 | Y | 11 | | | | | 23 |
| 04 | 1510 | N | 1510 | -0- | -0- | -0- | 1500 | 2 | 10 | 9 | Y | 9 | | | | | 32 |
| 05 | 1584 | N | 1584 | -0- | -0- | -0- | 1567 | 2 | 17 | 9 | Y | 15 | 31 | 1 | | | 16 |
| 06 | 1440 | N | 1399 | -0- | -41 | -0- | 1392 | 2 | 7 | 9 | Y | 6 | | | | | 22 |
| 07 | 1504 | N | 1504 | -0- | -0- | -0- | 1490 | 2 | 14 | 9 | Y | 13 | | | | | 35 |
| 08 | 1553 | N | 1553 | -0- | -0- | -0- | 1510 | 2 | 43 | 9 | Y | 39 | 40 | 1 | | | 34 |
| 09 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 2 | | | Y | -0- | | | | | 34 |
| 10 | 1519 | N | 1519 | -0- | -0- | -0- | 1505 | 2 | 14 | 9 | Y | 13 | 42 | 1 | | | 5 |
| 11 | 1500 | N | 1431 | -0- | -69 | -0- | 1411 | 2 | 20 | 9 | Y | 18 | | | | | 23 |
| 12 | 1488 | N | 1399 | -0- | -89 | -0- | 1367 | 2 | 32 | 9 | Y | 29 | 1 | 8 | | | 51 |

TOTAL GAS PROD: 17,839 TOTAL CONDENSATE PROD: 189

ROQUEMORE GAS UNIT "D" WELL #: 3-L RRCID -> 159908 COMPL. DATE 08/06/1996 TOTAL DEPTH 9500 PERF. 8096 - 9159

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 7-L RRCID -> 160283 COMPL. DATE 06/15/2003 TOTAL DEPTH 9500 PERF. 8435 - 8904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 956 | -0- | -5 | -0- | 919 | 2 | 37 | 9 | Y | 34 | 96 | 1 | | | 23 |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 899 | N | 803 | -0- | -96 | -0- | 802 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 23 |
| 04 | 930 | N | 872 | -0- | -58 | -0- | 849 | 2 | 23 | 9 | Y | 21 | | | | | 44 |
| 05 | 930 | N | 825 | -0- | -105 | -0- | 825 | 2 | | | Y | -0- | | | | | 44 |
| 06 | 826 | N | 826 | -0- | -0- | -0- | 798 | 2 | 28 | 9 | Y | 25 | 2 | 8 | | | 67 |
| 07 | 899 | N | 884 | -0- | -15 | -0- | 884 | 2 | | | Y | -0- | | | | | 67 |
| 08 | 840 | N | 840 | -0- | -0- | -0- | 828 | 2 | 12 | 9 | Y | 11 | | | | | 78 |
| 09 | 872 | N | 872 | -0- | -0- | -0- | 846 | 2 | 26 | 9 | Y | 24 | 2 | 8 | | | 100 |
| 10 | 899 | N | 864 | -0- | -35 | -0- | 855 | 2 | 9 | 9 | Y | 8 | 92 | 1 | 1 | 8 | 15 |
| 11 | 810 | N | 744 | -0- | -66 | -0- | 744 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 899 | N | 766 | -0- | -133 | -0- | 745 | 2 | 21 | 9 | Y | 19 | 2 | 8 | | | 32 |

TOTAL GAS PROD: 10,100 TOTAL CONDENSATE PROD: 143

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, T.C. GAS UNIT "A" WELL #: 4 RRCID -> 160581 COMPL. DATE 06/20/1996 TOTAL DEPTH 9200 PERF. 8315 - 9077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | N | 709 | -0- | -0- | -0- | 701 | 2 | 8 | 9 | Y | 7 | | | | | 25 |
| 02 | 684 | N | 684 | -0- | -0- | -0- | 651 | 2 | 33 | 9 | Y | 30 | 37 | 1 | | | 18 |
| 03 | 775 | N | 578 | -0- | -197 | -0- | 566 | 2 | 12 | 9 | Y | 11 | | | | | 29 |
| 04 | 690 | N | 357 | -0- | -333 | -0- | 347 | 2 | 10 | 9 | Y | 9 | | | | | 38 |
| 05 | 744 | N | 498 | -0- | -246 | -0- | 481 | 2 | 17 | 9 | Y | 15 | 36 | 1 | | | 17 |
| 06 | 570 | N | 393 | -0- | -177 | -0- | 386 | 2 | 7 | 9 | Y | 6 | | | | | 23 |
| 07 | 372 | N | 324 | -0- | -48 | -0- | 310 | 2 | 14 | 9 | Y | 13 | | | | | 36 |
| 08 | 496 | N | 406 | -0- | -90 | -0- | 362 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 35 |
| 09 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | Y | -0- | | | | | 35 |
| 10 | 514 | N | 514 | -0- | -0- | -0- | 501 | 2 | 13 | 9 | Y | 12 | 42 | 1 | | | 5 |
| 11 | 517 | N | 517 | -0- | -0- | -0- | 497 | 2 | 20 | 9 | Y | 18 | | | | | 23 |
| *12 | 638 | N | 638 | -0- | -0- | -0- | 606 | 2 | 32 | 9 | Y | 29 | 1 | 8 | | | 51 |

TOTAL GAS PROD: 6,091 TOTAL CONDENSATE PROD: 190

FLOYD GAS UNIT WELL #: 8 RRCID -> 161746 COMPL. DATE 03/29/2007 TOTAL DEPTH 10940 PERF. 8078 - 9165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE GAS UNIT "D" WELL #: 5 RRCID -> 167448 COMPL. DATE 11/20/1997 TOTAL DEPTH 9350 PERF. 8134 - 9222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3977 | X | 3977 | -0- | -0- | -0- | 3957 | 2 | 20 | 9 | Y | 18 | | | | | 44 |
| 02 | 3797 | X | 3797 | -0- | -0- | -0- | 3768 | 2 | 29 | 9 | Y | 26 | | | | | 70 |
| 03 | 4175 | X | 4175 | -0- | -0- | -0- | 4164 | 2 | 11 | 9 | Y | 10 | | | | | 80 |
| 04 | 4288 | X | 4288 | -0- | -0- | -0- | 4245 | 2 | 43 | 9 | Y | 39 | 93 | 1 | | | 26 |
| 05 | 4368 | X | 4368 | -0- | -0- | -0- | 4368 | 2 | | | Y | -0- | | | | | 26 |
| 06 | 4087 | X | 4087 | -0- | -0- | -0- | 4087 | 2 | | | Y | -0- | | | | | 26 |
| 07 | 4337 | X | 4337 | -0- | -0- | -0- | 4337 | 2 | | | Y | -0- | | | | | 26 |
| 08 | 4507 | X | 4507 | -0- | -0- | -0- | 4507 | 2 | | | Y | -0- | | | | | 26 |
| 09 | 4290 | X | 4208 | -0- | -82 | -0- | 4175 | 2 | 33 | 9 | Y | 30 | | | | | 56 |
| 10 | 4413 | X | 4413 | -0- | -0- | -0- | 4401 | 2 | 12 | 9 | Y | 11 | | | | | 67 |
| 11 | 4574 | X | 4574 | -0- | -0- | -0- | 4574 | 2 | | | Y | -0- | | | | | 67 |
| 12 | 4495 | X | 3997 | -0- | -498 | -0- | 3997 | 2 | | | Y | -0- | | | | | 67 |

TOTAL GAS PROD: 50,728 TOTAL CONDENSATE PROD: 134

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MIDYETT-GULLEY UNIT WELL #: 10 RRCID -> 171998 COMPL. DATE 12/14/1998 TOTAL DEPTH 9460 PERF. 8175 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1914 | N | 1914 | -0- | -0- | -0- | 1914 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 2393 | N | 2393 | -0- | -0- | -0- | 2175 | 2 | 218 | 9 | Y | 198 | 178 | 1 | | | 42 |
| 05 | 2659 | N | 2659 | -0- | -0- | -0- | 2658 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 42 |
| 06 | 1964 | N | 1964 | -0- | -0- | -0- | 1964 | 2 | | | Y | -0- | | | | | 42 |
| 07 | 1928 | N | 1928 | -0- | -0- | -0- | 1927 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 42 |
| 08 | 1705 | N | 1389 | -0- | -316 | -0- | 1096 | 2 | 293 | 9 | Y | 266 | 186 | 1 | | | 122 |
| 09 | 1650 | N | 1382 | -0- | -268 | -0- | 1261 | 2 | 121 | 9 | Y | 110 | 181 | 1 | | | 51 |
| 10 | 1944 | N | 1944 | -0- | -0- | -0- | 1698 | 2 | 246 | 9 | Y | 224 | 187 | 1 | 7 | 8 | 81 |
| 11 | 1552 | N | 1552 | -0- | -0- | -0- | 1521 | 2 | 31 | 9 | Y | 28 | 28 | 8 | | | 81 |
| *12 | 1565 | N | 1565 | -0- | -0- | -0- | 1348 | 2 | 217 | 9 | Y | 197 | 189 | 1 | 11 | 8 | 78 |

TOTAL GAS PROD: 21,724 TOTAL CONDENSATE PROD: 1,025

ROQUEMORE GAS UNIT "D" WELL #: 8 RRCID -> 174681 COMPL. DATE 08/30/1999 TOTAL DEPTH 9400 PERF. 8094 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 1757 | -0- | -692 | -0- | 1742 | 2 | 15 | 9 | Y | 14 | | | | | 27 |
| 02 | 1727 | N | 1727 | -0- | -0- | -0- | 1705 | 2 | 22 | 9 | Y | 20 | 42 | 1 | | | 5 |
| 03 | 1705 | N | 1534 | -0- | -171 | -0- | 1502 | 2 | 32 | 9 | Y | 29 | | | | | 34 |
| 04 | 1710 | N | 1404 | -0- | -306 | -0- | 1378 | 2 | 26 | 9 | Y | 24 | 37 | 1 | | | 21 |
| 05 | 1922 | N | 1381 | -0- | -541 | -0- | 1369 | 2 | 12 | 9 | Y | 11 | | | | | 32 |
| 06 | 1470 | N | 1209 | -0- | -261 | -0- | 1196 | 2 | 13 | 9 | Y | 12 | 38 | 1 | 1 | 8 | 5 |
| 07 | 1457 | N | 1126 | -0- | -331 | -0- | 1097 | 2 | 29 | 9 | Y | 26 | | | | | 31 |
| 08 | 1471 | N | 1471 | -0- | -0- | -0- | 1461 | 2 | 10 | 9 | Y | 9 | | | | | 40 |
| 09 | 1474 | N | 1474 | -0- | -0- | -0- | 1459 | 2 | 15 | 9 | Y | 14 | 35 | 1 | 1 | 8 | 18 |
| 10 | 1517 | N | 1517 | -0- | -0- | -0- | 1516 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | 1478 | 2 | 20 | 9 | Y | 18 | | | | | 36 |
| *12 | 1547 | N | 1547 | -0- | -0- | -0- | 1518 | 2 | 29 | 9 | Y | 26 | 38 | 1 | | | 24 |

TOTAL GAS PROD: 17,645 TOTAL CONDENSATE PROD: 204

ROQUEMORE GAS UNIT "D" WELL #: 10 RRCID -> 175249 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 8079 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 2 | | | N | -0- | | | | | 135 |
| 02 | 1581 | N | 1581 | -0- | -0- | -0- | 1564 | 2 | 17 | 9 | N | 15 | | | | | 150 |
| 03 | 1447 | N | 1447 | -0- | -0- | -0- | 1428 | 2 | 19 | 9 | N | 17 | | | | | 167 |
| 04 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 2 | | | N | -0- | | | | | 167 |
| 05 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | 167 |
| 06 | 1262 | N | 1262 | -0- | -0- | -0- | 1260 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 167 |
| 07 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | 167 |
| 08 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | 167 |
| 09 | 1260 | N | 968 | -0- | -292 | -0- | 968 | 2 | | | N | -0- | | | | | 167 |
| 10 | 1333 | N | 1061 | -0- | -272 | -0- | 1059 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 167 |
| 11 | 1320 | N | 793 | -0- | -527 | -0- | 792 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 167 |
| 12 | 992 | N | 906 | -0- | -86 | -0- | 906 | 2 | | | N | -0- | | | | | 167 |

TOTAL GAS PROD: 15,352 TOTAL CONDENSATE PROD: 37

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 11 RRCID -> 176106 COMPL. DATE 11/12/1999 TOTAL DEPTH 9400 PERF. 8052 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 896 | X | 884 | -0- | -12 | -0- | 884 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 1134 | X | 1134 | -0- | -0- | -0- | 1043 | 2 | 91 | 9 | Y | 83 | 88 | 1 | | | 13 |
| 04 | 1325 | X | 1325 | -0- | -0- | -0- | 1325 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 1388 | X | 1388 | -0- | -0- | -0- | 1388 | 2 | | | Y | -0- | | | | | 13 |
| 06 | 1145 | X | 1145 | -0- | -0- | -0- | 1145 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 1439 | X | 1439 | -0- | -0- | -0- | 1439 | 2 | | | Y | -0- | | | | | 13 |
| 08 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | Y | -0- | | | | | 13 |
| 09 | 1524 | N | 1524 | -0- | -0- | -0- | 1382 | 2 | 142 | 9 | Y | 129 | 94 | 1 | 1 | 8 | 47 |
| 10 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 1399 | N | 1399 | -0- | -0- | -0- | 1398 | 2 | 1 | 9 | Y | 1 | | | | | 48 |
| *12 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 15,325 TOTAL CONDENSATE PROD: 213

FLOYD GAS UNIT WELL #: 10 RRCID -> 176180 COMPL. DATE 12/13/1999 TOTAL DEPTH 9500 PERF. 8151 - 8291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1178 | N | 855 | -0- | -323 | -0- | 855 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 782 | -0- | -328 | -0- | 782 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 804 | -0- | -281 | -0- | 804 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 868 | N | 846 | -0- | -22 | -0- | 846 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 780 | N | 771 | -0- | -9 | -0- | 771 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,144 TOTAL CONDENSATE PROD: -0-

LAWLESS UNIT WELL #: 12 RRCID -> 177429 COMPL. DATE 02/25/2000 TOTAL DEPTH 9550 PERF. 8218 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- | -0- | 307 | 2 | 271 | 9 | Y | 246 | 190 | 1 | | | 82 |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | Y | -0- | | | | | 82 |
| 03 | 625 | N | 625 | -0- | -0- | -0- | 384 | 2 | 241 | 9 | Y | 219 | 189 | 1 | 6 | 8 | 106 |
| 04 | 553 | N | 553 | -0- | -0- | -0- | 378 | 2 | 175 | 9 | Y | 159 | 185 | 1 | | | 80 |
| 05 | 482 | N | 482 | -0- | -0- | -0- | 321 | 2 | 161 | 9 | Y | 146 | 184 | 1 | | | 42 |
| 06 | 449 | N | 449 | -0- | -0- | -0- | 233 | 2 | 216 | 9 | Y | 196 | 183 | 1 | 9 | 8 | 46 |
| 07 | 310 | N | 289 | -0- | -21 | -0- | 289 | 2 | | | Y | -0- | | | | | 46 |
| 08 | 530 | N | 530 | -0- | -0- | -0- | 344 | 2 | 186 | 9 | Y | 169 | 183 | 1 | | | 32 |
| 09 | 358 | N | 358 | -0- | -0- | -0- | 345 | 2 | 13 | 9 | Y | 12 | 12 | 8 | | | 32 |
| 10 | 539 | N | 539 | -0- | -0- | -0- | 299 | 2 | 240 | 9 | Y | 218 | 184 | 1 | | | 66 |
| 11 | 427 | N | 427 | -0- | -0- | -0- | 293 | 2 | 134 | 9 | Y | 122 | 6 | 8 | | | 182 |
| *12 | 522 | N | 522 | -0- | -0- | -0- | 351 | 2 | 171 | 9 | Y | 155 | 187 | 1 | 1 | 8 | 149 |

TOTAL GAS PROD: 5,745 TOTAL CONDENSATE PROD: 1,642

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE GAS UNIT "D" WELL #: 13 RRCID -> 179160 COMPL. DATE 07/05/2000 TOTAL DEPTH 9353 PERF. 8093 - 9184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 58 | -0- | -32 | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,099 TOTAL CONDENSATE PROD: -0-

LAWLESS UNIT WELL #: 13 RRCID -> 179588 COMPL. DATE 09/04/2000 TOTAL DEPTH 9650 PERF. 8312 - 9493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | 444 | -0- | -6 | -0- | 444 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,305 TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 14 RRCID -> 182725 COMPL. DATE 11/02/2000 TOTAL DEPTH 9350 PERF. 8136 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 1103 | -0- | -168 | -0- | 1103 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 1064 | N | 889 | -0- | -175 | -0- | 889 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 1501 | N | 1501 | -0- | -0- | -0- | 1404 | 2 | 97 | 9 | Y | 88 | 87 | 1 | | | 9 |
| 04 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | Y | -0- | | | | | 9 |
| 05 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 2 | | | Y | -0- | | | | | 9 |
| 06 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 2128 | N | 2128 | -0- | -0- | -0- | 2128 | 2 | | | Y | -0- | | | | | 9 |
| 08 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 2 | | | Y | -0- | | | | | 9 |
| 09 | 1333 | N | 1333 | -0- | -0- | -0- | 1257 | 2 | 76 | 9 | Y | 69 | 66 | 1 | | | 12 |
| 10 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 2 | | | Y | -0- | | | | | 12 |
| *12 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 16,761 TOTAL CONDENSATE PROD: 157

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 15 RRCID -> 182875 COMPL. DATE 12/06/2000 TOTAL DEPTH 9334 PERF. 8074 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2086 | N | 2086 | -0- | -0- | -0- | 2086 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 1905 | N | 1905 | -0- | -0- | -0- | 1905 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 2108 | N | 2108 | -0- | -0- | -0- | 2017 | 2 | 91 | 9 | Y | 83 | 88 | 1 | | | 13 |
| 04 | 1950 | N | 1935 | -0- | -15 | -0- | 1935 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 2015 | N | 1796 | -0- | -219 | -0- | 1796 | 2 | | | Y | -0- | | | | | 13 |
| 06 | 1950 | N | 1907 | -0- | -43 | -0- | 1907 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 2015 | N | 1988 | -0- | -27 | -0- | 1988 | 2 | | | Y | -0- | | | | | 13 |
| 08 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 2 | | | Y | -0- | | | | | 13 |
| 09 | 2088 | N | 2088 | -0- | -0- | -0- | 1946 | 2 | 142 | 9 | Y | 129 | 94 | 1 | 1 | 8 | 47 |
| 10 | 2020 | N | 2020 | -0- | -0- | -0- | 2020 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 1920 | N | 1844 | -0- | -76 | -0- | 1843 | 2 | 1 | 9 | Y | 1 | | | | | 48 |
| 12 | 2046 | N | 1957 | -0- | -89 | -0- | 1957 | 2 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 23,606 TOTAL CONDENSATE PROD: 213

ROQUEMORE GAS UNIT "D" WELL #: 19 RRCID -> 183414 COMPL. DATE 01/26/2001 TOTAL DEPTH 9350 PERF. 8070 - 9158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 136 | -0- | -32 | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 156 | -0- | -30 | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 146 | -0- | -34 | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 137 | -0- | -13 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 131 | -0- | -19 | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,700 TOTAL CONDENSATE PROD: -0-

ROQUEMORE GAS UNIT "D" WELL #: 20 RRCID -> 183809 COMPL. DATE 02/22/2001 TOTAL DEPTH 9350 PERF. 8100 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | 27 |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | 27 |
| 05 | 217 | N | 149 | -0- | -68 | -0- | 149 | 2 | | | Y | -0- | | | | | 27 |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | Y | -0- | | | | | 27 |
| 07 | 186 | N | 161 | -0- | -25 | -0- | 161 | 2 | | | Y | -0- | | | | | 27 |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 186 | N | 130 | -0- | -56 | -0- | 130 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 2,093 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 17 RRCID -> 184003 COMPL. DATE 12/31/2000 TOTAL DEPTH 9350 PERF. 8070 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2723 | N | 2723 | -0- | -0- | -0- | 2723 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 2408 | N | 2286 | -0- | -122 | -0- | 2286 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 2759 | N | 2317 | -0- | -442 | -0- | 2317 | 2 | | | Y | -0- | | | | | 27 |
| 04 | 2640 | N | 2164 | -0- | -476 | -0- | 2164 | 2 | | | Y | -0- | | | | | 27 |
| 05 | 2542 | N | 2095 | -0- | -447 | -0- | 2095 | 2 | | | Y | -0- | | | | | 27 |
| 06 | 2250 | N | 2014 | -0- | -236 | -0- | 2014 | 2 | | | Y | -0- | | | | | 27 |
| 07 | 2232 | N | 2148 | -0- | -84 | -0- | 2148 | 2 | | | Y | -0- | | | | | 27 |
| 08 | 2238 | N | 2238 | -0- | -0- | -0- | 2238 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 2545 | N | 2545 | -0- | -0- | -0- | 2545 | 2 | | | Y | -0- | | | | | 27 |
| *12 | 3100 | N | 3179 | -0- | 79 | 79 | 3179 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 28,162 TOTAL CONDENSATE PROD: -0-

LAWLESS UNIT WELL #: 14 RRCID -> 184200 COMPL. DATE 03/18/2001 TOTAL DEPTH 9616 PERF. 8412 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1338 | N | 1338 | -0- | -0- | -0- | 1116 | 2 | 222 | 9 | Y | 202 | 190 | 1 | | | 69 |
| 02 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | Y | -0- | | | | | 69 |
| 03 | 1209 | N | 1209 | -0- | -0- | -0- | 1031 | 2 | 178 | 9 | Y | 162 | 1 | 8 | | | 230 |
| 04 | 1234 | N | 1234 | -0- | -0- | -0- | 1212 | 2 | 22 | 9 | Y | 20 | 191 | 1 | | | 59 |
| 05 | 1511 | N | 1511 | -0- | -0- | -0- | 1345 | 2 | 166 | 9 | Y | 151 | 180 | 1 | 2 | 8 | 28 |
| 06 | 1140 | N | 1101 | -0- | -39 | -0- | 1100 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 07 | 1178 | N | 1053 | -0- | -125 | -0- | 1051 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 28 |
| 08 | 1269 | N | 1269 | -0- | -0- | -0- | 1048 | 2 | 221 | 9 | Y | 201 | 183 | 1 | | | 46 |
| 09 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | Y | -0- | | | | | 46 |
| 10 | 1054 | N | 1044 | -0- | -10 | -0- | 1044 | 2 | | | Y | -0- | | | | | 46 |
| 11 | 1086 | N | 1086 | -0- | -0- | -0- | 948 | 2 | 138 | 9 | Y | 125 | | | | | 171 |
| *12 | 1302 | N | 1302 | -0- | -0- | -0- | 1239 | 2 | 63 | 9 | Y | 57 | 188 | 1 | | | 40 |

TOTAL GAS PROD: 14,388 TOTAL CONDENSATE PROD: 921

LAWLESS UNIT WELL #: 15 RRCID -> 184412 COMPL. DATE 05/13/2001 TOTAL DEPTH 9566 PERF. 8254 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 316 | -0- | -25 | -0- | 316 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 228 | -0- | -72 | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 281 | -0- | -29 | -0- | 281 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,935 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE GAS UNIT "D" WELL #: 21 RRCID -> 184482 COMPL. DATE 04/10/2001 TOTAL DEPTH 9350 PERF. 8156 - 8890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1888 | -0- | -158 | -0- | 1868 | 2 | 20 | 9 | Y | 18 | | | | | 44 |
| 02 | 1872 | N | 1872 | -0- | -0- | -0- | 1843 | 2 | 29 | 9 | Y | 26 | | | | | 70 |
| 03 | 1926 | N | 1926 | -0- | -0- | -0- | 1915 | 2 | 11 | 9 | Y | 10 | | | | | 80 |
| 04 | 2063 | N | 2063 | -0- | -0- | -0- | 2020 | 2 | 43 | 9 | Y | 39 | 93 | 1 | | | 26 |
| 05 | 2077 | N | 2033 | -0- | -44 | -0- | 2033 | 2 | | | Y | -0- | | | | | 26 |
| 06 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 2 | | | Y | -0- | | | | | 26 |
| 07 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 2 | | | Y | -0- | | | | | 26 |
| 08 | 2250 | N | 2250 | -0- | -0- | -0- | 2250 | 2 | | | Y | -0- | | | | | 26 |
| 09 | 2097 | N | 2097 | -0- | -0- | -0- | 2064 | 2 | 33 | 9 | Y | 30 | | | | | 56 |
| 10 | 2139 | N | 2081 | -0- | -58 | -0- | 2069 | 2 | 12 | 9 | Y | 11 | | | | | 67 |
| 11 | 2190 | N | 1900 | -0- | -290 | -0- | 1900 | 2 | | | Y | -0- | | | | | 67 |
| 12 | 2170 | N | 2093 | -0- | -77 | -0- | 2093 | 2 | | | Y | -0- | | | | | 67 |

TOTAL GAS PROD: 24,330 TOTAL CONDENSATE PROD: 134

MIDYETT-GULLEY UNIT WELL #: 9 RRCID -> 184905 COMPL. DATE 06/16/2001 TOTAL DEPTH 9550 PERF. 8240 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 31 | -0- | -62 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 04 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 05 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 223 | -0- | -645 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3066 | N | 3066 | -0- | -0- | -0- | 3066 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2230 | N | 2230 | -0- | -0- | -0- | 2059 | 2 | 171 | 9 | N | 155 | | | | | 155 |
| *12 | 1917 | N | 1917 | -0- | -0- | -0- | 1821 | 2 | 96 | 9 | N | 87 | | | | | 242 |

TOTAL GAS PROD: 9,169 TOTAL CONDENSATE PROD: 242

HIGHTOWER, IRMA UNIT -A- WELL #: 4 RRCID -> 185162 COMPL. DATE 07/08/2001 TOTAL DEPTH 9550 PERF. 8310 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3410 | -0- | -248 | -0- | 3322 | 2 | 88 | 9 | Y | 80 | | | | | 168 |
| 02 | 3220 | X | 3210 | -0- | -10 | -0- | 3159 | 2 | 51 | 9 | Y | 46 | 187 | 1 | | | 27 |
| 03 | 3614 | X | 3614 | -0- | -0- | -0- | 3534 | 2 | 80 | 9 | Y | 73 | | | | | 100 |
| 04 | 3673 | X | 3673 | -0- | -0- | -0- | 3673 | 2 | | | Y | -0- | | | | | 100 |
| 05 | 3718 | X | 3718 | -0- | -0- | -0- | 3718 | 2 | | | Y | -0- | | | | | 100 |
| 06 | 3592 | X | 3592 | -0- | -0- | -0- | 3592 | 2 | | | Y | -0- | | | | | 100 |
| 07 | 3565 | X | 3547 | -0- | -18 | -0- | 3417 | 2 | 130 | 9 | Y | 118 | 187 | 1 | | | 31 |
| 08 | 3720 | X | 3634 | -0- | -86 | -0- | 3579 | 2 | 55 | 9 | Y | 50 | | | | | 81 |
| 09 | 3600 | X | 3496 | -0- | -104 | -0- | 3496 | 2 | | | Y | -0- | | | | | 81 |
| 10 | 3720 | X | 3230 | -0- | -490 | -0- | 3230 | 2 | | | Y | -0- | | | | | 81 |
| 11 | 3600 | X | 3108 | -0- | -492 | -0- | 3108 | 2 | | | Y | -0- | | | | | 81 |
| 12 | 3627 | X | 3144 | -0- | -483 | -0- | 3144 | 2 | | | Y | -0- | | | | | 81 |

TOTAL GAS PROD: 41,376 TOTAL CONDENSATE PROD: 367

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS UNIT WELL #: 16 RRCID -> 185399 COMPL. DATE 09/04/2001 TOTAL DEPTH 9650 PERF. 8235 - 9340

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 2 | | | | Y | -0- | | | | | 111 |
| 02 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 2 | | | | Y | -0- | | | | | 111 |
| 03 | 1705 | N | 1574 | -0- | -131 | -0- | 1574 | 2 | | | | Y | -0- | | | | | 111 |
| 04 | 1675 | N | 1675 | -0- | -0- | -0- | 1675 | 2 | | | | Y | -0- | | | | | 111 |
| 05 | 1705 | N | 1575 | -0- | -130 | -0- | 1575 | 2 | | | | Y | -0- | | | | | 111 |
| 06 | 1530 | N | 1509 | -0- | -21 | -0- | 1408 | 2 | 101 | 9 | | Y | 92 | | | | | 203 |
| 07 | 1705 | N | 1513 | -0- | -192 | -0- | 1512 | 2 | 1 | 9 | | Y | 1 | 173 | 1 | | | 31 |
| 08 | 1581 | N | 1367 | -0- | -214 | -0- | 1367 | 2 | | | | Y | -0- | | | | | 31 |
| 09 | 1500 | N | 1375 | -0- | -125 | -0- | 1375 | 2 | | | | Y | -0- | | | | | 31 |
| 10 | 1519 | N | 1380 | -0- | -139 | -0- | 1380 | 2 | | | | Y | -0- | | | | | 31 |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 1379 | 2 | 23 | 9 | | Y | 21 | | | | | 52 |
| 12 | 1426 | N | 1414 | -0- | -12 | -0- | 1414 | 2 | | | | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 18,183 TOTAL CONDENSATE PROD: 114

ADAMS, T.C. GAS UNIT "A" WELL #: 5 RRCID -> 186544 COMPL. DATE 10/27/2001 TOTAL DEPTH 9510 PERF. 8228 - 9336

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1090 | -0- | -212 | -0- | 1084 | 2 | 6 | 9 | | Y | 5 | | | | | 94 |
| 02 | 1596 | N | 1267 | -0- | -329 | -0- | 1230 | 2 | 37 | 9 | | Y | 34 | 94 | 1 | | | 34 |
| 03 | 1705 | N | 1395 | -0- | -310 | -0- | 1376 | 2 | 19 | 9 | | Y | 17 | 1 | 8 | | | 50 |
| 04 | 1230 | N | 1230 | -0- | -0- | -0- | 1201 | 2 | 29 | 9 | | Y | 26 | | | | | 76 |
| 05 | 1395 | N | 1158 | -0- | -237 | -0- | 1129 | 2 | 29 | 9 | | Y | 26 | | | | | 102 |
| 06 | 1350 | N | 1182 | -0- | -168 | -0- | 1151 | 2 | 31 | 9 | | Y | 28 | 91 | 1 | | | 39 |
| 07 | 1271 | N | 961 | -0- | -310 | -0- | 961 | 2 | | | | Y | -0- | | | | | 39 |
| 08 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | | Y | -0- | | | | | 39 |
| 09 | 1170 | N | 1126 | -0- | -44 | -0- | 1081 | 2 | 45 | 9 | | Y | 41 | 1 | 8 | | | 79 |
| 10 | 1126 | N | 1126 | -0- | -0- | -0- | 1083 | 2 | 43 | 9 | | Y | 39 | 93 | 1 | 4 | 8 | 21 |
| 11 | 1110 | N | 1012 | -0- | -98 | -0- | 1006 | 2 | 6 | 9 | | Y | 5 | 4 | 8 | | | 22 |
| 12 | 1178 | N | 1093 | -0- | -85 | -0- | 1045 | 2 | 48 | 9 | | Y | 44 | 6 | 8 | | | 60 |

TOTAL GAS PROD: 13,786 TOTAL CONDENSATE PROD: 265

ADAMS, T.C. GAS UNIT "A" WELL #: 6 RRCID -> 187630 COMPL. DATE 11/16/2001 TOTAL DEPTH 9525 PERF. 8290 - 9385

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | | Y | -0- | | | | | -0- |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | | Y | -0- | | | | | -0- |
| 03 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | | Y | -0- | | | | | -0- |
| 04 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | | Y | -0- | | | | | -0- |
| 05 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | | Y | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | | Y | -0- | | | | | -0- |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | | Y | -0- | | | | | -0- |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 297 | -0- | -3 | -0- | 297 | 2 | | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 309 | -0- | -1 | -0- | 309 | 2 | | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 267 | -0- | -33 | -0- | 267 | 2 | | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,690 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 19 RRCID -> 187678 COMPL. DATE 11/29/2001 TOTAL DEPTH 9500 PERF. 8412 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2579 | N | 2579 | -0- | -0- | -0- | 2542 | 2 | 37 | 9 | Y | 34 | 96 | 1 | | | 23 |
| 02 | 2162 | N | 2162 | -0- | -0- | -0- | 2162 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 2418 | N | 1972 | -0- | -446 | -0- | 1971 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 23 |
| 04 | 2426 | N | 2426 | -0- | -0- | -0- | 2403 | 2 | 23 | 9 | Y | 21 | | | | | 44 |
| 05 | 2567 | N | 2567 | -0- | -0- | -0- | 2567 | 2 | | | Y | -0- | | | | | 44 |
| 06 | 2259 | N | 2259 | -0- | -0- | -0- | 2231 | 2 | 28 | 9 | Y | 25 | 2 | 8 | | | 67 |
| 07 | 2483 | N | 2483 | -0- | -0- | -0- | 2483 | 2 | | | Y | -0- | | | | | 67 |
| 08 | 2553 | N | 2553 | -0- | -0- | -0- | 2541 | 2 | 12 | 9 | Y | 11 | | | | | 78 |
| 09 | 2571 | N | 2571 | -0- | -0- | -0- | 2545 | 2 | 26 | 9 | Y | 24 | 2 | 8 | | | 100 |
| 10 | 2671 | N | 2671 | -0- | -0- | -0- | 2662 | 2 | 9 | 9 | Y | 8 | 92 | 1 | 1 | 8 | 15 |
| 11 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 2604 | N | 2433 | -0- | -171 | -0- | 2412 | 2 | 21 | 9 | Y | 19 | 2 | 8 | | | 32 |

TOTAL GAS PROD: 29,230 TOTAL CONDENSATE PROD: 143

LAWLESS UNIT WELL #: 17 RRCID -> 187881 COMPL. DATE 01/27/2002 TOTAL DEPTH 9551 PERF. 8290 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 157 | -0- | -401 | -0- | 157 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 2907 | N | 2907 | -0- | -0- | -0- | 2907 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 2794 | N | 2794 | -0- | -0- | -0- | 2794 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 3053 | N | 3053 | -0- | -0- | -0- | 3053 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 2544 | N | 2544 | -0- | -0- | -0- | 2540 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 5 |
| 07 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 3000 | N | 3323 | -0- | 323 | 323 | 3323 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 2342 | N | 2019 | -0- | -323 | -0- | 2019 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 2470 | N | 2470 | -0- | -0- | -0- | 2470 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 1736 | X | 1684 | -0- | -52 | -0- | 1683 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |

TOTAL GAS PROD: 26,107 TOTAL CONDENSATE PROD: 5

HARRIS-DRUMMOND GAS UNIT WELL #: 2 RRCID -> 188373 COMPL. DATE 03/01/2002 TOTAL DEPTH 9800 PERF. 8400 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1406 | -0- | -51 | -0- | 1406 | 2 | | | Y | -0- | | | | | 70 |
| 02 | 1388 | N | 1388 | -0- | -0- | -0- | 1374 | 2 | 14 | 9 | Y | 13 | 3 | 8 | | | 80 |
| 03 | 1519 | N | 1496 | -0- | -23 | -0- | 1493 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 80 |
| 04 | 1507 | N | 1507 | -0- | -0- | -0- | 1484 | 2 | 23 | 9 | Y | 21 | 91 | 1 | | | 10 |
| 05 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 2 | | | Y | -0- | | | | | 10 |
| 06 | 1545 | N | 1545 | -0- | -0- | -0- | 1541 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 10 |
| 07 | 1620 | N | 1300 | -0- | -320 | -0- | 1278 | 2 | 22 | 9 | Y | 20 | | | | | 30 |
| 08 | 1573 | N | 1573 | -0- | -0- | -0- | 1573 | 2 | | | Y | -0- | | | | | 30 |
| 09 | 1522 | N | 1522 | -0- | -0- | -0- | 1493 | 2 | 29 | 9 | Y | 26 | 4 | 8 | | | 52 |
| 10 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 1350 | N | 1294 | -0- | -56 | -0- | 1294 | 2 | | | Y | -0- | | | | | 52 |
| *12 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 17,494 TOTAL CONDENSATE PROD: 87

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE GAS UNIT "D" WELL #: 22 RRCID -> 189434 COMPL. DATE 04/05/2002 TOTAL DEPTH 9375 PERF. 8136 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 609 | -0- | -879 | -0- | 577 | 2 | 32 | 9 | Y | 29 | | | | | 42 |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 916 | 2 | 43 | 9 | Y | 39 | 73 | 1 | | | 8 |
| 03 | 1225 | N | 1225 | -0- | -0- | -0- | 1161 | 2 | 64 | 9 | Y | 58 | | | | | 66 |
| 04 | 1820 | N | 1820 | -0- | -0- | -0- | 1766 | 2 | 54 | 9 | Y | 49 | 73 | 1 | | | 42 |
| 05 | 1514 | N | 1514 | -0- | -0- | -0- | 1491 | 2 | 23 | 9 | Y | 21 | | | | | 63 |
| 06 | 1223 | N | 1223 | -0- | -0- | -0- | 1195 | 2 | 28 | 9 | Y | 25 | 75 | 1 | 2 | 8 | 11 |
| 07 | 1891 | N | 1699 | -0- | -192 | -0- | 1643 | 2 | 56 | 9 | Y | 51 | | | | | 62 |
| 08 | 1584 | N | 1584 | -0- | -0- | -0- | 1564 | 2 | 20 | 9 | Y | 18 | | | | | 80 |
| 09 | 1230 | N | 641 | -0- | -589 | -0- | 610 | 2 | 31 | 9 | Y | 28 | 71 | 1 | 1 | 8 | 36 |
| 10 | 1705 | N | 255 | -0- | -1450 | -0- | 253 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 36 |
| 11 | 1530 | N | 727 | -0- | -803 | -0- | 687 | 2 | 40 | 9 | Y | 36 | | | | | 72 |
| *12 | 852 | N | 852 | -0- | -0- | -0- | 795 | 2 | 57 | 9 | Y | 52 | 76 | 1 | | | 48 |

TOTAL GAS PROD: 13,108 TOTAL CONDENSATE PROD: 408

ROQUEMORE GAS UNIT "D" WELL #: 23 RRCID -> 199764 COMPL. DATE 12/16/2003 TOTAL DEPTH 9362 PERF. 8550 - 9160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7843 | X | 6953 | -0- | -890 | -0- | 6953 | 2 | | | Y | -0- | | | | | 87 |
| 02 | 7196 | X | 7091 | -0- | -105 | -0- | 7023 | 2 | 68 | 9 | Y | 62 | | | | | 149 |
| 03 | 7848 | X | 7848 | -0- | -0- | -0- | 7836 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 159 |
| 04 | 7546 | X | 7546 | -0- | -0- | -0- | 7521 | 2 | 25 | 9 | Y | 23 | | | | | 182 |
| 05 | 7843 | X | 7701 | -0- | -142 | -0- | 7677 | 2 | 24 | 9 | Y | 22 | 175 | 1 | 1 | 8 | 28 |
| 06 | 7590 | X | 6961 | -0- | -629 | -0- | 6959 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 28 |
| 07 | 7843 | X | 7466 | -0- | -377 | -0- | 7466 | 2 | | | Y | -0- | | | | | 28 |
| 08 | 7682 | X | 7682 | -0- | -0- | -0- | 7682 | 2 | | | Y | -0- | | | | | 28 |
| 09 | 7560 | X | 7430 | -0- | -130 | -0- | 7369 | 2 | 61 | 9 | Y | 55 | 3 | 8 | | | 80 |
| 10 | 7688 | X | 6857 | -0- | -831 | -0- | 6842 | 2 | 15 | 9 | Y | 14 | 2 | 8 | | | 92 |
| 11 | 7440 | X | 6771 | -0- | -669 | -0- | 6770 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 92 |
| 12 | 7688 | X | 7052 | -0- | -636 | -0- | 7050 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 92 |

TOTAL GAS PROD: 87,358 TOTAL CONDENSATE PROD: 192

FLOYD GAS UNIT WELL #: 20 U RRCID -> 201971 COMPL. DATE 01/10/2004 TOTAL DEPTH 9402 PERF. 8562 - 9188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 21 RRCID -> 202662 COMPL. DATE 02/19/2004 TOTAL DEPTH 9400 PERF. 8466 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE GAS UNIT "D" WELL #: 24 RRCID -> 202670 COMPL. DATE 04/21/2004 TOTAL DEPTH 9320 PERF. 8618 - 9179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULLEY, MARVIN WELL #: 19 L RRCID -> 202991 COMPL. DATE 04/05/2004 TOTAL DEPTH 9720 PERF. 8338 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, T.C. GAS UNIT "A" WELL #: 8 L RRCID -> 203742 COMPL. DATE 01/26/2004 TOTAL DEPTH 9613 PERF. 8852 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 503 | -0- | -117 | -0- | 503 | 2 | | | N | -0- | | | | | 63 |
| 02 | 560 | X | 372 | -0- | -188 | -0- | 331 | 2 | 41 | 9 | N | 37 | | | | | 100 |
| 03 | 620 | X | 382 | -0- | -238 | -0- | 376 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 04 | 480 | X | 339 | -0- | -141 | -0- | 339 | 2 | | | N | -0- | | | | | 105 |
| 05 | 496 | X | 488 | -0- | -8 | -0- | 302 | 2 | 186 | 9 | N | 169 | 185 | 1 | | | 89 |
| 06 | 480 | X | 381 | -0- | -99 | -0- | 381 | 2 | | | N | -0- | | | | | 89 |
| 07 | 403 | X | 351 | -0- | -52 | -0- | 351 | 2 | | | N | -0- | | | | | 89 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 480 | X | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 390 | X | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 2,816 TOTAL CONDENSATE PROD: 211

LAWLESS UNIT WELL #: 18 L RRCID -> 204678 COMPL. DATE 03/06/2004 TOTAL DEPTH 9310 PERF. 5350 - 9073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 338 | -0- | -54 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 4 | -0- | -430 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 931 TOTAL CONDENSATE PROD: -0-

GULLEY, MARVIN WELL #: 18 RRCID -> 231792 COMPL. DATE 08/17/2007 TOTAL DEPTH 9640 PERF. 8294 - 9457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4726 | X | 4726 | -0- | -0- | -0- | 4489 | 2 | 237 | 9 | Y | 215 | 191 | 1 | | | 57 |
| 02 | 3780 | X | 3508 | -0- | -272 | -0- | 3506 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 57 |
| 03 | 4185 | X | 4054 | -0- | -131 | -0- | 4051 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 57 |
| 04 | 4320 | X | 3784 | -0- | -536 | -0- | 3784 | 2 | | | Y | -0- | | | | | 57 |
| 05 | 4464 | X | 3637 | -0- | -827 | -0- | 3634 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 57 |
| 06 | 4320 | X | 3743 | -0- | -577 | -0- | 3722 | 2 | 21 | 9 | Y | 19 | 19 | 8 | | | 57 |
| 07 | 4772 | X | 4772 | -0- | -0- | -0- | 4609 | 2 | 163 | 9 | Y | 148 | 172 | 1 | 2 | 8 | 31 |
| 08 | 4210 | X | 4210 | -0- | -0- | -0- | 4210 | 2 | | | Y | -0- | | | | | 31 |
| 09 | 3780 | X | 3507 | -0- | -273 | -0- | 3497 | 2 | 10 | 9 | Y | 9 | 9 | 8 | | | 31 |
| 10 | 4650 | X | 3386 | -0- | -1264 | -0- | 3148 | 2 | 238 | 9 | Y | 216 | 185 | 1 | 8 | 8 | 54 |
| 11 | 4500 | X | 3008 | -0- | -1492 | -0- | 2996 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | 54 |
| 12 | 4650 | X | 3342 | -0- | -1308 | -0- | 3324 | 2 | 18 | 9 | Y | 16 | 16 | 8 | | | 54 |

TOTAL GAS PROD: 45,677 TOTAL CONDENSATE PROD: 642

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MIDYETT-GULLEY UNIT WELL #: 11 RRCID -> 231978 COMPL. DATE 08/25/2007 TOTAL DEPTH 9634 PERF. 8317 - 9485

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 2 | | | N | -0- | | | | | 46 |
| 02 | 1512 | N | 1354 | -0- | -158 | -0- | 1352 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 46 |
| 03 | 1504 | N | 1504 | -0- | -0- | -0- | 1501 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 46 |
| 04 | 1710 | N | 1593 | -0- | -117 | -0- | 1407 | 2 | 186 | 9 | N | 169 | 187 | 1 | | | 28 |
| 05 | 1953 | N | 1705 | -0- | -248 | -0- | 1702 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 28 |
| 06 | 1744 | N | 1744 | -0- | -0- | -0- | 1723 | 2 | 21 | 9 | N | 19 | 19 | 8 | | | 28 |
| 07 | 2020 | N | 2020 | -0- | -0- | -0- | 1816 | 2 | 204 | 9 | N | 185 | 181 | 1 | 2 | 8 | 30 |
| 08 | 1705 | N | 1512 | -0- | -193 | -0- | 1512 | 2 | | | N | -0- | | | | | 30 |
| 09 | 1740 | N | 1479 | -0- | -261 | -0- | 1469 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | 30 |
| 10 | 1798 | N | 1798 | -0- | -0- | -0- | 1560 | 2 | 238 | 9 | N | 216 | 183 | 1 | 8 | 8 | 55 |
| 11 | 1650 | N | 1506 | -0- | -144 | -0- | 1494 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | 55 |
| 12 | 1519 | N | 1414 | -0- | -105 | -0- | 1396 | 2 | 18 | 9 | N | 16 | 16 | 8 | | | 55 |

TOTAL GAS PROD: 19,392 TOTAL CONDENSATE PROD: 633

FLOYD GAS UNIT WELL #: 24 RRCID -> 232882 COMPL. DATE 05/27/2015 TOTAL DEPTH 9507 PERF. 8151 - 9294

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5308 | X | 5308 | -0- | -0- | -0- | 5308 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 4857 | X | 4857 | -0- | -0- | -0- | 4857 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 5332 | X | -0- | -0- | -5332 | -0- | | | | | Y | -0- | 8 | 1 | | | 1 |
| 04 | 5160 | X | -0- | -0- | -5160 | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 5332 | X | -0- | -0- | -5332 | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 5160 | X | 4764 | -0- | -396 | -0- | 4764 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 5332 | X | 3356 | -0- | -1976 | -0- | 3356 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 2892 | X | 2892 | -0- | -0- | -0- | 2892 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 2261 | X | 2261 | -0- | -0- | -0- | 2261 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 2400 | X | 2400 | -0- | -0- | -0- | 2321 | 2 | 79 | 9 | Y | 72 | 51 | 1 | | | 22 |
| 11 | 1796 | X | 1796 | -0- | -0- | -0- | 1796 | 2 | | | Y | -0- | 19 | 1 | | | 3 |
| *12 | 2441 | X | 2441 | -0- | -0- | -0- | 2441 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 30,075 TOTAL CONDENSATE PROD: 72

LAWLESS UNIT WELL #: 19 RRCID -> 232886 COMPL. DATE 08/29/2007 TOTAL DEPTH 9733 PERF. 8340 - 9543

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 110 | -0- | -45 | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 106 | -0- | -14 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 85 | -0- | -39 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 120 | -0- | -90 | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,300 TOTAL CONDENSATE PROD: -0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 23 L RRCID -> 234576 COMPL. DATE 04/23/2008 TOTAL DEPTH 9410 PERF. 8094 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2719 | -0- | -629 | -0- | 2719 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 2996 | X | 2540 | -0- | -456 | -0- | 2540 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 3224 | X | 2844 | -0- | -380 | -0- | 2643 | 2 | 201 | 9 | Y | 183 | 177 | 1 | | | 24 |
| 04 | 2767 | X | 2767 | -0- | -0- | -0- | 2767 | 2 | | | Y | -0- | | | | | 24 |
| 05 | 2894 | X | 2894 | -0- | -0- | -0- | 2894 | 2 | | | Y | -0- | | | | | 24 |
| 06 | 2987 | X | 2987 | -0- | -0- | -0- | 2987 | 2 | | | Y | -0- | | | | | 24 |
| 07 | 3314 | X | 3314 | -0- | -0- | -0- | 3314 | 2 | | | Y | -0- | | | | | 24 |
| 08 | 3100 | N | 3238 | -0- | 138 | 138 | 3238 | 2 | | | Y | -0- | | | | | 24 |
| 09 | 2995 | N | 2857 | -0- | -138 | -0- | 2856 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 24 |
| 10 | 3067 | X | 3067 | -0- | -0- | -0- | 2906 | 2 | 161 | 9 | Y | 146 | 119 | 1 | | | 51 |
| 11 | 3191 | X | 3191 | -0- | -0- | -0- | 3056 | 2 | 135 | 9 | Y | 123 | 152 | 1 | | | 22 |
| *12 | 3586 | X | 3586 | -0- | -0- | -0- | 3586 | 2 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 36,004 TOTAL CONDENSATE PROD: 453

FLOYD GAS UNIT WELL #: 22 RRCID -> 247715 COMPL. DATE 11/10/2008 TOTAL DEPTH 12323 PERF. 8080 - 9198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHTOWER, IRMA "A" WELL #: 3 RRCID -> 261621 COMPL. DATE 04/02/2011 TOTAL DEPTH 11200 PERF. 8271 - 8548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHANY, NE. (BLOSSOM 2000) 07530 142 ASSOCIATED ONE WELL CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC 238716
TILLER, LLOYD "B" WELL #: 9 RRCID -> 136712 COMPL. DATE 09/18/1990 TOTAL DEPTH 2026 PERF. 1900 - 1908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | 198 | -0- | 198 | 198 | 198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 187 | -0- | 187 | 385 | 187 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 385 TOTAL CONDENSATE PROD: -0-

BETHANY, SW. (TRAVIS PEAK) 07536 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
DAVIS WELL #: 1 RRCID -> 125798 COMPL. DATE 12/06/2005 TOTAL DEPTH 6720 PERF. 5196 - 5396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
WERNER, LOUIS SAWMILL CO. WELL #: 2 RRCID -> 107924 COMPL. DATE N/A TOTAL DEPTH 7005 PERF. 6213 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHEL (PETTIT) 07544 200 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
XTO ENERGY INC. 945936
COOK GAS UNIT O/A WELL #: 2AL RRCID -> 082008 COMPL. DATE 03/01/1979 TOTAL DEPTH 11321 PERF. 8592 - 8598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4179 | -0- | 1079 | 1079 | 13 | 1 | 4166 | 2 | Y | -0- | | | | | 50 |
| 02 | 2800 | N | 5128 | -0- | 2328 | 3407 | 51 | 1 | 5071 | 2 | Y | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1033 | -0- | -2067 | 1340 | 2 | 1 | 1025 | 2 | Y | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 6898 | | 6898 | -0- | -0- | 1340 | 27 | 1 | 6865 | 2 | Y | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2015 | | 504 | -0- | -1511 | -0- | 1 | 1 | 482 | 2 | Y | 19 | 84 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 3681 | | 3681 | -0- | -0- | -0- | 30 | 1 | 3640 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2015 | # | 1227 | -0- | -788 | -0- | 7 | 1 | 1210 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2079 | R | 2079 | -0- | -0- | -0- | 22 | 1 | 2031 | 2 | Y | 24 | | | | | 43 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 3600 | | 757 | -0- | -2843 | -0- | 4 | 1 | 753 | 2 | Y | -0- | | | | | 43 |
| 10 | 3720 | | 1040 | -0- | -2680 | -0- | 4 | 1 | 1036 | 2 | Y | -0- | | | | | 43 |
| 11 | 3600 | | 521 | -0- | -3079 | -0- | 1 | 1 | 520 | 2 | Y | -0- | | | | | 43 |
| 12 | 2077 | # | 857 | -0- | -1220 | -0- | 2 | 1 | 855 | 2 | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 27,904 TOTAL CONDENSATE PROD: 77

CUMMINS GAS UNIT O/A WELL #: 1 RRCID -> 182428 COMPL. DATE 03/30/2001 TOTAL DEPTH 8988 PERF. 8711 - 8724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHEL (RODESSA) 07544 400 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
XTO ENERGY INC. 945936
COOK GAS UNIT O/A WELL #: 2AU RRCID -> 081999 COMPL. DATE 03/01/1979 TOTAL DEPTH 11321 PERF. 8022 - 8598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8223 | X | 8223 | -0- | -0- | -0- | 25 | 1 | 8198 | 2 | Y | -0- | | | | | 61 |
| 02 | 3496 | X | 3496 | -0- | -0- | -0- | 35 | 1 | 3455 | 2 | Y | 5 | | | | | 66 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3503 | X | 1717 | -0- | -1786 | -0- | 4 | 1 | 1707 | 2 | Y | 5 | | | | | 71 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3414 | X | 3414 | -0- | -0- | -0- | 13 | 1 | 3395 | 2 | Y | 5 | | | | | 76 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3503 | X | 1339 | -0- | -2164 | -0- | 3 | 1 | 1316 | 2 | Y | 18 | 94 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 9438 | X | 9438 | -0- | -0- | -0- | 77 | 1 | 9350 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 4089 | X | 4089 | -0- | -0- | -0- | 23 | 1 | 4056 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 9069 | X | 9069 | -0- | -0- | -0- | 97 | 1 | 8946 | 2 | Y | 24 | | | | | 43 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 9210 | X | 3188 | -0- | -6022 | -0- | 18 | 1 | 3170 | 2 | Y | -0- | | | | | 43 |
| 10 | 9627 | X | 9627 | -0- | -0- | -0- | 40 | 1 | 9587 | 2 | Y | -0- | | | | | 43 |
| 11 | 9210 | X | 7620 | -0- | -1590 | -0- | 18 | 1 | 7602 | 2 | Y | -0- | | | | | 43 |
| *12 | 13420 | X | 13420 | -0- | -0- | -0- | 35 | 1 | 13385 | 2 | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 74,640 TOTAL CONDENSATE PROD: 76

BETHEL (TRAVIS PEAK) 07544 475 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
LEHNERTZ-FAULKNER, INC. 495689
WALTON GAS UNIT NO. 2 WELL #: 2 RRCID -> 202944 COMPL. DATE N/A TOTAL DEPTH 10097 PERF. 8725 - 9615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHEL DOME, E. (MASS. RODESSA) 07558 250 ASSOCIATED CAPACITY CNTY: ANDERSON
VENTEX OPERATING CORP. 884527
GRAGG GU 3 WELL #: 3R RRCID -> 177997 COMPL. DATE 05/06/2000 TOTAL DEPTH 10636 PERF. 9768 - 9826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9465 | X | 9465 | -0- | -0- | -0- | 9465 | 3 | | | N | -0- | | | | | 92 |
| 02 | 8307 | X | 8307 | -0- | -0- | -0- | 8307 | 3 | | | N | -0- | | | | | 92 |
| 03 | 9610 | X | 7748 | -0- | -1862 | -0- | 7748 | 3 | | | N | -0- | | | | | 92 |
| 04 | 9300 | X | 5923 | -0- | -3377 | -0- | 5923 | 3 | | | N | -0- | | | | | 92 |
| 05 | 9610 | X | 8445 | -0- | -1165 | -0- | 8445 | 3 | | | N | -0- | | | | | 92 |
| 06 | 9150 | X | 8349 | -0- | -801 | -0- | 8349 | 3 | | | N | -0- | | | | | 92 |
| 07 | 9207 | X | 6474 | -0- | -2733 | -0- | 6474 | 3 | | | N | -0- | | | | | 92 |
| 08 | 8432 | X | 7060 | -0- | -1372 | -0- | 7060 | 3 | | | N | -0- | | | | | 92 |
| 09 | 8340 | X | 6670 | -0- | -1670 | -0- | 6670 | 3 | | | N | -0- | | | | | 92 |
| 10 | 8618 | X | 6277 | -0- | -2341 | -0- | 6277 | 3 | | | N | -0- | | | | | 92 |
| 11 | 8340 | X | 5525 | -0- | -2815 | -0- | 5525 | 3 | | | N | -0- | | | | | 92 |
| 12 | 7068 | X | NO RPT | -0- | -7068 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 80,243 TOTAL CONDENSATE PROD: -0-

BETHEL DOME, EAST (PETTIT GAS) 07558 444 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
VENTEX OPERATING CORP. 884527
NOLLEY G.U. WELL #: 1 RRCID -> 221984 COMPL. DATE 07/18/2006 TOTAL DEPTH 10750 PERF.10352 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | X | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | 32 |
| 02 | 976 | N | 976 | -0- | -0- | -0- | 976 | 3 | | | N | -0- | | | | | 32 |
| 03 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | 32 |
| 04 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | 32 |
| 05 | 713 | N | 432 | -0- | -281 | -0- | 432 | 3 | | | N | -0- | | | | | 32 |
| 06 | 690 | N | 247 | -0- | -443 | -0- | 247 | 3 | | | N | -0- | | | | | 32 |
| 07 | 713 | N | 95 | -0- | -618 | -0- | 95 | 3 | | | N | -0- | | | | | 32 |
| 08 | 434 | N | 21 | -0- | -413 | -0- | 21 | 3 | | | N | -0- | | | | | 32 |
| 09 | 240 | N | 2 | -0- | -238 | -0- | 2 | 3 | | | N | -0- | | | | | 32 |
| 10 | 93 | N | 24 | -0- | -69 | -0- | 24 | 3 | | | N | -0- | | | | | 32 |
| *11 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | 32 |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: 4,373 TOTAL CONDENSATE PROD: -0-

BETHEL DOME, EAST (RODESSA) 07558 666 ASSOCIATED CAPACITY CNTY: ANDERSON
XTO ENERGY INC. 945936
WALTON GAS UNIT NO. 2 WELL #: 1 RRCID -> 015786 COMPL. DATE 03/11/2002 TOTAL DEPTH 10523 PERF. 9727 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1965 | N | 1965 | -0- | -0- | -0- | 6 | 1 | 1959 | 2 | N | -0- | | | | | 146 |
| 02 | 2736 | N | 2736 | -0- | -0- | -0- | 27 | 1 | 2709 | 2 | N | -0- | | | | | 146 |
| 03 | 1703 | N | 1703 | -0- | -0- | -0- | 4 | 1 | 1699 | 2 | N | -0- | | | | | 146 |
| 04 | 3000 | N | 4082 | -0- | 1082 | 1082 | 16 | 1 | 4064 | 2 | N | 2 | | | | | 148 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3100 | N | 2317 | -0- | -783 | 299 | 6 | 1 | 2311 | 2 | N | -0- | | | | | 148 |
| 06 | 1790 | N | 1491 | -0- | -299 | -0- | 12 | 1 | 1479 | 2 | N | -0- | | | | | 148 |
| 07 | 1640 | X | 1183 | -0- | -457 | -0- | 7 | 1 | 1176 | 2 | N | -0- | | | | | 148 |
| 08 | 1455 | X | 1455 | -0- | -0- | -0- | 16 | 1 | 1439 | 2 | N | -0- | | | | | 148 |
| 09 | 1500 | X | 971 | -0- | -529 | -0- | 6 | 1 | 964 | 2 | N | 1 | 1 | 8 | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1550 | X | 1182 | -0- | -368 | -0- | 5 | 1 | 1177 | 2 | N | -0- | | | | | 148 |
| 11 | 1500 | X | 870 | -0- | -630 | -0- | 2 | 1 | 868 | 2 | N | -0- | | | | | 148 |
| 12 | 1457 | X | 1265 | -0- | -192 | -0- | 3 | 1 | 1262 | 2 | N | -0- | | | | | 148 |

TOTAL GAS PROD: 21,220 TOTAL CONDENSATE PROD: 3

CONE, ADAM GAS UNIT O/A WELL #: 2 RRCID -> 052463 COMPL. DATE 04/19/1972 TOTAL DEPTH 10385 PERF. 9498 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETO (RODESSA) 07569 500 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
GREEN RIVER RESOURCES INC. 330185
ROYAL NATIONAL BANK WELL #: 1 RRCID -> 118760 COMPL. DATE 09/30/1985 TOTAL DEPTH 9300 PERF. 8991 - 8997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 231 | -0- | -48 | -0- | 231 | 2 | | | Y | -0- | | | | | 157 |
| 02 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | 16 | 1 | | | 141 |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | 141 |
| 04 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | Y | -0- | | | | | 141 |
| 05 | 279 | N | 46 | -0- | -233 | -0- | 46 | 2 | | | Y | -0- | | | | | 141 |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 141 |
| 07 | 248 | N | 113 | -0- | -135 | -0- | 113 | 2 | | | Y | -0- | | | | | 141 |
| 08 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | 141 |
| 09 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | 8 | 1 | | | 133 |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | Y | -0- | | | | | 133 |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | 1 | | | | | 134 |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | 1 | | | | | 135 |

TOTAL GAS PROD: 1,915 TOTAL CONDENSATE PROD: 2

CADY-STATE OF TEXAS, UNIT NO. 1 WELL #: 1 RRCID -> 119838 COMPL. DATE 12/05/1985 TOTAL DEPTH 10000 PERF. 8976 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 360 | -0- | -74 | -0- | 360 | 2 | | | Y | -0- | | | | | 101 |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 390 | 2 | 1 | 9 | Y | 1 | 50 | 1 | | | 52 |
| 03 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | Y | -0- | | | | | 52 |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | Y | -0- | | | | | 52 |
| 05 | 434 | N | 70 | -0- | -364 | -0- | 70 | 2 | | | Y | -0- | | | | | 52 |
| 06 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | 52 |
| 07 | 372 | N | 176 | -0- | -196 | -0- | 176 | 2 | | | Y | -0- | | | | | 52 |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | Y | -0- | | | | | 52 |
| 09 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | 25 | 1 | | | 27 |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | 1 | | | | | 28 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | 1 | | | | | 29 |

TOTAL GAS PROD: 2,981 TOTAL CONDENSATE PROD: 3

BETTIE (COTTON VALLEY LIME) 07574 300 NON-ASSOCIATED ONE WELL CNTY: UPSHUR
MATADOR PRODUCTION COMPANY 532993
JOHNSON, HUBRE WELL #: 1 L RRCID -> 224392 COMPL. DATE 11/29/2006 TOTAL DEPTH 12100 PERF.11830 - 11972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETTY JO (HILL) 07620 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
GOLDSBERRY WELL #: 2 RRCID -> 091230 COMPL. DATE 12/16/1980 TOTAL DEPTH 7806 PERF. 6746 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 750 | N | 750 | -0- | -0- | -0- | 684 | 2 | 66 | 9 | N | 60 | | | | | 195 |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 786 | 2 | 63 | 9 | N | 57 | 196 | 1 | | | 56 |
| 03 | 1131 | N | 1131 | -0- | -0- | -0- | 1063 | 2 | 68 | 9 | N | 62 | | | | | 118 |
| 04 | 893 | N | 893 | -0- | -0- | -0- | 839 | 2 | 54 | 9 | N | 49 | | | | | 167 |
| 05 | 930 | N | 630 | -0- | -300 | -0- | 583 | 2 | 47 | 9 | N | 43 | | | | | 210 |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 551 | 2 | 53 | 9 | N | 48 | 187 | 1 | | | 71 |
| 07 | 930 | N | 660 | -0- | -270 | -0- | 660 | 2 | | | N | -0- | | | | | 71 |
| 08 | 620 | N | 584 | -0- | -36 | -0- | 510 | 2 | 74 | 9 | N | 67 | | | | | 138 |
| 09 | 386 | N | 386 | -0- | -0- | -0- | 334 | 2 | 52 | 9 | N | 47 | 162 | 1 | | | 23 |
| 10 | 651 | N | 547 | -0- | -104 | -0- | 500 | 2 | 47 | 9 | N | 43 | | | | | 66 |
| 11 | 570 | N | 449 | -0- | -121 | -0- | 387 | 2 | 62 | 9 | N | 56 | | | | | 122 |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 7,483 TOTAL CONDENSATE PROD: 532

BIG BARNETT (GLOYD) 07746 100 NON-ASSOCIATED ONE WELL CNTY: RUSK
GRAYSTONE ENERGY CORPORATION 328347
MASON WELL #: 2 T RRCID -> 074812 COMPL. DATE 12/28/1977 TOTAL DEPTH 7020 PERF. 6992 - 6997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG SANDY (COTTON VALLEY LIME) 08030 300 NON-ASSOCIATED CAPACITY CNTY: SMITH
ATOKA OPERATING, INC. 036606
SABINE RIVER WELL #: 1 RRCID -> 218734 COMPL. DATE 11/14/2005 TOTAL DEPTH 12100 PERF. 11578 - 11670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2927 | -0- | -204 | -0- | 2872 | 2 | 55 | 9 | N | 50 | | | | | 60 |
| 02 | 2828 | X | 2666 | -0- | -162 | -0- | 2609 | 2 | 57 | 9 | N | 52 | | | | | 112 |
| 03 | 2976 | X | 2524 | -0- | -452 | -0- | 2480 | 2 | 44 | 9 | N | 40 | | | | | 152 |
| 04 | 2880 | X | 2697 | -0- | -183 | -0- | 2647 | 2 | 50 | 9 | N | 45 | 184 | 1 | | | 13 |
| 05 | 2945 | X | 2696 | -0- | -249 | -0- | 2639 | 2 | 57 | 9 | N | 52 | | | | | 65 |
| 06 | 2850 | X | 2490 | -0- | -360 | -0- | 2446 | 2 | 44 | 9 | N | 40 | | | | | 105 |
| 07 | 3110 | X | 3110 | -0- | -0- | -0- | 3049 | 2 | 61 | 9 | N | 55 | | | | | 160 |
| 08 | 3095 | X | 3095 | -0- | -0- | -0- | 2869 | 2 | 226 | 9 | N | 205 | 179 | 1 | | | 186 |
| 09 | 2700 | X | 2369 | -0- | -331 | -0- | 2369 | 2 | | | N | -0- | | | | | 186 |
| 10 | 3100 | X | 2770 | -0- | -330 | -0- | 2770 | 2 | | | N | -0- | | | | | 186 |
| 11 | 3000 | X | 2640 | -0- | -360 | -0- | 2640 | 2 | | | N | -0- | | | | | 186 |
| 12 | 3100 | X | 116 | -0- | -2984 | -0- | 116 | 2 | | | N | -0- | | | | | 186 |

TOTAL GAS PROD: 30,100 TOTAL CONDENSATE PROD: 539

BIG SANDY (COTTON VALLEY LIME) //CONT.// 08030 300 NON-ASSOCIATED CAPACITY CNTY: SMITH
MEMORIAL PRODUCTION OPER. LLC 559624
MCFATRIDGE WELL #: 1 RRCID -> 224043 COMPL. DATE 11/26/2006 TOTAL DEPTH 12012 PERF.10913 - 11091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1345 | N | 1345 | -0- | -0- | -0- | 677 | 1 | 665 | 3 | N | 3 | | | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1397 | N | 1397 | -0- | -0- | -0- | 640 | 1 | 753 | 3 | N | 4 | | | | | 77 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 985 | N | 985 | -0- | -0- | -0- | 248 | 1 | 731 | 3 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 870 | N | 783 | -0- | -87 | -0- | 507 | 1 | 274 | 2 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 899 | N | 217 | -0- | -682 | -0- | 1 | 1 | 215 | 3 | N | 1 | | | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 870 | N | 287 | -0- | -583 | -0- | 287 | 3 | | | N | -0- | | | | | 85 |
| 07 | 806 | N | 156 | -0- | -650 | -0- | 156 | 3 | | | N | -0- | | | | | 85 |
| 08 | 237 | N | 237 | -0- | -0- | -0- | 15 | 1 | 222 | 3 | N | -0- | | | | | 85 |
| 09 | 300 | N | 174 | -0- | -126 | -0- | 174 | 3 | | | N | -0- | | | | | 85 |
| 10 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | 85 |
| 11 | 240 | N | 178 | -0- | -62 | -0- | 178 | 3 | | | N | -0- | | | | | 85 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 85 |

TOTAL GAS PROD: 5,903 TOTAL CONDENSATE PROD: 15

XTO ENERGY INC. 945936
JSMJ INVESTMENTS GAS UNIT WELL #: 1 RRCID -> 222072 COMPL. DATE 07/24/2006 TOTAL DEPTH 11919 PERF.11574 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8499 | X | 8499 | -0- | -0- | -0- | 249 | 1 | 8028 | 2 | N | 202 | 192 | 1 | | | 348 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 02 | 8148 | X | 7622 | -0- | -526 | -0- | 223 | 1 | 7186 | 2 | N | 194 | 191 | 1 | | | 351 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 03 | 9021 | X | 4649 | -0- | -4372 | -0- | 136 | 1 | 4400 | 2 | N | 103 | | | | | 454 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 04 | 8730 | X | 6587 | -0- | -2143 | -0- | 193 | 1 | 6229 | 2 | N | 150 | 379 | 1 | | | 225 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 05 | 8990 | X | 2229 | -0- | -6761 | -0- | 65 | 1 | 2100 | 2 | N | 58 | | | | | 283 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 8220 | X | 6313 | -0- | -1907 | -0- | 185 | 1 | 5963 | 2 | N | 150 | 181 | 1 | 5 | 8 | 247 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 07 | 8748 | X | 8748 | -0- | -0- | -0- | 257 | 1 | 8275 | 2 | N | 196 | 189 | 1 | | | 254 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 08 | 10168 | X | 10168 | -0- | -0- | -0- | 298 | 1 | 9602 | 2 | N | 244 | 189 | 1 | | | 309 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 09 | 8935 | X | 8935 | -0- | -0- | -0- | 264 | 1 | 8507 | 2 | N | 149 | 188 | 1 | | | 270 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 10 | 6767 | X | 6767 | -0- | -0- | -0- | 200 | 1 | 6467 | 2 | N | 91 | 190 | 1 | | | 171 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| *11 | 5760 | X | 3218 | -0- | -2542 | -0- | 94 | 1 | 3016 | 2 | N | 98 | | | | | 269 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 5952 | X | -0- | -0- | -5952 | -0- | | | | | N | -0- | | | | | 269 |

TOTAL GAS PROD: 73,735 TOTAL CONDENSATE PROD: 1,635

BIG SHORTY (TRAVIS PEAK) 08037 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
BRANTA PRODUCTION COMPANY LLC 089452
LOWE, J. P. WELL #: RRCID -> 069191 COMPL. DATE 12/07/1976 TOTAL DEPTH 8725 PERF. 8578 - 8587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |

PLUGGED AND ABANDONED_____ 06/22/2005

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BILL MARTIN (GLEN ROSE) 08142 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GOLDSMITH OPERATING, LLC 313705
SPEARS WELL #: 1 RRCID -> 128420 COMPL. DATE 08/09/1988 TOTAL DEPTH 4400 PERF. 3469 - 3472

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | N | -0- | | | 42 |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | N | -0- | | | 42 |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | N | -0- | | | 42 |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | N | -0- | | | 42 |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | N | -0- | | | 42 |
| 06 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | N | -0- | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | N | -0- | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| *11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | N | -0- | | | 42 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 42 |

TOTAL GAS PROD: 590 TOTAL CONDENSATE PROD: -0-

BIRCH (SMACKOVER) 08296 400 NON-ASSOCIATED CAPACITY CNTY: WOOD
VANGUARD OPERATING, LLC 881585
FLETCHER, MAX J. WELL #: 1 RRCID -> 141382 COMPL. DATE 03/27/1990 TOTAL DEPTH 13500 PERF. 12982 - 13346

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6323 | X | 6323 | -0- | -0- | -0- | 6323 | 3 | N | -0- | | | -0- |
| 02 | 448 | X | 28 | -0- | -420 | -0- | 28 | 3 | N | -0- | | | -0- |
| 03 | 496 | X | 202 | -0- | -294 | -0- | 202 | 3 | N | -0- | | | -0- |
| 04 | 480 | X | 475 | -0- | -5 | -0- | 475 | 3 | N | -0- | | | -0- |
| 05 | 496 | X | 404 | -0- | -92 | -0- | 404 | 3 | N | -0- | | | -0- |
| 06 | 480 | X | 8 | -0- | -472 | -0- | 8 | 3 | N | -0- | | | -0- |
| 07 | 465 | X | -0- | -0- | -465 | -0- | | | N | -0- | | | -0- |
| 08 | 496 | X | 245 | -0- | -251 | -0- | 245 | 3 | N | -0- | | | -0- |
| 09 | 480 | X | 213 | -0- | -267 | -0- | 213 | 3 | N | -0- | | | -0- |
| 10 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | N | -0- | | | -0- |
| 11 | 240 | N | 1 | -0- | -239 | -0- | 1 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 5 | -0- | -212 | -0- | 5 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,145 TOTAL CONDENSATE PROD: -0-

BIRCH (SMACKOVER) //CONT.// 08296 400 NON-ASSOCIATED CAPACITY CNTY: WOOD
VANGUARD OPERATING, LLC //CONT.// 881585
FLETCHER, MAX J. WELL #: 2 RRCID -> 142745 COMPL. DATE 01/16/1991 TOTAL DEPTH 13760 PERF.13278 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1292 | -0- | -320 | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1568 | X | 848 | -0- | -720 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | X | 1702 | -0- | -34 | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | X | 1371 | -0- | -309 | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2688 | X | 2688 | -0- | -0- | -0- | 2688 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6967 | X | 6967 | -0- | -0- | -0- | 6967 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3058 | X | 3058 | -0- | -0- | -0- | 3058 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 1800 | -0- | -897 | -0- | 1800 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4140 | X | 491 | -0- | -3649 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4278 | X | 1206 | -0- | -3072 | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4140 | X | 989 | -0- | -3151 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3069 | X | 891 | -0- | -2178 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,303 TOTAL CONDENSATE PROD: -0-

FLETCHER, MAX J. WELL #: 3 RRCID -> 150202 COMPL. DATE 03/05/1994 TOTAL DEPTH 13645 PERF.13116 - 13447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | 3 | -0- | -1113 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 1 | -0- | 1 | 1 | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

BIVINS-FAULKNER (RODESSA) 08490 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
KELLY GAS UNIT WELL #: 1 RRCID -> 251728 COMPL. DATE 09/15/2009 TOTAL DEPTH 10900 PERF. 9808 - 11116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | # | 699 | -0- | -45 | -0- | 560 | 2 | 139 | 9 | N | 126 | 173 | 1 | | | 36 |
| 02 | 672 | # | 507 | -0- | -165 | -0- | 463 | 2 | 44 | 9 | N | 40 | | | | | 76 |
| 03 | 682 | # | 428 | -0- | -254 | -0- | 349 | 2 | 79 | 9 | N | 72 | | | | | 148 |
| 04 | 690 | # | 315 | -0- | -375 | -0- | 278 | 2 | 37 | 9 | N | 34 | 147 | 1 | 1 | 8 | 34 |
| 05 | 713 | # | 449 | -0- | -264 | -0- | 409 | 2 | 40 | 9 | N | 36 | | | | | 70 |
| 06 | 690 | # | 543 | -0- | -147 | -0- | 543 | 2 | | | N | -0- | | | | | 70 |
| 07 | 558 | # | 312 | -0- | -246 | -0- | 254 | 2 | 58 | 9 | N | 53 | | | | | 123 |
| 08 | 434 | # | 222 | -0- | -212 | -0- | 194 | 2 | 28 | 9 | N | 25 | 1 | 8 | | | 147 |
| 09 | 540 | # | 271 | -0- | -269 | -0- | 218 | 2 | 53 | 9 | N | 48 | 132 | 1 | | | 63 |
| 10 | 558 | # | 312 | -0- | -246 | -0- | 257 | 2 | 55 | 9 | N | 50 | | | | | 113 |
| 11 | 540 | # | 304 | -0- | -236 | -0- | 256 | 2 | 48 | 9 | N | 44 | 132 | 1 | | | 25 |
| *12 | 642 | R | 642 | -0- | -0- | -0- | 598 | 2 | 44 | 9 | N | 40 | | | | | 65 |

TOTAL GAS PROD: 5,004 TOTAL CONDENSATE PROD: 568

BLACK BAYOU 08511 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
CULVER & CAIN PRODUCTION LLC 194068
WINSTON WELL #: 1 RRCID -> 108305 COMPL. DATE 08/27/1983 TOTAL DEPTH 11373 PERF.10623 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1286 | R | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | 85 |
| 02 | 1135 | R | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | 85 |
| 03 | 1240 | # | 1113 | -0- | -127 | -0- | 1113 | 2 | | | N | -0- | | | | | 85 |
| 04 | 1230 | # | 965 | -0- | -265 | -0- | 965 | 2 | | | N | -0- | | | | | 85 |
| 05 | 1271 | # | 1184 | -0- | -87 | -0- | 1184 | 2 | | | N | -0- | | | | | 85 |
| 06 | 1230 | # | 1226 | -0- | -4 | -0- | 1226 | 2 | | | N | -0- | | | | | 85 |
| 07 | 1271 | # | 968 | -0- | -303 | -0- | 968 | 2 | | | N | -0- | | | | | 85 |
| 08 | 1178 | # | 450 | -0- | -728 | -0- | 450 | 2 | | | N | -0- | | | | | 85 |
| 09 | 1230 | # | -0- | -0- | -1230 | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 1271 | # | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 1230 | # | -0- | -0- | -1230 | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 961 | # | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 8,327 TOTAL CONDENSATE PROD: -0-

BLACK BAYOU (GLEN ROSE) 08511 650 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BUFFCO PRODUCTION INC. 106406
FAULKNER, VESTA WELL #: 1 RRCID -> 121515 COMPL. DATE 05/01/1986 TOTAL DEPTH 10600 PERF. 7360 - 7546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 2 | | | Y | -0- | | | | | 72 |
| 02 | 1572 | N | 1572 | -0- | -0- | -0- | 1572 | 2 | | | Y | -0- | | | | | 72 |
| 03 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 2 | | | Y | -0- | | | | | 72 |
| 04 | 1590 | N | 1546 | -0- | -44 | -0- | 1546 | 2 | | | Y | -0- | | | | | 72 |
| 05 | 1643 | N | 1322 | -0- | -321 | -0- | 1322 | 2 | | | Y | -0- | | | | | 72 |
| 06 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 2 | | | Y | -0- | | | | | 72 |
| 07 | 1612 | N | 1435 | -0- | -177 | -0- | 1435 | 2 | | | Y | -0- | | | | | 72 |
| 08 | 1333 | N | 1261 | -0- | -72 | -0- | 1261 | 2 | | | Y | -0- | | | | | 72 |
| 09 | 1710 | N | 1162 | -0- | -548 | -0- | 1162 | 2 | | | Y | -0- | | | | | 72 |
| 10 | 1426 | N | 1008 | -0- | -418 | -0- | 1008 | 2 | | | Y | -0- | | | | | 72 |
| 11 | 1230 | N | 1039 | -0- | -191 | -0- | 1039 | 2 | | | Y | -0- | | | | | 72 |
| 12 | 1209 | N | 896 | -0- | -313 | -0- | 896 | 2 | | | Y | -0- | | | | | 72 |

TOTAL GAS PROD: 16,449 TOTAL CONDENSATE PROD: -0-

BARRET, L.T. GAS UNIT WELL #: 1 RRCID -> 180623 COMPL. DATE 07/22/2000 TOTAL DEPTH 10600 PERF. 7371 - 7377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 787 | -0- | -174 | -0- | 787 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 728 | N | 341 | -0- | -387 | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 140 | -0- | -1193 | -0- | 140 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 750 | N | 95 | -0- | -655 | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 75 | -0- | -297 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 55 | -0- | -95 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 64 | -0- | -649 | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,922 TOTAL CONDENSATE PROD: -0-

BLACK BAYOU (GLEN ROSE) //CONT.// 08511 650 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY 881167
RUTH STEWART WELL #: 2 RRCID -> 265222 COMPL. DATE 12/06/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART, RUTH WELL #: 1 RRCID -> 268177 COMPL. DATE 08/10/2012 TOTAL DEPTH 13330 PERF. 6410 - 8824

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 X | 6086 | -0- | -1385 | -0- | 374 | 1 | 5706 | 2 | Y | 5 | 1 | 8 | | | | | 4 |
| | | | | | | 6 | 9 | | | | | | | | | | | |
| 02 | 6020 X | 4684 | -0- | -1336 | -0- | 320 | 1 | 4361 | 2 | Y | 3 | 1 | 8 | | | | | 6 |
| | | | | | | 3 | 9 | | | | | | | | | | | |
| 03 | 6665 X | 5503 | -0- | -1162 | -0- | 352 | 1 | 5111 | 2 | Y | 36 | 17 | 1 | | | | | 25 |
| | | | | | | 40 | 9 | | | | | | | | | | | |
| 04 | 7288 X | 7288 | -0- | -0- | -0- | 487 | 1 | 6777 | 2 | Y | 22 | 32 | 1 | 1 | 8 | | | 14 |
| | | | | | | 24 | 9 | | | | | | | | | | | |
| 05 | 7597 X | 7597 | -0- | -0- | -0- | 486 | 1 | 7089 | 2 | Y | 20 | 1 | 8 | | | | | 33 |
| | | | | | | 22 | 9 | | | | | | | | | | | |
| 06 | 5880 X | 4187 | -0- | -1693 | -0- | 318 | 1 | 3858 | 2 | Y | 10 | | | | | | | 43 |
| | | | | | | 11 | 9 | | | | | | | | | | | |
| 07 | 6665 X | 5472 | -0- | -1193 | -0- | 413 | 1 | 5045 | 2 | Y | 13 | 37 | 1 | 1 | 8 | | | 18 |
| | | | | | | 14 | 9 | | | | | | | | | | | |
| 08 | 7595 X | 6152 | -0- | -1443 | -0- | 465 | 1 | 5675 | 2 | Y | 11 | 1 | 8 | | | | | 28 |
| | | | | | | 12 | 9 | | | | | | | | | | | |
| 09 | 7350 X | 7249 | -0- | -101 | -0- | 540 | 1 | 6676 | 2 | Y | 30 | 37 | 1 | 2 | 8 | | | 19 |
| | | | | | | 33 | 9 | | | | | | | | | | | |
| 10 | 7595 X | 5266 | -0- | -2329 | -0- | 379 | 1 | 4874 | 2 | Y | 12 | 1 | 8 | | | | | 30 |
| | | | | | | 13 | 9 | | | | | | | | | | | |
| 11 | 5940 X | 5049 | -0- | -891 | -0- | 369 | 1 | 4680 | 2 | Y | -0- | 30 | 1 | | | | | -0- |
| 12 | 7502 X | 6389 | -0- | -1113 | -0- | 470 | 1 | 5910 | 2 | Y | 8 | 8 | 8 | | | | | -0- |
| | | | | | | 9 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 70,922 TOTAL CONDENSATE PROD: 170

BLACK BAYOU (JAMES) 08511 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENCANA OIL & GAS(USA) INC. 251691
CHANDLER WELL #: 1 RRCID -> 181223 COMPL. DATE 03/29/2002 TOTAL DEPTH 9379 PERF. 9409 - 15301

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/21/2015 - PLUGGED 02/21/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK BAYOU (JAMES) //CONT.// 08511 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. 500793
BLOUNT, LOIS FOSTER WELL #: 1 RRCID -> 129073 COMPL. DATE 12/28/1998 TOTAL DEPTH 11462 PERF. 7900 - 7905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 712 | N | 712 | -0- | -0- | -0- | 627 | 2 | 85 | 3 | Y | -0- | | | | | 39 |
| 02 | 663 | N | 663 | -0- | -0- | -0- | 579 | 2 | 78 | 3 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 712 | N | 712 | -0- | -0- | -0- | 623 | 2 | 87 | 3 | Y | 2 | | | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 690 | N | 684 | -0- | -6 | -0- | 592 | 2 | 83 | 3 | Y | 8 | 48 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 744 | N | 701 | -0- | -43 | -0- | 606 | 2 | 87 | 3 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 690 | N | 632 | -0- | -58 | -0- | 36 | 1 | 595 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 776 | N | 776 | -0- | -0- | -0- | 40 | 1 | 726 | 2 | Y | 9 | | | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 850 | -0- | 850 | 850 | 46 | 1 | 795 | 2 | Y | 8 | | | | | 31 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1696 | N | 846 | -0- | -850 | -0- | 46 | 1 | 798 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 774 | N | 774 | -0- | -0- | -0- | 42 | 1 | 730 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 718 | N | 718 | -0- | -0- | -0- | 41 | 1 | 674 | 2 | Y | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 806 | N | 722 | -0- | -84 | -0- | 44 | 1 | 678 | 2 | Y | -0- | | | | | 38 |

TOTAL GAS PROD: 8,790 TOTAL CONDENSATE PROD: 47

WEDDINGTON WELL #: 5 RRCID -> 277967 COMPL. DATE 10/13/2008 TOTAL DEPTH 11710 PERF. 9215 - 9335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 25 | -0- | 25 | 9044 | 23 | 2 | 2 | 3 | N | -0- | | | | | 100 |
| 02 | 0 | | 23 | -0- | 23 | 9067 | 21 | 2 | 2 | 3 | N | -0- | | | | | 100 |
| 03 | 0 | | -0- | -0- | -0- | 9067 | | | | | N | -0- | | | | | 100 |
| *04 | 9067 | X | -0- | -0- | -9067 | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 744 | X | 26 | -0- | -718 | -0- | 24 | 2 | 2 | 3 | N | -0- | | | | | 100 |
| 06 | 720 | X | 23 | -0- | -697 | -0- | 1 | 1 | 22 | 2 | N | -0- | 7 | 7 | | | 93 |
| 07 | 744 | X | 17 | -0- | -727 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | 93 |
| 08 | 744 | X | 11 | -0- | -733 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 93 |
| 09 | 720 | X | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 744 | X | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 93 |
| *11 | 9 | X | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 93 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |

TOTAL GAS PROD: 134 TOTAL CONDENSATE PROD: -0-

BLACK BAYOU (JAMES) //CONT.// 08511 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
JOHNSON-RIPPY WELL #: 1H RRCID -> 180339 COMPL. DATE 08/20/2000 TOTAL DEPTH 8845 PERF. 8831 - 13981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3330 | -0- | -1010 | -0- | 348 | 1 | 2982 | 2 | N | -0- | | | | | 27 |
| 02 | 3920 | X | 3589 | -0- | -331 | -0- | 331 | 1 | 3244 | 2 | N | 13 | | | | | 40 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 4340 | X | 3721 | -0- | -619 | -0- | 380 | 1 | 3341 | 2 | N | -0- | | | | | 40 |
| 04 | 3450 | X | 3287 | -0- | -163 | -0- | 288 | 1 | 2999 | 2 | N | -0- | | | | | 40 |
| 05 | 3968 | X | 3344 | -0- | -624 | -0- | 345 | 1 | 2999 | 2 | N | -0- | | | | | 40 |
| 06 | 3840 | X | 3597 | -0- | -243 | -0- | 336 | 1 | 3261 | 2 | N | -0- | | | | | 40 |
| 07 | 3968 | X | 3285 | -0- | -683 | -0- | 303 | 1 | 2982 | 2 | N | -0- | | | | | 40 |
| 08 | 4121 | X | 4121 | -0- | -0- | -0- | 394 | 1 | 3727 | 2 | N | -0- | | | | | 40 |
| 09 | 3600 | X | 3419 | -0- | -181 | -0- | 375 | 1 | 3044 | 2 | N | -0- | | | | | 40 |
| 10 | 3720 | X | 3471 | -0- | -249 | -0- | 398 | 1 | 3073 | 2 | N | -0- | | | | | 40 |
| 11 | 4169 | X | 4169 | -0- | -0- | -0- | 382 | 1 | 3787 | 2 | N | -0- | | | | | 40 |
| 12 | 4123 | X | 3133 | -0- | -990 | -0- | 329 | 1 | 2804 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 42,466 TOTAL CONDENSATE PROD: 13

SWANTON WELL #: 1H RRCID -> 184423 COMPL. DATE 04/30/2001 TOTAL DEPTH 8730 PERF. 8720 - 13912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2049 | -0- | -307 | -0- | 214 | 1 | 1835 | 2 | N | -0- | | | | | 35 |
| 02 | 2041 | N | 2041 | -0- | -0- | -0- | 189 | 1 | 1852 | 2 | N | -0- | | | | | 35 |
| 03 | 2375 | N | 2375 | -0- | -0- | -0- | 242 | 1 | 2133 | 2 | N | -0- | | | | | 35 |
| 04 | 2579 | N | 2579 | -0- | -0- | -0- | 226 | 1 | 2353 | 2 | N | -0- | | | | | 35 |
| 05 | 2269 | N | 2269 | -0- | -0- | -0- | 234 | 1 | 2035 | 2 | N | -0- | | | | | 35 |
| 06 | 2310 | N | 2037 | -0- | -273 | -0- | 190 | 1 | 1847 | 2 | N | -0- | | | | | 35 |
| 07 | 2666 | N | 2633 | -0- | -33 | -0- | 243 | 1 | 2390 | 2 | N | -0- | | | | | 35 |
| 08 | 2466 | N | 2466 | -0- | -0- | -0- | 236 | 1 | 2230 | 2 | N | -0- | | | | | 35 |
| 09 | 2040 | N | 1978 | -0- | -62 | -0- | 217 | 1 | 1761 | 2 | N | -0- | | | | | 35 |
| 10 | 2635 | N | 2212 | -0- | -423 | -0- | 254 | 1 | 1958 | 2 | N | -0- | | | | | 35 |
| 11 | 2400 | N | 2130 | -0- | -270 | -0- | 195 | 1 | 1935 | 2 | N | -0- | | | | | 35 |
| *12 | 2454 | N | 2454 | -0- | -0- | -0- | 258 | 1 | 2196 | 2 | N | -0- | | | | | 35 |

TOTAL GAS PROD: 27,223 TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 263794 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 8870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK BAYOU (PETTIT) 08511 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. 500793
FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 2 RRCID -> 241990 COMPL. DATE 02/13/2008 TOTAL DEPTH 9605 PERF. 9688 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25699 | X | 23201 | -0- | -2498 | -0- | 22944 | 2 | 183 | 3 | Y | 67 | 111 | 1 | | | 246 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 21952 | X | 21354 | -0- | -598 | -0- | 21098 | 2 | 164 | 3 | Y | 84 | 110 | 1 | | | 220 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 24304 | X | 23235 | -0- | -1069 | -0- | 22951 | 2 | 184 | 3 | Y | 91 | 114 | 1 | | | 197 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 23520 | X | 21946 | -0- | -1574 | -0- | 21690 | 2 | 177 | 3 | Y | 72 | 222 | 1 | | | 47 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 24304 | X | 20412 | -0- | -3892 | -0- | 20157 | 2 | 180 | 3 | Y | 68 | | | | | 115 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 22890 | X | 18945 | -0- | -3945 | -0- | 1077 | 1 | 17807 | 2 | Y | 55 | 3 | 8 | | | 167 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 23653 | X | 20164 | -0- | -3489 | -0- | 1050 | 1 | 19007 | 2 | Y | 97 | 116 | 1 | | | 148 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 20189 | -0- | 20189 | 20189 | 1100 | 1 | 19048 | 2 | Y | 37 | 108 | 1 | | | 77 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 39885 | X | 19696 | -0- | -20189 | -0- | 1081 | 1 | 18584 | 2 | Y | 28 | | | | | 105 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 20398 | X | 19526 | -0- | -872 | -0- | 1066 | 1 | 18428 | 2 | Y | 29 | | | | | 134 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *11 | 19431 | X | 19431 | -0- | -0- | -0- | 1109 | 1 | 18195 | 2 | Y | 115 | 211 | 1 | | | 38 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 20367 | X | 19295 | -0- | -1072 | -0- | 1183 | 1 | 18057 | 2 | Y | 50 | | | | | 88 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 247,394 TOTAL CONDENSATE PROD: 793

FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 1 RRCID -> 264310 COMPL. DATE 02/11/2011 TOTAL DEPTH 11696 PERF.10034 - 10251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 263801 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 10860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK BAYOU (TRAVIS PEAK) 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BUFFCO PRODUCTION INC. 106406
CASON, GEORGE WELL #: 1 RRCID -> 234478 COMPL. DATE 08/07/2007 TOTAL DEPTH 11147 PERF.10791 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 656 | -0- | -181 | -0- | 656 | 2 | | | N | -0- | | | | | 10 |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | 10 |
| 03 | 837 | N | 503 | -0- | -334 | -0- | 503 | 2 | | | N | -0- | | | | | 10 |
| 04 | 630 | N | 225 | -0- | -405 | -0- | 225 | 2 | | | N | -0- | | | | | 10 |
| 05 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | 10 |
| 06 | 646 | N | 646 | -0- | -0- | -0- | 645 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 10 |
| 07 | 589 | N | 589 | -0- | -0- | -0- | 588 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 10 |
| 08 | 666 | N | 666 | -0- | -0- | -0- | 665 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 10 |
| 09 | 660 | N | 534 | -0- | -126 | -0- | 533 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 10 |
| 10 | 589 | N | 432 | -0- | -157 | -0- | 432 | 2 | | | N | -0- | | | | | 10 |
| 11 | 630 | N | 387 | -0- | -243 | -0- | 387 | 2 | | | N | -0- | | | | | 10 |
| *12 | 1472 | N | 1472 | -0- | -0- | -0- | 1470 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 10 |

TOTAL GAS PROD: 7,368 TOTAL CONDENSATE PROD: 6

CASON, GEORGE WELL #: 2 RRCID -> 234483 COMPL. DATE 01/18/2008 TOTAL DEPTH 12000 PERF.10720 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 349 | -0- | -798 | -0- | 348 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 924 | X | 368 | -0- | -556 | -0- | 367 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 527 | X | 493 | -0- | -34 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | X | 375 | -0- | -135 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | X | 397 | -0- | -130 | -0- | 396 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 480 | X | 387 | -0- | -93 | -0- | 385 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 07 | 496 | X | 351 | -0- | -145 | -0- | 350 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 496 | X | 468 | -0- | -28 | -0- | 467 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 390 | X | 234 | -0- | -156 | -0- | 233 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 403 | X | 306 | -0- | -97 | -0- | 304 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 450 | X | 215 | -0- | -235 | -0- | 214 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *12 | 502 | X | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,445 TOTAL CONDENSATE PROD: 11

CASON, GEORGE WELL #: 3 RRCID -> 235682 COMPL. DATE 03/29/2008 TOTAL DEPTH 13500 PERF.10760 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4367 | X | 4367 | -0- | -0- | -0- | 4367 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3680 | X | 3680 | -0- | -0- | -0- | 3680 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4030 | X | 4014 | -0- | -16 | -0- | 4014 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4001 | X | 4001 | -0- | -0- | -0- | 4001 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4030 | X | 3595 | -0- | -435 | -0- | 3595 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3900 | X | 3303 | -0- | -597 | -0- | 3303 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4030 | X | 3115 | -0- | -915 | -0- | 3115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4030 | X | 3304 | -0- | -726 | -0- | 3304 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3900 | X | 3095 | -0- | -805 | -0- | 3094 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 3596 | X | 3276 | -0- | -320 | -0- | 3276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3300 | X | 2418 | -0- | -882 | -0- | 2418 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3317 | X | 1576 | -0- | -1741 | -0- | 1576 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,744 TOTAL CONDENSATE PROD: 1

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
C. W. RESOURCES, INC. 121085
CAMERON WELL #: 1 RRCID -> 222284 COMPL. DATE 04/26/2006 TOTAL DEPTH 11969 PERF.11669 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | X | 487 | -0- | -567 | -0- | 487 | 2 | | | N | -0- | | | | | 125 |
| 02 | 952 | X | 635 | -0- | -317 | -0- | 635 | 2 | | | N | -0- | | | | | 125 |
| 03 | 1054 | X | 809 | -0- | -245 | -0- | 809 | 2 | | | N | -0- | | | | | 125 |
| 04 | 870 | X | 670 | -0- | -200 | -0- | 670 | 2 | | | N | -0- | | | | | 125 |
| 05 | 1287 | X | 1287 | -0- | -0- | -0- | 1286 | 2 | 1 | 9 | N | 1 | 113 | 1 | | | 13 |
| 06 | 2670 | X | 2670 | -0- | -0- | -0- | 2664 | 2 | 6 | 9 | N | 5 | | | | | 18 |
| 07 | 11467 | X | 11467 | -0- | -0- | -0- | 11377 | 2 | 90 | 9 | N | 82 | | | | | 100 |
| 08 | 10622 | X | 10622 | -0- | -0- | -0- | 10424 | 2 | 198 | 9 | N | 180 | 175 | 1 | | | 105 |
| 09 | 9894 | X | 9894 | -0- | -0- | -0- | 9690 | 2 | 204 | 9 | N | 185 | 180 | 1 | | | 110 |
| 10 | 9523 | X | 9523 | -0- | -0- | -0- | 9328 | 2 | 195 | 9 | N | 177 | 183 | 1 | | | 104 |
| 11 | 9332 | X | 9332 | -0- | -0- | -0- | 9154 | 2 | 178 | 9 | N | 162 | | | | | 266 |
| *12 | 9534 | X | 9534 | -0- | -0- | -0- | 9346 | 2 | 188 | 9 | N | 171 | 179 | 1 | | | 258 |

TOTAL GAS PROD: 66,930 TOTAL CONDENSATE PROD: 963

CHAPARRAL ENERGY, L.L.C. 144535
FAULKNER, VESTA WELL #: 1 RRCID -> 118349 COMPL. DATE 06/26/1985 TOTAL DEPTH 10600 PERF.10401 - 10564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIME ROCK RESOURCES III-A, L.P. 500793
REAVLEY WELL #: 1 RRCID -> 208902 COMPL. DATE 12/22/2004 TOTAL DEPTH 11452 PERF.10532 - 11263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4313 | -0- | -306 | -0- | 3769 | 2 | 509 | 3 | Y | 32 | 37 | 1 | | | 74 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3959 | -0- | -45 | -0- | 3474 | 2 | 467 | 3 | Y | 16 | | | | | 90 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 4433 | X | 4266 | -0- | -167 | -0- | 3701 | 2 | 515 | 3 | Y | 45 | 45 | 1 | | | 90 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 4290 | X | 4115 | -0- | -175 | -0- | 3598 | 2 | 505 | 3 | Y | 11 | 48 | 1 | | | 53 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 4433 | X | 4066 | -0- | -367 | -0- | 3528 | 2 | 508 | 3 | Y | 27 | | | | | 80 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 4230 | X | 3715 | -0- | -515 | -0- | 211 | 1 | 3495 | 2 | Y | 8 | 8 | 8 | | | 80 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 4371 | X | 4180 | -0- | -191 | -0- | 218 | 1 | 3953 | 2 | Y | 8 | | | | | 88 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4066 | -0- | 4066 | 4066 | 221 | 1 | 3821 | 2 | Y | 22 | 50 | 1 | | | 60 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 8004 | X | 3938 | -0- | -4066 | -0- | 216 | 1 | 3711 | 2 | Y | 10 | | | | | 70 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 4035 | X | 4035 | -0- | -0- | -0- | 218 | 1 | 3767 | 2 | Y | 45 | 50 | 1 | | | 65 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *11 | 3918 | X | 3918 | -0- | -0- | -0- | 225 | 1 | 3686 | 2 | Y | 6 | | | | | 71 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3929 | -0- | -101 | -0- | 241 | 1 | 3674 | 2 | Y | 13 | | | | | 84 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,500 TOTAL CONDENSATE PROD: 243

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
ISAAC WELL #: 2 RRCID -> 222166 COMPL. DATE 06/03/2006 TOTAL DEPTH 11511 PERF.10778 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2855 | -0- | -338 | -0- | 2515 | 2 | 340 | 3 | Y | -0- | | | | | 34 |
| 02 | 2856 | X | 2689 | -0- | -167 | -0- | 2359 | 2 | 317 | 3 | Y | 12 | | | | | 46 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3010 | -0- | -152 | -0- | 2614 | 2 | 364 | 3 | Y | 29 | | | | | 75 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2894 | -0- | -166 | -0- | 2532 | 2 | 355 | 3 | Y | 6 | 76 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2382 | -0- | -594 | -0- | 2082 | 2 | 300 | 3 | Y | -0- | | | | | 5 |
| 06 | 2910 | X | 2664 | -0- | -246 | -0- | 151 | 1 | 2489 | 2 | Y | 22 | 7 | 8 | | | 20 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2877 | -0- | -130 | -0- | 150 | 1 | 2725 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2287 | -0- | 2287 | 2287 | 125 | 1 | 2160 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2900 | N | 2080 | -0- | -820 | 1467 | 114 | 1 | 1960 | 2 | Y | 5 | | | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2152 | -0- | -948 | 519 | 118 | 1 | 2034 | 2 | Y | -0- | | | | | 29 |
| *11 | 2700 | N | 2181 | -0- | -519 | -0- | 124 | 1 | 2032 | 2 | Y | 23 | | | | | 52 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 2226 | N | 2226 | -0- | -0- | -0- | 137 | 1 | 2089 | 2 | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 30,297 TOTAL CONDENSATE PROD: 101

BLOUNT, L.F. WELL #: 2 RRCID -> 223182 COMPL. DATE 10/10/2006 TOTAL DEPTH 11700 PERF.10684 - 11386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1364 | -0- | -0- | -0- | 1201 | 2 | 162 | 3 | Y | 1 | | | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1095 | N | 1095 | -0- | -0- | -0- | 952 | 2 | 128 | 3 | Y | 14 | | | | | 69 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1147 | N | 913 | -0- | -234 | -0- | 800 | 2 | 111 | 3 | Y | 2 | | | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1045 | -0- | -275 | -0- | 900 | 2 | 126 | 3 | Y | 17 | 76 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1209 | N | 949 | -0- | -260 | -0- | 817 | 2 | 118 | 3 | Y | 13 | | | | | 25 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1007 | N | 1007 | -0- | -0- | -0- | 57 | 1 | 944 | 2 | Y | 5 | 3 | 8 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1085 | N | 772 | -0- | -313 | -0- | 40 | 1 | 722 | 2 | Y | 9 | | | | | 36 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 729 | -0- | 729 | 729 | 39 | 1 | 671 | 2 | Y | 17 | | | | | 53 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1760 | N | 1031 | -0- | -729 | -0- | 56 | 1 | 971 | 2 | Y | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1192 | N | 1192 | -0- | -0- | -0- | 65 | 1 | 1123 | 2 | Y | 4 | | | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 1239 | N | 1239 | -0- | -0- | -0- | 71 | 1 | 1161 | 2 | Y | 6 | | | | | 67 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1026 | -0- | -28 | -0- | 63 | 1 | 963 | 2 | Y | -0- | | | | | 67 |

TOTAL GAS PROD: 12,362 TOTAL CONDENSATE PROD: 92

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
REAVLEY WELL #: 3 RRCID -> 223601 COMPL. DATE 11/01/2006 TOTAL DEPTH 11647 PERF.10546 - 11234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1938 | -0- | -15 | -0- | 1692 | 2 | 228 | 3 | Y | 16 | 23 | 1 | | | 40 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1779 | N | 1779 | -0- | -0- | -0- | 1561 | 2 | 210 | 3 | Y | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1948 | -0- | -5 | -0- | 1699 | 2 | 236 | 3 | Y | 12 | 24 | 1 | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1890 | N | 1776 | -0- | -114 | -0- | 1552 | 2 | 218 | 3 | Y | 5 | 19 | 1 | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1871 | -0- | -82 | -0- | 1625 | 2 | 234 | 3 | Y | 11 | | | | | 32 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1630 | -0- | -260 | -0- | 93 | 1 | 1533 | 2 | Y | 4 | 4 | 8 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1621 | -0- | -208 | -0- | 85 | 1 | 1534 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1440 | -0- | 1440 | 1440 | 78 | 1 | 1353 | 2 | Y | 8 | 19 | 1 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2694 | N | 1254 | -0- | -1440 | -0- | 69 | 1 | 1181 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1294 | N | 1294 | -0- | -0- | -0- | 70 | 1 | 1204 | 2 | Y | 18 | 19 | 1 | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1328 | N | 1328 | -0- | -0- | -0- | 76 | 1 | 1250 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1318 | N | 1318 | -0- | -0- | -0- | 81 | 1 | 1231 | 2 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,197 TOTAL CONDENSATE PROD: 94

ISAAC WELL #: 1 RRCID -> 224326 COMPL. DATE 07/16/2005 TOTAL DEPTH 11512 PERF.10504 - 11512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5750 | X | 5750 | -0- | -0- | -0- | 5066 | 2 | 684 | 3 | Y | -0- | | | | | 38 |
| 02 | 5460 | X | 5341 | -0- | -119 | -0- | 4697 | 2 | 631 | 3 | Y | 12 | | | | | 50 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 6045 | X | 5956 | -0- | -89 | -0- | 5190 | 2 | 722 | 3 | Y | 40 | | | | | 90 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 5850 | X | 5664 | -0- | -186 | -0- | 4961 | 2 | 696 | 3 | Y | 6 | 90 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 6045 | X | 5546 | -0- | -499 | -0- | 4848 | 2 | 698 | 3 | Y | -0- | | | | | 6 |
| 06 | 5937 | X | 5937 | -0- | -0- | -0- | 337 | 1 | 5567 | 2 | Y | 30 | 10 | 8 | | | 26 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 5952 | X | 5529 | -0- | -423 | -0- | 289 | 1 | 5238 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 5480 | -0- | 5480 | 5480 | 299 | 1 | 5179 | 2 | Y | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 10905 | X | 5425 | -0- | -5480 | -0- | 298 | 1 | 5120 | 2 | Y | 6 | | | | | 36 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 5549 | X | 5400 | -0- | -149 | -0- | 295 | 1 | 5104 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 5357 | X | 5357 | -0- | -0- | -0- | 306 | 1 | 5022 | 2 | Y | 26 | | | | | 63 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 5611 | X | 5416 | -0- | -195 | -0- | 333 | 1 | 5083 | 2 | Y | -0- | | | | | 63 |

TOTAL GAS PROD: 66,801 TOTAL CONDENSATE PROD: 125

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
WINSTON WELL #: 2 RRCID -> 225354 COMPL. DATE 09/06/2006 TOTAL DEPTH 12080 PERF.11034 - 11890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3174 | -0- | -887 | -0- | 2796 | 2 | 378 | 3 | N | -0- | | | | | 117 |
| 02 | 3647 | X | 3647 | -0- | -0- | -0- | 3213 | 2 | 432 | 3 | N | 2 | | | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3968 | X | 3763 | -0- | -205 | -0- | 3302 | 2 | 460 | 3 | N | 1 | | | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3505 | -0- | -215 | -0- | 3074 | 2 | 431 | 3 | N | -0- | | | | | 120 |
| 05 | 4030 | X | 3556 | -0- | -474 | -0- | 3108 | 2 | 448 | 3 | N | -0- | | | | | 120 |
| 06 | 3900 | X | 3319 | -0- | -581 | -0- | 189 | 1 | 3130 | 2 | N | -0- | 2 | 7 | | | 118 |
| 07 | 4030 | X | 3560 | -0- | -470 | -0- | 186 | 1 | 3374 | 2 | N | -0- | | | | | 118 |
| 08 | 3751 | X | 3550 | -0- | -201 | -0- | 194 | 1 | 3356 | 2 | N | -0- | | | | | 118 |
| 09 | 3510 | X | 3466 | -0- | -44 | -0- | 190 | 1 | 3276 | 2 | N | -0- | | | | | 118 |
| 10 | 3565 | X | 3543 | -0- | -22 | -0- | 194 | 1 | 3349 | 2 | N | -0- | | | | | 118 |
| *11 | 3448 | X | 3448 | -0- | -0- | -0- | 198 | 1 | 3250 | 2 | N | -0- | | | | | 118 |
| *12 | 3565 | X | 3377 | -0- | -188 | -0- | 208 | 1 | 3169 | 2 | N | -0- | | | | | 118 |

TOTAL GAS PROD: 41,908 TOTAL CONDENSATE PROD: 3

REAVLEY WELL #: 2 RRCID -> 228995 COMPL. DATE 11/15/2012 TOTAL DEPTH 11935 PERF. 9952 - 11828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 6403 | -0- | -45 | -0- | 5604 | 2 | 757 | 3 | Y | 38 | 46 | 1 | | | 88 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 5530 | X | 5530 | -0- | -0- | -0- | 4860 | 2 | 653 | 3 | Y | 15 | | | | | 103 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 5990 | X | 5990 | -0- | -0- | -0- | 5221 | 2 | 727 | 3 | Y | 38 | 52 | 1 | | | 89 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 5847 | X | 5847 | -0- | -0- | -0- | 5113 | 2 | 717 | 3 | Y | 15 | 47 | 1 | | | 57 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 5456 | X | 5389 | -0- | -67 | -0- | 4682 | 2 | 674 | 3 | Y | 30 | | | | | 87 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 5379 | X | 5379 | -0- | -0- | -0- | 306 | 1 | 5063 | 2 | Y | 9 | 9 | 8 | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 6022 | X | 6022 | -0- | -0- | -0- | 315 | 1 | 5698 | 2 | Y | 8 | | | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 5872 | -0- | 5872 | 5872 | 319 | 1 | 5528 | 2 | Y | 23 | 53 | 1 | | | 65 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 11357 | X | 5485 | -0- | -5872 | -0- | 301 | 1 | 5172 | 2 | Y | 11 | | | | | 76 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 5696 | X | 5696 | -0- | -0- | -0- | 309 | 1 | 5335 | 2 | Y | 47 | 53 | 1 | | | 70 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *11 | 5511 | X | 5511 | -0- | -0- | -0- | 316 | 1 | 5188 | 2 | Y | 6 | | | | | 76 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 6014 | X | 5463 | -0- | -551 | -0- | 335 | 1 | 5113 | 2 | Y | 14 | | | | | 90 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 68,587 TOTAL CONDENSATE PROD: 254

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
REAVLEY WELL #: 4 RRCID -> 229327 COMPL. DATE 05/23/2007 TOTAL DEPTH 12200 PERF.10900 - 11888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4215 | -0- | -218 | -0- | 3665 | 2 | 495 | 3 | Y | 50 | 40 | 1 | | | 94 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 3868 | X | 3868 | -0- | -0- | -0- | 3389 | 2 | 455 | 3 | Y | 22 | | | | | 116 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 4212 | X | 4212 | -0- | -0- | -0- | 3657 | 2 | 509 | 3 | Y | 42 | 59 | 1 | | | 99 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 4020 | X | 3961 | -0- | -59 | -0- | 3459 | 2 | 485 | 3 | Y | 15 | 53 | 1 | | | 61 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 4154 | X | 3766 | -0- | -388 | -0- | 3263 | 2 | 470 | 3 | Y | 30 | | | | | 91 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 4020 | X | 3372 | -0- | -648 | -0- | 192 | 1 | 3171 | 2 | Y | 8 | 8 | 8 | | | 91 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 4154 | X | 3814 | -0- | -340 | -0- | 199 | 1 | 3605 | 2 | Y | 9 | | | | | 100 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3730 | -0- | 3730 | 3730 | 202 | 1 | 3500 | 2 | Y | 25 | 57 | 1 | | | 68 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 7636 | X | 3906 | -0- | -3730 | -0- | 214 | 1 | 3679 | 2 | Y | 12 | | | | | 80 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3629 | -0- | -122 | -0- | 195 | 1 | 3379 | 2 | Y | 50 | 57 | 1 | | | 73 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *11 | 3852 | X | 3852 | -0- | -0- | -0- | 221 | 1 | 3624 | 2 | Y | 6 | | | | | 79 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3930 | -0- | -100 | -0- | 241 | 1 | 3672 | 2 | Y | 15 | | | | | 94 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,255 TOTAL CONDENSATE PROD: 284

FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 1 RRCID -> 267276 COMPL. DATE 10/18/2012 TOTAL DEPTH 11696 PERF.10034 - 12129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 | X | 5568 | -0- | -787 | -0- | 4906 | 2 | 662 | 3 | Y | -0- | 12 | 1 | | | 19 |
| 02 | 5656 | X | 5011 | -0- | -645 | -0- | 4406 | 2 | 592 | 3 | Y | 12 | 8 | 1 | | | 23 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 5642 | X | 5397 | -0- | -245 | -0- | 4738 | 2 | 659 | 3 | Y | -0- | 11 | 1 | | | 12 |
| 04 | 5460 | X | 5094 | -0- | -366 | -0- | 4457 | 2 | 625 | 3 | Y | 11 | 15 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 5611 | X | 4951 | -0- | -660 | -0- | 4324 | 2 | 623 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 5400 | X | 4348 | -0- | -1052 | -0- | 248 | 1 | 4092 | 2 | Y | 7 | 2 | 8 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 5549 | X | 4777 | -0- | -772 | -0- | 249 | 1 | 4515 | 2 | Y | 12 | 12 | 1 | | | 17 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4729 | -0- | 4729 | 4729 | 258 | 1 | 4467 | 2 | Y | 4 | 12 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 9282 | X | 4553 | -0- | -4729 | -0- | 250 | 1 | 4300 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4960 | X | 4478 | -0- | -482 | -0- | 245 | 1 | 4230 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 4521 | X | 4521 | -0- | -0- | -0- | 259 | 1 | 4249 | 2 | Y | 12 | 22 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4384 | -0- | -390 | -0- | 269 | 1 | 4108 | 2 | Y | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,811 TOTAL CONDENSATE PROD: 74

BLACK FORK CREEK (RODESSA) 08526 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. 121085
GILBERT, LOY WELL #: 1-U RRCID -> 138408 COMPL. DATE 03/28/1991 TOTAL DEPTH 11500 PERF.10096 - 10153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULCONER, VERNON E., INC. 263701
BREEDLOVE-ROGERS WELL #: 2 RRCID -> 188132 COMPL. DATE 09/18/2001 TOTAL DEPTH 11090 PERF.10238 - 10929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK FORK CREEK (TRAVIS PEAK) 08526 600 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. 121085
GILBERT, LOY WELL #: 1-L RRCID -> 138409 COMPL. DATE 10/01/1992 TOTAL DEPTH 11500 PERF.10727 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9765 | X | 5714 | -0- | -4051 | -0- | 5670 | 3 | 44 | 9 | N | 40 | | | | | 125 |
| 02 | 8820 | X | 1724 | -0- | -7096 | -0- | 1691 | 3 | 33 | 9 | N | 30 | | | | | 155 |
| 03 | 13144 | X | 3701 | -0- | -9443 | -0- | 3613 | 3 | 88 | 9 | N | 80 | | | | | 235 |
| 04 | 12720 | X | 4172 | -0- | -8548 | -0- | 4132 | 3 | 40 | 9 | N | 36 | 164 | 1 | | | 107 |
| 05 | 13144 | X | 2932 | -0- | -10212 | -0- | 2920 | 3 | 12 | 9 | N | 11 | | | | | 118 |
| 06 | 5520 | X | 2510 | -0- | -3010 | -0- | 2495 | 3 | 15 | 9 | N | 14 | | | | | 132 |
| 07 | 4730 | X | 4730 | -0- | -0- | -0- | 4702 | 3 | 28 | 9 | N | 25 | | | | | 157 |
| 08 | 11969 | X | 11969 | -0- | -0- | -0- | 11897 | 3 | 72 | 9 | N | 65 | | | | | 222 |
| 09 | 10017 | X | 10017 | -0- | -0- | -0- | 9927 | 3 | 90 | 9 | N | 82 | 182 | 1 | | | 122 |
| 10 | 10394 | X | 10394 | -0- | -0- | -0- | 10331 | 3 | 63 | 9 | N | 57 | | | | | 179 |
| 11 | 11190 | X | 10263 | -0- | -927 | -0- | 10178 | 3 | 85 | 9 | N | 77 | 170 | 1 | | | 86 |
| 12 | 11563 | X | 9472 | -0- | -2091 | -0- | 9374 | 3 | 98 | 9 | N | 89 | | | | | 175 |

TOTAL GAS PROD: 77,598 TOTAL CONDENSATE PROD: 606

BLACK FORK CREEK (TRAVIS PEAK) //CONT.// 08526 600 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. 263701
BREEDLOVE-ROGERS GAS UNIT WELL #: 2 RRCID -> 150098 COMPL. DATE 11/30/2001 TOTAL DEPTH 11090 PERF.10238 - 10929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11718 | X | 11536 | -0- | -182 | -0- | 1260 | 1 | 10158 | 2 | Y | 107 | 187 | 1 | | | 203 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 10584 | X | 7419 | -0- | -3165 | -0- | 810 | 1 | 6547 | 2 | Y | 56 | | | | | 259 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 11148 | X | 11148 | -0- | -0- | -0- | 1395 | 1 | 9560 | 2 | Y | 175 | 181 | 1 | | | 253 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 04 | 11160 | X | 10926 | -0- | -234 | -0- | 1215 | 1 | 9547 | 2 | Y | 149 | 185 | 1 | | | 217 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 05 | 11532 | X | 9567 | -0- | -1965 | -0- | 1305 | 1 | 8105 | 2 | Y | 143 | | | | | 360 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 06 | 11160 | X | 8582 | -0- | -2578 | -0- | 840 | 1 | 7584 | 2 | Y | 144 | 189 | 1 | | | 315 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 07 | 11284 | X | 5872 | -0- | -5412 | -0- | 720 | 1 | 5107 | 2 | Y | 41 | 180 | 1 | | | 176 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 11284 | X | 8508 | -0- | -2776 | -0- | 900 | 1 | 7538 | 2 | Y | 64 | | | | | 240 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 10920 | X | 6462 | -0- | -4458 | -0- | 660 | 1 | 5758 | 2 | Y | 40 | | | | | 280 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 9579 | X | 8148 | -0- | -1431 | -0- | 780 | 1 | 7329 | 2 | Y | 35 | 182 | 1 | | | 133 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 8580 | X | 7119 | -0- | -1461 | -0- | 810 | 1 | 6279 | 2 | Y | 27 | | | | | 160 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 8494 | X | 4704 | -0- | -3790 | -0- | 780 | 1 | 3880 | 2 | Y | 40 | 182 | 1 | | | 18 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 99,991 TOTAL CONDENSATE PROD: 1,021

FORTUNE RESOURCES LLC 278755
CARTER ESTATES WELL #: 3 RRCID -> 223680 COMPL. DATE 11/23/2005 TOTAL DEPTH 12467 PERF.11458 - 12382

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 178 | -0- | -194 | -0- | 178 | 2 | | | N | -0- | | | | | 45 |
| 02 | 336 | X | 139 | -0- | -197 | -0- | 139 | 2 | | | N | -0- | | | | | 45 |
| 03 | 806 | X | 263 | -0- | -543 | -0- | 252 | 2 | 11 | 9 | N | 10 | | | | | 55 |
| 04 | 256 | X | 256 | -0- | -0- | -0- | 250 | 2 | 6 | 9 | N | 5 | | | | | 60 |
| 05 | 279 | X | 217 | -0- | -62 | -0- | 215 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 06 | 240 | X | 133 | -0- | -107 | -0- | 119 | 2 | 14 | 9 | N | 13 | | | | | 75 |
| 07 | 310 | X | 148 | -0- | -162 | -0- | 142 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 08 | 310 | X | 128 | -0- | -182 | -0- | 128 | 2 | | | N | -0- | | | | | 80 |
| 09 | 270 | X | 138 | -0- | -132 | -0- | 138 | 2 | | | N | -0- | | | | | 80 |
| 10 | 217 | X | 184 | -0- | -33 | -0- | 184 | 2 | | | N | -0- | | | | | 80 |
| *11 | 361 | X | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 80 |
| *12 | 400 | X | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 2,545 TOTAL CONDENSATE PROD: 35

BLACKFOOT, NORTH (RODESSA) 08554 500 ASSOCIATED 49B CNTY: ANDERSON
ATLANTIS OIL COMPANY, INC. 036562
HANKS ET AL WELL #: 1 RRCID -> 139481 COMPL. DATE 02/09/1985 TOTAL DEPTH 10350 PERF. 9306 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
RESCH, KATHLEEN M. WELL #: 1 RRCID -> 082658 COMPL. DATE 08/30/1979 TOTAL DEPTH 10370 PERF. 8999 - 9104

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | -0- | 9 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 7 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 239 | -0- | -102 | -0- | 9 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| *04 | 210 | N | 203 | -0- | -7 | -0- | 7 | 1 | 181 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 217 | N | 123 | -0- | -94 | -0- | 4 | 1 | 102 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 256 | N | 256 | -0- | -0- | -0- | 10 | 1 | 233 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *07 | 283 | N | 283 | -0- | -0- | -0- | 12 | 1 | 256 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 10 | 1 | 210 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 270 | N | 218 | -0- | -52 | -0- | 9 | 1 | 197 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 279 | N | 225 | -0- | -54 | -0- | 10 | 1 | 200 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 219 | N | 219 | -0- | -0- | -0- | 8 | 1 | 194 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 14 | 1 | 325 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,779 TOTAL CONDENSATE PROD: 124

BREWSTER GAS UNIT WELL #: 1 RRCID -> 082660 COMPL. DATE 05/06/1980 TOTAL DEPTH 10196 PERF. 9826 - 10096

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1164 | N | 1164 | -0- | -0- | -0- | 44 | 1 | 1120 | 3 | Y | -0- | | | | | -0- |
| 02 | 2042 | N | 2042 | -0- | -0- | -0- | 76 | 1 | 1966 | 3 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 682 | -0- | -0- | -0- | 25 | 1 | 657 | 3 | Y | -0- | | | | | -0- |
| *04 | 570 | N | 506 | -0- | -64 | -0- | 19 | 1 | 487 | 3 | Y | -0- | | | | | -0- |
| *05 | 589 | N | 585 | -0- | -4 | -0- | 24 | 1 | 561 | 3 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 481 | -0- | -89 | -0- | 21 | 1 | 460 | 3 | Y | -0- | | | | | -0- |
| *07 | 496 | N | 375 | -0- | -121 | -0- | 17 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 301 | -0- | -257 | -0- | 14 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| *09 | 480 | N | 385 | -0- | -95 | -0- | 18 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 309 | -0- | -32 | -0- | 14 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| *11 | 300 | N | 230 | -0- | -70 | -0- | 9 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 252 | -0- | -120 | -0- | 10 | 1 | 242 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,312 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KNACKSTEDT, G.C. GAS UNIT WELL #: 1 RRCID -> 084700 COMPL. DATE 07/13/1979 TOTAL DEPTH 10308 PERF.10000 - 10204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1576 | N | 1576 | -0- | -0- | -0- | 59 | 1 | 1510 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1427 | N | 1427 | -0- | -0- | -0- | 53 | 1 | 1351 | 3 | Y | 21 | 19 | 0 | 2 | 1 | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1603 | N | 1603 | -0- | -0- | -0- | 58 | 1 | 1514 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *04 | 1599 | N | 1599 | -0- | -0- | -0- | 59 | 1 | 1509 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *05 | 1647 | N | 1647 | -0- | -0- | -0- | 67 | 1 | 1547 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1325 | N | 1325 | -0- | -0- | -0- | 56 | 1 | 1241 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *07 | 1464 | N | 1464 | -0- | -0- | -0- | 65 | 1 | 1367 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1519 | -0- | -0- | -0- | 70 | 1 | 1426 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *09 | 1454 | N | 1454 | -0- | -0- | -0- | 65 | 1 | 1364 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1347 | N | 1347 | -0- | -0- | -0- | 61 | 1 | 1254 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *11 | 1016 | N | 1016 | -0- | -0- | -0- | 39 | 1 | 944 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *12 | 1526 | N | 1526 | -0- | -0- | -0- | 60 | 1 | 1424 | 3 | Y | 38 | 38 | 1 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,503 TOTAL CONDENSATE PROD: 308

GEORGE, T.W. GAS UNIT "B" WELL #: 1 RRCID -> 084939 COMPL. DATE 09/29/1979 TOTAL DEPTH 10250 PERF. 9930 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1216 | N | 1216 | -0- | -0- | -0- | 45 | 1 | 1167 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1036 | N | 1014 | -0- | -22 | -0- | 38 | 1 | 976 | 3 | Y | -0- | | | | | -0- |
| 03 | 1435 | N | 1435 | -0- | -0- | -0- | 53 | 1 | 1382 | 3 | Y | -0- | | | | | -0- |
| *04 | 1425 | N | 1425 | -0- | -0- | -0- | 54 | 1 | 1371 | 3 | Y | -0- | | | | | -0- |
| *05 | 1374 | N | 1374 | -0- | -0- | -0- | 57 | 1 | 1317 | 3 | Y | -0- | | | | | -0- |
| 06 | 1295 | N | 1295 | -0- | -0- | -0- | 56 | 1 | 1239 | 3 | Y | -0- | | | | | -0- |
| *07 | 1417 | N | 1417 | -0- | -0- | -0- | 65 | 1 | 1352 | 3 | Y | -0- | | | | | -0- |
| 08 | 1760 | N | 1760 | -0- | -0- | -0- | 82 | 1 | 1678 | 3 | Y | -0- | | | | | -0- |
| *09 | 1412 | N | 1412 | -0- | -0- | -0- | 65 | 1 | 1347 | 3 | Y | -0- | | | | | -0- |
| 10 | 1345 | N | 1345 | -0- | -0- | -0- | 62 | 1 | 1283 | 3 | Y | -0- | | | | | -0- |
| *11 | 1561 | N | 1561 | -0- | -0- | -0- | 62 | 1 | 1499 | 3 | Y | -0- | | | | | -0- |
| *12 | 1571 | N | 1571 | -0- | -0- | -0- | 63 | 1 | 1508 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,825 TOTAL CONDENSATE PROD: 4

BRUNE-BURNETT GAS UNIT "B" WELL #: 1 RRCID -> 085226 COMPL. DATE 12/19/1992 TOTAL DEPTH 10170 PERF. 8866 - 10041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 1 RRCID -> 087089 COMPL. DATE 03/24/1980 TOTAL DEPTH 10260 PERF. 9944 - 10105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1357 | -0- | -534 | -0- | 50 | 1 | 1296 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1484 | X | 1050 | -0- | -434 | -0- | 39 | 1 | 1003 | 3 | Y | 7 | 6 | 0 | 1 | 1 | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1395 | X | 1256 | -0- | -139 | -0- | 46 | 1 | 1199 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 1614 | X | 1614 | -0- | -0- | -0- | 61 | 1 | 1553 | 3 | Y | -0- | | | | | -0- |
| *05 | 1578 | X | 1578 | -0- | -0- | -0- | 65 | 1 | 1513 | 3 | Y | -0- | | | | | -0- |
| 06 | 1434 | X | 1434 | -0- | -0- | -0- | 62 | 1 | 1372 | 3 | Y | -0- | | | | | -0- |
| *07 | 1612 | X | 1281 | -0- | -331 | -0- | 58 | 1 | 1223 | 3 | Y | -0- | | | | | -0- |
| 08 | 1519 | N | 1462 | -0- | -57 | -0- | 68 | 1 | 1394 | 3 | Y | -0- | | | | | -0- |
| *09 | 1440 | N | 1337 | -0- | -103 | -0- | 61 | 1 | 1276 | 3 | Y | -0- | | | | | -0- |
| 10 | 1757 | N | 1757 | -0- | -0- | -0- | 81 | 1 | 1676 | 3 | Y | -0- | | | | | -0- |
| *11 | 2037 | N | 2037 | -0- | -0- | -0- | 80 | 1 | 1957 | 3 | Y | -0- | | | | | -0- |
| *12 | 2102 | N | 2102 | -0- | -0- | -0- | 85 | 1 | 2017 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,265 TOTAL CONDENSATE PROD: 27

THOMPSON, J. PHILLIP GAS UNIT WELL #: 1 RRCID -> 087530 COMPL. DATE 04/28/1980 TOTAL DEPTH 10303 PERF. 9988 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| *04 | 108 | N | 108 | -0- | -0- | -0- | 4 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| *05 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 06 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 124 | N | 9 | -0- | -115 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 176 TOTAL CONDENSATE PROD: -0-

BROWN, KATHERINE J. GAS UNIT WELL #: 1 RRCID -> 087531 COMPL. DATE 04/28/1980 TOTAL DEPTH 10326 PERF. 9990 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1219 | -0- | -300 | -0- | 45 | 1 | 1166 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1647 | N | 1647 | -0- | -0- | -0- | 62 | 1 | 1573 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1012 | -0- | -445 | -0- | 37 | 1 | 958 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *04 | 1313 | N | 1313 | -0- | -0- | -0- | 49 | 1 | 1247 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *05 | 1519 | N | 1470 | -0- | -49 | -0- | 60 | 1 | 1392 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1376 | N | 1376 | -0- | -0- | -0- | 59 | 1 | 1302 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 1746 | N | 1746 | -0- | -0- | -0- | 78 | 1 | 1651 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1834 | N | 1834 | -0- | -0- | -0- | 85 | 1 | 1737 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1845 | N | 1845 | -0- | -0- | -0- | 84 | 1 | 1748 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1530 | N | 1530 | -0- | -0- | -0- | 69 | 1 | 1444 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1933 | N | 1933 | -0- | -0- | -0- | 76 | 1 | 1839 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 1958 | N | 1958 | -0- | -0- | -0- | 78 | 1 | 1857 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,883 TOTAL CONDENSATE PROD: 168

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT A WELL #: 1 RRCID -> 087773 COMPL. DATE 05/15/1980 TOTAL DEPTH 10402 PERF.10088 - 10245

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 574 | -0- | -170 | -0- | 21 | 1 | 547 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 672 | N | 645 | -0- | -27 | -0- | 24 | 1 | 618 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 654 | N | 654 | -0- | -0- | -0- | 24 | 1 | 621 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 723 | N | 723 | -0- | -0- | -0- | 27 | 1 | 687 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 765 | N | 765 | -0- | -0- | -0- | 31 | 1 | 725 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 987 | N | 987 | -0- | -0- | -0- | 42 | 1 | 937 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 819 | N | 819 | -0- | -0- | -0- | 37 | 1 | 773 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1089 | N | 1089 | -0- | -0- | -0- | 51 | 1 | 1031 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 885 | N | 885 | -0- | -0- | -0- | 40 | 1 | 838 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 788 | N | 788 | -0- | -0- | -0- | 36 | 1 | 743 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1006 | N | 1006 | -0- | -0- | -0- | 39 | 1 | 958 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1132 | N | 1132 | -0- | -0- | -0- | 45 | 1 | 1075 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,067 TOTAL CONDENSATE PROD: 86

BATH GAS UNIT "B" WELL #: 1 RRCID -> 087908 COMPL. DATE 05/23/1980 TOTAL DEPTH 10260 PERF. 9920 - 10083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 887 | N | 887 | -0- | -0- | -0- | 33 | 1 | 846 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 29 | 1 | 737 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1054 | N | 910 | -0- | -144 | -0- | 34 | 1 | 876 | 3 | Y | -0- | | | | | -0- |
| *04 | 934 | N | 934 | -0- | -0- | -0- | 35 | 1 | 899 | 3 | Y | -0- | | | | | -0- |
| *05 | 868 | N | 734 | -0- | -134 | -0- | 30 | 1 | 704 | 3 | Y | -0- | | | | | -0- |
| 06 | 1244 | N | 1244 | -0- | -0- | -0- | 54 | 1 | 1190 | 3 | Y | -0- | | | | | -0- |
| *07 | 1256 | N | 1256 | -0- | -0- | -0- | 57 | 1 | 1199 | 3 | Y | -0- | | | | | -0- |
| 08 | 1133 | N | 1133 | -0- | -0- | -0- | 53 | 1 | 1080 | 3 | Y | -0- | | | | | -0- |
| *09 | 1016 | N | 1016 | -0- | -0- | -0- | 46 | 1 | 970 | 3 | Y | -0- | | | | | -0- |
| 10 | 1264 | N | 1264 | -0- | -0- | -0- | 58 | 1 | 1206 | 3 | Y | -0- | | | | | -0- |
| *11 | 1019 | N | 1019 | -0- | -0- | -0- | 40 | 1 | 979 | 3 | Y | -0- | | | | | -0- |
| *12 | 1085 | N | 1085 | -0- | -0- | -0- | 44 | 1 | 1041 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,254 TOTAL CONDENSATE PROD: 12

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, MAUDE B. GAS UNIT WELL #: 1 RRCID -> 088496 COMPL. DATE 04/20/1981 TOTAL DEPTH 10285 PERF. 8774 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1487 | -0- | -249 | -0- | 55 | 1 | 1423 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1280 | -0- | -624 | -0- | 48 | 1 | 1226 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2790 | N | 2117 | -0- | -673 | -0- | 78 | 1 | 2030 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 1660 | N | 1660 | -0- | -0- | -0- | 62 | 1 | 1598 | 3 | Y | -0- | | | | | -0- |
| *05 | 1939 | N | 1939 | -0- | -0- | -0- | 80 | 1 | 1859 | 3 | Y | -0- | | | | | -0- |
| 06 | 2296 | N | 2296 | -0- | -0- | -0- | 100 | 1 | 2196 | 3 | Y | -0- | | | | | -0- |
| *07 | 2324 | N | 2324 | -0- | -0- | -0- | 106 | 1 | 2218 | 3 | Y | -0- | | | | | -0- |
| 08 | 1457 | N | 1075 | -0- | -382 | -0- | 51 | 1 | 1024 | 3 | Y | -0- | | | | | -0- |
| *09 | 2420 | N | 2420 | -0- | -0- | -0- | 111 | 1 | 2309 | 3 | Y | -0- | | | | | -0- |
| 10 | 2355 | N | 2355 | -0- | -0- | -0- | 109 | 1 | 2246 | 3 | Y | -0- | | | | | -0- |
| *11 | 2204 | N | 2204 | -0- | -0- | -0- | 87 | 1 | 2117 | 3 | Y | -0- | | | | | -0- |
| *12 | 1714 | N | 1714 | -0- | -0- | -0- | 69 | 1 | 1645 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,871 TOTAL CONDENSATE PROD: 21

BECKER, H.G. GAS UNIT WELL #: 1 RRCID -> 089090 COMPL. DATE 07/31/1980 TOTAL DEPTH 10175 PERF. 8692 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2219 | X | 2219 | -0- | -0- | -0- | 83 | 1 | 2118 | 3 | Y | 16 | 16 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2943 | X | 2943 | -0- | -0- | -0- | 111 | 1 | 2820 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2600 | X | 2600 | -0- | -0- | -0- | 97 | 1 | 2493 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 2753 | X | 2753 | -0- | -0- | -0- | 104 | 1 | 2639 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 1984 | X | 1474 | -0- | -510 | -0- | 60 | 1 | 1403 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1920 | X | 826 | -0- | -1094 | -0- | 35 | 1 | 782 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 1984 | X | 916 | -0- | -1068 | -0- | 44 | 1 | 865 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 4125 | X | 4125 | -0- | -0- | -0- | 194 | 1 | 3923 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 3825 | X | 3825 | -0- | -0- | -0- | 176 | 1 | 3641 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3619 | X | 3619 | -0- | -0- | -0- | 166 | 1 | 3443 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 3102 | X | 3102 | -0- | -0- | -0- | 123 | 1 | 2968 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 2889 | X | 2889 | -0- | -0- | -0- | 117 | 1 | 2759 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,291 TOTAL CONDENSATE PROD: 114

RUNNELS, MACK V. GAS UNIT WELL #: 1 RRCID -> 089308 COMPL. DATE 12/05/1992 TOTAL DEPTH 10340 PERF. 8832 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 28 | 1 | 719 | 3 | Y | -0- | | | | | -0- |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 27 | 1 | 697 | 3 | Y | -0- | | | | | -0- |
| 03 | 798 | N | 798 | -0- | -0- | -0- | 30 | 1 | 768 | 3 | Y | -0- | | | | | -0- |
| *04 | 720 | N | 699 | -0- | -21 | -0- | 26 | 1 | 673 | 3 | Y | -0- | | | | | -0- |
| *05 | 806 | N | 684 | -0- | -122 | -0- | 28 | 1 | 656 | 3 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 649 | -0- | -131 | -0- | 28 | 1 | 621 | 3 | Y | -0- | | | | | -0- |
| *07 | 713 | N | 655 | -0- | -58 | -0- | 30 | 1 | 625 | 3 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 640 | -0- | -11 | -0- | 30 | 1 | 610 | 3 | Y | -0- | | | | | -0- |
| *09 | 674 | N | 674 | -0- | -0- | -0- | 31 | 1 | 643 | 3 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 583 | -0- | -37 | -0- | 27 | 1 | 556 | 3 | Y | -0- | | | | | -0- |
| *11 | 630 | N | 418 | -0- | -212 | -0- | 17 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| *12 | 704 | N | 704 | -0- | -0- | -0- | 28 | 1 | 676 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,975 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSCOE, ROSA R. GAS UNIT WELL #: 1 RRCID -> 089737 COMPL. DATE 08/23/1980 TOTAL DEPTH 10325 PERF. 9982 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1609 | N | 1609 | -0- | -0- | -0- | 60 | 1 | 1549 | 3 | Y | -0- | | | | | -0- |
| 02 | 1587 | N | 1587 | -0- | -0- | -0- | 59 | 1 | 1520 | 3 | Y | 7 | 6 | 0 | 1 | 1 | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1769 | N | 1769 | -0- | -0- | -0- | 65 | 1 | 1693 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 1698 | N | 1698 | -0- | -0- | -0- | 63 | 1 | 1625 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 1751 | N | 1751 | -0- | -0- | -0- | 72 | 1 | 1668 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1611 | N | 1611 | -0- | -0- | -0- | 69 | 1 | 1532 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *07 | 1616 | N | 1616 | -0- | -0- | -0- | 73 | 1 | 1532 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1738 | N | 1738 | -0- | -0- | -0- | 81 | 1 | 1649 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 1674 | N | 1674 | -0- | -0- | -0- | 76 | 1 | 1589 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 77 | 1 | 1606 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1748 | N | 1748 | -0- | -0- | -0- | 69 | 1 | 1668 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1862 | N | 1862 | -0- | -0- | -0- | 75 | 1 | 1773 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,357 TOTAL CONDENSATE PROD: 103

WASHINGTON, EMANUEL GAS UNIT WELL #: 1 RRCID -> 089994 COMPL. DATE 09/24/1980 TOTAL DEPTH 10360 PERF. 8834 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 923 | N | 923 | -0- | -0- | -0- | 35 | 1 | 884 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 604 | N | 604 | -0- | -0- | -0- | 23 | 1 | 581 | 3 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 639 | -0- | -43 | -0- | 24 | 1 | 615 | 3 | Y | -0- | | | | | -0- |
| *04 | 900 | N | 872 | -0- | -28 | -0- | 33 | 1 | 839 | 3 | Y | -0- | | | | | -0- |
| *05 | 1111 | N | 1111 | -0- | -0- | -0- | 46 | 1 | 1065 | 3 | Y | -0- | | | | | -0- |
| 06 | 1245 | N | 1245 | -0- | -0- | -0- | 54 | 1 | 1191 | 3 | Y | -0- | | | | | -0- |
| *07 | 1410 | N | 1410 | -0- | -0- | -0- | 64 | 1 | 1346 | 3 | Y | -0- | | | | | -0- |
| 08 | 1588 | N | 1588 | -0- | -0- | -0- | 74 | 1 | 1514 | 3 | Y | -0- | | | | | -0- |
| *09 | 1616 | N | 1616 | -0- | -0- | -0- | 74 | 1 | 1542 | 3 | Y | -0- | | | | | -0- |
| 10 | 1609 | N | 1609 | -0- | -0- | -0- | 74 | 1 | 1535 | 3 | Y | -0- | | | | | -0- |
| *11 | 1580 | N | 1580 | -0- | -0- | -0- | 62 | 1 | 1518 | 3 | Y | -0- | | | | | -0- |
| *12 | 1570 | N | 1570 | -0- | -0- | -0- | 63 | 1 | 1507 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,767 TOTAL CONDENSATE PROD: 4

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODEN, MARY L. GAS UNIT WELL #: 1 RRCID -> 090396 COMPL. DATE 10/26/1980 TOTAL DEPTH 10157 PERF. 8651 - 8774

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2735 | -0- | | -210 | -0- | 99 | 1 | 2525 | 3 | Y | 101 | 101 | 0 | | | -0- |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2369 | -0- | | -235 | -0- | 86 | 1 | 2205 | 3 | Y | 71 | 65 | 0 | 6 | 1 | -0- |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2604 | -0- | | -279 | -0- | 97 | 1 | 2496 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 2790 | X | 2612 | -0- | | -178 | -0- | 99 | 1 | 2502 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 2790 | X | 2541 | -0- | | -249 | -0- | 105 | 1 | 2424 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2640 | X | 2392 | -0- | | -248 | -0- | 104 | 1 | 2278 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *07 | 2635 | X | 2414 | -0- | | -221 | -0- | 110 | 1 | 2293 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2479 | N | 2479 | -0- | | -0- | -0- | 117 | 1 | 2354 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 2346 | N | 2346 | -0- | | -0- | -0- | 108 | 1 | 2229 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2406 | N | 2406 | -0- | | -0- | -0- | 111 | 1 | 2284 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 2310 | N | 2275 | -0- | | -35 | -0- | 90 | 1 | 2173 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 2589 | N | 2589 | -0- | | -0- | -0- | 105 | 1 | 2469 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,762 TOTAL CONDENSATE PROD: 272

ROSBOROUGH GAS UNIT B WELL #: 1 RRCID -> 090844 COMPL. DATE 11/15/1980 TOTAL DEPTH 10200 PERF. 8671 - 8785

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1296 | N | 1296 | -0- | | -0- | -0- | 48 | 1 | 1237 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1163 | N | 1163 | -0- | | -0- | -0- | 43 | 1 | 1111 | 3 | Y | 8 | 7 | 0 | 1 | 1 | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1172 | -0- | | -68 | -0- | 43 | 1 | 1119 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 1260 | N | 1232 | -0- | | -28 | -0- | 46 | 1 | 1177 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 1302 | N | 1189 | -0- | | -113 | -0- | 48 | 1 | 1131 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1464 | N | 1464 | -0- | | -0- | -0- | 62 | 1 | 1393 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 1308 | N | 1308 | -0- | | -0- | -0- | 59 | 1 | 1239 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1410 | N | 1410 | -0- | | -0- | -0- | 66 | 1 | 1337 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 1192 | N | 1192 | -0- | | -0- | -0- | 54 | 1 | 1130 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1168 | -0- | | -41 | -0- | 53 | 1 | 1105 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 1238 | N | 1238 | -0- | | -0- | -0- | 49 | 1 | 1179 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1195 | N | 1195 | -0- | | -0- | -0- | 48 | 1 | 1134 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,027 TOTAL CONDENSATE PROD: 104

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T. W. WELL #: 1 RRCID -> 090864 COMPL. DATE 09/16/1980 TOTAL DEPTH 4020 PERF. 3456 - 3592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARE GAS UNIT -A- WELL #: 1 RRCID -> 092389 COMPL. DATE 02/20/1981 TOTAL DEPTH 10225 PERF. 9869 - 10118

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3185 | -0- | 85 | 85 | 120 | 1 | 3050 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3183 | -0- | 383 | 468 | 119 | 1 | 3053 | 3 | Y | 10 | 9 | 0 | 1 | 1 | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3100 | N | 4313 | -0- | 1213 | 1681 | 160 | 1 | 4139 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 5646 | X | 3965 | -0- | -1681 | -0- | 149 | 1 | 3792 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *05 | 3401 | X | 3401 | -0- | -0- | -0- | 140 | 1 | 3235 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 4059 | X | 4059 | -0- | -0- | -0- | 175 | 1 | 3862 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *07 | 4212 | X | 4212 | -0- | -0- | -0- | 190 | 1 | 3997 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3598 | X | 3598 | -0- | -0- | -0- | 169 | 1 | 3411 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *09 | 3480 | X | 2989 | -0- | -491 | -0- | 137 | 1 | 2832 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 4009 | X | 4009 | -0- | -0- | -0- | 184 | 1 | 3800 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 3480 | X | 2995 | -0- | -485 | -0- | 118 | 1 | 2851 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3596 | X | 2943 | -0- | -653 | -0- | 118 | 1 | 2792 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,852 TOTAL CONDENSATE PROD: 237

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AMIS GAS UNIT WELL #: 1 RRCID -> 092748 COMPL. DATE 03/19/1981 TOTAL DEPTH 10390 PERF.10038 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 647 | N | 647 | -0- | -0- | -0- | 25 | 1 | 622 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 333 | -0- | -8 | -0- | 12 | 1 | 315 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 444 | N | 444 | -0- | -0- | -0- | 17 | 1 | 421 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *05 | 623 | N | 623 | -0- | -0- | -0- | 25 | 1 | 591 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 330 | N | 308 | -0- | -22 | -0- | 13 | 1 | 289 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 747 | N | 747 | -0- | -0- | -0- | 34 | 1 | 706 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 589 | N | 451 | -0- | -138 | -0- | 21 | 1 | 426 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 645 | N | 645 | -0- | -0- | -0- | 29 | 1 | 612 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 713 | N | 577 | -0- | -136 | -0- | 26 | 1 | 544 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 420 | N | 408 | -0- | -12 | -0- | 16 | 1 | 385 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 620 | N | 378 | -0- | -242 | -0- | 15 | 1 | 354 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,561 TOTAL CONDENSATE PROD: 55

JUSTICE GAS UNIT WELL #: 1 RRCID -> 093283 COMPL. DATE 03/19/1993 TOTAL DEPTH 10395 PERF. 8914 - 9132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 654 | -0- | -28 | -0- | 24 | 1 | 612 | 3 | Y | 16 | 16 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 588 | N | 542 | -0- | -46 | -0- | 20 | 1 | 510 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 689 | N | 689 | -0- | -0- | -0- | 25 | 1 | 654 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 1512 | N | 1512 | -0- | -0- | -0- | 56 | 1 | 1446 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 710 | N | 710 | -0- | -0- | -0- | 29 | 1 | 671 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1027 | N | 1027 | -0- | -0- | -0- | 44 | 1 | 974 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 2066 | N | 2066 | -0- | -0- | -0- | 94 | 1 | 1962 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 820 | N | 820 | -0- | -0- | -0- | 38 | 1 | 775 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 1020 | N | 725 | -0- | -295 | -0- | 33 | 1 | 684 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1240 | N | 569 | -0- | -671 | -0- | 26 | 1 | 533 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 780 | N | 534 | -0- | -246 | -0- | 21 | 1 | 503 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 682 | N | 555 | -0- | -127 | -0- | 22 | 1 | 520 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,403 TOTAL CONDENSATE PROD: 114

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COATS GAS UNIT WELL #: 1 RRCID -> 093528 COMPL. DATE 09/16/1981 TOTAL DEPTH 10474 PERF.10027 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 10 | 10 | 0 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 7 | 6 | 0 | 1 | 1 | -0- |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 8 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 317 | N | 317 | -0- | -0- | -0- | 14<br>3 | 1<br>9 | 300 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 6 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 353 TOTAL CONDENSATE PROD: 40

BREWSTER, NANCY GAS UNIT WELL #: 1 RRCID -> 094001 COMPL. DATE 05/24/1981 TOTAL DEPTH 10294 PERF. 8782 - 10167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1567 | X | 1567 | -0- | -0- | -0- | 59<br>7 | 1<br>9 | 1501 | 3 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 1106 | X | 1106 | -0- | -0- | -0- | 41<br>4 | 1<br>9 | 1061 | 3 | Y | 4 | 4 | 0 | | | -0- |
| 03 | 1287 | X | 1287 | -0- | -0- | -0- | 47<br>10 | 1<br>9 | 1230 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *04 | 1592 | X | 1592 | -0- | -0- | -0- | 60<br>10 | 1<br>9 | 1522 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *05 | 890 | X | 890 | -0- | -0- | -0- | 36<br>11 | 1<br>9 | 843 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 06 | 1964 | N | 1964 | -0- | -0- | -0- | 84<br>9 | 1<br>9 | 1871 | 3 | Y | 8 | 8 | 1 | | | -0- |
| *07 | 1926 | N | 1926 | -0- | -0- | -0- | 86<br>11 | 1<br>9 | 1829 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 08 | 1972 | N | 1972 | -0- | -0- | -0- | 93<br>8 | 1<br>9 | 1871 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *09 | 1980 | N | 1691 | -0- | -289 | -0- | 77<br>9 | 1<br>9 | 1605 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 10 | 1829 | N | 1713 | -0- | -116 | -0- | 78<br>11 | 1<br>9 | 1624 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *11 | 2086 | N | 2086 | -0- | -0- | -0- | 82<br>11 | 1<br>9 | 1993 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *12 | 2183 | N | 2183 | -0- | -0- | -0- | 87<br>14 | 1<br>9 | 2082 | 3 | Y | 13 | 13 | 1 | | | -0- |

TOTAL GAS PROD: 19,977 TOTAL CONDENSATE PROD: 104

DORSETT, W.N. GAS UNIT WELL #: 1 RRCID -> 094003 COMPL. DATE 05/31/1982 TOTAL DEPTH 10210 PERF. 8697 - 9043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | N | 411 | -0- | -0- | -0- | 15 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 14 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 13 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| *04 | 401 | N | 401 | -0- | -0- | -0- | 15 | 1 | 386 | 3 | Y | -0- | | | | | -0- |
| *05 | 215 | N | 215 | -0- | -0- | -0- | 9 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 06 | 229 | N | 229 | -0- | -0- | -0- | 10 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| *07 | 275 | N | 275 | -0- | -0- | -0- | 12 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 15 | 1 | 306 | 3 | Y | -0- | | | | | -0- |
| *09 | 248 | N | 248 | -0- | -0- | -0- | 11 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 12 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| *11 | 268 | N | 268 | -0- | -0- | -0- | 11 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| *12 | 267 | N | 267 | -0- | -0- | -0- | 11 | 1 | 256 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,619 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLEN, LENORA GAS UNIT WELL #: 1 RRCID -> 094960 COMPL. DATE 02/07/1995 TOTAL DEPTH 10205 PERF. 9806 - 10065

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1022 | -0- | -249 | -0- | 37 | 1 | Y | 23 | 23 | 0 | | | -0- |
| | | | | | | | 960 | 3 | | | | | | | |
| | | | | | | | 25 | 9 | | | | | | | |
| 02 | 812 | N | 801 | -0- | -11 | -0- | 29 | 1 | Y | 16 | 15 | 0 | 1 | 1 | -0- |
| | | | | | | | 754 | 3 | | | | | | | |
| | | | | | | | 18 | 9 | | | | | | | |
| 03 | 1444 | N | 1444 | -0- | -0- | -0- | 53 | 1 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 1367 | 3 | | | | | | | |
| | | | | | | | 24 | 9 | | | | | | | |
| *04 | 1649 | N | 1649 | -0- | -0- | -0- | 61 | 1 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 1565 | 3 | | | | | | | |
| | | | | | | | 23 | 9 | | | | | | | |
| *05 | 2835 | N | 2835 | -0- | -0- | -0- | 116 | 1 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 2694 | 3 | | | | | | | |
| | | | | | | | 25 | 9 | | | | | | | |
| 06 | 1410 | N | 796 | -0- | -614 | -0- | 34 | 1 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 750 | 3 | | | | | | | |
| | | | | | | | 12 | 9 | | | | | | | |
| *07 | 1643 | N | 1620 | -0- | -23 | -0- | 73 | 1 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 1540 | 3 | | | | | | | |
| | | | | | | | 7 | 9 | | | | | | | |
| 08 | 1823 | N | 1823 | -0- | -0- | -0- | 83 | 1 | Y | 49 | 49 | 1 | | | -0- |
| | | | | | | | 1686 | 3 | | | | | | | |
| | | | | | | | 54 | 9 | | | | | | | |
| *09 | 1662 | N | 1662 | -0- | -0- | -0- | 73 | 1 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | 1528 | 3 | | | | | | | |
| | | | | | | | 61 | 9 | | | | | | | |
| 10 | 1832 | N | 1832 | -0- | -0- | -0- | 81 | 1 | Y | 68 | 68 | 1 | | | -0- |
| | | | | | | | 1676 | 3 | | | | | | | |
| | | | | | | | 75 | 9 | | | | | | | |
| *11 | 1817 | N | 1817 | -0- | -0- | -0- | 69 | 1 | Y | 73 | 73 | 1 | | | -0- |
| | | | | | | | 1668 | 3 | | | | | | | |
| | | | | | | | 80 | 9 | | | | | | | |
| *12 | 1738 | N | 1738 | -0- | -0- | -0- | 66 | 1 | Y | 92 | 92 | 1 | | | -0- |
| | | | | | | | 1571 | 3 | | | | | | | |
| | | | | | | | 101 | 9 | | | | | | | |

TOTAL GAS PROD: 19,039 TOTAL CONDENSATE PROD: 459

GREER, CECIL B. GAS UNIT WELL #: 1 RRCID -> 094961 COMPL. DATE 07/29/1981 TOTAL DEPTH 10312 PERF. 9931 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1229 | N | 1229 | -0- | -0- | -0- | 46 | 1 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 1173 | 3 | | | | | | | |
| | | | | | | | 10 | 9 | | | | | | | |
| 02 | 952 | N | 779 | -0- | -173 | -0- | 29 | 1 | Y | 7 | 6 | 0 | 1 | 1 | -0- |
| | | | | | | | 742 | 3 | | | | | | | |
| | | | | | | | 8 | 9 | | | | | | | |
| 03 | 1116 | N | 703 | -0- | -413 | -0- | 26 | 1 | Y | -0- | | | | | -0- |
| | | | | | | | 677 | 3 | | | | | | | |
| *04 | 1200 | N | 763 | -0- | -437 | -0- | 29 | 1 | Y | -0- | | | | | -0- |
| | | | | | | | 734 | 3 | | | | | | | |
| *05 | 897 | N | 897 | -0- | -0- | -0- | 37 | 1 | Y | -0- | | | | | -0- |
| | | | | | | | 860 | 3 | | | | | | | |
| 06 | 843 | N | 843 | -0- | -0- | -0- | 36 | 1 | Y | -0- | | | | | -0- |
| | | | | | | | 807 | 3 | | | | | | | |
| *07 | 837 | N | 837 | -0- | -0- | -0- | 38 | 1 | Y | -0- | | | | | -0- |
| | | | | | | | 799 | 3 | | | | | | | |
| 08 | 965 | N | 965 | -0- | -0- | -0- | 45 | 1 | Y | -0- | | | | | -0- |
| | | | | | | | 920 | 3 | | | | | | | |
| *09 | 970 | N | 970 | -0- | -0- | -0- | 44 | 1 | Y | -0- | | | | | -0- |
| | | | | | | | 926 | 3 | | | | | | | |
| 10 | 881 | N | 881 | -0- | -0- | -0- | 40 | 1 | Y | -0- | | | | | -0- |
| | | | | | | | 841 | 3 | | | | | | | |
| *11 | 850 | N | 850 | -0- | -0- | -0- | 34 | 1 | Y | -0- | | | | | -0- |
| | | | | | | | 816 | 3 | | | | | | | |
| *12 | 895 | N | 895 | -0- | -0- | -0- | 36 | 1 | Y | -0- | | | | | -0- |
| | | | | | | | 859 | 3 | | | | | | | |

TOTAL GAS PROD: 10,612 TOTAL CONDENSATE PROD: 16

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAUVIN-LANDRY GAS UNIT WELL #: 1 RRCID -> 095091 COMPL. DATE 03/04/1993 TOTAL DEPTH 10230 PERF. 8334 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 4 | X | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 3531 | X | 3531 | -0- | -0- | -0- | 149 | 1 | 3382 | 3 | Y | -0- | | | | | -0- |
| 06 | 3657 | X | 3657 | -0- | -0- | -0- | 157 | 1 | 3474 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *07 | 3061 | X | 3061 | -0- | -0- | -0- | 138 | 1 | 2892 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 3449 | X | 3449 | -0- | -0- | -0- | 161 | 1 | 3266 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *09 | 3660 | X | 3228 | -0- | -432 | -0- | 147 | 1 | 3057 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3782 | X | 3170 | -0- | -612 | -0- | 145 | 1 | 2994 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *11 | 3660 | X | 2987 | -0- | -673 | -0- | 118 | 1 | 2836 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2969 | -0- | -472 | -0- | 119 | 1 | 2809 | 3 | Y | 37 | 37 | 1 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,052 TOTAL CONDENSATE PROD: 189

DUDECK HEIRS GAS UNIT WELL #: 1 RRCID -> 096849 COMPL. DATE 11/15/1981 TOTAL DEPTH 10349 PERF. 9025 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1774 | N | 1774 | -0- | -0- | -0- | 66 | 1 | 1697 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1431 | N | 1431 | -0- | -0- | -0- | 53 | 1 | 1369 | 3 | Y | 8 | 7 | 0 | 1 | 1 | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1562 | N | 1562 | -0- | -0- | -0- | 58 | 1 | 1497 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 1710 | N | 1239 | -0- | -471 | -0- | 46 | 1 | 1186 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 1581 | N | 1161 | -0- | -420 | -0- | 48 | 1 | 1106 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1275 | -0- | -225 | -0- | 55 | 1 | 1214 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 1495 | N | 1495 | -0- | -0- | -0- | 67 | 1 | 1421 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1367 | N | 1367 | -0- | -0- | -0- | 64 | 1 | 1299 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 1363 | N | 1363 | -0- | -0- | -0- | 62 | 1 | 1295 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1170 | -0- | -101 | -0- | 53 | 1 | 1110 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1330 | N | 1330 | -0- | -0- | -0- | 52 | 1 | 1271 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1540 | N | 1540 | -0- | -0- | -0- | 62 | 1 | 1469 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,707 TOTAL CONDENSATE PROD: 76

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT -C- GAS UNIT WELL #: 1 RRCID -> 098270 COMPL. DATE 02/14/1982 TOTAL DEPTH 10226 PERF. 9851 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 981 | N | 981 | -0- | -0- | -0- | 37 | 1 | 944 | 3 | Y | -0- | | | | | -0- |
| 02 | 865 | N | 865 | -0- | -0- | -0- | 32 | 1 | 833 | 3 | Y | -0- | | | | | -0- |
| 03 | 967 | N | 967 | -0- | -0- | -0- | 36 | 1 | 931 | 3 | Y | -0- | | | | | -0- |
| *04 | 984 | N | 984 | -0- | -0- | -0- | 37 | 1 | 947 | 3 | Y | -0- | | | | | -0- |
| *05 | 1043 | N | 1043 | -0- | -0- | -0- | 43 | 1 | 1000 | 3 | Y | -0- | | | | | -0- |
| 06 | 1141 | N | 1141 | -0- | -0- | -0- | 49 | 1 | 1092 | 3 | Y | -0- | | | | | -0- |
| *07 | 1130 | N | 1130 | -0- | -0- | -0- | 51 | 1 | 1079 | 3 | Y | -0- | | | | | -0- |
| 08 | 992 | N | 892 | -0- | -100 | -0- | 42 | 1 | 850 | 3 | Y | -0- | | | | | -0- |
| *09 | 1140 | N | 493 | -0- | -647 | -0- | 23 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 736 | -0- | -349 | -0- | 34 | 1 | 702 | 3 | Y | -0- | | | | | -0- |
| *11 | 870 | N | 779 | -0- | -91 | -0- | 31 | 1 | 748 | 3 | Y | -0- | | | | | -0- |
| *12 | 800 | N | 800 | -0- | -0- | -0- | 32 | 1 | 768 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,811 TOTAL CONDENSATE PROD: -0-

MOSLEY, THELMA GAS UNIT WELL #: 1 RRCID -> 098589 COMPL. DATE 03/14/1982 TOTAL DEPTH 10260 PERF. 9902 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WYATT, C. A. GAS UNIT WELL #: 1 RRCID -> 099792 COMPL. DATE 04/26/1982 TOTAL DEPTH 10228 PERF. 9858 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1214 | N | 1214 | -0- | -0- | -0- | 45<br>4 | 1<br>9 | 1165 | 3 | Y | 4 | 4 | 0 | | | -0- |
| 02 | 1102 | N | 1102 | -0- | -0- | -0- | 41<br>3 | 1<br>9 | 1058 | 3 | Y | 3 | 3 | 0 | | | -0- |
| 03 | 1178 | N | 1155 | -0- | -23 | -0- | 43<br>4 | 1<br>9 | 1108 | 3 | Y | 4 | 4 | 1 | | | -0- |
| *04 | 1140 | N | 922 | -0- | -218 | -0- | 34<br>4 | 1<br>9 | 884 | 3 | Y | 4 | 4 | 1 | | | -0- |
| *05 | 1178 | N | 1147 | -0- | -31 | -0- | 47<br>4 | 1<br>9 | 1096 | 3 | Y | 4 | 4 | 1 | | | -0- |
| 06 | 1110 | N | 1092 | -0- | -18 | -0- | 47<br>4 | 1<br>9 | 1041 | 3 | Y | 4 | 4 | 1 | | | -0- |
| *07 | 1157 | N | 1157 | -0- | -0- | -0- | 52<br>4 | 1<br>9 | 1101 | 3 | Y | 4 | 4 | 1 | | | -0- |
| 08 | 1122 | N | 1122 | -0- | -0- | -0- | 52<br>3 | 1<br>9 | 1067 | 3 | Y | 3 | 3 | 1 | | | -0- |
| *09 | 1080 | N | 852 | -0- | -228 | -0- | 39<br>3 | 1<br>9 | 810 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 1085 | N | 916 | -0- | -169 | -0- | 42<br>4 | 1<br>9 | 870 | 3 | Y | 4 | 4 | 1 | | | -0- |
| *11 | 1080 | N | 666 | -0- | -414 | -0- | 26<br>4 | 1<br>9 | 636 | 3 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 806 | N | 564 | -0- | -242 | -0- | 23<br>7 | 1<br>9 | 534 | 3 | Y | 6 | 6 | 1 | | | -0- |

TOTAL GAS PROD: 11,909 TOTAL CONDENSATE PROD: 47

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON GAS UNIT -B- WELL #: 1 RRCID -> 099999 COMPL. DATE 05/11/1982 TOTAL DEPTH N/A PERF. 9860 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1097 | N | 1097 | -0- | -0- | -0- | 41 | 1 | 1056 | 3 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 677 | -0- | -135 | -0- | 25 | 1 | 644 | 3 | Y | 7 | 6 | 0 | 1 | 1 | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 899 | N | 765 | -0- | -134 | -0- | 28 | 1 | 727 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 1050 | N | 915 | -0- | -135 | -0- | 34 | 1 | 871 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 744 | N | 698 | -0- | -46 | -0- | 28 | 1 | 660 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 750 | N | 523 | -0- | -227 | -0- | 22 | 1 | 492 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 930 | N | 807 | -0- | -123 | -0- | 36 | 1 | 761 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 835 | N | 835 | -0- | -0- | -0- | 38 | 1 | 790 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 1341 | N | 1341 | -0- | -0- | -0- | 61 | 1 | 1272 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1109 | N | 1109 | -0- | -0- | -0- | 51 | 1 | 1048 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 1158 | N | 1158 | -0- | -0- | -0- | 45 | 1 | 1103 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1209 | -0- | -62 | -0- | 48 | 1 | 1148 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,134 TOTAL CONDENSATE PROD: 94

YOUNG, DELCIA M. -B- WELL #: 1 RRCID -> 100029 COMPL. DATE 01/02/1982 TOTAL DEPTH 10450 PERF.10090 - 10235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 433 | -0- | -63 | -0- | 16 | 1 | 417 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 475 | -0- | -1 | -0- | 18 | 1 | 457 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 330 | -0- | -11 | -0- | 12 | 1 | 318 | 3 | Y | -0- | | | | | -0- |
| *04 | 487 | N | 487 | -0- | -0- | -0- | 18 | 1 | 469 | 3 | Y | -0- | | | | | -0- |
| *05 | 527 | N | 413 | -0- | -114 | -0- | 17 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 16 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| *07 | 496 | N | 423 | -0- | -73 | -0- | 19 | 1 | 404 | 3 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 341 | -0- | -62 | -0- | 16 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| *09 | 393 | N | 393 | -0- | -0- | -0- | 18 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 22 | 1 | 460 | 3 | Y | -0- | | | | | -0- |
| *11 | 330 | N | 124 | -0- | -206 | -0- | 5 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| *12 | 517 | N | 517 | -0- | -0- | -0- | 21 | 1 | 496 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,787 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODEN, MARY L. GAS UNIT WELL #: 2 RRCID -> 138530 COMPL. DATE 05/08/1991 TOTAL DEPTH 10268 PERF. 8735 - 10111

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1380 | -0- | -139 | -0- | 51 | 1 | Y | 19 | 19 | 0 | | | -0- |
| | | | | | | | 1308 | 3 | | | | | | | |
| | | | | | | | 21 | 9 | | | | | | | |
| 02 | 1288 | N | 1271 | -0- | -17 | -0- | 47 | 1 | Y | 13 | 12 | 0 | 1 | 1 | -0- |
| | | | | | | | 1210 | 3 | | | | | | | |
| | | | | | | | 14 | 9 | | | | | | | |
| 03 | 1271 | N | 1147 | -0- | -124 | -0- | 42 | 1 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 1092 | 3 | | | | | | | |
| | | | | | | | 13 | 9 | | | | | | | |
| *04 | 1350 | N | 1329 | -0- | -21 | -0- | 49 | 1 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 1267 | 3 | | | | | | | |
| | | | | | | | 13 | 9 | | | | | | | |
| *05 | 1426 | N | 1273 | -0- | -153 | -0- | 52 | 1 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 1207 | 3 | | | | | | | |
| | | | | | | | 14 | 9 | | | | | | | |
| 06 | 1110 | N | 578 | -0- | -532 | -0- | 25 | 1 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 541 | 3 | | | | | | | |
| | | | | | | | 12 | 9 | | | | | | | |
| *07 | 2012 | N | 2012 | -0- | -0- | -0- | 91 | 1 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 1908 | 3 | | | | | | | |
| | | | | | | | 13 | 9 | | | | | | | |
| 08 | 2119 | N | 2119 | -0- | -0- | -0- | 99 | 1 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 2010 | 3 | | | | | | | |
| | | | | | | | 10 | 9 | | | | | | | |
| *09 | 2076 | N | 2076 | -0- | -0- | -0- | 95 | 1 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 1970 | 3 | | | | | | | |
| | | | | | | | 11 | 9 | | | | | | | |
| 10 | 2408 | N | 2408 | -0- | -0- | -0- | 111 | 1 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 2284 | 3 | | | | | | | |
| | | | | | | | 13 | 9 | | | | | | | |
| *11 | 2091 | N | 2091 | -0- | -0- | -0- | 82 | 1 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 1995 | 3 | | | | | | | |
| | | | | | | | 14 | 9 | | | | | | | |
| *12 | 2256 | N | 2256 | -0- | -0- | -0- | 90 | 1 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 2148 | 3 | | | | | | | |
| | | | | | | | 18 | 9 | | | | | | | |

TOTAL GAS PROD: 19,940 TOTAL CONDENSATE PROD: 152

VANN, AURELIA GAS UNIT WELL #: 2 RRCID -> 138732 COMPL. DATE 04/20/1991 TOTAL DEPTH 10300 PERF. 8861 - 9146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2245 | X | 2245 | -0- | -0- | -0- | 83 | 1 | Y | 20 | 20 | 0 | | | -0- |
| | | | | | | | 2140 | 3 | | | | | | | |
| | | | | | | | 22 | 9 | | | | | | | |
| 02 | 1745 | X | 1745 | -0- | -0- | -0- | 65 | 1 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| | | | | | | | 1668 | 3 | | | | | | | |
| | | | | | | | 12 | 9 | | | | | | | |
| 03 | 2033 | X | 2033 | -0- | -0- | -0- | 75 | 1 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 1941 | 3 | | | | | | | |
| | | | | | | | 17 | 9 | | | | | | | |
| *04 | 2160 | X | 1583 | -0- | -577 | -0- | 59 | 1 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 1507 | 3 | | | | | | | |
| | | | | | | | 17 | 9 | | | | | | | |
| *05 | 2232 | X | 2224 | -0- | -8 | -0- | 91 | 1 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 2115 | 3 | | | | | | | |
| | | | | | | | 18 | 9 | | | | | | | |
| 06 | 2160 | X | 2004 | -0- | -156 | -0- | 86 | 1 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 1904 | 3 | | | | | | | |
| | | | | | | | 14 | 9 | | | | | | | |
| *07 | 2046 | X | 1731 | -0- | -315 | -0- | 78 | 1 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 1636 | 3 | | | | | | | |
| | | | | | | | 17 | 9 | | | | | | | |
| 08 | 2139 | N | 1890 | -0- | -249 | -0- | 88 | 1 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 1790 | 3 | | | | | | | |
| | | | | | | | 12 | 9 | | | | | | | |
| *09 | 2010 | N | 1663 | -0- | -347 | -0- | 76 | 1 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 1574 | 3 | | | | | | | |
| | | | | | | | 13 | 9 | | | | | | | |
| 10 | 1643 | N | 1246 | -0- | -397 | -0- | 57 | 1 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 1172 | 3 | | | | | | | |
| | | | | | | | 17 | 9 | | | | | | | |
| *11 | 1830 | N | 1485 | -0- | -345 | -0- | 58 | 1 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 1409 | 3 | | | | | | | |
| | | | | | | | 18 | 9 | | | | | | | |
| *12 | 1858 | N | 1858 | -0- | -0- | -0- | 74 | 1 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 1762 | 3 | | | | | | | |
| | | | | | | | 22 | 9 | | | | | | | |

TOTAL GAS PROD: 21,707 TOTAL CONDENSATE PROD: 179

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "B" WELL #: 2-C RRCID -> 138806 COMPL. DATE 05/17/1991 TOTAL DEPTH 10230 PERF. 9831 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2322 | N | 2322 | -0- | -0- | -0- | 2315 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 1917 | N | 1917 | -0- | -0- | -0- | 1914 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 03 | 2247 | N | 2247 | -0- | -0- | -0- | 2243 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| *04 | 2220 | N | 2220 | -0- | -0- | -0- | 2216 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| *05 | 2374 | N | 2374 | -0- | -0- | -0- | 2370 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 06 | 2236 | N | 2236 | -0- | -0- | -0- | 2232 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| *07 | 2201 | N | 2201 | -0- | -0- | -0- | 2197 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 08 | 2096 | N | 2096 | -0- | -0- | -0- | 2093 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| *09 | 1986 | N | 1986 | -0- | -0- | -0- | 1983 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 2099 | N | 2099 | -0- | -0- | -0- | 2095 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| *11 | 2206 | N | 2206 | -0- | -0- | -0- | 2202 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| *12 | 2189 | N | 2189 | -0- | -0- | -0- | 2182 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |

TOTAL GAS PROD: 26,093 TOTAL CONDENSATE PROD: 49

BATH GAS UNIT A WELL #: 2 RRCID -> 138810 COMPL. DATE 05/25/1991 TOTAL DEPTH 10380 PERF. 9040 - 10261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | N | 1437 | -0- | -0- | -0- | 54 | 1 | 1383 | 3 | Y | -0- | | | | | -0- |
| 02 | 2121 | N | 2121 | -0- | -0- | -0- | 79 | 1 | 2030 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2358 | N | 2358 | -0- | -0- | -0- | 87 | 1 | 2256 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *04 | 1912 | N | 1912 | -0- | -0- | -0- | 71 | 1 | 1826 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 1676 | N | 1676 | -0- | -0- | -0- | 68 | 1 | 1591 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1598 | N | 1598 | -0- | -0- | -0- | 68 | 1 | 1516 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | 1498 | N | 1498 | -0- | -0- | -0- | 67 | 1 | 1414 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1363 | -0- | -249 | -0- | 63 | 1 | 1289 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 2038 | N | 2038 | -0- | -0- | -0- | 94 | 1 | 1931 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2280 | N | 2280 | -0- | -0- | -0- | 105 | 1 | 2160 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1889 | N | 1889 | -0- | -0- | -0- | 74 | 1 | 1798 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1982 | N | 1982 | -0- | -0- | -0- | 79 | 1 | 1881 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,152 TOTAL CONDENSATE PROD: 153

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT "B" WELL #: 2 RRCID -> 138813 COMPL. DATE 06/20/1991 TOTAL DEPTH 10320 PERF. 8813 - 10225

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1028 | -0- | -88 | -0- | 38 | 1 | 984 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1316 | -0- | -0- | -0- | 49 | 1 | 1264 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2859 | N | 2859 | -0- | -0- | -0- | 107 | 1 | 2738 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 2330 | N | 2330 | -0- | -0- | -0- | 87 | 1 | 2229 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 1809 | N | 1809 | -0- | -0- | -0- | 74 | 1 | 1720 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1525 | N | 1525 | -0- | -0- | -0- | 65 | 1 | 1447 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *07 | 1333 | N | 1231 | -0- | -102 | -0- | 55 | 1 | 1162 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1598 | -0- | -138 | -0- | 74 | 1 | 1513 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 1971 | N | 1971 | -0- | -0- | -0- | 90 | 1 | 1869 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1812 | N | 1812 | -0- | -0- | -0- | 82 | 1 | 1716 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1675 | N | 1675 | -0- | -0- | -0- | 66 | 1 | 1594 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 2255 | N | 2255 | -0- | -0- | -0- | 90 | 1 | 2145 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,409 TOTAL CONDENSATE PROD: 139

BROWN, MAUDE B. GAS UNIT WELL #: 2 RRCID -> 138814 COMPL. DATE 06/22/1991 TOTAL DEPTH 10300 PERF. 8891 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1976 | N | 1976 | -0- | -0- | -0- | 73 | 1 | 1886 | 3 | Y | 15 | 15 | 0 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1744 | N | 1744 | -0- | -0- | -0- | 65 | 1 | 1667 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1823 | -0- | -192 | -0- | 67 | 1 | 1739 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *04 | 1920 | N | 1754 | -0- | -166 | -0- | 66 | 1 | 1688 | 3 | Y | -0- | | | | | -0- |
| *05 | 2081 | N | 2081 | -0- | -0- | -0- | 86 | 1 | 1995 | 3 | Y | -0- | | | | | -0- |
| 06 | 1804 | N | 1804 | -0- | -0- | -0- | 78 | 1 | 1726 | 3 | Y | -0- | | | | | -0- |
| *07 | 1802 | N | 1802 | -0- | -0- | -0- | 82 | 1 | 1720 | 3 | Y | -0- | | | | | -0- |
| 08 | 1936 | N | 1936 | -0- | -0- | -0- | 91 | 1 | 1845 | 3 | Y | -0- | | | | | -0- |
| *09 | 1731 | N | 1731 | -0- | -0- | -0- | 79 | 1 | 1652 | 3 | Y | -0- | | | | | -0- |
| 10 | 1820 | N | 1820 | -0- | -0- | -0- | 84 | 1 | 1736 | 3 | Y | -0- | | | | | -0- |
| *11 | 1862 | N | 1862 | -0- | -0- | -0- | 74 | 1 | 1788 | 3 | Y | -0- | | | | | -0- |
| *12 | 1467 | N | 1467 | -0- | -0- | -0- | 59 | 1 | 1408 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,800 TOTAL CONDENSATE PROD: 41

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RUNNELS, MACK V. GAS UNIT WELL #: 2 RRCID -> 138815 COMPL. DATE 06/27/1991 TOTAL DEPTH 10329 PERF. 8846 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2317 | X | 2317 | -0- | -0- | -0- | 86 | 1 | 2220 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2482 | X | 2482 | -0- | -0- | -0- | 94 | 1 | 2380 | 3 | Y | 7 | 6 | 0 | 1 | 1 | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2776 | X | 2776 | -0- | -0- | -0- | 103 | 1 | 2655 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *04 | 2583 | X | 2583 | -0- | -0- | -0- | 97 | 1 | 2468 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *05 | 2137 | X | 2137 | -0- | -0- | -0- | 87 | 1 | 2030 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3215 | -0- | 215 | 215 | 139 | 1 | 3059 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 3100 | N | 4246 | -0- | 1146 | 1361 | 192 | 1 | 4035 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3100 | N | 2388 | -0- | -712 | 649 | 112 | 1 | 2263 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 2521 | X | 1872 | -0- | -649 | -0- | 85 | 1 | 1773 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2573 | X | 2247 | -0- | -326 | -0- | 103 | 1 | 2125 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 2490 | X | 2230 | -0- | -260 | -0- | 87 | 1 | 2123 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2573 | X | 1369 | -0- | -1204 | -0- | 54 | 1 | 1291 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,862 TOTAL CONDENSATE PROD: 181

BREWSTER GAS UNIT WELL #: 3-L RRCID -> 139288 COMPL. DATE 08/15/1991 TOTAL DEPTH 7400 PERF. 9824 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1009 | N | 1009 | -0- | -0- | -0- | 38 | 1 | 962 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1036 | N | 661 | -0- | -375 | -0- | 25 | 1 | 630 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1147 | N | 707 | -0- | -440 | -0- | 26 | 1 | 672 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 990 | N | 544 | -0- | -446 | -0- | 20 | 1 | 515 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 886 | N | 886 | -0- | -0- | -0- | 36 | 1 | 840 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 881 | N | 881 | -0- | -0- | -0- | 38 | 1 | 835 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 659 | N | 659 | -0- | -0- | -0- | 29 | 1 | 621 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 868 | N | 602 | -0- | -266 | -0- | 28 | 1 | 567 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 1074 | N | 1074 | -0- | -0- | -0- | 49 | 1 | 1018 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 718 | N | 718 | -0- | -0- | -0- | 32 | 1 | 677 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 570 | N | 234 | -0- | -336 | -0- | 9 | 1 | 215 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1023 | N | 296 | -0- | -727 | -0- | 11 | 1 | 273 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,271 TOTAL CONDENSATE PROD: 93

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DORSETT, W.N. GAS UNIT WELL #: 2 RRCID -> 139908 COMPL. DATE 11/02/1991 TOTAL DEPTH 10350 PERF. 9800 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 876 | -0- | -54 | -0- | 33 | 1 | 835 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 868 | N | 773 | -0- | -95 | -0- | 29 | 1 | 738 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 956 | N | 956 | -0- | -0- | -0- | 35 | 1 | 913 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *04 | 1014 | N | 1014 | -0- | -0- | -0- | 38 | 1 | 968 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *05 | 1092 | N | 1092 | -0- | -0- | -0- | 45 | 1 | 1038 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1329 | N | 1329 | -0- | -0- | -0- | 57 | 1 | 1265 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 1244 | N | 1244 | -0- | -0- | -0- | 56 | 1 | 1180 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 58 | 1 | 1175 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 1201 | N | 1201 | -0- | -0- | -0- | 55 | 1 | 1139 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1157 | N | 1157 | -0- | -0- | -0- | 53 | 1 | 1096 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1172 | N | 1172 | -0- | -0- | -0- | 46 | 1 | 1117 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1236 | N | 1236 | -0- | -0- | -0- | 49 | 1 | 1176 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,289 TOTAL CONDENSATE PROD: 83

THOMPSON GAS UNIT -B- WELL #: 2 RRCID -> 139914 COMPL. DATE 10/26/1991 TOTAL DEPTH 10230 PERF. 9832 - 10076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESCH, KATHLEEN M. WELL #: 2 RRCID -> 140121 COMPL. DATE 11/14/1991 TOTAL DEPTH 10350 PERF. 8822 - 10189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1087 | -0- | -91 | -0- | 41 | 1 | 1046 | 3 | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 989 | -0- | -47 | -0- | 37 | 1 | 952 | 3 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1085 | -0- | -62 | -0- | 40 | 1 | 1045 | 3 | Y | -0- | | | | | -0- |
| *04 | 1127 | N | 1127 | -0- | -0- | -0- | 42 | 1 | 1085 | 3 | Y | -0- | | | | | -0- |
| *05 | 2194 | N | 2194 | -0- | -0- | -0- | 91 | 1 | 2103 | 3 | Y | -0- | | | | | -0- |
| 06 | 2009 | N | 2009 | -0- | -0- | -0- | 87 | 1 | 1922 | 3 | Y | -0- | | | | | -0- |
| *07 | 1463 | N | 1463 | -0- | -0- | -0- | 66 | 1 | 1397 | 3 | Y | -0- | | | | | -0- |
| 08 | 2585 | N | 2585 | -0- | -0- | -0- | 122 | 1 | 2463 | 3 | Y | -0- | | | | | -0- |
| *09 | 2754 | N | 2754 | -0- | -0- | -0- | 127 | 1 | 2627 | 3 | Y | -0- | | | | | -0- |
| 10 | 2471 | N | 2471 | -0- | -0- | -0- | 114 | 1 | 2357 | 3 | Y | -0- | | | | | -0- |
| *11 | 1898 | N | 1898 | -0- | -0- | -0- | 75 | 1 | 1823 | 3 | Y | -0- | | | | | -0- |
| *12 | 1929 | N | 1929 | -0- | -0- | -0- | 78 | 1 | 1851 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,591 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, KATHERINE J. GAS UNIT WELL #: 3 RRCID -> 140296 COMPL. DATE 12/13/1991 TOTAL DEPTH 10290 PERF. 9952 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 474 | -0- | -642 | -0- | 17 | 1 | 451 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 877 | N | 877 | -0- | -0- | -0- | 33 | 1 | 844 | 3 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 975 | -0- | -110 | -0- | 36 | 1 | 939 | 3 | Y | -0- | | | | | -0- |
| *04 | 1199 | N | 1199 | -0- | -0- | -0- | 45 | 1 | 1154 | 3 | Y | -0- | | | | | -0- |
| *05 | 1005 | N | 1005 | -0- | -0- | -0- | 41 | 1 | 964 | 3 | Y | -0- | | | | | -0- |
| 06 | 1175 | N | 1175 | -0- | -0- | -0- | 51 | 1 | 1124 | 3 | Y | -0- | | | | | -0- |
| *07 | 1116 | N | 1100 | -0- | -16 | -0- | 50 | 1 | 1050 | 3 | Y | -0- | | | | | -0- |
| 08 | 1043 | N | 1043 | -0- | -0- | -0- | 49 | 1 | 994 | 3 | Y | -0- | | | | | -0- |
| *09 | 961 | N | 961 | -0- | -0- | -0- | 44 | 1 | 917 | 3 | Y | -0- | | | | | -0- |
| 10 | 950 | N | 950 | -0- | -0- | -0- | 44 | 1 | 906 | 3 | Y | -0- | | | | | -0- |
| *11 | 1211 | N | 1211 | -0- | -0- | -0- | 48 | 1 | 1163 | 3 | Y | -0- | | | | | -0- |
| *12 | 1034 | N | 1034 | -0- | -0- | -0- | 42 | 1 | 992 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,004 TOTAL CONDENSATE PROD: 5

KNACKSTEDT, G.C. GAS UNIT WELL #: 2 RRCID -> 140337 COMPL. DATE 12/29/1991 TOTAL DEPTH 11800 PERF. 8786 - 10169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1815 | N | 1815 | -0- | -0- | -0- | 68 | 1 | 1747 | 3 | Y | -0- | | | | | -0- |
| 02 | 1878 | N | 1878 | -0- | -0- | -0- | 70 | 1 | 1808 | 3 | Y | -0- | | | | | -0- |
| 03 | 2266 | N | 2266 | -0- | -0- | -0- | 84 | 1 | 2182 | 3 | Y | -0- | | | | | -0- |
| *04 | 1970 | N | 1970 | -0- | -0- | -0- | 74 | 1 | 1896 | 3 | Y | -0- | | | | | -0- |
| *05 | 874 | N | 874 | -0- | -0- | -0- | 35 | 1 | 839 | 3 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 586 | -0- | -134 | -0- | 25 | 1 | 561 | 3 | Y | -0- | | | | | -0- |
| *07 | 744 | N | 525 | -0- | -219 | -0- | 24 | 1 | 501 | 3 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 622 | -0- | -122 | -0- | 29 | 1 | 593 | 3 | Y | -0- | | | | | -0- |
| *09 | 600 | N | 569 | -0- | -31 | -0- | 26 | 1 | 543 | 3 | Y | -0- | | | | | -0- |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 26 | 1 | 543 | 3 | Y | -0- | | | | | -0- |
| *11 | 600 | N | 589 | -0- | -11 | -0- | 23 | 1 | 566 | 3 | Y | -0- | | | | | -0- |
| *12 | 603 | N | 603 | -0- | -0- | -0- | 24 | 1 | 579 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,866 TOTAL CONDENSATE PROD: -0-

KNACKSTEDT, G.C. GAS UNIT WELL #: 3 RRCID -> 140344 COMPL. DATE 12/31/1991 TOTAL DEPTH 10345 PERF. 8793 - 10169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1269 | -0- | -126 | -0- | 47 | 1 | 1209 | 3 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1039 | -0- | -193 | -0- | 39 | 1 | 996 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1318 | -0- | -77 | -0- | 49 | 1 | 1262 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 1262 | N | 1262 | -0- | -0- | -0- | 47 | 1 | 1208 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 1203 | N | 1203 | -0- | -0- | -0- | 49 | 1 | 1147 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1323 | N | 1323 | -0- | -0- | -0- | 57 | 1 | 1260 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 1328 | N | 1328 | -0- | -0- | -0- | 60 | 1 | 1261 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1246 | N | 1246 | -0- | -0- | -0- | 58 | 1 | 1184 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 1320 | N | 1117 | -0- | -203 | -0- | 51 | 1 | 1060 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1188 | -0- | -83 | -0- | 54 | 1 | 1127 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1219 | N | 1219 | -0- | -0- | -0- | 48 | 1 | 1164 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1420 | N | 1420 | -0- | -0- | -0- | 57 | 1 | 1354 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,932 TOTAL CONDENSATE PROD: 74

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON, J. PHILIP GAS UNIT WELL #: 2 RRCID -> 140519 COMPL. DATE 01/05/1992 TOTAL DEPTH 10285 PERF. 8818 - 10182

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1234 | -0- | -626 | -0- | 45 | 1 | 1167 | 3 | Y | 20 | 20 | 0 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1325 | -0- | -243 | -0- | 50 | 1 | 1273 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1723 | N | 1723 | -0- | -0- | -0- | 64 | 1 | 1657 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *04 | 1954 | N | 1954 | -0- | -0- | -0- | 73 | 1 | 1879 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *05 | 2704 | N | 2704 | -0- | -0- | -0- | 112 | 1 | 2590 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3119 | -0- | 119 | 119 | 135 | 1 | 2982 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *07 | 2062 | N | 1943 | -0- | -119 | -0- | 88 | 1 | 1853 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2573 | N | 1913 | -0- | -660 | -0- | 89 | 1 | 1822 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 2490 | X | 1814 | -0- | -676 | -0- | 83 | 1 | 1729 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2573 | X | 1793 | -0- | -780 | -0- | 82 | 1 | 1709 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2490 | X | 1569 | -0- | -921 | -0- | 62 | 1 | 1505 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1891 | X | 1512 | -0- | -379 | -0- | 61 | 1 | 1448 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,603 TOTAL CONDENSATE PROD: 43

PATTERSON-HERRIN GAS UNIT WELL #: 2 RRCID -> 140685 COMPL. DATE 01/30/1992 TOTAL DEPTH 10280 PERF. 8740 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2082 | -0- | -305 | -0- | 77 | 1 | 1997 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2156 | N | 1710 | -0- | -446 | -0- | 64 | 1 | 1640 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1636 | -0- | -379 | -0- | 60 | 1 | 1568 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *04 | 2010 | N | 1457 | -0- | -553 | -0- | 55 | 1 | 1401 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *05 | 1891 | N | 1347 | -0- | -544 | -0- | 55 | 1 | 1290 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1412 | -0- | -178 | -0- | 61 | 1 | 1350 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *07 | 1651 | N | 1651 | -0- | -0- | -0- | 75 | 1 | 1575 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2011 | N | 2011 | -0- | -0- | -0- | 95 | 1 | 1915 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 2017 | N | 2017 | -0- | -0- | -0- | 93 | 1 | 1923 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2037 | N | 2037 | -0- | -0- | -0- | 94 | 1 | 1942 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1651 | N | 1651 | -0- | -0- | -0- | 65 | 1 | 1584 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2411 | N | 2411 | -0- | -0- | -0- | 98 | 1 | 2311 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,422 TOTAL CONDENSATE PROD: 31

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSCOE, ROSA R. GAS UNIT WELL #: 2 RRCID -> 140688 COMPL. DATE 01/22/1992 TOTAL DEPTH 10400 PERF. 8900 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 466 | -0- | -92 | -0- | 17 | 1 | 449 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 373 | -0- | -103 | -0- | 14 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 230 | -0- | -359 | -0- | 9 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| *04 | 450 | N | 268 | -0- | -182 | -0- | 10 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| *05 | 842 | N | 842 | -0- | -0- | -0- | 35 | 1 | 807 | 3 | Y | -0- | | | | | -0- |
| 06 | 1944 | N | 1944 | -0- | -0- | -0- | 84 | 1 | 1860 | 3 | Y | -0- | | | | | -0- |
| *07 | 2940 | N | 2940 | -0- | -0- | -0- | 134 | 1 | 2806 | 3 | Y | -0- | | | | | -0- |
| 08 | 2375 | N | 2375 | -0- | -0- | -0- | 112 | 1 | 2263 | 3 | Y | -0- | | | | | -0- |
| *09 | 2179 | N | 2179 | -0- | -0- | -0- | 101 | 1 | 2078 | 3 | Y | -0- | | | | | -0- |
| 10 | 2361 | N | 2361 | -0- | -0- | -0- | 109 | 1 | 2252 | 3 | Y | -0- | | | | | -0- |
| *11 | 1989 | N | 1989 | -0- | -0- | -0- | 79 | 1 | 1910 | 3 | Y | -0- | | | | | -0- |
| *12 | 1987 | N | 1987 | -0- | -0- | -0- | 80 | 1 | 1907 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,954 TOTAL CONDENSATE PROD: -0-

BROWN, KATHERINE J. GAS UNIT WELL #: 4 RRCID -> 140781 COMPL. DATE 02/17/1992 TOTAL DEPTH 10385 PERF. 9966 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1084 | -0- | -32 | -0- | 40 | 1 | 1044 | 3 | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 990 | -0- | -18 | -0- | 37 | 1 | 953 | 3 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1142 | -0- | -36 | -0- | 42 | 1 | 1100 | 3 | Y | -0- | | | | | -0- |
| *04 | 1102 | N | 1102 | -0- | -0- | -0- | 41 | 1 | 1061 | 3 | Y | -0- | | | | | -0- |
| *05 | 1717 | N | 1717 | -0- | -0- | -0- | 71 | 1 | 1646 | 3 | Y | -0- | | | | | -0- |
| 06 | 2416 | N | 2416 | -0- | -0- | -0- | 105 | 1 | 2311 | 3 | Y | -0- | | | | | -0- |
| *07 | 1545 | N | 1545 | -0- | -0- | -0- | 70 | 1 | 1475 | 3 | Y | -0- | | | | | -0- |
| 08 | 1643 | N | 1274 | -0- | -369 | -0- | 59 | 1 | 1215 | 3 | Y | -0- | | | | | -0- |
| *09 | 2130 | N | 1237 | -0- | -893 | -0- | 57 | 1 | 1180 | 3 | Y | -0- | | | | | -0- |
| 10 | 1457 | N | 1249 | -0- | -208 | -0- | 57 | 1 | 1192 | 3 | Y | -0- | | | | | -0- |
| *11 | 1230 | N | 1173 | -0- | -57 | -0- | 46 | 1 | 1127 | 3 | Y | -0- | | | | | -0- |
| *12 | 1239 | N | 1239 | -0- | -0- | -0- | 50 | 1 | 1189 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,168 TOTAL CONDENSATE PROD: -0-

THOMPSON, J. PHILIP GAS UNIT WELL #: 3 RRCID -> 140850 COMPL. DATE 02/08/1992 TOTAL DEPTH 10298 PERF. 9892 - 10182

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1895 | N | 1895 | -0- | -0- | -0- | 71<br>12 | 1<br>9 | 1812 | 3 | Y | 11 | 11 | 0 | | | -0- |
| 02 | 1400 | N | 1359 | -0- | -41 | -0- | 51<br>4 | 1<br>9 | 1304 | 3 | Y | 4 | 4 | 0 | | | -0- |
| 03 | 1668 | N | 1668 | -0- | -0- | -0- | 61<br>7 | 1<br>9 | 1600 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *04 | 1500 | N | 1468 | -0- | -32 | -0- | 55<br>7 | 1<br>9 | 1406 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *05 | 1519 | N | 1163 | -0- | -356 | -0- | 47<br>7 | 1<br>9 | 1109 | 3 | Y | 6 | 6 | 1 | | | -0- |
| 06 | 1505 | N | 1505 | -0- | -0- | -0- | 64<br>6 | 1<br>9 | 1435 | 3 | Y | 5 | 5 | 1 | | | -0- |
| *07 | 1457 | N | 1324 | -0- | -133 | -0- | 60<br>7 | 1<br>9 | 1257 | 3 | Y | 6 | 6 | 1 | | | -0- |
| 08 | 1401 | N | 1401 | -0- | -0- | -0- | 65<br>4 | 1<br>9 | 1332 | 3 | Y | 4 | 4 | 1 | | | -0- |
| *09 | 1500 | N | 1306 | -0- | -194 | -0- | 60<br>6 | 1<br>9 | 1240 | 3 | Y | 5 | 5 | 1 | | | -0- |
| 10 | 1271 | N | 1264 | -0- | -7 | -0- | 58<br>7 | 1<br>9 | 1199 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *11 | 1350 | N | 1210 | -0- | -140 | -0- | 48<br>7 | 1<br>9 | 1155 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *12 | 1447 | N | 1447 | -0- | -0- | -0- | 58<br>9 | 1<br>9 | 1380 | 3 | Y | 8 | 8 | 1 | | | -0- |

TOTAL GAS PROD: 17,010 TOTAL CONDENSATE PROD: 73

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSCOE, ROSA R. GAS UNIT WELL #: 3 RRCID -> 140898 COMPL. DATE 03/01/1992 TOTAL DEPTH 10406 PERF. 9956 - 11096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | N | 715 | -0- | -0- | -0- | 27 | 1 | 681 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 24 | 1 | 603 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 704 | N | 704 | -0- | -0- | -0- | 26 | 1 | 674 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 744 | N | 744 | -0- | -0- | -0- | 28 | 1 | 712 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *05 | 713 | N | 700 | -0- | -13 | -0- | 29 | 1 | 667 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1253 | N | 1253 | -0- | -0- | -0- | 54 | 1 | 1196 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *07 | 744 | N | 732 | -0- | -12 | -0- | 33 | 1 | 695 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 924 | N | 924 | -0- | -0- | -0- | 43 | 1 | 878 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *09 | 932 | N | 932 | -0- | -0- | -0- | 42 | 1 | 887 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 836 | N | 836 | -0- | -0- | -0- | 38 | 1 | 794 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 888 | N | 888 | -0- | -0- | -0- | 35 | 1 | 849 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 852 | N | 852 | -0- | -0- | -0- | 34 | 1 | 812 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,910 TOTAL CONDENSATE PROD: 47

WASHINGTON, EMANUEL GAS UNIT WELL #: 3 RRCID -> 141109 COMPL. DATE 03/20/1992 TOTAL DEPTH 10400 PERF. 8870 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1545 | N | 1545 | -0- | -0- | -0- | 58 | 1 | 1487 | 3 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 1199 | -0- | -89 | -0- | 45 | 1 | 1154 | 3 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 1295 | -0- | -131 | -0- | 48 | 1 | 1247 | 3 | Y | -0- | | | | | -0- |
| *04 | 1380 | N | 1198 | -0- | -182 | -0- | 45 | 1 | 1153 | 3 | Y | -0- | | | | | -0- |
| *05 | 1652 | N | 1652 | -0- | -0- | -0- | 68 | 1 | 1584 | 3 | Y | -0- | | | | | -0- |
| 06 | 1463 | N | 1463 | -0- | -0- | -0- | 63 | 1 | 1400 | 3 | Y | -0- | | | | | -0- |
| *07 | 1433 | N | 1433 | -0- | -0- | -0- | 65 | 1 | 1368 | 3 | Y | -0- | | | | | -0- |
| 08 | 1456 | N | 1456 | -0- | -0- | -0- | 68 | 1 | 1388 | 3 | Y | -0- | | | | | -0- |
| *09 | 1666 | N | 1666 | -0- | -0- | -0- | 76 | 1 | 1590 | 3 | Y | -0- | | | | | -0- |
| 10 | 2232 | N | 2232 | -0- | -0- | -0- | 103 | 1 | 2129 | 3 | Y | -0- | | | | | -0- |
| *11 | 2333 | N | 2333 | -0- | -0- | -0- | 93 | 1 | 2240 | 3 | Y | -0- | | | | | -0- |
| *12 | 2503 | N | 2503 | -0- | -0- | -0- | 102 | 1 | 2401 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,975 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON, J. PHILIP GAS UNIT WELL #: 4 RRCID -> 141232 COMPL. DATE 04/09/1992 TOTAL DEPTH 10363 PERF. 8770 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3445 | -0- | -306 | -0- | 130 | 1 | 3294 | 3 | Y | 19 | 19 | 0 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3136 | X | 3010 | -0- | -126 | -0- | 113 | 1 | 2887 | 3 | Y | 9 | 8 | 0 | 1 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3515 | X | 3515 | -0- | -0- | -0- | 131 | 1 | 3371 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 3360 | X | 3001 | -0- | -359 | -0- | 113 | 1 | 2875 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *05 | 3441 | X | 2898 | -0- | -543 | -0- | 120 | 1 | 2764 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3390 | X | 2569 | -0- | -821 | -0- | 111 | 1 | 2446 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 3503 | X | 2788 | -0- | -715 | -0- | 127 | 1 | 2648 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2728 | X | 2702 | -0- | -26 | -0- | 127 | 1 | 2565 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 2640 | X | 2575 | -0- | -65 | -0- | 118 | 1 | 2446 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2739 | X | 2739 | -0- | -0- | -0- | 126 | 1 | 2600 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2736 | X | 2736 | -0- | -0- | -0- | 109 | 1 | 2613 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 2538 | N | 2538 | -0- | -0- | -0- | 102 | 1 | 2418 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,516 TOTAL CONDENSATE PROD: 148

RUNNELS, MACK V. GAS UNIT WELL #: 4 RRCID -> 141263 COMPL. DATE 04/17/1992 TOTAL DEPTH 10454 PERF. 9992 - 10258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 675 | N | 675 | -0- | -0- | -0- | 26 | 1 | 649 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 554 | -0- | -90 | -0- | 21 | 1 | 533 | 3 | Y | -0- | | | | | -0- |
| 03 | 695 | N | 695 | -0- | -0- | -0- | 26 | 1 | 669 | 3 | Y | -0- | | | | | -0- |
| *04 | 669 | N | 669 | -0- | -0- | -0- | 25 | 1 | 644 | 3 | Y | -0- | | | | | -0- |
| *05 | 731 | N | 731 | -0- | -0- | -0- | 30 | 1 | 701 | 3 | Y | -0- | | | | | -0- |
| 06 | 825 | N | 825 | -0- | -0- | -0- | 36 | 1 | 789 | 3 | Y | -0- | | | | | -0- |
| *07 | 2068 | N | 2068 | -0- | -0- | -0- | 95 | 1 | 1973 | 3 | Y | -0- | | | | | -0- |
| 08 | 898 | N | 898 | -0- | -0- | -0- | 43 | 1 | 855 | 3 | Y | -0- | | | | | -0- |
| *09 | 928 | N | 928 | -0- | -0- | -0- | 43 | 1 | 885 | 3 | Y | -0- | | | | | -0- |
| 10 | 1064 | N | 1064 | -0- | -0- | -0- | 49 | 1 | 1015 | 3 | Y | -0- | | | | | -0- |
| *11 | 1105 | N | 1105 | -0- | -0- | -0- | 44 | 1 | 1061 | 3 | Y | -0- | | | | | -0- |
| *12 | 1016 | N | 1016 | -0- | -0- | -0- | 41 | 1 | 975 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,228 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KNACKSTEDT, G.C. GAS UNIT WELL #: 4 RRCID -> 141386 COMPL. DATE 04/29/1992 TOTAL DEPTH 10273 PERF. 9078 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1420 | -0- | -99 | -0- | 53 | 1 | 1361 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1271 | -0- | -73 | -0- | 48 | 1 | 1220 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1573 | N | 1573 | -0- | -0- | -0- | 58 | 1 | 1511 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 1765 | N | 1765 | -0- | -0- | -0- | 66 | 1 | 1692 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 1981 | N | 1981 | -0- | -0- | -0- | 81 | 1 | 1892 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2669 | N | 2669 | -0- | -0- | -0- | 116 | 1 | 2546 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 2416 | N | 2416 | -0- | -0- | -0- | 110 | 1 | 2299 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1922 | N | 1522 | -0- | -400 | -0- | 71 | 1 | 1445 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 2130 | N | 1443 | -0- | -687 | -0- | 66 | 1 | 1371 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2201 | N | 1502 | -0- | -699 | -0- | 69 | 1 | 1426 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1550 | N | 1550 | -0- | -0- | -0- | 61 | 1 | 1481 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1281 | -0- | -83 | -0- | 51 | 1 | 1220 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,393 TOTAL CONDENSATE PROD: 69

BROWN, KATHERINE J. GAS UNIT WELL #: 2 RRCID -> 141431 COMPL. DATE 05/06/1992 TOTAL DEPTH 10350 PERF. 8826 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2284 | N | 2284 | -0- | -0- | -0- | 85 | 1 | 2195 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1582 | -0- | -294 | -0- | 58 | 1 | 1521 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2201 | N | 2022 | -0- | -179 | -0- | 75 | 1 | 1943 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 2140 | N | 2140 | -0- | -0- | -0- | 80 | 1 | 2056 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *05 | 2211 | N | 2211 | -0- | -0- | -0- | 91 | 1 | 2116 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2097 | N | 2097 | -0- | -0- | -0- | 90 | 1 | 2004 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *07 | 2139 | N | 1919 | -0- | -220 | -0- | 87 | 1 | 1828 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2139 | N | 2112 | -0- | -27 | -0- | 99 | 1 | 2010 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *09 | 2315 | N | 2315 | -0- | -0- | -0- | 106 | 1 | 2206 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2501 | N | 2501 | -0- | -0- | -0- | 116 | 1 | 2381 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 2388 | N | 2388 | -0- | -0- | -0- | 95 | 1 | 2289 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2473 | N | 2473 | -0- | -0- | -0- | 100 | 1 | 2367 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,044 TOTAL CONDENSATE PROD: 45

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GREER, CECIL B. GAS UNIT WELL #: 2 RRCID -> 141438 COMPL. DATE 05/01/1992 TOTAL DEPTH 10315 PERF. 9968 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1164 | N | 1164 | -0- | -0- | -0- | 43 | 1 | 1113 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1059 | N | 1059 | -0- | -0- | -0- | 40 | 1 | 1015 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1115 | N | 1115 | -0- | -0- | -0- | 41 | 1 | 1059 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *04 | 1140 | N | 1075 | -0- | -65 | -0- | 40 | 1 | 1021 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 1178 | N | 1124 | -0- | -54 | -0- | 46 | 1 | 1061 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1059 | -0- | -21 | -0- | 45 | 1 | 1001 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *07 | 1085 | N | 1060 | -0- | -25 | -0- | 48 | 1 | 997 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1085 | N | 1059 | -0- | -26 | -0- | 49 | 1 | 999 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 1076 | N | 1076 | -0- | -0- | -0- | 49 | 1 | 1015 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 47 | 1 | 985 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1132 | N | 1132 | -0- | -0- | -0- | 44 | 1 | 1071 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1146 | N | 1146 | -0- | -0- | -0- | 45 | 1 | 1080 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,116 TOTAL CONDENSATE PROD: 148

BROWN, MAUDE B. GAS UNIT WELL #: 4 RRCID -> 141453 COMPL. DATE 04/24/1992 TOTAL DEPTH 10245 PERF. 9049 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1663 | -0- | -941 | -0- | 62 | 1 | 1586 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2352 | X | 2262 | -0- | -90 | -0- | 84 | 1 | 2167 | 3 | Y | 10 | 9 | 0 | 1 | 1 | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2822 | X | 2822 | -0- | -0- | -0- | 105 | 1 | 2703 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 2520 | X | 1746 | -0- | -774 | -0- | 62 | 1 | 1595 | 3 | Y | 81 | 81 | 1 | | | -0- |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *05 | 2511 | X | 2292 | -0- | -219 | -0- | 90 | 1 | 2104 | 3 | Y | 89 | 89 | 1 | | | -0- |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 06 | 2520 | X | 2223 | -0- | -297 | -0- | 94 | 1 | 2048 | 3 | Y | 74 | 74 | 1 | | | -0- |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *07 | 2604 | X | 1240 | -0- | -1364 | -0- | 51 | 1 | 1097 | 3 | Y | 84 | 84 | 1 | | | -0- |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2217 | -0- | -604 | -0- | 99 | 1 | 2051 | 3 | Y | 61 | 61 | 1 | | | -0- |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *09 | 2220 | X | 1660 | -0- | -560 | -0- | 73 | 1 | 1513 | 3 | Y | 67 | 67 | 1 | | | -0- |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 2476 | X | 2476 | -0- | -0- | -0- | 110 | 1 | 2274 | 3 | Y | 84 | 84 | 1 | | | -0- |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *11 | 2220 | X | 1103 | -0- | -1117 | -0- | 40 | 1 | 965 | 3 | Y | 89 | 89 | 1 | | | -0- |
| | | | | | | | 98 | 9 | | | | | | | | | |
| *12 | 2223 | X | 2223 | -0- | -0- | -0- | 85 | 1 | 2014 | 3 | Y | 113 | 113 | 1 | | | -0- |
| | | | | | | | 124 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,927 TOTAL CONDENSATE PROD: 779

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, MAUDE B. GAS UNIT WELL #: 3 RRCID -> 141478 COMPL. DATE 05/13/1992 TOTAL DEPTH 10250 PERF. 9854 - 10131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1926 | X | 1926 | -0- | -0- | -0- | 72 | 1 | 1836 | 3 | Y | 16 | 16 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1778 | X | 1778 | -0- | -0- | -0- | 66 | 1 | 1700 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2108 | X | 2035 | -0- | -73 | -0- | 75 | 1 | 1943 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *04 | 2040 | X | 1842 | -0- | -198 | -0- | 69 | 1 | 1767 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *05 | 2108 | X | 1670 | -0- | -438 | -0- | 68 | 1 | 1595 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1980 | X | 1715 | -0- | -265 | -0- | 74 | 1 | 1635 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 2046 | X | 1803 | -0- | -243 | -0- | 81 | 1 | 1715 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1881 | N | 1881 | -0- | -0- | -0- | 88 | 1 | 1789 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 1710 | N | 1480 | -0- | -230 | -0- | 68 | 1 | 1408 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1902 | N | 1902 | -0- | -0- | -0- | 87 | 1 | 1808 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1800 | N | 1769 | -0- | -31 | -0- | 70 | 1 | 1692 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1698 | N | 1698 | -0- | -0- | -0- | 68 | 1 | 1621 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,499 TOTAL CONDENSATE PROD: 92

BECKER, H.G. GAS UNIT WELL #: 3 RRCID -> 141496 COMPL. DATE 05/15/1992 TOTAL DEPTH 10200 PERF. 8656 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 55 | 1 | 1396 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1532 | N | 1532 | -0- | -0- | -0- | 57 | 1 | 1471 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1593 | N | 1593 | -0- | -0- | -0- | 58 | 1 | 1515 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *04 | 1410 | N | 1367 | -0- | -43 | -0- | 51 | 1 | 1296 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *05 | 1705 | N | 1542 | -0- | -163 | -0- | 63 | 1 | 1457 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1668 | N | 1668 | -0- | -0- | -0- | 71 | 1 | 1579 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *07 | 1489 | N | 1489 | -0- | -0- | -0- | 67 | 1 | 1402 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1037 | -0- | -451 | -0- | 47 | 1 | 976 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 1560 | N | 1261 | -0- | -299 | -0- | 57 | 1 | 1187 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1133 | -0- | -293 | -0- | 51 | 1 | 1062 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1442 | N | 1442 | -0- | -0- | -0- | 56 | 1 | 1364 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1013 | -0- | -196 | -0- | 40 | 1 | 945 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,535 TOTAL CONDENSATE PROD: 191

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 3 RRCID -> 141497 COMPL. DATE 05/14/1992 TOTAL DEPTH 10305 PERF. 9894 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1186 | -0- | -54 | -0- | 44 | 1 | 1134 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1006 | -0- | -198 | -0- | 38 | 1 | 968 | 3 | Y | -0- | | | | | -0- |
| 03 | 1491 | N | 1491 | -0- | -0- | -0- | 55 | 1 | 1436 | 3 | Y | -0- | | | | | -0- |
| *04 | 1499 | N | 1499 | -0- | -0- | -0- | 56 | 1 | 1443 | 3 | Y | -0- | | | | | -0- |
| *05 | 1496 | N | 1496 | -0- | -0- | -0- | 62 | 1 | 1434 | 3 | Y | -0- | | | | | -0- |
| 06 | 1299 | N | 1299 | -0- | -0- | -0- | 56 | 1 | 1243 | 3 | Y | -0- | | | | | -0- |
| *07 | 1490 | N | 1490 | -0- | -0- | -0- | 67 | 1 | 1423 | 3 | Y | -0- | | | | | -0- |
| 08 | 1528 | N | 1528 | -0- | -0- | -0- | 72 | 1 | 1456 | 3 | Y | -0- | | | | | -0- |
| *09 | 1476 | N | 1476 | -0- | -0- | -0- | 67 | 1 | 1409 | 3 | Y | -0- | | | | | -0- |
| 10 | 1454 | N | 1454 | -0- | -0- | -0- | 67 | 1 | 1387 | 3 | Y | -0- | | | | | -0- |
| *11 | 1362 | N | 1362 | -0- | -0- | -0- | 54 | 1 | 1308 | 3 | Y | -0- | | | | | -0- |
| *12 | 1878 | N | 1878 | -0- | -0- | -0- | 76 | 1 | 1802 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,165 TOTAL CONDENSATE PROD: 7

VANN, AURELIA GAS UNIT WELL #: 3 RRCID -> 141576 COMPL. DATE 06/06/1992 TOTAL DEPTH 10300 PERF. 9942 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANN, AURELIA GAS UNIT WELL #: 4 RRCID -> 141703 COMPL. DATE 06/13/1992 TOTAL DEPTH 10300 PERF. 9928 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 21 | 1 | 533 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 534 | -0- | -26 | -0- | 20 | 1 | 514 | 3 | Y | -0- | | | | | -0- |
| 03 | 833 | N | 833 | -0- | -0- | -0- | 31 | 1 | 792 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 814 | N | 814 | -0- | -0- | -0- | 30 | 1 | 774 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 601 | N | 601 | -0- | -0- | -0- | 24 | 1 | 566 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 810 | N | 555 | -0- | -255 | -0- | 23 | 1 | 523 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 806 | N | 572 | -0- | -234 | -0- | 25 | 1 | 537 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 589 | N | 442 | -0- | -147 | -0- | 20 | 1 | 414 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 570 | N | 557 | -0- | -13 | -0- | 25 | 1 | 524 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 558 | N | 552 | -0- | -6 | -0- | 25 | 1 | 517 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 520 | N | 520 | -0- | -0- | -0- | 20 | 1 | 489 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 527 | N | 514 | -0- | -13 | -0- | 20 | 1 | 480 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,048 TOTAL CONDENSATE PROD: 91

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RUNNELS, MACK V. GAS UNIT WELL #: 3 RRCID -> 141705 COMPL. DATE 06/15/1992 TOTAL DEPTH 10372 PERF. 8973 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1415 | -0- | -445 | -0- | 53 | 1 | 1359 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1072 | -0- | -608 | -0- | 40 | 1 | 1030 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1588 | N | 1588 | -0- | -0- | -0- | 59 | 1 | 1528 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 2492 | N | 2492 | -0- | -0- | -0- | 95 | 1 | 2396 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *05 | 3062 | N | 3062 | -0- | -0- | -0- | 127 | 1 | 2933 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3319 | -0- | 319 | 319 | 144 | 1 | 3174 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *07 | 3100 | N | 3423 | -0- | 323 | 642 | 156 | 1 | 3266 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3106 | -0- | 6 | 648 | 146 | 1 | 2959 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 3929 | X | 3281 | -0- | -648 | -0- | 151 | 1 | 3129 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3076 | X | 3076 | -0- | -0- | -0- | 142 | 1 | 2933 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2580 | X | 2526 | -0- | -54 | -0- | 101 | 1 | 2423 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2425 | -0- | -241 | -0- | 99 | 1 | 2324 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,785 TOTAL CONDENSATE PROD: 18

GEORGE, T.W. GAS UNIT "A" WELL #: 2 RRCID -> 141721 COMPL. DATE 06/25/1992 TOTAL DEPTH 10277 PERF. 9900 - 10160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1638 | N | 1638 | -0- | -0- | -0- | 61 | 1 | 1577 | 3 | Y | -0- | | | | | -0- |
| 02 | 976 | N | 976 | -0- | -0- | -0- | 37 | 1 | 939 | 3 | Y | -0- | | | | | -0- |
| 03 | 1105 | N | 1105 | -0- | -0- | -0- | 41 | 1 | 1064 | 3 | Y | -0- | | | | | -0- |
| *04 | 1413 | N | 1413 | -0- | -0- | -0- | 53 | 1 | 1360 | 3 | Y | -0- | | | | | -0- |
| *05 | 1441 | N | 1441 | -0- | -0- | -0- | 59 | 1 | 1382 | 3 | Y | -0- | | | | | -0- |
| 06 | 1360 | N | 1360 | -0- | -0- | -0- | 59 | 1 | 1301 | 3 | Y | -0- | | | | | -0- |
| *07 | 1342 | N | 1342 | -0- | -0- | -0- | 61 | 1 | 1281 | 3 | Y | -0- | | | | | -0- |
| 08 | 1478 | N | 1478 | -0- | -0- | -0- | 69 | 1 | 1409 | 3 | Y | -0- | | | | | -0- |
| *09 | 1371 | N | 1371 | -0- | -0- | -0- | 63 | 1 | 1308 | 3 | Y | -0- | | | | | -0- |
| 10 | 1343 | N | 1343 | -0- | -0- | -0- | 62 | 1 | 1281 | 3 | Y | -0- | | | | | -0- |
| *11 | 1307 | N | 1307 | -0- | -0- | -0- | 52 | 1 | 1255 | 3 | Y | -0- | | | | | -0- |
| *12 | 1373 | N | 1373 | -0- | -0- | -0- | 55 | 1 | 1318 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,147 TOTAL CONDENSATE PROD: -0-

BATH GAS UNIT "B" WELL #: 4 RRCID -> 141816 COMPL. DATE 06/20/1992 TOTAL DEPTH 10260 PERF. 9850 - 10108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 843 | N | 843 | -0- | -0- | -0- | 32 | 1 | 811 | 3 | Y | -0- | | | | | -0- |
| 02 | 827 | N | 827 | -0- | -0- | -0- | 31 | 1 | 796 | 3 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 649 | -0- | -157 | -0- | 24 | 1 | 625 | 3 | Y | -0- | | | | | -0- |
| *04 | 810 | N | 790 | -0- | -20 | -0- | 30 | 1 | 760 | 3 | Y | -0- | | | | | -0- |
| *05 | 899 | N | 723 | -0- | -176 | -0- | 30 | 1 | 693 | 3 | Y | -0- | | | | | -0- |
| 06 | 729 | N | 729 | -0- | -0- | -0- | 31 | 1 | 698 | 3 | Y | -0- | | | | | -0- |
| *07 | 775 | N | 757 | -0- | -18 | -0- | 34 | 1 | 723 | 3 | Y | -0- | | | | | -0- |
| 08 | 795 | N | 795 | -0- | -0- | -0- | 37 | 1 | 758 | 3 | Y | -0- | | | | | -0- |
| *09 | 833 | N | 833 | -0- | -0- | -0- | 38 | 1 | 795 | 3 | Y | -0- | | | | | -0- |
| 10 | 1316 | N | 1316 | -0- | -0- | -0- | 60 | 1 | 1256 | 3 | Y | -0- | | | | | -0- |
| *11 | 1181 | N | 1181 | -0- | -0- | -0- | 47 | 1 | 1134 | 3 | Y | -0- | | | | | -0- |
| *12 | 1118 | N | 1118 | -0- | -0- | -0- | 45 | 1 | 1073 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,561 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RESCH, KATHLEEN M. WELL #: 3 RRCID -> 141818 COMPL. DATE 07/01/1992 TOTAL DEPTH 10286 PERF. 8784 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1789 | N | 1789 | -0- | -0- | -0- | 67 | 1 | 1722 | 3 | Y | -0- | | | | | -0- |
| 02 | 1689 | N | 1689 | -0- | -0- | -0- | 63 | 1 | 1626 | 3 | Y | -0- | | | | | -0- |
| 03 | 1777 | N | 1777 | -0- | -0- | -0- | 66 | 1 | 1699 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1725 | N | 1725 | -0- | -0- | -0- | 64 | 1 | 1649 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1511 | N | 1511 | -0- | -0- | -0- | 61 | 1 | 1437 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1896 | N | 1896 | -0- | -0- | -0- | 81 | 1 | 1804 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 1976 | N | 1976 | -0- | -0- | -0- | 89 | 1 | 1874 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2031 | N | 2031 | -0- | -0- | -0- | 95 | 1 | 1927 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 2067 | N | 2067 | -0- | -0- | -0- | 95 | 1 | 1962 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2084 | N | 2084 | -0- | -0- | -0- | 96 | 1 | 1975 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2125 | N | 2125 | -0- | -0- | -0- | 83 | 1 | 2029 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2028 | N | 2028 | -0- | -0- | -0- | 81 | 1 | 1929 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,698 TOTAL CONDENSATE PROD: 113

RESCH, KATHLEEN M. WELL #: 4 RRCID -> 142020 COMPL. DATE 07/07/1992 TOTAL DEPTH 10320 PERF. 8822 - 10188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1811 | X | 1811 | -0- | -0- | -0- | 68 | 1 | 1743 | 3 | Y | -0- | | | | | -0- |
| 02 | 1409 | X | 1409 | -0- | -0- | -0- | 52 | 1 | 1357 | 3 | Y | -0- | | | | | -0- |
| 03 | 1930 | X | 1930 | -0- | -0- | -0- | 72 | 1 | 1858 | 3 | Y | -0- | | | | | -0- |
| *04 | 1653 | N | 1653 | -0- | -0- | -0- | 62 | 1 | 1591 | 3 | Y | -0- | | | | | -0- |
| *05 | 1599 | N | 1599 | -0- | -0- | -0- | 66 | 1 | 1533 | 3 | Y | -0- | | | | | -0- |
| 06 | 1354 | N | 1354 | -0- | -0- | -0- | 58 | 1 | 1296 | 3 | Y | -0- | | | | | -0- |
| *07 | 1800 | N | 1800 | -0- | -0- | -0- | 81 | 1 | 1719 | 3 | Y | -0- | | | | | -0- |
| 08 | 1656 | N | 1656 | -0- | -0- | -0- | 77 | 1 | 1579 | 3 | Y | -0- | | | | | -0- |
| *09 | 1339 | N | 1339 | -0- | -0- | -0- | 61 | 1 | 1278 | 3 | Y | -0- | | | | | -0- |
| 10 | 1492 | N | 1492 | -0- | -0- | -0- | 69 | 1 | 1423 | 3 | Y | -0- | | | | | -0- |
| *11 | 1469 | N | 1469 | -0- | -0- | -0- | 58 | 1 | 1411 | 3 | Y | -0- | | | | | -0- |
| *12 | 1787 | N | 1787 | -0- | -0- | -0- | 72 | 1 | 1715 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,299 TOTAL CONDENSATE PROD: -0-

WARE GAS UNIT -A- WELL #: 3 RRCID -> 142030 COMPL. DATE 07/11/1992 TOTAL DEPTH 10279 PERF. 9010 - 10120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 3 RRCID -> 142050 COMPL. DATE 07/21/1992 TOTAL DEPTH 10260 PERF. 9846 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1069 | N | 1069 | -0- | -0- | -0- | 40 | 1 | 1029 | 3 | Y | -0- | | | | | -0- |
| 02 | 854 | N | 854 | -0- | -0- | -0- | 32 | 1 | 822 | 3 | Y | -0- | | | | | -0- |
| 03 | 951 | N | 951 | -0- | -0- | -0- | 35 | 1 | 916 | 3 | Y | -0- | | | | | -0- |
| *04 | 1204 | N | 1204 | -0- | -0- | -0- | 45 | 1 | 1159 | 3 | Y | -0- | | | | | -0- |
| *05 | 1207 | N | 1207 | -0- | -0- | -0- | 50 | 1 | 1157 | 3 | Y | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 42 | 1 | 936 | 3 | Y | -0- | | | | | -0- |
| *07 | 874 | N | 874 | -0- | -0- | -0- | 40 | 1 | 834 | 3 | Y | -0- | | | | | -0- |
| 08 | 1178 | N | 985 | -0- | -193 | -0- | 46 | 1 | 939 | 3 | Y | -0- | | | | | -0- |
| *09 | 990 | N | 914 | -0- | -76 | -0- | 42 | 1 | 872 | 3 | Y | -0- | | | | | -0- |
| 10 | 1041 | N | 1041 | -0- | -0- | -0- | 48 | 1 | 993 | 3 | Y | -0- | | | | | -0- |
| *11 | 1327 | N | 1327 | -0- | -0- | -0- | 53 | 1 | 1274 | 3 | Y | -0- | | | | | -0- |
| *12 | 1306 | N | 1306 | -0- | -0- | -0- | 53 | 1 | 1253 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,710 TOTAL CONDENSATE PROD: -0-

BECKER, H.G. GAS UNIT WELL #: 4 RRCID -> 142100 COMPL. DATE 08/06/1992 TOTAL DEPTH 10206 PERF. 8672 - 10029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1110 | N | 1110 | -0- | -0- | -0- | 42 | 1 | 1062 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1374 | N | 1374 | -0- | -0- | -0- | 51 | 1 | 1306 | 3 | Y | 15 | 14 | 0 | 1 | 1 | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1705 | -0- | -0- | -0- | 62 | 1 | 1621 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *04 | 1431 | N | 1431 | -0- | -0- | -0- | 53 | 1 | 1356 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *05 | 1311 | N | 1311 | -0- | -0- | -0- | 53 | 1 | 1234 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1603 | N | 1603 | -0- | -0- | -0- | 68 | 1 | 1515 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 1994 | N | 1994 | -0- | -0- | -0- | 89 | 1 | 1882 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1928 | X | 1928 | -0- | -0- | -0- | 89 | 1 | 1822 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 1711 | X | 1711 | -0- | -0- | -0- | 77 | 1 | 1615 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1891 | X | 1709 | -0- | -182 | -0- | 77 | 1 | 1609 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 1860 | X | 1688 | -0- | -172 | -0- | 66 | 1 | 1598 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1922 | X | 1715 | -0- | -207 | -0- | 68 | 1 | 1616 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,279 TOTAL CONDENSATE PROD: 224

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, NANCY GAS UNIT WELL #: 3 RRCID -> 142108 COMPL. DATE 07/31/1992 TOTAL DEPTH 10310 PERF. 9908 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1810 | N | 1810 | -0- | -0- | -0- | 67 | 1 | 1743 | 3 | Y | -0- | | | | | -0- |
| 02 | 1967 | N | 1967 | -0- | -0- | -0- | 74 | 1 | 1893 | 3 | Y | -0- | | | | | -0- |
| 03 | 1939 | N | 1939 | -0- | -0- | -0- | 71 | 1 | 1856 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1198 | N | 1198 | -0- | -0- | -0- | 45 | 1 | 1142 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 821 | N | 821 | -0- | -0- | -0- | 33 | 1 | 776 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1127 | N | 1127 | -0- | -0- | -0- | 48 | 1 | 1068 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 682 | N | 482 | -0- | -200 | -0- | 21 | 1 | 449 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 1140 | N | 558 | -0- | -582 | -0- | 25 | 1 | 524 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | 11 | 11 | 1 | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 11 | 11 | 1 | | | -0- |
| 12 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | 14 | 14 | 1 | | | -0- |

TOTAL GAS PROD: 9,902 TOTAL CONDENSATE PROD: 97

DUDECK HEIRS GAS UNIT WELL #: 2 RRCID -> 142159 COMPL. DATE 07/24/1992 TOTAL DEPTH 10380 PERF. 9987 - 10289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 629 | -0- | -84 | -0- | 23 | 1 | 603 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 641 | N | 641 | -0- | -0- | -0- | 24 | 1 | 615 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 713 | N | 651 | -0- | -62 | -0- | 24 | 1 | 620 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 667 | N | 667 | -0- | -0- | -0- | 25 | 1 | 635 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 713 | N | 679 | -0- | -34 | -0- | 28 | 1 | 644 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 630 | N | 610 | -0- | -20 | -0- | 26 | 1 | 578 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 704 | N | 704 | -0- | -0- | -0- | 32 | 1 | 665 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 681 | N | 681 | -0- | -0- | -0- | 32 | 1 | 645 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 600 | N | 567 | -0- | -33 | -0- | 26 | 1 | 535 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 682 | N | 579 | -0- | -103 | -0- | 26 | 1 | 546 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 660 | N | 532 | -0- | -128 | -0- | 21 | 1 | 504 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 703 | N | 703 | -0- | -0- | -0- | 28 | 1 | 666 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,643 TOTAL CONDENSATE PROD: 63

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODEN, MARY L. GAS UNIT WELL #: 4 RRCID -> 142210 COMPL. DATE 07/21/1992 TOTAL DEPTH 10150 PERF. 9779 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODEN, MARY L. GAS UNIT WELL #: 3 RRCID -> 142211 COMPL. DATE 08/14/1992 TOTAL DEPTH 10250 PERF. 8700 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2186 | N | 2186 | -0- | -0- | -0- | 81 | 1 | 2105 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2901 | -0- | 101 | 101 | 110 | 1 | 2791 | 3 | Y | -0- | | | | | -0- |
| 03 | 2763 | N | 2662 | -0- | -101 | -0- | 99 | 1 | 2554 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 1278 | X | 1278 | -0- | -0- | -0- | 48 | 1 | 1221 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 1027 | X | 1027 | -0- | -0- | -0- | 42 | 1 | 975 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1052 | X | 1052 | -0- | -0- | -0- | 45 | 1 | 999 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 1025 | X | 1025 | -0- | -0- | -0- | 46 | 1 | 969 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1078 | X | 1078 | -0- | -0- | -0- | 50 | 1 | 1021 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 887 | X | 887 | -0- | -0- | -0- | 40 | 1 | 839 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 937 | X | 937 | -0- | -0- | -0- | 43 | 1 | 885 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1102 | N | 1102 | -0- | -0- | -0- | 43 | 1 | 1049 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1151 | N | 1151 | -0- | -0- | -0- | 46 | 1 | 1093 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,286 TOTAL CONDENSATE PROD: 82

GEORGE, T.W. GAS UNIT "B" WELL #: 3 RRCID -> 142301 COMPL. DATE 08/16/1992 TOTAL DEPTH 10200 PERF. 8740 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1517 | N | 1517 | -0- | -0- | -0- | 57 | 1 | 1460 | 3 | Y | -0- | | | | | -0- |
| 02 | 2056 | N | 2056 | -0- | -0- | -0- | 77 | 1 | 1979 | 3 | Y | -0- | | | | | -0- |
| 03 | 2374 | N | 2374 | -0- | -0- | -0- | 88 | 1 | 2286 | 3 | Y | -0- | | | | | -0- |
| *04 | 2322 | N | 2322 | -0- | -0- | -0- | 87 | 1 | 2235 | 3 | Y | -0- | | | | | -0- |
| *05 | 2750 | N | 2750 | -0- | -0- | -0- | 114 | 1 | 2636 | 3 | Y | -0- | | | | | -0- |
| 06 | 2271 | N | 2271 | -0- | -0- | -0- | 99 | 1 | 2172 | 3 | Y | -0- | | | | | -0- |
| *07 | 2294 | N | 2249 | -0- | -45 | -0- | 103 | 1 | 2146 | 3 | Y | -0- | | | | | -0- |
| 08 | 2635 | N | 1632 | -0- | -1003 | -0- | 76 | 1 | 1556 | 3 | Y | -0- | | | | | -0- |
| *09 | 2280 | N | 1397 | -0- | -883 | -0- | 64 | 1 | 1333 | 3 | Y | -0- | | | | | -0- |
| 10 | 2139 | N | 1401 | -0- | -738 | -0- | 64 | 1 | 1337 | 3 | Y | -0- | | | | | -0- |
| *11 | 1560 | N | 1230 | -0- | -330 | -0- | 49 | 1 | 1181 | 3 | Y | -0- | | | | | -0- |
| *12 | 2435 | N | 2435 | -0- | -0- | -0- | 99 | 1 | 2336 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,634 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WARE GAS UNIT -A- WELL #: 4 RRCID -> 142330 COMPL. DATE 08/26/1992 TOTAL DEPTH 10250 PERF. 8770 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREWSTER, NANCY GAS UNIT WELL #: 4 RRCID -> 142333 COMPL. DATE 08/26/1992 TOTAL DEPTH 10350 PERF. 8869 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSBOROUGH GAS UNIT "B" WELL #: 3 RRCID -> 142339 COMPL. DATE 09/02/1992 TOTAL DEPTH 10200 PERF. 9804 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT "B" WELL #: 3 RRCID -> 142396 COMPL. DATE 12/14/2000 TOTAL DEPTH 10275 PERF. 8800 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 654 | -0- | -152 | -0- | 25 | 1 | 629 | 3 | Y | -0- | | | | | -0- |
| 02 | 796 | N | 796 | -0- | -0- | -0- | 30 | 1 | 766 | 3 | Y | -0- | | | | | -0- |
| 03 | 2611 | N | 2611 | -0- | -0- | -0- | 97 | 1 | 2499 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *04 | 1718 | N | 1718 | -0- | -0- | -0- | 64 | 1 | 1639 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 1043 | N | 1043 | -0- | -0- | -0- | 42 | 1 | 983 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1141 | N | 1141 | -0- | -0- | -0- | 48 | 1 | 1079 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | 921 | N | 921 | -0- | -0- | -0- | 41 | 1 | 863 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1702 | N | 1702 | -0- | -0- | -0- | 79 | 1 | 1611 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 780 | N | 40 | -0- | -740 | -0- | 1 | 1 | 26 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 780 | N | -0- | -0- | -780 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,626 TOTAL CONDENSATE PROD: 95

CHAUVIN-LANDRY GAS UNIT WELL #: 2 RRCID -> 142397 COMPL. DATE 09/12/1992 TOTAL DEPTH 10210 PERF. 9820 - 10083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSBOROUGH GAS UNIT "B" WELL #: 4 RRCID -> 142633 COMPL. DATE 09/24/1992 TOTAL DEPTH 10200 PERF. 8642 - 10026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1169 | N | 1169 | -0- | -0- | -0- | 44 | 1 | 1125 | 3 | Y | -0- | | | | | -0- |
| 02 | 570 | N | 570 | -0- | -0- | -0- | 21 | 1 | 549 | 3 | Y | -0- | | | | | -0- |
| 03 | 954 | N | 954 | -0- | -0- | -0- | 35 | 1 | 919 | 3 | Y | -0- | | | | | -0- |
| *04 | 723 | N | 723 | -0- | -0- | -0- | 27 | 1 | 696 | 3 | Y | -0- | | | | | -0- |
| *05 | 620 | N | 485 | -0- | -135 | -0- | 20 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| 06 | 678 | N | 678 | -0- | -0- | -0- | 29 | 1 | 649 | 3 | Y | -0- | | | | | -0- |
| *07 | 1641 | N | 1641 | -0- | -0- | -0- | 74 | 1 | 1567 | 3 | Y | -0- | | | | | -0- |
| 08 | 1272 | N | 1272 | -0- | -0- | -0- | 60 | 1 | 1212 | 3 | Y | -0- | | | | | -0- |
| *09 | 1267 | N | 1267 | -0- | -0- | -0- | 58 | 1 | 1209 | 3 | Y | -0- | | | | | -0- |
| 10 | 1202 | N | 1202 | -0- | -0- | -0- | 55 | 1 | 1147 | 3 | Y | -0- | | | | | -0- |
| *11 | 1147 | N | 1147 | -0- | -0- | -0- | 45 | 1 | 1102 | 3 | Y | -0- | | | | | -0- |
| *12 | 1175 | N | 1175 | -0- | -0- | -0- | 47 | 1 | 1128 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,283 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT A WELL #: 3 RRCID -> 142667 COMPL. DATE 03/05/1993 TOTAL DEPTH 10420 PERF. 8902 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COATS GAS UNIT WELL #: 2 RRCID -> 142861 COMPL. DATE 10/13/1992 TOTAL DEPTH 10415 PERF.10042 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1046 | -0- | -39 | -0- | 39 | 1 | 1007 | 3 | Y | -0- | | | -0- |
| 02 | 1086 | N | 1086 | -0- | -0- | -0- | 41 | 1 | 1045 | 3 | Y | -0- | | | -0- |
| 03 | 1028 | N | 1028 | -0- | -0- | -0- | 38 | 1 | 990 | 3 | Y | -0- | | | -0- |
| *04 | 1284 | N | 1284 | -0- | -0- | -0- | 48 | 1 | 1236 | 3 | Y | -0- | | | -0- |
| *05 | 1209 | N | 756 | -0- | -453 | -0- | 31 | 1 | 725 | 3 | Y | -0- | | | -0- |
| 06 | 990 | N | 826 | -0- | -164 | -0- | 36 | 1 | 790 | 3 | Y | -0- | | | -0- |
| *07 | 1271 | N | 1027 | -0- | -244 | -0- | 47 | 1 | 980 | 3 | Y | -0- | | | -0- |
| 08 | 997 | N | 997 | -0- | -0- | -0- | 47 | 1 | 950 | 3 | Y | -0- | | | -0- |
| *09 | 936 | N | 936 | -0- | -0- | -0- | 43 | 1 | 893 | 3 | Y | -0- | | | -0- |
| 10 | 973 | N | 973 | -0- | -0- | -0- | 45 | 1 | 928 | 3 | Y | -0- | | | -0- |
| *11 | 960 | N | 898 | -0- | -62 | -0- | 35 | 1 | 863 | 3 | Y | -0- | | | -0- |
| *12 | 1018 | N | 1018 | -0- | -0- | -0- | 41 | 1 | 977 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 11,875 TOTAL CONDENSATE PROD: -0-

BREWSTER, NANCY GAS UNIT WELL #: 2 RRCID -> 143050 COMPL. DATE 11/03/1992 TOTAL DEPTH 10300 PERF. 8752 - 10143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 191 | -0- | -150 | -0- | 7 | 1 | 184 | 3 | Y | -0- | | | -0- |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | -0- |
| *04 | 1185 | N | 1185 | -0- | -0- | -0- | 44 | 1 | 1141 | 3 | Y | -0- | | | -0- |
| *05 | 539 | N | 539 | -0- | -0- | -0- | 22 | 1 | 517 | 3 | Y | -0- | | | -0- |
| 06 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 3 | Y | -0- | | | -0- |
| *07 | 2722 | N | 2722 | -0- | -0- | -0- | 122 | 1 | 2600 | 3 | Y | -0- | | | -0- |
| 08 | 1132 | N | 1132 | -0- | -0- | -0- | 53 | 1 | 1079 | 3 | Y | -0- | | | -0- |
| *09 | 557 | N | 557 | -0- | -0- | -0- | 25 | 1 | 532 | 3 | Y | -0- | | | -0- |
| 10 | 868 | N | 601 | -0- | -267 | -0- | 27 | 1 | 574 | 3 | Y | -0- | | | -0- |
| *11 | 840 | N | 768 | -0- | -72 | -0- | 30 | 1 | 738 | 3 | Y | -0- | | | -0- |
| *12 | 858 | N | 858 | -0- | -0- | -0- | 35 | 1 | 823 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,576 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 4 RRCID -> 143627 COMPL. DATE 12/18/1992 TOTAL DEPTH 10254 PERF. 9896 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMIS GAS UNIT WELL #: 2 RRCID -> 143822 COMPL. DATE 01/06/1993 TOTAL DEPTH 10398 PERF. 9996 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 828 | N | 828 | -0- | -0- | -0- | 31 | 1 | 797 | 3 | Y | -0- | | | | | -0- |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 20 | 1 | 518 | 3 | Y | -0- | | | | | -0- |
| 03 | 938 | N | 938 | -0- | -0- | -0- | 35 | 1 | 903 | 3 | Y | -0- | | | | | -0- |
| *04 | 839 | N | 839 | -0- | -0- | -0- | 32 | 1 | 807 | 3 | Y | -0- | | | | | -0- |
| *05 | 855 | N | 855 | -0- | -0- | -0- | 35 | 1 | 820 | 3 | Y | -0- | | | | | -0- |
| 06 | 1113 | N | 1113 | -0- | -0- | -0- | 48 | 1 | 1065 | 3 | Y | -0- | | | | | -0- |
| *07 | 1124 | N | 1124 | -0- | -0- | -0- | 51 | 1 | 1073 | 3 | Y | -0- | | | | | -0- |
| 08 | 1161 | N | 1161 | -0- | -0- | -0- | 54 | 1 | 1107 | 3 | Y | -0- | | | | | -0- |
| *09 | 1082 | N | 1082 | -0- | -0- | -0- | 49 | 1 | 1033 | 3 | Y | -0- | | | | | -0- |
| 10 | 1096 | N | 1096 | -0- | -0- | -0- | 50 | 1 | 1046 | 3 | Y | -0- | | | | | -0- |
| *11 | 1037 | N | 1037 | -0- | -0- | -0- | 41 | 1 | 996 | 3 | Y | -0- | | | | | -0- |
| *12 | 1101 | N | 1101 | -0- | -0- | -0- | 44 | 1 | 1057 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,712 TOTAL CONDENSATE PROD: -0-

DORSETT, W.N. GAS UNIT WELL #: 3 RRCID -> 144003 COMPL. DATE 01/20/1993 TOTAL DEPTH 10270 PERF. 9816 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1396 | -0- | -247 | -0- | 52 | 1 | 1344 | 3 | Y | -0- | | | | | -0- |
| 02 | 1377 | N | 1377 | -0- | -0- | -0- | 52 | 1 | 1325 | 3 | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 1367 | -0- | -214 | -0- | 51 | 1 | 1316 | 3 | Y | -0- | | | | | -0- |
| *04 | 1434 | N | 1434 | -0- | -0- | -0- | 54 | 1 | 1380 | 3 | Y | -0- | | | | | -0- |
| *05 | 1572 | N | 1572 | -0- | -0- | -0- | 65 | 1 | 1507 | 3 | Y | -0- | | | | | -0- |
| 06 | 1576 | N | 1576 | -0- | -0- | -0- | 68 | 1 | 1508 | 3 | Y | -0- | | | | | -0- |
| *07 | 1581 | N | 1581 | -0- | -0- | -0- | 72 | 1 | 1509 | 3 | Y | -0- | | | | | -0- |
| 08 | 1775 | N | 1775 | -0- | -0- | -0- | 83 | 1 | 1692 | 3 | Y | -0- | | | | | -0- |
| *09 | 1680 | N | 1680 | -0- | -0- | -0- | 77 | 1 | 1603 | 3 | Y | -0- | | | | | -0- |
| 10 | 1745 | N | 1745 | -0- | -0- | -0- | 80 | 1 | 1665 | 3 | Y | -0- | | | | | -0- |
| *11 | 1583 | N | 1583 | -0- | -0- | -0- | 63 | 1 | 1520 | 3 | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1337 | -0- | -244 | -0- | 54 | 1 | 1283 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,423 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT GAS UNIT "B" WELL #: 2 RRCID -> 144146 COMPL. DATE 02/02/1993 TOTAL DEPTH 10155 PERF. 8660 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1698 | N | 1698 | -0- | -0- | -0- | | 64 | 1 8 9 | 1626 | 3 | Y | 7 | 7 | 0 | | | -0- |
| 02 | 1601 | N | 1601 | -0- | -0- | -0- | | 60 | 1 13 9 | 1528 | 3 | Y | 12 | 11 | 0 | 1 | 1 | -0- |
| 03 | 1860 | N | 1773 | -0- | -87 | -0- | | 65 | 1 19 9 | 1689 | 3 | Y | 17 | 17 | 1 | | | -0- |
| *04 | 1650 | N | 1406 | -0- | -244 | -0- | | 52 | 1 18 9 | 1336 | 3 | Y | 16 | 16 | 1 | | | -0- |
| *05 | 1767 | N | 1603 | -0- | -164 | -0- | | 65 | 1 20 9 | 1518 | 3 | Y | 18 | 18 | 1 | | | -0- |
| 06 | 1710 | N | 1276 | -0- | -434 | -0- | | 55 | 1 17 9 | 1204 | 3 | Y | 15 | 15 | 1 | | | -0- |
| *07 | 1395 | N | 816 | -0- | -579 | -0- | | 36 | 1 19 9 | 761 | 3 | Y | 17 | 17 | 1 | | | -0- |
| 08 | 1550 | N | 582 | -0- | -968 | -0- | | 27 | 1 13 9 | 542 | 3 | Y | 12 | 12 | 1 | | | -0- |
| *09 | 1290 | N | 491 | -0- | -799 | -0- | | 22 | 1 15 9 | 454 | 3 | Y | 14 | 14 | 1 | | | -0- |
| 10 | 775 | N | 466 | -0- | -309 | -0- | | 20 | 1 19 9 | 427 | 3 | Y | 17 | 17 | 1 | | | -0- |
| *11 | 570 | N | 479 | -0- | -91 | -0- | | 18 | 1 20 9 | 441 | 3 | Y | 18 | 18 | 1 | | | -0- |
| *12 | 659 | N | 659 | -0- | -0- | -0- | | 25 | 1 25 9 | 609 | 3 | Y | 23 | 23 | 1 | | | -0- |

TOTAL GAS PROD: 12,850 TOTAL CONDENSATE PROD: 186

WASHINGTON, EMANUEL GAS UNIT WELL #: 4 RRCID -> 144318 COMPL. DATE 01/25/1993 TOTAL DEPTH 10372 PERF. 9018 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 509 | -0- | -793 | -0- | | 19 | 1 4 9 | 486 | 3 | Y | 4 | 4 | 0 | | | -0- |
| 02 | 1092 | N | 640 | -0- | -452 | -0- | | 24 | 1 3 9 | 613 | 3 | Y | 3 | 3 | 0 | | | -0- |
| 03 | 1243 | N | 1243 | -0- | -0- | -0- | | 46 | 1 10 9 | 1187 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *04 | 1126 | N | 1126 | -0- | -0- | -0- | | 42 | 1 10 9 | 1074 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *05 | 1169 | N | 1169 | -0- | -0- | -0- | | 48 | 1 11 9 | 1110 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 06 | 1200 | N | 1156 | -0- | -44 | -0- | | 49 | 1 9 9 | 1098 | 3 | Y | 8 | 8 | 1 | | | -0- |
| *07 | 1207 | N | 1207 | -0- | -0- | -0- | | 54 | 1 10 9 | 1143 | 3 | Y | 9 | 9 | 1 | | | -0- |
| 08 | 1261 | N | 1261 | -0- | -0- | -0- | | 59 | 1 8 9 | 1194 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *09 | 1335 | N | 1335 | -0- | -0- | -0- | | 61 | 1 8 9 | 1266 | 3 | Y | 7 | 7 | 1 | | | -0- |
| 10 | 1420 | N | 1420 | -0- | -0- | -0- | | 65 | 1 10 9 | 1345 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *11 | 1341 | N | 1341 | -0- | -0- | -0- | | 53 | 1 11 9 | 1277 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *12 | 1431 | N | 1431 | -0- | -0- | -0- | | 57 | 1 14 9 | 1360 | 3 | Y | 13 | 13 | 1 | | | -0- |

TOTAL GAS PROD: 13,838 TOTAL CONDENSATE PROD: 98

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATTHEWS, WILLIAM GAS UNIT WELL #: 2 RRCID -> 144596 COMPL. DATE 02/17/1993 TOTAL DEPTH 10285 PERF. 8761 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARE GAS UNIT -A- WELL #: 5 RRCID -> 152346 COMPL. DATE 11/10/1994 TOTAL DEPTH 10220 PERF. 9799 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESCH GAS UNIT "B" WELL #: 2 RRCID -> 152669 COMPL. DATE 12/19/1994 TOTAL DEPTH 10280 PERF. 9832 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DORSETT, W.N. GAS UNIT WELL #: 4 RRCID -> 153341 COMPL. DATE 07/29/2003 TOTAL DEPTH 10209 PERF. 9773 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESCH GAS UNIT "B" WELL #: 3 RRCID -> 153538 COMPL. DATE 02/15/1995 TOTAL DEPTH 10267 PERF. 9827 - 10119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DORSETT, W.N. GAS UNIT WELL #: 5 RRCID -> 154199 COMPL. DATE 04/01/1995 TOTAL DEPTH 10243 PERF. 9792 - 10091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 4 RRCID -> 162689 COMPL. DATE 12/03/2003 TOTAL DEPTH 10265 PERF. 8754 - 10101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1506 | X | 1506 | -0- | -0- | -0- | 57 | 1 | 1449 | 3 | Y | -0- | | | | | -0- |
| 02 | 1380 | N | 1380 | -0- | -0- | -0- | 52 | 1 | 1328 | 3 | Y | -0- | | | | | -0- |
| 03 | 1775 | N | 1775 | -0- | -0- | -0- | 66 | 1 | 1709 | 3 | Y | -0- | | | | | -0- |
| *04 | 2051 | N | 2051 | -0- | -0- | -0- | 76 | 1 | 1964 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *05 | 1808 | N | 1808 | -0- | -0- | -0- | 74 | 1 | 1722 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1632 | N | 1632 | -0- | -0- | -0- | 70 | 1 | 1552 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *07 | 1742 | N | 1742 | -0- | -0- | -0- | 78 | 1 | 1653 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1512 | -0- | -224 | -0- | 71 | 1 | 1433 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 1620 | N | 1426 | -0- | -194 | -0- | 65 | 1 | 1352 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1163 | -0- | -480 | -0- | 53 | 1 | 1099 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1540 | N | 1540 | -0- | -0- | -0- | 60 | 1 | 1468 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1823 | N | 1823 | -0- | -0- | -0- | 73 | 1 | 1736 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,358 TOTAL CONDENSATE PROD: 89

THOMPSON, J. PHILLIP GAS UNIT WELL #: 5 RRCID -> 167007 COMPL. DATE 01/04/1998 TOTAL DEPTH 10305 PERF. 8792 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3599 | -0- | -555 | -0- | 135 | 1 | 3436 | 3 | Y | 25 | 25 | 0 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3752 | X | 3097 | -0- | -655 | -0- | 117 | 1 | 2973 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3968 | X | 3475 | -0- | -493 | -0- | 130 | 1 | 3336 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 3600 | X | 3174 | -0- | -426 | -0- | 120 | 1 | 3045 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 3720 | X | 3431 | -0- | -289 | -0- | 142 | 1 | 3279 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 3480 | X | 2934 | -0- | -546 | -0- | 127 | 1 | 2799 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 3472 | X | 2979 | -0- | -493 | -0- | 135 | 1 | 2835 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3367 | X | 3367 | -0- | -0- | -0- | 158 | 1 | 3202 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 3213 | X | 3213 | -0- | -0- | -0- | 148 | 1 | 3057 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2971 | -0- | -346 | -0- | 137 | 1 | 2825 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 3210 | X | 2846 | -0- | -364 | -0- | 113 | 1 | 2723 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3110 | -0- | -207 | -0- | 126 | 1 | 2972 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,196 TOTAL CONDENSATE PROD: 112

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RUNNELS, MACK V. GAS UNIT WELL #: 5 RRCID -> 167202 COMPL. DATE 01/24/1998 TOTAL DEPTH 10400 PERF. 8870 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 54 | -0- | -1217 | -0- | 1 | 1 | 34 | 3 | Y | 17 | 17 | 0 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | Y | 12 | 11 | 0 | 1 | 1 | -0- |
| 03 | 70 | X | 70 | -0- | -0- | -0- | 2 | 1 | 49 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 118 | X | 118 | -0- | -0- | -0- | 4 | 1 | 96 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *05 | 132 | X | 132 | -0- | -0- | -0- | 5 | 1 | 107 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 149 | X | 149 | -0- | -0- | -0- | 6 | 1 | 126 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 124 | X | 80 | -0- | -44 | -0- | 3 | 1 | 58 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | 12 | 12 | 1 | | | -0- |
| *09 | 150 | X | -0- | -0- | -150 | -0- | | | | | Y | 3 | 3 | 1 | | | -0- |
| 10 | 5618 | X | 5618 | -0- | -0- | -0- | 261 | 1 | 5346 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 6467 | X | 6467 | -0- | -0- | -0- | 256 | 1 | 6191 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 5000 | X | 5000 | -0- | -0- | -0- | 201 | 1 | 4774 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,688 TOTAL CONDENSATE PROD: 178

KNACKSTEDT, G.C. GAS UNIT WELL #: 5 RRCID -> 167894 COMPL. DATE 02/18/1998 TOTAL DEPTH 10334 PERF. 8796 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1090 | -0- | -1080 | -0- | 40 | 1 | 1039 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1652 | N | 936 | -0- | -716 | -0- | 35 | 1 | 892 | 3 | Y | 8 | 7 | 0 | 1 | 1 | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1426 | N | 545 | -0- | -881 | -0- | 20 | 1 | 514 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 1050 | N | 977 | -0- | -73 | -0- | 36 | 1 | 919 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *05 | 2124 | N | 2124 | -0- | -0- | -0- | 86 | 1 | 2014 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1015 | N | 1015 | -0- | -0- | -0- | 43 | 1 | 952 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 1541 | N | 1541 | -0- | -0- | -0- | 69 | 1 | 1449 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2528 | N | 2528 | -0- | -0- | -0- | 118 | 1 | 2393 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 2219 | N | 2219 | -0- | -0- | -0- | 102 | 1 | 2099 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2251 | N | 2251 | -0- | -0- | -0- | 103 | 1 | 2125 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2167 | N | 2167 | -0- | -0- | -0- | 85 | 1 | 2058 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 2245 | N | 2245 | -0- | -0- | -0- | 89 | 1 | 2125 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,638 TOTAL CONDENSATE PROD: 211

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RESCH, KATHLEEN M. WELL #: 5 RRCID -> 168113 COMPL. DATE 01/19/1998 TOTAL DEPTH 10345 PERF. 9929 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- | -0- | 24 | 1 | 607 | 3 | Y | -0- | | | | | -0- |
| 02 | 548 | N | 548 | -0- | -0- | -0- | 20 | 1 | 528 | 3 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 549 | -0- | -40 | -0- | 20 | 1 | 529 | 3 | Y | -0- | | | | | -0- |
| *04 | 900 | N | 900 | -0- | -0- | -0- | 34 | 1 | 866 | 3 | Y | -0- | | | | | -0- |
| *05 | 646 | N | 646 | -0- | -0- | -0- | 27 | 1 | 619 | 3 | Y | -0- | | | | | -0- |
| 06 | 548 | N | 548 | -0- | -0- | -0- | 24 | 1 | 524 | 3 | Y | -0- | | | | | -0- |
| *07 | 899 | N | 603 | -0- | -296 | -0- | 27 | 1 | 576 | 3 | Y | -0- | | | | | -0- |
| 08 | 620 | N | 506 | -0- | -114 | -0- | 24 | 1 | 482 | 3 | Y | -0- | | | | | -0- |
| *09 | 540 | N | 535 | -0- | -5 | -0- | 24 | 1 | 511 | 3 | Y | -0- | | | | | -0- |
| 10 | 1943 | N | 1943 | -0- | -0- | -0- | 89 | 1 | 1854 | 3 | Y | -0- | | | | | -0- |
| *11 | 2207 | N | 2207 | -0- | -0- | -0- | 87 | 1 | 2120 | 3 | Y | -0- | | | | | -0- |
| *12 | 2507 | N | 2507 | -0- | -0- | -0- | 102 | 1 | 2405 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,123 TOTAL CONDENSATE PROD: -0-

JAMES GAS UNIT WELL #: 5 RRCID -> 171238 COMPL. DATE 10/08/1998 TOTAL DEPTH 10245 PERF. 8780 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 44 | -0- | 44 | 44 | 2<br>9 | 1<br>9 | 33 | 3 | Y | 8 | 8 | 1 | | | -0- |
| *09 | 14B2 | EXT | 5 | -0- | 5 | 49 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 49 | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | 49 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 49 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 49 TOTAL CONDENSATE PROD: 8

RUNNELS, MACK V. GAS UNIT WELL #: 6 RRCID -> 177727 COMPL. DATE 04/03/2000 TOTAL DEPTH 10370 PERF. 8832 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1824 | N | 1824 | -0- | -0- | -0- | 68 | 1 | 1756 | 3 | Y | -0- | | | | | -0- |
| 02 | 1651 | N | 1651 | -0- | -0- | -0- | 62 | 1 | 1589 | 3 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | 1860 | -0- | -0- | -0- | 69 | 1 | 1791 | 3 | Y | -0- | | | | | -0- |
| *04 | 1865 | N | 1865 | -0- | -0- | -0- | 70 | 1 | 1795 | 3 | Y | -0- | | | | | -0- |
| *05 | 1883 | N | 1883 | -0- | -0- | -0- | 78 | 1 | 1805 | 3 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3098 | -0- | 98 | 98 | 134 | 1 | 2964 | 3 | Y | -0- | | | | | -0- |
| *07 | 2112 | N | 2014 | -0- | -98 | -0- | 91 | 1 | 1923 | 3 | Y | -0- | | | | | -0- |
| 08 | 2292 | N | 2292 | -0- | -0- | -0- | 108 | 1 | 2184 | 3 | Y | -0- | | | | | -0- |
| *09 | 1913 | X | 1913 | -0- | -0- | -0- | 87 | 1 | 1826 | 3 | Y | -0- | | | | | -0- |
| 10 | 1860 | X | 1860 | -0- | -0- | -0- | 85 | 1 | 1775 | 3 | Y | -0- | | | | | -0- |
| *11 | 1999 | X | 1999 | -0- | -0- | -0- | 79 | 1 | 1920 | 3 | Y | -0- | | | | | -0- |
| *12 | 2002 | X | 2002 | -0- | -0- | -0- | 81 | 1 | 1921 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,261 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT "B" WELL #: 6 RRCID -> 177831 COMPL. DATE 04/28/2000 TOTAL DEPTH 10329 PERF. 8798 - 10178

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1682 | N | 1682 | -0- | -0- | -0- | 62 | 1 | 1601 | 3 | Y | 17 | 17 | 0 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1386 | -0- | -182 | -0- | 51 | 1 | 1322 | 3 | Y | 12 | 11 | 0 | 1 | 1 | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1852 | N | 1852 | -0- | -0- | -0- | 69 | 1 | 1776 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 1923 | N | 1923 | -0- | -0- | -0- | 72 | 1 | 1844 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 1931 | N | 1931 | -0- | -0- | -0- | 79 | 1 | 1845 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1810 | N | 1810 | -0- | -0- | -0- | 78 | 1 | 1726 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 1922 | N | 1823 | -0- | -99 | -0- | 82 | 1 | 1734 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1798 | -0- | -0- | -0- | 84 | 1 | 1710 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 1749 | N | 1749 | -0- | -0- | -0- | 80 | 1 | 1663 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1908 | N | 1908 | -0- | -0- | -0- | 87 | 1 | 1814 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1750 | N | 1750 | -0- | -0- | -0- | 69 | 1 | 1674 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1645 | -0- | -29 | -0- | 66 | 1 | 1570 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,257 TOTAL CONDENSATE PROD: 87

THOMPSON, J. PHILLIP GAS UNIT WELL #: 6 RRCID -> 178651 COMPL. DATE 05/25/2000 TOTAL DEPTH 10345 PERF. 8817 - 10179

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1304 | -0- | -29 | -0- | 49 | 1 | 1251 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1316 | N | 538 | -0- | -778 | -0- | 21 | 1 | 513 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1493 | N | 1493 | -0- | -0- | -0- | 55 | 1 | 1431 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 1460 | N | 1460 | -0- | -0- | -0- | 55 | 1 | 1398 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 1432 | N | 1432 | -0- | -0- | -0- | 59 | 1 | 1366 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1726 | N | 1726 | -0- | -0- | -0- | 74 | 1 | 1646 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 1596 | N | 1596 | -0- | -0- | -0- | 72 | 1 | 1517 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1703 | N | 1703 | -0- | -0- | -0- | 79 | 1 | 1620 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 1512 | N | 1512 | -0- | -0- | -0- | 69 | 1 | 1437 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1432 | -0- | -25 | -0- | 65 | 1 | 1360 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1410 | N | 1255 | -0- | -155 | -0- | 49 | 1 | 1199 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1420 | -0- | -6 | -0- | 57 | 1 | 1354 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,871 TOTAL CONDENSATE PROD: 66

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "B" WELL #: 4 RRCID -> 178955 COMPL. DATE 07/21/2000 TOTAL DEPTH 10278 PERF. 8932 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 596 | -0- | 596 | 596 | | 22 1<br>14 9 | 560 | 3 | Y | 13 | 13 | 0 | | | -0- |
| 02 | T. A. | | 552 | -0- | 552 | 1148 | | 20 1<br>10 9 | 522 | 3 | Y | 9 | 8 | 0 | 1 | 1 | -0- |
| 03 | T. A. | | 471 | -0- | 471 | 1619 | | 17 1<br>13 9 | 441 | 3 | Y | 12 | 12 | 1 | | | -0- |
| *04 | T. A. | | 594 | -0- | 594 | 2213 | | 22 1<br>11 9 | 561 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *05 | 2712 | X | 499 | -0- | -2213 | -0- | | 20 1<br>12 9 | 467 | 3 | Y | 11 | 11 | 1 | | | -0- |
| 06 | 429 | X | 429 | -0- | -0- | -0- | | 18 1<br>11 9 | 400 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *07 | 589 | N | 509 | -0- | -80 | -0- | | 23 1<br>12 9 | 474 | 3 | Y | 11 | 11 | 1 | | | -0- |
| 08 | 519 | N | 519 | -0- | -0- | -0- | | 24 1<br>9 9 | 486 | 3 | Y | 8 | 8 | 1 | | | -0- |
| *09 | 497 | N | 497 | -0- | -0- | -0- | | 22 1<br>10 9 | 465 | 3 | Y | 9 | 9 | 1 | | | -0- |
| 10 | 553 | N | 553 | -0- | -0- | -0- | | 25 1<br>12 9 | 516 | 3 | Y | 11 | 11 | 1 | | | -0- |
| *11 | 550 | N | 550 | -0- | -0- | -0- | | 21 1<br>12 9 | 517 | 3 | Y | 11 | 11 | 1 | | | -0- |
| *12 | 563 | N | 563 | -0- | -0- | -0- | | 22 1<br>15 9 | 526 | 3 | Y | 14 | 14 | 1 | | | -0- |

TOTAL GAS PROD: 6,332 TOTAL CONDENSATE PROD: 129

DUDECK HEIRS GAS UNIT WELL #: 3 RRCID -> 179093 COMPL. DATE 06/03/2000 TOTAL DEPTH 10375 PERF. 8849 - 10255

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1740 | -0- | -120 | -0- | | 65 1<br>3 9 | 1672 | 3 | Y | 3 | 3 | 0 | | | -0- |
| 02 | 1780 | N | 1780 | -0- | -0- | -0- | | 67 1<br>2 9 | 1711 | 3 | Y | 2 | 2 | 0 | | | -0- |
| 03 | 1922 | N | 1698 | -0- | -224 | -0- | | 63 1<br>2 9 | 1633 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *04 | 2471 | N | 2471 | -0- | -0- | -0- | | 94 1<br>2 9 | 2375 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *05 | 2227 | N | 2227 | -0- | -0- | -0- | | 91 1<br>2 9 | 2134 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 06 | 1802 | N | 1802 | -0- | -0- | -0- | | 78 1<br>1 9 | 1723 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *07 | 2211 | N | 2211 | -0- | -0- | -0- | | 101 1<br>2 9 | 2108 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 2077 | N | 2077 | -0- | -0- | -0- | | 98 1<br>1 9 | 1978 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *09 | 1445 | N | 1445 | -0- | -0- | -0- | | 66 1<br>1 9 | 1378 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 1756 | N | 1756 | -0- | -0- | -0- | | 80 1<br>2 9 | 1674 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *11 | 2153 | N | 2153 | -0- | -0- | -0- | | 85 1<br>2 9 | 2066 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *12 | 1842 | N | 1842 | -0- | -0- | -0- | | 74 1<br>2 9 | 1766 | 3 | Y | 2 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 23,202 TOTAL CONDENSATE PROD: 22

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHINGTON, EMANUEL GAS UNIT WELL #: 7 RRCID -> 179118 COMPL. DATE 08/18/2000 TOTAL DEPTH 10360 PERF. 8878 - 10233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2107 | N | 2107 | -0- | -0- | -0- | 79 | 1 | 2028 | 3 | Y | -0- | | | | | -0- |
| 02 | 1782 | N | 1782 | -0- | -0- | -0- | 67 | 1 | 1715 | 3 | Y | -0- | | | | | -0- |
| 03 | 2182 | N | 2182 | -0- | -0- | -0- | 81 | 1 | 2101 | 3 | Y | -0- | | | | | -0- |
| *04 | 2259 | N | 2259 | -0- | -0- | -0- | 85 | 1 | 2174 | 3 | Y | -0- | | | | | -0- |
| *05 | 2336 | N | 2336 | -0- | -0- | -0- | 97 | 1 | 2239 | 3 | Y | -0- | | | | | -0- |
| 06 | 2248 | N | 2248 | -0- | -0- | -0- | 98 | 1 | 2150 | 3 | Y | -0- | | | | | -0- |
| *07 | 2214 | N | 2214 | -0- | -0- | -0- | 101 | 1 | 2113 | 3 | Y | -0- | | | | | -0- |
| 08 | 2342 | N | 2342 | -0- | -0- | -0- | 111 | 1 | 2231 | 3 | Y | -0- | | | | | -0- |
| *09 | 2236 | N | 2236 | -0- | -0- | -0- | 103 | 1 | 2133 | 3 | Y | -0- | | | | | -0- |
| 10 | 2362 | N | 2362 | -0- | -0- | -0- | 109 | 1 | 2253 | 3 | Y | -0- | | | | | -0- |
| *11 | 2255 | N | 2255 | -0- | -0- | -0- | 89 | 1 | 2166 | 3 | Y | -0- | | | | | -0- |
| *12 | 2482 | N | 2482 | -0- | -0- | -0- | 101 | 1 | 2381 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,805 TOTAL CONDENSATE PROD: -0-

MATTHEWS, WILLIAM GAS UNIT WELL #: 3 RRCID -> 179700 COMPL. DATE 09/15/2000 TOTAL DEPTH 10260 PERF. 8742 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 953 | -0- | -132 | -0- | 35 | 1 | 909 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 952 | N | 803 | -0- | -149 | -0- | 30 | 1 | 767 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 992 | N | 877 | -0- | -115 | -0- | 32 | 1 | 836 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 930 | N | 916 | -0- | -14 | -0- | 34 | 1 | 882 | 3 | Y | -0- | | | | | -0- |
| *05 | 1051 | N | 1051 | -0- | -0- | -0- | 43 | 1 | 1008 | 3 | Y | -0- | | | | | -0- |
| 06 | 1102 | N | 1102 | -0- | -0- | -0- | 48 | 1 | 1054 | 3 | Y | -0- | | | | | -0- |
| *07 | 1352 | N | 1352 | -0- | -0- | -0- | 61 | 1 | 1291 | 3 | Y | -0- | | | | | -0- |
| 08 | 1259 | N | 1259 | -0- | -0- | -0- | 59 | 1 | 1200 | 3 | Y | -0- | | | | | -0- |
| *09 | 1080 | N | 937 | -0- | -143 | -0- | 43 | 1 | 894 | 3 | Y | -0- | | | | | -0- |
| 10 | 1116 | N | 1027 | -0- | -89 | -0- | 47 | 1 | 980 | 3 | Y | -0- | | | | | -0- |
| *11 | 1080 | N | 981 | -0- | -99 | -0- | 39 | 1 | 942 | 3 | Y | -0- | | | | | -0- |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 39 | 1 | 921 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,218 TOTAL CONDENSATE PROD: 21

BROWN, MAUDE B. GAS UNIT WELL #: 5 RRCID -> 180348 COMPL. DATE 10/21/2000 TOTAL DEPTH 10280 PERF. 8788 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1251 | N | 1251 | -0- | -0- | -0- | 47 | 1 | 1200 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 993 | N | 993 | -0- | -0- | -0- | 37 | 1 | 953 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1023 | N | 987 | -0- | -36 | -0- | 37 | 1 | 946 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 1158 | N | 1158 | -0- | -0- | -0- | 43 | 1 | 1100 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 1163 | N | 1163 | -0- | -0- | -0- | 47 | 1 | 1099 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1225 | N | 1225 | -0- | -0- | -0- | 52 | 1 | 1160 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *07 | 1274 | N | 1274 | -0- | -0- | -0- | 57 | 1 | 1202 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1756 | N | 1756 | -0- | -0- | -0- | 81 | 1 | 1664 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 1312 | N | 1312 | -0- | -0- | -0- | 59 | 1 | 1241 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1364 | -0- | -0- | -0- | 62 | 1 | 1287 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1590 | N | 1322 | -0- | -268 | -0- | 52 | 1 | 1253 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1365 | N | 1365 | -0- | -0- | -0- | 54 | 1 | 1290 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,170 TOTAL CONDENSATE PROD: 135

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RESCH, KATHLEEN M. WELL #: 6 RRCID -> 180599 COMPL. DATE 11/29/2000 TOTAL DEPTH 10360 PERF. 8832 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2536 | N | 2536 | -0- | -0- | -0- | 94 | 1 | 2421 | 3 | Y | 19 | 19 | 0 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1812 | N | 1812 | -0- | -0- | -0- | 67 | 1 | 1731 | 3 | Y | 13 | 12 | 0 | 1 | 1 | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1981 | N | 1981 | -0- | -0- | -0- | 73 | 1 | 1905 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *04 | 2296 | N | 2296 | -0- | -0- | -0- | 86 | 1 | 2207 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *05 | 2270 | N | 2270 | -0- | -0- | -0- | 94 | 1 | 2173 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2321 | N | 2321 | -0- | -0- | -0- | 101 | 1 | 2217 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *07 | 2305 | N | 2305 | -0- | -0- | -0- | 105 | 1 | 2197 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2364 | N | 2364 | -0- | -0- | -0- | 112 | 1 | 2250 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 1836 | N | 1836 | -0- | -0- | -0- | 84 | 1 | 1750 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2001 | N | 2001 | -0- | -0- | -0- | 93 | 1 | 1905 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 1932 | N | 1932 | -0- | -0- | -0- | 76 | 1 | 1853 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1798 | N | 1798 | -0- | -0- | -0- | 72 | 1 | 1722 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,452 TOTAL CONDENSATE PROD: 61

WASHINGTON, EMANUEL GAS UNIT WELL #: 8 RRCID -> 180856 COMPL. DATE 12/30/2000 TOTAL DEPTH 10350 PERF. 8830 - 10215

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 591 | -0- | -618 | -0- | 22 | 1 | 565 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1204 | N | 818 | -0- | -386 | -0- | 31 | 1 | 786 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 297 | -0- | -292 | -0- | 11 | 1 | 285 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 570 | N | 278 | -0- | -292 | -0- | 10 | 1 | 267 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *05 | 899 | N | 254 | -0- | -645 | -0- | 10 | 1 | 242 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 13 | 1 | 296 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *07 | 328 | N | 328 | -0- | -0- | -0- | 15 | 1 | 312 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1420 | N | 1420 | -0- | -0- | -0- | 66 | 1 | 1353 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 2019 | N | 2019 | -0- | -0- | -0- | 93 | 1 | 1925 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1915 | N | 1915 | -0- | -0- | -0- | 88 | 1 | 1826 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2078 | N | 2078 | -0- | -0- | -0- | 82 | 1 | 1994 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2086 | N | 2086 | -0- | -0- | -0- | 84 | 1 | 2000 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,394 TOTAL CONDENSATE PROD: 18

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KNACKSTEDT, G.C. GAS UNIT WELL #: 7 RRCID -> 181457 COMPL. DATE 01/29/2001 TOTAL DEPTH 10364 PERF. 8876 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | | -0- | -0- | 11 | 1 | 289 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 215 | N | 215 | -0- | | -0- | -0- | 8 | 1 | 199 | 3 | Y | 7 | 6 | 0 | 1 | 1 | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 248 | N | 226 | -0- | | -22 | -0- | 8 | 1 | 207 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 300 | N | 219 | -0- | | -81 | -0- | 8 | 1 | 201 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 248 | N | 230 | -0- | | -18 | -0- | 9 | 1 | 210 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 210 | N | 204 | -0- | | -6 | -0- | 8 | 1 | 186 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *07 | 217 | N | 208 | -0- | | -9 | -0- | 9 | 1 | 188 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 240 | N | 240 | -0- | | -0- | -0- | 11 | 1 | 221 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 210 | N | 200 | -0- | | -10 | -0- | 9 | 1 | 182 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 310 | N | 310 | -0- | | -0- | -0- | 14 | 1 | 285 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 262 | N | 262 | -0- | | -0- | -0- | 10 | 1 | 241 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 320 | N | 320 | -0- | | -0- | -0- | 12 | 1 | 294 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,941 TOTAL CONDENSATE PROD: 109

KNACKSTEDT, G.C. GAS UNIT WELL #: 6 RRCID -> 182419 COMPL. DATE 04/04/2001 TOTAL DEPTH 10315 PERF. 8789 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 158 | -0- | | -90 | -0- | 5 | 1 | 129 | 3 | Y | 22 | 22 | 0 | | | -0- |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 140 | N | -0- | -0- | | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | 52 | 52 | 1 | | | -0- |
| *04 | 173 | N | 173 | -0- | | -0- | -0- | 4 | 1 | 108 | 3 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| *05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | 61 | 61 | 1 | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 186 | N | -0- | -0- | | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 331 TOTAL CONDENSATE PROD: 190

BECKER, H.G. GAS UNIT WELL #: 5 RRCID -> 190096 COMPL. DATE 05/07/2001 TOTAL DEPTH 10305 PERF. 8780 - 10129

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2908 | N | 2908 | -0- | | -0- | -0- | 110 | 1 | 2798 | 3 | Y | -0- | | | | | -0- |
| 02 | 2279 | N | 2279 | -0- | | -0- | -0- | 85 | 1 | 2194 | 3 | Y | -0- | | | | | -0- |
| 03 | 2535 | N | 2535 | -0- | | -0- | -0- | 95 | 1 | 2440 | 3 | Y | -0- | | | | | -0- |
| *04 | 2397 | N | 2397 | -0- | | -0- | -0- | 90 | 1 | 2307 | 3 | Y | -0- | | | | | -0- |
| *05 | 2462 | N | 2462 | -0- | | -0- | -0- | 102 | 1 | 2360 | 3 | Y | -0- | | | | | -0- |
| 06 | 2222 | N | 2222 | -0- | | -0- | -0- | 97 | 1 | 2125 | 3 | Y | -0- | | | | | -0- |
| *07 | 2210 | N | 2210 | -0- | | -0- | -0- | 101 | 1 | 2109 | 3 | Y | -0- | | | | | -0- |
| 08 | 2263 | N | 2249 | -0- | | -14 | -0- | 106 | 1 | 2143 | 3 | Y | -0- | | | | | -0- |
| *09 | 2190 | N | 2184 | -0- | | -6 | -0- | 101 | 1 | 2083 | 3 | Y | -0- | | | | | -0- |
| 10 | 2114 | N | 2114 | -0- | | -0- | -0- | 98 | 1 | 2016 | 3 | Y | -0- | | | | | -0- |
| *11 | 2227 | N | 2227 | -0- | | -0- | -0- | 88 | 1 | 2139 | 3 | Y | -0- | | | | | -0- |
| *12 | 2323 | N | 2323 | -0- | | -0- | -0- | 95 | 1 | 2228 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,110 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 5 RRCID -> 202866 COMPL. DATE 04/19/2004 TOTAL DEPTH 10300 PERF. 990 - 10153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1166 | -0- | -725 | -0- | 44 | 1 | 1116 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1086 | X | 1086 | -0- | -0- | -0- | 40 | 1 | 1043 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3099 | X | 3099 | -0- | -0- | -0- | 118 | 1 | 2977 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 7733 | X | 7733 | -0- | -0- | -0- | 313 | 1 | 7374 | 3 | Y | 42 | 42 | 1 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *05 | 6532 | X | 6532 | -0- | -0- | -0- | 267 | 1 | 6213 | 3 | Y | 47 | 47 | 1 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 7128 | X | 7128 | -0- | -0- | -0- | 307 | 1 | 6778 | 3 | Y | 39 | 39 | 1 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *07 | 5006 | X | 5006 | -0- | -0- | -0- | 225 | 1 | 4733 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 7130 | X | 5049 | -0- | -2081 | -0- | 236 | 1 | 4778 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *09 | 6900 | X | 4236 | -0- | -2664 | -0- | 193 | 1 | 4004 | 3 | Y | 35 | 35 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 7130 | X | 4543 | -0- | -2587 | -0- | 207 | 1 | 4288 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *11 | 6900 | X | 4320 | -0- | -2580 | -0- | 170 | 1 | 4098 | 3 | Y | 47 | 47 | 1 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 5022 | X | 4187 | -0- | -835 | -0- | 167 | 1 | 3955 | 3 | Y | 59 | 59 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,085 TOTAL CONDENSATE PROD: 401

RESCH, KATHLEEN M. WELL #: 8 RRCID -> 204310 COMPL. DATE 08/05/2004 TOTAL DEPTH 10361 PERF. 8862 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5075 | X | 5075 | -0- | -0- | -0- | 191 | 1 | 4876 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 4138 | X | 4138 | -0- | -0- | -0- | 155 | 1 | 3963 | 3 | Y | 18 | 17 | 0 | 1 | 1 | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 4811 | X | 4811 | -0- | -0- | -0- | 178 | 1 | 4604 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *04 | 4689 | X | 4689 | -0- | -0- | -0- | 176 | 1 | 4485 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *05 | 3886 | X | 3886 | -0- | -0- | -0- | 160 | 1 | 3695 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2866 | X | 2866 | -0- | -0- | -0- | 124 | 1 | 2717 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *07 | 4843 | X | 4843 | -0- | -0- | -0- | 219 | 1 | 4595 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 4973 | X | 4973 | -0- | -0- | -0- | 233 | 1 | 4719 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *09 | 4530 | X | 4513 | -0- | -17 | -0- | 206 | 1 | 4284 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 4588 | X | 4489 | -0- | -99 | -0- | 206 | 1 | 4254 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 4770 | X | 4294 | -0- | -476 | -0- | 170 | 1 | 4093 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 4929 | X | 4558 | -0- | -371 | -0- | 183 | 1 | 4336 | 3 | Y | 35 | 35 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,135 TOTAL CONDENSATE PROD: 282

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOUNG, DELCIA M. -B- WELL #: 2 RRCID -> 205769 COMPL. DATE 10/02/2004 TOTAL DEPTH 10355 PERF. 8910 - 10264

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2241 | N | 2241 | -0- | -0- | -0- | | 83 | 1 | 2147 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2112 | N | 2112 | -0- | -0- | -0- | | 79 | 1 | 2024 | 3 | Y | 8 | 7 | 0 | 1 | 1 | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2335 | N | 2335 | -0- | -0- | -0- | | 85 | 1 | 2207 | 3 | Y | 39 | 39 | 1 | | | -0- |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| *04 | 2100 | N | 1440 | -0- | -660 | -0- | | 52 | 1 | 1346 | 3 | Y | 38 | 38 | 1 | | | -0- |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| *05 | 2702 | N | 2702 | -0- | -0- | -0- | | 110 | 1 | 2546 | 3 | Y | 42 | 42 | 1 | | | -0- |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 2100 | N | 1927 | -0- | -173 | -0- | | 81 | 1 | 1807 | 3 | Y | 35 | 35 | 1 | | | -0- |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| *07 | 2155 | N | 2155 | -0- | -0- | -0- | | 97 | 1 | 2014 | 3 | Y | 40 | 40 | 1 | | | -0- |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 2604 | X | 2197 | -0- | -407 | -0- | | 103 | 1 | 2062 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| *09 | 2520 | X | 1746 | -0- | -774 | -0- | | 78 | 1 | 1633 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2297 | -0- | -307 | -0- | | 104 | 1 | 2149 | 3 | Y | 40 | 40 | 1 | | | -0- |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| *11 | 2341 | X | 2341 | -0- | -0- | -0- | | 91 | 1 | 2204 | 3 | Y | 42 | 42 | 1 | | | -0- |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| *12 | 2483 | X | 2483 | -0- | -0- | -0- | | 99 | 1 | 2326 | 3 | Y | 53 | 53 | 1 | | | -0- |
| | | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,976 TOTAL CONDENSATE PROD: 408

MATTHEWS, WILLIAM GAS UNIT WELL #: 5 RRCID -> 208044 COMPL. DATE 12/23/2004 TOTAL DEPTH 10220 PERF. 8754 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2750 | -0- | -474 | -0- | | 99 | 1 | 2528 | 3 | Y | 112 | 112 | 0 | | | -0- |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2277 | -0- | -635 | -0- | | 82 | 1 | 2109 | 3 | Y | 78 | 72 | 0 | 6 | 1 | -0- |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2754 | -0- | -470 | -0- | | 99 | 1 | 2537 | 3 | Y | 107 | 107 | 1 | | | -0- |
| | | | | | | | | 118 | 9 | | | | | | | | | |
| *04 | 3090 | X | 2789 | -0- | -301 | -0- | | 105 | 1 | 2651 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| *05 | 3183 | X | 3183 | -0- | -0- | -0- | | 131 | 1 | 3016 | 3 | Y | 33 | 33 | 1 | | | -0- |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 3165 | X | 3165 | -0- | -0- | -0- | | 136 | 1 | 2998 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| *07 | 2790 | X | 2734 | -0- | -56 | -0- | | 123 | 1 | 2577 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3319 | -0- | 219 | 219 | | 155 | 1 | 3139 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *09 | 3237 | X | 3018 | -0- | -219 | -0- | | 138 | 1 | 2852 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2869 | -0- | -169 | -0- | | 131 | 1 | 2704 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| *11 | 2940 | X | 2710 | -0- | -230 | -0- | | 107 | 1 | 2567 | 3 | Y | 33 | 33 | 1 | | | -0- |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2647 | -0- | -391 | -0- | | 106 | 1 | 2495 | 3 | Y | 42 | 42 | 1 | | | -0- |
| | | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,215 TOTAL CONDENSATE PROD: 573

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 6 RRCID -> 209229 COMPL. DATE 02/09/2005 TOTAL DEPTH 10310 PERF. 8898 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2156 | -0- | -231 | -0- | 81 | 1 | 2075 | 3 | Y | -0- | | | | | -0- |
| 02 | 2100 | X | 1928 | -0- | -172 | -0- | 72 | 1 | 1856 | 3 | Y | -0- | | | | | -0- |
| 03 | 2294 | X | 2155 | -0- | -139 | -0- | 80 | 1 | 2075 | 3 | Y | -0- | | | | | -0- |
| *04 | 2220 | X | 2018 | -0- | -202 | -0- | 76 | 1 | 1942 | 3 | Y | -0- | | | | | -0- |
| *05 | 2294 | X | 404 | -0- | -1890 | -0- | 16 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| 06 | 2100 | X | 862 | -0- | -1238 | -0- | 37 | 1 | 825 | 3 | Y | -0- | | | | | -0- |
| *07 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 870 | N | -0- | -0- | -870 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 643 | N | 643 | -0- | -0- | -0- | 25 | 1 | 618 | 3 | Y | -0- | | | | | -0- |
| *12 | 3063 | N | 3063 | -0- | -0- | -0- | 124 | 1 | 2939 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,229 TOTAL CONDENSATE PROD: -0-

BECKER, H.G. GAS UNIT WELL #: 8 RRCID -> 211142 COMPL. DATE 03/04/2005 TOTAL DEPTH 10291 PERF. 8782 - 10147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1973 | N | 1973 | -0- | -0- | -0- | 72 | 1 | 1886 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1991 | N | 1991 | -0- | -0- | -0- | 74 | 1 | 1906 | 3 | Y | 10 | 9 | 0 | 1 | 1 | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2125 | N | 2125 | -0- | -0- | -0- | 78 | 1 | 2033 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 2013 | N | 2013 | -0- | -0- | -0- | 75 | 1 | 1924 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *05 | 2232 | N | 2088 | -0- | -144 | -0- | 85 | 1 | 1988 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2070 | N | 1892 | -0- | -178 | -0- | 81 | 1 | 1798 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *07 | 2274 | N | 2274 | -0- | -0- | -0- | 103 | 1 | 2157 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2833 | N | 2833 | -0- | -0- | -0- | 133 | 1 | 2690 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 3000 | N | 3019 | -0- | 19 | 19 | 139 | 1 | 2869 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 2267 | N | 2248 | -0- | -19 | -0- | 103 | 1 | 2131 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 2730 | N | 2120 | -0- | -610 | -0- | 83 | 1 | 2022 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2821 | N | 2677 | -0- | -144 | -0- | 108 | 1 | 2549 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,253 TOTAL CONDENSATE PROD: 153

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, H.G. GAS UNIT WELL #: 7 RRCID -> 211143 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8728 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 1593 | -0- | -143 | -0- | 58 | 1 | 1498 | 3 | Y | 34 | 34 | 0 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1888 | X | 1888 | -0- | -0- | -0- | 70 | 1 | 1806 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2661 | X | 2661 | -0- | -0- | -0- | 99 | 1 | 2545 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *04 | 1620 | X | 1276 | -0- | -344 | -0- | 47 | 1 | 1214 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 2393 | X | 2393 | -0- | -0- | -0- | 99 | 1 | 2276 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2580 | X | 1812 | -0- | -768 | -0- | 77 | 1 | 1721 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | 2666 | X | 1270 | -0- | -1396 | -0- | 57 | 1 | 1196 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2325 | N | 2213 | -0- | -112 | -0- | 103 | 1 | 2098 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 2049 | N | 2049 | -0- | -0- | -0- | 94 | 1 | 1942 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2039 | N | 2039 | -0- | -0- | -0- | 94 | 1 | 1928 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 2138 | N | 2138 | -0- | -0- | -0- | 84 | 1 | 2036 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1853 | -0- | -100 | -0- | 73 | 1 | 1758 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,185 TOTAL CONDENSATE PROD: 192

RESCH, KATHLEEN M. WELL #: 7 RRCID -> 211879 COMPL. DATE 05/17/2005 TOTAL DEPTH 10320 PERF. 8856 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 536 | N | 536 | -0- | -0- | -0- | 19 | 1 | 504 | 3 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1126 | N | 1126 | -0- | -0- | -0- | 41 | 1 | 1075 | 3 | Y | 9 | 8 | 0 | 1 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 899 | N | 899 | -0- | -0- | -0- | 33 | 1 | 864 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *04 | 510 | N | 176 | -0- | -334 | -0- | 6 | 1 | 168 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *05 | 1240 | N | 139 | -0- | -1101 | -0- | 6 | 1 | 131 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 870 | N | 182 | -0- | -688 | -0- | 8 | 1 | 172 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *07 | 186 | N | 172 | -0- | -14 | -0- | 8 | 1 | 162 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 124 | N | 117 | -0- | -7 | -0- | 5 | 1 | 110 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 180 | N | 161 | -0- | -19 | -0- | 7 | 1 | 152 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 155 | N | 110 | -0- | -45 | -0- | 5 | 1 | 103 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 120 | N | 96 | -0- | -24 | -0- | 4 | 1 | 90 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 6 | 1 | 148 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,871 TOTAL CONDENSATE PROD: 42

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 5 RRCID -> 212403 COMPL. DATE 04/08/2005 TOTAL DEPTH 10265 PERF. 9941 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2492 | -0- | -701 | -0- | 94 | 1 | 2373 | 3 | Y | 23 | 23 | 0 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2716 | X | 1780 | -0- | -936 | -0- | 66 | 1 | 1696 | 3 | Y | 16 | 15 | 0 | 1 | 1 | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2516 | -0- | -491 | -0- | 94 | 1 | 2398 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *04 | 3289 | X | 3289 | -0- | -0- | -0- | 124 | 1 | 3148 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *05 | 3388 | X | 3388 | -0- | -0- | -0- | 140 | 1 | 3229 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3130 | X | 3130 | -0- | -0- | -0- | 135 | 1 | 2980 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 3286 | X | 2839 | -0- | -447 | -0- | 129 | 1 | 2692 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 3286 | X | 2905 | -0- | -381 | -0- | 136 | 1 | 2757 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 3180 | X | 2704 | -0- | -476 | -0- | 124 | 1 | 2566 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3255 | X | 2615 | -0- | -640 | -0- | 120 | 1 | 2477 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 3120 | X | 2936 | -0- | -184 | -0- | 116 | 1 | 2801 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 3180 | X | 3180 | -0- | -0- | -0- | 128 | 1 | 3029 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,774 TOTAL CONDENSATE PROD: 201

THOMPSON, J. PHILIP GAS UNIT WELL #: 7 RRCID -> 213520 COMPL. DATE 05/21/2005 TOTAL DEPTH 10355 PERF. 8784 - 10109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1694 | N | 1694 | -0- | -0- | -0- | 62 | 1 | 1587 | 3 | Y | 41 | 41 | 0 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 1819 | N | 1819 | -0- | -0- | -0- | 67 | 1 | 1737 | 3 | Y | 14 | 13 | 0 | 1 | 1 | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1825 | N | 1825 | -0- | -0- | -0- | 67 | 1 | 1737 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *04 | 1674 | N | 1674 | -0- | -0- | -0- | 62 | 1 | 1591 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *05 | 1749 | N | 1749 | -0- | -0- | -0- | 71 | 1 | 1655 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2339 | N | 2339 | -0- | -0- | -0- | 101 | 1 | 2218 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 2590 | N | 2590 | -0- | -0- | -0- | 117 | 1 | 2451 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 2117 | N | 2117 | -0- | -0- | -0- | 99 | 1 | 2003 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *09 | 2220 | N | 1889 | -0- | -331 | -0- | 86 | 1 | 1785 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2294 | N | 1875 | -0- | -419 | -0- | 85 | 1 | 1768 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 2040 | N | 1904 | -0- | -136 | -0- | 74 | 1 | 1807 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 1892 | N | 1892 | -0- | -0- | -0- | 75 | 1 | 1787 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,367 TOTAL CONDENSATE PROD: 250

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 7 RRCID -> 213562 COMPL. DATE 06/09/2005 TOTAL DEPTH 10290 PERF. 8805 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3086 | -0- | -14 | 112 | 117 | 1 7 9 | 2962 | 3 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 2800 | N | 2815 | -0- | 15 | 127 | 107 | 1 8 9 | 2700 | 3 | Y | 7 | 6 | 0 | 1 | 1 | -0- |
| 03 | 2584 | X | 2457 | -0- | -127 | -0- | 91 | 1 11 9 | 2355 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *04 | 2340 | X | 1764 | -0- | -576 | -0- | 66 | 1 10 9 | 1688 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *05 | 2418 | X | 1081 | -0- | -1337 | -0- | 44 | 1 11 9 | 1026 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 06 | 2516 | X | 2516 | -0- | -0- | -0- | 109 | 1 10 9 | 2397 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *07 | 2629 | X | 2629 | -0- | -0- | -0- | 119 | 1 11 9 | 2499 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 08 | 2563 | X | 2563 | -0- | -0- | -0- | 120 | 1 8 9 | 2435 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *09 | 2826 | X | 2826 | -0- | -0- | -0- | 130 | 1 9 9 | 2687 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 10 | 3034 | X | 3034 | -0- | -0- | -0- | 140 | 1 11 9 | 2883 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *11 | 2340 | N | 2216 | -0- | -124 | -0- | 87 | 1 11 9 | 2118 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *12 | 2976 | N | 2976 | -0- | -0- | -0- | 120 | 1 14 9 | 2842 | 3 | Y | 13 | 13 | 1 | | | -0- |

TOTAL GAS PROD: 29,963 TOTAL CONDENSATE PROD: 109

GEORGE, T.W. GAS UNIT "A" WELL #: 6 RRCID -> 214984 COMPL. DATE 07/17/2005 TOTAL DEPTH 10305 PERF. 8798 - 10131

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3032 | -0- | -68 | 62 | 115 | 1 4 9 | 2913 | 3 | Y | 4 | 4 | 0 | | | -0- |
| 02 | 2659 | X | 2597 | -0- | -62 | -0- | 98 | 1 8 9 | 2491 | 3 | Y | 7 | 6 | 0 | 1 | 1 | -0- |
| 03 | 2682 | X | 2682 | -0- | -0- | -0- | 100 | 1 10 9 | 2572 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *04 | 2703 | X | 2703 | -0- | -0- | -0- | 102 | 1 9 9 | 2592 | 3 | Y | 8 | 8 | 1 | | | -0- |
| *05 | 2211 | X | 2211 | -0- | -0- | -0- | 91 | 1 10 9 | 2110 | 3 | Y | 9 | 9 | 1 | | | -0- |
| 06 | 2238 | X | 2238 | -0- | -0- | -0- | 97 | 1 9 9 | 2132 | 3 | Y | 8 | 8 | 1 | | | -0- |
| *07 | 2269 | X | 2269 | -0- | -0- | -0- | 103 | 1 10 9 | 2156 | 3 | Y | 9 | 9 | 1 | | | -0- |
| 08 | 2535 | X | 2535 | -0- | -0- | -0- | 119 | 1 7 9 | 2409 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *09 | 2250 | N | 2186 | -0- | -64 | -0- | 101 | 1 8 9 | 2077 | 3 | Y | 7 | 7 | 1 | | | -0- |
| 10 | 2464 | N | 2464 | -0- | -0- | -0- | 114 | 1 10 9 | 2340 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *11 | 2526 | N | 2526 | -0- | -0- | -0- | 100 | 1 10 9 | 2416 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *12 | 2540 | N | 2540 | -0- | -0- | -0- | 103 | 1 13 9 | 2424 | 3 | Y | 12 | 12 | 1 | | | -0- |

TOTAL GAS PROD: 29,983 TOTAL CONDENSATE PROD: 97

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, H.G. GAS UNIT WELL #: 9 RRCID -> 216022 COMPL. DATE 08/03/2005 TOTAL DEPTH 10260 PERF. 9857 - 10001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 24 | 24 | 0 | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 1 | 1 | 35 | 3 | Y | 16 | 15 | 0 | 1 | 1 | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| *05 | 62 | N | 47 | -0- | -15 | -0- | 2 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 22 | 1 | 495 | 3 | Y | -0- | | | | | -0- |
| *07 | 484 | N | 484 | -0- | -0- | -0- | 22 | 1 | 462 | 3 | Y | -0- | | | | | -0- |
| 08 | 333 | N | 333 | -0- | -0- | -0- | 15 | 1 | 318 | 3 | Y | -0- | | | | | -0- |
| *09 | 240 | N | 119 | -0- | -121 | -0- | 5 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| 10 | 983 | N | 983 | -0- | -0- | -0- | 44 | 1 | 939 | 3 | Y | -0- | | | | | -0- |
| *11 | 762 | N | 762 | -0- | -0- | -0- | 30 | 1 | 732 | 3 | Y | -0- | | | | | -0- |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 19 | 1 | 451 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,788 TOTAL CONDENSATE PROD: 40

ROSBOROUGH GAS UNIT "B" WELL #: 5 RRCID -> 216023 COMPL. DATE 08/19/2005 TOTAL DEPTH 10275 PERF. 8752 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1121 | N | 1121 | -0- | -0- | -0- | 42 | 1 | 1079 | 3 | Y | -0- | | | | | -0- |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 26 | 1 | 671 | 3 | Y | -0- | | | | | -0- |
| 03 | 761 | N | 761 | -0- | -0- | -0- | 28 | 1 | 720 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 572 | N | 572 | -0- | -0- | -0- | 21 | 1 | 538 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *05 | 720 | N | 720 | -0- | -0- | -0- | 29 | 1 | 677 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 779 | N | 779 | -0- | -0- | -0- | 33 | 1 | 734 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *07 | 622 | N | 622 | -0- | -0- | -0- | 27 | 1 | 581 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 682 | N | 655 | -0- | -27 | -0- | 30 | 1 | 615 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 780 | N | 679 | -0- | -101 | -0- | 31 | 1 | 637 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 589 | N | 567 | -0- | -22 | -0- | 25 | 1 | 528 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 838 | N | 838 | -0- | -0- | -0- | 33 | 1 | 791 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 790 | N | 790 | -0- | -0- | -0- | 31 | 1 | 740 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,801 TOTAL CONDENSATE PROD: 123

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, H.G. GAS UNIT WELL #: 6 RRCID -> 216598 COMPL. DATE 11/08/2005 TOTAL DEPTH 10258 PERF. 8752 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 546 | N | 546 | -0- | -0- | -0- | 20 | 1 6 9 | 520 | 3 | Y | 5 | 5 | 0 | | | -0- |
| 02 | T. A. | | 439 | -0- | 439 | 439 | 16 | 1 1 9 | 422 | 3 | Y | 1 | 1 | 0 | | | -0- |
| 03 | T. A. | | 557 | -0- | 557 | 996 | 21 | 1 1 9 | 535 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *04 | T. A. | | 510 | -0- | 510 | 1506 | 19 | 1 1 9 | 490 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *05 | 2045 | X | 539 | -0- | -1506 | -0- | 22 | 1 2 9 | 515 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 06 | 535 | X | 535 | -0- | -0- | -0- | 23 | 1 1 9 | 511 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *07 | 516 | N | 516 | -0- | -0- | -0- | 24 | 1 1 9 | 491 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 568 | N | 568 | -0- | -0- | -0- | 26 | 1 1 9 | 541 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *09 | 520 | N | 520 | -0- | -0- | -0- | 24 | 1 1 9 | 495 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 22 | 1 1 9 | 450 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *11 | 461 | N | 461 | -0- | -0- | -0- | 18 | 1 2 9 | 441 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *12 | 496 | N | 496 | -0- | -0- | -0- | 20 | 1 2 9 | 474 | 3 | Y | 2 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 6,160 TOTAL CONDENSATE PROD: 19

RODEN, MARY L. GAS UNIT WELL #: 5 RRCID -> 217116 COMPL. DATE 10/24/2005 TOTAL DEPTH 10310 PERF. 8772 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2999 | -0- | -411 | -0- | 113 | 1 14 9 | 2872 | 3 | Y | 13 | 13 | 0 | | | -0- |
| 02 | 2631 | X | 2631 | -0- | -0- | -0- | 99 | 1 10 9 | 2522 | 3 | Y | 9 | 8 | 0 | 1 | 1 | -0- |
| 03 | 3108 | X | 3108 | -0- | -0- | -0- | 116 | 1 2 9 | 2990 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *04 | 3480 | X | 3480 | -0- | -0- | -0- | 132 | 1 2 9 | 3346 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *05 | 2500 | X | 2500 | -0- | -0- | -0- | 104 | 1 2 9 | 2394 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 06 | 2694 | X | 2694 | -0- | -0- | -0- | 117 | 1 2 9 | 2575 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *07 | 2717 | X | 2717 | -0- | -0- | -0- | 124 | 1 2 9 | 2591 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 3314 | X | 3314 | -0- | -0- | -0- | 156 | 1 1 9 | 3157 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *09 | 3045 | X | 3045 | -0- | -0- | -0- | 140 | 1 1 9 | 2904 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 3009 | X | 3009 | -0- | -0- | -0- | 139 | 1 2 9 | 2868 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *11 | 3147 | X | 3147 | -0- | -0- | -0- | 125 | 1 2 9 | 3020 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *12 | 3001 | X | 3001 | -0- | -0- | -0- | 122 | 1 3 9 | 2876 | 3 | Y | 3 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 35,645 TOTAL CONDENSATE PROD: 41

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDECK HEIRS GAS UNIT WELL #: 4 RRCID -> 217744 COMPL. DATE 12/05/2005 TOTAL DEPTH 10328 PERF. 8859 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4119 | X | 4119 | -0- | -0- | -0- | 156 | 1 | 3963 | 3 | Y | -0- | | | | | -0- |
| 02 | 4992 | X | 4992 | -0- | -0- | -0- | 188 | 1 | 4804 | 3 | Y | -0- | | | | | -0- |
| 03 | 3950 | X | 3950 | -0- | -0- | -0- | 146 | 1 | 3779 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *04 | 3720 | X | 3113 | -0- | -607 | -0- | 117 | 1 | 2972 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *05 | 3844 | X | 3638 | -0- | -206 | -0- | 150 | 1 | 3460 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 3720 | X | 3564 | -0- | -156 | -0- | 154 | 1 | 3388 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *07 | 3844 | X | 2707 | -0- | -1137 | -0- | 123 | 1 | 2559 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3689 | X | 3364 | -0- | -325 | -0- | 158 | 1 | 3187 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *09 | 3570 | X | 3250 | -0- | -320 | -0- | 149 | 1 | 3080 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3283 | -0- | -406 | -0- | 150 | 1 | 3108 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 3570 | X | 3179 | -0- | -391 | -0- | 125 | 1 | 3026 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3274 | -0- | -74 | -0- | 132 | 1 | 3108 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,433 TOTAL CONDENSATE PROD: 228

GEORGE, T.W. GAS UNIT "B" WELL #: 5 RRCID -> 218523 COMPL. DATE 11/12/2005 TOTAL DEPTH 10245 PERF. 9652 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 1 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 25 | N | 25 | -0- | -0- | -0- | 1 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| *05 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 06 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 94 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAUVIN-LANDRY GAS UNIT WELL #: 4 RRCID -> 220762 COMPL. DATE 02/26/2006 TOTAL DEPTH 10272 PERF. 9000 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 391 | -0- | -74 | -0- | 14 | 1 | 367 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 188 | -0- | -184 | -0- | 181 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| *04 | 390 | N | 207 | -0- | -183 | -0- | 7 | 1 | 191 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 232 | N | 232 | -0- | -0- | -0- | 9 | 1 | 203 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 11 | 1 | 236 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 217 | N | 194 | -0- | -23 | -0- | 8 | 1 | 167 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 217 | N | 127 | -0- | -90 | -0- | 5 | 1 | 108 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 270 | N | 121 | -0- | -149 | -0- | 5 | 1 | 101 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 186 | N | 104 | -0- | -82 | -0- | 4 | 1 | 81 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 179 | N | 179 | -0- | -0- | -0- | 6 | 1 | 152 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 264 | N | 264 | -0- | -0- | -0- | 10 | 1 | 229 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,271 TOTAL CONDENSATE PROD: 159

BRUNE-BURNETT -C- GAS UNIT WELL #: 2 RRCID -> 221200 COMPL. DATE 01/17/2006 TOTAL DEPTH 10265 PERF. 9944 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1936 | -0- | -420 | -0- | 72 | 1 | 1856 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1825 | N | 1825 | -0- | -0- | -0- | 3 | 1 | 1818 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2400 | N | 2400 | -0- | -0- | -0- | 89 | 1 | 2304 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 2432 | N | 2432 | -0- | -0- | -0- | 91 | 1 | 2334 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *05 | 2553 | N | 2553 | -0- | -0- | -0- | 106 | 1 | 2439 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1848 | N | 1848 | -0- | -0- | -0- | 79 | 1 | 1762 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | 1784 | N | 1784 | -0- | -0- | -0- | 80 | 1 | 1697 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2170 | N | 1890 | -0- | -280 | -0- | 88 | 1 | 1796 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 1860 | N | 1824 | -0- | -36 | -0- | 83 | 1 | 1735 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1728 | N | 1728 | -0- | -0- | -0- | 79 | 1 | 1642 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1830 | N | 1560 | -0- | -270 | -0- | 61 | 1 | 1491 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1736 | N | 402 | -0- | -1334 | -0- | 16 | 1 | 376 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,182 TOTAL CONDENSATE PROD: 74

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, MAUDE B. GAS UNIT WELL #: 6 RRCID -> 221208 COMPL. DATE 02/07/2006 TOTAL DEPTH 10370 PERF. 8882 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2292 | N | 2292 | -0- | -0- | -0- | 86 | 1 | 2206 | 3 | Y | -0- | | | | | -0- |
| 02 | 2691 | N | 2691 | -0- | -0- | -0- | 101 | 1 | 2590 | 3 | Y | -0- | | | | | -0- |
| 03 | 2573 | N | 1689 | -0- | -884 | -0- | 62 | 1 | 1627 | 3 | Y | -0- | | | | | -0- |
| *04 | 2599 | N | 2599 | -0- | -0- | -0- | 99 | 1 | 2500 | 3 | Y | -0- | | | | | -0- |
| *05 | 3100 | N | 7908 | -0- | 4808 | 4808 | 327 | 1 | 7581 | 3 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 6991 | -0- | 3991 | 8799 | 303 | 1 | 6688 | 3 | Y | -0- | | | | | -0- |
| *07 | 3100 | N | 6222 | -0- | 3122 | 11921 | 283 | 1 | 5939 | 3 | Y | -0- | | | | | -0- |
| *08 | 17811 | X | 5890 | -0- | -11921 | -0- | 277 | 1 | 5613 | 3 | Y | -0- | | | | | -0- |
| *09 | 5528 | X | 5528 | -0- | -0- | -0- | 254 | 1 | 5274 | 3 | Y | -0- | | | | | -0- |
| 10 | 5453 | X | 5453 | -0- | -0- | -0- | 251 | 1 | 5202 | 3 | Y | -0- | | | | | -0- |
| *11 | 5119 | X | 5119 | -0- | -0- | -0- | 203 | 1 | 4916 | 3 | Y | -0- | | | | | -0- |
| *12 | 5197 | X | 5197 | -0- | -0- | -0- | 210 | 1 | 4987 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 57,579 TOTAL CONDENSATE PROD: -0-

BATH GAS UNIT A WELL #: 4 RRCID -> 221548 COMPL. DATE 03/19/2006 TOTAL DEPTH 10392 PERF. 8934 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BATH GAS UNIT A WELL #: 5 RRCID -> 221787 COMPL. DATE 04/07/2006 TOTAL DEPTH 10380 PERF. 8890 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 4089 | -0- | -3 | -0- | 153<br>34 | 1<br>9 | 3902 | 3 | Y | 31 | 31 | 0 | | | -0- |
| 02 | 3696 | X | 3194 | -0- | -502 | -0- | 120<br>10 | 1<br>9 | 3064 | 3 | Y | 9 | 8 | 0 | 1 | 1 | -0- |
| 03 | 4092 | X | 3563 | -0- | -529 | -0- | 133<br>12 | 1<br>9 | 3418 | 3 | Y | 11 | 11 | 1 | | | -0- |
| *04 | 3960 | X | 3212 | -0- | -748 | -0- | 121<br>12 | 1<br>9 | 3079 | 3 | Y | 11 | 11 | 1 | | | -0- |
| *05 | 4092 | X | 3538 | -0- | -554 | -0- | 147<br>13 | 1<br>9 | 3378 | 3 | Y | 12 | 12 | 1 | | | -0- |
| 06 | 3960 | X | 3151 | -0- | -809 | -0- | 136<br>11 | 1<br>9 | 3004 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *07 | 3565 | X | 3431 | -0- | -134 | -0- | 156<br>13 | 1<br>9 | 3262 | 3 | Y | 12 | 12 | 1 | | | -0- |
| 08 | 2958 | X | 2958 | -0- | -0- | -0- | 139<br>9 | 1<br>9 | 2810 | 3 | Y | 8 | 8 | 1 | | | -0- |
| *09 | 3169 | X | 3169 | -0- | -0- | -0- | 145<br>10 | 1<br>9 | 3014 | 3 | Y | 9 | 9 | 1 | | | -0- |
| 10 | 3535 | X | 3535 | -0- | -0- | -0- | 163<br>13 | 1<br>9 | 3359 | 3 | Y | 12 | 12 | 1 | | | -0- |
| *11 | 3550 | X | 3550 | -0- | -0- | -0- | 141<br>13 | 1<br>9 | 3396 | 3 | Y | 12 | 12 | 1 | | | -0- |
| *12 | 3641 | X | 3641 | -0- | -0- | -0- | 147<br>18 | 1<br>9 | 3476 | 3 | Y | 16 | 16 | 1 | | | -0- |

TOTAL GAS PROD: 41,031 TOTAL CONDENSATE PROD: 153

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT "B" WELL #: 8 RRCID -> 221856 COMPL. DATE 04/26/2006 TOTAL DEPTH 10345 PERF. 8792 - 10178

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2386 | N | 2386 | -0- | -0- | -0- | 89 | 1 7 9 | 2290 | 3 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 79 | 1 4 9 | 2015 | 3 | Y | 4 | 4 | 0 | | | -0- |
| 03 | 2373 | N | 2373 | -0- | -0- | -0- | 88 | 1 7 9 | 2278 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *04 | 2386 | N | 2386 | -0- | -0- | -0- | 89 | 1 7 9 | 2290 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *05 | 2496 | N | 2496 | -0- | -0- | -0- | 104 | 1 7 9 | 2385 | 3 | Y | 6 | 6 | 1 | | | -0- |
| 06 | 2299 | N | 2299 | -0- | -0- | -0- | 100 | 1 6 9 | 2193 | 3 | Y | 5 | 5 | 1 | | | -0- |
| *07 | 2322 | N | 2322 | -0- | -0- | -0- | 106 | 1 7 9 | 2209 | 3 | Y | 6 | 6 | 1 | | | -0- |
| 08 | 2539 | N | 2539 | -0- | -0- | -0- | 120 | 1 4 9 | 2415 | 3 | Y | 4 | 4 | 1 | | | -0- |
| *09 | 2458 | N | 2458 | -0- | -0- | -0- | 113 | 1 6 9 | 2339 | 3 | Y | 5 | 5 | 1 | | | -0- |
| 10 | 2201 | N | 2200 | -0- | -1 | -0- | 102 | 1 7 9 | 2091 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *11 | 2430 | N | 2404 | -0- | -26 | -0- | 96 | 1 7 9 | 2301 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *12 | 2495 | N | 2495 | -0- | -0- | -0- | 101 | 1 9 9 | 2385 | 3 | Y | 8 | 8 | 1 | | | -0- |

TOTAL GAS PROD: 28,456 TOTAL CONDENSATE PROD: 68

BREWSTER GAS UNIT WELL #: 7 RRCID -> 221970 COMPL. DATE 05/14/2006 TOTAL DEPTH 10340 PERF. 8876 - 10181

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3283 | X | 3283 | -0- | -0- | -0- | 123 | 1 22 9 | 3138 | 3 | Y | 20 | 20 | 0 | | | -0- |
| 02 | 2842 | X | 2842 | -0- | -0- | -0- | 107 | 1 15 9 | 2720 | 3 | Y | 14 | 13 | 0 | 1 | 1 | -0- |
| 03 | 3244 | X | 3244 | -0- | -0- | -0- | 120 | 1 22 9 | 3102 | 3 | Y | 20 | 20 | 1 | | | -0- |
| *04 | 3195 | X | 3195 | -0- | -0- | -0- | 120 | 1 22 9 | 3053 | 3 | Y | 20 | 20 | 1 | | | -0- |
| *05 | 3122 | X | 3122 | -0- | -0- | -0- | 129 | 1 24 9 | 2969 | 3 | Y | 22 | 22 | 1 | | | -0- |
| 06 | 2883 | X | 2883 | -0- | -0- | -0- | 124 | 1 20 9 | 2739 | 3 | Y | 18 | 18 | 1 | | | -0- |
| *07 | 2866 | X | 2866 | -0- | -0- | -0- | 129 | 1 23 9 | 2714 | 3 | Y | 21 | 21 | 1 | | | -0- |
| 08 | 3255 | X | 3187 | -0- | -68 | -0- | 149 | 1 17 9 | 3021 | 3 | Y | 15 | 15 | 1 | | | -0- |
| *09 | 3090 | X | 2298 | -0- | -792 | -0- | 105 | 1 18 9 | 2175 | 3 | Y | 16 | 16 | 1 | | | -0- |
| 10 | 3007 | X | 2868 | -0- | -139 | -0- | 132 | 1 23 9 | 2713 | 3 | Y | 21 | 21 | 1 | | | -0- |
| *11 | 3060 | X | 2743 | -0- | -317 | -0- | 108 | 1 24 9 | 2611 | 3 | Y | 22 | 22 | 1 | | | -0- |
| 12 | 3162 | X | 2673 | -0- | -489 | -0- | 107 | 1 31 9 | 2535 | 3 | Y | 28 | 28 | 1 | | | -0- |

TOTAL GAS PROD: 35,204 TOTAL CONDENSATE PROD: 237

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER GAS UNIT WELL #: 4 RRCID -> 222203 COMPL. DATE 06/04/2006 TOTAL DEPTH 10246 PERF. 8784 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5187 | X | 5187 | -0- | -0- | -0- | 195 | 1 | 4988 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4557 | X | 4557 | -0- | -0- | -0- | 172 | 1 | 4382 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5095 | X | 5095 | -0- | -0- | -0- | 189 | 1 | 4885 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *04 | 4804 | X | 4804 | -0- | -0- | -0- | 181 | 1 | 4602 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *05 | 5032 | X | 5032 | -0- | -0- | -0- | 207 | 1 | 4802 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 4540 | X | 4540 | -0- | -0- | -0- | 196 | 1 | 4324 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 4527 | X | 4527 | -0- | -0- | -0- | 205 | 1 | 4300 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 4643 | X | 4643 | -0- | -0- | -0- | 218 | 1 | 4410 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *09 | 4418 | X | 4418 | -0- | -0- | -0- | 202 | 1 | 4198 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 4422 | X | 4422 | -0- | -0- | -0- | 203 | 1 | 4197 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 4125 | X | 4125 | -0- | -0- | -0- | 163 | 1 | 3939 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 4156 | X | 4156 | -0- | -0- | -0- | 167 | 1 | 3959 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,506 TOTAL CONDENSATE PROD: 202

BREWSTER GAS UNIT WELL #: 5 RRCID -> 222208 COMPL. DATE 06/26/2006 TOTAL DEPTH 10265 PERF. 8758 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3325 | -0- | -147 | -0- | 122 | 1 | 3120 | 3 | Y | 75 | 75 | 0 | | | -0- |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 3024 | X | 3018 | -0- | -6 | -0- | 112 | 1 | 2849 | 3 | Y | 52 | 48 | 0 | 4 | 1 | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2746 | -0- | -478 | -0- | 103 | 1 | 2643 | 3 | Y | -0- | | | | | -0- |
| *04 | 3210 | X | 2917 | -0- | -293 | -0- | 110 | 1 | 2807 | 3 | Y | -0- | | | | | -0- |
| *05 | 3348 | X | 2722 | -0- | -626 | -0- | 113 | 1 | 2609 | 3 | Y | -0- | | | | | -0- |
| 06 | 3240 | X | 2539 | -0- | -701 | -0- | 110 | 1 | 2429 | 3 | Y | -0- | | | | | -0- |
| *07 | 3348 | X | 1185 | -0- | -2163 | -0- | 54 | 1 | 1131 | 3 | Y | -0- | | | | | -0- |
| 08 | 2880 | X | 2880 | -0- | -0- | -0- | 133 | 1 | 2747 | 3 | Y | -0- | | | | | -0- |
| *09 | 3605 | X | 3605 | -0- | -0- | -0- | 166 | 1 | 3439 | 3 | Y | -0- | | | | | -0- |
| 10 | 2928 | X | 2928 | -0- | -0- | -0- | 135 | 1 | 2793 | 3 | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 3095 | -0- | 95 | 95 | 123 | 1 | 2972 | 3 | Y | -0- | | | | | -0- |
| *12 | 3319 | X | 3224 | -0- | -95 | -0- | 131 | 1 | 3093 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,184 TOTAL CONDENSATE PROD: 127

WARE GAS UNIT -A- WELL #: 6 RRCID -> 222299 COMPL. DATE 04/11/2014 TOTAL DEPTH 10285 PERF. 8615 - 8748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| *04 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| *05 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| *07 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| *09 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| *11 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WARE GAS UNIT -A- WELL #: 7 RRCID -> 222773 COMPL. DATE 07/30/2006 TOTAL DEPTH 10306 PERF. 8785 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6172 | X | 6172 | -0- | -0- | -0- | 230 | 1 | 5900 | 3 | Y | 38 | 38 | 0 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 5598 | X | 5598 | -0- | -0- | -0- | 210 | 1 | 5359 | 3 | Y | 26 | 24 | 0 | 2 | 1 | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 5301 | X | 4329 | -0- | -972 | -0- | 160 | 1 | 4129 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *04 | 5130 | X | 3372 | -0- | -1758 | -0- | 126 | 1 | 3207 | 3 | Y | 35 | 35 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *05 | 5301 | X | 3214 | -0- | -2087 | -0- | 132 | 1 | 3039 | 3 | Y | 39 | 39 | 1 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 5130 | X | 3425 | -0- | -1705 | -0- | 147 | 1 | 3242 | 3 | Y | 33 | 33 | 1 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *07 | 5301 | X | 3711 | -0- | -1590 | -0- | 167 | 1 | 3503 | 3 | Y | 37 | 37 | 1 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 4216 | X | 4145 | -0- | -71 | -0- | 194 | 1 | 3921 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *09 | 4077 | X | 4077 | -0- | -0- | -0- | 186 | 1 | 3858 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 4281 | X | 4281 | -0- | -0- | -0- | 196 | 1 | 4044 | 3 | Y | 37 | 37 | 1 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *11 | 4120 | X | 4120 | -0- | -0- | -0- | 162 | 1 | 3915 | 3 | Y | 39 | 39 | 1 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 4234 | X | 4234 | -0- | -0- | -0- | 170 | 1 | 4009 | 3 | Y | 50 | 50 | 1 | | | -0- |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,678 TOTAL CONDENSATE PROD: 427

YOUNG, DELCIA M. -B- WELL #: 4 RRCID -> 223141 COMPL. DATE 08/24/2006 TOTAL DEPTH 10380 PERF. 8958 - 10274

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2484 | -0- | -647 | -0- | 89 | 1 | 2285 | 3 | Y | 100 | 100 | 0 | | | -0- |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2698 | -0- | -130 | -0- | 99 | 1 | 2521 | 3 | Y | 71 | 65 | 0 | 6 | 1 | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2786 | -0- | -314 | -0- | 103 | 1 | 2635 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *04 | 3000 | X | 2911 | -0- | -89 | -0- | 108 | 1 | 2756 | 3 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *05 | 3141 | X | 3141 | -0- | -0- | -0- | 129 | 1 | 2959 | 3 | Y | 48 | 48 | 1 | | | -0- |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 3172 | X | 3172 | -0- | -0- | -0- | 136 | 1 | 2993 | 3 | Y | 39 | 39 | 1 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *07 | 3595 | X | 3595 | -0- | -0- | -0- | 161 | 1 | 3384 | 3 | Y | 45 | 45 | 1 | | | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 3495 | X | 3495 | -0- | -0- | -0- | 163 | 1 | 3297 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *09 | 3306 | X | 3306 | -0- | -0- | -0- | 150 | 1 | 3116 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 3410 | X | 3374 | -0- | -36 | -0- | 153 | 1 | 3171 | 3 | Y | 45 | 45 | 1 | | | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *11 | 3360 | X | 3308 | -0- | -52 | -0- | 130 | 1 | 3125 | 3 | Y | 48 | 48 | 1 | | | -0- |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3073 | -0- | -399 | -0- | 122 | 1 | 2885 | 3 | Y | 60 | 60 | 1 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,343 TOTAL CONDENSATE PROD: 611

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOUNG, DELCIA M. -B- WELL #: 3 RRCID -> 223148 COMPL. DATE 09/10/2006 TOTAL DEPTH 10425 PERF. 8957 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1946 | -0- | -7 | -0- | 72 | 1 | 1857 | 3 | Y | 15 | 15 | 0 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2100 | N | 1913 | -0- | -187 | -0- | 71 | 1 | 1830 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1958 | N | 1958 | -0- | -0- | -0- | 72 | 1 | 1876 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 2121 | N | 2121 | -0- | -0- | -0- | 79 | 1 | 2032 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 2139 | N | 1925 | -0- | -214 | -0- | 79 | 1 | 1835 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1847 | -0- | -43 | -0- | 79 | 1 | 1759 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | 2323 | N | 2323 | -0- | -0- | -0- | 106 | 1 | 2207 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2481 | N | 2481 | -0- | -0- | -0- | 117 | 1 | 2356 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 1770 | N | 878 | -0- | -892 | -0- | 40 | 1 | 830 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2408 | N | 2408 | -0- | -0- | -0- | 111 | 1 | 2287 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 2419 | N | 2419 | -0- | -0- | -0- | 96 | 1 | 2312 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 2525 | N | 2525 | -0- | -0- | -0- | 102 | 1 | 2409 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,744 TOTAL CONDENSATE PROD: 117

BREWSTER GAS UNIT WELL #: 7 RRCID -> 223619 COMPL. DATE 10/19/2006 TOTAL DEPTH 10217 PERF. 8758 - 10109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1957 | -0- | -27 | -0- | 72 | 1 | 1849 | 3 | Y | 33 | 33 | 0 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2055 | N | 2055 | -0- | -0- | -0- | 75 | 1 | 1954 | 3 | Y | 24 | 22 | 0 | 2 | 1 | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2048 | N | 2048 | -0- | -0- | -0- | 74 | 1 | 1939 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *04 | 1890 | N | 445 | -0- | -1445 | -0- | 17 | 1 | 428 | 3 | Y | -0- | | | | | -0- |
| *05 | 2015 | N | 637 | -0- | -1378 | -0- | 26 | 1 | 611 | 3 | Y | -0- | | | | | -0- |
| 06 | 1950 | N | 654 | -0- | -1296 | -0- | 28 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| *07 | 434 | N | 393 | -0- | -41 | -0- | 18 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 08 | 2379 | N | 2379 | -0- | -0- | -0- | 112 | 1 | 2267 | 3 | Y | -0- | | | | | -0- |
| *09 | 2223 | N | 2223 | -0- | -0- | -0- | 102 | 1 | 2121 | 3 | Y | -0- | | | | | -0- |
| 10 | 2420 | N | 2420 | -0- | -0- | -0- | 112 | 1 | 2308 | 3 | Y | -0- | | | | | -0- |
| *11 | 2419 | N | 2419 | -0- | -0- | -0- | 97 | 1 | 2322 | 3 | Y | -0- | | | | | -0- |
| *12 | 2422 | N | 2422 | -0- | -0- | -0- | 99 | 1 | 2323 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,052 TOTAL CONDENSATE PROD: 89

BRUNE-BURNETT -C- GAS UNIT WELL #: 3 RRCID -> 224377 COMPL. DATE 10/24/2006 TOTAL DEPTH 10207 PERF. 8740 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *04 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *05 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *07 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *09 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *11 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER GAS UNIT WELL #: 6 RRCID -> 224381 COMPL. DATE 10/26/2006 TOTAL DEPTH 10210 PERF. 8712 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3018 | X | 3018 | -0- | -0- | -0- | 114 | 1 | 2904 | 3 | Y | -0- | | | | | -0- |
| 02 | 2882 | X | 2882 | -0- | -0- | -0- | 109 | 1 | 2773 | 3 | Y | -0- | | | | | -0- |
| 03 | 3354 | X | 3354 | -0- | -0- | -0- | 125 | 1 | 3229 | 3 | Y | -0- | | | | | -0- |
| *04 | 3067 | X | 3067 | -0- | -0- | -0- | 116 | 1 | 2951 | 3 | Y | -0- | | | | | -0- |
| *05 | 3557 | X | 3557 | -0- | -0- | -0- | 148 | 1 | 3409 | 3 | Y | -0- | | | | | -0- |
| 06 | 3473 | X | 3473 | -0- | -0- | -0- | 151 | 1 | 3322 | 3 | Y | -0- | | | | | -0- |
| *07 | 3825 | X | 3825 | -0- | -0- | -0- | 174 | 1 | 3651 | 3 | Y | -0- | | | | | -0- |
| 08 | 4914 | X | 4914 | -0- | -0- | -0- | 232 | 1 | 4682 | 3 | Y | -0- | | | | | -0- |
| *09 | 3514 | X | 3514 | -0- | -0- | -0- | 162 | 1 | 3352 | 3 | Y | -0- | | | | | -0- |
| 10 | 3627 | X | 2869 | -0- | -758 | -0- | 133 | 1 | 2736 | 3 | Y | -0- | | | | | -0- |
| *11 | 3600 | X | 2775 | -0- | -825 | -0- | 111 | 1 | 2664 | 3 | Y | -0- | | | | | -0- |
| 12 | 3720 | X | 2887 | -0- | -833 | -0- | 117 | 1 | 2770 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40,135 TOTAL CONDENSATE PROD: -0-

WARE GAS UNIT -A- WELL #: 8 RRCID -> 225290 COMPL. DATE 12/07/2006 TOTAL DEPTH 10250 PERF. 8753 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4538 | -0- | 1438 | 4997 | 170 | 1 | 4340 | 3 | Y | 25 | 25 | 0 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 8475 | X | 3478 | -0- | -4997 | -0- | 131 | 1 | 3328 | 3 | Y | 17 | 16 | 0 | 1 | 1 | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2325 | X | 1886 | -0- | -439 | -0- | 68 | 1 | 1804 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,902 TOTAL CONDENSATE PROD: 55

RESCH GAS UNIT "B" WELL #: 4 RRCID -> 225314 COMPL. DATE 10/06/2014 TOTAL DEPTH 10250 PERF. 8791 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12121 | X | 5121 | -0- | -7000 | -0- | 192 | 1 | 4885 | 3 | Y | 40 | 40 | 0 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 10948 | X | 3996 | -0- | -6952 | -0- | 150 | 1 | 3815 | 3 | Y | 28 | 26 | 0 | 2 | 1 | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 12121 | X | 4117 | -0- | -8004 | -0- | 152 | 1 | 3923 | 3 | Y | 38 | 38 | 1 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *04 | 11730 | X | 4512 | -0- | -7218 | -0- | 170 | 1 | 4322 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *05 | 12121 | X | 4624 | -0- | -7497 | -0- | 191 | 1 | 4412 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 11730 | X | 4274 | -0- | -7456 | -0- | 184 | 1 | 4072 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *07 | 12121 | X | 4356 | -0- | -7765 | -0- | 197 | 1 | 4139 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 4712 | X | 4190 | -0- | -522 | -0- | 197 | 1 | 3979 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 4560 | X | 3641 | -0- | -919 | -0- | 166 | 1 | 3458 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 4464 | X | 4185 | -0- | -279 | -0- | 192 | 1 | 3973 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 4260 | X | 3955 | -0- | -305 | -0- | 156 | 1 | 3778 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 4154 | X | 4071 | -0- | -83 | -0- | 164 | 1 | 3879 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,042 TOTAL CONDENSATE PROD: 267

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOSLEY, THELMA GAS UNIT WELL #: 4 RRCID -> 226578 COMPL. DATE 01/05/2007 TOTAL DEPTH 10250 PERF. 8790 - 10145

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2608 | X | 2608 | -0- | -0- | -0- | 99 | 1 9 | 2500 | 3 | Y | 8 | 8 | 0 | -0- |
| 02 | 2300 | X | 2300 | -0- | -0- | -0- | 86 | 1 6 9 | 2208 | 3 | Y | 5 | 5 | 0 | -0- |
| 03 | 2673 | X | 2673 | -0- | -0- | -0- | 99 | 1 19 9 | 2555 | 3 | Y | 17 | 17 | 1 | -0- |
| *04 | 2262 | X | 2262 | -0- | -0- | -0- | 84 | 1 19 9 | 2159 | 3 | Y | 17 | 17 | 1 | -0- |
| *05 | 2296 | N | 2296 | -0- | -0- | -0- | 95 | 1 21 9 | 2180 | 3 | Y | 19 | 19 | 1 | -0- |
| 06 | 2152 | N | 2152 | -0- | -0- | -0- | 93 | 1 18 9 | 2041 | 3 | Y | 16 | 16 | 1 | -0- |
| *07 | 2441 | N | 2441 | -0- | -0- | -0- | 111 | 1 20 9 | 2310 | 3 | Y | 18 | 18 | 1 | -0- |
| 08 | 2453 | N | 2453 | -0- | -0- | -0- | 115 | 1 14 9 | 2324 | 3 | Y | 13 | 13 | 1 | -0- |
| *09 | 2243 | N | 2243 | -0- | -0- | -0- | 103 | 1 15 9 | 2125 | 3 | Y | 14 | 14 | 1 | -0- |
| 10 | 2325 | N | 2295 | -0- | -30 | -0- | 105 | 1 20 9 | 2170 | 3 | Y | 18 | 18 | 1 | -0- |
| *11 | 2370 | N | 2153 | -0- | -217 | -0- | 84 | 1 21 9 | 2048 | 3 | Y | 19 | 19 | 1 | -0- |
| *12 | 2365 | N | 2365 | -0- | -0- | -0- | 95 | 1 26 9 | 2244 | 3 | Y | 24 | 24 | 1 | -0- |

TOTAL GAS PROD: 28,241 TOTAL CONDENSATE PROD: 188

ALLEN, LENORA GAS UNIT WELL #: 4 RRCID -> 226581 COMPL. DATE 02/12/2007 TOTAL DEPTH 10250 PERF. 8719 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2940 | X | 2940 | -0- | -0- | -0- | 111 | 1 6 9 | 2823 | 3 | Y | 5 | 5 | 0 | -0- |
| 02 | 2548 | X | 2259 | -0- | -289 | -0- | 84 | 1 3 9 | 2172 | 3 | Y | 3 | 3 | 0 | -0- |
| 03 | 3752 | X | 3752 | -0- | -0- | -0- | 139 | 1 22 9 | 3591 | 3 | Y | 20 | 20 | 1 | -0- |
| *04 | 2886 | X | 2886 | -0- | -0- | -0- | 109 | 1 22 9 | 2755 | 3 | Y | 20 | 20 | 1 | -0- |
| *05 | 3100 | N | 3330 | -0- | 230 | 230 | 137 | 1 24 9 | 3169 | 3 | Y | 22 | 22 | 1 | -0- |
| *06 | 3454 | X | 3224 | -0- | -230 | -0- | 139 | 1 20 9 | 3065 | 3 | Y | 18 | 18 | 1 | -0- |
| *07 | 3078 | X | 3078 | -0- | -0- | -0- | 139 | 1 23 9 | 2916 | 3 | Y | 21 | 21 | 1 | -0- |
| 08 | 3486 | X | 3486 | -0- | -0- | -0- | 163 | 1 17 9 | 3306 | 3 | Y | 15 | 15 | 1 | -0- |
| *09 | 3240 | X | 3200 | -0- | -40 | -0- | 146 | 1 19 9 | 3035 | 3 | Y | 17 | 17 | 1 | -0- |
| 10 | 3317 | X | 2720 | -0- | -597 | -0- | 125 | 1 23 9 | 2572 | 3 | Y | 21 | 21 | 1 | -0- |
| *11 | 3330 | X | 2818 | -0- | -512 | -0- | 111 | 1 24 9 | 2683 | 3 | Y | 22 | 22 | 1 | -0- |
| 12 | 3441 | X | 2951 | -0- | -490 | -0- | 119 | 1 31 9 | 2801 | 3 | Y | 28 | 28 | 1 | -0- |

TOTAL GAS PROD: 36,644 TOTAL CONDENSATE PROD: 212

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODEN, MARY L. GAS UNIT WELL #: 7 RRCID -> 227895 COMPL. DATE 01/31/2007 TOTAL DEPTH 10265 PERF. 8764 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4467 | X | 4467 | -0- | -0- | -0- | 169 | 1 8 9 | 4290 | 3 | Y | 7 | 7 | 0 | | | -0- |
| 02 | 2963 | X | 2963 | -0- | -0- | -0- | 112 | 1 6 9 | 2845 | 3 | Y | 5 | 5 | 0 | | | -0- |
| 03 | 4419 | X | 4419 | -0- | -0- | -0- | 165 | 1 11 9 | 4243 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *04 | 5601 | X | 5601 | -0- | -0- | -0- | 211 | 1 10 9 | 5380 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *05 | 5055 | X | 5055 | -0- | -0- | -0- | 209 | 1 11 9 | 4835 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 06 | 4965 | X | 4965 | -0- | -0- | -0- | 215 | 1 10 9 | 4740 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *07 | 5172 | X | 5172 | -0- | -0- | -0- | 235 | 1 11 9 | 4926 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 08 | 5026 | X | 5026 | -0- | -0- | -0- | 236 | 1 8 9 | 4782 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *09 | 4230 | X | 4230 | -0- | -0- | -0- | 194 | 1 9 9 | 4027 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 10 | 5031 | X | 5031 | -0- | -0- | -0- | 231 | 1 11 9 | 4789 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *11 | 5601 | X | 5601 | -0- | -0- | -0- | 222 | 1 11 9 | 5368 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *12 | 4954 | X | 4954 | -0- | -0- | -0- | 200 | 1 14 9 | 4740 | 3 | Y | 13 | 13 | 1 | | | -0- |

TOTAL GAS PROD: 57,484 TOTAL CONDENSATE PROD: 108

ALLEN, LENORA GAS UNIT WELL #: 3 RRCID -> 227896 COMPL. DATE 02/25/2007 TOTAL DEPTH 10285 PERF. 8925 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2032 | -0- | -138 | -0- | 75 | 1 14 9 | 1943 | 3 | Y | 13 | 13 | 0 | | | -0- |
| 02 | 1906 | N | 1906 | -0- | -0- | -0- | 71 | 1 11 9 | 1824 | 3 | Y | 10 | 9 | 0 | 1 | 1 | -0- |
| 03 | 2127 | N | 2127 | -0- | -0- | -0- | 78 | 1 14 9 | 2035 | 3 | Y | 13 | 13 | 1 | | | -0- |
| *04 | 1980 | N | 1634 | -0- | -346 | -0- | 61 | 1 13 9 | 1560 | 3 | Y | 12 | 12 | 1 | | | -0- |
| *05 | 2690 | N | 2690 | -0- | -0- | -0- | 112 | 1 15 9 | 2563 | 3 | Y | 14 | 14 | 1 | | | -0- |
| 06 | 3000 | N | 3024 | -0- | 24 | 24 | 130 | 1 12 9 | 2882 | 3 | Y | 11 | 11 | 1 | | | -0- |
| *07 | 2024 | N | 2000 | -0- | -24 | -0- | 90 | 1 14 9 | 1896 | 3 | Y | 13 | 13 | 1 | | | -0- |
| 08 | 1860 | N | 1835 | -0- | -25 | -0- | 85 | 1 10 9 | 1740 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *09 | 1843 | X | 1843 | -0- | -0- | -0- | 84 | 1 11 9 | 1748 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 10 | 1949 | X | 1949 | -0- | -0- | -0- | 89 | 1 14 9 | 1846 | 3 | Y | 13 | 13 | 1 | | | -0- |
| *11 | 1800 | X | 1682 | -0- | -118 | -0- | 66 | 1 15 9 | 1601 | 3 | Y | 14 | 14 | 1 | | | -0- |
| *12 | 1885 | X | 1885 | -0- | -0- | -0- | 75 | 1 19 9 | 1791 | 3 | Y | 17 | 17 | 1 | | | -0- |

TOTAL GAS PROD: 24,607 TOTAL CONDENSATE PROD: 149

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT A WELL #: 8 RRCID -> 227898 COMPL. DATE 03/12/2007 TOTAL DEPTH 10432 PERF. 9068 - 10233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 2853 | -0- | -681 | -0- | 108 | 1 | 2732 | 3 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2361 | -0- | -551 | -0- | 88 | 1 | 2263 | 3 | Y | 9 | 8 | 0 | 1 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3131 | X | 3092 | -0- | -39 | -0- | 115 | 1 | 2964 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 3210 | X | 3210 | -0- | -0- | -0- | 121 | 1 | 3077 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 3247 | X | 3247 | -0- | -0- | -0- | 134 | 1 | 3099 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3015 | X | 3015 | -0- | -0- | -0- | 131 | 1 | 2873 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 3224 | X | 3050 | -0- | -174 | -0- | 138 | 1 | 2899 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3182 | X | 3182 | -0- | -0- | -0- | 149 | 1 | 3023 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 2926 | X | 2926 | -0- | -0- | -0- | 134 | 1 | 2782 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3011 | X | 3011 | -0- | -0- | -0- | 139 | 1 | 2859 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2924 | X | 2924 | -0- | -0- | -0- | 116 | 1 | 2794 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 3088 | X | 3088 | -0- | -0- | -0- | 125 | 1 | 2945 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,959 TOTAL CONDENSATE PROD: 138

BATH GAS UNIT A WELL #: 7 RRCID -> 227989 COMPL. DATE 03/28/2007 TOTAL DEPTH 10403 PERF. 8958 - 10226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUNE-BURNETT GAS UNIT "B" WELL #: 4 RRCID -> 229403 COMPL. DATE 04/12/2007 TOTAL DEPTH 10262 PERF. 9840 - 10088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT GAS UNIT "B" WELL #: 7 RRCID -> 229468 COMPL. DATE 05/27/2007 TOTAL DEPTH 10233 PERF. 9826 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3690 | X | 3690 | -0- | -0- | -0- | 139 | 1 15 9 | 3536 | 3 | Y | 14 | 14 | 0 | | | -0- |
| 02 | 3248 | X | 3056 | -0- | -192 | -0- | 115 | 1 11 9 | 2930 | 3 | Y | 10 | 9 | 0 | 1 | 1 | -0- |
| 03 | 3596 | X | 2972 | -0- | -624 | -0- | 111 | 1 14 9 | 2847 | 3 | Y | 13 | 13 | 1 | | | -0- |
| *04 | 3480 | X | 3326 | -0- | -154 | -0- | 125 | 1 14 9 | 3187 | 3 | Y | 13 | 13 | 1 | | | -0- |
| *05 | 3596 | X | 3114 | -0- | -482 | -0- | 128 | 1 17 9 | 2969 | 3 | Y | 15 | 15 | 1 | | | -0- |
| 06 | 3750 | X | 3750 | -0- | -0- | -0- | 162 | 1 13 9 | 3575 | 3 | Y | 12 | 12 | 1 | | | -0- |
| *07 | 3695 | X | 3695 | -0- | -0- | -0- | 168 | 1 15 9 | 3512 | 3 | Y | 14 | 14 | 1 | | | -0- |
| 08 | 3779 | X | 3779 | -0- | -0- | -0- | 177 | 1 11 9 | 3591 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *09 | 3325 | X | 3325 | -0- | -0- | -0- | 152 | 1 12 9 | 3161 | 3 | Y | 11 | 11 | 1 | | | -0- |
| 10 | 3372 | X | 3372 | -0- | -0- | -0- | 155 | 1 15 9 | 3202 | 3 | Y | 14 | 14 | 1 | | | -0- |
| *11 | 3460 | X | 3460 | -0- | -0- | -0- | 137 | 1 17 9 | 3306 | 3 | Y | 15 | 15 | 1 | | | -0- |
| *12 | 3507 | X | 3507 | -0- | -0- | -0- | 142 | 1 20 9 | 3345 | 3 | Y | 18 | 18 | 1 | | | -0- |

TOTAL GAS PROD: 41,046 TOTAL CONDENSATE PROD: 159

ROSBOROUGH GAS UNIT "B" WELL #: 7 RRCID -> 229470 COMPL. DATE 05/29/2007 TOTAL DEPTH 10250 PERF. 8698 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5116 | X | 5116 | -0- | -0- | -0- | 191 | 1 54 9 | 4871 | 3 | Y | 49 | 49 | 0 | | | -0- |
| 02 | 4220 | X | 4220 | -0- | -0- | -0- | 158 | 1 39 9 | 4023 | 3 | Y | 35 | 32 | 0 | 3 | 1 | -0- |
| 03 | 4495 | X | 3822 | -0- | -673 | -0- | 142 | 1 18 9 | 3662 | 3 | Y | 16 | 16 | 1 | | | -0- |
| *04 | 4350 | X | 4183 | -0- | -167 | -0- | 157 | 1 18 9 | 4008 | 3 | Y | 16 | 16 | 1 | | | -0- |
| *05 | 4495 | X | 3978 | -0- | -517 | -0- | 165 | 1 20 9 | 3793 | 3 | Y | 18 | 18 | 1 | | | -0- |
| 06 | 4350 | X | 3683 | -0- | -667 | -0- | 159 | 1 17 9 | 3507 | 3 | Y | 15 | 15 | 1 | | | -0- |
| *07 | 4495 | X | 3716 | -0- | -779 | -0- | 167 | 1 19 9 | 3530 | 3 | Y | 17 | 17 | 1 | | | -0- |
| 08 | 3968 | X | 3915 | -0- | -53 | -0- | 185 | 1 13 9 | 3717 | 3 | Y | 12 | 12 | 1 | | | -0- |
| *09 | 3889 | X | 3889 | -0- | -0- | -0- | 178 | 1 14 9 | 3697 | 3 | Y | 13 | 13 | 1 | | | -0- |
| 10 | 3844 | X | 3822 | -0- | -22 | -0- | 175 | 1 19 9 | 3628 | 3 | Y | 17 | 17 | 1 | | | -0- |
| *11 | 3750 | X | 3647 | -0- | -103 | -0- | 144 | 1 20 9 | 3483 | 3 | Y | 18 | 18 | 1 | | | -0- |
| 12 | 3875 | X | 3472 | -0- | -403 | -0- | 140 | 1 24 9 | 3308 | 3 | Y | 22 | 22 | 1 | | | -0- |

TOTAL GAS PROD: 47,463 TOTAL CONDENSATE PROD: 248

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLEN, LENORA GAS UNIT WELL #: 7 RRCID -> 229542 COMPL. DATE 06/18/2007 TOTAL DEPTH 10250 PERF. 9824 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2384 | -0- | -375 | -0- | 89 | 1 | 2276 | 3 | Y | 17 | 17 | 0 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2324 | N | 2108 | -0- | -216 | -0- | 79 | 1 | 2016 | 3 | Y | 12 | 11 | 0 | 1 | 1 | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2354 | -0- | -126 | -0- | 87 | 1 | 2255 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 2310 | N | 2134 | -0- | -176 | -0- | 80 | 1 | 2042 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 2356 | N | 2199 | -0- | -157 | -0- | 90 | 1 | 2096 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2280 | N | 1952 | -0- | -328 | -0- | 84 | 1 | 1857 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 2139 | N | 1881 | -0- | -258 | -0- | 85 | 1 | 1784 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2242 | N | 2242 | -0- | -0- | -0- | 106 | 1 | 2127 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 1950 | N | 1906 | -0- | -44 | -0- | 87 | 1 | 1809 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2174 | N | 2174 | -0- | -0- | -0- | 100 | 1 | 2062 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 2425 | N | 2425 | -0- | -0- | -0- | 96 | 1 | 2316 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2458 | N | 2458 | -0- | -0- | -0- | 99 | 1 | 2342 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,217 TOTAL CONDENSATE PROD: 139

BRUNE-BURNETT -C- GAS UNIT WELL #: 5 RRCID -> 230091 COMPL. DATE 04/21/2007 TOTAL DEPTH 10265 PERF. 8778 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1160 | X | 1160 | -0- | -0- | -0- | 43 | 1 | 1102 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 570 | X | 570 | -0- | -0- | -0- | 20 | 1 | 539 | 3 | Y | 10 | 9 | 0 | 1 | 1 | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 651 | X | 138 | -0- | -513 | -0- | 5 | 1 | 118 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *04 | 1110 | X | 273 | -0- | -837 | -0- | 8 | 1 | 199 | 3 | Y | 60 | 60 | 1 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *05 | 1147 | X | 208 | -0- | -939 | -0- | 6 | 1 | 128 | 3 | Y | 67 | 67 | 1 | | | -0- |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 1110 | X | 197 | -0- | -913 | -0- | 6 | 1 | 130 | 3 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *07 | 620 | X | 180 | -0- | -440 | -0- | 5 | 1 | 106 | 3 | Y | 63 | 63 | 1 | | | -0- |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 217 | N | 197 | -0- | -20 | -0- | 7 | 1 | 140 | 3 | Y | 45 | 45 | 1 | | | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *09 | 210 | N | 183 | -0- | -27 | -0- | 6 | 1 | 122 | 3 | Y | 50 | 50 | 1 | | | -0- |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 186 | N | 184 | -0- | -2 | -0- | 5 | 1 | 110 | 3 | Y | 63 | 63 | 1 | | | -0- |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *11 | 247 | N | 247 | -0- | -0- | -0- | 7 | 1 | 166 | 3 | Y | 67 | 67 | 1 | | | -0- |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,537 TOTAL CONDENSATE PROD: 508

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOSLEY, THELMA GAS UNIT WELL #: 5 RRCID -> 230270 COMPL. DATE 06/30/2007 TOTAL DEPTH 10338 PERF. 9990 - 10175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 585 | N | 585 | -0- | -0- | -0- | 22 | 1 | 563 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 29 | -0- | 29 | 29 | 1 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | -0- |
| *04 | T. A. | | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | -0- |
| *05 | 29 | X | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 614 TOTAL CONDENSATE PROD: -0-

GEORGE, T.W. GAS UNIT "A" WELL #: 7 RRCID -> 230463 COMPL. DATE 07/12/2007 TOTAL DEPTH 10270 PERF. 9844 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3573 | -0- | -54 | -0- | 135 | 1 | 3419 | 3 | Y | 17 | 17 | 0 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3317 | X | 3317 | -0- | -0- | -0- | 125 | 1 | 3179 | 3 | Y | 12 | 11 | 0 | 1 | 1 | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3714 | X | 3714 | -0- | -0- | -0- | 138 | 1 | 3558 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *04 | 3636 | X | 3636 | -0- | -0- | -0- | 137 | 1 | 3478 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *05 | 3735 | X | 3735 | -0- | -0- | -0- | 154 | 1 | 3559 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3517 | X | 3517 | -0- | -0- | -0- | 152 | 1 | 3346 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *07 | 3627 | X | 3551 | -0- | -76 | -0- | 161 | 1 | 3369 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3648 | -0- | -72 | -0- | 171 | 1 | 3462 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *09 | 3552 | X | 3552 | -0- | -0- | -0- | 163 | 1 | 3372 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3837 | X | 3837 | -0- | -0- | -0- | 176 | 1 | 3640 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 3718 | X | 3718 | -0- | -0- | -0- | 147 | 1 | 3548 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 4447 | X | 4447 | -0- | -0- | -0- | 179 | 1 | 4239 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,245 TOTAL CONDENSATE PROD: 215

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLEN, LENORA GAS UNIT WELL #: 6 RRCID -> 230595 COMPL. DATE 07/05/2007 TOTAL DEPTH 10265 PERF. 8748 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2862 | -0- | -145 | -0- | 106 | 1 | 2698 | 3 | Y | 53 | 53 | 0 | | | -0- |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2486 | -0- | -230 | -0- | 93 | 1 | 2352 | 3 | Y | 37 | 34 | 0 | 3 | 1 | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2587 | -0- | -420 | -0- | 96 | 1 | 2474 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *04 | 2850 | X | 2599 | -0- | -251 | -0- | 98 | 1 | 2486 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *05 | 2945 | X | 2760 | -0- | -185 | -0- | 114 | 1 | 2628 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2760 | X | 2653 | -0- | -107 | -0- | 115 | 1 | 2524 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | 2759 | X | 2676 | -0- | -83 | -0- | 121 | 1 | 2538 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2822 | N | 2822 | -0- | -0- | -0- | 132 | 1 | 2678 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 2658 | N | 2658 | -0- | -0- | -0- | 122 | 1 | 2523 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2740 | N | 2740 | -0- | -0- | -0- | 126 | 1 | 2597 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 2692 | N | 2692 | -0- | -0- | -0- | 107 | 1 | 2567 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 2780 | N | 2780 | -0- | -0- | -0- | 112 | 1 | 2646 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,315 TOTAL CONDENSATE PROD: 237

BRUNE-BURNETT -C- GAS UNIT WELL #: 4 RRCID -> 230882 COMPL. DATE 10/30/2006 TOTAL DEPTH 10420 PERF. 8928 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3139 | -0- | -364 | -0- | 119 | 1 | 3008 | 3 | Y | 11 | 11 | 0 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2709 | -0- | -455 | -0- | 102 | 1 | 2598 | 3 | Y | 8 | 7 | 0 | 1 | 1 | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3720 | -0- | -0- | -0- | 139 | 1 | 3569 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 4124 | X | 4124 | -0- | -0- | -0- | 155 | 1 | 3957 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 4052 | X | 4052 | -0- | -0- | -0- | 168 | 1 | 3871 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 4063 | X | 4063 | -0- | -0- | -0- | 175 | 1 | 3877 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 4123 | X | 3247 | -0- | -876 | -0- | 148 | 1 | 3087 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4123 | X | 3167 | -0- | -956 | -0- | 149 | 1 | 3009 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 4080 | X | 2778 | -0- | -1302 | -0- | 127 | 1 | 2641 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4185 | X | 771 | -0- | -3414 | -0- | 34 | 1 | 725 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 4050 | X | -0- | -0- | -4050 | -0- | | | | | Y | 12 | 12 | 1 | | | -0- |
| 12 | 3162 | X | 33 | -0- | -3129 | -0- | 1 | 1 | 15 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,803 TOTAL CONDENSATE PROD: 129

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLEN, LENORA GAS UNIT WELL #: 8 RRCID -> 231463 COMPL. DATE 07/24/2007 TOTAL DEPTH 10233 PERF. 9822 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3757 | X | 3757 | -0- | -0- | -0- | 141 | 1 30 9 | 3586 | 3 | Y | 27 | 27 | 0 | | | -0- |
| 02 | 3512 | X | 3512 | -0- | -0- | -0- | 132 | 1 22 9 | 3358 | 3 | Y | 20 | 18 | 0 | 2 | 1 | -0- |
| 03 | 3941 | X | 3941 | -0- | -0- | -0- | 146 | 1 37 9 | 3758 | 3 | Y | 34 | 34 | 1 | | | -0- |
| *04 | 3832 | X | 3832 | -0- | -0- | -0- | 143 | 1 36 9 | 3653 | 3 | Y | 33 | 33 | 1 | | | -0- |
| *05 | 4691 | X | 4691 | -0- | -0- | -0- | 193 | 1 41 9 | 4457 | 3 | Y | 37 | 37 | 1 | | | -0- |
| 06 | 3983 | X | 3983 | -0- | -0- | -0- | 171 | 1 34 9 | 3778 | 3 | Y | 31 | 31 | 1 | | | -0- |
| *07 | 3796 | X | 3796 | -0- | -0- | -0- | 171 | 1 39 9 | 3586 | 3 | Y | 35 | 35 | 1 | | | -0- |
| 08 | 4092 | X | 4053 | -0- | -39 | -0- | 190 | 1 28 9 | 3835 | 3 | Y | 25 | 25 | 1 | | | -0- |
| *09 | 3960 | X | 3348 | -0- | -612 | -0- | 153 | 1 31 9 | 3164 | 3 | Y | 28 | 28 | 1 | | | -0- |
| 10 | 4092 | X | 3256 | -0- | -836 | -0- | 149 | 1 39 9 | 3068 | 3 | Y | 35 | 35 | 1 | | | -0- |
| *11 | 3960 | X | 3362 | -0- | -598 | -0- | 132 | 1 41 9 | 3189 | 3 | Y | 37 | 37 | 1 | | | -0- |
| 12 | 4030 | X | 3504 | -0- | -526 | -0- | 140 | 1 52 9 | 3312 | 3 | Y | 47 | 47 | 1 | | | -0- |

TOTAL GAS PROD: 45,035 TOTAL CONDENSATE PROD: 389

ROSCOE, ROSA R. GAS UNIT WELL #: 4 RRCID -> 231986 COMPL. DATE 09/03/2007 TOTAL DEPTH 10440 PERF. 8872 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3169 | X | 3169 | -0- | -0- | -0- | 120 | 1 3 9 | 3046 | 3 | Y | 3 | 3 | 0 | | | -0- |
| 02 | 3183 | X | 3183 | -0- | -0- | -0- | 119 | 1 12 9 | 3052 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| 03 | 3498 | X | 3498 | -0- | -0- | -0- | 130 | 1 15 9 | 3353 | 3 | Y | 14 | 14 | 1 | | | -0- |
| *04 | 3223 | X | 3223 | -0- | -0- | -0- | 121 | 1 15 9 | 3087 | 3 | Y | 14 | 14 | 1 | | | -0- |
| *05 | 3303 | X | 3303 | -0- | -0- | -0- | 136 | 1 18 9 | 3149 | 3 | Y | 16 | 16 | 1 | | | -0- |
| 06 | 3372 | X | 3372 | -0- | -0- | -0- | 146 | 1 14 9 | 3212 | 3 | Y | 13 | 13 | 1 | | | -0- |
| *07 | 3042 | X | 3042 | -0- | -0- | -0- | 138 | 1 17 9 | 2887 | 3 | Y | 15 | 15 | 1 | | | -0- |
| 08 | 3300 | X | 3300 | -0- | -0- | -0- | 155 | 1 12 9 | 3133 | 3 | Y | 11 | 11 | 1 | | | -0- |
| *09 | 3160 | X | 3160 | -0- | -0- | -0- | 145 | 1 13 9 | 3002 | 3 | Y | 12 | 12 | 1 | | | -0- |
| 10 | 3276 | X | 3276 | -0- | -0- | -0- | 150 | 1 17 9 | 3109 | 3 | Y | 15 | 15 | 1 | | | -0- |
| *11 | 3942 | X | 3942 | -0- | -0- | -0- | 156 | 1 18 9 | 3768 | 3 | Y | 16 | 16 | 1 | | | -0- |
| *12 | 4080 | X | 4080 | -0- | -0- | -0- | 165 | 1 22 9 | 3893 | 3 | Y | 20 | 20 | 1 | | | -0- |

TOTAL GAS PROD: 40,548 TOTAL CONDENSATE PROD: 160

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, KATHERINE J. GAS UNIT WELL #: 5 RRCID -> 232511 COMPL. DATE 09/27/2007 TOTAL DEPTH 10475 PERF. 8830 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1668 | N | 1668 | -0- | -0- | -0- | 62 | 1 | 1599 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1743 | N | 1743 | -0- | -0- | -0- | 64 | 1 | 1675 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1324 | N | 1324 | -0- | -0- | -0- | 49 | 1 | 1273 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *04 | 1404 | N | 1404 | -0- | -0- | -0- | 53 | 1 | 1349 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *05 | 1395 | N | 1221 | -0- | -174 | -0- | 50 | 1 | 1169 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1262 | -0- | -28 | -0- | 54 | 1 | 1206 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *07 | 1776 | N | 1776 | -0- | -0- | -0- | 80 | 1 | 1694 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1602 | N | 1602 | -0- | -0- | -0- | 75 | 1 | 1526 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 1200 | N | 1049 | -0- | -151 | -0- | 48 | 1 | 999 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1139 | -0- | -101 | -0- | 52 | 1 | 1085 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1200 | N | 1116 | -0- | -84 | -0- | 44 | 1 | 1070 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1178 | N | 1178 | -0- | -0- | -0- | 47 | 1 | 1128 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,482 TOTAL CONDENSATE PROD: 30

VANN, AURELIA GAS UNIT WELL #: 5 RRCID -> 232621 COMPL. DATE 10/14/2007 TOTAL DEPTH 10422 PERF. 8902 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4089 | X | 4089 | -0- | -0- | -0- | 154 | 1 | 3916 | 3 | Y | 17 | 17 | 0 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3470 | X | 3470 | -0- | -0- | -0- | 130 | 1 | 3326 | 3 | Y | 13 | 12 | 0 | 1 | 1 | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3913 | X | 3913 | -0- | -0- | -0- | 145 | 1 | 3749 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *04 | 3491 | X | 3491 | -0- | -0- | -0- | 131 | 1 | 3341 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *05 | 3596 | X | 3129 | -0- | -467 | -0- | 129 | 1 | 2979 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 3480 | X | 2678 | -0- | -802 | -0- | 116 | 1 | 2544 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *07 | 3596 | X | 2383 | -0- | -1213 | -0- | 108 | 1 | 2255 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2790 | X | 2300 | -0- | -490 | -0- | 108 | 1 | 2178 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 2700 | X | 1850 | -0- | -850 | -0- | 84 | 1 | 1751 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2674 | -0- | -116 | -0- | 124 | 1 | 2530 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 3951 | X | 3951 | -0- | -0- | -0- | 156 | 1 | 3774 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2294 | X | 536 | -0- | -1758 | -0- | 21 | 1 | 489 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,464 TOTAL CONDENSATE PROD: 205

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANN, AURELIA GAS UNIT WELL #: 6 RRCID -> 232792 COMPL. DATE 10/22/2007 TOTAL DEPTH 10415 PERF.10004 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2347 | X | 2347 | -0- | -0- | -0- | 87 | 1 | 2245 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2087 | X | 2087 | -0- | -0- | -0- | 78 | 1 | 1999 | 3 | Y | 9 | 8 | 0 | 1 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2537 | X | 2537 | -0- | -0- | -0- | 95 | 1 | 2430 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 2280 | X | 2246 | -0- | -34 | -0- | 84 | 1 | 2150 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 2467 | X | 2467 | -0- | -0- | -0- | 102 | 1 | 2352 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2460 | X | 2255 | -0- | -205 | -0- | 98 | 1 | 2146 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *07 | 2542 | X | 2178 | -0- | -364 | -0- | 99 | 1 | 2067 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2387 | N | 2260 | -0- | -127 | -0- | 106 | 1 | 2145 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 2250 | N | 2000 | -0- | -250 | -0- | 91 | 1 | 1899 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3451 | -0- | 351 | 351 | 159 | 1 | 3280 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 3000 | N | 3371 | -0- | 371 | 722 | 134 | 1 | 3224 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3175 | -0- | 75 | 797 | 128 | 1 | 3030 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,374 TOTAL CONDENSATE PROD: 133

ALLEN, LENORA GAS UNIT WELL #: 5 RRCID -> 233705 COMPL. DATE 09/09/2007 TOTAL DEPTH 11033 PERF. 8754 - 10950

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4437 | -0- | -523 | -0- | 167 | 1 | 4251 | 3 | Y | 17 | 17 | 0 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 4480 | X | 3992 | -0- | -488 | -0- | 150 | 1 | 3829 | 3 | Y | 12 | 11 | 0 | 1 | 1 | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4898 | X | 4335 | -0- | -563 | -0- | 161 | 1 | 4150 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *04 | 4680 | X | 4051 | -0- | -629 | -0- | 153 | 1 | 3874 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *05 | 4936 | X | 4936 | -0- | -0- | -0- | 203 | 1 | 4707 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 4588 | X | 4588 | -0- | -0- | -0- | 198 | 1 | 4368 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *07 | 4814 | X | 4814 | -0- | -0- | -0- | 218 | 1 | 4571 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 4638 | X | 4638 | -0- | -0- | -0- | 217 | 1 | 4403 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *09 | 4470 | X | 4323 | -0- | -147 | -0- | 198 | 1 | 4105 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 4619 | X | 4380 | -0- | -239 | -0- | 201 | 1 | 4154 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 4470 | X | 4287 | -0- | -183 | -0- | 169 | 1 | 4092 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 4619 | X | 4412 | -0- | -207 | -0- | 177 | 1 | 4201 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,193 TOTAL CONDENSATE PROD: 252

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT -C- GAS UNIT WELL #: 6 RRCID -> 233710 COMPL. DATE 10/26/2007 TOTAL DEPTH 11950 PERF. 9814 - 11916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | N | 2612 | -0- | -302 | -0- | 99 | 1 6 9 | 2507 | 3 | Y | 5 | 5 | 0 | | | -0- |
| 02 | 2464 | N | 2305 | -0- | -159 | -0- | 86 | 1 3 9 | 2216 | 3 | Y | 3 | 3 | 0 | | | -0- |
| 03 | 2637 | N | 2637 | -0- | -0- | -0- | 99 | 1 6 9 | 2532 | 3 | Y | 5 | 5 | 1 | | | -0- |
| *04 | 2856 | N | 2856 | -0- | -0- | -0- | 108 | 1 6 9 | 2742 | 3 | Y | 5 | 5 | 1 | | | -0- |
| *05 | 2693 | N | 2693 | -0- | -0- | -0- | 112 | 1 6 9 | 2575 | 3 | Y | 5 | 5 | 1 | | | -0- |
| 06 | 2550 | N | 2275 | -0- | -275 | -0- | 99 | 1 4 9 | 2172 | 3 | Y | 4 | 4 | 1 | | | -0- |
| *07 | 2852 | N | 2385 | -0- | -467 | -0- | 109 | 1 6 9 | 2270 | 3 | Y | 5 | 5 | 1 | | | -0- |
| 08 | 2604 | N | 2391 | -0- | -213 | -0- | 113 | 1 3 9 | 2275 | 3 | Y | 3 | 3 | 1 | | | -0- |
| *09 | 2502 | N | 2502 | -0- | -0- | -0- | 115 | 1 4 9 | 2383 | 3 | Y | 4 | 4 | 1 | | | -0- |
| 10 | 2580 | N | 2580 | -0- | -0- | -0- | 119 | 1 6 9 | 2455 | 3 | Y | 5 | 5 | 1 | | | -0- |
| *11 | 2493 | N | 2493 | -0- | -0- | -0- | 99 | 1 6 9 | 2388 | 3 | Y | 5 | 5 | 1 | | | -0- |
| *12 | 2557 | N | 2557 | -0- | -0- | -0- | 104 | 1 7 9 | 2446 | 3 | Y | 6 | 6 | 1 | | | -0- |

TOTAL GAS PROD: 30,286 TOTAL CONDENSATE PROD: 55

WASHINGTON, EMANUEL GAS UNIT WELL #: 6 RRCID -> 233858 COMPL. DATE 11/05/2007 TOTAL DEPTH 10410 PERF. 8956 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4007 | X | 4007 | -0- | -0- | -0- | 150 | 1 34 9 | 3823 | 3 | Y | 31 | 31 | 0 | | | -0- |
| 02 | 3314 | X | 3314 | -0- | -0- | -0- | 124 | 1 26 9 | 3164 | 3 | Y | 24 | 22 | 0 | 2 | 1 | -0- |
| 03 | 4216 | X | 2973 | -0- | -1243 | -0- | 110 | 1 36 9 | 2827 | 3 | Y | 33 | 33 | 1 | | | -0- |
| *04 | 4080 | X | 3774 | -0- | -306 | -0- | 141 | 1 35 9 | 3598 | 3 | Y | 32 | 32 | 1 | | | -0- |
| *05 | 4216 | X | 3675 | -0- | -541 | -0- | 151 | 1 40 9 | 3484 | 3 | Y | 36 | 36 | 1 | | | -0- |
| 06 | 3870 | X | 3389 | -0- | -481 | -0- | 146 | 1 33 9 | 3210 | 3 | Y | 30 | 30 | 1 | | | -0- |
| *07 | 3782 | X | 3545 | -0- | -237 | -0- | 160 | 1 37 9 | 3348 | 3 | Y | 34 | 34 | 1 | | | -0- |
| 08 | 3665 | X | 3665 | -0- | -0- | -0- | 171 | 1 26 9 | 3468 | 3 | Y | 24 | 24 | 1 | | | -0- |
| *09 | 3613 | X | 3613 | -0- | -0- | -0- | 165 | 1 30 9 | 3418 | 3 | Y | 27 | 27 | 1 | | | -0- |
| 10 | 3852 | X | 3852 | -0- | -0- | -0- | 176 | 1 37 9 | 3639 | 3 | Y | 34 | 34 | 1 | | | -0- |
| *11 | 3664 | X | 3664 | -0- | -0- | -0- | 144 | 1 40 9 | 3480 | 3 | Y | 36 | 36 | 1 | | | -0- |
| *12 | 3748 | X | 3748 | -0- | -0- | -0- | 150 | 1 50 9 | 3548 | 3 | Y | 45 | 45 | 1 | | | -0- |

TOTAL GAS PROD: 43,219 TOTAL CONDENSATE PROD: 386

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER GAS UNIT WELL #: 8 RRCID -> 234149 COMPL. DATE 11/25/2007 TOTAL DEPTH 10280 PERF. 8744 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4751 | X | 4751 | -0- | -0- | -0- | 178 | 1 | 4555 | 3 | Y | 16 | 16 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3388 | X | 3327 | -0- | -61 | -0- | 125 | 1 | 3190 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3150 | -0- | -601 | -0- | 117 | 1 | 3016 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *04 | 4290 | X | 2409 | -0- | -1881 | -0- | 90 | 1 | 2302 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *05 | 4433 | X | 2876 | -0- | -1557 | -0- | 122 | 1 | 2736 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 4290 | X | 3338 | -0- | -952 | -0- | 144 | 1 | 3180 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | 3689 | X | 3417 | -0- | -272 | -0- | 155 | 1 | 3245 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 3552 | X | 3552 | -0- | -0- | -0- | 167 | 1 | 3373 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 3330 | X | 3170 | -0- | -160 | -0- | 145 | 1 | 3012 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3224 | -0- | -217 | -0- | 148 | 1 | 3059 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 3420 | X | 3020 | -0- | -400 | -0- | 120 | 1 | 2882 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2637 | -0- | -897 | -0- | 107 | 1 | 2508 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,871 TOTAL CONDENSATE PROD: 175

RUNNELS, MACK V. GAS UNIT WELL #: 8 RRCID -> 234518 COMPL. DATE 12/10/2007 TOTAL DEPTH 10385 PERF. 8862 - 10261

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3898 | -0- | -39 | -0- | 147 | 1 | 3733 | 3 | Y | 16 | 16 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3442 | -0- | -114 | -0- | 129 | 1 | 3294 | 3 | Y | 17 | 16 | 0 | 1 | 1 | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 4032 | X | 4032 | -0- | -0- | -0- | 150 | 1 | 3856 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *04 | 4027 | X | 4027 | -0- | -0- | -0- | 151 | 1 | 3851 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *05 | 4054 | X | 4054 | -0- | -0- | -0- | 167 | 1 | 3858 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 3842 | X | 3842 | -0- | -0- | -0- | 166 | 1 | 3653 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *07 | 3985 | X | 3985 | -0- | -0- | -0- | 180 | 1 | 3779 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 4030 | X | 3900 | -0- | -130 | -0- | 183 | 1 | 3698 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *09 | 3900 | X | 3650 | -0- | -250 | -0- | 167 | 1 | 3462 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3968 | X | 3615 | -0- | -353 | -0- | 166 | 1 | 3423 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 3840 | X | 3499 | -0- | -341 | -0- | 138 | 1 | 3332 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3713 | -0- | -162 | -0- | 149 | 1 | 3529 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,657 TOTAL CONDENSATE PROD: 269

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHINGTON, EMANUEL GAS UNIT WELL #: 5 RRCID -> 234523 COMPL. DATE 12/24/2007 TOTAL DEPTH 10385 PERF. 8882 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 3387 | -0- | -1449 | -0- | 126 | 1 | 3231 | 3 | Y | 27 | 27 | 0 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 4368 | X | 3752 | -0- | -616 | -0- | 140 | 1 | 3587 | 3 | Y | 23 | 21 | 0 | 2 | 1 | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 4836 | X | 4674 | -0- | -162 | -0- | 173 | 1 | 4467 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *04 | 4586 | X | 4586 | -0- | -0- | -0- | 172 | 1 | 4380 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *05 | 4553 | X | 4553 | -0- | -0- | -0- | 187 | 1 | 4329 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 4530 | X | 4224 | -0- | -306 | -0- | 181 | 1 | 4012 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *07 | 4681 | X | 4295 | -0- | -386 | -0- | 194 | 1 | 4066 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 4681 | X | 4406 | -0- | -275 | -0- | 206 | 1 | 4175 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *09 | 4440 | X | 4075 | -0- | -365 | -0- | 186 | 1 | 3860 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 4402 | X | 4286 | -0- | -116 | -0- | 196 | 1 | 4055 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *11 | 4230 | X | 4085 | -0- | -145 | -0- | 161 | 1 | 3887 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 4401 | X | 4401 | -0- | -0- | -0- | 177 | 1 | 4177 | 3 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,724 TOTAL CONDENSATE PROD: 364

YOUNG, DELCIA M. -B- WELL #: 5 RRCID -> 235246 COMPL. DATE 01/08/2008 TOTAL DEPTH 10425 PERF. 8950 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1319 | N | 1319 | -0- | -0- | -0- | 49 | 1 | 1256 | 3 | N | 13 | 13 | 0 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2230 | N | 2230 | -0- | -0- | -0- | 83 | 1 | 2137 | 3 | N | 9 | 8 | 0 | 1 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2688 | N | 2688 | -0- | -0- | -0- | 100 | 1 | 2570 | 3 | N | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *04 | 1521 | N | 1521 | -0- | -0- | -0- | 56 | 1 | 1448 | 3 | N | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *05 | 1717 | N | 1717 | -0- | -0- | -0- | 70 | 1 | 1628 | 3 | N | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1565 | N | 1565 | -0- | -0- | -0- | 67 | 1 | 1483 | 3 | N | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 1947 | N | 1947 | -0- | -0- | -0- | 87 | 1 | 1842 | 3 | N | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1886 | N | 1886 | -0- | -0- | -0- | 88 | 1 | 1786 | 3 | N | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1664 | N | 1664 | -0- | -0- | -0- | 75 | 1 | 1575 | 3 | N | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1687 | N | 1687 | -0- | -0- | -0- | 77 | 1 | 1592 | 3 | N | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 1294 | N | 1294 | -0- | -0- | -0- | 50 | 1 | 1225 | 3 | N | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1445 | N | 1445 | -0- | -0- | -0- | 57 | 1 | 1365 | 3 | N | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,963 TOTAL CONDENSATE PROD: 178

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSBOROUGH GAS UNIT "B" WELL #: 6 RRCID -> 235530 COMPL. DATE 12/23/2007 TOTAL DEPTH 10565 PERF. 8764 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4408 | -0- | -211 | -0- | | 166 | 1 | 4236 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4144 | X | 2884 | -0- | -1260 | -0- | | 109 | 1 | 2772 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4933 | X | 4933 | -0- | -0- | -0- | | 183 | 1 | 4725 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *04 | 4719 | X | 4719 | -0- | -0- | -0- | | 177 | 1 | 4518 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *05 | 5001 | X | 5001 | -0- | -0- | -0- | | 206 | 1 | 4769 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 4740 | X | 4616 | -0- | -124 | -0- | | 199 | 1 | 4395 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| *07 | 4898 | X | 4570 | -0- | -328 | -0- | | 207 | 1 | 4338 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 4929 | X | 4714 | -0- | -215 | -0- | | 221 | 1 | 4474 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *09 | 4680 | X | 4467 | -0- | -213 | -0- | | 204 | 1 | 4243 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 4836 | X | 4528 | -0- | -308 | -0- | | 208 | 1 | 4295 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 4620 | X | 4488 | -0- | -132 | -0- | | 177 | 1 | 4285 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4599 | -0- | -82 | -0- | | 185 | 1 | 4380 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,927 TOTAL CONDENSATE PROD: 233

BROWN, MAUDE B. GAS UNIT WELL #: 7 RRCID -> 236684 COMPL. DATE 04/19/2008 TOTAL DEPTH 10310 PERF.10092 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2529 | -0- | -75 | -0- | | 95 | 1 | 2424 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2352 | X | 2227 | -0- | -125 | -0- | | 83 | 1 | 2136 | 3 | Y | 7 | 6 | 0 | 1 | 1 | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2538 | -0- | -66 | -0- | | 95 | 1 | 2433 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 2460 | N | 2454 | -0- | -6 | -0- | | 93 | 1 | 2351 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *05 | 2563 | N | 2563 | -0- | -0- | -0- | | 106 | 1 | 2446 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2460 | N | 2429 | -0- | -31 | -0- | | 105 | 1 | 2314 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *07 | 2461 | N | 2461 | -0- | -0- | -0- | | 112 | 1 | 2338 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2577 | N | 2577 | -0- | -0- | -0- | | 121 | 1 | 2448 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 2503 | N | 2503 | -0- | -0- | -0- | | 115 | 1 | 2379 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2511 | N | 2511 | -0- | -0- | -0- | | 116 | 1 | 2384 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 2490 | N | 2424 | -0- | -66 | -0- | | 96 | 1 | 2317 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 2612 | N | 2612 | -0- | -0- | -0- | | 106 | 1 | 2492 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,828 TOTAL CONDENSATE PROD: 111

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 8 RRCID -> 237091 COMPL. DATE 04/21/2008 TOTAL DEPTH 10310 PERF.10128 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4820 | -0- | -295 | -0- | 182 | 1 3 9 | 4635 | 3 | Y | 3 | 3 | 0 | | | -0- |
| 02 | 4620 | X | 4619 | -0- | -1 | -0- | 174 | 1 2 9 | 4443 | 3 | Y | 2 | 2 | 0 | | | -0- |
| 03 | 5115 | X | 4568 | -0- | -547 | -0- | 170 | 1 3 9 | 4395 | 3 | Y | 3 | 3 | 1 | | | -0- |
| *04 | 4830 | X | 4564 | -0- | -266 | -0- | 172 | 1 2 9 | 4390 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *05 | 5146 | X | 5045 | -0- | -101 | -0- | 209 | 1 2 9 | 4834 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 06 | 4950 | X | 4020 | -0- | -930 | -0- | 174 | 1 2 9 | 3844 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *07 | 5115 | X | 5004 | -0- | -111 | -0- | 226 | 1 2 9 | 4776 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 5102 | X | 5102 | -0- | -0- | -0- | 240 | 1 1 9 | 4861 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *09 | 4885 | X | 4885 | -0- | -0- | -0- | 225 | 1 1 9 | 4659 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 5037 | X | 5037 | -0- | -0- | -0- | 232 | 1 2 9 | 4803 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *11 | 4913 | X | 4913 | -0- | -0- | -0- | 195 | 1 2 9 | 4716 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *12 | 5443 | X | 5443 | -0- | -0- | -0- | 220 | 1 3 9 | 5220 | 3 | Y | 3 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 58,020 TOTAL CONDENSATE PROD: 25

BRUNE-BURNETT GAS UNIT "B" WELL #: 6 RRCID -> 241851 COMPL. DATE 06/07/2007 TOTAL DEPTH 10252 PERF. 9882 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3339 | X | 3339 | -0- | -0- | -0- | 126 | 1 | 3213 | 3 | N | -0- | | | | | -0- |
| 02 | 2562 | X | 2562 | -0- | -0- | -0- | 97 | 1 | 2465 | 3 | N | -0- | | | | | -0- |
| 03 | 3317 | X | 3317 | -0- | -0- | -0- | 124 | 1 | 3193 | 3 | N | -0- | | | | | -0- |
| *04 | 3236 | X | 3236 | -0- | -0- | -0- | 123 | 1 | 3113 | 3 | N | -0- | | | | | -0- |
| *05 | 2314 | X | 2314 | -0- | -0- | -0- | 96 | 1 | 2218 | 3 | N | -0- | | | | | -0- |
| 06 | 3115 | X | 3115 | -0- | -0- | -0- | 135 | 1 | 2980 | 3 | N | -0- | | | | | -0- |
| *07 | 3117 | X | 3117 | -0- | -0- | -0- | 142 | 1 | 2975 | 3 | N | -0- | | | | | -0- |
| 08 | 3293 | X | 3293 | -0- | -0- | -0- | 155 | 1 | 3138 | 3 | N | -0- | | | | | -0- |
| *09 | 3091 | X | 3091 | -0- | -0- | -0- | 142 | 1 | 2949 | 3 | N | -0- | | | | | -0- |
| 10 | 3122 | X | 3122 | -0- | -0- | -0- | 144 | 1 | 2978 | 3 | N | -0- | | | | | -0- |
| *11 | 3018 | X | 3018 | -0- | -0- | -0- | 120 | 1 | 2898 | 3 | N | -0- | | | | | -0- |
| *12 | 3069 | X | 3069 | -0- | -0- | -0- | 125 | 1 | 2944 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,593 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSCOE, ROSA R. GAS UNIT WELL #: 5H RRCID -> 244730 COMPL. DATE 07/02/2008 TOTAL DEPTH 10195 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14601 | X | 13133 | -0- | -1468 | -0- | 495 | 1 | 12628 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 12880 | X | 11657 | -0- | -1223 | -0- | 438 | 1 | 11202 | 3 | Y | 15 | 14 | 0 | 1 | 1 | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 14136 | X | 12130 | -0- | -2006 | -0- | 451 | 1 | 11657 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *04 | 12930 | X | 11462 | -0- | -1468 | -0- | 432 | 1 | 11008 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *05 | 13330 | X | 11488 | -0- | -1842 | -0- | 475 | 1 | 10989 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 12720 | X | 10534 | -0- | -2186 | -0- | 455 | 1 | 10059 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 12896 | X | 10535 | -0- | -2361 | -0- | 478 | 1 | 10034 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 12121 | X | 10588 | -0- | -1533 | -0- | 497 | 1 | 10074 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 11100 | X | 10431 | -0- | -669 | -0- | 479 | 1 | 9933 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 11067 | X | 10737 | -0- | -330 | -0- | 495 | 1 | 10219 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 10639 | X | 10639 | -0- | -0- | -0- | 421 | 1 | 10194 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 10900 | X | 10900 | -0- | -0- | -0- | 440 | 1 | 10429 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 134,234 TOTAL CONDENSATE PROD: 228

GEORGE, T.W. GAS UNIT "A" WELL #: 8H RRCID -> 246157 COMPL. DATE 12/16/2008 TOTAL DEPTH 10086 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14074 | X | 12719 | -0- | -1355 | -0- | 477 | 1 | 12152 | 3 | Y | 82 | 82 | 0 | | | -0- |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 12712 | X | 11150 | -0- | -1562 | -0- | 418 | 1 | 10680 | 3 | Y | 47 | 43 | 0 | 4 | 1 | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 13857 | X | 12490 | -0- | -1367 | -0- | 464 | 1 | 11957 | 3 | Y | 63 | 63 | 1 | | | -0- |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *04 | 12900 | X | 12327 | -0- | -573 | -0- | 463 | 1 | 11796 | 3 | Y | 62 | 62 | 1 | | | -0- |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *05 | 12865 | X | 12439 | -0- | -426 | -0- | 512 | 1 | 11851 | 3 | Y | 69 | 69 | 1 | | | -0- |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 12300 | X | 11625 | -0- | -675 | -0- | 501 | 1 | 11061 | 3 | Y | 57 | 57 | 1 | | | -0- |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *07 | 12493 | X | 11794 | -0- | -699 | -0- | 534 | 1 | 11188 | 3 | Y | 65 | 65 | 1 | | | -0- |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 12414 | X | 12414 | -0- | -0- | -0- | 582 | 1 | 11780 | 3 | Y | 47 | 47 | 1 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *09 | 11946 | X | 11946 | -0- | -0- | -0- | 546 | 1 | 11343 | 3 | Y | 52 | 52 | 1 | | | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 12177 | X | 12177 | -0- | -0- | -0- | 558 | 1 | 11547 | 3 | Y | 65 | 65 | 1 | | | -0- |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *11 | 11982 | X | 11982 | -0- | -0- | -0- | 473 | 1 | 11433 | 3 | Y | 69 | 69 | 1 | | | -0- |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *12 | 12672 | X | 12672 | -0- | -0- | -0- | 510 | 1 | 12066 | 3 | Y | 87 | 87 | 1 | | | -0- |
| | | | | | | | 96 | 9 | | | | | | | | | |

TOTAL GAS PROD: 145,735 TOTAL CONDENSATE PROD: 765

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDECK HEIRS GAS UNIT WELL #: 5H RRCID -> 247941 COMPL. DATE 03/20/2009 TOTAL DEPTH 10211 PERF.10888 - 13229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10571 | X | 9728 | -0- | -843 | -0- | 366 | 1 9 | 9353 | 3 | Y | 8 | 8 | 0 | | | -0- |
| 02 | 9296 | X | 8897 | -0- | -399 | -0- | 335 | 1 6 9 | 8556 | 3 | Y | 5 | 5 | 0 | | | -0- |
| 03 | 10478 | X | 9756 | -0- | -722 | -0- | 363 | 1 8 9 | 9385 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *04 | 10140 | X | 9938 | -0- | -202 | -0- | 375 | 1 8 9 | 9555 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *05 | 10478 | X | 9561 | -0- | -917 | -0- | 396 | 1 8 9 | 9157 | 3 | Y | 7 | 7 | 1 | | | -0- |
| 06 | 9540 | X | 8911 | -0- | -629 | -0- | 385 | 1 7 9 | 8519 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *07 | 9951 | X | 9210 | -0- | -741 | -0- | 418 | 1 8 9 | 8784 | 3 | Y | 7 | 7 | 1 | | | -0- |
| 08 | 9393 | X | 9161 | -0- | -232 | -0- | 430 | 1 6 9 | 8725 | 3 | Y | 5 | 5 | 1 | | | -0- |
| *09 | 9090 | X | 8335 | -0- | -755 | -0- | 382 | 1 6 9 | 7947 | 3 | Y | 5 | 5 | 1 | | | -0- |
| 10 | 9528 | X | 9528 | -0- | -0- | -0- | 439 | 1 8 9 | 9081 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *11 | 9571 | X | 9571 | -0- | -0- | -0- | 380 | 1 8 9 | 9183 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *12 | 9703 | X | 9703 | -0- | -0- | -0- | 393 | 1 10 9 | 9300 | 3 | Y | 9 | 9 | 1 | | | -0- |

TOTAL GAS PROD: 112,299 TOTAL CONDENSATE PROD: 80

DORSETT, W.N. GAS UNIT WELL #: 6H RRCID -> 251891 COMPL. DATE 05/11/2009 TOTAL DEPTH 10068 PERF.10372 - 11962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9796 | X | 9376 | -0- | -420 | -0- | 353 | 1 18 9 | 9005 | 3 | Y | 16 | 16 | 0 | | | -0- |
| 02 | 8848 | X | 8306 | -0- | -542 | -0- | 313 | 1 12 9 | 7981 | 3 | Y | 11 | 10 | 0 | 1 | 1 | -0- |
| 03 | 9641 | X | 9453 | -0- | -188 | -0- | 352 | 1 17 9 | 9084 | 3 | Y | 15 | 15 | 1 | | | -0- |
| *04 | 9210 | X | 9143 | -0- | -67 | -0- | 345 | 1 10 9 | 8788 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *05 | 9393 | X | 9170 | -0- | -223 | -0- | 379 | 1 11 9 | 8780 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 06 | 9150 | X | 8322 | -0- | -828 | -0- | 360 | 1 9 9 | 7953 | 3 | Y | 8 | 8 | 1 | | | -0- |
| *07 | 9455 | X | 8341 | -0- | -1114 | -0- | 379 | 1 10 9 | 7952 | 3 | Y | 9 | 9 | 1 | | | -0- |
| 08 | 8874 | X | 8874 | -0- | -0- | -0- | 417 | 1 8 9 | 8449 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *09 | 8310 | X | 8229 | -0- | -81 | -0- | 378 | 1 8 9 | 7843 | 3 | Y | 7 | 7 | 1 | | | -0- |
| 10 | 8587 | X | 8306 | -0- | -281 | -0- | 383 | 1 10 9 | 7913 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *11 | 8310 | X | 8280 | -0- | -30 | -0- | 329 | 1 11 9 | 7940 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *12 | 8653 | X | 8653 | -0- | -0- | -0- | 350 | 1 13 9 | 8290 | 3 | Y | 12 | 12 | 1 | | | -0- |

TOTAL GAS PROD: 104,453 TOTAL CONDENSATE PROD: 123

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
TERRELL GAS UNIT WELL #: 1 RRCID -> 218576 COMPL. DATE 01/07/2006 TOTAL DEPTH 10430 PERF. 8866 - 10196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1933 | N | 1933 | -0- | -0- | -0- | 1919 | 2 | 14 | 9 | N | 13 | | | | | 69 |
| 02 | 1820 | N | 1649 | -0- | -171 | -0- | 172 | 1 | 1464 | 2 | N | 12 | | | | | 81 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2418 | N | 1974 | -0- | -444 | -0- | 269 | 1 | 1686 | 2 | N | 17 | | | | | 98 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2006 | N | 2006 | -0- | -0- | -0- | 169 | 1 | 1820 | 2 | N | 15 | | | | | 113 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2078 | N | 2078 | -0- | -0- | -0- | 201 | 1 | 1864 | 2 | N | 12 | | | | | 125 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1767 | -0- | -153 | -0- | 1756 | 2 | 11 | 9 | N | 10 | | | | | 135 |
| 07 | 2077 | N | 1761 | -0- | -316 | -0- | 1739 | 2 | 22 | 9 | N | 20 | | | | | 155 |
| 08 | 2077 | N | 1801 | -0- | -276 | -0- | 140 | 1 | 1622 | 2 | N | 35 | 175 | 1 | | | 15 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1298 | -0- | -472 | -0- | 305 | 1 | 965 | 2 | N | 25 | | | | | 40 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *10 | 1767 | N | 1407 | -0- | -360 | -0- | 1405 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| *11 | 1740 | N | 1332 | -0- | -408 | -0- | 123 | 1 | 1209 | 2 | N | -0- | | | | | 42 |
| *12 | 1904 | N | 1904 | -0- | -0- | -0- | 297 | 1 | 1607 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 20,910 TOTAL CONDENSATE PROD: 161

BRAMMER ENGINEERING, INC. 088595
BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 4 RRCID -> 219851 COMPL. DATE 03/11/2006 TOTAL DEPTH 10200 PERF. 9804 - 10087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2635 | -0- | -620 | -0- | 316 | 1 | 2316 | 2 | N | 3 | 2 | 8 | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2279 | -0- | -577 | -0- | 241 | 1 | 2019 | 2 | N | 17 | 1 | 8 | | | 94 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2567 | -0- | -440 | -0- | 279 | 1 | 2273 | 2 | N | 14 | 1 | 8 | | | 107 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2316 | -0- | -444 | -0- | 261 | 1 | 2044 | 2 | N | 10 | | | | | 117 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2790 | X | 2444 | -0- | -346 | -0- | 272 | 1 | 2168 | 2 | N | 4 | 1 | 8 | | | 120 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2227 | -0- | -323 | -0- | 252 | 1 | 1975 | 2 | N | -0- | | | | | 120 |
| 07 | 2573 | X | 2513 | -0- | -60 | -0- | 295 | 1 | 2157 | 2 | N | 55 | 1 | 8 | | | 174 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 2573 | X | 2171 | -0- | -402 | -0- | 282 | 1 | 1888 | 2 | N | 1 | 1 | 8 | | | 174 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2370 | X | 1908 | -0- | -462 | -0- | 248 | 1 | 1660 | 2 | N | -0- | | | | | 174 |
| 10 | 2511 | X | 1469 | -0- | -1042 | -0- | 205 | 1 | 1264 | 2 | N | -0- | | | | | 174 |
| 11 | 2430 | X | 1457 | -0- | -973 | -0- | 195 | 1 | 1262 | 2 | N | -0- | | | | | 174 |
| *12 | 3955 | X | 3955 | -0- | -0- | -0- | 456 | 1 | 3469 | 2 | N | 27 | 1 | 8 | | | 200 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,941 TOTAL CONDENSATE PROD: 131

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BRAMMER ENGINEERING, INC. //CONT.// 088595
LYNCH, DAVID GAS UNIT WELL #: 2 RRCID -> 221070 COMPL. DATE 04/03/2006 TOTAL DEPTH 10230 PERF. 9862 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2914 | -0- | -496 | -0- | 380 | 1 | 2532 | 2 | N | 2 | 2 | 8 | | | 189 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2487 | -0- | -341 | -0- | 333 | 1 | 2096 | 2 | N | 53 | 175 | 1 | 1 | 8 | 66 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2794 | -0- | -337 | -0- | 343 | 1 | 2448 | 2 | N | 3 | 1 | 8 | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2560 | -0- | -440 | -0- | 369 | 1 | 2189 | 2 | N | 2 | 2 | 8 | | | 68 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2409 | -0- | -505 | -0- | 350 | 1 | 2017 | 2 | N | 38 | 2 | 8 | | | 104 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 2820 | X | 2301 | -0- | -519 | -0- | 162 | 1 | 2138 | 2 | N | 1 | 1 | 8 | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2140 | -0- | -650 | -0- | 228 | 1 | 1893 | 2 | N | 17 | 2 | 8 | | | 119 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2790 | X | 2234 | -0- | -556 | -0- | 215 | 1 | 1999 | 2 | N | 18 | 3 | 8 | | | 134 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2550 | X | 2310 | -0- | -240 | -0- | 326 | 1 | 1982 | 2 | N | 2 | 2 | 8 | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2418 | X | 2219 | -0- | -199 | -0- | 315 | 1 | 1903 | 2 | N | 1 | 1 | 8 | | | 134 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2758 | X | 2758 | -0- | -0- | -0- | 353 | 1 | 2390 | 2 | N | 14 | 4 | 8 | | | 144 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2387 | X | 2303 | -0- | -84 | -0- | 295 | 1 | 1987 | 2 | N | 19 | 3 | 8 | | | 160 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,429 TOTAL CONDENSATE PROD: 170

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 2 RRCID -> 232174 COMPL. DATE 09/25/2007 TOTAL DEPTH 10260 PERF. 8772 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2148 | N | 2148 | -0- | -0- | -0- | 255 | 1 | 1872 | 2 | N | 19 | 1 | 8 | | | 137 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1920 | -0- | -40 | -0- | 203 | 1 | 1698 | 2 | N | 17 | 2 | 8 | | | 152 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2139 | N | 2132 | -0- | -7 | -0- | 231 | 1 | 1881 | 2 | N | 18 | 1 | 8 | | | 169 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2090 | N | 2090 | -0- | -0- | -0- | 234 | 1 | 1834 | 2 | N | 20 | 4 | 8 | | | 185 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2139 | N | 2101 | -0- | -38 | -0- | 232 | 1 | 1850 | 2 | N | 17 | 3 | 8 | | | 199 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2070 | N | 2041 | -0- | -29 | -0- | 229 | 1 | 1797 | 2 | N | 14 | 1 | 8 | | | 212 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2170 | N | 2147 | -0- | -23 | -0- | 257 | 1 | 1876 | 2 | N | 13 | 3 | 8 | | | 222 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2142 | N | 2142 | -0- | -0- | -0- | 277 | 1 | 1854 | 2 | N | 10 | 3 | 8 | | | 229 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2040 | N | 1962 | -0- | -78 | -0- | 255 | 1 | 1705 | 2 | N | 2 | 181 | 1 | 2 | 8 | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2139 | N | 1796 | -0- | -343 | -0- | 247 | 1 | 1524 | 2 | N | 23 | 4 | 8 | | | 67 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1902 | -0- | -168 | -0- | 252 | 1 | 1632 | 2 | N | 16 | 1 | 8 | | | 82 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 2250 | N | 2250 | -0- | -0- | -0- | 260 | 1 | 1976 | 2 | N | 13 | 3 | 8 | | | 92 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,631 TOTAL CONDENSATE PROD: 182

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BRAMMER ENGINEERING, INC. //CONT.// 088595
BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 3 RRCID -> 235146 COMPL. DATE 02/02/2008 TOTAL DEPTH 10298 PERF. 8708 - 10095

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 616 | N | -0- | -0- | -616 | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 5 RRCID -> 242520 COMPL. DATE 08/12/2008 TOTAL DEPTH 10270 PERF. 8810 - 10098

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2938 | -0- | -751 | -0- | 351<br>18 | 1<br>9 | 2569 | 2 | N | 16 | 3 | 8 | | | 65 |
| 02 | 3248 | X | 2809 | -0- | -439 | -0- | 297<br>25 | 1<br>9 | 2487 | 2 | N | 23 | 3 | 8 | | | 85 |
| 03 | 3379 | X | 3192 | -0- | -187 | -0- | 348<br>6 | 1<br>9 | 2838 | 2 | N | 5 | 1 | 8 | | | 89 |
| 04 | 3240 | X | 2900 | -0- | -340 | -0- | 324<br>43 | 1<br>9 | 2533 | 2 | N | 39 | 6 | 8 | | | 122 |
| 05 | 3286 | X | 3145 | -0- | -141 | -0- | 340<br>92 | 1<br>9 | 2713 | 2 | N | 84 | 4 | 8 | | | 202 |
| 06 | 3132 | X | 3132 | -0- | -0- | -0- | 349<br>42 | 1<br>9 | 2741 | 2 | N | 38 | 181 | 1 | 1 | 8 | 58 |
| 07 | 3193 | X | 3090 | -0- | -103 | -0- | 369<br>23 | 1<br>9 | 2698 | 2 | N | 21 | 4 | 8 | | | 75 |
| 08 | 3193 | X | 2996 | -0- | -197 | -0- | 386<br>23 | 1<br>9 | 2587 | 2 | N | 21 | 4 | 8 | | | 92 |
| 09 | 3120 | X | 3007 | -0- | -113 | -0- | 388<br>28 | 1<br>9 | 2591 | 2 | N | 25 | 3 | 8 | | | 114 |
| 10 | 3224 | X | 3121 | -0- | -103 | -0- | 432<br>20 | 1<br>9 | 2669 | 2 | N | 18 | 2 | 8 | | | 130 |
| 11 | 3443 | X | 3443 | -0- | -0- | -0- | 458<br>22 | 1<br>9 | 2963 | 2 | N | 20 | 3 | 8 | | | 147 |
| 12 | 3100 | X | 2982 | -0- | -118 | -0- | 345<br>15 | 1<br>9 | 2622 | 2 | N | 14 | 2 | 8 | | | 159 |

TOTAL GAS PROD: 36,755 TOTAL CONDENSATE PROD: 324

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BRAMMER ENGINEERING, INC. //CONT.// 088595
LYNCH, DAVID GAS UNIT WELL #: 3 RRCID -> 242541 COMPL. DATE 09/21/2008 TOTAL DEPTH 10280 PERF. 8749 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 2964 | -0- | -632 | -0- | 383 | 1 | 2556 | 2 | N | 23 | 2 | 8 | | | 130 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2503 | -0- | -745 | -0- | 341 | 1 | 2141 | 2 | N | 19 | 2 | 8 | | | 147 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 3286 | X | 3160 | -0- | -126 | -0- | 385 | 1 | 2749 | 2 | N | 24 | 1 | 8 | | | 170 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2648 | -0- | -532 | -0- | 379 | 1 | 2249 | 2 | N | 18 | 4 | 8 | | | 184 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 3286 | X | 2445 | -0- | -841 | -0- | 358 | 1 | 2065 | 2 | N | 20 | 2 | 8 | | | 202 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2561 | -0- | -499 | -0- | 179 | 1 | 2364 | 2 | N | 16 | 1 | 8 | | | 217 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2435 | -0- | -727 | -0- | 260 | 1 | 2152 | 2 | N | 21 | 3 | 8 | | | 235 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2759 | -0- | -403 | -0- | 263 | 1 | 2451 | 2 | N | 41 | 181 | 1 | 3 | 8 | 92 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 2729 | X | 2729 | -0- | -0- | -0- | 382 | 1 | 2328 | 2 | N | 17 | 2 | 8 | | | 107 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2755 | X | 2755 | -0- | -0- | -0- | 388 | 1 | 2349 | 2 | N | 16 | 3 | 8 | | | 120 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2734 | X | 2734 | -0- | -0- | -0- | 350 | 1 | 2366 | 2 | N | 16 | 1 | 8 | | | 135 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 3177 | X | 3177 | -0- | -0- | -0- | 410 | 1 | 2756 | 2 | N | 10 | 3 | 8 | | | 142 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,870 TOTAL CONDENSATE PROD: 241

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 7 RRCID -> 245682 COMPL. DATE 01/11/2009 TOTAL DEPTH 10250 PERF. 8768 - 10066

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 593 | -0- | -430 | -0- | 70 | 1 | 512 | 2 | N | 10 | | | | | 130 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1398 | X | 1398 | -0- | -0- | -0- | 147 | 1 | 1231 | 2 | N | 18 | 1 | 8 | | | 147 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 961 | X | 831 | -0- | -130 | -0- | 90 | 1 | 732 | 2 | N | 8 | | | | | 155 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 945 | X | 945 | -0- | -0- | -0- | 105 | 1 | 819 | 2 | N | 19 | | | | | 174 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 1550 | X | 759 | -0- | -791 | -0- | 84 | 1 | 668 | 2 | N | 6 | | | | | 180 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *06 | 1500 | X | 774 | -0- | -726 | -0- | 84 | 1 | 660 | 2 | N | 27 | | | | | 207 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *07 | 1550 | X | 636 | -0- | -914 | -0- | 76 | 1 | 560 | 2 | N | -0- | | | | | 207 |
| *08 | 992 | X | 523 | -0- | -469 | -0- | 68 | 1 | 455 | 2 | N | -0- | | | | | 207 |
| *09 | 960 | X | 816 | -0- | -144 | -0- | 106 | 1 | 710 | 2 | N | -0- | | | | | 207 |
| *10 | 806 | X | 642 | -0- | -164 | -0- | 89 | 1 | 553 | 2 | N | -0- | | | | | 207 |
| *11 | 780 | X | 649 | -0- | -131 | -0- | 87 | 1 | 562 | 2 | N | -0- | | | | | 207 |
| *12 | 837 | X | 741 | -0- | -96 | -0- | 86 | 1 | 655 | 2 | N | -0- | | | | | 207 |

TOTAL GAS PROD: 9,307 TOTAL CONDENSATE PROD: 88

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BRAMMER ENGINEERING, INC. //CONT.// 088595
JOSSIE TAYLOR BECKER GAS UNIT WELL #: 6 RRCID -> 255970 COMPL. DATE 04/05/2010 TOTAL DEPTH 10275 PERF. 8762 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2886 | -0- | -586 | -0- | 346 | 1 | 2537 | 2 | N | 3 | 3 | 8 | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2874 | -0- | -178 | -0- | 304 | 1 | 2550 | 2 | N | 18 | 3 | 8 | | | 107 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3348 | X | 3239 | -0- | -109 | -0- | 352 | 1 | 2872 | 2 | N | 14 | 1 | 8 | | | 120 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3240 | X | 2991 | -0- | -249 | -0- | 338 | 1 | 2644 | 2 | N | 8 | 4 | 8 | | | 124 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3317 | X | 3131 | -0- | -186 | -0- | 347 | 1 | 2761 | 2 | N | 21 | 3 | 8 | | | 142 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 3187 | X | 3187 | -0- | -0- | -0- | 358 | 1 | 2817 | 2 | N | 11 | 1 | 8 | | | 152 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3224 | X | 3113 | -0- | -111 | -0- | 372 | 1 | 2720 | 2 | N | 19 | 4 | 8 | | | 167 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 3224 | X | 2698 | -0- | -526 | -0- | 349 | 1 | 2335 | 2 | N | 13 | 3 | 8 | | | 177 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2527 | -0- | -653 | -0- | 326 | 1 | 2184 | 2 | N | 15 | 3 | 8 | | | 189 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2772 | -0- | -514 | -0- | 384 | 1 | 2370 | 2 | N | 16 | 3 | 8 | | | 202 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2428 | -0- | -752 | -0- | 324 | 1 | 2091 | 2 | N | 12 | 2 | 8 | | | 212 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3100 | X | 1728 | -0- | -1372 | -0- | 199 | 1 | 1518 | 2 | N | 10 | 2 | 8 | | | 220 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,574 TOTAL CONDENSATE PROD: 160

BREITBURN OPERATING L.P. 090732
BARTLETT-BAILEY GAS UNIT #1 WELL #: 1 RRCID -> 084390 COMPL. DATE 08/07/1979 TOTAL DEPTH 10350 PERF. 9930 - 10105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 3 | -0- | -1175 | -0- | 3 | 2 | | | Y | -0- | | | | | 76 |
| 02 | 504 | N | -0- | -0- | -504 | -0- | | | | | Y | -0- | | | | | 76 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 76 |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | 76 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | 76 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 27 | 60 | 1 | | | 43 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | 43 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: 29

BARTLETT-BAILEY GAS UNIT #1 WELL #: 2 RRCID -> 140124 COMPL. DATE 11/27/1991 TOTAL DEPTH 10300 PERF.10030 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BREITBURN OPERATING L.P. //CONT.// 090732
BARTLETT-BAILEY GAS UNIT #1 WELL #: 3 RRCID -> 142838 COMPL. DATE 10/03/1992 TOTAL DEPTH 10300 PERF. 9918 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTLETT-BAILEY GAS UNIT #1 WELL #: 4 RRCID -> 143401 COMPL. DATE 11/09/1992 TOTAL DEPTH 10300 PERF. 9848 - 10066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1291 | -0- | -662 | -0- | 1291 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 1820 | N | 1101 | -0- | -719 | -0- | 1073 | 2 | 28 | 9 | Y | 25 | | | | | 46 |
| 03 | 1767 | N | 1486 | -0- | -281 | -0- | 1477 | 2 | 9 | 9 | Y | 8 | | | | | 54 |
| 04 | 1488 | N | 1488 | -0- | -0- | -0- | 1477 | 2 | 11 | 9 | Y | 10 | | | | | 64 |
| 05 | 1890 | N | 1890 | -0- | -0- | -0- | 1878 | 2 | 12 | 9 | Y | 11 | | | | | 75 |
| 06 | 1399 | N | 1399 | -0- | -0- | -0- | 1388 | 2 | 11 | 9 | Y | 10 | | | | | 85 |
| 07 | 2277 | N | 2277 | -0- | -0- | -0- | 2273 | 2 | 4 | 9 | Y | 4 | | | | | 89 |
| 08 | 3058 | N | 3058 | -0- | -0- | -0- | 3049 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 96 |
| 09 | 2645 | N | 2645 | -0- | -0- | -0- | 2628 | 2 | 17 | 9 | Y | 15 | | | | | 111 |
| 10 | 2607 | N | 2607 | -0- | -0- | -0- | 2607 | 2 | | | Y | -0- | 53 | 1 | | | 58 |
| 11 | 2010 | N | -0- | -0- | -2010 | -0- | | | | | Y | 16 | | | | | 74 |
| 12 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | 74 |

TOTAL GAS PROD: 19,242 TOTAL CONDENSATE PROD: 107

BARTLETT-BAILEY GAS UNIT #1 WELL #: 5 RRCID -> 169077 COMPL. DATE 04/03/1998 TOTAL DEPTH 10300 PERF. 8830 - 10120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BREITBURN OPERATING L.P. //CONT.// 090732
BARTLETT-BAILEY GAS UNIT #1 WELL #: 6 RRCID -> 213528 COMPL. DATE 07/27/2005 TOTAL DEPTH 10270 PERF. 9912 - 10038

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1516 | X | 1516 | -0- | -0- | -0- | 1507 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 7 |
| 02 | 1652 | X | 1337 | -0- | -315 | -0- | 1329 | 2 | 8 | 9 | Y | 7 | | | | | 14 |
| 03 | 1982 | X | 1982 | -0- | -0- | -0- | 1970 | 2 | 12 | 9 | Y | 11 | | | | | 25 |
| 04 | 1770 | X | 1558 | -0- | -212 | -0- | 1546 | 2 | 12 | 9 | Y | 11 | | | | | 36 |
| 05 | 1884 | N | 1884 | -0- | -0- | -0- | 1874 | 2 | 10 | 9 | Y | 9 | | | | | 45 |
| 06 | 1758 | N | 1758 | -0- | -0- | -0- | 1748 | 2 | 10 | 9 | Y | 9 | | | | | 54 |
| 07 | 1782 | N | 1782 | -0- | -0- | -0- | 1773 | 2 | 9 | 9 | Y | 8 | | | | | 62 |
| 08 | 1891 | N | 1690 | -0- | -201 | -0- | 1686 | 2 | 4 | 9 | Y | 4 | | | | | 66 |
| 09 | 1770 | N | 1425 | -0- | -345 | -0- | 1414 | 2 | 11 | 9 | Y | 10 | | | | | 76 |
| 10 | 1767 | N | 1297 | -0- | -470 | -0- | 1288 | 2 | 9 | 9 | Y | 8 | 42 | 1 | | | 42 |
| 11 | 1650 | N | -0- | -0- | -1650 | -0- | | | | | Y | 4 | | | | | 46 |
| 12 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 46 |

TOTAL GAS PROD: 16,229 TOTAL CONDENSATE PROD: 89

BARTLETT-BAILEY GAS UNIT #1 WELL #: 8 RRCID -> 213530 COMPL. DATE 07/25/2005 TOTAL DEPTH 10252 PERF. 9948 - 10080

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1627 | N | 1627 | -0- | -0- | -0- | 1627 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 1736 | N | 1519 | -0- | -217 | -0- | 1512 | 2 | 7 | 9 | Y | 6 | | | | | 11 |
| 03 | 1930 | N | 1930 | -0- | -0- | -0- | 1918 | 2 | 12 | 9 | Y | 11 | | | | | 22 |
| 04 | 1871 | N | 1871 | -0- | -0- | -0- | 1858 | 2 | 13 | 9 | Y | 12 | | | | | 34 |
| 05 | 1999 | N | 1999 | -0- | -0- | -0- | 1987 | 2 | 12 | 9 | Y | 11 | | | | | 45 |
| 06 | 2043 | N | 2043 | -0- | -0- | -0- | 2031 | 2 | 12 | 9 | Y | 11 | | | | | 56 |
| 07 | 1922 | N | 1876 | -0- | -46 | -0- | 1870 | 2 | 6 | 9 | Y | 5 | | | | | 61 |
| 08 | 1984 | N | 1555 | -0- | -429 | -0- | 1553 | 2 | 2 | 9 | Y | 2 | | | | | 63 |
| 09 | 2040 | N | 1366 | -0- | -674 | -0- | 1365 | 2 | 1 | 9 | Y | 1 | | | | | 64 |
| 10 | 2328 | N | 2328 | -0- | -0- | -0- | 2327 | 2 | 1 | 9 | Y | 1 | 36 | 1 | 1 | 5 | 28 |
| 11 | 1500 | N | -0- | -0- | -1500 | -0- | | | | | Y | 5 | | | | | 33 |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 33 |

TOTAL GAS PROD: 18,114 TOTAL CONDENSATE PROD: 65

BARTLETT-BAILEY GAS UNIT 1 WELL #: 7 RRCID -> 265773 COMPL. DATE 01/15/2012 TOTAL DEPTH 10279 PERF. 9850 - 10093

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7533 | X | 4881 | -0- | -2652 | -0- | 4872 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 62 |
| 02 | 6020 | X | 4513 | -0- | -1507 | -0- | 4487 | 2 | 26 | 9 | N | 24 | 1 | 8 | | | 85 |
| 03 | 6417 | X | 5496 | -0- | -921 | -0- | 5461 | 2 | 35 | 9 | N | 32 | | | | | 117 |
| 04 | 6210 | X | 5310 | -0- | -900 | -0- | 5286 | 2 | 24 | 9 | N | 22 | | | | | 139 |
| 05 | 5916 | X | 5916 | -0- | -0- | -0- | 5880 | 2 | 36 | 9 | N | 33 | 2 | 8 | | | 170 |
| 06 | 5296 | X | 5296 | -0- | -0- | -0- | 5270 | 2 | 26 | 9 | N | 24 | | | | | 194 |
| 07 | 5487 | X | 5337 | -0- | -150 | -0- | 5304 | 2 | 33 | 9 | N | 30 | | | | | 224 |
| 08 | 5921 | X | 5372 | -0- | -549 | -0- | 5348 | 2 | 24 | 9 | N | 22 | | | | | 246 |
| 09 | 5730 | X | 4619 | -0- | -1111 | -0- | 4596 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 266 |
| 10 | 5921 | X | 4414 | -0- | -1507 | -0- | 4399 | 2 | 15 | 9 | N | 14 | 187 | 1 | | | 93 |
| 11 | 5310 | X | -0- | -0- | -5310 | -0- | | | | | N | 23 | 4 | 8 | | | 112 |
| 12 | 5363 | X | NO RPT | -0- | -5363 | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 51,154 TOTAL CONDENSATE PROD: 253

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CL&F OPERATING LLC 154789
CLARK, WINSTON ET AL WELL #: 1 RRCID -> 109591 COMPL. DATE 05/11/1983 TOTAL DEPTH 10450 PERF.10034 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 211 | -0- | -192 | -0- | 8 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 195 | -0- | -113 | -0- | 8 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 195 | -0- | -53 | -0- | 8 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 04 | 251 | N | 251 | -0- | -0- | -0- | 10 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 12 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 10 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 11 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 270 | -0- | -9 | -0- | 11 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 10 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 222 | -0- | -57 | -0- | 9 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 249 | -0- | -21 | -0- | 9 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| *12 | 293 | N | 293 | -0- | -0- | -0- | 12 | 1 | 281 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,931 TOTAL CONDENSATE PROD: -0-

WINSTON CLARK GU 1 WELL #: 2H RRCID -> 264493 COMPL. DATE 12/21/2011 TOTAL DEPTH 10314 PERF.10700 - 14360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18507 | X | 13835 | -0- | -4672 | -0- | 526 | 1 | 13230 | 2 | Y | 72 | | | | | 196 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 16716 | X | 14619 | -0- | -2097 | -0- | 592 | 1 | 13899 | 2 | Y | 116 | 190 | 1 | 5 | 8 | 117 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 03 | 17515 | X | 12559 | -0- | -4956 | -0- | 509 | 1 | 11962 | 2 | Y | 80 | 2 | 8 | | | 195 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 16230 | X | 14771 | -0- | -1459 | -0- | 602 | 1 | 14123 | 2 | Y | 42 | 171 | 1 | 2 | 8 | 64 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 16771 | X | 15035 | -0- | -1736 | -0- | 610 | 1 | 14330 | 2 | Y | 86 | | | | | 150 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 15660 | X | 14189 | -0- | -1471 | -0- | 577 | 1 | 13548 | 2 | Y | 58 | 178 | 1 | | | 30 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 16182 | X | 14541 | -0- | -1641 | -0- | 589 | 1 | 13829 | 2 | Y | 112 | | | | | 142 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 08 | 15252 | X | 13962 | -0- | -1290 | -0- | 567 | 1 | 13326 | 2 | Y | 63 | 177 | 1 | | | 28 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 14760 | X | 13307 | -0- | -1453 | -0- | 538 | 1 | 12672 | 2 | Y | 88 | 4 | 8 | | | 112 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 15035 | X | 10821 | -0- | -4214 | -0- | 437 | 1 | 10318 | 2 | Y | 60 | | | | | 172 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 14190 | X | 10696 | -0- | -3494 | -0- | 386 | 1 | 10198 | 2 | Y | 102 | 188 | 1 | 2 | 8 | 84 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 14539 | X | 13403 | -0- | -1136 | -0- | 544 | 1 | 12785 | 2 | Y | 67 | 1 | 8 | | | 150 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 161,738 TOTAL CONDENSATE PROD: 946

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
WOODS "B" WELL #: 1 RRCID -> 093285 COMPL. DATE 03/18/1981 TOTAL DEPTH 10315 PERF. 9833 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1274 | -0- | -679 | -0- | 45 | 1 | 1226 | 2 | N | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1566 | -0- | -0- | -0- | 55 | 1 | 1509 | 2 | N | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1613 | N | 1613 | -0- | -0- | -0- | 57 | 1 | 1556 | 2 | N | -0- | | | | | 47 |
| 04 | 1382 | N | 1382 | -0- | -0- | -0- | 49 | 1 | 1330 | 2 | N | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1463 | -0- | -273 | -0- | 53 | 1 | 1404 | 2 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1689 | N | 1689 | -0- | -0- | -0- | 59 | 1 | 1630 | 2 | N | -0- | | | | | 55 |
| 07 | 1490 | N | 1490 | -0- | -0- | -0- | 53 | 1 | 1437 | 2 | N | -0- | | | | | 55 |
| 08 | 1457 | N | 1234 | -0- | -223 | -0- | 42 | 1 | 1183 | 2 | N | 8 | | | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1474 | -0- | -206 | -0- | 53 | 1 | 1421 | 2 | N | -0- | | | | | 63 |
| 10 | 1488 | N | 1407 | -0- | -81 | -0- | 54 | 1 | 1351 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1109 | -0- | -91 | -0- | 39 | 1 | 1070 | 2 | N | -0- | | | | | 65 |
| 12 | 1519 | N | 1371 | -0- | -148 | -0- | 48 | 1 | 1323 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 17,072 TOTAL CONDENSATE PROD: 23

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 2 RRCID -> 104968 COMPL. DATE 03/28/1983 TOTAL DEPTH 10200 PERF. 9819 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 599 | -0- | -548 | -0- | 23 | 1 | 502 | 2 | N | 6 | | | | | 78 |
| | | | | | | | 67 | 3 | 7 | 9 | | | | | | | |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 30 | 1 | 654 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 91 | 3 | 4 | 9 | | | | | | | |
| 03 | 920 | N | 920 | -0- | -0- | -0- | 30 | 1 | 780 | 2 | N | 8 | | | | | 90 |
| | | | | | | | 101 | 3 | 9 | 9 | | | | | | | |
| 04 | 1059 | N | 1059 | -0- | -0- | -0- | 40 | 1 | 898 | 2 | N | 5 | | | | | 95 |
| | | | | | | | 115 | 3 | 6 | 9 | | | | | | | |
| 05 | 1279 | N | 1279 | -0- | -0- | -0- | 49 | 1 | 1085 | 2 | N | 13 | | | | | 108 |
| | | | | | | | 131 | 3 | 14 | 9 | | | | | | | |
| 06 | 1271 | N | 1271 | -0- | -0- | -0- | 51 | 1 | 1079 | 2 | N | 2 | | | | | 110 |
| | | | | | | | 139 | 3 | 2 | 9 | | | | | | | |
| 07 | 1435 | N | 1435 | -0- | -0- | -0- | 58 | 1 | 1217 | 2 | N | 12 | | | | | 122 |
| | | | | | | | 147 | 3 | 13 | 9 | | | | | | | |
| 08 | 1183 | N | 1183 | -0- | -0- | -0- | 42 | 1 | 1009 | 2 | N | 3 | | | | | 125 |
| | | | | | | | 129 | 3 | 3 | 9 | | | | | | | |
| 09 | 1171 | N | 1171 | -0- | -0- | -0- | 44 | 1 | 1003 | 2 | N | 5 | | | | | 130 |
| | | | | | | | 118 | 3 | 6 | 9 | | | | | | | |
| 10 | 1165 | N | 1165 | -0- | -0- | -0- | 44 | 1 | 993 | 2 | N | 6 | 116 | 1 | | | 20 |
| | | | | | | | 121 | 3 | 7 | 9 | | | | | | | |
| 11 | 810 | N | 410 | -0- | -400 | -0- | 26 | 1 | 341 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 43 | 3 | | | | | | | | | |
| *12 | 1211 | N | 1211 | -0- | -0- | -0- | 69 | 1 | 1015 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 127 | 3 | | | | | | | | | |

TOTAL GAS PROD: 12,482 TOTAL CONDENSATE PROD: 64

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 2 RRCID -> 134439 COMPL. DATE 04/22/2008 TOTAL DEPTH 10230 PERF. 9855 - 10117

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1976 | -0- | -163 | -0- | 69 | 1 | 1896 | 2 | N | 10 | | | 90 |
| | | | | | | | 11 | 9 | | | | | | | |
| 02 | 1399 | N | 1399 | -0- | -0- | -0- | 49 | 1 | 1344 | 2 | N | 5 | | | 95 |
| | | | | | | | 6 | 9 | | | | | | | |
| 03 | 2139 | N | 1354 | -0- | -785 | -0- | 48 | 1 | 1306 | 2 | N | -0- | | | 95 |
| 04 | 1920 | N | 1915 | -0- | -5 | -0- | 67 | 1 | 1831 | 2 | N | 15 | | | 110 |
| | | | | | | | 17 | 9 | | | | | | | |
| 05 | 1867 | N | 1867 | -0- | -0- | -0- | 68 | 1 | 1799 | 2 | N | -0- | | | 110 |
| 06 | 1614 | N | 1614 | -0- | -0- | -0- | 57 | 1 | 1557 | 2 | N | -0- | | | 110 |
| 07 | 1984 | N | 1674 | -0- | -310 | -0- | 59 | 1 | 1615 | 2 | N | -0- | | | 110 |
| 08 | 2137 | N | 2137 | -0- | -0- | -0- | 73 | 1 | 2039 | 2 | N | 23 | | | 133 |
| | | | | | | | 25 | 9 | | | | | | | |
| 09 | 1620 | N | 1074 | -0- | -546 | -0- | 39 | 1 | 1035 | 2 | N | -0- | | | 133 |
| 10 | 2133 | N | 2133 | -0- | -0- | -0- | 82 | 1 | 2041 | 2 | N | 9 | | | 142 |
| | | | | | | | 10 | 9 | | | | | | | |
| 11 | 2070 | N | 1708 | -0- | -362 | -0- | 60 | 1 | 1641 | 2 | N | 6 | | | 148 |
| | | | | | | | 7 | 9 | | | | | | | |
| *12 | 1607 | N | 1607 | -0- | -0- | -0- | 56 | 1 | 1551 | 2 | N | -0- | | | 148 |

TOTAL GAS PROD: 20,458 TOTAL CONDENSATE PROD: 68

WOODS "B" WELL #: 3 RRCID -> 139335 COMPL. DATE 08/07/1991 TOTAL DEPTH 10160 PERF. 9790 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 225 | -0- | -116 | -0- | 8 | 1 | 214 | 2 | N | 3 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 10 | 1 | 291 | 2 | N | -0- | | | 18 |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 10 | 1 | 276 | 2 | N | -0- | | | 18 |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 12 | 1 | 334 | 2 | N | -0- | | | 18 |
| 05 | 341 | N | 216 | -0- | -125 | -0- | 8 | 1 | 208 | 2 | N | -0- | | | 18 |
| 06 | 270 | N | 161 | -0- | -109 | -0- | 6 | 1 | 155 | 2 | N | -0- | | | 18 |
| 07 | 372 | N | 153 | -0- | -219 | -0- | 5 | 1 | 138 | 2 | N | 9 | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 8 | 1 | 214 | 2 | N | -0- | | | 27 |
| 09 | 150 | N | 100 | -0- | -50 | -0- | 4 | 1 | 96 | 2 | N | -0- | | | 27 |
| 10 | 155 | N | 121 | -0- | -34 | -0- | 5 | 1 | 115 | 2 | N | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | 28 |
| *12 | 365 | N | 365 | -0- | -0- | -0- | 12 | 1 | 345 | 2 | N | 7 | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | |

TOTAL GAS PROD: 2,496 TOTAL CONDENSATE PROD: 20

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 4 RRCID -> 161185 COMPL. DATE 12/23/1996 TOTAL DEPTH 10200 PERF. 9769 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 542 | -0- | -109 | -0- | 19 | 1 | 514 | 2 | N | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 560 | N | 504 | -0- | -56 | -0- | 18 | 1 | 486 | 2 | N | -0- | | | | | 40 |
| 03 | 823 | N | 823 | -0- | -0- | -0- | 29 | 1 | 786 | 2 | N | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 510 | N | 505 | -0- | -5 | -0- | 18 | 1 | 487 | 2 | N | -0- | | | | | 47 |
| 05 | 930 | N | 930 | -0- | -0- | -0- | 34 | 1 | 889 | 2 | N | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 810 | N | 550 | -0- | -260 | -0- | 19 | 1 | 518 | 2 | N | 12 | | | | | 65 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 528 | N | 528 | -0- | -0- | -0- | 19 | 1 | 507 | 2 | N | 2 | | | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 930 | N | 684 | -0- | -246 | -0- | 23 | 1 | 658 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 24 | 1 | 636 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 693 | N | 693 | -0- | -0- | -0- | 27 | 1 | 664 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 660 | N | 395 | -0- | -265 | -0- | 14 | 1 | 381 | 2 | N | -0- | | | | | 77 |
| 12 | 682 | N | 298 | -0- | -384 | -0- | 10 | 1 | 279 | 2 | N | 8 | | | | | 85 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,118 TOTAL CONDENSATE PROD: 53

WOODS "B" WELL #: 6 RRCID -> 182489 COMPL. DATE 11/02/2001 TOTAL DEPTH 10170 PERF. 8722 - 9074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 872 | -0- | -461 | -0- | 31 | 1 | 841 | 2 | N | -0- | | | | | 40 |
| 02 | 840 | N | 772 | -0- | -68 | -0- | 27 | 1 | 745 | 2 | N | -0- | | | | | 40 |
| 03 | 839 | N | 839 | -0- | -0- | -0- | 30 | 1 | 809 | 2 | N | -0- | | | | | 40 |
| 04 | 840 | N | 817 | -0- | -23 | -0- | 29 | 1 | 788 | 2 | N | -0- | | | | | 40 |
| 05 | 1266 | N | 1266 | -0- | -0- | -0- | 46 | 1 | 1220 | 2 | N | -0- | | | | | 40 |
| 06 | 1035 | N | 1035 | -0- | -0- | -0- | 36 | 1 | 999 | 2 | N | -0- | | | | | 40 |
| 07 | 2023 | N | 2023 | -0- | -0- | -0- | 71 | 1 | 1943 | 2 | N | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1267 | -0- | -4 | -0- | 44 | 1 | 1223 | 2 | N | -0- | | | | | 48 |
| 09 | 1117 | N | 1117 | -0- | -0- | -0- | 40 | 1 | 1077 | 2 | N | -0- | | | | | 48 |
| 10 | 2015 | N | 947 | -0- | -1068 | -0- | 36 | 1 | 903 | 2 | N | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1230 | N | 833 | -0- | -397 | -0- | 29 | 1 | 804 | 2 | N | -0- | | | | | 55 |
| *12 | 1629 | N | 1629 | -0- | -0- | -0- | 57 | 1 | 1563 | 2 | N | 8 | | | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,417 TOTAL CONDENSATE PROD: 23

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 5 RRCID -> 184364 COMPL. DATE 07/13/2001 TOTAL DEPTH 10250 PERF. 9844 - 10141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1551 | -0- | -216 | -0- | 54 | 1 | 1478 | 2 | N | 17 | | | | | 100 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1326 | N | 1326 | -0- | -0- | -0- | 46 | 1 | 1269 | 2 | N | 10 | | | | | 110 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1647 | N | 1647 | -0- | -0- | -0- | 57 | 1 | 1568 | 2 | N | 20 | | | | | 130 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1430 | -0- | -70 | -0- | 51 | 1 | 1373 | 2 | N | 5 | | | | | 135 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1159 | -0- | -298 | -0- | 42 | 1 | 1117 | 2 | N | -0- | | | | | 135 |
| 06 | 1607 | N | 1607 | -0- | -0- | -0- | 56 | 1 | 1534 | 2 | N | 15 | | | | | 150 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1303 | -0- | -185 | -0- | 46 | 1 | 1248 | 2 | N | 8 | 138 | 1 | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1431 | N | 1431 | -0- | -0- | -0- | 49 | 1 | 1373 | 2 | N | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1620 | N | 841 | -0- | -779 | -0- | 30 | 1 | 803 | 2 | N | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1313 | N | 1313 | -0- | -0- | -0- | 50 | 1 | 1250 | 2 | N | 12 | | | | | 47 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1316 | -0- | -64 | -0- | 46 | 1 | 1248 | 2 | N | 20 | | | | | 67 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 1158 | N | 1158 | -0- | -0- | -0- | 40 | 1 | 1112 | 2 | N | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,082 TOTAL CONDENSATE PROD: 127

WOODS "B" WELL #: 7 RRCID -> 184706 COMPL. DATE 04/25/2003 TOTAL DEPTH 10200 PERF. 8804 - 8893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2543 | N | 2543 | -0- | -0- | -0- | 89 | 1 | 2426 | 2 | N | 25 | | | | | 142 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2200 | N | 2200 | -0- | -0- | -0- | 76 | 1 | 2115 | 2 | N | 8 | | | | | 150 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2148 | N | 2148 | -0- | -0- | -0- | 75 | 1 | 2049 | 2 | N | 22 | | | | | 172 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2460 | N | 2460 | -0- | -0- | -0- | 87 | 1 | 2364 | 2 | N | 8 | | | | | 180 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2616 | N | 2616 | -0- | -0- | -0- | 95 | 1 | 2499 | 2 | N | 20 | | | | | 200 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2690 | N | 2690 | -0- | -0- | -0- | 94 | 1 | 2587 | 2 | N | 8 | | | | | 208 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2205 | N | 2205 | -0- | -0- | -0- | 77 | 1 | 2117 | 2 | N | 10 | 178 | 1 | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2670 | N | 2670 | -0- | -0- | -0- | 91 | 1 | 2562 | 2 | N | 15 | | | | | 55 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2651 | N | 2651 | -0- | -0- | -0- | 95 | 1 | 2537 | 2 | N | 17 | | | | | 72 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2629 | N | 2629 | -0- | -0- | -0- | 101 | 1 | 2517 | 2 | N | 10 | | | | | 82 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2489 | N | 2489 | -0- | -0- | -0- | 87 | 1 | 2391 | 2 | N | 10 | | | | | 92 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 2628 | N | 2628 | -0- | -0- | -0- | 91 | 1 | 2508 | 2 | N | 26 | | | | | 118 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,929 TOTAL CONDENSATE PROD: 179

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 11 RRCID -> 208435 COMPL. DATE 09/10/2005 TOTAL DEPTH 10242 PERF. 8714 - 10041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2344 | -0- | -322 | -0- | 83 | 1 | 2258 | 2 | N | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2100 | N | 1821 | -0- | -279 | -0- | 63 | 1 | 1752 | 2 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2789 | N | 2789 | -0- | -0- | -0- | 98 | 1 | 2671 | 2 | N | 18 | | | | | 73 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2280 | N | 2246 | -0- | -34 | -0- | 79 | 1 | 2154 | 2 | N | 12 | | | | | 85 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2399 | N | 2399 | -0- | -0- | -0- | 87 | 1 | 2299 | 2 | N | 12 | | | | | 97 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2580 | N | 2550 | -0- | -30 | -0- | 89 | 1 | 2458 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2325 | N | 2122 | -0- | -203 | -0- | 74 | 1 | 2035 | 2 | N | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2480 | N | 2480 | -0- | -0- | -0- | 85 | 1 | 2384 | 2 | N | 10 | | | | | 122 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2550 | N | 1649 | -0- | -901 | -0- | 59 | 1 | 1579 | 2 | N | 10 | | | | | 132 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2869 | N | 2869 | -0- | -0- | -0- | 110 | 1 | 2741 | 2 | N | 16 | | | | | 148 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2821 | N | 2821 | -0- | -0- | -0- | 99 | 1 | 2718 | 2 | N | 4 | | | | | 152 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2390 | N | 2390 | -0- | -0- | -0- | 83 | 1 | 2304 | 2 | N | 3 | | | | | 155 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,480 TOTAL CONDENSATE PROD: 108

WOODS "B" WELL #: 8 RRCID -> 210894 COMPL. DATE 09/22/2005 TOTAL DEPTH 10210 PERF. 8960 - 10144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 626 | -0- | -273 | -0- | 22 | 1 | 604 | 2 | N | -0- | | | | | 65 |
| 02 | 672 | N | 439 | -0- | -233 | -0- | 15 | 1 | 413 | 2 | N | 10 | | | | | 75 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 796 | N | 796 | -0- | -0- | -0- | 28 | 1 | 768 | 2 | N | -0- | | | | | 75 |
| 04 | 877 | N | 877 | -0- | -0- | -0- | 31 | 1 | 844 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 929 | N | 929 | -0- | -0- | -0- | 34 | 1 | 889 | 2 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 780 | N | 614 | -0- | -166 | -0- | 22 | 1 | 592 | 2 | N | -0- | | | | | 82 |
| 07 | 961 | N | 961 | -0- | -0- | -0- | 34 | 1 | 927 | 2 | N | -0- | | | | | 82 |
| 08 | 930 | N | 743 | -0- | -187 | -0- | 26 | 1 | 717 | 2 | N | -0- | | | | | 82 |
| 09 | 719 | N | 719 | -0- | -0- | -0- | 26 | 1 | 692 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 961 | N | 510 | -0- | -451 | -0- | 20 | 1 | 486 | 2 | N | 4 | | | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 720 | N | 603 | -0- | -117 | -0- | 21 | 1 | 579 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 848 | N | 848 | -0- | -0- | -0- | 30 | 1 | 818 | 2 | N | -0- | | | | | 90 |

TOTAL GAS PROD: 8,665 TOTAL CONDENSATE PROD: 25

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 12 RRCID -> 210900 COMPL. DATE 09/25/2005 TOTAL DEPTH 10260 PERF. 8664 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2673 | N | 2673 | -0- | -0- | -0- | | 94 | 1 | 2556 | 2 | N | 21 | | | | | 68 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2711 | N | 2711 | -0- | -0- | -0- | | 94 | 1 | 2596 | 2 | N | 19 | | | | | 87 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2643 | N | 2643 | -0- | -0- | -0- | | 93 | 1 | 2541 | 2 | N | 8 | | | | | 95 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2430 | N | 2056 | -0- | -374 | -0- | | 73 | 1 | 1972 | 2 | N | 10 | | | | | 105 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2417 | -0- | -94 | -0- | | 87 | 1 | 2306 | 2 | N | 22 | | | | | 127 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2430 | N | 2117 | -0- | -313 | -0- | | 74 | 1 | 2043 | 2 | N | -0- | | | | | 127 |
| 07 | 2188 | N | 2188 | -0- | -0- | -0- | | 77 | 1 | 2108 | 2 | N | 3 | | | | | 130 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2418 | N | 2304 | -0- | -114 | -0- | | 79 | 1 | 2222 | 2 | N | 3 | | | | | 133 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2130 | N | 1313 | -0- | -817 | -0- | | 47 | 1 | 1260 | 2 | N | 5 | | | | | 138 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2201 | N | 1315 | -0- | -886 | -0- | | 50 | 1 | 1248 | 2 | N | 15 | | | | | 153 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1797 | -0- | -423 | -0- | | 63 | 1 | 1734 | 2 | N | -0- | | | | | 153 |
| *12 | 2026 | N | 2026 | -0- | -0- | -0- | | 70 | 1 | 1945 | 2 | N | 10 | | | | | 163 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,560 TOTAL CONDENSATE PROD: 116

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 3 RRCID -> 220766 COMPL. DATE 03/25/2006 TOTAL DEPTH 10260 PERF. 9790 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1138 | -0- | -164 | -0- | | 43 | 1 | 957 | 2 | N | 8 | | | | | 40 |
| | | | | | | | | 129 | 3 | 9 | 9 | | | | | | | |
| 02 | 1121 | N | 1121 | -0- | -0- | -0- | | 43 | 1 | 926 | 2 | N | 22 | | | | | 62 |
| | | | | | | | | 128 | 3 | 24 | 9 | | | | | | | |
| 03 | 1280 | N | 1280 | -0- | -0- | -0- | | 42 | 1 | 1096 | 2 | N | -0- | | | | | 62 |
| | | | | | | | | 142 | 3 | | | | | | | | | |
| 04 | 1289 | N | 1289 | -0- | -0- | -0- | | 48 | 1 | 1091 | 2 | N | 8 | | | | | 70 |
| | | | | | | | | 141 | 3 | 9 | 9 | | | | | | | |
| 05 | 1276 | N | 1276 | -0- | -0- | -0- | | 49 | 1 | 1077 | 2 | N | 18 | | | | | 88 |
| | | | | | | | | 130 | 3 | 20 | 9 | | | | | | | |
| 06 | 1170 | N | 1155 | -0- | -15 | -0- | | 46 | 1 | 982 | 2 | N | -0- | | | | | 88 |
| | | | | | | | | 127 | 3 | | | | | | | | | |
| 07 | 1209 | N | 1166 | -0- | -43 | -0- | | 48 | 1 | 994 | 2 | N | 4 | | | | | 92 |
| | | | | | | | | 120 | 3 | 4 | 9 | | | | | | | |
| 08 | 1250 | N | 1250 | -0- | -0- | -0- | | 45 | 1 | 1069 | 2 | N | -0- | | | | | 92 |
| | | | | | | | | 136 | 3 | | | | | | | | | |
| 09 | 1195 | N | 1195 | -0- | -0- | -0- | | 46 | 1 | 1023 | 2 | N | 6 | | | | | 98 |
| | | | | | | | | 119 | 3 | 7 | 9 | | | | | | | |
| 10 | 1408 | N | 1408 | -0- | -0- | -0- | | 54 | 1 | 1205 | 2 | N | 2 | 68 | 1 | | | 32 |
| | | | | | | | | 147 | 3 | 2 | 9 | | | | | | | |
| 11 | 1170 | N | 629 | -0- | -541 | -0- | | 40 | 1 | 523 | 2 | N | 1 | | | | | 33 |
| | | | | | | | | 65 | 3 | 1 | 9 | | | | | | | |
| 12 | 1209 | N | 1195 | -0- | -14 | -0- | | 68 | 1 | 999 | 2 | N | 4 | | | | | 37 |
| | | | | | | | | 124 | 3 | 4 | 9 | | | | | | | |

TOTAL GAS PROD: 14,102 TOTAL CONDENSATE PROD: 73

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 9 RRCID -> 225461 COMPL. DATE 08/24/2006 TOTAL DEPTH 10250 PERF. 8792 - 10057

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2751 | X | 2751 | -0- | | -0- | -0- | 96 | 1 | 2633 | 2 | N | 20 | | | | | 113 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3575 | X | 3575 | -0- | | -0- | -0- | 124 | 1 | 3423 | 2 | N | 25 | | | | | 138 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3045 | X | 3045 | -0- | | -0- | -0- | 107 | 1 | 2910 | 2 | N | 25 | | | | | 163 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 2673 | X | 2673 | -0- | | -0- | -0- | 95 | 1 | 2570 | 2 | N | 7 | | | | | 170 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2503 | X | 2503 | -0- | | -0- | -0- | 91 | 1 | 2398 | 2 | N | 13 | | | | | 183 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3536 | X | 3536 | -0- | | -0- | -0- | 123 | 1 | 3387 | 2 | N | 24 | | | | | 207 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2998 | X | 2998 | -0- | | -0- | -0- | 105 | 1 | 2883 | 2 | N | 9 | 179 | 1 | | | 37 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2642 | X | 2642 | -0- | | -0- | -0- | 91 | 1 | 2544 | 2 | N | 6 | | | | | 43 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1980 | X | 1980 | -0- | | -0- | -0- | 71 | 1 | 1888 | 2 | N | 19 | | | | | 62 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3008 | X | 3008 | -0- | | -0- | -0- | 116 | 1 | 2889 | 2 | N | 3 | | | | | 65 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2936 | X | 2936 | -0- | | -0- | -0- | 103 | 1 | 2831 | 2 | N | 2 | | | | | 67 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2516 | X | 2516 | -0- | | -0- | -0- | 87 | 1 | 2411 | 2 | N | 16 | | | | | 83 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,163 TOTAL CONDENSATE PROD: 169

WOODS "B" WELL #: 10 RRCID -> 227084 COMPL. DATE 09/25/2006 TOTAL DEPTH 10255 PERF. 8728 - 10086

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 989 | -0- | | -96 | -0- | 34 | 1 | 935 | 2 | N | 18 | | | | | 83 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 917 | N | 917 | -0- | | -0- | -0- | 32 | 1 | 885 | 2 | N | -0- | | | | | 83 |
| 03 | 1001 | N | 1001 | -0- | | -0- | -0- | 35 | 1 | 962 | 2 | N | 4 | | | | | 87 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 960 | N | 919 | -0- | | -41 | -0- | 33 | 1 | 886 | 2 | N | -0- | | | | | 87 |
| 05 | 1023 | N | 811 | -0- | | -212 | -0- | 29 | 1 | 770 | 2 | N | 11 | | | | | 98 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 960 | N | 921 | -0- | | -39 | -0- | 32 | 1 | 885 | 2 | N | 4 | | | | | 102 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 961 | N | 836 | -0- | | -125 | -0- | 30 | 1 | 806 | 2 | N | -0- | 49 | 1 | | | 53 |
| 08 | 986 | N | 986 | -0- | | -0- | -0- | 33 | 1 | 940 | 2 | N | 12 | | | | | 65 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1067 | N | 1067 | -0- | | -0- | -0- | 38 | 1 | 1029 | 2 | N | -0- | | | | | 65 |
| 10 | 886 | N | 886 | -0- | | -0- | -0- | 34 | 1 | 852 | 2 | N | -0- | | | | | 65 |
| 11 | 1216 | N | 1216 | -0- | | -0- | -0- | 42 | 1 | 1161 | 2 | N | 12 | | | | | 77 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1116 | N | 967 | -0- | | -149 | -0- | 34 | 1 | 932 | 2 | N | 1 | | | | | 78 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,516 TOTAL CONDENSATE PROD: 62

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 4 RRCID -> 232841 COMPL. DATE 10/17/2007 TOTAL DEPTH 10268 PERF. 8674 - 10058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1772 | X | 1772 | -0- | -0- | -0- | 68 | 1 | 1500 | 2 | N | 3 | | | | | 45 |
| | | | | | | | 201 | 3 | 3 | 9 | | | | | | | |
| 02 | 2604 | X | 2126 | -0- | -478 | -0- | 84 | 1 | 1791 | 2 | N | 3 | | | | | 48 |
| | | | | | | | 248 | 3 | 3 | 9 | | | | | | | |
| 03 | 2883 | X | 2823 | -0- | -60 | -0- | 92 | 1 | 2418 | 2 | N | -0- | | | | | 48 |
| | | | | | | | 313 | 3 | | | | | | | | | |
| 04 | 2790 | X | 2760 | -0- | -30 | -0- | 104 | 1 | 2350 | 2 | N | 4 | | | | | 52 |
| | | | | | | | 302 | 3 | 4 | 9 | | | | | | | |
| 05 | 2883 | X | 2493 | -0- | -390 | -0- | 98 | 1 | 2132 | 2 | N | 6 | | | | | 58 |
| | | | | | | | 256 | 3 | 7 | 9 | | | | | | | |
| 06 | 2730 | X | 2266 | -0- | -464 | -0- | 90 | 1 | 1923 | 2 | N | 4 | | | | | 62 |
| | | | | | | | 249 | 3 | 4 | 9 | | | | | | | |
| 07 | 2852 | X | 2361 | -0- | -491 | -0- | 98 | 1 | 2018 | 2 | N | 3 | | | | | 65 |
| | | | | | | | 242 | 3 | 3 | 9 | | | | | | | |
| 08 | 2852 | X | 2370 | -0- | -482 | -0- | 85 | 1 | 2024 | 2 | N | 3 | | | | | 68 |
| | | | | | | | 258 | 3 | 3 | 9 | | | | | | | |
| 09 | 2325 | N | 2325 | -0- | -0- | -0- | 88 | 1 | 1997 | 2 | N | 5 | | | | | 73 |
| | | | | | | | 234 | 3 | 6 | 9 | | | | | | | |
| 10 | 2356 | N | 1893 | -0- | -463 | -0- | 71 | 1 | 1614 | 2 | N | 10 | | | | | 83 |
| | | | | | | | 197 | 3 | 11 | 9 | | | | | | | |
| 11 | 2280 | N | 1030 | -0- | -1250 | -0- | 65 | 1 | 851 | 2 | N | 7 | | | | | 90 |
| | | | | | | | 106 | 3 | 8 | 9 | | | | | | | |
| 12 | 2418 | N | 1266 | -0- | -1152 | -0- | 73 | 1 | 1060 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 131 | 3 | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 25,485 TOTAL CONDENSATE PROD: 50

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 5 RRCID -> 234541 COMPL. DATE 01/13/2008 TOTAL DEPTH 10305 PERF. 8712 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3137 | -0- | -552 | -0- | 120 | 1 | 2643 | 2 | N | 18 | | | | | 93 |
| | | | | | | | 354 | 3 | 20 | 9 | | | | | | | |
| 02 | 3261 | X | 3261 | -0- | -0- | -0- | 126 | 1 | 2737 | 2 | N | 15 | | | | | 108 |
| | | | | | | | 381 | 3 | 17 | 9 | | | | | | | |
| 03 | 3668 | X | 3668 | -0- | -0- | -0- | 120 | 1 | 3110 | 2 | N | 34 | | | | | 142 |
| | | | | | | | 401 | 3 | 37 | 9 | | | | | | | |
| 04 | 3787 | X | 3787 | -0- | -0- | -0- | 142 | 1 | 3201 | 2 | N | 30 | | | | | 172 |
| | | | | | | | 411 | 3 | 33 | 9 | | | | | | | |
| 05 | 3660 | X | 3660 | -0- | -0- | -0- | 142 | 1 | 3108 | 2 | N | 33 | | | | | 205 |
| | | | | | | | 374 | 3 | 36 | 9 | | | | | | | |
| 06 | 3534 | X | 3534 | -0- | -0- | -0- | 142 | 1 | 2987 | 2 | N | 18 | | | | | 223 |
| | | | | | | | 385 | 3 | 20 | 9 | | | | | | | |
| 07 | 3738 | X | 3738 | -0- | -0- | -0- | 155 | 1 | 3188 | 2 | N | 12 | 174 | 1 | | | 61 |
| | | | | | | | 382 | 3 | 13 | 9 | | | | | | | |
| 08 | 3660 | X | 3660 | -0- | -0- | -0- | 131 | 1 | 3122 | 2 | N | 9 | | | | | 70 |
| | | | | | | | 397 | 3 | 10 | 9 | | | | | | | |
| 09 | 3632 | X | 3632 | -0- | -0- | -0- | 138 | 1 | 3112 | 2 | N | 15 | | | | | 85 |
| | | | | | | | 365 | 3 | 17 | 9 | | | | | | | |
| 10 | 3607 | X | 3607 | -0- | -0- | -0- | 135 | 1 | 3077 | 2 | N | 17 | | | | | 102 |
| | | | | | | | 376 | 3 | 19 | 9 | | | | | | | |
| 11 | 3330 | X | 2182 | -0- | -1148 | -0- | 137 | 1 | 1811 | 2 | N | 6 | | | | | 108 |
| | | | | | | | 227 | 3 | 7 | 9 | | | | | | | |
| 12 | 3441 | X | 2207 | -0- | -1234 | -0- | 126 | 1 | 1842 | 2 | N | 9 | | | | | 117 |
| | | | | | | | 229 | 3 | 10 | 9 | | | | | | | |

TOTAL GAS PROD: 40,073 TOTAL CONDENSATE PROD: 216

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 7H RRCID -> 247326 COMPL. DATE 03/28/2009 TOTAL DEPTH 10042 PERF.10075 - 14086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15996 | X | 14498 | -0- | -1498 | -0- | 148 | 1 | 12525 | 2 | N | 132 | 183 | 1 | | | 47 |
| | | | | | | | 1680 | 3 | 145 | 9 | | | | | | | |
| 02 | 13692 | X | 12926 | -0- | -766 | -0- | 139 | 1 | 11114 | 2 | N | 118 | | | | | 165 |
| | | | | | | | 1543 | 3 | 130 | 9 | | | | | | | |
| 03 | 15159 | X | 13849 | -0- | -1310 | -0- | 141 | 1 | 12031 | 2 | N | 111 | 190 | 1 | | | 86 |
| | | | | | | | 1555 | 3 | 122 | 9 | | | | | | | |
| 04 | 14670 | X | 12291 | -0- | -2379 | -0- | 139 | 1 | 10667 | 2 | N | 104 | 175 | 1 | | | 15 |
| | | | | | | | 1371 | 3 | 114 | 9 | | | | | | | |
| 05 | 15159 | X | 11911 | -0- | -3248 | -0- | 137 | 1 | 10409 | 2 | N | 102 | | | | | 117 |
| | | | | | | | 1253 | 3 | 112 | 9 | | | | | | | |
| 06 | 14040 | X | 12004 | -0- | -2036 | -0- | 128 | 1 | 10420 | 2 | N | 102 | 162 | 1 | | | 57 |
| | | | | | | | 1344 | 3 | 112 | 9 | | | | | | | |
| 07 | 14322 | X | 12671 | -0- | -1651 | -0- | 147 | 1 | 11082 | 2 | N | 101 | | | | | 158 |
| | | | | | | | 1331 | 3 | 111 | 9 | | | | | | | |
| 08 | 13857 | X | 12576 | -0- | -1281 | -0- | 124 | 1 | 10950 | 2 | N | 99 | 156 | 1 | | | 101 |
| | | | | | | | 1393 | 3 | 109 | 9 | | | | | | | |
| 09 | 12300 | X | 11591 | -0- | -709 | -0- | 97 | 1 | 10193 | 2 | N | 96 | 159 | 1 | | | 38 |
| | | | | | | | 1195 | 3 | 106 | 9 | | | | | | | |
| 10 | 12679 | X | 11881 | -0- | -798 | -0- | 102 | 1 | 10402 | 2 | N | 97 | 53 | 1 | | | 82 |
| | | | | | | | 1270 | 3 | 107 | 9 | | | | | | | |
| 11 | 13178 | X | 13178 | -0- | -0- | -0- | 106 | 1 | 11525 | 2 | N | 98 | | | | | 180 |
| | | | | | | | 1439 | 3 | 108 | 9 | | | | | | | |
| *12 | 13816 | X | 13816 | -0- | -0- | -0- | 120 | 1 | 12078 | 2 | N | 106 | 170 | 1 | | | 116 |
| | | | | | | | 1501 | 3 | 117 | 9 | | | | | | | |

TOTAL GAS PROD: 153,192 TOTAL CONDENSATE PROD: 1,266

EAST TEXAS EXPLORATION, LLC 238952
SHAW GAS UNIT WELL #: 4 RRCID -> 215332 COMPL. DATE 08/11/2005 TOTAL DEPTH 10170 PERF. 8684 - 9942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 796 | N | 796 | -0- | -0- | -0- | 796 | 1 | | | N | -0- | | | | | -0- |
| 02 | 897 | N | 897 | -0- | -0- | -0- | 897 | 1 | | | N | -0- | | | | | -0- |
| 03 | 866 | N | 866 | -0- | -0- | -0- | 866 | 1 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 617 | -0- | -163 | -0- | 70 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 866 | -0- | -126 | -0- | 866 | 1 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 101 | -0- | -739 | -0- | 101 | 1 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 335 | -0- | -316 | -0- | 335 | 1 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 398 | -0- | -470 | -0- | 44 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 09 | 557 | N | 557 | -0- | -0- | -0- | 62 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 109 | -0- | -232 | -0- | 12 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 30 | -0- | -360 | -0- | 30 | 1 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 106 | -0- | -483 | -0- | 12 | 1 | 94 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,678 TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
HARRIS WELL #: 1 RRCID -> 205229 COMPL. DATE 09/07/2004 TOTAL DEPTH 10206 PERF. 9796 - 10084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2567 | N | 2567 | -0- | -0- | -0- | 2550 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 124 |
| 02 | 1546 | N | 1546 | -0- | -0- | -0- | 1452 | 2 | 94 | 9 | N | 85 | 173 | 1 | 1 | 8 | 35 |
| 03 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | 35 |
| 04 | 2825 | N | 2825 | -0- | -0- | -0- | 2824 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 05 | 2383 | N | 2383 | -0- | -0- | -0- | 2382 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 06 | 2746 | N | 2746 | -0- | -0- | -0- | 2689 | 3 | 57 | 9 | N | 52 | | | | | 87 |
| 07 | 3100 | N | 3210 | -0- | 110 | 110 | 3202 | 3 | 8 | 9 | N | 7 | 4 | 8 | | | 90 |
| 08 | 3100 | N | 3006 | -0- | -94 | 16 | 2998 | 3 | 8 | 9 | N | 7 | | | | | 97 |
| 09 | 2845 | N | 2829 | -0- | -16 | -0- | 2822 | 3 | 7 | 9 | N | 6 | | | | | 103 |
| 10 | 3100 | X | 2909 | -0- | -191 | -0- | 2837 | 3 | 72 | 9 | N | 65 | 86 | 1 | | | 82 |
| 11 | 3000 | X | 2770 | -0- | -230 | -0- | 2758 | 3 | 12 | 9 | N | 11 | | | | | 93 |
| 12 | 3100 | X | 2989 | -0- | -111 | -0- | 2936 | 3 | 53 | 9 | N | 48 | | | | | 141 |

TOTAL GAS PROD: 31,081 TOTAL CONDENSATE PROD: 298

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HARLETON OIL & GAS INC. //CONT.// 357165
HARRIS WELL #: 2 RRCID -> 243455 COMPL. DATE 10/15/2008 TOTAL DEPTH 10240 PERF. 9798 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1607 | -0- | -935 | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3661 | X | 3661 | -0- | -0- | -0- | 3661 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 2439 | -0- | -196 | -0- | 2439 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1561 | N | 1561 | -0- | -0- | -0- | 1560 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 3100 | X | 895 | -0- | -2205 | -0- | 894 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 3000 | X | 1057 | -0- | -1943 | -0- | 1038 | 3 | 19 | 9 | N | 17 | | | | | 17 |
| 07 | 3100 | X | 1639 | -0- | -1461 | -0- | 1631 | 3 | 8 | 9 | N | 7 | | | | | 24 |
| 08 | 2449 | X | 1044 | -0- | -1405 | -0- | 1029 | 3 | 15 | 9 | N | 14 | | | | | 38 |
| 09 | 1560 | X | 808 | -0- | -752 | -0- | 800 | 3 | 8 | 9 | N | 7 | | | | | 45 |
| 10 | 1643 | X | 1079 | -0- | -564 | -0- | 1068 | 3 | 11 | 9 | N | 10 | | | | | 55 |
| 11 | 1275 | N | 1275 | -0- | -0- | -0- | 1274 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 55 |
| *12 | 929 | N | 929 | -0- | -0- | -0- | 896 | 3 | 33 | 9 | N | 30 | | | | | 85 |

TOTAL GAS PROD: 17,994 TOTAL CONDENSATE PROD: 88

BRUCE, FRANK WELL #: 1 RRCID -> 257148 COMPL. DATE 04/27/2010 TOTAL DEPTH 10242 PERF. 9845 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1376 | -0- | -1073 | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1372 | -0- | -420 | -0- | 1372 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1697 | N | 1697 | -0- | -0- | -0- | 1696 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 1519 | N | 1424 | -0- | -95 | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2172 | N | 2172 | -0- | -0- | -0- | 2137 | 3 | 35 | 9 | N | 32 | | | | | 32 |
| 07 | 2958 | N | 2958 | -0- | -0- | -0- | 2941 | 3 | 17 | 9 | N | 15 | 3 | 8 | | | 44 |
| 08 | 2767 | N | 2767 | -0- | -0- | -0- | 2756 | 3 | 11 | 9 | N | 10 | | | | | 54 |
| 09 | 2688 | N | 2688 | -0- | -0- | -0- | 2671 | 3 | 17 | 9 | N | 15 | | | | | 69 |
| 10 | 2814 | N | 2814 | -0- | -0- | -0- | 2760 | 3 | 54 | 9 | N | 49 | 94 | 1 | | | 24 |
| 11 | 2736 | N | 2736 | -0- | -0- | -0- | 2726 | 3 | 10 | 9 | N | 9 | 1 | 8 | | | 32 |
| *12 | 2853 | N | 2853 | -0- | -0- | -0- | 2824 | 3 | 29 | 9 | N | 26 | | | | | 58 |

TOTAL GAS PROD: 26,545 TOTAL CONDENSATE PROD: 157

INDIGO MINERALS LLC 423834
GROSS WELL #: 1 RRCID -> 212493 COMPL. DATE 05/29/2005 TOTAL DEPTH 10220 PERF. 9723 - 10023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 220 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 307 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 03 | 620 | N | 620 | -0- | -0- | -0- | 613 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |
| 04 | 835 | N | 835 | -0- | -0- | -0- | 823 | 2 | 12 | 9 | Y | 11 | | | | | 13 |
| 05 | 376 | N | 376 | -0- | -0- | -0- | 374 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 06 | 600 | N | 180 | -0- | -420 | -0- | 180 | 2 | | | Y | -0- | 14 | 1 | | | 1 |
| 07 | 868 | N | 116 | -0- | -752 | -0- | 116 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 771 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 252 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 186 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 806 | N | 241 | -0- | -565 | -0- | 240 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 4,116 TOTAL CONDENSATE PROD: 32

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC //CONT.// 423834
PARISH, JOSEPH WELL #: 1 RRCID -> 219180 COMPL. DATE 01/18/2006 TOTAL DEPTH 10125 PERF. 9691 - 9991

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2472 | -0- | | -318 | -0- | 2449 | 2 | 23 | 9 | Y | 21 | 95 | 1 | | | 25 |
| 02 | 2492 | X | 2086 | -0- | | -406 | -0- | 2071 | 2 | 15 | 9 | Y | 14 | | | | | 39 |
| 03 | 2697 | X | 2494 | -0- | | -203 | -0- | 2458 | 2 | 36 | 9 | Y | 33 | | | | | 72 |
| 04 | 2550 | X | 2437 | -0- | | -113 | -0- | 2417 | 2 | 20 | 9 | Y | 18 | | | | | 90 |
| 05 | 2635 | X | 2518 | -0- | | -117 | -0- | 2499 | 2 | 19 | 9 | Y | 17 | 93 | 1 | | | 14 |
| 06 | 2470 | X | 2470 | -0- | | -0- | -0- | 2446 | 2 | 24 | 9 | Y | 22 | | | | | 36 |
| 07 | 2511 | X | 2408 | -0- | | -103 | -0- | 2389 | 2 | 19 | 9 | Y | 17 | | | | | 53 |
| 08 | 2511 | X | 2488 | -0- | | -23 | -0- | 2468 | 2 | 20 | 9 | Y | 18 | | | | | 71 |
| 09 | 2460 | X | 2299 | -0- | | -161 | -0- | 2287 | 2 | 12 | 9 | Y | 11 | | | | | 82 |
| 10 | 2542 | X | 2511 | -0- | | -31 | -0- | 2488 | 2 | 23 | 9 | Y | 21 | | | | | 103 |
| 11 | 2460 | X | 2459 | -0- | | -1 | -0- | 2433 | 2 | 26 | 9 | Y | 24 | 95 | 1 | | | 32 |
| 12 | 2480 | X | 2316 | -0- | | -164 | -0- | 2292 | 2 | 24 | 9 | Y | 22 | | | | | 54 |

TOTAL GAS PROD: 28,958 TOTAL CONDENSATE PROD: 238

GROSS WELL #: 2 RRCID -> 224700 COMPL. DATE 11/03/2006 TOTAL DEPTH 10150 PERF. 9849 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3060 | -0- | | -288 | -0- | 3037 | 2 | 23 | 9 | Y | 21 | 52 | 1 | | | 16 |
| 02 | 2996 | X | 2420 | -0- | | -576 | -0- | 2391 | 2 | 29 | 9 | Y | 26 | | | | | 42 |
| 03 | 3317 | X | 2747 | -0- | | -570 | -0- | 2716 | 2 | 31 | 9 | Y | 28 | 59 | 1 | | | 11 |
| 04 | 3210 | X | 2912 | -0- | | -298 | -0- | 2870 | 2 | 42 | 9 | Y | 38 | | | | | 49 |
| 05 | 3277 | X | 3277 | -0- | | -0- | -0- | 3265 | 2 | 12 | 9 | Y | 11 | | | | | 60 |
| 06 | 3043 | X | 3043 | -0- | | -0- | -0- | 3025 | 2 | 18 | 9 | Y | 16 | 58 | 1 | | | 18 |
| 07 | 3340 | X | 3340 | -0- | | -0- | -0- | 3327 | 2 | 13 | 9 | Y | 12 | | | | | 30 |
| 08 | 3390 | X | 3390 | -0- | | -0- | -0- | 3361 | 2 | 29 | 9 | Y | 26 | | | | | 56 |
| 09 | 3180 | X | 2920 | -0- | | -260 | -0- | 2906 | 2 | 14 | 9 | Y | 13 | 57 | 1 | | | 12 |
| 10 | 3348 | X | 3094 | -0- | | -254 | -0- | 3046 | 2 | 48 | 9 | Y | 44 | | | | | 56 |
| 11 | 3270 | X | 3110 | -0- | | -160 | -0- | 3077 | 2 | 33 | 9 | Y | 30 | | | | | 86 |
| *12 | 3441 | X | 3441 | -0- | | -0- | -0- | 3419 | 2 | 22 | 9 | Y | 20 | 70 | 1 | | | 36 |

TOTAL GAS PROD: 36,754 TOTAL CONDENSATE PROD: 285

GROSS WELL #: 3 RRCID -> 224702 COMPL. DATE 10/26/2006 TOTAL DEPTH 10175 PERF. 9878 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3010 | -0- | | -617 | -0- | 2988 | 2 | 22 | 9 | Y | 20 | 57 | 1 | | | 15 |
| 02 | 3164 | X | 2339 | -0- | | -825 | -0- | 2310 | 2 | 29 | 9 | Y | 26 | | | | | 41 |
| 03 | 3286 | X | 2633 | -0- | | -653 | -0- | 2603 | 2 | 30 | 9 | Y | 27 | 58 | 1 | | | 10 |
| 04 | 3180 | X | 2741 | -0- | | -439 | -0- | 2701 | 2 | 40 | 9 | Y | 36 | | | | | 46 |
| 05 | 3269 | X | 3269 | -0- | | -0- | -0- | 3257 | 2 | 12 | 9 | Y | 11 | | | | | 57 |
| 06 | 3289 | X | 3289 | -0- | | -0- | -0- | 3268 | 2 | 21 | 9 | Y | 19 | 56 | 1 | | | 20 |
| 07 | 3524 | X | 3524 | -0- | | -0- | -0- | 3511 | 2 | 13 | 9 | Y | 12 | | | | | 32 |
| 08 | 3255 | X | 3131 | -0- | | -124 | -0- | 3105 | 2 | 26 | 9 | Y | 24 | | | | | 56 |
| 09 | 3300 | X | 2594 | -0- | | -706 | -0- | 2581 | 2 | 13 | 9 | Y | 12 | 58 | 1 | | | 10 |
| 10 | 3534 | X | 3163 | -0- | | -371 | -0- | 3117 | 2 | 46 | 9 | Y | 42 | | | | | 52 |
| 11 | 3420 | X | 2823 | -0- | | -597 | -0- | 2792 | 2 | 31 | 9 | Y | 28 | | | | | 80 |
| 12 | 3534 | X | 2699 | -0- | | -835 | -0- | 2682 | 2 | 17 | 9 | Y | 15 | 64 | 1 | | | 31 |

TOTAL GAS PROD: 35,215 TOTAL CONDENSATE PROD: 272

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC //CONT.// 423834
PARISH, JOSEPH WELL #: 2 RRCID -> 227769 COMPL. DATE 05/16/2007 TOTAL DEPTH 10132 PERF. 9685 - 9938

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2227 | -0- | -222 | -0- | 2205 | 2 | 22 | 9 | Y | 20 | 90 | 1 | | | 23 |
| 02 | 2184 | X | 1891 | -0- | -293 | -0- | 1877 | 2 | 14 | 9 | Y | 13 | | | | | 36 |
| 03 | 2418 | X | 2205 | -0- | -213 | -0- | 2173 | 2 | 32 | 9 | Y | 29 | | | | | 65 |
| 04 | 2340 | X | 2265 | -0- | -75 | -0- | 2246 | 2 | 19 | 9 | Y | 17 | | | | | 82 |
| 05 | 2418 | X | 2313 | -0- | -105 | -0- | 2293 | 2 | 20 | 9 | Y | 18 | 84 | 1 | | | 16 |
| 06 | 2296 | X | 2296 | -0- | -0- | -0- | 2274 | 2 | 22 | 9 | Y | 20 | | | | | 36 |
| 07 | 2356 | X | 2351 | -0- | -5 | -0- | 2333 | 2 | 18 | 9 | Y | 16 | | | | | 52 |
| 08 | 2356 | X | 2233 | -0- | -123 | -0- | 2214 | 2 | 19 | 9 | Y | 17 | | | | | 69 |
| 09 | 2310 | X | 2010 | -0- | -300 | -0- | 2000 | 2 | 10 | 9 | Y | 9 | | | | | 78 |
| 10 | 2387 | X | 1951 | -0- | -436 | -0- | 1931 | 2 | 20 | 9 | Y | 18 | | | | | 96 |
| 11 | 2310 | X | 1921 | -0- | -389 | -0- | 1899 | 2 | 22 | 9 | Y | 20 | 88 | 1 | | | 28 |
| 12 | 2356 | X | 2118 | -0- | -238 | -0- | 2096 | 2 | 22 | 9 | Y | 20 | | | | | 48 |

TOTAL GAS PROD: 25,781 TOTAL CONDENSATE PROD: 217

GROSS WELL #: 4 RRCID -> 242879 COMPL. DATE 08/17/2008 TOTAL DEPTH 11565 PERF. 9708 - 11259

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2963 | -0- | -261 | -0- | 2941 | 2 | 22 | 9 | Y | 20 | 64 | 1 | | | 15 |
| 02 | 3323 | X | 3323 | -0- | -0- | -0- | 3282 | 2 | 41 | 9 | Y | 37 | | | | | 52 |
| 03 | 3875 | X | 2598 | -0- | -1277 | -0- | 2569 | 2 | 29 | 9 | Y | 26 | 68 | 1 | | | 10 |
| 04 | 3750 | X | 2770 | -0- | -980 | -0- | 2729 | 2 | 41 | 9 | Y | 37 | | | | | 47 |
| 05 | 3875 | X | 3258 | -0- | -617 | -0- | 3247 | 2 | 11 | 9 | Y | 10 | | | | | 57 |
| 06 | 3570 | X | 2924 | -0- | -646 | -0- | 2905 | 2 | 19 | 9 | Y | 17 | 56 | 1 | | | 18 |
| 07 | 3689 | X | 3250 | -0- | -439 | -0- | 3238 | 2 | 12 | 9 | Y | 11 | | | | | 29 |
| 08 | 3255 | X | 2975 | -0- | -280 | -0- | 2950 | 2 | 25 | 9 | Y | 23 | | | | | 52 |
| 09 | 3150 | X | 2629 | -0- | -521 | -0- | 2617 | 2 | 12 | 9 | Y | 11 | 53 | 1 | | | 10 |
| 10 | 3255 | X | 2429 | -0- | -826 | -0- | 2394 | 2 | 35 | 9 | Y | 32 | | | | | 42 |
| 11 | 3150 | X | 2178 | -0- | -972 | -0- | 2155 | 2 | 23 | 9 | Y | 21 | | | | | 63 |
| 12 | 3255 | X | 2388 | -0- | -867 | -0- | 2373 | 2 | 15 | 9 | Y | 14 | 51 | 1 | | | 26 |

TOTAL GAS PROD: 33,685 TOTAL CONDENSATE PROD: 259

LOUTEX PRODUCTION COMPANY 509580
DORSETT, W. N. WELL #: 1 RRCID -> 191311 COMPL. DATE 09/01/2011 TOTAL DEPTH 6036 PERF. 2550 - 2560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION 742143
BELL, C. W. GU 1 WELL #: 1 RRCID -> 096271 COMPL. DATE 08/13/1981 TOTAL DEPTH 10491 PERF.10025 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1433 | -0- | -86 | -0- | 80 | 1 | 1349 | 2 | N | 4 | 4 | 8 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1064 | -0- | -252 | -0- | 68 | 1 | 995 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1464 | N | 1464 | -0- | -0- | -0- | 96 | 1 | 1367 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1430 | N | 1430 | -0- | -0- | -0- | 90 | 1 | 1336 | 2 | N | 4 | 4 | 8 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1416 | N | 1416 | -0- | -0- | -0- | 87 | 1 | 1328 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1357 | -0- | -53 | -0- | 86 | 1 | 1270 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1487 | -0- | -1 | -0- | 94 | 1 | 1392 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1298 | -0- | -128 | -0- | 83 | 1 | 1215 | 2 | N | -0- | | | | | 32 |
| 09 | 1376 | N | 1376 | -0- | -0- | -0- | 91 | 1 | 1284 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1241 | -0- | -247 | -0- | 66 | 1 | 1174 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1200 | -0- | -60 | -0- | 71 | 1 | 1128 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1426 | N | 781 | -0- | -645 | -0- | 48 | 1 | 730 | 2 | N | 3 | 3 | 8 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,547 TOTAL CONDENSATE PROD: 19

FIELDS, ISAIAH JR. GU WELL #: 1 RRCID -> 096850 COMPL. DATE 07/17/2000 TOTAL DEPTH 10396 PERF. 8935 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1089 | X | 1089 | -0- | -0- | -0- | 61 | 1 | 1028 | 2 | Y | -0- | | | | | -0- |
| 02 | 1400 | X | 726 | -0- | -674 | -0- | 46 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | X | 983 | -0- | -567 | -0- | 65 | 1 | 918 | 2 | Y | -0- | | | | | -0- |
| 04 | 1500 | X | 713 | -0- | -787 | -0- | 45 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 05 | 1240 | X | 1022 | -0- | -218 | -0- | 63 | 1 | 959 | 2 | Y | -0- | | | | | -0- |
| 06 | 1050 | X | 688 | -0- | -362 | -0- | 44 | 1 | 644 | 2 | Y | -0- | | | | | -0- |
| 07 | 1140 | X | 1140 | -0- | -0- | -0- | 72 | 1 | 1068 | 2 | Y | -0- | | | | | -0- |
| 08 | 1099 | X | 1099 | -0- | -0- | -0- | 70 | 1 | 1029 | 2 | Y | -0- | | | | | -0- |
| 09 | 1030 | X | 1030 | -0- | -0- | -0- | 68 | 1 | 962 | 2 | Y | -0- | | | | | -0- |
| 10 | 1147 | X | 1104 | -0- | -43 | -0- | 59 | 1 | 1045 | 2 | Y | -0- | | | | | -0- |
| 11 | 1110 | X | 810 | -0- | -300 | -0- | 48 | 1 | 762 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | X | 698 | -0- | -449 | -0- | 43 | 1 | 655 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,102 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOHON GU WELL #: 1 RRCID -> 097644 COMPL. DATE 06/22/2000 TOTAL DEPTH 10405 PERF. 8940 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1976 | X | 1976 | -0- | -0- | -0- | 93<br>57 | 1<br>9 | 1826 | 2 | Y | 52 | | | | | 56 |
| 02 | 1716 | N | 1716 | -0- | -0- | -0- | 80<br>41 | 1<br>9 | 1595 | 2 | Y | 37 | 44 | 1 | | | 49 |
| 03 | 1798 | N | 1695 | -0- | -103 | -0- | 80<br>13 | 1<br>9 | 1602 | 2 | Y | 12 | | | | | 61 |
| 04 | 1920 | N | 1485 | -0- | -435 | -0- | 70<br>11 | 1<br>9 | 1404 | 2 | Y | 10 | 36 | 1 | | | 35 |
| 05 | 1977 | N | 1977 | -0- | -0- | -0- | 102 | 1 | 1875 | 2 | Y | -0- | | | | | 35 |
| 06 | 1710 | N | 1710 | -0- | -0- | -0- | 79<br>24 | 1<br>9 | 1607 | 2 | Y | 22 | | | | | 57 |
| 07 | 1981 | N | 1981 | -0- | -0- | -0- | 104<br>22 | 1<br>9 | 1855 | 2 | Y | 20 | 37 | 1 | | | 40 |
| 08 | 1984 | N | 1872 | -0- | -112 | -0- | 91<br>20 | 1<br>9 | 1761 | 2 | Y | 18 | | | | | 58 |
| 09 | 1710 | N | 1423 | -0- | -287 | -0- | 66<br>19 | 1<br>9 | 1338 | 2 | Y | 17 | | | | | 75 |
| 10 | 1984 | N | 1398 | -0- | -586 | -0- | 62<br>1 | 1<br>9 | 1335 | 2 | Y | 1 | 35 | 1 | | | 41 |
| 11 | 1800 | N | 1257 | -0- | -543 | -0- | 54 | 1 | 1203 | 2 | Y | -0- | 41 | 1 | | | -0- |
| 12 | 1457 | N | 1308 | -0- | -149 | -0- | 61 | 1 | 1247 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,798 TOTAL CONDENSATE PROD: 189

COOK GAS UNIT WELL #: 1A RRCID -> 099469 COMPL. DATE 04/29/1982 TOTAL DEPTH 10440 PERF.10054 - 10229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 161 | -0- | -7 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 164 | -0- | -46 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 163 | -0- | -23 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 10 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,012 TOTAL CONDENSATE PROD: -0-

HAYNES, R. W. GAS UNIT WELL #: 1A RRCID -> 100001 COMPL. DATE 05/14/1982 TOTAL DEPTH 10380 PERF.10011 - 10175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 235 | -0- | -213 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 169 | -0- | -172 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 04 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 162 | -0- | -86 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 06 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 07 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 08 | 998 | N | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 551 | -0- | -139 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 455 | -0- | -103 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 520 | -0- | -440 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 329 | -0- | -229 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,382 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILLIAMS GAS UNIT WELL #: 1A RRCID -> 100728 COMPL. DATE 06/08/1982 TOTAL DEPTH 10320 PERF. 9845 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 46 | -0- | -109 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 05 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 120 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *12 | 133 | N | 133 | -0- | -0- | -0- | 130 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 1,185 TOTAL CONDENSATE PROD: 5

SIMS, R. C. G U I WELL #: 1 RRCID -> 101028 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8802 - 10261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2534 | N | 2534 | -0- | -0- | -0- | 141 | 1 | 2362 | 2 | Y | 28 | 22 | 1 | 2 | 8 | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2352 | N | 1536 | -0- | -816 | -0- | 98 | 1 | 1426 | 2 | Y | 11 | 11 | 1 | 2 | 8 | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2604 | N | 1705 | -0- | -899 | -0- | 111 | 1 | 1574 | 2 | Y | 18 | 13 | 1 | 4 | 8 | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2460 | N | 1593 | -0- | -867 | -0- | 99 | 1 | 1463 | 2 | Y | 28 | 17 | 1 | 5 | 8 | 15 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1454 | -0- | -251 | -0- | 89 | 1 | 1352 | 2 | Y | 12 | 17 | 1 | 2 | 8 | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1381 | -0- | -269 | -0- | 87 | 1 | 1282 | 2 | Y | 11 | 14 | 1 | 3 | 8 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1522 | -0- | -121 | -0- | 96 | 1 | 1423 | 2 | Y | 3 | 1 | 8 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2068 | N | 2068 | -0- | -0- | -0- | 130 | 1 | 1898 | 2 | Y | 36 | 23 | 1 | 3 | 8 | 14 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 1629 | N | 1629 | -0- | -0- | -0- | 106 | 1 | 1497 | 2 | Y | 24 | 23 | 1 | 2 | 8 | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1495 | -0- | -24 | -0- | 79 | 1 | 1401 | 2 | Y | 14 | 20 | 1 | 3 | 8 | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1597 | -0- | -413 | -0- | 95 | 1 | 1499 | 2 | Y | 3 | 3 | 8 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1940 | N | 1940 | -0- | -0- | -0- | 116 | 1 | 1778 | 2 | Y | 42 | 37 | 1 | 3 | 8 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,454 TOTAL CONDENSATE PROD: 230

FURRH GAS UNIT WELL #: 1A RRCID -> 101570 COMPL. DATE 06/15/1982 TOTAL DEPTH 10317 PERF. 9972 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 94 | -0- | -154 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 07 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 318 | -0- | -12 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 240 | -0- | -101 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 130 | -0- | -170 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 135 | -0- | -206 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,683 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHEELER WELL #: 1 RRCID -> 114383 COMPL. DATE 11/26/2013 TOTAL DEPTH 10275 PERF. 8805 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 3092 | -0- | -2178 | -0- | 3064 | 2 | 28 | 9 | N | 25 | | | | | 47 |
| 02 | T. A. | | 2423 | -0- | 2423 | 2423 | 2398 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 69 |
| 03 | T. A. | | 2435 | -0- | 2435 | 4858 | 2413 | 2 | 22 | 9 | N | 20 | | | | | 89 |
| 04 | T. A. | | 2068 | -0- | 2068 | 6926 | 2045 | 2 | 23 | 9 | N | 21 | 95 | 1 | | | 15 |
| 05 | 8864 | X | 1938 | -0- | -6926 | -0- | 1921 | 2 | 17 | 9 | N | 15 | | | | | 30 |
| 06 | 1621 | X | 1621 | -0- | -0- | -0- | 1614 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 35 |
| 07 | 2232 | X | 1478 | -0- | -754 | -0- | 1476 | 2 | 2 | 9 | N | 2 | | | | | 37 |
| 08 | 2232 | X | 1172 | -0- | -1060 | -0- | 1172 | 2 | | | N | -0- | | | | | 37 |
| 09 | 1620 | N | 1137 | -0- | -483 | -0- | 1115 | 2 | 22 | 9 | N | 20 | | | | | 57 |
| 10 | 1488 | N | 602 | -0- | -886 | -0- | 602 | 2 | | | N | -0- | | | | | 57 |
| 11 | 1140 | N | 169 | -0- | -971 | -0- | 126 | 2 | 43 | 9 | N | 39 | 66 | 1 | | | 30 |
| 12 | 1178 | N | 79 | -0- | -1099 | -0- | 79 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 18,214 TOTAL CONDENSATE PROD: 171

DICKARD WELL #: 1 RRCID -> 118002 COMPL. DATE 09/26/1984 TOTAL DEPTH 10312 PERF. 9909 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 134 | -0- | -6 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 84 | -0- | -66 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 102 | -0- | -53 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 81 | -0- | -39 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| *12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,251 TOTAL CONDENSATE PROD: -0-

PEPPER GAS UNIT 1 WELL #: 1 RRCID -> 118214 COMPL. DATE 07/31/2013 TOTAL DEPTH 10314 PERF. 9036 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2018 | -0- | -493 | -0- | 2018 | 2 | | | N | -0- | | | | | 33 |
| 02 | 2128 | X | 1449 | -0- | -679 | -0- | 1430 | 2 | 19 | 9 | N | 17 | 2 | 8 | | | 48 |
| 03 | 2002 | X | 2002 | -0- | -0- | -0- | 1993 | 2 | 9 | 9 | N | 8 | | | | | 56 |
| 04 | 2439 | X | 2439 | -0- | -0- | -0- | 638 | 1 | 1787 | 2 | N | 13 | 2 | 8 | | | 67 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2486 | X | 2486 | -0- | -0- | -0- | 679 | 1 | 1790 | 2 | N | 15 | | | | | 82 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2214 | X | 2214 | -0- | -0- | -0- | 660 | 1 | 1548 | 2 | N | 5 | 2 | 8 | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2511 | X | 2166 | -0- | -345 | -0- | 682 | 1 | 1473 | 2 | N | 10 | | | | | 95 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2511 | X | 1991 | -0- | -520 | -0- | 682 | 1 | 1309 | 2 | N | -0- | 74 | 1 | | | 21 |
| 09 | 2430 | X | 2099 | -0- | -331 | -0- | 660 | 1 | 1429 | 2 | N | 9 | | | | | 30 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2480 | X | 2195 | -0- | -285 | -0- | 682 | 1 | 1507 | 2 | N | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2220 | X | 1866 | -0- | -354 | -0- | 660 | 1 | 1193 | 2 | N | 12 | | | | | 47 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2219 | X | 2219 | -0- | -0- | -0- | 666 | 1 | 1535 | 2 | N | 16 | | | | | 63 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,144 TOTAL CONDENSATE PROD: 110

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOHON GU WELL #: 2 RRCID -> 181265 COMPL. DATE 01/21/2001 TOTAL DEPTH 10385 PERF. 8888 - 10207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITTAKER WELL #: 1 RRCID -> 192545 COMPL. DATE 12/17/2002 TOTAL DEPTH 10492 PERF.10120 - 10230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | 58 |
| 02 | 588 | N | 352 | -0- | -236 | -0- | 352 | 2 | | | Y | -0- | | | | | 58 |
| 03 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | Y | -0- | | | | | 58 |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | Y | -0- | | | | | 58 |
| 05 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | Y | -0- | | | | | 58 |
| 06 | 390 | N | 129 | -0- | -261 | -0- | 129 | 2 | | | Y | -0- | | | | | 58 |
| 07 | 527 | N | 474 | -0- | -53 | -0- | 474 | 2 | | | Y | -0- | | | | | 58 |
| 08 | 527 | N | 345 | -0- | -182 | -0- | 345 | 2 | | | Y | -0- | | | | | 58 |
| 09 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | Y | -0- | | | | | 58 |
| 10 | 465 | N | 359 | -0- | -106 | -0- | 359 | 2 | | | Y | -0- | | | | | 58 |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | 58 |
| 12 | 372 | N | 265 | -0- | -107 | -0- | 265 | 2 | | | Y | -0- | | | | | 58 |

TOTAL GAS PROD: 4,591 TOTAL CONDENSATE PROD: -0-

WHITTAKER WELL #: 2 RRCID -> 197543 COMPL. DATE 07/22/2003 TOTAL DEPTH 10500 PERF. 9992 - 10234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | 32 |
| 02 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 32 |
| 03 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | 32 |
| 04 | 540 | N | 533 | -0- | -7 | -0- | 533 | 2 | | | N | -0- | | | | | 32 |
| 05 | 589 | N | 510 | -0- | -79 | -0- | 510 | 2 | | | N | -0- | | | | | 32 |
| 06 | 480 | N | 439 | -0- | -41 | -0- | 439 | 2 | | | N | -0- | | | | | 32 |
| 07 | 558 | N | 466 | -0- | -92 | -0- | 466 | 2 | | | N | -0- | | | | | 32 |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | 32 |
| 09 | 450 | N | 325 | -0- | -125 | -0- | 325 | 2 | | | N | -0- | | | | | 32 |
| 10 | 465 | N | 322 | -0- | -143 | -0- | 322 | 2 | | | N | -0- | | | | | 32 |
| 11 | 510 | N | 362 | -0- | -148 | -0- | 362 | 2 | | | N | -0- | | | | | 32 |
| *12 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 5,461 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
ANDERSON WELL #: 1 RRCID -> 197645 COMPL. DATE 09/03/2003 TOTAL DEPTH 10500 PERF. 9735 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 | -0- | 31 | 1 | 111 | 2 | N | -0- | | | | | 49 |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 30 | 1 | 107 | 2 | N | -0- | | | | | 49 |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 43 | 1 | 206 | 2 | N | -0- | | | | | 49 |
| 04 | 345 | N | 345 | -0- | -0- | -0- | 64 | 1 | 281 | 2 | N | -0- | | | | | 49 |
| 05 | 397 | N | 397 | -0- | -0- | -0- | 67 | 1 | 330 | 2 | N | -0- | | | | | 49 |
| 06 | 371 | N | 371 | -0- | -0- | -0- | 67 | 1 | 304 | 2 | N | -0- | | | | | 49 |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 94 | 1 | 352 | 2 | N | -0- | | | | | 49 |
| 08 | 403 | N | 309 | -0- | -94 | -0- | 51 | 1 | 257 | 2 | N | 1 | 1 | 8 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 360 | N | 316 | -0- | -44 | -0- | 65 | 1 | 251 | 2 | N | -0- | | | | | 49 |
| 10 | 434 | N | 320 | -0- | -114 | -0- | 56 | 1 | 264 | 2 | N | -0- | | | | | 49 |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 60 | 1 | 251 | 2 | N | -0- | | | | | 49 |
| 12 | 341 | N | 273 | -0- | -68 | -0- | 57 | 1 | 216 | 2 | N | -0- | | | | | 49 |

TOTAL GAS PROD: 3,616 TOTAL CONDENSATE PROD: 1

ANDERSON WELL #: 2 RRCID -> 199015 COMPL. DATE 11/17/2003 TOTAL DEPTH 10500 PERF.10126 - 10287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- | -0- | 41 | 1 | 147 | 2 | N | -0- | | | | | 152 |
| 02 | 84 | N | 71 | -0- | -13 | -0- | 15 | 1 | 56 | 2 | N | -0- | | | | | 152 |
| 03 | 217 | N | 50 | -0- | -167 | -0- | 9 | 1 | 41 | 2 | N | -0- | | | | | 152 |
| 04 | 180 | N | 15 | -0- | -165 | -0- | 3 | 1 | 12 | 2 | N | -0- | | | | | 152 |
| 05 | 93 | N | 30 | -0- | -63 | -0- | 5 | 1 | 25 | 2 | N | -0- | | | | | 152 |
| 06 | 60 | N | 10 | -0- | -50 | -0- | 2 | 1 | 8 | 2 | N | -0- | | | | | 152 |
| 07 | 31 | N | 15 | -0- | -16 | -0- | 3 | 1 | 12 | 2 | N | -0- | | | | | 152 |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 7 | 1 | 37 | 2 | N | -0- | | | | | 152 |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 8 | 1 | 30 | 2 | N | -0- | | | | | 152 |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 6 | 1 | 31 | 2 | N | -0- | | | | | 152 |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 8 | 1 | 34 | 2 | N | -0- | | | | | 152 |
| *12 | 53 | N | 53 | -0- | -0- | -0- | 11 | 1 | 42 | 2 | N | -0- | | | | | 152 |

TOTAL GAS PROD: 593 TOTAL CONDENSATE PROD: -0-

ANDERSON WELL #: 3 RRCID -> 202278 COMPL. DATE 04/26/2004 TOTAL DEPTH 10500 PERF.10112 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | -0- | 132 | 1 | 482 | 2 | N | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 659 | N | 659 | -0- | -0- | -0- | 142 | 1 | 517 | 2 | N | -0- | | | | | 52 |
| 03 | 1426 | N | 485 | -0- | -941 | -0- | 84 | 1 | 401 | 2 | N | -0- | | | | | 52 |
| 04 | 600 | N | 495 | -0- | -105 | -0- | 92 | 1 | 403 | 2 | N | -0- | | | | | 52 |
| 05 | 744 | N | 409 | -0- | -335 | -0- | 69 | 1 | 339 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 480 | N | 438 | -0- | -42 | -0- | 79 | 1 | 358 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 527 | N | 438 | -0- | -89 | -0- | 92 | 1 | 345 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 403 | N | 287 | -0- | -116 | -0- | 47 | 1 | 240 | 2 | N | -0- | | | | | 52 |
| 09 | 450 | N | 362 | -0- | -88 | -0- | 75 | 1 | 287 | 2 | N | -0- | | | | | 52 |
| 10 | 434 | N | 415 | -0- | -19 | -0- | 73 | 1 | 342 | 2 | N | -0- | | | | | 52 |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 54 | 1 | 222 | 2 | N | -0- | | | | | 52 |
| 12 | 372 | N | 233 | -0- | -139 | -0- | 48 | 1 | 185 | 2 | N | -0- | | | | | 52 |

TOTAL GAS PROD: 5,117 TOTAL CONDENSATE PROD: 8

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOHON GU WELL #: 3 RRCID -> 203631 COMPL. DATE 05/26/2004 TOTAL DEPTH 10700 PERF. 9148 - 10010

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3463 | X | 3463 | -0- | -0- | -0- | 165 | 1 | 3240 | 2 | Y | 53 | 1 | 8 | | | 67 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 3683 | X | 3683 | -0- | -0- | -0- | 174 | 1 | 3447 | 2 | Y | 56 | 57 | 1 | | | 66 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 4464 | X | 4464 | -0- | -0- | -0- | 210 | 1 | 4239 | 2 | Y | 14 | | | | | 80 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3360 | X | 3184 | -0- | -176 | -0- | 149 | 1 | 3005 | 2 | Y | 27 | 53 | 1 | | | 54 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 4092 | X | 3230 | -0- | -862 | -0- | 167 | 1 | 3063 | 2 | Y | -0- | | | | | 54 |
| 06 | 4320 | X | 3594 | -0- | -726 | -0- | 168 | 1 | 3395 | 2 | Y | 28 | 1 | 8 | | | 81 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 4464 | X | 3820 | -0- | -644 | -0- | 201 | 1 | 3588 | 2 | Y | 28 | 48 | 1 | 6 | 8 | 55 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 4464 | X | 3459 | -0- | -1005 | -0- | 169 | 1 | 3262 | 2 | Y | 25 | 1 | 8 | | | 79 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3499 | -0- | -101 | -0- | 162 | 1 | 3295 | 2 | Y | 38 | | | | | 117 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 3813 | X | 3288 | -0- | -525 | -0- | 146 | 1 | 3141 | 2 | Y | 1 | 54 | 1 | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3690 | X | 2633 | -0- | -1057 | -0- | 111 | 1 | 2486 | 2 | Y | 33 | 57 | 1 | | | 40 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3413 | -0- | -400 | -0- | 159 | 1 | 3253 | 2 | Y | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,730 TOTAL CONDENSATE PROD: 304

DINKLE WELL #: 1 RRCID -> 203783 COMPL. DATE 05/27/2004 TOTAL DEPTH 10500 PERF. 10096 - 10262

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1470 | -0- | -204 | -0- | 160 | 1 | 1307 | 2 | N | 3 | 1 | 8 | | | 96 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1079 | -0- | -293 | -0- | 145 | 1 | 933 | 2 | N | 1 | 1 | 8 | | | 96 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1515 | -0- | -190 | -0- | 187 | 1 | 1326 | 2 | N | 2 | 2 | 8 | | | 96 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1410 | N | 915 | -0- | -495 | -0- | 104 | 1 | 809 | 2 | N | 2 | 2 | 8 | | | 96 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1209 | N | 812 | -0- | -397 | -0- | 90 | 1 | 722 | 2 | N | -0- | | | | | 96 |
| 06 | 1470 | N | 989 | -0- | -481 | -0- | 79 | 1 | 909 | 2 | N | 1 | 1 | 8 | | | 96 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 961 | N | 285 | -0- | -676 | -0- | 24 | 1 | 261 | 2 | N | -0- | | | | | 96 |
| 08 | 1490 | N | 1490 | -0- | -0- | -0- | 123 | 1 | 1365 | 2 | N | 2 | 1 | 8 | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1696 | N | 1696 | -0- | -0- | -0- | 148 | 1 | 1547 | 2 | N | 1 | 1 | 8 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1478 | N | 1478 | -0- | -0- | -0- | 309 | 1 | 1167 | 2 | N | 2 | 2 | 8 | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1045 | -0- | -395 | -0- | 233 | 1 | 812 | 2 | N | -0- | | | | | 97 |
| 12 | 1767 | N | 648 | -0- | -1119 | -0- | 163 | 1 | 485 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 13,422 TOTAL CONDENSATE PROD: 14

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
DINKLE WELL #: 2 RRCID -> 203949 COMPL. DATE 07/12/2004 TOTAL DEPTH 10500 PERF.10040 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DINKLE WELL #: 3 RRCID -> 206253 COMPL. DATE 10/06/2004 TOTAL DEPTH 10500 PERF.10070 - 10258

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 4 | 1 | 28 | 2 | N | -0- | | | | | 117 |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 3 | 1 | 17 | 2 | N | -0- | | | | | 117 |
| 03 | 93 | N | 65 | -0- | -28 | -0- | 8 | 1 | 57 | 2 | N | -0- | | | | | 117 |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 3 | 1 | 22 | 2 | N | -0- | | | | | 117 |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 117 |
| 06 | 60 | N | 9 | -0- | -51 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 117 |
| 07 | 31 | N | 18 | -0- | -13 | -0- | 2 | 1 | 16 | 2 | N | -0- | | | | | 117 |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 117 |
| 09 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | N | -0- | | | | | 117 |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 4 | 1 | 14 | 2 | N | -0- | | | | | 117 |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 10 | 1 | 36 | 2 | N | -0- | | | | | 117 |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 3 | 1 | 8 | 2 | N | 1 | 1 | 8 | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 289 TOTAL CONDENSATE PROD: 1

HARRIS-MUNDEN GU WELL #: 4 RRCID -> 206254 COMPL. DATE 10/28/2004 TOTAL DEPTH 10226 PERF. 9814 - 9992

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 426 | -0- | -256 | -0- | 27 | 1 | 388 | 2 | Y | 10 | | | | | 44 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 448 | N | 352 | -0- | -96 | -0- | 23 | 1 | 326 | 2 | Y | 3 | 24 | 1 | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 496 | N | 423 | -0- | -73 | -0- | 29 | 1 | 392 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 588 | N | 588 | -0- | -0- | -0- | 39 | 1 | 535 | 2 | Y | 13 | | | | | 38 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 517 | N | 517 | -0- | -0- | -0- | 34 | 1 | 461 | 2 | Y | 20 | 45 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 31 | 1 | 417 | 2 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 620 | N | 454 | -0- | -166 | -0- | 30 | 1 | 413 | 2 | Y | 10 | | | | | 29 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 527 | N | 432 | -0- | -95 | -0- | 31 | 1 | 399 | 2 | Y | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 399 | -0- | -51 | -0- | 31 | 1 | 366 | 2 | Y | 2 | 29 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 597 | N | 597 | -0- | -0- | -0- | 41 | 1 | 544 | 2 | Y | 11 | 2 | 8 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 794 | N | 794 | -0- | -0- | -0- | 61 | 1 | 724 | 2 | Y | 8 | 1 | 8 | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 829 | N | 829 | -0- | -0- | -0- | 62 | 1 | 724 | 2 | Y | 39 | | | | | 59 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,266 TOTAL CONDENSATE PROD: 126

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOHON GU WELL #: 6 RRCID -> 206499 COMPL. DATE 10/29/2004 TOTAL DEPTH 10425 PERF. 9734 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLALOCK "A" WELL #: 1 RRCID -> 207070 COMPL. DATE 11/09/2004 TOTAL DEPTH 10500 PERF. 8835 - 10230

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | 10 | 1 | 103 | 2 | N | 3 | 1 | 8 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | | | |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 14 | 1 | 141 | 2 | N | 1 | 1 | 8 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | | | |
| 03 | 658 | N | 658 | -0- | -0- | -0- | 58 | 1 | 596 | 2 | N | 4 | 4 | 8 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | | | |
| 04 | 985 | N | 985 | -0- | -0- | -0- | 82 | 1 | 899 | 2 | N | 4 | 4 | 8 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | | | |
| 05 | 518 | N | 518 | -0- | -0- | -0- | 47 | 1 | 471 | 2 | N | -0- | | | | | | | 34 |
| 06 | 630 | N | 524 | -0- | -106 | -0- | 53 | 1 | 470 | 2 | N | 1 | 1 | 8 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | | | |
| 07 | 1023 | N | 452 | -0- | -571 | -0- | 47 | 1 | 404 | 2 | N | 1 | 1 | 8 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | | | |
| 08 | 527 | N | 253 | -0- | -274 | -0- | 28 | 1 | 225 | 2 | N | -0- | | | | | | | 34 |
| 09 | 510 | N | 222 | -0- | -288 | -0- | 24 | 1 | 198 | 2 | N | -0- | | | | | | | 34 |
| 10 | 642 | N | 642 | -0- | -0- | -0- | 638 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | | | 34 |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | | | 34 |
| 12 | 217 | N | 130 | -0- | -87 | -0- | 130 | 2 | | | N | -0- | | | | | | | 34 |

TOTAL GAS PROD: 4,932 TOTAL CONDENSATE PROD: 18

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLALOCK "A" WELL #: 2 RRCID -> 207702 COMPL. DATE 12/09/2004 TOTAL DEPTH 10500 PERF.10082 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 445 | -0- | -702 | -0- | 38 | 1 | 403 | 2 | N | 4 | | | | | 151 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 980 | N | 309 | -0- | -671 | -0- | 27 | 1 | 282 | 2 | N | -0- | | | | | 151 |
| 03 | 1519 | N | 242 | -0- | -1277 | -0- | 21 | 1 | 219 | 2 | N | 2 | 2 | 8 | | | 151 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 420 | N | 252 | -0- | -168 | -0- | 21 | 1 | 231 | 2 | N | -0- | | | | | 151 |
| 05 | 722 | N | 722 | -0- | -0- | -0- | 66 | 1 | 656 | 2 | N | -0- | | | | | 151 |
| 06 | 868 | N | 868 | -0- | -0- | -0- | 87 | 1 | 781 | 2 | N | -0- | | | | | 151 |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 75 | 1 | 649 | 2 | N | -0- | | | | | 151 |
| 08 | 713 | N | 364 | -0- | -349 | -0- | 40 | 1 | 324 | 2 | N | -0- | | | | | 151 |
| 09 | 870 | N | 859 | -0- | -11 | -0- | 93 | 1 | 766 | 2 | N | -0- | | | | | 151 |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | 151 |
| 11 | 788 | N | 788 | -0- | -0- | -0- | 787 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 151 |
| *12 | 1337 | N | 1337 | -0- | -0- | -0- | 1336 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 151 |

TOTAL GAS PROD: 7,784 TOTAL CONDENSATE PROD: 8

MOHON GU WELL #: 8 RRCID -> 208433 COMPL. DATE 12/15/2004 TOTAL DEPTH 10545 PERF. 9212 - 10258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOHON GU WELL #: 7 RRCID -> 208979 COMPL. DATE 12/15/2004 TOTAL DEPTH 10735 PERF. 9286 - 10453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 1270 | -0- | -280 | -0- | 60 | 1 | 1182 | 2 | Y | 25 | | | | | 29 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1400 | X | 1195 | -0- | -205 | -0- | 57 | 1 | 1125 | 2 | Y | 12 | 22 | 1 | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1581 | X | 1482 | -0- | -99 | -0- | 70 | 1 | 1409 | 2 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1530 | X | 1505 | -0- | -25 | -0- | 71 | 1 | 1431 | 2 | Y | 3 | 15 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1581 | X | 1540 | -0- | -41 | -0- | 79 | 1 | 1461 | 2 | Y | -0- | | | | | 10 |
| 06 | 1440 | X | 1358 | -0- | -82 | -0- | 63 | 1 | 1283 | 2 | Y | 11 | | | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1590 | X | 1590 | -0- | -0- | -0- | 84 | 1 | 1504 | 2 | Y | 2 | 13 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1721 | X | 1721 | -0- | -0- | -0- | 84 | 1 | 1630 | 2 | Y | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1584 | X | 1584 | -0- | -0- | -0- | 73 | 1 | 1489 | 2 | Y | 20 | | | | | 36 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1581 | X | 1432 | -0- | -149 | -0- | 63 | 1 | 1369 | 2 | Y | -0- | 19 | 1 | | | 17 |
| 11 | 1680 | X | 1218 | -0- | -462 | -0- | 52 | 1 | 1166 | 2 | Y | -0- | 17 | 1 | | | -0- |
| 12 | 1736 | X | 1167 | -0- | -569 | -0- | 55 | 1 | 1112 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,062 TOTAL CONDENSATE PROD: 82

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRIS-MUNDEN GU WELL #: 10 RRCID -> 211745 COMPL. DATE 03/21/2005 TOTAL DEPTH 10275 PERF. 8784 - 10065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 385 | N | 385 | -0- | -0- | -0- | 25 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 14 | 1 | 197 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 785 | N | 785 | -0- | -0- | -0- | 53 | 1 | 732 | 2 | Y | -0- | | | | | 1 |
| 04 | 1468 | N | 1468 | -0- | -0- | -0- | 99 | 1 | 1366 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 06 | 750 | N | 573 | -0- | -177 | -0- | 40 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| 07 | 2014 | N | 2014 | -0- | -0- | -0- | 137 | 1 | 1868 | 2 | Y | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 653 | N | 653 | -0- | -0- | -0- | 47 | 1 | 606 | 2 | Y | -0- | | | | | 8 |
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | -0- | 8 | 1 | | | -0- |
| 10 | 961 | N | 62 | -0- | -899 | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 384 | -0- | -246 | -0- | 30 | 1 | 348 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 409 | N | 409 | -0- | -0- | -0- | 31 | 1 | 368 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,947 TOTAL CONDENSATE PROD: 28

BLALOCK "A" WELL #: 3 RRCID -> 211913 COMPL. DATE 01/06/2005 TOTAL DEPTH 10500 PERF.10070 - 10234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2059 | N | 2059 | -0- | -0- | -0- | 177 | 1 | 1869 | 2 | N | 12 | 1 | 8 | | | 162 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1899 | N | 1899 | -0- | -0- | -0- | 168 | 1 | 1731 | 2 | N | -0- | | | | | 162 |
| 03 | 1951 | N | 1951 | -0- | -0- | -0- | 172 | 1 | 1777 | 2 | N | 2 | 2 | 8 | | | 162 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2029 | N | 2029 | -0- | -0- | -0- | 169 | 1 | 1859 | 2 | N | 1 | 1 | 8 | | | 162 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2117 | N | 2117 | -0- | -0- | -0- | 193 | 1 | 1923 | 2 | N | 1 | 1 | 8 | | | 162 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1905 | N | 1905 | -0- | -0- | -0- | 190 | 1 | 1700 | 2 | N | 14 | | | | | 176 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1930 | -0- | -178 | -0- | 200 | 1 | 1730 | 2 | N | -0- | | | | | 176 |
| 08 | 2108 | N | 2015 | -0- | -93 | -0- | 222 | 1 | 1793 | 2 | N | -0- | | | | | 176 |
| 09 | 1920 | N | 1754 | -0- | -166 | -0- | 190 | 1 | 1563 | 2 | N | 1 | 1 | 8 | | | 176 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1238 | -0- | -684 | -0- | 1238 | 2 | | | N | -0- | | | | | 176 |
| 11 | 1950 | N | 1211 | -0- | -739 | -0- | 1210 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 176 |
| 12 | 1798 | N | 998 | -0- | -800 | -0- | 998 | 2 | | | N | -0- | | | | | 176 |

TOTAL GAS PROD: 21,106 TOTAL CONDENSATE PROD: 32

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRIS-MUNDEN GU WELL #: 6 RRCID -> 213032 COMPL. DATE 01/19/2005 TOTAL DEPTH 10260 PERF.10004 - 10083

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 8 | 1 | 110 | 2 | Y | 13 | 6 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 93 | N | 5 | -0- | -88 | -0- | 5 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 05 | 155 | N | 8 | -0- | -147 | -0- | 1 | 1 | 7 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 304 TOTAL CONDENSATE PROD: 13

MOHON GU WELL #: 4 RRCID -> 213452 COMPL. DATE 03/04/2005 TOTAL DEPTH 10348 PERF. 9318 - 10425

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1545 | -0- | -1462 | -0- | 74 | 1 | 1450 | 2 | Y | 19 | | | | | 38 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3864 | X | 2905 | -0- | -959 | -0- | 137 | 1 | 2717 | 2 | Y | 46 | 39 | 1 | | | 45 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 4278 | X | 2758 | -0- | -1520 | -0- | 130 | 1 | 2618 | 2 | Y | 9 | | | | | 54 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 4140 | X | 3095 | -0- | -1045 | -0- | 144 | 1 | 2897 | 2 | Y | 49 | 52 | 1 | | | 51 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 3224 | X | 2791 | -0- | -433 | -0- | 144 | 1 | 2647 | 2 | Y | -0- | | | | | 51 |
| 06 | 3120 | X | 2501 | -0- | -619 | -0- | 116 | 1 | 2359 | 2 | Y | 24 | | | | | 75 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3224 | X | 3084 | -0- | -140 | -0- | 162 | 1 | 2896 | 2 | Y | 24 | 47 | 1 | | | 52 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 3193 | X | 3092 | -0- | -101 | -0- | 151 | 1 | 2916 | 2 | Y | 23 | | | | | 75 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2688 | -0- | -402 | -0- | 124 | 1 | 2533 | 2 | Y | 28 | | | | | 103 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2708 | -0- | -361 | -0- | 120 | 1 | 2586 | 2 | Y | 2 | 48 | 1 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2302 | -0- | -698 | -0- | 97 | 1 | 2176 | 2 | Y | 26 | 48 | 1 | | | 35 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2287 | -0- | -813 | -0- | 107 | 1 | 2180 | 2 | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 31,756 TOTAL CONDENSATE PROD: 250

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRIS-MUNDEN GU WELL #: 5 RRCID -> 213726 COMPL. DATE 12/31/2004 TOTAL DEPTH 10205 PERF. 8794 - 10063

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3231 | X | 3231 | -0- | -0- | -0- | | 208 | 1 | 2961 | 2 | Y | 56 | 5 | 8 | | | 51 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2807 | -0- | -161 | -0- | | 184 | 1 | 2561 | 2 | Y | 56 | 53 | 1 | | | 54 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 3286 | X | 2872 | -0- | -414 | -0- | | 193 | 1 | 2642 | 2 | Y | 34 | | | | | 88 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2829 | -0- | -351 | -0- | | 189 | 1 | 2622 | 2 | Y | 16 | | | | | 104 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 3224 | X | 3100 | -0- | -124 | -0- | | 211 | 1 | 2870 | 2 | Y | 17 | 90 | 1 | | | 31 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3191 | X | 3191 | -0- | -0- | -0- | | 216 | 1 | 2920 | 2 | Y | 50 | | | | | 81 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2699 | -0- | -401 | -0- | | 182 | 1 | 2492 | 2 | Y | 23 | | | | | 104 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2336 | -0- | -764 | -0- | | 168 | 1 | 2157 | 2 | Y | 10 | | | | | 114 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3180 | X | 154 | -0- | -3026 | -0- | | 12 | 1 | 141 | 2 | Y | 1 | 93 | 1 | | | 22 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3286 | X | -0- | -0- | -3286 | -0- | | | | | | Y | -0- | | | | | 22 |
| 11 | 3180 | X | -0- | -0- | -3180 | -0- | | | | | | Y | -0- | | | | | 22 |
| 12 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 23,219 TOTAL CONDENSATE PROD: 263

MOHON GU WELL #: 11 RRCID -> 217948 COMPL. DATE 09/01/2005 TOTAL DEPTH 10620 PERF. 9050 - 10378

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 778 | -0- | -896 | -0- | | 37 | 1 | 734 | 2 | Y | 6 | | | | | 19 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1008 | N | 624 | -0- | -384 | -0- | | 30 | 1 | 587 | 2 | Y | 6 | 12 | 1 | | | 13 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1054 | N | 400 | -0- | -654 | -0- | | 19 | 1 | 381 | 2 | Y | -0- | | | | | 13 |
| 04 | 750 | N | 323 | -0- | -427 | -0- | | 15 | 1 | 308 | 2 | Y | -0- | 13 | 1 | | | -0- |
| 05 | 682 | N | 373 | -0- | -309 | -0- | | 19 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 06 | 1428 | N | 1428 | -0- | -0- | -0- | | 66 | 1 | 1343 | 2 | Y | 17 | | | | | 17 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1019 | N | 1019 | -0- | -0- | -0- | | 54 | 1 | 961 | 2 | Y | 4 | 10 | 1 | | | 11 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1100 | N | 1100 | -0- | -0- | -0- | | 54 | 1 | 1040 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1404 | -0- | -36 | -0- | | 65 | 1 | 1326 | 2 | Y | 12 | | | | | 28 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1616 | N | 1616 | -0- | -0- | -0- | | 72 | 1 | 1543 | 2 | Y | 1 | 13 | 1 | | | 16 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1545 | N | 1545 | -0- | -0- | -0- | | 66 | 1 | 1479 | 2 | Y | -0- | 16 | 1 | | | -0- |
| 12 | 1457 | N | 1417 | -0- | -40 | -0- | | 66 | 1 | 1351 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,027 TOTAL CONDENSATE PROD: 51

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOHON GU WELL #: 14 RRCID -> 222221 COMPL. DATE 09/23/2005 TOTAL DEPTH 10610 PERF. 9050 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 340 | -0- | -3318 | -0- | 16 | 1 | 322 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 280 | X | 227 | -0- | -53 | -0- | 11 | 1 | 213 | 2 | Y | 3 | 6 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 465 | X | 357 | -0- | -108 | -0- | 17 | 1 | 340 | 2 | Y | -0- | | | | | 5 |
| 04 | 450 | X | 420 | -0- | -30 | -0- | 20 | 1 | 396 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 341 | N | 341 | -0- | -0- | -0- | 18 | 1 | 323 | 2 | Y | -0- | | | | | 4 |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 19 | 1 | 389 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 434 | N | 281 | -0- | -153 | -0- | 15 | 1 | 264 | 2 | Y | 2 | 5 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 341 | N | 320 | -0- | -21 | -0- | 16 | 1 | 304 | 2 | Y | -0- | | | | | 5 |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 20 | 1 | 403 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 15 | 1 | 321 | 2 | Y | -0- | 10 | 1 | | | -0- |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 19 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 192 | -0- | -242 | -0- | 9 | 1 | 183 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,113 TOTAL CONDENSATE PROD: 20

BLALOCK "A" WELL #: 4 RRCID -> 222252 COMPL. DATE 06/23/2006 TOTAL DEPTH 10512 PERF.10076 - 10260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2206 | N | 2206 | -0- | -0- | -0- | 191 | 1 | 2013 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1625 | N | 1625 | -0- | -0- | -0- | 144 | 1 | 1480 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2146 | N | 2146 | -0- | -0- | -0- | 189 | 1 | 1955 | 2 | N | 2 | 2 | 8 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2130 | N | 1383 | -0- | -747 | -0- | 115 | 1 | 1267 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1281 | -0- | -517 | -0- | 117 | 1 | 1164 | 2 | N | -0- | | | | | 62 |
| 06 | 2070 | N | 858 | -0- | -1212 | -0- | 86 | 1 | 769 | 2 | N | 3 | 3 | 8 | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1426 | N | 824 | -0- | -602 | -0- | 85 | 1 | 737 | 2 | N | 2 | 2 | 8 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1271 | N | 948 | -0- | -323 | -0- | 104 | 1 | 844 | 2 | N | -0- | | | | | 62 |
| 09 | 1019 | N | 1019 | -0- | -0- | -0- | 110 | 1 | 908 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1177 | N | 1177 | -0- | -0- | -0- | 1171 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 62 |
| 11 | 1121 | N | 1121 | -0- | -0- | -0- | 1120 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 62 |
| *12 | 1145 | N | 1145 | -0- | -0- | -0- | 1141 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 62 |

TOTAL GAS PROD: 15,733 TOTAL CONDENSATE PROD: 22

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLALOCK "A" WELL #: 6 RRCID -> 222253 COMPL. DATE 06/06/2006 TOTAL DEPTH 10509 PERF. 9948 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 223 | -0- | -614 | -0- | 19 | 1 | 203 | 2 | Y | 1 | 1 | 8 | | | 196 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | X | 312 | -0- | -444 | -0- | 28 | 1 | 283 | 2 | Y | 1 | 1 | 8 | | | 196 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | X | 514 | -0- | -323 | -0- | 45 | 1 | 469 | 2 | Y | -0- | | | | | 196 |
| 04 | 780 | X | 498 | -0- | -282 | -0- | 41 | 1 | 455 | 2 | Y | 2 | 2 | 8 | | | 196 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 806 | X | 294 | -0- | -512 | -0- | 27 | 1 | 266 | 2 | Y | 1 | 1 | 8 | | | 196 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | X | 161 | -0- | -349 | -0- | 16 | 1 | 142 | 2 | Y | 3 | 3 | 8 | | | 196 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | 180 | 1 | | | 16 |
| 08 | 527 | X | 230 | -0- | -297 | -0- | 25 | 1 | 201 | 2 | Y | 4 | 4 | 8 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 510 | X | 201 | -0- | -309 | -0- | 21 | 1 | 177 | 2 | Y | 3 | 3 | 8 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 568 | X | 568 | -0- | -0- | -0- | 560 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 16 |
| 11 | 296 | X | 296 | -0- | -0- | -0- | 293 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 16 |
| *12 | 242 | X | 242 | -0- | -0- | -0- | 236 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 16 |

TOTAL GAS PROD: 3,539 TOTAL CONDENSATE PROD: 30

BLALOCK "A" WELL #: 7 RRCID -> 222254 COMPL. DATE 07/17/2006 TOTAL DEPTH 10600 PERF.10076 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2346 | N | 2346 | -0- | -0- | -0- | 203 | 1 | 2136 | 2 | N | 6 | 1 | 8 | | | 62 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 186 | 1 | 1911 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2190 | N | 2190 | -0- | -0- | -0- | 193 | 1 | 1997 | 2 | N | -0- | | | | | 62 |
| 04 | 2160 | N | 2093 | -0- | -67 | -0- | 174 | 1 | 1919 | 2 | N | -0- | | | | | 62 |
| 05 | 2237 | N | 2237 | -0- | -0- | -0- | 204 | 1 | 2033 | 2 | N | -0- | | | | | 62 |
| 06 | 2130 | N | 1846 | -0- | -284 | -0- | 185 | 1 | 1660 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2170 | N | 1933 | -0- | -237 | -0- | 200 | 1 | 1732 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2232 | N | 1761 | -0- | -471 | -0- | 194 | 1 | 1566 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1891 | N | 1891 | -0- | -0- | -0- | 205 | 1 | 1685 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1774 | -0- | -148 | -0- | 1770 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 62 |
| 11 | 1930 | N | 1930 | -0- | -0- | -0- | 1930 | 2 | | | N | -0- | | | | | 62 |
| 12 | 1953 | N | 682 | -0- | -1271 | -0- | 680 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 62 |

TOTAL GAS PROD: 22,781 TOTAL CONDENSATE PROD: 17

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
DINKLE WELL #: 4 RRCID -> 222255 COMPL. DATE 05/05/2006 TOTAL DEPTH 10500 PERF.10064 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2110 | N | 2110 | -0- | -0- | -0- | 230 | 1 | 1879 | 2 | N | 1 | | | | | 197 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1716 | N | 1716 | -0- | -0- | -0- | 231 | 1 | 1483 | 2 | N | 2 | 2 | 8 | | | 197 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1898 | N | 1898 | -0- | -0- | -0- | 234 | 1 | 1664 | 2 | N | -0- | | | | | 197 |
| 04 | 2258 | N | 2258 | -0- | -0- | -0- | 258 | 1 | 1999 | 2 | N | 1 | 1 | 8 | | | 197 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2520 | N | 2520 | -0- | -0- | -0- | 278 | 1 | 2241 | 2 | N | 1 | 1 | 8 | | | 197 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2229 | N | 2229 | -0- | -0- | -0- | 178 | 1 | 2049 | 2 | N | 2 | 2 | 8 | | | 197 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2293 | N | 2293 | -0- | -0- | -0- | 196 | 1 | 2096 | 2 | N | 1 | 1 | 8 | | | 197 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2232 | N | 1575 | -0- | -657 | -0- | 130 | 1 | 1444 | 2 | N | 1 | 1 | 8 | | | 197 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2160 | N | 1925 | -0- | -235 | -0- | 168 | 1 | 1756 | 2 | N | 1 | 1 | 8 | | | 197 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2232 | N | 1899 | -0- | -333 | -0- | 397 | 1 | 1498 | 2 | N | 4 | 4 | 8 | | | 197 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2163 | N | 2163 | -0- | -0- | -0- | 481 | 1 | 1681 | 2 | N | 1 | 1 | 8 | | | 197 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1863 | -0- | -121 | -0- | 454 | 1 | 1353 | 2 | N | 51 | 179 | 1 | 4 | 8 | 65 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,449 TOTAL CONDENSATE PROD: 66

DINKLE WELL #: 5 RRCID -> 222256 COMPL. DATE 05/15/2006 TOTAL DEPTH 10509 PERF.10042 - 10214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 6 | 1 | 52 | 2 | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 25 | 1 | 198 | 2 | N | -0- | | | | | 25 |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 12 | 1 | 132 | 2 | N | -0- | | | | | 25 |
| 07 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | 25 |
| 08 | 217 | N | 66 | -0- | -151 | -0- | 6 | 1 | 60 | 2 | N | -0- | | | | | 25 |
| 09 | 150 | N | 72 | -0- | -78 | -0- | 6 | 1 | 66 | 2 | N | -0- | | | | | 25 |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 15 | 1 | 58 | 2 | N | -0- | | | | | 25 |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 16 | 1 | 55 | 2 | N | -0- | | | | | 25 |
| 12 | 62 | N | 41 | -0- | -21 | -0- | 10 | 1 | 31 | 2 | N | -0- | | | | | 25 |

TOTAL GAS PROD: 776 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
DINKLE WELL #: 6 RRCID -> 222257 COMPL. DATE 05/19/2006 TOTAL DEPTH 10500 PERF.10004 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 47 | 1 | 385 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 46 | 1 | 295 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 537 | N | 537 | -0- | -0- | -0- | 66 | 1 | 471 | 2 | N | -0- | | | | | 72 |
| 04 | 420 | N | 216 | -0- | -204 | -0- | 25 | 1 | 190 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 372 | N | 244 | -0- | -128 | -0- | 27 | 1 | 217 | 2 | N | -0- | | | | | 72 |
| 06 | 510 | N | 323 | -0- | -187 | -0- | 26 | 1 | 297 | 2 | N | -0- | | | | | 72 |
| 07 | 324 | N | 324 | -0- | -0- | -0- | 28 | 1 | 296 | 2 | N | -0- | | | | | 72 |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 55 | 1 | 611 | 2 | N | 3 | 3 | 8 | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 330 | N | 292 | -0- | -38 | -0- | 26 | 1 | 266 | 2 | N | -0- | | | | | 72 |
| 10 | 310 | N | 97 | -0- | -213 | -0- | 20 | 1 | 77 | 2 | N | -0- | | | | | 72 |
| 11 | 660 | N | 66 | -0- | -594 | -0- | 15 | 1 | 51 | 2 | N | -0- | | | | | 72 |
| 12 | 310 | N | 30 | -0- | -280 | -0- | 8 | 1 | 22 | 2 | N | -0- | | | | | 72 |

TOTAL GAS PROD: 3,574 TOTAL CONDENSATE PROD: 7

PEPPER GAS UNIT 1 WELL #: 3 RRCID -> 222337 COMPL. DATE 08/25/2006 TOTAL DEPTH 10310 PERF.10038 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3009 | -0- | -122 | -0- | 2988 | 2 | 21 | 9 | Y | 19 | | | | | 72 |
| 02 | 2828 | X | 2607 | -0- | -221 | -0- | 2595 | 2 | 12 | 9 | Y | 11 | | | | | 83 |
| 03 | 3131 | X | 2944 | -0- | -187 | -0- | 2930 | 2 | 14 | 9 | Y | 13 | | | | | 96 |
| 04 | 2970 | X | 2825 | -0- | -145 | -0- | 2824 | 2 | 1 | 9 | Y | 1 | 31 | 7 | 1 | 8 | 65 |
| 05 | 3069 | X | 2858 | -0- | -211 | -0- | 2857 | 2 | 1 | 9 | Y | 1 | 51 | 1 | | | 15 |
| 06 | 2910 | X | 2798 | -0- | -112 | -0- | 2796 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 15 |
| 07 | 2945 | X | 2731 | -0- | -214 | -0- | 2731 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 2992 | X | 2992 | -0- | -0- | -0- | 2942 | 2 | 50 | 9 | Y | 45 | 51 | 1 | | | 9 |
| 09 | 2820 | X | 2609 | -0- | -211 | -0- | 2609 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 2948 | X | 2948 | -0- | -0- | -0- | 2948 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 2910 | X | 2906 | -0- | -4 | -0- | 2906 | 2 | | | Y | -0- | | | | | 9 |
| *12 | 3142 | X | 3142 | -0- | -0- | -0- | 3070 | 2 | 72 | 9 | Y | 65 | | | | | 74 |

TOTAL GAS PROD: 34,369 TOTAL CONDENSATE PROD: 157

COOK GAS UNIT WELL #: 2 RRCID -> 222340 COMPL. DATE 07/24/2013 TOTAL DEPTH 10350 PERF. 8872 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1885 | -0- | -130 | -0- | 1882 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 02 | 1736 | N | 1588 | -0- | -148 | -0- | 1588 | 2 | | | N | -0- | | | | | 73 |
| 03 | 1953 | N | 1896 | -0- | -57 | -0- | 1885 | 2 | 11 | 9 | N | 10 | | | | | 83 |
| 04 | 1830 | N | 1657 | -0- | -173 | -0- | 1657 | 2 | | | N | -0- | 67 | 7 | | | 16 |
| 05 | 1767 | N | 1726 | -0- | -41 | -0- | 1726 | 2 | | | N | -0- | | | | | 16 |
| 06 | 1830 | N | 1577 | -0- | -253 | -0- | 1576 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 16 |
| 07 | 1705 | N | 1672 | -0- | -33 | -0- | 1595 | 2 | 77 | 9 | N | 70 | 1 | 8 | | | 85 |
| 08 | 1736 | N | 1565 | -0- | -171 | -0- | 1565 | 2 | | | N | -0- | | | | | 85 |
| 09 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | 85 |
| 10 | 1674 | N | 1592 | -0- | -82 | -0- | 1592 | 2 | | | N | -0- | | | | | 85 |
| 11 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | N | -0- | | | | | 85 |
| *12 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 20,029 TOTAL CONDENSATE PROD: 84

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
PEPPER GAS UNIT 1 WELL #: 2 RRCID -> 222633 COMPL. DATE 10/03/2006 TOTAL DEPTH 10325 PERF.10033 - 10180

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 985 | -0- | -100 | -0- | 966 | 2 | 19 | 9 | Y | 17 | | | | | 57 |
| 02 | 1513 | N | 1513 | -0- | -0- | -0- | 1503 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 65 |
| 03 | 1593 | N | 1593 | -0- | -0- | -0- | 1585 | 2 | 8 | 9 | Y | 7 | | | | | 72 |
| 04 | 1430 | N | 1430 | -0- | -0- | -0- | 1429 | 2 | 1 | 9 | Y | 1 | 20 | 7 | 1 | 8 | 52 |
| 05 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | Y | -0- | 41 | 1 | | | 11 |
| 06 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | Y | -0- | | | | | 11 |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 506 | N | 506 | -0- | -0- | -0- | 494 | 2 | 12 | 9 | Y | 11 | 18 | 1 | | | 4 |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 360 | N | 155 | -0- | -205 | -0- | 155 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 372 | N | 118 | -0- | -254 | -0- | 118 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 9,662 TOTAL CONDENSATE PROD: 45

COOK GAS UNIT WELL #: 4 RRCID -> 222805 COMPL. DATE 10/26/2006 TOTAL DEPTH 10350 PERF.10060 - 10194

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1067 | -0- | -483 | -0- | 1067 | 2 | | | N | -0- | | | | | 42 |
| 02 | 1176 | N | 1064 | -0- | -112 | -0- | 1057 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 47 |
| 03 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | 47 |
| 04 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | 35 | 7 | | | 12 |
| 05 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 2 | | | N | -0- | | | | | 12 |
| 06 | 1338 | N | 1338 | -0- | -0- | -0- | 1337 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 12 |
| 07 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | 12 |
| 08 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | 12 |
| 09 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 2 | | | N | -0- | | | | | 12 |
| 10 | 1395 | N | 1360 | -0- | -35 | -0- | 1360 | 2 | | | N | -0- | | | | | 12 |
| 11 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | 12 |
| 12 | 1395 | N | 1327 | -0- | -68 | -0- | 1327 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 15,217 TOTAL CONDENSATE PROD: 7

COOK GAS UNIT WELL #: 3 RRCID -> 223258 COMPL. DATE 06/14/2006 TOTAL DEPTH 10283 PERF.10069 - 10197

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 1320 | 2 | 11 | 9 | N | 10 | | | | | 71 |
| 02 | 1119 | N | 1119 | -0- | -0- | -0- | 1116 | 2 | 3 | 9 | N | 3 | | | | | 74 |
| 03 | 1457 | N | 1207 | -0- | -250 | -0- | 1205 | 2 | 2 | 9 | N | 2 | | | | | 76 |
| 04 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 2 | | | N | -0- | 59 | 7 | | | 17 |
| 05 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 2 | | | N | -0- | | | | | 17 |
| 06 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 2 | | | N | -0- | | | | | 17 |
| 07 | 1643 | N | 1345 | -0- | -298 | -0- | 1345 | 2 | | | N | -0- | | | | | 17 |
| 08 | 1643 | N | 1304 | -0- | -339 | -0- | 1304 | 2 | | | N | -0- | | | | | 17 |
| 09 | 1380 | N | 1312 | -0- | -68 | -0- | 1312 | 2 | | | N | -0- | | | | | 17 |
| 10 | 1333 | N | 1295 | -0- | -38 | -0- | 1295 | 2 | | | N | -0- | | | | | 17 |
| 11 | 1260 | N | 1113 | -0- | -147 | -0- | 1113 | 2 | | | N | -0- | | | | | 17 |
| 12 | 1364 | N | 1099 | -0- | -265 | -0- | 1035 | 2 | 64 | 9 | N | 58 | | | | | 75 |

TOTAL GAS PROD: 15,923 TOTAL CONDENSATE PROD: 73

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLALOCK "A" WELL #: 5 RRCID -> 223421 COMPL. DATE 08/21/2006 TOTAL DEPTH 10455 PERF. 9930 - 10216

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 630 | -0- | -331 | -0- | | 54 | 1 | 574 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 937 | N | 937 | -0- | -0- | -0- | | 82 | 1 | 845 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 870 | N | 870 | -0- | -0- | -0- | | 74 | 1 | 771 | 2 | Y | 23 | | | | | 32 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 859 | N | 859 | -0- | -0- | -0- | | 67 | 1 | 739 | 2 | Y | 48 | 1 | 8 | | | 79 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 1276 | N | 1276 | -0- | -0- | -0- | | 104 | 1 | 1038 | 2 | Y | 122 | | | | | 201 |
| | | | | | | | | 134 | 9 | | | | | | | | | |
| 06 | 1194 | N | 1194 | -0- | -0- | -0- | | 113 | 1 | 1013 | 2 | Y | 62 | 51 | 1 | | | 212 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 1291 | N | 1291 | -0- | -0- | -0- | | 133 | 1 | 1156 | 2 | Y | 2 | | | | | 214 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1090 | -0- | -181 | -0- | | 119 | 1 | 964 | 2 | Y | 6 | 4 | 8 | | | 216 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1200 | N | 627 | -0- | -573 | -0- | | 68 | 1 | 559 | 2 | Y | -0- | | | | | 216 |
| 10 | 1302 | N | 382 | -0- | -920 | -0- | | 380 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 216 |
| 11 | 1050 | N | 829 | -0- | -221 | -0- | | 825 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 216 |
| *12 | 704 | N | 704 | -0- | -0- | -0- | | 702 | 2 | 2 | 9 | Y | 2 | 216 | 1 | 2 | 8 | -0- |

TOTAL GAS PROD: 10,689 TOTAL CONDENSATE PROD: 282

AMIS GAS UNIT WELL #: 3 RRCID -> 223436 COMPL. DATE 08/19/2006 TOTAL DEPTH 10560 PERF. 8924 - 10242

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2901 | -0- | -261 | -0- | | 107 | 1 | 2721 | 2 | N | 66 | 66 | 0 | | | -0- |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2241 | -0- | -615 | -0- | | 82 | 1 | 2107 | 2 | N | 47 | 47 | 0 | | | -0- |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 3627 | X | 2195 | -0- | -1432 | -0- | | 76 | 1 | 2047 | 2 | N | 65 | 65 | 0 | | | -0- |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 3510 | X | 2330 | -0- | -1180 | -0- | | 88 | 1 | 2174 | 2 | N | 62 | 62 | 0 | | | -0- |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 3627 | X | 2386 | -0- | -1241 | -0- | | 100 | 1 | 2210 | 2 | N | 69 | 69 | 0 | | | -0- |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 2820 | X | 2419 | -0- | -401 | -0- | | 102 | 1 | 2253 | 2 | N | 58 | 58 | 0 | | | -0- |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 2480 | X | 2433 | -0- | -47 | -0- | | 105 | 1 | 2256 | 2 | N | 65 | 65 | 0 | | | -0- |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 2785 | X | 2785 | -0- | -0- | -0- | | 130 | 1 | 2603 | 2 | N | 47 | 47 | 1 | | | -0- |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 2577 | X | 2577 | -0- | -0- | -0- | | 120 | 1 | 2400 | 2 | N | 52 | 52 | 1 | | | -0- |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 2633 | X | 2633 | -0- | -0- | -0- | | 118 | 1 | 2443 | 2 | N | 65 | 65 | 1 | | | -0- |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2422 | -0- | -278 | -0- | | 95 | 1 | 2251 | 2 | N | 69 | 69 | 1 | | | -0- |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2504 | -0- | -286 | -0- | | 98 | 1 | 2310 | 2 | N | 87 | 87 | 1 | | | -0- |
| | | | | | | | | 96 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,826 TOTAL CONDENSATE PROD: 752

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
GREER, CECIL B. GAS UNIT WELL #: 3 RRCID -> 223438 COMPL. DATE 09/16/2006 TOTAL DEPTH 11200 PERF. 8900 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2645 | -0- | -176 | -0- | 95 | 1 | 2428 | 2 | N | 111 | 111 | 0 | | | -0- |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 2671 | X | 2671 | -0- | -0- | -0- | 97 | 1 | 2488 | 2 | N | 78 | 78 | 0 | | | -0- |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2614 | -0- | -207 | -0- | 93 | 1 | 2402 | 2 | N | 108 | 108 | 0 | | | -0- |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 04 | 2700 | X | 2464 | -0- | -236 | -0- | 91 | 1 | 2259 | 2 | N | 104 | 104 | 0 | | | -0- |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 3171 | X | 3171 | -0- | -0- | -0- | 131 | 1 | 2913 | 2 | N | 115 | 115 | 0 | | | -0- |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 06 | 2554 | N | 2554 | -0- | -0- | -0- | 106 | 1 | 2341 | 2 | N | 97 | 97 | 0 | | | -0- |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 07 | 2979 | N | 2979 | -0- | -0- | -0- | 131 | 1 | 2729 | 2 | N | 108 | 108 | 0 | | | -0- |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 08 | 3499 | X | 3499 | -0- | -0- | -0- | 162 | 1 | 3251 | 2 | N | 78 | 78 | 1 | | | -0- |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 09 | 2949 | X | 2949 | -0- | -0- | -0- | 136 | 1 | 2718 | 2 | N | 86 | 86 | 1 | | | -0- |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 10 | 3791 | X | 3791 | -0- | -0- | -0- | 170 | 1 | 3502 | 2 | N | 108 | 108 | 1 | | | -0- |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 3685 | X | 3685 | -0- | -0- | -0- | 147 | 1 | 3509 | 2 | N | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2783 | -0- | -38 | -0- | 108 | 1 | 2639 | 2 | N | 33 | 33 | 1 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,805 TOTAL CONDENSATE PROD: 1,052

JUSTICE GAS UNIT WELL #: 2 RRCID -> 223439 COMPL. DATE 08/04/2006 TOTAL DEPTH 10528 PERF. 8878 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3089 | X | 3089 | -0- | -0- | -0- | 116 | 1 | 2927 | 2 | N | 42 | 42 | 0 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2126 | -0- | -814 | -0- | 78 | 1 | 2015 | 2 | N | 30 | 30 | 0 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 3534 | X | 3004 | -0- | -530 | -0- | 77 | 1 | 2883 | 2 | N | 40 | 40 | 0 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 3420 | X | 2655 | -0- | -765 | -0- | 102 | 1 | 2510 | 2 | N | 39 | 39 | 0 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 3534 | X | 1592 | -0- | -1942 | -0- | 66 | 1 | 1479 | 2 | N | 43 | 43 | 0 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 3000 | X | 1191 | -0- | -1809 | -0- | 49 | 1 | 1101 | 2 | N | 37 | 37 | 0 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 3007 | X | 1366 | -0- | -1641 | -0- | 60 | 1 | 1261 | 2 | N | 41 | 41 | 0 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 3007 | X | 1164 | -0- | -1843 | -0- | 54 | 1 | 1077 | 2 | N | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2670 | X | 419 | -0- | -2251 | -0- | 18 | 1 | 365 | 2 | N | 33 | 33 | 1 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 1581 | X | 1108 | -0- | -473 | -0- | 50 | 1 | 1013 | 2 | N | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 2995 | X | 2995 | -0- | -0- | -0- | 120 | 1 | 2865 | 2 | N | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 2553 | X | 2553 | -0- | -0- | -0- | 103 | 1 | 2437 | 2 | N | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,262 TOTAL CONDENSATE PROD: 397

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
JUSTICE GAS UNIT WELL #: 3 RRCID -> 223440 COMPL. DATE 08/04/2006 TOTAL DEPTH 10450 PERF. 8945 - 10302

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2838 | X | 2838 | -0- | -0- | -0- | 106 | 1 | 2687 | 2 | N | 41 | 41 | 0 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2522 | -0- | -82 | -0- | 94 | 1 | 2396 | 2 | N | 29 | 29 | 0 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3131 | X | 1683 | -0- | -1448 | -0- | 112 | 1 | 1527 | 2 | N | 40 | 40 | 0 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 3030 | X | 1636 | -0- | -1394 | -0- | 60 | 1 | 1489 | 2 | N | 79 | 79 | 0 | | | -0- |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2551 | -0- | -580 | -0- | 108 | 1 | 2396 | 2 | N | 43 | 43 | 0 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 2760 | X | 2508 | -0- | -252 | -0- | 107 | 1 | 2361 | 2 | N | 36 | 36 | 0 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2554 | -0- | -236 | -0- | 115 | 1 | 2395 | 2 | N | 40 | 40 | 0 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 2638 | X | 2638 | -0- | -0- | -0- | 124 | 1 | 2482 | 2 | N | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 2520 | X | 2315 | -0- | -205 | -0- | 109 | 1 | 2171 | 2 | N | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2254 | -0- | -350 | -0- | 102 | 1 | 2108 | 2 | N | 40 | 40 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2550 | X | 2112 | -0- | -438 | -0- | 84 | 1 | 2028 | 2 | N | -0- | | | | | -0- |
| 12 | 2635 | X | 2068 | -0- | -567 | -0- | 83 | 1 | 1985 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,679 TOTAL CONDENSATE PROD: 409

DINKLE WELL #: 7 RRCID -> 223587 COMPL. DATE 09/12/2006 TOTAL DEPTH 10540 PERF. 9931 - 10214

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3022 | N | 3022 | -0- | -0- | -0- | 329 | 1 | 2682 | 2 | N | 10 | 1 | 8 | | | 69 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2041 | N | 2041 | -0- | -0- | -0- | 275 | 1 | 1765 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2728 | N | 2477 | -0- | -251 | -0- | 306 | 1 | 2171 | 2 | N | -0- | | | | | 69 |
| 04 | 2783 | N | 2783 | -0- | -0- | -0- | 318 | 1 | 2464 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2731 | N | 2731 | -0- | -0- | -0- | 301 | 1 | 2430 | 2 | N | -0- | | | | | 69 |
| 06 | 2400 | N | 1818 | -0- | -582 | -0- | 146 | 1 | 1671 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2728 | N | 2217 | -0- | -511 | -0- | 189 | 1 | 2028 | 2 | N | -0- | | | | | 69 |
| 08 | 2728 | N | 2209 | -0- | -519 | -0- | 183 | 1 | 2025 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1947 | N | 1947 | -0- | -0- | -0- | 170 | 1 | 1777 | 2 | N | -0- | | | | | 69 |
| 10 | 2232 | N | 1582 | -0- | -650 | -0- | 332 | 1 | 1249 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1176 | -0- | -954 | -0- | 261 | 1 | 914 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1077 | -0- | -938 | -0- | 270 | 1 | 806 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,080 TOTAL CONDENSATE PROD: 17

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
ANDERSON WELL #: 4 RRCID -> 224719 COMPL. DATE 11/28/2006 TOTAL DEPTH 10510 PERF.10080 - 10242

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2227 | N | 2227 | -0- | -0- | | -0- | 480 | 1 | 1746 | 2 | N | 1 | 1 | 8 | | | 221 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2032 | N | 2032 | -0- | -0- | | -0- | 437 | 1 | 1593 | 2 | N | 2 | 2 | 8 | | | 221 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2732 | N | 2732 | -0- | -0- | | -0- | 473 | 1 | 2259 | 2 | N | -0- | | | | | 221 |
| 04 | 2160 | N | 1894 | -0- | -266 | | -0- | 353 | 1 | 1540 | 2 | N | 1 | 1 | 8 | | | 221 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2263 | N | 2091 | -0- | -172 | | -0- | 352 | 1 | 1739 | 2 | N | -0- | | | | | 221 |
| 06 | 2640 | N | 1503 | -0- | -1137 | | -0- | 272 | 1 | 1230 | 2 | N | 1 | 1 | 8 | | | 221 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1702 | -0- | -251 | | -0- | 358 | 1 | 1343 | 2 | N | 1 | 1 | 8 | | | 221 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1553 | -0- | -524 | | -0- | 256 | 1 | 1294 | 2 | N | 3 | 3 | 8 | | | 221 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1691 | N | 1691 | -0- | -0- | | -0- | 348 | 1 | 1342 | 2 | N | 1 | 1 | 8 | | | 221 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2280 | N | 2280 | -0- | -0- | | -0- | 399 | 1 | 1878 | 2 | N | 3 | 3 | 8 | | | 221 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1658 | N | 1658 | -0- | -0- | | -0- | 321 | 1 | 1337 | 2 | N | -0- | | | | | 221 |
| 12 | 1736 | N | 1474 | -0- | -262 | | -0- | 292 | 1 | 1112 | 2 | N | 64 | 185 | 1 | 2 | 8 | 98 |
| | | | | | | | | 70 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,837 TOTAL CONDENSATE PROD: 77

ANDERSON WELL #: 5 RRCID -> 224720 COMPL. DATE 12/04/2006 TOTAL DEPTH 10505 PERF. 8921 - 10288

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | | -0- | 40 | 1 | 146 | 2 | N | -0- | | | | | 82 |
| 02 | 90 | N | 90 | -0- | -0- | | -0- | 19 | 1 | 71 | 2 | N | -0- | | | | | 82 |
| 03 | 558 | N | 165 | -0- | -393 | | -0- | 29 | 1 | 136 | 2 | N | -0- | | | | | 82 |
| 04 | 180 | N | 103 | -0- | -77 | | -0- | 19 | 1 | 84 | 2 | N | -0- | | | | | 82 |
| 05 | 165 | N | 165 | -0- | -0- | | -0- | 28 | 1 | 137 | 2 | N | -0- | | | | | 82 |
| 06 | 150 | N | 85 | -0- | -65 | | -0- | 15 | 1 | 70 | 2 | N | -0- | | | | | 82 |
| 07 | 128 | N | 128 | -0- | -0- | | -0- | 27 | 1 | 101 | 2 | N | -0- | | | | | 82 |
| 08 | 247 | N | 247 | -0- | -0- | | -0- | 41 | 1 | 206 | 2 | N | -0- | | | | | 82 |
| 09 | 90 | N | 82 | -0- | -8 | | -0- | 17 | 1 | 65 | 2 | N | -0- | | | | | 82 |
| 10 | 124 | N | 52 | -0- | -72 | | -0- | 9 | 1 | 43 | 2 | N | -0- | | | | | 82 |
| 11 | 240 | N | 52 | -0- | -188 | | -0- | 10 | 1 | 42 | 2 | N | -0- | | | | | 82 |
| 12 | 93 | N | 49 | -0- | -44 | | -0- | 10 | 1 | 39 | 2 | N | -0- | | | | | 82 |

TOTAL GAS PROD: 1,404 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
DINKLE WELL #: 8 RRCID -> 225122 COMPL. DATE 12/04/2006 TOTAL DEPTH 10520 PERF. 9894 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2812 | -0- | | -195 | -0- | 306 | 1 | 2492 | 2 | N | 13 | 1 | 8 | | | 44 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2054 | -0- | | -662 | -0- | 277 | 1 | 1777 | 2 | N | -0- | | | | | 44 |
| 03 | 2728 | X | 2231 | -0- | | -497 | -0- | 275 | 1 | 1956 | 2 | N | -0- | | | | | 44 |
| 04 | 2969 | X | 2969 | -0- | | -0- | -0- | 339 | 1 | 2630 | 2 | N | -0- | | | | | 44 |
| 05 | 3269 | X | 3269 | -0- | | -0- | -0- | 361 | 1 | 2908 | 2 | N | -0- | | | | | 44 |
| 06 | 2730 | X | 2561 | -0- | | -169 | -0- | 205 | 1 | 2356 | 2 | N | -0- | | | | | 44 |
| 07 | 3069 | X | 2325 | -0- | | -744 | -0- | 199 | 1 | 2126 | 2 | N | -0- | | | | | 44 |
| 08 | 3255 | X | 2660 | -0- | | -595 | -0- | 220 | 1 | 2436 | 2 | N | 4 | 4 | 8 | | | 44 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2926 | -0- | | -224 | -0- | 256 | 1 | 2670 | 2 | N | -0- | | | | | 44 |
| 10 | 3255 | X | 2100 | -0- | | -1155 | -0- | 440 | 1 | 1659 | 2 | N | 1 | 1 | 8 | | | 44 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2580 | X | 1772 | -0- | | -808 | -0- | 394 | 1 | 1378 | 2 | N | -0- | | | | | 44 |
| 12 | 3038 | X | 1789 | -0- | | -1249 | -0- | 449 | 1 | 1340 | 2 | N | -0- | | | | | 44 |

TOTAL GAS PROD: 29,468 TOTAL CONDENSATE PROD: 18

WHITTAKER WELL #: 3 RRCID -> 225273 COMPL. DATE 01/02/2007 TOTAL DEPTH 10657 PERF.10024 - 10300

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2633 | X | 2633 | -0- | | -0- | -0- | 486 | 1 | 2146 | 2 | N | 1 | 1 | 8 | | | 66 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2669 | X | 2669 | -0- | | -0- | -0- | 504 | 1 | 2165 | 2 | N | -0- | | | | | 66 |
| 03 | 2999 | X | 2999 | -0- | | -0- | -0- | 558 | 1 | 2441 | 2 | N | -0- | | | | | 66 |
| 04 | 2306 | X | 2306 | -0- | | -0- | -0- | 468 | 1 | 1838 | 2 | N | -0- | | | | | 66 |
| 05 | 3323 | X | 3323 | -0- | | -0- | -0- | 558 | 1 | 2762 | 2 | N | 3 | | | | | 69 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3081 | X | 3081 | -0- | | -0- | -0- | 540 | 1 | 2540 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3719 | X | 3719 | -0- | | -0- | -0- | 558 | 1 | 3158 | 2 | N | 3 | 3 | 8 | | | 69 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3167 | X | 3167 | -0- | | -0- | -0- | 558 | 1 | 2609 | 2 | N | -0- | | | | | 69 |
| 09 | 3037 | X | 3037 | -0- | | -0- | -0- | 540 | 1 | 2494 | 2 | N | 3 | 3 | 8 | | | 69 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2498 | X | 2498 | -0- | | -0- | -0- | 2494 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 69 |
| 11 | 1939 | X | 1939 | -0- | | -0- | -0- | 1937 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 69 |
| *12 | 2182 | X | 2182 | -0- | | -0- | -0- | 2181 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 69 |

TOTAL GAS PROD: 33,553 TOTAL CONDENSATE PROD: 18

DINKLE WELL #: 10 RRCID -> 225276 COMPL. DATE 12/08/2006 TOTAL DEPTH 10520 PERF.10058 - 10208

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 | EXT | 12 | -0- | | 12 | 12 | 1 | 1 | 11 | 2 | N | -0- | | | | | 26 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | 12 | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | 12 | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | 12 | | | | | N | -0- | | | | | 26 |
| *12 | 27 | X | 15 | -0- | | -12 | -0- | 4 | 1 | 11 | 2 | N | -0- | | | | | 26 |

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
ANDERSON WELL #: 6 RRCID -> 226254 COMPL. DATE 12/12/2006 TOTAL DEPTH 10509 PERF. 9994 - 10264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 562 | -0- | -864 | -0- | 121 | 1 | 441 | 2 | N | -0- | | | | | 37 |
| 02 | 868 | N | 791 | -0- | -77 | -0- | 170 | 1 | 621 | 2 | N | -0- | | | | | 37 |
| 03 | 1946 | N | 1946 | -0- | -0- | -0- | 337 | 1 | 1607 | 2 | N | 2 | 2 | 8 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2244 | N | 2244 | -0- | -0- | -0- | 418 | 1 | 1825 | 2 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2652 | N | 2652 | -0- | -0- | -0- | 447 | 1 | 2205 | 2 | N | -0- | | | | | 37 |
| 06 | 2504 | N | 2504 | -0- | -0- | -0- | 453 | 1 | 2049 | 2 | N | 2 | 2 | 8 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2325 | N | 1703 | -0- | -622 | -0- | 359 | 1 | 1344 | 2 | N | -0- | | | | | 37 |
| 08 | 2666 | N | 2194 | -0- | -472 | -0- | 362 | 1 | 1829 | 2 | N | 3 | 3 | 8 | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2490 | N | 1933 | -0- | -557 | -0- | 398 | 1 | 1534 | 2 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2294 | -0- | -0- | -0- | 366 | 1 | 1723 | 2 | N | 186 | 3 | 8 | | | 220 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1937 | -0- | -193 | -0- | 374 | 1 | 1561 | 2 | N | 2 | 2 | 8 | | | 220 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2084 | N | 2084 | -0- | -0- | -0- | 432 | 1 | 1648 | 2 | N | 4 | 4 | 8 | | | 220 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,844 TOTAL CONDENSATE PROD: 201

BLALOCK "A" WELL #: 9 RRCID -> 226575 COMPL. DATE 01/26/2007 TOTAL DEPTH 10520 PERF.10034 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2258 | X | 2258 | -0- | -0- | -0- | 195 | 1 | 2054 | 2 | N | 8 | 1 | 8 | | | 84 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2016 | X | 1230 | -0- | -786 | -0- | 109 | 1 | 1121 | 2 | N | -0- | | | | | 84 |
| 03 | 2232 | X | 1551 | -0- | -681 | -0- | 137 | 1 | 1414 | 2 | N | -0- | | | | | 84 |
| 04 | 2190 | X | 1652 | -0- | -538 | -0- | 137 | 1 | 1514 | 2 | N | 1 | 1 | 8 | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2263 | X | 1444 | -0- | -819 | -0- | 131 | 1 | 1313 | 2 | N | -0- | | | | | 84 |
| 06 | 2190 | X | 1516 | -0- | -674 | -0- | 152 | 1 | 1362 | 2 | N | 2 | 2 | 8 | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1705 | X | 1418 | -0- | -287 | -0- | 147 | 1 | 1271 | 2 | N | -0- | | | | | 84 |
| 08 | 1705 | X | 1359 | -0- | -346 | -0- | 149 | 1 | 1208 | 2 | N | 2 | 2 | 8 | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1650 | X | 1389 | -0- | -261 | -0- | 150 | 1 | 1238 | 2 | N | 1 | 1 | 8 | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1581 | X | 1565 | -0- | -16 | -0- | 1563 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 84 |
| 11 | 1601 | X | 1601 | -0- | -0- | -0- | 1598 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 84 |
| *12 | 2184 | X | 2184 | -0- | -0- | -0- | 2180 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 84 |

TOTAL GAS PROD: 19,167 TOTAL CONDENSATE PROD: 23

DICKARD WELL #: 4 RRCID -> 226948 COMPL. DATE 03/12/2007 TOTAL DEPTH 10400 PERF. 9972 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1992 | -0- | -85 | -0- | 1981 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 02 | 1792 | N | 1742 | -0- | -50 | -0- | 1733 | 2 | 9 | 9 | N | 8 | | | | | 68 |
| 03 | 2046 | N | 1961 | -0- | -85 | -0- | 1953 | 2 | 8 | 9 | N | 7 | | | | | 75 |
| 04 | 1920 | N | 1723 | -0- | -197 | -0- | 1723 | 2 | | | N | -0- | 50 | 7 | | | 25 |
| 05 | 1922 | N | 1795 | -0- | -127 | -0- | 1795 | 2 | | | N | -0- | | | | | 25 |
| 06 | 1890 | N | 1693 | -0- | -197 | -0- | 1693 | 2 | | | N | -0- | | | | | 25 |
| 07 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 2 | | | N | -0- | | | | | 25 |
| 08 | 1798 | N | 1789 | -0- | -9 | -0- | 1789 | 2 | | | N | -0- | | | | | 25 |
| 09 | 1826 | N | 1826 | -0- | -0- | -0- | 1756 | 2 | 70 | 9 | N | 64 | | | | | 89 |
| 10 | 1829 | N | 1765 | -0- | -64 | -0- | 1765 | 2 | | | N | -0- | | | | | 89 |
| 11 | 1740 | N | 1697 | -0- | -43 | -0- | 1697 | 2 | | | N | -0- | | | | | 89 |
| 12 | 1891 | N | 1821 | -0- | -70 | -0- | 1821 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 21,629 TOTAL CONDENSATE PROD: 89

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
DINKLE WELL #: 9 RRCID -> 227288 COMPL. DATE 02/16/2007 TOTAL DEPTH 10500 PERF. 9970 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 25 | -0- | -1432 | -0- | 3 | 1 | 22 | 2 | N | -0- | | | | | 69 |
| 02 | 252 | N | 24 | -0- | -228 | -0- | 3 | 1 | 21 | 2 | N | -0- | | | | | 69 |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 9 | 1 | 63 | 2 | N | -0- | | | | | 69 |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 3 | 1 | 23 | 2 | N | -0- | | | | | 69 |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 2 | N | -0- | | | | | 69 |
| 06 | 3000 | N | 5044 | -0- | 2044 | 2044 | 403 | 1 | 4632 | 2 | N | 8 | 8 | 8 | | | 69 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3100 | N | 5210 | -0- | 2110 | 4154 | 445 | 1 | 4761 | 2 | N | 4 | 3 | 8 | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3100 | N | 4430 | -0- | 1330 | 5484 | 366 | 1 | 4054 | 2 | N | 9 | 9 | 8 | | | 70 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 8614 | X | 3130 | -0- | -5484 | -0- | 274 | 1 | 2853 | 2 | N | 3 | 3 | 8 | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3123 | X | 3123 | -0- | -0- | -0- | 653 | 1 | 2461 | 2 | N | 8 | 8 | 8 | | | 70 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2792 | X | 2792 | -0- | -0- | -0- | 620 | 1 | 2168 | 2 | N | 4 | 4 | 8 | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2813 | X | 2813 | -0- | -0- | -0- | 704 | 1 | 2099 | 2 | N | 9 | 5 | 8 | | | 74 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,709 TOTAL CONDENSATE PROD: 45

AMIS GAS UNIT WELL #: 4 RRCID -> 227983 COMPL. DATE 01/10/2007 TOTAL DEPTH 10516 PERF. 8964 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4941 | X | 4941 | -0- | -0- | -0- | 185 | 1 | 4676 | 2 | N | 73 | 73 | 0 | | | -0- |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2577 | -0- | -83 | -0- | 95 | 1 | 2426 | 2 | N | 51 | 51 | 0 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2744 | -0- | -201 | -0- | 100 | 1 | 2566 | 2 | N | 71 | 71 | 0 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 3049 | X | 3049 | -0- | -0- | -0- | 116 | 1 | 2858 | 2 | N | 68 | 68 | 0 | | | -0- |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 3469 | X | 3469 | -0- | -0- | -0- | 146 | 1 | 3240 | 2 | N | 75 | 75 | 0 | | | -0- |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 5812 | X | 5812 | -0- | -0- | -0- | 248 | 1 | 5494 | 2 | N | 64 | 64 | 0 | | | -0- |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 5557 | X | 5557 | -0- | -0- | -0- | 238 | 1 | 5241 | 2 | N | 71 | 71 | 0 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 5181 | X | 5181 | -0- | -0- | -0- | 242 | 1 | 4883 | 2 | N | 51 | 51 | 1 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 2850 | X | 1920 | -0- | -930 | -0- | 88 | 1 | 1769 | 2 | N | 57 | 57 | 1 | | | -0- |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 2945 | X | 2042 | -0- | -903 | -0- | 87 | 1 | 1877 | 2 | N | 71 | 71 | 1 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 2850 | X | 533 | -0- | -2317 | -0- | 21 | 1 | 512 | 2 | N | -0- | | | | | -0- |
| 12 | 2945 | X | 676 | -0- | -2269 | -0- | 30 | 1 | 646 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,501 TOTAL CONDENSATE PROD: 652

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
GREER, CECIL B. GAS UNIT WELL #: 4 RRCID -> 228318 COMPL. DATE 02/10/2007 TOTAL DEPTH 10460 PERF. 8890 - 10288

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3143 | X | 3143 | -0- | | -0- | -0- | 117 | 1 | 2974 | 2 | N | 47 | 47 | 0 | | | -0- |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2728 | -0- | | 2728 | 2728 | 101 | 1 | 2591 | 2 | N | 33 | 33 | 0 | | | -0- |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 5776 | X | 3048 | -0- | | -2728 | -0- | 112 | 1 | 2886 | 2 | N | 45 | 45 | 0 | | | -0- |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2928 | -0- | | -222 | -0- | 113 | 1 | 2767 | 2 | N | 44 | 44 | 0 | | | -0- |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2785 | -0- | | -470 | -0- | 118 | 1 | 2614 | 2 | N | 48 | 48 | 0 | | | -0- |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2848 | -0- | | -182 | -0- | 122 | 1 | 2681 | 2 | N | 41 | 41 | 0 | | | -0- |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 3038 | X | 2970 | -0- | | -68 | -0- | 134 | 1 | 2785 | 2 | N | 46 | 46 | 0 | | | -0- |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 3173 | X | 3173 | -0- | | -0- | -0- | 149 | 1 | 2988 | 2 | N | 33 | 33 | 1 | | | -0- |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 3138 | X | 3138 | -0- | | -0- | -0- | 147 | 1 | 2951 | 2 | N | 36 | 36 | 1 | | | -0- |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 2986 | X | 2986 | -0- | | -0- | -0- | 135 | 1 | 2800 | 2 | N | 46 | 46 | 1 | | | -0- |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2080 | -0- | | -980 | -0- | 83 | 1 | 1988 | 2 | N | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2524 | -0- | | -731 | -0- | 102 | 1 | 2411 | 2 | N | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,351 TOTAL CONDENSATE PROD: 437

JUSTICE GAS UNIT WELL #: 4 RRCID -> 230226 COMPL. DATE 01/20/2007 TOTAL DEPTH 10520 PERF. 8924 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2240 | -0- | | -209 | -0- | 81 | 1 | 2067 | 2 | N | 84 | 84 | 0 | | | -0- |
| | | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 1932 | X | 1376 | -0- | | -556 | -0- | 48 | 1 | 1262 | 2 | N | 60 | 60 | 0 | | | -0- |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2157 | -0- | | -695 | -0- | 59 | 1 | 2008 | 2 | N | 82 | 82 | 0 | | | -0- |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 2760 | X | 1732 | -0- | | -1028 | -0- | 66 | 1 | 1623 | 2 | N | 39 | 39 | 0 | | | -0- |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 2852 | X | 1496 | -0- | | -1356 | -0- | 59 | 1 | 1341 | 2 | N | 87 | 87 | 0 | | | -0- |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 06 | 2160 | X | 1246 | -0- | | -914 | -0- | 50 | 1 | 1115 | 2 | N | 74 | 74 | 0 | | | -0- |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 2170 | X | 1205 | -0- | | -965 | -0- | 55 | 1 | 1060 | 2 | N | 82 | 82 | 0 | | | -0- |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 08 | 2170 | X | 1165 | -0- | | -1005 | -0- | 56 | 1 | 1044 | 2 | N | 59 | 59 | 1 | | | -0- |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 1740 | X | 835 | -0- | | -905 | -0- | 36 | 1 | 726 | 2 | N | 66 | 66 | 1 | | | -0- |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 1524 | X | 1524 | -0- | | -0- | -0- | 66 | 1 | 1368 | 2 | N | 82 | 82 | 1 | | | -0- |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 2452 | X | 2452 | -0- | | -0- | -0- | 99 | 1 | 2353 | 2 | N | -0- | | | | | -0- |
| *12 | 1362 | X | 1362 | -0- | | -0- | -0- | 64 | 1 | 1298 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,790 TOTAL CONDENSATE PROD: 715

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
JUSTICE GAS UNIT WELL #: 5 RRCID -> 230227 COMPL. DATE 03/07/2007 TOTAL DEPTH 10495 PERF. 8936 - 10268

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 1941 | -0- | -601 | -0- | 71 | 1 | 1805 | 2 | N | 59 | 59 | 0 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 2324 | N | 2034 | -0- | -290 | -0- | 71 | 1 | 1917 | 2 | N | 42 | 42 | 0 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 2511 | N | 1912 | -0- | -599 | -0- | 68 | 1 | 1781 | 2 | N | 57 | 57 | 0 | | | -0- |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 2152 | N | 2152 | -0- | -0- | -0- | 81 | 1 | 2010 | 2 | N | 55 | 55 | 0 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 2313 | N | 2313 | -0- | -0- | -0- | 97 | 1 | 2149 | 2 | N | 61 | 61 | 0 | | | -0- |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 2208 | N | 2208 | -0- | -0- | -0- | 94 | 1 | 2057 | 2 | N | 52 | 52 | 0 | | | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 2237 | N | 2237 | -0- | -0- | -0- | 100 | 1 | 2073 | 2 | N | 58 | 58 | 0 | | | -0- |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 2369 | N | 2369 | -0- | -0- | -0- | 110 | 1 | 2214 | 2 | N | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 2261 | N | 2261 | -0- | -0- | -0- | 105 | 1 | 2105 | 2 | N | 46 | 46 | 1 | | | -0- |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 2353 | N | 2353 | -0- | -0- | -0- | 106 | 1 | 2183 | 2 | N | 58 | 58 | 1 | | | -0- |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2080 | -0- | -200 | -0- | 83 | 1 | 1989 | 2 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2117 | -0- | -208 | -0- | 85 | 1 | 2032 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,977 TOTAL CONDENSATE PROD: 536

AMIS GAS UNIT WELL #: 5 RRCID -> 230229 COMPL. DATE 05/03/2007 TOTAL DEPTH 10625 PERF. 8892 - 10233

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 957 | -0- | -531 | -0- | 31 | 1 | 785 | 2 | N | 128 | 128 | 0 | | | -0- |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 980 | N | 810 | -0- | -170 | -0- | 27 | 1 | 684 | 2 | N | 90 | 90 | 0 | | | -0- |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 1209 | N | 911 | -0- | -298 | -0- | 35 | 1 | 738 | 2 | N | 125 | 125 | 0 | | | -0- |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 04 | 1195 | N | 1195 | -0- | -0- | -0- | 41 | 1 | 1022 | 2 | N | 120 | 120 | 0 | | | -0- |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 05 | 1226 | N | 1226 | -0- | -0- | -0- | 46 | 1 | 1034 | 2 | N | 133 | 133 | 0 | | | -0- |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 06 | 985 | N | 985 | -0- | -0- | -0- | 37 | 1 | 825 | 2 | N | 112 | 112 | 0 | | | -0- |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 07 | 1240 | N | 791 | -0- | -449 | -0- | 30 | 1 | 623 | 2 | N | 125 | 125 | 0 | | | -0- |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 08 | 1240 | N | 729 | -0- | -511 | -0- | 31 | 1 | 599 | 2 | N | 90 | 90 | 1 | | | -0- |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 990 | N | 688 | -0- | -302 | -0- | 28 | 1 | 550 | 2 | N | 100 | 100 | 1 | | | -0- |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 806 | N | 731 | -0- | -75 | -0- | 27 | 1 | 566 | 2 | N | 125 | 125 | 1 | | | -0- |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 11 | 852 | N | 852 | -0- | -0- | -0- | 34 | 1 | 818 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 559 | -0- | -154 | -0- | 23 | 1 | 536 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,434 TOTAL CONDENSATE PROD: 1,148

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
DICKARD WELL #: 2 RRCID -> 230649 COMPL. DATE 06/22/2007 TOTAL DEPTH 10350 PERF.10099 - 10196

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2235 | -0- | -276 | -0- | 2235 | 2 | | | N | -0- | | | | | 78 |
| 02 | 2268 | X | 1737 | -0- | -531 | -0- | 1726 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 03 | 2511 | X | 2057 | -0- | -454 | -0- | 2057 | 2 | | | N | -0- | | | | | 88 |
| 04 | 2400 | X | 1945 | -0- | -455 | -0- | 1944 | 2 | 1 | 9 | N | 1 | 48 | 7 | 1 | 8 | 40 |
| 05 | 2854 | X | 2854 | -0- | -0- | -0- | 2854 | 2 | | | N | -0- | | | | | 40 |
| 06 | 2599 | X | 2599 | -0- | -0- | -0- | 2598 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 40 |
| 07 | 3045 | X | 3045 | -0- | -0- | -0- | 3045 | 2 | | | N | -0- | | | | | 40 |
| 08 | 2966 | X | 2966 | -0- | -0- | -0- | 2966 | 2 | | | N | -0- | | | | | 40 |
| 09 | 2786 | X | 2786 | -0- | -0- | -0- | 2786 | 2 | | | N | -0- | | | | | 40 |
| 10 | 3038 | X | 2441 | -0- | -597 | -0- | 2441 | 2 | | | N | -0- | | | | | 40 |
| 11 | 2940 | X | 2177 | -0- | -763 | -0- | 2177 | 2 | | | N | -0- | | | | | 40 |
| 12 | 3038 | X | 2439 | -0- | -599 | -0- | 2373 | 2 | 66 | 9 | N | 60 | | | | | 100 |

TOTAL GAS PROD: 29,281 TOTAL CONDENSATE PROD: 72

WILLIAMS GAS UNIT WELL #: 8 RRCID -> 231277 COMPL. DATE 01/03/2007 TOTAL DEPTH 10300 PERF. 9920 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 261 | -0- | -80 | -0- | 261 | 2 | | | N | -0- | | | | | 68 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 313 | 2 | 13 | 9 | N | 12 | | | | | 80 |
| 03 | 372 | N | 319 | -0- | -53 | -0- | 319 | 2 | | | N | -0- | | | | | 80 |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 365 | 2 | 1 | 9 | N | 1 | 70 | 7 | 1 | 8 | 10 |
| 05 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | 10 |
| 06 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 10 |
| 07 | 443 | N | 443 | -0- | -0- | -0- | 366 | 2 | 77 | 9 | N | 70 | | | | | 80 |
| 08 | 434 | N | 354 | -0- | -80 | -0- | 354 | 2 | | | N | -0- | | | | | 80 |
| 09 | 390 | N | 310 | -0- | -80 | -0- | 300 | 2 | 10 | 9 | N | 9 | 62 | 1 | | | 27 |
| 10 | 434 | N | 425 | -0- | -9 | -0- | 425 | 2 | | | N | -0- | | | | | 27 |
| 11 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 27 |
| *12 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 4,495 TOTAL CONDENSATE PROD: 92

HAYNES, R. W. GAS UNIT WELL #: 8 RRCID -> 231449 COMPL. DATE 02/12/2007 TOTAL DEPTH 10315 PERF. 9998 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | 40 |
| 02 | 672 | N | 561 | -0- | -111 | -0- | 552 | 2 | 9 | 9 | N | 8 | | | | | 48 |
| 03 | 744 | N | 490 | -0- | -254 | -0- | 490 | 2 | | | N | -0- | | | | | 48 |
| 04 | 570 | N | 313 | -0- | -257 | -0- | 313 | 2 | | | N | -0- | 1 | 7 | | | 47 |
| 05 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | 47 |
| 06 | 742 | N | 742 | -0- | -0- | -0- | 740 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 47 |
| 07 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | 47 |
| 08 | 868 | N | 650 | -0- | -218 | -0- | 650 | 2 | | | N | -0- | | | | | 47 |
| 09 | 750 | N | 403 | -0- | -347 | -0- | 403 | 2 | | | N | -0- | | | | | 47 |
| 10 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 47 |
| 11 | 630 | N | 587 | -0- | -43 | -0- | 587 | 2 | | | N | -0- | | | | | 47 |
| 12 | 403 | N | 334 | -0- | -69 | -0- | 334 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 6,895 TOTAL CONDENSATE PROD: 10

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
FURRH GAS UNIT WELL #: 5 RRCID -> 233172 COMPL. DATE 11/05/2014 TOTAL DEPTH 10425 PERF. 8880 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8571 | X | 3391 | -0- | -5180 | -0- | 3355 | 2 | 36 | 9 | N | 33 | | | | | 140 |
| 02 | 2805 | X | 2805 | -0- | -0- | -0- | 2769 | 2 | 36 | 9 | N | 33 | 142 | 1 | 1 | 8 | 30 |
| 03 | 3113 | X | 3113 | -0- | -0- | -0- | 3063 | 2 | 50 | 9 | N | 45 | | | | | 75 |
| 04 | 3158 | X | 3158 | -0- | -0- | -0- | 3156 | 2 | 2 | 9 | N | 2 | 60 | 7 | 2 | 8 | 15 |
| 05 | 3198 | X | 3198 | -0- | -0- | -0- | 3111 | 2 | 87 | 9 | N | 79 | | | | | 94 |
| 06 | 2991 | X | 2991 | -0- | -0- | -0- | 2989 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 94 |
| 07 | 3064 | X | 3064 | -0- | -0- | -0- | 3057 | 2 | 7 | 9 | N | 6 | 78 | 1 | | | 22 |
| 08 | 3069 | X | 3069 | -0- | -0- | -0- | 2984 | 2 | 85 | 9 | N | 77 | 82 | 1 | | | 17 |
| 09 | 2853 | X | 2853 | -0- | -0- | -0- | 2853 | 2 | | | N | -0- | | | | | 17 |
| 10 | 2552 | X | 2552 | -0- | -0- | -0- | 2552 | 2 | | | N | -0- | | | | | 17 |
| 11 | 2601 | X | 2601 | -0- | -0- | -0- | 2601 | 2 | | | N | -0- | | | | | 17 |
| *12 | 2797 | X | 2797 | -0- | -0- | -0- | 2700 | 2 | 97 | 9 | N | 88 | | | | | 105 |

TOTAL GAS PROD: 35,592 TOTAL CONDENSATE PROD: 365

WHEELER WELL #: 8 RRCID -> 233174 COMPL. DATE 06/24/2014 TOTAL DEPTH 10300 PERF. 8814 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16678 | X | 10470 | -0- | -6208 | -0- | 10374 | 2 | 96 | 9 | N | 87 | | | | | 126 |
| 02 | 11368 | X | 8606 | -0- | -2762 | -0- | 8539 | 2 | 67 | 9 | N | 61 | 113 | 1 | 1 | 8 | 73 |
| 03 | 12586 | X | 9487 | -0- | -3099 | -0- | 9419 | 2 | 68 | 9 | N | 62 | | | | | 135 |
| 04 | 11520 | X | 8816 | -0- | -2704 | -0- | 8693 | 2 | 123 | 9 | N | 112 | 93<br>1 | 1<br>8 | 110 | 7 | 43 |
| 05 | 11408 | X | 8752 | -0- | -2656 | -0- | 8667 | 2 | 85 | 9 | N | 77 | 103 | 1 | | | 17 |
| 06 | 10140 | X | 8112 | -0- | -2028 | -0- | 8001 | 2 | 111 | 9 | N | 101 | 1 | 8 | | | 117 |
| 07 | 9517 | X | 8002 | -0- | -1515 | -0- | 7992 | 2 | 10 | 9 | N | 9 | 103 | 1 | | | 23 |
| 08 | 9486 | X | 7838 | -0- | -1648 | -0- | 7764 | 2 | 74 | 9 | N | 67 | 73 | 1 | | | 17 |
| 09 | 8820 | X | 7425 | -0- | -1395 | -0- | 7356 | 2 | 69 | 9 | N | 63 | 63 | 1 | | | 17 |
| 10 | 8742 | X | 7382 | -0- | -1360 | -0- | 7382 | 2 | | | N | -0- | | | | | 17 |
| 11 | 8100 | X | 7092 | -0- | -1008 | -0- | 6962 | 2 | 130 | 9 | N | 118 | 115 | 1 | | | 20 |
| 12 | 7998 | X | 7210 | -0- | -788 | -0- | 7210 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 99,192 TOTAL CONDENSATE PROD: 757

BLALOCK "A" WELL #: 8 RRCID -> 234310 COMPL. DATE 03/16/2007 TOTAL DEPTH 10460 PERF. 9948 - 10236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 45 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
PEPPER GAS UNIT 1 WELL #: 5 RRCID -> 236375 COMPL. DATE 07/29/2007 TOTAL DEPTH 10550 PERF.10182 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1860 | -0- | -155 | -0- | 1840 | 2 | 20 | 9 | Y | 18 | | | | | 53 |
| 02 | 1736 | N | 1615 | -0- | -121 | -0- | 1603 | 2 | 12 | 9 | Y | 11 | | | | | 64 |
| 03 | 1860 | N | 1816 | -0- | -44 | -0- | 1802 | 2 | 14 | 9 | Y | 13 | | | | | 77 |
| 04 | 1800 | N | 1688 | -0- | -112 | -0- | 1688 | 2 | | | Y | -0- | 24 | 7 | | | 53 |
| 05 | 1798 | N | 1723 | -0- | -75 | -0- | 1723 | 2 | | | Y | -0- | 40 | 1 | | | 13 |
| 06 | 1770 | N | 1650 | -0- | -120 | -0- | 1650 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 1736 | N | 1707 | -0- | -29 | -0- | 1707 | 2 | | | Y | -0- | | | | | 13 |
| 08 | 1736 | N | 1719 | -0- | -17 | -0- | 1684 | 2 | 35 | 9 | Y | 32 | 37 | 1 | | | 8 |
| 09 | 1650 | N | 1563 | -0- | -87 | -0- | 1563 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 1650 | N | 1535 | -0- | -115 | -0- | 1535 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 1612 | N | 1530 | -0- | -82 | -0- | 1530 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 20,136 TOTAL CONDENSATE PROD: 74

ANDERSON WELL #: 8 RRCID -> 238159 COMPL. DATE 06/09/2008 TOTAL DEPTH 10502 PERF. 8902 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 789 | N | 789 | -0- | -0- | -0- | 170 | 1 | 619 | 2 | N | -0- | | | | | 65 |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 132 | 1 | 480 | 2 | N | -0- | | | | | 65 |
| 03 | 868 | N | 635 | -0- | -233 | -0- | 110 | 1 | 525 | 2 | N | -0- | | | | | 65 |
| 04 | 750 | N | 543 | -0- | -207 | -0- | 101 | 1 | 442 | 2 | N | -0- | | | | | 65 |
| 05 | 696 | N | 696 | -0- | -0- | -0- | 117 | 1 | 579 | 2 | N | -0- | | | | | 65 |
| 06 | 897 | N | 897 | -0- | -0- | -0- | 162 | 1 | 735 | 2 | N | -0- | | | | | 65 |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 152 | 1 | 570 | 2 | N | -0- | | | | | 65 |
| 08 | 682 | N | 671 | -0- | -11 | -0- | 111 | 1 | 560 | 2 | N | -0- | | | | | 65 |
| 09 | 900 | N | 673 | -0- | -227 | -0- | 139 | 1 | 534 | 2 | N | -0- | | | | | 65 |
| 10 | 1008 | N | 1008 | -0- | -0- | -0- | 176 | 1 | 831 | 2 | N | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1154 | N | 1154 | -0- | -0- | -0- | 223 | 1 | 931 | 2 | N | -0- | | | | | 65 |
| *12 | 1133 | N | 1133 | -0- | -0- | -0- | 235 | 1 | 897 | 2 | N | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,533 TOTAL CONDENSATE PROD: 2

PEPPER GAS UNIT 1 WELL #: 4 RRCID -> 240417 COMPL. DATE 04/24/2007 TOTAL DEPTH 10260 PERF. 9968 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1929 | -0- | -86 | -0- | 1908 | 2 | 21 | 9 | N | 19 | | | | | 90 |
| 02 | 1736 | N | 1694 | -0- | -42 | -0- | 1688 | 2 | 6 | 9 | N | 5 | 39 | 1 | | | 56 |
| 03 | 1922 | N | 1789 | -0- | -133 | -0- | 1789 | 2 | | | N | -0- | | | | | 56 |
| 04 | 1860 | N | 1692 | -0- | -168 | -0- | 1692 | 2 | | | N | -0- | 38 | 7 | | | 18 |
| 05 | 1891 | N | 1702 | -0- | -189 | -0- | 1702 | 2 | | | N | -0- | | | | | 18 |
| 06 | 1740 | N | 1573 | -0- | -167 | -0- | 1573 | 2 | | | N | -0- | | | | | 18 |
| 07 | 1736 | N | 1532 | -0- | -204 | -0- | 1532 | 2 | | | N | -0- | | | | | 18 |
| 08 | 1705 | N | 1539 | -0- | -166 | -0- | 1539 | 2 | | | N | -0- | | | | | 18 |
| 09 | 1560 | N | 1478 | -0- | -82 | -0- | 1478 | 2 | | | N | -0- | | | | | 18 |
| 10 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1500 | N | 1469 | -0- | -31 | -0- | 1469 | 2 | | | N | -0- | | | | | 18 |
| *12 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 19,495 TOTAL CONDENSATE PROD: 24

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
PEPPER GAS UNIT 1 WELL #: 6 RRCID -> 242057 COMPL. DATE 10/31/2007 TOTAL DEPTH 10605 PERF.10254 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2200 | -0- | -218 | -0- | 2181 | 2 | 19 | 9 | Y | 17 | | | | | 38 |
| 02 | 1804 | N | 1804 | -0- | -0- | -0- | 1792 | 2 | 12 | 9 | Y | 11 | | | | | 49 |
| 03 | 2064 | N | 2064 | -0- | -0- | -0- | 2058 | 2 | 6 | 9 | Y | 5 | | | | | 54 |
| 04 | 2024 | N | 2024 | -0- | -0- | -0- | 2024 | 2 | | | Y | -0- | 15 | 7 | | | 39 |
| 05 | 2162 | N | 2162 | -0- | -0- | -0- | 2162 | 2 | | | Y | -0- | 32 | 1 | | | 7 |
| 06 | 2060 | N | 2060 | -0- | -0- | -0- | 2060 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 1953 | N | 1952 | -0- | -1 | -0- | 1952 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 1913 | N | 1913 | -0- | -0- | -0- | 1838 | 2 | 75 | 9 | Y | 68 | 62 | 1 | | | 13 |
| 10 | 1953 | N | 1927 | -0- | -26 | -0- | 1927 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 2172 | N | 2172 | -0- | -0- | -0- | 2172 | 2 | | | Y | -0- | | | | | 13 |
| *12 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 24,541 TOTAL CONDENSATE PROD: 101

BLALOCK "A" WELL #: 10 RRCID -> 242952 COMPL. DATE 08/26/2008 TOTAL DEPTH 11700 PERF. 8844 - 10179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITTAKER WELL #: 5H RRCID -> 260257 COMPL. DATE 11/07/2010 TOTAL DEPTH 10228 PERF.10320 - 13568

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16979 | X | 16979 | -0- | -0- | -0- | 558 | 1 | 16400 | 2 | N | 19 | 12 | 8 | | | | | | 254 |
| | | | | | | | 21 | 9 | | | | | | | | | | | | |
| 02 | 16772 | X | 14960 | -0- | -1812 | -0- | 504 | 1 | 14411 | 2 | N | 41 | 180 | 1 | 8 | 8 | | | | 107 |
| | | | | | | | 45 | 9 | | | | | | | | | | | | |
| 03 | 20863 | X | 15807 | -0- | -5056 | -0- | 558 | 1 | 15218 | 2 | N | 28 | 6 | 8 | | | | | | 129 |
| | | | | | | | 31 | 9 | | | | | | | | | | | | |
| 04 | 20190 | X | 15431 | -0- | -4759 | -0- | 540 | 1 | 14733 | 2 | N | 144 | 166 | 1 | 9 | 8 | | | | 98 |
| | | | | | | | 158 | 9 | | | | | | | | | | | | |
| 05 | 20863 | X | 14469 | -0- | -6394 | -0- | 558 | 1 | 13876 | 2 | N | 32 | 5 | 8 | | | | | | 125 |
| | | | | | | | 35 | 9 | | | | | | | | | | | | |
| 06 | 16440 | X | 14993 | -0- | -1447 | -0- | 540 | 1 | 14395 | 2 | N | 53 | 12 | 8 | | | | | | 166 |
| | | | | | | | 58 | 9 | | | | | | | | | | | | |
| 07 | 16554 | X | 15151 | -0- | -1403 | -0- | 558 | 1 | 14525 | 2 | N | 62 | 12 | 8 | | | | | | 216 |
| | | | | | | | 68 | 9 | | | | | | | | | | | | |
| 08 | 15934 | X | 15188 | -0- | -746 | -0- | 540 | 1 | 14609 | 2 | N | 35 | 15 | 8 | | | | | | 236 |
| | | | | | | | 39 | 9 | | | | | | | | | | | | |
| 09 | 15420 | X | 13947 | -0- | -1473 | -0- | 540 | 1 | 13360 | 2 | N | 43 | 10 | 8 | | | | | | 269 |
| | | | | | | | 47 | 9 | | | | | | | | | | | | |
| 10 | 15500 | X | 14717 | -0- | -783 | -0- | 558 | 1 | 14059 | 2 | N | 91 | 180 | 1 | 23 | 8 | | | | 157 |
| | | | | | | | 100 | 9 | | | | | | | | | | | | |
| 11 | 15000 | X | 14076 | -0- | -924 | -0- | 540 | 1 | 13464 | 2 | N | 65 | 18 | 8 | | | | | | 204 |
| | | | | | | | 72 | 9 | | | | | | | | | | | | |
| 12 | 15190 | X | 14131 | -0- | -1059 | -0- | 558 | 1 | 13495 | 2 | N | 71 | 185 | 1 | 20 | 8 | | | | 70 |
| | | | | | | | 78 | 9 | | | | | | | | | | | | |

TOTAL GAS PROD: 179,849 TOTAL CONDENSATE PROD: 684

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLALOCK "A" WELL #: 17H RRCID -> 262182 COMPL. DATE 09/26/2011 TOTAL DEPTH 10097 PERF.10360 - 14735

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25823 | X | 22218 | -0- | -3605 | -0- | 2100 | 1 | 20065 | 2 | Y | 48 | 4 | 8 | | | 257 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 22372 | X | 20271 | -0- | -2101 | -0- | 1827 | 1 | 18437 | 2 | Y | 6 | 6 | 8 | | | 257 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 24769 | X | 22874 | -0- | -1895 | -0- | 2125 | 1 | 20745 | 2 | Y | 4 | 4 | 8 | | | 257 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 23670 | X | 20259 | -0- | -3411 | -0- | 2076 | 1 | 18154 | 2 | Y | 26 | 6 | 8 | | | 277 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 23312 | X | 21546 | -0- | -1766 | -0- | 2119 | 1 | 19425 | 2 | Y | 2 | 172 | 1 | 2 | 8 | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 22140 | X | 21204 | -0- | -936 | -0- | 2100 | 1 | 19094 | 2 | Y | 9 | 105 | 1 | 9 | 8 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 22878 | X | 21526 | -0- | -1352 | -0- | 2214 | 1 | 19303 | 2 | Y | 8 | 6 | 8 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 22878 | X | 21279 | -0- | -1599 | -0- | 2131 | 1 | 19138 | 2 | Y | 9 | 6 | 8 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 21210 | X | 19999 | -0- | -1211 | -0- | 2086 | 1 | 17907 | 2 | Y | 5 | 5 | 8 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 21917 | X | 20918 | -0- | -999 | -0- | 2080 | 1 | 18825 | 2 | Y | 12 | 12 | 8 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 21210 | X | 19159 | -0- | -2051 | -0- | 2063 | 1 | 17073 | 2 | Y | 21 | 4 | 8 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 21514 | X | 20142 | -0- | -1372 | -0- | 2134 | 1 | 17927 | 2 | Y | 74 | 40 | 1 | 13 | 8 | 43 |
| | | | | | | | 81 | 9 | | | | | | | | | |

TOTAL GAS PROD: 251,395 TOTAL CONDENSATE PROD: 224

HARRIS-MUNDEN GU WELL #: 2 RRCID -> 262594 COMPL. DATE 08/21/2011 TOTAL DEPTH 10280 PERF. 6702 - 10036

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2991 | -0- | -295 | -0- | 195 | 1 | 2763 | 2 | Y | 30 | | | | | 89 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2601 | -0- | -423 | -0- | 174 | 1 | 2427 | 2 | Y | -0- | 89 | 1 | | | -0- |
| 03 | 3348 | X | 2874 | -0- | -474 | -0- | 195 | 1 | 2679 | 2 | Y | -0- | | | | | -0- |
| 04 | 3240 | X | 2806 | -0- | -434 | -0- | 189 | 1 | 2614 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3190 | X | 3190 | -0- | -0- | -0- | 217 | 1 | 2945 | 2 | Y | 25 | 21 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2948 | X | 2948 | -0- | -0- | -0- | 202 | 1 | 2732 | 2 | Y | 13 | | | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2941 | X | 2941 | -0- | -0- | -0- | 200 | 1 | 2734 | 2 | Y | 6 | | | | | 26 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3193 | X | 2996 | -0- | -197 | -0- | 216 | 1 | 2771 | 2 | Y | 8 | 1 | 8 | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3090 | X | 3010 | -0- | -80 | -0- | 235 | 1 | 2774 | 2 | Y | 1 | 26 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2869 | -0- | -324 | -0- | 201 | 1 | 2659 | 2 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2768 | -0- | -172 | -0- | 215 | 1 | 2542 | 2 | Y | 10 | | | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2807 | -0- | -293 | -0- | 219 | 1 | 2575 | 2 | Y | 12 | | | | | 38 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,801 TOTAL CONDENSATE PROD: 116

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRIS-MUNDEN GU WELL #: 15H RRCID -> 264376 COMPL. DATE 10/18/2011 TOTAL DEPTH 10045 PERF.10105 - 13858

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28613 | X | 26679 | -0- | -1934 | -0- | 1741 | 1 | 24749 | 2 | Y | 172 | 183 | 1 | 4 | 8 | 157 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 25396 | X | 24685 | -0- | -711 | -0- | 1643 | 1 | 22885 | 2 | Y | 143 | 181 | 1 | 9 | 8 | 110 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 27838 | X | 26536 | -0- | -1302 | -0- | 1793 | 1 | 24574 | 2 | Y | 154 | 176 | 1 | 3 | 8 | 85 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 04 | 26280 | X | 25111 | -0- | -1169 | -0- | 1681 | 1 | 23267 | 2 | Y | 148 | 3 | 8 | | | 230 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 05 | 27342 | X | 26450 | -0- | -892 | -0- | 1802 | 1 | 24482 | 2 | Y | 151 | 178 | 1 | 7 | 8 | 196 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 06 | 26460 | X | 24774 | -0- | -1686 | -0- | 1700 | 1 | 22961 | 2 | Y | 103 | 176 | 1 | 6 | 8 | 117 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 27342 | X | 25176 | -0- | -2166 | -0- | 1709 | 1 | 23325 | 2 | Y | 129 | 16 | 8 | | | 230 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 08 | 26536 | X | 25028 | -0- | -1508 | -0- | 1798 | 1 | 23103 | 2 | Y | 115 | 182 | 1 | 5 | 8 | 158 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 09 | 25590 | X | 24503 | -0- | -1087 | -0- | 1903 | 1 | 22457 | 2 | Y | 130 | 177 | 1 | 5 | 8 | 106 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 10 | 26443 | X | 23701 | -0- | -2742 | -0- | 1652 | 1 | 21915 | 2 | Y | 122 | 6 | 8 | | | 222 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 24780 | X | 24134 | -0- | -646 | -0- | 1875 | 1 | 22117 | 2 | Y | 129 | 176 | 1 | | | 175 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 25327 | X | 25006 | -0- | -321 | -0- | 1947 | 1 | 22917 | 2 | Y | 129 | 178 | 1 | 3 | 8 | 123 |
| | | | | | | | 142 | 9 | | | | | | | | | |

TOTAL GAS PROD: 301,783 TOTAL CONDENSATE PROD: 1,625

DINKLE WELL #: 12H RRCID -> 264377 COMPL. DATE 10/29/2011 TOTAL DEPTH 10190 PERF.10328 - 14381

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30480 | X | 30480 | -0- | -0- | -0- | 900 | 1 | 29490 | 2 | Y | 82 | 13 | 8 | | | 132 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 26348 | X | 25913 | -0- | -435 | -0- | 840 | 1 | 25043 | 2 | Y | 27 | 10 | 8 | | | 149 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 31372 | X | 30056 | -0- | -1316 | -0- | 930 | 1 | 29107 | 2 | Y | 17 | 2 | 8 | | | 164 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 30360 | X | 28006 | -0- | -2354 | -0- | 900 | 1 | 27100 | 2 | Y | 5 | 2 | 8 | | | 167 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 31372 | X | 27855 | -0- | -3517 | -0- | 930 | 1 | 26917 | 2 | Y | 7 | 3 | 8 | | | 171 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 29490 | X | 26493 | -0- | -2997 | -0- | 900 | 1 | 25581 | 2 | Y | 11 | 10 | 8 | | | 172 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 30070 | X | 26521 | -0- | -3549 | -0- | 930 | 1 | 25570 | 2 | Y | 19 | 7 | 8 | | | 184 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 30070 | X | 25751 | -0- | -4319 | -0- | 930 | 1 | 24815 | 2 | Y | 5 | 2 | 8 | | | 187 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 28020 | X | 24622 | -0- | -3398 | -0- | 900 | 1 | 23709 | 2 | Y | 12 | 1 | 8 | | | 198 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 27869 | X | 25151 | -0- | -2718 | -0- | 900 | 1 | 24241 | 2 | Y | 9 | | | | | 207 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 26490 | X | 24079 | -0- | -2411 | -0- | 870 | 1 | 23132 | 2 | Y | 70 | 94 | 1 | 3 | 8 | 180 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 26536 | X | 24091 | -0- | -2445 | -0- | 930 | 1 | 23017 | 2 | Y | 131 | 180 | 1 | 9 | 8 | 122 |
| | | | | | | | 144 | 9 | | | | | | | | | |

TOTAL GAS PROD: 319,018 TOTAL CONDENSATE PROD: 395

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOHON GU WELL #: 19H RRCID -> 273551 COMPL. DATE 04/12/2015 TOTAL DEPTH 10227 PERF.10524 - 15404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188914 | X | 114263 | -0- | -74651 | -0- | 93<br>838 | 1<br>9 | 113332 | 2 | N | 762 | 727 | 1 | 11 | 8 | 209 |
| 02 | 170632 | X | 94442 | -0- | -76190 | -0- | 84<br>641 | 1<br>9 | 93717 | 2 | N | 583 | 541 | 1 | 7 | 8 | 244 |
| 03 | 155217 | X | 97073 | -0- | -58144 | -0- | 93<br>635 | 1<br>9 | 96345 | 2 | N | 577 | 560 | 1 | 17 | 8 | 244 |
| 04 | 131940 | X | 82444 | -0- | -49496 | -0- | 90<br>514 | 1<br>9 | 81840 | 2 | N | 467 | 540 | 1 | | | 171 |
| 05 | 125209 | X | 77028 | -0- | -48181 | -0- | 93<br>487 | 1<br>9 | 76448 | 2 | N | 443 | 367 | 1 | | | 247 |
| 06 | 110580 | X | 70118 | -0- | -40462 | -0- | 90<br>425 | 1<br>9 | 69603 | 2 | N | 386 | 381 | 1 | | | 252 |
| 07 | 104563 | X | 68900 | -0- | -35663 | -0- | 93<br>375 | 1<br>9 | 68432 | 2 | N | 341 | 351 | 1 | 1 | 8 | 241 |
| 08 | 97061 | X | 64163 | -0- | -32898 | -0- | 93<br>399 | 1<br>9 | 63671 | 2 | N | 363 | 370 | 1 | | | 234 |
| 09 | 82440 | X | 59092 | -0- | -23348 | -0- | 90<br>333 | 1<br>9 | 58669 | 2 | N | 303 | 359 | 1 | 3 | 8 | 175 |
| 10 | 77035 | X | 57608 | -0- | -19427 | -0- | 93<br>388 | 1<br>9 | 57127 | 2 | N | 353 | 356 | 1 | | | 172 |
| 11 | 70110 | X | 52349 | -0- | -17761 | -0- | 90<br>417 | 1<br>9 | 51842 | 2 | N | 379 | 355 | 1 | 1 | 8 | 195 |
| 12 | 68913 | X | 52589 | -0- | -16324 | -0- | 93<br>392 | 1<br>9 | 52104 | 2 | N | 356 | 369 | 1 | 20 | 8 | 162 |

TOTAL GAS PROD: 890,069 TOTAL CONDENSATE PROD: 5,313

SAMSON LONE STAR, LLC 744737
BLALOCK GAS UNIT 2 WELL #: 1 RRCID -> 095670 COMPL. DATE 09/28/1981 TOTAL DEPTH 10363 PERF. 9979 - 10223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 661 | -0- | -114 | -0- | 661 | 2 | | | N | -0- | | | | | 63 |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | 63 |
| 03 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | 63 |
| 04 | 630 | N | 433 | -0- | -197 | -0- | 433 | 2 | | | N | -0- | | | | | 63 |
| 05 | 682 | N | 3 | -0- | -679 | -0- | 3 | 2 | | | N | -0- | | | | | 63 |
| 06 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 63 |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 2,370 TOTAL CONDENSATE PROD: -0-

FINKLEA WELL #: 1 RRCID -> 105311 COMPL. DATE 04/14/1983 TOTAL DEPTH 10503 PERF. 8989 - 10348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WASHINGTON, E. W. HEIRS WELL #: 1 RRCID -> 107289 COMPL. DATE 08/25/1983 TOTAL DEPTH 10450 PERF.10042 - 10285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 480 | -0- | -233 | -0- | 38 | 1 | 442 | 2 | N | -0- | | | | | 20 |
| 02 | 532 | N | 409 | -0- | -123 | -0- | 34 | 1 | 375 | 2 | N | -0- | | | | | 20 |
| 03 | 527 | N | 410 | -0- | -117 | -0- | 35 | 1 | 375 | 2 | N | -0- | | | | | 20 |
| 04 | 450 | N | 244 | -0- | -206 | -0- | 24 | 1 | 220 | 2 | N | -0- | | | | | 20 |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 1,543 TOTAL CONDENSATE PROD: -0-

DANIELS "A" GAS UNIT WELL #: 1 RRCID -> 134446 COMPL. DATE 11/25/1992 TOTAL DEPTH 10414 PERF. 8855 - 10216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIELS "A" GAS UNIT WELL #: 2 RRCID -> 216094 COMPL. DATE 09/03/2005 TOTAL DEPTH 10415 PERF. 8975 - 10218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3385 | X | 3385 | -0- | -0- | -0- | 616 | 1 | 2769 | 2 | N | -0- | | | | | 17 |
| 02 | 3080 | X | 2928 | -0- | -152 | -0- | 546 | 1 | 2382 | 2 | N | -0- | | | | | 17 |
| 03 | 3410 | X | 3328 | -0- | -82 | -0- | 614 | 1 | 2714 | 2 | N | -0- | | | | | 17 |
| 04 | 3300 | X | 3122 | -0- | -178 | -0- | 615 | 1 | 2507 | 2 | N | -0- | | | | | 17 |
| 05 | 3379 | X | 3253 | -0- | -126 | -0- | 638 | 1 | 2615 | 2 | N | -0- | | | | | 17 |
| 06 | 3270 | X | 3087 | -0- | -183 | -0- | 657 | 1 | 2430 | 2 | N | -0- | | | | | 17 |
| 07 | 3317 | X | 2890 | -0- | -427 | -0- | 634 | 1 | 2256 | 2 | N | -0- | | | | | 17 |
| 08 | 3317 | X | 2898 | -0- | -419 | -0- | 630 | 1 | 2268 | 2 | N | -0- | | | | | 17 |
| 09 | 3150 | X | 2678 | -0- | -472 | -0- | 567 | 1 | 2111 | 2 | N | -0- | | | | | 17 |
| 10 | 3255 | X | 3005 | -0- | -250 | -0- | 662 | 1 | 2343 | 2 | N | -0- | | | | | 17 |
| 11 | 3264 | X | 3264 | -0- | -0- | -0- | 764 | 1 | 2500 | 2 | N | -0- | | | | | 17 |
| *12 | 3189 | X | 3189 | -0- | -0- | -0- | 750 | 1 | 2439 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 37,027 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 2 RRCID -> 216261 COMPL. DATE 09/12/2005 TOTAL DEPTH 10515 PERF. 8957 - 10275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1876 | N | 1876 | -0- | -0- | -0- | 147 | 1 | 1729 | 2 | Y | -0- | | | | | 34 |
| 02 | 1710 | N | 1710 | -0- | -0- | -0- | 143 | 1 | 1567 | 2 | Y | -0- | | | | | 34 |
| 03 | 2337 | N | 2337 | -0- | -0- | -0- | 200 | 1 | 2122 | 2 | Y | 14 | | | | | 48 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1779 | N | 1779 | -0- | -0- | -0- | 173 | 1 | 1606 | 2 | Y | -0- | | | | | 48 |
| 05 | 2127 | N | 2127 | -0- | -0- | -0- | 228 | 1 | 1899 | 2 | Y | -0- | | | | | 48 |
| 06 | 2051 | N | 2051 | -0- | -0- | -0- | 233 | 1 | 1818 | 2 | Y | -0- | | | | | 48 |
| 07 | 1829 | N | 1559 | -0- | -270 | -0- | 178 | 1 | 1381 | 2 | Y | -0- | | | | | 48 |
| 08 | 2325 | X | 1758 | -0- | -567 | -0- | 208 | 1 | 1550 | 2 | Y | -0- | | | | | 48 |
| 09 | 2070 | X | 1708 | -0- | -362 | -0- | 203 | 1 | 1505 | 2 | Y | -0- | | | | | 48 |
| 10 | 2139 | X | 1503 | -0- | -636 | -0- | 182 | 1 | 1321 | 2 | Y | -0- | | | | | 48 |
| 11 | 2040 | X | 1621 | -0- | -419 | -0- | 183 | 1 | 1438 | 2 | Y | -0- | | | | | 48 |
| 12 | 1767 | X | 1424 | -0- | -343 | -0- | 137 | 1 | 1287 | 2 | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 21,453 TOTAL CONDENSATE PROD: 14

FINKLEA GAS UNIT WELL #: 2 RRCID -> 217415 COMPL. DATE 12/19/2005 TOTAL DEPTH 10520 PERF. 9053 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3427 | -0- | -293 | -0- | 268 | 1 | 3159 | 2 | Y | -0- | | | | | 23 |
| 02 | 3220 | X | 3161 | -0- | -59 | -0- | 265 | 1 | 2896 | 2 | Y | -0- | | | | | 23 |
| 03 | 3565 | X | 3230 | -0- | -335 | -0- | 278 | 1 | 2952 | 2 | Y | -0- | | | | | 23 |
| 04 | 3360 | X | 3211 | -0- | -149 | -0- | 312 | 1 | 2899 | 2 | Y | -0- | | | | | 23 |
| 05 | 3503 | X | 3235 | -0- | -268 | -0- | 347 | 1 | 2888 | 2 | Y | -0- | | | | | 23 |
| 06 | 3390 | X | 3232 | -0- | -158 | -0- | 367 | 1 | 2865 | 2 | Y | -0- | | | | | 23 |
| 07 | 3565 | X | 3565 | -0- | -0- | -0- | 407 | 1 | 3158 | 2 | Y | -0- | | | | | 23 |
| 08 | 3504 | X | 3504 | -0- | -0- | -0- | 414 | 1 | 3090 | 2 | Y | -0- | | | | | 23 |
| 09 | 3265 | X | 3265 | -0- | -0- | -0- | 387 | 1 | 2878 | 2 | Y | -0- | | | | | 23 |
| 10 | 3243 | X | 3243 | -0- | -0- | -0- | 393 | 1 | 2850 | 2 | Y | -0- | | | | | 23 |
| 11 | 3056 | X | 3056 | -0- | -0- | -0- | 344 | 1 | 2712 | 2 | Y | -0- | | | | | 23 |
| *12 | 3115 | X | 3115 | -0- | -0- | -0- | 299 | 1 | 2816 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 39,244 TOTAL CONDENSATE PROD: -0-

DANIELS "A" GAS UNIT WELL #: 3 RRCID -> 217842 COMPL. DATE 01/08/2006 TOTAL DEPTH 10465 PERF. 8928 - 10353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3028 | X | 3028 | -0- | -0- | -0- | 551 | 1 | 2477 | 2 | Y | -0- | | | | | 14 |
| 02 | 2688 | X | 2676 | -0- | -12 | -0- | 499 | 1 | 2177 | 2 | Y | -0- | | | | | 14 |
| 03 | 3114 | X | 3114 | -0- | -0- | -0- | 566 | 1 | 2501 | 2 | Y | 43 | | | | | 57 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2445 | -0- | -495 | -0- | 482 | 1 | 1963 | 2 | Y | -0- | | | | | 57 |
| 05 | 3038 | X | 2753 | -0- | -285 | -0- | 540 | 1 | 2213 | 2 | Y | -0- | | | | | 57 |
| 06 | 3000 | X | 2512 | -0- | -488 | -0- | 535 | 1 | 1977 | 2 | Y | -0- | | | | | 57 |
| 07 | 3100 | X | 2467 | -0- | -633 | -0- | 530 | 1 | 1887 | 2 | Y | 45 | 93 | 1 | | | 9 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | T. A. | | 2561 | -0- | 2561 | 2561 | 557 | 1 | 2004 | 2 | Y | -0- | | | | | 9 |
| 09 | T. A. | | 2323 | -0- | 2323 | 4884 | 492 | 1 | 1831 | 2 | Y | -0- | | | | | 9 |
| 10 | T. A. | | 2474 | -0- | 2474 | 7358 | 535 | 1 | 1892 | 2 | Y | 43 | | | | | 52 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 10002 | X | 2644 | -0- | -7358 | -0- | 619 | 1 | 2025 | 2 | Y | -0- | | | | | 52 |
| *12 | 2832 | X | 2832 | -0- | -0- | -0- | 649 | 1 | 2110 | 2 | Y | 66 | | | | | 118 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,829 TOTAL CONDENSATE PROD: 197

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
BLALOCK GAS UNIT 2 WELL #: 3 RRCID -> 217844 COMPL. DATE 01/12/2006 TOTAL DEPTH 10415 PERF. 8885 - 10221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3410 | -0- | -124 | -0- | 821 | 1 | 2589 | 2 | N | -0- | | | | | 41 |
| 02 | 3276 | X | 3022 | -0- | -254 | -0- | 725 | 1 | 2297 | 2 | N | -0- | | | | | 41 |
| 03 | 3627 | X | 3427 | -0- | -200 | -0- | 854 | 1 | 2569 | 2 | N | 4 | | | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3510 | X | 3127 | -0- | -383 | -0- | 966 | 1 | 2161 | 2 | N | -0- | | | | | 45 |
| 05 | 3534 | X | 2245 | -0- | -1289 | -0- | 597 | 1 | 1648 | 2 | N | -0- | | | | | 45 |
| 06 | 3330 | X | 3188 | -0- | -142 | -0- | 802 | 1 | 2386 | 2 | N | -0- | | | | | 45 |
| 07 | 3441 | X | 3269 | -0- | -172 | -0- | 772 | 1 | 2482 | 2 | N | 14 | | | | | 59 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 3441 | X | 2925 | -0- | -516 | -0- | 798 | 1 | 2127 | 2 | N | -0- | | | | | 59 |
| 09 | 3548 | X | 3548 | -0- | -0- | -0- | 967 | 1 | 2578 | 2 | N | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2977 | -0- | -309 | -0- | 820 | 1 | 2154 | 2 | N | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3610 | X | 3610 | -0- | -0- | -0- | 800 | 1 | 2810 | 2 | N | -0- | | | | | 65 |
| *12 | 3660 | X | 3660 | -0- | -0- | -0- | 942 | 1 | 2718 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 38,408 TOTAL CONDENSATE PROD: 24

BLALOCK GAS UNIT 2 WELL #: 2 RRCID -> 218632 COMPL. DATE 11/11/2005 TOTAL DEPTH 10400 PERF. 8880 - 10249

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIELS "A" GAS UNIT WELL #: 4 RRCID -> 221459 COMPL. DATE 05/28/2006 TOTAL DEPTH 10663 PERF. 9093 - 10467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1033 | -0- | -238 | -0- | 188 | 1 | 845 | 2 | Y | -0- | | | | | 7 |
| 02 | 1400 | N | 937 | -0- | -463 | -0- | 175 | 1 | 762 | 2 | Y | -0- | | | | | 7 |
| 03 | 1302 | N | 1178 | -0- | -124 | -0- | 210 | 1 | 928 | 2 | Y | 36 | | | | | 43 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 1588 | N | 1588 | -0- | -0- | -0- | 313 | 1 | 1275 | 2 | Y | -0- | | | | | 43 |
| 05 | 1356 | N | 1356 | -0- | -0- | -0- | 266 | 1 | 1090 | 2 | Y | -0- | | | | | 43 |
| 06 | 1140 | N | 1026 | -0- | -114 | -0- | 218 | 1 | 808 | 2 | Y | -0- | | | | | 43 |
| 07 | 1643 | N | 1341 | -0- | -302 | -0- | 283 | 1 | 1008 | 2 | Y | 45 | 79 | 1 | | | 9 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | T. A. | | 1237 | -0- | 1237 | 1237 | 269 | 1 | 968 | 2 | Y | -0- | | | | | 9 |
| 09 | T. A. | | 1379 | -0- | 1379 | 2616 | 292 | 1 | 1087 | 2 | Y | -0- | | | | | 9 |
| 10 | T. A. | | 1199 | -0- | 1199 | 3815 | 254 | 1 | 898 | 2 | Y | 43 | | | | | 52 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | T. A. | | -0- | -0- | -0- | 3815 | | | | | Y | -0- | | | | | 52 |
| *12 | 3815 | X | -0- | -0- | -3815 | -0- | | | | | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 12,274 TOTAL CONDENSATE PROD: 124

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
FINKLEA GAS UNIT WELL #: 3 RRCID -> 221987 COMPL. DATE 06/17/2006 TOTAL DEPTH 10612 PERF. 9275 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3135 | -0- | -430 | -0- | 245 | 1 | 2890 | 2 | Y | -0- | | | 19 |
| 02 | 2885 | X | 2885 | -0- | -0- | -0- | 242 | 1 | 2643 | 2 | Y | -0- | | | 19 |
| 03 | 3149 | X | 3149 | -0- | -0- | -0- | 271 | 1 | 2878 | 2 | Y | -0- | | | 19 |
| 04 | 3031 | X | 3031 | -0- | -0- | -0- | 294 | 1 | 2737 | 2 | Y | -0- | | | 19 |
| 05 | 3038 | X | 2687 | -0- | -351 | -0- | 288 | 1 | 2399 | 2 | Y | -0- | | | 19 |
| 06 | 2940 | X | 1834 | -0- | -1106 | -0- | 208 | 1 | 1626 | 2 | Y | -0- | | | 19 |
| 07 | 3038 | X | 2194 | -0- | -844 | -0- | 251 | 1 | 1943 | 2 | Y | -0- | | | 19 |
| 08 | 3038 | X | 2047 | -0- | -991 | -0- | 242 | 1 | 1805 | 2 | Y | -0- | | | 19 |
| 09 | 2940 | X | 1950 | -0- | -990 | -0- | 231 | 1 | 1719 | 2 | Y | -0- | | | 19 |
| 10 | 2697 | X | 1862 | -0- | -835 | -0- | 225 | 1 | 1637 | 2 | Y | -0- | | | 19 |
| 11 | 2821 | X | 2821 | -0- | -0- | -0- | 318 | 1 | 2503 | 2 | Y | -0- | | | 19 |
| *12 | 3995 | X | 3995 | -0- | -0- | -0- | 384 | 1 | 3611 | 2 | Y | -0- | | | 19 |

TOTAL GAS PROD: 31,590 TOTAL CONDENSATE PROD: -0-

WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 3 RRCID -> 223760 COMPL. DATE 10/01/2006 TOTAL DEPTH 10500 PERF. 8924 - 10269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2107 | -0- | -94 | -0- | 165 | 1 | 1942 | 2 | Y | -0- | | | 46 |
| 02 | 2156 | X | 1939 | -0- | -217 | -0- | 163 | 1 | 1776 | 2 | Y | -0- | | | 46 |
| 03 | 2263 | X | 1995 | -0- | -268 | -0- | 169 | 1 | 1794 | 2 | Y | 29 | | | 75 |
| | | | | | | | 32 | 9 | | | | | | | |
| 04 | 2190 | X | 1579 | -0- | -611 | -0- | 153 | 1 | 1426 | 2 | Y | -0- | | | 75 |
| 05 | 2170 | X | 2058 | -0- | -112 | -0- | 221 | 1 | 1837 | 2 | Y | -0- | | | 75 |
| 06 | 2132 | X | 2132 | -0- | -0- | -0- | 242 | 1 | 1890 | 2 | Y | -0- | | | 75 |
| 07 | 2178 | X | 2178 | -0- | -0- | -0- | 249 | 1 | 1929 | 2 | Y | -0- | | | 75 |
| 08 | 2046 | N | 1779 | -0- | -267 | -0- | 210 | 1 | 1569 | 2 | Y | -0- | | | 75 |
| 09 | 2130 | N | 1929 | -0- | -201 | -0- | 229 | 1 | 1700 | 2 | Y | -0- | | | 75 |
| 10 | 2170 | N | 1885 | -0- | -285 | -0- | 228 | 1 | 1657 | 2 | Y | -0- | | | 75 |
| 11 | 1822 | N | 1822 | -0- | -0- | -0- | 205 | 1 | 1617 | 2 | Y | -0- | | | 75 |
| 12 | 1984 | N | 1923 | -0- | -61 | -0- | 185 | 1 | 1738 | 2 | Y | -0- | | | 75 |

TOTAL GAS PROD: 23,326 TOTAL CONDENSATE PROD: 29

FINKLEA GAS UNIT WELL #: 4 RRCID -> 223966 COMPL. DATE 10/29/2006 TOTAL DEPTH 10512 PERF. 9064 - 10379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 42 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
BLALOCK GAS UNIT 2 WELL #: 4 RRCID -> 224244 COMPL. DATE 11/18/2006 TOTAL DEPTH 10505 PERF. 8900 - 10288

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1664 | N | 1664 | -0- | -0- | -0- | 395 | 1 | 1246 | 2 | Y | 21 | 51 | 1 | | | 24 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1475 | -0- | -65 | -0- | 354 | 1 | 1121 | 2 | Y | -0- | | | | | 24 |
| 03 | 1798 | N | 1370 | -0- | -428 | -0- | 342 | 1 | 1027 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1620 | N | 922 | -0- | -698 | -0- | 285 | 1 | 637 | 2 | Y | -0- | | | | | 25 |
| 05 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | Y | -0- | | | | | 25 |
| 06 | 1320 | N | -0- | -0- | -1320 | -0- | | | | | Y | -0- | | | | | 25 |
| 07 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | 25 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 5,431 TOTAL CONDENSATE PROD: 22

BLALOCK GAS UNIT 2 WELL #: 7 RRCID -> 225076 COMPL. DATE 01/12/2007 TOTAL DEPTH 10400 PERF. 8870 - 10247

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1771 | N | 1771 | -0- | -0- | -0- | 421 | 1 | 1327 | 2 | Y | 21 | 39 | 1 | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1471 | N | 1471 | -0- | -0- | -0- | 353 | 1 | 1118 | 2 | Y | -0- | | | | | 23 |
| 03 | 1861 | N | 1861 | -0- | -0- | -0- | 464 | 1 | 1395 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1043 | -0- | -667 | -0- | 322 | 1 | 721 | 2 | Y | -0- | | | | | 25 |
| 05 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | Y | -0- | | | | | 25 |
| 06 | 1800 | N | -0- | -0- | -1800 | -0- | | | | | Y | -0- | | | | | 25 |
| 07 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | 25 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 6,146 TOTAL CONDENSATE PROD: 23

BLALOCK GAS UNIT 2 WELL #: 5 RRCID -> 225255 COMPL. DATE 02/03/2007 TOTAL DEPTH 10485 PERF. 9456 - 10184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1514 | -0- | -160 | -0- | 359 | 1 | 1132 | 2 | Y | 21 | 45 | 1 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1384 | -0- | -352 | -0- | 332 | 1 | 1052 | 2 | Y | -0- | | | | | 22 |
| 03 | 1674 | N | 1449 | -0- | -225 | -0- | 361 | 1 | 1086 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1470 | N | 857 | -0- | -613 | -0- | 265 | 1 | 592 | 2 | Y | -0- | | | | | 24 |
| 05 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | 24 |
| 06 | 1410 | N | -0- | -0- | -1410 | -0- | | | | | Y | -0- | | | | | 24 |
| 07 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | 24 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 5,204 TOTAL CONDENSATE PROD: 23

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 4 RRCID -> 227307 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF. 8978 - 10297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1717 | -0- | -50 | -0- | 134 | 1 | 1583 | 2 | Y | -0- | | | | | 45 |
| 02 | 1527 | N | 1527 | -0- | -0- | -0- | 128 | 1 | 1399 | 2 | Y | -0- | | | | | 45 |
| 03 | 1643 | N | 1530 | -0- | -113 | -0- | 131 | 1 | 1387 | 2 | Y | 11 | | | | | 56 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1650 | N | 881 | -0- | -769 | -0- | 86 | 1 | 795 | 2 | Y | -0- | | | | | 56 |
| 05 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | Y | -0- | | | | | 56 |
| 06 | 1470 | N | -0- | -0- | -1470 | -0- | | | | | Y | -0- | | | | | 56 |
| 07 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | 56 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |

TOTAL GAS PROD: 5,655 TOTAL CONDENSATE PROD: 11

BLALOCK GAS UNIT 2 WELL #: 6 RRCID -> 227893 COMPL. DATE 04/06/2007 TOTAL DEPTH 10450 PERF. 9071 - 10186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2037 | -0- | -40 | -0- | 485 | 1 | 1529 | 2 | Y | 21 | 44 | 1 | | | 25 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1803 | -0- | -73 | -0- | 433 | 1 | 1370 | 2 | Y | -0- | | | | | 25 |
| 03 | 2015 | N | 1965 | -0- | -50 | -0- | 490 | 1 | 1473 | 2 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1503 | -0- | -477 | -0- | 464 | 1 | 1039 | 2 | Y | -0- | | | | | 27 |
| 05 | 1984 | N | 1448 | -0- | -536 | -0- | 385 | 1 | 1063 | 2 | Y | -0- | | | | | 27 |
| 06 | 1890 | N | 1843 | -0- | -47 | -0- | 464 | 1 | 1379 | 2 | Y | -0- | | | | | 27 |
| 07 | 1690 | N | 1690 | -0- | -0- | -0- | 399 | 1 | 1283 | 2 | Y | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1056 | -0- | -401 | -0- | 288 | 1 | 768 | 2 | Y | -0- | | | | | 34 |
| 09 | 1830 | N | 1268 | -0- | -562 | -0- | 346 | 1 | 921 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1960 | N | 1960 | -0- | -0- | -0- | 540 | 1 | 1418 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2311 | N | 2311 | -0- | -0- | -0- | 512 | 1 | 1799 | 2 | Y | -0- | | | | | 37 |
| *12 | 2243 | N | 2243 | -0- | -0- | -0- | 577 | 1 | 1666 | 2 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 21,127 TOTAL CONDENSATE PROD: 33

THUNDERBIRD (TEXAS) RESOURCES LP 858348
SHAW GAS UNIT WELL #: 3 RRCID -> 211924 COMPL. DATE 04/29/2005 TOTAL DEPTH 10185 PERF. 8672 - 9930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/04/2015 - P/A 06/04/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
SHAW GAS UNIT WELL #: 12 RRCID -> 215269 COMPL. DATE 08/11/2005 TOTAL DEPTH 10390 PERF. 8910 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 1 RRCID -> 090395 COMPL. DATE 11/01/1980 TOTAL DEPTH 10220 PERF.10016 - 10108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3036 | N | 1811 | -0- | -1225 | -0- | 1811 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 2800 | N | 2858 | -0- | 58 | 58 | 2858 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 2935 | X | 2877 | -0- | -58 | -0- | 2877 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 5879 | X | 5879 | -0- | -0- | -0- | 5879 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 2225 | X | 2225 | -0- | -0- | -0- | 2225 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 1313 | X | 1313 | -0- | -0- | -0- | 1313 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 633 | X | 633 | -0- | -0- | -0- | 633 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 6076 | X | 417 | -0- | -5659 | -0- | 417 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 5880 | X | 604 | -0- | -5276 | -0- | 604 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 2232 | X | 860 | -0- | -1372 | -0- | 860 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 1320 | X | 779 | -0- | -541 | -0- | 779 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 676 | X | 676 | -0- | -0- | -0- | 676 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 20,932 TOTAL CONDENSATE PROD: -0-

TUTT, W. R. WELL #: 1 RRCID -> 118364 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9558 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 | -0- | 4 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 4 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 23 | -0- | -194 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 107 | -0- | -103 | -0- | 2 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 127 | -0- | -90 | -0- | 2 | 1 | 124 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 4 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 8 | -0- | -116 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 5 | -0- | -119 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 121 | -0- | -59 | -0- | 3 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 5 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 2 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 117 | -0- | -7 | -0- | 2 | 1 | 115 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,462 TOTAL CONDENSATE PROD: 1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
TUTT, W. R. WELL #: 2 RRCID -> 154068 COMPL. DATE 01/24/1995 TOTAL DEPTH 10545 PERF.10056 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1103 | -0- | | -447 | -0- | 21 | 1 | 1064 | 2 | Y | 16 | 17 | 1 | | | 7 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 952 | N | 758 | -0- | | -194 | -0- | 14 | 1 | 734 | 2 | Y | 9 | 1 | 8 | | | 15 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1085 | N | 974 | -0- | | -111 | -0- | 21 | 1 | 939 | 2 | Y | 13 | 15 | 1 | 1 | 8 | 12 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1058 | -0- | | -22 | -0- | 23 | 1 | 1015 | 2 | Y | 18 | 20 | 1 | 2 | 8 | 8 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1094 | N | 1094 | -0- | | -0- | -0- | 20 | 1 | 1057 | 2 | Y | 15 | | | | | 23 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1350 | -0- | | -0- | -0- | 28 | 1 | 1303 | 2 | Y | 17 | 26 | 1 | 2 | 8 | 12 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1025 | -0- | | -60 | -0- | 21 | 1 | 991 | 2 | Y | 12 | 1 | 8 | | | 23 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1163 | N | 1163 | -0- | | -0- | -0- | 24 | 1 | 1125 | 2 | Y | 13 | 27 | 1 | 1 | 8 | 8 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1329 | -0- | | -21 | -0- | 27 | 1 | 1284 | 2 | Y | 16 | | | | | 24 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1253 | N | 1253 | -0- | | -0- | -0- | 25 | 1 | 1213 | 2 | Y | 14 | 30 | 1 | 1 | 8 | 7 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1061 | -0- | | -79 | -0- | 22 | 1 | 1032 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1364 | N | 994 | -0- | | -370 | -0- | 20 | 1 | 974 | 2 | Y | -0- | 13 | 1 | | | -0- |

TOTAL GAS PROD: 13,162 TOTAL CONDENSATE PROD: 149

HARRIS, JAMES GAS UNIT WELL #: 2 RRCID -> 162332 COMPL. DATE N/A TOTAL DEPTH 10270 PERF. 8730 - 8968

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBLEY GAS UNIT WELL #: 5 RRCID -> 176572 COMPL. DATE 12/22/1999 TOTAL DEPTH 10200 PERF. 8698 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2047 | -0- | | -836 | -0- | 1993 | 2 | 54 | 9 | Y | 49 | 2 | 8 | | | 53 |
| 02 | 2660 | X | 2151 | -0- | | -509 | -0- | 2086 | 2 | 65 | 9 | Y | 59 | 56 | 1 | 12 | 8 | 44 |
| 03 | 3131 | X | 2422 | -0- | | -709 | -0- | 2349 | 2 | 73 | 9 | Y | 66 | 67 | 1 | 4 | 8 | 39 |
| 04 | 3030 | X | 2308 | -0- | | -722 | -0- | 2253 | 2 | 55 | 9 | Y | 50 | 70 | 1 | 6 | 8 | 13 |
| 05 | 3131 | X | 2401 | -0- | | -730 | -0- | 2348 | 2 | 53 | 9 | Y | 48 | | | | | 61 |
| 06 | 2439 | X | 2439 | -0- | | -0- | -0- | 2383 | 2 | 56 | 9 | Y | 51 | 70 | 1 | 6 | 8 | 36 |
| 07 | 2418 | X | 2325 | -0- | | -93 | -0- | 2282 | 2 | 43 | 9 | Y | 39 | 2 | 8 | | | 73 |
| 08 | 2418 | X | 2227 | -0- | | -191 | -0- | 2183 | 2 | 44 | 9 | Y | 40 | 69 | 1 | 2 | 8 | 42 |
| 09 | 2430 | X | 2285 | -0- | | -145 | -0- | 2242 | 2 | 43 | 9 | Y | 39 | 2 | 8 | | | 79 |
| 10 | 2790 | X | 2790 | -0- | | -0- | -0- | 2779 | 2 | 11 | 9 | Y | 10 | 66 | 1 | 1 | 8 | 22 |
| 11 | 2861 | X | 2861 | -0- | | -0- | -0- | 2849 | 2 | 12 | 9 | Y | 11 | 28 | 1 | | | 5 |
| *12 | 2971 | X | 2971 | -0- | | -0- | -0- | 2957 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 17 |

TOTAL GAS PROD: 29,227 TOTAL CONDENSATE PROD: 475

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MOBLEY GAS UNIT WELL #: 6 RRCID -> 180626 COMPL. DATE 10/08/2000 TOTAL DEPTH 10350 PERF. 8790 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2574 | -0- | -216 | -0- | 2574 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 3069 | X | 3069 | -0- | -0- | -0- | 3069 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 03 | 2790 | X | 2769 | -0- | -21 | -0- | 2769 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2700 | X | 1678 | -0- | -1022 | -0- | 1678 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3224 | X | 1539 | -0- | -1685 | -0- | 1539 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3120 | X | 802 | -0- | -2318 | -0- | 802 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3224 | X | 62 | -0- | -3162 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2759 | X | 4 | -0- | -2755 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1680 | X | -0- | -0- | -1680 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 810 | X | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,497 TOTAL CONDENSATE PROD: -0-

RUNNELS, MACK V. GAS UNIT WELL #: 7 RRCID -> 187263 COMPL. DATE 01/05/2002 TOTAL DEPTH 10320 PERF. 8802 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3056 | X | 3056 | -0- | -0- | -0- | 3056 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2682 | N | 2682 | -0- | -0- | -0- | 2682 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2945 | N | 2840 | -0- | -105 | -0- | 2840 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2850 | N | 2787 | -0- | -63 | -0- | 2787 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2945 | N | 2865 | -0- | -80 | -0- | 2865 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2760 | N | 2709 | -0- | -51 | -0- | 2709 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2883 | N | 2822 | -0- | -61 | -0- | 2822 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2852 | N | 2768 | -0- | -84 | -0- | 2768 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2762 | N | 2762 | -0- | -0- | -0- | 2762 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2831 | N | 2831 | -0- | -0- | -0- | 2831 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2751 | N | 2751 | -0- | -0- | -0- | 2751 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2852 | N | 2503 | -0- | -349 | -0- | 2503 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,376 TOTAL CONDENSATE PROD: -0-

HARRIS, JAMES GAS UNIT WELL #: 3 RRCID -> 188198 COMPL. DATE 05/19/2011 TOTAL DEPTH 10250 PERF. 8788 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3259 | X | 3259 | -0- | -0- | -0- | 3259 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 3477 | -0- | 677 | 677 | 3477 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3038 | N | 1569 | -0- | -1469 | -0- | 1569 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2970 | X | 143 | -0- | -2827 | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3069 | X | 128 | -0- | -2941 | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3815 | X | 3815 | -0- | -0- | -0- | 3815 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4196 | X | 4196 | -0- | -0- | -0- | 4196 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4568 | X | 4568 | -0- | -0- | -0- | 4568 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4330 | X | 4330 | -0- | -0- | -0- | 4330 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3938 | X | 3938 | -0- | -0- | -0- | 3938 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2207 | X | 2207 | -0- | -0- | -0- | 2207 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3404 | X | 3404 | -0- | -0- | -0- | 3404 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 35,034 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
BATH GAS UNIT "B" WELL #: 7 RRCID -> 188352 COMPL. DATE 01/28/2002 TOTAL DEPTH 10239 PERF. 8746 - 8994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3565 | -0- | -0- | -0- | 3565 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3284 | X | 3284 | -0- | -0- | -0- | 3284 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3417 | X | 3417 | -0- | -0- | -0- | 3417 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3181 | X | 3181 | -0- | -0- | -0- | 3181 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3255 | X | 3085 | -0- | -170 | -0- | 3085 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3150 | X | 2979 | -0- | -171 | -0- | 2979 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3255 | X | 2958 | -0- | -297 | -0- | 2958 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3255 | X | 2951 | -0- | -304 | -0- | 2951 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3150 | X | 2924 | -0- | -226 | -0- | 2924 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | X | 3078 | -0- | -22 | -0- | 3078 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2970 | X | 2596 | -0- | -374 | -0- | 2596 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3007 | X | 2691 | -0- | -316 | -0- | 2691 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,709 TOTAL CONDENSATE PROD: -0-

HARRIS, JAMES GAS UNIT WELL #: 5 RRCID -> 197157 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 8788 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3108 | -0- | -364 | -0- | 3108 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3024 | X | 2649 | -0- | -375 | -0- | 2649 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3348 | X | 2177 | -0- | -1171 | -0- | 2177 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3210 | X | 2201 | -0- | -1009 | -0- | 2201 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | X | 2773 | -0- | -327 | -0- | 2773 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | X | 2505 | -0- | -495 | -0- | 2505 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2945 | X | 2808 | -0- | -137 | -0- | 2808 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2759 | X | 1276 | -0- | -1483 | -0- | 1276 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2670 | X | 2237 | -0- | -433 | -0- | 2237 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2918 | X | 2918 | -0- | -0- | -0- | 2918 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2730 | X | 2665 | -0- | -65 | -0- | 2665 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2821 | X | 2523 | -0- | -298 | -0- | 2523 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,840 TOTAL CONDENSATE PROD: -0-

HARRIS, JAMES GAS UNIT WELL #: 4 RRCID -> 197158 COMPL. DATE N/A TOTAL DEPTH 10316 PERF. 1003 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 562 | -0- | -1825 | -0- | 562 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3674 | -0- | 574 | 574 | 3674 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1093 | N | 519 | -0- | -574 | -0- | 519 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 223 | -0- | -304 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,340 TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
HARRIS, JAMES GAS UNIT WELL #: 6 RRCID -> 197437 COMPL. DATE N/A TOTAL DEPTH 10264 PERF. 8714 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 152 | -0- | -530 | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 227 | -0- | -83 | -0- | 227 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 186 | N | 75 | -0- | -111 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 176 | -0- | -4 | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 101 | -0- | -85 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 124 | -0- | -62 | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,171 TOTAL CONDENSATE PROD: -0-

HARRIS, JAMES GAS UNIT WELL #: 7 RRCID -> 202063 COMPL. DATE 09/12/2004 TOTAL DEPTH 10257 PERF. 6634 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1882 | -0- | -257 | -0- | 1882 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1848 | N | 1784 | -0- | -64 | -0- | 1784 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1953 | N | 1595 | -0- | -358 | -0- | 1595 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1830 | N | 1742 | -0- | -88 | -0- | 1742 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2402 | N | 2402 | -0- | -0- | -0- | 2402 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1961 | N | 1961 | -0- | -0- | -0- | 1961 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2088 | N | 2088 | -0- | -0- | -0- | 2088 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2297 | N | 2297 | -0- | -0- | -0- | 2297 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1950 | N | 1568 | -0- | -382 | -0- | 1568 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2077 | N | 1637 | -0- | -440 | -0- | 1637 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2010 | N | 1236 | -0- | -774 | -0- | 1236 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1953 | N | 1953 | -0- | -0- | -0- | 1953 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,145 TOTAL CONDENSATE PROD: -0-

MOBLEY GAS UNIT WELL #: 10 RRCID -> 235167 COMPL. DATE 11/01/2008 TOTAL DEPTH 11963 PERF. 8734 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5190 | X | 5190 | -0- | -0- | -0- | 5190 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 5514 | X | 5514 | -0- | -0- | -0- | 5514 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 03 | 5429 | X | 5429 | -0- | -0- | -0- | 5429 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5079 | X | 5079 | -0- | -0- | -0- | 5079 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 5566 | X | 5566 | -0- | -0- | -0- | 5565 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 5313 | X | 5313 | -0- | -0- | -0- | 5313 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 5084 | X | 5045 | -0- | -39 | -0- | 5045 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 6263 | X | 6263 | -0- | -0- | -0- | 6263 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 5802 | X | 5802 | -0- | -0- | -0- | 5802 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5084 | X | 4523 | -0- | -561 | -0- | 4514 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 7 |
| 11 | 4920 | X | 4593 | -0- | -327 | -0- | 4583 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |
| 12 | 5084 | X | 4737 | -0- | -347 | -0- | 4726 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 13 |

TOTAL GAS PROD: 63,054 TOTAL CONDENSATE PROD: 28

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MOBLEY GAS UNIT WELL #: 11 RRCID -> 243391 COMPL. DATE 10/23/2008 TOTAL DEPTH 11980 PERF. 8715 - 11859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5039 | X | 5039 | -0- | -0- | -0- | 4993 | 2 | 46 | 9 | Y | 42 | 2 | 8 | | | 46 |
| 02 | 4297 | X | 4297 | -0- | -0- | -0- | 4252 | 2 | 45 | 9 | Y | 41 | 48 | 1 | 8 | 8 | 31 |
| 03 | 4526 | X | 3813 | -0- | -713 | -0- | 3773 | 2 | 40 | 9 | Y | 36 | 44 | 1 | 2 | 8 | 21 |
| 04 | 4770 | X | 4461 | -0- | -309 | -0- | 4424 | 2 | 37 | 9 | Y | 34 | 42 | 1 | 4 | 8 | 9 |
| 05 | 4929 | X | 3673 | -0- | -1256 | -0- | 3644 | 2 | 29 | 9 | Y | 26 | | | | | 35 |
| 06 | 4770 | X | 3306 | -0- | -1464 | -0- | 3280 | 2 | 26 | 9 | Y | 24 | 39 | 1 | 3 | 8 | 17 |
| 07 | 5077 | X | 5077 | -0- | -0- | -0- | 5044 | 2 | 33 | 9 | Y | 30 | 1 | 8 | | | 46 |
| 08 | 4619 | X | 4157 | -0- | -462 | -0- | 4128 | 2 | 29 | 9 | Y | 26 | 43 | 1 | 1 | 8 | 28 |
| 09 | 4470 | X | 4153 | -0- | -317 | -0- | 4125 | 2 | 28 | 9 | Y | 25 | 1 | 8 | | | 52 |
| 10 | 4929 | X | 3995 | -0- | -934 | -0- | 3983 | 2 | 12 | 9 | Y | 11 | 44 | 1 | 2 | 8 | 17 |
| 11 | 4770 | X | 3780 | -0- | -990 | -0- | 3768 | 2 | 12 | 9 | Y | 11 | 24 | 1 | | | 4 |
| 12 | 4929 | X | 3936 | -0- | -993 | -0- | 3922 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 16 |

TOTAL GAS PROD: 49,687 TOTAL CONDENSATE PROD: 319

HARRIS, JAMES GAS UNIT WELL #: 8 RRCID -> 250704 COMPL. DATE 06/30/2009 TOTAL DEPTH 10320 PERF. 6542 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12950 | X | 12950 | -0- | -0- | -0- | 12783 | 2 | 167 | 9 | Y | 152 | 141 | 1 | 3 | 8 | 49 |
| 02 | 12208 | X | 12042 | -0- | -166 | -0- | 11898 | 2 | 144 | 9 | Y | 131 | 132 | 1 | 5 | 8 | 43 |
| 03 | 13516 | X | 8789 | -0- | -4727 | -0- | 8676 | 2 | 113 | 9 | Y | 103 | 4 | 8 | | | 142 |
| 04 | 13080 | X | 711 | -0- | -12369 | -0- | 697 | 2 | 14 | 9 | Y | 13 | 121 | 1 | 1 | 8 | 33 |
| 05 | 13330 | X | 1425 | -0- | -11905 | -0- | 1400 | 2 | 25 | 9 | Y | 23 | | | | | 56 |
| 06 | 12900 | X | 702 | -0- | -12198 | -0- | 684 | 2 | 18 | 9 | Y | 16 | 49 | 1 | 2 | 8 | 21 |
| 07 | 13330 | X | 667 | -0- | -12663 | -0- | 657 | 2 | 10 | 9 | Y | 9 | | | | | 30 |
| 08 | 8804 | X | 325 | -0- | -8479 | -0- | 321 | 2 | 4 | 9 | Y | 4 | 28 | 1 | | | 6 |
| 09 | 1380 | X | 218 | -0- | -1162 | -0- | 214 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 10 | 1426 | X | 365 | -0- | -1061 | -0- | 356 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 17 |
| 11 | 690 | X | 58 | -0- | -632 | -0- | 57 | 2 | 1 | 9 | Y | 1 | 17 | 1 | | | 1 |
| 12 | 682 | X | 65 | -0- | -617 | -0- | 64 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 38,317 TOTAL CONDENSATE PROD: 465

MOBLEY GAS UNIT WELL #: 12 RRCID -> 250852 COMPL. DATE 06/28/2009 TOTAL DEPTH 12010 PERF. 8870 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251227 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6550 - 10086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 4575 | -0- | -2059 | -0- | 4564 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 02 | 4872 | X | 3410 | -0- | -1462 | -0- | 3402 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 03 | 5394 | X | 2886 | -0- | -2508 | -0- | 2879 | 2 | 7 | 9 | Y | 6 | | | | | 9 |
| 04 | 5220 | X | 4536 | -0- | -684 | -0- | 4519 | 2 | 17 | 9 | Y | 15 | 7 | 1 | 1 | 8 | 16 |
| 05 | 5394 | X | 4490 | -0- | -904 | -0- | 4476 | 2 | 14 | 9 | Y | 13 | | | | | 29 |
| 06 | 6421 | X | 6421 | -0- | -0- | -0- | 6391 | 2 | 30 | 9 | Y | 27 | 25 | 1 | 3 | 8 | 28 |
| 07 | 5267 | X | 5267 | -0- | -0- | -0- | 5253 | 2 | 14 | 9 | Y | 13 | | | | | 41 |
| 08 | 4681 | X | 2835 | -0- | -1846 | -0- | 2828 | 2 | 7 | 9 | Y | 6 | 38 | 1 | | | 9 |
| 09 | 5220 | X | 4465 | -0- | -755 | -0- | 4447 | 2 | 18 | 9 | Y | 16 | | | | | 25 |
| 10 | 5394 | X | 2518 | -0- | -2876 | -0- | 2507 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 34 |
| 11 | 5220 | X | 3275 | -0- | -1945 | -0- | 3261 | 2 | 14 | 9 | Y | 13 | 33 | 1 | | | 14 |
| 12 | 5270 | X | 3190 | -0- | -2080 | -0- | 3179 | 2 | 11 | 9 | Y | 10 | | | | | 24 |

TOTAL GAS PROD: 47,868 TOTAL CONDENSATE PROD: 146

HARRIS, JAMES GAS UNIT WELL #: 10 RRCID -> 251592 COMPL. DATE 07/15/2009 TOTAL DEPTH 10345 PERF. 8786 - 10080

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2838 | -0- | -14 | -0- | 2790 | 2 | 48 | 9 | Y | 44 | 37 | 1 | 1 | 8 | 15 |
| 02 | 3184 | X | 3184 | -0- | -0- | -0- | 3133 | 2 | 51 | 9 | Y | 46 | 44 | 1 | 2 | 8 | 15 |
| 03 | 2819 | X | 2819 | -0- | -0- | -0- | 2772 | 2 | 47 | 9 | Y | 43 | 1 | 8 | | | 57 |
| 04 | 2760 | X | 2710 | -0- | -50 | -0- | 2641 | 2 | 69 | 9 | Y | 63 | 49 | 1 | 4 | 8 | 67 |
| 05 | 3534 | X | 2565 | -0- | -969 | -0- | 2504 | 2 | 61 | 9 | Y | 55 | 1 | 8 | | | 121 |
| 06 | 3420 | X | 1367 | -0- | -2053 | -0- | 1320 | 2 | 47 | 9 | Y | 43 | 106 | 1 | 5 | 8 | 53 |
| 07 | 3534 | X | 3003 | -0- | -531 | -0- | 2940 | 2 | 63 | 9 | Y | 57 | | | | | 110 |
| 08 | 2821 | X | 2663 | -0- | -158 | -0- | 2618 | 2 | 45 | 9 | Y | 41 | 102 | 1 | 1 | 8 | 48 |
| 09 | 2700 | X | 2075 | -0- | -625 | -0- | 2014 | 2 | 61 | 9 | Y | 55 | 1 | 8 | | | 102 |
| 10 | 3007 | X | 1768 | -0- | -1239 | -0- | 1710 | 2 | 58 | 9 | Y | 53 | 7 | 8 | | | 148 |
| 11 | 2910 | X | 1990 | -0- | -920 | -0- | 1929 | 2 | 61 | 9 | Y | 55 | 142 | 1 | 2 | 8 | 59 |
| 12 | 3007 | X | 2625 | -0- | -382 | -0- | 2558 | 2 | 67 | 9 | Y | 61 | | | | | 120 |

TOTAL GAS PROD: 29,607 TOTAL CONDENSATE PROD: 616

MOBLEY GAS UNIT WELL #: 13 RRCID -> 254648 COMPL. DATE 10/19/2009 TOTAL DEPTH 12000 PERF. 8759 - 10086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
BREWSTER, NANCY GAS UNIT WELL #: 8 RRCID -> 263333 COMPL. DATE 07/25/2011 TOTAL DEPTH 12228 PERF. 8840 - 11885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BATH GAS UNIT B WELL #: 10 RRCID -> 263591 COMPL. DATE 03/14/2012 TOTAL DEPTH 11995 PERF. 8770 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUNNELS, MACK V. WELL #: 9 RRCID -> 263592 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, JAMES GAS UNIT WELL #: 11H RRCID -> 276958 COMPL. DATE 08/12/2015 TOTAL DEPTH 10017 PERF.10308 - 14599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 4512 | X | 2090 | -0- | -2422 | -0- | 2062 | 2 | 28 | 9 | N | 25 | 25 | 8 | | | -0- |
| 04 | 22244 | X | 22244 | -0- | -0- | -0- | 22244 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36905 | X | 36905 | -0- | -0- | -0- | 36905 | 2 | | | N | -0- | | | | | -0- |
| 06 | 56080 | X | 56080 | -0- | -0- | -0- | 56079 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 73557 | X | 73557 | -0- | -0- | -0- | 73557 | 2 | | | N | -0- | | | | | -0- |
| 08 | 48988 | X | 48988 | -0- | -0- | -0- | 48988 | 2 | | | N | -0- | | | | | -0- |
| 09 | 61798 | X | 61798 | -0- | -0- | -0- | 61796 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 10 | 61383 | X | 61383 | -0- | -0- | -0- | 61383 | 2 | | | N | -0- | | | | | -0- |
| 11 | 59200 | X | 59200 | -0- | -0- | -0- | 59200 | 2 | | | N | -0- | | | | | -0- |
| *12 | 53015 | X | 53015 | -0- | -0- | -0- | 53015 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 475,260 TOTAL CONDENSATE PROD: 28

BLOCKER (PAGE) 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
ALEGRE ENERGY, INC. 011441
HAYNES GAS UNIT WELL #: 2 RRCID -> 178516 COMPL. DATE 06/22/2000 TOTAL DEPTH 7200 PERF. 6756 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1840 | -0- | -516 | -0- | 1819 | 2 | 21 | 9 | N | 19 | | | | | 36 |
| 02 | 2128 | X | 1908 | -0- | -220 | -0- | 1883 | 2 | 25 | 9 | N | 23 | | | | | 59 |
| 03 | 2556 | X | 2556 | -0- | -0- | -0- | 2506 | 2 | 50 | 9 | N | 45 | 86 | 1 | | | 18 |
| 04 | 2318 | X | 2318 | -0- | -0- | -0- | 2273 | 2 | 45 | 9 | N | 41 | | | | | 59 |
| 05 | 2397 | X | 2397 | -0- | -0- | -0- | 2360 | 2 | 37 | 9 | N | 34 | 87 | 1 | | | 6 |
| 06 | 2460 | X | 2171 | -0- | -289 | -0- | 2162 | 2 | 9 | 9 | N | 8 | | | | | 14 |
| 07 | 2542 | X | 2230 | -0- | -312 | -0- | 2158 | 2 | 72 | 9 | N | 65 | 71 | 1 | | | 8 |
| 08 | 2542 | X | 2497 | -0- | -45 | -0- | 2457 | 2 | 40 | 9 | N | 36 | | | | | 44 |
| 09 | 2472 | X | 2472 | -0- | -0- | -0- | 2416 | 2 | 56 | 9 | N | 51 | | | | | 95 |
| 10 | 2387 | X | 1804 | -0- | -583 | -0- | 1771 | 2 | 33 | 9 | N | 30 | 80 | 1 | | | 45 |
| 11 | 2430 | X | 1519 | -0- | -911 | -0- | 1486 | 2 | 33 | 9 | N | 30 | | | | | 75 |
| 12 | 2542 | X | 1448 | -0- | -1094 | -0- | 1414 | 2 | 34 | 9 | N | 31 | 75 | 1 | | | 31 |

TOTAL GAS PROD: 25,160 TOTAL CONDENSATE PROD: 413

BP AMERICA PRODUCTION COMPANY 040798
DORSETT, W.N. GAS UNIT WELL #: 4 RRCID -> 191807 COMPL. DATE 10/11/2002 TOTAL DEPTH 10209 PERF. 6458 - 6575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN, LENORA GAS UNIT WELL #: 2 RRCID -> 193862 COMPL. DATE 02/24/2003 TOTAL DEPTH 7000 PERF. 6540 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
BIG RUN PRODUCTION COMPANY 070370
BLALOCK WELL #: 4 RRCID -> 186405 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 6850 - 6856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1696 | -0- | -226 | -0- | 1656 | 2 | 40 | 9 | N | 36 | | | | | 63 |
| 02 | 1736 | X | 1377 | -0- | -359 | -0- | 1355 | 2 | 22 | 9 | N | 20 | | | | | 83 |
| 03 | 1699 | X | 1699 | -0- | -0- | -0- | 1688 | 2 | 11 | 9 | N | 10 | | | | | 93 |
| 04 | 1650 | X | 1277 | -0- | -373 | -0- | 1277 | 2 | | | N | -0- | | | | | 93 |
| 05 | 1705 | X | 988 | -0- | -717 | -0- | 985 | 2 | 3 | 9 | N | 3 | | | | | 96 |
| 06 | 1650 | X | -0- | -0- | -1650 | -0- | | | | | N | -0- | | | | | 96 |
| 07 | 1927 | X | 1927 | -0- | -0- | -0- | 1861 | 2 | 66 | 9 | N | 60 | | | | | 156 |
| 08 | 1705 | X | 1684 | -0- | -21 | -0- | 1673 | 2 | 11 | 9 | N | 10 | | | | | 166 |
| 09 | 1452 | X | 1452 | -0- | -0- | -0- | 1441 | 2 | 11 | 9 | N | 10 | | | | | 176 |
| 10 | 1922 | X | 1366 | -0- | -556 | -0- | 1344 | 2 | 22 | 9 | N | 20 | 134 | 1 | | | 62 |
| 11 | 1860 | X | 1158 | -0- | -702 | -0- | 1136 | 2 | 22 | 9 | N | 20 | | | | | 82 |
| *12 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: 14,624 TOTAL CONDENSATE PROD: 189

BOWLES ENERGY, INC. 084097
BLOCKER, VEF UNIT 2 WELL #: 1 C RRCID -> 221574 COMPL. DATE 05/26/2006 TOTAL DEPTH 10150 PERF. 6468 - 6475

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 1 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 02 | 224 | N | 216 | -0- | -8 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 2 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 04 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 215 | -0- | -25 | -0- | 19 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 07 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 20 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 20 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 224 | -0- | -24 | -0- | 223 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 3,280 TOTAL CONDENSATE PROD: 1

COMSTOCK OIL & GAS, LP 170040
COX WELL #: 3-C RRCID -> 145824 COMPL. DATE 05/10/1993 TOTAL DEPTH 10500 PERF. 6492 - 6499

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
KENNEDY WELL #: 1 RRCID -> 232441 COMPL. DATE 01/11/2007 TOTAL DEPTH 10185 PERF. 6557 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 681 | X | 681 | -0- | -0- | -0- | 85 | 1 | 486 | 2 | N | -0- | | | 30 |
| | | | | | | | 110 | 3 | | | | | | | |
| 02 | 668 | X | 668 | -0- | -0- | -0- | 41 | 1 | 511 | 2 | N | -0- | | | 30 |
| | | | | | | | 116 | 3 | | | | | | | |
| 03 | 806 | X | 702 | -0- | -104 | -0- | 45 | 1 | 536 | 2 | N | -0- | | | 30 |
| | | | | | | | 121 | 3 | | | | | | | |
| 04 | 780 | X | 697 | -0- | -83 | -0- | 61 | 1 | 518 | 2 | N | -0- | | | 30 |
| | | | | | | | 118 | 3 | | | | | | | |
| 05 | 806 | X | 648 | -0- | -158 | -0- | 48 | 1 | 489 | 2 | N | -0- | | | 30 |
| | | | | | | | 111 | 3 | | | | | | | |
| 06 | 720 | X | 618 | -0- | -102 | -0- | 51 | 1 | 462 | 2 | N | -0- | | | 30 |
| | | | | | | | 105 | 3 | | | | | | | |
| 07 | 744 | X | 665 | -0- | -79 | -0- | 54 | 1 | 498 | 2 | N | -0- | | | 30 |
| | | | | | | | 113 | 3 | | | | | | | |
| 08 | 713 | X | 432 | -0- | -281 | -0- | 36 | 1 | 323 | 2 | N | -0- | | | 30 |
| | | | | | | | 73 | 3 | | | | | | | |
| 09 | 690 | X | 501 | -0- | -189 | -0- | 41 | 1 | 375 | 2 | N | -0- | | | 30 |
| | | | | | | | 85 | 3 | | | | | | | |
| 10 | 651 | X | 469 | -0- | -182 | -0- | 32 | 1 | 356 | 2 | N | -0- | | | 30 |
| | | | | | | | 81 | 3 | | | | | | | |
| 11 | 630 | X | 571 | -0- | -59 | -0- | 30 | 1 | 441 | 2 | N | -0- | | | 30 |
| | | | | | | | 100 | 3 | | | | | | | |
| 12 | 651 | X | 604 | -0- | -47 | -0- | 37 | 1 | 462 | 2 | N | -0- | | | 30 |
| | | | | | | | 105 | 3 | | | | | | | |

TOTAL GAS PROD: 7,256 TOTAL CONDENSATE PROD: -0-

LINN OPERATING, INC. 501545
MEEK-HAYNES GAS UNIT WELL #: 1 RRCID -> 242396 COMPL. DATE 11/24/2014 TOTAL DEPTH 10255 PERF. 6559 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 825 | N | 825 | -0- | -0- | -0- | 27 | 1 | 798 | 2 | N | -0- | | | 30 |
| 02 | 784 | N | 784 | -0- | -0- | -0- | 25 | 1 | 759 | 2 | N | -0- | | | 30 |
| 03 | 805 | N | 805 | -0- | -0- | -0- | 26 | 1 | 779 | 2 | N | -0- | | | 30 |
| 04 | 810 | N | 673 | -0- | -137 | -0- | 23 | 1 | 650 | 2 | N | -0- | | | 30 |
| 05 | 868 | N | 740 | -0- | -128 | -0- | 24 | 1 | 716 | 2 | N | -0- | | | 30 |
| 06 | 780 | N | 648 | -0- | -132 | -0- | 20 | 1 | 628 | 2 | N | -0- | | | 30 |
| 07 | 682 | N | 620 | -0- | -62 | -0- | 19 | 1 | 601 | 2 | N | -0- | | | 30 |
| 08 | 744 | N | 616 | -0- | -128 | -0- | 22 | 1 | 594 | 2 | N | -0- | | | 30 |
| 09 | 660 | N | 612 | -0- | -48 | -0- | 35 | 1 | 577 | 2 | N | -0- | | | 30 |
| 10 | 704 | N | 704 | -0- | -0- | -0- | 39 | 1 | 665 | 2 | N | -0- | | | 30 |
| 11 | 600 | N | 474 | -0- | -126 | -0- | 22 | 1 | 452 | 2 | N | -0- | | | 30 |
| *12 | 798 | N | 798 | -0- | -0- | -0- | 44 | 1 | 721 | 2 | N | 30 | | | 60 |
| | | | | | | | 33 | 9 | | | | | | | |

TOTAL GAS PROD: 8,299 TOTAL CONDENSATE PROD: 30

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION 742143
HARRIS-MUNDEN GU WELL #: 3 RRCID -> 227862 COMPL. DATE 03/27/2007 TOTAL DEPTH 10288 PERF. 6532 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 357 | -0- | -139 | -0- | 24 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | X | 390 | -0- | -58 | -0- | 26 | 1 | 354 | 2 | Y | 9 | 3 | 1 | 2 | 8 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 496 | X | 458 | -0- | -38 | -0- | 31 | 1 | 419 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 360 | X | 350 | -0- | -10 | -0- | 23 | 1 | 323 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 434 | X | 428 | -0- | -6 | -0- | 29 | 1 | 397 | 2 | Y | 2 | 12 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 450 | X | 426 | -0- | -24 | -0- | 28 | 1 | 380 | 2 | Y | 16 | | | | | 21 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 490 | X | 490 | -0- | -0- | -0- | 33 | 1 | 450 | 2 | Y | 6 | | | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 465 | X | 446 | -0- | -19 | -0- | 32 | 1 | 414 | 2 | Y | -0- | | | | | 27 |
| 09 | 501 | X | 501 | -0- | -0- | -0- | 39 | 1 | 460 | 2 | Y | 2 | 23 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | X | 335 | -0- | -161 | -0- | 24 | 1 | 311 | 2 | Y | -0- | | | | | 6 |
| 11 | 481 | X | 481 | -0- | -0- | -0- | 38 | 1 | 443 | 2 | Y | -0- | | | | | 6 |
| 12 | 527 | X | 451 | -0- | -76 | -0- | 35 | 1 | 412 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,113 TOTAL CONDENSATE PROD: 50

VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 8 RRCID -> 250705 COMPL. DATE 06/30/2009 TOTAL DEPTH 10320 PERF. 6542 - 6550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251228 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6550 - 6558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MOBLEY GAS UNIT WELL #: 13 RRCID -> 254649 COMPL. DATE 10/19/2009 TOTAL DEPTH 12000 PERF. 6652 - 6658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUNNELS, MACK V. WELL #: 9 RRCID -> 263632 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON, GEORGE WELL #: 3 RRCID -> 265446 COMPL. DATE 12/03/2011 TOTAL DEPTH 11948 PERF. 6469 - 11816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (RODESSA) 09591 450 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
BRUNE - BURNETT GAS UNIT WELL #: 2 RRCID -> 278053 COMPL. DATE 01/20/2015 TOTAL DEPTH 6954 PERF. 5616 - 5763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 2RR RRCID -> 224708 COMPL. DATE 10/31/2006 TOTAL DEPTH 6000 PERF. 5612 - 5864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TX ENERGY SERVICES, LLC 875192
C.C. FORBES WELL #: 1 RRCID -> 226703 COMPL. DATE 03/20/2007 TOTAL DEPTH 6507 PERF. 5770 - 5806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (RODESSA) //CONT.// 09591 450 NON-ASSOCIATED ONE WELL CNTY: HARRISON
TX ENERGY SERVICES, LLC //CONT.// 875192
C.C. FORBES WELL #: 2 RRCID -> 233312 COMPL. DATE 09/15/2007 TOTAL DEPTH 6500 PERF. 5752 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (TRAVIS PEAK) 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
BURNETT, BRUNE GAS UNIT WELL #: 2 RRCID -> 117514 COMPL. DATE 07/12/1985 TOTAL DEPTH 6954 PERF. 6720 - 6749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/20/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE, T.W. GAS UNIT "B" WELL #: 2-T RRCID -> 138807 COMPL. DATE 06/01/1991 TOTAL DEPTH 10230 PERF. 6672 - 6686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | -0- | -0- | -2542 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2044 | N | -0- | -0- | -2044 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2325 | N | -0- | -0- | -2325 | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 2250 | N | -0- | -0- | -2250 | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 2139 | N | -0- | -0- | -2139 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | -0- | -0- | -2160 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2294 | N | -0- | -0- | -2294 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 2250 | N | -0- | -0- | -2250 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAST TEXAS EXPLORATION, LLC 238952
SHAW GAS UNIT WELL #: 2 RRCID -> 140724 COMPL. DATE 07/31/1995 TOTAL DEPTH 10200 PERF. 6582 - 6586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 78 |
| 02 | 896 | X | -0- | -0- | -896 | -0- | | | | | N | 12 | | | | | 90 |
| 03 | 992 | X | -0- | -0- | -992 | -0- | | | | | N | 23 | | | | | 113 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 115 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 124 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | 88 | 1 | | | 38 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 51

BLOCKER (TRAVIS PEAK) //CONT.// 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BALDWIN HEIRS WELL #: 1 RRCID -> 170836 COMPL. DATE 06/06/1998 TOTAL DEPTH 6700 PERF. 6496 - 6502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | X | 147 | -0- | -70 | -0- | 78 | 1 | 69 | 3 | N | -0- | | | | | 41 |
| 02 | 224 | X | 12 | -0- | -212 | -0- | 10 | 1 | 2 | 3 | N | -0- | | | | | 41 |
| 03 | 279 | X | 130 | -0- | -149 | -0- | 69 | 1 | 61 | 3 | N | -0- | | | | | 41 |
| 04 | 2429 | X | 2429 | -0- | -0- | -0- | 1291 | 1 | 1138 | 3 | N | -0- | | | | | 41 |
| 05 | 279 | X | 130 | -0- | -149 | -0- | 69 | 1 | 61 | 3 | N | -0- | | | | | 41 |
| 06 | 236 | X | 236 | -0- | -0- | -0- | 125 | 1 | 111 | 3 | N | -0- | | | | | 41 |
| 07 | 2511 | X | 229 | -0- | -2282 | -0- | 127 | 1 | 102 | 3 | N | -0- | | | | | 41 |
| 08 | 2511 | X | 177 | -0- | -2334 | -0- | 111 | 1 | 66 | 3 | N | -0- | | | | | 41 |
| 09 | 2430 | X | 13 | -0- | -2417 | -0- | 13 | 1 | | | N | -0- | | | | | 41 |
| 10 | 248 | X | 10 | -0- | -238 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | 41 |
| 11 | 240 | X | 1 | -0- | -239 | -0- | 1 | 1 | | | N | -0- | | | | | 41 |
| 12 | 217 | X | 25 | -0- | -192 | -0- | 25 | 1 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 3,539 TOTAL CONDENSATE PROD: -0-

INDIGO MINERALS LLC 423834
DEUTSCH WELL #: 1 RRCID -> 194431 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6700 - 6708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 547 | -0- | -11 | -0- | 547 | 2 | | | N | -0- | | | | | 40 |
| 02 | 476 | X | 386 | -0- | -90 | -0- | 386 | 2 | | | N | -0- | | | | | 40 |
| 03 | 539 | X | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | 40 |
| 04 | 540 | X | 441 | -0- | -99 | -0- | 441 | 2 | | | N | -0- | | | | | 40 |
| 05 | 558 | X | 557 | -0- | -1 | -0- | 557 | 2 | | | N | -0- | | | | | 40 |
| 06 | 540 | X | 488 | -0- | -52 | -0- | 488 | 2 | | | N | -0- | | | | | 40 |
| 07 | 527 | X | 476 | -0- | -51 | -0- | 476 | 2 | | | N | -0- | | | | | 40 |
| 08 | 558 | X | 473 | -0- | -85 | -0- | 473 | 2 | | | N | -0- | | | | | 40 |
| 09 | 540 | X | 414 | -0- | -126 | -0- | 414 | 2 | | | N | -0- | | | | | 40 |
| 10 | 558 | X | 547 | -0- | -11 | -0- | 547 | 2 | | | N | -0- | | | | | 40 |
| 11 | 502 | X | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | 40 |
| *12 | 548 | X | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 5,918 TOTAL CONDENSATE PROD: -0-

JANDAR EXPLORATION, L. C. 429781
JUSTICE, LUCILLE WELL #: 1 RRCID -> 136971 COMPL. DATE 08/05/1990 TOTAL DEPTH 10134 PERF. 6532 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2121 | -0- | -545 | -0- | 2064 | 2 | 57 | 9 | Y | 52 | | | | | 98 |
| 02 | 2212 | X | 2000 | -0- | -212 | -0- | 1946 | 2 | 54 | 9 | Y | 49 | | | | | 147 |
| 03 | 2789 | N | 2789 | -0- | -0- | -0- | 2693 | 2 | 96 | 9 | Y | 87 | 192 | 1 | | | 42 |
| 04 | 2285 | N | 2285 | -0- | -0- | -0- | 2230 | 2 | 55 | 9 | Y | 50 | | | | | 92 |
| 05 | 2191 | N | 2191 | -0- | -0- | -0- | 2130 | 2 | 61 | 9 | Y | 55 | | | | | 147 |
| 06 | 2094 | N | 2094 | -0- | -0- | -0- | 2032 | 2 | 62 | 9 | Y | 56 | 178 | 1 | | | 25 |
| 07 | 2333 | N | 2333 | -0- | -0- | -0- | 2280 | 2 | 53 | 9 | Y | 48 | | | | | 73 |
| 08 | 2201 | N | 2058 | -0- | -143 | -0- | 2003 | 2 | 55 | 9 | Y | 50 | | | | | 123 |
| 09 | 1575 | N | 1575 | -0- | -0- | -0- | 1538 | 2 | 37 | 9 | Y | 34 | | | | | 157 |
| 10 | 2325 | N | 2122 | -0- | -203 | -0- | 2094 | 2 | 28 | 9 | Y | 25 | | | | | 182 |
| 11 | 1980 | N | 1968 | -0- | -12 | -0- | 1907 | 2 | 61 | 9 | Y | 55 | 189 | 1 | | | 48 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |

TOTAL GAS PROD: 23,536 TOTAL CONDENSATE PROD: 561

BLOCKER (TRAVIS PEAK) //CONT.// 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PETROGAS ENERGY SERVICES, LLC 660284
KEYS, WARREN WELL #: 1 RRCID -> 155214 COMPL. DATE 05/16/1995 TOTAL DEPTH 6700 PERF. 6636 - 6641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
BRUCE WELL #: 1 RRCID -> 116788 COMPL. DATE 05/29/1985 TOTAL DEPTH 7100 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8041 | X | 8041 | -0- | -0- | -0- | 341 | 1 | 7699 | 2 | N | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 6596 | X | 6596 | -0- | -0- | -0- | 308 | 1 | 6207 | 2 | N | 74 | 2 | 8 | | | 114 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 6526 | X | 6526 | -0- | -0- | -0- | 341 | 1 | 6174 | 2 | N | 10 | | | | | 124 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 5821 | X | 5821 | -0- | -0- | -0- | 319 | 1 | 5490 | 2 | N | 11 | | | | | 135 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 5873 | X | 5873 | -0- | -0- | -0- | 341 | 1 | 5532 | 2 | N | -0- | | | | | 135 |
| 06 | 6213 | X | 6213 | -0- | -0- | -0- | 330 | 1 | 5882 | 2 | N | 1 | 1 | 8 | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 7191 | X | 7191 | -0- | -0- | -0- | 341 | 1 | 6849 | 2 | N | 1 | 1 | 8 | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 7334 | X | 7334 | -0- | -0- | -0- | 341 | 1 | 6987 | 2 | N | 5 | | | | | 140 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 7010 | X | 7010 | -0- | -0- | -0- | 330 | 1 | 6654 | 2 | N | 24 | | | | | 164 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 5425 | X | 4565 | -0- | -860 | -0- | 308 | 1 | 4256 | 2 | N | 1 | 1 | 8 | | | 164 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5250 | X | 4070 | -0- | -1180 | -0- | 330 | 1 | 3725 | 2 | N | 14 | 2 | 8 | | | 176 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 5425 | X | 5114 | -0- | -311 | -0- | 341 | 1 | 4771 | 2 | N | 2 | 1 | 8 | | | 177 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 74,354 TOTAL CONDENSATE PROD: 144

HARRIS-MUNDEN GU WELL #: 2 RRCID -> 232046 COMPL. DATE 05/26/2007 TOTAL DEPTH 10280 PERF. 6702 - 6776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCKER (TRAVIS PEAK) //CONT.// 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 7 RRCID -> 227835 COMPL. DATE 09/12/2004 TOTAL DEPTH 10257 PERF. 6634 - 6640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251229 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6746 - 6747

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDHORSE RESOURCES MNGT CO, LLC 923453
STURGES GU WELL #: 1 C RRCID -> 213849 COMPL. DATE 08/01/2005 TOTAL DEPTH 10200 PERF. 6652 - 6658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOGGY CREEK (CV SHALE) 10156 600 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
XTO ENERGY INC. 945936
LONGHORNS DU WELL #: 3 RRCID -> 265225 COMPL. DATE 11/23/2011 TOTAL DEPTH 12646 PERF.12527 - 12572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | | 696 | -0- | -1846 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | | 548 | -0- | -1188 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1891 | # | 1032 | -0- | -859 | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1830 | # | 1243 | -0- | -587 | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1891 | # | 1623 | -0- | -268 | -0- | 1623 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2399 | N | 2399 | -0- | -0- | -0- | 2399 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2962 | N | 2962 | -0- | -0- | -0- | 2962 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2433 | N | 2433 | -0- | -0- | -0- | 2433 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1513 | -0- | -378 | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1744 | -0- | -86 | -0- | 1744 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1121 | -0- | -770 | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,202 TOTAL CONDENSATE PROD: -0-

BRACHFIELD (RODESSA) 11180 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY 070370
JIMMERSON, HENRY WELL #: 1 RRCID -> 107599 COMPL. DATE 09/29/1983 TOTAL DEPTH 7919 PERF. 6181 - 6187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 518 | -0- | 518 | 2633 | 518 | 2 | | | N | -0- | | | | | 58 |
| 02 | 2800 | N | 487 | -0- | -2313 | 320 | 487 | 2 | | | N | -0- | | | | | 58 |
| 03 | 831 | N | 511 | -0- | -320 | -0- | 511 | 2 | | | N | -0- | | | | | 58 |
| 04 | 510 | N | 504 | -0- | -6 | -0- | 504 | 2 | | | N | -0- | | | | | 58 |
| 05 | 527 | N | 493 | -0- | -34 | -0- | 493 | 2 | | | N | -0- | | | | | 58 |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | 58 |
| 07 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | 58 |
| 08 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | 58 |
| 09 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | 58 |
| 10 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | 58 |
| 11 | 600 | N | 583 | -0- | -17 | -0- | 583 | 2 | | | N | -0- | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 6,060 TOTAL CONDENSATE PROD: -0-

CONQUEST ENERGY, INC. 172237
PINEHILL RANCH WELL #: 1 RRCID -> 172092 COMPL. DATE 10/27/1998 TOTAL DEPTH 7290 PERF. 6135 - 6139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | X | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | 159 |
| 02 | 327 | X | 327 | -0- | -0- | -0- | 324 | 2 | 3 | 9 | N | 3 | | | | | 162 |
| 03 | 288 | X | 288 | -0- | -0- | -0- | 274 | 2 | 14 | 9 | N | 13 | | | | | 175 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 07 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 08 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 09 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 10 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 11 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 12 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |

TOTAL GAS PROD: 916 TOTAL CONDENSATE PROD: 16

BRACHFIELD, S.E. (COTTON VALLEY) 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
CLARKE WELL #: 2 RRCID -> 250071 COMPL. DATE 04/11/2009 TOTAL DEPTH 11003 PERF.10618 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/25/2014 - PLUGGED 08/25/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREITBURN OPERATING L.P. 090732
JARRELL WELL #: 1 RRCID -> 244372 COMPL. DATE 10/23/2008 TOTAL DEPTH 10916 PERF. 9469 - 10622

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1448 | -0- | -40 | -0- | 126 | 1 | 1322 | 2 | N | -0- | | | | | | 9 |
| 02 | 1344 | N | 1201 | -0- | -143 | -0- | 106 | 1 | 1095 | 2 | N | -0- | | | | | | 9 |
| 03 | 1612 | N | 1291 | -0- | -321 | -0- | 27 | 1 | 1217 | 2 | N | 43 | | | | | | 52 |
| | | | | | | | 47 | 9 | | | | | | | | | | |
| 04 | 1410 | N | 735 | -0- | -675 | -0- | 71 | 1 | 663 | 2 | N | 1 | 1 | 8 | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 05 | 1333 | N | 1210 | -0- | -123 | -0- | 122 | 1 | 1088 | 2 | N | -0- | | | | | | 52 |
| 06 | 1260 | N | 1029 | -0- | -231 | -0- | 102 | 1 | 927 | 2 | N | -0- | | | | | | 52 |
| 07 | 1184 | N | 1184 | -0- | -0- | -0- | 24 | 1 | 1160 | 2 | N | -0- | | | | | | 52 |
| 08 | 1209 | N | 1080 | -0- | -129 | -0- | 21 | 1 | 1057 | 2 | N | 2 | 2 | 8 | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 09 | 1195 | N | 1195 | -0- | -0- | -0- | 20 | 1 | 967 | 2 | N | 189 | 185 | 1 | | | | 56 |
| | | | | | | | 208 | 9 | | | | | | | | | | |
| 10 | 1178 | N | 914 | -0- | -264 | -0- | 23 | 1 | 888 | 2 | N | 3 | | | | | | 59 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 11 | 1050 | N | 831 | -0- | -219 | -0- | 22 | 1 | 809 | 2 | N | -0- | | | | | | 59 |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | | 59 |

TOTAL GAS PROD: 12,118 TOTAL CONDENSATE PROD: 238

SPARKMAN GAS UNIT WELL #: 1 RRCID -> 244493 COMPL. DATE 11/14/2008 TOTAL DEPTH 10816 PERF. 9434 - 10657

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3105 | -0- | -522 | -0- | 269 | 1 | 2812 | 2 | Y | 22 | 2 | 8 | | | | 58 |
| | | | | | | | 24 | 9 | | | | | | | | | | |
| 02 | 3248 | X | 2737 | -0- | -511 | -0- | 241 | 1 | 2482 | 2 | Y | 13 | 1 | 8 | | | | 70 |
| | | | | | | | 14 | 9 | | | | | | | | | | |
| 03 | 3596 | X | 2610 | -0- | -986 | -0- | 252 | 1 | 2307 | 2 | Y | 46 | | | | | | 116 |
| | | | | | | | 51 | 9 | | | | | | | | | | |
| 04 | 3480 | X | 1603 | -0- | -1877 | -0- | 153 | 1 | 1430 | 2 | Y | 18 | 97 | 1 | 4 | 8 | | 33 |
| | | | | | | | 20 | 9 | | | | | | | | | | |
| 05 | 3596 | X | 2657 | -0- | -939 | -0- | 267 | 1 | 2387 | 2 | Y | 3 | 3 | 8 | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 06 | 3000 | X | 2651 | -0- | -349 | -0- | 262 | 1 | 2383 | 2 | Y | 5 | | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 07 | 3038 | X | 2555 | -0- | -483 | -0- | 51 | 1 | 2504 | 2 | Y | -0- | | | | | | 38 |
| 08 | DLQ G-10 | | 2910 | -0- | 2910 | 2910 | 53 | 1 | 2663 | 2 | Y | 176 | 144 | 1 | 14 | 8 | | 56 |
| | | | | | | | 194 | 9 | | | | | | | | | | |
| 09 | DLQ G-10 | | 2543 | -0- | 2543 | 5453 | 51 | 1 | 2431 | 2 | Y | 55 | 6 | 8 | | | | 105 |
| | | | | | | | 61 | 9 | | | | | | | | | | |
| 10 | DLQ G-10 | | 2329 | -0- | 2329 | 7782 | 59 | 1 | 2253 | 2 | Y | 15 | 3 | 8 | | | | 117 |
| | | | | | | | 17 | 9 | | | | | | | | | | |
| *11 | 9932 | X | 2150 | -0- | -7782 | -0- | 52 | 1 | 1962 | 2 | Y | 124 | 147 | 1 | 4 | 8 | | 90 |
| | | | | | | | 136 | 9 | | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | 90 |

TOTAL GAS PROD: 27,850 TOTAL CONDENSATE PROD: 477

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
POOVEY, J.O. WELL #: 1 RRCID -> 246876 COMPL. DATE 10/04/2008 TOTAL DEPTH 10915 PERF.10584 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3296 | -0- | -920 | -0- | 39 | 1 | 3238 | 2 | Y | 17 | 3 | 8 | | | 70 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3612 | X | 3066 | -0- | -546 | -0- | 36 | 1 | 3027 | 2 | Y | 3 | | | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3999 | X | 3338 | -0- | -661 | -0- | 40 | 1 | 3296 | 2 | Y | 2 | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3810 | X | 3399 | -0- | -411 | -0- | 40 | 1 | 3328 | 2 | Y | 28 | 90 | 1 | 5 | 8 | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 3906 | X | 3337 | -0- | -569 | -0- | 40 | 1 | 3296 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3300 | X | 3206 | -0- | -94 | -0- | 38 | 1 | 3164 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3228 | -0- | -275 | -0- | 39 | 1 | 3182 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3266 | X | 3266 | -0- | -0- | -0- | 38 | 1 | 3153 | 2 | Y | 68 | 71 | 1 | 7 | 8 | 8 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 09 | 2859 | X | 2859 | -0- | -0- | -0- | 33 | 1 | 2747 | 2 | Y | 72 | 3 | 8 | | | 77 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 2631 | X | 2631 | -0- | -0- | -0- | 32 | 1 | 2599 | 2 | Y | -0- | | | | | 77 |
| *11 | 2656 | X | 2656 | -0- | -0- | -0- | 32 | 1 | 2621 | 2 | Y | 3 | 3 | 8 | | | 77 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | Y | NO RPT | | | | | 77 |

TOTAL GAS PROD: 34,282 TOTAL CONDENSATE PROD: 204

JARRELL WELL #: A 2 RRCID -> 247139 COMPL. DATE 02/08/2009 TOTAL DEPTH 10870 PERF. 9447 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3798 | -0- | -263 | -0- | 329 | 1 | 3438 | 2 | N | 28 | | | | | 115 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3259 | -0- | -325 | -0- | 288 | 1 | 2962 | 2 | N | 8 | | | | | 123 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3405 | -0- | -439 | -0- | 331 | 1 | 3035 | 2 | N | 35 | | | | | 158 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 3720 | X | 1888 | -0- | -1832 | -0- | 175 | 1 | 1640 | 2 | N | 66 | 187 | 1 | 1 | 8 | 36 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 3813 | X | 3309 | -0- | -504 | -0- | 333 | 1 | 2976 | 2 | N | -0- | | | | | 36 |
| 06 | 3690 | X | 3506 | -0- | -184 | -0- | 347 | 1 | 3147 | 2 | N | 11 | 3 | 8 | | | 44 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3596 | X | 3333 | -0- | -263 | -0- | 67 | 1 | 3266 | 2 | N | -0- | | | | | 44 |
| 08 | DLQ G-10 | | 3136 | -0- | 3136 | 3136 | 61 | 1 | 3072 | 2 | N | 3 | 3 | 8 | | | 44 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3260 | -0- | 3260 | 6396 | 62 | 1 | 2959 | 2 | N | 217 | | | | | 261 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3051 | -0- | 3051 | 9447 | 77 | 1 | 2974 | 2 | N | -0- | 175 | 1 | 2 | 5 | 84 |
| *11 | 12069 | X | 2622 | -0- | -9447 | -0- | 68 | 1 | 2526 | 2 | N | 25 | 1 | 8 | | | 108 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 34,567 TOTAL CONDENSATE PROD: 393

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
POOVEY, J.O. WELL #: 2 RRCID -> 248546 COMPL. DATE 05/25/2009 TOTAL DEPTH 10911 PERF. 9554 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 3911 | -0- | -1049 | -0- | | 47 | 1 | 3847 | 2 | Y | 15 | | | | | 76 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 4508 | X | 3999 | -0- | -509 | -0- | | 48 | 1 | 3948 | 2 | Y | 3 | | | | | 79 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4991 | X | 3892 | -0- | -1099 | -0- | | 47 | 1 | 3843 | 2 | Y | 2 | | | | | 81 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4830 | X | 4120 | -0- | -710 | -0- | | 49 | 1 | 4042 | 2 | Y | 26 | 98 | 1 | | | 9 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 4557 | X | 3997 | -0- | -560 | -0- | | 48 | 1 | 3946 | 2 | Y | 3 | 3 | 8 | | | 9 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 4290 | X | 3930 | -0- | -360 | -0- | | 47 | 1 | 3879 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4433 | X | 3979 | -0- | -454 | -0- | | 48 | 1 | 3924 | 2 | Y | 6 | | | | | 19 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3788 | X | 3788 | -0- | -0- | -0- | | 45 | 1 | 3669 | 2 | Y | 67 | 77 | 1 | | | 9 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2936 | -0- | -34 | -0- | | 34 | 1 | 2832 | 2 | Y | 64 | | | | | 73 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 3069 | X | -0- | -0- | -3069 | -0- | | | | | | Y | -0- | | | | | 73 |
| 11 | 2970 | X | -0- | -0- | -2970 | -0- | | | | | | Y | -0- | | | | | 73 |
| 12 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | | Y | NO RPT | | | | | 73 |

TOTAL GAS PROD: 34,552 TOTAL CONDENSATE PROD: 190

SPARKMAN GAS UNIT WELL #: 2 RRCID -> 250114 COMPL. DATE 06/19/2009 TOTAL DEPTH 10830 PERF.10553 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2358 | -0- | -184 | -0- | | 205 | 1 | 2138 | 2 | Y | 14 | | | | | 40 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2268 | N | 2052 | -0- | -216 | -0- | | 181 | 1 | 1862 | 2 | Y | 8 | | | | | 48 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2573 | N | 1944 | -0- | -629 | -0- | | 42 | 1 | 1902 | 2 | Y | -0- | 13 | 1 | | | 35 |
| 04 | 3000 | N | 11045 | -0- | 8045 | 8045 | | 1068 | 1 | 9977 | 2 | Y | -0- | 20 | 1 | | | 15 |
| 05 | 3100 | N | 2038 | -0- | -1062 | 6983 | | 205 | 1 | 1833 | 2 | Y | -0- | | | | | 15 |
| 06 | 3000 | N | 2030 | -0- | -970 | 6013 | | 201 | 1 | 1829 | 2 | Y | -0- | | | | | 15 |
| 07 | 8218 | X | 2205 | -0- | -6013 | -0- | | 44 | 1 | 2161 | 2 | Y | -0- | | | | | 15 |
| 08 | DLQ G-10 | | 2130 | -0- | 2130 | 2130 | | 42 | 1 | 2088 | 2 | Y | -0- | | | | | 15 |
| 09 | 4240 | X | 2110 | -0- | -2130 | -0- | | 43 | 1 | 2058 | 2 | Y | 8 | | | | | 23 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1972 | X | 1972 | -0- | -0- | -0- | | 50 | 1 | 1922 | 2 | Y | -0- | | | | | 23 |
| 11 | 2130 | X | 1836 | -0- | -294 | -0- | | 48 | 1 | 1788 | 2 | Y | -0- | | | | | 23 |
| 12 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | | Y | NO RPT | | | | | 23 |

TOTAL GAS PROD: 31,720 TOTAL CONDENSATE PROD: 30

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
SPARKMAN GAS UNIT WELL #: 3 RRCID -> 250247 COMPL. DATE 07/02/2009 TOTAL DEPTH 10850 PERF.10510 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3064 | -0- | -935 | -0- | 267 | 1 | 2790 | 2 | Y | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3276 | X | 2945 | -0- | -331 | -0- | 260 | 1 | 2679 | 2 | Y | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3627 | X | 2321 | -0- | -1306 | -0- | 50 | 1 | 2254 | 2 | Y | 15 | | | | | 55 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3510 | X | -0- | -0- | -3510 | -0- | | | | | Y | 5 | 32 | 1 | | | 28 |
| 05 | 3627 | X | 2385 | -0- | -1242 | -0- | 240 | 1 | 2145 | 2 | Y | -0- | | | | | 28 |
| 06 | 3150 | X | 2180 | -0- | -970 | -0- | 215 | 1 | 1955 | 2 | Y | 9 | 8 | 8 | | | 29 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2687 | -0- | -568 | -0- | 54 | 1 | 2633 | 2 | Y | -0- | | | | | 29 |
| 08 | DLQ G-10 | | 2652 | -0- | 2652 | 2652 | 51 | 1 | 2542 | 2 | Y | 54 | 48 | 1 | | | 35 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2535 | -0- | 2535 | 5187 | 52 | 1 | 2458 | 2 | Y | 23 | | | | | 58 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2210 | -0- | 2210 | 7397 | 56 | 1 | 2150 | 2 | Y | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 9906 | X | 2509 | -0- | -7397 | -0- | 64 | 1 | 2401 | 2 | Y | 40 | 49 | 1 | | | 53 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |

TOTAL GAS PROD: 25,488 TOTAL CONDENSATE PROD: 161

SPARKMAN GAS UNIT WELL #: 4 RRCID -> 251257 COMPL. DATE 07/18/2009 TOTAL DEPTH 10835 PERF.10558 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2280 | -0- | -169 | -0- | 198 | 1 | 2074 | 2 | Y | 7 | | | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2020 | -0- | -416 | -0- | 178 | 1 | 1838 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2759 | X | 1869 | -0- | -890 | -0- | 184 | 1 | 1685 | 2 | Y | -0- | 5 | 5 | | | 26 |
| 04 | 2670 | X | 1182 | -0- | -1488 | -0- | 114 | 1 | 1068 | 2 | Y | -0- | 10 | 1 | 2 | 5 | 14 |
| 05 | 2759 | X | 1932 | -0- | -827 | -0- | 195 | 1 | 1737 | 2 | Y | -0- | | | | | 14 |
| 06 | 2220 | X | 2084 | -0- | -136 | -0- | 207 | 1 | 1877 | 2 | Y | -0- | | | | | 14 |
| 07 | 2232 | X | 2197 | -0- | -35 | -0- | 44 | 1 | 2153 | 2 | Y | -0- | | | | | 14 |
| 08 | DLQ G-10 | | 2171 | -0- | 2171 | 2171 | 43 | 1 | 2128 | 2 | Y | -0- | | | | | 14 |
| 09 | DLQ G-10 | | 1908 | -0- | 1908 | 4079 | 39 | 1 | 1861 | 2 | Y | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1716 | -0- | 1716 | 5795 | 43 | 1 | 1673 | 2 | Y | -0- | | | | | 21 |
| *11 | 7616 | X | 1821 | -0- | -5795 | -0- | 47 | 1 | 1774 | 2 | Y | -0- | | | | | 21 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 21,180 TOTAL CONDENSATE PROD: 18

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
ARNDT WELL #: 1 RRCID -> 263340 COMPL. DATE 12/23/2011 TOTAL DEPTH 11800 PERF. 9870 - 11478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8184 | X | 6623 | -0- | -1561 | -0- | 575 | 1 | 6013 | 2 | N | 32 | | | | | 113 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 5903 | X | 5903 | -0- | -0- | -0- | 519 | 1 | 5343 | 2 | N | 37 | 1 | 8 | | | 149 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 6029 | X | 6029 | -0- | -0- | -0- | 592 | 1 | 5427 | 2 | N | 9 | | | | | 158 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 5690 | X | 5690 | -0- | -0- | -0- | 549 | 1 | 5134 | 2 | N | 6 | 1 | 8 | | | 163 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 5696 | X | 5696 | -0- | -0- | -0- | 571 | 1 | 5102 | 2 | N | 21 | 130 | 1 | 2 | 8 | 52 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 5495 | X | 5495 | -0- | -0- | -0- | 544 | 1 | 4939 | 2 | N | 11 | 2 | 8 | | | 61 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 5783 | X | 5783 | -0- | -0- | -0- | 116 | 1 | 5667 | 2 | N | -0- | | | | | 61 |
| 08 | DLQ G-10 | | 5756 | -0- | 5756 | 5756 | 113 | 1 | 5637 | 2 | N | 5 | 5 | 8 | | | 61 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 5598 | -0- | 5598 | 11354 | 113 | 1 | 5394 | 2 | N | 83 | 5 | 8 | | | 139 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 5447 | -0- | 5447 | 16801 | 138 | 1 | 5290 | 2 | N | 17 | 2 | 8 | | | 154 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 21422 | X | 4621 | -0- | -16801 | -0- | 120 | 1 | 4483 | 2 | N | 16 | 2 | 8 | | | 168 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 168 |

TOTAL GAS PROD: 62,641 TOTAL CONDENSATE PROD: 237

CABOT OIL & GAS CORPORATION 121700
HARRELL GAS UNIT WELL #: 1 RRCID -> 218528 COMPL. DATE 01/07/2006 TOTAL DEPTH 10989 PERF.10520 - 10540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 240 | -0- | -39 | -0- | 13 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 217 | -0- | -35 | -0- | 11 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 229 | -0- | -19 | -0- | 12 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 229 | -0- | -11 | -0- | 12 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 219 | -0- | -29 | -0- | 12 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 190 | -0- | -20 | -0- | 10 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 208 | -0- | -40 | -0- | 12 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 197 | -0- | -20 | -0- | 11 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 09 | 197 | N | 197 | -0- | -0- | -0- | 11 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 182 | -0- | -35 | -0- | 10 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 176 | -0- | -4 | -0- | 10 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 185 | -0- | -32 | -0- | 11 | 1 | 174 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,469 TOTAL CONDENSATE PROD: -0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 218707 COMPL. DATE 01/31/2006 TOTAL DEPTH 10850 PERF.10630 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5468 | X | 5468 | -0- | -0- | -0- | 300 | 1 | 5168 | 2 | Y | -0- | | | | | -0- |
| 02 | 3861 | X | 3861 | -0- | -0- | -0- | 219 | 1 | 3642 | 2 | Y | -0- | | | | | -0- |
| 03 | 3906 | X | 3824 | -0- | -82 | -0- | 216 | 1 | 3608 | 2 | Y | -0- | | | | | -0- |
| 04 | 5280 | X | 3931 | -0- | -1349 | -0- | 218 | 1 | 3713 | 2 | Y | -0- | | | | | -0- |
| 05 | 5456 | X | 3800 | -0- | -1656 | -0- | 243 | 1 | 3557 | 2 | Y | -0- | | | | | -0- |
| 06 | 5280 | X | 3068 | -0- | -2212 | -0- | 209 | 1 | 2859 | 2 | Y | -0- | | | | | -0- |
| 07 | 4278 | X | 2680 | -0- | -1598 | -0- | 185 | 1 | 2495 | 2 | Y | -0- | | | | | -0- |
| 08 | 4061 | X | 3586 | -0- | -475 | -0- | 243 | 1 | 3343 | 2 | Y | -0- | | | | | -0- |
| 09 | 3930 | X | 3534 | -0- | -396 | -0- | 231 | 1 | 3303 | 2 | Y | -0- | | | | | -0- |
| 10 | 3813 | X | 3589 | -0- | -224 | -0- | 210 | 1 | 3379 | 2 | Y | -0- | | | | | -0- |
| 11 | 3580 | X | 3580 | -0- | -0- | -0- | 221 | 1 | 3359 | 2 | Y | -0- | | | | | -0- |
| 12 | 3658 | X | 3651 | -0- | -7 | -0- | 234 | 1 | 3417 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 44,572 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 1 RRCID -> 219296 COMPL. DATE 03/20/2006 TOTAL DEPTH 10750 PERF. 9363 - 10550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORR-TIPPS GAS UNIT WELL #: 1 RRCID -> 220457 COMPL. DATE 04/10/2006 TOTAL DEPTH 10725 PERF. 9438 - 10557

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPS GAS UNIT WELL #: 1 RRCID -> 221717 COMPL. DATE 05/09/2006 TOTAL DEPTH 10687 PERF. 9425 - 10647

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 X | 2170 | -0- | -372 | -0- | 115 | 1 | 1982 | 2 | Y | 66 | 57 | 0 | | | 19 |
| | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 2296 X | 1861 | -0- | -435 | -0- | 104 | 1 | 1727 | 2 | Y | 27 | 28 | 0 | | | 18 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2542 X | 1957 | -0- | -585 | -0- | 109 | 1 | 1820 | 2 | Y | 25 | 24 | 0 | | | 19 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 2370 X | 1672 | -0- | -698 | -0- | 91 | 1 | 1556 | 2 | Y | 23 | 16 | 0 | | | 26 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2449 X | 1926 | -0- | -523 | -0- | 122 | 1 | 1787 | 2 | Y | 15 | 24 | 0 | | | 17 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2100 X | 1692 | -0- | -408 | -0- | 115 | 1 | 1569 | 2 | Y | 7 | 18 | 0 | | | 6 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2046 X | 1641 | -0- | -405 | -0- | 112 | 1 | 1510 | 2 | Y | 17 | | | | | 23 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1922 N | 1701 | -0- | -221 | -0- | 114 | 1 | 1562 | 2 | Y | 23 | 20 | 0 | | | 26 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1680 N | 1671 | -0- | -9 | -0- | 107 | 1 | 1530 | 2 | Y | 31 | | | | | 57 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1760 N | 1760 | -0- | -0- | -0- | 99 | 1 | 1591 | 2 | Y | 64 | 100 | 0 | | | 21 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 1718 N | 1718 | -0- | -0- | -0- | 105 | 1 | 1598 | 2 | Y | 14 | 27 | 0 | | | 8 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1736 N | 1651 | -0- | -85 | -0- | 102 | 1 | 1492 | 2 | Y | 52 | 30 | 0 | | | 30 |
| | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,420 TOTAL CONDENSATE PROD: 364

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 5 RRCID -> 221720 COMPL. DATE 06/03/2006 TOTAL DEPTH 10820 PERF. 9478 - 10667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 2059 | -0- | -80 | -0- | 113 | 1 | 1943 | 2 | Y | 3 | 10 | 0 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1968 | X | 1968 | -0- | -0- | -0- | 111 | 1 | 1845 | 2 | Y | 11 | | | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2049 | X | 2049 | -0- | -0- | -0- | 115 | 1 | 1926 | 2 | Y | 7 | 17 | 0 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2133 | X | 2133 | -0- | -0- | -0- | 118 | 1 | 2004 | 2 | Y | 10 | 9 | 0 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2170 | X | 2143 | -0- | -27 | -0- | 136 | 1 | 1999 | 2 | Y | 7 | 8 | 0 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2100 | X | 2053 | -0- | -47 | -0- | 140 | 1 | 1911 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2201 | X | 2145 | -0- | -56 | -0- | 148 | 1 | 1996 | 2 | Y | 1 | 5 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2139 | N | 2056 | -0- | -83 | -0- | 139 | 1 | 1915 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2040 | N | 2033 | -0- | -7 | -0- | 133 | 1 | 1900 | 2 | Y | -0- | 3 | 0 | | | -0- |
| 10 | 2139 | N | 2095 | -0- | -44 | -0- | 122 | 1 | 1971 | 2 | Y | 2 | 1 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2021 | N | 2021 | -0- | -0- | -0- | 125 | 1 | 1896 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 12 | 2108 | N | 1393 | -0- | -715 | -0- | 89 | 1 | 1304 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,148 TOTAL CONDENSATE PROD: 45

HARRELL GAS UNIT WELL #: 2 RRCID -> 221889 COMPL. DATE 05/19/2006 TOTAL DEPTH 10700 PERF. 9470 - 10585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3390 | -0- | -578 | -0- | 176 | 1 | 3194 | 2 | Y | 18 | 23 | 0 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3106 | -0- | -478 | -0- | 161 | 1 | 2913 | 2 | Y | 29 | | | | | 40 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3321 | -0- | -399 | -0- | 173 | 1 | 3101 | 2 | Y | 43 | 26 | 0 | | | 57 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 3600 | X | 3419 | -0- | -181 | -0- | 175 | 1 | 3197 | 2 | Y | 43 | 65 | 0 | | | 35 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 3658 | X | 3351 | -0- | -307 | -0- | 174 | 1 | 3123 | 2 | Y | 49 | 47 | 0 | | | 37 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 3330 | X | 2967 | -0- | -363 | -0- | 161 | 1 | 2769 | 2 | Y | 34 | | | | | 71 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 3534 | X | 2811 | -0- | -723 | -0- | 157 | 1 | 2596 | 2 | Y | 53 | 108 | 0 | | | 16 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 3534 | X | 2561 | -0- | -973 | -0- | 143 | 1 | 2393 | 2 | Y | 23 | | | | | 39 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3420 | X | 3044 | -0- | -376 | -0- | 173 | 1 | 2809 | 2 | Y | 56 | 44 | 0 | | | 51 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 3348 | X | 2808 | -0- | -540 | -0- | 156 | 1 | 2572 | 2 | Y | 73 | 103 | 0 | | | 21 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2628 | -0- | -342 | -0- | 150 | 1 | 2449 | 2 | Y | 26 | 37 | 0 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2573 | -0- | -558 | -0- | 151 | 1 | 2366 | 2 | Y | 51 | 29 | 0 | | | 32 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,979 TOTAL CONDENSATE PROD: 498

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HARRELL GAS UNIT WELL #: 8 RRCID -> 221977 COMPL. DATE 05/15/2006 TOTAL DEPTH 10720 PERF.10054 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3248 | -0- | -131 | -0- | 169 | 1 | 3079 | 2 | Y | -0- | | | | | -0- |
| 02 | 3052 | X | 2894 | -0- | -158 | -0- | 152 | 1 | 2742 | 2 | Y | -0- | | | | | -0- |
| 03 | 3348 | X | 3142 | -0- | -206 | -0- | 166 | 1 | 2976 | 2 | Y | -0- | | | | | -0- |
| 04 | 3210 | X | 3072 | -0- | -138 | -0- | 159 | 1 | 2913 | 2 | Y | -0- | | | | | -0- |
| 05 | 3286 | X | 3170 | -0- | -116 | -0- | 168 | 1 | 3002 | 2 | Y | -0- | | | | | -0- |
| 06 | 3150 | X | 2898 | -0- | -252 | -0- | 159 | 1 | 2739 | 2 | Y | -0- | | | | | -0- |
| 07 | 3193 | X | 2852 | -0- | -341 | -0- | 162 | 1 | 2690 | 2 | Y | -0- | | | | | -0- |
| 08 | 3162 | X | 3037 | -0- | -125 | -0- | 171 | 1 | 2866 | 2 | Y | -0- | | | | | -0- |
| 09 | 3060 | X | 2867 | -0- | -193 | -0- | 166 | 1 | 2701 | 2 | Y | -0- | | | | | -0- |
| 10 | 3227 | X | 3227 | -0- | -0- | -0- | 185 | 1 | 3042 | 2 | Y | -0- | | | | | -0- |
| 11 | 3118 | X | 3118 | -0- | -0- | -0- | 180 | 1 | 2938 | 2 | Y | -0- | | | | | -0- |
| *12 | 3115 | X | 3115 | -0- | -0- | -0- | 187 | 1 | 2928 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,640 TOTAL CONDENSATE PROD: -0-

TATUM WELL #: 1 RRCID -> 222418 COMPL. DATE 07/03/2006 TOTAL DEPTH 10809 PERF. 9893 - 10672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINKERTON GAS UNIT WELL #: 3 RRCID -> 222474 COMPL. DATE 08/30/2006 TOTAL DEPTH 10680 PERF. 9312 - 10513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 424 | -0- | -41 | -0- | 21<br>44 | 1<br>9 | 359 | 2 | Y | 40 | 82 | 0 | | | 32 |
| 02 | 448 | N | 424 | -0- | -24 | -0- | 21<br>61 | 1<br>9 | 342 | 2 | Y | 55 | | | | | 87 |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 22<br>121 | 1<br>9 | 360 | 2 | Y | 110 | 155 | 0 | | | 42 |
| 04 | 469 | N | 469 | -0- | -0- | -0- | 20<br>109 | 1<br>9 | 340 | 2 | Y | 99 | 104 | 0 | | | 37 |
| 05 | 478 | N | 478 | -0- | -0- | -0- | 24<br>98 | 1<br>9 | 356 | 2 | Y | 89 | 93 | 0 | | | 33 |
| 06 | 480 | N | 387 | -0- | -93 | -0- | 20<br>92 | 1<br>9 | 275 | 2 | Y | 84 | | | | | 117 |
| 07 | 496 | N | 328 | -0- | -168 | -0- | 20<br>32 | 1<br>9 | 276 | 2 | Y | 29 | 106 | 0 | | | 40 |
| 08 | 465 | N | 371 | -0- | -94 | -0- | 23<br>36 | 1<br>9 | 312 | 2 | Y | 33 | | | | | 73 |
| 09 | 501 | N | 501 | -0- | -0- | -0- | 24<br>139 | 1<br>9 | 338 | 2 | Y | 126 | 162 | 0 | | | 37 |
| 10 | 509 | N | 509 | -0- | -0- | -0- | 22<br>136 | 1<br>9 | 351 | 2 | Y | 124 | 90 | 0 | | | 71 |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 20<br>157 | 1<br>9 | 311 | 2 | Y | 143 | 108 | 0 | | | 106 |
| 12 | 527 | N | 401 | -0- | -126 | -0- | 21<br>80 | 1<br>9 | 300 | 2 | Y | 73 | 103 | 0 | | | 76 |

TOTAL GAS PROD: 5,283 TOTAL CONDENSATE PROD: 1,005

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HARRELL GAS UNIT WELL #: 4 RRCID -> 222475 COMPL. DATE 08/01/2006 TOTAL DEPTH 10800 PERF. 9520 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 4062 | -0- | -309 | -0- | 210 | 1 | 3816 | 2 | Y | 33 | 33 | 0 | 20 |
| | | | | | | | 36 | 9 | | | | | | | |
| 02 | 3965 | X | 3965 | -0- | -0- | -0- | 205 | 1 | 3708 | 2 | Y | 47 | | | 67 |
| | | | | | | | 52 | 9 | | | | | | | |
| 03 | 4340 | X | 4311 | -0- | -29 | -0- | 222 | 1 | 3976 | 2 | Y | 103 | 44 | 0 | 126 |
| | | | | | | | 113 | 9 | | | | | | | |
| 04 | 4200 | X | 3905 | -0- | -295 | -0- | 199 | 1 | 3643 | 2 | Y | 57 | 136 | 0 | 47 |
| | | | | | | | 63 | 9 | | | | | | | |
| 05 | 4402 | X | 3896 | -0- | -506 | -0- | 198 | 1 | 3538 | 2 | Y | 145 | 82 | 0 | 110 |
| | | | | | | | 160 | 9 | | | | | | | |
| 06 | 4260 | X | 3622 | -0- | -638 | -0- | 198 | 1 | 3398 | 2 | Y | 24 | | | 134 |
| | | | | | | | 26 | 9 | | | | | | | |
| 07 | 4402 | X | 3803 | -0- | -599 | -0- | 213 | 1 | 3525 | 2 | Y | 59 | 175 | 0 | 18 |
| | | | | | | | 65 | 9 | | | | | | | |
| 08 | 4309 | X | 3898 | -0- | -411 | -0- | 218 | 1 | 3659 | 2 | Y | 19 | | | 37 |
| | | | | | | | 21 | 9 | | | | | | | |
| 09 | 3900 | X | 3135 | -0- | -765 | -0- | 180 | 1 | 2924 | 2 | Y | 28 | 40 | 0 | 25 |
| | | | | | | | 31 | 9 | | | | | | | |
| 10 | 3995 | X | 3995 | -0- | -0- | -0- | 226 | 1 | 3724 | 2 | Y | 41 | 54 | 0 | 12 |
| | | | | | | | 45 | 9 | | | | | | | |
| 11 | 3780 | X | 3299 | -0- | -481 | -0- | 190 | 1 | 3097 | 2 | Y | 11 | 19 | 0 | 4 |
| | | | | | | | 12 | 9 | | | | | | | |
| 12 | 3906 | X | 3249 | -0- | -657 | -0- | 195 | 1 | 3054 | 2 | Y | -0- | 4 | 0 | -0- |

TOTAL GAS PROD: 45,140 TOTAL CONDENSATE PROD: 567

ORR-TIPPS GAS UNIT WELL #: 2 RRCID -> 222559 COMPL. DATE 08/09/2006 TOTAL DEPTH 10810 PERF. 9388 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 202 | -0- | -46 | -0- | 11 | 1 | 184 | 2 | Y | 6 | 7 | 0 | 4 |
| | | | | | | | 7 | 9 | | | | | | | |
| 02 | 252 | N | 158 | -0- | -94 | -0- | 9 | 1 | 145 | 2 | Y | 4 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | |
| 03 | 217 | N | 161 | -0- | -56 | -0- | 9 | 1 | 149 | 2 | Y | 3 | 7 | 0 | 4 |
| | | | | | | | 3 | 9 | | | | | | | |
| 04 | 210 | N | 159 | -0- | -51 | -0- | 9 | 1 | 148 | 2 | Y | 2 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | |
| 05 | 186 | N | 144 | -0- | -42 | -0- | 9 | 1 | 135 | 2 | Y | -0- | | | 6 |
| 06 | 167 | N | 167 | -0- | -0- | -0- | 11 | 1 | 153 | 2 | Y | 3 | 7 | 0 | 2 |
| | | | | | | | 3 | 9 | | | | | | | |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 11 | 1 | 143 | 2 | Y | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 08 | 155 | N | 147 | -0- | -8 | -0- | 10 | 1 | 136 | 2 | Y | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | |
| 09 | 180 | N | 148 | -0- | -32 | -0- | 10 | 1 | 138 | 2 | Y | -0- | | | 4 |
| 10 | 155 | N | 148 | -0- | -7 | -0- | 9 | 1 | 137 | 2 | Y | 2 | 5 | 0 | 1 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 150 | N | 139 | -0- | -11 | -0- | 9 | 1 | 130 | 2 | Y | -0- | | | 1 |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 9 | 1 | 138 | 2 | Y | 3 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 1,878 TOTAL CONDENSATE PROD: 25

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 2 RRCID -> 222700 COMPL. DATE 07/31/2006 TOTAL DEPTH 10751 PERF. 9394 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2034 | -0- | -105 | -0- | 111 | 1 | 1908 | 2 | Y | 14 | 40 | 0 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1885 | -0- | -75 | -0- | 106 | 1 | 1762 | 2 | Y | 15 | | | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2139 | N | 1628 | -0- | -511 | -0- | 92 | 1 | 1536 | 2 | Y | -0- | 26 | 0 | | | -0- |
| 04 | 2236 | N | 2236 | -0- | -0- | -0- | 124 | 1 | 2112 | 2 | Y | -0- | | | | | -0- |
| 05 | 2077 | N | 2005 | -0- | -72 | -0- | 128 | 1 | 1875 | 2 | Y | 2 | 1 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1986 | N | 1986 | -0- | -0- | -0- | 136 | 1 | 1850 | 2 | Y | -0- | | | | | 1 |
| 07 | 2325 | N | 1991 | -0- | -334 | -0- | 137 | 1 | 1854 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 08 | 2325 | X | 2018 | -0- | -307 | -0- | 137 | 1 | 1881 | 2 | Y | -0- | | | | | -0- |
| 09 | 2250 | X | 2024 | -0- | -226 | -0- | 132 | 1 | 1892 | 2 | Y | -0- | | | | | -0- |
| 10 | 2046 | X | 2021 | -0- | -25 | -0- | 118 | 1 | 1903 | 2 | Y | -0- | | | | | -0- |
| 11 | 1980 | X | 1900 | -0- | -80 | -0- | 117 | 1 | 1783 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | X | 2008 | -0- | -69 | -0- | 129 | 1 | 1879 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,736 TOTAL CONDENSATE PROD: 31

PINKERTON GAS UNIT WELL #: 6 RRCID -> 222701 COMPL. DATE 10/04/2006 TOTAL DEPTH 10810 PERF. 9450 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 3056 | -0- | -13 | -0- | 167 | 1 | 2880 | 2 | Y | 8 | 101 | 0 | | | 34 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2965 | X | 2965 | -0- | -0- | -0- | 168 | 1 | 2794 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3351 | X | 3351 | -0- | -0- | -0- | 189 | 1 | 3160 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3338 | X | 3338 | -0- | -0- | -0- | 185 | 1 | 3153 | 2 | Y | -0- | | | | | 39 |
| 05 | 3546 | X | 3546 | -0- | -0- | -0- | 226 | 1 | 3320 | 2 | Y | -0- | | | | | 39 |
| 06 | 3422 | X | 3422 | -0- | -0- | -0- | 234 | 1 | 3188 | 2 | Y | -0- | | | | | 39 |
| 07 | 3548 | X | 3548 | -0- | -0- | -0- | 245 | 1 | 3303 | 2 | Y | -0- | | | | | 39 |
| 08 | 3534 | X | 3360 | -0- | -174 | -0- | 228 | 1 | 3132 | 2 | Y | -0- | | | | | 39 |
| 09 | 3420 | X | 3233 | -0- | -187 | -0- | 211 | 1 | 3014 | 2 | Y | 7 | 41 | 0 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3534 | X | 3189 | -0- | -345 | -0- | 186 | 1 | 2997 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3420 | X | 3116 | -0- | -304 | -0- | 192 | 1 | 2924 | 2 | Y | -0- | | | | | 10 |
| 12 | 3534 | X | 3159 | -0- | -375 | -0- | 202 | 1 | 2955 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,283 TOTAL CONDENSATE PROD: 27

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ROGERS GAS UNIT WELL #: 2 RRCID -> 222703 COMPL. DATE 08/26/2006 TOTAL DEPTH 10830 PERF. 9425 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2889 | -0- | -149 | -0- | | 155 | 1 | 2678 | 2 | Y | 51 | 87 | 0 | | | 43 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2353 | -0- | -391 | -0- | | 134 | 1 | 2218 | 2 | Y | 1 | 43 | 0 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2879 | -0- | -159 | -0- | | 162 | 1 | 2703 | 2 | Y | 13 | | | | | 14 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2808 | -0- | -132 | -0- | | 156 | 1 | 2652 | 2 | Y | -0- | 14 | 0 | | | -0- |
| 05 | 3007 | X | 2880 | -0- | -127 | -0- | | 184 | 1 | 2696 | 2 | Y | -0- | | | | | -0- |
| 06 | 2794 | X | 2794 | -0- | -0- | -0- | | 191 | 1 | 2603 | 2 | Y | -0- | | | | | -0- |
| 07 | 2914 | X | 2823 | -0- | -91 | -0- | | 195 | 1 | 2628 | 2 | Y | -0- | | | | | -0- |
| 08 | 2914 | X | 2798 | -0- | -116 | -0- | | 190 | 1 | 2608 | 2 | Y | -0- | | | | | -0- |
| 09 | 2820 | X | 2684 | -0- | -136 | -0- | | 175 | 1 | 2509 | 2 | Y | -0- | | | | | -0- |
| 10 | 2883 | X | 2829 | -0- | -54 | -0- | | 165 | 1 | 2664 | 2 | Y | -0- | | | | | -0- |
| 11 | 2790 | X | 2655 | -0- | -135 | -0- | | 164 | 1 | 2491 | 2 | Y | -0- | | | | | -0- |
| 12 | 2821 | X | 2718 | -0- | -103 | -0- | | 174 | 1 | 2544 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,110 TOTAL CONDENSATE PROD: 65

HARRELL GAS UNIT WELL #: 5 RRCID -> 223419 COMPL. DATE 10/15/2006 TOTAL DEPTH 10830 PERF. 9470 - 10699

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3533 | -0- | -187 | -0- | | 183 | 1 | 3333 | 2 | Y | 15 | 30 | 0 | | | 9 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3528 | X | 2917 | -0- | -611 | -0- | | 153 | 1 | 2760 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 4030 | X | 3168 | -0- | -862 | -0- | | 168 | 1 | 3000 | 2 | Y | -0- | 9 | 0 | | | 4 |
| 04 | 3900 | X | 3311 | -0- | -589 | -0- | | 172 | 1 | 3139 | 2 | Y | -0- | 4 | 0 | | | -0- |
| 05 | 4030 | X | 3393 | -0- | -637 | -0- | | 180 | 1 | 3213 | 2 | Y | -0- | | | | | -0- |
| 06 | 3420 | X | 3204 | -0- | -216 | -0- | | 176 | 1 | 3028 | 2 | Y | -0- | | | | | -0- |
| 07 | 3410 | X | 3289 | -0- | -121 | -0- | | 187 | 1 | 3102 | 2 | Y | -0- | | | | | -0- |
| 08 | 3410 | X | 3227 | -0- | -183 | -0- | | 182 | 1 | 3045 | 2 | Y | -0- | | | | | -0- |
| 09 | 3300 | X | 3091 | -0- | -209 | -0- | | 179 | 1 | 2912 | 2 | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 3074 | -0- | -305 | -0- | | 176 | 1 | 2898 | 2 | Y | -0- | | | | | -0- |
| 11 | 3210 | X | 2723 | -0- | -487 | -0- | | 157 | 1 | 2566 | 2 | Y | -0- | | | | | -0- |
| 12 | 3286 | X | 2849 | -0- | -437 | -0- | | 171 | 1 | 2678 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,779 TOTAL CONDENSATE PROD: 19

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HARRELL GAS UNIT WELL #: 7 RRCID -> 223517 COMPL. DATE 10/26/2006 TOTAL DEPTH 10783 PERF. 9540 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3522 | X | 3522 | -0- | -0- | -0- | 182 | 1 | 3309 | 2 | Y | 28 | 43 | 0 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3248 | X | 3137 | -0- | -111 | -0- | 162 | 1 | 2921 | 2 | Y | 49 | | | | | 66 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3487 | -0- | -109 | -0- | 181 | 1 | 3244 | 2 | Y | 56 | 43 | 0 | | | 79 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 3480 | X | 3362 | -0- | -118 | -0- | 173 | 1 | 3168 | 2 | Y | 19 | 83 | 0 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3534 | X | 3404 | -0- | -130 | -0- | 180 | 1 | 3214 | 2 | Y | 9 | 17 | 0 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 3420 | X | 3344 | -0- | -76 | -0- | 179 | 1 | 3087 | 2 | Y | 71 | | | | | 78 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 07 | 3472 | X | 3422 | -0- | -50 | -0- | 194 | 1 | 3205 | 2 | Y | 21 | 93 | 0 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3472 | X | 3332 | -0- | -140 | -0- | 187 | 1 | 3134 | 2 | Y | 10 | | | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3399 | X | 3399 | -0- | -0- | -0- | 194 | 1 | 3151 | 2 | Y | 49 | 21 | 0 | | | 44 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3371 | -0- | -70 | -0- | 192 | 1 | 3168 | 2 | Y | 10 | 51 | 0 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3250 | -0- | -80 | -0- | 187 | 1 | 3044 | 2 | Y | 17 | 13 | 0 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3321 | -0- | -182 | -0- | 198 | 1 | 3093 | 2 | Y | 27 | 17 | 0 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,351 TOTAL CONDENSATE PROD: 366

PINKERTON GAS UNIT WELL #: 4 RRCID -> 224039 COMPL. DATE 09/28/2006 TOTAL DEPTH 10705 PERF. 9364 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2967 | -0- | -350 | -0- | 161 | 1 | 2777 | 2 | Y | 26 | 22 | 0 | | | 21 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2702 | -0- | -294 | -0- | 151 | 1 | 2508 | 2 | Y | 39 | | | | | 60 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 3317 | X | 3116 | -0- | -201 | -0- | 173 | 1 | 2889 | 2 | Y | 49 | 90 | 0 | | | 19 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 3120 | X | 2867 | -0- | -253 | -0- | 157 | 1 | 2675 | 2 | Y | 32 | 39 | 0 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 3090 | X | 3090 | -0- | -0- | -0- | 194 | 1 | 2842 | 2 | Y | 49 | 43 | 0 | | | 18 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 3006 | X | 3006 | -0- | -0- | -0- | 204 | 1 | 2787 | 2 | Y | 14 | | | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 3131 | X | 3090 | -0- | -41 | -0- | 212 | 1 | 2853 | 2 | Y | 23 | 29 | 0 | | | 26 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3131 | X | 3061 | -0- | -70 | -0- | 206 | 1 | 2833 | 2 | Y | 20 | | | | | 46 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3039 | X | 3039 | -0- | -0- | -0- | 190 | 1 | 2721 | 2 | Y | 116 | 128 | 0 | | | 34 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 3100 | X | 3096 | -0- | -4 | -0- | 178 | 1 | 2875 | 2 | Y | 39 | 51 | 0 | | | 22 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2870 | -0- | -130 | -0- | 175 | 1 | 2653 | 2 | Y | 38 | 32 | 0 | | | 28 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2859 | -0- | -272 | -0- | 183 | 1 | 2667 | 2 | Y | 8 | 28 | 0 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,763 TOTAL CONDENSATE PROD: 453

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 7 RRCID -> 224040 COMPL. DATE 11/10/2006 TOTAL DEPTH 10810 PERF. 9450 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1673 | -0- | -94 | -0- | 92 | 1 | 1581 | 2 | Y | -0- | 59 | 0 | | | 16 |
| 02 | 1572 | N | 1572 | -0- | -0- | -0- | 89 | 1 | 1469 | 2 | Y | 13 | | | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1718 | -0- | -18 | -0- | 96 | 1 | 1604 | 2 | Y | 16 | | | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1622 | N | 1622 | -0- | -0- | -0- | 89 | 1 | 1520 | 2 | Y | 12 | | | | | 57 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1689 | -0- | -47 | -0- | 107 | 1 | 1570 | 2 | Y | 11 | | | | | 68 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1676 | N | 1676 | -0- | -0- | -0- | 113 | 1 | 1546 | 2 | Y | 15 | | | | | 83 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1773 | N | 1773 | -0- | -0- | -0- | 122 | 1 | 1647 | 2 | Y | 4 | | | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1726 | N | 1726 | -0- | -0- | -0- | 116 | 1 | 1596 | 2 | Y | 13 | | | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1762 | N | 1762 | -0- | -0- | -0- | 110 | 1 | 1569 | 2 | Y | 75 | 127 | 0 | | | 48 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1699 | -0- | -68 | -0- | 98 | 1 | 1584 | 2 | Y | 15 | | | | | 63 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1604 | -0- | -76 | -0- | 99 | 1 | 1504 | 2 | Y | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1668 | -0- | -161 | -0- | 106 | 1 | 1552 | 2 | Y | 9 | | | | | 73 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,182 TOTAL CONDENSATE PROD: 184

HERRON WELL #: 1 RRCID -> 224253 COMPL. DATE 10/08/2006 TOTAL DEPTH 10771 PERF. 9408 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 4389 | -0- | -1036 | -0- | 234 | 1 | 4041 | 2 | Y | 104 | 168 | 0 | | | 100 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 4816 | X | -0- | -0- | -4816 | -0- | | | | | Y | -0- | | | | | 100 |
| 03 | 5332 | X | 3898 | -0- | -1434 | -0- | 220 | 1 | 3678 | 2 | Y | -0- | | | | | 100 |
| 04 | 5853 | X | 5853 | -0- | -0- | -0- | 325 | 1 | 5528 | 2 | Y | -0- | | | | | 100 |
| 05 | 5399 | X | 5399 | -0- | -0- | -0- | 345 | 1 | 5054 | 2 | Y | -0- | | | | | 100 |
| 06 | 4814 | X | 4814 | -0- | -0- | -0- | 329 | 1 | 4485 | 2 | Y | -0- | | | | | 100 |
| 07 | 6045 | X | 4809 | -0- | -1236 | -0- | 332 | 1 | 4477 | 2 | Y | -0- | | | | | 100 |
| 08 | 6045 | X | 4472 | -0- | -1573 | -0- | 294 | 1 | 4043 | 2 | Y | 123 | 164 | 0 | | | 59 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 09 | 5850 | X | 4225 | -0- | -1625 | -0- | 276 | 1 | 3949 | 2 | Y | -0- | | | | | 59 |
| 10 | 5394 | X | 4263 | -0- | -1131 | -0- | 249 | 1 | 4011 | 2 | Y | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4800 | X | 4266 | -0- | -534 | -0- | 263 | 1 | 3999 | 2 | Y | 4 | | | | | 66 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 4805 | X | 4401 | -0- | -404 | -0- | 282 | 1 | 4119 | 2 | Y | -0- | | | | | 66 |

TOTAL GAS PROD: 50,789 TOTAL CONDENSATE PROD: 234

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIPPS GAS UNIT WELL #: 4 RRCID -> 224404 COMPL. DATE 10/27/2006 TOTAL DEPTH 10818 PERF. 9338 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2784 | -0- | -285 | -0- | 146 | 1 | 2513 | 2 | Y | 114 | 170 | 0 | | | 33 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2521 | -0- | -251 | -0- | 141 | 1 | 2341 | 2 | Y | 35 | 45 | 0 | | | 23 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2659 | -0- | -410 | -0- | 144 | 1 | 2401 | 2 | Y | 104 | 46 | 0 | | | 81 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2643 | -0- | -327 | -0- | 144 | 1 | 2447 | 2 | Y | 47 | 65 | 0 | | | 63 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2668 | -0- | -401 | -0- | 166 | 1 | 2434 | 2 | Y | 62 | 60 | 0 | | | 65 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 2700 | X | 2355 | -0- | -345 | -0- | 157 | 1 | 2144 | 2 | Y | 49 | 71 | 0 | | | 43 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2605 | -0- | -185 | -0- | 178 | 1 | 2406 | 2 | Y | 19 | | | | | 62 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2738 | X | 2738 | -0- | -0- | -0- | 186 | 1 | 2552 | 2 | Y | -0- | 53 | 0 | | | 9 |
| 09 | 2640 | X | 2564 | -0- | -76 | -0- | 168 | 1 | 2396 | 2 | Y | -0- | | | | | 9 |
| 10 | 2666 | X | 2362 | -0- | -304 | -0- | 138 | 1 | 2224 | 2 | Y | -0- | 9 | 0 | | | -0- |
| 11 | 2640 | X | 2229 | -0- | -411 | -0- | 138 | 1 | 2091 | 2 | Y | -0- | | | | | -0- |
| 12 | 2728 | X | 2345 | -0- | -383 | -0- | 150 | 1 | 2195 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,473 TOTAL CONDENSATE PROD: 430

TXU GAS UNIT WELL #: 1 RRCID -> 224718 COMPL. DATE 12/10/2006 TOTAL DEPTH 11250 PERF.10718 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4983 | X | 4983 | -0- | -0- | -0- | 251 | 1 | 4732 | 2 | N | -0- | | | | | -0- |
| 02 | 4156 | X | 4156 | -0- | -0- | -0- | 206 | 1 | 3950 | 2 | N | -0- | | | | | -0- |
| 03 | 4896 | X | 4896 | -0- | -0- | -0- | 258 | 1 | 4638 | 2 | N | -0- | | | | | -0- |
| 04 | 4830 | X | 3429 | -0- | -1401 | -0- | 172 | 1 | 3257 | 2 | N | -0- | | | | | -0- |
| 05 | 4991 | X | 3952 | -0- | -1039 | -0- | 201 | 1 | 3751 | 2 | N | -0- | | | | | -0- |
| 06 | 4830 | X | 3772 | -0- | -1058 | -0- | 187 | 1 | 3585 | 2 | N | -0- | | | | | -0- |
| 07 | 4898 | X | 3698 | -0- | -1200 | -0- | 177 | 1 | 3521 | 2 | N | -0- | | | | | -0- |
| 08 | 4898 | X | 3595 | -0- | -1303 | -0- | 177 | 1 | 3418 | 2 | N | -0- | | | | | -0- |
| 09 | 3880 | X | 3880 | -0- | -0- | -0- | 193 | 1 | 3687 | 2 | N | -0- | | | | | -0- |
| 10 | 3988 | X | 3988 | -0- | -0- | -0- | 178 | 1 | 3810 | 2 | N | -0- | | | | | -0- |
| 11 | 4190 | X | 4190 | -0- | -0- | -0- | 181 | 1 | 4009 | 2 | N | -0- | | | | | -0- |
| 12 | 3999 | X | 2982 | -0- | -1017 | -0- | 137 | 1 | 2845 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,521 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ROGERS GAS UNIT WELL #: 3 RRCID -> 224737 COMPL. DATE 09/01/2006 TOTAL DEPTH 10700 PERF.10472 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2738 | -0- | -145 | -0- | 145 | 1 | 2504 | 2 | Y | 81 | 66 | 0 | | | 68 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2482 | -0- | -122 | -0- | 139 | 1 | 2311 | 2 | Y | 29 | 68 | 0 | | | 29 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2690 | -0- | -131 | -0- | 150 | 1 | 2501 | 2 | Y | 35 | | | | | 64 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 2758 | X | 2758 | -0- | -0- | -0- | 143 | 1 | 2439 | 2 | Y | 160 | 118 | 0 | | | 106 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 05 | 2759 | X | 2745 | -0- | -14 | -0- | 169 | 1 | 2474 | 2 | Y | 93 | 86 | 0 | | | 113 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2365 | -0- | -305 | -0- | 157 | 1 | 2143 | 2 | Y | 59 | 93 | 0 | | | 79 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 2852 | X | 2669 | -0- | -183 | -0- | 180 | 1 | 2430 | 2 | Y | 54 | 80 | 0 | | | 53 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2556 | -0- | -296 | -0- | 169 | 1 | 2318 | 2 | Y | 63 | | | | | 116 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 2760 | X | 2503 | -0- | -257 | -0- | 160 | 1 | 2289 | 2 | Y | 49 | 103 | 0 | | | 62 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2749 | -0- | -10 | -0- | 154 | 1 | 2482 | 2 | Y | 103 | 73 | 0 | | | 92 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 2611 | X | 2611 | -0- | -0- | -0- | 159 | 1 | 2412 | 2 | Y | 36 | 65 | 0 | | | 63 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 2671 | X | 2671 | -0- | -0- | -0- | 167 | 1 | 2437 | 2 | Y | 61 | 62 | 0 | | | 62 |
| | | | | | | | 67 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,537 TOTAL CONDENSATE PROD: 823

TATE GAS UNIT WELL #: 3 RRCID -> 225142 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 7171 - 10441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 17 | -0- | 17 | 17 | 3 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 03 | T. A. | | 9 | -0- | 9 | 26 | 2 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | -0- |
| 05 | 32 | X | 6 | -0- | -26 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 06 | 12 | X | 12 | -0- | -0- | -0- | 2 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 08 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 4 | -0- | -8 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 6 | -0- | -1 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 79 TOTAL CONDENSATE PROD: -0-

HUGHES GAS UNIT WELL #: 3 RRCID -> 225190 COMPL. DATE 11/20/2006 TOTAL DEPTH 10400 PERF. 9263 - 10213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 | -0- | 2 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 3 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 6 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 9 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 7 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 6 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 07 | 21 | N | 21 | -0- | -0- | -0- | 3 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 295 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
DUNN, DOUGLAS JR. WELL #: 1 RRCID -> 225366 COMPL. DATE 12/20/2006 TOTAL DEPTH 10790 PERF. 9444 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 1266 | -0- | -5 | -0- | 69 | 1 | 1197 | 2 | N | -0- | | | | | 54 |
| 02 | 1148 | X | 1047 | -0- | -101 | -0- | 58 | 1 | 961 | 2 | N | 25 | | | | | 79 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1333 | X | 1159 | -0- | -174 | -0- | 65 | 1 | 1085 | 2 | N | 8 | | | | | 87 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1290 | X | 1045 | -0- | -245 | -0- | 57 | 1 | 968 | 2 | N | 18 | | | | | 105 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1333 | X | 1004 | -0- | -329 | -0- | 64 | 1 | 936 | 2 | N | 4 | | | | | 109 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1301 | X | 1301 | -0- | -0- | -0- | 85 | 1 | 1154 | 2 | N | 56 | | | | | 165 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 1184 | X | 1184 | -0- | -0- | -0- | 82 | 1 | 1102 | 2 | N | -0- | | | | | 165 |
| 08 | 1213 | X | 1213 | -0- | -0- | -0- | 80 | 1 | 1104 | 2 | N | 26 | | | | | 191 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1290 | X | 1099 | -0- | -191 | -0- | 72 | 1 | 1027 | 2 | N | -0- | | | | | 191 |
| 10 | 1333 | X | 1144 | -0- | -189 | -0- | 65 | 1 | 1044 | 2 | N | 32 | 169 | 0 | | | 54 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1290 | X | 1080 | -0- | -210 | -0- | 66 | 1 | 1005 | 2 | N | 8 | | | | | 62 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1209 | X | 1105 | -0- | -104 | -0- | 70 | 1 | 1024 | 2 | N | 10 | | | | | 72 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,647 TOTAL CONDENSATE PROD: 187

HERRON WELL #: 2 RRCID -> 225440 COMPL. DATE 02/22/2008 TOTAL DEPTH 10794 PERF. 9424 - 9892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
KENNEDY GAS UNIT WELL #: 1 RRCID -> 225459 COMPL. DATE 12/01/2006 TOTAL DEPTH 10730 PERF. 9290 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2365 | -0- | -394 | -0- | 45 | 1 | 2279 | 2 | Y | 37 | | | | | 178 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2352 | X | 2196 | -0- | -156 | -0- | 41 | 1 | 2133 | 2 | Y | 20 | | | | | 198 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2666 | X | 2393 | -0- | -273 | -0- | 48 | 1 | 2212 | 2 | Y | 121 | 167 | 0 | | | 152 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 04 | 2580 | X | 2311 | -0- | -269 | -0- | 53 | 1 | 2234 | 2 | Y | 22 | | | | | 174 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2666 | X | 2228 | -0- | -438 | -0- | 48 | 1 | 2146 | 2 | Y | 31 | | | | | 205 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 2340 | X | 1969 | -0- | -371 | -0- | 45 | 1 | 1894 | 2 | Y | 27 | | | | | 232 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2418 | X | 2381 | -0- | -37 | -0- | 48 | 1 | 2327 | 2 | Y | 5 | | | | | 237 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2745 | X | 2745 | -0- | -0- | -0- | 56 | 1 | 2681 | 2 | Y | 7 | 176 | 0 | | | 68 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3329 | X | 3329 | -0- | -0- | -0- | 59 | 1 | 3261 | 2 | Y | 8 | | | | | 76 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3293 | X | 3293 | -0- | -0- | -0- | 61 | 1 | 3057 | 2 | Y | 159 | 177 | 0 | | | 58 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 11 | 3010 | X | 3010 | -0- | -0- | -0- | 66 | 1 | 2938 | 2 | Y | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2918 | -0- | -523 | -0- | 71 | 1 | 2792 | 2 | Y | 50 | | | | | 113 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,138 TOTAL CONDENSATE PROD: 492

TIPPS GAS UNIT WELL #: 3 RRCID -> 226068 COMPL. DATE 11/11/2006 TOTAL DEPTH 10803 PERF. 9420 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1984 | -0- | -155 | -0- | 103 | 1 | 1774 | 2 | Y | 97 | 163 | 0 | | | 28 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1774 | -0- | -102 | -0- | 98 | 1 | 1628 | 2 | Y | 44 | 43 | 0 | | | 29 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1887 | -0- | -35 | -0- | 103 | 1 | 1718 | 2 | Y | 60 | 43 | 0 | | | 46 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1758 | -0- | -162 | -0- | 95 | 1 | 1619 | 2 | Y | 40 | 38 | 0 | | | 48 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1850 | -0- | -103 | -0- | 115 | 1 | 1693 | 2 | Y | 38 | 45 | 0 | | | 41 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1808 | -0- | -22 | -0- | 121 | 1 | 1645 | 2 | Y | 38 | 45 | 0 | | | 34 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1814 | -0- | -15 | -0- | 122 | 1 | 1642 | 2 | Y | 45 | | | | | 79 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 1891 | X | 1872 | -0- | -19 | -0- | 124 | 1 | 1707 | 2 | Y | 37 | 67 | 0 | | | 49 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 1834 | X | 1834 | -0- | -0- | -0- | 115 | 1 | 1644 | 2 | Y | 68 | | | | | 117 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 1931 | X | 1931 | -0- | -0- | -0- | 102 | 1 | 1651 | 2 | Y | 162 | 226 | 0 | | | 53 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 11 | 1800 | X | 1770 | -0- | -30 | -0- | 103 | 1 | 1567 | 2 | Y | 91 | 91 | 0 | | | 53 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 1891 | X | 1749 | -0- | -142 | -0- | 108 | 1 | 1576 | 2 | Y | 59 | 78 | 0 | | | 34 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,031 TOTAL CONDENSATE PROD: 779

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HARRELL GAS UNIT WELL #: 6 RRCID -> 226259 COMPL. DATE 12/06/2006 TOTAL DEPTH 10810 PERF.10554 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 5116 | -0- | -619 | -0- | 265 | 1 | 4811 | 2 | Y | 36 | 49 | 0 | | | 22 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 5068 | X | 4281 | -0- | -787 | -0- | 222 | 1 | 4006 | 2 | Y | 48 | | | | | 70 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 5487 | X | 4988 | -0- | -499 | -0- | 263 | 1 | 4701 | 2 | Y | 22 | 46 | 0 | | | 46 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 5130 | X | 4971 | -0- | -159 | -0- | 257 | 1 | 4705 | 2 | Y | 8 | 47 | 0 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 5301 | X | 5173 | -0- | -128 | -0- | 272 | 1 | 4872 | 2 | Y | 26 | 13 | 0 | | | 20 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 4950 | X | 4670 | -0- | -280 | -0- | 253 | 1 | 4350 | 2 | Y | 61 | | | | | 81 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 5146 | X | 4134 | -0- | -1012 | -0- | 230 | 1 | 3809 | 2 | Y | 86 | 141 | 0 | | | 26 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 5177 | X | 4603 | -0- | -574 | -0- | 256 | 1 | 4299 | 2 | Y | 44 | | | | | 70 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 5010 | X | 4200 | -0- | -810 | -0- | 240 | 1 | 3895 | 2 | Y | 59 | 75 | 0 | | | 54 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 5177 | X | 4276 | -0- | -901 | -0- | 237 | 1 | 3894 | 2 | Y | 132 | 148 | 0 | | | 38 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 11 | 4737 | X | 4737 | -0- | -0- | -0- | 266 | 1 | 4332 | 2 | Y | 126 | 115 | 0 | | | 49 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| *12 | 4679 | X | 4679 | -0- | -0- | -0- | 268 | 1 | 4196 | 2 | Y | 195 | 121 | 0 | | | 123 |
| | | | | | | | 215 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,828 TOTAL CONDENSATE PROD: 843

ORR-TIPPS GAS UNIT WELL #: 3 RRCID -> 226411 COMPL. DATE 02/06/2008 TOTAL DEPTH 10734 PERF. 9276 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3285 | -0- | -559 | -0- | 179 | 1 | 3086 | 2 | Y | 18 | | | | | 52 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3076 | -0- | -396 | -0- | 172 | 1 | 2852 | 2 | Y | 47 | 40 | 0 | | | 59 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 3518 | X | 3518 | -0- | -0- | -0- | 197 | 1 | 3285 | 2 | Y | 33 | 55 | 0 | | | 37 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 3246 | X | 3246 | -0- | -0- | -0- | 177 | 1 | 3021 | 2 | Y | 44 | | | | | 81 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 3410 | X | 3271 | -0- | -139 | -0- | 207 | 1 | 3035 | 2 | Y | 26 | | | | | 107 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 3506 | X | 3506 | -0- | -0- | -0- | 228 | 1 | 3105 | 2 | Y | 157 | 73 | 0 | | | 191 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 07 | 3522 | X | 3522 | -0- | -0- | -0- | 239 | 1 | 3221 | 2 | Y | 56 | 127 | 0 | | | 120 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3206 | -0- | -297 | -0- | 215 | 1 | 2955 | 2 | Y | 33 | | | | | 153 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 3510 | X | 3296 | -0- | -214 | -0- | 214 | 1 | 3057 | 2 | Y | 23 | | | | | 176 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3339 | -0- | -288 | -0- | 193 | 1 | 3116 | 2 | Y | 27 | | | | | 203 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3259 | -0- | -251 | -0- | 199 | 1 | 3016 | 2 | Y | 40 | 142 | 0 | | | 101 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3316 | -0- | -218 | -0- | 209 | 1 | 3056 | 2 | Y | 46 | | | | | 147 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,840 TOTAL CONDENSATE PROD: 550

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ORR-TIPPS GAS UNIT WELL #: 4 RRCID -> 226412 COMPL. DATE 02/06/2008 TOTAL DEPTH 10738 PERF. 9384 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1883 | -0- | -411 | -0- | 102 | 1 | 1755 | 2 | Y | 24 | | | | | 48 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1426 | -0- | -674 | -0- | 81 | 1 | 1345 | 2 | Y | -0- | 37 | 0 | | | 11 |
| 03 | 2294 | X | 2173 | -0- | -121 | -0- | 123 | 1 | 2050 | 2 | Y | -0- | 10 | 0 | | | 1 |
| 04 | 1950 | X | 1877 | -0- | -73 | -0- | 104 | 1 | 1773 | 2 | Y | -0- | | | | | 1 |
| 05 | 1891 | X | 1784 | -0- | -107 | -0- | 114 | 1 | 1670 | 2 | Y | -0- | | | | | 1 |
| 06 | 2100 | X | 1790 | -0- | -310 | -0- | 122 | 1 | 1668 | 2 | Y | -0- | | | | | 1 |
| 07 | 2170 | X | 1522 | -0- | -648 | -0- | 105 | 1 | 1417 | 2 | Y | -0- | | | | | 1 |
| 08 | 1819 | N | 1819 | -0- | -0- | -0- | 123 | 1 | 1696 | 2 | Y | -0- | | | | | 1 |
| 09 | 1800 | N | 1615 | -0- | -185 | -0- | 106 | 1 | 1509 | 2 | Y | -0- | | | | | 1 |
| 10 | 1812 | N | 1812 | -0- | -0- | -0- | 106 | 1 | 1706 | 2 | Y | -0- | | | | | 1 |
| *11 | 1770 | N | 1513 | -0- | -257 | -0- | 93 | 1 | 1420 | 2 | Y | -0- | | | | | 1 |
| *12 | 1674 | N | 1562 | -0- | -112 | -0- | 100 | 1 | 1462 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 20,776 TOTAL CONDENSATE PROD: 24

TATE GAS UNIT WELL #: 1 RRCID -> 226676 COMPL. DATE 11/18/2006 TOTAL DEPTH 10402 PERF. 9222 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 6 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 4 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 3 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 04 | 30 | N | 15 | -0- | -15 | -0- | 3 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 05 | 31 | N | 14 | -0- | -17 | -0- | 3 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 06 | 18 | N | 18 | -0- | -0- | -0- | 3 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 2 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 09 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 220 TOTAL CONDENSATE PROD: -0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 227010 COMPL. DATE 02/06/2008 TOTAL DEPTH 10735 PERF. 9430 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1663 | -0- | -104 | -0- | 87 | 1 | 1501 | 2 | Y | 68 | 31 | 0 | | | 57 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 1615 | N | 1615 | -0- | -0- | -0- | 85 | 1 | 1408 | 2 | Y | 111 | 57 | 0 | | | 111 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1658 | -0- | -16 | -0- | 90 | 1 | 1511 | 2 | Y | 52 | | | | | 163 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 1785 | N | 1785 | -0- | -0- | -0- | 88 | 1 | 1506 | 2 | Y | 174 | 222 | 0 | | | 115 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1560 | -0- | -238 | -0- | 94 | 1 | 1383 | 2 | Y | 75 | 94 | 0 | | | 96 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 1681 | N | 1681 | -0- | -0- | -0- | 108 | 1 | 1479 | 2 | Y | 85 | 79 | 0 | | | 102 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1676 | -0- | -184 | -0- | 111 | 1 | 1501 | 2 | Y | 58 | 103 | 0 | | | 57 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 1622 | N | 1622 | -0- | -0- | -0- | 108 | 1 | 1483 | 2 | Y | 28 | | | | | 85 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1636 | -0- | -44 | -0- | 103 | 1 | 1471 | 2 | Y | 56 | 75 | 0 | | | 66 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 1752 | N | 1752 | -0- | -0- | -0- | 90 | 1 | 1451 | 2 | Y | 192 | 88 | 0 | | | 170 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1543 | -0- | -17 | -0- | 91 | 1 | 1383 | 2 | Y | 63 | 120 | 0 | | | 113 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1566 | -0- | -139 | -0- | 93 | 1 | 1355 | 2 | Y | 107 | 112 | 0 | | | 108 |
| | | | | | | | 118 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,757 TOTAL CONDENSATE PROD: 1,069

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
KENNEDY GAS UNIT WELL #: 2 RRCID -> 227096 COMPL. DATE 03/18/2007 TOTAL DEPTH 10660 PERF. 9609 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1946 | -0- | -100 | -0- | 38 | 1 | 1907 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1728 | -0- | -232 | -0- | 33 | 1 | 1695 | 2 | Y | -0- | | | | | 10 |
| 03 | 2077 | N | 1910 | -0- | -167 | -0- | 41 | 1 | 1867 | 2 | Y | 2 | 8 | 0 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1890 | N | 1700 | -0- | -190 | -0- | 39 | 1 | 1661 | 2 | Y | -0- | | | | | 4 |
| 05 | 1922 | N | 1728 | -0- | -194 | -0- | 38 | 1 | 1689 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1649 | -0- | -211 | -0- | 38 | 1 | 1609 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1661 | -0- | -106 | -0- | 33 | 1 | 1628 | 2 | Y | -0- | | | | | 7 |
| 08 | 1736 | N | 1657 | -0- | -79 | -0- | 34 | 1 | 1623 | 2 | Y | -0- | 5 | 0 | | | 2 |
| 09 | 1650 | N | 1267 | -0- | -383 | -0- | 23 | 1 | 1244 | 2 | Y | -0- | | | | | 2 |
| 10 | 1674 | N | 1435 | -0- | -239 | -0- | 28 | 1 | 1395 | 2 | Y | 11 | 9 | 0 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1328 | -0- | -262 | -0- | 29 | 1 | 1299 | 2 | Y | -0- | | | | | 4 |
| *12 | 1397 | N | 1397 | -0- | -0- | -0- | 35 | 1 | 1359 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,406 TOTAL CONDENSATE PROD: 20

WILLIAMS WELL #: 1 RRCID -> 227220 COMPL. DATE 02/09/2007 TOTAL DEPTH 10755 PERF. 9320 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 773 | -0- | -95 | -0- | 41 | 1 | 701 | 2 | Y | 28 | | | | | 108 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 784 | X | 694 | -0- | -90 | -0- | 36 | 1 | 590 | 2 | Y | 62 | 119 | 0 | | | 51 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 03 | 868 | X | 731 | -0- | -137 | -0- | 40 | 1 | 667 | 2 | Y | 22 | | | | | 73 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 750 | X | 609 | -0- | -141 | -0- | 33 | 1 | 562 | 2 | Y | 13 | | | | | 86 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 775 | X | 704 | -0- | -71 | -0- | 44 | 1 | 640 | 2 | Y | 18 | | | | | 104 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 750 | X | 586 | -0- | -164 | -0- | 39 | 1 | 530 | 2 | Y | 15 | | | | | 119 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 775 | X | 600 | -0- | -175 | -0- | 40 | 1 | 543 | 2 | Y | 15 | | | | | 134 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 47 | 1 | 648 | 2 | Y | 20 | 109 | 0 | | | 45 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 804 | N | 804 | -0- | -0- | -0- | 52 | 1 | 742 | 2 | Y | 9 | | | | | 54 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 893 | N | 893 | -0- | -0- | -0- | 51 | 1 | 824 | 2 | Y | 16 | | | | | 70 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 690 | N | 432 | -0- | -258 | -0- | 26 | 1 | 389 | 2 | Y | 15 | | | | | 85 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 837 | N | 514 | -0- | -323 | -0- | 32 | 1 | 463 | 2 | Y | 17 | | | | | 102 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,057 TOTAL CONDENSATE PROD: 250

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ADRIAN WELL #: 1 RRCID -> 227318 COMPL. DATE 02/06/2008 TOTAL DEPTH 10710 PERF. 9234 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 792 | -0- | -14 | -0- | 43 | 1 | 738 | 2 | Y | 10 | | | | | 54 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 784 | N | 690 | -0- | -94 | -0- | 37 | 1 | 613 | 2 | Y | 36 | 61 | 0 | | | 29 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 813 | N | 813 | -0- | -0- | -0- | 45 | 1 | 750 | 2 | Y | 16 | | | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 780 | N | 708 | -0- | -72 | -0- | 39 | 1 | 662 | 2 | Y | 6 | | | | | 51 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 775 | N | 728 | -0- | -47 | -0- | 46 | 1 | 669 | 2 | Y | 12 | | | | | 63 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 780 | N | 713 | -0- | -67 | -0- | 48 | 1 | 655 | 2 | Y | 9 | | | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 764 | N | 764 | -0- | -0- | -0- | 52 | 1 | 699 | 2 | Y | 12 | | | | | 84 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 742 | N | 742 | -0- | -0- | -0- | 50 | 1 | 684 | 2 | Y | 7 | 69 | 0 | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 720 | N | 673 | -0- | -47 | -0- | 44 | 1 | 625 | 2 | Y | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 804 | N | 804 | -0- | -0- | -0- | 47 | 1 | 753 | 2 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 720 | N | 691 | -0- | -29 | -0- | 42 | 1 | 639 | 2 | Y | 9 | | | | | 39 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 682 | N | 607 | -0- | -75 | -0- | 38 | 1 | 560 | 2 | Y | 8 | | | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,725 TOTAL CONDENSATE PROD: 133

GREEN WELL #: 1 RRCID -> 227319 COMPL. DATE 03/04/2007 TOTAL DEPTH 10800 PERF. 9900 - 10643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2896 | X | 2896 | -0- | -0- | -0- | 147 | 1 | 2540 | 2 | N | 190 | | | | | 329 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2508 | -0- | -12 | -0- | 142 | 1 | 2353 | 2 | N | 12 | 199 | 0 | | | 142 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2759 | X | 2715 | -0- | -44 | -0- | 153 | 1 | 2562 | 2 | N | -0- | | | | | 142 |
| 04 | 2790 | X | 2720 | -0- | -70 | -0- | 143 | 1 | 2439 | 2 | N | 125 | 165 | 0 | | | 102 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2646 | -0- | -237 | -0- | 169 | 1 | 2477 | 2 | N | -0- | | | | | 102 |
| 06 | 2790 | X | 2592 | -0- | -198 | -0- | 177 | 1 | 2415 | 2 | N | -0- | | | | | 102 |
| 07 | 2821 | X | 2669 | -0- | -152 | -0- | 184 | 1 | 2485 | 2 | N | -0- | | | | | 102 |
| 08 | 2635 | N | 2602 | -0- | -33 | -0- | 176 | 1 | 2426 | 2 | N | -0- | | | | | 102 |
| 09 | 2580 | N | 2530 | -0- | -50 | -0- | 165 | 1 | 2365 | 2 | N | -0- | | | | | 102 |
| 10 | 2666 | N | 2600 | -0- | -66 | -0- | 152 | 1 | 2448 | 2 | N | -0- | | | | | 102 |
| 11 | 2520 | N | 2483 | -0- | -37 | -0- | 153 | 1 | 2327 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2634 | N | 2634 | -0- | -0- | -0- | 169 | 1 | 2465 | 2 | N | -0- | | | | | 105 |

TOTAL GAS PROD: 31,595 TOTAL CONDENSATE PROD: 330

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIPPS GAS UNIT WELL #: 2 RRCID -> 227592 COMPL. DATE 05/24/2008 TOTAL DEPTH 10807 PERF. 9410 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2278 | N | 2278 | -0- | -0- | -0- | 120 | 1 | 2061 | 2 | Y | 88 | 86 | 0 | | | 26 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 2156 | X | 2069 | -0- | -87 | -0- | 116 | 1 | 1929 | 2 | Y | 22 | 33 | 0 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2387 | X | 2237 | -0- | -150 | -0- | 124 | 1 | 2078 | 2 | Y | 32 | 22 | 0 | | | 25 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 2310 | X | 2128 | -0- | -182 | -0- | 117 | 1 | 1996 | 2 | Y | 14 | 21 | 0 | | | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2325 | X | 2237 | -0- | -88 | -0- | 143 | 1 | 2094 | 2 | Y | -0- | 17 | 0 | | | 1 |
| 06 | 2480 | X | 2480 | -0- | -0- | -0- | 169 | 1 | 2311 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 07 | 2965 | X | 2965 | -0- | -0- | -0- | 205 | 1 | 2760 | 2 | Y | -0- | | | | | -0- |
| 08 | 2930 | N | 2930 | -0- | -0- | -0- | 199 | 1 | 2731 | 2 | Y | -0- | | | | | -0- |
| 09 | 2821 | N | 2821 | -0- | -0- | -0- | 184 | 1 | 2637 | 2 | Y | -0- | | | | | -0- |
| 10 | 2976 | N | 2831 | -0- | -145 | -0- | 165 | 1 | 2666 | 2 | Y | -0- | | | | | -0- |
| 11 | 2850 | N | 2556 | -0- | -294 | -0- | 158 | 1 | 2398 | 2 | Y | -0- | | | | | -0- |
| 12 | 2914 | N | 2490 | -0- | -424 | -0- | 160 | 1 | 2330 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,022 TOTAL CONDENSATE PROD: 156

WHITE GAS UNIT WELL #: 1 RRCID -> 227740 COMPL. DATE 05/23/2007 TOTAL DEPTH 10630 PERF. 9828 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1412 | -0- | -200 | -0- | 26 | 1 | 1317 | 2 | Y | 63 | 52 | 0 | | | 48 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 1475 | N | 1475 | -0- | -0- | -0- | 28 | 1 | 1439 | 2 | Y | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1313 | N | 1313 | -0- | -0- | -0- | 28 | 1 | 1282 | 2 | Y | 3 | 44 | 0 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1367 | -0- | -13 | -0- | 31 | 1 | 1318 | 2 | Y | 16 | | | | | 30 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1775 | N | 1775 | -0- | -0- | -0- | 37 | 1 | 1654 | 2 | Y | 76 | 24 | 0 | | | 82 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 1496 | N | 1496 | -0- | -0- | -0- | 35 | 1 | 1455 | 2 | Y | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1498 | N | 1498 | -0- | -0- | -0- | 30 | 1 | 1460 | 2 | Y | 7 | | | | | 94 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1468 | -0- | -299 | -0- | 30 | 1 | 1435 | 2 | Y | 3 | | | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1411 | -0- | -89 | -0- | 25 | 1 | 1378 | 2 | Y | 7 | | | | | 104 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1608 | N | 1608 | -0- | -0- | -0- | 30 | 1 | 1477 | 2 | Y | 92 | 71 | 0 | | | 125 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1305 | -0- | -105 | -0- | 29 | 1 | 1276 | 2 | Y | -0- | | | | | 125 |
| 12 | 1457 | N | 1422 | -0- | -35 | -0- | 35 | 1 | 1387 | 2 | Y | -0- | | | | | 125 |

TOTAL GAS PROD: 17,550 TOTAL CONDENSATE PROD: 279

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
SPRADLIN WELL #: 1 RRCID -> 227744 COMPL. DATE 08/03/2008 TOTAL DEPTH 10810 PERF. 9430 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2209 | N | 2209 | -0- | -0- | -0- | 120 | 1 | 2061 | 2 | N | 25 | | | | | 166 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2058 | N | 2058 | -0- | -0- | -0- | 115 | 1 | 1914 | 2 | N | 26 | | | | | 192 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2210 | -0- | -84 | -0- | 120 | 1 | 1999 | 2 | N | 83 | 183 | 0 | | | 92 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 04 | 2343 | N | 2343 | -0- | -0- | -0- | 128 | 1 | 2176 | 2 | N | 35 | | | | | 127 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 2294 | N | 2278 | -0- | -16 | -0- | 144 | 1 | 2115 | 2 | N | 17 | | | | | 144 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2288 | N | 2288 | -0- | -0- | -0- | 149 | 1 | 2029 | 2 | N | 100 | 179 | 0 | | | 65 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2281 | -0- | -137 | -0- | 155 | 1 | 2096 | 2 | N | 27 | | | | | 92 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 2418 | X | 2274 | -0- | -144 | -0- | 151 | 1 | 2077 | 2 | N | 42 | | | | | 134 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 2340 | X | 2192 | -0- | -148 | -0- | 141 | 1 | 2012 | 2 | N | 35 | | | | | 169 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 2356 | X | 2310 | -0- | -46 | -0- | 129 | 1 | 2084 | 2 | N | 88 | 178 | 0 | | | 79 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 2280 | X | 2176 | -0- | -104 | -0- | 133 | 1 | 2021 | 2 | N | 20 | | | | | 99 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2294 | X | 2234 | -0- | -60 | -0- | 141 | 1 | 2060 | 2 | N | 30 | | | | | 129 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,853 TOTAL CONDENSATE PROD: 528

HARRELL GAS UNIT WELL #: 3 RRCID -> 227745 COMPL. DATE 02/24/2007 TOTAL DEPTH 10816 PERF. 9486 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3458 | -0- | -76 | -0- | 180 | 1 | 3278 | 2 | Y | -0- | | | | | -0- |
| 02 | 3519 | X | 3519 | -0- | -0- | -0- | 185 | 1 | 3334 | 2 | Y | -0- | | | | | -0- |
| 03 | 3920 | X | 3920 | -0- | -0- | -0- | 207 | 1 | 3713 | 2 | Y | -0- | | | | | -0- |
| 04 | 3921 | X | 3921 | -0- | -0- | -0- | 203 | 1 | 3718 | 2 | Y | -0- | | | | | -0- |
| 05 | 4023 | X | 4023 | -0- | -0- | -0- | 213 | 1 | 3810 | 2 | Y | -0- | | | | | -0- |
| 06 | 3897 | X | 3897 | -0- | -0- | -0- | 214 | 1 | 3683 | 2 | Y | -0- | | | | | -0- |
| 07 | 4061 | X | 3916 | -0- | -145 | -0- | 223 | 1 | 3693 | 2 | Y | -0- | | | | | -0- |
| 08 | 4061 | X | 3718 | -0- | -343 | -0- | 209 | 1 | 3509 | 2 | Y | -0- | | | | | -0- |
| 09 | 3930 | X | 3163 | -0- | -767 | -0- | 184 | 1 | 2979 | 2 | Y | -0- | | | | | -0- |
| 10 | 4030 | X | 3394 | -0- | -636 | -0- | 194 | 1 | 3200 | 2 | Y | -0- | | | | | -0- |
| 11 | 3900 | X | 3403 | -0- | -497 | -0- | 197 | 1 | 3206 | 2 | Y | -0- | | | | | -0- |
| 12 | 3906 | X | 3241 | -0- | -665 | -0- | 195 | 1 | 3046 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43,573 TOTAL CONDENSATE PROD: -0-

KEELING FAMILY GAS UNIT 1 WELL #: 1 RRCID -> 227871 COMPL. DATE 11/04/2007 TOTAL DEPTH 10714 PERF. 9683 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 278 | -0- | -32 | -0- | 50 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 227 | -0- | -25 | -0- | 38 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 03 | 297 | N | 297 | -0- | -0- | -0- | 56 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 04 | 301 | N | 301 | -0- | -0- | -0- | 65 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 50 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 06 | 300 | N | 267 | -0- | -33 | -0- | 47 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 35 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 08 | 311 | X | 311 | -0- | -0- | -0- | 24 | 1 | 287 | 2 | N | -0- | | | | | -0- |
| 09 | 300 | X | 280 | -0- | -20 | -0- | 22 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| 10 | 283 | X | 283 | -0- | -0- | -0- | 26 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | X | 268 | -0- | -32 | -0- | 23 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | X | 253 | -0- | -57 | -0- | 24 | 1 | 229 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,306 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ORR-TIPPS GAS UNIT WELL #: 5 RRCID -> 228326 COMPL. DATE 05/17/2008 TOTAL DEPTH 10800 PERF. 9288 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 1553 | -0- | -28 | -0- | 80 | 1 | 1375 | 2 | Y | 89 | 98 | 0 | | | 63 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 1431 | N | 1431 | -0- | -0- | -0- | 78 | 1 | 1297 | 2 | Y | 51 | | | | | 114 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1452 | -0- | -5 | -0- | 80 | 1 | 1330 | 2 | Y | 38 | 97 | 0 | | | 55 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1318 | -0- | -92 | -0- | 70 | 1 | 1197 | 2 | Y | 46 | | | | | 101 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 1484 | N | 1484 | -0- | -0- | -0- | 92 | 1 | 1352 | 2 | Y | 36 | | | | | 137 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 1469 | N | 1469 | -0- | -0- | -0- | 96 | 1 | 1311 | 2 | Y | 56 | 139 | 0 | | | 54 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 1464 | N | 1464 | -0- | -0- | -0- | 99 | 1 | 1334 | 2 | Y | 28 | | | | | 82 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1366 | -0- | -122 | -0- | 88 | 1 | 1215 | 2 | Y | 57 | | | | | 139 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1300 | -0- | -170 | -0- | 84 | 1 | 1201 | 2 | Y | 14 | | | | | 153 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1357 | -0- | -100 | -0- | 76 | 1 | 1217 | 2 | Y | 58 | 168 | 0 | | | 43 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1222 | -0- | -98 | -0- | 74 | 1 | 1125 | 2 | Y | 21 | | | | | 64 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1251 | -0- | -82 | -0- | 74 | 1 | 1081 | 2 | Y | 87 | | | | | 151 |
| | | | | | | | 96 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,667 TOTAL CONDENSATE PROD: 581

CYPHERS GAS UNIT WELL #: 1 RRCID -> 228369 COMPL. DATE 05/23/2007 TOTAL DEPTH 10616 PERF. 9472 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2420 | X | 2420 | -0- | -0- | -0- | 47 | 1 | 2365 | 2 | Y | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2212 | X | 1939 | -0- | -273 | -0- | 37 | 1 | 1883 | 2 | Y | 17 | 81 | 0 | | | 45 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2449 | X | 2117 | -0- | -332 | -0- | 45 | 1 | 2069 | 2 | Y | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2370 | X | 2193 | -0- | -177 | -0- | 48 | 1 | 2037 | 2 | Y | 98 | | | | | 146 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 05 | 2418 | X | 2042 | -0- | -376 | -0- | 45 | 1 | 1996 | 2 | Y | 1 | 93 | 0 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2340 | X | 1993 | -0- | -347 | -0- | 45 | 1 | 1912 | 2 | Y | 33 | | | | | 87 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2263 | X | 2087 | -0- | -176 | -0- | 41 | 1 | 1984 | 2 | Y | 56 | 103 | 0 | | | 40 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 2263 | X | 1990 | -0- | -273 | -0- | 41 | 1 | 1946 | 2 | Y | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2190 | X | 1962 | -0- | -228 | -0- | 35 | 1 | 1924 | 2 | Y | 3 | | | | | 46 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2077 | X | 1874 | -0- | -203 | -0- | 37 | 1 | 1829 | 2 | Y | 7 | | | | | 53 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2010 | X | 1970 | -0- | -40 | -0- | 42 | 1 | 1895 | 2 | Y | 30 | 64 | 0 | | | 19 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *12 | 2359 | X | 2359 | -0- | -0- | -0- | 59 | 1 | 2299 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,946 TOTAL CONDENSATE PROD: 259

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BURKS, C.C. GAS UNIT WELL #: 3 RRCID -> 228371 COMPL. DATE 04/27/2007 TOTAL DEPTH 10710 PERF. 9930 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 2108 | -0- | -93 | -0- | 39 | 1 | 1949 | 2 | Y | 109 | | | | | 197 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1907 | -0- | -81 | -0- | 35 | 1 | 1828 | 2 | Y | 40 | 131 | 0 | | | 106 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2170 | X | 2100 | -0- | -70 | -0- | 42 | 1 | 1945 | 2 | Y | 103 | 122 | 0 | | | 87 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 04 | 2100 | X | 2021 | -0- | -79 | -0- | 44 | 1 | 1881 | 2 | Y | 87 | | | | | 174 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 05 | 2170 | X | 2071 | -0- | -99 | -0- | 44 | 1 | 1968 | 2 | Y | 54 | | | | | 228 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 2078 | X | 2078 | -0- | -0- | -0- | 46 | 1 | 1918 | 2 | Y | 104 | 278 | 0 | | | 54 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 07 | 2108 | X | 2097 | -0- | -11 | -0- | 41 | 1 | 2014 | 2 | Y | 38 | | | | | 92 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2286 | X | 2286 | -0- | -0- | -0- | 45 | 1 | 2145 | 2 | Y | 87 | | | | | 179 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 2607 | X | 2607 | -0- | -0- | -0- | 47 | 1 | 2559 | 2 | Y | 1 | | | | | 180 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3016 | X | 3016 | -0- | -0- | -0- | 57 | 1 | 2842 | 2 | Y | 106 | 165 | 0 | | | 121 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 2908 | X | 2908 | -0- | -0- | -0- | 62 | 1 | 2770 | 2 | Y | 69 | | | | | 190 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *12 | 3028 | X | 3028 | -0- | -0- | -0- | 73 | 1 | 2872 | 2 | Y | 75 | | | | | 265 |
| | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,227 TOTAL CONDENSATE PROD: 873

GREEN GAS UNIT 1 WELL #: 1 RRCID -> 228630 COMPL. DATE 05/19/2007 TOTAL DEPTH 10850 PERF.10188 - 10808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WILDER WELL #: 3 RRCID -> 228904 COMPL. DATE 05/04/2007 TOTAL DEPTH 10800 PERF.10083 - 10600

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 6213 | -0- | -483 | -0- | 311 | 1 | 5874 | 2 | Y | 25 | 26 | 0 | | | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 6048 | X | 4695 | -0- | -1353 | -0- | 232 | 1 | 4442 | 2 | Y | 19 | 23 | 0 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 6200 | X | 5940 | -0- | -260 | -0- | 312 | 1 | 5594 | 2 | Y | 31 | 23 | 0 | | | 15 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 6000 | X | 5872 | -0- | -128 | -0- | 293 | 1 | 5558 | 2 | Y | 19 | 24 | 0 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 6200 | X | 5834 | -0- | -366 | -0- | 295 | 1 | 5511 | 2 | Y | 25 | 25 | 0 | | | 10 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 6000 | X | 5832 | -0- | -168 | -0- | 287 | 1 | 5505 | 2 | Y | 36 | 25 | 0 | | | 21 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 5952 | X | 5705 | -0- | -247 | -0- | 272 | 1 | 5409 | 2 | Y | 22 | 24 | 0 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 6328 | X | 6328 | -0- | -0- | -0- | 310 | 1 | 5995 | 2 | Y | 21 | 27 | 0 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 5880 | X | 4239 | -0- | -1641 | -0- | 210 | 1 | 4010 | 2 | Y | 17 | 26 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 6014 | X | 4874 | -0- | -1140 | -0- | 217 | 1 | 4632 | 2 | Y | 23 | | | | | 27 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 6120 | X | 5112 | -0- | -1008 | -0- | 220 | 1 | 4869 | 2 | Y | 21 | 25 | 0 | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 6324 | X | 4981 | -0- | -1343 | -0- | 229 | 1 | 4752 | 2 | Y | -0- | 23 | 0 | | | -0- |

TOTAL GAS PROD: 65,625 TOTAL CONDENSATE PROD: 259

MAXWELL GAS UNIT 1 WELL #: 1 T RRCID -> 229008 COMPL. DATE 09/04/2007 TOTAL DEPTH 11100 PERF. 7694 - 10978

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGHES GAS UNIT WELL #: 1 RRCID -> 229189 COMPL. DATE 02/01/2008 TOTAL DEPTH 10620 PERF. 7309 - 10192

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 1 | 1 | 3 | 2 | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 2 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
CARLETON GAS UNIT WELL #: 1 RRCID -> 229254 COMPL. DATE 04/12/2007 TOTAL DEPTH 10815 PERF. 9680 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | T. A. | | 65 | -0- | 65 | 65 | 1 | 1 | 64 | 2 | Y | -0- | | | | | 13 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | 13 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | 13 |
| 05 | 65 | X | -0- | -0- | -65 | -0- | | | | | Y | -0- | | | | | 13 |
| 06 | 14 | | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 09 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 12 | 0 | | | 1 |
| 10 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 08/23/2015

TOTAL GAS PROD: 79 TOTAL CONDENSATE PROD: -0-

WHITE GAS UNIT WELL #: 2 RRCID -> 229255 COMPL. DATE 05/28/2007 TOTAL DEPTH 10678 PERF. 9752 - 10413

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2959 | -0- | -327 | -0- | 56<br>94 | 1<br>9 | 2809 | 2 | Y | 85 | 57 | 0 | | | 65 |
| 02 | 3136 | X | 2830 | -0- | -306 | -0- | 54<br>9 | 1<br>9 | 2767 | 2 | Y | 8 | | | | | 73 |
| 03 | 3472 | X | 3213 | -0- | -259 | -0- | 68<br>12 | 1<br>9 | 3133 | 2 | Y | 11 | 58 | 0 | | | 26 |
| 04 | 3360 | X | 3267 | -0- | -93 | -0- | 72<br>119 | 1<br>9 | 3076 | 2 | Y | 108 | | | | | 134 |
| 05 | 3131 | X | 3103 | -0- | -28 | -0- | 67<br>42 | 1<br>9 | 2994 | 2 | Y | 38 | 109 | 0 | | | 63 |
| 06 | 3120 | X | 2872 | -0- | -248 | -0- | 66<br>19 | 1<br>9 | 2787 | 2 | Y | 17 | | | | | 80 |
| 07 | 3379 | X | 3287 | -0- | -92 | -0- | 66<br>8 | 1<br>9 | 3213 | 2 | Y | 7 | | | | | 87 |
| 08 | 3379 | X | 3362 | -0- | -17 | -0- | 69<br>10 | 1<br>9 | 3283 | 2 | Y | 9 | | | | | 96 |
| 09 | 3270 | X | 3130 | -0- | -140 | -0- | 56<br>7 | 1<br>9 | 3067 | 2 | Y | 6 | | | | | 102 |
| 10 | 3660 | X | 3660 | -0- | -0- | -0- | 71<br>35 | 1<br>9 | 3554 | 2 | Y | 32 | 69 | 0 | | | 65 |
| 11 | 3246 | X | 3246 | -0- | -0- | -0- | 71 | 1 | 3175 | 2 | Y | -0- | | | | | 65 |
| *12 | 3586 | X | 3586 | -0- | -0- | -0- | 89 | 1 | 3497 | 2 | Y | -0- | | | | | 65 |

TOTAL GAS PROD: 38,515 TOTAL CONDENSATE PROD: 321

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ADRIAN, DEA LYNN GAS UNIT WELL #: 1 RRCID -> 229499 COMPL. DATE 06/03/2007 TOTAL DEPTH 10825 PERF. 9680 - 10361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2623 | -0- | -105 | -0- | 51 | 1 | 2562 | 2 | Y | 9 | | | | | 46 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2436 | N | 2320 | -0- | -116 | -0- | 44 | 1 | 2270 | 2 | Y | 5 | | | | | 51 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2678 | N | 2678 | -0- | -0- | -0- | 57 | 1 | 2603 | 2 | Y | 16 | 52 | 0 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2550 | N | 2330 | -0- | -220 | -0- | 54 | 1 | 2273 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2573 | N | 2335 | -0- | -238 | -0- | 51 | 1 | 2282 | 2 | Y | 2 | 14 | 0 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2580 | N | 2348 | -0- | -232 | -0- | 54 | 1 | 2284 | 2 | Y | 9 | 9 | 0 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2479 | N | 2479 | -0- | -0- | -0- | 50 | 1 | 2428 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2666 | X | 2387 | -0- | -279 | -0- | 49 | 1 | 2320 | 2 | Y | 16 | 7 | 0 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2366 | X | 2366 | -0- | -0- | -0- | 42 | 1 | 2310 | 2 | Y | 13 | 19 | 0 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2530 | X | 2530 | -0- | -0- | -0- | 49 | 1 | 2471 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2438 | X | 2438 | -0- | -0- | -0- | 53 | 1 | 2379 | 2 | Y | 5 | 17 | 0 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2599 | X | 2599 | -0- | -0- | -0- | 64 | 1 | 2518 | 2 | Y | 15 | | | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,433 TOTAL CONDENSATE PROD: 103

PURDIE GAS UNIT 1 WELL #: 2 RRCID -> 229535 COMPL. DATE 07/17/2007 TOTAL DEPTH 10985 PERF.10695 - 10720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | 3 | -0- | 3 | 3 | 3 | 2 | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
NEAL, CHAS WELL #: 1 RRCID -> 230308 COMPL. DATE 09/04/2007 TOTAL DEPTH 10450 PERF. 6979 - 10055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 49 | -0- | -13 | -0- | 8 | 1 | 37 | 2 | N | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 56 | N | 19 | -0- | -37 | -0- | 3 | 1 | 15 | 2 | N | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 62 | N | 30 | -0- | -32 | -0- | 4 | 1 | 18 | 2 | N | 7 | | | | | 31 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 60 | N | 29 | -0- | -31 | -0- | 6 | 1 | 23 | 2 | N | -0- | 26 | 0 | | | 5 |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 6 | 1 | 27 | 2 | N | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 6 | 1 | 30 | 2 | N | -0- | | | | | 6 |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 23 | 2 | N | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | 13 |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | 13 |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 5 | 1 | 48 | 2 | N | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 5 | 1 | 49 | 2 | N | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 31 | 2 | N | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 434 TOTAL CONDENSATE PROD: 30

PINKERTON GAS UNIT WELL #: 9 RRCID -> 230381 COMPL. DATE 05/18/2007 TOTAL DEPTH 10066 PERF.11781 - 11399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TXU GAS UNIT WELL #: 2 RRCID -> 230594 COMPL. DATE 08/15/2007 TOTAL DEPTH 10925 PERF.10190 - 10890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2402 | -0- | -109 | -0- | 121 | 1 | 2281 | 2 | N | -0- | | | | | -0- |
| 02 | 2211 | X | 2211 | -0- | -0- | -0- | 110 | 1 | 2101 | 2 | N | -0- | | | | | -0- |
| 03 | 2139 | X | 1648 | -0- | -491 | -0- | 87 | 1 | 1561 | 2 | N | -0- | | | | | -0- |
| 04 | 2310 | X | 1225 | -0- | -1085 | -0- | 61 | 1 | 1164 | 2 | N | -0- | | | | | -0- |
| 05 | 2449 | X | 2256 | -0- | -193 | -0- | 115 | 1 | 2141 | 2 | N | -0- | | | | | -0- |
| 06 | 2478 | X | 2478 | -0- | -0- | -0- | 123 | 1 | 2355 | 2 | N | -0- | | | | | -0- |
| 07 | 2449 | X | 2333 | -0- | -116 | -0- | 112 | 1 | 2221 | 2 | N | -0- | | | | | -0- |
| 08 | 2263 | X | 2202 | -0- | -61 | -0- | 108 | 1 | 2094 | 2 | N | -0- | | | | | -0- |
| 09 | 2490 | X | 1629 | -0- | -861 | -0- | 81 | 1 | 1548 | 2 | N | -0- | | | | | -0- |
| 10 | 2573 | X | 1865 | -0- | -708 | -0- | 83 | 1 | 1782 | 2 | N | -0- | | | | | -0- |
| 11 | 2490 | X | 694 | -0- | -1796 | -0- | 30 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 12 | 2325 | X | 1377 | -0- | -948 | -0- | 63 | 1 | 1314 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,320 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BURKS, C.C. GAS UNIT WELL #: 4 RRCID -> 230746 COMPL. DATE 10/10/2007 TOTAL DEPTH 10750 PERF. 9310 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1396 | -0- | -743 | -0- | 27<br>33 | 1<br>9 | 1336 | 2 | Y | 30 | | | | | 68 |
| 02 | 1820 | X | 1234 | -0- | -586 | -0- | 23<br>18 | 1<br>9 | 1193 | 2 | Y | 16 | 45 | 0 | | | 39 |
| 03 | 1860 | X | 1747 | -0- | -113 | -0- | 36<br>68 | 1<br>9 | 1643 | 2 | Y | 62 | 49 | 0 | | | 52 |
| 04 | 1680 | X | 1517 | -0- | -163 | -0- | 35<br>11 | 1<br>9 | 1471 | 2 | Y | 10 | | | | | 62 |
| 05 | 1736 | X | 1330 | -0- | -406 | -0- | 29 | 1 | 1301 | 2 | Y | -0- | | | | | 62 |
| 06 | 1788 | X | 1788 | -0- | -0- | -0- | 41<br>15 | 1<br>9 | 1732 | 2 | Y | 14 | 69 | 0 | | | 7 |
| 07 | 1736 | X | 1368 | -0- | -368 | -0- | 27<br>9 | 1<br>9 | 1332 | 2 | Y | 8 | | | | | 15 |
| 08 | 1736 | X | 1216 | -0- | -520 | -0- | 25<br>4 | 1<br>9 | 1187 | 2 | Y | 4 | | | | | 19 |
| 09 | 1800 | X | 1126 | -0- | -674 | -0- | 20 | 1 | 1106 | 2 | Y | -0- | | | | | 19 |
| 10 | 1860 | X | 1610 | -0- | -250 | -0- | 31<br>14 | 1<br>9 | 1565 | 2 | Y | 13 | 17 | 0 | | | 15 |
| 11 | 1800 | X | 1017 | -0- | -783 | -0- | 22<br>4 | 1<br>9 | 991 | 2 | Y | 4 | | | | | 19 |
| *12 | 1405 | X | 1405 | -0- | -0- | -0- | 35<br>4 | 1<br>9 | 1366 | 2 | Y | 4 | | | | | 23 |

TOTAL GAS PROD: 16,754 TOTAL CONDENSATE PROD: 165

ORR-TIPPS GAS UNIT WELL #: 6 RRCID -> 230836 COMPL. DATE 06/13/2007 TOTAL DEPTH 10706 PERF. 9270 - 10473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4310 | -0- | -805 | -0- | 233<br>66 | 1<br>9 | 4011 | 2 | Y | 60 | | | | | 135 |
| 02 | 4648 | X | 4014 | -0- | -634 | -0- | 222<br>100 | 1<br>9 | 3692 | 2 | Y | 91 | 105 | 0 | | | 121 |
| 03 | 5146 | X | 3743 | -0- | -1403 | -0- | 204<br>125 | 1<br>9 | 3414 | 2 | Y | 114 | 114 | 0 | | | 121 |
| 04 | 4980 | X | 4330 | -0- | -650 | -0- | 239<br>17 | 1<br>9 | 4074 | 2 | Y | 15 | | | | | 136 |
| 05 | 4433 | X | 3911 | -0- | -522 | -0- | 249<br>15 | 1<br>9 | 3647 | 2 | Y | 14 | | | | | 150 |
| 06 | 4290 | X | 4004 | -0- | -286 | -0- | 270<br>44 | 1<br>9 | 3690 | 2 | Y | 40 | 103 | 0 | | | 87 |
| 07 | 4464 | X | 4215 | -0- | -249 | -0- | 291<br>6 | 1<br>9 | 3918 | 2 | Y | 5 | 58 | 0 | | | 34 |
| 08 | 4464 | X | 4083 | -0- | -381 | -0- | 277<br>4 | 1<br>9 | 3802 | 2 | Y | 4 | | | | | 38 |
| 09 | 4320 | X | 3807 | -0- | -513 | -0- | 248<br>11 | 1<br>9 | 3548 | 2 | Y | 10 | | | | | 48 |
| 10 | 4449 | X | 4449 | -0- | -0- | -0- | 259<br>17 | 1<br>9 | 4173 | 2 | Y | 15 | | | | | 63 |
| 11 | 4080 | X | 3827 | -0- | -253 | -0- | 235<br>21 | 1<br>9 | 3571 | 2 | Y | 19 | 44 | 0 | | | 38 |
| *12 | 4249 | X | 4249 | -0- | -0- | -0- | 266<br>96 | 1<br>9 | 3887 | 2 | Y | 87 | | | | | 125 |

TOTAL GAS PROD: 48,942 TOTAL CONDENSATE PROD: 474

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ORR-TIPPS GAS UNIT WELL #: 8 RRCID -> 230837 COMPL. DATE 06/17/2007 TOTAL DEPTH 10660 PERF. 9774 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | N | 204 | -0- | -0- | -0- | 10 | 1 | 170 | 2 | Y | 22 | 17 | 0 | | | 16 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 9 | 1 | 152 | 2 | Y | 11 | | | | | 27 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 11 | 1 | 178 | 2 | Y | 16 | 23 | 0 | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 210 | N | 166 | -0- | -44 | -0- | 9 | 1 | 150 | 2 | Y | 6 | | | | | 26 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 12 | 1 | 177 | 2 | Y | 3 | | | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 210 | N | 167 | -0- | -43 | -0- | 11 | 1 | 150 | 2 | Y | 5 | 29 | 0 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 13 | 1 | 177 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 13 | 1 | 176 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 12 | 1 | 176 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 84 | -0- | -102 | -0- | 5 | 1 | 75 | 2 | Y | 4 | 16 | 0 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 180 | N | 62 | -0- | -118 | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | 3 |
| *12 | 200 | N | 200 | -0- | -0- | -0- | 12 | 1 | 178 | 2 | Y | 9 | | | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,033 TOTAL CONDENSATE PROD: 86

TIPPS GAS UNIT WELL #: 5 RRCID -> 231330 COMPL. DATE 07/23/2007 TOTAL DEPTH 10764 PERF. 9482 - 10620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 477 | -0- | -19 | -0- | 26 | 1 | 442 | 2 | Y | 8 | 6 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 448 | X | 312 | -0- | -136 | -0- | 18 | 1 | 291 | 2 | Y | 3 | 3 | 0 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 472 | X | 472 | -0- | -0- | -0- | 26 | 1 | 437 | 2 | Y | 8 | 4 | 0 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 517 | X | 517 | -0- | -0- | -0- | 28 | 1 | 478 | 2 | Y | 10 | 5 | 0 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 481 | X | 481 | -0- | -0- | -0- | 29 | 1 | 431 | 2 | Y | 19 | 10 | 0 | | | 20 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 450 | X | 400 | -0- | -50 | -0- | 27 | 1 | 371 | 2 | Y | 2 | 20 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 527 | X | 452 | -0- | -75 | -0- | 30 | 1 | 403 | 2 | Y | 17 | | | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 527 | X | 451 | -0- | -76 | -0- | 30 | 1 | 410 | 2 | Y | 10 | 16 | 0 | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 510 | X | 382 | -0- | -128 | -0- | 24 | 1 | 340 | 2 | Y | 16 | | | | | 29 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 496 | X | 406 | -0- | -90 | -0- | 23 | 1 | 368 | 2 | Y | 14 | 38 | 0 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 450 | X | 385 | -0- | -65 | -0- | 23 | 1 | 356 | 2 | Y | 5 | 7 | 0 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 465 | X | 439 | -0- | -26 | -0- | 28 | 1 | 409 | 2 | Y | 2 | 4 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,174 TOTAL CONDENSATE PROD: 114

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
DAWSON GAS UNIT WELL #: 3 RRCID -> 231624 COMPL. DATE 08/10/2007 TOTAL DEPTH 10800 PERF. 9246 - 10631

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 5165 | -0- | | -446 | -0- | 282 | 1 | 4852 | 2 | Y | 28 | 35 | 0 | | | 12 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 5040 | X | 4812 | -0- | | -228 | -0- | 273 | 1 | 4529 | 2 | Y | 9 | | | | | 21 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 5804 | X | 5804 | -0- | | -0- | -0- | 326 | 1 | 5447 | 2 | Y | 28 | 31 | 0 | | | 18 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 5616 | X | 5616 | -0- | | -0- | -0- | 311 | 1 | 5303 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5627 | X | 5627 | -0- | | -0- | -0- | 358 | 1 | 5257 | 2 | Y | 11 | 22 | 0 | | | 9 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 5610 | X | 5053 | -0- | | -557 | -0- | 345 | 1 | 4708 | 2 | Y | -0- | | | | | 9 |
| 07 | 5797 | X | 5137 | -0- | | -660 | -0- | 355 | 1 | 4782 | 2 | Y | -0- | 8 | 0 | | | 1 |
| 08 | 5797 | X | 4977 | -0- | | -820 | -0- | 337 | 1 | 4636 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 5610 | X | 4759 | -0- | | -851 | -0- | 311 | 1 | 4448 | 2 | Y | -0- | 5 | 0 | | | -0- |
| 10 | 5642 | X | 4748 | -0- | | -894 | -0- | 277 | 1 | 4463 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5040 | X | 4700 | -0- | | -340 | -0- | 288 | 1 | 4369 | 2 | Y | 39 | 35 | 0 | | | 11 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 5146 | X | 4909 | -0- | | -237 | -0- | 315 | 1 | 4594 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 61,307 TOTAL CONDENSATE PROD: 128

TIPPS GAS UNIT WELL #: 7 RRCID -> 231626 COMPL. DATE 10/14/2007 TOTAL DEPTH 11400 PERF. 9398 - 10690

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIPPS GAS UNIT WELL #: 6 RRCID -> 231628 COMPL. DATE 08/19/2007 TOTAL DEPTH 11300 PERF. 9412 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 630 | -0- | -21 | -0- | 31 | 1 | 530 | 2 | Y | 63 | 71 | 0 | | | 18 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 588 | X | 452 | -0- | -136 | -0- | 23 | 1 | 387 | 2 | Y | 38 | 31 | 0 | | | 25 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 651 | X | 624 | -0- | -27 | -0- | 32 | 1 | 535 | 2 | Y | 52 | 37 | 0 | | | 40 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 630 | X | 547 | -0- | -83 | -0- | 29 | 1 | 500 | 2 | Y | 16 | 33 | 0 | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 653 | X | 653 | -0- | -0- | -0- | 40 | 1 | 589 | 2 | Y | 22 | 21 | 0 | | | 24 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 600 | X | 592 | -0- | -8 | -0- | 39 | 1 | 538 | 2 | Y | 14 | 25 | 0 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 620 | X | 433 | -0- | -187 | -0- | 29 | 1 | 385 | 2 | Y | 17 | | | | | 30 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 651 | X | 529 | -0- | -122 | -0- | 34 | 1 | 462 | 2 | Y | 30 | 26 | 0 | | | 34 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 718 | X | 718 | -0- | -0- | -0- | 43 | 1 | 608 | 2 | Y | 61 | | | | | 95 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 651 | X | 533 | -0- | -118 | -0- | 25 | 1 | 407 | 2 | Y | 92 | 157 | 0 | | | 30 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 600 | X | 465 | -0- | -135 | -0- | 24 | 1 | 366 | 2 | Y | 68 | 58 | 0 | | | 40 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 744 | X | 463 | -0- | -281 | -0- | 28 | 1 | 409 | 2 | Y | 24 | 50 | 0 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,639 TOTAL CONDENSATE PROD: 497

CYPHERS GAS UNIT WELL #: 2 RRCID -> 231714 COMPL. DATE 08/19/2007 TOTAL DEPTH 11354 PERF. 9208 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 4076 | -0- | -326 | -0- | 80 | 1 | 3996 | 2 | Y | -0- | | | | | 56 |
| 02 | 3920 | X | 3706 | -0- | -214 | -0- | 71 | 1 | 3635 | 2 | Y | -0- | 42 | 0 | | | 14 |
| 03 | 4278 | X | 3328 | -0- | -950 | -0- | 71 | 1 | 3256 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4140 | X | 2678 | -0- | -1462 | -0- | 61 | 1 | 2582 | 2 | Y | 32 | | | | | 47 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 4278 | X | 2923 | -0- | -1355 | -0- | 64 | 1 | 2859 | 2 | Y | -0- | 30 | 0 | | | 17 |
| 06 | 3960 | X | 2920 | -0- | -1040 | -0- | 68 | 1 | 2852 | 2 | Y | -0- | | | | | 17 |
| 07 | 4092 | X | 3428 | -0- | -664 | -0- | 69 | 1 | 3359 | 2 | Y | -0- | 17 | 0 | | | -0- |
| 08 | 3317 | X | 3286 | -0- | -31 | -0- | 68 | 1 | 3217 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3381 | X | 3381 | -0- | -0- | -0- | 61 | 1 | 3320 | 2 | Y | -0- | | | | | 1 |
| 10 | 4836 | X | 4836 | -0- | -0- | -0- | 95 | 1 | 4741 | 2 | Y | -0- | | | | | 1 |
| 11 | 3968 | X | 3968 | -0- | -0- | -0- | 87 | 1 | 3881 | 2 | Y | -0- | 1 | 0 | | | -0- |
| *12 | 4171 | X | 4171 | -0- | -0- | -0- | 104 | 1 | 4067 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 42,701 TOTAL CONDENSATE PROD: 34

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 10 RRCID -> 232083 COMPL. DATE 05/21/2007 TOTAL DEPTH 10700 PERF. 9710 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 528 | -0- | -61 | -0- | 29 | 1 | 493 | 2 | Y | 5 | 2 | 0 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 532 | N | 279 | -0- | -253 | -0- | 15 | 1 | 256 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 589 | N | 394 | -0- | -195 | -0- | 22 | 1 | 369 | 2 | Y | 3 | 13 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 510 | N | 278 | -0- | -232 | -0- | 15 | 1 | 263 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 05 | 310 | N | 233 | -0- | -77 | -0- | 15 | 1 | 216 | 2 | Y | 2 | 1 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 390 | N | 267 | -0- | -123 | -0- | 18 | 1 | 249 | 2 | Y | -0- | | | | | 1 |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 30 | 1 | 410 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 28 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 09 | 357 | N | 357 | -0- | -0- | -0- | 23 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 401 | -0- | -33 | -0- | 23 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 368 | -0- | -22 | -0- | 23 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 24 | 1 | 348 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,332 TOTAL CONDENSATE PROD: 17

ADRIAN, DEA LYNN GAS UNIT WELL #: 2 RRCID -> 232172 COMPL. DATE 09/13/2007 TOTAL DEPTH 11435 PERF. 9684 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1807 | -0- | -22 | -0- | 35 | 1 | 1742 | 2 | Y | 27 | | | | | 70 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1792 | X | 1675 | -0- | -117 | -0- | 31 | 1 | 1620 | 2 | Y | 22 | | | | | 92 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1922 | X | 1915 | -0- | -7 | -0- | 40 | 1 | 1824 | 2 | Y | 46 | 94 | 0 | | | 44 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 1860 | X | 1859 | -0- | -1 | -0- | 41 | 1 | 1760 | 2 | Y | 53 | | | | | 97 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 1922 | X | 1901 | -0- | -21 | -0- | 41 | 1 | 1819 | 2 | Y | 37 | 75 | 0 | | | 59 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 1956 | X | 1956 | -0- | -0- | -0- | 42 | 1 | 1775 | 2 | Y | 126 | 99 | 0 | | | 86 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 07 | 2036 | X | 2036 | -0- | -0- | -0- | 40 | 1 | 1968 | 2 | Y | 25 | | | | | 111 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 1907 | N | 1907 | -0- | -0- | -0- | 38 | 1 | 1827 | 2 | Y | 38 | 108 | 0 | | | 41 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1850 | -0- | -100 | -0- | 32 | 1 | 1730 | 2 | Y | 80 | 57 | 0 | | | 64 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1714 | -0- | -332 | -0- | 33 | 1 | 1661 | 2 | Y | 18 | | | | | 82 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1632 | -0- | -228 | -0- | 35 | 1 | 1586 | 2 | Y | 10 | 73 | 0 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1636 | -0- | -286 | -0- | 40 | 1 | 1578 | 2 | Y | 16 | | | | | 35 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,888 TOTAL CONDENSATE PROD: 498

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
KENNEDY GAS UNIT WELL #: 3 RRCID -> 232173 COMPL. DATE 09/15/2007 TOTAL DEPTH 10620 PERF. 9136 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1329 | -0- | -345 | -0- | 25<br>36 | 1<br>9 | 1268 | 2 | Y | 33 | 134 | 0 | | | 87 |
| 02 | 1512 | X | 1165 | -0- | -347 | -0- | 19<br>142 | 1<br>9 | 1004 | 2 | Y | 129 | | | | | 216 |
| 03 | 1674 | X | 1187 | -0- | -487 | -0- | 24<br>52 | 1<br>9 | 1111 | 2 | Y | 47 | 206 | 0 | | | 57 |
| 04 | 1380 | X | 984 | -0- | -396 | -0- | 22<br>43 | 1<br>9 | 919 | 2 | Y | 39 | | | | | 96 |
| 05 | 1426 | X | 1209 | -0- | -217 | -0- | 25<br>52 | 1<br>9 | 1132 | 2 | Y | 47 | 59 | 0 | | | 84 |
| 06 | 1290 | X | 1026 | -0- | -264 | -0- | 22<br>66 | 1<br>9 | 938 | 2 | Y | 60 | 59 | 0 | | | 85 |
| 07 | 1302 | X | 978 | -0- | -324 | -0- | 19<br>12 | 1<br>9 | 947 | 2 | Y | 11 | | | | | 96 |
| 08 | 1209 | X | 1200 | -0- | -9 | -0- | 24<br>15 | 1<br>9 | 1161 | 2 | Y | 14 | 72 | 0 | | | 38 |
| 09 | 1226 | X | 1226 | -0- | -0- | -0- | 22<br>6 | 1<br>9 | 1198 | 2 | Y | 5 | | | | | 43 |
| 10 | 1404 | X | 1404 | -0- | -0- | -0- | 26<br>76 | 1<br>9 | 1302 | 2 | Y | 69 | 73 | 0 | | | 39 |
| 11 | 1287 | X | 1287 | -0- | -0- | -0- | 26<br>113 | 1<br>9 | 1148 | 2 | Y | 103 | | | | | 142 |
| 12 | 1271 | X | 1200 | -0- | -71 | -0- | 29<br>36 | 1<br>9 | 1135 | 2 | Y | 33 | | | | | 175 |

TOTAL GAS PROD: 14,195 TOTAL CONDENSATE PROD: 590

ORR-TIPPS GAS UNIT WELL #: 7 RRCID -> 232190 COMPL. DATE 06/11/2007 TOTAL DEPTH 10750 PERF. 9412 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3242 | -0- | -199 | -0- | 175<br>57 | 1<br>9 | 3010 | 2 | Y | 52 | 59 | 0 | | | 37 |
| 02 | 3108 | X | 1978 | -0- | -1130 | -0- | 111<br>26 | 1<br>9 | 1841 | 2 | Y | 24 | | | | | 61 |
| 03 | 3441 | X | 2350 | -0- | -1091 | -0- | 133 | 1 | 2217 | 2 | Y | -0- | 51 | 0 | | | 10 |
| 04 | 3150 | X | 2702 | -0- | -448 | -0- | 150 | 1 | 2552 | 2 | Y | -0- | | | | | 10 |
| 05 | 3255 | X | 1642 | -0- | -1613 | -0- | 105 | 1 | 1537 | 2 | Y | -0- | | | | | 10 |
| 06 | 3150 | X | 1569 | -0- | -1581 | -0- | 107 | 1 | 1462 | 2 | Y | -0- | 10 | 0 | | | -0- |
| 07 | 2790 | X | 1482 | -0- | -1308 | -0- | 102 | 1 | 1380 | 2 | Y | -0- | | | | | -0- |
| 08 | 2790 | X | 1254 | -0- | -1536 | -0- | 85 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |
| 09 | 2700 | X | 1428 | -0- | -1272 | -0- | 93 | 1 | 1335 | 2 | Y | -0- | | | | | -0- |
| 10 | 1643 | X | 1417 | -0- | -226 | -0- | 83 | 1 | 1334 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | X | 1360 | -0- | -200 | -0- | 84 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |
| *12 | 1510 | X | 1510 | -0- | -0- | -0- | 97 | 1 | 1413 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,934 TOTAL CONDENSATE PROD: 76

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WHITE GAS UNIT WELL #: 4 RRCID -> 232212 COMPL. DATE 09/28/2007 TOTAL DEPTH 10747 PERF. 9361 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 786 | -0- | -113 | -0- | 15 | 1 | 752 | 2 | Y | 17 | 5 | 0 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 812 | X | 382 | -0- | -430 | -0- | 7 | 1 | 375 | 2 | Y | -0- | | | | | 13 |
| 03 | 846 | X | 846 | -0- | -0- | -0- | 18 | 1 | 828 | 2 | Y | -0- | 10 | 0 | | | 3 |
| 04 | 750 | X | 529 | -0- | -221 | -0- | 12 | 1 | 517 | 2 | Y | -0- | | | | | 3 |
| 05 | 834 | X | 834 | -0- | -0- | -0- | 18 | 1 | 806 | 2 | Y | 9 | 2 | 0 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 810 | X | 739 | -0- | -71 | -0- | 17 | 1 | 719 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 837 | X | 632 | -0- | -205 | -0- | 13 | 1 | 619 | 2 | Y | -0- | | | | | 13 |
| 08 | 837 | X | 388 | -0- | -449 | -0- | 8 | 1 | 380 | 2 | Y | -0- | | | | | 13 |
| 09 | 810 | X | 790 | -0- | -20 | -0- | 14 | 1 | 776 | 2 | Y | -0- | | | | | 13 |
| 10 | 920 | X | 920 | -0- | -0- | -0- | 18 | 1 | 902 | 2 | Y | -0- | 9 | 0 | | | 4 |
| 11 | 1233 | X | 1233 | -0- | -0- | -0- | 27 | 1 | 1206 | 2 | Y | -0- | | | | | 4 |
| 12 | 806 | X | 613 | -0- | -193 | -0- | 15 | 1 | 598 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 8,692 TOTAL CONDENSATE PROD: 29

CARLETON GAS UNIT WELL #: 2 RRCID -> 232418 COMPL. DATE N/A TOTAL DEPTH 10555 PERF. 9210 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | Y | -0- | | | | | 68 |
| 02 | 2716 | X | 2162 | -0- | -554 | -0- | 41 | 1 | 2115 | 2 | Y | 5 | | | | | 73 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3347 | X | 3347 | -0- | -0- | -0- | 71 | 1 | 3264 | 2 | Y | 11 | | | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3009 | X | 3009 | -0- | -0- | -0- | 69 | 1 | 2927 | 2 | Y | 12 | | | | | 96 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2387 | X | 1815 | -0- | -572 | -0- | 40 | 1 | 1775 | 2 | Y | -0- | | | | | 96 |
| 06 | 3994 | X | 3994 | -0- | -0- | -0- | 91 | 1 | 3849 | 2 | Y | 49 | | | | | 145 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 3348 | X | 1481 | -0- | -1867 | -0- | 30 | 1 | 1451 | 2 | Y | -0- | | | | | 145 |
| 08 | 3348 | X | 2133 | -0- | -1215 | -0- | 43 | 1 | 2065 | 2 | Y | 23 | | | | | 168 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3990 | X | -0- | -0- | -3990 | -0- | | | | | Y | -0- | 148 | 0 | | | 20 |
| 10 | 4123 | X | -0- | -0- | -4123 | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 3990 | X | 3692 | -0- | -298 | -0- | 81 | 1 | 3611 | 2 | Y | -0- | 20 | 0 | | | -0- |
| *12 | 3839 | X | 3839 | -0- | -0- | -0- | 96 | 1 | 3743 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,472 TOTAL CONDENSATE PROD: 100

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
CYPHERS GAS UNIT WELL #: 3 RRCID -> 232421 COMPL. DATE 02/02/2008 TOTAL DEPTH 11680 PERF. 9258 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 4099 | -0- | -303 | -0- | 80 | 1 | 4016 | 2 | Y | 3 | | | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3852 | -0- | -124 | -0- | 73 | 1 | 3755 | 2 | Y | 22 | 59 | 0 | | | 42 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 4340 | X | 3284 | -0- | -1056 | -0- | 70 | 1 | 3213 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4075 | X | 4075 | -0- | -0- | -0- | 93 | 1 | 3928 | 2 | Y | 49 | | | | | 92 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 4278 | X | 3334 | -0- | -944 | -0- | 73 | 1 | 3261 | 2 | Y | -0- | 58 | 0 | | | 34 |
| 06 | 4140 | X | 3054 | -0- | -1086 | -0- | 70 | 1 | 2966 | 2 | Y | 16 | | | | | 50 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 4278 | X | 3651 | -0- | -627 | -0- | 72 | 1 | 3511 | 2 | Y | 62 | 68 | 0 | | | 44 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 4216 | X | 2942 | -0- | -1274 | -0- | 60 | 1 | 2874 | 2 | Y | 7 | | | | | 51 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4080 | X | 3309 | -0- | -771 | -0- | 59 | 1 | 3240 | 2 | Y | 9 | | | | | 60 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4446 | X | 4446 | -0- | -0- | -0- | 87 | 1 | 4350 | 2 | Y | 8 | | | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3291 | -0- | -249 | -0- | 68 | 1 | 3058 | 2 | Y | 150 | 122 | 0 | | | 96 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3298 | -0- | -360 | -0- | 82 | 1 | 3214 | 2 | Y | 2 | | | | | 98 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,635 TOTAL CONDENSATE PROD: 329

WHITE GAS UNIT WELL #: 5 RRCID -> 232654 COMPL. DATE 04/09/2008 TOTAL DEPTH 11482 PERF. 9284 - 11334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1777 | -0- | -858 | -0- | 34 | 1 | 1697 | 2 | Y | 42 | 23 | 0 | | | 32 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2546 | -0- | -562 | -0- | 48 | 1 | 2490 | 2 | Y | 7 | | | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3441 | X | 2242 | -0- | -1199 | -0- | 48 | 1 | 2190 | 2 | Y | 4 | 31 | 0 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3330 | X | 1207 | -0- | -2123 | -0- | 27 | 1 | 1154 | 2 | Y | 24 | | | | | 36 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2821 | X | 1172 | -0- | -1649 | -0- | 25 | 1 | 1129 | 2 | Y | 16 | 29 | 0 | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2730 | X | 2161 | -0- | -569 | -0- | 50 | 1 | 2103 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2821 | X | 2018 | -0- | -803 | -0- | 41 | 1 | 1974 | 2 | Y | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2232 | X | 2218 | -0- | -14 | -0- | 46 | 1 | 2170 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 6299 | X | 6299 | -0- | -0- | -0- | 113 | 1 | 6185 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 6448 | X | 6448 | -0- | -0- | -0- | 126 | 1 | 6319 | 2 | Y | 3 | 25 | 0 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4801 | X | 4801 | -0- | -0- | -0- | 105 | 1 | 4696 | 2 | Y | -0- | | | | | 14 |
| 12 | 6510 | X | 4848 | -0- | -1662 | -0- | 121 | 1 | 4727 | 2 | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 37,737 TOTAL CONDENSATE PROD: 109

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PALMER WELL #: 1 RRCID -> 232655 COMPL. DATE 07/28/2007 TOTAL DEPTH 10840 PERF. 9552 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 463 | -0- | | -157 | | -0- | 25 | 1 | 425 | 2 | N | 12 | | | | | 92 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 465 | X | 465 | -0- | | -0- | | -0- | 26 | 1 | 425 | 2 | N | 13 | | | | | 105 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 558 | X | 473 | -0- | | -85 | | -0- | 26 | 1 | 434 | 2 | N | 12 | | | | | 117 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 540 | X | 474 | -0- | | -66 | | -0- | 26 | 1 | 435 | 2 | N | 12 | | | | | 129 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 558 | X | 450 | -0- | | -108 | | -0- | 28 | 1 | 411 | 2 | N | 10 | | | | | 139 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 510 | X | 473 | -0- | | -37 | | -0- | 30 | 1 | 409 | 2 | N | 31 | | | | | 170 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 527 | X | 422 | -0- | | -105 | | -0- | 29 | 1 | 393 | 2 | N | -0- | | | | | 170 |
| 08 | 496 | X | 482 | -0- | | -14 | | -0- | 33 | 1 | 449 | 2 | N | -0- | | | | | 170 |
| 09 | 480 | X | 450 | -0- | | -30 | | -0- | 27 | 1 | 387 | 2 | N | 33 | 171 | 0 | | | 32 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 496 | X | 429 | -0- | | -67 | | -0- | 24 | 1 | 392 | 2 | N | 12 | | | | | 44 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 480 | X | 415 | -0- | | -65 | | -0- | 25 | 1 | 383 | 2 | N | 6 | | | | | 50 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 496 | X | 468 | -0- | | -28 | | -0- | 29 | 1 | 429 | 2 | N | 9 | | | | | 59 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,464 TOTAL CONDENSATE PROD: 150

ANDERSON, JAMES G. ET AL WELL #: 1 RRCID -> 233237 COMPL. DATE 07/08/2007 TOTAL DEPTH 11320 PERF. 9493 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7998 | X | 7607 | -0- | | -391 | | -0- | 416 | 1 | 7169 | 2 | Y | 20 | | | | | 98 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 7224 | X | 7008 | -0- | | -216 | | -0- | 398 | 1 | 6610 | 2 | Y | -0- | | | | | 98 |
| 03 | 7998 | X | 7553 | -0- | | -445 | | -0- | 426 | 1 | 7124 | 2 | Y | 3 | | | | | 101 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 7680 | X | 7167 | -0- | | -513 | | -0- | 396 | 1 | 6747 | 2 | Y | 22 | | | | | 123 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 7874 | X | 7524 | -0- | | -350 | | -0- | 480 | 1 | 7043 | 2 | Y | 1 | | | | | 124 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 7500 | X | 7278 | -0- | | -222 | | -0- | 497 | 1 | 6781 | 2 | Y | -0- | | | | | 124 |
| 07 | 7750 | X | 7602 | -0- | | -148 | | -0- | 516 | 1 | 6962 | 2 | Y | 113 | 127 | 0 | | | 110 |
| | | | | | | | | | 124 | 9 | | | | | | | | | |
| 08 | 7564 | X | 7475 | -0- | | -89 | | -0- | 500 | 1 | 6867 | 2 | Y | 98 | 120 | 0 | | | 88 |
| | | | | | | | | | 108 | 9 | | | | | | | | | |
| 09 | 7383 | X | 7383 | -0- | | -0- | | -0- | 471 | 1 | 6739 | 2 | Y | 157 | 124 | 0 | | | 121 |
| | | | | | | | | | 173 | 9 | | | | | | | | | |
| 10 | 7595 | X | 7413 | -0- | | -182 | | -0- | 428 | 1 | 6906 | 2 | Y | 72 | 150 | 0 | | | 43 |
| | | | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 7350 | X | 7143 | -0- | | -207 | | -0- | 440 | 1 | 6683 | 2 | Y | 18 | | | | | 61 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 7626 | X | 7281 | -0- | | -345 | | -0- | 467 | 1 | 6814 | 2 | Y | -0- | 61 | 0 | | | -0- |

TOTAL GAS PROD: 88,434 TOTAL CONDENSATE PROD: 504

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 2 RRCID -> 234189 COMPL. DATE 10/12/2007 TOTAL DEPTH 10950 PERF. 7461 - 10731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3524 | -0- | 424 | 691 | 173 | 1 | 3273 | 2 | Y | 71 | 78 | 0 | | | 21 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 4007 | X | 3316 | -0- | -691 | -0- | 161 | 1 | 3076 | 2 | Y | 72 | 41 | 0 | | | 52 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2944 | -0- | -404 | -0- | 152 | 1 | 2730 | 2 | Y | 56 | 83 | 0 | | | 25 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 3420 | X | 3003 | -0- | -417 | -0- | 148 | 1 | 2814 | 2 | Y | 37 | 33 | 0 | | | 29 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 3658 | X | 2876 | -0- | -782 | -0- | 144 | 1 | 2684 | 2 | Y | 44 | 34 | 0 | | | 39 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 3540 | X | 2744 | -0- | -796 | -0- | 132 | 1 | 2533 | 2 | Y | 72 | 75 | 0 | | | 36 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 3658 | X | 2753 | -0- | -905 | -0- | 130 | 1 | 2591 | 2 | Y | 29 | 39 | 0 | | | 26 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2780 | -0- | -320 | -0- | 135 | 1 | 2609 | 2 | Y | 33 | 29 | 0 | | | 30 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2629 | -0- | -371 | -0- | 129 | 1 | 2466 | 2 | Y | 31 | 44 | 0 | | | 17 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 2883 | X | 2638 | -0- | -245 | -0- | 116 | 1 | 2490 | 2 | Y | 29 | 19 | 0 | | | 27 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2669 | -0- | -61 | -0- | 113 | 1 | 2515 | 2 | Y | 37 | 37 | 0 | | | 27 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2721 | -0- | -69 | -0- | 122 | 1 | 2523 | 2 | Y | 69 | 50 | 0 | | | 46 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,597 TOTAL CONDENSATE PROD: 580

WHITE GAS UNIT WELL #: 3 RRCID -> 234198 COMPL. DATE 08/19/2007 TOTAL DEPTH 11300 PERF. 9261 - 10411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1981 | -0- | -499 | -0- | 37 | 1 | 1866 | 2 | Y | 71 | 47 | 0 | | | 54 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 2044 | X | 1810 | -0- | -234 | -0- | 34 | 1 | 1772 | 2 | Y | 4 | | | | | 58 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2418 | X | 2258 | -0- | -160 | -0- | 48 | 1 | 2210 | 2 | Y | -0- | 46 | 0 | | | 12 |
| 04 | 2442 | X | 2442 | -0- | -0- | -0- | 56 | 1 | 2386 | 2 | Y | -0- | | | | | 12 |
| 05 | 2418 | X | 2397 | -0- | -21 | -0- | 53 | 1 | 2344 | 2 | Y | -0- | 10 | 0 | | | 2 |
| 06 | 2291 | X | 2291 | -0- | -0- | -0- | 53 | 1 | 2238 | 2 | Y | -0- | | | | | 2 |
| 07 | 2511 | X | 2116 | -0- | -395 | -0- | 43 | 1 | 2073 | 2 | Y | -0- | | | | | 2 |
| 08 | 2511 | X | 2187 | -0- | -324 | -0- | 45 | 1 | 2142 | 2 | Y | -0- | | | | | 2 |
| 09 | 2553 | X | 2553 | -0- | -0- | -0- | 46 | 1 | 2507 | 2 | Y | -0- | | | | | 2 |
| 10 | 2462 | X | 2462 | -0- | -0- | -0- | 48 | 1 | 2414 | 2 | Y | -0- | 1 | 0 | | | 1 |
| 11 | 2858 | X | 2858 | -0- | -0- | -0- | 62 | 1 | 2796 | 2 | Y | -0- | | | | | 1 |
| 12 | 2635 | X | 2470 | -0- | -165 | -0- | 62 | 1 | 2408 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 27,825 TOTAL CONDENSATE PROD: 75

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
KENNEDY GAS UNIT WELL #: 5 RRCID -> 234223 COMPL. DATE 03/28/2008 TOTAL DEPTH 11538 PERF. 9274 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3701 | -0- | -391 | -0- | 72 | 1 | 3612 | 2 | Y | 15 | 27 | 0 | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3696 | X | 3513 | -0- | -183 | -0- | 65 | 1 | 3347 | 2 | Y | 92 | | | | | 117 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3547 | -0- | -359 | -0- | 74 | 1 | 3415 | 2 | Y | 53 | 112 | 0 | | | 58 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3447 | -0- | -273 | -0- | 78 | 1 | 3302 | 2 | Y | 61 | | | | | 119 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3318 | -0- | -557 | -0- | 72 | 1 | 3192 | 2 | Y | 49 | 73 | 0 | | | 95 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3200 | -0- | -550 | -0- | 73 | 1 | 3086 | 2 | Y | 37 | 67 | 0 | | | 65 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 3875 | X | 3316 | -0- | -559 | -0- | 66 | 1 | 3231 | 2 | Y | 17 | | | | | 82 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3424 | -0- | -141 | -0- | 70 | 1 | 3340 | 2 | Y | 13 | 61 | 0 | | | 34 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3459 | X | 3459 | -0- | -0- | -0- | 61 | 1 | 3366 | 2 | Y | 29 | | | | | 63 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3446 | X | 3446 | -0- | -0- | -0- | 66 | 1 | 3292 | 2 | Y | 80 | 98 | 0 | | | 45 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2892 | -0- | -408 | -0- | 63 | 1 | 2819 | 2 | Y | 9 | | | | | 54 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3441 | -0- | -124 | -0- | 86 | 1 | 3355 | 2 | Y | -0- | | | | | 54 |

TOTAL GAS PROD: 40,704 TOTAL CONDENSATE PROD: 455

DAWSON GAS UNIT WELL #: 1 RRCID -> 234403 COMPL. DATE 03/27/2007 TOTAL DEPTH 10860 PERF.10106 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 5125 | -0- | -269 | -0- | 280 | 1 | 4824 | 2 | Y | 19 | 23 | 0 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 4872 | X | 4760 | -0- | -112 | -0- | 270 | 1 | 4481 | 2 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 5394 | X | 5279 | -0- | -115 | -0- | 295 | 1 | 4927 | 2 | Y | 52 | 34 | 0 | | | 34 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 5160 | X | 4988 | -0- | -172 | -0- | 276 | 1 | 4699 | 2 | Y | 12 | | | | | 46 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 5270 | X | 5170 | -0- | -100 | -0- | 327 | 1 | 4795 | 2 | Y | 44 | 53 | 0 | | | 37 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 5100 | X | 4906 | -0- | -194 | -0- | 334 | 1 | 4564 | 2 | Y | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 5270 | X | 5018 | -0- | -252 | -0- | 346 | 1 | 4662 | 2 | Y | 9 | 37 | 0 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 5270 | X | 4877 | -0- | -393 | -0- | 330 | 1 | 4540 | 2 | Y | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 5010 | X | 4664 | -0- | -346 | -0- | 301 | 1 | 4298 | 2 | Y | 59 | 47 | 0 | | | 34 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 5177 | X | 4671 | -0- | -506 | -0- | 270 | 1 | 4344 | 2 | Y | 52 | | | | | 86 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 4920 | X | 4161 | -0- | -759 | -0- | 242 | 1 | 3676 | 2 | Y | 221 | 246 | 0 | | | 61 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 12 | 5022 | X | 4798 | -0- | -224 | -0- | 301 | 1 | 4402 | 2 | Y | 86 | | | | | 147 |
| | | | | | | | 95 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,417 TOTAL CONDENSATE PROD: 575

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ADRIAN, DEA LYNN GAS UNIT WELL #: 3 RRCID -> 234409 COMPL. DATE 02/14/2008 TOTAL DEPTH 11445 PERF. 9486 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2659 | -0- | -255 | -0- | 51 | 1 | 2573 | 2 | Y | 32 | | | | | 58 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2076 | -0- | -612 | -0- | 39 | 1 | 2019 | 2 | Y | 16 | | | | | 74 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2847 | -0- | -129 | -0- | 60 | 1 | 2736 | 2 | Y | 46 | 76 | 0 | | | 44 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2511 | -0- | -369 | -0- | 57 | 1 | 2428 | 2 | Y | 24 | | | | | 68 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2822 | X | 2822 | -0- | -0- | -0- | 62 | 1 | 2745 | 2 | Y | 14 | 53 | 0 | | | 29 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2760 | X | 2652 | -0- | -108 | -0- | 61 | 1 | 2565 | 2 | Y | 24 | 36 | 0 | | | 17 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2852 | X | 2532 | -0- | -320 | -0- | 51 | 1 | 2466 | 2 | Y | 14 | | | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2564 | -0- | -288 | -0- | 52 | 1 | 2449 | 2 | Y | 57 | 30 | 0 | | | 58 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 2811 | X | 2811 | -0- | -0- | -0- | 50 | 1 | 2728 | 2 | Y | 30 | 64 | 0 | | | 24 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2783 | -0- | -38 | -0- | 54 | 1 | 2703 | 2 | Y | 24 | | | | | 48 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2663 | X | 2663 | -0- | -0- | -0- | 58 | 1 | 2583 | 2 | Y | 20 | 43 | 0 | | | 25 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2543 | -0- | -371 | -0- | 62 | 1 | 2439 | 2 | Y | 38 | | | | | 63 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,463 TOTAL CONDENSATE PROD: 339

DAWSON GAS UNIT WELL #: 2 RRCID -> 234610 COMPL. DATE 08/10/2007 TOTAL DEPTH 12000 PERF. 9630 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4560 | -0- | -648 | -0- | 243 | 1 | 4181 | 2 | Y | 124 | 113 | 0 | | | 53 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 4704 | X | 4102 | -0- | -602 | -0- | 231 | 1 | 3841 | 2 | Y | 27 | | | | | 80 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 5208 | X | 4815 | -0- | -393 | -0- | 266 | 1 | 4451 | 2 | Y | 89 | 112 | 0 | | | 57 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 5010 | X | 4514 | -0- | -496 | -0- | 248 | 1 | 4227 | 2 | Y | 35 | | | | | 92 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 4836 | X | 4485 | -0- | -351 | -0- | 280 | 1 | 4103 | 2 | Y | 93 | 107 | 0 | | | 78 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 06 | 4650 | X | 4289 | -0- | -361 | -0- | 287 | 1 | 3916 | 2 | Y | 78 | | | | | 156 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 4805 | X | 4049 | -0- | -756 | -0- | 275 | 1 | 3713 | 2 | Y | 55 | 132 | 0 | | | 79 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 4805 | X | 3978 | -0- | -827 | -0- | 268 | 1 | 3688 | 2 | Y | 20 | | | | | 99 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 4500 | X | 4099 | -0- | -401 | -0- | 265 | 1 | 3783 | 2 | Y | 46 | 118 | 0 | | | 27 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 4567 | X | 4567 | -0- | -0- | -0- | 264 | 1 | 4262 | 2 | Y | 37 | | | | | 64 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 4465 | X | 4465 | -0- | -0- | -0- | 276 | 1 | 4189 | 2 | Y | -0- | 64 | 0 | | | -0- |
| *12 | 4597 | X | 4597 | -0- | -0- | -0- | 295 | 1 | 4302 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 52,520 TOTAL CONDENSATE PROD: 604

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BURKS, C.C GAS UNIT WELL #: 2 RRCID -> 234664 COMPL. DATE 05/23/2008 TOTAL DEPTH 10640 PERF. 9320 - 9566

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2321 | -0- | -314 | -0- | 45 | 1 | 2273 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2010 | -0- | -202 | -0- | 38 | 1 | 1972 | 2 | Y | -0- | 3 | 0 | | | 1 |
| 03 | 2449 | N | 2181 | -0- | -268 | -0- | 46 | 1 | 2111 | 2 | Y | 22 | 5 | 0 | | | 18 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2250 | N | 1996 | -0- | -254 | -0- | 46 | 1 | 1950 | 2 | Y | -0- | | | | | 18 |
| 05 | 2403 | N | 2403 | -0- | -0- | -0- | 53 | 1 | 2350 | 2 | Y | -0- | | | | | 18 |
| 06 | 2182 | N | 2182 | -0- | -0- | -0- | 51 | 1 | 2131 | 2 | Y | -0- | 18 | 0 | | | -0- |
| 07 | 2180 | N | 2180 | -0- | -0- | -0- | 44 | 1 | 2136 | 2 | Y | -0- | | | | | -0- |
| 08 | 2418 | X | 2086 | -0- | -332 | -0- | 43 | 1 | 2043 | 2 | Y | -0- | | | | | -0- |
| 09 | 2340 | X | 2063 | -0- | -277 | -0- | 37 | 1 | 2026 | 2 | Y | -0- | | | | | -0- |
| 10 | 2418 | X | 1992 | -0- | -426 | -0- | 39 | 1 | 1953 | 2 | Y | -0- | | | | | -0- |
| 11 | 2190 | X | 1802 | -0- | -388 | -0- | 39 | 1 | 1757 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1917 | -0- | -253 | -0- | 48 | 1 | 1863 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,133 TOTAL CONDENSATE PROD: 35

PINKERTON GAS UNIT WELL #: 8 RRCID -> 234807 COMPL. DATE 07/03/2008 TOTAL DEPTH 11810 PERF. 1000 - 10614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3350 | -0- | -370 | -0- | 183 | 1 | 3155 | 2 | Y | 11 | 30 | 0 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3386 | X | 3386 | -0- | -0- | -0- | 191 | 1 | 3174 | 2 | Y | 19 | | | | | 28 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 4065 | X | 4065 | -0- | -0- | -0- | 227 | 1 | 3798 | 2 | Y | 36 | 50 | 0 | | | 14 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3750 | -0- | -0- | -0- | 207 | 1 | 3518 | 2 | Y | 23 | 28 | 0 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3751 | X | 3476 | -0- | -275 | -0- | 221 | 1 | 3235 | 2 | Y | 18 | 20 | 0 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 3930 | X | 3547 | -0- | -383 | -0- | 240 | 1 | 3278 | 2 | Y | 26 | | | | | 33 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 4061 | X | 3532 | -0- | -529 | -0- | 243 | 1 | 3283 | 2 | Y | 5 | 30 | 0 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 4061 | X | 3694 | -0- | -367 | -0- | 249 | 1 | 3426 | 2 | Y | 17 | | | | | 25 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3750 | X | 3662 | -0- | -88 | -0- | 236 | 1 | 3374 | 2 | Y | 47 | 58 | 0 | | | 14 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 3737 | X | 3737 | -0- | -0- | -0- | 216 | 1 | 3479 | 2 | Y | 38 | 30 | 0 | | | 22 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3566 | -0- | -4 | -0- | 216 | 1 | 3277 | 2 | Y | 66 | 39 | 0 | | | 49 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3614 | -0- | -168 | -0- | 228 | 1 | 3336 | 2 | Y | 45 | 48 | 0 | | | 46 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,379 TOTAL CONDENSATE PROD: 351

TXU GAS UNIT WELL #: 3 RRCID -> 235131 COMPL. DATE 11/01/2007 TOTAL DEPTH 10920 PERF.10244 - 10788

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | N | 1 | 8 | 0 | | | 4 |
| 02 | 1708 | N | -0- | -0- | -1708 | -0- | | | | | N | -0- | 4 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | 151 | -0- | 151 | 151 | 7 | 1 | 144 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 164 TOTAL CONDENSATE PROD: 1

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BIRDWELL WELL #: 2 RRCID -> 235794 COMPL. DATE 04/04/2008 TOTAL DEPTH 10850 PERF.10148 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TATE GAS UNIT WELL #: 2 RRCID -> 235879 COMPL. DATE 07/01/2007 TOTAL DEPTH 10650 PERF. 9158 - 10479

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 516 | -0- | -104 | -0- | 93 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | X | 500 | -0- | -60 | -0- | 84 | 1 | 416 | 2 | N | -0- | | | | | -0- |
| 03 | 682 | X | 514 | -0- | -168 | -0- | 97 | 1 | 417 | 2 | N | -0- | | | | | -0- |
| 04 | 660 | X | 479 | -0- | -181 | -0- | 104 | 1 | 375 | 2 | N | -0- | | | | | -0- |
| 05 | 682 | X | 495 | -0- | -187 | -0- | 93 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 06 | 595 | X | 595 | -0- | -0- | -0- | 105 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 07 | 558 | X | 444 | -0- | -114 | -0- | 57 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 08 | 628 | X | 628 | -0- | -0- | -0- | 49 | 1 | 579 | 2 | N | -0- | | | | | -0- |
| 09 | 600 | X | 485 | -0- | -115 | -0- | 38 | 1 | 441 | 2 | N | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 620 | X | 552 | -0- | -68 | -0- | 50 | 1 | 502 | 2 | N | -0- | | | | | 5 |
| 11 | 600 | X | 535 | -0- | -65 | -0- | 45 | 1 | 490 | 2 | N | -0- | | | | | 5 |
| 12 | 620 | X | 512 | -0- | -108 | -0- | 49 | 1 | 463 | 2 | N | -0- | | | | | 5 |

TOTAL GAS PROD: 6,255 TOTAL CONDENSATE PROD: 5

WILDER GAS UNIT WELL #: 5 RRCID -> 235909 COMPL. DATE 03/05/2008 TOTAL DEPTH 10810 PERF.10195 - 10641

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2817 | -0- | -531 | -0- | 141 | 1 | 2665 | 2 | Y | 10 | 10 | 0 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2568 | -0- | -260 | -0- | 127 | 1 | 2430 | 2 | Y | 10 | 10 | 0 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2602 | -0- | -436 | -0- | 137 | 1 | 2452 | 2 | Y | 12 | 10 | 0 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2578 | -0- | -272 | -0- | 129 | 1 | 2443 | 2 | Y | 5 | 8 | 0 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2852 | X | 2612 | -0- | -240 | -0- | 132 | 1 | 2472 | 2 | Y | 7 | 7 | 0 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2760 | X | 2569 | -0- | -191 | -0- | 127 | 1 | 2431 | 2 | Y | 10 | 7 | 0 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2852 | X | 2676 | -0- | -176 | -0- | 128 | 1 | 2540 | 2 | Y | 7 | 7 | 0 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2604 | N | 2552 | -0- | -52 | -0- | 125 | 1 | 2420 | 2 | Y | 6 | 8 | 0 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2580 | N | 1976 | -0- | -604 | -0- | 98 | 1 | 1874 | 2 | Y | 4 | 7 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2788 | N | 2788 | -0- | -0- | -0- | 124 | 1 | 2654 | 2 | Y | 9 | | | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2460 | N | 2301 | -0- | -159 | -0- | 99 | 1 | 2195 | 2 | Y | 6 | 9 | 0 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 2471 | N | 2471 | -0- | -0- | -0- | 113 | 1 | 2346 | 2 | Y | 11 | 8 | 0 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,510 TOTAL CONDENSATE PROD: 97

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TUFCO GAS UNIT 1 WELL #: 1 RRCID -> 235977 COMPL. DATE 12/04/2007 TOTAL DEPTH 10850 PERF.10190 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2591 | -0- | -354 | -0- | 130 | 1 | 2461 | 2 | N | -0- | | | | | -0- |
| 02 | 2464 | N | 2377 | -0- | -87 | -0- | 118 | 1 | 2259 | 2 | N | -0- | | | | | -0- |
| 03 | 2697 | N | 2599 | -0- | -98 | -0- | 137 | 1 | 2462 | 2 | N | -0- | | | | | -0- |
| 04 | 2586 | N | 2586 | -0- | -0- | -0- | 129 | 1 | 2457 | 2 | N | -0- | | | | | -0- |
| 05 | 2635 | N | 2589 | -0- | -46 | -0- | 132 | 1 | 2457 | 2 | N | -0- | | | | | -0- |
| 06 | 2520 | N | 2435 | -0- | -85 | -0- | 121 | 1 | 2314 | 2 | N | -0- | | | | | -0- |
| 07 | 2450 | N | 2450 | -0- | -0- | -0- | 117 | 1 | 2333 | 2 | N | -0- | | | | | -0- |
| 08 | 2604 | N | 2364 | -0- | -240 | -0- | 116 | 1 | 2248 | 2 | N | -0- | | | | | -0- |
| 09 | 2430 | N | 2243 | -0- | -187 | -0- | 112 | 1 | 2131 | 2 | N | -0- | | | | | -0- |
| 10 | 2449 | N | 2321 | -0- | -128 | -0- | 104 | 1 | 2217 | 2 | N | -0- | | | | | -0- |
| 11 | 2280 | N | 2240 | -0- | -40 | -0- | 97 | 1 | 2143 | 2 | N | -0- | | | | | -0- |
| *12 | 2436 | N | 2436 | -0- | -0- | -0- | 112 | 1 | 2324 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,231 TOTAL CONDENSATE PROD: -0-

WILDER GAS UNIT WELL #: 4 RRCID -> 235986 COMPL. DATE 01/04/2008 TOTAL DEPTH 10900 PERF. 7396 - 10662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 104 | -0- | 104 | 104 | 5<br>6 | 1<br>9 | 93 | 2 | Y | 5 | 3 | 0 | | | 2 |
| 04 | T. A. | | 22 | -0- | 22 | 126 | 1<br>1 | 1<br>9 | 20 | 2 | Y | 1 | 3 | 0 | | | -0- |
| 05 | T. A. | | 25 | -0- | 25 | 151 | 1<br>1 | 1<br>9 | 23 | 2 | Y | 1 | 1 | 0 | | | -0- |
| 06 | T. A. | | 26 | -0- | 26 | 177 | 1<br>2 | 1<br>9 | 23 | 2 | Y | 2 | 1 | 0 | | | 1 |
| 07 | 195 | X | 18 | -0- | -177 | -0- | 1<br>1 | 1<br>9 | 16 | 2 | Y | 1 | 1 | 0 | | | 1 |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 1<br>1 | 1<br>9 | 16 | 2 | Y | 1 | | | | | 1 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: 11

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
KENNEDY GAS UNIT WELL #: 4 RRCID -> 236088 COMPL. DATE 08/03/2008 TOTAL DEPTH 11364 PERF. 9248 - 11266

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4743 | -0- | -465 | -0- | 92 | 1 | 4644 | 2 | Y | 6 | 20 | 0 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4704 | X | 2999 | -0- | -1705 | -0- | 56 | 1 | 2907 | 2 | Y | 33 | | | | | 48 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 5370 | X | 5370 | -0- | -0- | -0- | 114 | 1 | 5224 | 2 | Y | 29 | 46 | 0 | | | 31 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 5001 | X | 5001 | -0- | -0- | -0- | 114 | 1 | 4839 | 2 | Y | 44 | | | | | 75 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 5053 | X | 4989 | -0- | -64 | -0- | 109 | 1 | 4823 | 2 | Y | 52 | 46 | 0 | | | 81 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 5190 | X | 4395 | -0- | -795 | -0- | 102 | 1 | 4272 | 2 | Y | 19 | 57 | 0 | | | 43 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 5363 | X | 5043 | -0- | -320 | -0- | 101 | 1 | 4933 | 2 | Y | 8 | | | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 5363 | X | 4139 | -0- | -1224 | -0- | 85 | 1 | 4051 | 2 | Y | 3 | 38 | 0 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 5010 | X | 4657 | -0- | -353 | -0- | 83 | 1 | 4574 | 2 | Y | -0- | | | | | 16 |
| 10 | 5053 | X | 3956 | -0- | -1097 | -0- | 77 | 1 | 3879 | 2 | Y | -0- | 16 | 0 | | | -0- |
| 11 | 4890 | X | 4639 | -0- | -251 | -0- | 101 | 1 | 4538 | 2 | Y | -0- | | | | | -0- |
| 12 | 5053 | X | 4066 | -0- | -987 | -0- | 101 | 1 | 3965 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 53,997 TOTAL CONDENSATE PROD: 194

TUFCO GAS UNIT 1 WELL #: 2 RRCID -> 236143 COMPL. DATE 02/18/2008 TOTAL DEPTH 10900 PERF.10170 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 804 | -0- | -2 | -0- | 40 | 1 | 764 | 2 | N | -0- | | | | | -0- |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 35 | 1 | 677 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | N | 740 | -0- | -35 | -0- | 39 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| 04 | 780 | N | 632 | -0- | -148 | -0- | 32 | 1 | 600 | 2 | N | -0- | | | | | -0- |
| 05 | 775 | N | 642 | -0- | -133 | -0- | 33 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 06 | 720 | N | 692 | -0- | -28 | -0- | 34 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 07 | 653 | N | 653 | -0- | -0- | -0- | 31 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 08 | 653 | N | 653 | -0- | -0- | -0- | 32 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 616 | -0- | -74 | -0- | 31 | 1 | 585 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 625 | -0- | -26 | -0- | 28 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 600 | -0- | -30 | -0- | 26 | 1 | 574 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 622 | -0- | -29 | -0- | 29 | 1 | 593 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,991 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ADRIAN, DEA LYNN GAS UNIT WELL #: 5 RRCID -> 236202 COMPL. DATE N/A TOTAL DEPTH 11766 PERF.10660 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3455 | -0- | -110 | | -0- | | 67 | 1 | 3351 | 2 | Y | 34 | | | | | 121 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3220 | X | 3101 | -0- | -119 | | -0- | | 59 | 1 | 3025 | 2 | Y | 15 | | | | | 136 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3534 | X | 3384 | -0- | -150 | | -0- | | 71 | 1 | 3273 | 2 | Y | 36 | 138 | 0 | | | 34 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 3420 | X | 3203 | -0- | -217 | | -0- | | 73 | 1 | 3110 | 2 | Y | 18 | | | | | 52 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 3503 | X | 3247 | -0- | -256 | | -0- | | 71 | 1 | 3157 | 2 | Y | 17 | 41 | 0 | | | 28 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3330 | X | 3257 | -0- | -73 | | -0- | | 75 | 1 | 3142 | 2 | Y | 36 | 40 | 0 | | | 24 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 3441 | X | 3292 | -0- | -149 | | -0- | | 66 | 1 | 3213 | 2 | Y | 12 | | | | | 36 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3379 | X | 3306 | -0- | -73 | | -0- | | 67 | 1 | 3204 | 2 | Y | 32 | 35 | 0 | | | 33 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 3270 | X | 3123 | -0- | -147 | | -0- | | 55 | 1 | 3034 | 2 | Y | 31 | 39 | 0 | | | 25 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3222 | -0- | -157 | | -0- | | 62 | 1 | 3130 | 2 | Y | 27 | | | | | 52 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3270 | X | 3057 | -0- | -213 | | -0- | | 66 | 1 | 2959 | 2 | Y | 29 | 46 | 0 | | | 35 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3265 | -0- | -52 | | -0- | | 79 | 1 | 3086 | 2 | Y | 91 | | | | | 126 |
| | | | | | | | | | 100 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,912 TOTAL CONDENSATE PROD: 378

GREEN GAS UNIT 1 WELL #: 4 RRCID -> 236219 COMPL. DATE 12/23/2007 TOTAL DEPTH 11050 PERF. 9549 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1832 | -0- | -59 | | -0- | | 84 | 1 | 1593 | 2 | Y | 141 | 175 | 0 | | | 41 |
| | | | | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 1790 | N | 1790 | -0- | -0- | | -0- | | 81 | 1 | 1543 | 2 | Y | 151 | 84 | 0 | | | 108 |
| | | | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1602 | -0- | -506 | | -0- | | 78 | 1 | 1397 | 2 | Y | 115 | 172 | 0 | | | 51 |
| | | | | | | | | | 127 | 9 | | | | | | | | | |
| 04 | 1772 | N | 1772 | -0- | -0- | | -0- | | 84 | 1 | 1599 | 2 | Y | 81 | 69 | 0 | | | 63 |
| | | | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1217 | -0- | -767 | | -0- | | 58 | 1 | 1084 | 2 | Y | 68 | 71 | 0 | | | 60 |
| | | | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1396 | -0- | -164 | | -0- | | 62 | 1 | 1191 | 2 | Y | 130 | 125 | 0 | | | 65 |
| | | | | | | | | | 143 | 9 | | | | | | | | | |
| 07 | 2447 | N | 2447 | -0- | -0- | | -0- | | 112 | 1 | 2232 | 2 | Y | 94 | 74 | 0 | | | 85 |
| | | | | | | | | | 103 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3343 | -0- | 243 | | 243 | | 156 | 1 | 3024 | 2 | Y | 148 | 98 | 0 | | | 135 |
| | | | | | | | | | 163 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4096 | -0- | 1096 | | 1339 | | 194 | 1 | 3706 | 2 | Y | 178 | 213 | 0 | | | 100 |
| | | | | | | | | | 196 | 9 | | | | | | | | | |
| 10 | 3100 | N | 4830 | -0- | 1730 | | 3069 | | 206 | 1 | 4413 | 2 | Y | 192 | 111 | 0 | | | 181 |
| | | | | | | | | | 211 | 9 | | | | | | | | | |
| 11 | 7786 | X | 4717 | -0- | -3069 | | -0- | | 192 | 1 | 4253 | 2 | Y | 247 | 250 | 0 | | | 178 |
| | | | | | | | | | 272 | 9 | | | | | | | | | |
| *12 | 5294 | X | 5294 | -0- | -0- | | -0- | | 236 | 1 | 4882 | 2 | Y | 160 | 230 | 0 | | | 108 |
| | | | | | | | | | 176 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,336 TOTAL CONDENSATE PROD: 1,705

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TXU GAS UNIT WELL #: 4 RRCID -> 236655 COMPL. DATE 01/21/2008 TOTAL DEPTH 10820 PERF.10036 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 1246 | -0- | -1575 | -0- | 63 | 1 | 1183 | 2 | N | -0- | | | | | -0- |
| 02 | 2548 | X | 2066 | -0- | -482 | -0- | 103 | 1 | 1963 | 2 | N | -0- | | | | | -0- |
| 03 | 2821 | X | 1784 | -0- | -1037 | -0- | 94 | 1 | 1690 | 2 | N | -0- | | | | | -0- |
| 04 | 2040 | X | 1441 | -0- | -599 | -0- | 72 | 1 | 1369 | 2 | N | -0- | | | | | -0- |
| 05 | 2294 | X | 1161 | -0- | -1133 | -0- | 59 | 1 | 1102 | 2 | N | -0- | | | | | -0- |
| 06 | 2220 | X | 1625 | -0- | -595 | -0- | 80 | 1 | 1545 | 2 | N | -0- | | | | | -0- |
| 07 | 2294 | X | 1120 | -0- | -1174 | -0- | 54 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 08 | 1798 | X | 1273 | -0- | -525 | -0- | 63 | 1 | 1210 | 2 | N | -0- | | | | | -0- |
| 09 | 1626 | X | 1626 | -0- | -0- | -0- | 81 | 1 | 1545 | 2 | N | -0- | | | | | -0- |
| 10 | 1674 | X | 756 | -0- | -918 | -0- | 34 | 1 | 722 | 2 | N | -0- | | | | | -0- |
| 11 | 1620 | X | 1415 | -0- | -205 | -0- | 61 | 1 | 1354 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | X | 1309 | -0- | -365 | -0- | 60 | 1 | 1249 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,822 TOTAL CONDENSATE PROD: -0-

TXU GAS UNIT WELL #: 7 RRCID -> 236750 COMPL. DATE 03/01/2008 TOTAL DEPTH 10820 PERF.10014 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 1065 | -0- | -2314 | -0- | 54 | 1 | 1011 | 2 | Y | -0- | | | | | 17 |
| 02 | 2772 | X | 953 | -0- | -1819 | -0- | 47 | 1 | 906 | 2 | Y | -0- | | | | | 17 |
| 03 | 2356 | X | 947 | -0- | -1409 | -0- | 49 | 1 | 874 | 2 | Y | 22 | | | | | 39 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2250 | X | 896 | -0- | -1354 | -0- | 44 | 1 | 844 | 2 | Y | 7 | | | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2349 | X | 2349 | -0- | -0- | -0- | 119 | 1 | 2229 | 2 | Y | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3567 | X | 3567 | -0- | -0- | -0- | 176 | 1 | 3379 | 2 | Y | 11 | 45 | 0 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3760 | X | 3760 | -0- | -0- | -0- | 180 | 1 | 3580 | 2 | Y | -0- | | | | | 13 |
| 08 | 3478 | X | 3478 | -0- | -0- | -0- | 171 | 1 | 3303 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3570 | X | 3213 | -0- | -357 | -0- | 160 | 1 | 3049 | 2 | Y | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3036 | -0- | -715 | -0- | 136 | 1 | 2900 | 2 | Y | -0- | | | | | 21 |
| 11 | 3630 | X | 2831 | -0- | -799 | -0- | 122 | 1 | 2708 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3751 | X | 2514 | -0- | -1237 | -0- | 115 | 1 | 2388 | 2 | Y | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,609 TOTAL CONDENSATE PROD: 60

JIMMERSON GAS UNIT WELL #: 1 RRCID -> 237109 COMPL. DATE 03/16/2008 TOTAL DEPTH 10820 PERF. 9939 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2584 | -0- | -640 | -0- | 116 | 1 | 2468 | 2 | N | -0- | | | | | -0- |
| 02 | 2912 | X | 2122 | -0- | -790 | -0- | 112 | 1 | 2010 | 2 | N | -0- | | | | | -0- |
| 03 | 2914 | X | 2458 | -0- | -456 | -0- | 122 | 1 | 2336 | 2 | N | -0- | | | | | -0- |
| 04 | 2820 | X | 2558 | -0- | -262 | -0- | 148 | 1 | 2410 | 2 | N | -0- | | | | | -0- |
| 05 | 2914 | X | 2526 | -0- | -388 | -0- | 159 | 1 | 2367 | 2 | N | -0- | | | | | -0- |
| 06 | 2557 | X | 2557 | -0- | -0- | -0- | 167 | 1 | 2390 | 2 | N | -0- | | | | | -0- |
| 07 | 2678 | X | 2678 | -0- | -0- | -0- | 164 | 1 | 2514 | 2 | N | -0- | | | | | -0- |
| 08 | 2635 | X | 2622 | -0- | -13 | -0- | 165 | 1 | 2457 | 2 | N | -0- | | | | | -0- |
| 09 | 2550 | X | 2439 | -0- | -111 | -0- | 153 | 1 | 2286 | 2 | N | -0- | | | | | -0- |
| 10 | 2666 | X | 2600 | -0- | -66 | -0- | 161 | 1 | 2439 | 2 | N | -0- | | | | | -0- |
| 11 | 2580 | X | 2562 | -0- | -18 | -0- | 171 | 1 | 2391 | 2 | N | -0- | | | | | -0- |
| 12 | 2666 | X | 2341 | -0- | -325 | -0- | 176 | 1 | 2165 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,047 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
MAXWELL GAS UNIT WELL #: 3 RRCID -> 237110 COMPL. DATE 05/15/2008 TOTAL DEPTH 10920 PERF.10102 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 2356 | -0- | -0- | -0- | 118 | 1 | 2229 | 2 | Y | 8 | | | | | 74 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1853 | -0- | -79 | -0- | 92 | 1 | 1761 | 2 | Y | -0- | | | | | 74 |
| 03 | 2108 | N | 2052 | -0- | -56 | -0- | 108 | 1 | 1944 | 2 | Y | -0- | | | | | 74 |
| 04 | 2280 | N | 2137 | -0- | -143 | -0- | 106 | 1 | 2010 | 2 | Y | 19 | | | | | 93 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2147 | N | 2147 | -0- | -0- | -0- | 109 | 1 | 2038 | 2 | Y | -0- | | | | | 93 |
| 06 | 2034 | N | 2034 | -0- | -0- | -0- | 100 | 1 | 1913 | 2 | Y | 19 | | | | | 112 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2238 | N | 2238 | -0- | -0- | -0- | 104 | 1 | 2065 | 2 | Y | 63 | 133 | 0 | | | 42 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 2370 | X | 2370 | -0- | -0- | -0- | 116 | 1 | 2252 | 2 | Y | 2 | | | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2130 | X | 2124 | -0- | -6 | -0- | 104 | 1 | 1987 | 2 | Y | 30 | | | | | 74 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 2232 | X | 1871 | -0- | -361 | -0- | 84 | 1 | 1787 | 2 | Y | -0- | | | | | 74 |
| 11 | 2280 | X | 2133 | -0- | -147 | -0- | 91 | 1 | 2016 | 2 | Y | 24 | | | | | 98 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2356 | X | 1785 | -0- | -571 | -0- | 82 | 1 | 1703 | 2 | Y | -0- | | | | | 98 |

TOTAL GAS PROD: 25,100 TOTAL CONDENSATE PROD: 165

TUFCO GAS UNIT 1 WELL #: 6 RRCID -> 237203 COMPL. DATE 05/04/2008 TOTAL DEPTH 10780 PERF.10103 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2747 | X | 2747 | -0- | -0- | -0- | 138 | 1 | 2609 | 2 | N | -0- | | | | | -0- |
| 02 | 2835 | X | 2835 | -0- | -0- | -0- | 141 | 1 | 2694 | 2 | N | -0- | | | | | -0- |
| 03 | 2071 | X | 2071 | -0- | -0- | -0- | 109 | 1 | 1962 | 2 | N | -0- | | | | | -0- |
| 04 | 2670 | X | 1494 | -0- | -1176 | -0- | 75 | 1 | 1419 | 2 | N | -0- | | | | | -0- |
| 05 | 3131 | X | 1507 | -0- | -1624 | -0- | 77 | 1 | 1430 | 2 | N | -0- | | | | | -0- |
| 06 | 3030 | X | 1237 | -0- | -1793 | -0- | 61 | 1 | 1176 | 2 | N | -0- | | | | | -0- |
| 07 | 3131 | X | 1293 | -0- | -1838 | -0- | 62 | 1 | 1231 | 2 | N | -0- | | | | | -0- |
| 08 | 2077 | X | 1069 | -0- | -1008 | -0- | 53 | 1 | 1016 | 2 | N | -0- | | | | | -0- |
| 09 | 1500 | X | 1289 | -0- | -211 | -0- | 64 | 1 | 1225 | 2 | N | -0- | | | | | -0- |
| 10 | 1519 | X | 1517 | -0- | -2 | -0- | 68 | 1 | 1449 | 2 | N | -0- | | | | | -0- |
| 11 | 1260 | X | 1109 | -0- | -151 | -0- | 48 | 1 | 1061 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | X | 1116 | -0- | -217 | -0- | 51 | 1 | 1065 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,284 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
JARRELL GAS UNIT WELL #: 1 RRCID -> 237292 COMPL. DATE 05/15/2008 TOTAL DEPTH 10875 PERF.10165 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3613 | -0- | -107 | -0- | 182 | 1 | 3428 | 2 | Y | 3 | 11 | 0 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3360 | X | 3306 | -0- | -54 | -0- | 164 | 1 | 3139 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3534 | -0- | -186 | -0- | 186 | 1 | 3348 | 2 | Y | -0- | | | | | 5 |
| 04 | 3570 | X | 3359 | -0- | -211 | -0- | 168 | 1 | 3191 | 2 | Y | -0- | | | | | 5 |
| 05 | 3658 | X | 3325 | -0- | -333 | -0- | 169 | 1 | 3156 | 2 | Y | -0- | | | | | 5 |
| 06 | 3540 | X | 3314 | -0- | -226 | -0- | 164 | 1 | 3149 | 2 | Y | 1 | 6 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3658 | X | 3151 | -0- | -507 | -0- | 151 | 1 | 3000 | 2 | Y | -0- | | | | | -0- |
| 08 | 3534 | X | 3059 | -0- | -475 | -0- | 150 | 1 | 2908 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3360 | X | 3053 | -0- | -307 | -0- | 152 | 1 | 2901 | 2 | Y | -0- | | | | | -0- |
| 10 | 3410 | X | 3018 | -0- | -392 | -0- | 135 | 1 | 2883 | 2 | Y | -0- | | | | | -0- |
| 11 | 3300 | X | 2982 | -0- | -318 | -0- | 129 | 1 | 2852 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3174 | X | 3174 | -0- | -0- | -0- | 146 | 1 | 3017 | 2 | Y | 10 | | | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,888 TOTAL CONDENSATE PROD: 19

TUFCO GAS UNIT 1 WELL #: 3 RRCID -> 237583 COMPL. DATE 01/21/2008 TOTAL DEPTH 10875 PERF.10101 - 10739

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 145 | -0- | -72 | -0- | 7 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 15 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 14 | 1 | 250 | 2 | N | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 13 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 05 | 341 | N | 269 | -0- | -72 | -0- | 14 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 21 | 1 | 401 | 2 | N | -0- | | | | | -0- |
| 07 | 644 | N | 644 | -0- | -0- | -0- | 31 | 1 | 613 | 2 | N | -0- | | | | | -0- |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 32 | 1 | 624 | 2 | N | -0- | | | | | -0- |
| 09 | 790 | N | 790 | -0- | -0- | -0- | 39 | 1 | 751 | 2 | N | -0- | | | | | -0- |
| 10 | 826 | N | 826 | -0- | -0- | -0- | 37 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 11 | 640 | N | 640 | -0- | -0- | -0- | 28 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | N | 306 | -0- | -500 | -0- | 14 | 1 | 292 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,511 TOTAL CONDENSATE PROD: -0-

TUFCO GAS UNIT 1 WELL #: 9 RRCID -> 237623 COMPL. DATE 05/15/2008 TOTAL DEPTH 10880 PERF.10184 - 10727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2426 | -0- | -178 | -0- | 122 | 1 | 2304 | 2 | N | -0- | | | | | -0- |
| 02 | 2520 | X | 2357 | -0- | -163 | -0- | 117 | 1 | 2240 | 2 | N | -0- | | | | | -0- |
| 03 | 3255 | X | 2249 | -0- | -1006 | -0- | 119 | 1 | 2130 | 2 | N | -0- | | | | | -0- |
| 04 | 3150 | X | 1818 | -0- | -1332 | -0- | 91 | 1 | 1727 | 2 | N | -0- | | | | | -0- |
| 05 | 3255 | X | 2211 | -0- | -1044 | -0- | 112 | 1 | 2099 | 2 | N | -0- | | | | | -0- |
| 06 | 2520 | X | 1279 | -0- | -1241 | -0- | 63 | 1 | 1216 | 2 | N | -0- | | | | | -0- |
| 07 | 2604 | X | 1401 | -0- | -1203 | -0- | 67 | 1 | 1334 | 2 | N | -0- | | | | | -0- |
| 08 | 2263 | X | 1551 | -0- | -712 | -0- | 76 | 1 | 1475 | 2 | N | -0- | | | | | -0- |
| 09 | 2130 | X | 1026 | -0- | -1104 | -0- | 51 | 1 | 975 | 2 | N | -0- | | | | | -0- |
| 10 | 2201 | X | 1068 | -0- | -1133 | -0- | 48 | 1 | 1020 | 2 | N | -0- | | | | | -0- |
| 11 | 1615 | X | 1615 | -0- | -0- | -0- | 70 | 1 | 1545 | 2 | N | -0- | | | | | -0- |
| *12 | 1830 | X | 1830 | -0- | -0- | -0- | 84 | 1 | 1746 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,831 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TUFCO GAS UNIT 1 WELL #: 8 RRCID -> 237624 COMPL. DATE 05/22/2008 TOTAL DEPTH 10880 PERF.10193 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 794 | -0- | -477 | -0- | 40 | 1 | 754 | 2 | N | -0- | | | | | -0- |
| 02 | 932 | N | 932 | -0- | -0- | -0- | 46 | 1 | 886 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 820 | -0- | -172 | -0- | 43 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 04 | 1011 | N | 1011 | -0- | -0- | -0- | 51 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 05 | 1023 | N | 697 | -0- | -326 | -0- | 35 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| 06 | 1160 | N | 1160 | -0- | -0- | -0- | 57 | 1 | 1103 | 2 | N | -0- | | | | | -0- |
| 07 | 1269 | N | 1269 | -0- | -0- | -0- | 61 | 1 | 1208 | 2 | N | -0- | | | | | -0- |
| 08 | 1429 | X | 1429 | -0- | -0- | -0- | 70 | 1 | 1359 | 2 | N | -0- | | | | | -0- |
| 09 | 1333 | X | 1333 | -0- | -0- | -0- | 66 | 1 | 1267 | 2 | N | -0- | | | | | -0- |
| 10 | 1271 | X | 761 | -0- | -510 | -0- | 34 | 1 | 727 | 2 | N | -0- | | | | | -0- |
| 11 | 1380 | X | 666 | -0- | -714 | -0- | 29 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 12 | 1426 | X | 680 | -0- | -746 | -0- | 31 | 1 | 649 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,552 TOTAL CONDENSATE PROD: -0-

TUFCO GAS UNIT 1 WELL #: 4 RRCID -> 237657 COMPL. DATE 02/04/2008 TOTAL DEPTH 10825 PERF.10133 - 1069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3583 | -0- | -230 | -0- | 180 | 1 | 3403 | 2 | N | -0- | | | | | -0- |
| 02 | 3444 | X | 3302 | -0- | -142 | -0- | 164 | 1 | 3138 | 2 | N | -0- | | | | | -0- |
| 03 | 3813 | X | 3580 | -0- | -233 | -0- | 189 | 1 | 3391 | 2 | N | -0- | | | | | -0- |
| 04 | 3570 | X | 3516 | -0- | -54 | -0- | 176 | 1 | 3340 | 2 | N | -0- | | | | | -0- |
| 05 | 3689 | X | 3652 | -0- | -37 | -0- | 186 | 1 | 3466 | 2 | N | -0- | | | | | -0- |
| 06 | 3930 | X | 3930 | -0- | -0- | -0- | 195 | 1 | 3735 | 2 | N | -0- | | | | | -0- |
| 07 | 3926 | X | 3926 | -0- | -0- | -0- | 188 | 1 | 3738 | 2 | N | -0- | | | | | -0- |
| 08 | 3867 | X | 3867 | -0- | -0- | -0- | 190 | 1 | 3677 | 2 | N | -0- | | | | | -0- |
| 09 | 3930 | X | 3691 | -0- | -239 | -0- | 184 | 1 | 3507 | 2 | N | -0- | | | | | -0- |
| 10 | 4061 | X | 3994 | -0- | -67 | -0- | 178 | 1 | 3816 | 2 | N | -0- | | | | | -0- |
| 11 | 3930 | X | 3892 | -0- | -38 | -0- | 168 | 1 | 3724 | 2 | N | -0- | | | | | -0- |
| *12 | 4043 | X | 4043 | -0- | -0- | -0- | 186 | 1 | 3857 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,976 TOTAL CONDENSATE PROD: -0-

MAXWELL GAS UNIT 1 WELL #: 4 RRCID -> 237658 COMPL. DATE 02/15/2008 TOTAL DEPTH 11100 PERF.10387 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1782 | -0- | -698 | -0- | 89 | 1 | 1672 | 2 | Y | 19 | | | | | 20 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2352 | X | 1576 | -0- | -776 | -0- | 78 | 1 | 1498 | 2 | Y | -0- | | | | | 20 |
| 03 | 2604 | X | 1673 | -0- | -931 | -0- | 88 | 1 | 1585 | 2 | Y | -0- | | | | | 20 |
| 04 | 2520 | X | 1552 | -0- | -968 | -0- | 77 | 1 | 1466 | 2 | Y | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1984 | X | 1351 | -0- | -633 | -0- | 69 | 1 | 1282 | 2 | Y | -0- | | | | | 28 |
| 06 | 1941 | X | 1941 | -0- | -0- | -0- | 96 | 1 | 1834 | 2 | Y | 10 | | | | | 38 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1821 | X | 1821 | -0- | -0- | -0- | 86 | 1 | 1702 | 2 | Y | 30 | 48 | 0 | | | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 1723 | X | 1723 | -0- | -0- | -0- | 85 | 1 | 1637 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1950 | X | 1562 | -0- | -388 | -0- | 77 | 1 | 1472 | 2 | Y | 12 | | | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2015 | X | 1766 | -0- | -249 | -0- | 79 | 1 | 1687 | 2 | Y | -0- | | | | | 33 |
| 11 | 1950 | X | 1291 | -0- | -659 | -0- | 55 | 1 | 1226 | 2 | Y | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1912 | X | 1912 | -0- | -0- | -0- | 88 | 1 | 1824 | 2 | Y | -0- | | | | | 42 |

TOTAL GAS PROD: 19,950 TOTAL CONDENSATE PROD: 89

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TUFCO GAS UNIT 1 WELL #: 5 RRCID -> 237659 COMPL. DATE 02/11/2008 TOTAL DEPTH 10850 PERF.10131 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7626 | X | 6843 | -0- | -783 | -0- | 344 | 1 | 6499 | 2 | N | -0- | | | | | -0- |
| 02 | 6720 | X | 6447 | -0- | -273 | -0- | 320 | 1 | 6127 | 2 | N | -0- | | | | | -0- |
| 03 | 7440 | X | 7006 | -0- | -434 | -0- | 370 | 1 | 6636 | 2 | N | -0- | | | | | -0- |
| 04 | 7140 | X | 7095 | -0- | -45 | -0- | 355 | 1 | 6740 | 2 | N | -0- | | | | | -0- |
| 05 | 7223 | X | 7107 | -0- | -116 | -0- | 361 | 1 | 6746 | 2 | N | -0- | | | | | -0- |
| 06 | 6900 | X | 6641 | -0- | -259 | -0- | 329 | 1 | 6312 | 2 | N | -0- | | | | | -0- |
| 07 | 7130 | X | 6777 | -0- | -353 | -0- | 324 | 1 | 6453 | 2 | N | -0- | | | | | -0- |
| 08 | 7347 | X | 6571 | -0- | -776 | -0- | 323 | 1 | 6248 | 2 | N | -0- | | | | | -0- |
| 09 | 7110 | X | 6257 | -0- | -853 | -0- | 312 | 1 | 5945 | 2 | N | -0- | | | | | -0- |
| 10 | 7099 | X | 6606 | -0- | -493 | -0- | 295 | 1 | 6311 | 2 | N | -0- | | | | | -0- |
| 11 | 6630 | X | 6430 | -0- | -200 | -0- | 277 | 1 | 6153 | 2 | N | -0- | | | | | -0- |
| 12 | 6789 | X | 6194 | -0- | -595 | -0- | 285 | 1 | 5909 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 79,974 TOTAL CONDENSATE PROD: -0-

HAYS GAS UNIT WELL #: 1 RRCID -> 237773 COMPL. DATE 05/25/2008 TOTAL DEPTH 10860 PERF.10176 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4400 | -0- | -374 | -0- | 221 | 1 | 4179 | 2 | Y | -0- | | | | | 49 |
| 02 | 4284 | X | 2511 | -0- | -1773 | -0- | 125 | 1 | 2386 | 2 | Y | -0- | | | | | 49 |
| 03 | 4743 | X | 4182 | -0- | -561 | -0- | 221 | 1 | 3961 | 2 | Y | -0- | | | | | 49 |
| 04 | 4440 | X | 3436 | -0- | -1004 | -0- | 172 | 1 | 3264 | 2 | Y | -0- | | | | | 49 |
| 05 | 4402 | X | 3956 | -0- | -446 | -0- | 201 | 1 | 3755 | 2 | Y | -0- | | | | | 49 |
| 06 | 4260 | X | 2297 | -0- | -1963 | -0- | 113 | 1 | 2177 | 2 | Y | 6 | 49 | 0 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 4185 | X | 1802 | -0- | -2383 | -0- | 86 | 1 | 1712 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 4185 | X | 1558 | -0- | -2627 | -0- | 77 | 1 | 1479 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3840 | X | 1454 | -0- | -2386 | -0- | 72 | 1 | 1381 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3968 | X | 1398 | -0- | -2570 | -0- | 62 | 1 | 1333 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2310 | X | 1549 | -0- | -761 | -0- | 67 | 1 | 1481 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1798 | X | 1555 | -0- | -243 | -0- | 72 | 1 | 1483 | 2 | Y | -0- | 17 | 0 | | | -0- |

TOTAL GAS PROD: 30,098 TOTAL CONDENSATE PROD: 17

TUFCO GAS UNIT 1 WELL #: 7 RRCID -> 237780 COMPL. DATE 06/06/2008 TOTAL DEPTH 10850 PERF.10156 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2798 | -0- | -395 | -0- | 141 | 1 | 2657 | 2 | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2585 | -0- | -243 | -0- | 128 | 1 | 2457 | 2 | N | -0- | | | | | -0- |
| 03 | 3007 | X | 2818 | -0- | -189 | -0- | 149 | 1 | 2669 | 2 | N | -0- | | | | | -0- |
| 04 | 2896 | X | 2896 | -0- | -0- | -0- | 145 | 1 | 2751 | 2 | N | -0- | | | | | -0- |
| 05 | 2852 | X | 2770 | -0- | -82 | -0- | 141 | 1 | 2629 | 2 | N | -0- | | | | | -0- |
| 06 | 2760 | X | 2113 | -0- | -647 | -0- | 105 | 1 | 2008 | 2 | N | -0- | | | | | -0- |
| 07 | 2852 | X | 2683 | -0- | -169 | -0- | 128 | 1 | 2555 | 2 | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2729 | -0- | -278 | -0- | 134 | 1 | 2595 | 2 | N | -0- | | | | | -0- |
| 09 | 2910 | X | 2371 | -0- | -539 | -0- | 118 | 1 | 2253 | 2 | N | -0- | | | | | -0- |
| 10 | 2759 | X | 2380 | -0- | -379 | -0- | 106 | 1 | 2274 | 2 | N | -0- | | | | | -0- |
| 11 | 2640 | X | 2176 | -0- | -464 | -0- | 94 | 1 | 2082 | 2 | N | -0- | | | | | -0- |
| 12 | 2728 | X | 2296 | -0- | -432 | -0- | 106 | 1 | 2190 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,615 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
JARRELL GAS UNIT WELL #: 2 RRCID -> 237871 COMPL. DATE 06/08/2008 TOTAL DEPTH 10870 PERF.10212 - 10723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2881 | -0- | -188 | -0- | 143 | 1 | 2705 | 2 | Y | 30 | 144 | 0 | | | 21 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2681 | -0- | -91 | -0- | 132 | 1 | 2527 | 2 | Y | 20 | | | | | 41 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2794 | -0- | -89 | -0- | 147 | 1 | 2644 | 2 | Y | 3 | | | | | 44 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2790 | X | 2724 | -0- | -66 | -0- | 136 | 1 | 2586 | 2 | Y | 2 | | | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2722 | -0- | -254 | -0- | 138 | 1 | 2584 | 2 | Y | -0- | | | | | 46 |
| 06 | 2880 | X | 2705 | -0- | -175 | -0- | 134 | 1 | 2567 | 2 | Y | 4 | 48 | 0 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2739 | -0- | -237 | -0- | 131 | 1 | 2607 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2566 | -0- | -255 | -0- | 126 | 1 | 2436 | 2 | Y | 4 | 6 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2730 | X | 2486 | -0- | -244 | -0- | 124 | 1 | 2359 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2499 | -0- | -291 | -0- | 112 | 1 | 2387 | 2 | Y | -0- | | | | | 4 |
| 11 | 2700 | X | 2342 | -0- | -358 | -0- | 101 | 1 | 2240 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2728 | X | 2389 | -0- | -339 | -0- | 109 | 1 | 2263 | 2 | Y | 15 | | | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,528 TOTAL CONDENSATE PROD: 83

KEELING FAMILY GAS UNIT 1 WELL #: 2 RRCID -> 238172 COMPL. DATE 04/12/2008 TOTAL DEPTH 10460 PERF. 7597 - 10283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 3 RRCID -> 238243 COMPL. DATE 01/24/2008 TOTAL DEPTH 10910 PERF. 7394 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 21 | -0- | 21 | 21 | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 280 | -0- | 280 | 301 | 14 | 1 | 263 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 301 | | | | | Y | -0- | 3 | 0 | | | -0- |
| 10 | 361 | X | 60 | -0- | -301 | -0- | 3 | 1 | 56 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 26 | -0- | -244 | -0- | 1 | 1 | 25 | 2 | Y | -0- | 1 | 0 | | | -0- |
| *12 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 28 | 2 | Y | 3 | 1 | 0 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 419 TOTAL CONDENSATE PROD: 7

ALLISON-CASSITY GAS UNIT WELL #: 2 RRCID -> 239355 COMPL. DATE 07/10/2008 TOTAL DEPTH 11300 PERF. 9070 - 10194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1093 | -0- | -767 | -0- | 53 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 02 | 1596 | X | 899 | -0- | -697 | -0- | 48 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 03 | 1767 | X | 981 | -0- | -786 | -0- | 55 | 1 | 926 | 2 | N | -0- | | | | | -0- |
| 04 | 1170 | X | 910 | -0- | -260 | -0- | 52 | 1 | 858 | 2 | N | -0- | | | | | -0- |
| 05 | 1085 | X | 786 | -0- | -299 | -0- | 42 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 06 | 1050 | X | 686 | -0- | -364 | -0- | 56 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 07 | 992 | X | 906 | -0- | -86 | -0- | 58 | 1 | 848 | 2 | N | -0- | | | | | -0- |
| 08 | 992 | X | 721 | -0- | -271 | -0- | 47 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 09 | 900 | X | 682 | -0- | -218 | -0- | 47 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 10 | 899 | X | 687 | -0- | -212 | -0- | 50 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 11 | 870 | X | 626 | -0- | -244 | -0- | 45 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| *12 | 954 | X | 954 | -0- | -0- | -0- | 61 | 1 | 893 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,931 TOTAL CONDENSATE PROD: -0-

PURDIE GAS UNIT 1 WELL #: 1 RRCID -> 240044 COMPL. DATE 12/03/2007 TOTAL DEPTH 11100 PERF. 7549 - 10859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | 39 | -0- | 39 | 39 | 2 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 39 | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 39 | | | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 91 | -0- | -39 | -0- | 4 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 194 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HAYS GAS UNIT WELL #: 3 RRCID -> 242537 COMPL. DATE 09/16/2008 TOTAL DEPTH 10837 PERF. 9488 - 10617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | -0- | -0- | -5425 | -0- | | | | | Y | -0- | | | | | 77 |
| 02 | 5264 | X | -0- | -0- | -5264 | -0- | | | | | Y | -0- | | | | | 77 |
| 03 | 5828 | X | -0- | -0- | -5828 | -0- | | | | | Y | -0- | | | | | 77 |
| 04 | 5640 | X | -0- | -0- | -5640 | -0- | | | | | Y | -0- | | | | | 77 |
| 05 | 1209 | X | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | 77 |
| 06 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | 77 | 0 | | | -0- |
| 07 | 16219 | X | 16219 | -0- | -0- | -0- | 775 | 1 | 15425 | 2 | Y | 17 | | | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | T. A. | | 12295 | -0- | 12295 | 12295 | 604 | 1 | 11684 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | T. A. | | 10446 | -0- | 10446 | 22741 | 520 | 1 | 9925 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | T. A. | | 9881 | -0- | 9881 | 32622 | 441 | 1 | 9432 | 2 | Y | 7 | | | | | 31 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | T. A. | | 9571 | -0- | 9571 | 42193 | 413 | 1 | 9157 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 51257 | X | 9064 | -0- | -42193 | -0- | 417 | 1 | 8629 | 2 | Y | 16 | 40 | 0 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,482 TOTAL CONDENSATE PROD: 48

BIRDWELL GAS UNIT WELL #: 12 RRCID -> 242544 COMPL. DATE 10/01/2008 TOTAL DEPTH 10808 PERF.10392 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 96 | -0- | -59 | -0- | 5 | 1 | 90 | 2 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | X | 125 | -0- | -15 | -0- | 6 | 1 | 119 | 2 | Y | -0- | | | | | 1 |
| 03 | 186 | X | 133 | -0- | -53 | -0- | 7 | 1 | 126 | 2 | Y | -0- | | | | | 1 |
| 04 | 180 | X | 173 | -0- | -7 | -0- | 4 | 1 | 85 | 2 | Y | 76 | 51 | 0 | | | 26 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 186 | X | 173 | -0- | -13 | -0- | 5 | 1 | 89 | 2 | Y | 72 | | | | | 98 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 158 | X | 158 | -0- | -0- | -0- | 5 | 1 | 94 | 2 | Y | 54 | 93 | 0 | | | 59 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 259 | X | 259 | -0- | -0- | -0- | 8 | 1 | 163 | 2 | Y | 80 | 104 | 0 | | | 35 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 186 | X | 154 | -0- | -32 | -0- | 6 | 1 | 112 | 2 | Y | 33 | | | | | 68 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 180 | X | 148 | -0- | -32 | -0- | 4 | 1 | 81 | 2 | Y | 57 | 101 | 0 | | | 24 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 248 | X | 192 | -0- | -56 | -0- | 5 | 1 | 110 | 2 | Y | 70 | | | | | 94 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 240 | X | 171 | -0- | -69 | -0- | 6 | 1 | 130 | 2 | Y | 32 | 82 | 0 | | | 44 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 248 | X | 147 | -0- | -101 | -0- | 7 | 1 | 140 | 2 | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 1,929 TOTAL CONDENSATE PROD: 475

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BIRDWELL GAS UNIT WELL #: 6 RRCID -> 242546 COMPL. DATE 09/19/2008 TOTAL DEPTH 10832 PERF.10456 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 6323 | -0- | -156 | -0- | 318 | 1 | 5998 | 2 | Y | 6 | 9 | 0 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 5992 | X | 5488 | -0- | -504 | -0- | 272 | 1 | 5208 | 2 | Y | 7 | 7 | 0 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 6634 | X | 6133 | -0- | -501 | -0- | 323 | 1 | 5806 | 2 | Y | 4 | 7 | 0 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 6420 | X | 6243 | -0- | -177 | -0- | 312 | 1 | 5921 | 2 | Y | 9 | 8 | 0 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 6572 | X | 6246 | -0- | -326 | -0- | 317 | 1 | 5920 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 6120 | X | 6005 | -0- | -115 | -0- | 297 | 1 | 5701 | 2 | Y | 6 | 11 | 0 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 6148 | X | 6148 | -0- | -0- | -0- | 294 | 1 | 5848 | 2 | Y | 5 | 9 | 0 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 6448 | X | 5927 | -0- | -521 | -0- | 291 | 1 | 5633 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 6240 | X | 5760 | -0- | -480 | -0- | 287 | 1 | 5465 | 2 | Y | 7 | 9 | 0 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 6231 | X | 5922 | -0- | -309 | -0- | 264 | 1 | 5651 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 6000 | X | 5714 | -0- | -286 | -0- | 246 | 1 | 5466 | 2 | Y | 2 | 8 | 0 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6138 | X | 6124 | -0- | -14 | -0- | 282 | 1 | 5835 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,033 TOTAL CONDENSATE PROD: 69

TXU GAS UNIT WELL #: 5 RRCID -> 242550 COMPL. DATE 04/04/2008 TOTAL DEPTH 11050 PERF.10310 - 10891

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3816 | -0- | -648 | -0- | 192 | 1 | 3624 | 2 | N | -0- | | | | | -0- |
| 02 | 4032 | X | 3503 | -0- | -529 | -0- | 174 | 1 | 3329 | 2 | N | -0- | | | | | -0- |
| 03 | 4309 | X | 3513 | -0- | -796 | -0- | 185 | 1 | 3328 | 2 | N | -0- | | | | | -0- |
| 04 | 3810 | X | 3583 | -0- | -227 | -0- | 179 | 1 | 3404 | 2 | N | -0- | | | | | -0- |
| 05 | 3937 | X | 3510 | -0- | -427 | -0- | 178 | 1 | 3332 | 2 | N | -0- | | | | | -0- |
| 06 | 3785 | X | 3785 | -0- | -0- | -0- | 187 | 1 | 3598 | 2 | N | -0- | | | | | -0- |
| 07 | 3875 | X | 3670 | -0- | -205 | -0- | 176 | 1 | 3494 | 2 | N | -0- | | | | | -0- |
| 08 | 3689 | X | 3541 | -0- | -148 | -0- | 174 | 1 | 3367 | 2 | N | -0- | | | | | -0- |
| 09 | 3830 | X | 3830 | -0- | -0- | -0- | 191 | 1 | 3639 | 2 | N | -0- | | | | | -0- |
| 10 | 4109 | X | 4109 | -0- | -0- | -0- | 184 | 1 | 3925 | 2 | N | -0- | | | | | -0- |
| 11 | 4068 | X | 4068 | -0- | -0- | -0- | 176 | 1 | 3892 | 2 | N | -0- | | | | | -0- |
| *12 | 4904 | X | 4904 | -0- | -0- | -0- | 226 | 1 | 4678 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,832 TOTAL CONDENSATE PROD: -0-

WILDER GAS UNIT WELL #: 1 RRCID -> 242552 COMPL. DATE 09/21/2008 TOTAL DEPTH 11400 PERF. 9699 - 10610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIPPS GAS UNIT WELL #: 8 RRCID -> 242780 COMPL. DATE 08/21/2008 TOTAL DEPTH 12106 PERF.12034 - 12086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 460 | N | 460 | -0- | -0- | -0- | 25 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 410 | -0- | -38 | -0- | 23 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 27 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 416 | -0- | -34 | -0- | 23 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 390 | -0- | -75 | -0- | 25 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 368 | -0- | -82 | -0- | 25 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 07 | 434 | N | 426 | -0- | -8 | -0- | 29 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 28 | 1 | 382 | 2 | Y | -0- | | | | | -0- |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 24 | 1 | 347 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 434 | N | 429 | -0- | -5 | -0- | 25 | 1 | 404 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 24 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| *12 | 426 | N | 426 | -0- | -0- | -0- | 27 | 1 | 399 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,980 TOTAL CONDENSATE PROD: 2

JIMMERSON GAS UNIT WELL #: 13 RRCID -> 242877 COMPL. DATE 08/26/2008 TOTAL DEPTH 10776 PERF. 9412 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 642 | -0- | -443 | -0- | 29 | 1 | 609 | 2 | N | 4 | 50 | 0 | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 980 | X | 756 | -0- | -224 | -0- | 40 | 1 | 710 | 2 | N | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1085 | X | 909 | -0- | -176 | -0- | 45 | 1 | 857 | 2 | N | 6 | | | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 870 | X | 474 | -0- | -396 | -0- | 27 | 1 | 439 | 2 | N | 7 | 29 | 0 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 837 | X | 640 | -0- | -197 | -0- | 40 | 1 | 598 | 2 | N | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 870 | X | 560 | -0- | -310 | -0- | 36 | 1 | 514 | 2 | N | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 899 | X | 634 | -0- | -265 | -0- | 39 | 1 | 593 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 899 | X | 597 | -0- | -302 | -0- | 37 | 1 | 552 | 2 | N | 7 | 19 | 0 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 630 | X | 538 | -0- | -92 | -0- | 34 | 1 | 503 | 2 | N | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 651 | X | 642 | -0- | -9 | -0- | 39 | 1 | 594 | 2 | N | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 637 | X | 637 | -0- | -0- | -0- | 36 | 1 | 502 | 2 | N | 90 | 49 | 0 | | | 58 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 620 | X | 481 | -0- | -139 | -0- | 36 | 1 | 445 | 2 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 7,510 TOTAL CONDENSATE PROD: 141

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 101 RRCID -> 242878 COMPL. DATE 11/26/2008 TOTAL DEPTH 11062 PERF. 9552 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | X | 46 | -0- | -0- | -0- | 2<br>1 | 1<br>9 | 43 | 2 | Y | 1 | 1 | 0 | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: 1

WEST PHILLIPS GAS UNIT WELL #: 1A RRCID -> 242900 COMPL. DATE 08/12/2008 TOTAL DEPTH 11210 PERF. 9154 - 11061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | X | 1041 | -0- | -0- | -0- | 106 | 1 | 935 | 2 | N | -0- | | | | | -0- |
| 02 | 1068 | X | 1068 | -0- | -0- | -0- | 141 | 1 | 927 | 2 | N | -0- | | | | | -0- |
| 03 | 1242 | X | 1242 | -0- | -0- | -0- | 176 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 04 | 1020 | X | 803 | -0- | -217 | -0- | 109 | 1 | 694 | 2 | N | -0- | | | | | -0- |
| 05 | 1178 | X | 927 | -0- | -251 | -0- | 112 | 1 | 815 | 2 | N | -0- | | | | | -0- |
| 06 | 1200 | X | 744 | -0- | -456 | -0- | 138 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | X | 992 | -0- | -248 | -0- | 106 | 1 | 886 | 2 | N | -0- | | | | | -0- |
| 08 | 1240 | X | 740 | -0- | -500 | -0- | 155 | 1 | 585 | 2 | N | -0- | | | | | -0- |
| 09 | 1082 | X | 1082 | -0- | -0- | -0- | 111 | 1 | 971 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | X | 529 | -0- | -463 | -0- | 73 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 11 | 982 | X | 982 | -0- | -0- | -0- | 109 | 1 | 873 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | X | 325 | -0- | -791 | -0- | 20 | 1 | 305 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,475 TOTAL CONDENSATE PROD: -0-

ANDERSON, JAMES G. ET AL WELL #: 2 RRCID -> 242935 COMPL. DATE 09/22/2008 TOTAL DEPTH 12390 PERF. 10692 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 945 | -0- | -78 | -0- | 51<br>9 | 1<br>9 | 885 | 2 | Y | 8 | | | | | 13 |
| 02 | 893 | N | 893 | -0- | -0- | -0- | 51 | 1 | 842 | 2 | Y | -0- | | | | | 13 |
| 03 | 961 | N | 899 | -0- | -62 | -0- | 51<br>1 | 1<br>9 | 847 | 2 | Y | 1 | | | | | 14 |
| 04 | 900 | N | 844 | -0- | -56 | -0- | 45<br>39 | 1<br>9 | 760 | 2 | Y | 35 | | | | | 49 |
| 05 | 992 | N | 941 | -0- | -51 | -0- | 60<br>4 | 1<br>9 | 877 | 2 | Y | 4 | | | | | 53 |
| 06 | 919 | N | 919 | -0- | -0- | -0- | 63<br>1 | 1<br>9 | 855 | 2 | Y | 1 | | | | | 54 |
| 07 | 1012 | N | 1012 | -0- | -0- | -0- | 66<br>62 | 1<br>9 | 884 | 2 | Y | 56 | 55 | 0 | | | 55 |
| 08 | 976 | N | 976 | -0- | -0- | -0- | 63<br>41 | 1<br>9 | 872 | 2 | Y | 37 | 59 | 0 | | | 33 |
| 09 | 930 | N | 857 | -0- | -73 | -0- | 55<br>11 | 1<br>9 | 791 | 2 | Y | 10 | 35 | 0 | | | 8 |
| 10 | 1023 | N | 832 | -0- | -191 | -0- | 47<br>20 | 1<br>9 | 765 | 2 | Y | 18 | 15 | 0 | | | 11 |
| 11 | 930 | N | 794 | -0- | -136 | -0- | 43<br>99 | 1<br>9 | 652 | 2 | Y | 90 | | | | | 101 |
| 12 | 899 | N | 856 | -0- | -43 | -0- | 47<br>127 | 1<br>9 | 682 | 2 | Y | 115 | 128 | 0 | | | 88 |

TOTAL GAS PROD: 10,768 TOTAL CONDENSATE PROD: 375

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WILDER GAS UNIT WELL #: 7 RRCID -> 243223 COMPL. DATE 10/25/2008 TOTAL DEPTH 10815 PERF. 9458 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 184 | -0- | -2265 | -0- | 9 | 1 | 171 | 2 | Y | 4 | 12 | 0 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1086 | -0- | -902 | -0- | 53 | 1 | 1010 | 2 | Y | 21 | 15 | 0 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1147 | X | 509 | -0- | -638 | -0- | 26 | 1 | 469 | 2 | Y | 13 | 14 | 0 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1415 | X | 1415 | -0- | -0- | -0- | 69 | 1 | 1316 | 2 | Y | 27 | 19 | 0 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1209 | X | 554 | -0- | -655 | -0- | 27 | 1 | 512 | 2 | Y | 14 | 23 | 0 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1237 | X | 1237 | -0- | -0- | -0- | 59 | 1 | 1126 | 2 | Y | 47 | 25 | 0 | | | 28 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 1209 | X | 582 | -0- | -627 | -0- | 27 | 1 | 541 | 2 | Y | 13 | 29 | 0 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1457 | X | 953 | -0- | -504 | -0- | 46 | 1 | 885 | 2 | Y | 20 | 19 | 0 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1410 | X | -0- | -0- | -1410 | -0- | | | | | Y | -0- | 13 | 0 | | | -0- |
| 10 | 1271 | X | 713 | -0- | -558 | -0- | 31 | 1 | 659 | 2 | Y | 21 | | | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1230 | X | 897 | -0- | -333 | -0- | 38 | 1 | 836 | 2 | Y | 21 | 18 | 0 | | | 24 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 961 | X | 806 | -0- | -155 | -0- | 36 | 1 | 747 | 2 | Y | 21 | 26 | 0 | | | 19 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,936 TOTAL CONDENSATE PROD: 222

MIMS WELL #: 1 RRCID -> 243310 COMPL. DATE 09/21/2008 TOTAL DEPTH 10875 PERF. 9473 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1121 | -0- | -119 | -0- | 49 | 1 | 1039 | 2 | N | 30 | 87 | 0 | | | 55 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1120 | X | 990 | -0- | -130 | -0- | 51 | 1 | 909 | 2 | N | 27 | | | | | 82 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1240 | X | 1029 | -0- | -211 | -0- | 50 | 1 | 945 | 2 | N | 31 | | | | | 113 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1110 | X | 1100 | -0- | -10 | -0- | 61 | 1 | 993 | 2 | N | 42 | 111 | 0 | | | 44 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1116 | X | 991 | -0- | -125 | -0- | 62 | 1 | 918 | 2 | N | 10 | | | | | 54 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1080 | X | 967 | -0- | -113 | -0- | 60 | 1 | 853 | 2 | N | 49 | | | | | 103 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 1085 | X | 1021 | -0- | -64 | -0- | 62 | 1 | 951 | 2 | N | 7 | | | | | 110 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1147 | X | 1087 | -0- | -60 | -0- | 66 | 1 | 979 | 2 | N | 38 | 107 | 0 | | | 41 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1110 | X | 994 | -0- | -116 | -0- | 62 | 1 | 925 | 2 | N | 6 | | | | | 47 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1099 | X | 1099 | -0- | -0- | -0- | 65 | 1 | 990 | 2 | N | 40 | | | | | 87 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1050 | X | 1025 | -0- | -25 | -0- | 68 | 1 | 953 | 2 | N | 4 | 89 | 0 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1085 | X | 796 | -0- | -289 | -0- | 60 | 1 | 736 | 2 | N | -0- | | | | | 2 |

TOTAL GAS PROD: 12,220 TOTAL CONDENSATE PROD: 284

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 12H RRCID -> 243340 COMPL. DATE 11/19/2008 TOTAL DEPTH 11347 PERF.11929 - 14384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 784 | N | 350 | -0- | -434 | -0- | 20 | 1 | 330 | 2 | Y | -0- | | | -0- |
| 03 | 245 | N | 245 | -0- | -0- | -0- | 14 | 1 | 231 | 2 | Y | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 403 | N | 158 | -0- | -245 | -0- | 10 | 1 | 148 | 2 | Y | -0- | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | -0- |
| 09 | 150 | X | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 2530 | X | 2530 | -0- | -0- | -0- | 148 | 1 | 2382 | 2 | Y | -0- | | | -0- |
| 11 | 1865 | X | 1865 | -0- | -0- | -0- | 115 | 1 | 1750 | 2 | Y | -0- | | | -0- |
| *12 | 1475 | X | 1475 | -0- | -0- | -0- | 95 | 1 | 1380 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,623 TOTAL CONDENSATE PROD: -0-

PHILLIPS GAS UNIT WELL #: 1 RRCID -> 243346 COMPL. DATE 11/07/2007 TOTAL DEPTH 10315 PERF. 6841 - 10197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | -0- | 76 | 1 | 666 | 2 | N | -0- | | | -0- |
| 02 | 1092 | X | 662 | -0- | -430 | -0- | 88 | 1 | 574 | 2 | N | -0- | | | -0- |
| 03 | 825 | X | 825 | -0- | -0- | -0- | 117 | 1 | 708 | 2 | N | -0- | | | -0- |
| 04 | 750 | X | 414 | -0- | -336 | -0- | 56 | 1 | 358 | 2 | N | -0- | | | -0- |
| 05 | 775 | X | -0- | -0- | -775 | -0- | | | | | N | -0- | | | -0- |
| 06 | 810 | X | 9 | -0- | -801 | -0- | 2 | 1 | 7 | 2 | N | -0- | | | -0- |
| 07 | 837 | X | -0- | -0- | -837 | -0- | | | | | N | -0- | | | -0- |
| 08 | 29 | N | 29 | -0- | -0- | -0- | 6 | 1 | 23 | 2 | N | -0- | | | -0- |
| 09 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| *12 | 391 | N | 391 | -0- | -0- | -0- | 24 | 1 | 367 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,072 TOTAL CONDENSATE PROD: -0-

JARRELL GAS UNIT WELL #: 4 RRCID -> 243452 COMPL. DATE 11/06/2008 TOTAL DEPTH 11575 PERF.11336 - 11416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TUFCO GAS UNIT 1 WELL #: 10 RRCID -> 243469 COMPL. DATE 10/27/2008 TOTAL DEPTH 10789 PERF. 9442 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 4584 | -0- | -1151 | -0- | 229 | 1 | 4316 | 2 | N | 35 | 30 | 0 | | | 19 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 4984 | X | 4127 | -0- | -857 | -0- | 204 | 1 | 3895 | 2 | N | 25 | 29 | 0 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4165 | -0- | -919 | -0- | 218 | 1 | 3918 | 2 | N | 26 | 28 | 0 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 4920 | X | 4865 | -0- | -55 | -0- | 231 | 1 | 4390 | 2 | N | 222 | 186 | 0 | | | 49 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 05 | 4701 | X | 4701 | -0- | -0- | -0- | 225 | 1 | 4203 | 2 | N | 248 | 150 | 0 | | | 147 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 06 | 4789 | X | 4789 | -0- | -0- | -0- | 221 | 1 | 4247 | 2 | N | 292 | 163 | 0 | | | 276 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 07 | 4611 | X | 4611 | -0- | -0- | -0- | 211 | 1 | 4193 | 2 | N | 188 | 312 | 0 | | | 152 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 08 | 5022 | X | 4251 | -0- | -771 | -0- | 199 | 1 | 3850 | 2 | N | 184 | 162 | 0 | | | 174 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 09 | 4860 | X | 3995 | -0- | -865 | -0- | 187 | 1 | 3570 | 2 | N | 216 | 299 | 0 | | | 91 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 10 | 4960 | X | 3709 | -0- | -1251 | -0- | 156 | 1 | 3343 | 2 | N | 191 | 154 | 0 | | | 128 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 11 | 4800 | X | 4269 | -0- | -531 | -0- | 172 | 1 | 3811 | 2 | N | 260 | 315 | 0 | | | 73 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 12 | 4619 | X | 4002 | -0- | -617 | -0- | 182 | 1 | 3770 | 2 | N | 45 | 101 | 0 | | | 17 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,068 TOTAL CONDENSATE PROD: 1,932

TXU GAS UNIT WELL #: 6 RRCID -> 244102 COMPL. DATE 02/26/2008 TOTAL DEPTH 10925 PERF.10223 - 10766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1503 | -0- | -419 | -0- | 76 | 1 | 1427 | 2 | Y | -0- | | | | | 100 |
| 02 | 1736 | X | 1179 | -0- | -557 | -0- | 59 | 1 | 1120 | 2 | Y | -0- | | | | | 100 |
| 03 | 1922 | X | 1320 | -0- | -602 | -0- | 69 | 1 | 1230 | 2 | Y | 19 | | | | | 119 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1830 | X | 1594 | -0- | -236 | -0- | 79 | 1 | 1506 | 2 | Y | 8 | | | | | 127 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1488 | X | 686 | -0- | -802 | -0- | 35 | 1 | 650 | 2 | Y | 1 | | | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1440 | X | 1350 | -0- | -90 | -0- | 66 | 1 | 1273 | 2 | Y | 10 | 121 | 0 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1333 | X | 1297 | -0- | -36 | -0- | 62 | 1 | 1235 | 2 | Y | -0- | | | | | 17 |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 49 | 1 | 948 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1350 | N | 903 | -0- | -447 | -0- | 45 | 1 | 854 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1302 | N | 776 | -0- | -526 | -0- | 35 | 1 | 741 | 2 | Y | -0- | | | | | 24 |
| 11 | 960 | N | 761 | -0- | -199 | -0- | 33 | 1 | 726 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 969 | N | 969 | -0- | -0- | -0- | 44 | 1 | 914 | 2 | Y | 10 | | | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,338 TOTAL CONDENSATE PROD: 57

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 5 RRCID -> 244118 COMPL. DATE 11/07/2008 TOTAL DEPTH 10985 PERF. 9516 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 100 | -0- | -489 | -0- | 5 | 1 | 93 | 2 | Y | 2 | 3 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 392 | N | 212 | -0- | -180 | -0- | 10 | 1 | 200 | 2 | Y | 2 | 1 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 372 | N | 104 | -0- | -268 | -0- | 5 | 1 | 98 | 2 | Y | 1 | 2 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 4 | 1 | 78 | 2 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 248 | N | 168 | -0- | -80 | -0- | 9 | 1 | 159 | 2 | Y | -0- | | | | | 1 |
| 06 | 623 | N | 623 | -0- | -0- | -0- | 30 | 1 | 585 | 2 | Y | 7 | 4 | 0 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 22 | 1 | 429 | 2 | Y | 1 | 3 | 0 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 12 | 1 | 241 | 2 | Y | 2 | 2 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 630 | N | 194 | -0- | -436 | -0- | 10 | 1 | 184 | 2 | Y | -0- | 1 | 0 | | | 1 |
| 10 | 465 | N | 187 | -0- | -278 | -0- | 8 | 1 | 178 | 2 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 240 | N | 167 | -0- | -73 | -0- | 7 | 1 | 159 | 2 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 186 | N | 149 | -0- | -37 | -0- | 7 | 1 | 141 | 2 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,694 TOTAL CONDENSATE PROD: 19

GREEN GAS UNIT 1 WELL #: 102 RRCID -> 244215 COMPL. DATE 12/05/2008 TOTAL DEPTH 11085 PERF. 9626 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- | -0- | 4 | 1 | 83 | 2 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 148 | -0- | -20 | -0- | 7 | 1 | 140 | 2 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | 171 | -0- | -15 | -0- | 9 | 1 | 160 | 2 | Y | 2 | 2 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 4 | 1 | 84 | 2 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 155 | N | 83 | -0- | -72 | -0- | 4 | 1 | 79 | 2 | Y | -0- | | | | | 1 |
| 06 | 180 | N | 124 | -0- | -56 | -0- | 6 | 1 | 117 | 2 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 5 | 1 | 97 | 2 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 7 | 1 | 140 | 2 | Y | -0- | | | | | 1 |
| 09 | 120 | N | 47 | -0- | -73 | -0- | 2 | 1 | 45 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 10 | 93 | N | 51 | -0- | -42 | -0- | 2 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 123 | -0- | -27 | -0- | 5 | 1 | 117 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 69 | 2 | Y | 2 | 1 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,248 TOTAL CONDENSATE PROD: 10

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PIRTLE WELL #: 2 RRCID -> 244237 COMPL. DATE 11/19/2008 TOTAL DEPTH 11060 PERF.10246 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN GAS UNIT 1 WELL #: 106 RRCID -> 244238 COMPL. DATE 12/07/2008 TOTAL DEPTH 11000 PERF.10230 - 10778

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4335 | -0- | -749 | -0- | 218 | 1 | 4115 | 2 | Y | 2 | 3 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4592 | X | 3995 | -0- | -597 | -0- | 198 | 1 | 3795 | 2 | Y | 2 | 1 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4085 | -0- | -999 | -0- | 215 | 1 | 3868 | 2 | Y | 2 | 3 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4710 | X | 4572 | -0- | -138 | -0- | 228 | 1 | 4334 | 2 | Y | 9 | 3 | 0 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 4867 | X | 4300 | -0- | -567 | -0- | 218 | 1 | 4072 | 2 | Y | 9 | 7 | 0 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 4290 | X | 3647 | -0- | -643 | -0- | 180 | 1 | 3453 | 2 | Y | 13 | 15 | 0 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 5118 | X | 5118 | -0- | -0- | -0- | 244 | 1 | 4865 | 2 | Y | 8 | 8 | 0 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 4712 | X | 4671 | -0- | -41 | -0- | 229 | 1 | 4433 | 2 | Y | 8 | 7 | 0 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 4560 | X | 4389 | -0- | -171 | -0- | 218 | 1 | 4163 | 2 | Y | 7 | 10 | 0 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 5115 | X | 3965 | -0- | -1150 | -0- | 177 | 1 | 3782 | 2 | Y | 5 | 4 | 0 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4950 | X | 4294 | -0- | -656 | -0- | 185 | 1 | 4099 | 2 | Y | 9 | 8 | 0 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 5115 | X | 3267 | -0- | -1848 | -0- | 150 | 1 | 3117 | 2 | Y | -0- | 6 | 0 | | | 1 |

TOTAL GAS PROD: 50,638 TOTAL CONDENSATE PROD: 74

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PURDIE GAS UNIT 1 WELL #: 103 RRCID -> 244247 COMPL. DATE 01/17/2009 TOTAL DEPTH 11100 PERF.10292 - 10875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 4184 | -0- | -94 | -0- | 210 | 1 | 3966 | 2 | N | 7 | 4 | 0 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3930 | X | 3930 | -0- | -0- | -0- | 195 | 1 | 3726 | 2 | N | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 4185 | X | 4060 | -0- | -125 | -0- | 214 | 1 | 3846 | 2 | N | -0- | | | | | 17 |
| 04 | 4050 | X | 3939 | -0- | -111 | -0- | 197 | 1 | 3738 | 2 | N | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 4340 | X | 4133 | -0- | -207 | -0- | 210 | 1 | 3923 | 2 | N | -0- | 13 | 0 | | | 8 |
| 06 | 4200 | X | 4063 | -0- | -137 | -0- | 201 | 1 | 3860 | 2 | N | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4340 | X | 4126 | -0- | -214 | -0- | 197 | 1 | 3929 | 2 | N | -0- | | | | | 10 |
| 08 | 4123 | X | 3477 | -0- | -646 | -0- | 171 | 1 | 3306 | 2 | N | -0- | | | | | 10 |
| 09 | 4050 | X | 3702 | -0- | -348 | -0- | 184 | 1 | 3518 | 2 | N | -0- | | | | | 10 |
| 10 | 4185 | X | 3080 | -0- | -1105 | -0- | 138 | 1 | 2942 | 2 | N | -0- | | | | | 10 |
| 11 | 4050 | X | 3815 | -0- | -235 | -0- | 164 | 1 | 3643 | 2 | N | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3956 | -0- | -167 | -0- | 182 | 1 | 3773 | 2 | N | 1 | 12 | 0 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,465 TOTAL CONDENSATE PROD: 29

HARRELL GAS UNIT WELL #: 9 RRCID -> 244273 COMPL. DATE 12/18/2008 TOTAL DEPTH 11700 PERF.11434 - 11302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2722 | -0- | -68 | -0- | 142 | 1 | 2573 | 2 | Y | 6 | 5 | 0 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2332 | -0- | -160 | -0- | 121 | 1 | 2194 | 2 | Y | 15 | | | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2759 | X | 2401 | -0- | -358 | -0- | 126 | 1 | 2260 | 2 | Y | 14 | 13 | 0 | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2312 | -0- | -328 | -0- | 119 | 1 | 2182 | 2 | Y | 10 | 22 | 0 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2728 | X | 2330 | -0- | -398 | -0- | 123 | 1 | 2207 | 2 | Y | -0- | 8 | 0 | | | -0- |
| 06 | 2640 | X | 2174 | -0- | -466 | -0- | 119 | 1 | 2055 | 2 | Y | -0- | | | | | -0- |
| 07 | 2573 | X | 2488 | -0- | -85 | -0- | 142 | 1 | 2346 | 2 | Y | -0- | | | | | -0- |
| 08 | 2519 | N | 2519 | -0- | -0- | -0- | 142 | 1 | 2377 | 2 | Y | -0- | | | | | -0- |
| 09 | 2449 | N | 2449 | -0- | -0- | -0- | 142 | 1 | 2307 | 2 | Y | -0- | | | | | -0- |
| 10 | 2480 | N | 2479 | -0- | -1 | -0- | 142 | 1 | 2337 | 2 | Y | -0- | | | | | -0- |
| 11 | 2430 | N | 2316 | -0- | -114 | -0- | 134 | 1 | 2182 | 2 | Y | -0- | | | | | -0- |
| 12 | 2542 | N | 2373 | -0- | -169 | -0- | 143 | 1 | 2230 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,895 TOTAL CONDENSATE PROD: 45

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HAYS GAS UNIT WELL #: 4 RRCID -> 244491 COMPL. DATE 01/04/2009 TOTAL DEPTH 11815 PERF.11352 - 11460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1979 | -0- | -5 | -0- | 100 | 1 | 1879 | 2 | Y | -0- | | | | | 9 |
| 02 | 1904 | X | 1277 | -0- | -627 | -0- | 63 | 1 | 1214 | 2 | Y | -0- | | | | | 9 |
| 03 | 1984 | X | 1533 | -0- | -451 | -0- | 81 | 1 | 1452 | 2 | Y | -0- | | | | | 9 |
| 04 | 1920 | X | 1243 | -0- | -677 | -0- | 62 | 1 | 1181 | 2 | Y | -0- | | | | | 9 |
| 05 | 1984 | X | 1457 | -0- | -527 | -0- | 74 | 1 | 1383 | 2 | Y | -0- | | | | | 9 |
| 06 | 1920 | X | 1347 | -0- | -573 | -0- | 66 | 1 | 1268 | 2 | Y | 12 | 10 | 0 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1519 | X | 1255 | -0- | -264 | -0- | 60 | 1 | 1187 | 2 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1460 | N | 1460 | -0- | -0- | -0- | 71 | 1 | 1381 | 2 | Y | 7 | | | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1366 | N | 1366 | -0- | -0- | -0- | 68 | 1 | 1297 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1710 | N | 1710 | -0- | -0- | -0- | 76 | 1 | 1622 | 2 | Y | 11 | | | | | 37 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1430 | N | 1430 | -0- | -0- | -0- | 62 | 1 | 1365 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1191 | -0- | -235 | -0- | 53 | 1 | 1106 | 2 | Y | 29 | 54 | 0 | | | 15 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,248 TOTAL CONDENSATE PROD: 70

HUGHES GAS UNIT WELL #: 2 RRCID -> 244562 COMPL. DATE 12/11/2008 TOTAL DEPTH 11500 PERF.11222 - 11304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2109 | -0- | -278 | -0- | 380 | 1 | 1717 | 2 | N | 11 | 41 | 0 | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1700 | -0- | -36 | -0- | 284 | 1 | 1405 | 2 | N | 10 | | | | | 50 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2170 | N | 1952 | -0- | -218 | -0- | 368 | 1 | 1575 | 2 | N | 8 | | | | | 58 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2040 | N | 1821 | -0- | -219 | -0- | 392 | 1 | 1418 | 2 | N | 10 | | | | | 68 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1689 | -0- | -202 | -0- | 315 | 1 | 1361 | 2 | N | 12 | | | | | 80 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1633 | -0- | -257 | -0- | 279 | 1 | 1304 | 2 | N | 45 | 49 | 0 | | | 76 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 1786 | N | 1786 | -0- | -0- | -0- | 228 | 1 | 1550 | 2 | N | 7 | | | | | 83 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1627 | -0- | -47 | -0- | 126 | 1 | 1490 | 2 | N | 10 | 51 | 0 | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1583 | -0- | -37 | -0- | 126 | 1 | 1446 | 2 | N | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1259 | -0- | -539 | -0- | 114 | 1 | 1133 | 2 | N | 11 | | | | | 63 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1440 | -0- | -120 | -0- | 121 | 1 | 1300 | 2 | N | 17 | | | | | 80 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1437 | -0- | -206 | -0- | 135 | 1 | 1280 | 2 | N | 20 | | | | | 100 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,036 TOTAL CONDENSATE PROD: 171

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WILDER GAS UNIT WELL #: 6 RRCID -> 244563 COMPL. DATE 12/31/2008 TOTAL DEPTH 10959 PERF.10166 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2516 | -0- | -305 | -0- | 126 | 1 7 9 | 2383 | 2 | Y | 6 | 6 | 0 | | | 3 |
| 02 | 2520 | X | 1999 | -0- | -521 | -0- | 99 | 1 4 9 | 1896 | 2 | Y | 4 | 5 | 0 | | | 2 |
| 03 | 2697 | X | 2286 | -0- | -411 | -0- | 120 | 1 8 9 | 2158 | 2 | Y | 7 | 5 | 0 | | | 4 |
| 04 | 2610 | X | 2574 | -0- | -36 | -0- | 129 | 1 4 9 | 2441 | 2 | Y | 4 | 5 | 0 | | | 3 |
| 05 | 2697 | X | 2253 | -0- | -444 | -0- | 114 | 1 4 9 | 2135 | 2 | Y | 4 | 5 | 0 | | | 2 |
| 06 | 2430 | X | 2252 | -0- | -178 | -0- | 111 | 1 9 9 | 2132 | 2 | Y | 8 | 5 | 0 | | | 5 |
| 07 | 2766 | X | 2766 | -0- | -0- | -0- | 132 | 1 6 9 | 2628 | 2 | Y | 5 | 5 | 0 | | | 5 |
| 08 | 2666 | X | 2472 | -0- | -194 | -0- | 121 | 1 6 9 | 2345 | 2 | Y | 5 | 7 | 0 | | | 3 |
| 09 | 2580 | X | 2288 | -0- | -292 | -0- | 114 | 1 6 9 | 2168 | 2 | Y | 5 | 6 | 0 | | | 2 |
| 10 | 2759 | X | 2451 | -0- | -308 | -0- | 109 | 1 7 9 | 2335 | 2 | Y | 6 | | | | | 8 |
| 11 | 2670 | X | 2181 | -0- | -489 | -0- | 94 | 1 6 9 | 2081 | 2 | Y | 5 | 7 | 0 | | | 6 |
| 12 | 2759 | X | 2381 | -0- | -378 | -0- | 110 | 1 | 2271 | 2 | Y | -0- | 6 | 0 | | | -0- |

TOTAL GAS PROD: 28,419 TOTAL CONDENSATE PROD: 59

WILDER GAS UNIT WELL #: 102 RRCID -> 244908 COMPL. DATE 01/13/2009 TOTAL DEPTH 10912 PERF. 9884 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4376 | -0- | -863 | -0- | 218 | 1 36 9 | 4122 | 2 | Y | 33 | 37 | 0 | | | 15 |
| 02 | 4732 | X | 4070 | -0- | -662 | -0- | 200 | 1 37 9 | 3833 | 2 | Y | 34 | 36 | 0 | | | 13 |
| 03 | 5239 | X | 4035 | -0- | -1204 | -0- | 210 | 1 46 9 | 3779 | 2 | Y | 42 | 34 | 0 | | | 21 |
| 04 | 4800 | X | 3791 | -0- | -1009 | -0- | 189 | 1 13 9 | 3589 | 2 | Y | 12 | 26 | 0 | | | 7 |
| 05 | 4712 | X | 3907 | -0- | -805 | -0- | 198 | 1 19 9 | 3690 | 2 | Y | 17 | 17 | 0 | | | 7 |
| 06 | 4350 | X | 3755 | -0- | -595 | -0- | 185 | 1 26 9 | 3544 | 2 | Y | 24 | 17 | 0 | | | 14 |
| 07 | 4495 | X | 3674 | -0- | -821 | -0- | 175 | 1 17 9 | 3482 | 2 | Y | 15 | 16 | 0 | | | 13 |
| 08 | 4030 | X | 3349 | -0- | -681 | -0- | 164 | 1 13 9 | 3172 | 2 | Y | 12 | 17 | 0 | | | 8 |
| 09 | 4400 | X | 4400 | -0- | -0- | -0- | 218 | 1 19 9 | 4163 | 2 | Y | 17 | 20 | 0 | | | 5 |
| 10 | 3906 | X | 3862 | -0- | -44 | -0- | 172 | 1 20 9 | 3670 | 2 | Y | 18 | | | | | 23 |
| 11 | 4242 | X | 4242 | -0- | -0- | -0- | 182 | 1 20 9 | 4040 | 2 | Y | 18 | 21 | 0 | | | 20 |
| 12 | 4340 | X | 4162 | -0- | -178 | -0- | 188 | 1 70 9 | 3904 | 2 | Y | 64 | 25 | 0 | | | 59 |

TOTAL GAS PROD: 47,623 TOTAL CONDENSATE PROD: 306

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WILDER GAS UNIT WELL #: 101 RRCID -> 245070 COMPL. DATE 12/05/2008 TOTAL DEPTH 10890 PERF.10080 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 4184 | -0- | -187 | -0- | 210 | 1 | 3962 | 2 | Y | 11 | 12 | 0 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3908 | X | 3908 | -0- | -0- | -0- | 193 | 1 | 3702 | 2 | Y | 12 | 12 | 0 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4309 | X | 4015 | -0- | -294 | -0- | 211 | 1 | 3787 | 2 | Y | 15 | 12 | 0 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 4170 | X | 3887 | -0- | -283 | -0- | 194 | 1 | 3684 | 2 | Y | 8 | 11 | 0 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 4340 | X | 4013 | -0- | -327 | -0- | 203 | 1 | 3797 | 2 | Y | 12 | 12 | 0 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 4200 | X | 3888 | -0- | -312 | -0- | 192 | 1 | 3677 | 2 | Y | 17 | 12 | 0 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 4340 | X | 4060 | -0- | -280 | -0- | 194 | 1 | 3854 | 2 | Y | 11 | 11 | 0 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4030 | X | 3908 | -0- | -122 | -0- | 192 | 1 | 3706 | 2 | Y | 9 | 13 | 0 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3900 | X | 3864 | -0- | -36 | -0- | 192 | 1 | 3661 | 2 | Y | 10 | 13 | 0 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 4061 | X | 4026 | -0- | -35 | -0- | 179 | 1 | 3833 | 2 | Y | 13 | | | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3560 | -0- | -370 | -0- | 153 | 1 | 3396 | 2 | Y | 10 | 14 | 0 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3918 | -0- | -143 | -0- | 180 | 1 | 3738 | 2 | Y | -0- | 11 | 0 | | | 1 |

TOTAL GAS PROD: 47,231 TOTAL CONDENSATE PROD: 128

TXU GAS UNIT WELL #: 101 RRCID -> 245164 COMPL. DATE 01/26/2009 TOTAL DEPTH 11036 PERF.10346 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3291 | -0- | -305 | -0- | 165 | 1 | 3124 | 2 | N | 2 | 8 | 0 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2909 | -0- | -339 | -0- | 144 | 1 | 2756 | 2 | N | 8 | 8 | 0 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3348 | X | 3025 | -0- | -323 | -0- | 159 | 1 | 2858 | 2 | N | 7 | 8 | 0 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 3240 | X | 2692 | -0- | -548 | -0- | 135 | 1 | 2557 | 2 | N | -0- | | | | | 5 |
| 05 | 3348 | X | 2447 | -0- | -901 | -0- | 124 | 1 | 2319 | 2 | N | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3180 | X | 2707 | -0- | -473 | -0- | 133 | 1 | 2550 | 2 | N | 22 | 9 | 0 | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3224 | X | 2578 | -0- | -646 | -0- | 123 | 1 | 2455 | 2 | N | -0- | 10 | 0 | | | 12 |
| 08 | 3038 | X | 2359 | -0- | -679 | -0- | 116 | 1 | 2239 | 2 | N | 4 | 9 | 0 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2700 | X | 2588 | -0- | -112 | -0- | 128 | 1 | 2450 | 2 | N | 9 | 10 | 0 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2759 | -0- | -31 | -0- | 123 | 1 | 2623 | 2 | N | 12 | | | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2684 | -0- | -16 | -0- | 115 | 1 | 2561 | 2 | N | 7 | 11 | 0 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 3157 | X | 3157 | -0- | -0- | -0- | 145 | 1 | 3012 | 2 | N | -0- | 10 | 0 | | | 4 |

TOTAL GAS PROD: 33,196 TOTAL CONDENSATE PROD: 75

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HAYS GAS UNIT WELL #: 2 RRCID -> 245281 COMPL. DATE 07/15/2008 TOTAL DEPTH 10825 PERF.10164 - 10579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3387 | -0- | -85 | -0- | 170 | 1 | 3217 | 2 | Y | -0- | | | | | 33 |
| 02 | 3108 | X | 1908 | -0- | -1200 | -0- | 95 | 1 | 1813 | 2 | Y | -0- | | | | | 33 |
| 03 | 3474 | X | 3474 | -0- | -0- | -0- | 183 | 1 | 3291 | 2 | Y | -0- | | | | | 33 |
| 04 | 3300 | X | 2704 | -0- | -596 | -0- | 135 | 1 | 2569 | 2 | Y | -0- | | | | | 33 |
| 05 | 3410 | X | 3324 | -0- | -86 | -0- | 169 | 1 | 3155 | 2 | Y | -0- | | | | | 33 |
| 06 | 3360 | X | 2769 | -0- | -591 | -0- | 136 | 1 | 2614 | 2 | Y | 17 | 35 | 0 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3472 | X | 2531 | -0- | -941 | -0- | 121 | 1 | 2398 | 2 | Y | 11 | | | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3472 | X | 2581 | -0- | -891 | -0- | 126 | 1 | 2445 | 2 | Y | 9 | | | | | 35 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2548 | -0- | -662 | -0- | 127 | 1 | 2420 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2535 | -0- | -782 | -0- | 113 | 1 | 2409 | 2 | Y | 12 | | | | | 48 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2479 | -0- | -281 | -0- | 107 | 1 | 2369 | 2 | Y | 3 | | | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2627 | -0- | -8 | -0- | 120 | 1 | 2496 | 2 | Y | 10 | 56 | 0 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,867 TOTAL CONDENSATE PROD: 63

HUGHES GAS UNIT WELL #: 101 RRCID -> 245807 COMPL. DATE 02/11/2009 TOTAL DEPTH 11637 PERF.11246 - 11356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | -0- | -0- | 83 | 1 | 378 | 2 | N | 3 | 12 | 0 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 392 | N | 378 | -0- | -14 | -0- | 63 | 1 | 312 | 2 | N | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 465 | N | 424 | -0- | -41 | -0- | 80 | 1 | 342 | 2 | N | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 450 | N | 366 | -0- | -84 | -0- | 79 | 1 | 284 | 2 | N | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 434 | N | 357 | -0- | -77 | -0- | 67 | 1 | 288 | 2 | N | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 420 | N | 370 | -0- | -50 | -0- | 63 | 1 | 294 | 2 | N | 12 | 13 | 0 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 420 | N | 420 | -0- | -0- | -0- | 54 | 1 | 365 | 2 | N | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 372 | N | 275 | -0- | -97 | -0- | 21 | 1 | 252 | 2 | N | 2 | 13 | 0 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 360 | N | 324 | -0- | -36 | -0- | 26 | 1 | 294 | 2 | N | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 434 | N | 338 | -0- | -96 | -0- | 31 | 1 | 304 | 2 | N | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 25 | 1 | 266 | 2 | N | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 341 | N | 193 | -0- | -148 | -0- | 18 | 1 | 171 | 2 | N | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,204 TOTAL CONDENSATE PROD: 43

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PURDIE GAS UNIT 1 WELL #: 102 RRCID -> 245808 COMPL. DATE 02/13/2009 TOTAL DEPTH 11015 PERF.10638 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 527 | -0- | -899 | -0- | 26 | 1 | 490 | 2 | N | 10 | 44 | 0 | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1436 | N | 1436 | -0- | -0- | -0- | 70 | 1 | 1332 | 2 | N | 31 | | | | | 52 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1209 | N | 492 | -0- | -717 | -0- | 26 | 1 | 466 | 2 | N | -0- | | | | | 52 |
| 04 | 1646 | N | 1646 | -0- | -0- | -0- | 82 | 1 | 1554 | 2 | N | 9 | | | | | 61 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1458 | -0- | -123 | -0- | 74 | 1 | 1384 | 2 | N | -0- | 37 | 0 | | | 24 |
| 06 | 1382 | N | 1382 | -0- | -0- | -0- | 68 | 1 | 1311 | 2 | N | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1436 | N | 1436 | -0- | -0- | -0- | 69 | 1 | 1367 | 2 | N | -0- | | | | | 27 |
| 08 | 1457 | N | 1168 | -0- | -289 | -0- | 57 | 1 | 1111 | 2 | N | -0- | | | | | 27 |
| 09 | 1380 | N | 1301 | -0- | -79 | -0- | 65 | 1 | 1236 | 2 | N | -0- | | | | | 27 |
| 10 | 1426 | N | 1076 | -0- | -350 | -0- | 48 | 1 | 1027 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1347 | N | 1347 | -0- | -0- | -0- | 57 | 1 | 1275 | 2 | N | 14 | | | | | 42 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1323 | -0- | -10 | -0- | 60 | 1 | 1252 | 2 | N | 10 | 29 | 0 | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,592 TOTAL CONDENSATE PROD: 78

DAWSON GAS UNIT WELL #: 4 RRCID -> 246218 COMPL. DATE 03/04/2009 TOTAL DEPTH 11800 PERF.10568 - 10616

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 103 RRCID -> 246399 COMPL. DATE 01/25/2010 TOTAL DEPTH 10965 PERF. 9496 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 | 176 | 2 | Y | 6 | 8 | 0 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 176 | X | 176 | -0- | -0- | -0- | 8 | 1 | 160 | 2 | Y | 7 | 4 | 0 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 217 | X | 203 | -0- | -14 | -0- | 10 | 1 | 185 | 2 | Y | 7 | 9 | 0 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 210 | X | 168 | -0- | -42 | -0- | 8 | 1 | 160 | 2 | Y | -0- | 3 | 0 | | | -0- |
| 05 | 217 | X | 117 | -0- | -100 | -0- | 6 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | X | 127 | -0- | -83 | -0- | 6 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | X | 161 | -0- | -56 | -0- | 8 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 6 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 80 | -0- | -40 | -0- | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 7 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 6 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| *12 | 155 | N | 155 | -0- | -0- | -0- | 7 | 1 | 138 | 2 | Y | 9 | 3 | 0 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,821 TOTAL CONDENSATE PROD: 29

BIRDWELL GAS UNIT WELL #: 1R RRCID -> 246433 COMPL. DATE 03/05/2009 TOTAL DEPTH 10850 PERF.10460 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3772 | -0- | -103 | -0- | 188 | 1 | 3553 | 2 | Y | 28 | 39 | 0 | | | 24 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3500 | X | 3230 | -0- | -270 | -0- | 159 | 1 | 3041 | 2 | Y | 27 | 31 | 0 | | | 20 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 3875 | X | 3698 | -0- | -177 | -0- | 194 | 1 | 3486 | 2 | Y | 16 | 28 | 0 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3590 | -0- | -130 | -0- | 179 | 1 | 3397 | 2 | Y | 13 | 16 | 0 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 3783 | X | 3783 | -0- | -0- | -0- | 192 | 1 | 3577 | 2 | Y | 13 | | | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3660 | X | 3535 | -0- | -125 | -0- | 175 | 1 | 3350 | 2 | Y | 9 | 17 | 0 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3689 | X | 3303 | -0- | -386 | -0- | 158 | 1 | 3137 | 2 | Y | 7 | 13 | 0 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3782 | X | 3336 | -0- | -446 | -0- | 164 | 1 | 3168 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3660 | X | 3222 | -0- | -438 | -0- | 160 | 1 | 3051 | 2 | Y | 10 | 13 | 0 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3782 | X | 3346 | -0- | -436 | -0- | 149 | 1 | 3188 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3540 | X | 2061 | -0- | -1479 | -0- | 89 | 1 | 1970 | 2 | Y | 2 | 11 | 0 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2825 | -0- | -523 | -0- | 129 | 1 | 2678 | 2 | Y | 16 | | | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,701 TOTAL CONDENSATE PROD: 153

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BIRDWELL GAS UNIT WELL #: 3 RRCID -> 246575 COMPL. DATE 04/02/2009 TOTAL DEPTH 10870 PERF.10488 - 10626

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2638 | -0- | -214 | -0- | 131 | 1 | 2465 | 2 | N | 38 | 51 | 0 | | | 32 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2435 | -0- | -141 | -0- | 119 | 1 | 2272 | 2 | N | 40 | 43 | 0 | | | 29 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2522 | -0- | -206 | -0- | 132 | 1 | 2368 | 2 | N | 20 | 39 | 0 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2610 | X | 2487 | -0- | -123 | -0- | 123 | 1 | 2343 | 2 | N | 19 | 22 | 0 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2494 | -0- | -203 | -0- | 126 | 1 | 2349 | 2 | N | 17 | | | | | 24 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2610 | X | 2384 | -0- | -226 | -0- | 117 | 1 | 2254 | 2 | N | 12 | 23 | 0 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2697 | X | 2435 | -0- | -262 | -0- | 116 | 1 | 2307 | 2 | N | 11 | 19 | 0 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2480 | N | 2350 | -0- | -130 | -0- | 115 | 1 | 2228 | 2 | N | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2267 | -0- | -103 | -0- | 112 | 1 | 2140 | 2 | N | 14 | 19 | 0 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2449 | N | 2260 | -0- | -189 | -0- | 100 | 1 | 2147 | 2 | N | 12 | | | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2207 | -0- | -73 | -0- | 95 | 1 | 2106 | 2 | N | 5 | 16 | 0 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2356 | N | 2279 | -0- | -77 | -0- | 104 | 1 | 2146 | 2 | N | 26 | | | | | 33 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,758 TOTAL CONDENSATE PROD: 220

JARRELL GAS UNIT WELL #: 3 RRCID -> 247353 COMPL. DATE 10/02/2008 TOTAL DEPTH 10840 PERF. 9518 - 10546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 884 | -0- | -201 | -0- | 44 | 1 | 837 | 2 | Y | 3 | 3 | 0 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 896 | N | 781 | -0- | -115 | -0- | 39 | 1 | 740 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 961 | N | 846 | -0- | -115 | -0- | 45 | 1 | 800 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 870 | N | 686 | -0- | -184 | -0- | 32 | 1 | 615 | 2 | Y | 35 | | | | | 40 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 868 | N | 791 | -0- | -77 | -0- | 40 | 1 | 745 | 2 | Y | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 36 | 1 | 695 | 2 | Y | 120 | 113 | 0 | | | 52 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 07 | 775 | N | 775 | -0- | -0- | -0- | 35 | 1 | 699 | 2 | Y | 37 | | | | | 89 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 33 | 1 | 647 | 2 | Y | 118 | 173 | 0 | | | 34 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 09 | 870 | N | 578 | -0- | -292 | -0- | 26 | 1 | 494 | 2 | Y | 53 | | | | | 87 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 775 | N | 378 | -0- | -397 | -0- | 17 | 1 | 360 | 2 | Y | 1 | | | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 780 | N | 372 | -0- | -408 | -0- | 15 | 1 | 333 | 2 | Y | 22 | | | | | 110 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 589 | N | 364 | -0- | -225 | -0- | 17 | 1 | 347 | 2 | Y | -0- | | | | | 110 |

TOTAL GAS PROD: 8,128 TOTAL CONDENSATE PROD: 397

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 6 RRCID -> 247354 COMPL. DATE 11/04/2008 TOTAL DEPTH 10925 PERF.10552 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4903 | -0- | -398 | -0- | 246 | 1 | 4651 | 2 | Y | 5 | 6 | 0 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4872 | X | 4297 | -0- | -575 | -0- | 213 | 1 | 4078 | 2 | Y | 5 | 3 | 0 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 5394 | X | 4339 | -0- | -1055 | -0- | 229 | 1 | 4106 | 2 | Y | 4 | 6 | 0 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 5220 | X | 4636 | -0- | -584 | -0- | 232 | 1 | 4401 | 2 | Y | 3 | 2 | 0 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4898 | X | 4767 | -0- | -131 | -0- | 242 | 1 | 4522 | 2 | Y | 3 | 2 | 0 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 4740 | X | 4506 | -0- | -234 | -0- | 223 | 1 | 4277 | 2 | Y | 5 | 6 | 0 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 4743 | X | 4519 | -0- | -224 | -0- | 216 | 1 | 4300 | 2 | Y | 3 | 3 | 0 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 4805 | X | 4353 | -0- | -452 | -0- | 214 | 1 | 4137 | 2 | Y | 2 | 2 | 0 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4650 | X | 4165 | -0- | -485 | -0- | 207 | 1 | 3956 | 2 | Y | 2 | 3 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4774 | X | 4370 | -0- | -404 | -0- | 195 | 1 | 4173 | 2 | Y | 2 | 1 | 0 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4500 | X | 4124 | -0- | -376 | -0- | 178 | 1 | 3943 | 2 | Y | 3 | 3 | 0 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4526 | X | 4332 | -0- | -194 | -0- | 199 | 1 | 4125 | 2 | Y | 7 | 4 | 0 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,311 TOTAL CONDENSATE PROD: 44

SHAW, R.W. WELL #: 1 RRCID -> 247358 COMPL. DATE 01/16/2009 TOTAL DEPTH 10800 PERF.10608 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 973 | -0- | -112 | -0- | 53 | 1 | 920 | 2 | N | -0- | | | | | 68 |
| 02 | 980 | N | 947 | -0- | -33 | -0- | 54 | 1 | 893 | 2 | N | -0- | | | | | 68 |
| 03 | 1116 | N | 1035 | -0- | -81 | -0- | 58 | 1 | 977 | 2 | N | -0- | | | | | 68 |
| 04 | 958 | N | 958 | -0- | -0- | -0- | 53 | 1 | 905 | 2 | N | -0- | | | | | 68 |
| 05 | 1054 | N | 1035 | -0- | -19 | -0- | 66 | 1 | 969 | 2 | N | -0- | | | | | 68 |
| 06 | 990 | N | 953 | -0- | -37 | -0- | 65 | 1 | 884 | 2 | N | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1001 | N | 1001 | -0- | -0- | -0- | 69 | 1 | 929 | 2 | N | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1023 | N | 1007 | -0- | -16 | -0- | 68 | 1 | 937 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 960 | N | 945 | -0- | -15 | -0- | 61 | 1 | 878 | 2 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 993 | N | 993 | -0- | -0- | -0- | 58 | 1 | 934 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 960 | N | 942 | -0- | -18 | -0- | 58 | 1 | 880 | 2 | N | 4 | | | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 992 | N | 969 | -0- | -23 | -0- | 62 | 1 | 907 | 2 | N | -0- | | | | | 87 |

TOTAL GAS PROD: 11,758 TOTAL CONDENSATE PROD: 19

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 11H RRCID -> 248406 COMPL. DATE 01/20/2009 TOTAL DEPTH 10958 PERF.11296 - 14000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 02 | 713 | N | 713 | -0- | -0- | -0- | 41 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 9 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 775 | N | 226 | -0- | -549 | -0- | 14 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 217 | X | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 210 | X | 1 | -0- | -209 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2233 | X | 2233 | -0- | -0- | -0- | 130 | 1 | 2103 | 2 | Y | -0- | | | | | -0- |
| 11 | 1106 | X | 1106 | -0- | -0- | -0- | 68 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| *12 | 1092 | X | 1092 | -0- | -0- | -0- | 70 | 1 | 1022 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,524 TOTAL CONDENSATE PROD: -0-

GREEN GAS UNIT 1 WELL #: 108 RRCID -> 248848 COMPL. DATE 01/15/2010 TOTAL DEPTH 10915 PERF. 9421 - 10648

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7068 | X | 6115 | -0- | -953 | -0- | 307 | 1 | 5805 | 2 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 6384 | X | 5254 | -0- | -1130 | -0- | 261 | 1 | 4991 | 2 | Y | 2 | 1 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 6789 | X | 5518 | -0- | -1271 | -0- | 291 | 1 | 5225 | 2 | Y | 2 | 3 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 6270 | X | 5778 | -0- | -492 | -0- | 289 | 1 | 5486 | 2 | Y | 3 | 2 | 0 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 6324 | X | 5656 | -0- | -668 | -0- | 287 | 1 | 5366 | 2 | Y | 3 | 2 | 0 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 5910 | X | 5493 | -0- | -417 | -0- | 272 | 1 | 5214 | 2 | Y | 6 | 6 | 0 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 5828 | X | 5514 | -0- | -314 | -0- | 264 | 1 | 5248 | 2 | Y | 2 | 3 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 5983 | X | 5251 | -0- | -732 | -0- | 258 | 1 | 4991 | 2 | Y | 2 | 2 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5790 | X | 4968 | -0- | -822 | -0- | 247 | 1 | 4719 | 2 | Y | 2 | 3 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5673 | X | 5077 | -0- | -596 | -0- | 227 | 1 | 4848 | 2 | Y | 2 | 1 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5490 | X | 4875 | -0- | -615 | -0- | 210 | 1 | 4662 | 2 | Y | 3 | 3 | 0 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5518 | X | 5004 | -0- | -514 | -0- | 230 | 1 | 4774 | 2 | Y | -0- | 2 | 0 | | | -0- |

TOTAL GAS PROD: 64,503 TOTAL CONDENSATE PROD: 30

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WILDER GAS UNIT WELL #: 103 RRCID -> 249110 COMPL. DATE 02/06/2010 TOTAL DEPTH 10870 PERF. 9664 - 10631

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5435 | X | 5435 | -0- | -0- | -0- | 271 | 1 | 5124 | 2 | Y | 36 | 39 | 0 | | | 16 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 4598 | X | 4598 | -0- | -0- | -0- | 227 | 1 | 4335 | 2 | Y | 33 | 37 | 0 | | | 12 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 5673 | X | 5245 | -0- | -428 | -0- | 274 | 1 | 4919 | 2 | Y | 47 | 36 | 0 | | | 23 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 5490 | X | 4905 | -0- | -585 | -0- | 244 | 1 | 4635 | 2 | Y | 24 | 34 | 0 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 5673 | X | 5179 | -0- | -494 | -0- | 261 | 1 | 4881 | 2 | Y | 34 | 33 | 0 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 5250 | X | 4815 | -0- | -435 | -0- | 236 | 1 | 4529 | 2 | Y | 45 | 32 | 0 | | | 27 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 5239 | X | 5048 | -0- | -191 | -0- | 240 | 1 | 4776 | 2 | Y | 29 | 31 | 0 | | | 25 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 5239 | X | 4766 | -0- | -473 | -0- | 233 | 1 | 4505 | 2 | Y | 25 | 35 | 0 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 5010 | X | 3302 | -0- | -1708 | -0- | 163 | 1 | 3117 | 2 | Y | 20 | 30 | 0 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 5177 | X | 4145 | -0- | -1032 | -0- | 184 | 1 | 3928 | 2 | Y | 30 | | | | | 35 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 4890 | X | 4001 | -0- | -889 | -0- | 171 | 1 | 3802 | 2 | Y | 25 | 32 | 0 | | | 28 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 5053 | X | 3877 | -0- | -1176 | -0- | 177 | 1 | 3669 | 2 | Y | 28 | 30 | 0 | | | 26 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,316 TOTAL CONDENSATE PROD: 376

WILDER GAS UNIT WELL #: 2 RRCID -> 249325 COMPL. DATE 03/09/2010 TOTAL DEPTH 10860 PERF. 9504 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 5487 | -0- | -589 | -0- | 276 | 1 | 5201 | 2 | Y | 9 | 10 | 0 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 5488 | X | 4712 | -0- | -776 | -0- | 234 | 1 | 4469 | 2 | Y | 8 | 9 | 0 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 5921 | X | 5428 | -0- | -493 | -0- | 286 | 1 | 5129 | 2 | Y | 12 | 9 | 0 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 5580 | X | 5218 | -0- | -362 | -0- | 261 | 1 | 4949 | 2 | Y | 7 | 9 | 0 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 5673 | X | 5254 | -0- | -419 | -0- | 267 | 1 | 4977 | 2 | Y | 9 | 9 | 0 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 5310 | X | 5086 | -0- | -224 | -0- | 251 | 1 | 4821 | 2 | Y | 13 | 9 | 0 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 5425 | X | 5271 | -0- | -154 | -0- | 252 | 1 | 5010 | 2 | Y | 8 | 9 | 0 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 5425 | X | 5079 | -0- | -346 | -0- | 249 | 1 | 4821 | 2 | Y | 8 | 10 | 0 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 5220 | X | 4908 | -0- | -312 | -0- | 244 | 1 | 4656 | 2 | Y | 7 | 10 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 5270 | X | 5209 | -0- | -61 | -0- | 232 | 1 | 4966 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 5100 | X | 4837 | -0- | -263 | -0- | 208 | 1 | 4620 | 2 | Y | 8 | 11 | 0 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 5270 | X | 4895 | -0- | -375 | -0- | 225 | 1 | 4658 | 2 | Y | 11 | 10 | 0 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,384 TOTAL CONDENSATE PROD: 110

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 111 RRCID -> 249394 COMPL. DATE 02/18/2010 TOTAL DEPTH 10932 PERF. 9514 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 5089 | -0- | -863 | -0- | 253 | 1 | 4777 | 2 | Y | 54 | 66 | 0 | 16 |
| | | | | | | | 59 | 9 | | | | | | | |
| 02 | 5376 | X | 4310 | -0- | -1066 | -0- | 211 | 1 | 4044 | 2 | Y | 50 | 30 | 0 | 36 |
| | | | | | | | 55 | 9 | | | | | | | |
| 03 | 5952 | X | 4674 | -0- | -1278 | -0- | 244 | 1 | 4380 | 2 | Y | 45 | 61 | 0 | 20 |
| | | | | | | | 50 | 9 | | | | | | | |
| 04 | 5670 | X | 5068 | -0- | -602 | -0- | 251 | 1 | 4764 | 2 | Y | 48 | 31 | 0 | 37 |
| | | | | | | | 53 | 9 | | | | | | | |
| 05 | 5859 | X | 4412 | -0- | -1447 | -0- | 221 | 1 | 4133 | 2 | Y | 53 | 44 | 0 | 46 |
| | | | | | | | 58 | 9 | | | | | | | |
| 06 | 4920 | X | 2775 | -0- | -2145 | -0- | 134 | 1 | 2579 | 2 | Y | 56 | 74 | 0 | 28 |
| | | | | | | | 62 | 9 | | | | | | | |
| 07 | 4774 | X | 3024 | -0- | -1750 | -0- | 143 | 1 | 2855 | 2 | Y | 24 | 30 | 0 | 22 |
| | | | | | | | 26 | 9 | | | | | | | |
| 08 | 5239 | X | 3396 | -0- | -1843 | -0- | 165 | 1 | 3196 | 2 | Y | 32 | 25 | 0 | 29 |
| | | | | | | | 35 | 9 | | | | | | | |
| 09 | 5070 | X | 3981 | -0- | -1089 | -0- | 196 | 1 | 3745 | 2 | Y | 36 | 45 | 0 | 20 |
| | | | | | | | 40 | 9 | | | | | | | |
| 10 | 4402 | X | 1134 | -0- | -3268 | -0- | 50 | 1 | 1073 | 2 | Y | 10 | 21 | 0 | 9 |
| | | | | | | | 11 | 9 | | | | | | | |
| 11 | 3300 | X | 2566 | -0- | -734 | -0- | 109 | 1 | 2425 | 2 | Y | 29 | 17 | 0 | 21 |
| | | | | | | | 32 | 9 | | | | | | | |
| 12 | 4123 | X | 2879 | -0- | -1244 | -0- | 131 | 1 | 2709 | 2 | Y | 35 | 32 | 0 | 24 |
| | | | | | | | 39 | 9 | | | | | | | |

TOTAL GAS PROD: 43,308 TOTAL CONDENSATE PROD: 472

WILDER GAS UNIT WELL #: 114 RRCID -> 249395 COMPL. DATE 02/10/2010 TOTAL DEPTH 10891 PERF. 9496 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5524 | X | 5524 | -0- | -0- | -0- | 276 | 1 | 5211 | 2 | Y | 34 | 31 | 0 | 15 |
| | | | | | | | 37 | 9 | | | | | | | |
| 02 | 5553 | X | 5553 | -0- | -0- | -0- | 274 | 1 | 5239 | 2 | Y | 36 | 38 | 0 | 13 |
| | | | | | | | 40 | 9 | | | | | | | |
| 03 | 5332 | X | 4858 | -0- | -474 | -0- | 254 | 1 | 4560 | 2 | Y | 40 | 34 | 0 | 19 |
| | | | | | | | 44 | 9 | | | | | | | |
| 04 | 5605 | X | 5605 | -0- | -0- | -0- | 278 | 1 | 5284 | 2 | Y | 39 | 38 | 0 | 20 |
| | | | | | | | 43 | 9 | | | | | | | |
| 05 | 6138 | X | 5316 | -0- | -822 | -0- | 267 | 1 | 4995 | 2 | Y | 49 | 49 | 0 | 20 |
| | | | | | | | 54 | 9 | | | | | | | |
| 06 | 5940 | X | 4817 | -0- | -1123 | -0- | 235 | 1 | 4513 | 2 | Y | 63 | 46 | 0 | 37 |
| | | | | | | | 69 | 9 | | | | | | | |
| 07 | 6138 | X | 4853 | -0- | -1285 | -0- | 230 | 1 | 4579 | 2 | Y | 40 | 43 | 0 | 34 |
| | | | | | | | 44 | 9 | | | | | | | |
| 08 | 5797 | X | 4857 | -0- | -940 | -0- | 237 | 1 | 4580 | 2 | Y | 36 | 48 | 0 | 22 |
| | | | | | | | 40 | 9 | | | | | | | |
| 09 | 5610 | X | 3060 | -0- | -2550 | -0- | 151 | 1 | 2881 | 2 | Y | 25 | 40 | 0 | 7 |
| | | | | | | | 28 | 9 | | | | | | | |
| 10 | 5301 | X | 4539 | -0- | -762 | -0- | 201 | 1 | 4288 | 2 | Y | 45 | | | 52 |
| | | | | | | | 50 | 9 | | | | | | | |
| 11 | 4830 | X | 4220 | -0- | -610 | -0- | 180 | 1 | 4000 | 2 | Y | 36 | 47 | 0 | 41 |
| | | | | | | | 40 | 9 | | | | | | | |
| 12 | 4867 | X | 4242 | -0- | -625 | -0- | 192 | 1 | 3975 | 2 | Y | 68 | 47 | 0 | 62 |
| | | | | | | | 75 | 9 | | | | | | | |

TOTAL GAS PROD: 57,444 TOTAL CONDENSATE PROD: 511

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TXU GAS UNIT WELL #: 11H RRCID -> 250127 COMPL. DATE 06/21/2009 TOTAL DEPTH 10649 PERF.11220 - 15354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24676 | X | 18718 | -0- | -5958 | -0- | 941 | 1 | 17764 | 2 | N | 12 | 59 | 0 | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 20636 | X | 16640 | -0- | -3996 | -0- | 823 | 1 | 15739 | 2 | N | 71 | 67 | 0 | | | 46 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 21576 | X | 14109 | -0- | -7467 | -0- | 742 | 1 | 13312 | 2 | N | 50 | 63 | 0 | | | 33 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 19890 | X | 16795 | -0- | -3095 | -0- | 840 | 1 | 15947 | 2 | N | 7 | | | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 19561 | X | 16761 | -0- | -2800 | -0- | 850 | 1 | 15882 | 2 | N | 26 | | | | | 66 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 18120 | X | 11285 | -0- | -6835 | -0- | 555 | 1 | 10645 | 2 | N | 77 | 64 | 0 | | | 79 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 18414 | X | 12367 | -0- | -6047 | -0- | 592 | 1 | 11775 | 2 | N | -0- | 36 | 0 | | | 43 |
| 08 | 17360 | X | 11997 | -0- | -5363 | -0- | 589 | 1 | 11395 | 2 | N | 12 | 34 | 0 | | | 21 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 16863 | X | 16863 | -0- | -0- | -0- | 839 | 1 | 16007 | 2 | N | 15 | 27 | 0 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 17516 | X | 17516 | -0- | -0- | -0- | 779 | 1 | 16653 | 2 | N | 76 | | | | | 85 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 16509 | X | 16509 | -0- | -0- | -0- | 710 | 1 | 15753 | 2 | N | 42 | 55 | 0 | | | 72 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 17422 | X | 16643 | -0- | -779 | -0- | 765 | 1 | 15844 | 2 | N | 31 | 54 | 0 | | | 49 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 186,203 TOTAL CONDENSATE PROD: 419

JARRELL GAS UNIT WELL #: 110 RRCID -> 250726 COMPL. DATE 02/16/2010 TOTAL DEPTH 11740 PERF.10196 - 11558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4272 | -0- | -409 | -0- | 215 | 1 | 4056 | 2 | Y | 1 | 29 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3903 | -0- | -325 | -0- | 194 | 1 | 3707 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4208 | -0- | -442 | -0- | 222 | 1 | 3986 | 2 | Y | -0- | | | | | 3 |
| 04 | 4500 | X | 4274 | -0- | -226 | -0- | 214 | 1 | 4060 | 2 | Y | -0- | | | | | 3 |
| 05 | 4402 | X | 4136 | -0- | -266 | -0- | 210 | 1 | 3926 | 2 | Y | -0- | | | | | 3 |
| 06 | 4170 | X | 3084 | -0- | -1086 | -0- | 153 | 1 | 2931 | 2 | Y | -0- | 3 | 0 | | | -0- |
| 07 | 4309 | X | 3781 | -0- | -528 | -0- | 181 | 1 | 3600 | 2 | Y | -0- | | | | | -0- |
| 08 | 4402 | X | 4176 | -0- | -226 | -0- | 205 | 1 | 3971 | 2 | Y | -0- | | | | | -0- |
| 09 | 4260 | X | 3901 | -0- | -359 | -0- | 194 | 1 | 3707 | 2 | Y | -0- | | | | | -0- |
| 10 | 4374 | X | 4374 | -0- | -0- | -0- | 195 | 1 | 4179 | 2 | Y | -0- | | | | | -0- |
| 11 | 4050 | X | 3993 | -0- | -57 | -0- | 172 | 1 | 3821 | 2 | Y | -0- | | | | | -0- |
| 12 | 4185 | X | 3987 | -0- | -198 | -0- | 183 | 1 | 3798 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,089 TOTAL CONDENSATE PROD: 8

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PURDIE GAS UNIT 1 WELL #: 101 RRCID -> 251571 COMPL. DATE 01/15/2009 TOTAL DEPTH 11125 PERF. 9593 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 86 | -0- | -100 | -0- | 2 | 1 | 45 | 2 | N | 35 | 104 | 0 | | | 61 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 4 | 1 | 85 | 2 | N | 73 | | | | | 134 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 217 | N | 82 | -0- | -135 | -0- | 4 | 1 | 76 | 2 | N | 2 | | | | | 136 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 199 | N | 199 | -0- | -0- | -0- | 6 | 1 | 115 | 2 | N | 71 | | | | | 207 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 186 | N | 38 | -0- | -148 | -0- | 2 | 1 | 36 | 2 | N | -0- | 126 | 0 | | | 81 |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 6 | 1 | 113 | 2 | N | 29 | | | | | 110 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 2 | N | -0- | | | | | 110 |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 2 | N | -0- | | | | | 110 |
| 09 | 280 | N | 280 | -0- | -0- | -0- | 14 | 1 | 266 | 2 | N | -0- | | | | | 110 |
| 10 | 1269 | N | 1269 | -0- | -0- | -0- | 54 | 1 | 1148 | 2 | N | 61 | | | | | 171 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 120 | N | 57 | -0- | -63 | -0- | 1 | 1 | 24 | 2 | N | 29 | | | | | 200 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 279 | N | 79 | -0- | -200 | -0- | 2 | 1 | 34 | 2 | N | 39 | 141 | 0 | | | 98 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,583 TOTAL CONDENSATE PROD: 339

TUFCO GAS UNIT 1 WELL #: 11H RRCID -> 255141 COMPL. DATE 12/21/2009 TOTAL DEPTH 10593 PERF.11130 - 15250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19127 | X | 17499 | -0- | -1628 | -0- | 872 | 1 | 16459 | 2 | N | 153 | 130 | 0 | | | 81 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 16940 | X | 15897 | -0- | -1043 | -0- | 783 | 1 | 14989 | 2 | N | 114 | 129 | 0 | | | 66 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 03 | 18538 | X | 16981 | -0- | -1557 | -0- | 889 | 1 | 15957 | 2 | N | 123 | 131 | 0 | | | 58 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 04 | 17610 | X | 16375 | -0- | -1235 | -0- | 819 | 1 | 15542 | 2 | N | 13 | 68 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 17856 | X | 16430 | -0- | -1426 | -0- | 834 | 1 | 15583 | 2 | N | 12 | 8 | 0 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 17040 | X | 15663 | -0- | -1377 | -0- | 775 | 1 | 14875 | 2 | N | 12 | 8 | 0 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 17608 | X | 16009 | -0- | -1599 | -0- | 766 | 1 | 15234 | 2 | N | 8 | 13 | 0 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 16988 | X | 15466 | -0- | -1522 | -0- | 760 | 1 | 14698 | 2 | N | 7 | 6 | 0 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 16380 | X | 14729 | -0- | -1651 | -0- | 733 | 1 | 13986 | 2 | N | 9 | 12 | 0 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 16430 | X | 14989 | -0- | -1441 | -0- | 669 | 1 | 14309 | 2 | N | 10 | 7 | 0 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 15660 | X | 14481 | -0- | -1179 | -0- | 624 | 1 | 13840 | 2 | N | 15 | 18 | 0 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 15996 | X | 14895 | -0- | -1101 | -0- | 683 | 1 | 14138 | 2 | N | 67 | 47 | 0 | | | 24 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 189,414 TOTAL CONDENSATE PROD: 543

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 105 RRCID -> 255225 COMPL. DATE 02/18/2010 TOTAL DEPTH 11010 PERF. 9463 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | -0- | -0- | 15 | 1 | 287 | 2 | N | 3 | 4 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 17 | 1 | 327 | 2 | N | 4 | 2 | 0 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 372 | N | 358 | -0- | -14 | -0- | 19 | 1 | 337 | 2 | N | 2 | 4 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 300 | N | 289 | -0- | -11 | -0- | 14 | 1 | 272 | 2 | N | 3 | 2 | 0 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 372 | N | 253 | -0- | -119 | -0- | 13 | 1 | 237 | 2 | N | 3 | 2 | 0 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 360 | N | 84 | -0- | -276 | -0- | 4 | 1 | 79 | 2 | N | 1 | 3 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 345 | N | 345 | -0- | -0- | -0- | 16 | 1 | 327 | 2 | N | 2 | 1 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 311 | N | 311 | -0- | -0- | -0- | 15 | 1 | 292 | 2 | N | 4 | 3 | 0 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 266 | N | 266 | -0- | -0- | -0- | 13 | 1 | 251 | 2 | N | 2 | 4 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 341 | N | 287 | -0- | -54 | -0- | 13 | 1 | 272 | 2 | N | 2 | 1 | 0 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 286 | -0- | -14 | -0- | 12 | 1 | 271 | 2 | N | 3 | 3 | 0 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 279 | N | 259 | -0- | -20 | -0- | 12 | 1 | 247 | 2 | N | -0- | 2 | 0 | | | -0- |

TOTAL GAS PROD: 3,391 TOTAL CONDENSATE PROD: 29

BIRDWELL GAS UNIT WELL #: 11H RRCID -> 256603 COMPL. DATE 04/09/2010 TOTAL DEPTH 10558 PERF.11006 - 14513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22971 | X | 20821 | -0- | -2150 | -0- | 1042 | 1 | 19674 | 2 | Y | 95 | 76 | 0 | | | 80 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 20328 | X | 18876 | -0- | -1452 | -0- | 933 | 1 | 17857 | 2 | Y | 78 | 102 | 0 | | | 56 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 22134 | X | 20135 | -0- | -1999 | -0- | 1056 | 1 | 18961 | 2 | Y | 107 | 114 | 0 | | | 49 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 04 | 20970 | X | 19242 | -0- | -1728 | -0- | 961 | 1 | 18236 | 2 | Y | 41 | 76 | 0 | | | 14 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 21204 | X | 19376 | -0- | -1828 | -0- | 983 | 1 | 18363 | 2 | Y | 27 | | | | | 41 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 20220 | X | 18397 | -0- | -1823 | -0- | 909 | 1 | 17454 | 2 | Y | 31 | 39 | 0 | | | 33 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 20894 | X | 17419 | -0- | -3475 | -0- | 833 | 1 | 16578 | 2 | Y | 7 | 37 | 0 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 20150 | X | 16428 | -0- | -3722 | -0- | 807 | 1 | 15597 | 2 | Y | 22 | | | | | 25 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 19230 | X | 15498 | -0- | -3732 | -0- | 770 | 1 | 14691 | 2 | Y | 34 | 45 | 0 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 19375 | X | 15572 | -0- | -3803 | -0- | 694 | 1 | 14834 | 2 | Y | 40 | | | | | 54 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 18390 | X | 14790 | -0- | -3600 | -0- | 637 | 1 | 14132 | 2 | Y | 19 | 48 | 0 | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 17422 | X | 15966 | -0- | -1456 | -0- | 730 | 1 | 15120 | 2 | Y | 105 | | | | | 130 |
| | | | | | | | 116 | 9 | | | | | | | | | |

TOTAL GAS PROD: 212,520 TOTAL CONDENSATE PROD: 606

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY 314909
BRITTON GAS UNIT WELL #: 1 D RRCID -> 153458 COMPL. DATE 12/31/1994 TOTAL DEPTH 9984 PERF. 9659 - 9841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 | N | 613 | -0- | -0- | -0- | 42 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 28 | -0- | -224 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 03 | 24 | N | 24 | -0- | -0- | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 32 | -0- | -568 | -0- | 3 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 3 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 3 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 7 | -0- | -24 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 15 | -0- | -16 | -0- | 2 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 13 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 13 | 1 | 91 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,006 TOTAL CONDENSATE PROD: -0-

BRITTON GAS UNIT WELL #: 2 RRCID -> 198719 COMPL. DATE 09/28/2003 TOTAL DEPTH 9900 PERF. 9634 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2129 | -0- | -103 | -0- | 145 | 1 | 1945 | 2 | Y | 35 | | | | | 40 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1823 | N | 1823 | -0- | -0- | -0- | 133 | 1 | 1669 | 2 | Y | 19 | 34 | 1 | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2166 | N | 2166 | -0- | -0- | -0- | 167 | 1 | 1977 | 2 | Y | 20 | | | | | 45 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2070 | N | 1388 | -0- | -682 | -0- | 118 | 1 | 1258 | 2 | Y | 11 | 40 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2015 | N | 987 | -0- | -1028 | -0- | 99 | 1 | 877 | 2 | Y | 10 | | | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2100 | N | 770 | -0- | -1330 | -0- | 93 | 1 | 674 | 2 | Y | 3 | 23 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1457 | N | 892 | -0- | -565 | -0- | 106 | 1 | 778 | 2 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1104 | N | 1104 | -0- | -0- | -0- | 127 | 1 | 960 | 2 | Y | 15 | | | | | 28 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1127 | N | 1127 | -0- | -0- | -0- | 116 | 1 | 1011 | 2 | Y | -0- | | | | | 28 |
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 113 | 1 | 943 | 2 | Y | 6 | 16 | 1 | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1038 | -0- | -42 | -0- | 107 | 1 | 922 | 2 | Y | 8 | 16 | 1 | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1178 | N | 896 | -0- | -282 | -0- | 114 | 1 | 775 | 2 | Y | 6 | 9 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,383 TOTAL CONDENSATE PROD: 140

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BRITTON GAS UNIT WELL #: 5 RRCID -> 201666 COMPL. DATE 02/22/2004 TOTAL DEPTH 9950 PERF. 9078 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1086 | -0- | -309 | -0- | 75 | 1 | 1008 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1201 | -0- | -3 | -0- | 89 | 1 | 1110 | 2 | Y | 2 | 7 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1187 | N | 1187 | -0- | -0- | -0- | 92 | 1 | 1094 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1434 | N | 1434 | -0- | -0- | -0- | 123 | 1 | 1309 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1703 | N | 1703 | -0- | -0- | -0- | 173 | 1 | 1530 | 2 | Y | -0- | | | | | 2 |
| 06 | 1601 | N | 1601 | -0- | -0- | -0- | 193 | 1 | 1407 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1492 | N | 1492 | -0- | -0- | -0- | 179 | 1 | 1313 | 2 | Y | -0- | | | | | 1 |
| 08 | 1705 | N | 1352 | -0- | -353 | -0- | 158 | 1 | 1192 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1339 | -0- | -251 | -0- | 137 | 1 | 1202 | 2 | Y | -0- | | | | | 3 |
| 10 | 1537 | N | 1537 | -0- | -0- | -0- | 165 | 1 | 1372 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 11 | 1320 | N | 957 | -0- | -363 | -0- | 100 | 1 | 857 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 1395 | N | 1218 | -0- | -177 | -0- | 156 | 1 | 1061 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,107 TOTAL CONDENSATE PROD: 12

BRITTON GAS UNIT WELL #: 4 RRCID -> 202468 COMPL. DATE 05/08/2004 TOTAL DEPTH 9884 PERF. 9132 - 9339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1704 | N | 1704 | -0- | -0- | -0- | 263 | 1 | 1440 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | T. A. | | 1404 | -0- | 1404 | 1404 | 267 | 1 | 1133 | 2 | Y | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | T. A. | | 97 | -0- | 97 | 1501 | 23 | 1 | 74 | 2 | Y | -0- | | | | | 42 |
| 04 | T. A. | | 855 | -0- | 855 | 2356 | 104 | 1 | 751 | 2 | Y | -0- | | | | | 42 |
| 05 | 3088 | X | 732 | -0- | -2356 | -0- | 74 | 1 | 658 | 2 | Y | -0- | | | | | 42 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 07 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | 42 |
| 08 | 744 | N | 243 | -0- | -501 | -0- | 28 | 1 | 215 | 2 | Y | -0- | | | | | 42 |
| 09 | 969 | N | 969 | -0- | -0- | -0- | 99 | 1 | 870 | 2 | Y | -0- | | | | | 42 |
| 10 | 868 | N | 868 | -0- | -0- | -0- | 93 | 1 | 775 | 2 | Y | -0- | | | | | 42 |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 115 | 1 | 991 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | 340 | -0- | -652 | -0- | 44 | 1 | 296 | 2 | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 8,319 TOTAL CONDENSATE PROD: 6

BRITTON GAS UNIT WELL #: 6 RRCID -> 203800 COMPL. DATE 04/20/2004 TOTAL DEPTH 9930 PERF. 9624 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 29 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 53 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 04 | 434 | N | 434 | -0- | -0- | -0- | 53 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 47 | -0- | -108 | -0- | 5 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 58 | -0- | -92 | -0- | 7 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 45 | -0- | -110 | -0- | 5 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 17 | -0- | -45 | -0- | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 09 | 69 | N | 69 | -0- | -0- | -0- | 7 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 9 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 22 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| *12 | 151 | N | 151 | -0- | -0- | -0- | 19 | 1 | 132 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,493 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BRITTON GAS UNIT WELL #: 7 RRCID -> 203801 COMPL. DATE 05/31/2004 TOTAL DEPTH 9975 PERF. 9540 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITTON GAS UNIT WELL #: 8 RRCID -> 206355 COMPL. DATE 07/05/2004 TOTAL DEPTH 9910 PERF. 9690 - 9711

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1028 | -0- | -522 | -0- | 70 | 1 | 946 | 2 | Y | 11 | | | | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 02 | 1232 | N | 760 | -0- | -472 | -0- | 56 | 1 | 697 | 2 | Y | 6 | 14 | 1 | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | | |
| 03 | 990 | N | 990 | -0- | -0- | -0- | 76 | 1 | 906 | 2 | Y | 7 | | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 04 | 990 | N | 849 | -0- | -141 | -0- | 73 | 1 | 773 | 2 | Y | 3 | 13 | 1 | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 05 | 906 | N | 906 | -0- | -0- | -0- | 92 | 1 | 811 | 2 | Y | 3 | | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 06 | 960 | N | 430 | -0- | -530 | -0- | 52 | 1 | 377 | 2 | Y | 1 | 7 | 1 | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 07 | 1418 | N | 1418 | -0- | -0- | -0- | 170 | 1 | 1246 | 2 | Y | 2 | | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 08 | 1548 | N | 1548 | -0- | -0- | -0- | 180 | 1 | 1362 | 2 | Y | 5 | | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 09 | 1402 | N | 1402 | -0- | -0- | -0- | 144 | 1 | 1258 | 2 | Y | -0- | | | | | | 9 |
| 10 | 1271 | N | 1038 | -0- | -233 | -0- | 111 | 1 | 925 | 2 | Y | 2 | 5 | 1 | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 11 | 1230 | N | 482 | -0- | -748 | -0- | 50 | 1 | 430 | 2 | Y | 2 | 5 | 1 | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 12 | 1271 | N | 336 | -0- | -935 | -0- | 43 | 1 | 291 | 2 | Y | 2 | 3 | 1 | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 11,187 TOTAL CONDENSATE PROD: 44

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BRITTON GAS UNIT WELL #: 9 RRCID -> 206356 COMPL. DATE 09/17/2004 TOTAL DEPTH 9823 PERF. 8916 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 334 | N | 334 | -0- | -0- | -0- | 23 | 1 6 9 | 305 | 2 | Y | 5 | | | | | 7 |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 25 | 1 7 9 | 317 | 2 | Y | 6 | 6 | 1 | | | 7 |
| 03 | 376 | N | 376 | -0- | -0- | -0- | 29 | 1 7 9 | 340 | 2 | Y | 6 | | | | | 13 |
| 04 | 330 | N | 233 | -0- | -97 | -0- | 20 | 1 1 9 | 212 | 2 | Y | 1 | 5 | 1 | | | 9 |
| 05 | 341 | N | 204 | -0- | -137 | -0- | 20 | 1 4 9 | 180 | 2 | Y | 4 | | | | | 13 |
| 06 | 330 | N | 200 | -0- | -130 | -0- | 24 | 1 4 9 | 172 | 2 | Y | 4 | 14 | 1 | | | 3 |
| 07 | 325 | N | 325 | -0- | -0- | -0- | 37 | 1 17 9 | 271 | 2 | Y | 15 | 5 | 8 | | | 13 |
| 08 | 426 | N | 426 | -0- | -0- | -0- | 47 | 1 23 9 | 356 | 2 | Y | 21 | | | | | 34 |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 41 | 1 4 9 | 361 | 2 | Y | 4 | 4 | 8 | | | 34 |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 36 | 1 11 9 | 303 | 2 | Y | 10 | 17 | 1 | 3 | 8 | 24 |
| 11 | 369 | N | 369 | -0- | -0- | -0- | 37 | 1 11 9 | 321 | 2 | Y | 10 | 17 | 1 | | | 17 |
| *12 | 373 | N | 373 | -0- | -0- | -0- | 47 | 1 9 9 | 317 | 2 | Y | 8 | 11 | 1 | 1 | 8 | 13 |

TOTAL GAS PROD: 3,945 TOTAL CONDENSATE PROD: 94

BRITTON GAS UNIT WELL #: 11 RRCID -> 206574 COMPL. DATE 12/12/2004 TOTAL DEPTH 9850 PERF. 9412 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 769 | -0- | -161 | -0- | 53 | 1 4 9 | 712 | 2 | Y | 4 | | | | | 23 |
| 02 | 1092 | N | 1092 | -0- | -0- | -0- | 81 | 1 2 9 | 1009 | 2 | Y | 2 | 20 | 1 | | | 5 |
| 03 | 1680 | N | 1680 | -0- | -0- | -0- | 130 | 1 4 9 | 1546 | 2 | Y | 4 | | | | | 9 |
| 04 | 787 | N | 787 | -0- | -0- | -0- | 68 | 1 | 719 | 2 | Y | -0- | 5 | 1 | | | 4 |
| 05 | 1209 | N | 800 | -0- | -409 | -0- | 81 | 1 2 9 | 717 | 2 | Y | 2 | | | | | 6 |
| 06 | 1170 | N | 794 | -0- | -376 | -0- | 96 | 1 1 9 | 697 | 2 | Y | 1 | 6 | 1 | | | 1 |
| 07 | 837 | N | 643 | -0- | -194 | -0- | 76 | 1 7 9 | 560 | 2 | Y | 6 | | | | | 7 |
| 08 | 806 | N | 389 | -0- | -417 | -0- | 44 | 1 9 9 | 336 | 2 | Y | 8 | | | | | 15 |
| 09 | 780 | N | 557 | -0- | -223 | -0- | 57 | 1 | 500 | 2 | Y | -0- | | | | | 15 |
| 10 | 651 | N | 615 | -0- | -36 | -0- | 66 | 1 | 549 | 2 | Y | -0- | 6 | 1 | | | 9 |
| 11 | 1257 | N | 1257 | -0- | -0- | -0- | 131 | 1 4 9 | 1122 | 2 | Y | 4 | 5 | 1 | | | 8 |
| *12 | 1403 | N | 1403 | -0- | -0- | -0- | 180 | 1 2 9 | 1221 | 2 | Y | 2 | 3 | 1 | | | 7 |

TOTAL GAS PROD: 10,786 TOTAL CONDENSATE PROD: 33

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BRITTON GAS UNIT WELL #: 10 RRCID -> 207135 COMPL. DATE 10/11/2004 TOTAL DEPTH 9850 PERF. 9495 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4962 | X | 4962 | -0- | -0- | -0- | 342 | 1 | 4596 | 2 | Y | 22 | | | | | 39 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2906 | X | 2906 | -0- | -0- | -0- | 214 | 1 | 2682 | 2 | Y | 9 | 31 | 1 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3016 | X | 3016 | -0- | -0- | -0- | 233 | 1 | 2763 | 2 | Y | 18 | 1 | 8 | | | 34 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2310 | X | 1797 | -0- | -513 | -0- | 154 | 1 | 1637 | 2 | Y | 5 | 25 | 1 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2387 | X | 1959 | -0- | -428 | -0- | 199 | 1 | 1759 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2310 | X | 1194 | -0- | -1116 | -0- | 143 | 1 | 1045 | 2 | Y | 5 | 16 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2387 | X | 1298 | -0- | -1089 | -0- | 154 | 1 | 1133 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3007 | X | 1056 | -0- | -1951 | -0- | 120 | 1 | 910 | 2 | Y | 24 | | | | | 38 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1890 | X | 885 | -0- | -1005 | -0- | 91 | 1 | 794 | 2 | Y | -0- | | | | | 38 |
| 10 | 1953 | X | 720 | -0- | -1233 | -0- | 77 | 1 | 640 | 2 | Y | 3 | 20 | 1 | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1263 | X | 1263 | -0- | -0- | -0- | 131 | 1 | 1122 | 2 | Y | 9 | 16 | 1 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1302 | X | 998 | -0- | -304 | -0- | 127 | 1 | 861 | 2 | Y | 9 | 9 | 1 | 5 | 8 | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,054 TOTAL CONDENSATE PROD: 115

BRITTON GAS UNIT WELL #: 3 RRCID -> 208358 COMPL. DATE 09/04/2004 TOTAL DEPTH 9900 PERF. 9044 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 11 | N | 1 | -0- | -10 | -0- | 1 | 2 | | | N | -0- | | | | | 58 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | 58 |
| 10 | 153 | N | 153 | -0- | -0- | -0- | 16 | 1 | 131 | 2 | N | 5 | 2 | 8 | | | 61 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 5 | 1 | 41 | 2 | N | -0- | | | | | 61 |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 3 | 1 | 23 | 2 | N | -0- | | | | | 61 |

TOTAL GAS PROD: 254 TOTAL CONDENSATE PROD: 5

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
TOMPKINS GAS UNIT WELL #: 1 RRCID -> 213845 COMPL. DATE 08/11/2005 TOTAL DEPTH 10000 PERF. 9532 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 69 | 1 | 866 | 2 | N | 2 | | | | | 68 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 21 | 1 | 220 | 2 | N | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 886 | N | 886 | -0- | -0- | -0- | 104 | 1 | 759 | 2 | N | 21 | | | | | 93 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 248 | N | 158 | -0- | -90 | -0- | 19 | 1 | 139 | 2 | N | -0- | | | | | 93 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 09 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 416 | N | 416 | -0- | -0- | -0- | 44 | 1 | 371 | 2 | N | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 503 | N | 503 | -0- | -0- | -0- | 52 | 1 | 450 | 2 | N | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 3,145 TOTAL CONDENSATE PROD: 29

BRITTON GAS UNIT WELL #: 12R RRCID -> 246625 COMPL. DATE 01/10/2009 TOTAL DEPTH 10036 PERF. 9712 - 9793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1694 | -0- | -755 | -0- | 112 | 1 | 1510 | 2 | Y | 65 | | | | | 75 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 2212 | X | 1311 | -0- | -901 | -0- | 96 | 1 | 1196 | 2 | Y | 17 | 65 | 1 | | | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2098 | X | 2098 | -0- | -0- | -0- | 159 | 1 | 1893 | 2 | Y | 42 | | | | | 69 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 2241 | X | 2241 | -0- | -0- | -0- | 189 | 1 | 2007 | 2 | Y | 41 | 64 | 1 | | | 46 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2166 | X | 2166 | -0- | -0- | -0- | 216 | 1 | 1910 | 2 | Y | 36 | | | | | 82 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 2040 | X | 1704 | -0- | -336 | -0- | 204 | 1 | 1486 | 2 | Y | 13 | 78 | 1 | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2325 | X | 1625 | -0- | -700 | -0- | 192 | 1 | 1408 | 2 | Y | 23 | | | | | 40 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2325 | X | 2172 | -0- | -153 | -0- | 247 | 1 | 1869 | 2 | Y | 51 | | | | | 91 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 2250 | X | 1925 | -0- | -325 | -0- | 197 | 1 | 1728 | 2 | Y | -0- | | | | | 91 |
| 10 | 2170 | X | 2029 | -0- | -141 | -0- | 215 | 1 | 1792 | 2 | Y | 20 | 53 | 1 | | | 58 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2100 | X | 1547 | -0- | -553 | -0- | 158 | 1 | 1356 | 2 | Y | 30 | 54 | 1 | | | 34 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1442 | -0- | -728 | -0- | 183 | 1 | 1241 | 2 | Y | 16 | 32 | 1 | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,954 TOTAL CONDENSATE PROD: 354

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
M. E. OPERATING & SERVICES, INC. 518265
WALKER WELL #: 1 RRCID -> 245655 COMPL. DATE 01/17/2009 TOTAL DEPTH 11107 PERF. 9690 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2244 | -0- | -391 | -0- | 2231 | 2 | 13 | 9 | N | 12 | | | | | 222 |
| 02 | 2544 | X | 2544 | -0- | -0- | -0- | 2543 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 222 |
| 03 | 2759 | X | 1715 | -0- | -1044 | -0- | 1714 | 2 | 1 | 9 | N | 1 | 154 | 1 | 1 | 8 | 68 |
| 04 | 2670 | X | 2257 | -0- | -413 | -0- | 2246 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 77 |
| 05 | 2821 | X | 1392 | -0- | -1429 | -0- | 1392 | 2 | | | N | -0- | | | | | 77 |
| 06 | 2730 | X | 2486 | -0- | -244 | -0- | 2486 | 2 | | | N | -0- | | | | | 77 |
| 07 | 2821 | X | 2376 | -0- | -445 | -0- | 2367 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 84 |
| 08 | 2325 | X | 967 | -0- | -1358 | -0- | 960 | 2 | 7 | 9 | N | 6 | | | | | 90 |
| 09 | 2490 | X | 1789 | -0- | -701 | -0- | 1782 | 2 | 7 | 9 | N | 6 | | | | | 96 |
| 10 | 2573 | X | 1754 | -0- | -819 | -0- | 1753 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 96 |
| 11 | 2490 | X | 1522 | -0- | -968 | -0- | 1504 | 2 | 18 | 9 | N | 16 | | | | | 112 |
| 12 | 2387 | X | 2349 | -0- | -38 | -0- | 2336 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 123 |

TOTAL GAS PROD: 23,395 TOTAL CONDENSATE PROD: 73

ALFORD WELL #: 2 RRCID -> 245960 COMPL. DATE 02/16/2009 TOTAL DEPTH 11100 PERF. 9564 - 10914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3896 | X | 3896 | -0- | -0- | -0- | 3872 | 2 | 24 | 9 | N | 22 | | | | | 107 |
| 02 | 3500 | X | 3484 | -0- | -16 | -0- | 3478 | 2 | 6 | 9 | N | 5 | | | | | 112 |
| 03 | 3875 | X | 3344 | -0- | -531 | -0- | 3319 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 134 |
| 04 | 3839 | X | 3839 | -0- | -0- | -0- | 3832 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 139 |
| 05 | 4340 | X | 4340 | -0- | -0- | -0- | 4306 | 2 | 34 | 9 | N | 31 | | | | | 170 |
| 06 | 4023 | X | 4023 | -0- | -0- | -0- | 4004 | 2 | 19 | 9 | N | 17 | | | | | 187 |
| 07 | 4069 | X | 4069 | -0- | -0- | -0- | 4062 | 2 | 7 | 9 | N | 6 | | | | | 193 |
| 08 | 4340 | X | 3828 | -0- | -512 | -0- | 3811 | 2 | 17 | 9 | N | 15 | | | | | 208 |
| 09 | 4200 | X | 3466 | -0- | -734 | -0- | 3449 | 2 | 17 | 9 | N | 15 | 168 | 1 | | | 55 |
| 10 | 4340 | X | 3778 | -0- | -562 | -0- | 3771 | 2 | 7 | 9 | N | 6 | | | | | 61 |
| 11 | 4020 | X | 3722 | -0- | -298 | -0- | 3680 | 2 | 42 | 9 | N | 38 | | | | | 99 |
| 12 | 4061 | X | 3620 | -0- | -441 | -0- | 3609 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 108 |

TOTAL GAS PROD: 45,409 TOTAL CONDENSATE PROD: 194

MEMORIAL PRODUCTION OPER. LLC 559624
CROW, TRAVIS WELL #: 1 RRCID -> 232048 COMPL. DATE 08/29/2007 TOTAL DEPTH 11195 PERF. 7704 - 11042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 04 | 14B2 EXT | | 693 | -0- | 693 | 693 | 692 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 05 | 14B2 EXT | | 1077 | -0- | 1077 | 1770 | 1064 | 3 | 13 | 9 | N | 12 | | | | | 112 |
| 06 | 14B2 EXT | | 815 | -0- | 815 | 2585 | 801 | 3 | 14 | 9 | N | 13 | | | | | 125 |
| 07 | 14B2 EXT | | 429 | -0- | 429 | 3014 | 416 | 3 | 13 | 9 | N | 12 | | | | | 137 |
| 08 | 3077 | N | 63 | -0- | -3014 | -0- | 63 | 3 | | | N | -0- | | | | | 137 |
| 09 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 60 | N | 34 | -0- | -26 | -0- | 34 | 3 | | | N | -0- | | | | | 137 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 3,111 TOTAL CONDENSATE PROD: 38

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION 742143
WEST GENTRY WELL #: 1 RRCID -> 251509 COMPL. DATE 02/24/2009 TOTAL DEPTH 10900 PERF. 9694 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
ORR-BURKS GU WELL #: 3 RRCID -> 222811 COMPL. DATE 09/27/2006 TOTAL DEPTH 10616 PERF. 9264 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2594 | N | 2594 | -0- | -0- | -0- | 408 | 1 | 2169 | 2 | N | 15 | | | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1773 | N | 1773 | -0- | -0- | -0- | 238 | 1 | 1518 | 2 | N | 15 | | | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1681 | N | 1681 | -0- | -0- | -0- | 157 | 1 | 1524 | 2 | N | -0- | | | | | 35 |
| 04 | 1669 | N | 1669 | -0- | -0- | -0- | 183 | 1 | 1417 | 2 | N | 63 | | | | | 98 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 1802 | N | 1802 | -0- | -0- | -0- | 209 | 1 | 1593 | 2 | N | -0- | | | | | 98 |
| 06 | 1684 | N | 1684 | -0- | -0- | -0- | 193 | 1 | 1413 | 2 | N | 71 | 156 | 1 | | | 13 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 07 | 1461 | N | 1461 | -0- | -0- | -0- | 184 | 1 | 1277 | 2 | N | -0- | | | | | 13 |
| 08 | 1492 | N | 1492 | -0- | -0- | -0- | 183 | 1 | 1309 | 2 | N | -0- | | | | | 13 |
| 09 | 1308 | N | 1308 | -0- | -0- | -0- | 166 | 1 | 1105 | 2 | N | 34 | | | | | 47 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 930 | N | 707 | -0- | -223 | -0- | 70 | 1 | 637 | 2 | N | -0- | | | | | 47 |
| 11 | 900 | N | 798 | -0- | -102 | -0- | 75 | 1 | 723 | 2 | N | -0- | | | | | 47 |
| 12 | 930 | N | 336 | -0- | -594 | -0- | 31 | 1 | 305 | 2 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 17,305 TOTAL CONDENSATE PROD: 198

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ORR-BURKS GU WELL #: 1 RRCID -> 224018 COMPL. DATE 11/23/2006 TOTAL DEPTH 10596 PERF. 9303 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 46 | -0- | -78 | -0- | 7 | 1 | 39 | 2 | Y | -0- | | | | | 2 |
| 02 | DLQ G-10 | | 170 | -0- | 170 | 170 | 23 | 1 | 147 | 2 | Y | -0- | | | | | 2 |
| 03 | 322 | N | 152 | -0- | -170 | -0- | 14 | 1 | 134 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 79 | N | 79 | -0- | -0- | -0- | 9 | 1 | 70 | 2 | Y | -0- | | | | | 6 |
| 05 | 103 | N | 103 | -0- | -0- | -0- | 12 | 1 | 91 | 2 | Y | -0- | | | | | 6 |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 18 | 1 | 128 | 2 | Y | 15 | | | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 184 | N | 184 | -0- | -0- | -0- | 21 | 1 | 145 | 2 | Y | 16 | 23 | 1 | | | 14 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | T. A. | | 158 | -0- | 158 | 158 | 19 | 1 | 138 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | T. A. | | 82 | -0- | 82 | 240 | 10 | 1 | 66 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | T. A. | | -0- | -0- | -0- | 240 | | | | | Y | -0- | 18 | 1 | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | 240 | | | | | Y | -0- | | | | | 2 |
| *12 | 240 | X | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,137 TOTAL CONDENSATE PROD: 41

ORR-BURKS GU WELL #: 4 RRCID -> 225309 COMPL. DATE 02/02/2007 TOTAL DEPTH 10628 PERF. 9386 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3847 | -0- | 747 | 747 | 605 | 1 | 3218 | 2 | Y | 22 | | | | | 45 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2155 | -0- | 2155 | 2902 | 288 | 1 | 1836 | 2 | Y | 28 | | | | | 73 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3000 | N | 1781 | -0- | -1219 | 1683 | 158 | 1 | 1533 | 2 | Y | 82 | | | | | 155 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 3382 | X | 1699 | -0- | -1683 | -0- | 190 | 1 | 1465 | 2 | Y | 40 | 183 | 1 | | | 12 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 2604 | X | 1554 | -0- | -1050 | -0- | 181 | 1 | 1373 | 2 | Y | -0- | | | | | 12 |
| 06 | 2520 | X | 1766 | -0- | -754 | -0- | 202 | 1 | 1477 | 2 | Y | 79 | | | | | 91 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 07 | 2387 | X | 1256 | -0- | -1131 | -0- | 158 | 1 | 1098 | 2 | Y | -0- | | | | | 91 |
| 08 | 1767 | X | 1446 | -0- | -321 | -0- | 177 | 1 | 1269 | 2 | Y | -0- | | | | | 91 |
| 09 | 1770 | X | 1373 | -0- | -397 | -0- | 168 | 1 | 1118 | 2 | Y | 79 | | | | | 170 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 1829 | X | 1121 | -0- | -708 | -0- | 105 | 1 | 966 | 2 | Y | 45 | 159 | 1 | | | 56 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1021 | -0- | -749 | -0- | 96 | 1 | 925 | 2 | Y | -0- | | | | | 56 |
| *12 | 1811 | X | 1811 | -0- | -0- | -0- | 164 | 1 | 1595 | 2 | Y | 47 | | | | | 103 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,830 TOTAL CONDENSATE PROD: 422

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RICE GU WELL #: 1 RRCID -> 226132 COMPL. DATE 12/20/2006 TOTAL DEPTH 10540 PERF. 7034 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 874 | -0- | -490 | -0- | 136 | 1 | 725 | 2 | Y | 12 | | | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1415 | -0- | 1415 | 1415 | 190 | 1 | 1208 | 2 | Y | 15 | | | | | 82 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3000 | N | 1637 | -0- | -1363 | 52 | 140 | 1 | 1359 | 2 | Y | 125 | | | | | 207 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 04 | 1825 | N | 1773 | -0- | -52 | -0- | 196 | 1 | 1514 | 2 | Y | 57 | 167 | 1 | | | 97 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 1758 | N | 1758 | -0- | -0- | -0- | 203 | 1 | 1546 | 2 | Y | 8 | | | | | 105 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1619 | N | 1619 | -0- | -0- | -0- | 185 | 1 | 1348 | 2 | Y | 78 | | | | | 183 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 1753 | N | 1753 | -0- | -0- | -0- | 219 | 1 | 1524 | 2 | Y | 9 | 159 | 1 | | | 33 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1720 | -0- | -47 | -0- | 203 | 1 | 1451 | 2 | Y | 60 | | | | | 93 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1329 | -0- | -291 | -0- | 167 | 1 | 1110 | 2 | Y | 47 | | | | | 140 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 1767 | N | 524 | -0- | -1243 | -0- | 52 | 1 | 472 | 2 | Y | -0- | | | | | 140 |
| 11 | 1650 | N | 952 | -0- | -698 | -0- | 86 | 1 | 830 | 2 | Y | 33 | | | | | 173 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1364 | N | 937 | -0- | -427 | -0- | 84 | 1 | 818 | 2 | Y | 32 | 170 | 1 | | | 35 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,291 TOTAL CONDENSATE PROD: 476

ORR-BURKS GU WELL #: 2 RRCID -> 227519 COMPL. DATE 12/02/2008 TOTAL DEPTH 10593 PERF. 7344 - 10454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 109 | -0- | -15 | -0- | 17 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 140 | -0- | 140 | 140 | 19 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 03 | 278 | N | 138 | -0- | -140 | -0- | 13 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 10 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 17 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 13 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 07 | 92 | N | 92 | -0- | -0- | -0- | 12 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 118 | -0- | 118 | 118 | 14 | 1 | 103 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | T. A. | | 51 | -0- | 51 | 169 | 6 | 1 | 42 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | T. A. | | -0- | -0- | -0- | 169 | | | | | Y | -0- | 4 | 1 | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 169 | | | | | Y | -0- | | | | | -0- |
| *12 | 169 | X | -0- | -0- | -169 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 995 TOTAL CONDENSATE PROD: 4

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ORR-BURKS GU WELL #: 5 RRCID -> 227522 COMPL. DATE 04/10/2008 TOTAL DEPTH 10510 PERF. 7196 - 10316

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 26 | 1 | 137 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 167 | -0- | 167 | 167 | 23 | 1 | 144 | 2 | Y | -0- | | | | | 9 |
| 03 | 294 | N | 127 | -0- | -167 | -0- | 12 | 1 | 115 | 2 | Y | -0- | | | | | 9 |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 13 | 1 | 97 | 2 | Y | -0- | | | | | 9 |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 22 | 1 | 165 | 2 | Y | -0- | | | | | 9 |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 19 | 1 | 136 | 2 | Y | -0- | | | | | 9 |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 16 | 1 | 111 | 2 | Y | -0- | | | | | 9 |
| 08 | T. A. | | 54 | -0- | 54 | 54 | 6 | 1 | 42 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | 54 | | | | | Y | -0- | | | | | 14 |
| 10 | T. A. | | -0- | -0- | -0- | 54 | | | | | Y | -0- | | | | | 14 |
| 11 | T. A. | | -0- | -0- | -0- | 54 | | | | | Y | -0- | | | | | 14 |
| 12 | T. A. | | -0- | -0- | -0- | 54 | | | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 1,091 TOTAL CONDENSATE PROD: 6

ORR-BURKS GU WELL #: 6 RRCID -> 229173 COMPL. DATE 05/07/2007 TOTAL DEPTH 10545 PERF. 7078 - 10445

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 237 | -0- | -3452 | -0- | 37 | 1 | 198 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 404 | -0- | 404 | 404 | 55 | 1 | 348 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 723 | X | 319 | -0- | -404 | -0- | 28 | 1 | 274 | 2 | Y | 15 | | | | | 51 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 363 | X | 363 | -0- | -0- | -0- | 41 | 1 | 314 | 2 | Y | 7 | | | | | 58 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 314 | X | 314 | -0- | -0- | -0- | 36 | 1 | 275 | 2 | Y | 3 | | | | | 61 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 535 | X | 535 | -0- | -0- | -0- | 56 | 1 | 410 | 2 | Y | 63 | | | | | 124 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 48 | 1 | 331 | 2 | Y | 66 | 134 | 1 | | | 56 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 372 | X | 325 | -0- | -47 | -0- | 39 | 1 | 277 | 2 | Y | 8 | | | | | 64 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 540 | X | 447 | -0- | -93 | -0- | 45 | 1 | 301 | 2 | Y | 92 | | | | | 156 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 558 | X | 195 | -0- | -363 | -0- | 16 | 1 | 143 | 2 | Y | 33 | 140 | 1 | | | 49 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 540 | X | 139 | -0- | -401 | -0- | 13 | 1 | 126 | 2 | Y | -0- | | | | | 49 |
| 12 | 465 | X | 154 | -0- | -311 | -0- | 14 | 1 | 140 | 2 | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 3,884 TOTAL CONDENSATE PROD: 290

RICE GU WELL #: 2 RRCID -> 230114 COMPL. DATE 03/08/2007 TOTAL DEPTH 10525 PERF. 7072 - 10090

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 2266 | -0- | 2266 | 2266 | 212 | 1 | 2054 | 2 | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 2266 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 2266 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 2266 | | | | | Y | -0- | | | | | -0- |
| 07 | 2266 | X | -0- | -0- | -2266 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,266 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ORR-BURKS GU WELL #: 7 RRCID -> 230343 COMPL. DATE 06/24/2007 TOTAL DEPTH 10545 PERF. 7190 - 10049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- | -0- | 47 | 1 | 248 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 35 | -0- | 35 | 35 | 5 | 1 | 29 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 54 | N | 19 | -0- | -35 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | 24 |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 2 | 1 | 15 | 2 | Y | -0- | 24 | 1 | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 3 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 3 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 16 | -0- | -15 | -0- | 2 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 18 | -0- | 18 | 18 | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 449 TOTAL CONDENSATE PROD: 2

CATES, D. WELL #: 1 RRCID -> 231634 COMPL. DATE 08/02/2007 TOTAL DEPTH 10811 PERF. 9735 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2495 | -0- | -853 | -0- | 283 | 1 | 2212 | 2 | N | -0- | | | | | 77 |
| 02 | DLQ G-10 | | 2464 | -0- | 2464 | 2464 | 315 | 1 | 2149 | 2 | N | -0- | | | | | 77 |
| 03 | 5161 | X | 2697 | -0- | -2464 | -0- | 316 | 1 | 2381 | 2 | N | -0- | | | | | 77 |
| 04 | 2729 | X | 2729 | -0- | -0- | -0- | 319 | 1 | 2390 | 2 | N | 18 | | | | | 95 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2728 | X | 2464 | -0- | -264 | -0- | 284 | 1 | 2180 | 2 | N | -0- | | | | | 95 |
| 06 | 2640 | X | 2622 | -0- | -18 | -0- | 327 | 1 | 2295 | 2 | N | -0- | | | | | 95 |
| 07 | 2945 | N | 2945 | -0- | -0- | -0- | 372 | 1 | 2481 | 2 | N | 84 | 174 | 1 | | | 5 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 08 | 2691 | N | 2691 | -0- | -0- | -0- | 328 | 1 | 2363 | 2 | N | -0- | | | | | 5 |
| 09 | 2610 | N | 2586 | -0- | -24 | -0- | 352 | 1 | 2209 | 2 | N | 23 | | | | | 28 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2728 | N | 2653 | -0- | -75 | -0- | 358 | 1 | 2295 | 2 | N | -0- | | | | | 28 |
| 11 | 2610 | N | 2454 | -0- | -156 | -0- | 335 | 1 | 2119 | 2 | N | -0- | | | | | 28 |
| 12 | 2666 | N | 2262 | -0- | -404 | -0- | 305 | 1 | 1957 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 31,062 TOTAL CONDENSATE PROD: 125

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RICE GU WELL #: 3 RRCID -> 231953 COMPL. DATE 09/03/2007 TOTAL DEPTH 10525 PERF. 7360 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | N | 216 | -0- | -0- | -0- | 34 | 1 | 182 | 2 | Y | -0- | | | | | 13 |
| 02 | DLQ G-10 | | 1107 | -0- | 1107 | 1107 | 150 | 1 | 957 | 2 | Y | -0- | | | | | 13 |
| 03 | 1488 | N | 381 | -0- | -1107 | -0- | 36 | 1 | 345 | 2 | Y | -0- | | | | | 13 |
| 04 | 972 | N | 972 | -0- | -0- | -0- | 111 | 1 | 861 | 2 | Y | -0- | | | | | 13 |
| 05 | 930 | N | 717 | -0- | -213 | -0- | 83 | 1 | 634 | 2 | Y | -0- | | | | | 13 |
| 06 | 477 | N | 477 | -0- | -0- | -0- | 57 | 1 | 420 | 2 | Y | -0- | | | | | 13 |
| 07 | 930 | N | 920 | -0- | -10 | -0- | 116 | 1 | 804 | 2 | Y | -0- | | | | | 13 |
| 08 | T. A. | | 911 | -0- | 911 | 911 | 109 | 1 | 776 | 2 | Y | 24 | | | | | 37 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | T. A. | | 479 | -0- | 479 | 1390 | 63 | 1 | 416 | 2 | Y | -0- | | | | | 37 |
| 10 | T. A. | | 279 | -0- | 279 | 1669 | 27 | 1 | 252 | 2 | Y | -0- | | | | | 37 |
| 11 | T. A. | | 81 | -0- | 81 | 1750 | 8 | 1 | 73 | 2 | Y | -0- | | | | | 37 |
| *12 | 2083 | X | 333 | -0- | -1750 | -0- | 31 | 1 | 302 | 2 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 6,873 TOTAL CONDENSATE PROD: 24

WORLEY, RICHARD WELL #: 1 RRCID -> 232232 COMPL. DATE 08/12/2007 TOTAL DEPTH 10404 PERF. 9547 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 533 | -0- | -118 | -0- | 533 | 2 | | | N | -0- | | | | | 27 |
| 02 | DLQ G-10 | | 523 | -0- | 523 | 523 | 523 | 2 | | | N | -0- | | | | | 27 |
| 03 | 549 | N | 26 | -0- | -523 | -0- | 26 | 2 | | | N | -0- | | | | | 27 |
| 04 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | 27 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 27 |
| 07 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 27 |
| 08 | 492 | N | 492 | -0- | -0- | -0- | 489 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 09 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 30 |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | 30 |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 30 |
| 12 | 279 | N | 39 | -0- | -240 | -0- | 39 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 3,553 TOTAL CONDENSATE PROD: 3

ORR-BURKS GU WELL #: 9 RRCID -> 234425 COMPL. DATE 10/27/2007 TOTAL DEPTH 10260 PERF. 7257 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 106 | -0- | -266 | -0- | 17 | 1 | 89 | 2 | Y | -0- | | | | | 16 |
| 02 | DLQ G-10 | | 234 | -0- | 234 | 234 | 32 | 1 | 202 | 2 | Y | -0- | | | | | 16 |
| 03 | 635 | N | 401 | -0- | -234 | -0- | 38 | 1 | 363 | 2 | Y | -0- | | | | | 16 |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 25 | 1 | 190 | 2 | Y | -0- | | | | | 16 |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 43 | 1 | 329 | 2 | Y | -0- | | | | | 16 |
| 06 | 240 | N | 240 | -0- | -0- | -0- | 29 | 1 | 211 | 2 | Y | -0- | | | | | 16 |
| 07 | 227 | N | 227 | -0- | -0- | -0- | 29 | 1 | 198 | 2 | Y | -0- | | | | | 16 |
| 08 | T. A. | | 255 | -0- | 255 | 255 | 30 | 1 | 214 | 2 | Y | 10 | | | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | T. A. | | 98 | -0- | 98 | 353 | 13 | 1 | 85 | 2 | Y | -0- | | | | | 26 |
| 10 | T. A. | | -0- | -0- | -0- | 353 | | | | | Y | -0- | | | | | 26 |
| 11 | T. A. | | -0- | -0- | -0- | 353 | | | | | Y | -0- | | | | | 26 |
| *12 | 353 | X | -0- | -0- | -353 | -0- | | | | | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 2,148 TOTAL CONDENSATE PROD: 10

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ORR-BURKS GU WELL #: 8 RRCID -> 235155 COMPL. DATE 10/05/2007 TOTAL DEPTH 10476 PERF. 9156 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 48 |
| 02 | DLQ G-10 | | 1282 | -0- | 1282 | 1282 | 173 | 1 | 1101 | 2 | Y | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1519 | N | 237 | -0- | -1282 | -0- | 21 | 1 | 201 | 2 | Y | 14 | | | | | 69 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 145 | N | 145 | -0- | -0- | -0- | 17 | 1 | 128 | 2 | Y | -0- | 69 | 1 | | | -0- |
| 05 | 1333 | N | 132 | -0- | -1201 | -0- | 15 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 36 | 1 | 265 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 34 | 1 | 235 | 2 | Y | -0- | | | | | 3 |
| 08 | T. A. | | 205 | -0- | 205 | 205 | 25 | 1 | 180 | 2 | Y | -0- | | | | | 3 |
| 09 | T. A. | | 127 | -0- | 127 | 332 | 17 | 1 | 110 | 2 | Y | -0- | | | | | 3 |
| 10 | T. A. | | 300 | -0- | 300 | 632 | 30 | 1 | 270 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 11 | T. A. | | 316 | -0- | 316 | 948 | 30 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| *12 | 948 | X | -0- | -0- | -948 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,317 TOTAL CONDENSATE PROD: 24

SOJITZ ENERGY VENTURE, INC. 800925
WHITE WELL #: 1 RRCID -> 227008 COMPL. DATE 02/20/2007 TOTAL DEPTH 10612 PERF. 9244 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2801 | -0- | -268 | -0- | 2795 | 2 | 6 | 9 | N | 5 | | | | | 213 |
| 02 | 3024 | X | 2808 | -0- | -216 | -0- | 2788 | 2 | 20 | 9 | N | 18 | 173 | 1 | | | 58 |
| 03 | 3591 | X | 3591 | -0- | -0- | -0- | 3460 | 2 | 131 | 9 | N | 119 | 177 | 1 | | | -0- |
| 04 | 3240 | X | 2922 | -0- | -318 | -0- | 2892 | 2 | 30 | 9 | N | 27 | | | | | 27 |
| 05 | 3270 | X | 3270 | -0- | -0- | -0- | 3245 | 2 | 25 | 9 | N | 23 | | | | | 50 |
| 06 | 3267 | X | 3267 | -0- | -0- | -0- | 3056 | 2 | 211 | 9 | N | 192 | | | | | 242 |
| 07 | 3596 | X | 2546 | -0- | -1050 | -0- | 2543 | 2 | 3 | 9 | N | 3 | | | | | 245 |
| 08 | 3596 | X | 3015 | -0- | -581 | -0- | 2930 | 2 | 85 | 9 | N | 77 | 176 | 1 | | | 146 |
| 09 | 3270 | X | 2647 | -0- | -623 | -0- | 2639 | 2 | 8 | 9 | N | 7 | | | | | 153 |
| 10 | 3379 | X | 2745 | -0- | -634 | -0- | 2732 | 2 | 13 | 9 | N | 12 | | | | | 165 |
| 11 | 0 | W | 2387 | -0- | 2387 | 2387 | 2381 | 2 | 6 | 9 | N | 5 | | | | | 170 |
| 12 | 0 | W | NO RPT | -0- | -0- | 2387 | | | | | N | NO RPT | | | | | 170 |

TOTAL GAS PROD: 31,999 TOTAL CONDENSATE PROD: 488

BRADY WELL #: 3 T RRCID -> 234719 COMPL. DATE 10/01/2007 TOTAL DEPTH 10674 PERF. 9281 - 10315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 652 | -0- | -185 | -0- | 652 | 2 | | | N | -0- | | | | | 1431 |
| 02 | 924 | N | 581 | -0- | -343 | -0- | 581 | 2 | | | N | -0- | | | | | 1431 |
| 03 | 806 | N | 707 | -0- | -99 | -0- | 707 | 2 | | | N | -0- | | | | | 1431 |
| 04 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | 1431 |
| 05 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | 1431 |
| 06 | 690 | N | 690 | -0- | -0- | -0- | 688 | 2 | 2 | 9 | N | 2 | | | | | 1433 |
| 07 | 713 | N | 654 | -0- | -59 | -0- | 654 | 2 | | | N | -0- | | | | | 1433 |
| 08 | 713 | N | 152 | -0- | -561 | -0- | 152 | 2 | | | N | -0- | | | | | 1433 |
| 09 | 690 | N | 131 | -0- | -559 | -0- | 131 | 2 | | | N | -0- | | | | | 1433 |
| 10 | 651 | N | 139 | -0- | -512 | -0- | 139 | 2 | | | N | -0- | | | | | 1433 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 1433 |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 1433 |

TOTAL GAS PROD: 5,108 TOTAL CONDENSATE PROD: 2

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
WHITE WELL #: 2 RRCID -> 242162 COMPL. DATE 04/09/2008 TOTAL DEPTH 10608 PERF. 9205 - 10435

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2051 | -0- | -894 | -0- | 2032 | 2 | 19 | 9 | N | 17 | | | | | 108 |
| 02 | 2716 | X | 2333 | -0- | -383 | -0- | 2257 | 2 | 76 | 9 | N | 69 | | | | | 177 |
| 03 | 3567 | X | 3567 | -0- | -0- | -0- | 3556 | 2 | 11 | 9 | N | 10 | | | | | 187 |
| 04 | 3007 | X | 3007 | -0- | -0- | -0- | 2990 | 2 | 17 | 9 | N | 15 | | | | | 202 |
| 05 | 2573 | X | 2146 | -0- | -427 | -0- | 2023 | 2 | 123 | 9 | N | 112 | | | | | 314 |
| 06 | 3450 | X | 1080 | -0- | -2370 | -0- | 1078 | 2 | 2 | 9 | N | 2 | | | | | 316 |
| 07 | 3565 | X | 720 | -0- | -2845 | -0- | 717 | 2 | 3 | 9 | N | 3 | | | | | 319 |
| 08 | 3565 | X | 2283 | -0- | -1282 | -0- | 2270 | 2 | 13 | 9 | N | 12 | | | | | 331 |
| 09 | 3000 | X | 2581 | -0- | -419 | -0- | 2570 | 2 | 11 | 9 | N | 10 | | | | | 341 |
| 10 | 3870 | X | 3870 | -0- | -0- | -0- | 3820 | 2 | 50 | 9 | N | 45 | 179 | 1 | | | 207 |
| 11 | 0 | W | 2403 | -0- | 2403 | 2403 | 2390 | 2 | 13 | 9 | N | 12 | | | | | 219 |
| 12 | 0 | W | NO RPT | -0- | -0- | 2403 | | | | | N | NO RPT | | | | | 219 |

TOTAL GAS PROD: 26,041 TOTAL CONDENSATE PROD: 307

BRADY WELL #: 8H RRCID -> 260928 COMPL. DATE 08/05/2015 TOTAL DEPTH 10563 PERF.10992 - 14276

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | 36153 | -0- | 36153 | 36153 | 35982 | 2 | 171 | 9 | N | 155 | | | | | 155 |
| 04 | 14B2 EXT | | 32919 | -0- | 32919 | 69072 | 32643 | 2 | 276 | 9 | N | 251 | 184 | 1 | | | 222 |
| 05 | 14B2 EXT | | 26836 | -0- | 26836 | 95908 | 26595 | 2 | 241 | 9 | N | 219 | 182 | 0 | | | 259 |
| 06 | 14B2 EXT | | 809 | -0- | 809 | 96717 | 790 | 2 | 19 | 9 | N | 17 | 182 | 1 | | | 94 |
| 07 | 96720 | X | 3 | -0- | -96717 | -0- | 1 | 2 | 2 | 9 | N | 2 | | | | | 96 |
| 08 | 191363 | X | 117410 | -0- | -73953 | -0- | 117311 | 2 | 99 | 9 | N | 90 | | | | | 186 |
| 09 | 185190 | X | 98530 | -0- | -86660 | -0- | 98354 | 2 | 176 | 9 | N | 160 | 187 | 1 | | | 159 |
| 10 | 191363 | X | 81302 | -0- | -110061 | -0- | 81056 | 2 | 246 | 9 | N | 224 | 184 | 1 | | | 199 |
| 11 | 185190 | X | 65000 | -0- | -120190 | -0- | 64809 | 2 | 191 | 9 | N | 174 | 179 | 1 | | | 194 |
| 12 | 117397 | X | NO RPT | -0- | -117397 | -0- | | | | | N | NO RPT | | | | | 194 |

TOTAL GAS PROD: 458,962 TOTAL CONDENSATE PROD: 1,292

WHITE WELL #: 4H RRCID -> 263830 COMPL. DATE 03/23/2015 TOTAL DEPTH 10747 PERF.10824 - 14402

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | 175296 | -0- | 175296 | 175296 | 174956 | 2 | 340 | 9 | N | 309 | 181 | 1 | | | 128 |
| 04 | 14B2 EXT | | 155109 | -0- | 155109 | 330405 | 154690 | 2 | 419 | 9 | N | 381 | 368 | 1 | | | 141 |
| 05 | 0 | W | 129873 | -0- | 129873 | 460278 | 129401 | 2 | 472 | 9 | N | 429 | | | | | 570 |
| 06 | 0 | W | 105892 | -0- | 105892 | 566170 | 105560 | 2 | 332 | 9 | N | 302 | 359 | 1 | | | 513 |
| 07 | 0 | W | 95491 | -0- | 95491 | 661661 | 95149 | 2 | 342 | 9 | N | 311 | 358 | 1 | | | 466 |
| 08 | 0 | W | 76144 | -0- | 76144 | 737805 | 75905 | 2 | 239 | 9 | N | 217 | 177 | 1 | | | 506 |
| 09 | 0 | W | 69708 | -0- | 69708 | 807513 | 69511 | 2 | 197 | 9 | N | 179 | 187 | 1 | | | 498 |
| 10 | 873367 | X | 65854 | -0- | -807513 | -0- | 65637 | 2 | 217 | 9 | N | 197 | 182 | 1 | | | 513 |
| 11 | 105900 | X | 58482 | -0- | -47418 | -0- | 58425 | 2 | 57 | 9 | N | 52 | 189 | 1 | | | 376 |
| 12 | 95480 | X | NO RPT | -0- | -95480 | -0- | | | | | N | NO RPT | | | | | 376 |

TOTAL GAS PROD: 931,849 TOTAL CONDENSATE PROD: 2,377

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC 835976
FAHLE WELL #: 2 RRCID -> 219188 COMPL. DATE 02/21/2006 TOTAL DEPTH 11150 PERF. 9535 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2268 | -0- | -212 | -0- | 126 | 1 | 2129 | 2 | Y | 12 | | | | | 80 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2082 | N | 2082 | -0- | -0- | -0- | 125 | 1 | 1950 | 2 | Y | 6 | | | | | 86 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2363 | N | 2363 | -0- | -0- | -0- | 103 | 1 | 2256 | 2 | Y | 4 | 15 | 1 | | | 75 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2406 | N | 2406 | -0- | -0- | -0- | 167 | 1 | 2230 | 2 | Y | 8 | | | | | 83 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2567 | N | 2567 | -0- | -0- | -0- | 233 | 1 | 2330 | 2 | Y | 4 | | | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2236 | N | 2236 | -0- | -0- | -0- | 157 | 1 | 2072 | 2 | Y | 6 | 15 | 1 | | | 78 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2033 | N | 2033 | -0- | -0- | -0- | 191 | 1 | 1833 | 2 | Y | 8 | | | | | 86 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2573 | N | 2372 | -0- | -201 | -0- | 211 | 1 | 2151 | 2 | Y | 9 | | | | | 95 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2250 | N | 2235 | -0- | -15 | -0- | 217 | 1 | 2009 | 2 | Y | 8 | | | | | 103 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2427 | N | 2427 | -0- | -0- | -0- | 244 | 1 | 2173 | 2 | Y | 9 | 73 | 1 | | | 39 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2516 | N | 2516 | -0- | -0- | -0- | 244 | 1 | 2263 | 2 | Y | 8 | 17 | 1 | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2235 | -0- | -90 | -0- | 2213 | 2 | 22 | 9 | Y | 20 | | | | | 50 |

TOTAL GAS PROD: 27,740 TOTAL CONDENSATE PROD: 102

BLACK STONE MINERALS CO. GU WELL #: 1 RRCID -> 219626 COMPL. DATE 02/25/2006 TOTAL DEPTH 11000 PERF. 9519 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2129 | -0- | -289 | -0- | 118 | 1 | 2004 | 2 | Y | 6 | | | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2100 | N | 2004 | -0- | -96 | -0- | 120 | 1 | 1883 | 2 | Y | 1 | | | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2273 | N | 2273 | -0- | -0- | -0- | 204 | 1 | 2065 | 2 | Y | 4 | 15 | 1 | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2070 | N | 1930 | -0- | -140 | -0- | 134 | 1 | 1792 | 2 | Y | 4 | | | | | 59 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2232 | N | 2082 | -0- | -150 | -0- | 189 | 1 | 1889 | 2 | Y | 4 | | | | | 63 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2100 | N | 2035 | -0- | -65 | -0- | 143 | 1 | 1885 | 2 | Y | 6 | 54 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2174 | N | 2174 | -0- | -0- | -0- | 214 | 1 | 1951 | 2 | Y | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 2077 | N | 2050 | -0- | -27 | -0- | 73 | 1 | 1969 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 2040 | N | 2035 | -0- | -5 | -0- | 176 | 1 | 1845 | 2 | Y | 13 | | | | | 43 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 2427 | N | 2427 | -0- | -0- | -0- | 291 | 1 | 2132 | 2 | Y | 4 | | | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 2733 | N | 2733 | -0- | -0- | -0- | 346 | 1 | 2373 | 2 | Y | 13 | 16 | 1 | | | 44 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 2306 | N | 2306 | -0- | -0- | -0- | 2278 | 2 | 28 | 9 | Y | 25 | | | | | 69 |

TOTAL GAS PROD: 26,178 TOTAL CONDENSATE PROD: 95

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 1 WELL #: 1 RRCID -> 219629 COMPL. DATE 03/10/2006 TOTAL DEPTH 10900 PERF. 9451 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3412 | X | 3412 | -0- | -0- | -0- | 3376 | 2 | 36 | 9 | Y | 33 | | | | | 149 |
| 02 | 3072 | X | 3072 | -0- | -0- | -0- | 156 | 1 | 2891 | 2 | Y | 23 | 99 | 1 | | | 73 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3317 | X | 3302 | -0- | -15 | -0- | 140 | 1 | 3131 | 2 | Y | 28 | 34 | 1 | | | 67 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 3300 | X | 3173 | -0- | -127 | -0- | 128 | 1 | 3012 | 2 | Y | 30 | 57 | 1 | | | 40 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 3410 | X | 3046 | -0- | -364 | -0- | 135 | 1 | 2899 | 2 | Y | 11 | 30 | 1 | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3300 | X | 2814 | -0- | -486 | -0- | 23 | 1 | 2768 | 2 | Y | 21 | 23 | 1 | | | 19 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3410 | X | 3130 | -0- | -280 | -0- | 161 | 1 | 2940 | 2 | Y | 26 | 23 | 1 | | | 22 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 3123 | X | 3123 | -0- | -0- | -0- | 163 | 1 | 2936 | 2 | Y | 22 | 27 | 1 | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3089 | X | 3089 | -0- | -0- | -0- | 160 | 1 | 2906 | 2 | Y | 21 | 22 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3186 | X | 3186 | -0- | -0- | -0- | 177 | 1 | 2986 | 2 | Y | 21 | 26 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3089 | X | 3089 | -0- | -0- | -0- | 172 | 1 | 2894 | 2 | Y | 21 | | | | | 32 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 2667 | X | 2667 | -0- | -0- | -0- | 2646 | 2 | 21 | 9 | Y | 19 | 30 | 1 | | | 21 |

TOTAL GAS PROD: 37,103 TOTAL CONDENSATE PROD: 276

HARRELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 222623 COMPL. DATE 09/28/2006 TOTAL DEPTH 10880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1148 | -0- | -650 | -0- | 1147 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 170 |
| 02 | 2083 | N | 2083 | -0- | -0- | -0- | 107 | 1 | 1975 | 2 | Y | 1 | | | | | 171 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1442 | -0- | -666 | -0- | 62 | 1 | 1379 | 2 | Y | 1 | | | | | 172 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2031 | N | 2031 | -0- | -0- | -0- | 83 | 1 | 1947 | 2 | Y | 1 | | | | | 173 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2108 | N | 1761 | -0- | -347 | -0- | 78 | 1 | 1682 | 2 | Y | 1 | | | | | 174 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1356 | -0- | -54 | -0- | 11 | 1 | 1327 | 2 | Y | 16 | 24 | 1 | | | 166 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1892 | -0- | -216 | -0- | 225 | 1 | 1630 | 2 | Y | 34 | | | | | 200 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 2108 | X | 1735 | -0- | -373 | -0- | 183 | 1 | 1518 | 2 | Y | 31 | 187 | 1 | | | 44 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 2040 | X | 1959 | -0- | -81 | -0- | 238 | 1 | 1688 | 2 | Y | 30 | | | | | 74 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1936 | X | 1936 | -0- | -0- | -0- | 245 | 1 | 1667 | 2 | Y | 22 | 11 | 1 | | | 85 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1978 | X | 1978 | -0- | -0- | -0- | 246 | 1 | 1707 | 2 | Y | 23 | 9 | 1 | | | 99 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2015 | X | 1507 | -0- | -508 | -0- | 1478 | 2 | 29 | 9 | Y | 26 | | | | | 125 |

TOTAL GAS PROD: 20,828 TOTAL CONDENSATE PROD: 187

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 1 WELL #: 2 RRCID -> 223188 COMPL. DATE 10/16/2006 TOTAL DEPTH 10800 PERF. 9419 - 10707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 463 | -0- | -95 | -0- | 461 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 02 | 420 | N | 226 | -0- | -194 | -0- | 12 | 1 | 214 | 2 | Y | -0- | 13 | 1 | | | 10 |
| 03 | 693 | N | 693 | -0- | -0- | -0- | 30 | 1 | 661 | 2 | Y | 2 | 4 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 19 | 1 | 456 | 2 | Y | 1 | 5 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 27 | 1 | 588 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 720 | N | 609 | -0- | -111 | -0- | 5 | 1 | 601 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 612 | N | 612 | -0- | -0- | -0- | 32 | 1 | 577 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 682 | X | 599 | -0- | -83 | -0- | 31 | 1 | 565 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 600 | X | 585 | -0- | -15 | -0- | 30 | 1 | 552 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 620 | X | 600 | -0- | -20 | -0- | 34 | 1 | 563 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 600 | X | 572 | -0- | -28 | -0- | 32 | 1 | 536 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 620 | X | 297 | -0- | -323 | -0- | 293 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 4 |

TOTAL GAS PROD: 6,348 TOTAL CONDENSATE PROD: 29

FAHLE WELL #: 4 RRCID -> 224041 COMPL. DATE 11/07/2006 TOTAL DEPTH 10920 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 1738 | -0- | -246 | -0- | 96 | 1 | 1629 | 2 | Y | 12 | | | | | 64 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1549 | -0- | -131 | -0- | 93 | 1 | 1449 | 2 | Y | 6 | 40 | 1 | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1687 | -0- | -49 | -0- | 73 | 1 | 1608 | 2 | Y | 5 | 12 | 1 | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1581 | -0- | -129 | -0- | 109 | 1 | 1465 | 2 | Y | 6 | | | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1601 | -0- | -135 | -0- | 145 | 1 | 1447 | 2 | Y | 8 | | | | | 37 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1672 | N | 1672 | -0- | -0- | -0- | 117 | 1 | 1547 | 2 | Y | 7 | 7 | 1 | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1468 | -0- | -175 | -0- | 127 | 1 | 1333 | 2 | Y | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1917 | N | 1917 | -0- | -0- | -0- | 170 | 1 | 1735 | 2 | Y | 11 | 36 | 1 | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1829 | N | 1829 | -0- | -0- | -0- | 176 | 1 | 1639 | 2 | Y | 13 | | | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1953 | -0- | -0- | -0- | 197 | 1 | 1744 | 2 | Y | 11 | | | | | 43 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1977 | N | 1977 | -0- | -0- | -0- | 191 | 1 | 1774 | 2 | Y | 11 | 13 | 1 | | | 41 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1718 | -0- | -142 | -0- | 1667 | 2 | 51 | 9 | Y | 46 | 21 | 1 | | | 66 |

TOTAL GAS PROD: 20,690 TOTAL CONDENSATE PROD: 143

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
FAHLE WELL #: 3 RRCID -> 227303 COMPL. DATE 02/14/2007 TOTAL DEPTH 10871 PERF. 9478 - 10564

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAHLE WELL #: 5 RRCID -> 228772 COMPL. DATE 03/01/2007 TOTAL DEPTH 10800 PERF. 9580 - 10596

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 2438 | -0- | | -1468 | -0- | | 135 | 1 | 2286 | 2 | Y | 15 | | | | | 83 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2161 | X | 2161 | -0- | | -0- | -0- | | 130 | 1 | 2025 | 2 | Y | 5 | | | | | 88 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2867 | X | 2867 | -0- | | -0- | -0- | | 125 | 1 | 2733 | 2 | Y | 8 | 16 | 1 | | | 80 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3276 | X | 3276 | -0- | | -0- | -0- | | 227 | 1 | 3041 | 2 | Y | 7 | | | | | 87 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3707 | -0- | | 607 | 607 | | 336 | 1 | 3359 | 2 | Y | 11 | | | | | 98 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3000 | N | 2885 | -0- | | -115 | 492 | | 202 | 1 | 2674 | 2 | Y | 8 | 17 | 1 | | | 89 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3704 | X | 3212 | -0- | | -492 | -0- | | 339 | 1 | 2861 | 2 | Y | 11 | | | | | 100 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3379 | X | 2796 | -0- | | -583 | -0- | | 248 | 1 | 2535 | 2 | Y | 12 | | | | | 112 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3270 | X | 2195 | -0- | | -1075 | -0- | | 211 | 1 | 1973 | 2 | Y | 10 | | | | | 122 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3379 | X | 2104 | -0- | | -1275 | -0- | | 208 | 1 | 1884 | 2 | Y | 11 | 86 | 1 | | | 47 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3120 | X | 1595 | -0- | | -1525 | -0- | | 154 | 1 | 1435 | 2 | Y | 5 | 19 | 1 | | | 33 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3224 | X | 1305 | -0- | | -1919 | -0- | | 1292 | 2 | 13 | 9 | Y | 12 | | | | | 45 |

TOTAL GAS PROD: 30,541 TOTAL CONDENSATE PROD: 115

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 2 WELL #: 4 RRCID -> 229507 COMPL. DATE 04/01/2007 TOTAL DEPTH 10800 PERF. 9513 - 10629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | -0- | 227 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 5 |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 16 | 1 | 288 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 155 | N | 135 | -0- | -20 | -0- | 6 | 1 | 129 | 2 | Y | -0- | 2 | 1 | | | 6 |
| 04 | 270 | N | 234 | -0- | -36 | -0- | 10 | 1 | 223 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 341 | N | 236 | -0- | -105 | -0- | 10 | 1 | 225 | 2 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 232 | N | 232 | -0- | -0- | -0- | 2 | 1 | 229 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 38 | 1 | 253 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 32 | 1 | 218 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 240 | N | 190 | -0- | -50 | -0- | 19 | 1 | 170 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 337 | N | 337 | -0- | -0- | -0- | 42 | 1 | 294 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 35 | 1 | 250 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 231 | N | 231 | -0- | -0- | -0- | 230 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |

TOTAL GAS PROD: 2,959 TOTAL CONDENSATE PROD: 13

HARRELL GAS UNIT NO. 1 WELL #: 3 RRCID -> 229689 COMPL. DATE 04/27/2007 TOTAL DEPTH 10790 PERF. 9552 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2181 | X | 2181 | -0- | -0- | -0- | 2153 | 2 | 28 | 9 | Y | 25 | 9 | 1 | | | 84 |
| 02 | 2025 | N | 2025 | -0- | -0- | -0- | 103 | 1 | 1900 | 2 | Y | 20 | | | | | 104 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2398 | N | 2398 | -0- | -0- | -0- | 102 | 1 | 2283 | 2 | Y | 12 | | | | | 116 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2196 | N | 2196 | -0- | -0- | -0- | 89 | 1 | 2097 | 2 | Y | 9 | 79 | 1 | | | 46 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2329 | N | 2329 | -0- | -0- | -0- | 103 | 1 | 2215 | 2 | Y | 10 | | | | | 56 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2340 | N | 1877 | -0- | -463 | -0- | 15 | 1 | 1843 | 2 | Y | 17 | 9 | 1 | | | 64 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2294 | N | 1992 | -0- | -302 | -0- | 234 | 1 | 1736 | 2 | Y | 20 | | | | | 84 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 2325 | N | 2065 | -0- | -260 | -0- | 237 | 1 | 1813 | 2 | Y | 14 | 86 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2132 | N | 2132 | -0- | -0- | -0- | 253 | 1 | 1854 | 2 | Y | 23 | | | | | 35 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2160 | N | 2160 | -0- | -0- | -0- | 291 | 1 | 1836 | 2 | Y | 30 | 10 | 1 | | | 55 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2292 | N | 2292 | -0- | -0- | -0- | 289 | 1 | 1977 | 2 | Y | 24 | 10 | 1 | | | 69 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2059 | -0- | -142 | -0- | 2046 | 2 | 13 | 9 | Y | 12 | | | | | 81 |

TOTAL GAS PROD: 25,706 TOTAL CONDENSATE PROD: 216

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
POLVE WELL #: 1 RRCID -> 229733 COMPL. DATE 05/23/2007 TOTAL DEPTH 11350 PERF. 9528 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2216 | -0- | -543 | -0- | 2203 | 2 | 13 | 9 | Y | 12 | | | | | 32 |
| 02 | 4458 | X | 4458 | -0- | -0- | -0- | 228 | 1 | 4212 | 2 | Y | 16 | | | | | 48 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3235 | X | 3235 | -0- | -0- | -0- | 138 | 1 | 3094 | 2 | Y | 3 | | | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2837 | X | 2837 | -0- | -0- | -0- | 116 | 1 | 2720 | 2 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3193 | X | 2886 | -0- | -307 | -0- | 128 | 1 | 2757 | 2 | Y | 1 | 42 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2633 | -0- | -457 | -0- | 22 | 1 | 2602 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3193 | X | 3022 | -0- | -171 | -0- | 156 | 1 | 2857 | 2 | Y | 8 | | | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2957 | X | 2957 | -0- | -0- | -0- | 155 | 1 | 2795 | 2 | Y | 6 | 4 | 1 | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2794 | X | 2794 | -0- | -0- | -0- | 144 | 1 | 2641 | 2 | Y | 8 | | | | | 37 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2838 | X | 2838 | -0- | -0- | -0- | 157 | 1 | 2668 | 2 | Y | 12 | 42 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2625 | X | 2625 | -0- | -0- | -0- | 146 | 1 | 2467 | 2 | Y | 11 | | | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 2424 | N | 2424 | -0- | -0- | -0- | 2410 | 2 | 14 | 9 | Y | 13 | 6 | 1 | | | 25 |

TOTAL GAS PROD: 34,925 TOTAL CONDENSATE PROD: 99

SMITH, R.T. GAS UNIT WELL #: 1 RRCID -> 229785 COMPL. DATE 07/23/2007 TOTAL DEPTH 10900 PERF. 9333 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2322 | -0- | -530 | -0- | 2293 | 2 | 29 | 9 | Y | 26 | | | | | 71 |
| 02 | 2492 | X | 2235 | -0- | -257 | -0- | 114 | 1 | 2102 | 2 | Y | 17 | 44 | 1 | | | 44 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2542 | X | 2381 | -0- | -161 | -0- | 101 | 1 | 2262 | 2 | Y | 16 | | | | | 60 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2400 | X | 2019 | -0- | -381 | -0- | 82 | 1 | 1935 | 2 | Y | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2480 | X | 2058 | -0- | -422 | -0- | 91 | 1 | 1964 | 2 | Y | 3 | 47 | 1 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2400 | X | 2133 | -0- | -267 | -0- | 18 | 1 | 2104 | 2 | Y | 10 | | | | | 28 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2480 | X | 2437 | -0- | -43 | -0- | 124 | 1 | 2302 | 2 | Y | 10 | | | | | 38 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2387 | X | 2087 | -0- | -300 | -0- | 102 | 1 | 1981 | 2 | Y | 4 | 3 | 1 | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2130 | X | 2008 | -0- | -122 | -0- | 104 | 1 | 1893 | 2 | Y | 10 | 35 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2449 | X | 1860 | -0- | -589 | -0- | 95 | 1 | 1756 | 2 | Y | 8 | 3 | 1 | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2370 | X | 2138 | -0- | -232 | -0- | 115 | 1 | 2008 | 2 | Y | 14 | 26 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2449 | X | 1754 | -0- | -695 | -0- | 1748 | 2 | 6 | 9 | Y | 5 | 1 | 1 | | | 11 |

TOTAL GAS PROD: 25,432 TOTAL CONDENSATE PROD: 125

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 2 WELL #: 3 RRCID -> 230313 COMPL. DATE 07/09/2007 TOTAL DEPTH 10900 PERF. 9518 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2601 | -0- | -220 | -0- | 2556 | 2 | 45 | 9 | Y | 41 | 57 | 1 | | | 97 |
| 02 | 2520 | N | 2068 | -0- | -452 | -0- | 105 | 1 | 1934 | 2 | Y | 26 | | | | | 123 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2728 | N | 2530 | -0- | -198 | -0- | 106 | 1 | 2377 | 2 | Y | 43 | 45 | 1 | | | 121 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 2520 | N | 2215 | -0- | -305 | -0- | 91 | 1 | 2123 | 2 | Y | 1 | 41 | 1 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2300 | N | 2300 | -0- | -0- | -0- | 102 | 1 | 2197 | 2 | Y | 1 | 42 | 1 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2400 | N | 2116 | -0- | -284 | -0- | 17 | 1 | 2070 | 2 | Y | 26 | 7 | 1 | | | 59 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2325 | N | 2250 | -0- | -75 | -0- | 275 | 1 | 1943 | 2 | Y | 29 | 38 | 1 | | | 50 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 2294 | N | 2005 | -0- | -289 | -0- | 226 | 1 | 1756 | 2 | Y | 21 | 9 | 1 | | | 62 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2130 | N | 1840 | -0- | -290 | -0- | 227 | 1 | 1593 | 2 | Y | 18 | 37 | 1 | | | 43 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2263 | N | 1988 | -0- | -275 | -0- | 250 | 1 | 1717 | 2 | Y | 19 | 9 | 1 | | | 53 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1876 | -0- | -74 | -0- | 233 | 1 | 1615 | 2 | Y | 25 | 7 | 1 | | | 71 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1692 | -0- | -199 | -0- | 1684 | 2 | 8 | 9 | Y | 7 | 31 | 1 | | | 47 |

TOTAL GAS PROD: 25,481 TOTAL CONDENSATE PROD: 257

POOVEY GAS UNIT WELL #: 1 RRCID -> 230821 COMPL. DATE 06/20/2007 TOTAL DEPTH 10900 PERF. 9497 - 10727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3607 | -0- | -113 | -0- | 3566 | 2 | 41 | 9 | Y | 37 | | | | | 157 |
| 02 | 3516 | X | 3516 | -0- | -0- | -0- | 178 | 1 | 3297 | 2 | Y | 37 | | | | | 194 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 3611 | X | 3611 | -0- | -0- | -0- | 154 | 1 | 3444 | 2 | Y | 12 | 99 | 1 | | | 107 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3497 | X | 3497 | -0- | -0- | -0- | 143 | 1 | 3353 | 2 | Y | 1 | | | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3565 | X | 3523 | -0- | -42 | -0- | 156 | 1 | 3366 | 2 | Y | 1 | 8 | 1 | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3450 | X | 3051 | -0- | -399 | -0- | 25 | 1 | 2982 | 2 | Y | 40 | | | | | 141 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 3565 | X | 3150 | -0- | -415 | -0- | 163 | 1 | 2983 | 2 | Y | 4 | 95 | 1 | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3372 | X | 3372 | -0- | -0- | -0- | 176 | 1 | 3187 | 2 | Y | 8 | 7 | 1 | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3194 | X | 3194 | -0- | -0- | -0- | 166 | 1 | 3016 | 2 | Y | 11 | | | | | 62 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3267 | X | 3267 | -0- | -0- | -0- | 181 | 1 | 3071 | 2 | Y | 14 | 6 | 1 | | | 70 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3069 | X | 3069 | -0- | -0- | -0- | 170 | 1 | 2880 | 2 | Y | 17 | | | | | 87 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 2708 | X | 2708 | -0- | -0- | -0- | 2687 | 2 | 21 | 9 | Y | 19 | 6 | 1 | | | 100 |

TOTAL GAS PROD: 39,565 TOTAL CONDENSATE PROD: 201

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 1 WELL #: 7 RRCID -> 231388 COMPL. DATE 08/24/2007 TOTAL DEPTH 10800 PERF. 9463 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1874 | -0- | -885 | -0- | 1841 | 2 | 33 | 9 | Y | 30 | | | | | 109 |
| 02 | 19746 | X | 19746 | -0- | -0- | -0- | 998 | 1 | 18453 | 2 | Y | 268 | 227 | 1 | | | 150 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 03 | 17375 | X | 17375 | -0- | -0- | -0- | 733 | 1 | 16382 | 2 | Y | 236 | 142 | 1 | | | 244 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 04 | 15740 | X | 15740 | -0- | -0- | -0- | 634 | 1 | 14874 | 2 | Y | 211 | 296 | 1 | | | 159 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 05 | 15726 | X | 15726 | -0- | -0- | -0- | 692 | 1 | 14904 | 2 | Y | 118 | 160 | 1 | | | 117 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 06 | 12996 | X | 12996 | -0- | -0- | -0- | 106 | 1 | 12707 | 2 | Y | 166 | 152 | 1 | | | 131 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 07 | 13952 | X | 13952 | -0- | -0- | -0- | 713 | 1 | 13050 | 2 | Y | 172 | 158 | 1 | | | 145 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 08 | 14415 | X | 13415 | -0- | -1000 | -0- | 693 | 1 | 12560 | 2 | Y | 147 | 178 | 1 | | | 114 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 09 | 13950 | X | 13708 | -0- | -242 | -0- | 703 | 1 | 12848 | 2 | Y | 143 | 155 | 1 | | | 102 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 10 | 14415 | X | 13774 | -0- | -641 | -0- | 760 | 1 | 12868 | 2 | Y | 133 | 162 | 1 | | | 73 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 11 | 13500 | X | 12997 | -0- | -503 | -0- | 717 | 1 | 12124 | 2 | Y | 142 | | | | | 215 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 12 | 14167 | X | 11244 | -0- | -2923 | -0- | 11105 | 2 | 139 | 9 | Y | 126 | 206 | 1 | | | 135 |

TOTAL GAS PROD: 162,547 TOTAL CONDENSATE PROD: 1,892

HARRELL GAS UNIT NO. 1 WELL #: 6 RRCID -> 231592 COMPL. DATE 08/27/2007 TOTAL DEPTH 10785 PERF. 9418 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1507 | -0- | -1035 | -0- | 1493 | 2 | 14 | 9 | Y | 13 | | | | | 71 |
| 02 | 2994 | X | 2994 | -0- | -0- | -0- | 152 | 1 | 2812 | 2 | Y | 27 | 58 | 1 | | | 40 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2750 | X | 2750 | -0- | -0- | -0- | 117 | 1 | 2621 | 2 | Y | 11 | | | | | 51 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2453 | X | 2453 | -0- | -0- | -0- | 100 | 1 | 2349 | 2 | Y | 4 | | | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3317 | X | 2519 | -0- | -798 | -0- | 112 | 1 | 2406 | 2 | Y | 1 | 4 | 1 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3210 | X | 2028 | -0- | -1182 | -0- | 17 | 1 | 1996 | 2 | Y | 14 | | | | | 66 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 3317 | X | 2368 | -0- | -949 | -0- | 122 | 1 | 2238 | 2 | Y | 7 | | | | | 73 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2290 | X | 2290 | -0- | -0- | -0- | 119 | 1 | 2158 | 2 | Y | 12 | 67 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2190 | X | 2120 | -0- | -70 | -0- | 109 | 1 | 1998 | 2 | Y | 12 | | | | | 30 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2276 | X | 2276 | -0- | -0- | -0- | 127 | 1 | 2146 | 2 | Y | 3 | 4 | 1 | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2345 | N | 2345 | -0- | -0- | -0- | 131 | 1 | 2208 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2021 | -0- | -180 | -0- | 2003 | 2 | 18 | 9 | Y | 16 | 11 | 1 | | | 39 |

TOTAL GAS PROD: 27,671 TOTAL CONDENSATE PROD: 125

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 1 WELL #: 5 RRCID -> 231779 COMPL. DATE 09/10/2007 TOTAL DEPTH 10900 PERF. 9421 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1430 | N | 1430 | -0- | -0- | -0- | 1411 | 2 | 19 | 9 | Y | 17 | | | | | 41 |
| 02 | 1608 | N | 1608 | -0- | -0- | -0- | 82 | 1 | 1518 | 2 | Y | 7 | 27 | 1 | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1103 | N | 1103 | -0- | -0- | -0- | 47 | 1 | 1048 | 2 | Y | 7 | 9 | 1 | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1039 | -0- | -191 | -0- | 42 | 1 | 993 | 2 | Y | 4 | 12 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1271 | N | 979 | -0- | -292 | -0- | 43 | 1 | 935 | 2 | Y | 1 | 7 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1110 | N | 572 | -0- | -538 | -0- | 5 | 1 | 567 | 2 | Y | -0- | 4 | 1 | | | 1 |
| 07 | 1085 | N | 748 | -0- | -337 | -0- | 37 | 1 | 708 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 992 | N | 787 | -0- | -205 | -0- | 40 | 1 | 745 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 570 | N | 559 | -0- | -11 | -0- | 29 | 1 | 529 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,825 TOTAL CONDENSATE PROD: 42

HARRELL GAS UNIT NO. 2 WELL #: 2 RRCID -> 231939 COMPL. DATE 09/14/2007 TOTAL DEPTH 10855 PERF. 9447 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 154 | -0- | -32 | -0- | 154 | 2 | | | Y | -0- | 1 | 1 | | | 9 |
| 02 | 140 | N | 105 | -0- | -35 | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | 9 |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 7 | 1 | 164 | 2 | Y | -0- | | | | | 9 |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 9 | 1 | 223 | 2 | Y | -0- | | | | | 9 |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 6 | 1 | 129 | 2 | Y | -0- | | | | | 9 |
| 06 | 180 | N | 162 | -0- | -18 | -0- | 1 | 1 | 161 | 2 | Y | -0- | 1 | 1 | | | 8 |
| 07 | 248 | N | 197 | -0- | -51 | -0- | 22 | 1 | 175 | 2 | Y | -0- | | | | | 8 |
| 08 | 195 | N | 195 | -0- | -0- | -0- | 25 | 1 | 170 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 17 | 1 | 114 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 30 | 1 | 179 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 180 | N | 149 | -0- | -31 | -0- | 19 | 1 | 130 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,046 TOTAL CONDENSATE PROD: 2

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
POLVE WELL #: 2 RRCID -> 231982 COMPL. DATE 09/24/2007 TOTAL DEPTH 10800 PERF. 9462 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | -0- | -0- | -3224 | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | 6333 | X | 6333 | -0- | -0- | -0- | 324 | 1 | 5983 | 2 | Y | 24 | | | | | 48 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 4063 | X | 4063 | -0- | -0- | -0- | 174 | 1 | 3883 | 2 | Y | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3514 | X | 3514 | -0- | -0- | -0- | 144 | 1 | 3368 | 2 | Y | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 7006 | X | 3407 | -0- | -3599 | -0- | 151 | 1 | 3249 | 2 | Y | 6 | 49 | 1 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 6780 | X | 3067 | -0- | -3713 | -0- | 25 | 1 | 3031 | 2 | Y | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 7006 | X | 3345 | -0- | -3661 | -0- | 172 | 1 | 3161 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4061 | X | 3355 | -0- | -706 | -0- | 175 | 1 | 3171 | 2 | Y | 8 | 5 | 1 | | | 36 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3510 | X | 3236 | -0- | -274 | -0- | 168 | 1 | 3057 | 2 | Y | 10 | | | | | 46 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3410 | X | 3302 | -0- | -108 | -0- | 183 | 1 | 3102 | 2 | Y | 15 | 52 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3240 | X | 3069 | -0- | -171 | -0- | 171 | 1 | 2883 | 2 | Y | 14 | | | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2845 | -0- | -503 | -0- | 2837 | 2 | 8 | 9 | Y | 7 | 3 | 1 | | | 27 |

TOTAL GAS PROD: 39,536 TOTAL CONDENSATE PROD: 112

HARRELL GAS UNIT NO. 2 WELL #: 8 RRCID -> 232028 COMPL. DATE 10/12/2007 TOTAL DEPTH 10863 PERF. 9443 - 10673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1714 | -0- | -301 | -0- | 1691 | 2 | 23 | 9 | Y | 21 | 8 | 1 | | | 172 |
| 02 | 1840 | N | 1840 | -0- | -0- | -0- | 93 | 1 | 1728 | 2 | Y | 17 | | | | | 189 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1392 | -0- | -437 | -0- | 58 | 1 | 1306 | 2 | Y | 25 | 188 | 1 | | | 26 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1614 | -0- | -36 | -0- | 65 | 1 | 1532 | 2 | Y | 15 | | | | | 41 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1524 | -0- | -398 | -0- | 66 | 1 | 1422 | 2 | Y | 33 | | | | | 74 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 1469 | N | 1469 | -0- | -0- | -0- | 12 | 1 | 1446 | 2 | Y | 10 | 11 | 1 | | | 73 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1191 | -0- | -483 | -0- | 145 | 1 | 1034 | 2 | Y | 11 | | | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1257 | -0- | -262 | -0- | 134 | 1 | 1111 | 2 | Y | 11 | 10 | 1 | | | 85 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1041 | -0- | -429 | -0- | 128 | 1 | 907 | 2 | Y | 5 | | | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1401 | N | 1401 | -0- | -0- | -0- | 190 | 1 | 1204 | 2 | Y | 6 | 6 | 1 | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1490 | N | 1490 | -0- | -0- | -0- | 188 | 1 | 1281 | 2 | Y | 19 | 7 | 1 | | | 102 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1085 | N | 1080 | -0- | -5 | -0- | 1072 | 2 | 8 | 9 | Y | 7 | | | | | 109 |

TOTAL GAS PROD: 17,013 TOTAL CONDENSATE PROD: 180

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 1 WELL #: 4 RRCID -> 232060 COMPL. DATE 08/17/2007 TOTAL DEPTH 10900 PERF. 9499 - 10737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2595 | N | 2595 | -0- | -0- | -0- | 2556 | 2 | 39 | 9 | Y | 35 | 10 | 1 | | | 99 |
| 02 | 2380 | N | 1868 | -0- | -512 | -0- | 95 | 1 | 1750 | 2 | Y | 21 | | | | | 120 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2202 | N | 2202 | -0- | -0- | -0- | 93 | 1 | 2085 | 2 | Y | 22 | | | | | 142 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2839 | N | 2839 | -0- | -0- | -0- | 116 | 1 | 2714 | 2 | Y | 8 | 95 | 1 | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2233 | N | 2233 | -0- | -0- | -0- | 99 | 1 | 2128 | 2 | Y | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2141 | N | 2141 | -0- | -0- | -0- | 18 | 1 | 2094 | 2 | Y | 26 | 10 | 1 | | | 76 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2046 | -0- | -620 | -0- | 240 | 1 | 1773 | 2 | Y | 30 | | | | | 106 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2579 | N | 2579 | -0- | -0- | -0- | 286 | 1 | 2249 | 2 | Y | 40 | 114 | 1 | | | 32 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 2326 | N | 2326 | -0- | -0- | -0- | 272 | 1 | 2032 | 2 | Y | 20 | | | | | 52 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2246 | N | 2246 | -0- | -0- | -0- | 287 | 1 | 1937 | 2 | Y | 20 | 12 | 1 | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2375 | -0- | -115 | -0- | 298 | 1 | 2040 | 2 | Y | 34 | 12 | 1 | | | 82 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2179 | -0- | -239 | -0- | 2166 | 2 | 13 | 9 | Y | 12 | | | | | 94 |

TOTAL GAS PROD: 27,629 TOTAL CONDENSATE PROD: 273

POOVEY, MARKS GAS UNIT WELL #: 1 RRCID -> 232240 COMPL. DATE 05/25/2007 TOTAL DEPTH 10800 PERF. 9620 - 10675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1737 | -0- | -371 | -0- | 1727 | 2 | 10 | 9 | Y | 9 | | | | | 51 |
| 02 | 1904 | X | 1410 | -0- | -494 | -0- | 72 | 1 | 1337 | 2 | Y | 1 | 20 | 1 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2108 | X | 1404 | -0- | -704 | -0- | 60 | 1 | 1343 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1800 | X | 1391 | -0- | -409 | -0- | 57 | 1 | 1333 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1736 | X | 1637 | -0- | -99 | -0- | 73 | 1 | 1563 | 2 | Y | 1 | 24 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1680 | X | 1480 | -0- | -200 | -0- | 12 | 1 | 1464 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1968 | X | 1968 | -0- | -0- | -0- | 102 | 1 | 1859 | 2 | Y | 6 | | | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1954 | N | 1954 | -0- | -0- | -0- | 104 | 1 | 1843 | 2 | Y | 6 | 3 | 1 | | | 24 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1168 | -0- | -302 | -0- | 62 | 1 | 1103 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1953 | N | 682 | -0- | -1271 | -0- | 38 | 1 | 640 | 2 | Y | 4 | 19 | 1 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1890 | N | -0- | -0- | -1890 | -0- | | | | | Y | 4 | | | | | 16 |
| *12 | 1839 | N | 1839 | -0- | -0- | -0- | 1819 | 2 | 20 | 9 | Y | 18 | 4 | 1 | | | 30 |

TOTAL GAS PROD: 16,670 TOTAL CONDENSATE PROD: 58

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
KANGERGA GAS UNIT NO. 1 WELL #: 1 RRCID -> 232711 COMPL. DATE 11/15/2007 TOTAL DEPTH 10860 PERF. 9511 - 10637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2259 | X | 2259 | -0- | -0- | -0- | 2235 | 2 | 24 | 9 | Y | 22 | 9 | 1 | | | 189 |
| 02 | 2191 | N | 2191 | -0- | -0- | -0- | 111 | 1 | 2048 | 2 | Y | 29 | 80 | 1 | | | 138 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1913 | -0- | -164 | -0- | 82 | 1 | 1830 | 2 | Y | 1 | | | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2040 | N | 1966 | -0- | -74 | -0- | 80 | 1 | 1885 | 2 | Y | 1 | | | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2251 | N | 2251 | -0- | -0- | -0- | 100 | 1 | 2150 | 2 | Y | 1 | 83 | 1 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2115 | N | 2115 | -0- | -0- | -0- | 17 | 1 | 2064 | 2 | Y | 31 | 10 | 1 | | | 79 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2351 | N | 2351 | -0- | -0- | -0- | 289 | 1 | 2033 | 2 | Y | 26 | | | | | 105 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2385 | N | 2385 | -0- | -0- | -0- | 272 | 1 | 2068 | 2 | Y | 41 | 96 | 1 | | | 50 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 2236 | N | 2236 | -0- | -0- | -0- | 277 | 1 | 1929 | 2 | Y | 27 | | | | | 77 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 2238 | N | 2238 | -0- | -0- | -0- | 297 | 1 | 1910 | 2 | Y | 28 | 11 | 1 | | | 94 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2246 | N | 2246 | -0- | -0- | -0- | 282 | 1 | 1930 | 2 | Y | 31 | 96 | 1 | | | 29 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2106 | -0- | -2 | -0- | 2081 | 2 | 25 | 9 | Y | 23 | | | | | 52 |

TOTAL GAS PROD: 26,257 TOTAL CONDENSATE PROD: 261

HARRELL GAS UNIT NO. 2 WELL #: 5 RRCID -> 232730 COMPL. DATE 10/19/2007 TOTAL DEPTH 10875 PERF. 9441 - 10653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 1439 | 2 | 19 | 9 | Y | 17 | 22 | 1 | | | 37 |
| 02 | 1204 | N | 1179 | -0- | -25 | -0- | 60 | 1 | 1108 | 2 | Y | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1284 | N | 1284 | -0- | -0- | -0- | 55 | 1 | 1227 | 2 | Y | 2 | 13 | 1 | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1226 | -0- | -184 | -0- | 50 | 1 | 1175 | 2 | Y | 1 | 12 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1300 | -0- | -2 | -0- | 58 | 1 | 1239 | 2 | Y | 3 | 13 | 1 | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1198 | -0- | -92 | -0- | 10 | 1 | 1178 | 2 | Y | 9 | 3 | 1 | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1250 | -0- | -21 | -0- | 153 | 1 | 1087 | 2 | Y | 9 | 13 | 1 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1267 | -0- | -35 | -0- | 145 | 1 | 1113 | 2 | Y | 8 | 4 | 1 | | | 21 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1328 | N | 1328 | -0- | -0- | -0- | 166 | 1 | 1153 | 2 | Y | 8 | 11 | 1 | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1376 | N | 1376 | -0- | -0- | -0- | 185 | 1 | 1181 | 2 | Y | 9 | 6 | 1 | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1346 | N | 1346 | -0- | -0- | -0- | 170 | 1 | 1165 | 2 | Y | 10 | 6 | 1 | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1316 | -0- | -48 | -0- | 1312 | 2 | 4 | 9 | Y | 4 | 11 | 1 | | | 18 |

TOTAL GAS PROD: 15,528 TOTAL CONDENSATE PROD: 90

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
KANGERGA GAS UNIT NO. 1 WELL #: 2 RRCID -> 234233 COMPL. DATE 01/15/2008 TOTAL DEPTH 10865 PERF. 9547 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 822 | -0- | -1968 | -0- | 821 | 2 | 1 | 9 | Y | 1 | 54 | 1 | | | 90 |
| 02 | 1064 | N | 904 | -0- | -160 | -0- | 46 | 1 | 857 | 2 | Y | 1 | | | | | 91 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2119 | -0- | -268 | -0- | 91 | 1 | 2027 | 2 | Y | 1 | | | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1436 | N | 1436 | -0- | -0- | -0- | 59 | 1 | 1376 | 2 | Y | 1 | 44 | 1 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1636 | N | 1636 | -0- | -0- | -0- | 73 | 1 | 1562 | 2 | Y | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2100 | N | 1374 | -0- | -726 | -0- | 11 | 1 | 1339 | 2 | Y | 22 | 53 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1686 | N | 1686 | -0- | -0- | -0- | 208 | 1 | 1456 | 2 | Y | 20 | | | | | 39 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1771 | N | 1771 | -0- | -0- | -0- | 203 | 1 | 1549 | 2 | Y | 17 | 8 | 1 | | | 48 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1529 | N | 1529 | -0- | -0- | -0- | 185 | 1 | 1322 | 2 | Y | 20 | | | | | 68 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1437 | N | 1437 | -0- | -0- | -0- | 191 | 1 | 1228 | 2 | Y | 16 | 69 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1129 | N | 1129 | -0- | -0- | -0- | 140 | 1 | 967 | 2 | Y | 20 | 5 | 1 | | | 30 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1120 | -0- | -27 | -0- | 1103 | 2 | 17 | 9 | Y | 15 | | | | | 45 |

TOTAL GAS PROD: 16,963 TOTAL CONDENSATE PROD: 135

HARRELL GAS UNIT NO. 1 WELL #: 9 RRCID -> 234428 COMPL. DATE 11/15/2007 TOTAL DEPTH 10881 PERF. 9480 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2574 | N | 2574 | -0- | -0- | -0- | 2543 | 2 | 31 | 9 | N | 28 | | | | | 87 |
| 02 | 2371 | N | 2371 | -0- | -0- | -0- | 120 | 1 | 2225 | 2 | N | 24 | | | | | 111 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2349 | -0- | -69 | -0- | 100 | 1 | 2227 | 2 | N | 20 | | | | | 131 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2490 | N | 2313 | -0- | -177 | -0- | 93 | 1 | 2176 | 2 | N | 40 | | | | | 171 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 2635 | N | 2398 | -0- | -237 | -0- | 105 | 1 | 2256 | 2 | N | 34 | 5 | 1 | | | 200 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2130 | -0- | -150 | -0- | 17 | 1 | 2070 | 2 | N | 39 | 175 | 1 | | | 64 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2324 | -0- | -63 | -0- | 119 | 1 | 2180 | 2 | N | 23 | | | | | 87 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2387 | N | 2272 | -0- | -115 | -0- | 120 | 1 | 2132 | 2 | N | 18 | 9 | 1 | | | 96 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2301 | N | 2301 | -0- | -0- | -0- | 121 | 1 | 2150 | 2 | N | 27 | | | | | 123 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 2334 | N | 2334 | -0- | -0- | -0- | 129 | 1 | 2192 | 2 | N | 12 | 4 | 1 | | | 131 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2361 | N | 2361 | -0- | -0- | -0- | 130 | 1 | 2199 | 2 | N | 29 | | | | | 160 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2387 | N | 2081 | -0- | -306 | -0- | 2033 | 2 | 48 | 9 | N | 44 | 14 | 1 | | | 190 |

TOTAL GAS PROD: 27,808 TOTAL CONDENSATE PROD: 338

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
POOVEY, MARKS GAS UNIT WELL #: 2 RRCID -> 234948 COMPL. DATE 11/08/2007 TOTAL DEPTH 10855 PERF. 8776 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3633 | -0- | -335 | -0- | 3603 | 2 | 30 | 9 | Y | 27 | | | | | 89 |
| 02 | 3528 | X | 3083 | -0- | -445 | -0- | 157 | 1 | 2911 | 2 | Y | 14 | 37 | 1 | | | 66 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3875 | X | 3301 | -0- | -574 | -0- | 141 | 1 | 3159 | 2 | Y | 1 | | | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3600 | X | 2567 | -0- | -1033 | -0- | 105 | 1 | 2461 | 2 | Y | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3627 | X | 2778 | -0- | -849 | -0- | 123 | 1 | 2654 | 2 | Y | 1 | 48 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3510 | X | 2335 | -0- | -1175 | -0- | 19 | 1 | 2306 | 2 | Y | 9 | | | | | 30 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3410 | X | 2490 | -0- | -920 | -0- | 127 | 1 | 2352 | 2 | Y | 10 | | | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3286 | X | 2404 | -0- | -882 | -0- | 122 | 1 | 2275 | 2 | Y | 6 | 4 | 1 | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2700 | X | 2273 | -0- | -427 | -0- | 117 | 1 | 2149 | 2 | Y | 6 | | | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2790 | X | 1830 | -0- | -960 | -0- | 100 | 1 | 1721 | 2 | Y | 8 | 34 | 1 | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2400 | X | 1499 | -0- | -901 | -0- | 83 | 1 | 1409 | 2 | Y | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2480 | X | 1445 | -0- | -1035 | -0- | 1439 | 2 | 6 | 9 | Y | 5 | 1 | 1 | | | 32 |

TOTAL GAS PROD: 29,638 TOTAL CONDENSATE PROD: 94

GOODWIN WELL #: 1 RRCID -> 235316 COMPL. DATE 03/12/2008 TOTAL DEPTH 10930 PERF. 9544 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4195 | -0- | -951 | -0- | 4173 | 2 | 22 | 9 | Y | 20 | 87 | 1 | | | 96 |
| 02 | 6300 | X | 4092 | -0- | -2208 | -0- | 209 | 1 | 3871 | 2 | Y | 11 | | | | | 107 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 4774 | X | 4283 | -0- | -491 | -0- | 183 | 1 | 4098 | 2 | Y | 2 | | | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4290 | X | 3909 | -0- | -381 | -0- | 160 | 1 | 3748 | 2 | Y | 1 | | | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4526 | X | 3486 | -0- | -1040 | -0- | 155 | 1 | 3330 | 2 | Y | 1 | 8 | 1 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4380 | X | 4339 | -0- | -41 | -0- | 36 | 1 | 4289 | 2 | Y | 13 | 89 | 1 | | | 27 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 4526 | X | 4018 | -0- | -508 | -0- | 202 | 1 | 3802 | 2 | Y | 13 | | | | | 40 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 4278 | X | 3493 | -0- | -785 | -0- | 178 | 1 | 3302 | 2 | Y | 12 | 9 | 1 | | | 43 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 4350 | X | 1884 | -0- | -2466 | -0- | 95 | 1 | 1770 | 2 | Y | 17 | | | | | 60 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 4495 | X | 3691 | -0- | -804 | -0- | 195 | 1 | 3483 | 2 | Y | 12 | 6 | 1 | | | 66 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 4350 | X | 4046 | -0- | -304 | -0- | 220 | 1 | 3790 | 2 | Y | 33 | 84 | 1 | | | 15 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 4030 | X | 2524 | -0- | -1506 | -0- | 2513 | 2 | 11 | 9 | Y | 10 | 2 | 1 | | | 23 |

TOTAL GAS PROD: 43,960 TOTAL CONDENSATE PROD: 145

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
BLACK STONE MINERALS CO. GU WELL #: 2 RRCID -> 235337 COMPL. DATE 01/23/2008 TOTAL DEPTH 10920 PERF. 9565 - 10775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2306 | X | 2306 | -0- | -0- | -0- | 128 | 1 | 2169 | 2 | N | 8 | | | | | 264 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2138 | X | 2138 | -0- | -0- | -0- | 128 | 1 | 1999 | 2 | N | 10 | 189 | 1 | | | 85 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2366 | X | 2366 | -0- | -0- | -0- | 151 | 1 | 2209 | 2 | N | 5 | 16 | 1 | | | 74 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2225 | X | 2225 | -0- | -0- | -0- | 154 | 1 | 2065 | 2 | N | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2650 | N | 2650 | -0- | -0- | -0- | 241 | 1 | 2403 | 2 | N | 5 | | | | | 84 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2598 | N | 2598 | -0- | -0- | -0- | 181 | 1 | 2400 | 2 | N | 15 | 15 | 1 | | | 84 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2602 | N | 2602 | -0- | -0- | -0- | 247 | 1 | 2327 | 2 | N | 25 | | | | | 109 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *08 | 2464 | N | 2464 | -0- | -0- | -0- | 32 | 1 | 2421 | 2 | N | 10 | | | | | 119 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 2527 | N | 2527 | -0- | -0- | -0- | 179 | 1 | 2342 | 2 | N | 5 | | | | | 124 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 2717 | N | 2717 | -0- | -0- | -0- | 289 | 1 | 2417 | 2 | N | 10 | | | | | 134 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 2836 | N | 2836 | -0- | -0- | -0- | 340 | 1 | 2474 | 2 | N | 20 | 20 | 1 | | | 134 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 2441 | N | 2441 | -0- | -0- | -0- | 2416 | 2 | 25 | 9 | N | 23 | | | | | 157 |

TOTAL GAS PROD: 29,870 TOTAL CONDENSATE PROD: 141

BLACK STONE MINERALS CO. GU WELL #: 3 RRCID -> 236082 COMPL. DATE 11/23/2007 TOTAL DEPTH 10900 PERF. 8864 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 1763 | -0- | -3228 | -0- | 98 | 1 | 1662 | 2 | Y | 3 | | | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3428 | X | 3428 | -0- | -0- | -0- | 206 | 1 | 3215 | 2 | Y | 6 | | | | | 98 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3689 | X | 2209 | -0- | -1480 | -0- | 179 | 1 | 2027 | 2 | Y | 3 | 17 | 1 | | | 84 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2850 | X | 1888 | -0- | -962 | -0- | 131 | 1 | 1755 | 2 | Y | 2 | | | | | 86 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3689 | X | 1919 | -0- | -1770 | -0- | 174 | 1 | 1743 | 2 | Y | 2 | | | | | 88 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3570 | X | 1771 | -0- | -1799 | -0- | 124 | 1 | 1641 | 2 | Y | 5 | 72 | 1 | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3689 | X | 1927 | -0- | -1762 | -0- | 184 | 1 | 1735 | 2 | Y | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *08 | 1953 | X | 1743 | -0- | -210 | -0- | 48 | 1 | 1688 | 2 | Y | 6 | | | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 1890 | X | 1781 | -0- | -109 | -0- | 144 | 1 | 1624 | 2 | Y | 12 | | | | | 46 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 1922 | X | 1407 | -0- | -515 | -0- | 162 | 1 | 1241 | 2 | Y | 4 | | | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 1800 | N | -0- | -0- | -1800 | -0- | | | | | Y | 6 | 14 | 1 | | | 42 |
| *12 | 3100 | N | 3687 | -0- | 587 | 587 | 3666 | 2 | 21 | 9 | Y | 19 | | | | | 61 |

TOTAL GAS PROD: 23,523 TOTAL CONDENSATE PROD: 75

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 2 WELL #: 6 RRCID -> 236135 COMPL. DATE 11/23/2007 TOTAL DEPTH 10900 PERF. 9545 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3107 | -0- | -24 | -0- | 3065 | 2 | 42 | 9 | Y | 38 | 59 | 1 | | | 99 |
| 02 | 2828 | X | 2781 | -0- | -47 | -0- | 141 | 1 | 2606 | 2 | Y | 31 | | | | | 130 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 3251 | X | 3251 | -0- | -0- | -0- | 137 | 1 | 3059 | 2 | Y | 50 | 48 | 1 | | | 132 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2331 | -0- | -669 | -0- | 95 | 1 | 2235 | 2 | Y | 1 | 45 | 1 | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2792 | -0- | -308 | -0- | 124 | 1 | 2662 | 2 | Y | 5 | 47 | 1 | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2415 | -0- | -735 | -0- | 20 | 1 | 2370 | 2 | Y | 23 | 9 | 1 | | | 60 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2677 | -0- | -578 | -0- | 299 | 1 | 2345 | 2 | Y | 30 | 39 | 1 | | | 51 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 3255 | X | 3113 | -0- | -142 | -0- | 346 | 1 | 2749 | 2 | Y | 16 | 9 | 1 | | | 58 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2700 | X | 2628 | -0- | -72 | -0- | 313 | 1 | 2297 | 2 | Y | 16 | 37 | 1 | | | 37 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2252 | -0- | -538 | -0- | 291 | 1 | 1941 | 2 | Y | 18 | 11 | 1 | | | 44 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3281 | X | 3281 | -0- | -0- | -0- | 400 | 1 | 2828 | 2 | Y | 48 | 18 | 1 | | | 74 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2747 | -0- | -353 | -0- | 2734 | 2 | 13 | 9 | Y | 12 | 32 | 1 | | | 54 |

TOTAL GAS PROD: 33,375 TOTAL CONDENSATE PROD: 288

HARRELL GAS UNIT NO. 1 WELL #: 8 RRCID -> 236442 COMPL. DATE 10/26/2007 TOTAL DEPTH 10865 PERF. 9560 - 10765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2822 | -0- | -30 | -0- | 2780 | 2 | 42 | 9 | Y | 38 | 172 | 1 | | | 116 |
| 02 | 2594 | N | 2594 | -0- | -0- | -0- | 132 | 1 | 2441 | 2 | Y | 19 | | | | | 135 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2736 | N | 2736 | -0- | -0- | -0- | 117 | 1 | 2611 | 2 | Y | 7 | | | | | 142 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2733 | N | 2733 | -0- | -0- | -0- | 112 | 1 | 2620 | 2 | Y | 1 | | | | | 143 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3097 | N | 3097 | -0- | -0- | -0- | 137 | 1 | 2950 | 2 | Y | 9 | 6 | 1 | | | 146 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2817 | N | 2817 | -0- | -0- | -0- | 23 | 1 | 2759 | 2 | Y | 32 | | | | | 178 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 3049 | N | 3049 | -0- | -0- | -0- | 157 | 1 | 2869 | 2 | Y | 21 | | | | | 199 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3140 | -0- | 40 | 40 | 163 | 1 | 2937 | 2 | Y | 36 | 174 | 1 | | | 61 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3047 | -0- | 47 | 87 | 157 | 1 | 2869 | 2 | Y | 19 | | | | | 80 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3125 | -0- | 25 | 112 | 173 | 1 | 2938 | 2 | Y | 13 | 6 | 1 | | | 87 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3139 | X | 3027 | -0- | -112 | -0- | 168 | 1 | 2835 | 2 | Y | 22 | | | | | 109 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2701 | -0- | -368 | -0- | 2670 | 2 | 31 | 9 | Y | 28 | 15 | 1 | | | 122 |

TOTAL GAS PROD: 34,888 TOTAL CONDENSATE PROD: 245

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
BLACK STONE MINERALS CO. GU WELL #: 4 RRCID -> 236507 COMPL. DATE 04/05/2008 TOTAL DEPTH 10905 PERF. 9922 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2607 | -0- | -400 | -0- | 145 | 1 | 2454 | 2 | Y | 7 | | | | | 81 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2324 | X | 2324 | -0- | -0- | -0- | 139 | 1 | 2178 | 2 | Y | 6 | | | | | 87 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2623 | X | 2623 | -0- | -0- | -0- | 197 | 1 | 2420 | 2 | Y | 5 | 17 | 1 | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2430 | X | 2351 | -0- | -79 | -0- | 163 | 1 | 2182 | 2 | Y | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2511 | X | 2490 | -0- | -21 | -0- | 226 | 1 | 2261 | 2 | Y | 3 | | | | | 83 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2430 | N | 2397 | -0- | -33 | -0- | 168 | 1 | 2220 | 2 | Y | 8 | 72 | 1 | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2389 | -0- | -29 | -0- | 217 | 1 | 2159 | 2 | Y | 12 | | | | | 31 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2635 | X | 2196 | -0- | -439 | -0- | 51 | 1 | 2136 | 2 | Y | 8 | | | | | 39 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 2400 | X | 2193 | -0- | -207 | -0- | 170 | 1 | 2005 | 2 | Y | 16 | | | | | 55 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 2585 | X | 2585 | -0- | -0- | -0- | 291 | 1 | 2287 | 2 | Y | 6 | | | | | 61 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 2537 | X | 2537 | -0- | -0- | -0- | 312 | 1 | 2211 | 2 | Y | 13 | 17 | 1 | | | 57 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2387 | X | 2015 | -0- | -372 | -0- | 1994 | 2 | 21 | 9 | Y | 19 | | | | | 76 |

TOTAL GAS PROD: 28,707 TOTAL CONDENSATE PROD: 108

POOVEY, MARKS GAS UNIT WELL #: 3 RRCID -> 236510 COMPL. DATE 04/10/2008 TOTAL DEPTH 10900 PERF. 9764 - 10655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 4 | 1 | 80 | 2 | Y | -0- | | | | | 1 |
| 03 | 93 | N | 85 | -0- | -8 | -0- | 4 | 1 | 81 | 2 | Y | -0- | | | | | 1 |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 5 | 1 | 109 | 2 | Y | -0- | | | | | 1 |
| 05 | 155 | N | 122 | -0- | -33 | -0- | 5 | 1 | 117 | 2 | Y | -0- | | | | | 1 |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 1 | 1 | 101 | 2 | Y | -0- | | | | | 1 |
| 07 | 124 | N | 107 | -0- | -17 | -0- | 5 | 1 | 102 | 2 | Y | -0- | | | | | 1 |
| 08 | 124 | N | 110 | -0- | -14 | -0- | 6 | 1 | 104 | 2 | Y | -0- | | | | | 1 |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | 1 |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 6 | 1 | 103 | 2 | Y | -0- | | | | | 1 |
| 11 | 120 | N | 93 | -0- | -27 | -0- | 5 | 1 | 88 | 2 | Y | -0- | | | | | 1 |
| 12 | 124 | N | 68 | -0- | -56 | -0- | 68 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,195 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
KANGERGA GAS UNIT WELL #: 4 RRCID -> 237105 COMPL. DATE 06/16/2008 TOTAL DEPTH 10950 PERF. 9895 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1817 | -0- | -570 | -0- | 1816 | 2 | 1 | 9 | Y | 1 | 49 | 1 | | | 85 |
| 02 | 2016 | N | 1812 | -0- | -204 | -0- | 93 | 1 | 1718 | 2 | Y | 1 | | | | | 86 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1736 | -0- | -341 | -0- | 74 | 1 | 1661 | 2 | Y | 1 | | | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1367 | -0- | -403 | -0- | 56 | 1 | 1310 | 2 | Y | 1 | 42 | 1 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2046 | N | 1305 | -0- | -741 | -0- | 58 | 1 | 1246 | 2 | Y | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1132 | -0- | -578 | -0- | 9 | 1 | 1110 | 2 | Y | 12 | 44 | 1 | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1166 | -0- | -260 | -0- | 143 | 1 | 1008 | 2 | Y | 14 | | | | | 29 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1158 | -0- | -51 | -0- | 135 | 1 | 1009 | 2 | Y | 13 | 7 | 1 | | | 35 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1151 | N | 1151 | -0- | -0- | -0- | 143 | 1 | 990 | 2 | Y | 16 | | | | | 51 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1169 | -0- | -9 | -0- | 157 | 1 | 1000 | 2 | Y | 11 | 51 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1117 | N | 1117 | -0- | -0- | -0- | 140 | 1 | 958 | 2 | Y | 17 | 5 | 1 | | | 23 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1178 | N | 978 | -0- | -200 | -0- | 968 | 2 | 10 | 9 | Y | 9 | | | | | 32 |

TOTAL GAS PROD: 15,908 TOTAL CONDENSATE PROD: 97

KANGERGA GAS UNIT NO. 1 WELL #: 3 RRCID -> 238271 COMPL. DATE 02/18/2008 TOTAL DEPTH 10912 PERF. 9478 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1343 | -0- | -610 | -0- | 1342 | 2 | 1 | 9 | Y | 1 | 40 | 1 | | | 59 |
| 02 | 1680 | N | 1016 | -0- | -664 | -0- | 52 | 1 | 963 | 2 | Y | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2015 | N | 959 | -0- | -1056 | -0- | 41 | 1 | 917 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1191 | -0- | -129 | -0- | 49 | 1 | 1141 | 2 | Y | 1 | 27 | 1 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2027 | N | 2027 | -0- | -0- | -0- | 90 | 1 | 1936 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1947 | N | 1947 | -0- | -0- | -0- | 16 | 1 | 1905 | 2 | Y | 24 | 45 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2216 | N | 2216 | -0- | -0- | -0- | 273 | 1 | 1924 | 2 | Y | 17 | | | | | 32 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2160 | N | 2160 | -0- | -0- | -0- | 249 | 1 | 1896 | 2 | Y | 14 | 8 | 1 | | | 38 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2088 | N | 2088 | -0- | -0- | -0- | 260 | 1 | 1809 | 2 | Y | 17 | | | | | 55 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2044 | N | 2044 | -0- | -0- | -0- | 274 | 1 | 1753 | 2 | Y | 15 | 55 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1963 | N | 1963 | -0- | -0- | -0- | 248 | 1 | 1694 | 2 | Y | 19 | 9 | 1 | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1763 | -0- | -252 | -0- | 1744 | 2 | 19 | 9 | Y | 17 | | | | | 42 |

TOTAL GAS PROD: 20,717 TOTAL CONDENSATE PROD: 128

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 1 WELL #: 11 RRCID -> 239152 COMPL. DATE 05/15/2008 TOTAL DEPTH 10915 PERF. 9650 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 2 | 1 | 45 | 2 | Y | -0- | | | | | 3 |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | 3 |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | 3 |
| 05 | 62 | N | 23 | -0- | -39 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | 3 |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 3 | 1 | 18 | 2 | Y | -0- | | | | | 3 |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 3 | 1 | 22 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 4 | 1 | 28 | 2 | Y | -0- | | | | | 2 |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 6 | 1 | 39 | 2 | Y | -0- | | | | | 2 |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 4 | 1 | 25 | 2 | Y | -0- | | | | | 2 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 356 TOTAL CONDENSATE PROD: -0-

BLACK STONE MINERALS CO. GU WELL #: 17 RRCID -> 240431 COMPL. DATE 07/04/2008 TOTAL DEPTH 10981 PERF. 9585 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 215 | N | 215 | -0- | -0- | -0- | 13 | 1 | 201 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 11 | 1 | 141 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 85 | N | 85 | -0- | -0- | -0- | 6 | 1 | 79 | 2 | Y | -0- | | | | | 2 |
| 05 | 248 | N | 92 | -0- | -156 | -0- | 8 | 1 | 84 | 2 | Y | -0- | | | | | 2 |
| 06 | 150 | N | 60 | -0- | -90 | -0- | 4 | 1 | 56 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 93 | N | 73 | -0- | -20 | -0- | 7 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| *08 | 93 | N | 63 | -0- | -30 | -0- | 1 | 1 | 61 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | Y | -0- | | | | | 1 |
| *10 | 78 | N | 78 | -0- | -0- | -0- | 8 | 1 | 70 | 2 | Y | -0- | | | | | 1 |
| *11 | 88 | N | 88 | -0- | -0- | -0- | 11 | 1 | 77 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,060 TOTAL CONDENSATE PROD: 3

HARRELL GAS UNIT NO. 2 WELL #: 7 RRCID -> 240438 COMPL. DATE 05/31/2008 TOTAL DEPTH 10915 PERF. 9616 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 2368 | -0- | -1507 | -0- | 2342 | 2 | 26 | 9 | Y | 24 | 50 | 1 | | | 85 |
| 02 | 2464 | X | 2030 | -0- | -434 | -0- | 103 | 1 | 1908 | 2 | Y | 17 | | | | | 102 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2666 | X | 2411 | -0- | -255 | -0- | 101 | 1 | 2267 | 2 | Y | 39 | 37 | 1 | | | 104 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 2597 | X | 2597 | -0- | -0- | -0- | 106 | 1 | 2478 | 2 | Y | 12 | 38 | 1 | | | 78 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2990 | N | 2990 | -0- | -0- | -0- | 133 | 1 | 2854 | 2 | Y | 3 | 41 | 1 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2738 | N | 2738 | -0- | -0- | -0- | 22 | 1 | 2676 | 2 | Y | 36 | 8 | 1 | | | 68 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3235 | -0- | 135 | 135 | 388 | 1 | 2805 | 2 | Y | 38 | 42 | 1 | | | 64 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3176 | -0- | 76 | 211 | 364 | 1 | 2780 | 2 | Y | 29 | 10 | 1 | | | 83 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 2730 | N | 2425 | -0- | -305 | -0- | 299 | 1 | 2094 | 2 | Y | 29 | 46 | 1 | | | 66 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3038 | X | 1784 | -0- | -1254 | -0- | 239 | 1 | 1514 | 2 | Y | 28 | 13 | 1 | | | 81 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2940 | X | 1315 | -0- | -1625 | -0- | 164 | 1 | 1114 | 2 | Y | 34 | 7 | 1 | | | 108 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3038 | X | 900 | -0- | -2138 | -0- | 889 | 2 | 11 | 9 | Y | 10 | 44 | 1 | | | 68 |

TOTAL GAS PROD: 27,969 TOTAL CONDENSATE PROD: 299

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 2 WELL #: 14 RRCID -> 240440 COMPL. DATE 08/09/2008 TOTAL DEPTH 10910 PERF. 9574 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- | -0- | 418 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 4 |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 17 | 1 | 319 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 391 | N | 391 | -0- | -0- | -0- | 17 | 1 | 374 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 04 | 450 | N | 343 | -0- | -107 | -0- | 14 | 1 | 328 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 372 | N | 249 | -0- | -123 | -0- | 11 | 1 | 237 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 420 | N | 300 | -0- | -120 | -0- | 2 | 1 | 296 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 341 | N | 273 | -0- | -68 | -0- | 30 | 1 | 242 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 248 | N | 232 | -0- | -16 | -0- | 27 | 1 | 204 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 300 | N | 283 | -0- | -17 | -0- | 37 | 1 | 244 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 279 | N | 255 | -0- | -24 | -0- | 34 | 1 | 220 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 36 | 1 | 252 | 2 | Y | 3 | 1 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 279 | N | 241 | -0- | -38 | -0- | 241 | 2 | | | Y | -0- | 2 | 1 | | | 3 |

TOTAL GAS PROD: 3,614 TOTAL CONDENSATE PROD: 14

POOVEY GAS UNIT WELL #: 2 RRCID -> 240978 COMPL. DATE 03/19/2008 TOTAL DEPTH 10903 PERF. 9548 - 10761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3627 | -0- | -0- | -0- | 3593 | 2 | 34 | 9 | Y | 31 | | | | | 139 |
| 02 | 3457 | X | 3457 | -0- | -0- | -0- | 175 | 1 | 3240 | 2 | Y | 38 | | | | | 177 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 3700 | X | 3700 | -0- | -0- | -0- | 158 | 1 | 3524 | 2 | Y | 16 | 91 | 1 | | | 102 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 3528 | X | 3528 | -0- | -0- | -0- | 144 | 1 | 3383 | 2 | Y | 1 | | | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3813 | X | 3591 | -0- | -222 | -0- | 159 | 1 | 3431 | 2 | Y | 1 | 8 | 1 | | | 96 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3690 | X | 3209 | -0- | -481 | -0- | 26 | 1 | 3141 | 2 | Y | 38 | | | | | 134 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3746 | -0- | -67 | -0- | 194 | 1 | 3546 | 2 | Y | 5 | 90 | 1 | | | 49 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3689 | X | 2141 | -0- | -1548 | -0- | 117 | 1 | 2016 | 2 | Y | 7 | 8 | 1 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3540 | X | -0- | -0- | -3540 | -0- | | | | | Y | 8 | | | | | 56 |
| 10 | 3689 | X | -0- | -0- | -3689 | -0- | | | | | Y | 10 | | | | | 66 |
| 11 | 3570 | X | -0- | -0- | -3570 | -0- | | | | | Y | 14 | | | | | 80 |
| 12 | 3689 | X | 3040 | -0- | -649 | -0- | 3012 | 2 | 28 | 9 | Y | 25 | 8 | 1 | | | 97 |

TOTAL GAS PROD: 30,039 TOTAL CONDENSATE PROD: 194

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 2 WELL #: 11 RRCID -> 242898 COMPL. DATE 10/07/2008 TOTAL DEPTH 10950 PERF.10007 - 10643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1671 | N | 1671 | -0- | -0- | -0- | 1653 | 2 | 18 | 9 | Y | 16 | 22 | 1 | | | 37 |
| 02 | 1568 | N | 1423 | -0- | -145 | -0- | 72 | 1 | 1339 | 2 | Y | 11 | | | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2034 | N | 2034 | -0- | -0- | -0- | 86 | 1 | 1927 | 2 | Y | 19 | 18 | 1 | | | 49 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1778 | N | 1778 | -0- | -0- | -0- | 73 | 1 | 1704 | 2 | Y | 1 | 16 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1864 | N | 1864 | -0- | -0- | -0- | 83 | 1 | 1778 | 2 | Y | 3 | 18 | 1 | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1695 | -0- | -105 | -0- | 14 | 1 | 1660 | 2 | Y | 19 | 4 | 1 | | | 34 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1867 | N | 1867 | -0- | -0- | -0- | 229 | 1 | 1617 | 2 | Y | 19 | 20 | 1 | | | 33 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1864 | N | 1864 | -0- | -0- | -0- | 214 | 1 | 1633 | 2 | Y | 15 | 6 | 1 | | | 42 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1710 | -0- | -0- | -0- | 209 | 1 | 1489 | 2 | Y | 11 | 23 | 1 | | | 30 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1783 | -0- | -77 | -0- | 240 | 1 | 1524 | 2 | Y | 17 | 8 | 1 | | | 39 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1681 | -0- | -119 | -0- | 211 | 1 | 1449 | 2 | Y | 19 | 9 | 1 | | | 49 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1672 | -0- | -95 | -0- | 1663 | 2 | 9 | 9 | Y | 8 | 21 | 1 | | | 36 |

TOTAL GAS PROD: 21,042 TOTAL CONDENSATE PROD: 158

JARRELL, FRANK WELL #: 2 RRCID -> 242918 COMPL. DATE 10/19/2008 TOTAL DEPTH 10928 PERF. 9756 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4011 | X | 4011 | -0- | -0- | -0- | 503 | 1 | 3490 | 2 | N | 16 | | | | | 148 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2590 | -0- | -574 | -0- | 152 | 1 | 2432 | 2 | N | 5 | | | | | 153 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3503 | X | 2982 | -0- | -521 | -0- | 57 | 1 | 2914 | 2 | N | 10 | | | | | 163 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3870 | X | 2621 | -0- | -1249 | -0- | 116 | 1 | 2501 | 2 | N | 4 | | | | | 167 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3999 | X | 2861 | -0- | -1138 | -0- | 196 | 1 | 2641 | 2 | N | 22 | | | | | 189 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 3870 | X | 2925 | -0- | -945 | -0- | 136 | 1 | 2778 | 2 | N | 10 | | | | | 199 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3343 | X | 3343 | -0- | -0- | -0- | 486 | 1 | 2854 | 2 | N | 3 | | | | | 202 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3236 | X | 3236 | -0- | -0- | -0- | 454 | 1 | 2729 | 2 | N | 48 | | | | | 250 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 3528 | X | 3528 | -0- | -0- | -0- | 528 | 1 | 2988 | 2 | N | 11 | | | | | 261 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3217 | X | 3217 | -0- | -0- | -0- | 496 | 1 | 2707 | 2 | N | 13 | | | | | 274 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2693 | -0- | -247 | -0- | 399 | 1 | 2294 | 2 | N | -0- | | | | | 274 |
| 12 | 3038 | X | 3025 | -0- | -13 | -0- | 3016 | 2 | 9 | 9 | N | 8 | | | | | 282 |

TOTAL GAS PROD: 37,032 TOTAL CONDENSATE PROD: 150

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
SMITH, R.T. GAS UNIT WELL #: 3 RRCID -> 243127 COMPL. DATE 09/19/2008 TOTAL DEPTH 10928 PERF. 9435 - 10335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | 1 |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | 1 |
| 04 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 93 | N | 6 | -0- | -87 | -0- | 6 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | 1 |
| 09 | 14 | N | 11 | -0- | -3 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | 1 |
| 10 | 14 | N | 12 | -0- | -2 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | 1 |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 1 |
| 12 | 11 | N | 7 | -0- | -4 | -0- | 7 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 164 TOTAL CONDENSATE PROD: -0-

KANGERGA GAS UNIT NO. 1 WELL #: 12 RRCID -> 243366 COMPL. DATE 11/02/2008 TOTAL DEPTH 10920 PERF. 9470 - 10729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2218 | -0- | -107 | -0- | 2122 | 2 | 96 | 9 | Y | 87 | 10 | 1 | | | 276 |
| 02 | 2111 | N | 2111 | -0- | -0- | -0- | 108 | 1 | 2002 | 2 | Y | 1 | 108 | 1 | | | 169 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2202 | N | 2202 | -0- | -0- | -0- | 94 | 1 | 2107 | 2 | Y | 1 | | | | | 170 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2174 | N | 2174 | -0- | -0- | -0- | 89 | 1 | 2084 | 2 | Y | 1 | | | | | 171 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2309 | N | 2309 | -0- | -0- | -0- | 102 | 1 | 2206 | 2 | Y | 1 | 102 | 1 | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2164 | N | 2164 | -0- | -0- | -0- | 18 | 1 | 2113 | 2 | Y | 30 | 11 | 1 | | | 89 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2346 | N | 2346 | -0- | -0- | -0- | 289 | 1 | 2036 | 2 | Y | 19 | | | | | 108 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2310 | N | 2310 | -0- | -0- | -0- | 264 | 1 | 2002 | 2 | Y | 40 | 98 | 1 | | | 50 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 2170 | N | 2170 | -0- | -0- | -0- | 267 | 1 | 1873 | 2 | Y | 27 | | | | | 77 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2231 | -0- | -94 | -0- | 298 | 1 | 1903 | 2 | Y | 27 | 11 | 1 | | | 93 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2094 | -0- | -156 | -0- | 262 | 1 | 1799 | 2 | Y | 30 | 95 | 1 | | | 28 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 2232 | N | 2042 | -0- | -190 | -0- | 2014 | 2 | 28 | 9 | Y | 25 | | | | | 53 |

TOTAL GAS PROD: 26,371 TOTAL CONDENSATE PROD: 289

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
FAHLE WELL #: 18 RRCID -> 244225 COMPL. DATE 07/28/2008 TOTAL DEPTH 10925 PERF. 9474 - 10714

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1698 | -0- | -38 | -0- | 94 | 1 | 1595 | 2 | Y | 8 | | | | | 79 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1698 | -0- | -10 | -0- | 102 | 1 | 1589 | 2 | Y | 6 | 50 | 1 | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1779 | -0- | -236 | -0- | 77 | 1 | 1695 | 2 | Y | 6 | 12 | 1 | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1577 | -0- | -103 | -0- | 109 | 1 | 1462 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1092 | -0- | -830 | -0- | 99 | 1 | 986 | 2 | Y | 6 | | | | | 40 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1935 | N | 1935 | -0- | -0- | -0- | 135 | 1 | 1792 | 2 | Y | 7 | 8 | 1 | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1648 | N | 1648 | -0- | -0- | -0- | 149 | 1 | 1490 | 2 | Y | 8 | | | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1554 | N | 1554 | -0- | -0- | -0- | 133 | 1 | 1411 | 2 | Y | 9 | 37 | 1 | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1722 | -0- | -228 | -0- | 160 | 1 | 1551 | 2 | Y | 10 | | | | | 29 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1606 | -0- | -37 | -0- | 165 | 1 | 1431 | 2 | Y | 9 | | | | | 38 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2253 | N | 2253 | -0- | -0- | -0- | 218 | 1 | 2024 | 2 | Y | 10 | 12 | 1 | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1667 | -0- | -100 | -0- | 1657 | 2 | 10 | 9 | Y | 9 | 35 | 1 | | | 10 |

TOTAL GAS PROD: 20,229 TOTAL CONDENSATE PROD: 93

HARRELL GAS UNIT NO. 2 WELL #: 12 RRCID -> 245175 COMPL. DATE 07/11/2008 TOTAL DEPTH 10925 PERF. 8710 - 10679

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1940 | -0- | -106 | -0- | 1908 | 2 | 32 | 9 | Y | 29 | 37 | 1 | | | 63 |
| 02 | 2147 | N | 2147 | -0- | -0- | -0- | 109 | 1 | 2009 | 2 | Y | 26 | | | | | 89 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2356 | N | 1962 | -0- | -394 | -0- | 84 | 1 | 1868 | 2 | Y | 9 | 27 | 1 | | | 71 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2650 | N | 2650 | -0- | -0- | -0- | 108 | 1 | 2541 | 2 | Y | 1 | 25 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2387 | N | 1971 | -0- | -416 | -0- | 87 | 1 | 1880 | 2 | Y | 4 | 25 | 1 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1915 | -0- | -5 | -0- | 16 | 1 | 1878 | 2 | Y | 19 | 5 | 1 | | | 40 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2635 | N | 2113 | -0- | -522 | -0- | 259 | 1 | 1831 | 2 | Y | 21 | 26 | 1 | | | 35 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2156 | N | 2156 | -0- | -0- | -0- | 248 | 1 | 1890 | 2 | Y | 16 | 7 | 1 | | | 44 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2052 | N | 2052 | -0- | -0- | -0- | 255 | 1 | 1778 | 2 | Y | 17 | 24 | 1 | | | 37 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2175 | N | 2175 | -0- | -0- | -0- | 291 | 1 | 1864 | 2 | Y | 18 | 10 | 1 | | | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1955 | -0- | -145 | -0- | 247 | 1 | 1687 | 2 | Y | 19 | 9 | 1 | | | 55 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1759 | -0- | -349 | -0- | 1751 | 2 | 8 | 9 | Y | 7 | 24 | 1 | | | 38 |

TOTAL GAS PROD: 24,795 TOTAL CONDENSATE PROD: 186

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
BLACK STONE MINERALS CO, G.U. WELL #: 18 RRCID -> 245177 COMPL. DATE 09/22/2008 TOTAL DEPTH 10910 PERF.10205 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3080 | -0- | -113 | -0- | 170 | 1 | 2876 | 2 | Y | 31 | | | 182 |
| | | | | | | | 34 | 9 | | | | | | | |
| 02 | 2828 | X | 2570 | -0- | -258 | -0- | 154 | 1 | 2407 | 2 | Y | 8 | | | 190 |
| | | | | | | | 9 | 9 | | | | | | | |
| 03 | 3131 | X | 2745 | -0- | -386 | -0- | 210 | 1 | 2510 | 2 | Y | 23 | 20 | 1 | 193 |
| | | | | | | | 25 | 9 | | | | | | | |
| 04 | 3030 | X | 2736 | -0- | -294 | -0- | 190 | 1 | 2540 | 2 | Y | 5 | | | 198 |
| | | | | | | | 6 | 9 | | | | | | | |
| 05 | 3100 | X | 2809 | -0- | -291 | -0- | 249 | 1 | 2486 | 2 | Y | 67 | | | 265 |
| | | | | | | | 74 | 9 | | | | | | | |
| 06 | 2970 | X | 2507 | -0- | -463 | -0- | 176 | 1 | 2327 | 2 | Y | 4 | 222 | 1 | 47 |
| | | | | | | | 4 | 9 | | | | | | | |
| 07 | 2976 | X | 2976 | -0- | -0- | -0- | 285 | 1 | 2685 | 2 | Y | 5 | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | |
| *08 | 2821 | X | 2675 | -0- | -146 | -0- | 65 | 1 | 2601 | 2 | Y | 8 | | | 60 |
| | | | | | | | 9 | 9 | | | | | | | |
| *09 | 2730 | X | 2580 | -0- | -150 | -0- | 202 | 1 | 2350 | 2 | Y | 25 | | | 85 |
| | | | | | | | 28 | 9 | | | | | | | |
| *10 | 2976 | X | 2956 | -0- | -20 | -0- | 335 | 1 | 2615 | 2 | Y | 5 | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | |
| *11 | 3175 | X | 3175 | -0- | -0- | -0- | 391 | 1 | 2776 | 2 | Y | 7 | 20 | 1 | 77 |
| | | | | | | | 8 | 9 | | | | | | | |
| 12 | 2976 | X | 2572 | -0- | -404 | -0- | 2555 | 2 | 17 | 9 | Y | 15 | | | 92 |

TOTAL GAS PROD: 33,381 TOTAL CONDENSATE PROD: 203

GOODWIN WELL #: 2 RRCID -> 245178 COMPL. DATE 12/18/2008 TOTAL DEPTH 10910 PERF. 9735 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 5043 | -0- | -382 | -0- | 5014 | 2 | 29 | 9 | Y | 26 | 81 | 1 | 93 |
| 02 | 5118 | X | 5118 | -0- | -0- | -0- | 262 | 1 | 4844 | 2 | Y | 11 | | | 104 |
| | | | | | | | 12 | 9 | | | | | | | |
| 03 | 5270 | X | 5186 | -0- | -84 | -0- | 222 | 1 | 4961 | 2 | Y | 3 | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | |
| 04 | 5109 | X | 5109 | -0- | -0- | -0- | 209 | 1 | 4898 | 2 | Y | 2 | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | |
| 05 | 5673 | X | 4796 | -0- | -877 | -0- | 213 | 1 | 4579 | 2 | Y | 4 | 11 | 1 | 102 |
| | | | | | | | 4 | 9 | | | | | | | |
| 06 | 5490 | X | 4338 | -0- | -1152 | -0- | 36 | 1 | 4289 | 2 | Y | 12 | 87 | 1 | 27 |
| | | | | | | | 13 | 9 | | | | | | | |
| 07 | 5673 | X | 5012 | -0- | -661 | -0- | 259 | 1 | 4735 | 2 | Y | 16 | | | 43 |
| | | | | | | | 18 | 9 | | | | | | | |
| 08 | 4899 | X | 4899 | -0- | -0- | -0- | 254 | 1 | 4630 | 2 | Y | 14 | 10 | 1 | 47 |
| | | | | | | | 15 | 9 | | | | | | | |
| 09 | 4315 | X | 4315 | -0- | -0- | -0- | 224 | 1 | 4069 | 2 | Y | 20 | | | 67 |
| | | | | | | | 22 | 9 | | | | | | | |
| 10 | 4962 | X | 4962 | -0- | -0- | -0- | 272 | 1 | 4670 | 2 | Y | 18 | 9 | 1 | 76 |
| | | | | | | | 20 | 9 | | | | | | | |
| 11 | 4629 | X | 4629 | -0- | -0- | -0- | 255 | 1 | 4330 | 2 | Y | 40 | 99 | 1 | 17 |
| | | | | | | | 44 | 9 | | | | | | | |
| *12 | 4284 | X | 4284 | -0- | -0- | -0- | 4272 | 2 | 12 | 9 | Y | 11 | 2 | 1 | 26 |

TOTAL GAS PROD: 57,691 TOTAL CONDENSATE PROD: 177

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
POOVEY, MARKS GAS UNIT WELL #: 5 RRCID -> 245477 COMPL. DATE 08/21/2008 TOTAL DEPTH 10993 PERF. 9585 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2536 | N | 2536 | -0- | -0- | -0- | 2522 | 2 | 14 | 9 | Y | 13 | | | | | 66 |
| 02 | 2360 | X | 2360 | -0- | -0- | -0- | 121 | 1 | 2231 | 2 | Y | 7 | 27 | 1 | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2626 | X | 2626 | -0- | -0- | -0- | 112 | 1 | 2513 | 2 | Y | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2683 | X | 2683 | -0- | -0- | -0- | 110 | 1 | 2572 | 2 | Y | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2770 | X | 2770 | -0- | -0- | -0- | 123 | 1 | 2645 | 2 | Y | 2 | 35 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2344 | -0- | -206 | -0- | 19 | 1 | 2315 | 2 | Y | 9 | | | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2579 | -0- | -211 | -0- | 133 | 1 | 2433 | 2 | Y | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2616 | N | 2616 | -0- | -0- | -0- | 136 | 1 | 2470 | 2 | Y | 9 | 4 | 1 | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2340 | N | 2141 | -0- | -199 | -0- | 113 | 1 | 2019 | 2 | Y | 8 | | | | | 49 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2475 | N | 2475 | -0- | -0- | -0- | 137 | 1 | 2328 | 2 | Y | 9 | 34 | 1 | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2337 | -0- | -3 | -0- | 129 | 1 | 2198 | 2 | Y | 9 | | | | | 33 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2132 | -0- | -69 | -0- | 2123 | 2 | 9 | 9 | Y | 8 | 2 | 1 | | | 39 |

TOTAL GAS PROD: 29,599 TOTAL CONDENSATE PROD: 88

HARRELL GAS UNIT NO. 2 WELL #: 9 RRCID -> 246646 COMPL. DATE 07/30/2010 TOTAL DEPTH 10940 PERF.10575 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
SMITH, R.T. GAS UNIT WELL #: 4 RRCID -> 246648 COMPL. DATE 11/08/2008 TOTAL DEPTH 10905 PERF. 9562 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4938 | -0- | -146 | -0- | 4887 | 2 | 51 | 9 | Y | 46 | | | | | 126 |
| 02 | 4938 | X | 4938 | -0- | -0- | -0- | 251 | 1 | 4648 | 2 | Y | 35 | 79 | 1 | | | 82 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 5187 | X | 5187 | -0- | -0- | -0- | 220 | 1 | 4930 | 2 | Y | 34 | | | | | 116 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 4796 | X | 4796 | -0- | -0- | -0- | 196 | 1 | 4588 | 2 | Y | 11 | | | | | 127 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 5072 | X | 5072 | -0- | -0- | -0- | 225 | 1 | 4841 | 2 | Y | 5 | 95 | 1 | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 4620 | X | 4613 | -0- | -7 | -0- | 38 | 1 | 4543 | 2 | Y | 29 | | | | | 66 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 5138 | X | 5138 | -0- | -0- | -0- | 265 | 1 | 4845 | 2 | Y | 25 | | | | | 91 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 5126 | X | 5126 | -0- | -0- | -0- | 267 | 1 | 4827 | 2 | Y | 29 | 8 | 1 | | | 112 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 5030 | X | 5030 | -0- | -0- | -0- | 264 | 1 | 4733 | 2 | Y | 30 | 87 | 1 | | | 55 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *10 | 5409 | X | 5409 | -0- | -0- | -0- | 300 | 1 | 5077 | 2 | Y | 29 | 10 | 1 | | | 74 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 5223 | X | 5223 | -0- | -0- | -0- | 290 | 1 | 4893 | 2 | Y | 36 | 82 | 1 | | | 28 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4609 | -0- | -165 | -0- | 4562 | 2 | 47 | 9 | Y | 43 | 8 | 1 | | | 63 |

TOTAL GAS PROD: 60,079 TOTAL CONDENSATE PROD: 352

KANGERGA GAS UNIT NO. 1 WELL #: 15 RRCID -> 246843 COMPL. DATE 12/09/2008 TOTAL DEPTH 10895 PERF. 9487 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 2742 | -0- | -1040 | -0- | 2702 | 2 | 40 | 9 | N | 36 | 14 | 1 | | | 181 |
| 02 | 2710 | X | 2710 | -0- | -0- | -0- | 137 | 1 | 2529 | 2 | N | 40 | | | | | 221 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2749 | -0- | -134 | -0- | 118 | 1 | 2630 | 2 | N | 1 | | | | | 222 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2790 | X | 2612 | -0- | -178 | -0- | 107 | 1 | 2504 | 2 | N | 1 | | | | | 223 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2942 | X | 2942 | -0- | -0- | -0- | 131 | 1 | 2810 | 2 | N | 1 | 177 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2700 | N | 2534 | -0- | -166 | -0- | 21 | 1 | 2480 | 2 | N | 30 | 9 | 1 | | | 68 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2768 | N | 2768 | -0- | -0- | -0- | 339 | 1 | 2388 | 2 | N | 37 | | | | | 105 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 2883 | N | 2711 | -0- | -172 | -0- | 314 | 1 | 2371 | 2 | N | 24 | 10 | 1 | | | 119 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2796 | N | 2796 | -0- | -0- | -0- | 339 | 1 | 2413 | 2 | N | 40 | | | | | 159 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 2759 | N | 2730 | -0- | -29 | -0- | 361 | 1 | 2337 | 2 | N | 29 | 12 | 1 | | | 176 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3543 | -0- | 543 | 543 | 434 | 1 | 3042 | 2 | N | 61 | 193 | 1 | | | 44 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *12 | 3100 | N | 2836 | -0- | -264 | 279 | 2802 | 2 | 34 | 9 | N | 31 | | | | | 75 |

TOTAL GAS PROD: 33,673 TOTAL CONDENSATE PROD: 331

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
SMITH, R.T. GAS UNIT WELL #: 2 RRCID -> 246991 COMPL. DATE 12/09/2008 TOTAL DEPTH 10920 PERF. 9738 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3700 | -0- | -516 | -0- | 3659 | 2 | 41 | 9 | Y | 37 | | | | | 98 |
| 02 | 3412 | X | 3412 | -0- | -0- | -0- | 174 | 1 | 3209 | 2 | Y | 26 | 61 | 1 | | | 63 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3565 | X | 3565 | -0- | -0- | -0- | 151 | 1 | 3386 | 2 | Y | 25 | | | | | 88 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 3336 | X | 3336 | -0- | -0- | -0- | 136 | 1 | 3191 | 2 | Y | 8 | | | | | 96 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3550 | X | 3550 | -0- | -0- | -0- | 157 | 1 | 3390 | 2 | Y | 3 | 71 | 1 | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3242 | X | 3242 | -0- | -0- | -0- | 27 | 1 | 3193 | 2 | Y | 20 | | | | | 48 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 3462 | X | 3462 | -0- | -0- | -0- | 178 | 1 | 3264 | 2 | Y | 18 | | | | | 66 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3383 | -0- | -182 | -0- | 175 | 1 | 3186 | 2 | Y | 20 | 5 | 1 | | | 81 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3450 | X | 3320 | -0- | -130 | -0- | 170 | 1 | 3127 | 2 | Y | 21 | 63 | 1 | | | 39 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3383 | -0- | -182 | -0- | 188 | 1 | 3171 | 2 | Y | 22 | 7 | 1 | | | 54 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3360 | X | 3313 | -0- | -47 | -0- | 183 | 1 | 3105 | 2 | Y | 23 | 58 | 1 | | | 19 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3034 | -0- | -438 | -0- | 3000 | 2 | 34 | 9 | Y | 31 | 6 | 1 | | | 44 |

TOTAL GAS PROD: 40,700 TOTAL CONDENSATE PROD: 254

POLVE WELL #: 4 RRCID -> 246993 COMPL. DATE 09/10/2009 TOTAL DEPTH 10925 PERF. 9940 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2520 | -0- | -270 | -0- | 2502 | 2 | 18 | 9 | Y | 16 | | | | | 45 |
| 02 | 2417 | N | 2417 | -0- | -0- | -0- | 124 | 1 | 2287 | 2 | Y | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2635 | N | 2542 | -0- | -93 | -0- | 109 | 1 | 2432 | 2 | Y | 1 | | | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2430 | N | 2367 | -0- | -63 | -0- | 97 | 1 | 2269 | 2 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2666 | N | 2529 | -0- | -137 | -0- | 112 | 1 | 2416 | 2 | Y | 1 | 42 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2460 | N | 2305 | -0- | -155 | -0- | 19 | 1 | 2279 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2528 | N | 2528 | -0- | -0- | -0- | 131 | 1 | 2389 | 2 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2542 | N | 2462 | -0- | -80 | -0- | 130 | 1 | 2326 | 2 | Y | 5 | 4 | 1 | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2377 | N | 2377 | -0- | -0- | -0- | 124 | 1 | 2246 | 2 | Y | 6 | | | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2542 | N | 2473 | -0- | -69 | -0- | 138 | 1 | 2324 | 2 | Y | 10 | 35 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2391 | N | 2391 | -0- | -0- | -0- | 133 | 1 | 2249 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2165 | -0- | -284 | -0- | 2161 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 16 |

TOTAL GAS PROD: 29,076 TOTAL CONDENSATE PROD: 70

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
POLVE WELL #: 3 RRCID -> 247673 COMPL. DATE 09/06/2009 TOTAL DEPTH 10960 PERF. 9934 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4260 | -0- | -173 | -0- | 4234 | 2 | 26 | 9 | Y | 24 | | | | | 78 |
| 02 | 4159 | X | 4159 | -0- | -0- | -0- | 213 | 1 | 3931 | 2 | Y | 14 | | | | | 92 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 4375 | X | 4375 | -0- | -0- | -0- | 187 | 1 | 4187 | 2 | Y | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4185 | X | 4185 | -0- | -0- | -0- | 171 | 1 | 4013 | 2 | Y | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4281 | X | 4281 | -0- | -0- | -0- | 190 | 1 | 4088 | 2 | Y | 3 | 77 | 1 | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 4050 | X | 3818 | -0- | -232 | -0- | 32 | 1 | 3773 | 2 | Y | 12 | | | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 4189 | X | 4189 | -0- | -0- | -0- | 216 | 1 | 3959 | 2 | Y | 13 | | | | | 45 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 4230 | X | 4230 | -0- | -0- | -0- | 220 | 1 | 3999 | 2 | Y | 10 | 6 | 1 | | | 49 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 4138 | X | 4138 | -0- | -0- | -0- | 215 | 1 | 3909 | 2 | Y | 13 | | | | | 62 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 4270 | X | 4270 | -0- | -0- | -0- | 237 | 1 | 4011 | 2 | Y | 20 | 70 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 4108 | X | 4108 | -0- | -0- | -0- | 229 | 1 | 3860 | 2 | Y | 17 | | | | | 29 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4092 | X | 3681 | -0- | -411 | -0- | 3670 | 2 | 11 | 9 | Y | 10 | 4 | 1 | | | 35 |

TOTAL GAS PROD: 49,694 TOTAL CONDENSATE PROD: 138

JARRELL GAS UNIT WELL #: 5 RRCID -> 247674 COMPL. DATE 09/30/2009 TOTAL DEPTH 10910 PERF. 9853 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 643 | -0- | -287 | -0- | 81 | 1 | 559 | 2 | Y | 3 | 10 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 728 | N | 517 | -0- | -211 | -0- | 30 | 1 | 484 | 2 | Y | 3 | 8 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 806 | N | 317 | -0- | -489 | -0- | 6 | 1 | 311 | 2 | Y | -0- | | | | | 11 |
| 04 | 660 | N | 282 | -0- | -378 | -0- | 12 | 1 | 270 | 2 | Y | -0- | | | | | 11 |
| 05 | 620 | N | 258 | -0- | -362 | -0- | 18 | 1 | 240 | 2 | Y | -0- | 5 | 1 | | | 6 |
| 06 | 300 | N | 292 | -0- | -8 | -0- | 14 | 1 | 277 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 299 | N | 299 | -0- | -0- | -0- | 36 | 1 | 263 | 2 | Y | -0- | 5 | 1 | | | 2 |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 33 | 1 | 217 | 2 | Y | -0- | | | | | 2 |
| 09 | 326 | N | 326 | -0- | -0- | -0- | 43 | 1 | 282 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 310 | N | 271 | -0- | -39 | -0- | 35 | 1 | 235 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 57 | 1 | 371 | 2 | Y | -0- | | | | | 3 |
| 12 | 341 | N | 183 | -0- | -158 | -0- | 174 | 2 | 9 | 9 | Y | 8 | | | | | 11 |

TOTAL GAS PROD: 4,066 TOTAL CONDENSATE PROD: 17

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
FAHLE WELL #: 16 RRCID -> 249626 COMPL. DATE 12/24/2009 TOTAL DEPTH 10965 PERF. 9867 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2203 | -0- | -742 | -0- | 121 | 1 | 2052 | 2 | Y | 27 | | | | | 130 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2268 | N | 1913 | -0- | -355 | -0- | 115 | 1 | 1790 | 2 | Y | 7 | 73 | 1 | | | 64 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2509 | -0- | -2 | -0- | 109 | 1 | 2396 | 2 | Y | 4 | 16 | 1 | | | 52 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2418 | N | 2418 | -0- | -0- | -0- | 168 | 1 | 2244 | 2 | Y | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2450 | N | 2450 | -0- | -0- | -0- | 222 | 1 | 2220 | 2 | Y | 7 | | | | | 64 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2430 | N | 1979 | -0- | -451 | -0- | 138 | 1 | 1828 | 2 | Y | 12 | 11 | 1 | | | 65 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2511 | N | 2246 | -0- | -265 | -0- | 205 | 1 | 2018 | 2 | Y | 21 | | | | | 86 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2511 | X | 2481 | -0- | -30 | -0- | 219 | 1 | 2239 | 2 | Y | 21 | 64 | 1 | | | 43 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2430 | X | 2167 | -0- | -263 | -0- | 196 | 1 | 1952 | 2 | Y | 17 | | | | | 60 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2449 | X | 2439 | -0- | -10 | -0- | 241 | 1 | 2174 | 2 | Y | 22 | | | | | 82 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2595 | X | 2595 | -0- | -0- | -0- | 246 | 1 | 2328 | 2 | Y | 19 | 17 | 1 | | | 84 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2184 | -0- | -296 | -0- | 2173 | 2 | 11 | 9 | Y | 10 | 82 | 1 | | | 12 |

TOTAL GAS PROD: 27,584 TOTAL CONDENSATE PROD: 172

HARRELL GAS UNIT NO. 2 WELL #: 19 RRCID -> 251516 COMPL. DATE 12/26/2008 TOTAL DEPTH 10950 PERF. 9435 - 10559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
JARRELL GAS UNIT WELL #: 3 RRCID -> 253440 COMPL. DATE 09/28/2009 TOTAL DEPTH 10970 PERF. 9853 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 549 | -0- | -381 | -0- | 69 | 1 | 476 | 2 | Y | 4 | 12 | 1 | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 700 | N | 494 | -0- | -206 | -0- | 29 | 1 | 463 | 2 | Y | 2 | 10 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 992 | N | 491 | -0- | -501 | -0- | 9 | 1 | 481 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 570 | N | 309 | -0- | -261 | -0- | 14 | 1 | 294 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 589 | N | 309 | -0- | -280 | -0- | 21 | 1 | 287 | 2 | Y | 1 | 7 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 480 | N | 355 | -0- | -125 | -0- | 16 | 1 | 338 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 42 | 1 | 278 | 2 | Y | -0- | 6 | 1 | | | 2 |
| 08 | 496 | X | 373 | -0- | -123 | -0- | 49 | 1 | 323 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 387 | X | 387 | -0- | -0- | -0- | 53 | 1 | 334 | 2 | Y | -0- | | | | | 3 |
| 10 | 372 | X | 285 | -0- | -87 | -0- | 38 | 1 | 245 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 360 | X | 307 | -0- | -53 | -0- | 44 | 1 | 263 | 2 | Y | -0- | | | | | 4 |
| 12 | 403 | X | 136 | -0- | -267 | -0- | 126 | 2 | 10 | 9 | Y | 9 | | | | | 13 |

TOTAL GAS PROD: 4,315 TOTAL CONDENSATE PROD: 22

JARRELL GAS UNIT WELL #: 6 RRCID -> 256447 COMPL. DATE 05/29/2010 TOTAL DEPTH 11610 PERF. 9505 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3480 | -0- | -209 | -0- | 435 | 1 | 3014 | 2 | Y | 28 | 61 | 1 | | | 89 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3276 | X | 3235 | -0- | -41 | -0- | 188 | 1 | 3003 | 2 | Y | 40 | 54 | 1 | | | 75 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3286 | -0- | -341 | -0- | 63 | 1 | 3192 | 2 | Y | 28 | | | | | 103 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 3510 | X | 3230 | -0- | -280 | -0- | 142 | 1 | 3064 | 2 | Y | 22 | | | | | 125 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 3627 | X | 3362 | -0- | -265 | -0- | 232 | 1 | 3127 | 2 | Y | 3 | 62 | 1 | | | 66 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3480 | X | 3434 | -0- | -46 | -0- | 159 | 1 | 3249 | 2 | Y | 24 | | | | | 90 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3742 | X | 3742 | -0- | -0- | -0- | 555 | 1 | 3167 | 2 | Y | 18 | 70 | 1 | | | 38 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3787 | X | 3787 | -0- | -0- | -0- | 570 | 1 | 3204 | 2 | Y | 12 | | | | | 50 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3498 | X | 3498 | -0- | -0- | -0- | 531 | 1 | 2915 | 2 | Y | 47 | | | | | 97 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3608 | -0- | -143 | -0- | 575 | 1 | 3007 | 2 | Y | 24 | 67 | 1 | | | 54 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 3660 | X | 3354 | -0- | -306 | -0- | 511 | 1 | 2797 | 2 | Y | 42 | | | | | 96 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3002 | -0- | -780 | -0- | 2954 | 2 | 48 | 9 | Y | 44 | | | | | 140 |

TOTAL GAS PROD: 41,018 TOTAL CONDENSATE PROD: 332

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 1 WELL #: 24 RRCID -> 256448 COMPL. DATE 05/11/2010 TOTAL DEPTH 10920 PERF. 9587 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1370 | -0- | -1606 | -0- | 1359 | 2 | 11 | 9 | Y | 10 | | | | | 100 |
| 02 | 4230 | X | 4230 | -0- | -0- | -0- | 215 | 1 | 3976 | 2 | Y | 35 | 81 | 1 | | | 54 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3311 | X | 3311 | -0- | -0- | -0- | 141 | 1 | 3153 | 2 | Y | 15 | | | | | 69 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3100 | X | 3100 | -0- | -0- | -0- | 127 | 1 | 2972 | 2 | Y | 1 | | | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2991 | -0- | -140 | -0- | 133 | 1 | 2854 | 2 | Y | 4 | 4 | 1 | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2564 | -0- | -466 | -0- | 21 | 1 | 2533 | 2 | Y | 9 | | | | | 79 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2830 | -0- | -301 | -0- | 147 | 1 | 2672 | 2 | Y | 10 | | | | | 89 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2414 | X | 2414 | -0- | -0- | -0- | 127 | 1 | 2268 | 2 | Y | 17 | 80 | 1 | | | 26 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2378 | X | 2378 | -0- | -0- | -0- | 123 | 1 | 2240 | 2 | Y | 14 | | | | | 40 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2851 | X | 2851 | -0- | -0- | -0- | 159 | 1 | 2688 | 2 | Y | 4 | 4 | 1 | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2687 | X | 2687 | -0- | -0- | -0- | 150 | 1 | 2529 | 2 | Y | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 2332 | X | 2332 | -0- | -0- | -0- | 2308 | 2 | 24 | 9 | Y | 22 | 5 | 1 | | | 64 |

TOTAL GAS PROD: 33,058 TOTAL CONDENSATE PROD: 148

KANGERGA GAS UNIT NO. 1 WELL #: 17 RRCID -> 256662 COMPL. DATE 03/17/2010 TOTAL DEPTH 10950 PERF. 9398 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2455 | -0- | -800 | -0- | 2389 | 2 | 66 | 9 | N | 60 | 203 | 1 | | | 293 |
| 02 | 3248 | X | 2718 | -0- | -530 | -0- | 137 | 1 | 2524 | 2 | N | 52 | | | | | 345 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 3751 | X | 2748 | -0- | -1003 | -0- | 118 | 1 | 2629 | 2 | N | 1 | | | | | 346 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3630 | X | 2231 | -0- | -1399 | -0- | 91 | 1 | 2139 | 2 | N | 1 | 175 | 1 | | | 172 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3751 | X | 2602 | -0- | -1149 | -0- | 115 | 1 | 2486 | 2 | N | 1 | | | | | 173 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2940 | X | 2501 | -0- | -439 | -0- | 21 | 1 | 2456 | 2 | N | 22 | 25 | 1 | | | 170 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3637 | X | 3637 | -0- | -0- | -0- | 422 | 1 | 3143 | 2 | N | 65 | | | | | 235 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 3373 | X | 3373 | -0- | -0- | -0- | 372 | 1 | 2947 | 2 | N | 49 | 199 | 1 | | | 85 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 3140 | X | 3140 | -0- | -0- | -0- | 388 | 1 | 2701 | 2 | N | 46 | | | | | 131 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3442 | -0- | -185 | -0- | 451 | 1 | 2916 | 2 | N | 68 | 17 | 1 | | | 182 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3135 | -0- | -375 | -0- | 382 | 1 | 2690 | 2 | N | 57 | 16 | 1 | | | 223 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 3627 | X | 2527 | -0- | -1100 | -0- | 2507 | 2 | 20 | 9 | N | 18 | 173 | 1 | | | 68 |

TOTAL GAS PROD: 34,509 TOTAL CONDENSATE PROD: 440

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
F.J. JARRELL WELL #: 1 RRCID -> 258356 COMPL. DATE 08/24/2010 TOTAL DEPTH 10915 PERF. 9552 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 5857 | -0- | -374 | -0- | 5835 | 2 | 22 | 9 | N | 20 | | | | | 55 |
| 02 | 5706 | X | 5706 | -0- | -0- | -0- | 291 | 1 | 5379 | 2 | N | 33 | | | | | 88 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 6045 | X | 5965 | -0- | -80 | -0- | 255 | 1 | 5701 | 2 | N | 8 | | | | | 96 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 5734 | X | 5734 | -0- | -0- | -0- | 234 | 1 | 5489 | 2 | N | 10 | | | | | 106 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 6138 | X | 5832 | -0- | -306 | -0- | 258 | 1 | 5551 | 2 | N | 21 | 12 | 1 | | | 115 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 5940 | X | 5196 | -0- | -744 | -0- | 43 | 1 | 5145 | 2 | N | 7 | | | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 6138 | X | 5728 | -0- | -410 | -0- | 296 | 1 | 5403 | 2 | N | 26 | | | | | 148 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 5788 | X | 5788 | -0- | -0- | -0- | 302 | 1 | 5482 | 2 | N | 4 | 11 | 1 | | | 141 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 5665 | X | 5665 | -0- | -0- | -0- | 295 | 1 | 5363 | 2 | N | 6 | | | | | 147 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 5818 | X | 5818 | -0- | -0- | -0- | 323 | 1 | 5458 | 2 | N | 34 | 11 | 1 | | | 170 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 5674 | X | 5674 | -0- | -0- | -0- | 316 | 1 | 5340 | 2 | N | 16 | | | | | 186 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 5580 | X | 5070 | -0- | -510 | -0- | 5068 | 2 | 2 | 9 | N | 2 | 163 | 1 | | | 25 |

TOTAL GAS PROD: 68,033 TOTAL CONDENSATE PROD: 187

MARKS-POOVEY GAS UNIT WELL #: 10 RRCID -> 258512 COMPL. DATE 05/11/2010 TOTAL DEPTH 11701 PERF.11024 - 11425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | X | 7542 | -0- | -146 | -0- | 7487 | 2 | 55 | 9 | Y | 50 | | | | | 213 |
| 02 | 7417 | X | 7417 | -0- | -0- | -0- | 379 | 1 | 7010 | 2 | Y | 25 | 89 | 1 | | | 149 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 7936 | X | 7566 | -0- | -370 | -0- | 324 | 1 | 7238 | 2 | Y | 4 | | | | | 153 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 7680 | X | 7255 | -0- | -425 | -0- | 296 | 1 | 6952 | 2 | Y | 6 | | | | | 159 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 7998 | X | 7574 | -0- | -424 | -0- | 336 | 1 | 7231 | 2 | Y | 6 | 115 | 1 | | | 50 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 7740 | X | 6813 | -0- | -927 | -0- | 56 | 1 | 6725 | 2 | Y | 29 | | | | | 79 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 7998 | X | 7497 | -0- | -501 | -0- | 387 | 1 | 7070 | 2 | Y | 36 | | | | | 115 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 7381 | X | 7381 | -0- | -0- | -0- | 385 | 1 | 6964 | 2 | Y | 29 | 11 | 1 | | | 133 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 7334 | X | 7334 | -0- | -0- | -0- | 382 | 1 | 6920 | 2 | Y | 29 | | | | | 162 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 7685 | X | 7685 | -0- | -0- | -0- | 426 | 1 | 7227 | 2 | Y | 29 | 110 | 1 | | | 81 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 7388 | X | 7388 | -0- | -0- | -0- | 411 | 1 | 6947 | 2 | Y | 27 | | | | | 108 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 6820 | X | 6630 | -0- | -190 | -0- | 6602 | 2 | 28 | 9 | Y | 25 | 21 | 1 | | | 112 |

TOTAL GAS PROD: 88,082 TOTAL CONDENSATE PROD: 295

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
KANGERGA GAS UNIT NO. 1 WELL #: 9 RRCID -> 258971 COMPL. DATE 07/21/2010 TOTAL DEPTH 11038 PERF. 9622 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 844 | -0- | -2566 | -0- | 843 | 2 | 1 | 9 | Y | 1 | 80 | 1 | | | 105 |
| 02 | 2660 | X | 360 | -0- | -2300 | -0- | 18 | 1 | 341 | 2 | Y | 1 | | | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2945 | X | 1042 | -0- | -1903 | -0- | 45 | 1 | 996 | 2 | Y | 1 | | | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2850 | X | 1051 | -0- | -1799 | -0- | 43 | 1 | 1007 | 2 | Y | 1 | 53 | 1 | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2945 | X | 837 | -0- | -2108 | -0- | 37 | 1 | 799 | 2 | Y | 1 | | | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1020 | X | 1006 | -0- | -14 | -0- | 8 | 1 | 991 | 2 | Y | 6 | 52 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1085 | N | 956 | -0- | -129 | -0- | 108 | 1 | 837 | 2 | Y | 10 | | | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 837 | N | 545 | -0- | -292 | -0- | 62 | 1 | 477 | 2 | Y | 5 | 7 | 1 | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1020 | N | 286 | -0- | -734 | -0- | 37 | 1 | 247 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | 20 | 1 | | | -0- |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | 2 | | | | | 2 |
| 12 | 310 | N | 207 | -0- | -103 | -0- | 205 | 2 | 2 | 9 | Y | 2 | | | | | 4 |

TOTAL GAS PROD: 7,134 TOTAL CONDENSATE PROD: 32

HARRELL GAS UNIT NO. 1 WELL #: 17 RRCID -> 259269 COMPL. DATE 10/07/2010 TOTAL DEPTH 10940 PERF.10308 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 468 | -0- | -989 | -0- | 464 | 2 | 4 | 9 | Y | 4 | | | | | 33 |
| 02 | 2055 | N | 2055 | -0- | -0- | -0- | 104 | 1 | 1929 | 2 | Y | 20 | 32 | 1 | | | 21 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1941 | N | 1941 | -0- | -0- | -0- | 83 | 1 | 1849 | 2 | Y | 8 | | | | | 29 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1812 | N | 1812 | -0- | -0- | -0- | 74 | 1 | 1735 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1838 | -0- | -239 | -0- | 81 | 1 | 1754 | 2 | Y | 3 | 2 | 1 | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1637 | -0- | -253 | -0- | 13 | 1 | 1604 | 2 | Y | 18 | | | | | 51 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1739 | -0- | -121 | -0- | 90 | 1 | 1640 | 2 | Y | 8 | | | | | 59 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1720 | N | 1720 | -0- | -0- | -0- | 89 | 1 | 1613 | 2 | Y | 16 | 51 | 1 | | | 24 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1623 | N | 1623 | -0- | -0- | -0- | 84 | 1 | 1527 | 2 | Y | 11 | | | | | 35 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1461 | -0- | -213 | -0- | 83 | 1 | 1377 | 2 | Y | 1 | 3 | 1 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1565 | -0- | -55 | -0- | 87 | 1 | 1470 | 2 | Y | 7 | | | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1288 | -0- | -386 | -0- | 1286 | 2 | 2 | 9 | Y | 2 | | | | | 42 |

TOTAL GAS PROD: 19,147 TOTAL CONDENSATE PROD: 101

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
JARRELL GAS UNIT WELL #: 7 RRCID -> 259379 COMPL. DATE 10/06/2010 TOTAL DEPTH 10905 PERF. 9500 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 6125 | -0- | -540 | -0- | 765 | 1 | 5306 | 2 | Y | 49 | 103 | 1 | | | 151 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 5712 | X | 5709 | -0- | -3 | -0- | 333 | 1 | 5309 | 2 | Y | 61 | 89 | 1 | | | 123 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 6324 | X | 6224 | -0- | -100 | -0- | 119 | 1 | 6058 | 2 | Y | 43 | | | | | 166 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 6120 | X | 5950 | -0- | -170 | -0- | 263 | 1 | 5673 | 2 | Y | 13 | | | | | 179 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 6324 | X | 5872 | -0- | -452 | -0- | 405 | 1 | 5457 | 2 | Y | 9 | 89 | 1 | | | 99 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 6120 | X | 5837 | -0- | -283 | -0- | 270 | 1 | 5531 | 2 | Y | 33 | | | | | 132 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 6626 | X | 6626 | -0- | -0- | -0- | 1000 | 1 | 5595 | 2 | Y | 28 | 103 | 1 | | | 57 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 6656 | X | 6656 | -0- | -0- | -0- | 1004 | 1 | 5630 | 2 | Y | 20 | | | | | 77 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 6217 | X | 6217 | -0- | -0- | -0- | 946 | 1 | 5197 | 2 | Y | 67 | | | | | 144 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 6436 | X | 6436 | -0- | -0- | -0- | 1026 | 1 | 5371 | 2 | Y | 35 | 96 | 1 | | | 83 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 5736 | X | 5736 | -0- | -0- | -0- | 852 | 1 | 4820 | 2 | Y | 58 | | | | | 141 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 5704 | X | 5545 | -0- | -159 | -0- | 5476 | 2 | 69 | 9 | Y | 63 | | | | | 204 |

TOTAL GAS PROD: 72,933 TOTAL CONDENSATE PROD: 479

BLACKSTONE/HARRELL WELL #: 1H RRCID -> 276825 COMPL. DATE 01/17/2015 TOTAL DEPTH 10552 PERF.11160 - 13204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64426 | X | 64426 | -0- | -0- | -0- | 264 | 1 | 64008 | 2 | N | 140 | | | | | 140 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 02 | 114856 | X | 98997 | -0- | -15859 | -0- | 149 | 1 | 98528 | 2 | N | 291 | 188 | 1 | | | 243 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 03 | 127162 | X | 90406 | -0- | -36756 | -0- | 421 | 1 | 89679 | 2 | N | 278 | 184 | 1 | | | 337 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 04 | 123060 | X | 92018 | -0- | -31042 | -0- | 4141 | 1 | 87703 | 2 | N | 158 | 375 | 1 | | | 120 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 05 | 127162 | X | 78074 | -0- | -49088 | -0- | 4175 | 1 | 73616 | 2 | N | 257 | | | | | 377 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 06 | 123060 | X | 63467 | -0- | -59593 | -0- | 3382 | 1 | 59939 | 2 | N | 133 | 372 | 1 | | | 138 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 07 | 57648 | X | 57648 | -0- | -0- | -0- | 4214 | 1 | 53234 | 2 | N | 182 | 173 | 1 | | | 147 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| *08 | 95077 | X | 46947 | -0- | -48130 | -0- | 2652 | 1 | 44143 | 2 | N | 138 | 175 | 1 | | | 110 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| *09 | 92010 | X | 47528 | -0- | -44482 | -0- | 4790 | 1 | 42562 | 2 | N | 160 | | | | | 270 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| *10 | 78089 | X | 45388 | -0- | -32701 | -0- | 5309 | 1 | 39892 | 2 | N | 170 | 182 | 1 | | | 258 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| *11 | 63480 | X | 42068 | -0- | -21412 | -0- | 6757 | 1 | 35177 | 2 | N | 122 | 182 | 1 | | | 198 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 57660 | X | 34656 | -0- | -23004 | -0- | 34524 | 2 | 132 | 9 | N | 120 | 186 | 1 | | | 132 |

TOTAL GAS PROD: 761,623 TOTAL CONDENSATE PROD: 2,149

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
POOVEY/MARKS-POOVEY WELL #: 1H RRCID -> 276992 COMPL. DATE 12/30/2014 TOTAL DEPTH 10586 PERF.10960 - 16386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264974 | X | 258721 | -0- | -6253 | -0- | 1059<br>1151 | 1<br>9 | 256511 | 2 | N | 1046 | 918 | 1 | | | 128 |
| 02 | 183680 | X | 177438 | -0- | -6242 | -0- | 268<br>798 | 1<br>9 | 176372 | 2 | N | 725 | 564 | 1 | | | 289 |
| 03 | 279013 | X | 279013 | -0- | -0- | -0- | 1299<br>1219 | 1<br>9 | 276495 | 2 | N | 1108 | 1110 | 1 | | | 287 |
| 04 | 236969 | X | 236969 | -0- | -0- | -0- | 10657<br>611 | 1<br>9 | 225701 | 2 | N | 555 | 560 | 1 | | | 282 |
| 05 | 203360 | X | 196942 | -0- | -6418 | -0- | 10539<br>570 | 1<br>9 | 185833 | 2 | N | 518 | 551 | 1 | | | 249 |
| 06 | 196800 | X | 162419 | -0- | -34381 | -0- | 8651<br>431 | 1<br>9 | 153337 | 2 | N | 392 | 559 | 1 | | | 82 |
| 07 | 203360 | X | 143427 | -0- | -59933 | -0- | 9261<br>462 | 1<br>9 | 133704 | 2 | N | 420 | 180 | 1 | | | 322 |
| 08 | 203360 | X | 131067 | -0- | -72293 | -0- | 6584<br>243 | 1<br>9 | 124240 | 2 | N | 221 | 351 | 1 | | | 192 |
| 09 | 196800 | X | 111130 | -0- | -85670 | -0- | 6269<br>287 | 1<br>9 | 104574 | 2 | N | 261 | 183 | 1 | | | 270 |
| 10 | 196943 | X | 103633 | -0- | -93310 | -0- | 6009<br>349 | 1<br>9 | 97275 | 2 | N | 317 | 372 | 1 | | | 215 |
| 11 | 162420 | X | 92201 | -0- | -70219 | -0- | 5868<br>320 | 1<br>9 | 86013 | 2 | N | 291 | 361 | 1 | | | 145 |
| 12 | 143437 | X | 82397 | -0- | -61040 | -0- | 82039 | 2 | 358 | 9 | N | 325 | 375 | 1 | | | 95 |

TOTAL GAS PROD: 1,975,357 TOTAL CONDENSATE PROD: 6,179

WILDHORSE RESOURCES MNGT CO, LLC 923453
WEDGEWORTH ET AL WELL #: 1 RRCID -> 212302 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9444 - 9517

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 568<br>3 | 3<br>9 | 2 | 9 | Y | 2 | | | | | 203 |
| 02 | DLQ G-10 | | 969 | -0- | 969 | 969 | 60 | 1 | 906 | 3 | Y | 3 | | | | | 206 |
| 03 | DLQ G-10 | | 944 | -0- | 944 | 1913 | 58 | 1 | 886 | 3 | Y | -0- | | | | | 206 |
| 04 | DLQ G-10 | | 978 | -0- | 978 | 2891 | 55<br>2 | 1<br>9 | 921 | 3 | Y | 2 | | | | | 208 |
| 05 | 3570 | X | 679 | -0- | -2891 | -0- | 29 | 1 | 650 | 3 | Y | -0- | | | | | 208 |
| 06 | 1050 | X | 818 | -0- | -232 | -0- | 54 | 1 | 764 | 3 | Y | -0- | | | | | 208 |
| 07 | 2027 | X | 2027 | -0- | -0- | -0- | 128 | 1 | 1899 | 3 | Y | -0- | | | | | 208 |
| 08 | 1992 | X | 1992 | -0- | -0- | -0- | 105 | 1 | 1887 | 3 | Y | -0- | | | | | 208 |
| *09 | 2081 | X | 2081 | -0- | -0- | -0- | 93<br>69 | 1<br>9 | 1919 | 3 | Y | 63 | | | | | 271 |
| *10 | 1603 | X | 1603 | -0- | -0- | -0- | 66 | 1 | 20 | 9 | Y | 18 | | | | | 263 |
| 11 | 1950 | X | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 263 |
| 12 | 2015 | X | NO RPT | -0- | -2015 | -0- | | | | | Y | NO RPT | | | | | 263 |

TOTAL GAS PROD: 12,661 TOTAL CONDENSATE PROD: 88

BRITTON, LINDY WELL #: 1 RRCID -> 221139 COMPL. DATE 05/23/2006 TOTAL DEPTH 10000 PERF. 9618 - 9706

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 180 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 180 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 180 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 180 |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 180 |
| 06 | DLQ G-10 | | 21 | -0- | 21 | 21 | 1 | 1 | 20 | 3 | Y | -0- | | | | | 180 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | 21 | | | | | Y | -0- | | | | | 180 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | 21 | | | | | Y | -0- | | | | | 180 |
| *09 | 21 | N | -0- | -0- | -21 | -0- | | | | | Y | -0- | | | | | 180 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 60 |

TOTAL GAS PROD: 21 TOTAL CONDENSATE PROD: -0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
BRITTON, LINDY WELL #: 2 RRCID -> 238012 COMPL. DATE 04/25/2008 TOTAL DEPTH 9677 PERF.10138 - 12546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | -0- | -0- | -4371 | -0- | | | | | Y | -0- | | | | | 100 |
| 02 | DLQ G-10 | | 70 | -0- | 70 | 70 | 70 | 1 | | | Y | -0- | | | | | 100 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 70 | | | | | Y | -0- | | | | | 100 |
| 04 | DLQ G-10 | | 161 | -0- | 161 | 231 | 9 | 1 | 152 | 3 | Y | -0- | | | | | 100 |
| 05 | 383 | N | 152 | -0- | -231 | -0- | 6 | 1 | 146 | 3 | Y | -0- | | | | | 100 |
| 06 | 3000 | N | 3022 | -0- | 22 | 22 | 200 | 1 | 2822 | 3 | Y | -0- | | | | | 100 |
| 07 | 3100 | N | 19029 | -0- | 15929 | 15951 | 1195 | 1 | 17722 | 3 | Y | 102 | | | | | 202 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 08 | 3100 | N | 14853 | -0- | 11753 | 27704 | 823 | 1 | 14026 | 3 | Y | 4 | | | | | 206 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 3000 | N | 15032 | -0- | 12032 | 39736 | 681 | 1 | 14289 | 3 | Y | 56 | | | | | 262 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *10 | 49146 | X | 9410 | -0- | -39736 | -0- | 578 | 1 | 102 | 9 | Y | 93 | | | | | 271 |
| 11 | 1140 | X | NO RPT | -0- | -1140 | -0- | | | | | Y | NO RPT | | | | | 271 |
| 12 | 1178 | X | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | | | 271 |

TOTAL GAS PROD: 61,729 TOTAL CONDENSATE PROD: 255

BRITTON, LINDY WELL #: 4 RRCID -> 246141 COMPL. DATE 11/27/2008 TOTAL DEPTH 9930 PERF.10800 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 2739 | -0- | -1942 | -0- | 2737 | 3 | 2 | 9 | Y | 2 | | | | | 89 |
| 02 | DLQ G-10 | | 4778 | -0- | 4778 | 4778 | 307 | 1 | 4471 | 2 | Y | -0- | | | | | 89 |
| 03 | DLQ G-10 | | 4134 | -0- | 4134 | 8912 | 256 | 1 | 3878 | 3 | Y | -0- | | | | | 89 |
| 04 | DLQ G-10 | | 2944 | -0- | 2944 | 11856 | 168 | 1 | 2776 | 3 | Y | -0- | | | | | 89 |
| 05 | 15575 | X | 3719 | -0- | -11856 | -0- | 156 | 1 | 3563 | 3 | Y | -0- | | | | | 89 |
| 06 | 5130 | X | 2638 | -0- | -2492 | -0- | 175 | 1 | 2463 | 3 | Y | -0- | | | | | 89 |
| 07 | 5301 | X | 4225 | -0- | -1076 | -0- | 267 | 1 | 3958 | 3 | Y | -0- | | | | | 89 |
| 08 | 4123 | X | 4064 | -0- | -59 | -0- | 196 | 1 | 3715 | 3 | Y | 139 | | | | | 228 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| *09 | 3763 | X | 3763 | -0- | -0- | -0- | 165 | 1 | 3581 | 3 | Y | 15 | | | | | 243 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 4012 | X | 4012 | -0- | -0- | -0- | 257 | 1 | 9 | 9 | Y | 8 | | | | | 45 |
| 11 | 4080 | X | NO RPT | -0- | -4080 | -0- | | | | | Y | NO RPT | | | | | 45 |
| 12 | 4216 | X | NO RPT | -0- | -4216 | -0- | | | | | Y | NO RPT | | | | | 45 |

TOTAL GAS PROD: 37,016 TOTAL CONDENSATE PROD: 164

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
BRITTON, LINDY WELL #: 5H RRCID -> 275425 COMPL. DATE 07/27/2014 TOTAL DEPTH 9673 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | 70425 | -0- | 70425 | 540518 | 3572<br>246 | 1<br>9 | 66607 | 3 | N | 224 | 188 | 1 | | | 128 |
| 02 | SHUT IN | 55921 | -0- | 55921 | 596439 | 3672<br>204 | 1<br>9 | 52045 | 3 | N | 185 | 183 | 1 | | | 130 |
| 03 | SHUT IN | 51023 | -0- | 51023 | 647462 | 3138<br>259 | 1<br>9 | 47626 | 3 | N | 235 | 184 | 1 | | | 181 |
| 04 | SHUT IN | 53674 | -0- | 53674 | 701136 | 3041<br>213 | 1<br>9 | 50420 | 3 | N | 194 | 179 | 1 | | | 196 |
| 05 | SHUT IN | 54585 | -0- | 54585 | 755721 | 2286<br>132 | 1<br>9 | 52167 | 3 | N | 120 | 176 | 1 | | | 140 |
| 06 | SHUT IN | 52442 | -0- | 52442 | 808163 | 3467<br>142 | 1<br>9 | 48833 | 3 | N | 129 | | | | | 269 |
| 07 | SHUT IN | 46012 | -0- | 46012 | 854175 | 2903<br>67 | 1<br>9 | 43042 | 3 | N | 61 | 182 | 1 | | | 148 |
| 08 | SHUT IN | 40018 | -0- | 40018 | 894193 | 2012<br>221 | 1<br>9 | 37785 | 3 | N | 201 | 182 | 1 | | | 167 |
| *09 | SHUT IN | 29753 | -0- | 29753 | 923946 | 1933<br>257 | 1<br>9 | 27563 | 3 | N | 234 | | | | | 401 |
| 10 | SHUT IN | 33718 | -0- | 33718 | 957664 | 2165 | 1 | 227 | 9 | N | 206 | | | | | 622 |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 622 |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 622 |

TOTAL GAS PROD: 487,571 TOTAL CONDENSATE PROD: 1,789

BRADY-PANOLA (BLOSSOM) 11289 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BASA RESOURCES, INC. 053974
LONG BRANCH WELL #: 5D RRCID -> 233559 COMPL. DATE 11/07/2011 TOTAL DEPTH 6000 PERF. 2870 - 3184

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (JAMES LIME) 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BUFFCO PRODUCTION INC. 106406
MCGRAW WELL #: A 2 RRCID -> 201990 COMPL. DATE 04/28/2003 TOTAL DEPTH 7038 PERF. 7102 - 11895

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. 250597
HAMLETT WELL #: 1H RRCID -> 204218 COMPL. DATE 05/27/2004 TOTAL DEPTH 6412 PERF. 0 - 11977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11617 | X | 11617 | -0- | -0- | -0- | 11595 | 2 | 22 | 9 | N | 20 | | | 123 |
| 02 | 12012 | X | 12012 | -0- | -0- | -0- | 12012 | 2 | | | N | -0- | | | 123 |
| 03 | 10928 | X | 10928 | -0- | -0- | -0- | 10902 | 2 | 26 | 9 | N | 24 | | | 147 |
| 04 | 10267 | X | 10267 | -0- | -0- | -0- | 10267 | 2 | | | N | -0- | | | 147 |
| 05 | 9464 | X | 9464 | -0- | -0- | -0- | 9464 | 2 | | | N | -0- | | | 147 |
| 06 | 7979 | X | 7979 | -0- | -0- | -0- | 7957 | 2 | 22 | 9 | N | 20 | | | 167 |
| 07 | 8666 | X | 8666 | -0- | -0- | -0- | 8666 | 2 | | | N | -0- | | | 167 |
| 08 | 7543 | X | 7543 | -0- | -0- | -0- | 7536 | 2 | 7 | 9 | N | 6 | | | 173 |
| 09 | 7242 | X | 7242 | -0- | -0- | -0- | 7227 | 2 | 15 | 9 | N | 14 | | | 187 |
| 10 | 8272 | X | 8272 | -0- | -0- | -0- | 8255 | 2 | 17 | 9 | N | 15 | | | 202 |
| 11 | 5295 | X | 5295 | -0- | -0- | -0- | 5292 | 2 | 3 | 9 | N | 3 | | | 205 |
| *12 | 8029 | X | 8029 | -0- | -0- | -0- | 8029 | 2 | | | N | -0- | | | 205 |

TOTAL GAS PROD: 107,314 TOTAL CONDENSATE PROD: 102

HAMLETT WELL #: 2H RRCID -> 215270 COMPL. DATE 07/03/2005 TOTAL DEPTH 6893 PERF. 6893 - 12900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7840 | X | 7840 | -0- | -0- | -0- | 7834 | 2 | 6 | 9 | N | 5 | | | 88 |
| 02 | 8179 | X | 8179 | -0- | -0- | -0- | 8173 | 2 | 6 | 9 | N | 5 | | | 93 |
| 03 | 9723 | X | 9723 | -0- | -0- | -0- | 9723 | 2 | | | N | -0- | | | 93 |
| 04 | 9047 | X | 9047 | -0- | -0- | -0- | 9039 | 2 | 8 | 9 | N | 7 | | | 100 |
| 05 | 9623 | X | 9623 | -0- | -0- | -0- | 9623 | 2 | | | N | -0- | | | 100 |
| 06 | 8760 | X | 8063 | -0- | -697 | -0- | 8063 | 2 | | | N | -0- | | | 100 |
| 07 | 9052 | X | 8168 | -0- | -884 | -0- | 8168 | 2 | | | N | -0- | | | 100 |
| 08 | 9052 | X | 7637 | -0- | -1415 | -0- | 7637 | 2 | | | N | -0- | | | 100 |
| 09 | 8760 | X | 7481 | -0- | -1279 | -0- | 7481 | 2 | | | N | -0- | | | 100 |
| 10 | 9052 | X | 8284 | -0- | -768 | -0- | 8284 | 2 | | | N | -0- | | | 100 |
| 11 | 8070 | X | 2789 | -0- | -5281 | -0- | 2789 | 2 | | | N | -0- | | | 100 |
| 12 | 8153 | X | -0- | -0- | -8153 | -0- | | | | | N | -0- | | | 100 |

TOTAL GAS PROD: 86,834 TOTAL CONDENSATE PROD: 17

MADELEY WELL #: 1H RRCID -> 218633 COMPL. DATE 11/11/2005 TOTAL DEPTH 6546 PERF. 6546 - 12447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7242 | X | 7242 | -0- | -0- | -0- | 1506 | 1 | 5733 | 2 | N | 3 | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 6440 | X | 6017 | -0- | -423 | -0- | 997 | 1 | 5017 | 2 | N | 3 | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | |
| 03 | 7130 | X | 5242 | -0- | -1888 | -0- | 967 | 1 | 4273 | 2 | N | 2 | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | |
| 04 | 6900 | X | 5200 | -0- | -1700 | -0- | 905 | 1 | 4293 | 2 | N | 2 | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | |
| 05 | 7185 | X | 7185 | -0- | -0- | -0- | 1568 | 1 | 5617 | 2 | N | -0- | | | 102 |
| 06 | 6900 | X | 4225 | -0- | -2675 | -0- | 1179 | 1 | 3046 | 2 | N | -0- | | | 102 |
| 07 | 6706 | X | 6706 | -0- | -0- | -0- | 1510 | 1 | 5187 | 2 | N | 8 | | | 110 |
| | | | | | | | 9 | 9 | | | | | | | |
| 08 | 7130 | X | 4989 | -0- | -2141 | -0- | 1238 | 1 | 3751 | 2 | N | -0- | | | 110 |
| 09 | 6900 | X | 5433 | -0- | -1467 | -0- | 1250 | 1 | 4183 | 2 | N | -0- | | | 110 |
| 10 | 7130 | X | 6489 | -0- | -641 | -0- | 1782 | 1 | 4707 | 2 | N | -0- | | | 110 |
| 11 | 6480 | X | 5692 | -0- | -788 | -0- | 1584 | 1 | 4108 | 2 | N | -0- | | | 110 |
| *12 | 7817 | X | 7817 | -0- | -0- | -0- | 1779 | 1 | 6038 | 2 | N | -0- | | | 110 |

TOTAL GAS PROD: 72,237 TOTAL CONDENSATE PROD: 18

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
PREECE WELL #: 1H RRCID -> 232238 COMPL. DATE 10/06/2007 TOTAL DEPTH 6381 PERF. 6700 - 11286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1597 | X | 1597 | -0- | -0- | -0- | 559 | 1 | 1038 | 2 | N | -0- | | | | | 122 |
| 02 | 2660 | X | -0- | -0- | -2660 | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 7440 | X | 29 | -0- | -7411 | -0- | 12 | 1 | 17 | 2 | N | -0- | | | | | 122 |
| 04 | 7200 | X | -0- | -0- | -7200 | -0- | | | | | N | -0- | | | | | 122 |
| 05 | 7440 | X | -0- | -0- | -7440 | -0- | | | | | N | -0- | | | | | 122 |
| 06 | 1560 | X | 69 | -0- | -1491 | -0- | 27 | 1 | 42 | 2 | N | -0- | | | | | 122 |
| 07 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 122 |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 122 |
| 09 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 122 |
| 10 | 281 | X | 281 | -0- | -0- | -0- | 139 | 1 | 142 | 2 | N | -0- | | | | | 122 |
| 11 | 60 | X | 35 | -0- | -25 | -0- | 17 | 1 | 18 | 2 | N | -0- | | | | | 122 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 2,011 TOTAL CONDENSATE PROD: -0-

MADELEY WELL #: 3H RRCID -> 233678 COMPL. DATE 11/05/2006 TOTAL DEPTH 6610 PERF. 6899 - 1380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 5442 | -0- | 2342 | 7034 | 1230 | 1 | 4212 | 2 | N | -0- | | | | | 57 |
| 02 | 10815 | X | 3781 | -0- | -7034 | -0- | 626 | 1 | 3152 | 2 | N | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6789 | X | 3413 | -0- | -3376 | -0- | 630 | 1 | 2783 | 2 | N | -0- | | | | | 60 |
| 04 | 6570 | X | 4809 | -0- | -1761 | -0- | 838 | 1 | 3971 | 2 | N | -0- | | | | | 60 |
| 05 | 6789 | X | 1227 | -0- | -5562 | -0- | 268 | 1 | 959 | 2 | N | -0- | | | | | 60 |
| 06 | 5280 | X | 492 | -0- | -4788 | -0- | 137 | 1 | 355 | 2 | N | -0- | | | | | 60 |
| 07 | 4960 | X | 327 | -0- | -4633 | -0- | 72 | 1 | 247 | 2 | N | 7 | | | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 4960 | X | 604 | -0- | -4356 | -0- | 150 | 1 | 454 | 2 | N | -0- | | | | | 67 |
| 09 | 4800 | X | 388 | -0- | -4412 | -0- | 89 | 1 | 299 | 2 | N | -0- | | | | | 67 |
| 10 | 1240 | X | 165 | -0- | -1075 | -0- | 45 | 1 | 120 | 2 | N | -0- | | | | | 67 |
| 11 | 845 | X | 845 | -0- | -0- | -0- | 235 | 1 | 610 | 2 | N | -0- | | | | | 67 |
| 12 | 589 | X | 267 | -0- | -322 | -0- | 61 | 1 | 206 | 2 | N | -0- | | | | | 67 |

TOTAL GAS PROD: 21,760 TOTAL CONDENSATE PROD: 10

PREECE WELL #: 2H RRCID -> 235631 COMPL. DATE 06/24/2007 TOTAL DEPTH 6456 PERF. 7008 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8140 | X | 8140 | -0- | -0- | -0- | 2848 | 1 | 5285 | 2 | N | 6 | | | | | 123 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 7651 | X | 7651 | -0- | -0- | -0- | 3078 | 1 | 4565 | 2 | N | 7 | | | | | 130 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 8241 | X | 8241 | -0- | -0- | -0- | 3396 | 1 | 4845 | 2 | N | -0- | | | | | 130 |
| 04 | 8420 | X | 8420 | -0- | -0- | -0- | 3298 | 1 | 5122 | 2 | N | -0- | | | | | 130 |
| 05 | 7627 | X | 7627 | -0- | -0- | -0- | 3408 | 1 | 4219 | 2 | N | -0- | | | | | 130 |
| 06 | 8267 | X | 8267 | -0- | -0- | -0- | 3270 | 1 | 4997 | 2 | N | -0- | | | | | 130 |
| 07 | 7868 | X | 7868 | -0- | -0- | -0- | 3408 | 1 | 4460 | 2 | N | -0- | | | | | 130 |
| 08 | 6814 | X | 6814 | -0- | -0- | -0- | 3408 | 1 | 3395 | 2 | N | 10 | | | | | 140 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 7300 | X | 7300 | -0- | -0- | -0- | 3298 | 1 | 4002 | 2 | N | -0- | | | | | 140 |
| 10 | 6614 | X | 6614 | -0- | -0- | -0- | 3269 | 1 | 3345 | 2 | N | -0- | | | | | 140 |
| 11 | 6709 | X | 6709 | -0- | -0- | -0- | 3280 | 1 | 3429 | 2 | N | -0- | | | | | 140 |
| *12 | 8385 | X | 8385 | -0- | -0- | -0- | 3408 | 1 | 4977 | 2 | N | -0- | | | | | 140 |

TOTAL GAS PROD: 92,036 TOTAL CONDENSATE PROD: 23

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
HILL, ISAIAH UNIT WELL #: 1H RRCID -> 235633 COMPL. DATE 10/24/2007 TOTAL DEPTH 6328 PERF. 6768 - 12907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2617 | -0- | -18 | -0- | 623 | 1 | 1994 | 2 | N | -0- | | | | | 53 |
| 02 | 5844 | X | 5844 | -0- | -0- | -0- | 1156 | 1 | 4688 | 2 | N | -0- | | | | | 53 |
| 03 | 5122 | X | 5122 | -0- | -0- | -0- | 1140 | 1 | 3960 | 2 | N | 20 | | | | | 73 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 4159 | X | 4159 | -0- | -0- | -0- | 974 | 1 | 3089 | 2 | N | 87 | | | | | 160 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 05 | 4183 | X | 4183 | -0- | -0- | -0- | 894 | 1 | 3256 | 2 | N | 30 | | | | | 190 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 3504 | X | 3504 | -0- | -0- | -0- | 932 | 1 | 2569 | 2 | N | 3 | | | | | 193 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3107 | X | 3107 | -0- | -0- | -0- | 908 | 1 | 2199 | 2 | N | -0- | | | | | 193 |
| 08 | 1518 | X | 1518 | -0- | -0- | -0- | 578 | 1 | 940 | 2 | N | -0- | | | | | 193 |
| 09 | 3167 | X | 3167 | -0- | -0- | -0- | 628 | 1 | 2539 | 2 | N | -0- | | | | | 193 |
| 10 | 1453 | X | 1453 | -0- | -0- | -0- | 378 | 1 | 1075 | 2 | N | -0- | | | | | 193 |
| 11 | 1340 | X | 1340 | -0- | -0- | -0- | 392 | 1 | 948 | 2 | N | -0- | | | | | 193 |
| *12 | 5016 | X | 5016 | -0- | -0- | -0- | 1143 | 1 | 3858 | 2 | N | 14 | | | | | 207 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,030 TOTAL CONDENSATE PROD: 154

DUNN WELL #: 1H RRCID -> 242769 COMPL. DATE 08/27/2008 TOTAL DEPTH 6546 PERF. 6630 - 11109

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | N | -0- | | | | | 8 |
| 02 | DLQ G-10 | | 3971 | -0- | 3971 | 3971 | 3971 | 2 | | | N | -0- | | | | | 8 |
| 03 | DLQ G-10 | | 516 | -0- | 516 | 4487 | 516 | 2 | | | N | -0- | | | | | 8 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 4487 | | | | | N | -0- | | | | | 8 |
| 05 | DLQ G-10 | | -0- | -0- | -0- | 4487 | | | | | N | -0- | | | | | 8 |
| 06 | 4487 | X | -0- | -0- | -4487 | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 1805 | X | 1805 | -0- | -0- | -0- | 1805 | 2 | | | N | -0- | | | | | 8 |
| 08 | 3262 | X | 3262 | -0- | -0- | -0- | 3262 | 2 | | | N | -0- | | | | | 8 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 4328 | X | 4328 | -0- | -0- | -0- | 4328 | 2 | | | N | -0- | | | | | 8 |
| 12 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 13,882 TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
HILL, ISAIAH UNIT WELL #: 3H RRCID -> 245929 COMPL. DATE 12/30/2007 TOTAL DEPTH 6405 PERF. 6530 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9747 | X | 9747 | -0- | -0- | -0- | 2926 | 1 | 6821 | 2 | N | -0- | | | | | 105 |
| 02 | 9520 | X | 7319 | -0- | -2201 | -0- | 1937 | 1 | 5382 | 2 | N | -0- | | | | | 105 |
| 03 | 10230 | X | 9104 | -0- | -1126 | -0- | 2617 | 1 | 6487 | 2 | N | -0- | | | | | 105 |
| 04 | 9780 | X | 9124 | -0- | -656 | -0- | 2773 | 1 | 6351 | 2 | N | -0- | | | | | 105 |
| 05 | 11608 | X | 11608 | -0- | -0- | -0- | 3125 | 1 | 8483 | 2 | N | -0- | | | | | 105 |
| 06 | 9420 | X | 8201 | -0- | -1219 | -0- | 2710 | 1 | 5491 | 2 | N | -0- | | | | | 105 |
| 07 | 9424 | X | 8589 | -0- | -835 | -0- | 3073 | 1 | 5516 | 2 | N | -0- | | | | | 105 |
| 08 | 11594 | X | 7350 | -0- | -4244 | -0- | 3169 | 1 | 4181 | 2 | N | -0- | | | | | 105 |
| 09 | 11741 | X | 11741 | -0- | -0- | -0- | 2780 | 1 | 8961 | 2 | N | -0- | | | | | 105 |
| 10 | 11661 | X | 11661 | -0- | -0- | -0- | 3618 | 1 | 8029 | 2 | N | 13 | | | | | 118 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 10443 | X | 10443 | -0- | -0- | -0- | 3599 | 1 | 6844 | 2 | N | -0- | | | | | 118 |
| 12 | 12121 | X | 11041 | -0- | -1080 | -0- | 3131 | 1 | 7882 | 2 | N | 25 | | | | | 143 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 115,928 TOTAL CONDENSATE PROD: 38

DUNN WELL #: 2H RRCID -> 245936 COMPL. DATE 08/15/2008 TOTAL DEPTH 6580 PERF. 7060 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2966 | X | 2966 | -0- | -0- | -0- | 2966 | 2 | | | N | -0- | | | | | 35 |
| 02 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | 35 |
| 03 | 1675 | N | 1675 | -0- | -0- | -0- | 1675 | 2 | | | N | -0- | | | | | 35 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | 35 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 2 | | | N | -0- | | | | | 35 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 3000 | N | 3570 | -0- | 570 | 570 | 3570 | 2 | | | N | -0- | | | | | 35 |
| *12 | 1102 | N | 532 | -0- | -570 | -0- | 532 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 12,683 TOTAL CONDENSATE PROD: -0-

HILL, ISAIAH UNIT WELL #: 2H RRCID -> 246460 COMPL. DATE 11/25/2007 TOTAL DEPTH 6363 PERF. 6554 - 11343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3972 | X | 3972 | -0- | -0- | -0- | 945 | 1 | 3027 | 2 | N | -0- | | | | | 217 |
| 02 | 4335 | X | 4335 | -0- | -0- | -0- | 857 | 1 | 3478 | 2 | N | -0- | | | | | 217 |
| 03 | 3087 | X | 3087 | -0- | -0- | -0- | 690 | 1 | 2397 | 2 | N | -0- | | | | | 217 |
| 04 | 2511 | X | 2511 | -0- | -0- | -0- | 602 | 1 | 1909 | 2 | N | -0- | | | | | 217 |
| 05 | 2205 | X | 2205 | -0- | -0- | -0- | 475 | 1 | 1730 | 2 | N | -0- | | | | | 217 |
| 06 | 2462 | X | 2462 | -0- | -0- | -0- | 655 | 1 | 1807 | 2 | N | -0- | | | | | 217 |
| 07 | 2108 | X | 1755 | -0- | -353 | -0- | 513 | 1 | 1242 | 2 | N | -0- | | | | | 217 |
| 08 | 2108 | X | 1441 | -0- | -667 | -0- | 549 | 1 | 892 | 2 | N | -0- | | | | | 217 |
| 09 | 3714 | X | 3714 | -0- | -0- | -0- | 736 | 1 | 2978 | 2 | N | -0- | | | | | 217 |
| 10 | 2108 | X | 1915 | -0- | -193 | -0- | 498 | 1 | 1417 | 2 | N | -0- | | | | | 217 |
| 11 | 1380 | N | 1222 | -0- | -158 | -0- | 357 | 1 | 865 | 2 | N | -0- | | | | | 217 |
| 12 | 2108 | X | 964 | -0- | -1144 | -0- | 220 | 1 | 744 | 2 | N | -0- | | | | | 217 |

TOTAL GAS PROD: 29,583 TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MADELEY WELL #: 2H RRCID -> 252763 COMPL. DATE 01/15/2007 TOTAL DEPTH 6422 PERF. 6557 - 12947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 987 | N | 987 | -0- | -0- | -0- | 152 | 1 | 835 | 2 | N | -0- | | | | | 22 |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 144 | 1 | 724 | 2 | N | -0- | | | | | 22 |
| 03 | 1320 | N | 1320 | -0- | -0- | -0- | 244 | 1 | 1076 | 2 | N | -0- | | | | | 22 |
| 04 | 900 | N | 863 | -0- | -37 | -0- | 150 | 1 | 713 | 2 | N | -0- | | | | | 22 |
| 05 | 930 | N | 555 | -0- | -375 | -0- | 121 | 1 | 434 | 2 | N | -0- | | | | | 22 |
| 06 | 1161 | N | 1161 | -0- | -0- | -0- | 324 | 1 | 837 | 2 | N | -0- | | | | | 22 |
| 07 | 1115 | N | 1115 | -0- | -0- | -0- | 251 | 1 | 864 | 2 | N | -0- | | | | | 22 |
| 08 | 558 | N | 330 | -0- | -228 | -0- | 82 | 1 | 248 | 2 | N | -0- | | | | | 22 |
| 09 | 1469 | N | 1469 | -0- | -0- | -0- | 338 | 1 | 1131 | 2 | N | -0- | | | | | 22 |
| 10 | 930 | N | 470 | -0- | -460 | -0- | 129 | 1 | 341 | 2 | N | -0- | | | | | 22 |
| 11 | 330 | N | 269 | -0- | -61 | -0- | 75 | 1 | 194 | 2 | N | -0- | | | | | 22 |
| 12 | 930 | N | 513 | -0- | -417 | -0- | 117 | 1 | 396 | 2 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 9,920 TOTAL CONDENSATE PROD: -0-

FAULCONER, VERNON E., INC. 263701
JONES, GERALDINE WELL #: 1 RRCID -> 102011 COMPL. DATE 09/02/1982 TOTAL DEPTH 8000 PERF. 6295 - 6425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3597 | X | 3597 | -0- | -0- | -0- | 265 | 1 | 3324 | 2 | N | 7 | | | | | 78 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3188 | X | 3188 | -0- | -0- | -0- | 234 | 1 | 2947 | 2 | N | 6 | | | | | 84 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3440 | X | 3440 | -0- | -0- | -0- | 265 | 1 | 3168 | 2 | N | 6 | | | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3306 | X | 3306 | -0- | -0- | -0- | 244 | 1 | 3054 | 2 | N | 7 | | | | | 97 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3692 | X | 3692 | -0- | -0- | -0- | 268 | 1 | 3417 | 2 | N | 6 | | | | | 103 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3812 | X | 3812 | -0- | -0- | -0- | 556 | 1 | 3252 | 2 | N | 4 | | | | | 107 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4013 | X | 4013 | -0- | -0- | -0- | 580 | 1 | 3425 | 2 | N | 7 | | | | | 114 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2804 | -0- | -265 | -0- | 404 | 1 | 2396 | 2 | N | 4 | | | | | 118 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3875 | X | 3875 | -0- | -0- | -0- | 471 | 1 | 3397 | 2 | N | 6 | | | | | 124 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3937 | X | 3937 | -0- | -0- | -0- | 563 | 1 | 3373 | 2 | N | 1 | | | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3764 | X | 3764 | -0- | -0- | -0- | 565 | 1 | 3195 | 2 | N | 4 | | | | | 129 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 4582 | X | 4582 | -0- | -0- | -0- | 683 | 1 | 3895 | 2 | N | 4 | | | | | 133 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,010 TOTAL CONDENSATE PROD: 62

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
FAULCONER, VERNON E., INC. //CONT.// 263701
LAWSON UNIT WELL #: 1 RRCID -> 107561 COMPL. DATE 09/21/1983 TOTAL DEPTH 6569 PERF. 6300 - 6417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2290 | -0- | -438 | -0- | 169 | 1 | 2121 | 2 | N | -0- | | | | | 186 |
| 02 | 2240 | N | 2141 | -0- | -99 | -0- | 158 | 1 | 1983 | 2 | N | -0- | | | | | 186 |
| 03 | 2294 | N | 2199 | -0- | -95 | -0- | 169 | 1 | 2030 | 2 | N | -0- | | | | | 186 |
| 04 | 2383 | N | 2383 | -0- | -0- | -0- | 176 | 1 | 2206 | 2 | N | 1 | | | | | 187 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2356 | N | 2281 | -0- | -75 | -0- | 166 | 1 | 2115 | 2 | N | -0- | | | | | 187 |
| 06 | 2358 | N | 2358 | -0- | -0- | -0- | 344 | 1 | 2014 | 2 | N | -0- | | | | | 187 |
| 07 | 2449 | N | 2420 | -0- | -29 | -0- | 350 | 1 | 2070 | 2 | N | -0- | | | | | 187 |
| 08 | 2294 | N | 1979 | -0- | -315 | -0- | 286 | 1 | 1693 | 2 | N | -0- | | | | | 187 |
| 09 | 3000 | N | 3279 | -0- | 279 | 279 | 399 | 1 | 2874 | 2 | N | 5 | | | | | 192 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2845 | N | 2566 | -0- | -279 | -0- | 367 | 1 | 2196 | 2 | N | 3 | | | | | 195 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2229 | N | 2229 | -0- | -0- | -0- | 335 | 1 | 1893 | 2 | N | 1 | | | | | 196 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2883 | X | 1653 | -0- | -1230 | -0- | 247 | 1 | 1406 | 2 | N | -0- | | | | | 196 |

TOTAL GAS PROD: 27,778 TOTAL CONDENSATE PROD: 10

LEGACY RESERVES OPERATING LP 495445
U.S.A. - HAILEY, THOMAS WELL #: 1 RRCID -> 148552 COMPL. DATE 06/29/1999 TOTAL DEPTH 10079 PERF. 6319 - 8437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
USA-BRIDGES WELL #: 1 RRCID -> 180346 COMPL. DATE 09/16/2000 TOTAL DEPTH 6359 PERF. 6575 - 12167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13330 | X | 12306 | -0- | -1024 | -0- | 1365 | 1 | 10933 | 2 | Y | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 10685 | X | 10685 | -0- | -0- | -0- | 1217 | 1 | 9417 | 2 | Y | 44 | 74 | 1 | | | 30 |
| | | | | | | | 3 | 4 | 48 | 9 | | | | | | | |
| 03 | 13237 | X | 11492 | -0- | -1745 | -0- | 1315 | 1 | 10175 | 2 | Y | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 12570 | X | 10903 | -0- | -1667 | -0- | 1218 | 1 | 9628 | 2 | Y | 52 | | | | | 84 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 12307 | X | 11222 | -0- | -1085 | -0- | 1316 | 1 | 9903 | 2 | Y | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 11910 | X | 10475 | -0- | -1435 | -0- | 1184 | 1 | 9291 | 2 | Y | -0- | | | | | 87 |
| 07 | 11842 | X | 11065 | -0- | -777 | -0- | 1266 | 1 | 9798 | 2 | Y | 1 | | | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 8829 | X | 8829 | -0- | -0- | -0- | 1001 | 1 | 7828 | 2 | Y | -0- | | | | | 88 |
| *09 | 12047 | X | 12047 | -0- | -0- | -0- | 1167 | 1 | 10880 | 2 | Y | -0- | 88 | 7 | | | -0- |
| *10 | 11721 | X | 11721 | -0- | -0- | -0- | 1363 | 1 | 10358 | 2 | Y | -0- | | | | | -0- |
| *11 | 11025 | X | 11025 | -0- | -0- | -0- | 1243 | 1 | 9782 | 2 | Y | -0- | | | | | -0- |
| 12 | 12524 | X | 7540 | -0- | -4984 | -0- | 7527 | 3 | 13 | 9 | Y | 12 | | | | | 12 |

TOTAL GAS PROD: 129,310 TOTAL CONDENSATE PROD: 121

USA-BRIDGES WELL #: 2 RRCID -> 183866 COMPL. DATE 01/23/2002 TOTAL DEPTH 9193 PERF. 5760 - 5840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
POLLEY "A" WELL #: 1H RRCID -> 183867 COMPL. DATE 06/26/2001 TOTAL DEPTH 6558 PERF. 6455 - 12124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4212 | X | 4212 | -0- | -0- | -0- | 467 | 1 | 3743 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4331 | X | 4331 | -0- | -0- | -0- | 493 | 1 | 3814 | 2 | Y | 22 | 37 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 4748 | X | 4748 | -0- | -0- | -0- | 543 | 1 | 4204 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4788 | X | 4788 | -0- | -0- | -0- | 534 | 1 | 4225 | 2 | Y | 26 | | | | | 38 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 4864 | X | 4864 | -0- | -0- | -0- | 570 | 1 | 4293 | 2 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4805 | X | 4805 | -0- | -0- | -0- | 543 | 1 | 4262 | 2 | Y | -0- | 35 | 1 | | | 4 |
| 07 | 5063 | X | 5063 | -0- | -0- | -0- | 580 | 1 | 4483 | 2 | Y | -0- | | | | | 4 |
| 08 | 3810 | X | 3810 | -0- | -0- | -0- | 432 | 1 | 3378 | 2 | Y | -0- | | | | | 4 |
| *09 | 5006 | X | 5006 | -0- | -0- | -0- | 483 | 1 | 4523 | 2 | Y | -0- | | | | | 4 |
| *10 | 5053 | X | 4891 | -0- | -162 | -0- | 565 | 1 | 4294 | 2 | Y | 29 | 33 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *11 | 4933 | X | 4933 | -0- | -0- | -0- | 556 | 1 | 4377 | 2 | Y | -0- | | | | | -0- |
| 12 | 5208 | X | 4450 | -0- | -758 | -0- | 4437 | 3 | 13 | 9 | Y | 12 | | | | | 12 |

TOTAL GAS PROD: 55,901 TOTAL CONDENSATE PROD: 93

ZAP WELL #: 1H RRCID -> 187662 COMPL. DATE 11/16/2001 TOTAL DEPTH N/A PERF. 6453 - 10131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 574 | N | 574 | -0- | -0- | -0- | 64 | 1 | 510 | 2 | Y | -0- | | | | | -0- |
| 02 | 480 | N | 480 | -0- | -0- | -0- | 55 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 03 | 379 | N | 379 | -0- | -0- | -0- | 43 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 135 | -0- | -435 | -0- | 15 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 218 | -0- | -309 | -0- | 26 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 186 | -0- | -174 | -0- | 21 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- | -0- | 21 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 08 | 114 | N | 114 | -0- | -0- | -0- | 13 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 09 | 674 | N | 674 | -0- | -0- | -0- | 65 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 33 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 13 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 448 | -0- | -234 | -0- | 435 | 3 | 13 | 9 | Y | 12 | | | | | 12 |

TOTAL GAS PROD: 3,795 TOTAL CONDENSATE PROD: 12

USA-LOCK WELL #: 1H RRCID -> 189193 COMPL. DATE 04/26/2002 TOTAL DEPTH N/A PERF. 6247 - 11787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 2043 | -0- | -3 | -0- | 624 | 1 | 1419 | 2 | Y | -0- | | | | | -0- |
| 02 | 1802 | X | 1802 | -0- | -0- | -0- | 522 | 1 | 1280 | 2 | Y | -0- | | | | | -0- |
| 03 | 2511 | X | 1664 | -0- | -847 | -0- | 579 | 1 | 1085 | 2 | Y | -0- | | | | | -0- |
| 04 | 2430 | X | 980 | -0- | -1450 | -0- | 536 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 05 | 2511 | X | 1576 | -0- | -935 | -0- | 546 | 1 | 1030 | 2 | Y | -0- | | | | | -0- |
| 06 | 1980 | X | 1477 | -0- | -503 | -0- | 540 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| 07 | 1984 | X | 1252 | -0- | -732 | -0- | 570 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| 08 | 1017 | N | 1017 | -0- | -0- | -0- | 459 | 1 | 558 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 4181 | -0- | 1181 | 1181 | 703 | 1 | 3478 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3403 | -0- | 303 | 1484 | 301 | 1 | 3102 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 13813 | -0- | 10813 | 12297 | 588 | 1 | 13225 | 2 | Y | -0- | | | | | -0- |
| *12 | 32562 | X | 20265 | -0- | -12297 | -0- | 20193 | 3 | 72 | 9 | Y | 65 | | | | | 65 |

TOTAL GAS PROD: 53,473 TOTAL CONDENSATE PROD: 65

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
USA MASSEY WELL #: 1H RRCID -> 189811 COMPL. DATE 06/12/2002 TOTAL DEPTH N/A PERF. 6553 - 13978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7901 | X | 7901 | -0- | -0- | -0- | 876 | 1 | 7017 | 2 | Y | 7 | | | | | 69 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 7277 | X | 7277 | -0- | -0- | -0- | 826 | 1 | 6398 | 2 | Y | 45 | 75 | 1 | | | 39 |
| | | | | | | | 3 | 4 | 50 | 9 | | | | | | | |
| 03 | 9145 | X | 7541 | -0- | -1604 | -0- | 862 | 1 | 6677 | 2 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 8850 | X | 8613 | -0- | -237 | -0- | 961 | 1 | 7595 | 2 | Y | 52 | | | | | 93 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 8469 | X | 8469 | -0- | -0- | -0- | 993 | 1 | 7473 | 2 | Y | 3 | | | | | 96 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 7958 | X | 7958 | -0- | -0- | -0- | 899 | 1 | 7059 | 2 | Y | -0- | | | | | 96 |
| 07 | 8897 | X | 8211 | -0- | -686 | -0- | 940 | 1 | 7270 | 2 | Y | 1 | | | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 6151 | X | 6151 | -0- | -0- | -0- | 698 | 1 | 5453 | 2 | Y | -0- | | | | | 97 |
| *09 | 8610 | X | 6866 | -0- | -1744 | -0- | 663 | 1 | 6203 | 2 | Y | -0- | 97 | 7 | | | -0- |
| *10 | 8463 | X | 6489 | -0- | -1974 | -0- | 754 | 1 | 5735 | 2 | Y | -0- | | | | | -0- |
| *11 | 7950 | X | 6676 | -0- | -1274 | -0- | 753 | 1 | 5923 | 2 | Y | -0- | | | | | -0- |
| 12 | 8215 | X | 5183 | -0- | -3032 | -0- | 5170 | 3 | 13 | 9 | Y | 12 | | | | | 12 |

TOTAL GAS PROD: 87,335 TOTAL CONDENSATE PROD: 122

HAMILL WELL #: 1H RRCID -> 190876 COMPL. DATE 07/03/2002 TOTAL DEPTH N/A PERF. 6834 - 12005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
USA-LOCK WELL #: 2H RRCID -> 200153 COMPL. DATE 08/07/2003 TOTAL DEPTH N/A PERF. 6526 - 11647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 1609 | -0- | -2917 | -0- | 492 | 1 | 1117 | 2 | Y | -0- | | | | | 60 |
| 02 | 1598 | X | 1598 | -0- | -0- | -0- | 464 | 1 | 1134 | 2 | Y | -0- | | | | | 60 |
| 03 | 1550 | X | 1543 | -0- | -7 | -0- | 537 | 1 | 1005 | 2 | Y | -0- | | | | | 60 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 1560 | X | 995 | -0- | -565 | -0- | 544 | 1 | 451 | 2 | Y | -0- | | | | | 60 |
| 05 | 1767 | X | 1632 | -0- | -135 | -0- | 566 | 1 | 1066 | 2 | Y | -0- | | | | | 60 |
| 06 | 1710 | X | 1476 | -0- | -234 | -0- | 540 | 1 | 936 | 2 | Y | -0- | | | | | 60 |
| 07 | 1767 | X | 1199 | -0- | -568 | -0- | 546 | 1 | 652 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 863 | N | 863 | -0- | -0- | -0- | 389 | 1 | 474 | 2 | Y | -0- | | | | | 61 |
| 09 | 1822 | N | 1822 | -0- | -0- | -0- | 305 | 1 | 1502 | 2 | Y | 12 | | | | | 73 |
| | | | | | | | 2 | 4 | 13 | 9 | | | | | | | |
| 10 | 3100 | N | 6272 | -0- | 3172 | 3172 | 795 | 1 | 5475 | 2 | Y | -0- | | | | | 73 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 3000 | N | 6203 | -0- | 3203 | 6375 | 456 | 1 | 5735 | 2 | Y | -0- | | | | | 73 |
| | | | | | | | 12 | 4 | | | | | | | | | |
| *12 | 3100 | N | 5465 | -0- | 2365 | 8740 | 5393 | 3 | 72 | 9 | Y | 65 | | | | | 138 |

TOTAL GAS PROD: 30,677 TOTAL CONDENSATE PROD: 78

USA-LAWSON WELL #: 1H RRCID -> 200154 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF. 5485 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5007 | X | 5007 | -0- | -0- | -0- | 555 | 1 | 4452 | 2 | Y | -0- | | | | | -0- |
| 02 | 4883 | X | 4883 | -0- | -0- | -0- | 558 | 1 | 4324 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5651 | X | 5651 | -0- | -0- | -0- | 647 | 1 | 5004 | 2 | Y | -0- | | | | | 1 |
| 04 | 5191 | X | 5191 | -0- | -0- | -0- | 583 | 1 | 4608 | 2 | Y | -0- | | | | | 1 |
| 05 | 5394 | X | 4949 | -0- | -445 | -0- | 581 | 1 | 4368 | 2 | Y | -0- | | | | | 1 |
| 06 | 5519 | X | 5519 | -0- | -0- | -0- | 624 | 1 | 4895 | 2 | Y | -0- | | | | | 1 |
| 07 | 5741 | X | 5741 | -0- | -0- | -0- | 657 | 1 | 5084 | 2 | Y | -0- | | | | | 1 |
| 08 | 4074 | X | 4074 | -0- | -0- | -0- | 462 | 1 | 3612 | 2 | Y | -0- | | | | | 1 |
| *09 | 5520 | X | 4212 | -0- | -1308 | -0- | 407 | 1 | 3805 | 2 | Y | -0- | 1 | 7 | | | -0- |
| *10 | 6370 | X | 6370 | -0- | -0- | -0- | 741 | 1 | 5629 | 2 | Y | -0- | | | | | -0- |
| *11 | 7097 | X | 7097 | -0- | -0- | -0- | 801 | 1 | 6296 | 2 | Y | -0- | | | | | -0- |
| 12 | 5735 | X | 3930 | -0- | -1805 | -0- | 3917 | 3 | 13 | 9 | Y | 12 | | | | | 12 |

TOTAL GAS PROD: 62,624 TOTAL CONDENSATE PROD: 13

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
USA-ELLINGTON WELL #: 1H RRCID -> 207711 COMPL. DATE 12/01/2004 TOTAL DEPTH 6337 PERF. 6686 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17854 | X | 17854 | -0- | -0- | -0- | 1842 | 1 | 15984 | 2 | Y | 25 | | | | | 44 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 20346 | X | 20346 | -0- | -0- | -0- | 1655 | 1 | 18627 | 2 | Y | 58 | | | | | 102 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 20893 | X | 20893 | -0- | -0- | -0- | 1832 | 1 | 19031 | 2 | Y | 27 | | | | | 129 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 19560 | X | 18773 | -0- | -787 | -0- | 1779 | 1 | 16987 | 2 | Y | 6 | 7 | 1 | | | 128 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 22537 | X | 20320 | -0- | -2217 | -0- | 1829 | 1 | 18483 | 2 | Y | 7 | | | | | 135 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 21810 | X | 19338 | -0- | -2472 | -0- | 1773 | 1 | 17556 | 2 | Y | 8 | | | | | 143 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 22537 | X | 18763 | -0- | -3774 | -0- | 1831 | 1 | 16924 | 2 | Y | 7 | | | | | 150 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 15244 | X | 15244 | -0- | -0- | -0- | 1437 | 1 | 13801 | 2 | Y | 5 | | | | | 155 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 19650 | X | 16377 | -0- | -3273 | -0- | 1778 | 1 | 14599 | 2 | Y | -0- | 100 | 7 | | | 55 |
| *10 | 20305 | X | 19402 | -0- | -903 | -0- | 1824 | 1 | 17578 | 2 | Y | -0- | | | | | 55 |
| *11 | 19350 | X | 17744 | -0- | -1606 | -0- | 1772 | 1 | 15972 | 2 | Y | -0- | | | | | 55 |
| 12 | 18755 | X | -0- | -0- | -18755 | -0- | | | | | Y | 167 | | | | | 222 |

TOTAL GAS PROD: 205,054 TOTAL CONDENSATE PROD: 310

USA-ELLINGTON WELL #: 2H RRCID -> 208207 COMPL. DATE 12/04/2004 TOTAL DEPTH 6381 PERF. 6627 - 11663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 554 | -0- | -128 | -0- | 18 | 1 | 444 | 2 | Y | 84 | | | | | 135 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 25 | 1 | 711 | 2 | Y | -0- | | | | | 135 |
| 03 | 894 | N | 894 | -0- | -0- | -0- | 28 | 1 | 771 | 2 | Y | 86 | | | | | 221 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 21 | 1 | 556 | 2 | Y | 1 | 170 | 1 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 855 | N | 855 | -0- | -0- | -0- | 31 | 1 | 824 | 2 | Y | -0- | | | | | 52 |
| 06 | 870 | N | 747 | -0- | -123 | -0- | 27 | 1 | 720 | 2 | Y | -0- | | | | | 52 |
| 07 | 865 | N | 865 | -0- | -0- | -0- | 29 | 1 | 756 | 2 | Y | 73 | | | | | 125 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 640 | N | 640 | -0- | -0- | -0- | 23 | 1 | 617 | 2 | Y | -0- | | | | | 125 |
| *09 | 750 | N | 549 | -0- | -201 | -0- | 22 | 1 | 527 | 2 | Y | -0- | 70 | 7 | | | 55 |
| *10 | 868 | N | 838 | -0- | -30 | -0- | 31 | 1 | 807 | 2 | Y | -0- | | | | | 55 |
| *11 | 754 | N | 754 | -0- | -0- | -0- | 28 | 1 | 726 | 2 | Y | -0- | | | | | 55 |
| *12 | 3100 | N | 7590 | -0- | 4490 | 4490 | 7590 | 3 | | | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 15,600 TOTAL CONDENSATE PROD: 244

USA ELLINGTON WELL #: 3 RRCID -> 215967 COMPL. DATE 02/04/2006 TOTAL DEPTH 6090 PERF. 5902 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
ZAP WELL #: 2H RRCID -> 246161 COMPL. DATE 01/28/2009 TOTAL DEPTH 6492 PERF. 6573 - 8383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 423 | -0- | 423 | 682 | 47 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 453 | -0- | 453 | 1135 | 52 | 1 | 401 | 2 | N | -0- | | | | | -0- |
| 03 | 1666 | X | 531 | -0- | -1135 | -0- | 61 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 04 | 516 | N | 516 | -0- | -0- | -0- | 58 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 05 | 676 | N | 676 | -0- | -0- | -0- | 79 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 06 | 654 | N | 654 | -0- | -0- | -0- | 74 | 1 | 580 | 2 | N | -0- | | | | | -0- |
| 07 | 552 | N | 552 | -0- | -0- | -0- | 63 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 08 | 682 | N | 478 | -0- | -204 | -0- | 54 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 09 | 813 | N | 813 | -0- | -0- | -0- | 79 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 76 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 65 | 1 | 509 | 2 | N | -0- | | | | | -0- |
| 12 | 837 | N | 628 | -0- | -209 | -0- | 569 | 3 | 59 | 9 | N | 54 | | | | | 54 |

TOTAL GAS PROD: 6,956 TOTAL CONDENSATE PROD: 54

PAR MINERALS CORPORATION 638850
LAWSON UNIT WELL #: 1A RRCID -> 181847 COMPL. DATE 11/16/2000 TOTAL DEPTH 6462 PERF. 6683 - 11716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3385 | -0- | -769 | -0- | 3385 | 2 | | | N | -0- | | | | | 130 |
| 02 | DLQ G-10 | | 3055 | -0- | 3055 | 3055 | 3055 | 2 | | | N | -0- | | | | | 130 |
| 03 | DLQ G-10 | | 3988 | -0- | 3988 | 7043 | 3988 | 2 | | | N | -0- | | | | | 130 |
| 04 | DLQ G-10 | | 3237 | -0- | 3237 | 10280 | 3237 | 2 | | | N | -0- | | | | | 130 |
| 05 | DLQ G-10 | | 3512 | -0- | 3512 | 13792 | 3512 | 2 | | | N | -0- | | | | | 130 |
| 06 | 16927 | X | 3135 | -0- | -13792 | -0- | 3135 | 2 | | | N | -0- | | | | | 130 |
| 07 | 3999 | X | 3403 | -0- | -596 | -0- | 3403 | 2 | | | N | -0- | | | | | 130 |
| 08 | 3999 | X | 2689 | -0- | -1310 | -0- | 2689 | 2 | | | N | -0- | | | | | 130 |
| 09 | 5292 | X | 5292 | -0- | -0- | -0- | 5292 | 2 | | | N | -0- | | | | | 130 |
| 10 | 4643 | X | 4643 | -0- | -0- | -0- | 4643 | 2 | | | N | -0- | | | | | 130 |
| 11 | 4502 | X | 4502 | -0- | -0- | -0- | 4490 | 2 | 12 | 9 | N | 11 | | | | | 141 |
| 12 | 4061 | X | 3060 | -0- | -1001 | -0- | 3060 | 2 | | | N | -0- | | | | | 141 |

TOTAL GAS PROD: 43,901 TOTAL CONDENSATE PROD: 11

JONES UNIT WELL #: 2 RRCID -> 182294 COMPL. DATE 10/12/2000 TOTAL DEPTH 6274 PERF. 6895 - 11700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7285 | X | 7261 | -0- | -24 | -0- | 7261 | 2 | | | N | -0- | | | | | 114 |
| 02 | DLQ G-10 | | 6425 | -0- | 6425 | 6425 | 6425 | 2 | | | N | -0- | | | | | 114 |
| 03 | DLQ G-10 | | 7087 | -0- | 7087 | 13512 | 7087 | 2 | | | N | -0- | | | | | 114 |
| 04 | DLQ G-10 | | 6749 | -0- | 6749 | 20261 | 6749 | 2 | | | N | -0- | | | | | 114 |
| 05 | DLQ G-10 | | 6538 | -0- | 6538 | 26799 | 6538 | 2 | | | N | -0- | | | | | 114 |
| 06 | 33380 | X | 6581 | -0- | -26799 | -0- | 6581 | 2 | | | N | -0- | | | | | 114 |
| 07 | 7099 | X | 6456 | -0- | -643 | -0- | 6456 | 2 | | | N | -0- | | | | | 114 |
| 08 | 7099 | X | 4773 | -0- | -2326 | -0- | 4773 | 2 | | | N | -0- | | | | | 114 |
| 09 | 7006 | X | 7006 | -0- | -0- | -0- | 7006 | 2 | | | N | -0- | | | | | 114 |
| 10 | 7888 | X | 7888 | -0- | -0- | -0- | 7888 | 2 | | | N | -0- | | | | | 114 |
| 11 | 7375 | X | 7375 | -0- | -0- | -0- | 7235 | 2 | 140 | 9 | N | 127 | 183 | 1 | | | 58 |
| 12 | 7254 | X | 6884 | -0- | -370 | -0- | 6884 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 81,023 TOTAL CONDENSATE PROD: 127

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
PAR MINERALS CORPORATION //CONT.// 638850
LAWSON UNIT WELL #: 2 RRCID -> 203586 COMPL. DATE 05/08/2004 TOTAL DEPTH 6318 PERF. 6318 - 11411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9579 | X | 8146 | -0- | -1433 | -0- | 8146 | 2 | | | N | -0- | | | | | 130 |
| 02 | DLQ G-10 | | 6173 | -0- | 6173 | 6173 | 6173 | 2 | | | N | -0- | | | | | 130 |
| 03 | DLQ G-10 | | 7621 | -0- | 7621 | 13794 | 7621 | 2 | | | N | -0- | | | | | 130 |
| 04 | DLQ G-10 | | 8972 | -0- | 8972 | 22766 | 8972 | 2 | | | N | -0- | | | | | 130 |
| 05 | DLQ G-10 | | 8450 | -0- | 8450 | 31216 | 8450 | 2 | | | N | -0- | | | | | 130 |
| 06 | 39200 | X | 7984 | -0- | -31216 | -0- | 7984 | 2 | | | N | -0- | | | | | 130 |
| 07 | 8741 | X | 8741 | -0- | -0- | -0- | 8741 | 2 | | | N | -0- | | | | | 130 |
| 08 | 8246 | X | 6335 | -0- | -1911 | -0- | 6335 | 2 | | | N | -0- | | | | | 130 |
| 09 | 9088 | X | 9088 | -0- | -0- | -0- | 9088 | 2 | | | N | -0- | | | | | 130 |
| 10 | 8246 | X | 7938 | -0- | -308 | -0- | 7938 | 2 | | | N | -0- | | | | | 130 |
| 11 | 8322 | X | 8322 | -0- | -0- | -0- | 8322 | 2 | | | N | -0- | | | | | 130 |
| 12 | 8246 | X | 8012 | -0- | -234 | -0- | 8012 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 95,782 TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
USA-CHARLES GAS UNIT WELL #: 1 RRCID -> 212610 COMPL. DATE 05/21/2005 TOTAL DEPTH 6146 PERF. 6710 - 15785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5678 | -0- | -460 | -0- | 732 | 1 | 4848 | 3 | N | 89 | 165 | 1 | | | 13 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 4756 | X | 4756 | -0- | -0- | -0- | 621 | 1 | 4127 | 3 | N | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 4779 | X | 4779 | -0- | -0- | -0- | 753 | 1 | 4026 | 3 | N | -0- | | | | | 20 |
| 04 | 5293 | X | 5293 | -0- | -0- | -0- | 791 | 1 | 4502 | 3 | N | -0- | | | | | 20 |
| 05 | 5394 | X | 5394 | -0- | -0- | -0- | 714 | 1 | 4680 | 3 | N | -0- | | | | | 20 |
| 06 | 5070 | X | 5070 | -0- | -0- | -0- | 640 | 1 | 4430 | 3 | N | -0- | | | | | 20 |
| 07 | 5549 | X | 5549 | -0- | -0- | -0- | 739 | 1 | 4810 | 3 | N | -0- | | | | | 20 |
| 08 | 5534 | X | 5534 | -0- | -0- | -0- | 756 | 1 | 4778 | 3 | N | -0- | | | | | 20 |
| 09 | 5362 | X | 5362 | -0- | -0- | -0- | 748 | 1 | 4531 | 3 | N | 75 | | | | | 95 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 5549 | X | 4924 | -0- | -625 | -0- | 756 | 1 | 4168 | 3 | N | -0- | | | | | 95 |
| 11 | 5370 | X | 748 | -0- | -4622 | -0- | 124 | 1 | 624 | 3 | N | -0- | | | | | 95 |
| 12 | 5549 | X | 4981 | -0- | -568 | -0- | 463 | 1 | 4518 | 3 | N | -0- | | | | | 95 |

TOTAL GAS PROD: 58,068 TOTAL CONDENSATE PROD: 171

USA-O'BANNION GAS UNIT WELL #: 1H RRCID -> 221986 COMPL. DATE 07/08/2006 TOTAL DEPTH 6221 PERF. 9264 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1724 | -0- | -136 | -0- | 168 | 1 | 1556 | 3 | N | -0- | | | | | 23 |
| 02 | 1764 | N | 1504 | -0- | -260 | -0- | 146 | 1 | 1358 | 3 | N | -0- | | | | | 23 |
| 03 | 1953 | N | 1808 | -0- | -145 | -0- | 239 | 1 | 1569 | 3 | N | -0- | | | | | 23 |
| 04 | 1726 | N | 1726 | -0- | -0- | -0- | 191 | 1 | 1535 | 3 | N | -0- | | | | | 23 |
| 05 | 1862 | N | 1862 | -0- | -0- | -0- | 172 | 1 | 1690 | 3 | N | -0- | | | | | 23 |
| 06 | 1740 | N | 1736 | -0- | -4 | -0- | 152 | 1 | 1584 | 3 | N | -0- | | | | | 23 |
| 07 | 1798 | N | 921 | -0- | -877 | -0- | 87 | 1 | 834 | 3 | N | -0- | | | | | 23 |
| 08 | 2008 | N | 2008 | -0- | -0- | -0- | 197 | 1 | 1811 | 3 | N | -0- | | | | | 23 |
| 09 | 1862 | N | 1862 | -0- | -0- | -0- | 193 | 1 | 1669 | 3 | N | -0- | | | | | 23 |
| 10 | 1905 | N | 1905 | -0- | -0- | -0- | 213 | 1 | 1692 | 3 | N | -0- | | | | | 23 |
| 11 | 1890 | N | 1721 | -0- | -169 | -0- | 172 | 1 | 1549 | 3 | N | -0- | | | | | 23 |
| 12 | 1922 | N | 1523 | -0- | -399 | -0- | 122 | 1 | 1401 | 3 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 20,300 TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
TANOS EXPLORATION II, LLC 835976
DANCE WELL #: 1 RRCID -> 249563 COMPL. DATE 10/10/2008 TOTAL DEPTH 10375 PERF. 6213 - 6235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 235 | 1 | 265 | 2 | N | 5 | 5 | 8 | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 169 | 1 | 182 | 2 | N | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 125 | 1 | 96 | 2 | N | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 150 | N | 146 | -0- | -4 | -0- | 19 | 1 | 127 | 2 | N | -0- | | | | | 43 |
| 05 | 497 | N | 497 | -0- | -0- | -0- | 34 | 1 | 457 | 2 | N | 5 | | | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 200 | N | 200 | -0- | -0- | -0- | 20 | 1 | 177 | 2 | N | 3 | | | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 155 | N | 45 | -0- | -110 | -0- | 7 | 1 | 38 | 2 | N | -0- | | | | | 51 |
| 08 | 155 | N | 58 | -0- | -97 | -0- | 1 | 1 | 57 | 2 | N | -0- | | | | | 51 |
| 09 | 150 | N | 129 | -0- | -21 | -0- | 3 | 1 | 126 | 2 | N | -0- | | | | | 51 |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 3 | 1 | 161 | 2 | N | -0- | | | | | 51 |
| *11 | 182 | N | 182 | -0- | -0- | -0- | 2 | 1 | 180 | 2 | N | -0- | | | | | 51 |
| *12 | 155 | N | 155 | -0- | -0- | -0- | 2 | 1 | 153 | 2 | N | -0- | | | | | 51 |

TOTAL GAS PROD: 2,659 TOTAL CONDENSATE PROD: 18

XTO ENERGY INC. 945936
USA BRITTAIN WELL #: 1H RRCID -> 204125 COMPL. DATE 06/20/2004 TOTAL DEPTH 6529 PERF. 6635 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 130 | -0- | -1699 | -0- | 130 | 2 | | | N | -0- | | | | | 40 |
| 02 | 756 | X | 492 | -0- | -264 | -0- | 492 | 2 | | | N | -0- | | | | | 40 |
| 03 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | 40 |
| 04 | 3000 | N | 3659 | -0- | 659 | 659 | 3659 | 2 | | | N | -0- | | | | | 40 |
| 05 | 852 | N | 193 | -0- | -659 | -0- | 193 | 2 | | | N | -0- | | | | | 40 |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 2697 | X | 2697 | -0- | -0- | -0- | 2697 | 2 | | | N | -0- | | | | | 40 |
| 08 | 1626 | X | 1626 | -0- | -0- | -0- | 1626 | 2 | | | N | -0- | | | | | 40 |
| 09 | 150 | X | 12 | -0- | -138 | -0- | 12 | 2 | | | N | -0- | | | | | 40 |
| 10 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 150 | X | 145 | -0- | -5 | -0- | 145 | 2 | | | N | -0- | | | | | 40 |
| *12 | 2124 | X | 2124 | -0- | -0- | -0- | 2124 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 12,113 TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
USA BRITTAIN "A" WELL #: 2H RRCID -> 205016 COMPL. DATE 08/04/2004 TOTAL DEPTH 6562 PERF. 6690 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2748 | N | 2748 | -0- | -0- | -0- | 2748 | 2 | | | N | -0- | | | | | 17 |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 17 |
| 03 | 1779 | N | 1779 | -0- | -0- | -0- | 1779 | 2 | | | N | -0- | | | | | 17 |
| 04 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 1561 | N | 1561 | -0- | -0- | -0- | 1561 | 2 | | | N | -0- | | | | | 17 |
| 06 | 2308 | N | 2308 | -0- | -0- | -0- | 2308 | 2 | | | N | -0- | | | | | 17 |
| 07 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 17 |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 17 |
| 09 | 2310 | N | 679 | -0- | -1631 | -0- | 679 | 2 | | | N | -0- | | | | | 17 |
| 10 | 2599 | N | 2599 | -0- | -0- | -0- | 2599 | 2 | | | N | -0- | | | | | 17 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 12,642 TOTAL CONDENSATE PROD: -0-

BRIDGES, E. (MOORINGSPORT) 11920 500 ASSOCIATED ONE WELL CNTY: SHELBY
C & C PETROLEUM MANAGEMENT, LLC 120104
HILL WELL #: 1 RRCID -> 136375 COMPL. DATE 11/15/1990 TOTAL DEPTH 4760 PERF. 4658 - 4679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 04 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 05 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 06 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (GLEN ROSE) 11956 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC 423831
TILLER-HILLIARD WELL #: 2 RRCID -> 171837 COMPL. DATE 10/03/1998 TOTAL DEPTH 3900 PERF. 3736 - 3744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 107 | -0- | -17 | -0- | 16 | 1 | 91 | 2 | N | -0- | | | | | 109 |
| 02 | 112 | X | 87 | -0- | -25 | -0- | 14 | 1 | 73 | 2 | N | -0- | | | | | 109 |
| 03 | 124 | X | 110 | -0- | -14 | -0- | 15 | 1 | 95 | 2 | N | -0- | | | | | 109 |
| 04 | 120 | X | 97 | -0- | -23 | -0- | 11 | 1 | 86 | 2 | N | -0- | | | | | 109 |
| 05 | 124 | X | 97 | -0- | -27 | -0- | 16 | 1 | 81 | 2 | N | -0- | | | | | 109 |
| 06 | 90 | X | 80 | -0- | -10 | -0- | 15 | 1 | 65 | 2 | N | -0- | | | | | 109 |
| 07 | 124 | X | 81 | -0- | -43 | -0- | 16 | 1 | 65 | 2 | N | -0- | | | | | 109 |
| 08 | 124 | X | 82 | -0- | -42 | -0- | 16 | 1 | 66 | 2 | N | -0- | | | | | 109 |
| 09 | 90 | X | 85 | -0- | -5 | -0- | 15 | 1 | 70 | 2 | N | -0- | | | | | 109 |
| 10 | 93 | X | 92 | -0- | -1 | -0- | 16 | 1 | 76 | 2 | N | -0- | | | | | 109 |
| 11 | 97 | X | 97 | -0- | -0- | -0- | 15 | 1 | 82 | 2 | N | -0- | | | | | 109 |
| *12 | 100 | X | 100 | -0- | -0- | -0- | 16 | 1 | 84 | 2 | N | -0- | | | | | 109 |

TOTAL GAS PROD: 1,115 TOTAL CONDENSATE PROD: -0-

BRIGGS (GLEN ROSE) //CONT.// 11956 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
BURNETT UNIT 4 WELL #: 5 RRCID -> 132711 COMPL. DATE 08/10/2005 TOTAL DEPTH 8905 PERF. 3608 - 3612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 54 | -0- | -39 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 08 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 166 | -0- | -206 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 163 | -0- | -167 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 157 | -0- | -60 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,900 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 1 WELL #: 3 RRCID -> 158526 COMPL. DATE 03/27/1996 TOTAL DEPTH 7000 PERF. 3613 - 3617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2441 | N | 2441 | -0- | -0- | -0- | 2441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2354 | N | 2354 | -0- | -0- | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2599 | N | 2599 | -0- | -0- | -0- | 2599 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2310 | N | 1979 | -0- | -331 | -0- | 1979 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2387 | N | 1657 | -0- | -730 | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | 1644 | -0- | -666 | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1903 | -0- | -143 | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2028 | N | 2028 | -0- | -0- | -0- | 2028 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1970 | N | 1970 | -0- | -0- | -0- | 1970 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1787 | -0- | -163 | -0- | 1787 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1686 | -0- | -236 | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,903 TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
INTERNATIONAL PAPER WELL #: 1 RRCID -> 130424 COMPL. DATE 03/09/1989 TOTAL DEPTH 3750 PERF. 3654 - 3659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (RODESSA) 11956 350 NON-ASSOCIATED ONE WELL CNTY: PANOLA
XTO ENERGY INC. 945936
HODGE, F.L. WELL #: 2 C RRCID -> 128812 COMPL. DATE 10/12/1988 TOTAL DEPTH 8182 PERF. 5176 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
NOW DEVELOPMENT CO., INC. 615790
LISTON, W.L. WELL #: 4 RRCID -> 133905 COMPL. DATE 03/08/1995 TOTAL DEPTH 9490 PERF. 6453 - 6465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 36 | -0- | -24 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 563 TOTAL CONDENSATE PROD: -0-

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 1 WELL #: 4 RRCID -> 137411 COMPL. DATE 01/28/1991 TOTAL DEPTH 7000 PERF. 6236 - 6347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4848 | X | 4848 | -0- | -0- | -0- | 4848 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4588 | X | 4588 | -0- | -0- | -0- | 4588 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5034 | X | 5034 | -0- | -0- | -0- | 5034 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4733 | X | 4733 | -0- | -0- | -0- | 4733 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4960 | X | 4687 | -0- | -273 | -0- | 4687 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4800 | X | 4542 | -0- | -258 | -0- | 4542 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4960 | X | 4733 | -0- | -227 | -0- | 4733 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4562 | X | 4562 | -0- | -0- | -0- | 4562 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4446 | X | 4446 | -0- | -0- | -0- | 4446 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4247 | X | 4217 | -0- | -30 | -0- | 4217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4162 | X | 4162 | -0- | -0- | -0- | 4162 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4498 | X | 4498 | -0- | -0- | -0- | 4498 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,050 TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BROWN UNIT 1 WELL #: 8 RRCID -> 137813 COMPL. DATE 11/20/2009 TOTAL DEPTH 7000 PERF. 6152 - 6434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1658 | -0- | -140 | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1471 | -0- | -97 | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1559 | -0- | -208 | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1399 | -0- | -191 | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1295 | -0- | -348 | -0- | 1295 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1362 | -0- | -138 | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1374 | -0- | -83 | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1282 | -0- | -20 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1590 | N | 1590 | -0- | -0- | -0- | 1590 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,198 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 9 WELL #: 6 RRCID -> 140510 COMPL. DATE 05/16/2003 TOTAL DEPTH 8100 PERF. 6548 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5890 | -0- | -0- | -0- | 5890 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5289 | X | 5289 | -0- | -0- | -0- | 5289 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5213 | X | 5213 | -0- | -0- | -0- | 5213 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6055 | X | 6055 | -0- | -0- | -0- | 6055 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7168 | X | 7168 | -0- | -0- | -0- | 7168 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5957 | X | 5957 | -0- | -0- | -0- | 5957 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5868 | X | 5868 | -0- | -0- | -0- | 5868 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4321 | X | 4321 | -0- | -0- | -0- | 4321 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | X | 134 | -0- | -976 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1110 | X | 2 | -0- | -1108 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,897 TOTAL CONDENSATE PROD: -0-

BROWN UNIT 1 WELL #: 5 RRCID -> 143434 COMPL. DATE 12/07/2009 TOTAL DEPTH 8050 PERF. 6637 - 6650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3457 | -0- | -852 | -0- | 3457 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3759 | X | 3759 | -0- | -0- | -0- | 3759 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4333 | X | 4333 | -0- | -0- | -0- | 4333 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4353 | X | 4353 | -0- | -0- | -0- | 4353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4792 | X | 4792 | -0- | -0- | -0- | 4792 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4690 | X | 4690 | -0- | -0- | -0- | 4690 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4670 | X | 4670 | -0- | -0- | -0- | 4670 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4245 | X | 4245 | -0- | -0- | -0- | 4245 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3994 | X | 3994 | -0- | -0- | -0- | 3994 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3899 | X | 3899 | -0- | -0- | -0- | 3899 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3570 | X | 3494 | -0- | -76 | -0- | 3494 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3689 | X | 3393 | -0- | -296 | -0- | 3393 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,079 TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 6 RRCID -> 143489 COMPL. DATE 07/25/2002 TOTAL DEPTH 8015 PERF. 6453 - 6459

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN UNIT 1 WELL #: 4 RRCID -> 143833 COMPL. DATE 01/03/2006 TOTAL DEPTH 8015 PERF. 6414 - 6452

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 X | 3862 | -0- | -633 | -0- | 3862 | 3 | | N | -0- | | | -0- |
| 02 | 3668 X | 3360 | -0- | -308 | -0- | 3360 | 3 | | N | -0- | | | -0- |
| 03 | 4061 X | 3453 | -0- | -608 | -0- | 3453 | 3 | | N | -0- | | | -0- |
| 04 | 3930 X | 3220 | -0- | -710 | -0- | 3220 | 3 | | N | -0- | | | -0- |
| 05 | 4061 X | 3601 | -0- | -460 | -0- | 3601 | 3 | | N | -0- | | | -0- |
| 06 | 3750 X | 3509 | -0- | -241 | -0- | 3509 | 3 | | N | -0- | | | -0- |
| 07 | 3720 X | 3438 | -0- | -282 | -0- | 3438 | 3 | | N | -0- | | | -0- |
| 08 | 3135 X | 3135 | -0- | -0- | -0- | 3135 | 3 | | N | -0- | | | -0- |
| 09 | 3346 X | 3346 | -0- | -0- | -0- | 3346 | 3 | | N | -0- | | | -0- |
| 10 | 3376 X | 3376 | -0- | -0- | -0- | 3376 | 3 | | N | -0- | | | -0- |
| 11 | 3167 X | 3167 | -0- | -0- | -0- | 3167 | 3 | | N | -0- | | | -0- |
| *12 | 3023 X | 3023 | -0- | -0- | -0- | 3023 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 40,490 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 2 WELL #: 5-C RRCID -> 149806 COMPL. DATE 10/30/2003 TOTAL DEPTH 9750 PERF. 6196 - 6241

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 5-C RRCID -> 150007 COMPL. DATE 04/17/2006 TOTAL DEPTH 9707 PERF. 6054 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 7 WELL #: 18 C RRCID -> 160663 COMPL. DATE 03/04/2004 TOTAL DEPTH 9740 PERF. 6134 - 6326

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 03 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 04 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 05 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 06 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 07 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 08 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 09 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| *12 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,752 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 9 WELL #: 14 RRCID -> 244163 COMPL. DATE 06/26/2014 TOTAL DEPTH 7010 PERF. 6732 - 6789

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 508 | -0- | -192 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 653 | -0- | -122 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 760 | -0- | -140 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 05 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 527 | -0- | -103 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 447 | -0- | -328 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 558 | -0- | -62 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 09 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 495 | -0- | -218 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,371 TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 9 WELL #: 15 RRCID -> 246986 COMPL. DATE 09/04/2015 TOTAL DEPTH 7000 PERF. 6163 - 6180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14 | X | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 6118 | X | 6118 | -0- | -0- | -0- | 6118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5249 | X | 5249 | -0- | -0- | -0- | 5249 | 3 | | | N | -0- | | | | | -0- |
| 07 | 456 | X | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6107 | X | -0- | -0- | -6107 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 36928 | X | 36928 | -0- | -0- | -0- | 36928 | 3 | | | N | -0- | | | | | -0- |
| 10 | 45857 | X | 45857 | -0- | -0- | -0- | 45857 | 3 | | | N | -0- | | | | | -0- |
| 11 | 38134 | X | 38134 | -0- | -0- | -0- | 38134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 38161 | X | 37630 | -0- | -531 | -0- | 37630 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 170,412 TOTAL CONDENSATE PROD: -0-

DODD, RUBY UNIT WELL #: 10 RRCID -> 267807 COMPL. DATE 01/23/2013 TOTAL DEPTH 9808 PERF. 6394 - 6406

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18817 | X | 17001 | -0- | -1816 | -0- | 16562 | 2 | 439 | 9 | Y | 399 | 490 | 1 | | | 45 |
| 02 | 16772 | X | 15133 | -0- | -1639 | -0- | 14749 | 2 | 384 | 9 | Y | 349 | 339 | 1 | 1 | 8 | 54 |
| 03 | 18011 | X | 16886 | -0- | -1125 | -0- | 16486 | 2 | 400 | 9 | Y | 364 | 336 | 1 | 1 | 8 | 81 |
| 04 | 17430 | X | 15652 | -0- | -1778 | -0- | 15297 | 2 | 355 | 9 | Y | 323 | 331 | 1 | | | 73 |
| 05 | 17050 | X | 15724 | -0- | -1326 | -0- | 15363 | 2 | 361 | 9 | Y | 328 | 349 | 1 | 1 | 8 | 51 |
| 06 | 16440 | X | 14797 | -0- | -1643 | -0- | 14460 | 2 | 337 | 9 | Y | 306 | 265 | 1 | 1 | 8 | 91 |
| 07 | 16895 | X | 14662 | -0- | -2233 | -0- | 14362 | 2 | 300 | 9 | Y | 273 | 259 | 1 | | | 105 |
| 08 | 16895 | X | 13879 | -0- | -3016 | -0- | 13506 | 2 | 373 | 9 | Y | 339 | 409 | 1 | | | 35 |
| 09 | 15660 | X | 12547 | -0- | -3113 | -0- | 12173 | 2 | 374 | 9 | Y | 340 | 328 | 1 | | | 47 |
| 10 | 15717 | X | 13069 | -0- | -2648 | -0- | 12618 | 2 | 451 | 9 | Y | 410 | 362 | 1 | | | 95 |
| 11 | 14790 | X | 4090 | -0- | -10700 | -0- | 3890 | 2 | 200 | 9 | Y | 182 | 248 | 1 | | | 29 |
| 12 | 14663 | X | -0- | -0- | -14663 | -0- | | | | | Y | -0- | 29 | 1 | | | -0- |

TOTAL GAS PROD: 153,440 TOTAL CONDENSATE PROD: 3,613

THUNDERBIRD (TEXAS) RESOURCES LP 858348
LISTON, A.P. WELL #: 3 RRCID -> 132712 COMPL. DATE 01/19/1993 TOTAL DEPTH 8350 PERF. 6228 - 6236

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 02 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 03 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 743 | -0- | -127 | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 891 | -0- | -8 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 859 | -0- | -11 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 07 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 879 | -0- | -20 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 839 | -0- | -31 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 855 | -0- | -44 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 815 | -0- | -25 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 805 | -0- | -63 | -0- | 805 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,335 TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
WILLIAMS UNIT WELL #: 2 RRCID -> 133801 COMPL. DATE 01/15/1990 TOTAL DEPTH 8380 PERF. 6595 - 6990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
MCGEE, SCOTT R. UNIT WELL #: 4 RRCID -> 106017 COMPL. DATE 02/04/2011 TOTAL DEPTH 8200 PERF. 6146 - 6315

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5191 X | 5191 | -0- | -0- | -0- | 266 | 1 | 4925 | 2 | N | -0- | | | | | -0- |
| 02 | 5051 X | 5051 | -0- | -0- | -0- | 251 | 1 | 4800 | 2 | N | -0- | | | | | -0- |
| 03 | 5014 X | 5014 | -0- | -0- | -0- | 240 | 1 | 4774 | 2 | N | -0- | | | | | -0- |
| 04 | 4560 X | 3794 | -0- | -766 | -0- | 169 | 1 | 3625 | 2 | N | -0- | | | | | -0- |
| 05 | 5128 X | 5128 | -0- | -0- | -0- | 244 | 1 | 4884 | 2 | N | -0- | | | | | -0- |
| 06 | 4560 X | 3897 | -0- | -663 | -0- | 194 | 1 | 3703 | 2 | N | -0- | | | | | -0- |
| 07 | 4814 X | 4814 | -0- | -0- | -0- | 238 | 1 | 4576 | 2 | N | -0- | | | | | -0- |
| 08 | 4805 X | 4562 | -0- | -243 | -0- | 221 | 1 | 4341 | 2 | N | -0- | | | | | -0- |
| 09 | 4650 X | 4576 | -0- | -74 | -0- | 233 | 1 | 4343 | 2 | N | -0- | | | | | -0- |
| 10 | 4805 X | 4751 | -0- | -54 | -0- | 237 | 1 | 4514 | 2 | N | -0- | | | | | -0- |
| 11 | 4650 X | 4551 | -0- | -99 | -0- | 218 | 1 | 4333 | 2 | N | -0- | | | | | -0- |
| 12 | 4805 X | 4498 | -0- | -307 | -0- | 218 | 1 | 4280 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,827 TOTAL CONDENSATE PROD: -0-

WALTON, ROBERT GAS UNIT WELL #: 3 RRCID -> 106298 COMPL. DATE 09/18/1995 TOTAL DEPTH 9878 PERF. 6298 - 6301

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MCGEE, SCOTT R. UNIT WELL #: 2 U RRCID -> 124435 COMPL. DATE 10/29/2012 TOTAL DEPTH 9950 PERF. 6177 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2396 | X | 2396 | -0- | -0- | -0- | 123 | 1 | 2273 | 2 | N | -0- | | | | | -0- |
| 02 | 1932 | X | 1932 | -0- | -0- | -0- | 96 | 1 | 1836 | 2 | N | -0- | | | | | -0- |
| 03 | 2263 | X | 2263 | -0- | -0- | -0- | 108 | 1 | 2155 | 2 | N | -0- | | | | | -0- |
| 04 | 2310 | X | 1890 | -0- | -420 | -0- | 84 | 1 | 1806 | 2 | N | -0- | | | | | -0- |
| 05 | 2387 | X | 2212 | -0- | -175 | -0- | 105 | 1 | 2107 | 2 | N | -0- | | | | | -0- |
| 06 | 2310 | X | 1875 | -0- | -435 | -0- | 93 | 1 | 1782 | 2 | N | -0- | | | | | -0- |
| 07 | 2263 | X | 2236 | -0- | -27 | -0- | 111 | 1 | 2125 | 2 | N | -0- | | | | | -0- |
| 08 | 2089 | N | 2089 | -0- | -0- | -0- | 101 | 1 | 1988 | 2 | N | -0- | | | | | -0- |
| 09 | 1999 | N | 1999 | -0- | -0- | -0- | 102 | 1 | 1897 | 2 | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1999 | -0- | -78 | -0- | 100 | 1 | 1899 | 2 | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1943 | -0- | -67 | -0- | 93 | 1 | 1850 | 2 | N | -0- | | | | | -0- |
| *12 | 2104 | N | 2104 | -0- | -0- | -0- | 102 | 1 | 2002 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,938 TOTAL CONDENSATE PROD: -0-

WOMACK WELL #: 1 RRCID -> 128423 COMPL. DATE 12/09/2003 TOTAL DEPTH 7976 PERF. 6132 - 6154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HODGE, F.L. WELL #: 3 RRCID -> 129891 COMPL. DATE 12/08/1988 TOTAL DEPTH 8125 PERF. 6275 - 6742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2395 | -0- | -426 | -0- | 123 | 1 | 2272 | 2 | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2535 | -0- | -153 | -0- | 126 | 1 | 2409 | 2 | N | -0- | | | | | -0- |
| 03 | 2976 | X | 2690 | -0- | -286 | -0- | 129 | 1 | 2561 | 2 | N | -0- | | | | | -0- |
| 04 | 2880 | X | 1881 | -0- | -999 | -0- | 84 | 1 | 1797 | 2 | N | -0- | | | | | -0- |
| 05 | 2878 | X | 2878 | -0- | -0- | -0- | 137 | 1 | 2741 | 2 | N | -0- | | | | | -0- |
| 06 | 2730 | X | 2664 | -0- | -66 | -0- | 133 | 1 | 2531 | 2 | N | -0- | | | | | -0- |
| 07 | 2821 | X | 2500 | -0- | -321 | -0- | 124 | 1 | 2376 | 2 | N | -0- | | | | | -0- |
| 08 | 2821 | N | 2779 | -0- | -42 | -0- | 135 | 1 | 2644 | 2 | N | -0- | | | | | -0- |
| 09 | 2670 | N | 2596 | -0- | -74 | -0- | 132 | 1 | 2464 | 2 | N | -0- | | | | | -0- |
| 10 | 2511 | N | 2172 | -0- | -339 | -0- | 108 | 1 | 2064 | 2 | N | -0- | | | | | -0- |
| 11 | 2700 | N | 2071 | -0- | -629 | -0- | 99 | 1 | 1972 | 2 | N | -0- | | | | | -0- |
| *12 | 2704 | N | 2704 | -0- | -0- | -0- | 131 | 1 | 2573 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,865 TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOMACK WELL #: 5 RRCID -> 129975 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 6469 - 6481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3739 | -0- | -43 | -0- | 191 | 1 | 3548 | 2 | N | -0- | | | -0- |
| 02 | 3304 | X | 3096 | -0- | -208 | -0- | 154 | 1 | 2942 | 2 | N | -0- | | | -0- |
| 03 | 3658 | X | 3170 | -0- | -488 | -0- | 152 | 1 | 3018 | 2 | N | -0- | | | -0- |
| 04 | 3540 | X | 2341 | -0- | -1199 | -0- | 104 | 1 | 2237 | 2 | N | -0- | | | -0- |
| 05 | 3658 | X | 2522 | -0- | -1136 | -0- | 120 | 1 | 2402 | 2 | N | -0- | | | -0- |
| 06 | 3540 | X | 3277 | -0- | -263 | -0- | 163 | 1 | 3114 | 2 | N | -0- | | | -0- |
| 07 | 3520 | X | 3520 | -0- | -0- | -0- | 174 | 1 | 3346 | 2 | N | -0- | | | -0- |
| 08 | 3388 | X | 3388 | -0- | -0- | -0- | 164 | 1 | 3224 | 2 | N | -0- | | | -0- |
| 09 | 2951 | X | 2951 | -0- | -0- | -0- | 150 | 1 | 2801 | 2 | N | -0- | | | -0- |
| 10 | 3116 | X | 3116 | -0- | -0- | -0- | 155 | 1 | 2961 | 2 | N | -0- | | | -0- |
| 11 | 3160 | X | 3160 | -0- | -0- | -0- | 151 | 1 | 3009 | 2 | N | -0- | | | -0- |
| *12 | 3049 | X | 3049 | -0- | -0- | -0- | 148 | 1 | 2901 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 37,329 TOTAL CONDENSATE PROD: -0-

WOMACK WELL #: 4 RRCID -> 130389 COMPL. DATE 10/29/1996 TOTAL DEPTH 8200 PERF. 6500 - 6512

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTON, W.L. WELL #: 2 RRCID -> 131437 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 6423 - 6436

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROBERSON, JOE WELL #: 2 RRCID -> 131446 COMPL. DATE 12/22/1996 TOTAL DEPTH 8200 PERF. 6262 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2327 | N | 2327 | -0- | -0- | -0- | 119 | 1 | 2208 | 2 | N | -0- | | | -0- |
| 02 | 2128 | N | 1972 | -0- | -156 | -0- | 98 | 1 | 1874 | 2 | N | -0- | | | -0- |
| 03 | 2356 | N | 2311 | -0- | -45 | -0- | 111 | 1 | 2200 | 2 | N | -0- | | | -0- |
| 04 | 2250 | N | 1705 | -0- | -545 | -0- | 76 | 1 | 1629 | 2 | N | -0- | | | -0- |
| 05 | 2499 | N | 2499 | -0- | -0- | -0- | 119 | 1 | 2380 | 2 | N | -0- | | | -0- |
| 06 | 2518 | N | 2518 | -0- | -0- | -0- | 125 | 1 | 2393 | 2 | N | -0- | | | -0- |
| 07 | 2570 | N | 2570 | -0- | -0- | -0- | 127 | 1 | 2443 | 2 | N | -0- | | | -0- |
| 08 | 2482 | N | 2482 | -0- | -0- | -0- | 120 | 1 | 2362 | 2 | N | -0- | | | -0- |
| 09 | 2435 | N | 2435 | -0- | -0- | -0- | 124 | 1 | 2311 | 2 | N | -0- | | | -0- |
| 10 | 2459 | N | 2459 | -0- | -0- | -0- | 123 | 1 | 2336 | 2 | N | -0- | | | -0- |
| 11 | 2425 | N | 2425 | -0- | -0- | -0- | 116 | 1 | 2309 | 2 | N | -0- | | | -0- |
| *12 | 2420 | N | 2420 | -0- | -0- | -0- | 117 | 1 | 2303 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 28,123 TOTAL CONDENSATE PROD: -0-

LISTON, W.L. WELL #: 1 RRCID -> 131492 COMPL. DATE 11/05/1992 TOTAL DEPTH 8200 PERF. 6239 - 6252

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEATY, J.C. WELL #: 1D RRCID -> 133529 COMPL. DATE 06/09/2010 TOTAL DEPTH 5374 PERF. 5171 - 5230

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HODGE, F.L. WELL #: 2 T RRCID -> 135339 COMPL. DATE 11/08/1998 TOTAL DEPTH 8182 PERF. 6282 - 6350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE, SCOTT R. UNIT WELL #: 6 RRCID -> 139391 COMPL. DATE 11/30/1991 TOTAL DEPTH 9802 PERF. 9556 - 9598

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS-MORELAND GU WELL #: 8 RRCID -> 139810 COMPL. DATE 04/15/2011 TOTAL DEPTH 9697 PERF. 6330 - 7546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BLACK, VERA WELL #: 6 RRCID -> 150302 COMPL. DATE 03/10/1994 TOTAL DEPTH 9950 PERF. 6393 - 6408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLCOMBE WELL #: 6 RRCID -> 156026 COMPL. DATE 08/17/1995 TOTAL DEPTH 10040 PERF. 6390 - 6401

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS-MORELAND GU WELL #: 2 RRCID -> 160691 COMPL. DATE 12/09/1998 TOTAL DEPTH 8200 PERF. 6402 - 6422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE MARIE "AS" WELL #: 7 RRCID -> 161884 COMPL. DATE 12/15/1996 TOTAL DEPTH 8244 PERF. 6168 - 6306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1522 | -0- | -214 | -0- | 78 | 1 | 1444 | 2 | N | -0- | | | | | -0- |
| 02 | 1215 | N | 1215 | -0- | -0- | -0- | 60 | 1 | 1155 | 2 | N | -0- | | | | | -0- |
| 03 | 1572 | N | 1572 | -0- | -0- | -0- | 75 | 1 | 1497 | 2 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1130 | -0- | -100 | -0- | 50 | 1 | 1080 | 2 | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1186 | -0- | -85 | -0- | 56 | 1 | 1130 | 2 | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1590 | -0- | -0- | -0- | 79 | 1 | 1511 | 2 | N | -0- | | | | | -0- |
| 07 | 1630 | N | 1630 | -0- | -0- | -0- | 81 | 1 | 1549 | 2 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 981 | -0- | -197 | -0- | 48 | 1 | 933 | 2 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 390 | -0- | -840 | -0- | 20 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 751 | -0- | -520 | -0- | 37 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | N | 780 | -0- | -180 | -0- | 37 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| *12 | 770 | N | 770 | -0- | -0- | -0- | 37 | 1 | 733 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,517 TOTAL CONDENSATE PROD: -0-

HOGG, ALLIE MARIE WELL #: 5 RRCID -> 163502 COMPL. DATE 05/27/1997 TOTAL DEPTH 10020 PERF. 6384 - 6660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLCOMBE WELL #: 7 RRCID -> 164220 COMPL. DATE 06/20/1997 TOTAL DEPTH 10020 PERF. 6520 - 6524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

PLUGGED AND ABANDONED_____ 07/06/2015 - P/A 07/06/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMACK WELL #: 6 RRCID -> 165890 COMPL. DATE 10/19/1997 TOTAL DEPTH 9800 PERF. 6138 - 6674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LISTON, W. L. WELL #: 5 RRCID -> 167757 COMPL. DATE 02/09/2012 TOTAL DEPTH 6800 PERF. 6164 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3123 | -0- | -287 | -0- | 160 | 1 | 2963 | 2 | N | -0- | | | -0- |
| 02 | 2856 | X | 2644 | -0- | -212 | -0- | 131 | 1 | 2513 | 2 | N | -0- | | | -0- |
| 03 | 3162 | X | 2764 | -0- | -398 | -0- | 132 | 1 | 2632 | 2 | N | -0- | | | -0- |
| 04 | 3060 | X | 2064 | -0- | -996 | -0- | 91 | 1 | 1973 | 2 | N | -0- | | | -0- |
| 05 | 3131 | X | 2891 | -0- | -240 | -0- | 137 | 1 | 2754 | 2 | N | -0- | | | -0- |
| 06 | 3030 | X | 2923 | -0- | -107 | -0- | 146 | 1 | 2777 | 2 | N | -0- | | | -0- |
| 07 | 2914 | X | 2826 | -0- | -88 | -0- | 140 | 1 | 2686 | 2 | N | -0- | | | -0- |
| 08 | 2704 | X | 2704 | -0- | -0- | -0- | 131 | 1 | 2573 | 2 | N | -0- | | | -0- |
| 09 | 2610 | X | 2529 | -0- | -81 | -0- | 129 | 1 | 2400 | 2 | N | -0- | | | -0- |
| 10 | 2697 | N | 2644 | -0- | -53 | -0- | 131 | 1 | 2513 | 2 | N | -0- | | | -0- |
| 11 | 2610 | N | 2404 | -0- | -206 | -0- | 115 | 1 | 2289 | 2 | N | -0- | | | -0- |
| 12 | 2604 | N | 2373 | -0- | -231 | -0- | 115 | 1 | 2258 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 31,889 TOTAL CONDENSATE PROD: -0-

HODGE, F. L. WELL #: 6 RRCID -> 169860 COMPL. DATE 03/31/1998 TOTAL DEPTH 7180 PERF. 6127 - 6598

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE, SCOTT R. UNIT WELL #: 10 U RRCID -> 184708 COMPL. DATE 09/22/2000 TOTAL DEPTH 9790 PERF. 6284 - 6472

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HODGE, F. L. WELL #: 4 RRCID -> 187440 COMPL. DATE 03/30/2001 TOTAL DEPTH 9800 PERF. 6312 - 6316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1318 | -0- | -263 | -0- | 77 | 1 | 1241 | 2 | N | -0- | | | -0- |
| 02 | 1363 | N | 1363 | -0- | -0- | -0- | 68 | 1 | 1295 | 2 | N | -0- | | | -0- |
| 03 | 1518 | N | 1518 | -0- | -0- | -0- | 73 | 1 | 1445 | 2 | N | -0- | | | -0- |
| 04 | 1290 | N | 1247 | -0- | -43 | -0- | 56 | 1 | 1191 | 2 | N | -0- | | | -0- |
| 05 | 1519 | N | 1262 | -0- | -257 | -0- | 60 | 1 | 1202 | 2 | N | -0- | | | -0- |
| 06 | 1630 | N | 1630 | -0- | -0- | -0- | 81 | 1 | 1549 | 2 | N | -0- | | | -0- |
| 07 | 1532 | N | 1532 | -0- | -0- | -0- | 76 | 1 | 1456 | 2 | N | -0- | | | -0- |
| 08 | 1457 | N | 1457 | -0- | -0- | -0- | 71 | 1 | 1386 | 2 | N | -0- | | | -0- |
| 09 | 1356 | N | 1356 | -0- | -0- | -0- | 69 | 1 | 1287 | 2 | N | -0- | | | -0- |
| 10 | 1348 | N | 1348 | -0- | -0- | -0- | 67 | 1 | 1281 | 2 | N | -0- | | | -0- |
| 11 | 1258 | N | 1258 | -0- | -0- | -0- | 60 | 1 | 1198 | 2 | N | -0- | | | -0- |
| *12 | 1294 | N | 1294 | -0- | -0- | -0- | 63 | 1 | 1231 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,583 TOTAL CONDENSATE PROD: -0-

BRIGGS-MORELAND GU WELL #: 3 RRCID -> 252127 COMPL. DATE 08/22/2009 TOTAL DEPTH 8069 PERF. 6455 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4879 | X | 4879 | -0- | -0- | -0- | 250 | 1 | 4629 | 2 | N | -0- | | | -0- |
| 02 | 4480 | X | 3981 | -0- | -499 | -0- | 198 | 1 | 3783 | 2 | N | -0- | | | -0- |
| 03 | 4960 | X | 3130 | -0- | -1830 | -0- | 150 | 1 | 2980 | 2 | N | -0- | | | -0- |
| 04 | 4800 | X | 1278 | -0- | -3522 | -0- | 57 | 1 | 1221 | 2 | N | -0- | | | -0- |
| 05 | 4960 | X | 2817 | -0- | -2143 | -0- | 134 | 1 | 2683 | 2 | N | -0- | | | -0- |
| 06 | 4710 | X | 3712 | -0- | -998 | -0- | 185 | 1 | 3527 | 2 | N | -0- | | | -0- |
| 07 | 4402 | X | 2518 | -0- | -1884 | -0- | 125 | 1 | 2393 | 2 | N | -0- | | | -0- |
| 08 | 2542 | X | 330 | -0- | -2212 | -0- | 16 | 1 | 314 | 2 | N | -0- | | | -0- |
| 09 | 2460 | X | 1529 | -0- | -931 | -0- | 78 | 1 | 1451 | 2 | N | -0- | | | -0- |
| 10 | 3034 | X | 3034 | -0- | -0- | -0- | 151 | 1 | 2883 | 2 | N | -0- | | | -0- |
| 11 | 3454 | X | 3454 | -0- | -0- | -0- | 165 | 1 | 3289 | 2 | N | -0- | | | -0- |
| *12 | 3355 | X | 3355 | -0- | -0- | -0- | 162 | 1 | 3193 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 34,017 TOTAL CONDENSATE PROD: -0-

BRIGGS-MORELAND WELL #: 9 RRCID -> 278507 COMPL. DATE 07/20/2015 TOTAL DEPTH 9840 PERF. 6160 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 2799 | X | 2799 | -0- | -0- | -0- | 138 | 1 | 2661 | 2 | N | -0- | | | -0- |
| 08 | 7409 | X | 4614 | -0- | -2795 | -0- | 224 | 1 | 4390 | 2 | N | -0- | | | -0- |
| 09 | 7170 | X | 1172 | -0- | -5998 | -0- | 60 | 1 | 1112 | 2 | N | -0- | | | -0- |
| 10 | 7409 | X | 1731 | -0- | -5678 | -0- | 86 | 1 | 1645 | 2 | N | -0- | | | -0- |
| 11 | 7170 | X | 4080 | -0- | -3090 | -0- | 195 | 1 | 3885 | 2 | N | -0- | | | -0- |
| 12 | 7409 | X | 1665 | -0- | -5744 | -0- | 81 | 1 | 1584 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,061 TOTAL CONDENSATE PROD: -0-

BRIGGS (7800 TRAVIS PEAK) 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
BURNETT UNIT 9 WELL #: 4 RRCID -> 084627 COMPL. DATE 07/25/1979 TOTAL DEPTH 8025 PERF. 7727 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | 291 | -0- | -515 | -0- | 291 | 3 | | | N | -0- | | | -0- |
| 02 | 728 | X | -0- | -0- | -728 | -0- | | | | | N | -0- | | | -0- |
| 03 | 899 | N | 96 | -0- | -803 | -0- | 96 | 3 | | | N | -0- | | | -0- |
| 04 | 3000 | N | 3603 | -0- | 603 | 603 | 3603 | 3 | | | N | -0- | | | -0- |
| 05 | 3100 | N | 7456 | -0- | 4356 | 4959 | 7456 | 3 | | | N | -0- | | | -0- |
| 06 | 3000 | N | 9076 | -0- | 6076 | 11035 | 9076 | 3 | | | N | -0- | | | -0- |
| 07 | 19178 | X | 8143 | -0- | -11035 | -0- | 8143 | 3 | | | N | -0- | | | -0- |
| 08 | 6723 | X | 6723 | -0- | -0- | -0- | 6723 | 3 | | | N | -0- | | | -0- |
| 09 | 5814 | X | 5814 | -0- | -0- | -0- | 5814 | 3 | | | N | -0- | | | -0- |
| 10 | 4981 | X | 4981 | -0- | -0- | -0- | 4981 | 3 | | | N | -0- | | | -0- |
| 11 | 1415 | X | 1415 | -0- | -0- | -0- | 1415 | 3 | | | N | -0- | | | -0- |
| *12 | 8791 | X | 8791 | -0- | -0- | -0- | 8791 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 56,389 TOTAL CONDENSATE PROD: -0-

BRIGGS (7800 TRAVIS PEAK) //CONT.// 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 4 WELL #: 5 RRCID -> 129287 COMPL. DATE 12/09/1988 TOTAL DEPTH 8905 PERF. 7804 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 9 WELL #: 7 RRCID -> 133530 COMPL. DATE 11/19/2014 TOTAL DEPTH 8091 PERF. 6895 - 6902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3376 | X | 3376 | -0- | -0- | -0- | 3376 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3014 | X | 3014 | -0- | -0- | -0- | 3014 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3030 | X | 3030 | -0- | -0- | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2508 | X | 2508 | -0- | -0- | -0- | 2508 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | X | 2325 | -0- | -0- | -0- | 2325 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1715 | X | 1715 | -0- | -0- | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1583 | X | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1342 | X | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1077 | X | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | X | 527 | -0- | -434 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 4672 | -0- | 1672 | 1672 | 4672 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 4607 | -0- | 1507 | 3179 | 4607 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,776 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 10 WELL #: 8 RRCID -> 139166 COMPL. DATE 07/18/1991 TOTAL DEPTH 8200 PERF. 6186 - 7679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (7800 TRAVIS PEAK) //CONT.// 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 11 RRCID -> 275624 COMPL. DATE 08/14/2014 TOTAL DEPTH 9730 PERF. 7972 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 904 | -0- | -1855 | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2492 | X | 860 | -0- | -1632 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 03 | 796 | X | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 708 | -0- | -162 | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 734 | -0- | -46 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 31 | -0- | -1054 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 5371 | -0- | 2371 | 2371 | 5371 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 7455 | -0- | 4355 | 6726 | 7455 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 5881 | -0- | 2881 | 9607 | 5881 | 3 | | | N | -0- | | | | | -0- |
| *12 | 15466 | X | 5859 | -0- | -9607 | -0- | 5859 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,415 TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
BRIGGS-MORELAND GU WELL #: 5 RRCID -> 139148 COMPL. DATE 06/20/2013 TOTAL DEPTH 9710 PERF. 7246 - 8006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS-MORELAND GU WELL #: 11 RRCID -> 156275 COMPL. DATE 11/14/2014 TOTAL DEPTH 9678 PERF. 7732 - 7752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 18 | -0- | -3609 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 02 | 47 | X | 47 | -0- | -0- | -0- | 2 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 03 | 58 | X | 58 | -0- | -0- | -0- | 3 | 1 | 54 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 42 | X | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 05 | 62 | X | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 06 | 60 | X | 46 | -0- | -14 | -0- | 2 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | X | 53 | -0- | -9 | -0- | 3 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 11 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 574 TOTAL CONDENSATE PROD: 1

BRIGGS (7800 TRAVIS PEAK) //CONT.// 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND GU WELL #: 8 RRCID -> 160121 COMPL. DATE 04/15/2011 TOTAL DEPTH 9697 PERF. 7796 - 7874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOGG, ALLIE MARIE "AS" WELL #: 6 RRCID -> 171019 COMPL. DATE 09/27/1998 TOTAL DEPTH 9875 PERF. 7850 - 8004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1675 | N | 1675 | -0- | -0- | -0- | 86 | 1 | 1589 | 2 | N | -0- | | | | | -0- |
| 02 | 1265 | N | 1265 | -0- | -0- | -0- | 63 | 1 | 1202 | 2 | N | -0- | | | | | -0- |
| 03 | 1718 | N | 1718 | -0- | -0- | -0- | 82 | 1 | 1636 | 2 | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1287 | -0- | -333 | -0- | 57 | 1 | 1230 | 2 | N | -0- | | | | | -0- |
| 05 | 1591 | N | 1591 | -0- | -0- | -0- | 76 | 1 | 1515 | 2 | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1563 | -0- | -87 | -0- | 78 | 1 | 1485 | 2 | N | -0- | | | | | -0- |
| 07 | 1658 | N | 1658 | -0- | -0- | -0- | 82 | 1 | 1576 | 2 | N | -0- | | | | | -0- |
| 08 | 1618 | N | 1618 | -0- | -0- | -0- | 78 | 1 | 1540 | 2 | N | -0- | | | | | -0- |
| 09 | 1570 | N | 1570 | -0- | -0- | -0- | 80 | 1 | 1490 | 2 | N | -0- | | | | | -0- |
| 10 | 1591 | N | 1591 | -0- | -0- | -0- | 79 | 1 | 1512 | 2 | N | -0- | | | | | -0- |
| 11 | 1533 | N | 1533 | -0- | -0- | -0- | 73 | 1 | 1460 | 2 | N | -0- | | | | | -0- |
| *12 | 1572 | N | 1572 | -0- | -0- | -0- | 76 | 1 | 1496 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,641 TOTAL CONDENSATE PROD: -0-

WOMACK WELL #: 8 U RRCID -> 229382 COMPL. DATE 06/08/2007 TOTAL DEPTH 10000 PERF. 7720 - 7724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS (7800 TRAVIS PEAK) //CONT.// 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND GU WELL #: 12 U RRCID -> 234862 COMPL. DATE 12/09/2006 TOTAL DEPTH 9920 PERF. 7698 - 7704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC 020528
JONES, B.F. UNIT A-22 WELL #: 1 RRCID -> 194426 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF.12500 - 21265

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2603 X | 2603 | -0- | -0- | -0- | 2557 | 3 | 46 | 9 | N | 42 | | | | | 202 |
| 02 | 7171 X | 7171 | -0- | -0- | -0- | 6925 | 3 | 246 | 9 | N | 224 | 182 | 1 | | | 244 |
| 03 | 3165 X | 3165 | -0- | -0- | -0- | 3165 | 3 | | | N | -0- | | | | | 244 |
| 04 | 2886 X | 2886 | -0- | -0- | -0- | 2865 | 3 | 21 | 9 | N | 19 | 178 | 1 | | | 85 |
| 05 | 3077 X | 3077 | -0- | -0- | -0- | 3010 | 3 | 67 | 9 | N | 61 | | | | | 146 |
| 06 | 1380 X | 147 | -0- | -1233 | -0- | 147 | 3 | | | N | -0- | | | | | 146 |
| 07 | 3058 X | 3058 | -0- | -0- | -0- | 2962 | 3 | 96 | 9 | N | 87 | 183 | 1 | | | 50 |
| 08 | 5148 X | 5148 | -0- | -0- | -0- | 5067 | 3 | 81 | 9 | N | 74 | | | | | 124 |
| 09 | 4067 X | 4067 | -0- | -0- | -0- | 3972 | 3 | 95 | 9 | N | 86 | | | | | 210 |
| 10 | 1426 X | 947 | -0- | -479 | -0- | 947 | 3 | | | N | -0- | 182 | 1 | | | 28 |
| 11 | 2778 X | 2778 | -0- | -0- | -0- | 2732 | 3 | 46 | 9 | N | 42 | | | | | 70 |
| *12 | 5019 X | 5019 | -0- | -0- | -0- | 4906 | 3 | 113 | 9 | N | 103 | | | | | 173 |

TOTAL GAS PROD: 40,066 TOTAL CONDENSATE PROD: 738

MANN TRUST UNIT WELL #: 1 RRCID -> 199176 COMPL. DATE 12/01/2003 TOTAL DEPTH 13358 PERF.13048 - 18880

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 X | 2926 | -0- | -2065 | -0- | 2254 | 3 | 672 | 9 | N | 611 | 676 | 1 | | | 381 |
| 02 | 5473 X | 5473 | -0- | -0- | -0- | 4908 | 3 | 565 | 9 | N | 514 | 357 | 1 | | | 538 |
| 03 | 4557 X | 3008 | -0- | -1549 | -0- | 2381 | 3 | 627 | 9 | N | 570 | 534 | 1 | | | 574 |
| 04 | 4410 X | 3544 | -0- | -866 | -0- | 3005 | 3 | 539 | 9 | N | 490 | 873 | 1 | | | 191 |
| 05 | 5859 X | 3676 | -0- | -2183 | -0- | 2991 | 3 | 685 | 9 | N | 623 | 523 | 1 | | | 291 |
| 06 | 5670 X | 3168 | -0- | -2502 | -0- | 2596 | 3 | 572 | 9 | N | 520 | 351 | 1 | | | 460 |
| 07 | 5859 X | 4379 | -0- | -1480 | -0- | 3787 | 3 | 592 | 9 | N | 538 | 525 | 1 | | | 473 |
| 08 | 4779 X | 4779 | -0- | -0- | -0- | 4175 | 3 | 604 | 9 | N | 549 | 511 | 1 | | | 511 |
| 09 | 3570 X | 2542 | -0- | -1028 | -0- | 1967 | 3 | 575 | 9 | N | 523 | 766 | 1 | | | 268 |
| 10 | 4371 X | 2760 | -0- | -1611 | -0- | 2118 | 3 | 642 | 9 | N | 584 | 527 | 1 | | | 325 |
| 11 | 4620 X | 1886 | -0- | -2734 | -0- | 1213 | 3 | 673 | 9 | N | 612 | 559 | 1 | | | 378 |
| 12 | 4774 X | 2924 | -0- | -1850 | -0- | 2197 | 3 | 727 | 9 | N | 661 | 579 | 1 | | | 460 |

TOTAL GAS PROD: 41,065 TOTAL CONDENSATE PROD: 6,795

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O'BRIEN REID UNIT WELL #: 1 RRCID -> 202696 COMPL. DATE 05/09/2004 TOTAL DEPTH 13300 PERF.12760 - 19521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4090 | X | 4090 | -0- | -0- | -0- | 3279 | 3 | 811 | 9 | N | 737 | 858 | 1 | | | 311 |
| 02 | 7446 | X | 7446 | -0- | -0- | -0- | 6761 | 3 | 685 | 9 | N | 623 | 703 | 1 | | | 231 |
| 03 | 2294 | X | 2134 | -0- | -160 | -0- | 1377 | 3 | 757 | 9 | N | 688 | 714 | 1 | | | 205 |
| 04 | 2283 | X | 2283 | -0- | -0- | -0- | 1527 | 3 | 756 | 9 | N | 687 | 480 | 1 | | | 412 |
| 05 | 2294 | X | 2123 | -0- | -171 | -0- | 1309 | 3 | 814 | 9 | N | 740 | 999 | 1 | | | 153 |
| 06 | 2959 | X | 2959 | -0- | -0- | -0- | 2193 | 3 | 766 | 9 | N | 696 | 476 | 1 | | | 373 |
| 07 | 2999 | X | 2999 | -0- | -0- | -0- | 1910 | 3 | 1089 | 9 | N | 990 | 843 | 1 | | | 520 |
| 08 | 3153 | X | 3153 | -0- | -0- | -0- | 2782 | 3 | 371 | 9 | N | 337 | 353 | 1 | | | 504 |
| 09 | 2534 | X | 2534 | -0- | -0- | -0- | 1830 | 3 | 704 | 9 | N | 640 | 889 | 1 | | | 255 |
| 10 | 2841 | X | 2841 | -0- | -0- | -0- | 2160 | 3 | 681 | 9 | N | 619 | 654 | 1 | | | 220 |
| 11 | 2333 | X | 2333 | -0- | -0- | -0- | 1576 | 3 | 757 | 9 | N | 688 | 660 | 1 | | | 248 |
| 12 | 2294 | X | 1781 | -0- | -513 | -0- | 1067 | 3 | 714 | 9 | N | 649 | 666 | 1 | | | 231 |

TOTAL GAS PROD: 36,676 TOTAL CONDENSATE PROD: 8,094

ALDRIDGE TRUST UNIT WELL #: 1 RRCID -> 205646 COMPL. DATE 09/07/2004 TOTAL DEPTH 13605 PERF.13155 - 21839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27001 | X | 24891 | -0- | -2110 | -0- | 21868 | 3 | 3023 | 9 | N | 2748 | 2882 | 1 | | | 393 |
| 02 | 24388 | X | 21145 | -0- | -3243 | -0- | 18784 | 3 | 2361 | 9 | N | 2146 | 2129 | 1 | | | 410 |
| 03 | 28303 | X | 25164 | -0- | -3139 | -0- | 22048 | 3 | 3116 | 9 | N | 2833 | 2996 | 1 | 2 | 8 | 245 |
| 04 | 26499 | X | 26499 | -0- | -0- | -0- | 23342 | 3 | 3157 | 9 | N | 2870 | 2875 | 1 | | | 240 |
| 05 | 26916 | X | 26916 | -0- | -0- | -0- | 23381 | 3 | 3535 | 9 | N | 3214 | 2992 | 1 | | | 462 |
| 06 | 25378 | X | 25378 | -0- | -0- | -0- | 22749 | 3 | 2629 | 9 | N | 2390 | 2455 | 1 | | | 397 |
| 07 | 27373 | X | 25940 | -0- | -1433 | -0- | 22936 | 3 | 3004 | 9 | N | 2731 | 2631 | 1 | | | 497 |
| 08 | 27373 | X | 26304 | -0- | -1069 | -0- | 22910 | 3 | 3394 | 9 | N | 3085 | 2987 | 1 | | | 595 |
| 09 | 26430 | X | 24447 | -0- | -1983 | -0- | 21609 | 3 | 2838 | 9 | N | 2580 | 2463 | 1 | | | 712 |
| 10 | 26908 | X | 24333 | -0- | -2575 | -0- | 21055 | 3 | 3278 | 9 | N | 2980 | 2643 | 1 | | | 1049 |
| 11 | 25470 | X | 24619 | -0- | -851 | -0- | 21901 | 3 | 2718 | 9 | N | 2471 | 2765 | 1 | | | 755 |
| 12 | 26319 | X | 25195 | -0- | -1124 | -0- | 22585 | 3 | 2610 | 9 | N | 2373 | 2715 | 1 | | | 413 |

TOTAL GAS PROD: 300,831 TOTAL CONDENSATE PROD: 32,421

BLACKSTONE MINERALS UNIT A-6 WELL #: 1 RRCID -> 207708 COMPL. DATE 11/18/2004 TOTAL DEPTH 13309 PERF.13295 - 20785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15153 | X | 15153 | -0- | -0- | -0- | 11652 | 3 | 3501 | 9 | N | 3183 | 3398 | 1 | | | 595 |
| 02 | 21674 | X | 21674 | -0- | -0- | -0- | 17809 | 3 | 3865 | 9 | N | 3514 | 3302 | 1 | | | 807 |
| 03 | 24270 | X | 24270 | -0- | -0- | -0- | 20146 | 3 | 4124 | 9 | N | 3749 | 3950 | 1 | 6 | 8 | 600 |
| 04 | 21395 | X | 21395 | -0- | -0- | -0- | 17439 | 3 | 3956 | 9 | N | 3596 | 3820 | 1 | | | 376 |
| 05 | 21869 | X | 21869 | -0- | -0- | -0- | 17426 | 3 | 4443 | 9 | N | 4039 | 3654 | 1 | | | 761 |
| 06 | 19814 | X | 19814 | -0- | -0- | -0- | 16716 | 3 | 3098 | 9 | N | 2816 | 2773 | 1 | | | 804 |
| 07 | 18809 | X | 18809 | -0- | -0- | -0- | 15604 | 3 | 3205 | 9 | N | 2914 | 2997 | 1 | | | 721 |
| 08 | 17826 | X | 17826 | -0- | -0- | -0- | 14641 | 3 | 3185 | 9 | N | 2895 | 2995 | 1 | | | 621 |
| 09 | 20124 | X | 20124 | -0- | -0- | -0- | 16435 | 3 | 3689 | 9 | N | 3354 | 3568 | 1 | | | 407 |
| 10 | 21193 | X | 21193 | -0- | -0- | -0- | 16848 | 3 | 4345 | 9 | N | 3950 | 3394 | 1 | | | 963 |
| 11 | 20574 | X | 20574 | -0- | -0- | -0- | 16604 | 3 | 3970 | 9 | N | 3609 | 3740 | 1 | | | 832 |
| *12 | 20880 | X | 20880 | -0- | -0- | -0- | 17395 | 3 | 3485 | 9 | N | 3168 | 3560 | 1 | | | 440 |

TOTAL GAS PROD: 243,581 TOTAL CONDENSATE PROD: 40,787

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WHEAT MINERALS TRUST WELL #: 1 RRCID -> 207709 COMPL. DATE 01/15/2005 TOTAL DEPTH 13149 PERF.12766 - 17817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4951 | X | 4951 | -0- | -0- | -0- | 4148 | 3 | 803 | 9 | N | 730 | 897 | 1 | 484 |
| 02 | 6293 | X | 6293 | -0- | -0- | -0- | 5866 | 3 | 427 | 9 | N | 388 | 534 | 1 | 338 |
| 03 | 4806 | X | 4806 | -0- | -0- | -0- | 3953 | 3 | 853 | 9 | N | 775 | 894 | 1 | 219 |
| 04 | 4578 | X | 4578 | -0- | -0- | -0- | 3970 | 3 | 608 | 9 | N | 553 | 533 | 1 | 239 |
| 05 | 3794 | X | 3794 | -0- | -0- | -0- | 3207 | 3 | 587 | 9 | N | 534 | 510 | 1 | 263 |
| 06 | 4478 | X | 4478 | -0- | -0- | -0- | 3900 | 3 | 578 | 9 | N | 525 | 342 | 1 | 446 |
| 07 | 5276 | X | 5276 | -0- | -0- | -0- | 4652 | 3 | 624 | 9 | N | 567 | 314 | 1 | 699 |
| 08 | 4644 | X | 4644 | -0- | -0- | -0- | 3890 | 3 | 754 | 9 | N | 685 | 530 | 1 | 854 |
| 09 | 4668 | X | 4668 | -0- | -0- | -0- | 4159 | 3 | 509 | 9 | N | 463 | 733 | 1 | 584 |
| 10 | 4264 | X | 4264 | -0- | -0- | -0- | 3562 | 3 | 702 | 9 | N | 638 | 877 | 1 | 345 |
| 11 | 2970 | X | 2970 | -0- | -0- | -0- | 2388 | 3 | 582 | 9 | N | 529 | 539 | 1 | 335 |
| 12 | 3007 | X | 2843 | -0- | -164 | -0- | 2280 | 3 | 563 | 9 | N | 512 | 661 | 1 | 186 |

TOTAL GAS PROD: 53,565 TOTAL CONDENSATE PROD: 6,899

WHEAT MINERAL TRUST WELL #: 2 RRCID -> 212598 COMPL. DATE 04/11/2005 TOTAL DEPTH 13086 PERF.12713 - 16425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | 245 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 245 |
| 03 | 155 | N | 3 | -0- | -152 | -0- | 3 | 3 | | | N | -0- | | | 245 |
| 04 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | 245 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 245 |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | 245 |
| 07 | 217 | N | 1 | -0- | -216 | -0- | 1 | 3 | | | N | -0- | | | 245 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 245 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 245 |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | 245 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 245 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 129 | 1 | 116 |

TOTAL GAS PROD: 210 TOTAL CONDENSATE PROD: -0-

BLACK STONE MINERALS A-5 EAST WELL #: 1 RRCID -> 213602 COMPL. DATE 07/03/2005 TOTAL DEPTH 13878 PERF.13327 - 19575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 5983 | -0- | -0- | -0- | 5240 | 3 | 743 | 9 | N | 675 | 894 | 1 | 293 |
| 02 | 10645 | X | 10645 | -0- | -0- | -0- | 9560 | 3 | 1085 | 9 | N | 986 | 874 | 1 | 405 |
| 03 | 6912 | X | 6912 | -0- | -0- | -0- | 5815 | 3 | 1097 | 9 | N | 997 | 879 | 1 | 523 |
| 04 | 5663 | X | 5663 | -0- | -0- | -0- | 4680 | 3 | 983 | 9 | N | 894 | 1222 | 1 | 195 |
| 05 | 4932 | X | 4932 | -0- | -0- | -0- | 3883 | 3 | 1049 | 9 | N | 954 | 856 | 1 | 293 |
| 06 | 5524 | X | 5524 | -0- | -0- | -0- | 4495 | 3 | 1029 | 9 | N | 935 | 892 | 1 | 336 |
| 07 | 5403 | X | 5403 | -0- | -0- | -0- | 4376 | 3 | 1027 | 9 | N | 934 | 1035 | 1 | 235 |
| 08 | 4618 | X | 4618 | -0- | -0- | -0- | 3673 | 3 | 945 | 9 | N | 859 | 898 | 1 | 196 |
| 09 | 4275 | X | 4275 | -0- | -0- | -0- | 3332 | 3 | 943 | 9 | N | 857 | 894 | 1 | 159 |
| 10 | 5104 | X | 5104 | -0- | -0- | -0- | 4135 | 3 | 969 | 9 | N | 881 | 711 | 1 | 329 |
| 11 | 4707 | X | 4707 | -0- | -0- | -0- | 3738 | 3 | 969 | 9 | N | 881 | 972 | 1 | 238 |
| *12 | 2820 | X | 2820 | -0- | -0- | -0- | 1797 | 3 | 1023 | 9 | N | 930 | 1061 | 1 | 107 |

TOTAL GAS PROD: 66,586 TOTAL CONDENSATE PROD: 10,783

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE-MARTINDALE A-6 WELL #: 1 RRCID -> 215614 COMPL. DATE 05/02/2005 TOTAL DEPTH 13814 PERF.13260 - 19581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 131 | -0- | -86 | -0- | 122 | 3 | 9 | 9 | N | 8 | | | | | 299 |
| 02 | 420 | N | 127 | -0- | -293 | -0- | 72 | 3 | 55 | 9 | N | 50 | 179 | 1 | | | 170 |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 99 | 3 | 73 | 9 | N | 66 | | | | | 236 |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 13 | 3 | 143 | 9 | N | 130 | 180 | 1 | | | 186 |
| 05 | 155 | N | 129 | -0- | -26 | -0- | 9 | 3 | 120 | 9 | N | 109 | 180 | 1 | | | 115 |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 95 | 3 | 177 | 9 | N | 161 | | | | | 276 |
| 07 | 463 | N | 463 | -0- | -0- | -0- | 90 | 3 | 373 | 9 | N | 339 | 176 | 1 | | | 439 |
| 08 | 124 | N | 72 | -0- | -52 | -0- | 72 | 3 | | | N | -0- | | | | | 439 |
| 09 | 270 | N | 45 | -0- | -225 | -0- | 2 | 3 | 43 | 9 | N | 39 | 176 | 1 | | | 302 |
| 10 | 465 | N | 166 | -0- | -299 | -0- | 24 | 3 | 142 | 9 | N | 129 | 179 | 1 | | | 252 |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 115 | 3 | 128 | 9 | N | 116 | | | | | 368 |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 120 | 3 | 118 | 9 | N | 107 | 176 | 1 | | | 299 |

TOTAL GAS PROD: 2,214 TOTAL CONDENSATE PROD: 1,254

BLACKSTONE MINERALS A-6 WELL #: 2 RRCID -> 217819 COMPL. DATE 12/14/2005 TOTAL DEPTH 13773 PERF.13215 - 21450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 3 | | | N | -0- | | | | | 239 |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | 239 |
| 03 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 239 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 239 |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 239 |
| 06 | 491 | N | 491 | -0- | -0- | -0- | 333 | 3 | 158 | 9 | N | 144 | 179 | 1 | | | 204 |
| 07 | 1504 | N | 1504 | -0- | -0- | -0- | 813 | 3 | 691 | 9 | N | 628 | 532 | 1 | | | 300 |
| 08 | 509 | N | 509 | -0- | -0- | -0- | 237 | 3 | 272 | 9 | N | 247 | 246 | 1 | | | 301 |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 301 |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 197 | 3 | 397 | 9 | N | 361 | 533 | 1 | | | 129 |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 327 | 3 | 310 | 9 | N | 282 | 186 | 1 | | | 225 |
| *12 | 1236 | N | 1236 | -0- | -0- | -0- | 858 | 3 | 378 | 9 | N | 344 | 365 | 1 | | | 204 |

TOTAL GAS PROD: 7,460 TOTAL CONDENSATE PROD: 2,006

BLACK STONE-MARTINADALE A-6 WELL #: 2 RRCID -> 220772 COMPL. DATE 03/15/2006 TOTAL DEPTH 13776 PERF.13225 - 20728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13313 | X | 13313 | -0- | -0- | -0- | 10373 | 3 | 2940 | 9 | N | 2673 | 3011 | 1 | | | 217 |
| 02 | 11928 | X | 11928 | -0- | -0- | -0- | 9424 | 3 | 2504 | 9 | N | 2276 | 2314 | 1 | | | 179 |
| 03 | 13268 | X | 13096 | -0- | -172 | -0- | 10337 | 3 | 2759 | 9 | N | 2508 | 2476 | 1 | 2 | 8 | 209 |
| 04 | 13048 | X | 13048 | -0- | -0- | -0- | 10276 | 3 | 2772 | 9 | N | 2520 | 2316 | 1 | | | 413 |
| 05 | 13584 | X | 13584 | -0- | -0- | -0- | 10695 | 3 | 2889 | 9 | N | 2626 | 2643 | 1 | | | 396 |
| 06 | 12840 | X | 12786 | -0- | -54 | -0- | 10237 | 3 | 2549 | 9 | N | 2317 | 2289 | 1 | | | 424 |
| 07 | 13268 | X | 12613 | -0- | -655 | -0- | 10259 | 3 | 2354 | 9 | N | 2140 | 2108 | 1 | | | 456 |
| 08 | 13268 | X | 11906 | -0- | -1362 | -0- | 9368 | 3 | 2538 | 9 | N | 2307 | 2248 | 1 | | | 515 |
| 09 | 13140 | X | 11985 | -0- | -1155 | -0- | 9481 | 3 | 2504 | 9 | N | 2276 | 2473 | 1 | | | 318 |
| 10 | 13578 | X | 11840 | -0- | -1738 | -0- | 8886 | 3 | 2954 | 9 | N | 2685 | 2449 | 1 | | | 554 |
| 11 | 12780 | X | 11057 | -0- | -1723 | -0- | 8661 | 3 | 2396 | 9 | N | 2178 | 2306 | 1 | | | 426 |
| 12 | 12617 | X | 10055 | -0- | -2562 | -0- | 8186 | 3 | 1869 | 9 | N | 1699 | 1983 | 1 | | | 142 |

TOTAL GAS PROD: 147,211 TOTAL CONDENSATE PROD: 28,205

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CRAIN-BLACK STONE A-375 WELL #: 1 RRCID -> 220868 COMPL. DATE 03/07/2006 TOTAL DEPTH 13171 PERF.12585 - 20514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 1460 | -0- | -958 | -0- | 1061 | 3 | 399 | 9 | N | 363 | 528 | 1 | | | 171 |
| 02 | 1420 | N | 1420 | -0- | -0- | -0- | 1065 | 3 | 355 | 9 | N | 323 | 364 | 1 | | | 130 |
| 03 | 1994 | N | 1994 | -0- | -0- | -0- | 1597 | 3 | 397 | 9 | N | 361 | 321 | 1 | 3 | 8 | 167 |
| 04 | 2144 | N | 2144 | -0- | -0- | -0- | 1574 | 3 | 570 | 9 | N | 518 | 351 | 1 | | | 334 |
| 05 | 1581 | N | 299 | -0- | -1282 | -0- | 110 | 3 | 189 | 9 | N | 172 | 327 | 1 | | | 179 |
| 06 | 1920 | N | 452 | -0- | -1468 | -0- | 67 | 3 | 385 | 9 | N | 350 | 336 | 1 | | | 193 |
| 07 | 2201 | N | 476 | -0- | -1725 | -0- | 96 | 3 | 380 | 9 | N | 345 | 177 | 1 | | | 361 |
| 08 | 644 | N | 644 | -0- | -0- | -0- | 285 | 3 | 359 | 9 | N | 326 | 532 | 1 | | | 155 |
| 09 | 753 | N | 753 | -0- | -0- | -0- | 395 | 3 | 358 | 9 | N | 325 | 176 | 1 | | | 304 |
| 10 | 1444 | N | 1444 | -0- | -0- | -0- | 1073 | 3 | 371 | 9 | N | 337 | 363 | 1 | | | 278 |
| 11 | 1678 | N | 1678 | -0- | -0- | -0- | 1319 | 3 | 359 | 9 | N | 326 | 537 | 1 | | | 67 |
| *12 | 2211 | N | 2211 | -0- | -0- | -0- | 1834 | 3 | 377 | 9 | N | 343 | 178 | 1 | | | 232 |

TOTAL GAS PROD: 14,975 TOTAL CONDENSATE PROD: 4,089

PFLUGER-BLACK STONE A-20 WELL #: 1 RRCID -> 222165 COMPL. DATE 04/16/2006 TOTAL DEPTH 13666 PERF.13281 - 19700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8618 | X | 2984 | -0- | -5634 | -0- | 2119 | 3 | 865 | 9 | N | 786 | 364 | 1 | | | 586 |
| 02 | 13953 | X | 13953 | -0- | -0- | -0- | 11911 | 3 | 2042 | 9 | N | 1856 | 1957 | 1 | | | 485 |
| 03 | 14352 | X | 14352 | -0- | -0- | -0- | 12227 | 3 | 2125 | 9 | N | 1932 | 1954 | 1 | 5 | 8 | 458 |
| 04 | 12102 | X | 12102 | -0- | -0- | -0- | 10594 | 3 | 1508 | 9 | N | 1371 | 1389 | 1 | | | 440 |
| 05 | 11442 | X | 11442 | -0- | -0- | -0- | 9693 | 3 | 1749 | 9 | N | 1590 | 1715 | 1 | | | 315 |
| 06 | 10590 | X | 10128 | -0- | -462 | -0- | 8939 | 3 | 1189 | 9 | N | 1081 | 883 | 1 | | | 513 |
| 07 | 12210 | X | 12210 | -0- | -0- | -0- | 10585 | 3 | 1625 | 9 | N | 1477 | 1716 | 1 | | | 274 |
| 08 | 12007 | X | 12007 | -0- | -0- | -0- | 10085 | 3 | 1922 | 9 | N | 1747 | 1397 | 1 | | | 624 |
| 09 | 11167 | X | 11167 | -0- | -0- | -0- | 9650 | 3 | 1517 | 9 | N | 1379 | 1440 | 1 | | | 563 |
| 10 | 11098 | X | 10768 | -0- | -330 | -0- | 9222 | 3 | 1546 | 9 | N | 1405 | 1424 | 1 | | | 544 |
| 11 | 11109 | X | 11109 | -0- | -0- | -0- | 9680 | 3 | 1429 | 9 | N | 1299 | 1431 | 1 | | | 412 |
| 12 | 11098 | X | 10921 | -0- | -177 | -0- | 9505 | 3 | 1416 | 9 | N | 1287 | 1380 | 1 | | | 319 |

TOTAL GAS PROD: 133,143 TOTAL CONDENSATE PROD: 17,210

BLACK STONE SOUTH A-7 WELL #: 1 RRCID -> 222181 COMPL. DATE 06/13/2006 TOTAL DEPTH 13823 PERF.13434 - 19425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14911 | X | 13427 | -0- | -1484 | -0- | 12942 | 3 | 485 | 9 | N | 441 | 881 | 1 | | | 142 |
| 02 | 13468 | X | 11877 | -0- | -1591 | -0- | 11320 | 3 | 557 | 9 | N | 506 | 526 | 1 | | | 122 |
| 03 | 18073 | X | 15793 | -0- | -2280 | -0- | 14592 | 3 | 1201 | 9 | N | 1092 | 891 | 1 | 2 | 8 | 321 |
| 04 | 17490 | X | 16853 | -0- | -637 | -0- | 15754 | 3 | 1099 | 9 | N | 999 | 1043 | 1 | | | 277 |
| 05 | 18073 | X | 13557 | -0- | -4516 | -0- | 13175 | 3 | 382 | 9 | N | 347 | 513 | 1 | | | 111 |
| 06 | 15270 | X | 12099 | -0- | -3171 | -0- | 11375 | 3 | 724 | 9 | N | 658 | 494 | 1 | | | 275 |
| 07 | 17422 | X | 12638 | -0- | -4784 | -0- | 11862 | 3 | 776 | 9 | N | 705 | 701 | 1 | | | 279 |
| 08 | 17422 | X | 13991 | -0- | -3431 | -0- | 13262 | 3 | 729 | 9 | N | 663 | 685 | 1 | | | 257 |
| 09 | 16860 | X | 9886 | -0- | -6974 | -0- | 8969 | 3 | 917 | 9 | N | 834 | 670 | 1 | | | 421 |
| 10 | 13547 | X | 6939 | -0- | -6608 | -0- | 6894 | 3 | 45 | 9 | N | 41 | 179 | 1 | | | 283 |
| 11 | 13530 | X | 6749 | -0- | -6781 | -0- | 6214 | 3 | 535 | 9 | N | 486 | 520 | 1 | | | 249 |
| 12 | 13981 | X | 7776 | -0- | -6205 | -0- | 7197 | 3 | 579 | 9 | N | 526 | 512 | 1 | | | 263 |

TOTAL GAS PROD: 141,585 TOTAL CONDENSATE PROD: 7,298

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STERLING-BLACK STONE A-5 WELL #: 1 RRCID -> 222188 COMPL. DATE 06/23/2006 TOTAL DEPTH 13790 PERF.13272 - 19456

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8215 | X | 7859 | -0- | -356 | -0- | 6410 | 3 | 1449 | 9 | N | 1317 | 1359 | 1 | | | 195 |
| 02 | 8148 | X | 7616 | -0- | -532 | -0- | 6642 | 3 | 974 | 9 | N | 885 | 901 | 1 | | | 179 |
| 03 | 12870 | X | 12870 | -0- | -0- | -0- | 11317 | 3 | 1553 | 9 | N | 1412 | 1194 | 1 | 4 | 8 | 393 |
| 04 | 8850 | X | 7235 | -0- | -1615 | -0- | 5939 | 3 | 1296 | 9 | N | 1178 | 1377 | 1 | | | 194 |
| 05 | 8618 | X | 6924 | -0- | -1694 | -0- | 5637 | 3 | 1287 | 9 | N | 1170 | 1228 | 1 | | | 136 |
| 06 | 12450 | X | 7042 | -0- | -5408 | -0- | 5773 | 3 | 1269 | 9 | N | 1154 | 852 | 1 | | | 438 |
| 07 | 12865 | X | 6345 | -0- | -6520 | -0- | 5131 | 3 | 1214 | 9 | N | 1104 | 1044 | 1 | | | 498 |
| 08 | 12865 | X | 6698 | -0- | -6167 | -0- | 5431 | 3 | 1267 | 9 | N | 1152 | 1228 | 1 | | | 422 |
| 09 | 7230 | X | 5908 | -0- | -1322 | -0- | 4270 | 3 | 1638 | 9 | N | 1489 | 1260 | 1 | | | 651 |
| 10 | 7285 | X | 5917 | -0- | -1368 | -0- | 5047 | 3 | 870 | 9 | N | 791 | 1087 | 1 | | | 355 |
| 11 | 7050 | X | 6377 | -0- | -673 | -0- | 4906 | 3 | 1471 | 9 | N | 1337 | 1372 | 1 | | | 320 |
| 12 | 6696 | X | 5907 | -0- | -789 | -0- | 4823 | 3 | 1084 | 9 | N | 985 | 1078 | 1 | | | 227 |

TOTAL GAS PROD: 86,698 TOTAL CONDENSATE PROD: 13,974

BLACK STONE MINERALS A-354 WELL #: 1 RRCID -> 222679 COMPL. DATE 09/17/2006 TOTAL DEPTH 13493 PERF.13150 - 19370

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5912 | X | 5912 | -0- | -0- | -0- | 5241 | 3 | 671 | 9 | N | 610 | 352 | 1 | | | 419 |
| 02 | 16035 | X | 16035 | -0- | -0- | -0- | 15817 | 3 | 218 | 9 | N | 198 | 357 | 1 | | | 260 |
| 03 | 6980 | X | 6980 | -0- | -0- | -0- | 6512 | 3 | 468 | 9 | N | 425 | 357 | 1 | 6 | 8 | 322 |
| 04 | 4641 | X | 4641 | -0- | -0- | -0- | 4181 | 3 | 460 | 9 | N | 418 | 386 | 1 | | | 354 |
| 05 | 3500 | X | 3500 | -0- | -0- | -0- | 3034 | 3 | 466 | 9 | N | 424 | 176 | 1 | | | 602 |
| 06 | 3885 | X | 3885 | -0- | -0- | -0- | 3617 | 3 | 268 | 9 | N | 244 | 523 | 1 | | | 323 |
| 07 | 6262 | X | 6262 | -0- | -0- | -0- | 5954 | 3 | 308 | 9 | N | 280 | 175 | 1 | | | 428 |
| 08 | 6743 | X | 6743 | -0- | -0- | -0- | 6382 | 3 | 361 | 9 | N | 328 | 525 | 1 | | | 231 |
| 09 | 5114 | X | 5114 | -0- | -0- | -0- | 4701 | 3 | 413 | 9 | N | 375 | 526 | 1 | | | 80 |
| 10 | 4575 | X | 4575 | -0- | -0- | -0- | 4186 | 3 | 389 | 9 | N | 354 | 181 | 1 | | | 253 |
| 11 | 5208 | X | 5208 | -0- | -0- | -0- | 4614 | 3 | 594 | 9 | N | 540 | 538 | 1 | | | 255 |
| *12 | 4251 | X | 4251 | -0- | -0- | -0- | 4052 | 3 | 199 | 9 | N | 181 | 339 | 1 | | | 97 |

TOTAL GAS PROD: 73,106 TOTAL CONDENSATE PROD: 4,377

PFLUGER-BLACK STONE A-20 WELL #: 2 RRCID -> 222960 COMPL. DATE 08/28/2006 TOTAL DEPTH 13756 PERF.13061 - 20638

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7068 | X | 4486 | -0- | -2582 | -0- | 3138 | 3 | 1348 | 9 | N | 1225 | 1215 | 1 | | | 686 |
| 02 | 12241 | X | 12241 | -0- | -0- | -0- | 10609 | 3 | 1632 | 9 | N | 1484 | 1602 | 1 | | | 568 |
| 03 | 10303 | X | 10303 | -0- | -0- | -0- | 8341 | 3 | 1962 | 9 | N | 1784 | 2045 | 1 | 2 | 8 | 305 |
| 04 | 8113 | X | 8113 | -0- | -0- | -0- | 6344 | 3 | 1769 | 9 | N | 1608 | 1744 | 1 | | | 169 |
| 05 | 9021 | X | 8686 | -0- | -335 | -0- | 6626 | 3 | 2060 | 9 | N | 1873 | 1669 | 1 | | | 373 |
| 06 | 8730 | X | 7172 | -0- | -1558 | -0- | 5639 | 3 | 1533 | 9 | N | 1394 | 1163 | 1 | | | 604 |
| 07 | 9021 | X | 6467 | -0- | -2554 | -0- | 4755 | 3 | 1712 | 9 | N | 1556 | 1764 | 1 | | | 396 |
| 08 | 9021 | X | 6189 | -0- | -2832 | -0- | 4729 | 3 | 1460 | 9 | N | 1327 | 1177 | 1 | | | 546 |
| 09 | 8400 | X | 7190 | -0- | -1210 | -0- | 5206 | 3 | 1984 | 9 | N | 1804 | 1921 | 1 | | | 429 |
| 10 | 8680 | X | 7149 | -0- | -1531 | -0- | 5376 | 3 | 1773 | 9 | N | 1612 | 1586 | 1 | | | 455 |
| 11 | 7170 | X | 5857 | -0- | -1313 | -0- | 4461 | 3 | 1396 | 9 | N | 1269 | 1411 | 1 | | | 313 |
| 12 | 7440 | X | 5543 | -0- | -1897 | -0- | 3821 | 3 | 1722 | 9 | N | 1565 | 1402 | 1 | | | 476 |

TOTAL GAS PROD: 89,396 TOTAL CONDENSATE PROD: 18,501

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOWELL REALTY TRUST UNIT WELL #: 1 RRCID -> 225033 COMPL. DATE 10/28/2006 TOTAL DEPTH 13975 PERF.13680 - 13690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11594 | X | 10828 | -0- | -766 | -0- | 10430 | 3 | 398 | 9 | N | 362 | 523 | 1 | | | 313 |
| 02 | 10632 | X | 10632 | -0- | -0- | -0- | 10339 | 3 | 293 | 9 | N | 266 | 366 | 1 | | | 213 |
| 03 | 11594 | X | 10879 | -0- | -715 | -0- | 10553 | 3 | 326 | 9 | N | 296 | 2 | 8 | | | 507 |
| 04 | 10470 | X | 10195 | -0- | -275 | -0- | 9711 | 3 | 484 | 9 | N | 440 | 716 | 1 | | | 231 |
| 05 | 11780 | X | 10587 | -0- | -1193 | -0- | 10226 | 3 | 361 | 9 | N | 328 | 339 | 1 | | | 220 |
| 06 | 11400 | X | 9431 | -0- | -1969 | -0- | 9079 | 3 | 352 | 9 | N | 320 | 327 | 1 | | | 213 |
| 07 | 11780 | X | 10323 | -0- | -1457 | -0- | 9949 | 3 | 374 | 9 | N | 340 | 177 | 1 | | | 376 |
| 08 | 10881 | X | 10026 | -0- | -855 | -0- | 9668 | 3 | 358 | 9 | N | 325 | 487 | 1 | | | 214 |
| 09 | 10260 | X | 9401 | -0- | -859 | -0- | 9035 | 3 | 366 | 9 | N | 333 | 187 | 1 | | | 360 |
| 10 | 10602 | X | 9915 | -0- | -687 | -0- | 9532 | 3 | 383 | 9 | N | 348 | 547 | 1 | | | 161 |
| 11 | 9990 | X | 9515 | -0- | -475 | -0- | 9118 | 3 | 397 | 9 | N | 361 | 372 | 1 | | | 150 |
| 12 | 10323 | X | 9957 | -0- | -366 | -0- | 9551 | 3 | 406 | 9 | N | 369 | 364 | 1 | | | 155 |

TOTAL GAS PROD: 121,689 TOTAL CONDENSATE PROD: 4,088

SHIVERS-BLACK STONE UNIT A-7 WELL #: 2 RRCID -> 227352 COMPL. DATE 01/20/2007 TOTAL DEPTH 13836 PERF.13538 - 13833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | 223 |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 3 | | | N | -0- | | | | | 223 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 11 | 11 | 8 | | | 223 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 223 |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 223 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |

TOTAL GAS PROD: 146 TOTAL CONDENSATE PROD: 11

BLACK STONE MINERALS A-354 WELL #: 2 RRCID -> 228201 COMPL. DATE 04/01/2007 TOTAL DEPTH 13580 PERF.13143 - 20751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 1967 | -0- | -4171 | -0- | 1323 | 3 | 644 | 9 | N | 585 | 546 | 1 | | | 218 |
| 02 | 8752 | X | 8752 | -0- | -0- | -0- | 8245 | 3 | 507 | 9 | N | 461 | 539 | 1 | | | 140 |
| 03 | 5549 | X | 4564 | -0- | -985 | -0- | 4067 | 3 | 497 | 9 | N | 452 | 361 | 1 | 5 | 8 | 226 |
| 04 | 4884 | X | 4884 | -0- | -0- | -0- | 4403 | 3 | 481 | 9 | N | 437 | 359 | 1 | | | 304 |
| 05 | 7378 | X | 4738 | -0- | -2640 | -0- | 4295 | 3 | 443 | 9 | N | 403 | 539 | 1 | | | 168 |
| 06 | 7140 | X | 3726 | -0- | -3414 | -0- | 3205 | 3 | 521 | 9 | N | 474 | 355 | 1 | | | 287 |
| 07 | 7378 | X | 3657 | -0- | -3721 | -0- | 3204 | 3 | 453 | 9 | N | 412 | 177 | 1 | | | 522 |
| 08 | 5053 | X | 3644 | -0- | -1409 | -0- | 3153 | 3 | 491 | 9 | N | 446 | 884 | 1 | | | 84 |
| 09 | 4890 | X | 3555 | -0- | -1335 | -0- | 3073 | 3 | 482 | 9 | N | 438 | 357 | 1 | | | 165 |
| 10 | 4743 | X | 3474 | -0- | -1269 | -0- | 3023 | 3 | 451 | 9 | N | 410 | 353 | 1 | | | 222 |
| 11 | 3720 | X | 3483 | -0- | -237 | -0- | 3052 | 3 | 431 | 9 | N | 392 | 529 | 1 | | | 85 |
| *12 | 3974 | X | 3974 | -0- | -0- | -0- | 3503 | 3 | 471 | 9 | N | 428 | 367 | 1 | | | 146 |

TOTAL GAS PROD: 50,418 TOTAL CONDENSATE PROD: 5,338

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LUCAS A-24 UNIT WELL #: 1 RRCID -> 229078 COMPL. DATE 06/01/2007 TOTAL DEPTH 12698 PERF.12665 - 18236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 3228 | -0- | -2259 | -0- | 1987 | 3 | 1241 | 9 | Y | 1128 | 1161 | 1 | | | 299 |
| 02 | 8923 | X | 8923 | -0- | -0- | -0- | 7809 | 3 | 1114 | 9 | Y | 1013 | 1172 | 1 | | | 140 |
| 03 | 5301 | X | 3808 | -0- | -1493 | -0- | 2613 | 3 | 1195 | 9 | Y | 1086 | 933 | 1 | 3 | 8 | 290 |
| 04 | 4890 | X | 4860 | -0- | -30 | -0- | 3776 | 3 | 1084 | 9 | Y | 985 | 1024 | 1 | | | 251 |
| 05 | 9889 | X | 8069 | -0- | -1820 | -0- | 6933 | 3 | 1136 | 9 | Y | 1033 | 1137 | 1 | | | 147 |
| 06 | 9570 | X | 6678 | -0- | -2892 | -0- | 5643 | 3 | 1035 | 9 | Y | 941 | 828 | 1 | | | 260 |
| 07 | 9889 | X | 6604 | -0- | -3285 | -0- | 5489 | 3 | 1115 | 9 | Y | 1014 | 1211 | 1 | | | 63 |
| 08 | 8060 | X | 2907 | -0- | -5153 | -0- | 1792 | 3 | 1115 | 9 | Y | 1014 | 842 | 1 | | | 235 |
| 09 | 7800 | X | -0- | -0- | -7800 | -0- | | | | | Y | 975 | 1056 | 1 | | | 154 |
| 10 | 8060 | X | 2026 | -0- | -6034 | -0- | 864 | 3 | 1162 | 9 | Y | 1056 | 1029 | 1 | | | 181 |
| 11 | 6690 | X | 1812 | -0- | -4878 | -0- | 658 | 3 | 1154 | 9 | Y | 1049 | 1061 | 1 | | | 169 |
| 12 | 6603 | X | 5313 | -0- | -1290 | -0- | 4067 | 3 | 1246 | 9 | Y | 1133 | 992 | 1 | | | 310 |

TOTAL GAS PROD: 54,228 TOTAL CONDENSATE PROD: 12,427

BP BLACK STONE A-745 WELL #: 1 RRCID -> 231316 COMPL. DATE 08/01/2007 TOTAL DEPTH 14298 PERF.18130 - 19440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 201 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK STONE MINERALS A-206 WELL #: 1 RRCID -> 231938 COMPL. DATE 08/04/2007 TOTAL DEPTH 13566 PERF.13229 - 20660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10106 | X | 7036 | -0- | -3070 | -0- | 5809 | 3 | 1227 | 9 | N | 1115 | 1461 | 1 | | | 336 |
| 02 | 10248 | X | 10248 | -0- | -0- | -0- | 9169 | 3 | 1079 | 9 | N | 981 | 1096 | 1 | | | 221 |
| 03 | 9021 | X | 6588 | -0- | -2433 | -0- | 5481 | 3 | 1107 | 9 | N | 1006 | 902 | 1 | 2 | 8 | 323 |
| 04 | 8730 | X | 8062 | -0- | -668 | -0- | 6949 | 3 | 1113 | 9 | N | 1012 | 894 | 1 | | | 441 |
| 05 | 10540 | X | 9967 | -0- | -573 | -0- | 9048 | 3 | 919 | 9 | N | 835 | 1043 | 1 | | | 233 |
| 06 | 10200 | X | 9264 | -0- | -936 | -0- | 8273 | 3 | 991 | 9 | N | 901 | 692 | 1 | | | 442 |
| 07 | 10540 | X | 4992 | -0- | -5548 | -0- | 4016 | 3 | 976 | 9 | N | 887 | 891 | 1 | | | 438 |
| 08 | 9982 | X | 5068 | -0- | -4914 | -0- | 4121 | 3 | 947 | 9 | N | 861 | 712 | 1 | | | 587 |
| 09 | 9660 | X | 5526 | -0- | -4134 | -0- | 4613 | 3 | 913 | 9 | N | 830 | 532 | 1 | | | 885 |
| 10 | 9982 | X | 4985 | -0- | -4997 | -0- | 3829 | 3 | 1156 | 9 | N | 1051 | 1247 | 1 | | | 689 |
| 11 | 9270 | X | 7089 | -0- | -2181 | -0- | 6036 | 3 | 1053 | 9 | N | 957 | 1286 | 1 | | | 360 |
| *12 | 8206 | X | 8206 | -0- | -0- | -0- | 7099 | 3 | 1107 | 9 | N | 1006 | 1026 | 1 | | | 340 |

TOTAL GAS PROD: 87,031 TOTAL CONDENSATE PROD: 11,442

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE HANKS A-20 UNIT WELL #: 1 RRCID -> 234703 COMPL. DATE 12/31/2007 TOTAL DEPTH 13690 PERF.13105 - 19772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15823 | X | 15823 | -0- | -0- | -0- | 13216 | 3 | 2607 | 9 | N | 2370 | 2699 | 1 | | | 250 |
| 02 | 15773 | X | 15773 | -0- | -0- | -0- | 13621 | 3 | 2152 | 9 | N | 1956 | 1941 | 1 | | | 265 |
| 03 | 22040 | X | 22040 | -0- | -0- | -0- | 18949 | 3 | 3091 | 9 | N | 2810 | 2147 | 1 | 3 | 8 | 925 |
| 04 | 17813 | X | 17813 | -0- | -0- | -0- | 15840 | 3 | 1973 | 9 | N | 1794 | 2501 | 1 | | | 218 |
| 05 | 17134 | X | 17134 | -0- | -0- | -0- | 14585 | 3 | 2549 | 9 | N | 2317 | 2260 | 1 | | | 275 |
| 06 | 17040 | X | 17040 | -0- | -0- | -0- | 14631 | 3 | 2409 | 9 | N | 2190 | 1965 | 1 | | | 500 |
| 07 | 16988 | X | 16126 | -0- | -862 | -0- | 13612 | 3 | 2514 | 9 | N | 2285 | 2121 | 1 | | | 664 |
| 08 | 16988 | X | 13866 | -0- | -3122 | -0- | 12060 | 3 | 1806 | 9 | N | 1642 | 1918 | 1 | | | 388 |
| 09 | 16710 | X | 16704 | -0- | -6 | -0- | 14339 | 3 | 2365 | 9 | N | 2150 | 2136 | 1 | | | 402 |
| 10 | 18377 | X | 18377 | -0- | -0- | -0- | 16015 | 3 | 2362 | 9 | N | 2147 | 2106 | 1 | | | 443 |
| 11 | 19269 | X | 19269 | -0- | -0- | -0- | 16830 | 3 | 2439 | 9 | N | 2217 | 2327 | 1 | | | 333 |
| *12 | 19292 | X | 19292 | -0- | -0- | -0- | 17012 | 3 | 2280 | 9 | N | 2073 | 1987 | 1 | | | 419 |

TOTAL GAS PROD: 209,257 TOTAL CONDENSATE PROD: 25,951

BLACK STONE MINERALS A-618 WELL #: 2 RRCID -> 234779 COMPL. DATE 10/25/2007 TOTAL DEPTH 14077 PERF.13635 - 18803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8525 | X | -0- | -0- | -8525 | -0- | | | | | N | 438 | 699 | 1 | | | 84 |
| 02 | 2401 | X | 2401 | -0- | -0- | -0- | 1926 | 3 | 475 | 9 | N | 432 | 361 | 1 | | | 155 |
| 03 | 2666 | X | 998 | -0- | -1668 | -0- | 665 | 3 | 333 | 9 | N | 303 | 15 | 8 | | | 443 |
| 04 | 2580 | X | 2347 | -0- | -233 | -0- | 1789 | 3 | 558 | 9 | N | 507 | 543 | 1 | | | 407 |
| 05 | 5080 | X | 5080 | -0- | -0- | -0- | 3874 | 3 | 1206 | 9 | N | 1096 | 1183 | 1 | | | 320 |
| 06 | 9599 | X | 9599 | -0- | -0- | -0- | 7420 | 3 | 2179 | 9 | N | 1981 | 1936 | 1 | | | 365 |
| 07 | 9324 | X | 9324 | -0- | -0- | -0- | 7445 | 3 | 1879 | 9 | N | 1708 | 1749 | 1 | | | 324 |
| 08 | 7356 | X | 7356 | -0- | -0- | -0- | 5863 | 3 | 1493 | 9 | N | 1357 | 1598 | 1 | | | 83 |
| 09 | 9600 | X | -0- | -0- | -9600 | -0- | | | | | N | 13 | | | | | 96 |
| 10 | 9920 | X | -0- | -0- | -9920 | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 9600 | X | -0- | -0- | -9600 | -0- | | | | | N | 3 | | | | | 99 |
| 12 | 9331 | X | 687 | -0- | -8644 | -0- | 312 | 3 | 375 | 9 | N | 341 | 350 | 1 | | | 90 |

TOTAL GAS PROD: 37,792 TOTAL CONDENSATE PROD: 8,179

LUCAS A-24 UNIT WELL #: 2 RRCID -> 235933 COMPL. DATE 03/05/2008 TOTAL DEPTH 19356 PERF.12665 - 19356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7080 | X | 7080 | -0- | -0- | -0- | 6221 | 3 | 859 | 9 | Y | 781 | 804 | 1 | | | 207 |
| 02 | 6700 | X | 6700 | -0- | -0- | -0- | 5921 | 3 | 779 | 9 | Y | 708 | 817 | 1 | | | 98 |
| 03 | 7037 | X | 6720 | -0- | -317 | -0- | 5841 | 3 | 879 | 9 | Y | 799 | 683 | 1 | | | 214 |
| 04 | 6840 | X | 5661 | -0- | -1179 | -0- | 4911 | 3 | 750 | 9 | Y | 682 | 722 | 1 | | | 174 |
| 05 | 11422 | X | 11422 | -0- | -0- | -0- | 10635 | 3 | 787 | 9 | Y | 715 | 787 | 1 | | | 102 |
| 06 | 7170 | X | 6624 | -0- | -546 | -0- | 5908 | 3 | 716 | 9 | Y | 651 | 573 | 1 | | | 180 |
| 07 | 7409 | X | 6679 | -0- | -730 | -0- | 5907 | 3 | 772 | 9 | Y | 702 | 838 | 1 | | | 44 |
| 08 | 11408 | X | 1636 | -0- | -9772 | -0- | 864 | 3 | 772 | 9 | Y | 702 | 583 | 1 | | | 163 |
| 09 | 11040 | X | -0- | -0- | -11040 | -0- | | | | | Y | 674 | 731 | 1 | | | 106 |
| 10 | 11408 | X | 1952 | -0- | -9456 | -0- | 1148 | 3 | 804 | 9 | Y | 731 | 712 | 1 | | | 125 |
| 11 | 6630 | X | 2324 | -0- | -4306 | -0- | 1525 | 3 | 799 | 9 | Y | 726 | 734 | 1 | | | 117 |
| 12 | 6665 | X | 3727 | -0- | -2938 | -0- | 2863 | 3 | 864 | 9 | Y | 785 | 687 | 1 | | | 215 |

TOTAL GAS PROD: 60,525 TOTAL CONDENSATE PROD: 8,656

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PHILLIPS LAKE UNIT WELL #: 1RE RRCID -> 240930 COMPL. DATE 11/20/2007 TOTAL DEPTH 15857 PERF.13675 - 19075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | N | 416 | -0- | -0- | -0- | 380 | 3 | 36 | 9 | N | 33 | | | | | 138 |
| 02 | 489 | N | 489 | -0- | -0- | -0- | 460 | 3 | 29 | 9 | N | 26 | | | | | 164 |
| 03 | 535 | N | 535 | -0- | -0- | -0- | 494 | 3 | 41 | 9 | N | 37 | 2 | 8 | | | 199 |
| 04 | 969 | N | 969 | -0- | -0- | -0- | 960 | 3 | 9 | 9 | N | 8 | | | | | 207 |
| 05 | 1194 | N | 1194 | -0- | -0- | -0- | 1174 | 3 | 20 | 9 | N | 18 | 191 | 1 | | | 34 |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 556 | 3 | 13 | 9 | N | 12 | | | | | 46 |
| 07 | 992 | N | 41 | -0- | -951 | -0- | 23 | 3 | 18 | 9 | N | 16 | | | | | 62 |
| 08 | 1209 | N | 226 | -0- | -983 | -0- | 195 | 3 | 31 | 9 | N | 28 | | | | | 90 |
| 09 | 570 | N | 123 | -0- | -447 | -0- | 110 | 3 | 13 | 9 | N | 12 | | | | | 102 |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 139 | 3 | 21 | 9 | N | 19 | | | | | 121 |
| 11 | 210 | N | 174 | -0- | -36 | -0- | 149 | 3 | 25 | 9 | N | 23 | | | | | 144 |
| *12 | 242 | N | 242 | -0- | -0- | -0- | 225 | 3 | 17 | 9 | N | 15 | | | | | 159 |

TOTAL GAS PROD: 5,138 TOTAL CONDENSATE PROD: 247

BLACK STONE MINERALS A-618 WELL #: 1 RRCID -> 242950 COMPL. DATE 02/11/2007 TOTAL DEPTH 13808 PERF.13275 - 20034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 5310 | -0- | -673 | -0- | 4959 | 3 | 351 | 9 | N | 319 | 354 | 1 | | | 339 |
| 02 | 11037 | X | 11037 | -0- | -0- | -0- | 10665 | 3 | 372 | 9 | N | 338 | 546 | 1 | | | 131 |
| 03 | 7099 | X | 4050 | -0- | -3049 | -0- | 3606 | 3 | 444 | 9 | N | 404 | 176 | 1 | 2 | 8 | 357 |
| 04 | 6870 | X | 3693 | -0- | -3177 | -0- | 3315 | 3 | 378 | 9 | N | 344 | 350 | 1 | | | 351 |
| 05 | 10292 | X | 5262 | -0- | -5030 | -0- | 4886 | 3 | 376 | 9 | N | 342 | 544 | 1 | | | 149 |
| 06 | 9960 | X | 4891 | -0- | -5069 | -0- | 4541 | 3 | 350 | 9 | N | 318 | 166 | 1 | | | 301 |
| 07 | 10292 | X | 4998 | -0- | -5294 | -0- | 4643 | 3 | 355 | 9 | N | 323 | 178 | 1 | | | 446 |
| 08 | 5270 | X | 5197 | -0- | -73 | -0- | 4810 | 3 | 387 | 9 | N | 352 | 667 | 1 | | | 131 |
| 09 | 5209 | X | 5209 | -0- | -0- | -0- | 4866 | 3 | 343 | 9 | N | 312 | 185 | 1 | | | 258 |
| 10 | 5917 | X | 5917 | -0- | -0- | -0- | 5555 | 3 | 362 | 9 | N | 329 | 364 | 1 | | | 223 |
| 11 | 5078 | X | 5078 | -0- | -0- | -0- | 4736 | 3 | 342 | 9 | N | 311 | 341 | 1 | | | 193 |
| 12 | 5394 | X | 5261 | -0- | -133 | -0- | 4905 | 3 | 356 | 9 | N | 324 | 324 | 1 | | | 193 |

TOTAL GAS PROD: 65,903 TOTAL CONDENSATE PROD: 4,016

HOWELL REALTY TRUST UNIT WELL #: 2 RRCID -> 245014 COMPL. DATE 09/25/2008 TOTAL DEPTH 14167 PERF.13894 - 20875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22010 | X | 21939 | -0- | -71 | -0- | 20694 | 3 | 1245 | 9 | N | 1132 | 1090 | 1 | 2 | 8 | 155 |
| 02 | 19880 | X | 19611 | -0- | -269 | -0- | 18479 | 3 | 1132 | 9 | N | 1029 | 895 | 1 | | | 289 |
| 03 | 21762 | X | 20441 | -0- | -1321 | -0- | 19250 | 3 | 1191 | 9 | N | 1083 | 904 | 1 | | | 468 |
| 04 | 21240 | X | 19321 | -0- | -1919 | -0- | 18186 | 3 | 1135 | 9 | N | 1032 | 1244 | 1 | | | 256 |
| 05 | 21948 | X | 20436 | -0- | -1512 | -0- | 19249 | 3 | 1187 | 9 | N | 1079 | 1064 | 1 | | | 271 |
| 06 | 21240 | X | 19631 | -0- | -1609 | -0- | 18316 | 3 | 1315 | 9 | N | 1195 | 1061 | 1 | | | 405 |
| 07 | 21700 | X | 19978 | -0- | -1722 | -0- | 19245 | 3 | 733 | 9 | N | 666 | 707 | 1 | | | 364 |
| 08 | 20429 | X | 19359 | -0- | -1070 | -0- | 19001 | 3 | 358 | 9 | N | 325 | 352 | 1 | | | 337 |
| 09 | 19770 | X | 12652 | -0- | -7118 | -0- | 12270 | 3 | 382 | 9 | N | 347 | 343 | 1 | | | 341 |
| 10 | 21818 | X | 21818 | -0- | -0- | -0- | 20813 | 3 | 1005 | 9 | N | 914 | 887 | 1 | | | 368 |
| 11 | 22207 | X | 22207 | -0- | -0- | -0- | 20991 | 3 | 1216 | 9 | N | 1105 | 1257 | 1 | | | 216 |
| *12 | 21010 | X | 21010 | -0- | -0- | -0- | 19800 | 3 | 1210 | 9 | N | 1100 | 1095 | 1 | | | 221 |

TOTAL GAS PROD: 238,403 TOTAL CONDENSATE PROD: 11,007

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE LOWE A-444 UNIT WELL #: 1 RRCID -> 245969 COMPL. DATE 12/26/2008 TOTAL DEPTH 13120 PERF.12666 - 19675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2470 | X | 2470 | -0- | -0- | -0- | 1941 | 3 | 529 | 9 | N | 481 | 532 | 1 | | | 386 |
| 02 | 4165 | X | 4165 | -0- | -0- | -0- | 3710 | 3 | 455 | 9 | N | 414 | 536 | 1 | | | 264 |
| 03 | 3601 | X | 3601 | -0- | -0- | -0- | 3153 | 3 | 448 | 9 | N | 407 | 172 | 1 | 7 | 8 | 492 |
| 04 | 6951 | X | 6951 | -0- | -0- | -0- | 6604 | 3 | 347 | 9 | N | 315 | 356 | 1 | | | 451 |
| 05 | 9643 | X | 9643 | -0- | -0- | -0- | 9140 | 3 | 503 | 9 | N | 457 | 670 | 1 | | | 238 |
| 06 | 4394 | X | 4394 | -0- | -0- | -0- | 3912 | 3 | 482 | 9 | N | 438 | 346 | 1 | | | 330 |
| 07 | 3056 | X | 3056 | -0- | -0- | -0- | 2593 | 3 | 463 | 9 | N | 421 | 180 | 1 | | | 571 |
| 08 | 4027 | X | 4027 | -0- | -0- | -0- | 3580 | 3 | 447 | 9 | N | 406 | 528 | 1 | | | 449 |
| 09 | 4279 | X | 4279 | -0- | -0- | -0- | 3853 | 3 | 426 | 9 | N | 387 | 344 | 1 | | | 492 |
| 10 | 3848 | X | 3848 | -0- | -0- | -0- | 3433 | 3 | 415 | 9 | N | 377 | 534 | 1 | | | 335 |
| 11 | 3274 | X | 3274 | -0- | -0- | -0- | 2867 | 3 | 407 | 9 | N | 370 | 345 | 1 | | | 360 |
| *12 | 2875 | X | 2875 | -0- | -0- | -0- | 2454 | 3 | 421 | 9 | N | 383 | 538 | 1 | | | 205 |

TOTAL GAS PROD: 52,583 TOTAL CONDENSATE PROD: 4,856

BP BLACK STONE A-18 UNIT WELL #: 1 RRCID -> 246233 COMPL. DATE N/A TOTAL DEPTH 13202 PERF.12787 - 19706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3645 | X | 3645 | -0- | -0- | -0- | 3280 | 3 | 365 | 9 | N | 332 | 677 | 1 | | | 156 |
| 02 | 5498 | X | 5498 | -0- | -0- | -0- | 4978 | 3 | 520 | 9 | N | 473 | 361 | 1 | | | 268 |
| 03 | 1972 | X | 1972 | -0- | -0- | -0- | 1306 | 3 | 666 | 9 | N | 605 | 716 | 1 | 8 | 8 | 149 |
| 04 | 1890 | X | 1472 | -0- | -418 | -0- | 1079 | 3 | 393 | 9 | N | 357 | 356 | 1 | | | 150 |
| 05 | 1953 | X | 1874 | -0- | -79 | -0- | 1145 | 3 | 729 | 9 | N | 663 | 697 | 1 | | | 116 |
| 06 | 1917 | X | 1917 | -0- | -0- | -0- | 1487 | 3 | 430 | 9 | N | 391 | 352 | 1 | | | 155 |
| 07 | 1953 | X | -0- | -0- | -1953 | -0- | | | | | N | 515 | 532 | 1 | | | 138 |
| 08 | 1953 | X | 517 | -0- | -1436 | -0- | 11 | 3 | 506 | 9 | N | 460 | 351 | 1 | | | 247 |
| 09 | 3818 | X | 3818 | -0- | -0- | -0- | 3298 | 3 | 520 | 9 | N | 473 | 527 | 1 | | | 193 |
| 10 | 3852 | X | 3852 | -0- | -0- | -0- | 3312 | 3 | 540 | 9 | N | 491 | 522 | 1 | | | 162 |
| 11 | 2802 | N | 2802 | -0- | -0- | -0- | 2284 | 3 | 518 | 9 | N | 471 | 357 | 1 | | | 276 |
| *12 | 2646 | X | 2646 | -0- | -0- | -0- | 2015 | 3 | 631 | 9 | N | 574 | 550 | 1 | | | 300 |

TOTAL GAS PROD: 30,013 TOTAL CONDENSATE PROD: 5,805

BLACK STONE MINERALS A-618 WELL #: 3 RRCID -> 248322 COMPL. DATE 02/27/2009 TOTAL DEPTH 13548 PERF.16810 - 19300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3259 | -0- | -709 | -0- | 2553 | 3 | 706 | 9 | N | 642 | 690 | 1 | | | 199 |
| 02 | 8164 | X | 8164 | -0- | -0- | -0- | 7573 | 3 | 591 | 9 | N | 537 | 530 | 1 | | | 206 |
| 03 | 3627 | X | 3259 | -0- | -368 | -0- | 2630 | 3 | 629 | 9 | N | 572 | 365 | 1 | | | 413 |
| 04 | 3496 | X | 3496 | -0- | -0- | -0- | 2903 | 3 | 593 | 9 | N | 539 | 713 | 1 | | | 239 |
| 05 | 9052 | X | 3041 | -0- | -6011 | -0- | 2441 | 3 | 600 | 9 | N | 545 | 712 | 1 | | | 72 |
| 06 | 8760 | X | 4546 | -0- | -4214 | -0- | 3982 | 3 | 564 | 9 | N | 513 | 341 | 1 | | | 244 |
| 07 | 9052 | X | 6888 | -0- | -2164 | -0- | 6339 | 3 | 549 | 9 | N | 499 | 533 | 1 | | | 210 |
| 08 | 6161 | X | 6161 | -0- | -0- | -0- | 5576 | 3 | 585 | 9 | N | 532 | 529 | 1 | | | 213 |
| 09 | 5394 | X | 5394 | -0- | -0- | -0- | 4867 | 3 | 527 | 9 | N | 479 | 530 | 1 | | | 162 |
| 10 | 6882 | X | 5696 | -0- | -1186 | -0- | 5113 | 3 | 583 | 9 | N | 530 | 539 | 1 | | | 153 |
| 11 | 6660 | X | 5293 | -0- | -1367 | -0- | 4569 | 3 | 724 | 9 | N | 658 | 536 | 1 | | | 275 |
| 12 | 6882 | X | 4210 | -0- | -2672 | -0- | 3815 | 3 | 395 | 9 | N | 359 | 513 | 1 | | | 121 |

TOTAL GAS PROD: 59,407 TOTAL CONDENSATE PROD: 6,405

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE MINERALS A-5 EAST WELL #: 2A RRCID -> 250004 COMPL. DATE 04/29/2007 TOTAL DEPTH 13796 PERF.13295 - 20608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10394 | X | 10394 | -0- | -0- | -0- | 8451 | 3 | 1943 | 9 | N | 1766 | 1962 | 1 | | | 343 |
| 02 | 9228 | X | 9228 | -0- | -0- | -0- | 7475 | 3 | 1753 | 9 | N | 1594 | 1578 | 1 | | | 359 |
| 03 | 7160 | X | 7160 | -0- | -0- | -0- | 5272 | 3 | 1888 | 9 | N | 1716 | 1601 | 1 | 8 | 8 | 466 |
| 04 | 6912 | X | 6912 | -0- | -0- | -0- | 5137 | 3 | 1775 | 9 | N | 1614 | 1600 | 1 | | | 480 |
| 05 | 6651 | X | 6651 | -0- | -0- | -0- | 4882 | 3 | 1769 | 9 | N | 1608 | 1799 | 1 | | | 289 |
| 06 | 6291 | X | 6291 | -0- | -0- | -0- | 4466 | 3 | 1825 | 9 | N | 1659 | 1561 | 1 | | | 387 |
| 07 | 6199 | X | 6199 | -0- | -0- | -0- | 4545 | 3 | 1654 | 9 | N | 1504 | 1551 | 1 | | | 340 |
| 08 | 6222 | X | 6222 | -0- | -0- | -0- | 4470 | 3 | 1752 | 9 | N | 1593 | 1550 | 1 | | | 383 |
| 09 | 5821 | X | 5821 | -0- | -0- | -0- | 4292 | 3 | 1529 | 9 | N | 1390 | 1541 | 1 | | | 232 |
| 10 | 8499 | X | 8499 | -0- | -0- | -0- | 6816 | 3 | 1683 | 9 | N | 1530 | 1400 | 1 | | | 362 |
| 11 | 7657 | X | 7657 | -0- | -0- | -0- | 6083 | 3 | 1574 | 9 | N | 1431 | 1630 | 1 | | | 163 |
| *12 | 8984 | X | 8984 | -0- | -0- | -0- | 7170 | 3 | 1814 | 9 | N | 1649 | 1617 | 1 | | | 195 |

TOTAL GAS PROD: 90,018 TOTAL CONDENSATE PROD: 19,054

BLACK STONE MINERALS A-206 WELL #: 2 RRCID -> 250008 COMPL. DATE 03/25/2008 TOTAL DEPTH 13681 PERF.13234 - 19602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 1064 | -0- | -2594 | -0- | 449 | 3 | 615 | 9 | N | 559 | 713 | 1 | | | 370 |
| 02 | 3643 | X | 3643 | -0- | -0- | -0- | 3116 | 3 | 527 | 9 | N | 479 | 546 | 1 | | | 303 |
| 03 | 3782 | X | 3754 | -0- | -28 | -0- | 3173 | 3 | 581 | 9 | N | 528 | 695 | 1 | | | 136 |
| 04 | 5144 | X | 5144 | -0- | -0- | -0- | 4596 | 3 | 548 | 9 | N | 498 | 359 | 1 | | | 275 |
| 05 | 5652 | X | 5652 | -0- | -0- | -0- | 5136 | 3 | 516 | 9 | N | 469 | 509 | 1 | | | 235 |
| 06 | 3900 | X | 3634 | -0- | -266 | -0- | 3141 | 3 | 493 | 9 | N | 448 | 335 | 1 | | | 348 |
| 07 | 5301 | X | 3017 | -0- | -2284 | -0- | 2530 | 3 | 487 | 9 | N | 443 | 532 | 1 | | | 259 |
| 08 | 5642 | X | 4144 | -0- | -1498 | -0- | 3453 | 3 | 691 | 9 | N | 628 | 539 | 1 | | | 348 |
| 09 | 5460 | X | 1700 | -0- | -3760 | -0- | 1399 | 3 | 301 | 9 | N | 274 | 355 | 1 | | | 267 |
| 10 | 5642 | X | 1974 | -0- | -3668 | -0- | 1530 | 3 | 444 | 9 | N | 404 | 530 | 1 | | | 141 |
| 11 | 4020 | X | 3708 | -0- | -312 | -0- | 3227 | 3 | 481 | 9 | N | 437 | 360 | 1 | | | 218 |
| 12 | 4154 | X | 3692 | -0- | -462 | -0- | 3252 | 3 | 440 | 9 | N | 400 | 357 | 1 | | | 261 |

TOTAL GAS PROD: 41,126 TOTAL CONDENSATE PROD: 5,567

BLACK STONE TAYLOR A-33 UNIT WELL #: 1 RRCID -> 250302 COMPL. DATE 12/19/2008 TOTAL DEPTH 14172 PERF.13793 - 19821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14012 | X | 7154 | -0- | -6858 | -0- | 6488 | 3 | 666 | 9 | N | 605 | 526 | 1 | | | 269 |
| 02 | 12068 | X | 5995 | -0- | -6073 | -0- | 5735 | 3 | 260 | 9 | N | 236 | 173 | 1 | | | 332 |
| 03 | 15285 | X | 15285 | -0- | -0- | -0- | 13368 | 3 | 1917 | 9 | N | 1743 | 1548 | 1 | 8 | 8 | 519 |
| 04 | 12606 | X | 12606 | -0- | -0- | -0- | 11173 | 3 | 1433 | 9 | N | 1303 | 1732 | 1 | | | 90 |
| 05 | 10354 | X | 10354 | -0- | -0- | -0- | 8938 | 3 | 1416 | 9 | N | 1287 | 1060 | 1 | | | 317 |
| 06 | 12870 | X | 11433 | -0- | -1437 | -0- | 10473 | 3 | 960 | 9 | N | 873 | 1001 | 1 | | | 189 |
| 07 | 13299 | X | 8437 | -0- | -4862 | -0- | 7302 | 3 | 1135 | 9 | N | 1032 | 869 | 1 | | | 352 |
| 08 | 13299 | X | 8057 | -0- | -5242 | -0- | 6988 | 3 | 1069 | 9 | N | 972 | 1058 | 1 | | | 266 |
| 09 | 12600 | X | 8347 | -0- | -4253 | -0- | 7280 | 3 | 1067 | 9 | N | 970 | 1079 | 1 | | | 157 |
| 10 | 11811 | X | 8694 | -0- | -3117 | -0- | 7629 | 3 | 1065 | 9 | N | 968 | 1060 | 1 | | | 65 |
| 11 | 11430 | X | 9616 | -0- | -1814 | -0- | 8614 | 3 | 1002 | 9 | N | 911 | 701 | 1 | | | 275 |
| *12 | 9576 | X | 9576 | -0- | -0- | -0- | 8362 | 3 | 1214 | 9 | N | 1104 | 1115 | 1 | | | 264 |

TOTAL GAS PROD: 115,554 TOTAL CONDENSATE PROD: 12,004

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE MANN A-24 UNIT WELL #: 1 RRCID -> 251135 COMPL. DATE 04/09/2009 TOTAL DEPTH 12832 PERF.12287 - 19219

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3090 | X | 3090 | -0- | -0- | -0- | 2063 | 3 | 1027 | 9 | N | 934 | 1445 | 1 | | | 204 |
| 02 | 7518 | X | 7518 | -0- | -0- | -0- | 6649 | 3 | 869 | 9 | N | 790 | 719 | 1 | | | 275 |
| 03 | 3000 | X | 3000 | -0- | -0- | -0- | 2054 | 3 | 946 | 9 | N | 860 | 921 | 1 | 3 | 8 | 211 |
| 04 | 3052 | X | 3052 | -0- | -0- | -0- | 2180 | 3 | 872 | 9 | N | 793 | 641 | 1 | | | 363 |
| 05 | 3115 | X | 3115 | -0- | -0- | -0- | 2212 | 3 | 903 | 9 | N | 821 | 1040 | 1 | | | 144 |
| 06 | 3540 | X | 3540 | -0- | -0- | -0- | 2696 | 3 | 844 | 9 | N | 767 | 529 | 1 | | | 382 |
| 07 | 5657 | X | 5657 | -0- | -0- | -0- | 4836 | 3 | 821 | 9 | N | 746 | 710 | 1 | | | 418 |
| 08 | 5702 | X | 5702 | -0- | -0- | -0- | 4852 | 3 | 850 | 9 | N | 773 | 878 | 1 | | | 313 |
| 09 | 3031 | X | 3031 | -0- | -0- | -0- | 2211 | 3 | 820 | 9 | N | 745 | 523 | 1 | | | 535 |
| 10 | 5120 | X | 5120 | -0- | -0- | -0- | 4267 | 3 | 853 | 9 | N | 775 | 896 | 1 | | | 414 |
| 11 | 5310 | X | 5310 | -0- | -0- | -0- | 4509 | 3 | 801 | 9 | N | 728 | 871 | 1 | | | 271 |
| *12 | 4486 | X | 4486 | -0- | -0- | -0- | 3448 | 3 | 1038 | 9 | N | 944 | 910 | 1 | | | 305 |

TOTAL GAS PROD: 52,621 TOTAL CONDENSATE PROD: 9,676

REID-O'BRIEN WELL #: 2 RRCID -> 251585 COMPL. DATE 06/25/2009 TOTAL DEPTH 13272 PERF.12824 - 18993

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14942 | X | 10583 | -0- | -4359 | -0- | 8844 | 3 | 1739 | 9 | N | 1581 | 2137 | 1 | | | 283 |
| 02 | 13224 | X | 13224 | -0- | -0- | -0- | 11267 | 3 | 1957 | 9 | N | 1779 | 1580 | 1 | | | 482 |
| 03 | 9765 | X | 8128 | -0- | -1637 | -0- | 6025 | 3 | 2103 | 9 | N | 1912 | 1795 | 1 | | | 599 |
| 04 | 10230 | X | 7464 | -0- | -2766 | -0- | 6083 | 3 | 1381 | 9 | N | 1255 | 1439 | 1 | | | 415 |
| 05 | 12493 | X | 6992 | -0- | -5501 | -0- | 5495 | 3 | 1497 | 9 | N | 1361 | 1578 | 1 | | | 198 |
| 06 | 12090 | X | 5965 | -0- | -6125 | -0- | 4531 | 3 | 1434 | 9 | N | 1304 | 1041 | 1 | | | 461 |
| 07 | 12493 | X | 4494 | -0- | -7999 | -0- | 3324 | 3 | 1170 | 9 | N | 1064 | 1019 | 1 | | | 506 |
| 08 | 8122 | X | 6618 | -0- | -1504 | -0- | 5177 | 3 | 1441 | 9 | N | 1310 | 1417 | 1 | | | 399 |
| 09 | 7470 | X | 4381 | -0- | -3089 | -0- | 3264 | 3 | 1117 | 9 | N | 1015 | 1065 | 1 | | | 349 |
| 10 | 7006 | X | 3178 | -0- | -3828 | -0- | 2301 | 3 | 877 | 9 | N | 797 | 766 | 1 | | | 380 |
| 11 | 6390 | X | 2510 | -0- | -3880 | -0- | 1771 | 3 | 739 | 9 | N | 672 | 742 | 1 | | | 310 |
| 12 | 6603 | X | 2069 | -0- | -4534 | -0- | 1430 | 3 | 639 | 9 | N | 581 | 670 | 1 | | | 221 |

TOTAL GAS PROD: 75,606 TOTAL CONDENSATE PROD: 14,631

BLACK STONE SCHMIED A 1070 UNIT WELL #: 1 RRCID -> 254119 COMPL. DATE 04/17/2009 TOTAL DEPTH 13138 PERF.12650 - 19750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 450 | -0- | -77 | -0- | 333 | 3 | 117 | 9 | N | 106 | | | | | 356 |
| 02 | 389 | N | 389 | -0- | -0- | -0- | 286 | 3 | 103 | 9 | N | 94 | | | | | 450 |
| 03 | 517 | N | 517 | -0- | -0- | -0- | 378 | 3 | 139 | 9 | N | 126 | 357 | 1 | | | 219 |
| 04 | 450 | N | 350 | -0- | -100 | -0- | 253 | 3 | 97 | 9 | N | 88 | | | | | 307 |
| 05 | 434 | N | 343 | -0- | -91 | -0- | 241 | 3 | 102 | 9 | N | 93 | 178 | 1 | | | 222 |
| 06 | 510 | N | 423 | -0- | -87 | -0- | 343 | 3 | 80 | 9 | N | 73 | | | | | 295 |
| 07 | 381 | N | 381 | -0- | -0- | -0- | 239 | 3 | 142 | 9 | N | 129 | | | | | 424 |
| 08 | 637 | N | 637 | -0- | -0- | -0- | 345 | 3 | 292 | 9 | N | 265 | 158 | 1 | | | 531 |
| 09 | 420 | N | 290 | -0- | -130 | -0- | 290 | 3 | | | N | -0- | 180 | 1 | | | 351 |
| 10 | 372 | N | 317 | -0- | -55 | -0- | 280 | 3 | 37 | 9 | N | 34 | | | | | 385 |
| 11 | 630 | N | 384 | -0- | -246 | -0- | 281 | 3 | 103 | 9 | N | 94 | 176 | 1 | | | 303 |
| 12 | 310 | N | 131 | -0- | -179 | -0- | 90 | 3 | 41 | 9 | N | 37 | | | | | 340 |

TOTAL GAS PROD: 4,612 TOTAL CONDENSATE PROD: 1,139

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TUBB TRUST UNIT WELL #: 1 RRCID -> 255010 COMPL. DATE 09/04/2009 TOTAL DEPTH 13475 PERF.13191 - 19200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 2422 | -0- | -1546 | -0- | 2246 | 3 | 176 | 9 | N | 160 | 183 | 1 | | | 184 |
| 02 | 5540 | X | 5540 | -0- | -0- | -0- | 5401 | 3 | 139 | 9 | N | 126 | 181 | 1 | | | 129 |
| 03 | 4836 | X | 4836 | -0- | -0- | -0- | 4571 | 3 | 265 | 9 | N | 241 | 178 | 1 | 61 | 8 | 131 |
| 04 | 4620 | X | 2143 | -0- | -2477 | -0- | 1970 | 3 | 173 | 9 | N | 157 | 178 | 1 | | | 110 |
| 05 | 6138 | X | 350 | -0- | -5788 | -0- | 189 | 3 | 161 | 9 | N | 146 | 179 | 1 | | | 77 |
| 06 | 5940 | X | 727 | -0- | -5213 | -0- | 467 | 3 | 260 | 9 | N | 236 | | | | | 313 |
| 07 | 6138 | X | 471 | -0- | -5667 | -0- | 229 | 3 | 242 | 9 | N | 220 | 349 | 1 | | | 184 |
| 08 | 4836 | X | 537 | -0- | -4299 | -0- | 304 | 3 | 233 | 9 | N | 212 | 178 | 1 | | | 218 |
| 09 | 2130 | X | 528 | -0- | -1602 | -0- | 287 | 3 | 241 | 9 | N | 219 | 158 | 1 | | | 279 |
| 10 | 744 | X | 308 | -0- | -436 | -0- | 71 | 3 | 237 | 9 | N | 215 | 346 | 1 | | | 148 |
| 11 | 720 | X | 573 | -0- | -147 | -0- | 327 | 3 | 246 | 9 | N | 224 | 160 | 1 | | | 212 |
| 12 | 558 | X | 481 | -0- | -77 | -0- | 221 | 3 | 260 | 9 | N | 236 | 167 | 1 | | | 281 |

TOTAL GAS PROD: 18,916 TOTAL CONDENSATE PROD: 2,392

BLACK STONE TAYLOR A-33 UNIT WELL #: 2 RRCID -> 255958 COMPL. DATE 10/13/2009 TOTAL DEPTH 14152 PERF.14894 - 20252

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12426 | X | 12426 | -0- | -0- | -0- | 11503 | 3 | 923 | 9 | N | 839 | 1038 | 1 | | | 276 |
| 02 | 11032 | X | 7097 | -0- | -3935 | -0- | 6387 | 3 | 710 | 9 | N | 645 | 691 | 1 | | | 230 |
| 03 | 12617 | X | 43 | -0- | -12574 | -0- | 42 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 230 |
| 04 | 12210 | X | 370 | -0- | -11840 | -0- | 367 | 3 | 3 | 9 | N | 3 | | | | | 233 |
| 05 | 12431 | X | -0- | -0- | -12431 | -0- | | | | | N | -0- | | | | | 233 |
| 06 | 12529 | X | 12529 | -0- | -0- | -0- | 10930 | 3 | 1599 | 9 | N | 1454 | 1247 | 1 | | | 440 |
| 07 | 17691 | X | 17691 | -0- | -0- | -0- | 16165 | 3 | 1526 | 9 | N | 1387 | 1414 | 1 | | | 413 |
| 08 | 14581 | X | 14581 | -0- | -0- | -0- | 13033 | 3 | 1548 | 9 | N | 1407 | 1551 | 1 | | | 269 |
| 09 | 13318 | X | 13318 | -0- | -0- | -0- | 11904 | 3 | 1414 | 9 | N | 1285 | 1402 | 1 | | | 152 |
| 10 | 17701 | X | 13603 | -0- | -4098 | -0- | 12236 | 3 | 1367 | 9 | N | 1243 | 1065 | 1 | | | 330 |
| 11 | 17130 | X | 11586 | -0- | -5544 | -0- | 10385 | 3 | 1201 | 9 | N | 1092 | 1249 | 1 | | | 173 |
| 12 | 17701 | X | 10332 | -0- | -7369 | -0- | 9155 | 3 | 1177 | 9 | N | 1070 | 1082 | 1 | | | 161 |

TOTAL GAS PROD: 113,576 TOTAL CONDENSATE PROD: 10,426

BLACK STONE SOUTH A-7 WELL #: 2 RRCID -> 256403 COMPL. DATE 12/02/2009 TOTAL DEPTH 13893 PERF.13645 - 20852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28341 | X | 28341 | -0- | -0- | -0- | 27235 | 3 | 1106 | 9 | N | 1005 | 905 | 1 | | | 292 |
| 02 | 25116 | X | 22887 | -0- | -2229 | -0- | 21982 | 3 | 905 | 9 | N | 823 | 906 | 1 | | | 209 |
| 03 | 27125 | X | 23628 | -0- | -3497 | -0- | 22581 | 3 | 1047 | 9 | N | 952 | 899 | 1 | 3 | 8 | 259 |
| 04 | 27420 | X | 21619 | -0- | -5801 | -0- | 20495 | 3 | 1124 | 9 | N | 1022 | 1030 | 1 | | | 251 |
| 05 | 28334 | X | 22136 | -0- | -6198 | -0- | 21356 | 3 | 780 | 9 | N | 709 | 878 | 1 | | | 82 |
| 06 | 27420 | X | 24583 | -0- | -2837 | -0- | 23516 | 3 | 1067 | 9 | N | 970 | 881 | 1 | | | 171 |
| 07 | 25563 | X | 25563 | -0- | -0- | -0- | 24509 | 3 | 1054 | 9 | N | 958 | 857 | 1 | | | 272 |
| 08 | 24791 | X | 24791 | -0- | -0- | -0- | 23790 | 3 | 1001 | 9 | N | 910 | 848 | 1 | | | 334 |
| 09 | 26204 | X | 26204 | -0- | -0- | -0- | 25024 | 3 | 1180 | 9 | N | 1073 | 1048 | 1 | | | 359 |
| 10 | 26026 | X | 26026 | -0- | -0- | -0- | 25037 | 3 | 989 | 9 | N | 899 | 1013 | 1 | | | 245 |
| 11 | 24750 | X | 23952 | -0- | -798 | -0- | 23049 | 3 | 903 | 9 | N | 821 | 897 | 1 | | | 169 |
| 12 | 26753 | X | 25671 | -0- | -1082 | -0- | 24649 | 3 | 1022 | 9 | N | 929 | 909 | 1 | | | 189 |

TOTAL GAS PROD: 295,401 TOTAL CONDENSATE PROD: 11,071

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE HANKS A-20 UNIT WELL #: 2 RRCID -> 256414 COMPL. DATE 02/27/2010 TOTAL DEPTH 13525 PERF.13185 - 19320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35712 | X | 27649 | -0- | -8063 | -0- | 25008 | 3 | 2641 | 9 | N | 2401 | 2704 | 1 | | | 399 |
| 02 | 32256 | X | 26462 | -0- | -5794 | -0- | 23633 | 3 | 2829 | 9 | N | 2572 | 2678 | 1 | | | 293 |
| 03 | 34038 | X | 31290 | -0- | -2748 | -0- | 28069 | 3 | 3221 | 9 | N | 2928 | 2457 | 1 | 3 | 8 | 761 |
| 04 | 32940 | X | 30259 | -0- | -2681 | -0- | 27381 | 3 | 2878 | 9 | N | 2616 | 3024 | 1 | | | 353 |
| 05 | 33635 | X | 30758 | -0- | -2877 | -0- | 27832 | 3 | 2926 | 9 | N | 2660 | 2657 | 1 | | | 356 |
| 06 | 30270 | X | 27557 | -0- | -2713 | -0- | 25081 | 3 | 2476 | 9 | N | 2251 | 2263 | 1 | | | 344 |
| 07 | 32195 | X | 32195 | -0- | -0- | -0- | 28888 | 3 | 3307 | 9 | N | 3006 | 2790 | 1 | | | 560 |
| 08 | 31279 | X | 30248 | -0- | -1031 | -0- | 27881 | 3 | 2367 | 9 | N | 2152 | 2332 | 1 | | | 380 |
| 09 | 29791 | X | 29791 | -0- | -0- | -0- | 27076 | 3 | 2715 | 9 | N | 2468 | 2523 | 1 | | | 325 |
| 10 | 30752 | X | 29177 | -0- | -1575 | -0- | 26404 | 3 | 2773 | 9 | N | 2521 | 2339 | 1 | | | 507 |
| 11 | 29760 | X | 29267 | -0- | -493 | -0- | 26473 | 3 | 2794 | 9 | N | 2540 | 2717 | 1 | | | 330 |
| 12 | 30752 | X | 29720 | -0- | -1032 | -0- | 26929 | 3 | 2791 | 9 | N | 2537 | 2668 | 1 | | | 199 |

TOTAL GAS PROD: 354,373 TOTAL CONDENSATE PROD: 30,652

STERLING-BLACK STONE A-5 WELL #: 2 RRCID -> 256659 COMPL. DATE 12/07/2009 TOTAL DEPTH 13621 PERF.13278 - 17627

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6949 | X | 6949 | -0- | -0- | -0- | 6409 | 3 | 540 | 9 | N | 491 | 536 | 1 | | | 456 |
| 02 | 7086 | X | 7086 | -0- | -0- | -0- | 6578 | 3 | 508 | 9 | N | 462 | 529 | 1 | | | 389 |
| 03 | 6572 | X | 3032 | -0- | -3540 | -0- | 2556 | 3 | 476 | 9 | N | 433 | 670 | 1 | | | 152 |
| 04 | 6360 | X | 926 | -0- | -5434 | -0- | 256 | 3 | 670 | 9 | N | 609 | 533 | 1 | | | 228 |
| 05 | 6572 | X | 5339 | -0- | -1233 | -0- | 4737 | 3 | 602 | 9 | N | 547 | 529 | 1 | | | 246 |
| 06 | 7522 | X | 7522 | -0- | -0- | -0- | 6947 | 3 | 575 | 9 | N | 523 | 528 | 1 | | | 241 |
| 07 | 6572 | X | 3938 | -0- | -2634 | -0- | 3413 | 3 | 525 | 9 | N | 477 | 352 | 1 | | | 366 |
| 08 | 6923 | X | 6923 | -0- | -0- | -0- | 6432 | 3 | 491 | 9 | N | 446 | 535 | 1 | | | 277 |
| 09 | 7530 | X | 6846 | -0- | -684 | -0- | 6215 | 3 | 631 | 9 | N | 574 | 529 | 1 | | | 322 |
| 10 | 7781 | X | 7580 | -0- | -201 | -0- | 7314 | 3 | 266 | 9 | N | 242 | 354 | 1 | | | 210 |
| 11 | 7530 | X | 6258 | -0- | -1272 | -0- | 5799 | 3 | 459 | 9 | N | 417 | 423 | 1 | | | 204 |
| 12 | 7068 | X | 4246 | -0- | -2822 | -0- | 3676 | 3 | 570 | 9 | N | 518 | 543 | 1 | | | 179 |

TOTAL GAS PROD: 66,645 TOTAL CONDENSATE PROD: 5,739

BP BLACK STONE A-18 UNIT WELL #: 2 RRCID -> 257048 COMPL. DATE 05/15/2010 TOTAL DEPTH 13249 PERF.13850 - 19935

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6315 | X | 6315 | -0- | -0- | -0- | 5318 | 3 | 997 | 9 | N | 906 | 896 | 1 | | | 252 |
| 02 | 5160 | X | 5160 | -0- | -0- | -0- | 4366 | 3 | 794 | 9 | N | 722 | 537 | 1 | | | 437 |
| 03 | 7037 | X | 3649 | -0- | -3388 | -0- | 2593 | 3 | 1056 | 9 | N | 960 | 895 | 1 | 18 | 8 | 484 |
| 04 | 6480 | X | 3174 | -0- | -3306 | -0- | 2318 | 3 | 856 | 9 | N | 778 | 1072 | 1 | | | 190 |
| 05 | 6324 | X | 3858 | -0- | -2466 | -0- | 2908 | 3 | 950 | 9 | N | 864 | 692 | 1 | | | 362 |
| 06 | 6120 | X | 3227 | -0- | -2893 | -0- | 2192 | 3 | 1035 | 9 | N | 941 | 1006 | 1 | | | 297 |
| 07 | 5704 | X | 2951 | -0- | -2753 | -0- | 2141 | 3 | 810 | 9 | N | 736 | 696 | 1 | | | 337 |
| 08 | 3844 | X | 2970 | -0- | -874 | -0- | 2176 | 3 | 794 | 9 | N | 722 | 876 | 1 | | | 183 |
| 09 | 3720 | X | 2877 | -0- | -843 | -0- | 2221 | 3 | 656 | 9 | N | 596 | 532 | 1 | | | 247 |
| 10 | 3844 | X | 3261 | -0- | -583 | -0- | 2231 | 3 | 1030 | 9 | N | 936 | 873 | 1 | | | 310 |
| 11 | 3240 | X | 2612 | -0- | -628 | -0- | 1767 | 3 | 845 | 9 | N | 768 | 892 | 1 | | | 186 |
| 12 | 2976 | X | 2222 | -0- | -754 | -0- | 1419 | 3 | 803 | 9 | N | 730 | 532 | 1 | | | 384 |

TOTAL GAS PROD: 42,276 TOTAL CONDENSATE PROD: 9,659

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHIVERS-BLACK STONE UNIT A-7 WELL #: 3 RRCID -> 259609 COMPL. DATE 07/06/2010 TOTAL DEPTH 13878 PERF.13596 - 20455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9703 | X | 9657 | -0- | -46 | -0- | 9174 | 3 | 483 | 9 | N | 439 | 528 | 1 | | | 258 |
| 02 | 8764 | X | 8596 | -0- | -168 | -0- | 8170 | 3 | 426 | 9 | N | 387 | 360 | 1 | | | 285 |
| 03 | 12276 | X | 10450 | -0- | -1826 | -0- | 9979 | 3 | 471 | 9 | N | 428 | 542 | 1 | 6 | 8 | 165 |
| 04 | 11670 | X | 11670 | -0- | -0- | -0- | 11244 | 3 | 426 | 9 | N | 387 | 329 | 1 | | | 223 |
| 05 | 9988 | X | 9988 | -0- | -0- | -0- | 9564 | 3 | 424 | 9 | N | 385 | 367 | 1 | | | 241 |
| 06 | 10110 | X | 9991 | -0- | -119 | -0- | 9576 | 3 | 415 | 9 | N | 377 | 319 | 1 | | | 299 |
| 07 | 12059 | X | 10371 | -0- | -1688 | -0- | 9951 | 3 | 420 | 9 | N | 382 | 177 | 1 | | | 504 |
| 08 | 12059 | X | 9253 | -0- | -2806 | -0- | 8848 | 3 | 405 | 9 | N | 368 | 518 | 1 | | | 354 |
| 09 | 11670 | X | 10304 | -0- | -1366 | -0- | 9913 | 3 | 391 | 9 | N | 355 | 342 | 1 | | | 367 |
| 10 | 11946 | X | 11946 | -0- | -0- | -0- | 11547 | 3 | 399 | 9 | N | 363 | 369 | 1 | | | 361 |
| 11 | 10705 | X | 10705 | -0- | -0- | -0- | 10310 | 3 | 395 | 9 | N | 359 | 543 | 1 | | | 177 |
| 12 | 10633 | X | 10105 | -0- | -528 | -0- | 9698 | 3 | 407 | 9 | N | 370 | 357 | 1 | | | 190 |

TOTAL GAS PROD: 123,036 TOTAL CONDENSATE PROD: 4,600

BLACK STONE MINERALS A-388 UNIT WELL #: 1 RRCID -> 261348 COMPL. DATE 10/18/2010 TOTAL DEPTH 14132 PERF.13805 - 17815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 5017 | -0- | -1927 | -0- | 4806 | 3 | 211 | 9 | N | 192 | 360 | 1 | | | 248 |
| 02 | 8393 | X | 8393 | -0- | -0- | -0- | 8085 | 3 | 308 | 9 | N | 280 | 326 | 1 | | | 202 |
| 03 | 6944 | X | 1511 | -0- | -5433 | -0- | 1207 | 3 | 304 | 9 | N | 276 | 177 | 1 | 52 | 8 | 249 |
| 04 | 6540 | X | 4353 | -0- | -2187 | -0- | 3997 | 3 | 356 | 9 | N | 324 | 357 | 1 | | | 216 |
| 05 | 9300 | X | 5914 | -0- | -3386 | -0- | 5586 | 3 | 328 | 9 | N | 298 | 341 | 1 | | | 173 |
| 06 | 9000 | X | 2636 | -0- | -6364 | -0- | 2448 | 3 | 188 | 9 | N | 171 | 183 | 1 | | | 161 |
| 07 | 9300 | X | 2806 | -0- | -6494 | -0- | 2634 | 3 | 172 | 9 | N | 156 | | | | | 317 |
| 08 | 5921 | X | 1695 | -0- | -4226 | -0- | 1609 | 3 | 86 | 9 | N | 78 | 176 | 1 | | | 219 |
| 09 | 5730 | X | 1392 | -0- | -4338 | -0- | 1159 | 3 | 233 | 9 | N | 212 | 340 | 1 | | | 91 |
| 10 | 5921 | X | 1460 | -0- | -4461 | -0- | 1297 | 3 | 163 | 9 | N | 148 | 155 | 1 | | | 84 |
| 11 | 2730 | X | 953 | -0- | -1777 | -0- | 839 | 3 | 114 | 9 | N | 104 | | | | | 188 |
| 12 | 2821 | X | 103 | -0- | -2718 | -0- | 80 | 3 | 23 | 9 | N | 21 | | | | | 209 |

TOTAL GAS PROD: 36,233 TOTAL CONDENSATE PROD: 2,260

STRYKER UNIT WELL #: 1 RRCID -> 261504 COMPL. DATE 03/11/2011 TOTAL DEPTH 13551 PERF.13295 - 18486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25854 | X | 25547 | -0- | -307 | -0- | 23281 | 3 | 2266 | 9 | N | 2060 | 2149 | 1 | | | 266 |
| 02 | 23352 | X | 22976 | -0- | -376 | -0- | 20975 | 3 | 2001 | 9 | N | 1819 | 1611 | 1 | | | 474 |
| 03 | 26722 | X | 24641 | -0- | -2081 | -0- | 22484 | 3 | 2157 | 9 | N | 1961 | 1952 | 1 | 3 | 8 | 480 |
| 04 | 24990 | X | 22557 | -0- | -2433 | -0- | 20600 | 3 | 1957 | 9 | N | 1779 | 1972 | 1 | | | 287 |
| 05 | 25823 | X | 22974 | -0- | -2849 | -0- | 20936 | 3 | 2038 | 9 | N | 1853 | 1942 | 1 | | | 198 |
| 06 | 24720 | X | 22505 | -0- | -2215 | -0- | 20339 | 3 | 2166 | 9 | N | 1969 | 1934 | 1 | | | 233 |
| 07 | 25451 | X | 22498 | -0- | -2953 | -0- | 20737 | 3 | 1761 | 9 | N | 1601 | 1554 | 1 | | | 280 |
| 08 | 24645 | X | 22465 | -0- | -2180 | -0- | 20552 | 3 | 1913 | 9 | N | 1739 | 1758 | 1 | | | 261 |
| 09 | 22560 | X | 20177 | -0- | -2383 | -0- | 18118 | 3 | 2059 | 9 | N | 1872 | 1712 | 1 | | | 421 |
| 10 | 23250 | X | 17958 | -0- | -5292 | -0- | 16227 | 3 | 1731 | 9 | N | 1574 | 1725 | 1 | | | 270 |
| 11 | 22500 | X | 19108 | -0- | -3392 | -0- | 17172 | 3 | 1936 | 9 | N | 1760 | 1825 | 1 | | | 205 |
| 12 | 22506 | X | 19399 | -0- | -3107 | -0- | 17302 | 3 | 2097 | 9 | N | 1906 | 1807 | 1 | | | 304 |

TOTAL GAS PROD: 262,805 TOTAL CONDENSATE PROD: 21,893

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE HAMILTON UNIT WELL #: 1 RRCID -> 265642 COMPL. DATE 03/22/2012 TOTAL DEPTH 13483 PERF.13031 - 19653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11346 | X | 9603 | -0- | -1743 | -0- | 6615 | 3 | 2988 | 9 | N | 2716 | 2498 | 1 | | | 430 |
| 02 | 15742 | X | 15742 | -0- | -0- | -0- | 13094 | 3 | 2648 | 9 | N | 2407 | 2515 | 1 | | | 322 |
| 03 | 11192 | X | 11192 | -0- | -0- | -0- | 8167 | 3 | 3025 | 9 | N | 2750 | 2486 | 1 | | | 586 |
| 04 | 9750 | X | 9240 | -0- | -510 | -0- | 6651 | 3 | 2589 | 9 | N | 2354 | 2527 | 1 | | | 413 |
| 05 | 14012 | X | 8662 | -0- | -5350 | -0- | 5787 | 3 | 2875 | 9 | N | 2614 | 2748 | 1 | | | 279 |
| 06 | 13560 | X | 8115 | -0- | -5445 | -0- | 5573 | 3 | 2542 | 9 | N | 2311 | 2242 | 1 | | | 348 |
| 07 | 14012 | X | 8118 | -0- | -5894 | -0- | 5490 | 3 | 2628 | 9 | N | 2389 | 2453 | 1 | | | 284 |
| 08 | 11191 | X | 8616 | -0- | -2575 | -0- | 6049 | 3 | 2567 | 9 | N | 2334 | 2137 | 1 | | | 481 |
| 09 | 7713 | X | 7713 | -0- | -0- | -0- | 5517 | 3 | 2196 | 9 | N | 1996 | 2099 | 1 | | | 378 |
| 10 | 7936 | X | 7649 | -0- | -287 | -0- | 5253 | 3 | 2396 | 9 | N | 2178 | 2143 | 1 | | | 413 |
| 11 | 7680 | X | 7359 | -0- | -321 | -0- | 5081 | 3 | 2278 | 9 | N | 2071 | 2206 | 1 | | | 278 |
| *12 | 7963 | X | 7963 | -0- | -0- | -0- | 5622 | 3 | 2341 | 9 | N | 2128 | 2248 | 1 | | | 158 |

TOTAL GAS PROD: 109,972 TOTAL CONDENSATE PROD: 28,248

BLACK STONE LANIER A-23 "C" UNIT WELL #: 1 RRCID -> 266828 COMPL. DATE 08/17/2011 TOTAL DEPTH 14254 PERF.13960 - 21276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13784 | X | 13784 | -0- | -0- | -0- | 12422 | 3 | 1362 | 9 | N | 1238 | 1446 | 1 | | | 244 |
| 02 | 13320 | X | 13320 | -0- | -0- | -0- | 12161 | 3 | 1159 | 9 | N | 1054 | 1001 | 1 | | | 297 |
| 03 | 15159 | X | 14015 | -0- | -1144 | -0- | 12776 | 3 | 1239 | 9 | N | 1126 | 1027 | 1 | 17 | 8 | 379 |
| 04 | 15415 | X | 15415 | -0- | -0- | -0- | 14297 | 3 | 1118 | 9 | N | 1016 | 1208 | 1 | | | 187 |
| 05 | 15159 | X | 12225 | -0- | -2934 | -0- | 11095 | 3 | 1130 | 9 | N | 1027 | 895 | 1 | | | 319 |
| 06 | 14280 | X | 10558 | -0- | -3722 | -0- | 9483 | 3 | 1075 | 9 | N | 977 | 1011 | 1 | | | 285 |
| 07 | 15934 | X | 10580 | -0- | -5354 | -0- | 9639 | 3 | 941 | 9 | N | 855 | 881 | 1 | | | 259 |
| 08 | 15934 | X | 11372 | -0- | -4562 | -0- | 10469 | 3 | 903 | 9 | N | 821 | 885 | 1 | | | 195 |
| 09 | 15420 | X | 10202 | -0- | -5218 | -0- | 9374 | 3 | 828 | 9 | N | 753 | 716 | 1 | | | 232 |
| 10 | 12214 | X | 9908 | -0- | -2306 | -0- | 9050 | 3 | 858 | 9 | N | 780 | 734 | 1 | | | 278 |
| *11 | 11049 | X | 11049 | -0- | -0- | -0- | 10278 | 3 | 771 | 9 | N | 701 | 871 | 1 | | | 108 |
| 12 | 11377 | X | 8389 | -0- | -2988 | -0- | 7620 | 3 | 769 | 9 | N | 699 | 531 | 1 | | | 276 |

TOTAL GAS PROD: 140,817 TOTAL CONDENSATE PROD: 11,047

BLACK STONE LANIER A-23 'A' UNIT WELL #: 1 RRCID -> 269458 COMPL. DATE 04/30/2013 TOTAL DEPTH 13662 PERF.13732 - 18060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13609 | X | 9959 | -0- | -3650 | -0- | 8360 | 3 | 1599 | 9 | N | 1454 | 1771 | 1 | | | 308 |
| 02 | 13467 | X | 13467 | -0- | -0- | -0- | 12082 | 3 | 1385 | 9 | N | 1259 | 1257 | 1 | | | 310 |
| 03 | 11160 | X | 8590 | -0- | -2570 | -0- | 7151 | 3 | 1439 | 9 | N | 1308 | 864 | 1 | 2 | 8 | 752 |
| 04 | 10800 | X | 10521 | -0- | -279 | -0- | 8824 | 3 | 1697 | 9 | N | 1543 | 1974 | 1 | | | 321 |
| 05 | 14911 | X | 11926 | -0- | -2985 | -0- | 10091 | 3 | 1835 | 9 | N | 1668 | 1579 | 1 | | | 410 |
| 06 | 14430 | X | 9155 | -0- | -5275 | -0- | 7854 | 3 | 1301 | 9 | N | 1183 | 1234 | 1 | | | 359 |
| 07 | 14911 | X | 9062 | -0- | -5849 | -0- | 7623 | 3 | 1439 | 9 | N | 1308 | 1414 | 1 | | | 253 |
| 08 | 11935 | X | 8944 | -0- | -2991 | -0- | 7321 | 3 | 1623 | 9 | N | 1475 | 1238 | 1 | | | 490 |
| 09 | 11550 | X | 8707 | -0- | -2843 | -0- | 7588 | 3 | 1119 | 9 | N | 1017 | 1229 | 1 | | | 278 |
| 10 | 11935 | X | 7884 | -0- | -4051 | -0- | 6567 | 3 | 1317 | 9 | N | 1197 | 1210 | 1 | | | 265 |
| 11 | 9150 | X | 7711 | -0- | -1439 | -0- | 6615 | 3 | 1096 | 9 | N | 996 | 1039 | 1 | | | 222 |
| 12 | 9052 | X | 8094 | -0- | -958 | -0- | 6939 | 3 | 1155 | 9 | N | 1050 | 1064 | 1 | | | 208 |

TOTAL GAS PROD: 114,020 TOTAL CONDENSATE PROD: 15,458

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
BP AMERICA PRODUCTION COMPANY 040798
ARCO FEE A-254 WELL #: 1 RRCID -> 273010 COMPL. DATE 02/12/1995 TOTAL DEPTH 9631 PERF. 9540 - 15722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 19 | -0- | -74 | -0- | 19 | 2 | | | N | -0- | | | | | 2 |
| 02 | 56 | N | 37 | -0- | -19 | -0- | 37 | 2 | | | N | -0- | | | | | 2 |
| 03 | 124 | N | 38 | -0- | -86 | -0- | 38 | 2 | | | N | -0- | | | | | 2 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 321 | 181 | 1 | | | 142 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |

TOTAL GAS PROD: 94 TOTAL CONDENSATE PROD: 321

BBX OPERATING, L.L.C. 058908
SHIVERS-BLACK STONE A-7 WELL #: 1 RRCID -> 216454 COMPL. DATE 10/26/2005 TOTAL DEPTH 13823 PERF.13540 - 20908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK STONE MINERALS A-36 WELL #: 1 RRCID -> 224629 COMPL. DATE 07/30/2006 TOTAL DEPTH 13245 PERF.12890 - 18912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2764 | X | 2764 | -0- | -0- | -0- | 2634 | 3 | 130 | 9 | N | 118 | 359 | 1 | | | 203 |
| 02 | 2680 | N | 2680 | -0- | -0- | -0- | 2371 | 3 | 309 | 9 | N | 281 | | | | | 484 |
| 03 | 3069 | N | 3069 | -0- | -0- | -0- | 2739 | 3 | 330 | 9 | N | 300 | 536 | 1 | | | 248 |
| 04 | 1980 | N | 1770 | -0- | -210 | -0- | 1537 | 3 | 233 | 9 | N | 212 | | | | | 460 |
| 05 | 2763 | N | 2763 | -0- | -0- | -0- | 2370 | 3 | 393 | 9 | N | 357 | 541 | 1 | | | 276 |
| 06 | 1980 | N | 907 | -0- | -1073 | -0- | 875 | 3 | 32 | 9 | N | 29 | 172 | 1 | | | 133 |
| 07 | 3100 | N | 3369 | -0- | 269 | 269 | 2805 | 3 | 564 | 9 | N | 513 | 181 | 1 | | | 465 |
| 08 | 2453 | N | 2184 | -0- | -269 | -0- | 1988 | 3 | 196 | 9 | N | 178 | 357 | 1 | | | 286 |
| 09 | 3000 | N | 3287 | -0- | 287 | 287 | 2962 | 3 | 325 | 9 | N | 295 | 363 | 1 | | | 218 |
| 10 | 2213 | X | 1926 | -0- | -287 | -0- | 1900 | 3 | 26 | 9 | N | 24 | 179 | 1 | | | 63 |
| 11 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | N | 405 | 360 | 1 | | | 108 |
| 12 | 2046 | X | 211 | -0- | -1835 | -0- | 172 | 3 | 39 | 9 | N | 35 | | | | | 143 |

TOTAL GAS PROD: 24,930 TOTAL CONDENSATE PROD: 2,747

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
BBX OPERATING, L.L.C. //CONT.// 058908
BLACK STONE MINERALS WELL #: 1 RRCID -> 231452 COMPL. DATE 10/21/2006 TOTAL DEPTH 13201 PERF.13000 - 19226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4439 | -0- | -118 | -0- | 4332 | 3 | 107 | 9 | N | 97 | | | | | 183 |
| 02 | 4553 | X | 4553 | -0- | -0- | -0- | 4468 | 3 | 85 | 9 | N | 77 | | | | | 260 |
| 03 | DLQ G-10 | | 5138 | -0- | 5138 | 5138 | 5007 | 3 | 131 | 9 | N | 119 | | | | | 379 |
| 04 | DLQ G-10 | | 5855 | -0- | 5855 | 10993 | 5721 | 3 | 134 | 9 | N | 122 | 353 | 1 | | | 148 |
| 05 | DLQ G-10 | | 5265 | -0- | 5265 | 16258 | 5127 | 3 | 138 | 9 | N | 125 | 180 | 1 | | | 93 |
| 06 | DLQ G-10 | | 2765 | -0- | 2765 | 19023 | 2759 | 3 | 6 | 9 | N | 5 | | | | | 98 |
| 07 | 22699 | X | 3676 | -0- | -19023 | -0- | 3521 | 3 | 155 | 9 | N | 141 | | | | | 239 |
| 08 | 5301 | X | 3676 | -0- | -1625 | -0- | 3581 | 3 | 95 | 9 | N | 86 | 186 | 1 | | | 139 |
| 09 | 5130 | X | -0- | -0- | -5130 | -0- | | | | | N | -0- | | | | | 139 |
| 10 | 5270 | X | -0- | -0- | -5270 | -0- | | | | | N | -0- | | | | | 139 |
| 11 | 3570 | X | 1913 | -0- | -1657 | -0- | 1906 | 3 | 7 | 9 | N | 6 | | | | | 145 |
| 12 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | N | NO RPT | | | | | 145 |

TOTAL GAS PROD: 37,280 TOTAL CONDENSATE PROD: 778

BLACK STONE-WILBURN UNIT WELL #: 1 RRCID -> 232168 COMPL. DATE 06/13/2007 TOTAL DEPTH 13257 PERF.12845 - 19041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2304 | -0- | -610 | -0- | 1832 | 3 | 472 | 9 | N | 429 | 711 | 1 | | | 148 |
| 02 | 2632 | X | 1878 | -0- | -754 | -0- | 1432 | 3 | 446 | 9 | N | 405 | 360 | 1 | | | 193 |
| 03 | 2480 | N | 2269 | -0- | -211 | -0- | 1606 | 3 | 663 | 9 | N | 603 | 354 | 1 | | | 442 |
| 04 | 2220 | N | 1923 | -0- | -297 | -0- | 1375 | 3 | 548 | 9 | N | 498 | 716 | 1 | | | 224 |
| 05 | 2077 | N | 1607 | -0- | -470 | -0- | 1144 | 3 | 463 | 9 | N | 421 | 353 | 1 | | | 292 |
| 06 | 2190 | N | 1261 | -0- | -929 | -0- | 730 | 3 | 531 | 9 | N | 483 | 531 | 1 | | | 244 |
| 07 | 1984 | N | 1805 | -0- | -179 | -0- | 1280 | 3 | 525 | 9 | N | 477 | 537 | 1 | | | 184 |
| 08 | 1612 | N | 1531 | -0- | -81 | -0- | 1065 | 3 | 466 | 9 | N | 424 | 533 | 1 | | | 75 |
| 09 | 2180 | N | 2180 | -0- | -0- | -0- | 1549 | 3 | 631 | 9 | N | 574 | 398 | 1 | | | 251 |
| 10 | 1798 | N | 1662 | -0- | -136 | -0- | 1205 | 3 | 457 | 9 | N | 415 | 533 | 1 | | | 133 |
| 11 | 1470 | N | -0- | -0- | -1470 | -0- | | | | | N | 460 | 355 | 1 | | | 238 |
| 12 | 2263 | N | 1750 | -0- | -513 | -0- | 1253 | 3 | 497 | 9 | N | 452 | 540 | 1 | | | 150 |

TOTAL GAS PROD: 20,170 TOTAL CONDENSATE PROD: 5,641

BLACK STONE MINERALS A-36 WELL #: 2 RRCID -> 236151 COMPL. DATE 10/10/2007 TOTAL DEPTH 13204 PERF.11553 - 21442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- | -0- | 272 | 3 | 61 | 9 | N | 55 | | | | | 467 |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 330 | 3 | 147 | 9 | N | 134 | | | | | 601 |
| 03 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | 601 |
| 04 | 330 | N | 75 | -0- | -255 | -0- | 75 | 3 | | | N | -0- | 175 | 1 | | | 426 |
| 05 | 527 | N | 4 | -0- | -523 | -0- | 4 | 3 | | | N | -0- | | | | | 426 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | 1 | | | | | 427 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | 179 | 1 | | | 248 |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 248 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 69 | 317 | 1 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 23 | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 25 |
| *12 | 1691 | N | 1691 | -0- | -0- | -0- | 1135 | 3 | 556 | 9 | N | 505 | 360 | 1 | | | 170 |

TOTAL GAS PROD: 2,795 TOTAL CONDENSATE PROD: 789

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
BBX OPERATING, L.L.C. //CONT.// 058908
BLACK STONE SUTTON A-9 UNIT WELL #: 1 RRCID -> 243202 COMPL. DATE 06/02/2008 TOTAL DEPTH 12563 PERF. 0 - 19427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEECH GROVE ENERGY PARTNERS, LLC 061726
DONNER-BROWN "A" A-459 WELL #: 1 RRCID -> 151947 COMPL. DATE 06/16/1994 TOTAL DEPTH 15650 PERF.11204 - 16160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES UNIT A - 981 WELL #: 1 RRCID -> 158193 COMPL. DATE 02/16/1996 TOTAL DEPTH 15533 PERF.11908 - 16573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
BEECH GROVE ENERGY PARTNERS, LLC//CONT.// 061726
CHAMPION INT'L UNIT A-411 WELL #: 1 RRCID -> 159533 COMPL. DATE 05/23/1996 TOTAL DEPTH 15956 PERF.11731 - 15956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES UNIT A-533 WELL #: 1 RRCID -> 159933 COMPL. DATE 07/11/1996 TOTAL DEPTH 15890 PERF.11744 - 15890

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACKSTONE UNIT A-537 WELL #: 1 RRCID -> 162109 COMPL. DATE 11/26/1996 TOTAL DEPTH 14989 PERF.11880 - 17746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE CLARKE A-169 WELL #: 1H RRCID -> 219210 COMPL. DATE 02/12/2006 TOTAL DEPTH 12714 PERF.13975 - 20110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1702 | N | 1702 | -0- | -0- | -0- | 1612 | 3 | 90 | 9 | N | 82 | 202 | 1 | | | 62 |
| 02 | 1570 | N | 1570 | -0- | -0- | -0- | 1524 | 3 | 46 | 9 | N | 42 | | | | | 104 |
| 03 | 1925 | N | 1925 | -0- | -0- | -0- | 1812 | 3 | 113 | 9 | N | 103 | | | | | 207 |
| 04 | 1557 | N | 1557 | -0- | -0- | -0- | 1477 | 3 | 80 | 9 | N | 73 | 193 | 1 | | | 87 |
| 05 | 1240 | N | 1072 | -0- | -168 | -0- | 1041 | 3 | 31 | 9 | N | 28 | | | | | 115 |
| 06 | 1574 | N | 1574 | -0- | -0- | -0- | 1506 | 3 | 68 | 9 | N | 62 | | | | | 177 |
| 07 | 1852 | N | 1852 | -0- | -0- | -0- | 1751 | 3 | 101 | 9 | N | 92 | 192 | 1 | | | 77 |
| 08 | 1269 | N | 1269 | -0- | -0- | -0- | 1192 | 3 | 77 | 9 | N | 70 | | | | | 147 |
| 09 | 1876 | N | 1876 | -0- | -0- | -0- | 1819 | 3 | 57 | 9 | N | 52 | | | | | 199 |
| 10 | 1586 | N | 1586 | -0- | -0- | -0- | 1517 | 3 | 69 | 9 | N | 63 | | | | | 262 |
| 11 | 1837 | N | 1837 | -0- | -0- | -0- | 1746 | 3 | 91 | 9 | N | 83 | 192 | 1 | | | 153 |
| *12 | 1837 | N | 1837 | -0- | -0- | -0- | 1794 | 3 | 43 | 9 | N | 39 | | | | | 192 |

TOTAL GAS PROD: 19,657 TOTAL CONDENSATE PROD: 789

CORNERSTONE PETROLEUM OP, LLC 179238
GOODE, S. A-151 WELL #: 1 RRCID -> 168793 COMPL. DATE 06/16/1999 TOTAL DEPTH 17075 PERF.11820 - 17070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1665 | N | 1665 | -0- | -0- | -0- | 1619 | 3 | 46 | 9 | N | 42 | | | | | 104 |
| 02 | 840 | N | 686 | -0- | -154 | -0- | 664 | 3 | 22 | 9 | N | 20 | | | | | 124 |
| 03 | 1307 | N | 1307 | -0- | -0- | -0- | 1278 | 3 | 29 | 9 | N | 26 | | | | | 150 |
| 04 | 1329 | N | 1329 | -0- | -0- | -0- | 1308 | 3 | 21 | 9 | N | 19 | | | | | 169 |
| 05 | 1236 | N | 1236 | -0- | -0- | -0- | 1216 | 3 | 20 | 9 | N | 18 | 119 | 1 | | | 68 |
| 06 | 1020 | N | 1020 | -0- | -0- | -0- | 1002 | 3 | 18 | 9 | N | 16 | | | | | 84 |
| 07 | 949 | N | 949 | -0- | -0- | -0- | 898 | 3 | 51 | 9 | N | 46 | | | | | 130 |
| 08 | 1649 | N | 1649 | -0- | -0- | -0- | 1628 | 3 | 21 | 9 | N | 19 | | | | | 149 |
| 09 | 3000 | N | 4200 | -0- | 1200 | 1200 | 4161 | 3 | 39 | 9 | N | 35 | | | | | 184 |
| 10 | 1294 | N | 94 | -0- | -1200 | -0- | 93 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 184 |
| 11 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | 4 | 4 | 8 | | | 184 |
| 12 | 930 | X | 149 | -0- | -781 | -0- | 142 | 3 | 7 | 9 | N | 6 | 80 | 1 | | | 110 |

TOTAL GAS PROD: 14,284 TOTAL CONDENSATE PROD: 252

ELLIS UNIT A-521 WELL #: 1 RRCID -> 171881 COMPL. DATE 01/11/1999 TOTAL DEPTH 12065 PERF.11430 - 15978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2326 | N | 2326 | -0- | -0- | -0- | 465 | 1 | 1764 | 3 | N | 88 | | | | | 177 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 1605 | X | 1605 | -0- | -0- | -0- | 270 | 1 | 1260 | 3 | N | 68 | | | | | 245 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 2074 | X | 2074 | -0- | -0- | -0- | 435 | 1 | 1539 | 3 | N | 91 | | | | | 336 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 1470 | X | 633 | -0- | -837 | -0- | 240 | 1 | 358 | 3 | N | 32 | 178 | 1 | | | 190 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1782 | X | 1782 | -0- | -0- | -0- | 345 | 1 | 1328 | 3 | N | 99 | 178 | 1 | 1 | 8 | 110 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 06 | 1470 | X | 1129 | -0- | -341 | -0- | 330 | 1 | 747 | 3 | N | 47 | | | | | 157 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 1519 | X | 1449 | -0- | -70 | -0- | 150 | 1 | 1187 | 3 | N | 102 | | | | | 259 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3489 | -0- | 389 | 389 | 450 | 1 | 2857 | 3 | N | 165 | 168 | 1 | | | 256 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 09 | 2711 | N | 2322 | -0- | -389 | -0- | 450 | 1 | 1720 | 3 | N | 138 | 177 | 1 | 7 | 8 | 210 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | 2159 | N | 2159 | -0- | -0- | -0- | 465 | 1 | 1554 | 3 | N | 127 | 178 | 1 | 7 | 8 | 152 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 11 | 1890 | X | 1890 | -0- | -0- | -0- | 405 | 1 | 1374 | 3 | N | 101 | 171 | 1 | 4 | 8 | 78 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 1519 | X | 1261 | -0- | -258 | -0- | 330 | 1 | 845 | 3 | N | 78 | 99 | 1 | | | 57 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,119 TOTAL CONDENSATE PROD: 1,136

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
CORNERSTONE PETROLEUM OP, LLC //CONT.// 179238
LEWIS UNIT A-340 WELL #: 1 RRCID -> 171883 COMPL. DATE 01/10/1999 TOTAL DEPTH 12475 PERF.11811 - 19080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1036 | N | 1036 | -0- | -0- | -0- | 390 | 1 | 569 | 3 | N | 70 | | | | | 170 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 1512 | N | 860 | -0- | -652 | -0- | 315 | 1 | 488 | 3 | N | 52 | | | | | 222 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 899 | N | 701 | -0- | -198 | -0- | 300 | 1 | 398 | 3 | N | 3 | | | | | 225 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 990 | N | 585 | -0- | -405 | -0- | 405 | 1 | 168 | 3 | N | 11 | 178 | 1 | | | 58 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1211 | N | 1211 | -0- | -0- | -0- | 405 | 1 | 755 | 3 | N | 46 | | | | | 104 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 861 | N | 861 | -0- | -0- | -0- | 450 | 1 | 380 | 3 | N | 28 | | | | | 132 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 624 | N | 624 | -0- | -0- | -0- | 360 | 1 | 261 | 3 | N | 3 | | | | | 135 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1169 | -0- | -40 | -0- | 420 | 1 | 699 | 3 | N | 45 | | | | | 180 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 870 | N | 647 | -0- | -223 | -0- | 285 | 1 | 362 | 3 | N | -0- | | | | | 180 |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 240 | 1 | 435 | 3 | N | -0- | | | | | 180 |
| 11 | 1140 | N | 600 | -0- | -540 | -0- | 210 | 1 | 390 | 3 | N | -0- | | | | | 180 |
| 12 | 682 | N | 403 | -0- | -279 | -0- | 165 | 1 | 236 | 3 | N | 2 | 129 | 1 | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,372 TOTAL CONDENSATE PROD: 260

TEMPLE-INLAND A-56 UNIT WELL #: 1 RRCID -> 172756 COMPL. DATE 02/23/1999 TOTAL DEPTH 12800 PERF.12140 - 17600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3232 | -0- | 132 | 699 | 465 | 1 | 2748 | 3 | N | 17 | | | | | 122 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3581 | X | 2882 | -0- | -699 | -0- | 420 | 1 | 2447 | 3 | N | 14 | | | | | 136 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2711 | X | 2711 | -0- | -0- | -0- | 465 | 1 | 2224 | 3 | N | 20 | | | | | 156 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2679 | X | 2679 | -0- | -0- | -0- | 435 | 1 | 2227 | 3 | N | 15 | 1 | 8 | | | 170 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2662 | X | 2662 | -0- | -0- | -0- | 420 | 1 | 2240 | 3 | N | 2 | 60 | 1 | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2623 | X | 2623 | -0- | -0- | -0- | 450 | 1 | 2153 | 3 | N | 18 | | | | | 130 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2796 | X | 2796 | -0- | -0- | -0- | 465 | 1 | 2299 | 3 | N | 29 | | | | | 159 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 2891 | X | 2891 | -0- | -0- | -0- | 465 | 1 | 2393 | 3 | N | 30 | | | | | 189 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2729 | X | 2729 | -0- | -0- | -0- | 420 | 1 | 2308 | 3 | N | 1 | 1 | 8 | | | 189 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2566 | X | 2566 | -0- | -0- | -0- | 450 | 1 | 2116 | 3 | N | -0- | | | | | 189 |
| 11 | 2771 | N | 2771 | -0- | -0- | -0- | 450 | 1 | 2321 | 3 | N | -0- | | | | | 189 |
| *12 | 2685 | N | 2685 | -0- | -0- | -0- | 465 | 1 | 2201 | 3 | N | 17 | 153 | 1 | | | 53 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,227 TOTAL CONDENSATE PROD: 163

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
CORNERSTONE PETROLEUM OP, LLC //CONT.// 179238
VASTAR FEE A-234 WELL #: 1 RRCID -> 173331 COMPL. DATE 04/13/1999 TOTAL DEPTH 12016 PERF.11548 - 15790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONNER-BROWN UNIT A-1007 WELL #: 1 RRCID -> 174238 COMPL. DATE 07/06/1999 TOTAL DEPTH 11554 PERF.10778 - 17320

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1372 | N | 1372 | -0- | -0- | -0- | 315 33 | 1 9 | 1024 | 3 | N | 30 | | | | | 164 |
| 02 | 2016 | N | 733 | -0- | -1283 | -0- | 225 17 | 1 9 | 491 | 3 | N | 15 | | | | | 179 |
| 03 | 1798 | N | 1378 | -0- | -420 | -0- | 330 11 | 1 9 | 1037 | 3 | N | 10 | | | | | 189 |
| 04 | 1320 | N | 920 | -0- | -400 | -0- | 240 14 | 1 9 | 666 | 3 | N | 13 | 160 | 1 | | | 42 |
| 05 | 1488 | N | 1488 | -0- | -0- | -0- | 330 1 | 1 9 | 1157 | 3 | N | 1 | | | | | 43 |
| 06 | 1320 | N | 1022 | -0- | -298 | -0- | 270 8 | 1 9 | 744 | 3 | N | 7 | | | | | 50 |
| 07 | 961 | N | 914 | -0- | -47 | -0- | 225 9 | 1 9 | 680 | 3 | N | 8 | | | | | 58 |
| 08 | 1488 | N | 1071 | -0- | -417 | -0- | 165 8 | 1 9 | 898 | 3 | N | 7 | | | | | 65 |
| 09 | 1045 | N | 1045 | -0- | -0- | -0- | 210 37 | 1 9 | 798 | 3 | N | 34 | | | | | 99 |
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 255 9 | 1 9 | 811 | 3 | N | 8 | | | | | 107 |
| 11 | 1050 | N | 905 | -0- | -145 | -0- | 255 | 1 | 650 | 3 | N | -0- | | | | | 107 |
| 12 | 1085 | N | 932 | -0- | -153 | -0- | 180 42 | 1 9 | 710 | 3 | N | 38 | 103 | 1 | | | 42 |

TOTAL GAS PROD: 12,855 TOTAL CONDENSATE PROD: 171

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
CORNERSTONE PETROLEUM OP, LLC //CONT.// 179238
TEXACO AMI UNIT 4 WELL #: 1 RRCID -> 175107 COMPL. DATE 04/28/1999 TOTAL DEPTH 10291 PERF. 9508 - 14846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ERGON ENERGY PARTNERS, L.P. 253347
SUTTON WELL #: 1 RRCID -> 192846 COMPL. DATE 09/25/2002 TOTAL DEPTH 13154 PERF.13261 - 16980

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8652 | X | 8652 | -0- | -0- | -0- | 8038 | 3 | 614 | 9 | N | 558 | 550 | 1 | | | 299 |
| 02 | 8118 | X | 8118 | -0- | -0- | -0- | 7555 | 3 | 563 | 9 | N | 512 | 542 | 1 | | | 269 |
| 03 | 8941 | X | 8941 | -0- | -0- | -0- | 8337 | 3 | 604 | 9 | N | 549 | 540 | 1 | | | 278 |
| 04 | 8354 | X | 8354 | -0- | -0- | -0- | 7794 | 3 | 560 | 9 | N | 509 | 534 | 1 | | | 253 |
| 05 | 8690 | X | 8690 | -0- | -0- | -0- | 8104 | 3 | 586 | 9 | N | 533 | 532 | 1 | | | 254 |
| 06 | 8453 | X | 8453 | -0- | -0- | -0- | 7871 | 3 | 582 | 9 | N | 529 | 537 | 1 | | | 246 |
| 07 | 8756 | X | 8756 | -0- | -0- | -0- | 8123 | 3 | 633 | 9 | N | 575 | 522 | 1 | | | 299 |
| 08 | 8487 | X | 8487 | -0- | -0- | -0- | 7904 | 3 | 583 | 9 | N | 530 | 665 | 1 | | | 164 |
| 09 | 8190 | X | 8190 | -0- | -0- | -0- | 7601 | 3 | 589 | 9 | N | 535 | 533 | 1 | | | 166 |
| 10 | 8658 | X | 8658 | -0- | -0- | -0- | 8065 | 3 | 593 | 9 | N | 539 | 317 | 1 | | | 388 |
| 11 | 8750 | X | 8750 | -0- | -0- | -0- | 8196 | 3 | 554 | 9 | N | 504 | 534 | 1 | | | 358 |
| 12 | 8122 | X | 8059 | -0- | -63 | -0- | 7479 | 3 | 580 | 9 | N | 527 | 743 | 1 | | | 142 |

TOTAL GAS PROD: 102,108 TOTAL CONDENSATE PROD: 6,400

BOWMAN WELL #: 1 RRCID -> 207860 COMPL. DATE 01/04/2005 TOTAL DEPTH 13344 PERF.12872 - 18130

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 1646 | -0- | -90 | -0- | 1374 | 3 | 272 | 9 | N | 247 | 360 | 1 | | | 126 |
| 02 | 1978 | X | 1978 | -0- | -0- | -0- | 1694 | 3 | 284 | 9 | N | 258 | 181 | 1 | | | 203 |
| 03 | 2789 | X | 2789 | -0- | -0- | -0- | 2486 | 3 | 303 | 9 | N | 275 | 180 | 1 | | | 298 |
| 04 | 1926 | X | 1926 | -0- | -0- | -0- | 1710 | 3 | 216 | 9 | N | 196 | 178 | 1 | | | 316 |
| 05 | 2551 | X | 2551 | -0- | -0- | -0- | 2230 | 3 | 321 | 9 | N | 292 | 345 | 1 | | | 263 |
| 06 | 3215 | X | 3215 | -0- | -0- | -0- | 2939 | 3 | 276 | 9 | N | 251 | 356 | 1 | | | 158 |
| 07 | 1772 | N | 1772 | -0- | -0- | -0- | 1499 | 3 | 273 | 9 | N | 248 | | | | | 406 |
| 08 | 2169 | N | 2169 | -0- | -0- | -0- | 1872 | 3 | 297 | 9 | N | 270 | 347 | 1 | | | 329 |
| 09 | 2450 | X | 2450 | -0- | -0- | -0- | 2209 | 3 | 241 | 9 | N | 219 | 349 | 1 | | | 199 |
| 10 | 2016 | X | 2016 | -0- | -0- | -0- | 1755 | 3 | 261 | 9 | N | 237 | 175 | 1 | | | 261 |
| 11 | 2656 | X | 2656 | -0- | -0- | -0- | 2389 | 3 | 267 | 9 | N | 243 | 367 | 1 | | | 137 |
| *12 | 2249 | X | 2249 | -0- | -0- | -0- | 1994 | 3 | 255 | 9 | N | 232 | 180 | 1 | | | 189 |

TOTAL GAS PROD: 27,417 TOTAL CONDENSATE PROD: 2,968

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
SEALE WELL #: 1 RRCID -> 210133 COMPL. DATE 03/22/2005 TOTAL DEPTH 13371 PERF.12887 - 18075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3251 | -0- | -35 | -0- | 2754 | 3 | 497 | 9 | N | 452 | 538 | 1 | | | 95 |
| 02 | 3162 | X | 3162 | -0- | -0- | -0- | 2714 | 3 | 448 | 9 | N | 407 | 361 | 1 | | | 141 |
| 03 | 3495 | X | 3495 | -0- | -0- | -0- | 3010 | 3 | 485 | 9 | N | 441 | 360 | 1 | | | 222 |
| 04 | 3134 | X | 3134 | -0- | -0- | -0- | 2675 | 3 | 459 | 9 | N | 417 | 356 | 1 | | | 283 |
| 05 | 3427 | X | 3427 | -0- | -0- | -0- | 2966 | 3 | 461 | 9 | N | 419 | 525 | 1 | | | 177 |
| 06 | 3148 | X | 3148 | -0- | -0- | -0- | 2713 | 3 | 435 | 9 | N | 395 | 354 | 1 | | | 218 |
| 07 | 3705 | X | 3705 | -0- | -0- | -0- | 3250 | 3 | 455 | 9 | N | 414 | 354 | 1 | | | 278 |
| 08 | 3333 | X | 3333 | -0- | -0- | -0- | 2889 | 3 | 444 | 9 | N | 404 | 497 | 1 | | | 185 |
| 09 | 3254 | X | 3254 | -0- | -0- | -0- | 2814 | 3 | 440 | 9 | N | 400 | 355 | 1 | | | 230 |
| 10 | 3337 | X | 3337 | -0- | -0- | -0- | 2887 | 3 | 450 | 9 | N | 409 | 516 | 1 | | | 123 |
| 11 | 3688 | X | 3688 | -0- | -0- | -0- | 3244 | 3 | 444 | 9 | N | 404 | 357 | 1 | | | 170 |
| *12 | 2978 | X | 2978 | -0- | -0- | -0- | 2536 | 3 | 442 | 9 | N | 402 | 369 | 1 | | | 203 |

TOTAL GAS PROD: 39,912 TOTAL CONDENSATE PROD: 4,964

HOOKER WELL #: 1 RRCID -> 211963 COMPL. DATE 06/05/2005 TOTAL DEPTH 13410 PERF.13135 - 18055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1112 | N | 1112 | -0- | -0- | -0- | 49 | 3 | 1063 | 9 | N | 966 | 1072 | 1 | | | 289 |
| 02 | 977 | N | 977 | -0- | -0- | -0- | 39 | 3 | 938 | 9 | N | 853 | 888 | 1 | | | 254 |
| 03 | 1052 | N | 1052 | -0- | -0- | -0- | 30 | 3 | 1022 | 9 | N | 929 | 896 | 1 | | | 287 |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 34 | 3 | 939 | 9 | N | 854 | 710 | 1 | | | 431 |
| 05 | 2247 | N | 2247 | -0- | -0- | -0- | 1242 | 3 | 1005 | 9 | N | 914 | 1062 | 1 | | | 283 |
| 06 | 3000 | N | 5130 | -0- | 2130 | 2130 | 4151 | 3 | 979 | 9 | N | 890 | 885 | 1 | | | 288 |
| 07 | 3100 | N | 4949 | -0- | 1849 | 3979 | 3940 | 3 | 1009 | 9 | N | 917 | 1049 | 1 | | | 156 |
| 08 | 3100 | N | 4553 | -0- | 1453 | 5432 | 3549 | 3 | 1004 | 9 | N | 913 | 699 | 1 | | | 370 |
| 09 | 10572 | X | 5140 | -0- | -5432 | -0- | 4201 | 3 | 939 | 9 | N | 854 | 1041 | 1 | | | 183 |
| 10 | 5544 | X | 5544 | -0- | -0- | -0- | 4569 | 3 | 975 | 9 | N | 886 | 689 | 1 | | | 380 |
| 11 | 5789 | X | 5789 | -0- | -0- | -0- | 4830 | 3 | 959 | 9 | N | 872 | 1066 | 1 | | | 186 |
| *12 | 3485 | X | 3485 | -0- | -0- | -0- | 2547 | 3 | 938 | 9 | N | 853 | 885 | 1 | | | 154 |

TOTAL GAS PROD: 40,951 TOTAL CONDENSATE PROD: 10,701

LONG-BELL WELL #: 1 RRCID -> 215637 COMPL. DATE 08/08/2003 TOTAL DEPTH 13264 PERF.12765 - 16649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9827 | X | 8683 | -0- | -1144 | -0- | 6789 | 3 | 1894 | 9 | N | 1722 | 1990 | 1 | | | 253 |
| 02 | 8876 | X | 8865 | -0- | -11 | -0- | 7145 | 3 | 1720 | 9 | N | 1564 | 1376 | 1 | | | 441 |
| 03 | 9610 | X | 9544 | -0- | -66 | -0- | 7664 | 3 | 1880 | 9 | N | 1709 | 1926 | 1 | | | 224 |
| 04 | 9300 | X | 8887 | -0- | -413 | -0- | 7096 | 3 | 1791 | 9 | N | 1628 | 1596 | 1 | | | 256 |
| 05 | 9770 | X | 9770 | -0- | -0- | -0- | 7936 | 3 | 1834 | 9 | N | 1667 | 1600 | 1 | | | 323 |
| 06 | 9300 | X | 9006 | -0- | -294 | -0- | 7276 | 3 | 1730 | 9 | N | 1573 | 1674 | 1 | | | 222 |
| 07 | 9610 | X | 8837 | -0- | -773 | -0- | 7147 | 3 | 1690 | 9 | N | 1536 | 1389 | 1 | | | 369 |
| 08 | 9610 | X | 9119 | -0- | -491 | -0- | 7351 | 3 | 1768 | 9 | N | 1607 | 1738 | 1 | | | 238 |
| 09 | 9427 | X | 9427 | -0- | -0- | -0- | 7612 | 3 | 1815 | 9 | N | 1650 | 1729 | 1 | | | 159 |
| 10 | 9595 | X | 9595 | -0- | -0- | -0- | 7724 | 3 | 1871 | 9 | N | 1701 | 1598 | 1 | | | 262 |
| 11 | 10072 | X | 10072 | -0- | -0- | -0- | 8278 | 3 | 1794 | 9 | N | 1631 | 1634 | 1 | | | 259 |
| *12 | 9233 | X | 9233 | -0- | -0- | -0- | 7481 | 3 | 1752 | 9 | N | 1593 | 1595 | 1 | | | 257 |

TOTAL GAS PROD: 111,038 TOTAL CONDENSATE PROD: 19,581

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
CLEMENTS, HALLY ET AL WELL #: 1 RRCID -> 215639 COMPL. DATE 03/30/2001 TOTAL DEPTH 12979 PERF.12525 - 16900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1482 | -0- | -254 | -0- | 950 | 3 | 532 | 9 | N | 484 | 508 | 1 | | | 313 |
| 02 | 1026 | N | 1026 | -0- | -0- | -0- | 569 | 3 | 457 | 9 | N | 415 | 550 | 1 | | | 178 |
| 03 | 1307 | N | 1307 | -0- | -0- | -0- | 806 | 3 | 501 | 9 | N | 455 | 357 | 1 | | | 276 |
| 04 | 1498 | N | 1498 | -0- | -0- | -0- | 1028 | 3 | 470 | 9 | N | 427 | 529 | 1 | | | 174 |
| 05 | 1147 | N | 691 | -0- | -456 | -0- | 217 | 3 | 474 | 9 | N | 431 | 356 | 1 | | | 249 |
| 06 | 1260 | N | 625 | -0- | -635 | -0- | 155 | 3 | 470 | 9 | N | 427 | 355 | 1 | | | 321 |
| 07 | 1550 | N | 996 | -0- | -554 | -0- | 569 | 3 | 427 | 9 | N | 388 | 515 | 1 | | | 194 |
| 08 | 1257 | N | 1257 | -0- | -0- | -0- | 803 | 3 | 454 | 9 | N | 413 | 353 | 1 | | | 254 |
| 09 | 1146 | N | 1146 | -0- | -0- | -0- | 685 | 3 | 461 | 9 | N | 419 | 354 | 1 | | | 319 |
| 10 | 1370 | N | 1370 | -0- | -0- | -0- | 935 | 3 | 435 | 9 | N | 395 | 531 | 1 | | | 183 |
| 11 | 1230 | N | 892 | -0- | -338 | -0- | 416 | 3 | 476 | 9 | N | 433 | 355 | 1 | | | 261 |
| *12 | 1535 | N | 1535 | -0- | -0- | -0- | 1084 | 3 | 451 | 9 | N | 410 | 537 | 1 | | | 134 |

TOTAL GAS PROD: 13,825 TOTAL CONDENSATE PROD: 5,097

GRAMMER WELL #: 1 RRCID -> 215640 COMPL. DATE 11/07/2003 TOTAL DEPTH 13092 PERF.12810 - 17553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | 33 |
| 02 | 84 | N | 14 | -0- | -70 | -0- | 14 | 3 | | | N | -0- | | | | | 33 |
| 03 | 186 | N | 51 | -0- | -135 | -0- | 32 | 3 | 19 | 9 | N | 17 | | | | | 50 |
| 04 | 270 | N | 131 | -0- | -139 | -0- | 24 | 3 | 107 | 9 | N | 97 | | | | | 147 |
| 05 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | 147 |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 30 | 3 | 69 | 9 | N | 63 | | | | | 210 |
| 07 | 124 | N | 26 | -0- | -98 | -0- | 26 | 3 | | | N | -0- | | | | | 210 |
| 08 | 56 | N | 56 | -0- | -0- | -0- | 26 | 3 | 30 | 9 | N | 27 | 182 | 1 | | | 55 |
| 09 | 90 | N | 25 | -0- | -65 | -0- | 25 | 3 | | | N | -0- | | | | | 55 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 53 | 3 | 9 | 9 | N | 8 | | | | | 63 |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 56 | 3 | 92 | 9 | N | 84 | | | | | 147 |
| *12 | 115 | N | 115 | -0- | -0- | -0- | 24 | 3 | 91 | 9 | N | 83 | | | | | 230 |

TOTAL GAS PROD: 1,028 TOTAL CONDENSATE PROD: 379

REAVES, J.B. WELL #: 1 RRCID -> 215642 COMPL. DATE 02/05/2004 TOTAL DEPTH 13514 PERF.12942 - 17290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4027 | X | 4027 | -0- | -0- | -0- | 3101 | 3 | 926 | 9 | N | 842 | 1027 | 1 | | | 157 |
| 02 | 3780 | X | 3780 | -0- | -0- | -0- | 2905 | 3 | 875 | 9 | N | 795 | 724 | 1 | | | 228 |
| 03 | 6214 | X | 6214 | -0- | -0- | -0- | 5224 | 3 | 990 | 9 | N | 900 | 835 | 1 | | | 293 |
| 04 | 4261 | X | 4261 | -0- | -0- | -0- | 3435 | 3 | 826 | 9 | N | 751 | 886 | 1 | | | 158 |
| 05 | 3979 | X | 3979 | -0- | -0- | -0- | 3051 | 3 | 928 | 9 | N | 844 | 705 | 1 | | | 297 |
| 06 | 3969 | X | 3969 | -0- | -0- | -0- | 3063 | 3 | 906 | 9 | N | 824 | 884 | 1 | | | 237 |
| 07 | 3653 | X | 3653 | -0- | -0- | -0- | 2769 | 3 | 884 | 9 | N | 804 | 705 | 1 | | | 336 |
| 08 | 3770 | X | 3770 | -0- | -0- | -0- | 2926 | 3 | 844 | 9 | N | 767 | 884 | 1 | | | 219 |
| 09 | 4002 | X | 4002 | -0- | -0- | -0- | 3146 | 3 | 856 | 9 | N | 778 | 717 | 1 | | | 280 |
| 10 | 4283 | X | 4283 | -0- | -0- | -0- | 3339 | 3 | 944 | 9 | N | 858 | 1041 | 1 | | | 97 |
| 11 | 4389 | X | 4389 | -0- | -0- | -0- | 3509 | 3 | 880 | 9 | N | 800 | 722 | 1 | | | 175 |
| *12 | 5756 | X | 5756 | -0- | -0- | -0- | 4790 | 3 | 966 | 9 | N | 878 | 903 | 1 | | | 150 |

TOTAL GAS PROD: 52,083 TOTAL CONDENSATE PROD: 9,841

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
CARTER WELL #: 1 RRCID -> 215645 COMPL. DATE 05/16/2004 TOTAL DEPTH 13465 PERF.13143 - 18391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3718 | X | 3718 | -0- | -0- | -0- | 3253 | 3 | 465 | 9 | N | 423 | 358 | 1 | | | 266 |
| 02 | 4002 | X | 4002 | -0- | -0- | -0- | 3478 | 3 | 524 | 9 | N | 476 | 536 | 1 | | | 206 |
| 03 | 3946 | X | 3946 | -0- | -0- | -0- | 3411 | 3 | 535 | 9 | N | 486 | 321 | 1 | | | 371 |
| 04 | 3093 | X | 3093 | -0- | -0- | -0- | 2785 | 3 | 308 | 9 | N | 280 | 531 | 1 | | | 120 |
| 05 | 4548 | X | 4548 | -0- | -0- | -0- | 3911 | 3 | 637 | 9 | N | 579 | 512 | 1 | | | 187 |
| 06 | 3947 | X | 3947 | -0- | -0- | -0- | 3464 | 3 | 483 | 9 | N | 439 | 362 | 1 | | | 264 |
| 07 | 4243 | X | 4243 | -0- | -0- | -0- | 3668 | 3 | 575 | 9 | N | 523 | 528 | 1 | | | 259 |
| 08 | 3941 | X | 3941 | -0- | -0- | -0- | 3431 | 3 | 510 | 9 | N | 464 | 535 | 1 | | | 188 |
| 09 | 3234 | X | 3234 | -0- | -0- | -0- | 2867 | 3 | 367 | 9 | N | 334 | 361 | 1 | | | 161 |
| 10 | 3821 | X | 3821 | -0- | -0- | -0- | 3214 | 3 | 607 | 9 | N | 552 | 507 | 1 | | | 206 |
| 11 | 3902 | X | 3902 | -0- | -0- | -0- | 3449 | 3 | 453 | 9 | N | 412 | 362 | 1 | | | 256 |
| *12 | 3651 | X | 3651 | -0- | -0- | -0- | 3081 | 3 | 570 | 9 | N | 518 | 533 | 1 | | | 241 |

TOTAL GAS PROD: 46,046 TOTAL CONDENSATE PROD: 5,486

BEST WELL #: 1 RRCID -> 215647 COMPL. DATE 07/28/2004 TOTAL DEPTH 13290 PERF.12800 - 17457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2870 | N | 2870 | -0- | -0- | -0- | 2506 | 3 | 364 | 9 | N | 331 | 358 | 1 | | | 127 |
| 02 | 2800 | N | 2857 | -0- | 57 | 57 | 2453 | 3 | 404 | 9 | N | 367 | 179 | 1 | | | 315 |
| 03 | 2667 | N | 2610 | -0- | -57 | -0- | 2203 | 3 | 407 | 9 | N | 370 | 361 | 1 | | | 324 |
| 04 | 2294 | N | 2294 | -0- | -0- | -0- | 1922 | 3 | 372 | 9 | N | 338 | 337 | 1 | | | 325 |
| 05 | 2443 | X | 2443 | -0- | -0- | -0- | 2024 | 3 | 419 | 9 | N | 381 | 527 | 1 | | | 179 |
| 06 | 2301 | X | 2301 | -0- | -0- | -0- | 1964 | 3 | 337 | 9 | N | 306 | 178 | 1 | | | 307 |
| 07 | 2379 | X | 2379 | -0- | -0- | -0- | 1995 | 3 | 384 | 9 | N | 349 | 354 | 1 | | | 302 |
| 08 | 2524 | X | 2524 | -0- | -0- | -0- | 2139 | 3 | 385 | 9 | N | 350 | 524 | 1 | | | 128 |
| 09 | 2587 | X | 2587 | -0- | -0- | -0- | 2179 | 3 | 408 | 9 | N | 371 | 357 | 1 | | | 142 |
| 10 | 3063 | X | 3063 | -0- | -0- | -0- | 2667 | 3 | 396 | 9 | N | 360 | 354 | 1 | | | 148 |
| 11 | 3000 | N | 3881 | -0- | 881 | 881 | 3540 | 3 | 341 | 9 | N | 310 | 179 | 1 | | | 279 |
| *12 | 3100 | N | 4575 | -0- | 1475 | 2356 | 4158 | 3 | 417 | 9 | N | 379 | 361 | 1 | | | 297 |

TOTAL GAS PROD: 34,384 TOTAL CONDENSATE PROD: 4,212

OSBORNE WELL #: 1 RRCID -> 215651 COMPL. DATE 10/13/2004 TOTAL DEPTH 13320 PERF.13000 - 18245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6789 | X | 4855 | -0- | -1934 | -0- | 4115 | 3 | 740 | 9 | N | 673 | 540 | 1 | | | 304 |
| 02 | 6132 | X | 5340 | -0- | -792 | -0- | 4695 | 3 | 645 | 9 | N | 586 | 719 | 1 | | | 171 |
| 03 | 5985 | X | 5985 | -0- | -0- | -0- | 5270 | 3 | 715 | 9 | N | 650 | 535 | 1 | | | 286 |
| 04 | 5899 | X | 5899 | -0- | -0- | -0- | 5227 | 3 | 672 | 9 | N | 611 | 532 | 1 | | | 365 |
| 05 | 5952 | X | 5952 | -0- | -0- | -0- | 5270 | 3 | 682 | 9 | N | 620 | 701 | 1 | | | 284 |
| 06 | 6357 | X | 6357 | -0- | -0- | -0- | 5683 | 3 | 674 | 9 | N | 613 | 531 | 1 | | | 366 |
| 07 | 5976 | X | 5976 | -0- | -0- | -0- | 5319 | 3 | 657 | 9 | N | 597 | 831 | 1 | | | 132 |
| 08 | 6131 | X | 6131 | -0- | -0- | -0- | 5470 | 3 | 661 | 9 | N | 601 | 510 | 1 | | | 223 |
| 09 | 6360 | X | 5116 | -0- | -1244 | -0- | 4425 | 3 | 691 | 9 | N | 628 | 714 | 1 | | | 137 |
| 10 | 6572 | X | 4959 | -0- | -1613 | -0- | 4264 | 3 | 695 | 9 | N | 632 | 536 | 1 | | | 233 |
| 11 | 6360 | X | 4349 | -0- | -2011 | -0- | 3707 | 3 | 642 | 9 | N | 584 | 726 | 1 | | | 91 |
| 12 | 6138 | X | 5043 | -0- | -1095 | -0- | 4383 | 3 | 660 | 9 | N | 600 | 528 | 1 | | | 163 |

TOTAL GAS PROD: 65,962 TOTAL CONDENSATE PROD: 7,395

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
WONDERLAY WELL #: 1 RRCID -> 215656 COMPL. DATE 10/20/2005 TOTAL DEPTH 13829 PERF.13330 - 18683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9639 | X | 9639 | -0- | -0- | -0- | 9099 | 3 | 540 | 9 | N | 491 | 700 | 1 | | | 339 |
| 02 | 10005 | X | 10005 | -0- | -0- | -0- | 9631 | 3 | 374 | 9 | N | 340 | 357 | 1 | | | 322 |
| 03 | 8521 | X | 8521 | -0- | -0- | -0- | 8103 | 3 | 418 | 9 | N | 380 | 358 | 1 | | | 344 |
| 04 | 9506 | X | 9506 | -0- | -0- | -0- | 9076 | 3 | 430 | 9 | N | 391 | 354 | 1 | | | 381 |
| 05 | 8825 | X | 8825 | -0- | -0- | -0- | 8462 | 3 | 363 | 9 | N | 330 | 506 | 1 | | | 205 |
| 06 | 7590 | X | 5597 | -0- | -1993 | -0- | 5197 | 3 | 400 | 9 | N | 364 | 360 | 1 | | | 209 |
| 07 | 7843 | X | 6288 | -0- | -1555 | -0- | 5859 | 3 | 429 | 9 | N | 390 | 352 | 1 | | | 247 |
| 08 | 10305 | X | 10305 | -0- | -0- | -0- | 9756 | 3 | 549 | 9 | N | 499 | 527 | 1 | | | 219 |
| 09 | 8551 | X | 8551 | -0- | -0- | -0- | 8069 | 3 | 482 | 9 | N | 438 | 358 | 1 | | | 299 |
| 10 | 8936 | X | 8936 | -0- | -0- | -0- | 8421 | 3 | 515 | 9 | N | 468 | 525 | 1 | | | 242 |
| 11 | 8782 | X | 8782 | -0- | -0- | -0- | 8419 | 3 | 363 | 9 | N | 330 | 360 | 1 | | | 212 |
| *12 | 8493 | X | 8493 | -0- | -0- | -0- | 8013 | 3 | 480 | 9 | N | 436 | 362 | 1 | | | 286 |

TOTAL GAS PROD: 103,448 TOTAL CONDENSATE PROD: 4,857

GARDNER ET AL WELL #: 1 RRCID -> 215837 COMPL. DATE 12/12/2000 TOTAL DEPTH 12828 PERF.12240 - 16871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 609 | -0- | -11 | -0- | 500 | 3 | 109 | 9 | N | 99 | 179 | 1 | | | 132 |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 478 | 3 | 95 | 9 | N | 86 | 178 | 1 | | | 40 |
| 03 | 588 | N | 588 | -0- | -0- | -0- | 479 | 3 | 109 | 9 | N | 99 | | | | | 139 |
| 04 | 600 | N | 538 | -0- | -62 | -0- | 438 | 3 | 100 | 9 | N | 91 | | | | | 230 |
| 05 | 620 | N | 369 | -0- | -251 | -0- | 318 | 3 | 51 | 9 | N | 46 | | | | | 276 |
| 06 | 1019 | N | 1019 | -0- | -0- | -0- | 791 | 3 | 228 | 9 | N | 207 | 329 | 1 | | | 154 |
| 07 | 666 | N | 666 | -0- | -0- | -0- | 522 | 3 | 144 | 9 | N | 131 | 180 | 1 | | | 105 |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 546 | 3 | 123 | 9 | N | 112 | | | | | 217 |
| 09 | 870 | N | 648 | -0- | -222 | -0- | 537 | 3 | 111 | 9 | N | 101 | 176 | 1 | | | 142 |
| 10 | 651 | N | 522 | -0- | -129 | -0- | 428 | 3 | 94 | 9 | N | 85 | | | | | 227 |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 622 | 3 | 101 | 9 | N | 92 | 179 | 1 | | | 140 |
| 12 | 682 | N | 497 | -0- | -185 | -0- | 365 | 3 | 132 | 9 | N | 120 | | | | | 260 |

TOTAL GAS PROD: 7,421 TOTAL CONDENSATE PROD: 1,269

SHEPHERD ET AL WELL #: 2 RRCID -> 215838 COMPL. DATE 08/19/2001 TOTAL DEPTH 12889 PERF.12609 - 16086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2524 | N | 2524 | -0- | -0- | -0- | 2174 | 3 | 350 | 9 | N | 318 | 537 | 1 | | | 152 |
| 02 | 2329 | N | 2329 | -0- | -0- | -0- | 2026 | 3 | 303 | 9 | N | 275 | 180 | 1 | | | 247 |
| 03 | 2526 | N | 2526 | -0- | -0- | -0- | 2165 | 3 | 361 | 9 | N | 328 | 181 | 1 | | | 394 |
| 04 | 2014 | N | 2014 | -0- | -0- | -0- | 1697 | 3 | 317 | 9 | N | 288 | 358 | 1 | | | 324 |
| 05 | 2077 | N | 1918 | -0- | -159 | -0- | 1573 | 3 | 345 | 9 | N | 314 | 519 | 1 | | | 119 |
| 06 | 2010 | N | 1936 | -0- | -74 | -0- | 1576 | 3 | 360 | 9 | N | 327 | 177 | 1 | | | 269 |
| 07 | 2077 | N | 1726 | -0- | -351 | -0- | 1407 | 3 | 319 | 9 | N | 290 | 177 | 1 | | | 382 |
| 08 | 1937 | N | 1937 | -0- | -0- | -0- | 1622 | 3 | 315 | 9 | N | 286 | 523 | 1 | | | 145 |
| 09 | 2011 | N | 2011 | -0- | -0- | -0- | 1702 | 3 | 309 | 9 | N | 281 | 176 | 1 | | | 250 |
| 10 | 2095 | N | 2095 | -0- | -0- | -0- | 1787 | 3 | 308 | 9 | N | 280 | 360 | 1 | | | 170 |
| 11 | 2690 | N | 2690 | -0- | -0- | -0- | 2359 | 3 | 331 | 9 | N | 301 | 358 | 1 | | | 113 |
| *12 | 2211 | N | 2211 | -0- | -0- | -0- | 1893 | 3 | 318 | 9 | N | 289 | 175 | 1 | | | 227 |

TOTAL GAS PROD: 25,917 TOTAL CONDENSATE PROD: 3,577

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
MOUTON ET AL WELL #: 1 RRCID -> 215840 COMPL. DATE 12/03/2001 TOTAL DEPTH 13111 PERF.12690 - 16900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6589 | X | 6589 | -0- | -0- | -0- | 5119 | 3 | 1470 | 9 | N | 1336 | 1434 | 1 | | | 598 |
| 02 | 4584 | X | 4584 | -0- | -0- | -0- | 3601 | 3 | 983 | 9 | N | 894 | 1079 | 1 | | | 413 |
| 03 | 6283 | X | 6283 | -0- | -0- | -0- | 4710 | 3 | 1573 | 9 | N | 1430 | 1390 | 1 | | | 453 |
| 04 | 5347 | X | 5347 | -0- | -0- | -0- | 3992 | 3 | 1355 | 9 | N | 1232 | 1404 | 1 | | | 281 |
| 05 | 6392 | X | 6392 | -0- | -0- | -0- | 5068 | 3 | 1324 | 9 | N | 1204 | 1199 | 1 | | | 286 |
| 06 | 5791 | X | 5791 | -0- | -0- | -0- | 4557 | 3 | 1234 | 9 | N | 1122 | 1062 | 1 | | | 346 |
| 07 | 6280 | X | 6280 | -0- | -0- | -0- | 5001 | 3 | 1279 | 9 | N | 1163 | 1222 | 1 | | | 287 |
| 08 | 5588 | X | 5588 | -0- | -0- | -0- | 4354 | 3 | 1234 | 9 | N | 1122 | 887 | 1 | | | 522 |
| 09 | 5138 | X | 5138 | -0- | -0- | -0- | 3953 | 3 | 1185 | 9 | N | 1077 | 1233 | 1 | | | 366 |
| 10 | 5173 | X | 5173 | -0- | -0- | -0- | 3977 | 3 | 1196 | 9 | N | 1087 | 1211 | 1 | | | 242 |
| 11 | 5634 | X | 5634 | -0- | -0- | -0- | 4481 | 3 | 1153 | 9 | N | 1048 | 888 | 1 | | | 402 |
| *12 | 5036 | X | 5036 | -0- | -0- | -0- | 3993 | 3 | 1043 | 9 | N | 948 | 1071 | 1 | | | 279 |

TOTAL GAS PROD: 67,835 TOTAL CONDENSATE PROD: 13,663

PURE RESOURCES WELL #: 1 RRCID -> 215842 COMPL. DATE 12/14/2002 TOTAL DEPTH 13056 PERF.12750 - 17675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 19 | -0- | -1066 | -0- | 17 | 3 | 2 | 9 | N | 2 | 336 | 1 | | | 86 |
| 02 | 2222 | N | 2222 | -0- | -0- | -0- | 1253 | 3 | 969 | 9 | N | 881 | 699 | 1 | | | 268 |
| 03 | 1595 | N | 1595 | -0- | -0- | -0- | 854 | 3 | 741 | 9 | N | 674 | 715 | 1 | | | 227 |
| 04 | 1246 | N | 1246 | -0- | -0- | -0- | 442 | 3 | 804 | 9 | N | 731 | 521 | 1 | | | 437 |
| 05 | 1178 | N | 824 | -0- | -354 | -0- | 127 | 3 | 697 | 9 | N | 634 | 876 | 1 | | | 195 |
| 06 | 1140 | N | 985 | -0- | -155 | -0- | 180 | 3 | 805 | 9 | N | 732 | 523 | 1 | | | 404 |
| 07 | 1178 | N | 740 | -0- | -438 | -0- | 17 | 3 | 723 | 9 | N | 657 | 850 | 1 | | | 211 |
| 08 | 837 | N | 808 | -0- | -29 | -0- | 141 | 3 | 667 | 9 | N | 606 | 531 | 1 | | | 286 |
| 09 | 990 | N | 596 | -0- | -394 | -0- | 69 | 3 | 527 | 9 | N | 479 | 534 | 1 | | | 231 |
| 10 | 851 | N | 851 | -0- | -0- | -0- | 73 | 3 | 778 | 9 | N | 707 | 709 | 1 | | | 229 |
| 11 | 780 | N | 745 | -0- | -35 | -0- | 105 | 3 | 640 | 9 | N | 582 | 530 | 1 | | | 281 |
| *12 | 699 | N | 699 | -0- | -0- | -0- | 137 | 3 | 562 | 9 | N | 511 | 536 | 1 | | | 256 |

TOTAL GAS PROD: 11,330 TOTAL CONDENSATE PROD: 7,196

REID-O'BRIEN WELL #: 1 RRCID -> 215843 COMPL. DATE 07/19/2002 TOTAL DEPTH 13754 PERF.12654 - 16984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | X | 7220 | -0- | -468 | -0- | 6694 | 3 | 526 | 9 | N | 478 | 715 | 1 | | | 168 |
| 02 | 6944 | X | 6675 | -0- | -269 | -0- | 6195 | 3 | 480 | 9 | N | 436 | 360 | 1 | | | 244 |
| 03 | 7136 | X | 7136 | -0- | -0- | -0- | 6628 | 3 | 508 | 9 | N | 462 | 363 | 1 | | | 343 |
| 04 | 7099 | X | 7099 | -0- | -0- | -0- | 6622 | 3 | 477 | 9 | N | 434 | 523 | 1 | | | 254 |
| 05 | 7409 | X | 7409 | -0- | -0- | -0- | 6919 | 3 | 490 | 9 | N | 445 | 536 | 1 | | | 163 |
| 06 | 7076 | X | 7076 | -0- | -0- | -0- | 6582 | 3 | 494 | 9 | N | 449 | 353 | 1 | | | 259 |
| 07 | 7373 | X | 7373 | -0- | -0- | -0- | 6882 | 3 | 491 | 9 | N | 446 | 172 | 1 | | | 533 |
| 08 | 6991 | X | 6991 | -0- | -0- | -0- | 6521 | 3 | 470 | 9 | N | 427 | 689 | 1 | | | 271 |
| 09 | 6920 | X | 6920 | -0- | -0- | -0- | 6397 | 3 | 523 | 9 | N | 475 | 528 | 1 | | | 218 |
| 10 | 6756 | X | 6756 | -0- | -0- | -0- | 6283 | 3 | 473 | 9 | N | 430 | 369 | 1 | | | 279 |
| 11 | 7251 | X | 7251 | -0- | -0- | -0- | 6779 | 3 | 472 | 9 | N | 429 | 534 | 1 | | | 174 |
| *12 | 6416 | X | 6416 | -0- | -0- | -0- | 5923 | 3 | 493 | 9 | N | 448 | 354 | 1 | | | 268 |

TOTAL GAS PROD: 84,322 TOTAL CONDENSATE PROD: 5,359

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
HANKS, L.B. ET AL WELL #: 1H RRCID -> 215846 COMPL. DATE 10/27/2003 TOTAL DEPTH 13480 PERF.12350 - 17327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2757 | N | 2757 | -0- | -0- | -0- | 2352 | 3 | 405 | 9 | N | 368 | 338 | 1 | | | 269 |
| 02 | 1764 | N | 1708 | -0- | -56 | -0- | 1311 | 3 | 397 | 9 | N | 361 | 345 | 1 | | | 285 |
| 03 | 1767 | N | 1692 | -0- | -75 | -0- | 1211 | 3 | 481 | 9 | N | 437 | 361 | 1 | | | 361 |
| 04 | 2670 | N | 1727 | -0- | -943 | -0- | 1302 | 3 | 425 | 9 | N | 386 | 184 | 1 | | | 563 |
| 05 | 1891 | N | 1720 | -0- | -171 | -0- | 1107 | 3 | 613 | 9 | N | 557 | 535 | 1 | | | 585 |
| 06 | 1650 | N | 598 | -0- | -1052 | -0- | 256 | 3 | 342 | 9 | N | 311 | 711 | 1 | | | 185 |
| 07 | 1798 | N | 816 | -0- | -982 | -0- | 406 | 3 | 410 | 9 | N | 373 | 344 | 1 | | | 214 |
| 08 | 1705 | N | 1051 | -0- | -654 | -0- | 652 | 3 | 399 | 9 | N | 363 | 358 | 1 | | | 219 |
| 09 | 1142 | N | 1142 | -0- | -0- | -0- | 743 | 3 | 399 | 9 | N | 363 | 353 | 1 | | | 229 |
| 10 | 1179 | N | 1179 | -0- | -0- | -0- | 794 | 3 | 385 | 9 | N | 350 | 353 | 1 | | | 226 |
| 11 | 1715 | N | 1715 | -0- | -0- | -0- | 1320 | 3 | 395 | 9 | N | 359 | 499 | 1 | | | 86 |
| *12 | 2322 | N | 2322 | -0- | -0- | -0- | 1912 | 3 | 410 | 9 | N | 373 | 180 | 1 | | | 279 |

TOTAL GAS PROD: 18,427 TOTAL CONDENSATE PROD: 4,601

TEXANA SHEPHERD WELL #: 1 RRCID -> 215849 COMPL. DATE 03/05/2003 TOTAL DEPTH 13313 PERF.12875 - 17240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6508 | X | 6508 | -0- | -0- | -0- | 5798 | 3 | 710 | 9 | N | 645 | 704 | 1 | | | 252 |
| 02 | 4330 | X | 4330 | -0- | -0- | -0- | 3688 | 3 | 642 | 9 | N | 584 | 544 | 1 | | | 292 |
| 03 | 5332 | X | 4264 | -0- | -1068 | -0- | 3472 | 3 | 792 | 9 | N | 720 | 722 | 1 | | | 290 |
| 04 | 5160 | X | 3065 | -0- | -2095 | -0- | 2386 | 3 | 679 | 9 | N | 617 | 730 | 1 | | | 177 |
| 05 | 5332 | X | 3042 | -0- | -2290 | -0- | 2321 | 3 | 721 | 9 | N | 655 | 548 | 1 | | | 284 |
| 06 | 5160 | X | 2960 | -0- | -2200 | -0- | 2285 | 3 | 675 | 9 | N | 614 | 708 | 1 | | | 190 |
| 07 | 4805 | X | 2774 | -0- | -2031 | -0- | 2095 | 3 | 679 | 9 | N | 617 | 528 | 1 | | | 279 |
| 08 | 4278 | X | 2928 | -0- | -1350 | -0- | 2198 | 3 | 730 | 9 | N | 664 | 679 | 1 | | | 264 |
| 09 | 3060 | X | 2731 | -0- | -329 | -0- | 2113 | 3 | 618 | 9 | N | 562 | 709 | 1 | | | 117 |
| 10 | 3975 | X | 3975 | -0- | -0- | -0- | 3216 | 3 | 759 | 9 | N | 690 | 522 | 1 | | | 285 |
| 11 | 3596 | X | 3596 | -0- | -0- | -0- | 2864 | 3 | 732 | 9 | N | 665 | 726 | 1 | | | 224 |
| 12 | 2914 | X | 2681 | -0- | -233 | -0- | 1986 | 3 | 695 | 9 | N | 632 | 723 | 1 | | | 133 |

TOTAL GAS PROD: 42,854 TOTAL CONDENSATE PROD: 7,665

STALL WELL #: 1 RRCID -> 215851 COMPL. DATE 05/28/2003 TOTAL DEPTH 13148 PERF.12710 - 17710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4054 | X | 4054 | -0- | -0- | -0- | 3682 | 3 | 372 | 9 | N | 338 | 355 | 1 | | | 121 |
| 02 | 4189 | X | 4189 | -0- | -0- | -0- | 3860 | 3 | 329 | 9 | N | 299 | 177 | 1 | | | 243 |
| 03 | 4077 | X | 4077 | -0- | -0- | -0- | 3700 | 3 | 377 | 9 | N | 343 | 357 | 1 | | | 229 |
| 04 | 3446 | X | 3446 | -0- | -0- | -0- | 3112 | 3 | 334 | 9 | N | 304 | 357 | 1 | | | 176 |
| 05 | 3437 | X | 3437 | -0- | -0- | -0- | 3066 | 3 | 371 | 9 | N | 337 | 367 | 1 | | | 146 |
| 06 | 2627 | X | 2627 | -0- | -0- | -0- | 2290 | 3 | 337 | 9 | N | 306 | 355 | 1 | | | 97 |
| 07 | 2666 | X | 2406 | -0- | -260 | -0- | 2069 | 3 | 337 | 9 | N | 306 | 177 | 1 | | | 226 |
| 08 | 2666 | X | 2423 | -0- | -243 | -0- | 2098 | 3 | 325 | 9 | N | 295 | 353 | 1 | | | 168 |
| 09 | 2604 | X | 2604 | -0- | -0- | -0- | 2279 | 3 | 325 | 9 | N | 295 | 367 | 1 | | | 96 |
| 10 | 3092 | X | 3092 | -0- | -0- | -0- | 2754 | 3 | 338 | 9 | N | 307 | 182 | 1 | | | 221 |
| 11 | 3903 | X | 3903 | -0- | -0- | -0- | 3581 | 3 | 322 | 9 | N | 293 | 381 | 1 | | | 133 |
| *12 | 3758 | X | 3758 | -0- | -0- | -0- | 3409 | 3 | 349 | 9 | N | 317 | 359 | 1 | | | 91 |

TOTAL GAS PROD: 40,016 TOTAL CONDENSATE PROD: 3,740

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
ANGELINA WELL #: 1 RRCID -> 218346 COMPL. DATE 01/01/2006 TOTAL DEPTH 13372 PERF.12890 - 18260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1136 | -0- | -724 | -0- | 810 | 3 | 326 | 9 | N | 296 | 701 | 1 | 79 |
| 02 | 985 | N | 985 | -0- | -0- | -0- | 686 | 3 | 299 | 9 | N | 272 | 184 | 1 | 167 |
| 03 | 1344 | N | 1344 | -0- | -0- | -0- | 984 | 3 | 360 | 9 | N | 327 | 360 | 1 | 134 |
| 04 | 1288 | N | 1288 | -0- | -0- | -0- | 951 | 3 | 337 | 9 | N | 306 | | | 440 |
| 05 | 1637 | N | 1637 | -0- | -0- | -0- | 1322 | 3 | 315 | 9 | N | 286 | 535 | 1 | 191 |
| 06 | 1305 | N | 1305 | -0- | -0- | -0- | 1027 | 3 | 278 | 9 | N | 253 | 175 | 1 | 269 |
| 07 | 1745 | N | 1745 | -0- | -0- | -0- | 1397 | 3 | 348 | 9 | N | 316 | 346 | 1 | 239 |
| 08 | 1802 | N | 1802 | -0- | -0- | -0- | 1519 | 3 | 283 | 9 | N | 257 | 352 | 1 | 144 |
| 09 | 1549 | N | 1549 | -0- | -0- | -0- | 1217 | 3 | 332 | 9 | N | 302 | 177 | 1 | 269 |
| 10 | 1736 | N | 1525 | -0- | -211 | -0- | 1211 | 3 | 314 | 9 | N | 285 | 358 | 1 | 196 |
| 11 | 1800 | N | 1800 | -0- | -0- | -0- | 1482 | 3 | 318 | 9 | N | 289 | 353 | 1 | 132 |
| *12 | 1733 | N | 1733 | -0- | -0- | -0- | 1382 | 3 | 351 | 9 | N | 319 | 179 | 1 | 272 |

TOTAL GAS PROD: 17,849 TOTAL CONDENSATE PROD: 3,508

CONN WELL #: 1 RRCID -> 221142 COMPL. DATE 03/27/2006 TOTAL DEPTH 13171 PERF.12683 - 18933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8598 | X | 8598 | -0- | -0- | -0- | 7378 | 3 | 1220 | 9 | N | 1109 | 1236 | 1 | 314 |
| 02 | 7728 | X | 7263 | -0- | -465 | -0- | 6184 | 3 | 1079 | 9 | N | 981 | 1047 | 1 | 248 |
| 03 | 8182 | X | 8182 | -0- | -0- | -0- | 7016 | 3 | 1166 | 9 | N | 1060 | 895 | 1 | 413 |
| 04 | 7800 | X | 7313 | -0- | -487 | -0- | 6257 | 3 | 1056 | 9 | N | 960 | 1202 | 1 | 171 |
| 05 | 8060 | X | 7386 | -0- | -674 | -0- | 6276 | 3 | 1110 | 9 | N | 1009 | 886 | 1 | 294 |
| 06 | 8164 | X | 8164 | -0- | -0- | -0- | 7031 | 3 | 1133 | 9 | N | 1030 | 1055 | 1 | 269 |
| 07 | 8269 | X | 8269 | -0- | -0- | -0- | 7006 | 3 | 1263 | 9 | N | 1148 | 881 | 1 | 536 |
| 08 | 8087 | X | 8087 | -0- | -0- | -0- | 7050 | 3 | 1037 | 9 | N | 943 | 1208 | 1 | 271 |
| 09 | 8773 | X | 8773 | -0- | -0- | -0- | 7632 | 3 | 1141 | 9 | N | 1037 | 1074 | 1 | 234 |
| 10 | 8393 | X | 8393 | -0- | -0- | -0- | 7275 | 3 | 1118 | 9 | N | 1016 | 1042 | 1 | 208 |
| 11 | 8956 | X | 8956 | -0- | -0- | -0- | 7885 | 3 | 1071 | 9 | N | 974 | 1075 | 1 | 107 |
| *12 | 8244 | X | 8244 | -0- | -0- | -0- | 7118 | 3 | 1126 | 9 | N | 1024 | 910 | 1 | 221 |

TOTAL GAS PROD: 97,628 TOTAL CONDENSATE PROD: 12,291

ALLAR UNIT WELL #: 1 RRCID -> 223234 COMPL. DATE 09/07/2006 TOTAL DEPTH 13219 PERF.12787 - 18600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5190 | X | 5190 | -0- | -0- | -0- | 4531 | 3 | 659 | 9 | N | 599 | 360 | 1 | 386 |
| 02 | 4428 | X | 4428 | -0- | -0- | -0- | 3905 | 3 | 523 | 9 | N | 475 | 699 | 1 | 162 |
| 03 | 5546 | X | 5546 | -0- | -0- | -0- | 4852 | 3 | 694 | 9 | N | 631 | 537 | 1 | 256 |
| 04 | 4740 | X | 4427 | -0- | -313 | -0- | 3821 | 3 | 606 | 9 | N | 551 | 710 | 1 | 97 |
| 05 | 4898 | X | 4842 | -0- | -56 | -0- | 4231 | 3 | 611 | 9 | N | 555 | 516 | 1 | 136 |
| 06 | 4740 | X | 4731 | -0- | -9 | -0- | 4134 | 3 | 597 | 9 | N | 543 | 530 | 1 | 149 |
| 07 | 4898 | X | 4432 | -0- | -466 | -0- | 3803 | 3 | 629 | 9 | N | 572 | 542 | 1 | 179 |
| 08 | 4898 | X | 3439 | -0- | -1459 | -0- | 2841 | 3 | 598 | 9 | N | 544 | 528 | 1 | 195 |
| 09 | 4740 | X | 3344 | -0- | -1396 | -0- | 2749 | 3 | 595 | 9 | N | 541 | 534 | 1 | 202 |
| 10 | 4898 | X | 3433 | -0- | -1465 | -0- | 2815 | 3 | 618 | 9 | N | 562 | 523 | 1 | 241 |
| 11 | 4740 | X | 3401 | -0- | -1339 | -0- | 2825 | 3 | 576 | 9 | N | 524 | 533 | 1 | 232 |
| 12 | 4433 | X | 3452 | -0- | -981 | -0- | 2823 | 3 | 629 | 9 | N | 572 | 533 | 1 | 271 |

TOTAL GAS PROD: 50,665 TOTAL CONDENSATE PROD: 6,669

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
GOODE WELL #: 1 RRCID -> 224432 COMPL. DATE 12/12/2006 TOTAL DEPTH 13857 PERF.13196 - 19119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13787 | X | 13787 | -0- | -0- | -0- | 13021 | 3 | 766 | 9 | N | 696 | 698 | 1 | | | 343 |
| 02 | 12651 | X | 12651 | -0- | -0- | -0- | 11976 | 3 | 675 | 9 | N | 614 | 703 | 1 | | | 254 |
| 03 | 13950 | X | 13950 | -0- | -0- | -0- | 13184 | 3 | 766 | 9 | N | 696 | 547 | 1 | | | 403 |
| 04 | 13380 | X | 12585 | -0- | -795 | -0- | 11938 | 3 | 647 | 9 | N | 588 | 867 | 1 | | | 124 |
| 05 | 13826 | X | 13083 | -0- | -743 | -0- | 12356 | 3 | 727 | 9 | N | 661 | 537 | 1 | | | 248 |
| 06 | 13380 | X | 12352 | -0- | -1028 | -0- | 11613 | 3 | 739 | 9 | N | 672 | 709 | 1 | | | 211 |
| 07 | 13826 | X | 12888 | -0- | -938 | -0- | 12106 | 3 | 782 | 9 | N | 711 | 524 | 1 | | | 398 |
| 08 | 13826 | X | 12345 | -0- | -1481 | -0- | 11597 | 3 | 748 | 9 | N | 680 | 869 | 1 | | | 209 |
| 09 | 11831 | X | 11831 | -0- | -0- | -0- | 11108 | 3 | 723 | 9 | N | 657 | 702 | 1 | | | 164 |
| 10 | 12169 | X | 12169 | -0- | -0- | -0- | 11480 | 3 | 689 | 9 | N | 626 | 526 | 1 | | | 264 |
| 11 | 13445 | X | 13445 | -0- | -0- | -0- | 12774 | 3 | 671 | 9 | N | 610 | 728 | 1 | | | 146 |
| *12 | 12455 | X | 12455 | -0- | -0- | -0- | 11762 | 3 | 693 | 9 | N | 630 | 550 | 1 | | | 226 |

TOTAL GAS PROD: 153,541 TOTAL CONDENSATE PROD: 7,841

LONGHORN WELL #: 1 RRCID -> 224743 COMPL. DATE 06/08/2006 TOTAL DEPTH 13821 PERF.13289 - 18516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7255 | X | 7255 | -0- | -0- | -0- | 6806 | 3 | 449 | 9 | N | 408 | 705 | 1 | | | 211 |
| 02 | 6733 | X | 6733 | -0- | -0- | -0- | 6304 | 3 | 429 | 9 | N | 390 | 360 | 1 | | | 241 |
| 03 | 7309 | X | 7309 | -0- | -0- | -0- | 6866 | 3 | 443 | 9 | N | 403 | 507 | 1 | | | 137 |
| 04 | 6997 | X | 6997 | -0- | -0- | -0- | 6562 | 3 | 435 | 9 | N | 395 | 351 | 1 | | | 181 |
| 05 | 6913 | X | 6699 | -0- | -214 | -0- | 6249 | 3 | 450 | 9 | N | 409 | 357 | 1 | | | 233 |
| 06 | 6872 | X | 6872 | -0- | -0- | -0- | 6419 | 3 | 453 | 9 | N | 412 | 366 | 1 | | | 279 |
| 07 | 7024 | X | 7024 | -0- | -0- | -0- | 6595 | 3 | 429 | 9 | N | 390 | 333 | 1 | | | 336 |
| 08 | 6913 | X | 6845 | -0- | -68 | -0- | 6412 | 3 | 433 | 9 | N | 394 | 532 | 1 | | | 198 |
| 09 | 6990 | X | 6767 | -0- | -223 | -0- | 6368 | 3 | 399 | 9 | N | 363 | 365 | 1 | | | 196 |
| 10 | 7256 | X | 7256 | -0- | -0- | -0- | 6807 | 3 | 449 | 9 | N | 408 | 358 | 1 | | | 246 |
| 11 | 7434 | X | 7434 | -0- | -0- | -0- | 7034 | 3 | 400 | 9 | N | 364 | 356 | 1 | | | 254 |
| 12 | 7037 | X | 6851 | -0- | -186 | -0- | 6431 | 3 | 420 | 9 | N | 382 | 357 | 1 | | | 279 |

TOTAL GAS PROD: 84,042 TOTAL CONDENSATE PROD: 4,718

PEDIGO WELL #: 1 RRCID -> 228529 COMPL. DATE 03/09/2007 TOTAL DEPTH 13378 PERF.12992 - 19248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11855 | X | 11855 | -0- | -0- | -0- | 10962 | 3 | 893 | 9 | N | 812 | 544 | 1 | | | 432 |
| 02 | 8511 | X | 8511 | -0- | -0- | -0- | 7947 | 3 | 564 | 9 | N | 513 | 734 | 1 | | | 211 |
| 03 | 13454 | X | 11941 | -0- | -1513 | -0- | 10984 | 3 | 957 | 9 | N | 870 | 892 | 1 | | | 189 |
| 04 | 13020 | X | 10574 | -0- | -2446 | -0- | 9738 | 3 | 836 | 9 | N | 760 | 707 | 1 | | | 242 |
| 05 | 13454 | X | 10771 | -0- | -2683 | -0- | 9885 | 3 | 886 | 9 | N | 805 | 713 | 1 | | | 334 |
| 06 | 11550 | X | 10808 | -0- | -742 | -0- | 10026 | 3 | 782 | 9 | N | 711 | 701 | 1 | | | 344 |
| 07 | 11935 | X | 11195 | -0- | -740 | -0- | 10384 | 3 | 811 | 9 | N | 737 | 537 | 1 | | | 544 |
| 08 | 11935 | X | 9886 | -0- | -2049 | -0- | 9080 | 3 | 806 | 9 | N | 733 | 1056 | 1 | | | 221 |
| 09 | 10378 | X | 10378 | -0- | -0- | -0- | 9590 | 3 | 788 | 9 | N | 716 | 718 | 1 | | | 219 |
| 10 | 9573 | X | 9573 | -0- | -0- | -0- | 8764 | 3 | 809 | 9 | N | 735 | 673 | 1 | | | 281 |
| 11 | 10271 | X | 10271 | -0- | -0- | -0- | 9510 | 3 | 761 | 9 | N | 692 | 726 | 1 | | | 247 |
| *12 | 9645 | X | 9645 | -0- | -0- | -0- | 8843 | 3 | 802 | 9 | N | 729 | 717 | 1 | | | 259 |

TOTAL GAS PROD: 125,408 TOTAL CONDENSATE PROD: 8,813

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
WILD-SMITH WELL #: 1 RRCID -> 229326 COMPL. DATE 05/31/2007 TOTAL DEPTH 13928 PERF.13488 - 19680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18662 | X | 16948 | -0- | -1714 | -0- | 15892 | 3 | 1056 | 9 | N | 960 | 1052 | 1 | | | 353 |
| 02 | 16856 | X | 15825 | -0- | -1031 | -0- | 14892 | 3 | 933 | 9 | N | 848 | 902 | 1 | | | 299 |
| 03 | 17660 | X | 17660 | -0- | -0- | -0- | 16639 | 3 | 1021 | 9 | N | 928 | 879 | 1 | | | 348 |
| 04 | 16956 | X | 16956 | -0- | -0- | -0- | 16001 | 3 | 955 | 9 | N | 868 | 1032 | 1 | | | 184 |
| 05 | 17793 | X | 17793 | -0- | -0- | -0- | 16801 | 3 | 992 | 9 | N | 902 | 885 | 1 | | | 201 |
| 06 | 17245 | X | 17245 | -0- | -0- | -0- | 16273 | 3 | 972 | 9 | N | 884 | 710 | 1 | | | 375 |
| 07 | 17792 | X | 17792 | -0- | -0- | -0- | 16781 | 3 | 1011 | 9 | N | 919 | 850 | 1 | | | 444 |
| 08 | 16771 | X | 16479 | -0- | -292 | -0- | 15532 | 3 | 947 | 9 | N | 861 | 1007 | 1 | | | 298 |
| 09 | 15572 | X | 15572 | -0- | -0- | -0- | 14593 | 3 | 979 | 9 | N | 890 | 1064 | 1 | | | 124 |
| 10 | 16742 | X | 16742 | -0- | -0- | -0- | 15808 | 3 | 934 | 9 | N | 849 | 729 | 1 | | | 244 |
| 11 | 17800 | X | 17800 | -0- | -0- | -0- | 16917 | 3 | 883 | 9 | N | 803 | 738 | 1 | | | 309 |
| 12 | 15655 | X | 15576 | -0- | -79 | -0- | 14612 | 3 | 964 | 9 | N | 876 | 917 | 1 | | | 268 |

TOTAL GAS PROD: 202,388 TOTAL CONDENSATE PROD: 10,588

RICE WELL #: 1 RRCID -> 230924 COMPL. DATE 08/02/2007 TOTAL DEPTH 14446 PERF.13848 - 20340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3260 | -0- | -119 | -0- | 3021 | 3 | 239 | 9 | N | 217 | 187 | 1 | | | 384 |
| 02 | 3052 | X | 2861 | -0- | -191 | -0- | 2661 | 3 | 200 | 9 | N | 182 | 395 | 1 | | | 171 |
| 03 | 4557 | X | 3181 | -0- | -1376 | -0- | 2942 | 3 | 239 | 9 | N | 217 | | | | | 388 |
| 04 | 3690 | X | 3522 | -0- | -168 | -0- | 3321 | 3 | 201 | 9 | N | 183 | 356 | 1 | | | 215 |
| 05 | 3751 | X | 3658 | -0- | -93 | -0- | 3410 | 3 | 248 | 9 | N | 225 | 177 | 1 | | | 263 |
| 06 | 3150 | X | 2516 | -0- | -634 | -0- | 2332 | 3 | 184 | 9 | N | 167 | 177 | 1 | | | 253 |
| 07 | 3800 | X | 3800 | -0- | -0- | -0- | 3667 | 3 | 133 | 9 | N | 121 | 176 | 1 | | | 198 |
| 08 | 5552 | X | 5552 | -0- | -0- | -0- | 5331 | 3 | 221 | 9 | N | 201 | 178 | 1 | | | 221 |
| 09 | 4591 | X | 4591 | -0- | -0- | -0- | 4397 | 3 | 194 | 9 | N | 176 | 176 | 1 | | | 221 |
| 10 | 4194 | X | 4194 | -0- | -0- | -0- | 3998 | 3 | 196 | 9 | N | 178 | 176 | 1 | | | 223 |
| 11 | 3544 | X | 3544 | -0- | -0- | -0- | 3370 | 3 | 174 | 9 | N | 158 | 188 | 1 | | | 193 |
| *12 | 4427 | X | 4427 | -0- | -0- | -0- | 4194 | 3 | 233 | 9 | N | 212 | 184 | 1 | | | 221 |

TOTAL GAS PROD: 45,106 TOTAL CONDENSATE PROD: 2,237

POOL WELL #: 1 RRCID -> 231271 COMPL. DATE 08/28/2007 TOTAL DEPTH 19522 PERF.11866 - 19522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8370 | X | 8274 | -0- | -96 | -0- | 8091 | 3 | 183 | 9 | N | 166 | 181 | 1 | | | 184 |
| 02 | 7560 | X | 6710 | -0- | -850 | -0- | 6536 | 3 | 174 | 9 | N | 158 | 180 | 1 | | | 162 |
| 03 | 8525 | X | 7725 | -0- | -800 | -0- | 7448 | 3 | 277 | 9 | N | 252 | 179 | 1 | | | 235 |
| 04 | 8250 | X | 7570 | -0- | -680 | -0- | 7380 | 3 | 190 | 9 | N | 173 | 178 | 1 | | | 230 |
| 05 | 8525 | X | 8167 | -0- | -358 | -0- | 7937 | 3 | 230 | 9 | N | 209 | 354 | 1 | | | 85 |
| 06 | 8176 | X | 8176 | -0- | -0- | -0- | 7934 | 3 | 242 | 9 | N | 220 | 175 | 1 | | | 130 |
| 07 | 8154 | X | 8154 | -0- | -0- | -0- | 7946 | 3 | 208 | 9 | N | 189 | | | | | 319 |
| 08 | 8153 | X | 7814 | -0- | -339 | -0- | 7597 | 3 | 217 | 9 | N | 197 | 356 | 1 | | | 160 |
| 09 | 7950 | X | 7460 | -0- | -490 | -0- | 7252 | 3 | 208 | 9 | N | 189 | 177 | 1 | | | 172 |
| 10 | 8215 | X | 7467 | -0- | -748 | -0- | 7248 | 3 | 219 | 9 | N | 199 | 177 | 1 | | | 194 |
| 11 | 7950 | X | 7688 | -0- | -262 | -0- | 7481 | 3 | 207 | 9 | N | 188 | 178 | 1 | | | 204 |
| 12 | 8153 | X | 6539 | -0- | -1614 | -0- | 6317 | 3 | 222 | 9 | N | 202 | 189 | 1 | | | 217 |

TOTAL GAS PROD: 91,744 TOTAL CONDENSATE PROD: 2,342

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
REYNOLDS WELL #: 1 RRCID -> 232991 COMPL. DATE 11/28/2007 TOTAL DEPTH 13896 PERF.13324 - 20185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16275 | X | 13985 | -0- | -2290 | -0- | 13137 | 3 | 848 | 9 | N | 771 | 912 | 1 | | | 408 |
| 02 | 14588 | X | 12691 | -0- | -1897 | -0- | 11895 | 3 | 796 | 9 | N | 724 | 706 | 1 | | | 426 |
| 03 | 14296 | X | 14296 | -0- | -0- | -0- | 13425 | 3 | 871 | 9 | N | 792 | 1037 | 1 | | | 181 |
| 04 | 12930 | X | 12846 | -0- | -84 | -0- | 12053 | 3 | 793 | 9 | N | 721 | 698 | 1 | | | 204 |
| 05 | 13361 | X | 13027 | -0- | -334 | -0- | 12220 | 3 | 807 | 9 | N | 734 | 720 | 1 | | | 218 |
| 06 | 12930 | X | 12601 | -0- | -329 | -0- | 11828 | 3 | 773 | 9 | N | 703 | 698 | 1 | | | 223 |
| 07 | 13361 | X | 12795 | -0- | -566 | -0- | 12006 | 3 | 789 | 9 | N | 717 | 530 | 1 | | | 410 |
| 08 | 14118 | X | 14118 | -0- | -0- | -0- | 13355 | 3 | 763 | 9 | N | 694 | 881 | 1 | | | 223 |
| 09 | 13114 | X | 13114 | -0- | -0- | -0- | 12356 | 3 | 758 | 9 | N | 689 | 718 | 1 | | | 194 |
| 10 | 13249 | X | 13249 | -0- | -0- | -0- | 12461 | 3 | 788 | 9 | N | 716 | 719 | 1 | | | 191 |
| 11 | 13443 | X | 13443 | -0- | -0- | -0- | 12738 | 3 | 705 | 9 | N | 641 | 539 | 1 | | | 293 |
| 12 | 12183 | X | 10385 | -0- | -1798 | -0- | 9622 | 3 | 763 | 9 | N | 694 | 744 | 1 | | | 243 |

TOTAL GAS PROD: 156,550 TOTAL CONDENSATE PROD: 8,596

RATCLIFF WELL #: 1 RRCID -> 233827 COMPL. DATE 12/22/2007 TOTAL DEPTH 14338 PERF.13834 - 20132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4573 | X | 4573 | -0- | -0- | -0- | 4527 | 3 | 46 | 9 | N | 42 | | | | | 176 |
| 02 | 2688 | X | 2459 | -0- | -229 | -0- | 2409 | 3 | 50 | 9 | N | 45 | | | | | 221 |
| 03 | 2976 | X | 2643 | -0- | -333 | -0- | 2603 | 3 | 40 | 9 | N | 36 | | | | | 257 |
| 04 | 2880 | X | 2381 | -0- | -499 | -0- | 2324 | 3 | 57 | 9 | N | 52 | | | | | 309 |
| 05 | 2976 | X | 2365 | -0- | -611 | -0- | 2352 | 3 | 13 | 9 | N | 12 | 177 | 1 | | | 144 |
| 06 | 2880 | X | 2613 | -0- | -267 | -0- | 2578 | 3 | 35 | 9 | N | 32 | | | | | 176 |
| 07 | 2728 | X | 2713 | -0- | -15 | -0- | 2660 | 3 | 53 | 9 | N | 48 | | | | | 224 |
| 08 | 2635 | X | 827 | -0- | -1808 | -0- | 803 | 3 | 24 | 9 | N | 22 | | | | | 246 |
| 09 | 4495 | X | 4495 | -0- | -0- | -0- | 4467 | 3 | 28 | 9 | N | 25 | 187 | 1 | | | 84 |
| 10 | 3100 | N | 3621 | -0- | 521 | 521 | 3585 | 3 | 36 | 9 | N | 33 | | | | | 117 |
| 11 | 2826 | N | 2305 | -0- | -521 | -0- | 2279 | 3 | 26 | 9 | N | 24 | | | | | 141 |
| 12 | 2976 | X | 2505 | -0- | -471 | -0- | 2461 | 3 | 44 | 9 | N | 40 | | | | | 181 |

TOTAL GAS PROD: 33,500 TOTAL CONDENSATE PROD: 411

MASON WELL #: 1 RRCID -> 237754 COMPL. DATE 06/16/2008 TOTAL DEPTH 13729 PERF.13249 - 19275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37420 | X | 37420 | -0- | -0- | -0- | 34870 | 3 | 2550 | 9 | N | 2318 | 2440 | 1 | | | 314 |
| 02 | 35038 | X | 35038 | -0- | -0- | -0- | 32788 | 3 | 2250 | 9 | N | 2045 | 1766 | 1 | | | 593 |
| 03 | 38119 | X | 38119 | -0- | -0- | -0- | 35724 | 3 | 2395 | 9 | N | 2177 | 2394 | 1 | | | 376 |
| 04 | 34290 | X | 32219 | -0- | -2071 | -0- | 30231 | 3 | 1988 | 9 | N | 1807 | 2041 | 1 | | | 142 |
| 05 | 36641 | X | 36641 | -0- | -0- | -0- | 34294 | 3 | 2347 | 9 | N | 2134 | 2079 | 1 | | | 197 |
| 06 | 38320 | X | 38320 | -0- | -0- | -0- | 35897 | 3 | 2423 | 9 | N | 2203 | 2141 | 1 | | | 259 |
| 07 | 37519 | X | 37519 | -0- | -0- | -0- | 35165 | 3 | 2354 | 9 | N | 2140 | 1960 | 1 | | | 439 |
| 08 | 35433 | X | 34679 | -0- | -754 | -0- | 32428 | 3 | 2251 | 9 | N | 2046 | 2268 | 1 | | | 217 |
| 09 | 35010 | X | 33304 | -0- | -1706 | -0- | 31123 | 3 | 2181 | 9 | N | 1983 | 1948 | 1 | | | 252 |
| 10 | 36177 | X | 33045 | -0- | -3132 | -0- | 30856 | 3 | 2189 | 9 | N | 1990 | 1813 | 1 | | | 429 |
| 11 | 35010 | X | 35004 | -0- | -6 | -0- | 32870 | 3 | 2134 | 9 | N | 1940 | 2192 | 1 | | | 177 |
| 12 | 36177 | X | 24077 | -0- | -12100 | -0- | 22398 | 3 | 1679 | 9 | N | 1526 | 1416 | 1 | | | 287 |

TOTAL GAS PROD: 415,385 TOTAL CONDENSATE PROD: 24,309

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
TUCKER WELL #: 1 RRCID -> 237855 COMPL. DATE 03/18/2008 TOTAL DEPTH 13674 PERF.13325 - 17611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7192 | X | 6557 | -0- | -635 | -0- | 6117 | 3 | 440 | 9 | N | 400 | 365 | 1 | | | 349 |
| 02 | 6496 | X | 1489 | -0- | -5007 | -0- | 1151 | 3 | 338 | 9 | N | 307 | 355 | 1 | | | 301 |
| 03 | 4898 | X | 2036 | -0- | -2862 | -0- | 1603 | 3 | 433 | 9 | N | 394 | 381 | 1 | | | 314 |
| 04 | 4740 | X | 1921 | -0- | -2819 | -0- | 1526 | 3 | 395 | 9 | N | 359 | 356 | 1 | | | 317 |
| 05 | 4898 | X | 1718 | -0- | -3180 | -0- | 1367 | 3 | 351 | 9 | N | 319 | 355 | 1 | | | 281 |
| 06 | 4740 | X | 1814 | -0- | -2926 | -0- | 1397 | 3 | 417 | 9 | N | 379 | 356 | 1 | | | 304 |
| 07 | 2581 | X | 2581 | -0- | -0- | -0- | 2208 | 3 | 373 | 9 | N | 339 | 351 | 1 | | | 292 |
| 08 | 6379 | X | 6379 | -0- | -0- | -0- | 6020 | 3 | 359 | 9 | N | 326 | 354 | 1 | | | 264 |
| 09 | 6724 | X | 6724 | -0- | -0- | -0- | 6344 | 3 | 380 | 9 | N | 345 | 360 | 1 | | | 249 |
| 10 | 3100 | N | 6282 | -0- | 3182 | 3182 | 5891 | 3 | 391 | 9 | N | 355 | 350 | 1 | | | 254 |
| 11 | 8491 | X | 5309 | -0- | -3182 | -0- | 4949 | 3 | 360 | 9 | N | 327 | 357 | 1 | | | 224 |
| *12 | 5061 | X | 5061 | -0- | -0- | -0- | 4712 | 3 | 349 | 9 | N | 317 | 384 | 1 | | | 157 |

TOTAL GAS PROD: 47,871 TOTAL CONDENSATE PROD: 4,167

BLACK STONE MINERALS-JONES WELL #: 1 RRCID -> 246461 COMPL. DATE 12/30/2008 TOTAL DEPTH 14520 PERF.13975 - 18635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1267 | -0- | -1740 | -0- | 1222 | 3 | 45 | 9 | N | 41 | | | | | 137 |
| 02 | 2548 | X | 1220 | -0- | -1328 | -0- | 1170 | 3 | 50 | 9 | N | 45 | | | | | 182 |
| 03 | 1550 | N | 1451 | -0- | -99 | -0- | 1401 | 3 | 50 | 9 | N | 45 | | | | | 227 |
| 04 | 1400 | N | 1400 | -0- | -0- | -0- | 1370 | 3 | 30 | 9 | N | 27 | 177 | 1 | | | 77 |
| 05 | 1364 | N | 59 | -0- | -1305 | -0- | 59 | 3 | | | N | -0- | | | | | 77 |
| 06 | 1479 | N | 1479 | -0- | -0- | -0- | 1446 | 3 | 33 | 9 | N | 30 | | | | | 107 |
| 07 | 2317 | N | 2317 | -0- | -0- | -0- | 2263 | 3 | 54 | 9 | N | 49 | | | | | 156 |
| 08 | 2647 | N | 2647 | -0- | -0- | -0- | 2596 | 3 | 51 | 9 | N | 46 | | | | | 202 |
| 09 | 2273 | N | 2273 | -0- | -0- | -0- | 2231 | 3 | 42 | 9 | N | 38 | 178 | 1 | | | 62 |
| 10 | 2358 | N | 2358 | -0- | -0- | -0- | 2308 | 3 | 50 | 9 | N | 45 | | | | | 107 |
| 11 | 2178 | N | 2178 | -0- | -0- | -0- | 2132 | 3 | 46 | 9 | N | 42 | | | | | 149 |
| 12 | 1705 | N | 461 | -0- | -1244 | -0- | 450 | 3 | 11 | 9 | N | 10 | | | | | 159 |

TOTAL GAS PROD: 19,110 TOTAL CONDENSATE PROD: 418

TURNER WELL #: 1 RRCID -> 248230 COMPL. DATE 05/06/2009 TOTAL DEPTH 14367 PERF.13643 - 20496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12927 | X | 10202 | -0- | -2725 | -0- | 9673 | 3 | 529 | 9 | N | 481 | 719 | 1 | | | 172 |
| 02 | 11676 | X | 10903 | -0- | -773 | -0- | 10405 | 3 | 498 | 9 | N | 453 | 348 | 1 | | | 277 |
| 03 | 11582 | X | 11582 | -0- | -0- | -0- | 11032 | 3 | 550 | 9 | N | 500 | 378 | 1 | | | 399 |
| 04 | 10811 | X | 10811 | -0- | -0- | -0- | 10324 | 3 | 487 | 9 | N | 443 | 506 | 1 | | | 336 |
| 05 | 9869 | X | 9869 | -0- | -0- | -0- | 9375 | 3 | 494 | 9 | N | 449 | 638 | 1 | | | 147 |
| 06 | 11489 | X | 11489 | -0- | -0- | -0- | 10970 | 3 | 519 | 9 | N | 472 | 463 | 1 | | | 156 |
| 07 | 11225 | X | 11225 | -0- | -0- | -0- | 10710 | 3 | 515 | 9 | N | 468 | 175 | 1 | | | 449 |
| 08 | 11308 | X | 11308 | -0- | -0- | -0- | 10798 | 3 | 510 | 9 | N | 464 | 707 | 1 | | | 206 |
| 09 | 11280 | X | 10072 | -0- | -1208 | -0- | 9575 | 3 | 497 | 9 | N | 452 | 529 | 1 | | | 129 |
| 10 | 11656 | X | 9913 | -0- | -1743 | -0- | 9411 | 3 | 502 | 9 | N | 456 | 336 | 1 | | | 249 |
| 11 | 11280 | X | 8003 | -0- | -3277 | -0- | 7533 | 3 | 470 | 9 | N | 427 | 561 | 1 | | | 115 |
| 12 | 11315 | X | 6451 | -0- | -4864 | -0- | 5980 | 3 | 471 | 9 | N | 428 | 364 | 1 | | | 179 |

TOTAL GAS PROD: 121,828 TOTAL CONDENSATE PROD: 5,493

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
TOWN BLUFF WELL #: 1R RRCID -> 251895 COMPL. DATE 08/21/2009 TOTAL DEPTH 13874 PERF.13285 - 20397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2216 | -0- | -78 | -0- | 1724 | 3 | 492 | 9 | N | 447 | 509 | 1 | | | 263 |
| 02 | 1652 | N | 1544 | -0- | -108 | -0- | 1135 | 3 | 409 | 9 | N | 372 | 362 | 1 | | | 273 |
| 03 | 2119 | N | 2119 | -0- | -0- | -0- | 1670 | 3 | 449 | 9 | N | 408 | 537 | 1 | | | 144 |
| 04 | 2130 | N | 1922 | -0- | -208 | -0- | 1503 | 3 | 419 | 9 | N | 381 | 357 | 1 | | | 168 |
| 05 | 1705 | N | 850 | -0- | -855 | -0- | 393 | 3 | 457 | 9 | N | 415 | 353 | 1 | | | 230 |
| 06 | 2040 | N | 850 | -0- | -1190 | -0- | 452 | 3 | 398 | 9 | N | 362 | 359 | 1 | | | 233 |
| 07 | 1984 | N | 383 | -0- | -1601 | -0- | 74 | 3 | 309 | 9 | N | 281 | 351 | 1 | | | 163 |
| 08 | 1478 | N | 1478 | -0- | -0- | -0- | 1061 | 3 | 417 | 9 | N | 379 | 354 | 1 | | | 188 |
| 09 | 1978 | N | 1978 | -0- | -0- | -0- | 1578 | 3 | 400 | 9 | N | 364 | 356 | 1 | | | 196 |
| 10 | 1939 | N | 1939 | -0- | -0- | -0- | 1531 | 3 | 408 | 9 | N | 371 | 354 | 1 | | | 213 |
| 11 | 1440 | N | 1367 | -0- | -73 | -0- | 971 | 3 | 396 | 9 | N | 360 | 357 | 1 | | | 216 |
| 12 | 2046 | N | 811 | -0- | -1235 | -0- | 412 | 3 | 399 | 9 | N | 363 | 371 | 1 | | | 208 |

TOTAL GAS PROD: 17,457 TOTAL CONDENSATE PROD: 4,503

HATTON WELL #: 1 RRCID -> 257109 COMPL. DATE 06/02/2010 TOTAL DEPTH 14555 PERF.13934 - 19133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10571 | X | 8676 | -0- | -1895 | -0- | 8455 | 3 | 221 | 9 | N | 201 | 189 | 1 | | | 179 |
| 02 | 9548 | X | 8706 | -0- | -842 | -0- | 8513 | 3 | 193 | 9 | N | 175 | 190 | 1 | | | 164 |
| 03 | 9561 | X | 9561 | -0- | -0- | -0- | 9375 | 3 | 186 | 9 | N | 169 | 194 | 1 | | | 139 |
| 04 | 8828 | X | 8828 | -0- | -0- | -0- | 8650 | 3 | 178 | 9 | N | 162 | | | | | 301 |
| 05 | 8969 | X | 8969 | -0- | -0- | -0- | 8770 | 3 | 199 | 9 | N | 181 | 353 | 1 | | | 129 |
| 06 | 8985 | X | 8985 | -0- | -0- | -0- | 8800 | 3 | 185 | 9 | N | 168 | 187 | 1 | | | 110 |
| 07 | 9244 | X | 9244 | -0- | -0- | -0- | 9042 | 3 | 202 | 9 | N | 184 | | | | | 294 |
| 08 | 8568 | X | 8568 | -0- | -0- | -0- | 8406 | 3 | 162 | 9 | N | 147 | 352 | 1 | | | 89 |
| 09 | 8134 | X | 8134 | -0- | -0- | -0- | 7950 | 3 | 184 | 9 | N | 167 | 177 | 1 | | | 79 |
| 10 | 8169 | X | 8169 | -0- | -0- | -0- | 7996 | 3 | 173 | 9 | N | 157 | | | | | 236 |
| 11 | 8623 | X | 8623 | -0- | -0- | -0- | 8428 | 3 | 195 | 9 | N | 177 | 179 | 1 | | | 234 |
| 12 | 7688 | X | 7052 | -0- | -636 | -0- | 6843 | 3 | 209 | 9 | N | 190 | 180 | 1 | | | 244 |

TOTAL GAS PROD: 103,515 TOTAL CONDENSATE PROD: 2,078

EALAND-WOOD WELL #: 1R RRCID -> 260392 COMPL. DATE 09/26/2010 TOTAL DEPTH 13973 PERF.13341 - 13517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 557 | -0- | -714 | -0- | 386 | 3 | 171 | 9 | N | 155 | | | | | 359 |
| 02 | 812 | X | 425 | -0- | -387 | -0- | 344 | 3 | 81 | 9 | N | 74 | 334 | 1 | | | 99 |
| 03 | 1432 | N | 1432 | -0- | -0- | -0- | 1217 | 3 | 215 | 9 | N | 195 | | | | | 294 |
| 04 | 1041 | N | 1041 | -0- | -0- | -0- | 867 | 3 | 174 | 9 | N | 158 | 358 | 1 | | | 94 |
| 05 | 1342 | N | 1342 | -0- | -0- | -0- | 1130 | 3 | 212 | 9 | N | 193 | 177 | 1 | | | 110 |
| 06 | 2474 | N | 2474 | -0- | -0- | -0- | 2322 | 3 | 152 | 9 | N | 138 | 176 | 1 | | | 72 |
| 07 | 3100 | N | 4757 | -0- | 1657 | 1657 | 4577 | 3 | 180 | 9 | N | 164 | | | | | 236 |
| 08 | 3100 | N | 3355 | -0- | 255 | 1912 | 3211 | 3 | 144 | 9 | N | 131 | 176 | 1 | | | 191 |
| 09 | 3000 | N | 3318 | -0- | 318 | 2230 | 3186 | 3 | 132 | 9 | N | 120 | 177 | 1 | | | 134 |
| 10 | 7554 | X | 5324 | -0- | -2230 | -0- | 5135 | 3 | 189 | 9 | N | 172 | 177 | 1 | | | 129 |
| 11 | 3320 | X | 3320 | -0- | -0- | -0- | 3167 | 3 | 153 | 9 | N | 139 | 176 | 1 | | | 92 |
| *12 | 4884 | X | 4884 | -0- | -0- | -0- | 4717 | 3 | 167 | 9 | N | 152 | | | | | 244 |

TOTAL GAS PROD: 32,229 TOTAL CONDENSATE PROD: 1,791

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
ROBIN HOOD WELL #: 1 RRCID -> 262070 COMPL. DATE 02/21/2011 TOTAL DEPTH 14064 PERF.13646 - 18335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12512 | X | 12512 | -0- | -0- | -0- | 12427 | 3 | 85 | 9 | N | 77 | | | | | 214 |
| 02 | 12025 | X | 12025 | -0- | -0- | -0- | 11956 | 3 | 69 | 9 | N | 63 | 200 | 1 | | | 77 |
| 03 | 12713 | X | 12713 | -0- | -0- | -0- | 12639 | 3 | 74 | 9 | N | 67 | | | | | 144 |
| 04 | 12381 | X | 12381 | -0- | -0- | -0- | 12298 | 3 | 83 | 9 | N | 75 | | | | | 219 |
| 05 | 13148 | X | 13148 | -0- | -0- | -0- | 13086 | 3 | 62 | 9 | N | 56 | 188 | 1 | | | 87 |
| 06 | 11580 | X | 11441 | -0- | -139 | -0- | 11391 | 3 | 50 | 9 | N | 45 | | | | | 132 |
| 07 | 11966 | X | 11769 | -0- | -197 | -0- | 11697 | 3 | 72 | 9 | N | 65 | | | | | 197 |
| 08 | 11966 | X | 11548 | -0- | -418 | -0- | 11479 | 3 | 69 | 9 | N | 63 | 177 | 1 | | | 83 |
| 09 | 11190 | X | 10908 | -0- | -282 | -0- | 10845 | 3 | 63 | 9 | N | 57 | | | | | 140 |
| 10 | 11563 | X | 11214 | -0- | -349 | -0- | 11146 | 3 | 68 | 9 | N | 62 | | | | | 202 |
| 11 | 12634 | X | 12634 | -0- | -0- | -0- | 12573 | 3 | 61 | 9 | N | 55 | 185 | 1 | | | 72 |
| *12 | 11741 | X | 11741 | -0- | -0- | -0- | 11684 | 3 | 57 | 9 | N | 52 | | | | | 124 |

TOTAL GAS PROD: 144,034 TOTAL CONDENSATE PROD: 737

MOCKINGBIRD WELL #: 1 RRCID -> 273012 COMPL. DATE 12/10/2013 TOTAL DEPTH 13405 PERF.12911 - 18610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14725 | X | 10419 | -0- | -4306 | -0- | 8691 | 3 | 1728 | 9 | N | 1571 | 1791 | 1 | | | 241 |
| 02 | 11676 | X | 10555 | -0- | -1121 | -0- | 8940 | 3 | 1615 | 9 | N | 1468 | 1381 | 1 | | | 328 |
| 03 | 11185 | X | 11185 | -0- | -0- | -0- | 9509 | 3 | 1676 | 9 | N | 1524 | 1371 | 1 | | | 481 |
| 04 | 12285 | X | 12285 | -0- | -0- | -0- | 10633 | 3 | 1652 | 9 | N | 1502 | 1789 | 1 | | | 194 |
| 05 | 12299 | X | 12299 | -0- | -0- | -0- | 10653 | 3 | 1646 | 9 | N | 1496 | 1571 | 1 | | | 119 |
| 06 | 11056 | X | 11056 | -0- | -0- | -0- | 9548 | 3 | 1508 | 9 | N | 1371 | 1214 | 1 | | | 276 |
| 07 | 10499 | X | 10499 | -0- | -0- | -0- | 8941 | 3 | 1558 | 9 | N | 1416 | 1235 | 1 | | | 457 |
| 08 | 10954 | X | 10954 | -0- | -0- | -0- | 9473 | 3 | 1481 | 9 | N | 1346 | 1565 | 1 | | | 238 |
| 09 | 9300 | X | 8303 | -0- | -997 | -0- | 6944 | 3 | 1359 | 9 | N | 1235 | 1254 | 1 | | | 219 |
| 10 | 9610 | X | 8385 | -0- | -1225 | -0- | 6990 | 3 | 1395 | 9 | N | 1268 | 1243 | 1 | | | 244 |
| 11 | 10375 | X | 10375 | -0- | -0- | -0- | 9047 | 3 | 1328 | 9 | N | 1207 | 1260 | 1 | | | 191 |
| *12 | 12169 | X | 12169 | -0- | -0- | -0- | 10858 | 3 | 1311 | 9 | N | 1192 | 1272 | 1 | | | 111 |

TOTAL GAS PROD: 128,484 TOTAL CONDENSATE PROD: 16,596

ETOCO, L.P. 255133
BLACK STONE A-432 UNIT WELL #: 1 RRCID -> 232064 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.12696 - 17915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1946 | N | 1946 | -0- | -0- | -0- | 1594 | 2 | 352 | 9 | N | 320 | 391 | 1 | | | 157 |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 61 | 2 | 145 | 9 | N | 132 | 180 | 1 | | | 109 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 108 | 169 | 1 | | | 48 |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 29 | 2 | 139 | 9 | N | 126 | | | | | 174 |
| 05 | 233 | N | 233 | -0- | -0- | -0- | 29 | 2 | 204 | 9 | N | 185 | 190 | 1 | | | 169 |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 86 | 2 | 110 | 9 | N | 100 | 189 | 1 | | | 80 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 72 | | | | | 152 |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | 122 | 197 | 1 | | | 77 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 117 | | | | | 194 |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 26 | 2 | 91 | 9 | N | 83 | 188 | 1 | | | 89 |
| *11 | 814 | N | 814 | -0- | -0- | -0- | 53 | 2 | 761 | 9 | N | 692 | 587 | 1 | | | 194 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 194 |

TOTAL GAS PROD: 3,680 TOTAL CONDENSATE PROD: 2,057

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ETOCO, L.P. //CONT.// 255133
CLEMMONS WELL #: 1 RRCID -> 232834 COMPL. DATE 11/17/2007 TOTAL DEPTH 17849 PERF.12900 - 18052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7013 | X | 7013 | -0- | -0- | -0- | 5423 | 2 | 1590 | 9 | N | 1445 | 1555 | 1 | | | 125 |
| 02 | 6976 | X | 6976 | -0- | -0- | -0- | 5425 | 2 | 1551 | 9 | N | 1410 | 1345 | 1 | | | 190 |
| 03 | 10775 | X | 10775 | -0- | -0- | -0- | 8672 | 2 | 2103 | 9 | N | 1912 | 1875 | 1 | | | 227 |
| 04 | 11368 | X | 11368 | -0- | -0- | -0- | 9406 | 2 | 1962 | 9 | N | 1784 | 1886 | 1 | | | 125 |
| 05 | 10380 | X | 10380 | -0- | -0- | -0- | 8484 | 2 | 1896 | 9 | N | 1724 | 1547 | 1 | | | 302 |
| 06 | 9570 | X | 9570 | -0- | -0- | -0- | 7836 | 2 | 1734 | 9 | N | 1576 | 1658 | 1 | | | 220 |
| 07 | 9513 | X | 9513 | -0- | -0- | -0- | 7601 | 2 | 1912 | 9 | N | 1738 | 1701 | 1 | | | 257 |
| 08 | 11129 | X | 8862 | -0- | -2267 | -0- | 7243 | 2 | 1619 | 9 | N | 1472 | 1529 | 1 | | | 200 |
| 09 | 10770 | X | 8659 | -0- | -2111 | -0- | 7011 | 2 | 1648 | 9 | N | 1498 | 1519 | 1 | | | 179 |
| 10 | 10385 | X | 8325 | -0- | -2060 | -0- | 6697 | 2 | 1628 | 9 | N | 1480 | 1485 | 1 | | | 174 |
| 11 | 9570 | X | 5913 | -0- | -3657 | -0- | 4668 | 2 | 1245 | 9 | N | 1132 | 1152 | 1 | | | 154 |
| 12 | 9517 | X | NO RPT | -0- | -9517 | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 97,354 TOTAL CONDENSATE PROD: 17,171

TAYLOR, IRA A-637 UNIT WELL #: 1 RRCID -> 233666 COMPL. DATE 11/22/2006 TOTAL DEPTH 13330 PERF.13023 - 17458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1816 | -0- | -261 | -0- | 1317 | 2 | 499 | 9 | N | 454 | 389 | 1 | | | 112 |
| 02 | 1876 | X | 1586 | -0- | -290 | -0- | 1142 | 2 | 444 | 9 | N | 404 | 391 | 1 | | | 125 |
| 03 | 2077 | X | 2012 | -0- | -65 | -0- | 1460 | 2 | 552 | 9 | N | 502 | 376 | 1 | | | 251 |
| 04 | 4481 | X | 4481 | -0- | -0- | -0- | 3751 | 2 | 730 | 9 | N | 664 | 775 | 1 | | | 140 |
| 05 | 2414 | X | 2414 | -0- | -0- | -0- | 1791 | 2 | 623 | 9 | N | 566 | 569 | 1 | | | 137 |
| 06 | 2142 | X | 2142 | -0- | -0- | -0- | 1566 | 2 | 576 | 9 | N | 524 | 576 | 1 | | | 85 |
| 07 | 2232 | X | 2057 | -0- | -175 | -0- | 1527 | 2 | 530 | 9 | N | 482 | 375 | 1 | | | 192 |
| 08 | 2232 | X | 1678 | -0- | -554 | -0- | 1165 | 2 | 513 | 9 | N | 466 | 544 | 1 | | | 114 |
| 09 | 2160 | X | 1682 | -0- | -478 | -0- | 1176 | 2 | 506 | 9 | N | 460 | 374 | 1 | | | 200 |
| 10 | 2702 | X | 2702 | -0- | -0- | -0- | 2177 | 2 | 525 | 9 | N | 477 | 580 | 1 | | | 97 |
| 11 | 2130 | X | 2085 | -0- | -45 | -0- | 1580 | 2 | 505 | 9 | N | 459 | 376 | 1 | | | 180 |
| 12 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 24,655 TOTAL CONDENSATE PROD: 5,458

TAYLOR, IRA A-637 UNIT WELL #: 2 RRCID -> 242706 COMPL. DATE 03/11/2008 TOTAL DEPTH 13226 PERF.12840 - 12910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2575 | -0- | -308 | -0- | 1814 | 2 | 761 | 9 | N | 692 | 989 | 1 | | | 284 |
| 02 | 2604 | X | 2271 | -0- | -333 | -0- | 1519 | 2 | 752 | 9 | N | 684 | 707 | 1 | | | 261 |
| 03 | 2883 | X | 2844 | -0- | -39 | -0- | 2065 | 2 | 779 | 9 | N | 708 | 757 | 1 | | | 212 |
| 04 | 5029 | X | 5029 | -0- | -0- | -0- | 4074 | 2 | 955 | 9 | N | 868 | 960 | 1 | | | 120 |
| 05 | 4050 | X | 4050 | -0- | -0- | -0- | 3134 | 2 | 916 | 9 | N | 833 | 733 | 1 | | | 220 |
| 06 | 3000 | N | 3172 | -0- | 172 | 172 | 2349 | 2 | 823 | 9 | N | 748 | 768 | 1 | | | 200 |
| 07 | 2984 | X | 2812 | -0- | -172 | -0- | 1991 | 2 | 821 | 9 | N | 746 | 774 | 1 | | | 172 |
| 08 | 2941 | X | 2941 | -0- | -0- | -0- | 1911 | 2 | 1030 | 9 | N | 936 | 766 | 1 | | | 342 |
| 09 | 2790 | X | 2710 | -0- | -80 | -0- | 2145 | 2 | 565 | 9 | N | 514 | 574 | 1 | | | 282 |
| 10 | 2918 | X | 2918 | -0- | -0- | -0- | 2109 | 2 | 809 | 9 | N | 735 | 770 | 1 | | | 247 |
| 11 | 2790 | X | 2748 | -0- | -42 | -0- | 1985 | 2 | 763 | 9 | N | 694 | 756 | 1 | | | 185 |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | N | NO RPT | | | | | 185 |

TOTAL GAS PROD: 34,070 TOTAL CONDENSATE PROD: 8,158

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ETOCO, L.P. //CONT.// 255133
BLACK STONE A-432 UNIT WELL #: 2 RRCID -> 252741 COMPL. DATE 06/25/2008 TOTAL DEPTH 13314 PERF.12939 - 17125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2221 | -0- | -662 | -0- | 1594 | 2 | 627 | 9 | N | 570 | 391 | 1 | | | 284 |
| 02 | 1919 | N | 1919 | -0- | -0- | -0- | 1351 | 2 | 568 | 9 | N | 516 | 586 | 1 | | | 214 |
| 03 | 2293 | N | 2293 | -0- | -0- | -0- | 1670 | 2 | 623 | 9 | N | 566 | 598 | 1 | | | 182 |
| 04 | 2160 | N | 2002 | -0- | -158 | -0- | 1435 | 2 | 567 | 9 | N | 515 | 598 | 1 | | | 99 |
| 05 | 2146 | N | 2146 | -0- | -0- | -0- | 1548 | 2 | 598 | 9 | N | 544 | 392 | 1 | | | 251 |
| 06 | 2105 | N | 2105 | -0- | -0- | -0- | 1544 | 2 | 561 | 9 | N | 510 | 392 | 1 | | | 369 |
| 07 | 2356 | N | 2356 | -0- | -0- | -0- | 1729 | 2 | 627 | 9 | N | 570 | 760 | 1 | | | 179 |
| 08 | 2198 | N | 2198 | -0- | -0- | -0- | 1640 | 2 | 558 | 9 | N | 507 | 380 | 1 | | | 306 |
| 09 | 2041 | N | 2041 | -0- | -0- | -0- | 1510 | 2 | 531 | 9 | N | 483 | 582 | 1 | | | 207 |
| 10 | 2220 | N | 2220 | -0- | -0- | -0- | 1668 | 2 | 552 | 9 | N | 502 | 390 | 1 | | | 319 |
| *11 | 2363 | N | 2363 | -0- | -0- | -0- | 1838 | 2 | 525 | 9 | N | 477 | 587 | 1 | | | 209 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |

TOTAL GAS PROD: 23,864 TOTAL CONDENSATE PROD: 5,760

POINDEXTER WELL #: 1 RRCID -> 253511 COMPL. DATE 03/10/2009 TOTAL DEPTH 12514 PERF.12717 - 12732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 998 | -0- | -459 | -0- | 576 | 2 | 422 | 9 | N | 384 | 376 | 1 | | | 117 |
| 02 | 1391 | N | 1391 | -0- | -0- | -0- | 984 | 2 | 407 | 9 | N | 370 | 378 | 1 | | | 109 |
| 03 | 1123 | N | 1123 | -0- | -0- | -0- | 642 | 2 | 481 | 9 | N | 437 | 384 | 1 | | | 162 |
| 04 | 1365 | N | 1365 | -0- | -0- | -0- | 895 | 2 | 470 | 9 | N | 427 | 389 | 1 | | | 200 |
| 05 | 1550 | N | 1095 | -0- | -455 | -0- | 634 | 2 | 461 | 9 | N | 419 | 367 | 1 | | | 252 |
| 06 | 1658 | N | 1658 | -0- | -0- | -0- | 1056 | 2 | 602 | 9 | N | 547 | 565 | 1 | | | 234 |
| 07 | 1678 | N | 1678 | -0- | -0- | -0- | 1323 | 2 | 355 | 9 | N | 323 | 387 | 1 | | | 170 |
| 08 | 1342 | N | 1342 | -0- | -0- | -0- | 898 | 2 | 444 | 9 | N | 404 | 364 | 1 | | | 210 |
| 09 | 1425 | N | 1425 | -0- | -0- | -0- | 983 | 2 | 442 | 9 | N | 402 | 382 | 1 | | | 230 |
| 10 | 1408 | N | 1408 | -0- | -0- | -0- | 887 | 2 | 521 | 9 | N | 474 | 570 | 1 | | | 134 |
| *11 | 1401 | N | 1401 | -0- | -0- | -0- | 812 | 2 | 589 | 9 | N | 535 | 363 | 1 | | | 306 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 306 |

TOTAL GAS PROD: 14,884 TOTAL CONDENSATE PROD: 4,722

GEOSOUTHERN ENERGY CORPORATION 301287
BLACKSTONE LAKE TEJAS UNIT 3 WELL #: 1 RRCID -> 248375 COMPL. DATE 03/28/2009 TOTAL DEPTH 11747 PERF.10550 - 17648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2010 | -0- | -253 | -0- | 492<br>68 | 1<br>9 | 1450 | 2 | N | 62 | 180 | 1 | | | 129 |
| 02 | 2123 | N | 2123 | -0- | -0- | -0- | 465<br>108 | 1<br>9 | 1550 | 2 | N | 98 | | | | | 227 |
| 03 | 2641 | N | 2641 | -0- | -0- | -0- | 527<br>141 | 1<br>9 | 1973 | 2 | N | 128 | 176 | 1 | | | 179 |
| 04 | 2019 | N | 2019 | -0- | -0- | -0- | 516<br>86 | 1<br>9 | 1417 | 2 | N | 78 | 183 | 1 | | | 74 |
| 05 | 2263 | N | 2037 | -0- | -226 | -0- | 533<br>80 | 1<br>9 | 1424 | 2 | N | 73 | | | | | 147 |
| 06 | 2190 | N | 1791 | -0- | -399 | -0- | 516<br>105 | 1<br>9 | 1170 | 2 | N | 95 | | | | | 242 |
| 07 | 2077 | N | 1866 | -0- | -211 | -0- | 533<br>94 | 1<br>9 | 1239 | 2 | N | 85 | 177 | 1 | | | 150 |
| 08 | 2046 | N | 1810 | -0- | -236 | -0- | 499<br>90 | 1<br>9 | 1221 | 2 | N | 82 | | | | | 232 |
| 09 | 1940 | N | 1940 | -0- | -0- | -0- | 516<br>122 | 1<br>9 | 1302 | 2 | N | 111 | 179 | 1 | | | 164 |
| 10 | 1860 | N | 1758 | -0- | -102 | -0- | 533<br>85 | 1<br>9 | 1140 | 2 | N | 77 | 179 | 1 | | | 62 |
| 11 | 1740 | N | 1428 | -0- | -312 | -0- | 395<br>110 | 1<br>9 | 923 | 2 | N | 100 | | | | | 162 |
| 12 | 2015 | N | 1365 | -0- | -650 | -0- | 433<br>72 | 1<br>9 | 860 | 2 | N | 65 | | | | | 227 |

TOTAL GAS PROD: 22,788 TOTAL CONDENSATE PROD: 1,054

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
BLACKSTONE LAKE TEJAS UNIT 2 WELL #: 1 RRCID -> 250036 COMPL. DATE 08/28/2008 TOTAL DEPTH 11650 PERF.11677 - 18160

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 4561 | -0- | -2042 | -0- | 500 | 1 | 3551 | 2 | N | 464 | 721 | 1 | | | 122 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 02 | 5964 | X | 4789 | -0- | -1175 | -0- | 482 | 1 | 3832 | 2 | N | 432 | 359 | 1 | | | 195 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 4629 | -0- | 4629 | 4629 | 533 | 1 | 3665 | 2 | N | 392 | 180 | 1 | | | 407 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 3535 | -0- | 3535 | 8164 | 464 | 1 | 2722 | 2 | N | 317 | 530 | 1 | | | 194 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 05 | DLQ G-10 | | 4841 | -0- | 4841 | 13005 | 470 | 1 | 3886 | 2 | N | 441 | 481 | 1 | | | 154 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 06 | 17365 | X | 4360 | -0- | -13005 | -0- | 400 | 1 | 3510 | 2 | N | 409 | 349 | 1 | | | 214 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 07 | 5301 | X | 5180 | -0- | -121 | -0- | 470 | 1 | 4275 | 2 | N | 395 | 351 | 1 | 1 | 8 | 257 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 08 | 4836 | X | 4326 | -0- | -510 | -0- | 483 | 1 | 3571 | 2 | N | 247 | 353 | 1 | | | 151 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 09 | 4859 | X | 4859 | -0- | -0- | -0- | 463 | 1 | 4125 | 2 | N | 246 | 177 | 1 | | | 220 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 10 | 7255 | X | 7255 | -0- | -0- | -0- | 533 | 1 | 6091 | 2 | N | 574 | 528 | 1 | | | 266 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 11 | 5010 | X | 4729 | -0- | -281 | -0- | 464 | 1 | 3845 | 2 | N | 382 | 354 | 1 | | | 294 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 12 | 5177 | X | 4655 | -0- | -522 | -0- | 516 | 1 | 3734 | 2 | N | 368 | 536 | 1 | | | 126 |
| | | | | | | | 405 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,719 TOTAL CONDENSATE PROD: 4,667

HK ENERGY OPERATING, LLC 341367
DONNER UNIT WELL #: 1 RRCID -> 147163 COMPL. DATE 09/01/1993 TOTAL DEPTH 14158 PERF.10405 - 16032

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3876 | X | 3876 | -0- | -0- | -0- | 744 | 1 | 3033 | 2 | N | 90 | 180 | 1 | | | 69 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 3567 | X | 3567 | -0- | -0- | -0- | 672 | 1 | 2744 | 2 | N | 137 | 12 | 8 | | | 194 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 03 | 3617 | X | 3617 | -0- | -0- | -0- | 310 | 1 | 3165 | 2 | N | 129 | 179 | 1 | 14 | 8 | 130 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 04 | 3291 | X | 3291 | -0- | -0- | -0- | 300 | 1 | 2871 | 2 | N | 109 | 3 | 8 | | | 236 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 05 | 3070 | X | 3070 | -0- | -0- | -0- | 310 | 1 | 2643 | 2 | N | 106 | 178 | 1 | 3 | 8 | 161 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 06 | 3252 | X | 3252 | -0- | -0- | -0- | 300 | 1 | 2839 | 2 | N | 103 | 177 | 1 | 1 | 8 | 86 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 3308 | X | 3308 | -0- | -0- | -0- | 310 | 1 | 2873 | 2 | N | 114 | 1 | 8 | | | 199 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 2954 | X | 2954 | -0- | -0- | -0- | 310 | 1 | 2544 | 2 | N | 91 | 178 | 1 | 1 | 8 | 111 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 09 | 2939 | X | 2939 | -0- | -0- | -0- | 300 | 1 | 2539 | 2 | N | 91 | | | | | 202 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 3141 | X | 3141 | -0- | -0- | -0- | 310 | 1 | 2711 | 2 | N | 109 | | | | | 311 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 2654 | X | 2654 | -0- | -0- | -0- | 300 | 1 | 2241 | 2 | N | 103 | 178 | 1 | | | 236 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 1364 | X | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 236 |

TOTAL GAS PROD: 35,669 TOTAL CONDENSATE PROD: 1,182

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT WELL #: 1 RRCID -> 147217 COMPL. DATE 04/06/1993 TOTAL DEPTH 14552 PERF. 9976 - 14552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO FEE 'A' WELL #: 1 RRCID -> 149207 COMPL. DATE 07/30/1993 TOTAL DEPTH 13175 PERF. 9935 - 15485

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 926 | -0- | -345 | -0- | 906 | 2 | 20 | 9 | N | 18 | | | | | 142 |
| 02 | 1120 | N | 1118 | -0- | -2 | -0- | 1086 | 2 | 32 | 9 | N | 29 | | | | | 171 |
| 03 | 1426 | N | 1282 | -0- | -144 | -0- | 1273 | 2 | 9 | 9 | N | 8 | | | | | 179 |
| 04 | 978 | N | 978 | -0- | -0- | -0- | 943 | 2 | 35 | 9 | N | 32 | | | | | 211 |
| 05 | 1293 | N | 1293 | -0- | -0- | -0- | 1290 | 2 | 3 | 9 | N | 3 | | | | | 214 |
| 06 | 1321 | N | 1321 | -0- | -0- | -0- | 1307 | 2 | 14 | 9 | N | 13 | | | | | 227 |
| 07 | 1441 | N | 1441 | -0- | -0- | -0- | 1428 | 2 | 13 | 9 | N | 12 | 174 | 1 | | | 65 |
| 08 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | 65 |
| 09 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 65 |
| 10 | 1426 | N | 781 | -0- | -645 | -0- | 781 | 2 | | | N | -0- | | | | | 65 |
| 11 | 1380 | N | 765 | -0- | -615 | -0- | 701 | 2 | 64 | 9 | N | 58 | | | | | 123 |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 123 |

TOTAL GAS PROD: 12,332 TOTAL CONDENSATE PROD: 173

ARCO FEE UNIT A-208 WELL #: 1 RRCID -> 149501 COMPL. DATE 01/26/1994 TOTAL DEPTH 14949 PERF.10530 - 14949

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
TEXACO FEE UNIT 2 WELL #: 2 H RRCID -> 149931 COMPL. DATE 10/19/1993 TOTAL DEPTH 15111 PERF.10214 - 15111

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | 42 |
| 02 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 42 |
| 03 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | 42 |
| 04 | 330 | N | 261 | -0- | -69 | -0- | 261 | 2 | | | N | -0- | | | | | 42 |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 1,464 TOTAL CONDENSATE PROD: -0-

TEXACO AMI UNIT 2 WELL #: 1 H RRCID -> 150002 COMPL. DATE N/A TOTAL DEPTH 14990 PERF.10015 - 14990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 112 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 112 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

ARCO FEE UNIT A-210 WELL #: 1 RRCID -> 151506 COMPL. DATE 04/10/1994 TOTAL DEPTH 16140 PERF.10982 - 16140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1209 | -0- | -0- | -0- | 1166 | 2 | 43 | 9 | N | 39 | 189 | 1 | | | 69 |
| 02 | 1456 | N | 993 | -0- | -463 | -0- | 951 | 2 | 42 | 9 | N | 38 | 2 | 8 | | | 105 |
| 03 | 1240 | N | 983 | -0- | -257 | -0- | 935 | 2 | 48 | 9 | N | 44 | | | | | 149 |
| 04 | 1170 | N | 891 | -0- | -279 | -0- | 867 | 2 | 24 | 9 | N | 22 | | | | | 171 |
| 05 | 1211 | N | 1211 | -0- | -0- | -0- | 1149 | 2 | 62 | 9 | N | 56 | 1 | 8 | | | 226 |
| 06 | 1098 | N | 1098 | -0- | -0- | -0- | 1072 | 2 | 26 | 9 | N | 24 | 171 | 1 | | | 79 |
| 07 | 1065 | N | 1065 | -0- | -0- | -0- | 1023 | 2 | 42 | 9 | N | 38 | 1 | 8 | | | 116 |
| 08 | 1209 | N | 1023 | -0- | -186 | -0- | 983 | 2 | 40 | 9 | N | 36 | | | | | 152 |
| 09 | 959 | N | 959 | -0- | -0- | -0- | 916 | 2 | 43 | 9 | N | 39 | | | | | 191 |
| 10 | 1054 | N | 1041 | -0- | -13 | -0- | 1001 | 2 | 40 | 9 | N | 36 | | | | | 227 |
| 11 | 1078 | N | 1078 | -0- | -0- | -0- | 1046 | 2 | 32 | 9 | N | 29 | 176 | 1 | | | 80 |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 11,551 TOTAL CONDENSATE PROD: 401

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT A-209 WELL #: 1 RRCID -> 151808 COMPL. DATE 07/13/1994 TOTAL DEPTH 15762 PERF.10455 - 15762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 524 | -0- | -406 | -0- | 482 | 2 | 42 | 9 | N | 38 | | | | | 190 |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 602 | 2 | 30 | 9 | N | 27 | | | | | 217 |
| 03 | 713 | N | 554 | -0- | -159 | -0- | 528 | 2 | 26 | 9 | N | 24 | 179 | 1 | 2 | 8 | 60 |
| 04 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | 60 |
| 05 | 744 | N | 744 | -0- | -0- | -0- | 716 | 2 | 28 | 9 | N | 25 | | | | | 85 |
| 06 | 834 | N | 834 | -0- | -0- | -0- | 784 | 2 | 50 | 9 | N | 45 | | | | | 130 |
| 07 | 589 | N | 383 | -0- | -206 | -0- | 377 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 134 |
| 08 | 744 | N | 497 | -0- | -247 | -0- | 485 | 2 | 12 | 9 | N | 11 | | | | | 145 |
| 09 | 1302 | N | 1302 | -0- | -0- | -0- | 1232 | 2 | 70 | 9 | N | 64 | | | | | 209 |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 635 | 2 | 20 | 9 | N | 18 | | | | | 227 |
| 11 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | 173 | 1 | | | 54 |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 54 |

TOTAL GAS PROD: 7,495 TOTAL CONDENSATE PROD: 257

ARCO - FEE UNIT A - 243 WELL #: 1 RRCID -> 152327 COMPL. DATE 09/16/1994 TOTAL DEPTH 16616 PERF.10899 - 16616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2250 | N | 2250 | -0- | -0- | -0- | 589 | 1 | 1629 | 2 | N | 29 | | | | | 64 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1783 | N | 1783 | -0- | -0- | -0- | 532 | 1 | 1229 | 2 | N | 20 | 2 | 8 | | | 82 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2161 | N | 2161 | -0- | -0- | -0- | 744 | 1 | 1397 | 2 | N | 18 | | | | | 100 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2530 | N | 2530 | -0- | -0- | -0- | 720 | 1 | 1788 | 2 | N | 20 | | | | | 120 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2648 | N | 2648 | -0- | -0- | -0- | 672 | 1 | 1954 | 2 | N | 20 | | | | | 140 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2637 | N | 2637 | -0- | -0- | -0- | 1895 | 1 | 720 | 2 | N | 20 | | | | | 160 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2832 | N | 2832 | -0- | -0- | -0- | 744 | 1 | 2070 | 2 | N | 16 | 1 | 8 | | | 175 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2789 | N | 2789 | -0- | -0- | -0- | 744 | 1 | 2023 | 2 | N | 20 | | | | | 195 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2487 | N | 2487 | -0- | -0- | -0- | 720 | 1 | 1739 | 2 | N | 25 | 176 | 1 | | | 44 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2749 | N | 2749 | -0- | -0- | -0- | 744 | 1 | 1997 | 2 | N | 7 | | | | | 51 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2360 | N | 2360 | -0- | -0- | -0- | 720 | 1 | 1614 | 2 | N | 24 | | | | | 75 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: 27,226 TOTAL CONDENSATE PROD: 219

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT A-241 WELL #: 1RE RRCID -> 152480 COMPL. DATE 02/21/2011 TOTAL DEPTH 11153 PERF.10494 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 648 | -0- | -2235 | -0- | 648 | 1 | | | N | -0- | | | | | 172 |
| 02 | 2604 | X | 1437 | -0- | -1167 | -0- | 552 | 1 | 885 | 2 | N | -0- | | | | | 172 |
| 03 | 2883 | X | 1842 | -0- | -1041 | -0- | 744 | 1 | 1098 | 2 | N | -0- | | | | | 172 |
| 04 | 1980 | X | 1819 | -0- | -161 | -0- | 720 | 1 | 1007 | 2 | N | 84 | | | | | 256 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 05 | 1581 | X | 1546 | -0- | -35 | -0- | 624 | 1 | 921 | 2 | N | 1 | 1 | 8 | | | 256 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1770 | X | 389 | -0- | -1381 | -0- | 236 | 1 | 96 | 2 | N | 52 | | | | | 308 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 2645 | N | 2645 | -0- | -0- | -0- | 744 | 1 | 1481 | 2 | N | 382 | 527 | 1 | 2 | 8 | 161 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 08 | 3100 | N | 5057 | -0- | 1957 | 1957 | 744 | 1 | 3957 | 2 | N | 324 | 355 | 1 | 1 | 8 | 129 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 09 | 3000 | N | 6017 | -0- | 3017 | 4974 | 720 | 1 | 4983 | 2 | N | 285 | 178 | 1 | | | 236 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 10 | 3100 | N | 6291 | -0- | 3191 | 8165 | 744 | 1 | 5285 | 2 | N | 238 | 180 | 1 | | | 294 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 11 | 19372 | X | 11207 | -0- | -8165 | -0- | 720 | 1 | 10007 | 2 | N | 436 | 528 | 1 | | | 202 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | N | NO RPT | | | | | 202 |

TOTAL GAS PROD: 38,898 TOTAL CONDENSATE PROD: 1,802

ARCO FEE UNIT A-888 WELL #: 1 RRCID -> 152511 COMPL. DATE 09/22/1994 TOTAL DEPTH 16673 PERF.11418 - 16673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2527 | -0- | -418 | -0- | 2361 | 2 | 166 | 9 | N | 151 | 1 | 8 | | | 309 |
| 02 | 3500 | X | 2996 | -0- | -504 | -0- | 2877 | 2 | 119 | 9 | N | 108 | 185 | 1 | | | 232 |
| 03 | 5929 | X | 5929 | -0- | -0- | -0- | 744 | 1 | 5051 | 2 | N | 122 | 178 | 1 | 2 | 8 | 174 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 04 | 4784 | X | 4784 | -0- | -0- | -0- | 720 | 1 | 3933 | 2 | N | 119 | 178 | 1 | 1 | 8 | 114 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 05 | 4408 | X | 4408 | -0- | -0- | -0- | 696 | 1 | 3556 | 2 | N | 142 | | | | | 256 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 06 | 5730 | X | 3332 | -0- | -2398 | -0- | 720 | 1 | 2481 | 2 | N | 119 | 176 | 1 | | | 199 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 07 | 5921 | X | 3246 | -0- | -2675 | -0- | 744 | 1 | 2369 | 2 | N | 121 | 177 | 1 | 1 | 8 | 142 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 08 | 5921 | X | 3254 | -0- | -2667 | -0- | 744 | 1 | 2392 | 2 | N | 107 | 177 | 1 | | | 72 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 09 | 4080 | X | 3154 | -0- | -926 | -0- | 720 | 1 | 2360 | 2 | N | 67 | | | | | 139 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 4216 | X | 3556 | -0- | -660 | -0- | 744 | 1 | 2702 | 2 | N | 100 | | | | | 239 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3055 | -0- | -275 | -0- | 720 | 1 | 2229 | 2 | N | 96 | 175 | 1 | | | 160 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | N | NO RPT | | | | | 160 |

TOTAL GAS PROD: 40,241 TOTAL CONDENSATE PROD: 1,252

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
DONNER-BROWN UNIT A-346 WELL #: 1RE RRCID -> 153371 COMPL. DATE 12/18/2010 TOTAL DEPTH 11107 PERF.10779 - 15441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO FEE UNIT A-920 WELL #: 1 RRCID -> 153986 COMPL. DATE 07/04/1994 TOTAL DEPTH 14675 PERF.10036 - 13675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 55 | -0- | -2022 | -0- | 49 | 2 | 6 | 9 | N | 5 | | | | | 69 |
| 02 | 1876 | X | 22 | -0- | -1854 | -0- | 22 | 2 | | | N | -0- | | | | | 69 |
| 03 | 279 | N | 30 | -0- | -249 | -0- | 30 | 2 | | | N | -0- | | | | | 69 |
| 04 | 60 | N | 6 | -0- | -54 | -0- | 6 | 2 | | | N | -0- | | | | | 69 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 69 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 69 |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 69 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

TOTAL GAS PROD: 113 TOTAL CONDENSATE PROD: 5

DONNER-BROWN UNIT A-1005 WELL #: 1 RRCID -> 154172 COMPL. DATE 01/21/1995 TOTAL DEPTH 17642 PERF.10814 - 17642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1245 | -0- | -522 | -0- | 1228 | 2 | 17 | 9 | N | 15 | | | | | 170 |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 643 | 2 | 32 | 9 | N | 29 | | | | | 199 |
| 03 | 2697 | N | -0- | -0- | -2697 | -0- | | | | | N | -0- | | | | | 199 |
| 04 | 2802 | N | 2802 | -0- | -0- | -0- | 336 | 1 | 2430 | 2 | N | 33 | 1 | 8 | | | 231 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 1474 | N | 1474 | -0- | -0- | -0- | 448 | 1 | 987 | 2 | N | 35 | 181 | 1 | 1 | 8 | 84 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 962 | N | 962 | -0- | -0- | -0- | 272 | 1 | 690 | 2 | N | -0- | | | | | 84 |
| 07 | 2697 | N | -0- | -0- | -2697 | -0- | | | | | N | -0- | | | | | 84 |
| 08 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | 84 |
| 09 | 960 | N | -0- | -0- | -960 | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 7,158 TOTAL CONDENSATE PROD: 112

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO-FEE A-215 WELL #: 1 RRCID -> 154275 COMPL. DATE 04/01/2003 TOTAL DEPTH 16495 PERF.11281 - 18100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5767 | X | 5767 | -0- | -0- | -0- | 1116<br>112 | 1<br>9 | 4539 | 2 | N | 102 | 183 | 1 | | | 155 |
| 02 | 5581 | X | 5581 | -0- | -0- | -0- | 1008<br>74 | 1<br>9 | 4499 | 2 | N | 67 | | | | | 222 |
| 03 | 6914 | X | 6914 | -0- | -0- | -0- | 930<br>132 | 1<br>9 | 5852 | 2 | N | 120 | 179 | 1 | 2 | 8 | 161 |
| 04 | 4991 | X | 4991 | -0- | -0- | -0- | 900<br>85 | 1<br>9 | 4006 | 2 | N | 77 | 1 | 8 | | | 237 |
| 05 | 5431 | X | 5431 | -0- | -0- | -0- | 840<br>125 | 1<br>9 | 4466 | 2 | N | 114 | 178 | 1 | 1 | 8 | 172 |
| 06 | 7629 | X | 7629 | -0- | -0- | -0- | 900<br>94 | 1<br>9 | 6635 | 2 | N | 85 | | | | | 257 |
| 07 | 5676 | X | 5676 | -0- | -0- | -0- | 930<br>87 | 1<br>9 | 4659 | 2 | N | 79 | 170 | 1 | | | 166 |
| 08 | 3496 | X | 3496 | -0- | -0- | -0- | 930<br>72 | 1<br>9 | 2494 | 2 | N | 65 | | | | | 231 |
| 09 | 3930 | X | 3930 | -0- | -0- | -0- | 900<br>41 | 1<br>9 | 2989 | 2 | N | 37 | 178 | 1 | | | 90 |
| 10 | 3253 | X | 3253 | -0- | -0- | -0- | 930<br>45 | 1<br>9 | 2278 | 2 | N | 41 | | | | | 131 |
| 11 | 3162 | X | 3162 | -0- | -0- | -0- | 810<br>42 | 1<br>9 | 2310 | 2 | N | 38 | | | | | 169 |
| 12 | 403 | X | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 169 |

TOTAL GAS PROD: 55,830 TOTAL CONDENSATE PROD: 825

ARCO FEE A-910 WELL #: 1 RRCID -> 155817 COMPL. DATE 06/29/1995 TOTAL DEPTH 17521 PERF.11115 - 17521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2259 | -0- | -283 | -0- | 1116<br>62 | 1<br>9 | 1081 | 2 | N | 56 | | | | | 197 |
| 02 | 2296 | N | 1071 | -0- | -1225 | -0- | 1008 | 1 | 63 | 9 | N | 57 | 2 | 8 | | | 252 |
| 03 | 2542 | N | 1708 | -0- | -834 | -0- | 1116<br>64 | 1<br>9 | 528 | 2 | N | 58 | 179 | 1 | | | 131 |
| 04 | 2684 | N | 2684 | -0- | -0- | -0- | 1080<br>95 | 1<br>9 | 1509 | 2 | N | 86 | | | | | 217 |
| 05 | 1593 | N | 1593 | -0- | -0- | -0- | 72<br>45 | 1<br>9 | 1476 | 2 | N | 41 | 1 | 8 | | | 257 |
| 06 | 1949 | N | 1949 | -0- | -0- | -0- | 900<br>45 | 1<br>9 | 1004 | 2 | N | 41 | 174 | 1 | | | 124 |
| 07 | 2542 | N | 2190 | -0- | -352 | -0- | 1116<br>63 | 1<br>9 | 1011 | 2 | N | 57 | | | | | 181 |
| 08 | 2550 | N | 2550 | -0- | -0- | -0- | 1116<br>152 | 1<br>9 | 1282 | 2 | N | 138 | 177 | 1 | | | 142 |
| 09 | 2325 | N | 2325 | -0- | -0- | -0- | 1080<br>57 | 1<br>9 | 1188 | 2 | N | 52 | | | | | 194 |
| 10 | 3100 | N | 4077 | -0- | 977 | 977 | 1116<br>44 | 1<br>9 | 2917 | 2 | N | 40 | | | | | 234 |
| 11 | 3000 | N | 3720 | -0- | 720 | 1697 | 1044<br>50 | 1<br>9 | 2626 | 2 | N | 45 | 173 | 1 | | | 106 |
| 12 | 2418 | N | NO RPT | -0- | -2418 | -0- | | | | | N | NO RPT | | | | | 106 |

TOTAL GAS PROD: 26,126 TOTAL CONDENSATE PROD: 671

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT A-312 WELL #: 1 RRCID -> 156383 COMPL. DATE 05/12/1995 TOTAL DEPTH 11117 PERF.10573 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 744 | -0- | -93 | -0- | 144 | 1 | 600 | 2 | N | -0- | | | | | 161 |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 120 | 1 | 584 | 2 | N | -0- | | | | | 161 |
| 03 | 682 | N | 357 | -0- | -325 | -0- | 356 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 161 |
| 04 | 720 | N | 155 | -0- | -565 | -0- | 155 | 2 | | | N | -0- | | | | | 161 |
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 161 |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 161 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 161 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |

TOTAL GAS PROD: 1,960 TOTAL CONDENSATE PROD: 1

ARCO FEE UNIT A-252 WELL #: 1RE RRCID -> 156391 COMPL. DATE 08/09/2003 TOTAL DEPTH 15660 PERF.10835 - 17070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9816 | X | 9816 | -0- | -0- | -0- | 1054 | 1 | 8732 | 2 | N | 27 | | | | | 146 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2072 | X | 892 | -0- | -1180 | -0- | 850 | 1 | 42 | 9 | N | 38 | 2 | 8 | | | 182 |
| 03 | 2294 | X | 1025 | -0- | -1269 | -0- | 992 | 1 | 33 | 9 | N | 30 | | | | | 212 |
| 04 | 2220 | X | 1505 | -0- | -715 | -0- | 960 | 1 | 516 | 2 | N | 26 | 1 | 8 | | | 237 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 2294 | X | 1681 | -0- | -613 | -0- | 864 | 1 | 788 | 2 | N | 26 | 174 | 1 | | | 89 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2220 | X | 2071 | -0- | -149 | -0- | 928 | 1 | 1114 | 2 | N | 26 | | | | | 115 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2205 | X | 2205 | -0- | -0- | -0- | 960 | 1 | 1220 | 2 | N | 23 | 1 | 8 | | | 137 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2232 | X | 2232 | -0- | -0- | -0- | 960 | 1 | 1229 | 2 | N | 39 | | | | | 176 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 2070 | X | 1661 | -0- | -409 | -0- | 960 | 1 | 662 | 2 | N | 35 | | | | | 211 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 2201 | N | 1104 | -0- | -1097 | -0- | 640 | 1 | 444 | 2 | N | 18 | | | | | 229 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1399 | -0- | -761 | -0- | 608 | 1 | 754 | 2 | N | 34 | 179 | 1 | | | 84 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 25,591 TOTAL CONDENSATE PROD: 322

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
DONNER-BROWN UNIT A-148 WELL #: 1 RRCID -> 156716 COMPL. DATE 04/19/1995 TOTAL DEPTH 17537 PERF.11098 - 17537

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1848 | N | 1848 | -0- | -0- | -0- | 744 | 1 | 1026 | 2 | N | 71 | | | | | 186 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1702 | -0- | -258 | -0- | 672 | 1 | 968 | 2 | N | 56 | 180 | 1 | 2 | 8 | 60 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 1341 | N | 1341 | -0- | -0- | -0- | 310 | 1 | 976 | 2 | N | 50 | | | | | 110 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 1800 | N | 910 | -0- | -890 | -0- | 300 | 1 | 558 | 2 | N | 47 | | | | | 157 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1071 | -0- | -820 | -0- | 290 | 1 | 711 | 2 | N | 64 | | | | | 221 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 1432 | N | 1432 | -0- | -0- | -0- | 300 | 1 | 1069 | 2 | N | 57 | 172 | 1 | | | 106 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 1958 | N | 1958 | -0- | -0- | -0- | 310 | 1 | 1587 | 2 | N | 55 | 1 | 8 | | | 160 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 1190 | N | 1190 | -0- | -0- | -0- | 250 | 1 | 931 | 2 | N | 8 | | | | | 168 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1102 | -0- | -338 | -0- | 150 | 1 | 952 | 2 | N | -0- | | | | | 168 |
| 10 | 1953 | N | 1119 | -0- | -834 | -0- | 130 | 1 | 987 | 2 | N | 2 | | | | | 170 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1092 | -0- | -48 | -0- | 140 | 1 | 951 | 2 | N | 1 | | | | | 171 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 171 |

TOTAL GAS PROD: 14,765 TOTAL CONDENSATE PROD: 411

TEMPLE-INLAND A-552 UNIT WELL #: 1 RRCID -> 156772 COMPL. DATE 05/25/1995 TOTAL DEPTH 15045 PERF.10400 - 15045

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3032 | X | 3032 | -0- | -0- | -0- | 2945 | 2 | 87 | 9 | N | 79 | 181 | 1 | 1 | 8 | 109 |
| 02 | 2859 | X | 2859 | -0- | -0- | -0- | 1008 | 1 | 1746 | 2 | N | 95 | 10 | 8 | | | 194 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3219 | -0- | -160 | -0- | 930 | 1 | 2237 | 2 | N | 47 | 180 | 1 | 4 | 8 | 57 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 3270 | X | 2046 | -0- | -1224 | -0- | 900 | 1 | 1079 | 2 | N | 61 | | | | | 118 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 5085 | X | 5085 | -0- | -0- | -0- | 840 | 1 | 4161 | 2 | N | 76 | | | | | 194 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 5636 | X | 5636 | -0- | -0- | -0- | 900 | 1 | 4673 | 2 | N | 57 | 177 | 1 | | | 74 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 5163 | X | 5163 | -0- | -0- | -0- | 930 | 1 | 4170 | 2 | N | 57 | | | | | 131 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 5084 | X | 4618 | -0- | -466 | -0- | 930 | 1 | 3627 | 2 | N | 55 | | | | | 186 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 5640 | X | 4123 | -0- | -1517 | -0- | 870 | 1 | 3208 | 2 | N | 41 | | | | | 227 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 5828 | X | 2812 | -0- | -3016 | -0- | 930 | 1 | 1865 | 2 | N | 15 | 174 | 1 | | | 68 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 5640 | X | 1310 | -0- | -4330 | -0- | 900 | 1 | 409 | 2 | N | 1 | | | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5177 | X | NO RPT | -0- | -5177 | -0- | | | | | N | NO RPT | | | | | 69 |

TOTAL GAS PROD: 39,903 TOTAL CONDENSATE PROD: 584

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
BLACK STONE MINERALS A-982 UNIT WELL #: 1 RRCID -> 156985 COMPL. DATE 07/15/1995 TOTAL DEPTH 17634 PERF.11950 - 17634

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3058 | N | 3058 | -0- | -0- | -0- | 744 | 1 | 2138 | 2 | N | 160 | 185 | 1 | | | 152 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 02 | 2958 | X | 2958 | -0- | -0- | -0- | 672 | 1 | 2142 | 2 | N | 131 | 181 | 1 | | | 102 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2381 | -0- | -719 | -0- | 744 | 1 | 1470 | 2 | N | 152 | 178 | 1 | 2 | 8 | 74 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 04 | 3000 | X | 1455 | -0- | -1545 | -0- | 720 | 1 | 621 | 2 | N | 104 | | | | | 178 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 3100 | X | 1335 | -0- | -1765 | -0- | 648 | 1 | 562 | 2 | N | 114 | 177 | 1 | | | 115 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 06 | 3000 | X | 1965 | -0- | -1035 | -0- | 600 | 1 | 1264 | 2 | N | 92 | | | | | 207 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 3100 | X | 1159 | -0- | -1941 | -0- | 744 | 1 | 331 | 2 | N | 76 | 174 | 1 | | | 109 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 2387 | X | 1444 | -0- | -943 | -0- | 696 | 1 | 557 | 2 | N | 174 | 177 | 1 | | | 106 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 09 | 2233 | X | 2233 | -0- | -0- | -0- | 720 | 1 | 1408 | 2 | N | 95 | | | | | 201 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 2343 | X | 2343 | -0- | -0- | -0- | 744 | 1 | 1444 | 2 | N | 141 | 180 | 1 | | | 162 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 11 | 2908 | N | 2908 | -0- | -0- | -0- | 720 | 1 | 1973 | 2 | N | 195 | 180 | 1 | | | 177 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 2294 | N | NO RPT | -0- | -2294 | -0- | | | | | N | NO RPT | | | | | 177 |

TOTAL GAS PROD: 23,239 TOTAL CONDENSATE PROD: 1,434

ARCO/BLACK STONE A-233 UNIT WELL #: 1 RRCID -> 156986 COMPL. DATE 12/05/1994 TOTAL DEPTH 16385 PERF.11930 - 16385

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4248 | X | 4248 | -0- | -0- | -0- | 720 | 1 | 3343 | 2 | N | 168 | 178 | 1 | | | 177 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 4114 | X | 4114 | -0- | -0- | -0- | 672 | 1 | 3273 | 2 | N | 154 | 177 | 1 | | | 154 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 03 | 4569 | X | 4569 | -0- | -0- | -0- | 744 | 1 | 3613 | 2 | N | 193 | 178 | 1 | | | 169 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 04 | 4158 | X | 4158 | -0- | -0- | -0- | 720 | 1 | 3264 | 2 | N | 158 | 175 | 1 | | | 152 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 05 | 4412 | X | 4412 | -0- | -0- | -0- | 696 | 1 | 3522 | 2 | N | 176 | 177 | 1 | | | 151 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 06 | 4335 | X | 4335 | -0- | -0- | -0- | 720 | 1 | 3429 | 2 | N | 169 | 176 | 1 | | | 144 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 07 | 4134 | X | 4134 | -0- | -0- | -0- | 744 | 1 | 3206 | 2 | N | 167 | 176 | 1 | 1 | 8 | 134 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 08 | 3411 | X | 3411 | -0- | -0- | -0- | 744 | 1 | 2511 | 2 | N | 142 | 174 | 1 | | | 102 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 09 | 3419 | X | 3419 | -0- | -0- | -0- | 720 | 1 | 2516 | 2 | N | 166 | 178 | 1 | | | 90 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 10 | 3385 | X | 3385 | -0- | -0- | -0- | 696 | 1 | 2492 | 2 | N | 179 | 174 | 1 | | | 95 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 11 | 3580 | X | 3580 | -0- | -0- | -0- | 720 | 1 | 2682 | 2 | N | 162 | | | | | 257 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 12 | 434 | X | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 257 |

TOTAL GAS PROD: 43,765 TOTAL CONDENSATE PROD: 1,834

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT A-222 WELL #: 1 RRCID -> 158017 COMPL. DATE 01/22/1996 TOTAL DEPTH 17255 PERF.11901 - 17255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO FEE UNIT A-580 WELL #: 1 RRCID -> 159394 COMPL. DATE 08/21/1996 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 136 | -0- | -174 | -0- | 134 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 80 |
| 02 | 336 | N | 122 | -0- | -214 | -0- | 122 | 2 | | | N | -0- | | | | | 80 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 120 | N | 48 | -0- | -72 | -0- | 48 | 1 | | | N | -0- | | | | | 80 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 306 TOTAL CONDENSATE PROD: 2

MATTHEWS ESTATE UNIT WELL #: 1H RRCID -> 159398 COMPL. DATE 06/07/1996 TOTAL DEPTH 15130 PERF.11620 - 15866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE "A" UNIT A-920 WELL #: 1 RRCID -> 160995 COMPL. DATE 03/25/1996 TOTAL DEPTH 17049 PERF.10254 - 17049

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 514 | -0- | -230 | -0- | 481 | 2 | 33 | 9 | N | 30 | | | | | 167 |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 378 | 2 | 44 | 9 | N | 40 | | | | | 207 |
| 03 | 659 | N | 659 | -0- | -0- | -0- | 609 | 2 | 50 | 9 | N | 45 | | | | | 252 |
| 04 | 510 | N | 409 | -0- | -101 | -0- | 375 | 2 | 34 | 9 | N | 31 | 178 | 1 | | | 105 |
| 05 | 493 | N | 493 | -0- | -0- | -0- | 454 | 2 | 39 | 9 | N | 35 | | | | | 140 |
| 06 | 630 | N | 539 | -0- | -91 | -0- | 488 | 2 | 51 | 9 | N | 46 | | | | | 186 |
| 07 | 434 | N | 377 | -0- | -57 | -0- | 355 | 2 | 22 | 9 | N | 20 | | | | | 206 |
| 08 | 496 | N | 412 | -0- | -84 | -0- | 375 | 2 | 37 | 9 | N | 34 | 176 | 1 | | | 64 |
| 09 | 540 | N | 278 | -0- | -262 | -0- | 242 | 2 | 36 | 9 | N | 33 | | | | | 97 |
| 10 | 372 | N | 177 | -0- | -195 | -0- | 155 | 2 | 22 | 9 | N | 20 | | | | | 117 |
| 11 | 390 | N | 181 | -0- | -209 | -0- | 156 | 2 | 25 | 9 | N | 23 | | | | | 140 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 4,461 TOTAL CONDENSATE PROD: 357

ARCO FEE UNIT A-216 WELL #: 1 RRCID -> 161032 COMPL. DATE 06/28/1996 TOTAL DEPTH 17405 PERF.11021 - 17405

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3260 | -0- | 160 | 160 | 672<br>41 | 1<br>9 | 2547 | 2 | N | 37 | | | | | 77 |
| 02 | 2800 | N | 3222 | -0- | 422 | 582 | 672<br>48 | 1<br>9 | 2502 | 2 | N | 44 | 4 | 8 | | | 117 |
| 03 | 2975 | N | 2393 | -0- | -582 | -0- | 744<br>48 | 1<br>9 | 1601 | 2 | N | 44 | 2 | 8 | | | 159 |
| 04 | 1891 | X | 1891 | -0- | -0- | -0- | 720<br>41 | 1<br>9 | 1130 | 2 | N | 37 | 1 | 8 | | | 195 |
| 05 | 2304 | X | 2304 | -0- | -0- | -0- | 624<br>54 | 1<br>9 | 1626 | 2 | N | 49 | 176 | 1 | 1 | 8 | 67 |
| 06 | 2113 | X | 2113 | -0- | -0- | -0- | 672<br>41 | 1<br>9 | 1400 | 2 | N | 37 | | | | | 104 |
| 07 | 1521 | X | 1521 | -0- | -0- | -0- | 552<br>26 | 1<br>9 | 943 | 2 | N | 24 | 1 | 8 | | | 127 |
| 08 | 1595 | X | 1595 | -0- | -0- | -0- | 744<br>2 | 1<br>9 | 849 | 2 | N | 2 | | | | | 129 |
| 09 | 2073 | X | 2073 | -0- | -0- | -0- | 720<br>39 | 1<br>9 | 1314 | 2 | N | 35 | | | | | 164 |
| 10 | 2082 | X | 2082 | -0- | -0- | -0- | 720<br>42 | 1<br>9 | 1320 | 2 | N | 38 | | | | | 202 |
| 11 | 2721 | N | 2721 | -0- | -0- | -0- | 720<br>40 | 1<br>9 | 1961 | 2 | N | 36 | 179 | 1 | | | 59 |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 59 |

TOTAL GAS PROD: 25,175 TOTAL CONDENSATE PROD: 383

ARCO FEE UNIT A-214 WELL #: 1 RRCID -> 163003 COMPL. DATE 01/20/1997 TOTAL DEPTH 15100 PERF.11338 - 15100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT A-232 WELL #: 1 RRCID -> 163061 COMPL. DATE 12/19/1996 TOTAL DEPTH 16325 PERF.11864 - 16325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5542 | X | 5542 | -0- | -0- | -0- | 744 | 1 | 4627 | 2 | N | 155 | 180 | 1 | | | 162 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 02 | 3941 | X | 3941 | -0- | -0- | -0- | 672 | 1 | 3150 | 2 | N | 108 | 180 | 1 | | | 90 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 03 | 4619 | X | 4619 | -0- | -0- | -0- | 744 | 1 | 3703 | 2 | N | 156 | | | | | 246 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 04 | 4925 | X | 4925 | -0- | -0- | -0- | 720 | 1 | 4081 | 2 | N | 113 | 177 | 1 | | | 182 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 05 | 4917 | X | 4917 | -0- | -0- | -0- | 672 | 1 | 4109 | 2 | N | 124 | 177 | 1 | | | 129 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 06 | 3167 | X | 3167 | -0- | -0- | -0- | 720 | 1 | 2323 | 2 | N | 113 | | | | | 242 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2318 | -0- | -565 | -0- | 744 | 1 | 1455 | 2 | N | 108 | 176 | 1 | | | 174 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 08 | 3453 | X | 3453 | -0- | -0- | -0- | 744 | 1 | 2579 | 2 | N | 118 | 175 | 1 | | | 117 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2710 | -0- | -80 | -0- | 720 | 1 | 1872 | 2 | N | 107 | | | | | 224 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 10 | 2883 | X | 2240 | -0- | -643 | -0- | 744 | 1 | 1389 | 2 | N | 97 | 180 | 1 | | | 141 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2162 | -0- | -628 | -0- | 720 | 1 | 1332 | 2 | N | 100 | | | | | 241 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | N | NO RPT | | | | | 241 |

TOTAL GAS PROD: 39,994 TOTAL CONDENSATE PROD: 1,299

ARCO FEE UNIT A-988 WELL #: 1 RRCID -> 163345 COMPL. DATE 09/13/1996 TOTAL DEPTH 14650 PERF. 9741 - 14650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2031 | N | 2031 | -0- | -0- | -0- | 720 | 1 | 1281 | 2 | N | 27 | | | | | 192 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1010 | N | 1010 | -0- | -0- | -0- | 672 | 1 | 320 | 2 | N | 16 | 1 | 8 | | | 207 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1421 | N | 1421 | -0- | -0- | -0- | 384 | 1 | 1034 | 2 | N | 3 | | | | | 210 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1121 | N | 1121 | -0- | -0- | -0- | 168 | 1 | 953 | 2 | N | -0- | | | | | 210 |
| 05 | 279 | N | 24 | -0- | -255 | -0- | 24 | 1 | | | N | -0- | 155 | 1 | | | 55 |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 5,607 TOTAL CONDENSATE PROD: 46

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT A-240 WELL #: 1 RRCID -> 163347 COMPL. DATE 03/14/1997 TOTAL DEPTH 16431 PERF.10890 - 16431

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5449 | X | 5449 | -0- | -0- | -0- | 744 | 1 | 4696 | 2 | N | 8 | | | | | 200 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2571 | X | 2571 | -0- | -0- | -0- | 672 | 1 | 1868 | 2 | N | 28 | 2 | 8 | | | 226 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2987 | X | 2987 | -0- | -0- | -0- | 744 | 1 | 2242 | 2 | N | 1 | | | | | 227 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2451 | X | 2451 | -0- | -0- | -0- | 720 | 1 | 1708 | 2 | N | 21 | 1 | 8 | | | 247 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2511 | X | 1945 | -0- | -566 | -0- | 672 | 1 | 1259 | 2 | N | 13 | 178 | 1 | | | 82 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2430 | X | 1563 | -0- | -867 | -0- | 720 | 1 | 814 | 2 | N | 26 | | | | | 108 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2511 | X | 2250 | -0- | -261 | -0- | 744 | 1 | 1477 | 2 | N | 26 | 1 | 8 | | | 133 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2511 | X | 2282 | -0- | -229 | -0- | 744 | 1 | 1510 | 2 | N | 25 | | | | | 158 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 2764 | X | 2764 | -0- | -0- | -0- | 720 | 1 | 2014 | 2 | N | 27 | | | | | 185 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 2583 | X | 2583 | -0- | -0- | -0- | 744 | 1 | 1826 | 2 | N | 12 | | | | | 197 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3108 | X | 3108 | -0- | -0- | -0- | 720 | 1 | 2359 | 2 | N | 26 | | | | | 223 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2511 | N | NO RPT | -0- | -2511 | -0- | | | | | N | NO RPT | | | | | 223 |

TOTAL GAS PROD: 29,953 TOTAL CONDENSATE PROD: 213

BLACKSTONE MINERALS A-342 WELL #: 1 RRCID -> 164322 COMPL. DATE 07/10/2003 TOTAL DEPTH 15745 PERF.10875 - 16640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1253 | -0- | -173 | -0- | 1112 | 2 | 141 | 9 | N | 128 | 177 | 1 | 1 | 8 | 142 |
| 02 | 2800 | N | 3397 | -0- | 597 | 597 | 3236 | 2 | 161 | 9 | N | 146 | 4 | 8 | | | 284 |
| 03 | 3100 | N | 2968 | -0- | -132 | 465 | 744 | 1 | 2056 | 2 | N | 153 | 178 | 1 | 5 | 8 | 254 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 04 | 1812 | N | 1347 | -0- | -465 | -0- | 720 | 1 | 476 | 2 | N | 137 | 178 | 1 | 1 | 8 | 212 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 05 | 2852 | X | 1422 | -0- | -1430 | -0- | 744 | 1 | 502 | 2 | N | 160 | 179 | 1 | 1 | 8 | 192 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 06 | 2760 | X | 1059 | -0- | -1701 | -0- | 648 | 1 | 282 | 2 | N | 117 | 177 | 1 | | | 132 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 07 | 2852 | X | 1528 | -0- | -1324 | -0- | 744 | 1 | 619 | 2 | N | 150 | 175 | 1 | 1 | 8 | 106 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 08 | 2852 | X | 1161 | -0- | -1691 | -0- | 744 | 1 | 264 | 2 | N | 139 | 1 | 8 | | | 244 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 09 | 1380 | X | 1037 | -0- | -343 | -0- | 720 | 1 | 176 | 2 | N | 128 | 180 | 1 | | | 192 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 10 | 1519 | X | 584 | -0- | -935 | -0- | 528 | 1 | 56 | 9 | N | 51 | | | | | 243 |
| 11 | 1110 | N | 805 | -0- | -305 | -0- | 672 | 1 | 133 | 9 | N | 121 | 178 | 1 | | | 186 |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 186 |

TOTAL GAS PROD: 16,561 TOTAL CONDENSATE PROD: 1,430

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT A-253 WELL #: 1 RRCID -> 164325 COMPL. DATE 09/04/1996 TOTAL DEPTH 15178 PERF.10065 - 15178

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3250 | X | 3250 | -0- | -0- | -0- | 936<br>103 | 1<br>9 | 2211 | 2 | N | 94 | 7 | 8 | | | 154 |
| 02 | 4086 | X | 4086 | -0- | -0- | -0- | 1008<br>128 | 1<br>9 | 2950 | 2 | N | 116 | 180 | 1 | 31 | 8 | 59 |
| 03 | 4121 | X | 4121 | -0- | -0- | -0- | 620<br>136 | 1<br>9 | 3365 | 2 | N | 124 | 34 | 8 | | | 149 |
| 04 | 4349 | X | 4349 | -0- | -0- | -0- | 600<br>85 | 1<br>9 | 3664 | 2 | N | 77 | 179 | 1 | 5 | 8 | 42 |
| 05 | 3388 | X | 3388 | -0- | -0- | -0- | 560<br>83 | 1<br>9 | 2745 | 2 | N | 75 | 3 | 8 | | | 114 |
| 06 | 4130 | X | 4130 | -0- | -0- | -0- | 600<br>78 | 1<br>9 | 3452 | 2 | N | 71 | 1 | 8 | | | 184 |
| 07 | 3736 | X | 3736 | -0- | -0- | -0- | 600<br>95 | 1<br>9 | 3041 | 2 | N | 86 | 176 | 1 | 2 | 8 | 92 |
| 08 | 4187 | X | 4187 | -0- | -0- | -0- | 620<br>98 | 1<br>9 | 3469 | 2 | N | 89 | 1 | 8 | | | 180 |
| 09 | 5103 | X | 5103 | -0- | -0- | -0- | 600<br>114 | 1<br>9 | 4389 | 2 | N | 104 | 177 | 1 | | | 107 |
| 10 | 5014 | X | 5014 | -0- | -0- | -0- | 620<br>128 | 1<br>9 | 4266 | 2 | N | 116 | 179 | 1 | | | 44 |
| 11 | 3974 | X | 3974 | -0- | -0- | -0- | 600<br>114 | 1<br>9 | 3260 | 2 | N | 104 | 2 | 8 | | | 146 |
| 12 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 146 |

TOTAL GAS PROD: 45,338 TOTAL CONDENSATE PROD: 1,056

TEMPLE-INLAND FOREST UNIT A-41 WELL #: 1 RRCID -> 164895 COMPL. DATE 05/09/1997 TOTAL DEPTH 11221 PERF.10551 - 15068

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 763 | N | 763 | -0- | -0- | -0- | 696 | 1 | 67 | 9 | N | 61 | 1 | 8 | | | 117 |
| 02 | 532 | N | 275 | -0- | -257 | -0- | 240 | 1 | 35 | 9 | N | 32 | | | | | 149 |
| 03 | 589 | N | 283 | -0- | -306 | -0- | 96<br>30 | 1<br>9 | 157 | 2 | N | 27 | | | | | 176 |
| 04 | 1353 | N | 1353 | -0- | -0- | -0- | 720<br>74 | 1<br>9 | 559 | 2 | N | 67 | 178 | 1 | | | 65 |
| 05 | 1003 | N | 1003 | -0- | -0- | -0- | 312<br>102 | 1<br>9 | 589 | 2 | N | 93 | 2 | 8 | | | 156 |
| 06 | 942 | N | 942 | -0- | -0- | -0- | 288<br>45 | 1<br>9 | 609 | 2 | N | 41 | 170 | 1 | | | 27 |
| 07 | 808 | N | 808 | -0- | -0- | -0- | 336<br>61 | 1<br>9 | 411 | 2 | N | 55 | | | | | 82 |
| 08 | 589 | N | 582 | -0- | -7 | -0- | 168<br>50 | 1<br>9 | 364 | 2 | N | 45 | | | | | 127 |
| 09 | 1300 | N | 1300 | -0- | -0- | -0- | 360<br>81 | 1<br>9 | 859 | 2 | N | 74 | | | | | 201 |
| 10 | 827 | N | 827 | -0- | -0- | -0- | 312<br>39 | 1<br>9 | 476 | 2 | N | 35 | 171 | 1 | | | 65 |
| 11 | 1442 | N | 1442 | -0- | -0- | -0- | 552<br>87 | 1<br>9 | 803 | 2 | N | 79 | | | | | 144 |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 144 |

TOTAL GAS PROD: 9,578 TOTAL CONDENSATE PROD: 609

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
PEARL UNIT A-340 WELL #: 1 RRCID -> 168247 COMPL. DATE 01/21/1998 TOTAL DEPTH 16381 PERF.11002 - 16381

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 869 | -0- | -2014 | -0- | 696 | 1 | 143 | 2 | N | 27 | | | | | 156 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1624 | N | 685 | -0- | -939 | -0- | 384 | 1 | 273 | 2 | N | 25 | | | | | 181 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1860 | N | 952 | -0- | -908 | -0- | 408 | 1 | 469 | 2 | N | 68 | | | | | 249 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 840 | N | 784 | -0- | -56 | -0- | 408 | 1 | 345 | 2 | N | 28 | | | | | 277 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1592 | N | 1592 | -0- | -0- | -0- | 672 | 1 | 847 | 2 | N | 66 | 177 | 1 | 2 | 8 | 164 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 930 | N | 411 | -0- | -519 | -0- | 264 | 1 | 104 | 2 | N | 39 | 1 | 8 | | | 202 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 806 | N | 581 | -0- | -225 | -0- | 432 | 1 | 110 | 2 | N | 35 | | | | | 237 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 1581 | N | 1523 | -0- | -58 | -0- | 600 | 1 | 856 | 2 | N | 61 | 172 | 1 | | | 126 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 603 | N | 603 | -0- | -0- | -0- | 504 | 1 | 43 | 2 | N | 51 | | | | | 177 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 643 | N | 643 | -0- | -0- | -0- | 600 | 1 | 43 | 9 | N | 39 | | | | | 216 |
| 11 | 1470 | N | 795 | -0- | -675 | -0- | 648 | 1 | 94 | 2 | N | 48 | | | | | 264 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 264 |

TOTAL GAS PROD: 9,438 TOTAL CONDENSATE PROD: 487

COOPER UNIT A-110 WELL #: 1 RRCID -> 168974 COMPL. DATE 04/19/1998 TOTAL DEPTH 15435 PERF.11603 - 15435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK STONE MINERALS A-15 WELL #: 1 RRCID -> 169001 COMPL. DATE 11/23/1997 TOTAL DEPTH 16250 PERF.11593 - 16250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
SAUL UNIT A-33 WELL #: 1 RRCID -> 169139 COMPL. DATE 05/24/1998 TOTAL DEPTH 18418 PERF.11471 - 18418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JORDAN UNIT A-321 WELL #: 1 RRCID -> 170327 COMPL. DATE 02/26/1998 TOTAL DEPTH 11995 PERF.12062 - 16711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1205 | N | 1205 | -0- | -0- | -0- | 192<br>103 | 1<br>9 | 910 | 2 | N | 94 | | | | | 131 |
| 02 | 429 | N | 429 | -0- | -0- | -0- | 128<br>3 | 1<br>9 | 298 | 2 | N | 3 | | | | | 134 |
| 03 | 403 | N | 298 | -0- | -105 | -0- | 285 | 2 | 13 | 9 | N | 12 | | | | | 146 |
| 04 | 1170 | N | 51 | -0- | -1119 | -0- | 51 | 2 | | | N | -0- | | | | | 146 |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 146 |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 146 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 146 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 146 |

TOTAL GAS PROD: 1,983 TOTAL CONDENSATE PROD: 109

VASTAR FEE UNIT A-215 WELL #: 1 RRCID -> 175042 COMPL. DATE 08/13/1999 TOTAL DEPTH 11920 PERF.11280 - 16047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
BLACK STONE MINERALS UNIT A-981 WELL #: 1 RRCID -> 176419 COMPL. DATE 11/24/1999 TOTAL DEPTH 12107 PERF.11340 - 16820

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4790 | X | 4790 | -0- | -0- | -0- | 744 | 1 | 3646 | 2 | N | 364 | 359 | 1 | | | 215 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 02 | 3938 | X | 3938 | -0- | -0- | -0- | 672 | 1 | 2949 | 2 | N | 288 | 360 | 1 | | | 143 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 03 | 5356 | X | 5356 | -0- | -0- | -0- | 744 | 1 | 4286 | 2 | N | 296 | 355 | 1 | 2 | 8 | 82 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 04 | 4225 | X | 4225 | -0- | -0- | -0- | 720 | 1 | 3207 | 2 | N | 271 | 178 | 1 | | | 175 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 05 | 4195 | X | 4195 | -0- | -0- | -0- | 696 | 1 | 3249 | 2 | N | 227 | 179 | 1 | | | 223 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 06 | 3858 | X | 3858 | -0- | -0- | -0- | 696 | 1 | 2883 | 2 | N | 254 | 352 | 1 | | | 125 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 07 | 4093 | X | 4093 | -0- | -0- | -0- | 744 | 1 | 3057 | 2 | N | 265 | 174 | 1 | | | 216 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 08 | 7409 | X | 7409 | -0- | -0- | -0- | 744 | 1 | 6016 | 2 | N | 590 | 531 | 1 | | | 275 |
| | | | | | | | 649 | 9 | | | | | | | | | |
| 09 | 11956 | X | 11956 | -0- | -0- | -0- | 720 | 1 | 10212 | 2 | N | 931 | 1060 | 1 | | | 146 |
| | | | | | | | 1024 | 9 | | | | | | | | | |
| 10 | 16989 | X | 16989 | -0- | -0- | -0- | 744 | 1 | 14878 | 2 | N | 1243 | 1247 | 1 | | | 142 |
| | | | | | | | 1367 | 9 | | | | | | | | | |
| 11 | 17992 | X | 17992 | -0- | -0- | -0- | 720 | 1 | 16085 | 2 | N | 1079 | 1069 | 1 | | | 152 |
| | | | | | | | 1187 | 9 | | | | | | | | | |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | 152 |

TOTAL GAS PROD: 84,801 TOTAL CONDENSATE PROD: 5,808

VASTAR FEE UNIT A-888 WELL #: 1 RRCID -> 176601 COMPL. DATE 09/30/1999 TOTAL DEPTH 12058 PERF.11376 - 16230

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8866 | X | 5574 | -0- | -3292 | -0- | 744 | 1 | 4724 | 2 | N | 96 | 181 | 1 | | | 99 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 8008 | X | 7859 | -0- | -149 | -0- | 672 | 1 | 6836 | 2 | N | 319 | 182 | 1 | 2 | 8 | 234 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 03 | 9548 | X | 5764 | -0- | -3784 | -0- | 434 | 1 | 4985 | 2 | N | 314 | 357 | 1 | 2 | 8 | 189 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 04 | 9240 | X | 4260 | -0- | -4980 | -0- | 420 | 1 | 3580 | 2 | N | 236 | 178 | 1 | | | 247 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 05 | 8804 | X | 4670 | -0- | -4134 | -0- | 434 | 1 | 3931 | 2 | N | 277 | 361 | 1 | 1 | 8 | 162 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 06 | 8430 | X | 5027 | -0- | -3403 | -0- | 420 | 1 | 4346 | 2 | N | 237 | 176 | 1 | 1 | 8 | 222 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 07 | 8711 | X | 5259 | -0- | -3452 | -0- | 434 | 1 | 4573 | 2 | N | 229 | 354 | 1 | | | 97 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 08 | 5766 | X | 5463 | -0- | -303 | -0- | 434 | 1 | 4778 | 2 | N | 228 | 175 | 1 | | | 150 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 09 | 5635 | X | 5635 | -0- | -0- | -0- | 420 | 1 | 4953 | 2 | N | 238 | 178 | 1 | | | 210 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 10 | 5684 | X | 5684 | -0- | -0- | -0- | 434 | 1 | 5007 | 2 | N | 221 | 180 | 1 | | | 251 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 11 | 6010 | X | 6010 | -0- | -0- | -0- | 420 | 1 | 5281 | 2 | N | 281 | | | | | 532 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 12 | 5363 | X | NO RPT | -0- | -5363 | -0- | | | | | N | NO RPT | | | | | 532 |

TOTAL GAS PROD: 61,205 TOTAL CONDENSATE PROD: 2,676

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
TEMPLE-INLAND UNIT A-601 WELL #: 1 RRCID -> 177272 COMPL. DATE 01/04/2000 TOTAL DEPTH 11531 PERF.10890 - 17561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4980 | X | 4980 | -0- | -0- | -0- | 1116 | 1 | 3816 | 2 | N | 44 | 180 | 1 | 1 | 8 | 39 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 3939 | X | 3939 | -0- | -0- | -0- | 1008 | 1 | 2889 | 2 | N | 38 | | | | | 77 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 4174 | X | 4174 | -0- | -0- | -0- | 899 | 1 | 3231 | 2 | N | 40 | 2 | 8 | | | 115 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2147 | -0- | -793 | -0- | 870 | 1 | 1253 | 2 | N | 22 | | | | | 137 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 3318 | X | 3318 | -0- | -0- | -0- | 812 | 1 | 2467 | 2 | N | 35 | | | | | 172 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 2940 | X | 2295 | -0- | -645 | -0- | 870 | 1 | 1390 | 2 | N | 32 | | | | | 204 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 3280 | X | 3280 | -0- | -0- | -0- | 899 | 1 | 2349 | 2 | N | 29 | 177 | 1 | 1 | 8 | 55 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 3038 | X | 715 | -0- | -2323 | -0- | 696 | 1 | 19 | 9 | N | 17 | | | | | 72 |
| 09 | 5440 | X | 5440 | -0- | -0- | -0- | 667 | 1 | 4689 | 2 | N | 76 | | | | | 148 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 4152 | X | 4152 | -0- | -0- | -0- | 899 | 1 | 3208 | 2 | N | 41 | | | | | 189 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 2987 | X | 2987 | -0- | -0- | -0- | 870 | 1 | 2085 | 2 | N | 29 | 179 | 1 | | | 39 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | N | NO RPT | | | | | 39 |

TOTAL GAS PROD: 37,427 TOTAL CONDENSATE PROD: 403

VASTAR FEE UNIT A-910 WELL #: 1 RRCID -> 177403 COMPL. DATE 03/26/2000 TOTAL DEPTH 11858 PERF.11255 - 18770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4528 | X | 4528 | -0- | -0- | -0- | 930 | 1 | 3523 | 2 | N | 68 | 1 | 8 | | | 140 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3922 | -0- | -138 | -0- | 840 | 1 | 3019 | 2 | N | 57 | 4 | 8 | | | 193 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 4597 | X | 4597 | -0- | -0- | -0- | 930 | 1 | 3597 | 2 | N | 64 | 4 | 8 | | | 253 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 4290 | X | 4126 | -0- | -164 | -0- | 900 | 1 | 3169 | 2 | N | 52 | 177 | 1 | 1 | 8 | 127 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 5306 | X | 5306 | -0- | -0- | -0- | 840 | 1 | 4403 | 2 | N | 57 | 1 | 8 | | | 183 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 5462 | X | 5462 | -0- | -0- | -0- | 900 | 1 | 4504 | 2 | N | 53 | 1 | 8 | | | 235 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 5062 | X | 5062 | -0- | -0- | -0- | 930 | 1 | 4068 | 2 | N | 58 | 177 | 1 | 1 | 8 | 115 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 5507 | X | 5507 | -0- | -0- | -0- | 930 | 1 | 4511 | 2 | N | 60 | | | | | 175 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 4942 | X | 4942 | -0- | -0- | -0- | 900 | 1 | 3989 | 2 | N | 48 | | | | | 223 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 4431 | X | 4431 | -0- | -0- | -0- | 930 | 1 | 3446 | 2 | N | 50 | 178 | 1 | | | 95 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 3810 | X | 3529 | -0- | -281 | -0- | 900 | 1 | 2571 | 2 | N | 53 | | | | | 148 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 3937 | X | NO RPT | -0- | -3937 | -0- | | | | | N | NO RPT | | | | | 148 |

TOTAL GAS PROD: 51,412 TOTAL CONDENSATE PROD: 620

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
DONNER BROWN UNIT A-1006 WELL #: 1 RRCID -> 178337 COMPL. DATE 04/16/2000 TOTAL DEPTH 11370 PERF.10663 - 16320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1319 | N | 1319 | -0- | -0- | -0- | 1288 | 2 | 31 | 9 | N | 28 | 1 | 8 | | | 152 |
| 02 | 2330 | N | 2330 | -0- | -0- | -0- | 2313 | 2 | 17 | 9 | N | 15 | 2 | 8 | | | 165 |
| 03 | 1187 | N | 1187 | -0- | -0- | -0- | 310 | 1 | 816 | 2 | N | 55 | 2 | 8 | | | 218 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 1318 | N | 1318 | -0- | -0- | -0- | 300 | 1 | 1012 | 2 | N | 5 | 176 | 1 | 2 | 8 | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1767 | X | 1444 | -0- | -323 | -0- | 300 | 1 | 1123 | 2 | N | 19 | 1 | 8 | | | 63 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1843 | X | 1843 | -0- | -0- | -0- | 300 | 1 | 1504 | 2 | N | 35 | 1 | 8 | | | 97 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 1767 | X | 982 | -0- | -785 | -0- | 310 | 1 | 659 | 2 | N | 12 | 1 | 8 | | | 108 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1767 | X | 1505 | -0- | -262 | -0- | 160 | 1 | 1315 | 2 | N | 27 | | | | | 135 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1710 | X | 614 | -0- | -1096 | -0- | 170 | 1 | 442 | 2 | N | 2 | | | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1767 | X | 673 | -0- | -1094 | -0- | 130 | 1 | 543 | 2 | N | -0- | | | | | 137 |
| 11 | 1470 | N | 1224 | -0- | -246 | -0- | 100 | 1 | 1124 | 2 | N | -0- | | | | | 137 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 14,439 TOTAL CONDENSATE PROD: 198

FORTENSKY, L. A-1104 WELL #: 1 RRCID -> 179974 COMPL. DATE 08/05/2000 TOTAL DEPTH 11700 PERF.10710 - 11731

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2825 | N | 2825 | -0- | -0- | -0- | 744 | 1 | 1918 | 2 | N | 148 | 181 | 1 | 2 | 8 | 144 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 02 | 2184 | N | 1285 | -0- | -899 | -0- | 576 | 1 | 567 | 2 | N | 129 | 181 | 1 | | | 92 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 03 | 2293 | N | 2293 | -0- | -0- | -0- | 155 | 1 | 1936 | 2 | N | 184 | 179 | 1 | 5 | 8 | 92 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 04 | 2640 | N | 1448 | -0- | -1192 | -0- | 150 | 1 | 1127 | 2 | N | 155 | 179 | 1 | 1 | 8 | 67 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 05 | 1426 | N | 981 | -0- | -445 | -0- | 135 | 1 | 703 | 2 | N | 130 | 1 | 8 | | | 196 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 06 | 2220 | N | 2138 | -0- | -82 | -0- | 150 | 1 | 1827 | 2 | N | 146 | 176 | 1 | 1 | 8 | 165 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 07 | 2058 | N | 2058 | -0- | -0- | -0- | 155 | 1 | 1737 | 2 | N | 151 | 176 | 1 | 1 | 8 | 139 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 08 | 1900 | N | 1900 | -0- | -0- | -0- | 155 | 1 | 1591 | 2 | N | 140 | 177 | 1 | | | 102 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 09 | 2130 | N | 1797 | -0- | -333 | -0- | 150 | 1 | 1502 | 2 | N | 132 | 172 | 1 | | | 62 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1825 | -0- | -221 | -0- | 155 | 1 | 1517 | 2 | N | 139 | | | | | 201 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 1872 | N | 1872 | -0- | -0- | -0- | 150 | 1 | 1587 | 2 | N | 123 | 177 | 1 | | | 147 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 20,422 TOTAL CONDENSATE PROD: 1,577

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ANGELINA UNIT A-19 WELL #: 1 RRCID -> 180092 COMPL. DATE 05/28/2000 TOTAL DEPTH 10712 PERF.10625 - 11229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3973 | X | 3973 | -0- | -0- | -0- | 1054 | 1 | 2725 | 2 | N | 176 | 1 | 8 | | | 264 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 02 | 2735 | X | 2735 | -0- | -0- | -0- | 1054 | 1 | 1584 | 2 | N | 88 | 177 | 1 | 21 | 8 | 154 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 1333 | X | 1113 | -0- | -220 | -0- | 1054 | 1 | 59 | 9 | N | 54 | 21 | 8 | | | 187 |
| 04 | 7733 | X | 7733 | -0- | -0- | -0- | 1020 | 1 | 6456 | 2 | N | 234 | 9 | 8 | | | 412 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 05 | 5245 | X | 5245 | -0- | -0- | -0- | 850 | 1 | 4273 | 2 | N | 111 | 344 | 1 | 13 | 8 | 166 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 06 | 5746 | X | 5746 | -0- | -0- | -0- | 1020 | 1 | 4546 | 2 | N | 164 | 169 | 1 | 5 | 8 | 156 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 07 | 6847 | X | 6847 | -0- | -0- | -0- | 1054 | 1 | 5653 | 2 | N | 127 | 177 | 1 | 4 | 8 | 102 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 08 | 3557 | X | 3557 | -0- | -0- | -0- | 952 | 1 | 2475 | 2 | N | 118 | 1 | 8 | | | 219 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 09 | 3126 | X | 3126 | -0- | -0- | -0- | 476 | 1 | 2541 | 2 | N | 99 | 176 | 1 | | | 142 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 10 | 5349 | X | 5349 | -0- | -0- | -0- | 1054 | 1 | 4127 | 2 | N | 153 | 181 | 1 | | | 114 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2760 | -0- | -0- | -0- | 748 | 1 | 1916 | 2 | N | 87 | 2 | 8 | | | 199 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 1333 | X | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 199 |

TOTAL GAS PROD: 48,184 TOTAL CONDENSATE PROD: 1,411

TEXACO FEE AMI WELL #: 1 H RRCID -> 180300 COMPL. DATE 05/06/1998 TOTAL DEPTH 13280 PERF. 9087 - 12320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE A-246 WELL #: 1 RRCID -> 181557 COMPL. DATE 10/22/1994 TOTAL DEPTH 13322 PERF. 9462 - 13322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 331 | -0- | -165 | -0- | 133 | 1 | 198 | 2 | N | -0- | | | | | 132 |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 95 | 1 | 144 | 2 | N | 50 | | | | | 182 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 155 | N | 62 | -0- | -93 | -0- | 62 | 2 | | | N | -0- | | | | | 182 |
| 04 | 330 | N | 95 | -0- | -235 | -0- | 77 | 2 | 18 | 9 | N | 16 | 171 | 1 | | | 27 |
| 05 | 341 | N | 116 | -0- | -225 | -0- | 85 | 2 | 31 | 9 | N | 28 | | | | | 55 |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 55 |
| 07 | 93 | N | 22 | -0- | -71 | -0- | 22 | 2 | | | N | -0- | | | | | 55 |
| 08 | 124 | N | 40 | -0- | -84 | -0- | 40 | 2 | | | N | -0- | | | | | 55 |
| 09 | 60 | N | 45 | -0- | -15 | -0- | 44 | 2 | 1 | 9 | N | 1 | | | | | 56 |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 56 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 38 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: 1,153 TOTAL CONDENSATE PROD: 96

VASTAR FEE UNIT A-121 WELL #: 1 RRCID -> 183208 COMPL. DATE 04/15/2001 TOTAL DEPTH N/A PERF.11150 - 11817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2785 | -0- | -315 | 1462 | 546 | 1 | 2096 | 2 | N | 130 | 1 | 8 | | | 234 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 3120 | X | 1658 | -0- | -1462 | -0- | 588 | 1 | 970 | 2 | N | 91 | 181 | 1 | 3 | 8 | 141 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 2759 | X | 1602 | -0- | -1157 | -0- | 1491 | 2 | 111 | 9 | N | 101 | 178 | 1 | | | 64 |
| 04 | 2670 | X | 1237 | -0- | -1433 | -0- | 1165 | 2 | 72 | 9 | N | 65 | | | | | 129 |
| 05 | 2759 | X | 1578 | -0- | -1181 | -0- | 1489 | 2 | 89 | 9 | N | 81 | 1 | 8 | | | 209 |
| 06 | 2670 | X | 2021 | -0- | -649 | -0- | 1924 | 2 | 97 | 9 | N | 88 | 176 | 1 | | | 121 |
| 07 | 1888 | X | 1888 | -0- | -0- | -0- | 1728 | 2 | 160 | 9 | N | 145 | 157 | 1 | | | 109 |
| 08 | 1917 | X | 1917 | -0- | -0- | -0- | 1800 | 2 | 117 | 9 | N | 106 | | | | | 215 |
| 09 | 2010 | N | 1342 | -0- | -668 | -0- | 1256 | 2 | 86 | 9 | N | 78 | 166 | 1 | | | 127 |
| 10 | 1891 | N | 1443 | -0- | -448 | -0- | 1402 | 2 | 41 | 9 | N | 37 | | | | | 164 |
| 11 | 1860 | N | 1343 | -0- | -517 | -0- | 1276 | 2 | 67 | 9 | N | 61 | | | | | 225 |
| 12 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 225 |

TOTAL GAS PROD: 18,814 TOTAL CONDENSATE PROD: 983

VASTAR FEE UNIT A-15 WELL #: 1 RRCID -> 184869 COMPL. DATE 06/15/2001 TOTAL DEPTH 12361 PERF.11510 - 18233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8029 | X | 7983 | -0- | -46 | -0- | 744 | 1 | 7187 | 2 | N | 47 | | | | | 121 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 7814 | X | 7814 | -0- | -0- | -0- | 672 | 1 | 7139 | 2 | N | 3 | | | | | 124 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 9455 | X | 5626 | -0- | -3829 | -0- | 744 | 1 | 4874 | 2 | N | 7 | | | | | 131 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 9150 | X | 3852 | -0- | -5298 | -0- | 720 | 1 | 3126 | 2 | N | 5 | | | | | 136 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 9455 | X | 6889 | -0- | -2566 | -0- | 600 | 1 | 5859 | 2 | N | 391 | 360 | 1 | 1 | 8 | 166 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| 06 | 8370 | X | 5678 | -0- | -2692 | -0- | 720 | 1 | 4826 | 2 | N | 120 | 179 | 1 | 1 | 8 | 106 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 07 | 8649 | X | 4204 | -0- | -4445 | -0- | 696 | 1 | 3403 | 2 | N | 95 | | | | | 201 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 6882 | X | 2990 | -0- | -3892 | -0- | 672 | 1 | 2251 | 2 | N | 61 | 173 | 1 | | | 89 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 5820 | X | 2446 | -0- | -3374 | -0- | 672 | 1 | 1716 | 2 | N | 53 | | | | | 142 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 6014 | X | 3912 | -0- | -2102 | -0- | 672 | 1 | 3120 | 2 | N | 109 | | | | | 251 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 5670 | X | 4272 | -0- | -1398 | -0- | 720 | 1 | 3466 | 2 | N | 78 | 178 | 1 | | | 151 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 4216 | X | NO RPT | -0- | -4216 | -0- | | | | | N | NO RPT | | | | | 151 |

TOTAL GAS PROD: 55,666 TOTAL CONDENSATE PROD: 969

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
DONNER-BROWN UNIT A-83 WELL #: 1 RRCID -> 185306 COMPL. DATE 08/05/2001 TOTAL DEPTH 12152 PERF.11362 - 17862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 4749 | -0- | -1823 | -0- | 744<br>424 | 1<br>9 | 3581 | 2 | N | 385 | 360 | 1 | | | 174 |
| 02 | 5936 | X | 4474 | -0- | -1462 | -0- | 672<br>367 | 1<br>9 | 3435 | 2 | N | 334 | 360 | 1 | 2 | 8 | 146 |
| 03 | 4960 | X | 4789 | -0- | -171 | -0- | 720<br>407 | 1<br>9 | 3662 | 2 | N | 370 | 348 | 1 | 6 | 8 | 162 |
| 04 | 6010 | X | 6010 | -0- | -0- | -0- | 672<br>471 | 1<br>9 | 4867 | 2 | N | 428 | 535 | 1 | 1 | 8 | 54 |
| 05 | 9355 | X | 9355 | -0- | -0- | -0- | 672<br>524 | 1<br>9 | 8159 | 2 | N | 476 | 356 | 1 | 1 | 8 | 173 |
| 06 | 8511 | X | 8511 | -0- | -0- | -0- | 720<br>443 | 1<br>9 | 7348 | 2 | N | 403 | 530 | 1 | 1 | 8 | 45 |
| 07 | 7450 | X | 7450 | -0- | -0- | -0- | 744<br>397 | 1<br>9 | 6309 | 2 | N | 361 | 346 | 1 | 1 | 8 | 59 |
| 08 | 7976 | X | 7976 | -0- | -0- | -0- | 744<br>463 | 1<br>9 | 6769 | 2 | N | 421 | 353 | 1 | | | 127 |
| 09 | 7680 | X | 6414 | -0- | -1266 | -0- | 720<br>431 | 1<br>9 | 5263 | 2 | N | 392 | 355 | 1 | | | 164 |
| 10 | 7936 | X | 5819 | -0- | -2117 | -0- | 744<br>430 | 1<br>9 | 4645 | 2 | N | 391 | 354 | 1 | | | 201 |
| 11 | 7680 | X | 1002 | -0- | -6678 | -0- | 504<br>164 | 1<br>9 | 334 | 2 | N | 149 | 178 | 1 | | | 172 |
| 12 | 7936 | X | NO RPT | -0- | -7936 | -0- | | | | | N | NO RPT | | | | | 172 |

TOTAL GAS PROD: 66,549 TOTAL CONDENSATE PROD: 4,110

BLACK STONE MINERALS UNIT A-977 WELL #: 1 RRCID -> 186080 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.11934 - 16915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 1473 | -0- | -790 | -0- | 720<br>98 | 1<br>9 | 655 | 2 | N | 89 | 185 | 1 | | | 105 |
| 02 | 2044 | X | 366 | -0- | -1678 | -0- | 276 | 2 | 90 | 9 | N | 82 | | | | | 187 |
| 03 | 2263 | X | 1674 | -0- | -589 | -0- | 720<br>107 | 1<br>9 | 847 | 2 | N | 97 | 179 | 1 | | | 105 |
| 04 | 2190 | X | 1520 | -0- | -670 | -0- | 720<br>79 | 1<br>9 | 721 | 2 | N | 72 | | | | | 177 |
| 05 | 1417 | N | 1417 | -0- | -0- | -0- | 672<br>88 | 1<br>9 | 657 | 2 | N | 80 | | | | | 257 |
| 06 | 1620 | N | 1360 | -0- | -260 | -0- | 720<br>90 | 1<br>9 | 550 | 2 | N | 82 | 177 | 1 | 1 | 8 | 161 |
| 07 | 3100 | N | 3128 | -0- | 28 | 28 | 744<br>86 | 1<br>9 | 2298 | 2 | N | 78 | 175 | 1 | | | 64 |
| 08 | 3100 | N | 3726 | -0- | 626 | 654 | 744<br>91 | 1<br>9 | 2891 | 2 | N | 83 | | | | | 147 |
| 09 | 1455 | N | 801 | -0- | -654 | -0- | 720 | 1 | 81 | 9 | N | 74 | | | | | 221 |
| 10 | 2263 | X | 917 | -0- | -1346 | -0- | 744<br>73 | 1<br>9 | 100 | 2 | N | 66 | 180 | 1 | | | 107 |
| 11 | 2190 | X | 1228 | -0- | -962 | -0- | 720<br>99 | 1<br>9 | 409 | 2 | N | 90 | | | | | 197 |
| 12 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | N | NO RPT | | | | | 197 |

TOTAL GAS PROD: 17,610 TOTAL CONDENSATE PROD: 893

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
VASTAR FEE UNIT A-311 WELL #: 1 RRCID -> 188760 COMPL. DATE 01/19/2002 TOTAL DEPTH N/A PERF.10725 - 17381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 95 |
| 02 | 196 | N | 16 | -0- | -180 | -0- | 16 | 2 | | | N | -0- | | | | | 95 |
| 03 | 372 | N | 14 | -0- | -358 | -0- | 14 | 2 | | | N | -0- | | | | | 95 |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 95 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 95 |
| 06 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 181 TOTAL CONDENSATE PROD: -0-

VASTAR FEE UNIT A-109 WELL #: 1 RRCID -> 189592 COMPL. DATE 11/19/2001 TOTAL DEPTH N/A PERF.11629 - 17750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2514 | -0- | -183 | -0- | 744<br>178 | 1<br>9 | 1592 | 2 | N | 162 | 178 | 1 | 1 | 8 | 92 |
| 02 | 3664 | X | 3664 | -0- | -0- | -0- | 672<br>134 | 1<br>9 | 2858 | 2 | N | 122 | | | | | 214 |
| 03 | 2697 | X | 2420 | -0- | -277 | -0- | 744<br>153 | 1<br>9 | 1523 | 2 | N | 139 | 180 | 1 | 2 | 8 | 171 |
| 04 | 3405 | X | 3405 | -0- | -0- | -0- | 720<br>142 | 1<br>9 | 2543 | 2 | N | 129 | 176 | 1 | | | 124 |
| 05 | 4416 | X | 4416 | -0- | -0- | -0- | 672<br>135 | 1<br>9 | 3609 | 2 | N | 123 | 1 | 8 | | | 246 |
| 06 | 3750 | X | 3750 | -0- | -0- | -0- | 720<br>125 | 1<br>9 | 2905 | 2 | N | 114 | 176 | 1 | | | 184 |
| 07 | 2697 | X | 2528 | -0- | -169 | -0- | 720<br>125 | 1<br>9 | 1683 | 2 | N | 114 | 177 | 1 | | | 121 |
| 08 | 3883 | X | 3883 | -0- | -0- | -0- | 720<br>80 | 1<br>9 | 3083 | 2 | N | 73 | | | | | 194 |
| 09 | 4140 | X | 4140 | -0- | -0- | -0- | 720<br>96 | 1<br>9 | 3324 | 2 | N | 87 | 180 | 1 | | | 101 |
| 10 | 2737 | X | 2737 | -0- | -0- | -0- | 744<br>111 | 1<br>9 | 1882 | 2 | N | 101 | | | | | 202 |
| 11 | 2610 | X | 1347 | -0- | -1263 | -0- | 480<br>29 | 1<br>9 | 838 | 2 | N | 26 | | | | | 228 |
| 12 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | N | NO RPT | | | | | 228 |

TOTAL GAS PROD: 34,804 TOTAL CONDENSATE PROD: 1,190

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
VASTAR FEE UNIT A-913 WELL #: 1 RRCID -> 189764 COMPL. DATE 03/17/2002 TOTAL DEPTH N/A PERF.10650 - 19256

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 881 | -0- | -49 | -0- | 360 | 1 | 503 | 2 | N | 16 | 1 | 8 | | | 226 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 756 | N | 500 | -0- | -256 | -0- | 180 | 1 | 318 | 2 | N | 2 | | | | | 228 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 651 | N | 460 | -0- | -191 | -0- | 458 | 2 | 2 | 9 | N | 2 | 175 | 1 | | | 55 |
| 04 | 840 | N | 411 | -0- | -429 | -0- | 411 | 2 | | | N | -0- | | | | | 55 |
| 05 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 2,252 TOTAL CONDENSATE PROD: 20

BLACKSTONE MINERALS UNIT A-979 WELL #: 1 RRCID -> 190726 COMPL. DATE 06/04/2002 TOTAL DEPTH N/A PERF.12250 - 14925

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4578 | X | 4578 | -0- | -0- | -0- | 744 | 1 | 3579 | 2 | N | 232 | 361 | 1 | 1 | 8 | 84 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 02 | 4253 | X | 4253 | -0- | -0- | -0- | 672 | 1 | 3361 | 2 | N | 200 | 182 | 1 | | | 102 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 03 | 3242 | X | 3242 | -0- | -0- | -0- | 744 | 1 | 2292 | 2 | N | 187 | 180 | 1 | | | 109 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 04 | 3135 | X | 3135 | -0- | -0- | -0- | 720 | 1 | 2255 | 2 | N | 145 | 180 | 1 | 1 | 8 | 73 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 05 | 2512 | X | 2512 | -0- | -0- | -0- | 672 | 1 | 1682 | 2 | N | 144 | | | | | 217 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 06 | 2628 | X | 2628 | -0- | -0- | -0- | 720 | 1 | 1754 | 2 | N | 140 | 177 | 1 | | | 180 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 07 | 2276 | X | 2276 | -0- | -0- | -0- | 744 | 1 | 1371 | 2 | N | 146 | 177 | 1 | | | 149 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 08 | 4402 | X | 4402 | -0- | -0- | -0- | 744 | 1 | 3410 | 2 | N | 225 | 343 | 1 | | | 31 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 09 | 4744 | X | 4744 | -0- | -0- | -0- | 720 | 1 | 3786 | 2 | N | 216 | 177 | 1 | | | 70 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 10 | 5901 | X | 5901 | -0- | -0- | -0- | 744 | 1 | 4942 | 2 | N | 195 | 170 | 1 | | | 95 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 11 | 5859 | X | 5859 | -0- | -0- | -0- | 720 | 1 | 4931 | 2 | N | 189 | 175 | 1 | | | 109 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 12 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 43,530 TOTAL CONDENSATE PROD: 2,019

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
MARTINDALE UNIT A-15 WELL #: 1 RRCID -> 191986 COMPL. DATE 09/28/2002 TOTAL DEPTH N/A PERF.11600 - 17225

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7707 | X | 7707 | -0- | -0- | -0- | 496<br>208 | 1<br>9 | 7003 | 2 | N | 189 | 179 | 1 | | | 191 |
| 02 | 5619 | X | 5619 | -0- | -0- | -0- | 448<br>191 | 1<br>9 | 4980 | 2 | N | 174 | 4 | 8 | | | 361 |
| 03 | 6529 | X | 6529 | -0- | -0- | -0- | 806<br>217 | 1<br>9 | 5506 | 2 | N | 197 | 353 | 1 | 2 | 8 | 203 |
| 04 | 7163 | X | 7163 | -0- | -0- | -0- | 780<br>176 | 1<br>9 | 6207 | 2 | N | 160 | 180 | 1 | 2 | 8 | 181 |
| 05 | 6625 | X | 6625 | -0- | -0- | -0- | 702<br>187 | 1<br>9 | 5736 | 2 | N | 170 | 179 | 1 | 3 | 8 | 169 |
| 06 | 7173 | X | 7173 | -0- | -0- | -0- | 780<br>211 | 1<br>9 | 6182 | 2 | N | 192 | 176 | 1 | 1 | 8 | 184 |
| 07 | 6308 | X | 6308 | -0- | -0- | -0- | 806<br>188 | 1<br>9 | 5314 | 2 | N | 171 | 175 | 1 | 1 | 8 | 179 |
| 08 | 6518 | X | 6518 | -0- | -0- | -0- | 806<br>193 | 1<br>9 | 5519 | 2 | N | 175 | 177 | 1 | | | 177 |
| 09 | 5762 | X | 5762 | -0- | -0- | -0- | 780<br>177 | 1<br>9 | 4805 | 2 | N | 161 | 174 | 1 | | | 164 |
| 10 | 5612 | X | 5612 | -0- | -0- | -0- | 806<br>182 | 1<br>9 | 4624 | 2 | N | 165 | 178 | 1 | | | 151 |
| 11 | 5341 | X | 5341 | -0- | -0- | -0- | 780<br>144 | 1<br>9 | 4417 | 2 | N | 131 | 176 | 1 | | | 106 |
| 12 | 2449 | X | NO RPT | -0- | -2449 | -0- | | | | | N | NO RPT | | | | | 106 |

TOTAL GAS PROD: 70,357 TOTAL CONDENSATE PROD: 1,885

BP AMERICA UNIT A-214 WELL #: 1 RRCID -> 194341 COMPL. DATE 11/25/2002 TOTAL DEPTH N/A PERF.11300 - 19300

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7998 | X | 7534 | -0- | -464 | -0- | 1080<br>153 | 1<br>9 | 6301 | 2 | N | 139 | 178 | 1 | 1 | 8 | 49 |
| 02 | 7224 | X | 6943 | -0- | -281 | -0- | 1008<br>164 | 1<br>9 | 5771 | 2 | N | 149 | 4 | 8 | | | 194 |
| 03 | 7503 | X | 7503 | -0- | -0- | -0- | 930<br>154 | 1<br>9 | 6419 | 2 | N | 140 | 180 | 1 | 5 | 8 | 149 |
| 04 | 6749 | X | 6749 | -0- | -0- | -0- | 900<br>146 | 1<br>9 | 5703 | 2 | N | 133 | 179 | 1 | 1 | 8 | 102 |
| 05 | 6913 | X | 6719 | -0- | -194 | -0- | 840<br>162 | 1<br>9 | 5717 | 2 | N | 147 | 178 | 1 | 1 | 8 | 70 |
| 06 | 6690 | X | 4630 | -0- | -2060 | -0- | 900<br>129 | 1<br>9 | 3601 | 2 | N | 117 | 1 | 8 | | | 186 |
| 07 | 6913 | X | 6440 | -0- | -473 | -0- | 930<br>144 | 1<br>9 | 5366 | 2 | N | 131 | 177 | 1 | 1 | 8 | 139 |
| 08 | 6913 | X | 5949 | -0- | -964 | -0- | 930<br>150 | 1<br>9 | 4869 | 2 | N | 136 | 176 | 1 | | | 99 |
| 09 | 5445 | X | 5445 | -0- | -0- | -0- | 900<br>145 | 1<br>9 | 4400 | 2 | N | 132 | 177 | 1 | | | 54 |
| 10 | 5374 | X | 5374 | -0- | -0- | -0- | 930<br>149 | 1<br>9 | 4295 | 2 | N | 135 | | | | | 189 |
| 11 | 7016 | X | 7016 | -0- | -0- | -0- | 870<br>144 | 1<br>9 | 6002 | 2 | N | 131 | 176 | 1 | | | 144 |
| 12 | 4619 | X | NO RPT | -0- | -4619 | -0- | | | | | N | NO RPT | | | | | 144 |

TOTAL GAS PROD: 70,302 TOTAL CONDENSATE PROD: 1,490

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
BLACKSTONE MINERALS UNIT A-982 WELL #: 2 RRCID -> 197316 COMPL. DATE 05/13/2003 TOTAL DEPTH N/A PERF.12047 - 18862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4823 | X | 4823 | -0- | -0- | -0- | 744 | 1 | 3940 | 2 | N | 126 | 178 | 1 | | | 157 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 3058 | X | 3058 | -0- | -0- | -0- | 672 | 1 | 2266 | 2 | N | 109 | 182 | 1 | | | 84 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 03 | 4703 | X | 4703 | -0- | -0- | -0- | 720 | 1 | 3851 | 2 | N | 120 | | | | | 204 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 04 | 4159 | X | 4159 | -0- | -0- | -0- | 720 | 1 | 3323 | 2 | N | 105 | 178 | 1 | | | 131 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 05 | 4551 | X | 4551 | -0- | -0- | -0- | 672 | 1 | 3737 | 2 | N | 129 | 177 | 1 | 1 | 8 | 82 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 4127 | X | 4127 | -0- | -0- | -0- | 720 | 1 | 3294 | 2 | N | 103 | | | | | 185 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 4032 | X | 4032 | -0- | -0- | -0- | 744 | 1 | 3167 | 2 | N | 110 | 176 | 1 | | | 119 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 08 | 4338 | X | 4338 | -0- | -0- | -0- | 744 | 1 | 3477 | 2 | N | 106 | | | | | 225 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 09 | 4336 | X | 4336 | -0- | -0- | -0- | 720 | 1 | 3506 | 2 | N | 100 | 178 | 1 | | | 147 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 3424 | X | 3424 | -0- | -0- | -0- | 744 | 1 | 2527 | 2 | N | 139 | 177 | 1 | | | 109 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 4051 | X | 4051 | -0- | -0- | -0- | 720 | 1 | 3175 | 2 | N | 142 | | | | | 251 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 12 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 251 |

TOTAL GAS PROD: 45,602 TOTAL CONDENSATE PROD: 1,289

TEMPLE INDUSTRIES UNIT WELL #: 3H RRCID -> 204503 COMPL. DATE 05/24/2003 TOTAL DEPTH 11249 PERF.10621 - 16650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2361 | X | 2361 | -0- | -0- | -0- | 1080 | 1 | 1187 | 2 | N | 85 | 1 | 8 | | | 169 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 2495 | X | 2495 | -0- | -0- | -0- | 1008 | 1 | 1426 | 2 | N | 55 | 2 | 8 | | | 222 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 2599 | X | 2599 | -0- | -0- | -0- | 930 | 1 | 1558 | 2 | N | 101 | 177 | 1 | 5 | 8 | 141 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 2482 | X | 2482 | -0- | -0- | -0- | 900 | 1 | 1499 | 2 | N | 75 | 178 | 1 | 1 | 8 | 37 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 2239 | X | 2239 | -0- | -0- | -0- | 810 | 1 | 1345 | 2 | N | 76 | 1 | 8 | | | 112 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 2566 | X | 2566 | -0- | -0- | -0- | 900 | 1 | 1571 | 2 | N | 86 | 1 | 8 | | | 197 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 07 | 2661 | X | 2661 | -0- | -0- | -0- | 930 | 1 | 1625 | 2 | N | 96 | 170 | 1 | 1 | 8 | 122 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 08 | 2209 | X | 2209 | -0- | -0- | -0- | 930 | 1 | 1192 | 2 | N | 79 | | | | | 201 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 2442 | N | 2442 | -0- | -0- | -0- | 900 | 1 | 1467 | 2 | N | 68 | 177 | 1 | | | 92 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 2854 | N | 2854 | -0- | -0- | -0- | 930 | 1 | 1837 | 2 | N | 79 | | | | | 171 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 2286 | N | 2286 | -0- | -0- | -0- | 900 | 1 | 1308 | 2 | N | 71 | 180 | 1 | | | 62 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 27,194 TOTAL CONDENSATE PROD: 871

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
STOCKER, M.J. UNIT WELL #: 1H RRCID -> 211964 COMPL. DATE 04/10/2005 TOTAL DEPTH 13762 PERF.13428 - 18833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2217 | -0- | -697 | -0- | 2043 | 2 | 174 | 9 | N | 158 | 183 | 1 | | | 194 |
| 02 | 2632 | X | 2026 | -0- | -606 | -0- | 1870 | 2 | 156 | 9 | N | 142 | 178 | 1 | | | 158 |
| 03 | 3283 | X | 3283 | -0- | -0- | -0- | 3093 | 2 | 190 | 9 | N | 173 | 182 | 1 | | | 149 |
| 04 | 2965 | X | 2965 | -0- | -0- | -0- | 2812 | 2 | 153 | 9 | N | 139 | | | | | 288 |
| 05 | 3885 | X | 3885 | -0- | -0- | -0- | 3691 | 2 | 194 | 9 | N | 176 | 194 | 1 | | | 270 |
| 06 | 3246 | X | 3246 | -0- | -0- | -0- | 3090 | 2 | 156 | 9 | N | 142 | 194 | 1 | | | 218 |
| 07 | 3286 | X | 2393 | -0- | -893 | -0- | 2232 | 2 | 161 | 9 | N | 146 | 191 | 1 | | | 173 |
| 08 | 3875 | X | 2334 | -0- | -1541 | -0- | 2190 | 2 | 144 | 9 | N | 131 | 200 | 1 | | | 104 |
| 09 | 3750 | X | 2552 | -0- | -1198 | -0- | 2374 | 2 | 178 | 9 | N | 162 | 175 | 1 | | | 91 |
| 10 | 3875 | X | 2151 | -0- | -1724 | -0- | 1980 | 2 | 171 | 9 | N | 155 | | | | | 246 |
| 11 | 3240 | X | 2102 | -0- | -1138 | -0- | 1924 | 2 | 178 | 9 | N | 162 | 185 | 1 | | | 223 |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | 223 |

TOTAL GAS PROD: 29,154 TOTAL CONDENSATE PROD: 1,686

CHAMPION INT'L A-334 WELL #: 1RE RRCID -> 217427 COMPL. DATE 06/28/2005 TOTAL DEPTH 15824 PERF.11363 - 18025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1604 | N | 1604 | -0- | -0- | -0- | 744 | 1 | 676 | 2 | N | 167 | | | | | 323 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 1468 | N | 1468 | -0- | -0- | -0- | 672 | 1 | 617 | 2 | N | 163 | 180 | 1 | | | 306 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 03 | 3092 | N | 3092 | -0- | -0- | -0- | 310 | 1 | 2500 | 2 | N | 256 | 356 | 1 | 2 | 8 | 204 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3099 | -0- | 99 | 99 | 300 | 1 | 2505 | 2 | N | 267 | 354 | 1 | 1 | 8 | 116 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 05 | 2261 | N | 2162 | -0- | -99 | -0- | 310 | 1 | 1607 | 2 | N | 223 | 179 | 1 | | | 160 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 06 | 2869 | N | 2869 | -0- | -0- | -0- | 300 | 1 | 2335 | 2 | N | 213 | 177 | 1 | 1 | 8 | 195 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 07 | 2492 | X | 2492 | -0- | -0- | -0- | 310 | 1 | 1956 | 2 | N | 205 | 180 | 1 | 1 | 8 | 219 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 08 | 1972 | X | 1972 | -0- | -0- | -0- | 310 | 1 | 1462 | 2 | N | 182 | 177 | 1 | | | 224 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 09 | 2076 | X | 2076 | -0- | -0- | -0- | 300 | 1 | 1559 | 2 | N | 197 | 179 | 1 | | | 242 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 10 | 1798 | X | 1796 | -0- | -2 | -0- | 310 | 1 | 1286 | 2 | N | 182 | 345 | 1 | | | 79 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 11 | 1740 | X | 1585 | -0- | -155 | -0- | 300 | 1 | 1116 | 2 | N | 154 | 178 | 1 | | | 55 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 12 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 24,215 TOTAL CONDENSATE PROD: 2,209

SUTTON UNIT WELL #: 1 RRCID -> 222157 COMPL. DATE 06/11/2006 TOTAL DEPTH 14007 PERF.13557 - 18745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4071 | X | 4071 | -0- | -0- | -0- | 3812 | 2 | 259 | 9 | N | 235 | 338 | 1 | 1 | 8 | 162 |
| 02 | 2772 | X | 2535 | -0- | -237 | -0- | 2367 | 2 | 168 | 9 | N | 153 | | | | | 315 |
| 03 | 3624 | X | 3624 | -0- | -0- | -0- | 3387 | 2 | 237 | 9 | N | 215 | 175 | 1 | | | 355 |
| 04 | 2970 | X | 2427 | -0- | -543 | -0- | 2262 | 2 | 165 | 9 | N | 150 | | | | | 505 |
| 05 | 4060 | X | 4060 | -0- | -0- | -0- | 3817 | 2 | 243 | 9 | N | 221 | 176 | 1 | | | 550 |
| 06 | 3470 | X | 3470 | -0- | -0- | -0- | 3260 | 2 | 210 | 9 | N | 191 | 351 | 1 | | | 390 |
| 07 | 3080 | X | 3080 | -0- | -0- | -0- | 2860 | 2 | 220 | 9 | N | 200 | 351 | 1 | | | 239 |
| 08 | 3069 | X | 2787 | -0- | -282 | -0- | 2557 | 2 | 230 | 9 | N | 209 | | | | | 448 |
| 09 | 2970 | X | 1970 | -0- | -1000 | -0- | 1812 | 2 | 158 | 9 | N | 144 | 352 | 1 | | | 240 |
| 10 | 3410 | X | 3410 | -0- | -0- | -0- | 3142 | 2 | 268 | 9 | N | 244 | 179 | 1 | | | 305 |
| 11 | 2970 | X | 2693 | -0- | -277 | -0- | 2498 | 2 | 195 | 9 | N | 177 | 179 | 1 | | | 303 |
| 12 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | N | NO RPT | | | | | 303 |

TOTAL GAS PROD: 34,127 TOTAL CONDENSATE PROD: 2,139

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
OBRIEN, REID WELL #: 1 RRCID -> 225339 COMPL. DATE 02/17/2006 TOTAL DEPTH N/A PERF.14193 - 18291

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 729 | -0- | -263 | -0- | 673 | 2 | 56 | 9 | N | 51 | 1 | 8 | | | 164 |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 920 | 2 | 69 | 9 | N | 63 | | | | | 227 |
| 03 | 1155 | N | 1155 | -0- | -0- | -0- | 1078 | 2 | 77 | 9 | N | 70 | 177 | 1 | | | 120 |
| 04 | 1188 | N | 1188 | -0- | -0- | -0- | 1110 | 2 | 78 | 9 | N | 71 | | | | | 191 |
| 05 | 992 | N | 820 | -0- | -172 | -0- | 764 | 2 | 56 | 9 | N | 51 | | | | | 242 |
| 06 | 1260 | N | 1260 | -0- | -0- | -0- | 1187 | 2 | 73 | 9 | N | 66 | 177 | 1 | | | 131 |
| 07 | 992 | N | 325 | -0- | -667 | -0- | 307 | 2 | 18 | 9 | N | 16 | | | | | 147 |
| 08 | 1334 | N | 1334 | -0- | -0- | -0- | 1268 | 2 | 66 | 9 | N | 60 | | | | | 207 |
| 09 | 1187 | N | 1187 | -0- | -0- | -0- | 1133 | 2 | 54 | 9 | N | 49 | | | | | 256 |
| 10 | 1049 | N | 1049 | -0- | -0- | -0- | 986 | 2 | 63 | 9 | N | 57 | | | | | 313 |
| 11 | 960 | N | 905 | -0- | -55 | -0- | 838 | 2 | 67 | 9 | N | 61 | 175 | 1 | | | 199 |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 199 |

TOTAL GAS PROD: 10,941 TOTAL CONDENSATE PROD: 615

CRUSE, C.L. WELL #: 1H RRCID -> 228081 COMPL. DATE 07/01/2005 TOTAL DEPTH 19386 PERF.13422 - 19386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3836 | X | 3836 | -0- | -0- | -0- | 3613 | 2 | 223 | 9 | N | 203 | 396 | 1 | | | 221 |
| 02 | 2688 | X | 1384 | -0- | -1304 | -0- | 1158 | 2 | 226 | 9 | N | 205 | | | | | 426 |
| 03 | 2666 | X | 2364 | -0- | -302 | -0- | 2123 | 2 | 241 | 9 | N | 219 | 390 | 1 | | | 255 |
| 04 | 2580 | X | 2417 | -0- | -163 | -0- | 2177 | 2 | 240 | 9 | N | 218 | 200 | 1 | | | 273 |
| 05 | 2666 | X | 1951 | -0- | -715 | -0- | 1767 | 2 | 184 | 9 | N | 167 | 199 | 1 | | | 241 |
| 06 | 2580 | X | 2048 | -0- | -532 | -0- | 1844 | 2 | 204 | 9 | N | 185 | 196 | 1 | | | 230 |
| 07 | 2511 | X | 2131 | -0- | -380 | -0- | 1935 | 2 | 196 | 9 | N | 178 | 198 | 1 | | | 210 |
| 08 | 2511 | X | 2051 | -0- | -460 | -0- | 1843 | 2 | 208 | 9 | N | 189 | 192 | 1 | | | 207 |
| 09 | 2430 | X | 2029 | -0- | -401 | -0- | 1830 | 2 | 199 | 9 | N | 181 | 190 | 1 | | | 198 |
| 10 | 2139 | N | 2018 | -0- | -121 | -0- | 1794 | 2 | 224 | 9 | N | 204 | 192 | 1 | | | 210 |
| 11 | 1980 | N | 1823 | -0- | -157 | -0- | 1636 | 2 | 187 | 9 | N | 170 | | | | | 380 |
| 12 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 380 |

TOTAL GAS PROD: 24,052 TOTAL CONDENSATE PROD: 2,119

BSMC GOODE WELL #: 1 RRCID -> 240416 COMPL. DATE 10/18/2006 TOTAL DEPTH 13863 PERF.13413 - 13440

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8883 | X | 8883 | -0- | -0- | -0- | 8323 | 2 | 560 | 9 | N | 509 | 706 | 1 | | | 388 |
| 02 | 8550 | X | 8550 | -0- | -0- | -0- | 8031 | 2 | 519 | 9 | N | 472 | 355 | 1 | | | 505 |
| 03 | 9118 | X | 9118 | -0- | -0- | -0- | 8505 | 2 | 613 | 9 | N | 557 | 845 | 1 | | | 217 |
| 04 | 7830 | X | 6856 | -0- | -974 | -0- | 6211 | 2 | 645 | 9 | N | 586 | 527 | 1 | | | 276 |
| 05 | 8091 | X | 8041 | -0- | -50 | -0- | 7500 | 2 | 541 | 9 | N | 492 | 355 | 1 | | | 413 |
| 06 | 8665 | X | 8665 | -0- | -0- | -0- | 8086 | 2 | 579 | 9 | N | 526 | 703 | 1 | | | 236 |
| 07 | 9648 | X | 9648 | -0- | -0- | -0- | 9022 | 2 | 626 | 9 | N | 569 | 527 | 1 | | | 278 |
| 08 | 8091 | X | 6659 | -0- | -1432 | -0- | 6083 | 2 | 576 | 9 | N | 524 | 528 | 1 | | | 274 |
| 09 | 6780 | X | 6376 | -0- | -404 | -0- | 5797 | 2 | 579 | 9 | N | 526 | 354 | 1 | | | 446 |
| 10 | 7006 | X | 6528 | -0- | -478 | -0- | 5945 | 2 | 583 | 9 | N | 530 | 702 | 1 | | | 274 |
| 11 | 6780 | X | 6508 | -0- | -272 | -0- | 5937 | 2 | 571 | 9 | N | 519 | 526 | 1 | | | 267 |
| 12 | 7006 | X | NO RPT | -0- | -7006 | -0- | | | | | N | NO RPT | | | | | 267 |

TOTAL GAS PROD: 85,832 TOTAL CONDENSATE PROD: 5,810

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT A-920 WELL #: 2 RRCID -> 245692 COMPL. DATE 12/23/2008 TOTAL DEPTH 10326 PERF.10206 - 14435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | 57 | | | | | 187 |
| 02 | 768 | N | 768 | -0- | -0- | -0- | 698 | 2 | 70 | 9 | N | 64 | 4 | 8 | | | 247 |
| 03 | 465 | N | 37 | -0- | -428 | -0- | 34 | 2 | 3 | 9 | N | 3 | | | | | 250 |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 173 | 2 | 10 | 9 | N | 9 | 172 | 1 | | | 87 |
| 05 | 465 | N | 288 | -0- | -177 | -0- | 275 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 98 |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 274 | 2 | 13 | 9 | N | 12 | | | | | 110 |
| 07 | 301 | N | 301 | -0- | -0- | -0- | 290 | 2 | 11 | 9 | N | 10 | | | | | 120 |
| 08 | 279 | N | 273 | -0- | -6 | -0- | 256 | 2 | 17 | 9 | N | 15 | | | | | 135 |
| 09 | 300 | N | 259 | -0- | -41 | -0- | 246 | 2 | 13 | 9 | N | 12 | | | | | 147 |
| 10 | 310 | N | 253 | -0- | -57 | -0- | 253 | 2 | | | N | -0- | | | | | 147 |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 2,649 TOTAL CONDENSATE PROD: 194

ARCO FEE UNIT A-580 WELL #: 2 RRCID -> 245707 COMPL. DATE 03/14/2011 TOTAL DEPTH 11596 PERF.11393 - 15491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8835 | X | 7295 | -0- | -1540 | -0- | 6958 | 2 | 337 | 9 | N | 306 | 363 | 1 | | | 162 |
| 02 | 7980 | X | 6526 | -0- | -1454 | -0- | 6266 | 2 | 260 | 9 | N | 236 | 180 | 1 | 2 | 8 | 216 |
| 03 | 8401 | X | 8012 | -0- | -389 | -0- | 744 | 1 | 6908 | 2 | N | 327 | 361 | 1 | 5 | 8 | 177 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 04 | 8040 | X | 7089 | -0- | -951 | -0- | 720 | 1 | 6077 | 2 | N | 265 | 359 | 1 | 1 | 8 | 82 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 05 | 7948 | X | 7948 | -0- | -0- | -0- | 672 | 1 | 6969 | 2 | N | 279 | 178 | 1 | 1 | 8 | 182 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 06 | 7740 | X | 7430 | -0- | -310 | -0- | 720 | 1 | 6436 | 2 | N | 249 | 346 | 1 | 1 | 8 | 84 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 07 | 7998 | X | 7657 | -0- | -341 | -0- | 744 | 1 | 6614 | 2 | N | 272 | 174 | 1 | 1 | 8 | 181 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 08 | 7998 | X | 7484 | -0- | -514 | -0- | 744 | 1 | 6465 | 2 | N | 250 | 352 | 1 | | | 79 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 09 | 7347 | X | 7347 | -0- | -0- | -0- | 720 | 1 | 6332 | 2 | N | 268 | 178 | 1 | | | 169 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 10 | 7475 | X | 7475 | -0- | -0- | -0- | 744 | 1 | 6438 | 2 | N | 266 | 178 | 1 | | | 257 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 11 | 6720 | X | 6349 | -0- | -371 | -0- | 720 | 1 | 5352 | 2 | N | 252 | 360 | 1 | | | 149 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 12 | 6944 | X | NO RPT | -0- | -6944 | -0- | | | | | N | NO RPT | | | | | 149 |

TOTAL GAS PROD: 80,612 TOTAL CONDENSATE PROD: 2,970

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT A-222 WELL #: 2 RRCID -> 246168 COMPL. DATE 02/13/2009 TOTAL DEPTH 12417 PERF.11910 - 16775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3272 | X | 3272 | -0- | -0- | -0- | 868 | 1 | 2243 | 2 | N | 146 | | | | | 223 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 4326 | X | 4326 | -0- | -0- | -0- | 784 | 1 | 3376 | 2 | N | 151 | 184 | 1 | 2 | 8 | 188 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 2909 | X | 2909 | -0- | -0- | -0- | 868 | 1 | 1886 | 2 | N | 141 | 177 | 1 | | | 152 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 04 | 2659 | X | 2659 | -0- | -0- | -0- | 840 | 1 | 1685 | 2 | N | 122 | 171 | 1 | | | 103 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 05 | 2635 | X | 2251 | -0- | -384 | -0- | 868 | 1 | 1238 | 2 | N | 132 | | | | | 235 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2454 | -0- | -96 | -0- | 840 | 1 | 1454 | 2 | N | 145 | 176 | 1 | | | 204 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 07 | 2656 | X | 2656 | -0- | -0- | -0- | 868 | 1 | 1654 | 2 | N | 122 | 176 | 1 | | | 150 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 08 | 2635 | X | 2001 | -0- | -634 | -0- | 868 | 1 | 997 | 2 | N | 124 | 168 | 1 | | | 106 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 09 | 2550 | X | 2188 | -0- | -362 | -0- | 840 | 1 | 1214 | 2 | N | 122 | | | | | 228 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 10 | 2635 | X | 2550 | -0- | -85 | -0- | 868 | 1 | 1531 | 2 | N | 137 | 177 | 1 | | | 188 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 11 | 2452 | N | 2452 | -0- | -0- | -0- | 840 | 1 | 1489 | 2 | N | 112 | 172 | 1 | | | 128 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 2263 | N | NO RPT | -0- | -2263 | -0- | | | | | N | NO RPT | | | | | 128 |

TOTAL GAS PROD: 29,718 TOTAL CONDENSATE PROD: 1,454

HALLY WELL #: 2 RRCID -> 247695 COMPL. DATE 08/17/2008 TOTAL DEPTH 14192 PERF.13825 - 18922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4555 | -0- | 1455 | 4320 | 4525 | 2 | 30 | 9 | N | 27 | | | | | 257 |
| 02 | 2800 | N | 178 | -0- | -2622 | 1698 | 178 | 2 | | | N | -0- | | | | | 257 |
| 03 | 1698 | X | -0- | -0- | -1698 | -0- | | | | | N | -0- | | | | | 257 |
| 04 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 257 |
| 05 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 257 |
| *06 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | 147 | 1 | | | 110 |
| *07 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 110 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| *09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: 4,733 TOTAL CONDENSATE PROD: 27

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
TEMPLE INLAND A41 WELL #: 2 RRCID -> 261350 COMPL. DATE 12/28/2010 TOTAL DEPTH 11333 PERF.11100 - 16457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7616 | X | 7616 | -0- | -0- | -0- | 1116<br>292 | 1<br>9 | 6208 | 2 | N | 265 | 178 | 1 | 1 | 8 | 318 |
| 02 | 6373 | X | 6373 | -0- | -0- | -0- | 1008<br>254 | 1<br>9 | 5111 | 2 | N | 231 | 178 | 1 | 4 | 8 | 367 |
| 03 | 8060 | X | 6845 | -0- | -1215 | -0- | 930<br>305 | 1<br>9 | 5610 | 2 | N | 277 | 354 | 1 | 2 | 8 | 288 |
| 04 | 7800 | X | 5214 | -0- | -2586 | -0- | 900<br>260 | 1<br>9 | 4054 | 2 | N | 236 | 355 | 1 | 1 | 8 | 168 |
| 05 | 6727 | X | 5679 | -0- | -1048 | -0- | 930<br>270 | 1<br>9 | 4479 | 2 | N | 245 | 180 | 1 | 1 | 8 | 232 |
| 06 | 6630 | X | 5023 | -0- | -1607 | -0- | 900<br>243 | 1<br>9 | 3880 | 2 | N | 221 | 349 | 1 | 1 | 8 | 103 |
| 07 | 6851 | X | 5123 | -0- | -1728 | -0- | 930<br>263 | 1<br>9 | 3930 | 2 | N | 239 | 176 | 1 | 1 | 8 | 165 |
| 08 | 6851 | X | 4893 | -0- | -1958 | -0- | 930<br>257 | 1<br>9 | 3706 | 2 | N | 234 | 177 | 1 | | | 222 |
| 09 | 4581 | X | 4581 | -0- | -0- | -0- | 900<br>234 | 1<br>9 | 3447 | 2 | N | 213 | 178 | 1 | | | 257 |
| 10 | 5114 | X | 5114 | -0- | -0- | -0- | 930<br>231 | 1<br>9 | 3953 | 2 | N | 210 | 172 | 1 | | | 295 |
| 11 | 4670 | X | 4670 | -0- | -0- | -0- | 840<br>208 | 1<br>9 | 3622 | 2 | N | 189 | 362 | 1 | | | 122 |
| 12 | 4495 | X | NO RPT | -0- | -4495 | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 61,131 TOTAL CONDENSATE PROD: 2,560

TEXACO FEE UNIT 3 WELL #: 1 H RRCID -> 274322 COMPL. DATE 12/20/1992 TOTAL DEPTH 11454 PERF.10555 - 16341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 27 | -0- | -57 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 98 TOTAL CONDENSATE PROD: -0-

HEREFORD, J. A. INDUSTRIES, INC. 379753
ARCO FEE UNIT A-908 WELL #: 1 RRCID -> 149072 COMPL. DATE 11/06/1993 TOTAL DEPTH 14978 PERF. 9670 - 14978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 165 | -0- | 165 | 3179 | 162 | 2 | 3 | 9 | N | 3 | | | | | 128 |
| 02 | 2500 | N | 23 | -0- | -2477 | 702 | 20 | 1 | 3 | 9 | N | 3 | | | | | 131 |
| 03 | 722 | N | 20 | -0- | -702 | -0- | 20 | 1 | | | N | -0- | | | | | 131 |
| 04 | 23 | N | 23 | -0- | -0- | -0- | 20 | 1 | 3 | 9 | N | 3 | | | | | 134 |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 20 | 1 | 4 | 9 | N | 4 | | | | | 138 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 138 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 138 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |

TOTAL GAS PROD: 255 TOTAL CONDENSATE PROD: 13

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
JEFFCOAT PRODUCTION COMPANY INC. 430685
CYPRESS WELL #: 1H RRCID -> 166606 COMPL. DATE 11/20/1997 TOTAL DEPTH 18827 PERF.14745 - 18827

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 EXT | 795 | -0- | 795 | 795 | 773 | 2 | 22 | 9 | N | 20 | | | | | 49 |
| 09 | 14B2 EXT | 7758 | -0- | 7758 | 8553 | 7606 | 2 | 152 | 9 | N | 138 | | | | | 187 |
| 10 | 14B2 EXT | 12104 | -0- | 12104 | 20657 | 11968 | 2 | 136 | 9 | N | 124 | 190 | 1 | | | 121 |
| 11 | 14B2 EXT | 7267 | -0- | 7267 | 27924 | 7110 | 2 | 157 | 9 | N | 143 | 191 | 1 | | | 73 |
| *12 | 33437 X | 5513 | -0- | -27924 | -0- | 5395 | 2 | 118 | 9 | N | 107 | | | | | 180 |

TOTAL GAS PROD: 33,437 TOTAL CONDENSATE PROD: 532

DAVIS-BLACKSTONE WELL #: 1H RRCID -> 168677 COMPL. DATE 04/04/1998 TOTAL DEPTH 19018 PERF.14972 - 19018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOVAR OPERATING, LLC 448984
GSU UNIT WELL #: 1 RRCID -> 146742 COMPL. DATE 01/09/1993 TOTAL DEPTH 13604 PERF.10508 - 13604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
KOVAR OPERATING, LLC //CONT.// 448984
CHAMPION INTERNATIONAL UNIT A-20 WELL #: 1 RRCID -> 148222 COMPL. DATE 08/28/1993 TOTAL DEPTH 15017 PERF. 8456 - 15017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 210 |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 210 |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 1 | | | N | -0- | | | | | 210 |
| 04 | 46 | N | 46 | -0- | -0- | -0- | 36 | 3 | 10 | 9 | N | 9 | | | | | 219 |
| 05 | 155 | N | 44 | -0- | -111 | -0- | 44 | 3 | | | N | -0- | | | | | 219 |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 219 |
| 07 | 92 | N | 92 | -0- | -0- | -0- | 55 | 3 | 37 | 9 | N | 34 | 180 | 1 | | | 73 |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 60 | 3 | 12 | 9 | N | 11 | | | | | 84 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 93 | N | 60 | -0- | -33 | -0- | 60 | 3 | | | N | -0- | | | | | 84 |
| 11 | 60 | N | 31 | -0- | -29 | -0- | 31 | 3 | | | N | -0- | | | | | 84 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 602 TOTAL CONDENSATE PROD: 54

DONNER "A" UNIT WELL #: 1 RRCID -> 148972 COMPL. DATE 11/23/1993 TOTAL DEPTH 15531 PERF.10443 - 15531

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL UNIT WELL #: 1 RRCID -> 149041 COMPL. DATE 02/08/1994 TOTAL DEPTH 14192 PERF.10788 - 15448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 38 | -0- | -55 | -0- | 27 | 3 | 11 | 9 | N | 10 | | | | | 105 |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 105 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 105 |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | 105 |
| 05 | 93 | N | 19 | -0- | -74 | -0- | 11 | 3 | 8 | 9 | N | 7 | | | | | 112 |
| 06 | 30 | N | 2 | -0- | -28 | -0- | 2 | 3 | | | N | -0- | | | | | 112 |
| 07 | 31 | N | 4 | -0- | -27 | -0- | 2 | 3 | 2 | 9 | N | 2 | | | | | 114 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 114 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 114 |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 114 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 114 |

TOTAL GAS PROD: 236 TOTAL CONDENSATE PROD: 19

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
KOVAR OPERATING, LLC //CONT.// 448984
DONNER-BROWN UNIT A-1161 WELL #: 1 RRCID -> 151950 COMPL. DATE 04/14/1994 TOTAL DEPTH 15000 PERF.10973 - 16370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 02 | 532 | N | 10 | -0- | -522 | -0- | 10 | 3 | | | N | -0- | | | | | 210 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 05 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 210 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 210 |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 5 | 3 | 2 | 9 | N | 2 | | | | | 212 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 212 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 212 |
| 10 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | N | -0- | | | | | 212 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 212 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 212 |

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: 2

CHAMPION INT'L. UNIT A-1142 WELL #: 1 RRCID -> 151954 COMPL. DATE 07/11/1994 TOTAL DEPTH 16300 PERF.11283 - 16300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONNER-BROWN UNIT A-1167 WELL #: 1 RRCID -> 153736 COMPL. DATE 02/13/1995 TOTAL DEPTH 15500 PERF.11675 - 16028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | 184 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | 184 |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 184 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 185 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 185 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 185 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

TOTAL GAS PROD: 128 TOTAL CONDENSATE PROD: 1

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
KOVAR OPERATING, LLC //CONT.// 448984
HAMILL UNIT A-118 WELL #: 1 RRCID -> 155391 COMPL. DATE 07/14/1995 TOTAL DEPTH 14964 PERF.11778 - 16360

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3310 | X | 3310 | -0- | -0- | -0- | 576 | 1 | 2557 | 3 | N | 161 | 179 | 1 | | | 199 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 02 | 2520 | X | 1815 | -0- | -705 | -0- | 576 | 1 | 1099 | 3 | N | 127 | 177 | 1 | | | 149 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2067 | -0- | -723 | -0- | 576 | 1 | 1314 | 3 | N | 161 | 180 | 1 | | | 130 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 04 | 2700 | X | 1687 | -0- | -1013 | -0- | 576 | 1 | 950 | 3 | N | 146 | 192 | 1 | | | 84 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 05 | 2790 | X | 2087 | -0- | -703 | -0- | 576 | 1 | 1345 | 3 | N | 151 | | | | | 235 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 06 | 2700 | X | 1532 | -0- | -1168 | -0- | 576 | 1 | 799 | 3 | N | 143 | 178 | 1 | | | 200 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 07 | 2077 | X | 1988 | -0- | -89 | -0- | 576 | 1 | 1241 | 3 | N | 155 | 180 | 1 | | | 175 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 08 | 2077 | X | 2005 | -0- | -72 | -0- | 576 | 1 | 1265 | 3 | N | 149 | 180 | 1 | | | 144 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 09 | 2010 | X | 1884 | -0- | -126 | -0- | 576 | 1 | 1195 | 3 | N | 103 | | | | | 247 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 2055 | N | 2055 | -0- | -0- | -0- | 576 | 1 | 1297 | 3 | N | 165 | 179 | 1 | | | 233 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1887 | -0- | -63 | -0- | 576 | 1 | 1167 | 3 | N | 131 | 189 | 1 | | | 175 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |

TOTAL GAS PROD: 22,317 TOTAL CONDENSATE PROD: 1,592

DONNER-BROWN UNIT A-660 WELL #: 1 RRCID -> 155801 COMPL. DATE 07/15/1995 TOTAL DEPTH 16422 PERF.11956 - 16422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5235 | X | 5235 | -0- | -0- | -0- | 576 | 1 | 4612 | 3 | N | 43 | 181 | 1 | | | 124 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 4476 | X | 4476 | -0- | -0- | -0- | 576 | 1 | 3760 | 3 | N | 127 | | | | | 251 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 4409 | X | 4409 | -0- | -0- | -0- | 576 | 1 | 3735 | 3 | N | 89 | 180 | 1 | | | 160 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 3594 | X | 3594 | -0- | -0- | -0- | 576 | 1 | 2957 | 3 | N | 55 | | | | | 215 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 3947 | X | 3947 | -0- | -0- | -0- | 576 | 1 | 3259 | 3 | N | 102 | 180 | 1 | | | 137 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 3639 | X | 3639 | -0- | -0- | -0- | 576 | 1 | 2913 | 3 | N | 136 | 174 | 1 | | | 99 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 07 | 3456 | X | 3456 | -0- | -0- | -0- | 576 | 1 | 2803 | 3 | N | 70 | | | | | 169 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 3776 | X | 3776 | -0- | -0- | -0- | 576 | 1 | 3109 | 3 | N | 83 | | | | | 252 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 3922 | X | 3922 | -0- | -0- | -0- | 576 | 1 | 3266 | 3 | N | 73 | 178 | 1 | | | 147 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 3885 | X | 3885 | -0- | -0- | -0- | 576 | 1 | 3246 | 3 | N | 57 | 1 | 8 | | | 203 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 4063 | X | 4063 | -0- | -0- | -0- | 576 | 1 | 3348 | 3 | N | 126 | 179 | 1 | | | 150 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 1209 | X | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 150 |

TOTAL GAS PROD: 44,402 TOTAL CONDENSATE PROD: 961

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
KOVAR OPERATING, LLC //CONT.// 448984
CHAMPION INT'L. UNIT A-608 WELL #: 1 RRCID -> 157658 COMPL. DATE 01/10/1996 TOTAL DEPTH 15452 PERF.11656 - 16057

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, C.S. UNIT A-93 WELL #: 1 RRCID -> 159092 COMPL. DATE 03/21/1996 TOTAL DEPTH 15809 PERF.11540 - 15809

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONNER-BROWN UNIT A-639 WELL #: 1 RRCID -> 164865 COMPL. DATE 12/12/1996 TOTAL DEPTH 15840 PERF.12309 - 16825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
KOVAR OPERATING, LLC //CONT.// 448984
GSU UNIT A-905 WELL #: 1 RRCID -> 179166 COMPL. DATE 03/12/1999 TOTAL DEPTH 14754 PERF.10070 - 15130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 43 |
| 02 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | 43 |
| 03 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | | N | -0- | | | | | 43 |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 43 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 43 |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | 43 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 43 |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

TOWNSEND UNIT A-170 WELL #: 1 RRCID -> 182483 COMPL. DATE 03/24/2001 TOTAL DEPTH N/A PERF. 0 - 16342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1307 | -0- | -150 | -0- | 1231 | 3 | 76 | 9 | N | 69 | 182 | 1 | | | 122 |
| 02 | 1690 | N | 1690 | -0- | -0- | -0- | 1616 | 3 | 74 | 9 | N | 67 | | | | | 189 |
| 03 | 1679 | N | 1679 | -0- | -0- | -0- | 1600 | 3 | 79 | 9 | N | 72 | | | | | 261 |
| 04 | 1381 | N | 1381 | -0- | -0- | -0- | 1322 | 3 | 59 | 9 | N | 54 | 192 | 1 | | | 123 |
| 05 | 1643 | N | 1144 | -0- | -499 | -0- | 1093 | 3 | 51 | 9 | N | 46 | | | | | 169 |
| 06 | 1590 | N | 1267 | -0- | -323 | -0- | 1225 | 3 | 42 | 9 | N | 38 | | | | | 207 |
| 07 | 1426 | N | 1388 | -0- | -38 | -0- | 1346 | 3 | 42 | 9 | N | 38 | | | | | 245 |
| 08 | 1183 | N | 1183 | -0- | -0- | -0- | 1141 | 3 | 42 | 9 | N | 38 | | | | | 283 |
| 09 | 1469 | N | 1469 | -0- | -0- | -0- | 1417 | 3 | 52 | 9 | N | 47 | 177 | 1 | | | 153 |
| 10 | 1395 | N | 959 | -0- | -436 | -0- | 902 | 3 | 57 | 9 | N | 52 | 3 | 8 | | | 202 |
| 11 | 1153 | N | 1153 | -0- | -0- | -0- | 1117 | 3 | 36 | 9 | N | 33 | | | | | 235 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 235 |

TOTAL GAS PROD: 14,620 TOTAL CONDENSATE PROD: 554

CHAMPION UNIT 1 WELL #: 1 RRCID -> 202451 COMPL. DATE 11/21/1993 TOTAL DEPTH 15377 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- | -0- | 375 | 3 | 8 | 9 | N | 7 | | | | | 217 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 1 | | | N | -0- | | | | | 217 |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 217 |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 217 |
| 05 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 217 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 5 | 3 | 2 | 9 | N | 2 | 165 | 1 | | | 54 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 54 |
| 11 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | N | -0- | | | | | 54 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: 9

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
KOVAR OPERATING, LLC //CONT.// 448984
GSU UNIT A-543 WELL #: 1 RRCID -> 218604 COMPL. DATE 06/10/1994 TOTAL DEPTH 14702 PERF. 9522 - 14702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAMPION INT'L. UNIT A-464 WELL #: 1 RRCID -> 258279 COMPL. DATE 03/10/1999 TOTAL DEPTH 14936 PERF.10125 - 15820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 189 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 189 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 189 |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 189 |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 189 |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 189 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 189 |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 189 |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 189 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 189 |

TOTAL GAS PROD: 16 TOTAL CONDENSATE PROD: -0-

DONNER UNIT "A" WELL #: 2 RRCID -> 262885 COMPL. DATE 01/07/2011 TOTAL DEPTH 10421 PERF.10339 - 14140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 358 | -0- | -541 | -0- | 337 | 3 | 21 | 9 | N | 19 | | | | | 214 |
| 02 | 756 | N | 210 | -0- | -546 | -0- | 195 | 3 | 15 | 9 | N | 14 | 179 | 1 | | | 49 |
| 03 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | 49 |
| 04 | 665 | N | 665 | -0- | -0- | -0- | 662 | 3 | 3 | 9 | N | 3 | | | | | 52 |
| 05 | 396 | N | 396 | -0- | -0- | -0- | 388 | 3 | 8 | 9 | N | 7 | 2 | 8 | | | 57 |
| 06 | 930 | N | 287 | -0- | -643 | -0- | 287 | 3 | | | N | -0- | | | | | 57 |
| 07 | 682 | N | 517 | -0- | -165 | -0- | 492 | 3 | 25 | 9 | N | 23 | | | | | 80 |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 527 | N | 115 | -0- | -412 | -0- | 115 | 3 | | | N | -0- | | | | | 80 |
| 11 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | 80 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 3,646 TOTAL CONDENSATE PROD: 66

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
KIDD PRODUCTION CO. 458825
ARMSTRONG, CORA WELL #: 1H RRCID -> 157871 COMPL. DATE 01/20/1996 TOTAL DEPTH 14345 PERF.11440 - 14345

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RADIUS OPERATING, LLC 687835
RAYBURN WELL #: 6 RRCID -> 157334 COMPL. DATE 11/06/1995 TOTAL DEPTH 12320 PERF. 9150 - 12320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGE PRODUCTION COMPANY, LLC 691795
BSMC MERRITT WELL #: 1R RRCID -> 229268 COMPL. DATE 12/31/2008 TOTAL DEPTH 13888 PERF.13803 - 13828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ROYALTY RESOURCES, L.L.C. 732124
CHAMPION INTERNATIONAL "E" WELL #: 9 RRCID -> 178140 COMPL. DATE 03/22/1999 TOTAL DEPTH 14053 PERF.13822 - 13856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL (SMACKOVER) 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
LATHAM, SIDNEY "A" WELL #: 1D RRCID -> 142064 COMPL. DATE N/A TOTAL DEPTH 4761 PERF. 4709 - 4761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SULPHUR RIVER EXPLORATION, INC. 828880
BRYANS MILL UNIT WELL #: 7 RRCID -> 015793 COMPL. DATE 07/25/1962 TOTAL DEPTH 10212 PERF.10142 - 10152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BRYANS MILL UNIT SWD WELL #: 14 RRCID -> 015800 COMPL. DATE 01/24/1995 TOTAL DEPTH 10512 PERF. 4550 - 4930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL UNIT WELL #: 17 RRCID -> 015803 COMPL. DATE 07/14/1961 TOTAL DEPTH 10450 PERF.10250 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL UNIT WELL #: 4WS RRCID -> 095548 COMPL. DATE 08/20/1980 TOTAL DEPTH 5260 PERF. 4802 - 5260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BRYANS MILL UNIT WELL #: 3R RRCID -> 102824 COMPL. DATE 08/11/1982 TOTAL DEPTH 4962 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL UNIT PF RECORD WELL #: 1 RRCID -> 140269 COMPL. DATE 01/21/1992 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10075 | X | 9080 | -0- | -995 | -0- | 9080 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9100 | X | 7368 | -0- | -1732 | -0- | 7368 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9734 | X | 9147 | -0- | -587 | -0- | 9147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9390 | X | 6572 | -0- | -2818 | -0- | 6572 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9703 | X | 9147 | -0- | -556 | -0- | 9147 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8850 | X | 7422 | -0- | -1428 | -0- | 7422 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9145 | X | 7385 | -0- | -1760 | -0- | 7385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9145 | X | 6688 | -0- | -2457 | -0- | 6688 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8850 | X | 6576 | -0- | -2274 | -0- | 6576 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9145 | X | 5760 | -0- | -3385 | -0- | 5760 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7410 | X | 5743 | -0- | -1667 | -0- | 5743 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7378 | X | NO RPT | -0- | -7378 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 80,888 TOTAL CONDENSATE PROD: -0-

BRYANS MILL UNIT WELL #: 23 RRCID -> 162656 COMPL. DATE 02/28/1997 TOTAL DEPTH 11347 PERF.10194 - 10229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BRYANS MILL UNIT WELL #: 25 RRCID -> 167843 COMPL. DATE 11/24/1997 TOTAL DEPTH 10500 PERF.10198 - 10268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL UNIT WELL #: 24 RRCID -> 168046 COMPL. DATE N/A TOTAL DEPTH 10630 PERF.10328 - 10415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/30/2015 - PLUGGED 10/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL UNIT WELL #: 15 RRCID -> 182871 COMPL. DATE 12/29/1999 TOTAL DEPTH 10405 PERF.10294 - 10351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BRYANS MILL UNIT WELL #: 26 U RRCID -> 191434 COMPL. DATE 01/14/2002 TOTAL DEPTH 10535 PERF.10237 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANS MILL (SMACKOVER 10360) 12735 550 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. 828880
LATHAM "B" GAS UNIT WELL #: 2 T RRCID -> 187402 COMPL. DATE 09/06/2001 TOTAL DEPTH 10535 PERF.10372 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLAIR GAS UNIT WELL #: 2 RRCID -> 193613 COMPL. DATE 02/07/2003 TOTAL DEPTH 10600 PERF.10404 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6211 | X | 6211 | -0- | -0- | -0- | 6164 | 5 | 47 | 9 | N | 43 | 43 | 1 | | | -0- |
| 02 | 2670 | X | 2670 | -0- | -0- | -0- | 2641 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 03 | 6734 | X | 6734 | -0- | -0- | -0- | 6678 | 5 | 56 | 9 | N | 51 | 51 | 1 | | | -0- |
| 04 | 6008 | X | 6008 | -0- | -0- | -0- | 5951 | 5 | 57 | 9 | N | 52 | 52 | 1 | | | -0- |
| 05 | 6023 | X | 6023 | -0- | -0- | -0- | 5973 | 5 | 50 | 9 | N | 45 | 45 | 1 | | | -0- |
| 06 | 5603 | X | 5603 | -0- | -0- | -0- | 5603 | 5 | | | N | -0- | | | | | -0- |
| 07 | 5589 | X | 5589 | -0- | -0- | -0- | 5531 | 5 | 58 | 9 | N | 53 | 53 | 1 | | | -0- |
| 08 | 5654 | X | 5654 | -0- | -0- | -0- | 5595 | 5 | 59 | 9 | N | 54 | 54 | 1 | | | -0- |
| 09 | 4793 | X | 4793 | -0- | -0- | -0- | 4742 | 5 | 51 | 9 | N | 46 | 46 | 1 | | | -0- |
| 10 | 2891 | X | 2891 | -0- | -0- | -0- | 2856 | 5 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| *11 | 5200 | X | 5200 | -0- | -0- | -0- | 5159 | 5 | 41 | 9 | N | 37 | 37 | 1 | | | -0- |
| *12 | 2232 | X | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 57,376 TOTAL CONDENSATE PROD: 439

BUCKNER CREEK (TRAVIS PEAK) 12952 800 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
ROWE WELL #: 1 RRCID -> 218769 COMPL. DATE 09/22/2006 TOTAL DEPTH 12000 PERF. 8594 - 9419

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 898 | -0- | -1365 | -0- | 835 | 2 | 63 | 9 | N | 57 | 2 | 8 | | | 225 |
| 02 | 2044 | X | 186 | -0- | -1858 | -0- | 176 | 2 | 10 | 9 | N | 9 | 4 | 8 | | | 230 |
| 03 | 2263 | X | 425 | -0- | -1838 | -0- | 325 | 2 | 100 | 9 | N | 91 | 5 | 8 | | | 316 |
| 04 | 2040 | X | 322 | -0- | -1718 | -0- | 313 | 2 | 9 | 9 | N | 8 | 173 | 1 | 5 | 8 | 146 |
| 05 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | 146 |
| 06 | 870 | X | -0- | -0- | -870 | -0- | | | | | N | -0- | 146 | 1 | | | -0- |
| 07 | 434 | X | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/09/2015 - PLUGGED 10/09/15

TOTAL GAS PROD: 1,831 TOTAL CONDENSATE PROD: 165

ROWE WELL #: 2 RRCID -> 225719 COMPL. DATE 01/08/2007 TOTAL DEPTH 10743 PERF. 9933 - 10144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/30/2015 - PLUGGED 09/30/15

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

BUFKIN (PETTIT) 13155 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
GRESHAM, CURTIS WELL #: 1 RRCID -> 254568 COMPL. DATE 09/01/2009 TOTAL DEPTH 11566 PERF. 9220 - 9258

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 153 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 04 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | 153 |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | 153 |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | 153 |
| 07 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | 153 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 153 |
| 09 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | 153 |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 25 | 3 | 1 | 9 | N | 1 | | | | | 154 |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 154 |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | 154 |

TOTAL GAS PROD: 303 TOTAL CONDENSATE PROD: 2

BUFKIN (PETTIT) //CONT.// 13155 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. //CONT.// 106406
CX CATTLE COMPANY WELL #: 1 RRCID -> 263729 COMPL. DATE 11/05/2011 TOTAL DEPTH 9859 PERF. 8940 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18755 | X | 18338 | -0- | -417 | -0- | 17985 | 3 | 353 | 9 | N | 321 | 375 | 1 | | | 217 |
| 02 | 16940 | X | 16000 | -0- | -940 | -0- | 15697 | 3 | 303 | 9 | N | 275 | 183 | 1 | | | 309 |
| 03 | 18848 | X | 17060 | -0- | -1788 | -0- | 16745 | 3 | 315 | 9 | N | 286 | 186 | 1 | | | 409 |
| 04 | 18240 | X | 16578 | -0- | -1662 | -0- | 16280 | 3 | 298 | 9 | N | 271 | 371 | 1 | | | 309 |
| 05 | 18848 | X | 16722 | -0- | -2126 | -0- | 16444 | 3 | 278 | 9 | N | 253 | 362 | 1 | | | 200 |
| 06 | 17760 | X | 15470 | -0- | -2290 | -0- | 15191 | 3 | 279 | 9 | N | 254 | 172 | 1 | | | 282 |
| 07 | 17701 | X | 16103 | -0- | -1598 | -0- | 15819 | 3 | 284 | 9 | N | 258 | 373 | 1 | | | 167 |
| 08 | 19605 | X | 19605 | -0- | -0- | -0- | 19390 | 3 | 215 | 9 | N | 195 | 187 | 1 | | | 175 |
| 09 | 20186 | X | 20186 | -0- | -0- | -0- | 19838 | 3 | 348 | 9 | N | 316 | 178 | 1 | 1 | 8 | 312 |
| 10 | 16709 | X | 15219 | -0- | -1490 | -0- | 14966 | 3 | 253 | 9 | N | 230 | 353 | 1 | | | 189 |
| 11 | 18780 | X | 10558 | -0- | -8222 | -0- | 10337 | 3 | 221 | 9 | N | 201 | 186 | 1 | | | 204 |
| 12 | 19406 | X | 16606 | -0- | -2800 | -0- | 16361 | 3 | 245 | 9 | N | 223 | 178 | 1 | | | 249 |

TOTAL GAS PROD: 198,445 TOTAL CONDENSATE PROD: 3,083

GRESHAM, CURTIS WELL #: 2 RRCID -> 264502 COMPL. DATE 10/05/2011 TOTAL DEPTH 9610 PERF. 8882 - 8888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44675 | X | 44675 | -0- | -0- | -0- | 44181 | 2 | 494 | 9 | N | 449 | 339 | 1 | | | 272 |
| 02 | 40600 | X | 39229 | -0- | -1371 | -0- | 38774 | 3 | 455 | 9 | N | 414 | 536 | 1 | | | 150 |
| 03 | 44950 | X | 43592 | -0- | -1358 | -0- | 43123 | 2 | 469 | 9 | N | 426 | 337 | 1 | | | 239 |
| 04 | 43500 | X | 37298 | -0- | -6202 | -0- | 36882 | 3 | 416 | 9 | N | 378 | 350 | 1 | | | 267 |
| 05 | 44671 | X | 31284 | -0- | -13387 | -0- | 30964 | 3 | 320 | 9 | N | 291 | 333 | 1 | | | 225 |
| 06 | 43230 | X | 30930 | -0- | -12300 | -0- | 30599 | 2 | 331 | 9 | N | 301 | 180 | 1 | | | 346 |
| 07 | 43586 | X | 29551 | -0- | -14035 | -0- | 29267 | 3 | 284 | 9 | N | 258 | 340 | 1 | | | 264 |
| 08 | 43586 | X | 42631 | -0- | -955 | -0- | 42148 | 3 | 483 | 9 | N | 439 | 352 | 1 | | | 351 |
| 09 | 42683 | X | 42683 | -0- | -0- | -0- | 42212 | 3 | 471 | 9 | N | 428 | 534 | 1 | | | 245 |
| 10 | 41084 | X | 41084 | -0- | -0- | -0- | 40647 | 3 | 437 | 9 | N | 397 | 356 | 1 | | | 286 |
| 11 | 41250 | X | 25822 | -0- | -15428 | -0- | 25529 | 3 | 293 | 9 | N | 266 | 360 | 1 | | | 192 |
| 12 | 44113 | X | 26413 | -0- | -17700 | -0- | 26127 | 3 | 286 | 9 | N | 260 | 170 | 1 | | | 282 |

TOTAL GAS PROD: 435,192 TOTAL CONDENSATE PROD: 4,307

CCB (COTTON VALLEY) 14212 075 NON-ASSOCIATED CAPACITY CNTY: SHELBY
TANOS EXPLORATION II, LLC 835976
MCCANTS WELL #: 1 RRCID -> 256666 COMPL. DATE 12/18/2009 TOTAL DEPTH 11738 PERF. 11480 - 11484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 140 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 119 | 1 | 127 | 2 | N | 17 | | | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 267 | N | 267 | -0- | -0- | -0- | 151 | 1 | 116 | 2 | N | -0- | | | | | 17 |
| 04 | 264 | N | 264 | -0- | -0- | -0- | 34 | 1 | 230 | 2 | N | -0- | | | | | 17 |
| 05 | 186 | N | 127 | -0- | -59 | -0- | 9 | 1 | 118 | 2 | N | -0- | | | | | 17 |
| 06 | 180 | N | 155 | -0- | -25 | -0- | 16 | 1 | 139 | 2 | N | -0- | | | | | 17 |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 33 | 1 | 170 | 2 | N | -0- | | | | | 17 |
| 08 | 124 | N | 123 | -0- | -1 | -0- | 1 | 1 | 122 | 2 | N | -0- | | | | | 17 |
| 09 | 150 | N | 54 | -0- | -96 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | | | 17 |
| 10 | 186 | N | 144 | -0- | -42 | -0- | 2 | 1 | 142 | 2 | N | -0- | | | | | 17 |
| *11 | 135 | N | 135 | -0- | -0- | -0- | 2 | 1 | 133 | 2 | N | -0- | | | | | 17 |
| 12 | 62 | N | 36 | -0- | -26 | -0- | 1 | 1 | 35 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 2,071 TOTAL CONDENSATE PROD: 17

CCB (COTTON VALLEY) //CONT.// 14212 075 NON-ASSOCIATED CAPACITY CNTY: SHELBY
TANOS EXPLORATION II, LLC //CONT.// 835976
BUSH WELL #: 1 RRCID -> 257092 COMPL. DATE 03/29/2010 TOTAL DEPTH 11885 PERF.11762 - 11768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SICKEL WELL #: 1 RRCID -> 260004 COMPL. DATE 03/22/2010 TOTAL DEPTH 12180 PERF.10832 - 10843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMP WORTH (JAMES LIME) 15138 300 NON-ASSOCIATED 49B CNTY: SAN AUGUSTINE
COMMON DISPOSAL, LLC 169728
COMMON SWD WELL #: 1 RRCID -> 242507 COMPL. DATE 10/29/2008 TOTAL DEPTH 5300 PERF. 4962 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMP WORTH (JAMES LIME) //CONT.// 15138 300 NON-ASSOCIATED 49B CNTY: SAN AUGUSTINE
COMMON DISPOSAL, LLC //CONT.// 169728
COMMON SWD WELL #: 2 RRCID -> 262073 COMPL. DATE 12/14/2011 TOTAL DEPTH 5840 PERF. 5510 - 5730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARBONDALE (SMACKOVER 9660) 15589 500 ASSOCIATED ONE WELL CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. 828880
CARBONDALE UNIT WELL #: 3 RRCID -> 145827 COMPL. DATE 07/07/1967 TOTAL DEPTH 9809 PERF. 9610 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | # | 1019 | -0- | -593 | -0- | 252 | 3 | 767 | 9 | Y | 697 | 767 | 1 | | | 96 |
| 02 | 1412 | N | 1412 | -0- | -0- | -0- | 811 | 3 | 601 | 9 | Y | 546 | 557 | 1 | | | 85 |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 62 | 3 | 176 | 9 | Y | 160 | 209 | 1 | | | 36 |
| 04 | 990 | N | -0- | -0- | -990 | -0- | | | | | Y | 37 | 48 | 1 | | | 25 |
| 05 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | -0- | 13 | 1 | | | 12 |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | 6 | 1 | | | 6 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | 4 |
| 08 | T. A. | | 260 | -0- | 260 | 260 | 107 | 3 | 153 | 9 | Y | 139 | 104 | 1 | | | 39 |
| 09 | T. A. | | 147 | -0- | 147 | 407 | 60 | 3 | 87 | 9 | Y | 79 | 86 | 1 | | | 32 |
| 10 | 608 | | 201 | -0- | -407 | -0- | 62 | 3 | 139 | 9 | Y | 126 | 104 | 1 | | | 54 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 54 | 1 | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,277 TOTAL CONDENSATE PROD: 1,784

CARBONDALE, N. (SMACKOVER) 15591 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
SULPHUR RIVER EXPLORATION, INC. 828880
ASHFORD, H. GAS UNIT WELL #: 5 RRCID -> 072957 COMPL. DATE 08/02/1977 TOTAL DEPTH 9650 PERF. 9493 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2271 | N | 2271 | -0- | -0- | -0- | 1633 | 3 | 638 | 9 | Y | 580 | 662 | 1 | | | 80 |
| 02 | 2416 | N | 2416 | -0- | -0- | -0- | 1904 | 3 | 512 | 9 | Y | 465 | 473 | 1 | | | 72 |
| 03 | 2150 | N | 2150 | -0- | -0- | -0- | 1560 | 3 | 590 | 9 | Y | 536 | 488 | 1 | | | 120 |
| 04 | 2259 | N | 2259 | -0- | -0- | -0- | 1687 | 3 | 572 | 9 | Y | 520 | 290 | 1 | | | 350 |
| 05 | 2477 | N | 2477 | -0- | -0- | -0- | 1833 | 3 | 644 | 9 | Y | 585 | 700 | 1 | | | 235 |
| 06 | 2416 | N | 2416 | -0- | -0- | -0- | 1833 | 3 | 583 | 9 | Y | 530 | 529 | 1 | | | 236 |
| 07 | 3100 | N | 18781 | -0- | 15681 | 15681 | 18227 | 3 | 554 | 9 | Y | 504 | 539 | 1 | | | 201 |
| 08 | 3100 | N | 2256 | -0- | -844 | 14837 | 1722 | 3 | 534 | 9 | Y | 485 | 550 | 1 | | | 136 |
| 09 | 3000 | N | 2171 | -0- | -829 | 14008 | 1656 | 3 | 515 | 9 | Y | 468 | 414 | 1 | | | 190 |
| 10 | 2263 | | 2130 | -0- | -133 | 13875 | 1656 | 3 | 474 | 9 | Y | 431 | 438 | 1 | | | 183 |
| 11 | 2190 | | 1897 | -0- | -293 | 13582 | 1374 | 3 | 523 | 9 | Y | 475 | 496 | 1 | | | 162 |
| *12 | 2263 | | NO RPT | -0- | -2263 | 11319 | | | | | Y | NO RPT | | | | | 162 |

TOTAL GAS PROD: 41,224 TOTAL CONDENSATE PROD: 5,579

CARTHAGE 16032 001 ASSOCIATED ONE WELL CNTY: PANOLA
HECKMANN WATER RESOURCES(CVR)INC 370647
LONGBRANCH DISPOSAL WELL #: 1 RRCID -> 244546 COMPL. DATE 01/03/2009 TOTAL DEPTH 5500 PERF. 5060 - 5147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
TWOMEY, J. T. WELL #: 2 RRCID -> 224180 COMPL. DATE 03/21/2015 TOTAL DEPTH 9690 PERF. 2620 - 2660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (BLOSSOM) 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
BORDERS-SMITH UNIT 3 WELL #: 2 RRCID -> 022940 COMPL. DATE 05/22/1963 TOTAL DEPTH 2131 PERF. 2024 - 2034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMES, PRIESTLY UNIT WELL #: 5 RRCID -> 117312 COMPL. DATE 04/15/1985 TOTAL DEPTH 2600 PERF. 2040 - 2072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1284 | -0- | -1723 | -0- | 1284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2632 | X | 1785 | -0- | -847 | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,137 TOTAL CONDENSATE PROD: -0-

KYLE, J.R. WELL #: 8 RRCID -> 153450 COMPL. DATE 01/10/1995 TOTAL DEPTH 2250 PERF. 2064 - 2098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 181273 COMPL. DATE 11/16/2000 TOTAL DEPTH 2124 PERF. 2054 - 2104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COTTLE-REEVES UNIT WELL #: 2 RRCID -> 189255 COMPL. DATE 03/26/2003 TOTAL DEPTH 2133 PERF. 2020 - 2060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/20/2015 - PLUGGED 01/20/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED "A" UNIT WELL #: 1 RRCID -> 203781 COMPL. DATE 09/04/2002 TOTAL DEPTH 6475 PERF. 2092 - 2108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 11/10/2015 - PLUGGED 11/10/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 11 WELL #: 1 RRCID -> 277556 COMPL. DATE 08/20/2012 TOTAL DEPTH 6455 PERF. 1897 - 1900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREITBURN OPERATING L.P. 090732
SHAW HEIRS WELL #: 1-A RRCID -> 178305 COMPL. DATE 06/21/2000 TOTAL DEPTH 2592 PERF. 2506 - 2510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
WENER-SMITH WELL #: 2 RRCID -> 032293 COMPL. DATE 02/03/2000 TOTAL DEPTH 2100 PERF. 2036 - 2052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONOCOPHILLIPS COMPANY 172232
CALLOW 2 UNIT WELL #: 6 U RRCID -> 175242 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 2122 - 2150

| | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CHADWICK GAS UNIT-MCLENDON WELL #: 9 RRCID -> 185272 COMPL. DATE 03/06/2001 TOTAL DEPTH 2052 PERF. 2030 - 2034

| | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | | 82 | -0- | 82 | 82 | 82 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | | 89 | -0- | 89 | 171 | 89 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | | 98 | -0- | 98 | 269 | 98 | 3 | | | N | -0- | | | | | -0- |
| 08 | 343 | X | | 74 | -0- | -269 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 10 | 99 | N | | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 11 | 87 | N | | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 685 TOTAL CONDENSATE PROD: -0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WOOLWORTH GAS UNIT WELL #: 5 RRCID -> 185340 COMPL. DATE 08/26/2001 TOTAL DEPTH 2506 PERF. 2024 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULCONER, VERNON E., INC. 263701
SMITH, ELLA UNIT 2 WELL #: 2 RRCID -> 033092 COMPL. DATE 05/11/1964 TOTAL DEPTH 2090 PERF. 2024 - 2032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
NEAL, SALLIE J. UNIT WELL #: 1A RRCID -> 172347 COMPL. DATE 02/23/1999 TOTAL DEPTH 2200 PERF. 2038 - 2058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1088 | -0- | -90 | -0- | 1088 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 971 | -0- | -65 | -0- | 971 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1132 | -0- | -46 | -0- | 1132 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 936 | -0- | -114 | -0- | 936 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 1074 | -0- | -11 | -0- | 1074 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 628 | -0- | -482 | -0- | 628 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 997 | -0- | -88 | -0- | 997 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 960 | N | 911 | -0- | -49 | -0- | 911 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 455 | -0- | -630 | -0- | 455 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,366 TOTAL CONDENSATE PROD: -0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
BORDERS, E. WELL #: 2A RRCID -> 174012 COMPL. DATE 07/20/1999 TOTAL DEPTH 2170 PERF. 2022 - 2034

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 573 | -0- | | -357 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 421 | -0- | | -251 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 03 | 390 | N | 390 | -0- | | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 04 | 543 | N | 543 | -0- | | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 05 | 537 | N | 537 | -0- | | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 06 | 415 | N | 415 | -0- | | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 516 | -0- | | -42 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 08 | 531 | N | 531 | -0- | | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 325 | -0- | | -95 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 412 | -0- | | -115 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 406 | -0- | | -104 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| *12 | 417 | N | 417 | -0- | | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,486 TOTAL CONDENSATE PROD: -0-

SMITH, ELLA UNIT 1 WELL #: 1A RRCID -> 175256 COMPL. DATE 11/01/1999 TOTAL DEPTH 2197 PERF. 2024 - 2040

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1517 | N | 1517 | -0- | | -0- | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1394 | -0- | | -62 | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1431 | -0- | | -305 | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1225 | -0- | | -245 | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1483 | -0- | | -67 | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 854 | -0- | | -526 | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1287 | N | 1287 | -0- | | -0- | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1312 | -0- | | -176 | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 538 | -0- | | -302 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1085 | -0- | | -217 | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1199 | -0- | | -61 | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1208 | N | 1208 | -0- | | -0- | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,533 TOTAL CONDENSATE PROD: -0-

WERNER-SMITH WELL #: 1A RRCID -> 179708 COMPL. DATE 08/26/2000 TOTAL DEPTH 2216 PERF. 2026 - 2054

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 858 | -0- | | -630 | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 02 | 713 | N | 713 | -0- | | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 721 | -0- | | -178 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 694 | -0- | | -146 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 741 | -0- | | -34 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 10 | -0- | | -680 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 682 | -0- | | -31 | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 603 | -0- | | -141 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 09 | 375 | N | 375 | -0- | | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 384 | -0- | | -298 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 327 | -0- | | -243 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 11 | -0- | | -392 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,119 TOTAL CONDENSATE PROD: -0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
BORDERS-SMITH UNIT 3 WELL #: 2A RRCID -> 188808 COMPL. DATE 03/15/2002 TOTAL DEPTH 2184 PERF. 2031 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1420 | -0- | -254 | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1314 | -0- | -226 | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 818 | -0- | -608 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1325 | -0- | -132 | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1194 | -0- | -573 | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1243 | -0- | -90 | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 936 | -0- | -273 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,782 TOTAL CONDENSATE PROD: -0-

HIBBARD ENERGY, LP 383757
SMITH, ELLA UNIT 1 WELL #: 2 RRCID -> 033638 COMPL. DATE 07/22/1964 TOTAL DEPTH 6398 PERF. 2030 - 2042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | Y | -0- | | | | | 41 |
| 02 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | 41 |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | Y | -0- | | | | | 41 |
| 04 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | 41 |
| 05 | 155 | N | 100 | -0- | -55 | -0- | 100 | 2 | | | Y | -0- | | | | | 41 |
| 06 | 150 | N | 145 | -0- | -5 | -0- | 145 | 2 | | | Y | -0- | | | | | 41 |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | Y | -0- | | | | | 41 |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | 41 |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | 41 |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | 41 |
| *11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | Y | -0- | | | | | 41 |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 1,781 TOTAL CONDENSATE PROD: -0-

PHILLIPS, JACK L. CO. 663109
SCHARNAGEL, A. R. -B- WELL #: 1 RRCID -> 035299 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 2580 - 2619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 155 | -0- | -31 | -0- | 155 | 2 | | | N | -0- | | | | | 110 |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 110 |
| 03 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | 110 |
| 04 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 110 |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 110 |
| 06 | 180 | N | 111 | -0- | -69 | -0- | 111 | 2 | | | N | -0- | | | | | 110 |
| 07 | 186 | N | 128 | -0- | -58 | -0- | 128 | 2 | | | N | -0- | | | | | 110 |
| 08 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 110 |
| 09 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 110 |
| 10 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 110 |
| 11 | 180 | N | 154 | -0- | -26 | -0- | 154 | 2 | | | N | -0- | | | | | 110 |
| *12 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 2,540 TOTAL CONDENSATE PROD: -0-

CARTHAGE (BRUSTER) 16032 087 NON-ASSOCIATED ONE WELL CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE UNIT WELL #: 12 U RRCID -> 029603 COMPL. DATE 01/08/1953 TOTAL DEPTH N/A PERF. 3871 - 3882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (CHADWICK) 16032 132 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 15 WELL #: 3 RRCID -> 015819 COMPL. DATE 05/18/1957 TOTAL DEPTH 6469 PERF. 6319 - 6326

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 6 C RRCID -> 135383 COMPL. DATE 05/03/1990 TOTAL DEPTH 9945 PERF. 6552 - 6562

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (CHADWICK 2) 16032 134 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 13 WELL #: 5 RRCID -> 127575 COMPL. DATE 02/29/1988 TOTAL DEPTH 6600 PERF. 6272 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 6168 | -0- | -528 | -0- | 6168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5874 | X | 5874 | -0- | -0- | -0- | 5874 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7264 | X | 7264 | -0- | -0- | -0- | 7264 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7204 | X | 7204 | -0- | -0- | -0- | 7204 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7155 | X | 7155 | -0- | -0- | -0- | 7155 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6959 | X | 6959 | -0- | -0- | -0- | 6959 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7092 | X | 7092 | -0- | -0- | -0- | 7092 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7378 | X | 7264 | -0- | -114 | -0- | 7264 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7140 | X | 5816 | -0- | -1324 | -0- | 5816 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7192 | X | 4100 | -0- | -3092 | -0- | 4100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7020 | X | 4529 | -0- | -2491 | -0- | 4529 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7254 | X | 3613 | -0- | -3641 | -0- | 3613 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73,038 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 10 C RRCID -> 151189 COMPL. DATE 08/12/1994 TOTAL DEPTH 9676 PERF. 6152 - 6153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 6 C RRCID -> 166942 COMPL. DATE 08/12/1997 TOTAL DEPTH 9860 PERF. 6332 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (CHADWICK 2) //CONT.// 16032 134 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
BROWN, HERMAN GAS UNIT WELL #: 7 RRCID -> 170898 COMPL. DATE 09/05/1998 TOTAL DEPTH 9850 PERF. 6436 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 71 | -0- | -456 | -0- | 10 | 3 | 61 | 9 | Y | 55 | 56 | 0 | | | 7 |
| 02 | T. A. | | 319 | -0- | 319 | 319 | 10 | 1 | 247 | 3 | Y | 56 | 56 | 0 | | | 7 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | T. A. | | 559 | -0- | 559 | 878 | 14 | 1 | 344 | 3 | Y | 183 | 167 | 0 | | | 23 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 04 | T. A. | | 594 | -0- | 594 | 1472 | 17 | 1 | 409 | 3 | Y | 153 | 151 | 0 | | | 25 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 05 | 2129 | X | 657 | -0- | -1472 | -0- | 20 | 1 | 487 | 3 | Y | 136 | 136 | 0 | | | 25 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 06 | 630 | X | 630 | -0- | -0- | -0- | 19 | 1 | 457 | 3 | Y | 140 | 131 | 0 | 10 | 1 | 24 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 07 | 612 | N | 612 | -0- | -0- | -0- | 17 | 1 | 434 | 3 | Y | 146 | 146 | 0 | | | 24 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 08 | 626 | N | 626 | -0- | -0- | -0- | 19 | 1 | 463 | 3 | Y | 131 | 131 | 1 | | | 24 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 09 | 667 | N | 667 | -0- | -0- | -0- | 22 | 1 | 511 | 3 | Y | 122 | 122 | 1 | | | 24 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 10 | 645 | N | 645 | -0- | -0- | -0- | 20 | 1 | 489 | 3 | Y | 124 | 124 | 1 | | | 24 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| *11 | 715 | N | 715 | -0- | -0- | -0- | 21 | 1 | 532 | 3 | Y | 147 | 147 | 1 | | | 24 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| *12 | 775 | N | 775 | -0- | -0- | -0- | 23 | 1 | 546 | 3 | Y | 187 | 186 | 1 | | | 25 |
| | | | | | | | 206 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,870 TOTAL CONDENSATE PROD: 1,580

CARTHAGE (COTTON VALLEY) 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC 003645
CHADWICK WELL #: 3 RRCID -> 214459 COMPL. DATE 06/06/2005 TOTAL DEPTH 9901 PERF. 8719 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2700 | N | 1920 | -0- | -780 | 11523 | 1892 | 2 | 28 | 9 | N | 25 | | | | | 78 |
| 02 | 2800 | N | 2460 | -0- | -340 | 11183 | 2409 | 2 | 51 | 9 | N | 46 | | | | | 124 |
| 03 | 3100 | N | 2347 | -0- | -753 | 10430 | 2313 | 2 | 34 | 9 | N | 31 | | | | | 155 |
| 04 | 3000 | N | 2559 | -0- | -441 | 9989 | 2520 | 2 | 39 | 9 | N | 35 | | | | | 190 |
| 05 | 3100 | N | 2482 | -0- | -618 | 9371 | 2447 | 2 | 35 | 9 | N | 32 | | | | | 222 |
| 06 | 3000 | N | 2168 | -0- | -832 | 8539 | 2150 | 2 | 18 | 9 | N | 16 | 193 | 1 | | | 45 |
| 07 | 3100 | N | 2738 | -0- | -362 | 8177 | 2706 | 2 | 32 | 9 | N | 29 | | | | | 74 |
| 08 | 3100 | N | 2743 | -0- | -357 | 7820 | 2713 | 2 | 30 | 9 | N | 27 | | | | | 101 |
| 09 | 3000 | N | 2636 | -0- | -364 | 7456 | 2601 | 2 | 35 | 9 | N | 32 | | | | | 133 |
| 10 | 3100 | N | 2892 | -0- | -208 | 7248 | 2853 | 2 | 39 | 9 | N | 35 | | | | | 168 |
| 11 | 3000 | N | 2659 | -0- | -341 | 6907 | 2569 | 2 | 90 | 9 | N | 82 | | | | | 250 |
| *12 | 3100 | N | 2738 | -0- | -362 | 6545 | 2736 | 2 | 2 | 9 | N | 2 | 177 | 1 | | | 75 |

TOTAL GAS PROD: 30,342 TOTAL CONDENSATE PROD: 392

CHADWICK WELL #: 4 RRCID -> 220937 COMPL. DATE 03/19/2006 TOTAL DEPTH 9830 PERF. 8782 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2420 | -0- | -60 | -0- | 2392 | 2 | 28 | 9 | N | 25 | | | | | 88 |
| 02 | 2305 | X | 2305 | -0- | -0- | -0- | 2259 | 2 | 46 | 9 | N | 42 | | | | | 130 |
| 03 | 2480 | X | 2192 | -0- | -288 | -0- | 2151 | 2 | 41 | 9 | N | 37 | | | | | 167 |
| 04 | 2340 | X | 2078 | -0- | -262 | -0- | 2048 | 2 | 30 | 9 | N | 27 | 183 | 1 | | | 11 |
| 05 | 2542 | X | 2378 | -0- | -164 | -0- | 2334 | 2 | 44 | 9 | N | 40 | | | | | 51 |
| 06 | 2460 | X | 2210 | -0- | -250 | -0- | 2188 | 2 | 22 | 9 | N | 20 | | | | | 71 |
| 07 | 2542 | X | 2470 | -0- | -72 | -0- | 2438 | 2 | 32 | 9 | N | 29 | | | | | 100 |
| 08 | 2387 | N | 2379 | -0- | -8 | -0- | 2346 | 2 | 33 | 9 | N | 30 | | | | | 130 |
| 09 | 2226 | N | 2226 | -0- | -0- | -0- | 2193 | 2 | 33 | 9 | N | 30 | | | | | 160 |
| 10 | 2480 | N | 2383 | -0- | -97 | -0- | 2354 | 2 | 29 | 9 | N | 26 | | | | | 186 |
| 11 | 2310 | N | 2226 | -0- | -84 | -0- | 2214 | 2 | 12 | 9 | N | 11 | 187 | 1 | | | 10 |
| 12 | 2294 | N | 2278 | -0- | -16 | -0- | 2245 | 2 | 33 | 9 | N | 30 | | | | | 40 |

TOTAL GAS PROD: 27,545 TOTAL CONDENSATE PROD: 347

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC //CONT.// 003645
ANDERSON, M. K. WELL #: 1 RRCID -> 242887 COMPL. DATE 07/17/2008 TOTAL DEPTH 9967 PERF. 8597 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 972 | N | 972 | -0- | -0- | -0- | 951 | 2 | 21 | 9 | N | 19 | 153 | 1 | | | 30 |
| 02 | 756 | N | 535 | -0- | -221 | -0- | 535 | 2 | | | N | -0- | | | | | 30 |
| 03 | 1085 | N | 674 | -0- | -411 | -0- | 639 | 2 | 35 | 9 | N | 32 | | | | | 62 |
| 04 | 930 | N | 781 | -0- | -149 | -0- | 773 | 2 | 8 | 9 | N | 7 | | | | | 69 |
| 05 | 2290 | N | 2290 | -0- | -0- | -0- | 2276 | 2 | 14 | 9 | N | 13 | | | | | 82 |
| 06 | 3000 | N | 4268 | -0- | 1268 | 1268 | 4254 | 2 | 14 | 9 | N | 13 | | | | | 95 |
| 07 | 2642 | N | 1374 | -0- | -1268 | -0- | 1357 | 2 | 17 | 9 | N | 15 | | | | | 110 |
| 08 | 2294 | N | 1248 | -0- | -1046 | -0- | 1231 | 2 | 17 | 9 | N | 15 | | | | | 125 |
| 09 | 2400 | X | 1059 | -0- | -1341 | -0- | 1042 | 2 | 17 | 9 | N | 15 | | | | | 140 |
| 10 | 2480 | X | 1057 | -0- | -1423 | -0- | 1042 | 2 | 15 | 9 | N | 14 | | | | | 154 |
| 11 | 2400 | X | 910 | -0- | -1490 | -0- | 856 | 2 | 54 | 9 | N | 49 | | | | | 203 |
| 12 | 1364 | X | 1002 | -0- | -362 | -0- | 1000 | 2 | 2 | 9 | N | 2 | 165 | 1 | | | 40 |

TOTAL GAS PROD: 16,170 TOTAL CONDENSATE PROD: 194

AETHON ENERGY OPERATING LLC 008555
BOISE SOUTHERN ET AL WELL #: 1A RRCID -> 129709 COMPL. DATE 12/09/1996 TOTAL DEPTH 9450 PERF. 8582 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1262 | -0- | -381 | -0- | 1165 | 2 | 97 | 9 | N | 88 | 168 | 1 | | | 45 |
| 02 | 1305 | N | 1305 | -0- | -0- | -0- | 1260 | 2 | 45 | 9 | N | 41 | | | | | 86 |
| 03 | 1860 | N | 1537 | -0- | -323 | -0- | 1537 | 2 | | | N | -0- | | | | | 86 |
| 04 | 1230 | N | 1229 | -0- | -1 | -0- | 1205 | 2 | 24 | 9 | N | 22 | | | | | 108 |
| 05 | 1576 | N | 1576 | -0- | -0- | -0- | 1353 | 2 | 223 | 9 | N | 203 | 299 | 1 | | | 12 |
| 06 | 1500 | N | 1293 | -0- | -207 | -0- | 1270 | 2 | 23 | 9 | N | 21 | | | | | 33 |
| 07 | 1271 | N | 956 | -0- | -315 | -0- | 948 | 2 | 8 | 9 | N | 7 | | | | | 40 |
| 08 | 1581 | N | 835 | -0- | -746 | -0- | 822 | 2 | 13 | 9 | N | 12 | | | | | 52 |
| 09 | 1290 | N | 1039 | -0- | -251 | -0- | 208 | 1 | 831 | 3 | N | -0- | | | | | 52 |
| 10 | 1607 | N | 1607 | -0- | -0- | -0- | 321 | 1 | 1286 | 3 | N | -0- | | | | | 52 |
| 11 | 857 | N | 857 | -0- | -0- | -0- | 170 | 1 | 683 | 3 | N | 4 | | | | | 56 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1455 | N | 1455 | -0- | -0- | -0- | 290 | 1 | 1165 | 3 | N | -0- | | | | | 56 |

TOTAL GAS PROD: 14,951 TOTAL CONDENSATE PROD: 398

OSBORNE WELL #: 2 RRCID -> 224156 COMPL. DATE 11/21/2006 TOTAL DEPTH 10040 PERF. 8578 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3392 | -0- | -173 | -0- | 260 | 1 | 3132 | 2 | Y | -0- | | | | | 29 |
| 02 | 3220 | X | 2740 | -0- | -480 | -0- | 223 | 1 | 2517 | 2 | Y | -0- | | | | | 29 |
| 03 | 3565 | X | 3324 | -0- | -241 | -0- | 266 | 1 | 3058 | 2 | Y | -0- | | | | | 29 |
| 04 | 3420 | X | 2672 | -0- | -748 | -0- | 214 | 1 | 2432 | 2 | Y | 24 | | | | | 53 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 3379 | X | 1915 | -0- | -1464 | -0- | 140 | 1 | 1743 | 2 | Y | 29 | 46 | 1 | | | 36 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 3270 | X | -0- | -0- | -3270 | -0- | | | | | Y | 3 | | | | | 39 |
| 07 | 4346 | X | 4346 | -0- | -0- | -0- | 232 | 1 | 4114 | 2 | Y | -0- | 35 | 1 | | | -0- |
| 08 | 2958 | X | 2958 | -0- | -0- | -0- | 378 | 1 | 2579 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2490 | X | 1935 | -0- | -555 | -0- | 248 | 1 | 1686 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3977 | X | 3977 | -0- | -0- | -0- | 508 | 1 | 3468 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3101 | X | 3101 | -0- | -0- | -0- | 392 | 1 | 2657 | 3 | Y | 47 | | | | | 50 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *12 | 2964 | X | 2964 | -0- | -0- | -0- | 615 | 1 | 2347 | 3 | Y | 2 | 46 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,324 TOTAL CONDENSATE PROD: 108

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
CARTER, OLA EST. WELL #: 3 RRCID -> 229460 COMPL. DATE 07/10/2007 TOTAL DEPTH 10040 PERF. 8544 - 9861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2276 | X | 2276 | -0- | -0- | -0- | 174 | 1 | 2096 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | X | 1921 | -0- | -879 | -0- | 156 | 1 | 1765 | 2 | Y | -0- | | | | | 16 |
| 03 | 3100 | X | 2701 | -0- | -399 | -0- | 216 | 1 | 2485 | 2 | Y | -0- | | | | | 16 |
| 04 | 2880 | X | 2773 | -0- | -107 | -0- | 225 | 1 | 2548 | 2 | Y | -0- | | | | | 16 |
| 05 | 2883 | X | 1656 | -0- | -1227 | -0- | 121 | 1 | 1498 | 2 | Y | 34 | | | | | 50 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 2610 | X | -0- | -0- | -2610 | -0- | | | | | Y | 3 | | | | | 53 |
| 07 | 2852 | X | 534 | -0- | -2318 | -0- | 28 | 1 | 506 | 2 | Y | -0- | | | | | 45 |
| 08 | 1643 | N | 324 | -0- | -1319 | -0- | 41 | 1 | 283 | 3 | Y | -0- | | | | | 45 |
| 09 | 322 | N | 322 | -0- | -0- | -0- | 32 | 1 | 220 | 3 | Y | 64 | | | | | 109 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 527 | N | 485 | -0- | -42 | -0- | 63 | 1 | 422 | 3 | Y | -0- | | | | | 109 |
| 11 | 1933 | N | 1933 | -0- | -0- | -0- | 248 | 1 | 1685 | 3 | Y | -0- | | | | | 109 |
| *12 | 2782 | N | 2782 | -0- | -0- | -0- | 580 | 1 | 2202 | 3 | Y | -0- | | | | | 109 |

TOTAL GAS PROD: 17,707 TOTAL CONDENSATE PROD: 106

RICHARDSON A WELL #: 3 RRCID -> 230262 COMPL. DATE 07/17/2007 TOTAL DEPTH 9961 PERF. 9716 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE WELL #: 3 RRCID -> 230278 COMPL. DATE 08/12/2007 TOTAL DEPTH 10050 PERF. 8568 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1985 | -0- | -402 | -0- | 152 | 1 | 1833 | 2 | Y | -0- | | | | | 30 |
| 02 | 2660 | X | 1704 | -0- | -956 | -0- | 139 | 1 | 1565 | 2 | Y | -0- | | | | | 30 |
| 03 | 2945 | X | 1462 | -0- | -1483 | -0- | 117 | 1 | 1345 | 2 | Y | -0- | | | | | 30 |
| 04 | 2850 | X | 1651 | -0- | -1199 | -0- | 132 | 1 | 1493 | 2 | Y | 24 | | | | | 54 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 1984 | X | 965 | -0- | -1019 | -0- | 70 | 1 | 874 | 2 | Y | 19 | 47 | 1 | | | 26 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | Y | 3 | | | | | 29 |
| 07 | 2026 | X | 2026 | -0- | -0- | -0- | 108 | 1 | 1918 | 2 | Y | -0- | 26 | 1 | | | 1 |
| 08 | 2115 | N | 2115 | -0- | -0- | -0- | 271 | 1 | 1844 | 3 | Y | -0- | | | | | 1 |
| 09 | 1631 | N | 1631 | -0- | -0- | -0- | 208 | 1 | 1422 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2015 | N | 1584 | -0- | -431 | -0- | 202 | 1 | 1381 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1294 | -0- | -926 | -0- | 159 | 1 | 1083 | 3 | Y | 47 | | | | | 50 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1504 | -0- | -170 | -0- | 313 | 1 | 1188 | 3 | Y | 3 | 46 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,921 TOTAL CONDENSATE PROD: 98

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
BOISE SOUTHERN ET AL WELL #: 1H RRCID -> 235280 COMPL. DATE 03/27/2008 TOTAL DEPTH 9374 PERF. 9736 - 12700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11346 | X | 10207 | -0- | -1139 | -0- | 10043 | 2 | 164 | 9 | N | 149 | | | | | 206 |
| 02 | 9996 | X | 9095 | -0- | -901 | -0- | 8961 | 2 | 134 | 9 | N | 122 | 180 | 1 | | | 148 |
| 03 | 10540 | X | 9498 | -0- | -1042 | -0- | 9309 | 2 | 189 | 9 | N | 172 | 192 | 1 | | | 128 |
| 04 | 10140 | X | 9329 | -0- | -811 | -0- | 9155 | 2 | 174 | 9 | N | 158 | 183 | 1 | | | 103 |
| 05 | 10385 | X | 9716 | -0- | -669 | -0- | 9603 | 2 | 113 | 9 | N | 103 | | | | | 206 |
| 06 | 9870 | X | 9168 | -0- | -702 | -0- | 8971 | 2 | 197 | 9 | N | 179 | 184 | 1 | | | 201 |
| 07 | 10075 | X | 9552 | -0- | -523 | -0- | 9406 | 2 | 146 | 9 | N | 133 | 184 | 1 | | | 150 |
| 08 | 9496 | X | 9496 | -0- | -0- | -0- | 9353 | 2 | 143 | 9 | N | 130 | 175 | 1 | | | 105 |
| 09 | 9292 | X | 9292 | -0- | -0- | -0- | 1806 | 1 | 7350 | 3 | N | 124 | 179 | 1 | | | 50 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 10 | 9462 | X | 9462 | -0- | -0- | -0- | 1852 | 1 | 7466 | 3 | N | 131 | | | | | 181 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 11 | 9120 | X | 8974 | -0- | -146 | -0- | 1735 | 1 | 7119 | 3 | N | 109 | 182 | 1 | | | 108 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 9424 | X | 8850 | -0- | -574 | -0- | 1691 | 1 | 6993 | 3 | N | 151 | 192 | 1 | | | 67 |
| | | | | | | | 166 | 9 | | | | | | | | | |

TOTAL GAS PROD: 112,639 TOTAL CONDENSATE PROD: 1,661

CARTER, OLA EST. WELL #: 4 RRCID -> 236418 COMPL. DATE 05/11/2008 TOTAL DEPTH 9995 PERF. 8551 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2903 | -0- | -228 | -0- | 223 | 1 | 2680 | 2 | Y | -0- | | | | | 19 |
| 02 | 2268 | X | 1951 | -0- | -317 | -0- | 157 | 1 | 1779 | 2 | Y | 14 | | | | | 33 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2511 | X | 1953 | -0- | -558 | -0- | 156 | 1 | 1797 | 2 | Y | -0- | | | | | 33 |
| 04 | 2495 | X | 2495 | -0- | -0- | -0- | 189 | 1 | 2150 | 2 | Y | 142 | | | | | 175 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 05 | 2511 | X | 2388 | -0- | -123 | -0- | 176 | 1 | 2184 | 2 | Y | 25 | 181 | 1 | | | 19 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2430 | X | -0- | -0- | -2430 | -0- | | | | | Y | 3 | | | | | 22 |
| 07 | 4866 | X | 4866 | -0- | -0- | -0- | 259 | 1 | 4607 | 2 | Y | -0- | | | | | 19 |
| 08 | 3580 | X | 3580 | -0- | -0- | -0- | 457 | 1 | 3115 | 3 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2463 | N | 2463 | -0- | -0- | -0- | 316 | 1 | 2143 | 3 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2170 | X | 2061 | -0- | -109 | -0- | 265 | 1 | 1796 | 3 | Y | -0- | | | | | 30 |
| 11 | 2100 | X | 1446 | -0- | -654 | -0- | 186 | 1 | 1260 | 3 | Y | -0- | | | | | 30 |
| 12 | 2170 | X | 1837 | -0- | -333 | -0- | 381 | 1 | 1456 | 3 | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 27,943 TOTAL CONDENSATE PROD: 195

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
OSBORNE GAS UNIT WELL #: 4 RRCID -> 239334 COMPL. DATE 04/23/2008 TOTAL DEPTH 10054 PERF. 8590 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1125 | -0- | | -177 | -0- | 86 | 1 | 1039 | 2 | Y | -0- | | | | | 11 |
| 02 | 1224 | N | 1224 | -0- | | -0- | -0- | 100 | 1 | 1124 | 2 | Y | -0- | | | | | 11 |
| 03 | 1495 | N | 1495 | -0- | | -0- | -0- | 119 | 1 | 1376 | 2 | Y | -0- | | | | | 11 |
| 04 | 1528 | N | 1528 | -0- | | -0- | -0- | 123 | 1 | 1396 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1271 | N | 849 | -0- | | -422 | -0- | 63 | 1 | 782 | 2 | Y | 4 | 17 | 1 | | | 6 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1230 | N | -0- | -0- | | -1230 | -0- | | | | | Y | 2 | | | | | 8 |
| 07 | 1871 | N | 1871 | -0- | | -0- | -0- | 100 | 1 | 1771 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 08 | 1558 | N | 1558 | -0- | | -0- | -0- | 200 | 1 | 1358 | 3 | Y | -0- | | | | | 1 |
| 09 | 1452 | N | 1452 | -0- | | -0- | -0- | 187 | 1 | 1265 | 3 | Y | -0- | | | | | 1 |
| 10 | 1581 | N | 1285 | -0- | | -296 | -0- | 165 | 1 | 1119 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1439 | -0- | | -91 | -0- | 176 | 1 | 1211 | 3 | Y | 47 | | | | | 49 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| *12 | 1690 | N | 1690 | -0- | | -0- | -0- | 352 | 1 | 1336 | 3 | Y | 2 | 46 | 1 | | | 5 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,516 TOTAL CONDENSATE PROD: 64

RICHARDSON A WELL #: 2H RRCID -> 241285 COMPL. DATE 04/18/2013 TOTAL DEPTH 9701 PERF. 9983 - 12205

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5329 | X | 5329 | -0- | | -0- | -0- | 5329 | 2 | | | N | -0- | | | | | 43 |
| 02 | 4714 | X | 4714 | -0- | | -0- | -0- | 4714 | 2 | | | N | -0- | | | | | 43 |
| 03 | 5311 | X | 5311 | -0- | | -0- | -0- | 5307 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 04 | 5083 | X | 5083 | -0- | | -0- | -0- | 5083 | 2 | | | N | -0- | | | | | 47 |
| 05 | 5267 | X | 5267 | -0- | | -0- | -0- | 5267 | 2 | | | N | -0- | | | | | 47 |
| 06 | 5031 | X | 5031 | -0- | | -0- | -0- | 5031 | 2 | | | N | -0- | | | | | 47 |
| 07 | 5197 | X | 5197 | -0- | | -0- | -0- | 5197 | 2 | | | N | -0- | | | | | -0- |
| 08 | T. A. | | 5011 | -0- | | 5011 | 5011 | 5011 | 1 | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 4942 | -0- | | 4942 | 9953 | 776 | 1 | 4146 | 3 | N | 18 | | | | | 18 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | T. A. | | 5184 | -0- | | 5184 | 15137 | 803 | 1 | 4304 | 3 | N | 70 | 70 | 1 | | | 18 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 20037 | X | 4900 | -0- | | -15137 | -0- | 757 | 1 | 4143 | 3 | N | -0- | | | | | 18 |
| *12 | 4466 | X | 4466 | -0- | | -0- | -0- | 693 | 1 | 3773 | 3 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 60,435 TOTAL CONDENSATE PROD: 92

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
BOISE SOUTHERN ET AL WELL #: 2H RRCID -> 242061 COMPL. DATE 07/31/2008 TOTAL DEPTH 9358 PERF. 9570 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5428 | -0- | -586 | -0- | 5343 | 2 | 85 | 9 | N | 77 | | | | | 177 |
| 02 | 5264 | X | 4316 | -0- | -948 | -0- | 4270 | 2 | 46 | 9 | N | 42 | 179 | 1 | | | 40 |
| 03 | 5766 | X | 4900 | -0- | -866 | -0- | 4843 | 2 | 57 | 9 | N | 52 | | | | | 92 |
| 04 | 5580 | X | 4351 | -0- | -1229 | -0- | 4257 | 2 | 94 | 9 | N | 85 | | | | | 177 |
| 05 | 5549 | X | 4817 | -0- | -732 | -0- | 4742 | 2 | 75 | 9 | N | 68 | 183 | 1 | | | 62 |
| 06 | 5250 | X | 4278 | -0- | -972 | -0- | 4173 | 2 | 105 | 9 | N | 95 | | | | | 157 |
| 07 | 4898 | X | 4461 | -0- | -437 | -0- | 4433 | 2 | 28 | 9 | N | 25 | | | | | 182 |
| 08 | 4772 | X | 4772 | -0- | -0- | -0- | 4769 | 2 | 3 | 9 | N | 3 | | | | | 185 |
| 09 | 4606 | X | 4606 | -0- | -0- | -0- | 914 | 1 | 3691 | 3 | N | 1 | | | | | 186 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4799 | X | 4799 | -0- | -0- | -0- | 943 | 1 | 3836 | 3 | N | 18 | | | | | 204 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 4682 | X | 4682 | -0- | -0- | -0- | 897 | 1 | 3743 | 3 | N | 38 | 180 | 1 | | | 62 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *12 | 4455 | X | 4455 | -0- | -0- | -0- | 888 | 1 | 3561 | 3 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,865 TOTAL CONDENSATE PROD: 509

RICHARDSON A WELL #: 1H RRCID -> 246140 COMPL. DATE 10/25/2008 TOTAL DEPTH 9709 PERF. 9924 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7553 | X | 7553 | -0- | -0- | -0- | 7553 | 2 | | | N | -0- | | | | | 43 |
| 02 | 6247 | X | 6247 | -0- | -0- | -0- | 6247 | 2 | | | N | -0- | | | | | 43 |
| 03 | 7440 | X | 6119 | -0- | -1321 | -0- | 6115 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 04 | 7200 | X | 5444 | -0- | -1756 | -0- | 5444 | 2 | | | N | -0- | | | | | 47 |
| 05 | 7440 | X | 4840 | -0- | -2600 | -0- | 4840 | 2 | | | N | -0- | | | | | 47 |
| 06 | 7200 | X | 5268 | -0- | -1932 | -0- | 5268 | 2 | | | N | -0- | | | | | 47 |
| 07 | 6913 | X | 6141 | -0- | -772 | -0- | 6141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6382 | X | 6382 | -0- | -0- | -0- | 6382 | 1 | | | N | -0- | | | | | -0- |
| 09 | 5740 | X | 5740 | -0- | -0- | -0- | 900 | 1 | 4816 | 3 | N | 22 | | | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 6138 | X | 5859 | -0- | -279 | -0- | 910 | 1 | 4861 | 3 | N | 80 | 80 | 1 | | | 22 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 6120 | X | 5304 | -0- | -816 | -0- | 817 | 1 | 4487 | 3 | N | -0- | | | | | 22 |
| 12 | 6324 | X | 3915 | -0- | -2409 | -0- | 606 | 1 | 3309 | 3 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 68,812 TOTAL CONDENSATE PROD: 106

ANADARKO E&P ONSHORE LLC 020528
BOREN UNIT WELL #: 4 RRCID -> 063606 COMPL. DATE 08/15/1975 TOTAL DEPTH 9650 PERF. 8413 - 8481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SMITH, ELLA UNIT 1 WELL #: 4 RRCID -> 065951 COMPL. DATE 02/20/1976 TOTAL DEPTH 9600 PERF. 8392 - 9073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORDERS-SMITH UNIT #3 WELL #: 3 RRCID -> 068657 COMPL. DATE 09/02/1976 TOTAL DEPTH 9693 PERF. 8414 - 9044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2510 | X | 2510 | -0- | -0- | -0- | 2510 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2216 | X | 2216 | -0- | -0- | -0- | 2216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2128 | X | 2128 | -0- | -0- | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2057 | X | 2057 | -0- | -0- | -0- | 2057 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2008 | N | 2008 | -0- | -0- | -0- | 2008 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2414 | N | 2414 | -0- | -0- | -0- | 2414 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2003 | N | 2003 | -0- | -0- | -0- | 2003 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1712 | -0- | -298 | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2418 | N | 2111 | -0- | -307 | -0- | 2111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2114 | N | 2114 | -0- | -0- | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1657 | -0- | -110 | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,869 TOTAL CONDENSATE PROD: -0-

SMITH, ELLA UNIT #2 WELL #: 3 RRCID -> 068986 COMPL. DATE 09/07/1976 TOTAL DEPTH 9312 PERF. 8393 - 9106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 3144 | -0- | -2436 | -0- | 3144 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4760 | X | 2794 | -0- | -1966 | -0- | 2794 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4713 | X | 4713 | -0- | -0- | -0- | 4713 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4499 | X | 4499 | -0- | -0- | -0- | 4499 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4340 | X | 1916 | -0- | -2424 | -0- | 1916 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4560 | X | 231 | -0- | -4329 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4712 | X | 824 | -0- | -3888 | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5776 | X | 5776 | -0- | -0- | -0- | 5776 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4500 | X | 4196 | -0- | -304 | -0- | 4196 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3963 | X | 3963 | -0- | -0- | -0- | 3963 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5580 | X | 2590 | -0- | -2990 | -0- | 2590 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5766 | X | 168 | -0- | -5598 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,814 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST-COTTLE UNIT #1 WELL #: 5 RRCID -> 069731 COMPL. DATE 11/01/1976 TOTAL DEPTH 9858 PERF. 8564 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 294 | -0- | -98 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 303 | -0- | -162 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 299 | -0- | -121 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 264 | -0- | -77 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 297 | -0- | -3 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 305 | -0- | -5 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 09 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 10 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| *12 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,094 TOTAL CONDENSATE PROD: -0-

FROST UNIT #4 WELL #: 3 RRCID -> 069733 COMPL. DATE 11/10/1976 TOTAL DEPTH 9457 PERF. 8603 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 353 | -0- | -298 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | X | 455 | -0- | -21 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | X | 444 | -0- | -83 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | X | 374 | -0- | -136 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | X | 461 | -0- | -35 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 06 | 556 | X | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | X | 393 | -0- | -103 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 250 | -0- | -215 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 79 | -0- | -491 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 10 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| *12 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,225 TOTAL CONDENSATE PROD: -0-

FROST HULL UNIT WELL #: 4 RRCID -> 070286 COMPL. DATE 12/15/1976 TOTAL DEPTH 9445 PERF. 9012 - 9136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 3 RRCID -> 071954 COMPL. DATE 07/07/1987 TOTAL DEPTH 9623 PERF. 8540 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1059 | -0- | -21 | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 936 | -0- | -180 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1013 | -0- | -165 | -0- | 1013 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 111 | -0- | -789 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 281 | -0- | -835 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,217 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 3 RRCID -> 072334 COMPL. DATE 06/06/1977 TOTAL DEPTH 9685 PERF. 8455 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 855 | -0- | -44 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 05 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 09 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 686 | -0- | -89 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2128 | N | 2128 | -0- | -0- | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,816 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 3 RRCID -> 072787 COMPL. DATE 08/20/1977 TOTAL DEPTH 9675 PERF. 8725 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 876 | -0- | -48 | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 935 | -0- | -88 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 895 | -0- | -65 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 935 | -0- | -26 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 06 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 421 | -0- | -509 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,958 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J. R. -A- WELL #: 2 RRCID -> 072811 COMPL. DATE 08/19/1977 TOTAL DEPTH 9290 PERF. 8436 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 486 | -0- | -41 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 433 | -0- | -15 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 489 | -0- | -7 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 472 | -0- | -8 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 05 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 468 | -0- | -12 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 466 | -0- | -30 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 464 | -0- | -1 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 451 | -0- | -29 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 10 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 11 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 463 | -0- | -2 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,651 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 2 RRCID -> 073225 COMPL. DATE 09/03/1977 TOTAL DEPTH 9660 PERF. 8415 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 569 | -0- | -175 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 553 | -0- | -7 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 03 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 04 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 05 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 623 | -0- | -7 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 633 | -0- | -18 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 647 | -0- | -4 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 595 | -0- | -35 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 367 | -0- | -253 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 609 | -0- | -11 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,173 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 2 RRCID -> 074173 COMPL. DATE 10/19/1977 TOTAL DEPTH 9596 PERF. 8666 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2570 | N | 2570 | -0- | -0- | -0- | 2570 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1618 | -0- | -2 | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1646 | -0- | -28 | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1584 | -0- | -36 | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 710 | -0- | -964 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2296 | N | 2296 | -0- | -0- | -0- | 2296 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1495 | -0- | -5 | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1456 | -0- | -94 | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,680 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 4 RRCID -> 075031 COMPL. DATE 04/26/2005 TOTAL DEPTH 9590 PERF. 8394 - 8620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1278 | -0- | -334 | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2455 | N | 2455 | -0- | -0- | -0- | 2455 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2131 | N | 2131 | -0- | -0- | -0- | 2131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 1202 | -0- | -999 | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2130 | N | 795 | -0- | -1335 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 822 | -0- | -1379 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 709 | -0- | -500 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 531 | -0- | -279 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 446 | -0- | -391 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 291 | -0- | -399 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 554 | -0- | -4 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,721 TOTAL CONDENSATE PROD: -0-

FROST LUMBER IND. INC. UNIT WELL #: 1 RRCID -> 075636 COMPL. DATE 01/15/1978 TOTAL DEPTH 9815 PERF. 9120 - 9315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 2 RRCID -> 076147 COMPL. DATE 03/02/1978 TOTAL DEPTH 9757 PERF. 8442 - 9653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 382 | -0- | -66 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 406 | -0- | -90 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 349 | -0- | -131 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 299 | -0- | -135 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 290 | -0- | -100 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 257 | -0- | -115 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 291 | -0- | -19 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 178 | -0- | -122 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 122 | -0- | -126 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| *12 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,096 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PRIESTLY-HOLMES UNIT WELL #: 2 RRCID -> 076483 COMPL. DATE 03/03/1978 TOTAL DEPTH 9300 PERF. 8400 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1512 | -0- | -38 | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1428 | -0- | -122 | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1534 | -0- | -47 | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1303 | -0- | -247 | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1358 | -0- | -142 | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1386 | -0- | -133 | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,377 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 2 RRCID -> 076947 COMPL. DATE 05/23/1978 TOTAL DEPTH 9710 PERF. 8399 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 05 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 41 | -0- | -52 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 832 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 3 RRCID -> 078423 COMPL. DATE 08/29/1978 TOTAL DEPTH 9640 PERF. 8364 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1944 | N | 1944 | -0- | -0- | -0- | 1944 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2232 | N | 2153 | -0- | -79 | -0- | 2153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2220 | N | 2220 | -0- | -0- | -0- | 2220 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2224 | N | 2224 | -0- | -0- | -0- | 2224 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2070 | N | 2056 | -0- | -14 | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 2013 | -0- | -219 | -0- | 2013 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 1732 | -0- | -407 | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2144 | N | 2144 | -0- | -0- | -0- | 2144 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2015 | N | 1809 | -0- | -206 | -0- | 1809 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1211 | -0- | -469 | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1889 | -0- | -250 | -0- | 1889 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,572 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 22 WELL #: 2 RRCID -> 078945 COMPL. DATE 09/21/1978 TOTAL DEPTH 9720 PERF. 8446 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 02 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 03 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 652 | -0- | -61 | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 636 | -0- | -114 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 673 | -0- | -350 | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 644 | -0- | -7 | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 09 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 665 | -0- | -17 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 608 | -0- | -22 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 600 | -0- | -51 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,349 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 4 RRCID -> 079063 COMPL. DATE 09/19/1978 TOTAL DEPTH 9632 PERF. 8559 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1785 | -0- | -44 | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1511 | -0- | -141 | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1782 | -0- | -47 | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2600 | N | 2600 | -0- | -0- | -0- | 2600 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2586 | N | 2586 | -0- | -0- | -0- | 2586 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1687 | -0- | -142 | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2079 | N | 2079 | -0- | -0- | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1109 | -0- | -691 | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 939 | -0- | -735 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1374 | -0- | -426 | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1712 | N | 1712 | -0- | -0- | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,213 TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 3 RRCID -> 079578 COMPL. DATE 10/08/1978 TOTAL DEPTH 9571 PERF. 8535 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 920 | -0- | -200 | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1218 | -0- | -22 | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1149 | -0- | -153 | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1123 | -0- | -137 | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 718 | -0- | -491 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 881 | -0- | -229 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,963 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 14 WELL #: 2 RRCID -> 079579 COMPL. DATE 10/23/1978 TOTAL DEPTH 9561 PERF. 8361 - 9481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1197 | -0- | -43 | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1098 | -0- | -50 | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 617 | -0- | -592 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2959 | N | 2959 | -0- | -0- | -0- | 2959 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 976 | -0- | -109 | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,208 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 4 RRCID -> 079793 COMPL. DATE 11/09/1978 TOTAL DEPTH 9570 PERF. 8487 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2080 | X | 2080 | -0- | -0- | -0- | 2080 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3377 | X | 3377 | -0- | -0- | -0- | 3377 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3769 | X | 3769 | -0- | -0- | -0- | 3769 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3722 | X | 3722 | -0- | -0- | -0- | 3722 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3736 | X | 3736 | -0- | -0- | -0- | 3736 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3484 | X | 3484 | -0- | -0- | -0- | 3484 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3320 | X | 3320 | -0- | -0- | -0- | 3320 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3562 | X | 3562 | -0- | -0- | -0- | 3562 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3435 | X | 3435 | -0- | -0- | -0- | 3435 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2411 | X | 2411 | -0- | -0- | -0- | 2411 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3339 | X | 3339 | -0- | -0- | -0- | 3339 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3703 | X | 3703 | -0- | -0- | -0- | 3703 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,938 TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 2 RRCID -> 079862 COMPL. DATE 11/29/1978 TOTAL DEPTH 9365 PERF. 8388 - 9208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 331 | -0- | -2986 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 399 | -0- | -2597 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 472 | -0- | -2845 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3030 | X | 528 | -0- | -2502 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | X | 462 | -0- | -1274 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2293 | X | 2293 | -0- | -0- | -0- | 2293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3008 | X | 3008 | -0- | -0- | -0- | 3008 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2617 | X | 2617 | -0- | -0- | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2706 | X | 2706 | -0- | -0- | -0- | 2706 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3007 | X | 2799 | -0- | -208 | -0- | 2799 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2910 | X | 2506 | -0- | -404 | -0- | 2506 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2674 | -0- | -333 | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,795 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED WELL #: 2 RRCID -> 079928 COMPL. DATE 09/15/1978 TOTAL DEPTH 9300 PERF. 8423 - 8457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1349 | -0- | -15 | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1221 | -0- | -11 | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1348 | -0- | -16 | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1187 | -0- | -133 | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1154 | -0- | -86 | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,273 TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 4 RRCID -> 080629 COMPL. DATE 01/06/1979 TOTAL DEPTH 9690 PERF. 8594 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1239 | -0- | -49 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1344 | -0- | -82 | -0- | 1344 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1278 | -0- | -102 | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1310 | -0- | -54 | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1271 | -0- | -19 | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1190 | -0- | -267 | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1326 | -0- | -84 | -0- | 1326 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1283 | -0- | -143 | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,372 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 2 RRCID -> 081246 COMPL. DATE 06/05/1987 TOTAL DEPTH 9723 PERF. 8551 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 02 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 678 | -0- | -4 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 595 | -0- | -65 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 05 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |
| 08 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 10 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,711 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HANCOCK, J.F. UNIT WELL #: 2 RRCID -> 081259 COMPL. DATE 02/10/1979 TOTAL DEPTH 9358 PERF. 8412 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 293 | -0- | -17 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 212 | -0- | -88 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 231 | -0- | -79 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 221 | -0- | -49 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 08 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| *12 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,711 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 3 RRCID -> 082164 COMPL. DATE 03/14/1979 TOTAL DEPTH 9700 PERF. 8411 - 9618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1798 | -0- | -496 | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1461 | -0- | -415 | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1723 | -0- | -168 | -0- | 1723 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1592 | -0- | -148 | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1552 | -0- | -60 | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1440 | -0- | -270 | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1203 | -0- | -471 | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1536 | -0- | -84 | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1380 | -0- | -108 | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,735 TOTAL CONDENSATE PROD: -0-

LASHLEY, M. GAS UNIT WELL #: 1 RRCID -> 082258 COMPL. DATE 05/14/1979 TOTAL DEPTH 9650 PERF. 8318 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3284 | X | 3284 | -0- | -0- | -0- | 3284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | 2961 | -0- | -427 | -0- | 2961 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3751 | X | 3161 | -0- | -590 | -0- | 3161 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3630 | X | 2916 | -0- | -714 | -0- | 2916 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3332 | X | 3332 | -0- | -0- | -0- | 3332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3180 | X | 3101 | -0- | -79 | -0- | 3101 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3286 | X | 3282 | -0- | -4 | -0- | 3282 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3198 | X | 3198 | -0- | -0- | -0- | 3198 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3168 | X | 3168 | -0- | -0- | -0- | 3168 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3079 | X | 3079 | -0- | -0- | -0- | 3079 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2967 | X | 2967 | -0- | -0- | -0- | 2967 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2601 | X | 2601 | -0- | -0- | -0- | 2601 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,050 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, E. T. GAS UNIT WELL #: 2 RRCID -> 082473 COMPL. DATE 04/10/1979 TOTAL DEPTH 9550 PERF. 8760 - 9105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KANGAROO GAS UNIT 16 WELL #: 2 RRCID -> 082476 COMPL. DATE 10/11/2004 TOTAL DEPTH 9990 PERF. 9776 - 9816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POSS, L.T. UNIT WELL #: 1 RRCID -> 082872 COMPL. DATE 04/27/1979 TOTAL DEPTH 9366 PERF. 8399 - 9288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 X | -0- | -0- | -5270 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2856 X | -0- | -0- | -2856 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1612 X | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1560 X | -0- | -0- | -1560 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 806 X | 289 | -0- | -517 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 893 X | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2356 X | 2356 | -0- | -0- | -0- | 2356 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2654 N | 2654 | -0- | -0- | -0- | 2654 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2804 N | 2804 | -0- | -0- | -0- | 2804 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1767 N | 1469 | -0- | -298 | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 N | -0- | -0- | -1710 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1767 N | 487 | -0- | -1280 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,952 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 33 WELL #: 2 RRCID -> 083407 COMPL. DATE 01/12/1988 TOTAL DEPTH 9740 PERF. 8508 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 43 | -0- | -1383 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 11 | -0- | -1193 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 3 | -0- | -5 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 2 RRCID -> 083504 COMPL. DATE 06/21/1979 TOTAL DEPTH 9735 PERF. 8489 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3087 | -0- | -44 | -0- | 3087 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4760 | X | 4760 | -0- | -0- | -0- | 4760 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5236 | X | 5236 | -0- | -0- | -0- | 5236 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5040 | X | 5040 | -0- | -0- | -0- | 5040 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5100 | X | 5100 | -0- | -0- | -0- | 5100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3730 | X | 3730 | -0- | -0- | -0- | 3730 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4918 | X | 4918 | -0- | -0- | -0- | 4918 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5696 | X | 5696 | -0- | -0- | -0- | 5696 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4989 | X | 4989 | -0- | -0- | -0- | 4989 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3925 | X | 3925 | -0- | -0- | -0- | 3925 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4499 | X | 4499 | -0- | -0- | -0- | 4499 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4880 | X | 4880 | -0- | -0- | -0- | 4880 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,860 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 2 RRCID -> 083505 COMPL. DATE 06/16/1979 TOTAL DEPTH 9700 PERF. 8380 - 9593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 374 | -0- | -122 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 387 | -0- | -33 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 03 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3254 | -0- | 254 | 254 | 3254 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2725 | N | 2471 | -0- | -254 | -0- | 2471 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1876 | N | 1876 | -0- | -0- | -0- | 1876 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1651 | X | 1651 | -0- | -0- | -0- | 1651 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3348 | X | 1470 | -0- | -1878 | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3240 | X | 1163 | -0- | -2077 | -0- | 1163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2480 | X | 486 | -0- | -1994 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1890 | X | 423 | -0- | -1467 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | X | 312 | -0- | -1331 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,745 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 10 WELL #: 4 RRCID -> 083987 COMPL. DATE 07/26/1979 TOTAL DEPTH 9616 PERF. 8292 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 618 | -0- | -33 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 345 | -0- | -663 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 04 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 05 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 663 | -0- | -567 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 522 | -0- | -501 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 08 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 09 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 379 | -0- | -148 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 11 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 574 | -0- | -139 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,746 TOTAL CONDENSATE PROD: -0-

FROST GILLASPY WELL #: 1 RRCID -> 084137 COMPL. DATE 01/17/1979 TOTAL DEPTH 9430 PERF. 8550 - 9287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2228 | -0- | -66 | -0- | 2217 | 3 | 11 | 9 | N | 10 | 7 | 1 | | | 6 |
| 02 | 2147 | N | 2147 | -0- | -0- | -0- | 2125 | 3 | 22 | 9 | N | 20 | 22 | 1 | | | 4 |
| 03 | 2201 | N | 2164 | -0- | -37 | -0- | 2154 | 3 | 10 | 9 | N | 9 | 8 | 1 | | | 5 |
| 04 | 2490 | N | 2490 | -0- | -0- | -0- | 2442 | 3 | 48 | 9 | N | 44 | 32 | 1 | | | 17 |
| 05 | 2945 | N | 2945 | -0- | -0- | -0- | 2920 | 3 | 25 | 9 | N | 23 | 25 | 1 | | | 15 |
| 06 | 2100 | N | 1614 | -0- | -486 | -0- | 1611 | 3 | 3 | 9 | N | 3 | 13 | 1 | | | 5 |
| 07 | 2405 | N | 2405 | -0- | -0- | -0- | 2335 | 3 | 70 | 9 | N | 64 | 54 | 1 | | | 15 |
| 08 | 3100 | N | 3132 | -0- | 32 | 32 | 3109 | 3 | 23 | 9 | N | 21 | 19 | 1 | | | 17 |
| 09 | 2441 | N | 2409 | -0- | -32 | -0- | 2377 | 3 | 32 | 9 | N | 29 | 30 | 1 | | | 16 |
| 10 | 2294 | N | 2174 | -0- | -120 | -0- | 2141 | 3 | 33 | 9 | N | 30 | 36 | 1 | | | 10 |
| 11 | 2220 | X | 1677 | -0- | -543 | -0- | 1663 | 3 | 14 | 9 | N | 13 | 18 | 1 | | | 5 |
| 12 | 2294 | X | 1473 | -0- | -821 | -0- | 1459 | 3 | 14 | 9 | N | 13 | 9 | 1 | | | 9 |

TOTAL GAS PROD: 26,858 TOTAL CONDENSATE PROD: 279

CGU 8 WELL #: 3 RRCID -> 084142 COMPL. DATE 08/04/1979 TOTAL DEPTH 9760 PERF. 8445 - 9346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 03 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 357 | -0- | -3 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 354 | -0- | -18 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 06 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 07 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| *12 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,553 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 3 WELL #: 3 RRCID -> 084942 COMPL. DATE 10/03/1979 TOTAL DEPTH 9665 PERF. 8445 - 9529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 658 | -0- | -241 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 795 | -0- | -662 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 710 | -0- | -730 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | X | 1082 | -0- | -406 | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | X | 718 | -0- | -362 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | X | 452 | -0- | -881 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1808 | X | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | X | 860 | -0- | -473 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,303 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 2 RRCID -> 085373 COMPL. DATE 12/24/1988 TOTAL DEPTH 9800 PERF. 8584 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 702 | -0- | -197 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 697 | -0- | -31 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 733 | -0- | -42 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 668 | -0- | -22 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 506 | -0- | -176 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 327 | -0- | -333 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 311 | -0- | -371 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| *12 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,522 TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 3 RRCID -> 086572 COMPL. DATE 01/02/1980 TOTAL DEPTH 9870 PERF. 8664 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2584 | X | 2584 | -0- | -0- | -0- | 2584 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2398 | X | 2398 | -0- | -0- | -0- | 2398 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2768 | X | 2768 | -0- | -0- | -0- | 2768 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2645 | N | 2645 | -0- | -0- | -0- | 2645 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2704 | N | 2704 | -0- | -0- | -0- | 2704 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2609 | N | 2609 | -0- | -0- | -0- | 2609 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2553 | N | 2553 | -0- | -0- | -0- | 2553 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2697 | N | 2636 | -0- | -61 | -0- | 2636 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2699 | N | 2699 | -0- | -0- | -0- | 2699 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2542 | N | 1304 | -0- | -1238 | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | N | 2442 | -0- | -108 | -0- | 2442 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2881 | N | 2881 | -0- | -0- | -0- | 2881 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,223 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 4 WELL #: 2 RRCID -> 086573 COMPL. DATE 01/18/1980 TOTAL DEPTH 9785 PERF. 8342 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2604 | N | 2040 | -0- | -564 | -0- | 2040 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | N | 2249 | -0- | -262 | -0- | 2249 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2160 | N | 2139 | -0- | -21 | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2263 | N | 2153 | -0- | -110 | -0- | 2153 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 2119 | -0- | -71 | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 2105 | -0- | -96 | -0- | 2105 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 2130 | -0- | -9 | -0- | 2130 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2130 | N | 2027 | -0- | -103 | -0- | 2027 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2108 | N | 1137 | -0- | -971 | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2158 | N | 2158 | -0- | -0- | -0- | 2158 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 1887 | -0- | -221 | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,373 TOTAL CONDENSATE PROD: -0-

WILLIAMS-WALL GAS UNIT WELL #: 2 RRCID -> 086763 COMPL. DATE 12/15/1979 TOTAL DEPTH 9401 PERF. 9092 - 9207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1020 | -0- | -34 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,985 TOTAL CONDENSATE PROD: -0-

CGU 29 WELL #: 2 RRCID -> 087091 COMPL. DATE 02/07/1980 TOTAL DEPTH 9874 PERF. 8623 - 9776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1452 | -0- | -67 | -0- | 1452 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1793 | N | 1793 | -0- | -0- | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1393 | -0- | -250 | -0- | 1393 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2104 | N | 2104 | -0- | -0- | -0- | 2104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1734 | -0- | -95 | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3239 | -0- | 139 | 139 | 3239 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2092 | N | 1953 | -0- | -139 | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1333 | -0- | -341 | -0- | 1333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2908 | X | 2908 | -0- | -0- | -0- | 2908 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2053 | X | 2053 | -0- | -0- | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,203 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 30 WELL #: 3 RRCID -> 087576 COMPL. DATE 06/25/2005 TOTAL DEPTH 9885 PERF. 9056 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 71 | -0- | -181 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2864 | X | 2864 | -0- | -0- | -0- | 2864 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,755 TOTAL CONDENSATE PROD: -0-

CGU 31 WELL #: 2-T RRCID -> 088649 COMPL. DATE 03/15/1980 TOTAL DEPTH 9950 PERF. 8698 - 9825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 3D RRCID -> 089185 COMPL. DATE 06/20/1980 TOTAL DEPTH 3011 PERF. 2680 - 2735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST, H.B. UNIT WELL #: 1 RRCID -> 089513 COMPL. DATE 11/12/1979 TOTAL DEPTH 9415 PERF. 9070 - 9216

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 07 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 43 | -0- | -50 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 31 | -0- | -59 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 15 | -0- | -78 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 787 TOTAL CONDENSATE PROD: -0-

COTTLE-REEVES UNIT WELL #: 1 RRCID -> 089514 COMPL. DATE 01/24/1980 TOTAL DEPTH 9400 PERF. 8492 - 8987

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 624 | -0- | -399 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 33 | -0- | -891 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 275 | -0- | -748 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 408 | -0- | -192 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 5 | -0- | -265 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 73 | -0- | -392 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,037 TOTAL CONDENSATE PROD: -0-

MARKEY GAS UNIT WELL #: 1 RRCID -> 089878 COMPL. DATE 08/05/1980 TOTAL DEPTH 10097 PERF. 8646 - 9358

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2417 | -0- | -435 | -0- | 2365 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 9 |
| 02 | 2663 | N | 2663 | -0- | -0- | -0- | 2612 | 3 | 51 | 9 | Y | 46 | 47 | 1 | | | 8 |
| 03 | 2526 | N | 2526 | -0- | -0- | -0- | 2421 | 3 | 105 | 9 | Y | 95 | 90 | 1 | | | 13 |
| 04 | 2340 | N | 2220 | -0- | -120 | -0- | 2173 | 3 | 47 | 9 | Y | 43 | 48 | 1 | | | 8 |
| 05 | 2759 | N | 2014 | -0- | -745 | -0- | 1973 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 8 |
| 06 | 2776 | N | 2776 | -0- | -0- | -0- | 2730 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 8 |
| 07 | 2947 | N | 2947 | -0- | -0- | -0- | 2906 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 8 |
| 08 | 2792 | N | 2792 | -0- | -0- | -0- | 2751 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 8 |
| 09 | 2740 | N | 2740 | -0- | -0- | -0- | 2698 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 8 |
| 10 | 2511 | N | 1444 | -0- | -1067 | -0- | 1412 | 3 | 32 | 9 | Y | 29 | 30 | 1 | | | 7 |
| 11 | 2430 | N | 506 | -0- | -1924 | -0- | 470 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 8 |
| 12 | 2511 | N | 333 | -0- | -2178 | -0- | 291 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 8 |

TOTAL GAS PROD: 25,378 TOTAL CONDENSATE PROD: 522

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 36 WELL #: 2 RRCID -> 089880 COMPL. DATE 09/10/1980 TOTAL DEPTH 9870 PERF. 8952 - 9437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1899 | N | 1899 | -0- | -0- | -0- | 1875 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 3 |
| 02 | 1848 | N | 1301 | -0- | -547 | -0- | 1255 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 3 |
| 03 | 2232 | N | 2004 | -0- | -228 | -0- | 1980 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 3 |
| 04 | 2480 | N | 2480 | -0- | -0- | -0- | 2450 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 4 |
| 05 | 1426 | N | 1337 | -0- | -89 | -0- | 1283 | 3 | 54 | 9 | Y | 49 | 45 | 1 | | | 8 |
| 06 | 1950 | N | 1843 | -0- | -107 | -0- | 1782 | 3 | 61 | 9 | Y | 55 | 50 | 1 | | | 13 |
| 07 | 2542 | N | 2360 | -0- | -182 | -0- | 2246 | 3 | 114 | 9 | Y | 104 | 104 | 1 | | | 13 |
| 08 | 1333 | N | 1215 | -0- | -118 | -0- | 1162 | 3 | 53 | 9 | Y | 48 | 51 | 1 | | | 10 |
| 09 | 2253 | N | 2253 | -0- | -0- | -0- | 2196 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 10 |
| 10 | 1798 | N | 1761 | -0- | -37 | -0- | 1710 | 3 | 51 | 9 | Y | 46 | 46 | 1 | | | 10 |
| 11 | 1645 | N | 1645 | -0- | -0- | -0- | 1589 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 10 |
| 12 | 1798 | N | 1766 | -0- | -32 | -0- | 1650 | 3 | 116 | 9 | Y | 105 | 105 | 1 | | | 10 |

TOTAL GAS PROD: 21,864 TOTAL CONDENSATE PROD: 623

COOKE WELL #: 2 RRCID -> 090856 COMPL. DATE 11/25/1980 TOTAL DEPTH 9780 PERF. 8394 - 9678

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 167 | -0- | -57 | -0- | 167 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 961 | N | 575 | -0- | -386 | -0- | 575 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 660 | N | 137 | -0- | -523 | -0- | 137 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 121 | -0- | -65 | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | 54 | -0- | -516 | -0- | 54 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,777 TOTAL CONDENSATE PROD: -0-

NEAL, JOHN S. UNIT WELL #: 2 RRCID -> 094223 COMPL. DATE 06/10/1981 TOTAL DEPTH 9450 PERF. 9039 - 9151

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 03 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 618 | -0- | -42 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 09 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 43 | -0- | -856 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,335 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 15 WELL #: 5 RRCID -> 095092 COMPL. DATE 08/02/1981 TOTAL DEPTH 9700 PERF. 8575 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 1644 | -0- | -92 | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1442 | -0- | -98 | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1570 | -0- | -104 | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1487 | -0- | -103 | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1278 | -0- | -334 | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1083 | -0- | -447 | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2631 | N | 2631 | -0- | -0- | -0- | 2631 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2036 | N | 2036 | -0- | -0- | -0- | 2036 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1561 | -0- | -175 | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1520 | -0- | -160 | -0- | 1520 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1467 | -0- | -269 | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,385 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 5 RRCID -> 096104 COMPL. DATE 10/21/1981 TOTAL DEPTH 9640 PERF. 8430 - 8580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 03 | 994 | N | 994 | -0- | -0- | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 04 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1026 | -0- | -59 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 994 | N | 994 | -0- | -0- | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 936 | -0- | -24 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 320 | -0- | -672 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,895 TOTAL CONDENSATE PROD: -0-

CGU 1 WELL #: 4 RRCID -> 096329 COMPL. DATE 11/08/1981 TOTAL DEPTH 9687 PERF. 9178 - 9565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1748 | -0- | -546 | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3305 | X | 3305 | -0- | -0- | -0- | 3305 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | X | 1854 | -0- | -223 | -0- | 1854 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1890 | X | 1780 | -0- | -110 | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3658 | X | 2373 | -0- | -1285 | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3540 | X | 1830 | -0- | -1710 | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3658 | X | 1765 | -0- | -1893 | -0- | 1765 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2387 | X | 1356 | -0- | -1031 | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2310 | X | 1400 | -0- | -910 | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2387 | X | 1935 | -0- | -452 | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1860 | -0- | -0- | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | X | 1604 | -0- | -163 | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,810 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 5 RRCID -> 096853 COMPL. DATE 11/27/1981 TOTAL DEPTH 9660 PERF. 8460 - 9523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2925 | X | 2925 | -0- | -0- | -0- | 2925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2584 | X | 2584 | -0- | -0- | -0- | 2584 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2412 | X | 2412 | -0- | -0- | -0- | 2412 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1548 | X | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3016 | X | 3016 | -0- | -0- | -0- | 3016 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4889 | X | 4889 | -0- | -0- | -0- | 4889 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4262 | X | 4262 | -0- | -0- | -0- | 4262 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3899 | X | 3899 | -0- | -0- | -0- | 3899 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4379 | X | 4379 | -0- | -0- | -0- | 4379 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3023 | X | 3023 | -0- | -0- | -0- | 3023 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5116 | X | 5116 | -0- | -0- | -0- | 5116 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4653 | X | 4653 | -0- | -0- | -0- | 4653 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,706 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 5 RRCID -> 097191 COMPL. DATE 12/09/1981 TOTAL DEPTH 9636 PERF. 8410 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 02 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 865 | -0- | -65 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 839 | -0- | -61 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 828 | -0- | -71 | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 795 | -0- | -45 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 818 | -0- | -50 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 817 | -0- | -20 | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 783 | -0- | -27 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 478 | -0- | -328 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,183 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 4 RRCID -> 097645 COMPL. DATE 01/12/1982 TOTAL DEPTH 9851 PERF. 8375 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1606 | -0- | -471 | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1876 | X | 1409 | -0- | -467 | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | X | 1571 | -0- | -506 | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2388 | X | 2388 | -0- | -0- | -0- | 2388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2762 | X | 2762 | -0- | -0- | -0- | 2762 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2637 | N | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2179 | N | 2179 | -0- | -0- | -0- | 2179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2819 | N | 2819 | -0- | -0- | -0- | 2819 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2505 | N | 2505 | -0- | -0- | -0- | 2505 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1487 | -0- | -156 | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1619 | -0- | -24 | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,147 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 4 RRCID -> 097939 COMPL. DATE 01/19/1982 TOTAL DEPTH 9680 PERF. 8513 - 9225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1291 | -0- | -104 | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1177 | -0- | -83 | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 855 | -0- | -540 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 775 | -0- | -485 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 797 | -0- | -505 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 759 | -0- | -81 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 796 | -0- | -10 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 09 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 504 | -0- | -302 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,910 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 3 RRCID -> 098591 COMPL. DATE 02/24/1982 TOTAL DEPTH 9757 PERF. 8566 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2340 | -0- | -109 | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2611 | N | 2611 | -0- | -0- | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3258 | -0- | 158 | 158 | 3258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3161 | -0- | 161 | 319 | 3161 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3063 | N | 2744 | -0- | -319 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2477 | X | 2477 | -0- | -0- | -0- | 2477 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2449 | X | 1655 | -0- | -794 | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2734 | X | 2734 | -0- | -0- | -0- | 2734 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2645 | X | 2645 | -0- | -0- | -0- | 2645 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2604 | X | 2050 | -0- | -554 | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2520 | X | 2498 | -0- | -22 | -0- | 2498 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 2222 | -0- | -382 | -0- | 2222 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,395 TOTAL CONDENSATE PROD: -0-

COOKE WELL #: 3 RRCID -> 098592 COMPL. DATE 01/21/1982 TOTAL DEPTH 9760 PERF. 8341 - 9613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2724 | -0- | -159 | -0- | 2724 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2772 | X | 2638 | -0- | -134 | -0- | 2638 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3069 | X | 2961 | -0- | -108 | -0- | 2961 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2950 | X | 2950 | -0- | -0- | -0- | 2950 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2976 | X | 2859 | -0- | -117 | -0- | 2859 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2880 | X | 2847 | -0- | -33 | -0- | 2847 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3038 | X | 2706 | -0- | -332 | -0- | 2706 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2852 | N | 2833 | -0- | -19 | -0- | 2833 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2820 | N | 2600 | -0- | -220 | -0- | 2600 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2927 | N | 2927 | -0- | -0- | -0- | 2927 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2893 | N | 2893 | -0- | -0- | -0- | 2893 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2918 | N | 2918 | -0- | -0- | -0- | 2918 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,856 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POSS, L.T. UNIT WELL #: 2 RRCID -> 098595 COMPL. DATE 11/29/1997 TOTAL DEPTH 9375 PERF. 8440 - 9127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1631 | -0- | -322 | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1404 | -0- | -216 | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1408 | -0- | -328 | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1457 | -0- | -133 | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1323 | -0- | -147 | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1352 | -0- | -167 | -0- | 1352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1000 | -0- | -440 | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,210 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 5 RRCID -> 098791 COMPL. DATE 03/10/1982 TOTAL DEPTH 9700 PERF. 8354 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2127 | -0- | -539 | -0- | 2127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2666 | N | 1475 | -0- | -1191 | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2070 | N | 1152 | -0- | -918 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1007 | -0- | -822 | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1342 | -0- | -98 | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2851 | N | 2851 | -0- | -0- | -0- | 2851 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2687 | N | 2687 | -0- | -0- | -0- | 2687 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2723 | N | 2723 | -0- | -0- | -0- | 2723 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2683 | N | 2683 | -0- | -0- | -0- | 2683 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,452 TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 3 RRCID -> 099228 COMPL. DATE 04/07/1982 TOTAL DEPTH 9400 PERF. 8430 - 9116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3220 | -0- | 120 | 935 | 3220 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3721 | X | 2786 | -0- | -935 | -0- | 2786 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2725 | X | 2725 | -0- | -0- | -0- | 2725 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2590 | X | 2590 | -0- | -0- | -0- | 2590 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2146 | X | 2146 | -0- | -0- | -0- | 2146 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | X | 1513 | -0- | -197 | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2640 | X | 2640 | -0- | -0- | -0- | 2640 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2900 | X | 2900 | -0- | -0- | -0- | 2900 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2580 | X | 2495 | -0- | -85 | -0- | 2495 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2678 | N | 2678 | -0- | -0- | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2580 | N | 1803 | -0- | -777 | -0- | 1803 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 1590 | -0- | -983 | -0- | 1590 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,086 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 13 WELL #: 4 RRCID -> 099470 COMPL. DATE 04/07/1982 TOTAL DEPTH 9628 PERF. 8397 - 9493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4329 | X | 4329 | -0- | -0- | -0- | 4329 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2968 | X | 2955 | -0- | -13 | -0- | 2955 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3505 | X | 3505 | -0- | -0- | -0- | 3505 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3272 | X | 3272 | -0- | -0- | -0- | 3272 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3402 | X | 3402 | -0- | -0- | -0- | 3402 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3887 | X | 3887 | -0- | -0- | -0- | 3887 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3366 | X | 3366 | -0- | -0- | -0- | 3366 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3936 | X | 3936 | -0- | -0- | -0- | 3936 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3900 | X | 3505 | -0- | -395 | -0- | 3505 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4030 | X | 2915 | -0- | -1115 | -0- | 2915 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4221 | X | 4221 | -0- | -0- | -0- | 4221 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3937 | X | 2342 | -0- | -1595 | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,635 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 3 RRCID -> 100002 COMPL. DATE 05/12/1982 TOTAL DEPTH 9665 PERF. 8460 - 9565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2231 | N | 2231 | -0- | -0- | -0- | 2231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2324 | N | 2324 | -0- | -0- | -0- | 2324 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3948 | -0- | 848 | 848 | 3948 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 5496 | -0- | 2496 | 3344 | 5496 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 5328 | -0- | 2228 | 5572 | 5328 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10601 | X | 5029 | -0- | -5572 | -0- | 5029 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4824 | X | 4824 | -0- | -0- | -0- | 4824 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4645 | X | 4645 | -0- | -0- | -0- | 4645 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4175 | X | 4175 | -0- | -0- | -0- | 4175 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2993 | X | 2993 | -0- | -0- | -0- | 2993 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4238 | X | 4238 | -0- | -0- | -0- | 4238 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4479 | X | 4479 | -0- | -0- | -0- | 4479 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,710 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 3 RRCID -> 100003 COMPL. DATE 05/07/1982 TOTAL DEPTH 9665 PERF. 8386 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1338 | -0- | -26 | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1325 | -0- | -70 | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1270 | -0- | -20 | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1267 | -0- | -23 | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1181 | -0- | -79 | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 745 | -0- | -650 | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1393 | N | 1393 | -0- | -0- | -0- | 1393 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,241 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 21 WELL #: 3 RRCID -> 100004 COMPL. DATE 04/15/1982 TOTAL DEPTH 9808 PERF. 8580 - 9685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6013 | X | 6013 | -0- | -0- | -0- | 6013 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5179 | X | 5179 | -0- | -0- | -0- | 5179 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5485 | X | 5485 | -0- | -0- | -0- | 5485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4723 | X | 4723 | -0- | -0- | -0- | 4723 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5516 | X | 5516 | -0- | -0- | -0- | 5516 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3778 | X | 3778 | -0- | -0- | -0- | 3778 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4281 | X | 4281 | -0- | -0- | -0- | 4281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5518 | X | 4280 | -0- | -1238 | -0- | 4280 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5340 | X | 4155 | -0- | -1185 | -0- | 4155 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5518 | X | 2202 | -0- | -3316 | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5158 | X | 5158 | -0- | -0- | -0- | 5158 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4309 | X | 3286 | -0- | -1023 | -0- | 3286 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,056 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. UNIT WELL #: 4 RRCID -> 100008 COMPL. DATE 05/21/1982 TOTAL DEPTH 9700 PERF. 8364 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2344 | -0- | -911 | -0- | 2344 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2940 | X | 2558 | -0- | -382 | -0- | 2558 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3255 | X | 2547 | -0- | -708 | -0- | 2547 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2760 | X | 2538 | -0- | -222 | -0- | 2538 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3215 | X | 3215 | -0- | -0- | -0- | 3209 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |
| 06 | 2730 | X | 1417 | -0- | -1313 | -0- | 1400 | 3 | 17 | 9 | Y | 15 | 8 | 1 | | | 9 |
| 07 | 2821 | X | 2193 | -0- | -628 | -0- | 2193 | 3 | | | Y | -0- | | | | | 9 |
| 08 | 3224 | X | 2007 | -0- | -1217 | -0- | 1998 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 7 |
| 09 | 3120 | X | 2153 | -0- | -967 | -0- | 2143 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 6 |
| 10 | 3224 | X | 2126 | -0- | -1098 | -0- | 2113 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 8 |
| 11 | 2130 | X | 1243 | -0- | -887 | -0- | 1237 | 3 | 6 | 9 | Y | 5 | 9 | 1 | | | 4 |
| *12 | 3261 | X | 3261 | -0- | -0- | -0- | 3250 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 2 |

TOTAL GAS PROD: 27,602 TOTAL CONDENSATE PROD: 64

CGU 23 WELL #: 4 RRCID -> 100329 COMPL. DATE 06/07/1982 TOTAL DEPTH 9700 PERF. 8382 - 9605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 02 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 508 | -0- | -19 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 04 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 05 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 474 | -0- | -6 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 413 | -0- | -114 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 08 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 164 | -0- | -46 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,795 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 3 RRCID -> 100844 COMPL. DATE 06/11/1982 TOTAL DEPTH 9820 PERF. 8379 - 9741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 615 | -0- | -45 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 493 | -0- | -189 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 214 | -0- | -446 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2261 | N | 2261 | -0- | -0- | -0- | 2261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 568 | -0- | -641 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 942 | -0- | -408 | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 559 | -0- | -836 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,249 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 3 RRCID -> 101090 COMPL. DATE 07/22/1982 TOTAL DEPTH 9725 PERF. 8557 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2046 | N | 2046 | -0- | -0- | -0- | 2046 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2005 | N | 2005 | -0- | -0- | -0- | 2005 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1836 | -0- | -54 | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1607 | -0- | -346 | -0- | 1607 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1975 | N | 1975 | -0- | -0- | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1558 | -0- | -333 | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,856 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 4 RRCID -> 101212 COMPL. DATE 07/09/1982 TOTAL DEPTH 9726 PERF. 8360 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 03 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 04 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 532 | -0- | -181 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 10 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1797 | N | 1797 | -0- | -0- | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,278 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 25 WELL #: 3 RRCID -> 102073 COMPL. DATE 09/10/1982 TOTAL DEPTH 9785 PERF. 8692 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2256 | -0- | -224 | -0- | 2256 | 3 | | N | -0- | | | -0- |
| 02 | 2100 | N | 1952 | -0- | -148 | -0- | 1952 | 3 | | N | -0- | | | -0- |
| 03 | 2348 | N | 2348 | -0- | -0- | -0- | 2348 | 3 | | N | -0- | | | -0- |
| 04 | 2798 | N | 2798 | -0- | -0- | -0- | 2798 | 3 | | N | -0- | | | -0- |
| 05 | 2872 | N | 2872 | -0- | -0- | -0- | 2872 | 3 | | N | -0- | | | -0- |
| 06 | 3000 | N | 3075 | -0- | 75 | 75 | 3075 | 3 | | N | -0- | | | -0- |
| 07 | 3100 | N | 3106 | -0- | 6 | 81 | 3106 | 3 | | N | -0- | | | -0- |
| 08 | 3100 | N | 3139 | -0- | 39 | 120 | 3139 | 3 | | N | -0- | | | -0- |
| 09 | 3048 | X | 2928 | -0- | -120 | -0- | 2928 | 3 | | N | -0- | | | -0- |
| 10 | 1736 | X | 1718 | -0- | -18 | -0- | 1718 | 3 | | N | -0- | | | -0- |
| 11 | 2114 | X | 2114 | -0- | -0- | -0- | 2114 | 3 | | N | -0- | | | -0- |
| 12 | 1736 | X | 1596 | -0- | -140 | -0- | 1596 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 29,902 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 4 RRCID -> 102956 COMPL. DATE 11/03/1982 TOTAL DEPTH 9775 PERF. 8410 - 9631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 900 | -0- | -61 | -0- | 900 | 3 | | N | -0- | | | -0- |
| 02 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | N | -0- | | | -0- |
| 03 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | N | -0- | | | -0- |
| 04 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | N | -0- | | | -0- |
| 05 | 930 | N | 716 | -0- | -214 | -0- | 716 | 3 | | N | -0- | | | -0- |
| 06 | 870 | N | 756 | -0- | -114 | -0- | 756 | 3 | | N | -0- | | | -0- |
| 07 | 899 | N | 878 | -0- | -21 | -0- | 878 | 3 | | N | -0- | | | -0- |
| 08 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | N | -0- | | | -0- |
| 09 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | N | -0- | | | -0- |
| 10 | 868 | N | 777 | -0- | -91 | -0- | 777 | 3 | | N | -0- | | | -0- |
| 11 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | N | -0- | | | -0- |
| 12 | 899 | N | 856 | -0- | -43 | -0- | 856 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,135 TOTAL CONDENSATE PROD: -0-

MOORE, C. E. UNIT WELL #: 3 RRCID -> 102961 COMPL. DATE 11/05/1982 TOTAL DEPTH 9650 PERF. 8322 - 9207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1760 | -0- | -410 | -0- | 1760 | 3 | | N | -0- | | | -0- |
| 02 | 1994 | X | 1994 | -0- | -0- | -0- | 1994 | 3 | | N | -0- | | | -0- |
| 03 | 2325 | X | 1571 | -0- | -754 | -0- | 1571 | 3 | | N | -0- | | | -0- |
| 04 | 2250 | X | 1951 | -0- | -299 | -0- | 1951 | 3 | | N | -0- | | | -0- |
| 05 | 2652 | X | 2652 | -0- | -0- | -0- | 2652 | 3 | | N | -0- | | | -0- |
| 06 | 2130 | X | 1005 | -0- | -1125 | -0- | 1005 | 3 | | N | -0- | | | -0- |
| 07 | 2201 | X | 947 | -0- | -1254 | -0- | 947 | 3 | | N | -0- | | | -0- |
| 08 | 2666 | X | 2189 | -0- | -477 | -0- | 2189 | 3 | | N | -0- | | | -0- |
| 09 | 2580 | X | 1295 | -0- | -1285 | -0- | 1295 | 3 | | N | -0- | | | -0- |
| 10 | 2666 | X | 2199 | -0- | -467 | -0- | 2199 | 3 | | N | -0- | | | -0- |
| 11 | 2130 | X | 1623 | -0- | -507 | -0- | 1623 | 3 | | N | -0- | | | -0- |
| 12 | 2201 | X | 1976 | -0- | -225 | -0- | 1976 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,162 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 2 RRCID -> 103631 COMPL. DATE 04/16/1984 TOTAL DEPTH 9650 PERF. 8352 - 8415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3190 | -0- | -127 | -0- | 3190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2859 | -0- | -137 | -0- | 2859 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 3007 | -0- | -310 | -0- | 3007 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3150 | X | 1839 | -0- | -1311 | -0- | 1839 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3193 | X | 2216 | -0- | -977 | -0- | 2216 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3090 | X | 2587 | -0- | -503 | -0- | 2587 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3162 | X | 2400 | -0- | -762 | -0- | 2400 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 1524 | -0- | -1483 | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2580 | X | 1729 | -0- | -851 | -0- | 1729 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2666 | X | 2143 | -0- | -523 | -0- | 2143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2837 | X | 2837 | -0- | -0- | -0- | 2837 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2747 | X | 2747 | -0- | -0- | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,078 TOTAL CONDENSATE PROD: -0-

MOORE, LLOYD GAS UNIT WELL #: 2 RRCID -> 103748 COMPL. DATE N/A TOTAL DEPTH 9632 PERF. 8343 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3256 | X | 3256 | -0- | -0- | -0- | 3256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2630 | X | 2630 | -0- | -0- | -0- | 2630 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2697 | X | 2610 | -0- | -87 | -0- | 2610 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2610 | X | 1695 | -0- | -915 | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2697 | X | 2206 | -0- | -491 | -0- | 2206 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3014 | X | 3014 | -0- | -0- | -0- | 3014 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2894 | X | 2894 | -0- | -0- | -0- | 2894 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2738 | X | 2738 | -0- | -0- | -0- | 2738 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | X | 2629 | -0- | -371 | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | X | 2610 | -0- | -490 | -0- | 2610 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 2536 | -0- | -464 | -0- | 2536 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | X | 2519 | -0- | -364 | -0- | 2519 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,337 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 3 RRCID -> 104536 COMPL. DATE 02/23/1983 TOTAL DEPTH 9735 PERF. 8584 - 9617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 764 | -0- | -42 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 707 | -0- | -21 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 762 | -0- | -44 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 04 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 07 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 886 | -0- | -14 | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 610 | -0- | -320 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 878 | -0- | -22 | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 848 | -0- | -82 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,562 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SMITH, J. J. WELL #: 3 L RRCID -> 106562 COMPL. DATE 06/17/1983 TOTAL DEPTH 9561 PERF. 9292 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTH GARY GAS UNIT 1 WELL #: 1 RRCID -> 109197 COMPL. DATE 12/03/1983 TOTAL DEPTH 9652 PERF. 9367 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1207 | N | 1207 | -0- | -0- | -0- | 1194 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 02 | 1797 | N | 1797 | -0- | -0- | -0- | 1785 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 03 | 1209 | N | 911 | -0- | -298 | -0- | 899 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 04 | 1170 | N | 865 | -0- | -305 | -0- | 836 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 2 |
| 05 | 1240 | N | 1119 | -0- | -121 | -0- | 1097 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 2 |
| 06 | 870 | N | 463 | -0- | -407 | -0- | 443 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 07 | 899 | N | 611 | -0- | -288 | -0- | 592 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 08 | 1404 | N | 1404 | -0- | -0- | -0- | 1382 | 3 | 22 | 9 | Y | 20 | 18 | 1 | | | 4 |
| 09 | 1276 | N | 1276 | -0- | -0- | -0- | 1256 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 4 |
| 10 | 979 | N | 979 | -0- | -0- | -0- | 965 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 4 |
| 11 | 2263 | N | 2263 | -0- | -0- | -0- | 2234 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 6 |
| *12 | 2205 | N | 2205 | -0- | -0- | -0- | 2169 | 3 | 36 | 9 | Y | 33 | 35 | 1 | | | 4 |

TOTAL GAS PROD: 15,100 TOTAL CONDENSATE PROD: 225

SOUTH GARY UNIT 2 WELL #: 1 RRCID -> 110331 COMPL. DATE 12/12/1983 TOTAL DEPTH 9664 PERF. 9464 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 406 | -0- | -555 | -0- | 348 | 3 | 58 | 9 | Y | 53 | 53 | 1 | | | 5 |
| 02 | 812 | N | 40 | -0- | -772 | -0- | 26 | 3 | 14 | 9 | Y | 13 | 17 | 1 | | | 1 |
| 03 | 1615 | N | 1615 | -0- | -0- | -0- | 1614 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 438 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 1806 | N | 1806 | -0- | -0- | -0- | 1805 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 870 | N | 272 | -0- | -598 | -0- | 271 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 465 | N | 97 | -0- | -368 | -0- | 96 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 89 | N | 89 | -0- | -0- | -0- | 88 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 365 | N | 365 | -0- | -0- | -0- | 364 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 290 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,817 TOTAL CONDENSATE PROD: 74

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH GARY GAS UNIT 1 WELL #: 2 RRCID -> 111585 COMPL. DATE 04/20/1984 TOTAL DEPTH 9610 PERF. 9365 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3022 | X | 3022 | -0- | -0- | -0- | 3012 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 02 | 3050 | X | 3050 | -0- | -0- | -0- | 3014 | 3 | 36 | 9 | Y | 33 | 31 | 1 | | | 3 |
| 03 | 3532 | X | 3532 | -0- | -0- | -0- | 3488 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 4 |
| 04 | 3487 | X | 3487 | -0- | -0- | -0- | 3446 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 3 |
| 05 | 3408 | X | 3408 | -0- | -0- | -0- | 3377 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 3 |
| 06 | 3210 | X | 2993 | -0- | -217 | -0- | 2965 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 07 | 3317 | X | 2948 | -0- | -369 | -0- | 2920 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 08 | 3596 | X | 2986 | -0- | -610 | -0- | 2956 | 3 | 30 | 9 | Y | 27 | 25 | 1 | | | 5 |
| 09 | 3480 | X | 2949 | -0- | -531 | -0- | 2921 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 5 |
| 10 | 3410 | X | 2731 | -0- | -679 | -0- | 2710 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 5 |
| 11 | 3000 | X | 2935 | -0- | -65 | -0- | 2907 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 6 |
| 12 | 3038 | X | 2751 | -0- | -287 | -0- | 2719 | 3 | 32 | 9 | Y | 29 | 32 | 1 | | | 3 |

TOTAL GAS PROD: 36,792 TOTAL CONDENSATE PROD: 322

MARKEY GAS UNIT WELL #: 2 RRCID -> 112895 COMPL. DATE N/A TOTAL DEPTH 9971 PERF. 8994 - 9140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 325 | -0- | -264 | -0- | 325 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 256 | -0- | -14 | -0- | 256 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 141 | -0- | -138 | -0- | 141 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 197 | -0- | -73 | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,875 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 3 RRCID -> 116259 COMPL. DATE 04/06/1985 TOTAL DEPTH 9720 PERF. 8473 - 9222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 420 | -0- | -14 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 355 | -0- | -65 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 385 | -0- | -49 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 359 | -0- | -61 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 05 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 06 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 10 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 361 | -0- | -29 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 316 | -0- | -87 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,949 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J. R. -A- WELL #: 3 RRCID -> 116310 COMPL. DATE 08/22/1984 TOTAL DEPTH 9800 PERF. 9070 - 9115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1387 | -0- | -8 | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1254 | -0- | -6 | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1031 | -0- | -364 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1181 | -0- | -276 | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1153 | -0- | -521 | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 708 | -0- | -402 | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1334 | -0- | -30 | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,220 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 3 RRCID -> 116789 COMPL. DATE 05/16/1985 TOTAL DEPTH 9862 PERF. 8618 - 9419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1109 | -0- | -69 | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1110 | -0- | -37 | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1129 | -0- | -49 | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1067 | -0- | -73 | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 904 | -0- | -212 | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1023 | -0- | -93 | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,326 TOTAL CONDENSATE PROD: -0-

WILLIAMSON, GENA ET AL UNIT WELL #: 4 RRCID -> 116796 COMPL. DATE 10/09/1984 TOTAL DEPTH 9900 PERF. 8782 - 9104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | 411 | -0- | -395 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | X | 328 | -0- | -400 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | X | 353 | -0- | -453 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | X | 373 | -0- | -407 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | X | 407 | -0- | -399 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | X | 387 | -0- | -3 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 07 | 615 | X | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 08 | 621 | X | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 09 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 10 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| *12 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,073 TOTAL CONDENSATE PROD: -0-

HOLMES, PRIESTLY UNIT WELL #: 3 RRCID -> 117003 COMPL. DATE 03/06/1985 TOTAL DEPTH 9350 PERF. 9096 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/29/2015 - PLUGGED 01/29/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 33 WELL #: 3 RRCID -> 117154 COMPL. DATE 06/01/1985 TOTAL DEPTH 9785 PERF. 8567 - 9311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1092 | -0- | -737 | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | X | 1107 | -0- | -349 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | X | 1292 | -0- | -320 | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | X | 1500 | -0- | -0- | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2367 | X | 2367 | -0- | -0- | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1513 | X | 1513 | -0- | -0- | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | X | 1466 | -0- | -84 | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1978 | N | 1978 | -0- | -0- | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,292 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 3 RRCID -> 117311 COMPL. DATE 06/11/1985 TOTAL DEPTH 9772 PERF. 8382 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 4384 | -0- | -1134 | -0- | 4384 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4284 | X | 3549 | -0- | -735 | -0- | 3549 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4743 | X | 3901 | -0- | -842 | -0- | 3901 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4260 | X | 3826 | -0- | -434 | -0- | 3826 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4402 | X | 3942 | -0- | -460 | -0- | 3942 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4230 | X | 3799 | -0- | -431 | -0- | 3799 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3968 | X | 3708 | -0- | -260 | -0- | 3708 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3968 | X | 3880 | -0- | -88 | -0- | 3880 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4030 | X | 4030 | -0- | -0- | -0- | 4030 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3937 | X | 3492 | -0- | -445 | -0- | 3492 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4115 | X | 4115 | -0- | -0- | -0- | 4115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4154 | X | 4093 | -0- | -61 | -0- | 4093 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,719 TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 4 RRCID -> 118757 COMPL. DATE 09/07/1985 TOTAL DEPTH 9900 PERF. 9167 - 9767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 31 WELL #: 3 RRCID -> 118774 COMPL. DATE 09/27/1985 TOTAL DEPTH 9900 PERF. 8694 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 130 | -0- | -893 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | X | 27 | -0- | -897 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2520 | X | 2520 | -0- | -0- | -0- | 2520 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 990 | X | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 49 | -0- | -974 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,850 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 4 RRCID -> 118935 COMPL. DATE 10/16/1985 TOTAL DEPTH 9750 PERF. 8547 - 9643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 927 | -0- | -3 | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 744 | -0- | -96 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 731 | -0- | -199 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 710 | -0- | -190 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 786 | -0- | -51 | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 06 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 07 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 08 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 736 | -0- | -14 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 728 | -0- | -47 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 11 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 695 | -0- | -80 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,168 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 3 RRCID -> 119418 COMPL. DATE 11/13/1985 TOTAL DEPTH 9750 PERF. 8516 - 9427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 493 | -0- | -344 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 03 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 04 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 05 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 915 | -0- | -45 | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 09 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 10 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3177 | -0- | 177 | 177 | 3177 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1658 | N | 1481 | -0- | -177 | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,310 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 29 WELL #: 3 RRCID -> 119602 COMPL. DATE 12/10/1985 TOTAL DEPTH 9900 PERF. 8689 - 9804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3152 | -0- | -692 | -0- | 3152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3472 | X | 2682 | -0- | -790 | -0- | 2682 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3627 | X | 2875 | -0- | -752 | -0- | 2875 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3510 | X | 3410 | -0- | -100 | -0- | 3410 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3627 | X | 3415 | -0- | -212 | -0- | 3415 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3406 | X | 3406 | -0- | -0- | -0- | 3406 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3534 | X | 3515 | -0- | -19 | -0- | 3515 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3534 | X | 3103 | -0- | -431 | -0- | 3103 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3420 | X | 2692 | -0- | -728 | -0- | 2692 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3534 | X | 1876 | -0- | -1658 | -0- | 1876 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3420 | X | 3251 | -0- | -169 | -0- | 3251 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3503 | X | 2876 | -0- | -627 | -0- | 2876 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,253 TOTAL CONDENSATE PROD: -0-

CGU 30 WELL #: 4 RRCID -> 126554 COMPL. DATE 01/04/1988 TOTAL DEPTH 9901 PERF. 8576 - 9827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1573 | N | 1573 | -0- | -0- | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 849 | -0- | -681 | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1207 | -0- | -405 | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 974 | -0- | -235 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1670 | -0- | -130 | -0- | 1670 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1580 | -0- | -187 | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,474 TOTAL CONDENSATE PROD: -0-

LATHAM, H.L. WELL #: 1 RRCID -> 128222 COMPL. DATE 11/22/2003 TOTAL DEPTH 9615 PERF. 8976 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BOREN UNIT 1 WELL #: 5 RRCID -> 128645 COMPL. DATE 02/27/1989 TOTAL DEPTH 9777 PERF. 8386 - 9146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

FROST LUMBER CO. (SPRR) UNIT 1 WELL #: 9 RRCID -> 129071 COMPL. DATE 11/13/1988 TOTAL DEPTH 9755 PERF. 9569 - 9597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1993 | X | 1993 | -0- | -0- | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1890 | X | 1890 | -0- | -0- | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | X | 359 | -0- | -757 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 4060 | -0- | 1060 | 1060 | 4060 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3077 | -0- | -23 | 1037 | 3077 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 2878 | -0- | -122 | 915 | 2878 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2936 | X | 2021 | -0- | -915 | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4185 | X | 3037 | -0- | -1148 | -0- | 3037 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4050 | X | 2515 | -0- | -1535 | -0- | 2515 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 3012 | -0- | -57 | -0- | 3012 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2974 | X | 2974 | -0- | -0- | -0- | 2974 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2128 | -0- | -910 | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,944 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 4 RRCID -> 129708 COMPL. DATE 12/24/1988 TOTAL DEPTH 9850 PERF. 8424 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2825 | X | 2825 | -0- | -0- | -0- | 2825 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2229 | X | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2263 | X | 1929 | -0- | -334 | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2190 | X | 1794 | -0- | -396 | -0- | 1794 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2263 | X | 1805 | -0- | -458 | -0- | 1805 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | X | 1724 | -0- | -466 | -0- | 1724 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2263 | X | 2259 | -0- | -4 | -0- | 2259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2445 | X | 2445 | -0- | -0- | -0- | 2445 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2263 | N | 1213 | -0- | -1050 | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3570 | -0- | 570 | 570 | 3570 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2802 | N | 2232 | -0- | -570 | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,808 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ALEXANDER UNIT 1 WELL #: 6 RRCID -> 129947 COMPL. DATE 03/25/1989 TOTAL DEPTH 9830 PERF. 8450 - 9150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1117 | -0- | -588 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1694 | -0- | -42 | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2082 | N | 2082 | -0- | -0- | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 2114 | -0- | -46 | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2126 | -0- | -13 | -0- | 2126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 2134 | -0- | -36 | -0- | 2134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2100 | N | 1810 | -0- | -290 | -0- | 1810 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 2053 | -0- | -86 | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2125 | N | 2125 | -0- | -0- | -0- | 2125 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,803 TOTAL CONDENSATE PROD: -0-

SMITH, ELLA UNIT 1 WELL #: 6 RRCID -> 130161 COMPL. DATE 01/27/1989 TOTAL DEPTH 9735 PERF. 8340 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 5768 | -0- | -928 | -0- | 5768 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5880 | X | 5073 | -0- | -807 | -0- | 5073 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6448 | X | 5047 | -0- | -1401 | -0- | 5047 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6090 | X | 4861 | -0- | -1229 | -0- | 4861 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6107 | X | 4026 | -0- | -2081 | -0- | 4026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5580 | X | 4193 | -0- | -1387 | -0- | 4193 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5611 | X | 4949 | -0- | -662 | -0- | 4949 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1796 | X | 1796 | -0- | -0- | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | X | 397 | -0- | -653 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1486 | X | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1993 | X | 1993 | -0- | -0- | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,834 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 4 RRCID -> 130164 COMPL. DATE 01/24/1989 TOTAL DEPTH 9850 PERF. 8362 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 192 | -0- | -56 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 164 | -0- | -88 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 168 | -0- | -80 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 04 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 06 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 154 | -0- | -26 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 22 | -0- | -164 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| *12 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,115 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 4 RRCID -> 130216 COMPL. DATE 02/08/1989 TOTAL DEPTH 9900 PERF. 8250 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 5 RRCID -> 130392 COMPL. DATE 03/01/1989 TOTAL DEPTH 9701 PERF. 8490 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3402 | -0- | -504 | -0- | 3402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3528 | X | 2983 | -0- | -545 | -0- | 2983 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 3467 | -0- | -315 | -0- | 3467 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3330 | X | 2313 | -0- | -1017 | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3441 | X | 2456 | -0- | -985 | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3360 | X | 2744 | -0- | -616 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3472 | X | 2783 | -0- | -689 | -0- | 2783 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3472 | X | 2811 | -0- | -661 | -0- | 2811 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2730 | X | 2612 | -0- | -118 | -0- | 2612 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3453 | X | 3453 | -0- | -0- | -0- | 3453 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2938 | X | 2938 | -0- | -0- | -0- | 2938 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | X | 2580 | -0- | -241 | -0- | 2580 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,542 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 4 RRCID -> 130596 COMPL. DATE 03/28/1989 TOTAL DEPTH 9830 PERF. 8997 - 9629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1156 | -0- | -115 | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1221 | -0- | -50 | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1178 | -0- | -22 | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 879 | -0- | -231 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 750 | -0- | -397 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 908 | -0- | -202 | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,190 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 4 C RRCID -> 130599 COMPL. DATE 04/01/1989 TOTAL DEPTH 9750 PERF. 8406 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 718 | -0- | -26 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 04 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 05 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 06 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 713 | -0- | -31 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 671 | -0- | -73 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 551 | -0- | -169 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 412 | -0- | -301 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| *12 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,205 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 4 RRCID -> 130975 COMPL. DATE 04/26/1989 TOTAL DEPTH 9756 PERF. 8498 - 9278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 6 RRCID -> 131170 COMPL. DATE 04/26/1989 TOTAL DEPTH 9750 PERF. 8366 - 9598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1851 | -0- | -474 | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2100 | X | 1619 | -0- | -481 | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | X | 1809 | -0- | -299 | -0- | 1809 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2040 | X | 1584 | -0- | -456 | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1984 | X | 1571 | -0- | -413 | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1800 | X | 1471 | -0- | -329 | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2201 | X | 2201 | -0- | -0- | -0- | 2201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2898 | N | 2898 | -0- | -0- | -0- | 2898 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1449 | -0- | -21 | -0- | 1449 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1523 | -0- | -399 | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1891 | N | 1891 | -0- | -0- | -0- | 1891 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,387 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 21 WELL #: 4 C RRCID -> 131171 COMPL. DATE 06/01/1989 TOTAL DEPTH 9850 PERF. 8552 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1382 | -0- | -137 | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1304 | -0- | -106 | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1211 | -0- | -215 | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1199 | -0- | -151 | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1236 | -0- | -97 | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,307 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 4-T RRCID -> 131413 COMPL. DATE 06/23/1989 TOTAL DEPTH 9750 PERF. 8419 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1932 | -0- | -362 | -0- | 1932 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 1581 | -0- | -1219 | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2030 | -0- | -1070 | -0- | 2030 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3540 | X | 3540 | -0- | -0- | -0- | 3540 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3419 | X | 3419 | -0- | -0- | -0- | 3419 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2699 | X | 2699 | -0- | -0- | -0- | 2699 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3658 | X | 2649 | -0- | -1009 | -0- | 2649 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2406 | X | 2406 | -0- | -0- | -0- | 2406 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2052 | X | 2052 | -0- | -0- | -0- | 2052 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | X | 1238 | -0- | -746 | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3295 | X | 3295 | -0- | -0- | -0- | 3295 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1990 | X | 1990 | -0- | -0- | -0- | 1990 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,831 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 5 RRCID -> 131440 COMPL. DATE 06/04/1989 TOTAL DEPTH 9807 PERF. 8378 - 9618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 700 | -0- | -106 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 78 | -0- | -697 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 665 | -0- | -25 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 107 | -0- | -544 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 195 | -0- | -487 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 79 | -0- | -14 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 09 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 10 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 11 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| *12 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,607 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 31 WELL #: 4 RRCID -> 131555 COMPL. DATE 06/29/1989 TOTAL DEPTH 9940 PERF. 8682 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 6-T RRCID -> 131557 COMPL. DATE 07/07/1989 TOTAL DEPTH 9800 PERF. 8618 - 9590

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 02 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 967 | -0- | -263 | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 967 | -0- | -180 | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 08 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 646 | -0- | -5 | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 567 | -0- | -63 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 428 | -0- | -223 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,467 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 5 T RRCID -> 131632 COMPL. DATE 07/01/1989 TOTAL DEPTH 9930 PERF. 8720 - 9686

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 41 | -0- | -239 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 05 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 317 | -0- | -55 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 288 | -0- | -115 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 247 | -0- | -143 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 184 | -0- | -126 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| *12 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,780 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 4 RRCID -> 131633 COMPL. DATE 07/16/1989 TOTAL DEPTH 9770 PERF. 8563 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3820 | X | 3820 | -0- | -0- | -0- | 3820 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3362 | X | 3362 | -0- | -0- | -0- | 3362 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4071 | X | 4071 | -0- | -0- | -0- | 4071 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2612 | X | 2612 | -0- | -0- | -0- | 2612 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2702 | X | 2702 | -0- | -0- | -0- | 2702 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3146 | X | 3146 | -0- | -0- | -0- | 3146 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4249 | X | 4249 | -0- | -0- | -0- | 4249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3844 | X | 3315 | -0- | -529 | -0- | 3315 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3150 | X | 2522 | -0- | -628 | -0- | 2522 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3844 | X | 2024 | -0- | -1820 | -0- | 2024 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | 2293 | -0- | -1427 | -0- | 2293 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3844 | X | 1736 | -0- | -2108 | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,852 TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 5 RRCID -> 131752 COMPL. DATE 08/05/1989 TOTAL DEPTH 9880 PERF. 8853 - 9617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2233 | -0- | -216 | -0- | 2233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | N | 1785 | -0- | -371 | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2989 | N | 2989 | -0- | -0- | -0- | 2989 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2464 | N | 2464 | -0- | -0- | -0- | 2464 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2016 | N | 2016 | -0- | -0- | -0- | 2016 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2850 | N | 1430 | -0- | -1420 | -0- | 1430 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2542 | N | 1334 | -0- | -1208 | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2015 | N | 1708 | -0- | -307 | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 982 | -0- | -351 | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 100 | -0- | -1550 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 4257 | -0- | 1157 | 1157 | 4257 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,790 TOTAL CONDENSATE PROD: -0-

CGU 29 WELL #: 4 C RRCID -> 131753 COMPL. DATE 08/04/1989 TOTAL DEPTH 9940 PERF. 8668 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3195 | X | 3195 | -0- | -0- | -0- | 3195 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3027 | X | 3027 | -0- | -0- | -0- | 3027 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3888 | X | 3888 | -0- | -0- | -0- | 3888 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3602 | X | 3602 | -0- | -0- | -0- | 3602 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3366 | X | 3366 | -0- | -0- | -0- | 3366 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3253 | X | 3253 | -0- | -0- | -0- | 3253 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3126 | X | 3126 | -0- | -0- | -0- | 3126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3138 | X | 3138 | -0- | -0- | -0- | 3138 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3046 | X | 3046 | -0- | -0- | -0- | 3046 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2604 | X | 2253 | -0- | -351 | -0- | 2253 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3752 | X | 3752 | -0- | -0- | -0- | 3752 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3344 | X | 3344 | -0- | -0- | -0- | 3344 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,990 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 27 WELL #: 4 RRCID -> 131932 COMPL. DATE 08/21/1989 TOTAL DEPTH 9855 PERF. 8665 - 9667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 48 | -0- | -2370 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2184 | X | 18 | -0- | -2166 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | X | 49 | -0- | -2369 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | X | 46 | -0- | -44 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3827 | -0- | 827 | 827 | 3827 | 3 | | | N | -0- | | | | | -0- |
| 07 | 830 | N | 3 | -0- | -827 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2340 | X | 54 | -0- | -2286 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2340 | X | -0- | -0- | -2340 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,057 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 5 RRCID -> 131933 COMPL. DATE 08/23/1989 TOTAL DEPTH 9900 PERF. 8440 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1234 | -0- | -116 | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 761 | -0- | -634 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1066 | -0- | -205 | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,315 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 5 RRCID -> 132034 COMPL. DATE 08/31/1989 TOTAL DEPTH 9890 PERF. 8424 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3197 | X | 3197 | -0- | -0- | -0- | 3197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2995 | X | 2995 | -0- | -0- | -0- | 2995 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3462 | X | 3462 | -0- | -0- | -0- | 3462 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3695 | X | 3695 | -0- | -0- | -0- | 3695 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3855 | X | 3855 | -0- | -0- | -0- | 3855 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3787 | X | 3787 | -0- | -0- | -0- | 3787 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3663 | X | 3663 | -0- | -0- | -0- | 3663 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3716 | X | 3716 | -0- | -0- | -0- | 3716 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3262 | X | 3262 | -0- | -0- | -0- | 3262 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2960 | X | 2960 | -0- | -0- | -0- | 2960 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3479 | X | 3479 | -0- | -0- | -0- | 3479 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3313 | X | 3313 | -0- | -0- | -0- | 3313 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,384 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 6 RRCID -> 132214 COMPL. DATE 09/24/1989 TOTAL DEPTH 9750 PERF. 8398 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2498 | N | 2498 | -0- | -0- | -0- | 2498 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2088 | N | 2088 | -0- | -0- | -0- | 2088 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2828 | N | 2828 | -0- | -0- | -0- | 2828 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2736 | N | 2736 | -0- | -0- | -0- | 2736 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2693 | N | 2693 | -0- | -0- | -0- | 2693 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2613 | N | 2613 | -0- | -0- | -0- | 2613 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2594 | N | 2594 | -0- | -0- | -0- | 2594 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2561 | N | 2561 | -0- | -0- | -0- | 2561 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1032 | -0- | -890 | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1938 | N | 1938 | -0- | -0- | -0- | 1938 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1553 | -0- | -369 | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,269 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 6 RRCID -> 132221 COMPL. DATE 09/09/1989 TOTAL DEPTH 9660 PERF. 8242 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 3631 | -0- | -1825 | -0- | 3631 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4424 | X | 3027 | -0- | -1397 | -0- | 3027 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4898 | X | 3602 | -0- | -1296 | -0- | 3602 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4080 | X | 3393 | -0- | -687 | -0- | 3393 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4123 | X | 3147 | -0- | -976 | -0- | 3147 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3510 | X | 3170 | -0- | -340 | -0- | 3170 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3596 | X | 3589 | -0- | -7 | -0- | 3589 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4970 | X | 4970 | -0- | -0- | -0- | 4970 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3805 | X | 3805 | -0- | -0- | -0- | 3805 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3596 | X | 1705 | -0- | -1891 | -0- | 1705 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3750 | X | 3107 | -0- | -643 | -0- | 3107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3875 | X | 2683 | -0- | -1192 | -0- | 2683 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,829 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 4 RRCID -> 132425 COMPL. DATE 08/24/1989 TOTAL DEPTH 9900 PERF. 8568 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1149 | -0- | -153 | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 793 | -0- | -75 | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 03 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 727 | -0- | -383 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 795 | -0- | -73 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 669 | -0- | -21 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 07 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5864 | X | 5864 | -0- | -0- | -0- | 5864 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3223 | X | 3223 | -0- | -0- | -0- | 3223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1558 | X | 1558 | -0- | -0- | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3647 | X | 3647 | -0- | -0- | -0- | 3647 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 1338 | -0- | -2010 | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,431 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 30 WELL #: 5 RRCID -> 132437 COMPL. DATE 10/13/1989 TOTAL DEPTH 9930 PERF. 8660 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 468 | -0- | -90 | -0- | 468 | 3 | | N | -0- | | | -0- |
| 02 | 476 | N | 393 | -0- | -83 | -0- | 393 | 3 | | N | -0- | | | -0- |
| 03 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | N | -0- | | | -0- |
| 04 | 2300 | N | 2300 | -0- | -0- | -0- | 2300 | 3 | | N | -0- | | | -0- |
| 05 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 3 | | N | -0- | | | -0- |
| 06 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | N | -0- | | | -0- |
| 07 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | N | -0- | | | -0- |
| 08 | 2024 | N | 2024 | -0- | -0- | -0- | 2024 | 3 | | N | -0- | | | -0- |
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 3 | | N | -0- | | | -0- |
| 10 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | N | -0- | | | -0- |
| 11 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 3 | | N | -0- | | | -0- |
| *12 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,877 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 6 RRCID -> 132438 COMPL. DATE 10/08/1989 TOTAL DEPTH 9680 PERF. 8428 - 9493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2969 | X | 2969 | -0- | -0- | -0- | 2969 | 3 | | N | -0- | | | -0- |
| 02 | 2217 | X | 2217 | -0- | -0- | -0- | 2217 | 3 | | N | -0- | | | -0- |
| 03 | 2531 | X | 2531 | -0- | -0- | -0- | 2531 | 3 | | N | -0- | | | -0- |
| 04 | 2010 | X | 1753 | -0- | -257 | -0- | 1753 | 3 | | N | -0- | | | -0- |
| 05 | 2077 | X | 1417 | -0- | -660 | -0- | 1417 | 3 | | N | -0- | | | -0- |
| 06 | 2010 | X | 1856 | -0- | -154 | -0- | 1856 | 3 | | N | -0- | | | -0- |
| 07 | 2077 | X | 1546 | -0- | -531 | -0- | 1546 | 3 | | N | -0- | | | -0- |
| 08 | 2542 | X | 1636 | -0- | -906 | -0- | 1636 | 3 | | N | -0- | | | -0- |
| 09 | 1860 | N | 1224 | -0- | -636 | -0- | 1224 | 3 | | N | -0- | | | -0- |
| 10 | 1550 | N | 1097 | -0- | -453 | -0- | 1097 | 3 | | N | -0- | | | -0- |
| 11 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 3 | | N | -0- | | | -0- |
| *12 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,498 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 5 T RRCID -> 132439 COMPL. DATE 10/20/1989 TOTAL DEPTH 9855 PERF. 8488 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2619 | -0- | -574 | -0- | 2619 | 3 | | N | -0- | | | -0- |
| 02 | 2884 | X | 2269 | -0- | -615 | -0- | 2269 | 3 | | N | -0- | | | -0- |
| 03 | 3193 | X | 2127 | -0- | -1066 | -0- | 2127 | 3 | | N | -0- | | | -0- |
| 04 | 3090 | X | 2306 | -0- | -784 | -0- | 2306 | 3 | | N | -0- | | | -0- |
| 05 | 3193 | X | 3054 | -0- | -139 | -0- | 3054 | 3 | | N | -0- | | | -0- |
| 06 | 2520 | X | 2277 | -0- | -243 | -0- | 2277 | 3 | | N | -0- | | | -0- |
| 07 | 3691 | X | 3691 | -0- | -0- | -0- | 3691 | 3 | | N | -0- | | | -0- |
| 08 | 3625 | X | 3625 | -0- | -0- | -0- | 3625 | 3 | | N | -0- | | | -0- |
| 09 | 3000 | N | 3263 | -0- | 263 | 263 | 3263 | 3 | | N | -0- | | | -0- |
| 10 | 2914 | X | 2502 | -0- | -412 | -0- | 2502 | 3 | | N | -0- | | | -0- |
| 11 | 2820 | X | 2719 | -0- | -101 | -0- | 2719 | 3 | | N | -0- | | | -0- |
| *12 | 3882 | X | 3882 | -0- | -0- | -0- | 3882 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 34,334 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 6 RRCID -> 132440 COMPL. DATE 10/21/1989 TOTAL DEPTH 9680 PERF. 8406 - 9527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2757 | X | 2757 | -0- | -0- | -0- | 2757 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | X | 2233 | -0- | -147 | -0- | 2233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 2618 | -0- | -17 | -0- | 2618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2722 | X | 2722 | -0- | -0- | -0- | 2722 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2730 | X | 2730 | -0- | -0- | -0- | 2730 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2856 | X | 2856 | -0- | -0- | -0- | 2856 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3046 | N | 3046 | -0- | -0- | -0- | 3046 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3168 | X | 3168 | -0- | -0- | -0- | 3168 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3132 | X | 3132 | -0- | -0- | -0- | 3132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2190 | -0- | -848 | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3060 | X | 2702 | -0- | -358 | -0- | 2702 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3224 | X | 3187 | -0- | -37 | -0- | 3187 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,341 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 5 RRCID -> 132441 COMPL. DATE 09/30/1989 TOTAL DEPTH 9675 PERF. 8402 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2006 | N | 2006 | -0- | -0- | -0- | 2006 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2032 | N | 2032 | -0- | -0- | -0- | 2032 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,679 TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 5 RRCID -> 132523 COMPL. DATE 10/17/1989 TOTAL DEPTH 9500 PERF. 8405 - 8459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2363 | N | 2363 | -0- | -0- | -0- | 2363 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2733 | N | 2733 | -0- | -0- | -0- | 2733 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2750 | N | 2750 | -0- | -0- | -0- | 2750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2798 | N | 2798 | -0- | -0- | -0- | 2798 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2596 | N | 2596 | -0- | -0- | -0- | 2596 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2466 | N | 2466 | -0- | -0- | -0- | 2466 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2284 | N | 2284 | -0- | -0- | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2423 | N | 2423 | -0- | -0- | -0- | 2423 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2354 | N | 2354 | -0- | -0- | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2315 | N | 2315 | -0- | -0- | -0- | 2315 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,895 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 12 WELL #: 5 RRCID -> 132840 COMPL. DATE 11/25/1989 TOTAL DEPTH 9750 PERF. 8446 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2537 | N | 2537 | -0- | -0- | -0- | 2537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2337 | N | 2337 | -0- | -0- | -0- | 2337 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2664 | N | 2664 | -0- | -0- | -0- | 2664 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2698 | N | 2698 | -0- | -0- | -0- | 2698 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2242 | N | 2242 | -0- | -0- | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1327 | -0- | -503 | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1362 | -0- | -529 | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2750 | N | 2750 | -0- | -0- | -0- | 2750 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1067 | -0- | -253 | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 192 | -0- | -1172 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2610 | N | 1428 | -0- | -1182 | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1076 | -0- | -40 | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,680 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 5 RRCID -> 133068 COMPL. DATE 11/21/1989 TOTAL DEPTH 9871 PERF. 8388 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1719 | N | 1719 | -0- | -0- | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1896 | N | 1896 | -0- | -0- | -0- | 1896 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2110 | N | 2110 | -0- | -0- | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1631 | -0- | -322 | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2404 | N | 2404 | -0- | -0- | -0- | 2404 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2700 | N | 2700 | -0- | -0- | -0- | 2700 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,719 TOTAL CONDENSATE PROD: -0-

CGU 31 WELL #: 5 RRCID -> 133069 COMPL. DATE 12/05/1989 TOTAL DEPTH 9970 PERF. 8697 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 1850 | -0- | -754 | -0- | 1850 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2184 | N | 1634 | -0- | -550 | -0- | 1634 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1945 | -0- | -194 | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2826 | N | 2826 | -0- | -0- | -0- | 2826 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2213 | N | 2213 | -0- | -0- | -0- | 2213 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1915 | N | 1915 | -0- | -0- | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2883 | N | 1826 | -0- | -1057 | -0- | 1826 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1569 | -0- | -415 | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1920 | N | 1469 | -0- | -451 | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 540 | -0- | -1289 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3283 | -0- | 283 | 283 | 3283 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2250 | N | 1967 | -0- | -283 | -0- | 1967 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,037 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAUDLE, DAHLIA O. UNIT #1 WELL #: 3 RRCID -> 133071 COMPL. DATE 12/11/1989 TOTAL DEPTH 9700 PERF. 8298 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 29 WELL #: 5 RRCID -> 133311 COMPL. DATE 12/19/1989 TOTAL DEPTH 9930 PERF. 8624 - 9760

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1136 | -0- | -228 | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2800 | -0- | -0- | -0- | 2800 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3374 | -0- | 274 | 274 | 3374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 2879 | -0- | -121 | 153 | 2879 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2874 | N | 2721 | -0- | -153 | -0- | 2721 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2257 | X | 2257 | -0- | -0- | -0- | 2257 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | X | 1875 | -0- | -47 | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | X | 676 | -0- | -564 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | X | 1031 | -0- | -209 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1525 | X | 1525 | -0- | -0- | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,650 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 5 RRCID -> 133322 COMPL. DATE 12/09/1989 TOTAL DEPTH 9836 PERF. 8656 - 9662

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2872 | N | 2825 | -0- | -47 | -0- | 2825 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2505 | N | 2505 | -0- | -0- | -0- | 2505 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2841 | -0- | -228 | -0- | 2841 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2970 | X | 2697 | -0- | -273 | -0- | 2697 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3069 | X | 2717 | -0- | -352 | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2760 | X | 2528 | -0- | -232 | -0- | 2528 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2852 | X | 1867 | -0- | -985 | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2852 | X | 2834 | -0- | -18 | -0- | 2834 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2520 | N | 2120 | -0- | -400 | -0- | 2120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1438 | -0- | -422 | -0- | 1438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3120 | -0- | 120 | 120 | 3120 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2322 | N | 2202 | -0- | -120 | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,694 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 24 WELL #: 6 RRCID -> 133324 COMPL. DATE 12/21/1989 TOTAL DEPTH 9775 PERF. 8496 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2108 | N | 2108 | -0- | -0- | -0- | 2108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2682 | N | 2682 | -0- | -0- | -0- | 2682 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2539 | N | 2539 | -0- | -0- | -0- | 2539 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2472 | N | 2472 | -0- | -0- | -0- | 2472 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2418 | N | 2418 | -0- | -0- | -0- | 2418 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2542 | N | 1088 | -0- | -1454 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2984 | N | 2984 | -0- | -0- | -0- | 2984 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2418 | N | 1534 | -0- | -884 | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2672 | N | 2672 | -0- | -0- | -0- | 2672 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2728 | N | 1925 | -0- | -803 | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,223 TOTAL CONDENSATE PROD: -0-

LASHLEY, M. GAS UNIT WELL #: 3 RRCID -> 133326 COMPL. DATE 12/11/1989 TOTAL DEPTH 9750 PERF. 8380 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1069 | -0- | -264 | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 967 | -0- | -13 | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1065 | -0- | -20 | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2544 | N | 2544 | -0- | -0- | -0- | 2544 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2001 | N | 2001 | -0- | -0- | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,029 TOTAL CONDENSATE PROD: -0-

MOORE, LLOYD GAS UNIT WELL #: 3 RRCID -> 133327 COMPL. DATE 12/14/1989 TOTAL DEPTH 9750 PERF. 8742 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, C.E. UNIT WELL #: 4 RRCID -> 133328 COMPL. DATE 01/17/1990 TOTAL DEPTH 9750 PERF. 8303 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1073 | -0- | -12 | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 993 | -0- | -15 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1034 | -0- | -16 | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1048 | -0- | -2 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1077 | -0- | -8 | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1047 | -0- | -3 | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 988 | -0- | -97 | -0- | 988 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,667 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 4 T RRCID -> 133478 COMPL. DATE 01/24/1990 TOTAL DEPTH 9780 PERF. 8512 - 9256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 5 RRCID -> 133479 COMPL. DATE 01/20/1990 TOTAL DEPTH 9770 PERF. 8492 - 9600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 518 | -0- | -71 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 516 | -0- | -16 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 511 | -0- | -16 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 528 | -0- | -30 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 508 | -0- | -19 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 08 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 09 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 10 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 11 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| *12 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,013 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 4 RRCID -> 133633 COMPL. DATE 01/30/1990 TOTAL DEPTH 9750 PERF. 8317 - 9564

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 4836 | -0- | -0- | -0- | 4836 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4508 | X | 4313 | -0- | -195 | -0- | 4313 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4991 | X | 4718 | -0- | -273 | -0- | 4718 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4830 | X | 4580 | -0- | -250 | -0- | 4580 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4991 | X | 4957 | -0- | -34 | -0- | 4957 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4680 | X | 4600 | -0- | -80 | -0- | 4600 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4774 | X | 4562 | -0- | -212 | -0- | 4562 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4681 | X | 4262 | -0- | -419 | -0- | 4262 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4530 | X | 4263 | -0- | -267 | -0- | 4263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4681 | X | 4230 | -0- | -451 | -0- | 4230 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4530 | X | 4287 | -0- | -243 | -0- | 4287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4557 | X | 3232 | -0- | -1325 | -0- | 3232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,840 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 5-T RRCID -> 133671 COMPL. DATE 02/03/1990 TOTAL DEPTH 9822 PERF. 8598 - 9628

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3177 | -0- | 77 | 972 | 3177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2978 | -0- | 178 | 1150 | 2978 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3288 | X | 2138 | -0- | -1150 | -0- | 2138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | X | 1102 | -0- | -8 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3033 | X | 3033 | -0- | -0- | -0- | 3033 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1848 | X | 1848 | -0- | -0- | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1503 | X | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3038 | X | 2210 | -0- | -828 | -0- | 2210 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2940 | X | 1460 | -0- | -1480 | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 726 | -0- | -2312 | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | X | 1750 | -0- | -380 | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3744 | X | 3744 | -0- | -0- | -0- | 3744 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,669 TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 5-T RRCID -> 133673 COMPL. DATE 01/27/1990 TOTAL DEPTH 9810 PERF. 8526 - 9562

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1936 | N | 1936 | -0- | -0- | -0- | 1936 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 896 | -0- | -484 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 2 | -0- | -1424 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1500 | -0- | -450 | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1031 | -0- | -767 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,068 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 7 WELL #: 5 RRCID -> 133707 COMPL. DATE 02/08/1990 TOTAL DEPTH 9550 PERF. 8626 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 1888 | -0- | -1925 | -0- | 1888 | 3 | | N | -0- | | | -0- |
| 02 | 2812 | X | 2812 | -0- | -0- | -0- | 2812 | 3 | | N | -0- | | | -0- |
| 03 | 2728 | X | 2589 | -0- | -139 | -0- | 2589 | 3 | | N | -0- | | | -0- |
| 04 | 2728 | X | 2728 | -0- | -0- | -0- | 2728 | 3 | | N | -0- | | | -0- |
| 05 | 3100 | X | 2509 | -0- | -591 | -0- | 2509 | 3 | | N | -0- | | | -0- |
| 06 | 3000 | X | 2305 | -0- | -695 | -0- | 2305 | 3 | | N | -0- | | | -0- |
| 07 | 3100 | X | 2746 | -0- | -354 | -0- | 2746 | 3 | | N | -0- | | | -0- |
| 08 | 2480 | N | 2164 | -0- | -316 | -0- | 2164 | 3 | | N | -0- | | | -0- |
| 09 | 2310 | N | 1971 | -0- | -339 | -0- | 1971 | 3 | | N | -0- | | | -0- |
| 10 | 2480 | N | 1479 | -0- | -1001 | -0- | 1479 | 3 | | N | -0- | | | -0- |
| 11 | 2541 | N | 2541 | -0- | -0- | -0- | 2541 | 3 | | N | -0- | | | -0- |
| 12 | 2046 | N | 1936 | -0- | -110 | -0- | 1936 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,668 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 5 T RRCID -> 133911 COMPL. DATE 03/02/1990 TOTAL DEPTH 9715 PERF. 8564 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 3 | | N | -0- | | | -0- |
| 02 | 1764 | X | 1498 | -0- | -266 | -0- | 1498 | 3 | | N | -0- | | | -0- |
| 03 | 1953 | X | 1850 | -0- | -103 | -0- | 1850 | 3 | | N | -0- | | | -0- |
| 04 | 1890 | X | 1601 | -0- | -289 | -0- | 1601 | 3 | | N | -0- | | | -0- |
| 05 | 1953 | X | 1534 | -0- | -419 | -0- | 1534 | 3 | | N | -0- | | | -0- |
| 06 | 1800 | X | 1392 | -0- | -408 | -0- | 1392 | 3 | | N | -0- | | | -0- |
| 07 | 1860 | X | 1393 | -0- | -467 | -0- | 1393 | 3 | | N | -0- | | | -0- |
| 08 | 1519 | N | 1048 | -0- | -471 | -0- | 1048 | 3 | | N | -0- | | | -0- |
| 09 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | N | -0- | | | -0- |
| 10 | 1395 | N | 772 | -0- | -623 | -0- | 772 | 3 | | N | -0- | | | -0- |
| 11 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 3 | | N | -0- | | | -0- |
| 12 | 1457 | N | 1209 | -0- | -248 | -0- | 1209 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,923 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 7 L RRCID -> 134168 COMPL. DATE 02/28/1990 TOTAL DEPTH 9770 PERF. 8530 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2618 | X | 2618 | -0- | -0- | -0- | 2618 | 3 | | N | -0- | | | -0- |
| 02 | 2512 | X | 2512 | -0- | -0- | -0- | 2512 | 3 | | N | -0- | | | -0- |
| 03 | 2735 | X | 2735 | -0- | -0- | -0- | 2735 | 3 | | N | -0- | | | -0- |
| 04 | 2641 | X | 2641 | -0- | -0- | -0- | 2641 | 3 | | N | -0- | | | -0- |
| 05 | 2738 | X | 2738 | -0- | -0- | -0- | 2738 | 3 | | N | -0- | | | -0- |
| 06 | 2310 | N | 2141 | -0- | -169 | -0- | 2141 | 3 | | N | -0- | | | -0- |
| 07 | 2584 | N | 2584 | -0- | -0- | -0- | 2584 | 3 | | N | -0- | | | -0- |
| 08 | 2880 | N | 2880 | -0- | -0- | -0- | 2880 | 3 | | N | -0- | | | -0- |
| 09 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 3 | | N | -0- | | | -0- |
| 10 | 2573 | N | 1872 | -0- | -701 | -0- | 1872 | 3 | | N | -0- | | | -0- |
| 11 | 2867 | N | 2867 | -0- | -0- | -0- | 2867 | 3 | | N | -0- | | | -0- |
| *12 | 2684 | N | 2684 | -0- | -0- | -0- | 2684 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,551 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 15 WELL #: 7 T RRCID -> 134176 COMPL. DATE 03/08/1990 TOTAL DEPTH 9750 PERF. 8490 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | -0- | -0- | -1364 | -0- | | | | N | -0- | | | -0- |
| 02 | 1092 | X | -0- | -0- | -1092 | -0- | | | | N | -0- | | | -0- |
| 03 | 1085 | X | -0- | -0- | -1085 | -0- | | | | N | -0- | | | -0- |
| 04 | 720 | X | -0- | -0- | -720 | -0- | | | | N | -0- | | | -0- |
| 05 | 2928 | X | 2928 | -0- | -0- | -0- | 2928 | 3 | | N | -0- | | | -0- |
| 06 | 1548 | X | 1548 | -0- | -0- | -0- | 1548 | 3 | | N | -0- | | | -0- |
| 07 | 1118 | X | 1118 | -0- | -0- | -0- | 1118 | 3 | | N | -0- | | | -0- |
| 08 | 1984 | N | 1848 | -0- | -136 | -0- | 1848 | 3 | | N | -0- | | | -0- |
| 09 | 1560 | N | 1132 | -0- | -428 | -0- | 1132 | 3 | | N | -0- | | | -0- |
| 10 | 1116 | N | 1073 | -0- | -43 | -0- | 1073 | 3 | | N | -0- | | | -0- |
| 11 | 1800 | N | 1131 | -0- | -669 | -0- | 1131 | 3 | | N | -0- | | | -0- |
| 12 | 1178 | N | 981 | -0- | -197 | -0- | 981 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,759 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 5 T RRCID -> 134422 COMPL. DATE 04/11/1990 TOTAL DEPTH 9830 PERF. 8656 - 9668

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 884 | -0- | -77 | -0- | 884 | 3 | | N | -0- | | | -0- |
| 02 | 812 | N | 808 | -0- | -4 | -0- | 808 | 3 | | N | -0- | | | -0- |
| 03 | 899 | N | 895 | -0- | -4 | -0- | 895 | 3 | | N | -0- | | | -0- |
| 04 | 870 | N | 853 | -0- | -17 | -0- | 853 | 3 | | N | -0- | | | -0- |
| 05 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | N | -0- | | | -0- |
| 06 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 3 | | N | -0- | | | -0- |
| 07 | 868 | N | 433 | -0- | -435 | -0- | 433 | 3 | | N | -0- | | | -0- |
| 08 | 2206 | N | 2206 | -0- | -0- | -0- | 2206 | 3 | | N | -0- | | | -0- |
| 09 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 3 | | N | -0- | | | -0- |
| 10 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | N | -0- | | | -0- |
| 11 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | N | -0- | | | -0- |
| 12 | 899 | N | 870 | -0- | -29 | -0- | 870 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,592 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 5 RRCID -> 134443 COMPL. DATE 04/05/1990 TOTAL DEPTH 9800 PERF. 8735 - 9286

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 4 WELL #: 5 RRCID -> 134948 COMPL. DATE 05/10/1990 TOTAL DEPTH 9780 PERF. 8458 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | N | -0- | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | N | -0- | | | -0- |
| 03 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | N | -0- | | | -0- |
| 04 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | N | -0- | | | -0- |
| 05 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | N | -0- | | | -0- |
| 07 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | N | -0- | | | -0- |
| 08 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 110 | 3 | | N | -0- | | | -0- |
| 10 | 279 | N | 230 | -0- | -49 | -0- | 230 | 3 | | N | -0- | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | 85 | -0- | -39 | -0- | 85 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,073 TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 6 T RRCID -> 134949 COMPL. DATE 04/20/1990 TOTAL DEPTH 9945 PERF. 8678 - 9583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1047 | -0- | -69 | -0- | 1047 | 3 | | N | -0- | | | -0- |
| 02 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | N | -0- | | | -0- |
| 03 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | N | -0- | | | -0- |
| 04 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | N | -0- | | | -0- |
| 05 | 1116 | N | 956 | -0- | -160 | -0- | 956 | 3 | | N | -0- | | | -0- |
| 06 | 1080 | N | 582 | -0- | -498 | -0- | 582 | 3 | | N | -0- | | | -0- |
| 07 | 1116 | N | 541 | -0- | -575 | -0- | 541 | 3 | | N | -0- | | | -0- |
| 08 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | N | -0- | | | -0- |
| 09 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | N | -0- | | | -0- |
| 10 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | N | -0- | | | -0- |
| 11 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 3 | | N | -0- | | | -0- |
| *12 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,168 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 6 RRCID -> 135516 COMPL. DATE 06/03/1990 TOTAL DEPTH 9700 PERF. 8400 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3342 | -0- | 242 | 242 | 3342 | 3 | | N | -0- | | | -0- |
| 02 | 2567 | N | 2325 | -0- | -242 | -0- | 2325 | 3 | | N | -0- | | | -0- |
| 03 | 2173 | N | 2173 | -0- | -0- | -0- | 2173 | 3 | | N | -0- | | | -0- |
| 04 | 1800 | X | 1780 | -0- | -20 | -0- | 1780 | 3 | | N | -0- | | | -0- |
| 05 | 1972 | X | 1972 | -0- | -0- | -0- | 1972 | 3 | | N | -0- | | | -0- |
| 06 | 1870 | X | 1870 | -0- | -0- | -0- | 1870 | 3 | | N | -0- | | | -0- |
| 07 | 2385 | X | 2385 | -0- | -0- | -0- | 2385 | 3 | | N | -0- | | | -0- |
| 08 | 2170 | X | 1880 | -0- | -290 | -0- | 1880 | 3 | | N | -0- | | | -0- |
| 09 | 1920 | X | 921 | -0- | -999 | -0- | 921 | 3 | | N | -0- | | | -0- |
| 10 | 2387 | X | 724 | -0- | -1663 | -0- | 724 | 3 | | N | -0- | | | -0- |
| 11 | 2310 | X | 2063 | -0- | -247 | -0- | 2063 | 3 | | N | -0- | | | -0- |
| 12 | 2387 | X | 1025 | -0- | -1362 | -0- | 1025 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,460 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 3 WELL #: 6 RRCID -> 135517 COMPL. DATE 06/29/1990 TOTAL DEPTH 9680 PERF. 8954 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2708 | -0- | -578 | -0- | 2708 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2968 | X | 2663 | -0- | -305 | -0- | 2663 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3153 | X | 3153 | -0- | -0- | -0- | 3153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2949 | X | 2949 | -0- | -0- | -0- | 2949 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2945 | X | 2901 | -0- | -44 | -0- | 2901 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3794 | X | 3794 | -0- | -0- | -0- | 3794 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3722 | X | 3722 | -0- | -0- | -0- | 3722 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3768 | X | 3768 | -0- | -0- | -0- | 3768 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3510 | X | 3469 | -0- | -41 | -0- | 3469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3627 | X | 2883 | -0- | -744 | -0- | 2883 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 3190 | -0- | -320 | -0- | 3190 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 2747 | -0- | -880 | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,947 TOTAL CONDENSATE PROD: -0-

CGU 30 WELL #: 6 RRCID -> 135528 COMPL. DATE 06/26/1990 TOTAL DEPTH 9986 PERF. 8692 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 03 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 598 | -0- | -182 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 705 | -0- | -101 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 862 | -0- | -130 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,254 TOTAL CONDENSATE PROD: -0-

CGU 33 WELL #: 5 RRCID -> 135742 COMPL. DATE 05/24/1990 TOTAL DEPTH 10335 PERF. 8996 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | X | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | X | 332 | -0- | -648 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | X | 990 | -0- | -95 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | X | 438 | -0- | -612 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 05 | 511 | X | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | X | 412 | -0- | -548 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1247 | X | 1247 | -0- | -0- | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 09 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| *12 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,190 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 7 RRCID -> 135745 COMPL. DATE 05/23/1990 TOTAL DEPTH 9695 PERF. 8456 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 26 | -0- | -439 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

CGU 1 WELL #: 6 RRCID -> 135746 COMPL. DATE 07/18/1990 TOTAL DEPTH 9745 PERF. 8428 - 9456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1168 | -0- | -382 | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 885 | -0- | -627 | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1088 | -0- | -524 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 875 | -0- | -265 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2403 | N | 2403 | -0- | -0- | -0- | 2403 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2371 | N | 2371 | -0- | -0- | -0- | 2371 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2442 | N | 2442 | -0- | -0- | -0- | 2442 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1922 | N | 1922 | -0- | -0- | -0- | 1922 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2350 | N | 2350 | -0- | -0- | -0- | 2350 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,082 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 5 RRCID -> 135751 COMPL. DATE 07/13/1990 TOTAL DEPTH 9690 PERF. 8404 - 9540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 277 | -0- | -157 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 03 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 05 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 490 | -0- | -20 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 154 | -0- | -404 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 08 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 465 | -0- | -15 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 295 | -0- | -201 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,226 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 10 WELL #: 7 T RRCID -> 135765 COMPL. DATE 08/03/1990 TOTAL DEPTH 9675 PERF. 8390 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1590 | X | 1590 | -0- | -0- | -0- | 1590 | 3 | | N | -0- | | | -0- |
| 02 | 908 | X | 908 | -0- | -0- | -0- | 908 | 3 | | N | -0- | | | -0- |
| 03 | 1519 | X | 1404 | -0- | -115 | -0- | 1404 | 3 | | N | -0- | | | -0- |
| 04 | 1530 | X | 632 | -0- | -898 | -0- | 632 | 3 | | N | -0- | | | -0- |
| 05 | 1581 | X | 1473 | -0- | -108 | -0- | 1473 | 3 | | N | -0- | | | -0- |
| 06 | 1530 | X | 898 | -0- | -632 | -0- | 898 | 3 | | N | -0- | | | -0- |
| 07 | 1395 | X | 884 | -0- | -511 | -0- | 884 | 3 | | N | -0- | | | -0- |
| 08 | 1488 | X | 809 | -0- | -679 | -0- | 809 | 3 | | N | -0- | | | -0- |
| 09 | 1440 | X | 591 | -0- | -849 | -0- | 591 | 3 | | N | -0- | | | -0- |
| 10 | 1488 | X | 522 | -0- | -966 | -0- | 522 | 3 | | N | -0- | | | -0- |
| 11 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 3 | | N | -0- | | | -0- |
| 12 | 899 | X | 735 | -0- | -164 | -0- | 735 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,474 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 6 RRCID -> 135771 COMPL. DATE 07/23/1990 TOTAL DEPTH 9800 PERF. 9578 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | N | -0- | | | -0- |
| 02 | 588 | N | 562 | -0- | -26 | -0- | 562 | 3 | | N | -0- | | | -0- |
| 03 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | N | -0- | | | -0- |
| 04 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | N | -0- | | | -0- |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | N | -0- | | | -0- |
| 06 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | N | -0- | | | -0- |
| 07 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | N | -0- | | | -0- |
| 08 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | N | -0- | | | -0- |
| 09 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | N | -0- | | | -0- |
| 10 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | N | -0- | | | -0- |
| 11 | 898 | N | 898 | -0- | -0- | -0- | 898 | 3 | | N | -0- | | | -0- |
| *12 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,338 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 6 RRCID -> 135772 COMPL. DATE 08/01/1990 TOTAL DEPTH 9730 PERF. 8442 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | N | -0- | | | -0- |
| 02 | 308 | N | 257 | -0- | -51 | -0- | 257 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 272 | -0- | -38 | -0- | 272 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 160 | -0- | -140 | -0- | 160 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 140 | -0- | -139 | -0- | 140 | 3 | | N | -0- | | | -0- |
| 06 | 270 | N | 179 | -0- | -91 | -0- | 179 | 3 | | N | -0- | | | -0- |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | N | -0- | | | -0- |
| 08 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | N | -0- | | | -0- |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | N | -0- | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | N | -0- | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | N | -0- | | | -0- |
| *12 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,759 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 7-T RRCID -> 135838 COMPL. DATE 08/06/1990 TOTAL DEPTH 9700 PERF. 8402 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 590 | -0- | -190 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 508 | -0- | -298 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 424 | -0- | -356 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 471 | -0- | -149 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 397 | -0- | -99 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 355 | -0- | -65 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 202 | -0- | -263 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 371 | -0- | -1 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,609 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 6 RRCID -> 135840 COMPL. DATE 08/22/1990 TOTAL DEPTH 9740 PERF. 8464 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1650 | -0- | -427 | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | X | 1463 | -0- | -273 | -0- | 1463 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1922 | X | 1376 | -0- | -546 | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1860 | X | 940 | -0- | -920 | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 | X | 123 | -0- | -1706 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | X | 255 | -0- | -1335 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1612 | X | 1152 | -0- | -460 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 268 | -0- | -2 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 352 | -0- | -795 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| *12 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,870 TOTAL CONDENSATE PROD: -0-

FREEMAN GAS UNIT WELL #: 2 RRCID -> 135842 COMPL. DATE 08/11/1990 TOTAL DEPTH 10000 PERF. 8886 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1187 | -0- | -766 | -0- | 1173 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 02 | 1820 | X | 916 | -0- | -904 | -0- | 902 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 03 | 1612 | X | 700 | -0- | -912 | -0- | 677 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 3 |
| 04 | 1140 | N | 290 | -0- | -850 | -0- | 271 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |
| 05 | 1635 | N | 1635 | -0- | -0- | -0- | 1618 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 06 | 1150 | N | 1150 | -0- | -0- | -0- | 1131 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |
| 07 | 1687 | N | 1687 | -0- | -0- | -0- | 1670 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 08 | 1023 | N | 1023 | -0- | -0- | -0- | 1002 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 4 |
| 09 | 1615 | N | 1615 | -0- | -0- | -0- | 1584 | 3 | 31 | 9 | Y | 28 | 26 | 1 | | | 6 |
| 10 | 930 | N | 81 | -0- | -849 | -0- | 53 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 6 |
| 11 | 1479 | N | 1479 | -0- | -0- | -0- | 1451 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 6 |
| *12 | 2373 | N | 2373 | -0- | -0- | -0- | 2340 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 6 |

TOTAL GAS PROD: 14,136 TOTAL CONDENSATE PROD: 238

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 8 WELL #: 6-T RRCID -> 136092 COMPL. DATE 05/14/1990 TOTAL DEPTH 9518 PERF. 8552 - 9842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 570 | -0- | -60 | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 591 | -0- | -60 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 551 | -0- | -79 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 07 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 08 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 09 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| *12 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,651 TOTAL CONDENSATE PROD: -0-

CGU 33 WELL #: 4 RRCID -> 136142 COMPL. DATE 06/08/1990 TOTAL DEPTH 10500 PERF. 9264 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 180 | -0- | -100 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 03 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 229 | -0- | -11 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 246 | -0- | -54 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 08 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 09 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *12 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,848 TOTAL CONDENSATE PROD: -0-

CGU 1 WELL #: 5 RRCID -> 136350 COMPL. DATE 09/06/1990 TOTAL DEPTH 9900 PERF. 9262 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1915 | -0- | -131 | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | X | 1789 | -0- | -59 | -0- | 1789 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | X | 1677 | -0- | -369 | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1635 | -0- | -225 | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1661 | -0- | -323 | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1606 | -0- | -14 | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1254 | -0- | -451 | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1423 | -0- | -251 | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1593 | -0- | -27 | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1196 | -0- | -44 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1419 | -0- | -224 | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,790 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 7-T RRCID -> 136474 COMPL. DATE 10/22/1990 TOTAL DEPTH 9670 PERF. 8942 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1743 | -0- | -77 | -0- | 1743 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1897 | -0- | -118 | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1950 | N | 1856 | -0- | -94 | -0- | 1856 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2152 | N | 2152 | -0- | -0- | -0- | 2152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2185 | N | 2185 | -0- | -0- | -0- | 2185 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2070 | N | 2009 | -0- | -61 | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 1632 | -0- | -507 | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2077 | N | 2077 | -0- | -0- | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 2025 | -0- | -52 | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,942 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. UNIT WELL #: 7-T RRCID -> 138786 COMPL. DATE 05/21/1991 TOTAL DEPTH 9458 PERF. 9012 - 9179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 856 | -0- | -152 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1000 | -0- | -147 | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 964 | -0- | -536 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 876 | -0- | -116 | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 914 | -0- | -46 | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,604 TOTAL CONDENSATE PROD: -0-

ROGERS, E. T. GAS UNIT WELL #: 3-L RRCID -> 139322 COMPL. DATE 08/27/1991 TOTAL DEPTH 9440 PERF. 8686 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 02 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 03 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 04 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 05 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 06 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 07 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 08 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 404 | -0- | -136 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 358 | -0- | -200 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 311 | -0- | -229 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 307 | -0- | -96 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,874 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED "A" UNIT WELL #: 5-T RRCID -> 139426 COMPL. DATE 07/16/1991 TOTAL DEPTH 9460 PERF. 8418 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6688 | X | 6688 | -0- | -0- | -0- | 6688 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6068 | X | 6068 | -0- | -0- | -0- | 6068 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5997 | X | 5997 | -0- | -0- | -0- | 5997 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5751 | X | 5751 | -0- | -0- | -0- | 5751 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5669 | X | 5669 | -0- | -0- | -0- | 5669 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5350 | X | 5350 | -0- | -0- | -0- | 5350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3954 | X | 3954 | -0- | -0- | -0- | 3954 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5983 | X | 4542 | -0- | -1441 | -0- | 4542 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6972 | X | 6972 | -0- | -0- | -0- | 6972 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6041 | X | 6041 | -0- | -0- | -0- | 6041 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6249 | X | 6249 | -0- | -0- | -0- | 6249 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6107 | X | 5788 | -0- | -319 | -0- | 5788 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69,069 TOTAL CONDENSATE PROD: -0-

KYLE, J. R. -A- WELL #: 5 RRCID -> 139609 COMPL. DATE 09/15/1991 TOTAL DEPTH 9450 PERF. 8486 - 9191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, E. T. GAS UNIT WELL #: 4 RRCID -> 140129 COMPL. DATE 11/25/1991 TOTAL DEPTH 9405 PERF. 8692 - 9116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1978 | -0- | -130 | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1981 | N | 1981 | -0- | -0- | -0- | 1981 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1920 | -0- | -188 | -0- | 1920 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2458 | N | 2458 | -0- | -0- | -0- | 2458 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2553 | N | 2553 | -0- | -0- | -0- | 2553 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | N | 406 | -0- | -1454 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 1988 | -0- | -120 | -0- | 1988 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2542 | N | 1683 | -0- | -859 | -0- | 1683 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1766 | -0- | -218 | -0- | 1766 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1578 | -0- | -42 | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1499 | -0- | -547 | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,779 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, LLOYD GAS UNIT WELL #: 4-T RRCID -> 140333 COMPL. DATE 10/29/1991 TOTAL DEPTH 9750 PERF. 9021 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 05 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 06 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 07 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 08 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 09 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,017 TOTAL CONDENSATE PROD: -0-

HANCOCK, J.F. UNIT WELL #: 4 RRCID -> 140336 COMPL. DATE 11/16/1991 TOTAL DEPTH 9450 PERF. 8400 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1569 | N | 1569 | -0- | -0- | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2099 | N | 2099 | -0- | -0- | -0- | 2099 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2317 | N | 2317 | -0- | -0- | -0- | 2317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2128 | N | 2128 | -0- | -0- | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2263 | N | 2263 | -0- | -0- | -0- | 2263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2172 | N | 2172 | -0- | -0- | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2110 | N | 2110 | -0- | -0- | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,270 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 6-T RRCID -> 140444 COMPL. DATE 10/19/1991 TOTAL DEPTH 9845 PERF. 8548 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3029 | X | 3029 | -0- | -0- | -0- | 3029 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2833 | X | 2833 | -0- | -0- | -0- | 2833 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3099 | X | 3099 | -0- | -0- | -0- | 3099 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 2446 | -0- | -494 | -0- | 2446 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3131 | X | 2421 | -0- | -710 | -0- | 2421 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3030 | X | 2380 | -0- | -650 | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3131 | X | 3126 | -0- | -5 | -0- | 3126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3649 | X | 3649 | -0- | -0- | -0- | 3649 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2787 | X | 2787 | -0- | -0- | -0- | 2787 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3131 | X | 2001 | -0- | -1130 | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3327 | X | 3327 | -0- | -0- | -0- | 3327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3379 | X | 2272 | -0- | -1107 | -0- | 2272 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,370 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, E. T. GAS UNIT WELL #: 5 RRCID -> 140517 COMPL. DATE 01/14/1992 TOTAL DEPTH 9415 PERF. 2230 - 9104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 1756 | -0- | -1623 | -0- | 1756 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2968 | X | 1515 | -0- | -1453 | -0- | 1515 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | X | 1853 | -0- | -1433 | -0- | 1853 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3600 | X | 3600 | -0- | -0- | -0- | 3600 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3718 | X | 3718 | -0- | -0- | -0- | 3718 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3423 | X | 3423 | -0- | -0- | -0- | 3423 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3720 | X | 2375 | -0- | -1345 | -0- | 2375 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2659 | X | 2659 | -0- | -0- | -0- | 2659 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1805 | X | 1805 | -0- | -0- | -0- | 1805 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1705 | X | 1693 | -0- | -12 | -0- | 1693 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | X | 1582 | -0- | -68 | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | X | 1580 | -0- | -125 | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,559 TOTAL CONDENSATE PROD: -0-

FROST-PARKER UNIT 1 WELL #: 3 RRCID -> 140775 COMPL. DATE 03/24/2009 TOTAL DEPTH 9600 PERF. 8894 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1376 | -0- | -329 | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1024 | -0- | -432 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1579 | -0- | -188 | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1439 | -0- | -91 | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1472 | -0- | -140 | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1456 | -0- | -125 | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1411 | -0- | -29 | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1281 | -0- | -176 | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 947 | -0- | -463 | -0- | 947 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,696 TOTAL CONDENSATE PROD: -0-

POSS, L.T. UNIT WELL #: 4-T RRCID -> 141001 COMPL. DATE 05/01/1992 TOTAL DEPTH 9450 PERF. 8428 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED UNIT WELL #: 6 T RRCID -> 141383 COMPL. DATE 05/01/1992 TOTAL DEPTH 9456 PERF. 8804 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3745 | X | 3745 | -0- | -0- | -0- | 3745 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3472 | X | 3358 | -0- | -114 | -0- | 3358 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3844 | X | 3691 | -0- | -153 | -0- | 3691 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3720 | X | 3593 | -0- | -127 | -0- | 3593 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3844 | X | 3569 | -0- | -275 | -0- | 3569 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3630 | X | 3471 | -0- | -159 | -0- | 3471 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3720 | X | 3596 | -0- | -124 | -0- | 3596 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3627 | X | 3580 | -0- | -47 | -0- | 3580 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3510 | X | 3331 | -0- | -179 | -0- | 3331 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3596 | X | 3560 | -0- | -36 | -0- | 3560 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3480 | X | 3321 | -0- | -159 | -0- | 3321 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 3418 | -0- | -178 | -0- | 3418 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,233 TOTAL CONDENSATE PROD: -0-

HANCOCK, J.F. UNIT WELL #: 5 T RRCID -> 141447 COMPL. DATE 04/29/1992 TOTAL DEPTH 9445 PERF. 8384 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 627 | -0- | -365 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 517 | -0- | -83 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 482 | -0- | -696 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 59 | -0- | -437 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 10 | -0- | -470 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 10 | -0- | -486 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 8 | -0- | -52 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,132 TOTAL CONDENSATE PROD: -0-

POSS, L.T. UNIT WELL #: 3 RRCID -> 141675 COMPL. DATE 04/08/1992 TOTAL DEPTH 9450 PERF. 9080 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1113 | -0- | -220 | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | X | 942 | -0- | -458 | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1550 | X | 1166 | -0- | -384 | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1533 | X | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1239 | X | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | X | 1115 | -0- | -25 | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | X | 1367 | -0- | -214 | -0- | 1367 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1645 | X | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | X | 985 | -0- | -545 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | X | 891 | -0- | -473 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1590 | X | -0- | -0- | -1590 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1643 | X | 486 | -0- | -1157 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,482 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMSON, GENA UNIT WELL #: 5-T RRCID -> 141676 COMPL. DATE 04/14/1992 TOTAL DEPTH 9350 PERF. 8414 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 03 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 269 | -0- | -61 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 276 | -0- | -3 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 267 | -0- | -3 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 07 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 262 | -0- | -8 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 255 | -0- | -15 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| *12 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,709 TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 6-T RRCID -> 141688 COMPL. DATE 04/28/2001 TOTAL DEPTH 9470 PERF. 8413 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3468 | -0- | -190 | -0- | 3468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3304 | X | 3080 | -0- | -224 | -0- | 3080 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3658 | X | 3539 | -0- | -119 | -0- | 3539 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3480 | X | 3279 | -0- | -201 | -0- | 3279 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3534 | X | 3508 | -0- | -26 | -0- | 3508 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3420 | X | 3137 | -0- | -283 | -0- | 3137 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3898 | X | 3898 | -0- | -0- | -0- | 3898 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3634 | X | 3634 | -0- | -0- | -0- | 3634 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3515 | X | 3515 | -0- | -0- | -0- | 3515 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3645 | X | 3645 | -0- | -0- | -0- | 3645 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3329 | X | 3329 | -0- | -0- | -0- | 3329 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3536 | X | 3536 | -0- | -0- | -0- | 3536 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,568 TOTAL CONDENSATE PROD: -0-

HOLMES, PRIESTLY UNIT WELL #: 7-T RRCID -> 141822 COMPL. DATE 06/07/1992 TOTAL DEPTH 9450 PERF. 8380 - 9254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1160 | -0- | -1878 | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2744 | X | 992 | -0- | -1752 | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 1008 | -0- | -1503 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2430 | X | 962 | -0- | -1468 | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | X | 981 | -0- | -383 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | X | 942 | -0- | -168 | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | X | 979 | -0- | -106 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 926 | -0- | -274 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 924 | -0- | -316 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,262 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS-WALL GAS UNIT WELL #: 4-T RRCID -> 141824 COMPL. DATE 06/12/1992 TOTAL DEPTH 9400 PERF. 8920 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2124 | N | 2124 | -0- | -0- | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2099 | N | 2099 | -0- | -0- | -0- | 2099 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2261 | N | 2261 | -0- | -0- | -0- | 2261 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2284 | N | 2284 | -0- | -0- | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2070 | N | 2041 | -0- | -29 | -0- | 2041 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | X | 2096 | -0- | -229 | -0- | 2096 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2380 | X | 2380 | -0- | -0- | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2294 | X | 2166 | -0- | -128 | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2164 | X | 2164 | -0- | -0- | -0- | 2164 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 2357 | -0- | -92 | -0- | 2357 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,322 TOTAL CONDENSATE PROD: -0-

NEAL, JOHN S. UNIT WELL #: 3 RRCID -> 142004 COMPL. DATE 06/19/2001 TOTAL DEPTH 9480 PERF. 8430 - 9325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 497 | -0- | -91 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 492 | -0- | -190 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 270 | -0- | -450 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 446 | -0- | -112 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 196 | -0- | -284 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 07 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 08 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 09 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 10 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 11 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| *12 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,070 TOTAL CONDENSATE PROD: -0-

WILLIAMSON, GENA UNIT WELL #: 6-T RRCID -> 142044 COMPL. DATE 05/30/2004 TOTAL DEPTH 9353 PERF. 8812 - 8964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 03 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 07 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 08 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 09 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 513 | -0- | -14 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 462 | -0- | -48 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| *12 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,352 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARKEY GAS UNIT WELL #: 3 RRCID -> 142077 COMPL. DATE 06/27/1992 TOTAL DEPTH 9950 PERF. 8750 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 20 | -0- | -73 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 11 | -0- | -45 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 871 TOTAL CONDENSATE PROD: -0-

MARKEY GAS UNIT WELL #: 4 RRCID -> 142095 COMPL. DATE 07/22/1992 TOTAL DEPTH 10019 PERF. 8896 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1675 | -0- | -402 | -0- | 1611 | 3 | 64 | 9 | Y | 58 | 58 | 1 | | | 11 |
| 02 | 1764 | N | 1572 | -0- | -192 | -0- | 1507 | 3 | 65 | 9 | Y | 59 | 59 | 1 | | | 11 |
| 03 | 2028 | N | 2028 | -0- | -0- | -0- | 1932 | 3 | 96 | 9 | Y | 87 | 86 | 1 | | | 12 |
| 04 | 1640 | N | 1640 | -0- | -0- | -0- | 1586 | 3 | 54 | 9 | Y | 49 | 52 | 1 | | | 9 |
| 05 | 1736 | N | 1570 | -0- | -166 | -0- | 1524 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 9 |
| 06 | 1950 | N | 1442 | -0- | -508 | -0- | 1389 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 9 |
| 07 | 1705 | N | 991 | -0- | -714 | -0- | 944 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 9 |
| 08 | 1581 | N | 667 | -0- | -914 | -0- | 621 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 9 |
| 09 | 1440 | N | 1425 | -0- | -15 | -0- | 1411 | 3 | 14 | 9 | Y | 13 | 19 | 1 | | | 3 |
| 10 | 2493 | N | 2493 | -0- | -0- | -0- | 2493 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 11 | 2212 | N | 2212 | -0- | -0- | -0- | 2212 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,919 TOTAL CONDENSATE PROD: 441

CAUDLE, DAHLIA O. UNIT #1 WELL #: 4-T RRCID -> 142109 COMPL. DATE 06/24/1992 TOTAL DEPTH 9750 PERF. 8836 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 7 | -0- | -86 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 07 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 08 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 09 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 10 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 11 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| *12 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,517 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 6 RRCID -> 142291 COMPL. DATE 08/11/1992 TOTAL DEPTH 9800 PERF. 8500 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2716 | -0- | -105 | -0- | 2716 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2155 | -0- | -645 | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 1542 | -0- | -1558 | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | X | 1832 | -0- | -1168 | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3007 | X | 1543 | -0- | -1464 | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2640 | X | 2002 | -0- | -638 | -0- | 2002 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2387 | X | 2140 | -0- | -247 | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | X | 1661 | -0- | -230 | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2808 | X | 2808 | -0- | -0- | -0- | 2808 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | X | 1885 | -0- | -254 | -0- | 1885 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3699 | X | 3699 | -0- | -0- | -0- | 3699 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2948 | X | 2948 | -0- | -0- | -0- | 2948 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,931 TOTAL CONDENSATE PROD: -0-

MOORE, C.E. UNIT WELL #: 5-T RRCID -> 142293 COMPL. DATE 07/17/1992 TOTAL DEPTH 9756 PERF. 8470 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 191 | -0- | -57 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 176 | -0- | -20 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 05 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 93 | -0- | -124 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 43 | -0- | -174 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| *12 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,382 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 6-T RRCID -> 142354 COMPL. DATE 09/09/1992 TOTAL DEPTH 9830 PERF. 8640 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 452 | -0- | -304 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 262 | -0- | -575 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1642 | N | 1642 | -0- | -0- | -0- | 1642 | 3 | | | N | -0- | | | | | -0- |
| 09 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 10 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 11 | 890 | N | 890 | -0- | -0- | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| *12 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,987 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMES, PRIESTLY UNIT WELL #: 6 RRCID -> 142468 COMPL. DATE 09/07/1992 TOTAL DEPTH 11095 PERF. 8401 - 9111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 1 | -0- | -960 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,190 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. UNIT WELL #: 8 RRCID -> 142713 COMPL. DATE 09/10/1992 TOTAL DEPTH 9425 PERF. 8360 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2927 | N | 2927 | -0- | -0- | -0- | 2888 | 3 | 39 | 9 | Y | 35 | 49 | 1 | | | 8 |
| 02 | 1702 | N | 1702 | -0- | -0- | -0- | 1668 | 3 | 34 | 9 | Y | 31 | 27 | 1 | | | 12 |
| 03 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 3 | | | Y | -0- | | | | | 12 |
| 04 | 1830 | N | 1644 | -0- | -186 | -0- | 1632 | 3 | 12 | 9 | Y | 11 | 18 | 1 | | | 5 |
| 05 | 1891 | N | 1814 | -0- | -77 | -0- | 1794 | 3 | 20 | 9 | Y | 18 | 15 | 1 | | | 8 |
| 06 | 1830 | N | 1707 | -0- | -123 | -0- | 1683 | 3 | 24 | 9 | Y | 22 | 16 | 1 | | | 14 |
| 07 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 3 | | | Y | -0- | | | | | 14 |
| 08 | 1829 | N | 1743 | -0- | -86 | -0- | 1729 | 3 | 14 | 9 | Y | 13 | 16 | 1 | | | 11 |
| 09 | 1731 | N | 1731 | -0- | -0- | -0- | 1714 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 10 |
| 10 | 1736 | N | 1625 | -0- | -111 | -0- | 1606 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 12 |
| 11 | 1680 | N | 1447 | -0- | -233 | -0- | 1427 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 14 |
| 12 | 1798 | N | 1628 | -0- | -170 | -0- | 1598 | 3 | 30 | 9 | Y | 27 | 36 | 1 | | | 5 |

TOTAL GAS PROD: 21,598 TOTAL CONDENSATE PROD: 207

CGU 18 WELL #: 7-T RRCID -> 142909 COMPL. DATE 10/02/1992 TOTAL DEPTH 9825 PERF. 8570 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1667 | -0- | -658 | -0- | 1667 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2100 | X | 1198 | -0- | -902 | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2139 | X | 1288 | -0- | -851 | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1950 | X | 1167 | -0- | -783 | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2015 | X | 1161 | -0- | -854 | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1620 | X | 1082 | -0- | -538 | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | X | 856 | -0- | -477 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2657 | N | 2657 | -0- | -0- | -0- | 2657 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1654 | -0- | -146 | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1012 | -0- | -848 | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,644 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FREEMAN GAS UNIT WELL #: 3 RRCID -> 142912 COMPL. DATE 10/22/1992 TOTAL DEPTH 10000 PERF. 9260 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3090 | -0- | -1250 | -0- | 3053 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 6 |
| 02 | 6132 | X | 4056 | -0- | -2076 | -0- | 4019 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 6 |
| 03 | 5332 | X | 3955 | -0- | -1377 | -0- | 3899 | 3 | 56 | 9 | Y | 51 | 50 | 1 | | | 7 |
| 04 | 3718 | X | 3718 | -0- | -0- | -0- | 3706 | 3 | 12 | 9 | Y | 11 | 16 | 1 | | | 2 |
| 05 | 4495 | X | 3684 | -0- | -811 | -0- | 3673 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 06 | 4350 | X | 3402 | -0- | -948 | -0- | 3390 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 07 | 4495 | X | 3452 | -0- | -1043 | -0- | 3441 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 08 | 3968 | X | 3056 | -0- | -912 | -0- | 3047 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 09 | 3720 | X | 2417 | -0- | -1303 | -0- | 2408 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 10 | 3689 | X | 3389 | -0- | -300 | -0- | 3381 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 11 | 3390 | X | 3240 | -0- | -150 | -0- | 3232 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 12 | 3441 | X | 2572 | -0- | -869 | -0- | 2563 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 40,031 TOTAL CONDENSATE PROD: 199

CGU 16 WELL #: 7-T RRCID -> 142932 COMPL. DATE 10/16/1992 TOTAL DEPTH 9769 PERF. 8565 - 9578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8453 | X | 8453 | -0- | -0- | -0- | 8453 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7102 | X | 7102 | -0- | -0- | -0- | 7102 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7264 | X | 7264 | -0- | -0- | -0- | 7264 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8143 | X | 8143 | -0- | -0- | -0- | 8143 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9142 | X | 9142 | -0- | -0- | -0- | 9142 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8216 | X | 8216 | -0- | -0- | -0- | 8216 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7604 | X | 7604 | -0- | -0- | -0- | 7604 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7502 | X | 7480 | -0- | -22 | -0- | 7480 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7903 | X | 7903 | -0- | -0- | -0- | 7903 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7502 | X | 5976 | -0- | -1526 | -0- | 5976 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7760 | X | 7760 | -0- | -0- | -0- | 7760 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8382 | X | 8382 | -0- | -0- | -0- | 8382 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 93,425 TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 8-T RRCID -> 143044 COMPL. DATE 10/29/1992 TOTAL DEPTH 9750 PERF. 8960 - 9561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 717 | -0- | -95 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 661 | -0- | -579 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 671 | -0- | -529 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 705 | -0- | -101 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 06 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 619 | -0- | -71 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 418 | -0- | -295 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 602 | -0- | -49 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,331 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL, JOHN S. UNIT WELL #: 4 RRCID -> 143046 COMPL. DATE 10/22/1992 TOTAL DEPTH 9450 PERF. 9020 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | -0- | -0- | -1512 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

FREEMAN GAS UNIT WELL #: 4 RRCID -> 143369 COMPL. DATE 10/29/1992 TOTAL DEPTH 10072 PERF. 9592 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1906 | N | 1906 | -0- | -0- | -0- | 1906 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2617 | N | 2617 | -0- | -0- | -0- | 2617 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1260 | N | 629 | -0- | -631 | -0- | 629 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2176 | N | 2176 | -0- | -0- | -0- | 2176 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1333 | N | 1259 | -0- | -74 | -0- | 1255 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 09 | 1740 | N | 1040 | -0- | -700 | -0- | 1027 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 3 |
| 10 | 1798 | N | 739 | -0- | -1059 | -0- | 727 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 11 | 1230 | N | 699 | -0- | -531 | -0- | 687 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 12 | 1085 | N | 573 | -0- | -512 | -0- | 559 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |

TOTAL GAS PROD: 17,090 TOTAL CONDENSATE PROD: 51

CGU 25 WELL #: 6-T RRCID -> 143384 COMPL. DATE 11/11/1992 TOTAL DEPTH 9830 PERF. 8674 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2313 | -0- | -973 | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4088 | X | 2178 | -0- | -1910 | -0- | 2178 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5611 | X | 2383 | -0- | -3228 | -0- | 2383 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5430 | X | 2367 | -0- | -3063 | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5611 | X | 2622 | -0- | -2989 | -0- | 2622 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2539 | X | 2539 | -0- | -0- | -0- | 2539 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2449 | X | 2246 | -0- | -203 | -0- | 2246 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2635 | X | 1107 | -0- | -1528 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2550 | N | 1470 | -0- | -1080 | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2232 | N | 1849 | -0- | -383 | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2818 | N | 2818 | -0- | -0- | -0- | 2818 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2380 | N | 2380 | -0- | -0- | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,272 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMES, PRIESTLY UNIT WELL #: 8-T RRCID -> 143476 COMPL. DATE 11/16/1992 TOTAL DEPTH 9420 PERF. 8390 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 1314 | -0- | -949 | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2044 | X | 1499 | -0- | -545 | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | X | 1177 | -0- | -683 | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1836 | X | 1836 | -0- | -0- | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2139 | X | 2139 | -0- | -0- | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2077 | X | 2077 | -0- | -0- | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2075 | X | 2075 | -0- | -0- | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2134 | N | 2134 | -0- | -0- | -0- | 2134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2007 | N | 2007 | -0- | -0- | -0- | 2007 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,153 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 8-T RRCID -> 143506 COMPL. DATE 12/01/1992 TOTAL DEPTH 9660 PERF. 8514 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 03 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 378 | -0- | -72 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 262 | -0- | -203 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 228 | -0- | -222 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 07 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 204 | -0- | -230 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| *12 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,398 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 8 RRCID -> 143570 COMPL. DATE 11/03/1992 TOTAL DEPTH 9660 PERF. 8678 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 948 | -0- | -984 | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1019 | -0- | -97 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1003 | -0- | -47 | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1988 | N | 1988 | -0- | -0- | -0- | 1988 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1338 | N | 1338 | -0- | -0- | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1049 | -0- | -1 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 622 | -0- | -432 | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1029 | -0- | -56 | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,503 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARKEY GAS UNIT WELL #: 5 RRCID -> 143597 COMPL. DATE 12/10/1992 TOTAL DEPTH 9970 PERF. 8680 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1310 | -0- | -1139 | -0- | 1310 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 990 | N | -0- | -0- | -990 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 4021 | -0- | 1021 | 1021 | 4021 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3105 | -0- | 5 | 1026 | 3105 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2904 | N | 1878 | -0- | -1026 | -0- | 1878 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1147 | X | 1147 | -0- | -0- | -0- | 1147 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 673 | X | 673 | -0- | -0- | -0- | 673 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2915 | X | 2915 | -0- | -0- | -0- | 2915 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2317 | X | 2317 | -0- | -0- | -0- | 2317 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,421 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 6-T RRCID -> 143653 COMPL. DATE 12/22/1992 TOTAL DEPTH 9775 PERF. 8576 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 03 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1779 | N | 1779 | -0- | -0- | -0- | 1779 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 06 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 07 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2144 | N | 2144 | -0- | -0- | -0- | 2144 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,425 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 8-T RRCID -> 143792 COMPL. DATE 12/14/1992 TOTAL DEPTH 9650 PERF. 8440 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 2172 | -0- | -1827 | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3612 | X | 2056 | -0- | -1556 | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2242 | -0- | -858 | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2520 | X | 2174 | -0- | -346 | -0- | 2174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2263 | X | 2135 | -0- | -128 | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | X | 2159 | -0- | -31 | -0- | 2159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2263 | X | 2131 | -0- | -132 | -0- | 2131 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 2116 | -0- | -23 | -0- | 2116 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2482 | N | 2482 | -0- | -0- | -0- | 2482 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 1989 | -0- | -150 | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2538 | N | 2538 | -0- | -0- | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2418 | N | 1632 | -0- | -786 | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,826 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J. R. -A- WELL #: 6-T RRCID -> 144010 COMPL. DATE 01/12/1993 TOTAL DEPTH 9450 PERF. 8420 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 77 | -0- | -233 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 72 | -0- | -228 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 73 | -0- | -206 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 08 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 4 | -0- | -56 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,378 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 6 RRCID -> 144012 COMPL. DATE 01/12/1993 TOTAL DEPTH 9800 PERF. 9060 - 9632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 7 RRCID -> 144017 COMPL. DATE 01/11/1993 TOTAL DEPTH 9710 PERF. 9104 - 9504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 2980 | -0- | -616 | -0- | 2980 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | 2466 | -0- | -782 | -0- | 2466 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3379 | X | 2542 | -0- | -837 | -0- | 2542 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3270 | X | 2590 | -0- | -680 | -0- | 2590 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3069 | X | 2151 | -0- | -918 | -0- | 2151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3656 | X | 3656 | -0- | -0- | -0- | 3656 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2986 | X | 2986 | -0- | -0- | -0- | 2986 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2899 | N | 2899 | -0- | -0- | -0- | 2899 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2771 | -0- | -19 | -0- | 2771 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 1497 | -0- | -1386 | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3014 | X | 3014 | -0- | -0- | -0- | 3014 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | X | 1431 | -0- | -1452 | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,983 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED "A" UNIT WELL #: 7-T RRCID -> 144524 COMPL. DATE 01/25/1993 TOTAL DEPTH 9470 PERF. 8420 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 2859 | -0- | -1729 | -0- | 2859 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3332 | X | 2578 | -0- | -754 | -0- | 2578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 2674 | -0- | -643 | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 2680 | -0- | -260 | -0- | 2680 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2945 | X | 2850 | -0- | -95 | -0- | 2850 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2794 | X | 2794 | -0- | -0- | -0- | 2794 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2878 | X | 2878 | -0- | -0- | -0- | 2878 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2818 | N | 2818 | -0- | -0- | -0- | 2818 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2642 | N | 2642 | -0- | -0- | -0- | 2642 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2747 | N | 2747 | -0- | -0- | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2580 | N | 2482 | -0- | -98 | -0- | 2482 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2666 | N | 2539 | -0- | -127 | -0- | 2539 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,541 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 7 RRCID -> 144584 COMPL. DATE 02/12/1993 TOTAL DEPTH 9820 PERF. 8584 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 337 | -0- | -27 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 03 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 301 | -0- | -59 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 305 | -0- | -67 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 238 | -0- | -62 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 304 | -0- | -6 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 09 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 281 | -0- | -29 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 11 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 379 | -0- | -24 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,132 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 6-T RRCID -> 144586 COMPL. DATE 02/18/1993 TOTAL DEPTH 9775 PERF. 8470 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 1915 | -0- | -1247 | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2856 | X | 1730 | -0- | -1126 | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3162 | X | 1858 | -0- | -1304 | -0- | 1858 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1860 | X | 1750 | -0- | -110 | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1922 | X | 1771 | -0- | -151 | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | X | 1698 | -0- | -162 | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2265 | X | 2265 | -0- | -0- | -0- | 2265 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1490 | -0- | -277 | -0- | 1490 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1408 | -0- | -302 | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1227 | -0- | -819 | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3380 | -0- | 380 | 380 | 3380 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 4100 | -0- | 1000 | 1380 | 4100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,592 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 7 RRCID -> 144709 COMPL. DATE 01/27/1993 TOTAL DEPTH 9510 PERF. 8420 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1058 | -0- | -833 | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | X | 894 | -0- | -590 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | X | 944 | -0- | -420 | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | X | 919 | -0- | -221 | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1228 | X | 1228 | -0- | -0- | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | X | 514 | -0- | -506 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | X | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 09 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 635 | -0- | -475 | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 589 | -0- | -155 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,655 TOTAL CONDENSATE PROD: -0-

WILLIAMS-WALL GAS UNIT WELL #: 6 RRCID -> 144731 COMPL. DATE 03/04/1993 TOTAL DEPTH 9519 PERF. 8960 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3496 | -0- | -255 | -0- | 3496 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | 2497 | -0- | -891 | -0- | 2497 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3751 | X | 1511 | -0- | -2240 | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3390 | X | 2746 | -0- | -644 | -0- | 2746 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3503 | X | 896 | -0- | -2607 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3390 | X | 45 | -0- | -3345 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2852 | X | -0- | -0- | -2852 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2852 | X | 788 | -0- | -2064 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2760 | X | 1074 | -0- | -1686 | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1508 | X | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3257 | X | 3257 | -0- | -0- | -0- | 3257 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4285 | X | 4285 | -0- | -0- | -0- | 4285 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,103 TOTAL CONDENSATE PROD: -0-

ROGERS, E.T. GAS UNIT WELL #: 6 RRCID -> 144962 COMPL. DATE 03/19/1993 TOTAL DEPTH 9364 PERF. 8737 - 9111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2355 | N | 2355 | -0- | -0- | -0- | 2355 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2130 | N | 2130 | -0- | -0- | -0- | 2130 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2075 | N | 2075 | -0- | -0- | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2422 | N | 2422 | -0- | -0- | -0- | 2422 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2484 | N | 2484 | -0- | -0- | -0- | 2484 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2613 | N | 2613 | -0- | -0- | -0- | 2613 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2719 | N | 2719 | -0- | -0- | -0- | 2719 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | N | 2883 | -0- | -0- | -0- | 2883 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2520 | N | 2509 | -0- | -11 | -0- | 2509 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | N | 2589 | -0- | -232 | -0- | 2589 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,259 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 6 RRCID -> 145271 COMPL. DATE 04/10/1993 TOTAL DEPTH 9892 PERF. 9344 - 9710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 96 TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 8-T RRCID -> 145328 COMPL. DATE 04/19/1993 TOTAL DEPTH 9650 PERF. 9060 - 9478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 04 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 808 | -0- | -2 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 499 | -0- | -338 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| *12 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,658 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 8-T RRCID -> 145400 COMPL. DATE 04/27/1993 TOTAL DEPTH 9680 PERF. 8392 - 9505

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 439 | -0- | -243 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 358 | -0- | -258 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 445 | -0- | -144 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 04 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 417 | -0- | -3 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 428 | -0- | -6 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 08 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 338 | -0- | -96 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 11 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 185 | -0- | -280 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,998 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 1 WELL #: 7 RRCID -> 145528 COMPL. DATE 05/03/1993 TOTAL DEPTH 9950 PERF. 9210 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1267 | N | 1267 | -0- | | -0- | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1127 | -0- | | -189 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1212 | -0- | | -121 | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1149 | -0- | | -81 | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1205 | -0- | | -35 | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1155 | -0- | | -15 | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1341 | N | 1341 | -0- | | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1283 | N | 1283 | -0- | | -0- | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1188 | N | 1188 | -0- | | -0- | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1046 | -0- | | -256 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1176 | -0- | | -54 | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1159 | -0- | | -81 | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,308 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 6-T RRCID -> 145611 COMPL. DATE 05/12/1993 TOTAL DEPTH 9860 PERF. 9266 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1498 | N | 1498 | -0- | | -0- | -0- | 1498 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1516 | N | 1516 | -0- | | -0- | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1670 | N | 1670 | -0- | | -0- | -0- | 1670 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1639 | N | 1639 | -0- | | -0- | -0- | 1639 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1691 | N | 1691 | -0- | | -0- | -0- | 1691 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1623 | N | 1623 | -0- | | -0- | -0- | 1623 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1529 | -0- | | -176 | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1509 | N | 1509 | -0- | | -0- | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1377 | -0- | | -3 | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 851 | -0- | | -575 | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1858 | N | 1858 | -0- | | -0- | -0- | 1858 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1362 | -0- | | -64 | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,123 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 7 RRCID -> 145694 COMPL. DATE 05/14/1993 TOTAL DEPTH 9695 PERF. 9112 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1972 | N | 1972 | -0- | | -0- | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1849 | N | 1849 | -0- | | -0- | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1860 | -0- | | -124 | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1920 | N | 1789 | -0- | | -131 | -0- | 1789 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1840 | -0- | | -206 | -0- | 1840 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1764 | -0- | | -36 | -0- | 1764 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1660 | -0- | | -200 | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1690 | -0- | | -139 | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1712 | -0- | | -58 | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1078 | -0- | | -596 | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1000 | -0- | | -650 | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 391 | -0- | | -1376 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,605 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 31 WELL #: 6 RRCID -> 145830 COMPL. DATE 05/28/1993 TOTAL DEPTH 9910 PERF. 8602 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1805 | N | 1805 | -0- | -0- | -0- | 1805 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2072 | N | 2072 | -0- | -0- | -0- | 2072 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 3 | | | N | -0- | | | | | -0- |
| 04 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 900 | -0- | -92 | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 319 | -0- | -641 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2347 | X | 2347 | -0- | -0- | -0- | 2347 | 3 | | | N | -0- | | | | | -0- |
| 09 | 994 | X | 994 | -0- | -0- | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | X | 577 | -0- | -756 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2280 | X | 1450 | -0- | -830 | -0- | 1450 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2356 | X | 735 | -0- | -1621 | -0- | 735 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,226 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 9 RRCID -> 146010 COMPL. DATE 07/03/1993 TOTAL DEPTH 9780 PERF. 9230 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 678 | X | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | X | 470 | -0- | -146 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | X | 551 | -0- | -131 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | X | 458 | -0- | -202 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | X | 470 | -0- | -212 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | X | 628 | -0- | -32 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | X | 517 | -0- | -41 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 08 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 298 | -0- | -332 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 481 | -0- | -389 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 267 | -0- | -43 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,258 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 6-T RRCID -> 146131 COMPL. DATE 07/01/1993 TOTAL DEPTH 9680 PERF. 8374 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 53 | -0- | -97 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2344 | N | 2344 | -0- | -0- | -0- | 2344 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 4622 | -0- | 1522 | 1522 | 4622 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 4246 | -0- | 1246 | 2768 | 4246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3566 | -0- | 466 | 3234 | 3566 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7256 | X | 4022 | -0- | -3234 | -0- | 4022 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3799 | X | 3799 | -0- | -0- | -0- | 3799 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,305 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 29 WELL #: 6-T RRCID -> 146179 COMPL. DATE 07/09/1993 TOTAL DEPTH 9940 PERF. 9390 - 9851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2607 | -0- | -462 | -0- | 2607 | 3 | | N | -0- | | | -0- |
| 02 | 2772 | X | 2144 | -0- | -628 | -0- | 2144 | 3 | | N | -0- | | | -0- |
| 03 | 3038 | X | 2068 | -0- | -970 | -0- | 2068 | 3 | | N | -0- | | | -0- |
| 04 | 2880 | X | 2880 | -0- | -0- | -0- | 2880 | 3 | | N | -0- | | | -0- |
| 05 | 2723 | N | 2723 | -0- | -0- | -0- | 2723 | 3 | | N | -0- | | | -0- |
| 06 | 2613 | N | 2613 | -0- | -0- | -0- | 2613 | 3 | | N | -0- | | | -0- |
| 07 | 2976 | N | 2682 | -0- | -294 | -0- | 2682 | 3 | | N | -0- | | | -0- |
| 08 | 2976 | X | 2689 | -0- | -287 | -0- | 2689 | 3 | | N | -0- | | | -0- |
| 09 | 2880 | X | 2568 | -0- | -312 | -0- | 2568 | 3 | | N | -0- | | | -0- |
| 10 | 2728 | X | 1713 | -0- | -1015 | -0- | 1713 | 3 | | N | -0- | | | -0- |
| 11 | 2970 | X | 2970 | -0- | -0- | -0- | 2970 | 3 | | N | -0- | | | -0- |
| 12 | 2697 | X | 2455 | -0- | -242 | -0- | 2455 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,112 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 6-T RRCID -> 146204 COMPL. DATE 07/28/1993 TOTAL DEPTH 9710 PERF. 8402 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | N | -0- | | | -0- |
| 02 | 1232 | N | 946 | -0- | -286 | -0- | 946 | 3 | | N | -0- | | | -0- |
| 03 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 3 | | N | -0- | | | -0- |
| 04 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 3 | | N | -0- | | | -0- |
| 05 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | N | -0- | | | -0- |
| 06 | 1230 | N | 931 | -0- | -299 | -0- | 931 | 3 | | N | -0- | | | -0- |
| 07 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 3 | | N | -0- | | | -0- |
| 08 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 3 | | N | -0- | | | -0- |
| 09 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 3 | | N | -0- | | | -0- |
| 10 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | N | -0- | | | -0- |
| 11 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 3 | | N | -0- | | | -0- |
| *12 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,338 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 6 RRCID -> 146295 COMPL. DATE 08/04/1993 TOTAL DEPTH 9770 PERF. 8440 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 482 | -0- | -45 | -0- | 482 | 3 | | N | -0- | | | -0- |
| 02 | 448 | N | 447 | -0- | -1 | -0- | 447 | 3 | | N | -0- | | | -0- |
| 03 | 527 | N | 450 | -0- | -77 | -0- | 450 | 3 | | N | -0- | | | -0- |
| 04 | 480 | N | 426 | -0- | -54 | -0- | 426 | 3 | | N | -0- | | | -0- |
| 05 | 496 | N | 419 | -0- | -77 | -0- | 419 | 3 | | N | -0- | | | -0- |
| 06 | 450 | N | 410 | -0- | -40 | -0- | 410 | 3 | | N | -0- | | | -0- |
| 07 | 434 | N | 409 | -0- | -25 | -0- | 409 | 3 | | N | -0- | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | N | -0- | | | -0- |
| 09 | 390 | N | 386 | -0- | -4 | -0- | 386 | 3 | | N | -0- | | | -0- |
| 10 | 403 | N | 400 | -0- | -3 | -0- | 400 | 3 | | N | -0- | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 374 | -0- | -29 | -0- | 374 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,039 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 8-T RRCID -> 146449 COMPL. DATE 07/26/1993 TOTAL DEPTH 9680 PERF. 8407 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,675 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 7-T RRCID -> 146801 COMPL. DATE 09/03/1993 TOTAL DEPTH 9775 PERF. 8490 - 9639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3897 | X | 3897 | -0- | -0- | -0- | 3897 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5271 | X | 5271 | -0- | -0- | -0- | 5271 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 3530 | -0- | -159 | -0- | 3530 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3630 | X | 3514 | -0- | -116 | -0- | 3514 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3751 | X | 3690 | -0- | -61 | -0- | 3690 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3630 | X | 3418 | -0- | -212 | -0- | 3418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4864 | X | 4864 | -0- | -0- | -0- | 4864 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5609 | X | 5609 | -0- | -0- | -0- | 5609 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3338 | X | 3338 | -0- | -0- | -0- | 3338 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2976 | X | 2743 | -0- | -233 | -0- | 2743 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2848 | -0- | -32 | -0- | 2848 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2976 | X | 2552 | -0- | -424 | -0- | 2552 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,274 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 7 RRCID -> 146826 COMPL. DATE 09/10/1993 TOTAL DEPTH 9760 PERF. 8530 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1429 | -0- | -59 | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1210 | -0- | -78 | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1314 | -0- | -112 | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1269 | -0- | -111 | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1267 | -0- | -66 | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1235 | -0- | -25 | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1329 | N | 1329 | -0- | -0- | -0- | 1329 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 971 | -0- | -362 | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,890 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 5-T RRCID -> 147154 COMPL. DATE 09/28/1993 TOTAL DEPTH 9780 PERF. 8344 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | 4 | -0- | 4 | 4 | 4 | 3 | | | N | -0- | | | | | -0- |
| 06 | T. A. | | 56 | -0- | 56 | 60 | 56 | 3 | | | N | -0- | | | | | -0- |
| 07 | T. A. | | 81 | -0- | 81 | 141 | 81 | 3 | | | N | -0- | | | | | -0- |
| 08 | 281 | N | 140 | -0- | -141 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 50 | -0- | -43 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 331 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 7 RRCID -> 147168 COMPL. DATE 10/08/1993 TOTAL DEPTH 9700 PERF. 8435 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 251 | -0- | -741 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 681 | -0- | -215 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 03 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 04 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 606 | -0- | -138 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 510 | -0- | -270 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 186 | -0- | -403 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 378 | -0- | -102 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| *12 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,044 TOTAL CONDENSATE PROD: -0-

FREEMAN GAS UNIT WELL #: 5 RRCID -> 147204 COMPL. DATE 10/08/1993 TOTAL DEPTH 10110 PERF. 9615 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1467 | -0- | -548 | -0- | 1467 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1820 | X | 1346 | -0- | -474 | -0- | 1346 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1612 | N | 83 | -0- | -1529 | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1410 | N | 601 | -0- | -809 | -0- | 573 | 3 | 28 | 9 | Y | 25 | 20 | 1 | | | 5 |
| 05 | 1890 | N | 1890 | -0- | -0- | -0- | 1868 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 4 |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 123 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 4 |
| 07 | 1966 | N | 1966 | -0- | -0- | -0- | 1942 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 5 |
| 08 | 1426 | N | 1340 | -0- | -86 | -0- | 1318 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 4 |
| 09 | 197 | N | 197 | -0- | -0- | -0- | 166 | 3 | 31 | 9 | Y | 28 | 26 | 1 | | | 6 |
| 10 | 1426 | N | 117 | -0- | -1309 | -0- | 89 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 6 |
| 11 | 1290 | N | 169 | -0- | -1121 | -0- | 141 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 6 |
| 12 | 217 | N | 127 | -0- | -90 | -0- | 95 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 6 |

TOTAL GAS PROD: 9,452 TOTAL CONDENSATE PROD: 218

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARKEY GAS UNIT WELL #: 6 RRCID -> 147724 COMPL. DATE 11/05/1993 TOTAL DEPTH 9978 PERF. 9400 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANCOCK, J.F. UNIT WELL #: 7 RRCID -> 147744 COMPL. DATE 11/11/1993 TOTAL DEPTH 9405 PERF. 8410 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 8 RRCID -> 147751 COMPL. DATE 11/11/1993 TOTAL DEPTH 9400 PERF. 8435 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 982 | -0- | -103 | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 02 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 464 | -0- | -466 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 251 | -0- | -709 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 987 | -0- | -5 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 135 | -0- | -315 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 856 | -0- | -136 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 563 | -0- | -277 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 746 | -0- | -339 | -0- | 746 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,214 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 10 WELL #: 9-T RRCID -> 147886 COMPL. DATE 12/13/1993 TOTAL DEPTH 9693 PERF. 8412 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | 199 | -0- | 199 | 199 | 199 | 3 | | | N | -0- | | | | | -0- |
| 05 | T. A. | | 336 | -0- | 336 | 535 | 336 | 3 | | | N | -0- | | | | | -0- |
| 06 | T. A. | | 2 | -0- | 2 | 537 | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | T. A. | | 1 | -0- | 1 | 538 | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 538 | N | -0- | -0- | -538 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 542 TOTAL CONDENSATE PROD: -0-

LASHLEY, M. GAS UNIT WELL #: 6 RRCID -> 147932 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8380 - 9090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 7 RRCID -> 148055 COMPL. DATE 12/10/1993 TOTAL DEPTH 9797 PERF. 8490 - 9622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 880 | -0- | -530 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1031 | -0- | -550 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1041 | -0- | -159 | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1025 | -0- | -153 | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1068 | -0- | -282 | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 849 | -0- | -546 | -0- | 849 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,969 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 27 WELL #: 7-T RRCID -> 148575 COMPL. DATE 01/14/1994 TOTAL DEPTH 9866 PERF. 8960 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 3312 | -0- | -1679 | -0- | 3312 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4312 | X | 3622 | -0- | -690 | -0- | 3622 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4774 | X | 3779 | -0- | -995 | -0- | 3779 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4403 | X | 4403 | -0- | -0- | -0- | 4403 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4731 | X | 4731 | -0- | -0- | -0- | 4731 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4380 | X | 4380 | -0- | -0- | -0- | 4380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4557 | X | 4243 | -0- | -314 | -0- | 4243 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4340 | X | 4340 | -0- | -0- | -0- | 4340 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3954 | X | 3954 | -0- | -0- | -0- | 3954 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3596 | X | 1985 | -0- | -1611 | -0- | 1985 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4858 | X | 4858 | -0- | -0- | -0- | 4858 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4297 | X | 4297 | -0- | -0- | -0- | 4297 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,904 TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 7 RRCID -> 148581 COMPL. DATE 01/18/1994 TOTAL DEPTH 9908 PERF. 8604 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2858 | N | 2858 | -0- | -0- | -0- | 2858 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 576 | -0- | -444 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 934 | -0- | -120 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1705 | X | 638 | -0- | -1067 | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | X | 1058 | -0- | -412 | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | X | 117 | -0- | -1216 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | X | 263 | -0- | -637 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1434 | X | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,995 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 8 RRCID -> 148672 COMPL. DATE 01/09/1994 TOTAL DEPTH 9783 PERF. 8486 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4287 | X | 4287 | -0- | -0- | -0- | 4287 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3688 | X | 3688 | -0- | -0- | -0- | 3688 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3278 | X | 3278 | -0- | -0- | -0- | 3278 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2925 | X | 2925 | -0- | -0- | -0- | 2925 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4137 | X | 4137 | -0- | -0- | -0- | 4137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3926 | X | 3926 | -0- | -0- | -0- | 3926 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4134 | X | 4134 | -0- | -0- | -0- | 4134 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4123 | X | 4117 | -0- | -6 | -0- | 4117 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3990 | X | 3985 | -0- | -5 | -0- | 3985 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4123 | X | 3668 | -0- | -455 | -0- | 3668 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4093 | X | 4093 | -0- | -0- | -0- | 4093 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4123 | X | 3451 | -0- | -672 | -0- | 3451 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,689 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 8-T RRCID -> 148906 COMPL. DATE 02/07/1994 TOTAL DEPTH 9800 PERF. 9260 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 285 | -0- | -79 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 344 | -0- | -28 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 04 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 94 | -0- | -216 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 06 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 448 | -0- | -79 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 223 | -0- | -17 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 11 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,259 TOTAL CONDENSATE PROD: -0-

NEAL, JOHN S. UNIT WELL #: 5 RRCID -> 148960 COMPL. DATE 11/11/2000 TOTAL DEPTH 9526 PERF. 8460 - 9150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 166 | -0- | -51 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 174 | -0- | -6 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 206 | -0- | -73 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 131 | -0- | -19 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 5 | -0- | -57 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 11 | -0- | -51 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,534 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 9-T RRCID -> 149076 COMPL. DATE 02/14/1994 TOTAL DEPTH 9800 PERF. 9080 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SMITH, J. J. WELL #: 4 RRCID -> 149081 COMPL. DATE 03/06/1994 TOTAL DEPTH 9500 PERF. 9292 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1097 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 7 RRCID -> 149083 COMPL. DATE 02/11/1994 TOTAL DEPTH 9763 PERF. 8406 - 9538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2018 | N | 2018 | -0- | -0- | -0- | 2018 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1747 | -0- | -53 | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1342 | -0- | -518 | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1965 | N | 1965 | -0- | -0- | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2566 | N | 2566 | -0- | -0- | -0- | 2566 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,178 TOTAL CONDENSATE PROD: -0-

HANCOCK, J.F. UNIT WELL #: 8 RRCID -> 149087 COMPL. DATE 03/05/1994 TOTAL DEPTH 9397 PERF. 8870 - 9100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1125 | -0- | -22 | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 995 | -0- | -69 | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1105 | -0- | -42 | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1087 | -0- | -29 | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1024 | -0- | -56 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1102 | -0- | -14 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,133 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KANGAROO GAS UNIT 16 WELL #: 3 RRCID -> 149264 COMPL. DATE 12/27/1993 TOTAL DEPTH 12075 PERF. 8827 - 12075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 9 RRCID -> 149449 COMPL. DATE 02/18/1994 TOTAL DEPTH 9715 PERF. 8413 - 9534

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 858 | -0- | -38 | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 938 | -0- | -54 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 882 | -0- | -78 | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 906 | -0- | -55 | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 852 | -0- | -48 | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 07 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 845 | -0- | -54 | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,578 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 9-T RRCID -> 149471 COMPL. DATE 03/15/1994 TOTAL DEPTH 9678 PERF. 8958 - 9496

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 537 | -0- | -21 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 486 | -0- | -46 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 03 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 05 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 506 | -0- | -4 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 07 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 08 | 573 | X | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 09 | 614 | X | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | X | 687 | -0- | -26 | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 11 | 789 | X | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| *12 | 775 | X | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,292 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 18 WELL #: 10 RRCID -> 149623 COMPL. DATE 04/01/1994 TOTAL DEPTH 9776 PERF. 9236 - 9607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 978 | -0- | -231 | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 922 | -0- | -2 | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 896 | -0- | -64 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 839 | -0- | -153 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 893 | -0- | -67 | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 887 | -0- | -43 | -0- | 887 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,032 TOTAL CONDENSATE PROD: -0-

KANGAROO UNIT 16 WELL #: 4 RRCID -> 149634 COMPL. DATE 03/19/1994 TOTAL DEPTH 9310 PERF. 8740 - 9172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 9 RRCID -> 149711 COMPL. DATE 04/22/1994 TOTAL DEPTH 9696 PERF. 8395 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 819 | -0- | -607 | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1390 | X | 1390 | -0- | -0- | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1318 | X | 1318 | -0- | -0- | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1201 | X | 1201 | -0- | -0- | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | X | 1293 | -0- | -257 | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1500 | X | 1391 | -0- | -109 | -0- | 1391 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | X | 1014 | -0- | -536 | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 777 | -0- | -153 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 724 | -0- | -176 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 477 | -0- | -453 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| *12 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,367 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 28 WELL #: 7 RRCID -> 149837 COMPL. DATE 05/02/1994 TOTAL DEPTH 9915 PERF. 8704 - 9715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KYLE, J. R. -A- WELL #: 7-T RRCID -> 149989 COMPL. DATE 05/14/1994 TOTAL DEPTH 9381 PERF. 8870 - 9120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANCOCK, J. F. UNIT WELL #: 9 RRCID -> 150009 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8862 - 9120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 621 N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 02 | 548 N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 03 | 601 N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 04 | 573 N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 05 | 513 N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 N | 369 | -0- | -51 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 N | 255 | -0- | -179 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 N | 175 | -0- | -166 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 N | 156 | -0- | -174 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 N | 166 | -0- | -82 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 N | 153 | -0- | -27 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,285 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 7 WELL #: 7 RRCID -> 150201 COMPL. DATE 04/22/1994 TOTAL DEPTH 9475 PERF. 8704 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 7 RRCID -> 150240 COMPL. DATE 05/13/1994 TOTAL DEPTH 9677 PERF. 8430 - 9502

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1254 | -0- | -230 | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1282 | -0- | -82 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1178 | -0- | -292 | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1193 | -0- | -202 | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1115 | -0- | -115 | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1145 | -0- | -64 | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 697 | -0- | -450 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,800 TOTAL CONDENSATE PROD: -0-

MCDANIEL, J.A. WELL #: 4 RRCID -> 150246 COMPL. DATE 03/04/1994 TOTAL DEPTH 10920 PERF. 9820 - 10712

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 437 | -0- | -2105 | -0- | 426 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 2 |
| 02 | 2828 | X | 506 | -0- | -2322 | -0- | 497 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 03 | 3131 | X | 334 | -0- | -2797 | -0- | 334 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 3030 | X | 251 | -0- | -2779 | -0- | 247 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 05 | 3100 | X | 245 | -0- | -2855 | -0- | 239 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 06 | 540 | X | 153 | -0- | -387 | -0- | 151 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 07 | 558 | X | 174 | -0- | -384 | -0- | 174 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 129 | -0- | -57 | -0- | 129 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 95 | -0- | -115 | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 146 | -0- | -40 | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,859 TOTAL CONDENSATE PROD: 29

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 8 T RRCID -> 150270 COMPL. DATE 05/20/1994 TOTAL DEPTH 9701 PERF. 9078 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 754 | -0- | -1044 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1689 | X | 1689 | -0- | -0- | -0- | 1689 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | X | 1002 | -0- | -238 | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | X | 736 | -0- | -464 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | X | 633 | -0- | -1227 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1800 | X | 530 | -0- | -1270 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | X | 230 | -0- | -1630 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 08 | 858 | N | 858 | -0- | -0- | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 09 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 560 | -0- | -280 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 579 | -0- | -41 | -0- | 579 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,535 TOTAL CONDENSATE PROD: -0-

CGU 29 WELL #: 7 RRCID -> 150524 COMPL. DATE 05/18/1994 TOTAL DEPTH 9840 PERF. 8674 - 9754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 7-T RRCID -> 150527 COMPL. DATE 05/22/1994 TOTAL DEPTH 9827 PERF. 9170 - 9646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 7-T RRCID -> 150560 COMPL. DATE 06/15/1994 TOTAL DEPTH 9716 PERF. 9070 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 75 | -0- | -80 | -0- | 75 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 79 | 3 | | N | -0- | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | N | -0- | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | N | -0- | | | -0- |
| 05 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 174 | 3 | | N | -0- | | | -0- |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | N | -0- | | | -0- |
| 08 | 186 | N | 185 | -0- | -1 | -0- | 185 | 3 | | N | -0- | | | -0- |
| 09 | 180 | N | 170 | -0- | -10 | -0- | 170 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 108 | -0- | -78 | -0- | 108 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | N | -0- | | | -0- |
| *12 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,875 TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 9-T RRCID -> 150612 COMPL. DATE 02/01/2002 TOTAL DEPTH 9416 PERF. 8404 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1881 | N | 1881 | -0- | -0- | -0- | 1881 | 3 | | N | -0- | | | -0- |
| 02 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 3 | | N | -0- | | | -0- |
| 03 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 3 | | N | -0- | | | -0- |
| 04 | 1700 | N | 1700 | -0- | -0- | -0- | 1700 | 3 | | N | -0- | | | -0- |
| 05 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 3 | | N | -0- | | | -0- |
| 06 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | N | -0- | | | -0- |
| 07 | 930 | N | 813 | -0- | -117 | -0- | 813 | 3 | | N | -0- | | | -0- |
| 08 | 1767 | X | 1042 | -0- | -725 | -0- | 1042 | 3 | | N | -0- | | | -0- |
| 09 | 1710 | X | 1061 | -0- | -649 | -0- | 1061 | 3 | | N | -0- | | | -0- |
| 10 | 1671 | X | 1671 | -0- | -0- | -0- | 1671 | 3 | | N | -0- | | | -0- |
| 11 | 1360 | X | 1360 | -0- | -0- | -0- | 1360 | 3 | | N | -0- | | | -0- |
| *12 | 1600 | X | 1600 | -0- | -0- | -0- | 1600 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,530 TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 10 RRCID -> 150666 COMPL. DATE 06/13/1994 TOTAL DEPTH 9769 PERF. 9102 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 452 | -0- | -44 | -0- | 452 | 3 | | N | -0- | | | -0- |
| 02 | 476 | N | 430 | -0- | -46 | -0- | 430 | 3 | | N | -0- | | | -0- |
| 03 | 434 | N | 343 | -0- | -91 | -0- | 343 | 3 | | N | -0- | | | -0- |
| 04 | 450 | N | 210 | -0- | -240 | -0- | 210 | 3 | | N | -0- | | | -0- |
| 05 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | N | -0- | | | -0- |
| 06 | 330 | N | 52 | -0- | -278 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 157 | -0- | -60 | -0- | 157 | 3 | | N | -0- | | | -0- |
| 08 | 434 | N | 42 | -0- | -392 | -0- | 42 | 3 | | N | -0- | | | -0- |
| 09 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | N | -0- | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | N | -0- | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | N | -0- | | | -0- |
| 12 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,077 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 7 L RRCID -> 150727 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 8364 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1016 | -0- | -38 | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 903 | -0- | -21 | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 993 | -0- | -61 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 964 | -0- | -26 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 985 | -0- | -7 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 945 | -0- | -15 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 969 | -0- | -23 | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 956 | -0- | -36 | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 682 | -0- | -278 | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 550 | -0- | -411 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 11 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,938 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 9 RRCID -> 150763 COMPL. DATE 06/08/1994 TOTAL DEPTH 9790 PERF. 8566 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2125 | N | 2125 | -0- | -0- | -0- | 2125 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1965 | N | 1965 | -0- | -0- | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1253 | -0- | -483 | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 953 | -0- | -727 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1184 | -0- | -552 | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 943 | -0- | -49 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 910 | -0- | -50 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,157 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 10 RRCID -> 150843 COMPL. DATE 07/08/1994 TOTAL DEPTH 9640 PERF. 8970 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 206 | -0- | -11 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 172 | -0- | -80 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 121 | -0- | -127 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 110 | -0- | -100 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 113 | -0- | -73 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 51 | -0- | -69 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 101 | -0- | -23 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| *12 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,213 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 9-T RRCID -> 150940 COMPL. DATE 03/07/1994 TOTAL DEPTH 9685 PERF. 8896 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 8 | -0- | -54 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 687 TOTAL CONDENSATE PROD: -0-

FREEMAN GAS UNIT WELL #: 6 RRCID -> 151012 COMPL. DATE 07/01/1994 TOTAL DEPTH 10074 PERF. 9835 - 9916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1836 | N | 1836 | -0- | -0- | -0- | 1836 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1523 | N | 1523 | -0- | -0- | -0- | 1471 | 3 | 52 | 9 | Y | 47 | 38 | 1 | | | 9 |
| 05 | 1612 | N | 1612 | -0- | -0- | -0- | 1568 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 9 |
| 06 | 1462 | N | 1462 | -0- | -0- | -0- | 1412 | 3 | 50 | 9 | Y | 45 | 46 | 1 | | | 8 |
| 07 | 1515 | N | 1515 | -0- | -0- | -0- | 1469 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 9 |
| 08 | 1612 | N | 1511 | -0- | -101 | -0- | 1469 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 8 |
| 09 | 1501 | N | 1501 | -0- | -0- | -0- | 1456 | 3 | 45 | 9 | Y | 41 | 40 | 1 | | | 9 |
| 10 | 1577 | N | 1577 | -0- | -0- | -0- | 1537 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 9 |
| 11 | 1565 | N | 1565 | -0- | -0- | -0- | 1524 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 9 |
| 12 | 1550 | N | 1380 | -0- | -170 | -0- | 1333 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 9 |

TOTAL GAS PROD: 18,603 TOTAL CONDENSATE PROD: 369

KYLE, FRED GAS UNIT WELL #: 10 RRCID -> 151050 COMPL. DATE 11/09/2000 TOTAL DEPTH 9369 PERF. 8410 - 9118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 898 | -0- | -652 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 490 | -0- | -518 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 804 | -0- | -95 | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 663 | -0- | -207 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 05 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 643 | -0- | -137 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 654 | -0- | -28 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 650 | -0- | -32 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 627 | -0- | -3 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| *12 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,098 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 10 T RRCID -> 151188 COMPL. DATE 08/12/1994 TOTAL DEPTH 9676 PERF. 8464 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1103 | -0- | -106 | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2764 | N | 2764 | -0- | -0- | -0- | 2764 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1288 | -0- | -62 | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1230 | -0- | -165 | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,551 TOTAL CONDENSATE PROD: -0-

MARKEY GAS UNIT WELL #: 7 RRCID -> 151281 COMPL. DATE 08/19/1994 TOTAL DEPTH 10020 PERF. 8708 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 271 | -0- | -132 | -0- | 226 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 8 |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 323 | 3 | 45 | 9 | Y | 41 | 42 | 1 | | | 7 |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 278 | 3 | 69 | 9 | Y | 63 | 61 | 1 | | | 9 |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 279 | 3 | 56 | 9 | Y | 51 | 50 | 1 | | | 10 |
| 05 | 403 | N | 310 | -0- | -93 | -0- | 263 | 3 | 47 | 9 | Y | 43 | 44 | 1 | | | 9 |
| 06 | 330 | N | 322 | -0- | -8 | -0- | 267 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 9 |
| 07 | 341 | N | 314 | -0- | -27 | -0- | 263 | 3 | 51 | 9 | Y | 46 | 45 | 1 | | | 10 |
| 08 | 310 | N | 301 | -0- | -9 | -0- | 254 | 3 | 47 | 9 | Y | 43 | 44 | 1 | | | 9 |
| 09 | 330 | N | 295 | -0- | -35 | -0- | 251 | 3 | 44 | 9 | Y | 40 | 41 | 1 | | | 8 |
| 10 | 310 | N | 189 | -0- | -121 | -0- | 158 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 7 |
| 11 | 631 | N | 631 | -0- | -0- | -0- | 600 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 7 |
| *12 | 349 | N | 349 | -0- | -0- | -0- | 314 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 7 |

TOTAL GAS PROD: 4,032 TOTAL CONDENSATE PROD: 506

CGU 30 WELL #: 7 RRCID -> 151292 COMPL. DATE 04/13/1995 TOTAL DEPTH 9991 PERF. 8638 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 8-T RRCID -> 151462 COMPL. DATE 07/11/1994 TOTAL DEPTH 9883 PERF. 8718 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2660 | N | 2660 | -0- | -0- | -0- | 2660 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3027 | -0- | 227 | 227 | 3027 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3394 | -0- | 294 | 521 | 3394 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3745 | -0- | 745 | 1266 | 3745 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5051 | X | 3785 | -0- | -1266 | -0- | 3785 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3359 | X | 3359 | -0- | -0- | -0- | 3359 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3678 | X | 3678 | -0- | -0- | -0- | 3678 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3875 | X | 3760 | -0- | -115 | -0- | 3760 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3750 | X | 3528 | -0- | -222 | -0- | 3528 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3782 | X | 3075 | -0- | -707 | -0- | 3075 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3630 | X | 2290 | -0- | -1340 | -0- | 2290 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3751 | X | 2902 | -0- | -849 | -0- | 2902 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,203 TOTAL CONDENSATE PROD: -0-

SMITH, J.J. UNIT WELL #: 5 RRCID -> 151790 COMPL. DATE 07/12/1994 TOTAL DEPTH 9500 PERF. 9260 - 9360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, J.J. UNIT WELL #: 6 RRCID -> 151804 COMPL. DATE 08/28/1994 TOTAL DEPTH 9498 PERF. 9270 - 9360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED "A" UNIT WELL #: 10 RRCID -> 151841 COMPL. DATE 09/13/1994 TOTAL DEPTH 9479 PERF. 8860 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLMES, PRIESTLY UNIT WELL #: 9 RRCID -> 152227 COMPL. DATE 11/10/2000 TOTAL DEPTH 9440 PERF. 8403 - 9076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 9-T RRCID -> 152253 COMPL. DATE 09/30/1994 TOTAL DEPTH 9914 PERF. 8596 - 9736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 471 | -0- | -25 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 440 | -0- | -8 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 447 | -0- | -3 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 460 | -0- | -36 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 443 | -0- | -7 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| *12 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,531 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POSS, L.T. UNIT WELL #: 5 RRCID -> 152332 COMPL. DATE 10/13/1994 TOTAL DEPTH 9690 PERF. 9010 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 1 WELL #: 8 RRCID -> 152408 COMPL. DATE 11/04/1994 TOTAL DEPTH 9928 PERF. 8606 - 9724

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 872 | -0- | -89 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 790 | -0- | -140 | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 805 | -0- | -218 | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 817 | -0- | -23 | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 09 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 511 | -0- | -326 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 815 | -0- | -53 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,056 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 8 RRCID -> 152472 COMPL. DATE 11/11/1994 TOTAL DEPTH 9826 PERF. 8862 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS-WALL UNIT WELL #: 8 RRCID -> 152576 COMPL. DATE 12/09/1994 TOTAL DEPTH 9489 PERF. 9146 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 556 | -0- | -60 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 678 | -0- | -4 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 637 | -0- | -23 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 639 | -0- | -21 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 522 | -0- | -129 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 615 | -0- | -15 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 10 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 11 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 643 | -0- | -8 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,617 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 9-T RRCID -> 152581 COMPL. DATE 12/06/1994 TOTAL DEPTH 9724 PERF. 8417 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 522 | -0- | -563 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 679 | -0- | -21 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2099 | N | 2099 | -0- | -0- | -0- | 2099 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2119 | N | 2119 | -0- | -0- | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2308 | N | 2308 | -0- | -0- | -0- | 2308 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2220 | N | 2154 | -0- | -66 | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2108 | N | 1331 | -0- | -777 | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | N | 1570 | -0- | -650 | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 1648 | -0- | -584 | -0- | 1648 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,481 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 7 RRCID -> 152586 COMPL. DATE 12/06/1994 TOTAL DEPTH 9786 PERF. 8530 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 324 | -0- | -637 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1051 | X | 1051 | -0- | -0- | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2540 | X | 2540 | -0- | -0- | -0- | 2540 | 3 | | | N | -0- | | | | | -0- |
| 04 | 781 | X | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | X | 838 | -0- | -340 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2460 | X | 1350 | -0- | -1110 | -0- | 1350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2542 | X | 608 | -0- | -1934 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2542 | X | 585 | -0- | -1957 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1350 | X | 541 | -0- | -809 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | X | 449 | -0- | -946 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | X | 286 | -0- | -1064 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| *12 | 881 | X | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,234 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 12 WELL #: 8 RRCID -> 152945 COMPL. DATE 09/13/1994 TOTAL DEPTH 9784 PERF. 8460 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 407 | X | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | X | 5 | -0- | -243 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | X | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 465 | X | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 450 | X | 413 | -0- | -37 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | X | 204 | -0- | -261 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 08 | 196 | X | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | X | 25 | -0- | -395 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | X | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 420 | X | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,250 TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 10 RRCID -> 153254 COMPL. DATE 01/03/1995 TOTAL DEPTH 9678 PERF. 8472 - 9475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1850 | -0- | -258 | -0- | 1850 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1619 | -0- | -313 | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2922 | N | 2922 | -0- | -0- | -0- | 2922 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1800 | N | 1485 | -0- | -315 | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1507 | -0- | -291 | -0- | 1507 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2340 | N | 1515 | -0- | -825 | -0- | 1515 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1461 | -0- | -89 | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1315 | -0- | -204 | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1169 | -0- | -361 | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1192 | -0- | -265 | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2352 | N | 2352 | -0- | -0- | -0- | 2352 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,013 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 11 RRCID -> 153270 COMPL. DATE 01/05/1995 TOTAL DEPTH 9719 PERF. 8418 - 9488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3165 | X | 3165 | -0- | -0- | -0- | 3165 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2978 | X | 2978 | -0- | -0- | -0- | 2978 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2966 | X | 2966 | -0- | -0- | -0- | 2966 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | X | 2130 | -0- | -270 | -0- | 2130 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2643 | X | 2643 | -0- | -0- | -0- | 2643 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2525 | X | 2525 | -0- | -0- | -0- | 2525 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2480 | X | 2219 | -0- | -261 | -0- | 2219 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2976 | X | 2349 | -0- | -627 | -0- | 2349 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2550 | X | 2178 | -0- | -372 | -0- | 2178 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2635 | X | 1375 | -0- | -1260 | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2520 | X | 2164 | -0- | -356 | -0- | 2164 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2364 | X | 2364 | -0- | -0- | -0- | 2364 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,056 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 3 WELL #: 9 RRCID -> 153342 COMPL. DATE 01/12/1995 TOTAL DEPTH 9656 PERF. 8366 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 940 | -0- | -424 | -0- | 940 | 3 | | N | -0- | | | -0- |
| 02 | 1036 | N | 996 | -0- | -40 | -0- | 996 | 3 | | N | -0- | | | -0- |
| 03 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | N | -0- | | | -0- |
| 04 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | N | -0- | | | -0- |
| 05 | 1116 | N | 1019 | -0- | -97 | -0- | 1019 | 3 | | N | -0- | | | -0- |
| 06 | 1080 | N | 969 | -0- | -111 | -0- | 969 | 3 | | N | -0- | | | -0- |
| 07 | 1054 | N | 663 | -0- | -391 | -0- | 663 | 3 | | N | -0- | | | -0- |
| 08 | 992 | N | 281 | -0- | -711 | -0- | 281 | 3 | | N | -0- | | | -0- |
| 09 | 960 | N | 322 | -0- | -638 | -0- | 322 | 3 | | N | -0- | | | -0- |
| 10 | 651 | N | 495 | -0- | -156 | -0- | 495 | 3 | | N | -0- | | | -0- |
| 11 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | N | -0- | | | -0- |
| *12 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,133 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 8 RRCID -> 153787 COMPL. DATE 02/03/1995 TOTAL DEPTH 9450 PERF. 8583 - 9110

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS-WALL UNIT WELL #: 9 RRCID -> 153961 COMPL. DATE 02/23/1995 TOTAL DEPTH 9483 PERF. 9154 - 9238

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 3 | | N | -0- | | | -0- |
| 02 | 1036 | N | 817 | -0- | -219 | -0- | 817 | 3 | | N | -0- | | | -0- |
| 03 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 3 | | N | -0- | | | -0- |
| 04 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | N | -0- | | | -0- |
| 05 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 3 | | N | -0- | | | -0- |
| 06 | 1110 | N | 1021 | -0- | -89 | -0- | 1021 | 3 | | N | -0- | | | -0- |
| 07 | 1147 | N | 1117 | -0- | -30 | -0- | 1117 | 3 | | N | -0- | | | -0- |
| 08 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | N | -0- | | | -0- |
| 09 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 3 | | N | -0- | | | -0- |
| 10 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | N | -0- | | | -0- |
| 11 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | N | -0- | | | -0- |
| *12 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,186 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POSS, L.T. UNIT WELL #: 6 RRCID -> 154201 COMPL. DATE 03/22/1995 TOTAL DEPTH 9426 PERF. 9014 - 9293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1042 | -0- | -198 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 556 | -0- | -480 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 880 | -0- | -140 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 51 | -0- | -569 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,559 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 9 RRCID -> 154209 COMPL. DATE 03/26/1995 TOTAL DEPTH 9805 PERF. 8624 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 1826 | -0- | -2018 | -0- | 1826 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3304 | X | 1509 | -0- | -1795 | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3658 | X | 2063 | -0- | -1595 | -0- | 2063 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3510 | X | 2753 | -0- | -757 | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3007 | X | 1660 | -0- | -1347 | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2010 | X | 1905 | -0- | -105 | -0- | 1905 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2852 | X | 2031 | -0- | -821 | -0- | 2031 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3910 | -0- | 810 | 810 | 3910 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3151 | -0- | 151 | 961 | 3151 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3217 | -0- | 117 | 1078 | 3217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2746 | X | 1668 | -0- | -1078 | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | X | 1759 | -0- | -752 | -0- | 1759 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,452 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 8 RRCID -> 154265 COMPL. DATE 03/17/1995 TOTAL DEPTH 9852 PERF. 8555 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3385 | X | 3385 | -0- | -0- | -0- | 3385 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3062 | X | 3062 | -0- | -0- | -0- | 3062 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2889 | X | 2889 | -0- | -0- | -0- | 2889 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3120 | X | 1833 | -0- | -1287 | -0- | 1833 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3224 | X | 3080 | -0- | -144 | -0- | 3080 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3120 | X | 2157 | -0- | -963 | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3224 | X | 2292 | -0- | -932 | -0- | 2292 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3069 | X | 2183 | -0- | -886 | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2970 | X | 1582 | -0- | -1388 | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 784 | -0- | -2285 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2678 | X | 2678 | -0- | -0- | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | X | 1596 | -0- | -698 | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,521 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, LLOYD GAS UNIT WELL #: 6 RRCID -> 154318 COMPL. DATE 06/09/1995 TOTAL DEPTH 9384 PERF. 8346 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 9 T RRCID -> 154379 COMPL. DATE 04/19/1995 TOTAL DEPTH 9730 PERF. 8436 - 9587

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 506 | -0- | -331 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 459 | -0- | -129 | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 03 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 04 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 387 | -0- | -109 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 528 | -0- | -30 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 08 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 371 | -0- | -169 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 430 | -0- | -97 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 498 | -0- | -12 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| *12 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,981 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 10 RRCID -> 154482 COMPL. DATE 04/13/1995 TOTAL DEPTH 9780 PERF. 8535 - 9606

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 733 | -0- | -257 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 167 | -0- | -856 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 171 | -0- | -1410 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 263 | -0- | -457 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| *12 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,084 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 8 RRCID -> 154629 COMPL. DATE 04/24/1997 TOTAL DEPTH 9799 PERF. 8885 - 9115

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 8-T RRCID -> 154756 COMPL. DATE 03/08/1995 TOTAL DEPTH 9860 PERF. 9670 - 9690

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 N | 880 | -0- | -212 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 N | 734 | -0- | -413 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 N | 711 | -0- | -339 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 N | 700 | -0- | -261 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1119 N | 1119 | -0- | -0- | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 931 N | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 N | 664 | -0- | -49 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 09 | 812 N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 N | 667 | -0- | -46 | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1245 N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| *12 | 966 N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,500 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. UNIT WELL #: 9 RRCID -> 154938 COMPL. DATE 02/04/1995 TOTAL DEPTH 9420 PERF. 8992 - 9080

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 N | 118 | -0- | -6 | -0- | 118 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 91 N | 91 | -0- | -0- | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 90 N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1037 N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 107 N | 107 | -0- | -0- | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 92 N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 96 N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 124 N | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 153 N | 153 | -0- | -0- | -0- | 153 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 289 N | 289 | -0- | -0- | -0- | 289 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 N | 46 | -0- | -74 | -0- | 46 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 N | 76 | -0- | -48 | -0- | 76 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,319 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 8-T RRCID -> 154949 COMPL. DATE 04/07/1995 TOTAL DEPTH 9713 PERF. 8468 - 9546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1289 | -0- | | -571 | -0- | 1289 | 3 | | | N | -0- | | | -0- |
| 02 | 1260 | N | 1198 | -0- | | -62 | -0- | 1198 | 3 | | | N | -0- | | | -0- |
| 03 | 1933 | N | 1933 | -0- | | -0- | -0- | 1933 | 3 | | | N | -0- | | | -0- |
| 04 | 1334 | N | 1334 | -0- | | -0- | -0- | 1334 | 3 | | | N | -0- | | | -0- |
| 05 | 1333 | N | 1263 | -0- | | -70 | -0- | 1263 | 3 | | | N | -0- | | | -0- |
| 06 | 1860 | N | 1186 | -0- | | -674 | -0- | 1186 | 3 | | | N | -0- | | | -0- |
| 07 | 1364 | N | 1071 | -0- | | -293 | -0- | 1071 | 3 | | | N | -0- | | | -0- |
| 08 | 1271 | N | 860 | -0- | | -411 | -0- | 860 | 3 | | | N | -0- | | | -0- |
| 09 | 1200 | N | 842 | -0- | | -358 | -0- | 842 | 3 | | | N | -0- | | | -0- |
| 10 | 1085 | N | 598 | -0- | | -487 | -0- | 598 | 3 | | | N | -0- | | | -0- |
| 11 | 1562 | N | 1562 | -0- | | -0- | -0- | 1562 | 3 | | | N | -0- | | | -0- |
| 12 | 868 | N | 855 | -0- | | -13 | -0- | 855 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,991 TOTAL CONDENSATE PROD: -0-

LASHLEY, M. GAS UNIT WELL #: 8 RRCID -> 154984 COMPL. DATE 05/05/1995 TOTAL DEPTH 9364 PERF. 8372 - 9080

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 10 RRCID -> 155016 COMPL. DATE 05/02/1995 TOTAL DEPTH 9722 PERF. 8517 - 9542

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1109 | -0- | | -379 | -0- | 1109 | 3 | | | N | -0- | | | -0- |
| 02 | 1064 | N | 928 | -0- | | -136 | -0- | 928 | 3 | | | N | -0- | | | -0- |
| 03 | 1147 | N | 1015 | -0- | | -132 | -0- | 1015 | 3 | | | N | -0- | | | -0- |
| 04 | 1080 | N | 959 | -0- | | -121 | -0- | 959 | 3 | | | N | -0- | | | -0- |
| 05 | 1023 | N | 952 | -0- | | -71 | -0- | 952 | 3 | | | N | -0- | | | -0- |
| 06 | 990 | N | 919 | -0- | | -71 | -0- | 919 | 3 | | | N | -0- | | | -0- |
| 07 | 992 | N | 928 | -0- | | -64 | -0- | 928 | 3 | | | N | -0- | | | -0- |
| 08 | 1050 | N | 1050 | -0- | | -0- | -0- | 1050 | 3 | | | N | -0- | | | -0- |
| 09 | 995 | N | 995 | -0- | | -0- | -0- | 995 | 3 | | | N | -0- | | | -0- |
| 10 | 930 | N | 715 | -0- | | -215 | -0- | 715 | 3 | | | N | -0- | | | -0- |
| 11 | 1088 | N | 1088 | -0- | | -0- | -0- | 1088 | 3 | | | N | -0- | | | -0- |
| 12 | 992 | N | 854 | -0- | | -138 | -0- | 854 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,512 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDANIEL, J.A. WELL #: 5 RRCID -> 155251 COMPL. DATE 06/06/1995 TOTAL DEPTH 9501 PERF. 9034 - 9117

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLMES, PRIESTLY UNIT WELL #: 10 RRCID -> 155417 COMPL. DATE 03/19/1999 TOTAL DEPTH 9421 PERF. 8846 - 9098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 11 RRCID -> 155439 COMPL. DATE 06/12/1995 TOTAL DEPTH 9424 PERF. 9006 - 9112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 11/06/2015 - PLUGGED 11/06/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARKEY GAS UNIT WELL #: 8 RRCID -> 155586 COMPL. DATE 07/20/1995 TOTAL DEPTH 9914 PERF. 9340 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2825 | X | 2825 | -0- | -0- | -0- | 2825 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2588 | X | 2588 | -0- | -0- | -0- | 2588 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2335 | X | 2335 | -0- | -0- | -0- | 2205 | 3 | 130 | 9 | Y | 118 | 102 | 1 | | | 16 |
| 04 | 2183 | X | 2183 | -0- | -0- | -0- | 2116 | 3 | 67 | 9 | Y | 61 | 66 | 1 | | | 11 |
| 05 | 1335 | X | 1335 | -0- | -0- | -0- | 1278 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 11 |
| 06 | 1410 | X | 1410 | -0- | -0- | -0- | 1345 | 3 | 65 | 9 | Y | 59 | 59 | 1 | | | 11 |
| 07 | 1696 | X | 1696 | -0- | -0- | -0- | 1638 | 3 | 58 | 9 | Y | 53 | 53 | 1 | | | 11 |
| 08 | 1333 | N | 1051 | -0- | -282 | -0- | 994 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 11 |
| 09 | 3000 | N | 3135 | -0- | 135 | 135 | 3114 | 3 | 21 | 9 | Y | 19 | 26 | 1 | | | 4 |
| 10 | 3100 | N | 3088 | -0- | -12 | 123 | 3088 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| 11 | 2075 | N | 1952 | -0- | -123 | -0- | 1952 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2294 | X | 1261 | -0- | -1033 | -0- | 1261 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,859 TOTAL CONDENSATE PROD: 414

FROST GILLASPY WELL #: 3RL RRCID -> 156276 COMPL. DATE 10/19/1995 TOTAL DEPTH 9500 PERF. 9302 - 9327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 181 | 3 | 4 | 9 | N | 4 | 6 | 1 | | | 2 |
| 02 | 140 | N | 118 | -0- | -22 | -0- | 111 | 3 | 7 | 9 | N | 6 | 7 | 1 | | | 1 |
| 03 | 155 | N | 121 | -0- | -34 | -0- | 119 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 04 | 180 | N | 46 | -0- | -134 | -0- | 37 | 3 | 9 | 9 | N | 8 | 6 | 1 | | | 3 |
| 05 | 124 | N | 116 | -0- | -8 | -0- | 110 | 3 | 6 | 9 | N | 5 | 5 | 1 | | | 3 |
| 06 | 120 | N | 50 | -0- | -70 | -0- | 50 | 3 | | | N | -0- | 2 | 1 | | | 1 |
| 07 | 62 | N | 43 | -0- | -19 | -0- | 30 | 3 | 13 | 9 | N | 12 | 10 | 1 | | | 3 |
| 08 | 124 | N | 36 | -0- | -88 | -0- | 32 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | 3 |
| 09 | 60 | N | 37 | -0- | -23 | -0- | 30 | 3 | 7 | 9 | N | 6 | 6 | 1 | | | 3 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 6 | 7 | 1 | | | 2 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | 2 | 1 | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 752 TOTAL CONDENSATE PROD: 53

CGU 33 WELL #: 7 RRCID -> 156387 COMPL. DATE 05/30/1995 TOTAL DEPTH 10757 PERF. 9594 - 10599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 325 | -0- | -39 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 03 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 401 | -0- | -19 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 386 | -0- | -64 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 385 | -0- | -18 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 09 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,697 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 33 WELL #: 8 RRCID -> 156392 COMPL. DATE 05/30/1995 TOTAL DEPTH 10194 PERF. 8970 - 9995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 347 | -0- | -25 | -0- | 347 | 3 | | N | -0- | | | -0- |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 386 | -0- | -17 | -0- | 386 | 3 | | N | -0- | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | N | -0- | | | -0- |
| 05 | 403 | N | 387 | -0- | -16 | -0- | 387 | 3 | | N | -0- | | | -0- |
| 06 | 360 | N | 282 | -0- | -78 | -0- | 282 | 3 | | N | -0- | | | -0- |
| 07 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | N | -0- | | | -0- |
| 08 | 341 | N | 310 | -0- | -31 | -0- | 310 | 3 | | N | -0- | | | -0- |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 222 | -0- | -119 | -0- | 222 | 3 | | N | -0- | | | -0- |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | N | -0- | | | -0- |
| *12 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,353 TOTAL CONDENSATE PROD: -0-

FROST LUMBER IND. INC. WELL #: 2 RRCID -> 156502 COMPL. DATE 12/03/1995 TOTAL DEPTH 9550 PERF. 9388 - 9407

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 33 WELL #: 6 RRCID -> 156721 COMPL. DATE 05/30/1995 TOTAL DEPTH 10308 PERF. 9092 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1241 | -0- | -1053 | -0- | 1241 | 3 | | N | -0- | | | -0- |
| 02 | 1651 | X | 1651 | -0- | -0- | -0- | 1651 | 3 | | N | -0- | | | -0- |
| 03 | 2542 | X | 1381 | -0- | -1161 | -0- | 1381 | 3 | | N | -0- | | | -0- |
| 04 | 2460 | X | 832 | -0- | -1628 | -0- | 832 | 3 | | N | -0- | | | -0- |
| 05 | 2542 | X | 1246 | -0- | -1296 | -0- | 1246 | 3 | | N | -0- | | | -0- |
| 06 | 1770 | X | 631 | -0- | -1139 | -0- | 631 | 3 | | N | -0- | | | -0- |
| 07 | 1829 | X | 774 | -0- | -1055 | -0- | 774 | 3 | | N | -0- | | | -0- |
| 08 | 1085 | N | 568 | -0- | -517 | -0- | 568 | 3 | | N | -0- | | | -0- |
| 09 | 630 | N | 526 | -0- | -104 | -0- | 526 | 3 | | N | -0- | | | -0- |
| 10 | 775 | N | 311 | -0- | -464 | -0- | 311 | 3 | | N | -0- | | | -0- |
| 11 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | N | -0- | | | -0- |
| 12 | 558 | N | 407 | -0- | -151 | -0- | 407 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,659 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 9 RRCID -> 158224 COMPL. DATE 03/05/1996 TOTAL DEPTH 9818 PERF. 8626 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 797 | -0- | -155 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 924 | -0- | -130 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2515 | N | 2515 | -0- | -0- | -0- | 2515 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2091 | N | 2091 | -0- | -0- | -0- | 2091 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1982 | N | 1982 | -0- | -0- | -0- | 1982 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,897 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 10 RRCID -> 158407 COMPL. DATE 02/26/1996 TOTAL DEPTH 9778 PERF. 8600 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 02 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 03 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 05 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 06 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 07 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 08 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 09 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 500 | -0- | -244 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| *12 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,074 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 8 RRCID -> 158879 COMPL. DATE 03/27/1996 TOTAL DEPTH 9698 PERF. 8452 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 910 | -0- | -82 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 02 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 758 | -0- | -112 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 943 | -0- | -49 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 764 | -0- | -196 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 772 | -0- | -3 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 820 | -0- | -110 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 09 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 755 | -0- | -20 | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,080 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 25 WELL #: 9-T RRCID -> 158892 COMPL. DATE 03/29/1996 TOTAL DEPTH 9800 PERF. 8612 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1088 | -0- | -896 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 973 | -0- | -227 | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 710 | -0- | -437 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 948 | -0- | -102 | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 607 | -0- | -106 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 637 | -0- | -386 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 11 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1103 | -0- | -75 | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,589 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 11 RRCID -> 158904 COMPL. DATE 04/09/1996 TOTAL DEPTH 9719 PERF. 8512 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3323 | X | 3323 | -0- | -0- | -0- | 3323 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1930 | X | 1930 | -0- | -0- | -0- | 1930 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | X | 1543 | -0- | -100 | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | X | 1361 | -0- | -229 | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | X | 1374 | -0- | -269 | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | X | 1298 | -0- | -292 | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2323 | X | 2323 | -0- | -0- | -0- | 2323 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3305 | X | 3305 | -0- | -0- | -0- | 3305 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1943 | X | 1943 | -0- | -0- | -0- | 1943 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2325 | X | 1632 | -0- | -693 | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3090 | X | 2406 | -0- | -684 | -0- | 2406 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3193 | X | 1493 | -0- | -1700 | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,931 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 8 RRCID -> 159093 COMPL. DATE 05/03/1996 TOTAL DEPTH 9860 PERF. 9086 - 9683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 210 | -0- | -7 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 65 | -0- | -131 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 174 | -0- | -12 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 168 | -0- | -12 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 117 | -0- | -69 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 132 | -0- | -48 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 8 | -0- | -178 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,723 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 11 RRCID -> 159099 COMPL. DATE 05/03/1996 TOTAL DEPTH 9698 PERF. 9042 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 387 | -0- | -47 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 340 | -0- | -52 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 373 | -0- | -30 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 05 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 09 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 390 | -0- | -13 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,740 TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 11 RRCID -> 159108 COMPL. DATE 05/16/1996 TOTAL DEPTH 9738 PERF. 9014 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1233 | -0- | -503 | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1027 | -0- | -37 | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1129 | -0- | -71 | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1129 | -0- | -18 | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1046 | -0- | -124 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1047 | -0- | -131 | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 687 | -0- | -367 | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2594 | N | 2594 | -0- | -0- | -0- | 2594 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2285 | N | 2285 | -0- | -0- | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,562 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 10 RRCID -> 159117 COMPL. DATE 05/14/1996 TOTAL DEPTH 9733 PERF. 8976 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 2792 | -0- | -1114 | -0- | 2792 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3136 | X | 1404 | -0- | -1732 | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2914 | X | 1456 | -0- | -1458 | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2700 | X | 925 | -0- | -1775 | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2790 | X | 1431 | -0- | -1359 | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2700 | X | 1354 | -0- | -1346 | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | X | 1022 | -0- | -528 | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2075 | N | 2075 | -0- | -0- | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,485 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARSHALL, HOMER WELL #: 1 L RRCID -> 159270 COMPL. DATE 05/29/1996 TOTAL DEPTH 9684 PERF. 9280 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 51 | -0- | -1592 | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1232 | N | -0- | -0- | -1232 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 10 T RRCID -> 159420 COMPL. DATE 06/17/1996 TOTAL DEPTH 9690 PERF. 8854 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2657 | -0- | -381 | -0- | 2657 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2744 | X | 2340 | -0- | -404 | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2759 | X | 2487 | -0- | -272 | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3171 | X | 3171 | -0- | -0- | -0- | 3171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3666 | X | 3666 | -0- | -0- | -0- | 3666 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2580 | X | 1820 | -0- | -760 | -0- | 1820 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3286 | X | 1841 | -0- | -1445 | -0- | 1841 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3255 | X | 2302 | -0- | -953 | -0- | 2302 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3150 | X | 2151 | -0- | -999 | -0- | 2151 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3255 | X | 1026 | -0- | -2229 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2571 | X | 2571 | -0- | -0- | -0- | 2571 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | X | 2056 | -0- | -238 | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,088 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 10 RRCID -> 159437 COMPL. DATE 07/09/1996 TOTAL DEPTH 9670 PERF. 8370 - 9446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1701 | -0- | -97 | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2025 | N | 2025 | -0- | -0- | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2008 | N | 2008 | -0- | -0- | -0- | 2008 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2066 | N | 2066 | -0- | -0- | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2005 | N | 2005 | -0- | -0- | -0- | 2005 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2250 | N | 2250 | -0- | -0- | -0- | 2250 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2223 | N | 2223 | -0- | -0- | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1673 | -0- | -63 | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2123 | N | 2123 | -0- | -0- | -0- | 2123 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2005 | N | 2005 | -0- | -0- | -0- | 2005 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,981 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 11 RRCID -> 159539 COMPL. DATE 07/15/1996 TOTAL DEPTH 9652 PERF. 8394 - 9486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 305 | -0- | -222 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | X | 732 | -0- | -108 | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | X | 678 | -0- | -252 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | X | 243 | -0- | -657 | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | X | 205 | -0- | -601 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | X | 172 | -0- | -608 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | X | 689 | -0- | -117 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 09 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| *12 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,160 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 11 RRCID -> 159699 COMPL. DATE 06/26/1996 TOTAL DEPTH 9725 PERF. 8380 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 283 | -0- | -616 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 669 | -0- | -3 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 513 | -0- | -138 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 512 | -0- | -232 | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 564 | -0- | -459 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 757 | -0- | -233 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 516 | -0- | -817 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,437 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 10 RRCID -> 159711 COMPL. DATE 07/17/1996 TOTAL DEPTH 9914 PERF. 8614 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1151 | -0- | -523 | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1370 | -0- | -180 | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1314 | -0- | -156 | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 761 | -0- | -603 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1303 | -0- | -77 | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1149 | -0- | -215 | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,350 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 9-T RRCID -> 159804 COMPL. DATE 06/24/1996 TOTAL DEPTH 9745 PERF. 9086 - 9217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 9 RRCID -> 160069 COMPL. DATE 07/08/1996 TOTAL DEPTH 9763 PERF. 8462 - 9602

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | | | | | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2075 | N | 2075 | -0- | -0- | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | X | 1561 | -0- | -237 | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1740 | X | 1475 | -0- | -265 | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1798 | X | 791 | -0- | -1007 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | X | 1270 | -0- | -320 | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | X | 1464 | -0- | -86 | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,330 TOTAL CONDENSATE PROD: -0-

COOKE WELL #: 5 RRCID -> 160096 COMPL. DATE 08/13/1996 TOTAL DEPTH 9960 PERF. 8460 - 9752

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | | | | | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2631 | X | 2631 | -0- | -0- | -0- | 2631 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2716 | X | 2282 | -0- | -434 | -0- | 2282 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3007 | X | 2308 | -0- | -699 | -0- | 2308 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2910 | X | 2529 | -0- | -381 | -0- | 2529 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3007 | X | 2980 | -0- | -27 | -0- | 2980 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2867 | X | 2867 | -0- | -0- | -0- | 2867 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2773 | N | 2773 | -0- | -0- | -0- | 2773 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2945 | N | 2631 | -0- | -314 | -0- | 2631 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2850 | N | 2739 | -0- | -111 | -0- | 2739 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 5443 | -0- | 2343 | 2343 | 5443 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2654 | -0- | -346 | 1997 | 2654 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2631 | -0- | -469 | 1528 | 2631 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,468 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARKEY GAS UNIT WELL #: 9 RRCID -> 160239 COMPL. DATE 09/09/1996 TOTAL DEPTH 9979 PERF. 8734 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1234 | -0- | -130 | -0- | 1215 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |
| 02 | 1513 | N | 1513 | -0- | -0- | -0- | 1494 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |
| 03 | 1364 | N | 1306 | -0- | -58 | -0- | 1273 | 3 | 33 | 9 | Y | 30 | 29 | 1 | | | 4 |
| 04 | 1313 | N | 1313 | -0- | -0- | -0- | 1298 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 3 |
| 05 | 1612 | N | 1336 | -0- | -276 | -0- | 1324 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 2 |
| 06 | 1260 | N | 1192 | -0- | -68 | -0- | 1178 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 07 | 1364 | N | 847 | -0- | -517 | -0- | 833 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 3 |
| 08 | 1271 | N | 767 | -0- | -504 | -0- | 754 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |
| 09 | 1200 | N | 864 | -0- | -336 | -0- | 855 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 990 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 11 | 954 | N | 954 | -0- | -0- | -0- | 947 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| *12 | 998 | N | 998 | -0- | -0- | -0- | 990 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 13,322 TOTAL CONDENSATE PROD: 155

SMITH, ELLA UNIT 1 WELL #: 7-T RRCID -> 160820 COMPL. DATE 02/24/1998 TOTAL DEPTH 9400 PERF. 8380 - 9090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1372 | -0- | -178 | -0- | 1289 | 3 | 83 | 9 | Y | 75 | 103 | 1 | | | 17 |
| 02 | 1466 | N | 1466 | -0- | -0- | -0- | 1398 | 3 | 68 | 9 | Y | 62 | 55 | 1 | | | 24 |
| 03 | 1550 | N | 1420 | -0- | -130 | -0- | 1420 | 3 | | | Y | -0- | | | | | 24 |
| 04 | 1320 | N | 649 | -0- | -671 | -0- | 624 | 3 | 25 | 9 | Y | 23 | 37 | 1 | | | 10 |
| 05 | 1612 | N | 1595 | -0- | -17 | -0- | 1558 | 3 | 37 | 9 | Y | 34 | 29 | 1 | | | 15 |
| 06 | 1528 | N | 1528 | -0- | -0- | -0- | 1482 | 3 | 46 | 9 | Y | 42 | 30 | 1 | | | 27 |
| 07 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 3 | | | Y | -0- | | | | | 27 |
| 08 | 1581 | N | 1501 | -0- | -80 | -0- | 1475 | 3 | 26 | 9 | Y | 24 | 30 | 1 | | | 21 |
| 09 | 1530 | N | 1527 | -0- | -3 | -0- | 1496 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 19 |
| 10 | 1457 | N | 1371 | -0- | -86 | -0- | 1335 | 3 | 36 | 9 | Y | 33 | 29 | 1 | | | 23 |
| 11 | 1440 | N | 1393 | -0- | -47 | -0- | 1360 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 23 |
| 12 | 1581 | N | 1443 | -0- | -138 | -0- | 1395 | 3 | 48 | 9 | Y | 44 | 59 | 1 | | | 8 |

TOTAL GAS PROD: 16,735 TOTAL CONDENSATE PROD: 395

CGU 21 WELL #: 9 RRCID -> 162612 COMPL. DATE 07/18/1997 TOTAL DEPTH 9784 PERF. 8552 - 9064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARTHAGE GAS UNIT 112 WELL #: 7 RRCID -> 162919 COMPL. DATE 02/24/1997 TOTAL DEPTH 9599 PERF. 8500 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1188 | -0- | -269 | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | X | 200 | -0- | -1116 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | X | 728 | -0- | -729 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | X | 750 | -0- | -390 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | X | 836 | -0- | -342 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | X | 774 | -0- | -366 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 07 | 893 | X | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 08 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 09 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 10 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 11 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,121 TOTAL CONDENSATE PROD: -0-

GARY GAS UNIT WELL #: 3 RRCID -> 163098 COMPL. DATE 03/24/1997 TOTAL DEPTH 9729 PERF. 9266 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1335 | -0- | -184 | -0- | 1299 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 3 |
| 02 | 1288 | N | 1219 | -0- | -69 | -0- | 1178 | 3 | 41 | 9 | Y | 37 | 36 | 1 | | | 4 |
| 03 | 1364 | N | 1305 | -0- | -59 | -0- | 1262 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 4 |
| 04 | 1297 | N | 1297 | -0- | -0- | -0- | 1257 | 3 | 40 | 9 | Y | 36 | 37 | 1 | | | 3 |
| 05 | 1378 | N | 1378 | -0- | -0- | -0- | 1347 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 3 |
| 06 | 1349 | N | 1349 | -0- | -0- | -0- | 1323 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 07 | 1390 | N | 1390 | -0- | -0- | -0- | 1364 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 08 | 1271 | N | 1245 | -0- | -26 | -0- | 1216 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 5 |
| 09 | 1230 | N | 788 | -0- | -442 | -0- | 760 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 5 |
| 10 | 1271 | N | 833 | -0- | -438 | -0- | 813 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 11 | 1487 | N | 1487 | -0- | -0- | -0- | 1436 | 3 | 51 | 9 | Y | 46 | 40 | 1 | | | 11 |
| *12 | 1874 | N | 1874 | -0- | -0- | -0- | 1813 | 3 | 61 | 9 | Y | 55 | 60 | 1 | | | 6 |

TOTAL GAS PROD: 15,500 TOTAL CONDENSATE PROD: 391

SOUTH GARY GAS UNIT 2 WELL #: 2 RRCID -> 163223 COMPL. DATE 04/10/1997 TOTAL DEPTH 9816 PERF. 9372 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 896 | N | 883 | -0- | -13 | -0- | 883 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 976 | -0- | -47 | -0- | 976 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 960 | N | 942 | -0- | -18 | -0- | 942 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 930 | N | 604 | -0- | -326 | -0- | 604 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 961 | N | 908 | -0- | -53 | -0- | 908 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 930 | N | 871 | -0- | -59 | -0- | 871 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 961 | N | 867 | -0- | -94 | -0- | 867 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,628 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARTHAGE GAS UNIT 112 WELL #: 8 RRCID -> 163247 COMPL. DATE 03/08/1997 TOTAL DEPTH 9555 PERF. 8397 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 10 RRCID -> 163342 COMPL. DATE 05/27/1997 TOTAL DEPTH 9844 PERF. 8644 - 9640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3492 | -0- | -290 | -0- | 3492 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3416 | X | 3304 | -0- | -112 | -0- | 3304 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3856 | X | 3856 | -0- | -0- | -0- | 3856 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4075 | X | 4075 | -0- | -0- | -0- | 4075 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3658 | X | 2960 | -0- | -698 | -0- | 2960 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3660 | X | 1143 | -0- | -2517 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4329 | X | 4329 | -0- | -0- | -0- | 4329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6452 | X | 6452 | -0- | -0- | -0- | 6452 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3390 | X | 1068 | -0- | -2322 | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 1670 | -0- | -1833 | -0- | 1670 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7675 | X | 7675 | -0- | -0- | -0- | 7675 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6026 | X | 6026 | -0- | -0- | -0- | 6026 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,050 TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 8 T RRCID -> 163351 COMPL. DATE 04/17/1997 TOTAL DEPTH 9937 PERF. 8830 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3719 | -0- | -32 | -0- | 3719 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3425 | X | 3425 | -0- | -0- | -0- | 3425 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3765 | X | 3765 | -0- | -0- | -0- | 3765 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3619 | X | 3619 | -0- | -0- | -0- | 3619 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3782 | X | 3734 | -0- | -48 | -0- | 3734 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3790 | X | 3790 | -0- | -0- | -0- | 3790 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3795 | X | 3795 | -0- | -0- | -0- | 3795 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4090 | X | 4090 | -0- | -0- | -0- | 4090 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3876 | X | 3876 | -0- | -0- | -0- | 3876 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3813 | X | 2579 | -0- | -1234 | -0- | 2579 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3991 | X | 3991 | -0- | -0- | -0- | 3991 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3964 | X | 3964 | -0- | -0- | -0- | 3964 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,347 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 1 WELL #: 9 RRCID -> 163602 COMPL. DATE 05/20/1997 TOTAL DEPTH 9740 PERF. 8440 - 9571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2028 | X | 2028 | -0- | -0- | -0- | 2028 | 3 | | N | -0- | | | -0- |
| 02 | 2194 | X | 2194 | -0- | -0- | -0- | 2194 | 3 | | N | -0- | | | -0- |
| 03 | 2454 | X | 2454 | -0- | -0- | -0- | 2454 | 3 | | N | -0- | | | -0- |
| 04 | 2470 | X | 2470 | -0- | -0- | -0- | 2470 | 3 | | N | -0- | | | -0- |
| 05 | 2433 | X | 2433 | -0- | -0- | -0- | 2433 | 3 | | N | -0- | | | -0- |
| 06 | 2584 | X | 2584 | -0- | -0- | -0- | 2584 | 3 | | N | -0- | | | -0- |
| 07 | 2545 | X | 2545 | -0- | -0- | -0- | 2545 | 3 | | N | -0- | | | -0- |
| 08 | 2616 | N | 2616 | -0- | -0- | -0- | 2616 | 3 | | N | -0- | | | -0- |
| 09 | 2267 | N | 2267 | -0- | -0- | -0- | 2267 | 3 | | N | -0- | | | -0- |
| 10 | 2201 | N | 1352 | -0- | -849 | -0- | 1352 | 3 | | N | -0- | | | -0- |
| 11 | 2638 | N | 2638 | -0- | -0- | -0- | 2638 | 3 | | N | -0- | | | -0- |
| *12 | 2372 | N | 2372 | -0- | -0- | -0- | 2372 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,953 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 11 RRCID -> 164314 COMPL. DATE 07/07/1997 TOTAL DEPTH 9788 PERF. 8508 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3072 | -0- | -28 | 845 | 3072 | 3 | | N | -0- | | | -0- |
| 02 | 1073 | X | 228 | -0- | -845 | -0- | 228 | 3 | | N | -0- | | | -0- |
| 03 | 2282 | X | 2282 | -0- | -0- | -0- | 2282 | 3 | | N | -0- | | | -0- |
| 04 | 1297 | X | 1297 | -0- | -0- | -0- | 1297 | 3 | | N | -0- | | | -0- |
| 05 | 1147 | X | 1074 | -0- | -73 | -0- | 1074 | 3 | | N | -0- | | | -0- |
| 06 | 1110 | X | 978 | -0- | -132 | -0- | 978 | 3 | | N | -0- | | | -0- |
| 07 | 1147 | X | 716 | -0- | -431 | -0- | 716 | 3 | | N | -0- | | | -0- |
| 08 | 1085 | N | 898 | -0- | -187 | -0- | 898 | 3 | | N | -0- | | | -0- |
| 09 | 990 | N | 941 | -0- | -49 | -0- | 941 | 3 | | N | -0- | | | -0- |
| 10 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | N | -0- | | | -0- |
| 11 | 870 | N | 842 | -0- | -28 | -0- | 842 | 3 | | N | -0- | | | -0- |
| 12 | 961 | N | 906 | -0- | -55 | -0- | 906 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,213 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 12-T RRCID -> 164328 COMPL. DATE 05/29/1997 TOTAL DEPTH 9648 PERF. 8854 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 3 | | N | -0- | | | -0- |
| 02 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | N | -0- | | | -0- |
| 03 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 3 | | N | -0- | | | -0- |
| 04 | 1770 | N | 763 | -0- | -1007 | -0- | 763 | 3 | | N | -0- | | | -0- |
| 05 | 1395 | N | 1067 | -0- | -328 | -0- | 1067 | 3 | | N | -0- | | | -0- |
| 06 | 1110 | N | 612 | -0- | -498 | -0- | 612 | 3 | | N | -0- | | | -0- |
| 07 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | N | -0- | | | -0- |
| 08 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | N | -0- | | | -0- |
| 09 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | N | -0- | | | -0- |
| 10 | 2047 | N | 2047 | -0- | -0- | -0- | 2047 | 3 | | N | -0- | | | -0- |
| 11 | 3000 | N | 3837 | -0- | 837 | 837 | 3837 | 3 | | N | -0- | | | -0- |
| *12 | 3100 | N | 4461 | -0- | 1361 | 2198 | 4461 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,662 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 10-T RRCID -> 164341 COMPL. DATE 06/10/1997 TOTAL DEPTH 9710 PERF. 8458 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3340 | X | 3340 | -0- | -0- | -0- | 3340 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2744 | X | 2180 | -0- | -564 | -0- | 2180 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3038 | X | 1474 | -0- | -1564 | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 2172 | -0- | -768 | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3038 | X | 1799 | -0- | -1239 | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2940 | X | 1088 | -0- | -1852 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3046 | X | 3046 | -0- | -0- | -0- | 3046 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5254 | X | 5254 | -0- | -0- | -0- | 5254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8034 | X | 8034 | -0- | -0- | -0- | 8034 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2976 | N | 2832 | -0- | -144 | -0- | 2832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2307 | -0- | -573 | -0- | 2307 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2976 | X | 1233 | -0- | -1743 | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,759 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 9 RRCID -> 164447 COMPL. DATE 05/24/1999 TOTAL DEPTH 9766 PERF. 8645 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 569 | -0- | -144 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 492 | -0- | -208 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 406 | -0- | -152 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 363 | -0- | -177 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 346 | -0- | -212 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 06 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2644 | N | 2644 | -0- | -0- | -0- | 2644 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1913 | N | 1913 | -0- | -0- | -0- | 1913 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,793 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 8 RRCID -> 164512 COMPL. DATE 07/10/1997 TOTAL DEPTH 9556 PERF. 8846 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 312 | -0- | -680 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | X | 279 | -0- | -365 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | X | 286 | -0- | -427 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | X | 309 | -0- | -381 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 05 | 324 | X | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 06 | 311 | X | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 07 | 322 | X | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 08 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 192 | -0- | -118 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 252 | -0- | -48 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 171 | -0- | -139 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,389 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FREEMAN GAS UNIT WELL #: 7 RRCID -> 165068 COMPL. DATE 07/17/1997 TOTAL DEPTH 10120 PERF. 9530 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2468 | N | 2468 | -0- | -0- | -0- | 2444 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 4 |
| 02 | 2555 | X | 2555 | -0- | -0- | -0- | 2531 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 4 |
| 03 | 2883 | X | 1847 | -0- | -1036 | -0- | 1811 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 5 |
| 04 | 2790 | X | 1092 | -0- | -1698 | -0- | 1077 | 3 | 15 | 9 | Y | 14 | 16 | 1 | | | 3 |
| 05 | 2976 | X | 755 | -0- | -2221 | -0- | 741 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 06 | 2880 | X | 1045 | -0- | -1835 | -0- | 1032 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 2 |
| 07 | 2976 | X | 459 | -0- | -2517 | -0- | 446 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 2 |
| 08 | 1860 | X | 1702 | -0- | -158 | -0- | 1690 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 09 | 1465 | X | 1465 | -0- | -0- | -0- | 1448 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |
| 10 | 1085 | X | 465 | -0- | -620 | -0- | 451 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 11 | 1650 | X | 422 | -0- | -1228 | -0- | 408 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 12 | 1705 | X | 490 | -0- | -1215 | -0- | 472 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 3 |

TOTAL GAS PROD: 14,765 TOTAL CONDENSATE PROD: 196

CGU 18 WELL #: 12 T RRCID -> 165149 COMPL. DATE 08/10/1997 TOTAL DEPTH 9790 PERF. 8602 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1361 | -0- | -65 | -0- | 1361 | 3 | | | N | -0- | -0- | | | | -0- |
| 02 | 1176 | N | 936 | -0- | -240 | -0- | 936 | 3 | | | N | -0- | -0- | | | | -0- |
| 03 | 1302 | N | 1223 | -0- | -79 | -0- | 1223 | 3 | | | N | -0- | -0- | | | | -0- |
| 04 | 1320 | N | 1228 | -0- | -92 | -0- | 1228 | 3 | | | N | -0- | -0- | | | | -0- |
| 05 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 3 | | | N | -0- | -0- | | | | -0- |
| 06 | 1170 | N | 1091 | -0- | -79 | -0- | 1091 | 3 | | | N | -0- | -0- | | | | -0- |
| 07 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 3 | | | N | -0- | -0- | | | | -0- |
| 08 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 3 | | | N | -0- | -0- | | | | -0- |
| 09 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 3 | | | N | -0- | -0- | | | | -0- |
| 10 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | -0- | | | | -0- |
| 11 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 3 | | | N | -0- | -0- | | | | -0- |
| *12 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 3 | | | N | -0- | -0- | | | | -0- |

TOTAL GAS PROD: 16,001 TOTAL CONDENSATE PROD: -0-

CGU 30 WELL #: 8 RRCID -> 165159 COMPL. DATE 08/30/1997 TOTAL DEPTH 9953 PERF. 8628 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 396 | -0- | -720 | -0- | 396 | 3 | | | N | -0- | -0- | | | | -0- |
| 02 | 560 | N | 314 | -0- | -246 | -0- | 314 | 3 | | | N | -0- | -0- | | | | -0- |
| 03 | 527 | N | 525 | -0- | -2 | -0- | 525 | 3 | | | N | -0- | -0- | | | | -0- |
| 04 | 1544 | N | 1544 | -0- | -0- | -0- | 1544 | 3 | | | N | -0- | -0- | | | | -0- |
| 05 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | -0- | | | | -0- |
| 06 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | -0- | | | | -0- |
| 07 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | N | -0- | -0- | | | | -0- |
| 08 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | -0- | | | | -0- |
| 09 | 2456 | N | 2456 | -0- | -0- | -0- | 2456 | 3 | | | N | -0- | -0- | | | | -0- |
| 10 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 3 | | | N | -0- | -0- | | | | -0- |
| 11 | 540 | N | 2 | -0- | -538 | -0- | 2 | 3 | | | N | -0- | -0- | | | | -0- |
| *12 | 3100 | N | 4338 | -0- | 1238 | 1238 | 4338 | 3 | | | N | -0- | -0- | | | | -0- |

TOTAL GAS PROD: 14,172 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 31 WELL #: 8 RRCID -> 165621 COMPL. DATE 08/31/1997 TOTAL DEPTH 9980 PERF. 8710 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3768 | X | 3768 | -0- | -0- | -0- | 3768 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3452 | X | 3452 | -0- | -0- | -0- | 3452 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3890 | X | 3890 | -0- | -0- | -0- | 3890 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3955 | X | 3955 | -0- | -0- | -0- | 3955 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4000 | X | 4000 | -0- | -0- | -0- | 4000 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3642 | X | 3642 | -0- | -0- | -0- | 3642 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4670 | X | 4670 | -0- | -0- | -0- | 4670 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4434 | X | 4434 | -0- | -0- | -0- | 4434 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4320 | X | 4320 | -0- | -0- | -0- | 4320 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3751 | X | 2946 | -0- | -805 | -0- | 2946 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4904 | X | 4904 | -0- | -0- | -0- | 4904 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4428 | X | 4428 | -0- | -0- | -0- | 4428 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,409 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 11 T RRCID -> 166134 COMPL. DATE 09/22/1997 TOTAL DEPTH 9696 PERF. 8396 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4165 | X | 4165 | -0- | -0- | -0- | 4165 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3644 | X | 3644 | -0- | -0- | -0- | 3644 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4236 | X | 4236 | -0- | -0- | -0- | 4236 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3497 | X | 3497 | -0- | -0- | -0- | 3497 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4494 | X | 4494 | -0- | -0- | -0- | 4494 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4393 | X | 4393 | -0- | -0- | -0- | 4393 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4671 | X | 4671 | -0- | -0- | -0- | 4671 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4495 | X | 4007 | -0- | -488 | -0- | 4007 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4350 | X | 2936 | -0- | -1414 | -0- | 2936 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | 2314 | -0- | -2181 | -0- | 2314 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4350 | X | 4303 | -0- | -47 | -0- | 4303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4495 | X | 3071 | -0- | -1424 | -0- | 3071 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,731 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 10 RRCID -> 166146 COMPL. DATE 10/15/1997 TOTAL DEPTH 9780 PERF. 8396 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 1090 | -0- | -398 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | X | 678 | -0- | -666 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | X | 759 | -0- | -729 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | X | 750 | -0- | -330 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | X | 816 | -0- | -269 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | X | 809 | -0- | -241 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | X | 708 | -0- | -67 | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 776 | -0- | -30 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 758 | -0- | -52 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 466 | -0- | -247 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| *12 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,202 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMES, PRIESTLY UNIT WELL #: 11 RRCID -> 166253 COMPL. DATE 10/10/1997 TOTAL DEPTH 9450 PERF. 8788 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTH GARY GAS UNIT 1 WELL #: 3 RRCID -> 166389 COMPL. DATE 08/20/1997 TOTAL DEPTH 9736 PERF. 9320 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 585 | -0- | -221 | -0- | 585 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 616 | N | 509 | -0- | -107 | -0- | 509 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 651 | N | 568 | -0- | -83 | -0- | 568 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 549 | -0- | -21 | -0- | 549 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 204 | -0- | -336 | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1198 | N | 1198 | -0- | -0- | -0- | 1172 | 3 | 26 | 9 | Y | 24 | 18 | 1 | | | 6 |
| *12 | 1060 | N | 1060 | -0- | -0- | -0- | 1029 | 3 | 31 | 9 | Y | 28 | 31 | 1 | | | 3 |

TOTAL GAS PROD: 11,320 TOTAL CONDENSATE PROD: 52

CGU 8 WELL #: 9 RRCID -> 166414 COMPL. DATE 09/07/1997 TOTAL DEPTH 9711 PERF. 8570 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 02 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 641 | -0- | -351 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 313 | -0- | -587 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 258 | -0- | -641 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 212 | -0- | -418 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 08 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 09 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 10 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| *12 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,346 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 15 WELL #: 12 RRCID -> 166421 COMPL. DATE 09/12/1997 TOTAL DEPTH 9776 PERF. 8540 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2079 | N | 2079 | -0- | -0- | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1380 | -0- | -0- | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2015 | N | 1241 | -0- | -774 | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 637 | -0- | -743 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1217 | -0- | -147 | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 2070 | -0- | -0- | -0- | 2070 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,719 TOTAL CONDENSATE PROD: -0-

SOUTH GARY GAS UNIT 1 WELL #: 4 RRCID -> 166870 COMPL. DATE 10/21/1997 TOTAL DEPTH 9632 PERF. 9356 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATHAM, H. L. WELL #: 2 RRCID -> 167043 COMPL. DATE 11/19/1997 TOTAL DEPTH 9661 PERF. 9310 - 9382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2344 | N | 2344 | -0- | -0- | -0- | 2332 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 02 | 2240 | N | 2103 | -0- | -137 | -0- | 2064 | 3 | 39 | 9 | Y | 35 | 33 | 1 | | | 3 |
| 03 | 2418 | N | 2394 | -0- | -24 | -0- | 2338 | 3 | 56 | 9 | Y | 51 | 49 | 1 | | | 5 |
| 04 | 2283 | N | 2283 | -0- | -0- | -0- | 2231 | 3 | 52 | 9 | Y | 47 | 48 | 1 | | | 4 |
| 05 | 2325 | N | 2298 | -0- | -27 | -0- | 2259 | 3 | 39 | 9 | Y | 35 | 36 | 1 | | | 3 |
| 06 | 2310 | N | 2145 | -0- | -165 | -0- | 2111 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 3 |
| 07 | 2356 | N | 2197 | -0- | -159 | -0- | 2163 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 3 |
| 08 | 2294 | N | 2175 | -0- | -119 | -0- | 2138 | 3 | 37 | 9 | Y | 34 | 31 | 1 | | | 6 |
| 09 | 2160 | N | 2085 | -0- | -75 | -0- | 2050 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 6 |
| 10 | 2201 | N | 2128 | -0- | -73 | -0- | 2102 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 6 |
| 11 | 2100 | N | 1648 | -0- | -452 | -0- | 1639 | 3 | 9 | 9 | Y | 8 | 12 | 1 | | | 2 |
| 12 | 2170 | N | 984 | -0- | -1186 | -0- | 974 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 1 |

TOTAL GAS PROD: 24,784 TOTAL CONDENSATE PROD: 348

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH GARY GAS UNIT 1 WELL #: 5 RRCID -> 168060 COMPL. DATE 12/23/1997 TOTAL DEPTH 9669 PERF. 9380 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1016 | X | 1016 | -0- | -0- | -0- | 1016 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1302 | X | 807 | -0- | -495 | -0- | 807 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1260 | X | 1110 | -0- | -150 | -0- | 1093 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 1 |
| 05 | 1302 | X | 1180 | -0- | -122 | -0- | 1167 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 06 | 1110 | X | 424 | -0- | -686 | -0- | 413 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 07 | 1147 | X | 504 | -0- | -643 | -0- | 493 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 08 | 1426 | N | 1426 | -0- | -0- | -0- | 1414 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 09 | 1179 | N | 1179 | -0- | -0- | -0- | 1168 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 10 | 743 | N | 743 | -0- | -0- | -0- | 734 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 11 | 1380 | N | 679 | -0- | -701 | -0- | 669 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 12 | 1209 | N | 688 | -0- | -521 | -0- | 676 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |

TOTAL GAS PROD: 10,910 TOTAL CONDENSATE PROD: 96

HANCOCK, J.F. UNIT WELL #: 10 RRCID -> 168481 COMPL. DATE 01/12/1998 TOTAL DEPTH 9425 PERF. 8860 - 9095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/21/2015 - PLUGGED 11/21/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTH GARY GAS UNIT 2 WELL #: 3 RRCID -> 168563 COMPL. DATE 02/20/1998 TOTAL DEPTH 9740 PERF. 9436 - 9456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH GARY GAS UNIT 2 WELL #: 4 RRCID -> 168565 COMPL. DATE 01/14/1998 TOTAL DEPTH 9705 PERF. 9390 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTH GARY GAS UNIT 1 WELL #: 6 RRCID -> 168882 COMPL. DATE 02/11/1998 TOTAL DEPTH 9601 PERF. 9316 - 9414

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2057 | N | 2057 | -0- | -0- | -0- | 2015 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 3 |
| 02 | 1787 | N | 1787 | -0- | -0- | -0- | 1755 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 3 |
| 03 | 2046 | N | 1786 | -0- | -260 | -0- | 1758 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 2 |
| 04 | 3000 | N | 6950 | -0- | 3950 | 3950 | 6893 | 3 | 57 | 9 | Y | 52 | 49 | 1 | | | 5 |
| 05 | 3100 | N | 11742 | -0- | 8642 | 12592 | 11383 | 3 | 359 | 9 | Y | 326 | 299 | 1 | | | 32 |
| 06 | 3000 | N | 11994 | -0- | 8994 | 21586 | 11672 | 3 | 322 | 9 | Y | 293 | 293 | 1 | | | 32 |
| 07 | 34098 | X | 12512 | -0- | -21586 | -0- | 12193 | 3 | 319 | 9 | Y | 290 | 290 | 1 | | | 32 |
| 08 | 12867 | X | 12867 | -0- | -0- | -0- | 12514 | 3 | 353 | 9 | Y | 321 | 293 | 1 | | | 60 |
| 09 | 12801 | X | 12801 | -0- | -0- | -0- | 12474 | 3 | 327 | 9 | Y | 297 | 297 | 1 | | | 60 |
| 10 | 13467 | X | 13467 | -0- | -0- | -0- | 13225 | 3 | 242 | 9 | Y | 220 | 220 | 1 | | | 60 |
| 11 | 13483 | X | 13483 | -0- | -0- | -0- | 13063 | 3 | 420 | 9 | Y | 382 | 354 | 1 | | | 88 |
| *12 | 9925 | X | 9925 | -0- | -0- | -0- | 9411 | 3 | 514 | 9 | Y | 467 | 502 | 1 | | | 53 |

TOTAL GAS PROD: 111,371 TOTAL CONDENSATE PROD: 2,740

CGU 28 WELL #: 9 RRCID -> 169131 COMPL. DATE 01/26/1998 TOTAL DEPTH 9913 PERF. 8586 - 9746

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1601 | -0- | -219 | -0- | 1601 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1542 | -0- | -318 | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1800 | N | 224 | -0- | -1576 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1048 | -0- | -452 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2314 | N | 2314 | -0- | -0- | -0- | 2314 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1826 | N | 1826 | -0- | -0- | -0- | 1826 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2446 | N | 2446 | -0- | -0- | -0- | 2446 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 894 | -0- | -749 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,915 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 12 RRCID -> 169160 COMPL. DATE 02/04/1998 TOTAL DEPTH 9616 PERF. 8420 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2918 | -0- | -399 | -0- | 2918 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | X | 1502 | -0- | -654 | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3168 | X | 3168 | -0- | -0- | -0- | 3168 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2820 | X | 2314 | -0- | -506 | -0- | 2314 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2914 | X | 2659 | -0- | -255 | -0- | 2659 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3060 | X | 2443 | -0- | -617 | -0- | 2443 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3162 | X | 2948 | -0- | -214 | -0- | 2948 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3212 | X | 3212 | -0- | -0- | -0- | 3212 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2951 | X | 2951 | -0- | -0- | -0- | 2951 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2945 | X | 1859 | -0- | -1086 | -0- | 1859 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3120 | X | 1931 | -0- | -1189 | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3224 | X | 1663 | -0- | -1561 | -0- | 1663 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,568 TOTAL CONDENSATE PROD: -0-

GARY GAS UNIT WELL #: 5 RRCID -> 169253 COMPL. DATE 03/14/1998 TOTAL DEPTH 9582 PERF. 9316 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2066 | N | 2066 | -0- | -0- | -0- | 2049 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 02 | 1605 | N | 1605 | -0- | -0- | -0- | 1585 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 2 |
| 03 | 1598 | N | 1598 | -0- | -0- | -0- | 1578 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 04 | 1740 | N | 1476 | -0- | -264 | -0- | 1456 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 05 | 1767 | N | 1388 | -0- | -379 | -0- | 1375 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 06 | 1560 | N | 685 | -0- | -875 | -0- | 672 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 07 | 1519 | N | 1460 | -0- | -59 | -0- | 1447 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 08 | 1430 | N | 1430 | -0- | -0- | -0- | 1416 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 2 |
| 09 | 1745 | N | 1745 | -0- | -0- | -0- | 1732 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 2 |
| 10 | 1457 | N | 1203 | -0- | -254 | -0- | 1193 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 11 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | 1798 | N | 1729 | -0- | -69 | -0- | 1729 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,322 TOTAL CONDENSATE PROD: 139

CGU 5 WELL #: 7 T RRCID -> 169300 COMPL. DATE 02/05/1998 TOTAL DEPTH 9685 PERF. 8466 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 460 | -0- | -718 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 02 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 294 | -0- | -156 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 730 | -0- | -324 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 251 | -0- | -409 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 07 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 348 | -0- | -396 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 413 | -0- | -548 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 11 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 358 | -0- | -76 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,301 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 12 RRCID -> 169605 COMPL. DATE 03/11/1998 TOTAL DEPTH 9655 PERF. 8410 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4244 | X | 4244 | -0- | -0- | -0- | 4244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2847 | X | 2847 | -0- | -0- | -0- | 2847 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3288 | X | 3288 | -0- | -0- | -0- | 3288 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4110 | X | 2696 | -0- | -1414 | -0- | 2696 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4247 | X | 3197 | -0- | -1050 | -0- | 3197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4110 | X | 2695 | -0- | -1415 | -0- | 2695 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3286 | X | 3120 | -0- | -166 | -0- | 3120 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3286 | X | 3022 | -0- | -264 | -0- | 3022 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3090 | X | 2752 | -0- | -338 | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3193 | X | 936 | -0- | -2257 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 1317 | -0- | -1713 | -0- | 1317 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3143 | X | 3143 | -0- | -0- | -0- | 3143 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,257 TOTAL CONDENSATE PROD: -0-

FREEMAN GAS UNIT WELL #: 8 RRCID -> 169627 COMPL. DATE 02/25/1998 TOTAL DEPTH 10013 PERF. 8896 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 778 | -0- | -2632 | -0- | 755 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 4 |
| 02 | 2296 | X | 835 | -0- | -1461 | -0- | 811 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 4 |
| 03 | 1395 | X | 697 | -0- | -698 | -0- | 662 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 4 |
| 04 | 750 | X | 585 | -0- | -165 | -0- | 585 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| 05 | 930 | X | 624 | -0- | -306 | -0- | 624 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1814 | X | 1814 | -0- | -0- | -0- | 1814 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2398 | X | 2398 | -0- | -0- | -0- | 2398 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3245 | -0- | 145 | 145 | 3231 | 3 | 14 | 9 | Y | 13 | 10 | 1 | | | 3 |
| 09 | 2176 | N | 2031 | -0- | -145 | -0- | 1999 | 3 | 32 | 9 | Y | 29 | 26 | 1 | | | 6 |
| 10 | 2132 | N | 2132 | -0- | -0- | -0- | 2102 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 7 |
| 11 | 1864 | X | 1864 | -0- | -0- | -0- | 1835 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 7 |
| 12 | 1054 | X | 915 | -0- | -139 | -0- | 881 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 7 |

TOTAL GAS PROD: 17,918 TOTAL CONDENSATE PROD: 201

CGU 4 WELL #: 9 RRCID -> 169628 COMPL. DATE 03/25/1998 TOTAL DEPTH 9400 PERF. 8274 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 349 | -0- | -463 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 376 | -0- | -275 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 330 | -0- | -540 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 304 | -0- | -68 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 265 | -0- | -95 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 277 | -0- | -64 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 307 | -0- | -3 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 09 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 256 | -0- | -147 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,177 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 14 WELL #: 11 T RRCID -> 169718 COMPL. DATE 03/10/1998 TOTAL DEPTH 9687 PERF. 8392 - 9491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2256 | X | 2256 | -0- | -0- | -0- | 2256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1918 | X | 1918 | -0- | -0- | -0- | 1918 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1374 | X | 1374 | -0- | -0- | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3472 | X | 3472 | -0- | -0- | -0- | 3472 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2250 | N | 2250 | -0- | -0- | -0- | 2250 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2491 | X | 2491 | -0- | -0- | -0- | 2491 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2604 | X | 2200 | -0- | -404 | -0- | 2200 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2520 | X | 1561 | -0- | -959 | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2480 | X | 1118 | -0- | -1362 | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2713 | X | 2713 | -0- | -0- | -0- | 2713 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | X | 2055 | -0- | -425 | -0- | 2055 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,177 TOTAL CONDENSATE PROD: -0-

CGU 29 WELL #: 9 T RRCID -> 169783 COMPL. DATE 04/23/1998 TOTAL DEPTH 9897 PERF. 8656 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2344 | -0- | -136 | -0- | 2344 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2160 | -0- | -276 | -0- | 2160 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | N | 2363 | -0- | -117 | -0- | 2363 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2695 | N | 2695 | -0- | -0- | -0- | 2695 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2918 | N | 2918 | -0- | -0- | -0- | 2918 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2280 | N | 1428 | -0- | -852 | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2790 | N | 1497 | -0- | -1293 | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3175 | -0- | 75 | 75 | 3175 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2614 | N | 2539 | -0- | -75 | -0- | 2539 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2075 | N | 2075 | -0- | -0- | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3443 | X | 3443 | -0- | -0- | -0- | 3443 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2836 | X | 2836 | -0- | -0- | -0- | 2836 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,473 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 11 RRCID -> 169916 COMPL. DATE 06/03/1998 TOTAL DEPTH 9756 PERF. 8570 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3858 | X | 3858 | -0- | -0- | -0- | 3858 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3444 | X | 3357 | -0- | -87 | -0- | 3357 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3937 | X | 3697 | -0- | -240 | -0- | 3697 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3810 | X | 3543 | -0- | -267 | -0- | 3543 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3937 | X | 3621 | -0- | -316 | -0- | 3621 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3720 | X | 3516 | -0- | -204 | -0- | 3516 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3720 | X | 3534 | -0- | -186 | -0- | 3534 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3838 | X | 3838 | -0- | -0- | -0- | 3838 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3540 | X | 3525 | -0- | -15 | -0- | 3525 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3627 | X | 3089 | -0- | -538 | -0- | 3089 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3731 | X | 3731 | -0- | -0- | -0- | 3731 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 2348 | -0- | -1372 | -0- | 2348 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,657 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARY GAS UNIT WELL #: 4 RRCID -> 169931 COMPL. DATE 07/06/1998 TOTAL DEPTH 9546 PERF. 9320 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 722 | -0- | -53 | -0- | 722 | 3 | | Y | -0- | | | -0- |
| 02 | 728 | N | 632 | -0- | -96 | -0- | 632 | 3 | | Y | -0- | | | -0- |
| 03 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 3 | | Y | -0- | | | -0- |
| 04 | 690 | N | 574 | -0- | -116 | -0- | 574 | 3 | | Y | -0- | | | -0- |
| 05 | 713 | N | 535 | -0- | -178 | -0- | 535 | 3 | | Y | -0- | | | -0- |
| 06 | 1650 | N | 522 | -0- | -1128 | -0- | 522 | 3 | | Y | -0- | | | -0- |
| 07 | 589 | N | 497 | -0- | -92 | -0- | 497 | 3 | | Y | -0- | | | -0- |
| 08 | 527 | N | 409 | -0- | -118 | -0- | 409 | 3 | | Y | -0- | | | -0- |
| 09 | 510 | N | 392 | -0- | -118 | -0- | 392 | 3 | | Y | -0- | | | -0- |
| 10 | 496 | N | 468 | -0- | -28 | -0- | 468 | 3 | | Y | -0- | | | -0- |
| 11 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 3 | | Y | -0- | | | -0- |
| *12 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,840 TOTAL CONDENSATE PROD: -0-

BORDERS, E. G/U NO. 1 WELL #: 5 RRCID -> 169933 COMPL. DATE 06/05/1998 TOTAL DEPTH 9378 PERF. 8450 - 8928

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 10 RRCID -> 170107 COMPL. DATE 07/14/1998 TOTAL DEPTH 9840 PERF. 8558 - 9700

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 3309 | -0- | -1682 | -0- | 3309 | 3 | | N | -0- | | | -0- |
| 02 | 3696 | X | 3070 | -0- | -626 | -0- | 3070 | 3 | | N | -0- | | | -0- |
| 03 | 3962 | X | 3962 | -0- | -0- | -0- | 3962 | 3 | | N | -0- | | | -0- |
| 04 | 3700 | X | 3700 | -0- | -0- | -0- | 3700 | 3 | | N | -0- | | | -0- |
| 05 | 3472 | X | 3053 | -0- | -419 | -0- | 3053 | 3 | | N | -0- | | | -0- |
| 06 | 4254 | X | 4254 | -0- | -0- | -0- | 4254 | 3 | | N | -0- | | | -0- |
| 07 | 4544 | X | 4544 | -0- | -0- | -0- | 4544 | 3 | | N | -0- | | | -0- |
| 08 | 4474 | X | 4474 | -0- | -0- | -0- | 4474 | 3 | | N | -0- | | | -0- |
| 09 | 4211 | X | 4211 | -0- | -0- | -0- | 4211 | 3 | | N | -0- | | | -0- |
| 10 | 4185 | X | 3424 | -0- | -761 | -0- | 3424 | 3 | | N | -0- | | | -0- |
| 11 | 4050 | X | 2371 | -0- | -1679 | -0- | 2371 | 3 | | N | -0- | | | -0- |
| 12 | 4185 | X | 2820 | -0- | -1365 | -0- | 2820 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 43,192 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SMITH, ELLA UNIT 1 WELL #: 8 T RRCID -> 170186 COMPL. DATE 04/03/1998 TOTAL DEPTH 9257 PERF. 8394 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, SYLVAN GAS UNIT WELL #: 1 T RRCID -> 170239 COMPL. DATE 06/24/1998 TOTAL DEPTH 10048 PERF. 8965 - 9850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2124 | N | 2124 | -0- | -0- | -0- | 2112 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 5 |
| 02 | 2128 | N | 1899 | -0- | -229 | -0- | 1891 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 3 |
| 03 | 2232 | N | 2022 | -0- | -210 | -0- | 2015 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 3 |
| 04 | 2070 | N | 2002 | -0- | -68 | -0- | 1999 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| 05 | 2108 | N | 2053 | -0- | -55 | -0- | 2050 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| 06 | 1950 | N | 993 | -0- | -957 | -0- | 986 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 3 |
| 07 | 2077 | N | 368 | -0- | -1709 | -0- | 368 | 3 | | | Y | -0- | | | | | 3 |
| 08 | 1953 | N | 830 | -0- | -1123 | -0- | 830 | 3 | | | Y | -0- | | | | | 3 |
| 09 | 1445 | N | 1445 | -0- | -0- | -0- | 1443 | 3 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 10 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 410 | -0- | -1078 | -0- | 410 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,582 TOTAL CONDENSATE PROD: 38

CAUDLE, DAHLIA O. UNIT #1 WELL #: 7 RRCID -> 170379 COMPL. DATE 06/09/1998 TOTAL DEPTH 8518 PERF. 8340 - 8370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 4227 | -0- | -2283 | -0- | 4227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5880 | X | 3510 | -0- | -2370 | -0- | 3510 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6510 | X | 3294 | -0- | -3216 | -0- | 3294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5190 | X | 1998 | -0- | -3192 | -0- | 1998 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4836 | X | 984 | -0- | -3852 | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4080 | X | 3094 | -0- | -986 | -0- | 3094 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3875 | X | 3319 | -0- | -556 | -0- | 3319 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3414 | X | 3414 | -0- | -0- | -0- | 3414 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5233 | X | 5233 | -0- | -0- | -0- | 5233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4263 | X | 4263 | -0- | -0- | -0- | 4263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3597 | X | 3597 | -0- | -0- | -0- | 3597 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 2027 | -0- | -1538 | -0- | 2027 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,960 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 27 WELL #: 11 RRCID -> 170392 COMPL. DATE 06/23/1998 TOTAL DEPTH 9764 PERF. 8600 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4289 | -0- | -144 | -0- | 4289 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4004 | X | 2269 | -0- | -1735 | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4061 | X | 3229 | -0- | -832 | -0- | 3229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4140 | X | 2187 | -0- | -1953 | -0- | 2187 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4278 | X | 3169 | -0- | -1109 | -0- | 3169 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4140 | X | 1376 | -0- | -2764 | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3457 | X | 3457 | -0- | -0- | -0- | 3457 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3224 | X | 2538 | -0- | -686 | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3060 | X | 2210 | -0- | -850 | -0- | 2210 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3472 | X | 769 | -0- | -2703 | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3360 | X | 1390 | -0- | -1970 | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3472 | X | 3269 | -0- | -203 | -0- | 3269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,152 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 12 RRCID -> 170462 COMPL. DATE 05/31/1998 TOTAL DEPTH 9710 PERF. 8525 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2001 | -0- | -76 | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2389 | -0- | -60 | -0- | 2389 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1950 | N | 1932 | -0- | -18 | -0- | 1932 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2449 | N | 2218 | -0- | -231 | -0- | 2218 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | 2060 | -0- | -250 | -0- | 2060 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1984 | N | 1774 | -0- | -210 | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2201 | N | 1658 | -0- | -543 | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1577 | -0- | -493 | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1485 | -0- | -282 | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,090 TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 11 T RRCID -> 170917 COMPL. DATE 07/31/1998 TOTAL DEPTH 9634 PERF. 8475 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 1934 | -0- | -1600 | -0- | 1934 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3080 | X | 2908 | -0- | -172 | -0- | 2908 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4390 | X | 4390 | -0- | -0- | -0- | 4390 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3521 | X | 3521 | -0- | -0- | -0- | 3521 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3638 | X | 3638 | -0- | -0- | -0- | 3638 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3870 | X | 3455 | -0- | -415 | -0- | 3455 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3999 | X | 2520 | -0- | -1479 | -0- | 2520 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4402 | X | 3144 | -0- | -1258 | -0- | 3144 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3531 | X | 3531 | -0- | -0- | -0- | 3531 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3627 | X | 2614 | -0- | -1013 | -0- | 2614 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3450 | X | 2456 | -0- | -994 | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3658 | X | 2624 | -0- | -1034 | -0- | 2624 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,735 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 31 WELL #: 10 RRCID -> 170926 COMPL. DATE 04/29/1998 TOTAL DEPTH 9923 PERF. 8690 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 657 | -0- | -87 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 353 | -0- | -277 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 531 | -0- | -27 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 06 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 510 | X | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3452 | X | 3452 | -0- | -0- | -0- | 3452 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,415 TOTAL CONDENSATE PROD: -0-

CGU 30 WELL #: 9 RRCID -> 170943 COMPL. DATE 06/03/1998 TOTAL DEPTH 9958 PERF. 8720 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 457 | -0- | -47 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 3 | | | N | -0- | | | | | -0- |
| 06 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 07 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 580 | -0- | -1156 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 363 | -0- | -417 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 164 | -0- | -549 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| *12 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,413 TOTAL CONDENSATE PROD: -0-

CGU 31 WELL #: 9 T RRCID -> 170957 COMPL. DATE 04/17/1998 TOTAL DEPTH 9978 PERF. 8680 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1976 | N | 1976 | -0- | -0- | -0- | 1976 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1733 | -0- | -313 | -0- | 1733 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1920 | N | 1636 | -0- | -284 | -0- | 1636 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1090 | -0- | -708 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 847 | -0- | -833 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1269 | -0- | -436 | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 975 | -0- | -110 | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 751 | -0- | -89 | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 473 | -0- | -798 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,656 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 16 WELL #: 10 RRCID -> 175236 COMPL. DATE 09/14/1999 TOTAL DEPTH 9718 PERF. 8414 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3088 | N | 3088 | -0- | -0- | -0- | 3088 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2437 | N | 2437 | -0- | -0- | -0- | 2437 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2663 | N | 2663 | -0- | -0- | -0- | 2663 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2253 | N | 2253 | -0- | -0- | -0- | 2253 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2596 | N | 2596 | -0- | -0- | -0- | 2596 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2413 | N | 2413 | -0- | -0- | -0- | 2413 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2666 | X | 2203 | -0- | -463 | -0- | 2203 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2520 | X | 2118 | -0- | -402 | -0- | 2118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2604 | X | 1395 | -0- | -1209 | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 3491 | X | 3491 | -0- | -0- | -0- | 3491 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,936 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 11 RRCID -> 175278 COMPL. DATE 10/11/1999 TOTAL DEPTH 9700 PERF. 8514 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| 02 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1036 | -0- | -49 | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1034 | -0- | -16 | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 900 | -0- | -185 | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 681 | -0- | -309 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 686 | -0- | -368 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 723 | -0- | -176 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 581 | -0- | -109 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3201 | -0- | 101 | 101 | 3201 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 571 | -0- | -119 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| *12 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,230 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 10 T RRCID -> 175469 COMPL. DATE 09/24/1999 TOTAL DEPTH 9878 PERF. 8506 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | -0- | -0- | -4805 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 4165 | X | 4165 | -0- | -0- | -0- | 4165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3906 | X | 3475 | -0- | -431 | -0- | 3475 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3780 | X | 2854 | -0- | -926 | -0- | 2854 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4619 | X | 3868 | -0- | -751 | -0- | 3868 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4470 | X | 3619 | -0- | -851 | -0- | 3619 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4619 | X | 3260 | -0- | -1359 | -0- | 3260 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3875 | X | 2820 | -0- | -1055 | -0- | 2820 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3750 | X | 2313 | -0- | -1437 | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3875 | X | 1304 | -0- | -2571 | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3630 | X | 2819 | -0- | -811 | -0- | 2819 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 1299 | -0- | -1956 | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,796 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, E.T. GAS UNIT WELL #: 8 RRCID -> 176118 COMPL. DATE 11/16/1999 TOTAL DEPTH 9350 PERF. 8698 - 9086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1523 | -0- | -120 | -0- | 1523 | 3 | | N | -0- | | | -0- |
| 02 | 1428 | N | 1369 | -0- | -59 | -0- | 1369 | 3 | | N | -0- | | | -0- |
| 03 | 1581 | N | 1277 | -0- | -304 | -0- | 1277 | 3 | | N | -0- | | | -0- |
| 04 | 1470 | N | 590 | -0- | -880 | -0- | 590 | 3 | | N | -0- | | | -0- |
| 05 | 1519 | N | 392 | -0- | -1127 | -0- | 392 | 3 | | N | -0- | | | -0- |
| 06 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | N | -0- | | | -0- |
| 07 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | N | -0- | | | -0- |
| 08 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | N | -0- | | | -0- |
| 09 | 1110 | N | 391 | -0- | -719 | -0- | 391 | 3 | | N | -0- | | | -0- |
| 10 | 744 | N | 382 | -0- | -362 | -0- | 382 | 3 | | N | -0- | | | -0- |
| 11 | 600 | N | 346 | -0- | -254 | -0- | 346 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 336 | -0- | -67 | -0- | 336 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,756 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 12 RRCID -> 176611 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 8526 - 9636

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 1 WELL #: 10 RRCID -> 176992 COMPL. DATE 02/15/2000 TOTAL DEPTH 9750 PERF. 8334 - 9562

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4649 | -0- | -218 | -0- | 4649 | 3 | | N | -0- | | | -0- |
| 02 | 4396 | X | 4358 | -0- | -38 | -0- | 4358 | 3 | | N | -0- | | | -0- |
| 03 | 5053 | X | 1009 | -0- | -4044 | -0- | 1009 | 3 | | N | -0- | | | -0- |
| 04 | 4890 | X | 2093 | -0- | -2797 | -0- | 2093 | 3 | | N | -0- | | | -0- |
| 05 | 5053 | X | 1584 | -0- | -3469 | -0- | 1584 | 3 | | N | -0- | | | -0- |
| 06 | 4680 | X | 2989 | -0- | -1691 | -0- | 2989 | 3 | | N | -0- | | | -0- |
| 07 | 4836 | X | 3958 | -0- | -878 | -0- | 3958 | 3 | | N | -0- | | | -0- |
| 08 | 3776 | X | 3776 | -0- | -0- | -0- | 3776 | 3 | | N | -0- | | | -0- |
| 09 | 4303 | X | 4303 | -0- | -0- | -0- | 4303 | 3 | | N | -0- | | | -0- |
| 10 | 3968 | X | 3489 | -0- | -479 | -0- | 3489 | 3 | | N | -0- | | | -0- |
| 11 | 3840 | X | 2332 | -0- | -1508 | -0- | 2332 | 3 | | N | -0- | | | -0- |
| 12 | 4154 | X | 3370 | -0- | -784 | -0- | 3370 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 37,910 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 29 WELL #: 8 RRCID -> 177351 COMPL. DATE 02/03/2000 TOTAL DEPTH 9909 PERF. 8617 - 9757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2794 | -0- | -306 | -0- | 2794 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3138 | X | 3138 | -0- | -0- | -0- | 3138 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4153 | X | 4153 | -0- | -0- | -0- | 4153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3845 | X | 3845 | -0- | -0- | -0- | 3845 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3514 | X | 3514 | -0- | -0- | -0- | 3514 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3577 | X | 3577 | -0- | -0- | -0- | 3577 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3631 | X | 3631 | -0- | -0- | -0- | 3631 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3586 | X | 3586 | -0- | -0- | -0- | 3586 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3900 | X | 3900 | -0- | -0- | -0- | 3900 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2790 | X | 2256 | -0- | -534 | -0- | 2256 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3769 | X | 3769 | -0- | -0- | -0- | 3769 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6570 | X | 6570 | -0- | -0- | -0- | 6570 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,733 TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 13 RRCID -> 178267 COMPL. DATE 03/07/2000 TOTAL DEPTH 9800 PERF. 8480 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 4184 | -0- | -1 | -0- | 4184 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3780 | X | 3229 | -0- | -551 | -0- | 3229 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4185 | X | 3389 | -0- | -796 | -0- | 3389 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4050 | X | 2914 | -0- | -1136 | -0- | 2914 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4185 | X | 3207 | -0- | -978 | -0- | 3207 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4050 | X | 3270 | -0- | -780 | -0- | 3270 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3565 | X | 3266 | -0- | -299 | -0- | 3266 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3444 | X | 3444 | -0- | -0- | -0- | 3444 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3270 | X | 3130 | -0- | -140 | -0- | 3130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3379 | X | 2112 | -0- | -1267 | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 2121 | -0- | -1209 | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 2967 | -0- | -474 | -0- | 2967 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,233 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 12T RRCID -> 178268 COMPL. DATE 02/04/2000 TOTAL DEPTH 9775 PERF. 8586 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 835 | -0- | -746 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 650 | -0- | -890 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 561 | -0- | -462 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 176 | -0- | -634 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 187 | -0- | -526 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 259 | -0- | -281 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 07 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 08 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 263 | -0- | -7 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 588 | -0- | -218 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 643 | -0- | -137 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 204 | -0- | -75 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,220 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 13 RRCID -> 178269 COMPL. DATE 05/08/2000 TOTAL DEPTH 9707 PERF. 8534 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 822 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 14 RRCID -> 178271 COMPL. DATE 03/22/2000 TOTAL DEPTH 9800 PERF. 8510 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2303 | N | 2303 | -0- | -0- | -0- | 2303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1345 | -0- | -391 | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1278 | -0- | -402 | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1306 | -0- | -275 | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1210 | -0- | -80 | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1166 | -0- | -167 | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1193 | -0- | -109 | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1184 | -0- | -16 | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,566 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 11 RRCID -> 178275 COMPL. DATE 02/11/2000 TOTAL DEPTH 9800 PERF. 8596 - 9663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 800 | -0- | -6 | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 742 | -0- | -14 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 03 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 04 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 05 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 06 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 394 | -0- | -443 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 698 | -0- | -112 | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 10 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 11 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| *12 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,098 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 13 RRCID -> 178293 COMPL. DATE 04/14/2000 TOTAL DEPTH 9803 PERF. 8344 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2048 | N | 2048 | -0- | -0- | -0- | 2048 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1915 | N | 1915 | -0- | -0- | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1713 | -0- | -333 | -0- | 1713 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1644 | -0- | -246 | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1126 | -0- | -796 | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2179 | N | 2179 | -0- | -0- | -0- | 2179 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,512 TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 14 T RRCID -> 178298 COMPL. DATE 04/05/2000 TOTAL DEPTH 9700 PERF. 8284 - 9502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 12 RRCID -> 178312 COMPL. DATE 03/09/2000 TOTAL DEPTH 9815 PERF. 8542 - 9696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 956 | -0- | -3012 | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3878 | X | 3878 | -0- | -0- | -0- | 3878 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3131 | X | 3063 | -0- | -68 | -0- | 3063 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | X | 2287 | -0- | -713 | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4309 | X | 3212 | -0- | -1097 | -0- | 3212 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4170 | X | 3325 | -0- | -845 | -0- | 3325 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4309 | X | 3831 | -0- | -478 | -0- | 3831 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3701 | X | 3701 | -0- | -0- | -0- | 3701 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3720 | X | 3720 | -0- | -0- | -0- | 3720 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3844 | X | 3199 | -0- | -645 | -0- | 3199 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | 3409 | -0- | -311 | -0- | 3409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3844 | X | 2885 | -0- | -959 | -0- | 2885 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,466 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 14 RRCID -> 178317 COMPL. DATE 02/18/2000 TOTAL DEPTH 9820 PERF. 8498 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2671 | -0- | -57 | -0- | 2671 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2464 | X | 2356 | -0- | -108 | -0- | 2356 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2728 | X | 2584 | -0- | -144 | -0- | 2584 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2580 | X | 2489 | -0- | -91 | -0- | 2489 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2852 | X | 2852 | -0- | -0- | -0- | 2852 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2655 | X | 2655 | -0- | -0- | -0- | 2655 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2604 | X | 2588 | -0- | -16 | -0- | 2588 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2852 | N | 2763 | -0- | -89 | -0- | 2763 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2778 | N | 2778 | -0- | -0- | -0- | 2778 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2573 | N | 1768 | -0- | -805 | -0- | 1768 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | N | 1915 | -0- | -755 | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2852 | N | 2376 | -0- | -476 | -0- | 2376 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,795 TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 12 RRCID -> 178318 COMPL. DATE 03/15/2000 TOTAL DEPTH 9840 PERF. 8594 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 168 | -0- | -390 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | X | 240 | -0- | -264 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1770 | X | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1483 | X | 1483 | -0- | -0- | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1993 | X | 1993 | -0- | -0- | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | X | 1860 | -0- | -0- | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | X | 1283 | -0- | -484 | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1984 | X | 1653 | -0- | -331 | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1505 | -0- | -355 | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,955 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 15 RRCID -> 178319 COMPL. DATE 04/08/2000 TOTAL DEPTH 9812 PERF. 8568 - 9718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 81 | -0- | -384 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 02 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 03 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 05 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 06 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 08 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 09 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 10 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 628 | -0- | -32 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| *12 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,715 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 22 WELL #: 13 RRCID -> 178349 COMPL. DATE 05/30/2000 TOTAL DEPTH 9805 PERF. 8736 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 497 | -0- | -154 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 517 | -0- | -10 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 05 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 08 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 09 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 10 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| *12 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,230 TOTAL CONDENSATE PROD: -0-

CGU 29 WELL #: 10 RRCID -> 178425 COMPL. DATE 05/31/2000 TOTAL DEPTH 9900 PERF. 8876 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 678 | -0- | -128 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 02 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 03 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 574 | -0- | -86 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 563 | -0- | -367 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 6 | -0- | -684 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2398 | N | 2398 | -0- | -0- | -0- | 2398 | 3 | | | N | -0- | | | | | -0- |
| 10 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 4389 | -0- | 1289 | 1289 | 4389 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,226 TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 11 RRCID -> 178427 COMPL. DATE 06/15/2000 TOTAL DEPTH 9900 PERF. 8524 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1086 | -0- | -1270 | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2128 | X | 1757 | -0- | -371 | -0- | 1757 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | X | 1251 | -0- | -1105 | -0- | 1251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2354 | X | 2354 | -0- | -0- | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2321 | N | 2321 | -0- | -0- | -0- | 2321 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2604 | N | 2604 | -0- | -0- | -0- | 2604 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3029 | N | 3029 | -0- | -0- | -0- | 3029 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2721 | X | 2721 | -0- | -0- | -0- | 2721 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2610 | X | 2282 | -0- | -328 | -0- | 2282 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 1539 | -0- | -1499 | -0- | 1539 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 1805 | -0- | -1135 | -0- | 1805 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2407 | -0- | -631 | -0- | 2407 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,156 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 13 RRCID -> 178428 COMPL. DATE 05/16/2000 TOTAL DEPTH 9810 PERF. 8670 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 04 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 05 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 06 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 07 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 827 | -0- | -41 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 792 | -0- | -48 | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 394 | -0- | -474 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 498 | -0- | -308 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,798 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 11-T RRCID -> 178451 COMPL. DATE 04/21/2000 TOTAL DEPTH 9825 PERF. 8556 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | X | 748 | -0- | -647 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2298 | N | 2298 | -0- | -0- | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2509 | N | 2509 | -0- | -0- | -0- | 2509 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 396 | -0- | -954 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1172 | -0- | -223 | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2300 | N | 2300 | -0- | -0- | -0- | 2300 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2287 | N | 2287 | -0- | -0- | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2071 | N | 2071 | -0- | -0- | -0- | 2071 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2292 | N | 2292 | -0- | -0- | -0- | 2292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,775 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 13 RRCID -> 178464 COMPL. DATE 06/12/2000 TOTAL DEPTH 9650 PERF. 8356 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3808 | -0- | -594 | -0- | 3808 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3724 | X | 2174 | -0- | -1550 | -0- | 2174 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4123 | X | 3984 | -0- | -139 | -0- | 3984 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3720 | X | 3201 | -0- | -519 | -0- | 3201 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3844 | X | 3779 | -0- | -65 | -0- | 3779 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3870 | X | 2053 | -0- | -1817 | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3999 | X | 3357 | -0- | -642 | -0- | 3357 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3813 | X | 2994 | -0- | -819 | -0- | 2994 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5677 | X | 5677 | -0- | -0- | -0- | 5677 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3782 | X | 2605 | -0- | -1177 | -0- | 2605 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3902 | X | 3902 | -0- | -0- | -0- | 3902 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4214 | X | 4214 | -0- | -0- | -0- | 4214 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,748 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARSHALL, HOMER WELL #: 2 RRCID -> 178465 COMPL. DATE 07/18/2000 TOTAL DEPTH 9575 PERF. 9280 - 9504

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3800 | X | 3800 | -0- | -0- | -0- | | 3730 | 3 | 70 | 9 | Y | 64 | 64 | 1 | | | 30 |
| 02 | 2967 | X | 2967 | -0- | -0- | -0- | | 2889 | 3 | 78 | 9 | Y | 71 | 69 | 1 | | | 32 |
| 03 | 3090 | X | 3090 | -0- | -0- | -0- | | 3012 | 3 | 78 | 9 | Y | 71 | 71 | 1 | | | 32 |
| 04 | 2794 | X | 2794 | -0- | -0- | -0- | | 2754 | 3 | 40 | 9 | Y | 36 | 52 | 1 | | | 16 |
| 05 | 2738 | X | 2738 | -0- | -0- | -0- | | 2657 | 3 | 81 | 9 | Y | 74 | 74 | 1 | | | 16 |
| 06 | 2558 | X | 2558 | -0- | -0- | -0- | | 2511 | 3 | 47 | 9 | Y | 43 | 40 | 1 | | | 19 |
| 07 | 2622 | X | 2622 | -0- | -0- | -0- | | 2622 | 3 | | | Y | -0- | | | | | 19 |
| 08 | 3100 | X | 2751 | -0- | -349 | -0- | | 2630 | 3 | 121 | 9 | Y | 110 | 104 | 1 | | | 25 |
| 09 | 3104 | X | 3104 | -0- | -0- | -0- | | 3048 | 3 | 56 | 9 | Y | 51 | 53 | 1 | | | 23 |
| 10 | 3071 | X | 3071 | -0- | -0- | -0- | | 3017 | 3 | 54 | 9 | Y | 49 | 49 | 1 | | | 23 |
| 11 | 2670 | X | 1449 | -0- | -1221 | -0- | | 1417 | 3 | 32 | 9 | Y | 29 | 39 | 1 | | | 13 |
| 12 | 3193 | X | 1608 | -0- | -1585 | -0- | | 1579 | 3 | 29 | 9 | Y | 26 | 30 | 1 | | | 9 |

TOTAL GAS PROD: 32,552 TOTAL CONDENSATE PROD: 624

CGU 21 WELL #: 12 RRCID -> 178483 COMPL. DATE 05/08/2000 TOTAL DEPTH 9800 PERF. 8632 - 9635

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3341 | -0- | -69 | -0- | | 3341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3080 | X | 2308 | -0- | -772 | -0- | | 2308 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 2691 | -0- | -719 | -0- | | 2691 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3300 | X | 2868 | -0- | -432 | -0- | | 2868 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3410 | X | 2677 | -0- | -733 | -0- | | 2677 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3928 | X | 3928 | -0- | -0- | -0- | | 3928 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3708 | X | 3708 | -0- | -0- | -0- | | 3708 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3794 | X | 3794 | -0- | -0- | -0- | | 3794 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3505 | X | 3505 | -0- | -0- | -0- | | 3505 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 2388 | -0- | -1115 | -0- | | 2388 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3565 | X | 3565 | -0- | -0- | -0- | | 3565 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3658 | X | 3658 | -0- | -0- | -0- | | 3658 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,431 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 15 RRCID -> 178970 COMPL. DATE 04/19/2000 TOTAL DEPTH 9850 PERF. 8550 - 9666

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1054 | -0- | -682 | -0- | | 1054 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 862 | -0- | -286 | -0- | | 862 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 967 | -0- | -87 | -0- | | 967 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 930 | -0- | -90 | -0- | | 930 | 3 | | | N | -0- | | | | | -0- |
| 05 | 991 | N | 991 | -0- | -0- | -0- | | 991 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 868 | -0- | -62 | -0- | | 868 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1799 | N | 1799 | -0- | -0- | -0- | | 1799 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1565 | N | 1565 | -0- | -0- | -0- | | 1565 | 3 | | | N | -0- | | | | | -0- |
| 09 | 989 | N | 989 | -0- | -0- | -0- | | 989 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1713 | N | 1713 | -0- | -0- | -0- | | 1713 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 692 | -0- | -358 | -0- | | 692 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1532 | N | 1532 | -0- | -0- | -0- | | 1532 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,962 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 25 WELL #: 16 RRCID -> 178989 COMPL. DATE 06/26/2000 TOTAL DEPTH 9815 PERF. 8540 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2090 | X | 2090 | -0- | -0- | -0- | 2090 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | X | 16 | -0- | -488 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | X | 6 | -0- | -87 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2010 | X | 92 | -0- | -1918 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2077 | X | 942 | -0- | -1135 | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2010 | X | 437 | -0- | -1573 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1707 | X | 1707 | -0- | -0- | -0- | 1707 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | X | 4 | -0- | -926 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | X | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1705 | X | 1024 | -0- | -681 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | X | 624 | -0- | -1026 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | X | 23 | -0- | -1682 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,965 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 11 RRCID -> 179090 COMPL. DATE 06/07/2000 TOTAL DEPTH 9694 PERF. 8408 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4334 | -0- | -161 | -0- | 4334 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4060 | X | 3702 | -0- | -358 | -0- | 3702 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4433 | X | 4161 | -0- | -272 | -0- | 4161 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4200 | X | 3606 | -0- | -594 | -0- | 3606 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4340 | X | 2050 | -0- | -2290 | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4200 | X | 2884 | -0- | -1316 | -0- | 2884 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4154 | X | 3852 | -0- | -302 | -0- | 3852 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4154 | X | 3228 | -0- | -926 | -0- | 3228 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3697 | X | 3697 | -0- | -0- | -0- | 3697 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3844 | X | 2665 | -0- | -1179 | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | 2007 | -0- | -1713 | -0- | 2007 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3844 | X | 2472 | -0- | -1372 | -0- | 2472 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,658 TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 14 RRCID -> 179210 COMPL. DATE 08/11/2000 TOTAL DEPTH 9750 PERF. 8464 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 1379 | -0- | -2527 | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2968 | X | 1419 | -0- | -1549 | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | 640 | -0- | -2212 | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4190 | X | 4190 | -0- | -0- | -0- | 4190 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2637 | X | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2121 | X | 2121 | -0- | -0- | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4340 | X | 2573 | -0- | -1767 | -0- | 2573 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1659 | X | 1659 | -0- | -0- | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | X | 383 | -0- | -667 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1443 | X | 1443 | -0- | -0- | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | X | 1016 | -0- | -34 | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | X | 160 | -0- | -925 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,620 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 20 WELL #: 14 RRCID -> 179232 COMPL. DATE 08/11/2014 TOTAL DEPTH 9760 PERF. 8468 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1489 | -0- | -991 | -0- | 1489 | 3 | | N | -0- | | | -0- |
| 02 | 2548 | X | 1467 | -0- | -1081 | -0- | 1467 | 3 | | N | -0- | | | -0- |
| 03 | 2821 | X | 2454 | -0- | -367 | -0- | 2454 | 3 | | N | -0- | | | -0- |
| 04 | 2730 | X | 1405 | -0- | -1325 | -0- | 1405 | 3 | | N | -0- | | | -0- |
| 05 | 2294 | X | 1198 | -0- | -1096 | -0- | 1198 | 3 | | N | -0- | | | -0- |
| 06 | 2370 | X | 881 | -0- | -1489 | -0- | 881 | 3 | | N | -0- | | | -0- |
| 07 | 2449 | X | 1276 | -0- | -1173 | -0- | 1276 | 3 | | N | -0- | | | -0- |
| 08 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 3 | | N | -0- | | | -0- |
| 09 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 3 | | N | -0- | | | -0- |
| 10 | 1023 | N | 1016 | -0- | -7 | -0- | 1016 | 3 | | N | -0- | | | -0- |
| 11 | 2172 | N | 2172 | -0- | -0- | -0- | 2172 | 3 | | N | -0- | | | -0- |
| *12 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,320 TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 13 RRCID -> 179235 COMPL. DATE 08/03/2000 TOTAL DEPTH 9750 PERF. 8468 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 03 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | N | -0- | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 05 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | N | -0- | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 910 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 13 RRCID -> 179371 COMPL. DATE 08/29/2000 TOTAL DEPTH 9695 PERF. 8414 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3165 | X | 3165 | -0- | -0- | -0- | 3165 | 3 | | N | -0- | | | -0- |
| 02 | 2912 | X | 2804 | -0- | -108 | -0- | 2804 | 3 | | N | -0- | | | -0- |
| 03 | 4499 | X | 4499 | -0- | -0- | -0- | 4499 | 3 | | N | -0- | | | -0- |
| 04 | 3360 | X | 2972 | -0- | -388 | -0- | 2972 | 3 | | N | -0- | | | -0- |
| 05 | 3496 | X | 3496 | -0- | -0- | -0- | 3496 | 3 | | N | -0- | | | -0- |
| 06 | 4350 | X | 3309 | -0- | -1041 | -0- | 3309 | 3 | | N | -0- | | | -0- |
| 07 | 4495 | X | 3374 | -0- | -1121 | -0- | 3374 | 3 | | N | -0- | | | -0- |
| 08 | 3011 | X | 3011 | -0- | -0- | -0- | 3011 | 3 | | N | -0- | | | -0- |
| 09 | 2760 | X | 2709 | -0- | -51 | -0- | 2709 | 3 | | N | -0- | | | -0- |
| 10 | 2852 | X | 2849 | -0- | -3 | -0- | 2849 | 3 | | N | -0- | | | -0- |
| 11 | 3247 | X | 3247 | -0- | -0- | -0- | 3247 | 3 | | N | -0- | | | -0- |
| 12 | 2852 | X | 2676 | -0- | -176 | -0- | 2676 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 38,111 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 13 RRCID -> 179840 COMPL. DATE 08/25/2000 TOTAL DEPTH 9640 PERF. 8522 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 2644 | -0- | -2037 | -0- | 2644 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4228 | X | 3182 | -0- | -1046 | -0- | 3182 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4681 | X | 2228 | -0- | -2453 | -0- | 2228 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3390 | X | 3145 | -0- | -245 | -0- | 3145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4032 | X | 4032 | -0- | -0- | -0- | 4032 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3911 | X | 3911 | -0- | -0- | -0- | 3911 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3534 | X | 3504 | -0- | -30 | -0- | 3504 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3797 | X | 3797 | -0- | -0- | -0- | 3797 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3213 | X | 3213 | -0- | -0- | -0- | 3213 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3286 | X | 1739 | -0- | -1547 | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3180 | X | 3020 | -0- | -160 | -0- | 3020 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3286 | X | 3273 | -0- | -13 | -0- | 3273 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,688 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 12 RRCID -> 179841 COMPL. DATE 08/15/2000 TOTAL DEPTH 9700 PERF. 8430 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1273 | -0- | -897 | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | X | 848 | -0- | -1112 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2389 | X | 2389 | -0- | -0- | -0- | 2389 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2545 | X | 2545 | -0- | -0- | -0- | 2545 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1818 | X | 1818 | -0- | -0- | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2581 | X | 2581 | -0- | -0- | -0- | 2581 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2223 | N | 2223 | -0- | -0- | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2983 | N | 2983 | -0- | -0- | -0- | 2983 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2743 | N | 2743 | -0- | -0- | -0- | 2743 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2557 | N | 2557 | -0- | -0- | -0- | 2557 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2489 | N | 2489 | -0- | -0- | -0- | 2489 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,898 TOTAL CONDENSATE PROD: -0-

LASHLEY, M. GAS UNIT WELL #: 9 RRCID -> 180149 COMPL. DATE 09/29/2000 TOTAL DEPTH 9750 PERF. 8378 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3785 | -0- | -617 | -0- | 3785 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3976 | X | 3578 | -0- | -398 | -0- | 3578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4371 | X | 3835 | -0- | -536 | -0- | 3835 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3960 | X | 3856 | -0- | -104 | -0- | 3856 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4030 | X | 3984 | -0- | -46 | -0- | 3984 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4076 | X | 4076 | -0- | -0- | -0- | 4076 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3999 | X | 3765 | -0- | -234 | -0- | 3765 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3968 | X | 3828 | -0- | -140 | -0- | 3828 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3840 | X | 3628 | -0- | -212 | -0- | 3628 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5633 | X | 5633 | -0- | -0- | -0- | 5633 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 3629 | -0- | -211 | -0- | 3629 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3813 | X | 3680 | -0- | -133 | -0- | 3680 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,277 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 28 WELL #: 10 RRCID -> 181044 COMPL. DATE 11/03/2000 TOTAL DEPTH 9910 PERF. 8660 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1513 | -0- | -1184 | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | X | 1253 | -0- | -1127 | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 1316 | -0- | -1195 | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2430 | X | 1231 | -0- | -1199 | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1200 | -0- | -60 | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 871 | -0- | -400 | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2689 | N | 2689 | -0- | -0- | -0- | 2689 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2003 | N | 2003 | -0- | -0- | -0- | 2003 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2252 | N | 2252 | -0- | -0- | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,141 TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 11 RRCID -> 181078 COMPL. DATE 06/16/2004 TOTAL DEPTH 9930 PERF. 8652 - 9769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1294 | -0- | -659 | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2234 | N | 2234 | -0- | -0- | -0- | 2234 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1950 | N | 1101 | -0- | -849 | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1282 | -0- | -733 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2668 | N | 2668 | -0- | -0- | -0- | 2668 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1112 | -0- | -159 | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3479 | -0- | 479 | 479 | 3479 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 2886 | -0- | -214 | 265 | 2886 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,622 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 11 RRCID -> 181085 COMPL. DATE 11/22/2000 TOTAL DEPTH 9743 PERF. 6534 - 9597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 14 RRCID -> 181234 COMPL. DATE 09/14/2000 TOTAL DEPTH 9665 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 65 | -0- | -28 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 53 | -0- | -37 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 28 | -0- | -65 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 14 | -0- | -46 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 22 | -0- | -40 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 11 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 461 TOTAL CONDENSATE PROD: -0-

MARKEY GAS UNIT WELL #: 10 RRCID -> 181272 COMPL. DATE 10/12/2000 TOTAL DEPTH 9879 PERF. 8986 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 52 | -0- | -41 | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 81 | -0- | -31 | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 2 | -0- | -58 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 675 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 12 RRCID -> 181413 COMPL. DATE 07/06/2000 TOTAL DEPTH 9740 PERF. 8498 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 294 | -0- | -6 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 294 | -0- | -326 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 268 | -0- | -2 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 09 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 218 | -0- | -30 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,932 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 8 RRCID -> 181772 COMPL. DATE 10/11/2000 TOTAL DEPTH 9780 PERF. 8878 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 536 | -0- | -146 | -0- | 536 | 3 | | N | -0- | | | -0- |
| 02 | 616 | N | 345 | -0- | -271 | -0- | 345 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 336 | -0- | -67 | -0- | 336 | 3 | | N | -0- | | | -0- |
| 04 | 510 | N | 340 | -0- | -170 | -0- | 340 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 332 | -0- | -40 | -0- | 332 | 3 | | N | -0- | | | -0- |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | N | -0- | | | -0- |
| 07 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | N | -0- | | | -0- |
| 08 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | N | -0- | | | -0- |
| 09 | 330 | N | 263 | -0- | -67 | -0- | 263 | 3 | | N | -0- | | | -0- |
| 10 | 372 | N | 231 | -0- | -141 | -0- | 231 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 90 | -0- | -240 | -0- | 90 | 3 | | N | -0- | | | -0- |
| 12 | 279 | N | 84 | -0- | -195 | -0- | 84 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,614 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 13 T RRCID -> 182119 COMPL. DATE 07/26/2000 TOTAL DEPTH 9615 PERF. 8446 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3049 | X | 3049 | -0- | -0- | -0- | 3049 | 3 | | N | -0- | | | -0- |
| 02 | 2811 | X | 2811 | -0- | -0- | -0- | 2811 | 3 | | N | -0- | | | -0- |
| 03 | 3183 | X | 3183 | -0- | -0- | -0- | 3183 | 3 | | N | -0- | | | -0- |
| 04 | 3042 | X | 3042 | -0- | -0- | -0- | 3042 | 3 | | N | -0- | | | -0- |
| 05 | 3226 | X | 3226 | -0- | -0- | -0- | 3226 | 3 | | N | -0- | | | -0- |
| 06 | 3304 | X | 3304 | -0- | -0- | -0- | 3304 | 3 | | N | -0- | | | -0- |
| 07 | 3270 | X | 3270 | -0- | -0- | -0- | 3270 | 3 | | N | -0- | | | -0- |
| 08 | 3670 | X | 3670 | -0- | -0- | -0- | 3670 | 3 | | N | -0- | | | -0- |
| 09 | 3785 | X | 3785 | -0- | -0- | -0- | 3785 | 3 | | N | -0- | | | -0- |
| 10 | 3224 | X | 2838 | -0- | -386 | -0- | 2838 | 3 | | N | -0- | | | -0- |
| 11 | 3489 | X | 3489 | -0- | -0- | -0- | 3489 | 3 | | N | -0- | | | -0- |
| *12 | 3571 | X | 3571 | -0- | -0- | -0- | 3571 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 39,238 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 12 RRCID -> 182606 COMPL. DATE 11/10/2000 TOTAL DEPTH 9735 PERF. 8411 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | N | -0- | | | -0- |
| 02 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | N | -0- | | | -0- |
| 03 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 3 | | N | -0- | | | -0- |
| 04 | 600 | N | 488 | -0- | -112 | -0- | 488 | 3 | | N | -0- | | | -0- |
| 05 | 1240 | N | 998 | -0- | -242 | -0- | 998 | 3 | | N | -0- | | | -0- |
| 06 | 1110 | N | 722 | -0- | -388 | -0- | 722 | 3 | | N | -0- | | | -0- |
| 07 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | N | -0- | | | -0- |
| 08 | 992 | N | 716 | -0- | -276 | -0- | 716 | 3 | | N | -0- | | | -0- |
| 09 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | N | -0- | | | -0- |
| 10 | 744 | N | 339 | -0- | -405 | -0- | 339 | 3 | | N | -0- | | | -0- |
| 11 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | N | -0- | | | -0- |
| *12 | 2557 | N | 2557 | -0- | -0- | -0- | 2557 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,267 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 11 L RRCID -> 182778 COMPL. DATE 11/27/2000 TOTAL DEPTH 9460 PERF. 8420 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 557 | -0- | -31 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 572 | -0- | -48 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 563 | -0- | -97 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 557 | -0- | -63 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 06 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 08 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 09 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 733 | -0- | -42 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 11 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 704 | -0- | -40 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,336 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 13 RRCID -> 182870 COMPL. DATE 01/12/2001 TOTAL DEPTH 9700 PERF. 8447 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1213 | -0- | -1391 | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2502 | X | 2502 | -0- | -0- | -0- | 2502 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2232 | X | 2232 | -0- | -0- | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1773 | X | 1773 | -0- | -0- | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2759 | X | 1523 | -0- | -1236 | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2670 | X | 1032 | -0- | -1638 | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2759 | X | 2013 | -0- | -746 | -0- | 2013 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | X | 2228 | -0- | -4 | -0- | 2228 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1809 | X | 1809 | -0- | -0- | -0- | 1809 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2015 | X | 779 | -0- | -1236 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | X | 1642 | -0- | -518 | -0- | 1642 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | X | 1620 | -0- | -612 | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,366 TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 16 RRCID -> 183203 COMPL. DATE 12/01/2000 TOTAL DEPTH 9890 PERF. 8650 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2917 | X | 2917 | -0- | -0- | -0- | 2917 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2406 | X | 2406 | -0- | -0- | -0- | 2406 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3302 | X | 3302 | -0- | -0- | -0- | 3302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3189 | X | 3189 | -0- | -0- | -0- | 3189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3285 | -0- | 185 | 185 | 3285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3373 | X | 3188 | -0- | -185 | -0- | 3188 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3188 | X | 3188 | -0- | -0- | -0- | 3188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3317 | X | 3265 | -0- | -52 | -0- | 3265 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3180 | X | 3113 | -0- | -67 | -0- | 3113 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3286 | X | 2429 | -0- | -857 | -0- | 2429 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3180 | X | 3091 | -0- | -89 | -0- | 3091 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 2879 | -0- | -376 | -0- | 2879 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,252 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 15 RRCID -> 183204 COMPL. DATE 01/31/2001 TOTAL DEPTH 9860 PERF. 8708 - 9693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 154 | -0- | -322 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 430 | -0- | -80 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 05 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 21 | -0- | -489 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 267 | -0- | -167 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 08 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 09 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,379 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 14 RRCID -> 184763 COMPL. DATE 02/13/2001 TOTAL DEPTH 9800 PERF. 8566 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2308 | -0- | -203 | -0- | 2308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2294 | X | 2294 | -0- | -0- | -0- | 2294 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 2046 | -0- | -465 | -0- | 2046 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2656 | X | 2656 | -0- | -0- | -0- | 2656 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3440 | X | 3440 | -0- | -0- | -0- | 3440 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2460 | X | 1719 | -0- | -741 | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2759 | X | 2414 | -0- | -345 | -0- | 2414 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3441 | X | 2301 | -0- | -1140 | -0- | 2301 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3330 | X | 2461 | -0- | -869 | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3441 | X | 2314 | -0- | -1127 | -0- | 2314 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2608 | X | 2608 | -0- | -0- | -0- | 2608 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3936 | X | 3936 | -0- | -0- | -0- | 3936 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,497 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 13 RRCID -> 184764 COMPL. DATE 04/04/2001 TOTAL DEPTH 9800 PERF. 8322 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 10 WELL #: 14 RRCID -> 185091 COMPL. DATE 03/29/2001 TOTAL DEPTH 9793 PERF. 8438 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 643 | -0- | -411 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 757 | -0- | -390 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 04 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 834 | -0- | -716 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 06 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2172 | N | 2172 | -0- | -0- | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2108 | N | 382 | -0- | -1726 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 719 | -0- | -301 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1098 | -0- | -173 | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,056 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 16 RRCID -> 185093 COMPL. DATE 05/16/2001 TOTAL DEPTH 9850 PERF. 8446 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 662 | -0- | -144 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 826 | -0- | -42 | -0- | 826 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 580 | -0- | -50 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 452 | -0- | -354 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 773 | -0- | -37 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 08 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 755 | -0- | -25 | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 484 | -0- | -322 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 697 | -0- | -83 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 766 | -0- | -9 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,350 TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 12 RRCID -> 185128 COMPL. DATE 02/14/2001 TOTAL DEPTH 9945 PERF. 8424 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1596 | -0- | -698 | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2072 | X | 1709 | -0- | -363 | -0- | 1709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | X | 1273 | -0- | -1021 | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1920 | X | 1834 | -0- | -86 | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1891 | X | 1396 | -0- | -495 | -0- | 1396 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1830 | X | 25 | -0- | -1805 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1149 | -0- | -742 | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | X | 759 | -0- | -1132 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1830 | X | 498 | -0- | -1332 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | X | 1288 | -0- | -107 | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1962 | X | 1962 | -0- | -0- | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | X | 320 | -0- | -827 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,809 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 15 RRCID -> 185131 COMPL. DATE 01/30/2001 TOTAL DEPTH 9830 PERF. 8307 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 02 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 03 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 479 | -0- | -181 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 550 | -0- | -132 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 616 | -0- | -44 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 07 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 08 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 389 | -0- | -241 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 10 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 423 | -0- | -147 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 256 | -0- | -147 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,473 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 15 RRCID -> 185149 COMPL. DATE 02/23/2001 TOTAL DEPTH 9845 PERF. 8538 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3209 | X | 3209 | -0- | -0- | -0- | 3209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2884 | X | 2884 | -0- | -0- | -0- | 2884 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 2147 | -0- | -364 | -0- | 2147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2919 | X | 2919 | -0- | -0- | -0- | 2919 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3385 | X | 3385 | -0- | -0- | -0- | 3385 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3077 | X | 3077 | -0- | -0- | -0- | 3077 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3507 | X | 3507 | -0- | -0- | -0- | 3507 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3379 | X | 3153 | -0- | -226 | -0- | 3153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3270 | X | 3180 | -0- | -90 | -0- | 3180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 1935 | -0- | -1568 | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3986 | X | 3986 | -0- | -0- | -0- | 3986 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3714 | X | 3714 | -0- | -0- | -0- | 3714 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,096 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 16 RRCID -> 185171 COMPL. DATE 04/02/2001 TOTAL DEPTH 9800 PERF. 8440 - 9319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2328 | N | 2328 | -0- | -0- | -0- | 2328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 2054 | -0- | -46 | -0- | 2054 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 2087 | -0- | -83 | -0- | 2087 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2100 | N | 2068 | -0- | -32 | -0- | 2068 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 1661 | -0- | -447 | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 1183 | -0- | -894 | -0- | 1183 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1087 | -0- | -983 | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 913 | -0- | -761 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 941 | -0- | -199 | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,777 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 22 WELL #: 14 RRCID -> 185173 COMPL. DATE 05/15/2001 TOTAL DEPTH 9825 PERF. 8682 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1913 | X | 1913 | -0- | -0- | -0- | 1913 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2121 | X | 2121 | -0- | -0- | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1331 | -0- | -188 | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1590 | -0- | -0- | -0- | 1590 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 939 | -0- | -51 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3376 | -0- | 376 | 376 | 3376 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2377 | N | 2001 | -0- | -376 | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,879 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 15 RRCID -> 185186 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3026 | X | 3026 | -0- | -0- | -0- | 3026 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2973 | X | 2973 | -0- | -0- | -0- | 2973 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3007 | X | 2860 | -0- | -147 | -0- | 2860 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2913 | X | 2913 | -0- | -0- | -0- | 2913 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3089 | X | 3089 | -0- | -0- | -0- | 3089 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2910 | X | 2439 | -0- | -471 | -0- | 2439 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3007 | X | 2868 | -0- | -139 | -0- | 2868 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | X | 3004 | -0- | -96 | -0- | 3004 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | X | 2140 | -0- | -860 | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | X | 1305 | -0- | -1795 | -0- | 1305 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4049 | X | 4049 | -0- | -0- | -0- | 4049 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4393 | X | 4393 | -0- | -0- | -0- | 4393 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,059 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 16 RRCID -> 185200 COMPL. DATE 04/11/2001 TOTAL DEPTH 9795 PERF. 8398 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 2547 | -0- | -1235 | -0- | 2547 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3304 | X | 2398 | -0- | -906 | -0- | 2398 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3658 | X | 3410 | -0- | -248 | -0- | 3410 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2828 | X | 2828 | -0- | -0- | -0- | 2828 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2666 | X | 2162 | -0- | -504 | -0- | 2162 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4524 | X | 4524 | -0- | -0- | -0- | 4524 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3410 | X | 3135 | -0- | -275 | -0- | 3135 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 4106 | X | 4106 | -0- | -0- | -0- | 4106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3346 | X | 3346 | -0- | -0- | -0- | 3346 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2230 | -0- | -620 | -0- | 2230 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 1886 | -0- | -1059 | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,572 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 29 WELL #: 11 RRCID -> 186329 COMPL. DATE 07/13/2001 TOTAL DEPTH 9900 PERF. 8620 - 9762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 14 RRCID -> 186552 COMPL. DATE 06/15/2001 TOTAL DEPTH 9650 PERF. 8354 - 9472

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 X | 1068 | -0- | -1133 | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 X | 1249 | -0- | -599 | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 X | 1349 | -0- | -697 | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1350 X | 1173 | -0- | -177 | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1967 X | 1967 | -0- | -0- | -0- | 1967 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 X | 1123 | -0- | -227 | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 X | 1172 | -0- | -223 | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 X | 1353 | -0- | -600 | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2137 X | 2137 | -0- | -0- | -0- | 2137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1953 X | 906 | -0- | -1047 | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1836 X | 1836 | -0- | -0- | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 X | 742 | -0- | -1459 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,075 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 17 RRCID -> 186554 COMPL. DATE 05/23/2001 TOTAL DEPTH 9595 PERF. 8446 - 9490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3413 X | 3413 | -0- | -0- | -0- | 3413 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2688 X | 2574 | -0- | -114 | -0- | 2574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3410 X | 2648 | -0- | -762 | -0- | 2648 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3300 X | 2899 | -0- | -401 | -0- | 2899 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3410 X | 2929 | -0- | -481 | -0- | 2929 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3300 X | 2940 | -0- | -360 | -0- | 2940 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3007 X | 2692 | -0- | -315 | -0- | 2692 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3007 X | 2917 | -0- | -90 | -0- | 2917 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3030 X | 3030 | -0- | -0- | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3038 X | 1980 | -0- | -1058 | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 X | 2870 | -0- | -70 | -0- | 2870 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 X | 2306 | -0- | -825 | -0- | 2306 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,198 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 24 WELL #: 13 RRCID -> 186557 COMPL. DATE 07/10/2001 TOTAL DEPTH 9800 PERF. 8526 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2650 | X | 2650 | -0- | -0- | -0- | 2650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | X | 270 | -0- | -1578 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3365 | X | 3365 | -0- | -0- | -0- | 3365 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4083 | X | 4083 | -0- | -0- | -0- | 4083 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4359 | X | 4359 | -0- | -0- | -0- | 4359 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4142 | X | 4142 | -0- | -0- | -0- | 4142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4216 | X | 4008 | -0- | -208 | -0- | 4008 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4216 | X | 3060 | -0- | -1156 | -0- | 3060 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4080 | X | 2165 | -0- | -1915 | -0- | 2165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4216 | X | 2065 | -0- | -2151 | -0- | 2065 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4080 | X | 1317 | -0- | -2763 | -0- | 1317 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3999 | X | 237 | -0- | -3762 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,721 TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 16 RRCID -> 186560 COMPL. DATE 08/13/2001 TOTAL DEPTH 9755 PERF. 8434 - 9553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1204 | -0- | -36 | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1174 | -0- | -26 | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1236 | -0- | -4 | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1165 | -0- | -5 | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1196 | -0- | -13 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 979 | -0- | -230 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,494 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 12 RRCID -> 186562 COMPL. DATE 05/25/2001 TOTAL DEPTH 9825 PERF. 8560 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 448 | -0- | -17 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 733 | -0- | -303 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 3 | | | N | -0- | | | | | -0- |
| 04 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 581 | -0- | -225 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 511 | -0- | -749 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 531 | -0- | -27 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 11 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 195 | -0- | -363 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,812 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 15 WELL #: 15 RRCID -> 186771 COMPL. DATE 05/31/2001 TOTAL DEPTH 9886 PERF. 8692 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 22 | -0- | -195 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 87 | -0- | -130 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 58 | -0- | -35 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| *12 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,844 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 15 RRCID -> 186907 COMPL. DATE 08/08/2001 TOTAL DEPTH 9932 PERF. 8564 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 2327 | -0- | -1610 | -0- | 2327 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3556 | X | 923 | -0- | -2633 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3751 | X | 3086 | -0- | -665 | -0- | 3086 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3423 | X | 3423 | -0- | -0- | -0- | 3423 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3760 | X | 3760 | -0- | -0- | -0- | 3760 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3265 | X | 3265 | -0- | -0- | -0- | 3265 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3789 | X | 3789 | -0- | -0- | -0- | 3789 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3751 | X | 3415 | -0- | -336 | -0- | 3415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3630 | X | 3584 | -0- | -46 | -0- | 3584 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3782 | X | 2496 | -0- | -1286 | -0- | 2496 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3660 | X | 2845 | -0- | -815 | -0- | 2845 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 3018 | -0- | -764 | -0- | 3018 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,931 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 16 RRCID -> 186973 COMPL. DATE 09/12/2001 TOTAL DEPTH 9650 PERF. 8380 - 9461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4004 | X | 4004 | -0- | -0- | -0- | 4004 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3584 | X | 2007 | -0- | -1577 | -0- | 2007 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3627 | X | 2917 | -0- | -710 | -0- | 2917 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3870 | X | 3125 | -0- | -745 | -0- | 3125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3999 | X | 2159 | -0- | -1840 | -0- | 2159 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3870 | X | 2391 | -0- | -1479 | -0- | 2391 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3224 | X | 2422 | -0- | -802 | -0- | 2422 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3224 | X | 2593 | -0- | -631 | -0- | 2593 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3120 | X | 2397 | -0- | -723 | -0- | 2397 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2480 | X | 1633 | -0- | -847 | -0- | 1633 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3986 | X | 3986 | -0- | -0- | -0- | 3986 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 1744 | -0- | -860 | -0- | 1744 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,378 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 25 WELL #: 12 RRCID -> 187614 COMPL. DATE 08/15/2001 TOTAL DEPTH 9800 PERF. 8442 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3202 | X | 3202 | -0- | -0- | -0- | 3202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2876 | X | 2876 | -0- | -0- | -0- | 2876 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2821 | X | 2634 | -0- | -187 | -0- | 2634 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2730 | X | 2187 | -0- | -543 | -0- | 2187 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2975 | X | 2975 | -0- | -0- | -0- | 2975 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2730 | X | 2579 | -0- | -151 | -0- | 2579 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2839 | X | 2839 | -0- | -0- | -0- | 2839 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3086 | X | 3086 | -0- | -0- | -0- | 3086 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2955 | X | 2955 | -0- | -0- | -0- | 2955 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2976 | X | 506 | -0- | -2470 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3772 | X | 3772 | -0- | -0- | -0- | 3772 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 3005 | -0- | -95 | -0- | 3005 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,616 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 13 RRCID -> 187623 COMPL. DATE 06/07/2001 TOTAL DEPTH 9809 PERF. 8502 - 9610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 14 RRCID -> 187664 COMPL. DATE 12/19/2001 TOTAL DEPTH 9850 PERF. 9258 - 9681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| 07 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 10 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 11 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,661 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 13 RRCID -> 187831 COMPL. DATE 10/18/2000 TOTAL DEPTH 9700 PERF. 8790 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | X | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2548 | X | 455 | -0- | -2093 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2821 | X | 180 | -0- | -2641 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2730 | X | 425 | -0- | -2305 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2294 | X | 408 | -0- | -1886 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | X | 542 | -0- | -208 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | X | 468 | -0- | -28 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 09 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 309 | -0- | -125 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 427 | -0- | -7 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,523 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 15 RRCID -> 188710 COMPL. DATE 10/30/2001 TOTAL DEPTH 9610 PERF. 8538 - 9358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2976 | -0- | -496 | -0- | 2976 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3108 | X | 2612 | -0- | -496 | -0- | 2612 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3379 | X | 3057 | -0- | -322 | -0- | 3057 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3229 | X | 3229 | -0- | -0- | -0- | 3229 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3478 | X | 3478 | -0- | -0- | -0- | 3478 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3338 | X | 3338 | -0- | -0- | -0- | 3338 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3348 | X | 3210 | -0- | -138 | -0- | 3210 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2211 | X | 2211 | -0- | -0- | -0- | 2211 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3517 | X | 3517 | -0- | -0- | -0- | 3517 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2170 | X | 1176 | -0- | -994 | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2553 | X | 2553 | -0- | -0- | -0- | 2553 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | X | 941 | -0- | -1229 | -0- | 941 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,298 TOTAL CONDENSATE PROD: -0-

MOORE, C.E. UNIT WELL #: 7 RRCID -> 194856 COMPL. DATE 03/06/2003 TOTAL DEPTH 9648 PERF. 8312 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/20/2015 - PLUGGED 12/20/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 20 WELL #: 15 RRCID -> 195005 COMPL. DATE 02/23/2003 TOTAL DEPTH 9700 PERF. 8452 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 5879 | -0- | -1065 | -0- | 5879 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6272 | X | 4963 | -0- | -1309 | -0- | 4963 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6944 | X | 5500 | -0- | -1444 | -0- | 5500 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5700 | X | 5003 | -0- | -697 | -0- | 5003 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5890 | X | 5484 | -0- | -406 | -0- | 5484 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5700 | X | 5624 | -0- | -76 | -0- | 5624 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5487 | X | 5345 | -0- | -142 | -0- | 5345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5731 | X | 5731 | -0- | -0- | -0- | 5731 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5580 | X | 5421 | -0- | -159 | -0- | 5421 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5766 | X | 3199 | -0- | -2567 | -0- | 3199 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5671 | X | 5671 | -0- | -0- | -0- | 5671 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5735 | X | 5242 | -0- | -493 | -0- | 5242 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 63,062 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 12 RRCID -> 195155 COMPL. DATE 03/24/2003 TOTAL DEPTH 9735 PERF. 8760 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1926 | -0- | -1112 | -0- | 1926 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2744 | X | 1563 | -0- | -1181 | -0- | 1563 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | X | 1799 | -0- | -402 | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1860 | X | 1172 | -0- | -688 | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1922 | X | 1730 | -0- | -192 | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2003 | X | 2003 | -0- | -0- | -0- | 2003 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2064 | X | 2064 | -0- | -0- | -0- | 2064 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1981 | N | 1981 | -0- | -0- | -0- | 1981 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1763 | -0- | -67 | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 972 | -0- | -919 | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1682 | -0- | -148 | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,523 TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 12 RRCID -> 196768 COMPL. DATE 04/26/2003 TOTAL DEPTH 9460 PERF. 8437 - 9316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2785 | -0- | -346 | -0- | 2785 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3160 | X | 3160 | -0- | -0- | -0- | 3160 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3162 | X | 2954 | -0- | -208 | -0- | 2954 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4052 | X | 4052 | -0- | -0- | -0- | 4052 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3503 | X | 3417 | -0- | -86 | -0- | 3417 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3390 | X | 822 | -0- | -2568 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4185 | X | 768 | -0- | -3417 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2883 | X | 655 | -0- | -2228 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2790 | X | 855 | -0- | -1935 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 855 | -0- | -2028 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | X | 771 | -0- | -39 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | X | 798 | -0- | -101 | -0- | 798 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,892 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 12 WELL #: 11 RRCID -> 196769 COMPL. DATE 04/14/2003 TOTAL DEPTH 9690 PERF. 8372 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5550 | -0- | -588 | -0- | 5550 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5281 | X | 5281 | -0- | -0- | -0- | 5281 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6076 | X | 5311 | -0- | -765 | -0- | 5311 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5880 | X | 5023 | -0- | -857 | -0- | 5023 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6076 | X | 5402 | -0- | -674 | -0- | 5402 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5670 | X | 5291 | -0- | -379 | -0- | 5291 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5859 | X | 5166 | -0- | -693 | -0- | 5166 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5612 | X | 5612 | -0- | -0- | -0- | 5612 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5280 | X | 3679 | -0- | -1601 | -0- | 3679 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5456 | X | 3209 | -0- | -2247 | -0- | 3209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5430 | X | 4111 | -0- | -1319 | -0- | 4111 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5611 | X | 4267 | -0- | -1344 | -0- | 4267 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57,902 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 15 RRCID -> 197180 COMPL. DATE 05/11/2003 TOTAL DEPTH 9800 PERF. 8502 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4788 | -0- | -234 | -0- | 4788 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4592 | X | 4241 | -0- | -351 | -0- | 4241 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5084 | X | 4858 | -0- | -226 | -0- | 4858 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5011 | X | 5011 | -0- | -0- | -0- | 5011 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5118 | X | 5118 | -0- | -0- | -0- | 5118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5051 | X | 5051 | -0- | -0- | -0- | 5051 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5177 | X | 4916 | -0- | -261 | -0- | 4916 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5177 | X | 4975 | -0- | -202 | -0- | 4975 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5010 | X | 4650 | -0- | -360 | -0- | 4650 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5177 | X | 3517 | -0- | -1660 | -0- | 3517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5010 | X | 4764 | -0- | -246 | -0- | 4764 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4960 | X | 4779 | -0- | -181 | -0- | 4779 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,668 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 17 RRCID -> 197181 COMPL. DATE 05/03/2003 TOTAL DEPTH 9785 PERF. 8480 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1685 | N | 1685 | -0- | -0- | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2298 | N | 2298 | -0- | -0- | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2300 | N | 2300 | -0- | -0- | -0- | 2300 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2421 | N | 2421 | -0- | -0- | -0- | 2421 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1441 | N | 1441 | -0- | -0- | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,433 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J. R. -A- WELL #: 10 RRCID -> 197231 COMPL. DATE 05/07/2003 TOTAL DEPTH 9460 PERF. 8420 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3581 | -0- | -263 | -0- | 3581 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3556 | X | 3301 | -0- | -255 | -0- | 3301 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3937 | X | 3382 | -0- | -555 | -0- | 3382 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3810 | X | 3014 | -0- | -796 | -0- | 3014 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3658 | X | 3086 | -0- | -572 | -0- | 3086 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3540 | X | 2986 | -0- | -554 | -0- | 2986 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3658 | X | 3088 | -0- | -570 | -0- | 3088 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2988 | X | 2988 | -0- | -0- | -0- | 2988 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2918 | X | 2918 | -0- | -0- | -0- | 2918 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3266 | X | 3266 | -0- | -0- | -0- | 3266 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3103 | X | 3103 | -0- | -0- | -0- | 3103 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2999 | N | 2999 | -0- | -0- | -0- | 2999 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,712 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 17 RRCID -> 197527 COMPL. DATE 04/10/2003 TOTAL DEPTH 9805 PERF. 8526 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5199 | X | 5199 | -0- | -0- | -0- | 5199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4088 | X | 4088 | -0- | -0- | -0- | 4088 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 3778 | -0- | -4 | -0- | 3778 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3729 | X | 3729 | -0- | -0- | -0- | 3729 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3782 | X | 3570 | -0- | -212 | -0- | 3570 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3660 | X | 2953 | -0- | -707 | -0- | 2953 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3782 | X | 2957 | -0- | -825 | -0- | 2957 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3844 | X | 3080 | -0- | -764 | -0- | 3080 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3720 | X | 2860 | -0- | -860 | -0- | 2860 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 2184 | -0- | -1381 | -0- | 2184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2970 | X | 2248 | -0- | -722 | -0- | 2248 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2405 | -0- | -664 | -0- | 2405 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,051 TOTAL CONDENSATE PROD: -0-

KYLE, J. R. -A- WELL #: 9 RRCID -> 197668 COMPL. DATE 05/24/2003 TOTAL DEPTH 9425 PERF. 8497 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3769 | X | 3769 | -0- | -0- | -0- | 3769 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4961 | X | 4961 | -0- | -0- | -0- | 4961 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5565 | X | 5565 | -0- | -0- | -0- | 5565 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3660 | X | 3597 | -0- | -63 | -0- | 3597 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5487 | X | 4621 | -0- | -866 | -0- | 4621 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5400 | X | 4122 | -0- | -1278 | -0- | 4122 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5580 | X | 3379 | -0- | -2201 | -0- | 3379 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5580 | X | 3350 | -0- | -2230 | -0- | 3350 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4470 | X | 3613 | -0- | -857 | -0- | 3613 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4619 | X | 3648 | -0- | -971 | -0- | 3648 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4110 | X | 3405 | -0- | -705 | -0- | 3405 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 3422 | -0- | -298 | -0- | 3422 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,452 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 24 WELL #: 18 RRCID -> 197735 COMPL. DATE 06/27/2003 TOTAL DEPTH 9800 PERF. 8514 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 5408 | -0- | -637 | -0- | 5408 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5460 | X | 4922 | -0- | -538 | -0- | 4922 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5363 | X | 5313 | -0- | -50 | -0- | 5313 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5635 | X | 5635 | -0- | -0- | -0- | 5635 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5456 | X | 4834 | -0- | -622 | -0- | 4834 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5280 | X | 4270 | -0- | -1010 | -0- | 4270 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5828 | X | 5329 | -0- | -499 | -0- | 5329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5828 | X | 4826 | -0- | -1002 | -0- | 4826 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5640 | X | 4457 | -0- | -1183 | -0- | 4457 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5332 | X | 4751 | -0- | -581 | -0- | 4751 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5160 | X | 4979 | -0- | -181 | -0- | 4979 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5332 | X | 4652 | -0- | -680 | -0- | 4652 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,376 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 17 RRCID -> 197749 COMPL. DATE 06/13/2003 TOTAL DEPTH 9752 PERF. 8938 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2435 | X | 2435 | -0- | -0- | -0- | 2435 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2161 | X | 2161 | -0- | -0- | -0- | 2161 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2393 | X | 2393 | -0- | -0- | -0- | 2393 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2370 | X | 2370 | -0- | -0- | -0- | 2370 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2782 | X | 2782 | -0- | -0- | -0- | 2782 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3262 | X | 3262 | -0- | -0- | -0- | 3262 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3527 | X | 3527 | -0- | -0- | -0- | 3527 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3980 | -0- | 880 | 880 | 3980 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4849 | X | 3969 | -0- | -880 | -0- | 3969 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3517 | X | 3517 | -0- | -0- | -0- | 3517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4637 | X | 4637 | -0- | -0- | -0- | 4637 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5080 | X | 5080 | -0- | -0- | -0- | 5080 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,113 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 19 RRCID -> 197820 COMPL. DATE 07/12/2003 TOTAL DEPTH 9800 PERF. 8480 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2579 | -0- | -521 | 437 | 2579 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | X | 1523 | -0- | -437 | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | X | 83 | -0- | -382 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | X | 60 | -0- | -390 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | X | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 450 | X | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 692 | X | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3754 | -0- | 654 | 654 | 3754 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 5513 | -0- | 2513 | 3167 | 5513 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3694 | -0- | 594 | 3761 | 3694 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9113 | X | 5352 | -0- | -3761 | -0- | 5352 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5850 | X | 5850 | -0- | -0- | -0- | 5850 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,100 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 7 WELL #: 11 RRCID -> 198131 COMPL. DATE 04/30/2003 TOTAL DEPTH 9500 PERF. 8748 - 9339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 810 | -0- | -492 | -0- | 810 | 3 | | N | -0- | | | -0- |
| 02 | 1232 | N | 748 | -0- | -484 | -0- | 748 | 3 | | N | -0- | | | -0- |
| 03 | 837 | N | 804 | -0- | -33 | -0- | 804 | 3 | | N | -0- | | | -0- |
| 04 | 780 | N | 769 | -0- | -11 | -0- | 769 | 3 | | N | -0- | | | -0- |
| 05 | 837 | N | 771 | -0- | -66 | -0- | 771 | 3 | | N | -0- | | | -0- |
| 06 | 780 | N | 725 | -0- | -55 | -0- | 725 | 3 | | N | -0- | | | -0- |
| 07 | 806 | N | 784 | -0- | -22 | -0- | 784 | 3 | | N | -0- | | | -0- |
| 08 | 775 | N | 694 | -0- | -81 | -0- | 694 | 3 | | N | -0- | | | -0- |
| 09 | 720 | N | 616 | -0- | -104 | -0- | 616 | 3 | | N | -0- | | | -0- |
| 10 | 775 | N | 418 | -0- | -357 | -0- | 418 | 3 | | N | -0- | | | -0- |
| 11 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | N | -0- | | | -0- |
| *12 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,792 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 14 RRCID -> 198159 COMPL. DATE 06/01/2003 TOTAL DEPTH 9762 PERF. 8444 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3148 | -0- | -324 | -0- | 3148 | 3 | | N | -0- | | | -0- |
| 02 | 3360 | X | 2779 | -0- | -581 | -0- | 2779 | 3 | | N | -0- | | | -0- |
| 03 | 3720 | X | 3091 | -0- | -629 | -0- | 3091 | 3 | | N | -0- | | | -0- |
| 04 | 3600 | X | 2859 | -0- | -741 | -0- | 2859 | 3 | | N | -0- | | | -0- |
| 05 | 3720 | X | 2290 | -0- | -1430 | -0- | 2290 | 3 | | N | -0- | | | -0- |
| 06 | 3208 | X | 3208 | -0- | -0- | -0- | 3208 | 3 | | N | -0- | | | -0- |
| 07 | 3409 | X | 3409 | -0- | -0- | -0- | 3409 | 3 | | N | -0- | | | -0- |
| 08 | 3623 | X | 3623 | -0- | -0- | -0- | 3623 | 3 | | N | -0- | | | -0- |
| 09 | 3210 | X | 3163 | -0- | -47 | -0- | 3163 | 3 | | N | -0- | | | -0- |
| 10 | 3410 | X | 2680 | -0- | -730 | -0- | 2680 | 3 | | N | -0- | | | -0- |
| 11 | 3510 | X | 3262 | -0- | -248 | -0- | 3262 | 3 | | N | -0- | | | -0- |
| *12 | 3755 | X | 3755 | -0- | -0- | -0- | 3755 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 37,267 TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 13 RRCID -> 198202 COMPL. DATE 06/11/2003 TOTAL DEPTH 9836 PERF. 8456 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 5354 | -0- | -257 | -0- | 5354 | 3 | | N | -0- | | | -0- |
| 02 | 5068 | X | 4777 | -0- | -291 | -0- | 4777 | 3 | | N | -0- | | | -0- |
| 03 | 5611 | X | 5405 | -0- | -206 | -0- | 5405 | 3 | | N | -0- | | | -0- |
| 04 | 5430 | X | 5177 | -0- | -253 | -0- | 5177 | 3 | | N | -0- | | | -0- |
| 05 | 5518 | X | 5163 | -0- | -355 | -0- | 5163 | 3 | | N | -0- | | | -0- |
| 06 | 5220 | X | 4972 | -0- | -248 | -0- | 4972 | 3 | | N | -0- | | | -0- |
| 07 | 5394 | X | 4356 | -0- | -1038 | -0- | 4356 | 3 | | N | -0- | | | -0- |
| 08 | 5332 | X | 4727 | -0- | -605 | -0- | 4727 | 3 | | N | -0- | | | -0- |
| 09 | 5160 | X | 4616 | -0- | -544 | -0- | 4616 | 3 | | N | -0- | | | -0- |
| 10 | 5177 | X | 3734 | -0- | -1443 | -0- | 3734 | 3 | | N | -0- | | | -0- |
| 11 | 4980 | X | 4490 | -0- | -490 | -0- | 4490 | 3 | | N | -0- | | | -0- |
| 12 | 4774 | X | 4635 | -0- | -139 | -0- | 4635 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 57,406 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 29 WELL #: 12 RRCID -> 198540 COMPL. DATE 06/22/2003 TOTAL DEPTH 9890 PERF. 8650 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4438 | X | 4438 | -0- | -0- | -0- | 4438 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4165 | X | 4165 | -0- | -0- | -0- | 4165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4692 | X | 4692 | -0- | -0- | -0- | 4692 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4423 | X | 4423 | -0- | -0- | -0- | 4423 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4362 | X | 4362 | -0- | -0- | -0- | 4362 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4167 | X | 4167 | -0- | -0- | -0- | 4167 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4213 | X | 4213 | -0- | -0- | -0- | 4213 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4216 | X | 4103 | -0- | -113 | -0- | 4103 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4080 | X | 3954 | -0- | -126 | -0- | 3954 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4216 | X | 3030 | -0- | -1186 | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4320 | X | 4320 | -0- | -0- | -0- | 4320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4216 | X | 4031 | -0- | -185 | -0- | 4031 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,898 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 14 RRCID -> 198586 COMPL. DATE 03/16/2003 TOTAL DEPTH 9806 PERF. 8680 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3598 | -0- | -184 | -0- | 3598 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3416 | X | 2920 | -0- | -496 | -0- | 2920 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 3011 | -0- | -771 | -0- | 3011 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3480 | X | 2874 | -0- | -606 | -0- | 2874 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3596 | X | 1892 | -0- | -1704 | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3480 | X | 2889 | -0- | -591 | -0- | 2889 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3224 | X | 1618 | -0- | -1606 | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2727 | -0- | -280 | -0- | 2727 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2880 | X | 2760 | -0- | -120 | -0- | 2760 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2976 | X | 2606 | -0- | -370 | -0- | 2606 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3334 | -0- | 334 | 334 | 3334 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 2861 | -0- | -239 | 95 | 2861 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,090 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 9 RRCID -> 199791 COMPL. DATE 08/27/2003 TOTAL DEPTH 9760 PERF. 8766 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4689 | -0- | -302 | -0- | 4689 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4508 | X | 4171 | -0- | -337 | -0- | 4171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4991 | X | 4567 | -0- | -424 | -0- | 4567 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4800 | X | 4464 | -0- | -336 | -0- | 4464 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4681 | X | 4073 | -0- | -608 | -0- | 4073 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4599 | X | 4599 | -0- | -0- | -0- | 4599 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4647 | X | 4647 | -0- | -0- | -0- | 4647 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4619 | X | 4493 | -0- | -126 | -0- | 4493 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4590 | X | 4310 | -0- | -280 | -0- | 4310 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4743 | X | 3887 | -0- | -856 | -0- | 3887 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4590 | X | 4268 | -0- | -322 | -0- | 4268 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4660 | X | 4660 | -0- | -0- | -0- | 4660 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,828 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 24 WELL #: 20 RRCID -> 200180 COMPL. DATE 09/10/2003 TOTAL DEPTH 9800 PERF. 8512 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2130 | -0- | -1311 | -0- | 2130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2216 | X | 2216 | -0- | -0- | -0- | 2216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3149 | X | 3149 | -0- | -0- | -0- | 3149 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3100 | X | 3100 | -0- | -0- | -0- | 3100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3687 | X | 3687 | -0- | -0- | -0- | 3687 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4065 | X | 4065 | -0- | -0- | -0- | 4065 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3986 | X | 3986 | -0- | -0- | -0- | 3986 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3909 | X | 3909 | -0- | -0- | -0- | 3909 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3975 | X | 3975 | -0- | -0- | -0- | 3975 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3326 | X | 3326 | -0- | -0- | -0- | 3326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4013 | X | 4013 | -0- | -0- | -0- | 4013 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4107 | X | 4107 | -0- | -0- | -0- | 4107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,663 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 11 RRCID -> 200257 COMPL. DATE 07/30/2003 TOTAL DEPTH 9890 PERF. 9076 - 9659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 535 | -0- | -302 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | X | 585 | -0- | -171 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1521 | X | 1521 | -0- | -0- | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1637 | X | 1637 | -0- | -0- | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 05 | 731 | X | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | X | 662 | -0- | -808 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | X | 704 | -0- | -1001 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 08 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 09 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 348 | -0- | -179 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 11 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| *12 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,410 TOTAL CONDENSATE PROD: -0-

CGU 30 WELL #: 10 RRCID -> 200586 COMPL. DATE 07/30/2003 TOTAL DEPTH 9960 PERF. 9076 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 1465 | -0- | -1201 | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2408 | X | 634 | -0- | -1774 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3884 | X | 3884 | -0- | -0- | -0- | 3884 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4924 | X | 4924 | -0- | -0- | -0- | 4924 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2476 | N | 2476 | -0- | -0- | -0- | 2476 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2580 | X | 2169 | -0- | -411 | -0- | 2169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2737 | X | 2737 | -0- | -0- | -0- | 2737 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1871 | X | 1871 | -0- | -0- | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1770 | X | 1024 | -0- | -746 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | X | 314 | -0- | -1515 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | X | 26 | -0- | -1744 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | X | 30 | -0- | -1799 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,554 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 7 WELL #: 10 RRCID -> 200710 COMPL. DATE 10/03/2003 TOTAL DEPTH 9475 PERF. 8932 - 8984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3678 | X | 3678 | -0- | -0- | -0- | 3678 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2716 | X | 2247 | -0- | -469 | -0- | 2247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4265 | X | 4265 | -0- | -0- | -0- | 4265 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2997 | X | 2997 | -0- | -0- | -0- | 2997 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3610 | X | 3610 | -0- | -0- | -0- | 3610 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2910 | X | 2755 | -0- | -155 | -0- | 2755 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3357 | X | 3357 | -0- | -0- | -0- | 3357 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3658 | X | 3312 | -0- | -346 | -0- | 3312 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3480 | X | 3017 | -0- | -463 | -0- | 3017 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3596 | X | 1272 | -0- | -2324 | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3582 | X | 3582 | -0- | -0- | -0- | 3582 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 2052 | -0- | -1296 | -0- | 2052 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,144 TOTAL CONDENSATE PROD: -0-

FROST UNIT 5 WELL #: 4 RRCID -> 200875 COMPL. DATE 07/01/2003 TOTAL DEPTH 9900 PERF. 8528 - 9789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2171 | -0- | -154 | -0- | 2171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2044 | N | 1978 | -0- | -66 | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 2091 | -0- | -9 | -0- | 2091 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 2117 | -0- | -84 | -0- | 2117 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 2077 | -0- | -83 | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 2145 | -0- | -25 | -0- | 2145 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 1966 | -0- | -142 | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2155 | N | 2155 | -0- | -0- | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 1958 | -0- | -181 | -0- | 1958 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1758 | -0- | -132 | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 1926 | -0- | -306 | -0- | 1926 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,571 TOTAL CONDENSATE PROD: -0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 1 RRCID -> 201339 COMPL. DATE 04/08/2003 TOTAL DEPTH 9200 PERF. 8298 - 8356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 27 WELL #: 13 RRCID -> 201636 COMPL. DATE 01/06/2004 TOTAL DEPTH 9870 PERF. 8658 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1666 | -0- | -126 | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2427 | N | 2427 | -0- | -0- | -0- | 2427 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 1634 | -0- | -556 | -0- | 1634 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2511 | N | 1931 | -0- | -580 | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2365 | N | 2365 | -0- | -0- | -0- | 2365 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1386 | -0- | -319 | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1366 | -0- | -339 | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,488 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 17 RRCID -> 201902 COMPL. DATE 01/27/2004 TOTAL DEPTH 9720 PERF. 8452 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4240 | X | 4240 | -0- | -0- | -0- | 4240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3823 | X | 3823 | -0- | -0- | -0- | 3823 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4340 | X | 4294 | -0- | -46 | -0- | 4294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4200 | X | 3410 | -0- | -790 | -0- | 3410 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4340 | X | 3454 | -0- | -886 | -0- | 3454 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4170 | X | 3348 | -0- | -822 | -0- | 3348 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4309 | X | 1465 | -0- | -2844 | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4309 | X | 917 | -0- | -3392 | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3420 | X | 2342 | -0- | -1078 | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3472 | X | 1308 | -0- | -2164 | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3360 | X | 2365 | -0- | -995 | -0- | 2365 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2418 | X | 1529 | -0- | -889 | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,495 TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 12 RRCID -> 201923 COMPL. DATE 02/14/2004 TOTAL DEPTH 9735 PERF. 8420 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 5429 | -0- | -802 | -0- | 5429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5041 | X | 5041 | -0- | -0- | -0- | 5041 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5468 | X | 5468 | -0- | -0- | -0- | 5468 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5250 | X | 5052 | -0- | -198 | -0- | 5052 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5580 | X | 5019 | -0- | -561 | -0- | 5019 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5400 | X | 4929 | -0- | -471 | -0- | 4929 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5580 | X | 4943 | -0- | -637 | -0- | 4943 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5363 | X | 4878 | -0- | -485 | -0- | 4878 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5040 | X | 4509 | -0- | -531 | -0- | 4509 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5084 | X | 3421 | -0- | -1663 | -0- | 3421 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5045 | X | 5045 | -0- | -0- | -0- | 5045 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4929 | X | 4682 | -0- | -247 | -0- | 4682 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,416 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 12 RRCID -> 201932 COMPL. DATE 01/24/2004 TOTAL DEPTH 9450 PERF. 8420 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 4937 | -0- | -457 | -0- | 4937 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4844 | X | 4686 | -0- | -158 | -0- | 4686 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5301 | X | 3640 | -0- | -1661 | -0- | 3640 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5130 | X | 5068 | -0- | -62 | -0- | 5068 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5177 | X | 4966 | -0- | -211 | -0- | 4966 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5010 | X | 4928 | -0- | -82 | -0- | 4928 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5239 | X | 5094 | -0- | -145 | -0- | 5094 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5239 | X | 4753 | -0- | -486 | -0- | 4753 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5070 | X | 3696 | -0- | -1374 | -0- | 3696 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5084 | X | 4721 | -0- | -363 | -0- | 4721 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4920 | X | 3260 | -0- | -1660 | -0- | 3260 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5084 | X | 3145 | -0- | -1939 | -0- | 3145 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,894 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 13 RRCID -> 201936 COMPL. DATE 09/04/2003 TOTAL DEPTH 9910 PERF. 8667 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2643 | X | 2643 | -0- | -0- | -0- | 2643 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2626 | X | 2626 | -0- | -0- | -0- | 2626 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2806 | X | 2806 | -0- | -0- | -0- | 2806 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2630 | X | 2630 | -0- | -0- | -0- | 2630 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2914 | X | 2749 | -0- | -165 | -0- | 2749 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2820 | X | 2787 | -0- | -33 | -0- | 2787 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2486 | -0- | -428 | -0- | 2486 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2821 | X | 2330 | -0- | -491 | -0- | 2330 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2790 | X | 1790 | -0- | -1000 | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 1340 | -0- | -1543 | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 2222 | -0- | -568 | -0- | 2222 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | X | 2263 | -0- | -217 | -0- | 2263 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,672 TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 14 RRCID -> 201968 COMPL. DATE 02/12/2004 TOTAL DEPTH 9465 PERF. 8430 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4271 | -0- | -379 | -0- | 4271 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4200 | X | 3881 | -0- | -319 | -0- | 3881 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 4300 | -0- | -257 | -0- | 4300 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4380 | X | 4132 | -0- | -248 | -0- | 4132 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4309 | X | 4306 | -0- | -3 | -0- | 4306 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4170 | X | 4141 | -0- | -29 | -0- | 4141 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4369 | X | 4369 | -0- | -0- | -0- | 4369 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4413 | X | 4413 | -0- | -0- | -0- | 4413 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4170 | X | 4068 | -0- | -102 | -0- | 4068 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4371 | X | 4227 | -0- | -144 | -0- | 4227 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4260 | X | 4210 | -0- | -50 | -0- | 4210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4402 | X | 4170 | -0- | -232 | -0- | 4170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,488 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, C.E. UNIT WELL #: 8 RRCID -> 202036 COMPL. DATE 07/15/2003 TOTAL DEPTH 9350 PERF. 8386 - 9135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2508 | -0- | -530 | -0- | 2508 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2772 | X | 2559 | -0- | -213 | -0- | 2559 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2943 | -0- | -126 | -0- | 2943 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2970 | X | 2355 | -0- | -615 | -0- | 2355 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2821 | X | 2544 | -0- | -277 | -0- | 2544 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2850 | X | 2767 | -0- | -83 | -0- | 2767 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2945 | X | 2502 | -0- | -443 | -0- | 2502 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2945 | X | 2886 | -0- | -59 | -0- | 2886 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2840 | X | 2840 | -0- | -0- | -0- | 2840 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2852 | X | 2807 | -0- | -45 | -0- | 2807 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 2679 | -0- | -111 | -0- | 2679 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2953 | X | 2953 | -0- | -0- | -0- | 2953 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,343 TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 13 RRCID -> 202170 COMPL. DATE 04/07/2004 TOTAL DEPTH 9443 PERF. 8412 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4812 | -0- | -241 | -0- | 4812 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4760 | X | 4200 | -0- | -560 | -0- | 4200 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5270 | X | 5261 | -0- | -9 | -0- | 5261 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5100 | X | 4749 | -0- | -351 | -0- | 4749 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5084 | X | 4455 | -0- | -629 | -0- | 4455 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5100 | X | 4281 | -0- | -819 | -0- | 4281 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5270 | X | 4329 | -0- | -941 | -0- | 4329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5270 | X | 3995 | -0- | -1275 | -0- | 3995 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4740 | X | 3653 | -0- | -1087 | -0- | 3653 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4464 | X | 3469 | -0- | -995 | -0- | 3469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4290 | X | 2721 | -0- | -1569 | -0- | 2721 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4340 | X | 2661 | -0- | -1679 | -0- | 2661 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,586 TOTAL CONDENSATE PROD: -0-

CGU 1 WELL #: 13 RRCID -> 202248 COMPL. DATE 03/18/2004 TOTAL DEPTH 9900 PERF. 8620 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 5297 | -0- | -35 | -0- | 5297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4816 | X | 4576 | -0- | -240 | -0- | 4576 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5332 | X | 5062 | -0- | -270 | -0- | 5062 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5160 | X | 4935 | -0- | -225 | -0- | 4935 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5694 | X | 5694 | -0- | -0- | -0- | 5694 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5130 | X | 4993 | -0- | -137 | -0- | 4993 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5115 | X | 4775 | -0- | -340 | -0- | 4775 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5704 | X | 4833 | -0- | -871 | -0- | 4833 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5520 | X | 4678 | -0- | -842 | -0- | 4678 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5704 | X | 3650 | -0- | -2054 | -0- | 3650 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4980 | X | 4821 | -0- | -159 | -0- | 4821 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5014 | X | 5014 | -0- | -0- | -0- | 5014 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,328 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 15 RRCID -> 202251 COMPL. DATE 03/20/2004 TOTAL DEPTH 9480 PERF. 8718 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4242 | -0- | -315 | -0- | 4242 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4116 | X | 3188 | -0- | -928 | -0- | 3188 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 3739 | -0- | -818 | -0- | 3739 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4290 | X | 4160 | -0- | -130 | -0- | 4160 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4433 | X | 3864 | -0- | -569 | -0- | 3864 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4110 | X | 3572 | -0- | -538 | -0- | 3572 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4334 | X | 4334 | -0- | -0- | -0- | 4334 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4306 | X | 4306 | -0- | -0- | -0- | 4306 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4052 | X | 4052 | -0- | -0- | -0- | 4052 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3944 | X | 3944 | -0- | -0- | -0- | 3944 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4095 | X | 4095 | -0- | -0- | -0- | 4095 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4131 | X | 4131 | -0- | -0- | -0- | 4131 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,627 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 13 RRCID -> 202382 COMPL. DATE 11/26/2003 TOTAL DEPTH 9806 PERF. 8610 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 2745 | -0- | -2091 | -0- | 2745 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4284 | X | 3415 | -0- | -869 | -0- | 3415 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4681 | X | 3691 | -0- | -990 | -0- | 3691 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4134 | X | 4134 | -0- | -0- | -0- | 4134 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3782 | X | 3591 | -0- | -191 | -0- | 3591 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6075 | X | 6075 | -0- | -0- | -0- | 6075 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5278 | X | 5278 | -0- | -0- | -0- | 5278 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5396 | X | 5396 | -0- | -0- | -0- | 5396 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4658 | X | 4658 | -0- | -0- | -0- | 4658 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3735 | X | 3735 | -0- | -0- | -0- | 3735 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4443 | X | 4443 | -0- | -0- | -0- | 4443 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4473 | X | 4473 | -0- | -0- | -0- | 4473 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,634 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 14 RRCID -> 202388 COMPL. DATE 01/31/2004 TOTAL DEPTH 9940 PERF. 8610 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | X | 1210 | -0- | -92 | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | X | 920 | -0- | -284 | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1755 | X | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | X | 503 | -0- | -787 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4900 | X | 4900 | -0- | -0- | -0- | 4900 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5654 | X | 5654 | -0- | -0- | -0- | 5654 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5248 | X | 5248 | -0- | -0- | -0- | 5248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4210 | X | 4210 | -0- | -0- | -0- | 4210 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3811 | X | 3811 | -0- | -0- | -0- | 3811 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2942 | X | 2942 | -0- | -0- | -0- | 2942 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3106 | X | 3106 | -0- | -0- | -0- | 3106 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2829 | X | 2829 | -0- | -0- | -0- | 2829 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,088 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 19 RRCID -> 202424 COMPL. DATE 02/07/2004 TOTAL DEPTH 9770 PERF. 8506 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 176 | -0- | -104 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 292 | -0- | -18 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 269 | -0- | -10 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 229 | -0- | -41 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 59 | -0- | -189 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,738 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 10 RRCID -> 202590 COMPL. DATE 12/09/2003 TOTAL DEPTH 9430 PERF. 8366 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 1185 | -0- | -1605 | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1988 | X | 1382 | -0- | -606 | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | X | 1508 | -0- | -693 | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | X | 1020 | -0- | -480 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | X | 735 | -0- | -815 | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | X | 874 | -0- | -596 | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | X | 691 | -0- | -828 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2937 | N | 2937 | -0- | -0- | -0- | 2937 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3247 | -0- | 147 | 147 | 3247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3328 | -0- | 328 | 475 | 3328 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3132 | -0- | 32 | 507 | 3132 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,596 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 17 RRCID -> 202592 COMPL. DATE 02/24/2004 TOTAL DEPTH 9815 PERF. 8620 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 04 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 05 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 06 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 09 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 763 | -0- | -353 | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 879 | -0- | -141 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 840 | -0- | -90 | -0- | 840 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,653 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 18 RRCID -> 202593 COMPL. DATE 03/24/2004 TOTAL DEPTH 9733 PERF. 8476 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 1816 | -0- | -4694 | -0- | 1816 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5572 | X | 1748 | -0- | -3824 | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4712 | X | 1950 | -0- | -2762 | -0- | 1950 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3450 | X | 1495 | -0- | -1955 | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | X | 1354 | -0- | -599 | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | X | 1684 | -0- | -206 | -0- | 1684 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3958 | X | 3958 | -0- | -0- | -0- | 3958 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 7298 | -0- | 4198 | 4198 | 7298 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 6610 | -0- | 3610 | 7808 | 6610 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12815 | X | 5007 | -0- | -7808 | -0- | 5007 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5072 | X | 5072 | -0- | -0- | -0- | 5072 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4550 | X | 4550 | -0- | -0- | -0- | 4550 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,542 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 18 RRCID -> 202698 COMPL. DATE 04/06/2004 TOTAL DEPTH 9828 PERF. 8552 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4327 | -0- | -540 | -0- | 4327 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4396 | X | 3766 | -0- | -630 | -0- | 3766 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4774 | X | 3431 | -0- | -1343 | -0- | 3431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4530 | X | 3797 | -0- | -733 | -0- | 3797 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4526 | X | 3787 | -0- | -739 | -0- | 3787 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4200 | X | 3454 | -0- | -746 | -0- | 3454 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4185 | X | 1667 | -0- | -2518 | -0- | 1667 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4478 | X | 4478 | -0- | -0- | -0- | 4478 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3810 | X | 3800 | -0- | -10 | -0- | 3800 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3782 | X | 3092 | -0- | -690 | -0- | 3092 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 3778 | -0- | -62 | -0- | 3778 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3621 | -0- | -347 | -0- | 3621 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,998 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 19 RRCID -> 202716 COMPL. DATE 04/27/2004 TOTAL DEPTH 9820 PERF. 8586 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1049 | -0- | -811 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2467 | X | 2467 | -0- | -0- | -0- | 2467 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2058 | N | 2058 | -0- | -0- | -0- | 2058 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2008 | N | 2008 | -0- | -0- | -0- | 2008 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 1899 | -0- | -240 | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2015 | N | 1558 | -0- | -457 | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1967 | N | 1967 | -0- | -0- | -0- | 1967 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2152 | -0- | -111 | -0- | 2152 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,773 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 25 WELL #: 18 RRCID -> 202779 COMPL. DATE 03/11/2004 TOTAL DEPTH 9848 PERF. 8590 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 06 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 42 | -0- | -51 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 99 | -0- | -51 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 30 | -0- | -63 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,152 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 16 RRCID -> 203009 COMPL. DATE 07/12/2003 TOTAL DEPTH 9721 PERF. 8430 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3268 | X | 3268 | -0- | -0- | -0- | 3268 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3027 | X | 3027 | -0- | -0- | -0- | 3027 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3212 | X | 3212 | -0- | -0- | -0- | 3212 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3150 | X | 2996 | -0- | -154 | -0- | 2996 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3348 | X | 3298 | -0- | -50 | -0- | 3298 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3240 | X | 3218 | -0- | -22 | -0- | 3218 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3348 | X | 3041 | -0- | -307 | -0- | 3041 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3286 | X | 2951 | -0- | -335 | -0- | 2951 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3210 | X | 2517 | -0- | -693 | -0- | 2517 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3317 | X | 2427 | -0- | -890 | -0- | 2427 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3210 | X | 3151 | -0- | -59 | -0- | 3151 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3267 | X | 3267 | -0- | -0- | -0- | 3267 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,373 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 14 RRCID -> 203260 COMPL. DATE 05/19/2004 TOTAL DEPTH 9780 PERF. 8520 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3005 | -0- | -529 | -0- | 3005 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3052 | X | 2857 | -0- | -195 | -0- | 2857 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 3255 | -0- | -527 | -0- | 3255 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3660 | X | 3159 | -0- | -501 | -0- | 3159 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3782 | X | 3116 | -0- | -666 | -0- | 3116 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3150 | X | 3053 | -0- | -97 | -0- | 3053 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3255 | X | 2772 | -0- | -483 | -0- | 2772 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3255 | X | 2479 | -0- | -776 | -0- | 2479 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3150 | X | 2685 | -0- | -465 | -0- | 2685 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3162 | X | 2309 | -0- | -853 | -0- | 2309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3060 | X | 1426 | -0- | -1634 | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3125 | X | 3125 | -0- | -0- | -0- | 3125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,241 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 20 RRCID -> 203302 COMPL. DATE 04/29/2004 TOTAL DEPTH 9805 PERF. 8622 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1688 | X | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1997 | X | 1997 | -0- | -0- | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3862 | X | 3862 | -0- | -0- | -0- | 3862 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3106 | X | 3106 | -0- | -0- | -0- | 3106 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2357 | X | 2357 | -0- | -0- | -0- | 2357 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2990 | X | 2990 | -0- | -0- | -0- | 2990 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3010 | X | 3010 | -0- | -0- | -0- | 3010 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3875 | X | 3004 | -0- | -871 | -0- | 3004 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3120 | X | 2715 | -0- | -405 | -0- | 2715 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | X | 2315 | -0- | -785 | -0- | 2315 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 2807 | -0- | -193 | -0- | 2807 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2422 | -0- | -585 | -0- | 2422 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,273 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 21 RRCID -> 203468 COMPL. DATE 05/13/2004 TOTAL DEPTH 9792 PERF. 8638 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3388 | X | 3388 | -0- | -0- | -0- | 3388 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2884 | X | 2752 | -0- | -132 | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3919 | X | 3919 | -0- | -0- | -0- | 3919 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3793 | X | 3793 | -0- | -0- | -0- | 3793 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3379 | X | 3122 | -0- | -257 | -0- | 3122 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3780 | X | 2520 | -0- | -1260 | -0- | 2520 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3906 | X | 2192 | -0- | -1714 | -0- | 2192 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3782 | X | 2849 | -0- | -933 | -0- | 2849 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3660 | X | 2835 | -0- | -825 | -0- | 2835 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3131 | X | 2307 | -0- | -824 | -0- | 2307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2760 | X | 1417 | -0- | -1343 | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2966 | X | 2966 | -0- | -0- | -0- | 2966 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,060 TOTAL CONDENSATE PROD: -0-

CGU 1 WELL #: 12 RRCID -> 203556 COMPL. DATE 04/08/2004 TOTAL DEPTH 10020 PERF. 8774 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8850 | X | 8850 | -0- | -0- | -0- | 8850 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7633 | X | 7633 | -0- | -0- | -0- | 7633 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9784 | X | 9784 | -0- | -0- | -0- | 9784 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10121 | X | 10121 | -0- | -0- | -0- | 10121 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10892 | X | 10892 | -0- | -0- | -0- | 10892 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9480 | X | 9198 | -0- | -282 | -0- | 9198 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10809 | X | 10809 | -0- | -0- | -0- | 10809 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9957 | X | 9957 | -0- | -0- | -0- | 9957 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8550 | X | 7444 | -0- | -1106 | -0- | 7444 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8835 | X | 5980 | -0- | -2855 | -0- | 5980 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8550 | X | 6823 | -0- | -1727 | -0- | 6823 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8835 | X | 5064 | -0- | -3771 | -0- | 5064 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 102,555 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 22 RRCID -> 203564 COMPL. DATE 06/16/2004 TOTAL DEPTH 9795 PERF. 8500 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 148 | -0- | -472 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 03 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 328 | -0- | -75 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2142 | N | 2142 | -0- | -0- | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 42 | -0- | -330 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 08 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 59 | -0- | -127 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,348 TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 17 RRCID -> 203567 COMPL. DATE 06/09/2004 TOTAL DEPTH 9848 PERF. 8564 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 742 | -0- | -994 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2191 | X | 2191 | -0- | -0- | -0- | 2191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1920 | X | 1920 | -0- | -0- | -0- | 1920 | 3 | | | N | -0- | | | | | -0- |
| 04 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2104 | N | 2104 | -0- | -0- | -0- | 2104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 588 | -0- | -94 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 610 | -0- | -50 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 511 | -0- | -171 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,811 TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 18 RRCID -> 203634 COMPL. DATE 06/23/2004 TOTAL DEPTH 9817 PERF. 8558 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 1686 | -0- | -577 | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 94 | -0- | -1558 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2593 | N | 2593 | -0- | -0- | -0- | 2593 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2804 | N | 2804 | -0- | -0- | -0- | 2804 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2670 | N | 2670 | -0- | -0- | -0- | 2670 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2722 | N | 2722 | -0- | -0- | -0- | 2722 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2755 | N | 2755 | -0- | -0- | -0- | 2755 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1859 | N | 1859 | -0- | -0- | -0- | 1859 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1425 | -0- | -75 | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 558 | -0- | -992 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1315 | -0- | -185 | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1206 | -0- | -282 | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,687 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, E.T. GAS UNIT WELL #: 11 RRCID -> 203648 COMPL. DATE 05/01/2004 TOTAL DEPTH 9460 PERF. 8762 - 9227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2716 | N | 2323 | -0- | -393 | -0- | 2323 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2759 | N | 2583 | -0- | -176 | -0- | 2583 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2580 | N | 2364 | -0- | -216 | -0- | 2364 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2573 | N | 2482 | -0- | -91 | -0- | 2482 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2490 | N | 2382 | -0- | -108 | -0- | 2382 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2483 | N | 2483 | -0- | -0- | -0- | 2483 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2480 | N | 2401 | -0- | -79 | -0- | 2401 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2370 | N | 2314 | -0- | -56 | -0- | 2314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2480 | N | 2243 | -0- | -237 | -0- | 2243 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2556 | N | 2556 | -0- | -0- | -0- | 2556 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,145 TOTAL CONDENSATE PROD: -0-

CGU 36 WELL #: 4 RRCID -> 203919 COMPL. DATE 06/04/2004 TOTAL DEPTH 9650 PERF. 8960 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3481 | -0- | -84 | -0- | 3481 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3220 | X | 2947 | -0- | -273 | -0- | 2947 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3565 | X | 3133 | -0- | -432 | -0- | 3133 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3450 | X | 3344 | -0- | -106 | -0- | 3344 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3503 | X | 3497 | -0- | -6 | -0- | 3497 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3360 | X | 3255 | -0- | -105 | -0- | 3255 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3441 | X | 3281 | -0- | -160 | -0- | 3281 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3348 | X | 3268 | -0- | -80 | -0- | 3268 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3240 | X | 3016 | -0- | -224 | -0- | 3016 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3348 | X | 3097 | -0- | -251 | -0- | 3097 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3240 | X | 2925 | -0- | -315 | -0- | 2925 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3286 | X | 2971 | -0- | -315 | -0- | 2971 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 38,215 TOTAL CONDENSATE PROD: -0-

INGRAM, J.B. WELL #: 1 RRCID -> 204258 COMPL. DATE 07/01/2004 TOTAL DEPTH 9660 PERF. 8960 - 9539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6974 | X | 6974 | -0- | -0- | -0- | 6943 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 4 |
| 02 | 6272 | X | 6171 | -0- | -101 | -0- | 6113 | 3 | 58 | 9 | Y | 53 | 53 | 1 | | | 4 |
| 03 | 6882 | X | 6565 | -0- | -317 | -0- | 6535 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 4 |
| 04 | 6720 | X | 6595 | -0- | -125 | -0- | 6575 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 3 |
| 05 | 6944 | X | 6590 | -0- | -354 | -0- | 6556 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 5 |
| 06 | 6720 | X | 6606 | -0- | -114 | -0- | 6567 | 3 | 39 | 9 | Y | 35 | 32 | 1 | | | 8 |
| 07 | 6820 | X | 6699 | -0- | -121 | -0- | 6626 | 3 | 73 | 9 | Y | 66 | 66 | 1 | | | 8 |
| 08 | 6820 | X | 6538 | -0- | -282 | -0- | 6505 | 3 | 33 | 9 | Y | 30 | 32 | 1 | | | 6 |
| 09 | 6600 | X | 5894 | -0- | -706 | -0- | 5860 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 6 |
| 10 | 6820 | X | 6035 | -0- | -785 | -0- | 5999 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 7 |
| 11 | 6600 | X | 5767 | -0- | -833 | -0- | 5726 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 7 |
| 12 | 6696 | X | 5997 | -0- | -699 | -0- | 5913 | 3 | 84 | 9 | Y | 76 | 76 | 1 | | | 7 |

TOTAL GAS PROD: 76,431 TOTAL CONDENSATE PROD: 465

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 19 RRCID -> 204259 COMPL. DATE 08/10/2004 TOTAL DEPTH 9780 PERF. 8580 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | X | 1075 | -0- | -320 | -0- | 1075 | 3 | | N | -0- | | | -0- |
| 02 | 1736 | X | 928 | -0- | -808 | -0- | 928 | 3 | | N | -0- | | | -0- |
| 03 | 1984 | X | 1013 | -0- | -971 | -0- | 1013 | 3 | | N | -0- | | | -0- |
| 04 | 1920 | X | 216 | -0- | -1704 | -0- | 216 | 3 | | N | -0- | | | -0- |
| 05 | 1984 | X | 89 | -0- | -1895 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 06 | 1050 | X | 26 | -0- | -1024 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 07 | 1023 | X | 662 | -0- | -361 | -0- | 662 | 3 | | N | -0- | | | -0- |
| 08 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | N | -0- | | | -0- |
| 09 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 3 | | N | -0- | | | -0- |
| 10 | 651 | N | 448 | -0- | -203 | -0- | 448 | 3 | | N | -0- | | | -0- |
| 11 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | N | -0- | | | -0- |
| 12 | 775 | N | 640 | -0- | -135 | -0- | 640 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,393 TOTAL CONDENSATE PROD: -0-

CGU 31 WELL #: 11 RRCID -> 204307 COMPL. DATE 07/16/2004 TOTAL DEPTH 9945 PERF. 8690 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3229 | -0- | -88 | -0- | 3229 | 3 | | N | -0- | | | -0- |
| 02 | 3218 | X | 3218 | -0- | -0- | -0- | 3218 | 3 | | N | -0- | | | -0- |
| 03 | 3940 | X | 3940 | -0- | -0- | -0- | 3940 | 3 | | N | -0- | | | -0- |
| 04 | 3713 | X | 3713 | -0- | -0- | -0- | 3713 | 3 | | N | -0- | | | -0- |
| 05 | 3666 | X | 3666 | -0- | -0- | -0- | 3666 | 3 | | N | -0- | | | -0- |
| 06 | 3539 | X | 3539 | -0- | -0- | -0- | 3539 | 3 | | N | -0- | | | -0- |
| 07 | 3572 | X | 3572 | -0- | -0- | -0- | 3572 | 3 | | N | -0- | | | -0- |
| 08 | 3740 | X | 3740 | -0- | -0- | -0- | 3740 | 3 | | N | -0- | | | -0- |
| 09 | 3570 | X | 3570 | -0- | -0- | -0- | 3570 | 3 | | N | -0- | | | -0- |
| 10 | 3193 | X | 2772 | -0- | -421 | -0- | 2772 | 3 | | N | -0- | | | -0- |
| 11 | 3449 | X | 3449 | -0- | -0- | -0- | 3449 | 3 | | N | -0- | | | -0- |
| *12 | 3405 | X | 3405 | -0- | -0- | -0- | 3405 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 41,813 TOTAL CONDENSATE PROD: -0-

HOLMES, PRIESTLY GAS UNIT WELL #: 12 RRCID -> 204490 COMPL. DATE 05/26/2004 TOTAL DEPTH 9640 PERF. 8562 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 216 | -0- | -63 | -0- | 216 | 3 | | N | -0- | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | -0- |
| 03 | 217 | N | 180 | -0- | -37 | -0- | 180 | 3 | | N | -0- | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 199 | -0- | -18 | -0- | 199 | 3 | | N | -0- | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | N | -0- | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | N | -0- | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | N | -0- | | | -0- |
| 09 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | N | -0- | | | -0- |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | N | -0- | | | -0- |
| 11 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | -0- |
| *12 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,627 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 12 RRCID -> 204525 COMPL. DATE 07/17/2004 TOTAL DEPTH 9770 PERF. 8344 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 3108 | -0- | -1697 | -0- | 3108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4372 | X | 4372 | -0- | -0- | -0- | 4372 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4526 | X | 3244 | -0- | -1282 | -0- | 3244 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4260 | X | 2157 | -0- | -2103 | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4905 | X | 4905 | -0- | -0- | -0- | 4905 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4680 | X | 3695 | -0- | -985 | -0- | 3695 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4836 | X | 3237 | -0- | -1599 | -0- | 3237 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4898 | X | 3362 | -0- | -1536 | -0- | 3362 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4740 | X | 415 | -0- | -4325 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5196 | X | 5196 | -0- | -0- | -0- | 5196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 2233 | -0- | -1457 | -0- | 2233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 1878 | -0- | -1470 | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,802 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 16 RRCID -> 204527 COMPL. DATE 08/26/2004 TOTAL DEPTH 9765 PERF. 8496 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2590 | N | 2590 | -0- | -0- | -0- | 2590 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2573 | N | 2573 | -0- | -0- | -0- | 2573 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2414 | N | 2414 | -0- | -0- | -0- | 2414 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2300 | N | 2300 | -0- | -0- | -0- | 2300 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2440 | N | 2440 | -0- | -0- | -0- | 2440 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2492 | N | 2492 | -0- | -0- | -0- | 2492 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2557 | N | 2557 | -0- | -0- | -0- | 2557 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2449 | N | 1136 | -0- | -1313 | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2440 | N | 2440 | -0- | -0- | -0- | 2440 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | N | 2511 | -0- | -124 | -0- | 2511 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,961 TOTAL CONDENSATE PROD: -0-

CGU 33 WELL #: 13 RRCID -> 204846 COMPL. DATE 08/03/2004 TOTAL DEPTH 10040 PERF. 8722 - 9864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6081 | X | 6081 | -0- | -0- | -0- | 6081 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5973 | X | 5973 | -0- | -0- | -0- | 5973 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6047 | X | 6047 | -0- | -0- | -0- | 6047 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5790 | X | 5790 | -0- | -0- | -0- | 5790 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5859 | X | 5848 | -0- | -11 | -0- | 5848 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5670 | X | 5033 | -0- | -637 | -0- | 5033 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5859 | X | 4965 | -0- | -894 | -0- | 4965 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5456 | X | 5351 | -0- | -105 | -0- | 5351 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5557 | X | 5557 | -0- | -0- | -0- | 5557 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5456 | X | 4333 | -0- | -1123 | -0- | 4333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5346 | X | 5346 | -0- | -0- | -0- | 5346 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5456 | X | 5112 | -0- | -344 | -0- | 5112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65,436 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 33 WELL #: 12 RRCID -> 204882 COMPL. DATE 08/21/2004 TOTAL DEPTH 9920 PERF. 8614 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 5106 | -0- | -40 | -0- | 5106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4564 | X | 4535 | -0- | -29 | -0- | 4535 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5053 | X | 4925 | -0- | -128 | -0- | 4925 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4950 | X | 4717 | -0- | -233 | -0- | 4717 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5115 | X | 4798 | -0- | -317 | -0- | 4798 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4950 | X | 4761 | -0- | -189 | -0- | 4761 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5022 | X | 4821 | -0- | -201 | -0- | 4821 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4929 | X | 4811 | -0- | -118 | -0- | 4811 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4770 | X | 4585 | -0- | -185 | -0- | 4585 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4929 | X | 3885 | -0- | -1044 | -0- | 3885 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5248 | X | 5248 | -0- | -0- | -0- | 5248 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5016 | X | 5016 | -0- | -0- | -0- | 5016 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57,208 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 11 RRCID -> 205056 COMPL. DATE 08/04/2004 TOTAL DEPTH 9740 PERF. 8544 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2673 | -0- | -489 | -0- | 2673 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2352 | -0- | -448 | -0- | 2352 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2647 | -0- | -453 | -0- | 2647 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2700 | X | 2690 | -0- | -10 | -0- | 2690 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2666 | X | 2629 | -0- | -37 | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2580 | X | 2229 | -0- | -351 | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2790 | X | 2362 | -0- | -428 | -0- | 2362 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2635 | N | 2607 | -0- | -28 | -0- | 2607 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2529 | N | 2529 | -0- | -0- | -0- | 2529 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2356 | N | 2272 | -0- | -84 | -0- | 2272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2660 | N | 2660 | -0- | -0- | -0- | 2660 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2714 | N | 2714 | -0- | -0- | -0- | 2714 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,364 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 21 RRCID -> 205228 COMPL. DATE 09/03/2004 TOTAL DEPTH 9800 PERF. 8412 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2085 | -0- | -612 | -0- | 2085 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2128 | N | 2016 | -0- | -112 | -0- | 2016 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2133 | N | 2133 | -0- | -0- | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2298 | N | 2298 | -0- | -0- | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2524 | N | 2524 | -0- | -0- | -0- | 2524 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2582 | N | 2582 | -0- | -0- | -0- | 2582 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2510 | N | 2510 | -0- | -0- | -0- | 2510 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2430 | N | 2430 | -0- | -0- | -0- | 2430 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2480 | N | 1887 | -0- | -593 | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2566 | N | 2566 | -0- | -0- | -0- | 2566 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2518 | N | 2518 | -0- | -0- | -0- | 2518 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,717 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FREEMAN GAS UNIT WELL #: 9 RRCID -> 205928 COMPL. DATE 09/02/2004 TOTAL DEPTH 10103 PERF. 8778 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 911 | -0- | -2778 | -0- | 904 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 1960 | X | 701 | -0- | -1259 | -0- | 694 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 03 | 2311 | X | 2311 | -0- | -0- | -0- | 2310 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 04 | 2610 | X | 2610 | -0- | -0- | -0- | 2610 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2554 | X | 2554 | -0- | -0- | -0- | 2554 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2668 | X | 2668 | -0- | -0- | -0- | 2668 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2844 | X | 2844 | -0- | -0- | -0- | 2844 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2697 | X | 2462 | -0- | -235 | -0- | 2450 | 3 | 12 | 9 | Y | 11 | 9 | 1 | | | 2 |
| 09 | 2670 | X | 2507 | -0- | -163 | -0- | 2478 | 3 | 29 | 9 | Y | 26 | 23 | 1 | | | 5 |
| 10 | 2852 | X | 1996 | -0- | -856 | -0- | 1970 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 6 |
| 11 | 2760 | X | 2274 | -0- | -486 | -0- | 2249 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 6 |
| 12 | 2852 | X | 1750 | -0- | -1102 | -0- | 1720 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 6 |

TOTAL GAS PROD: 25,588 TOTAL CONDENSATE PROD: 124

CGU 3 WELL #: 16 RRCID -> 206191 COMPL. DATE 10/11/2004 TOTAL DEPTH 9675 PERF. 8360 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4879 | X | 4879 | -0- | -0- | -0- | 4879 | 3 | N | -0- | | | -0- |
| 02 | 4356 | X | 4356 | -0- | -0- | -0- | 4356 | 3 | N | -0- | | | -0- |
| 03 | 4374 | X | 4374 | -0- | -0- | -0- | 4374 | 3 | N | -0- | | | -0- |
| 04 | 4710 | X | 3813 | -0- | -897 | -0- | 3813 | 3 | N | -0- | | | -0- |
| 05 | 4867 | X | 3302 | -0- | -1565 | -0- | 3302 | 3 | N | -0- | | | -0- |
| 06 | 4710 | X | 2927 | -0- | -1783 | -0- | 2927 | 3 | N | -0- | | | -0- |
| 07 | 4836 | X | 3795 | -0- | -1041 | -0- | 3795 | 3 | N | -0- | | | -0- |
| 08 | 5137 | X | 5137 | -0- | -0- | -0- | 5137 | 3 | N | -0- | | | -0- |
| 09 | 5228 | X | 5228 | -0- | -0- | -0- | 5228 | 3 | N | -0- | | | -0- |
| 10 | 3782 | X | 3309 | -0- | -473 | -0- | 3309 | 3 | N | -0- | | | -0- |
| 11 | 5884 | X | 5884 | -0- | -0- | -0- | 5884 | 3 | N | -0- | | | -0- |
| *12 | 5230 | X | 5230 | -0- | -0- | -0- | 5230 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 52,234 TOTAL CONDENSATE PROD: -0-

CGU 30 WELL #: 11 RRCID -> 206192 COMPL. DATE 09/18/2004 TOTAL DEPTH 9950 PERF. 8676 - 9804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2934 | -0- | -383 | -0- | 2934 | 3 | N | -0- | | | -0- |
| 02 | 3532 | X | 3532 | -0- | -0- | -0- | 3532 | 3 | N | -0- | | | -0- |
| 03 | 3513 | X | 3513 | -0- | -0- | -0- | 3513 | 3 | N | -0- | | | -0- |
| 04 | 5162 | X | 5162 | -0- | -0- | -0- | 5162 | 3 | N | -0- | | | -0- |
| 05 | 4481 | X | 4481 | -0- | -0- | -0- | 4481 | 3 | N | -0- | | | -0- |
| 06 | 6025 | X | 6025 | -0- | -0- | -0- | 6025 | 3 | N | -0- | | | -0- |
| 07 | 5221 | X | 5221 | -0- | -0- | -0- | 5221 | 3 | N | -0- | | | -0- |
| 08 | 4925 | X | 4925 | -0- | -0- | -0- | 4925 | 3 | N | -0- | | | -0- |
| 09 | 4444 | X | 4444 | -0- | -0- | -0- | 4444 | 3 | N | -0- | | | -0- |
| 10 | 2640 | X | 2640 | -0- | -0- | -0- | 2640 | 3 | N | -0- | | | -0- |
| 11 | 4220 | X | 4220 | -0- | -0- | -0- | 4220 | 3 | N | -0- | | | -0- |
| *12 | 3051 | X | 3051 | -0- | -0- | -0- | 3051 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 50,148 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 19 RRCID -> 206193 COMPL. DATE 09/22/2004 TOTAL DEPTH 9685 PERF. 8366 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5433 | X | 5433 | -0- | -0- | -0- | 5433 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3920 | X | 3199 | -0- | -721 | -0- | 3199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4340 | X | 2844 | -0- | -1496 | -0- | 2844 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5250 | X | 4631 | -0- | -619 | -0- | 4631 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5425 | X | 4983 | -0- | -442 | -0- | 4983 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5250 | X | 4380 | -0- | -870 | -0- | 4380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4774 | X | 4339 | -0- | -435 | -0- | 4339 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4991 | X | 4479 | -0- | -512 | -0- | 4479 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4830 | X | 3517 | -0- | -1313 | -0- | 3517 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4991 | X | 2613 | -0- | -2378 | -0- | 2613 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4380 | X | 2371 | -0- | -2009 | -0- | 2371 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4464 | X | 4206 | -0- | -258 | -0- | 4206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,995 TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 15 RRCID -> 206362 COMPL. DATE 10/02/2004 TOTAL DEPTH 9427 PERF. 8450 - 9316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 103 | -0- | -83 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 64 | -0- | -176 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/07/2016 - PLUGGED 01/07/16

TOTAL GAS PROD: 949 TOTAL CONDENSATE PROD: -0-

HANCOCK, J.F. UNIT WELL #: 16 RRCID -> 206463 COMPL. DATE 10/21/2004 TOTAL DEPTH 9408 PERF. 8424 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3524 | -0- | -754 | -0- | 3524 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3864 | X | 2823 | -0- | -1041 | -0- | 2823 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 2961 | -0- | -821 | -0- | 2961 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3600 | X | 2746 | -0- | -854 | -0- | 2746 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3720 | X | 2909 | -0- | -811 | -0- | 2909 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3420 | X | 2972 | -0- | -448 | -0- | 2972 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3131 | X | 3116 | -0- | -15 | -0- | 3116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3013 | X | 3013 | -0- | -0- | -0- | 3013 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2827 | X | 2827 | -0- | -0- | -0- | 2827 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3082 | X | 3082 | -0- | -0- | -0- | 3082 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | X | 2457 | -0- | -213 | -0- | 2457 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2775 | X | 2775 | -0- | -0- | -0- | 2775 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,205 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 14 RRCID -> 206544 COMPL. DATE 11/05/2004 TOTAL DEPTH 9690 PERF. 8360 - 9607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 6052 | -0- | -427 | -0- | 6052 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5796 | X | 5485 | -0- | -311 | -0- | 5485 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6355 | X | 5941 | -0- | -414 | -0- | 5941 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6150 | X | 5921 | -0- | -229 | -0- | 5921 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6186 | X | 6186 | -0- | -0- | -0- | 6186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5909 | X | 5909 | -0- | -0- | -0- | 5909 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6107 | X | 5504 | -0- | -603 | -0- | 5504 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6138 | X | 6005 | -0- | -133 | -0- | 6005 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5940 | X | 5811 | -0- | -129 | -0- | 5811 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6138 | X | 5869 | -0- | -269 | -0- | 5869 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5910 | X | 5697 | -0- | -213 | -0- | 5697 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6014 | X | 5941 | -0- | -73 | -0- | 5941 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70,321 TOTAL CONDENSATE PROD: -0-

HOLMES, PRIESTLY UNIT WELL #: 13 RRCID -> 207704 COMPL. DATE 11/30/2004 TOTAL DEPTH 9408 PERF. 8390 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 4283 | -0- | -1142 | -0- | 4283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4900 | X | 2434 | -0- | -2466 | -0- | 2434 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4929 | X | 2284 | -0- | -2645 | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4770 | X | 2784 | -0- | -1986 | -0- | 2784 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5887 | X | 5887 | -0- | -0- | -0- | 5887 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5596 | X | 5596 | -0- | -0- | -0- | 5596 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5315 | X | 5315 | -0- | -0- | -0- | 5315 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4914 | X | 4914 | -0- | -0- | -0- | 4914 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4821 | X | 4821 | -0- | -0- | -0- | 4821 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5477 | X | 5477 | -0- | -0- | -0- | 5477 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4917 | X | 4917 | -0- | -0- | -0- | 4917 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4496 | X | 4496 | -0- | -0- | -0- | 4496 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 53,208 TOTAL CONDENSATE PROD: -0-

ROGERS, E.T. GAS UNIT WELL #: 13 RRCID -> 207712 COMPL. DATE 12/22/2004 TOTAL DEPTH 9405 PERF. 8688 - 9267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2872 | -0- | -166 | -0- | 2872 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2744 | X | 2631 | -0- | -113 | -0- | 2631 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3038 | X | 2917 | -0- | -121 | -0- | 2917 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 2640 | -0- | -300 | -0- | 2640 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3038 | X | 2279 | -0- | -759 | -0- | 2279 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2820 | X | 2818 | -0- | -2 | -0- | 2818 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2865 | -0- | -49 | -0- | 2865 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2770 | N | 2770 | -0- | -0- | -0- | 2770 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2624 | N | 2624 | -0- | -0- | -0- | 2624 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2637 | N | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2835 | N | 2835 | -0- | -0- | -0- | 2835 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2793 | N | 2793 | -0- | -0- | -0- | 2793 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,681 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HANCOCK, J.F. UNIT WELL #: 15 RRCID -> 207848 COMPL. DATE 12/13/2004 TOTAL DEPTH 9395 PERF. 8458 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 4920 | -0- | -412 | -0- | 4920 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4816 | X | 4202 | -0- | -614 | -0- | 4202 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5332 | X | 4758 | -0- | -574 | -0- | 4758 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4980 | X | 4287 | -0- | -693 | -0- | 4287 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5146 | X | 4484 | -0- | -662 | -0- | 4484 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4770 | X | 4385 | -0- | -385 | -0- | 4385 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4743 | X | 4611 | -0- | -132 | -0- | 4611 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4526 | X | 4322 | -0- | -204 | -0- | 4322 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4380 | X | 4011 | -0- | -369 | -0- | 4011 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4964 | X | 4964 | -0- | -0- | -0- | 4964 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4729 | X | 4729 | -0- | -0- | -0- | 4729 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4923 | X | 4923 | -0- | -0- | -0- | 4923 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,596 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 17 RRCID -> 207849 COMPL. DATE 12/29/2004 TOTAL DEPTH 9674 PERF. 8394 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 6310 | -0- | -138 | -0- | 6310 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6435 | X | 6435 | -0- | -0- | -0- | 6435 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6849 | X | 6849 | -0- | -0- | -0- | 6849 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6313 | X | 6313 | -0- | -0- | -0- | 6313 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7130 | X | 6819 | -0- | -311 | -0- | 6819 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6900 | X | 6723 | -0- | -177 | -0- | 6723 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7130 | X | 6786 | -0- | -344 | -0- | 6786 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6860 | X | 6860 | -0- | -0- | -0- | 6860 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6720 | X | 6397 | -0- | -323 | -0- | 6397 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6944 | X | 5134 | -0- | -1810 | -0- | 5134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6720 | X | 6487 | -0- | -233 | -0- | 6487 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6851 | X | 6503 | -0- | -348 | -0- | 6503 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 77,616 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 18 RRCID -> 207874 COMPL. DATE 01/19/2005 TOTAL DEPTH 9660 PERF. 8394 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 4368 | -0- | -530 | -0- | 4368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3892 | X | 2992 | -0- | -900 | -0- | 2992 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7070 | X | 7070 | -0- | -0- | -0- | 7070 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5484 | X | 5484 | -0- | -0- | -0- | 5484 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5201 | X | 5201 | -0- | -0- | -0- | 5201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6840 | X | 5376 | -0- | -1464 | -0- | 5376 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7068 | X | 5268 | -0- | -1800 | -0- | 5268 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5513 | X | 5513 | -0- | -0- | -0- | 5513 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5044 | X | 5044 | -0- | -0- | -0- | 5044 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3596 | X | 2776 | -0- | -820 | -0- | 2776 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4781 | X | 4781 | -0- | -0- | -0- | 4781 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5138 | X | 5138 | -0- | -0- | -0- | 5138 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,011 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 16 WELL #: 15 RRCID -> 208071 COMPL. DATE 01/20/2005 TOTAL DEPTH 9758 PERF. 8452 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4595 | X | 4595 | -0- | -0- | -0- | 4595 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3606 | X | 3606 | -0- | -0- | -0- | 3606 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4355 | X | 4355 | -0- | -0- | -0- | 4355 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4290 | X | 3932 | -0- | -358 | -0- | 3932 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4443 | X | 4443 | -0- | -0- | -0- | 4443 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4369 | X | 4369 | -0- | -0- | -0- | 4369 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4506 | X | 4506 | -0- | -0- | -0- | 4506 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4558 | X | 4558 | -0- | -0- | -0- | 4558 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4438 | X | 4438 | -0- | -0- | -0- | 4438 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4092 | X | 3395 | -0- | -697 | -0- | 3395 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3960 | X | 2728 | -0- | -1232 | -0- | 2728 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4092 | X | 2862 | -0- | -1230 | -0- | 2862 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,787 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 10 RRCID -> 208176 COMPL. DATE 01/04/2005 TOTAL DEPTH 9425 PERF. 8460 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5596 | X | 5596 | -0- | -0- | -0- | 5596 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4920 | X | 4920 | -0- | -0- | -0- | 4920 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5407 | X | 5407 | -0- | -0- | -0- | 5407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5127 | X | 5127 | -0- | -0- | -0- | 5127 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4854 | X | 4854 | -0- | -0- | -0- | 4854 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4655 | X | 4655 | -0- | -0- | -0- | 4655 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4718 | X | 4718 | -0- | -0- | -0- | 4718 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5022 | X | 4741 | -0- | -281 | -0- | 4741 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5046 | X | 5046 | -0- | -0- | -0- | 5046 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4867 | X | 4440 | -0- | -427 | -0- | 4440 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5060 | X | 5060 | -0- | -0- | -0- | 5060 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5036 | X | 5036 | -0- | -0- | -0- | 5036 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,600 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 19 RRCID -> 209344 COMPL. DATE 02/14/2005 TOTAL DEPTH 9717 PERF. 8400 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 5349 | -0- | -634 | -0- | 5349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5040 | X | 4929 | -0- | -111 | -0- | 4929 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6878 | X | 6878 | -0- | -0- | -0- | 6878 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6361 | X | 6361 | -0- | -0- | -0- | 6361 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6577 | X | 6577 | -0- | -0- | -0- | 6577 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6660 | X | 6328 | -0- | -332 | -0- | 6328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6882 | X | 6212 | -0- | -670 | -0- | 6212 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6882 | X | 6429 | -0- | -453 | -0- | 6429 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6360 | X | 6015 | -0- | -345 | -0- | 6015 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6572 | X | 3724 | -0- | -2848 | -0- | 3724 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6330 | X | 5956 | -0- | -374 | -0- | 5956 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6417 | X | 4544 | -0- | -1873 | -0- | 4544 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69,302 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HARRIS, SYLVAN GAS UNIT WELL #: 2 RRCID -> 209346 COMPL. DATE 02/16/2005 TOTAL DEPTH 10100 PERF. 8770 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2641 | X | 2641 | -0- | -0- | -0- | 2410 | 3 | 231 | 9 | Y | 210 | 192 | 1 | | | 99 |
| 02 | 2177 | N | 2177 | -0- | -0- | -0- | 1900 | 3 | 277 | 9 | Y | 252 | 231 | 1 | | | 120 |
| 03 | 2481 | N | 2481 | -0- | -0- | -0- | 2205 | 3 | 276 | 9 | Y | 251 | 251 | 1 | | | 120 |
| 04 | 2550 | N | 2339 | -0- | -211 | -0- | 2198 | 3 | 141 | 9 | Y | 128 | 128 | 1 | | | 120 |
| 05 | 2418 | N | 2093 | -0- | -325 | -0- | 1955 | 3 | 138 | 9 | Y | 125 | 125 | 1 | | | 120 |
| 06 | 2400 | N | 2011 | -0- | -389 | -0- | 1735 | 3 | 276 | 9 | Y | 251 | 251 | 1 | | | 120 |
| 07 | 2418 | N | 870 | -0- | -1548 | -0- | 870 | 3 | | | Y | -0- | | | | | 120 |
| 08 | 2088 | N | 2088 | -0- | -0- | -0- | 2088 | 3 | | | Y | -0- | | | | | 120 |
| 09 | 2010 | N | 1763 | -0- | -247 | -0- | 1556 | 3 | 207 | 9 | Y | 188 | 216 | 1 | | | 92 |
| 10 | 1852 | N | 1852 | -0- | -0- | -0- | 1753 | 3 | 99 | 9 | Y | 90 | 96 | 1 | | | 86 |
| 11 | 2207 | N | 2207 | -0- | -0- | -0- | 2108 | 3 | 99 | 9 | Y | 90 | 90 | 1 | | | 86 |
| *12 | 1832 | N | 1832 | -0- | -0- | -0- | 1762 | 3 | 70 | 9 | Y | 64 | 91 | 1 | | | 59 |

TOTAL GAS PROD: 24,354 TOTAL CONDENSATE PROD: 1,649

CGU 19 WELL #: 15 RRCID -> 210493 COMPL. DATE 03/15/2005 TOTAL DEPTH 9675 PERF. 8433 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 435 | -0- | -4990 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4900 | X | 869 | -0- | -4031 | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5425 | X | 1006 | -0- | -4419 | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1458 | X | 1458 | -0- | -0- | -0- | 1458 | 3 | | | N | -0- | | | | | -0- |
| 05 | 986 | X | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | X | 632 | -0- | -328 | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | X | 480 | -0- | -1039 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | X | 937 | -0- | -582 | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3006 | X | 3006 | -0- | -0- | -0- | 3006 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2200 | X | 2200 | -0- | -0- | -0- | 2200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1378 | X | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 1193 | -0- | -1907 | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,580 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 18 RRCID -> 210582 COMPL. DATE 03/02/2005 TOTAL DEPTH 9940 PERF. 8660 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 6696 | -0- | -0- | -0- | 6696 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6107 | X | 6107 | -0- | -0- | -0- | 6107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6523 | X | 6523 | -0- | -0- | -0- | 6523 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6625 | X | 6625 | -0- | -0- | -0- | 6625 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6592 | X | 6592 | -0- | -0- | -0- | 6592 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7185 | X | 7185 | -0- | -0- | -0- | 7185 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5701 | X | 5701 | -0- | -0- | -0- | 5701 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7986 | X | 7986 | -0- | -0- | -0- | 7986 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7200 | X | 5836 | -0- | -1364 | -0- | 5836 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7440 | X | 5254 | -0- | -2186 | -0- | 5254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7230 | X | 7008 | -0- | -222 | -0- | 7008 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7471 | X | 6848 | -0- | -623 | -0- | 6848 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78,361 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
INGRAM, J.B. WELL #: 3 RRCID -> 212293 COMPL. DATE 04/13/2005 TOTAL DEPTH 9760 PERF. 9050 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1813 | -0- | -481 | -0- | 1801 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 02 | 1820 | N | 1534 | -0- | -286 | -0- | 1512 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 2 |
| 03 | 1643 | N | 1585 | -0- | -58 | -0- | 1574 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 04 | 1893 | N | 1893 | -0- | -0- | -0- | 1887 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 05 | 1705 | N | 1414 | -0- | -291 | -0- | 1403 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 06 | 1847 | N | 1847 | -0- | -0- | -0- | 1835 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 3 |
| 07 | 2111 | N | 2111 | -0- | -0- | -0- | 2087 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 3 |
| 08 | 2261 | N | 2261 | -0- | -0- | -0- | 2250 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 2 |
| 09 | 2171 | N | 2171 | -0- | -0- | -0- | 2153 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 3 |
| 10 | 1927 | N | 1927 | -0- | -0- | -0- | 1905 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 4 |
| 11 | 1860 | N | 1758 | -0- | -102 | -0- | 1733 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 4 |
| *12 | 2031 | N | 2031 | -0- | -0- | -0- | 1980 | 3 | 51 | 9 | Y | 46 | 46 | 1 | | | 4 |

TOTAL GAS PROD: 22,345 TOTAL CONDENSATE PROD: 204

CGU 15 WELL #: 18 RRCID -> 212424 COMPL. DATE 05/12/2005 TOTAL DEPTH 9755 PERF. 8442 - 9590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 274 | -0- | -2826 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3126 | X | 3126 | -0- | -0- | -0- | 3126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2183 | -0- | -917 | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | X | 2088 | -0- | -912 | -0- | 2088 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3472 | X | 1745 | -0- | -1727 | -0- | 1745 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3360 | X | 2137 | -0- | -1223 | -0- | 2137 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3472 | X | 2211 | -0- | -1261 | -0- | 2211 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3614 | X | 3614 | -0- | -0- | -0- | 3614 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2130 | X | 1764 | -0- | -366 | -0- | 1764 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2201 | X | 1636 | -0- | -565 | -0- | 1636 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | X | 1460 | -0- | -1390 | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 1754 | -0- | -1191 | -0- | 1754 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,992 TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 17 RRCID -> 221442 COMPL. DATE 04/11/2006 TOTAL DEPTH 9779 PERF. 8456 - 9594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2539 | -0- | -251 | -0- | 2539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2520 | X | 2240 | -0- | -280 | -0- | 2240 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2790 | X | 2400 | -0- | -390 | -0- | 2400 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2550 | X | 2305 | -0- | -245 | -0- | 2305 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2542 | X | 2411 | -0- | -131 | -0- | 2411 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2460 | X | 2349 | -0- | -111 | -0- | 2349 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2480 | X | 2130 | -0- | -350 | -0- | 2130 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 2269 | -0- | -149 | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2340 | N | 2137 | -0- | -203 | -0- | 2137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 1896 | -0- | -243 | -0- | 1896 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2190 | N | 2106 | -0- | -84 | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2232 | N | 2232 | -0- | -0- | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,014 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
INGRAM, J.B. WELL #: 2 RRCID -> 221450 COMPL. DATE 04/28/2006 TOTAL DEPTH 9620 PERF. 8980 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3721 | X | 3721 | -0- | -0- | -0- | 3601 | 3 | 120 | 9 | Y | 109 | 109 | 1 | | | 16 |
| 02 | 3500 | X | 3354 | -0- | -146 | -0- | 3127 | 3 | 227 | 9 | Y | 206 | 206 | 1 | | | 16 |
| 03 | 3875 | X | 2504 | -0- | -1371 | -0- | 2388 | 3 | 116 | 9 | Y | 105 | 105 | 1 | | | 16 |
| 04 | 3892 | X | 3892 | -0- | -0- | -0- | 3784 | 3 | 108 | 9 | Y | 98 | 98 | 1 | | | 16 |
| 05 | 4258 | X | 4258 | -0- | -0- | -0- | 4210 | 3 | 48 | 9 | Y | 44 | 53 | 1 | | | 7 |
| 06 | 3600 | X | 3142 | -0- | -458 | -0- | 3086 | 3 | 56 | 9 | Y | 51 | 46 | 1 | | | 12 |
| 07 | 4460 | X | 4460 | -0- | -0- | -0- | 4355 | 3 | 105 | 9 | Y | 95 | 95 | 1 | | | 12 |
| 08 | 3631 | X | 3631 | -0- | -0- | -0- | 3584 | 3 | 47 | 9 | Y | 43 | 46 | 1 | | | 9 |
| 09 | 3330 | X | 2782 | -0- | -548 | -0- | 2736 | 3 | 46 | 9 | Y | 42 | 43 | 1 | | | 8 |
| 10 | 3441 | X | 3309 | -0- | -132 | -0- | 3279 | 3 | 30 | 9 | Y | 27 | 29 | 1 | | | 6 |
| 11 | 3330 | X | 3251 | -0- | -79 | -0- | 3218 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 6 |
| 12 | 3441 | X | 3383 | -0- | -58 | -0- | 3316 | 3 | 67 | 9 | Y | 61 | 61 | 1 | | | 6 |

TOTAL GAS PROD: 41,687 TOTAL CONDENSATE PROD: 911

CGU 12 WELL #: 14 RRCID -> 221676 COMPL. DATE 03/23/2006 TOTAL DEPTH 9750 PERF. 8458 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2163 | N | 2163 | -0- | -0- | -0- | 2163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1980 | N | 1980 | -0- | -0- | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1959 | -0- | -87 | -0- | 1959 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1761 | -0- | -219 | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1834 | -0- | -212 | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1825 | -0- | -65 | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1568 | -0- | -261 | -0- | 1568 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1571 | -0- | -258 | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1440 | -0- | -390 | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1212 | -0- | -369 | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,112 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 16 RRCID -> 222051 COMPL. DATE 06/26/2006 TOTAL DEPTH 9730 PERF. 8408 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5825 | X | 5825 | -0- | -0- | -0- | 5825 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4870 | X | 4870 | -0- | -0- | -0- | 4870 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5006 | X | 5006 | -0- | -0- | -0- | 5006 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4707 | X | 4707 | -0- | -0- | -0- | 4707 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4722 | X | 4722 | -0- | -0- | -0- | 4722 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4449 | X | 4449 | -0- | -0- | -0- | 4449 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4800 | X | 4800 | -0- | -0- | -0- | 4800 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5274 | X | 5274 | -0- | -0- | -0- | 5274 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4789 | X | 4789 | -0- | -0- | -0- | 4789 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4805 | X | 3392 | -0- | -1413 | -0- | 3392 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5100 | X | 2403 | -0- | -2697 | -0- | 2403 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5270 | X | 2493 | -0- | -2777 | -0- | 2493 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,730 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 14 WELL #: 17 RRCID -> 222210 COMPL. DATE 06/20/2006 TOTAL DEPTH 9698 PERF. 8520 - 9541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2625 | X | 2625 | -0- | -0- | -0- | 2625 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3244 | X | 3244 | -0- | -0- | -0- | 3244 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3769 | X | 3769 | -0- | -0- | -0- | 3769 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3010 | X | 3010 | -0- | -0- | -0- | 3010 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2887 | X | 2887 | -0- | -0- | -0- | 2887 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2157 | X | 2157 | -0- | -0- | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | X | 1527 | -0- | -581 | -0- | 1527 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 2401 | -0- | -296 | -0- | 2401 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2610 | X | 2244 | -0- | -366 | -0- | 2244 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2697 | X | 1666 | -0- | -1031 | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3249 | X | 3249 | -0- | -0- | -0- | 3249 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3294 | -0- | 194 | 194 | 3294 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,073 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 11 RRCID -> 222429 COMPL. DATE 08/30/2006 TOTAL DEPTH 9825 PERF. 8536 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 1191 | -0- | -1320 | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | X | 843 | -0- | -1117 | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | X | 1004 | -0- | -1166 | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | X | 922 | -0- | -1178 | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1891 | X | 945 | -0- | -946 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | X | 811 | -0- | -329 | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | X | 510 | -0- | -482 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 09 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| *12 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,753 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 22 RRCID -> 224030 COMPL. DATE 10/28/2006 TOTAL DEPTH 9830 PERF. 8590 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 4150 | -0- | -4 | -0- | 4150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3752 | X | 3680 | -0- | -72 | -0- | 3680 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4247 | X | 3266 | -0- | -981 | -0- | 3266 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4110 | X | 3983 | -0- | -127 | -0- | 3983 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4247 | X | 4017 | -0- | -230 | -0- | 4017 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4020 | X | 3625 | -0- | -395 | -0- | 3625 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4123 | X | 1718 | -0- | -2405 | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3875 | X | 3624 | -0- | -251 | -0- | 3624 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3909 | X | 3909 | -0- | -0- | -0- | 3909 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3875 | X | 2986 | -0- | -889 | -0- | 2986 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3904 | X | 3904 | -0- | -0- | -0- | 3904 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3916 | X | 3916 | -0- | -0- | -0- | 3916 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,778 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 27 WELL #: 14 RRCID -> 224033 COMPL. DATE 10/18/2006 TOTAL DEPTH 9940 PERF. 8504 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 590 | -0- | -3037 | -0- | 590 | 3 | | N | -0- | | | -0- |
| 02 | 3024 | X | 1096 | -0- | -1928 | -0- | 1096 | 3 | | N | -0- | | | -0- |
| 03 | 3348 | X | 137 | -0- | -3211 | -0- | 137 | 3 | | N | -0- | | | -0- |
| 04 | 3240 | X | 593 | -0- | -2647 | -0- | 593 | 3 | | N | -0- | | | -0- |
| 05 | 1209 | X | 174 | -0- | -1035 | -0- | 174 | 3 | | N | -0- | | | -0- |
| 06 | 1170 | X | 412 | -0- | -758 | -0- | 412 | 3 | | N | -0- | | | -0- |
| 07 | 1209 | X | 166 | -0- | -1043 | -0- | 166 | 3 | | N | -0- | | | -0- |
| 08 | 1241 | X | 1241 | -0- | -0- | -0- | 1241 | 3 | | N | -0- | | | -0- |
| 09 | 600 | X | 593 | -0- | -7 | -0- | 593 | 3 | | N | -0- | | | -0- |
| 10 | 434 | X | 162 | -0- | -272 | -0- | 162 | 3 | | N | -0- | | | -0- |
| 11 | 1200 | X | 426 | -0- | -774 | -0- | 426 | 3 | | N | -0- | | | -0- |
| 12 | 1240 | X | 153 | -0- | -1087 | -0- | 153 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,743 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 11 RRCID -> 224081 COMPL. DATE 07/05/2006 TOTAL DEPTH 9800 PERF. 8484 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4431 | X | 4431 | -0- | -0- | -0- | 4431 | 3 | | N | -0- | | | -0- |
| 02 | 3780 | X | 3604 | -0- | -176 | -0- | 3604 | 3 | | N | -0- | | | -0- |
| 03 | 4123 | X | 3984 | -0- | -139 | -0- | 3984 | 3 | | N | -0- | | | -0- |
| 04 | 4459 | X | 4459 | -0- | -0- | -0- | 4459 | 3 | | N | -0- | | | -0- |
| 05 | 4767 | X | 4767 | -0- | -0- | -0- | 4767 | 3 | | N | -0- | | | -0- |
| 06 | 4368 | X | 4368 | -0- | -0- | -0- | 4368 | 3 | | N | -0- | | | -0- |
| 07 | 4619 | X | 4347 | -0- | -272 | -0- | 4347 | 3 | | N | -0- | | | -0- |
| 08 | 4588 | X | 4327 | -0- | -261 | -0- | 4327 | 3 | | N | -0- | | | -0- |
| 09 | 4440 | X | 4033 | -0- | -407 | -0- | 4033 | 3 | | N | -0- | | | -0- |
| 10 | 4588 | X | 3565 | -0- | -1023 | -0- | 3565 | 3 | | N | -0- | | | -0- |
| 11 | 4905 | X | 4905 | -0- | -0- | -0- | 4905 | 3 | | N | -0- | | | -0- |
| *12 | 4957 | X | 4957 | -0- | -0- | -0- | 4957 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 51,747 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 20 RRCID -> 224256 COMPL. DATE 08/30/2006 TOTAL DEPTH 9840 PERF. 8404 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1896 | -0- | -181 | -0- | 1896 | 3 | | N | -0- | | | -0- |
| 02 | 1876 | X | 1697 | -0- | -179 | -0- | 1697 | 3 | | N | -0- | | | -0- |
| 03 | 2077 | X | 1937 | -0- | -140 | -0- | 1937 | 3 | | N | -0- | | | -0- |
| 04 | 1830 | X | 1808 | -0- | -22 | -0- | 1808 | 3 | | N | -0- | | | -0- |
| 05 | 1891 | X | 1837 | -0- | -54 | -0- | 1837 | 3 | | N | -0- | | | -0- |
| 06 | 1860 | X | 1732 | -0- | -128 | -0- | 1732 | 3 | | N | -0- | | | -0- |
| 07 | 1922 | X | 1666 | -0- | -256 | -0- | 1666 | 3 | | N | -0- | | | -0- |
| 08 | 1829 | N | 1723 | -0- | -106 | -0- | 1723 | 3 | | N | -0- | | | -0- |
| 09 | 1740 | N | 1665 | -0- | -75 | -0- | 1665 | 3 | | N | -0- | | | -0- |
| 10 | 1674 | N | 1386 | -0- | -288 | -0- | 1386 | 3 | | N | -0- | | | -0- |
| 11 | 1680 | N | 970 | -0- | -710 | -0- | 970 | 3 | | N | -0- | | | -0- |
| *12 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,078 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 36 WELL #: 6 RRCID -> 225699 COMPL. DATE 01/06/2007 TOTAL DEPTH 9760 PERF. 9438 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 194 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 16 RRCID -> 225700 COMPL. DATE 12/17/2006 TOTAL DEPTH 9730 PERF. 8526 - 9540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9114 | X | 5531 | -0- | -3583 | -0- | 5531 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7952 | X | 6087 | -0- | -1865 | -0- | 6087 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8525 | X | 7808 | -0- | -717 | -0- | 7808 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7853 | X | 7853 | -0- | -0- | -0- | 7853 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7277 | X | 7277 | -0- | -0- | -0- | 7277 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7870 | X | 7870 | -0- | -0- | -0- | 7870 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8122 | X | 6861 | -0- | -1261 | -0- | 6861 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7940 | X | 7940 | -0- | -0- | -0- | 7940 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7443 | X | 7443 | -0- | -0- | -0- | 7443 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7316 | X | 4776 | -0- | -2540 | -0- | 4776 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7080 | X | 7059 | -0- | -21 | -0- | 7059 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7789 | X | 7789 | -0- | -0- | -0- | 7789 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 84,294 TOTAL CONDENSATE PROD: -0-

CGU 36 WELL #: 5 RRCID -> 227216 COMPL. DATE 01/11/2007 TOTAL DEPTH 9780 PERF. 8788 - 9485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 1736 | -0- | -837 | -0- | 1732 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 2044 | N | 1562 | -0- | -482 | -0- | 1553 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 03 | 2201 | N | 1733 | -0- | -468 | -0- | 1729 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 1680 | N | 1662 | -0- | -18 | -0- | 1658 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 05 | 1736 | N | 995 | -0- | -741 | -0- | 989 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 06 | 1680 | N | 1289 | -0- | -391 | -0- | 1283 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 07 | 2197 | N | 2197 | -0- | -0- | -0- | 2185 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 08 | 2183 | N | 2183 | -0- | -0- | -0- | 2177 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 2157 | N | 2157 | -0- | -0- | -0- | 2150 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 10 | 1984 | N | 1801 | -0- | -183 | -0- | 1792 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 11 | 1920 | N | 1412 | -0- | -508 | -0- | 1402 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 12 | 1984 | N | 1526 | -0- | -458 | -0- | 1505 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |

TOTAL GAS PROD: 20,253 TOTAL CONDENSATE PROD: 88

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 21 RRCID -> 227739 COMPL. DATE 02/16/2007 TOTAL DEPTH 9860 PERF. 9644 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3180 | -0- | -199 | -0- | 3180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3052 | X | 2940 | -0- | -112 | -0- | 2940 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3379 | X | 2436 | -0- | -943 | -0- | 2436 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3270 | X | 2770 | -0- | -500 | -0- | 2770 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3818 | X | 3818 | -0- | -0- | -0- | 3818 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3793 | X | 3793 | -0- | -0- | -0- | 3793 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3255 | X | 2975 | -0- | -280 | -0- | 2975 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3854 | X | 3854 | -0- | -0- | -0- | 3854 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4527 | X | 4527 | -0- | -0- | -0- | 4527 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4045 | X | 4045 | -0- | -0- | -0- | 4045 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4588 | X | 4588 | -0- | -0- | -0- | 4588 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4592 | X | 4592 | -0- | -0- | -0- | 4592 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,518 TOTAL CONDENSATE PROD: -0-

KYLE, J. R. -A- WELL #: 12 RRCID -> 229348 COMPL. DATE 03/23/2007 TOTAL DEPTH 9510 PERF. 8424 - 9070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARY GAS UNIT WELL #: 6 RRCID -> 229383 COMPL. DATE 04/27/2007 TOTAL DEPTH 9373 PERF. 8945 - 11770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11408 | X | 10260 | -0- | -1148 | -0- | 10171 | 3 | 89 | 9 | Y | 81 | 81 | 1 | | | 7 |
| 02 | 9968 | X | 8226 | -0- | -1742 | -0- | 8205 | 3 | 21 | 9 | Y | 19 | 24 | 1 | | | 2 |
| 03 | 10850 | X | 8720 | -0- | -2130 | -0- | 8716 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | -0- |
| 04 | 10618 | X | 10618 | -0- | -0- | -0- | 10612 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 05 | 10261 | X | 8026 | -0- | -2235 | -0- | 8022 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 06 | 10511 | X | 10511 | -0- | -0- | -0- | 10508 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 07 | 10974 | X | 9532 | -0- | -1442 | -0- | 9529 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 08 | 10038 | X | 10038 | -0- | -0- | -0- | 10034 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 09 | 9669 | X | 9669 | -0- | -0- | -0- | 9666 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 9889 | X | 9774 | -0- | -115 | -0- | 9772 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 9570 | X | 6824 | -0- | -2746 | -0- | 6810 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 12 | 9889 | X | 9831 | -0- | -58 | -0- | 9812 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 2 |

TOTAL GAS PROD: 112,029 TOTAL CONDENSATE PROD: 158

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 18 RRCID -> 230083 COMPL. DATE 03/29/2007 TOTAL DEPTH 9748 PERF. 8492 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10323 | X | 7552 | -0- | -2771 | -0- | 7552 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8428 | X | 7035 | -0- | -1393 | -0- | 7035 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9382 | X | 9382 | -0- | -0- | -0- | 9382 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9981 | X | 9981 | -0- | -0- | -0- | 9981 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9915 | X | 9915 | -0- | -0- | -0- | 9915 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9686 | X | 9686 | -0- | -0- | -0- | 9686 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10323 | X | 9655 | -0- | -668 | -0- | 9655 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9292 | X | 9292 | -0- | -0- | -0- | 9292 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8753 | X | 8753 | -0- | -0- | -0- | 8753 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7613 | X | 7613 | -0- | -0- | -0- | 7613 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9478 | X | 9478 | -0- | -0- | -0- | 9478 | 3 | | | N | -0- | | | | | -0- |
| *12 | 9083 | X | 9083 | -0- | -0- | -0- | 9083 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 107,425 TOTAL CONDENSATE PROD: -0-

HANCOCK, J.F. UNIT WELL #: 13 RRCID -> 230778 COMPL. DATE 05/12/2007 TOTAL DEPTH 9840 PERF. 8414 - 9145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 3323 | -0- | -3001 | -0- | 3323 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5432 | X | 4442 | -0- | -990 | -0- | 4442 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6014 | X | 4938 | -0- | -1076 | -0- | 4938 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5220 | X | 5072 | -0- | -148 | -0- | 5072 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6468 | X | 6468 | -0- | -0- | -0- | 6468 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5550 | X | 5550 | -0- | -0- | -0- | 5550 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5821 | X | 5821 | -0- | -0- | -0- | 5821 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6479 | X | 3753 | -0- | -2726 | -0- | 3753 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6270 | X | 4823 | -0- | -1447 | -0- | 4823 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6479 | X | 6004 | -0- | -475 | -0- | 6004 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5640 | X | 1704 | -0- | -3936 | -0- | 1704 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5828 | X | 3030 | -0- | -2798 | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,928 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 16 RRCID -> 230883 COMPL. DATE 12/12/2006 TOTAL DEPTH 9820 PERF. 8534 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 11 RRCID -> 230891 COMPL. DATE 06/18/2007 TOTAL DEPTH 9750 PERF. 8780 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3220 | X | 3220 | -0- | -0- | -0- | 3220 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2796 | -0- | -4 | -0- | 2796 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2992 | -0- | -108 | -0- | 2992 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3120 | X | 2855 | -0- | -265 | -0- | 2855 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3224 | X | 2806 | -0- | -418 | -0- | 2806 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3120 | X | 2629 | -0- | -491 | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | X | 2660 | -0- | -440 | -0- | 2660 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2665 | -0- | -342 | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2850 | X | 2551 | -0- | -299 | -0- | 2551 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2821 | X | 2208 | -0- | -613 | -0- | 2208 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2640 | X | 1407 | -0- | -1233 | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2666 | X | 1781 | -0- | -885 | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,570 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 15 RRCID -> 232264 COMPL. DATE 11/30/2006 TOTAL DEPTH 9760 PERF. 8450 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 296 | -0- | -4 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 09 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 190 | -0- | -89 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 257 | -0- | -13 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| *12 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,574 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 17 RRCID -> 232632 COMPL. DATE 11/28/2006 TOTAL DEPTH 9885 PERF. 8881 - 9399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7239 | X | 7239 | -0- | -0- | -0- | 7239 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6563 | X | 6563 | -0- | -0- | -0- | 6563 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7414 | X | 7414 | -0- | -0- | -0- | 7414 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7098 | X | 7098 | -0- | -0- | -0- | 7098 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7254 | X | 6909 | -0- | -345 | -0- | 6909 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7170 | X | 6503 | -0- | -667 | -0- | 6503 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7409 | X | 6246 | -0- | -1163 | -0- | 6246 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7409 | X | 6169 | -0- | -1240 | -0- | 6169 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7110 | X | 5380 | -0- | -1730 | -0- | 5380 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6913 | X | 4575 | -0- | -2338 | -0- | 4575 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7290 | X | 7290 | -0- | -0- | -0- | 7290 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6997 | X | 6997 | -0- | -0- | -0- | 6997 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78,383 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 19 RRCID -> 233700 COMPL. DATE 10/26/2007 TOTAL DEPTH 9855 PERF. 8860 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2411 | -0- | -100 | -0- | 2411 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3640 | X | 532 | -0- | -3108 | -0- | 532 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4030 | X | 908 | -0- | -3122 | -0- | 908 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3900 | X | 2262 | -0- | -1638 | -0- | 2262 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3867 | X | 3867 | -0- | -0- | -0- | 3867 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3916 | X | 3916 | -0- | -0- | -0- | 3916 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3022 | X | 3022 | -0- | -0- | -0- | 3022 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3737 | X | 3737 | -0- | -0- | -0- | 3737 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2760 | X | 2200 | -0- | -560 | -0- | 2200 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2852 | X | 1855 | -0- | -997 | -0- | 1855 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2760 | X | 2148 | -0- | -612 | -0- | 2148 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2852 | X | 1971 | -0- | -881 | -0- | 1971 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,829 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 20 RRCID -> 233835 COMPL. DATE 05/28/2007 TOTAL DEPTH 9783 PERF. 8460 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1933 | -0- | -671 | -0- | 1933 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2352 | X | 2032 | -0- | -320 | -0- | 2032 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2604 | X | 2482 | -0- | -122 | -0- | 2482 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2323 | X | 2323 | -0- | -0- | -0- | 2323 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2424 | X | 2424 | -0- | -0- | -0- | 2424 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2400 | X | 1932 | -0- | -468 | -0- | 1932 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2480 | X | 2142 | -0- | -338 | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 1698 | -0- | -720 | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1920 | N | 1630 | -0- | -290 | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 983 | -0- | -1156 | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2299 | N | 2299 | -0- | -0- | -0- | 2299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1641 | -0- | -33 | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,519 TOTAL CONDENSATE PROD: -0-

LASHLEY, M. GAS UNIT WELL #: 15 RRCID -> 234194 COMPL. DATE 09/27/2007 TOTAL DEPTH 9800 PERF. 8416 - 9639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 | X | 5066 | -0- | -700 | -0- | 5066 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5208 | X | 4469 | -0- | -739 | -0- | 4469 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5766 | X | 4834 | -0- | -932 | -0- | 4834 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5130 | X | 5128 | -0- | -2 | -0- | 5128 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5291 | X | 5291 | -0- | -0- | -0- | 5291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4985 | X | 4985 | -0- | -0- | -0- | 4985 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5301 | X | 4961 | -0- | -340 | -0- | 4961 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5301 | X | 5169 | -0- | -132 | -0- | 5169 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5130 | X | 4833 | -0- | -297 | -0- | 4833 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5301 | X | 4960 | -0- | -341 | -0- | 4960 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5010 | X | 4756 | -0- | -254 | -0- | 4756 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5177 | X | 4975 | -0- | -202 | -0- | 4975 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,427 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 25 WELL #: 19 RRCID -> 234395 COMPL. DATE 10/21/2006 TOTAL DEPTH 9918 PERF. 8588 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1760 | -0- | -1216 | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2604 | X | 1498 | -0- | -1106 | -0- | 1498 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2790 | X | 1701 | -0- | -1089 | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1710 | X | 1643 | -0- | -67 | -0- | 1643 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1767 | X | 1651 | -0- | -116 | -0- | 1651 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | X | 1558 | -0- | -152 | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2015 | X | 2015 | -0- | -0- | -0- | 2015 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2654 | N | 2654 | -0- | -0- | -0- | 2654 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2596 | N | 2596 | -0- | -0- | -0- | 2596 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1853 | -0- | -7 | -0- | 1853 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2256 | N | 2256 | -0- | -0- | -0- | 2256 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2299 | N | 2299 | -0- | -0- | -0- | 2299 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,484 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 15 RRCID -> 234515 COMPL. DATE 10/22/2007 TOTAL DEPTH 9950 PERF. 8741 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 4821 | -0- | -821 | -0- | 4821 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5096 | X | 4212 | -0- | -884 | -0- | 4212 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5177 | X | 2977 | -0- | -2200 | -0- | 2977 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5850 | X | 5850 | -0- | -0- | -0- | 5850 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5657 | X | 5657 | -0- | -0- | -0- | 5657 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4972 | X | 4972 | -0- | -0- | -0- | 4972 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6045 | X | 4862 | -0- | -1183 | -0- | 4862 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5873 | X | 5873 | -0- | -0- | -0- | 5873 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4503 | X | 4503 | -0- | -0- | -0- | 4503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3906 | X | 2356 | -0- | -1550 | -0- | 2356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5218 | X | 5218 | -0- | -0- | -0- | 5218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | 3828 | -0- | -78 | -0- | 3828 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,129 TOTAL CONDENSATE PROD: -0-

WALTON, MARY WELL #: 7 RRCID -> 234672 COMPL. DATE 08/22/2007 TOTAL DEPTH 9931 PERF. 8830 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2178 | N | 2178 | -0- | -0- | -0- | 2178 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 939 | -0- | -171 | -0- | 939 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1147 | N | 502 | -0- | -645 | -0- | 500 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 06 | 1110 | N | 797 | -0- | -313 | -0- | 793 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 07 | 961 | N | 790 | -0- | -171 | -0- | 783 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 08 | 883 | N | 883 | -0- | -0- | -0- | 880 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 09 | 1266 | N | 1266 | -0- | -0- | -0- | 1263 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 2338 | N | 2338 | -0- | -0- | -0- | 2335 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 1019 | N | 1019 | -0- | -0- | -0- | 1016 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 620 | N | 447 | -0- | -173 | -0- | 439 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 14,805 TOTAL CONDENSATE PROD: 31

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 16 RRCID -> 234702 COMPL. DATE 11/14/2007 TOTAL DEPTH 9724 PERF. 8344 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6727 | X | 5171 | -0- | -1556 | -0- | 5171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5320 | X | 4915 | -0- | -405 | -0- | 4915 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5673 | X | 4422 | -0- | -1251 | -0- | 4422 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6009 | X | 6009 | -0- | -0- | -0- | 6009 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6057 | X | 6057 | -0- | -0- | -0- | 6057 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6291 | X | 6291 | -0- | -0- | -0- | 6291 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6418 | X | 6418 | -0- | -0- | -0- | 6418 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6495 | X | 6495 | -0- | -0- | -0- | 6495 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6300 | X | 5531 | -0- | -769 | -0- | 5531 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6510 | X | 4267 | -0- | -2243 | -0- | 4267 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6300 | X | 5711 | -0- | -589 | -0- | 5711 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6510 | X | 5805 | -0- | -705 | -0- | 5805 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,092 TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 17 RRCID -> 234708 COMPL. DATE 11/24/2007 TOTAL DEPTH 9696 PERF. 8310 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5043 | X | 5043 | -0- | -0- | -0- | 5043 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4601 | X | 4601 | -0- | -0- | -0- | 4601 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5125 | X | 5125 | -0- | -0- | -0- | 5125 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4949 | X | 4949 | -0- | -0- | -0- | 4949 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4989 | X | 4989 | -0- | -0- | -0- | 4989 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4560 | X | 4414 | -0- | -146 | -0- | 4414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4712 | X | 4631 | -0- | -81 | -0- | 4631 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5115 | X | 4845 | -0- | -270 | -0- | 4845 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4950 | X | 4396 | -0- | -554 | -0- | 4396 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4991 | X | 3553 | -0- | -1438 | -0- | 3553 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4680 | X | 3851 | -0- | -829 | -0- | 3851 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5443 | X | 5443 | -0- | -0- | -0- | 5443 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,840 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 13 RRCID -> 234881 COMPL. DATE 12/14/2007 TOTAL DEPTH 9908 PERF. 8624 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5346 | X | 5346 | -0- | -0- | -0- | 5346 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5800 | X | 5800 | -0- | -0- | -0- | 5800 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6319 | X | 6319 | -0- | -0- | -0- | 6319 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5490 | X | 5291 | -0- | -199 | -0- | 5291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6782 | X | 6782 | -0- | -0- | -0- | 6782 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6845 | X | 6845 | -0- | -0- | -0- | 6845 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9324 | X | 9324 | -0- | -0- | -0- | 9324 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7461 | X | 7461 | -0- | -0- | -0- | 7461 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6840 | X | 6787 | -0- | -53 | -0- | 6787 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7502 | X | 5350 | -0- | -2152 | -0- | 5350 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7260 | X | 5533 | -0- | -1727 | -0- | 5533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7502 | X | 6143 | -0- | -1359 | -0- | 6143 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 76,981 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED "A" UNIT WELL #: 17 RRCID -> 234884 COMPL. DATE 01/14/2008 TOTAL DEPTH 9525 PERF. 8430 - 9282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 1151 | -0- | -2817 | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3584 | X | 1197 | -0- | -2387 | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2697 | X | 2042 | -0- | -655 | -0- | 2042 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3339 | X | 3339 | -0- | -0- | -0- | 3339 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3015 | X | 3015 | -0- | -0- | -0- | 3015 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1980 | X | 1187 | -0- | -793 | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3441 | X | 700 | -0- | -2741 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3441 | X | 779 | -0- | -2662 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3330 | X | 699 | -0- | -2631 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3007 | X | 686 | -0- | -2321 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | X | 568 | -0- | -632 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | X | 265 | -0- | -510 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,628 TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 20 RRCID -> 235314 COMPL. DATE 01/14/2008 TOTAL DEPTH 9860 PERF. 8526 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4360 | -0- | -321 | -0- | 4360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4200 | X | 4183 | -0- | -17 | -0- | 4183 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4920 | X | 4920 | -0- | -0- | -0- | 4920 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4645 | X | 4645 | -0- | -0- | -0- | 4645 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4619 | X | 4543 | -0- | -76 | -0- | 4543 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4770 | X | 4463 | -0- | -307 | -0- | 4463 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4929 | X | 4265 | -0- | -664 | -0- | 4265 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4743 | X | 3955 | -0- | -788 | -0- | 3955 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4590 | X | 3301 | -0- | -1289 | -0- | 3301 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4619 | X | 2464 | -0- | -2155 | -0- | 2464 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4470 | X | 3783 | -0- | -687 | -0- | 3783 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4278 | X | 2538 | -0- | -1740 | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,420 TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 18 RRCID -> 235401 COMPL. DATE 01/07/2008 TOTAL DEPTH 9677 PERF. 8540 - 9424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 740 | -0- | -128 | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 701 | -0- | -19 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 05 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2717 | N | 2717 | -0- | -0- | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3460 | -0- | 360 | 360 | 3460 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3414 | -0- | 414 | 774 | 3414 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3570 | -0- | 470 | 1244 | 3570 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4818 | X | 3574 | -0- | -1244 | -0- | 3574 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3638 | X | 3638 | -0- | -0- | -0- | 3638 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,623 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 28 WELL #: 13 RRCID -> 235404 COMPL. DATE 02/04/2008 TOTAL DEPTH 9946 PERF. 8888 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 5021 | -0- | -187 | -0- | 5021 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4592 | X | 4505 | -0- | -87 | -0- | 4505 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4929 | X | 4679 | -0- | -250 | -0- | 4679 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4860 | X | 4725 | -0- | -135 | -0- | 4725 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5022 | X | 4529 | -0- | -493 | -0- | 4529 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4860 | X | 4453 | -0- | -407 | -0- | 4453 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4991 | X | 4470 | -0- | -521 | -0- | 4470 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4836 | X | 4537 | -0- | -299 | -0- | 4537 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4680 | X | 4554 | -0- | -126 | -0- | 4554 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4588 | X | 3274 | -0- | -1314 | -0- | 3274 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5048 | X | 5048 | -0- | -0- | -0- | 5048 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4767 | X | 4767 | -0- | -0- | -0- | 4767 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,562 TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 16 RRCID -> 235531 COMPL. DATE 04/29/2008 TOTAL DEPTH 9865 PERF. 8614 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7192 | X | 5987 | -0- | -1205 | -0- | 5987 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6496 | X | 5840 | -0- | -656 | -0- | 5840 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7192 | X | 6217 | -0- | -975 | -0- | 6217 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5790 | X | 5331 | -0- | -459 | -0- | 5331 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6479 | X | 5699 | -0- | -780 | -0- | 5699 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6270 | X | 5253 | -0- | -1017 | -0- | 5253 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6479 | X | 5187 | -0- | -1292 | -0- | 5187 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6169 | X | 5059 | -0- | -1110 | -0- | 5059 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5520 | X | 4383 | -0- | -1137 | -0- | 4383 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5704 | X | 5470 | -0- | -234 | -0- | 5470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5632 | X | 5632 | -0- | -0- | -0- | 5632 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5453 | X | 5453 | -0- | -0- | -0- | 5453 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65,511 TOTAL CONDENSATE PROD: -0-

CGU 31 WELL #: 12 RRCID -> 235844 COMPL. DATE 01/22/2008 TOTAL DEPTH 9995 PERF. 8709 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6789 | X | 6120 | -0- | -669 | -0- | 6120 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6132 | X | 5730 | -0- | -402 | -0- | 5730 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7045 | X | 7045 | -0- | -0- | -0- | 7045 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6822 | X | 6822 | -0- | -0- | -0- | 6822 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7118 | X | 7118 | -0- | -0- | -0- | 7118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6810 | X | 6340 | -0- | -470 | -0- | 6340 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7037 | X | 6829 | -0- | -208 | -0- | 6829 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6783 | X | 6783 | -0- | -0- | -0- | 6783 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6525 | X | 6525 | -0- | -0- | -0- | 6525 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4743 | X | 4059 | -0- | -684 | -0- | 4059 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7977 | X | 7977 | -0- | -0- | -0- | 7977 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6860 | X | 6860 | -0- | -0- | -0- | 6860 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78,208 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 21 WELL #: 16 RRCID -> 236122 COMPL. DATE 01/28/2008 TOTAL DEPTH 9905 PERF. 8571 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8494 | X | 7216 | -0- | -1278 | -0- | 7216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7672 | X | 4981 | -0- | -2691 | -0- | 4981 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8494 | X | 6452 | -0- | -2042 | -0- | 6452 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7470 | X | 5894 | -0- | -1576 | -0- | 5894 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7223 | X | 6108 | -0- | -1115 | -0- | 6108 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6990 | X | 6054 | -0- | -936 | -0- | 6054 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6448 | X | 5436 | -0- | -1012 | -0- | 5436 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6200 | X | 6052 | -0- | -148 | -0- | 6052 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6000 | X | 5762 | -0- | -238 | -0- | 5762 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6200 | X | 4046 | -0- | -2154 | -0- | 4046 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7439 | X | 7439 | -0- | -0- | -0- | 7439 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8423 | X | 8423 | -0- | -0- | -0- | 8423 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73,863 TOTAL CONDENSATE PROD: -0-

CGU 1 WELL #: 18 RRCID -> 236526 COMPL. DATE 10/18/2007 TOTAL DEPTH 9885 PERF. 8547 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8363 | X | 8363 | -0- | -0- | -0- | 8363 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7422 | X | 7422 | -0- | -0- | -0- | 7422 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8312 | X | 8312 | -0- | -0- | -0- | 8312 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7923 | X | 7923 | -0- | -0- | -0- | 7923 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7935 | X | 7935 | -0- | -0- | -0- | 7935 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7618 | X | 7618 | -0- | -0- | -0- | 7618 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7668 | X | 7668 | -0- | -0- | -0- | 7668 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8246 | X | 7625 | -0- | -621 | -0- | 7625 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7920 | X | 7337 | -0- | -583 | -0- | 7337 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7936 | X | 5600 | -0- | -2336 | -0- | 5600 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7774 | X | 7774 | -0- | -0- | -0- | 7774 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7657 | X | 7633 | -0- | -24 | -0- | 7633 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 91,210 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. UNIT WELL #: 10H RRCID -> 236539 COMPL. DATE 01/18/2008 TOTAL DEPTH 9077 PERF. 8608 - 11222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4452 | X | 4452 | -0- | -0- | -0- | 4324 | 3 | 128 | 9 | Y | 116 | 160 | 1 | | | 27 |
| 02 | 5264 | X | 4138 | -0- | -1126 | -0- | 4043 | 3 | 95 | 9 | Y | 86 | 86 | 1 | | | 27 |
| 03 | 5828 | X | 2348 | -0- | -3480 | -0- | 2348 | 3 | | | Y | -0- | | | | | 27 |
| 04 | 6400 | X | 6400 | -0- | -0- | -0- | 6301 | 3 | 99 | 9 | Y | 90 | 87 | 1 | | | 30 |
| 05 | 5424 | X | 5424 | -0- | -0- | -0- | 5307 | 3 | 117 | 9 | Y | 106 | 90 | 1 | | | 46 |
| 06 | 5199 | X | 5199 | -0- | -0- | -0- | 5052 | 3 | 147 | 9 | Y | 134 | 94 | 1 | | | 86 |
| 07 | 5828 | X | 5163 | -0- | -665 | -0- | 5163 | 3 | | | Y | -0- | | | | | 86 |
| 08 | 5394 | X | 5101 | -0- | -293 | -0- | 5018 | 3 | 83 | 9 | Y | 75 | 95 | 1 | | | 66 |
| 09 | 5220 | X | 4692 | -0- | -528 | -0- | 4597 | 3 | 95 | 9 | Y | 86 | 94 | 1 | | | 58 |
| 10 | 5394 | X | 4716 | -0- | -678 | -0- | 4600 | 3 | 116 | 9 | Y | 105 | 90 | 1 | | | 73 |
| 11 | 5190 | X | 4324 | -0- | -866 | -0- | 4228 | 3 | 96 | 9 | Y | 87 | 92 | 1 | | | 68 |
| 12 | 5177 | X | 4548 | -0- | -629 | -0- | 4410 | 3 | 138 | 9 | Y | 125 | 171 | 1 | | | 22 |

TOTAL GAS PROD: 56,505 TOTAL CONDENSATE PROD: 1,010

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 10 WELL #: 19 RRCID -> 237154 COMPL. DATE 11/24/2007 TOTAL DEPTH 9742 PERF. 8442 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7316 | X | 6078 | -0- | -1238 | -0- | 6078 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6608 | X | 5914 | -0- | -694 | -0- | 5914 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7657 | X | 6270 | -0- | -1387 | -0- | 6270 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7410 | X | 5950 | -0- | -1460 | -0- | 5950 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7657 | X | 6100 | -0- | -1557 | -0- | 6100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6330 | X | 6154 | -0- | -176 | -0- | 6154 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6541 | X | 6456 | -0- | -85 | -0- | 6456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6398 | X | 6398 | -0- | -0- | -0- | 6398 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6000 | X | 5957 | -0- | -43 | -0- | 5957 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6200 | X | 3811 | -0- | -2389 | -0- | 3811 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6000 | X | 5705 | -0- | -295 | -0- | 5705 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6232 | X | 6232 | -0- | -0- | -0- | 6232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 71,025 TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 15 RRCID -> 237156 COMPL. DATE 12/02/2007 TOTAL DEPTH 9880 PERF. 8485 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7719 | X | 5875 | -0- | -1844 | -0- | 5875 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6328 | X | 5665 | -0- | -663 | -0- | 5665 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6076 | X | 5636 | -0- | -440 | -0- | 5636 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5700 | X | 5564 | -0- | -136 | -0- | 5564 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6262 | X | 5777 | -0- | -485 | -0- | 5777 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6060 | X | 6009 | -0- | -51 | -0- | 6009 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6270 | X | 6270 | -0- | -0- | -0- | 6270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6247 | X | 6247 | -0- | -0- | -0- | 6247 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5970 | X | 5644 | -0- | -326 | -0- | 5644 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6169 | X | 4693 | -0- | -1476 | -0- | 4693 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6021 | X | 6021 | -0- | -0- | -0- | 6021 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6169 | X | 5882 | -0- | -287 | -0- | 5882 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69,283 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 16 RRCID -> 237559 COMPL. DATE 11/16/2007 TOTAL DEPTH 9740 PERF. 8474 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4153 | -0- | -900 | -0- | 4153 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3920 | X | 3750 | -0- | -170 | -0- | 3750 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4340 | X | 4285 | -0- | -55 | -0- | 4285 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4080 | X | 4052 | -0- | -28 | -0- | 4052 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4216 | X | 3498 | -0- | -718 | -0- | 3498 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4140 | X | 3922 | -0- | -218 | -0- | 3922 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4278 | X | 2837 | -0- | -1441 | -0- | 2837 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4537 | X | 4537 | -0- | -0- | -0- | 4537 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4050 | X | 3846 | -0- | -204 | -0- | 3846 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4061 | X | 2636 | -0- | -1425 | -0- | 2636 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 3886 | -0- | -164 | -0- | 3886 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4185 | X | 3559 | -0- | -626 | -0- | 3559 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,961 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 14 WELL #: 19 RRCID -> 237602 COMPL. DATE 11/19/2007 TOTAL DEPTH 9756 PERF. 8414 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2709 | -0- | -391 | -0- | 2709 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2960 | X | 2960 | -0- | -0- | -0- | 2960 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2379 | -0- | -721 | -0- | 2379 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | X | 2436 | -0- | -564 | -0- | 2436 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | X | 2423 | -0- | -677 | -0- | 2423 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | X | 2238 | -0- | -762 | -0- | 2238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | X | 2201 | -0- | -899 | -0- | 2201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2285 | X | 2285 | -0- | -0- | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1964 | X | 1964 | -0- | -0- | -0- | 1964 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2806 | X | 2806 | -0- | -0- | -0- | 2806 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3795 | -0- | 795 | 795 | 3795 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2907 | N | 2112 | -0- | -795 | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,308 TOTAL CONDENSATE PROD: -0-

CGU 33 WELL #: 16 RRCID -> 237617 COMPL. DATE 03/14/2008 TOTAL DEPTH 9848 PERF. 8498 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8556 | X | 5498 | -0- | -3058 | -0- | 5498 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7532 | X | 6831 | -0- | -701 | -0- | 6831 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8308 | X | 7345 | -0- | -963 | -0- | 7345 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7590 | X | 7518 | -0- | -72 | -0- | 7518 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7688 | X | 7683 | -0- | -5 | -0- | 7683 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7718 | X | 7718 | -0- | -0- | -0- | 7718 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7919 | X | 7919 | -0- | -0- | -0- | 7919 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7781 | X | 7659 | -0- | -122 | -0- | 7659 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7826 | X | 7826 | -0- | -0- | -0- | 7826 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7874 | X | 6117 | -0- | -1757 | -0- | 6117 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8110 | X | 8110 | -0- | -0- | -0- | 8110 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7995 | X | 7995 | -0- | -0- | -0- | 7995 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88,219 TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 14 RRCID -> 237748 COMPL. DATE 02/23/2008 TOTAL DEPTH 9630 PERF. 8405 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 6106 | -0- | -466 | -0- | 6106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6076 | X | 4775 | -0- | -1301 | -0- | 4775 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6727 | X | 5163 | -0- | -1564 | -0- | 5163 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6512 | X | 6512 | -0- | -0- | -0- | 6512 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6510 | X | 6405 | -0- | -105 | -0- | 6405 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6034 | X | 6034 | -0- | -0- | -0- | 6034 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6727 | X | 5949 | -0- | -778 | -0- | 5949 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6510 | X | 5927 | -0- | -583 | -0- | 5927 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6300 | X | 5557 | -0- | -743 | -0- | 5557 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6417 | X | 3183 | -0- | -3234 | -0- | 3183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6030 | X | 6015 | -0- | -15 | -0- | 6015 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5952 | X | 4714 | -0- | -1238 | -0- | 4714 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 66,340 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAUDLE, DAHLIA O. UNIT #1 WELL #: 12 RRCID -> 237751 COMPL. DATE 02/18/2008 TOTAL DEPTH 9760 PERF. 8344 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 597 | -0- | -54 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 552 | -0- | -8 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 288 | -0- | -332 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 14 | -0- | -256 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| *12 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,875 TOTAL CONDENSATE PROD: -0-

NEAL, JOHN S. UNIT WELL #: 8 RRCID -> 237771 COMPL. DATE 03/24/2008 TOTAL DEPTH 9720 PERF. 8440 - 9306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 19 RRCID -> 237775 COMPL. DATE 05/16/2008 TOTAL DEPTH 9755 PERF. 8352 - 9540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 | X | 5234 | -0- | -1803 | -0- | 5234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5936 | X | 5132 | -0- | -804 | -0- | 5132 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6572 | X | 6049 | -0- | -523 | -0- | 6049 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5940 | X | 5780 | -0- | -160 | -0- | 5780 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5878 | X | 5878 | -0- | -0- | -0- | 5878 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5850 | X | 5735 | -0- | -115 | -0- | 5735 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6045 | X | 5844 | -0- | -201 | -0- | 5844 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5983 | X | 5745 | -0- | -238 | -0- | 5745 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5790 | X | 5454 | -0- | -336 | -0- | 5454 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5921 | X | 4508 | -0- | -1413 | -0- | 4508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5730 | X | 5269 | -0- | -461 | -0- | 5269 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5859 | X | 5514 | -0- | -345 | -0- | 5514 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 66,142 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMES, PRIESTLY UNIT WELL #: 19H RRCID -> 238016 COMPL. DATE 02/24/2008 TOTAL DEPTH 9081 PERF. 8508 - 11960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12648 | X | 4838 | -0- | -7810 | -0- | 4838 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10948 | X | 7433 | -0- | -3515 | -0- | 7433 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11408 | X | 8020 | -0- | -3388 | -0- | 8020 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10800 | X | 9243 | -0- | -1557 | -0- | 9243 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9858 | X | 9068 | -0- | -790 | -0- | 9068 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8496 | X | 8496 | -0- | -0- | -0- | 8496 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9721 | X | 9721 | -0- | -0- | -0- | 9721 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9403 | X | 9403 | -0- | -0- | -0- | 9403 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9000 | X | 7792 | -0- | -1208 | -0- | 7792 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9300 | X | 8754 | -0- | -546 | -0- | 8754 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9000 | X | 7484 | -0- | -1516 | -0- | 7484 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9300 | X | 6614 | -0- | -2686 | -0- | 6614 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 96,866 TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 19 RRCID -> 238223 COMPL. DATE 04/01/2008 TOTAL DEPTH 9950 PERF. 8748 - 9743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4851 | X | 4851 | -0- | -0- | -0- | 4851 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4672 | X | 4672 | -0- | -0- | -0- | 4672 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5233 | X | 5233 | -0- | -0- | -0- | 5233 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4943 | X | 4943 | -0- | -0- | -0- | 4943 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4691 | X | 4691 | -0- | -0- | -0- | 4691 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4708 | X | 4708 | -0- | -0- | -0- | 4708 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4039 | X | 4039 | -0- | -0- | -0- | 4039 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5239 | X | 4862 | -0- | -377 | -0- | 4862 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4950 | X | 4552 | -0- | -398 | -0- | 4552 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4867 | X | 3583 | -0- | -1284 | -0- | 3583 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5262 | X | 5262 | -0- | -0- | -0- | 5262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4867 | X | 4234 | -0- | -633 | -0- | 4234 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,630 TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 20 RRCID -> 239104 COMPL. DATE 01/23/2007 TOTAL DEPTH 9984 PERF. 8720 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2053 | X | 2053 | -0- | -0- | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1688 | X | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1944 | X | 1944 | -0- | -0- | -0- | 1944 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | X | 1549 | -0- | -131 | -0- | 1549 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | X | 371 | -0- | -1365 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1680 | X | 354 | -0- | -1326 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1736 | X | 348 | -0- | -1388 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 271 | -0- | -101 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 262 | -0- | -98 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 134 | -0- | -207 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 207 | -0- | -63 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 215 | -0- | -64 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,396 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HANCOCK, J.F. UNIT WELL #: 12 RRCID -> 239112 COMPL. DATE 07/14/2007 TOTAL DEPTH 9623 PERF. 8548 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2915 | -0- | -650 | -0- | 2915 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3360 | X | 2651 | -0- | -709 | -0- | 2651 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3720 | X | 2912 | -0- | -808 | -0- | 2912 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3600 | X | 2763 | -0- | -837 | -0- | 2763 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3255 | X | 2866 | -0- | -389 | -0- | 2866 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2850 | X | 2768 | -0- | -82 | -0- | 2768 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2945 | X | 2853 | -0- | -92 | -0- | 2853 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3220 | X | 3220 | -0- | -0- | -0- | 3220 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3718 | -0- | 718 | 718 | 3718 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3814 | -0- | 714 | 1432 | 3814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5134 | X | 3702 | -0- | -1432 | -0- | 3702 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3703 | X | 3703 | -0- | -0- | -0- | 3703 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,885 TOTAL CONDENSATE PROD: -0-

MOORE, C.E. UNIT WELL #: 9 RRCID -> 239134 COMPL. DATE 06/04/2008 TOTAL DEPTH 9394 PERF. 8328 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 19H RRCID -> 239173 COMPL. DATE 06/13/2008 TOTAL DEPTH 9078 PERF. 8546 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 3449 | -0- | -1356 | -0- | 3449 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4340 | X | 1906 | -0- | -2434 | -0- | 1906 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4976 | X | 4976 | -0- | -0- | -0- | 4976 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4722 | X | 4722 | -0- | -0- | -0- | 4722 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4644 | X | 4644 | -0- | -0- | -0- | 4644 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4830 | X | 4386 | -0- | -444 | -0- | 4386 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4991 | X | 4113 | -0- | -878 | -0- | 4113 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4495 | X | 4490 | -0- | -5 | -0- | 4490 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4350 | X | 4188 | -0- | -162 | -0- | 4188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | 1470 | -0- | -3025 | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4350 | X | 2204 | -0- | -2146 | -0- | 2204 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4495 | X | 3360 | -0- | -1135 | -0- | 3360 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,908 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL, JOHN S. UNIT WELL #: 7H RRCID -> 239175 COMPL. DATE 04/26/2008 TOTAL DEPTH 9153 PERF. 8674 - 11775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 4950 | -0- | -568 | -0- | 4950 | 3 | | N | -0- | | | -0- |
| 02 | 5106 | X | 5106 | -0- | -0- | -0- | 5106 | 3 | | N | -0- | | | -0- |
| 03 | 6138 | X | 1529 | -0- | -4609 | -0- | 1529 | 3 | | N | -0- | | | -0- |
| 04 | 5940 | X | 386 | -0- | -5554 | -0- | 386 | 3 | | N | -0- | | | -0- |
| 05 | 6138 | X | 1518 | -0- | -4620 | -0- | 1518 | 3 | | N | -0- | | | -0- |
| 06 | 5460 | X | 1712 | -0- | -3748 | -0- | 1712 | 3 | | N | -0- | | | -0- |
| 07 | 5642 | X | 39 | -0- | -5603 | -0- | 39 | 3 | | N | -0- | | | -0- |
| 08 | 1519 | X | 158 | -0- | -1361 | -0- | 158 | 3 | | N | -0- | | | -0- |
| 09 | 1710 | X | 90 | -0- | -1620 | -0- | 90 | 3 | | N | -0- | | | -0- |
| 10 | 1767 | X | 36 | -0- | -1731 | -0- | 36 | 3 | | N | -0- | | | -0- |
| 11 | 1710 | X | 1 | -0- | -1709 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 12 | 155 | X | -0- | -0- | -155 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,525 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 17 RRCID -> 239420 COMPL. DATE 01/11/2008 TOTAL DEPTH 9815 PERF. 8537 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 2537 | -0- | -1679 | -0- | 2537 | 3 | | N | -0- | | | -0- |
| 02 | 3808 | X | 2282 | -0- | -1526 | -0- | 2282 | 3 | | N | -0- | | | -0- |
| 03 | 3255 | X | 2961 | -0- | -294 | -0- | 2961 | 3 | | N | -0- | | | -0- |
| 04 | 2824 | X | 2824 | -0- | -0- | -0- | 2824 | 3 | | N | -0- | | | -0- |
| 05 | 2802 | X | 2802 | -0- | -0- | -0- | 2802 | 3 | | N | -0- | | | -0- |
| 06 | 2880 | X | 2165 | -0- | -715 | -0- | 2165 | 3 | | N | -0- | | | -0- |
| 07 | 2976 | X | 2696 | -0- | -280 | -0- | 2696 | 3 | | N | -0- | | | -0- |
| 08 | 4044 | X | 4044 | -0- | -0- | -0- | 4044 | 3 | | N | -0- | | | -0- |
| 09 | 3429 | X | 3429 | -0- | -0- | -0- | 3429 | 3 | | N | -0- | | | -0- |
| 10 | 2790 | X | 1896 | -0- | -894 | -0- | 1896 | 3 | | N | -0- | | | -0- |
| 11 | 3420 | X | 997 | -0- | -2423 | -0- | 997 | 3 | | N | -0- | | | -0- |
| 12 | 3534 | X | 1190 | -0- | -2344 | -0- | 1190 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 29,823 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 16 RRCID -> 239464 COMPL. DATE 07/21/2008 TOTAL DEPTH 9744 PERF. 8538 - 9597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7626 | X | 7346 | -0- | -280 | -0- | 7346 | 3 | | N | -0- | | | -0- |
| 02 | 6888 | X | 6686 | -0- | -202 | -0- | 6686 | 3 | | N | -0- | | | -0- |
| 03 | 7626 | X | 6976 | -0- | -650 | -0- | 6976 | 3 | | N | -0- | | | -0- |
| 04 | 7260 | X | 6785 | -0- | -475 | -0- | 6785 | 3 | | N | -0- | | | -0- |
| 05 | 7409 | X | 6885 | -0- | -524 | -0- | 6885 | 3 | | N | -0- | | | -0- |
| 06 | 7170 | X | 6241 | -0- | -929 | -0- | 6241 | 3 | | N | -0- | | | -0- |
| 07 | 7409 | X | 6360 | -0- | -1049 | -0- | 6360 | 3 | | N | -0- | | | -0- |
| 08 | 7006 | X | 6463 | -0- | -543 | -0- | 6463 | 3 | | N | -0- | | | -0- |
| 09 | 6780 | X | 6128 | -0- | -652 | -0- | 6128 | 3 | | N | -0- | | | -0- |
| 10 | 6882 | X | 4896 | -0- | -1986 | -0- | 4896 | 3 | | N | -0- | | | -0- |
| 11 | 6240 | X | 6044 | -0- | -196 | -0- | 6044 | 3 | | N | -0- | | | -0- |
| 12 | 6448 | X | 5963 | -0- | -485 | -0- | 5963 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 76,773 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 18 WELL #: 19 RRCID -> 239808 COMPL. DATE 07/02/2008 TOTAL DEPTH 9815 PERF. 8416 - 9595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3972 | X | 3972 | -0- | -0- | -0- | 3972 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3574 | X | 3574 | -0- | -0- | -0- | 3574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3996 | X | 3996 | -0- | -0- | -0- | 3996 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3746 | X | 3746 | -0- | -0- | -0- | 3746 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3728 | X | 3728 | -0- | -0- | -0- | 3728 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3692 | X | 3692 | -0- | -0- | -0- | 3692 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3689 | X | 3608 | -0- | -81 | -0- | 3608 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3999 | X | 3666 | -0- | -333 | -0- | 3666 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3750 | X | 3506 | -0- | -244 | -0- | 3506 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3813 | X | 2921 | -0- | -892 | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 3206 | -0- | -484 | -0- | 3206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3658 | X | 3260 | -0- | -398 | -0- | 3260 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,875 TOTAL CONDENSATE PROD: -0-

MOORE, LLOYD GAS UNIT WELL #: 7 RRCID -> 239996 COMPL. DATE 04/17/2008 TOTAL DEPTH 9565 PERF. 8360 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1793 | N | 1793 | -0- | -0- | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1578 | -0- | -46 | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1760 | -0- | -7 | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1647 | -0- | -93 | -0- | 1647 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1726 | -0- | -10 | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1657 | -0- | -53 | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1679 | -0- | -26 | -0- | 1679 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,963 TOTAL CONDENSATE PROD: -0-

WILLIAMS-WALL GAS UNIT WELL #: 10 RRCID -> 240036 COMPL. DATE 06/04/2008 TOTAL DEPTH 9665 PERF. 8682 - 9451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1045 | -0- | -474 | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1650 | N | 571 | -0- | -1079 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 732 | -0- | -288 | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 565 | -0- | -24 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 08 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2288 | N | 2288 | -0- | -0- | -0- | 2288 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2848 | N | 2848 | -0- | -0- | -0- | 2848 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,214 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, LLOYD GAS UNIT WELL #: 9 RRCID -> 240040 COMPL. DATE 06/17/2008 TOTAL DEPTH 9562 PERF. 8338 - 9259

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 4 | -0- | | -213 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 7 | -0- | | -21 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 92 | N | 92 | -0- | | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 9 | N | -0- | -0- | | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 163 | N | 163 | -0- | | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 329 TOTAL CONDENSATE PROD: -0-

WILLIAMS-WALL GAS UNIT WELL #: 13 RRCID -> 240161 COMPL. DATE 07/17/2008 TOTAL DEPTH 9530 PERF. 8621 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5389 | X | 5389 | -0- | | -0- | -0- | 5389 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4864 | X | 4864 | -0- | | -0- | -0- | 4864 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5549 | X | 4901 | -0- | | -648 | -0- | 4901 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5370 | X | 4666 | -0- | | -704 | -0- | 4666 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5549 | X | 4484 | -0- | | -1065 | -0- | 4484 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5220 | X | 4687 | -0- | | -533 | -0- | 4687 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5394 | X | 4768 | -0- | | -626 | -0- | 4768 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4898 | X | 4705 | -0- | | -193 | -0- | 4705 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4680 | X | 3848 | -0- | | -832 | -0- | 3848 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4836 | X | 3981 | -0- | | -855 | -0- | 3981 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4680 | X | 1570 | -0- | | -3110 | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4774 | X | 1472 | -0- | | -3302 | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,335 TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 16 RRCID -> 241946 COMPL. DATE 03/30/2008 TOTAL DEPTH 9600 PERF. 8456 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 531 | -0- | | -585 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 319 | -0- | | -689 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 206 | -0- | | -321 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 224 | -0- | | -286 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 225 | -0- | | -116 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 98 | -0- | | -119 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | -0- | -0- | | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 270 | N | -0- | -0- | | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,874 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POSS, L.T. GAS UNIT WELL #: 12 RRCID -> 241982 COMPL. DATE 05/01/2008 TOTAL DEPTH 9545 PERF. 8432 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3750 | -0- | -218 | -0- | 3750 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3584 | X | 3465 | -0- | -119 | -0- | 3465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3968 | X | 3869 | -0- | -99 | -0- | 3869 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3840 | X | 3441 | -0- | -399 | -0- | 3441 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3990 | X | 3990 | -0- | -0- | -0- | 3990 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3842 | X | 3842 | -0- | -0- | -0- | 3842 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3936 | X | 3936 | -0- | -0- | -0- | 3936 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2981 | X | 2981 | -0- | -0- | -0- | 2981 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3048 | X | 3048 | -0- | -0- | -0- | 3048 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3473 | X | 3473 | -0- | -0- | -0- | 3473 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3634 | X | 3634 | -0- | -0- | -0- | 3634 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3206 | X | 3206 | -0- | -0- | -0- | 3206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,635 TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 15 RRCID -> 241984 COMPL. DATE 03/26/2008 TOTAL DEPTH 10052 PERF. 8716 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2002 | -0- | -1098 | 1408 | 2002 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4017 | X | 2609 | -0- | -1408 | -0- | 2609 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3684 | X | 3684 | -0- | -0- | -0- | 3684 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2730 | X | 2262 | -0- | -468 | -0- | 2262 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2821 | X | 2232 | -0- | -589 | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2730 | X | 1694 | -0- | -1036 | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2821 | X | 2298 | -0- | -523 | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1923 | X | 1923 | -0- | -0- | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1851 | X | 1851 | -0- | -0- | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | X | 1345 | -0- | -174 | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2135 | X | 2135 | -0- | -0- | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,969 TOTAL CONDENSATE PROD: -0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 13 RRCID -> 242762 COMPL. DATE 08/11/2008 TOTAL DEPTH 9845 PERF. 8748 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3097 | -0- | -654 | -0- | 3097 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3752 | X | 3202 | -0- | -550 | -0- | 3202 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4433 | X | 2437 | -0- | -1996 | -0- | 2437 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4290 | X | 3129 | -0- | -1161 | -0- | 3129 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4433 | X | 3515 | -0- | -918 | -0- | 3515 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3842 | X | 3842 | -0- | -0- | -0- | 3842 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3534 | X | 1252 | -0- | -2282 | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3664 | X | 3664 | -0- | -0- | -0- | 3664 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3840 | X | 3685 | -0- | -155 | -0- | 3685 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3968 | X | 2713 | -0- | -1255 | -0- | 2713 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 2348 | -0- | -1492 | -0- | 2348 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5420 | X | 5420 | -0- | -0- | -0- | 5420 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,304 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST UNIT 5 WELL #: 7 RRCID -> 242763 COMPL. DATE 07/25/2008 TOTAL DEPTH 9975 PERF. 8612 - 9379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 812 | -0- | -87 | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 749 | -0- | -91 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 828 | -0- | -40 | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 04 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 798 | -0- | -39 | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 685 | -0- | -125 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 07 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 08 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 09 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 10 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| *12 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,767 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 16 RRCID -> 242768 COMPL. DATE 07/17/2008 TOTAL DEPTH 9800 PERF. 8414 - 9637

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1771 | -0- | -77 | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1811 | -0- | -266 | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2010 | N | 1847 | -0- | -163 | -0- | 1847 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1920 | -0- | -33 | -0- | 1920 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1827 | -0- | -95 | -0- | 1827 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1420 | -0- | -378 | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1447 | -0- | -351 | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1681 | -0- | -117 | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,088 TOTAL CONDENSATE PROD: -0-

NEAL, JOHN S. UNIT WELL #: 9 RRCID -> 243135 COMPL. DATE 09/04/2008 TOTAL DEPTH 9687 PERF. 8538 - 9358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4536 | X | 4536 | -0- | -0- | -0- | 4536 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4126 | X | 4126 | -0- | -0- | -0- | 4126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4508 | X | 4508 | -0- | -0- | -0- | 4508 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4544 | X | 4544 | -0- | -0- | -0- | 4544 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4656 | X | 4656 | -0- | -0- | -0- | 4656 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4496 | X | 4496 | -0- | -0- | -0- | 4496 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4658 | X | 4658 | -0- | -0- | -0- | 4658 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4557 | X | 4537 | -0- | -20 | -0- | 4537 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4452 | X | 4452 | -0- | -0- | -0- | 4452 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4557 | X | 4033 | -0- | -524 | -0- | 4033 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4410 | X | 3884 | -0- | -526 | -0- | 3884 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4557 | X | 3977 | -0- | -580 | -0- | 3977 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,407 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FREEMAN GAS UNIT WELL #: 12 RRCID -> 243179 COMPL. DATE 08/29/2008 TOTAL DEPTH 10300 PERF. 8915 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 2154 | -0- | -3581 | -0- | 2047 | 3 | 107 | 9 | Y | 97 | 97 | 1 | | | 18 |
| 02 | 5732 | X | 5732 | -0- | -0- | -0- | 5625 | 3 | 107 | 9 | Y | 97 | 98 | 1 | | | 17 |
| 03 | 3813 | X | 3349 | -0- | -464 | -0- | 3188 | 3 | 161 | 9 | Y | 146 | 143 | 1 | | | 20 |
| 04 | 6232 | X | 6232 | -0- | -0- | -0- | 6232 | 3 | | | Y | -0- | 20 | 1 | | | -0- |
| 05 | 6355 | X | 1249 | -0- | -5106 | -0- | 1249 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 6150 | X | 5815 | -0- | -335 | -0- | 5815 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 6448 | X | 6025 | -0- | -423 | -0- | 6025 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 6293 | X | 5929 | -0- | -364 | -0- | 5929 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 6479 | X | 6479 | -0- | -0- | -0- | 6479 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 6023 | X | 6023 | -0- | -0- | -0- | 6023 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5820 | X | 4292 | -0- | -1528 | -0- | 4292 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6293 | X | 3753 | -0- | -2540 | -0- | 3753 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 57,032 TOTAL CONDENSATE PROD: 340

CGU 9 WELL #: 15 RRCID -> 243180 COMPL. DATE 07/31/2008 TOTAL DEPTH 9820 PERF. 8423 - 9603

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5559 | X | 5559 | -0- | -0- | -0- | 5559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5123 | X | 5123 | -0- | -0- | -0- | 5123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5794 | X | 5794 | -0- | -0- | -0- | 5794 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6767 | X | 6767 | -0- | -0- | -0- | 6767 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6406 | X | 6406 | -0- | -0- | -0- | 6406 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6176 | X | 6176 | -0- | -0- | -0- | 6176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6403 | X | 6403 | -0- | -0- | -0- | 6403 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6491 | X | 6491 | -0- | -0- | -0- | 6491 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6201 | X | 6201 | -0- | -0- | -0- | 6201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6076 | X | 5490 | -0- | -586 | -0- | 5490 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6830 | X | 6830 | -0- | -0- | -0- | 6830 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6969 | X | 6969 | -0- | -0- | -0- | 6969 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74,209 TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 16 RRCID -> 243294 COMPL. DATE 09/22/2008 TOTAL DEPTH 10047 PERF. 8704 - 9798

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3279 | X | 3279 | -0- | -0- | -0- | 3279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3039 | X | 3039 | -0- | -0- | -0- | 3039 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3765 | X | 3765 | -0- | -0- | -0- | 3765 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3676 | X | 3676 | -0- | -0- | -0- | 3676 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3731 | X | 3731 | -0- | -0- | -0- | 3731 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3703 | X | 3703 | -0- | -0- | -0- | 3703 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3816 | X | 3816 | -0- | -0- | -0- | 3816 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3847 | X | 3847 | -0- | -0- | -0- | 3847 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3545 | X | 3545 | -0- | -0- | -0- | 3545 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3627 | X | 2855 | -0- | -772 | -0- | 2855 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3990 | X | 3990 | -0- | -0- | -0- | 3990 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 3551 | -0- | -76 | -0- | 3551 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,797 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 3 WELL #: 17 RRCID -> 243353 COMPL. DATE 02/03/2008 TOTAL DEPTH 9832 PERF. 8594 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 5082 | -0- | -901 | -0- | 5082 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5516 | X | 3996 | -0- | -1520 | -0- | 3996 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6107 | X | 4376 | -0- | -1731 | -0- | 4376 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5910 | X | 4394 | -0- | -1516 | -0- | 4394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5084 | X | 3718 | -0- | -1366 | -0- | 3718 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4920 | X | 4891 | -0- | -29 | -0- | 4891 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4526 | X | 4258 | -0- | -268 | -0- | 4258 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4526 | X | 4474 | -0- | -52 | -0- | 4474 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5492 | X | 5492 | -0- | -0- | -0- | 5492 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4901 | X | 4901 | -0- | -0- | -0- | 4901 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5805 | X | 5805 | -0- | -0- | -0- | 5805 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5683 | X | 5683 | -0- | -0- | -0- | 5683 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57,070 TOTAL CONDENSATE PROD: -0-

SMITH, J.J. UNIT WELL #: 7 RRCID -> 244172 COMPL. DATE 09/05/2008 TOTAL DEPTH 9872 PERF. 8542 - 9617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 456 | -0- | -9 | -0- | 334 | 3 | 122 | 9 | Y | 111 | 111 | 1 | | | 52 |
| 02 | 560 | X | 524 | -0- | -36 | -0- | 401 | 3 | 123 | 9 | Y | 112 | 114 | 1 | | | 50 |
| 03 | 620 | X | 406 | -0- | -214 | -0- | 287 | 3 | 119 | 9 | Y | 108 | 109 | 1 | | | 49 |
| 04 | 600 | X | 292 | -0- | -308 | -0- | 233 | 3 | 59 | 9 | Y | 54 | 78 | 1 | | | 25 |
| 05 | 589 | X | 325 | -0- | -264 | -0- | 202 | 3 | 123 | 9 | Y | 112 | 112 | 1 | | | 25 |
| 06 | 570 | X | 294 | -0- | -276 | -0- | 252 | 3 | 42 | 9 | Y | 38 | 46 | 1 | | | 17 |
| 07 | 589 | X | 564 | -0- | -25 | -0- | 564 | 3 | | | Y | -0- | | | | | 17 |
| 08 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | Y | -0- | 17 | 1 | | | -0- |
| 09 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 860 | N | 860 | -0- | -0- | -0- | 743 | 3 | 117 | 9 | Y | 106 | 58 | 1 | | | 48 |
| 12 | 775 | N | 461 | -0- | -314 | -0- | 355 | 3 | 106 | 9 | Y | 96 | 111 | 1 | | | 33 |

TOTAL GAS PROD: 6,498 TOTAL CONDENSATE PROD: 737

MOORE, LLOYD GAS UNIT WELL #: 8H RRCID -> 244704 COMPL. DATE 03/12/2010 TOTAL DEPTH 8491 PERF. 5893 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KANGAROO GAS UNIT 16 WELL #: 8 RRCID -> 244709 COMPL. DATE 11/25/2008 TOTAL DEPTH 10085 PERF. 9042 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2835 | N | 2835 | -0- | -0- | -0- | 2640 | 3 | 195 | 9 | Y | 177 | 177 | 1 | | | 120 |
| 02 | 2688 | N | 2056 | -0- | -632 | -0- | 2056 | 3 | | | Y | -0- | | | | | 120 |
| 03 | 2759 | N | 2077 | -0- | -682 | -0- | 2077 | 3 | | | Y | -0- | | | | | 120 |
| 04 | 2730 | N | 2568 | -0- | -162 | -0- | 2361 | 3 | 207 | 9 | Y | 188 | 188 | 1 | | | 120 |
| 05 | 2438 | N | 2438 | -0- | -0- | -0- | 2438 | 3 | | | Y | -0- | | | | | 120 |
| 06 | 2393 | N | 2393 | -0- | -0- | -0- | 2393 | 3 | | | Y | -0- | | | | | 120 |
| 07 | 2666 | N | 2658 | -0- | -8 | -0- | 2474 | 3 | 184 | 9 | Y | 167 | 167 | 1 | | | 120 |
| 08 | 2449 | N | 2398 | -0- | -51 | -0- | 2398 | 3 | | | Y | -0- | | | | | 120 |
| 09 | 2400 | N | 2329 | -0- | -71 | -0- | 2329 | 3 | | | Y | -0- | | | | | 120 |
| 10 | 2635 | N | 2588 | -0- | -47 | -0- | 2404 | 3 | 184 | 9 | Y | 167 | 167 | 1 | | | 120 |
| 11 | 2351 | N | 2351 | -0- | -0- | -0- | 2351 | 3 | | | Y | -0- | | | | | 120 |
| 12 | 2418 | N | 2368 | -0- | -50 | -0- | 2368 | 3 | | | Y | -0- | | | | | 120 |

TOTAL GAS PROD: 29,059 TOTAL CONDENSATE PROD: 699

CGU 7 WELL #: 13 RRCID -> 244838 COMPL. DATE 03/05/2008 TOTAL DEPTH 9840 PERF. 8540 - 9316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2602 | -0- | -95 | -0- | 2602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2841 | X | 2841 | -0- | -0- | -0- | 2841 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2914 | X | 2905 | -0- | -9 | -0- | 2905 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2820 | X | 2534 | -0- | -286 | -0- | 2534 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3131 | X | 2985 | -0- | -146 | -0- | 2985 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3030 | X | 2538 | -0- | -492 | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3131 | X | 2600 | -0- | -531 | -0- | 2600 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2611 | X | 2611 | -0- | -0- | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2460 | X | 2393 | -0- | -67 | -0- | 2393 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2542 | X | 1548 | -0- | -994 | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3340 | -0- | 340 | 340 | 3340 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 1868 | -0- | -612 | -0- | 1868 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,765 TOTAL CONDENSATE PROD: -0-

BOREN UNIT 1 WELL #: 8H RRCID -> 245096 COMPL. DATE 09/25/2008 TOTAL DEPTH 8908 PERF. 8428 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/30/2015 - PLUGGED 01/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST GILLASPY WELL #: 6H RRCID -> 245374 COMPL. DATE 12/05/2008 TOTAL DEPTH 9293 PERF. 8770 - 12518

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | 67 | 46 | 1 | | | 37 |
| 02 | 280 | X | -0- | -0- | -280 | -0- | | | | | N | 128 | 139 | 1 | | | 26 |
| 03 | 310 | X | 146 | -0- | -164 | -0- | 71 | 3 | 75 | 9 | N | 68 | 53 | 1 | | | 41 |
| 04 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | 171 | 145 | 1 | | | 67 |
| 05 | 99 | X | 99 | -0- | -0- | -0- | 5 | 3 | 94 | 9 | N | 85 | 95 | 1 | | | 57 |
| 06 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | 14 | 50 | 1 | | | 21 |
| 07 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | 55 | 63 | 1 | | | 13 |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | 13 | 1 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 100 | 45 | 1 | | | 55 |
| 10 | 178 | N | 178 | -0- | -0- | -0- | 49 | 3 | 129 | 9 | N | 117 | 134 | 1 | | | 38 |
| 11 | 150 | N | 3 | -0- | -147 | -0- | 1 | 3 | 2 | 9 | N | 2 | 39 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 585 TOTAL CONDENSATE PROD: 807

CGU 29 WELL #: 14 RRCID -> 245599 COMPL. DATE 11/04/2008 TOTAL DEPTH 10000 PERF. 8689 - 9800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2466 | -0- | -386 | -0- | 2466 | 3 | N | -0- | | | -0- |
| 02 | 2816 | X | 2816 | -0- | -0- | -0- | 2816 | 3 | N | -0- | | | -0- |
| 03 | 2852 | X | 1853 | -0- | -999 | -0- | 1853 | 3 | N | -0- | | | -0- |
| 04 | 2760 | X | 2096 | -0- | -664 | -0- | 2096 | 3 | N | -0- | | | -0- |
| 05 | 2852 | X | 2720 | -0- | -132 | -0- | 2720 | 3 | N | -0- | | | -0- |
| 06 | 2760 | X | 2601 | -0- | -159 | -0- | 2601 | 3 | N | -0- | | | -0- |
| 07 | 2852 | X | 2529 | -0- | -323 | -0- | 2529 | 3 | N | -0- | | | -0- |
| 08 | 2728 | X | 2631 | -0- | -97 | -0- | 2631 | 3 | N | -0- | | | -0- |
| 09 | 2640 | X | 2554 | -0- | -86 | -0- | 2554 | 3 | N | -0- | | | -0- |
| 10 | 2728 | X | 1583 | -0- | -1145 | -0- | 1583 | 3 | N | -0- | | | -0- |
| 11 | 2919 | N | 2919 | -0- | -0- | -0- | 2919 | 3 | N | -0- | | | -0- |
| 12 | 2635 | N | 2464 | -0- | -171 | -0- | 2464 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 29,232 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 17 RRCID -> 245607 COMPL. DATE 09/23/2010 TOTAL DEPTH 9918 PERF. 8510 - 8897

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 95 | -0- | 95 | 1135 | 95 | 3 | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1135 | | | N | -0- | | | -0- |
| 03 | 1905 | X | 770 | -0- | -1135 | -0- | 770 | 3 | N | -0- | | | -0- |
| 04 | 570 | X | 196 | -0- | -374 | -0- | 196 | 3 | N | -0- | | | -0- |
| 05 | 589 | X | 147 | -0- | -442 | -0- | 147 | 3 | N | -0- | | | -0- |
| 06 | 750 | X | 147 | -0- | -603 | -0- | 147 | 3 | N | -0- | | | -0- |
| 07 | 775 | X | 146 | -0- | -629 | -0- | 146 | 3 | N | -0- | | | -0- |
| 08 | 775 | X | -0- | -0- | -775 | -0- | | | N | -0- | | | -0- |
| 09 | 210 | X | -0- | -0- | -210 | -0- | | | N | -0- | | | -0- |
| 10 | 155 | X | -0- | -0- | -155 | -0- | | | N | -0- | | | -0- |
| 11 | 150 | X | -0- | -0- | -150 | -0- | | | N | -0- | | | -0- |
| 12 | 155 | X | -0- | -0- | -155 | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,501 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARKEY GAS UNIT WELL #: 14 RRCID -> 245609 COMPL. DATE 12/09/2008 TOTAL DEPTH 10085 PERF. 8913 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2032 | X | 2032 | -0- | -0- | -0- | 2032 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1736 | N | 1512 | -0- | -224 | -0- | 1512 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1889 | N | 1889 | -0- | -0- | -0- | 1889 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1800 | N | 1709 | -0- | -91 | -0- | 1709 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1922 | N | 1804 | -0- | -118 | -0- | 1804 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1891 | N | 1190 | -0- | -701 | -0- | 1190 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1796 | N | 1796 | -0- | -0- | -0- | 1796 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1798 | N | 1287 | -0- | -511 | -0- | 1287 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1748 | -0- | -112 | -0- | 1748 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,712 TOTAL CONDENSATE PROD: -0-

FREEMAN GAS UNIT WELL #: 13 RRCID -> 245612 COMPL. DATE 08/22/2008 TOTAL DEPTH 10097 PERF. 8644 - 9841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 4695 | -0- | -1970 | -0- | 4695 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4516 | X | 4516 | -0- | -0- | -0- | 4516 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4073 | X | 4073 | -0- | -0- | -0- | 4073 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4667 | X | 4667 | -0- | -0- | -0- | 4667 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4483 | X | 4483 | -0- | -0- | -0- | 4483 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2817 | X | 2817 | -0- | -0- | -0- | 2817 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 5547 | X | 5547 | -0- | -0- | -0- | 5547 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4836 | X | 2991 | -0- | -1845 | -0- | 2991 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 4680 | X | 4329 | -0- | -351 | -0- | 4329 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 5549 | X | 3315 | -0- | -2234 | -0- | 3315 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6320 | X | 6320 | -0- | -0- | -0- | 6320 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 6174 | X | 6174 | -0- | -0- | -0- | 6174 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 53,927 TOTAL CONDENSATE PROD: -0-

LASHLEY, M. GAS UNIT WELL #: 13 RRCID -> 245632 COMPL. DATE 12/15/2008 TOTAL DEPTH 9700 PERF. 8772 - 9233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 3311 | -0- | -2021 | -0- | 3311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4760 | X | 2610 | -0- | -2150 | -0- | 2610 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5084 | X | 2734 | -0- | -2350 | -0- | 2734 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4770 | X | 1422 | -0- | -3348 | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3317 | X | 2625 | -0- | -692 | -0- | 2625 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3210 | X | 2502 | -0- | -708 | -0- | 2502 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2883 | X | 2267 | -0- | -616 | -0- | 2267 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2136 | X | 2136 | -0- | -0- | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1957 | X | 1957 | -0- | -0- | -0- | 1957 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1631 | -0- | -49 | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1590 | -0- | -146 | -0- | 1590 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,694 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 27 WELL #: 15 RRCID -> 245690 COMPL. DATE 09/26/2008 TOTAL DEPTH 9965 PERF. 8732 - 9749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2667 | -0- | -278 | -0- | 2667 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2632 | X | 2570 | -0- | -62 | -0- | 2570 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3061 | X | 3061 | -0- | -0- | -0- | 3061 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2962 | X | 2962 | -0- | -0- | -0- | 2962 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3027 | X | 3027 | -0- | -0- | -0- | 3027 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2970 | X | 2810 | -0- | -160 | -0- | 2810 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3069 | X | 2612 | -0- | -457 | -0- | 2612 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3069 | X | 2897 | -0- | -172 | -0- | 2897 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2970 | X | 2665 | -0- | -305 | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 1635 | -0- | -1403 | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2441 | -0- | -379 | -0- | 2441 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | X | 2254 | -0- | -629 | -0- | 2254 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,601 TOTAL CONDENSATE PROD: -0-

MARKEY GAS UNIT WELL #: 11 RRCID -> 245745 COMPL. DATE 01/10/2009 TOTAL DEPTH 9985 PERF. 8838 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2784 | -0- | -564 | -0- | 2755 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 5 |
| 02 | 3024 | X | 1777 | -0- | -1247 | -0- | 1747 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 5 |
| 03 | 3348 | X | 2670 | -0- | -678 | -0- | 2626 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 6 |
| 04 | 2775 | X | 2775 | -0- | -0- | -0- | 2756 | 3 | 19 | 9 | Y | 17 | 20 | 1 | | | 3 |
| 05 | 2790 | X | 2079 | -0- | -711 | -0- | 2042 | 3 | 37 | 9 | Y | 34 | 30 | 1 | | | 7 |
| 06 | 2700 | X | 1678 | -0- | -1022 | -0- | 1617 | 3 | 61 | 9 | Y | 55 | 52 | 1 | | | 10 |
| 07 | 2883 | X | 1654 | -0- | -1229 | -0- | 1598 | 3 | 56 | 9 | Y | 51 | 50 | 1 | | | 11 |
| 08 | 3654 | X | 3654 | -0- | -0- | -0- | 3601 | 3 | 53 | 9 | Y | 48 | 49 | 1 | | | 10 |
| 09 | 3238 | X | 3238 | -0- | -0- | -0- | 3173 | 3 | 65 | 9 | Y | 59 | 57 | 1 | | | 12 |
| 10 | 3748 | X | 3748 | -0- | -0- | -0- | 3691 | 3 | 57 | 9 | Y | 52 | 51 | 1 | | | 13 |
| 11 | 3540 | X | 3420 | -0- | -120 | -0- | 3364 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 13 |
| 12 | 3658 | X | 3596 | -0- | -62 | -0- | 3530 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 13 |

TOTAL GAS PROD: 33,073 TOTAL CONDENSATE PROD: 520

FREEMAN GAS UNIT WELL #: 14 RRCID -> 245747 COMPL. DATE 01/05/2009 TOTAL DEPTH 10035 PERF. 8985 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3667 | -0- | -580 | -0- | 3667 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3724 | X | 3319 | -0- | -405 | -0- | 3319 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4106 | X | 4106 | -0- | -0- | -0- | 4106 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3981 | X | 3981 | -0- | -0- | -0- | 3946 | 3 | 35 | 9 | Y | 32 | 26 | 1 | | | 6 |
| 05 | 3689 | X | 3573 | -0- | -116 | -0- | 3542 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 6 |
| 06 | 3960 | X | 3524 | -0- | -436 | -0- | 3490 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 6 |
| 07 | 4123 | X | 4045 | -0- | -78 | -0- | 4014 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 6 |
| 08 | 4123 | X | 3846 | -0- | -277 | -0- | 3815 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 6 |
| 09 | 4158 | X | 4158 | -0- | -0- | -0- | 4127 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 6 |
| 10 | 4393 | X | 4393 | -0- | -0- | -0- | 4367 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 6 |
| 11 | 4298 | X | 4298 | -0- | -0- | -0- | 4272 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 6 |
| *12 | 4553 | X | 4553 | -0- | -0- | -0- | 4522 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 6 |

TOTAL GAS PROD: 47,463 TOTAL CONDENSATE PROD: 251

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 20 WELL #: 18 RRCID -> 245842 COMPL. DATE 12/10/2007 TOTAL DEPTH 9765 PERF. 8388 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8246 | X | 7227 | -0- | -1019 | -0- | 7227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7448 | X | 6854 | -0- | -594 | -0- | 6854 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8246 | X | 7797 | -0- | -449 | -0- | 7797 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7620 | X | 7444 | -0- | -176 | -0- | 7444 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7874 | X | 7615 | -0- | -259 | -0- | 7615 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7560 | X | 7245 | -0- | -315 | -0- | 7245 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7812 | X | 7446 | -0- | -366 | -0- | 7446 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7812 | X | 7690 | -0- | -122 | -0- | 7690 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7440 | X | 7252 | -0- | -188 | -0- | 7252 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7626 | X | 5950 | -0- | -1676 | -0- | 5950 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7440 | X | 6915 | -0- | -525 | -0- | 6915 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7688 | X | 6746 | -0- | -942 | -0- | 6746 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 86,181 TOTAL CONDENSATE PROD: -0-

MARKEY GAS UNIT WELL #: 12 RRCID -> 246395 COMPL. DATE 01/28/2009 TOTAL DEPTH 9936 PERF. 8793 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 1298 | -0- | -2112 | -0- | 1256 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 7 |
| 02 | 3640 | X | 1661 | -0- | -1979 | -0- | 1619 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 7 |
| 03 | 2573 | X | 2226 | -0- | -347 | -0- | 2137 | 3 | 89 | 9 | Y | 81 | 77 | 1 | | | 11 |
| 04 | 2490 | X | 2064 | -0- | -426 | -0- | 2022 | 3 | 42 | 9 | Y | 38 | 42 | 1 | | | 7 |
| 05 | 2573 | X | 2006 | -0- | -567 | -0- | 1970 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 7 |
| 06 | 2160 | X | 1942 | -0- | -218 | -0- | 1901 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 7 |
| 07 | 2232 | X | 1927 | -0- | -305 | -0- | 1890 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 7 |
| 08 | 3100 | N | 3565 | -0- | 465 | 465 | 3529 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 7 |
| 09 | 3000 | N | 2643 | -0- | -357 | 108 | 2610 | 3 | 33 | 9 | Y | 30 | 31 | 1 | | | 6 |
| 10 | 1798 | N | 1363 | -0- | -435 | -0- | 1337 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 6 |
| 11 | 3806 | X | 3806 | -0- | -0- | -0- | 3781 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 6 |
| *12 | 4377 | X | 4377 | -0- | -0- | -0- | 4348 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 6 |

TOTAL GAS PROD: 28,878 TOTAL CONDENSATE PROD: 435

GARY GAS UNIT WELL #: 8 RRCID -> 246396 COMPL. DATE 02/22/2009 TOTAL DEPTH 9621 PERF. 8968 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAUDLE, DAHLIA O. UNIT #1 WELL #: 14 RRCID -> 246397 COMPL. DATE 02/04/2009 TOTAL DEPTH 9820 PERF. 8834 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1825 | -0- | -779 | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1932 | X | 1190 | -0- | -742 | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2347 | X | 2347 | -0- | -0- | -0- | 2347 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2902 | X | 2902 | -0- | -0- | -0- | 2902 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2127 | X | 2127 | -0- | -0- | -0- | 2127 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2280 | X | 1093 | -0- | -1187 | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3007 | X | 2200 | -0- | -807 | -0- | 2200 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1374 | -0- | -672 | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2252 | N | 2252 | -0- | -0- | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1686 | -0- | -360 | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2240 | N | 2240 | -0- | -0- | -0- | 2240 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,331 TOTAL CONDENSATE PROD: -0-

CGU 31 WELL #: 13 RRCID -> 246428 COMPL. DATE 01/22/2009 TOTAL DEPTH 9965 PERF. 8788 - 9847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6006 | X | 6006 | -0- | -0- | -0- | 6006 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5385 | X | 5385 | -0- | -0- | -0- | 5385 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5587 | X | 5587 | -0- | -0- | -0- | 5587 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4731 | X | 4731 | -0- | -0- | -0- | 4731 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5434 | X | 5434 | -0- | -0- | -0- | 5434 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4855 | X | 4855 | -0- | -0- | -0- | 4855 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5428 | X | 5428 | -0- | -0- | -0- | 5428 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5580 | X | 5573 | -0- | -7 | -0- | 5573 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5250 | X | 5133 | -0- | -117 | -0- | 5133 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5425 | X | 2174 | -0- | -3251 | -0- | 2174 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5841 | X | 5841 | -0- | -0- | -0- | 5841 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5580 | X | 5173 | -0- | -407 | -0- | 5173 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,320 TOTAL CONDENSATE PROD: -0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 9 RRCID -> 246462 COMPL. DATE 01/27/2009 TOTAL DEPTH 9787 PERF. 8850 - 9614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2740 | X | 2740 | -0- | -0- | -0- | 2740 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2532 | X | 2532 | -0- | -0- | -0- | 2532 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3113 | X | 3113 | -0- | -0- | -0- | 3113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2794 | X | 2794 | -0- | -0- | -0- | 2794 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2852 | X | 2426 | -0- | -426 | -0- | 2426 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | X | 2384 | -0- | -616 | -0- | 2384 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | X | 2119 | -0- | -981 | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | X | 2546 | -0- | -554 | -0- | 2546 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2692 | -0- | -98 | -0- | 2692 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2449 | X | 1972 | -0- | -477 | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2460 | X | 2118 | -0- | -342 | -0- | 2118 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2790 | X | 2145 | -0- | -645 | -0- | 2145 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,581 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 18 RRCID -> 246713 COMPL. DATE 11/06/2007 TOTAL DEPTH 9845 PERF. 8574 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 1818 | -0- | -3173 | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4452 | X | 1606 | -0- | -2846 | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 1935 | -0- | -1847 | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2820 | X | 2305 | -0- | -515 | -0- | 2305 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2387 | X | -0- | -0- | -2387 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2387 | X | -0- | -0- | -2387 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2369 | X | 2369 | -0- | -0- | -0- | 2369 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2497 | X | 2497 | -0- | -0- | -0- | 2497 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2731 | X | 2731 | -0- | -0- | -0- | 2731 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 2341 | -0- | -108 | -0- | 2341 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,602 TOTAL CONDENSATE PROD: -0-

SOUTH GARY GAS UNIT 2 WELL #: 7 RRCID -> 246739 COMPL. DATE 03/11/2009 TOTAL DEPTH 9629 PERF. 8536 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2350 | X | 2350 | -0- | -0- | -0- | 2292 | 3 | 58 | 9 | Y | 53 | 53 | 1 | | | 5 |
| 02 | 2380 | X | 2172 | -0- | -208 | -0- | 2100 | 3 | 72 | 9 | Y | 65 | 64 | 1 | | | 6 |
| 03 | 2635 | X | 2343 | -0- | -292 | -0- | 2266 | 3 | 77 | 9 | Y | 70 | 69 | 1 | | | 7 |
| 04 | 2550 | X | 2073 | -0- | -477 | -0- | 2000 | 3 | 73 | 9 | Y | 66 | 67 | 1 | | | 6 |
| 05 | 2418 | X | 2108 | -0- | -310 | -0- | 2054 | 3 | 54 | 9 | Y | 49 | 50 | 1 | | | 5 |
| 06 | 2340 | X | 1998 | -0- | -342 | -0- | 1950 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 5 |
| 07 | 2418 | X | 779 | -0- | -1639 | -0- | 732 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 5 |
| 08 | 2108 | N | 262 | -0- | -1846 | -0- | 221 | 3 | 41 | 9 | Y | 37 | 35 | 1 | | | 7 |
| 09 | 2010 | N | 313 | -0- | -1697 | -0- | 265 | 3 | 48 | 9 | Y | 44 | 42 | 1 | | | 9 |
| 10 | 775 | N | 284 | -0- | -491 | -0- | 248 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 9 |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 204 | 3 | 58 | 9 | Y | 53 | 50 | 1 | | | 12 |
| 12 | 310 | N | 290 | -0- | -20 | -0- | 225 | 3 | 65 | 9 | Y | 59 | 64 | 1 | | | 7 |

TOTAL GAS PROD: 15,234 TOTAL CONDENSATE PROD: 616

CGU 17 WELL #: 24 RRCID -> 246788 COMPL. DATE 03/03/2009 TOTAL DEPTH 9870 PERF. 8644 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9238 | X | 8434 | -0- | -804 | -0- | 8434 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8036 | X | 7133 | -0- | -903 | -0- | 7133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8993 | X | 8993 | -0- | -0- | -0- | 8993 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8400 | X | 8319 | -0- | -81 | -0- | 8319 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8587 | X | 7160 | -0- | -1427 | -0- | 7160 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8700 | X | 7090 | -0- | -1610 | -0- | 7090 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8990 | X | 8204 | -0- | -786 | -0- | 8204 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8804 | X | 7917 | -0- | -887 | -0- | 7917 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8310 | X | 7533 | -0- | -777 | -0- | 7533 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8215 | X | 5633 | -0- | -2582 | -0- | 5633 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8022 | X | 8022 | -0- | -0- | -0- | 8022 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8215 | X | 7776 | -0- | -439 | -0- | 7776 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 92,214 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HARRIS, SYLVAN GAS UNIT WELL #: 3 RRCID -> 246976 COMPL. DATE 03/16/2009 TOTAL DEPTH 10195 PERF. 8900 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11097 | X | 11097 | -0- | -0- | -0- | 11078 | 3 | 19 | 9 | Y | 17 | 25 | 1 | | | 8 |
| 02 | 2800 | N | 3856 | -0- | 1056 | 1056 | 3856 | 3 | | | Y | -0- | 8 | 1 | | | -0- |
| 03 | 3100 | N | 3305 | -0- | 205 | 1261 | 3305 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1261 | X | -0- | -0- | -1261 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 3317 | X | -0- | -0- | -3317 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,258 TOTAL CONDENSATE PROD: 17

CGU 8 WELL #: 13R RRCID -> 247320 COMPL. DATE 01/12/2009 TOTAL DEPTH 9977 PERF. 8594 - 9458

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 814 | -0- | -767 | -0- | 814 | 3 | N | -0- | | | -0- |
| 02 | 1400 | N | 793 | -0- | -607 | -0- | 793 | 3 | N | -0- | | | -0- |
| 03 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 3 | N | -0- | | | -0- |
| 04 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 3 | N | -0- | | | -0- |
| 05 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | N | -0- | | | -0- |
| 06 | 1530 | N | 1041 | -0- | -489 | -0- | 1041 | 3 | N | -0- | | | -0- |
| 07 | 1333 | N | 1255 | -0- | -78 | -0- | 1255 | 3 | N | -0- | | | -0- |
| 08 | 527 | N | 497 | -0- | -30 | -0- | 497 | 3 | N | -0- | | | -0- |
| 09 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | N | -0- | | | -0- |
| 10 | 527 | N | 410 | -0- | -117 | -0- | 410 | 3 | N | -0- | | | -0- |
| 11 | 2179 | N | 2179 | -0- | -0- | -0- | 2179 | 3 | N | -0- | | | -0- |
| *12 | 997 | N | 997 | -0- | -0- | -0- | 997 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,098 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 16 RRCID -> 247986 COMPL. DATE 11/04/2008 TOTAL DEPTH 9795 PERF. 8396 - 9615

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6730 | X | 6730 | -0- | -0- | -0- | 6730 | 3 | N | -0- | | | -0- |
| 02 | 5832 | X | 5832 | -0- | -0- | -0- | 5832 | 3 | N | -0- | | | -0- |
| 03 | 5839 | X | 5839 | -0- | -0- | -0- | 5839 | 3 | N | -0- | | | -0- |
| 04 | 4991 | X | 4991 | -0- | -0- | -0- | 4991 | 3 | N | -0- | | | -0- |
| 05 | 4842 | X | 4842 | -0- | -0- | -0- | 4842 | 3 | N | -0- | | | -0- |
| 06 | 4697 | X | 4697 | -0- | -0- | -0- | 4697 | 3 | N | -0- | | | -0- |
| 07 | 5481 | X | 5481 | -0- | -0- | -0- | 5481 | 3 | N | -0- | | | -0- |
| 08 | 5828 | X | 5791 | -0- | -37 | -0- | 5791 | 3 | N | -0- | | | -0- |
| 09 | 5659 | X | 5659 | -0- | -0- | -0- | 5659 | 3 | N | -0- | | | -0- |
| 10 | 5487 | X | 4618 | -0- | -869 | -0- | 4618 | 3 | N | -0- | | | -0- |
| 11 | 5610 | X | 4651 | -0- | -959 | -0- | 4651 | 3 | N | -0- | | | -0- |
| 12 | 5859 | X | 5347 | -0- | -512 | -0- | 5347 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 64,478 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 16R RRCID -> 248203 COMPL. DATE 10/10/2008 TOTAL DEPTH 9805 PERF. 8592 - 9605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 5301 | -0- | -744 | -0- | 5301 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5208 | X | 4798 | -0- | -410 | -0- | 4798 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6314 | X | 6314 | -0- | -0- | -0- | 6314 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5501 | X | 5501 | -0- | -0- | -0- | 5501 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5923 | X | 5923 | -0- | -0- | -0- | 5923 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6120 | X | 5715 | -0- | -405 | -0- | 5715 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6324 | X | 5536 | -0- | -788 | -0- | 5536 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5013 | X | 5013 | -0- | -0- | -0- | 5013 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5355 | X | 5355 | -0- | -0- | -0- | 5355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4691 | X | 4691 | -0- | -0- | -0- | 4691 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5384 | X | 5384 | -0- | -0- | -0- | 5384 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5493 | X | 5493 | -0- | -0- | -0- | 5493 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65,024 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 15 RRCID -> 248288 COMPL. DATE 04/28/2008 TOTAL DEPTH 9750 PERF. 8420 - 9620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4288 | -0- | -362 | -0- | 4288 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4206 | X | 4206 | -0- | -0- | -0- | 4206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 4522 | -0- | -35 | -0- | 4522 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4410 | X | 4353 | -0- | -57 | -0- | 4353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4650 | X | 4540 | -0- | -110 | -0- | 4540 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4500 | X | 4401 | -0- | -99 | -0- | 4401 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4650 | X | 4525 | -0- | -125 | -0- | 4525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4437 | X | 4437 | -0- | -0- | -0- | 4437 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4158 | X | 4158 | -0- | -0- | -0- | 4158 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4030 | X | 3775 | -0- | -255 | -0- | 3775 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4115 | X | 4115 | -0- | -0- | -0- | 4115 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4065 | X | 4065 | -0- | -0- | -0- | 4065 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,385 TOTAL CONDENSATE PROD: -0-

FROST GILLASPY WELL #: 7 RRCID -> 249355 COMPL. DATE 03/19/2009 TOTAL DEPTH 9517 PERF. 8595 - 9355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4464 | -0- | -0- | -0- | 4432 | 3 | 32 | 9 | N | 29 | 20 | 1 | | | 16 |
| 02 | 3584 | X | 2928 | -0- | -656 | -0- | 2870 | 3 | 58 | 9 | N | 53 | 58 | 1 | | | 11 |
| 03 | 3968 | X | 3069 | -0- | -899 | -0- | 3044 | 3 | 25 | 9 | N | 23 | 20 | 1 | | | 14 |
| 04 | 3840 | X | 3022 | -0- | -818 | -0- | 2948 | 3 | 74 | 9 | N | 67 | 55 | 1 | | | 26 |
| 05 | 3968 | X | 3453 | -0- | -515 | -0- | 3417 | 3 | 36 | 9 | N | 33 | 37 | 1 | | | 22 |
| 06 | 3840 | X | 3676 | -0- | -164 | -0- | 3669 | 3 | 7 | 9 | N | 6 | 20 | 1 | | | 8 |
| 07 | 3255 | X | 2201 | -0- | -1054 | -0- | 2094 | 3 | 107 | 9 | N | 97 | 82 | 1 | | | 23 |
| 08 | 4299 | X | 4299 | -0- | -0- | -0- | 4265 | 3 | 34 | 9 | N | 31 | 28 | 1 | | | 26 |
| 09 | 3690 | X | 3586 | -0- | -104 | -0- | 3538 | 3 | 48 | 9 | N | 44 | 46 | 1 | | | 24 |
| 10 | 3813 | X | 809 | -0- | -3004 | -0- | 758 | 3 | 51 | 9 | N | 46 | 55 | 1 | | | 15 |
| 11 | 4413 | X | 4413 | -0- | -0- | -0- | 4368 | 3 | 45 | 9 | N | 41 | 41 | 1 | | | 15 |
| 12 | 4216 | X | 17 | -0- | -4199 | -0- | 14 | 3 | 3 | 9 | N | 3 | 16 | 1 | | | 2 |

TOTAL GAS PROD: 35,937 TOTAL CONDENSATE PROD: 473

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J. R. -A- WELL #: 14 RRCID -> 250061 COMPL. DATE 06/08/2009 TOTAL DEPTH 9385 PERF. 8880 - 9204

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 281 | -0- | -1511 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 281 TOTAL CONDENSATE PROD: -0-

MARSHALL, HOMER WELL #: 3 RRCID -> 250281 COMPL. DATE 09/23/2008 TOTAL DEPTH 9800 PERF. 8790 - 9542

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 2782 | -0- | -2271 | -0- | 2782 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4172 | X | 2966 | -0- | -1206 | -0- | 2966 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4619 | X | 3544 | -0- | -1075 | -0- | 3544 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3090 | X | 2307 | -0- | -783 | -0- | 2210 | 3 | 97 | 9 | Y | 88 | 48 | 1 | | | 40 |
| 05 | 4565 | X | 4565 | -0- | -0- | -0- | 4364 | 3 | 201 | 9 | Y | 183 | 183 | 1 | | | 40 |
| 06 | 3420 | X | 2549 | -0- | -871 | -0- | 2435 | 3 | 114 | 9 | Y | 104 | 98 | 1 | | | 46 |
| 07 | 3534 | X | 2344 | -0- | -1190 | -0- | 2344 | 3 | | | Y | -0- | | | | | 46 |
| 08 | 4557 | X | 2507 | -0- | -2050 | -0- | 2244 | 3 | 263 | 9 | Y | 239 | 231 | 1 | | | 54 |
| 09 | 4410 | X | 3049 | -0- | -1361 | -0- | 2909 | 3 | 140 | 9 | Y | 127 | 123 | 1 | | | 58 |
| 10 | 4557 | X | 2146 | -0- | -2411 | -0- | 2014 | 3 | 132 | 9 | Y | 120 | 120 | 1 | | | 58 |
| 11 | 4195 | X | 4195 | -0- | -0- | -0- | 4144 | 3 | 51 | 9 | Y | 46 | 83 | 1 | | | 21 |
| 12 | 3162 | X | 2904 | -0- | -258 | -0- | 2860 | 3 | 44 | 9 | Y | 40 | 47 | 1 | | | 14 |

TOTAL GAS PROD: 35,858 TOTAL CONDENSATE PROD: 947

COTTLE-REEVES UNIT WELL #: 5 RRCID -> 250320 COMPL. DATE 06/12/2009 TOTAL DEPTH 9375 PERF. 8576 - 9255

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 03 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,240 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 16 WELL #: 16 RRCID -> 250718 COMPL. DATE 07/10/2009 TOTAL DEPTH 9647 PERF. 8780 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5477 | X | 5477 | -0- | -0- | -0- | 5477 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5282 | X | 5282 | -0- | -0- | -0- | 5282 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5951 | X | 5951 | -0- | -0- | -0- | 5951 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5813 | X | 5813 | -0- | -0- | -0- | 5813 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5177 | X | 5177 | -0- | -0- | -0- | 5177 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5497 | X | 5497 | -0- | -0- | -0- | 5497 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5606 | X | 5606 | -0- | -0- | -0- | 5606 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6014 | X | 5730 | -0- | -284 | -0- | 5730 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5820 | X | 5521 | -0- | -299 | -0- | 5521 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5673 | X | 3299 | -0- | -2374 | -0- | 3299 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5550 | X | 3649 | -0- | -1901 | -0- | 3649 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5735 | X | 4359 | -0- | -1376 | -0- | 4359 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,361 TOTAL CONDENSATE PROD: -0-

HOLMES, PRIESTLY GAS UNIT WELL #: 20 RRCID -> 250844 COMPL. DATE 06/13/2009 TOTAL DEPTH 9400 PERF. 8278 - 9264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 18 RRCID -> 251253 COMPL. DATE 09/26/2008 TOTAL DEPTH 10069 PERF. 8952 - 9558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 12 RRCID -> 251503 COMPL. DATE 02/04/2008 TOTAL DEPTH 9810 PERF. 8500 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3039 | X | 3039 | -0- | -0- | -0- | 3039 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2721 | X | 2721 | -0- | -0- | -0- | 2721 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2637 | X | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 2435 | -0- | -505 | -0- | 2435 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3038 | X | 2411 | -0- | -627 | -0- | 2411 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2940 | X | 2326 | -0- | -614 | -0- | 2326 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3007 | X | 2507 | -0- | -500 | -0- | 2507 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2531 | N | 2531 | -0- | -0- | -0- | 2531 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2465 | N | 2465 | -0- | -0- | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2511 | N | 2158 | -0- | -353 | -0- | 2158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2460 | N | 2360 | -0- | -100 | -0- | 2360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | N | 2261 | -0- | -281 | -0- | 2261 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,851 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 23 RRCID -> 251584 COMPL. DATE 06/26/2009 TOTAL DEPTH 9800 PERF. 8644 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3114 | X | 3114 | -0- | -0- | -0- | 3114 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2626 | X | 2626 | -0- | -0- | -0- | 2626 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2695 | X | 2695 | -0- | -0- | -0- | 2695 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2580 | X | 2161 | -0- | -419 | -0- | 2161 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2666 | X | 1630 | -0- | -1036 | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2580 | X | 1947 | -0- | -633 | -0- | 1947 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2666 | X | 1998 | -0- | -668 | -0- | 1998 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 1653 | -0- | -1044 | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2160 | X | 1680 | -0- | -480 | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2015 | X | 1389 | -0- | -626 | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1950 | X | 1623 | -0- | -327 | -0- | 1623 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1984 | X | 1585 | -0- | -399 | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,101 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 14 RRCID -> 251587 COMPL. DATE 07/13/2009 TOTAL DEPTH 9493 PERF. 8636 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1367 | -0- | -307 | -0- | 1367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1316 | -0- | -196 | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1978 | N | 1978 | -0- | -0- | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1318 | -0- | -139 | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1286 | -0- | -334 | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1140 | -0- | -534 | -0- | 1140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1266 | -0- | -67 | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 741 | -0- | -406 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2102 | N | 2102 | -0- | -0- | -0- | 2102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 738 | -0- | -626 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,653 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 31 WELL #: 14 RRCID -> 251588 COMPL. DATE 06/29/2009 TOTAL DEPTH 10065 PERF. 8828 - 9928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4381 | -0- | -393 | -0- | 4381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4326 | X | 4326 | -0- | -0- | -0- | 4326 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4805 | X | 4805 | -0- | -0- | -0- | 4805 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4640 | X | 4640 | -0- | -0- | -0- | 4640 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4805 | X | 4560 | -0- | -245 | -0- | 4560 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4650 | X | 4495 | -0- | -155 | -0- | 4495 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4805 | X | 2383 | -0- | -2422 | -0- | 2383 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4861 | X | 4861 | -0- | -0- | -0- | 4861 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4050 | X | 3048 | -0- | -1002 | -0- | 3048 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4185 | X | 1746 | -0- | -2439 | -0- | 1746 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 3731 | -0- | -319 | -0- | 3731 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4185 | X | 3644 | -0- | -541 | -0- | 3644 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,620 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 23 RRCID -> 251589 COMPL. DATE 07/07/2009 TOTAL DEPTH 10551 PERF. 8430 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5343 | X | 5343 | -0- | -0- | -0- | 5343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4900 | X | 4737 | -0- | -163 | -0- | 4737 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5456 | X | 4496 | -0- | -960 | -0- | 4496 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5280 | X | 4625 | -0- | -655 | -0- | 4625 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5456 | X | 4680 | -0- | -776 | -0- | 4680 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5160 | X | 4523 | -0- | -637 | -0- | 4523 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5239 | X | 4541 | -0- | -698 | -0- | 4541 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4936 | X | 4936 | -0- | -0- | -0- | 4936 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4667 | X | 4667 | -0- | -0- | -0- | 4667 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4681 | X | 4192 | -0- | -489 | -0- | 4192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4770 | X | 3565 | -0- | -1205 | -0- | 3565 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4929 | X | 4565 | -0- | -364 | -0- | 4565 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,870 TOTAL CONDENSATE PROD: -0-

CGU 30 WELL #: 12 RRCID -> 251595 COMPL. DATE 07/10/2009 TOTAL DEPTH 11036 PERF. 8722 - 9793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1886 | X | 1886 | -0- | -0- | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1596 | X | 969 | -0- | -627 | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1784 | X | 1784 | -0- | -0- | -0- | 1784 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2232 | X | 2232 | -0- | -0- | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1891 | X | 1069 | -0- | -822 | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1830 | X | 1273 | -0- | -557 | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2294 | X | 1186 | -0- | -1108 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 09 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 574 | -0- | -232 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 67 | -0- | -713 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,917 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS-WALL GAS UNIT WELL #: 11 RRCID -> 251775 COMPL. DATE 08/03/2009 TOTAL DEPTH 10671 PERF. 9412 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2442 | -0- | -348 | -0- | 2442 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2576 | N | 2206 | -0- | -370 | -0- | 2206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2666 | N | 1872 | -0- | -794 | -0- | 1872 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3490 | -0- | 490 | 490 | 3490 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 2842 | -0- | -258 | 232 | 2842 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2800 | N | 2568 | -0- | -232 | -0- | 2568 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | X | 2633 | -0- | -467 | -0- | 2633 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2624 | X | 2624 | -0- | -0- | -0- | 2624 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2537 | X | 2537 | -0- | -0- | -0- | 2537 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2447 | X | 2447 | -0- | -0- | -0- | 2447 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2470 | X | 2470 | -0- | -0- | -0- | 2470 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2516 | X | 2516 | -0- | -0- | -0- | 2516 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,647 TOTAL CONDENSATE PROD: -0-

CGU 1 WELL #: 19 RRCID -> 252809 COMPL. DATE 06/22/2009 TOTAL DEPTH 9816 PERF. 8583 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 4892 | -0- | -905 | -0- | 4892 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5124 | X | 4564 | -0- | -560 | -0- | 4564 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5239 | X | 5059 | -0- | -180 | -0- | 5059 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5024 | X | 5024 | -0- | -0- | -0- | 5024 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5099 | X | 5099 | -0- | -0- | -0- | 5099 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5047 | X | 5047 | -0- | -0- | -0- | 5047 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5177 | X | 5093 | -0- | -84 | -0- | 5093 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5115 | X | 5089 | -0- | -26 | -0- | 5089 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4950 | X | 4814 | -0- | -136 | -0- | 4814 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5115 | X | 4321 | -0- | -794 | -0- | 4321 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4950 | X | 4916 | -0- | -34 | -0- | 4916 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5188 | X | 5188 | -0- | -0- | -0- | 5188 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,106 TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 20 RRCID -> 252827 COMPL. DATE 09/01/2009 TOTAL DEPTH 9720 PERF. 8460 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8765 | X | 8765 | -0- | -0- | -0- | 8765 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7972 | X | 7972 | -0- | -0- | -0- | 7972 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8865 | X | 8865 | -0- | -0- | -0- | 8865 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7150 | X | 7150 | -0- | -0- | -0- | 7150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9170 | X | 9170 | -0- | -0- | -0- | 9170 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7048 | X | 7048 | -0- | -0- | -0- | 7048 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6138 | X | 5143 | -0- | -995 | -0- | 5143 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9512 | X | 9512 | -0- | -0- | -0- | 9512 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8877 | X | 8877 | -0- | -0- | -0- | 8877 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7750 | X | 5612 | -0- | -2138 | -0- | 5612 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7500 | X | 3693 | -0- | -3807 | -0- | 3693 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7911 | X | 7911 | -0- | -0- | -0- | 7911 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 89,718 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 22 RRCID -> 252828 COMPL. DATE 09/04/2009 TOTAL DEPTH 9611 PERF. 8478 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 4830 | -0- | -1463 | -0- | 4830 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5236 | X | 5008 | -0- | -228 | -0- | 5008 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6045 | X | 5316 | -0- | -729 | -0- | 5316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5850 | X | 4928 | -0- | -922 | -0- | 4928 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6045 | X | 3745 | -0- | -2300 | -0- | 3745 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6063 | X | 6063 | -0- | -0- | -0- | 6063 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5549 | X | 4664 | -0- | -885 | -0- | 4664 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4766 | X | 4766 | -0- | -0- | -0- | 4766 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4144 | X | 4144 | -0- | -0- | -0- | 4144 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3720 | X | 2664 | -0- | -1056 | -0- | 2664 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5647 | X | 5647 | -0- | -0- | -0- | 5647 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4889 | X | 4889 | -0- | -0- | -0- | 4889 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,664 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 13 RRCID -> 252830 COMPL. DATE 08/14/2009 TOTAL DEPTH 9398 PERF. 8570 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3924 | -0- | -199 | -0- | 3924 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3724 | X | 3483 | -0- | -241 | -0- | 3483 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4123 | X | 3506 | -0- | -617 | -0- | 3506 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3960 | X | 3653 | -0- | -307 | -0- | 3653 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4092 | X | 3640 | -0- | -452 | -0- | 3640 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3810 | X | 3343 | -0- | -467 | -0- | 3343 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3844 | X | 3395 | -0- | -449 | -0- | 3395 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3782 | X | 3359 | -0- | -423 | -0- | 3359 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3660 | X | 3221 | -0- | -439 | -0- | 3221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3627 | X | 2955 | -0- | -672 | -0- | 2955 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3507 | X | 3507 | -0- | -0- | -0- | 3507 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3410 | X | 2421 | -0- | -989 | -0- | 2421 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,407 TOTAL CONDENSATE PROD: -0-

GARY GAS UNIT WELL #: 7H RRCID -> 253376 COMPL. DATE 08/22/2009 TOTAL DEPTH 9365 PERF. 8900 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10602 | X | 10083 | -0- | -519 | -0- | 10055 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 2 |
| 02 | 9380 | X | 8772 | -0- | -608 | -0- | 8750 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 2 |
| 03 | 10385 | X | 9763 | -0- | -622 | -0- | 9742 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 04 | 9870 | X | 9683 | -0- | -187 | -0- | 9663 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 05 | 10168 | X | 9219 | -0- | -949 | -0- | 9206 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 06 | 9750 | X | 8189 | -0- | -1561 | -0- | 8176 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 07 | 10013 | X | 9886 | -0- | -127 | -0- | 9873 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 08 | 9765 | X | 9448 | -0- | -317 | -0- | 9434 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 2 |
| 09 | 9450 | X | 8290 | -0- | -1160 | -0- | 8277 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 2 |
| 10 | 9765 | X | 9152 | -0- | -613 | -0- | 9142 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 11 | 9450 | X | 8648 | -0- | -802 | -0- | 8624 | 3 | 24 | 9 | Y | 22 | 19 | 1 | | | 5 |
| 12 | 9765 | X | 8809 | -0- | -956 | -0- | 8779 | 3 | 30 | 9 | Y | 27 | 29 | 1 | | | 3 |

TOTAL GAS PROD: 109,942 TOTAL CONDENSATE PROD: 201

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 8 WELL #: 14 RRCID -> 253476 COMPL. DATE 07/16/2009 TOTAL DEPTH 9587 PERF. 8572 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3571 | X | 3571 | -0- | -0- | -0- | 3571 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3145 | X | 3145 | -0- | -0- | -0- | 3145 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3707 | X | 3707 | -0- | -0- | -0- | 3707 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2789 | X | 2789 | -0- | -0- | -0- | 2789 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2823 | X | 2823 | -0- | -0- | -0- | 2823 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2691 | X | 2691 | -0- | -0- | -0- | 2691 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2717 | X | 2717 | -0- | -0- | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2930 | X | 2930 | -0- | -0- | -0- | 2930 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2345 | X | 2345 | -0- | -0- | -0- | 2345 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2389 | X | 2389 | -0- | -0- | -0- | 2389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2508 | X | 2508 | -0- | -0- | -0- | 2508 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,984 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 12 RRCID -> 253534 COMPL. DATE 07/23/2009 TOTAL DEPTH 9500 PERF. 8700 - 9369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 459 | -0- | -316 | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | X | 372 | -0- | -132 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | X | 703 | -0- | -10 | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | X | 570 | -0- | -120 | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | X | 571 | -0- | -142 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | X | 514 | -0- | -176 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | X | 544 | -0- | -169 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 08 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 09 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 485 | -0- | -73 | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 592 | -0- | -8 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| *12 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,568 TOTAL CONDENSATE PROD: -0-

FROST GILLASPY WELL #: 5H RRCID -> 253788 COMPL. DATE 06/07/2009 TOTAL DEPTH 9295 PERF. 9674 - 11223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 3768 | -0- | -1905 | -0- | 3729 | 3 | 39 | 9 | N | 35 | 24 | 1 | | | 20 |
| 02 | 5124 | X | 130 | -0- | -4994 | -0- | 55 | 3 | 75 | 9 | N | 68 | 74 | 1 | | | 14 |
| 03 | 5611 | X | 3044 | -0- | -2567 | -0- | 3020 | 3 | 24 | 9 | N | 22 | 23 | 1 | | | 13 |
| 04 | 4980 | X | 195 | -0- | -4785 | -0- | 96 | 3 | 99 | 9 | N | 90 | 68 | 1 | | | 35 |
| 05 | 4929 | X | 460 | -0- | -4469 | -0- | 410 | 3 | 50 | 9 | N | 45 | 50 | 1 | | | 30 |
| 06 | 3660 | X | -0- | -0- | -3660 | -0- | | | | | N | 3 | 26 | 1 | | | 7 |
| 07 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | N | -0- | 7 | 1 | | | -0- |
| 08 | 3038 | X | 1980 | -0- | -1058 | -0- | 1952 | 3 | 28 | 9 | N | 25 | 4 | 1 | | | 21 |
| 09 | 5217 | X | 5217 | -0- | -0- | -0- | 5152 | 3 | 65 | 9 | N | 59 | 48 | 1 | | | 32 |
| 10 | 5112 | X | 5112 | -0- | -0- | -0- | 5044 | 3 | 68 | 9 | N | 62 | 74 | 1 | | | 20 |
| 11 | 4790 | X | 4790 | -0- | -0- | -0- | 4655 | 3 | 135 | 9 | N | 123 | 99 | 1 | | | 44 |
| 12 | 5394 | X | 3407 | -0- | -1987 | -0- | 3287 | 3 | 120 | 9 | N | 109 | 81 | 1 | | | 72 |

TOTAL GAS PROD: 28,103 TOTAL CONDENSATE PROD: 641

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FREEMAN GAS UNIT WELL #: 15 RRCID -> 254411 COMPL. DATE 11/12/2009 TOTAL DEPTH 10115 PERF. 8848 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2816 | -0- | -408 | -0- | 2807 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 02 | 2604 | X | 2318 | -0- | -286 | -0- | 2309 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 03 | 3069 | X | 2694 | -0- | -375 | -0- | 2680 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 2 |
| 04 | 2970 | X | 2820 | -0- | -150 | -0- | 2820 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 05 | 3069 | X | 3030 | -0- | -39 | -0- | 3030 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2730 | X | 2440 | -0- | -290 | -0- | 2440 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2914 | X | 2616 | -0- | -298 | -0- | 2616 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2790 | N | 2313 | -0- | -477 | -0- | 2309 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 09 | 2430 | N | 1638 | -0- | -792 | -0- | 1626 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 10 | 2604 | N | 2495 | -0- | -109 | -0- | 2483 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 3 |
| 11 | 2828 | N | 2828 | -0- | -0- | -0- | 2816 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| *12 | 2361 | N | 2361 | -0- | -0- | -0- | 2348 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |

TOTAL GAS PROD: 30,369 TOTAL CONDENSATE PROD: 78

MOORE, LLOYD GAS UNIT WELL #: 11 RRCID -> 254415 COMPL. DATE 11/09/2009 TOTAL DEPTH 9475 PERF. 8540 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | 72 | -0- | -83 | -0- | 72 | 3 | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | N | -0- | | | -0- |
| 04 | 122 | X | 122 | -0- | -0- | -0- | 122 | 3 | N | -0- | | | -0- |
| 05 | 62 | X | -0- | -0- | -62 | -0- | | | N | -0- | | | -0- |
| 06 | 60 | X | -0- | -0- | -60 | -0- | | | N | -0- | | | -0- |
| 07 | 124 | X | -0- | -0- | -124 | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 497 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 15 RRCID -> 254553 COMPL. DATE 02/26/2009 TOTAL DEPTH 9873 PERF. 8529 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5222 | X | 5222 | -0- | -0- | -0- | 5222 | 3 | N | -0- | | | -0- |
| 02 | 5047 | X | 5047 | -0- | -0- | -0- | 5047 | 3 | N | -0- | | | -0- |
| 03 | 5371 | X | 5371 | -0- | -0- | -0- | 5371 | 3 | N | -0- | | | -0- |
| 04 | 5142 | X | 5142 | -0- | -0- | -0- | 5142 | 3 | N | -0- | | | -0- |
| 05 | 3942 | X | 3942 | -0- | -0- | -0- | 3942 | 3 | N | -0- | | | -0- |
| 06 | 5691 | X | 5691 | -0- | -0- | -0- | 5691 | 3 | N | -0- | | | -0- |
| 07 | 4883 | X | 4883 | -0- | -0- | -0- | 4883 | 3 | N | -0- | | | -0- |
| 08 | 5344 | X | 5344 | -0- | -0- | -0- | 5344 | 3 | N | -0- | | | -0- |
| 09 | 4935 | X | 4935 | -0- | -0- | -0- | 4935 | 3 | N | -0- | | | -0- |
| 10 | 2766 | X | 2766 | -0- | -0- | -0- | 2766 | 3 | N | -0- | | | -0- |
| 11 | 5214 | X | 5214 | -0- | -0- | -0- | 5214 | 3 | N | -0- | | | -0- |
| *12 | 4526 | X | 4526 | -0- | -0- | -0- | 4526 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 58,083 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST UNIT 5 WELL #: 11 RRCID -> 254642 COMPL. DATE 01/30/2013 TOTAL DEPTH 11226 PERF. 8680 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARKEY GAS UNIT WELL #: 16 RRCID -> 254650 COMPL. DATE 11/18/2009 TOTAL DEPTH 10068 PERF. 8720 - 9852

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3401 | -0- | -195 | -0- | 3344 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 9 |
| 02 | 3062 | X | 3062 | -0- | -0- | -0- | 3005 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 9 |
| 03 | 3598 | X | 3598 | -0- | -0- | -0- | 3511 | 3 | 87 | 9 | Y | 79 | 77 | 1 | | | 11 |
| 04 | 3497 | X | 3497 | -0- | -0- | -0- | 3264 | 3 | 233 | 9 | Y | 212 | 183 | 1 | | | 40 |
| 05 | 3561 | X | 3561 | -0- | -0- | -0- | 3361 | 3 | 200 | 9 | Y | 182 | 183 | 1 | | | 39 |
| 06 | 3484 | X | 3484 | -0- | -0- | -0- | 3257 | 3 | 227 | 9 | Y | 206 | 207 | 1 | | | 38 |
| 07 | 3690 | X | 3690 | -0- | -0- | -0- | 3483 | 3 | 207 | 9 | Y | 188 | 186 | 1 | | | 40 |
| 08 | 3720 | X | 3720 | -0- | -0- | -0- | 3520 | 3 | 200 | 9 | Y | 182 | 183 | 1 | | | 39 |
| 09 | 3538 | X | 3538 | -0- | -0- | -0- | 3354 | 3 | 184 | 9 | Y | 167 | 171 | 1 | | | 35 |
| 10 | 3689 | X | 3445 | -0- | -244 | -0- | 3312 | 3 | 133 | 9 | Y | 121 | 126 | 1 | | | 30 |
| 11 | 3600 | X | 3325 | -0- | -275 | -0- | 3194 | 3 | 131 | 9 | Y | 119 | 119 | 1 | | | 30 |
| 12 | 3720 | X | 3447 | -0- | -273 | -0- | 3293 | 3 | 154 | 9 | Y | 140 | 139 | 1 | | | 31 |

TOTAL GAS PROD: 41,768 TOTAL CONDENSATE PROD: 1,700

WILLIAMS-WALL GAS UNIT WELL #: 14 RRCID -> 254688 COMPL. DATE 11/12/2009 TOTAL DEPTH 9473 PERF. 9006 - 9484

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4359 | -0- | -260 | -0- | 4359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4172 | X | 3915 | -0- | -257 | -0- | 3915 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 3524 | -0- | -1033 | -0- | 3524 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4290 | X | 3835 | -0- | -455 | -0- | 3835 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4371 | X | 3719 | -0- | -652 | -0- | 3719 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4230 | X | 3456 | -0- | -774 | -0- | 3456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4340 | X | 3723 | -0- | -617 | -0- | 3723 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3968 | X | 2947 | -0- | -1021 | -0- | 2947 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3840 | X | 3311 | -0- | -529 | -0- | 3311 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3720 | X | 2462 | -0- | -1258 | -0- | 2462 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4442 | X | 4442 | -0- | -0- | -0- | 4442 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3802 | X | 3802 | -0- | -0- | -0- | 3802 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,495 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 21 WELL #: 21 RRCID -> 254868 COMPL. DATE 09/21/2009 TOTAL DEPTH 9850 PERF. 8530 - 9721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6333 | X | 6333 | -0- | -0- | -0- | 6333 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4892 | X | 4892 | -0- | -0- | -0- | 4892 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5482 | X | 5482 | -0- | -0- | -0- | 5482 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5527 | X | 5527 | -0- | -0- | -0- | 5527 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4836 | X | 3803 | -0- | -1033 | -0- | 3803 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4680 | X | 4551 | -0- | -129 | -0- | 4551 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5719 | X | 5719 | -0- | -0- | -0- | 5719 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5779 | X | 5779 | -0- | -0- | -0- | 5779 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5520 | X | 5287 | -0- | -233 | -0- | 5287 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5704 | X | 3486 | -0- | -2218 | -0- | 3486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5580 | X | 4612 | -0- | -968 | -0- | 4612 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5766 | X | 5524 | -0- | -242 | -0- | 5524 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60,995 TOTAL CONDENSATE PROD: -0-

CGU 36 WELL #: 7 RRCID -> 254873 COMPL. DATE 11/24/2009 TOTAL DEPTH 9700 PERF. 9050 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2776 | -0- | -603 | -0- | 2764 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 02 | 3052 | X | 2534 | -0- | -518 | -0- | 2512 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 2 |
| 03 | 3379 | X | 2778 | -0- | -601 | -0- | 2767 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 04 | 2760 | X | 2544 | -0- | -216 | -0- | 2527 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 05 | 2821 | X | 2657 | -0- | -164 | -0- | 2626 | 3 | 31 | 9 | Y | 28 | 26 | 1 | | | 4 |
| 06 | 2730 | X | 2595 | -0- | -135 | -0- | 2559 | 3 | 36 | 9 | Y | 33 | 29 | 1 | | | 8 |
| 07 | 2821 | X | 2717 | -0- | -104 | -0- | 2651 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 8 |
| 08 | 2666 | N | 2663 | -0- | -3 | -0- | 2634 | 3 | 29 | 9 | Y | 26 | 29 | 1 | | | 5 |
| 09 | 2610 | N | 2569 | -0- | -41 | -0- | 2540 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 5 |
| 10 | 2728 | N | 2454 | -0- | -274 | -0- | 2433 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 4 |
| 11 | 2580 | N | 2327 | -0- | -253 | -0- | 2303 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 4 |
| 12 | 2666 | N | 2493 | -0- | -173 | -0- | 2443 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 4 |

TOTAL GAS PROD: 31,107 TOTAL CONDENSATE PROD: 315

CGU 14 WELL #: 20 RRCID -> 254941 COMPL. DATE 11/25/2009 TOTAL DEPTH 9765 PERF. 8582 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8277 | X | 5293 | -0- | -2984 | -0- | 5293 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7364 | X | 6175 | -0- | -1189 | -0- | 6175 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8153 | X | 6741 | -0- | -1412 | -0- | 6741 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7080 | X | 6310 | -0- | -770 | -0- | 6310 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6851 | X | 5862 | -0- | -989 | -0- | 5862 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6630 | X | 5613 | -0- | -1017 | -0- | 5613 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6851 | X | 5577 | -0- | -1274 | -0- | 5577 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5547 | X | 5547 | -0- | -0- | -0- | 5547 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5548 | X | 5548 | -0- | -0- | -0- | 5548 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4774 | X | 4751 | -0- | -23 | -0- | 4751 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5029 | X | 5029 | -0- | -0- | -0- | 5029 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5442 | X | 5442 | -0- | -0- | -0- | 5442 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,888 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 17 RRCID -> 255042 COMPL. DATE 01/03/2010 TOTAL DEPTH 9465 PERF. 9182 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 5967 | -0- | -357 | -0- | 5967 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5572 | X | 5382 | -0- | -190 | -0- | 5382 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6107 | X | 5642 | -0- | -465 | -0- | 5642 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5910 | X | 4958 | -0- | -952 | -0- | 4958 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6045 | X | 5213 | -0- | -832 | -0- | 5213 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5760 | X | 5384 | -0- | -376 | -0- | 5384 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5952 | X | 5596 | -0- | -356 | -0- | 5596 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5642 | X | 5515 | -0- | -127 | -0- | 5515 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5370 | X | 5225 | -0- | -145 | -0- | 5225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5611 | X | 5311 | -0- | -300 | -0- | 5311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5430 | X | 5038 | -0- | -392 | -0- | 5038 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5611 | X | 5267 | -0- | -344 | -0- | 5267 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 64,498 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 18 RRCID -> 255043 COMPL. DATE 11/23/2009 TOTAL DEPTH 9855 PERF. 8789 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4554 | -0- | -499 | -0- | 4554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4088 | X | 3162 | -0- | -926 | -0- | 3162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4526 | X | 1463 | -0- | -3063 | -0- | 1463 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4410 | X | 2704 | -0- | -1706 | -0- | 2704 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4557 | X | 1345 | -0- | -3212 | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4410 | X | 1917 | -0- | -2493 | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6106 | X | 6106 | -0- | -0- | -0- | 6106 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4732 | X | 4732 | -0- | -0- | -0- | 4732 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4106 | X | 4106 | -0- | -0- | -0- | 4106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6107 | X | 2136 | -0- | -3971 | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5910 | X | 4381 | -0- | -1529 | -0- | 4381 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6107 | X | 4249 | -0- | -1858 | -0- | 4249 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,855 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 23 RRCID -> 255087 COMPL. DATE 01/12/2010 TOTAL DEPTH 9716 PERF. 8636 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9455 | X | 8976 | -0- | -479 | -0- | 8976 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8260 | X | 7857 | -0- | -403 | -0- | 7857 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8866 | X | 8263 | -0- | -603 | -0- | 8263 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8700 | X | 8495 | -0- | -205 | -0- | 8495 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8990 | X | 8627 | -0- | -363 | -0- | 8627 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8700 | X | 8279 | -0- | -421 | -0- | 8279 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8773 | X | 8508 | -0- | -265 | -0- | 8508 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8773 | X | 8416 | -0- | -357 | -0- | 8416 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8490 | X | 7488 | -0- | -1002 | -0- | 7488 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8618 | X | 6807 | -0- | -1811 | -0- | 6807 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8280 | X | 7008 | -0- | -1272 | -0- | 7008 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8494 | X | 7183 | -0- | -1311 | -0- | 7183 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 95,907 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 21 WELL #: 22 RRCID -> 255346 COMPL. DATE 01/21/2010 TOTAL DEPTH 9881 PERF. 8766 - 9741

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11799 | X | 11799 | -0- | | -0- | -0- | 11799 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9143 | X | 9143 | -0- | | -0- | -0- | 9143 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8809 | X | 8809 | -0- | | -0- | -0- | 8809 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8120 | X | 8120 | -0- | | -0- | -0- | 8120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8246 | X | 8019 | -0- | | -227 | -0- | 8019 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7980 | X | 7814 | -0- | | -166 | -0- | 7814 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8246 | X | 7653 | -0- | | -593 | -0- | 7653 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8804 | X | 7076 | -0- | | -1728 | -0- | 7076 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8130 | X | 7579 | -0- | | -551 | -0- | 7579 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8060 | X | 3057 | -0- | | -5003 | -0- | 3057 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7800 | X | 5452 | -0- | | -2348 | -0- | 5452 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7843 | X | 6899 | -0- | | -944 | -0- | 6899 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 91,420 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 17 RRCID -> 255368 COMPL. DATE 02/18/2010 TOTAL DEPTH 9761 PERF. 8602 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7130 | X | 6251 | -0- | | -879 | -0- | 6251 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6272 | X | 5225 | -0- | | -1047 | -0- | 5225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6897 | X | 6897 | -0- | | -0- | -0- | 6897 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6060 | X | 5013 | -0- | | -1047 | -0- | 5013 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6777 | X | 6777 | -0- | | -0- | -0- | 6777 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6660 | X | 6379 | -0- | | -281 | -0- | 6379 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6882 | X | 6500 | -0- | | -382 | -0- | 6500 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6789 | X | 6492 | -0- | | -297 | -0- | 6492 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6570 | X | 6193 | -0- | | -377 | -0- | 6193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6789 | X | 4936 | -0- | | -1853 | -0- | 4936 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6390 | X | 6319 | -0- | | -71 | -0- | 6319 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6510 | X | 6010 | -0- | | -500 | -0- | 6010 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 72,992 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 20 RRCID -> 255369 COMPL. DATE 02/03/2010 TOTAL DEPTH 9897 PERF. 8960 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4700 | -0- | | -415 | -0- | 4700 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4620 | X | 4253 | -0- | | -367 | -0- | 4253 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5230 | X | 5230 | -0- | | -0- | -0- | 5230 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4650 | X | 4408 | -0- | | -242 | -0- | 4408 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4982 | X | 4982 | -0- | | -0- | -0- | 4982 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5070 | X | 4718 | -0- | | -352 | -0- | 4718 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5239 | X | 4784 | -0- | | -455 | -0- | 4784 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5239 | X | 4988 | -0- | | -251 | -0- | 4988 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4830 | X | 4815 | -0- | | -15 | -0- | 4815 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4991 | X | 4073 | -0- | | -918 | -0- | 4073 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4830 | X | 3710 | -0- | | -1120 | -0- | 3710 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4991 | X | 2879 | -0- | | -2112 | -0- | 2879 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 53,540 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 16 WELL #: 20 RRCID -> 255417 COMPL. DATE 01/05/2010 TOTAL DEPTH 9688 PERF. 8686 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4458 | X | 4458 | -0- | -0- | -0- | 4458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3108 | X | 3046 | -0- | -62 | -0- | 3046 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4216 | X | 2863 | -0- | -1353 | -0- | 2863 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4320 | X | 3053 | -0- | -1267 | -0- | 3053 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4464 | X | 2787 | -0- | -1677 | -0- | 2787 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4320 | X | 2166 | -0- | -2154 | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4368 | X | 4368 | -0- | -0- | -0- | 4368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4153 | X | 4153 | -0- | -0- | -0- | 4153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3060 | X | 2645 | -0- | -415 | -0- | 2645 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4371 | X | 1959 | -0- | -2412 | -0- | 1959 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4230 | X | 2106 | -0- | -2124 | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4371 | X | 1671 | -0- | -2700 | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,275 TOTAL CONDENSATE PROD: -0-

KYLE, J. R. -A- WELL #: 13 RRCID -> 255441 COMPL. DATE 02/19/2010 TOTAL DEPTH 9317 PERF. 8852 - 9179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7254 | X | 6963 | -0- | -291 | -0- | 6963 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6496 | X | 6311 | -0- | -185 | -0- | 6311 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7192 | X | 6898 | -0- | -294 | -0- | 6898 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6960 | X | 6621 | -0- | -339 | -0- | 6621 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7037 | X | 6778 | -0- | -259 | -0- | 6778 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6750 | X | 6444 | -0- | -306 | -0- | 6444 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6975 | X | 6591 | -0- | -384 | -0- | 6591 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6526 | X | 6526 | -0- | -0- | -0- | 6526 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6246 | X | 6246 | -0- | -0- | -0- | 6246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6402 | X | 6402 | -0- | -0- | -0- | 6402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6092 | X | 6092 | -0- | -0- | -0- | 6092 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6262 | X | 6176 | -0- | -86 | -0- | 6176 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78,048 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 25 RRCID -> 255854 COMPL. DATE 03/07/2010 TOTAL DEPTH 9703 PERF. 8544 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13113 | X | 12990 | -0- | -123 | -0- | 12990 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11847 | X | 11847 | -0- | -0- | -0- | 11847 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13578 | X | 12631 | -0- | -947 | -0- | 12631 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13140 | X | 12202 | -0- | -938 | -0- | 12202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 13578 | X | 12332 | -0- | -1246 | -0- | 12332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12690 | X | 12309 | -0- | -381 | -0- | 12309 | 3 | | | N | -0- | | | | | -0- |
| 07 | 13113 | X | 12288 | -0- | -825 | -0- | 12288 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12814 | X | 12814 | -0- | -0- | -0- | 12814 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11280 | X | 11129 | -0- | -151 | -0- | 11129 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11656 | X | 7347 | -0- | -4309 | -0- | 7347 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11280 | X | 6039 | -0- | -5241 | -0- | 6039 | 3 | | | N | -0- | | | | | -0- |
| *12 | 13070 | X | 13070 | -0- | -0- | -0- | 13070 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 136,998 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COTTLE-REEVES UNIT WELL #: 3H RRCID -> 255860 COMPL. DATE 12/18/2009 TOTAL DEPTH 9172 PERF. 9893 - 12591

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 5047 | -0- | | -2300 | -0- | 5047 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6636 | X | 3824 | -0- | | -2812 | -0- | 3824 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5890 | X | 4629 | -0- | | -1261 | -0- | 4629 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5995 | X | 5995 | -0- | | -0- | -0- | 5995 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5507 | X | 5507 | -0- | | -0- | -0- | 5507 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5867 | X | 5867 | -0- | | -0- | -0- | 5867 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6280 | X | 6280 | -0- | | -0- | -0- | 6280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6200 | X | 5760 | -0- | | -440 | -0- | 5760 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6000 | X | 3805 | -0- | | -2195 | -0- | 3805 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6293 | X | 3591 | -0- | | -2702 | -0- | 3591 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6090 | X | 5682 | -0- | | -408 | -0- | 5682 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6293 | X | 4194 | -0- | | -2099 | -0- | 4194 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60,181 TOTAL CONDENSATE PROD: -0-

SOUTH GARY GAS UNIT 2 WELL #: 5H RRCID -> 255863 COMPL. DATE 01/27/2010 TOTAL DEPTH 9473 PERF. 9819 - 12497

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20615 | X | 20437 | -0- | | -178 | -0- | 20294 | 3 | 143 | 9 | Y | 130 | 130 | 1 | | | 11 |
| 02 | 18285 | X | 18285 | -0- | | -0- | -0- | 18178 | 3 | 107 | 9 | Y | 97 | 99 | 1 | | | 9 |
| 03 | 19561 | X | 19523 | -0- | | -38 | -0- | 19421 | 3 | 102 | 9 | Y | 93 | 93 | 1 | | | 9 |
| 04 | 19770 | X | 18810 | -0- | | -960 | -0- | 18713 | 3 | 97 | 9 | Y | 88 | 89 | 1 | | | 8 |
| 05 | 20429 | X | 19395 | -0- | | -1034 | -0- | 19325 | 3 | 70 | 9 | Y | 64 | 66 | 1 | | | 6 |
| 06 | 19770 | X | 18090 | -0- | | -1680 | -0- | 18026 | 3 | 64 | 9 | Y | 58 | 58 | 1 | | | 6 |
| 07 | 20243 | X | 18182 | -0- | | -2061 | -0- | 18118 | 3 | 64 | 9 | Y | 58 | 58 | 1 | | | 6 |
| 08 | 19530 | X | 17661 | -0- | | -1869 | -0- | 17591 | 3 | 70 | 9 | Y | 64 | 58 | 1 | | | 12 |
| 09 | 18810 | X | 16919 | -0- | | -1891 | -0- | 16854 | 3 | 65 | 9 | Y | 59 | 59 | 1 | | | 12 |
| 10 | 19406 | X | 17290 | -0- | | -2116 | -0- | 17242 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 12 |
| 11 | 18090 | X | 16241 | -0- | | -1849 | -0- | 16150 | 3 | 91 | 9 | Y | 83 | 76 | 1 | | | 19 |
| 12 | 18197 | X | 15476 | -0- | | -2721 | -0- | 15363 | 3 | 113 | 9 | Y | 103 | 110 | 1 | | | 12 |

TOTAL GAS PROD: 216,309 TOTAL CONDENSATE PROD: 941

LASHLEY, M. GAS UNIT WELL #: 18 RRCID -> 256075 COMPL. DATE 02/15/2010 TOTAL DEPTH 9396 PERF. 8838 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3827 | -0- | | -172 | -0- | 3827 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3612 | X | 3447 | -0- | | -165 | -0- | 3447 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3999 | X | 3875 | -0- | | -124 | -0- | 3875 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3870 | X | 3787 | -0- | | -83 | -0- | 3787 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4085 | X | 4085 | -0- | | -0- | -0- | 4085 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3750 | X | 3722 | -0- | | -28 | -0- | 3722 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3906 | X | 3685 | -0- | | -221 | -0- | 3685 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4092 | X | 3095 | -0- | | -997 | -0- | 3095 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3960 | X | 3153 | -0- | | -807 | -0- | 3153 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4092 | X | 2682 | -0- | | -1410 | -0- | 2682 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | 2728 | -0- | | -992 | -0- | 2728 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3689 | X | 2920 | -0- | | -769 | -0- | 2920 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,006 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 23 WELL #: 23 RRCID -> 256334 COMPL. DATE 03/19/2010 TOTAL DEPTH 9746 PERF. 8640 - 9616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7626 | X | 7208 | -0- | -418 | -0- | 7208 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6776 | X | 6377 | -0- | -399 | -0- | 6377 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7316 | X | 6708 | -0- | -608 | -0- | 6708 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6990 | X | 6590 | -0- | -400 | -0- | 6590 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7223 | X | 6854 | -0- | -369 | -0- | 6854 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6990 | X | 6918 | -0- | -72 | -0- | 6918 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7068 | X | 6914 | -0- | -154 | -0- | 6914 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7155 | X | 7155 | -0- | -0- | -0- | 7155 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6930 | X | 6849 | -0- | -81 | -0- | 6849 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7161 | X | 4184 | -0- | -2977 | -0- | 4184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7757 | X | 7757 | -0- | -0- | -0- | 7757 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7184 | X | 7184 | -0- | -0- | -0- | 7184 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 80,698 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 22 RRCID -> 256387 COMPL. DATE 04/01/2010 TOTAL DEPTH 9682 PERF. 8584 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5331 | -0- | -807 | -0- | 5331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5348 | X | 4894 | -0- | -454 | -0- | 4894 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5301 | X | 4978 | -0- | -323 | -0- | 4978 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5160 | X | 3863 | -0- | -1297 | -0- | 3863 | 3 | | | N | -0- | | | | | -0- |
| 05 | 40250 | X | 40250 | -0- | -0- | -0- | 40250 | 3 | | | N | -0- | | | | | -0- |
| 06 | 35349 | X | 35349 | -0- | -0- | -0- | 35349 | 3 | | | N | -0- | | | | | -0- |
| 07 | 28497 | X | 28497 | -0- | -0- | -0- | 28497 | 3 | | | N | -0- | | | | | -0- |
| 08 | 22772 | X | 22772 | -0- | -0- | -0- | 22772 | 3 | | | N | -0- | | | | | -0- |
| 09 | 17551 | X | 17551 | -0- | -0- | -0- | 17551 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9179 | X | 9179 | -0- | -0- | -0- | 9179 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6897 | X | 6897 | -0- | -0- | -0- | 6897 | 3 | | | N | -0- | | | | | -0- |
| *12 | 10512 | X | 10512 | -0- | -0- | -0- | 10512 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 190,073 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 13 RRCID -> 256395 COMPL. DATE 11/17/2009 TOTAL DEPTH 9783 PERF. 8514 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 984 | -0- | -225 | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 788 | -0- | -416 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 03 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 796 | -0- | -164 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 590 | -0- | -278 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3416 | -0- | 316 | 316 | 3416 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2301 | N | 1985 | -0- | -316 | -0- | 1985 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2415 | N | 2415 | -0- | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1142 | X | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1167 | X | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | X | 790 | -0- | -171 | -0- | 790 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,254 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH GARY GAS UNIT 1 WELL #: 11H RRCID -> 256402 COMPL. DATE 10/06/2009 TOTAL DEPTH 9451 PERF. 9864 - 11427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12059 | X | 10409 | -0- | -1650 | -0- | 10409 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10080 | X | 9495 | -0- | -585 | -0- | 9495 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 11160 | X | 9138 | -0- | -2022 | -0- | 9138 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 10800 | X | 9868 | -0- | -932 | -0- | 9868 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 10509 | X | 9845 | -0- | -664 | -0- | 9845 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 10170 | X | 9324 | -0- | -846 | -0- | 9324 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 10509 | X | 9489 | -0- | -1020 | -0- | 9489 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 10199 | X | 9202 | -0- | -997 | -0- | 9202 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 9870 | X | 8805 | -0- | -1065 | -0- | 8805 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 9858 | X | 3294 | -0- | -6564 | -0- | 3294 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9330 | X | 6770 | -0- | -2560 | -0- | 6770 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 9986 | X | 9986 | -0- | -0- | -0- | 9986 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 105,625 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 24 RRCID -> 256511 COMPL. DATE 03/14/2010 TOTAL DEPTH 9797 PERF. 8556 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3488 | -0- | -635 | -0- | 3488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3500 | X | 2559 | -0- | -941 | -0- | 2559 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 2972 | -0- | -345 | -0- | 2972 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3390 | X | 3016 | -0- | -374 | -0- | 3016 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3503 | X | 2780 | -0- | -723 | -0- | 2780 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3390 | X | 2935 | -0- | -455 | -0- | 2935 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3131 | X | 2794 | -0- | -337 | -0- | 2794 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3131 | X | 2895 | -0- | -236 | -0- | 2895 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3030 | X | 2784 | -0- | -246 | -0- | 2784 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2487 | -0- | -551 | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2822 | -0- | -118 | -0- | 2822 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2930 | X | 2930 | -0- | -0- | -0- | 2930 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,462 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 23 RRCID -> 256609 COMPL. DATE 04/20/2010 TOTAL DEPTH 9797 PERF. 8491 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2719 | N | 2719 | -0- | -0- | -0- | 2719 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2728 | N | 2728 | -0- | -0- | -0- | 2728 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 4059 | -0- | 959 | 959 | 4059 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5698 | X | 4739 | -0- | -959 | -0- | 4739 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3938 | X | 3938 | -0- | -0- | -0- | 3938 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4061 | X | 3876 | -0- | -185 | -0- | 3876 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4590 | X | 2580 | -0- | -2010 | -0- | 2580 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4743 | X | 1757 | -0- | -2986 | -0- | 1757 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,002 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 17 RRCID -> 256709 COMPL. DATE 05/14/2010 TOTAL DEPTH 9774 PERF. 8413 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9021 | X | 8376 | -0- | -645 | -0- | 8376 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8148 | X | 7981 | -0- | -167 | -0- | 7981 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8959 | X | 7272 | -0- | -1687 | -0- | 7272 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8670 | X | 7038 | -0- | -1632 | -0- | 7038 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8959 | X | 7287 | -0- | -1672 | -0- | 7287 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8550 | X | 7749 | -0- | -801 | -0- | 7749 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8835 | X | 7645 | -0- | -1190 | -0- | 7645 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7545 | X | 7545 | -0- | -0- | -0- | 7545 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7740 | X | 7177 | -0- | -563 | -0- | 7177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7998 | X | 6193 | -0- | -1805 | -0- | 6193 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7914 | X | 7914 | -0- | -0- | -0- | 7914 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7819 | X | 7819 | -0- | -0- | -0- | 7819 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 89,996 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 18 RRCID -> 256870 COMPL. DATE 05/23/2010 TOTAL DEPTH 9247 PERF. 8498 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3996 | -0- | -933 | -0- | 3996 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4452 | X | 3242 | -0- | -1210 | -0- | 3242 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4929 | X | 3569 | -0- | -1360 | -0- | 3569 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4590 | X | 3869 | -0- | -721 | -0- | 3869 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4247 | X | 3909 | -0- | -338 | -0- | 3909 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3885 | X | 3885 | -0- | -0- | -0- | 3885 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3999 | X | 3285 | -0- | -714 | -0- | 3285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3875 | X | 3192 | -0- | -683 | -0- | 3192 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3750 | X | 3471 | -0- | -279 | -0- | 3471 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3875 | X | 3110 | -0- | -765 | -0- | 3110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3750 | X | 3317 | -0- | -433 | -0- | 3317 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 3361 | -0- | -235 | -0- | 3361 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,206 TOTAL CONDENSATE PROD: -0-

FREEMAN GAS UNIT WELL #: 16 RRCID -> 256911 COMPL. DATE 06/14/2010 TOTAL DEPTH 10115 PERF. 8997 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 1595 | -0- | -2497 | -0- | 1572 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 4 |
| 02 | 2800 | X | 2291 | -0- | -509 | -0- | 2268 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 4 |
| 03 | 3351 | X | 3351 | -0- | -0- | -0- | 3317 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 4 |
| 04 | 3540 | X | 3540 | -0- | -0- | -0- | 3522 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 3 |
| 05 | 3672 | X | 3672 | -0- | -0- | -0- | 3657 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 3 |
| 06 | 3402 | X | 3402 | -0- | -0- | -0- | 3385 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 07 | 3286 | X | 3057 | -0- | -229 | -0- | 3042 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 3 |
| 08 | 3075 | X | 3075 | -0- | -0- | -0- | 3058 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 09 | 2627 | X | 2627 | -0- | -0- | -0- | 2602 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 5 |
| 10 | 1995 | X | 1995 | -0- | -0- | -0- | 1973 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 5 |
| 11 | 2845 | X | 2845 | -0- | -0- | -0- | 2823 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 5 |
| *12 | 2146 | X | 2146 | -0- | -0- | -0- | 2121 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 5 |

TOTAL GAS PROD: 33,596 TOTAL CONDENSATE PROD: 233

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 12 WELL #: 17 RRCID -> 256918 COMPL. DATE 04/11/2010 TOTAL DEPTH 9763 PERF. 8568 - 9669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6339 | X | 6339 | -0- | -0- | -0- | 6339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5739 | X | 5739 | -0- | -0- | -0- | 5739 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6379 | X | 6379 | -0- | -0- | -0- | 6379 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6016 | X | 6016 | -0- | -0- | -0- | 6016 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6174 | X | 6174 | -0- | -0- | -0- | 6174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5935 | X | 5935 | -0- | -0- | -0- | 5935 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5821 | X | 5821 | -0- | -0- | -0- | 5821 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6138 | X | 5486 | -0- | -652 | -0- | 5486 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5940 | X | 5754 | -0- | -186 | -0- | 5754 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6138 | X | 4658 | -0- | -1480 | -0- | 4658 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5940 | X | 5858 | -0- | -82 | -0- | 5858 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5952 | X | 5800 | -0- | -152 | -0- | 5800 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69,959 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 19 RRCID -> 257265 COMPL. DATE 01/24/2010 TOTAL DEPTH 10997 PERF. 8632 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4868 | X | 4868 | -0- | -0- | -0- | 4868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4541 | X | 4541 | -0- | -0- | -0- | 4541 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4744 | X | 4744 | -0- | -0- | -0- | 4744 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4445 | X | 4445 | -0- | -0- | -0- | 4445 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4880 | X | 4880 | -0- | -0- | -0- | 4880 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4566 | X | 4566 | -0- | -0- | -0- | 4566 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4455 | X | 4455 | -0- | -0- | -0- | 4455 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4867 | X | 4450 | -0- | -417 | -0- | 4450 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4710 | X | 4123 | -0- | -587 | -0- | 4123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4867 | X | 3157 | -0- | -1710 | -0- | 3157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4560 | X | 4265 | -0- | -295 | -0- | 4265 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4464 | X | 4139 | -0- | -325 | -0- | 4139 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,633 TOTAL CONDENSATE PROD: -0-

FROST, H.B. UNIT WELL #: 3 RRCID -> 257272 COMPL. DATE 04/01/2010 TOTAL DEPTH 9417 PERF. 9190 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1505 | -0- | -758 | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1513 | -0- | -223 | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1382 | -0- | -106 | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1238 | -0- | -232 | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1284 | -0- | -390 | -0- | 1284 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1445 | N | 1445 | -0- | -0- | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 344 | -0- | -927 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 146 | -0- | -195 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2382 | N | 2382 | -0- | -0- | -0- | 2382 | 3 | | | N | -0- | | | | | -0- |
| *12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,270 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 21 RRCID -> 257375 COMPL. DATE 03/25/2010 TOTAL DEPTH 9846 PERF. 8748 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4043 | -0- | | -1258 | -0- | 4043 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4816 | X | 4787 | -0- | | -29 | -0- | 4787 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5332 | X | 4937 | -0- | | -395 | -0- | 4937 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5160 | X | 4690 | -0- | | -470 | -0- | 4690 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5301 | X | 4807 | -0- | | -494 | -0- | 4807 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5130 | X | 4905 | -0- | | -225 | -0- | 4905 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5301 | X | 4924 | -0- | | -377 | -0- | 4924 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4929 | X | 3190 | -0- | | -1739 | -0- | 3190 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4920 | X | 4800 | -0- | | -120 | -0- | 4800 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5084 | X | 3559 | -0- | | -1525 | -0- | 3559 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4920 | X | 4044 | -0- | | -876 | -0- | 4044 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4960 | X | 2399 | -0- | | -2561 | -0- | 2399 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,085 TOTAL CONDENSATE PROD: -0-

GARY GAS UNIT WELL #: 10H RRCID -> 257412 COMPL. DATE 04/30/2010 TOTAL DEPTH 9349 PERF. 9667 - 11417

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11780 | X | 10459 | -0- | | -1321 | -0- | 10358 | 3 | 101 | 9 | Y | 92 | 92 | 1 | | | 8 |
| 02 | 10528 | X | 8553 | -0- | | -1975 | -0- | 8525 | 3 | 28 | 9 | Y | 25 | 31 | 1 | | | 2 |
| 03 | 11222 | X | 10293 | -0- | | -929 | -0- | 10283 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 1 |
| 04 | 10650 | X | 9585 | -0- | | -1065 | -0- | 9576 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 05 | 10695 | X | 9754 | -0- | | -941 | -0- | 9747 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 06 | 10110 | X | 9293 | -0- | | -817 | -0- | 9287 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 07 | 10292 | X | 9457 | -0- | | -835 | -0- | 9451 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 08 | 10292 | X | 9312 | -0- | | -980 | -0- | 9306 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 9600 | X | 8914 | -0- | | -686 | -0- | 8908 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 10 | 9765 | X | 9132 | -0- | | -633 | -0- | 9128 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 11 | 9300 | X | 8393 | -0- | | -907 | -0- | 8318 | 3 | 75 | 9 | Y | 68 | 53 | 1 | | | 16 |
| 12 | 9455 | X | 7621 | -0- | | -1834 | -0- | 7532 | 3 | 89 | 9 | Y | 81 | 88 | 1 | | | 9 |

TOTAL GAS PROD: 110,766 TOTAL CONDENSATE PROD: 313

CGU 5 WELL #: 19 RRCID -> 257414 COMPL. DATE 06/01/2010 TOTAL DEPTH 9817 PERF. 8520 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4484 | -0- | | -197 | -0- | 4484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4200 | X | 3791 | -0- | | -409 | -0- | 3791 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4650 | X | 4175 | -0- | | -475 | -0- | 4175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4500 | X | 4029 | -0- | | -471 | -0- | 4029 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4619 | X | 4077 | -0- | | -542 | -0- | 4077 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4350 | X | 3951 | -0- | | -399 | -0- | 3951 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4185 | X | 3997 | -0- | | -188 | -0- | 3997 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4061 | X | 3962 | -0- | | -99 | -0- | 3962 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3930 | X | 3907 | -0- | | -23 | -0- | 3907 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4061 | X | 3626 | -0- | | -435 | -0- | 3626 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4139 | X | 4139 | -0- | | -0- | -0- | 4139 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4082 | X | 4082 | -0- | | -0- | -0- | 4082 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,220 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 1 WELL #: 14 RRCID -> 257416 COMPL. DATE 02/20/2014 TOTAL DEPTH 9751 PERF. 8761 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7147 | X | 7147 | -0- | -0- | -0- | 7147 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6918 | X | 6918 | -0- | -0- | -0- | 6918 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7835 | X | 7835 | -0- | -0- | -0- | 7835 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8315 | X | 8315 | -0- | -0- | -0- | 8315 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8046 | X | 8046 | -0- | -0- | -0- | 8046 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7646 | X | 7646 | -0- | -0- | -0- | 7646 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8587 | X | 8122 | -0- | -465 | -0- | 8122 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8259 | X | 8259 | -0- | -0- | -0- | 8259 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8022 | X | 8022 | -0- | -0- | -0- | 8022 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7771 | X | 7771 | -0- | -0- | -0- | 7771 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8041 | X | 8041 | -0- | -0- | -0- | 8041 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8212 | X | 8212 | -0- | -0- | -0- | 8212 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 94,334 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 22 RRCID -> 257420 COMPL. DATE 04/15/2010 TOTAL DEPTH 9689 PERF. 8434 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 4759 | -0- | -1720 | -0- | 4759 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5320 | X | 4592 | -0- | -728 | -0- | 4592 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6153 | X | 6153 | -0- | -0- | -0- | 6153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5639 | X | 5639 | -0- | -0- | -0- | 5639 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6089 | X | 6089 | -0- | -0- | -0- | 6089 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5940 | X | 5683 | -0- | -257 | -0- | 5683 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6138 | X | 6063 | -0- | -75 | -0- | 6063 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6138 | X | 5596 | -0- | -542 | -0- | 5596 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5880 | X | 5488 | -0- | -392 | -0- | 5488 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6076 | X | 3362 | -0- | -2714 | -0- | 3362 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5880 | X | 5254 | -0- | -626 | -0- | 5254 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6076 | X | 5936 | -0- | -140 | -0- | 5936 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 64,614 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 25 RRCID -> 257574 COMPL. DATE 03/11/2010 TOTAL DEPTH 9876 PERF. 8662 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7781 | X | 6812 | -0- | -969 | -0- | 6812 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7028 | X | 6070 | -0- | -958 | -0- | 6070 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7781 | X | 6555 | -0- | -1226 | -0- | 6555 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7320 | X | 6324 | -0- | -996 | -0- | 6324 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6820 | X | 6252 | -0- | -568 | -0- | 6252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6600 | X | 6165 | -0- | -435 | -0- | 6165 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6727 | X | 6266 | -0- | -461 | -0- | 6266 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6389 | X | 6389 | -0- | -0- | -0- | 6389 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6197 | X | 6197 | -0- | -0- | -0- | 6197 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5548 | X | 5548 | -0- | -0- | -0- | 5548 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6217 | X | 6217 | -0- | -0- | -0- | 6217 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6067 | X | 6067 | -0- | -0- | -0- | 6067 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74,862 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST, H.B. UNIT WELL #: 23H RRCID -> 257816 COMPL. DATE 06/02/2010 TOTAL DEPTH 9155 PERF. 9505 - 12934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13547 | X | 10685 | -0- | -2862 | -0- | 10685 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11676 | X | 10321 | -0- | -1355 | -0- | 10321 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12059 | X | 10439 | -0- | -1620 | -0- | 10439 | 3 | | | N | -0- | | | | | -0- |
| 04 | 11130 | X | 8649 | -0- | -2481 | -0- | 8649 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11501 | X | 11182 | -0- | -319 | -0- | 11182 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11070 | X | 9674 | -0- | -1396 | -0- | 9674 | 3 | | | N | -0- | | | | | -0- |
| 07 | 11439 | X | 6254 | -0- | -5185 | -0- | 6254 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11191 | X | 7670 | -0- | -3521 | -0- | 7670 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10830 | X | 5065 | -0- | -5765 | -0- | 5065 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11191 | X | 10482 | -0- | -709 | -0- | 10482 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10269 | X | 10269 | -0- | -0- | -0- | 10269 | 3 | | | N | -0- | | | | | -0- |
| *12 | 10581 | X | 10581 | -0- | -0- | -0- | 10581 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 111,271 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 17 RRCID -> 257851 COMPL. DATE 06/20/2010 TOTAL DEPTH 9802 PERF. 8456 - 9685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9734 | X | 8982 | -0- | -752 | -0- | 8982 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8792 | X | 7044 | -0- | -1748 | -0- | 7044 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9734 | X | 7634 | -0- | -2100 | -0- | 7634 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9150 | X | 7493 | -0- | -1657 | -0- | 7493 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9145 | X | 7613 | -0- | -1532 | -0- | 7613 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8700 | X | 7150 | -0- | -1550 | -0- | 7150 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7812 | X | 7328 | -0- | -484 | -0- | 7328 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7378 | X | 7213 | -0- | -165 | -0- | 7213 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7140 | X | 6895 | -0- | -245 | -0- | 6895 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7378 | X | 3996 | -0- | -3382 | -0- | 3996 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7532 | X | 7532 | -0- | -0- | -0- | 7532 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7316 | X | 6563 | -0- | -753 | -0- | 6563 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 85,443 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 21R RRCID -> 259249 COMPL. DATE 06/10/2010 TOTAL DEPTH 9844 PERF. 8961 - 9926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 6280 | -0- | -106 | -0- | 6280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5768 | X | 5506 | -0- | -262 | -0- | 5506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6386 | X | 5893 | -0- | -493 | -0- | 5893 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6180 | X | 5990 | -0- | -190 | -0- | 5990 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6293 | X | 5791 | -0- | -502 | -0- | 5791 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6090 | X | 5834 | -0- | -256 | -0- | 5834 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6200 | X | 5681 | -0- | -519 | -0- | 5681 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6200 | X | 5780 | -0- | -420 | -0- | 5780 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6000 | X | 5529 | -0- | -471 | -0- | 5529 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6014 | X | 3293 | -0- | -2721 | -0- | 3293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5820 | X | 3579 | -0- | -2241 | -0- | 3579 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5766 | X | 3804 | -0- | -1962 | -0- | 3804 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 62,960 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST LUMBER IND. INC UNIT WELL #: 3H RRCID -> 259564 COMPL. DATE 07/08/2010 TOTAL DEPTH 9590 PERF. 9536 - 11436

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8401 | X | 6445 | -0- | -1956 | -0- | 6445 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7028 | X | 5604 | -0- | -1424 | -0- | 5604 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7781 | X | 6089 | -0- | -1692 | -0- | 6089 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6990 | X | 5525 | -0- | -1465 | -0- | 5525 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6758 | X | 6191 | -0- | -567 | -0- | 6191 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6240 | X | 6037 | -0- | -203 | -0- | 6037 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6200 | X | 6096 | -0- | -104 | -0- | 6096 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6200 | X | 6023 | -0- | -177 | -0- | 6023 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6030 | X | 5807 | -0- | -223 | -0- | 5807 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6231 | X | 6079 | -0- | -152 | -0- | 6079 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6030 | X | 5694 | -0- | -336 | -0- | 5694 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6107 | X | 5945 | -0- | -162 | -0- | 5945 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 71,535 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 20 RRCID -> 259659 COMPL. DATE 10/01/2010 TOTAL DEPTH 9980 PERF. 8572 - 9780

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7739 | X | 7739 | -0- | -0- | -0- | 7739 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6541 | X | 6541 | -0- | -0- | -0- | 6541 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7517 | X | 7517 | -0- | -0- | -0- | 7517 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7155 | X | 7155 | -0- | -0- | -0- | 7155 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7387 | X | 7387 | -0- | -0- | -0- | 7387 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6135 | X | 6135 | -0- | -0- | -0- | 6135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6563 | X | 6563 | -0- | -0- | -0- | 6563 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6610 | X | 6610 | -0- | -0- | -0- | 6610 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6300 | X | 6119 | -0- | -181 | -0- | 6119 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6510 | X | 2927 | -0- | -3583 | -0- | 2927 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6300 | X | 5178 | -0- | -1122 | -0- | 5178 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6510 | X | 3823 | -0- | -2687 | -0- | 3823 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73,694 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 21 RRCID -> 259662 COMPL. DATE 09/25/2010 TOTAL DEPTH 9858 PERF. 8516 - 9742

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 840 | -0- | -28 | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 874 | -0- | -149 | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 866 | -0- | -64 | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 869 | -0- | -61 | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 06 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 840 | -0- | -59 | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 832 | -0- | -36 | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 780 | -0- | -60 | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 495 | -0- | -342 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 511 | -0- | -295 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,004 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 8 WELL #: 22 RRCID -> 259749 COMPL. DATE 09/27/2010 TOTAL DEPTH 9855 PERF. 8471 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5276 | X | 5276 | -0- | -0- | -0- | 5276 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4592 | X | 3948 | -0- | -644 | -0- | 3948 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5208 | X | 4515 | -0- | -693 | -0- | 4515 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5100 | X | 4550 | -0- | -550 | -0- | 4550 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5270 | X | 4367 | -0- | -903 | -0- | 4367 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5100 | X | 4283 | -0- | -817 | -0- | 4283 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4712 | X | 4445 | -0- | -267 | -0- | 4445 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4712 | X | 4230 | -0- | -482 | -0- | 4230 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4560 | X | 3967 | -0- | -593 | -0- | 3967 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4433 | X | 3358 | -0- | -1075 | -0- | 3358 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4290 | X | 3514 | -0- | -776 | -0- | 3514 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4433 | X | 3667 | -0- | -766 | -0- | 3667 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,120 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 14 RRCID -> 260799 COMPL. DATE 12/15/2010 TOTAL DEPTH 9782 PERF. 8396 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7626 | X | 7364 | -0- | -262 | -0- | 7364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6888 | X | 5378 | -0- | -1510 | -0- | 5378 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7626 | X | 5391 | -0- | -2235 | -0- | 5391 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7230 | X | 5515 | -0- | -1715 | -0- | 5515 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7471 | X | 5729 | -0- | -1742 | -0- | 5729 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7140 | X | 4963 | -0- | -2177 | -0- | 4963 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5952 | X | 4115 | -0- | -1837 | -0- | 4115 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5735 | X | 4261 | -0- | -1474 | -0- | 4261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5550 | X | 4361 | -0- | -1189 | -0- | 4361 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5735 | X | 4813 | -0- | -922 | -0- | 4813 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4950 | X | 3450 | -0- | -1500 | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4495 | X | 3839 | -0- | -656 | -0- | 3839 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,179 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 18 RRCID -> 260800 COMPL. DATE 12/18/2010 TOTAL DEPTH 9795 PERF. 8576 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8651 | X | 8651 | -0- | -0- | -0- | 8651 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9956 | X | 9956 | -0- | -0- | -0- | 9956 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10266 | X | 10266 | -0- | -0- | -0- | 10266 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9283 | X | 9283 | -0- | -0- | -0- | 9283 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8897 | X | 8897 | -0- | -0- | -0- | 8897 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8247 | X | 8247 | -0- | -0- | -0- | 8247 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7545 | X | 7545 | -0- | -0- | -0- | 7545 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10261 | X | 8080 | -0- | -2181 | -0- | 8080 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9270 | X | 7981 | -0- | -1289 | -0- | 7981 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8897 | X | 7653 | -0- | -1244 | -0- | 7653 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8739 | X | 8739 | -0- | -0- | -0- | 8739 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8644 | X | 8644 | -0- | -0- | -0- | 8644 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 103,942 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 18 RRCID -> 260833 COMPL. DATE 12/19/2010 TOTAL DEPTH 9909 PERF. 8406 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3575 | X | 3575 | -0- | -0- | -0- | 3575 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3088 | X | 3088 | -0- | -0- | -0- | 3088 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3506 | X | 3506 | -0- | -0- | -0- | 3506 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3415 | X | 3415 | -0- | -0- | -0- | 3415 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3333 | X | 3333 | -0- | -0- | -0- | 3333 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2761 | X | 2761 | -0- | -0- | -0- | 2761 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2770 | X | 2770 | -0- | -0- | -0- | 2770 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3534 | X | 2219 | -0- | -1315 | -0- | 2219 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3420 | X | 3030 | -0- | -390 | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3348 | X | 1903 | -0- | -1445 | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2760 | X | 1117 | -0- | -1643 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 2033 | -0- | -1098 | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,750 TOTAL CONDENSATE PROD: -0-

WILLIAMSON, GENA UNIT WELL #: 13H RRCID -> 260951 COMPL. DATE 12/23/2010 TOTAL DEPTH 9149 PERF. 9640 - 13256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12139 | X | 12139 | -0- | -0- | -0- | 12139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8456 | X | 8365 | -0- | -91 | -0- | 8365 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8959 | X | 8796 | -0- | -163 | -0- | 8796 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10800 | X | 8301 | -0- | -2499 | -0- | 8301 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11160 | X | 8447 | -0- | -2713 | -0- | 8447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10800 | X | 8067 | -0- | -2733 | -0- | 8067 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9269 | X | 8119 | -0- | -1150 | -0- | 8119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8060 | X | 7901 | -0- | -159 | -0- | 7901 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7800 | X | 7480 | -0- | -320 | -0- | 7480 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8060 | X | 7720 | -0- | -340 | -0- | 7720 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7800 | X | 4288 | -0- | -3512 | -0- | 4288 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8060 | X | 7206 | -0- | -854 | -0- | 7206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 96,829 TOTAL CONDENSATE PROD: -0-

CGU 31 WELL #: 17 RRCID -> 261478 COMPL. DATE 04/07/2011 TOTAL DEPTH 9909 PERF. 8713 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4671 | -0- | -413 | -0- | 4671 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4720 | X | 4720 | -0- | -0- | -0- | 4720 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5146 | X | 5146 | -0- | -0- | -0- | 5146 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4960 | X | 4960 | -0- | -0- | -0- | 4960 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5084 | X | 4797 | -0- | -287 | -0- | 4797 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4920 | X | 4704 | -0- | -216 | -0- | 4704 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5084 | X | 4757 | -0- | -327 | -0- | 4757 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5146 | X | 4776 | -0- | -370 | -0- | 4776 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4950 | X | 4495 | -0- | -455 | -0- | 4495 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4867 | X | 2615 | -0- | -2252 | -0- | 2615 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5270 | X | 5270 | -0- | -0- | -0- | 5270 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4783 | X | 4783 | -0- | -0- | -0- | 4783 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,694 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BORDERS, E GU 1 WELL #: 6H RRCID -> 263829 COMPL. DATE 01/22/2011 TOTAL DEPTH 9154 PERF. 9642 - 12639

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 2560 | -0- | -2028 | -0- | 2560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3808 | X | 1129 | -0- | -2679 | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3999 | X | 2220 | -0- | -1779 | -0- | 2220 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3870 | X | 1018 | -0- | -2852 | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3937 | X | 951 | -0- | -2986 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2490 | X | 498 | -0- | -1992 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10588 | X | 10588 | -0- | -0- | -0- | 10588 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6822 | X | 6822 | -0- | -0- | -0- | 6822 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 5519 | -0- | 2519 | 2519 | 5519 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4059 | X | 1540 | -0- | -2519 | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3659 | X | 3659 | -0- | -0- | -0- | 3659 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5783 | X | 5783 | -0- | -0- | -0- | 5783 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,287 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 24 RRCID -> 263843 COMPL. DATE 06/22/2011 TOTAL DEPTH 9881 PERF. 8390 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8649 | X | 3871 | -0- | -4778 | -0- | 3871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7812 | X | 6444 | -0- | -1368 | -0- | 6444 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8649 | X | 6704 | -0- | -1945 | -0- | 6704 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7247 | X | 7247 | -0- | -0- | -0- | 7247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7130 | X | 7125 | -0- | -5 | -0- | 7125 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6900 | X | 6735 | -0- | -165 | -0- | 6735 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7502 | X | 6818 | -0- | -684 | -0- | 6818 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7502 | X | 5483 | -0- | -2019 | -0- | 5483 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7260 | X | 5794 | -0- | -1466 | -0- | 5794 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7130 | X | 2327 | -0- | -4803 | -0- | 2327 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6750 | X | 1973 | -0- | -4777 | -0- | 1973 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6820 | X | 614 | -0- | -6206 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,135 TOTAL CONDENSATE PROD: -0-

MARKEY GAS UNIT WELL #: 17 RRCID -> 263847 COMPL. DATE 07/24/2011 TOTAL DEPTH 9993 PERF. 8663 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | X | 6125 | -0- | -1563 | -0- | 5763 | 3 | 362 | 9 | Y | 329 | 329 | 1 | | | 60 |
| 02 | 6104 | X | 5886 | -0- | -218 | -0- | 5522 | 3 | 364 | 9 | Y | 331 | 332 | 1 | | | 59 |
| 03 | 6758 | X | 6627 | -0- | -131 | -0- | 6484 | 3 | 143 | 9 | Y | 130 | 171 | 1 | | | 18 |
| 04 | 6818 | X | 6818 | -0- | -0- | -0- | 6754 | 3 | 64 | 9 | Y | 58 | 65 | 1 | | | 11 |
| 05 | 6942 | X | 6942 | -0- | -0- | -0- | 6887 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 11 |
| 06 | 6615 | X | 6615 | -0- | -0- | -0- | 6554 | 3 | 61 | 9 | Y | 55 | 56 | 1 | | | 10 |
| 07 | 6758 | X | 5101 | -0- | -1657 | -0- | 5044 | 3 | 57 | 9 | Y | 52 | 51 | 1 | | | 11 |
| 08 | 6851 | X | 5251 | -0- | -1600 | -0- | 5196 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 11 |
| 09 | 7077 | X | 7077 | -0- | -0- | -0- | 6999 | 3 | 78 | 9 | Y | 71 | 67 | 1 | | | 15 |
| 10 | 6851 | X | 5581 | -0- | -1270 | -0- | 5505 | 3 | 76 | 9 | Y | 69 | 67 | 1 | | | 17 |
| 11 | 6969 | X | 6969 | -0- | -0- | -0- | 6894 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 17 |
| 12 | 6851 | X | 6551 | -0- | -300 | -0- | 6464 | 3 | 87 | 9 | Y | 79 | 79 | 1 | | | 17 |

TOTAL GAS PROD: 75,543 TOTAL CONDENSATE PROD: 1,342

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 33 WELL #: 14 RRCID -> 263855 COMPL. DATE 04/07/2011 TOTAL DEPTH 9669 PERF. 8525 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7533 | X | 4837 | -0- | -2696 | -0- | 4837 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6804 | X | 6600 | -0- | -204 | -0- | 6600 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6076 | X | 5116 | -0- | -960 | -0- | 5116 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5580 | X | 4743 | -0- | -837 | -0- | 4743 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7316 | X | 6228 | -0- | -1088 | -0- | 6228 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7080 | X | 6893 | -0- | -187 | -0- | 6893 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7390 | X | 7390 | -0- | -0- | -0- | 7390 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7713 | X | 7713 | -0- | -0- | -0- | 7713 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7823 | X | 7823 | -0- | -0- | -0- | 7823 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6882 | X | 6086 | -0- | -796 | -0- | 6086 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7167 | X | 7167 | -0- | -0- | -0- | 7167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6882 | X | 6340 | -0- | -542 | -0- | 6340 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 76,936 TOTAL CONDENSATE PROD: -0-

FROST, H.B. UNIT WELL #: 11H RRCID -> 263945 COMPL. DATE 06/25/2011 TOTAL DEPTH 9224 PERF. 9691 - 12765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14415 | X | 12008 | -0- | -2407 | -0- | 12008 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12292 | X | 10494 | -0- | -1798 | -0- | 10494 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13609 | X | 10906 | -0- | -2703 | -0- | 10906 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12300 | X | 11846 | -0- | -454 | -0- | 11846 | 3 | | | N | -0- | | | | | -0- |
| 05 | 12605 | X | 12605 | -0- | -0- | -0- | 12605 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11679 | X | 11679 | -0- | -0- | -0- | 11679 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12308 | X | 12308 | -0- | -0- | -0- | 12308 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11793 | X | 11793 | -0- | -0- | -0- | 11793 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11205 | X | 11205 | -0- | -0- | -0- | 11205 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11470 | X | 7148 | -0- | -4322 | -0- | 7148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11100 | X | 5270 | -0- | -5830 | -0- | 5270 | 3 | | | N | -0- | | | | | -0- |
| *12 | 13643 | X | 13643 | -0- | -0- | -0- | 13643 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 130,905 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 17 RRCID -> 263948 COMPL. DATE 07/20/2011 TOTAL DEPTH 9828 PERF. 8512 - 9712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 6127 | -0- | -817 | -0- | 6127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6160 | X | 5535 | -0- | -625 | -0- | 5535 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6758 | X | 6177 | -0- | -581 | -0- | 6177 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5940 | X | 5779 | -0- | -161 | -0- | 5779 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6138 | X | 5825 | -0- | -313 | -0- | 5825 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5970 | X | 5599 | -0- | -371 | -0- | 5599 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6169 | X | 5492 | -0- | -677 | -0- | 5492 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6169 | X | 5655 | -0- | -514 | -0- | 5655 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5790 | X | 5116 | -0- | -674 | -0- | 5116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5828 | X | 4731 | -0- | -1097 | -0- | 4731 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5610 | X | 5326 | -0- | -284 | -0- | 5326 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5642 | X | 5543 | -0- | -99 | -0- | 5543 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 66,905 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST LUMBER IND. INC UNIT WELL #: 5H RRCID -> 263949 COMPL. DATE 06/28/2011 TOTAL DEPTH 9436 PERF. 9918 - 12461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16027 | X | 13359 | -0- | -2668 | -0- | 13359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14168 | X | 11834 | -0- | -2334 | -0- | 11834 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14601 | X | 12700 | -0- | -1901 | -0- | 12700 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13320 | X | 11719 | -0- | -1601 | -0- | 11719 | 3 | | | N | -0- | | | | | -0- |
| 05 | 13764 | X | 11298 | -0- | -2466 | -0- | 11298 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12930 | X | 10447 | -0- | -2483 | -0- | 10447 | 3 | | | N | -0- | | | | | -0- |
| 07 | 13113 | X | 10868 | -0- | -2245 | -0- | 10868 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11532 | X | 10657 | -0- | -875 | -0- | 10657 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11160 | X | 10122 | -0- | -1038 | -0- | 10122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11284 | X | 10247 | -0- | -1037 | -0- | 10247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10530 | X | 9576 | -0- | -954 | -0- | 9576 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10881 | X | 10830 | -0- | -51 | -0- | 10830 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 133,657 TOTAL CONDENSATE PROD: -0-

S. GARY WELL #: 3H RRCID -> 263965 COMPL. DATE 11/13/2011 TOTAL DEPTH 9440 PERF.10165 - 12713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9455 | X | 8793 | -0- | -662 | -0- | 8620 | 3 | 173 | 9 | Y | 157 | 157 | 1 | | | 14 |
| 02 | 8540 | X | 7940 | -0- | -600 | -0- | 7752 | 3 | 188 | 9 | Y | 171 | 169 | 1 | | | 16 |
| 03 | 9455 | X | 7934 | -0- | -1521 | -0- | 7744 | 3 | 190 | 9 | Y | 173 | 173 | 1 | | | 16 |
| 04 | 9120 | X | 7559 | -0- | -1561 | -0- | 7380 | 3 | 179 | 9 | Y | 163 | 165 | 1 | | | 14 |
| 05 | 9238 | X | 7673 | -0- | -1565 | -0- | 7540 | 3 | 133 | 9 | Y | 121 | 123 | 1 | | | 12 |
| 06 | 8520 | X | 7267 | -0- | -1253 | -0- | 7148 | 3 | 119 | 9 | Y | 108 | 108 | 1 | | | 12 |
| 07 | 8804 | X | 7279 | -0- | -1525 | -0- | 7161 | 3 | 118 | 9 | Y | 107 | 107 | 1 | | | 12 |
| 08 | 7719 | X | 7159 | -0- | -560 | -0- | 7029 | 3 | 130 | 9 | Y | 118 | 108 | 1 | | | 22 |
| 09 | 7470 | X | 6821 | -0- | -649 | -0- | 6700 | 3 | 121 | 9 | Y | 110 | 110 | 1 | | | 22 |
| 10 | 7688 | X | 6885 | -0- | -803 | -0- | 6796 | 3 | 89 | 9 | Y | 81 | 81 | 1 | | | 22 |
| 11 | 7260 | X | 6466 | -0- | -794 | -0- | 6347 | 3 | 119 | 9 | Y | 108 | 105 | 1 | | | 25 |
| 12 | 7285 | X | 6604 | -0- | -681 | -0- | 6460 | 3 | 144 | 9 | Y | 131 | 141 | 1 | | | 15 |

TOTAL GAS PROD: 88,380 TOTAL CONDENSATE PROD: 1,548

S. GARY WELL #: 4H RRCID -> 264512 COMPL. DATE 10/27/2011 TOTAL DEPTH 9518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST LUMBER IND INC UNIT WELL #: 4H RRCID -> 264757 COMPL. DATE 09/08/2011 TOTAL DEPTH 9158 PERF. 9931 - 12125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25327 | X | 22723 | -0- | -2604 | -0- | 22723 | 3 | | N | -0- | | | -0- |
| 02 | 22344 | X | 19879 | -0- | -2465 | -0- | 19879 | 3 | | N | -0- | | | -0- |
| 03 | 24738 | X | 21558 | -0- | -3180 | -0- | 21558 | 3 | | N | -0- | | | -0- |
| 04 | 23280 | X | 20379 | -0- | -2901 | -0- | 20379 | 3 | | N | -0- | | | -0- |
| 05 | 23498 | X | 18243 | -0- | -5255 | -0- | 18243 | 3 | | N | -0- | | | -0- |
| 06 | 21990 | X | 17355 | -0- | -4635 | -0- | 17355 | 3 | | N | -0- | | | -0- |
| 07 | 22010 | X | 17673 | -0- | -4337 | -0- | 17673 | 3 | | N | -0- | | | -0- |
| 08 | 21049 | X | 17461 | -0- | -3588 | -0- | 17461 | 3 | | N | -0- | | | -0- |
| 09 | 20370 | X | 16745 | -0- | -3625 | -0- | 16745 | 3 | | N | -0- | | | -0- |
| 10 | 18228 | X | 17325 | -0- | -903 | -0- | 17325 | 3 | | N | -0- | | | -0- |
| 11 | 17430 | X | 17430 | -0- | -0- | -0- | 17430 | 3 | | N | -0- | | | -0- |
| *12 | 18064 | X | 18064 | -0- | -0- | -0- | 18064 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 224,835 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 20 RRCID -> 265192 COMPL. DATE 05/17/2011 TOTAL DEPTH 9786 PERF. 8386 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 167 | -0- | -2189 | -0- | 167 | 3 | | N | -0- | | | -0- |
| 02 | 2128 | X | 165 | -0- | -1963 | -0- | 165 | 3 | | N | -0- | | | -0- |
| 03 | 1922 | X | 139 | -0- | -1783 | -0- | 139 | 3 | | N | -0- | | | -0- |
| 04 | 1590 | X | 76 | -0- | -1514 | -0- | 76 | 3 | | N | -0- | | | -0- |
| 05 | 1643 | X | 75 | -0- | -1568 | -0- | 75 | 3 | | N | -0- | | | -0- |
| 06 | 120 | N | 69 | -0- | -51 | -0- | 69 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 33 | -0- | -60 | -0- | 33 | 3 | | N | -0- | | | -0- |
| 08 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | N | -0- | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | N | -0- | | | -0- |
| 11 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | -0- |
| *12 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,467 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 23 RRCID -> 265534 COMPL. DATE 07/22/2011 TOTAL DEPTH 9837 PERF. 8414 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8959 | X | 6938 | -0- | -2021 | -0- | 6938 | 3 | | N | -0- | | | -0- |
| 02 | 8092 | X | 6347 | -0- | -1745 | -0- | 6347 | 3 | | N | -0- | | | -0- |
| 03 | 8959 | X | 7164 | -0- | -1795 | -0- | 7164 | 3 | | N | -0- | | | -0- |
| 04 | 7302 | X | 7302 | -0- | -0- | -0- | 7302 | 3 | | N | -0- | | | -0- |
| 05 | 7140 | X | 7140 | -0- | -0- | -0- | 7140 | 3 | | N | -0- | | | -0- |
| 06 | 7039 | X | 7039 | -0- | -0- | -0- | 7039 | 3 | | N | -0- | | | -0- |
| 07 | 7533 | X | 7011 | -0- | -522 | -0- | 7011 | 3 | | N | -0- | | | -0- |
| 08 | 7066 | X | 7066 | -0- | -0- | -0- | 7066 | 3 | | N | -0- | | | -0- |
| 09 | 6780 | X | 6244 | -0- | -536 | -0- | 6244 | 3 | | N | -0- | | | -0- |
| 10 | 7006 | X | 5401 | -0- | -1605 | -0- | 5401 | 3 | | N | -0- | | | -0- |
| 11 | 6780 | X | 6351 | -0- | -429 | -0- | 6351 | 3 | | N | -0- | | | -0- |
| 12 | 7006 | X | 5590 | -0- | -1416 | -0- | 5590 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 79,593 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 21 RRCID -> 265545 COMPL. DATE 05/18/2011 TOTAL DEPTH 9772 PERF. 8452 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 4109 | -0- | -2525 | -0- | 4109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5488 | X | 3883 | -0- | -1605 | -0- | 3883 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5828 | X | 4779 | -0- | -1049 | -0- | 4779 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5520 | X | 4629 | -0- | -891 | -0- | 4629 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5518 | X | 4733 | -0- | -785 | -0- | 4733 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4620 | X | 4054 | -0- | -566 | -0- | 4054 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4774 | X | 4380 | -0- | -394 | -0- | 4380 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4774 | X | 4418 | -0- | -356 | -0- | 4418 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4620 | X | 4180 | -0- | -440 | -0- | 4180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4743 | X | 3797 | -0- | -946 | -0- | 3797 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4290 | X | 4038 | -0- | -252 | -0- | 4038 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4433 | X | 3495 | -0- | -938 | -0- | 3495 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,495 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 15 RRCID -> 265557 COMPL. DATE 09/09/2011 TOTAL DEPTH 9829 PERF. 8473 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 5926 | -0- | -677 | -0- | 5926 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5964 | X | 5366 | -0- | -598 | -0- | 5366 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6479 | X | 5494 | -0- | -985 | -0- | 5494 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6174 | X | 6174 | -0- | -0- | -0- | 6174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6200 | X | 5447 | -0- | -753 | -0- | 5447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5760 | X | 3800 | -0- | -1960 | -0- | 3800 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6386 | X | 4586 | -0- | -1800 | -0- | 4586 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5678 | X | 5678 | -0- | -0- | -0- | 5678 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5370 | X | 4134 | -0- | -1236 | -0- | 4134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5456 | X | 3252 | -0- | -2204 | -0- | 3252 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5370 | X | 4339 | -0- | -1031 | -0- | 4339 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5549 | X | 3883 | -0- | -1666 | -0- | 3883 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,079 TOTAL CONDENSATE PROD: -0-

FROST LUMBER IND. INC UNIT WELL #: 7H RRCID -> 265847 COMPL. DATE 03/26/2011 TOTAL DEPTH 9457 PERF.10000 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18042 | X | 16216 | -0- | -1826 | -0- | 16216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16100 | X | 14134 | -0- | -1966 | -0- | 14134 | 3 | | | N | -0- | | | | | -0- |
| 03 | 17825 | X | 12338 | -0- | -5487 | -0- | 12338 | 3 | | | N | -0- | | | | | -0- |
| 04 | 16740 | X | 13556 | -0- | -3184 | -0- | 13556 | 3 | | | N | -0- | | | | | -0- |
| 05 | 16864 | X | 13508 | -0- | -3356 | -0- | 13508 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15690 | X | 12860 | -0- | -2830 | -0- | 12860 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15655 | X | 12799 | -0- | -2856 | -0- | 12799 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14012 | X | 12656 | -0- | -1356 | -0- | 12656 | 3 | | | N | -0- | | | | | -0- |
| 09 | 13560 | X | 11977 | -0- | -1583 | -0- | 11977 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13516 | X | 12189 | -0- | -1327 | -0- | 12189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12870 | X | 11857 | -0- | -1013 | -0- | 11857 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12803 | X | 12192 | -0- | -611 | -0- | 12192 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 156,282 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH GARY GAS UNIT 2 WELL #: 9H RRCID -> 265938 COMPL. DATE 03/26/2011 TOTAL DEPTH 9461 PERF.10022 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21111 | X | 17482 | -0- | -3629 | -0- | 17332 | 3 | 150 | 9 | Y | 136 | 136 | 1 | | 12 |
| 02 | 17780 | X | 15346 | -0- | -2434 | -0- | 15144 | 3 | 202 | 9 | Y | 184 | 179 | 1 | | 17 |
| 03 | 19127 | X | 17201 | -0- | -1926 | -0- | 16973 | 3 | 228 | 9 | Y | 207 | 204 | 1 | | 20 |
| 04 | 18060 | X | 15860 | -0- | -2200 | -0- | 15648 | 3 | 212 | 9 | Y | 193 | 196 | 1 | | 17 |
| 05 | 17980 | X | 15973 | -0- | -2007 | -0- | 15815 | 3 | 158 | 9 | Y | 144 | 147 | 1 | | 14 |
| 06 | 16920 | X | 16579 | -0- | -341 | -0- | 16437 | 3 | 142 | 9 | Y | 129 | 129 | 1 | | 14 |
| 07 | 17205 | X | 17163 | -0- | -42 | -0- | 17022 | 3 | 141 | 9 | Y | 128 | 128 | 1 | | 14 |
| 08 | 15252 | X | 14755 | -0- | -497 | -0- | 14599 | 3 | 156 | 9 | Y | 142 | 129 | 1 | | 27 |
| 09 | 15753 | X | 15753 | -0- | -0- | -0- | 15610 | 3 | 143 | 9 | Y | 130 | 131 | 1 | | 26 |
| 10 | 15759 | X | 15759 | -0- | -0- | -0- | 15652 | 3 | 107 | 9 | Y | 97 | 97 | 1 | | 26 |
| 11 | 14760 | X | 14452 | -0- | -308 | -0- | 14423 | 3 | 29 | 9 | Y | 26 | 46 | 1 | | 6 |
| 12 | 15252 | X | 13512 | -0- | -1740 | -0- | 13477 | 3 | 35 | 9 | Y | 32 | 34 | 1 | | 4 |

TOTAL GAS PROD: 189,835 TOTAL CONDENSATE PROD: 1,548

FROST GILLASPY WELL #: 10H RRCID -> 265974 COMPL. DATE 03/06/2012 TOTAL DEPTH 9306 PERF. 9968 - 11611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20584 | X | 18671 | -0- | -1913 | -0- | 18538 | 3 | 133 | 9 | N | 121 | 83 | 1 | | 68 |
| 02 | 18144 | X | 16602 | -0- | -1542 | -0- | 16365 | 3 | 237 | 9 | N | 215 | 239 | 1 | | 44 |
| 03 | 19902 | X | 16881 | -0- | -3021 | -0- | 16769 | 3 | 112 | 9 | N | 102 | 85 | 1 | | 61 |
| 04 | 18990 | X | 17243 | -0- | -1747 | -0- | 16942 | 3 | 301 | 9 | N | 274 | 228 | 1 | | 107 |
| 05 | 19158 | X | 13614 | -0- | -5544 | -0- | 13490 | 3 | 124 | 9 | N | 113 | 144 | 1 | | 76 |
| 06 | 18060 | X | 12942 | -0- | -5118 | -0- | 12928 | 3 | 14 | 9 | N | 13 | 67 | 1 | | 22 |
| *07 | 18383 | X | 17707 | -0- | -676 | -0- | 17275 | 3 | 432 | 9 | N | 393 | 321 | 1 | | 94 |
| 08 | 17081 | X | 16861 | -0- | -220 | -0- | 16725 | 3 | 136 | 9 | N | 124 | 114 | 1 | | 104 |
| 09 | 16530 | X | 16082 | -0- | -448 | -0- | 15886 | 3 | 196 | 9 | N | 178 | 185 | 1 | | 97 |
| 10 | 17081 | X | 16257 | -0- | -824 | -0- | 16052 | 3 | 205 | 9 | N | 186 | 223 | 1 | | 60 |
| 11 | 16530 | X | 15359 | -0- | -1171 | -0- | 15199 | 3 | 160 | 9 | N | 145 | 153 | 1 | | 52 |
| 12 | 17081 | X | 7715 | -0- | -9366 | -0- | 7621 | 3 | 94 | 9 | N | 85 | 81 | 1 | | 56 |

TOTAL GAS PROD: 185,934 TOTAL CONDENSATE PROD: 1,949

LATHAM, H.L. WELL #: 5H RRCID -> 266829 COMPL. DATE 02/19/2012 TOTAL DEPTH 9373 PERF. 9880 - 11434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13220 | X | 13220 | -0- | -0- | -0- | 12530 | 3 | 690 | 9 | N | 627 | 627 | 1 | | 55 |
| 02 | 11509 | X | 11509 | -0- | -0- | -0- | 11028 | 3 | 481 | 9 | N | 437 | 451 | 1 | | 41 |
| 03 | 11793 | X | 11793 | -0- | -0- | -0- | 11384 | 3 | 409 | 9 | N | 372 | 378 | 1 | | 35 |
| 04 | 11100 | X | 11100 | -0- | -0- | -0- | 10715 | 3 | 385 | 9 | N | 350 | 354 | 1 | | 31 |
| 05 | 10916 | X | 10916 | -0- | -0- | -0- | 10631 | 3 | 285 | 9 | N | 259 | 265 | 1 | | 25 |
| 06 | 10225 | X | 10225 | -0- | -0- | -0- | 9969 | 3 | 256 | 9 | N | 233 | 233 | 1 | | 25 |
| 07 | 10339 | X | 10339 | -0- | -0- | -0- | 10084 | 3 | 255 | 9 | N | 232 | 231 | 1 | | 26 |
| 08 | 11036 | X | 10052 | -0- | -984 | -0- | 9771 | 3 | 281 | 9 | N | 255 | 233 | 1 | | 48 |
| 09 | 10680 | X | 9475 | -0- | -1205 | -0- | 9215 | 3 | 260 | 9 | N | 236 | 237 | 1 | | 47 |
| 10 | 10912 | X | 9504 | -0- | -1408 | -0- | 9311 | 3 | 193 | 9 | N | 175 | 175 | 1 | | 47 |
| 11 | 10230 | X | 7703 | -0- | -2527 | -0- | 7505 | 3 | 198 | 9 | N | 180 | 186 | 1 | | 41 |
| 12 | 10354 | X | 9455 | -0- | -899 | -0- | 9213 | 3 | 242 | 9 | N | 220 | 236 | 1 | | 25 |

TOTAL GAS PROD: 125,291 TOTAL CONDENSATE PROD: 3,576

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LATHAM, H.L. WELL #: 6H RRCID -> 266965 COMPL. DATE 04/22/2012 TOTAL DEPTH 9396 PERF. 9665 - 11368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14415 | X | 12959 | -0- | -1456 | -0- | 12885 | 3 | 74 | 9 | Y | 67 | 67 | 1 | | | 6 |
| 02 | 13020 | X | 11752 | -0- | -1268 | -0- | 11519 | 3 | 233 | 9 | Y | 212 | 198 | 1 | | | 20 |
| 03 | 14415 | X | 13534 | -0- | -881 | -0- | 13235 | 3 | 299 | 9 | Y | 272 | 266 | 1 | | | 26 |
| 04 | 13440 | X | 12699 | -0- | -741 | -0- | 12418 | 3 | 281 | 9 | Y | 255 | 259 | 1 | | | 22 |
| 05 | 13470 | X | 13470 | -0- | -0- | -0- | 13261 | 3 | 209 | 9 | Y | 190 | 194 | 1 | | | 18 |
| 06 | 13110 | X | 12639 | -0- | -471 | -0- | 12451 | 3 | 188 | 9 | Y | 171 | 170 | 1 | | | 19 |
| 07 | 13547 | X | 12666 | -0- | -881 | -0- | 12480 | 3 | 186 | 9 | Y | 169 | 169 | 1 | | | 19 |
| 08 | 12447 | X | 12447 | -0- | -0- | -0- | 12242 | 3 | 205 | 9 | Y | 186 | 170 | 1 | | | 35 |
| 09 | 11979 | X | 11979 | -0- | -0- | -0- | 11789 | 3 | 190 | 9 | Y | 173 | 173 | 1 | | | 35 |
| 10 | 11935 | X | 11816 | -0- | -119 | -0- | 11675 | 3 | 141 | 9 | Y | 128 | 128 | 1 | | | 35 |
| 11 | 11550 | X | 9912 | -0- | -1638 | -0- | 9851 | 3 | 61 | 9 | Y | 55 | 77 | 1 | | | 13 |
| 12 | 11935 | X | 10227 | -0- | -1708 | -0- | 10153 | 3 | 74 | 9 | Y | 67 | 72 | 1 | | | 8 |

TOTAL GAS PROD: 146,100 TOTAL CONDENSATE PROD: 1,945

HARRIS, SYLVAN GAS UNIT WELL #: 4H RRCID -> 267126 COMPL. DATE 08/17/2012 TOTAL DEPTH 8755 PERF. 9122 - 10007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, SYLVAN GAS UNIT WELL #: 5H RRCID -> 267418 COMPL. DATE 06/20/2012 TOTAL DEPTH 9838 PERF. 9720 - 13792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36177 | X | 25916 | -0- | -10261 | -0- | 25886 | 3 | 30 | 9 | Y | 27 | 39 | 1 | | | 13 |
| 02 | 31780 | X | 24461 | -0- | -7319 | -0- | 24461 | 3 | | | Y | -0- | 13 | 1 | | | -0- |
| 03 | 34472 | X | 26479 | -0- | -7993 | -0- | 26479 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 32520 | X | 19597 | -0- | -12923 | -0- | 19597 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31000 | X | 21126 | -0- | -9874 | -0- | 21126 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 26220 | X | 20631 | -0- | -5589 | -0- | 20631 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 27094 | X | 21792 | -0- | -5302 | -0- | 21792 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 26474 | X | 23399 | -0- | -3075 | -0- | 23399 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 22297 | X | 22297 | -0- | -0- | -0- | 22297 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 22822 | X | 22822 | -0- | -0- | -0- | 22822 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 22650 | X | 20932 | -0- | -1718 | -0- | 20932 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 23405 | X | 21203 | -0- | -2202 | -0- | 21203 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 270,655 TOTAL CONDENSATE PROD: 27

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HARRIS, SYLVAN GAS UNIT WELL #: 7H RRCID -> 267705 COMPL. DATE 12/18/2012 TOTAL DEPTH 9937 PERF.10206 - 14228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32457 | X | 27527 | -0- | -4930 | -0- | 27424 | 3 | 103 | 9 | Y | 94 | 92 | 1 | | | 44 |
| 02 | 28392 | X | 23974 | -0- | -4418 | -0- | 23864 | 3 | 110 | 9 | Y | 100 | 97 | 1 | | | 47 |
| 03 | 30070 | X | 25749 | -0- | -4321 | -0- | 25640 | 3 | 109 | 9 | Y | 99 | 99 | 1 | | | 47 |
| 04 | 28290 | X | 24222 | -0- | -4068 | -0- | 24166 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 47 |
| 05 | 28024 | X | 24176 | -0- | -3848 | -0- | 24121 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 47 |
| 06 | 26640 | X | 22249 | -0- | -4391 | -0- | 22140 | 3 | 109 | 9 | Y | 99 | 99 | 1 | | | 47 |
| 07 | 26536 | X | 22243 | -0- | -4293 | -0- | 22243 | 3 | | | Y | -0- | | | | | 47 |
| 08 | 25761 | X | 21501 | -0- | -4260 | -0- | 21501 | 3 | | | Y | -0- | | | | | 47 |
| 09 | 24210 | X | 20465 | -0- | -3745 | -0- | 20288 | 3 | 177 | 9 | Y | 161 | 130 | 1 | | | 78 |
| 10 | 24180 | X | 19639 | -0- | -4541 | -0- | 19542 | 3 | 97 | 9 | Y | 88 | 82 | 1 | | | 84 |
| 11 | 22260 | X | 18607 | -0- | -3653 | -0- | 18509 | 3 | 98 | 9 | Y | 89 | 89 | 1 | | | 84 |
| *12 | 22258 | X | 18324 | -0- | -3934 | -0- | 18254 | 3 | 70 | 9 | Y | 64 | 89 | 1 | | | 59 |

TOTAL GAS PROD: 268,676 TOTAL CONDENSATE PROD: 895

STUART GAS UNIT WELL #: 3H RRCID -> 272848 COMPL. DATE 08/28/2013 TOTAL DEPTH 11206 PERF.11234 - 12923

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/08/2015 - P&A 02/08/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARK-LA-TEX ENERGY, L.L.C. 030584
WERNER, LOUIS SAW MILL WELL #: 1 RRCID -> 228402 COMPL. DATE 05/21/2007 TOTAL DEPTH 9750 PERF. 8282 - 9430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4929 | -0- | -0- | -0- | 4923 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 02 | 4938 | X | 4938 | -0- | -0- | -0- | 4786 | 1 | 152 | 9 | N | 138 | 138 | 8 | | | 85 |
| 03 | 5585 | X | 5585 | -0- | -0- | -0- | 5585 | 2 | | | N | -0- | | | | | 85 |
| 04 | 4531 | X | 4531 | -0- | -0- | -0- | 4385 | 2 | 146 | 9 | N | 133 | 125 | 1 | 8 | 8 | 85 |
| 05 | 4524 | X | 4524 | -0- | -0- | -0- | 4524 | 2 | | | N | -0- | | | | | 85 |
| 06 | 4020 | X | 3887 | -0- | -133 | -0- | 3887 | 2 | | | N | -0- | | | | | 85 |
| 07 | 4154 | X | 3529 | -0- | -625 | -0- | 137 | 1 | 3392 | 2 | N | -0- | | | | | 85 |
| 08 | 4805 | X | 4588 | -0- | -217 | -0- | 223 | 1 | 4365 | 2 | N | -0- | | | | | 85 |
| 09 | 5466 | X | 5466 | -0- | -0- | -0- | 577 | 1 | 4889 | 2 | N | -0- | | | | | 85 |
| 10 | 5282 | X | 5282 | -0- | -0- | -0- | 557 | 1 | 4725 | 2 | N | -0- | | | | | 85 |
| 11 | 4778 | X | 4778 | -0- | -0- | -0- | 444 | 1 | 4334 | 2 | N | -0- | | | | | 85 |
| 12 | 4805 | X | 4778 | -0- | -27 | -0- | 1189 | 1 | 3589 | 2 | N | -0- | | | | | 85 |

TOTAL GAS PROD: 56,815 TOTAL CONDENSATE PROD: 276

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
WERNER, LOUIS SAW MILL WELL #: 2 RRCID -> 236119 COMPL. DATE 03/27/2008 TOTAL DEPTH 9925 PERF. 8414 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 937 | -0- | -2070 | -0- | 937 | 2 | | | N | -0- | | | | | 68 |
| 02 | 2716 | X | 1513 | -0- | -1203 | -0- | 1436 | 2 | 77 | 9 | N | 70 | 70 | 8 | | | 68 |
| 03 | 3305 | X | 3305 | -0- | -0- | -0- | 3305 | 2 | | | N | -0- | | | | | 68 |
| 04 | 3082 | X | 3082 | -0- | -0- | -0- | 2872 | 2 | 210 | 9 | N | 191 | 175 | 1 | 16 | 8 | 68 |
| 05 | 2993 | N | 2993 | -0- | -0- | -0- | 2964 | 2 | 29 | 9 | N | 26 | 26 | 8 | | | 68 |
| 06 | 2910 | X | 1453 | -0- | -1457 | -0- | 1453 | 2 | | | N | -0- | | | | | 68 |
| 07 | 3007 | X | 402 | -0- | -2605 | -0- | 15 | 1 | 362 | 2 | N | 23 | 23 | 8 | | | 68 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3007 | X | 1439 | -0- | -1568 | -0- | 70 | 1 | 1369 | 2 | N | -0- | | | | | 68 |
| 09 | 2910 | X | 1473 | -0- | -1437 | -0- | 155 | 1 | 1310 | 2 | N | 7 | 7 | 8 | | | 68 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3007 | X | 1406 | -0- | -1601 | -0- | 147 | 1 | 1250 | 2 | N | 8 | 8 | 8 | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1440 | X | 1000 | -0- | -440 | -0- | 92 | 1 | 895 | 2 | N | 12 | 12 | 8 | | | 68 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1519 | X | 987 | -0- | -532 | -0- | 246 | 1 | 741 | 2 | N | -0- | | | | | 68 |

TOTAL GAS PROD: 19,990 TOTAL CONDENSATE PROD: 337

BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 11 WELL #: 3 RRCID -> 054883 COMPL. DATE 02/05/1973 TOTAL DEPTH 9680 PERF. 9481 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 780 | N | 780 | -0- | -0- | -0- | 749 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | 1 |
| 02 | 784 | N | 728 | -0- | -56 | -0- | 696 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | 1 |
| 03 | 837 | N | 594 | -0- | -243 | -0- | 582 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | -0- |
| 04 | 750 | N | 738 | -0- | -12 | -0- | 726 | 3 | 12 | 9 | Y | 11 | 1 | 0 | 10 | 1 | -0- |
| 05 | 806 | N | 530 | -0- | -276 | -0- | 519 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 06 | 827 | N | 827 | -0- | -0- | -0- | 816 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 1 |
| 07 | 1132 | N | 1132 | -0- | -0- | -0- | 1121 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 08 | 552 | N | 552 | -0- | -0- | -0- | 542 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 360 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 10 | 341 | N | 319 | -0- | -22 | -0- | 308 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| *11 | 330 | N | 263 | -0- | -67 | -0- | 251 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| *12 | 414 | N | 414 | -0- | -0- | -0- | 403 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |

TOTAL GAS PROD: 7,246 TOTAL CONDENSATE PROD: 157

CARTHAGE GAS UNIT 3-A WELL #: 2 RRCID -> 071268 COMPL. DATE 10/10/2000 TOTAL DEPTH 9881 PERF. 8698 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 290 | -0- | -2314 | -0- | 289 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 02 | 2661 | N | 2661 | -0- | -0- | -0- | 2652 | 3 | 9 | 9 | Y | 8 | 6 | 1 | | | 2 |
| 03 | 3100 | N | 3347 | -0- | 247 | 247 | 3336 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 4 |
| 04 | 2638 | N | 2391 | -0- | -247 | -0- | 2382 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 05 | 2604 | N | 2602 | -0- | -2 | -0- | 2589 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |
| 06 | 2520 | X | 2258 | -0- | -262 | -0- | 2246 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 1 |
| 07 | 2668 | X | 2668 | -0- | -0- | -0- | 2657 | 3 | 11 | 9 | Y | 10 | 7 | 1 | | | 4 |
| 08 | 2528 | X | 2528 | -0- | -0- | -0- | 2516 | 3 | 12 | 9 | Y | 11 | 7 | 1 | | | 8 |
| 09 | 2430 | X | 2301 | -0- | -129 | -0- | 2293 | 3 | 8 | 9 | Y | 7 | 13 | 1 | | | 2 |
| 10 | 2644 | X | 2644 | -0- | -0- | -0- | 2636 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 4 |
| *11 | 2989 | X | 2989 | -0- | -0- | -0- | 2981 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 6 |
| *12 | 3100 | N | 3605 | -0- | 505 | 505 | 3596 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 3 |

TOTAL GAS PROD: 30,284 TOTAL CONDENSATE PROD: 100

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 6A WELL #: 2 RRCID -> 072834 COMPL. DATE 06/23/1977 TOTAL DEPTH 9950 PERF. 9818 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 2656 | -0- | -971 | -0- | 2647 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 02 | 2268 | X | 1944 | -0- | -324 | -0- | 1935 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 03 | 2702 | X | 2702 | -0- | -0- | -0- | 2691 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 2 |
| 04 | 2723 | X | 2723 | -0- | -0- | -0- | 2708 | 3 | 15 | 9 | Y | 14 | 11 | 1 | | | 5 |
| 05 | 2511 | X | 2206 | -0- | -305 | -0- | 2191 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 7 |
| 06 | 2588 | X | 2588 | -0- | -0- | -0- | 2573 | 3 | 15 | 9 | Y | 14 | 20 | 1 | | | 1 |
| 07 | 2511 | N | 2479 | -0- | -32 | -0- | 2465 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 08 | 2401 | N | 2401 | -0- | -0- | -0- | 2386 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 1 |
| 09 | 2547 | N | 2547 | -0- | -0- | -0- | 2534 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 10 | 2558 | N | 2558 | -0- | -0- | -0- | 2541 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 2 |
| *11 | 2418 | N | 2418 | -0- | -0- | -0- | 2403 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 3 |
| 12 | 2511 | N | 2390 | -0- | -121 | -0- | 2375 | 3 | 15 | 9 | Y | 14 | 7 | 1 | | | 10 |

TOTAL GAS PROD: 29,612 TOTAL CONDENSATE PROD: 150

CARTHAGE GAS UNIT 12 WELL #: 3 RRCID -> 074219 COMPL. DATE 01/08/1991 TOTAL DEPTH 9800 PERF. 8474 - 8661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 3479 | -0- | -1109 | -0- | 3436 | 3 | 43 | 9 | Y | 39 | 39 | 0 | | | 1 |
| 02 | 4144 | X | 2676 | -0- | -1468 | -0- | 2632 | 3 | 44 | 9 | Y | 40 | 40 | 0 | | | 1 |
| 03 | 3968 | X | 3252 | -0- | -716 | -0- | 3191 | 3 | 61 | 9 | Y | 55 | 54 | 1 | | | 2 |
| 04 | 4027 | X | 4027 | -0- | -0- | -0- | 3974 | 3 | 53 | 9 | Y | 48 | 2 | 0 | 46 | 1 | 2 |
| 05 | 3815 | X | 3815 | -0- | -0- | -0- | 3761 | 3 | 54 | 9 | Y | 49 | 49 | 1 | | | 2 |
| 06 | 3694 | X | 3694 | -0- | -0- | -0- | 3646 | 3 | 48 | 9 | Y | 44 | 41 | 1 | | | 5 |
| 07 | 4154 | X | 3725 | -0- | -429 | -0- | 3672 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 5 |
| 08 | 4154 | X | 4005 | -0- | -149 | -0- | 3957 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 5 |
| 09 | 4020 | X | 3597 | -0- | -423 | -0- | 3554 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 5 |
| 10 | 3813 | X | 2955 | -0- | -858 | -0- | 2903 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 5 |
| *11 | 3870 | X | 3590 | -0- | -280 | -0- | 3533 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 5 |
| 12 | 3999 | X | 3181 | -0- | -818 | -0- | 3129 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 5 |

TOTAL GAS PROD: 41,996 TOTAL CONDENSATE PROD: 552

CARTHAGE GAS UNIT 9 WELL #: 4 RRCID -> 076789 COMPL. DATE 11/12/2005 TOTAL DEPTH 9700 PERF. 9154 - 9176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1524 | -0- | -26 | -0- | 1457 | 3 | 67 | 9 | Y | 61 | 61 | 0 | | | 2 |
| 02 | 1508 | N | 1508 | -0- | -0- | -0- | 1439 | 3 | 69 | 9 | Y | 63 | 63 | 0 | | | 2 |
| 03 | 1945 | N | 1945 | -0- | -0- | -0- | 1904 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 1 |
| 04 | 2385 | N | 2385 | -0- | -0- | -0- | 2349 | 3 | 36 | 9 | Y | 33 | 2 | 0 | 31 | 1 | 1 |
| 05 | 2873 | N | 2873 | -0- | -0- | -0- | 2837 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 1 |
| 06 | 1890 | N | 1792 | -0- | -98 | -0- | 1759 | 3 | 33 | 9 | Y | 30 | 28 | 1 | | | 3 |
| 07 | 2077 | N | 1971 | -0- | -106 | -0- | 1936 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 3 |
| 08 | 2263 | N | 2004 | -0- | -259 | -0- | 1972 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 3 |
| 09 | 1975 | N | 1975 | -0- | -0- | -0- | 1946 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 10 | 1984 | N | 1956 | -0- | -28 | -0- | 1922 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 3 |
| *11 | 1950 | N | 1802 | -0- | -148 | -0- | 1765 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 3 |
| 12 | 2046 | N | 1229 | -0- | -817 | -0- | 1195 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 3 |

TOTAL GAS PROD: 22,964 TOTAL CONDENSATE PROD: 440

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 3 RRCID -> 078603 COMPL. DATE 09/05/1978 TOTAL DEPTH 9760 PERF. 9516 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2791 | -0- | -526 | -0- | 2655 | 3 | 136 | 9 | Y | 124 | 124 | 0 | | | 4 |
| 02 | 2688 | X | 2576 | -0- | -112 | -0- | 2435 | 3 | 141 | 9 | Y | 128 | 128 | 0 | | | 4 |
| 03 | 2976 | X | 2817 | -0- | -159 | -0- | 2632 | 3 | 185 | 9 | Y | 168 | 167 | 1 | | | 5 |
| 04 | 2936 | X | 2936 | -0- | -0- | -0- | 2776 | 3 | 160 | 9 | Y | 145 | 7 | 0 | 138 | 1 | 5 |
| 05 | 2852 | X | 1860 | -0- | -992 | -0- | 1786 | 3 | 74 | 9 | Y | 67 | 70 | 1 | | | 2 |
| 06 | 2946 | X | 2946 | -0- | -0- | -0- | 2795 | 3 | 151 | 9 | Y | 137 | 124 | 1 | | | 15 |
| 07 | 3790 | X | 3790 | -0- | -0- | -0- | 3628 | 3 | 162 | 9 | Y | 147 | 147 | 1 | | | 15 |
| 08 | 3100 | N | 3461 | -0- | 361 | 361 | 3314 | 3 | 147 | 9 | Y | 134 | 134 | 1 | | | 15 |
| 09 | 3000 | N | 3034 | -0- | 34 | 395 | 2903 | 3 | 131 | 9 | Y | 119 | 120 | 1 | | | 14 |
| 10 | 3450 | X | 3055 | -0- | -395 | -0- | 2897 | 3 | 158 | 9 | Y | 144 | 143 | 1 | | | 15 |
| *11 | 3000 | X | 2947 | -0- | -53 | -0- | 2773 | 3 | 174 | 9 | Y | 158 | 158 | 1 | | | 15 |
| 12 | 3100 | X | 2897 | -0- | -203 | -0- | 2737 | 3 | 160 | 9 | Y | 145 | 144 | 1 | | | 16 |

TOTAL GAS PROD: 35,110 TOTAL CONDENSATE PROD: 1,616

BROWN, H. GAS UNIT WELL #: 2 RRCID -> 080256 COMPL. DATE 12/19/1978 TOTAL DEPTH 10000 PERF. 8720 - 9418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 7 WELL #: 3 RRCID -> 081784 COMPL. DATE 03/26/1979 TOTAL DEPTH 9775 PERF. 9530 - 9610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON, R. GAS UNIT WELL #: 3 RRCID -> 081955 COMPL. DATE 01/08/1990 TOTAL DEPTH 9600 PERF. 5374 - 5454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS WELL #: 10 RRCID -> 082474 COMPL. DATE 03/19/1979 TOTAL DEPTH 9815 PERF. 9484 - 9530

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 82 | -0- | -166 | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 445 | -0- | 445 | 445 | 445 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 376 | -0- | 376 | 821 | 376 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 347 | -0- | 347 | 1168 | 347 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1558 | X | 390 | -0- | -1168 | -0- | 390 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 679 | X | 679 | -0- | -0- | -0- | 679 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,321 TOTAL CONDENSATE PROD: -0-

BREWSTER, J. T. GAS UNIT WELL #: 4 RRCID -> 083103 COMPL. DATE 05/22/1979 TOTAL DEPTH 9602 PERF. 8428 - 9098

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 4 RRCID -> 084504 COMPL. DATE 11/10/2006 TOTAL DEPTH 10010 PERF. 8474 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1412 | N | 1412 | -0- | -0- | -0- | 30 | 1 | 1337 | 3 | Y | 41 | 42 | 0 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 24 | 1 | 1112 | 3 | Y | 42 | 42 | 0 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1390 | N | 1390 | -0- | -0- | -0- | 28 | 1 | 1316 | 3 | Y | 42 | 42 | 0 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1290 | -0- | -30 | -0- | 22 | 1 | 1239 | 3 | Y | 26 | 27 | 0 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1466 | N | 1466 | -0- | -0- | -0- | 27 | 1 | 1415 | 3 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1248 | -0- | -42 | -0- | 26 | 1 | 1196 | 3 | Y | 24 | 22 | 0 | 2 | 1 | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1244 | -0- | -58 | -0- | 47 | 1 | 1171 | 3 | Y | 24 | 24 | 0 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1420 | -0- | -6 | -0- | 54 | 1 | 1342 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1452 | N | 1452 | -0- | -0- | -0- | 58 | 1 | 1372 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1488 | -0- | -0- | -0- | 58 | 1 | 1408 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 1598 | N | 1598 | -0- | -0- | -0- | 59 | 1 | 1513 | 3 | Y | 24 | 24 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 2041 | N | 2041 | -0- | -0- | -0- | 80 | 1 | 1927 | 3 | Y | 31 | 31 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,231 TOTAL CONDENSATE PROD: 338

BURNETT BROTHERS WELL #: 12 RRCID -> 085278 COMPL. DATE 10/25/1979 TOTAL DEPTH 9701 PERF. 9492 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASPIE, OCIE GAS UNIT WELL #: 3 RRCID -> 085871 COMPL. DATE 02/07/2007 TOTAL DEPTH 9800 PERF. 8513 - 9425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 816 | -0- | -52 | -0- | 32 | 1 | 741 | 3 | Y | 39 | 39 | 0 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 658 | N | 658 | -0- | -0- | -0- | 25 | 1 | 590 | 3 | Y | 39 | 39 | 0 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 709 | N | 709 | -0- | -0- | -0- | 28 | 1 | 681 | 3 | Y | -0- | 5 | 0 | | | -0- |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 33 | 1 | 774 | 3 | Y | -0- | | | | | -0- |
| 05 | 937 | N | 937 | -0- | -0- | -0- | 37 | 1 | 900 | 3 | Y | -0- | | | | | -0- |
| 06 | 883 | N | 883 | -0- | -0- | -0- | 34 | 1 | 849 | 3 | Y | -0- | | | | | -0- |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 38 | 1 | 960 | 3 | Y | -0- | | | | | -0- |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 41 | 1 | 953 | 3 | Y | -0- | | | | | -0- |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 39 | 1 | 913 | 3 | Y | -0- | | | | | -0- |
| 10 | 966 | N | 966 | -0- | -0- | -0- | 38 | 1 | 928 | 3 | Y | -0- | | | | | -0- |
| *11 | 965 | N | 965 | -0- | -0- | -0- | 36 | 1 | 929 | 3 | Y | -0- | | | | | -0- |
| *12 | 1009 | N | 1009 | -0- | -0- | -0- | 40 | 1 | 969 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,694 TOTAL CONDENSATE PROD: 78

WILTCHER, J.W. GAS UNIT WELL #: 2 RRCID -> 088648 COMPL. DATE 06/27/1980 TOTAL DEPTH 9612 PERF. 9364 - 9463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOAPE, A. C. GAS UNIT WELL #: 3 RRCID -> 094962 COMPL. DATE 07/27/1981 TOTAL DEPTH 9705 PERF. 8633 - 9341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | N | 463 | -0- | -0- | -0- | 20 | 1 | 443 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 282 | -0- | -166 | -0- | 11 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 15 | 1 | 357 | 3 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 450 | N | 403 | -0- | -47 | -0- | 16 | 1 | 383 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 16 | 1 | 395 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 15 | 1 | 362 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 403 | N | 370 | -0- | -33 | -0- | 14 | 1 | 352 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 15 | 1 | 370 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 387 | N | 387 | -0- | -0- | -0- | 16 | 1 | 368 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 389 | N | 389 | -0- | -0- | -0- | 15 | 1 | 371 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 384 | N | 384 | -0- | -0- | -0- | 14 | 1 | 366 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 418 | N | 418 | -0- | -0- | -0- | 17 | 1 | 397 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,656 TOTAL CONDENSATE PROD: 36

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W. M. GAS UNIT WELL #: 2 RRCID -> 095987 COMPL. DATE 08/30/1983 TOTAL DEPTH 9901 PERF. 8689 - 9523

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | GAS AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 961 | -0- | -62 | -0- | 39 | 1 | 902 | 3 | Y | 18 | 19 | 0 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2800 | N | 5783 | -0- | 2983 | 2983 | 231 | 1 | 5539 | 3 | Y | 12 | 13 | 0 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3100 | N | 6357 | -0- | 3257 | 6240 | 250 | 1 | 6026 | 3 | Y | 74 | 66 | 0 | | | 9 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 3000 | N | 4908 | -0- | 1908 | 8148 | 198 | 1 | 4642 | 3 | Y | 62 | 61 | 0 | | | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 13498 | X | 5350 | -0- | -8148 | -0- | 207 | 1 | 5082 | 3 | Y | 55 | 55 | 0 | | | 10 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 4618 | X | 4618 | -0- | -0- | -0- | 179 | 1 | 4376 | 3 | Y | 57 | 53 | 0 | 4 | 1 | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 4565 | X | 4565 | -0- | -0- | -0- | 173 | 1 | 4328 | 3 | Y | 58 | 59 | 0 | | | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 6355 | X | 4428 | -0- | -1927 | -0- | 169 | 1 | 4201 | 3 | Y | 53 | 53 | 1 | | | 9 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 5160 | X | 4255 | -0- | -905 | -0- | 172 | 1 | 4028 | 3 | Y | 50 | 49 | 1 | | | 10 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 5363 | X | 4170 | -0- | -1193 | -0- | 162 | 1 | 3953 | 3 | Y | 50 | 50 | 1 | | | 10 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *11 | 4620 | X | 3786 | -0- | -834 | -0- | 142 | 1 | 3579 | 3 | Y | 59 | 59 | 1 | | | 10 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 4557 | X | 3596 | -0- | -961 | -0- | 141 | 1 | 3372 | 3 | Y | 75 | 75 | 1 | | | 10 |
| | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,777 TOTAL CONDENSATE PROD: 623

SOAPE, A. C. GAS UNIT WELL #: 4 RRCID -> 101380 COMPL. DATE 07/23/1982 TOTAL DEPTH 9500 PERF. 8580 - 9357

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | GAS AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1554 | -0- | -182 | -0- | 64 | 1 | 1462 | 3 | Y | 25 | 26 | 0 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1524 | N | 1524 | -0- | -0- | -0- | 60 | 1 | 1435 | 3 | Y | 26 | 26 | 0 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1893 | N | 1893 | -0- | -0- | -0- | 73 | 1 | 1776 | 3 | Y | 40 | 38 | 0 | | | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2187 | N | 2187 | -0- | -0- | -0- | 87 | 1 | 2063 | 3 | Y | 34 | 33 | 0 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 2275 | N | 2275 | -0- | -0- | -0- | 87 | 1 | 2155 | 3 | Y | 30 | 30 | 0 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1998 | N | 1998 | -0- | -0- | -0- | 76 | 1 | 1889 | 3 | Y | 30 | 29 | 0 | 2 | 1 | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1836 | N | 1836 | -0- | -0- | -0- | 69 | 1 | 1732 | 3 | Y | 32 | 32 | 0 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 1985 | N | 1985 | -0- | -0- | -0- | 75 | 1 | 1878 | 3 | Y | 29 | 29 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 1685 | N | 1685 | -0- | -0- | -0- | 67 | 1 | 1588 | 3 | Y | 27 | 27 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1302 | N | 945 | -0- | -357 | -0- | 36 | 1 | 879 | 3 | Y | 27 | 27 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 2170 | N | 2170 | -0- | -0- | -0- | 81 | 1 | 2054 | 3 | Y | 32 | 32 | 1 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 2424 | N | 2424 | -0- | -0- | -0- | 95 | 1 | 2284 | 3 | Y | 41 | 41 | 1 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,476 TOTAL CONDENSATE PROD: 373

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 3 RRCID -> 104540 COMPL. DATE 03/07/1983 TOTAL DEPTH 9876 PERF. 8735 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 136 | -0- | 136 | 136 | 136 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 305 | X | 169 | -0- | -136 | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 170 | X | 170 | -0- | -0- | -0- | 170 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 120 | N | 63 | -0- | -57 | -0- | 63 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 73 | -0- | -51 | -0- | 73 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 741 TOTAL CONDENSATE PROD: -0-

BROWN, HERMAN GAS UNIT WELL #: 3 L RRCID -> 114153 COMPL. DATE 11/12/1984 TOTAL DEPTH 9600 PERF. 8603 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT #13 WELL #: 6 RRCID -> 114381 COMPL. DATE 12/09/1990 TOTAL DEPTH 9700 PERF. 8464 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1729 | N | 1729 | -0- | -0- | -0- | 1719 | 3 | 10 | 9 | Y | 9 | 9 | 0 | | | -0- |
| 02 | 1596 | X | 1596 | -0- | -0- | -0- | 1586 | 3 | 10 | 9 | Y | 9 | 9 | 0 | | | -0- |
| 03 | 1674 | X | 1617 | -0- | -57 | -0- | 1588 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 1 |
| 04 | 1680 | X | 1552 | -0- | -128 | -0- | 1527 | 3 | 25 | 9 | Y | 23 | 1 | 0 | 22 | 1 | 1 |
| 05 | 1767 | X | 1735 | -0- | -32 | -0- | 1710 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 1 |
| 06 | 1710 | X | 1705 | -0- | -5 | -0- | 1682 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 2 |
| 07 | 1767 | X | 1743 | -0- | -24 | -0- | 1718 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 08 | 1853 | N | 1853 | -0- | -0- | -0- | 1830 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 09 | 1599 | N | 1599 | -0- | -0- | -0- | 1579 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 10 | 1884 | N | 1884 | -0- | -0- | -0- | 1860 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 2 |
| *11 | 1813 | N | 1813 | -0- | -0- | -0- | 1787 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 2 |
| *12 | 1857 | N | 1857 | -0- | -0- | -0- | 1833 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 2 |

TOTAL GAS PROD: 20,683 TOTAL CONDENSATE PROD: 241

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J. T. GAS UNIT WELL #: 5 RRCID -> 114391 COMPL. DATE 12/09/1984 TOTAL DEPTH 9479 PERF. 8436 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1512 | N | 1512 | -0- | -0- | -0- | 60 | 1 | 1374 | 3 | Y | 71 | 72 | 0 | | | 9 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 1416 | N | 1416 | -0- | -0- | -0- | 53 | 1 | 1285 | 3 | Y | 71 | 72 | 0 | | | 8 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 1554 | N | 1554 | -0- | -0- | -0- | 59 | 1 | 1414 | 3 | Y | 74 | 73 | 0 | | | 9 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 1719 | N | 1719 | -0- | -0- | -0- | 68 | 1 | 1583 | 3 | Y | 62 | 61 | 0 | | | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 1717 | N | 1717 | -0- | -0- | -0- | 64 | 1 | 1592 | 3 | Y | 55 | 55 | 0 | | | 10 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1860 | -0- | -0- | -0- | 70 | 1 | 1727 | 3 | Y | 57 | 53 | 0 | 4 | 1 | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 1999 | N | 1999 | -0- | -0- | -0- | 74 | 1 | 1861 | 3 | Y | 58 | 59 | 0 | | | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 1964 | N | 1964 | -0- | -0- | -0- | 74 | 1 | 1832 | 3 | Y | 53 | 53 | 1 | | | 9 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 1959 | N | 1959 | -0- | -0- | -0- | 77 | 1 | 1827 | 3 | Y | 50 | 49 | 1 | | | 10 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2131 | N | 2131 | -0- | -0- | -0- | 81 | 1 | 1995 | 3 | Y | 50 | 50 | 1 | | | 10 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *11 | 2183 | N | 2183 | -0- | -0- | -0- | 80 | 1 | 2038 | 3 | Y | 59 | 59 | 1 | | | 10 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 1676 | N | 1676 | -0- | -0- | -0- | 63 | 1 | 1530 | 3 | Y | 75 | 75 | 1 | | | 10 |
| | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,690 TOTAL CONDENSATE PROD: 735

REED, W. M. GAS UNIT WELL #: 3 RRCID -> 114671 COMPL. DATE 01/05/1985 TOTAL DEPTH 9640 PERF. 8675 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2122 | -0- | -110 | -0- | 85 | 1 | 1961 | 3 | Y | 69 | 70 | 0 | | | 8 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 1765 | N | 1765 | -0- | -0- | -0- | 68 | 1 | 1620 | 3 | Y | 70 | 70 | 0 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1450 | -0- | -658 | -0- | 58 | 1 | 1390 | 3 | Y | 2 | 10 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2312 | N | 2312 | -0- | -0- | -0- | 95 | 1 | 2215 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2681 | N | 2681 | -0- | -0- | -0- | 106 | 1 | 2573 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2431 | N | 2431 | -0- | -0- | -0- | 96 | 1 | 2333 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2387 | N | 1893 | -0- | -494 | -0- | 72 | 1 | 1819 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2430 | N | 2430 | -0- | -0- | -0- | 95 | 1 | 2333 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2239 | N | 2239 | -0- | -0- | -0- | 91 | 1 | 2147 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2375 | N | 2375 | -0- | -0- | -0- | 93 | 1 | 2281 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2330 | N | 2330 | -0- | -0- | -0- | 88 | 1 | 2240 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2309 | N | 2309 | -0- | -0- | -0- | 93 | 1 | 2214 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,337 TOTAL CONDENSATE PROD: 157

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON, R. GAS UNIT WELL #: 4 RRCID -> 115139 COMPL. DATE 01/28/1985 TOTAL DEPTH 9600 PERF. 8641 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1215 | -0- | -955 | -0- | 51 | 1 | 1164 | 3 | Y | -0- | | | | | -0- |
| 02 | 1484 | X | 1140 | -0- | -344 | -0- | 46 | 1 | 1094 | 3 | Y | -0- | | | | | -0- |
| 03 | 1302 | X | 1172 | -0- | -130 | -0- | 45 | 1 | 1068 | 3 | Y | 54 | 47 | 0 | | | 7 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 1260 | X | 813 | -0- | -447 | -0- | 31 | 1 | 732 | 3 | Y | 45 | 45 | 0 | | | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 1302 | X | 1105 | -0- | -197 | -0- | 41 | 1 | 1020 | 3 | Y | 40 | 40 | 0 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 1230 | X | 651 | -0- | -579 | -0- | 24 | 1 | 581 | 3 | Y | 42 | 39 | 0 | 3 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 1721 | X | 1721 | -0- | -0- | -0- | 64 | 1 | 1610 | 3 | Y | 43 | 43 | 0 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 1625 | N | 1625 | -0- | -0- | -0- | 61 | 1 | 1522 | 3 | Y | 38 | 38 | 1 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1958 | N | 1958 | -0- | -0- | -0- | 78 | 1 | 1840 | 3 | Y | 36 | 36 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 1611 | N | 1611 | -0- | -0- | -0- | 61 | 1 | 1510 | 3 | Y | 36 | 36 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *11 | 1524 | N | 1524 | -0- | -0- | -0- | 56 | 1 | 1421 | 3 | Y | 43 | 43 | 1 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *12 | 1101 | N | 1101 | -0- | -0- | -0- | 41 | 1 | 999 | 3 | Y | 55 | 55 | 1 | | | 7 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,636 TOTAL CONDENSATE PROD: 432

WILCOTS, S.W. GAS UNIT WELL #: 3 RRCID -> 115702 COMPL. DATE 02/14/1997 TOTAL DEPTH 9710 PERF. 8801 - 9642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 263 | -0- | -16 | -0- | 5 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 6 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 03 | 253 | N | 253 | -0- | -0- | -0- | 5 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 223 | -0- | -17 | -0- | 5 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 238 | -0- | -41 | -0- | 5 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 212 | -0- | -28 | -0- | 3 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | -7 | -0- | 4 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 207 | -0- | -41 | -0- | 4 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 189 | -0- | -21 | -0- | 3 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 197 | -0- | -20 | -0- | 3 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| *11 | 210 | N | 190 | -0- | -20 | -0- | 3 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 3 | 1 | 184 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,608 TOTAL CONDENSATE PROD: -0-

ALLISON, G. T. GAS UNIT WELL #: 5 RRCID -> 116538 COMPL. DATE 05/23/2005 TOTAL DEPTH 9485 PERF. 8459 - 9249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 430 | -0- | -128 | -0- | 430 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 278 | -0- | -114 | -0- | 278 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 292 | -0- | -111 | -0- | 292 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 272 | -0- | -148 | -0- | 272 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 488 | -0- | -39 | -0- | 488 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,613 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 10 WELL #: 6 RRCID -> 116786 COMPL. DATE 11/12/1992 TOTAL DEPTH 9700 PERF. 8462 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2040 | -0- | -192 | -0- | 2001 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | | 1 |
| 02 | 1972 | N | 1972 | -0- | -0- | -0- | 1932 | 3 | 40 | 9 | Y | 36 | 36 | 0 | | | 1 |
| 03 | 2019 | N | 2019 | -0- | -0- | -0- | 1978 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 1890 | N | 1878 | -0- | -12 | -0- | 1850 | 3 | 28 | 9 | Y | 25 | 1 | 0 | 24 | 1 | 1 |
| 05 | 2090 | N | 2090 | -0- | -0- | -0- | 2062 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 1 |
| 06 | 2598 | N | 2598 | -0- | -0- | -0- | 2573 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 3 |
| 07 | 1990 | N | 1990 | -0- | -0- | -0- | 1962 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 08 | 1736 | N | 1735 | -0- | -1 | -0- | 1710 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 3 |
| 09 | 2106 | N | 2106 | -0- | -0- | -0- | 2085 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 10 | 2423 | N | 2423 | -0- | -0- | -0- | 2395 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 3 |
| *11 | 2188 | N | 2188 | -0- | -0- | -0- | 2158 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| *12 | 2414 | N | 2414 | -0- | -0- | -0- | 2388 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |

TOTAL GAS PROD: 25,453 TOTAL CONDENSATE PROD: 324

BOLES, A. M. WELL #: 4 RRCID -> 116862 COMPL. DATE 05/17/1985 TOTAL DEPTH 9590 PERF. 8610 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 111 | -0- | -13 | -0- | 4 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | X | 15 | -0- | -97 | -0- | 1 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 120 | X | 105 | -0- | -15 | -0- | 4 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| 05 | 124 | X | 24 | -0- | -100 | -0- | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 06 | 120 | X | 6 | -0- | -114 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 124 | X | 1 | -0- | -123 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 122 | N | 122 | -0- | -0- | -0- | 4 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| *12 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 403 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 12 WELL #: 5 RRCID -> 118237 COMPL. DATE 12/13/1992 TOTAL DEPTH 9655 PERF. 8454 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1327 | -0- | -161 | -0- | 1318 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 02 | 1232 | N | 469 | -0- | -763 | -0- | 467 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 03 | 1302 | N | 602 | -0- | -700 | -0- | 593 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 04 | 1521 | N | 1521 | -0- | -0- | -0- | 1513 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 05 | 1739 | N | 1739 | -0- | -0- | -0- | 1732 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 06 | 2685 | N | 2685 | -0- | -0- | -0- | 2678 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 07 | 2487 | N | 2487 | -0- | -0- | -0- | 2480 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 08 | 2533 | N | 2533 | -0- | -0- | -0- | 2527 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 2481 | N | 2481 | -0- | -0- | -0- | 2475 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 10 | 2449 | N | 2449 | -0- | -0- | -0- | 2442 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| *11 | 2276 | N | 2276 | -0- | -0- | -0- | 2269 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| *12 | 1956 | N | 1956 | -0- | -0- | -0- | 1949 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |

TOTAL GAS PROD: 22,525 TOTAL CONDENSATE PROD: 71

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, S.L. GAS UNIT WELL #: 3 RRCID -> 118243 COMPL. DATE 04/17/1986 TOTAL DEPTH 9700 PERF. 8782 - 9617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2806 | X | 2806 | -0- | -0- | -0- | 114 | 1 | 2583 | 3 | Y | 99 | 101 | 0 | | | 12 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2582 | -0- | -106 | -0- | 100 | 1 | 2371 | 3 | Y | 101 | 101 | 0 | | | 12 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2690 | -0- | -131 | -0- | 104 | 1 | 2490 | 3 | Y | 87 | 88 | 0 | | | 11 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 2730 | X | 2622 | -0- | -108 | -0- | 105 | 1 | 2437 | 3 | Y | 73 | 72 | 0 | | | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2829 | -0- | -54 | -0- | 108 | 1 | 2651 | 3 | Y | 64 | 64 | 0 | | | 12 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 2885 | X | 2885 | -0- | -0- | -0- | 111 | 1 | 2701 | 3 | Y | 66 | 62 | 0 | 5 | 1 | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 2982 | X | 2982 | -0- | -0- | -0- | 112 | 1 | 2794 | 3 | Y | 69 | 69 | 0 | | | 11 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2771 | -0- | -50 | -0- | 105 | 1 | 2598 | 3 | Y | 62 | 62 | 1 | | | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 2880 | X | 2620 | -0- | -260 | -0- | 105 | 1 | 2451 | 3 | Y | 58 | 58 | 1 | | | 11 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2729 | -0- | -247 | -0- | 105 | 1 | 2559 | 3 | Y | 59 | 59 | 1 | | | 11 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *11 | 2880 | X | 2501 | -0- | -379 | -0- | 93 | 1 | 2332 | 3 | Y | 69 | 69 | 1 | | | 11 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2745 | -0- | -231 | -0- | 106 | 1 | 2541 | 3 | Y | 89 | 88 | 1 | | | 12 |
| | | | | | | | 98 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,762 TOTAL CONDENSATE PROD: 896

CARTHAGE GAS UNIT NO. 14 WELL #: 6 RRCID -> 119415 COMPL. DATE 10/28/1992 TOTAL DEPTH 9700 PERF. 8442 - 8658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4432 | -0- | -683 | -0- | 4388 | 3 | 44 | 9 | Y | 40 | 40 | 0 | | | 1 |
| 02 | T. A. | | 5116 | -0- | 5116 | 5116 | 5070 | 3 | 46 | 9 | Y | 42 | 42 | 0 | | | 1 |
| 03 | T. A. | | 4191 | -0- | 4191 | 9307 | 4159 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 1 |
| 04 | T. A. | | 3627 | -0- | 3627 | 12934 | 3599 | 3 | 28 | 9 | Y | 25 | 1 | 0 | 24 | 1 | 1 |
| 05 | 17382 | X | 4448 | -0- | -12934 | -0- | 4419 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 1 |
| 06 | 5019 | X | 5019 | -0- | -0- | -0- | 4993 | 3 | 26 | 9 | Y | 24 | 22 | 1 | | | 3 |
| 07 | 5721 | X | 5721 | -0- | -0- | -0- | 5693 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 08 | 5498 | X | 5498 | -0- | -0- | -0- | 5473 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 3 |
| 09 | 5264 | X | 5264 | -0- | -0- | -0- | 5242 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 2 |
| 10 | 5735 | X | 5422 | -0- | -313 | -0- | 5393 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 3 |
| *11 | 5550 | X | 4738 | -0- | -812 | -0- | 4708 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| 12 | 5735 | X | 4146 | -0- | -1589 | -0- | 4118 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |

TOTAL GAS PROD: 57,622 TOTAL CONDENSATE PROD: 332

SOAPE, A.C. GAS UNIT WELL #: 5 RRCID -> 129885 COMPL. DATE 01/14/1989 TOTAL DEPTH 9900 PERF. 6464 - 9347

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 293 | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 18 WELL #: 2 RRCID -> 130072 COMPL. DATE 11/13/1992 TOTAL DEPTH 9700 PERF. 8476 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 700 | N | 700 | -0- | -0- | -0- | 674 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 1 |
| 05 | 671 | N | 671 | -0- | -0- | -0- | 645 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 1 |
| 06 | 492 | N | 492 | -0- | -0- | -0- | 468 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 2 |
| 07 | 491 | N | 491 | -0- | -0- | -0- | 463 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 3 |
| 08 | 682 | N | 469 | -0- | -213 | -0- | 446 | 3 | 23 | 9 | Y | 21 | 22 | 1 | | | 2 |
| 09 | 480 | N | 450 | -0- | -30 | -0- | 428 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 2 |
| 10 | 496 | N | 461 | -0- | -35 | -0- | 435 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 3 |
| *11 | 503 | N | 503 | -0- | -0- | -0- | 474 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| *12 | 546 | N | 546 | -0- | -0- | -0- | 520 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |

TOTAL GAS PROD: 7,147 TOTAL CONDENSATE PROD: 210

CARTHAGE GAS UNIT NO. 15 WELL #: 6 RRCID -> 130088 COMPL. DATE 08/31/2001 TOTAL DEPTH 9700 PERF. 8379 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 926 | -0- | -66 | -0- | 916 | 3 | 10 | 9 | Y | 9 | 9 | 0 | | | -0- |
| 02 | 840 | N | 774 | -0- | -66 | -0- | 764 | 3 | 10 | 9 | Y | 9 | 9 | 0 | | | -0- |
| 03 | 930 | N | 871 | -0- | -59 | -0- | 832 | 3 | 39 | 9 | Y | 35 | 34 | 1 | | | 1 |
| 04 | 900 | N | 877 | -0- | -23 | -0- | 843 | 3 | 34 | 9 | Y | 31 | 1 | 0 | 30 | 1 | 1 |
| 05 | 906 | N | 906 | -0- | -0- | -0- | 872 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 1 |
| 06 | 908 | N | 908 | -0- | -0- | -0- | 877 | 3 | 31 | 9 | Y | 28 | 26 | 1 | | | 3 |
| 07 | 899 | N | 854 | -0- | -45 | -0- | 820 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 3 |
| 08 | 938 | N | 938 | -0- | -0- | -0- | 907 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 3 |
| 09 | 881 | N | 881 | -0- | -0- | -0- | 853 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 10 | 958 | N | 958 | -0- | -0- | -0- | 925 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| *11 | 774 | N | 774 | -0- | -0- | -0- | 738 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 3 |
| *12 | 1140 | N | 1140 | -0- | -0- | -0- | 1107 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |

TOTAL GAS PROD: 10,807 TOTAL CONDENSATE PROD: 320

SOAPE, A.C. GAS UNIT WELL #: 6 RRCID -> 130210 COMPL. DATE 03/01/1989 TOTAL DEPTH 9846 PERF. 8493 - 9353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W.M. GAS UNIT WELL #: 5 RRCID -> 130628 COMPL. DATE 04/14/1989 TOTAL DEPTH 9960 PERF. 8674 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3004 | -0- | -189 | -0- | 123 | 1 | 2828 | 3 | Y | 48 | 49 | 0 | | | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2982 | -0- | -70 | -0- | 118 | 1 | 2811 | 3 | Y | 48 | 48 | 0 | | | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 3278 | X | 3278 | -0- | -0- | -0- | 130 | 1 | 3126 | 3 | Y | 20 | 23 | 0 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3013 | X | 3013 | -0- | -0- | -0- | 123 | 1 | 2871 | 3 | Y | 17 | 17 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3317 | X | 3255 | -0- | -62 | -0- | 128 | 1 | 3110 | 3 | Y | 15 | 15 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3210 | X | 3107 | -0- | -103 | -0- | 122 | 1 | 2968 | 3 | Y | 15 | 14 | 0 | 1 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3317 | X | 3071 | -0- | -246 | -0- | 118 | 1 | 2935 | 3 | Y | 16 | 16 | 0 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 3078 | X | 3078 | -0- | -0- | -0- | 119 | 1 | 2944 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2945 | X | 2945 | -0- | -0- | -0- | 120 | 1 | 2811 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2967 | X | 2967 | -0- | -0- | -0- | 117 | 1 | 2835 | 3 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 2621 | X | 2621 | -0- | -0- | -0- | 99 | 1 | 2504 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 2963 | X | 2963 | -0- | -0- | -0- | 118 | 1 | 2823 | 3 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,284 TOTAL CONDENSATE PROD: 256

BREWSTER, J. T. GAS UNIT WELL #: 6 RRCID -> 131123 COMPL. DATE 01/06/2004 TOTAL DEPTH 9850 PERF. 8475 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 552 | N | 552 | -0- | -0- | -0- | 18 | 1 | 413 | 3 | N | 110 | 112 | 0 | | | 13 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 13 | 1 | 317 | 3 | N | 112 | 112 | 0 | | | 13 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 6 | 1 | 158 | 3 | N | 114 | 113 | 0 | | | 14 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 1004 | N | 1004 | -0- | -0- | -0- | 37 | 1 | 901 | 3 | N | 60 | 64 | 0 | | | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 1009 | N | 1009 | -0- | -0- | -0- | 37 | 1 | 914 | 3 | N | 53 | 53 | 0 | | | 10 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 8 | 1 | 199 | 3 | N | 54 | 51 | 0 | 4 | 1 | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 11 | 1 | 266 | 3 | N | 57 | 57 | 0 | | | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 86 | N | 86 | -0- | -0- | -0- | 1 | 1 | 29 | 3 | N | 51 | 51 | 1 | | | 9 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 58 | N | 58 | -0- | -0- | -0- | 5 | 3 | 53 | 9 | N | 48 | 48 | 1 | | | 9 |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 1 | 1 | 35 | 3 | N | 48 | 48 | 1 | | | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *11 | 66 | N | 66 | -0- | -0- | -0- | 3 | 3 | 63 | 9 | N | 57 | 57 | 1 | | | 9 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | 9 | 1 | | | -0- |

TOTAL GAS PROD: 4,212 TOTAL CONDENSATE PROD: 764

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 7 RRCID -> 131169 COMPL. DATE 06/13/1989 TOTAL DEPTH 9800 PERF. 8495 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2032 | N | 2032 | -0- | -0- | -0- | 47 | 1 | 1970 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1806 | N | 1806 | -0- | -0- | -0- | 38 | 1 | 1753 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2011 | N | 2011 | -0- | -0- | -0- | 44 | 1 | 1952 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1578 | -0- | -402 | -0- | 26 | 1 | 1539 | 3 | Y | 12 | 12 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2179 | N | 2179 | -0- | -0- | -0- | 42 | 1 | 2125 | 3 | Y | 11 | 11 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1692 | -0- | -258 | -0- | 34 | 1 | 1646 | 3 | Y | 11 | 10 | 0 | 1 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2109 | N | 2109 | -0- | -0- | -0- | 46 | 1 | 2051 | 3 | Y | 11 | 11 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2865 | N | 2865 | -0- | -0- | -0- | 66 | 1 | 2788 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3129 | -0- | 129 | 129 | 64 | 1 | 3054 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2855 | N | 2726 | -0- | -129 | -0- | 56 | 1 | 2659 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 2388 | N | 2388 | -0- | -0- | -0- | 48 | 1 | 2328 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 2936 | X | 2936 | -0- | -0- | -0- | 49 | 1 | 2872 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,451 TOTAL CONDENSATE PROD: 142

CARTHAGE GAS UNIT 6A WELL #: 3 RRCID -> 132213 COMPL. DATE 08/31/2001 TOTAL DEPTH 10025 PERF. 8700 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4712 | -0- | -0- | -0- | 4684 | 3 | 28 | 9 | Y | 25 | 22 | 1 | | | 9 |
| 02 | 4024 | X | 4024 | -0- | -0- | -0- | 3999 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 9 |
| 03 | 3813 | X | 3403 | -0- | -410 | -0- | 3370 | 3 | 33 | 9 | Y | 30 | 34 | 1 | | | 5 |
| 04 | 3690 | X | 3477 | -0- | -213 | -0- | 3446 | 3 | 31 | 9 | Y | 28 | 23 | 1 | | | 10 |
| 05 | 4122 | X | 4122 | -0- | -0- | -0- | 4092 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 14 |
| 06 | 3849 | X | 3849 | -0- | -0- | -0- | 3821 | 3 | 28 | 9 | Y | 25 | 37 | 1 | | | 2 |
| 07 | 3813 | X | 3222 | -0- | -591 | -0- | 3196 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 2 |
| 08 | 4123 | X | 4002 | -0- | -121 | -0- | 3973 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 3 |
| 09 | 3990 | X | 3265 | -0- | -725 | -0- | 3241 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 2 |
| 10 | 4123 | X | 3791 | -0- | -332 | -0- | 3762 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 3 |
| *11 | 3870 | X | 3704 | -0- | -166 | -0- | 3674 | 3 | 30 | 9 | Y | 27 | 24 | 1 | | | 6 |
| *12 | 4587 | X | 4587 | -0- | -0- | -0- | 4559 | 3 | 28 | 9 | Y | 25 | 13 | 1 | | | 18 |

TOTAL GAS PROD: 46,158 TOTAL CONDENSATE PROD: 308

BURNETT BROTHERS WELL #: 19 RRCID -> 132426 COMPL. DATE 08/06/2001 TOTAL DEPTH 9670 PERF. 8358 - 8456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | -0- | -0- | 593 | 3 | 23 | 9 | Y | 21 | 21 | 0 | | | 1 |
| 02 | 700 | N | 470 | -0- | -230 | -0- | 447 | 3 | 23 | 9 | Y | 21 | 21 | 0 | | | 1 |
| 03 | 597 | N | 597 | -0- | -0- | -0- | 573 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 1 |
| 04 | 839 | N | 839 | -0- | -0- | -0- | 798 | 3 | 41 | 9 | Y | 37 | 1 | 0 | 36 | 1 | 1 |
| 05 | 728 | N | 728 | -0- | -0- | -0- | 686 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 1 |
| 06 | 623 | N | 623 | -0- | -0- | -0- | 584 | 3 | 39 | 9 | Y | 35 | 32 | 1 | | | 4 |
| 07 | 775 | N | 722 | -0- | -53 | -0- | 681 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 4 |
| 08 | 783 | N | 783 | -0- | -0- | -0- | 746 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 09 | 761 | N | 761 | -0- | -0- | -0- | 728 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 4 |
| 10 | 865 | N | 865 | -0- | -0- | -0- | 825 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 4 |
| *11 | 863 | N | 863 | -0- | -0- | -0- | 819 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 4 |
| *12 | 868 | N | 868 | -0- | -0- | -0- | 827 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 4 |

TOTAL GAS PROD: 8,735 TOTAL CONDENSATE PROD: 388

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 18 RRCID -> 132433 COMPL. DATE 10/12/1989 TOTAL DEPTH 9680 PERF. 8544 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1021 | N | 1021 | -0- | -0- | -0- | 964 | 3 | 57 | 9 | Y | 52 | 52 | 0 | | | 2 |
| 02 | 840 | N | 487 | -0- | -353 | -0- | 428 | 3 | 59 | 9 | Y | 54 | 54 | 0 | | | 2 |
| 03 | 561 | N | 561 | -0- | -0- | -0- | 500 | 3 | 61 | 9 | Y | 55 | 55 | 1 | | | 2 |
| 04 | 990 | N | 985 | -0- | -5 | -0- | 920 | 3 | 65 | 9 | Y | 59 | 2 | 0 | 57 | 1 | 2 |
| 05 | 1216 | N | 1216 | -0- | -0- | -0- | 1150 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 2 |
| 06 | 867 | N | 867 | -0- | -0- | -0- | 806 | 3 | 61 | 9 | Y | 55 | 51 | 1 | | | 6 |
| 07 | 1132 | N | 1132 | -0- | -0- | -0- | 1067 | 3 | 65 | 9 | Y | 59 | 59 | 1 | | | 6 |
| 08 | 1209 | N | 1164 | -0- | -45 | -0- | 1105 | 3 | 59 | 9 | Y | 54 | 54 | 1 | | | 6 |
| 09 | 870 | N | 737 | -0- | -133 | -0- | 684 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 6 |
| 10 | 1147 | N | 727 | -0- | -420 | -0- | 663 | 3 | 64 | 9 | Y | 58 | 58 | 1 | | | 6 |
| *11 | 1140 | N | 970 | -0- | -170 | -0- | 900 | 3 | 70 | 9 | Y | 64 | 64 | 1 | | | 6 |
| *12 | 1082 | N | 1082 | -0- | -0- | -0- | 1018 | 3 | 64 | 9 | Y | 58 | 58 | 1 | | | 6 |

TOTAL GAS PROD: 10,949 TOTAL CONDENSATE PROD: 676

BROWN, HERMAN GAS UNIT WELL #: 4 RRCID -> 132545 COMPL. DATE 10/27/1989 TOTAL DEPTH 9870 PERF. 8600 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1920 | -0- | -281 | -0- | 81 | 1 | 1839 | 3 | Y | -0- | | | | | -0- |
| 02 | 1254 | N | 1254 | -0- | -0- | -0- | 50 | 1 | 1204 | 3 | Y | -0- | | | | | -0- |
| 03 | 2079 | N | 2079 | -0- | -0- | -0- | 82 | 1 | 1990 | 3 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1602 | N | 1602 | -0- | -0- | -0- | 65 | 1 | 1531 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1526 | N | 1526 | -0- | -0- | -0- | 60 | 1 | 1460 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1404 | N | 1404 | -0- | -0- | -0- | 55 | 1 | 1345 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1569 | N | 1569 | -0- | -0- | -0- | 60 | 1 | 1503 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1366 | -0- | -153 | -0- | 52 | 1 | 1310 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1194 | -0- | -216 | -0- | 48 | 1 | 1142 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1435 | -0- | -146 | -0- | 56 | 1 | 1375 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 1572 | N | 1572 | -0- | -0- | -0- | 59 | 1 | 1507 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1442 | N | 1442 | -0- | -0- | -0- | 57 | 1 | 1378 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,363 TOTAL CONDENSATE PROD: 48

HICKS, O. B. GAS UNIT WELL #: 5 T RRCID -> 132714 COMPL. DATE 11/08/1989 TOTAL DEPTH 9660 PERF. 8480 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 83 | -0- | -72 | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 31 | -0- | -119 | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | 10 | -0- | -145 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 43 | -0- | -47 | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2912 | N | 2912 | -0- | -0- | -0- | 2912 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,913 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, HERMAN GAS UNIT WELL #: 5-L RRCID -> 132715 COMPL. DATE 11/12/1989 TOTAL DEPTH 9875 PERF. 8547 - 9389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS, O. B. GAS UNIT WELL #: 6 RRCID -> 133067 COMPL. DATE 12/05/1989 TOTAL DEPTH 9775 PERF. 8486 - 9500

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 976 | -0- | -233 | -0- | 961 | 3 | 15 | 9 | Y | 14 | 8 | 1 | | | 12 |
| 02 | T. A. | | 845 | -0- | 845 | 845 | 842 | 3 | 3 | 9 | Y | 3 | 8 | 1 | | | 7 |
| 03 | T. A. | | 2161 | -0- | 2161 | 3006 | 2153 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 04 | T. A. | | 3257 | -0- | 3257 | 6263 | 3223 | 3 | 34 | 9 | Y | 31 | 18 | 1 | | | 19 |
| 05 | 9386 | X | 3123 | -0- | -6263 | -0- | 3025 | 3 | 98 | 9 | Y | 89 | 53 | 1 | | | 55 |
| 06 | 2613 | X | 2613 | -0- | -0- | -0- | 2600 | 3 | 13 | 9 | Y | 12 | 27 | 1 | | | 40 |
| 07 | 2790 | X | 2485 | -0- | -305 | -0- | 2426 | 3 | 59 | 9 | Y | 54 | 55 | 1 | | | 39 |
| 08 | 2790 | X | 2344 | -0- | -446 | -0- | 2297 | 3 | 47 | 9 | Y | 43 | 54 | 1 | | | 28 |
| 09 | 2700 | X | 2685 | -0- | -15 | -0- | 2634 | 3 | 51 | 9 | Y | 46 | 27 | 1 | | | 47 |
| 10 | 2790 | X | 2582 | -0- | -208 | -0- | 2543 | 3 | 39 | 9 | Y | 35 | 54 | 1 | | | 28 |
| 11 | 2610 | X | 1540 | -0- | -1070 | -0- | 1473 | 3 | 67 | 9 | Y | 61 | 55 | 1 | | | 34 |
| 12 | 2790 | X | 2472 | -0- | -318 | -0- | 2410 | 3 | 62 | 9 | Y | 56 | 55 | 1 | | | 35 |

TOTAL GAS PROD: 27,083 TOTAL CONDENSATE PROD: 451

ALLISON, G.T. GAS UNIT WELL #: 6 RRCID -> 133072 COMPL. DATE 12/15/1989 TOTAL DEPTH 9800 PERF. 8538 - 9254

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 264 | -0- | -15 | -0- | 6 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 02 | 235 | N | 235 | -0- | -0- | -0- | 5 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 6 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 253 | -0- | -17 | -0- | 4 | 1 | 249 | 3 | Y | -0- | | | | | -0- |
| 05 | 301 | N | 301 | -0- | -0- | -0- | 7 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 5 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 246 | -0- | -2 | -0- | 5 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 6 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 5 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 235 | -0- | -13 | -0- | 4 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| *11 | 240 | N | 237 | -0- | -3 | -0- | 5 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 240 | -0- | -8 | -0- | 4 | 1 | 236 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,018 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, S.L. GAS UNIT WELL #: 5 RRCID -> 133308 COMPL. DATE 12/14/1989 TOTAL DEPTH 9850 PERF. 8771 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1002 | N | 1002 | -0- | -0- | -0- | 42 | 1 | 960 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 973 | -0- | 973 | 973 | 39 | 1 | 934 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 804 | -0- | 804 | 1777 | 32 | 1 | 772 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | 519 | -0- | 519 | 2296 | 21 | 1 | 498 | 3 | Y | -0- | | | | | -0- |
| 05 | 2898 | X | 602 | -0- | -2296 | -0- | 23 | 1 | 579 | 3 | Y | -0- | | | | | -0- |
| 06 | 571 | X | 571 | -0- | -0- | -0- | 22 | 1 | 549 | 3 | Y | -0- | | | | | -0- |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 22 | 1 | 555 | 3 | Y | -0- | | | | | -0- |
| 08 | 1376 | N | 1376 | -0- | -0- | -0- | 54 | 1 | 1322 | 3 | Y | -0- | | | | | -0- |
| 09 | 1185 | N | 1185 | -0- | -0- | -0- | 48 | 1 | 1137 | 3 | Y | -0- | | | | | -0- |
| 10 | 715 | N | 715 | -0- | -0- | -0- | 28 | 1 | 687 | 3 | Y | -0- | | | | | -0- |
| *11 | 1320 | N | 586 | -0- | -734 | -0- | 22 | 1 | 564 | 3 | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 463 | -0- | -777 | -0- | 18 | 1 | 445 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,373 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 3-A WELL #: 4 RRCID -> 133477 COMPL. DATE 01/25/1990 TOTAL DEPTH 9870 PERF. 8640 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3527 | -0- | -503 | -0- | 3497 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 6 |
| 02 | 3780 | X | 3465 | -0- | -315 | -0- | 3435 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 7 |
| 03 | 4185 | X | 3844 | -0- | -341 | -0- | 3812 | 3 | 32 | 9 | Y | 29 | 25 | 1 | | | 11 |
| 04 | 4050 | X | 3145 | -0- | -905 | -0- | 3130 | 3 | 15 | 9 | Y | 14 | 20 | 1 | | | 5 |
| 05 | 4092 | X | 3773 | -0- | -319 | -0- | 3752 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 5 |
| 06 | 3720 | X | 3423 | -0- | -297 | -0- | 3402 | 3 | 21 | 9 | Y | 19 | 22 | 1 | | | 2 |
| 07 | 3844 | X | 3118 | -0- | -726 | -0- | 3100 | 3 | 18 | 9 | Y | 16 | 11 | 1 | | | 7 |
| 08 | 3796 | X | 3796 | -0- | -0- | -0- | 3776 | 3 | 20 | 9 | Y | 18 | 11 | 1 | | | 14 |
| 09 | 3602 | X | 3602 | -0- | -0- | -0- | 3590 | 3 | 12 | 9 | Y | 11 | 21 | 1 | | | 4 |
| 10 | 3766 | X | 3766 | -0- | -0- | -0- | 3753 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 7 |
| *11 | 3790 | X | 3790 | -0- | -0- | -0- | 3777 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 10 |
| *12 | 3869 | X | 3869 | -0- | -0- | -0- | 3855 | 3 | 14 | 9 | Y | 13 | 18 | 1 | | | 5 |

TOTAL GAS PROD: 43,118 TOTAL CONDENSATE PROD: 217

HARRISON, R. GAS UNIT WELL #: 5 RRCID -> 133481 COMPL. DATE 01/23/1990 TOTAL DEPTH 9910 PERF. 8650 - 9797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2147 | -0- | -1015 | -0- | 89 | 1 | 2008 | 3 | Y | 45 | 46 | 0 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 2800 | X | 1581 | -0- | -1219 | -0- | 60 | 1 | 1470 | 3 | Y | 46 | 46 | 0 | | | 5 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2119 | -0- | -981 | -0- | 83 | 1 | 2004 | 3 | Y | 29 | 30 | 0 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 2400 | X | 2096 | -0- | -304 | -0- | 84 | 1 | 1987 | 3 | Y | 23 | 23 | 0 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2480 | X | 1960 | -0- | -520 | -0- | 76 | 1 | 1861 | 3 | Y | 21 | 21 | 0 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2070 | X | 1997 | -0- | -73 | -0- | 76 | 1 | 1898 | 3 | Y | 21 | 20 | 0 | 1 | 1 | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 2339 | X | 2339 | -0- | -0- | -0- | 89 | 1 | 2226 | 3 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2347 | N | 2347 | -0- | -0- | -0- | 89 | 1 | 2236 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2107 | N | 2107 | -0- | -0- | -0- | 85 | 1 | 2001 | 3 | Y | 19 | 19 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2325 | N | 1962 | -0- | -363 | -0- | 76 | 1 | 1865 | 3 | Y | 19 | 19 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 2280 | N | 1769 | -0- | -511 | -0- | 66 | 1 | 1679 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1968 | -0- | -202 | -0- | 77 | 1 | 1859 | 3 | Y | 29 | 29 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,392 TOTAL CONDENSATE PROD: 316

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BOLES, A.M. GAS UNIT WELL #: 5 RRCID -> 134419 COMPL. DATE 03/17/1990 TOTAL DEPTH 9986 PERF. 8693 - 9491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3156 | -0- | -998 | -0- | 129 | 1 | 2946 | 3 | Y | 74 | 75 | 0 | | | 9 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 3752 | X | 2497 | -0- | -1255 | -0- | 97 | 1 | 2317 | 3 | Y | 75 | 75 | 0 | | | 9 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 4026 | X | 4026 | -0- | -0- | -0- | 158 | 1 | 3776 | 3 | Y | 84 | 82 | 0 | | | 11 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 3747 | X | 3747 | -0- | -0- | -0- | 150 | 1 | 3521 | 3 | Y | 69 | 69 | 0 | | | 11 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 3955 | X | 3955 | -0- | -0- | -0- | 151 | 1 | 3736 | 3 | Y | 62 | 62 | 0 | | | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 3900 | X | 3835 | -0- | -65 | -0- | 148 | 1 | 3617 | 3 | Y | 64 | 60 | 0 | 4 | 1 | 11 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 4030 | X | 3846 | -0- | -184 | -0- | 144 | 1 | 3628 | 3 | Y | 67 | 67 | 0 | | | 11 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 4030 | X | 2712 | -0- | -1318 | -0- | 102 | 1 | 2544 | 3 | Y | 60 | 60 | 1 | | | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 3840 | X | 2762 | -0- | -1078 | -0- | 112 | 1 | 2588 | 3 | Y | 56 | 56 | 1 | | | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 3968 | X | 3572 | -0- | -396 | -0- | 139 | 1 | 3371 | 3 | Y | 56 | 56 | 1 | | | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *11 | 3840 | X | 3765 | -0- | -75 | -0- | 140 | 1 | 3551 | 3 | Y | 67 | 67 | 1 | | | 11 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3814 | -0- | -30 | -0- | 150 | 1 | 3570 | 3 | Y | 85 | 85 | 1 | | | 11 |
| | | | | | | | 94 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,687 TOTAL CONDENSATE PROD: 819

BOLES, A.M. GAS UNIT WELL #: 6 RRCID -> 134477 COMPL. DATE 03/29/1990 TOTAL DEPTH 9760 PERF. 8650 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS, O. B. GAS UNIT WELL #: 7 RRCID -> 134943 COMPL. DATE 05/01/1990 TOTAL DEPTH 9700 PERF. 8375 - 9489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1159 | -0- | -236 | -0- | 1135 | 3 | 24 | 9 | Y | 22 | 13 | 1 | | | 20 |
| 02 | 1288 | N | 805 | -0- | -483 | -0- | 799 | 3 | 6 | 9 | Y | 5 | 13 | 1 | | | 12 |
| 03 | 1364 | N | 1177 | -0- | -187 | -0- | 1165 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 10 |
| 04 | 1870 | N | 1870 | -0- | -0- | -0- | 1850 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 11 |
| 05 | 2863 | N | 2863 | -0- | -0- | -0- | 2863 | 3 | | | Y | -0- | 11 | 1 | | | -0- |
| 06 | 2346 | N | 2346 | -0- | -0- | -0- | 2346 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2747 | N | 2747 | -0- | -0- | -0- | 2747 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2798 | N | 2798 | -0- | -0- | -0- | 2798 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2744 | N | 2744 | -0- | -0- | -0- | 2744 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3157 | -0- | 57 | 57 | 3157 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2988 | -0- | -12 | 45 | 2988 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 3184 | -0- | 84 | 129 | 3184 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,838 TOTAL CONDENSATE PROD: 56

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, S.L. GAS UNIT WELL #: 6 RRCID -> 135122 COMPL. DATE 05/03/1990 TOTAL DEPTH 9812 PERF. 8743 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2321 | -0- | -314 | -0- | 95 | 1 | 2173 | 3 | Y | 48 | 49 | 0 | | | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 2280 | N | 2280 | -0- | -0- | -0- | 89 | 1 | 2138 | 3 | Y | 48 | 48 | 0 | | | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 2201 | N | 843 | -0- | -1358 | -0- | 30 | 1 | 759 | 3 | Y | 49 | 49 | 0 | | | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 2446 | N | 2446 | -0- | -0- | -0- | 97 | 1 | 2250 | 3 | Y | 90 | 81 | 0 | | | 15 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 05 | 2376 | N | 2376 | -0- | -0- | -0- | 88 | 1 | 2200 | 3 | Y | 80 | 80 | 0 | | | 15 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 06 | 1532 | N | 1532 | -0- | -0- | -0- | 56 | 1 | 1386 | 3 | Y | 82 | 77 | 0 | 6 | 1 | 14 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 2232 | N | 2034 | -0- | -198 | -0- | 74 | 1 | 1865 | 3 | Y | 86 | 86 | 0 | | | 14 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 2542 | X | 1841 | -0- | -701 | -0- | 68 | 1 | 1688 | 3 | Y | 77 | 77 | 1 | | | 14 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 2460 | X | 1826 | -0- | -634 | -0- | 71 | 1 | 1676 | 3 | Y | 72 | 72 | 1 | | | 14 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 2387 | X | 2060 | -0- | -327 | -0- | 78 | 1 | 1902 | 3 | Y | 73 | 73 | 1 | | | 14 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *11 | 1980 | X | 1487 | -0- | -493 | -0- | 52 | 1 | 1340 | 3 | Y | 86 | 86 | 1 | | | 14 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 2046 | X | 1693 | -0- | -353 | -0- | 63 | 1 | 1510 | 3 | Y | 109 | 109 | 1 | | | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,739 TOTAL CONDENSATE PROD: 900

BREWSTER, J. T. GAS UNIT WELL #: 10 RRCID -> 135748 COMPL. DATE 07/03/1990 TOTAL DEPTH 9775 PERF. 8535 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1717 | N | 1717 | -0- | -0- | -0- | 71 | 1 | 1613 | 3 | Y | 30 | 30 | 0 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1478 | N | 1478 | -0- | -0- | -0- | 58 | 1 | 1388 | 3 | Y | 29 | 30 | 0 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1634 | N | 1634 | -0- | -0- | -0- | 64 | 1 | 1534 | 3 | Y | 33 | 32 | 0 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2072 | N | 2072 | -0- | -0- | -0- | 83 | 1 | 1958 | 3 | Y | 28 | 27 | 0 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2389 | N | 2389 | -0- | -0- | -0- | 93 | 1 | 2270 | 3 | Y | 24 | 24 | 0 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1338 | N | 1338 | -0- | -0- | -0- | 51 | 1 | 1261 | 3 | Y | 24 | 23 | 0 | 2 | 1 | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2099 | N | 2099 | -0- | -0- | -0- | 79 | 1 | 1991 | 3 | Y | 26 | 26 | 0 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3111 | -0- | 11 | 11 | 120 | 1 | 2966 | 3 | Y | 23 | 23 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 2961 | N | 2950 | -0- | -11 | -0- | 120 | 1 | 2806 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2776 | N | 2776 | -0- | -0- | -0- | 109 | 1 | 2643 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 2762 | N | 2762 | -0- | -0- | -0- | 104 | 1 | 2629 | 3 | Y | 26 | 26 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 2728 | N | 2728 | -0- | -0- | -0- | 108 | 1 | 2584 | 3 | Y | 33 | 33 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,054 TOTAL CONDENSATE PROD: 320

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A. C. GAS UNIT WELL #: 7 RRCID -> 135833 COMPL. DATE 08/23/1990 TOTAL DEPTH 9800 PERF. 8688 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6352 | X | 6352 | -0- | -0- | -0- | 266 | 1 | 6086 | 3 | Y | -0- | | | | | -0- |
| 02 | 5046 | X | 5046 | -0- | -0- | -0- | 202 | 1 | 4844 | 3 | Y | -0- | | | | | -0- |
| 03 | 5514 | X | 5514 | -0- | -0- | -0- | 219 | 1 | 5240 | 3 | Y | 50 | 44 | 0 | | | 6 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 5797 | X | 5797 | -0- | -0- | -0- | 234 | 1 | 5516 | 3 | Y | 43 | 42 | 0 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 6855 | X | 6855 | -0- | -0- | -0- | 264 | 1 | 6549 | 3 | Y | 38 | 38 | 0 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 6777 | X | 6777 | -0- | -0- | -0- | 264 | 1 | 6470 | 3 | Y | 39 | 36 | 0 | 3 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 6026 | X | 6026 | -0- | -0- | -0- | 229 | 1 | 5753 | 3 | Y | 40 | 40 | 0 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 5294 | X | 5294 | -0- | -0- | -0- | 203 | 1 | 5051 | 3 | Y | 36 | 36 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 4740 | X | 4280 | -0- | -460 | -0- | 173 | 1 | 4070 | 3 | Y | 34 | 34 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 4898 | X | 4585 | -0- | -313 | -0- | 179 | 1 | 4369 | 3 | Y | 34 | 34 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *11 | 4740 | X | 3778 | -0- | -962 | -0- | 141 | 1 | 3592 | 3 | Y | 41 | 41 | 1 | | | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 4898 | X | 4183 | -0- | -715 | -0- | 165 | 1 | 3961 | 3 | Y | 52 | 52 | 1 | | | 7 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,487 TOTAL CONDENSATE PROD: 407

HARRISON, R. GAS UNIT WELL #: 6 RRCID -> 136109 COMPL. DATE 02/10/1990 TOTAL DEPTH 9927 PERF. 8679 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 416 | -0- | -173 | -0- | 18 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| 02 | 652 | N | 652 | -0- | -0- | -0- | 26 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| 03 | 3010 | N | 3010 | -0- | -0- | -0- | 120 | 1 | 2890 | 3 | Y | -0- | | | | | -0- |
| 04 | 2426 | N | 2426 | -0- | -0- | -0- | 100 | 1 | 2326 | 3 | Y | -0- | | | | | -0- |
| 05 | 2250 | N | 2250 | -0- | -0- | -0- | 87 | 1 | 2163 | 3 | Y | -0- | | | | | -0- |
| 06 | 1295 | N | 1295 | -0- | -0- | -0- | 50 | 1 | 1245 | 3 | Y | -0- | | | | | -0- |
| 07 | 1206 | N | 1206 | -0- | -0- | -0- | 47 | 1 | 1159 | 3 | Y | -0- | | | | | -0- |
| 08 | 1176 | N | 1176 | -0- | -0- | -0- | 45 | 1 | 1131 | 3 | Y | -0- | | | | | -0- |
| 09 | 777 | N | 777 | -0- | -0- | -0- | 32 | 1 | 745 | 3 | Y | -0- | | | | | -0- |
| 10 | 925 | N | 925 | -0- | -0- | -0- | 36 | 1 | 889 | 3 | Y | -0- | | | | | -0- |
| *11 | 1273 | N | 1273 | -0- | -0- | -0- | 48 | 1 | 1225 | 3 | Y | -0- | | | | | -0- |
| *12 | 1060 | N | 1060 | -0- | -0- | -0- | 42 | 1 | 1018 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,466 TOTAL CONDENSATE PROD: -0-

BOLES, A. M. GAS UNIT WELL #: 7 RRCID -> 136302 COMPL. DATE 07/29/1990 TOTAL DEPTH 9700 PERF. 8646 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 178 | -0- | -39 | -0- | 7 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 156 | -0- | -12 | -0- | 6 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 169 | -0- | -17 | -0- | 7 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 108 | -0- | -72 | -0- | 4 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 110 | -0- | -76 | -0- | 4 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 50 | -0- | -100 | -0- | 2 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 46 | -0- | -78 | -0- | 2 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 103 | -0- | -21 | -0- | 4 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 09 | 177 | N | 177 | -0- | -0- | -0- | 7 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 10 | 179 | N | 179 | -0- | -0- | -0- | 7 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| *11 | 191 | N | 191 | -0- | -0- | -0- | 7 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| *12 | 200 | N | 200 | -0- | -0- | -0- | 8 | 1 | 192 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,667 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON, R. GAS UNIT WELL #: 7 RRCID -> 136318 COMPL. DATE 09/12/1990 TOTAL DEPTH 9984 PERF. 9783 - 8961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 981 | -0- | -693 | -0- | 38 | 1 | 924 | 3 | Y | 17 | 17 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1677 | N | 1677 | -0- | -0- | -0- | 66 | 1 | 1592 | 3 | Y | 17 | 17 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1701 | N | 1701 | -0- | -0- | -0- | 66 | 1 | 1593 | 3 | Y | 38 | 35 | 0 | | | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 1525 | N | 1525 | -0- | -0- | -0- | 61 | 1 | 1430 | 3 | Y | 31 | 31 | 0 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 2135 | N | 2135 | -0- | -0- | -0- | 82 | 1 | 2022 | 3 | Y | 28 | 28 | 0 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2033 | N | 2033 | -0- | -0- | -0- | 78 | 1 | 1923 | 3 | Y | 29 | 27 | 0 | 2 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1867 | N | 1867 | -0- | -0- | -0- | 70 | 1 | 1764 | 3 | Y | 30 | 30 | 0 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 1848 | N | 1848 | -0- | -0- | -0- | 70 | 1 | 1748 | 3 | Y | 27 | 27 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2077 | N | 2077 | -0- | -0- | -0- | 83 | 1 | 1966 | 3 | Y | 25 | 25 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1980 | N | 1980 | -0- | -0- | -0- | 76 | 1 | 1875 | 3 | Y | 26 | 26 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 1969 | N | 1969 | -0- | -0- | -0- | 73 | 1 | 1863 | 3 | Y | 30 | 30 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *12 | 1968 | N | 1968 | -0- | -0- | -0- | 77 | 1 | 1848 | 3 | Y | 39 | 39 | 1 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,761 TOTAL CONDENSATE PROD: 337

CARTHAGE GAS UNIT 3-A WELL #: 5 RRCID -> 136451 COMPL. DATE 10/22/1990 TOTAL DEPTH 9888 PERF. 8699 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 2509 | -0- | -1800 | -0- | 2466 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 8 |
| 02 | 3780 | X | 3533 | -0- | -247 | -0- | 3491 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 9 |
| 03 | 3751 | X | 3319 | -0- | -432 | -0- | 3272 | 3 | 47 | 9 | Y | 43 | 36 | 1 | | | 16 |
| 04 | 3483 | X | 3483 | -0- | -0- | -0- | 3459 | 3 | 24 | 9 | Y | 22 | 30 | 1 | | | 8 |
| 05 | 4394 | X | 4394 | -0- | -0- | -0- | 4358 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 8 |
| 06 | 4475 | X | 4475 | -0- | -0- | -0- | 4439 | 3 | 36 | 9 | Y | 33 | 37 | 1 | | | 4 |
| 07 | 4358 | X | 4358 | -0- | -0- | -0- | 4328 | 3 | 30 | 9 | Y | 27 | 19 | 1 | | | 12 |
| 08 | 4297 | X | 4297 | -0- | -0- | -0- | 4265 | 3 | 32 | 9 | Y | 29 | 18 | 1 | | | 23 |
| 09 | 4110 | X | 3299 | -0- | -811 | -0- | 3278 | 3 | 21 | 9 | Y | 19 | 35 | 1 | | | 7 |
| 10 | 4247 | X | 3882 | -0- | -365 | -0- | 3861 | 3 | 21 | 9 | Y | 19 | 15 | 1 | | | 11 |
| *11 | 4110 | X | 3141 | -0- | -969 | -0- | 3118 | 3 | 23 | 9 | Y | 21 | 15 | 1 | | | 17 |
| 12 | 4247 | X | 3531 | -0- | -716 | -0- | 3507 | 3 | 24 | 9 | Y | 22 | 30 | 1 | | | 9 |

TOTAL GAS PROD: 44,221 TOTAL CONDENSATE PROD: 345

HICKS, O. B. GAS UNIT WELL #: 8-L RRCID -> 137023 COMPL. DATE 08/29/1990 TOTAL DEPTH 9700 PERF. 8719 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 2131 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, HERMAN GAS UNIT WELL #: 6-L RRCID -> 137673 COMPL. DATE 08/07/1990 TOTAL DEPTH 9536 PERF. 8875 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 1942 | -0- | -631 | -0- | 81 | 1 | 1861 | 3 | Y | -0- | | | | | -0- |
| 02 | 1515 | X | 1515 | -0- | -0- | -0- | 61 | 1 | 1454 | 3 | Y | -0- | | | | | -0- |
| 03 | 2695 | N | 2695 | -0- | -0- | -0- | 107 | 1 | 2543 | 3 | Y | 41 | 36 | 0 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 2592 | N | 2592 | -0- | -0- | -0- | 104 | 1 | 2449 | 3 | Y | 35 | 34 | 0 | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 1924 | N | 1924 | -0- | -0- | -0- | 73 | 1 | 1818 | 3 | Y | 30 | 30 | 0 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1510 | N | 1510 | -0- | -0- | -0- | 57 | 1 | 1420 | 3 | Y | 30 | 29 | 0 | 2 | 1 | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1627 | N | 1627 | -0- | -0- | -0- | 61 | 1 | 1530 | 3 | Y | 33 | 33 | 0 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 1830 | N | 1830 | -0- | -0- | -0- | 69 | 1 | 1729 | 3 | Y | 29 | 29 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 1791 | N | 1791 | -0- | -0- | -0- | 72 | 1 | 1689 | 3 | Y | 27 | 27 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 2303 | N | 2303 | -0- | -0- | -0- | 89 | 1 | 2183 | 3 | Y | 28 | 28 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *11 | 2722 | N | 2722 | -0- | -0- | -0- | 103 | 1 | 2583 | 3 | Y | 33 | 33 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 2405 | N | 2405 | -0- | -0- | -0- | 95 | 1 | 2264 | 3 | Y | 42 | 42 | 1 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,856 TOTAL CONDENSATE PROD: 328

WEST CLAYTON WELL #: 1 RRCID -> 137818 COMPL. DATE 03/06/1991 TOTAL DEPTH 9800 PERF. 8963 - 9609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1363 | -0- | -652 | -0- | 25 | 1 | 1156 | 3 | Y | 165 | 168 | 0 | | | 20 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 1380 | N | 1380 | -0- | -0- | -0- | 28 | 1 | 1167 | 3 | Y | 168 | 168 | 0 | | | 20 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1333 | -0- | -0- | -0- | 27 | 1 | 1245 | 3 | Y | 55 | 68 | 0 | | | 7 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1128 | -0- | -132 | -0- | 24 | 1 | 1053 | 3 | Y | 46 | 45 | 0 | | | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1289 | -0- | -13 | -0- | 28 | 1 | 1216 | 3 | Y | 41 | 41 | 0 | | | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 1776 | N | 1776 | -0- | -0- | -0- | 27 | 1 | 1704 | 3 | Y | 41 | 39 | 0 | 3 | 1 | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 1525 | N | 1525 | -0- | -0- | -0- | 25 | 1 | 1452 | 3 | Y | 44 | 44 | 0 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 1687 | N | 1687 | -0- | -0- | -0- | 36 | 1 | 1608 | 3 | Y | 39 | 39 | 1 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 1965 | N | 1965 | -0- | -0- | -0- | 32 | 1 | 1891 | 3 | Y | 37 | 37 | 1 | | | 7 |
| | | | | | | | 1 | 4 | 41 | 9 | | | | | | | |
| 10 | 1633 | N | 1633 | -0- | -0- | -0- | 29 | 1 | 1562 | 3 | Y | 37 | 37 | 1 | | | 7 |
| | | | | | | | 1 | 4 | 41 | 9 | | | | | | | |
| *11 | 1559 | N | 1559 | -0- | -0- | -0- | 31 | 1 | 1480 | 3 | Y | 44 | 44 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 1248 | N | 1248 | -0- | -0- | -0- | 18 | 1 | 1168 | 3 | Y | 56 | 56 | 1 | | | 7 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,886 TOTAL CONDENSATE PROD: 773

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 11 WELL #: 5 RRCID -> 137981 COMPL. DATE 02/15/1991 TOTAL DEPTH 9701 PERF. 6046 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 582 | -0- | -100 | -0- | 556 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | 1 |
| 02 | 644 | N | 544 | -0- | -100 | -0- | 518 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | 1 |
| 03 | 651 | N | 490 | -0- | -161 | -0- | 462 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 1 |
| 04 | 753 | N | 753 | -0- | -0- | -0- | 729 | 3 | 24 | 9 | Y | 22 | 1 | 0 | 21 | 1 | 1 |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 617 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | -0- |
| 06 | 480 | N | 76 | -0- | -404 | -0- | 66 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 07 | 1123 | N | 1123 | -0- | -0- | -0- | 1113 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 08 | 748 | N | 748 | -0- | -0- | -0- | 739 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 506 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 10 | 744 | N | 292 | -0- | -452 | -0- | 282 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| *11 | 734 | N | 734 | -0- | -0- | -0- | 723 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| *12 | 911 | N | 911 | -0- | -0- | -0- | 901 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |

TOTAL GAS PROD: 7,394 TOTAL CONDENSATE PROD: 165

CARTHAGE GAS UNIT 13 WELL #: 7-L RRCID -> 139175 COMPL. DATE 07/26/1991 TOTAL DEPTH 9705 PERF. 8370 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3686 | X | 3686 | -0- | -0- | -0- | 3680 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 02 | 3648 | X | 3648 | -0- | -0- | -0- | 3642 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 03 | 4164 | X | 4164 | -0- | -0- | -0- | 4045 | 3 | 119 | 9 | Y | 108 | 105 | 1 | | | 3 |
| 04 | 2190 | X | 1498 | -0- | -692 | -0- | 1428 | 3 | 70 | 9 | Y | 64 | 4 | 0 | 61 | 1 | 2 |
| 05 | 2263 | X | 242 | -0- | -2021 | -0- | 136 | 3 | 106 | 9 | Y | 96 | 95 | 1 | | | 3 |
| 06 | 2190 | X | 517 | -0- | -1673 | -0- | 419 | 3 | 98 | 9 | Y | 89 | 82 | 1 | | | 10 |
| 07 | 2263 | X | 827 | -0- | -1436 | -0- | 722 | 3 | 105 | 9 | Y | 95 | 95 | 1 | | | 10 |
| 08 | 2294 | X | 474 | -0- | -1820 | -0- | 379 | 3 | 95 | 9 | Y | 86 | 86 | 1 | | | 10 |
| 09 | 1500 | X | 550 | -0- | -950 | -0- | 465 | 3 | 85 | 9 | Y | 77 | 78 | 1 | | | 9 |
| 10 | 837 | X | 628 | -0- | -209 | -0- | 526 | 3 | 102 | 9 | Y | 93 | 92 | 1 | | | 10 |
| *11 | 810 | X | 678 | -0- | -132 | -0- | 566 | 3 | 112 | 9 | Y | 102 | 102 | 1 | | | 10 |
| *12 | 582 | N | 582 | -0- | -0- | -0- | 480 | 3 | 102 | 9 | Y | 93 | 93 | 1 | | | 10 |

TOTAL GAS PROD: 17,494 TOTAL CONDENSATE PROD: 913

CARTHAGE GAS UNIT 6A WELL #: 4 RRCID -> 139213 COMPL. DATE 04/04/1991 TOTAL DEPTH 10000 PERF. 8713 - 9889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 656 | -0- | -274 | -0- | 604 | 3 | 52 | 9 | Y | 47 | 42 | 1 | | | 17 |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 1134 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 17 |
| 03 | 2588 | N | 2588 | -0- | -0- | -0- | 2523 | 3 | 65 | 9 | Y | 59 | 66 | 1 | | | 10 |
| 04 | 1296 | N | 1296 | -0- | -0- | -0- | 1275 | 3 | 21 | 9 | Y | 19 | 22 | 1 | | | 7 |
| 05 | 1315 | N | 1315 | -0- | -0- | -0- | 1295 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 9 |
| 06 | 1367 | N | 1367 | -0- | -0- | -0- | 1347 | 3 | 20 | 9 | Y | 18 | 25 | 1 | | | 2 |
| 07 | 1675 | N | 1675 | -0- | -0- | -0- | 1658 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 1 |
| 08 | 1910 | N | 1910 | -0- | -0- | -0- | 1890 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 2 |
| 09 | 1582 | N | 1582 | -0- | -0- | -0- | 1567 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 1 |
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 1918 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 2 |
| *11 | 1629 | N | 1629 | -0- | -0- | -0- | 1609 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 4 |
| *12 | 1611 | N | 1611 | -0- | -0- | -0- | 1592 | 3 | 19 | 9 | Y | 17 | 9 | 1 | | | 12 |

TOTAL GAS PROD: 18,749 TOTAL CONDENSATE PROD: 305

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W.M. GAS UNIT WELL #: 6 RRCID -> 139407 COMPL. DATE 08/07/1991 TOTAL DEPTH 9977 PERF. 8677 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2965 | -0- | -42 | -0- | 124 | 1 | 2826 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2659 | X | 2659 | -0- | -0- | -0- | 107 | 1 | 2537 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2421 | N | 2421 | -0- | -0- | -0- | 96 | 1 | 2305 | 3 | Y | 18 | 18 | 0 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2680 | N | 2680 | -0- | -0- | -0- | 110 | 1 | 2552 | 3 | Y | 16 | 15 | 0 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2466 | N | 2466 | -0- | -0- | -0- | 96 | 1 | 2355 | 3 | Y | 14 | 14 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2921 | N | 2921 | -0- | -0- | -0- | 114 | 1 | 2793 | 3 | Y | 13 | 13 | 0 | 1 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3143 | -0- | 43 | 43 | 120 | 1 | 3006 | 3 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 3004 | N | 2961 | -0- | -43 | -0- | 115 | 1 | 2832 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3033 | -0- | 33 | 33 | 124 | 1 | 2896 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2771 | X | 2738 | -0- | -33 | -0- | 108 | 1 | 2617 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2763 | X | 2763 | -0- | -0- | -0- | 105 | 1 | 2641 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 2821 | X | 2821 | -0- | -0- | -0- | 113 | 1 | 2687 | 3 | Y | 19 | 19 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,571 TOTAL CONDENSATE PROD: 175

DAVIS, S.L. GAS UNIT WELL #: 7 RRCID -> 139454 COMPL. DATE 08/27/1991 TOTAL DEPTH 9733 PERF. 8706 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1352 | N | 1352 | -0- | -0- | -0- | 55 | 1 | 1273 | 3 | Y | 22 | 22 | 0 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1213 | N | 1213 | -0- | -0- | -0- | 48 | 1 | 1141 | 3 | Y | 22 | 22 | 0 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1353 | N | 1353 | -0- | -0- | -0- | 53 | 1 | 1267 | 3 | Y | 30 | 29 | 0 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 1335 | N | 1335 | -0- | -0- | -0- | 54 | 1 | 1253 | 3 | Y | 25 | 25 | 0 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1501 | N | 1501 | -0- | -0- | -0- | 57 | 1 | 1420 | 3 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1549 | N | 1549 | -0- | -0- | -0- | 59 | 1 | 1464 | 3 | Y | 24 | 22 | 0 | 2 | 1 | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1442 | N | 1442 | -0- | -0- | -0- | 54 | 1 | 1362 | 3 | Y | 24 | 24 | 0 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1518 | N | 1518 | -0- | -0- | -0- | 58 | 1 | 1436 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1390 | N | 1390 | -0- | -0- | -0- | 56 | 1 | 1312 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1498 | N | 1498 | -0- | -0- | -0- | 58 | 1 | 1418 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 1424 | N | 1424 | -0- | -0- | -0- | 53 | 1 | 1345 | 3 | Y | 24 | 24 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 1418 | N | 1418 | -0- | -0- | -0- | 55 | 1 | 1329 | 3 | Y | 31 | 31 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,993 TOTAL CONDENSATE PROD: 286

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON, R. GAS UNIT WELL #: 8 RRCID -> 139698 COMPL. DATE 04/11/1997 TOTAL DEPTH 10136 PERF. 8666 - 9829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 12 WELL #: 6-L RRCID -> 139889 COMPL. DATE 10/21/1991 TOTAL DEPTH 9762 PERF. 8490 - 8734

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2453 | N | 2453 | -0- | -0- | -0- | 2425 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | 1 |
| 02 | 2800 | N | 2843 | -0- | 43 | 43 | 2814 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | 1 |
| 03 | 2722 | N | 2679 | -0- | -43 | -0- | 2628 | 3 | 51 | 9 | Y | 46 | 46 | 1 | | | 1 |
| 04 | 1590 | N | 1329 | -0- | -261 | -0- | 1284 | 3 | 45 | 9 | Y | 41 | 2 | 0 | 39 | 1 | 1 |
| 05 | 1643 | X | 1605 | -0- | -38 | -0- | 1560 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 1 |
| 06 | 1590 | X | 1511 | -0- | -79 | -0- | 1469 | 3 | 42 | 9 | Y | 38 | 35 | 1 | | | 4 |
| 07 | 1643 | X | 577 | -0- | -1066 | -0- | 532 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 4 |
| 08 | 2666 | X | 677 | -0- | -1989 | -0- | 636 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 4 |
| 09 | 1560 | X | 303 | -0- | -1257 | -0- | 267 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |
| 10 | 1612 | X | 316 | -0- | -1296 | -0- | 272 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 4 |
| *11 | 660 | N | 379 | -0- | -281 | -0- | 331 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 4 |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 346 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 4 |

TOTAL GAS PROD: 15,062 TOTAL CONDENSATE PROD: 452

CARTHAGE GAS UNIT 18 WELL #: 3-L RRCID -> 140030 COMPL. DATE 11/12/1991 TOTAL DEPTH 9700 PERF. 8482 - 8588

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 110 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 10 WELL #: 7-L RRCID -> 140217 COMPL. DATE N/A TOTAL DEPTH 9713 PERF. 6375 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2464 | N | 2464 | -0- | -0- | -0- | 2398 | 3 | 66 | 9 | Y | 60 | 60 | 0 | | | 2 |
| 02 | 2072 | X | 2064 | -0- | -8 | -0- | 1996 | 3 | 68 | 9 | Y | 62 | 62 | 0 | | | 2 |
| 03 | 2449 | X | 2388 | -0- | -61 | -0- | 2318 | 3 | 70 | 9 | Y | 64 | 64 | 1 | | | 2 |
| 04 | 2481 | X | 2481 | -0- | -0- | -0- | 2381 | 3 | 100 | 9 | Y | 91 | 3 | 0 | 87 | 1 | 3 |
| 05 | 2480 | X | 2418 | -0- | -62 | -0- | 2318 | 3 | 100 | 9 | Y | 91 | 91 | 1 | | | 3 |
| 06 | 2730 | X | 2730 | -0- | -0- | -0- | 2639 | 3 | 91 | 9 | Y | 83 | 77 | 1 | | | 9 |
| 07 | 2573 | X | 2463 | -0- | -110 | -0- | 2365 | 3 | 98 | 9 | Y | 89 | 89 | 1 | | | 9 |
| 08 | 2573 | X | 2212 | -0- | -361 | -0- | 2123 | 3 | 89 | 9 | Y | 81 | 81 | 1 | | | 9 |
| 09 | 2730 | X | 2158 | -0- | -572 | -0- | 2078 | 3 | 80 | 9 | Y | 73 | 73 | 1 | | | 9 |
| 10 | 2821 | X | 2247 | -0- | -574 | -0- | 2151 | 3 | 96 | 9 | Y | 87 | 87 | 1 | | | 9 |
| *11 | 2730 | X | 2193 | -0- | -537 | -0- | 2087 | 3 | 106 | 9 | Y | 96 | 96 | 1 | | | 9 |
| *12 | 2921 | X | 2921 | -0- | -0- | -0- | 2824 | 3 | 97 | 9 | Y | 88 | 88 | 1 | | | 9 |

TOTAL GAS PROD: 28,739 TOTAL CONDENSATE PROD: 965

CARTHAGE GAS UNIT NO. 9 WELL #: 7-L RRCID -> 140698 COMPL. DATE 01/27/1992 TOTAL DEPTH 9675 PERF. 8400 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2595 | X | 2595 | -0- | -0- | -0- | 2520 | 3 | 75 | 9 | Y | 68 | 68 | 0 | | | 2 |
| 02 | T. A. | | 2780 | -0- | 2780 | 2780 | 2703 | 3 | 77 | 9 | Y | 70 | 70 | 0 | | | 2 |
| 03 | T. A. | | 3046 | -0- | 3046 | 5826 | 3003 | 3 | 43 | 9 | Y | 39 | 40 | 1 | | | 1 |
| 04 | T. A. | | 3204 | -0- | 3204 | 9030 | 3165 | 3 | 39 | 9 | Y | 35 | 2 | 0 | 33 | 1 | 1 |
| 05 | 12488 | X | 3458 | -0- | -9030 | -0- | 3421 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 06 | 3193 | X | 3193 | -0- | -0- | -0- | 3159 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 3 |
| 07 | 3500 | X | 3500 | -0- | -0- | -0- | 3461 | 3 | 39 | 9 | Y | 35 | 34 | 1 | | | 4 |
| 08 | 3237 | X | 3237 | -0- | -0- | -0- | 3204 | 3 | 33 | 9 | Y | 30 | 31 | 1 | | | 3 |
| 09 | 3079 | X | 3079 | -0- | -0- | -0- | 3048 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 3 |
| 10 | 3584 | X | 3584 | -0- | -0- | -0- | 3547 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 4 |
| *11 | 3443 | X | 3443 | -0- | -0- | -0- | 3403 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 4 |
| *12 | 3450 | X | 3450 | -0- | -0- | -0- | 3414 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |

TOTAL GAS PROD: 38,569 TOTAL CONDENSATE PROD: 473

CARTHAGE GAS UNIT NO. 14 WELL #: 7-L RRCID -> 140780 COMPL. DATE 02/15/1992 TOTAL DEPTH 9700 PERF. 8458 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4127 | X | 4127 | -0- | -0- | -0- | 4091 | 3 | 36 | 9 | Y | 33 | 33 | 0 | | | 1 |
| 02 | 3802 | X | 3802 | -0- | -0- | -0- | 3763 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | | 1 |
| 03 | 3629 | X | 3629 | -0- | -0- | -0- | 3584 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 1 |
| 04 | 4063 | X | 4063 | -0- | -0- | -0- | 4022 | 3 | 41 | 9 | Y | 37 | 2 | 0 | 35 | 1 | 1 |
| 05 | 3321 | X | 3321 | -0- | -0- | -0- | 3281 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 1 |
| 06 | 3284 | X | 3284 | -0- | -0- | -0- | 3247 | 3 | 37 | 9 | Y | 34 | 31 | 1 | | | 4 |
| 07 | 3780 | X | 3780 | -0- | -0- | -0- | 3740 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 4 |
| 08 | 3937 | X | 3232 | -0- | -705 | -0- | 3196 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |
| 09 | 3810 | X | 3298 | -0- | -512 | -0- | 3267 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 10 | 3782 | X | 3676 | -0- | -106 | -0- | 3636 | 3 | 40 | 9 | Y | 36 | 35 | 1 | | | 4 |
| *11 | 3660 | X | 2998 | -0- | -662 | -0- | 2955 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 4 |
| 12 | 3782 | X | 2332 | -0- | -1450 | -0- | 2293 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 4 |

TOTAL GAS PROD: 41,542 TOTAL CONDENSATE PROD: 423

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 24-L RRCID -> 140962 COMPL. DATE 03/09/1992 TOTAL DEPTH 9700 PERF. 8494 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 2444 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 2444 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 2444 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 2444 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 2444 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 2444 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 2444 | | | | | Y | -0- | | | | | -0- |
| 08 | 2444 | X | -0- | -0- | -2444 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT NO. 13 WELL #: 8 L RRCID -> 141284 COMPL. DATE 04/23/1992 TOTAL DEPTH 9650 PERF. 8464 - 9524

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2657 | X | 2657 | -0- | -0- | -0- | 2651 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 02 | 3164 | X | 1860 | -0- | -1304 | -0- | 1854 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 03 | 3162 | X | 2448 | -0- | -714 | -0- | 2396 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 1 |
| 04 | 2580 | X | 2209 | -0- | -371 | -0- | 2163 | 3 | 46 | 9 | Y | 42 | 2 | 0 | 40 | 1 | 1 |
| 05 | 4106 | X | 4106 | -0- | -0- | -0- | 4060 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 1 |
| 06 | 3215 | X | 3215 | -0- | -0- | -0- | 3173 | 3 | 42 | 9 | Y | 38 | 35 | 1 | | | 4 |
| 07 | 3840 | X | 3840 | -0- | -0- | -0- | 3795 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 4 |
| 08 | 4092 | X | 3342 | -0- | -750 | -0- | 3301 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 4 |
| 09 | 3960 | X | 3207 | -0- | -753 | -0- | 3170 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 10 | 4092 | X | 3353 | -0- | -739 | -0- | 3309 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 4 |
| *11 | 3720 | X | 2509 | -0- | -1211 | -0- | 2461 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 4 |
| 12 | 3844 | X | 1959 | -0- | -1885 | -0- | 1915 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 4 |

TOTAL GAS PROD: 34,705 TOTAL CONDENSATE PROD: 415

CARTHAGE GAS UNIT 12 WELL #: 7-L RRCID -> 141457 COMPL. DATE 05/08/1992 TOTAL DEPTH 9670 PERF. 8470 - 9534

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 29 | -0- | 29 | 29 | 29 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 1410 | -0- | 1410 | 1439 | 1410 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 1137 | -0- | 1137 | 2576 | 1137 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 50 | -0- | 50 | 2626 | 50 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 564 | -0- | 564 | 3190 | 552 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 08 | 5625 | X | 2435 | -0- | -3190 | -0- | 2417 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 2 |
| 09 | 2049 | X | 2049 | -0- | -0- | -0- | 2034 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 10 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| *11 | 2370 | X | -0- | -0- | -2370 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,674 TOTAL CONDENSATE PROD: 41

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 6-L RRCID -> 141632 COMPL. DATE 05/22/1992 TOTAL DEPTH 9700 PERF. 8502 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS WELL #: 25-L RRCID -> 142026 COMPL. DATE 07/13/1992 TOTAL DEPTH 7203 PERF. 8540 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 11 WELL #: 7 RRCID -> 142034 COMPL. DATE 07/11/1992 TOTAL DEPTH 9685 PERF. 8500 - 9514

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 2747 | -0- | -2089 | -0- | 2707 | 3 | 40 | 9 | Y | 36 | 36 | 0 | | | | | 1 |
| 02 | 3697 | X | 3697 | -0- | -0- | -0- | 3656 | 3 | 41 | 9 | Y | 37 | 37 | 0 | | | | | 1 |
| 03 | 3712 | X | 3712 | -0- | -0- | -0- | 3633 | 3 | 79 | 9 | Y | 72 | 71 | 1 | | | | | 2 |
| 04 | 3085 | X | 3085 | -0- | -0- | -0- | 3015 | 3 | 70 | 9 | Y | 64 | 3 | 0 | 61 | 1 | | | 2 |
| 05 | 3941 | X | 3941 | -0- | -0- | -0- | 3871 | 3 | 70 | 9 | Y | 64 | 64 | 1 | | | | | 2 |
| 06 | 3009 | X | 3009 | -0- | -0- | -0- | 2945 | 3 | 64 | 9 | Y | 58 | 54 | 1 | | | | | 6 |
| 07 | 3046 | X | 3046 | -0- | -0- | -0- | 2976 | 3 | 70 | 9 | Y | 64 | 63 | 1 | | | | | 7 |
| 08 | 3937 | X | 2712 | -0- | -1225 | -0- | 2650 | 3 | 62 | 9 | Y | 56 | 57 | 1 | | | | | 6 |
| 09 | 3810 | X | 2307 | -0- | -1503 | -0- | 2251 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | | | 6 |
| 10 | 3937 | X | 3652 | -0- | -285 | -0- | 3584 | 3 | 68 | 9 | Y | 62 | 61 | 1 | | | | | 7 |
| *11 | 3000 | X | 2730 | -0- | -270 | -0- | 2655 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | | | 7 |
| 12 | 3038 | X | 2243 | -0- | -795 | -0- | 2175 | 3 | 68 | 9 | Y | 62 | 62 | 1 | | | | | 7 |

TOTAL GAS PROD: 36,881 TOTAL CONDENSATE PROD: 694

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 10 WELL #: 8-L RRCID -> 143366 COMPL. DATE 10/29/1992 TOTAL DEPTH 9727 PERF. 8474 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 969 | N | 969 | -0- | -0- | -0- | 930 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | | 1 |
| 02 | 1259 | N | 1259 | -0- | -0- | -0- | 1219 | 3 | 40 | 9 | Y | 36 | 36 | 0 | | | 1 |
| 03 | 1549 | N | 1549 | -0- | -0- | -0- | 1508 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 1279 | N | 1279 | -0- | -0- | -0- | 1233 | 3 | 46 | 9 | Y | 42 | 2 | 0 | 40 | 1 | 1 |
| 05 | 1398 | N | 1398 | -0- | -0- | -0- | 1352 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 1 |
| 06 | 1334 | N | 1334 | -0- | -0- | -0- | 1292 | 3 | 42 | 9 | Y | 38 | 35 | 1 | | | 4 |
| 07 | 1378 | N | 1378 | -0- | -0- | -0- | 1333 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 4 |
| 08 | 1395 | N | 1335 | -0- | -60 | -0- | 1294 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 4 |
| 09 | 1452 | N | 1452 | -0- | -0- | -0- | 1415 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 10 | 1364 | N | 905 | -0- | -459 | -0- | 861 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 4 |
| *11 | 1290 | N | 759 | -0- | -531 | -0- | 711 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 4 |
| 12 | 1426 | N | 776 | -0- | -650 | -0- | 732 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 4 |

TOTAL GAS PROD: 14,393 TOTAL CONDENSATE PROD: 466

CARTHAGE GAS UNIT 18 WELL #: 4-L RRCID -> 143423 COMPL. DATE 11/22/1992 TOTAL DEPTH 9750 PERF. 8504 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1947 | X | 1947 | -0- | -0- | -0- | 1859 | 3 | 88 | 9 | Y | 80 | 80 | 0 | | | 3 |
| 02 | 2520 | N | 1433 | -0- | -1087 | -0- | 1343 | 3 | 90 | 9 | Y | 82 | 82 | 0 | | | 3 |
| 03 | 2070 | N | 2070 | -0- | -0- | -0- | 1978 | 3 | 92 | 9 | Y | 84 | 84 | 1 | | | 3 |
| 04 | 2654 | N | 2654 | -0- | -0- | -0- | 2415 | 3 | 239 | 9 | Y | 217 | 5 | 0 | 208 | 1 | 7 |
| 05 | 1581 | N | 1223 | -0- | -358 | -0- | 983 | 3 | 240 | 9 | Y | 218 | 218 | 1 | | | 7 |
| 06 | 2010 | N | 819 | -0- | -1191 | -0- | 598 | 3 | 221 | 9 | Y | 201 | 186 | 1 | | | 22 |
| 07 | 2759 | N | 597 | -0- | -2162 | -0- | 359 | 3 | 238 | 9 | Y | 216 | 215 | 1 | | | 23 |
| 08 | 1240 | N | 932 | -0- | -308 | -0- | 719 | 3 | 213 | 9 | Y | 194 | 195 | 1 | | | 22 |
| 09 | 1099 | N | 1099 | -0- | -0- | -0- | 908 | 3 | 191 | 9 | Y | 174 | 175 | 1 | | | 21 |
| 10 | 1157 | N | 1157 | -0- | -0- | -0- | 926 | 3 | 231 | 9 | Y | 210 | 209 | 1 | | | 22 |
| *11 | 1141 | N | 1141 | -0- | -0- | -0- | 886 | 3 | 255 | 9 | Y | 232 | 231 | 1 | | | 23 |
| 12 | 1147 | N | 818 | -0- | -329 | -0- | 587 | 3 | 231 | 9 | Y | 210 | 210 | 1 | | | 23 |

TOTAL GAS PROD: 15,890 TOTAL CONDENSATE PROD: 2,118

CARTHAGE GAS UNIT 11 WELL #: 6-L RRCID -> 143505 COMPL. DATE 12/10/1992 TOTAL DEPTH 9700 PERF. 8473 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1661 | -0- | -602 | -0- | 1594 | 3 | 67 | 9 | Y | 61 | 59 | 0 | | | 2 |
| 02 | 2533 | N | 2533 | -0- | -0- | -0- | 2464 | 3 | 69 | 9 | Y | 63 | 63 | 0 | | | 2 |
| 03 | 3061 | N | 3061 | -0- | -0- | -0- | 2989 | 3 | 72 | 9 | Y | 65 | 65 | 1 | | | 2 |
| 04 | 2605 | N | 2605 | -0- | -0- | -0- | 2544 | 3 | 61 | 9 | Y | 55 | 3 | 0 | 52 | 1 | 2 |
| 05 | 2821 | N | 1294 | -0- | -1527 | -0- | 1235 | 3 | 59 | 9 | Y | 54 | 54 | 1 | | | 2 |
| 06 | 2850 | N | 1888 | -0- | -962 | -0- | 1833 | 3 | 55 | 9 | Y | 50 | 46 | 1 | | | 6 |
| 07 | 2697 | N | 2065 | -0- | -632 | -0- | 2006 | 3 | 59 | 9 | Y | 54 | 54 | 1 | | | 6 |
| 08 | 2079 | N | 2079 | -0- | -0- | -0- | 2026 | 3 | 53 | 9 | Y | 48 | 49 | 1 | | | 5 |
| 09 | 1890 | N | 1807 | -0- | -83 | -0- | 1759 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 5 |
| 10 | 2077 | N | 1805 | -0- | -272 | -0- | 1747 | 3 | 58 | 9 | Y | 53 | 52 | 1 | | | 6 |
| *11 | 2010 | N | 1699 | -0- | -311 | -0- | 1635 | 3 | 64 | 9 | Y | 58 | 58 | 1 | | | 6 |
| *12 | 1947 | N | 1947 | -0- | -0- | -0- | 1890 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 6 |

TOTAL GAS PROD: 24,444 TOTAL CONDENSATE PROD: 657

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 26-L RRCID -> 143918 COMPL. DATE 12/30/1992 TOTAL DEPTH 9700 PERF. 8556 - 9577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 533 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 445 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 03 | 769 | N | 769 | -0- | -0- | -0- | 706 | 3 | 63 | 9 | Y | 57 | 55 | 1 | | | 2 |
| 04 | 641 | N | 641 | -0- | -0- | -0- | 586 | 3 | 55 | 9 | Y | 50 | 2 | 0 | 48 | 1 | 2 |
| 05 | 604 | N | 604 | -0- | -0- | -0- | 548 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 2 |
| 06 | 750 | N | 411 | -0- | -339 | -0- | 360 | 3 | 51 | 9 | Y | 46 | 43 | 1 | | | 5 |
| 07 | 651 | N | 411 | -0- | -240 | -0- | 356 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 5 |
| 08 | 620 | N | 545 | -0- | -75 | -0- | 495 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 5 |
| 09 | 682 | N | 682 | -0- | -0- | -0- | 637 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 5 |
| 10 | 795 | N | 795 | -0- | -0- | -0- | 742 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 5 |
| *11 | 590 | N | 590 | -0- | -0- | -0- | 531 | 3 | 59 | 9 | Y | 54 | 54 | 1 | | | 5 |
| 12 | 651 | N | 489 | -0- | -162 | -0- | 435 | 3 | 54 | 9 | Y | 49 | 49 | 1 | | | 5 |

TOTAL GAS PROD: 6,927 TOTAL CONDENSATE PROD: 501

BURNETT BROTHERS WELL #: 11 RRCID -> 143960 COMPL. DATE 12/23/1992 TOTAL DEPTH 9762 PERF. 8546 - 8898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT NO. 15 WELL #: 8-L RRCID -> 144510 COMPL. DATE 02/15/1993 TOTAL DEPTH 9675 PERF. 8380 - 8451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1265 | -0- | -68 | -0- | 1122 | 3 | 143 | 9 | Y | 130 | 130 | 0 | | | 4 |
| 02 | 1204 | X | 1158 | -0- | -46 | -0- | 1011 | 3 | 147 | 9 | Y | 134 | 134 | 0 | | | 4 |
| 03 | 1333 | X | 1126 | -0- | -207 | -0- | 1126 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| 04 | 1290 | X | 1119 | -0- | -171 | -0- | 1119 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1302 | X | 1270 | -0- | -32 | -0- | 1270 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1273 | X | 1273 | -0- | -0- | -0- | 1273 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1302 | X | 1136 | -0- | -166 | -0- | 1136 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1271 | N | 1122 | -0- | -149 | -0- | 1122 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1260 | N | 1165 | -0- | -95 | -0- | 1165 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1080 | N | 923 | -0- | -157 | -0- | 923 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 956 | -0- | -253 | -0- | 956 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,710 TOTAL CONDENSATE PROD: 264

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 14 WELL #: 8-L RRCID -> 144711 COMPL. DATE 02/18/1993 TOTAL DEPTH 9700 PERF. 8448 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 6A WELL #: 5 RRCID -> 144715 COMPL. DATE 03/03/1993 TOTAL DEPTH 10073 PERF. 8720 - 9931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT NO. 7 WELL #: 6-L RRCID -> 144843 COMPL. DATE 03/02/1993 TOTAL DEPTH 9750 PERF. 8577 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2037 | X | 2037 | -0- | -0- | -0- | 1969 | 3 | 68 | 9 | Y | 62 | 62 | 0 | | | 2 |
| 02 | T. A. | | 2905 | -0- | 2905 | 2905 | 2835 | 3 | 70 | 9 | Y | 64 | 64 | 0 | | | 2 |
| 03 | T. A. | | 2527 | -0- | 2527 | 5432 | 2464 | 3 | 63 | 9 | Y | 57 | 57 | 1 | | | 2 |
| 04 | T. A. | | 2955 | -0- | 2955 | 8387 | 2900 | 3 | 55 | 9 | Y | 50 | 2 | 0 | 48 | 1 | 2 |
| 05 | 11430 | X | 3043 | -0- | -8387 | -0- | 2988 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 2 |
| 06 | 1331 | X | 1331 | -0- | -0- | -0- | 1280 | 3 | 51 | 9 | Y | 46 | 43 | 1 | | | 5 |
| 07 | 3666 | X | 3666 | -0- | -0- | -0- | 3612 | 3 | 54 | 9 | Y | 49 | 49 | 1 | | | 5 |
| 08 | 3069 | X | 1503 | -0- | -1566 | -0- | 1453 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 5 |
| 09 | 2970 | X | 2225 | -0- | -745 | -0- | 2181 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 5 |
| 10 | 3658 | X | 1708 | -0- | -1950 | -0- | 1655 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 5 |
| *11 | 3540 | X | 2905 | -0- | -635 | -0- | 2847 | 3 | 58 | 9 | Y | 53 | 53 | 1 | | | 5 |
| 12 | 3658 | X | 2828 | -0- | -830 | -0- | 2775 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 5 |

TOTAL GAS PROD: 29,633 TOTAL CONDENSATE PROD: 612

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 8 RRCID -> 145021 COMPL. DATE 03/13/1993 TOTAL DEPTH 9900 PERF. 8412 - 9223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2488 | -0- | -116 | -0- | | 54 | 1 | 2419 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2287 | -0- | -149 | -0- | | 48 | 1 | 2224 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3026 | X | 3026 | -0- | -0- | -0- | | 66 | 1 | 2945 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3002 | X | 3002 | -0- | -0- | -0- | | 54 | 1 | 2937 | 3 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3268 | X | 3268 | -0- | -0- | -0- | | 64 | 1 | 3194 | 3 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 3057 | X | 3057 | -0- | -0- | -0- | | 62 | 1 | 2984 | 3 | Y | 10 | 9 | 0 | 1 | 1 | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3233 | X | 3233 | -0- | -0- | -0- | | 70 | 1 | 3152 | 3 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3255 | X | 3219 | -0- | -36 | -0- | | 72 | 1 | 3137 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3150 | X | 3144 | -0- | -6 | -0- | | 64 | 1 | 3071 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3255 | X | 3172 | -0- | -83 | -0- | | 60 | 1 | 3103 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 3261 | X | 3261 | -0- | -0- | -0- | | 63 | 1 | 3187 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 3275 | X | 3275 | -0- | -0- | -0- | | 54 | 1 | 3207 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,432 TOTAL CONDENSATE PROD: 129

ALLISON, G.T. GAS UNIT WELL #: 9 RRCID -> 145022 COMPL. DATE 03/13/1993 TOTAL DEPTH 9900 PERF. 8412 - 9054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | | 1 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | | 1 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | | 2 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 19 | -0- | -43 | -0- | | 19 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 29 | N | 29 | -0- | -0- | -0- | | 29 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 32 | -0- | -61 | -0- | | 1 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | | 1 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 09 | 48 | N | 48 | -0- | -0- | -0- | | 2 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 10 | -0- | -21 | -0- | | 10 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 30 | N | 10 | -0- | -20 | -0- | | 10 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 25 | -0- | -37 | -0- | | 25 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 375 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 3-A WELL #: 6 RRCID -> 145167 COMPL. DATE 03/15/1993 TOTAL DEPTH 9920 PERF. 8744 - 9808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2164 | N | 2164 | -0- | -0- | -0- | | 2164 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1948 | N | 1948 | -0- | -0- | -0- | | 1948 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1516 | N | 1516 | -0- | -0- | -0- | | 1516 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2561 | N | 2561 | -0- | -0- | -0- | | 2546 | 3 | 15 | 9 | Y | 14 | 9 | 1 | | | 5 |
| 05 | 1585 | N | 1585 | -0- | -0- | -0- | | 1562 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 5 |
| 06 | 995 | N | 995 | -0- | -0- | -0- | | 973 | 3 | 22 | 9 | Y | 20 | 23 | 1 | | | 2 |
| 07 | 1660 | N | 1660 | -0- | -0- | -0- | | 1641 | 3 | 19 | 9 | Y | 17 | 12 | 1 | | | 7 |
| 08 | 1581 | N | 629 | -0- | -952 | -0- | | 608 | 3 | 21 | 9 | Y | 19 | 12 | 1 | | | 14 |
| 09 | 2511 | N | 2511 | -0- | -0- | -0- | | 2498 | 3 | 13 | 9 | Y | 12 | 22 | 1 | | | 4 |
| 10 | 3050 | N | 3050 | -0- | -0- | -0- | | 3036 | 3 | 14 | 9 | Y | 13 | 10 | 1 | | | 7 |
| *11 | 2868 | N | 2868 | -0- | -0- | -0- | | 2854 | 3 | 14 | 9 | Y | 13 | 9 | 1 | | | 11 |
| *12 | 2754 | N | 2754 | -0- | -0- | -0- | | 2739 | 3 | 15 | 9 | Y | 14 | 19 | 1 | | | 6 |

TOTAL GAS PROD: 24,241 TOTAL CONDENSATE PROD: 143

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 10 RRCID -> 145232 COMPL. DATE 03/30/1993 TOTAL DEPTH 9910 PERF. 8513 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 2076 | -0- | -32 | -0- | 47 | 1 6 9 | 2023 | 3 | Y | 5 | 5 | 0 | | | 1 |
| 02 | 2259 | N | 2259 | -0- | -0- | -0- | 48 | 1 6 9 | 2205 | 3 | Y | 5 | 5 | 0 | | | 1 |
| 03 | 2972 | N | 2972 | -0- | -0- | -0- | 64 | 1 6 9 | 2902 | 3 | Y | 5 | 5 | 0 | | | 1 |
| 04 | 1728 | N | 1728 | -0- | -0- | -0- | 31 | 1 18 9 | 1679 | 3 | Y | 16 | 14 | 0 | | | 3 |
| 05 | 1928 | N | 1928 | -0- | -0- | -0- | 36 | 1 15 9 | 1877 | 3 | Y | 14 | 14 | 0 | | | 3 |
| 06 | 2637 | N | 2637 | -0- | -0- | -0- | 54 | 1 17 9 | 2566 | 3 | Y | 15 | 14 | 0 | 1 | 1 | 3 |
| 07 | 2325 | N | 2325 | -0- | -0- | -0- | 50 | 1 15 9 | 2260 | 3 | Y | 14 | 15 | 0 | | | 2 |
| 08 | 2025 | N | 2025 | -0- | -0- | -0- | 44 | 1 15 9 | 1966 | 3 | Y | 14 | 14 | 1 | | | 2 |
| 09 | 1860 | N | 1710 | -0- | -150 | -0- | 35 | 1 15 9 | 1660 | 3 | Y | 14 | 13 | 1 | | | 3 |
| 10 | 1922 | N | 1825 | -0- | -97 | -0- | 35 | 1 14 9 | 1776 | 3 | Y | 13 | 13 | 1 | | | 3 |
| *11 | 2735 | N | 2735 | -0- | -0- | -0- | 53 | 1 17 9 | 2665 | 3 | Y | 15 | 15 | 1 | | | 3 |
| 12 | 1767 | N | 150 | -0- | -1617 | -0- | 4 | 1 22 9 | 124 | 3 | Y | 20 | 20 | 1 | | | 3 |

TOTAL GAS PROD: 24,370 TOTAL CONDENSATE PROD: 150

ALLISON, G.T. GAS UNIT WELL #: 11 L RRCID -> 145404 COMPL. DATE 04/24/1993 TOTAL DEPTH 9900 PERF. 8530 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4947 | X | 4947 | -0- | -0- | -0- | 107 | 1 79 9 | 4761 | 3 | Y | 72 | 73 | 0 | | | 9 |
| 02 | T. A. | | 4368 | -0- | 4368 | 4368 | 90 | 1 80 9 | 4198 | 3 | Y | 73 | 73 | 0 | | | 9 |
| 03 | T. A. | | 3702 | -0- | 3702 | 8070 | 76 | 1 81 9 | 3545 | 3 | Y | 74 | 74 | 0 | | | 9 |
| 04 | T. A. | | 4183 | -0- | 4183 | 12253 | 72 | 1 66 9 | 4045 | 3 | Y | 60 | 59 | 0 | | | 10 |
| 05 | 16185 | X | 3932 | -0- | -12253 | -0- | 72 | 1 57 9 | 3803 | 3 | Y | 52 | 52 | 0 | | | 10 |
| 06 | 4588 | X | 4588 | -0- | -0- | -0- | 96 | 1 58 9 | 4434 | 3 | Y | 53 | 50 | 0 | 4 | 1 | 9 |
| 07 | 4955 | X | 4955 | -0- | -0- | -0- | 109 | 1 62 9 | 4784 | 3 | Y | 56 | 56 | 0 | | | 9 |
| 08 | 4340 | X | 2795 | -0- | -1545 | -0- | 61 | 1 55 9 | 2679 | 3 | Y | 50 | 50 | 1 | | | 9 |
| 09 | 4590 | X | 3518 | -0- | -1072 | -0- | 66 | 1 52 9 | 3400 | 3 | Y | 47 | 47 | 1 | | | 9 |
| 10 | 4960 | X | 3516 | -0- | -1444 | -0- | 71 | 1 53 9 | 3392 | 3 | Y | 48 | 48 | 1 | | | 9 |
| *11 | 4800 | X | 3480 | -0- | -1320 | -0- | 68 | 1 62 9 | 3350 | 3 | Y | 56 | 56 | 1 | | | 9 |
| 12 | 4960 | X | 4185 | -0- | -775 | -0- | 68 | 1 79 9 | 4038 | 3 | Y | 72 | 72 | 1 | | | 9 |

TOTAL GAS PROD: 48,169 TOTAL CONDENSATE PROD: 713

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O. B. GAS UNIT WELL #: 10 RRCID -> 145558 COMPL. DATE 04/16/1993 TOTAL DEPTH 9910 PERF. 8382 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREWSTER, J. T. GAS UNIT WELL #: 12-L RRCID -> 154801 COMPL. DATE 04/24/1995 TOTAL DEPTH 9775 PERF. 8510 - 9640

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3585 | -0- | -166 | -0- | 149<br>36 | 1<br>9 | 3400 | 3 | Y | 33 | 34 | 0 | | | 4 |
| 02 | 3276 | X | 3276 | -0- | -0- | -0- | 131<br>37 | 1<br>9 | 3108 | 3 | Y | 34 | 34 | 0 | | | 4 |
| 03 | 3100 | X | 2705 | -0- | -395 | -0- | 106<br>37 | 1<br>9 | 2562 | 3 | Y | 34 | 34 | 0 | | | 4 |
| 04 | 3984 | X | 3984 | -0- | -0- | -0- | 161<br>26 | 1<br>9 | 3797 | 3 | Y | 24 | 24 | 0 | | | 4 |
| 05 | 4730 | X | 4730 | -0- | -0- | -0- | 182<br>23 | 1<br>9 | 4525 | 3 | Y | 21 | 21 | 0 | | | 4 |
| 06 | 3815 | X | 3815 | -0- | -0- | -0- | 148<br>23 | 1<br>9 | 3644 | 3 | Y | 21 | 20 | 0 | 1 | 1 | 4 |
| 07 | 4258 | X | 4258 | -0- | -0- | -0- | 163<br>24 | 1<br>9 | 4071 | 3 | Y | 22 | 22 | 0 | | | 4 |
| 08 | 4433 | X | 4044 | -0- | -389 | -0- | 155<br>22 | 1<br>9 | 3867 | 3 | Y | 20 | 20 | 1 | | | 4 |
| 09 | 4740 | X | 4740 | -0- | -0- | -0- | 193<br>21 | 1<br>9 | 4526 | 3 | Y | 19 | 19 | 1 | | | 4 |
| 10 | 4433 | X | 4276 | -0- | -157 | -0- | 168<br>21 | 1<br>9 | 4087 | 3 | Y | 19 | 19 | 1 | | | 4 |
| *11 | 4110 | X | 3160 | -0- | -950 | -0- | 119<br>24 | 1<br>9 | 3017 | 3 | Y | 22 | 22 | 1 | | | 4 |
| *12 | 4752 | X | 4752 | -0- | -0- | -0- | 189<br>32 | 1<br>9 | 4531 | 3 | Y | 29 | 29 | 1 | | | 4 |

TOTAL GAS PROD: 47,325 TOTAL CONDENSATE PROD: 298

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J. T. GAS UNIT WELL #: 11 RRCID -> 154805 COMPL. DATE 05/04/1995 TOTAL DEPTH 9775 PERF. 8506 - 9642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1914 | -0- | -194 | -0- | 79 | 1 | 1820 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1723 | N | 1723 | -0- | -0- | -0- | 68 | 1 | 1640 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1877 | N | 1877 | -0- | -0- | -0- | 74 | 1 | 1783 | 3 | Y | 18 | 18 | 0 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2436 | N | 2436 | -0- | -0- | -0- | 100 | 1 | 2318 | 3 | Y | 16 | 15 | 0 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2672 | N | 2672 | -0- | -0- | -0- | 104 | 1 | 2553 | 3 | Y | 14 | 14 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2571 | N | 2571 | -0- | -0- | -0- | 101 | 1 | 2456 | 3 | Y | 13 | 13 | 0 | 1 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2535 | N | 2535 | -0- | -0- | -0- | 97 | 1 | 2421 | 3 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2985 | N | 2985 | -0- | -0- | -0- | 116 | 1 | 2855 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2740 | N | 2740 | -0- | -0- | -0- | 112 | 1 | 2615 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2671 | N | 2671 | -0- | -0- | -0- | 105 | 1 | 2552 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 2262 | N | 2262 | -0- | -0- | -0- | 85 | 1 | 2160 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 2486 | N | 2486 | -0- | -0- | -0- | 99 | 1 | 2366 | 3 | Y | 19 | 19 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,872 TOTAL CONDENSATE PROD: 176

BREWSTER, J. T. GAS UNIT WELL #: 13 RRCID -> 155012 COMPL. DATE 06/19/1995 TOTAL DEPTH 9775 PERF. 8522 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 329 | -0- | -12 | -0- | 14 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 11 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 394 | -0- | -40 | -0- | 16 | 1 | 378 | 3 | Y | -0- | | | | | -0- |
| 04 | 1377 | N | 1377 | -0- | -0- | -0- | 56 | 1 | 1321 | 3 | Y | -0- | | | | | -0- |
| 05 | 855 | N | 855 | -0- | -0- | -0- | 34 | 1 | 821 | 3 | Y | -0- | | | | | -0- |
| 06 | 791 | N | 791 | -0- | -0- | -0- | 31 | 1 | 760 | 3 | Y | -0- | | | | | -0- |
| 07 | 699 | N | 699 | -0- | -0- | -0- | 27 | 1 | 672 | 3 | Y | -0- | | | | | -0- |
| 08 | 637 | N | 637 | -0- | -0- | -0- | 25 | 1 | 612 | 3 | Y | -0- | | | | | -0- |
| 09 | 598 | N | 598 | -0- | -0- | -0- | 24 | 1 | 574 | 3 | Y | -0- | | | | | -0- |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 23 | 1 | 570 | 3 | Y | -0- | | | | | -0- |
| *11 | 574 | N | 574 | -0- | -0- | -0- | 22 | 1 | 552 | 3 | Y | -0- | | | | | -0- |
| *12 | 742 | N | 742 | -0- | -0- | -0- | 30 | 1 | 712 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,869 TOTAL CONDENSATE PROD: -0-

HICKS, O. B. GAS UNIT WELL #: 11 RRCID -> 155402 COMPL. DATE 07/10/1995 TOTAL DEPTH 9675 PERF. 8402 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3173 | -0- | -423 | -0- | 3161 | 3 | 12 | 9 | Y | 11 | 7 | 1 | | | 10 |
| 02 | 3164 | X | 2642 | -0- | -522 | -0- | 2639 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 6 |
| 03 | 3753 | X | 3753 | -0- | -0- | -0- | 3746 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 04 | 3774 | X | 3774 | -0- | -0- | -0- | 3756 | 3 | 18 | 9 | Y | 16 | 11 | 1 | | | 10 |
| 05 | 3732 | X | 3732 | -0- | -0- | -0- | 3682 | 3 | 50 | 9 | Y | 45 | 27 | 1 | | | 28 |
| 06 | 3390 | X | 3252 | -0- | -138 | -0- | 3245 | 3 | 7 | 9 | Y | 6 | 14 | 1 | | | 20 |
| 07 | 3503 | X | 3330 | -0- | -173 | -0- | 3299 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 20 |
| 08 | 3782 | X | 3356 | -0- | -426 | -0- | 3332 | 3 | 24 | 9 | Y | 22 | 28 | 1 | | | 14 |
| 09 | 3660 | X | 3057 | -0- | -603 | -0- | 3031 | 3 | 26 | 9 | Y | 24 | 14 | 1 | | | 24 |
| 10 | 3720 | X | 3166 | -0- | -554 | -0- | 3146 | 3 | 20 | 9 | Y | 18 | 28 | 1 | | | 14 |
| 11 | 3240 | X | 3150 | -0- | -90 | -0- | 3116 | 3 | 34 | 9 | Y | 31 | 28 | 1 | | | 17 |
| 12 | 3348 | X | 3291 | -0- | -57 | -0- | 3259 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 18 |

TOTAL GAS PROD: 39,676 TOTAL CONDENSATE PROD: 239

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A.C. GAS UNIT WELL #: 9 RRCID -> 155583 COMPL. DATE 07/29/1995 TOTAL DEPTH 9450 PERF. 8490 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 23 | 1 | 567 | 3 | Y | -0- | | | | | -0- |
| 04 | 553 | N | 553 | -0- | -0- | -0- | 23 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 19 | 1 | 486 | 3 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 438 | -0- | -12 | -0- | 17 | 1 | 421 | 3 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 326 | -0- | -139 | -0- | 12 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 324 | -0- | -172 | -0- | 13 | 1 | 311 | 3 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 433 | -0- | -17 | -0- | 18 | 1 | 415 | 3 | Y | -0- | | | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 16 | 1 | 391 | 3 | Y | -0- | | | | | -0- |
| *11 | 472 | N | 472 | -0- | -0- | -0- | 18 | 1 | 454 | 3 | Y | -0- | | | | | -0- |
| *12 | 522 | N | 522 | -0- | -0- | -0- | 21 | 1 | 501 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,570 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 3-A WELL #: 7 RRCID -> 157947 COMPL. DATE 02/10/1996 TOTAL DEPTH 9859 PERF. 8758 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 1814 | -0- | -2154 | -0- | 1790 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 5 |
| 02 | 3032 | X | 3032 | -0- | -0- | -0- | 3009 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 5 |
| 03 | 3781 | X | 3781 | -0- | -0- | -0- | 3755 | 3 | 26 | 9 | Y | 24 | 20 | 1 | | | 9 |
| 04 | 3802 | X | 3802 | -0- | -0- | -0- | 3770 | 3 | 32 | 9 | Y | 29 | 27 | 1 | | | 11 |
| 05 | 3134 | X | 3134 | -0- | -0- | -0- | 3089 | 3 | 45 | 9 | Y | 41 | 42 | 1 | | | 10 |
| 06 | 3377 | X | 3377 | -0- | -0- | -0- | 3330 | 3 | 47 | 9 | Y | 43 | 48 | 1 | | | 5 |
| 07 | 2649 | X | 2649 | -0- | -0- | -0- | 2612 | 3 | 37 | 9 | Y | 34 | 24 | 1 | | | 15 |
| 08 | 3937 | X | 2837 | -0- | -1100 | -0- | 2794 | 3 | 43 | 9 | Y | 39 | 24 | 1 | | | 30 |
| 09 | 3810 | X | 2668 | -0- | -1142 | -0- | 2640 | 3 | 28 | 9 | Y | 25 | 46 | 1 | | | 9 |
| 10 | 3503 | X | 2336 | -0- | -1167 | -0- | 2310 | 3 | 26 | 9 | Y | 24 | 19 | 1 | | | 14 |
| *11 | 3390 | X | 2568 | -0- | -822 | -0- | 2538 | 3 | 30 | 9 | Y | 27 | 19 | 1 | | | 22 |
| 12 | 2852 | X | 1908 | -0- | -944 | -0- | 1877 | 3 | 31 | 9 | Y | 28 | 39 | 1 | | | 11 |

TOTAL GAS PROD: 33,906 TOTAL CONDENSATE PROD: 357

BROWN, HERMAN GAS UNIT WELL #: 8 RRCID -> 158021 COMPL. DATE 02/14/1996 TOTAL DEPTH 9525 PERF. 8640 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1494 | -0- | -56 | -0- | 62 | 1 | 1432 | 3 | Y | -0- | | | | | -0- |
| 02 | 1393 | N | 1393 | -0- | -0- | -0- | 56 | 1 | 1337 | 3 | Y | -0- | | | | | -0- |
| 03 | 1472 | N | 1472 | -0- | -0- | -0- | 56 | 1 | 1346 | 3 | Y | 64 | 56 | 0 | | | 8 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 1521 | N | 1521 | -0- | -0- | -0- | 60 | 1 | 1402 | 3 | Y | 54 | 53 | 0 | | | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 1655 | N | 1655 | -0- | -0- | -0- | 63 | 1 | 1539 | 3 | Y | 48 | 48 | 0 | | | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 1595 | N | 1595 | -0- | -0- | -0- | 60 | 1 | 1482 | 3 | Y | 48 | 46 | 0 | 3 | 1 | 8 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 1015 | N | 1015 | -0- | -0- | -0- | 37 | 1 | 922 | 3 | Y | 51 | 51 | 0 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1073 | -0- | -384 | -0- | 40 | 1 | 982 | 3 | Y | 46 | 46 | 1 | | | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1067 | -0- | -343 | -0- | 41 | 1 | 979 | 3 | Y | 43 | 43 | 1 | | | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 1040 | N | 1040 | -0- | -0- | -0- | 39 | 1 | 954 | 3 | Y | 43 | 43 | 1 | | | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *11 | 1258 | N | 1258 | -0- | -0- | -0- | 45 | 1 | 1157 | 3 | Y | 51 | 51 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *12 | 1287 | N | 1287 | -0- | -0- | -0- | 48 | 1 | 1166 | 3 | Y | 66 | 65 | 1 | | | 9 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,870 TOTAL CONDENSATE PROD: 514

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O. B. GAS UNIT WELL #: 12 RRCID -> 158468 COMPL. DATE 03/22/1996 TOTAL DEPTH 9700 PERF. 8372 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2013 | -0- | -126 | -0- | 1999 | 3 | 14 | 9 | Y | 13 | 8 | 1 | | | 12 |
| 02 | 1848 | N | 1771 | -0- | -77 | -0- | 1767 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 8 |
| 03 | 1869 | N | 1869 | -0- | -0- | -0- | 1862 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 6 |
| 04 | 2272 | N | 2272 | -0- | -0- | -0- | 2247 | 3 | 25 | 9 | Y | 23 | 15 | 1 | | | 14 |
| 05 | 2529 | N | 2529 | -0- | -0- | -0- | 2462 | 3 | 67 | 9 | Y | 61 | 37 | 1 | | | 38 |
| 06 | 2361 | N | 2361 | -0- | -0- | -0- | 2351 | 3 | 10 | 9 | Y | 9 | 19 | 1 | | | 28 |
| 07 | 2549 | N | 2549 | -0- | -0- | -0- | 2507 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 27 |
| 08 | 2542 | X | 2161 | -0- | -381 | -0- | 2127 | 3 | 34 | 9 | Y | 31 | 38 | 1 | | | 20 |
| 09 | 2619 | X | 2619 | -0- | -0- | -0- | 2584 | 3 | 35 | 9 | Y | 32 | 19 | 1 | | | 33 |
| 10 | 2941 | X | 2941 | -0- | -0- | -0- | 2913 | 3 | 28 | 9 | Y | 25 | 38 | 1 | | | 20 |
| 11 | 2779 | X | 2779 | -0- | -0- | -0- | 2732 | 3 | 47 | 9 | Y | 43 | 39 | 1 | | | 24 |
| 12 | 2697 | X | 2578 | -0- | -119 | -0- | 2534 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 25 |

TOTAL GAS PROD: 28,442 TOTAL CONDENSATE PROD: 325

BROWN, HERMAN GAS UNIT WELL #: 10 RRCID -> 158975 COMPL. DATE 04/23/1996 TOTAL DEPTH 9560 PERF. 8630 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3080 | X | 3080 | -0- | -0- | -0- | 128 | 1 | 2907 | 3 | Y | 41 | 42 | 0 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | T. A. | | 2920 | -0- | 2920 | 2920 | 115 | 1 | 2759 | 3 | Y | 42 | 42 | 0 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | T. A. | | 2363 | -0- | 2363 | 5283 | 91 | 1 | 2204 | 3 | Y | 62 | 59 | 0 | | | 8 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | T. A. | | 2380 | -0- | 2380 | 7663 | 97 | 1 | 2227 | 3 | Y | 51 | 51 | 0 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 9697 | X | 2034 | -0- | -7663 | -0- | 77 | 1 | 1906 | 3 | Y | 46 | 46 | 0 | | | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 2388 | X | 2388 | -0- | -0- | -0- | 91 | 1 | 2245 | 3 | Y | 47 | 44 | 0 | 3 | 1 | 8 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 3224 | X | 2349 | -0- | -875 | -0- | 88 | 1 | 2207 | 3 | Y | 49 | 49 | 0 | | | 8 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 2480 | X | 2116 | -0- | -364 | -0- | 80 | 1 | 1988 | 3 | Y | 44 | 44 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 2683 | X | 2683 | -0- | -0- | -0- | 108 | 1 | 2530 | 3 | Y | 41 | 41 | 1 | | | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 4172 | X | 4172 | -0- | -0- | -0- | 162 | 1 | 3964 | 3 | Y | 42 | 42 | 1 | | | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *11 | 4557 | X | 4557 | -0- | -0- | -0- | 171 | 1 | 4332 | 3 | Y | 49 | 49 | 1 | | | 8 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *12 | 4383 | X | 4383 | -0- | -0- | -0- | 173 | 1 | 4141 | 3 | Y | 63 | 63 | 1 | | | 8 |
| | | | | | | | 69 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,425 TOTAL CONDENSATE PROD: 577

CARTHAGE GAS UNIT 11 WELL #: 8 L RRCID -> 158992 COMPL. DATE 06/03/1996 TOTAL DEPTH 9720 PERF. 8700 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1302 | N | 614 | -0- | -688 | -0- | 614 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 840 | N | 476 | -0- | -364 | -0- | 476 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 682 | N | 481 | -0- | -201 | -0- | 481 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 224 | -0- | -179 | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,949 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 8 C RRCID -> 159174 COMPL. DATE 06/14/1996 TOTAL DEPTH 9944 PERF. 8622 - 9751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2559 | -0- | -417 | -0- | 2549 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 02 | 1876 | X | 1793 | -0- | -83 | -0- | 1784 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 03 | 2077 | N | 1726 | -0- | -351 | -0- | 1717 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 04 | 2010 | N | 1526 | -0- | -484 | -0- | 1512 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 5 |
| 05 | 1984 | N | 1637 | -0- | -347 | -0- | 1617 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 4 |
| 06 | 1759 | N | 1759 | -0- | -0- | -0- | 1738 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 2 |
| 07 | 1581 | N | 1441 | -0- | -140 | -0- | 1423 | 3 | 18 | 9 | Y | 16 | 11 | 1 | | | 7 |
| 08 | 1550 | N | 1502 | -0- | -48 | -0- | 1484 | 3 | 18 | 9 | Y | 16 | 10 | 1 | | | 13 |
| 09 | 1579 | N | 1579 | -0- | -0- | -0- | 1567 | 3 | 12 | 9 | Y | 11 | 20 | 1 | | | 4 |
| 10 | 1426 | N | 1229 | -0- | -197 | -0- | 1217 | 3 | 12 | 9 | Y | 11 | 9 | 1 | | | 6 |
| *11 | 1440 | N | 1255 | -0- | -185 | -0- | 1243 | 3 | 12 | 9 | Y | 11 | 8 | 1 | | | 9 |
| *12 | 3100 | N | 3326 | -0- | 226 | 226 | 3312 | 3 | 14 | 9 | Y | 13 | 17 | 1 | | | 5 |

TOTAL GAS PROD: 21,332 TOTAL CONDENSATE PROD: 153

CARTHAGE GAS UNIT 3A WELL #: 9 RRCID -> 159209 COMPL. DATE 06/26/1996 TOTAL DEPTH 9986 PERF. 8790 - 8882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOAPE, A.C. GAS UNIT WELL #: 10 RRCID -> 159536 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 8580 - 9358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2200 | N | 2200 | -0- | -0- | -0- | 93 | 1 | 2107 | 3 | Y | -0- | | | | | -0- |
| 02 | 2112 | N | 2112 | -0- | -0- | -0- | 84 | 1 | 2028 | 3 | Y | -0- | | | | | -0- |
| 03 | 2215 | N | 2215 | -0- | -0- | -0- | 86 | 1 | 2070 | 3 | Y | 54 | 47 | 0 | | | 7 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 1693 | N | 1693 | -0- | -0- | -0- | 67 | 1 | 1576 | 3 | Y | 45 | 45 | 0 | | | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 1886 | N | 1886 | -0- | -0- | -0- | 71 | 1 | 1771 | 3 | Y | 40 | 40 | 0 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 1107 | N | 1107 | -0- | -0- | -0- | 41 | 1 | 1020 | 3 | Y | 42 | 39 | 0 | 3 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 1116 | N | 790 | -0- | -326 | -0- | 29 | 1 | 714 | 3 | Y | 43 | 43 | 0 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 1519 | N | 535 | -0- | -984 | -0- | 19 | 1 | 474 | 3 | Y | 38 | 38 | 1 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1110 | N | 778 | -0- | -332 | -0- | 30 | 1 | 708 | 3 | Y | 36 | 36 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 1027 | N | 1027 | -0- | -0- | -0- | 39 | 1 | 948 | 3 | Y | 36 | 36 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *11 | 2064 | N | 2064 | -0- | -0- | -0- | 76 | 1 | 1941 | 3 | Y | 43 | 43 | 1 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *12 | 2046 | N | 2046 | -0- | -0- | -0- | 79 | 1 | 1906 | 3 | Y | 55 | 55 | 1 | | | 7 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,453 TOTAL CONDENSATE PROD: 432

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A.C. GAS UNIT WELL #: 11 RRCID -> 159566 COMPL. DATE 07/03/1996 TOTAL DEPTH 9615 PERF. 8584 - 9357

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2269 | N | 2269 | -0- | -0- | -0- | 95 | 1 | 2157 | 3 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1745 | -0- | -75 | -0- | 69 | 1 | 1659 | 3 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2201 | N | 2177 | -0- | -24 | -0- | 85 | 1 | 2073 | 3 | Y | 17 | 17 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2190 | N | 1988 | -0- | -202 | -0- | 80 | 1 | 1893 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1986 | N | 1986 | -0- | -0- | -0- | 79 | 1 | 1893 | 3 | Y | 13 | 13 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2414 | N | 2414 | -0- | -0- | -0- | 95 | 1 | 2304 | 3 | Y | 14 | 13 | 0 | 1 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2341 | N | 2341 | -0- | -0- | -0- | 89 | 1 | 2237 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2533 | N | 2533 | -0- | -0- | -0- | 98 | 1 | 2422 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2447 | N | 2447 | -0- | -0- | -0- | 100 | 1 | 2334 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2565 | N | 2565 | -0- | -0- | -0- | 101 | 1 | 2451 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2585 | N | 2585 | -0- | -0- | -0- | 98 | 1 | 2472 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 2486 | N | 2486 | -0- | -0- | -0- | 99 | 1 | 2367 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,536 TOTAL CONDENSATE PROD: 170

GLASPIE, OCIE GAS UNIT WELL #: 6 RRCID -> 159723 COMPL. DATE 08/08/1996 TOTAL DEPTH 9600 PERF. 8592 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2081 | -0- | -182 | -0- | 85 | 1 | 1957 | 3 | Y | 35 | 36 | 0 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2420 | N | 2420 | -0- | -0- | -0- | 96 | 1 | 2284 | 3 | Y | 36 | 36 | 0 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2653 | N | 2653 | -0- | -0- | -0- | 105 | 1 | 2518 | 3 | Y | 27 | 28 | 0 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 2603 | N | 2603 | -0- | -0- | -0- | 106 | 1 | 2471 | 3 | Y | 24 | 23 | 0 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2713 | N | 2713 | -0- | -0- | -0- | 108 | 1 | 2583 | 3 | Y | 20 | 20 | 0 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2312 | N | 2312 | -0- | -0- | -0- | 89 | 1 | 2200 | 3 | Y | 21 | 20 | 0 | 1 | 1 | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1657 | -0- | -79 | -0- | 63 | 1 | 1570 | 3 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2704 | N | 2704 | -0- | -0- | -0- | 105 | 1 | 2577 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2744 | N | 2744 | -0- | -0- | -0- | 112 | 1 | 2612 | 3 | Y | 18 | 18 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2673 | N | 2673 | -0- | -0- | -0- | 105 | 1 | 2548 | 3 | Y | 18 | 18 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 2625 | N | 2625 | -0- | -0- | -0- | 99 | 1 | 2502 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2413 | -0- | -129 | -0- | 95 | 1 | 2287 | 3 | Y | 28 | 28 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,598 TOTAL CONDENSATE PROD: 291

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 14 RRCID -> 160258 COMPL. DATE 09/16/1996 TOTAL DEPTH 9650 PERF. 8536 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS, O. B. GAS UNIT WELL #: 14 RRCID -> 164137 COMPL. DATE 06/25/1997 TOTAL DEPTH 9690 PERF. 8392 - 9522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 1398 | -0- | -2198 | -0- | 1363 | 3 | 35 | 9 | Y | 32 | 19 | 1 | | | 29 |
| 02 | 2567 | X | 2567 | -0- | -0- | -0- | 2558 | 3 | 9 | 9 | Y | 8 | 19 | 1 | | | 18 |
| 03 | 1953 | X | 1669 | -0- | -284 | -0- | 1652 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 14 |
| 04 | 2858 | X | 2858 | -0- | -0- | -0- | 2841 | 3 | 17 | 9 | Y | 15 | 20 | 1 | | | 9 |
| 05 | 2830 | X | 2830 | -0- | -0- | -0- | 2784 | 3 | 46 | 9 | Y | 42 | 25 | 1 | | | 26 |
| 06 | 2766 | X | 2766 | -0- | -0- | -0- | 2759 | 3 | 7 | 9 | Y | 6 | 13 | 1 | | | 19 |
| 07 | 3100 | N | 3104 | -0- | 4 | 4 | 3076 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 18 |
| 08 | 2821 | N | 2549 | -0- | -272 | -0- | 2526 | 3 | 23 | 9 | Y | 21 | 26 | 1 | | | 13 |
| 09 | 2760 | N | 2121 | -0- | -639 | -0- | 2097 | 3 | 24 | 9 | Y | 22 | 13 | 1 | | | 22 |
| 10 | 2883 | N | 2090 | -0- | -793 | -0- | 2072 | 3 | 18 | 9 | Y | 16 | 25 | 1 | | | 13 |
| 11 | 2460 | N | 1475 | -0- | -985 | -0- | 1443 | 3 | 32 | 9 | Y | 29 | 26 | 1 | | | 16 |
| 12 | 2201 | N | 2111 | -0- | -90 | -0- | 2082 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 16 |

TOTAL GAS PROD: 27,538 TOTAL CONDENSATE PROD: 257

DAVIS, S.L. GAS UNIT WELL #: 8 RRCID -> 165070 COMPL. DATE 08/03/1997 TOTAL DEPTH 9732 PERF. 8698 - 9614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W.M. GAS UNIT WELL #: 8 RRCID -> 165604 COMPL. DATE 08/29/1997 TOTAL DEPTH 9950 PERF. 8685 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1398 | -0- | -648 | -0- | 57 | 1 | 1301 | 3 | Y | 36 | 37 | 0 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1795 | N | 1795 | -0- | -0- | -0- | 69 | 1 | 1685 | 3 | Y | 37 | 37 | 0 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 2254 | N | 2254 | -0- | -0- | -0- | 88 | 1 | 2145 | 3 | Y | 19 | 21 | 0 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2087 | N | 2087 | -0- | -0- | -0- | 85 | 1 | 1983 | 3 | Y | 17 | 16 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2196 | N | 2196 | -0- | -0- | -0- | 86 | 1 | 2095 | 3 | Y | 14 | 14 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2190 | N | 1888 | -0- | -302 | -0- | 73 | 1 | 1800 | 3 | Y | 14 | 14 | 0 | 1 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2170 | N | 2138 | -0- | -32 | -0- | 81 | 1 | 2040 | 3 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2048 | N | 2048 | -0- | -0- | -0- | 78 | 1 | 1955 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2021 | N | 2021 | -0- | -0- | -0- | 82 | 1 | 1925 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2034 | N | 2034 | -0- | -0- | -0- | 79 | 1 | 1941 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1972 | N | 1972 | -0- | -0- | -0- | 74 | 1 | 1880 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 2037 | N | 2037 | -0- | -0- | -0- | 80 | 1 | 1936 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,868 TOTAL CONDENSATE PROD: 227

HICKS, O. B. GAS UNIT WELL #: 15 RRCID -> 165927 COMPL. DATE 11/03/1997 TOTAL DEPTH 9804 PERF. 8332 - 9474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | -0- | 727 | 3 | 19 | 9 | Y | 17 | 10 | 1 | | | 16 |
| 02 | 952 | N | 427 | -0- | -525 | -0- | 426 | 3 | 1 | 9 | Y | 1 | 10 | 1 | | | 7 |
| 03 | 1164 | N | 1164 | -0- | -0- | -0- | 1155 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 7 |
| 04 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 05 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1050 | N | 870 | -0- | -180 | -0- | 870 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 886 | -0- | -199 | -0- | 886 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 961 | N | 864 | -0- | -97 | -0- | 864 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,378 TOTAL CONDENSATE PROD: 26

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J. T. GAS UNIT WELL #: 14 L RRCID -> 167002 COMPL. DATE 10/02/1997 TOTAL DEPTH 9725 PERF. 8652 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1816 | N | 1816 | -0- | -0- | -0- | | 75 1<br>32 9 | 1709 | 3 | Y | 29 | 29 | 0 | | | 4 |
| 02 | 1647 | N | 1647 | -0- | -0- | -0- | | 64 1<br>31 9 | 1552 | 3 | Y | 28 | 29 | 0 | | | 3 |
| 03 | 1877 | N | 1877 | -0- | -0- | -0- | | 73 1<br>34 9 | 1770 | 3 | Y | 31 | 30 | 0 | | | 4 |
| 04 | 1797 | N | 1797 | -0- | -0- | -0- | | 72 1<br>42 9 | 1683 | 3 | Y | 38 | 36 | 0 | | | 6 |
| 05 | 2223 | N | 2223 | -0- | -0- | -0- | | 85 1<br>37 9 | 2101 | 3 | Y | 34 | 34 | 0 | | | 6 |
| 06 | 1656 | N | 1656 | -0- | -0- | -0- | | 63 1<br>39 9 | 1554 | 3 | Y | 35 | 33 | 0 | 2 | 1 | 6 |
| 07 | 1156 | N | 1156 | -0- | -0- | -0- | | 43 1<br>40 9 | 1073 | 3 | Y | 36 | 36 | 0 | | | 6 |
| 08 | 1333 | N | 1121 | -0- | -212 | -0- | | 42 1<br>36 9 | 1043 | 3 | Y | 33 | 33 | 1 | | | 6 |
| 09 | 1290 | N | 996 | -0- | -294 | -0- | | 39 1<br>33 9 | 924 | 3 | Y | 30 | 30 | 1 | | | 6 |
| 10 | 1147 | N | 1027 | -0- | -120 | -0- | | 39 1<br>34 9 | 954 | 3 | Y | 31 | 31 | 1 | | | 6 |
| *11 | 1080 | N | 876 | -0- | -204 | -0- | | 32 1<br>41 9 | 803 | 3 | Y | 37 | 37 | 1 | | | 6 |
| 12 | 1023 | N | 873 | -0- | -150 | -0- | | 33 1<br>51 9 | 789 | 3 | Y | 46 | 46 | 1 | | | 6 |

TOTAL GAS PROD: 17,065 TOTAL CONDENSATE PROD: 408

CARTHAGE GAS UNIT NO. 14 WELL #: 10 L RRCID -> 168859 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 8410 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASPIE, OCIE GAS UNIT WELL #: 5 RRCID -> 168881 COMPL. DATE 05/08/1998 TOTAL DEPTH 9800 PERF. 8444 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1848 | -0- | -12 | -0- | 77 | 1 | 1756 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1487 | -0- | -165 | -0- | 59 | 1 | 1413 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1494 | -0- | -242 | -0- | 59 | 1 | 1428 | 3 | Y | 6 | 7 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1501 | -0- | -299 | -0- | 61 | 1 | 1434 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1218 | -0- | -425 | -0- | 48 | 1 | 1164 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1407 | -0- | -33 | -0- | 54 | 1 | 1347 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2046 | N | 2046 | -0- | -0- | -0- | 78 | 1 | 1962 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2225 | N | 2225 | -0- | -0- | -0- | 86 | 1 | 2133 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1307 | -0- | -103 | -0- | 53 | 1 | 1250 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1722 | N | 1722 | -0- | -0- | -0- | 67 | 1 | 1651 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 1892 | N | 1892 | -0- | -0- | -0- | 70 | 1 | 1816 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2527 | N | 2527 | -0- | -0- | -0- | 101 | 1 | 2418 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,674 TOTAL CONDENSATE PROD: 79

CARTHAGE GAS UNIT NO. 15 WELL #: 10 L RRCID -> 169109 COMPL. DATE 03/08/1998 TOTAL DEPTH 9710 PERF. 8416 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 2719 | -0- | -908 | -0- | 2489 | 3 | 230 | 9 | Y | 209 | 209 | 0 | | | 7 |
| 02 | 2828 | X | 2345 | -0- | -483 | -0- | 2108 | 3 | 237 | 9 | Y | 215 | 215 | 0 | | | 7 |
| 03 | 3182 | X | 3182 | -0- | -0- | -0- | 3009 | 3 | 173 | 9 | Y | 157 | 159 | 1 | | | 5 |
| 04 | 2730 | X | 2600 | -0- | -130 | -0- | 2446 | 3 | 154 | 9 | Y | 140 | 7 | 0 | 133 | 1 | 5 |
| 05 | 2821 | X | 2762 | -0- | -59 | -0- | 2608 | 3 | 154 | 9 | Y | 140 | 140 | 1 | | | 5 |
| 06 | 3030 | X | 2649 | -0- | -381 | -0- | 2508 | 3 | 141 | 9 | Y | 128 | 119 | 1 | | | 14 |
| 07 | 3131 | X | 2564 | -0- | -567 | -0- | 2412 | 3 | 152 | 9 | Y | 138 | 138 | 1 | | | 14 |
| 08 | 2728 | X | 2256 | -0- | -472 | -0- | 2118 | 3 | 138 | 9 | Y | 125 | 125 | 1 | | | 14 |
| 09 | 2640 | X | 2220 | -0- | -420 | -0- | 2098 | 3 | 122 | 9 | Y | 111 | 112 | 1 | | | 13 |
| 10 | 2728 | X | 2328 | -0- | -400 | -0- | 2179 | 3 | 149 | 9 | Y | 135 | 134 | 1 | | | 14 |
| *11 | 2640 | X | 2438 | -0- | -202 | -0- | 2275 | 3 | 163 | 9 | Y | 148 | 148 | 1 | | | 14 |
| 12 | 2294 | N | 2247 | -0- | -47 | -0- | 2097 | 3 | 150 | 9 | Y | 136 | 135 | 1 | | | 15 |

TOTAL GAS PROD: 30,310 TOTAL CONDENSATE PROD: 1,782

CARTHAGE GAS UNIT NO. 9 WELL #: 10 T RRCID -> 169256 COMPL. DATE 05/01/1998 TOTAL DEPTH 9733 PERF. 8428 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 144 | -0- | -321 | -0- | 123 | 3 | 21 | 9 | Y | 19 | 19 | 0 | | | 1 |
| 02 | 392 | N | 158 | -0- | -234 | -0- | 137 | 3 | 21 | 9 | Y | 19 | 19 | 0 | | | 1 |
| 03 | 217 | N | 205 | -0- | -12 | -0- | 183 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 1 |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 217 | 3 | 12 | 9 | Y | 11 | 1 | 0 | 11 | 1 | -0- |
| 05 | 186 | N | 170 | -0- | -16 | -0- | 157 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 06 | 210 | N | 142 | -0- | -68 | -0- | 130 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 07 | 268 | N | 268 | -0- | -0- | -0- | 255 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 08 | 237 | N | 237 | -0- | -0- | -0- | 225 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 158 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 10 | 279 | N | 163 | -0- | -116 | -0- | 151 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| *11 | 240 | N | 235 | -0- | -5 | -0- | 221 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 376 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |

TOTAL GAS PROD: 2,508 TOTAL CONDENSATE PROD: 160

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O.B. GAS UNIT WELL #: 16 RRCID -> 169301 COMPL. DATE 06/15/1998 TOTAL DEPTH 9600 PERF. 8382 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 130 | -0- | 130 | 130 | 130 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 196 | -0- | 196 | 326 | 196 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 221 | -0- | 221 | 547 | 221 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 244 | -0- | 244 | 791 | 244 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 267 | -0- | 267 | 1058 | 267 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1246 | X | 188 | -0- | -1058 | -0- | 188 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 235 | -0- | -44 | -0- | 235 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,737 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 13 WELL #: 10 L RRCID -> 170114 COMPL. DATE 05/28/1998 TOTAL DEPTH 9700 PERF. 8434 - 9545

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2628 | X | 2628 | -0- | -0- | -0- | 2628 | 3 | | | | Y | -0- | | | | | -0- |
| 02 | 2397 | X | 2397 | -0- | -0- | -0- | 2397 | 3 | | | | Y | -0- | | | | | -0- |
| 03 | 3390 | X | 3390 | -0- | -0- | -0- | 3373 | 3 | 17 | 9 | | Y | 15 | | 15 | 1 | | -0- |
| 04 | 1683 | X | 1683 | -0- | -0- | -0- | 1668 | 3 | 15 | 9 | | Y | 14 | | 1 | 0 | 13 1 | -0- |
| 05 | 1937 | X | 1937 | -0- | -0- | -0- | 1923 | 3 | 14 | 9 | | Y | 13 | | 13 | 1 | | -0- |
| 06 | 1620 | X | 1577 | -0- | -43 | -0- | 1564 | 3 | 13 | 9 | | Y | 12 | | 11 | 1 | | 1 |
| 07 | 1708 | X | 1708 | -0- | -0- | -0- | 1694 | 3 | 14 | 9 | | Y | 13 | | 13 | 1 | | 1 |
| 08 | 2133 | X | 2133 | -0- | -0- | -0- | 2120 | 3 | 13 | 9 | | Y | 12 | | 12 | 1 | | 1 |
| 09 | 2222 | X | 2222 | -0- | -0- | -0- | 2210 | 3 | 12 | 9 | | Y | 11 | | 11 | 1 | | 1 |
| 10 | 2059 | X | 2059 | -0- | -0- | -0- | 2045 | 3 | 14 | 9 | | Y | 13 | | 13 | 1 | | 1 |
| *11 | 1920 | X | 1851 | -0- | -69 | -0- | 1836 | 3 | 15 | 9 | | Y | 14 | | 14 | 1 | | 1 |
| 12 | 1984 | N | 1819 | -0- | -165 | -0- | 1805 | 3 | 14 | 9 | | Y | 13 | | 13 | 1 | | 1 |

TOTAL GAS PROD: 25,404 TOTAL CONDENSATE PROD: 130

CARTHAGE GAS UNIT 10 WELL #: 9 L RRCID -> 170133 COMPL. DATE 05/08/1998 TOTAL DEPTH 9700 PERF. 8430 - 9510

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3175 | -0- | -1754 | -0- | 3161 | 3 | 14 | 9 | | Y | 13 | | 13 | 0 | | -0- |
| 02 | T. A. | | 3983 | -0- | 3983 | 3983 | 3969 | 3 | 14 | 9 | | Y | 13 | | 13 | 0 | | -0- |
| 03 | T. A. | | 3692 | -0- | 3692 | 7675 | 3677 | 3 | 15 | 9 | | Y | 14 | | 14 | 1 | | -0- |
| 04 | T. A. | | 4205 | -0- | 4205 | 11880 | 4183 | 3 | 22 | 9 | | Y | 20 | | 1 | 0 | 18 1 | 1 |
| 05 | 15641 | X | 3761 | -0- | -11880 | -0- | 3740 | 3 | 21 | 9 | | Y | 19 | | 19 | 1 | | 1 |
| 06 | 3425 | X | 3425 | -0- | -0- | -0- | 3406 | 3 | 19 | 9 | | Y | 17 | | 16 | 1 | | 2 |
| 07 | 4402 | X | 1545 | -0- | -2857 | -0- | 1524 | 3 | 21 | 9 | | Y | 19 | | 19 | 1 | | 2 |
| 08 | 6655 | X | 6655 | -0- | -0- | -0- | 6636 | 3 | 19 | 9 | | Y | 17 | | 17 | 1 | | 2 |
| 09 | 4200 | X | 4025 | -0- | -175 | -0- | 4008 | 3 | 17 | 9 | | Y | 15 | | 15 | 1 | | 2 |
| 10 | 3751 | X | 3283 | -0- | -468 | -0- | 3263 | 3 | 20 | 9 | | Y | 18 | | 18 | 1 | | 2 |
| *11 | 4350 | X | 3460 | -0- | -890 | -0- | 3438 | 3 | 22 | 9 | | Y | 20 | | 20 | 1 | | 2 |
| 12 | 4495 | X | 2487 | -0- | -2008 | -0- | 2467 | 3 | 20 | 9 | | Y | 18 | | 18 | 1 | | 2 |

TOTAL GAS PROD: 43,696 TOTAL CONDENSATE PROD: 203

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 11 WELL #: 9 L RRCID -> 170141 COMPL. DATE 06/06/1998 TOTAL DEPTH 9655 PERF. 8358 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2279 | -0- | -511 | -0- | 2254 | 3 | 25 | 9 | Y | 23 | 23 | 0 | | | 1 |
| 02 | 1752 | N | 1752 | -0- | -0- | -0- | 1726 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | 1 |
| 03 | 1829 | N | 1662 | -0- | -167 | -0- | 1636 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 1 |
| 04 | 1770 | N | 1764 | -0- | -6 | -0- | 1749 | 3 | 15 | 9 | Y | 14 | 1 | 0 | 14 | 1 | -0- |
| 05 | 2246 | N | 2246 | -0- | -0- | -0- | 2231 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 06 | 1962 | N | 1962 | -0- | -0- | -0- | 1948 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 1 |
| 07 | 1878 | N | 1878 | -0- | -0- | -0- | 1863 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 1 |
| 08 | 1395 | N | 1151 | -0- | -244 | -0- | 1137 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 09 | 1350 | N | 743 | -0- | -607 | -0- | 731 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 10 | 1576 | N | 1576 | -0- | -0- | -0- | 1561 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 1 |
| *11 | 1519 | N | 1519 | -0- | -0- | -0- | 1502 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| *12 | 1580 | N | 1580 | -0- | -0- | -0- | 1565 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 1 |

TOTAL GAS PROD: 20,112 TOTAL CONDENSATE PROD: 193

CARTHAGE GAS UNIT 13 WELL #: 12 L RRCID -> 170149 COMPL. DATE 07/02/1998 TOTAL DEPTH 9700 PERF. 8446 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2862 | N | 2862 | -0- | -0- | -0- | 2856 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 02 | 2661 | N | 2661 | -0- | -0- | -0- | 2655 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 03 | 2991 | N | 2991 | -0- | -0- | -0- | 2932 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 2 |
| 04 | 2783 | N | 2783 | -0- | -0- | -0- | 2730 | 3 | 53 | 9 | Y | 48 | 2 | 0 | 46 | 1 | 2 |
| 05 | 3100 | N | 3246 | -0- | 146 | 146 | 3193 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 2 |
| 06 | 3000 | N | 3301 | -0- | 301 | 447 | 3253 | 3 | 48 | 9 | Y | 44 | 41 | 1 | | | 5 |
| 07 | 2821 | N | 2374 | -0- | -447 | -0- | 2322 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 5 |
| 08 | 2852 | X | 2497 | -0- | -355 | -0- | 2450 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 5 |
| 09 | 2760 | X | 2678 | -0- | -82 | -0- | 2636 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 5 |
| 10 | 2945 | X | 2945 | -0- | -0- | -0- | 2894 | 3 | 51 | 9 | Y | 46 | 46 | 1 | | | 5 |
| *11 | 3263 | X | 3263 | -0- | -0- | -0- | 3207 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 5 |
| *12 | 3458 | X | 3458 | -0- | -0- | -0- | 3407 | 3 | 51 | 9 | Y | 46 | 46 | 1 | | | 5 |

TOTAL GAS PROD: 35,059 TOTAL CONDENSATE PROD: 475

HICKS, O.B. GAS UNIT WELL #: 17 RRCID -> 170417 COMPL. DATE 08/02/1998 TOTAL DEPTH 9600 PERF. 8326 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3597 | X | 3597 | -0- | -0- | -0- | 3547 | 3 | 50 | 9 | Y | 45 | 26 | 1 | | | 41 |
| 02 | T. A. | | 5049 | -0- | 5049 | 5049 | 5039 | 3 | 10 | 9 | Y | 9 | 26 | 1 | | | 24 |
| 03 | T. A. | | 850 | -0- | 850 | 5899 | 828 | 3 | 22 | 9 | Y | 20 | 25 | 1 | | | 19 |
| 04 | T. A. | | 3310 | -0- | 3310 | 9209 | 3299 | 3 | 11 | 9 | Y | 10 | 23 | 1 | | | 6 |
| 05 | 12389 | X | 3180 | -0- | -9209 | -0- | 3148 | 3 | 32 | 9 | Y | 29 | 17 | 1 | | | 18 |
| 06 | 4551 | X | 4551 | -0- | -0- | -0- | 4547 | 3 | 4 | 9 | Y | 4 | 9 | 1 | | | 13 |
| 07 | 4853 | X | 4853 | -0- | -0- | -0- | 4833 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 08 | 4876 | X | 4876 | -0- | -0- | -0- | 4861 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 9 |
| 09 | 4301 | X | 4301 | -0- | -0- | -0- | 4284 | 3 | 17 | 9 | Y | 15 | 9 | 1 | | | 15 |
| 10 | 4289 | X | 4289 | -0- | -0- | -0- | 4276 | 3 | 13 | 9 | Y | 12 | 18 | 1 | | | 9 |
| 11 | 3180 | X | 3180 | -0- | -0- | -0- | 3158 | 3 | 22 | 9 | Y | 20 | 18 | 1 | | | 11 |
| *12 | 3930 | X | 3930 | -0- | -0- | -0- | 3910 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 11 |

TOTAL GAS PROD: 45,966 TOTAL CONDENSATE PROD: 214

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 11 L RRCID -> 170509 COMPL. DATE 08/22/1998 TOTAL DEPTH 9622 PERF. 8458 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4282 | X | 4282 | -0- | -0- | -0- | 4282 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3566 | X | 3566 | -0- | -0- | -0- | 3566 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3511 | X | 3511 | -0- | -0- | -0- | 3511 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4170 | X | 4170 | -0- | -0- | -0- | 4170 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4445 | X | 4445 | -0- | -0- | -0- | 4445 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 5347 | X | 5347 | -0- | -0- | -0- | 5347 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2325 | X | 2233 | -0- | -92 | -0- | 2233 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3162 | X | 3089 | -0- | -73 | -0- | 3089 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3060 | X | 2546 | -0- | -514 | -0- | 2546 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3162 | X | 1774 | -0- | -1388 | -0- | 1774 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 3060 | X | 2498 | -0- | -562 | -0- | 2498 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3300 | X | 3300 | -0- | -0- | -0- | 3300 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40,761 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 12 WELL #: 11 L RRCID -> 170755 COMPL. DATE 07/30/1998 TOTAL DEPTH 9675 PERF. 8396 - 9512

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 147 | 147 | 0 | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 151 | 151 | 0 | | | 5 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 155 | 155 | 1 | | | 5 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 138 | 7 | 0 | 131 | 1 | 5 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 137 | 137 | 1 | | | 5 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 126 | 117 | 1 | | | 14 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 39 | 49 | 1 | | | 4 |
| 08 | 14B2 EXT | | 457 | -0- | 457 | 457 | 426 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 09 | 14B2 EXT | | 3418 | -0- | 3418 | 3875 | 3363 | 3 | 55 | 9 | Y | 50 | 47 | 1 | | | 6 |
| 10 | 14B2 EXT | | 4164 | -0- | 4164 | 8039 | 4098 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 6 |
| *11 | 12097 | X | 4058 | -0- | -8039 | -0- | 3983 | 3 | 75 | 9 | Y | 68 | 67 | 1 | | | 7 |
| *12 | 3644 | X | 3644 | -0- | -0- | -0- | 213 | 1 | 3391 | 3 | Y | 36 | 39 | 1 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,741 TOTAL CONDENSATE PROD: 1,135

BURNETT BROTHERS WELL #: 29 L RRCID -> 171190 COMPL. DATE 09/29/1998 TOTAL DEPTH 9650 PERF. 8520 - 9504

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 13 L RRCID -> 171252 COMPL. DATE 10/14/1998 TOTAL DEPTH 9645 PERF. 8476 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 3411 | -0- | -1177 | -0- | 3355 | 3 | 56 | 9 | Y | 51 | 51 | 0 | | | 2 |
| 02 | 4676 | X | 3239 | -0- | -1437 | -0- | 3181 | 3 | 58 | 9 | Y | 53 | 53 | 0 | | | 2 |
| 03 | 4433 | X | 3828 | -0- | -605 | -0- | 3797 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 1 |
| 04 | 4290 | X | 3583 | -0- | -707 | -0- | 3555 | 3 | 28 | 9 | Y | 25 | 1 | 0 | 24 | 1 | 1 |
| 05 | 4086 | X | 4086 | -0- | -0- | -0- | 4058 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 1 |
| 06 | 3925 | X | 3925 | -0- | -0- | -0- | 3900 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 3 |
| 07 | 4131 | X | 4131 | -0- | -0- | -0- | 4103 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 08 | 3819 | X | 3819 | -0- | -0- | -0- | 3794 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 3 |
| 09 | 3531 | X | 3531 | -0- | -0- | -0- | 3510 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 10 | 3497 | X | 3497 | -0- | -0- | -0- | 3469 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 3 |
| *11 | 3502 | X | 3502 | -0- | -0- | -0- | 3472 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| *12 | 2369 | X | 2369 | -0- | -0- | -0- | 2343 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |

TOTAL GAS PROD: 42,921 TOTAL CONDENSATE PROD: 348

CARTHAGE GAS UNIT NO. 15 WELL #: 11 L RRCID -> 171299 COMPL. DATE 04/08/1998 TOTAL DEPTH 9700 PERF. 8414 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3034 | X | 3034 | -0- | -0- | -0- | 2896 | 3 | 138 | 9 | Y | 125 | 125 | 0 | | | 4 |
| 02 | 2912 | X | 2902 | -0- | -10 | -0- | 2760 | 3 | 142 | 9 | Y | 129 | 129 | 0 | | | 4 |
| 03 | 3724 | X | 3724 | -0- | -0- | -0- | 3536 | 3 | 188 | 9 | Y | 171 | 170 | 1 | | | 5 |
| 04 | 3785 | X | 3785 | -0- | -0- | -0- | 3618 | 3 | 167 | 9 | Y | 152 | 7 | 0 | 145 | 1 | 5 |
| 05 | 3897 | X | 3897 | -0- | -0- | -0- | 3730 | 3 | 167 | 9 | Y | 152 | 152 | 1 | | | 5 |
| 06 | 3600 | X | 3586 | -0- | -14 | -0- | 3433 | 3 | 153 | 9 | Y | 139 | 129 | 1 | | | 15 |
| 07 | 4166 | X | 4166 | -0- | -0- | -0- | 4001 | 3 | 165 | 9 | Y | 150 | 149 | 1 | | | 16 |
| 08 | 4205 | X | 4205 | -0- | -0- | -0- | 4056 | 3 | 149 | 9 | Y | 135 | 136 | 1 | | | 15 |
| 09 | 3661 | X | 3661 | -0- | -0- | -0- | 3527 | 3 | 134 | 9 | Y | 122 | 122 | 1 | | | 15 |
| 10 | 3882 | X | 3882 | -0- | -0- | -0- | 3721 | 3 | 161 | 9 | Y | 146 | 145 | 1 | | | 16 |
| *11 | 3954 | X | 3954 | -0- | -0- | -0- | 3777 | 3 | 177 | 9 | Y | 161 | 161 | 1 | | | 16 |
| *12 | 3715 | X | 3715 | -0- | -0- | -0- | 3554 | 3 | 161 | 9 | Y | 146 | 146 | 1 | | | 16 |

TOTAL GAS PROD: 44,511 TOTAL CONDENSATE PROD: 1,728

CARTHAGE GAS UNIT 10 WELL #: 12 L RRCID -> 171696 COMPL. DATE 11/23/1998 TOTAL DEPTH 9630 PERF. 8368 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 150 | -0- | -36 | -0- | 150 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | X | 81 | -0- | -255 | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2806 | X | 2806 | -0- | -0- | -0- | 2806 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3706 | X | 3706 | -0- | -0- | -0- | 3706 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3297 | X | 3297 | -0- | -0- | -0- | 3297 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3121 | X | 3121 | -0- | -0- | -0- | 3121 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3844 | X | 2391 | -0- | -1453 | -0- | 2391 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3844 | X | 2149 | -0- | -1695 | -0- | 2149 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3720 | X | 636 | -0- | -3084 | -0- | 636 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3286 | X | 1345 | -0- | -1941 | -0- | 1345 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 3120 | X | 1342 | -0- | -1778 | -0- | 1342 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2387 | X | 133 | -0- | -2254 | -0- | 133 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,157 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 12 L RRCID -> 172193 COMPL. DATE 12/21/1998 TOTAL DEPTH 9650 PERF. 8420 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS, O.B. GAS UNIT WELL #: 20 RRCID -> 172778 COMPL. DATE 01/28/1999 TOTAL DEPTH 9609 PERF. 8364 - 9499

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2305 | N | 2305 | -0- | -0- | -0- | 2302 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 02 | 1997 | N | 1997 | -0- | -0- | -0- | 1996 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 03 | 2509 | N | 2509 | -0- | -0- | -0- | 2507 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 2220 | N | 2184 | -0- | -36 | -0- | 2177 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 |
| 05 | 2306 | N | 2306 | -0- | -0- | -0- | 2284 | 3 | 22 | 9 | Y | 20 | 12 | 1 | | | 12 |
| 06 | 2430 | N | 2309 | -0- | -121 | -0- | 2306 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 9 |
| 07 | 2738 | N | 2738 | -0- | -0- | -0- | 2725 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 08 | 2557 | N | 2557 | -0- | -0- | -0- | 2547 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 6 |
| 09 | 2420 | N | 2420 | -0- | -0- | -0- | 2408 | 3 | 12 | 9 | Y | 11 | 6 | 1 | | | 11 |
| 10 | 2532 | N | 2532 | -0- | -0- | -0- | 2524 | 3 | 8 | 9 | Y | 7 | 12 | 1 | | | 6 |
| 11 | 2430 | N | 2395 | -0- | -35 | -0- | 2380 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 8 |
| 12 | 2511 | N | 2430 | -0- | -81 | -0- | 2417 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 8 |

TOTAL GAS PROD: 28,682 TOTAL CONDENSATE PROD: 100

HICKS, O.B. GAS UNIT WELL #: 19 RRCID -> 172888 COMPL. DATE 02/22/1999 TOTAL DEPTH 9600 PERF. 8400 - 9482

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2920 | -0- | -428 | -0- | 2920 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2772 | X | 2405 | -0- | -367 | -0- | 2405 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3069 | X | 2917 | -0- | -152 | -0- | 2917 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2970 | X | 2954 | -0- | -16 | -0- | 2942 | 3 | 12 | 9 | Y | 11 | 4 | 1 | | | 7 |
| 05 | 2914 | X | 2807 | -0- | -107 | -0- | 2774 | 3 | 33 | 9 | Y | 30 | 18 | 1 | | | 19 |
| 06 | 2820 | X | 2598 | -0- | -222 | -0- | 2594 | 3 | 4 | 9 | Y | 4 | 9 | 1 | | | 14 |
| 07 | 3038 | X | 2787 | -0- | -251 | -0- | 2767 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 13 |
| 08 | 2997 | N | 2997 | -0- | -0- | -0- | 2979 | 3 | 18 | 9 | Y | 16 | 19 | 1 | | | 10 |
| 09 | 2779 | N | 2779 | -0- | -0- | -0- | 2762 | 3 | 17 | 9 | Y | 15 | 9 | 1 | | | 16 |
| 10 | 2801 | N | 2801 | -0- | -0- | -0- | 2787 | 3 | 14 | 9 | Y | 13 | 19 | 1 | | | 10 |
| 11 | 2910 | N | 2384 | -0- | -526 | -0- | 2361 | 3 | 23 | 9 | Y | 21 | 19 | 1 | | | 12 |
| 12 | 2883 | N | 2579 | -0- | -304 | -0- | 2558 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 12 |

TOTAL GAS PROD: 32,928 TOTAL CONDENSATE PROD: 147

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 10 RRCID -> 173443 COMPL. DATE 05/03/1999 TOTAL DEPTH 9670 PERF. 8675 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2797 | -0- | -24 | -0- | 2772 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 5 |
| 02 | 2967 | X | 2967 | -0- | -0- | -0- | 2943 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 5 |
| 03 | 3005 | N | 3005 | -0- | -0- | -0- | 2976 | 3 | 29 | 9 | Y | 26 | 21 | 1 | | | 10 |
| 04 | 2700 | N | 2615 | -0- | -85 | -0- | 2603 | 3 | 12 | 9 | Y | 11 | 17 | 1 | | | 4 |
| 05 | 2914 | X | 2653 | -0- | -261 | -0- | 2634 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 4 |
| 06 | 2831 | X | 2831 | -0- | -0- | -0- | 2812 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 2 |
| 07 | 2914 | X | 2683 | -0- | -231 | -0- | 2668 | 3 | 15 | 9 | Y | 14 | 10 | 1 | | | 6 |
| 08 | 2684 | X | 2684 | -0- | -0- | -0- | 2666 | 3 | 18 | 9 | Y | 16 | 10 | 1 | | | 12 |
| 09 | 2520 | X | 2478 | -0- | -42 | -0- | 2466 | 3 | 12 | 9 | Y | 11 | 19 | 1 | | | 4 |
| 10 | 2604 | X | 2181 | -0- | -423 | -0- | 2170 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 6 |
| *11 | 2652 | N | 2652 | -0- | -0- | -0- | 2640 | 3 | 12 | 9 | Y | 11 | 8 | 1 | | | 9 |
| *12 | 2759 | N | 2759 | -0- | -0- | -0- | 2746 | 3 | 13 | 9 | Y | 12 | 16 | 1 | | | 5 |

TOTAL GAS PROD: 32,305 TOTAL CONDENSATE PROD: 190

CARTHAGE GAS UNIT 11 WELL #: 11 L RRCID -> 174080 COMPL. DATE 03/18/1999 TOTAL DEPTH 9705 PERF. 8352 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 1532 | -0- | -173 | -0- | 1490 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | 1 |
| 02 | 1729 | N | 1729 | -0- | -0- | -0- | 1686 | 3 | 43 | 9 | Y | 39 | 39 | 0 | | | 1 |
| 03 | 2133 | N | 2133 | -0- | -0- | -0- | 2079 | 3 | 54 | 9 | Y | 49 | 48 | 1 | | | 2 |
| 04 | 2608 | N | 2608 | -0- | -0- | -0- | 2562 | 3 | 46 | 9 | Y | 42 | 2 | 0 | 41 | 1 | 1 |
| 05 | 2651 | N | 2651 | -0- | -0- | -0- | 2605 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 1 |
| 06 | 2268 | N | 2268 | -0- | -0- | -0- | 2225 | 3 | 43 | 9 | Y | 39 | 36 | 1 | | | 4 |
| 07 | 2697 | N | 2192 | -0- | -505 | -0- | 2146 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 4 |
| 08 | 2666 | N | 1720 | -0- | -946 | -0- | 1678 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |
| 09 | 2280 | N | 1810 | -0- | -470 | -0- | 1773 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 10 | 2526 | N | 2526 | -0- | -0- | -0- | 2481 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 4 |
| *11 | 2015 | N | 2015 | -0- | -0- | -0- | 1965 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 4 |
| *12 | 2024 | N | 2024 | -0- | -0- | -0- | 1979 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 4 |

TOTAL GAS PROD: 25,208 TOTAL CONDENSATE PROD: 490

CARTHAGE GAS UNIT 13 WELL #: 11 L RRCID -> 174172 COMPL. DATE 04/07/1999 TOTAL DEPTH 9705 PERF. 6963 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 267 | -0- | 267 | 267 | 267 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 1022 | -0- | 1022 | 1289 | 1022 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 1260 | -0- | 1260 | 2549 | 1260 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 4450 | X | 1901 | -0- | -2549 | -0- | 1901 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,968 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 9 L RRCID -> 174211 COMPL. DATE 05/13/1999 TOTAL DEPTH 9762 PERF. 8494 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4417 | X | 4417 | -0- | -0- | -0- | 4380 | 3 | 37 | 9 | Y | 34 | 34 | 0 | | | 1 |
| 02 | 4002 | X | 4002 | -0- | -0- | -0- | 3963 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | | 1 |
| 03 | 4371 | X | 2768 | -0- | -1603 | -0- | 2768 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 4260 | X | 1645 | -0- | -2615 | -0- | 1645 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4433 | X | 3793 | -0- | -640 | -0- | 3793 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4290 | X | 3956 | -0- | -334 | -0- | 3956 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4876 | X | 4876 | -0- | -0- | -0- | 4876 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3782 | X | 3417 | -0- | -365 | -0- | 3417 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 4308 | X | 4308 | -0- | -0- | -0- | 4308 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4030 | X | 2942 | -0- | -1088 | -0- | 2942 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 3900 | X | 3076 | -0- | -824 | -0- | 3076 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4030 | X | 2645 | -0- | -1385 | -0- | 2645 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 41,845 TOTAL CONDENSATE PROD: 69

CARTHAGE GAS UNIT NO. 9 WELL #: 8 L RRCID -> 174311 COMPL. DATE 04/12/1999 TOTAL DEPTH 9705 PERF. 8356 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3313 | X | 3313 | -0- | -0- | -0- | 3300 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 02 | 3535 | X | 3535 | -0- | -0- | -0- | 3521 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |
| 03 | 4351 | X | 4351 | -0- | -0- | -0- | 4340 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 04 | 4226 | X | 4226 | -0- | -0- | -0- | 4217 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 05 | 4188 | X | 4188 | -0- | -0- | -0- | 4178 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 06 | 3510 | X | 3510 | -0- | -0- | -0- | 3501 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 1 |
| 07 | 3030 | X | 3030 | -0- | -0- | -0- | 3020 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 08 | 3038 | X | 2398 | -0- | -640 | -0- | 2389 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 09 | 3409 | X | 3409 | -0- | -0- | -0- | 3401 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 10 | 3038 | X | 2830 | -0- | -208 | -0- | 2821 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| *11 | 4017 | X | 4017 | -0- | -0- | -0- | 4007 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| *12 | 4422 | X | 4422 | -0- | -0- | -0- | 4413 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |

TOTAL GAS PROD: 43,229 TOTAL CONDENSATE PROD: 109

CARTHAGE GAS UNIT 18 WELL #: 5 L RRCID -> 174571 COMPL. DATE 06/16/1999 TOTAL DEPTH 9740 PERF. 8475 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2085 | -0- | -891 | -0- | 2068 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | -0- |
| 02 | 3052 | X | 2091 | -0- | -961 | -0- | 2074 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | -0- |
| 03 | 3379 | X | 1427 | -0- | -1952 | -0- | 1409 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 04 | 3270 | X | 1006 | -0- | -2264 | -0- | 1006 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2325 | X | 677 | -0- | -1648 | -0- | 677 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2250 | X | 1194 | -0- | -1056 | -0- | 1194 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2325 | X | 622 | -0- | -1703 | -0- | 622 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2479 | N | 2479 | -0- | -0- | -0- | 2479 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3737 | -0- | 737 | 737 | 3737 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 2547 | -0- | -553 | 184 | 2547 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1978 | N | 1794 | -0- | -184 | -0- | 1794 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1374 | X | 1374 | -0- | -0- | -0- | 1374 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,033 TOTAL CONDENSATE PROD: 46

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 10 WELL #: 11 L RRCID -> 174682 COMPL. DATE 08/02/1999 TOTAL DEPTH 9720 PERF. 8352 - 9499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 276 | -0- | -34 | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 208 | -0- | -62 | -0- | 208 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 126 | -0- | -153 | -0- | 126 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 145 | -0- | -5 | -0- | 145 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 196 | -0- | -83 | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 210 | N | 160 | -0- | -50 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,248 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 11 WELL #: 10 L RRCID -> 174781 COMPL. DATE 08/16/1999 TOTAL DEPTH 9730 PERF. 8454 - 9507

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 12 WELL #: 9 L RRCID -> 175767 COMPL. DATE 11/18/1999 TOTAL DEPTH 9725 PERF. 8377 - 9517

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5298 | X | 5298 | -0- | -0- | -0- | 5292 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | | -0- |
| 02 | 5501 | X | 5501 | -0- | -0- | -0- | 5495 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | | -0- |
| 03 | 4681 | X | 4640 | -0- | -41 | -0- | 4557 | 3 | 83 | 9 | Y | 75 | 73 | 1 | | | | 2 |
| 04 | 5040 | X | 4292 | -0- | -748 | -0- | 4218 | 3 | 74 | 9 | Y | 67 | 3 | 0 | 64 | 1 | | 2 |
| 05 | 5208 | X | 4587 | -0- | -621 | -0- | 4513 | 3 | 74 | 9 | Y | 67 | 67 | 1 | | | | 2 |
| 06 | 5040 | X | 4282 | -0- | -758 | -0- | 4214 | 3 | 68 | 9 | Y | 62 | 57 | 1 | | | | 7 |
| 07 | 5208 | X | 4158 | -0- | -1050 | -0- | 4085 | 3 | 73 | 9 | Y | 66 | 66 | 1 | | | | 7 |
| 08 | 4650 | X | 4207 | -0- | -443 | -0- | 4141 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | | 7 |
| 09 | 4440 | X | 3818 | -0- | -622 | -0- | 3760 | 3 | 58 | 9 | Y | 53 | 54 | 1 | | | | 6 |
| 10 | 4588 | X | 4153 | -0- | -435 | -0- | 4081 | 3 | 72 | 9 | Y | 65 | 64 | 1 | | | | 7 |
| *11 | 4290 | X | 3790 | -0- | -500 | -0- | 3712 | 3 | 78 | 9 | Y | 71 | 71 | 1 | | | | 7 |
| 12 | 4216 | X | 3879 | -0- | -337 | -0- | 3809 | 3 | 70 | 9 | Y | 64 | 64 | 1 | | | | 7 |

TOTAL GAS PROD: 52,605 TOTAL CONDENSATE PROD: 660

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 9 L RRCID -> 176578 COMPL. DATE 01/04/2000 TOTAL DEPTH 9732 PERF. 8457 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 484 | -0- | -415 | -0- | 450 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 1 |
| 02 | 504 | N | 185 | -0- | -319 | -0- | 152 | 3 | 33 | 9 | Y | 30 | 30 | 0 | | | 1 |
| 03 | 620 | N | 548 | -0- | -72 | -0- | 515 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 1 |
| 04 | 705 | N | 705 | -0- | -0- | -0- | 691 | 3 | 14 | 9 | Y | 13 | 1 | 0 | 13 | 1 | -0- |
| 05 | 1242 | N | 1242 | -0- | -0- | -0- | 1221 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 1 |
| 06 | 1021 | N | 1021 | -0- | -0- | -0- | 1003 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 2 |
| 07 | 864 | N | 864 | -0- | -0- | -0- | 844 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 08 | 1240 | X | 1199 | -0- | -41 | -0- | 1181 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 09 | 1200 | X | 411 | -0- | -789 | -0- | 396 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 10 | 1240 | X | 1201 | -0- | -39 | -0- | 1182 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| *11 | 1170 | X | 1036 | -0- | -134 | -0- | 1015 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| *12 | 1212 | X | 1212 | -0- | -0- | -0- | 1193 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |

TOTAL GAS PROD: 10,108 TOTAL CONDENSATE PROD: 240

CARTHAGE GAS UNIT 12 WELL #: 12 L RRCID -> 177378 COMPL. DATE 10/26/1999 TOTAL DEPTH 9721 PERF. 8360 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 3926 | -0- | -1902 | -0- | 3917 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 02 | 5152 | X | 3819 | -0- | -1333 | -0- | 3810 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 03 | 4805 | X | 4783 | -0- | -22 | -0- | 4763 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 1 |
| 04 | 5658 | X | 5658 | -0- | -0- | -0- | 5643 | 3 | 15 | 9 | Y | 14 | 1 | 0 | 14 | 1 | -0- |
| 05 | 6135 | X | 6135 | -0- | -0- | -0- | 6117 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 1 |
| 06 | 5379 | X | 5379 | -0- | -0- | -0- | 5364 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 07 | 5859 | X | 3277 | -0- | -2582 | -0- | 3260 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 08 | 4743 | X | -0- | -0- | -4743 | -0- | | | | | Y | 8 | 9 | 1 | | | 1 |
| 09 | 4590 | X | 39 | -0- | -4551 | -0- | 27 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 10 | 8863 | X | 8863 | -0- | -0- | -0- | 8846 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 2 |
| *11 | 7990 | X | 7990 | -0- | -0- | -0- | 7972 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| *12 | 7790 | X | 7790 | -0- | -0- | -0- | 7775 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |

TOTAL GAS PROD: 57,659 TOTAL CONDENSATE PROD: 157

CARTHAGE GAS UNIT 12 WELL #: 10 L RRCID -> 177380 COMPL. DATE 12/06/1999 TOTAL DEPTH 9723 PERF. 8378 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1806 | -0- | -23 | -0- | 1806 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2421 | N | 2421 | -0- | -0- | -0- | 2421 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2453 | N | 2453 | -0- | -0- | -0- | 2453 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2334 | N | 2334 | -0- | -0- | -0- | 2334 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2451 | N | 2451 | -0- | -0- | -0- | 2451 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2658 | N | 2658 | -0- | -0- | -0- | 2658 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2258 | N | 2258 | -0- | -0- | -0- | 2258 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2045 | N | 2045 | -0- | -0- | -0- | 2045 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2915 | N | 2915 | -0- | -0- | -0- | 2915 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1607 | -0- | -129 | -0- | 1607 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,822 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O.B. GAS UNIT WELL #: 22RL RRCID -> 178090 COMPL. DATE 02/24/2000 TOTAL DEPTH 9565 PERF. 8223 - 9469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS, O.B. GAS UNIT WELL #: 23RL RRCID -> 178780 COMPL. DATE 04/27/2000 TOTAL DEPTH 9600 PERF. 8244 - 9488

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 125 | -0- | -92 | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 67 | -0- | -119 | -0- | 67 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 78 | -0- | -46 | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 120 | -0- | -35 | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 82 | -0- | -98 | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,502 TOTAL CONDENSATE PROD: -0-

BROWN, HERMAN GAS UNIT WELL #: 11 RRCID -> 179821 COMPL. DATE 07/15/2000 TOTAL DEPTH 9800 PERF. 8504 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A.C. GAS UNIT WELL #: 12 RRCID -> 180104 COMPL. DATE 06/02/2000 TOTAL DEPTH 9800 PERF. 8480 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2255 | N | 2255 | -0- | -0- | -0- | 94 | 1 | 2146 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2037 | X | 2037 | -0- | -0- | -0- | 81 | 1 | 1941 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2214 | X | 2214 | -0- | -0- | -0- | 88 | 1 | 2120 | 3 | Y | 5 | 6 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2190 | X | 1919 | -0- | -271 | -0- | 78 | 1 | 1835 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2263 | X | 2118 | -0- | -145 | -0- | 84 | 1 | 2030 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2190 | X | 2096 | -0- | -94 | -0- | 82 | 1 | 2010 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2263 | X | 2125 | -0- | -138 | -0- | 81 | 1 | 2040 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2130 | N | 2130 | -0- | -0- | -0- | 82 | 1 | 2044 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2100 | N | 2083 | -0- | -17 | -0- | 85 | 1 | 1994 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2498 | N | 2498 | -0- | -0- | -0- | 98 | 1 | 2396 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 2635 | N | 2635 | -0- | -0- | -0- | 100 | 1 | 2531 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2907 | N | 2907 | -0- | -0- | -0- | 116 | 1 | 2784 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,017 TOTAL CONDENSATE PROD: 72

SOAPE, A.C. GAS UNIT WELL #: 13 L RRCID -> 183671 COMPL. DATE 08/17/2000 TOTAL DEPTH 9854 PERF. 8416 - 9682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 6A WELL #: 6 RRCID -> 183806 COMPL. DATE 07/06/2001 TOTAL DEPTH 10018 PERF. 8628 - 9950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3583 | X | 3583 | -0- | -0- | -0- | 3558 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 8 |
| 02 | 3060 | X | 3060 | -0- | -0- | -0- | 3036 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 8 |
| 03 | 3441 | X | 3354 | -0- | -87 | -0- | 3321 | 3 | 33 | 9 | Y | 30 | 33 | 1 | | | 5 |
| 04 | 3892 | X | 3892 | -0- | -0- | -0- | 3835 | 3 | 57 | 9 | Y | 52 | 38 | 1 | | | 19 |
| 05 | 4941 | X | 4941 | -0- | -0- | -0- | 4885 | 3 | 56 | 9 | Y | 51 | 44 | 1 | | | 26 |
| 06 | 3588 | X | 3588 | -0- | -0- | -0- | 3535 | 3 | 53 | 9 | Y | 48 | 70 | 1 | | | 4 |
| 07 | 4030 | X | 2974 | -0- | -1056 | -0- | 2924 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 4 |
| 08 | 3162 | X | 3126 | -0- | -36 | -0- | 3072 | 3 | 54 | 9 | Y | 49 | 48 | 1 | | | 5 |
| 09 | 3060 | X | 2700 | -0- | -360 | -0- | 2655 | 3 | 45 | 9 | Y | 41 | 43 | 1 | | | 3 |
| 10 | 3162 | X | 3050 | -0- | -112 | -0- | 2994 | 3 | 56 | 9 | Y | 51 | 48 | 1 | | | 6 |
| *11 | 3078 | X | 3078 | -0- | -0- | -0- | 3022 | 3 | 56 | 9 | Y | 51 | 45 | 1 | | | 12 |
| *12 | 3186 | X | 3186 | -0- | -0- | -0- | 3134 | 3 | 52 | 9 | Y | 47 | 24 | 1 | | | 35 |

TOTAL GAS PROD: 40,532 TOTAL CONDENSATE PROD: 510

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 6A WELL #: 8 RRCID -> 185752 COMPL. DATE 10/20/2001 TOTAL DEPTH 10095 PERF. 9332 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 9 WELL #: 5 RRCID -> 186660 COMPL. DATE 11/01/2001 TOTAL DEPTH 9680 PERF. 8476 - 9548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 238 | -0- | -103 | -0- | 238 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | 342 | -0- | -154 | -0- | 342 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 426 | -0- | -39 | -0- | 426 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,007 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 18 WELL #: 1 RRCID -> 189719 COMPL. DATE 01/29/2001 TOTAL DEPTH 9702 PERF. 8480 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 767 | N | 767 | -0- | -0- | -0- | 755 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | -0- |
| 05 | 521 | N | 521 | -0- | -0- | -0- | 509 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | -0- |
| 06 | 536 | N | 536 | -0- | -0- | -0- | 524 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 07 | 475 | N | 475 | -0- | -0- | -0- | 463 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 08 | 527 | N | 465 | -0- | -62 | -0- | 454 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 569 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 10 | 1444 | N | 1444 | -0- | -0- | -0- | 1432 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| *11 | 1715 | N | 1715 | -0- | -0- | -0- | 1702 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| *12 | 984 | N | 984 | -0- | -0- | -0- | 972 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |

TOTAL GAS PROD: 9,974 TOTAL CONDENSATE PROD: 97

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 14 RRCID -> 195727 COMPL. DATE 04/23/2003 TOTAL DEPTH 9942 PERF. 8544 - 9718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6181 | X | 6181 | -0- | -0- | -0- | 6172 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 02 | 5394 | X | 5394 | -0- | -0- | -0- | 5385 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 03 | 5730 | X | 5730 | -0- | -0- | -0- | 5721 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 04 | 5503 | X | 5503 | -0- | -0- | -0- | 5493 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 05 | 6208 | X | 6208 | -0- | -0- | -0- | 6194 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 06 | 6267 | X | 6267 | -0- | -0- | -0- | 6253 | 3 | 14 | 9 | Y | 13 | 15 | 1 | | | 1 |
| 07 | 6289 | X | 6289 | -0- | -0- | -0- | 6277 | 3 | 12 | 9 | Y | 11 | 7 | 1 | | | 5 |
| 08 | 6200 | X | 6085 | -0- | -115 | -0- | 6073 | 3 | 12 | 9 | Y | 11 | 7 | 1 | | | 9 |
| 09 | 6270 | X | 5727 | -0- | -543 | -0- | 5718 | 3 | 9 | 9 | Y | 8 | 14 | 1 | | | 3 |
| 10 | 6479 | X | 5966 | -0- | -513 | -0- | 5958 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 4 |
| *11 | 6270 | X | 5534 | -0- | -736 | -0- | 5524 | 3 | 10 | 9 | Y | 9 | 6 | 1 | | | 7 |
| 12 | 6293 | X | 5586 | -0- | -707 | -0- | 5576 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |

TOTAL GAS PROD: 70,470 TOTAL CONDENSATE PROD: 114

CARTHAGE GAS UNIT 3-A WELL #: 11 RRCID -> 196731 COMPL. DATE 05/27/2003 TOTAL DEPTH 10000 PERF. 8680 - 9864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4588 | -0- | -0- | -0- | 4488 | 3 | 100 | 9 | Y | 91 | 87 | 1 | | | 20 |
| 02 | 4993 | X | 4993 | -0- | -0- | -0- | 4895 | 3 | 98 | 9 | Y | 89 | 87 | 1 | | | 22 |
| 03 | 4569 | X | 4569 | -0- | -0- | -0- | 4460 | 3 | 109 | 9 | Y | 99 | 83 | 1 | | | 38 |
| 04 | 3847 | X | 3847 | -0- | -0- | -0- | 3781 | 3 | 66 | 9 | Y | 60 | 75 | 1 | | | 23 |
| 05 | 4475 | X | 4475 | -0- | -0- | -0- | 4469 | 3 | 6 | 9 | Y | 5 | 27 | 1 | | | 1 |
| 06 | 5239 | X | 5239 | -0- | -0- | -0- | 5232 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 07 | 4783 | X | 4783 | -0- | -0- | -0- | 4779 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 08 | 4352 | X | 4352 | -0- | -0- | -0- | 4346 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 09 | 3622 | X | 3622 | -0- | -0- | -0- | 3619 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 1 |
| 10 | 4174 | X | 4174 | -0- | -0- | -0- | 4171 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| *11 | 4310 | X | 4310 | -0- | -0- | -0- | 4307 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| *12 | 4316 | X | 4316 | -0- | -0- | -0- | 4313 | 3 | 3 | 9 | Y | 3 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 53,268 TOTAL CONDENSATE PROD: 371

CARTHAGE GAS UNIT 6A WELL #: 9 RRCID -> 197168 COMPL. DATE 08/03/2003 TOTAL DEPTH 10092 PERF. 8733 - 9895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2278 | -0- | -357 | -0- | 2259 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 6 |
| 02 | 2289 | N | 2289 | -0- | -0- | -0- | 2272 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 6 |
| 03 | 2460 | N | 2460 | -0- | -0- | -0- | 2437 | 3 | 23 | 9 | Y | 21 | 23 | 1 | | | 4 |
| 04 | 2613 | N | 2613 | -0- | -0- | -0- | 2593 | 3 | 20 | 9 | Y | 18 | 15 | 1 | | | 7 |
| 05 | 2590 | N | 2590 | -0- | -0- | -0- | 2570 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 9 |
| 06 | 2374 | N | 2374 | -0- | -0- | -0- | 2354 | 3 | 20 | 9 | Y | 18 | 25 | 1 | | | 2 |
| 07 | 2697 | N | 2660 | -0- | -37 | -0- | 2643 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 1 |
| 08 | 2874 | N | 2874 | -0- | -0- | -0- | 2854 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 2 |
| 09 | 2899 | N | 2899 | -0- | -0- | -0- | 2884 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 1 |
| 10 | 2454 | N | 2454 | -0- | -0- | -0- | 2434 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 2 |
| *11 | 2478 | N | 2478 | -0- | -0- | -0- | 2458 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 4 |
| *12 | 2167 | N | 2167 | -0- | -0- | -0- | 2148 | 3 | 19 | 9 | Y | 17 | 9 | 1 | | | 12 |

TOTAL GAS PROD: 30,136 TOTAL CONDENSATE PROD: 207

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 13 RRCID -> 197332 COMPL. DATE 05/27/2003 TOTAL DEPTH 9915 PERF. 8610 - 9779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10478 | X | 8930 | -0- | -1548 | -0- | 8828 | 3 | 102 | 9 | Y | 93 | 89 | 1 | | | 20 |
| 02 | 9464 | X | 9351 | -0- | -113 | -0- | 9252 | 3 | 99 | 9 | Y | 90 | 88 | 1 | | | 22 |
| 03 | 10478 | X | 8319 | -0- | -2159 | -0- | 8209 | 3 | 110 | 9 | Y | 100 | 84 | 1 | | | 38 |
| 04 | 8640 | X | 3180 | -0- | -5460 | -0- | 3113 | 3 | 67 | 9 | Y | 61 | 76 | 1 | | | 23 |
| 05 | 10354 | X | 4961 | -0- | -5393 | -0- | 4939 | 3 | 22 | 9 | Y | 20 | 38 | 1 | | | 5 |
| 06 | 10020 | X | 3847 | -0- | -6173 | -0- | 3825 | 3 | 22 | 9 | Y | 20 | 23 | 1 | | | 2 |
| 07 | 10354 | X | 2698 | -0- | -7656 | -0- | 2679 | 3 | 19 | 9 | Y | 17 | 12 | 1 | | | 7 |
| 08 | 6603 | X | 5922 | -0- | -681 | -0- | 5902 | 3 | 20 | 9 | Y | 18 | 11 | 1 | | | 14 |
| 09 | 7979 | X | 7979 | -0- | -0- | -0- | 7966 | 3 | 13 | 9 | Y | 12 | 22 | 1 | | | 4 |
| 10 | 8374 | X | 8374 | -0- | -0- | -0- | 8361 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 7 |
| *11 | 7875 | X | 7875 | -0- | -0- | -0- | 7862 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 10 |
| *12 | 7277 | X | 7277 | -0- | -0- | -0- | 7262 | 3 | 15 | 9 | Y | 14 | 19 | 1 | | | 5 |

TOTAL GAS PROD: 78,713 TOTAL CONDENSATE PROD: 469

CARTHAGE GAS UNIT 3-A WELL #: 12 RRCID -> 197333 COMPL. DATE 08/12/2003 TOTAL DEPTH 9900 PERF. 9711 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 1138 | -0- | 1138 | 1138 | 1138 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 1036 | -0- | 1036 | 2174 | 1036 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 1211 | -0- | 1211 | 3385 | 1211 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 1216 | -0- | 1216 | 4601 | 1216 | 3 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 1572 | -0- | 1572 | 6173 | 1572 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 1584 | -0- | -1516 | 4657 | 1584 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 1497 | -0- | -1503 | 3154 | 1497 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 1579 | -0- | -1521 | 1633 | 1579 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 1828 | -0- | -1172 | 461 | 1828 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2300 | N | 1839 | -0- | -461 | -0- | 1839 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,500 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 18 WELL #: 6 RRCID -> 197634 COMPL. DATE 08/22/2003 TOTAL DEPTH 9686 PERF. 8360 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1975 | N | 1975 | -0- | -0- | -0- | 1975 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2444 | N | 2444 | -0- | -0- | -0- | 2444 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2331 | N | 2331 | -0- | -0- | -0- | 2287 | 3 | 44 | 9 | Y | 40 | 1 | 0 | 38 | 1 | 1 |
| 05 | 2251 | N | 2251 | -0- | -0- | -0- | 2208 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 1 |
| 06 | 2177 | N | 2177 | -0- | -0- | -0- | 2136 | 3 | 41 | 9 | Y | 37 | 34 | 1 | | | 4 |
| 07 | 2258 | N | 2258 | -0- | -0- | -0- | 2215 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 4 |
| 08 | 2263 | N | 2204 | -0- | -59 | -0- | 2165 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 4 |
| 09 | 2190 | N | 2130 | -0- | -60 | -0- | 2095 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 4 |
| 10 | 2263 | N | 1919 | -0- | -344 | -0- | 1877 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |
| *11 | 2130 | N | 1419 | -0- | -711 | -0- | 1373 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 4 |
| 12 | 2201 | N | 1370 | -0- | -831 | -0- | 1328 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |

TOTAL GAS PROD: 24,286 TOTAL CONDENSATE PROD: 340

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 6A WELL #: 7 RRCID -> 199975 COMPL. DATE 12/02/2003 TOTAL DEPTH 10095 PERF. 8648 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 5134 | -0- | -446 | -0- | 5128 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 02 | 5768 | X | 5295 | -0- | -473 | -0- | 5289 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 03 | 6386 | X | 5662 | -0- | -724 | -0- | 5655 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 04 | 6180 | X | 5853 | -0- | -327 | -0- | 5843 | 3 | 10 | 9 | Y | 9 | 7 | 1 | | | 3 |
| 05 | 5859 | X | 5845 | -0- | -14 | -0- | 5834 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 5 |
| 06 | 6004 | X | 6004 | -0- | -0- | -0- | 5994 | 3 | 10 | 9 | Y | 9 | 13 | 1 | | | 1 |
| 07 | 6045 | X | 5900 | -0- | -145 | -0- | 5891 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 08 | 5735 | X | 5735 | -0- | -0- | -0- | 5725 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 09 | 5813 | X | 5813 | -0- | -0- | -0- | 5804 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 10 | 5611 | X | 4637 | -0- | -974 | -0- | 4627 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| *11 | 5430 | X | 4699 | -0- | -731 | -0- | 4689 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 12 | 5611 | X | 4738 | -0- | -873 | -0- | 4728 | 3 | 10 | 9 | Y | 9 | 4 | 1 | | | 7 |

TOTAL GAS PROD: 65,315 TOTAL CONDENSATE PROD: 96

CARTHAGE GAS UNIT 6A WELL #: 11 RRCID -> 200906 COMPL. DATE 02/12/2004 TOTAL DEPTH 10106 PERF. 8606 - 9978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 1696 | -0- | -1528 | -0- | 1681 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 5 |
| 02 | 2884 | X | 1247 | -0- | -1637 | -0- | 1234 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 5 |
| 03 | 2263 | X | 1715 | -0- | -548 | -0- | 1696 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 3 |
| 04 | 2373 | X | 2373 | -0- | -0- | -0- | 2362 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 05 | 2870 | X | 2870 | -0- | -0- | -0- | 2859 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 5 |
| 06 | 2778 | X | 2778 | -0- | -0- | -0- | 2767 | 3 | 11 | 9 | Y | 10 | 14 | 1 | | | 1 |
| 07 | 2920 | X | 2920 | -0- | -0- | -0- | 2910 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 08 | 2883 | X | 2599 | -0- | -284 | -0- | 2588 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 09 | 2790 | X | 1450 | -0- | -1340 | -0- | 1440 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 10 | 2914 | X | 2423 | -0- | -491 | -0- | 2412 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| *11 | 4550 | X | 4550 | -0- | -0- | -0- | 4539 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| *12 | 4229 | X | 4229 | -0- | -0- | -0- | 4218 | 3 | 11 | 9 | Y | 10 | 5 | 1 | | | 7 |

TOTAL GAS PROD: 30,850 TOTAL CONDENSATE PROD: 131

BURNETT BROTHERS WELL #: 35 RRCID -> 200910 COMPL. DATE 12/10/2003 TOTAL DEPTH 9744 PERF. 8353 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 33 RRCID -> 200987 COMPL. DATE 01/07/2004 TOTAL DEPTH 10092 PERF. 8419 - 9529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2211 | N | 2211 | -0- | -0- | -0- | 2211 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2737 | N | 2737 | -0- | -0- | -0- | 2737 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2484 | N | 2484 | -0- | -0- | -0- | 2484 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2157 | N | 2157 | -0- | -0- | -0- | 2157 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3062 | N | 3062 | -0- | -0- | -0- | 3062 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 4013 | -0- | 1013 | 1013 | 4013 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 4326 | -0- | 1226 | 2239 | 4326 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 3907 | -0- | 907 | 3146 | 3907 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 6758 | X | 3612 | -0- | -3146 | -0- | 3612 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,730 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT NO. 15 WELL #: 14 RRCID -> 201146 COMPL. DATE 01/27/2004 TOTAL DEPTH 10095 PERF. 8444 - 9618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,651 TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS WELL #: 38 RRCID -> 203028 COMPL. DATE 05/27/2004 TOTAL DEPTH 9720 PERF. 8449 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 308 | -0- | -219 | -0- | 308 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 294 | -0- | 294 | 294 | 294 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 282 | -0- | 282 | 576 | 282 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 980 | X | 404 | -0- | -576 | -0- | 404 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 398 | X | 398 | -0- | -0- | -0- | 398 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 376 | X | 376 | -0- | -0- | -0- | 376 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 403 | X | 390 | -0- | -13 | -0- | 390 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 403 | X | 347 | -0- | -56 | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 406 | X | 406 | -0- | -0- | -0- | 406 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 458 | X | 458 | -0- | -0- | -0- | 458 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 395 | X | 395 | -0- | -0- | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 | X | 265 | -0- | -169 | -0- | 265 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,323 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 37 RRCID -> 203173 COMPL. DATE 03/04/2004 TOTAL DEPTH 9656 PERF. 8372 - 9537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2419 | -0- | -247 | -0- | 2378 | 3 | 41 | 9 | Y | 37 | 37 | 0 | | | 1 |
| 02 | 2408 | X | 2127 | -0- | -281 | -0- | 2085 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | 1 |
| 03 | 2666 | X | 2359 | -0- | -307 | -0- | 2282 | 3 | 77 | 9 | Y | 70 | 69 | 1 | | | 2 |
| 04 | 2396 | X | 2396 | -0- | -0- | -0- | 2328 | 3 | 68 | 9 | Y | 62 | 3 | 0 | 59 | 1 | 2 |
| 05 | 2871 | X | 2871 | -0- | -0- | -0- | 2803 | 3 | 68 | 9 | Y | 62 | 62 | 1 | | | 2 |
| 06 | 2684 | X | 2684 | -0- | -0- | -0- | 2621 | 3 | 63 | 9 | Y | 57 | 53 | 1 | | | 6 |
| 07 | 4060 | X | 4060 | -0- | -0- | -0- | 3993 | 3 | 67 | 9 | Y | 61 | 61 | 1 | | | 6 |
| 08 | 2883 | X | 2883 | -0- | -0- | -0- | 2821 | 3 | 62 | 9 | Y | 56 | 56 | 1 | | | 6 |
| 09 | 2790 | X | 2612 | -0- | -178 | -0- | 2557 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 6 |
| 10 | 4061 | X | 2671 | -0- | -1390 | -0- | 2606 | 3 | 65 | 9 | Y | 59 | 59 | 1 | | | 6 |
| *11 | 3930 | X | 2967 | -0- | -963 | -0- | 2894 | 3 | 73 | 9 | Y | 66 | 66 | 1 | | | 6 |
| 12 | 4061 | X | 3268 | -0- | -793 | -0- | 3202 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 6 |

TOTAL GAS PROD: 33,317 TOTAL CONDENSATE PROD: 678

CARTHAGE GAS UNIT 6A WELL #: 10 RRCID -> 203978 COMPL. DATE 06/20/2004 TOTAL DEPTH 10148 PERF. 8748 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 2987 | -0- | -1291 | -0- | 2976 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 02 | 3864 | X | 2515 | -0- | -1349 | -0- | 2505 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |
| 03 | 4030 | X | 2927 | -0- | -1103 | -0- | 2914 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 2 |
| 04 | 3268 | X | 3268 | -0- | -0- | -0- | 3268 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 05 | 3442 | X | 3442 | -0- | -0- | -0- | 3442 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3174 | X | 3174 | -0- | -0- | -0- | 3174 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3392 | X | 3392 | -0- | -0- | -0- | 3392 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3441 | X | 1994 | -0- | -1447 | -0- | 1994 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3330 | X | 2496 | -0- | -834 | -0- | 2496 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3528 | X | 3528 | -0- | -0- | -0- | 3528 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 4072 | X | 4072 | -0- | -0- | -0- | 4072 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3831 | X | 3831 | -0- | -0- | -0- | 3831 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,626 TOTAL CONDENSATE PROD: 31

BURNETT BROTHERS WELL #: 32 RRCID -> 204221 COMPL. DATE 08/09/2004 TOTAL DEPTH 9695 PERF. 8358 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 703 | -0- | -196 | -0- | 696 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 1372 | N | 1345 | -0- | -27 | -0- | 1339 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 03 | 2343 | N | 2343 | -0- | -0- | -0- | 2301 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 04 | 2025 | N | 2025 | -0- | -0- | -0- | 1988 | 3 | 37 | 9 | Y | 34 | 2 | 0 | 32 | 1 | 1 |
| 05 | 1975 | N | 1975 | -0- | -0- | -0- | 1938 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 06 | 2070 | N | 1495 | -0- | -575 | -0- | 1461 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 3 |
| 07 | 2108 | N | 1920 | -0- | -188 | -0- | 1884 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 3 |
| 08 | 1997 | N | 1997 | -0- | -0- | -0- | 1964 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| 09 | 2861 | N | 2861 | -0- | -0- | -0- | 2831 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| 10 | 3054 | N | 3054 | -0- | -0- | -0- | 3019 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 3 |
| *11 | 3000 | N | 3191 | -0- | 191 | 191 | 3151 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 3 |
| *12 | 3100 | N | 3220 | -0- | 120 | 311 | 3184 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 4 |

TOTAL GAS PROD: 26,129 TOTAL CONDENSATE PROD: 339

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASPIE, OCIE GAS UNIT WELL #: 8 RRCID -> 205758 COMPL. DATE 08/06/2004 TOTAL DEPTH 9785 PERF. 9044 - 9411

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2927 | N | 2893 | -0- | -34 | -0- | 121 | 1 | 2755 | 3 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3035 | X | 3035 | -0- | -0- | -0- | 122 | 1 | 2896 | 3 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3558 | X | 3558 | -0- | -0- | -0- | 141 | 1 | 3384 | 3 | Y | 30 | 28 | 0 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2649 | -0- | -381 | -0- | 108 | 1 | 2513 | 3 | Y | 25 | 25 | 0 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 3495 | X | 3495 | -0- | -0- | -0- | 137 | 1 | 3334 | 3 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 3150 | X | 3150 | -0- | -0- | -0- | 122 | 1 | 3002 | 3 | Y | 24 | 22 | 0 | 2 | 1 | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3669 | X | 3669 | -0- | -0- | -0- | 140 | 1 | 3503 | 3 | Y | 24 | 24 | 0 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 3472 | X | 3472 | -0- | -0- | -0- | 133 | 1 | 3315 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 4453 | X | 4453 | -0- | -0- | -0- | 181 | 1 | 4250 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 4321 | X | 4321 | -0- | -0- | -0- | 169 | 1 | 4130 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 4065 | X | 4065 | -0- | -0- | -0- | 154 | 1 | 3885 | 3 | Y | 24 | 24 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 3853 | X | 3853 | -0- | -0- | -0- | 153 | 1 | 3666 | 3 | Y | 31 | 31 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,613 TOTAL CONDENSATE PROD: 272

CARTHAGE GAS UNIT 9 WELL #: 11 RRCID -> 205773 COMPL. DATE 08/31/2004 TOTAL DEPTH 9670 PERF. 8356 - 9537

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2140 | -0- | -495 | -0- | 2021 | 3 | 119 | 9 | Y | 108 | 108 | 0 | | | 4 |
| 02 | 2380 | X | 1228 | -0- | -1152 | -0- | 1106 | 3 | 122 | 9 | Y | 111 | 111 | 0 | | | 4 |
| 03 | 2635 | X | 1461 | -0- | -1174 | -0- | 1375 | 3 | 86 | 9 | Y | 78 | 80 | 1 | | | 2 |
| 04 | 2550 | X | 1727 | -0- | -823 | -0- | 1650 | 3 | 77 | 9 | Y | 70 | 3 | 0 | 67 | 1 | 2 |
| 05 | 2635 | X | -0- | -0- | -2635 | -0- | | | | | Y | 70 | 70 | 1 | | | 2 |
| 06 | 2070 | X | 1285 | -0- | -785 | -0- | 1213 | 3 | 72 | 9 | Y | 65 | 60 | 1 | | | 7 |
| 07 | 3076 | X | 3076 | -0- | -0- | -0- | 3000 | 3 | 76 | 9 | Y | 69 | 69 | 1 | | | 7 |
| 08 | 3639 | X | 3639 | -0- | -0- | -0- | 3570 | 3 | 69 | 9 | Y | 63 | 63 | 1 | | | 7 |
| 09 | 3000 | N | 3227 | -0- | 227 | 227 | 3164 | 3 | 63 | 9 | Y | 57 | 57 | 1 | | | 7 |
| 10 | 3100 | N | 3601 | -0- | 501 | 728 | 3526 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 7 |
| *11 | 5130 | X | 4402 | -0- | -728 | -0- | 4319 | 3 | 83 | 9 | Y | 75 | 75 | 1 | | | 7 |
| *12 | 4229 | X | 4229 | -0- | -0- | -0- | 4154 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 7 |

TOTAL GAS PROD: 30,015 TOTAL CONDENSATE PROD: 902

CARTHAGE GAS UNIT 7 WELL #: 5 RRCID -> 207061 COMPL. DATE 11/01/2004 TOTAL DEPTH 9745 PERF. 8412 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,231 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 30 RRCID -> 207066 COMPL. DATE 10/26/2004 TOTAL DEPTH 9687 PERF. 8731 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2557 | -0- | -667 | -0- | 2482 | 3 | 75 | 9 | Y | 68 | 68 | 0 | | | 2 |
| 02 | 2912 | X | 2722 | -0- | -190 | -0- | 2645 | 3 | 77 | 9 | Y | 70 | 70 | 0 | | | 2 |
| 03 | 3224 | X | 3129 | -0- | -95 | -0- | 3050 | 3 | 79 | 9 | Y | 72 | 72 | 1 | | | 2 |
| 04 | 3681 | X | 3681 | -0- | -0- | -0- | 3609 | 3 | 72 | 9 | Y | 65 | 3 | 0 | 62 | 1 | 2 |
| 05 | 3358 | X | 3358 | -0- | -0- | -0- | 3286 | 3 | 72 | 9 | Y | 65 | 65 | 1 | | | 2 |
| 06 | 3325 | X | 3325 | -0- | -0- | -0- | 3259 | 3 | 66 | 9 | Y | 60 | 55 | 1 | | | 7 |
| 07 | 3535 | X | 3535 | -0- | -0- | -0- | 3465 | 3 | 70 | 9 | Y | 64 | 64 | 1 | | | 7 |
| 08 | 3627 | X | 3338 | -0- | -289 | -0- | 3274 | 3 | 64 | 9 | Y | 58 | 58 | 1 | | | 7 |
| 09 | 3510 | X | 3223 | -0- | -287 | -0- | 3167 | 3 | 56 | 9 | Y | 51 | 52 | 1 | | | 6 |
| 10 | 3534 | X | 3509 | -0- | -25 | -0- | 3440 | 3 | 69 | 9 | Y | 63 | 62 | 1 | | | 7 |
| *11 | 3420 | X | 3223 | -0- | -197 | -0- | 3147 | 3 | 76 | 9 | Y | 69 | 69 | 1 | | | 7 |
| 12 | 3534 | X | 3243 | -0- | -291 | -0- | 3175 | 3 | 68 | 9 | Y | 62 | 62 | 1 | | | 7 |

TOTAL GAS PROD: 38,843 TOTAL CONDENSATE PROD: 767

CARTHAGE GAS UNIT 13 WELL #: 16 RRCID -> 207067 COMPL. DATE 09/30/2004 TOTAL DEPTH 9718 PERF. 8466 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2887 | -0- | -213 | -0- | 2846 | 3 | 41 | 9 | Y | 37 | 37 | 0 | | | 1 |
| 02 | 2800 | X | 2769 | -0- | -31 | -0- | 2727 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | 1 |
| 03 | 3179 | X | 3179 | -0- | -0- | -0- | 3094 | 3 | 85 | 9 | Y | 77 | 76 | 1 | | | 2 |
| 04 | 2940 | X | 2588 | -0- | -352 | -0- | 2513 | 3 | 75 | 9 | Y | 68 | 3 | 0 | 65 | 1 | 2 |
| 05 | 3069 | X | 2705 | -0- | -364 | -0- | 2630 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 2 |
| 06 | 3060 | X | 2067 | -0- | -993 | -0- | 1998 | 3 | 69 | 9 | Y | 63 | 58 | 1 | | | 7 |
| 07 | 3193 | X | 2287 | -0- | -906 | -0- | 2213 | 3 | 74 | 9 | Y | 67 | 67 | 1 | | | 7 |
| 08 | 2604 | X | 2135 | -0- | -469 | -0- | 2068 | 3 | 67 | 9 | Y | 61 | 61 | 1 | | | 7 |
| 09 | 2520 | X | 1998 | -0- | -522 | -0- | 1937 | 3 | 61 | 9 | Y | 55 | 55 | 1 | | | 7 |
| 10 | 2604 | X | 2076 | -0- | -528 | -0- | 2004 | 3 | 72 | 9 | Y | 65 | 65 | 1 | | | 7 |
| *11 | 2220 | X | 1770 | -0- | -450 | -0- | 1691 | 3 | 79 | 9 | Y | 72 | 72 | 1 | | | 7 |
| 12 | 2077 | N | 1992 | -0- | -85 | -0- | 1919 | 3 | 73 | 9 | Y | 66 | 66 | 1 | | | 7 |

TOTAL GAS PROD: 28,453 TOTAL CONDENSATE PROD: 737

CARTHAGE GAS UNIT 13 WELL #: 14 RRCID -> 207068 COMPL. DATE 12/29/2004 TOTAL DEPTH 9687 PERF. 8300 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3864 | -0- | -11 | -0- | 3842 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | 1 |
| 02 | 3500 | X | 3256 | -0- | -244 | -0- | 3233 | 3 | 23 | 9 | Y | 21 | 21 | 0 | | | 1 |
| 03 | 3875 | X | 3427 | -0- | -448 | -0- | 3362 | 3 | 65 | 9 | Y | 59 | 58 | 1 | | | 2 |
| 04 | 3750 | X | 3696 | -0- | -54 | -0- | 3638 | 3 | 58 | 9 | Y | 53 | 3 | 0 | 50 | 1 | 2 |
| 05 | 3979 | X | 3979 | -0- | -0- | -0- | 3922 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 2 |
| 06 | 3750 | X | 3497 | -0- | -253 | -0- | 3444 | 3 | 53 | 9 | Y | 48 | 45 | 1 | | | 5 |
| 07 | 4663 | X | 4663 | -0- | -0- | -0- | 4606 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 5 |
| 08 | 3594 | X | 3594 | -0- | -0- | -0- | 3542 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 5 |
| 09 | 3613 | X | 3613 | -0- | -0- | -0- | 3567 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 5 |
| 10 | 3767 | X | 3767 | -0- | -0- | -0- | 3712 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 5 |
| *11 | 3353 | X | 3353 | -0- | -0- | -0- | 3291 | 3 | 62 | 9 | Y | 56 | 56 | 1 | | | 5 |
| *12 | 3373 | X | 3373 | -0- | -0- | -0- | 3317 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 5 |

TOTAL GAS PROD: 44,082 TOTAL CONDENSATE PROD: 551

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 15 RRCID -> 207329 COMPL. DATE 01/01/2005 TOTAL DEPTH 9670 PERF. 8415 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9202 | X | 9202 | -0- | -0- | -0- | 9195 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 7899 | X | 7899 | -0- | -0- | -0- | 7892 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 03 | 8896 | X | 8896 | -0- | -0- | -0- | 8723 | 3 | 173 | 9 | Y | 157 | 152 | 1 | | | 5 |
| 04 | 8158 | X | 8158 | -0- | -0- | -0- | 8004 | 3 | 154 | 9 | Y | 140 | 7 | 0 | 133 | 1 | 5 |
| 05 | 8117 | X | 8117 | -0- | -0- | -0- | 7964 | 3 | 153 | 9 | Y | 139 | 139 | 1 | | | 5 |
| 06 | 7331 | X | 7331 | -0- | -0- | -0- | 7191 | 3 | 140 | 9 | Y | 127 | 118 | 1 | | | 14 |
| 07 | 7444 | X | 7444 | -0- | -0- | -0- | 7293 | 3 | 151 | 9 | Y | 137 | 137 | 1 | | | 14 |
| 08 | T. A. | | 7187 | -0- | 7187 | 7187 | 7051 | 3 | 136 | 9 | Y | 124 | 124 | 1 | | | 14 |
| 09 | T. A. | | 6354 | -0- | 6354 | 13541 | 6232 | 3 | 122 | 9 | Y | 111 | 112 | 1 | | | 13 |
| 10 | T. A. | | 6965 | -0- | 6965 | 20506 | 6818 | 3 | 147 | 9 | Y | 134 | 133 | 1 | | | 14 |
| *11 | T. A. | | 5370 | -0- | 5370 | 25876 | 5208 | 3 | 162 | 9 | Y | 147 | 147 | 1 | | | 14 |
| 12 | T. A. | | 6984 | -0- | 6984 | 32860 | 6837 | 3 | 147 | 9 | Y | 134 | 134 | 1 | | | 14 |

TOTAL GAS PROD: 89,907 TOTAL CONDENSATE PROD: 1,362

CARTHAGE GAS UNIT 3-A WELL #: 15 RRCID -> 207670 COMPL. DATE 08/07/2004 TOTAL DEPTH 9855 PERF. 8520 - 9655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5652 | X | 5652 | -0- | -0- | -0- | 5632 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 4 |
| 02 | 6020 | X | 4680 | -0- | -1340 | -0- | 4661 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 4 |
| 03 | 6665 | X | 3842 | -0- | -2823 | -0- | 3819 | 3 | 23 | 9 | Y | 21 | 17 | 1 | | | 8 |
| 04 | 6450 | X | 4342 | -0- | -2108 | -0- | 4310 | 3 | 32 | 9 | Y | 29 | 26 | 1 | | | 11 |
| 05 | 6138 | X | 4110 | -0- | -2028 | -0- | 4064 | 3 | 46 | 9 | Y | 42 | 43 | 1 | | | 10 |
| 06 | 5460 | X | 3348 | -0- | -2112 | -0- | 3300 | 3 | 48 | 9 | Y | 44 | 49 | 1 | | | 5 |
| 07 | 5177 | X | 4831 | -0- | -346 | -0- | 4792 | 3 | 39 | 9 | Y | 35 | 25 | 1 | | | 15 |
| 08 | 4692 | X | 4692 | -0- | -0- | -0- | 4649 | 3 | 43 | 9 | Y | 39 | 24 | 1 | | | 30 |
| 09 | 4397 | X | 4397 | -0- | -0- | -0- | 4368 | 3 | 29 | 9 | Y | 26 | 47 | 1 | | | 9 |
| 10 | 4836 | X | 4160 | -0- | -676 | -0- | 4131 | 3 | 29 | 9 | Y | 26 | 20 | 1 | | | 15 |
| *11 | 5244 | X | 5244 | -0- | -0- | -0- | 5215 | 3 | 29 | 9 | Y | 26 | 19 | 1 | | | 22 |
| 12 | 4836 | X | 4379 | -0- | -457 | -0- | 4346 | 3 | 33 | 9 | Y | 30 | 40 | 1 | | | 12 |

TOTAL GAS PROD: 53,677 TOTAL CONDENSATE PROD: 353

CARTHAGE GAS UNIT 3-A WELL #: 16 RRCID -> 207672 COMPL. DATE 08/20/2004 TOTAL DEPTH 9875 PERF. 8558 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4016 | X | 4016 | -0- | -0- | -0- | 4005 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 02 | 3615 | X | 3615 | -0- | -0- | -0- | 3603 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 3 |
| 03 | 3511 | X | 3511 | -0- | -0- | -0- | 3499 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 4 |
| 04 | 4332 | X | 4332 | -0- | -0- | -0- | 4323 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 05 | 3487 | X | 3487 | -0- | -0- | -0- | 3475 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 06 | 2775 | X | 2775 | -0- | -0- | -0- | 2763 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 1 |
| 07 | 3665 | X | 3665 | -0- | -0- | -0- | 3655 | 3 | 10 | 9 | Y | 9 | 6 | 1 | | | 4 |
| 08 | 3450 | X | 3450 | -0- | -0- | -0- | 3439 | 3 | 11 | 9 | Y | 10 | 6 | 1 | | | 8 |
| 09 | 3173 | X | 3173 | -0- | -0- | -0- | 3166 | 3 | 7 | 9 | Y | 6 | 12 | 1 | | | 2 |
| 10 | 3441 | X | 3441 | -0- | -0- | -0- | 3433 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 4 |
| *11 | 3485 | X | 3485 | -0- | -0- | -0- | 3477 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 6 |
| *12 | 3284 | X | 3284 | -0- | -0- | -0- | 3276 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 42,234 TOTAL CONDENSATE PROD: 108

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J.T. GAS UNIT WELL #: 16 RRCID -> 209355 COMPL. DATE 01/18/2005 TOTAL DEPTH 9762 PERF. 8566 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1094 | -0- | -1355 | -0- | | 42 | 1 | 1021 | 3 | Y | 28 | 29 | 0 | | | 3 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2351 | X | 2351 | -0- | -0- | -0- | | 94 | 1 | 2225 | 3 | Y | 29 | 29 | 0 | | | 3 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2571 | X | 2571 | -0- | -0- | -0- | | 101 | 1 | 2424 | 3 | Y | 42 | 40 | 0 | | | 5 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 2232 | X | 2232 | -0- | -0- | -0- | | 89 | 1 | 2103 | 3 | Y | 36 | 35 | 0 | | | 6 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2604 | X | 2591 | -0- | -13 | -0- | | 100 | 1 | 2457 | 3 | Y | 31 | 31 | 0 | | | 6 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 2520 | X | 1088 | -0- | -1432 | -0- | | 41 | 1 | 1013 | 3 | Y | 31 | 30 | 0 | 2 | 1 | 5 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 3011 | X | 3011 | -0- | -0- | -0- | | 115 | 1 | 2859 | 3 | Y | 34 | 34 | 0 | | | 5 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3865 | -0- | 765 | 765 | | 149 | 1 | 3683 | 3 | Y | 30 | 30 | 1 | | | 5 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3911 | -0- | 911 | 1676 | | 159 | 1 | 3721 | 3 | Y | 28 | 28 | 1 | | | 5 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3100 | N | 4557 | -0- | 1457 | 3133 | | 178 | 1 | 4346 | 3 | Y | 30 | 29 | 1 | | | 6 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 7955 | X | 4822 | -0- | -3133 | -0- | | 182 | 1 | 4603 | 3 | Y | 34 | 34 | 1 | | | 6 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 4955 | X | 4955 | -0- | -0- | -0- | | 196 | 1 | 4712 | 3 | Y | 43 | 43 | 1 | | | 6 |
| | | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,048 TOTAL CONDENSATE PROD: 396

SOAPE, A.C. GAS UNIT WELL #: 14 RRCID -> 209553 COMPL. DATE 01/12/2005 TOTAL DEPTH 9788 PERF. 8450 - 9681

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5106 | X | 5106 | -0- | -0- | -0- | | 213 | 1 | 4872 | 3 | Y | 19 | 20 | 0 | | | 2 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 5059 | X | 5059 | -0- | -0- | -0- | | 202 | 1 | 4835 | 3 | Y | 20 | 20 | 0 | | | 2 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 6377 | X | 6377 | -0- | -0- | -0- | | 251 | 1 | 6029 | 3 | Y | 88 | 79 | 0 | | | 11 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 6185 | X | 6185 | -0- | -0- | -0- | | 251 | 1 | 5854 | 3 | Y | 73 | 72 | 0 | | | 12 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 5890 | X | 5890 | -0- | -0- | -0- | | 226 | 1 | 5592 | 3 | Y | 65 | 65 | 0 | | | 12 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 4747 | X | 4747 | -0- | -0- | -0- | | 183 | 1 | 4490 | 3 | Y | 67 | 63 | 0 | 5 | 1 | 11 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 4791 | X | 4791 | -0- | -0- | -0- | | 181 | 1 | 4533 | 3 | Y | 70 | 70 | 0 | | | 11 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 5140 | X | 5140 | -0- | -0- | -0- | | 197 | 1 | 4874 | 3 | Y | 63 | 63 | 1 | | | 11 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 4710 | X | 4243 | -0- | -467 | -0- | | 171 | 1 | 4007 | 3 | Y | 59 | 59 | 1 | | | 11 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 5564 | X | 5564 | -0- | -0- | -0- | | 216 | 1 | 5283 | 3 | Y | 59 | 59 | 1 | | | 11 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| *11 | 5939 | X | 5939 | -0- | -0- | -0- | | 223 | 1 | 5638 | 3 | Y | 71 | 70 | 1 | | | 12 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| *12 | 6985 | X | 6985 | -0- | -0- | -0- | | 275 | 1 | 6612 | 3 | Y | 89 | 89 | 1 | | | 12 |
| | | | | | | | | 98 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,026 TOTAL CONDENSATE PROD: 743

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON, R. GAS UNIT WELL #: 9 RRCID -> 209765 COMPL. DATE 02/22/2005 TOTAL DEPTH 9788 PERF. 8474 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1316 | -0- | -730 | -0- | 54 | 1 | 1229 | 3 | Y | 30 | 30 | 0 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1176 | N | 330 | -0- | -846 | -0- | 12 | 1 | 285 | 3 | Y | 30 | 30 | 0 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 1860 | N | 961 | -0- | -899 | -0- | 38 | 1 | 923 | 3 | Y | -0- | 4 | 0 | | | -0- |
| 04 | 1290 | N | 212 | -0- | -1078 | -0- | 8 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 05 | 889 | N | 889 | -0- | -0- | -0- | 35 | 1 | 854 | 3 | Y | -0- | | | | | -0- |
| 06 | 1509 | N | 1509 | -0- | -0- | -0- | 60 | 1 | 1449 | 3 | Y | -0- | | | | | -0- |
| 07 | 1382 | N | 1382 | -0- | -0- | -0- | 53 | 1 | 1329 | 3 | Y | -0- | | | | | -0- |
| 08 | 1401 | N | 1401 | -0- | -0- | -0- | 54 | 1 | 1347 | 3 | Y | -0- | | | | | -0- |
| 09 | 1534 | N | 1534 | -0- | -0- | -0- | 62 | 1 | 1472 | 3 | Y | -0- | | | | | -0- |
| 10 | 2024 | N | 2024 | -0- | -0- | -0- | 79 | 1 | 1945 | 3 | Y | -0- | | | | | -0- |
| *11 | 2317 | N | 2317 | -0- | -0- | -0- | 88 | 1 | 2229 | 3 | Y | -0- | | | | | -0- |
| *12 | 2362 | N | 2362 | -0- | -0- | -0- | 95 | 1 | 2267 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,237 TOTAL CONDENSATE PROD: 60

REED. W.M. GAS UNIT WELL #: 9 RRCID -> 213558 COMPL. DATE 03/12/2005 TOTAL DEPTH 9965 PERF. 8785 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2949 | -0- | -120 | -0- | 123 | 1 | 2807 | 3 | Y | 17 | 17 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2836 | X | 2836 | -0- | -0- | -0- | 114 | 1 | 2703 | 3 | Y | 17 | 17 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3055 | X | 3055 | -0- | -0- | -0- | 119 | 1 | 2852 | 3 | Y | 76 | 68 | 0 | | | 10 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2527 | -0- | -383 | -0- | 102 | 1 | 2357 | 3 | Y | 62 | 62 | 0 | | | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 3162 | X | 3060 | -0- | -102 | -0- | 117 | 1 | 2881 | 3 | Y | 56 | 56 | 0 | | | 10 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2804 | -0- | -256 | -0- | 108 | 1 | 2632 | 3 | Y | 58 | 54 | 0 | 4 | 1 | 10 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 3131 | X | 1893 | -0- | -1238 | -0- | 70 | 1 | 1757 | 3 | Y | 60 | 60 | 0 | | | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 2790 | X | 2658 | -0- | -132 | -0- | 103 | 1 | 2496 | 3 | Y | 54 | 54 | 1 | | | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 2789 | X | 2789 | -0- | -0- | -0- | 112 | 1 | 2622 | 3 | Y | 50 | 50 | 1 | | | 10 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2982 | X | 2982 | -0- | -0- | -0- | 115 | 1 | 2811 | 3 | Y | 51 | 51 | 1 | | | 10 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *11 | 3000 | N | 3907 | -0- | 907 | 907 | 146 | 1 | 3695 | 3 | Y | 60 | 60 | 1 | | | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3064 | -0- | -36 | 871 | 119 | 1 | 2860 | 3 | Y | 77 | 77 | 1 | | | 10 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,524 TOTAL CONDENSATE PROD: 638

CARTHAGE GAS UNIT 12 WELL #: 14 RRCID -> 213754 COMPL. DATE 06/28/2005 TOTAL DEPTH 9690 PERF. 5974 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 4331 | -0- | -1125 | -0- | 4286 | 3 | 45 | 9 | Y | 41 | 41 | 0 | | | 1 |
| 02 | 4928 | X | 3744 | -0- | -1184 | -0- | 3697 | 3 | 47 | 9 | Y | 43 | 43 | 0 | | | 1 |
| 03 | 4527 | X | 4527 | -0- | -0- | -0- | 4507 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 1 |
| 04 | 4856 | X | 4856 | -0- | -0- | -0- | 4841 | 3 | 15 | 9 | Y | 14 | 1 | 0 | 14 | 1 | -0- |
| 05 | 5253 | X | 5253 | -0- | -0- | -0- | 5235 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 1 |
| 06 | 5161 | X | 5161 | -0- | -0- | -0- | 5146 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 07 | 5022 | X | 4336 | -0- | -686 | -0- | 4319 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 08 | 5037 | X | 5037 | -0- | -0- | -0- | 5023 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 09 | 4937 | X | 4937 | -0- | -0- | -0- | 4925 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 10 | 5046 | X | 5046 | -0- | -0- | -0- | 5029 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 2 |
| *11 | 4255 | X | 4255 | -0- | -0- | -0- | 4237 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| *12 | 4155 | X | 4155 | -0- | -0- | -0- | 4140 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |

TOTAL GAS PROD: 55,638 TOTAL CONDENSATE PROD: 230

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 6A WELL #: 12 RRCID -> 216074 COMPL. DATE 09/12/2005 TOTAL DEPTH 10150 PERF. 8761 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 4167 | -0- | -49 | -0- | 4120 | 3 | 47 | 9 | Y | 43 | 39 | 1 | | | 15 |
| 02 | 3808 | X | 3517 | -0- | -291 | -0- | 3472 | 3 | 45 | 9 | Y | 41 | 40 | 1 | | | 16 |
| 03 | 4247 | X | 3616 | -0- | -631 | -0- | 3557 | 3 | 59 | 9 | Y | 54 | 60 | 1 | | | 10 |
| 04 | 4110 | X | 3186 | -0- | -924 | -0- | 3163 | 3 | 23 | 9 | Y | 21 | 23 | 1 | | | 8 |
| 05 | 4154 | X | 2940 | -0- | -1214 | -0- | 2917 | 3 | 23 | 9 | Y | 21 | 18 | 1 | | | 11 |
| 06 | 4020 | X | 2730 | -0- | -1290 | -0- | 2708 | 3 | 22 | 9 | Y | 20 | 29 | 1 | | | 2 |
| 07 | 3906 | X | 1988 | -0- | -1918 | -0- | 1967 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 08 | 3014 | X | 3014 | -0- | -0- | -0- | 2992 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 2 |
| 09 | 2910 | X | 2790 | -0- | -120 | -0- | 2771 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 1 |
| 10 | 3568 | X | 3568 | -0- | -0- | -0- | 3545 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 2 |
| *11 | 3735 | X | 3735 | -0- | -0- | -0- | 3711 | 3 | 24 | 9 | Y | 22 | 19 | 1 | | | 5 |
| *12 | 3848 | X | 3848 | -0- | -0- | -0- | 3826 | 3 | 22 | 9 | Y | 20 | 10 | 1 | | | 15 |

TOTAL GAS PROD: 39,099 TOTAL CONDENSATE PROD: 319

CARTHAGE GAS UNIT 6A WELL #: 13 RRCID -> 216523 COMPL. DATE 10/15/2005 TOTAL DEPTH 10185 PERF. 8612 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2700 | X | 2700 | -0- | -0- | -0- | 2693 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 02 | 2324 | X | 2141 | -0- | -183 | -0- | 2135 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 03 | 2542 | X | 2483 | -0- | -59 | -0- | 2476 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 04 | 2610 | X | 1516 | -0- | -1094 | -0- | 1513 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 05 | 2697 | X | 1982 | -0- | -715 | -0- | 1980 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 06 | 2610 | X | 1636 | -0- | -974 | -0- | 1633 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 07 | 2480 | X | 2311 | -0- | -169 | -0- | 2309 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 1634 | N | 1634 | -0- | -0- | -0- | 1631 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 09 | 2376 | N | 2376 | -0- | -0- | -0- | 2374 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 3026 | N | 3026 | -0- | -0- | -0- | 3024 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| *11 | 3000 | N | 3360 | -0- | 360 | 360 | 3357 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| *12 | 3100 | N | 3542 | -0- | 442 | 802 | 3540 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |

TOTAL GAS PROD: 28,707 TOTAL CONDENSATE PROD: 39

ALLISON, G.T. GAS UNIT WELL #: 17 RRCID -> 218337 COMPL. DATE 12/16/2005 TOTAL DEPTH 9755 PERF. 8542 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4565 | X | 4565 | -0- | -0- | -0- | 100 | 1 | 4419 | 3 | Y | 42 | 43 | 0 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 4041 | X | 4041 | -0- | -0- | -0- | 85 | 1 | 3909 | 3 | Y | 43 | 43 | 0 | | | 5 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 4473 | X | 4473 | -0- | -0- | -0- | 96 | 1 | 4327 | 3 | Y | 45 | 44 | 0 | | | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 4086 | X | 4086 | -0- | -0- | -0- | 72 | 1 | 3961 | 3 | Y | 48 | 46 | 0 | | | 8 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 4265 | X | 4265 | -0- | -0- | -0- | 81 | 1 | 4137 | 3 | Y | 43 | 43 | 0 | | | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 3454 | X | 3454 | -0- | -0- | -0- | 72 | 1 | 3332 | 3 | Y | 45 | 42 | 0 | 3 | 1 | 8 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 3755 | X | 3755 | -0- | -0- | -0- | 81 | 1 | 3622 | 3 | Y | 47 | 47 | 0 | | | 8 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 3886 | X | 3886 | -0- | -0- | -0- | 86 | 1 | 3754 | 3 | Y | 42 | 42 | 1 | | | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 3677 | X | 3677 | -0- | -0- | -0- | 74 | 1 | 3560 | 3 | Y | 39 | 39 | 1 | | | 8 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 3503 | X | 3319 | -0- | -184 | -0- | 61 | 1 | 3215 | 3 | Y | 39 | 39 | 1 | | | 8 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *11 | 4020 | X | 4020 | -0- | -0- | -0- | 79 | 1 | 3889 | 3 | Y | 47 | 47 | 1 | | | 8 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *12 | 3971 | X | 3971 | -0- | -0- | -0- | 63 | 1 | 3843 | 3 | Y | 59 | 59 | 1 | | | 8 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,512 TOTAL CONDENSATE PROD: 539

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 16 RRCID -> 220837 COMPL. DATE 11/14/2005 TOTAL DEPTH 9805 PERF. 8356 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 1418 | -0- | -318 | -0- | 30 | 1 | 1342 | 3 | Y | 42 | 43 | 0 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1484 | X | 1212 | -0- | -272 | -0- | 24 | 1 | 1141 | 3 | Y | 43 | 43 | 0 | | | 5 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 1581 | X | 1249 | -0- | -332 | -0- | 26 | 1 | 1175 | 3 | Y | 44 | 43 | 0 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 1530 | X | 1334 | -0- | -196 | -0- | 22 | 1 | 1265 | 3 | Y | 43 | 42 | 0 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 1586 | X | 1586 | -0- | -0- | -0- | 29 | 1 | 1514 | 3 | Y | 39 | 39 | 0 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 1641 | X | 1641 | -0- | -0- | -0- | 33 | 1 | 1563 | 3 | Y | 41 | 38 | 0 | 3 | 1 | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 1643 | X | 1643 | -0- | -0- | -0- | 34 | 1 | 1563 | 3 | Y | 42 | 42 | 0 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 1703 | N | 1703 | -0- | -0- | -0- | 38 | 1 | 1623 | 3 | Y | 38 | 38 | 1 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1883 | N | 1883 | -0- | -0- | -0- | 38 | 1 | 1806 | 3 | Y | 35 | 35 | 1 | | | 7 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 1900 | N | 1900 | -0- | -0- | -0- | 35 | 1 | 1825 | 3 | Y | 36 | 36 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *11 | 1901 | N | 1901 | -0- | -0- | -0- | 36 | 1 | 1819 | 3 | Y | 42 | 42 | 1 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *12 | 1887 | N | 1887 | -0- | -0- | -0- | 30 | 1 | 1798 | 3 | Y | 54 | 54 | 1 | | | 7 |
| | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,357 TOTAL CONDENSATE PROD: 499

WILTCHER, J.W. GAS UNIT WELL #: 8 RRCID -> 221046 COMPL. DATE 12/18/2005 TOTAL DEPTH 9955 PERF. 8603 - 9452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 3273 | -0- | -1377 | -0- | 135 | 1 | 3101 | 3 | Y | 34 | 35 | 0 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3808 | X | 2824 | -0- | -984 | -0- | 113 | 1 | 2672 | 3 | Y | 35 | 35 | 0 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 4216 | X | 3101 | -0- | -1115 | -0- | 124 | 1 | 2977 | 3 | Y | -0- | 4 | 0 | | | -0- |
| 04 | 4080 | X | 2924 | -0- | -1156 | -0- | 119 | 1 | 2805 | 3 | Y | -0- | | | | | -0- |
| 05 | 3844 | X | 2969 | -0- | -875 | -0- | 120 | 1 | 2849 | 3 | Y | -0- | | | | | -0- |
| 06 | 3180 | X | 3001 | -0- | -179 | -0- | 119 | 1 | 2882 | 3 | Y | -0- | | | | | -0- |
| 07 | 3266 | X | 3266 | -0- | -0- | -0- | 126 | 1 | 3140 | 3 | Y | -0- | | | | | -0- |
| 08 | 3100 | X | 2560 | -0- | -540 | -0- | 101 | 1 | 2459 | 3 | Y | -0- | | | | | -0- |
| 09 | 3703 | X | 3703 | -0- | -0- | -0- | 152 | 1 | 3551 | 3 | Y | -0- | | | | | -0- |
| 10 | 4162 | X | 4162 | -0- | -0- | -0- | 164 | 1 | 3998 | 3 | Y | -0- | | | | | -0- |
| *11 | 3826 | X | 3826 | -0- | -0- | -0- | 146 | 1 | 3680 | 3 | Y | -0- | | | | | -0- |
| *12 | 3911 | X | 3911 | -0- | -0- | -0- | 157 | 1 | 3754 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 39,520 TOTAL CONDENSATE PROD: 69

BURNETT BROTHERS WELL #: 36 RRCID -> 221543 COMPL. DATE 04/22/2006 TOTAL DEPTH 9720 PERF. 8414 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3054 | X | 3054 | -0- | -0- | -0- | 2937 | 3 | 117 | 9 | Y | 106 | 106 | 0 | | | 3 |
| 02 | 2744 | X | 2681 | -0- | -63 | -0- | 2560 | 3 | 121 | 9 | Y | 110 | 109 | 0 | | | 4 |
| 03 | 2965 | X | 2965 | -0- | -0- | -0- | 2917 | 3 | 48 | 9 | Y | 44 | 47 | 1 | | | 1 |
| 04 | 2970 | X | 2888 | -0- | -82 | -0- | 2844 | 3 | 44 | 9 | Y | 40 | 2 | 0 | 38 | 1 | 1 |
| 05 | 3069 | X | 2924 | -0- | -145 | -0- | 2880 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 1 |
| 06 | 3641 | X | 3641 | -0- | -0- | -0- | 3600 | 3 | 41 | 9 | Y | 37 | 34 | 1 | | | 4 |
| 07 | 3470 | X | 3470 | -0- | -0- | -0- | 3427 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 4 |
| 08 | 3264 | X | 3264 | -0- | -0- | -0- | 3224 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 4 |
| 09 | 3240 | X | 3080 | -0- | -160 | -0- | 3045 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 4 |
| 10 | 3348 | X | 3232 | -0- | -116 | -0- | 3190 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |
| *11 | 3240 | X | 2978 | -0- | -262 | -0- | 2932 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 4 |
| 12 | 3348 | X | 1723 | -0- | -1625 | -0- | 1681 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |

TOTAL GAS PROD: 35,900 TOTAL CONDENSATE PROD: 602

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 40 RRCID -> 221601 COMPL. DATE 03/29/2006 TOTAL DEPTH 9732 PERF. 8617 - 9539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 3158 | -0- | -2794 | -0- | 3020 | 3 | 138 | 9 | Y | 125 | 125 | 0 | | | 4 |
| 02 | 4928 | X | 3511 | -0- | -1417 | -0- | 3369 | 3 | 142 | 9 | Y | 129 | 129 | 0 | | | 4 |
| 03 | 4771 | X | 4771 | -0- | -0- | -0- | 4706 | 3 | 65 | 9 | Y | 59 | 61 | 1 | | | 2 |
| 04 | 4490 | X | 4490 | -0- | -0- | -0- | 4432 | 3 | 58 | 9 | Y | 53 | 3 | 0 | 50 | 1 | 2 |
| 05 | 4427 | X | 4427 | -0- | -0- | -0- | 4370 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 2 |
| 06 | 4620 | X | 4018 | -0- | -602 | -0- | 3966 | 3 | 52 | 9 | Y | 47 | 44 | 1 | | | 5 |
| 07 | 4774 | X | 3987 | -0- | -787 | -0- | 3931 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 5 |
| 08 | 3759 | X | 3759 | -0- | -0- | -0- | 3707 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 5 |
| 09 | 3379 | X | 3379 | -0- | -0- | -0- | 3333 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 5 |
| 10 | 3759 | X | 3759 | -0- | -0- | -0- | 3704 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 5 |
| *11 | 3659 | X | 3659 | -0- | -0- | -0- | 3598 | 3 | 61 | 9 | Y | 55 | 55 | 1 | | | 5 |
| *12 | 3456 | X | 3456 | -0- | -0- | -0- | 3401 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 5 |

TOTAL GAS PROD: 46,374 TOTAL CONDENSATE PROD: 760

BURNETT BROTHERS WELL #: 39 RRCID -> 224118 COMPL. DATE 05/11/2005 TOTAL DEPTH 9730 PERF. 8374 - 9565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 184 | -0- | -560 | -0- | 78 | 3 | 106 | 9 | Y | 96 | 96 | 0 | | | 3 |
| 02 | 743 | N | 743 | -0- | -0- | -0- | 634 | 3 | 109 | 9 | Y | 99 | 99 | 0 | | | 3 |
| 03 | 1367 | N | 1367 | -0- | -0- | -0- | 1347 | 3 | 20 | 9 | Y | 18 | 20 | 1 | | | 1 |
| 04 | 1698 | N | 1698 | -0- | -0- | -0- | 1680 | 3 | 18 | 9 | Y | 16 | 1 | 0 | 15 | 1 | 1 |
| 05 | 1848 | N | 1848 | -0- | -0- | -0- | 1831 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 06 | 2638 | N | 2638 | -0- | -0- | -0- | 2623 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 07 | 1767 | N | 1420 | -0- | -347 | -0- | 1403 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 08 | 1457 | N | 1341 | -0- | -116 | -0- | 1326 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 09 | 1410 | N | 1267 | -0- | -143 | -0- | 1255 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 10 | 1426 | N | 1260 | -0- | -166 | -0- | 1242 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 2 |
| *11 | 1290 | N | 1113 | -0- | -177 | -0- | 1095 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 12 | 1302 | N | 1154 | -0- | -148 | -0- | 1137 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |

TOTAL GAS PROD: 16,033 TOTAL CONDENSATE PROD: 345

BURNETT BROTHERS WELL #: 44 RRCID -> 225292 COMPL. DATE 11/22/2006 TOTAL DEPTH N/A PERF. 8439 - 9553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1065 | N | 1065 | -0- | -0- | -0- | 1036 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | 1 |
| 02 | 840 | N | 612 | -0- | -228 | -0- | 594 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | 1 |
| 03 | 1995 | N | 1995 | -0- | -0- | -0- | 1969 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 1 |
| 04 | 2201 | N | 2201 | -0- | -0- | -0- | 2198 | 3 | 3 | 9 | Y | 3 | 1 | 0 | 3 | 1 | -0- |
| 05 | 2348 | N | 2348 | -0- | -0- | -0- | 2345 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 06 | 1920 | N | 1860 | -0- | -60 | -0- | 1857 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 07 | 2337 | N | 2337 | -0- | -0- | -0- | 2334 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 08 | 2163 | N | 2163 | -0- | -0- | -0- | 2160 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 09 | 2185 | N | 2185 | -0- | -0- | -0- | 2182 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 2628 | N | 2628 | -0- | -0- | -0- | 2625 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| *11 | 3000 | N | 3196 | -0- | 196 | 196 | 3192 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| *12 | 3100 | N | 3252 | -0- | 152 | 348 | 3249 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 25,842 TOTAL CONDENSATE PROD: 94

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 45 RRCID -> 225922 COMPL. DATE 12/17/2006 TOTAL DEPTH 9695 PERF. 8372 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 933 | -0- | -276 | -0- | 887 | 3 | 46 | 9 | Y | 42 | 42 | 0 | | | 1 |
| 02 | 868 | N | 823 | -0- | -45 | -0- | 776 | 3 | 47 | 9 | Y | 43 | 43 | 0 | | | 1 |
| 03 | 1085 | N | 767 | -0- | -318 | -0- | 756 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | -0- |
| 04 | 900 | N | 836 | -0- | -64 | -0- | 826 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 05 | 980 | N | 980 | -0- | -0- | -0- | 970 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 06 | 963 | N | 963 | -0- | -0- | -0- | 953 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 07 | 1054 | N | 1054 | -0- | -0- | -0- | 1044 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 08 | 1022 | N | 1022 | -0- | -0- | -0- | 1013 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 09 | 960 | N | 917 | -0- | -43 | -0- | 909 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 10 | 1270 | N | 1270 | -0- | -0- | -0- | 1260 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| *11 | 1531 | N | 1531 | -0- | -0- | -0- | 1520 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| *12 | 1428 | N | 1428 | -0- | -0- | -0- | 1418 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |

TOTAL GAS PROD: 12,524 TOTAL CONDENSATE PROD: 174

CARTHAGE GAS UNIT 18 WELL #: 8 RRCID -> 226038 COMPL. DATE 08/16/2006 TOTAL DEPTH 9700 PERF. 8370 - 9567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3427 | X | 3427 | -0- | -0- | -0- | 3403 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | 1 |
| 02 | 3270 | X | 3270 | -0- | -0- | -0- | 3246 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | 1 |
| 03 | 3032 | X | 3032 | -0- | -0- | -0- | 3007 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 1 |
| 04 | 3137 | X | 3137 | -0- | -0- | -0- | 3111 | 3 | 26 | 9 | Y | 24 | 1 | 0 | 23 | 1 | 1 |
| 05 | 3222 | X | 3222 | -0- | -0- | -0- | 3196 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 1 |
| 06 | 3399 | X | 3399 | -0- | -0- | -0- | 3376 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 2 |
| 07 | 4236 | X | 4236 | -0- | -0- | -0- | 4211 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 08 | 3508 | X | 3508 | -0- | -0- | -0- | 3485 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 09 | 2970 | X | 2763 | -0- | -207 | -0- | 2742 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 10 | 3069 | X | 2844 | -0- | -225 | -0- | 2819 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| *11 | 2970 | X | 2533 | -0- | -437 | -0- | 2505 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 2 |
| 12 | 3069 | X | 2193 | -0- | -876 | -0- | 2168 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |

TOTAL GAS PROD: 37,564 TOTAL CONDENSATE PROD: 270

BURNETT BROTHERS WELL #: 41 RRCID -> 226067 COMPL. DATE 08/20/2006 TOTAL DEPTH 9894 PERF. 8526 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 4371 | -0- | -0- | -0- | 4315 | 3 | 56 | 9 | Y | 51 | 51 | 0 | | | 2 |
| 02 | 3500 | X | 2953 | -0- | -547 | -0- | 2895 | 3 | 58 | 9 | Y | 53 | 53 | 0 | | | 2 |
| 03 | 4013 | X | 4013 | -0- | -0- | -0- | 3954 | 3 | 59 | 9 | Y | 54 | 54 | 1 | | | 2 |
| 04 | 4325 | X | 4325 | -0- | -0- | -0- | 4251 | 3 | 74 | 9 | Y | 67 | 3 | 0 | 64 | 1 | 2 |
| 05 | 4320 | X | 4320 | -0- | -0- | -0- | 4246 | 3 | 74 | 9 | Y | 67 | 67 | 1 | | | 2 |
| 06 | 4037 | X | 4037 | -0- | -0- | -0- | 3969 | 3 | 68 | 9 | Y | 62 | 57 | 1 | | | 7 |
| 07 | 3875 | X | 3852 | -0- | -23 | -0- | 3779 | 3 | 73 | 9 | Y | 66 | 66 | 1 | | | 7 |
| 08 | 4034 | X | 4034 | -0- | -0- | -0- | 3968 | 3 | 66 | 9 | Y | 60 | 60 | 1 | | | 7 |
| 09 | 3960 | X | 3960 | -0- | -0- | -0- | 3902 | 3 | 58 | 9 | Y | 53 | 54 | 1 | | | 6 |
| 10 | 4034 | X | 4034 | -0- | -0- | -0- | 3962 | 3 | 72 | 9 | Y | 65 | 64 | 1 | | | 7 |
| *11 | 3777 | X | 3777 | -0- | -0- | -0- | 3699 | 3 | 78 | 9 | Y | 71 | 71 | 1 | | | 7 |
| *12 | 3771 | X | 3771 | -0- | -0- | -0- | 3699 | 3 | 72 | 9 | Y | 65 | 65 | 1 | | | 7 |

TOTAL GAS PROD: 47,447 TOTAL CONDENSATE PROD: 734

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 7 WELL #: 7 RRCID -> 227305 COMPL. DATE 02/28/2007 TOTAL DEPTH 9651 PERF. 8438 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 1284 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | 1 |
| 02 | 1145 | N | 1145 | -0- | -0- | -0- | 1123 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | 1 |
| 03 | 1346 | N | 1346 | -0- | -0- | -0- | 1305 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 1088 | N | 1088 | -0- | -0- | -0- | 1051 | 3 | 37 | 9 | Y | 34 | 2 | 0 | 32 | 1 | 1 |
| 05 | 1023 | N | 866 | -0- | -157 | -0- | 830 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 1 |
| 06 | 990 | N | 696 | -0- | -294 | -0- | 663 | 3 | 33 | 9 | Y | 30 | 28 | 1 | | | 3 |
| 07 | 1184 | N | 1184 | -0- | -0- | -0- | 1148 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 3 |
| 08 | 1172 | N | 1172 | -0- | -0- | -0- | 1139 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| 09 | 1100 | N | 1100 | -0- | -0- | -0- | 1070 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| 10 | 1012 | N | 1012 | -0- | -0- | -0- | 977 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 3 |
| *11 | 963 | N | 963 | -0- | -0- | -0- | 924 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 3 |
| *12 | 873 | N | 873 | -0- | -0- | -0- | 838 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 3 |

TOTAL GAS PROD: 12,751 TOTAL CONDENSATE PROD: 363

CARTHAGE GAS UNIT 18 WELL #: 7 RRCID -> 228361 COMPL. DATE 04/02/2007 TOTAL DEPTH 9682 PERF. 8414 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2001 | -0- | -355 | -0- | 1907 | 3 | 94 | 9 | Y | 85 | 85 | 0 | | | 3 |
| 02 | 2248 | N | 2248 | -0- | -0- | -0- | 2151 | 3 | 97 | 9 | Y | 88 | 88 | 0 | | | 3 |
| 03 | 2548 | N | 2548 | -0- | -0- | -0- | 2449 | 3 | 99 | 9 | Y | 90 | 90 | 1 | | | 3 |
| 04 | 2579 | N | 2579 | -0- | -0- | -0- | 2533 | 3 | 46 | 9 | Y | 42 | 3 | 0 | 41 | 1 | 1 |
| 05 | 3100 | N | 3196 | -0- | 96 | 96 | 3149 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 1 |
| 06 | 3000 | N | 3509 | -0- | 509 | 605 | 3466 | 3 | 43 | 9 | Y | 39 | 36 | 1 | | | 4 |
| 07 | 3100 | N | 3658 | -0- | 558 | 1163 | 3612 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 4 |
| 08 | 4416 | X | 3253 | -0- | -1163 | -0- | 3211 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |
| 09 | 3209 | X | 3209 | -0- | -0- | -0- | 3172 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 10 | 3304 | X | 3304 | -0- | -0- | -0- | 3259 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 4 |
| *11 | 3192 | X | 3192 | -0- | -0- | -0- | 3142 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 4 |
| *12 | 3243 | X | 3243 | -0- | -0- | -0- | 3198 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 4 |

TOTAL GAS PROD: 35,940 TOTAL CONDENSATE PROD: 628

BURNETT BROTHERS WELL #: 46 RRCID -> 229142 COMPL. DATE 04/30/2007 TOTAL DEPTH 9700 PERF. 8398 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 11 WELL #: 14 RRCID -> 230717 COMPL. DATE 06/23/2007 TOTAL DEPTH 9652 PERF. 8358 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2222 | -0- | -258 | -0- | 2092 | 3 | 130 | 9 | Y | 118 | 118 | 0 | | | 4 |
| 02 | 2240 | X | 1957 | -0- | -283 | -0- | 1823 | 3 | 134 | 9 | Y | 122 | 122 | 0 | | | 4 |
| 03 | 2480 | X | 2089 | -0- | -391 | -0- | 1951 | 3 | 138 | 9 | Y | 125 | 125 | 1 | | | 4 |
| 04 | 2160 | X | 2022 | -0- | -138 | -0- | 1922 | 3 | 100 | 9 | Y | 91 | 5 | 0 | 87 | 1 | 3 |
| 05 | 2232 | X | 1919 | -0- | -313 | -0- | 1819 | 3 | 100 | 9 | Y | 91 | 91 | 1 | | | 3 |
| 06 | 2160 | X | 1993 | -0- | -167 | -0- | 1902 | 3 | 91 | 9 | Y | 83 | 77 | 1 | | | 9 |
| 07 | 2805 | X | 2805 | -0- | -0- | -0- | 2707 | 3 | 98 | 9 | Y | 89 | 89 | 1 | | | 9 |
| 08 | 2815 | N | 2815 | -0- | -0- | -0- | 2726 | 3 | 89 | 9 | Y | 81 | 81 | 1 | | | 9 |
| 09 | 2324 | N | 2324 | -0- | -0- | -0- | 2244 | 3 | 80 | 9 | Y | 73 | 73 | 1 | | | 9 |
| 10 | 1550 | N | 932 | -0- | -618 | -0- | 836 | 3 | 96 | 9 | Y | 87 | 87 | 1 | | | 9 |
| *11 | 2237 | N | 2237 | -0- | -0- | -0- | 2131 | 3 | 106 | 9 | Y | 96 | 96 | 1 | | | 9 |
| *12 | 1825 | N | 1825 | -0- | -0- | -0- | 1728 | 3 | 97 | 9 | Y | 88 | 88 | 1 | | | 9 |

TOTAL GAS PROD: 25,140 TOTAL CONDENSATE PROD: 1,144

BURNETT BROTHERS WELL #: 49 RRCID -> 230814 COMPL. DATE 07/14/2007 TOTAL DEPTH 9690 PERF. 8428 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3266 | X | 3266 | -0- | -0- | -0- | 3253 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 02 | 2897 | X | 2897 | -0- | -0- | -0- | 2884 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 03 | 3303 | X | 3303 | -0- | -0- | -0- | 3261 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 1 |
| 04 | 3108 | X | 3108 | -0- | -0- | -0- | 3071 | 3 | 37 | 9 | Y | 34 | 2 | 0 | 32 | 1 | 1 |
| 05 | 3155 | X | 3155 | -0- | -0- | -0- | 3118 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 1 |
| 06 | 2922 | X | 2922 | -0- | -0- | -0- | 2888 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 3 |
| 07 | 3072 | X | 3072 | -0- | -0- | -0- | 3036 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 3 |
| 08 | 3100 | X | 2945 | -0- | -155 | -0- | 2912 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| 09 | 3000 | X | 2604 | -0- | -396 | -0- | 2574 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| 10 | 3100 | X | 2559 | -0- | -541 | -0- | 2524 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 3 |
| *11 | 2970 | X | 2044 | -0- | -926 | -0- | 2004 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 3 |
| 12 | 3069 | X | 2482 | -0- | -587 | -0- | 2446 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 4 |

TOTAL GAS PROD: 34,357 TOTAL CONDENSATE PROD: 352

CARTHAGE GAS UNIT 11 WELL #: 13 RRCID -> 232058 COMPL. DATE 06/22/2007 TOTAL DEPTH 9660 PERF. 8418 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1886 | -0- | -501 | -0- | 1807 | 3 | 79 | 9 | Y | 72 | 72 | 0 | | | 2 |
| 02 | 2100 | N | 1950 | -0- | -150 | -0- | 1869 | 3 | 81 | 9 | Y | 74 | 74 | 0 | | | 2 |
| 03 | 2449 | N | 1732 | -0- | -717 | -0- | 1648 | 3 | 84 | 9 | Y | 76 | 76 | 1 | | | 2 |
| 04 | 2432 | N | 2432 | -0- | -0- | -0- | 2342 | 3 | 90 | 9 | Y | 82 | 3 | 0 | 78 | 1 | 3 |
| 05 | 2980 | N | 2980 | -0- | -0- | -0- | 2890 | 3 | 90 | 9 | Y | 82 | 82 | 1 | | | 3 |
| 06 | 2713 | N | 2713 | -0- | -0- | -0- | 2632 | 3 | 81 | 9 | Y | 74 | 69 | 1 | | | 8 |
| 07 | 2838 | N | 2838 | -0- | -0- | -0- | 2750 | 3 | 88 | 9 | Y | 80 | 80 | 1 | | | 8 |
| 08 | 2629 | N | 2629 | -0- | -0- | -0- | 2549 | 3 | 80 | 9 | Y | 73 | 73 | 1 | | | 8 |
| 09 | 2398 | N | 2398 | -0- | -0- | -0- | 2325 | 3 | 73 | 9 | Y | 66 | 66 | 1 | | | 8 |
| 10 | 2247 | N | 2247 | -0- | -0- | -0- | 2161 | 3 | 86 | 9 | Y | 78 | 78 | 1 | | | 8 |
| *11 | 2245 | N | 2245 | -0- | -0- | -0- | 2150 | 3 | 95 | 9 | Y | 86 | 86 | 1 | | | 8 |
| *12 | 2190 | N | 2190 | -0- | -0- | -0- | 2103 | 3 | 87 | 9 | Y | 79 | 79 | 1 | | | 8 |

TOTAL GAS PROD: 28,240 TOTAL CONDENSATE PROD: 922

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 6A WELL #: 14 RRCID -> 235061 COMPL. DATE 01/28/2008 TOTAL DEPTH 10160 PERF. 8776 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4118 | -0- | -1152 | -0- | 4064 | 3 | 54 | 9 | N | 49 | 44 | 1 | | | 17 |
| 02 | 3955 | X | 3955 | -0- | -0- | -0- | 3903 | 3 | 52 | 9 | N | 47 | 46 | 1 | | | 18 |
| 03 | 4247 | X | 3642 | -0- | -605 | -0- | 3575 | 3 | 67 | 9 | N | 61 | 68 | 1 | | | 11 |
| 04 | 4110 | X | 3871 | -0- | -239 | -0- | 3829 | 3 | 42 | 9 | N | 38 | 35 | 1 | | | 14 |
| 05 | 4371 | X | 3390 | -0- | -981 | -0- | 3349 | 3 | 41 | 9 | N | 37 | 32 | 1 | | | 19 |
| 06 | 4230 | X | 3240 | -0- | -990 | -0- | 3200 | 3 | 40 | 9 | N | 36 | 52 | 1 | | | 3 |
| 07 | 4371 | X | 3081 | -0- | -1290 | -0- | 3044 | 3 | 37 | 9 | N | 34 | 34 | 1 | | | 3 |
| 08 | 3999 | X | 3133 | -0- | -866 | -0- | 3092 | 3 | 41 | 9 | N | 37 | 36 | 1 | | | 4 |
| 09 | 3870 | X | 1419 | -0- | -2451 | -0- | 1385 | 3 | 34 | 9 | N | 31 | 32 | 1 | | | 3 |
| 10 | 3876 | X | 3876 | -0- | -0- | -0- | 3835 | 3 | 41 | 9 | N | 37 | 36 | 1 | | | 4 |
| *11 | 3426 | X | 3426 | -0- | -0- | -0- | 3384 | 3 | 42 | 9 | N | 38 | 33 | 1 | | | 9 |
| 12 | 3131 | X | 3058 | -0- | -73 | -0- | 3019 | 3 | 39 | 9 | N | 35 | 18 | 1 | | | 26 |

TOTAL GAS PROD: 40,209 TOTAL CONDENSATE PROD: 480

CYPRESS POINT RESOURCES LEASE WELL #: 1 RRCID -> 236732 COMPL. DATE 05/12/2008 TOTAL DEPTH 10150 PERF. 8913 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4083 | -0- | -939 | -0- | 4050 | 3 | 33 | 9 | Y | 30 | 27 | 1 | | | 11 |
| 02 | 4536 | X | 3699 | -0- | -837 | -0- | 3668 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 11 |
| 03 | 4836 | X | 4268 | -0- | -568 | -0- | 4226 | 3 | 42 | 9 | Y | 38 | 42 | 1 | | | 7 |
| 04 | 4961 | X | 4961 | -0- | -0- | -0- | 4926 | 3 | 35 | 9 | Y | 32 | 27 | 1 | | | 12 |
| 05 | 4502 | X | 4502 | -0- | -0- | -0- | 4466 | 3 | 36 | 9 | Y | 33 | 28 | 1 | | | 17 |
| 06 | 4331 | X | 4331 | -0- | -0- | -0- | 4298 | 3 | 33 | 9 | Y | 30 | 44 | 1 | | | 3 |
| 07 | 5115 | X | 4276 | -0- | -839 | -0- | 4244 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 3 |
| 08 | 4046 | X | 4046 | -0- | -0- | -0- | 4012 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 3 |
| 09 | 4137 | X | 4137 | -0- | -0- | -0- | 4108 | 3 | 29 | 9 | Y | 26 | 27 | 1 | | | 2 |
| 10 | 4412 | X | 4412 | -0- | -0- | -0- | 4376 | 3 | 36 | 9 | Y | 33 | 31 | 1 | | | 4 |
| *11 | 3958 | X | 3958 | -0- | -0- | -0- | 3923 | 3 | 35 | 9 | Y | 32 | 29 | 1 | | | 7 |
| 12 | 3875 | X | 3523 | -0- | -352 | -0- | 3490 | 3 | 33 | 9 | Y | 30 | 15 | 1 | | | 22 |

TOTAL GAS PROD: 50,196 TOTAL CONDENSATE PROD: 372

BURNETT BROTHERS WELL #: 42 RRCID -> 251495 COMPL. DATE 12/04/2006 TOTAL DEPTH 9800 PERF. 8554 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1119 | -0- | -59 | -0- | 1119 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 1322 | -0- | -11 | -0- | 1322 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 990 | N | 953 | -0- | -37 | -0- | 953 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1539 | N | 1539 | -0- | -0- | -0- | 1539 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,787 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, S.L. GAS UNIT WELL #: 4 RRCID -> 258227 COMPL. DATE 01/24/2007 TOTAL DEPTH 10100 PERF. 8664 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASPIE, OCIE GAS UNIT WELL #: 10 RRCID -> 263329 COMPL. DATE 11/06/2011 TOTAL DEPTH 11025 PERF. 8750 - 9465

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4903 | -0- | -119 | -0- | 198 | 1 | 4526 | 3 | Y | 163 | 165 | 0 | | | | 20 |
| | | | | | | | 179 | 9 | | | | | | | | | | |
| 02 | T. A. | | 4343 | -0- | 4343 | 4343 | 167 | 1 | 3996 | 3 | Y | 164 | 165 | 0 | | | | 19 |
| | | | | | | | 180 | 9 | | | | | | | | | | |
| 03 | T. A. | | 4524 | -0- | 4524 | 8867 | 174 | 1 | 4164 | 3 | Y | 169 | 167 | 0 | | | | 21 |
| | | | | | | | 186 | 9 | | | | | | | | | | |
| 04 | T. A. | | 4297 | -0- | 4297 | 13164 | 170 | 1 | 3972 | 3 | Y | 141 | 139 | 0 | | | | 23 |
| | | | | | | | 155 | 9 | | | | | | | | | | |
| 05 | 17835 | X | 4671 | -0- | -13164 | -0- | 178 | 1 | 4355 | 3 | Y | 125 | 125 | 0 | | | | 23 |
| | | | | | | | 138 | 9 | | | | | | | | | | |
| 06 | 4501 | X | 4501 | -0- | -0- | -0- | 171 | 1 | 4189 | 3 | Y | 128 | 120 | 0 | 9 | 1 | | 22 |
| | | | | | | | 141 | 9 | | | | | | | | | | |
| 07 | 4619 | X | 4610 | -0- | -9 | -0- | 172 | 1 | 4289 | 3 | Y | 135 | 135 | 0 | | | | 22 |
| | | | | | | | 149 | 9 | | | | | | | | | | |
| 08 | T. A. | | 4630 | -0- | 4630 | 4630 | 174 | 1 | 4324 | 3 | Y | 120 | 120 | 1 | | | | 22 |
| | | | | | | | 132 | 9 | | | | | | | | | | |
| 09 | T. A. | | 4840 | -0- | 4840 | 9470 | 196 | 1 | 4594 | 3 | Y | 45 | 58 | 1 | | | | 9 |
| | | | | | | | 50 | 9 | | | | | | | | | | |
| 10 | T. A. | | 4937 | -0- | 4937 | 14407 | 192 | 1 | 4694 | 3 | Y | 46 | 46 | 1 | | | | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | | |
| *11 | T. A. | | 4662 | -0- | 4662 | 19069 | 198 | 1 | 4405 | 3 | Y | 54 | 54 | 1 | | | | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | | |
| 12 | T. A. | | 5114 | -0- | 5114 | 24183 | 201 | 1 | 4837 | 3 | Y | 69 | 69 | 1 | | | | 9 |
| | | | | | | | 76 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 56,032 TOTAL CONDENSATE PROD: 1,359

BARROW-SHAVER RESOURCES CO. 053321
HUNT FEE MINERALS WELL #: 1 RRCID -> 172233 COMPL. DATE 12/18/1998 TOTAL DEPTH 10100 PERF. 8595 - 9885

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1922 | -0- | -0- | -0- | 1811 | 2 | 111 | 9 | N | 101 | 154 | 1 | | | | 63 |
| 02 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | | 63 |
| 03 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 2 | | | N | -0- | | | | | | 63 |
| 04 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | | | | 63 |
| 05 | 1892 | N | 1892 | -0- | -0- | -0- | 1805 | 2 | 87 | 9 | N | 79 | | | | | | 142 |
| 06 | 1737 | N | 1737 | -0- | -0- | -0- | 1550 | 2 | 187 | 9 | N | 170 | | | | | | 312 |
| 07 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | | 312 |
| 08 | 1590 | N | 1590 | -0- | -0- | -0- | 1507 | 2 | 83 | 9 | N | 75 | | | | | | 387 |
| 09 | 1850 | N | 1850 | -0- | -0- | -0- | 1763 | 2 | 87 | 9 | N | 79 | | | | | | 466 |
| 10 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 2 | | | N | -0- | | | | | | 466 |
| 11 | 1675 | N | 1675 | -0- | -0- | -0- | 1617 | 2 | 58 | 9 | N | 53 | | | | | | 519 |
| *12 | 1417 | N | 1417 | -0- | -0- | -0- | 1386 | 2 | 31 | 9 | N | 28 | | | | | | 547 |

TOTAL GAS PROD: 19,902 TOTAL CONDENSATE PROD: 585

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
HOWE WELL #: 1 RRCID -> 086444 COMPL. DATE 02/14/1980 TOTAL DEPTH 10302 PERF. 8820 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/11/2015 - P/A 09/11/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE WELL #: 2 RRCID -> 099604 COMPL. DATE 04/02/1982 TOTAL DEPTH 10200 PERF. 8946 - 10088

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 2626 | -0- | -1032 | -0- | 48 | 1 | 2542 | 2 | Y | 33 | | | | | 380 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 3444 | X | 2778 | -0- | -666 | -0- | 280 | 1 | 2451 | 2 | Y | 43 | | | | | 423 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3469 | -0- | -344 | -0- | 3452 | 2 | 17 | 9 | Y | 15 | | | | | 438 |
| 04 | 3390 | X | 3333 | -0- | -57 | -0- | 613 | 1 | 2619 | 2 | Y | 92 | 188 | 1 | | | 342 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 05 | 3327 | X | 3327 | -0- | -0- | -0- | 659 | 1 | 2638 | 2 | Y | 27 | | | | | 369 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 3360 | X | 2918 | -0- | -442 | -0- | 2894 | 2 | 24 | 9 | Y | 22 | | | | | 391 |
| 07 | 3472 | X | 2935 | -0- | -537 | -0- | 397 | 1 | 2497 | 2 | Y | 37 | | | | | 428 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 3410 | X | 3020 | -0- | -390 | -0- | 553 | 1 | 2420 | 2 | Y | 43 | 191 | 1 | | | 280 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 3300 | X | 1568 | -0- | -1732 | -0- | 1554 | 2 | 14 | 9 | Y | 13 | | | | | 293 |
| 10 | 3317 | X | 2217 | -0- | -1100 | -0- | 601 | 1 | 1583 | 2 | Y | 30 | | | | | 323 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2261 | -0- | -649 | -0- | 2239 | 2 | 22 | 9 | Y | 20 | | | | | 343 |
| *12 | 3537 | X | 3537 | -0- | -0- | -0- | 228 | 1 | 3309 | 2 | Y | -0- | 187 | 1 | | | 156 |

TOTAL GAS PROD: 33,989 TOTAL CONDENSATE PROD: 375

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
HARRIS WELL #: 1 D RRCID -> 171375 COMPL. DATE 11/04/1998 TOTAL DEPTH 10000 PERF. 9844 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 932 | -0- | -122 | -0- | 118 | 1 | 803 | 2 | N | 10 | | | | | 161 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 868 | N | 742 | -0- | -126 | -0- | 78 | 1 | 653 | 2 | N | 10 | | | | | 171 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 992 | N | 764 | -0- | -228 | -0- | 74 | 1 | 687 | 2 | N | 3 | | | | | 174 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 900 | N | 889 | -0- | -11 | -0- | 125 | 1 | 761 | 2 | N | 3 | | | | | 177 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 854 | N | 854 | -0- | -0- | -0- | 117 | 1 | 737 | 2 | N | -0- | | | | | 177 |
| 06 | 1324 | N | 1324 | -0- | -0- | -0- | 204 | 1 | 923 | 2 | N | 179 | | | | | 356 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 07 | 965 | N | 965 | -0- | -0- | -0- | 191 | 1 | 774 | 2 | N | -0- | | | | | 356 |
| 08 | 905 | N | 905 | -0- | -0- | -0- | 148 | 1 | 757 | 2 | N | -0- | | | | | 356 |
| 09 | 1320 | N | 1138 | -0- | -182 | -0- | 203 | 1 | 932 | 2 | N | 3 | | | | | 359 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 961 | N | 828 | -0- | -133 | -0- | 114 | 1 | 672 | 2 | N | 38 | | | | | 397 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 870 | N | 649 | -0- | -221 | -0- | 119 | 1 | 527 | 2 | N | 3 | | | | | 400 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1178 | N | 704 | -0- | -474 | -0- | 128 | 1 | 574 | 2 | N | 2 | 188 | 1 | | | 214 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,694 TOTAL CONDENSATE PROD: 251

FURRH GAS UNIT WELL #: 1 RRCID -> 198680 COMPL. DATE 10/23/2003 TOTAL DEPTH 10215 PERF. 8440 - 9810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS WELL #: 1 RRCID -> 211985 COMPL. DATE 03/29/2005 TOTAL DEPTH 10200 PERF. 8878 - 9992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1243 | -0- | -1113 | -0- | 136 | 1 | 1107 | 2 | N | -0- | | | | | 122 |
| 02 | 2358 | N | 2358 | -0- | -0- | -0- | 520 | 1 | 1838 | 2 | N | -0- | | | | | 122 |
| 03 | 2716 | N | 2716 | -0- | -0- | -0- | 708 | 1 | 2008 | 2 | N | -0- | | | | | 122 |
| 04 | 2945 | N | 2945 | -0- | -0- | -0- | 723 | 1 | 2222 | 2 | N | -0- | | | | | 122 |
| 05 | 2769 | N | 2769 | -0- | -0- | -0- | 310 | 1 | 2459 | 2 | N | -0- | | | | | 122 |
| 06 | 2640 | N | 2511 | -0- | -129 | -0- | 796 | 1 | 1715 | 2 | N | -0- | | | | | 122 |
| 07 | 2883 | N | 2382 | -0- | -501 | -0- | 579 | 1 | 1803 | 2 | N | -0- | | | | | 122 |
| 08 | 2759 | N | 2007 | -0- | -752 | -0- | 663 | 1 | 1344 | 2 | N | -0- | | | | | 122 |
| 09 | 2520 | N | 1479 | -0- | -1041 | -0- | 476 | 1 | 1003 | 2 | N | -0- | | | | | 122 |
| 10 | 2387 | N | 1036 | -0- | -1351 | -0- | 230 | 1 | 806 | 2 | N | -0- | | | | | 122 |
| 11 | 1950 | N | 701 | -0- | -1249 | -0- | 156 | 1 | 545 | 2 | N | -0- | | | | | 122 |
| 12 | 1519 | N | 641 | -0- | -878 | -0- | 122 | 1 | 519 | 2 | N | -0- | | | | | 122 |

TOTAL GAS PROD: 22,788 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
THOMAS WELL #: 2 RRCID -> 221861 COMPL. DATE 05/30/2006 TOTAL DEPTH 11000 PERF. 8787 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2067 | -0- | -971 | -0- | 224 | 1 | 1826 | 2 | N | 15 | | | | | 51 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3037 | X | 3037 | -0- | -0- | -0- | 665 | 1 | 2350 | 2 | N | 20 | | | | | 71 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3365 | X | 3365 | -0- | -0- | -0- | 862 | 1 | 2448 | 2 | N | 50 | | | | | 121 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2809 | -0- | -131 | -0- | 685 | 1 | 2104 | 2 | N | 18 | | | | | 139 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 3348 | X | 3043 | -0- | -305 | -0- | 338 | 1 | 2680 | 2 | N | 23 | | | | | 162 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 3316 | X | 3316 | -0- | -0- | -0- | 1046 | 1 | 2253 | 2 | N | 15 | | | | | 177 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3379 | X | 2994 | -0- | -385 | -0- | 714 | 1 | 2223 | 2 | N | 52 | 186 | 1 | | | 43 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 3766 | X | 3766 | -0- | -0- | -0- | 1235 | 1 | 2507 | 2 | N | 22 | | | | | 65 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3323 | X | 3323 | -0- | -0- | -0- | 1066 | 1 | 2244 | 2 | N | 12 | | | | | 77 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3286 | X | 3063 | -0- | -223 | -0- | 657 | 1 | 2297 | 2 | N | 99 | | | | | 176 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2549 | -0- | -631 | -0- | 563 | 1 | 1966 | 2 | N | 18 | | | | | 194 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2611 | -0- | -675 | -0- | 493 | 1 | 2098 | 2 | N | 18 | | | | | 212 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,943 TOTAL CONDENSATE PROD: 362

HARRIS WELL #: 2 RRCID -> 227537 COMPL. DATE 02/18/2007 TOTAL DEPTH 10134 PERF. 8763 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3793 | -0- | -20 | -0- | 484 | 1 | 3298 | 2 | N | 10 | | | | | 160 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3118 | -0- | -326 | -0- | 329 | 1 | 2778 | 2 | N | 10 | | | | | 170 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3162 | -0- | -682 | -0- | 305 | 1 | 2846 | 2 | N | 10 | | | | | 180 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3720 | X | 2907 | -0- | -813 | -0- | 409 | 1 | 2481 | 2 | N | 15 | | | | | 195 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 3844 | X | 3039 | -0- | -805 | -0- | 414 | 1 | 2619 | 2 | N | 5 | | | | | 200 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3660 | X | 3103 | -0- | -557 | -0- | 561 | 1 | 2536 | 2 | N | 5 | | | | | 205 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3441 | X | 3436 | -0- | -5 | -0- | 676 | 1 | 2743 | 2 | N | 15 | | | | | 220 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 3162 | X | 3004 | -0- | -158 | -0- | 488 | 1 | 2492 | 2 | N | 22 | | | | | 242 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3145 | X | 3145 | -0- | -0- | -0- | 559 | 1 | 2572 | 2 | N | 13 | | | | | 255 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3142 | -0- | -299 | -0- | 455 | 1 | 2678 | 2 | N | 8 | | | | | 263 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2825 | -0- | -505 | -0- | 518 | 1 | 2301 | 2 | N | 5 | | | | | 268 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2992 | -0- | -449 | -0- | 544 | 1 | 2431 | 2 | N | 15 | | | | | 283 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,666 TOTAL CONDENSATE PROD: 133

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
BRANNON GAS UNIT WELL #: 4 RRCID -> 227540 COMPL. DATE 03/12/2007 TOTAL DEPTH 10290 PERF. 8791 - 9711

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 980 | -0- | -12 | -0- | 193 | 1 | 776 | 2 | N | 10 | | | | | 356 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 896 | N | 842 | -0- | -54 | -0- | 200 | 1 | 642 | 2 | N | -0- | | | | | 356 |
| 03 | 930 | N | 920 | -0- | -10 | -0- | 30 | 1 | 890 | 2 | N | -0- | | | | | 356 |
| 04 | 960 | N | 879 | -0- | -81 | -0- | 125 | 1 | 745 | 2 | N | 8 | | | | | 364 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 930 | N | 745 | -0- | -185 | -0- | 35 | 1 | 708 | 2 | N | 2 | | | | | 366 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 188 | 1 | 692 | 2 | N | 18 | | | | | 384 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 976 | 2 | 22 | 9 | N | 20 | | | | | 404 |
| 08 | 898 | N | 898 | -0- | -0- | -0- | 145 | 1 | 751 | 2 | N | 2 | 164 | 1 | | | 242 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 900 | N | 867 | -0- | -33 | -0- | 202 | 1 | 665 | 2 | N | -0- | | | | | 242 |
| 10 | 992 | N | 897 | -0- | -95 | -0- | 147 | 1 | 750 | 2 | N | -0- | | | | | 242 |
| 11 | 870 | N | 870 | -0- | -0- | -0- | 186 | 1 | 681 | 2 | N | 3 | | | | | 245 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 899 | N | 767 | -0- | -132 | -0- | 120 | 1 | 647 | 2 | N | -0- | | | | | 245 |

TOTAL GAS PROD: 10,563 TOTAL CONDENSATE PROD: 63

HARRIS WELL #: 3 RRCID -> 227853 COMPL. DATE 09/09/2007 TOTAL DEPTH 10150 PERF. 8809 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2608 | -0- | -523 | -0- | 330 | 1 | 2253 | 2 | N | 23 | 167 | 1 | | | 54 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2015 | -0- | -729 | -0- | 213 | 1 | 1796 | 2 | N | 5 | | | | | 59 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2914 | X | 2277 | -0- | -637 | -0- | 220 | 1 | 2051 | 2 | N | 5 | | | | | 64 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2790 | X | 2304 | -0- | -486 | -0- | 324 | 1 | 1969 | 2 | N | 10 | | | | | 74 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2604 | X | 1771 | -0- | -833 | -0- | 239 | 1 | 1515 | 2 | N | 15 | | | | | 89 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2520 | X | 1600 | -0- | -920 | -0- | 289 | 1 | 1308 | 2 | N | 3 | | | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2572 | X | 2572 | -0- | -0- | -0- | 507 | 1 | 2056 | 2 | N | 8 | | | | | 100 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2546 | X | 2546 | -0- | -0- | -0- | 416 | 1 | 2122 | 2 | N | 7 | | | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2555 | X | 2555 | -0- | -0- | -0- | 455 | 1 | 2094 | 2 | N | 5 | | | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2573 | X | 2253 | -0- | -320 | -0- | 326 | 1 | 1918 | 2 | N | 8 | | | | | 120 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2490 | X | 1475 | -0- | -1015 | -0- | 270 | 1 | 1199 | 2 | N | 5 | | | | | 125 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2635 | X | 1979 | -0- | -656 | -0- | 361 | 1 | 1616 | 2 | N | 2 | | | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,955 TOTAL CONDENSATE PROD: 96

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
BRANNON GAS UNIT WELL #: 5 L RRCID -> 227955 COMPL. DATE 03/28/2007 TOTAL DEPTH 10320 PERF. 8798 - 9737

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANNON GAS UNIT WELL #: 6 RRCID -> 236146 COMPL. DATE 04/09/2008 TOTAL DEPTH 9850 PERF. 8733 - 9710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1894 | -0- | -369 | -0- | 373<br>19 | 1<br>9 | 1502 | 2 | N | 17 | | | | | 175 |
| 02 | 2156 | N | 1576 | -0- | -580 | -0- | 373<br>8 | 1<br>9 | 1195 | 2 | N | 7 | | | | | 182 |
| 03 | 2108 | N | 1783 | -0- | -325 | -0- | 57<br>28 | 1<br>9 | 1698 | 2 | N | 25 | | | | | 207 |
| 04 | 1830 | N | 1793 | -0- | -37 | -0- | 255<br>19 | 1<br>9 | 1519 | 2 | N | 17 | | | | | 224 |
| 05 | 1869 | N | 1869 | -0- | -0- | -0- | 86<br>28 | 1<br>9 | 1755 | 2 | N | 25 | | | | | 249 |
| 06 | 1846 | N | 1846 | -0- | -0- | -0- | 388<br>25 | 1<br>9 | 1433 | 2 | N | 23 | 176 | 1 | | | 96 |
| 07 | 1983 | N | 1983 | -0- | -0- | -0- | 1980 | 2 | 3 | 9 | N | 3 | | | | | 99 |
| 08 | 1860 | N | 1684 | -0- | -176 | -0- | 272<br>6 | 1<br>9 | 1406 | 2 | N | 5 | | | | | 104 |
| 09 | 1860 | N | 1363 | -0- | -497 | -0- | 317<br>2 | 1<br>9 | 1044 | 2 | N | 2 | | | | | 106 |
| 10 | 3100 | N | 3435 | -0- | 335 | 335 | 556<br>53 | 1<br>9 | 2826 | 2 | N | 48 | | | | | 154 |
| 11 | 2318 | N | 1983 | -0- | -335 | -0- | 420<br>25 | 1<br>9 | 1538 | 2 | N | 23 | | | | | 177 |
| *12 | 2742 | N | 2742 | -0- | -0- | -0- | 428<br>8 | 1<br>9 | 2306 | 2 | N | 7 | | | | | 184 |

TOTAL GAS PROD: 23,951 TOTAL CONDENSATE PROD: 202

HARRIS WELL #: 4 RRCID -> 236658 COMPL. DATE 06/04/2008 TOTAL DEPTH 10111 PERF. 8762 - 9925

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
VEF KEY UNIT WELL #: 1-L RRCID -> 221733 COMPL. DATE 05/06/2006 TOTAL DEPTH 10210 PERF. 8660 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2013 | N | 2013 | -0- | -0- | -0- | 470 | 1 | 1490 | 2 | N | 48 | 1 | 8 | | | 109 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 1731 | N | 1731 | -0- | -0- | -0- | 653 | 1 | 1011 | 2 | N | 61 | 3 | 8 | | | 167 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1764 | -0- | -3 | -0- | 682 | 1 | 1028 | 2 | N | 49 | 2 | 8 | | | 214 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 1826 | N | 1826 | -0- | -0- | -0- | 850 | 1 | 931 | 2 | N | 41 | 178 | 1 | | | 77 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1798 | -0- | -0- | -0- | 912 | 1 | 834 | 2 | N | 47 | | | | | 124 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 1789 | N | 1789 | -0- | -0- | -0- | 963 | 1 | 790 | 2 | N | 33 | | | | | 157 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1209 | -0- | -558 | -0- | 315 | 1 | 852 | 2 | N | 38 | | | | | 195 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1347 | -0- | -420 | -0- | 420 | 1 | 868 | 2 | N | 54 | 173 | 1 | | | 76 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1354 | -0- | -356 | -0- | 384 | 1 | 922 | 2 | N | 44 | | | | | 120 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 1263 | N | 1263 | -0- | -0- | -0- | 383 | 1 | 819 | 2 | N | 55 | 1 | 8 | | | 174 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1173 | -0- | -117 | -0- | 336 | 1 | 795 | 2 | N | 38 | 3 | 8 | | | 209 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1178 | -0- | -217 | -0- | 332 | 1 | 818 | 2 | N | 25 | 151 | 1 | | | 83 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,445 TOTAL CONDENSATE PROD: 533

BRAMMER PETROLEUM, INC. 088600
MENEFEE, R. C. UNIT WELL #: 2 RRCID -> 096678 COMPL. DATE 02/04/1982 TOTAL DEPTH 11000 PERF. 9052 - 9380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 759 |

PLUGGED AND ABANDONED_____ 07/13/2014 - P&A 07/13/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BREITBURN OPERATING L.P. 090732
CHADWICK, MARLETA WELL #: 1 RRCID -> 199848 COMPL. DATE 06/24/2003 TOTAL DEPTH 9763 PERF. 8783 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1923 | -0- | -185 | -0- | 33 | 1 | 1879 | 2 | N | 10 | | | | | 50 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1842 | -0- | -6 | -0- | 36 | 1 | 1780 | 2 | N | 24 | 1 | 8 | | | 73 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1956 | N | 1956 | -0- | -0- | -0- | 31 | 1 | 1863 | 2 | N | 56 | | | | | 129 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 1895 | N | 1895 | -0- | -0- | -0- | 38 | 1 | 1826 | 2 | N | 28 | 2 | 8 | | | 155 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2193 | N | 2193 | -0- | -0- | -0- | 44 | 1 | 2090 | 2 | N | 54 | | | | | 209 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 2081 | N | 2081 | -0- | -0- | -0- | 40 | 1 | 1990 | 2 | N | 46 | | | | | 255 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 2238 | N | 2238 | -0- | -0- | -0- | 52 | 1 | 2151 | 2 | N | 32 | | | | | 287 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 2201 | N | 1631 | -0- | -570 | -0- | 42 | 1 | 1563 | 2 | N | 24 | | | | | 311 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2070 | N | 2053 | -0- | -17 | -0- | 41 | 1 | 1980 | 2 | N | 29 | | | | | 340 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2135 | -0- | -97 | -0- | 53 | 1 | 2065 | 2 | N | 15 | 170 | 1 | 2 | 8 | 183 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 2223 | N | 2223 | -0- | -0- | -0- | 63 | 1 | 2130 | 2 | N | 27 | | | | | 210 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 210 |

TOTAL GAS PROD: 22,170 TOTAL CONDENSATE PROD: 345

BUFFCO PRODUCTION INC. 106406
BRANNON WELL #: 2 RRCID -> 155485 COMPL. DATE 11/23/1996 TOTAL DEPTH 9560 PERF. 8559 - 8572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANNON WELL #: 1 RRCID -> 163212 COMPL. DATE 03/11/1997 TOTAL DEPTH 9560 PERF. 9360 - 9832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 10 | -0- | -80 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 28 | -0- | -96 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 65 | -0- | -25 | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,053 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
WILLIAMS, T. S. WELL #: 1 RRCID -> 194883 COMPL. DATE 12/10/2002 TOTAL DEPTH 9615 PERF. 9380 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROADAWAY WELL #: 1 RRCID -> 211697 COMPL. DATE 11/26/2014 TOTAL DEPTH 9502 PERF. 8942 - 9014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 118 | -0- | -2424 | -0- | 117 | 3 | 1 | 9 | Y | 1 | | | | | 80 |
| 02 | 2296 | X | 595 | -0- | -1701 | -0- | 595 | 3 | | | Y | -0- | | | | | 80 |
| 03 | 1240 | N | 170 | -0- | -1070 | -0- | 169 | 3 | 1 | 9 | Y | 1 | | | | | 81 |
| 04 | 120 | N | 78 | -0- | -42 | -0- | 56 | 3 | 22 | 9 | Y | 20 | 73 | 1 | | | 28 |
| 05 | 651 | N | 11 | -0- | -640 | -0- | 11 | 3 | | | Y | -0- | | | | | 28 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | 12 | | | | | 40 |
| 07 | 93 | N | 73 | -0- | -20 | -0- | 55 | 3 | 18 | 9 | Y | 16 | | | | | 56 |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | Y | -0- | | | | | 56 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 3 | | | | | 59 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | 23 | | | | | 82 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | 70 | 1 | | | 20 |

TOTAL GAS PROD: 1,422 TOTAL CONDENSATE PROD: 84

WALTON, MARY WELL #: 1 RRCID -> 215279 COMPL. DATE 01/25/2007 TOTAL DEPTH 9675 PERF. 9380 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
BOWEN WELL #: 5 RRCID -> 227771 COMPL. DATE 04/16/2007 TOTAL DEPTH 10352 PERF.10024 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1497 | -0- | -611 | -0- | 1469 | 2 | 28 | 9 | Y | 25 | | | | | 65 |
| 02 | 2912 | X | 2042 | -0- | -870 | -0- | 2024 | 3 | 18 | 9 | Y | 16 | 46 | 1 | | | 35 |
| 03 | 3224 | X | 1228 | -0- | -1996 | -0- | 1194 | 3 | 34 | 9 | Y | 31 | | | | | 66 |
| 04 | 2340 | X | 990 | -0- | -1350 | -0- | 969 | 3 | 21 | 9 | Y | 19 | 46 | 1 | | | 39 |
| 05 | 2263 | X | 1134 | -0- | -1129 | -0- | 1111 | 3 | 23 | 9 | Y | 21 | | | | | 60 |
| 06 | 2190 | X | 1124 | -0- | -1066 | -0- | 1100 | 3 | 24 | 9 | Y | 22 | | | | | 82 |
| 07 | 2263 | X | 1191 | -0- | -1072 | -0- | 1166 | 3 | 25 | 9 | Y | 23 | 60 | 1 | | | 45 |
| 08 | 1147 | N | 198 | -0- | -949 | -0- | 178 | 3 | 20 | 9 | Y | 18 | | | | | 63 |
| 09 | 1110 | N | 794 | -0- | -316 | -0- | 773 | 3 | 21 | 9 | Y | 19 | 42 | 1 | | | 40 |
| 10 | 1178 | N | 488 | -0- | -690 | -0- | 463 | 3 | 25 | 9 | Y | 23 | | | | | 63 |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | Y | -0- | | | | | 63 |
| 12 | 806 | N | 342 | -0- | -464 | -0- | 300 | 3 | 42 | 9 | Y | 38 | 42 | 1 | | | 59 |

TOTAL GAS PROD: 11,231 TOTAL CONDENSATE PROD: 255

BOWEN WELL #: 7 RRCID -> 229260 COMPL. DATE 05/11/2007 TOTAL DEPTH 10350 PERF.10056 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3340 | -0- | -1000 | -0- | 3277 | 2 | 63 | 9 | Y | 57 | | | | | 144 |
| 02 | 3808 | X | 3518 | -0- | -290 | -0- | 3482 | 3 | 36 | 9 | Y | 33 | 101 | 1 | | | 76 |
| 03 | 4743 | X | 1544 | -0- | -3199 | -0- | 1468 | 3 | 76 | 9 | Y | 69 | | | | | 145 |
| 04 | 4897 | X | 4897 | -0- | -0- | -0- | 4852 | 3 | 45 | 9 | Y | 41 | 100 | 1 | | | 86 |
| 05 | 4743 | X | 4502 | -0- | -241 | -0- | 4451 | 3 | 51 | 9 | Y | 46 | | | | | 132 |
| 06 | 3831 | X | 3831 | -0- | -0- | -0- | 3777 | 3 | 54 | 9 | Y | 49 | | | | | 181 |
| 07 | 5053 | X | 3598 | -0- | -1455 | -0- | 3544 | 3 | 54 | 9 | Y | 49 | 131 | 1 | | | 99 |
| 08 | 5053 | X | 4143 | -0- | -910 | -0- | 4099 | 3 | 44 | 9 | Y | 40 | | | | | 139 |
| 09 | 4890 | X | 4646 | -0- | -244 | -0- | 4602 | 3 | 44 | 9 | Y | 40 | 92 | 1 | | | 87 |
| 10 | 4495 | X | 3962 | -0- | -533 | -0- | 3906 | 3 | 56 | 9 | Y | 51 | | | | | 138 |
| 11 | 4020 | X | 2706 | -0- | -1314 | -0- | 2706 | 3 | | | Y | -0- | | | | | 138 |
| 12 | 4805 | X | 2382 | -0- | -2423 | -0- | 2290 | 3 | 92 | 9 | Y | 84 | 93 | 1 | | | 129 |

TOTAL GAS PROD: 43,069 TOTAL CONDENSATE PROD: 559

METCALF WELL #: 1 RRCID -> 231950 COMPL. DATE 03/13/2009 TOTAL DEPTH 10301 PERF. 8856 - 9094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1864 | X | 1864 | -0- | -0- | -0- | 1803 | 2 | 61 | 9 | N | 55 | 1 | 8 | | | 251 |
| 02 | 1713 | X | 1713 | -0- | -0- | -0- | 1682 | 3 | 31 | 9 | N | 28 | 163 | 1 | 1 | 8 | 115 |
| 03 | 1810 | X | 1810 | -0- | -0- | -0- | 1755 | 3 | 55 | 9 | N | 50 | | | | | 165 |
| 04 | 1565 | X | 1565 | -0- | -0- | -0- | 1522 | 3 | 43 | 9 | N | 39 | | | | | 204 |
| 05 | 1478 | N | 1478 | -0- | -0- | -0- | 1421 | 3 | 57 | 9 | N | 52 | 169 | 1 | | | 87 |
| 06 | 1648 | N | 1648 | -0- | -0- | -0- | 1623 | 3 | 25 | 9 | N | 23 | | | | | 110 |
| 07 | 1490 | N | 1490 | -0- | -0- | -0- | 1462 | 3 | 28 | 9 | N | 25 | | | | | 135 |
| 08 | 1535 | N | 1535 | -0- | -0- | -0- | 1470 | 3 | 65 | 9 | N | 59 | | | | | 194 |
| 09 | 1497 | N | 1497 | -0- | -0- | -0- | 1480 | 3 | 17 | 9 | N | 15 | | | | | 209 |
| 10 | 1317 | N | 1317 | -0- | -0- | -0- | 1271 | 3 | 46 | 9 | N | 42 | | | | | 251 |
| 11 | 1129 | N | 1129 | -0- | -0- | -0- | 1116 | 3 | 13 | 9 | N | 12 | 149 | 1 | | | 114 |
| *12 | 1123 | N | 1123 | -0- | -0- | -0- | 1073 | 3 | 50 | 9 | N | 45 | | | | | 159 |

TOTAL GAS PROD: 18,169 TOTAL CONDENSATE PROD: 445

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
BROADAWAY WELL #: 2 RRCID -> 232230 COMPL. DATE 08/06/2007 TOTAL DEPTH 9530 PERF. 9348 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1262 | N | 1262 | -0- | -0- | -0- | 1261 | 3 | 1 | 9 | Y | 1 | | | | | 120 |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | Y | -0- | | | | | 120 |
| 03 | 1085 | N | 805 | -0- | -280 | -0- | 804 | 3 | 1 | 9 | Y | 1 | | | | | 121 |
| 04 | 1230 | N | 596 | -0- | -634 | -0- | 562 | 3 | 34 | 9 | Y | 31 | 110 | 1 | | | 42 |
| 05 | 558 | N | 349 | -0- | -209 | -0- | 349 | 3 | | | Y | -0- | | | | | 42 |
| 06 | 780 | N | 720 | -0- | -60 | -0- | 700 | 3 | 20 | 9 | Y | 18 | | | | | 60 |
| 07 | 845 | N | 845 | -0- | -0- | -0- | 819 | 3 | 26 | 9 | Y | 24 | | | | | 84 |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | Y | -0- | | | | | 84 |
| 09 | 720 | N | 689 | -0- | -31 | -0- | 689 | 3 | | | Y | -0- | | | | | 84 |
| 10 | 837 | N | 816 | -0- | -21 | -0- | 810 | 3 | 6 | 9 | Y | 5 | | | | | 89 |
| 11 | 1104 | N | 1104 | -0- | -0- | -0- | 1067 | 3 | 37 | 9 | Y | 34 | | | | | 123 |
| *12 | 1140 | N | 1140 | -0- | -0- | -0- | 1127 | 3 | 13 | 9 | Y | 12 | 105 | 1 | | | 30 |

TOTAL GAS PROD: 9,378 TOTAL CONDENSATE PROD: 126

METCALF WELL #: 2 RRCID -> 235978 COMPL. DATE 03/06/2008 TOTAL DEPTH 10300 PERF. 8969 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3657 | -0- | -32 | -0- | 3603 | 2 | 54 | 9 | Y | 49 | | | | | 182 |
| 02 | 3417 | X | 3417 | -0- | -0- | -0- | 3385 | 3 | 32 | 9 | Y | 29 | | | | | 211 |
| 03 | 3596 | X | 3417 | -0- | -179 | -0- | 3393 | 3 | 24 | 9 | Y | 22 | 106 | 1 | | | 127 |
| 04 | 3540 | X | 3262 | -0- | -278 | -0- | 3251 | 3 | 11 | 9 | Y | 10 | 69 | 1 | | | 68 |
| 05 | 3658 | X | 2840 | -0- | -818 | -0- | 2798 | 3 | 42 | 9 | Y | 38 | | | | | 106 |
| 06 | 3540 | X | 3134 | -0- | -406 | -0- | 3115 | 3 | 19 | 9 | Y | 17 | | | | | 123 |
| 07 | 3658 | X | 2988 | -0- | -670 | -0- | 2978 | 3 | 10 | 9 | Y | 9 | | | | | 132 |
| 08 | 3410 | X | 2786 | -0- | -624 | -0- | 2767 | 3 | 19 | 9 | Y | 17 | | | | | 149 |
| 09 | 3270 | X | 2968 | -0- | -302 | -0- | 2961 | 3 | 7 | 9 | Y | 6 | | | | | 155 |
| 10 | 3224 | X | 3089 | -0- | -135 | -0- | 3072 | 3 | 17 | 9 | Y | 15 | | | | | 170 |
| 11 | 3326 | X | 3326 | -0- | -0- | -0- | 3326 | 2 | | | Y | -0- | | | | | 170 |
| 12 | 3069 | X | 3056 | -0- | -13 | -0- | 3041 | 3 | 15 | 9 | Y | 14 | 108 | 1 | | | 76 |

TOTAL GAS PROD: 37,940 TOTAL CONDENSATE PROD: 226

DAVIS, WALTER B. WELL #: 1 RRCID -> 236031 COMPL. DATE 04/16/2008 TOTAL DEPTH 10450 PERF.10102 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3089 | N | 3089 | -0- | -0- | -0- | 3044 | 2 | 45 | 9 | N | 41 | | | | | 225 |
| 02 | 1139 | N | 1139 | -0- | -0- | -0- | 1107 | 3 | 32 | 9 | N | 29 | | | | | 254 |
| 03 | 1178 | N | 1121 | -0- | -57 | -0- | 1089 | 3 | 32 | 9 | N | 29 | 168 | 1 | | | 115 |
| 04 | 2850 | N | 807 | -0- | -2043 | -0- | 768 | 3 | 39 | 9 | N | 35 | | | | | 150 |
| 05 | 1271 | N | 1263 | -0- | -8 | -0- | 1211 | 3 | 52 | 9 | N | 47 | | | | | 197 |
| 06 | 1389 | N | 1389 | -0- | -0- | -0- | 1370 | 3 | 19 | 9 | N | 17 | | | | | 214 |
| 07 | 1289 | N | 1289 | -0- | -0- | -0- | 1264 | 3 | 25 | 9 | N | 23 | | | | | 237 |
| 08 | 1592 | N | 1592 | -0- | -0- | -0- | 1535 | 3 | 57 | 9 | N | 52 | | | | | 289 |
| 09 | 1481 | N | 1481 | -0- | -0- | -0- | 1473 | 3 | 8 | 9 | N | 7 | 157 | 1 | | | 139 |
| 10 | 1460 | N | 1460 | -0- | -0- | -0- | 1416 | 3 | 44 | 9 | N | 40 | | | | | 179 |
| 11 | 3000 | N | 3420 | -0- | 420 | 420 | 3397 | 3 | 23 | 9 | N | 21 | | | | | 200 |
| *12 | 3100 | N | 3527 | -0- | 427 | 847 | 3498 | 3 | 29 | 9 | N | 26 | 137 | 1 | | | 89 |

TOTAL GAS PROD: 21,577 TOTAL CONDENSATE PROD: 367

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
RENREW MINERALS WELL #: 1 RRCID -> 242901 COMPL. DATE 11/15/2008 TOTAL DEPTH 10130 PERF. 9376 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 1555 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 170 |
| 02 | 1904 | N | 1616 | -0- | -288 | -0- | 1573 | 3 | 43 | 9 | N | 39 | | | | | 209 |
| 03 | 1860 | N | 1822 | -0- | -38 | -0- | 1821 | 3 | 1 | 9 | N | 1 | | | | | 210 |
| 04 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 3 | | | N | -0- | | | | | 210 |
| 05 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 3 | | | N | -0- | | | | | 210 |
| 06 | 1770 | N | 1266 | -0- | -504 | -0- | 1242 | 3 | 24 | 9 | N | 22 | 182 | 1 | | | 50 |
| 07 | 1860 | N | 1855 | -0- | -5 | -0- | 1853 | 3 | 2 | 9 | N | 2 | | | | | 52 |
| 08 | 2046 | N | 1718 | -0- | -328 | -0- | 1693 | 3 | 25 | 9 | N | 23 | | | | | 75 |
| 09 | 1723 | N | 1723 | -0- | -0- | -0- | 1723 | 3 | | | N | -0- | | | | | 75 |
| 10 | 1860 | N | 1806 | -0- | -54 | -0- | 1763 | 3 | 43 | 9 | N | 39 | | | | | 114 |
| 11 | 1650 | N | 1613 | -0- | -37 | -0- | 1595 | 3 | 18 | 9 | N | 16 | | | | | 130 |
| 12 | 1767 | N | 1633 | -0- | -134 | -0- | 1578 | 3 | 55 | 9 | N | 50 | | | | | 180 |

TOTAL GAS PROD: 20,464 TOTAL CONDENSATE PROD: 194

PAIGE, KATIE WELL #: 1 RRCID -> 244216 COMPL. DATE 03/19/2009 TOTAL DEPTH 9925 PERF. 8854 - 8921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 669 | -0- | -540 | -0- | 668 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 192 |
| 02 | 616 | N | 535 | -0- | -81 | -0- | 535 | 3 | | | N | -0- | | | | | 192 |
| 03 | 821 | N | 821 | -0- | -0- | -0- | 768 | 3 | 53 | 9 | N | 48 | 180 | 1 | | | 60 |
| 04 | 781 | N | 781 | -0- | -0- | -0- | 729 | 3 | 52 | 9 | N | 47 | | | | | 107 |
| 05 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | 107 |
| 06 | 780 | N | 371 | -0- | -409 | -0- | 371 | 3 | | | N | -0- | | | | | 107 |
| 07 | 951 | N | 951 | -0- | -0- | -0- | 705 | 3 | 246 | 9 | N | 224 | 169 | 1 | | | 162 |
| 08 | 806 | N | 705 | -0- | -101 | -0- | 705 | 3 | | | N | -0- | | | | | 162 |
| 09 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | 162 |
| 10 | 961 | N | 665 | -0- | -296 | -0- | 657 | 3 | 8 | 9 | N | 7 | | | | | 169 |
| 11 | 690 | N | 584 | -0- | -106 | -0- | 562 | 3 | 22 | 9 | N | 20 | 162 | 1 | | | 27 |
| *12 | 897 | N | 897 | -0- | -0- | -0- | 836 | 2 | 61 | 9 | N | 55 | | | | | 82 |

TOTAL GAS PROD: 8,450 TOTAL CONDENSATE PROD: 402

BOWEN WELL #: 6 RRCID -> 247022 COMPL. DATE 02/05/2009 TOTAL DEPTH 10360 PERF. 9958 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1347 | -0- | -203 | -0- | 1325 | 2 | 22 | 9 | N | 20 | | | | | 52 |
| 02 | 1820 | N | 1227 | -0- | -593 | -0- | 1213 | 3 | 14 | 9 | N | 13 | 37 | 1 | | | 28 |
| 03 | 3100 | N | 4329 | -0- | 1229 | 1229 | 4301 | 3 | 28 | 9 | N | 25 | | | | | 53 |
| 04 | 2262 | N | 1033 | -0- | -1229 | -0- | 1016 | 3 | 17 | 9 | N | 15 | 37 | 1 | | | 31 |
| 05 | 1364 | N | 1023 | -0- | -341 | -0- | 1004 | 3 | 19 | 9 | N | 17 | | | | | 48 |
| 06 | 2850 | X | 971 | -0- | -1879 | -0- | 951 | 3 | 20 | 9 | N | 18 | | | | | 66 |
| 07 | 2945 | X | 1108 | -0- | -1837 | -0- | 1088 | 3 | 20 | 9 | N | 18 | 48 | 1 | | | 36 |
| 08 | 2945 | X | 1264 | -0- | -1681 | -0- | 1249 | 3 | 15 | 9 | N | 14 | | | | | 50 |
| 09 | 1070 | X | 1070 | -0- | -0- | -0- | 1052 | 3 | 18 | 9 | N | 16 | 34 | 1 | | | 32 |
| 10 | 1380 | X | 1380 | -0- | -0- | -0- | 1360 | 3 | 20 | 9 | N | 18 | | | | | 50 |
| 11 | 1230 | X | 851 | -0- | -379 | -0- | 851 | 3 | | | N | -0- | | | | | 50 |
| 12 | 1116 | N | 1074 | -0- | -42 | -0- | 1040 | 3 | 34 | 9 | N | 31 | 34 | 1 | | | 47 |

TOTAL GAS PROD: 16,677 TOTAL CONDENSATE PROD: 205

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
METCALF WELL #: 3 RRCID -> 247038 COMPL. DATE 03/13/2009 TOTAL DEPTH 10347 PERF.10102 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1459 | N | 1459 | -0- | -0- | -0- | 1422 | 2 | 37 | 9 | Y | 34 | 1 | 8 | | | 122 |
| 02 | 1376 | N | 1376 | -0- | -0- | -0- | 1354 | 3 | 22 | 9 | Y | 20 | 1 | 8 | | | 141 |
| 03 | 1643 | N | 1643 | -0- | -0- | -0- | 1626 | 3 | 17 | 9 | Y | 15 | 71 | 1 | | | 85 |
| 04 | 1985 | N | 1985 | -0- | -0- | -0- | 1978 | 3 | 7 | 9 | Y | 6 | 46 | 1 | | | 45 |
| 05 | 2259 | N | 2259 | -0- | -0- | -0- | 2230 | 3 | 29 | 9 | Y | 26 | | | | | 71 |
| 06 | 1608 | N | 1608 | -0- | -0- | -0- | 1596 | 3 | 12 | 9 | Y | 11 | | | | | 82 |
| 07 | 1914 | N | 1914 | -0- | -0- | -0- | 1907 | 3 | 7 | 9 | Y | 6 | | | | | 88 |
| 08 | 2263 | N | 2057 | -0- | -206 | -0- | 2044 | 3 | 13 | 9 | Y | 12 | | | | | 100 |
| 09 | 1620 | N | 1393 | -0- | -227 | -0- | 1390 | 3 | 3 | 9 | Y | 3 | | | | | 103 |
| 10 | 2122 | N | 2122 | -0- | -0- | -0- | 2111 | 3 | 11 | 9 | Y | 10 | | | | | 113 |
| 11 | 1980 | N | 1605 | -0- | -375 | -0- | 1605 | 3 | | | Y | -0- | | | | | 113 |
| *12 | 1866 | N | 1866 | -0- | -0- | -0- | 1855 | 3 | 11 | 9 | Y | 10 | 72 | 1 | | | 51 |

TOTAL GAS PROD: 21,287 TOTAL CONDENSATE PROD: 153

CABOT OIL & GAS CORPORATION 121700
ALLISON-CASSITY GAS UNIT WELL #: 1 RRCID -> 228531 COMPL. DATE 03/22/2007 TOTAL DEPTH 10459 PERF. 9650 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 2110 | -0- | -60 | -0- | 102 | 1 | 2008 | 2 | N | -0- | | | | | -0- |
| 02 | 2296 | X | 1730 | -0- | -566 | -0- | 92 | 1 | 1638 | 2 | N | -0- | | | | | -0- |
| 03 | 2542 | X | 1762 | -0- | -780 | -0- | 100 | 1 | 1662 | 2 | N | -0- | | | | | -0- |
| 04 | 2460 | X | 1692 | -0- | -768 | -0- | 98 | 1 | 1594 | 2 | N | -0- | | | | | -0- |
| 05 | 2232 | X | 2123 | -0- | -109 | -0- | 113 | 1 | 2010 | 2 | N | -0- | | | | | -0- |
| 06 | 2040 | X | 1164 | -0- | -876 | -0- | 94 | 1 | 1070 | 2 | N | -0- | | | | | -0- |
| 07 | 1922 | X | 1500 | -0- | -422 | -0- | 97 | 1 | 1403 | 2 | N | -0- | | | | | -0- |
| 08 | 2108 | X | 1647 | -0- | -461 | -0- | 108 | 1 | 1539 | 2 | N | -0- | | | | | -0- |
| 09 | 2040 | X | 1494 | -0- | -546 | -0- | 103 | 1 | 1391 | 2 | N | -0- | | | | | -0- |
| 10 | 2108 | X | 1443 | -0- | -665 | -0- | 105 | 1 | 1338 | 2 | N | -0- | | | | | -0- |
| 11 | 1590 | X | 1481 | -0- | -109 | -0- | 105 | 1 | 1376 | 2 | N | -0- | | | | | -0- |
| 12 | 1643 | X | 1462 | -0- | -181 | -0- | 94 | 1 | 1368 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,608 TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
BEALL-NORMAN WELL #: 3 RRCID -> 061372 COMPL. DATE 12/26/1974 TOTAL DEPTH 9718 PERF. 8578 - 9673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 2 RRCID -> 066337 COMPL. DATE 02/20/1976 TOTAL DEPTH 9588 PERF. 8436 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1209 | -0- | -124 | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1322 | -0- | -42 | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2154 | N | 2154 | -0- | -0- | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3033 | N | 3033 | -0- | -0- | -0- | 3033 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2501 | N | 2501 | -0- | -0- | -0- | 2501 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2227 | N | 2227 | -0- | -0- | -0- | 2227 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2450 | N | 2450 | -0- | -0- | -0- | 2450 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2220 | N | 2220 | -0- | -0- | -0- | 2220 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2269 | N | 2269 | -0- | -0- | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,492 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 2 L RRCID -> 068626 COMPL. DATE 08/25/1976 TOTAL DEPTH 9800 PERF. 6456 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIVERS-PEEPLES UNIT WELL #: 2 RRCID -> 070104 COMPL. DATE 12/27/1976 TOTAL DEPTH 9668 PERF. 8630 - 9563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 2 L RRCID -> 073275 COMPL. DATE 03/17/1977 TOTAL DEPTH 9679 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRASHER, J. D. UNIT WELL #: 2 RRCID -> 073536 COMPL. DATE 09/09/1995 TOTAL DEPTH 10000 PERF. 8788 - 9917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 03 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 30 | -0- | -180 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 05 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 58 | -0- | -182 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| *10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| *11 | 240 | N | 4 | -0- | -236 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 3 | -0- | -152 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,499 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS -A- UNIT WELL #: 1 RRCID -> 073668 COMPL. DATE 07/19/1977 TOTAL DEPTH 9602 PERF. 8674 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1348 | -0- | -264 | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1013 | -0- | -303 | -0- | 1013 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1919 | N | 1919 | -0- | -0- | -0- | 1919 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1904 | N | 1904 | -0- | -0- | -0- | 1904 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1563 | -0- | -49 | -0- | 1563 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1612 | N | 1209 | -0- | -403 | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1500 | N | 1191 | -0- | -309 | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1280 | -0- | -332 | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,387 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS-HAMILTON UNIT WELL #: 2 RRCID -> 079786 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8782 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1253 | -0- | -297 | -0- | 1253 | 3 | | | N | -0- | | | -0- |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 3 | | | N | -0- | | | -0- |
| 03 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 3 | | | N | -0- | | | -0- |
| 04 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 3 | | | N | -0- | | | -0- |
| 05 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 3 | | | N | -0- | | | -0- |
| 06 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | -0- |
| 07 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 3 | | | N | -0- | | | -0- |
| 08 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 3 | | | N | -0- | | | -0- |
| *09 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 3 | | | N | -0- | | | -0- |
| *10 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 3 | | | N | -0- | | | -0- |
| *11 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 3 | | | N | -0- | | | -0- |
| *12 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,384 TOTAL CONDENSATE PROD: -0-

MANGHAM, R. S. WELL #: 2 RRCID -> 079934 COMPL. DATE 12/14/1978 TOTAL DEPTH 11492 PERF. 9416 - 9797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1942 | N | 1942 | -0- | -0- | -0- | 75 | 1 | 1867 | 3 | N | -0- | | | -0- |
| 02 | 1238 | N | 1238 | -0- | -0- | -0- | 45 | 1 | 1193 | 3 | N | -0- | | | -0- |
| 03 | 2077 | N | 1833 | -0- | -244 | -0- | 66 | 1 | 1767 | 3 | N | -0- | | | -0- |
| 04 | 1900 | N | 1900 | -0- | -0- | -0- | 45 | 1 | 1855 | 3 | N | -0- | | | -0- |
| 05 | 1772 | N | 1772 | -0- | -0- | -0- | 68 | 1 | 1704 | 3 | N | -0- | | | -0- |
| 06 | 1770 | N | 1614 | -0- | -156 | -0- | 64 | 1 | 1550 | 3 | N | -0- | | | -0- |
| 07 | 1953 | N | 1868 | -0- | -85 | -0- | 73 | 1 | 1795 | 3 | N | -0- | | | -0- |
| 08 | 1956 | N | 1956 | -0- | -0- | -0- | 69 | 1 | 1887 | 3 | N | -0- | | | -0- |
| *09 | 1966 | N | 1966 | -0- | -0- | -0- | 51 | 1 | 1915 | 3 | N | -0- | | | -0- |
| *10 | 1863 | N | 1863 | -0- | -0- | -0- | 69 | 1 | 1794 | 3 | N | -0- | | | -0- |
| *11 | 1890 | N | 1855 | -0- | -35 | -0- | 66 | 1 | 1789 | 3 | N | -0- | | | -0- |
| 12 | 2046 | N | 1843 | -0- | -203 | -0- | 66 | 1 | 1777 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,650 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 1 RRCID -> 080735 COMPL. DATE 01/27/1979 TOTAL DEPTH 9854 PERF. 8836 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | -0- |
| 02 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | -0- |
| 03 | 1116 | N | 1093 | -0- | -23 | -0- | 1093 | 3 | | | N | -0- | | | -0- |
| 04 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 3 | | | N | -0- | | | -0- |
| 05 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | -0- |
| 06 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | N | -0- | | | -0- |
| 07 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | -0- |
| 08 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | -0- |
| *09 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | -0- |
| *10 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | -0- |
| *11 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | -0- |
| *12 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,301 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 2 RRCID -> 081906 COMPL. DATE 03/06/1979 TOTAL DEPTH 9890 PERF. 8583 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1467 | -0- | -21 | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1361 | -0- | -49 | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1330 | -0- | -158 | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1300 | -0- | -219 | -0- | 1300 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1215 | -0- | -135 | -0- | 1215 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,620 TOTAL CONDENSATE PROD: -0-

WERNER-SMITH UNIT WELL #: 3 RRCID -> 082809 COMPL. DATE 06/01/1979 TOTAL DEPTH 9462 PERF. 8445 - 8485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHLAND PAPER COMPANY WELL #: 1 RRCID -> 083023 COMPL. DATE 06/13/1979 TOTAL DEPTH 9950 PERF. 8852 - 9337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1710 | N | 1710 | -0- | -0- | -0- | 1673 | 3 | 37 | 9 | N | 34 | 34 | 1 | | | 12 |
| 02 | 1525 | N | 1525 | -0- | -0- | -0- | 1489 | 3 | 36 | 9 | N | 33 | 34 | 1 | | | 11 |
| 03 | 1586 | N | 1586 | -0- | -0- | -0- | 1541 | 3 | 45 | 9 | N | 41 | 41 | 1 | | | 11 |
| 04 | 1631 | N | 1631 | -0- | -0- | -0- | 1589 | 3 | 42 | 9 | N | 38 | 37 | 1 | | | 12 |
| 05 | 1610 | N | 1610 | -0- | -0- | -0- | 1581 | 3 | 29 | 9 | N | 26 | 31 | 1 | | | 7 |
| 06 | 1611 | N | 1611 | -0- | -0- | -0- | 1586 | 3 | 25 | 9 | N | 23 | 21 | 1 | | | 9 |
| 07 | 1641 | N | 1641 | -0- | -0- | -0- | 1617 | 3 | 24 | 9 | N | 22 | 21 | 1 | | | 10 |
| 08 | 1597 | N | 1597 | -0- | -0- | -0- | 1571 | 3 | 26 | 9 | N | 24 | 26 | 1 | | | 8 |
| 09 | 1444 | N | 1444 | -0- | -0- | -0- | 1420 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | 8 |
| 10 | 1462 | N | 1462 | -0- | -0- | -0- | 1429 | 3 | 33 | 9 | N | 30 | 27 | 1 | | | 11 |
| 11 | 1623 | N | 1623 | -0- | -0- | -0- | 1587 | 3 | 36 | 9 | N | 33 | 33 | 1 | | | 11 |
| *12 | 1709 | N | 1709 | -0- | -0- | -0- | 1672 | 3 | 37 | 9 | N | 34 | 32 | 1 | | | 13 |

TOTAL GAS PROD: 19,149 TOTAL CONDENSATE PROD: 360

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 2 RRCID -> 084486 COMPL. DATE 08/31/1979 TOTAL DEPTH 9850 PERF. 8703 - 8737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1488 | N | 1488 | -0- | -0- | -0- | 1449 | 3 | 39 | 9 | N | 35 | 35 | 8 | | | -0- |
| 03 | 1457 | N | 1426 | -0- | -31 | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1201 | -0- | -209 | -0- | 1190 | 3 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 05 | 1457 | N | 1328 | -0- | -129 | -0- | 1309 | 3 | 19 | 9 | N | 17 | 17 | 8 | | | -0- |
| 06 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1247 | N | 1247 | -0- | -0- | -0- | 1148 | 3 | 99 | 9 | N | 90 | 90 | 8 | | | -0- |
| 08 | 1333 | N | 1046 | -0- | -287 | -0- | 998 | 3 | 48 | 9 | N | 44 | 44 | 8 | | | -0- |
| *09 | 1770 | N | 1256 | -0- | -514 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1240 | N | 1231 | -0- | -9 | -0- | 1224 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| *11 | 1156 | N | 1156 | -0- | -0- | -0- | 1136 | 3 | 20 | 9 | N | 18 | 18 | 8 | | | -0- |
| 12 | 1302 | N | 1031 | -0- | -271 | -0- | 1018 | 3 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |

TOTAL GAS PROD: 15,811 TOTAL CONDENSATE PROD: 232

ROSS, J. T. CV GAS UNIT WELL #: 2A RRCID -> 084940 COMPL. DATE 10/30/1979 TOTAL DEPTH 9772 PERF. 8834 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 592 | -0- | -152 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 473 | -0- | -143 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 606 | -0- | -14 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 04 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 05 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 07 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 08 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 09 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| *10 | 651 | N | 335 | -0- | -316 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| *11 | 660 | N | 464 | -0- | -196 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 453 | -0- | -198 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,748 TOTAL CONDENSATE PROD: -0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 1 RRCID -> 085377 COMPL. DATE 11/05/1979 TOTAL DEPTH 9850 PERF. 8874 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 517 | -0- | -10 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 191 | -0- | -285 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 708 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWERS, E.C. WELL #: 3 RRCID -> 085510 COMPL. DATE 11/15/1979 TOTAL DEPTH 9839 PERF. 9029 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 892 | -0- | -162 | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 04 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 559 | -0- | -185 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 762 | -0- | -108 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 748 | -0- | -244 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 08 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 09 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 911 | -0- | -50 | -0- | 911 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,719 TOTAL CONDENSATE PROD: -0-

FROST "B" WELL #: 2 RRCID -> 085895 COMPL. DATE 12/14/1979 TOTAL DEPTH 9950 PERF. 9051 - 9559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, S.S. UNIT WELL #: 3 RRCID -> 087601 COMPL. DATE 01/31/1980 TOTAL DEPTH 9940 PERF. 8920 - 9799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 03 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1572 | N | 1572 | -0- | -0- | -0- | 1572 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 08 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| *09 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,747 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HICKS GAS UNIT WELL #: 2 RRCID -> 088498 COMPL. DATE 06/05/1980 TOTAL DEPTH 9900 PERF. 8598 - 9721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 724 | -0- | -1136 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | X | 592 | -0- | -864 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | X | 722 | -0- | -549 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 04 | 855 | X | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 05 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 06 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 379 | -0- | -520 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1390 | -0- | -36 | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,725 TOTAL CONDENSATE PROD: -0-

JOHNSON, B.J. UNIT WELL #: 2 RRCID -> 088499 COMPL. DATE 06/22/1980 TOTAL DEPTH 9821 PERF. 8662 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1142 | -0- | -98 | -0- | 39 | 1 | 1103 | 3 | Y | -0- | | | | | -0- |
| 02 | 897 | N | 897 | -0- | -0- | -0- | 29 | 1 | 868 | 3 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 968 | -0- | -272 | -0- | 31 | 1 | 937 | 3 | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 813 | -0- | -297 | -0- | 25 | 1 | 788 | 3 | Y | -0- | | | | | -0- |
| 05 | 992 | N | 855 | -0- | -137 | -0- | 27 | 1 | 828 | 3 | Y | -0- | | | | | -0- |
| *06 | 930 | N | 720 | -0- | -210 | -0- | 23 | 1 | 697 | 3 | Y | -0- | | | | | -0- |
| *07 | 1090 | N | 1090 | -0- | -0- | -0- | 34 | 1 | 1056 | 3 | Y | -0- | | | | | -0- |
| *08 | 956 | N | 956 | -0- | -0- | -0- | 32 | 1 | 924 | 3 | Y | -0- | | | | | -0- |
| *09 | 936 | N | 936 | -0- | -0- | -0- | 31 | 1 | 883 | 3 | Y | 20 | 15 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *10 | 1969 | N | 1969 | -0- | -0- | -0- | 64 | 1 | 1876 | 3 | Y | 26 | 25 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 1646 | N | 1646 | -0- | -0- | -0- | 37 | 1 | 1583 | 3 | Y | 24 | 26 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 1588 | N | 1588 | -0- | -0- | -0- | 38 | 1 | 1526 | 3 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,580 TOTAL CONDENSATE PROD: 92

WERNER-POWELL WELL #: 2 RRCID -> 090001 COMPL. DATE 09/23/1980 TOTAL DEPTH 9700 PERF. 8748 - 9045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | 1304 | -0- | 1304 | 1304 | 45 | 1 | 1249 | 3 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 14B2 EXT | | 4292 | -0- | 4292 | 5596 | 139 | 1 | 4088 | 3 | Y | 59 | 47 | 1 | | | 14 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *11 | 8922 | X | 3326 | -0- | -5596 | -0- | 73 | 1 | 3197 | 3 | Y | 51 | 57 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *12 | 2766 | X | 2766 | -0- | -0- | -0- | 66 | 1 | 2648 | 3 | Y | 47 | 49 | 1 | | | 6 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,688 TOTAL CONDENSATE PROD: 166

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER "D" WELL #: 2 RRCID -> 090577 COMPL. DATE 03/18/1996 TOTAL DEPTH 9500 PERF. 8656 - 8721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 849 | N | 849 | -0- | -0- | -0- | 28 | 1 | 820 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 16 | 1 | 508 | 3 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 677 | -0- | -129 | -0- | 22 | 1 | 655 | 3 | Y | -0- | | | | | -0- |
| 04 | 780 | N | 553 | -0- | -227 | -0- | 17 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 559 | -0- | -30 | -0- | 18 | 1 | 541 | 3 | Y | -0- | | | | | -0- |
| *06 | 660 | N | 628 | -0- | -32 | -0- | 20 | 1 | 608 | 3 | Y | -0- | | | | | -0- |
| *07 | 1365 | N | 1365 | -0- | -0- | -0- | 43 | 1 | 1322 | 3 | Y | -0- | | | | | -0- |
| *08 | 3070 | N | 3070 | -0- | -0- | -0- | 101 | 1 | 2926 | 3 | Y | 39 | 33 | 1 | | | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *09 | 2515 | N | 2515 | -0- | -0- | -0- | 84 | 1 | 2343 | 3 | Y | 80 | 66 | 1 | | | 20 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *10 | 1977 | N | 1977 | -0- | -0- | -0- | 62 | 1 | 1807 | 3 | Y | 98 | 95 | 1 | | | 23 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| *11 | 1808 | N | 1808 | -0- | -0- | -0- | 38 | 1 | 1675 | 3 | Y | 86 | 95 | 1 | | | 14 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *12 | 1570 | N | 1570 | -0- | -0- | -0- | 36 | 1 | 1448 | 3 | Y | 78 | 83 | 1 | | | 9 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,095 TOTAL CONDENSATE PROD: 382

AMERICAN LEGION WELL #: 3 RRCID -> 091972 COMPL. DATE 01/25/1981 TOTAL DEPTH 9950 PERF. 8953 - 9300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-BURTON UNIT WELL #: 2 RRCID -> 092188 COMPL. DATE 02/09/1981 TOTAL DEPTH 9950 PERF. 9174 - 9535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | -0- | 12 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 11 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 332 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 3 RRCID -> 096331 COMPL. DATE 10/03/1981 TOTAL DEPTH 9679 PERF. 8457 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 389 | -0- | -3 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 428 | -0- | -6 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 04 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 05 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 07 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| *09 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| *10 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| *11 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,067 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 3 RRCID -> 096332 COMPL. DATE 10/30/1981 TOTAL DEPTH 9950 PERF. 8766 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1264 | -0- | -136 | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1736 | -0- | -0- | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2079 | N | 2079 | -0- | -0- | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2367 | N | 2367 | -0- | -0- | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,358 TOTAL CONDENSATE PROD: -0-

ROSS, J. T. CV GAS UNIT WELL #: 3B RRCID -> 097194 COMPL. DATE 11/29/1981 TOTAL DEPTH 9800 PERF. 8602 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS -A- WELL #: 3 RRCID -> 097195 COMPL. DATE 12/07/1981 TOTAL DEPTH 9700 PERF. 8421 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIVERS-PEEPLES UNIT WELL #: 3 RRCID -> 099225 COMPL. DATE 03/26/1982 TOTAL DEPTH 9700 PERF. 8437 - 9560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1012 | -0- | -42 | -0- | 1012 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3022 | -0- | 22 | 22 | 3022 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3121 | -0- | 21 | 43 | 3121 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2886 | N | 2843 | -0- | -43 | -0- | 2843 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2805 | X | 2805 | -0- | -0- | -0- | 2805 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2604 | X | 2077 | -0- | -527 | -0- | 2077 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2520 | X | 2503 | -0- | -17 | -0- | 2503 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 2616 | X | 2616 | -0- | -0- | -0- | 2616 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2992 | X | 2992 | -0- | -0- | -0- | 2992 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2979 | X | 2979 | -0- | -0- | -0- | 2979 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,124 TOTAL CONDENSATE PROD: -0-

SEALEY, MAY WELL #: 4 RRCID -> 099794 COMPL. DATE 04/13/1982 TOTAL DEPTH 9959 PERF. 8843 - 9874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 883 | -0- | -41 | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1038 | -0- | -72 | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1240 | N | 1173 | -0- | -67 | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,659 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 3 RRCID -> 100230 COMPL. DATE 05/19/1982 TOTAL DEPTH 9850 PERF. 8660 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 555 | -0- | -96 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 525 | -0- | -35 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 03 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 04 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 05 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 576 | -0- | -204 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 574 | -0- | -201 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 646 | -0- | -36 | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 09 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| *10 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| *11 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 664 | -0- | -49 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,848 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 2 RRCID -> 102013 COMPL. DATE 08/31/1982 TOTAL DEPTH 9900 PERF. 8844 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 1935 | -0- | -576 | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 862 | -0- | -1154 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 972 | -0- | -1136 | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1860 | N | 898 | -0- | -962 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1915 | N | 1915 | -0- | -0- | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2233 | N | 2233 | -0- | -0- | -0- | 2233 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2145 | N | 2145 | -0- | -0- | -0- | 2145 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2356 | N | 2066 | -0- | -290 | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2160 | N | 1940 | -0- | -220 | -0- | 1940 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 1983 | -0- | -249 | -0- | 1983 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,491 TOTAL CONDENSATE PROD: -0-

SHIVERS GAS UNIT WELL #: 4 RRCID -> 102194 COMPL. DATE 10/01/1982 TOTAL DEPTH 9750 PERF. 8561 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1241 | -0- | -154 | -0- | 117 | 1 | 1124 | 3 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 898 | -0- | -502 | -0- | 84 | 1 | 814 | 3 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 736 | -0- | -814 | -0- | 54 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 04 | 2047 | N | 2047 | -0- | -0- | -0- | 149 | 1 | 1898 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 394 | -0- | -598 | -0- | 25 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 06 | 720 | N | 497 | -0- | -223 | -0- | 34 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 455 | -0- | -1219 | -0- | 34 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 399 | -0- | -4 | -0- | 30 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 427 | -0- | -83 | -0- | 38 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| *10 | 626 | N | 626 | -0- | -0- | -0- | 50 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| *11 | 610 | N | 610 | -0- | -0- | -0- | 42 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| *12 | 569 | N | 569 | -0- | -0- | -0- | 44 | 1 | 525 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,899 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 3 RRCID -> 102639 COMPL. DATE 10/28/1982 TOTAL DEPTH 9632 PERF. 8476 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 676 | -0- | -37 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 616 | -0- | -28 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 03 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1218 | -0- | -53 | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1231 | -0- | -102 | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1170 | N | 1135 | -0- | -35 | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 851 | -0- | -327 | -0- | 851 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,791 TOTAL CONDENSATE PROD: -0-

TOMPKINS-SPENCER WELL #: 3 RRCID -> 102843 COMPL. DATE 11/08/1982 TOTAL DEPTH 9925 PERF. 8742 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1662 | N | 1662 | -0- | -0- | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1201 | -0- | -132 | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 799 | -0- | -491 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,746 TOTAL CONDENSATE PROD: -0-

HARRELL, JEANETTE WELL #: 4 RRCID -> 103406 COMPL. DATE 12/23/1982 TOTAL DEPTH 9999 PERF. 8904 - 9176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 03 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 04 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 973 | -0- | -174 | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 06 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,259 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, S.S. UNIT WELL #: 4 RRCID -> 103407 COMPL. DATE 12/17/1982 TOTAL DEPTH 9899 PERF. 8731 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 871 | -0- | -307 | -0- | 871 | 3 | | N | -0- | | | -0- |
| 02 | 1120 | N | 664 | -0- | -456 | -0- | 664 | 3 | | N | -0- | | | -0- |
| 03 | 961 | N | 639 | -0- | -322 | -0- | 639 | 3 | | N | -0- | | | -0- |
| 04 | 840 | N | 424 | -0- | -416 | -0- | 424 | 3 | | N | -0- | | | -0- |
| 05 | 744 | N | 312 | -0- | -432 | -0- | 312 | 3 | | N | -0- | | | -0- |
| 06 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | N | -0- | | | -0- |
| 07 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | N | -0- | | | -0- |
| 08 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | N | -0- | | | -0- |
| *09 | 690 | N | 628 | -0- | -62 | -0- | 628 | 3 | | N | -0- | | | -0- |
| *10 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | N | -0- | | | -0- |
| *11 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 3 | | N | -0- | | | -0- |
| *12 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,858 TOTAL CONDENSATE PROD: -0-

HARRIS-HARDIN WELL #: 1 RRCID -> 103750 COMPL. DATE 01/21/1983 TOTAL DEPTH 9950 PERF. 9158 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 4 RRCID -> 131439 COMPL. DATE 07/18/1989 TOTAL DEPTH 10000 PERF. 8894 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2606 | N | 2606 | -0- | -0- | -0- | 2606 | 3 | | N | -0- | | | -0- |
| 02 | 2430 | N | 2430 | -0- | -0- | -0- | 2430 | 3 | | N | -0- | | | -0- |
| 03 | 2618 | N | 2618 | -0- | -0- | -0- | 2618 | 3 | | N | -0- | | | -0- |
| 04 | 2220 | N | 2157 | -0- | -63 | -0- | 2157 | 3 | | N | -0- | | | -0- |
| 05 | 2294 | N | 2079 | -0- | -215 | -0- | 2079 | 3 | | N | -0- | | | -0- |
| 06 | 2439 | N | 2439 | -0- | -0- | -0- | 2439 | 3 | | N | -0- | | | -0- |
| 07 | 2606 | N | 2606 | -0- | -0- | -0- | 2606 | 3 | | N | -0- | | | -0- |
| 08 | 2653 | N | 2653 | -0- | -0- | -0- | 2653 | 3 | | N | -0- | | | -0- |
| *09 | 2546 | N | 2546 | -0- | -0- | -0- | 2546 | 3 | | N | -0- | | | -0- |
| *10 | 2948 | N | 2948 | -0- | -0- | -0- | 2948 | 3 | | N | -0- | | | -0- |
| *11 | 2840 | N | 2840 | -0- | -0- | -0- | 2840 | 3 | | N | -0- | | | -0- |
| *12 | 2712 | N | 2712 | -0- | -0- | -0- | 2712 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,634 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 4 RRCID -> 131934 COMPL. DATE 09/06/1989 TOTAL DEPTH 9850 PERF. 8460 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2124 | -0- | -263 | -0- | 2124 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2342 | N | 2342 | -0- | -0- | -0- | 2342 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2070 | N | 1925 | -0- | -145 | -0- | 1925 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2379 | N | 2379 | -0- | -0- | -0- | 2379 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2280 | N | 2249 | -0- | -31 | -0- | 2249 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2236 | N | 2236 | -0- | -0- | -0- | 2236 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2170 | N | 1943 | -0- | -227 | -0- | 1943 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 2305 | N | 2305 | -0- | -0- | -0- | 2305 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 2397 | N | 2397 | -0- | -0- | -0- | 2397 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2313 | N | 2313 | -0- | -0- | -0- | 2313 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,150 TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN WELL #: 6 RRCID -> 132526 COMPL. DATE 11/06/1989 TOTAL DEPTH 9905 PERF. 8480 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1925 | -0- | -617 | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1775 | -0- | -101 | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1840 | -0- | -82 | -0- | 1840 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1811 | -0- | -49 | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2461 | N | 2461 | -0- | -0- | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3106 | -0- | 106 | 106 | 3106 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3273 | -0- | 173 | 279 | 3273 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3275 | -0- | 175 | 454 | 3275 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3784 | X | 3330 | -0- | -454 | -0- | 3330 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3398 | X | 3398 | -0- | -0- | -0- | 3398 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3253 | X | 3253 | -0- | -0- | -0- | 3253 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3373 | X | 3373 | -0- | -0- | -0- | 3373 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,820 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" GAS UNIT WELL #: 4 RRCID -> 132724 COMPL. DATE 11/22/1989 TOTAL DEPTH 9800 PERF. 8407 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1456 | -0- | -311 | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 442 | -0- | -1154 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 410 | -0- | -1357 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 387 | -0- | -1023 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 111 | -0- | -385 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 354 | -0- | -36 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 198 | -0- | -205 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| *09 | 360 | N | 142 | -0- | -218 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| *10 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| *11 | 210 | N | 144 | -0- | -66 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,189 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 5 RRCID -> 132725 COMPL. DATE 11/21/1989 TOTAL DEPTH 9822 PERF. 8486 - 9567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1464 | -0- | -86 | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1702 | N | 1702 | -0- | -0- | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1080 | -0- | -470 | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2185 | N | 2185 | -0- | -0- | -0- | 2185 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2108 | N | 1772 | -0- | -336 | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2100 | N | 1797 | -0- | -303 | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 1504 | -0- | -728 | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,978 TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 5 RRCID -> 133073 COMPL. DATE 12/19/1989 TOTAL DEPTH 9957 PERF. 8614 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2373 | -0- | -169 | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | N | 2223 | -0- | -157 | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2573 | N | 2568 | -0- | -5 | -0- | 2568 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2573 | N | 2573 | -0- | -0- | -0- | 2573 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2797 | N | 2797 | -0- | -0- | -0- | 2797 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2663 | N | 2663 | -0- | -0- | -0- | 2663 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2661 | N | 2661 | -0- | -0- | -0- | 2661 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2635 | N | 2307 | -0- | -328 | -0- | 2307 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2550 | N | 2303 | -0- | -247 | -0- | 2303 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2635 | N | 2336 | -0- | -299 | -0- | 2336 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2294 | N | 2294 | -0- | -0- | -0- | 2294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2387 | N | 2367 | -0- | -20 | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,465 TOTAL CONDENSATE PROD: -0-

ROSS, J. T. CV GAS UNIT WELL #: 4A RRCID -> 133074 COMPL. DATE 12/05/1989 TOTAL DEPTH 9900 PERF. 8569 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 684 | -0- | -44 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 733 | -0- | -73 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 633 | -0- | -147 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 610 | -0- | -134 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 618 | -0- | -102 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 563 | -0- | -88 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 08 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| *10 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| *11 | 720 | N | 674 | -0- | -46 | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 666 | -0- | -16 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,088 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 4 RRCID -> 133471 COMPL. DATE 01/20/1990 TOTAL DEPTH 9850 PERF. 8440 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2567 | N | 2567 | -0- | -0- | -0- | 2567 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 1702 | -0- | -654 | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2280 | N | 1726 | -0- | -554 | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2356 | N | 1831 | -0- | -525 | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1753 | -0- | -45 | -0- | 1753 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1436 | -0- | -393 | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1890 | N | 1812 | -0- | -78 | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1964 | N | 1964 | -0- | -0- | -0- | 1964 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1930 | N | 1930 | -0- | -0- | -0- | 1930 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,708 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 4 RRCID -> 133472 COMPL. DATE 01/30/1990 TOTAL DEPTH 9838 PERF. 8362 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1936 | N | 1936 | -0- | -0- | -0- | 1936 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2088 | N | 2088 | -0- | -0- | -0- | 2088 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,165 TOTAL CONDENSATE PROD: -0-

TOMPKINS-SPENCER WELL #: 4 RRCID -> 133909 COMPL. DATE 03/13/1990 TOTAL DEPTH 9970 PERF. 8628 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 467 | -0- | -184 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 411 | -0- | -65 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 03 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 451 | -0- | -14 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 435 | -0- | -45 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 438 | -0- | -58 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 08 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1847 | N | 1847 | -0- | -0- | -0- | 1847 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,361 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 6 RRCID -> 134444 COMPL. DATE 04/14/1990 TOTAL DEPTH 9850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1175 | -0- | -127 | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1151 | -0- | -25 | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1185 | -0- | -86 | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1020 | -0- | -240 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1022 | -0- | -249 | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1014 | -0- | -133 | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 962 | -0- | -58 | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| *11 | 990 | N | 936 | -0- | -54 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 924 | -0- | -68 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,966 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 3 RRCID -> 134445 COMPL. DATE 04/16/1990 TOTAL DEPTH 10053 PERF. 8553 - 9813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3794 | -0- | -50 | -0- | 3794 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3472 | X | 3340 | -0- | -132 | -0- | 3340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3844 | X | 3028 | -0- | -816 | -0- | 3028 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3773 | X | 3773 | -0- | -0- | -0- | 3773 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3844 | X | 3688 | -0- | -156 | -0- | 3688 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3660 | X | 3495 | -0- | -165 | -0- | 3495 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3844 | X | 3675 | -0- | -169 | -0- | 3675 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3900 | X | 3900 | -0- | -0- | -0- | 3900 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3726 | X | 3726 | -0- | -0- | -0- | 3726 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3895 | X | 3895 | -0- | -0- | -0- | 3895 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3720 | X | 3622 | -0- | -98 | -0- | 3622 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3844 | X | 3626 | -0- | -218 | -0- | 3626 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,562 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS -A- WELL #: 5 RRCID -> 134447 COMPL. DATE 04/30/1990 TOTAL DEPTH 9800 PERF. 8403 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2791 | N | 2791 | -0- | -0- | -0- | 2791 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2486 | N | 2486 | -0- | -0- | -0- | 2486 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2679 | N | 2679 | -0- | -0- | -0- | 2679 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2700 | N | 2431 | -0- | -269 | -0- | 2431 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2759 | N | 2384 | -0- | -375 | -0- | 2384 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2580 | N | 2219 | -0- | -361 | -0- | 2219 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2511 | N | 2442 | -0- | -69 | -0- | 2442 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2387 | N | 2366 | -0- | -21 | -0- | 2366 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2220 | N | 2161 | -0- | -59 | -0- | 2161 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2449 | N | 1513 | -0- | -936 | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 3335 | -0- | 335 | 335 | 3335 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2758 | N | 2423 | -0- | -335 | -0- | 2423 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,230 TOTAL CONDENSATE PROD: -0-

POWERS, E.C. WELL #: 5 RRCID -> 134946 COMPL. DATE 05/24/1990 TOTAL DEPTH 9940 PERF. 8647 - 9771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 633 | -0- | -421 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 02/01/2015

TOTAL GAS PROD: 633 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 5 RRCID -> 134947 COMPL. DATE 05/12/1990 TOTAL DEPTH 9900 PERF. 8486 - 9631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3959 | -0- | -567 | -0- | 3959 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3487 | X | 3487 | -0- | -0- | -0- | 3487 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4526 | X | 3787 | -0- | -739 | -0- | 3787 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4380 | X | 3680 | -0- | -700 | -0- | 3680 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4371 | X | 3451 | -0- | -920 | -0- | 3451 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3840 | X | 3429 | -0- | -411 | -0- | 3429 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3875 | X | 3584 | -0- | -291 | -0- | 3584 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3813 | X | 3441 | -0- | -372 | -0- | 3441 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 3690 | X | 3610 | -0- | -80 | -0- | 3610 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 3606 | X | 3606 | -0- | -0- | -0- | 3606 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 3708 | X | 3708 | -0- | -0- | -0- | 3708 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 4117 | X | 4117 | -0- | -0- | -0- | 4117 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43,859 TOTAL CONDENSATE PROD: -0-

HICKS GAS UNIT WELL #: 4 RRCID -> 135367 COMPL. DATE 06/11/1990 TOTAL DEPTH 9970 PERF. 8578 - 9715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 265 | -0- | -262 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 135 | -0- | -201 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 274 | -0- | -129 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 158 | -0- | -112 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 08 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 304 | -0- | -86 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| *10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,772 TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN WELL #: 7 RRCID -> 135526 COMPL. DATE 07/16/1990 TOTAL DEPTH 9900 PERF. 8558 - 9691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3361 | X | 3361 | -0- | -0- | -0- | 3361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3012 | X | 3012 | -0- | -0- | -0- | 3012 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2837 | -0- | -108 | -0- | 2837 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2863 | X | 2863 | -0- | -0- | -0- | 2863 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3191 | X | 3191 | -0- | -0- | -0- | 3191 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3279 | X | 3279 | -0- | -0- | -0- | 3279 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2945 | X | 2902 | -0- | -43 | -0- | 2902 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3193 | X | 2999 | -0- | -194 | -0- | 2999 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3581 | X | 3581 | -0- | -0- | -0- | 3581 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3645 | X | 3645 | -0- | -0- | -0- | 3645 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3270 | X | 2254 | -0- | -1016 | -0- | 2254 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 3362 | -0- | -203 | -0- | 3362 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,286 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 6 RRCID -> 135583 COMPL. DATE 08/08/1990 TOTAL DEPTH 9976 PERF. 8613 - 9747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1718 | -0- | -638 | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1523 | -0- | -465 | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1649 | -0- | -211 | -0- | 1649 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1723 | N | 1723 | -0- | -0- | -0- | 1723 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2172 | N | 2172 | -0- | -0- | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2293 | N | 2293 | -0- | -0- | -0- | 2293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2121 | N | 2121 | -0- | -0- | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 2138 | -0- | -32 | -0- | 2138 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2485 | N | 2485 | -0- | -0- | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2769 | N | 2769 | -0- | -0- | -0- | 2769 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2640 | N | 2640 | -0- | -0- | -0- | 2640 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2733 | N | 2733 | -0- | -0- | -0- | 2733 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,964 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 6 RRCID -> 135755 COMPL. DATE 08/31/1990 TOTAL DEPTH 10000 PERF. 8647 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2398 | N | 2398 | -0- | -0- | -0- | 2398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2212 | N | 1948 | -0- | -264 | -0- | 1948 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2886 | N | 2886 | -0- | -0- | -0- | 2886 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2954 | N | 2954 | -0- | -0- | -0- | 2954 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2220 | N | 2220 | -0- | -0- | -0- | 2220 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2370 | N | 2366 | -0- | -4 | -0- | 2366 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2501 | N | 2501 | -0- | -0- | -0- | 2501 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3497 | -0- | 397 | 397 | 3497 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2956 | N | 2559 | -0- | -397 | -0- | 2559 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2829 | N | 2829 | -0- | -0- | -0- | 2829 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2836 | X | 2836 | -0- | -0- | -0- | 2836 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2638 | X | 2638 | -0- | -0- | -0- | 2638 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,632 TOTAL CONDENSATE PROD: -0-

BLANKENSHIP UNIT WELL #: 5 RRCID -> 135767 COMPL. DATE 08/17/1990 TOTAL DEPTH 9800 PERF. 8396 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 02 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1778 | N | 1778 | -0- | -0- | -0- | 1778 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1685 | N | 1685 | -0- | -0- | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1832 | N | 1832 | -0- | -0- | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2017 | N | 2017 | -0- | -0- | -0- | 2017 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2283 | N | 2283 | -0- | -0- | -0- | 2283 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,589 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 4 RRCID -> 136066 COMPL. DATE 07/02/1990 TOTAL DEPTH 9950 PERF. 8518 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 906 | -0- | -86 | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 713 | -0- | -155 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 03 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 860 | -0- | -10 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 05 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 831 | -0- | -69 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 782 | -0- | -117 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 669 | -0- | -230 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 669 | -0- | -171 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| *10 | 775 | N | 724 | -0- | -51 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| *11 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| *12 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,356 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 5 RRCID -> 136102 COMPL. DATE 09/06/1990 TOTAL DEPTH 9900 PERF. 8552 - 9687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1108 | -0- | -8 | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,580 TOTAL CONDENSATE PROD: -0-

ROSS, J. T. CV GAS UNIT WELL #: 5A RRCID -> 136382 COMPL. DATE 10/22/1990 TOTAL DEPTH 9900 PERF. 9052 - 9648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 491 | -0- | -109 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 05 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 06 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 07 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 374 | -0- | -122 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| *09 | 570 | N | 482 | -0- | -88 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| *10 | 589 | N | 360 | -0- | -229 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| *11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 476 | -0- | -20 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,268 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 5 RRCID -> 136745 COMPL. DATE 11/14/1990 TOTAL DEPTH 9800 PERF. 8522 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 905 | -0- | -131 | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 950 | -0- | -228 | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1015 | -0- | -95 | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1015 | -0- | -39 | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1073 | -0- | -43 | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,952 TOTAL CONDENSATE PROD: -0-

HICKS GAS UNIT WELL #: 5 RRCID -> 137687 COMPL. DATE 01/03/1991 TOTAL DEPTH 9920 PERF. 8390 - 9639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 134 | -0- | -114 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 110 | -0- | -86 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 91 | -0- | -95 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 29 | -0- | -91 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 87 | -0- | -37 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 64 | -0- | -26 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 39 | -0- | -54 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| *10 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| *11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| *12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 871 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 4 RRCID -> 137688 COMPL. DATE 12/27/1990 TOTAL DEPTH 10050 PERF. 8306 - 9833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 340 | -0- | -94 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 302 | -0- | -34 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 319 | -0- | -22 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 302 | -0- | -28 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 05 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 06 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 129 | -0- | -181 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 371 | -0- | -1 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 09 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2376 | N | 2376 | -0- | -0- | -0- | 2376 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,556 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWERS, E. C. WELL #: 6 RRCID -> 137690 COMPL. DATE 12/19/1990 TOTAL DEPTH 9960 PERF. 8620 - 9769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 04 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 05 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 08 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| *09 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| *10 | 956 | N | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,704 TOTAL CONDENSATE PROD: -0-

BRASHER, J. D. UNIT WELL #: 5 RRCID -> 137781 COMPL. DATE 02/26/1991 TOTAL DEPTH 10100 PERF. 8771 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1538 | N | 1538 | -0- | -0- | -0- | 1538 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1890 | -0- | -0- | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 645 | -0- | -705 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 743 | -0- | -745 | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1004 | -0- | -81 | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 09 | 917 | N | 917 | -0- | -0- | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,390 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 6 RRCID -> 138060 COMPL. DATE 02/14/1991 TOTAL DEPTH 9900 PERF. 8565 - 9651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3376 | -0- | -375 | -0- | 3376 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3773 | X | 3773 | -0- | -0- | -0- | 3773 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3792 | X | 3792 | -0- | -0- | -0- | 3792 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4105 | X | 4105 | -0- | -0- | -0- | 4105 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4185 | X | 4141 | -0- | -44 | -0- | 4141 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4050 | X | 2939 | -0- | -1111 | -0- | 2939 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4247 | X | 3701 | -0- | -546 | -0- | 3701 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4247 | X | 3783 | -0- | -464 | -0- | 3783 | 3 | | | N | -0- | | | | | -0- |
| *09 | 4110 | X | 3524 | -0- | -586 | -0- | 3524 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4154 | X | 4023 | -0- | -131 | -0- | 4023 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3905 | X | 3905 | -0- | -0- | -0- | 3905 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3874 | X | 3874 | -0- | -0- | -0- | 3874 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,936 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRELL, JEANETTE WELL #: 5 RRCID -> 138290 COMPL. DATE 03/25/1991 TOTAL DEPTH 10006 PERF. 8798 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 654 | -0- | -121 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | X | 594 | -0- | -50 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | X | 598 | -0- | -53 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | X | 570 | -0- | -60 | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | X | 629 | -0- | -22 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | X | 527 | -0- | -103 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | X | 589 | -0- | -62 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 08 | 640 | X | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| *09 | 623 | X | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| *10 | 620 | X | 545 | -0- | -75 | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| *11 | 630 | X | 480 | -0- | -150 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | X | 635 | -0- | -16 | -0- | 635 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,084 TOTAL CONDENSATE PROD: -0-

HOUSE, W. F. UNIT WELL #: 5 RRCID -> 138514 COMPL. DATE 04/30/1991 TOTAL DEPTH 9900 PERF. 8465 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1070 | -0- | -170 | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2733 | N | 2733 | -0- | -0- | -0- | 2733 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3036 | -0- | 36 | 36 | 3036 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2134 | N | 2098 | -0- | -36 | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2573 | N | 1848 | -0- | -725 | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2490 | X | 1693 | -0- | -797 | -0- | 1693 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2573 | X | 1980 | -0- | -593 | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2490 | X | 2227 | -0- | -263 | -0- | 2227 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2441 | X | 2441 | -0- | -0- | -0- | 2441 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,856 TOTAL CONDENSATE PROD: -0-

HARRIS, S.S. UNIT WELL #: 5 RRCID -> 138727 COMPL. DATE 05/02/1991 TOTAL DEPTH 10000 PERF. 8717 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 97 | -0- | -647 | -0- | 1 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | -0- | -0- | -672 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 97 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
TOMPKINS-SPENCER WELL #: 5 RRCID -> 139001 COMPL. DATE 06/03/1991 TOTAL DEPTH 9900 PERF. 8684 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEALEY, MAY WELL #: 5 RRCID -> 139027 COMPL. DATE 06/14/1991 TOTAL DEPTH 10000 PERF. 8694 - 9804

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1308 | -0- | -36 | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1495 | -0- | -117 | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1410 | -0- | -30 | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1643 | N | 1609 | -0- | -34 | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1560 | N | 1289 | -0- | -271 | -0- | 1289 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1093 | -0- | -519 | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,500 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS -A- WELL #: 6 RRCID -> 139172 COMPL. DATE 07/19/1991 TOTAL DEPTH 9758 PERF. 8416 - 9540

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1759 | N | 1759 | -0- | -0- | -0- | 1759 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2039 | N | 2039 | -0- | -0- | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2079 | N | 2079 | -0- | -0- | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 2033 | -0- | -75 | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 2054 | -0- | -23 | -0- | 2054 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2010 | N | 1972 | -0- | -38 | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2046 | N | 1974 | -0- | -72 | -0- | 1974 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1980 | N | 1838 | -0- | -142 | -0- | 1838 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1971 | -0- | -75 | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,317 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 6 RRCID -> 141378 COMPL. DATE 04/06/1992 TOTAL DEPTH 9743 PERF. 8348 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2941 | X | 2941 | -0- | -0- | -0- | 2941 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2682 | X | 2682 | -0- | -0- | -0- | 2682 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2836 | X | 2836 | -0- | -0- | -0- | 2836 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2665 | X | 2665 | -0- | -0- | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2687 | X | 2687 | -0- | -0- | -0- | 2687 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2618 | X | 2618 | -0- | -0- | -0- | 2618 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2850 | X | 2850 | -0- | -0- | -0- | 2850 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3109 | X | 3109 | -0- | -0- | -0- | 3109 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3000 | N | 3147 | -0- | 147 | 147 | 3147 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3100 | N | 3144 | -0- | 44 | 191 | 3144 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 3253 | -0- | 253 | 444 | 3253 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3837 | X | 3393 | -0- | -444 | -0- | 3393 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,325 TOTAL CONDENSATE PROD: -0-

HARRIS, S.S. UNIT WELL #: 6 RRCID -> 141479 COMPL. DATE 05/06/1992 TOTAL DEPTH 9950 PERF. 8691 - 9811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1340 | X | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | X | 1226 | -0- | -6 | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | X | 1262 | -0- | -102 | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | X | 977 | -0- | -343 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | X | 904 | -0- | -460 | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | X | 730 | -0- | -590 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | X | 691 | -0- | -673 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | X | 594 | -0- | -677 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | X | 602 | -0- | -388 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| *10 | 899 | X | 857 | -0- | -42 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| *11 | 853 | X | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| *12 | 851 | X | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,887 TOTAL CONDENSATE PROD: -0-

MANGHAM, R. S. WELL #: 4 RRCID -> 141480 COMPL. DATE 04/11/1992 TOTAL DEPTH 10014 PERF. 9130 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 05 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2319 | N | 2319 | -0- | -0- | -0- | 2319 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1910 | N | 1910 | -0- | -0- | -0- | 1910 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2277 | N | 2277 | -0- | -0- | -0- | 2277 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2243 | N | 2243 | -0- | -0- | -0- | 2243 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,466 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN WELL #: 8 RRCID -> 141592 COMPL. DATE 05/27/1992 TOTAL DEPTH 9875 PERF. 8617 - 9785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1983 | N | 1983 | -0- | -0- | -0- | 1983 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1978 | N | 1978 | -0- | -0- | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,639 TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 7 RRCID -> 142008 COMPL. DATE 06/13/1992 TOTAL DEPTH 10000 PERF. 8624 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4270 | -0- | 1170 | 1170 | 4270 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3927 | -0- | 1127 | 2297 | 3927 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3528 | -0- | 428 | 2725 | 3528 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7208 | X | 4483 | -0- | -2725 | -0- | 4483 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4749 | X | 4749 | -0- | -0- | -0- | 4749 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4240 | X | 4240 | -0- | -0- | -0- | 4240 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4622 | X | 4622 | -0- | -0- | -0- | 4622 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4743 | X | 4481 | -0- | -262 | -0- | 4481 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4590 | X | 4340 | -0- | -250 | -0- | 4340 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4743 | X | 4206 | -0- | -537 | -0- | 4206 | 3 | | | N | -0- | | | | | -0- |
| *11 | 4470 | X | 3943 | -0- | -527 | -0- | 3943 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4619 | X | 4326 | -0- | -293 | -0- | 4326 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,115 TOTAL CONDENSATE PROD: -0-

TOMPKINS-SPENCER WELL #: 6 RRCID -> 142011 COMPL. DATE 06/11/1992 TOTAL DEPTH 9940 PERF. 8678 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1300 | X | 1300 | -0- | -0- | -0- | 1300 | 3 | | | N | -0- | | | | | -0- |
| 02 | 797 | X | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1410 | X | 1410 | -0- | -0- | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1045 | X | 1045 | -0- | -0- | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1114 | X | 1114 | -0- | -0- | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 06 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| *09 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| *11 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| *12 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,193 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 6 RRCID -> 142079 COMPL. DATE 07/05/1992 TOTAL DEPTH 9950 PERF. 8506 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 185 | -0- | -32 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 16 | -0- | -194 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 594 TOTAL CONDENSATE PROD: -0-

SEALEY, MAY WELL #: 6 RRCID -> 142092 COMPL. DATE 07/17/1992 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1565 | N | 1565 | -0- | -0- | -0- | 1565 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 662 | -0- | -88 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| *10 | 775 | N | 705 | -0- | -70 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| *11 | 750 | N | 481 | -0- | -269 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| *12 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,824 TOTAL CONDENSATE PROD: -0-

ROSS, J. T. CV GAS UNIT WELL #: 6B RRCID -> 142107 COMPL. DATE 07/21/1992 TOTAL DEPTH 9959 PERF. 8590 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1949 | X | 1949 | -0- | -0- | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2065 | X | 2065 | -0- | -0- | -0- | 2065 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2498 | X | 2498 | -0- | -0- | -0- | 2498 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2596 | X | 2596 | -0- | -0- | -0- | 2596 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2723 | X | 2723 | -0- | -0- | -0- | 2723 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2940 | N | 2940 | -0- | -0- | -0- | 2940 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1983 | N | 1983 | -0- | -0- | -0- | 1983 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2154 | N | 2154 | -0- | -0- | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2299 | N | 2299 | -0- | -0- | -0- | 2299 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2301 | N | 2301 | -0- | -0- | -0- | 2301 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2391 | N | 2391 | -0- | -0- | -0- | 2391 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,098 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 7 RRCID -> 142617 COMPL. DATE 09/18/1992 TOTAL DEPTH 9950 PERF. 8520 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 1304 | -0- | -1889 | -0- | 1304 | 3 | | | N | -0- | | | -0- |
| 02 | 2884 | X | 1159 | -0- | -1725 | -0- | 1159 | 3 | | | N | -0- | | | -0- |
| 03 | 2883 | X | 1333 | -0- | -1550 | -0- | 1333 | 3 | | | N | -0- | | | -0- |
| 04 | 2730 | X | 1384 | -0- | -1346 | -0- | 1384 | 3 | | | N | -0- | | | -0- |
| 05 | 2294 | X | 1739 | -0- | -555 | -0- | 1739 | 3 | | | N | -0- | | | -0- |
| 06 | 1568 | X | 1568 | -0- | -0- | -0- | 1568 | 3 | | | N | -0- | | | -0- |
| 07 | 1872 | X | 1872 | -0- | -0- | -0- | 1872 | 3 | | | N | -0- | | | -0- |
| 08 | 1736 | X | 1704 | -0- | -32 | -0- | 1704 | 3 | | | N | -0- | | | -0- |
| 09 | 1680 | X | 1595 | -0- | -85 | -0- | 1595 | 3 | | | N | -0- | | | -0- |
| *10 | 1860 | X | 1649 | -0- | -211 | -0- | 1649 | 3 | | | N | -0- | | | -0- |
| *11 | 1800 | X | 1484 | -0- | -316 | -0- | 1484 | 3 | | | N | -0- | | | -0- |
| 12 | 1860 | X | 1476 | -0- | -384 | -0- | 1476 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,267 TOTAL CONDENSATE PROD: -0-

SHIVERS GAS UNIT WELL #: 8 RRCID -> 142631 COMPL. DATE 09/04/1992 TOTAL DEPTH 9850 PERF. 8540 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1784 | N | 1784 | -0- | -0- | -0- | 168 | 1 | 1616 | 3 | N | -0- | | | -0- |
| 02 | 1508 | N | 1508 | -0- | -0- | -0- | 141 | 1 | 1367 | 3 | N | -0- | | | -0- |
| 03 | 1611 | N | 1611 | -0- | -0- | -0- | 117 | 1 | 1494 | 3 | N | -0- | | | -0- |
| 04 | 1110 | N | 772 | -0- | -338 | -0- | 56 | 1 | 716 | 3 | N | -0- | | | -0- |
| 05 | 2174 | N | 2174 | -0- | -0- | -0- | 139 | 1 | 2035 | 3 | N | -0- | | | -0- |
| 06 | 1847 | N | 1847 | -0- | -0- | -0- | 126 | 1 | 1721 | 3 | N | -0- | | | -0- |
| 07 | 1736 | N | 1736 | -0- | -0- | -0- | 128 | 1 | 1608 | 3 | N | -0- | | | -0- |
| 08 | 2108 | N | 1627 | -0- | -481 | -0- | 123 | 1 | 1504 | 3 | N | -0- | | | -0- |
| *09 | 1860 | N | 1724 | -0- | -136 | -0- | 153 | 1 | 1571 | 3 | N | -0- | | | -0- |
| *10 | 1849 | N | 1849 | -0- | -0- | -0- | 146 | 1 | 1703 | 3 | N | -0- | | | -0- |
| *11 | 1560 | N | 1534 | -0- | -26 | -0- | 106 | 1 | 1428 | 3 | N | -0- | | | -0- |
| 12 | 1767 | N | 1601 | -0- | -166 | -0- | 123 | 1 | 1478 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,767 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 7 RRCID -> 142930 COMPL. DATE 10/13/1992 TOTAL DEPTH 10000 PERF. 8610 - 9769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | -0- |
| 02 | 1176 | N | 954 | -0- | -222 | -0- | 954 | 3 | | | N | -0- | | | -0- |
| 03 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 3 | | | N | -0- | | | -0- |
| 04 | 2757 | N | 2757 | -0- | -0- | -0- | 2757 | 3 | | | N | -0- | | | -0- |
| 05 | 3100 | N | 3835 | -0- | 735 | 735 | 3835 | 3 | | | N | -0- | | | -0- |
| 06 | 2821 | N | 2086 | -0- | -735 | -0- | 2086 | 3 | | | N | -0- | | | -0- |
| 07 | 1612 | N | 1177 | -0- | -435 | -0- | 1177 | 3 | | | N | -0- | | | -0- |
| 08 | 1736 | X | 1248 | -0- | -488 | -0- | 1248 | 3 | | | N | -0- | | | -0- |
| *09 | 1680 | X | 1059 | -0- | -621 | -0- | 1059 | 3 | | | N | -0- | | | -0- |
| *10 | 1736 | X | 1668 | -0- | -68 | -0- | 1668 | 3 | | | N | -0- | | | -0- |
| *11 | 1932 | X | 1932 | -0- | -0- | -0- | 1932 | 3 | | | N | -0- | | | -0- |
| *12 | 2321 | X | 2321 | -0- | -0- | -0- | 2321 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,543 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 5 RRCID -> 143420 COMPL. DATE 11/07/1992 TOTAL DEPTH 10060 PERF. 8886 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1256 | -0- | -108 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 401 | -0- | -803 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | -0- | -0- | -1230 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,657 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 8 RRCID -> 143786 COMPL. DATE 12/17/1992 TOTAL DEPTH 10000 PERF. 8608 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2752 | -0- | -627 | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3052 | X | 2507 | -0- | -545 | -0- | 2507 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3379 | X | 3339 | -0- | -40 | -0- | 3339 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3670 | X | 3670 | -0- | -0- | -0- | 3670 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4463 | X | 4463 | -0- | -0- | -0- | 4463 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4166 | X | 4166 | -0- | -0- | -0- | 4166 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3379 | X | 3128 | -0- | -251 | -0- | 3128 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3379 | X | 2813 | -0- | -566 | -0- | 2813 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3270 | X | 2808 | -0- | -462 | -0- | 2808 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3379 | X | 2895 | -0- | -484 | -0- | 2895 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3270 | X | 3009 | -0- | -261 | -0- | 3009 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 2620 | -0- | -511 | -0- | 2620 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,170 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 8 RRCID -> 143803 COMPL. DATE 11/28/1992 TOTAL DEPTH 10000 PERF. 8698 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 917 | -0- | -137 | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 792 | -0- | -244 | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 996 | -0- | -151 | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 898 | -0- | -2 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 05 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 882 | -0- | -78 | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 845 | -0- | -85 | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 730 | -0- | -169 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 800 | -0- | -70 | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| *11 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| *12 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,677 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 6 RRCID -> 143805 COMPL. DATE 12/04/1992 TOTAL DEPTH 10050 PERF. 8824 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2954 | N | 2954 | -0- | -0- | -0- | 2954 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2688 | N | 2688 | -0- | -0- | -0- | 2688 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2791 | N | 2791 | -0- | -0- | -0- | 2791 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3012 | N | 3012 | -0- | -0- | -0- | 3012 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2832 | N | 2832 | -0- | -0- | -0- | 2832 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2677 | N | 2677 | -0- | -0- | -0- | 2677 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2677 | N | 2677 | -0- | -0- | -0- | 2677 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2952 | N | 2952 | -0- | -0- | -0- | 2952 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2734 | N | 2734 | -0- | -0- | -0- | 2734 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2816 | N | 2816 | -0- | -0- | -0- | 2816 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3307 | -0- | 207 | 207 | 3307 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,865 TOTAL CONDENSATE PROD: -0-

POWERS, E.C. WELL #: 7 RRCID -> 143824 COMPL. DATE 12/30/1992 TOTAL DEPTH 10000 PERF. 8624 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3704 | -0- | 604 | 1485 | 3704 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3762 | X | 2277 | -0- | -1485 | -0- | 2277 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | X | 1951 | -0- | -343 | -0- | 1951 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2220 | X | 2119 | -0- | -101 | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2294 | X | 2091 | -0- | -203 | -0- | 2091 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2220 | X | 2082 | -0- | -138 | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2294 | X | 2077 | -0- | -217 | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2201 | X | 2129 | -0- | -72 | -0- | 2129 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2412 | X | 2412 | -0- | -0- | -0- | 2412 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2457 | N | 2457 | -0- | -0- | -0- | 2457 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2804 | N | 2804 | -0- | -0- | -0- | 2804 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,493 TOTAL CONDENSATE PROD: -0-

POWERS, E.C. WELL #: 8 RRCID -> 144406 COMPL. DATE 02/05/1993 TOTAL DEPTH 9910 PERF. 8482 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 1982 | -0- | -746 | -0- | 1982 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2163 | -0- | -273 | -0- | 2163 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2321 | N | 2321 | -0- | -0- | -0- | 2321 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2336 | N | 2336 | -0- | -0- | -0- | 2336 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2387 | N | 2365 | -0- | -22 | -0- | 2365 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 2130 | -0- | -120 | -0- | 2130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2474 | N | 2474 | -0- | -0- | -0- | 2474 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2645 | N | 2645 | -0- | -0- | -0- | 2645 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2763 | N | 2763 | -0- | -0- | -0- | 2763 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2542 | N | 2542 | -0- | -0- | -0- | 2542 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2678 | N | 2678 | -0- | -0- | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,899 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 6 RRCID -> 144609 COMPL. DATE 02/14/1993 TOTAL DEPTH 990 PERF. 8818 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3092 | -0- | -70 | -0- | 3092 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2726 | X | 2726 | -0- | -0- | -0- | 2726 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3119 | X | 3119 | -0- | -0- | -0- | 3119 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2850 | X | 2840 | -0- | -10 | -0- | 2840 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2945 | X | 2928 | -0- | -17 | -0- | 2928 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2850 | X | 2541 | -0- | -309 | -0- | 2541 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2945 | X | 2614 | -0- | -331 | -0- | 2614 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2970 | X | 2970 | -0- | -0- | -0- | 2970 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 3412 | X | 3412 | -0- | -0- | -0- | 3412 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 3505 | X | 3505 | -0- | -0- | -0- | 3505 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 3643 | X | 3643 | -0- | -0- | -0- | 3643 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3739 | X | 3739 | -0- | -0- | -0- | 3739 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,129 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS -A- WELL #: 7 RRCID -> 144823 COMPL. DATE 02/12/1993 TOTAL DEPTH 9750 PERF. 8418 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2105 | -0- | -65 | -0- | 2105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1719 | -0- | -241 | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2235 | N | 2235 | -0- | -0- | -0- | 2235 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2559 | N | 2559 | -0- | -0- | -0- | 2559 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2630 | N | 2630 | -0- | -0- | -0- | 2630 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2519 | N | 2519 | -0- | -0- | -0- | 2519 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2583 | N | 2583 | -0- | -0- | -0- | 2583 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2584 | N | 2584 | -0- | -0- | -0- | 2584 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2496 | N | 2496 | -0- | -0- | -0- | 2496 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2483 | N | 2483 | -0- | -0- | -0- | 2483 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2466 | N | 2466 | -0- | -0- | -0- | 2466 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,712 TOTAL CONDENSATE PROD: -0-

HICKS GAS UNIT WELL #: 7 RRCID -> 144826 COMPL. DATE 02/17/1993 TOTAL DEPTH 9900 PERF. 8456 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 933 | -0- | -958 | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1069 | -0- | -695 | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1461 | -0- | -9 | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1716 | -0- | -20 | -0- | 1716 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1884 | N | 1884 | -0- | -0- | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2067 | N | 2067 | -0- | -0- | -0- | 2067 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2434 | N | 2434 | -0- | -0- | -0- | 2434 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,453 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN WELL #: 9 RRCID -> 144828 COMPL. DATE 02/26/1993 TOTAL DEPTH 9957 PERF. 8499 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3135 | -0- | 35 | 158 | 3135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3023 | -0- | 223 | 381 | 3023 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3703 | X | 3322 | -0- | -381 | -0- | 3322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4171 | X | 4171 | -0- | -0- | -0- | 4171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4379 | X | 4379 | -0- | -0- | -0- | 4379 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3505 | X | 3505 | -0- | -0- | -0- | 3505 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4106 | X | 4106 | -0- | -0- | -0- | 4106 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4257 | X | 4257 | -0- | -0- | -0- | 4257 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2640 | X | 2640 | -0- | -0- | -0- | 2640 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4332 | X | 4332 | -0- | -0- | -0- | 4332 | 3 | | | N | -0- | | | | | -0- |
| *11 | 4782 | X | 4782 | -0- | -0- | -0- | 4782 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3062 | X | 3062 | -0- | -0- | -0- | 3062 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,714 TOTAL CONDENSATE PROD: -0-

HARRIS, J.W. WELL #: 2 RRCID -> 144868 COMPL. DATE 03/15/1993 TOTAL DEPTH 10250 PERF. 8794 - 10067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1213 | -0- | -47 | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1248 | -0- | -54 | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1180 | -0- | -50 | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1201 | -0- | -39 | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1190 | -0- | -50 | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1170 | N | 1155 | -0- | -15 | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,731 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 6 RRCID -> 144890 COMPL. DATE 03/07/1993 TOTAL DEPTH 9986 PERF. 8579 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 244 | -0- | -35 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 271 | -0- | -256 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 238 | -0- | -2 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 324 | -0- | -17 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 07 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 284 | -0- | -57 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 326 | -0- | -154 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| *10 | 527 | N | 239 | -0- | -288 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| *11 | 270 | N | 143 | -0- | -127 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 248 | -0- | -93 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,638 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J.T. CV GAS UNIT WELL #: 7B RRCID -> 144911 COMPL. DATE 01/13/1993 TOTAL DEPTH 9900 PERF. 9018 - 9633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3010 | X | 3010 | -0- | -0- | -0- | 3010 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2588 | X | 2588 | -0- | -0- | -0- | 2588 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2273 | X | 2273 | -0- | -0- | -0- | 2273 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1710 | X | 1536 | -0- | -174 | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1767 | X | 1319 | -0- | -448 | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2142 | X | 2142 | -0- | -0- | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2835 | X | 2835 | -0- | -0- | -0- | 2835 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2852 | N | 2852 | -0- | -0- | -0- | 2852 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2597 | N | 2597 | -0- | -0- | -0- | 2597 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2914 | N | 2914 | -0- | -0- | -0- | 2914 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1710 | N | 1541 | -0- | -169 | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 931 | -0- | -836 | -0- | 931 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,538 TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 7 RRCID -> 144912 COMPL. DATE 02/22/1993 TOTAL DEPTH 10050 PERF. 8674 - 9947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIVERS GAS UNIT WELL #: 7 RRCID -> 144960 COMPL. DATE 03/17/1993 TOTAL DEPTH 9812 PERF. 8432 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1265 | -0- | -1370 | -0- | 1265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | X | 1247 | -0- | -1133 | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 1888 | -0- | -747 | -0- | 1888 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2220 | X | 1873 | -0- | -347 | -0- | 1873 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1743 | X | 1743 | -0- | -0- | -0- | 1743 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1830 | X | 1641 | -0- | -189 | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1638 | -0- | -284 | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1603 | -0- | -133 | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1650 | N | 1530 | -0- | -120 | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,018 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 7 RRCID -> 144961 COMPL. DATE 03/08/1993 TOTAL DEPTH 9950 PERF. 8438 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1652 | -0- | -301 | -0- | 1652 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1953 | N | 859 | -0- | -1094 | -0- | 859 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 1589 | -0- | -1 | -0- | 1589 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1581 | N | 1457 | -0- | -124 | -0- | 1457 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1643 | N | 1446 | -0- | -197 | -0- | 1446 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1426 | N | 1382 | -0- | -44 | -0- | 1382 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 1380 | N | 1374 | -0- | -6 | -0- | 1374 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 1426 | N | 1420 | -0- | -6 | -0- | 1420 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1382 | -0- | -44 | -0- | 1382 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,071 TOTAL CONDENSATE PROD: -0-

BLANKENSHIP UNIT WELL #: 7 RRCID -> 145037 COMPL. DATE 03/20/1993 TOTAL DEPTH 9752 PERF. 8674 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2385 | N | 2385 | -0- | -0- | -0- | 2385 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1981 | N | 1981 | -0- | -0- | -0- | 1981 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1796 | N | 1796 | -0- | -0- | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2211 | N | 2211 | -0- | -0- | -0- | 2211 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2223 | N | 2223 | -0- | -0- | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1332 | -0- | -466 | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1255 | -0- | -485 | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1767 | N | 1211 | -0- | -556 | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1290 | N | 1198 | -0- | -92 | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,245 TOTAL CONDENSATE PROD: -0-

HOUSE, W. F. UNIT WELL #: 7 RRCID -> 145253 COMPL. DATE 04/11/1993 TOTAL DEPTH 10020 PERF. 8650 - 9813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 311 | -0- | -92 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 212 | -0- | -180 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 224 | -0- | -148 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 747 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 6 RRCID -> 145389 COMPL. DATE 04/21/1993 TOTAL DEPTH 9950 PERF. 8560 - 9813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 242 | -0- | -254 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 257 | -0- | -79 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 234 | -0- | -45 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 733 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 7 RRCID -> 145476 COMPL. DATE 04/05/1993 TOTAL DEPTH 10000 PERF. 8522 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 552 | -0- | -6 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 02 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 557 | -0- | -1 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 518 | -0- | -22 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 05 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 483 | -0- | -57 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 499 | -0- | -28 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 568 | -0- | -83 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| *10 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| *11 | 540 | N | 472 | -0- | -68 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| *12 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,340 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 7 RRCID -> 145956 COMPL. DATE 04/28/1993 TOTAL DEPTH 10050 PERF. 8761 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1713 | -0- | -116 | -0- | 1713 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2714 | N | 2714 | -0- | -0- | -0- | 2714 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3186 | -0- | 86 | 86 | 3186 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 4355 | -0- | 1355 | 1441 | 4355 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 4134 | -0- | 1034 | 2475 | 4134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6664 | X | 4189 | -0- | -2475 | -0- | 4189 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5065 | X | 5065 | -0- | -0- | -0- | 5065 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4664 | X | 4664 | -0- | -0- | -0- | 4664 | 3 | | | N | -0- | | | | | -0- |
| *09 | 4413 | X | 4413 | -0- | -0- | -0- | 4413 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4550 | X | 4550 | -0- | -0- | -0- | 4550 | 3 | | | N | -0- | | | | | -0- |
| *11 | 5238 | X | 5238 | -0- | -0- | -0- | 5238 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5429 | X | 5429 | -0- | -0- | -0- | 5429 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,650 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS "A" WELL #: 8 RRCID -> 146832 COMPL. DATE 09/14/1993 TOTAL DEPTH 9800 PERF. 9084 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3717 | X | 3717 | -0- | -0- | -0- | 3717 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3334 | X | 3334 | -0- | -0- | -0- | 3334 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3534 | X | 3360 | -0- | -174 | -0- | 3360 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3420 | X | 3285 | -0- | -135 | -0- | 3285 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3534 | X | 3432 | -0- | -102 | -0- | 3432 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3420 | X | 3326 | -0- | -94 | -0- | 3326 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3534 | X | 3343 | -0- | -191 | -0- | 3343 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3348 | X | 3219 | -0- | -129 | -0- | 3219 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3240 | X | 2949 | -0- | -291 | -0- | 2949 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3348 | X | 3130 | -0- | -218 | -0- | 3130 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3240 | X | 2709 | -0- | -531 | -0- | 2709 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 2926 | -0- | -422 | -0- | 2926 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,730 TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 8 RRCID -> 147871 COMPL. DATE 12/09/1993 TOTAL DEPTH 10150 PERF. 9100 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 125 | -0- | -92 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 9 | -0- | -111 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 06 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 07 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| *09 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| *10 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| *11 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 6389 | -0- | 3289 | 3289 | 6389 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,840 TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 9 RRCID -> 148216 COMPL. DATE 12/11/1993 TOTAL DEPTH 10060 PERF. 924 - 9776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 547 | -0- | -290 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 435 | -0- | -265 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 03 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 05 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 729 | -0- | -81 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 733 | -0- | -42 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 706 | -0- | -100 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 655 | -0- | -65 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| *10 | 744 | N | 707 | -0- | -37 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| *11 | 690 | N | 624 | -0- | -66 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 620 | -0- | -62 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,162 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 8 RRCID -> 148587 COMPL. DATE 01/17/1994 TOTAL DEPTH 9850 PERF. 8456 - 9697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3135 | -0- | -430 | -0- | 3135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2744 | X | 2629 | -0- | -115 | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2921 | X | 2921 | -0- | -0- | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3030 | X | 2496 | -0- | -534 | -0- | 2496 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3131 | X | 2479 | -0- | -652 | -0- | 2479 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3030 | X | 2554 | -0- | -476 | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2985 | X | 2985 | -0- | -0- | -0- | 2985 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 3007 | -0- | -0- | -0- | 3007 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3081 | X | 3081 | -0- | -0- | -0- | 3081 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3050 | N | 3050 | -0- | -0- | -0- | 3050 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 3153 | -0- | 153 | 153 | 3153 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3453 | X | 3300 | -0- | -153 | -0- | 3300 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,790 TOTAL CONDENSATE PROD: -0-

HARRIS, J.W. WELL #: 3 RRCID -> 148588 COMPL. DATE 01/03/1994 TOTAL DEPTH 10260 PERF. 8782 - 10065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2533 | N | 2533 | -0- | -0- | -0- | 2533 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 2155 | -0- | -170 | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 2016 | -0- | -234 | -0- | 2016 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 1941 | -0- | -260 | -0- | 1941 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 1276 | -0- | -894 | -0- | 1276 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1775 | -0- | -235 | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1953 | N | 1659 | -0- | -294 | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1556 | -0- | -273 | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,694 TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN WELL #: 11 RRCID -> 148904 COMPL. DATE 02/08/1994 TOTAL DEPTH 9844 PERF. 8534 - 9737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4672 | X | 4672 | -0- | -0- | -0- | 4672 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2558 | -0- | -130 | -0- | 2558 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3203 | X | 3203 | -0- | -0- | -0- | 3203 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2880 | X | 2867 | -0- | -13 | -0- | 2867 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3572 | X | 3572 | -0- | -0- | -0- | 3572 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3992 | X | 3992 | -0- | -0- | -0- | 3992 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4320 | X | 4320 | -0- | -0- | -0- | 4320 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5177 | X | 5177 | -0- | -0- | -0- | 5177 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3514 | X | 3514 | -0- | -0- | -0- | 3514 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2976 | X | 2541 | -0- | -435 | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3427 | X | 3427 | -0- | -0- | -0- | 3427 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3177 | X | 3177 | -0- | -0- | -0- | 3177 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,020 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 9 RRCID -> 149078 COMPL. DATE 03/03/1994 TOTAL DEPTH 9950 PERF. 8544 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1213 | -0- | -17 | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1193 | -0- | -78 | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1143 | -0- | -87 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1219 | -0- | -21 | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1170 | N | 957 | -0- | -213 | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,980 TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 9 RRCID -> 151278 COMPL. DATE 08/22/1994 TOTAL DEPTH 10150 PERF. 8960 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 06 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 568 | -0- | -579 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 352 | -0- | -578 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1271 | N | 506 | -0- | -765 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| *11 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| *12 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,897 TOTAL CONDENSATE PROD: -0-

BLANKENSHIP UNIT WELL #: 9 RRCID -> 152307 COMPL. DATE 10/18/1994 TOTAL DEPTH 9850 PERF. 8487 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 719 | -0- | -428 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 03 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 04 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 3 | | | N | -0- | | | | | -0- |
| 09 | 967 | N | 967 | -0- | -0- | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| *11 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| *12 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,832 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 10 RRCID -> 152319 COMPL. DATE 10/24/1994 TOTAL DEPTH 9900 PERF. 8686 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2350 | N | 2350 | -0- | -0- | -0- | 2350 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2931 | N | 2931 | -0- | -0- | -0- | 2931 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3251 | -0- | 251 | 251 | 3251 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2418 | N | 2013 | -0- | -405 | -0- | 2013 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3114 | -0- | 14 | 14 | 3114 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2576 | X | 2562 | -0- | -14 | -0- | 2562 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2813 | X | 2813 | -0- | -0- | -0- | 2813 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2370 | X | 2287 | -0- | -83 | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 1792 | -0- | -657 | -0- | 1792 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,521 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" WELL #: 9 RRCID -> 154071 COMPL. DATE 02/11/1995 TOTAL DEPTH 9850 PERF. 8455 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3098 | X | 3098 | -0- | -0- | -0- | 3098 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2749 | X | 2749 | -0- | -0- | -0- | 2749 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3161 | X | 3161 | -0- | -0- | -0- | 3161 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3435 | X | 3435 | -0- | -0- | -0- | 3435 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3579 | X | 3579 | -0- | -0- | -0- | 3579 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3323 | X | 3323 | -0- | -0- | -0- | 3323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3344 | X | 3344 | -0- | -0- | -0- | 3344 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3295 | X | 3295 | -0- | -0- | -0- | 3295 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3156 | X | 3156 | -0- | -0- | -0- | 3156 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4117 | X | 4117 | -0- | -0- | -0- | 4117 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3610 | X | 3610 | -0- | -0- | -0- | 3610 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3293 | X | 3293 | -0- | -0- | -0- | 3293 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,160 TOTAL CONDENSATE PROD: -0-

SHARP-SMITH UNIT WELL #: 3 RRCID -> 156205 COMPL. DATE 10/06/1995 TOTAL DEPTH 10138 PERF. 9055 - 9953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 452 | -0- | -106 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 315 | -0- | -133 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 349 | -0- | -178 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 296 | -0- | -154 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 324 | -0- | -17 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 319 | -0- | -11 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 133 | -0- | -177 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 08 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 09 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| *10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| *11 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| *12 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,080 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 8 RRCID -> 156294 COMPL. DATE 08/28/1995 TOTAL DEPTH 9772 PERF. 8475 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2294 | N | 1664 | -0- | -630 | -0- | 1664 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1950 | N | 1653 | -0- | -297 | -0- | 1653 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1829 | N | 1617 | -0- | -212 | -0- | 1617 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1620 | N | 1071 | -0- | -549 | -0- | 1071 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1705 | N | 1020 | -0- | -685 | -0- | 1020 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1612 | N | 1585 | -0- | -27 | -0- | 1585 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1978 | N | 1978 | -0- | -0- | -0- | 1978 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1924 | N | 1924 | -0- | -0- | -0- | 1924 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,634 TOTAL CONDENSATE PROD: -0-

WERNER "D" WELL #: 3 RRCID -> 156503 COMPL. DATE 12/02/1995 TOTAL DEPTH 9800 PERF. 8642 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7009 | X | 5708 | -0- | -1301 | -0- | 5708 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3904 | X | 3904 | -0- | -0- | -0- | 3904 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3743 | X | 3743 | -0- | -0- | -0- | 3743 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4106 | X | 4106 | -0- | -0- | -0- | 4106 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3156 | X | 3156 | -0- | -0- | -0- | 3156 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2370 | X | 2326 | -0- | -44 | -0- | 2326 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3341 | X | 3341 | -0- | -0- | -0- | 3341 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3072 | X | 3072 | -0- | -0- | -0- | 3072 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2511 | X | 2511 | -0- | -0- | -0- | 2511 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3611 | X | 3611 | -0- | -0- | -0- | 3593 | 3 | 18 | 9 | Y | 16 | 10 | 1 | | | 6 |
| 11 | 2370 | X | 2279 | -0- | -91 | -0- | 2258 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 6 |
| 12 | 2449 | X | 1608 | -0- | -841 | -0- | 1586 | 3 | 22 | 9 | Y | 20 | 18 | 1 | | | 8 |

TOTAL GAS PROD: 39,365 TOTAL CONDENSATE PROD: 55

HARRELL, JEANETTE WELL #: 6-D RRCID -> 157060 COMPL. DATE 11/26/1995 TOTAL DEPTH 10000 PERF. 8785 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1137 | -0- | -289 | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1159 | -0- | -297 | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1175 | -0- | -96 | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1199 | -0- | -331 | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1483 | -0- | -98 | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1488 | N | 1480 | -0- | -8 | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1186 | -0- | -271 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,773 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 8 RRCID -> 157064 COMPL. DATE 12/03/1995 TOTAL DEPTH 10150 PERF. 8942 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | T. A. | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| *11 | T. A. | | 79 | -0- | 79 | 81 | 79 | 3 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | 27 | -0- | 27 | 108 | 27 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 219 TOTAL CONDENSATE PROD: -0-

WERNER-CLARENCE UNIT WELL #: 3 RRCID -> 157412 COMPL. DATE 02/02/1996 TOTAL DEPTH 10152 PERF. 8700 - 9018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 10 RRCID -> 157511 COMPL. DATE 01/12/1996 TOTAL DEPTH 10098 PERF. 8700 - 9966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 10-D RRCID -> 157564 COMPL. DATE 12/13/1995 TOTAL DEPTH 9950 PERF. 8650 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-THOMPSON WELL #: 3 RRCID -> 157821 COMPL. DATE 01/22/1996 TOTAL DEPTH 9950 PERF. 8890 - 9709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 9 RRCID -> 157824 COMPL. DATE 02/02/1996 TOTAL DEPTH 10032 PERF. 8618 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POPE WELL #: 3 RRCID -> 158170 COMPL. DATE 10/23/2001 TOTAL DEPTH 9975 PERF. 8856 - 9767

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 463 | -0- | | -405 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1440 | N | 1440 | -0- | | -0- | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1335 | N | 1335 | -0- | | -0- | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1265 | N | 1265 | -0- | | -0- | -0- | 1240 | 3 | 25 | 9 | N | 23 | 16 | 1 | | | 7 |
| 05 | 1581 | N | 1229 | -0- | | -352 | -0- | 1197 | 3 | 32 | 9 | N | 29 | 28 | 1 | | | 8 |
| 06 | 1290 | N | 1066 | -0- | | -224 | -0- | 1038 | 3 | 28 | 9 | N | 25 | 23 | 1 | | | 10 |
| 07 | 1302 | N | 870 | -0- | | -432 | -0- | 845 | 3 | 25 | 9 | N | 23 | 22 | 1 | | | 11 |
| 08 | 3100 | N | 3700 | -0- | | 600 | 600 | 3671 | 3 | 29 | 9 | N | 26 | 29 | 1 | | | 8 |
| 09 | 1850 | N | 1250 | -0- | | -600 | -0- | 1228 | 3 | 22 | 9 | N | 20 | 21 | 1 | | | 7 |
| 10 | 949 | N | 949 | -0- | | -0- | -0- | 928 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | 7 |
| 11 | 2370 | X | 925 | -0- | | -1445 | -0- | 901 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | 7 |
| 12 | 2449 | X | 1044 | -0- | | -1405 | -0- | 1019 | 3 | 25 | 9 | N | 23 | 21 | 1 | | | 9 |

TOTAL GAS PROD: 15,536 TOTAL CONDENSATE PROD: 210

WHITFIELD UNIT WELL #: 10 RRCID -> 158175 COMPL. DATE 02/11/1996 TOTAL DEPTH 9900 PERF. 8642 - 9760

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2159 | N | 2159 | -0- | | -0- | -0- | 2159 | 3 | N | -0- | | | -0- |
| 02 | 1814 | N | 1814 | -0- | | -0- | -0- | 1814 | 3 | N | -0- | | | -0- |
| 03 | 2029 | N | 2029 | -0- | | -0- | -0- | 2029 | 3 | N | -0- | | | -0- |
| 04 | 2405 | N | 2405 | -0- | | -0- | -0- | 2405 | 3 | N | -0- | | | -0- |
| 05 | 2417 | N | 2417 | -0- | | -0- | -0- | 2417 | 3 | N | -0- | | | -0- |
| 06 | 2308 | N | 2308 | -0- | | -0- | -0- | 2308 | 3 | N | -0- | | | -0- |
| 07 | 2411 | N | 2411 | -0- | | -0- | -0- | 2411 | 3 | N | -0- | | | -0- |
| 08 | 2395 | N | 2395 | -0- | | -0- | -0- | 2395 | 3 | N | -0- | | | -0- |
| 09 | 2342 | N | 2342 | -0- | | -0- | -0- | 2342 | 3 | N | -0- | | | -0- |
| *10 | 3100 | N | 3194 | -0- | | 94 | 94 | 3194 | 3 | N | -0- | | | -0- |
| *11 | 2216 | N | 2122 | -0- | | -94 | -0- | 2122 | 3 | N | -0- | | | -0- |
| *12 | 2205 | N | 2205 | -0- | | -0- | -0- | 2205 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 27,801 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" WELL #: 10 RRCID -> 158397 COMPL. DATE 02/28/1996 TOTAL DEPTH 9800 PERF. 8722 - 9521

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3316 | X | 3316 | -0- | | -0- | -0- | 3316 | 3 | N | -0- | | | -0- |
| 02 | 3017 | X | 3017 | -0- | | -0- | -0- | 3017 | 3 | N | -0- | | | -0- |
| 03 | 3190 | X | 3190 | -0- | | -0- | -0- | 3190 | 3 | N | -0- | | | -0- |
| 04 | 3069 | X | 3069 | -0- | | -0- | -0- | 3069 | 3 | N | -0- | | | -0- |
| 05 | 3247 | X | 3247 | -0- | | -0- | -0- | 3247 | 3 | N | -0- | | | -0- |
| 06 | 3219 | X | 3219 | -0- | | -0- | -0- | 3219 | 3 | N | -0- | | | -0- |
| 07 | 3413 | X | 3413 | -0- | | -0- | -0- | 3413 | 3 | N | -0- | | | -0- |
| 08 | 3400 | X | 3400 | -0- | | -0- | -0- | 3400 | 3 | N | -0- | | | -0- |
| *09 | 3216 | X | 3216 | -0- | | -0- | -0- | 3216 | 3 | N | -0- | | | -0- |
| *10 | 3484 | X | 3484 | -0- | | -0- | -0- | 3484 | 3 | N | -0- | | | -0- |
| *11 | 3211 | X | 3211 | -0- | | -0- | -0- | 3211 | 3 | N | -0- | | | -0- |
| *12 | 3269 | X | 3269 | -0- | | -0- | -0- | 3269 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 39,051 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 8 RRCID -> 158402 COMPL. DATE 03/05/1996 TOTAL DEPTH 10000 PERF. 8727 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5452 | X | 5452 | -0- | -0- | -0- | 5452 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4884 | X | 4884 | -0- | -0- | -0- | 4884 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4937 | X | 4937 | -0- | -0- | -0- | 4937 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4694 | X | 4694 | -0- | -0- | -0- | 4694 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4837 | X | 4837 | -0- | -0- | -0- | 4837 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4680 | X | 4680 | -0- | -0- | -0- | 4680 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4754 | X | 4754 | -0- | -0- | -0- | 4754 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4676 | X | 4676 | -0- | -0- | -0- | 4676 | 3 | | | N | -0- | | | | | -0- |
| *09 | 4534 | X | 4534 | -0- | -0- | -0- | 4534 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4922 | X | 4922 | -0- | -0- | -0- | 4922 | 3 | | | N | -0- | | | | | -0- |
| *11 | 4616 | X | 4616 | -0- | -0- | -0- | 4616 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4988 | X | 4988 | -0- | -0- | -0- | 4988 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57,974 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 11 RRCID -> 158885 COMPL. DATE 04/11/1996 TOTAL DEPTH 10014 PERF. 8666 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2995 | -0- | -105 | 485 | 2995 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3439 | X | 2954 | -0- | -485 | -0- | 2954 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3422 | X | 3422 | -0- | -0- | -0- | 3422 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2649 | X | 2649 | -0- | -0- | -0- | 2649 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2701 | X | 2701 | -0- | -0- | -0- | 2701 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2563 | X | 2563 | -0- | -0- | -0- | 2563 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2618 | X | 2618 | -0- | -0- | -0- | 2618 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2582 | X | 2582 | -0- | -0- | -0- | 2582 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2483 | X | 2483 | -0- | -0- | -0- | 2483 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2530 | X | 2530 | -0- | -0- | -0- | 2530 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2472 | X | 2472 | -0- | -0- | -0- | 2472 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2842 | N | 2842 | -0- | -0- | -0- | 2842 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,811 TOTAL CONDENSATE PROD: -0-

SHIVERS-PEEPLES UNIT WELL #: 9 RRCID -> 159292 COMPL. DATE 05/30/1996 TOTAL DEPTH 9735 PERF. 8446 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2559 | N | 2559 | -0- | -0- | -0- | 2559 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2386 | N | 2386 | -0- | -0- | -0- | 2386 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2728 | N | 2728 | -0- | -0- | -0- | 2728 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2511 | N | 2511 | -0- | -0- | -0- | 2511 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2480 | N | 2219 | -0- | -261 | -0- | 2219 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2571 | N | 2571 | -0- | -0- | -0- | 2571 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2683 | N | 2683 | -0- | -0- | -0- | 2683 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2502 | N | 2502 | -0- | -0- | -0- | 2502 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 2557 | N | 2557 | -0- | -0- | -0- | 2557 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 2773 | N | 2773 | -0- | -0- | -0- | 2773 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2582 | N | 2582 | -0- | -0- | -0- | 2582 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2839 | N | 2839 | -0- | -0- | -0- | 2839 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,910 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 3 RRCID -> 159301 COMPL. DATE 06/01/1998 TOTAL DEPTH 9927 PERF. 9150 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, J. T. CV GAS UNIT WELL #: 8A RRCID -> 159332 COMPL. DATE 05/02/1996 TOTAL DEPTH 9920 PERF. 8725 - 9740

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1233 | -0- | -55 | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1374 | -0- | -21 | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1277 | -0- | -43 | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1285 | -0- | -79 | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1201 | -0- | -119 | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1350 | N | 1349 | -0- | -1 | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1343 | -0- | -21 | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,899 TOTAL CONDENSATE PROD: -0-

HOUSE, W. F. UNIT WELL #: 8 RRCID -> 159340 COMPL. DATE 05/06/1996 TOTAL DEPTH 9850 PERF. 8403 - 9635

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2801 | X | 2801 | -0- | -0- | -0- | 2801 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2544 | X | 2544 | -0- | -0- | -0- | 2544 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2608 | X | 2608 | -0- | -0- | -0- | 2608 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2607 | X | 2607 | -0- | -0- | -0- | 2607 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3031 | X | 3031 | -0- | -0- | -0- | 3031 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2577 | X | 2577 | -0- | -0- | -0- | 2577 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2807 | X | 2807 | -0- | -0- | -0- | 2807 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3183 | X | 3183 | -0- | -0- | -0- | 3183 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3013 | X | 3013 | -0- | -0- | -0- | 3013 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3346 | X | 3346 | -0- | -0- | -0- | 3346 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3925 | X | 3925 | -0- | -0- | -0- | 3925 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3444 | X | 3444 | -0- | -0- | -0- | 3444 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,886 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 4 RRCID -> 159401 COMPL. DATE 06/07/1996 TOTAL DEPTH 9932 PERF. 9120 - 9165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1389 | -0- | -192 | -0- | 1370 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 6 |
| 02 | 1230 | N | 1230 | -0- | -0- | -0- | 1212 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 5 |
| 03 | 1210 | N | 1210 | -0- | -0- | -0- | 1187 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 6 |
| 04 | 1279 | N | 1279 | -0- | -0- | -0- | 1259 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 6 |
| 05 | 1279 | N | 1279 | -0- | -0- | -0- | 1258 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 5 |
| 06 | 1195 | N | 1195 | -0- | -0- | -0- | 1175 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 7 |
| 07 | 1179 | N | 1179 | -0- | -0- | -0- | 1161 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 8 |
| 08 | 1271 | N | 1132 | -0- | -139 | -0- | 1113 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 6 |
| 09 | 1200 | N | 1126 | -0- | -74 | -0- | 1117 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 3 |
| 10 | 1178 | N | 1141 | -0- | -37 | -0- | 1141 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 11 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 1047 | -0- | -131 | -0- | 1047 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,394 TOTAL CONDENSATE PROD: 150

BEALL-BARKSDALE WELL #: 9 RRCID -> 159405 COMPL. DATE 07/01/1996 TOTAL DEPTH 9875 PERF. 8392 - 9617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 132 | -0- | -54 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 48 | -0- | -138 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| *09 | 210 | N | 136 | -0- | -74 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| *10 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| *11 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| *12 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,679 TOTAL CONDENSATE PROD: -0-

MANGHAM, R. S. WELL #: 5 RRCID -> 159426 COMPL. DATE 07/02/1996 TOTAL DEPTH 9925 PERF. 8730 - 9863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 66 | -0- | -399 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 127 | -0- | -13 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 28 | -0- | -34 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 620 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWELL "A-2" UNIT WELL #: 4 RRCID -> 159436 COMPL. DATE N/A TOTAL DEPTH 9975 PERF. 8774 - 9495

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1734 | -0- | | -64 | -0- | | 1724 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 02 | 1594 | N | 1594 | -0- | | -0- | -0- | | 1583 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 03 | 1719 | N | 1719 | -0- | | -0- | -0- | | 1707 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 04 | 1735 | N | 1735 | -0- | | -0- | -0- | | 1724 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 05 | 1527 | N | 1527 | -0- | | -0- | -0- | | 1517 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 2 |
| 06 | 1429 | N | 1429 | -0- | | -0- | -0- | | 1420 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 07 | 1587 | N | 1587 | -0- | | -0- | -0- | | 1579 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 3 |
| 08 | 1590 | N | 1590 | -0- | | -0- | -0- | | 1582 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 09 | 1608 | N | 1608 | -0- | | -0- | -0- | | 1599 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 10 | 1794 | N | 1794 | -0- | | -0- | -0- | | 1783 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 11 | 1832 | N | 1832 | -0- | | -0- | -0- | | 1820 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 4 |
| *12 | 1885 | N | 1885 | -0- | | -0- | -0- | | 1873 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 4 |

TOTAL GAS PROD: 20,034 TOTAL CONDENSATE PROD: 111

WERNER "D" WELL #: 4 RRCID -> 159439 COMPL. DATE 05/28/1996 TOTAL DEPTH 10138 PERF. 8630 - 9927

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3244 | X | 3244 | -0- | | -0- | -0- | | 3167 | 3 | 77 | 9 | Y | 70 | 69 | 1 | | | 25 |
| 02 | 2831 | X | 2831 | -0- | | -0- | -0- | | 2756 | 3 | 75 | 9 | Y | 68 | 71 | 1 | | | 22 |
| 03 | 3844 | X | 1707 | -0- | | -2137 | -0- | | 1613 | 3 | 94 | 9 | Y | 85 | 84 | 1 | | | 23 |
| 04 | 3705 | X | 3705 | -0- | | -0- | -0- | | 3620 | 3 | 85 | 9 | Y | 77 | 76 | 1 | | | 24 |
| 05 | 3658 | X | 2286 | -0- | | -1372 | -0- | | 2214 | 3 | 72 | 9 | Y | 65 | 71 | 1 | | | 18 |
| 06 | 3150 | X | 2658 | -0- | | -492 | -0- | | 2597 | 3 | 61 | 9 | Y | 55 | 51 | 1 | | | 22 |
| 07 | 3844 | X | 3108 | -0- | | -736 | -0- | | 3050 | 3 | 58 | 9 | Y | 53 | 50 | 1 | | | 25 |
| 08 | 3844 | X | 2870 | -0- | | -974 | -0- | | 2807 | 3 | 63 | 9 | Y | 57 | 63 | 1 | | | 19 |
| 09 | 3720 | X | 2649 | -0- | | -1071 | -0- | | 2643 | 3 | 6 | 9 | Y | 5 | 22 | 1 | | | 2 |
| 10 | 3498 | X | 3498 | -0- | | -0- | -0- | | 3498 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 3000 | X | 2565 | -0- | | -435 | -0- | | 2565 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3228 | X | 3228 | -0- | | -0- | -0- | | 3228 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,349 TOTAL CONDENSATE PROD: 535

SEALEY, MAY WELL #: 8 RRCID -> 159523 COMPL. DATE 07/20/1996 TOTAL DEPTH 9947 PERF. 8748 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1650 | X | 1650 | -0- | | -0- | -0- | | 1650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1491 | X | 1491 | -0- | | -0- | -0- | | 1491 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1884 | N | 1884 | -0- | | -0- | -0- | | 1884 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3368 | -0- | | 368 | 368 | | 3368 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3946 | -0- | | 846 | 1214 | | 3946 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 1818 | -0- | | -1182 | 32 | | 1818 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2852 | X | 1750 | -0- | | -1102 | -0- | | 1750 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2852 | X | 1603 | -0- | | -1249 | -0- | | 1603 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2760 | X | 1724 | -0- | | -1036 | -0- | | 1724 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2852 | X | 1720 | -0- | | -1132 | -0- | | 1720 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1830 | X | 1643 | -0- | | -187 | -0- | | 1643 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1868 | X | 1868 | -0- | | -0- | -0- | | 1868 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,465 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HICKS GAS UNIT WELL #: 9 RRCID -> 159667 COMPL. DATE 07/25/1996 TOTAL DEPTH 9950 PERF. 8606 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | N | -0- | | | -0- |
| 02 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | N | -0- | | | -0- |
| 03 | 589 | N | 307 | -0- | -282 | -0- | 307 | 3 | | N | -0- | | | -0- |
| 04 | 976 | N | 976 | -0- | -0- | -0- | 976 | 3 | | N | -0- | | | -0- |
| 05 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | N | -0- | | | -0- |
| 06 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | N | -0- | | | -0- |
| 07 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | N | -0- | | | -0- |
| 08 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | N | -0- | | | -0- |
| 09 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | N | -0- | | | -0- |
| *10 | 1908 | N | 1908 | -0- | -0- | -0- | 1908 | 3 | | N | -0- | | | -0- |
| *11 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | N | -0- | | | -0- |
| *12 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,250 TOTAL CONDENSATE PROD: -0-

BLANKENSHIP UNIT WELL #: 10 D RRCID -> 159869 COMPL. DATE 04/15/1996 TOTAL DEPTH 10095 PERF. 8776 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 135 | -0- | -82 | -0- | 135 | 3 | | N | -0- | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | N | -0- | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | N | -0- | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 135 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 11 RRCID -> 159954 COMPL. DATE 08/04/1996 TOTAL DEPTH 9937 PERF. 8695 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | N | -0- | | | -0- |
| 03 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | N | -0- | | | -0- |
| 04 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | N | -0- | | | -0- |
| 05 | 496 | N | 368 | -0- | -128 | -0- | 368 | 3 | | N | -0- | | | -0- |
| 06 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | N | -0- | | | -0- |
| 07 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | N | -0- | | | -0- |
| 08 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | N | -0- | | | -0- |
| 09 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | N | -0- | | | -0- |
| *10 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | N | -0- | | | -0- |
| *11 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | N | -0- | | | -0- |
| 12 | 496 | N | 112 | -0- | -384 | -0- | 112 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,708 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 11 RRCID -> 160034 COMPL. DATE 08/08/1996 TOTAL DEPTH 9920 PERF. 8670 - 9833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 833 | -0- | -427 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 908 | -0- | -704 | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2306 | N | 2306 | -0- | -0- | -0- | 2306 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3851 | -0- | 751 | 751 | 3851 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3524 | -0- | 524 | 1275 | 3524 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3236 | -0- | 136 | 1411 | 3236 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4139 | X | 2728 | -0- | -1411 | -0- | 2728 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2541 | X | 2541 | -0- | -0- | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2156 | X | 2156 | -0- | -0- | -0- | 2156 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2320 | X | 2320 | -0- | -0- | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1859 | X | 1859 | -0- | -0- | -0- | 1859 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,607 TOTAL CONDENSATE PROD: -0-

SHARP-SMITH UNIT WELL #: 4 RRCID -> 160082 COMPL. DATE 08/27/1996 TOTAL DEPTH 10245 PERF. 8836 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2692 | N | 2654 | -0- | -38 | -0- | 2654 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2269 | N | 2269 | -0- | -0- | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2883 | X | 2537 | -0- | -346 | -0- | 2537 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2790 | X | 2360 | -0- | -430 | -0- | 2360 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2883 | X | 2333 | -0- | -550 | -0- | 2333 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2580 | X | 2070 | -0- | -510 | -0- | 2070 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2542 | X | 2408 | -0- | -134 | -0- | 2408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2542 | X | 2215 | -0- | -327 | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2104 | N | 2104 | -0- | -0- | -0- | 2104 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2418 | N | 2226 | -0- | -192 | -0- | 2226 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2130 | N | 2061 | -0- | -69 | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 2046 | -0- | -124 | -0- | 2046 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,283 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 9 RRCID -> 160196 COMPL. DATE 09/03/1996 TOTAL DEPTH 9968 PERF. 8800 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 02 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 03 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 04 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1757 | N | 1757 | -0- | -0- | -0- | 1757 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,851 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-THOMPSON WELL #: 4 RRCID -> 160326 COMPL. DATE 08/09/1996 TOTAL DEPTH 9968 PERF. 8926 - 9809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 712 | -0- | -63 | -0- | 712 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 713 | N | 192 | -0- | -521 | -0- | 192 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,861 TOTAL CONDENSATE PROD: -0-

MANGHAM, R. S. WELL #: 6 RRCID -> 160386 COMPL. DATE 09/23/1996 TOTAL DEPTH 9925 PERF. 8776 - 9799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1058 | -0- | -89 | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 974 | -0- | -62 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1042 | -0- | -68 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1104 | -0- | -43 | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 784 | -0- | -363 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 957 | -0- | -93 | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1116 | N | 1020 | -0- | -96 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| *11 | 750 | N | 710 | -0- | -40 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 947 | -0- | -45 | -0- | 947 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,301 TOTAL CONDENSATE PROD: -0-

WERNER-SPRADLEY UNIT WELL #: 3 RRCID -> 160420 COMPL. DATE N/A TOTAL DEPTH 9768 PERF. 8960 - 9628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 44 | | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER "E" WELL #: 4 RRCID -> 160587 COMPL. DATE 08/16/1996 TOTAL DEPTH 10196 PERF. 8674 - 8743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2431 | -0- | -576 | -0- | 2403 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 9 |
| 02 | 2028 | X | 2028 | -0- | -0- | -0- | 2002 | 3 | 26 | 9 | Y | 24 | 25 | 1 | | | 8 |
| 03 | 2945 | X | 2484 | -0- | -461 | -0- | 2452 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 8 |
| 04 | 3103 | X | 3103 | -0- | -0- | -0- | 3074 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 8 |
| 05 | 2990 | X | 2990 | -0- | -0- | -0- | 2965 | 3 | 25 | 9 | Y | 23 | 25 | 1 | | | 6 |
| 06 | 2792 | X | 2792 | -0- | -0- | -0- | 2770 | 3 | 22 | 9 | Y | 20 | 18 | 1 | | | 8 |
| 07 | 3224 | X | 2920 | -0- | -304 | -0- | 2900 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 9 |
| 08 | 3224 | X | 2910 | -0- | -314 | -0- | 2889 | 3 | 21 | 9 | Y | 19 | 22 | 1 | | | 6 |
| 09 | 3120 | X | 2673 | -0- | -447 | -0- | 2661 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 4 |
| 10 | 3019 | X | 3019 | -0- | -0- | -0- | 3006 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 5 |
| 11 | 2904 | X | 2904 | -0- | -0- | -0- | 2889 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 5 |
| 12 | 2914 | X | 2807 | -0- | -107 | -0- | 2790 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 6 |

TOTAL GAS PROD: 33,061 TOTAL CONDENSATE PROD: 236

PRUITT-HAMILTON UNIT WELL #: 1 RRCID -> 160670 COMPL. DATE 10/01/1996 TOTAL DEPTH 10350 PERF. 9532 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1576 | -0- | -36 | -0- | 82 | 1 | 1494 | 3 | N | -0- | | | | | -0- |
| 02 | 1441 | N | 1441 | -0- | -0- | -0- | 72 | 1 | 1369 | 3 | N | -0- | | | | | -0- |
| 03 | 1569 | N | 1569 | -0- | -0- | -0- | 75 | 1 | 1494 | 3 | N | -0- | | | | | -0- |
| 04 | 1652 | N | 1652 | -0- | -0- | -0- | 82 | 1 | 1570 | 3 | N | -0- | | | | | -0- |
| 05 | 1665 | N | 1665 | -0- | -0- | -0- | 84 | 1 | 1581 | 3 | N | -0- | | | | | -0- |
| 06 | 1848 | N | 1848 | -0- | -0- | -0- | 90 | 1 | 1758 | 3 | N | -0- | | | | | -0- |
| 07 | 1713 | N | 1713 | -0- | -0- | -0- | 82 | 1 | 1631 | 3 | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1618 | -0- | -56 | -0- | 90 | 1 | 1528 | 3 | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1643 | -0- | -217 | -0- | 89 | 1 | 1554 | 3 | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1648 | -0- | -57 | -0- | 87 | 1 | 1561 | 3 | N | -0- | | | | | -0- |
| 11 | 1876 | N | 1876 | -0- | -0- | -0- | 101 | 1 | 1773 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1694 | -0- | -11 | -0- | 87 | 1 | 1607 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,943 TOTAL CONDENSATE PROD: 2

BRASHER, J. D. UNIT WELL #: 9 RRCID -> 160818 COMPL. DATE 10/20/1996 TOTAL DEPTH 10067 PERF. 8916 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1273 | -0- | -43 | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1299 | -0- | -111 | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2164 | N | 2164 | -0- | -0- | -0- | 2164 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2036 | N | 2036 | -0- | -0- | -0- | 2036 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2221 | N | 2221 | -0- | -0- | -0- | 2221 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2237 | N | 2237 | -0- | -0- | -0- | 2237 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,602 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-WHITE UNIT WELL #: 3 RRCID -> 160822 COMPL. DATE 10/19/1996 TOTAL DEPTH 9861 PERF. 9106 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHLAND PAPER COMPANY WELL #: 4 D RRCID -> 160951 COMPL. DATE 09/18/1996 TOTAL DEPTH 9920 PERF. 8912 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, J.W. WELL #: 5 RRCID -> 161022 COMPL. DATE 11/18/1996 TOTAL DEPTH 10180 PERF. 8785 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2342 | X | 2342 | -0- | -0- | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2018 | X | 2018 | -0- | -0- | -0- | 2018 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2152 | X | 2152 | -0- | -0- | -0- | 2152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1993 | X | 1993 | -0- | -0- | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2015 | X | 2015 | -0- | -0- | -0- | 2015 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1920 | -0- | -0- | -0- | 1920 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1930 | -0- | -23 | -0- | 1930 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1885 | -0- | -68 | -0- | 1885 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1890 | N | 1887 | -0- | -3 | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1830 | N | 1637 | -0- | -193 | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1665 | -0- | -288 | -0- | 1665 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,446 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 2 RRCID -> 161267 COMPL. DATE 11/12/1996 TOTAL DEPTH 9930 PERF. 9134 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2263 | N | 2013 | -0- | -250 | -0- | 2013 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2220 | N | 2080 | -0- | -140 | -0- | 2080 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2232 | N | 2172 | -0- | -60 | -0- | 2169 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 06 | 2035 | N | 2035 | -0- | -0- | -0- | 2032 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 2139 | N | 2043 | -0- | -96 | -0- | 2040 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 08 | 2170 | N | 1571 | -0- | -599 | -0- | 1568 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 09 | 2040 | N | 1497 | -0- | -543 | -0- | 1495 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 2046 | N | 1488 | -0- | -558 | -0- | 1488 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2400 | N | 2400 | -0- | -0- | -0- | 2400 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,544 TOTAL CONDENSATE PROD: 14

WERNER-BURTON UNIT WELL #: 3 RRCID -> 161532 COMPL. DATE 12/05/1996 TOTAL DEPTH 9933 PERF. 8560 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1022 | N | 1022 | -0- | -0- | -0- | 971 | 3 | 51 | 9 | Y | 46 | 45 | 1 | | | 16 |
| 02 | 1139 | X | 1139 | -0- | -0- | -0- | 1093 | 3 | 46 | 9 | Y | 42 | 44 | 1 | | | 14 |
| 03 | 1178 | X | 735 | -0- | -443 | -0- | 676 | 3 | 59 | 9 | Y | 54 | 53 | 1 | | | 15 |
| 04 | 1140 | X | 200 | -0- | -940 | -0- | 145 | 3 | 55 | 9 | Y | 50 | 49 | 1 | | | 16 |
| 05 | 1641 | X | 1641 | -0- | -0- | -0- | 1600 | 3 | 41 | 9 | Y | 37 | 43 | 1 | | | 10 |
| 06 | 1288 | X | 1288 | -0- | -0- | -0- | 1254 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 12 |
| 07 | 1271 | X | 1202 | -0- | -69 | -0- | 1169 | 3 | 33 | 9 | Y | 30 | 28 | 1 | | | 14 |
| 08 | 1581 | N | 1104 | -0- | -477 | -0- | 1069 | 3 | 35 | 9 | Y | 32 | 36 | 1 | | | 10 |
| 09 | 1290 | N | 1159 | -0- | -131 | -0- | 1140 | 3 | 19 | 9 | Y | 17 | 21 | 1 | | | 6 |
| 10 | 1229 | N | 1229 | -0- | -0- | -0- | 1208 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 7 |
| 11 | 1196 | N | 1196 | -0- | -0- | -0- | 1173 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 7 |
| 12 | 1209 | N | 1196 | -0- | -13 | -0- | 1171 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 9 |

TOTAL GAS PROD: 13,111 TOTAL CONDENSATE PROD: 402

WERNER-WHITE UNIT WELL #: 5 RRCID -> 161537 COMPL. DATE 12/31/1996 TOTAL DEPTH 9918 PERF. 8866 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1691 | N | 1691 | -0- | -0- | -0- | 1687 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 1614 | N | 1614 | -0- | -0- | -0- | 1610 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 03 | 1573 | N | 1573 | -0- | -0- | -0- | 1567 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 1587 | N | 1587 | -0- | -0- | -0- | 1583 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 05 | 1609 | N | 1609 | -0- | -0- | -0- | 1592 | 3 | 17 | 9 | Y | 15 | 12 | 1 | | | 4 |
| 06 | 1505 | N | 1505 | -0- | -0- | -0- | 1483 | 3 | 22 | 9 | Y | 20 | 16 | 1 | | | 8 |
| 07 | 1608 | N | 1608 | -0- | -0- | -0- | 1588 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 9 |
| 08 | 1770 | N | 1770 | -0- | -0- | -0- | 1749 | 3 | 21 | 9 | Y | 19 | 22 | 1 | | | 6 |
| 09 | 1683 | N | 1683 | -0- | -0- | -0- | 1664 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 6 |
| 10 | 1612 | N | 1597 | -0- | -15 | -0- | 1583 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 5 |
| 11 | 1710 | N | 1601 | -0- | -109 | -0- | 1586 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 5 |
| 12 | 1736 | N | 1717 | -0- | -19 | -0- | 1700 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 6 |

TOTAL GAS PROD: 19,555 TOTAL CONDENSATE PROD: 148

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. C V GAS UNIT WELL #: 9B RRCID -> 161726 COMPL. DATE 12/06/1996 TOTAL DEPTH 9825 PERF. 8702 - 9727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3163 | -0- | 63 | 63 | 3163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2769 | N | 2706 | -0- | -63 | -0- | 2706 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2488 | N | 2488 | -0- | -0- | -0- | 2488 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2227 | X | 2227 | -0- | -0- | -0- | 2227 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 | X | 1983 | -0- | -218 | -0- | 1983 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2130 | X | 2043 | -0- | -87 | -0- | 2043 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2201 | X | 1873 | -0- | -328 | -0- | 1873 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2201 | X | 1335 | -0- | -866 | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2130 | X | 1243 | -0- | -887 | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1860 | N | 1715 | -0- | -145 | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2143 | N | 2143 | -0- | -0- | -0- | 2143 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,846 TOTAL CONDENSATE PROD: -0-

WERNER-WHITE UNIT WELL #: 6 RRCID -> 161740 COMPL. DATE 01/03/1997 TOTAL DEPTH 9960 PERF. 9150 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAGRONE, T.S. UNIT WELL #: 6 RRCID -> 161742 COMPL. DATE 12/17/1996 TOTAL DEPTH 9998 PERF. 8960 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2547 | N | 2547 | -0- | -0- | -0- | 2519 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 9 |
| 02 | 2286 | N | 2286 | -0- | -0- | -0- | 2258 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 8 |
| 03 | 2511 | N | 2461 | -0- | -50 | -0- | 2427 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 8 |
| 04 | 2455 | N | 2455 | -0- | -0- | -0- | 2423 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 9 |
| 05 | 2511 | N | 2460 | -0- | -51 | -0- | 2419 | 3 | 41 | 9 | Y | 37 | 36 | 1 | | | 10 |
| 06 | 2370 | N | 2275 | -0- | -95 | -0- | 2239 | 3 | 36 | 9 | Y | 33 | 30 | 1 | | | 13 |
| 07 | 2511 | N | 2278 | -0- | -233 | -0- | 2244 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 15 |
| 08 | 2294 | N | 2177 | -0- | -117 | -0- | 2141 | 3 | 36 | 9 | Y | 33 | 37 | 1 | | | 11 |
| 09 | 2220 | N | 1960 | -0- | -260 | -0- | 1934 | 3 | 26 | 9 | Y | 24 | 26 | 1 | | | 9 |
| 10 | 2319 | N | 2319 | -0- | -0- | -0- | 2290 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 10 |
| 11 | 2307 | N | 2307 | -0- | -0- | -0- | 2274 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 10 |
| *12 | 2214 | N | 2214 | -0- | -0- | -0- | 2179 | 3 | 35 | 9 | Y | 32 | 30 | 1 | | | 12 |

TOTAL GAS PROD: 27,739 TOTAL CONDENSATE PROD: 356

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POPE WELL #: 7 RRCID -> 162119 COMPL. DATE 01/25/1997 TOTAL DEPTH 9913 PERF. 8876 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-WHITE WELL #: 4 RRCID -> 162235 COMPL. DATE 02/17/1997 TOTAL DEPTH 9938 PERF. 8882 - 9760

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1756 | N | 1756 | -0- | -0- | -0- | 1756 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1411 | N | 1411 | -0- | -0- | -0- | 1399 | 3 | 12 | 9 | Y | 11 | 8 | 1 | | | 3 |
| 06 | 1386 | N | 1386 | -0- | -0- | -0- | 1364 | 3 | 22 | 9 | Y | 20 | 15 | 1 | | | 8 |
| 07 | 1332 | N | 1332 | -0- | -0- | -0- | 1312 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 9 |
| 08 | 1426 | N | 1251 | -0- | -175 | -0- | 1230 | 3 | 21 | 9 | Y | 19 | 22 | 1 | | | 6 |
| 09 | 1380 | N | 1183 | -0- | -197 | -0- | 1164 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 6 |
| 10 | 1345 | N | 1345 | -0- | -0- | -0- | 1327 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 6 |
| 11 | 1200 | N | 1115 | -0- | -85 | -0- | 1095 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 6 |
| 12 | 1240 | N | 1220 | -0- | -20 | -0- | 1200 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 7 |

TOTAL GAS PROD: 16,115 TOTAL CONDENSATE PROD: 137

BRASHER, J. D. UNIT WELL #: 10 RRCID -> 162248 COMPL. DATE 02/10/1997 TOTAL DEPTH 10074 PERF. 8853 - 9890

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4164 | -0- | 1064 | 2609 | 4164 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3385 | -0- | 585 | 3194 | 3385 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6737 | X | 3543 | -0- | -3194 | -0- | 3543 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3368 | X | 3368 | -0- | -0- | -0- | 3368 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3563 | X | 3563 | -0- | -0- | -0- | 3563 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2705 | X | 2705 | -0- | -0- | -0- | 2705 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3022 | X | 3022 | -0- | -0- | -0- | 3022 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2985 | X | 2985 | -0- | -0- | -0- | 2985 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2799 | X | 2799 | -0- | -0- | -0- | 2799 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2743 | X | 2743 | -0- | -0- | -0- | 2743 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2513 | X | 2513 | -0- | -0- | -0- | 2513 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3045 | X | 3045 | -0- | -0- | -0- | 3045 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,835 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BURTON UNIT WELL #: 4 RRCID -> 162493 COMPL. DATE 02/17/1997 TOTAL DEPTH 9932 PERF. 8850 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 751 | -0- | -117 | -0- | 738 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 4 |
| 02 | 540 | N | 540 | -0- | -0- | -0- | 527 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 4 |
| 03 | 806 | N | 510 | -0- | -296 | -0- | 495 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 4 |
| 04 | 780 | N | 475 | -0- | -305 | -0- | 461 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 4 |
| 05 | 589 | N | 372 | -0- | -217 | -0- | 369 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 1 |
| 06 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 222 | -0- | -150 | -0- | 222 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1383 | N | 1383 | -0- | -0- | -0- | 1370 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 4 |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 709 | 3 | 24 | 9 | Y | 22 | 18 | 1 | | | 8 |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | 986 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 8 |
| *12 | 801 | N | 801 | -0- | -0- | -0- | 771 | 3 | 30 | 9 | Y | 27 | 25 | 1 | | | 10 |

TOTAL GAS PROD: 8,593 TOTAL CONDENSATE PROD: 140

MANGHAM, R.S. UNIT WELL #: 7 RRCID -> 162682 COMPL. DATE 03/14/1997 TOTAL DEPTH 9930 PERF. 8902 - 9842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1422 | -0- | -128 | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1266 | -0- | -22 | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1299 | -0- | -127 | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1262 | -0- | -118 | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1282 | -0- | -113 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1159 | -0- | -101 | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1167 | -0- | -3 | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1550 | N | 1411 | -0- | -139 | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1530 | N | 1407 | -0- | -123 | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,632 TOTAL CONDENSATE PROD: -0-

TOMPKINS-SPENCER WELL #: 9 RRCID -> 162751 COMPL. DATE 03/07/1997 TOTAL DEPTH 9934 PERF. 8890 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,152 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 11 RRCID -> 162783 COMPL. DATE 02/15/1997 TOTAL DEPTH 10040 PERF. 8930 - 9961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2768 | X | 2768 | -0- | -0- | -0- | 2768 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2154 | X | 2154 | -0- | -0- | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3038 | X | 3038 | -0- | -0- | -0- | 3038 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3158 | X | 3158 | -0- | -0- | -0- | 3158 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3113 | X | 3113 | -0- | -0- | -0- | 3113 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2787 | X | 2787 | -0- | -0- | -0- | 2787 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2829 | X | 2829 | -0- | -0- | -0- | 2829 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2986 | X | 2986 | -0- | -0- | -0- | 2986 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2790 | X | 2790 | -0- | -0- | -0- | 2790 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2427 | X | 2427 | -0- | -0- | -0- | 2427 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3577 | X | 3577 | -0- | -0- | -0- | 3577 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3516 | X | 3516 | -0- | -0- | -0- | 3516 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,143 TOTAL CONDENSATE PROD: -0-

POWELL, W. B. UNIT WELL #: 3 RRCID -> 162848 COMPL. DATE 03/27/1997 TOTAL DEPTH 9905 PERF. 8880 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-CLARENCE UNIT WELL #: 4 RRCID -> 162856 COMPL. DATE 01/26/1997 TOTAL DEPTH 10108 PERF. 8620 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SEALEY, MAY WELL #: 10 RRCID -> 162862 COMPL. DATE 04/06/1997 TOTAL DEPTH 9945 PERF. 8911 - 9859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 992 | -0- | -93 | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 848 | -0- | -202 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 841 | -0- | -244 | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 654 | -0- | -306 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 799 | -0- | -69 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 778 | -0- | -59 | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| *09 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| *10 | 806 | N | 738 | -0- | -68 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| *11 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,849 TOTAL CONDENSATE PROD: -0-

BLANKENSHIP UNIT WELL #: 12 RRCID -> 163218 COMPL. DATE 04/12/1997 TOTAL DEPTH 9700 PERF. 8532 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2611 | N | 2611 | -0- | -0- | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2384 | N | 2384 | -0- | -0- | -0- | 2384 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2485 | N | 2485 | -0- | -0- | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 2400 | -0- | -0- | -0- | 2400 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2387 | N | 2367 | -0- | -20 | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2439 | N | 2439 | -0- | -0- | -0- | 2439 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 2345 | -0- | -42 | -0- | 2345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2416 | N | 2416 | -0- | -0- | -0- | 2416 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2430 | N | 2399 | -0- | -31 | -0- | 2399 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2356 | N | 1415 | -0- | -941 | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2340 | N | 2200 | -0- | -140 | -0- | 2200 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2253 | -0- | -227 | -0- | 2253 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,714 TOTAL CONDENSATE PROD: -0-

MANGHAM, R. S. WELL #: 8 RRCID -> 163458 COMPL. DATE 05/02/1997 TOTAL DEPTH 9970 PERF. 8930 - 9879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 795 | -0- | -104 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 917 | -0- | -7 | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 384 | -0- | -484 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 539 | -0- | -484 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 06 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 811 | -0- | -212 | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 08 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 688 | -0- | -272 | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3100 | N | 3480 | -0- | 380 | 380 | 3480 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 3833 | -0- | 833 | 1213 | 3833 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3528 | -0- | 428 | 1641 | 3528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,719 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-THOMPSON WELL #: 5 RRCID -> 163462 COMPL. DATE 05/13/1997 TOTAL DEPTH 9956 PERF. 8932 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMERICAN LEGION WELL #: 4 RRCID -> 163467 COMPL. DATE 08/25/2003 TOTAL DEPTH 9701 PERF. 8944 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMERICAN LEGION WELL #: 5 RRCID -> 163492 COMPL. DATE 05/12/1997 TOTAL DEPTH 9693 PERF. 8954 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 456 | -0- | -350 | -0- | 432 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 8 |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 354 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 7 |
| 03 | 459 | N | 459 | -0- | -0- | -0- | 431 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 7 |
| 04 | 1172 | N | 1172 | -0- | -0- | -0- | 1147 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 7 |
| 05 | 969 | N | 969 | -0- | -0- | -0- | 948 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 5 |
| 06 | 932 | N | 932 | -0- | -0- | -0- | 914 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 6 |
| 07 | 911 | N | 911 | -0- | -0- | -0- | 894 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 7 |
| 08 | 961 | N | 855 | -0- | -106 | -0- | 837 | 3 | 18 | 9 | Y | 16 | 18 | 1 | | | 5 |
| 09 | 930 | N | 907 | -0- | -23 | -0- | 894 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 4 |
| 10 | 899 | N | 722 | -0- | -177 | -0- | 708 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 5 |
| 11 | 840 | N | 738 | -0- | -102 | -0- | 721 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 5 |
| 12 | 930 | N | 422 | -0- | -508 | -0- | 413 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 8,919 TOTAL CONDENSATE PROD: 204

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. C V GAS UNIT WELL #: 10A RRCID -> 163810 COMPL. DATE 05/11/1997 TOTAL DEPTH 9830 PERF. 8598 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 659 | -0- | -209 | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 461 | -0- | -183 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 669 | -0- | -44 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 586 | -0- | -44 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 05 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 442 | -0- | -218 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 348 | -0- | -272 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 444 | -0- | -176 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| *09 | 450 | N | 372 | -0- | -78 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| *10 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| *11 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 337 | -0- | -35 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,995 TOTAL CONDENSATE PROD: -0-

WERNER-BURTON UNIT WELL #: 5 RRCID -> 163967 COMPL. DATE 06/25/1997 TOTAL DEPTH 9972 PERF. 8856 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | 5 | 6 | 1 | | | 1 |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 5

SHIVERS-PEEPLES UNIT WELL #: 10 RRCID -> 163981 COMPL. DATE 06/14/1997 TOTAL DEPTH 9562 PERF. 8438 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 264 | -0- | -1069 | -0- | 264 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 178 | -0- | -907 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,113 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-SPRADLEY UNIT WELL #: 4 T RRCID -> 164192 COMPL. DATE 06/06/1997 TOTAL DEPTH 9808 PERF. 9170 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1948 | N | 1948 | -0- | -0- | -0- | 1947 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 1715 | N | 1715 | -0- | -0- | -0- | 1714 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 1784 | N | 1784 | -0- | -0- | -0- | 1783 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 1717 | N | 1717 | -0- | -0- | -0- | 1716 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 1759 | N | 1759 | -0- | -0- | -0- | 1758 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1711 | N | 1711 | -0- | -0- | -0- | 1710 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 1701 | N | 1701 | -0- | -0- | -0- | 1700 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 1457 | N | 1437 | -0- | -20 | -0- | 1433 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 09 | 1410 | N | 1356 | -0- | -54 | -0- | 1334 | 3 | 22 | 9 | Y | 20 | 14 | 1 | | | 7 |
| 10 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 11 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1676 | N | 1676 | -0- | -0- | -0- | 1676 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,203 TOTAL CONDENSATE PROD: 31

LAGRONE-JETER WELL #: 4 RRCID -> 164529 COMPL. DATE 09/06/2006 TOTAL DEPTH 9866 PERF. 8816 - 9424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 8 RRCID -> 164620 COMPL. DATE 07/28/1997 TOTAL DEPTH 9800 PERF. 8418 - 9616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 488 | -0- | -16 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 565 | -0- | -24 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 542 | -0- | -28 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 380 | -0- | -147 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 442 | -0- | -98 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 487 | -0- | -71 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 08 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| *09 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| *10 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| *11 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 605 | -0- | -77 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,477 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-THOMPSON WELL #: 7 RRCID -> 164948 COMPL. DATE 07/21/1997 TOTAL DEPTH 9971 PERF. 8880 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2097 | N | 2097 | -0- | -0- | -0- | 2073 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 8 |
| 02 | 1885 | N | 1885 | -0- | -0- | -0- | 1861 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 7 |
| 03 | 2108 | N | 1929 | -0- | -179 | -0- | 1899 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 7 |
| 04 | 2130 | N | 1909 | -0- | -221 | -0- | 1881 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 8 |
| 05 | 2077 | N | 1982 | -0- | -95 | -0- | 1942 | 3 | 40 | 9 | Y | 36 | 34 | 1 | | | 10 |
| 06 | 1884 | N | 1884 | -0- | -0- | -0- | 1850 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 12 |
| 07 | 1984 | N | 1898 | -0- | -86 | -0- | 1865 | 3 | 33 | 9 | Y | 30 | 28 | 1 | | | 14 |
| 08 | 1898 | N | 1898 | -0- | -0- | -0- | 1863 | 3 | 35 | 9 | Y | 32 | 36 | 1 | | | 10 |
| 09 | 1910 | N | 1910 | -0- | -0- | -0- | 1881 | 3 | 29 | 9 | Y | 26 | 27 | 1 | | | 9 |
| 10 | 2127 | N | 2127 | -0- | -0- | -0- | 2097 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 10 |
| 11 | 2057 | N | 2057 | -0- | -0- | -0- | 2023 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 10 |
| *12 | 2118 | N | 2118 | -0- | -0- | -0- | 2083 | 3 | 35 | 9 | Y | 32 | 30 | 1 | | | 12 |

TOTAL GAS PROD: 23,694 TOTAL CONDENSATE PROD: 341

AMERICAN LEGION WELL #: 6 RRCID -> 165499 COMPL. DATE 09/19/1997 TOTAL DEPTH 9811 PERF. 9160 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1017 | -0- | -123 | -0- | 1017 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,352 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 12 RRCID -> 165623 COMPL. DATE 08/24/1997 TOTAL DEPTH 9900 PERF. 8636 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2767 | -0- | -457 | -0- | 2767 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2912 | X | 2508 | -0- | -404 | -0- | 2508 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3224 | X | 2881 | -0- | -343 | -0- | 2881 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3005 | X | 3005 | -0- | -0- | -0- | 3005 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3137 | X | 3137 | -0- | -0- | -0- | 3137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3100 | X | 3100 | -0- | -0- | -0- | 3100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3278 | X | 3278 | -0- | -0- | -0- | 3278 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3131 | X | 2663 | -0- | -468 | -0- | 2663 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3090 | X | 1954 | -0- | -1136 | -0- | 1954 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3224 | X | 2023 | -0- | -1201 | -0- | 2023 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3120 | X | 1424 | -0- | -1696 | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3224 | X | 1304 | -0- | -1920 | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,044 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS-HAMILTON UNIT WELL #: 4 RRCID -> 165840 COMPL. DATE 10/12/1997 TOTAL DEPTH 10160 PERF. 8742 - 9923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2170 | -0- | -217 | -0- | 2170 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | X | 1897 | -0- | -259 | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | X | 2165 | -0- | -222 | -0- | 2165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2310 | X | 2128 | -0- | -182 | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2232 | X | 2087 | -0- | -145 | -0- | 2087 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2282 | X | 2282 | -0- | -0- | -0- | 2282 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2327 | N | 2327 | -0- | -0- | -0- | 2327 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2427 | N | 2427 | -0- | -0- | -0- | 2427 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2280 | N | 2057 | -0- | -223 | -0- | 2057 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2325 | N | 2080 | -0- | -245 | -0- | 2080 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2310 | N | 1855 | -0- | -455 | -0- | 1855 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1926 | -0- | -213 | -0- | 1926 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,401 TOTAL CONDENSATE PROD: -0-

TOMPKINS-SPENCER WELL #: 8 RRCID -> 165918 COMPL. DATE 09/18/1997 TOTAL DEPTH 9950 PERF. 8672 - 9774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2725 | X | 2725 | -0- | -0- | -0- | 2725 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | X | 2380 | -0- | -0- | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2842 | X | 2842 | -0- | -0- | -0- | 2842 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3046 | X | 3046 | -0- | -0- | -0- | 3046 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2902 | X | 2902 | -0- | -0- | -0- | 2902 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2760 | X | 2518 | -0- | -242 | -0- | 2518 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3162 | X | 2537 | -0- | -625 | -0- | 2537 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3162 | X | 2456 | -0- | -706 | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3060 | X | 2417 | -0- | -643 | -0- | 2417 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2914 | X | 2460 | -0- | -454 | -0- | 2460 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2520 | X | 2404 | -0- | -116 | -0- | 2404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | X | 2519 | -0- | -23 | -0- | 2519 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,206 TOTAL CONDENSATE PROD: -0-

SHIVERS GAS UNIT WELL #: 10 RRCID -> 166043 COMPL. DATE 09/28/1997 TOTAL DEPTH 9800 PERF. 8524 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JOHNSON, B.J. UNIT WELL #: 4 RRCID -> 166290 COMPL. DATE 11/10/1997 TOTAL DEPTH 9675 PERF. 8750 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 810 | N | 670 | -0- | -140 | -0- | 670 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 810 | N | 721 | -0- | -89 | -0- | 721 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,047 TOTAL CONDENSATE PROD: -0-

WERNER-THOMPSON WELL #: 6 RRCID -> 166419 COMPL. DATE 09/19/1997 TOTAL DEPTH 9898 PERF. 8810 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 749 | -0- | -150 | -0- | 734 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 5 |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 870 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 4 |
| 03 | 1167 | N | 1167 | -0- | -0- | -0- | 1150 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 4 |
| 04 | 1442 | N | 1442 | -0- | -0- | -0- | 1428 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 4 |
| 05 | 1401 | N | 1401 | -0- | -0- | -0- | 1392 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 2 |
| 06 | 1331 | N | 1331 | -0- | -0- | -0- | 1322 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 07 | 1350 | N | 1350 | -0- | -0- | -0- | 1343 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 3 |
| 08 | 1395 | N | 1240 | -0- | -155 | -0- | 1232 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 09 | 1320 | N | 1306 | -0- | -14 | -0- | 1297 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 10 | 1561 | N | 1561 | -0- | -0- | -0- | 1552 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 11 | 1200 | N | 1145 | -0- | -55 | -0- | 1133 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 12 | 1364 | N | 1238 | -0- | -126 | -0- | 1226 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 4 |

TOTAL GAS PROD: 14,813 TOTAL CONDENSATE PROD: 121

EDDY, EMMA UNIT WELL #: 12 RRCID -> 166441 COMPL. DATE 11/09/1997 TOTAL DEPTH 9950 PERF. 8571 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 02 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 415 | -0- | -81 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 463 | -0- | -257 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 509 | -0- | -235 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 272 | -0- | -193 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 338 | -0- | -158 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 385 | -0- | -65 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| *10 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| *11 | 330 | N | 219 | -0- | -111 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 388 | -0- | -15 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,744 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 12 RRCID -> 167186 COMPL. DATE 12/05/1997 TOTAL DEPTH 10050 PERF. 8785 - 9934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3269 | X | 3269 | -0- | -0- | -0- | 3269 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3003 | X | 3003 | -0- | -0- | -0- | 3003 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3304 | X | 3304 | -0- | -0- | -0- | 3304 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3155 | X | 3155 | -0- | -0- | -0- | 3155 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3186 | X | 3186 | -0- | -0- | -0- | 3186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2896 | X | 2896 | -0- | -0- | -0- | 2896 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3019 | X | 3019 | -0- | -0- | -0- | 3019 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3061 | X | 3061 | -0- | -0- | -0- | 3061 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2922 | X | 2922 | -0- | -0- | -0- | 2922 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3161 | X | 3161 | -0- | -0- | -0- | 3161 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2982 | X | 2982 | -0- | -0- | -0- | 2982 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3157 | X | 3157 | -0- | -0- | -0- | 3157 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,115 TOTAL CONDENSATE PROD: -0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 7 RRCID -> 167198 COMPL. DATE 11/20/1997 TOTAL DEPTH 9754 PERF. 9106 - 9498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1144 | -0- | -282 | -0- | 1137 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 02 | 927 | N | 927 | -0- | -0- | -0- | 920 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 03 | 1333 | N | 21 | -0- | -1312 | -0- | 13 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 04 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | Y | 6 | 6 | 1 | | | 2 |
| 05 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | 5 | 6 | 1 | | | 1 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 5 | 4 | 1 | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | 2 |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 157 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 09 | 901 | N | 901 | -0- | -0- | -0- | 899 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 10 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 930 | N | 42 | -0- | -888 | -0- | 42 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,392 TOTAL CONDENSATE PROD: 46

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 8 RRCID -> 167199 COMPL. DATE 12/30/1997 TOTAL DEPTH 9770 PERF. 9120 - 9580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 6 RRCID -> 167356 COMPL. DATE 01/05/1998 TOTAL DEPTH 10100 PERF. 8816 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-THOMPSON WELL #: 8 RRCID -> 167498 COMPL. DATE 02/05/1998 TOTAL DEPTH 9782 PERF. 9162 - 9610

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1534 | N | 1534 | -0- | -0- | -0- | 1528 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 02 | 591 | N | 591 | -0- | -0- | -0- | 585 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 03 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,125 TOTAL CONDENSATE PROD: 10

SOUTHLAND PAPER COMPANY WELL #: 7 RRCID -> 167504 COMPL. DATE 01/12/1998 TOTAL DEPTH 9700 PERF. 9076 - 9498

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1357 | -0- | -131 | -0- | 1321 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 12 |
| 02 | 1427 | N | 1427 | -0- | -0- | -0- | 1393 | 3 | 34 | 9 | Y | 31 | 33 | 1 | | | 10 |
| 03 | 1512 | N | 1512 | -0- | -0- | -0- | 1468 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 11 |
| 04 | 1467 | N | 1467 | -0- | -0- | -0- | 1428 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 11 |
| 05 | 1581 | N | 1467 | -0- | -114 | -0- | 1452 | 3 | 15 | 9 | Y | 14 | 21 | 1 | | | 4 |
| 06 | 1470 | N | 1418 | -0- | -52 | -0- | 1409 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 07 | 1519 | N | 1416 | -0- | -103 | -0- | 1407 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 4 |
| 08 | 1427 | N | 1427 | -0- | -0- | -0- | 1418 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 09 | 1384 | N | 1384 | -0- | -0- | -0- | 1369 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 5 |
| 10 | 1425 | N | 1425 | -0- | -0- | -0- | 1400 | 3 | 25 | 9 | Y | 23 | 19 | 1 | | | 9 |
| 11 | 1411 | N | 1411 | -0- | -0- | -0- | 1383 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 8 |
| *12 | 1380 | N | 1380 | -0- | -0- | -0- | 1350 | 3 | 30 | 9 | Y | 27 | 25 | 1 | | | 10 |

TOTAL GAS PROD: 17,091 TOTAL CONDENSATE PROD: 266

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 12 RRCID -> 167541 COMPL. DATE 02/04/1998 TOTAL DEPTH 9945 PERF. 8670 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2066 | N | 2066 | -0- | -0- | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2330 | N | 2330 | -0- | -0- | -0- | 2330 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2227 | N | 2227 | -0- | -0- | -0- | 2227 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2301 | N | 2301 | -0- | -0- | -0- | 2301 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2108 | N | 2108 | -0- | -0- | -0- | 2108 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2195 | N | 2195 | -0- | -0- | -0- | 2195 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,974 TOTAL CONDENSATE PROD: -0-

BLANKENSHIP UNIT WELL #: 13 RRCID -> 167764 COMPL. DATE 03/02/1998 TOTAL DEPTH 9690 PERF. 8418 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2372 | N | 2372 | -0- | -0- | -0- | 2372 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2184 | N | 1968 | -0- | -216 | -0- | 1968 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | 2098 | -0- | -320 | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2310 | N | 1988 | -0- | -322 | -0- | 1988 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 1979 | -0- | -191 | -0- | 1979 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2040 | N | 1686 | -0- | -354 | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1340 | -0- | -706 | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 182 | -0- | -1802 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1680 | N | 462 | -0- | -1218 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1333 | N | 611 | -0- | -722 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| *11 | 180 | N | 176 | -0- | -4 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| *12 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,390 TOTAL CONDENSATE PROD: -0-

ROSS, J.T. CV GAS UNIT WELL #: 11A RRCID -> 168519 COMPL. DATE 03/29/1998 TOTAL DEPTH 9850 PERF. 8668 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2110 | N | 2110 | -0- | -0- | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2298 | N | 2298 | -0- | -0- | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2650 | N | 2650 | -0- | -0- | -0- | 2650 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2549 | N | 2549 | -0- | -0- | -0- | 2549 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2282 | N | 2282 | -0- | -0- | -0- | 2282 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2267 | N | 2267 | -0- | -0- | -0- | 2267 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2318 | N | 2318 | -0- | -0- | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2187 | N | 2187 | -0- | -0- | -0- | 2187 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2374 | N | 2374 | -0- | -0- | -0- | 2374 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2416 | N | 2416 | -0- | -0- | -0- | 2416 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,052 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
TOMPKINS-SPENCER WELL #: 10 RRCID -> 168824 COMPL. DATE 04/26/1998 TOTAL DEPTH 9930 PERF. 8783 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1153 | -0- | -304 | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1201 | -0- | -115 | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1801 | N | 1801 | -0- | -0- | -0- | 1801 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1779 | N | 1779 | -0- | -0- | -0- | 1779 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 887 | -0- | -570 | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1410 | N | 955 | -0- | -455 | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,133 TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN WELL #: 14 RRCID -> 169190 COMPL. DATE 06/14/1998 TOTAL DEPTH 9870 PERF. 8609 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 12 RRCID -> 169493 COMPL. DATE 05/18/1998 TOTAL DEPTH 9912 PERF. 8648 - 9808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1256 | -0- | -200 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1502 | -0- | -110 | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1081 | -0- | -479 | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 963 | -0- | -432 | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 765 | -0- | -675 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2314 | N | 2314 | -0- | -0- | -0- | 2314 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2577 | N | 2577 | -0- | -0- | -0- | 2577 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,901 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS "A" WELL #: 11 RRCID -> 170241 COMPL. DATE 07/16/1998 TOTAL DEPTH 9674 PERF. 8418 - 9547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1327 | -0- | -812 | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1612 | -0- | -8 | -0- | 1612 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1258 | -0- | -168 | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1145 | -0- | -145 | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1089 | -0- | -585 | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1110 | -0- | -161 | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1062 | -0- | -78 | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1085 | N | 1055 | -0- | -30 | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1080 | N | 869 | -0- | -211 | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 775 | -0- | -310 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,269 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" WELL #: 13 RRCID -> 173303 COMPL. DATE 04/18/1999 TOTAL DEPTH 9680 PERF. 8408 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1849 | -0- | -55 | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1737 | -0- | -371 | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1741 | -0- | -299 | -0- | 1741 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1684 | -0- | -362 | -0- | 1684 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1567 | -0- | -113 | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1472 | -0- | -326 | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1497 | -0- | -177 | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1560 | N | 1343 | -0- | -217 | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1440 | N | 1342 | -0- | -98 | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1225 | -0- | -170 | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,066 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" WELL #: 12 RRCID -> 173439 COMPL. DATE 05/17/1999 TOTAL DEPTH 9655 PERF. 8406 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1256 | -0- | -154 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1310 | -0- | -116 | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1252 | -0- | -267 | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1198 | -0- | -62 | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,120 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 14 RRCID -> 173828 COMPL. DATE 06/11/1999 TOTAL DEPTH 9692 PERF. 8412 - 9219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 06 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 07 | 886 | N | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 721 | -0- | -395 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| *09 | 990 | N | 637 | -0- | -353 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| *10 | 899 | N | 639 | -0- | -260 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| *11 | 690 | N | 652 | -0- | -38 | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| *12 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,074 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 13 RRCID -> 174152 COMPL. DATE 07/11/1999 TOTAL DEPTH 9850 PERF. 8465 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1703 | -0- | -374 | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1663 | -0- | -213 | -0- | 1663 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2026 | N | 2026 | -0- | -0- | -0- | 2026 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1957 | N | 1957 | -0- | -0- | -0- | 1957 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1950 | N | 1859 | -0- | -91 | -0- | 1859 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1713 | -0- | -209 | -0- | 1713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1186 | -0- | -767 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1860 | N | 1680 | -0- | -180 | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1796 | N | 1796 | -0- | -0- | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1847 | N | 1847 | -0- | -0- | -0- | 1847 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,019 TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN WELL #: 16 RRCID -> 174551 COMPL. DATE 09/06/1999 TOTAL DEPTH 9857 PERF. 8542 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2625 | -0- | -1064 | -0- | 2625 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3332 | X | 2166 | -0- | -1166 | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 2298 | -0- | -1391 | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2910 | X | 2008 | -0- | -902 | -0- | 2008 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3656 | X | 3656 | -0- | -0- | -0- | 3656 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3381 | X | 3381 | -0- | -0- | -0- | 3381 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3429 | X | 3429 | -0- | -0- | -0- | 3429 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3367 | X | 3367 | -0- | -0- | -0- | 3367 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3255 | X | 3255 | -0- | -0- | -0- | 3255 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3157 | X | 3157 | -0- | -0- | -0- | 3157 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3166 | X | 3166 | -0- | -0- | -0- | 3166 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3178 | X | 3178 | -0- | -0- | -0- | 3178 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,686 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 10 RRCID -> 174670 COMPL. DATE 08/03/1999 TOTAL DEPTH 9850 PERF. 8558 - 9707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1719 | N | 1719 | -0- | -0- | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,415 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 13 RRCID -> 175176 COMPL. DATE 09/21/1999 TOTAL DEPTH 9850 PERF. 8556 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2078 | -0- | -464 | -0- | 2078 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | N | 2034 | -0- | -122 | -0- | 2034 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | N | 2034 | -0- | -446 | -0- | 2034 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2403 | N | 2403 | -0- | -0- | -0- | 2403 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2459 | N | 2459 | -0- | -0- | -0- | 2459 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2430 | N | 2430 | -0- | -0- | -0- | 2430 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2480 | N | 2450 | -0- | -30 | -0- | 2450 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2449 | N | 2437 | -0- | -12 | -0- | 2437 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2723 | N | 2723 | -0- | -0- | -0- | 2723 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2837 | N | 2837 | -0- | -0- | -0- | 2837 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2752 | N | 2752 | -0- | -0- | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2356 | -0- | -217 | -0- | 2356 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,993 TOTAL CONDENSATE PROD: -0-

JOHNSON, B.J. UNIT WELL #: 5 RRCID -> 175475 COMPL. DATE 11/11/1999 TOTAL DEPTH 9700 PERF. 8944 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 804 | -0- | -281 | -0- | 804 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 810 | N | 781 | -0- | -29 | -0- | 781 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 771 | -0- | -345 | -0- | 771 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 840 | N | 833 | -0- | -7 | -0- | 833 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 775 | N | 746 | -0- | -29 | -0- | 746 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 840 | N | 671 | -0- | -169 | -0- | 671 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 837 | N | 787 | -0- | -50 | -0- | 787 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2700 | N | 2700 | -0- | -0- | -0- | 2700 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,588 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 14 RRCID -> 175652 COMPL. DATE 11/29/1999 TOTAL DEPTH 9819 PERF. 8514 - 9649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1689 | -0- | -47 | -0- | 1689 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1947 | N | 1947 | -0- | -0- | -0- | 1947 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1334 | -0- | -402 | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3000 | N | 3446 | -0- | 446 | 446 | 3446 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3100 | N | 3508 | -0- | 408 | 854 | 3508 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 3642 | -0- | 642 | 1496 | 3642 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5455 | X | 3959 | -0- | -1496 | -0- | 3959 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,464 TOTAL CONDENSATE PROD: -0-

WERNER-LAGRONE WELL #: 4 RRCID -> 175864 COMPL. DATE 12/19/1999 TOTAL DEPTH 9300 PERF. 8730 - 8890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN WELL #: 15 RRCID -> 176206 COMPL. DATE 12/15/1999 TOTAL DEPTH 9775 PERF. 8500 - 9633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1433 | -0- | -55 | -0- | 1433 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1252 | -0- | -92 | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1276 | -0- | -104 | -0- | 1276 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1255 | -0- | -140 | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1174 | -0- | -206 | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1189 | -0- | -144 | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1210 | -0- | -30 | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 760 | -0- | -410 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1178 | N | 634 | -0- | -544 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1170 | N | 899 | -0- | -271 | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,643 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 10 RRCID -> 176293 COMPL. DATE 01/13/2000 TOTAL DEPTH 9870 PERF. 8611 - 9717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3183 | -0- | 83 | 206 | 3183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2884 | -0- | 84 | 290 | 2884 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3453 | X | 3163 | -0- | -290 | -0- | 3163 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 2938 | -0- | -2 | -0- | 2938 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3038 | X | 2985 | -0- | -53 | -0- | 2985 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2940 | X | 2764 | -0- | -176 | -0- | 2764 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3038 | X | 2777 | -0- | -261 | -0- | 2777 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3038 | X | 2744 | -0- | -294 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2940 | X | 2482 | -0- | -458 | -0- | 2482 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3038 | X | 2652 | -0- | -386 | -0- | 2652 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2760 | X | 2487 | -0- | -273 | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 1594 | -0- | -979 | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,653 TOTAL CONDENSATE PROD: -0-

HOUSE, W. F. UNIT WELL #: 11 RRCID -> 176342 COMPL. DATE 01/14/2000 TOTAL DEPTH 9840 PERF. 8542 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 170 | -0- | -47 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 56 | -0- | -161 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 382 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 15 RRCID -> 176552 COMPL. DATE 01/18/2000 TOTAL DEPTH 9890 PERF. 8626 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1953 | -0- | -0- | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1901 | N | 1901 | -0- | -0- | -0- | 1901 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2215 | N | 2215 | -0- | -0- | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2309 | N | 2309 | -0- | -0- | -0- | 2309 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2412 | N | 2412 | -0- | -0- | -0- | 2412 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2409 | N | 2409 | -0- | -0- | -0- | 2409 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2374 | N | 2374 | -0- | -0- | -0- | 2374 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2258 | N | 2258 | -0- | -0- | -0- | 2258 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2223 | N | 2223 | -0- | -0- | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2426 | N | 2426 | -0- | -0- | -0- | 2426 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,927 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER "A" WELL #: 3 RRCID -> 176586 COMPL. DATE 02/11/2000 TOTAL DEPTH 9650 PERF. 8708 - 9480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 11 RRCID -> 176937 COMPL. DATE 02/14/2000 TOTAL DEPTH 9980 PERF. 8634 - 9861

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2581 N | 2581 | -0- | -0- | -0- | 2581 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2651 N | 2651 | -0- | -0- | -0- | 2651 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2210 N | 2210 | -0- | -0- | -0- | 2210 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2490 N | 2109 | -0- | -381 | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2945 N | 2692 | -0- | -253 | -0- | 2692 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2241 N | 2241 | -0- | -0- | -0- | 2241 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2342 N | 2342 | -0- | -0- | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2759 N | 2600 | -0- | -159 | -0- | 2600 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2378 N | 2378 | -0- | -0- | -0- | 2378 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2793 N | 2793 | -0- | -0- | -0- | 2793 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2789 N | 2789 | -0- | -0- | -0- | 2789 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2921 N | 2921 | -0- | -0- | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,307 TOTAL CONDENSATE PROD: -0-

KELLY-LINCOLN UNIT WELL #: 5 RRCID -> 176946 COMPL. DATE 03/03/2000 TOTAL DEPTH 9600 PERF. 8620 - 9390

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 11 RRCID -> 177066 COMPL. DATE 03/10/2000 TOTAL DEPTH 9740 PERF. 8452 - 9681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2724 | -0- | -500 | -0- | 2724 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2380 | X | 2380 | -0- | -0- | -0- | 2380 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2627 | X | 2627 | -0- | -0- | -0- | 2627 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2825 | X | 2825 | -0- | -0- | -0- | 2825 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3001 | N | 3001 | -0- | -0- | -0- | 3001 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3351 | -0- | 351 | 351 | 3351 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 2847 | -0- | -253 | 98 | 2847 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2759 | N | 2508 | -0- | -251 | -0- | 2508 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 2748 | X | 2748 | -0- | -0- | -0- | 2748 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 4044 | X | 4044 | -0- | -0- | -0- | 4044 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 4849 | X | 4849 | -0- | -0- | -0- | 4849 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3825 | X | 3825 | -0- | -0- | -0- | 3825 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,729 TOTAL CONDENSATE PROD: -0-

WERNER-LEFOY WELL #: 7 RRCID -> 177226 COMPL. DATE 03/21/2000 TOTAL DEPTH 10188 PERF. 8622 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2856 | X | 2856 | -0- | -0- | -0- | 2822 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 11 |
| 02 | 2639 | X | 2639 | -0- | -0- | -0- | 2606 | 3 | 33 | 9 | Y | 30 | 31 | 1 | | | 10 |
| 03 | 2883 | X | 1934 | -0- | -949 | -0- | 1893 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 10 |
| 04 | 2910 | X | 2192 | -0- | -718 | -0- | 2155 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 11 |
| 05 | 2914 | X | 1658 | -0- | -1256 | -0- | 1627 | 3 | 31 | 9 | Y | 28 | 31 | 1 | | | 8 |
| 06 | 2820 | X | 1841 | -0- | -979 | -0- | 1813 | 3 | 28 | 9 | Y | 25 | 23 | 1 | | | 10 |
| 07 | 2914 | X | 1588 | -0- | -1326 | -0- | 1563 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 11 |
| 08 | 4579 | X | 4579 | -0- | -0- | -0- | 4551 | 3 | 28 | 9 | Y | 25 | 28 | 1 | | | 8 |
| 09 | 3687 | X | 3687 | -0- | -0- | -0- | 3676 | 3 | 11 | 9 | Y | 10 | 14 | 1 | | | 4 |
| 10 | 3256 | X | 3256 | -0- | -0- | -0- | 3247 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 11 | 4440 | X | 3090 | -0- | -1350 | -0- | 3079 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 12 | 4588 | X | 3177 | -0- | -1411 | -0- | 3166 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |

TOTAL GAS PROD: 32,497 TOTAL CONDENSATE PROD: 271

BEALL-BARKSDALE WELL #: 10 RRCID -> 177336 COMPL. DATE 04/20/2000 TOTAL DEPTH 9794 PERF. 8615 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1211 | -0- | -153 | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1530 | N | 1012 | -0- | -518 | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1612 | N | 1539 | -0- | -73 | -0- | 1539 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,285 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 15 RRCID -> 179737 COMPL. DATE 10/09/2000 TOTAL DEPTH 9676 PERF. 8550 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 773 | -0- | -2 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 577 | -0- | -95 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 729 | -0- | -15 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 627 | -0- | -123 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 618 | -0- | -33 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 618 | -0- | -102 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 612 | -0- | -39 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 606 | -0- | -14 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 549 | -0- | -81 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| *10 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| *11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| *12 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,554 TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN WELL #: 17 D RRCID -> 179932 COMPL. DATE 12/13/2000 TOTAL DEPTH 9865 PERF. 8615 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3039 | N | 3039 | -0- | -0- | -0- | 3039 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2609 | N | 2609 | -0- | -0- | -0- | 2609 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2881 | N | 2881 | -0- | -0- | -0- | 2881 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2548 | N | 2548 | -0- | -0- | -0- | 2548 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2537 | N | 2537 | -0- | -0- | -0- | 2537 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1176 | -0- | -984 | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 1938 | -0- | -294 | -0- | 1938 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 2226 | -0- | -6 | -0- | 2226 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2452 | N | 2452 | -0- | -0- | -0- | 2452 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2337 | N | 2337 | -0- | -0- | -0- | 2337 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2589 | N | 2589 | -0- | -0- | -0- | 2589 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,106 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" WELL #: 14 RRCID -> 180067 COMPL. DATE 04/11/2002 TOTAL DEPTH 9850 PERF. 8930 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1438 | -0- | -143 | -0- | 1438 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,425 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 12 RRCID -> 180639 COMPL. DATE 12/01/2000 TOTAL DEPTH 9890 PERF. 8614 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 238 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 16 RRCID -> 180670 COMPL. DATE 12/09/2000 TOTAL DEPTH 9890 PERF. 8601 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2781 | N | 2781 | -0- | -0- | -0- | 2781 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2490 | N | 2490 | -0- | -0- | -0- | 2490 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | N | 2590 | -0- | -45 | -0- | 2590 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2550 | N | 2155 | -0- | -395 | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2635 | N | 2328 | -0- | -307 | -0- | 2328 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2520 | N | 2241 | -0- | -279 | -0- | 2241 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 2189 | -0- | -43 | -0- | 2189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 1813 | -0- | -512 | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2250 | N | 1116 | -0- | -1134 | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2201 | N | 1506 | -0- | -695 | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1740 | N | 1290 | -0- | -450 | -0- | 1290 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1118 | -0- | -29 | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,617 TOTAL CONDENSATE PROD: -0-

HOUSE, W. F. UNIT WELL #: 13 RRCID -> 180793 COMPL. DATE 12/23/2000 TOTAL DEPTH 9815 PERF. 8521 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 217 | -0- | -217 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 9 | -0- | -215 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 03 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 04 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 05 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 429 | -0- | -81 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 270 | -0- | -381 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 223 | -0- | -583 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 305 | -0- | -115 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| *10 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| *11 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| *12 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,773 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 13 RRCID -> 180846 COMPL. DATE 12/25/2000 TOTAL DEPTH 9727 PERF. 8448 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2120 | -0- | -298 | -0- | 2120 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2201 | N | 2101 | -0- | -100 | -0- | 2101 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2040 | N | 2016 | -0- | -24 | -0- | 2016 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2060 | N | 2060 | -0- | -0- | -0- | 2060 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1705 | N | 1686 | -0- | -19 | -0- | 1686 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 1705 | N | 1590 | -0- | -115 | -0- | 1590 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,031 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 17 RRCID -> 181277 COMPL. DATE 01/14/2001 TOTAL DEPTH 9810 PERF. 8552 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1189 | -0- | -20 | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1174 | -0- | -35 | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1104 | -0- | -36 | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1150 | -0- | -28 | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1135 | -0- | -43 | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,791 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 12 RRCID -> 181455 COMPL. DATE 11/03/2000 TOTAL DEPTH 9720 PERF. 8469 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 1341 | -0- | -2069 | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2856 | X | 1219 | -0- | -1637 | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3162 | X | 1185 | -0- | -1977 | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2970 | X | 1086 | -0- | -1884 | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | X | 1071 | -0- | -448 | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | X | 1012 | -0- | -308 | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | X | 1025 | -0- | -339 | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | X | 92 | -0- | -1086 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | X | 71 | -0- | -1009 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1116 | X | 769 | -0- | -347 | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1167 | X | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1446 | X | 1446 | -0- | -0- | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,484 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 11 RRCID -> 181556 COMPL. DATE 01/30/2001 TOTAL DEPTH 9940 PERF. 8673 - 9819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 08 | T. A. | | 4872 | -0- | 4872 | 4872 | 4872 | 3 | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | 5720 | -0- | 5720 | 10592 | 5720 | 3 | | | N | -0- | | | | | -0- |
| *10 | T. A. | | 5160 | -0- | 5160 | 15752 | 5160 | 3 | | | N | -0- | | | | | -0- |
| *11 | 20231 | X | 4479 | -0- | -15752 | -0- | 4479 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4090 | X | 4090 | -0- | -0- | -0- | 4090 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,402 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 15 RRCID -> 182385 COMPL. DATE 03/11/2001 TOTAL DEPTH 9860 PERF. 8611 - 9816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2343 | -0- | -912 | -0- | 2343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2940 | X | 1811 | -0- | -1129 | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 686 | -0- | -2569 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 1419 | -0- | -1521 | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3788 | X | 3788 | -0- | -0- | -0- | 3788 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4558 | X | 4558 | -0- | -0- | -0- | 4558 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4754 | X | 4754 | -0- | -0- | -0- | 4754 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4538 | X | 4538 | -0- | -0- | -0- | 4538 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4499 | X | 4499 | -0- | -0- | -0- | 4499 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4331 | X | 4331 | -0- | -0- | -0- | 4331 | 3 | | | N | -0- | | | | | -0- |
| *11 | 4262 | X | 4262 | -0- | -0- | -0- | 4262 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3921 | X | 3921 | -0- | -0- | -0- | 3921 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,910 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 16 RRCID -> 182389 COMPL. DATE 04/18/2001 TOTAL DEPTH 9940 PERF. 8648 - 9806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1641 | -0- | -157 | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1507 | -0- | -61 | -0- | 1507 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1623 | -0- | -82 | -0- | 1623 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1552 | -0- | -38 | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2082 | N | 2082 | -0- | -0- | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2093 | N | 2093 | -0- | -0- | -0- | 2093 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1965 | N | 1965 | -0- | -0- | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1890 | -0- | -0- | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1740 | N | 1706 | -0- | -34 | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1758 | -0- | -40 | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,662 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 16 RRCID -> 182550 COMPL. DATE 03/22/2001 TOTAL DEPTH 9700 PERF. 8410 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2006 | N | 2006 | -0- | -0- | -0- | 2006 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2232 | N | 2232 | -0- | -0- | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2526 | N | 2526 | -0- | -0- | -0- | 2526 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2465 | N | 2465 | -0- | -0- | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2330 | N | 2330 | -0- | -0- | -0- | 2330 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 1740 | -0- | -523 | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1920 | N | 1583 | -0- | -337 | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1680 | N | 1535 | -0- | -145 | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1361 | -0- | -282 | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,424 TOTAL CONDENSATE PROD: -0-

BLANKENSHIP UNIT WELL #: 17 RRCID -> 182565 COMPL. DATE 04/29/2001 TOTAL DEPTH 9700 PERF. 8420 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2470 | N | 2470 | -0- | -0- | -0- | 2470 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2274 | N | 2274 | -0- | -0- | -0- | 2274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2438 | N | 2438 | -0- | -0- | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2285 | N | 2285 | -0- | -0- | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2085 | N | 2085 | -0- | -0- | -0- | 2085 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2339 | N | 2339 | -0- | -0- | -0- | 2339 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2301 | N | 2301 | -0- | -0- | -0- | 2301 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2428 | N | 2428 | -0- | -0- | -0- | 2428 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2440 | N | 2440 | -0- | -0- | -0- | 2440 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1953 | N | 1953 | -0- | -0- | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,942 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 13 RRCID -> 182728 COMPL. DATE 05/07/2001 TOTAL DEPTH 9945 PERF. 8688 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 113 | -0- | -73 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,152 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 14 RRCID -> 183181 COMPL. DATE 06/13/2001 TOTAL DEPTH 9820 PERF. 8848 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1906 | N | 1906 | -0- | -0- | -0- | 1906 | 3 | | | N | -0- | | | -0- |
| 02 | 1832 | N | 1832 | -0- | -0- | -0- | 1832 | 3 | | | N | -0- | | | -0- |
| 03 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 3 | | | N | -0- | | | -0- |
| 04 | 2237 | N | 2237 | -0- | -0- | -0- | 2237 | 3 | | | N | -0- | | | -0- |
| 05 | 1919 | N | 1919 | -0- | -0- | -0- | 1919 | 3 | | | N | -0- | | | -0- |
| 06 | 2369 | N | 2369 | -0- | -0- | -0- | 2369 | 3 | | | N | -0- | | | -0- |
| 07 | 2570 | N | 2570 | -0- | -0- | -0- | 2570 | 3 | | | N | -0- | | | -0- |
| 08 | 2695 | N | 2695 | -0- | -0- | -0- | 2695 | 3 | | | N | -0- | | | -0- |
| 09 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 3 | | | N | -0- | | | -0- |
| *10 | 2737 | N | 2737 | -0- | -0- | -0- | 2737 | 3 | | | N | -0- | | | -0- |
| *11 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 3 | | | N | -0- | | | -0- |
| *12 | 2995 | N | 2995 | -0- | -0- | -0- | 2995 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,354 TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 13 RRCID -> 183326 COMPL. DATE 06/13/2001 TOTAL DEPTH 9955 PERF. 8653 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 881 | -0- | -1351 | -0- | 238 | 1 | 643 | 3 | N | -0- | | | -0- |
| 02 | 1428 | N | 797 | -0- | -631 | -0- | 206 | 1 | 591 | 3 | N | -0- | | | -0- |
| 03 | 1271 | N | 1121 | -0- | -150 | -0- | 206 | 1 | 915 | 3 | N | -0- | | | -0- |
| 04 | 840 | N | 698 | -0- | -142 | -0- | 230 | 1 | 468 | 3 | N | -0- | | | -0- |
| 05 | 868 | N | 620 | -0- | -248 | -0- | 246 | 1 | 374 | 3 | N | -0- | | | -0- |
| 06 | 1080 | N | 583 | -0- | -497 | -0- | 238 | 1 | 345 | 3 | N | -0- | | | -0- |
| 07 | 713 | N | 450 | -0- | -263 | -0- | 230 | 1 | 220 | 3 | N | -0- | | | -0- |
| 08 | 782 | N | 782 | -0- | -0- | -0- | 246 | 1 | 536 | 3 | N | -0- | | | -0- |
| *09 | 1567 | N | 1567 | -0- | -0- | -0- | 238 | 1 | 1329 | 3 | N | -0- | | | -0- |
| *10 | 3029 | N | 3029 | -0- | -0- | -0- | 246 | 1 | 2783 | 3 | N | -0- | | | -0- |
| *11 | 2393 | N | 2393 | -0- | -0- | -0- | 214 | 1 | 2179 | 3 | N | -0- | | | -0- |
| *12 | 2487 | N | 2487 | -0- | -0- | -0- | 230 | 1 | 2257 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,408 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 14 RRCID -> 183804 COMPL. DATE 07/09/2001 TOTAL DEPTH 9880 PERF. 8614 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2461 | -0- | -732 | -0- | 2461 | 3 | | | N | -0- | | | -0- |
| 02 | 2604 | X | 2339 | -0- | -265 | -0- | 2339 | 3 | | | N | -0- | | | -0- |
| 03 | 2697 | X | 2460 | -0- | -237 | -0- | 2460 | 3 | | | N | -0- | | | -0- |
| 04 | 2610 | X | 2285 | -0- | -325 | -0- | 2285 | 3 | | | N | -0- | | | -0- |
| 05 | 2697 | X | 2635 | -0- | -62 | -0- | 2635 | 3 | | | N | -0- | | | -0- |
| 06 | 2520 | X | 2341 | -0- | -179 | -0- | 2341 | 3 | | | N | -0- | | | -0- |
| 07 | 2642 | X | 2642 | -0- | -0- | -0- | 2642 | 3 | | | N | -0- | | | -0- |
| 08 | 2635 | X | 2602 | -0- | -33 | -0- | 2602 | 3 | | | N | -0- | | | -0- |
| 09 | 2550 | X | 2540 | -0- | -10 | -0- | 2540 | 3 | | | N | -0- | | | -0- |
| *10 | 2669 | X | 2669 | -0- | -0- | -0- | 2669 | 3 | | | N | -0- | | | -0- |
| *11 | 2620 | X | 2620 | -0- | -0- | -0- | 2620 | 3 | | | N | -0- | | | -0- |
| *12 | 2797 | X | 2797 | -0- | -0- | -0- | 2797 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,391 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 12 RRCID -> 184377 COMPL. DATE 08/04/2001 TOTAL DEPTH 9900 PERF. 8654 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2419 | X | 2419 | -0- | -0- | -0- | 2419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2100 | X | 2078 | -0- | -22 | -0- | 2078 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2325 | X | 2150 | -0- | -175 | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2401 | X | 2401 | -0- | -0- | -0- | 2401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2418 | X | 2176 | -0- | -242 | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2340 | X | 2114 | -0- | -226 | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2480 | X | 2292 | -0- | -188 | -0- | 2292 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2480 | X | 2280 | -0- | -200 | -0- | 2280 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2400 | X | 2216 | -0- | -184 | -0- | 2216 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2543 | X | 2543 | -0- | -0- | -0- | 2543 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2228 | X | 2228 | -0- | -0- | -0- | 2228 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2357 | X | 2357 | -0- | -0- | -0- | 2357 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,254 TOTAL CONDENSATE PROD: -0-

ROSS, J.T. CV GAS UNIT WELL #: 14A RRCID -> 184460 COMPL. DATE 08/05/2001 TOTAL DEPTH 9810 PERF. 8612 - 9717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1032 | -0- | -138 | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 896 | -0- | -344 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 434 | -0- | -766 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 507 | -0- | -547 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 625 | -0- | -274 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| *09 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| *10 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| *11 | 600 | N | 573 | -0- | -27 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 488 | -0- | -101 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,343 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 17 RRCID -> 184805 COMPL. DATE 09/05/2001 TOTAL DEPTH 9922 PERF. 8604 - 9743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 02 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 03 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 741 | -0- | -9 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 723 | -0- | -52 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 07 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 08 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| *09 | 870 | N | 815 | -0- | -55 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| *10 | 899 | N | 860 | -0- | -39 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| *11 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| *12 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,954 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 14 RRCID -> 184908 COMPL. DATE 09/07/2001 TOTAL DEPTH 9710 PERF. 8435 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2709 | N | 2709 | -0- | -0- | -0- | 2709 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2491 | N | 2491 | -0- | -0- | -0- | 2491 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2750 | N | 2750 | -0- | -0- | -0- | 2750 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2512 | N | 2512 | -0- | -0- | -0- | 2512 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2587 | N | 2587 | -0- | -0- | -0- | 2587 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2561 | N | 2561 | -0- | -0- | -0- | 2561 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2573 | N | 2556 | -0- | -17 | -0- | 2556 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2573 | N | 2376 | -0- | -197 | -0- | 2376 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 2490 | N | 1724 | -0- | -766 | -0- | 1724 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 2542 | N | 1889 | -0- | -653 | -0- | 1889 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2310 | N | 1623 | -0- | -687 | -0- | 1623 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2423 | N | 2423 | -0- | -0- | -0- | 2423 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,201 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 13 RRCID -> 185259 COMPL. DATE 10/06/2001 TOTAL DEPTH 9770 PERF. 8438 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 63 | -0- | -57 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 07 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 08 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 159 | -0- | -51 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| *10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| *11 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| *12 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,060 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 15 RRCID -> 185291 COMPL. DATE 09/28/2001 TOTAL DEPTH 9965 PERF. 8723 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1000 | -0- | -178 | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 853 | -0- | -295 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 664 | -0- | -483 | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 672 | -0- | -288 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 577 | -0- | -353 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 426 | -0- | -204 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 526 | -0- | -156 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 407 | -0- | -182 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2763 | N | 2763 | -0- | -0- | -0- | 2763 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,345 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J.T. CV GAS UNIT WELL #: 12B RRCID -> 185753 COMPL. DATE 10/30/2001 TOTAL DEPTH 9850 PERF. 8578 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2553 | N | 2553 | -0- | -0- | -0- | 2553 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2259 | N | 2259 | -0- | -0- | -0- | 2259 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2562 | N | 2562 | -0- | -0- | -0- | 2562 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2292 | N | 2292 | -0- | -0- | -0- | 2292 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2278 | N | 2278 | -0- | -0- | -0- | 2278 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2398 | N | 2398 | -0- | -0- | -0- | 2398 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2400 | N | 2400 | -0- | -0- | -0- | 2400 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2629 | N | 2629 | -0- | -0- | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2326 | N | 2326 | -0- | -0- | -0- | 2326 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,099 TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 15 RRCID -> 185757 COMPL. DATE 10/22/2001 TOTAL DEPTH 9925 PERF. 8650 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 14 | -0- | -48 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 168 TOTAL CONDENSATE PROD: -0-

SHIVERS-PEEPLES UNIT WELL #: 15 RRCID -> 186494 COMPL. DATE 11/16/2001 TOTAL DEPTH 9745 PERF. 8460 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1836 | N | 1836 | -0- | -0- | -0- | 1836 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 2351 | N | 2351 | -0- | -0- | -0- | 2351 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2329 | N | 2329 | -0- | -0- | -0- | 2329 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2409 | N | 2409 | -0- | -0- | -0- | 2409 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,990 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 14 RRCID -> 186495 COMPL. DATE 11/16/2001 TOTAL DEPTH 9760 PERF. 8510 - 9616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |
| 03 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 04 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,368 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 15 RRCID -> 186690 COMPL. DATE 12/23/2001 TOTAL DEPTH 9790 PERF. 8524 - 9683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 489 | -0- | -69 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 441 | -0- | -35 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 464 | -0- | -32 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 04 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 05 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 06 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 07 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 481 | -0- | -325 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 556 | -0- | -44 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 3 | | | N | -0- | | | | | -0- |
| *11 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,703 TOTAL CONDENSATE PROD: -0-

ROSS, J. T. CV GAS UNIT WELL #: 16A RRCID -> 186774 COMPL. DATE 12/25/2001 TOTAL DEPTH 9870 PERF. 8604 - 9707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2546 | X | 2546 | -0- | -0- | -0- | 2546 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2393 | X | 2393 | -0- | -0- | -0- | 2393 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2561 | X | 2561 | -0- | -0- | -0- | 2561 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2501 | N | 2501 | -0- | -0- | -0- | 2501 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2590 | N | 2590 | -0- | -0- | -0- | 2590 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2479 | N | 2479 | -0- | -0- | -0- | 2479 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2842 | N | 2842 | -0- | -0- | -0- | 2842 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2453 | N | 2453 | -0- | -0- | -0- | 2453 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2391 | N | 2391 | -0- | -0- | -0- | 2391 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2655 | N | 2655 | -0- | -0- | -0- | 2655 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2529 | N | 2529 | -0- | -0- | -0- | 2529 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2485 | N | 2485 | -0- | -0- | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,425 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 16 RRCID -> 187163 COMPL. DATE 01/15/2002 TOTAL DEPTH 9870 PERF. 8536 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 359 | -0- | -13 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 257 | -0- | -79 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 292 | -0- | -49 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 311 | -0- | -49 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 06 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 200 | -0- | -110 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 124 | -0- | -176 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| *10 | 186 | N | 54 | -0- | -132 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| *11 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3066 | N | 3066 | -0- | -0- | -0- | 3066 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,365 TOTAL CONDENSATE PROD: -0-

HICKS GAS UNIT WELL #: 10 RRCID -> 187165 COMPL. DATE 01/25/2002 TOTAL DEPTH 9930 PERF. 8778 - 9820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, B.J. UNIT WELL #: 6 RRCID -> 187413 COMPL. DATE 01/27/2002 TOTAL DEPTH 9866 PERF. 8758 - 9390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1107 | -0- | -226 | -0- | 1099 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 02 | 985 | N | 985 | -0- | -0- | -0- | 977 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 03 | 1178 | N | 1055 | -0- | -123 | -0- | 1046 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 04 | 1183 | N | 1183 | -0- | -0- | -0- | 1175 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 05 | 1125 | N | 1125 | -0- | -0- | -0- | 1117 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 06 | 1132 | N | 1132 | -0- | -0- | -0- | 1126 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 07 | 1209 | N | 1131 | -0- | -78 | -0- | 1125 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 08 | 1208 | N | 1208 | -0- | -0- | -0- | 1201 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 09 | 1140 | N | 1125 | -0- | -15 | -0- | 1119 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 10 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 1278 | N | 1278 | -0- | -0- | -0- | 1277 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 1300 | N | 1300 | -0- | -0- | -0- | 1298 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 13,855 TOTAL CONDENSATE PROD: 60

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HICKS GAS UNIT WELL #: 11 RRCID -> 187491 COMPL. DATE 02/05/2002 TOTAL DEPTH 9900 PERF. 8534 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 305 | -0- | -3 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 295 | -0- | -15 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 202 | -0- | -128 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 223 | -0- | -118 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 218 | -0- | -82 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 07 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 147 | -0- | -63 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| *10 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2697 | N | 2697 | -0- | -0- | -0- | 2697 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,693 TOTAL CONDENSATE PROD: -0-

WERNER-WHITE UNIT WELL #: 7 RRCID -> 187916 COMPL. DATE 11/15/2001 TOTAL DEPTH 9924 PERF. 8894 - 9759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS GAS UNIT WELL #: 12 RRCID -> 188182 COMPL. DATE 03/05/2002 TOTAL DEPTH 9960 PERF. 8914 - 9758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 888 | -0- | -42 | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 02 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 883 | -0- | -47 | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1931 | N | 1931 | -0- | -0- | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2114 | N | 2114 | -0- | -0- | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1604 | N | 1604 | -0- | -0- | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1922 | N | 1363 | -0- | -559 | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2040 | N | 1332 | -0- | -708 | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1088 | -0- | -555 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,548 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 18 RRCID -> 188567 COMPL. DATE 03/29/2002 TOTAL DEPTH 9820 PERF. 8442 - 9595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1326 | -0- | -441 | -0- | 1326 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1262 | -0- | -138 | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2249 | N | 2249 | -0- | -0- | -0- | 2249 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2211 | N | 2211 | -0- | -0- | -0- | 2211 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2224 | N | 2224 | -0- | -0- | -0- | 2224 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 1972 | -0- | -218 | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2294 | N | 2033 | -0- | -261 | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 2024 | -0- | -208 | -0- | 2024 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2267 | N | 2267 | -0- | -0- | -0- | 2267 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2218 | N | 2218 | -0- | -0- | -0- | 2218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 2134 | -0- | -36 | -0- | 2134 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,009 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" WELL #: 15 RRCID -> 188738 COMPL. DATE 04/18/2002 TOTAL DEPTH 9717 PERF. 8402 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2163 | N | 2163 | -0- | -0- | -0- | 2163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2103 | N | 2103 | -0- | -0- | -0- | 2103 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 2079 | -0- | -21 | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 2154 | -0- | -171 | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2130 | N | 2072 | -0- | -58 | -0- | 2072 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 1967 | -0- | -172 | -0- | 1967 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2185 | N | 2185 | -0- | -0- | -0- | 2185 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2070 | N | 1886 | -0- | -184 | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2100 | N | 2058 | -0- | -42 | -0- | 2058 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,101 TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 17 RRCID -> 188741 COMPL. DATE 04/28/2002 TOTAL DEPTH 9988 PERF. 9172 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 409 | -0- | -180 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 225 | -0- | -251 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 127 | -0- | -369 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 04 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2393 | N | 2393 | -0- | -0- | -0- | 2393 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2717 | N | 2717 | -0- | -0- | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2450 | N | 2450 | -0- | -0- | -0- | 2450 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2387 | N | 2326 | -0- | -61 | -0- | 2326 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2550 | N | 2536 | -0- | -14 | -0- | 2536 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2558 | N | 2558 | -0- | -0- | -0- | 2558 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,733 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 18 RRCID -> 189251 COMPL. DATE 05/22/2002 TOTAL DEPTH 9910 PERF. 8626 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1129 | -0- | -421 | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 977 | -0- | -423 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1015 | -0- | -225 | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1059 | -0- | -21 | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2673 | N | 2673 | -0- | -0- | -0- | 2673 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2449 | N | 2449 | -0- | -0- | -0- | 2449 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2155 | N | 2155 | -0- | -0- | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2386 | N | 2386 | -0- | -0- | -0- | 2386 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2063 | N | 2063 | -0- | -0- | -0- | 2063 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,761 TOTAL CONDENSATE PROD: -0-

SHIVERS GAS UNIT WELL #: 11 RRCID -> 189435 COMPL. DATE 05/13/2002 TOTAL DEPTH 9875 PERF. 8473 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" WELL #: 16 RRCID -> 189548 COMPL. DATE 06/12/2002 TOTAL DEPTH 9750 PERF. 8268 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2119 | N | 2119 | -0- | -0- | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2904 | N | 2904 | -0- | -0- | -0- | 2904 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2817 | N | 2817 | -0- | -0- | -0- | 2817 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2872 | N | 2872 | -0- | -0- | -0- | 2872 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2753 | N | 2753 | -0- | -0- | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2724 | N | 2724 | -0- | -0- | -0- | 2724 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2635 | N | 2411 | -0- | -224 | -0- | 2411 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2656 | N | 2656 | -0- | -0- | -0- | 2656 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2635 | N | 2374 | -0- | -261 | -0- | 2374 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2550 | N | 2550 | -0- | -0- | -0- | 2550 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | N | 2623 | -0- | -12 | -0- | 2623 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,277 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS "A" WELL #: 17 RRCID -> 189907 COMPL. DATE 06/23/2002 TOTAL DEPTH 9670 PERF. 8389 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2247 | N | 2247 | -0- | -0- | -0- | 2247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2127 | N | 2127 | -0- | -0- | -0- | 2127 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2148 | N | 2148 | -0- | -0- | -0- | 2148 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2072 | N | 2072 | -0- | -0- | -0- | 2072 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2114 | N | 2114 | -0- | -0- | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2534 | N | 2534 | -0- | -0- | -0- | 2534 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2567 | N | 2567 | -0- | -0- | -0- | 2567 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2613 | N | 2613 | -0- | -0- | -0- | 2613 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,953 TOTAL CONDENSATE PROD: -0-

HOUSE, W. F. UNIT WELL #: 16 RRCID -> 189939 COMPL. DATE 07/10/2002 TOTAL DEPTH 9925 PERF. 9137 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2386 | N | 2386 | -0- | -0- | -0- | 2386 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2339 | N | 2339 | -0- | -0- | -0- | 2339 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2588 | N | 2588 | -0- | -0- | -0- | 2588 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2555 | N | 2555 | -0- | -0- | -0- | 2555 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2652 | N | 2652 | -0- | -0- | -0- | 2652 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2564 | N | 2564 | -0- | -0- | -0- | 2564 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2635 | N | 2554 | -0- | -81 | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2728 | N | 2569 | -0- | -159 | -0- | 2569 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2747 | N | 2747 | -0- | -0- | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2542 | N | 2517 | -0- | -25 | -0- | 2517 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2721 | N | 2721 | -0- | -0- | -0- | 2721 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | N | 2579 | -0- | -242 | -0- | 2579 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,771 TOTAL CONDENSATE PROD: -0-

HARRISON, VERA UNIT WELL #: 16 RRCID -> 190222 COMPL. DATE 07/23/2002 TOTAL DEPTH 9950 PERF. 8713 - 9853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3012 | N | 3012 | -0- | -0- | -0- | 3012 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2162 | N | 2162 | -0- | -0- | -0- | 2162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2232 | X | 1097 | -0- | -1135 | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2160 | X | 581 | -0- | -1579 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2232 | X | 413 | -0- | -1819 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | X | 828 | -0- | -1332 | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2232 | X | 470 | -0- | -1762 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | X | 645 | -0- | -440 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 737 | -0- | -103 | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| *10 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| *11 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| *12 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,791 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 13 RRCID -> 190478 COMPL. DATE 08/15/2002 TOTAL DEPTH 9750 PERF. 8342 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 02 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1516 | -0- | -65 | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1235 | -0- | -408 | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1590 | N | 945 | -0- | -645 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1519 | N | 825 | -0- | -694 | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1200 | N | 665 | -0- | -535 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 695 | -0- | -297 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,978 TOTAL CONDENSATE PROD: -0-

SHIVERS GAS UNIT WELL #: 14 RRCID -> 190508 COMPL. DATE 08/17/2002 TOTAL DEPTH 9800 PERF. 8496 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 311 | -0- | -123 | -0- | 29 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 31 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 23 | 1 | 293 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 279 | -0- | -21 | -0- | 20 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | N | 312 | -0- | -60 | -0- | 20 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 289 | -0- | -11 | -0- | 20 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 07 | 279 | N | 276 | -0- | -3 | -0- | 20 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 277 | -0- | -33 | -0- | 21 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 289 | -0- | -11 | -0- | 26 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| *10 | 279 | N | 276 | -0- | -3 | -0- | 22 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| *11 | 348 | N | 348 | -0- | -0- | -0- | 24 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 306 | -0- | -4 | -0- | 24 | 1 | 282 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,614 TOTAL CONDENSATE PROD: -0-

HICKS GAS UNIT WELL #: 13 RRCID -> 190998 COMPL. DATE 09/11/2002 TOTAL DEPTH 9910 PERF. 8474 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 90 | -0- | -158 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| *11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 890 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J.T. CV GAS UNIT WELL #: 17B RRCID -> 191451 COMPL. DATE 10/18/2002 TOTAL DEPTH 9825 PERF. 8452 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1102 | -0- | -45 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 942 | -0- | -94 | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 843 | -0- | -304 | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 729 | -0- | -351 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 676 | -0- | -378 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 614 | -0- | -196 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 09 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2086 | N | 2086 | -0- | -0- | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,127 TOTAL CONDENSATE PROD: -0-

POWERS, E.C. WELL #: 13 RRCID -> 191483 COMPL. DATE 10/04/2002 TOTAL DEPTH 9860 PERF. 8468 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2405 | X | 2405 | -0- | -0- | -0- | 2405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2284 | X | 2284 | -0- | -0- | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | X | 448 | -0- | -823 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | X | 435 | -0- | -795 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1838 | X | 1838 | -0- | -0- | -0- | 1838 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2331 | X | 2331 | -0- | -0- | -0- | 2331 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2699 | X | 2699 | -0- | -0- | -0- | 2699 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2502 | N | 2502 | -0- | -0- | -0- | 2502 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2814 | N | 2814 | -0- | -0- | -0- | 2814 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2565 | N | 2565 | -0- | -0- | -0- | 2565 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2458 | N | 2458 | -0- | -0- | -0- | 2458 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2513 | N | 2513 | -0- | -0- | -0- | 2513 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,292 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 17 RRCID -> 191984 COMPL. DATE 11/05/2002 TOTAL DEPTH 9753 PERF. 8472 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2375 | -0- | -136 | -0- | 2375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2296 | N | 2052 | -0- | -244 | -0- | 2052 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2402 | -0- | -47 | -0- | 2402 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2310 | N | 1961 | -0- | -349 | -0- | 1961 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2263 | N | 2055 | -0- | -208 | -0- | 2055 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | 2097 | -0- | -213 | -0- | 2097 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1968 | -0- | -47 | -0- | 1968 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 1917 | -0- | -191 | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2100 | N | 2097 | -0- | -3 | -0- | 2097 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2114 | N | 2114 | -0- | -0- | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1860 | N | 1851 | -0- | -9 | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,099 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 17 RRCID -> 192004 COMPL. DATE 11/03/2002 TOTAL DEPTH 9770 PERF. 8616 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2569 | -0- | -190 | -0- | 2569 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2324 | N | 2286 | -0- | -38 | -0- | 2286 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2573 | N | 2558 | -0- | -15 | -0- | 2558 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2490 | N | 2385 | -0- | -105 | -0- | 2385 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2542 | N | 2433 | -0- | -109 | -0- | 2433 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2490 | N | 2312 | -0- | -178 | -0- | 2312 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2508 | N | 2508 | -0- | -0- | -0- | 2508 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2511 | N | 2431 | -0- | -80 | -0- | 2431 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2310 | N | 2288 | -0- | -22 | -0- | 2288 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2935 | N | 2935 | -0- | -0- | -0- | 2935 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2772 | N | 2772 | -0- | -0- | -0- | 2772 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2967 | N | 2967 | -0- | -0- | -0- | 2967 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,444 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" WELL #: 18 RRCID -> 192310 COMPL. DATE 12/06/2002 TOTAL DEPTH 9700 PERF. 8970 - 9581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 3007 | -0- | -0- | -0- | 3007 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2660 | X | 2598 | -0- | -62 | -0- | 2598 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2883 | X | 2883 | -0- | -0- | -0- | 2883 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2946 | X | 2946 | -0- | -0- | -0- | 2946 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2850 | X | 2609 | -0- | -241 | -0- | 2609 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3204 | -0- | 104 | 104 | 3204 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3097 | N | 2993 | -0- | -104 | -0- | 2993 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2610 | N | 2574 | -0- | -36 | -0- | 2574 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3128 | X | 3128 | -0- | -0- | -0- | 3128 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3545 | X | 3545 | -0- | -0- | -0- | 3545 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3608 | X | 3608 | -0- | -0- | -0- | 3608 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,067 TOTAL CONDENSATE PROD: -0-

SHIVERS-PEEPLES UNIT WELL #: 17 RRCID -> 192327 COMPL. DATE 11/22/2002 TOTAL DEPTH 9760 PERF. 8446 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2439 | N | 2439 | -0- | -0- | -0- | 2439 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2290 | X | 2290 | -0- | -0- | -0- | 2290 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2418 | X | 2319 | -0- | -99 | -0- | 2319 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2370 | X | 1859 | -0- | -511 | -0- | 1859 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2542 | X | 1637 | -0- | -905 | -0- | 1637 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2460 | X | 2016 | -0- | -444 | -0- | 2016 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2542 | X | 2115 | -0- | -427 | -0- | 2115 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1918 | N | 1918 | -0- | -0- | -0- | 1918 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 2696 | N | 2696 | -0- | -0- | -0- | 2696 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1954 | N | 1954 | -0- | -0- | -0- | 1954 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,236 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 12 RRCID -> 192457 COMPL. DATE 11/15/2002 TOTAL DEPTH 9745 PERF. 8450 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2430 | N | 2430 | -0- | -0- | -0- | 2430 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1764 | N | 1764 | -0- | -0- | -0- | 1764 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1550 | N | 1356 | -0- | -194 | -0- | 1356 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1410 | N | 1344 | -0- | -66 | -0- | 1344 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1395 | -0- | -62 | -0- | 1395 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,953 TOTAL CONDENSATE PROD: -0-

SHIVERS-PEEPLES UNIT WELL #: 18 RRCID -> 192656 COMPL. DATE 01/10/2003 TOTAL DEPTH 9755 PERF. 8467 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2669 | -0- | -121 | -0- | 2669 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2313 | N | 2313 | -0- | -0- | -0- | 2313 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2668 | N | 2668 | -0- | -0- | -0- | 2668 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2580 | N | 2570 | -0- | -10 | -0- | 2570 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2608 | N | 2608 | -0- | -0- | -0- | 2608 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2652 | N | 2652 | -0- | -0- | -0- | 2652 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2673 | N | 2673 | -0- | -0- | -0- | 2673 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2613 | N | 2613 | -0- | -0- | -0- | 2613 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2640 | N | 2567 | -0- | -73 | -0- | 2567 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 2666 | N | 2613 | -0- | -53 | -0- | 2613 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2530 | N | 2530 | -0- | -0- | -0- | 2530 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2666 | N | 2499 | -0- | -167 | -0- | 2499 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,975 TOTAL CONDENSATE PROD: -0-

SEALEY, MAY WELL #: 11 RRCID -> 192989 COMPL. DATE 01/19/2003 TOTAL DEPTH 10030 PERF. 8728 - 9927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 606 | -0- | -107 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 509 | -0- | -107 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 556 | -0- | -95 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 519 | -0- | -81 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 521 | -0- | -37 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 461 | -0- | -79 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 383 | -0- | -144 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 200 | -0- | -327 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| *10 | 372 | N | 218 | -0- | -154 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| *11 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 414 | -0- | -175 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,522 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 14 RRCID -> 193402 COMPL. DATE 02/08/2003 TOTAL DEPTH 9960 PERF. 8632 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 744 | -0- | -279 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 796 | -0- | -754 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 359 | -0- | -1291 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1705 | N | 503 | -0- | -1202 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| *11 | 780 | N | 745 | -0- | -35 | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,033 TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 20 RRCID -> 193406 COMPL. DATE 02/12/2003 TOTAL DEPTH 9925 PERF. 8640 - 9803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3444 | X | 3444 | -0- | -0- | -0- | 3444 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3948 | X | 2948 | -0- | -1000 | -0- | 2948 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4371 | X | 3471 | -0- | -900 | -0- | 3471 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4230 | X | 3243 | -0- | -987 | -0- | 3243 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3875 | X | 3450 | -0- | -425 | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3458 | X | 3458 | -0- | -0- | -0- | 3458 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3472 | X | 3433 | -0- | -39 | -0- | 3433 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3472 | X | 3300 | -0- | -172 | -0- | 3300 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3450 | X | 3358 | -0- | -92 | -0- | 3358 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3565 | X | 3071 | -0- | -494 | -0- | 3071 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3450 | X | 2872 | -0- | -578 | -0- | 2872 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3613 | X | 3613 | -0- | -0- | -0- | 3613 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,661 TOTAL CONDENSATE PROD: -0-

HARRIS, J.W. WELL #: 7 RRCID -> 193819 COMPL. DATE 03/09/2003 TOTAL DEPTH 10145 PERF. 8752 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1561 | N | 1561 | -0- | -0- | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1553 | -0- | -59 | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1549 | -0- | -32 | -0- | 1549 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1500 | N | 1463 | -0- | -37 | -0- | 1463 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1587 | N | 1587 | -0- | -0- | -0- | 1587 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,266 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
TOMPKINS-SPENCER WELL #: 11 RRCID -> 194010 COMPL. DATE 03/05/2003 TOTAL DEPTH 9945 PERF. 8652 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1234 | -0- | -874 | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2348 | N | 2348 | -0- | -0- | -0- | 2348 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2598 | N | 2598 | -0- | -0- | -0- | 2598 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2266 | N | 2266 | -0- | -0- | -0- | 2266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2604 | N | 2403 | -0- | -201 | -0- | 2403 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2520 | N | 2277 | -0- | -243 | -0- | 2277 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2429 | N | 2429 | -0- | -0- | -0- | 2429 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2447 | N | 2447 | -0- | -0- | -0- | 2447 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2364 | N | 2364 | -0- | -0- | -0- | 2364 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2712 | N | 2712 | -0- | -0- | -0- | 2712 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2727 | N | 2727 | -0- | -0- | -0- | 2727 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2802 | N | 2802 | -0- | -0- | -0- | 2802 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,607 TOTAL CONDENSATE PROD: -0-

BRASHER, J. D. UNIT WELL #: 13 RRCID -> 194343 COMPL. DATE 01/03/2003 TOTAL DEPTH 10145 PERF. 8774 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | N | 2673 | -0- | -365 | -0- | 2673 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2520 | N | 2517 | -0- | -3 | -0- | 2517 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2817 | N | 2817 | -0- | -0- | -0- | 2817 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2583 | N | 2583 | -0- | -0- | -0- | 2583 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2865 | N | 2865 | -0- | -0- | -0- | 2865 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2730 | N | 2624 | -0- | -106 | -0- | 2624 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2747 | N | 2747 | -0- | -0- | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2635 | N | 2635 | -0- | -0- | -0- | 2635 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2759 | N | 2640 | -0- | -119 | -0- | 2640 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2670 | X | 2267 | -0- | -403 | -0- | 2267 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2728 | N | 2642 | -0- | -86 | -0- | 2642 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,684 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 18 RRCID -> 194374 COMPL. DATE 04/04/2003 TOTAL DEPTH 9975 PERF. 8626 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2419 | N | 2419 | -0- | -0- | -0- | 2419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2217 | N | 2217 | -0- | -0- | -0- | 2217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2329 | N | 2329 | -0- | -0- | -0- | 2329 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2431 | N | 2431 | -0- | -0- | -0- | 2431 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2363 | N | 2363 | -0- | -0- | -0- | 2363 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2443 | N | 2443 | -0- | -0- | -0- | 2443 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2470 | N | 2470 | -0- | -0- | -0- | 2470 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2547 | N | 2547 | -0- | -0- | -0- | 2547 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2376 | N | 2376 | -0- | -0- | -0- | 2376 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2359 | N | 2359 | -0- | -0- | -0- | 2359 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2357 | N | 2357 | -0- | -0- | -0- | 2357 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2493 | N | 2493 | -0- | -0- | -0- | 2493 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,804 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POPE WELL #: 8 RRCID -> 194378 COMPL. DATE 04/09/2003 TOTAL DEPTH 9905 PERF. 8858 - 9734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIVERS GAS UNIT WELL #: 12 RRCID -> 194382 COMPL. DATE 04/05/2003 TOTAL DEPTH 9755 PERF. 8701 - 9625

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, S.S. UNIT WELL #: 9 RRCID -> 194848 COMPL. DATE 04/20/2003 TOTAL DEPTH 9950 PERF. 8670 - 9848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 854 N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 02 | 860 N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 N | 789 | -0- | -48 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1291 N | 1291 | -0- | -0- | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 N | 611 | -0- | -350 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 N | 649 | -0- | -101 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 N | 713 | -0- | -620 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 N | 462 | -0- | -158 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| *09 | 660 N | 551 | -0- | -109 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| *10 | 757 N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| *11 | 945 N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| *12 | 960 N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,442 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 18 RRCID -> 194850 COMPL. DATE 05/07/2003 TOTAL DEPTH 9870 PERF. 8594 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1796 | N | 1796 | -0- | -0- | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2025 | N | 2025 | -0- | -0- | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1898 | N | 1898 | -0- | -0- | -0- | 1898 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1350 | N | 931 | -0- | -419 | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 972 | -0- | -423 | -0- | 972 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,183 TOTAL CONDENSATE PROD: -0-

MANGHAM, R. S. WELL #: 9 RRCID -> 195144 COMPL. DATE 05/31/2003 TOTAL DEPTH 9974 PERF. 8634 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 695 | -0- | -80 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 592 | -0- | -80 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 669 | -0- | -44 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 400 | -0- | -260 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 343 | -0- | -308 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 294 | -0- | -366 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 392 | -0- | -11 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 195 | -0- | -146 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3804 | -0- | 804 | 804 | 3804 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3100 | N | 4748 | -0- | 1648 | 2452 | 4748 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 2798 | -0- | -202 | 2250 | 2798 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5961 | X | 3711 | -0- | -2250 | -0- | 3711 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,641 TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 15 RRCID -> 195543 COMPL. DATE 06/16/2003 TOTAL DEPTH 9979 PERF. 8670 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 63 | -0- | -278 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 95 | -0- | -213 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 06 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 07 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 346 | -0- | -274 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *09 | 570 | N | 249 | -0- | -321 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| *10 | 558 | N | 466 | -0- | -92 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| *11 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| *12 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,682 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 14 RRCID -> 195923 COMPL. DATE 06/29/2003 TOTAL DEPTH 10040 PERF. 8745 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2280 | N | 2280 | -0- | -0- | -0- | 2280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | N | 2038 | -0- | -118 | -0- | 2038 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2325 | N | 2299 | -0- | -26 | -0- | 2299 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2287 | N | 2287 | -0- | -0- | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2263 | N | 1297 | -0- | -966 | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2220 | N | 2156 | -0- | -64 | -0- | 2156 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2356 | N | 2015 | -0- | -341 | -0- | 2015 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2160 | N | 796 | -0- | -1364 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2356 | N | 2356 | -0- | -0- | -0- | 2356 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2423 | N | 2423 | -0- | -0- | -0- | 2423 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,143 TOTAL CONDENSATE PROD: -0-

WERNER-WHITE UNIT WELL #: 8 RRCID -> 196730 COMPL. DATE 07/12/2003 TOTAL DEPTH 9955 PERF. 8872 - 9809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2400 | X | 2400 | -0- | -0- | -0- | 2390 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 02 | 1913 | X | 1913 | -0- | -0- | -0- | 1903 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 3038 | X | 2431 | -0- | -607 | -0- | 2420 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 04 | 2610 | X | 2422 | -0- | -188 | -0- | 2412 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 05 | 2573 | X | 2388 | -0- | -185 | -0- | 2380 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 06 | 2340 | X | 2253 | -0- | -87 | -0- | 2247 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 07 | 2511 | N | 2092 | -0- | -419 | -0- | 2088 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 08 | 2387 | N | 2081 | -0- | -306 | -0- | 2074 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 09 | 2250 | N | 1714 | -0- | -536 | -0- | 1710 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 10 | 2423 | N | 2423 | -0- | -0- | -0- | 2420 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 11 | 2133 | N | 2133 | -0- | -0- | -0- | 2129 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| *12 | 2401 | N | 2401 | -0- | -0- | -0- | 2395 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 26,651 TOTAL CONDENSATE PROD: 75

POWERS, E.C. WELL #: 15 RRCID -> 196922 COMPL. DATE 07/29/2003 TOTAL DEPTH 9894 PERF. 8602 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1764 | -0- | -344 | -0- | 1764 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1571 | -0- | -389 | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1635 | -0- | -318 | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1602 | N | 1602 | -0- | -0- | -0- | 1602 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1814 | -0- | -15 | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1782 | -0- | -16 | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1847 | N | 1847 | -0- | -0- | -0- | 1847 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2337 | N | 2337 | -0- | -0- | -0- | 2337 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1901 | -0- | -21 | -0- | 1901 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,791 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JOHNSON, B.J. UNIT WELL #: 7 RRCID -> 196926 COMPL. DATE 07/25/2003 TOTAL DEPTH 9655 PERF. 8742 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 891 | -0- | -101 | -0- | 891 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1564 | N | 1564 | -0- | -0- | -0- | 1558 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |
| 10 | 1732 | N | 1732 | -0- | -0- | -0- | 1709 | 3 | 23 | 9 | Y | 21 | 15 | 1 | | | 8 |
| 11 | 1636 | N | 1636 | -0- | -0- | -0- | 1610 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 8 |
| *12 | 1729 | N | 1729 | -0- | -0- | -0- | 1700 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 10 |

TOTAL GAS PROD: 18,543 TOTAL CONDENSATE PROD: 76

MANGHAM, R. S. WELL #: 10 RRCID -> 197166 COMPL. DATE 08/30/2003 TOTAL DEPTH 9995 PERF. 8696 - 9869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1513 | -0- | -192 | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1116 | -0- | -312 | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1260 | -0- | -210 | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1072 | -0- | -168 | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1095 | -0- | -555 | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1302 | N | 628 | -0- | -674 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1140 | N | 617 | -0- | -523 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 975 | -0- | -451 | -0- | 975 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,852 TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 16 RRCID -> 197171 COMPL. DATE 07/07/2003 TOTAL DEPTH 10060 PERF. 8682 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 727 | -0- | -57 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 761 | -0- | -49 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 775 | -0- | -31 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1705 | N | 1493 | -0- | -212 | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,403 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 8 RRCID -> 197832 COMPL. DATE 09/27/2003 TOTAL DEPTH 10119 PERF. 8806 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2380 | N | 2380 | -0- | -0- | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2157 | N | 2157 | -0- | -0- | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1063 | -0- | -580 | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | 954 | -0- | -636 | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 871 | -0- | -772 | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 996 | -0- | -58 | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,748 TOTAL CONDENSATE PROD: -0-

HARRIS, J.W. WELL #: 9 RRCID -> 198296 COMPL. DATE 09/14/2003 TOTAL DEPTH 10140 PERF. 8808 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1216 | -0- | -24 | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1176 | -0- | -64 | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1197 | -0- | -74 | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1144 | -0- | -34 | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1078 | -0- | -122 | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1209 | N | 1127 | -0- | -82 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1110 | N | 964 | -0- | -146 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1014 | -0- | -102 | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,684 TOTAL CONDENSATE PROD: -0-

POWERS, E.C. WELL #: 16 RRCID -> 198571 COMPL. DATE 10/26/2003 TOTAL DEPTH 9900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1541 | -0- | -164 | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1365 | -0- | -92 | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1460 | -0- | -40 | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1485 | -0- | -96 | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1620 | N | 1548 | -0- | -72 | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1539 | -0- | -166 | -0- | 1539 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,281 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHARP-SMITH UNIT WELL #: 5 RRCID -> 198598 COMPL. DATE 10/29/2003 TOTAL DEPTH 10155 PERF. 8879 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3365 | X | 3365 | -0- | -0- | -0- | 3365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2889 | X | 2889 | -0- | -0- | -0- | 2889 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2658 | X | 2658 | -0- | -0- | -0- | 2658 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2380 | X | 2380 | -0- | -0- | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3026 | X | 3026 | -0- | -0- | -0- | 3026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2851 | X | 2851 | -0- | -0- | -0- | 2851 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2825 | X | 2825 | -0- | -0- | -0- | 2825 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2834 | X | 2834 | -0- | -0- | -0- | 2834 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2795 | X | 2795 | -0- | -0- | -0- | 2795 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2995 | X | 2995 | -0- | -0- | -0- | 2995 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2929 | N | 2929 | -0- | -0- | -0- | 2929 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2703 | N | 2703 | -0- | -0- | -0- | 2703 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,250 TOTAL CONDENSATE PROD: -0-

TOMPKINS-SPENCER WELL #: 12 RRCID -> 198866 COMPL. DATE 11/07/2003 TOTAL DEPTH 9985 PERF. 8684 - 9803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 486 | -0- | -41 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 429 | -0- | -47 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 524 | -0- | -3 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 04 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 07 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 579 | -0- | -41 | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 501 | -0- | -69 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| *10 | 589 | N | 558 | -0- | -31 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| *11 | 570 | N | 495 | -0- | -75 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 479 | -0- | -48 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,317 TOTAL CONDENSATE PROD: -0-

POWERS, E.C. WELL #: 14 RRCID -> 199026 COMPL. DATE 11/26/2003 TOTAL DEPTH 9867 PERF. 8590 - 9749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4422 | -0- | -42 | -0- | 4422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4004 | X | 3925 | -0- | -79 | -0- | 3925 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4433 | X | 4000 | -0- | -433 | -0- | 4000 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4290 | X | 3942 | -0- | -348 | -0- | 3942 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4433 | X | 4231 | -0- | -202 | -0- | 4231 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4577 | X | 4577 | -0- | -0- | -0- | 4577 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4340 | X | 3522 | -0- | -818 | -0- | 3522 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5402 | X | 5402 | -0- | -0- | -0- | 5402 | 3 | | | N | -0- | | | | | -0- |
| *09 | 4810 | X | 4810 | -0- | -0- | -0- | 4810 | 3 | | | N | -0- | | | | | -0- |
| *10 | 5415 | X | 5415 | -0- | -0- | -0- | 5415 | 3 | | | N | -0- | | | | | -0- |
| *11 | 5388 | X | 5388 | -0- | -0- | -0- | 5388 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4464 | X | 4464 | -0- | -0- | -0- | 4464 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,098 TOTAL CONDENSATE PROD: -0-

HARRIS, S.S. UNIT WELL #: 8 RRCID -> 199342 COMPL. DATE 12/01/2003 TOTAL DEPTH 10033 PERF. 8710 - 9869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 533 | -0- | -279 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 461 | -0- | -407 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 258 | -0- | -552 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/01/2015

TOTAL GAS PROD: 2,077 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. CV GAS UNIT WELL #: 18B RRCID -> 199493 COMPL. DATE 12/16/2003 TOTAL DEPTH 9866 PERF. 8605 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2097 | N | 2097 | -0- | -0- | -0- | 2097 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1865 | N | 1865 | -0- | -0- | -0- | 1865 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2114 | N | 2114 | -0- | -0- | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2117 | N | 2117 | -0- | -0- | -0- | 2117 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1887 | N | 1887 | -0- | -0- | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,018 TOTAL CONDENSATE PROD: -0-

TOMPKINS-SPENCER WELL #: 13 RRCID -> 200099 COMPL. DATE 01/09/2004 TOTAL DEPTH 9970 PERF. 8893 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2252 | X | 2252 | -0- | -0- | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1558 | X | 1558 | -0- | -0- | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1464 | X | 1464 | -0- | -0- | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1890 | -0- | -0- | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1980 | N | 1980 | -0- | -0- | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1891 | -0- | -0- | -0- | 1891 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2016 | N | 2016 | -0- | -0- | -0- | 2016 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2201 | N | 2201 | -0- | -0- | -0- | 2201 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,836 TOTAL CONDENSATE PROD: -0-

BRASHER, J. D. UNIT WELL #: 17 RRCID -> 200254 COMPL. DATE 02/03/2004 TOTAL DEPTH 10100 PERF. 8866 - 9943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3443 | X | 3443 | -0- | -0- | -0- | 3443 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3276 | X | 3276 | -0- | -0- | -0- | 3276 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3548 | X | 3548 | -0- | -0- | -0- | 3548 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3120 | X | 3120 | -0- | -0- | -0- | 3120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3454 | X | 3454 | -0- | -0- | -0- | 3454 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2969 | X | 2969 | -0- | -0- | -0- | 2969 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3066 | X | 3066 | -0- | -0- | -0- | 3066 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3156 | X | 3156 | -0- | -0- | -0- | 3156 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2613 | X | 2613 | -0- | -0- | -0- | 2613 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3054 | X | 3054 | -0- | -0- | -0- | 3054 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2999 | X | 2999 | -0- | -0- | -0- | 2999 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3270 | X | 3270 | -0- | -0- | -0- | 3270 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,968 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 19 RRCID -> 200452 COMPL. DATE 12/30/2003 TOTAL DEPTH 9826 PERF. 8436 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1980 | -0- | -500 | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2240 | X | 1825 | -0- | -415 | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | X | 2009 | -0- | -285 | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2130 | X | 1886 | -0- | -244 | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3490 | X | 3490 | -0- | -0- | -0- | 3490 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3534 | X | 3534 | -0- | -0- | -0- | 3534 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3399 | X | 3399 | -0- | -0- | -0- | 3399 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3363 | X | 3363 | -0- | -0- | -0- | 3363 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3346 | X | 3346 | -0- | -0- | -0- | 3346 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4007 | X | 4007 | -0- | -0- | -0- | 4007 | 3 | | | N | -0- | | | | | -0- |
| *11 | 4003 | X | 4003 | -0- | -0- | -0- | 4003 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3976 | X | 3976 | -0- | -0- | -0- | 3976 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,818 TOTAL CONDENSATE PROD: -0-

ROSS-HAMILTON UNIT WELL #: 3 RRCID -> 200471 COMPL. DATE 12/15/2003 TOTAL DEPTH 10235 PERF. 8766 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 983 | -0- | -102 | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 777 | -0- | -175 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1078 | -0- | -38 | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 04 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 5772 | -0- | 2772 | 2772 | 5772 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 1259 | -0- | -1841 | 931 | 1259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1911 | N | 980 | -0- | -931 | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2400 | X | 2082 | -0- | -318 | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |
| *10 | 5609 | X | 5609 | -0- | -0- | -0- | 5609 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3714 | X | 3714 | -0- | -0- | -0- | 3714 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3497 | X | 3497 | -0- | -0- | -0- | 3497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,802 TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN WELL #: 21 RRCID -> 201109 COMPL. DATE 02/21/2001 TOTAL DEPTH 9850 PERF. 8575 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 2949 | -0- | -1949 | -0- | 2949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4424 | X | 2559 | -0- | -1865 | -0- | 2559 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5264 | X | 5264 | -0- | -0- | -0- | 5264 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4792 | X | 4792 | -0- | -0- | -0- | 4792 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4898 | X | 4794 | -0- | -104 | -0- | 4794 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4740 | X | 4497 | -0- | -243 | -0- | 4497 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4898 | X | 4636 | -0- | -262 | -0- | 4636 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4898 | X | 4589 | -0- | -309 | -0- | 4589 | 3 | | | N | -0- | | | | | -0- |
| *09 | 4740 | X | 4556 | -0- | -184 | -0- | 4556 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4805 | X | 4501 | -0- | -304 | -0- | 4501 | 3 | | | N | -0- | | | | | -0- |
| *11 | 4533 | X | 4533 | -0- | -0- | -0- | 4533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4712 | X | 4696 | -0- | -16 | -0- | 4696 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,366 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SEALEY, MAY WELL #: 12 RRCID -> 201213 COMPL. DATE 01/22/2004 TOTAL DEPTH 10030 PERF. 8815 - 9873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1083 | -0- | -37 | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1224 | -0- | -96 | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1380 | -0- | -46 | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1304 | -0- | -60 | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1068 | -0- | -162 | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1260 | N | 1132 | -0- | -128 | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,820 TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 17 RRCID -> 201214 COMPL. DATE 02/08/2004 TOTAL DEPTH 10015 PERF. 8698 - 9878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1350 | -0- | -390 | -0- | 1350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2060 | N | 2060 | -0- | -0- | -0- | 2060 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2046 | N | 1586 | -0- | -460 | -0- | 1586 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1920 | N | 1734 | -0- | -186 | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1518 | -0- | -249 | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,099 TOTAL CONDENSATE PROD: -0-

SHIVERS-PEEPLES UNIT WELL #: 19 RRCID -> 201270 COMPL. DATE 03/25/2004 TOTAL DEPTH 9815 PERF. 8462 - 9569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2736 | -0- | -209 | -0- | 2736 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2471 | N | 2471 | -0- | -0- | -0- | 2471 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 3344 | -0- | 244 | 244 | 3344 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3397 | -0- | 397 | 641 | 3397 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3677 | -0- | 577 | 1218 | 3677 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4665 | X | 3447 | -0- | -1218 | -0- | 3447 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3358 | X | 3358 | -0- | -0- | -0- | 3358 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3091 | X | 3091 | -0- | -0- | -0- | 3091 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 2854 | X | 2854 | -0- | -0- | -0- | 2854 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 2764 | X | 2764 | -0- | -0- | -0- | 2764 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 3345 | X | 3345 | -0- | -0- | -0- | 3345 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3449 | X | 3449 | -0- | -0- | -0- | 3449 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,933 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-HAMILTON UNIT WELL #: 3 RRCID -> 201283 COMPL. DATE 03/05/2004 TOTAL DEPTH 10270 PERF. 8849 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2682 | N | 2682 | -0- | -0- | -0- | 2682 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2721 | N | 2721 | -0- | -0- | -0- | 2721 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3178 | -0- | 78 | 78 | 3178 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3162 | -0- | 162 | 240 | 3162 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3354 | -0- | 254 | 494 | 3354 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3527 | X | 3033 | -0- | -494 | -0- | 3033 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3105 | X | 3105 | -0- | -0- | -0- | 3105 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2728 | X | 2592 | -0- | -136 | -0- | 2592 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2640 | X | 2422 | -0- | -218 | -0- | 2422 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2728 | X | 2142 | -0- | -586 | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2722 | X | 2722 | -0- | -0- | -0- | 2722 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2728 | X | 2724 | -0- | -4 | -0- | 2724 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,837 TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 13 RRCID -> 201485 COMPL. DATE 03/16/2004 TOTAL DEPTH 10045 PERF. 8616 - 9793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2062 | -0- | -108 | -0- | 2062 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2273 | N | 2273 | -0- | -0- | -0- | 2273 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2326 | N | 2326 | -0- | -0- | -0- | 2326 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 2150 | -0- | -20 | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2106 | -0- | -157 | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2340 | N | 1366 | -0- | -974 | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2139 | N | 1903 | -0- | -236 | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2518 | N | 2518 | -0- | -0- | -0- | 2518 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,983 TOTAL CONDENSATE PROD: -0-

TOMPKINS-SPENCER WELL #: 14 RRCID -> 201629 COMPL. DATE 04/03/2004 TOTAL DEPTH 9950 PERF. 8683 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2493 | -0- | -235 | -0- | 2493 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2268 | N | 1904 | -0- | -364 | -0- | 1904 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | 1831 | -0- | -587 | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 1162 | -0- | -1238 | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2108 | N | 1206 | -0- | -902 | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1382 | -0- | -388 | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1573 | N | 1573 | -0- | -0- | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1798 | N | 1139 | -0- | -659 | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2298 | N | 2298 | -0- | -0- | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,992 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PRUITT-HAMILTON UNIT WELL #: 2 RRCID -> 201716 COMPL. DATE 04/10/2004 TOTAL DEPTH 10310 PERF. 8850 - 10075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1977 | N | 1977 | -0- | -0- | -0- | 103 | 1 | 1874 | 3 | N | -0- | | | -0- |
| 02 | 1996 | N | 1996 | -0- | -0- | -0- | 100 | 1 | 1896 | 3 | N | -0- | | | -0- |
| 03 | 2259 | N | 2259 | -0- | -0- | -0- | 107 | 1 | 2152 | 3 | N | -0- | | | -0- |
| 04 | 1920 | N | 1623 | -0- | -297 | -0- | 80 | 1 | 1543 | 3 | N | -0- | | | -0- |
| 05 | 2201 | N | 1667 | -0- | -534 | -0- | 84 | 1 | 1583 | 3 | N | -0- | | | -0- |
| 06 | 2190 | N | 1592 | -0- | -598 | -0- | 78 | 1 | 1514 | 3 | N | -0- | | | -0- |
| 07 | 1674 | N | 1652 | -0- | -22 | -0- | 79 | 1 | 1573 | 3 | N | -0- | | | -0- |
| 08 | 1674 | N | 1491 | -0- | -183 | -0- | 83 | 1 | 1408 | 3 | N | -0- | | | -0- |
| 09 | 1590 | N | 1447 | -0- | -143 | -0- | 79 | 1 | 1368 | 3 | N | -0- | | | -0- |
| 10 | 1643 | N | 1552 | -0- | -91 | -0- | 82 | 1 | 1470 | 3 | N | -0- | | | -0- |
| 11 | 1440 | N | 1440 | -0- | -0- | -0- | 78 | 1 | 1362 | 3 | N | -0- | | | -0- |
| *12 | 1958 | N | 1958 | -0- | -0- | -0- | 100 | 1 | 1858 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 20,654 TOTAL CONDENSATE PROD: -0-

SHARP-SMITH UNIT WELL #: 6 RRCID -> 201966 COMPL. DATE 04/19/2004 TOTAL DEPTH 10272 PERF. 8875 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1890 | -0- | -218 | -0- | 1890 | 3 | | | N | -0- | | | -0- |
| 02 | 1736 | N | 1417 | -0- | -319 | -0- | 1417 | 3 | | | N | -0- | | | -0- |
| 03 | 1922 | N | 1857 | -0- | -65 | -0- | 1857 | 3 | | | N | -0- | | | -0- |
| 04 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 3 | | | N | -0- | | | -0- |
| 05 | 2272 | N | 2272 | -0- | -0- | -0- | 2272 | 3 | | | N | -0- | | | -0- |
| 06 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 3 | | | N | -0- | | | -0- |
| 07 | 2362 | N | 2362 | -0- | -0- | -0- | 2362 | 3 | | | N | -0- | | | -0- |
| 08 | 2263 | N | 2210 | -0- | -53 | -0- | 2210 | 3 | | | N | -0- | | | -0- |
| 09 | 2331 | N | 2331 | -0- | -0- | -0- | 2331 | 3 | | | N | -0- | | | -0- |
| *10 | 3006 | N | 3006 | -0- | -0- | -0- | 3006 | 3 | | | N | -0- | | | -0- |
| *11 | 2746 | N | 2746 | -0- | -0- | -0- | 2746 | 3 | | | N | -0- | | | -0- |
| *12 | 2465 | N | 2465 | -0- | -0- | -0- | 2465 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,831 TOTAL CONDENSATE PROD: -0-

BLANKENSHIP UNIT WELL #: 22 RRCID -> 202338 COMPL. DATE 04/25/2004 TOTAL DEPTH 9750 PERF. 8392 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2178 | -0- | -85 | -0- | 2178 | 3 | | | N | -0- | | | -0- |
| 02 | 2150 | X | 2150 | -0- | -0- | -0- | 2150 | 3 | | | N | -0- | | | -0- |
| 03 | 2263 | X | 2022 | -0- | -241 | -0- | 2022 | 3 | | | N | -0- | | | -0- |
| 04 | 2190 | X | 1762 | -0- | -428 | -0- | 1762 | 3 | | | N | -0- | | | -0- |
| 05 | 2263 | X | 1722 | -0- | -541 | -0- | 1722 | 3 | | | N | -0- | | | -0- |
| 06 | 2354 | X | 2354 | -0- | -0- | -0- | 2354 | 3 | | | N | -0- | | | -0- |
| 07 | 3812 | X | 3812 | -0- | -0- | -0- | 3812 | 3 | | | N | -0- | | | -0- |
| 08 | 3100 | N | 3625 | -0- | 525 | 525 | 3625 | 3 | | | N | -0- | | | -0- |
| *09 | 3000 | N | 3828 | -0- | 828 | 1353 | 3828 | 3 | | | N | -0- | | | -0- |
| *10 | 5403 | X | 4050 | -0- | -1353 | -0- | 4050 | 3 | | | N | -0- | | | -0- |
| *11 | 4145 | X | 4145 | -0- | -0- | -0- | 4145 | 3 | | | N | -0- | | | -0- |
| *12 | 3991 | X | 3991 | -0- | -0- | -0- | 3991 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 35,639 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS "A" WELL #: 19 RRCID -> 202339 COMPL. DATE 04/30/2004 TOTAL DEPTH 9673 PERF. 8430 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3757 | X | 3757 | -0- | -0- | -0- | 3757 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3508 | X | 3508 | -0- | -0- | -0- | 3508 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3605 | -0- | 505 | 505 | 3605 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3857 | X | 3352 | -0- | -505 | -0- | 3352 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3385 | X | 3385 | -0- | -0- | -0- | 3385 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3266 | X | 3266 | -0- | -0- | -0- | 3266 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2945 | X | 2752 | -0- | -193 | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2945 | X | 2038 | -0- | -907 | -0- | 2038 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2850 | X | 1973 | -0- | -877 | -0- | 1973 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2945 | X | 2621 | -0- | -324 | -0- | 2621 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3274 | X | 3274 | -0- | -0- | -0- | 3274 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3509 | X | 3509 | -0- | -0- | -0- | 3509 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,040 TOTAL CONDENSATE PROD: -0-

SEALEY, MAY WELL #: 14 RRCID -> 202340 COMPL. DATE 05/12/2004 TOTAL DEPTH 10050 PERF. 8702 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 8408 | -0- | 8408 | 8408 | 8408 | 3 | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | 6828 | -0- | 6828 | 15236 | 6828 | 3 | | | N | -0- | | | | | -0- |
| *10 | T. A. | | 4992 | -0- | 4992 | 20228 | 4992 | 3 | | | N | -0- | | | | | -0- |
| *11 | T. A. | | 3674 | -0- | 3674 | 23902 | 3674 | 3 | | | N | -0- | | | | | -0- |
| *12 | 27393 | X | 3491 | -0- | -23902 | -0- | 3491 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,393 TOTAL CONDENSATE PROD: -0-

HARRIS, J.W. WELL #: 10 RRCID -> 202343 COMPL. DATE 05/12/2004 TOTAL DEPTH 9530 PERF. 8818 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1765 | -0- | -64 | -0- | 1765 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1822 | N | 1822 | -0- | -0- | -0- | 1822 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1906 | N | 1906 | -0- | -0- | -0- | 1906 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1866 | -0- | -87 | -0- | 1866 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1869 | -0- | -22 | -0- | 1869 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1860 | N | 1832 | -0- | -28 | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1808 | -0- | -52 | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,759 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, S.S. UNIT WELL #: 11 RRCID -> 202784 COMPL. DATE 05/25/2004 TOTAL DEPTH 9530 PERF. 8666 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 921 | -0- | -102 | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 689 | -0- | -301 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 807 | -0- | -216 | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 390 | -0- | -510 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 481 | -0- | -232 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 317 | -0- | -489 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 314 | -0- | -76 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| *10 | 496 | N | 343 | -0- | -153 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,626 TOTAL CONDENSATE PROD: -0-

ROSS-HAMILTON UNIT WELL #: 6 RRCID -> 203619 COMPL. DATE 06/23/2004 TOTAL DEPTH 10050 PERF. 8746 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1258 | -0- | -2 | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1362 | -0- | -64 | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1196 | -0- | -184 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2621 | N | 2621 | -0- | -0- | -0- | 2621 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3114 | -0- | 114 | 114 | 3114 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2998 | N | 2884 | -0- | -114 | -0- | 2884 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2754 | N | 2754 | -0- | -0- | -0- | 2754 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2729 | X | 2729 | -0- | -0- | -0- | 2729 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2568 | X | 2568 | -0- | -0- | -0- | 2568 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2698 | X | 2698 | -0- | -0- | -0- | 2698 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2616 | X | 2616 | -0- | -0- | -0- | 2616 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,237 TOTAL CONDENSATE PROD: -0-

BRASHER, J. D. UNIT WELL #: 15 RRCID -> 203819 COMPL. DATE 06/09/2004 TOTAL DEPTH 9507 PERF. 8746 - 9217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 879 | -0- | -1260 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1932 | X | 1337 | -0- | -595 | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2753 | N | 2753 | -0- | -0- | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2632 | N | 2632 | -0- | -0- | -0- | 2632 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2083 | N | 2083 | -0- | -0- | -0- | 2083 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2429 | N | 2429 | -0- | -0- | -0- | 2429 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2214 | N | 2214 | -0- | -0- | -0- | 2214 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2263 | N | 2263 | -0- | -0- | -0- | 2263 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2070 | N | 2061 | -0- | -9 | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1632 | -0- | -507 | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,861 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 16 RRCID -> 203865 COMPL. DATE 07/17/2004 TOTAL DEPTH 9570 PERF. 8768 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2326 | N | 2326 | -0- | -0- | -0- | 2326 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2044 | N | 2044 | -0- | -0- | -0- | 2044 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2325 | N | 2318 | -0- | -7 | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2284 | N | 2284 | -0- | -0- | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 2246 | -0- | -4 | -0- | 2246 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2574 | N | 2574 | -0- | -0- | -0- | 2574 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2597 | N | 2597 | -0- | -0- | -0- | 2597 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2250 | N | 2063 | -0- | -187 | -0- | 2063 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2573 | N | 2142 | -0- | -431 | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2520 | N | 1980 | -0- | -540 | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 2133 | -0- | -6 | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,080 TOTAL CONDENSATE PROD: -0-

POWERS, E.C. WELL #: 17 RRCID -> 204489 COMPL. DATE 07/12/2004 TOTAL DEPTH 9955 PERF. 8632 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3488 | X | 3488 | -0- | -0- | -0- | 3488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3214 | X | 3214 | -0- | -0- | -0- | 3214 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3387 | X | 3387 | -0- | -0- | -0- | 3387 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2730 | X | 2381 | -0- | -349 | -0- | 2381 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3502 | X | 3502 | -0- | -0- | -0- | 3502 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3505 | X | 3505 | -0- | -0- | -0- | 3505 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3436 | X | 3436 | -0- | -0- | -0- | 3436 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2948 | X | 2948 | -0- | -0- | -0- | 2948 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2968 | X | 2968 | -0- | -0- | -0- | 2968 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3093 | X | 3093 | -0- | -0- | -0- | 3093 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3982 | X | 3982 | -0- | -0- | -0- | 3982 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3972 | X | 3972 | -0- | -0- | -0- | 3972 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,876 TOTAL CONDENSATE PROD: -0-

HARRIS, J.W. WELL #: 11 RRCID -> 204697 COMPL. DATE 08/29/2004 TOTAL DEPTH 9848 PERF. 8810 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2324 | X | 506 | -0- | -1818 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2573 | X | 786 | -0- | -1787 | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2490 | X | 450 | -0- | -2040 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | X | 212 | -0- | -1741 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | X | 548 | -0- | -352 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | X | 508 | -0- | -267 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 08 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| *09 | 540 | N | 478 | -0- | -62 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| *10 | 496 | N | 470 | -0- | -26 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| *11 | 480 | N | 394 | -0- | -86 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 352 | -0- | -144 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,118 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 18 RRCID -> 204927 COMPL. DATE 09/14/2004 TOTAL DEPTH 10155 PERF. 8839 - 9973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1583 | X | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | -0- |
| 02 | 1428 | X | -0- | -0- | -1428 | -0- | | | | | N | -0- | | | -0- |
| 03 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | -0- |
| 04 | 1530 | X | -0- | -0- | -1530 | -0- | | | | | N | -0- | | | -0- |
| 05 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | -0- |
| 06 | 1530 | X | -0- | -0- | -1530 | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,583 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 18 RRCID -> 205221 COMPL. DATE 09/27/2004 TOTAL DEPTH 9220 PERF. 8480 - 9063

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | -0- |
| 02 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 3 | | | N | -0- | | | -0- |
| 03 | 1519 | N | 1405 | -0- | -114 | -0- | 1405 | 3 | | | N | -0- | | | -0- |
| 04 | 1500 | N | 1350 | -0- | -150 | -0- | 1350 | 3 | | | N | -0- | | | -0- |
| 05 | 1612 | N | 1463 | -0- | -149 | -0- | 1463 | 3 | | | N | -0- | | | -0- |
| 06 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | -0- |
| 07 | 1395 | N | 870 | -0- | -525 | -0- | 870 | 3 | | | N | -0- | | | -0- |
| 08 | 1519 | N | 1032 | -0- | -487 | -0- | 1032 | 3 | | | N | -0- | | | -0- |
| 09 | 1410 | N | 1184 | -0- | -226 | -0- | 1184 | 3 | | | N | -0- | | | -0- |
| *10 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 3 | | | N | -0- | | | -0- |
| *11 | 2152 | N | 2152 | -0- | -0- | -0- | 2152 | 3 | | | N | -0- | | | -0- |
| *12 | 2367 | N | 2367 | -0- | -0- | -0- | 2367 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,946 TOTAL CONDENSATE PROD: -0-

PRUITT-HAMILTON UNIT WELL #: 3 RRCID -> 205333 COMPL. DATE 10/07/2004 TOTAL DEPTH 9615 PERF. 8929 - 9433

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3061 | N | 2943 | -0- | -118 | -0- | 154 | 1 | 2789 | 3 | N | -0- | | | -0- |
| 02 | 2516 | N | 2516 | -0- | -0- | -0- | 126 | 1 | 2390 | 3 | N | -0- | | | -0- |
| 03 | 2624 | X | 2624 | -0- | -0- | -0- | 125 | 1 | 2499 | 3 | N | -0- | | | -0- |
| 04 | 2076 | X | 2076 | -0- | -0- | -0- | 103 | 1 | 1973 | 3 | N | -0- | | | -0- |
| 05 | 2432 | X | 2432 | -0- | -0- | -0- | 123 | 1 | 2309 | 3 | N | -0- | | | -0- |
| 06 | 2249 | X | 2249 | -0- | -0- | -0- | 110 | 1 | 2139 | 3 | N | -0- | | | -0- |
| 07 | 2314 | X | 2314 | -0- | -0- | -0- | 111 | 1 | 2203 | 3 | N | -0- | | | -0- |
| 08 | 2115 | X | 2115 | -0- | -0- | -0- | 118 | 1 | 1997 | 3 | N | -0- | | | -0- |
| 09 | 2165 | N | 2165 | -0- | -0- | -0- | 118 | 1 | 2047 | 3 | N | -0- | | | -0- |
| 10 | 2008 | N | 2008 | -0- | -0- | -0- | 107 | 1 | 1901 | 3 | N | -0- | | | -0- |
| 11 | 1867 | N | 1867 | -0- | -0- | -0- | 101 | 1 | 1766 | 3 | N | -0- | | | -0- |
| *12 | 1951 | N | 1951 | -0- | -0- | -0- | 100 | 1 | 1851 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 27,260 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 12 RRCID -> 205780 COMPL. DATE 10/24/2004 TOTAL DEPTH 9530 PERF. 8756 - 9263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 435 | -0- | -69 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 440 | -0- | -87 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 395 | -0- | -85 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 433 | -0- | -63 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 379 | -0- | -41 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 07 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 408 | -0- | -26 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 369 | -0- | -21 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| *10 | 434 | N | 336 | -0- | -98 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| *11 | 390 | N | 330 | -0- | -60 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 355 | -0- | -17 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,818 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA UNIT WELL #: 19 RRCID -> 206578 COMPL. DATE 12/13/2004 TOTAL DEPTH 9446 PERF. 8682 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2871 | N | 2871 | -0- | -0- | -0- | 2871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2678 | N | 2678 | -0- | -0- | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3025 | N | 3025 | -0- | -0- | -0- | 3025 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2790 | N | 2719 | -0- | -71 | -0- | 2719 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2976 | N | 2940 | -0- | -36 | -0- | 2940 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2940 | N | 2732 | -0- | -208 | -0- | 2732 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2821 | N | 2796 | -0- | -25 | -0- | 2796 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2945 | N | 2450 | -0- | -495 | -0- | 2450 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2730 | N | 2395 | -0- | -335 | -0- | 2395 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2862 | N | 2862 | -0- | -0- | -0- | 2862 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2624 | N | 2624 | -0- | -0- | -0- | 2624 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2543 | N | 2543 | -0- | -0- | -0- | 2543 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,635 TOTAL CONDENSATE PROD: -0-

SHIVERS-HAMILTON UNIT WELL #: 7 RRCID -> 207729 COMPL. DATE 11/19/2004 TOTAL DEPTH 9465 PERF. 8802 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 265 | -0- | -183 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 280 | -0- | -123 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 04 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 391 | -0- | -74 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 350 | -0- | -40 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| *10 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,449 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHARP-SMITH UNIT WELL #: 7 RRCID -> 207782 COMPL. DATE 01/25/2005 TOTAL DEPTH 9430 PERF. 8843 - 9311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 279 | -0- | -217 | -0- | 279 | 3 | | | N | -0- | | | -0- |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | -0- |
| 03 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | -0- |
| 04 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | -0- |
| 05 | 775 | N | 694 | -0- | -81 | -0- | 694 | 3 | | | N | -0- | | | -0- |
| 06 | 570 | N | 521 | -0- | -49 | -0- | 521 | 3 | | | N | -0- | | | -0- |
| 07 | 713 | N | 607 | -0- | -106 | -0- | 607 | 3 | | | N | -0- | | | -0- |
| 08 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | -0- |
| 09 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | -0- |
| *10 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | -0- |
| *11 | 720 | N | 647 | -0- | -73 | -0- | 647 | 3 | | | N | -0- | | | -0- |
| 12 | 682 | N | 639 | -0- | -43 | -0- | 639 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,501 TOTAL CONDENSATE PROD: -0-

SHIVERS GAS UNIT WELL #: 15 RRCID -> 207792 COMPL. DATE 01/30/2005 TOTAL DEPTH 9307 PERF. 8511 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1706 | N | 1706 | -0- | -0- | -0- | 160 | 1 | 1546 | 3 | N | -0- | | | -0- |
| 02 | 2258 | N | 2258 | -0- | -0- | -0- | 212 | 1 | 2046 | 3 | N | -0- | | | -0- |
| 03 | 2148 | N | 2148 | -0- | -0- | -0- | 156 | 1 | 1992 | 3 | N | -0- | | | -0- |
| 04 | 2793 | N | 2793 | -0- | -0- | -0- | 204 | 1 | 2589 | 3 | N | -0- | | | -0- |
| 05 | 3035 | N | 3035 | -0- | -0- | -0- | 194 | 1 | 2841 | 3 | N | -0- | | | -0- |
| 06 | 3000 | N | 3331 | -0- | 331 | 331 | 227 | 1 | 3104 | 3 | N | -0- | | | -0- |
| 07 | 3100 | N | 4304 | -0- | 1204 | 1535 | 319 | 1 | 3985 | 3 | N | -0- | | | -0- |
| 08 | 3100 | N | 4556 | -0- | 1456 | 2991 | 344 | 1 | 4212 | 3 | N | -0- | | | -0- |
| 09 | 5238 | X | 2247 | -0- | -2991 | -0- | 199 | 1 | 2048 | 3 | N | -0- | | | -0- |
| *10 | 2450 | X | 2450 | -0- | -0- | -0- | 194 | 1 | 2256 | 3 | N | -0- | | | -0- |
| *11 | 2370 | X | 2236 | -0- | -134 | -0- | 154 | 1 | 2082 | 3 | N | -0- | | | -0- |
| 12 | 2449 | X | 2188 | -0- | -261 | -0- | 168 | 1 | 2020 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 33,252 TOTAL CONDENSATE PROD: -0-

HOUSE, W. F. UNIT WELL #: 15 T RRCID -> 208469 COMPL. DATE 02/27/2005 TOTAL DEPTH 9200 PERF. 8590 - 9065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 3 | | | N | -0- | | | -0- |
| 02 | 1898 | N | 1898 | -0- | -0- | -0- | 1898 | 3 | | | N | -0- | | | -0- |
| 03 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 3 | | | N | -0- | | | -0- |
| 04 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | -0- |
| 05 | 2108 | N | 1687 | -0- | -421 | -0- | 1687 | 3 | | | N | -0- | | | -0- |
| 06 | 1980 | N | 1438 | -0- | -542 | -0- | 1438 | 3 | | | N | -0- | | | -0- |
| 07 | 1953 | N | 1838 | -0- | -115 | -0- | 1838 | 3 | | | N | -0- | | | -0- |
| 08 | 1862 | N | 1862 | -0- | -0- | -0- | 1862 | 3 | | | N | -0- | | | -0- |
| *09 | 1824 | N | 1824 | -0- | -0- | -0- | 1824 | 3 | | | N | -0- | | | -0- |
| *10 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 3 | | | N | -0- | | | -0- |
| *11 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 3 | | | N | -0- | | | -0- |
| *12 | 1975 | N | 1975 | -0- | -0- | -0- | 1975 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,081 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRELL, JEANETTE WELL #: 7 RRCID -> 208881 COMPL. DATE 01/07/2005 TOTAL DEPTH 10060 PERF. 8784 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 839 | -0- | -184 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 559 | -0- | -225 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 809 | -0- | -28 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 703 | -0- | -107 | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 05 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 595 | -0- | -185 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 677 | -0- | -36 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 612 | -0- | -101 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| *09 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| *10 | 682 | N | 641 | -0- | -41 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| *11 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 644 | -0- | -100 | -0- | 644 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,137 TOTAL CONDENSATE PROD: -0-

HARRIS, S.S. UNIT WELL #: 10 RRCID -> 209182 COMPL. DATE 11/29/2004 TOTAL DEPTH 9959 PERF. 8744 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRASHER, J. D. UNIT WELL #: 19 RRCID -> 209734 COMPL. DATE 03/18/2005 TOTAL DEPTH 9460 PERF. 8911 - 9272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2471 | N | 2471 | -0- | -0- | -0- | 2471 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 2091 | -0- | -110 | -0- | 2091 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 1907 | -0- | -493 | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2479 | N | 2479 | -0- | -0- | -0- | 2479 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2117 | N | 2117 | -0- | -0- | -0- | 2117 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2024 | N | 2024 | -0- | -0- | -0- | 2024 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1828 | N | 1828 | -0- | -0- | -0- | 1828 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2302 | N | 2302 | -0- | -0- | -0- | 2302 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2470 | N | 2470 | -0- | -0- | -0- | 2470 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2381 | N | 2381 | -0- | -0- | -0- | 2381 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2439 | N | 2439 | -0- | -0- | -0- | 2439 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,583 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SEALEY, MAY WELL #: 15 RRCID -> 209951 COMPL. DATE 03/10/2005 TOTAL DEPTH 10000 PERF. 8672 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2087 | N | 2087 | -0- | -0- | -0- | 2087 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1869 | N | 1869 | -0- | -0- | -0- | 1869 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1356 | -0- | -264 | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2041 | N | 2041 | -0- | -0- | -0- | 2041 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2157 | N | 2157 | -0- | -0- | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1974 | N | 1974 | -0- | -0- | -0- | 1974 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2269 | N | 2269 | -0- | -0- | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2222 | N | 2222 | -0- | -0- | -0- | 2222 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,976 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 19 RRCID -> 210338 COMPL. DATE 04/10/2005 TOTAL DEPTH 9950 PERF. 8661 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2744 | -0- | -15 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2492 | X | 2448 | -0- | -44 | -0- | 2448 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2728 | X | 2077 | -0- | -651 | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2670 | X | 2275 | -0- | -395 | -0- | 2275 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2759 | X | 2264 | -0- | -495 | -0- | 2264 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2670 | X | 2658 | -0- | -12 | -0- | 2658 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2854 | X | 2854 | -0- | -0- | -0- | 2854 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2805 | X | 2805 | -0- | -0- | -0- | 2805 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2670 | X | 2618 | -0- | -52 | -0- | 2618 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2852 | X | 2724 | -0- | -128 | -0- | 2724 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2760 | X | 2576 | -0- | -184 | -0- | 2576 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2852 | X | 2704 | -0- | -148 | -0- | 2704 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,747 TOTAL CONDENSATE PROD: -0-

WERNER-LEFOY WELL #: 8 T RRCID -> 210476 COMPL. DATE 04/10/2005 TOTAL DEPTH 10150 PERF. 8680 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWELL "A-2" UNIT WELL #: 5 T RRCID -> 210479 COMPL. DATE 04/14/2005 TOTAL DEPTH 10700 PERF. 8722 - 9654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, J.W. WELL #: 13 RRCID -> 211007 COMPL. DATE 04/22/2005 TOTAL DEPTH 9426 PERF. 8490 - 9062

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 N | 896 | -0- | -158 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 02 | 811 N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 N | 683 | -0- | -216 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 N | 705 | -0- | -165 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 N | 546 | -0- | -353 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 N | 568 | -0- | -92 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 N | 480 | -0- | -264 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 08 | 585 N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| *09 | 965 N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| *10 | 604 N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| *11 | 664 N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 N | 624 | -0- | -368 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,131 TOTAL CONDENSATE PROD: -0-

WERNER "D" WELL #: 8 T RRCID -> 211851 COMPL. DATE 04/01/2005 TOTAL DEPTH 10059 PERF. 8650 - 9938

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 20 RRCID -> 212131 COMPL. DATE 05/16/2005 TOTAL DEPTH 9630 PERF. 8790 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3596 | -0- | 796 | 796 | 3596 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3397 | -0- | 297 | 1093 | 3397 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 2473 | -0- | -527 | 566 | 2473 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2509 | X | 1943 | -0- | -566 | -0- | 1943 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1045 | X | 1045 | -0- | -0- | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | X | 561 | -0- | -400 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | X | 356 | -0- | -605 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| *09 | 930 | X | 210 | -0- | -720 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| *10 | 961 | X | 179 | -0- | -782 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| *11 | 930 | X | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,199 TOTAL CONDENSATE PROD: -0-

WERNER-HULL WELL #: 5 T RRCID -> 212171 COMPL. DATE 06/01/2005 TOTAL DEPTH 10150 PERF. 8702 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 657 | -0- | -366 | -0- | 595 | 3 | 62 | 9 | Y | 56 | 55 | 1 | | | 20 |
| 02 | 727 | X | 727 | -0- | -0- | -0- | 668 | 3 | 59 | 9 | Y | 54 | 56 | 1 | | | 18 |
| 03 | 837 | X | 673 | -0- | -164 | -0- | 600 | 3 | 73 | 9 | Y | 66 | 66 | 1 | | | 18 |
| 04 | 750 | X | 649 | -0- | -101 | -0- | 582 | 3 | 67 | 9 | Y | 61 | 60 | 1 | | | 19 |
| 05 | 806 | X | 726 | -0- | -80 | -0- | 671 | 3 | 55 | 9 | Y | 50 | 55 | 1 | | | 14 |
| 06 | 780 | X | 678 | -0- | -102 | -0- | 634 | 3 | 44 | 9 | Y | 40 | 38 | 1 | | | 16 |
| 07 | 806 | X | 693 | -0- | -113 | -0- | 651 | 3 | 42 | 9 | Y | 38 | 36 | 1 | | | 18 |
| 08 | 713 | X | 704 | -0- | -9 | -0- | 659 | 3 | 45 | 9 | Y | 41 | 46 | 1 | | | 13 |
| 09 | 690 | X | 596 | -0- | -94 | -0- | 555 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 13 |
| 10 | 870 | X | 870 | -0- | -0- | -0- | 840 | 3 | 30 | 9 | Y | 27 | 30 | 1 | | | 10 |
| 11 | 789 | X | 789 | -0- | -0- | -0- | 755 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 10 |
| *12 | 889 | X | 889 | -0- | -0- | -0- | 872 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 6 |

TOTAL GAS PROD: 8,651 TOTAL CONDENSATE PROD: 516

PRUITT-HAMILTON UNIT WELL #: 4 RRCID -> 212212 COMPL. DATE 05/09/2005 TOTAL DEPTH 10270 PERF. 9095 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1269 | -0- | -2 | -0- | 66 | 1 | 1203 | 3 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1037 | -0- | -83 | -0- | 52 | 1 | 985 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1105 | -0- | -135 | -0- | 52 | 1 | 1053 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1048 | -0- | -182 | -0- | 52 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 05 | 1254 | N | 1254 | -0- | -0- | -0- | 63 | 1 | 1191 | 3 | N | -0- | | | | | -0- |
| 06 | 1106 | N | 1106 | -0- | -0- | -0- | 54 | 1 | 1052 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1027 | -0- | -58 | -0- | 49 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 827 | -0- | -413 | -0- | 46 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 756 | -0- | -354 | -0- | 41 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 55 | 1 | 984 | 3 | N | -0- | | | | | -0- |
| 11 | 986 | N | 986 | -0- | -0- | -0- | 53 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| *12 | 1001 | N | 1001 | -0- | -0- | -0- | 51 | 1 | 950 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,455 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 17 RRCID -> 212972 COMPL. DATE 06/22/2005 TOTAL DEPTH 9952 PERF. 8709 - 9817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3831 | X | 3831 | -0- | -0- | -0- | 3831 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3578 | X | 3578 | -0- | -0- | -0- | 3578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 3445 | -0- | -337 | -0- | 3445 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3856 | X | 3856 | -0- | -0- | -0- | 3856 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3951 | X | 3951 | -0- | -0- | -0- | 3951 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3703 | X | 3703 | -0- | -0- | -0- | 3703 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3782 | X | 3463 | -0- | -319 | -0- | 3463 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3972 | X | 3972 | -0- | -0- | -0- | 3972 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3759 | X | 3759 | -0- | -0- | -0- | 3759 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4136 | X | 4136 | -0- | -0- | -0- | 4136 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3966 | X | 3966 | -0- | -0- | -0- | 3966 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 3592 | -0- | -190 | -0- | 3592 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,252 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 19 RRCID -> 213456 COMPL. DATE 07/08/2005 TOTAL DEPTH 9816 PERF. 8650 - 9671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 4016 | -0- | -355 | -0- | 4016 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4025 | X | 4025 | -0- | -0- | -0- | 4025 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4340 | X | 3946 | -0- | -394 | -0- | 3946 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4200 | X | 3982 | -0- | -218 | -0- | 3982 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4464 | X | 4125 | -0- | -339 | -0- | 4125 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4320 | X | 4100 | -0- | -220 | -0- | 4100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4464 | X | 4082 | -0- | -382 | -0- | 4082 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4315 | X | 4315 | -0- | -0- | -0- | 4315 | 3 | | | N | -0- | | | | | -0- |
| *09 | 4135 | X | 4135 | -0- | -0- | -0- | 4135 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4247 | X | 4078 | -0- | -169 | -0- | 4078 | 3 | | | N | -0- | | | | | -0- |
| *11 | 4170 | X | 3958 | -0- | -212 | -0- | 3958 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4309 | X | 3966 | -0- | -343 | -0- | 3966 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,728 TOTAL CONDENSATE PROD: -0-

WERNER-LEFOY WELL #: 9 T RRCID -> 213460 COMPL. DATE 07/07/2005 TOTAL DEPTH 10150 PERF. 8623 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 326 | -0- | 326 | 326 | 326 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 1056 | -0- | 1056 | 1382 | 1056 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 925 | -0- | 925 | 2307 | 925 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3220 | X | 913 | -0- | -2307 | -0- | 913 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 863 | X | 863 | -0- | -0- | -0- | 863 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1054 | X | 807 | -0- | -247 | -0- | 807 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1054 | X | 847 | -0- | -207 | -0- | 847 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 930 | X | 927 | -0- | -3 | -0- | 927 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1029 | X | 1029 | -0- | -0- | -0- | 1029 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1084 | X | 1084 | -0- | -0- | -0- | 1084 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1176 | X | 1176 | -0- | -0- | -0- | 1176 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,953 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PRUITT-HAMILTON UNIT WELL #: 6 RRCID -> 213701 COMPL. DATE 07/19/2005 TOTAL DEPTH 9606 PERF. 9030 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1857 | -0- | -34 | -0- | 97 | 1 | 1760 | 3 | N | -0- | | | -0- |
| 02 | 1736 | N | 1659 | -0- | -77 | -0- | 83 | 1 | 1576 | 3 | N | -0- | | | -0- |
| 03 | 1984 | N | 1785 | -0- | -199 | -0- | 85 | 1 | 1700 | 3 | N | -0- | | | -0- |
| 04 | 2047 | N | 2047 | -0- | -0- | -0- | 102 | 1 | 1945 | 3 | N | -0- | | | -0- |
| 05 | 2281 | N | 2281 | -0- | -0- | -0- | 115 | 1 | 2166 | 3 | N | -0- | | | -0- |
| 06 | 2116 | N | 2116 | -0- | -0- | -0- | 103 | 1 | 2013 | 3 | N | -0- | | | -0- |
| 07 | 2108 | N | 1970 | -0- | -138 | -0- | 95 | 1 | 1875 | 3 | N | -0- | | | -0- |
| 08 | 2294 | N | 643 | -0- | -1651 | -0- | 36 | 1 | 607 | 3 | N | -0- | | | -0- |
| 09 | 2130 | N | 1563 | -0- | -567 | -0- | 85 | 1 | 1478 | 3 | N | -0- | | | -0- |
| 10 | 2319 | N | 2319 | -0- | -0- | -0- | 123 | 1 | 2196 | 3 | N | -0- | | | -0- |
| 11 | 1862 | N | 1862 | -0- | -0- | -0- | 101 | 1 | 1761 | 3 | N | -0- | | | -0- |
| 12 | 1612 | N | 1487 | -0- | -125 | -0- | 76 | 1 | 1411 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,589 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" WELL #: 20 RRCID -> 213930 COMPL. DATE 08/06/2005 TOTAL DEPTH 9697 PERF. 8438 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1027 | -0- | -89 | -0- | 1027 | 3 | | | N | -0- | | | -0- |
| 02 | 952 | N | 910 | -0- | -42 | -0- | 910 | 3 | | | N | -0- | | | -0- |
| 03 | 1023 | N | 950 | -0- | -73 | -0- | 950 | 3 | | | N | -0- | | | -0- |
| 04 | 990 | N | 869 | -0- | -121 | -0- | 869 | 3 | | | N | -0- | | | -0- |
| 05 | 1023 | N | 907 | -0- | -116 | -0- | 907 | 3 | | | N | -0- | | | -0- |
| 06 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | N | -0- | | | -0- |
| 07 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | -0- |
| 08 | 899 | N | 854 | -0- | -45 | -0- | 854 | 3 | | | N | -0- | | | -0- |
| 09 | 990 | N | 915 | -0- | -75 | -0- | 915 | 3 | | | N | -0- | | | -0- |
| *10 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | N | -0- | | | -0- |
| *11 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | | N | -0- | | | -0- |
| 12 | 961 | N | 878 | -0- | -83 | -0- | 878 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,131 TOTAL CONDENSATE PROD: -0-

TOMPKINS-SPENCER WELL #: 2 RRCID -> 214255 COMPL. DATE 07/03/2005 TOTAL DEPTH 9900 PERF. 8872 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2119 | N | 2119 | -0- | -0- | -0- | 2119 | 3 | | | N | -0- | | | -0- |
| 02 | 2183 | N | 2183 | -0- | -0- | -0- | 2183 | 3 | | | N | -0- | | | -0- |
| 03 | 2305 | N | 2305 | -0- | -0- | -0- | 2305 | 3 | | | N | -0- | | | -0- |
| 04 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 3 | | | N | -0- | | | -0- |
| 05 | 2418 | N | 2100 | -0- | -318 | -0- | 2100 | 3 | | | N | -0- | | | -0- |
| 06 | 2220 | N | 2212 | -0- | -8 | -0- | 2212 | 3 | | | N | -0- | | | -0- |
| 07 | 2212 | N | 2212 | -0- | -0- | -0- | 2212 | 3 | | | N | -0- | | | -0- |
| 08 | 2206 | N | 2206 | -0- | -0- | -0- | 2206 | 3 | | | N | -0- | | | -0- |
| *09 | 2399 | N | 2399 | -0- | -0- | -0- | 2399 | 3 | | | N | -0- | | | -0- |
| *10 | 2394 | N | 2394 | -0- | -0- | -0- | 2394 | 3 | | | N | -0- | | | -0- |
| *11 | 2280 | N | 2280 | -0- | -0- | -0- | 2280 | 3 | | | N | -0- | | | -0- |
| 12 | 2480 | N | 2227 | -0- | -253 | -0- | 2227 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,737 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HICKS GAS UNIT WELL #: 14 RRCID -> 214713 COMPL. DATE 08/21/2005 TOTAL DEPTH 9269 PERF. 8603 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 03 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 599 | -0- | -301 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 509 | -0- | -328 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 333 | -0- | -327 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 273 | -0- | -347 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 298 | -0- | -198 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 170 | -0- | -160 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| *10 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| *11 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| *12 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,741 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 21 RRCID -> 215034 COMPL. DATE 09/15/2005 TOTAL DEPTH 9322 PERF. 8606 - 9219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1570 | -0- | -290 | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1233 | -0- | -391 | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1570 | -0- | -228 | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1523 | -0- | -7 | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1700 | -0- | -98 | -0- | 1700 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1250 | -0- | -486 | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1530 | N | 1393 | -0- | -137 | -0- | 1393 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,121 TOTAL CONDENSATE PROD: -0-

SHIVERS GAS UNIT WELL #: 17 RRCID -> 215129 COMPL. DATE 09/09/2005 TOTAL DEPTH 9942 PERF. 9111 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3396 | -0- | 296 | 451 | 3396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2442 | -0- | -358 | 93 | 2442 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2914 | X | 1210 | -0- | -1704 | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2820 | X | 647 | -0- | -2173 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2914 | X | 981 | -0- | -1933 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2820 | X | 1012 | -0- | -1808 | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2697 | X | 1121 | -0- | -1576 | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | X | 1154 | -0- | -55 | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1373 | X | 1373 | -0- | -0- | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3100 | N | 4441 | -0- | 1341 | 1341 | 4441 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 4267 | -0- | 1267 | 2608 | 4267 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 4650 | -0- | 1550 | 4158 | 4650 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,694 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA WELL #: 20 RRCID -> 215561 COMPL. DATE 09/29/2005 TOTAL DEPTH 9924 PERF. 8620 - 9801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3880 | -0- | -88 | -0- | 3880 | 3 | | N | -0- | | | -0- |
| 02 | 3584 | X | 3538 | -0- | -46 | -0- | 3538 | 3 | | N | -0- | | | -0- |
| 03 | 3937 | X | 3806 | -0- | -131 | -0- | 3806 | 3 | | N | -0- | | | -0- |
| 04 | 3860 | X | 3860 | -0- | -0- | -0- | 3860 | 3 | | N | -0- | | | -0- |
| 05 | 3967 | X | 3967 | -0- | -0- | -0- | 3967 | 3 | | N | -0- | | | -0- |
| 06 | 3790 | X | 3790 | -0- | -0- | -0- | 3790 | 3 | | N | -0- | | | -0- |
| 07 | 3968 | X | 3956 | -0- | -12 | -0- | 3956 | 3 | | N | -0- | | | -0- |
| 08 | 3968 | X | 3798 | -0- | -170 | -0- | 3798 | 3 | | N | -0- | | | -0- |
| *09 | 3840 | X | 3666 | -0- | -174 | -0- | 3666 | 3 | | N | -0- | | | -0- |
| *10 | 3968 | X | 3137 | -0- | -831 | -0- | 3137 | 3 | | N | -0- | | | -0- |
| *11 | 3840 | X | 3435 | -0- | -405 | -0- | 3435 | 3 | | N | -0- | | | -0- |
| 12 | 3968 | X | 3409 | -0- | -559 | -0- | 3409 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 44,242 TOTAL CONDENSATE PROD: -0-

WHITFIELD UNIT WELL #: 22 RRCID -> 215618 COMPL. DATE 09/22/2005 TOTAL DEPTH 9325 PERF. 8641 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 751 | -0- | -117 | -0- | 751 | 3 | | N | -0- | | | -0- |
| 02 | 2501 | N | 2501 | -0- | -0- | -0- | 2501 | 3 | | N | -0- | | | -0- |
| 03 | 3100 | N | 3178 | -0- | 78 | 78 | 3178 | 3 | | N | -0- | | | -0- |
| 04 | 2970 | N | 2892 | -0- | -78 | -0- | 2892 | 3 | | N | -0- | | | -0- |
| 05 | 2759 | N | 2714 | -0- | -45 | -0- | 2714 | 3 | | N | -0- | | | -0- |
| 06 | 2940 | X | 2601 | -0- | -339 | -0- | 2601 | 3 | | N | -0- | | | -0- |
| 07 | 3038 | X | 2655 | -0- | -383 | -0- | 2655 | 3 | | N | -0- | | | -0- |
| 08 | 3038 | X | 2224 | -0- | -814 | -0- | 2224 | 3 | | N | -0- | | | -0- |
| 09 | 2880 | X | 1817 | -0- | -1063 | -0- | 1817 | 3 | | N | -0- | | | -0- |
| *10 | 2728 | X | 2440 | -0- | -288 | -0- | 2440 | 3 | | N | -0- | | | -0- |
| *11 | 2610 | X | 2284 | -0- | -326 | -0- | 2284 | 3 | | N | -0- | | | -0- |
| *12 | 2348 | N | 2348 | -0- | -0- | -0- | 2348 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,405 TOTAL CONDENSATE PROD: -0-

SHARP-SMITH UNIT WELL #: 8 RRCID -> 215821 COMPL. DATE 10/03/2005 TOTAL DEPTH 9588 PERF. 8827 - 9428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3368 | X | 3368 | -0- | -0- | -0- | 3368 | 3 | | N | -0- | | | -0- |
| 02 | 2981 | X | 2981 | -0- | -0- | -0- | 2981 | 3 | | N | -0- | | | -0- |
| 03 | 3286 | X | 3263 | -0- | -23 | -0- | 3263 | 3 | | N | -0- | | | -0- |
| 04 | 3270 | X | 3154 | -0- | -116 | -0- | 3154 | 3 | | N | -0- | | | -0- |
| 05 | 3379 | X | 3214 | -0- | -165 | -0- | 3214 | 3 | | N | -0- | | | -0- |
| 06 | 3270 | X | 3013 | -0- | -257 | -0- | 3013 | 3 | | N | -0- | | | -0- |
| 07 | 3286 | X | 3097 | -0- | -189 | -0- | 3097 | 3 | | N | -0- | | | -0- |
| 08 | 3255 | X | 3050 | -0- | -205 | -0- | 3050 | 3 | | N | -0- | | | -0- |
| *09 | 3150 | X | 2981 | -0- | -169 | -0- | 2981 | 3 | | N | -0- | | | -0- |
| *10 | 3224 | X | 3058 | -0- | -166 | -0- | 3058 | 3 | | N | -0- | | | -0- |
| *11 | 3031 | X | 3031 | -0- | -0- | -0- | 3031 | 3 | | N | -0- | | | -0- |
| 12 | 3100 | X | 2946 | -0- | -154 | -0- | 2946 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 37,156 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 14 RRCID -> 216020 COMPL. DATE 10/09/2005 TOTAL DEPTH 10085 PERF. 8790 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1747 | -0- | -20 | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1729 | -0- | -7 | -0- | 1729 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1635 | -0- | -45 | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1668 | -0- | -99 | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1516 | -0- | -220 | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1650 | N | 1467 | -0- | -183 | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1674 | N | 1488 | -0- | -186 | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,644 TOTAL CONDENSATE PROD: -0-

MANGHAM, R. S. WELL #: 13 RRCID -> 216117 COMPL. DATE 10/28/2005 TOTAL DEPTH 9411 PERF. 8720 - 9257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 830 | -0- | -38 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 722 | -0- | -174 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 772 | -0- | -127 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 788 | -0- | -22 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 776 | -0- | -30 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 689 | -0- | -61 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 08 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| *09 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| *10 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| *11 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 791 | -0- | -15 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,474 TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 21 RRCID -> 216158 COMPL. DATE 10/19/2005 TOTAL DEPTH 9361 PERF. 8694 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2135 | -0- | -562 | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | N | 1965 | -0- | -191 | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2377 | N | 2377 | -0- | -0- | -0- | 2377 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2323 | N | 2323 | -0- | -0- | -0- | 2323 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 1107 | -0- | -1063 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2791 | N | 2791 | -0- | -0- | -0- | 2791 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2456 | N | 2456 | -0- | -0- | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2790 | N | 2421 | -0- | -369 | -0- | 2421 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2449 | N | 2444 | -0- | -5 | -0- | 2444 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2190 | N | 2145 | -0- | -45 | -0- | 2145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2081 | -0- | -430 | -0- | 2081 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,500 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
TOMPKINS-SPENCER WELL #: 16 RRCID -> 216513 COMPL. DATE 11/25/2005 TOTAL DEPTH 9300 PERF. 8655 - 9107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 5218 | -0- | 2418 | 2418 | 5218 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 5342 | -0- | 2242 | 4660 | 5342 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 4525 | -0- | 1525 | 6185 | 4525 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10440 | X | 4255 | -0- | -6185 | -0- | 4255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3744 | X | 3744 | -0- | -0- | -0- | 3744 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3675 | X | 3675 | -0- | -0- | -0- | 3675 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3689 | X | 3689 | -0- | -0- | -0- | 3689 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3583 | X | 3583 | -0- | -0- | -0- | 3583 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3675 | X | 3675 | -0- | -0- | -0- | 3675 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3467 | X | 3467 | -0- | -0- | -0- | 3467 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3485 | X | 3485 | -0- | -0- | -0- | 3485 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,317 TOTAL CONDENSATE PROD: -0-

ROSS, J. T. CV GAS UNIT WELL #: 19 RRCID -> 216650 COMPL. DATE 11/08/2005 TOTAL DEPTH 9966 PERF. 8782 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1439 | -0- | -173 | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1198 | -0- | -146 | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1331 | -0- | -188 | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1374 | -0- | -6 | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1288 | -0- | -2 | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1411 | -0- | -15 | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1426 | N | 1424 | -0- | -2 | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1383 | -0- | -12 | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,399 TOTAL CONDENSATE PROD: -0-

WERNER-THOMPSON WELL #: 10 T RRCID -> 217051 COMPL. DATE 12/18/2005 TOTAL DEPTH 10275 PERF. 8803 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POWELL WELL #: 3 T RRCID -> 217573 COMPL. DATE 12/01/2005 TOTAL DEPTH 10284 PERF. 8876 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 870 | -0- | -91 | -0- | 842 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 9 |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 585 | 3 | 26 | 9 | Y | 24 | 25 | 1 | | | 8 |
| 03 | 972 | N | 972 | -0- | -0- | -0- | 939 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 8 |
| 04 | 900 | N | 619 | -0- | -281 | -0- | 588 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 9 |
| 05 | 682 | N | 529 | -0- | -153 | -0- | 505 | 3 | 24 | 9 | Y | 22 | 25 | 1 | | | 6 |
| 06 | 1118 | N | 1118 | -0- | -0- | -0- | 1096 | 3 | 22 | 9 | Y | 20 | 18 | 1 | | | 8 |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 881 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 9 |
| 08 | 527 | N | 378 | -0- | -149 | -0- | 355 | 3 | 23 | 9 | Y | 21 | 23 | 1 | | | 7 |
| 09 | 1080 | N | 552 | -0- | -528 | -0- | 533 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 6 |
| 10 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 3 | | | Y | -0- | 6 | 1 | | | -0- |
| 11 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,121 TOTAL CONDENSATE PROD: 206

WERNER-LAGRONE WELL #: 7 T RRCID -> 217577 COMPL. DATE 11/22/2005 TOTAL DEPTH 10165 PERF. 8700 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1544 | -0- | -99 | -0- | 1520 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 8 |
| 02 | 1435 | N | 1435 | -0- | -0- | -0- | 1412 | 3 | 23 | 9 | Y | 21 | 22 | 1 | | | 7 |
| 03 | 1147 | N | 1147 | -0- | -0- | -0- | 1117 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 7 |
| 04 | 1388 | N | 1388 | -0- | -0- | -0- | 1360 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 8 |
| 05 | 1258 | N | 1258 | -0- | -0- | -0- | 1236 | 3 | 22 | 9 | Y | 20 | 22 | 1 | | | 6 |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 1017 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 7 |
| 07 | 1159 | N | 1159 | -0- | -0- | -0- | 1140 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 8 |
| 08 | 1144 | N | 1144 | -0- | -0- | -0- | 1124 | 3 | 20 | 9 | Y | 18 | 20 | 1 | | | 6 |
| 09 | 695 | N | 695 | -0- | -0- | -0- | 676 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 6 |
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 1069 | 3 | 24 | 9 | Y | 22 | 20 | 1 | | | 8 |
| 11 | 1631 | N | 1631 | -0- | -0- | -0- | 1603 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 8 |
| *12 | 2848 | N | 2848 | -0- | -0- | -0- | 2818 | 3 | 30 | 9 | Y | 27 | 25 | 1 | | | 10 |

TOTAL GAS PROD: 16,378 TOTAL CONDENSATE PROD: 258

BARNETT UNIT WELL #: 3 T RRCID -> 217782 COMPL. DATE 08/30/2005 TOTAL DEPTH 10210 PERF. 8807 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2296 | N | 2296 | -0- | -0- | -0- | 2294 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 2005 | N | 2005 | -0- | -0- | -0- | 2003 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 1659 | N | 1659 | -0- | -0- | -0- | 1656 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 2335 | N | 2335 | -0- | -0- | -0- | 2332 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 05 | 2486 | N | 2486 | -0- | -0- | -0- | 2484 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 06 | 1926 | N | 1926 | -0- | -0- | -0- | 1924 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 2455 | N | 2455 | -0- | -0- | -0- | 2453 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 2471 | N | 2471 | -0- | -0- | -0- | 2469 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 2369 | N | 2369 | -0- | -0- | -0- | 2367 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 2667 | N | 2667 | -0- | -0- | -0- | 2667 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 2543 | N | 2543 | -0- | -0- | -0- | 2543 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2624 | N | 2624 | -0- | -0- | -0- | 2624 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,836 TOTAL CONDENSATE PROD: 20

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SEALEY, MAY WELL #: 16 RRCID -> 217824 COMPL. DATE 12/24/2005 TOTAL DEPTH 10050 PERF. 8735 - 9879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2058 | -0- | -50 | -0- | 2058 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1764 | -0- | -140 | -0- | 1764 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1914 | -0- | -70 | -0- | 1914 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1739 | -0- | -241 | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1734 | -0- | -219 | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1480 | -0- | -380 | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1422 | -0- | -376 | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 718 | -0- | -1018 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1470 | N | 368 | -0- | -1102 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2374 | N | 2374 | -0- | -0- | -0- | 2374 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,187 TOTAL CONDENSATE PROD: -0-

HARRIS, J.W. WELL #: 15 RRCID -> 218005 COMPL. DATE 01/08/2006 TOTAL DEPTH 10103 PERF. 8775 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2381 | -0- | -285 | -0- | 2381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2464 | N | 1999 | -0- | -465 | -0- | 1999 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2131 | -0- | -318 | -0- | 2131 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2310 | N | 2220 | -0- | -90 | -0- | 2220 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2241 | N | 2241 | -0- | -0- | -0- | 2241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2294 | N | 1206 | -0- | -1088 | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 179 | -0- | -2053 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2130 | N | 52 | -0- | -2078 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1209 | N | 910 | -0- | -299 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,373 TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 19 RRCID -> 218031 COMPL. DATE 12/09/2005 TOTAL DEPTH N/A PERF. 8655 - 9239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 3000 | N | 3067 | -0- | 67 | 67 | 3067 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3100 | N | 3536 | -0- | 436 | 503 | 3536 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 2612 | -0- | -388 | 115 | 2612 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2712 | X | 2597 | -0- | -115 | -0- | 2597 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,528 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 19 RRCID -> 218358 COMPL. DATE 01/11/2006 TOTAL DEPTH 9930 PERF. 8701 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2603 | N | 2603 | -0- | -0- | -0- | 2603 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 1158 | -0- | -1012 | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 882 | -0- | -1218 | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1705 | N | 974 | -0- | -731 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 864 | -0- | -246 | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 225 | -0- | -674 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 723 | -0- | -238 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 728 | -0- | -142 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3100 | N | 3326 | -0- | 226 | 226 | 3326 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1563 | N | 1337 | -0- | -226 | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,679 TOTAL CONDENSATE PROD: -0-

KELLY-LINCOLN UNIT WELL #: 9 T RRCID -> 218371 COMPL. DATE 12/01/2005 TOTAL DEPTH 10150 PERF. 8573 - 9847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 18 RRCID -> 218374 COMPL. DATE 01/19/2006 TOTAL DEPTH 9965 PERF. 8725 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 04 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 05 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 139 | -0- | -41 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 81 | -0- | -849 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 40 | -0- | -704 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| *09 | 150 | N | 68 | -0- | -82 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| *10 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| *11 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| *12 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,215 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 22 RRCID -> 218547 COMPL. DATE 11/10/2005 TOTAL DEPTH 9320 PERF. 8577 - 9050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 663 | -0- | -112 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 02 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 581 | -0- | -318 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| *10 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| *11 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| *12 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,658 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 20 RRCID -> 218680 COMPL. DATE 02/08/2006 TOTAL DEPTH 9550 PERF. 8515 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2283 | N | 2283 | -0- | -0- | -0- | 2283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2128 | N | 2067 | -0- | -61 | -0- | 2067 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | N | 2258 | -0- | -36 | -0- | 2258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2220 | N | 2121 | -0- | -99 | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2294 | N | 2165 | -0- | -129 | -0- | 2165 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 1939 | -0- | -251 | -0- | 1939 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 2155 | -0- | -46 | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 2161 | -0- | -71 | -0- | 2161 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2110 | N | 2110 | -0- | -0- | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2170 | N | 1736 | -0- | -434 | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2145 | N | 2145 | -0- | -0- | -0- | 2145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1869 | -0- | -301 | -0- | 1869 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,009 TOTAL CONDENSATE PROD: -0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 9 T RRCID -> 218736 COMPL. DATE 11/02/2005 TOTAL DEPTH 10250 PERF. 9146 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 816 | -0- | -734 | -0- | 750 | 3 | 66 | 9 | Y | 60 | 59 | 1 | | | 21 |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 507 | 3 | 47 | 9 | Y | 43 | 50 | 1 | | | 14 |
| 03 | 992 | N | 207 | -0- | -785 | -0- | 163 | 3 | 44 | 9 | Y | 40 | 43 | 1 | | | 11 |
| 04 | 840 | N | 44 | -0- | -796 | -0- | 22 | 3 | 22 | 9 | Y | 20 | 25 | 1 | | | 6 |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,621 TOTAL CONDENSATE PROD: 163

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
AMERICAN LEGION WELL #: 7 T RRCID -> 219026 COMPL. DATE 01/18/2006 TOTAL DEPTH 10250 PERF. 8906 - 9195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 936 | N | 936 | -0- | -0- | -0- | 929 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 922 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 03 | 465 | N | 462 | -0- | -3 | -0- | 458 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,327 TOTAL CONDENSATE PROD: 16

WERNER-THOMPSON UNIT WELL #: 9 T RRCID -> 219530 COMPL. DATE 11/23/2005 TOTAL DEPTH 10250 PERF. 8864 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2363 | -0- | -179 | -0- | 2350 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 4 |
| 02 | 2264 | X | 2264 | -0- | -0- | -0- | 2251 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 4 |
| 03 | 2604 | X | 2233 | -0- | -371 | -0- | 2218 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 4 |
| 04 | 2490 | X | 2093 | -0- | -397 | -0- | 2080 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 4 |
| 05 | 2573 | X | 2184 | -0- | -389 | -0- | 2175 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 2 |
| 06 | 2430 | X | 2042 | -0- | -388 | -0- | 2033 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 07 | 2511 | X | 2042 | -0- | -469 | -0- | 2034 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 3 |
| 08 | 2201 | N | 2004 | -0- | -197 | -0- | 1994 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 09 | 2094 | N | 2094 | -0- | -0- | -0- | 2087 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 10 | 2308 | N | 2308 | -0- | -0- | -0- | 2299 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 11 | 2257 | N | 2257 | -0- | -0- | -0- | 2247 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| *12 | 2349 | N | 2349 | -0- | -0- | -0- | 2338 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |

TOTAL GAS PROD: 26,233 TOTAL CONDENSATE PROD: 115

ROSS-HAMILTON UNIT WELL #: 7 RRCID -> 219669 COMPL. DATE 03/06/2006 TOTAL DEPTH 9660 PERF. 8785 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2537 | -0- | -98 | -0- | 2537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | N | 2238 | -0- | -142 | -0- | 2238 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2542 | N | 2449 | -0- | -93 | -0- | 2449 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2460 | N | 2290 | -0- | -170 | -0- | 2290 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2480 | N | 2223 | -0- | -257 | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2370 | N | 2033 | -0- | -337 | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2356 | N | 2079 | -0- | -277 | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 2044 | -0- | -188 | -0- | 2044 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2040 | N | 1360 | -0- | -680 | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2077 | N | 1285 | -0- | -792 | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1980 | N | 1531 | -0- | -449 | -0- | 1531 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,333 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS-HAMILTON UNIT WELL #: 5 RRCID -> 219807 COMPL. DATE 03/03/2006 TOTAL DEPTH 10200 PERF. 8740 - 9925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2465 | -0- | -15 | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2303 | N | 2303 | -0- | -0- | -0- | 2303 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2552 | N | 2552 | -0- | -0- | -0- | 2552 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2419 | N | 2419 | -0- | -0- | -0- | 2419 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2542 | N | 2525 | -0- | -17 | -0- | 2525 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2460 | N | 2378 | -0- | -82 | -0- | 2378 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2511 | N | 2427 | -0- | -84 | -0- | 2427 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2511 | N | 2396 | -0- | -115 | -0- | 2396 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2370 | N | 2308 | -0- | -62 | -0- | 2308 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2418 | N | 2336 | -0- | -82 | -0- | 2336 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2310 | N | 2294 | -0- | -16 | -0- | 2294 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2415 | N | 2415 | -0- | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,818 TOTAL CONDENSATE PROD: -0-

POWERS, E.C. WELL #: 18 RRCID -> 221492 COMPL. DATE 06/01/2006 TOTAL DEPTH 9984 PERF. 8639 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2342 | N | 2342 | -0- | -0- | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1802 | -0- | -238 | -0- | 1802 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2004 | N | 2004 | -0- | -0- | -0- | 2004 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2036 | N | 2036 | -0- | -0- | -0- | 2036 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2048 | N | 2048 | -0- | -0- | -0- | 2048 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2040 | N | 1989 | -0- | -51 | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2046 | N | 1655 | -0- | -391 | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1950 | N | 1610 | -0- | -340 | -0- | 1610 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2241 | N | 2241 | -0- | -0- | -0- | 2241 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,338 TOTAL CONDENSATE PROD: -0-

BARNETT UNIT WELL #: 4-T RRCID -> 221805 COMPL. DATE 02/26/2006 TOTAL DEPTH 10210 PERF. 8832 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1811 | N | 1811 | -0- | -0- | -0- | 1790 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 7 |
| 02 | 1816 | N | 1816 | -0- | -0- | -0- | 1796 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 6 |
| 03 | 1999 | N | 1999 | -0- | -0- | -0- | 1975 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 6 |
| 04 | 1856 | N | 1856 | -0- | -0- | -0- | 1834 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 6 |
| 05 | 1891 | N | 1831 | -0- | -60 | -0- | 1811 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 5 |
| 06 | 1830 | N | 1610 | -0- | -220 | -0- | 1593 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 6 |
| 07 | 1891 | N | 1136 | -0- | -755 | -0- | 1121 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 7 |
| 08 | 1865 | N | 1865 | -0- | -0- | -0- | 1848 | 3 | 17 | 9 | Y | 15 | 17 | 1 | | | 5 |
| 09 | 1971 | N | 1971 | -0- | -0- | -0- | 1950 | 3 | 21 | 9 | Y | 19 | 17 | 1 | | | 7 |
| 10 | 1923 | N | 1923 | -0- | -0- | -0- | 1873 | 3 | 50 | 9 | Y | 45 | 35 | 1 | | | 17 |
| 11 | 1800 | N | 1795 | -0- | -5 | -0- | 1739 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 17 |
| 12 | 1891 | N | 1557 | -0- | -334 | -0- | 1498 | 3 | 59 | 9 | Y | 54 | 50 | 1 | | | 21 |

TOTAL GAS PROD: 21,170 TOTAL CONDENSATE PROD: 310

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 24 RRCID -> 221831 COMPL. DATE 06/25/2006 TOTAL DEPTH 9928 PERF. 8740 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2884 | -0- | -216 | -0- | 2884 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2716 | X | 2444 | -0- | -272 | -0- | 2444 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | 2552 | -0- | -300 | -0- | 2552 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2941 | N | 2941 | -0- | -0- | -0- | 2941 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2798 | N | 2798 | -0- | -0- | -0- | 2798 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2656 | N | 2656 | -0- | -0- | -0- | 2656 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3038 | N | 2506 | -0- | -532 | -0- | 2506 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2987 | N | 2987 | -0- | -0- | -0- | 2987 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2932 | N | 2932 | -0- | -0- | -0- | 2932 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3045 | N | 3045 | -0- | -0- | -0- | 3045 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 3015 | -0- | 15 | 15 | 3015 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3038 | N | 2962 | -0- | -76 | -0- | 2962 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,722 TOTAL CONDENSATE PROD: -0-

WERNER-LEFOY UNIT WELL #: 10 T RRCID -> 221905 COMPL. DATE 05/11/2006 TOTAL DEPTH 10150 PERF. 8427 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 663 | N | 663 | -0- | -0- | -0- | 642 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 7 |
| 02 | 1729 | N | 1729 | -0- | -0- | -0- | 1709 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 6 |
| 03 | 1767 | N | 1351 | -0- | -416 | -0- | 1326 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 6 |
| 04 | 1503 | N | 1503 | -0- | -0- | -0- | 1479 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 7 |
| 05 | 1767 | N | 1464 | -0- | -303 | -0- | 1445 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 5 |
| 06 | 1363 | N | 1363 | -0- | -0- | -0- | 1346 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 6 |
| 07 | 1550 | N | 1389 | -0- | -161 | -0- | 1372 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 7 |
| 08 | 1566 | N | 1566 | -0- | -0- | -0- | 1549 | 3 | 17 | 9 | Y | 15 | 17 | 1 | | | 5 |
| 09 | 1575 | N | 1575 | -0- | -0- | -0- | 1558 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 5 |
| 10 | 1395 | N | 853 | -0- | -542 | -0- | 830 | 3 | 23 | 9 | Y | 21 | 18 | 1 | | | 8 |
| 11 | 1840 | N | 1840 | -0- | -0- | -0- | 1814 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 8 |
| *12 | 1856 | N | 1856 | -0- | -0- | -0- | 1830 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 9 |

TOTAL GAS PROD: 17,152 TOTAL CONDENSATE PROD: 228

LAGRONE-JETER UNIT WELL #: 5-T RRCID -> 222017 COMPL. DATE 04/24/2006 TOTAL DEPTH 10250 PERF. 6394 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
TOMPKINS-SPENCER WELL #: 15 RRCID -> 222114 COMPL. DATE 07/29/2006 TOTAL DEPTH 9960 PERF. 8632 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2346 | -0- | -258 | -0- | 2346 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | N | 2312 | -0- | -68 | -0- | 2312 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2542 | N | 2433 | -0- | -109 | -0- | 2433 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2280 | N | 2202 | -0- | -78 | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2573 | N | 2312 | -0- | -261 | -0- | 2312 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2340 | N | 2167 | -0- | -173 | -0- | 2167 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2263 | N | 2255 | -0- | -8 | -0- | 2255 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 2293 | -0- | -32 | -0- | 2293 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2378 | N | 2378 | -0- | -0- | -0- | 2378 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2391 | N | 2391 | -0- | -0- | -0- | 2391 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2338 | N | 2338 | -0- | -0- | -0- | 2338 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2380 | -0- | -69 | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,807 TOTAL CONDENSATE PROD: -0-

POWERS, E.C. WELL #: 24 RRCID -> 222413 COMPL. DATE 08/21/2006 TOTAL DEPTH 9985 PERF. 8685 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2511 | -0- | -0- | -0- | 2511 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3543 | X | 3543 | -0- | -0- | -0- | 3543 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | X | 1603 | -0- | -133 | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4108 | X | 4108 | -0- | -0- | -0- | 4108 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1994 | X | 1994 | -0- | -0- | -0- | 1994 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2870 | X | 2870 | -0- | -0- | -0- | 2870 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2898 | X | 2898 | -0- | -0- | -0- | 2898 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | X | 1632 | -0- | -104 | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2857 | X | 2857 | -0- | -0- | -0- | 2857 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3134 | X | 3134 | -0- | -0- | -0- | 3134 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3275 | X | 3275 | -0- | -0- | -0- | 3275 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2686 | X | 2686 | -0- | -0- | -0- | 2686 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,111 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 21 RRCID -> 222781 COMPL. DATE 09/26/2006 TOTAL DEPTH 9264 PERF. 8618 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1624 | -0- | -81 | -0- | 1624 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1826 | -0- | -127 | -0- | 1826 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1735 | -0- | -155 | -0- | 1735 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1814 | -0- | -46 | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1812 | -0- | -79 | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1882 | N | 1882 | -0- | -0- | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1740 | N | 1714 | -0- | -26 | -0- | 1714 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1814 | -0- | -46 | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,540 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 18 RRCID -> 222954 COMPL. DATE 09/26/2006 TOTAL DEPTH 9400 PERF. 8716 - 9219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2638 | N | 2638 | -0- | -0- | -0- | 2638 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,613 TOTAL CONDENSATE PROD: -0-

WERNER-POWELL WELL #: 4 RRCID -> 222957 COMPL. DATE 09/23/2006 TOTAL DEPTH 9916 PERF. 8334 - 9054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1999 | X | 1999 | -0- | -0- | -0- | 1944 | 3 | 55 | 9 | Y | 50 | 54 | 1 | | | 18 |
| 02 | 2183 | X | 2183 | -0- | -0- | -0- | 2129 | 3 | 54 | 9 | Y | 49 | 51 | 1 | | | 16 |
| 03 | 2573 | X | 2154 | -0- | -419 | -0- | 2087 | 3 | 67 | 9 | Y | 61 | 60 | 1 | | | 17 |
| 04 | 2490 | X | 2231 | -0- | -259 | -0- | 2168 | 3 | 63 | 9 | Y | 57 | 56 | 1 | | | 18 |
| 05 | 2542 | X | 1778 | -0- | -764 | -0- | 1715 | 3 | 63 | 9 | Y | 57 | 59 | 1 | | | 16 |
| 06 | 2340 | X | 1090 | -0- | -1250 | -0- | 1033 | 3 | 57 | 9 | Y | 52 | 47 | 1 | | | 21 |
| 07 | 2418 | X | 1520 | -0- | -898 | -0- | 1465 | 3 | 55 | 9 | Y | 50 | 47 | 1 | | | 24 |
| 08 | 2325 | X | 892 | -0- | -1433 | -0- | 849 | 3 | 43 | 9 | Y | 39 | 50 | 1 | | | 13 |
| 09 | 2250 | X | 1105 | -0- | -1145 | -0- | 1090 | 3 | 15 | 9 | Y | 14 | 22 | 1 | | | 5 |
| 10 | 1767 | X | 1233 | -0- | -534 | -0- | 1212 | 3 | 21 | 9 | Y | 19 | 17 | 1 | | | 7 |
| 11 | 1470 | X | 1135 | -0- | -335 | -0- | 1112 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 7 |
| *12 | 1977 | X | 1977 | -0- | -0- | -0- | 1931 | 3 | 46 | 9 | Y | 42 | 33 | 1 | | | 16 |

TOTAL GAS PROD: 19,297 TOTAL CONDENSATE PROD: 511

BRASHER, J. D. UNIT WELL #: 22 RRCID -> 223549 COMPL. DATE 10/22/2006 TOTAL DEPTH 9604 PERF. 8962 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 1503 | -0- | -140 | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | X | 446 | -0- | -1038 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | X | 327 | -0- | -1316 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | X | 306 | -0- | -1284 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | X | 322 | -0- | -1321 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | X | 261 | -0- | -1179 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | X | 248 | -0- | -248 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | X | 265 | -0- | -76 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 09 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| *10 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| *11 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,111 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FROST "B" WELL #: 6 L RRCID -> 224096 COMPL. DATE 07/13/2006 TOTAL DEPTH 10300 PERF. 9405 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, B.J. UNIT WELL #: 9 T RRCID -> 224388 COMPL. DATE 07/04/2006 TOTAL DEPTH 10250 PERF. 8717 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY-LINCOLN UNIT WELL #: 10 T RRCID -> 224510 COMPL. DATE 04/09/2007 TOTAL DEPTH 10150 PERF. 6210 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-JORDAN UNIT WELL #: 4 T RRCID -> 224721 COMPL. DATE 09/01/2006 TOTAL DEPTH 10350 PERF. 8514 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1269 | -0- | -64 | -0- | 91 | 1 | 1178 | 3 | N | -0- | | | | | -0- |
| 02 | 1280 | N | 1280 | -0- | -0- | -0- | 89 | 1 | 1191 | 3 | N | -0- | | | | | -0- |
| 03 | 1922 | N | 202 | -0- | -1720 | -0- | 15 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 04 | 1535 | N | 1535 | -0- | -0- | -0- | 112 | 1 | 1406 | 3 | N | 15 | 12 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1194 | -0- | -232 | -0- | 87 | 1 | 1057 | 3 | N | 45 | 35 | 1 | | | 13 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *06 | 630 | N | 630 | -0- | -0- | -0- | 59 | 1 | 538 | 3 | N | 30 | 38 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *07 | 1581 | N | 1258 | -0- | -323 | -0- | 92 | 1 | 1125 | 3 | N | 37 | 33 | 1 | | | 9 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *08 | 1209 | N | 1152 | -0- | -57 | -0- | 81 | 1 | 1024 | 3 | N | 43 | 46 | 1 | | | 6 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *09 | 827 | N | 827 | -0- | -0- | -0- | 51 | 1 | 758 | 3 | N | 16 | 18 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 1271 | N | 965 | -0- | -306 | -0- | 57 | 1 | 889 | 3 | N | 17 | 17 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1110 | N | 357 | -0- | -753 | -0- | 19 | 1 | 320 | 3 | N | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 908 | N | 908 | -0- | -0- | -0- | 54 | 1 | 846 | 3 | N | 7 | 9 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,577 TOTAL CONDENSATE PROD: 226

HARRIS, J.W. WELL #: 18 RRCID -> 224859 COMPL. DATE 12/26/2006 TOTAL DEPTH 9487 PERF. 9041 - 8806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1145 | -0- | -591 | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 931 | -0- | -525 | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 625 | -0- | -832 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 542 | -0- | -568 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 702 | -0- | -321 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 457 | -0- | -143 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2005 | N | 2005 | -0- | -0- | -0- | 2005 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1890 | N | 1793 | -0- | -97 | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,288 TOTAL CONDENSATE PROD: -0-

PRUITT-HAMILTON WELL #: 8 RRCID -> 224867 COMPL. DATE 12/21/2006 TOTAL DEPTH 10419 PERF. 8960 - 10155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2654 | -0- | -446 | -0- | 138 | 1 | 2516 | 3 | N | -0- | | | | | -0- |
| 02 | 2833 | X | 2833 | -0- | -0- | -0- | 141 | 1 | 2692 | 3 | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2720 | -0- | -380 | -0- | 129 | 1 | 2591 | 3 | N | -0- | | | | | -0- |
| 04 | 3000 | X | 2779 | -0- | -221 | -0- | 138 | 1 | 2641 | 3 | N | -0- | | | | | -0- |
| 05 | 3100 | X | 2592 | -0- | -508 | -0- | 131 | 1 | 2461 | 3 | N | -0- | | | | | -0- |
| 06 | 3000 | X | 2497 | -0- | -503 | -0- | 122 | 1 | 2375 | 3 | N | -0- | | | | | -0- |
| 07 | 3100 | X | 2627 | -0- | -473 | -0- | 126 | 1 | 2501 | 3 | N | -0- | | | | | -0- |
| 08 | 2883 | X | 2013 | -0- | -870 | -0- | 113 | 1 | 1900 | 3 | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2353 | -0- | -437 | -0- | 128 | 1 | 2225 | 3 | N | -0- | | | | | -0- |
| 10 | 2635 | X | 2029 | -0- | -606 | -0- | 108 | 1 | 1921 | 3 | N | -0- | | | | | -0- |
| 11 | 2369 | N | 2369 | -0- | -0- | -0- | 128 | 1 | 2241 | 3 | N | -0- | | | | | -0- |
| *12 | 2458 | N | 2458 | -0- | -0- | -0- | 126 | 1 | 2332 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,924 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-STEVENS GAS UNIT WELL #: 3 T RRCID -> 225398 COMPL. DATE 10/23/2006 TOTAL DEPTH 10300 PERF. 8612 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1262 | -0- | -195 | -0- | 1241 | 3 | 21 | 9 | N | 19 | 19 | 0 | | | 3 |
| 02 | 1176 | N | 1128 | -0- | -48 | -0- | 1110 | 3 | 18 | 9 | N | 16 | 16 | 0 | | | 3 |
| 03 | 1271 | N | 1132 | -0- | -139 | -0- | 1113 | 3 | 19 | 9 | N | 17 | 16 | 0 | | | 4 |
| 04 | 1290 | N | 994 | -0- | -296 | -0- | 976 | 3 | 18 | 9 | N | 16 | 16 | 0 | | | 4 |
| 05 | 1240 | N | 1036 | -0- | -204 | -0- | 1019 | 3 | 17 | 9 | N | 15 | 16 | 0 | | | 3 |
| 06 | 1110 | N | 993 | -0- | -117 | -0- | 976 | 3 | 17 | 9 | N | 15 | 16 | 0 | | | 2 |
| 07 | 1023 | N | 872 | -0- | -151 | -0- | 857 | 3 | 15 | 9 | N | 14 | 13 | 0 | | | 3 |
| 08 | 1023 | N | 916 | -0- | -107 | -0- | 903 | 3 | 13 | 9 | N | 12 | 13 | 0 | | | 2 |
| 09 | 1043 | N | 1043 | -0- | -0- | -0- | 1036 | 3 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 10 | 951 | N | 951 | -0- | -0- | -0- | 942 | 3 | 9 | 9 | N | 8 | 7 | 1 | | | 3 |
| 11 | 1001 | N | 1001 | -0- | -0- | -0- | 991 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | 3 |
| *12 | 1374 | N | 1374 | -0- | -0- | -0- | 1363 | 3 | 11 | 9 | N | 10 | 9 | 1 | | | 4 |

TOTAL GAS PROD: 12,702 TOTAL CONDENSATE PROD: 157

WERNER-SPRADLEY UNIT WELL #: 5 T RRCID -> 225895 COMPL. DATE 12/06/2006 TOTAL DEPTH 9815 PERF. 9024 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 635 | -0- | -202 | -0- | 601 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 11 |
| 02 | 477 | X | 477 | -0- | -0- | -0- | 446 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 9 |
| 03 | 837 | X | 645 | -0- | -192 | -0- | 604 | 3 | 41 | 9 | Y | 37 | 36 | 1 | | | 10 |
| 04 | 810 | X | 784 | -0- | -26 | -0- | 749 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 10 |
| 05 | 863 | X | 863 | -0- | -0- | -0- | 822 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 10 |
| 06 | 963 | X | 963 | -0- | -0- | -0- | 910 | 3 | 53 | 9 | Y | 48 | 39 | 1 | | | 19 |
| 07 | 1031 | X | 1031 | -0- | -0- | -0- | 983 | 3 | 48 | 9 | Y | 44 | 42 | 1 | | | 21 |
| 08 | 1057 | N | 1057 | -0- | -0- | -0- | 1004 | 3 | 53 | 9 | Y | 48 | 53 | 1 | | | 16 |
| 09 | 1011 | N | 1011 | -0- | -0- | -0- | 966 | 3 | 45 | 9 | Y | 41 | 42 | 1 | | | 15 |
| 10 | 1037 | N | 1037 | -0- | -0- | -0- | 996 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 14 |
| 11 | 1047 | N | 1047 | -0- | -0- | -0- | 1003 | 3 | 44 | 9 | Y | 40 | 41 | 1 | | | 13 |
| *12 | 2515 | N | 2515 | -0- | -0- | -0- | 2467 | 3 | 48 | 9 | Y | 44 | 40 | 1 | | | 17 |

TOTAL GAS PROD: 12,065 TOTAL CONDENSATE PROD: 467

BRASHER, J. D. UNIT WELL #: 21 RRCID -> 226402 COMPL. DATE 02/04/2007 TOTAL DEPTH 10131 PERF. 8797 - 9983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5030 | X | 5030 | -0- | -0- | -0- | 5030 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4241 | X | 4241 | -0- | -0- | -0- | 4241 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | X | 229 | -0- | -1507 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | X | -0- | -0- | -1680 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1680 | X | -0- | -0- | -1680 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,500 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 16 RRCID -> 226925 COMPL. DATE 01/06/2007 TOTAL DEPTH 9655 PERF. 8872 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3268 | X | 3268 | -0- | -0- | -0- | 3268 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2669 | X | 2669 | -0- | -0- | -0- | 2669 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2593 | X | 2593 | -0- | -0- | -0- | 2593 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2495 | X | 2495 | -0- | -0- | -0- | 2495 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2510 | X | 2510 | -0- | -0- | -0- | 2510 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2272 | X | 2272 | -0- | -0- | -0- | 2272 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2362 | X | 2362 | -0- | -0- | -0- | 2362 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2294 | X | 2294 | -0- | -0- | -0- | 2294 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2804 | X | 2804 | -0- | -0- | -0- | 2804 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3100 | N | 3748 | -0- | 648 | 648 | 3748 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2999 | N | 2351 | -0- | -648 | -0- | 2351 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3707 | -0- | 607 | 607 | 3707 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,073 TOTAL CONDENSATE PROD: -0-

DEADWOOD UNIT WELL #: 3 T RRCID -> 227089 COMPL. DATE 01/10/2007 TOTAL DEPTH 9900 PERF. 8775 - 8961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-POWELL WELL #: 8 RRCID -> 227544 COMPL. DATE 02/13/2007 TOTAL DEPTH 9600 PERF. 8281 - 9070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JONES, O.L. GAS UNIT WELL #: 5 T RRCID -> 228321 COMPL. DATE 03/27/2007 TOTAL DEPTH 9700 PERF. 8358 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REEVES-MCMILLIAN UNIT WELL #: 3 T RRCID -> 228453 COMPL. DATE 03/09/2007 TOTAL DEPTH 9820 PERF. 8876 - 9116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDDY, EMMA WELL #: 21 RRCID -> 229013 COMPL. DATE 04/26/2007 TOTAL DEPTH 9949 PERF. 9380 - 9416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2686 | N | 2686 | -0- | -0- | -0- | 2686 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2651 | N | 2651 | -0- | -0- | -0- | 2651 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2975 | N | 2975 | -0- | -0- | -0- | 2975 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2765 | N | 2765 | -0- | -0- | -0- | 2765 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2907 | N | 2907 | -0- | -0- | -0- | 2907 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2772 | N | 2772 | -0- | -0- | -0- | 2772 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2873 | N | 2873 | -0- | -0- | -0- | 2873 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2826 | N | 2826 | -0- | -0- | -0- | 2826 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2771 | N | 2771 | -0- | -0- | -0- | 2771 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2930 | N | 2930 | -0- | -0- | -0- | 2930 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2832 | N | 2832 | -0- | -0- | -0- | 2832 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3089 | N | 3089 | -0- | -0- | -0- | 3089 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,077 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA WELL #: 23 RRCID -> 229014 COMPL. DATE 04/26/2007 TOTAL DEPTH 9565 PERF. 8626 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2203 | -0- | -60 | -0- | 2203 | 3 | | N | -0- | | | -0- |
| 02 | 1988 | N | 1935 | -0- | -53 | -0- | 1935 | 3 | | N | -0- | | | -0- |
| 03 | 2201 | N | 2193 | -0- | -8 | -0- | 2193 | 3 | | N | -0- | | | -0- |
| 04 | 2132 | N | 2132 | -0- | -0- | -0- | 2132 | 3 | | N | -0- | | | -0- |
| 05 | 2158 | N | 2158 | -0- | -0- | -0- | 2158 | 3 | | N | -0- | | | -0- |
| 06 | 2130 | N | 2094 | -0- | -36 | -0- | 2094 | 3 | | N | -0- | | | -0- |
| 07 | 2201 | N | 2162 | -0- | -39 | -0- | 2162 | 3 | | N | -0- | | | -0- |
| 08 | 2170 | N | 2164 | -0- | -6 | -0- | 2164 | 3 | | N | -0- | | | -0- |
| *09 | 2124 | N | 2124 | -0- | -0- | -0- | 2124 | 3 | | N | -0- | | | -0- |
| *10 | 2298 | N | 2298 | -0- | -0- | -0- | 2298 | 3 | | N | -0- | | | -0- |
| *11 | 2130 | N | 2130 | -0- | -0- | -0- | 2130 | 3 | | N | -0- | | | -0- |
| *12 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,838 TOTAL CONDENSATE PROD: -0-

WERNER-BRELSFORD UNIT WELL #: 7 T RRCID -> 229152 COMPL. DATE 04/10/2007 TOTAL DEPTH 10100 PERF. 9019 - 9601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 20 RRCID -> 229513 COMPL. DATE 04/10/2007 TOTAL DEPTH 10074 PERF. 8826 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | N | -0- | | | -0- |
| 02 | 560 | N | 403 | -0- | -157 | -0- | 403 | 3 | | N | -0- | | | -0- |
| 03 | 651 | N | 449 | -0- | -202 | -0- | 449 | 3 | | N | -0- | | | -0- |
| 04 | 570 | N | 434 | -0- | -136 | -0- | 434 | 3 | | N | -0- | | | -0- |
| 05 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | N | -0- | | | -0- |
| 06 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | N | -0- | | | -0- |
| 07 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | N | -0- | | | -0- |
| 08 | 465 | N | 440 | -0- | -25 | -0- | 440 | 3 | | N | -0- | | | -0- |
| 09 | 540 | N | 393 | -0- | -147 | -0- | 393 | 3 | | N | -0- | | | -0- |
| *10 | 496 | N | 423 | -0- | -73 | -0- | 423 | 3 | | N | -0- | | | -0- |
| *11 | 420 | N | 418 | -0- | -2 | -0- | 418 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 397 | -0- | -6 | -0- | 397 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,426 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 23 RRCID -> 229618 COMPL. DATE 05/18/2007 TOTAL DEPTH 10116 PERF. 8700 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1761 | -0- | -502 | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2100 | N | 1633 | -0- | -467 | -0- | 1633 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1480 | N | 1480 | -0- | -0- | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2105 | N | 2105 | -0- | -0- | -0- | 2105 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1576 | -0- | -222 | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 1966 | -0- | -204 | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2491 | N | 2491 | -0- | -0- | -0- | 2491 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2421 | N | 2421 | -0- | -0- | -0- | 2421 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2431 | N | 2431 | -0- | -0- | -0- | 2431 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2567 | N | 2567 | -0- | -0- | -0- | 2567 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2517 | N | 2517 | -0- | -0- | -0- | 2517 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,793 TOTAL CONDENSATE PROD: -0-

BEALL, W.F. WELL #: 24 RRCID -> 229619 COMPL. DATE 06/07/2007 TOTAL DEPTH 9256 PERF. 8687 - 9105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 832 | -0- | -160 | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2274 | N | 2274 | -0- | -0- | -0- | 2274 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 2077 | -0- | -113 | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 2218 | -0- | -14 | -0- | 2218 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2150 | -0- | -113 | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1953 | -0- | -117 | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2232 | N | 2097 | -0- | -135 | -0- | 2097 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2070 | N | 1844 | -0- | -226 | -0- | 1844 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1740 | -0- | -275 | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,260 TOTAL CONDENSATE PROD: -0-

POWELL "A-2" UNIT WELL #: 9 T RRCID -> 229662 COMPL. DATE 04/04/2007 TOTAL DEPTH 9800 PERF. 8750 - 9388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 17 | -0- | 17 | 17 | 17 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PRUITT-HAMILTON UNIT WELL #: 5 RRCID -> 230033 COMPL. DATE 12/01/2005 TOTAL DEPTH 10181 PERF. 8827 - 10019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1884 | -0- | -162 | -0- | 98 | 1 | 1786 | 3 | N | -0- | | | -0- |
| 02 | 1792 | N | 1624 | -0- | -168 | -0- | 81 | 1 | 1543 | 3 | N | -0- | | | -0- |
| 03 | 1953 | N | 1953 | -0- | -0- | -0- | 93 | 1 | 1860 | 3 | N | -0- | | | -0- |
| 04 | 1865 | N | 1865 | -0- | -0- | -0- | 92 | 1 | 1773 | 3 | N | -0- | | | -0- |
| 05 | 1890 | N | 1890 | -0- | -0- | -0- | 96 | 1 | 1794 | 3 | N | -0- | | | -0- |
| 06 | 1890 | N | 1809 | -0- | -81 | -0- | 89 | 1 | 1720 | 3 | N | -0- | | | -0- |
| 07 | 1922 | N | 1888 | -0- | -34 | -0- | 91 | 1 | 1797 | 3 | N | -0- | | | -0- |
| 08 | 1891 | N | 1830 | -0- | -61 | -0- | 102 | 1 | 1728 | 3 | N | -0- | | | -0- |
| 09 | 2235 | N | 2235 | -0- | -0- | -0- | 121 | 1 | 2114 | 3 | N | -0- | | | -0- |
| 10 | 2204 | N | 2204 | -0- | -0- | -0- | 117 | 1 | 2087 | 3 | N | -0- | | | -0- |
| 11 | 2120 | N | 2120 | -0- | -0- | -0- | 115 | 1 | 2005 | 3 | N | -0- | | | -0- |
| 12 | 2325 | N | 2134 | -0- | -191 | -0- | 109 | 1 | 2025 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,436 TOTAL CONDENSATE PROD: -0-

SHARP-SMITH UNIT WELL #: 9 RRCID -> 230036 COMPL. DATE 02/04/2006 TOTAL DEPTH 10500 PERF. 9015 - 9475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 678 | -0- | -4 | -0- | 678 | 3 | | | N | -0- | | | -0- |
| 02 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | -0- |
| 03 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | -0- |
| 04 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | -0- |
| 05 | 930 | N | 639 | -0- | -291 | -0- | 639 | 3 | | | N | -0- | | | -0- |
| 06 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | -0- |
| 07 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 3 | | | N | -0- | | | -0- |
| 08 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 3 | | | N | -0- | | | -0- |
| 09 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 3 | | | N | -0- | | | -0- |
| *10 | 1953 | N | 1508 | -0- | -445 | -0- | 1508 | 3 | | | N | -0- | | | -0- |
| *11 | 1680 | N | 1509 | -0- | -171 | -0- | 1509 | 3 | | | N | -0- | | | -0- |
| 12 | 1550 | N | 1389 | -0- | -161 | -0- | 1389 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,847 TOTAL CONDENSATE PROD: -0-

PRUITT-HAMILTON UNIT WELL #: 7 RRCID -> 230059 COMPL. DATE 11/15/2006 TOTAL DEPTH 10371 PERF. 8989 - 10103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2866 | -0- | -637 | -0- | 150 | 1 | 2716 | 3 | N | -0- | | | -0- |
| 02 | 3164 | X | 2924 | -0- | -240 | -0- | 146 | 1 | 2778 | 3 | N | -0- | | | -0- |
| 03 | 4196 | X | 4196 | -0- | -0- | -0- | 199 | 1 | 3997 | 3 | N | -0- | | | -0- |
| 04 | 3630 | X | 3630 | -0- | -0- | -0- | 180 | 1 | 3450 | 3 | N | -0- | | | -0- |
| 05 | 3596 | X | 3074 | -0- | -522 | -0- | 155 | 1 | 2919 | 3 | N | -0- | | | -0- |
| 06 | 4050 | X | 2907 | -0- | -1143 | -0- | 142 | 1 | 2765 | 3 | N | -0- | | | -0- |
| 07 | 4185 | X | 2857 | -0- | -1328 | -0- | 138 | 1 | 2719 | 3 | N | -0- | | | -0- |
| 08 | 4185 | X | 2753 | -0- | -1432 | -0- | 154 | 1 | 2599 | 3 | N | -0- | | | -0- |
| 09 | 3630 | X | 2974 | -0- | -656 | -0- | 161 | 1 | 2813 | 3 | N | -0- | | | -0- |
| 10 | 3090 | X | 3090 | -0- | -0- | -0- | 164 | 1 | 2926 | 3 | N | -0- | | | -0- |
| *11 | 2910 | X | 2221 | -0- | -689 | -0- | 120 | 1 | 2101 | 3 | N | -0- | | | -0- |
| *12 | 3504 | X | 3504 | -0- | -0- | -0- | 179 | 1 | 3325 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 36,996 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. CV GAS UNIT WELL #: 20A RRCID -> 230881 COMPL. DATE 07/07/2006 TOTAL DEPTH 9540 PERF. 8619 - 9075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1117 | -0- | -30 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1019 | -0- | -61 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1090 | -0- | -57 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1044 | -0- | -103 | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 952 | -0- | -133 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,865 TOTAL CONDENSATE PROD: -0-

BEALL-BARKSDALE WELL #: 22 RRCID -> 231139 COMPL. DATE 07/23/2007 TOTAL DEPTH 9911 PERF. 8604 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2268 | -0- | -150 | -0- | 2268 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | N | 2153 | -0- | -3 | -0- | 2153 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | N | 2231 | -0- | -63 | -0- | 2231 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2190 | N | 2145 | -0- | -45 | -0- | 2145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2387 | N | 2226 | -0- | -161 | -0- | 2226 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1888 | -0- | -272 | -0- | 1888 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 2199 | -0- | -33 | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2294 | N | 1523 | -0- | -771 | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2356 | N | 1701 | -0- | -655 | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,970 TOTAL CONDENSATE PROD: -0-

POWERS, E.C. WELL #: 28 RRCID -> 231170 COMPL. DATE 08/21/2006 TOTAL DEPTH 6810 PERF. 8643 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PENNA-SIKES WELL #: 4 T RRCID -> 231613 COMPL. DATE 05/22/2007 TOTAL DEPTH 9950 PERF. 8124 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | 2 | 1 | | -0- |
| 02 | 532 | N | -0- | -0- | -532 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODALL UNIT WELL #: 3 T RRCID -> 231616 COMPL. DATE 06/05/2007 TOTAL DEPTH 9800 PERF. 8353 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL "A2" UNIT WELL #: 8 T RRCID -> 231971 COMPL. DATE 06/27/2007 TOTAL DEPTH 9800 PERF. 8770 - 8811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JOHNSON, S. WELL #: 2 T RRCID -> 233866 COMPL. DATE 08/14/2007 TOTAL DEPTH 10000 PERF. 8355 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1826 | -0- | -313 | -0- | 1768 | 3 | 58 | 9 | Y | 53 | 52 | 1 | | | 19 |
| 02 | 1615 | N | 1615 | -0- | -0- | -0- | 1560 | 3 | 55 | 9 | Y | 50 | 53 | 1 | | | 16 |
| 03 | 1953 | N | 1683 | -0- | -270 | -0- | 1613 | 3 | 70 | 9 | Y | 64 | 63 | 1 | | | 17 |
| 04 | 1860 | N | 1640 | -0- | -220 | -0- | 1576 | 3 | 64 | 9 | Y | 58 | 57 | 1 | | | 18 |
| 05 | 1902 | N | 1902 | -0- | -0- | -0- | 1859 | 3 | 43 | 9 | Y | 39 | 46 | 1 | | | 11 |
| 06 | 1997 | N | 1997 | -0- | -0- | -0- | 1961 | 3 | 36 | 9 | Y | 33 | 31 | 1 | | | 13 |
| 07 | 2035 | N | 2035 | -0- | -0- | -0- | 2000 | 3 | 35 | 9 | Y | 32 | 30 | 1 | | | 15 |
| 08 | 2055 | N | 2055 | -0- | -0- | -0- | 2018 | 3 | 37 | 9 | Y | 34 | 38 | 1 | | | 11 |
| 09 | 1770 | N | 1694 | -0- | -76 | -0- | 1654 | 3 | 40 | 9 | Y | 36 | 34 | 1 | | | 13 |
| 10 | 1829 | N | 1557 | -0- | -272 | -0- | 1506 | 3 | 51 | 9 | Y | 46 | 42 | 1 | | | 17 |
| 11 | 1770 | N | 1519 | -0- | -251 | -0- | 1462 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | 17 |
| 12 | 1767 | N | 1543 | -0- | -224 | -0- | 1482 | 3 | 61 | 9 | Y | 55 | 51 | 1 | | | 21 |

TOTAL GAS PROD: 21,066 TOTAL CONDENSATE PROD: 552

HOUGH-SHIVERS "A" WELL #: 21 RRCID -> 233960 COMPL. DATE 07/10/2007 TOTAL DEPTH 9752 PERF. 8768 - 8771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2427 | -0- | -301 | -0- | 2427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2408 | N | 2243 | -0- | -165 | -0- | 2243 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2604 | N | 2466 | -0- | -138 | -0- | 2466 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2340 | N | 1867 | -0- | -473 | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2480 | N | 2278 | -0- | -202 | -0- | 2278 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2400 | N | 1725 | -0- | -675 | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1608 | -0- | -314 | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 1614 | -0- | -649 | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2804 | N | 2804 | -0- | -0- | -0- | 2803 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *11 | 2470 | N | 2470 | -0- | -0- | -0- | 2470 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2446 | N | 2446 | -0- | -0- | -0- | 2444 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 26,066 TOTAL CONDENSATE PROD: 3

HARRIS, J.W. WELL #: 17 RRCID -> 234059 COMPL. DATE 08/31/2007 TOTAL DEPTH 9424 PERF. 8844 - 8847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1547 | -0- | -220 | -0- | 1547 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1346 | -0- | -250 | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1262 | -0- | -536 | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 955 | -0- | -545 | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1011 | -0- | -477 | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 760 | -0- | -470 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1965 | N | 1965 | -0- | -0- | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1705 | N | 1658 | -0- | -47 | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1860 | N | 1838 | -0- | -22 | -0- | 1838 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1886 | -0- | -160 | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,849 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LAGRONE-JETER UNIT WELL #: 7 T RRCID -> 234092 COMPL. DATE 09/25/2007 TOTAL DEPTH 9860 PERF. 8005 - 8815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH-MCMILLAN UNIT WELL #: 5 RRCID -> 235198 COMPL. DATE 04/18/2009 TOTAL DEPTH 9850 PERF. 8813 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2624 | N | 2624 | -0- | -0- | -0- | 2568 | 3 | 56 | 9 | N | 51 | 50 | 1 | | | 18 |
| 02 | 2331 | N | 2331 | -0- | -0- | -0- | 2277 | 3 | 54 | 9 | N | 49 | 51 | 1 | | | 16 |
| 03 | 2535 | N | 2535 | -0- | -0- | -0- | 2467 | 3 | 68 | 9 | N | 62 | 61 | 1 | | | 17 |
| 04 | 2450 | N | 2450 | -0- | -0- | -0- | 2389 | 3 | 61 | 9 | N | 55 | 54 | 1 | | | 18 |
| 05 | 2520 | N | 2520 | -0- | -0- | -0- | 2465 | 3 | 55 | 9 | N | 50 | 54 | 1 | | | 14 |
| 06 | 2396 | N | 2396 | -0- | -0- | -0- | 2346 | 3 | 50 | 9 | N | 45 | 41 | 1 | | | 18 |
| 07 | 2424 | N | 2424 | -0- | -0- | -0- | 2378 | 3 | 46 | 9 | N | 42 | 40 | 1 | | | 20 |
| 08 | 2387 | N | 1367 | -0- | -1020 | -0- | 1316 | 3 | 51 | 9 | N | 46 | 51 | 1 | | | 15 |
| 09 | 2310 | N | 1389 | -0- | -921 | -0- | 1341 | 3 | 48 | 9 | N | 44 | 43 | 1 | | | 16 |
| 10 | 2387 | N | 1245 | -0- | -1142 | -0- | 1182 | 3 | 63 | 9 | N | 57 | 52 | 1 | | | 21 |
| 11 | 1638 | N | 1638 | -0- | -0- | -0- | 1566 | 3 | 72 | 9 | N | 65 | 65 | 1 | | | 21 |
| 12 | 1426 | N | 1393 | -0- | -33 | -0- | 1318 | 3 | 75 | 9 | N | 68 | 63 | 1 | | | 26 |

TOTAL GAS PROD: 24,312 TOTAL CONDENSATE PROD: 634

SHARP-SMITH UNIT WELL #: 11H RRCID -> 244463 COMPL. DATE N/A TOTAL DEPTH 9665 PERF. 10016 - 10304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-MICHER WELL #: 3H RRCID -> 252374 COMPL. DATE 08/26/2009 TOTAL DEPTH 9541 PERF. 9851 - 12465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8618 | X | 8320 | -0- | -298 | -0- | 8296 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | 3 |
| 02 | 7123 | X | 7123 | -0- | -0- | -0- | 7103 | 3 | 20 | 9 | Y | 18 | 18 | 0 | | | 3 |
| 03 | 9331 | X | 3691 | -0- | -5640 | -0- | 3684 | 3 | 7 | 9 | Y | 6 | 8 | 0 | | | 1 |
| 04 | 9030 | X | 6102 | -0- | -2928 | -0- | 6079 | 3 | 23 | 9 | Y | 21 | 17 | 0 | | | 5 |
| 05 | 9331 | X | 4272 | -0- | -5059 | -0- | 4253 | 3 | 19 | 9 | Y | 17 | 19 | 0 | | | 3 |
| 06 | 8040 | X | 6267 | -0- | -1773 | -0- | 6239 | 3 | 28 | 9 | Y | 25 | 24 | 0 | | | 4 |
| 07 | 7874 | X | 6498 | -0- | -1376 | -0- | 6462 | 3 | 36 | 9 | Y | 33 | 30 | 0 | | | 7 |
| 08 | 7314 | X | 7314 | -0- | -0- | -0- | 7283 | 3 | 31 | 9 | Y | 28 | 31 | 0 | | | 4 |
| 09 | 6723 | X | 6723 | -0- | -0- | -0- | 6699 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | 4 |
| 10 | 6820 | X | 6820 | -0- | -0- | -0- | 6799 | 3 | 21 | 9 | Y | 19 | 20 | 0 | | | 3 |
| 11 | 6203 | X | 6203 | -0- | -0- | -0- | 6183 | 3 | 20 | 9 | Y | 18 | 19 | 0 | | | 2 |
| 12 | 4495 | X | 259 | -0- | -4236 | -0- | 251 | 3 | 8 | 9 | Y | 7 | 8 | 0 | | | 1 |

TOTAL GAS PROD: 69,592 TOTAL CONDENSATE PROD: 236

HARRELL, JEANETTE WELL #: 9H RRCID -> 252518 COMPL. DATE 04/14/2008 TOTAL DEPTH 9572 PERF. 9570 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9517 | X | 8658 | -0- | -859 | -0- | 8658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8568 | X | 7403 | -0- | -1165 | -0- | 7403 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9486 | X | 9253 | -0- | -233 | -0- | 9253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9090 | X | 9026 | -0- | -64 | -0- | 9026 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9393 | X | 8786 | -0- | -607 | -0- | 8786 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8940 | X | 6617 | -0- | -2323 | -0- | 6617 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9331 | X | 8665 | -0- | -666 | -0- | 8665 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9331 | X | 8966 | -0- | -365 | -0- | 8966 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9030 | X | 8175 | -0- | -855 | -0- | 8175 | 3 | | | N | -0- | | | | | -0- |
| *10 | 8773 | X | 7883 | -0- | -890 | -0- | 7883 | 3 | | | N | -0- | | | | | -0- |
| *11 | 8670 | X | 7753 | -0- | -917 | -0- | 7753 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8959 | X | 8355 | -0- | -604 | -0- | 8355 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 99,540 TOTAL CONDENSATE PROD: -0-

MATTHEWS, S.E. UNIT WELL #: 20SH RRCID -> 256661 COMPL. DATE 06/17/2007 TOTAL DEPTH 10145 PERF. 8696 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1820 | N | 1820 | -0- | -0- | -0- | 1820 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2110 | N | 2110 | -0- | -0- | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1860 | -0- | -31 | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 1861 | -0- | -247 | -0- | 1861 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1277 | -0- | -583 | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1860 | N | 1725 | -0- | -135 | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1800 | N | 1669 | -0- | -131 | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,188 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-MICHER WELL #: 4H RRCID -> 260805 COMPL. DATE 12/05/2010 TOTAL DEPTH 9526 PERF.10153 - 12587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9610 | X | 9221 | -0- | -389 | -0- | 9190 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | 4 |
| 02 | 8001 | X | 8001 | -0- | -0- | -0- | 7975 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | 4 |
| 03 | 9269 | X | 2318 | -0- | -6951 | -0- | 2311 | 3 | 7 | 9 | Y | 6 | 9 | 0 | | 1 |
| 04 | 9390 | X | 4155 | -0- | -5235 | -0- | 4140 | 3 | 15 | 9 | Y | 14 | 12 | 0 | | 3 |
| 05 | 9269 | X | 4419 | -0- | -4850 | -0- | 4388 | 3 | 31 | 9 | Y | 28 | 26 | 0 | | 5 |
| 06 | 8910 | X | 2689 | -0- | -6221 | -0- | 2666 | 3 | 23 | 9 | Y | 21 | 23 | 0 | | 3 |
| 07 | 8835 | X | 8375 | -0- | -460 | -0- | 8321 | 3 | 54 | 9 | Y | 49 | 42 | 0 | | 10 |
| 08 | 8750 | X | 8750 | -0- | -0- | -0- | 8704 | 3 | 46 | 9 | Y | 42 | 46 | 0 | | 6 |
| 09 | 8906 | X | 8906 | -0- | -0- | -0- | 8895 | 3 | 11 | 9 | Y | 10 | 14 | 0 | | 2 |
| 10 | 9209 | X | 9209 | -0- | -0- | -0- | 9209 | 3 | | | Y | -0- | 2 | 0 | | -0- |
| 11 | 7844 | X | 7844 | -0- | -0- | -0- | 7844 | 3 | | | Y | -0- | | | | -0- |
| 12 | 7130 | X | 945 | -0- | -6185 | -0- | 945 | 3 | | | Y | -0- | | | | -0- |

TOTAL GAS PROD: 74,832 TOTAL CONDENSATE PROD: 222

FROST - TENAHA GAS UNIT WELL #: 1 RRCID -> 261094 COMPL. DATE 01/21/2011 TOTAL DEPTH 9800 PERF. 6354 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14446 | X | 1531 | -0- | -12915 | -0- | 858 | 3 | 673 | 9 | N | 612 | 615 | 0 | | 92 |
| 02 | 13048 | X | 807 | -0- | -12241 | -0- | 234 | 3 | 573 | 9 | N | 521 | 521 | 0 | | 92 |
| 03 | 14446 | X | -0- | -0- | -14446 | -0- | | | | | N | 536 | 511 | 0 | | 117 |
| 04 | 13980 | X | 3164 | -0- | -10816 | -0- | 2773 | 3 | 391 | 9 | N | 355 | 390 | 0 | | 82 |
| 05 | 7037 | X | 2267 | -0- | -4770 | -0- | 2232 | 3 | 35 | 9 | N | 32 | 108 | 0 | | 6 |
| 06 | 4041 | X | 4041 | -0- | -0- | -0- | 4032 | 3 | 9 | 9 | N | 8 | 13 | 0 | | 1 |
| 07 | 6362 | X | 6362 | -0- | -0- | -0- | 6350 | 3 | 12 | 9 | N | 11 | 10 | 0 | | 2 |
| 08 | 3844 | X | 1023 | -0- | -2821 | -0- | 1023 | 3 | | | N | -0- | 2 | 0 | | -0- |
| 09 | 11126 | X | 11126 | -0- | -0- | -0- | 11126 | 3 | | | N | -0- | | | | -0- |
| 10 | 10163 | X | 10163 | -0- | -0- | -0- | 10163 | 3 | | | N | -0- | | | | -0- |
| 11 | 11154 | X | 11154 | -0- | -0- | -0- | 11115 | 3 | 39 | 9 | N | 35 | 30 | 0 | | 5 |
| 12 | 8401 | X | 4607 | -0- | -3794 | -0- | 4562 | 3 | 45 | 9 | N | 41 | 39 | 0 | | 7 |

TOTAL GAS PROD: 56,245 TOTAL CONDENSATE PROD: 2,151

FROST-TENAHA GAS UNIT WELL #: 2H RRCID -> 264317 COMPL. DATE 04/23/2011 TOTAL DEPTH 9525 PERF. 9870 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17105 | X | 17105 | -0- | -0- | -0- | 17063 | 3 | 42 | 9 | N | 38 | 38 | 0 | | 6 |
| 02 | 15039 | X | 15039 | -0- | -0- | -0- | 15004 | 3 | 35 | 9 | N | 32 | 32 | 0 | | 6 |
| 03 | 16461 | X | 4401 | -0- | -12060 | -0- | 4392 | 3 | 9 | 9 | N | 8 | 12 | 0 | | 2 |
| 04 | 15930 | X | 11665 | -0- | -4265 | -0- | 11642 | 3 | 23 | 9 | N | 21 | 18 | 0 | | 5 |
| 05 | 16461 | X | 8536 | -0- | -7925 | -0- | 8479 | 3 | 57 | 9 | N | 52 | 47 | 0 | | 10 |
| 06 | 15930 | X | 3502 | -0- | -12428 | -0- | 3476 | 3 | 26 | 9 | N | 24 | 30 | 0 | | 4 |
| 07 | 16461 | X | 14625 | -0- | -1836 | -0- | 14502 | 3 | 123 | 9 | N | 112 | 92 | 0 | | 24 |
| 08 | 16200 | X | 16200 | -0- | -0- | -0- | 16095 | 3 | 105 | 9 | N | 95 | 105 | 0 | | 14 |
| 09 | 16000 | X | 16000 | -0- | -0- | -0- | 15857 | 3 | 143 | 9 | N | 130 | 121 | 0 | | 23 |
| 10 | 15452 | X | 15452 | -0- | -0- | -0- | 15300 | 3 | 152 | 9 | N | 138 | 137 | 0 | | 24 |
| 11 | 15690 | X | 11292 | -0- | -4398 | -0- | 11156 | 3 | 136 | 9 | N | 124 | 131 | 0 | | 17 |
| 12 | 16461 | X | 965 | -0- | -15496 | -0- | 957 | 3 | 8 | 9 | N | 7 | 23 | 0 | | 1 |

TOTAL GAS PROD: 134,782 TOTAL CONDENSATE PROD: 781

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-MICHER WELL #: 5H RRCID -> 264328 COMPL. DATE 08/24/2011 TOTAL DEPTH 9526 PERF.10175 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9796 | X | 7663 | -0- | -2133 | -0- | 7587 | 3 | 76 | 9 | Y | 69 | 70 | 0 | | | 10 |
| 02 | 9262 | X | 9262 | -0- | -0- | -0- | 9197 | 3 | 65 | 9 | Y | 59 | 59 | 0 | | | 10 |
| 03 | 9796 | X | 2174 | -0- | -7622 | -0- | 2157 | 3 | 17 | 9 | Y | 15 | 22 | 0 | | | 3 |
| 04 | 7770 | X | 7710 | -0- | -60 | -0- | 7640 | 3 | 70 | 9 | Y | 64 | 52 | 0 | | | 15 |
| 05 | 9796 | X | 3618 | -0- | -6178 | -0- | 3560 | 3 | 58 | 9 | Y | 53 | 58 | 0 | | | 10 |
| 06 | 9480 | X | 5661 | -0- | -3819 | -0- | 5584 | 3 | 77 | 9 | Y | 70 | 69 | 0 | | | 11 |
| 07 | 9796 | X | 5641 | -0- | -4155 | -0- | 5538 | 3 | 103 | 9 | Y | 94 | 85 | 0 | | | 20 |
| 08 | 7936 | X | 6586 | -0- | -1350 | -0- | 6498 | 3 | 88 | 9 | Y | 80 | 89 | 0 | | | 11 |
| 09 | 7710 | X | 7124 | -0- | -586 | -0- | 7013 | 3 | 111 | 9 | Y | 101 | 94 | 0 | | | 18 |
| 10 | 6759 | X | 6759 | -0- | -0- | -0- | 6652 | 3 | 107 | 9 | Y | 97 | 98 | 0 | | | 17 |
| 11 | 7077 | X | 7077 | -0- | -0- | -0- | 6981 | 3 | 96 | 9 | Y | 87 | 92 | 0 | | | 12 |
| 12 | 7378 | X | 3183 | -0- | -4195 | -0- | 3144 | 3 | 39 | 9 | Y | 35 | 41 | 0 | | | 6 |

TOTAL GAS PROD: 72,458 TOTAL CONDENSATE PROD: 824

WERNER-MICHER WELL #: 6H RRCID -> 264758 COMPL. DATE 08/23/2011 TOTAL DEPTH 9511 PERF.10025 - 12350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18662 | X | 16403 | -0- | -2259 | -0- | 16372 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | 4 |
| 02 | 14551 | X | 14551 | -0- | -0- | -0- | 14525 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | 4 |
| 03 | 17856 | X | 4760 | -0- | -13096 | -0- | 4753 | 3 | 7 | 9 | Y | 6 | 9 | 0 | | | 1 |
| 04 | 16860 | X | 13915 | -0- | -2945 | -0- | 13886 | 3 | 29 | 9 | Y | 26 | 21 | 0 | | | 6 |
| 05 | 16647 | X | 8367 | -0- | -8280 | -0- | 8350 | 3 | 17 | 9 | Y | 15 | 18 | 0 | | | 3 |
| 06 | 15870 | X | 10891 | -0- | -4979 | -0- | 10871 | 3 | 20 | 9 | Y | 18 | 18 | 0 | | | 3 |
| 07 | 16089 | X | 12975 | -0- | -3114 | -0- | 12949 | 3 | 26 | 9 | Y | 24 | 22 | 0 | | | 5 |
| 08 | 14384 | X | 12434 | -0- | -1950 | -0- | 12411 | 3 | 23 | 9 | Y | 21 | 23 | 0 | | | 3 |
| 09 | 14121 | X | 14121 | -0- | -0- | -0- | 14052 | 3 | 69 | 9 | Y | 63 | 55 | 0 | | | 11 |
| 10 | 12995 | X | 12995 | -0- | -0- | -0- | 12894 | 3 | 101 | 9 | Y | 92 | 87 | 0 | | | 16 |
| 11 | 12570 | X | 12185 | -0- | -385 | -0- | 12095 | 3 | 90 | 9 | Y | 82 | 87 | 0 | | | 11 |
| 12 | 14601 | X | 4425 | -0- | -10176 | -0- | 4388 | 3 | 37 | 9 | Y | 34 | 39 | 0 | | | 6 |

TOTAL GAS PROD: 138,022 TOTAL CONDENSATE PROD: 433

WERNER-MICHER WELL #: 7H RRCID -> 264759 COMPL. DATE 11/06/2011 TOTAL DEPTH 9521 PERF. 9990 - 12780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22420 | X | 22420 | -0- | -0- | -0- | 22342 | 3 | 78 | 9 | Y | 71 | 71 | 0 | | | 11 |
| 02 | 14845 | X | 14845 | -0- | -0- | -0- | 14804 | 3 | 41 | 9 | Y | 37 | 41 | 0 | | | 7 |
| 03 | 19530 | X | -0- | -0- | -19530 | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |
| 04 | 21210 | X | 1507 | -0- | -19703 | -0- | 1498 | 3 | 9 | 9 | Y | 8 | 6 | 0 | | | 2 |
| 05 | 21917 | X | 8563 | -0- | -13354 | -0- | 8518 | 3 | 45 | 9 | Y | 41 | 35 | 0 | | | 8 |
| 06 | 21210 | X | 5353 | -0- | -15857 | -0- | 5330 | 3 | 23 | 9 | Y | 21 | 26 | 0 | | | 3 |
| 07 | 16959 | X | 16959 | -0- | -0- | -0- | 16883 | 3 | 76 | 9 | Y | 69 | 57 | 0 | | | 15 |
| 08 | 16544 | X | 16544 | -0- | -0- | -0- | 16481 | 3 | 63 | 9 | Y | 57 | 64 | 0 | | | 8 |
| 09 | 16447 | X | 16447 | -0- | -0- | -0- | 16378 | 3 | 69 | 9 | Y | 63 | 60 | 0 | | | 11 |
| 10 | 17808 | X | 17808 | -0- | -0- | -0- | 17735 | 3 | 73 | 9 | Y | 66 | 66 | 0 | | | 11 |
| 11 | 16410 | X | 12098 | -0- | -4312 | -0- | 12032 | 3 | 66 | 9 | Y | 60 | 63 | 0 | | | 8 |
| 12 | 17019 | X | 2189 | -0- | -14830 | -0- | 2182 | 3 | 7 | 9 | Y | 6 | 13 | 0 | | | 1 |

TOTAL GAS PROD: 134,733 TOTAL CONDENSATE PROD: 499

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BURTON UNIT WELL #: 2H RRCID -> 264760 COMPL. DATE 06/29/2011 TOTAL DEPTH 9800 PERF.10346 - 14000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29915 | X | 28092 | -0- | -1823 | -0- | 27994 | 3 | 98 | 9 | Y | 89 | 67 | 1 | | | 54 |
| 02 | 24810 | X | 24810 | -0- | -0- | -0- | 24741 | 3 | 69 | 9 | Y | 63 | 108 | 1 | | | 9 |
| 03 | 28706 | X | 25631 | -0- | -3075 | -0- | 25526 | 3 | 105 | 9 | Y | 95 | 80 | 1 | | | 24 |
| 04 | 27300 | X | 24646 | -0- | -2654 | -0- | 24560 | 3 | 86 | 9 | Y | 78 | 77 | 1 | | | 25 |
| 05 | 28210 | X | 25108 | -0- | -3102 | -0- | 25061 | 3 | 47 | 9 | Y | 43 | 56 | 1 | | | 12 |
| 06 | 27180 | X | 23564 | -0- | -3616 | -0- | 23523 | 3 | 41 | 9 | Y | 37 | 34 | 1 | | | 15 |
| 07 | 27466 | X | 23552 | -0- | -3914 | -0- | 23515 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 16 |
| 08 | 25637 | X | 23076 | -0- | -2561 | -0- | 23035 | 3 | 41 | 9 | Y | 37 | 41 | 1 | | | 12 |
| *09 | 24690 | X | 22760 | -0- | -1930 | -0- | 22697 | 3 | 63 | 9 | Y | 57 | 62 | 1 | | | 7 |
| *10 | 25110 | X | 21634 | -0- | -3476 | -0- | 21567 | 3 | 67 | 9 | Y | 61 | 61 | 1 | | | 7 |
| *11 | 23550 | X | 21417 | -0- | -2133 | -0- | 21319 | 3 | 98 | 9 | Y | 89 | 85 | 1 | | | 11 |
| 12 | 23560 | X | 22036 | -0- | -1524 | -0- | 21918 | 3 | 118 | 9 | Y | 107 | 104 | 1 | | | 14 |

TOTAL GAS PROD: 286,326 TOTAL CONDENSATE PROD: 790

FROST (B) UNIT WELL #: 1H RRCID -> 264941 COMPL. DATE 09/25/2012 TOTAL DEPTH 9526 PERF. 9870 - 13671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56637 | X | 48612 | -0- | -8025 | -0- | 48556 | 3 | 56 | 9 | Y | 51 | 51 | 0 | | | 8 |
| 02 | 42548 | X | 42548 | -0- | -0- | -0- | 42501 | 3 | 47 | 9 | Y | 43 | 43 | 0 | | | 8 |
| 03 | 52948 | X | 45707 | -0- | -7241 | -0- | 45659 | 3 | 48 | 9 | Y | 44 | 42 | 0 | | | 10 |
| 04 | 49530 | X | 43374 | -0- | -6156 | -0- | 43322 | 3 | 52 | 9 | Y | 47 | 46 | 0 | | | 11 |
| 05 | 49383 | X | 43264 | -0- | -6119 | -0- | 43173 | 3 | 91 | 9 | Y | 83 | 79 | 0 | | | 15 |
| 06 | 47010 | X | 40573 | -0- | -6437 | -0- | 40479 | 3 | 94 | 9 | Y | 85 | 87 | 0 | | | 13 |
| 07 | 47089 | X | 39954 | -0- | -7135 | -0- | 39870 | 3 | 84 | 9 | Y | 76 | 73 | 0 | | | 16 |
| 08 | 39762 | X | 39762 | -0- | -0- | -0- | 39690 | 3 | 72 | 9 | Y | 65 | 72 | 0 | | | 9 |
| 09 | 37848 | X | 37848 | -0- | -0- | -0- | 37748 | 3 | 100 | 9 | Y | 91 | 84 | 0 | | | 16 |
| 10 | 40435 | X | 40435 | -0- | -0- | -0- | 40327 | 3 | 108 | 9 | Y | 98 | 97 | 0 | | | 17 |
| 11 | 39287 | X | 39287 | -0- | -0- | -0- | 39191 | 3 | 96 | 9 | Y | 87 | 92 | 0 | | | 12 |
| *12 | 39966 | X | 39966 | -0- | -0- | -0- | 39874 | 3 | 92 | 9 | Y | 84 | 82 | 0 | | | 14 |

TOTAL GAS PROD: 501,330 TOTAL CONDENSATE PROD: 854

WERNER-MICHER WELL #: 9 RRCID -> 265170 COMPL. DATE 03/02/2012 TOTAL DEPTH 9701 PERF. 6714 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12152 | X | 9279 | -0- | -2873 | -0- | 9184 | 3 | 95 | 9 | Y | 86 | 87 | 0 | | | 13 |
| 02 | 7040 | X | 7040 | -0- | -0- | -0- | 6959 | 3 | 81 | 9 | Y | 74 | 74 | 0 | | | 13 |
| 03 | 12152 | X | 8457 | -0- | -3695 | -0- | 8372 | 3 | 85 | 9 | Y | 77 | 73 | 0 | | | 17 |
| 04 | 10560 | X | 7005 | -0- | -3555 | -0- | 6916 | 3 | 89 | 9 | Y | 81 | 79 | 0 | | | 19 |
| 05 | 10571 | X | 10282 | -0- | -289 | -0- | 10225 | 3 | 57 | 9 | Y | 52 | 61 | 0 | | | 10 |
| 06 | 8940 | X | 7466 | -0- | -1474 | -0- | 7424 | 3 | 42 | 9 | Y | 38 | 42 | 0 | | | 6 |
| 07 | 8432 | X | 7596 | -0- | -836 | -0- | 7559 | 3 | 37 | 9 | Y | 34 | 33 | 0 | | | 7 |
| 08 | 10292 | X | 8020 | -0- | -2272 | -0- | 7987 | 3 | 33 | 9 | Y | 30 | 33 | 0 | | | 4 |
| 09 | 9960 | X | 8757 | -0- | -1203 | -0- | 8711 | 3 | 46 | 9 | Y | 42 | 39 | 0 | | | 7 |
| 10 | 10292 | X | 8758 | -0- | -1534 | -0- | 8708 | 3 | 50 | 9 | Y | 45 | 44 | 0 | | | 8 |
| 11 | 8332 | X | 8332 | -0- | -0- | -0- | 8289 | 3 | 43 | 9 | Y | 39 | 42 | 0 | | | 5 |
| 12 | 9052 | X | 8876 | -0- | -176 | -0- | 8820 | 3 | 56 | 9 | Y | 51 | 48 | 0 | | | 8 |

TOTAL GAS PROD: 99,868 TOTAL CONDENSATE PROD: 649

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BURTON WELL #: 1H RRCID -> 265975 COMPL. DATE 04/02/2012 TOTAL DEPTH 9762 PERF. 9764 - 9783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38843 | X | 33464 | -0- | -5379 | -0- | 33376 | 3 | 88 | 9 | Y | 80 | 44 | 1 | | | 49 |
| 02 | 34748 | X | 28557 | -0- | -6191 | -0- | 28495 | 3 | 62 | 9 | Y | 56 | 97 | 1 | | | 8 |
| 03 | 38471 | X | 30781 | -0- | -7690 | -0- | 30687 | 3 | 94 | 9 | Y | 85 | 72 | 1 | | | 21 |
| 04 | 32340 | X | 29185 | -0- | -3155 | -0- | 29108 | 3 | 77 | 9 | Y | 70 | 69 | 1 | | | 22 |
| 05 | 33449 | X | 29294 | -0- | -4155 | -0- | 29230 | 3 | 64 | 9 | Y | 58 | 64 | 1 | | | 16 |
| 06 | 32370 | X | 27288 | -0- | -5082 | -0- | 27232 | 3 | 56 | 9 | Y | 51 | 47 | 1 | | | 20 |
| 07 | 31620 | X | 27163 | -0- | -4457 | -0- | 27110 | 3 | 53 | 9 | Y | 48 | 45 | 1 | | | 23 |
| 08 | 30814 | X | 26682 | -0- | -4132 | -0- | 26625 | 3 | 57 | 9 | Y | 52 | 58 | 1 | | | 17 |
| *09 | 29220 | X | 26360 | -0- | -2860 | -0- | 26280 | 3 | 80 | 9 | Y | 73 | 81 | 1 | | | 9 |
| *10 | 29295 | X | 26780 | -0- | -2515 | -0- | 26688 | 3 | 92 | 9 | Y | 84 | 83 | 1 | | | 10 |
| *11 | 27300 | X | 23393 | -0- | -3907 | -0- | 23279 | 3 | 114 | 9 | Y | 104 | 101 | 1 | 1 | 8 | 12 |
| 12 | 27218 | X | 25620 | -0- | -1598 | -0- | 25465 | 3 | 155 | 9 | Y | 141 | 134 | 1 | | | 19 |

TOTAL GAS PROD: 334,567 TOTAL CONDENSATE PROD: 902

PENNA-SIKES WELL #: 1H RRCID -> 266830 COMPL. DATE 09/03/2011 TOTAL DEPTH 9480 PERF.10365 - 13369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25048 | X | 22442 | -0- | -2606 | -0- | 22289 | 3 | 153 | 9 | Y | 139 | 139 | 0 | | | 21 |
| 02 | 19760 | X | 19760 | -0- | -0- | -0- | 19629 | 3 | 131 | 9 | Y | 119 | 119 | 0 | | | 21 |
| 03 | 25141 | X | 20988 | -0- | -4153 | -0- | 20853 | 3 | 135 | 9 | Y | 123 | 117 | 0 | | | 27 |
| 04 | 24330 | X | 20063 | -0- | -4267 | -0- | 19910 | 3 | 153 | 9 | Y | 139 | 134 | 0 | | | 32 |
| 05 | 23994 | X | 20939 | -0- | -3055 | -0- | 20689 | 3 | 250 | 9 | Y | 227 | 217 | 0 | | | 42 |
| 06 | 21660 | X | 19613 | -0- | -2047 | -0- | 19361 | 3 | 252 | 9 | Y | 229 | 236 | 0 | | | 35 |
| 07 | 21793 | X | 19182 | -0- | -2611 | -0- | 18952 | 3 | 230 | 9 | Y | 209 | 199 | 0 | | | 45 |
| 08 | 20956 | X | 17071 | -0- | -3885 | -0- | 16877 | 3 | 194 | 9 | Y | 176 | 196 | 0 | | | 25 |
| 09 | 20280 | X | 18222 | -0- | -2058 | -0- | 18005 | 3 | 217 | 9 | Y | 197 | 187 | 0 | | | 35 |
| 10 | 20925 | X | 19082 | -0- | -1843 | -0- | 18883 | 3 | 199 | 9 | Y | 181 | 185 | 0 | | | 31 |
| 11 | 19620 | X | 17944 | -0- | -1676 | -0- | 17764 | 3 | 180 | 9 | Y | 164 | 173 | 0 | | | 22 |
| 12 | 19189 | X | 18417 | -0- | -772 | -0- | 18243 | 3 | 174 | 9 | Y | 158 | 154 | 0 | | | 26 |

TOTAL GAS PROD: 233,723 TOTAL CONDENSATE PROD: 2,061

WERNER-MICHER WELL #: 8H RRCID -> 266834 COMPL. DATE 10/23/2011 TOTAL DEPTH 9527 PERF. 9910 - 12700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21638 | X | 19024 | -0- | -2614 | -0- | 18996 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | 4 |
| 02 | 16668 | X | 16668 | -0- | -0- | -0- | 16645 | 3 | 23 | 9 | Y | 21 | 21 | 0 | | | 4 |
| 03 | 20739 | X | 5040 | -0- | -15699 | -0- | 5034 | 3 | 6 | 9 | Y | 5 | 8 | 0 | | | 1 |
| 04 | 19590 | X | 9520 | -0- | -10070 | -0- | 9506 | 3 | 14 | 9 | Y | 13 | 11 | 0 | | | 3 |
| 05 | 19871 | X | 10069 | -0- | -9802 | -0- | 10027 | 3 | 42 | 9 | Y | 38 | 34 | 0 | | | 7 |
| 06 | 18390 | X | 4369 | -0- | -14021 | -0- | 4346 | 3 | 23 | 9 | Y | 21 | 25 | 0 | | | 3 |
| 07 | 20315 | X | 20315 | -0- | -0- | -0- | 20243 | 3 | 72 | 9 | Y | 65 | 54 | 0 | | | 14 |
| 08 | 19275 | X | 19275 | -0- | -0- | -0- | 19214 | 3 | 61 | 9 | Y | 55 | 61 | 0 | | | 8 |
| 09 | 17099 | X | 17099 | -0- | -0- | -0- | 17002 | 3 | 97 | 9 | Y | 88 | 80 | 0 | | | 16 |
| 10 | 20305 | X | 18430 | -0- | -1875 | -0- | 18328 | 3 | 102 | 9 | Y | 93 | 93 | 0 | | | 16 |
| 11 | 19650 | X | 11663 | -0- | -7987 | -0- | 11571 | 3 | 92 | 9 | Y | 84 | 89 | 0 | | | 11 |
| 12 | 20305 | X | 1845 | -0- | -18460 | -0- | 1836 | 3 | 9 | 9 | Y | 8 | 18 | 0 | | | 1 |

TOTAL GAS PROD: 153,317 TOTAL CONDENSATE PROD: 516

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FROST "B" WELL #: 3H RRCID -> 266915 COMPL. DATE 10/03/2011 TOTAL DEPTH 9491 PERF. 9846 - 12661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23591 | X | 22976 | -0- | -615 | -0- | 22845 | 3 | 131 | 9 | Y | 119 | 120 | 0 | | | 18 |
| 02 | 20433 | X | 20433 | -0- | -0- | -0- | 20322 | 3 | 111 | 9 | Y | 101 | 101 | 0 | | | 18 |
| 03 | 23374 | X | 22241 | -0- | -1133 | -0- | 22127 | 3 | 114 | 9 | Y | 104 | 99 | 0 | | | 23 |
| 04 | 23340 | X | 21575 | -0- | -1765 | -0- | 21458 | 3 | 117 | 9 | Y | 106 | 104 | 0 | | | 25 |
| 05 | 23343 | X | 20436 | -0- | -2907 | -0- | 20333 | 3 | 103 | 9 | Y | 94 | 101 | 0 | | | 18 |
| 06 | 22170 | X | 19370 | -0- | -2800 | -0- | 19265 | 3 | 105 | 9 | Y | 95 | 98 | 0 | | | 15 |
| 07 | 22568 | X | 19035 | -0- | -3533 | -0- | 18939 | 3 | 96 | 9 | Y | 87 | 83 | 0 | | | 19 |
| 08 | 22289 | X | 18692 | -0- | -3597 | -0- | 18612 | 3 | 80 | 9 | Y | 73 | 81 | 0 | | | 11 |
| 09 | 21600 | X | 17748 | -0- | -3852 | -0- | 17634 | 3 | 114 | 9 | Y | 104 | 96 | 0 | | | 19 |
| 10 | 20429 | X | 19064 | -0- | -1365 | -0- | 18942 | 3 | 122 | 9 | Y | 111 | 111 | 0 | | | 19 |
| 11 | 19380 | X | 18886 | -0- | -494 | -0- | 18775 | 3 | 111 | 9 | Y | 101 | 107 | 0 | | | 13 |
| *12 | 19255 | X | 19255 | -0- | -0- | -0- | 19147 | 3 | 108 | 9 | Y | 98 | 95 | 0 | | | 16 |

TOTAL GAS PROD: 239,711 TOTAL CONDENSATE PROD: 1,193

WERNER-BURTON WELL #: 3H RRCID -> 266988 COMPL. DATE 04/16/2012 TOTAL DEPTH 9737 PERF. 9737 - 9763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27373 | X | 24880 | -0- | -2493 | -0- | 24749 | 3 | 131 | 9 | Y | 119 | 89 | 1 | | | 73 |
| 02 | 24192 | X | 22193 | -0- | -1999 | -0- | 22101 | 3 | 92 | 9 | Y | 84 | 145 | 1 | | | 12 |
| 03 | 25885 | X | 23370 | -0- | -2515 | -0- | 23229 | 3 | 141 | 9 | Y | 128 | 108 | 1 | | | 32 |
| 04 | 0 | W | 22291 | -0- | 22291 | 22291 | 22177 | 3 | 114 | 9 | Y | 104 | 103 | 1 | | | 33 |
| 05 | 0 | W | 22280 | -0- | 22280 | 44571 | 22184 | 3 | 96 | 9 | Y | 87 | 96 | 1 | | | 24 |
| 06 | 0 | W | 20966 | -0- | 20966 | 65537 | 20882 | 3 | 84 | 9 | Y | 76 | 70 | 1 | | | 30 |
| 07 | 0 | W | 20918 | -0- | 20918 | 86455 | 20839 | 3 | 79 | 9 | Y | 72 | 68 | 1 | | | 34 |
| 08 | 107036 | X | 20581 | -0- | -86455 | -0- | 20513 | 3 | 68 | 9 | Y | 62 | 76 | 1 | | | 20 |
| *09 | 22200 | X | 20487 | -0- | -1713 | -0- | 20440 | 3 | 47 | 9 | Y | 43 | 58 | 1 | | | 5 |
| *10 | 22289 | X | 20821 | -0- | -1468 | -0- | 20767 | 3 | 54 | 9 | Y | 49 | 48 | 1 | | | 6 |
| *11 | 20970 | X | 18697 | -0- | -2273 | -0- | 18629 | 3 | 68 | 9 | Y | 62 | 60 | 1 | | | 8 |
| 12 | 21204 | X | 20401 | -0- | -803 | -0- | 20309 | 3 | 92 | 9 | Y | 84 | 81 | 1 | | | 11 |

TOTAL GAS PROD: 257,885 TOTAL CONDENSATE PROD: 970

LAGRONE, T. S. WELL #: 1H RRCID -> 267356 COMPL. DATE 05/31/2011 TOTAL DEPTH 8900 PERF. 9103 - 11119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POPE WELL #: 1H RRCID -> 267378 COMPL. DATE 05/29/2012 TOTAL DEPTH 9739 PERF. 9733 - 9739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34069 | X | 34069 | -0- | -0- | -0- | 33885 | 3 | 184 | 9 | N | 167 | 165 | 1 | | | 59 |
| 02 | 29814 | X | 29814 | -0- | -0- | -0- | 29636 | 3 | 178 | 9 | N | 162 | 168 | 1 | | | 53 |
| 03 | 36766 | X | 32179 | -0- | -4587 | -0- | 31957 | 3 | 222 | 9 | N | 202 | 200 | 1 | | | 55 |
| 04 | 35580 | X | 31488 | -0- | -4092 | -0- | 31255 | 3 | 233 | 9 | N | 212 | 200 | 1 | | | 67 |
| 05 | 36766 | X | 30317 | -0- | -6449 | -0- | 30076 | 3 | 241 | 9 | N | 219 | 226 | 1 | | | 60 |
| 06 | 32970 | X | 28518 | -0- | -4452 | -0- | 28307 | 3 | 211 | 9 | N | 192 | 176 | 1 | | | 76 |
| 07 | 33015 | X | 28796 | -0- | -4219 | -0- | 28598 | 3 | 198 | 9 | N | 180 | 170 | 1 | | | 86 |
| 08 | 32581 | X | 28287 | -0- | -4294 | -0- | 28072 | 3 | 215 | 9 | N | 195 | 217 | 1 | | | 64 |
| 09 | 31530 | X | 25335 | -0- | -6195 | -0- | 25158 | 3 | 177 | 9 | N | 161 | 166 | 1 | | | 59 |
| 10 | 30318 | X | 25090 | -0- | -5228 | -0- | 24906 | 3 | 184 | 9 | N | 167 | 163 | 1 | | | 63 |
| 11 | 28500 | X | 24034 | -0- | -4466 | -0- | 23851 | 3 | 183 | 9 | N | 166 | 175 | 1 | | | 54 |
| 12 | 28799 | X | 24589 | -0- | -4210 | -0- | 24436 | 3 | 153 | 9 | N | 139 | 140 | 1 | | | 53 |

TOTAL GAS PROD: 342,516 TOTAL CONDENSATE PROD: 2,162

HOUGH - SHIVERS A WELL #: 25H RRCID -> 274215 COMPL. DATE 09/07/2014 TOTAL DEPTH 9452 PERF.10015 - 15123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12524 | X | 1281 | -0- | -11243 | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11312 | X | 8594 | -0- | -2718 | -0- | 8594 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12524 | X | 9523 | -0- | -3001 | -0- | 9523 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12120 | X | 9442 | -0- | -2678 | -0- | 9442 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11517 | X | 11517 | -0- | -0- | -0- | 11517 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7575 | X | 7575 | -0- | -0- | -0- | 7575 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9086 | X | 9086 | -0- | -0- | -0- | 9086 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12603 | X | 12603 | -0- | -0- | -0- | 12603 | 3 | | | N | -0- | | | | | -0- |
| *09 | 12287 | X | 12287 | -0- | -0- | -0- | 12287 | 3 | | | N | -0- | | | | | -0- |
| *10 | 11189 | X | 11189 | -0- | -0- | -0- | 11189 | 3 | | | N | -0- | | | | | -0- |
| *11 | 13084 | X | 13084 | -0- | -0- | -0- | 13084 | 3 | | | N | -0- | | | | | -0- |
| *12 | 13912 | X | 13912 | -0- | -0- | -0- | 13912 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 120,093 TOTAL CONDENSATE PROD: -0-

HOUGH SHIVERS 'A' WELL #: 24H RRCID -> 275714 COMPL. DATE 03/31/2014 TOTAL DEPTH 9182 PERF. 9729 - 13205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | 44093 | -0- | 44093 | 620451 | 44093 | 3 | | | N | -0- | | | | | -0- |
| 02 | 656970 | X | 36519 | -0- | -620451 | -0- | 36519 | 3 | | | N | -0- | | | | | -0- |
| 03 | 38313 | X | 38313 | -0- | -0- | -0- | 38313 | 3 | | | N | -0- | | | | | -0- |
| 04 | 36012 | X | 36012 | -0- | -0- | -0- | 36012 | 3 | | | N | -0- | | | | | -0- |
| 05 | 46128 | X | 34157 | -0- | -11971 | -0- | 34157 | 3 | | | N | -0- | | | | | -0- |
| 06 | 42660 | X | 32813 | -0- | -9847 | -0- | 32813 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40424 | X | 33080 | -0- | -7344 | -0- | 33080 | 3 | | | N | -0- | | | | | -0- |
| 08 | 38068 | X | 31768 | -0- | -6300 | -0- | 31768 | 3 | | | N | -0- | | | | | -0- |
| *09 | 36000 | X | 29559 | -0- | -6441 | -0- | 29559 | 3 | | | N | -0- | | | | | -0- |
| *10 | 34162 | X | 29311 | -0- | -4851 | -0- | 29311 | 3 | | | N | -0- | | | | | -0- |
| *11 | 32820 | X | 29418 | -0- | -3402 | -0- | 29418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 33077 | X | 30295 | -0- | -2782 | -0- | 30295 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 405,338 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CL&F OPERATING LLC 154789
PELLHAM G.U. 1 WELL #: 1 RRCID -> 170716 COMPL. DATE 09/15/1998 TOTAL DEPTH 10110 PERF. 8776 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 178 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 3 |
| 05 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 209 | N | 209 | -0- | -0- | -0- | 207 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 09 | 180 | N | 155 | -0- | -25 | -0- | 155 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 186 | N | 171 | -0- | -15 | -0- | 171 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 190 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 155 | N | 93 | -0- | -62 | -0- | 92 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 6 |

TOTAL GAS PROD: 1,976 TOTAL CONDENSATE PROD: 7

ADAMS G.U. 1 WELL #: 3 RRCID -> 200675 COMPL. DATE 01/23/2004 TOTAL DEPTH 10105 PERF. 8769 - 9900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2401 | -0- | -1319 | -0- | 2377 | 2 | 24 | 9 | Y | 22 | | | | | 72 |
| 02 | 3360 | X | 2623 | -0- | -737 | -0- | 2576 | 2 | 47 | 9 | Y | 43 | | | | | 115 |
| 03 | 3348 | X | 3182 | -0- | -166 | -0- | 3141 | 2 | 41 | 9 | Y | 37 | 62 | 1 | | | 90 |
| 04 | 3240 | X | 2788 | -0- | -452 | -0- | 2779 | 2 | 9 | 9 | Y | 8 | 58 | 1 | | | 40 |
| 05 | 2938 | X | 2938 | -0- | -0- | -0- | 2901 | 2 | 37 | 9 | Y | 34 | | | | | 74 |
| 06 | 3090 | X | 2719 | -0- | -371 | -0- | 2710 | 2 | 9 | 9 | Y | 8 | | | | | 82 |
| 07 | 3193 | X | 1510 | -0- | -1683 | -0- | 1474 | 2 | 36 | 9 | Y | 33 | 52 | 1 | | | 63 |
| 08 | 3193 | X | 2035 | -0- | -1158 | -0- | 2010 | 2 | 25 | 9 | Y | 23 | | | | | 86 |
| 09 | 2850 | X | 1262 | -0- | -1588 | -0- | 1261 | 2 | 1 | 9 | Y | 1 | | | | | 87 |
| 10 | 2945 | X | 2606 | -0- | -339 | -0- | 2589 | 2 | 17 | 9 | Y | 15 | 52 | 1 | | | 50 |
| 11 | 2730 | X | 2201 | -0- | -529 | -0- | 2175 | 2 | 26 | 9 | Y | 24 | | | | | 74 |
| *12 | 2068 | X | 2068 | -0- | -0- | -0- | 2046 | 2 | 22 | 9 | Y | 20 | | | | | 94 |

TOTAL GAS PROD: 28,333 TOTAL CONDENSATE PROD: 268

ADAMS G.U. 1 WELL #: 4 RRCID -> 200857 COMPL. DATE 02/22/2004 TOTAL DEPTH 10148 PERF. 8778 - 9916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2718 | X | 2718 | -0- | -0- | -0- | 2690 | 2 | 28 | 9 | Y | 25 | | | | | 66 |
| 02 | 2168 | X | 2168 | -0- | -0- | -0- | 2128 | 2 | 40 | 9 | Y | 36 | | | | | 102 |
| 03 | 2671 | X | 2671 | -0- | -0- | -0- | 2636 | 2 | 35 | 9 | Y | 32 | 52 | 1 | | | 82 |
| 04 | 2640 | X | 2085 | -0- | -555 | -0- | 2078 | 2 | 7 | 9 | Y | 6 | 49 | 1 | | | 39 |
| 05 | 2728 | X | 2726 | -0- | -2 | -0- | 2691 | 2 | 35 | 9 | Y | 32 | | | | | 71 |
| 06 | 2640 | X | 2404 | -0- | -236 | -0- | 2396 | 2 | 8 | 9 | Y | 7 | | | | | 78 |
| 07 | 2666 | X | 2306 | -0- | -360 | -0- | 2250 | 2 | 56 | 9 | Y | 51 | 55 | 1 | | | 74 |
| 08 | 3027 | X | 3027 | -0- | -0- | -0- | 2988 | 2 | 39 | 9 | Y | 35 | | | | | 109 |
| 09 | 2640 | X | 2055 | -0- | -585 | -0- | 2053 | 2 | 2 | 9 | Y | 2 | | | | | 111 |
| 10 | 2728 | X | 1681 | -0- | -1047 | -0- | 1671 | 2 | 10 | 9 | Y | 9 | 58 | 1 | | | 62 |
| 11 | 2940 | X | 2754 | -0- | -186 | -0- | 2721 | 2 | 33 | 9 | Y | 30 | | | | | 92 |
| *12 | 3067 | X | 3067 | -0- | -0- | -0- | 3035 | 2 | 32 | 9 | Y | 29 | | | | | 121 |

TOTAL GAS PROD: 29,662 TOTAL CONDENSATE PROD: 294

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CL&F OPERATING LLC //CONT.// 154789
PELLHAM G.U. 1 WELL #: 2 RRCID -> 201668 COMPL. DATE 03/11/2004 TOTAL DEPTH 10175 PERF. 8885 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2929 | N | 2929 | -0- | -0- | -0- | 2929 | 2 | | | Y | -0- | | | | | 57 |
| 02 | 2324 | N | 2089 | -0- | -235 | -0- | 2089 | 2 | | | Y | -0- | | | | | 57 |
| 03 | 2788 | N | 2788 | -0- | -0- | -0- | 2731 | 2 | 57 | 9 | Y | 52 | | | | | 109 |
| 04 | 2724 | N | 2724 | -0- | -0- | -0- | 2724 | 2 | | | Y | -0- | | | | | 109 |
| 05 | 2694 | N | 2694 | -0- | -0- | -0- | 2694 | 2 | | | Y | -0- | | | | | 109 |
| 06 | 2670 | N | 1679 | -0- | -991 | -0- | 1679 | 2 | | | Y | -0- | | | | | 109 |
| 07 | 2759 | N | 2289 | -0- | -470 | -0- | 2289 | 2 | | | Y | -0- | | | | | 109 |
| 08 | 2697 | N | 2317 | -0- | -380 | -0- | 2295 | 2 | 22 | 9 | Y | 20 | | | | | 129 |
| 09 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 2 | | | Y | -0- | | | | | 129 |
| 10 | 2294 | N | 2206 | -0- | -88 | -0- | 2206 | 2 | | | Y | -0- | | | | | 129 |
| 11 | 2250 | N | 1805 | -0- | -445 | -0- | 1793 | 2 | 12 | 9 | Y | 11 | | | | | 140 |
| 12 | 2170 | N | 1297 | -0- | -873 | -0- | 1297 | 2 | | | Y | -0- | | | | | 140 |

TOTAL GAS PROD: 26,915 TOTAL CONDENSATE PROD: 83

PELLHAM G.U. 1 WELL #: 3 RRCID -> 208446 COMPL. DATE 02/06/2005 TOTAL DEPTH 10135 PERF. 8926 - 9921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1591 | -0- | -393 | -0- | 1591 | 2 | | | Y | -0- | | | | | 51 |
| 02 | 1708 | N | 1611 | -0- | -97 | -0- | 1611 | 2 | | | Y | -0- | | | | | 51 |
| 03 | 2321 | N | 2321 | -0- | -0- | -0- | 2273 | 2 | 48 | 9 | Y | 44 | | | | | 95 |
| 04 | 2072 | N | 2072 | -0- | -0- | -0- | 2072 | 2 | | | Y | -0- | | | | | 95 |
| 05 | 1798 | N | 1759 | -0- | -39 | -0- | 1759 | 2 | | | Y | -0- | | | | | 95 |
| 06 | 2250 | N | 1608 | -0- | -642 | -0- | 1608 | 2 | | | Y | -0- | | | | | 95 |
| 07 | 2312 | N | 2312 | -0- | -0- | -0- | 2312 | 2 | | | Y | -0- | | | | | 95 |
| 08 | 2015 | N | 2015 | -0- | -0- | -0- | 1996 | 2 | 19 | 9 | Y | 17 | | | | | 112 |
| 09 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 2 | | | Y | -0- | | | | | 112 |
| 10 | 2170 | N | 2082 | -0- | -88 | -0- | 2082 | 2 | | | Y | -0- | | | | | 112 |
| 11 | 1969 | N | 1969 | -0- | -0- | -0- | 1956 | 2 | 13 | 9 | Y | 12 | | | | | 124 |
| *12 | 2209 | N | 2209 | -0- | -0- | -0- | 2209 | 2 | | | Y | -0- | | | | | 124 |

TOTAL GAS PROD: 24,036 TOTAL CONDENSATE PROD: 73

ADAMS G.U. 1 WELL #: 5 RRCID -> 210068 COMPL. DATE 03/01/2005 TOTAL DEPTH 10100 PERF. 8908 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3790 | X | 3790 | -0- | -0- | -0- | 3750 | 2 | 40 | 9 | Y | 36 | | | | | 99 |
| 02 | 3478 | X | 3478 | -0- | -0- | -0- | 3414 | 2 | 64 | 9 | Y | 58 | | | | | 157 |
| 03 | 3813 | X | 3423 | -0- | -390 | -0- | 3379 | 2 | 44 | 9 | Y | 40 | 78 | 1 | | | 119 |
| 04 | 3690 | X | 3423 | -0- | -267 | -0- | 3412 | 2 | 11 | 9 | Y | 10 | 74 | 1 | | | 55 |
| 05 | 3844 | X | 2807 | -0- | -1037 | -0- | 2771 | 2 | 36 | 9 | Y | 33 | | | | | 88 |
| 06 | 3720 | X | 3063 | -0- | -657 | -0- | 3054 | 2 | 9 | 9 | Y | 8 | | | | | 96 |
| 07 | 3844 | X | 3582 | -0- | -262 | -0- | 3496 | 2 | 86 | 9 | Y | 78 | 77 | 1 | | | 97 |
| 08 | 3534 | X | 2810 | -0- | -724 | -0- | 2775 | 2 | 35 | 9 | Y | 32 | | | | | 129 |
| 09 | 3420 | X | 2728 | -0- | -692 | -0- | 2725 | 2 | 3 | 9 | Y | 3 | | | | | 132 |
| 10 | 3596 | X | 3042 | -0- | -554 | -0- | 3023 | 2 | 19 | 9 | Y | 17 | 75 | 1 | | | 74 |
| 11 | 3480 | X | 2752 | -0- | -728 | -0- | 2719 | 2 | 33 | 9 | Y | 30 | | | | | 104 |
| 12 | 3596 | X | 3100 | -0- | -496 | -0- | 3067 | 2 | 33 | 9 | Y | 30 | | | | | 134 |

TOTAL GAS PROD: 37,998 TOTAL CONDENSATE PROD: 375

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CL&F OPERATING LLC //CONT.// 154789
PELLHAM G.U. 1 WELL #: 4 RRCID -> 210070 COMPL. DATE 03/20/2005 TOTAL DEPTH 10051 PERF. 8976 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 588 | N | -0- | -0- | -588 | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 9 |
| 04 | 510 | N | 192 | -0- | -318 | -0- | 192 | 2 | | | Y | -0- | | | | | 9 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | Y | -0- | | | | | 9 |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 310 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 381 | N | 381 | -0- | -0- | -0- | 378 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| *12 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 3,033 TOTAL CONDENSATE PROD: 5

COMSTOCK OIL & GAS, LP 170040
ROBERTS GAS UNIT WELL #: 1 RRCID -> 060613 COMPL. DATE 01/07/1975 TOTAL DEPTH 9200 PERF. 8367 - 9122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 864 | -0- | -66 | -0- | 59 | 1 | 592 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 213 | 3 | | | | | | | | | |
| 02 | 916 | N | 916 | -0- | -0- | -0- | 62 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 219 | 3 | | | | | | | | | |
| 03 | 1000 | N | 1000 | -0- | -0- | -0- | 68 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 241 | 3 | | | | | | | | | |
| 04 | 1005 | N | 1005 | -0- | -0- | -0- | 68 | 1 | 699 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 238 | 3 | | | | | | | | | |
| 05 | 1050 | N | 1050 | -0- | -0- | -0- | 71 | 1 | 731 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 248 | 3 | | | | | | | | | |
| 06 | 964 | N | 964 | -0- | -0- | -0- | 65 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 229 | 3 | | | | | | | | | |
| 07 | 1054 | N | 922 | -0- | -132 | -0- | 63 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 222 | 3 | | | | | | | | | |
| 08 | 930 | N | 923 | -0- | -7 | -0- | 62 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 219 | 3 | | | | | | | | | |
| 09 | 922 | N | 922 | -0- | -0- | -0- | 63 | 1 | 634 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 225 | 3 | | | | | | | | | |
| 10 | 957 | N | 957 | -0- | -0- | -0- | 65 | 1 | 640 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 252 | 3 | | | | | | | | | |
| 11 | 900 | N | 834 | -0- | -66 | -0- | 57 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 198 | 3 | | | | | | | | | |
| 12 | 930 | N | 698 | -0- | -232 | -0- | 47 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 165 | 3 | | | | | | | | | |

TOTAL GAS PROD: 11,055 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 1 RRCID -> 082634 COMPL. DATE 11/01/1978 TOTAL DEPTH 9753 PERF. 9503 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | N | 710 | -0- | -0- | -0- | 33 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 100 | 3 | | | | | | | | | |
| 02 | 644 | N | 575 | -0- | -69 | -0- | 28 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 83 | 3 | | | | | | | | | |
| 03 | 744 | N | 634 | -0- | -110 | -0- | 29 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 87 | 3 | | | | | | | | | |
| 04 | 690 | N | 519 | -0- | -171 | -0- | 26 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 72 | 3 | | | | | | | | | |
| 05 | 651 | N | 401 | -0- | -250 | -0- | 20 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 54 | 3 | | | | | | | | | |
| 06 | 600 | N | 532 | -0- | -68 | -0- | 26 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 73 | 3 | | | | | | | | | |
| 07 | 541 | N | 541 | -0- | -0- | -0- | 29 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 71 | 3 | | | | | | | | | |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 21 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 56 | 3 | | | | | | | | | |
| 09 | 420 | N | 420 | -0- | -0- | -0- | 20 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 55 | 3 | | | | | | | | | |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 24 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 64 | 3 | | | | | | | | | |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 22 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 60 | 3 | | | | | | | | | |
| 12 | 434 | N | 424 | -0- | -10 | -0- | 22 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 56 | 3 | | | | | | | | | |

TOTAL GAS PROD: 6,097 TOTAL CONDENSATE PROD: -0-

ELLIS, S.A. WELL #: 2 RRCID -> 098593 COMPL. DATE 01/16/1993 TOTAL DEPTH 9888 PERF. 8666 - 9716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/27/2015 - PLUGGED 09/27/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 2 RRCID -> 100330 COMPL. DATE 04/03/1998 TOTAL DEPTH 9600 PERF. 8604 - 8836

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1948 | -0- | -222 | -0- | | 132 | 1 | 1331 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | | 479 | 3 | 6 | 9 | | | | | | | |
| 02 | 1848 | N | 1742 | -0- | -106 | -0- | | 118 | 1 | 1205 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 415 | 3 | 4 | 9 | | | | | | | |
| 03 | 2108 | N | 1799 | -0- | -309 | -0- | | 121 | 1 | 1238 | 2 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | | 434 | 3 | 6 | 9 | | | | | | | |
| 04 | 1890 | N | 116 | -0- | -1774 | -0- | | 8 | 1 | 78 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | | 26 | 3 | 4 | 9 | | | | | | | |
| 05 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | | Y | 5 | 6 | 1 | | | 2 |
| 06 | 1740 | N | -0- | -0- | -1740 | -0- | | | | | | Y | 4 | 4 | 1 | | | 2 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | | Y | -0- | 2 | 1 | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,605 TOTAL CONDENSATE PROD: 27

FITE, J.B. GAS UNIT WELL #: 1 RRCID -> 124018 COMPL. DATE N/A TOTAL DEPTH 9989 PERF. 8760 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 552 | -0- | -161 | -0- | | 32 | 1 | 400 | 2 | Y | 7 | 12 | 1 | | | 4 |
| | | | | | | | | 112 | 3 | 8 | 9 | | | | | | | |
| 02 | 702 | N | 702 | -0- | -0- | -0- | | 41 | 1 | 506 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | | 148 | 3 | 7 | 9 | | | | | | | |
| 03 | 713 | N | 708 | -0- | -5 | -0- | | 42 | 1 | 511 | 2 | Y | 6 | 12 | 1 | | | 4 |
| | | | | | | | | 148 | 3 | 7 | 9 | | | | | | | |
| 04 | 675 | N | 675 | -0- | -0- | -0- | | 40 | 1 | 489 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | | 139 | 3 | 7 | 9 | | | | | | | |
| 05 | 713 | N | 707 | -0- | -6 | -0- | | 42 | 1 | 512 | 2 | Y | -0- | 4 | 1 | | | -0- |
| | | | | | | | | 153 | 3 | | | | | | | | | |
| 06 | 690 | N | 599 | -0- | -91 | -0- | | 36 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 131 | 3 | | | | | | | | | |
| 07 | 713 | N | 626 | -0- | -87 | -0- | | 37 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 134 | 3 | | | | | | | | | |
| 08 | 746 | N | 746 | -0- | -0- | -0- | | 44 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 160 | 3 | | | | | | | | | |
| 09 | 705 | N | 705 | -0- | -0- | -0- | | 42 | 1 | 512 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 151 | 3 | | | | | | | | | |
| 10 | 620 | N | 541 | -0- | -79 | -0- | | 37 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 118 | 3 | | | | | | | | | |
| 11 | 630 | N | 512 | -0- | -118 | -0- | | 35 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 106 | 3 | | | | | | | | | |
| 12 | 651 | N | 364 | -0- | -287 | -0- | | 25 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 80 | 3 | | | | | | | | | |

TOTAL GAS PROD: 7,437 TOTAL CONDENSATE PROD: 25

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 3 RRCID -> 129723 COMPL. DATE N/A TOTAL DEPTH 9875 PERF. 8742 - 9745

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 160 | -0- | -150 | -0- | 8 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 22 | 3 | | | | | | | | | |
| 02 | 196 | N | 149 | -0- | -47 | -0- | 8 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 7 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 22 | 3 | | | | | | | | | |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 8 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 05 | 155 | N | 147 | -0- | -8 | -0- | 7 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 3 | | | | | | | | | |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 7 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 22 | 3 | | | | | | | | | |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 9 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 3 | | | | | | | | | |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 11 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 31 | 3 | | | | | | | | | |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 9 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 10 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 28 | 3 | | | | | | | | | |
| 11 | 205 | N | 205 | -0- | -0- | -0- | 10 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 28 | 3 | | | | | | | | | |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 10 | 1 | 161 | 2 | Y | 49 | 28 | 1 | | | 21 |
| | | | | | | | 27 | 3 | 54 | 9 | | | | | | | |

TOTAL GAS PROD: 2,157 TOTAL CONDENSATE PROD: 49

ELLIS, S.A. WELL #: 4 RRCID -> 129724 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 8778 - 9025

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1108 | N | 1108 | -0- | -0- | -0- | 52 | 1 | 900 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 156 | 3 | | | | | | | | | |
| 02 | 1046 | N | 1046 | -0- | -0- | -0- | 52 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 151 | 3 | | | | | | | | | |
| 03 | 1182 | N | 1182 | -0- | -0- | -0- | 54 | 1 | 966 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 162 | 3 | | | | | | | | | |
| 04 | 962 | N | 962 | -0- | -0- | -0- | 48 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 134 | 3 | | | | | | | | | |
| 05 | 1080 | N | 1080 | -0- | -0- | -0- | 54 | 1 | 882 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 144 | 3 | | | | | | | | | |
| 06 | 1184 | N | 1184 | -0- | -0- | -0- | 57 | 1 | 964 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 163 | 3 | | | | | | | | | |
| 07 | 1083 | N | 1083 | -0- | -0- | -0- | 57 | 1 | 883 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 143 | 3 | | | | | | | | | |
| 08 | 1002 | N | 1002 | -0- | -0- | -0- | 50 | 1 | 816 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 136 | 3 | | | | | | | | | |
| 09 | 900 | N | 839 | -0- | -61 | -0- | 40 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 110 | 3 | | | | | | | | | |
| 10 | 930 | N | 768 | -0- | -162 | -0- | 37 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 104 | 3 | | | | | | | | | |
| 11 | 1020 | N | 1020 | -0- | -0- | -0- | 52 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 137 | 3 | | | | | | | | | |
| *12 | 944 | N | 944 | -0- | -0- | -0- | 46 | 1 | 728 | 2 | Y | 46 | 26 | 1 | | | 20 |
| | | | | | | | 119 | 3 | 51 | 9 | | | | | | | |

TOTAL GAS PROD: 12,218 TOTAL CONDENSATE PROD: 46

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
SIMMONS WELL #: 1 RRCID -> 136117 COMPL. DATE 07/02/1990 TOTAL DEPTH 10295 PERF. 9000 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 223 | -0- | -149 | -0- | 13 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 28 | 3 | | | | | | | | | |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 9 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 3 | | | | | | | | | |
| 03 | 279 | N | 126 | -0- | -153 | -0- | 7 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 3 | | | | | | | | | |
| 04 | 210 | N | 123 | -0- | -87 | -0- | 8 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 16 | 3 | | | | | | | | | |
| 05 | 155 | N | 105 | -0- | -50 | -0- | 7 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 3 | | | | | | | | | |
| 06 | 866 | N | 866 | -0- | -0- | -0- | 57 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 101 | 3 | | | | | | | | | |
| 07 | 515 | N | 515 | -0- | -0- | -0- | 36 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 60 | 3 | | | | | | | | | |
| 08 | 426 | N | 426 | -0- | -0- | -0- | 29 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 51 | 3 | | | | | | | | | |
| 09 | 660 | N | 421 | -0- | -239 | -0- | 29 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 32 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 61 | 3 | | | | | | | | | |
| 11 | 431 | N | 431 | -0- | -0- | -0- | 28 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 50 | 3 | | | | | | | | | |
| 12 | 434 | N | 279 | -0- | -155 | -0- | 19 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 31 | 3 | | | | | | | | | |

TOTAL GAS PROD: 4,199 TOTAL CONDENSATE PROD: -0-

PORTER WELL #: 1 RRCID -> 136381 COMPL. DATE 03/27/1991 TOTAL DEPTH 10325 PERF. 9122 - 9487

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 366 | -0- | -6 | -0- | 22 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 02 | 364 | N | 340 | -0- | -24 | -0- | 21 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 43 | 3 | | | | | | | | | |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 21 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 04 | 360 | N | 360 | -0- | -0- | -0- | 22 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 05 | 372 | N | 331 | -0- | -41 | -0- | 19 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 06 | 360 | N | 331 | -0- | -29 | -0- | 21 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 39 | 3 | | | | | | | | | |
| 07 | 372 | N | 351 | -0- | -21 | -0- | 24 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 41 | 3 | | | | | | | | | |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 27 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 46 | 3 | | | | | | | | | |
| 09 | 370 | N | 370 | -0- | -0- | -0- | 25 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 42 | 3 | | | | | | | | | |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 24 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 43 | 3 | | | | | | | | | |
| 11 | 388 | N | 388 | -0- | -0- | -0- | 25 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 12 | 372 | N | 368 | -0- | -4 | -0- | 24 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 42 | 3 | | | | | | | | | |

TOTAL GAS PROD: 4,359 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 3 RRCID -> 137638 COMPL. DATE 11/16/1990 TOTAL DEPTH 9650 PERF. 8350 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 486 | -0- | -41 | -0- | 33 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 120 | 3 | | | | | | | | | |
| 02 | 420 | N | 385 | -0- | -35 | -0- | 26 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 92 | 3 | | | | | | | | | |
| 03 | 465 | N | 442 | -0- | -23 | -0- | 30 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 107 | 3 | | | | | | | | | |
| 04 | 480 | N | 424 | -0- | -56 | -0- | 29 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 100 | 3 | | | | | | | | | |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 30 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 104 | 3 | | | | | | | | | |
| 06 | 421 | N | 421 | -0- | -0- | -0- | 29 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 99 | 3 | | | | | | | | | |
| 07 | 434 | N | 432 | -0- | -2 | -0- | 29 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 105 | 3 | | | | | | | | | |
| 08 | 428 | N | 428 | -0- | -0- | -0- | 29 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 101 | 3 | | | | | | | | | |
| 09 | 413 | N | 413 | -0- | -0- | -0- | 28 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 101 | 3 | | | | | | | | | |
| 10 | 423 | N | 423 | -0- | -0- | -0- | 29 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 111 | 3 | | | | | | | | | |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 26 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 93 | 3 | | | | | | | | | |
| *12 | 414 | N | 414 | -0- | -0- | -0- | 28 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 98 | 3 | | | | | | | | | |

TOTAL GAS PROD: 5,098 TOTAL CONDENSATE PROD: -0-

WALDROP GU 1 WELL #: 1 RRCID -> 138802 COMPL. DATE 09/05/1991 TOTAL DEPTH 10170 PERF. 8962 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 343 | -0- | -29 | -0- | 18 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 42 | 3 | | | | | | | | | |
| 02 | 308 | N | 305 | -0- | -3 | -0- | 18 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 37 | 3 | | | | | | | | | |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 20 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 46 | 3 | | | | | | | | | |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 22 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 21 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 44 | 3 | | | | | | | | | |
| 06 | 448 | N | 448 | -0- | -0- | -0- | 26 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 55 | 3 | | | | | | | | | |
| 07 | 352 | N | 352 | -0- | -0- | -0- | 22 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 40 | 3 | | | | | | | | | |
| 08 | 372 | N | 347 | -0- | -25 | -0- | 22 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 41 | 3 | | | | | | | | | |
| 09 | 360 | N | 339 | -0- | -21 | -0- | 22 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 37 | 3 | | | | | | | | | |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 21 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 40 | 3 | | | | | | | | | |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 21 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 39 | 3 | | | | | | | | | |
| *12 | 346 | N | 346 | -0- | -0- | -0- | 22 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 39 | 3 | | | | | | | | | |

TOTAL GAS PROD: 4,326 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 4 RRCID -> 140347 COMPL. DATE 05/21/2008 TOTAL DEPTH 9616 PERF. 8365 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 845 | N | 845 | -0- | -0- | -0- | | 56 | 1 | 565 | 2 | Y | 18 | 18 | 1 | | | 9 |
| | | | | | | | | 204 | 3 | 20 | 9 | | | | | | | |
| 02 | 1304 | N | 1304 | -0- | -0- | -0- | | 87 | 1 | 894 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | | 308 | 3 | 15 | 9 | | | | | | | |
| 03 | 934 | N | 934 | -0- | -0- | -0- | | 62 | 1 | 633 | 2 | Y | 15 | 10 | 1 | | | 12 |
| | | | | | | | | 222 | 3 | 17 | 9 | | | | | | | |
| 04 | 1049 | N | 1049 | -0- | -0- | -0- | | 70 | 1 | 719 | 2 | Y | 14 | 17 | 1 | | | 9 |
| | | | | | | | | 245 | 3 | 15 | 9 | | | | | | | |
| 05 | 1085 | N | 958 | -0- | -127 | -0- | | 65 | 1 | 666 | 2 | Y | 1 | 8 | 1 | | | 2 |
| | | | | | | | | 226 | 3 | 1 | 9 | | | | | | | |
| 06 | 1175 | N | 1175 | -0- | -0- | -0- | | 79 | 1 | 812 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | | 277 | 3 | 7 | 9 | | | | | | | |
| 07 | 1281 | N | 1281 | -0- | -0- | -0- | | 87 | 1 | 882 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 308 | 3 | 4 | 9 | | | | | | | |
| 08 | 1351 | N | 1351 | -0- | -0- | -0- | | 91 | 1 | 935 | 2 | Y | 6 | 3 | 1 | | | 5 |
| | | | | | | | | 318 | 3 | 7 | 9 | | | | | | | |
| 09 | 1204 | N | 1204 | -0- | -0- | -0- | | 81 | 1 | 824 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | | 293 | 3 | 6 | 9 | | | | | | | |
| 10 | 1284 | N | 1284 | -0- | -0- | -0- | | 87 | 1 | 855 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | | 336 | 3 | 6 | 9 | | | | | | | |
| 11 | 1193 | N | 1193 | -0- | -0- | -0- | | 80 | 1 | 822 | 2 | Y | 8 | 6 | 1 | | | 7 |
| | | | | | | | | 282 | 3 | 9 | 9 | | | | | | | |
| *12 | 1269 | N | 1269 | -0- | -0- | -0- | | 85 | 1 | 878 | 2 | Y | 8 | 9 | 1 | | | 6 |
| | | | | | | | | 297 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 13,847 TOTAL CONDENSATE PROD: 104

ROBERTS GAS UNIT WELL #: 5 RRCID -> 145507 COMPL. DATE 04/29/2007 TOTAL DEPTH 9608 PERF. 8330 - 8463

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1730 | N | 1730 | -0- | -0- | -0- | | 117 | 1 | 1179 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | | 425 | 3 | 9 | 9 | | | | | | | |
| 02 | 1400 | N | 1319 | -0- | -81 | -0- | | 89 | 1 | 910 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | | 313 | 3 | 7 | 9 | | | | | | | |
| 03 | 1751 | N | 1751 | -0- | -0- | -0- | | 118 | 1 | 1203 | 2 | Y | 8 | 5 | 1 | | | 6 |
| | | | | | | | | 421 | 3 | 9 | 9 | | | | | | | |
| 04 | 1524 | N | 1524 | -0- | -0- | -0- | | 103 | 1 | 1055 | 2 | Y | 6 | 8 | 1 | | | 4 |
| | | | | | | | | 359 | 3 | 7 | 9 | | | | | | | |
| 05 | 1457 | N | 1433 | -0- | -24 | -0- | | 97 | 1 | 997 | 2 | Y | -0- | 4 | 1 | | | -0- |
| | | | | | | | | 339 | 3 | | | | | | | | | |
| 06 | 1747 | N | 1747 | -0- | -0- | -0- | | 119 | 1 | 1214 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 414 | 3 | | | | | | | | | |
| 07 | 1630 | N | 1630 | -0- | -0- | -0- | | 111 | 1 | 1126 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 393 | 3 | | | | | | | | | |
| 08 | 1793 | N | 1793 | -0- | -0- | -0- | | 122 | 1 | 1247 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 424 | 3 | | | | | | | | | |
| 09 | 1588 | N | 1588 | -0- | -0- | -0- | | 108 | 1 | 1092 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 388 | 3 | | | | | | | | | |
| 10 | 1395 | N | 1369 | -0- | -26 | -0- | | 93 | 1 | 916 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 360 | 3 | | | | | | | | | |
| 11 | 1458 | N | 1458 | -0- | -0- | -0- | | 99 | 1 | 1012 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 347 | 3 | | | | | | | | | |
| *12 | 1475 | N | 1475 | -0- | -0- | -0- | | 100 | 1 | 1027 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 348 | 3 | | | | | | | | | |

TOTAL GAS PROD: 18,817 TOTAL CONDENSATE PROD: 28

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 5 RRCID -> 167185 COMPL. DATE 01/31/1998 TOTAL DEPTH 9882 PERF. 8670 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1946 | -0- | -224 | -0- | | 91 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 274 | 3 | | | | | | | | | |
| 02 | 2515 | N | 2515 | -0- | -0- | -0- | | 125 | 1 | 2028 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 362 | 3 | | | | | | | | | |
| 03 | 2262 | N | 2262 | -0- | -0- | -0- | | 102 | 1 | 1848 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 312 | 3 | | | | | | | | | |
| 04 | 2314 | N | 2314 | -0- | -0- | -0- | | 117 | 1 | 1876 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 321 | 3 | | | | | | | | | |
| 05 | 2170 | N | 1825 | -0- | -345 | -0- | | 91 | 1 | 1490 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 244 | 3 | | | | | | | | | |
| 06 | 2100 | N | 1856 | -0- | -244 | -0- | | 90 | 1 | 1511 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 255 | 3 | | | | | | | | | |
| 07 | 2170 | N | 1998 | -0- | -172 | -0- | | 104 | 1 | 1630 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 264 | 3 | | | | | | | | | |
| 08 | 2579 | N | 2579 | -0- | -0- | -0- | | 129 | 1 | 2099 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 351 | 3 | | | | | | | | | |
| 09 | 2311 | N | 2311 | -0- | -0- | -0- | | 111 | 1 | 1899 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 301 | 3 | | | | | | | | | |
| 10 | 1798 | N | 1749 | -0- | -49 | -0- | | 86 | 1 | 1429 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 234 | 3 | | | | | | | | | |
| 11 | 2825 | N | 2825 | -0- | -0- | -0- | | 143 | 1 | 2302 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 380 | 3 | | | | | | | | | |
| 12 | 1798 | N | 1564 | -0- | -234 | -0- | | 80 | 1 | 1261 | 2 | Y | 16 | 9 | 1 | | | 7 |
| | | | | | | | | 205 | 3 | 18 | 9 | | | | | | | |

TOTAL GAS PROD: 25,744 TOTAL CONDENSATE PROD: 16

ROBERTS GAS UNIT WELL #: 7 RRCID -> 168304 COMPL. DATE 06/27/2007 TOTAL DEPTH 9600 PERF. 8350 - 8529

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2001 | N | 2001 | -0- | -0- | -0- | | 134 | 1 | 1357 | 2 | Y | 19 | 19 | 1 | | | 10 |
| | | | | | | | | 489 | 3 | 21 | 9 | | | | | | | |
| 02 | 2004 | N | 2004 | -0- | -0- | -0- | | 135 | 1 | 1377 | 2 | Y | 16 | 18 | 1 | | | 8 |
| | | | | | | | | 474 | 3 | 18 | 9 | | | | | | | |
| 03 | 2284 | N | 2284 | -0- | -0- | -0- | | 154 | 1 | 1564 | 2 | Y | 17 | 12 | 1 | | | 13 |
| | | | | | | | | 547 | 3 | 19 | 9 | | | | | | | |
| 04 | 2242 | N | 2242 | -0- | -0- | -0- | | 151 | 1 | 1547 | 2 | Y | 16 | 19 | 1 | | | 10 |
| | | | | | | | | 526 | 3 | 18 | 9 | | | | | | | |
| 05 | 2429 | N | 2429 | -0- | -0- | -0- | | 165 | 1 | 1690 | 2 | Y | 1 | 8 | 1 | | | 3 |
| | | | | | | | | 573 | 3 | 1 | 9 | | | | | | | |
| 06 | 2009 | N | 2009 | -0- | -0- | -0- | | 136 | 1 | 1392 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | | 475 | 3 | 6 | 9 | | | | | | | |
| 07 | 2032 | N | 2032 | -0- | -0- | -0- | | 138 | 1 | 1401 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 489 | 3 | 4 | 9 | | | | | | | |
| 08 | 2134 | N | 2134 | -0- | -0- | -0- | | 144 | 1 | 1480 | 2 | Y | 6 | 3 | 1 | | | 5 |
| | | | | | | | | 503 | 3 | 7 | 9 | | | | | | | |
| 09 | 1950 | N | 1628 | -0- | -322 | -0- | | 110 | 1 | 1115 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | | 396 | 3 | 7 | 9 | | | | | | | |
| 10 | 2015 | N | 1623 | -0- | -392 | -0- | | 110 | 1 | 1082 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | | 425 | 3 | 6 | 9 | | | | | | | |
| 11 | 1950 | N | 1483 | -0- | -467 | -0- | | 98 | 1 | 1009 | 2 | Y | 27 | 6 | 1 | | | 26 |
| | | | | | | | | 346 | 3 | 30 | 9 | | | | | | | |
| 12 | 1674 | N | 1573 | -0- | -101 | -0- | | 105 | 1 | 1075 | 2 | Y | 26 | 30 | 1 | | | 22 |
| | | | | | | | | 364 | 3 | 29 | 9 | | | | | | | |

TOTAL GAS PROD: 23,442 TOTAL CONDENSATE PROD: 148

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 6 RRCID -> 170055 COMPL. DATE 08/12/1998 TOTAL DEPTH 9900 PERF. 8750 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 13 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 37 | 3 | | | | | | | | | |
| 02 | 140 | N | 105 | -0- | -35 | -0- | 5 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 3 | | | | | | | | | |
| 03 | 279 | N | 174 | -0- | -105 | -0- | 8 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 15 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 40 | 3 | | | | | | | | | |
| 05 | 316 | N | 316 | -0- | -0- | -0- | 15 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 43 | 3 | | | | | | | | | |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 12 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 34 | 3 | | | | | | | | | |
| 07 | 310 | N | 230 | -0- | -80 | -0- | 12 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 30 | 3 | | | | | | | | | |
| 08 | 832 | N | 832 | -0- | -0- | -0- | 41 | 1 | 677 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 114 | 3 | | | | | | | | | |
| 09 | 752 | N | 752 | -0- | -0- | -0- | 36 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 98 | 3 | | | | | | | | | |
| 10 | 601 | N | 601 | -0- | -0- | -0- | 29 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 81 | 3 | | | | | | | | | |
| 11 | 863 | N | 863 | -0- | -0- | -0- | 44 | 1 | 703 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 116 | 3 | | | | | | | | | |
| *12 | 717 | N | 717 | -0- | -0- | -0- | 37 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 95 | 3 | | | | | | | | | |

TOTAL GAS PROD: 5,395 TOTAL CONDENSATE PROD: -0-

ELLIS, S.A. WELL #: 8 RRCID -> 170521 COMPL. DATE 09/03/1998 TOTAL DEPTH 9900 PERF. 8900 - 9424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 377 | N | 377 | -0- | -0- | -0- | 17 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 54 | 3 | | | | | | | | | |
| 02 | 357 | N | 357 | -0- | -0- | -0- | 18 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 51 | 3 | | | | | | | | | |
| 03 | 424 | N | 424 | -0- | -0- | -0- | 19 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 59 | 3 | | | | | | | | | |
| 04 | 544 | N | 544 | -0- | -0- | -0- | 28 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 75 | 3 | | | | | | | | | |
| 05 | 341 | N | 282 | -0- | -59 | -0- | 14 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 06 | 330 | N | 212 | -0- | -118 | -0- | 10 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 29 | 3 | | | | | | | | | |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 19 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 48 | 3 | | | | | | | | | |
| 08 | 590 | N | 590 | -0- | -0- | -0- | 30 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 80 | 3 | | | | | | | | | |
| 09 | 695 | N | 695 | -0- | -0- | -0- | 34 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 90 | 3 | | | | | | | | | |
| 10 | 619 | N | 619 | -0- | -0- | -0- | 31 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 82 | 3 | | | | | | | | | |
| 11 | 658 | N | 658 | -0- | -0- | -0- | 33 | 1 | 536 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 89 | 3 | | | | | | | | | |
| *12 | 674 | N | 674 | -0- | -0- | -0- | 35 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 89 | 3 | | | | | | | | | |

TOTAL GAS PROD: 5,794 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 6 RRCID -> 170729 COMPL. DATE 07/23/1998 TOTAL DEPTH 9610 PERF. 8370 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 791 | -0- | -108 | -0- | 54<br>195 | 1<br>3 | 542 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 635 | -0- | -177 | -0- | 43<br>152 | 1<br>3 | 440 | 2 | Y | -0- | | | | | -0- |
| 03 | 1014 | N | 1014 | -0- | -0- | -0- | 69<br>245 | 1<br>3 | 700 | 2 | Y | -0- | | | | | -0- |
| 04 | 1109 | N | 1109 | -0- | -0- | -0- | 75<br>263 | 1<br>3 | 771 | 2 | Y | -0- | | | | | -0- |
| 05 | 984 | N | 984 | -0- | -0- | -0- | 67<br>232 | 1<br>3 | 685 | 2 | Y | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 66<br>232 | 1<br>3 | 680 | 2 | Y | -0- | | | | | -0- |
| 07 | 960 | N | 960 | -0- | -0- | -0- | 65<br>232 | 1<br>3 | 663 | 2 | Y | -0- | | | | | -0- |
| 08 | 930 | N | 819 | -0- | -111 | -0- | 56<br>193 | 1<br>3 | 570 | 2 | Y | -0- | | | | | -0- |
| 09 | 900 | N | 741 | -0- | -159 | -0- | 50<br>181 | 1<br>3 | 510 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 705 | -0- | -225 | -0- | 48<br>185 | 1<br>3 | 472 | 2 | Y | -0- | | | | | -0- |
| 11 | 801 | N | 801 | -0- | -0- | -0- | 54<br>191 | 1<br>3 | 556 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 682 | -0- | -93 | -0- | 46<br>161 | 1<br>3 | 475 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,219 TOTAL CONDENSATE PROD: -0-

ROBERTS GAS UNIT WELL #: 8 RRCID -> 170756 COMPL. DATE 06/28/2007 TOTAL DEPTH 9617 PERF. 8327 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2045 | N | 2045 | -0- | -0- | -0- | 137<br>501 | 1<br>3 | 1389<br>18 | 2<br>9 | Y | 16 | 16 | 1 | | | 8 |
| 02 | 1922 | N | 1922 | -0- | -0- | -0- | 129<br>456 | 1<br>3 | 1323<br>14 | 2<br>9 | Y | 13 | 15 | 1 | | | 6 |
| 03 | 2108 | N | 2108 | -0- | -0- | -0- | 142<br>505 | 1<br>3 | 1444<br>17 | 2<br>9 | Y | 15 | 10 | 1 | | | 11 |
| 04 | 2114 | N | 2114 | -0- | -0- | -0- | 142<br>497 | 1<br>3 | 1460<br>15 | 2<br>9 | Y | 14 | 16 | 1 | | | 9 |
| 05 | 2203 | N | 2203 | -0- | -0- | -0- | 148<br>514 | 1<br>3 | 1516<br>25 | 2<br>9 | Y | 23 | 24 | 1 | | | 8 |
| 06 | 2163 | N | 2163 | -0- | -0- | -0- | 145<br>509 | 1<br>3 | 1491<br>18 | 2<br>9 | Y | 16 | 16 | 1 | | | 8 |
| 07 | 2148 | N | 2148 | -0- | -0- | -0- | 144<br>515 | 1<br>3 | 1472<br>17 | 2<br>9 | Y | 15 | 16 | 1 | | | 7 |
| 08 | 2157 | N | 2157 | -0- | -0- | -0- | 145<br>506 | 1<br>3 | 1487<br>19 | 2<br>9 | Y | 17 | 8 | 1 | | | 16 |
| 09 | 1920 | N | 1643 | -0- | -277 | -0- | 110<br>398 | 1<br>3 | 1117<br>18 | 2<br>9 | Y | 16 | 17 | 1 | | | 15 |
| 10 | 2036 | N | 2036 | -0- | -0- | -0- | 137<br>531 | 1<br>3 | 1349<br>19 | 2<br>9 | Y | 17 | 16 | 1 | | | 16 |
| 11 | 1920 | N | 1623 | -0- | -297 | -0- | 110<br>386 | 1<br>3 | 1127 | 2 | Y | -0- | 16 | 1 | | | -0- |
| 12 | 1705 | N | 1453 | -0- | -252 | -0- | 99<br>342 | 1<br>3 | 1012 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,615 TOTAL CONDENSATE PROD: 162

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 7 RRCID -> 171114 COMPL. DATE 10/14/1998 TOTAL DEPTH 9850 PERF. 8884 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2032 | N | 2032 | -0- | -0- | -0- | 94 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 287 | 3 | | | | | | | | | |
| 02 | 2101 | N | 2101 | -0- | -0- | -0- | 105 | 1 | 1694 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 302 | 3 | | | | | | | | | |
| 03 | 1798 | N | 1453 | -0- | -345 | -0- | 65 | 1 | 1187 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 201 | 3 | | | | | | | | | |
| 04 | 1980 | N | 1960 | -0- | -20 | -0- | 98 | 1 | 1573 | 2 | Y | 18 | 8 | 1 | | | 10 |
| | | | | | | | 269 | 3 | 20 | 9 | | | | | | | |
| 05 | 2636 | N | 2636 | -0- | -0- | -0- | 131 | 1 | 2133 | 2 | Y | 22 | 22 | 1 | | | 10 |
| | | | | | | | 348 | 3 | 24 | 9 | | | | | | | |
| 06 | 1974 | N | 1974 | -0- | -0- | -0- | 95 | 1 | 1591 | 2 | Y | 18 | 20 | 1 | | | 8 |
| | | | | | | | 268 | 3 | 20 | 9 | | | | | | | |
| 07 | 2386 | N | 2386 | -0- | -0- | -0- | 124 | 1 | 1931 | 2 | Y | 17 | 11 | 1 | | | 14 |
| | | | | | | | 312 | 3 | 19 | 9 | | | | | | | |
| 08 | 1283 | N | 1283 | -0- | -0- | -0- | 63 | 1 | 1030 | 2 | Y | 16 | 21 | 1 | | | 9 |
| | | | | | | | 172 | 3 | 18 | 9 | | | | | | | |
| 09 | 1755 | N | 1755 | -0- | -0- | -0- | 83 | 1 | 1427 | 2 | Y | 16 | 11 | 1 | | | 14 |
| | | | | | | | 227 | 3 | 18 | 9 | | | | | | | |
| 10 | 2263 | N | 2263 | -0- | -0- | -0- | 110 | 1 | 1831 | 2 | Y | 20 | 20 | 1 | | | 14 |
| | | | | | | | 300 | 3 | 22 | 9 | | | | | | | |
| 11 | 1909 | N | 1909 | -0- | -0- | -0- | 95 | 1 | 1540 | 2 | Y | 17 | 21 | 1 | | | 10 |
| | | | | | | | 255 | 3 | 19 | 9 | | | | | | | |
| *12 | 1972 | N | 1972 | -0- | -0- | -0- | 100 | 1 | 1593 | 2 | Y | 17 | 20 | 1 | | | 7 |
| | | | | | | | 260 | 3 | 19 | 9 | | | | | | | |

TOTAL GAS PROD: 23,724 TOTAL CONDENSATE PROD: 161

ROBERTS GAS UNIT WELL #: 9 RRCID -> 176289 COMPL. DATE 09/02/2007 TOTAL DEPTH 9600 PERF. 8358 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5267 | X | 5267 | -0- | -0- | -0- | 354 | 1 | 3577 | 2 | Y | 43 | 43 | 1 | | | 22 |
| | | | | | | | 1289 | 3 | 47 | 9 | | | | | | | |
| 02 | 3595 | X | 3595 | -0- | -0- | -0- | 241 | 1 | 2467 | 2 | Y | 34 | 39 | 1 | | | 17 |
| | | | | | | | 850 | 3 | 37 | 9 | | | | | | | |
| 03 | 5083 | X | 5083 | -0- | -0- | -0- | 342 | 1 | 3480 | 2 | Y | 39 | 26 | 1 | | | 30 |
| | | | | | | | 1218 | 3 | 43 | 9 | | | | | | | |
| 04 | 3982 | X | 3982 | -0- | -0- | -0- | 267 | 1 | 2742 | 2 | Y | 35 | 42 | 1 | | | 23 |
| | | | | | | | 934 | 3 | 39 | 9 | | | | | | | |
| 05 | 6095 | X | 6095 | -0- | -0- | -0- | 409 | 1 | 4201 | 2 | Y | 53 | 58 | 1 | | | 18 |
| | | | | | | | 1427 | 3 | 58 | 9 | | | | | | | |
| 06 | 4102 | X | 4102 | -0- | -0- | -0- | 275 | 1 | 2820 | 2 | Y | 40 | 38 | 1 | | | 20 |
| | | | | | | | 963 | 3 | 44 | 9 | | | | | | | |
| 07 | 5673 | X | 5673 | -0- | -0- | -0- | 382 | 1 | 3895 | 2 | Y | 32 | 36 | 1 | | | 16 |
| | | | | | | | 1361 | 3 | 35 | 9 | | | | | | | |
| 08 | 4827 | X | 4827 | -0- | -0- | -0- | 324 | 1 | 3326 | 2 | Y | 42 | 20 | 1 | | | 38 |
| | | | | | | | 1131 | 3 | 46 | 9 | | | | | | | |
| 09 | 4778 | X | 4778 | -0- | -0- | -0- | 321 | 1 | 3258 | 2 | Y | 36 | 39 | 1 | | | 35 |
| | | | | | | | 1159 | 3 | 40 | 9 | | | | | | | |
| 10 | 4340 | X | 3685 | -0- | -655 | -0- | 247 | 1 | 2436 | 2 | Y | 40 | 38 | 1 | | | 37 |
| | | | | | | | 958 | 3 | 44 | 9 | | | | | | | |
| 11 | 4200 | X | 4119 | -0- | -81 | -0- | 277 | 1 | 2838 | 2 | Y | 28 | 41 | 1 | | | 24 |
| | | | | | | | 973 | 3 | 31 | 9 | | | | | | | |
| 12 | 4340 | X | 4183 | -0- | -157 | -0- | 282 | 1 | 2894 | 2 | Y | 25 | 28 | 1 | | | 21 |
| | | | | | | | 979 | 3 | 28 | 9 | | | | | | | |

TOTAL GAS PROD: 55,389 TOTAL CONDENSATE PROD: 447

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 9 RRCID -> 181019 COMPL. DATE 03/16/2001 TOTAL DEPTH 9900 PERF. 8775 - 9081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3616 | -0- | -290 | -0- | 167 | 1 | 2920 | 2 | Y | 20 | 20 | 1 | | | 14 |
| | | | | | | | 507 | 3 | 22 | 9 | | | | | | | |
| 02 | 3528 | X | 2963 | -0- | -565 | -0- | 147 | 1 | 2373 | 2 | Y | 18 | 20 | 1 | | | 12 |
| | | | | | | | 423 | 3 | 20 | 9 | | | | | | | |
| 03 | 3906 | X | 3609 | -0- | -297 | -0- | 162 | 1 | 2931 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 495 | 3 | 21 | 9 | | | | | | | |
| 04 | 3510 | X | 844 | -0- | -2666 | -0- | 42 | 1 | 674 | 2 | Y | 12 | 17 | 1 | | | 7 |
| | | | | | | | 115 | 3 | 13 | 9 | | | | | | | |
| 05 | 3627 | X | 3130 | -0- | -497 | -0- | 155 | 1 | 2542 | 2 | Y | 15 | 15 | 1 | | | 7 |
| | | | | | | | 416 | 3 | 17 | 9 | | | | | | | |
| 06 | 3510 | X | 2792 | -0- | -718 | -0- | 134 | 1 | 2262 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 383 | 3 | 13 | 9 | | | | | | | |
| 07 | 3596 | X | 3082 | -0- | -514 | -0- | 160 | 1 | 2505 | 2 | Y | 10 | 7 | 1 | | | 9 |
| | | | | | | | 406 | 3 | 11 | 9 | | | | | | | |
| 08 | 3581 | X | 3581 | -0- | -0- | -0- | 178 | 1 | 2905 | 2 | Y | 11 | 14 | 1 | | | 6 |
| | | | | | | | 486 | 3 | 12 | 9 | | | | | | | |
| 09 | 3409 | X | 3409 | -0- | -0- | -0- | 163 | 1 | 2791 | 2 | Y | 11 | 7 | 1 | | | 10 |
| | | | | | | | 443 | 3 | 12 | 9 | | | | | | | |
| 10 | 3568 | X | 3568 | -0- | -0- | -0- | 173 | 1 | 2904 | 2 | Y | 13 | 14 | 1 | | | 9 |
| | | | | | | | 477 | 3 | 14 | 9 | | | | | | | |
| 11 | 2707 | X | 2707 | -0- | -0- | -0- | 137 | 1 | 2195 | 2 | Y | 12 | 14 | 1 | | | 7 |
| | | | | | | | 362 | 3 | 13 | 9 | | | | | | | |
| *12 | 3820 | X | 3820 | -0- | -0- | -0- | 196 | 1 | 3105 | 2 | Y | 12 | 14 | 1 | | | 5 |
| | | | | | | | 506 | 3 | 13 | 9 | | | | | | | |

TOTAL GAS PROD: 37,121 TOTAL CONDENSATE PROD: 165

WALDROP GU 1 WELL #: 2 RRCID -> 182309 COMPL. DATE 02/17/2001 TOTAL DEPTH 10195 PERF. 8945 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2185 | N | 2185 | -0- | -0- | -0- | 117 | 1 | 1777 | 2 | Y | 29 | 25 | 1 | | | 27 |
| | | | | | | | 259 | 3 | 32 | 9 | | | | | | | |
| 02 | 2369 | N | 2369 | -0- | -0- | -0- | 132 | 1 | 1922 | 2 | Y | 22 | 25 | 1 | | | 24 |
| | | | | | | | 291 | 3 | 24 | 9 | | | | | | | |
| 03 | 2326 | N | 2326 | -0- | -0- | -0- | 120 | 1 | 1899 | 2 | Y | 30 | 26 | 1 | | | 28 |
| | | | | | | | 274 | 3 | 33 | 9 | | | | | | | |
| 04 | 2100 | N | 1991 | -0- | -109 | -0- | 116 | 1 | 1632 | 2 | Y | 5 | 25 | 1 | | | 8 |
| | | | | | | | 237 | 3 | 6 | 9 | | | | | | | |
| 05 | 2454 | N | 2454 | -0- | -0- | -0- | 134 | 1 | 2038 | 2 | Y | 6 | 12 | 1 | | | 2 |
| | | | | | | | 275 | 3 | 7 | 9 | | | | | | | |
| 06 | 2190 | N | 1752 | -0- | -438 | -0- | 100 | 1 | 1429 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 216 | 3 | 7 | 9 | | | | | | | |
| 07 | 2221 | N | 2221 | -0- | -0- | -0- | 138 | 1 | 1825 | 2 | Y | 6 | 12 | 1 | | | 2 |
| | | | | | | | 251 | 3 | 7 | 9 | | | | | | | |
| 08 | 2316 | N | 2316 | -0- | -0- | -0- | 149 | 1 | 1889 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 271 | 3 | 7 | 9 | | | | | | | |
| 09 | 3000 | N | 3261 | -0- | 261 | 261 | 207 | 1 | 2685 | 2 | Y | 6 | 6 | 1 | | | 8 |
| | | | | | | | 362 | 3 | 7 | 9 | | | | | | | |
| 10 | 3100 | N | 3378 | -0- | 278 | 539 | 200 | 1 | 2780 | 2 | Y | 16 | 19 | 1 | | | 5 |
| | | | | | | | 380 | 3 | 18 | 9 | | | | | | | |
| 11 | 3000 | N | 3010 | -0- | 10 | 549 | 188 | 1 | 2464 | 2 | Y | 18 | 17 | 1 | | | 6 |
| | | | | | | | 338 | 3 | 20 | 9 | | | | | | | |
| *12 | 3918 | X | 3369 | -0- | -549 | -0- | 209 | 1 | 2758 | 2 | Y | 20 | 17 | 1 | | | 9 |
| | | | | | | | 380 | 3 | 22 | 9 | | | | | | | |

TOTAL GAS PROD: 30,632 TOTAL CONDENSATE PROD: 170

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 10 RRCID -> 203663 COMPL. DATE 06/23/2004 TOTAL DEPTH 9600 PERF. 8612 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5668 | X | 5668 | -0- | -0- | -0- | 379 | 1 | 3835 | 2 | Y | 65 | 65 | 1 | | | 34 |
| | | | | | | | 1382 | 3 | 72 | 9 | | | | | | | |
| 02 | 5017 | X | 5017 | -0- | -0- | -0- | 336 | 1 | 3440 | 2 | Y | 51 | 59 | 1 | | | 26 |
| | | | | | | | 1185 | 3 | 56 | 9 | | | | | | | |
| 03 | 5406 | X | 5406 | -0- | -0- | -0- | 362 | 1 | 3689 | 2 | Y | 58 | 39 | 1 | | | 45 |
| | | | | | | | 1291 | 3 | 64 | 9 | | | | | | | |
| 04 | 5267 | X | 5267 | -0- | -0- | -0- | 353 | 1 | 3622 | 2 | Y | 54 | 64 | 1 | | | 35 |
| | | | | | | | 1233 | 3 | 59 | 9 | | | | | | | |
| 05 | 5449 | X | 5449 | -0- | -0- | -0- | 365 | 1 | 3746 | 2 | Y | 60 | 72 | 1 | | | 23 |
| | | | | | | | 1272 | 3 | 66 | 9 | | | | | | | |
| 06 | 5220 | X | 5220 | -0- | -0- | -0- | 350 | 1 | 3590 | 2 | Y | 49 | 47 | 1 | | | 25 |
| | | | | | | | 1226 | 3 | 54 | 9 | | | | | | | |
| 07 | 5346 | X | 5346 | -0- | -0- | -0- | 359 | 1 | 3662 | 2 | Y | 41 | 46 | 1 | | | 20 |
| | | | | | | | 1280 | 3 | 45 | 9 | | | | | | | |
| 08 | 5392 | X | 5392 | -0- | -0- | -0- | 362 | 1 | 3712 | 2 | Y | 52 | 25 | 1 | | | 47 |
| | | | | | | | 1261 | 3 | 57 | 9 | | | | | | | |
| 09 | 5133 | X | 5133 | -0- | -0- | -0- | 345 | 1 | 3495 | 2 | Y | 46 | 49 | 1 | | | 44 |
| | | | | | | | 1242 | 3 | 51 | 9 | | | | | | | |
| 10 | 5221 | X | 5221 | -0- | -0- | -0- | 350 | 1 | 3456 | 2 | Y | 50 | 48 | 1 | | | 46 |
| | | | | | | | 1360 | 3 | 55 | 9 | | | | | | | |
| 11 | 5047 | X | 5047 | -0- | -0- | -0- | 338 | 1 | 3456 | 2 | Y | 62 | 51 | 1 | | | 57 |
| | | | | | | | 1185 | 3 | 68 | 9 | | | | | | | |
| *12 | 5107 | X | 5107 | -0- | -0- | -0- | 342 | 1 | 3512 | 2 | Y | 59 | 67 | 1 | | | 49 |
| | | | | | | | 1188 | 3 | 65 | 9 | | | | | | | |

TOTAL GAS PROD: 63,273 TOTAL CONDENSATE PROD: 647

ROBERTS GAS UNIT WELL #: 11 RRCID -> 204545 COMPL. DATE 08/05/2004 TOTAL DEPTH 9600 PERF. 8324 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2828 | N | 2828 | -0- | -0- | -0- | 185 | 1 | 1870 | 2 | Y | 91 | 91 | 1 | | | 48 |
| | | | | | | | 673 | 3 | 100 | 9 | | | | | | | |
| 02 | 2488 | N | 2488 | -0- | -0- | -0- | 163 | 1 | 1672 | 2 | Y | 70 | 82 | 1 | | | 36 |
| | | | | | | | 576 | 3 | 77 | 9 | | | | | | | |
| 03 | 2704 | N | 2704 | -0- | -0- | -0- | 177 | 1 | 1806 | 2 | Y | 81 | 54 | 1 | | | 63 |
| | | | | | | | 632 | 3 | 89 | 9 | | | | | | | |
| 04 | 2608 | N | 2608 | -0- | -0- | -0- | 171 | 1 | 1756 | 2 | Y | 75 | 89 | 1 | | | 49 |
| | | | | | | | 598 | 3 | 83 | 9 | | | | | | | |
| 05 | 2912 | N | 2912 | -0- | -0- | -0- | 193 | 1 | 1986 | 2 | Y | 53 | 78 | 1 | | | 24 |
| | | | | | | | 675 | 3 | 58 | 9 | | | | | | | |
| 06 | 2576 | N | 2576 | -0- | -0- | -0- | 171 | 1 | 1749 | 2 | Y | 54 | 51 | 1 | | | 27 |
| | | | | | | | 597 | 3 | 59 | 9 | | | | | | | |
| 07 | 2459 | N | 2459 | -0- | -0- | -0- | 163 | 1 | 1665 | 2 | Y | 44 | 50 | 1 | | | 21 |
| | | | | | | | 583 | 3 | 48 | 9 | | | | | | | |
| 08 | 3100 | N | 3122 | -0- | 22 | 22 | 207 | 1 | 2128 | 2 | Y | 57 | 27 | 1 | | | 51 |
| | | | | | | | 724 | 3 | 63 | 9 | | | | | | | |
| 09 | 2590 | N | 2568 | -0- | -22 | -0- | 170 | 1 | 1728 | 2 | Y | 50 | 53 | 1 | | | 48 |
| | | | | | | | 615 | 3 | 55 | 9 | | | | | | | |
| 10 | 2449 | N | 2448 | -0- | -1 | -0- | 162 | 1 | 1598 | 2 | Y | 54 | 52 | 1 | | | 50 |
| | | | | | | | 629 | 3 | 59 | 9 | | | | | | | |
| 11 | 2610 | X | 2293 | -0- | -317 | -0- | 155 | 1 | 1582 | 2 | Y | 13 | 56 | 1 | | | 7 |
| | | | | | | | 542 | 3 | 14 | 9 | | | | | | | |
| 12 | 2697 | X | 2380 | -0- | -317 | -0- | 161 | 1 | 1652 | 2 | Y | 8 | 9 | 1 | | | 6 |
| | | | | | | | 558 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 31,386 TOTAL CONDENSATE PROD: 650

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 15 RRCID -> 206454 COMPL. DATE 11/25/2004 TOTAL DEPTH 9900 PERF. 8736 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 4412 | -0- | -1075 | -0- | 205 | 1 | 3575 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 621 | 3 | 11 | 9 | | | | | | | |
| 02 | 4123 | X | 4123 | -0- | -0- | -0- | 205 | 1 | 3315 | 2 | Y | 10 | 11 | 1 | | | 6 |
| | | | | | | | 592 | 3 | 11 | 9 | | | | | | | |
| 03 | 4303 | X | 4303 | -0- | -0- | -0- | 193 | 1 | 3506 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 593 | 3 | 11 | 9 | | | | | | | |
| 04 | 3960 | X | 3277 | -0- | -683 | -0- | 165 | 1 | 2643 | 2 | Y | 15 | 13 | 1 | | | 8 |
| | | | | | | | 452 | 3 | 17 | 9 | | | | | | | |
| 05 | 4092 | X | 3607 | -0- | -485 | -0- | 180 | 1 | 2930 | 2 | Y | 17 | 17 | 1 | | | 8 |
| | | | | | | | 478 | 3 | 19 | 9 | | | | | | | |
| 06 | 5094 | X | 5094 | -0- | -0- | -0- | 245 | 1 | 4135 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 700 | 3 | 14 | 9 | | | | | | | |
| 07 | 4092 | X | 3019 | -0- | -1073 | -0- | 157 | 1 | 2451 | 2 | Y | 13 | 8 | 1 | | | 11 |
| | | | | | | | 397 | 3 | 14 | 9 | | | | | | | |
| 08 | 5343 | X | 5343 | -0- | -0- | -0- | 265 | 1 | 4339 | 2 | Y | 12 | 16 | 1 | | | 7 |
| | | | | | | | 726 | 3 | 13 | 9 | | | | | | | |
| 09 | 4119 | X | 4119 | -0- | -0- | -0- | 197 | 1 | 3374 | 2 | Y | 12 | 8 | 1 | | | 11 |
| | | | | | | | 535 | 3 | 13 | 9 | | | | | | | |
| 10 | 4664 | X | 4664 | -0- | -0- | -0- | 227 | 1 | 3796 | 2 | Y | 16 | 16 | 1 | | | 11 |
| | | | | | | | 623 | 3 | 18 | 9 | | | | | | | |
| 11 | 4129 | X | 4129 | -0- | -0- | -0- | 208 | 1 | 3353 | 2 | Y | 13 | 16 | 1 | | | 8 |
| | | | | | | | 554 | 3 | 14 | 9 | | | | | | | |
| 12 | 3875 | X | 3491 | -0- | -384 | -0- | 178 | 1 | 2828 | 2 | Y | 21 | 20 | 1 | | | 9 |
| | | | | | | | 462 | 3 | 23 | 9 | | | | | | | |

TOTAL GAS PROD: 49,581 TOTAL CONDENSATE PROD: 162

ELLIS, S.A. WELL #: 12 RRCID -> 207574 COMPL. DATE 12/30/2004 TOTAL DEPTH 9900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 4060 | -0- | -1 | -0- | 187 | 1 | 3279 | 2 | Y | 22 | 22 | 1 | | | 16 |
| | | | | | | | 570 | 3 | 24 | 9 | | | | | | | |
| 02 | 3561 | X | 3561 | -0- | -0- | -0- | 176 | 1 | 2853 | 2 | Y | 20 | 23 | 1 | | | 13 |
| | | | | | | | 510 | 3 | 22 | 9 | | | | | | | |
| 03 | 3844 | X | 3815 | -0- | -29 | -0- | 171 | 1 | 3097 | 2 | Y | 22 | 22 | 1 | | | 13 |
| | | | | | | | 523 | 3 | 24 | 9 | | | | | | | |
| 04 | 3793 | X | 3793 | -0- | -0- | -0- | 190 | 1 | 3051 | 2 | Y | 27 | 25 | 1 | | | 15 |
| | | | | | | | 522 | 3 | 30 | 9 | | | | | | | |
| 05 | 3844 | X | 3424 | -0- | -420 | -0- | 170 | 1 | 2767 | 2 | Y | 32 | 32 | 1 | | | 15 |
| | | | | | | | 452 | 3 | 35 | 9 | | | | | | | |
| 06 | 3899 | X | 3899 | -0- | -0- | -0- | 186 | 1 | 3150 | 2 | Y | 26 | 29 | 1 | | | 12 |
| | | | | | | | 534 | 3 | 29 | 9 | | | | | | | |
| 07 | 4058 | X | 4058 | -0- | -0- | -0- | 211 | 1 | 3289 | 2 | Y | 24 | 16 | 1 | | | 20 |
| | | | | | | | 532 | 3 | 26 | 9 | | | | | | | |
| 08 | 4026 | X | 4026 | -0- | -0- | -0- | 200 | 1 | 3257 | 2 | Y | 23 | 30 | 1 | | | 13 |
| | | | | | | | 544 | 3 | 25 | 9 | | | | | | | |
| 09 | 3670 | X | 3670 | -0- | -0- | -0- | 175 | 1 | 2994 | 2 | Y | 24 | 16 | 1 | | | 21 |
| | | | | | | | 475 | 3 | 26 | 9 | | | | | | | |
| 10 | 3852 | X | 3852 | -0- | -0- | -0- | 187 | 1 | 3122 | 2 | Y | 28 | 29 | 1 | | | 20 |
| | | | | | | | 512 | 3 | 31 | 9 | | | | | | | |
| 11 | 3642 | X | 3642 | -0- | -0- | -0- | 183 | 1 | 2945 | 2 | Y | 25 | 30 | 1 | | | 15 |
| | | | | | | | 486 | 3 | 28 | 9 | | | | | | | |
| *12 | 3724 | X | 3724 | -0- | -0- | -0- | 191 | 1 | 3021 | 2 | Y | 18 | 25 | 1 | | | 8 |
| | | | | | | | 492 | 3 | 20 | 9 | | | | | | | |

TOTAL GAS PROD: 45,524 TOTAL CONDENSATE PROD: 291

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 10 RRCID -> 208041 COMPL. DATE 01/12/2005 TOTAL DEPTH 9900 PERF. 8668 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 113 | 1 | 1968 | 2 | Y | 30 | 30 | 1 | | | 21 |
| | | | | | | | 342 | 3 | 33 | 9 | | | | | | | |
| 02 | 2085 | N | 2085 | -0- | -0- | -0- | 102 | 1 | 1656 | 2 | Y | 28 | 31 | 1 | | | 18 |
| | | | | | | | 296 | 3 | 31 | 9 | | | | | | | |
| 03 | 2407 | N | 2407 | -0- | -0- | -0- | 107 | 1 | 1940 | 2 | Y | 29 | 29 | 1 | | | 18 |
| | | | | | | | 328 | 3 | 32 | 9 | | | | | | | |
| 04 | 2380 | N | 2380 | -0- | -0- | -0- | 119 | 1 | 1898 | 2 | Y | 35 | 34 | 1 | | | 19 |
| | | | | | | | 324 | 3 | 39 | 9 | | | | | | | |
| 05 | 2352 | N | 2352 | -0- | -0- | -0- | 116 | 1 | 1883 | 2 | Y | 42 | 42 | 1 | | | 19 |
| | | | | | | | 307 | 3 | 46 | 9 | | | | | | | |
| 06 | 2332 | N | 2332 | -0- | -0- | -0- | 111 | 1 | 1867 | 2 | Y | 35 | 38 | 1 | | | 16 |
| | | | | | | | 315 | 3 | 39 | 9 | | | | | | | |
| 07 | 2362 | N | 2362 | -0- | -0- | -0- | 122 | 1 | 1899 | 2 | Y | 31 | 21 | 1 | | | 26 |
| | | | | | | | 307 | 3 | 34 | 9 | | | | | | | |
| 08 | 2237 | N | 2237 | -0- | -0- | -0- | 110 | 1 | 1793 | 2 | Y | 31 | 40 | 1 | | | 17 |
| | | | | | | | 300 | 3 | 34 | 9 | | | | | | | |
| 09 | 2215 | N | 2215 | -0- | -0- | -0- | 104 | 1 | 1792 | 2 | Y | 31 | 21 | 1 | | | 27 |
| | | | | | | | 285 | 3 | 34 | 9 | | | | | | | |
| 10 | 2315 | N | 2315 | -0- | -0- | -0- | 111 | 1 | 1857 | 2 | Y | 38 | 39 | 1 | | | 26 |
| | | | | | | | 305 | 3 | 42 | 9 | | | | | | | |
| 11 | 2160 | N | 2004 | -0- | -156 | -0- | 100 | 1 | 1604 | 2 | Y | 33 | 39 | 1 | | | 20 |
| | | | | | | | 264 | 3 | 36 | 9 | | | | | | | |
| 12 | 2232 | N | 2096 | -0- | -136 | -0- | 107 | 1 | 1693 | 2 | Y | 18 | 30 | 1 | | | 8 |
| | | | | | | | 276 | 3 | 20 | 9 | | | | | | | |

TOTAL GAS PROD: 27,241 TOTAL CONDENSATE PROD: 381

ELLIS, S.A. WELL #: 13 RRCID -> 209532 COMPL. DATE 02/19/2005 TOTAL DEPTH 9900 PERF. 8582 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4672 | X | 4672 | -0- | -0- | -0- | 214 | 1 | 3726 | 2 | Y | 78 | 79 | 1 | | | 55 |
| | | | | | | | 646 | 3 | 86 | 9 | | | | | | | |
| 02 | 3889 | X | 3889 | -0- | -0- | -0- | 189 | 1 | 3070 | 2 | Y | 74 | 82 | 1 | | | 47 |
| | | | | | | | 549 | 3 | 81 | 9 | | | | | | | |
| 03 | 4281 | X | 4281 | -0- | -0- | -0- | 189 | 1 | 3428 | 2 | Y | 77 | 78 | 1 | | | 46 |
| | | | | | | | 579 | 3 | 85 | 9 | | | | | | | |
| 04 | 4556 | X | 4556 | -0- | -0- | -0- | 229 | 1 | 3665 | 2 | Y | 32 | 61 | 1 | | | 17 |
| | | | | | | | 627 | 3 | 35 | 9 | | | | | | | |
| 05 | 4267 | X | 4267 | -0- | -0- | -0- | 212 | 1 | 3450 | 2 | Y | 38 | 38 | 1 | | | 17 |
| | | | | | | | 563 | 3 | 42 | 9 | | | | | | | |
| 06 | 4127 | X | 4127 | -0- | -0- | -0- | 198 | 1 | 3332 | 2 | Y | 31 | 34 | 1 | | | 14 |
| | | | | | | | 563 | 3 | 34 | 9 | | | | | | | |
| 07 | 4210 | X | 4210 | -0- | -0- | -0- | 219 | 1 | 3409 | 2 | Y | 28 | 18 | 1 | | | 24 |
| | | | | | | | 551 | 3 | 31 | 9 | | | | | | | |
| 08 | 4092 | X | 3860 | -0- | -232 | -0- | 191 | 1 | 3118 | 2 | Y | 27 | 36 | 1 | | | 15 |
| | | | | | | | 521 | 3 | 30 | 9 | | | | | | | |
| 09 | 3960 | X | 3615 | -0- | -345 | -0- | 172 | 1 | 2944 | 2 | Y | 29 | 19 | 1 | | | 25 |
| | | | | | | | 467 | 3 | 32 | 9 | | | | | | | |
| 10 | 4092 | X | 3545 | -0- | -547 | -0- | 172 | 1 | 2867 | 2 | Y | 33 | 35 | 1 | | | 23 |
| | | | | | | | 470 | 3 | 36 | 9 | | | | | | | |
| 11 | 3960 | X | 3290 | -0- | -670 | -0- | 165 | 1 | 2654 | 2 | Y | 30 | 35 | 1 | | | 18 |
| | | | | | | | 438 | 3 | 33 | 9 | | | | | | | |
| *12 | 4800 | X | 4800 | -0- | -0- | -0- | 247 | 1 | 3910 | 2 | Y | 5 | 21 | 1 | | | 2 |
| | | | | | | | 637 | 3 | 6 | 9 | | | | | | | |

TOTAL GAS PROD: 49,112 TOTAL CONDENSATE PROD: 482

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 14 RRCID -> 209988 COMPL. DATE 03/20/2005 TOTAL DEPTH 9900 PERF. 8580 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3450 | -0- | -487 | -0- | | 157 | 1 | 2758 | 2 | Y | 50 | 51 | 1 | | | 36 |
| | | | | | | | | 480 | 3 | 55 | 9 | | | | | | | |
| 02 | 4266 | X | 4266 | -0- | -0- | -0- | | 210 | 1 | 3396 | 2 | Y | 49 | 54 | 1 | | | 31 |
| | | | | | | | | 606 | 3 | 54 | 9 | | | | | | | |
| 03 | 4259 | X | 4259 | -0- | -0- | -0- | | 190 | 1 | 3434 | 2 | Y | 50 | 51 | 1 | | | 30 |
| | | | | | | | | 580 | 3 | 55 | 9 | | | | | | | |
| 04 | 3858 | X | 3858 | -0- | -0- | -0- | | 193 | 1 | 3100 | 2 | Y | 31 | 44 | 1 | | | 17 |
| | | | | | | | | 531 | 3 | 34 | 9 | | | | | | | |
| 05 | 4483 | X | 4483 | -0- | -0- | -0- | | 222 | 1 | 3627 | 2 | Y | 37 | 37 | 1 | | | 17 |
| | | | | | | | | 593 | 3 | 41 | 9 | | | | | | | |
| 06 | 3636 | X | 3636 | -0- | -0- | -0- | | 174 | 1 | 2933 | 2 | Y | 30 | 33 | 1 | | | 14 |
| | | | | | | | | 496 | 3 | 33 | 9 | | | | | | | |
| 07 | 3721 | X | 3721 | -0- | -0- | -0- | | 193 | 1 | 3011 | 2 | Y | 27 | 18 | 1 | | | 23 |
| | | | | | | | | 487 | 3 | 30 | 9 | | | | | | | |
| 08 | 4092 | X | 3733 | -0- | -359 | -0- | | 184 | 1 | 3014 | 2 | Y | 27 | 35 | 1 | | | 15 |
| | | | | | | | | 505 | 3 | 30 | 9 | | | | | | | |
| 09 | 4559 | X | 4559 | -0- | -0- | -0- | | 218 | 1 | 3721 | 2 | Y | 27 | 18 | 1 | | | 24 |
| | | | | | | | | 590 | 3 | 30 | 9 | | | | | | | |
| 10 | 4289 | X | 4289 | -0- | -0- | -0- | | 208 | 1 | 3475 | 2 | Y | 33 | 34 | 1 | | | 23 |
| | | | | | | | | 570 | 3 | 36 | 9 | | | | | | | |
| 11 | 4111 | X | 4111 | -0- | -0- | -0- | | 207 | 1 | 3324 | 2 | Y | 29 | 35 | 1 | | | 17 |
| | | | | | | | | 548 | 3 | 32 | 9 | | | | | | | |
| 12 | 4092 | X | 3979 | -0- | -113 | -0- | | 204 | 1 | 3225 | 2 | Y | 22 | 30 | 1 | | | 9 |
| | | | | | | | | 526 | 3 | 24 | 9 | | | | | | | |

TOTAL GAS PROD: 48,344 TOTAL CONDENSATE PROD: 412

SIMMONS WELL #: 2 RRCID -> 210044 COMPL. DATE 03/27/2005 TOTAL DEPTH 10329 PERF. 8902 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1889 | -0- | -436 | -0- | | 112 | 1 | 1534 | 2 | Y | 9 | | | | | 26 |
| | | | | | | | | 233 | 3 | 10 | 9 | | | | | | | |
| 02 | 2172 | N | 2172 | -0- | -0- | -0- | | 129 | 1 | 1756 | 2 | Y | 6 | | | | | 32 |
| | | | | | | | | 280 | 3 | 7 | 9 | | | | | | | |
| 03 | 2272 | N | 2272 | -0- | -0- | -0- | | 125 | 1 | 1867 | 2 | Y | 10 | | | | | 42 |
| | | | | | | | | 269 | 3 | 11 | 9 | | | | | | | |
| 04 | 2003 | N | 2003 | -0- | -0- | -0- | | 125 | 1 | 1614 | 2 | Y | 4 | | | | | 46 |
| | | | | | | | | 260 | 3 | 4 | 9 | | | | | | | |
| 05 | 2046 | N | 2028 | -0- | -18 | -0- | | 121 | 1 | 1677 | 2 | Y | -0- | | | | | 46 |
| | | | | | | | | 230 | 3 | | | | | | | | | |
| 06 | 2551 | N | 2551 | -0- | -0- | -0- | | 166 | 1 | 2083 | 2 | Y | 3 | | | | | 49 |
| | | | | | | | | 299 | 3 | 3 | 9 | | | | | | | |
| 07 | 2046 | N | 1912 | -0- | -134 | -0- | | 133 | 1 | 1555 | 2 | Y | 1 | | | | | 50 |
| | | | | | | | | 223 | 3 | 1 | 9 | | | | | | | |
| 08 | 2057 | N | 2057 | -0- | -0- | -0- | | 143 | 1 | 1670 | 2 | Y | -0- | | | | | 50 |
| | | | | | | | | 244 | 3 | | | | | | | | | |
| 09 | 2310 | N | 1749 | -0- | -561 | -0- | | 117 | 1 | 1430 | 2 | Y | 3 | | | | | 53 |
| | | | | | | | | 199 | 3 | 3 | 9 | | | | | | | |
| 10 | 1922 | N | 1804 | -0- | -118 | -0- | | 109 | 1 | 1472 | 2 | Y | 21 | | | | | 74 |
| | | | | | | | | 200 | 3 | 23 | 9 | | | | | | | |
| 11 | 1980 | N | 1769 | -0- | -211 | -0- | | 112 | 1 | 1435 | 2 | Y | 16 | 67 | 1 | | | 23 |
| | | | | | | | | 204 | 3 | 18 | 9 | | | | | | | |
| *12 | 1962 | N | 1962 | -0- | -0- | -0- | | 130 | 1 | 1592 | 2 | Y | 19 | | | | | 42 |
| | | | | | | | | 219 | 3 | 21 | 9 | | | | | | | |

TOTAL GAS PROD: 24,168 TOTAL CONDENSATE PROD: 92

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 11 RRCID -> 211517 COMPL. DATE 04/24/2005 TOTAL DEPTH 9842 PERF. 8614 - 9749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2051 | -0- | -336 | -0- | 93 | 1 | 1623 | 2 | Y | 48 | 48 | 1 | | | 34 |
| | | | | | | | 282 | 3 | 53 | 9 | | | | | | | |
| 02 | 1835 | N | 1835 | -0- | -0- | -0- | 89 | 1 | 1439 | 2 | Y | 45 | 50 | 1 | | | 29 |
| | | | | | | | 257 | 3 | 50 | 9 | | | | | | | |
| 03 | 1767 | N | 1746 | -0- | -21 | -0- | 76 | 1 | 1384 | 2 | Y | 47 | 48 | 1 | | | 28 |
| | | | | | | | 234 | 3 | 52 | 9 | | | | | | | |
| 04 | 2080 | N | 2080 | -0- | -0- | -0- | 101 | 1 | 1608 | 2 | Y | 88 | 68 | 1 | | | 48 |
| | | | | | | | 274 | 3 | 97 | 9 | | | | | | | |
| 05 | 2246 | N | 2246 | -0- | -0- | -0- | 107 | 1 | 1742 | 2 | Y | 102 | 103 | 1 | | | 47 |
| | | | | | | | 285 | 3 | 112 | 9 | | | | | | | |
| 06 | 2104 | N | 2104 | -0- | -0- | -0- | 97 | 1 | 1636 | 2 | Y | 85 | 93 | 1 | | | 39 |
| | | | | | | | 277 | 3 | 94 | 9 | | | | | | | |
| 07 | 2125 | N | 2125 | -0- | -0- | -0- | 106 | 1 | 1664 | 2 | Y | 77 | 51 | 1 | | | 65 |
| | | | | | | | 270 | 3 | 85 | 9 | | | | | | | |
| 08 | 2077 | N | 1643 | -0- | -434 | -0- | 78 | 1 | 1269 | 2 | Y | 76 | 99 | 1 | | | 42 |
| | | | | | | | 212 | 3 | 84 | 9 | | | | | | | |
| 09 | 2010 | N | 1749 | -0- | -261 | -0- | 80 | 1 | 1367 | 2 | Y | 77 | 51 | 1 | | | 68 |
| | | | | | | | 217 | 3 | 85 | 9 | | | | | | | |
| 10 | 2077 | N | 1568 | -0- | -509 | -0- | 71 | 1 | 1199 | 2 | Y | 91 | 95 | 1 | | | 64 |
| | | | | | | | 198 | 3 | 100 | 9 | | | | | | | |
| 11 | 1590 | N | 1345 | -0- | -245 | -0- | 64 | 1 | 1023 | 2 | Y | 82 | 97 | 1 | | | 49 |
| | | | | | | | 168 | 3 | 90 | 9 | | | | | | | |
| 12 | 1798 | N | 1343 | -0- | -455 | -0- | 68 | 1 | 1074 | 2 | Y | 24 | 63 | 1 | | | 10 |
| | | | | | | | 175 | 3 | 26 | 9 | | | | | | | |

TOTAL GAS PROD: 21,835 TOTAL CONDENSATE PROD: 842

PORTER WELL #: 2 RRCID -> 211686 COMPL. DATE 04/22/2005 TOTAL DEPTH 10320 PERF. 8937 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2203 | N | 2203 | -0- | -0- | -0- | 131 | 1 | 1785 | 2 | Y | 15 | 17 | 1 | | | 9 |
| | | | | | | | 270 | 3 | 17 | 9 | | | | | | | |
| 02 | 2435 | N | 2435 | -0- | -0- | -0- | 145 | 1 | 1963 | 2 | Y | 13 | 16 | 1 | | | 6 |
| | | | | | | | 313 | 3 | 14 | 9 | | | | | | | |
| 03 | 2449 | N | 1927 | -0- | -522 | -0- | 105 | 1 | 1577 | 2 | Y | 15 | 8 | 1 | | | 13 |
| | | | | | | | 228 | 3 | 17 | 9 | | | | | | | |
| 04 | 2412 | N | 2412 | -0- | -0- | -0- | 150 | 1 | 1934 | 2 | Y | 15 | 17 | 1 | | | 11 |
| | | | | | | | 311 | 3 | 17 | 9 | | | | | | | |
| 05 | 2573 | N | 2345 | -0- | -228 | -0- | 139 | 1 | 1923 | 2 | Y | 18 | 21 | 1 | | | 8 |
| | | | | | | | 263 | 3 | 20 | 9 | | | | | | | |
| 06 | 1860 | N | 1306 | -0- | -554 | -0- | 85 | 1 | 1054 | 2 | Y | 15 | 11 | 1 | | | 12 |
| | | | | | | | 150 | 3 | 17 | 9 | | | | | | | |
| 07 | 2480 | N | 2446 | -0- | -34 | -0- | 169 | 1 | 1979 | 2 | Y | 13 | 20 | 1 | | | 5 |
| | | | | | | | 284 | 3 | 14 | 9 | | | | | | | |
| 08 | 2402 | N | 2402 | -0- | -0- | -0- | 165 | 1 | 1939 | 2 | Y | 13 | 10 | 1 | | | 8 |
| | | | | | | | 284 | 3 | 14 | 9 | | | | | | | |
| 09 | 2189 | N | 2189 | -0- | -0- | -0- | 146 | 1 | 1780 | 2 | Y | 14 | 11 | 1 | | | 11 |
| | | | | | | | 248 | 3 | 15 | 9 | | | | | | | |
| 10 | 2590 | N | 2590 | -0- | -0- | -0- | 157 | 1 | 2140 | 2 | Y | -0- | 11 | 1 | | | -0- |
| | | | | | | | 293 | 3 | | | | | | | | | |
| 11 | 2583 | N | 2583 | -0- | -0- | -0- | 164 | 1 | 2117 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 302 | 3 | | | | | | | | | |
| *12 | 2294 | N | 2294 | -0- | -0- | -0- | 153 | 1 | 1882 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 259 | 3 | | | | | | | | | |

TOTAL GAS PROD: 27,132 TOTAL CONDENSATE PROD: 131

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 16 RRCID -> 212367 COMPL. DATE 05/08/2005 TOTAL DEPTH 9900 PERF. 8568 - 9701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5023 | X | 5023 | -0- | -0- | -0- | 233 | 1 | 4058 | 2 | Y | 25 | 25 | 1 | | | 18 |
| | | | | | | | 704 | 3 | 28 | 9 | | | | | | | |
| 02 | 4382 | X | 4382 | -0- | -0- | -0- | 217 | 1 | 3512 | 2 | Y | 24 | 27 | 1 | | | 15 |
| | | | | | | | 627 | 3 | 26 | 9 | | | | | | | |
| 03 | 4769 | X | 4769 | -0- | -0- | -0- | 213 | 1 | 3873 | 2 | Y | 25 | 25 | 1 | | | 15 |
| | | | | | | | 655 | 3 | 28 | 9 | | | | | | | |
| 04 | 4560 | X | 4442 | -0- | -118 | -0- | 223 | 1 | 3583 | 2 | Y | 20 | 24 | 1 | | | 11 |
| | | | | | | | 614 | 3 | 22 | 9 | | | | | | | |
| 05 | 4712 | X | 4599 | -0- | -113 | -0- | 229 | 1 | 3734 | 2 | Y | 24 | 24 | 1 | | | 11 |
| | | | | | | | 610 | 3 | 26 | 9 | | | | | | | |
| 06 | 4560 | X | 4420 | -0- | -140 | -0- | 213 | 1 | 3581 | 2 | Y | 19 | 21 | 1 | | | 9 |
| | | | | | | | 605 | 3 | 21 | 9 | | | | | | | |
| 07 | 4712 | X | 4571 | -0- | -141 | -0- | 238 | 1 | 3712 | 2 | Y | 18 | 12 | 1 | | | 15 |
| | | | | | | | 601 | 3 | 20 | 9 | | | | | | | |
| 08 | 4342 | X | 4342 | -0- | -0- | -0- | 216 | 1 | 3518 | 2 | Y | 18 | 23 | 1 | | | 10 |
| | | | | | | | 588 | 3 | 20 | 9 | | | | | | | |
| 09 | 4256 | X | 4256 | -0- | -0- | -0- | 204 | 1 | 3480 | 2 | Y | 18 | 12 | 1 | | | 16 |
| | | | | | | | 552 | 3 | 20 | 9 | | | | | | | |
| 10 | 4415 | X | 4415 | -0- | -0- | -0- | 214 | 1 | 3588 | 2 | Y | 21 | 22 | 1 | | | 15 |
| | | | | | | | 590 | 3 | 23 | 9 | | | | | | | |
| 11 | 4140 | X | 3924 | -0- | -216 | -0- | 197 | 1 | 3181 | 2 | Y | 18 | 22 | 1 | | | 11 |
| | | | | | | | 526 | 3 | 20 | 9 | | | | | | | |
| 12 | 4278 | X | 4138 | -0- | -140 | -0- | 212 | 1 | 3359 | 2 | Y | 17 | 21 | 1 | | | 7 |
| | | | | | | | 548 | 3 | 19 | 9 | | | | | | | |

TOTAL GAS PROD: 53,281 TOTAL CONDENSATE PROD: 247

WALDROP GU 1 WELL #: 3 RRCID -> 212597 COMPL. DATE 05/21/2005 TOTAL DEPTH 10116 PERF. 8786 - 10023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2011 | N | 2011 | -0- | -0- | -0- | 108 | 1 | 1625 | 2 | Y | 38 | 33 | 1 | | | 36 |
| | | | | | | | 236 | 3 | 42 | 9 | | | | | | | |
| 02 | 1538 | N | 1538 | -0- | -0- | -0- | 85 | 1 | 1234 | 2 | Y | 29 | 33 | 1 | | | 32 |
| | | | | | | | 187 | 3 | 32 | 9 | | | | | | | |
| 03 | 1643 | N | 1635 | -0- | -8 | -0- | 84 | 1 | 1318 | 2 | Y | 40 | 34 | 1 | | | 38 |
| | | | | | | | 189 | 3 | 44 | 9 | | | | | | | |
| 04 | 1590 | N | 1567 | -0- | -23 | -0- | 91 | 1 | 1279 | 2 | Y | 11 | 34 | 1 | | | 15 |
| | | | | | | | 185 | 3 | 12 | 9 | | | | | | | |
| 05 | 1643 | N | 1558 | -0- | -85 | -0- | 84 | 1 | 1285 | 2 | Y | 14 | 25 | 1 | | | 4 |
| | | | | | | | 174 | 3 | 15 | 9 | | | | | | | |
| 06 | 1590 | N | 1541 | -0- | -49 | -0- | 87 | 1 | 1252 | 2 | Y | 11 | | | | | 15 |
| | | | | | | | 190 | 3 | 12 | 9 | | | | | | | |
| 07 | 1666 | N | 1666 | -0- | -0- | -0- | 103 | 1 | 1362 | 2 | Y | 13 | 24 | 1 | | | 4 |
| | | | | | | | 187 | 3 | 14 | 9 | | | | | | | |
| 08 | 1551 | N | 1551 | -0- | -0- | -0- | 98 | 1 | 1259 | 2 | Y | 11 | | | | | 15 |
| | | | | | | | 182 | 3 | 12 | 9 | | | | | | | |
| 09 | 1626 | N | 1626 | -0- | -0- | -0- | 103 | 1 | 1330 | 2 | Y | 13 | 13 | 1 | | | 15 |
| | | | | | | | 179 | 3 | 14 | 9 | | | | | | | |
| 10 | 1643 | N | 1526 | -0- | -117 | -0- | 89 | 1 | 1230 | 2 | Y | 35 | 39 | 1 | | | 11 |
| | | | | | | | 168 | 3 | 39 | 9 | | | | | | | |
| 11 | 1500 | N | 1190 | -0- | -310 | -0- | 72 | 1 | 947 | 2 | Y | 37 | 36 | 1 | | | 12 |
| | | | | | | | 130 | 3 | 41 | 9 | | | | | | | |
| *12 | 1963 | N | 1963 | -0- | -0- | -0- | 120 | 1 | 1579 | 2 | Y | 43 | 36 | 1 | | | 19 |
| | | | | | | | 217 | 3 | 47 | 9 | | | | | | | |

TOTAL GAS PROD: 19,372 TOTAL CONDENSATE PROD: 295

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 17 RRCID -> 213397 COMPL. DATE 05/29/2005 TOTAL DEPTH 9900 PERF. 8613 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2439 | X | 2439 | -0- | -0- | -0- | 112 | 1 | 1944 | 2 | Y | 42 | 42 | 1 | | | 30 |
| | | | | | | | 337 | 3 | 46 | 9 | | | | | | | |
| 02 | 2464 | X | 2117 | -0- | -347 | -0- | 104 | 1 | 1672 | 2 | Y | 39 | 44 | 1 | | | 25 |
| | | | | | | | 298 | 3 | 43 | 9 | | | | | | | |
| 03 | 2728 | X | 2304 | -0- | -424 | -0- | 102 | 1 | 1845 | 2 | Y | 42 | 42 | 1 | | | 25 |
| | | | | | | | 311 | 3 | 46 | 9 | | | | | | | |
| 04 | 2640 | X | 1342 | -0- | -1298 | -0- | 67 | 1 | 1073 | 2 | Y | 16 | 32 | 1 | | | 9 |
| | | | | | | | 184 | 3 | 18 | 9 | | | | | | | |
| 05 | 2764 | X | 2764 | -0- | -0- | -0- | 138 | 1 | 2240 | 2 | Y | 19 | 19 | 1 | | | 9 |
| | | | | | | | 365 | 3 | 21 | 9 | | | | | | | |
| 06 | 2220 | N | 1534 | -0- | -686 | -0- | 73 | 1 | 1235 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 209 | 3 | 17 | 9 | | | | | | | |
| 07 | 2575 | N | 2575 | -0- | -0- | -0- | 135 | 1 | 2088 | 2 | Y | 14 | 9 | 1 | | | 12 |
| | | | | | | | 337 | 3 | 15 | 9 | | | | | | | |
| 08 | 2369 | N | 2369 | -0- | -0- | -0- | 117 | 1 | 1916 | 2 | Y | 14 | 18 | 1 | | | 8 |
| | | | | | | | 321 | 3 | 15 | 9 | | | | | | | |
| 09 | 2230 | N | 2230 | -0- | -0- | -0- | 107 | 1 | 1821 | 2 | Y | 13 | 9 | 1 | | | 12 |
| | | | | | | | 288 | 3 | 14 | 9 | | | | | | | |
| 10 | 2077 | N | 1728 | -0- | -349 | -0- | 83 | 1 | 1395 | 2 | Y | 18 | 18 | 1 | | | 12 |
| | | | | | | | 230 | 3 | 20 | 9 | | | | | | | |
| 11 | 2010 | N | 1681 | -0- | -329 | -0- | 84 | 1 | 1356 | 2 | Y | 15 | 18 | 1 | | | 9 |
| | | | | | | | 224 | 3 | 17 | 9 | | | | | | | |
| *12 | 2766 | N | 2766 | -0- | -0- | -0- | 141 | 1 | 2237 | 2 | Y | 21 | 21 | 1 | | | 9 |
| | | | | | | | 365 | 3 | 23 | 9 | | | | | | | |

TOTAL GAS PROD: 25,849 TOTAL CONDENSATE PROD: 268

WALDROP GU 1 WELL #: 4 RRCID -> 213465 COMPL. DATE 06/24/2005 TOTAL DEPTH 10150 PERF. 8958 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2683 | X | 2683 | -0- | -0- | -0- | 144 | 1 | 2168 | 2 | Y | 51 | 45 | 1 | | | 48 |
| | | | | | | | 315 | 3 | 56 | 9 | | | | | | | |
| 02 | 1925 | N | 1925 | -0- | -0- | -0- | 106 | 1 | 1541 | 2 | Y | 40 | 45 | 1 | | | 43 |
| | | | | | | | 234 | 3 | 44 | 9 | | | | | | | |
| 03 | 2862 | N | 2862 | -0- | -0- | -0- | 147 | 1 | 2320 | 2 | Y | 55 | 47 | 1 | | | 51 |
| | | | | | | | 334 | 3 | 61 | 9 | | | | | | | |
| 04 | 1530 | N | 1348 | -0- | -182 | -0- | 79 | 1 | 1108 | 2 | Y | -0- | 46 | 1 | | | 5 |
| | | | | | | | 161 | 3 | | | | | | | | | |
| 05 | 2189 | N | 2189 | -0- | -0- | -0- | 120 | 1 | 1820 | 2 | Y | 4 | 8 | 1 | | | 1 |
| | | | | | | | 245 | 3 | 4 | 9 | | | | | | | |
| 06 | 2866 | N | 2866 | -0- | -0- | -0- | 164 | 1 | 2344 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 354 | 3 | 4 | 9 | | | | | | | |
| 07 | 1806 | N | 1806 | -0- | -0- | -0- | 112 | 1 | 1486 | 2 | Y | 4 | 8 | 1 | | | 1 |
| | | | | | | | 204 | 3 | 4 | 9 | | | | | | | |
| 08 | 1891 | N | 1189 | -0- | -702 | -0- | 76 | 1 | 970 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 139 | 3 | 4 | 9 | | | | | | | |
| 09 | 1947 | N | 1947 | -0- | -0- | -0- | 123 | 1 | 1603 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | 217 | 3 | 4 | 9 | | | | | | | |
| 10 | 1798 | N | 1667 | -0- | -131 | -0- | 97 | 1 | 1347 | 2 | Y | 35 | 29 | 1 | | | 11 |
| | | | | | | | 184 | 3 | 39 | 9 | | | | | | | |
| 11 | 2709 | N | 2709 | -0- | -0- | -0- | 167 | 1 | 2197 | 2 | Y | 39 | 37 | 1 | | | 13 |
| | | | | | | | 302 | 3 | 43 | 9 | | | | | | | |
| 12 | 1891 | N | 1682 | -0- | -209 | -0- | 102 | 1 | 1348 | 2 | Y | 43 | 37 | 1 | | | 19 |
| | | | | | | | 185 | 3 | 47 | 9 | | | | | | | |

TOTAL GAS PROD: 24,873 TOTAL CONDENSATE PROD: 283

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
FITE, J.B. GAS UNIT WELL #: 3 RRCID -> 213553 COMPL. DATE 06/29/2005 TOTAL DEPTH 10100 PERF. 8543 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2449 | -0- | -217 | -0- | 143 | 1 | 1770 | 2 | Y | 35 | 56 | 1 | | | 20 |
| | | | | | | | 497 | 3 | 39 | 9 | | | | | | | |
| 02 | 2492 | N | 1884 | -0- | -608 | -0- | 110 | 1 | 1350 | 2 | Y | 26 | | | | | 46 |
| | | | | | | | 395 | 3 | 29 | 9 | | | | | | | |
| 03 | 2604 | N | 2044 | -0- | -560 | -0- | 119 | 1 | 1468 | 2 | Y | 28 | 54 | 1 | | | 20 |
| | | | | | | | 426 | 3 | 31 | 9 | | | | | | | |
| 04 | 2370 | N | 1997 | -0- | -373 | -0- | 117 | 1 | 1440 | 2 | Y | 26 | 29 | 1 | | | 17 |
| | | | | | | | 411 | 3 | 29 | 9 | | | | | | | |
| 05 | 2610 | N | 2610 | -0- | -0- | -0- | 153 | 1 | 1865 | 2 | Y | 31 | 29 | 1 | | | 19 |
| | | | | | | | 558 | 3 | 34 | 9 | | | | | | | |
| 06 | 1980 | N | 1902 | -0- | -78 | -0- | 111 | 1 | 1349 | 2 | Y | 29 | | | | | 48 |
| | | | | | | | 410 | 3 | 32 | 9 | | | | | | | |
| 07 | 2820 | N | 2820 | -0- | -0- | -0- | 166 | 1 | 2028 | 2 | Y | 27 | 35 | 1 | | | 40 |
| | | | | | | | 596 | 3 | 30 | 9 | | | | | | | |
| 08 | 2170 | N | 2100 | -0- | -70 | -0- | 122 | 1 | 1499 | 2 | Y | 33 | 33 | 1 | | | 40 |
| | | | | | | | 443 | 3 | 36 | 9 | | | | | | | |
| 09 | 1917 | N | 1917 | -0- | -0- | -0- | 112 | 1 | 1366 | 2 | Y | 32 | 42 | 1 | | | 30 |
| | | | | | | | 404 | 3 | 35 | 9 | | | | | | | |
| 10 | 2410 | N | 2410 | -0- | -0- | -0- | 161 | 1 | 1695 | 2 | Y | 34 | | | | | 64 |
| | | | | | | | 517 | 3 | 37 | 9 | | | | | | | |
| 11 | 2040 | N | 1730 | -0- | -310 | -0- | 117 | 1 | 1252 | 2 | Y | -0- | 57 | 1 | | | 7 |
| | | | | | | | 361 | 3 | | | | | | | | | |
| *12 | 2287 | N | 2287 | -0- | -0- | -0- | 155 | 1 | 1625 | 2 | Y | 4 | 6 | 1 | | | 5 |
| | | | | | | | 503 | 3 | 4 | 9 | | | | | | | |

TOTAL GAS PROD: 26,150 TOTAL CONDENSATE PROD: 305

FITE, J.B. GAS UNIT WELL #: 4 RRCID -> 213842 COMPL. DATE 07/16/2005 TOTAL DEPTH 10100 PERF. 9314 - 10001

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3281 | -0- | -346 | -0- | 191 | 1 | 2369 | 2 | Y | 51 | 81 | 1 | | | 30 |
| | | | | | | | 665 | 3 | 56 | 9 | | | | | | | |
| 02 | 3325 | X | 3325 | -0- | -0- | -0- | 195 | 1 | 2390 | 2 | Y | 37 | | | | | 67 |
| | | | | | | | 699 | 3 | 41 | 9 | | | | | | | |
| 03 | 3906 | X | 3888 | -0- | -18 | -0- | 228 | 1 | 2802 | 2 | Y | 42 | 79 | 1 | | | 30 |
| | | | | | | | 812 | 3 | 46 | 9 | | | | | | | |
| 04 | 3780 | X | 3616 | -0- | -164 | -0- | 212 | 1 | 2616 | 2 | Y | 37 | 43 | 1 | | | 24 |
| | | | | | | | 747 | 3 | 41 | 9 | | | | | | | |
| 05 | 3906 | X | 3383 | -0- | -523 | -0- | 200 | 1 | 2440 | 2 | Y | 11 | 21 | 1 | | | 14 |
| | | | | | | | 731 | 3 | 12 | 9 | | | | | | | |
| 06 | 3946 | X | 3946 | -0- | -0- | -0- | 233 | 1 | 2830 | 2 | Y | 20 | | | | | 34 |
| | | | | | | | 861 | 3 | 22 | 9 | | | | | | | |
| 07 | 3875 | X | 3351 | -0- | -524 | -0- | 198 | 1 | 2420 | 2 | Y | 19 | 25 | 1 | | | 28 |
| | | | | | | | 712 | 3 | 21 | 9 | | | | | | | |
| 08 | 3875 | X | 2940 | -0- | -935 | -0- | 173 | 1 | 2117 | 2 | Y | 24 | 23 | 1 | | | 29 |
| | | | | | | | 624 | 3 | 26 | 9 | | | | | | | |
| 09 | 3960 | X | 3125 | -0- | -835 | -0- | 184 | 1 | 2251 | 2 | Y | 22 | 30 | 1 | | | 21 |
| | | | | | | | 666 | 3 | 24 | 9 | | | | | | | |
| 10 | 4383 | X | 4383 | -0- | -0- | -0- | 295 | 1 | 3112 | 2 | Y | 24 | | | | | 45 |
| | | | | | | | 950 | 3 | 26 | 9 | | | | | | | |
| 11 | 3960 | X | 3699 | -0- | -261 | -0- | 250 | 1 | 2670 | 2 | Y | 9 | 34 | 1 | | | 20 |
| | | | | | | | 769 | 3 | 10 | 9 | | | | | | | |
| *12 | 3376 | X | 3376 | -0- | -0- | -0- | 228 | 1 | 2390 | 2 | Y | 15 | 19 | 1 | | | 16 |
| | | | | | | | 741 | 3 | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 42,313 TOTAL CONDENSATE PROD: 311

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
WALDROP GU "A" 1 WELL #: 5 RRCID -> 213936 COMPL. DATE 07/05/2005 TOTAL DEPTH 10170 PERF. 8984 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1590 | N | 1590 | -0- | -0- | -0- | 86 | 1 | 1296 | 2 | Y | 18 | 15 | 1 | | | 16 |
| | | | | | | | 188 | 3 | 20 | 9 | | | | | | | |
| 02 | 1596 | N | 1596 | -0- | -0- | -0- | 90 | 1 | 1296 | 2 | Y | 13 | 15 | 1 | | | 14 |
| | | | | | | | 196 | 3 | 14 | 9 | | | | | | | |
| 03 | 1353 | N | 1353 | -0- | -0- | -0- | 71 | 1 | 1104 | 2 | Y | 18 | 15 | 1 | | | 17 |
| | | | | | | | 158 | 3 | 20 | 9 | | | | | | | |
| 04 | 1880 | N | 1880 | -0- | -0- | -0- | 110 | 1 | 1538 | 2 | Y | 8 | 15 | 1 | | | 10 |
| | | | | | | | 223 | 3 | 9 | 9 | | | | | | | |
| 05 | 1892 | N | 1892 | -0- | -0- | -0- | 102 | 1 | 1567 | 2 | Y | 9 | 16 | 1 | | | 3 |
| | | | | | | | 213 | 3 | 10 | 9 | | | | | | | |
| 06 | 1656 | N | 1656 | -0- | -0- | -0- | 95 | 1 | 1350 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 203 | 3 | 8 | 9 | | | | | | | |
| 07 | 1701 | N | 1701 | -0- | -0- | -0- | 106 | 1 | 1396 | 2 | Y | 7 | 15 | 1 | | | 2 |
| | | | | | | | 191 | 3 | 8 | 9 | | | | | | | |
| 08 | 1643 | N | 1639 | -0- | -4 | -0- | 104 | 1 | 1334 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 192 | 3 | 9 | 9 | | | | | | | |
| 09 | 2040 | N | 2040 | -0- | -0- | -0- | 129 | 1 | 1676 | 2 | Y | 8 | 8 | 1 | | | 10 |
| | | | | | | | 226 | 3 | 9 | 9 | | | | | | | |
| 10 | 2306 | N | 2306 | -0- | -0- | -0- | 137 | 1 | 1897 | 2 | Y | 12 | 18 | 1 | | | 4 |
| | | | | | | | 259 | 3 | 13 | 9 | | | | | | | |
| 11 | 1590 | N | 1157 | -0- | -433 | -0- | 72 | 1 | 943 | 2 | Y | 12 | 12 | 1 | | | 4 |
| | | | | | | | 129 | 3 | 13 | 9 | | | | | | | |
| *12 | 1742 | N | 1742 | -0- | -0- | -0- | 108 | 1 | 1423 | 2 | Y | 14 | 12 | 1 | | | 6 |
| | | | | | | | 196 | 3 | 15 | 9 | | | | | | | |

TOTAL GAS PROD: 20,552 TOTAL CONDENSATE PROD: 134

FITE, J.B. GAS UNIT WELL #: 5 RRCID -> 213990 COMPL. DATE 07/27/2005 TOTAL DEPTH 10100 PERF. 8694 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1208 | -0- | -125 | -0- | 72 | 1 | 886 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 248 | 3 | 2 | 9 | | | | | | | |
| 02 | 1288 | N | 1164 | -0- | -124 | -0- | 69 | 1 | 846 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 247 | 3 | 2 | 9 | | | | | | | |
| 03 | 1333 | N | 1270 | -0- | -63 | -0- | 75 | 1 | 925 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 268 | 3 | 2 | 9 | | | | | | | |
| 04 | 1320 | N | 1320 | -0- | -0- | -0- | 78 | 1 | 964 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 276 | 3 | 2 | 9 | | | | | | | |
| 05 | 1344 | N | 1344 | -0- | -0- | -0- | 80 | 1 | 973 | 2 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 291 | 3 | | | | | | | | | |
| 06 | 1241 | N | 1241 | -0- | -0- | -0- | 74 | 1 | 895 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 272 | 3 | | | | | | | | | |
| 07 | 1364 | N | 1186 | -0- | -178 | -0- | 70 | 1 | 862 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 254 | 3 | | | | | | | | | |
| 08 | 1346 | N | 1346 | -0- | -0- | -0- | 80 | 1 | 978 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 288 | 3 | | | | | | | | | |
| 09 | 1382 | N | 1382 | -0- | -0- | -0- | 82 | 1 | 1003 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 297 | 3 | | | | | | | | | |
| 10 | 1321 | N | 1321 | -0- | -0- | -0- | 89 | 1 | 944 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 288 | 3 | | | | | | | | | |
| 11 | 1367 | N | 1367 | -0- | -0- | -0- | 93 | 1 | 989 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 285 | 3 | | | | | | | | | |
| *12 | 1343 | N | 1343 | -0- | -0- | -0- | 91 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 296 | 3 | | | | | | | | | |

TOTAL GAS PROD: 15,492 TOTAL CONDENSATE PROD: 8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
WALDROP GU 1 WELL #: 6 RRCID -> 214217 COMPL. DATE 08/03/2005 TOTAL DEPTH 10150 PERF. 8794 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2688 | -0- | -567 | -0- | 145 | 1 | 2185 | 2 | Y | 37 | 32 | 1 | | | 34 |
| | | | | | | | 317 | 3 | 41 | 9 | | | | | | | |
| 02 | 2800 | X | 2290 | -0- | -510 | -0- | 127 | 1 | 1850 | 2 | Y | 29 | 32 | 1 | | | 31 |
| | | | | | | | 281 | 3 | 32 | 9 | | | | | | | |
| 03 | 3100 | X | 2131 | -0- | -969 | -0- | 110 | 1 | 1730 | 2 | Y | 38 | 33 | 1 | | | 36 |
| | | | | | | | 249 | 3 | 42 | 9 | | | | | | | |
| 04 | 2760 | X | 2474 | -0- | -286 | -0- | 144 | 1 | 2027 | 2 | Y | 8 | 32 | 1 | | | 12 |
| | | | | | | | 294 | 3 | 9 | 9 | | | | | | | |
| 05 | 2697 | X | 2458 | -0- | -239 | -0- | 134 | 1 | 2038 | 2 | Y | 10 | 19 | 1 | | | 3 |
| | | | | | | | 275 | 3 | 11 | 9 | | | | | | | |
| 06 | 2610 | X | 2407 | -0- | -203 | -0- | 137 | 1 | 1963 | 2 | Y | 9 | | | | | 12 |
| | | | | | | | 297 | 3 | 10 | 9 | | | | | | | |
| 07 | 2542 | N | 2493 | -0- | -49 | -0- | 156 | 1 | 2047 | 2 | Y | 9 | 18 | 1 | | | 3 |
| | | | | | | | 280 | 3 | 10 | 9 | | | | | | | |
| 08 | 1953 | N | 1837 | -0- | -116 | -0- | 117 | 1 | 1495 | 2 | Y | 9 | | | | | 12 |
| | | | | | | | 215 | 3 | 10 | 9 | | | | | | | |
| 09 | 1890 | N | 1816 | -0- | -74 | -0- | 115 | 1 | 1489 | 2 | Y | 10 | 10 | 1 | | | 12 |
| | | | | | | | 201 | 3 | 11 | 9 | | | | | | | |
| 10 | 2425 | N | 2425 | -0- | -0- | -0- | 143 | 1 | 1981 | 2 | Y | 27 | 30 | 1 | | | 9 |
| | | | | | | | 271 | 3 | 30 | 9 | | | | | | | |
| 11 | 2138 | N | 2138 | -0- | -0- | -0- | 132 | 1 | 1735 | 2 | Y | 30 | 29 | 1 | | | 10 |
| | | | | | | | 238 | 3 | 33 | 9 | | | | | | | |
| *12 | 2439 | N | 2439 | -0- | -0- | -0- | 151 | 1 | 1980 | 2 | Y | 34 | 29 | 1 | | | 15 |
| | | | | | | | 271 | 3 | 37 | 9 | | | | | | | |

TOTAL GAS PROD: 27,596 TOTAL CONDENSATE PROD: 250

WALDROP GU 1 WELL #: 7 RRCID -> 215295 COMPL. DATE 08/22/2005 TOTAL DEPTH 10180 PERF. 8994 - 9956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1972 | -0- | -229 | -0- | 108 | 1 | 1627 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 237 | 3 | | | | | | | | | |
| 02 | 1883 | N | 1883 | -0- | -0- | -0- | 106 | 1 | 1543 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 234 | 3 | | | | | | | | | |
| 03 | 1987 | N | 1987 | -0- | -0- | -0- | 104 | 1 | 1646 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 237 | 3 | | | | | | | | | |
| 04 | 1530 | N | 1507 | -0- | -23 | -0- | 86 | 1 | 1210 | 2 | Y | 32 | | | | | 32 |
| | | | | | | | 176 | 3 | 35 | 9 | | | | | | | |
| 05 | 1801 | N | 1801 | -0- | -0- | -0- | 96 | 1 | 1474 | 2 | Y | 28 | 51 | 1 | | | 9 |
| | | | | | | | 200 | 3 | 31 | 9 | | | | | | | |
| 06 | 2272 | N | 2272 | -0- | -0- | -0- | 129 | 1 | 1839 | 2 | Y | 24 | | | | | 33 |
| | | | | | | | 278 | 3 | 26 | 9 | | | | | | | |
| 07 | 1550 | N | 1540 | -0- | -10 | -0- | 94 | 1 | 1248 | 2 | Y | 24 | 50 | 1 | | | 7 |
| | | | | | | | 172 | 3 | 26 | 9 | | | | | | | |
| 08 | 2442 | N | 2442 | -0- | -0- | -0- | 155 | 1 | 1975 | 2 | Y | 25 | | | | | 32 |
| | | | | | | | 284 | 3 | 28 | 9 | | | | | | | |
| 09 | 1380 | N | 1052 | -0- | -328 | -0- | 65 | 1 | 844 | 2 | Y | 26 | 26 | 1 | | | 32 |
| | | | | | | | 114 | 3 | 29 | 9 | | | | | | | |
| 10 | 1426 | N | 944 | -0- | -482 | -0- | 56 | 1 | 781 | 2 | Y | -0- | 32 | 1 | | | -0- |
| | | | | | | | 107 | 3 | | | | | | | | | |
| 11 | 1383 | N | 1383 | -0- | -0- | -0- | 87 | 1 | 1140 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 156 | 3 | | | | | | | | | |
| *12 | 1656 | N | 1656 | -0- | -0- | -0- | 103 | 1 | 1365 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 188 | 3 | | | | | | | | | |

TOTAL GAS PROD: 20,439 TOTAL CONDENSATE PROD: 159

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
WALDROP GU 1 WELL #: 8 RRCID -> 215297 COMPL. DATE 09/06/2005 TOTAL DEPTH 10200 PERF. 8993 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 172 | -0- | -262 | | -0- | 9 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 21 | 3 | | | | | | | | | |
| 02 | 252 | N | 145 | -0- | -107 | | -0- | 8 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 18 | 3 | | | | | | | | | |
| 03 | 165 | N | 165 | -0- | -0- | | -0- | 9 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 19 | 3 | | | | | | | | | |
| 04 | 343 | N | 343 | -0- | -0- | | -0- | 11 | 1 | 166 | 2 | Y | 128 | | | | | 128 |
| | | | | | | | | 25 | 3 | 141 | 9 | | | | | | | |
| 05 | 395 | N | 395 | -0- | -0- | | -0- | 14 | 1 | 221 | 2 | Y | 118 | 208 | 1 | | | 38 |
| | | | | | | | | 30 | 3 | 130 | 9 | | | | | | | |
| 06 | 439 | N | 439 | -0- | -0- | | -0- | 19 | 1 | 275 | 2 | Y | 94 | | | | | 132 |
| | | | | | | | | 42 | 3 | 103 | 9 | | | | | | | |
| 07 | 507 | N | 507 | -0- | -0- | | -0- | 24 | 1 | 328 | 2 | Y | 99 | 201 | 1 | | | 30 |
| | | | | | | | | 46 | 3 | 109 | 9 | | | | | | | |
| 08 | 597 | N | 597 | -0- | -0- | | -0- | 31 | 1 | 399 | 2 | Y | 99 | | | | | 129 |
| | | | | | | | | 58 | 3 | 109 | 9 | | | | | | | |
| 09 | 372 | N | 372 | -0- | -0- | | -0- | 16 | 1 | 210 | 2 | Y | 106 | 107 | 1 | | | 128 |
| | | | | | | | | 29 | 3 | 117 | 9 | | | | | | | |
| 10 | 250 | N | 250 | -0- | -0- | | -0- | 15 | 1 | 207 | 2 | Y | -0- | 128 | 1 | | | -0- |
| | | | | | | | | 28 | 3 | | | | | | | | | |
| 11 | 210 | N | 162 | -0- | -48 | | -0- | 10 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 19 | 3 | | | | | | | | | |
| 12 | 217 | N | 200 | -0- | -17 | | -0- | 13 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 22 | 3 | | | | | | | | | |

TOTAL GAS PROD: 3,747 TOTAL CONDENSATE PROD: 644

FITE, J.B. GAS UNIT WELL #: 6 RRCID -> 216496 COMPL. DATE 10/13/2005 TOTAL DEPTH 10050 PERF. 8724 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2161 | N | 2161 | -0- | -0- | | -0- | 126 | 1 | 1559 | 2 | Y | 35 | 56 | 1 | | | 20 |
| | | | | | | | | 437 | 3 | 39 | 9 | | | | | | | |
| 02 | 1979 | N | 1979 | -0- | -0- | | -0- | 116 | 1 | 1419 | 2 | Y | 26 | | | | | 46 |
| | | | | | | | | 415 | 3 | 29 | 9 | | | | | | | |
| 03 | 2287 | N | 2287 | -0- | -0- | | -0- | 134 | 1 | 1645 | 2 | Y | 28 | 54 | 1 | | | 20 |
| | | | | | | | | 477 | 3 | 31 | 9 | | | | | | | |
| 04 | 2125 | N | 2125 | -0- | -0- | | -0- | 124 | 1 | 1534 | 2 | Y | 26 | 29 | 1 | | | 17 |
| | | | | | | | | 438 | 3 | 29 | 9 | | | | | | | |
| 05 | 1829 | N | 1658 | -0- | -171 | | -0- | 98 | 1 | 1200 | 2 | Y | -0- | 11 | 1 | | | 6 |
| | | | | | | | | 360 | 3 | | | | | | | | | |
| 06 | 2225 | N | 2225 | -0- | -0- | | -0- | 131 | 1 | 1598 | 2 | Y | 9 | | | | | 15 |
| | | | | | | | | 486 | 3 | 10 | 9 | | | | | | | |
| 07 | 2146 | N | 2146 | -0- | -0- | | -0- | 127 | 1 | 1553 | 2 | Y | 8 | 11 | 1 | | | 12 |
| | | | | | | | | 457 | 3 | 9 | 9 | | | | | | | |
| 08 | 1768 | N | 1768 | -0- | -0- | | -0- | 104 | 1 | 1275 | 2 | Y | 11 | 10 | 1 | | | 13 |
| | | | | | | | | 377 | 3 | 12 | 9 | | | | | | | |
| 09 | 2101 | N | 2101 | -0- | -0- | | -0- | 124 | 1 | 1518 | 2 | Y | 9 | 13 | 1 | | | 9 |
| | | | | | | | | 449 | 3 | 10 | 9 | | | | | | | |
| 10 | 2133 | N | 2133 | -0- | -0- | | -0- | 144 | 1 | 1515 | 2 | Y | 11 | | | | | 20 |
| | | | | | | | | 462 | 3 | 12 | 9 | | | | | | | |
| 11 | 2451 | N | 2451 | -0- | -0- | | -0- | 165 | 1 | 1765 | 2 | Y | 11 | 15 | 1 | | | 16 |
| | | | | | | | | 509 | 3 | 12 | 9 | | | | | | | |
| *12 | 1917 | N | 1917 | -0- | -0- | | -0- | 129 | 1 | 1356 | 2 | Y | 11 | 15 | 1 | | | 12 |
| | | | | | | | | 420 | 3 | 12 | 9 | | | | | | | |

TOTAL GAS PROD: 24,951 TOTAL CONDENSATE PROD: 185

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 12 RRCID -> 216499 COMPL. DATE 11/05/2005 TOTAL DEPTH 9700 PERF. 8351 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2404 | N | 2404 | -0- | -0- | -0- | 160 | 1 | 1620 | 2 | Y | 36 | 36 | 1 | | | 19 |
| | | | | | | | 584 | 3 | 40 | 9 | | | | | | | |
| 02 | 2162 | N | 2162 | -0- | -0- | -0- | 145 | 1 | 1478 | 2 | Y | 27 | 32 | 1 | | | 14 |
| | | | | | | | 509 | 3 | 30 | 9 | | | | | | | |
| 03 | 2458 | N | 2458 | -0- | -0- | -0- | 164 | 1 | 1673 | 2 | Y | 32 | 21 | 1 | | | 25 |
| | | | | | | | 586 | 3 | 35 | 9 | | | | | | | |
| 04 | 2416 | N | 2416 | -0- | -0- | -0- | 162 | 1 | 1658 | 2 | Y | 29 | 35 | 1 | | | 19 |
| | | | | | | | 564 | 3 | 32 | 9 | | | | | | | |
| 05 | 2170 | N | 1958 | -0- | -212 | -0- | 130 | 1 | 1335 | 2 | Y | 36 | 42 | 1 | | | 13 |
| | | | | | | | 453 | 3 | 40 | 9 | | | | | | | |
| 06 | 2100 | N | 2019 | -0- | -81 | -0- | 134 | 1 | 1371 | 2 | Y | 42 | 36 | 1 | | | 19 |
| | | | | | | | 468 | 3 | 46 | 9 | | | | | | | |
| 07 | 2227 | N | 2227 | -0- | -0- | -0- | 149 | 1 | 1515 | 2 | Y | 31 | 35 | 1 | | | 15 |
| | | | | | | | 529 | 3 | 34 | 9 | | | | | | | |
| 08 | 2397 | N | 2397 | -0- | -0- | -0- | 160 | 1 | 1637 | 2 | Y | 40 | 19 | 1 | | | 36 |
| | | | | | | | 556 | 3 | 44 | 9 | | | | | | | |
| 09 | 3000 | N | 3205 | -0- | 205 | 205 | 215 | 1 | 2179 | 2 | Y | 34 | 37 | 1 | | | 33 |
| | | | | | | | 774 | 3 | 37 | 9 | | | | | | | |
| 10 | 3100 | N | 3903 | -0- | 803 | 1008 | 262 | 1 | 2583 | 2 | Y | 38 | 36 | 1 | | | 35 |
| | | | | | | | 1016 | 3 | 42 | 9 | | | | | | | |
| 11 | 3000 | N | 2409 | -0- | -591 | 417 | 159 | 1 | 1633 | 2 | Y | 52 | 39 | 1 | | | 48 |
| | | | | | | | 560 | 3 | 57 | 9 | | | | | | | |
| *12 | 2690 | X | 2273 | -0- | -417 | -0- | 150 | 1 | 1546 | 2 | Y | 49 | 56 | 1 | | | 41 |
| | | | | | | | 523 | 3 | 54 | 9 | | | | | | | |

TOTAL GAS PROD: 29,831 TOTAL CONDENSATE PROD: 446

PORTER WELL #: 3 RRCID -> 216571 COMPL. DATE 10/09/2005 TOTAL DEPTH 10345 PERF.10085 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 92 | 1 | 1257 | 2 | Y | 15 | 17 | 1 | | | 9 |
| | | | | | | | 191 | 3 | 17 | 9 | | | | | | | |
| 02 | 1484 | N | 1443 | -0- | -41 | -0- | 86 | 1 | 1159 | 2 | Y | 13 | 16 | 1 | | | 6 |
| | | | | | | | 184 | 3 | 14 | 9 | | | | | | | |
| 03 | 1581 | N | 1398 | -0- | -183 | -0- | 76 | 1 | 1140 | 2 | Y | 15 | 8 | 1 | | | 13 |
| | | | | | | | 165 | 3 | 17 | 9 | | | | | | | |
| 04 | 1500 | N | 1449 | -0- | -51 | -0- | 90 | 1 | 1156 | 2 | Y | 15 | 17 | 1 | | | 11 |
| | | | | | | | 186 | 3 | 17 | 9 | | | | | | | |
| 05 | 1612 | N | 1351 | -0- | -261 | -0- | 80 | 1 | 1101 | 2 | Y | 18 | 21 | 1 | | | 8 |
| | | | | | | | 150 | 3 | 20 | 9 | | | | | | | |
| 06 | 1350 | N | 1175 | -0- | -175 | -0- | 76 | 1 | 947 | 2 | Y | 15 | 11 | 1 | | | 12 |
| | | | | | | | 135 | 3 | 17 | 9 | | | | | | | |
| 07 | 1488 | N | 1482 | -0- | -6 | -0- | 102 | 1 | 1194 | 2 | Y | 14 | 21 | 1 | | | 5 |
| | | | | | | | 171 | 3 | 15 | 9 | | | | | | | |
| 08 | 1524 | N | 1524 | -0- | -0- | -0- | 105 | 1 | 1225 | 2 | Y | 14 | 11 | 1 | | | 8 |
| | | | | | | | 179 | 3 | 15 | 9 | | | | | | | |
| 09 | 1539 | N | 1539 | -0- | -0- | -0- | 102 | 1 | 1248 | 2 | Y | 14 | 11 | 1 | | | 11 |
| | | | | | | | 174 | 3 | 15 | 9 | | | | | | | |
| 10 | 1649 | N | 1649 | -0- | -0- | -0- | 99 | 1 | 1341 | 2 | Y | 24 | 26 | 1 | | | 9 |
| | | | | | | | 183 | 3 | 26 | 9 | | | | | | | |
| 11 | 1487 | N | 1487 | -0- | -0- | -0- | 93 | 1 | 1199 | 2 | Y | 22 | 16 | 1 | | | 15 |
| | | | | | | | 171 | 3 | 24 | 9 | | | | | | | |
| 12 | 1581 | N | 1434 | -0- | -147 | -0- | 94 | 1 | 1153 | 2 | Y | 25 | 17 | 1 | | | 23 |
| | | | | | | | 159 | 3 | 28 | 9 | | | | | | | |

TOTAL GAS PROD: 17,488 TOTAL CONDENSATE PROD: 204

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 14 RRCID -> 216577 COMPL. DATE 10/23/2005 TOTAL DEPTH 9650 PERF. 9142 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3005 | N | 3005 | -0- | -0- | -0- | 201 | 1 | 2035 | 2 | Y | 32 | 32 | 1 | | | 17 |
| | | | | | | | 734 | 3 | 35 | 9 | | | | | | | |
| 02 | 2677 | N | 2677 | -0- | -0- | -0- | 180 | 1 | 1837 | 2 | Y | 25 | 29 | 1 | | | 13 |
| | | | | | | | 632 | 3 | 28 | 9 | | | | | | | |
| 03 | 2948 | N | 2948 | -0- | -0- | -0- | 198 | 1 | 2014 | 2 | Y | 28 | 19 | 1 | | | 22 |
| | | | | | | | 705 | 3 | 31 | 9 | | | | | | | |
| 04 | 2864 | N | 2864 | -0- | -0- | -0- | 192 | 1 | 1972 | 2 | Y | 26 | 31 | 1 | | | 17 |
| | | | | | | | 671 | 3 | 29 | 9 | | | | | | | |
| 05 | 3016 | N | 3016 | -0- | -0- | -0- | 201 | 1 | 2063 | 2 | Y | 46 | 48 | 1 | | | 15 |
| | | | | | | | 701 | 3 | 51 | 9 | | | | | | | |
| 06 | 2960 | N | 2960 | -0- | -0- | -0- | 198 | 1 | 2033 | 2 | Y | 32 | 31 | 1 | | | 16 |
| | | | | | | | 694 | 3 | 35 | 9 | | | | | | | |
| 07 | 2930 | N | 2930 | -0- | -0- | -0- | 197 | 1 | 2003 | 2 | Y | 27 | 30 | 1 | | | 13 |
| | | | | | | | 700 | 3 | 30 | 9 | | | | | | | |
| 08 | 2743 | N | 2743 | -0- | -0- | -0- | 183 | 1 | 1883 | 2 | Y | 34 | 16 | 1 | | | 31 |
| | | | | | | | 640 | 3 | 37 | 9 | | | | | | | |
| 09 | 2592 | N | 2592 | -0- | -0- | -0- | 173 | 1 | 1759 | 2 | Y | 31 | 33 | 1 | | | 29 |
| | | | | | | | 626 | 3 | 34 | 9 | | | | | | | |
| 10 | 2666 | N | 2665 | -0- | -1 | -0- | 178 | 1 | 1759 | 2 | Y | 33 | 32 | 1 | | | 30 |
| | | | | | | | 692 | 3 | 36 | 9 | | | | | | | |
| 11 | 2580 | N | 2293 | -0- | -287 | -0- | 153 | 1 | 1568 | 2 | Y | 32 | 34 | 1 | | | 28 |
| | | | | | | | 537 | 3 | 35 | 9 | | | | | | | |
| 12 | 2666 | N | 2307 | -0- | -359 | -0- | 154 | 1 | 1585 | 2 | Y | 29 | 33 | 1 | | | 24 |
| | | | | | | | 536 | 3 | 32 | 9 | | | | | | | |

TOTAL GAS PROD: 33,000 TOTAL CONDENSATE PROD: 375

SIMMONS WELL #: 3 RRCID -> 218046 COMPL. DATE 11/04/2005 TOTAL DEPTH 10350 PERF. 8962 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2373 | -0- | -541 | -0- | 141 | 1 | 1930 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 293 | 3 | 9 | 9 | | | | | | | |
| 02 | 2492 | X | 2245 | -0- | -247 | -0- | 134 | 1 | 1815 | 2 | Y | 6 | | | | | 32 |
| | | | | | | | 289 | 3 | 7 | 9 | | | | | | | |
| 03 | 2418 | N | 2188 | -0- | -230 | -0- | 120 | 1 | 1797 | 2 | Y | 11 | | | | | 43 |
| | | | | | | | 259 | 3 | 12 | 9 | | | | | | | |
| 04 | 2396 | N | 2396 | -0- | -0- | -0- | 150 | 1 | 1932 | 2 | Y | 3 | | | | | 46 |
| | | | | | | | 311 | 3 | 3 | 9 | | | | | | | |
| 05 | 2480 | N | 2149 | -0- | -331 | -0- | 128 | 1 | 1776 | 2 | Y | 2 | | | | | 48 |
| | | | | | | | 243 | 3 | 2 | 9 | | | | | | | |
| 06 | 2645 | N | 2645 | -0- | -0- | -0- | 173 | 1 | 2160 | 2 | Y | 3 | | | | | 51 |
| | | | | | | | 309 | 3 | 3 | 9 | | | | | | | |
| 07 | 2480 | N | 2355 | -0- | -125 | -0- | 163 | 1 | 1916 | 2 | Y | -0- | | | | | 51 |
| | | | | | | | 276 | 3 | | | | | | | | | |
| 08 | 2543 | N | 2543 | -0- | -0- | -0- | 176 | 1 | 2065 | 2 | Y | -0- | | | | | 51 |
| | | | | | | | 302 | 3 | | | | | | | | | |
| 09 | 2460 | N | 2324 | -0- | -136 | -0- | 155 | 1 | 1895 | 2 | Y | 9 | | | | | 60 |
| | | | | | | | 264 | 3 | 10 | 9 | | | | | | | |
| 10 | 2526 | N | 2526 | -0- | -0- | -0- | 153 | 1 | 2078 | 2 | Y | 10 | | | | | 70 |
| | | | | | | | 284 | 3 | 11 | 9 | | | | | | | |
| 11 | 2460 | N | 2149 | -0- | -311 | -0- | 136 | 1 | 1747 | 2 | Y | 16 | 64 | 1 | | | 22 |
| | | | | | | | 248 | 3 | 18 | 9 | | | | | | | |
| 12 | 2387 | N | 2068 | -0- | -319 | -0- | 136 | 1 | 1681 | 2 | Y | 17 | | | | | 39 |
| | | | | | | | 232 | 3 | 19 | 9 | | | | | | | |

TOTAL GAS PROD: 27,961 TOTAL CONDENSATE PROD: 85

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
FITE, J.B. GAS UNIT WELL #: 8 RRCID -> 218048 COMPL. DATE 12/03/2005 TOTAL DEPTH 10093 PERF. 8702 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1288 | -0- | -293 | -0- | 74 | 1 | 916 | 2 | Y | 37 | 59 | 1 | | | 21 |
| | | | | | | | 257 | 3 | 41 | 9 | | | | | | | |
| 02 | 1512 | N | -0- | -0- | -1512 | -0- | | | | | Y | 27 | | | | | 48 |
| 03 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | 30 | 57 | 1 | | | 21 |
| 04 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | Y | 27 | 31 | 1 | | | 17 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 26 | 26 | 1 | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 25 | | | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 22 | 30 | 1 | | | 34 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 34 | 1 | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,288 TOTAL CONDENSATE PROD: 194

FITE, J.B. GAS UNIT WELL #: 9 RRCID -> 218445 COMPL. DATE 12/21/2005 TOTAL DEPTH 10068 PERF. 6859 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1233 | -0- | -131 | -0- | 73 | 1 | 906 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 254 | 3 | | | | | | | | | |
| 02 | 1232 | N | 1157 | -0- | -75 | -0- | 68 | 1 | 842 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 247 | 3 | | | | | | | | | |
| 03 | 1308 | N | 1308 | -0- | -0- | -0- | 78 | 1 | 954 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 276 | 3 | | | | | | | | | |
| 04 | 1282 | N | 1282 | -0- | -0- | -0- | 76 | 1 | 938 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 268 | 3 | | | | | | | | | |
| 05 | 1413 | N | 1413 | -0- | -0- | -0- | 84 | 1 | 1023 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 306 | 3 | | | | | | | | | |
| 06 | 1335 | N | 1335 | -0- | -0- | -0- | 79 | 1 | 963 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 293 | 3 | | | | | | | | | |
| 07 | 1335 | N | 1335 | -0- | -0- | -0- | 79 | 1 | 970 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 286 | 3 | | | | | | | | | |
| 08 | 1426 | N | 1392 | -0- | -34 | -0- | 83 | 1 | 1011 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 298 | 3 | | | | | | | | | |
| 09 | 1357 | N | 1357 | -0- | -0- | -0- | 80 | 1 | 985 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 292 | 3 | | | | | | | | | |
| 10 | 1460 | N | 1460 | -0- | -0- | -0- | 99 | 1 | 1043 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 318 | 3 | | | | | | | | | |
| 11 | 1549 | N | 1549 | -0- | -0- | -0- | 99 | 1 | 1058 | 2 | Y | 79 | | | | | 79 |
| | | | | | | | 305 | 3 | 87 | 9 | | | | | | | |
| *12 | 1443 | N | 1443 | -0- | -0- | -0- | 94 | 1 | 982 | 2 | Y | 57 | 75 | 1 | | | 61 |
| | | | | | | | 304 | 3 | 63 | 9 | | | | | | | |

TOTAL GAS PROD: 16,264 TOTAL CONDENSATE PROD: 136

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 4 RRCID -> 219408 COMPL. DATE 11/25/2005 TOTAL DEPTH 10338 PERF. 8982 - 91127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2380 | -0- | -69 | -0- | 142 | 1 | 1934 | 2 | Y | 10 | 12 | 1 | | | 6 |
| | | | | | | | 293 | 3 | 11 | 9 | | | | | | | |
| 02 | 2212 | N | 1989 | -0- | -223 | -0- | 118 | 1 | 1604 | 2 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 256 | 3 | 11 | 9 | | | | | | | |
| 03 | 2356 | N | 1783 | -0- | -573 | -0- | 97 | 1 | 1462 | 2 | Y | 11 | 6 | 1 | | | 9 |
| | | | | | | | 212 | 3 | 12 | 9 | | | | | | | |
| 04 | 2310 | N | 1907 | -0- | -403 | -0- | 118 | 1 | 1528 | 2 | Y | 13 | 13 | 1 | | | 9 |
| | | | | | | | 247 | 3 | 14 | 9 | | | | | | | |
| 05 | 2201 | N | 2116 | -0- | -85 | -0- | 125 | 1 | 1735 | 2 | Y | 16 | 18 | 1 | | | 7 |
| | | | | | | | 238 | 3 | 18 | 9 | | | | | | | |
| 06 | 1979 | N | 1979 | -0- | -0- | -0- | 128 | 1 | 1607 | 2 | Y | 12 | 9 | 1 | | | 10 |
| | | | | | | | 231 | 3 | 13 | 9 | | | | | | | |
| 07 | 1984 | N | 1798 | -0- | -186 | -0- | 124 | 1 | 1453 | 2 | Y | 11 | 17 | 1 | | | 4 |
| | | | | | | | 209 | 3 | 12 | 9 | | | | | | | |
| 08 | 2108 | N | 1926 | -0- | -182 | -0- | 133 | 1 | 1553 | 2 | Y | 12 | 9 | 1 | | | 7 |
| | | | | | | | 227 | 3 | 13 | 9 | | | | | | | |
| 09 | 1980 | N | 1945 | -0- | -35 | -0- | 130 | 1 | 1583 | 2 | Y | 11 | 9 | 1 | | | 9 |
| | | | | | | | 220 | 3 | 12 | 9 | | | | | | | |
| 10 | 1798 | N | 1769 | -0- | -29 | -0- | 107 | 1 | 1452 | 2 | Y | 11 | 16 | 1 | | | 4 |
| | | | | | | | 198 | 3 | 12 | 9 | | | | | | | |
| 11 | 1860 | N | 1813 | -0- | -47 | -0- | 115 | 1 | 1476 | 2 | Y | 11 | 8 | 1 | | | 7 |
| | | | | | | | 210 | 3 | 12 | 9 | | | | | | | |
| *12 | 2124 | N | 2124 | -0- | -0- | -0- | 141 | 1 | 1731 | 2 | Y | 12 | 8 | 1 | | | 11 |
| | | | | | | | 239 | 3 | 13 | 9 | | | | | | | |

TOTAL GAS PROD: 23,529 TOTAL CONDENSATE PROD: 140

FITE, J.B. GAS UNIT WELL #: 7 RRCID -> 219411 COMPL. DATE 01/20/2006 TOTAL DEPTH 10058 PERF. 8701 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3812 | X | 3812 | -0- | -0- | -0- | 223 | 1 | 2769 | 2 | Y | 39 | 62 | 1 | | | 22 |
| | | | | | | | 777 | 3 | 43 | 9 | | | | | | | |
| 02 | 3612 | X | 3236 | -0- | -376 | -0- | 190 | 1 | 2332 | 2 | Y | 29 | | | | | 51 |
| | | | | | | | 682 | 3 | 32 | 9 | | | | | | | |
| 03 | 3999 | X | 3296 | -0- | -703 | -0- | 193 | 1 | 2379 | 2 | Y | 31 | 60 | 1 | | | 22 |
| | | | | | | | 690 | 3 | 34 | 9 | | | | | | | |
| 04 | 3870 | X | 3249 | -0- | -621 | -0- | 191 | 1 | 2355 | 2 | Y | 28 | 32 | 1 | | | 18 |
| | | | | | | | 672 | 3 | 31 | 9 | | | | | | | |
| 05 | 3906 | X | 3832 | -0- | -74 | -0- | 226 | 1 | 2759 | 2 | Y | 18 | 22 | 1 | | | 14 |
| | | | | | | | 827 | 3 | 20 | 9 | | | | | | | |
| 06 | 3690 | X | 2895 | -0- | -795 | -0- | 170 | 1 | 2071 | 2 | Y | 22 | | | | | 36 |
| | | | | | | | 630 | 3 | 24 | 9 | | | | | | | |
| 07 | 3868 | X | 3868 | -0- | -0- | -0- | 228 | 1 | 2796 | 2 | Y | 19 | 26 | 1 | | | 29 |
| | | | | | | | 823 | 3 | 21 | 9 | | | | | | | |
| 08 | 4627 | X | 4627 | -0- | -0- | -0- | 273 | 1 | 3340 | 2 | Y | 26 | 25 | 1 | | | 30 |
| | | | | | | | 985 | 3 | 29 | 9 | | | | | | | |
| 09 | 3452 | X | 3452 | -0- | -0- | -0- | 203 | 1 | 2488 | 2 | Y | 23 | 31 | 1 | | | 22 |
| | | | | | | | 736 | 3 | 25 | 9 | | | | | | | |
| 10 | 3848 | X | 3848 | -0- | -0- | -0- | 259 | 1 | 2729 | 2 | Y | 25 | | | | | 47 |
| | | | | | | | 832 | 3 | 28 | 9 | | | | | | | |
| 11 | 3873 | X | 3873 | -0- | -0- | -0- | 262 | 1 | 2800 | 2 | Y | 4 | 26 | 1 | | | 25 |
| | | | | | | | 807 | 3 | 4 | 9 | | | | | | | |
| *12 | 4088 | X | 4088 | -0- | -0- | -0- | 276 | 1 | 2895 | 2 | Y | 18 | 24 | 1 | | | 19 |
| | | | | | | | 897 | 3 | 20 | 9 | | | | | | | |

TOTAL GAS PROD: 44,076 TOTAL CONDENSATE PROD: 282

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 18 RRCID -> 219417 COMPL. DATE 01/24/2006 TOTAL DEPTH 9918 PERF. 8574 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2089 | N | 2089 | -0- | -0- | -0- | 97 | 1 | 1697 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 295 | 3 | | | | | | | | | |
| 02 | 1420 | N | 1420 | -0- | -0- | -0- | 71 | 1 | 1145 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 204 | 3 | | | | | | | | | |
| 03 | 1648 | N | 1648 | -0- | -0- | -0- | 74 | 1 | 1346 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 228 | 3 | | | | | | | | | |
| 04 | 1393 | N | 1393 | -0- | -0- | -0- | 71 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 193 | 3 | | | | | | | | | |
| 05 | 1494 | N | 1494 | -0- | -0- | -0- | 75 | 1 | 1220 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 199 | 3 | | | | | | | | | |
| 06 | 1604 | N | 1604 | -0- | -0- | -0- | 78 | 1 | 1306 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 220 | 3 | | | | | | | | | |
| 07 | 1520 | N | 1520 | -0- | -0- | -0- | 79 | 1 | 1240 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 201 | 3 | | | | | | | | | |
| 08 | 1725 | N | 1725 | -0- | -0- | -0- | 86 | 1 | 1404 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 235 | 3 | | | | | | | | | |
| 09 | 1785 | N | 1785 | -0- | -0- | -0- | 85 | 1 | 1467 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 233 | 3 | | | | | | | | | |
| 10 | 1537 | N | 1537 | -0- | -0- | -0- | 75 | 1 | 1256 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 206 | 3 | | | | | | | | | |
| 11 | 1764 | N | 1764 | -0- | -0- | -0- | 89 | 1 | 1437 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 238 | 3 | | | | | | | | | |
| 12 | 1488 | N | 1487 | -0- | -1 | -0- | 75 | 1 | 1187 | 2 | Y | 28 | 16 | 1 | | | 12 |
| | | | | | | | 194 | 3 | 31 | 9 | | | | | | | |

TOTAL GAS PROD: 19,466 TOTAL CONDENSATE PROD: 28

WALDROP GU 1 WELL #: 10 RRCID -> 219421 COMPL. DATE 01/17/2006 TOTAL DEPTH 10120 PERF. 8790 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2101 | N | 2101 | -0- | -0- | -0- | 113 | 1 | 1702 | 2 | Y | 35 | 31 | 1 | | | 33 |
| | | | | | | | 247 | 3 | 39 | 9 | | | | | | | |
| 02 | 1680 | N | 1419 | -0- | -261 | -0- | 78 | 1 | 1137 | 2 | Y | 28 | 31 | 1 | | | 30 |
| | | | | | | | 173 | 3 | 31 | 9 | | | | | | | |
| 03 | 2790 | N | 2519 | -0- | -271 | -0- | 130 | 1 | 2053 | 2 | Y | 37 | 32 | 1 | | | 35 |
| | | | | | | | 295 | 3 | 41 | 9 | | | | | | | |
| 04 | 2040 | N | 1823 | -0- | -217 | -0- | 106 | 1 | 1491 | 2 | Y | 9 | 32 | 1 | | | 12 |
| | | | | | | | 216 | 3 | 10 | 9 | | | | | | | |
| 05 | 1962 | N | 1962 | -0- | -0- | -0- | 107 | 1 | 1623 | 2 | Y | 12 | 20 | 1 | | | 4 |
| | | | | | | | 219 | 3 | 13 | 9 | | | | | | | |
| 06 | 2430 | N | 1674 | -0- | -756 | -0- | 96 | 1 | 1363 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | 205 | 3 | 10 | 9 | | | | | | | |
| 07 | 2169 | N | 2169 | -0- | -0- | -0- | 135 | 1 | 1780 | 2 | Y | 9 | 19 | 1 | | | 3 |
| | | | | | | | 244 | 3 | 10 | 9 | | | | | | | |
| 08 | 1922 | N | 1623 | -0- | -299 | -0- | 104 | 1 | 1320 | 2 | Y | 9 | | | | | 12 |
| | | | | | | | 189 | 3 | 10 | 9 | | | | | | | |
| 09 | 1997 | N | 1997 | -0- | -0- | -0- | 126 | 1 | 1639 | 2 | Y | 10 | 10 | 1 | | | 12 |
| | | | | | | | 221 | 3 | 11 | 9 | | | | | | | |
| 10 | 2244 | N | 2244 | -0- | -0- | -0- | 132 | 1 | 1832 | 2 | Y | 26 | 30 | 1 | | | 8 |
| | | | | | | | 251 | 3 | 29 | 9 | | | | | | | |
| 11 | 2012 | N | 2012 | -0- | -0- | -0- | 124 | 1 | 1631 | 2 | Y | 30 | 28 | 1 | | | 10 |
| | | | | | | | 224 | 3 | 33 | 9 | | | | | | | |
| *12 | 2143 | N | 2143 | -0- | -0- | -0- | 131 | 1 | 1737 | 2 | Y | 32 | 28 | 1 | | | 14 |
| | | | | | | | 240 | 3 | 35 | 9 | | | | | | | |

TOTAL GAS PROD: 23,686 TOTAL CONDENSATE PROD: 246

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 5 RRCID -> 219497 COMPL. DATE 12/22/2005 TOTAL DEPTH 10350 PERF.10113 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1943 | N | 1943 | -0- | -0- | -0- | 114 | 1 | 1557 | 2 | Y | 33 | 37 | 1 | | | 19 |
| | | | | | | | 236 | 3 | 36 | 9 | | | | | | | |
| 02 | 1829 | N | 1829 | -0- | -0- | -0- | 107 | 1 | 1457 | 2 | Y | 29 | 35 | 1 | | | 13 |
| | | | | | | | 233 | 3 | 32 | 9 | | | | | | | |
| 03 | 1984 | N | 1924 | -0- | -60 | -0- | 104 | 1 | 1558 | 2 | Y | 34 | 18 | 1 | | | 29 |
| | | | | | | | 225 | 3 | 37 | 9 | | | | | | | |
| 04 | 1940 | N | 1940 | -0- | -0- | -0- | 120 | 1 | 1551 | 2 | Y | 17 | 33 | 1 | | | 13 |
| | | | | | | | 250 | 3 | 19 | 9 | | | | | | | |
| 05 | 2015 | N | 1843 | -0- | -172 | -0- | 109 | 1 | 1506 | 2 | Y | 20 | 24 | 1 | | | 9 |
| | | | | | | | 206 | 3 | 22 | 9 | | | | | | | |
| 06 | 2045 | N | 2045 | -0- | -0- | -0- | 133 | 1 | 1656 | 2 | Y | 18 | 13 | 1 | | | 14 |
| | | | | | | | 236 | 3 | 20 | 9 | | | | | | | |
| 07 | 2041 | N | 2041 | -0- | -0- | -0- | 141 | 1 | 1646 | 2 | Y | 16 | 24 | 1 | | | 6 |
| | | | | | | | 236 | 3 | 18 | 9 | | | | | | | |
| 08 | 2027 | N | 2027 | -0- | -0- | -0- | 139 | 1 | 1632 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 239 | 3 | 17 | 9 | | | | | | | |
| 09 | 2040 | N | 1734 | -0- | -306 | -0- | 116 | 1 | 1405 | 2 | Y | 16 | 12 | 1 | | | 13 |
| | | | | | | | 195 | 3 | 18 | 9 | | | | | | | |
| 10 | 2046 | N | 1942 | -0- | -104 | -0- | 117 | 1 | 1590 | 2 | Y | 16 | 23 | 1 | | | 6 |
| | | | | | | | 217 | 3 | 18 | 9 | | | | | | | |
| 11 | 1950 | N | 1910 | -0- | -40 | -0- | 121 | 1 | 1552 | 2 | Y | 15 | 11 | 1 | | | 10 |
| | | | | | | | 220 | 3 | 17 | 9 | | | | | | | |
| *12 | 1907 | N | 1907 | -0- | -0- | -0- | 126 | 1 | 1549 | 2 | Y | 16 | 11 | 1 | | | 15 |
| | | | | | | | 214 | 3 | 18 | 9 | | | | | | | |

TOTAL GAS PROD: 23,085 TOTAL CONDENSATE PROD: 245

ROBERTS GAS UNIT WELL #: 15 RRCID -> 222694 COMPL. DATE 06/24/2006 TOTAL DEPTH 9706 PERF. 8334 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4556 | X | 4556 | -0- | -0- | -0- | 306 | 1 | 3097 | 2 | Y | 34 | 34 | 1 | | | 18 |
| | | | | | | | 1116 | 3 | 37 | 9 | | | | | | | |
| 02 | 3128 | X | 3128 | -0- | -0- | -0- | 210 | 1 | 2148 | 2 | Y | 27 | 31 | 1 | | | 14 |
| | | | | | | | 740 | 3 | 30 | 9 | | | | | | | |
| 03 | 4660 | X | 4660 | -0- | -0- | -0- | 314 | 1 | 3195 | 2 | Y | 30 | 20 | 1 | | | 24 |
| | | | | | | | 1118 | 3 | 33 | 9 | | | | | | | |
| 04 | 5426 | X | 5426 | -0- | -0- | -0- | 366 | 1 | 3752 | 2 | Y | 28 | 34 | 1 | | | 18 |
| | | | | | | | 1277 | 3 | 31 | 9 | | | | | | | |
| 05 | 5333 | X | 5333 | -0- | -0- | -0- | 359 | 1 | 3686 | 2 | Y | 33 | 39 | 1 | | | 12 |
| | | | | | | | 1252 | 3 | 36 | 9 | | | | | | | |
| 06 | 3828 | X | 3828 | -0- | -0- | -0- | 258 | 1 | 2640 | 2 | Y | 26 | 25 | 1 | | | 13 |
| | | | | | | | 901 | 3 | 29 | 9 | | | | | | | |
| 07 | 5324 | X | 5324 | -0- | -0- | -0- | 359 | 1 | 3661 | 2 | Y | 22 | 24 | 1 | | | 11 |
| | | | | | | | 1280 | 3 | 24 | 9 | | | | | | | |
| 08 | 6034 | X | 6034 | -0- | -0- | -0- | 407 | 1 | 4177 | 2 | Y | 27 | 13 | 1 | | | 25 |
| | | | | | | | 1420 | 3 | 30 | 9 | | | | | | | |
| 09 | 4500 | X | 3945 | -0- | -555 | -0- | 266 | 1 | 2694 | 2 | Y | 25 | 26 | 1 | | | 24 |
| | | | | | | | 957 | 3 | 28 | 9 | | | | | | | |
| 10 | 5251 | X | 5251 | -0- | -0- | -0- | 354 | 1 | 3493 | 2 | Y | 27 | 26 | 1 | | | 25 |
| | | | | | | | 1374 | 3 | 30 | 9 | | | | | | | |
| 11 | 4596 | X | 4596 | -0- | -0- | -0- | 310 | 1 | 3173 | 2 | Y | 23 | 28 | 1 | | | 20 |
| | | | | | | | 1088 | 3 | 25 | 9 | | | | | | | |
| 12 | 4650 | X | 3802 | -0- | -848 | -0- | 256 | 1 | 2633 | 2 | Y | 20 | 23 | 1 | | | 17 |
| | | | | | | | 891 | 3 | 22 | 9 | | | | | | | |

TOTAL GAS PROD: 55,883 TOTAL CONDENSATE PROD: 322

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 13 RRCID -> 222731 COMPL. DATE 06/06/2006 TOTAL DEPTH 9700 PERF. 8390 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2433 | -0- | -326 | -0- | 163 | 1 | 1647 | 2 | Y | 27 | 27 | 1 | | | 14 |
| | | | | | | | 593 | 3 | 30 | 9 | | | | | | | |
| 02 | 2744 | X | 1495 | -0- | -1249 | -0- | 100 | 1 | 1020 | 2 | Y | 22 | 25 | 1 | | | 11 |
| | | | | | | | 351 | 3 | 24 | 9 | | | | | | | |
| 03 | 3038 | X | 2627 | -0- | -411 | -0- | 176 | 1 | 1796 | 2 | Y | 24 | 16 | 1 | | | 19 |
| | | | | | | | 629 | 3 | 26 | 9 | | | | | | | |
| 04 | 2940 | X | 1900 | -0- | -1040 | -0- | 127 | 1 | 1304 | 2 | Y | 23 | 27 | 1 | | | 15 |
| | | | | | | | 444 | 3 | 25 | 9 | | | | | | | |
| 05 | 3038 | X | 1925 | -0- | -1113 | -0- | 130 | 1 | 1339 | 2 | Y | 1 | 12 | 1 | | | 4 |
| | | | | | | | 455 | 3 | 1 | 9 | | | | | | | |
| 06 | 2550 | X | 2185 | -0- | -365 | -0- | 147 | 1 | 1512 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 517 | 3 | 9 | 9 | | | | | | | |
| 07 | 2635 | X | 2433 | -0- | -202 | -0- | 165 | 1 | 1676 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 585 | 3 | 7 | 9 | | | | | | | |
| 08 | 2338 | X | 2338 | -0- | -0- | -0- | 158 | 1 | 1620 | 2 | Y | 9 | 4 | 1 | | | 8 |
| | | | | | | | 550 | 3 | 10 | 9 | | | | | | | |
| 09 | 2242 | N | 2242 | -0- | -0- | -0- | 151 | 1 | 1536 | 2 | Y | 7 | 8 | 1 | | | 7 |
| | | | | | | | 547 | 3 | 8 | 9 | | | | | | | |
| 10 | 1860 | N | 1547 | -0- | -313 | -0- | 104 | 1 | 1029 | 2 | Y | 8 | 8 | 1 | | | 7 |
| | | | | | | | 405 | 3 | 9 | 9 | | | | | | | |
| 11 | 1800 | N | 1793 | -0- | -7 | -0- | 120 | 1 | 1225 | 2 | Y | 25 | 8 | 1 | | | 24 |
| | | | | | | | 420 | 3 | 28 | 9 | | | | | | | |
| *12 | 2195 | N | 2195 | -0- | -0- | -0- | 147 | 1 | 1509 | 2 | Y | 26 | 29 | 1 | | | 21 |
| | | | | | | | 510 | 3 | 29 | 9 | | | | | | | |

TOTAL GAS PROD: 25,113 TOTAL CONDENSATE PROD: 186

PORTER WELL #: 11 RRCID -> 225449 COMPL. DATE 08/24/2006 TOTAL DEPTH 10333 PERF. 9107 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1881 | N | 1881 | -0- | -0- | -0- | 112 | 1 | 1525 | 2 | Y | 12 | 14 | 1 | | | 7 |
| | | | | | | | 231 | 3 | 13 | 9 | | | | | | | |
| 02 | 1932 | N | 1492 | -0- | -440 | -0- | 89 | 1 | 1200 | 2 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | 191 | 3 | 12 | 9 | | | | | | | |
| 03 | 2077 | N | 1504 | -0- | -573 | -0- | 82 | 1 | 1230 | 2 | Y | 13 | 7 | 1 | | | 11 |
| | | | | | | | 178 | 3 | 14 | 9 | | | | | | | |
| 04 | 1830 | N | 1596 | -0- | -234 | -0- | 99 | 1 | 1278 | 2 | Y | 12 | 14 | 1 | | | 9 |
| | | | | | | | 206 | 3 | 13 | 9 | | | | | | | |
| 05 | 1643 | N | 1519 | -0- | -124 | -0- | 90 | 1 | 1245 | 2 | Y | 13 | 16 | 1 | | | 6 |
| | | | | | | | 170 | 3 | 14 | 9 | | | | | | | |
| 06 | 1801 | N | 1801 | -0- | -0- | -0- | 118 | 1 | 1463 | 2 | Y | 11 | 8 | 1 | | | 9 |
| | | | | | | | 208 | 3 | 12 | 9 | | | | | | | |
| 07 | 1643 | N | 1574 | -0- | -69 | -0- | 109 | 1 | 1271 | 2 | Y | 11 | 16 | 1 | | | 4 |
| | | | | | | | 182 | 3 | 12 | 9 | | | | | | | |
| 08 | 1519 | N | 1049 | -0- | -470 | -0- | 73 | 1 | 843 | 2 | Y | 10 | 8 | 1 | | | 6 |
| | | | | | | | 122 | 3 | 11 | 9 | | | | | | | |
| 09 | 1740 | N | 802 | -0- | -938 | -0- | 53 | 1 | 647 | 2 | Y | 11 | 8 | 1 | | | 9 |
| | | | | | | | 90 | 3 | 12 | 9 | | | | | | | |
| 10 | 1581 | N | 996 | -0- | -585 | -0- | 60 | 1 | 816 | 2 | Y | 7 | 13 | 1 | | | 3 |
| | | | | | | | 112 | 3 | 8 | 9 | | | | | | | |
| 11 | 1020 | N | 942 | -0- | -78 | -0- | 60 | 1 | 766 | 2 | Y | 7 | 5 | 1 | | | 5 |
| | | | | | | | 108 | 3 | 8 | 9 | | | | | | | |
| *12 | 961 | N | 961 | -0- | -0- | -0- | 64 | 1 | 782 | 2 | Y | 7 | 5 | 1 | | | 7 |
| | | | | | | | 107 | 3 | 8 | 9 | | | | | | | |

TOTAL GAS PROD: 16,117 TOTAL CONDENSATE PROD: 125

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 8 RRCID -> 226459 COMPL. DATE 09/20/2006 TOTAL DEPTH 10335 PERF. 1006 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2745 | -0- | -324 | -0- | 162 | 1 | 2213 | 2 | Y | 32 | 36 | 1 | | | 19 |
| | | | | | | | 335 | 3 | 35 | 9 | | | | | | | |
| 02 | 2100 | X | 1895 | -0- | -205 | -0- | 112 | 1 | 1512 | 2 | Y | 28 | 34 | 1 | | | 13 |
| | | | | | | | 240 | 3 | 31 | 9 | | | | | | | |
| 03 | 2325 | X | 2317 | -0- | -8 | -0- | 126 | 1 | 1883 | 2 | Y | 33 | 18 | 1 | | | 28 |
| | | | | | | | 272 | 3 | 36 | 9 | | | | | | | |
| 04 | 2250 | N | 2040 | -0- | -210 | -0- | 127 | 1 | 1644 | 2 | Y | 4 | 29 | 1 | | | 3 |
| | | | | | | | 265 | 3 | 4 | 9 | | | | | | | |
| 05 | 2108 | N | 1965 | -0- | -143 | -0- | 116 | 1 | 1620 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 223 | 3 | 6 | 9 | | | | | | | |
| 06 | 3000 | N | 3123 | -0- | 123 | 123 | 204 | 1 | 2550 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 365 | 3 | 4 | 9 | | | | | | | |
| 07 | 2108 | N | 1979 | -0- | -129 | -0- | 137 | 1 | 1607 | 2 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 231 | 3 | 4 | 9 | | | | | | | |
| 08 | 1953 | N | 1907 | -0- | -46 | -0- | 132 | 1 | 1545 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 226 | 3 | 4 | 9 | | | | | | | |
| 09 | 2596 | X | 2596 | -0- | -0- | -0- | 174 | 1 | 2123 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 295 | 3 | 4 | 9 | | | | | | | |
| 10 | 2751 | X | 2751 | -0- | -0- | -0- | 166 | 1 | 2264 | 2 | Y | 10 | 9 | 1 | | | 4 |
| | | | | | | | 310 | 3 | 11 | 9 | | | | | | | |
| 11 | 2375 | X | 2375 | -0- | -0- | -0- | 150 | 1 | 1938 | 2 | Y | 10 | 7 | 1 | | | 7 |
| | | | | | | | 276 | 3 | 11 | 9 | | | | | | | |
| *12 | 2718 | X | 2718 | -0- | -0- | -0- | 181 | 1 | 2220 | 2 | Y | 10 | 7 | 1 | | | 10 |
| | | | | | | | 306 | 3 | 11 | 9 | | | | | | | |

TOTAL GAS PROD: 28,411 TOTAL CONDENSATE PROD: 148

PORTER WELL #: 6 RRCID -> 227601 COMPL. DATE 10/31/2006 TOTAL DEPTH 10335 PERF. 9145 - 10231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2428 | X | 2428 | -0- | -0- | -0- | 145 | 1 | 1979 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 300 | 3 | 4 | 9 | | | | | | | |
| 02 | 2100 | X | 2027 | -0- | -73 | -0- | 121 | 1 | 1639 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 261 | 3 | 6 | 9 | | | | | | | |
| 03 | 2392 | N | 2392 | -0- | -0- | -0- | 131 | 1 | 1972 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 285 | 3 | 4 | 9 | | | | | | | |
| 04 | 2340 | N | 1920 | -0- | -420 | -0- | 119 | 1 | 1541 | 2 | Y | 10 | 6 | 1 | | | 8 |
| | | | | | | | 249 | 3 | 11 | 9 | | | | | | | |
| 05 | 2232 | N | 1789 | -0- | -443 | -0- | 106 | 1 | 1469 | 2 | Y | 12 | 15 | 1 | | | 5 |
| | | | | | | | 201 | 3 | 13 | 9 | | | | | | | |
| 06 | 2310 | N | 1943 | -0- | -367 | -0- | 126 | 1 | 1579 | 2 | Y | 11 | 8 | 1 | | | 8 |
| | | | | | | | 226 | 3 | 12 | 9 | | | | | | | |
| 07 | 2133 | N | 2133 | -0- | -0- | -0- | 148 | 1 | 1727 | 2 | Y | 10 | 14 | 1 | | | 4 |
| | | | | | | | 247 | 3 | 11 | 9 | | | | | | | |
| 08 | 2016 | N | 2016 | -0- | -0- | -0- | 139 | 1 | 1629 | 2 | Y | 9 | 7 | 1 | | | 6 |
| | | | | | | | 238 | 3 | 10 | 9 | | | | | | | |
| 09 | 1950 | N | 1646 | -0- | -304 | -0- | 110 | 1 | 1340 | 2 | Y | 9 | 7 | 1 | | | 8 |
| | | | | | | | 186 | 3 | 10 | 9 | | | | | | | |
| 10 | 2285 | N | 2285 | -0- | -0- | -0- | 138 | 1 | 1877 | 2 | Y | 12 | 15 | 1 | | | 5 |
| | | | | | | | 257 | 3 | 13 | 9 | | | | | | | |
| 11 | 1950 | N | 1621 | -0- | -329 | -0- | 102 | 1 | 1319 | 2 | Y | 11 | 8 | 1 | | | 8 |
| | | | | | | | 188 | 3 | 12 | 9 | | | | | | | |
| 12 | 1705 | N | 1566 | -0- | -139 | -0- | 103 | 1 | 1273 | 2 | Y | 13 | 9 | 1 | | | 12 |
| | | | | | | | 176 | 3 | 14 | 9 | | | | | | | |

TOTAL GAS PROD: 23,766 TOTAL CONDENSATE PROD: 110

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 7 RRCID -> 227603 COMPL. DATE 12/05/2006 TOTAL DEPTH 10375 PERF. 9119 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2680 | N | 2480 | -0- | -200 | -0- | 147 | 1 | 2014 | 2 | Y | 12 | 13 | 1 | | | 7 |
| | | | | | | | 306 | 3 | 13 | 9 | | | | | | | |
| 02 | 2044 | N | 1233 | -0- | -811 | -0- | 73 | 1 | 991 | 2 | Y | 10 | 12 | 1 | | | 5 |
| | | | | | | | 158 | 3 | 11 | 9 | | | | | | | |
| 03 | 3211 | X | 3211 | -0- | -0- | -0- | 176 | 1 | 2641 | 2 | Y | 11 | 6 | 1 | | | 10 |
| | | | | | | | 382 | 3 | 12 | 9 | | | | | | | |
| 04 | 2490 | X | 2438 | -0- | -52 | -0- | 152 | 1 | 1965 | 2 | Y | 4 | 11 | 1 | | | 3 |
| | | | | | | | 317 | 3 | 4 | 9 | | | | | | | |
| 05 | 2573 | X | 1891 | -0- | -682 | -0- | 112 | 1 | 1559 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 214 | 3 | 6 | 9 | | | | | | | |
| 06 | 3961 | X | 3961 | -0- | -0- | -0- | 259 | 1 | 3235 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 463 | 3 | 4 | 9 | | | | | | | |
| 07 | 2573 | X | 2158 | -0- | -415 | -0- | 149 | 1 | 1751 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 252 | 3 | 6 | 9 | | | | | | | |
| 08 | 1886 | X | 1886 | -0- | -0- | -0- | 131 | 1 | 1529 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 223 | 3 | 3 | 9 | | | | | | | |
| 09 | 1982 | X | 1982 | -0- | -0- | -0- | 133 | 1 | 1620 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 225 | 3 | 4 | 9 | | | | | | | |
| 10 | 2688 | X | 2688 | -0- | -0- | -0- | 163 | 1 | 2214 | 2 | Y | 8 | 8 | 1 | | | 3 |
| | | | | | | | 302 | 3 | 9 | 9 | | | | | | | |
| 11 | 1849 | X | 1849 | -0- | -0- | -0- | 117 | 1 | 1508 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 215 | 3 | 9 | 9 | | | | | | | |
| *12 | 2528 | X | 2528 | -0- | -0- | -0- | 168 | 1 | 2065 | 2 | Y | 9 | 6 | 1 | | | 8 |
| | | | | | | | 285 | 3 | 10 | 9 | | | | | | | |

TOTAL GAS PROD: 28,305 TOTAL CONDENSATE PROD: 83

PORTER WELL #: 15 RRCID -> 227611 COMPL. DATE 12/10/2006 TOTAL DEPTH 10393 PERF. 9248 - 10353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2208 | N | 2208 | -0- | -0- | -0- | 130 | 1 | 1784 | 2 | Y | 21 | 24 | 1 | | | 12 |
| | | | | | | | 271 | 3 | 23 | 9 | | | | | | | |
| 02 | 1820 | N | 1475 | -0- | -345 | -0- | 88 | 1 | 1180 | 2 | Y | 18 | 22 | 1 | | | 8 |
| | | | | | | | 187 | 3 | 20 | 9 | | | | | | | |
| 03 | 2549 | N | 2549 | -0- | -0- | -0- | 139 | 1 | 2086 | 2 | Y | 21 | 11 | 1 | | | 18 |
| | | | | | | | 301 | 3 | 23 | 9 | | | | | | | |
| 04 | 2153 | N | 2153 | -0- | -0- | -0- | 133 | 1 | 1725 | 2 | Y | 15 | 22 | 1 | | | 11 |
| | | | | | | | 278 | 3 | 17 | 9 | | | | | | | |
| 05 | 1951 | N | 1951 | -0- | -0- | -0- | 116 | 1 | 1599 | 2 | Y | 16 | 20 | 1 | | | 7 |
| | | | | | | | 218 | 3 | 18 | 9 | | | | | | | |
| 06 | 1950 | N | 1863 | -0- | -87 | -0- | 121 | 1 | 1511 | 2 | Y | 14 | 10 | 1 | | | 11 |
| | | | | | | | 216 | 3 | 15 | 9 | | | | | | | |
| 07 | 2015 | N | 1845 | -0- | -170 | -0- | 127 | 1 | 1490 | 2 | Y | 13 | 19 | 1 | | | 5 |
| | | | | | | | 214 | 3 | 14 | 9 | | | | | | | |
| 08 | 1953 | N | 1267 | -0- | -686 | -0- | 87 | 1 | 1017 | 2 | Y | 13 | 10 | 1 | | | 8 |
| | | | | | | | 149 | 3 | 14 | 9 | | | | | | | |
| 09 | 1860 | N | 1767 | -0- | -93 | -0- | 117 | 1 | 1436 | 2 | Y | 12 | 10 | 1 | | | 10 |
| | | | | | | | 201 | 3 | 13 | 9 | | | | | | | |
| 10 | 1960 | N | 1960 | -0- | -0- | -0- | 118 | 1 | 1602 | 2 | Y | 19 | 22 | 1 | | | 7 |
| | | | | | | | 219 | 3 | 21 | 9 | | | | | | | |
| 11 | 1695 | N | 1695 | -0- | -0- | -0- | 106 | 1 | 1373 | 2 | Y | 18 | 13 | 1 | | | 12 |
| | | | | | | | 196 | 3 | 20 | 9 | | | | | | | |
| *12 | 2720 | N | 2720 | -0- | -0- | -0- | 179 | 1 | 2213 | 2 | Y | 20 | 14 | 1 | | | 18 |
| | | | | | | | 306 | 3 | 22 | 9 | | | | | | | |

TOTAL GAS PROD: 23,453 TOTAL CONDENSATE PROD: 200

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 9 RRCID -> 227688 COMPL. DATE 12/31/2006 TOTAL DEPTH 10380 PERF. 8925 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 913 | N | 913 | -0- | -0- | -0- | 53 | 1 | 725 | 2 | Y | 23 | 26 | 1 | | | 14 |
| | | | | | | | 110 | 3 | 25 | 9 | | | | | | | |
| 02 | 873 | N | 873 | -0- | -0- | -0- | 51 | 1 | 690 | 2 | Y | 20 | 25 | 1 | | | 9 |
| | | | | | | | 110 | 3 | 22 | 9 | | | | | | | |
| 03 | 1178 | N | 758 | -0- | -420 | -0- | 40 | 1 | 604 | 2 | Y | 24 | 13 | 1 | | | 20 |
| | | | | | | | 88 | 3 | 26 | 9 | | | | | | | |
| 04 | 876 | N | 876 | -0- | -0- | -0- | 53 | 1 | 689 | 2 | Y | 21 | 26 | 1 | | | 15 |
| | | | | | | | 111 | 3 | 23 | 9 | | | | | | | |
| 05 | 1186 | N | 1186 | -0- | -0- | -0- | 69 | 1 | 960 | 2 | Y | 23 | 28 | 1 | | | 10 |
| | | | | | | | 132 | 3 | 25 | 9 | | | | | | | |
| 06 | 1266 | N | 1266 | -0- | -0- | -0- | 81 | 1 | 1016 | 2 | Y | 21 | 15 | 1 | | | 16 |
| | | | | | | | 146 | 3 | 23 | 9 | | | | | | | |
| 07 | 1119 | N | 1119 | -0- | -0- | -0- | 76 | 1 | 894 | 2 | Y | 18 | 27 | 1 | | | 7 |
| | | | | | | | 129 | 3 | 20 | 9 | | | | | | | |
| 08 | 1217 | N | 1217 | -0- | -0- | -0- | 83 | 1 | 972 | 2 | Y | 18 | 14 | 1 | | | 11 |
| | | | | | | | 142 | 3 | 20 | 9 | | | | | | | |
| 09 | 1260 | N | 1173 | -0- | -87 | -0- | 78 | 1 | 944 | 2 | Y | 18 | 14 | 1 | | | 15 |
| | | | | | | | 131 | 3 | 20 | 9 | | | | | | | |
| 10 | 1587 | N | 1587 | -0- | -0- | -0- | 96 | 1 | 1297 | 2 | Y | 15 | 24 | 1 | | | 6 |
| | | | | | | | 177 | 3 | 17 | 9 | | | | | | | |
| 11 | 1366 | N | 1366 | -0- | -0- | -0- | 86 | 1 | 1106 | 2 | Y | 15 | 11 | 1 | | | 10 |
| | | | | | | | 157 | 3 | 17 | 9 | | | | | | | |
| *12 | 1232 | N | 1232 | -0- | -0- | -0- | 81 | 1 | 996 | 2 | Y | 16 | 11 | 1 | | | 15 |
| | | | | | | | 137 | 3 | 18 | 9 | | | | | | | |

TOTAL GAS PROD: 13,566 TOTAL CONDENSATE PROD: 232

PORTER WELL #: 12 RRCID -> 227689 COMPL. DATE 01/09/2007 TOTAL DEPTH 10345 PERF. 9127 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2307 | N | 2307 | -0- | -0- | -0- | 137 | 1 | 1868 | 2 | Y | 17 | 20 | 1 | | | 10 |
| | | | | | | | 283 | 3 | 19 | 9 | | | | | | | |
| 02 | 1932 | N | 1895 | -0- | -37 | -0- | 112 | 1 | 1522 | 2 | Y | 16 | 19 | 1 | | | 7 |
| | | | | | | | 243 | 3 | 18 | 9 | | | | | | | |
| 03 | 2139 | N | 2090 | -0- | -49 | -0- | 114 | 1 | 1709 | 2 | Y | 18 | 10 | 1 | | | 15 |
| | | | | | | | 247 | 3 | 20 | 9 | | | | | | | |
| 04 | 2271 | N | 2271 | -0- | -0- | -0- | 141 | 1 | 1818 | 2 | Y | 17 | 20 | 1 | | | 12 |
| | | | | | | | 293 | 3 | 19 | 9 | | | | | | | |
| 05 | 2331 | N | 2331 | -0- | -0- | -0- | 138 | 1 | 1910 | 2 | Y | 20 | 23 | 1 | | | 9 |
| | | | | | | | 261 | 3 | 22 | 9 | | | | | | | |
| 06 | 2377 | N | 2377 | -0- | -0- | -0- | 154 | 1 | 1929 | 2 | Y | 16 | 12 | 1 | | | 13 |
| | | | | | | | 276 | 3 | 18 | 9 | | | | | | | |
| 07 | 2139 | N | 2126 | -0- | -13 | -0- | 146 | 1 | 1715 | 2 | Y | 16 | 23 | 1 | | | 6 |
| | | | | | | | 247 | 3 | 18 | 9 | | | | | | | |
| 08 | 2325 | N | 1878 | -0- | -447 | -0- | 129 | 1 | 1511 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 221 | 3 | 17 | 9 | | | | | | | |
| 09 | 2370 | N | 1885 | -0- | -485 | -0- | 125 | 1 | 1530 | 2 | Y | 15 | 12 | 1 | | | 12 |
| | | | | | | | 213 | 3 | 17 | 9 | | | | | | | |
| 10 | 2139 | N | 1859 | -0- | -280 | -0- | 112 | 1 | 1518 | 2 | Y | 20 | 24 | 1 | | | 8 |
| | | | | | | | 207 | 3 | 22 | 9 | | | | | | | |
| 11 | 1999 | N | 1999 | -0- | -0- | -0- | 126 | 1 | 1621 | 2 | Y | 19 | 14 | 1 | | | 13 |
| | | | | | | | 231 | 3 | 21 | 9 | | | | | | | |
| 12 | 1953 | N | 1913 | -0- | -40 | -0- | 126 | 1 | 1551 | 2 | Y | 20 | 14 | 1 | | | 19 |
| | | | | | | | 214 | 3 | 22 | 9 | | | | | | | |

TOTAL GAS PROD: 24,931 TOTAL CONDENSATE PROD: 209

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 10 RRCID -> 227690 COMPL. DATE 01/27/2007 TOTAL DEPTH 10400 PERF. 8961 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2420 | N | 2420 | -0- | -0- | -0- | 144 | 1 | 1958 | 2 | Y | 20 | 22 | 1 | | | 12 |
| | | | | | | | 296 | 3 | 22 | 9 | | | | | | | |
| 02 | 2081 | N | 2081 | -0- | -0- | -0- | 123 | 1 | 1672 | 2 | Y | 17 | 21 | 1 | | | 8 |
| | | | | | | | 267 | 3 | 19 | 9 | | | | | | | |
| 03 | 2201 | N | 2198 | -0- | -3 | -0- | 120 | 1 | 1797 | 2 | Y | 20 | 11 | 1 | | | 17 |
| | | | | | | | 259 | 3 | 22 | 9 | | | | | | | |
| 04 | 2130 | N | 2064 | -0- | -66 | -0- | 128 | 1 | 1647 | 2 | Y | 22 | 23 | 1 | | | 16 |
| | | | | | | | 265 | 3 | 24 | 9 | | | | | | | |
| 05 | 2428 | N | 2428 | -0- | -0- | -0- | 143 | 1 | 1984 | 2 | Y | 26 | 31 | 1 | | | 11 |
| | | | | | | | 272 | 3 | 29 | 9 | | | | | | | |
| 06 | 2218 | N | 2218 | -0- | -0- | -0- | 144 | 1 | 1794 | 2 | Y | 22 | 16 | 1 | | | 17 |
| | | | | | | | 256 | 3 | 24 | 9 | | | | | | | |
| 07 | 2469 | N | 2469 | -0- | -0- | -0- | 170 | 1 | 1990 | 2 | Y | 21 | 30 | 1 | | | 8 |
| | | | | | | | 286 | 3 | 23 | 9 | | | | | | | |
| 08 | 2418 | N | 2114 | -0- | -304 | -0- | 145 | 1 | 1699 | 2 | Y | 19 | 15 | 1 | | | 12 |
| | | | | | | | 249 | 3 | 21 | 9 | | | | | | | |
| 09 | 2220 | N | 2023 | -0- | -197 | -0- | 134 | 1 | 1639 | 2 | Y | 20 | 16 | 1 | | | 16 |
| | | | | | | | 228 | 3 | 22 | 9 | | | | | | | |
| 10 | 2480 | N | 2223 | -0- | -257 | -0- | 132 | 1 | 1803 | 2 | Y | 37 | 39 | 1 | | | 14 |
| | | | | | | | 247 | 3 | 41 | 9 | | | | | | | |
| 11 | 2040 | N | 1733 | -0- | -307 | -0- | 108 | 1 | 1388 | 2 | Y | 36 | 26 | 1 | | | 24 |
| | | | | | | | 197 | 3 | 40 | 9 | | | | | | | |
| *12 | 2282 | N | 2282 | -0- | -0- | -0- | 149 | 1 | 1838 | 2 | Y | 37 | 26 | 1 | | | 35 |
| | | | | | | | 254 | 3 | 41 | 9 | | | | | | | |

TOTAL GAS PROD: 26,253 TOTAL CONDENSATE PROD: 297

PORTER WELL #: 13 RRCID -> 227691 COMPL. DATE 02/20/2007 TOTAL DEPTH 10440 PERF. 9164 - 10312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1467 | -0- | -52 | -0- | 88 | 1 | 1198 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 181 | 3 | | | | | | | | | |
| 02 | 1512 | N | 1194 | -0- | -318 | -0- | 72 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 154 | 3 | | | | | | | | | |
| 03 | 1589 | N | 1589 | -0- | -0- | -0- | 88 | 1 | 1312 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 189 | 3 | | | | | | | | | |
| 04 | 1452 | N | 1452 | -0- | -0- | -0- | 90 | 1 | 1158 | 2 | Y | 16 | 4 | 1 | | | 12 |
| | | | | | | | 186 | 3 | 18 | 9 | | | | | | | |
| 05 | 1398 | N | 1398 | -0- | -0- | -0- | 82 | 1 | 1140 | 2 | Y | 18 | 22 | 1 | | | 8 |
| | | | | | | | 156 | 3 | 20 | 9 | | | | | | | |
| 06 | 1530 | N | 1485 | -0- | -45 | -0- | 96 | 1 | 1199 | 2 | Y | 17 | 12 | 1 | | | 13 |
| | | | | | | | 171 | 3 | 19 | 9 | | | | | | | |
| 07 | 1521 | N | 1521 | -0- | -0- | -0- | 105 | 1 | 1224 | 2 | Y | 15 | 22 | 1 | | | 6 |
| | | | | | | | 175 | 3 | 17 | 9 | | | | | | | |
| 08 | 1395 | N | 1377 | -0- | -18 | -0- | 94 | 1 | 1106 | 2 | Y | 14 | 11 | 1 | | | 9 |
| | | | | | | | 162 | 3 | 15 | 9 | | | | | | | |
| 09 | 1500 | N | 968 | -0- | -532 | -0- | 64 | 1 | 780 | 2 | Y | 14 | 11 | 1 | | | 12 |
| | | | | | | | 109 | 3 | 15 | 9 | | | | | | | |
| 10 | 1519 | N | 783 | -0- | -736 | -0- | 47 | 1 | 633 | 2 | Y | 15 | 21 | 1 | | | 6 |
| | | | | | | | 86 | 3 | 17 | 9 | | | | | | | |
| 11 | 1320 | N | 1017 | -0- | -303 | -0- | 64 | 1 | 820 | 2 | Y | 15 | 11 | 1 | | | 10 |
| | | | | | | | 116 | 3 | 17 | 9 | | | | | | | |
| *12 | 1466 | N | 1466 | -0- | -0- | -0- | 97 | 1 | 1188 | 2 | Y | 16 | 11 | 1 | | | 15 |
| | | | | | | | 163 | 3 | 18 | 9 | | | | | | | |

TOTAL GAS PROD: 15,717 TOTAL CONDENSATE PROD: 140

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 16 RRCID -> 227692 COMPL. DATE 03/13/2007 TOTAL DEPTH 10518 PERF. 9164 - 10351

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 114 | -0- | -72 | -0- | 7 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 3 | | | | | | | | | |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 3 | | | | | | | | | |
| 03 | 181 | N | 181 | -0- | -0- | -0- | 10 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 22 | 3 | | | | | | | | | |
| 04 | 120 | N | 88 | -0- | -32 | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 3 | | | | | | | | | |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 10 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 3 | | | | | | | | | |
| 06 | 150 | N | 27 | -0- | -123 | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 3 | | | | | | | | | |
| 07 | 93 | N | 71 | -0- | -22 | -0- | 5 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 3 | | | | | | | | | |
| 08 | 155 | N | 69 | -0- | -86 | -0- | 5 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 3 | | | | | | | | | |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 7 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 3 | | | | | | | | | |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 3 | | | | | | | | | |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 11 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 3 | | | | | | | | | |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 12 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 3 | | | | | | | | | |

TOTAL GAS PROD: 1,376 TOTAL CONDENSATE PROD: -0-

PORTER WELL #: 14 RRCID -> 227735 COMPL. DATE 03/01/2007 TOTAL DEPTH 10440 PERF. 9131 - 10305

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1199 | -0- | -72 | -0- | 71 | 1 | 963 | 2 | Y | 18 | 20 | 1 | | | 10 |
| | | | | | | | 145 | 3 | 20 | 9 | | | | | | | |
| 02 | 1511 | N | 1511 | -0- | -0- | -0- | 89 | 1 | 1211 | 2 | Y | 16 | 19 | 1 | | | 7 |
| | | | | | | | 193 | 3 | 18 | 9 | | | | | | | |
| 03 | 1562 | N | 1562 | -0- | -0- | -0- | 85 | 1 | 1273 | 2 | Y | 18 | 10 | 1 | | | 15 |
| | | | | | | | 184 | 3 | 20 | 9 | | | | | | | |
| 04 | 1518 | N | 1518 | -0- | -0- | -0- | 94 | 1 | 1211 | 2 | Y | 16 | 19 | 1 | | | 12 |
| | | | | | | | 195 | 3 | 18 | 9 | | | | | | | |
| 05 | 2073 | N | 2073 | -0- | -0- | -0- | 123 | 1 | 1698 | 2 | Y | 18 | 22 | 1 | | | 8 |
| | | | | | | | 232 | 3 | 20 | 9 | | | | | | | |
| 06 | 2220 | N | 2220 | -0- | -0- | -0- | 144 | 1 | 1800 | 2 | Y | 16 | 12 | 1 | | | 12 |
| | | | | | | | 258 | 3 | 18 | 9 | | | | | | | |
| 07 | 2014 | N | 2014 | -0- | -0- | -0- | 139 | 1 | 1624 | 2 | Y | 16 | 22 | 1 | | | 6 |
| | | | | | | | 233 | 3 | 18 | 9 | | | | | | | |
| 08 | 2077 | N | 1760 | -0- | -317 | -0- | 121 | 1 | 1417 | 2 | Y | 14 | 11 | 1 | | | 9 |
| | | | | | | | 207 | 3 | 15 | 9 | | | | | | | |
| 09 | 2070 | N | 1449 | -0- | -621 | -0- | 96 | 1 | 1174 | 2 | Y | 14 | 11 | 1 | | | 12 |
| | | | | | | | 164 | 3 | 15 | 9 | | | | | | | |
| 10 | 2015 | N | 1955 | -0- | -60 | -0- | 118 | 1 | 1608 | 2 | Y | 8 | 17 | 1 | | | 3 |
| | | | | | | | 220 | 3 | 9 | 9 | | | | | | | |
| 11 | 1710 | N | 1705 | -0- | -5 | -0- | 108 | 1 | 1389 | 2 | Y | 9 | 6 | 1 | | | 6 |
| | | | | | | | 198 | 3 | 10 | 9 | | | | | | | |
| *12 | 1537 | N | 1537 | -0- | -0- | -0- | 102 | 1 | 1253 | 2 | Y | 8 | 6 | 1 | | | 8 |
| | | | | | | | 173 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 20,503 TOTAL CONDENSATE PROD: 171

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 19 RRCID -> 230211 COMPL. DATE 05/11/2007 TOTAL DEPTH 10012 PERF. 8592 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3780 | X | 3780 | -0- | -0- | -0- | 174 | 1 | 3041 | 2 | Y | 34 | 35 | 1 | | | 24 |
| | | | | | | | 528 | 3 | 37 | 9 | | | | | | | |
| 02 | 3052 | X | 2747 | -0- | -305 | -0- | 135 | 1 | 2186 | 2 | Y | 33 | 36 | 1 | | | 21 |
| | | | | | | | 390 | 3 | 36 | 9 | | | | | | | |
| 03 | 4284 | X | 4284 | -0- | -0- | -0- | 191 | 1 | 3470 | 2 | Y | 33 | 34 | 1 | | | 20 |
| | | | | | | | 587 | 3 | 36 | 9 | | | | | | | |
| 04 | 3270 | X | 3162 | -0- | -108 | -0- | 159 | 1 | 2542 | 2 | Y | 24 | 31 | 1 | | | 13 |
| | | | | | | | 435 | 3 | 26 | 9 | | | | | | | |
| 05 | 3418 | X | 3418 | -0- | -0- | -0- | 170 | 1 | 2766 | 2 | Y | 27 | 27 | 1 | | | 13 |
| | | | | | | | 452 | 3 | 30 | 9 | | | | | | | |
| 06 | 4731 | X | 4731 | -0- | -0- | -0- | 227 | 1 | 3832 | 2 | Y | 22 | 25 | 1 | | | 10 |
| | | | | | | | 648 | 3 | 24 | 9 | | | | | | | |
| 07 | 3809 | X | 3809 | -0- | -0- | -0- | 198 | 1 | 3089 | 2 | Y | 20 | 13 | 1 | | | 17 |
| | | | | | | | 500 | 3 | 22 | 9 | | | | | | | |
| 08 | 3946 | X | 3946 | -0- | -0- | -0- | 196 | 1 | 3194 | 2 | Y | 20 | 26 | 1 | | | 11 |
| | | | | | | | 534 | 3 | 22 | 9 | | | | | | | |
| 09 | 3553 | X | 3553 | -0- | -0- | -0- | 170 | 1 | 2900 | 2 | Y | 21 | 14 | 1 | | | 18 |
| | | | | | | | 460 | 3 | 23 | 9 | | | | | | | |
| 10 | 3553 | X | 3553 | -0- | -0- | -0- | 172 | 1 | 2882 | 2 | Y | 24 | 25 | 1 | | | 17 |
| | | | | | | | 473 | 3 | 26 | 9 | | | | | | | |
| 11 | 4132 | X | 4132 | -0- | -0- | -0- | 208 | 1 | 3347 | 2 | Y | 22 | 26 | 1 | | | 13 |
| | | | | | | | 553 | 3 | 24 | 9 | | | | | | | |
| *12 | 3987 | X | 3987 | -0- | -0- | -0- | 204 | 1 | 3239 | 2 | Y | 14 | 21 | 1 | | | 6 |
| | | | | | | | 529 | 3 | 15 | 9 | | | | | | | |

TOTAL GAS PROD: 45,102 TOTAL CONDENSATE PROD: 294

PORTER WELL #: 19 RRCID -> 230378 COMPL. DATE 05/24/2007 TOTAL DEPTH 10436 PERF. 8923 - 10257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 852 | -0- | -47 | -0- | 49 | 1 | 673 | 2 | Y | 25 | 28 | 1 | | | 15 |
| | | | | | | | 102 | 3 | 28 | 9 | | | | | | | |
| 02 | 840 | N | 790 | -0- | -50 | -0- | 46 | 1 | 621 | 2 | Y | 22 | 27 | 1 | | | 10 |
| | | | | | | | 99 | 3 | 24 | 9 | | | | | | | |
| 03 | 868 | N | 800 | -0- | -68 | -0- | 43 | 1 | 637 | 2 | Y | 26 | 14 | 1 | | | 22 |
| | | | | | | | 91 | 3 | 29 | 9 | | | | | | | |
| 04 | 874 | N | 874 | -0- | -0- | -0- | 53 | 1 | 689 | 2 | Y | 19 | 27 | 1 | | | 14 |
| | | | | | | | 111 | 3 | 21 | 9 | | | | | | | |
| 05 | 1330 | N | 1330 | -0- | -0- | -0- | 78 | 1 | 1080 | 2 | Y | 22 | 26 | 1 | | | 10 |
| | | | | | | | 148 | 3 | 24 | 9 | | | | | | | |
| 06 | 780 | N | 765 | -0- | -15 | -0- | 49 | 1 | 610 | 2 | Y | 17 | 13 | 1 | | | 14 |
| | | | | | | | 87 | 3 | 19 | 9 | | | | | | | |
| 07 | 899 | N | 862 | -0- | -37 | -0- | 59 | 1 | 686 | 2 | Y | 17 | 25 | 1 | | | 6 |
| | | | | | | | 98 | 3 | 19 | 9 | | | | | | | |
| 08 | 1333 | N | 894 | -0- | -439 | -0- | 60 | 1 | 710 | 2 | Y | 17 | 13 | 1 | | | 10 |
| | | | | | | | 105 | 3 | 19 | 9 | | | | | | | |
| 09 | 780 | N | 666 | -0- | -114 | -0- | 43 | 1 | 530 | 2 | Y | 17 | 13 | 1 | | | 14 |
| | | | | | | | 74 | 3 | 19 | 9 | | | | | | | |
| 10 | 868 | N | 811 | -0- | -57 | -0- | 48 | 1 | 652 | 2 | Y | 20 | 26 | 1 | | | 8 |
| | | | | | | | 89 | 3 | 22 | 9 | | | | | | | |
| 11 | 870 | N | 844 | -0- | -26 | -0- | 52 | 1 | 675 | 2 | Y | 19 | 14 | 1 | | | 13 |
| | | | | | | | 96 | 3 | 21 | 9 | | | | | | | |
| *12 | 818 | N | 818 | -0- | -0- | -0- | 52 | 1 | 653 | 2 | Y | 20 | 14 | 1 | | | 19 |
| | | | | | | | 91 | 3 | 22 | 9 | | | | | | | |

TOTAL GAS PROD: 10,306 TOTAL CONDENSATE PROD: 241

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 18 RRCID -> 230577 COMPL. DATE 06/15/2007 TOTAL DEPTH 10530 PERF. 9140 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 920 | N | 920 | -0- | -0- | -0- | | 53 | 1 | 713 | 2 | Y | 43 | 48 | 1 | | | 25 |
| | | | | | | | | 107 | 3 | 47 | 9 | | | | | | | |
| 02 | 957 | N | 957 | -0- | -0- | -0- | | 55 | 1 | 742 | 2 | Y | 38 | 46 | 1 | | | 17 |
| | | | | | | | | 118 | 3 | 42 | 9 | | | | | | | |
| 03 | 868 | N | 824 | -0- | -44 | -0- | | 43 | 1 | 641 | 2 | Y | 44 | 24 | 1 | | | 37 |
| | | | | | | | | 92 | 3 | 48 | 9 | | | | | | | |
| 04 | 840 | N | 780 | -0- | -60 | -0- | | 47 | 1 | 612 | 2 | Y | 20 | 42 | 1 | | | 15 |
| | | | | | | | | 99 | 3 | 22 | 9 | | | | | | | |
| 05 | 868 | N | 708 | -0- | -160 | -0- | | 41 | 1 | 566 | 2 | Y | 22 | 27 | 1 | | | 10 |
| | | | | | | | | 77 | 3 | 24 | 9 | | | | | | | |
| 06 | 1413 | N | 1413 | -0- | -0- | -0- | | 92 | 1 | 1138 | 2 | Y | 19 | 14 | 1 | | | 15 |
| | | | | | | | | 162 | 3 | 21 | 9 | | | | | | | |
| 07 | 806 | N | 606 | -0- | -200 | -0- | | 41 | 1 | 476 | 2 | Y | 19 | 27 | 1 | | | 7 |
| | | | | | | | | 68 | 3 | 21 | 9 | | | | | | | |
| 08 | 999 | N | 999 | -0- | -0- | -0- | | 68 | 1 | 795 | 2 | Y | 18 | 14 | 1 | | | 11 |
| | | | | | | | | 116 | 3 | 20 | 9 | | | | | | | |
| 09 | 1059 | N | 1059 | -0- | -0- | -0- | | 70 | 1 | 851 | 2 | Y | 18 | 14 | 1 | | | 15 |
| | | | | | | | | 118 | 3 | 20 | 9 | | | | | | | |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | | 63 | 1 | 849 | 2 | Y | 18 | 26 | 1 | | | 7 |
| | | | | | | | | 115 | 3 | 20 | 9 | | | | | | | |
| 11 | 894 | N | 894 | -0- | -0- | -0- | | 55 | 1 | 716 | 2 | Y | 18 | 13 | 1 | | | 12 |
| | | | | | | | | 103 | 3 | 20 | 9 | | | | | | | |
| *12 | 689 | N | 689 | -0- | -0- | -0- | | 45 | 1 | 548 | 2 | Y | 19 | 13 | 1 | | | 18 |
| | | | | | | | | 75 | 3 | 21 | 9 | | | | | | | |

TOTAL GAS PROD: 10,896 TOTAL CONDENSATE PROD: 296

FITE, J.B. GAS UNIT WELL #: 10 RRCID -> 230624 COMPL. DATE 06/10/2007 TOTAL DEPTH 10117 PERF. 8718 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2384 | N | 2384 | -0- | -0- | -0- | | 141 | 1 | 1748 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | | 491 | 3 | 4 | 9 | | | | | | | |
| 02 | 2436 | N | 1911 | -0- | -525 | -0- | | 113 | 1 | 1388 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | | 406 | 3 | 4 | 9 | | | | | | | |
| 03 | 2573 | N | 2043 | -0- | -530 | -0- | | 121 | 1 | 1488 | 2 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | | 431 | 3 | 3 | 9 | | | | | | | |
| 04 | 2317 | N | 2317 | -0- | -0- | -0- | | 137 | 1 | 1692 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 484 | 3 | 4 | 9 | | | | | | | |
| 05 | 2354 | N | 2354 | -0- | -0- | -0- | | 139 | 1 | 1704 | 2 | Y | -0- | 2 | 1 | | | -0- |
| | | | | | | | | 511 | 3 | | | | | | | | | |
| 06 | 2766 | N | 2766 | -0- | -0- | -0- | | 164 | 1 | 1995 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 607 | 3 | | | | | | | | | |
| 07 | 2520 | N | 2520 | -0- | -0- | -0- | | 149 | 1 | 1831 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 540 | 3 | | | | | | | | | |
| 08 | 2356 | N | 2241 | -0- | -115 | -0- | | 133 | 1 | 1628 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 480 | 3 | | | | | | | | | |
| 09 | 2520 | N | 1741 | -0- | -779 | -0- | | 103 | 1 | 1264 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 374 | 3 | | | | | | | | | |
| 10 | 2511 | N | 2094 | -0- | -417 | -0- | | 142 | 1 | 1496 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 456 | 3 | | | | | | | | | |
| 11 | 2160 | N | 2020 | -0- | -140 | -0- | | 137 | 1 | 1460 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | | 421 | 3 | 2 | 9 | | | | | | | |
| 12 | 1798 | N | 1650 | -0- | -148 | -0- | | 112 | 1 | 1173 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 363 | 3 | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 26,041 TOTAL CONDENSATE PROD: 19

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 16 RRCID -> 230630 COMPL. DATE 06/06/2007 TOTAL DEPTH 9796 PERF. 8382 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2573 | -0- | -341 | -0- | 171 | 1 | 1729 | 2 | Y | 45 | 45 | 1 | | | 23 |
| | | | | | | | 623 | 3 | 50 | 9 | | | | | | | |
| 02 | 2324 | X | 2126 | -0- | -198 | -0- | 142 | 1 | 1447 | 2 | Y | 35 | 40 | 1 | | | 18 |
| | | | | | | | 498 | 3 | 39 | 9 | | | | | | | |
| 03 | 2573 | X | 2209 | -0- | -364 | -0- | 147 | 1 | 1495 | 2 | Y | 40 | 27 | 1 | | | 31 |
| | | | | | | | 523 | 3 | 44 | 9 | | | | | | | |
| 04 | 2490 | X | 2269 | -0- | -221 | -0- | 151 | 1 | 1549 | 2 | Y | 37 | 44 | 1 | | | 24 |
| | | | | | | | 528 | 3 | 41 | 9 | | | | | | | |
| 05 | 2573 | X | 2035 | -0- | -538 | -0- | 138 | 1 | 1416 | 2 | Y | -0- | 24 | 1 | | | -0- |
| | | | | | | | 481 | 3 | | | | | | | | | |
| 06 | 3298 | X | 3298 | -0- | -0- | -0- | 224 | 1 | 2292 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 782 | 3 | | | | | | | | | |
| 07 | 2778 | X | 2778 | -0- | -0- | -0- | 188 | 1 | 1919 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 671 | 3 | | | | | | | | | |
| 08 | 2915 | N | 2915 | -0- | -0- | -0- | 198 | 1 | 2028 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 689 | 3 | | | | | | | | | |
| 09 | 2490 | X | 2356 | -0- | -134 | -0- | 160 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 576 | 3 | | | | | | | | | |
| 10 | 2573 | X | 2423 | -0- | -150 | -0- | 164 | 1 | 1621 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 638 | 3 | | | | | | | | | |
| 11 | 3130 | X | 3130 | -0- | -0- | -0- | 209 | 1 | 2142 | 2 | Y | 40 | 7 | 1 | | | 33 |
| | | | | | | | 735 | 3 | 44 | 9 | | | | | | | |
| 12 | 2573 | X | 2546 | -0- | -27 | -0- | 170 | 1 | 1746 | 2 | Y | 35 | 39 | 1 | | | 29 |
| | | | | | | | 591 | 3 | 39 | 9 | | | | | | | |

TOTAL GAS PROD: 30,658 TOTAL CONDENSATE PROD: 232

SIMMONS WELL #: 4 RRCID -> 230869 COMPL. DATE 06/01/2007 TOTAL DEPTH 10210 PERF. 8920 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1603 | N | 1603 | -0- | -0- | -0- | 96 | 1 | 1302 | 2 | Y | 7 | | | | | 22 |
| | | | | | | | 197 | 3 | 8 | 9 | | | | | | | |
| 02 | 1486 | N | 1486 | -0- | -0- | -0- | 89 | 1 | 1200 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 191 | 3 | 6 | 9 | | | | | | | |
| 03 | 1592 | N | 1592 | -0- | -0- | -0- | 87 | 1 | 1306 | 2 | Y | 9 | | | | | 36 |
| | | | | | | | 189 | 3 | 10 | 9 | | | | | | | |
| 04 | 1628 | N | 1628 | -0- | -0- | -0- | 102 | 1 | 1312 | 2 | Y | 3 | | | | | 39 |
| | | | | | | | 211 | 3 | 3 | 9 | | | | | | | |
| 05 | 1582 | N | 1582 | -0- | -0- | -0- | 94 | 1 | 1307 | 2 | Y | 2 | | | | | 41 |
| | | | | | | | 179 | 3 | 2 | 9 | | | | | | | |
| 06 | 2239 | N | 2239 | -0- | -0- | -0- | 147 | 1 | 1829 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 261 | 3 | 2 | 9 | | | | | | | |
| 07 | 1674 | N | 1674 | -0- | -0- | -0- | 116 | 1 | 1361 | 2 | Y | 1 | | | | | 44 |
| | | | | | | | 196 | 3 | 1 | 9 | | | | | | | |
| 08 | 1702 | N | 1702 | -0- | -0- | -0- | 118 | 1 | 1382 | 2 | Y | -0- | | | | | 44 |
| | | | | | | | 202 | 3 | | | | | | | | | |
| 09 | 1680 | N | 1519 | -0- | -161 | -0- | 102 | 1 | 1236 | 2 | Y | 9 | | | | | 53 |
| | | | | | | | 171 | 3 | 10 | 9 | | | | | | | |
| 10 | 1691 | N | 1691 | -0- | -0- | -0- | 103 | 1 | 1390 | 2 | Y | 8 | | | | | 61 |
| | | | | | | | 189 | 3 | 9 | 9 | | | | | | | |
| 11 | 1706 | N | 1706 | -0- | -0- | -0- | 108 | 1 | 1387 | 2 | Y | 13 | 55 | 1 | | | 19 |
| | | | | | | | 197 | 3 | 14 | 9 | | | | | | | |
| *12 | 1662 | N | 1662 | -0- | -0- | -0- | 109 | 1 | 1349 | 2 | Y | 15 | | | | | 34 |
| | | | | | | | 187 | 3 | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 20,084 TOTAL CONDENSATE PROD: 74

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
WALDROP GU 1 WELL #: 9 RRCID -> 231990 COMPL. DATE 07/04/2007 TOTAL DEPTH 10192 PERF. 8858 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2040 | N | 2040 | -0- | -0- | -0- | | 111 | 1 | 1684 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 245 | 3 | | | | | | | | | |
| 02 | 1954 | N | 1954 | -0- | -0- | -0- | | 110 | 1 | 1601 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 243 | 3 | | | | | | | | | |
| 03 | 2087 | N | 2087 | -0- | -0- | -0- | | 110 | 1 | 1729 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 248 | 3 | | | | | | | | | |
| 04 | 1980 | N | 1950 | -0- | -30 | -0- | | 114 | 1 | 1603 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 233 | 3 | | | | | | | | | |
| 05 | 2296 | N | 2296 | -0- | -0- | -0- | | 126 | 1 | 1912 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 258 | 3 | | | | | | | | | |
| 06 | 2010 | N | 1712 | -0- | -298 | -0- | | 98 | 1 | 1402 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 212 | 3 | | | | | | | | | |
| 07 | 2252 | N | 2252 | -0- | -0- | -0- | | 141 | 1 | 1857 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 254 | 3 | | | | | | | | | |
| 08 | 2188 | N | 2188 | -0- | -0- | -0- | | 140 | 1 | 1790 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 258 | 3 | | | | | | | | | |
| 09 | 2408 | N | 2408 | -0- | -0- | -0- | | 153 | 1 | 1987 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 268 | 3 | | | | | | | | | |
| 10 | 2622 | N | 2622 | -0- | -0- | -0- | | 156 | 1 | 2154 | 2 | Y | 16 | 11 | 1 | | | 5 |
| | | | | | | | | 294 | 3 | 18 | 9 | | | | | | | |
| 11 | 2043 | N | 2043 | -0- | -0- | -0- | | 127 | 1 | 1668 | 2 | Y | 17 | 16 | 1 | | | 6 |
| | | | | | | | | 229 | 3 | 19 | 9 | | | | | | | |
| *12 | 2975 | N | 2975 | -0- | -0- | -0- | | 185 | 1 | 2435 | 2 | Y | 18 | 16 | 1 | | | 8 |
| | | | | | | | | 335 | 3 | 20 | 9 | | | | | | | |

TOTAL GAS PROD: 26,527 TOTAL CONDENSATE PROD: 51

FITE, J.B. GAS UNIT WELL #: 11 RRCID -> 231995 COMPL. DATE 06/24/2007 TOTAL DEPTH 10165 PERF. 8718 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1867 | N | 1867 | -0- | -0- | -0- | | 111 | 1 | 1371 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 385 | 3 | | | | | | | | | |
| 02 | 1008 | N | 761 | -0- | -247 | -0- | | 45 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 162 | 3 | | | | | | | | | |
| 03 | 1953 | N | 798 | -0- | -1155 | -0- | | 47 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 169 | 3 | | | | | | | | | |
| 04 | 1800 | N | 817 | -0- | -983 | -0- | | 48 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 171 | 3 | | | | | | | | | |
| 05 | 837 | N | 680 | -0- | -157 | -0- | | 38 | 1 | 463 | 2 | Y | 36 | 22 | 1 | | | 14 |
| | | | | | | | | 139 | 3 | 40 | 9 | | | | | | | |
| 06 | 780 | N | 584 | -0- | -196 | -0- | | 33 | 1 | 404 | 2 | Y | 22 | | | | | 36 |
| | | | | | | | | 123 | 3 | 24 | 9 | | | | | | | |
| 07 | 837 | N | 652 | -0- | -185 | -0- | | 37 | 1 | 459 | 2 | Y | 19 | 26 | 1 | | | 29 |
| | | | | | | | | 135 | 3 | 21 | 9 | | | | | | | |
| 08 | 1797 | N | 1797 | -0- | -0- | -0- | | 105 | 1 | 1284 | 2 | Y | 26 | 25 | 1 | | | 30 |
| | | | | | | | | 379 | 3 | 29 | 9 | | | | | | | |
| 09 | 1719 | N | 1719 | -0- | -0- | -0- | | 100 | 1 | 1230 | 2 | Y | 23 | 31 | 1 | | | 22 |
| | | | | | | | | 364 | 3 | 25 | 9 | | | | | | | |
| 10 | 1468 | N | 1468 | -0- | -0- | -0- | | 98 | 1 | 1029 | 2 | Y | 25 | | | | | 47 |
| | | | | | | | | 313 | 3 | 28 | 9 | | | | | | | |
| 11 | 1642 | N | 1642 | -0- | -0- | -0- | | 110 | 1 | 1176 | 2 | Y | 15 | 35 | 1 | | | 27 |
| | | | | | | | | 339 | 3 | 17 | 9 | | | | | | | |
| *12 | 1414 | N | 1414 | -0- | -0- | -0- | | 94 | 1 | 991 | 2 | Y | 19 | 25 | 1 | | | 21 |
| | | | | | | | | 308 | 3 | 21 | 9 | | | | | | | |

TOTAL GAS PROD: 14,199 TOTAL CONDENSATE PROD: 185

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 17 RRCID -> 232162 COMPL. DATE 06/23/2007 TOTAL DEPTH 9700 PERF. 8340 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 3025 | -0- | -44 | -0- | 202 | 1 | 2039 | 2 | Y | 45 | 45 | 1 | | | 23 |
| | | | | | | | 734 | 3 | 50 | 9 | | | | | | | |
| 02 | 2648 | X | 2648 | -0- | -0- | -0- | 177 | 1 | 1809 | 2 | Y | 35 | 40 | 1 | | | 18 |
| | | | | | | | 623 | 3 | 39 | 9 | | | | | | | |
| 03 | 2542 | X | 2458 | -0- | -84 | -0- | 164 | 1 | 1667 | 2 | Y | 40 | 27 | 1 | | | 31 |
| | | | | | | | 583 | 3 | 44 | 9 | | | | | | | |
| 04 | 4118 | X | 4118 | -0- | -0- | -0- | 276 | 1 | 2835 | 2 | Y | 37 | 44 | 1 | | | 24 |
| | | | | | | | 966 | 3 | 41 | 9 | | | | | | | |
| 05 | 3593 | X | 3593 | -0- | -0- | -0- | 241 | 1 | 2470 | 2 | Y | 40 | 48 | 1 | | | 16 |
| | | | | | | | 838 | 3 | 44 | 9 | | | | | | | |
| 06 | 3000 | N | 3234 | -0- | 234 | 234 | 217 | 1 | 2220 | 2 | Y | 36 | 34 | 1 | | | 18 |
| | | | | | | | 757 | 3 | 40 | 9 | | | | | | | |
| 07 | 3174 | X | 2940 | -0- | -234 | -0- | 197 | 1 | 2009 | 2 | Y | 29 | 33 | 1 | | | 14 |
| | | | | | | | 702 | 3 | 32 | 9 | | | | | | | |
| 08 | 3452 | X | 3452 | -0- | -0- | -0- | 231 | 1 | 2372 | 2 | Y | 38 | 18 | 1 | | | 34 |
| | | | | | | | 807 | 3 | 42 | 9 | | | | | | | |
| 09 | 3779 | X | 3779 | -0- | -0- | -0- | 254 | 1 | 2573 | 2 | Y | 34 | 36 | 1 | | | 32 |
| | | | | | | | 915 | 3 | 37 | 9 | | | | | | | |
| 10 | 3069 | X | 2862 | -0- | -207 | -0- | 191 | 1 | 1888 | 2 | Y | 36 | 35 | 1 | | | 33 |
| | | | | | | | 743 | 3 | 40 | 9 | | | | | | | |
| 11 | 3664 | X | 3664 | -0- | -0- | -0- | 245 | 1 | 2509 | 2 | Y | 45 | 37 | 1 | | | 41 |
| | | | | | | | 860 | 3 | 50 | 9 | | | | | | | |
| *12 | 3459 | X | 3459 | -0- | -0- | -0- | 231 | 1 | 2377 | 2 | Y | 43 | 48 | 1 | | | 36 |
| | | | | | | | 804 | 3 | 47 | 9 | | | | | | | |

TOTAL GAS PROD: 39,232 TOTAL CONDENSATE PROD: 458

BARRYER WELL #: 1 RRCID -> 232950 COMPL. DATE 09/01/2007 TOTAL DEPTH 10208 PERF. 8742 - 10071

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2519 | -0- | -23 | -0- | 147 | 1 | 1827 | 2 | Y | 34 | | | | | 63 |
| | | | | | | | 508 | 3 | 37 | 9 | | | | | | | |
| 02 | 1568 | N | 1484 | -0- | -84 | -0- | 86 | 1 | 1046 | 2 | Y | 24 | | | | | 87 |
| | | | | | | | 326 | 3 | 26 | 9 | | | | | | | |
| 03 | 1736 | N | 1342 | -0- | -394 | -0- | 78 | 1 | 947 | 2 | Y | 32 | 81 | 1 | | | 38 |
| | | | | | | | 282 | 3 | 35 | 9 | | | | | | | |
| 04 | 2120 | N | 2120 | -0- | -0- | -0- | 124 | 1 | 1536 | 2 | Y | 27 | | | | | 65 |
| | | | | | | | 430 | 3 | 30 | 9 | | | | | | | |
| 05 | 1643 | N | 480 | -0- | -1163 | -0- | 27 | 1 | 336 | 2 | Y | 16 | | | | | 81 |
| | | | | | | | 99 | 3 | 18 | 9 | | | | | | | |
| 06 | 2942 | N | 2942 | -0- | -0- | -0- | 172 | 1 | 2120 | 2 | Y | 32 | 69 | 1 | | | 44 |
| | | | | | | | 615 | 3 | 35 | 9 | | | | | | | |
| 07 | 2890 | N | 2890 | -0- | -0- | -0- | 170 | 1 | 2063 | 2 | Y | 29 | | | | | 73 |
| | | | | | | | 625 | 3 | 32 | 9 | | | | | | | |
| 08 | 2201 | X | 1793 | -0- | -408 | -0- | 105 | 1 | 1283 | 2 | Y | 24 | | | | | 97 |
| | | | | | | | 379 | 3 | 26 | 9 | | | | | | | |
| 09 | 3564 | X | 3564 | -0- | -0- | -0- | 209 | 1 | 2556 | 2 | Y | 29 | 81 | 1 | | | 45 |
| | | | | | | | 767 | 3 | 32 | 9 | | | | | | | |
| 10 | 3038 | X | 2698 | -0- | -340 | -0- | 181 | 1 | 1910 | 2 | Y | 25 | | | | | 70 |
| | | | | | | | 579 | 3 | 28 | 9 | | | | | | | |
| 11 | 2940 | X | 967 | -0- | -1973 | -0- | 64 | 1 | 681 | 2 | Y | 17 | | | | | 87 |
| | | | | | | | 203 | 3 | 19 | 9 | | | | | | | |
| 12 | 3689 | X | 975 | -0- | -2714 | -0- | 65 | 1 | 681 | 2 | Y | 14 | | | | | 101 |
| | | | | | | | 214 | 3 | 15 | 9 | | | | | | | |

TOTAL GAS PROD: 23,774 TOTAL CONDENSATE PROD: 303

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
BARRYER WELL #: 2 RRCID -> 232951 COMPL. DATE 10/09/2007 TOTAL DEPTH 10225 PERF. 8710 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 2852 | -0- | -682 | -0- | 167 | 1 | 2075 | 2 | Y | 30 | | | | | 55 |
| | | | | | | | 577 | 3 | 33 | 9 | | | | | | | |
| 02 | 3192 | X | 2761 | -0- | -431 | -0- | 162 | 1 | 1965 | 2 | Y | 21 | | | | | 76 |
| | | | | | | | 611 | 3 | 23 | 9 | | | | | | | |
| 03 | 3534 | X | 2858 | -0- | -676 | -0- | 168 | 1 | 2049 | 2 | Y | 28 | 70 | 1 | | | 34 |
| | | | | | | | 610 | 3 | 31 | 9 | | | | | | | |
| 04 | 3330 | X | 2953 | -0- | -377 | -0- | 174 | 1 | 2152 | 2 | Y | 23 | | | | | 57 |
| | | | | | | | 602 | 3 | 25 | 9 | | | | | | | |
| 05 | 3441 | X | 2609 | -0- | -832 | -0- | 154 | 1 | 1887 | 2 | Y | 14 | | | | | 71 |
| | | | | | | | 553 | 3 | 15 | 9 | | | | | | | |
| 06 | 2970 | X | 2750 | -0- | -220 | -0- | 161 | 1 | 1979 | 2 | Y | 34 | 58 | 1 | | | 47 |
| | | | | | | | 573 | 3 | 37 | 9 | | | | | | | |
| 07 | 3069 | X | 2943 | -0- | -126 | -0- | 172 | 1 | 2098 | 2 | Y | 34 | | | | | 81 |
| | | | | | | | 636 | 3 | 37 | 9 | | | | | | | |
| 08 | 3038 | X | 3018 | -0- | -20 | -0- | 177 | 1 | 2170 | 2 | Y | 27 | | | | | 108 |
| | | | | | | | 641 | 3 | 30 | 9 | | | | | | | |
| 09 | 2852 | N | 2852 | -0- | -0- | -0- | 167 | 1 | 2040 | 2 | Y | 31 | 90 | 1 | | | 49 |
| | | | | | | | 611 | 3 | 34 | 9 | | | | | | | |
| 10 | 2945 | N | 2646 | -0- | -299 | -0- | 177 | 1 | 1871 | 2 | Y | 28 | | | | | 77 |
| | | | | | | | 567 | 3 | 31 | 9 | | | | | | | |
| 11 | 2910 | N | 2586 | -0- | -324 | -0- | 174 | 1 | 1842 | 2 | Y | 19 | | | | | 96 |
| | | | | | | | 549 | 3 | 21 | 9 | | | | | | | |
| 12 | 2945 | N | 1847 | -0- | -1098 | -0- | 124 | 1 | 1298 | 2 | Y | 15 | | | | | 111 |
| | | | | | | | 408 | 3 | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 32,675 TOTAL CONDENSATE PROD: 304

PORTER WELL #: 17 RRCID -> 233181 COMPL. DATE 07/11/2007 TOTAL DEPTH 10573 PERF. 9269 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2537 | N | 2537 | -0- | -0- | -0- | 151 | 1 | 2063 | 2 | Y | 9 | 10 | 1 | | | 5 |
| | | | | | | | 313 | 3 | 10 | 9 | | | | | | | |
| 02 | 1624 | N | 1556 | -0- | -68 | -0- | 93 | 1 | 1255 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 199 | 3 | 9 | 9 | | | | | | | |
| 03 | 2370 | N | 2370 | -0- | -0- | -0- | 130 | 1 | 1949 | 2 | Y | 8 | 5 | 1 | | | 7 |
| | | | | | | | 282 | 3 | 9 | 9 | | | | | | | |
| 04 | 2070 | N | 1703 | -0- | -367 | -0- | 107 | 1 | 1375 | 2 | Y | -0- | 7 | 1 | | | -0- |
| | | | | | | | 221 | 3 | | | | | | | | | |
| 05 | 3100 | N | 3127 | -0- | 27 | 27 | 187 | 1 | 2586 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 354 | 3 | | | | | | | | | |
| 06 | 2070 | N | 1769 | -0- | -301 | -0- | 116 | 1 | 1446 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 207 | 3 | | | | | | | | | |
| 07 | 1949 | N | 1949 | -0- | -0- | -0- | 136 | 1 | 1586 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 227 | 3 | | | | | | | | | |
| 08 | 2666 | X | 2194 | -0- | -472 | -0- | 152 | 1 | 1781 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 261 | 3 | | | | | | | | | |
| 09 | 2580 | X | 1329 | -0- | -1251 | -0- | 90 | 1 | 1088 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 151 | 3 | | | | | | | | | |
| 10 | 2666 | X | 1629 | -0- | -1037 | -0- | 99 | 1 | 1346 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 184 | 3 | | | | | | | | | |
| 11 | 2130 | X | 1799 | -0- | -331 | -0- | 115 | 1 | 1475 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 209 | 3 | | | | | | | | | |
| 12 | 2201 | X | 1615 | -0- | -586 | -0- | 108 | 1 | 1325 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 182 | 3 | | | | | | | | | |

TOTAL GAS PROD: 23,577 TOTAL CONDENSATE PROD: 25

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 20 RRCID -> 233588 COMPL. DATE 09/07/2007 TOTAL DEPTH 10394 PERF. 8971 - 10267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1270 | -0- | -187 | -0- | 74 | 1 | 1012 | 2 | Y | 28 | 31 | 1 | | | 16 |
| | | | | | | | 153 | 3 | 31 | 9 | | | | | | | |
| 02 | 1148 | N | 980 | -0- | -168 | -0- | 57 | 1 | 774 | 2 | Y | 24 | 29 | 1 | | | 11 |
| | | | | | | | 123 | 3 | 26 | 9 | | | | | | | |
| 03 | 1271 | N | 863 | -0- | -408 | -0- | 45 | 1 | 687 | 2 | Y | 28 | 15 | 1 | | | 24 |
| | | | | | | | 100 | 3 | 31 | 9 | | | | | | | |
| 04 | 1230 | N | 1082 | -0- | -148 | -0- | 66 | 1 | 854 | 2 | Y | 22 | 30 | 1 | | | 16 |
| | | | | | | | 138 | 3 | 24 | 9 | | | | | | | |
| 05 | 1531 | N | 1531 | -0- | -0- | -0- | 90 | 1 | 1242 | 2 | Y | 26 | 31 | 1 | | | 11 |
| | | | | | | | 170 | 3 | 29 | 9 | | | | | | | |
| 06 | 1416 | N | 1416 | -0- | -0- | -0- | 92 | 1 | 1138 | 2 | Y | 22 | 16 | 1 | | | 17 |
| | | | | | | | 162 | 3 | 24 | 9 | | | | | | | |
| 07 | 1354 | N | 1354 | -0- | -0- | -0- | 92 | 1 | 1083 | 2 | Y | 21 | 30 | 1 | | | 8 |
| | | | | | | | 156 | 3 | 23 | 9 | | | | | | | |
| 08 | 1519 | N | 1107 | -0- | -412 | -0- | 76 | 1 | 882 | 2 | Y | 19 | 15 | 1 | | | 12 |
| | | | | | | | 128 | 3 | 21 | 9 | | | | | | | |
| 09 | 1410 | N | 989 | -0- | -421 | -0- | 65 | 1 | 792 | 2 | Y | 20 | 16 | 1 | | | 16 |
| | | | | | | | 110 | 3 | 22 | 9 | | | | | | | |
| 10 | 1367 | N | 1367 | -0- | -0- | -0- | 82 | 1 | 1113 | 2 | Y | 18 | 27 | 1 | | | 7 |
| | | | | | | | 152 | 3 | 20 | 9 | | | | | | | |
| 11 | 1532 | N | 1532 | -0- | -0- | -0- | 96 | 1 | 1241 | 2 | Y | 16 | 12 | 1 | | | 11 |
| | | | | | | | 177 | 3 | 18 | 9 | | | | | | | |
| *12 | 1407 | N | 1407 | -0- | -0- | -0- | 93 | 1 | 1138 | 2 | Y | 18 | 12 | 1 | | | 17 |
| | | | | | | | 156 | 3 | 20 | 9 | | | | | | | |

TOTAL GAS PROD: 14,898 TOTAL CONDENSATE PROD: 262

ROBERTS GAS UNIT WELL #: 18 RRCID -> 234376 COMPL. DATE 11/04/2007 TOTAL DEPTH 9750 PERF. 8426 - 9519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1316 | -0- | -1381 | -0- | 84 | 1 | 851 | 2 | Y | 67 | 67 | 1 | | | 35 |
| | | | | | | | 307 | 3 | 74 | 9 | | | | | | | |
| 02 | 1260 | N | 1206 | -0- | -54 | -0- | 78 | 1 | 796 | 2 | Y | 53 | 61 | 1 | | | 27 |
| | | | | | | | 274 | 3 | 58 | 9 | | | | | | | |
| 03 | 2125 | N | 2125 | -0- | -0- | -0- | 139 | 1 | 1422 | 2 | Y | 60 | 40 | 1 | | | 47 |
| | | | | | | | 498 | 3 | 66 | 9 | | | | | | | |
| 04 | 1634 | N | 1634 | -0- | -0- | -0- | 107 | 1 | 1094 | 2 | Y | 55 | 66 | 1 | | | 36 |
| | | | | | | | 372 | 3 | 61 | 9 | | | | | | | |
| 05 | 1469 | N | 1469 | -0- | -0- | -0- | 98 | 1 | 1004 | 2 | Y | 24 | 40 | 1 | | | 20 |
| | | | | | | | 341 | 3 | 26 | 9 | | | | | | | |
| 06 | 1350 | N | 1083 | -0- | -267 | -0- | 70 | 1 | 719 | 2 | Y | 44 | 42 | 1 | | | 22 |
| | | | | | | | 246 | 3 | 48 | 9 | | | | | | | |
| 07 | 1651 | N | 1651 | -0- | -0- | -0- | 109 | 1 | 1115 | 2 | Y | 34 | 38 | 1 | | | 18 |
| | | | | | | | 390 | 3 | 37 | 9 | | | | | | | |
| 08 | 1450 | N | 1450 | -0- | -0- | -0- | 95 | 1 | 973 | 2 | Y | 46 | 22 | 1 | | | 42 |
| | | | | | | | 331 | 3 | 51 | 9 | | | | | | | |
| 09 | 2143 | N | 2143 | -0- | -0- | -0- | 142 | 1 | 1443 | 2 | Y | 41 | 44 | 1 | | | 39 |
| | | | | | | | 513 | 3 | 45 | 9 | | | | | | | |
| 10 | 1486 | N | 1486 | -0- | -0- | -0- | 97 | 1 | 961 | 2 | Y | 45 | 43 | 1 | | | 41 |
| | | | | | | | 378 | 3 | 50 | 9 | | | | | | | |
| 11 | 1722 | N | 1722 | -0- | -0- | -0- | 117 | 1 | 1195 | 2 | Y | -0- | 41 | 1 | | | -0- |
| | | | | | | | 410 | 3 | | | | | | | | | |
| *12 | 1262 | N | 1262 | -0- | -0- | -0- | 86 | 1 | 879 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 297 | 3 | | | | | | | | | |

TOTAL GAS PROD: 18,547 TOTAL CONDENSATE PROD: 469

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
BARRYER WELL #: 3 RRCID -> 235329 COMPL. DATE 01/28/2008 TOTAL DEPTH 10225 PERF. 8704 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2833 | X | 2833 | -0- | -0- | -0- | 167 | 1 | 2071 | 2 | Y | 17 | | | | | 31 |
| | | | | | | | 576 | 3 | 19 | 9 | | | | | | | |
| 02 | 2296 | N | 1858 | -0- | -438 | -0- | 110 | 1 | 1325 | 2 | Y | 11 | | | | | 42 |
| | | | | | | | 411 | 3 | 12 | 9 | | | | | | | |
| 03 | 2286 | N | 2286 | -0- | -0- | -0- | 134 | 1 | 1644 | 2 | Y | 16 | 39 | 1 | | | 19 |
| | | | | | | | 490 | 3 | 18 | 9 | | | | | | | |
| 04 | 2460 | N | 1875 | -0- | -585 | -0- | 110 | 1 | 1367 | 2 | Y | 13 | | | | | 32 |
| | | | | | | | 384 | 3 | 14 | 9 | | | | | | | |
| 05 | 2046 | N | 939 | -0- | -1107 | -0- | 55 | 1 | 677 | 2 | Y | 8 | | | | | 40 |
| | | | | | | | 198 | 3 | 9 | 9 | | | | | | | |
| 06 | 3000 | N | 3054 | -0- | 54 | 54 | 181 | 1 | 2227 | 2 | Y | 1 | 39 | 1 | | | 2 |
| | | | | | | | 645 | 3 | 1 | 9 | | | | | | | |
| 07 | 2875 | N | 2821 | -0- | -54 | -0- | 167 | 1 | 2035 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 617 | 3 | 2 | 9 | | | | | | | |
| 08 | 2584 | N | 2584 | -0- | -0- | -0- | 153 | 1 | 1876 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 554 | 3 | 1 | 9 | | | | | | | |
| 09 | 2725 | X | 2725 | -0- | -0- | -0- | 162 | 1 | 1971 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 590 | 3 | 2 | 9 | | | | | | | |
| 10 | 3021 | X | 3021 | -0- | -0- | -0- | 205 | 1 | 2161 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 654 | 3 | 1 | 9 | | | | | | | |
| 11 | 2269 | X | 2269 | -0- | -0- | -0- | 154 | 1 | 1629 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 485 | 3 | 1 | 9 | | | | | | | |
| 12 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 26,265 TOTAL CONDENSATE PROD: 73

FITE, J.B. GAS UNIT WELL #: 12 RRCID -> 244354 COMPL. DATE 10/16/2008 TOTAL DEPTH 10250 PERF. 8680 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 858 | -0- | -413 | -0- | 51 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 177 | 3 | | | | | | | | | |
| 02 | 980 | N | 946 | -0- | -34 | -0- | 56 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 201 | 3 | | | | | | | | | |
| 03 | 1322 | N | 1322 | -0- | -0- | -0- | 78 | 1 | 964 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 280 | 3 | | | | | | | | | |
| 04 | 1265 | N | 1265 | -0- | -0- | -0- | 75 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 264 | 3 | | | | | | | | | |
| 05 | 1054 | N | 980 | -0- | -74 | -0- | 57 | 1 | 693 | 2 | Y | 21 | 13 | 1 | | | 8 |
| | | | | | | | 207 | 3 | 23 | 9 | | | | | | | |
| 06 | 1080 | N | 964 | -0- | -116 | -0- | 56 | 1 | 685 | 2 | Y | 13 | | | | | 21 |
| | | | | | | | 209 | 3 | 14 | 9 | | | | | | | |
| 07 | 1116 | N | 690 | -0- | -426 | -0- | 40 | 1 | 493 | 2 | Y | 11 | 15 | 1 | | | 17 |
| | | | | | | | 145 | 3 | 12 | 9 | | | | | | | |
| 08 | 1809 | N | 1809 | -0- | -0- | -0- | 106 | 1 | 1303 | 2 | Y | 14 | 14 | 1 | | | 17 |
| | | | | | | | 385 | 3 | 15 | 9 | | | | | | | |
| 09 | 1662 | N | 1662 | -0- | -0- | -0- | 98 | 1 | 1196 | 2 | Y | 14 | 18 | 1 | | | 13 |
| | | | | | | | 353 | 3 | 15 | 9 | | | | | | | |
| 10 | 2326 | N | 2326 | -0- | -0- | -0- | 157 | 1 | 1651 | 2 | Y | 14 | | | | | 27 |
| | | | | | | | 503 | 3 | 15 | 9 | | | | | | | |
| 11 | 2219 | N | 2219 | -0- | -0- | -0- | 151 | 1 | 1606 | 2 | Y | -0- | 20 | 1 | | | 7 |
| | | | | | | | 462 | 3 | | | | | | | | | |
| *12 | 1668 | N | 1668 | -0- | -0- | -0- | 112 | 1 | 1182 | 2 | Y | 6 | 7 | 1 | | | 6 |
| | | | | | | | 367 | 3 | 7 | 9 | | | | | | | |

TOTAL GAS PROD: 16,709 TOTAL CONDENSATE PROD: 93

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY 172232
ASHTON 2 UNIT WELL #: 2 RRCID -> 078480 COMPL. DATE 06/15/1978 TOTAL DEPTH 9515 PERF. 8484 - 9341

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 291 | -0- | -19 | -0- | 279 | 2 | 12 | 9 | Y | 11 | 10 | 1 | 1 | 8 | 7 |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 248 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 2 |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 271 | 2 | 13 | 9 | Y | 12 | 5 | 1 | 2 | 8 | 7 |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 266 | 2 | 6 | 9 | Y | 5 | 11 | 1 | | | 1 |
| 05 | 279 | N | 264 | -0- | -15 | -0- | 258 | 2 | 6 | 9 | Y | 5 | 2 | 1 | 1 | 8 | 3 |
| 06 | 270 | N | 211 | -0- | -59 | -0- | 207 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 4 |
| 07 | 279 | N | 228 | -0- | -51 | -0- | 224 | 2 | 4 | 9 | Y | 4 | 5 | 1 | 1 | 8 | 2 |
| 08 | 279 | N | 212 | -0- | -67 | -0- | 209 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 09 | 210 | N | 202 | -0- | -8 | -0- | 199 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 1 |
| 10 | 217 | N | 207 | -0- | -10 | -0- | 203 | 2 | 4 | 9 | Y | 4 | 2 | 1 | 1 | 8 | 2 |
| 11 | 210 | N | 199 | -0- | -11 | -0- | 193 | 2 | 6 | 9 | Y | 5 | 5 | 1 | 1 | 8 | 1 |
| 12 | 217 | N | 201 | -0- | -16 | -0- | 194 | 2 | 7 | 9 | Y | 6 | 5 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 2,830 TOTAL CONDENSATE PROD: 72

BEASLEY 3 UNIT WELL #: 3 RRCID -> 078722 COMPL. DATE 05/06/1978 TOTAL DEPTH 9500 PERF. 8584 - 9416

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 56 | -0- | -192 | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 34 | -0- | -206 | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 53 | -0- | -195 | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,376 TOTAL CONDENSATE PROD: -0-

INGRAM 2 UNIT WELL #: 2 RRCID -> 082304 COMPL. DATE 10/15/1987 TOTAL DEPTH 9516 PERF. 9112 - 9147

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETER 2 UNIT WELL #: 2 RRCID -> 082600 COMPL. DATE 05/05/1979 TOTAL DEPTH 9408 PERF. 8527 - 9355

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- | -0- | 322 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 2 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 267 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 280 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 245 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,132 TOTAL CONDENSATE PROD: 15

CALLOW 2 UNIT WELL #: 2 RRCID -> 084328 COMPL. DATE 09/04/1979 TOTAL DEPTH 9550 PERF. 8951 - 9325

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAUDE 2 UNIT WELL #: 2 RRCID -> 085900 COMPL. DATE 01/01/1980 TOTAL DEPTH 9601 PERF. 8966 - 9361

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PANOLA 2 UNIT WELL #: 2 RRCID -> 085957 COMPL. DATE 02/28/2000 TOTAL DEPTH 9507 PERF. 8696 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 105 | -0- | -112 | -0- | 104 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 110 | X | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 133 | -0- | -22 | -0- | 131 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 551 TOTAL CONDENSATE PROD: 3

BALL 2 UNIT WELL #: 2 RRCID -> 086237 COMPL. DATE 10/18/1999 TOTAL DEPTH 9532 PERF. 8955 - 9417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 8 | 1 | 30 | 2 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 6 | 1 | 34 | 2 | Y | -0- | | | | | 1 |
| 07 | 27 | N | 27 | -0- | -0- | -0- | 8 | 1 | 18 | 2 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 152 TOTAL CONDENSATE PROD: 3

PITTS A UNIT WELL #: 1 RRCID -> 086762 COMPL. DATE 05/28/1987 TOTAL DEPTH 9505 PERF. 8860 - 8962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 274 | -0- | 274 | 2580 | 237 | 2 | 37 | 9 | Y | 34 | 16 | 1 | 9 | 8 | 23 |
| 02 | 14B2 EXT | | 376 | -0- | 376 | 2956 | 369 | 2 | 7 | 9 | Y | 6 | 18 | 1 | 1 | 8 | 10 |
| 03 | 3289 | X | 333 | -0- | -2956 | -0- | 330 | 2 | 3 | 9 | Y | 3 | 11 | 1 | | | 2 |
| 04 | 563 | N | 563 | -0- | -0- | -0- | 561 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 05 | 506 | N | 506 | -0- | -0- | -0- | 503 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 552 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 07 | 558 | N | 402 | -0- | -156 | -0- | 399 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 399 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 09 | 395 | N | 395 | -0- | -0- | -0- | 392 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 421 | 2 | 7 | 9 | Y | 6 | 2 | 1 | 4 | 8 | 2 |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 460 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| *12 | 486 | N | 486 | -0- | -0- | -0- | 483 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 5,181 TOTAL CONDENSATE PROD: 70

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
ASHTON 2 UNIT WELL #: 3 RRCID -> 096349 COMPL. DATE 10/10/1981 TOTAL DEPTH 10206 PERF. 8872 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2534 | -0- | -473 | -0- | 2487 | 2 | 47 | 9 | Y | 43 | 40 | 1 | 1 | 8 | 31 |
| 02 | 2716 | X | 2492 | -0- | -224 | -0- | 2449 | 2 | 43 | 9 | Y | 39 | 60 | 1 | 2 | 8 | 8 |
| 03 | 2945 | X | 2732 | -0- | -213 | -0- | 2685 | 2 | 47 | 9 | Y | 43 | 21 | 1 | 2 | 8 | 28 |
| 04 | 2790 | X | 2722 | -0- | -68 | -0- | 2696 | 2 | 26 | 9 | Y | 24 | 46 | 1 | 1 | 8 | 5 |
| 05 | 3449 | X | 3449 | -0- | -0- | -0- | 3430 | 2 | 19 | 9 | Y | 17 | 9 | 1 | 1 | 8 | 12 |
| 06 | 3270 | X | 3270 | -0- | -0- | -0- | 3253 | 2 | 17 | 9 | Y | 15 | 10 | 1 | 2 | 8 | 15 |
| 07 | 3614 | X | 3614 | -0- | -0- | -0- | 3597 | 2 | 17 | 9 | Y | 15 | 19 | 1 | 1 | 8 | 10 |
| 08 | 3441 | X | 3326 | -0- | -115 | -0- | 3312 | 2 | 14 | 9 | Y | 13 | 10 | 1 | 2 | 8 | 11 |
| 09 | 3330 | X | 3142 | -0- | -188 | -0- | 3130 | 2 | 12 | 9 | Y | 11 | 19 | 1 | | | 3 |
| 10 | 3565 | X | 3182 | -0- | -383 | -0- | 3163 | 2 | 19 | 9 | Y | 17 | 9 | 1 | 1 | 8 | 10 |
| 11 | 3450 | X | 3069 | -0- | -381 | -0- | 3051 | 2 | 18 | 9 | Y | 16 | 19 | 1 | 1 | 8 | 6 |
| 12 | 3565 | X | 3143 | -0- | -422 | -0- | 3123 | 2 | 20 | 9 | Y | 18 | 20 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 36,675 TOTAL CONDENSATE PROD: 271

CALLOW 2 UNIT WELL #: 3 RRCID -> 096436 COMPL. DATE 10/21/1981 TOTAL DEPTH 9475 PERF. 8945 - 9334

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 393 | -0- | 393 | 6152 | 392 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | T. A. | | 564 | -0- | 564 | 6716 | 564 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 7425 | X | 709 | -0- | -6716 | -0- | 707 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 934 | N | 934 | -0- | -0- | -0- | 934 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1200 | N | 1200 | -0- | -0- | -0- | 1199 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1256 | N | 1256 | -0- | -0- | -0- | 1255 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1695 | N | 1695 | -0- | -0- | -0- | 1674 | 2 | 21 | 9 | Y | 19 | 7 | 1 | 1 | 8 | 11 |
| 11 | 1706 | N | 1706 | -0- | -0- | -0- | 1676 | 2 | 30 | 9 | Y | 27 | 27 | 1 | 1 | 8 | 10 |
| *12 | 1675 | N | 1675 | -0- | -0- | -0- | 1642 | 2 | 33 | 9 | Y | 30 | 28 | 1 | 1 | 8 | 11 |

TOTAL GAS PROD: 14,257 TOTAL CONDENSATE PROD: 81

NAOMI 3 UNIT WELL #: 4 RRCID -> 096855 COMPL. DATE 04/20/1999 TOTAL DEPTH 9450 PERF. 8974 - 9324

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 325 | -0- | -67 | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 119 | -0- | -315 | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | 437 | -0- | -13 | -0- | 437 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | 346 | -0- | -119 | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 327 | -0- | -45 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 311 | -0- | -19 | -0- | 311 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 327 | -0- | -14 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,080 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEASLEY 3 UNIT WELL #: 4 RRCID -> 097471 COMPL. DATE 12/16/1981 TOTAL DEPTH 9499 PERF. 8924 - 9257

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2033 | N | 2033 | -0- | -0- | -0- | 2032 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 884 | N | 884 | -0- | -0- | -0- | 882 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 620 | N | 415 | -0- | -205 | -0- | 414 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 600 | N | 338 | -0- | -262 | -0- | 337 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 620 | N | 153 | -0- | -467 | -0- | 152 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 370 | N | 370 | -0- | -0- | -0- | 369 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 1170 | N | 31 | -0- | -1139 | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 5 | -0- | -1266 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,575 TOTAL CONDENSATE PROD: 7

BALL 2 UNIT WELL #: 3 RRCID -> 097819 COMPL. DATE 01/19/1982 TOTAL DEPTH 9436 PERF. 9066 - 9370

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 309 | -0- | -125 | -0- | 285 | 2 | 24 | 9 | Y | 22 | 32 | 1 | 1 | 8 | 7 |
| 02 | 392 | N | 295 | -0- | -97 | -0- | 278 | 2 | 17 | 9 | Y | 15 | | | | | 22 |
| 03 | 403 | N | 169 | -0- | -234 | -0- | 159 | 2 | 10 | 9 | Y | 9 | 16 | 1 | 2 | 8 | 13 |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 517 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 14 |
| 05 | 341 | N | 337 | -0- | -4 | -0- | 324 | 2 | 13 | 9 | Y | 12 | 17 | 1 | 1 | 8 | 8 |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 303 | 2 | 10 | 9 | Y | 9 | | | | | 17 |
| 07 | 434 | N | 309 | -0- | -125 | -0- | 301 | 2 | 8 | 9 | Y | 7 | 16 | 1 | 1 | 8 | 7 |
| 08 | 341 | N | 313 | -0- | -28 | -0- | 301 | 2 | 12 | 9 | Y | 11 | | | | | 18 |
| 09 | 317 | N | 317 | -0- | -0- | -0- | 307 | 2 | 10 | 9 | Y | 9 | 17 | 1 | | | 10 |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 311 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 21 |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 284 | 2 | 20 | 9 | Y | 18 | 17 | 1 | 1 | 8 | 21 |
| 12 | 341 | N | 319 | -0- | -22 | -0- | 304 | 2 | 15 | 9 | Y | 14 | 18 | 1 | 1 | 8 | 16 |

TOTAL GAS PROD: 3,844 TOTAL CONDENSATE PROD: 154

PANOLA 2 UNIT WELL #: 3 RRCID -> 098675 COMPL. DATE 03/08/2000 TOTAL DEPTH 9550 PERF. 8026 - 9368

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- | -0- | 264 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 167 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 185 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 137 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 324 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 243 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 217 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 2,620 TOTAL CONDENSATE PROD: 8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETER 2 UNIT WELL #: 3 RRCID -> 099227 COMPL. DATE 03/29/1982 TOTAL DEPTH 9505 PERF. 8822 - 9150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGRAM 2 UNIT WELL #: 3 RRCID -> 100232 COMPL. DATE 04/27/1982 TOTAL DEPTH 9360 PERF. 8810 - 9124

| | ALLOW | | GAS PROD | INJECT. GAS | LIFT | MONTHLY STATUS | CUMU (-)UNDER | | | | | | | | | | | | | | COND PROD | | | | | | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | N | 889 | -0- | -0- | -0- | -0- | 886 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | | | | 5 | | | | | | |
| *02 | 776 | N | 776 | -0- | -0- | -0- | -0- | 774 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | | | | 3 | | | | | | |
| *03 | 667 | N | 667 | -0- | -0- | -0- | -0- | 660 | 2 | 7 | 9 | Y | 6 | | | | | | | | 9 | | | | | | |
| *04 | 870 | N | 569 | -0- | -301 | -0- | -0- | 566 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | | | | 5 | | | | | | |
| *05 | 868 | N | 579 | -0- | -289 | -0- | -0- | 578 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | | | | 1 | | | | | | |
| *06 | 630 | N | 578 | -0- | -52 | -0- | -0- | 575 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | | | | 3 | | | | | | |
| *07 | 589 | N | 582 | -0- | -7 | -0- | -0- | 581 | 2 | 1 | 9 | Y | 1 | | | | | | | | 4 | | | | | | |
| *08 | 589 | N | 566 | -0- | -23 | -0- | -0- | 562 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 | 8 | | 3 | | | | | | |
| 09 | 570 | N | 538 | -0- | -32 | -0- | -0- | 536 | 2 | 2 | 9 | Y | 2 | | | | | | | | 5 | | | | | | |
| *10 | 589 | N | 536 | -0- | -53 | -0- | -0- | 529 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 | 8 | | 3 | | | | | | |
| 11 | 540 | N | 515 | -0- | -25 | -0- | -0- | 511 | 2 | 4 | 9 | Y | 4 | | | | | | | | 7 | | | | | | |
| 12 | 558 | N | 497 | -0- | -61 | -0- | -0- | 491 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | | | | 5 | | | | | | |

TOTAL GAS PROD: 7,292 TOTAL CONDENSATE PROD: 40

MAUDE 2 UNIT WELL #: 3 RRCID -> 100730 COMPL. DATE 06/04/1982 TOTAL DEPTH 9550 PERF. 8980 - 9346

| | ALLOW | | GAS PROD | INJECT. GAS | LIFT | MONTHLY STATUS | CUMU (-)UNDER | | | | | | | | | | | | | | COND PROD | | | | | | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 05 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 06 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 07 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 08 | T. A. | | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | -0- | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 2 RRCID -> 125782 COMPL. DATE 08/05/1996 TOTAL DEPTH 9500 PERF. 8824 - 8988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAOMI 3 UNIT WELL #: 5 RRCID -> 129766 COMPL. DATE 12/20/1988 TOTAL DEPTH 9550 PERF. 8833 - 9250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLOW 2 UNIT WELL #: 4 RRCID -> 129778 COMPL. DATE 12/11/1988 TOTAL DEPTH 9500 PERF. 8961 - 9357

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 3 RRCID -> 130035 COMPL. DATE 01/12/1989 TOTAL DEPTH 9500 PERF. 8922 - 9333

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 328 | -0- | -106 | -0- | 322 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 02 | 336 | N | 325 | -0- | -11 | -0- | 322 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| 03 | 434 | N | 357 | -0- | -77 | -0- | 351 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 04 | 330 | N | 172 | -0- | -158 | -0- | 166 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 05 | 372 | N | 168 | -0- | -204 | -0- | 161 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 6 |
| 06 | 360 | N | 177 | -0- | -183 | -0- | 171 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 7 |
| 07 | 212 | N | 212 | -0- | -0- | -0- | 206 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 229 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 09 | 238 | N | 238 | -0- | -0- | -0- | 232 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 237 | 2 | 8 | 9 | Y | 7 | 4 | 1 | 4 | 8 | 3 |
| 11 | 237 | N | 237 | -0- | -0- | -0- | 235 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 12 | 248 | N | 180 | -0- | -68 | -0- | 177 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |

TOTAL GAS PROD: 2,871 TOTAL CONDENSATE PROD: 54

PITTS A UNIT WELL #: 4 RRCID -> 130523 COMPL. DATE 03/03/1989 TOTAL DEPTH 9500 PERF. 8839 - 9283

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 28 | -0- | -1553 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1428 | X | -0- | -0- | -1428 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 496 | X | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 450 | X | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1169 | X | 1169 | -0- | -0- | -0- | 1059 | 2 | 110 | 9 | Y | 100 | 57 | 1 | 7 | 8 | 36 |
| 06 | 499 | X | 499 | -0- | -0- | -0- | 440 | 2 | 59 | 9 | Y | 54 | 71 | 1 | 10 | 8 | 9 |
| 07 | 1746 | X | 1746 | -0- | -0- | -0- | 1700 | 2 | 46 | 9 | Y | 42 | 25 | 1 | 7 | 8 | 19 |
| 08 | 1178 | N | 448 | -0- | -730 | -0- | 392 | 2 | 56 | 9 | Y | 51 | 51 | 1 | 9 | 8 | 10 |
| 09 | 510 | N | 501 | -0- | -9 | -0- | 456 | 2 | 45 | 9 | Y | 41 | 24 | 1 | 3 | 8 | 24 |
| 10 | 1736 | N | 616 | -0- | -1120 | -0- | 604 | 2 | 12 | 9 | Y | 11 | 29 | 1 | 4 | 8 | 2 |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,007 TOTAL CONDENSATE PROD: 299

BALL 2 UNIT WELL #: 4 RRCID -> 132548 COMPL. DATE 10/17/1989 TOTAL DEPTH 9550 PERF. 9354 - 9394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
ASHTON 2 UNIT WELL #: 4 RRCID -> 132723 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8505 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 106 | -0- | -44 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,354 TOTAL CONDENSATE PROD: -0-

PANOLA 2 UNIT WELL #: 4 RRCID -> 133709 COMPL. DATE 12/19/1999 TOTAL DEPTH 9500 PERF. 8730 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 62 | -0- | -78 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 5 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- | -0- | 210 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 7 | N | 2 | -0- | -5 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | 1 | 1 | 8 | | | -0- |
| 08 | T. A. | | 157 | -0- | 157 | 157 | 157 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 13 | -0- | 13 | 170 | 13 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 611 | -0- | 611 | 781 | 610 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 1259 | X | 478 | -0- | -781 | -0- | 477 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,061 TOTAL CONDENSATE PROD: 6

ASHTON 2 UNIT WELL #: 5 RRCID -> 148257 COMPL. DATE 01/12/1994 TOTAL DEPTH 9534 PERF. 8483 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1221 | -0- | -1259 | -0- | 1187 | 2 | 34 | 9 | Y | 31 | 26 | 1 | 1 | 8 | 22 |
| 02 | 1736 | N | 1174 | -0- | -562 | -0- | 1148 | 2 | 26 | 9 | Y | 24 | 40 | 1 | 1 | 8 | 5 |
| 03 | 1612 | N | 1497 | -0- | -115 | -0- | 1463 | 2 | 34 | 9 | Y | 31 | 14 | 1 | 2 | 8 | 20 |
| 04 | 1857 | N | 1857 | -0- | -0- | -0- | 1838 | 2 | 19 | 9 | Y | 17 | 33 | 1 | 1 | 8 | 3 |
| 05 | 1451 | N | 1451 | -0- | -0- | -0- | 1437 | 2 | 14 | 9 | Y | 13 | 7 | 1 | 1 | 8 | 8 |
| 06 | 1518 | N | 1518 | -0- | -0- | -0- | 1507 | 2 | 11 | 9 | Y | 10 | 7 | 1 | 1 | 8 | 10 |
| 07 | 1922 | N | 1654 | -0- | -268 | -0- | 1642 | 2 | 12 | 9 | Y | 11 | 13 | 1 | 1 | 8 | 7 |
| 08 | 1570 | N | 1570 | -0- | -0- | -0- | 1561 | 2 | 9 | 9 | Y | 8 | 7 | 1 | 1 | 8 | 7 |
| 09 | 1581 | N | 1581 | -0- | -0- | -0- | 1572 | 2 | 9 | 9 | Y | 8 | 13 | 1 | | | 2 |
| 10 | 1643 | N | 1596 | -0- | -47 | -0- | 1582 | 2 | 14 | 9 | Y | 13 | 7 | 1 | 1 | 8 | 7 |
| 11 | 1562 | N | 1562 | -0- | -0- | -0- | 1549 | 2 | 13 | 9 | Y | 12 | 14 | 1 | 1 | 8 | 4 |
| 12 | 1643 | N | 1607 | -0- | -36 | -0- | 1593 | 2 | 14 | 9 | Y | 13 | 14 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 18,288 TOTAL CONDENSATE PROD: 191

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
ASHTON 2 UNIT WELL #: 6 RRCID -> 153345 COMPL. DATE 01/01/1995 TOTAL DEPTH 9530 PERF. 8488 - 9348

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 1881 | -0- | | -1529 | -0- | 1860 | 2 | 21 | 9 | Y | 19 | 18 | 1 | 1 | 8 | 13 |
| 02 | 3080 | X | 2117 | -0- | | -963 | -0- | 2098 | 2 | 19 | 9 | Y | 17 | 25 | 1 | 2 | 8 | 3 |
| 03 | 3379 | X | 1990 | -0- | | -1389 | -0- | 1968 | 2 | 22 | 9 | Y | 20 | 9 | 1 | 2 | 8 | 12 |
| 04 | 3150 | X | 2143 | -0- | | -1007 | -0- | 2131 | 2 | 12 | 9 | Y | 11 | 20 | 1 | 1 | 8 | 2 |
| 05 | 3180 | X | 3180 | -0- | | -0- | -0- | 3171 | 2 | 9 | 9 | Y | 8 | 4 | 1 | 1 | 8 | 5 |
| 06 | 2859 | X | 2859 | -0- | | -0- | -0- | 2852 | 2 | 7 | 9 | Y | 6 | 4 | 1 | 1 | 8 | 6 |
| 07 | 3179 | X | 3179 | -0- | | -0- | -0- | 3171 | 2 | 8 | 9 | Y | 7 | 8 | 1 | 1 | 8 | 4 |
| 08 | 3003 | X | 3003 | -0- | | -0- | -0- | 2997 | 2 | 6 | 9 | Y | 5 | 4 | 1 | 1 | 8 | 4 |
| 09 | 2740 | X | 2740 | -0- | | -0- | -0- | 2734 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 1 |
| 10 | 2821 | X | 2636 | -0- | | -185 | -0- | 2627 | 2 | 9 | 9 | Y | 8 | 4 | 1 | 1 | 8 | 4 |
| 11 | 2740 | X | 2740 | -0- | | -0- | -0- | 2731 | 2 | 9 | 9 | Y | 8 | 8 | 1 | 1 | 8 | 3 |
| 12 | 2821 | X | 2720 | -0- | | -101 | -0- | 2711 | 2 | 9 | 9 | Y | 8 | 9 | 1 | 1 | 8 | 1 |

TOTAL GAS PROD: 31,188 TOTAL CONDENSATE PROD: 122

ASHTON 2 UNIT WELL #: 7 RRCID -> 154315 COMPL. DATE 04/04/1995 TOTAL DEPTH 9500 PERF. 8505 - 9294

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2809 | -0- | | -632 | -0- | 2772 | 2 | 37 | 9 | Y | 34 | 32 | 1 | 1 | 8 | 24 |
| 02 | 2968 | X | 2716 | -0- | | -252 | -0- | 2679 | 2 | 37 | 9 | Y | 34 | 48 | 1 | 3 | 8 | 7 |
| 03 | 3193 | X | 815 | -0- | | -2378 | -0- | 782 | 2 | 33 | 9 | Y | 30 | 15 | 1 | 2 | 8 | 20 |
| 04 | 3090 | X | 2156 | -0- | | -934 | -0- | 2137 | 2 | 19 | 9 | Y | 17 | 34 | 1 | | | 3 |
| 05 | 3193 | X | 3187 | -0- | | -6 | -0- | 3170 | 2 | 17 | 9 | Y | 15 | 7 | 1 | 1 | 8 | 10 |
| 06 | 3028 | X | 3028 | -0- | | -0- | -0- | 3017 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 12 |
| 07 | 3237 | X | 3237 | -0- | | -0- | -0- | 3223 | 2 | 14 | 9 | Y | 13 | 16 | 1 | 1 | 8 | 8 |
| 08 | 2088 | X | 2088 | -0- | | -0- | -0- | 2080 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 7 |
| 09 | 2742 | X | 2742 | -0- | | -0- | -0- | 2731 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 3 |
| 10 | 2813 | X | 2813 | -0- | | -0- | -0- | 2798 | 2 | 15 | 9 | Y | 14 | 8 | 1 | 1 | 8 | 8 |
| 11 | 2698 | X | 2698 | -0- | | -0- | -0- | 2683 | 2 | 15 | 9 | Y | 14 | 16 | 1 | 1 | 8 | 5 |
| *12 | 2699 | X | 2699 | -0- | | -0- | -0- | 2682 | 2 | 17 | 9 | Y | 15 | 16 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 30,988 TOTAL CONDENSATE PROD: 213

ASHTON 2 UNIT WELL #: 8 RRCID -> 154550 COMPL. DATE 05/02/1995 TOTAL DEPTH 9550 PERF. 8848 - 9322

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | -0- | -0- | | -496 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 02 | 336 | N | -0- | -0- | | -336 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | | -0- | -0- | 3 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 1 |
| 06 | 71 | N | 71 | -0- | | -0- | -0- | 70 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 08 | T. A. | | 211 | -0- | | 211 | 211 | 211 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 177 | -0- | | 177 | 388 | 175 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 10 | T. A. | | 79 | -0- | | 79 | 467 | 75 | 2 | 4 | 9 | Y | 4 | 2 | 1 | 1 | 8 | 2 |
| 11 | T. A. | | -0- | -0- | | -0- | 467 | | | | | Y | -0- | 2 | 1 | | | -0- |
| *12 | 1208 | X | 741 | -0- | | -467 | -0- | 738 | 2 | 3 | 9 | Y | 3 | 2 | 1 | 1 | 8 | -0- |

TOTAL GAS PROD: 1,284 TOTAL CONDENSATE PROD: 12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
CALLOW 2 UNIT WELL #: 5 RRCID -> 154786 COMPL. DATE 02/14/1995 TOTAL DEPTH 9500 PERF. 8602 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ASHTON 2 UNIT WELL #: 9 RRCID -> 155219 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8475 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2380 | -0- | -472 | -0- | 2344 | 2 | 36 | 9 | Y | 33 | 30 | 1 | 1 | 8 | 23 |
| 02 | 2632 | N | 1716 | -0- | -916 | -0- | 1683 | 2 | 33 | 9 | Y | 30 | 44 | 1 | 3 | 8 | 6 |
| 03 | 2666 | N | 1838 | -0- | -828 | -0- | 1806 | 2 | 32 | 9 | Y | 29 | 14 | 1 | 2 | 8 | 19 |
| 04 | 2310 | N | 1802 | -0- | -508 | -0- | 1789 | 2 | 13 | 9 | Y | 12 | 28 | 1 | 1 | 8 | 2 |
| 05 | 2458 | N | 2458 | -0- | -0- | -0- | 2443 | 2 | 15 | 9 | Y | 14 | 6 | 1 | 1 | 8 | 9 |
| 06 | 2401 | N | 2401 | -0- | -0- | -0- | 2389 | 2 | 12 | 9 | Y | 11 | 7 | 1 | 2 | 8 | 11 |
| 07 | 2714 | N | 2714 | -0- | -0- | -0- | 2702 | 2 | 12 | 9 | Y | 11 | 14 | 1 | 1 | 8 | 7 |
| 08 | 2559 | N | 2559 | -0- | -0- | -0- | 2547 | 2 | 12 | 9 | Y | 11 | 8 | 1 | 2 | 8 | 8 |
| 09 | 2400 | N | 2274 | -0- | -126 | -0- | 2265 | 2 | 9 | 9 | Y | 8 | 14 | 1 | | | 2 |
| 10 | 2728 | N | 2149 | -0- | -579 | -0- | 2134 | 2 | 15 | 9 | Y | 14 | 7 | 1 | 1 | 8 | 8 |
| 11 | 2490 | N | 1988 | -0- | -502 | -0- | 1976 | 2 | 12 | 9 | Y | 11 | 14 | 1 | 1 | 8 | 4 |
| 12 | 2356 | N | 1939 | -0- | -417 | -0- | 1924 | 2 | 15 | 9 | Y | 14 | 15 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 26,218 TOTAL CONDENSATE PROD: 198

BEASLEY 3 UNIT WELL #: 6 RRCID -> 156933 COMPL. DATE 11/25/1995 TOTAL DEPTH 9500 PERF. 8764 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

PANOLA 2 UNIT WELL #: 5 RRCID -> 157183 COMPL. DATE 12/15/1995 TOTAL DEPTH 9700 PERF. 8906 - 9320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | N | 900 | -0- | -0- | -0- | 899 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 10 |
| 02 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 1441 | N | 1441 | -0- | -0- | -0- | 1439 | 2 | 2 | 9 | Y | 2 | 9 | 1 | 2 | 8 | 1 |
| 04 | 870 | N | 577 | -0- | -293 | -0- | 577 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 1240 | N | 447 | -0- | -793 | -0- | 446 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 1 |
| 06 | 1320 | N | 22 | -0- | -1298 | -0- | 21 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 1 |
| 07 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | 1 | 1 | 8 | | | 1 |
| 08 | 434 | N | 66 | -0- | -368 | -0- | 65 | 2 | 1 | 9 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,565 TOTAL CONDENSATE PROD: 7

NAOMI 3 UNIT WELL #: 6 RRCID -> 157372 COMPL. DATE 12/21/1995 TOTAL DEPTH 9500 PERF. 8836 - 9230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEASLEY 3 UNIT WELL #: 7 RRCID -> 157841 COMPL. DATE 01/29/1996 TOTAL DEPTH 9470 PERF. 8966 - 9224

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2153 | -0- | -172 | -0- | 2152 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 2044 | N | 2000 | -0- | -44 | -0- | 1999 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 2263 | N | 1585 | -0- | -678 | -0- | 1583 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 2401 | N | 2401 | -0- | -0- | -0- | 2401 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2201 | N | 2051 | -0- | -150 | -0- | 2050 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 2179 | N | 2179 | -0- | -0- | -0- | 2178 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 2480 | N | 2112 | -0- | -368 | -0- | 2111 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 2046 | N | 1836 | -0- | -210 | -0- | 1835 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 2190 | N | 2171 | -0- | -19 | -0- | 2171 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2216 | N | 2216 | -0- | -0- | -0- | 2215 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 2132 | N | 2132 | -0- | -0- | -0- | 2131 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 2232 | N | 2162 | -0- | -70 | -0- | 2161 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 24,998 TOTAL CONDENSATE PROD: 11

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PANOLA 2 UNIT WELL #: 6 RRCID -> 158088 COMPL. DATE 07/16/1998 TOTAL DEPTH 9700 PERF. 8910 - 9304

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 11 | -0- | -51 | | -0- | | 11 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 1 | -0- | -55 | | -0- | | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | | -0- | | 94 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | | -0- | | 69 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | | -0- | | 74 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 72 | -0- | -18 | | -0- | | 72 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 79 | N | 79 | -0- | -0- | | -0- | | 79 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | | -0- | | 77 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 27 | -0- | -33 | | -0- | | 27 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 67 | -0- | -26 | | -0- | | 67 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | | -0- | | 67 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 638 TOTAL CONDENSATE PROD: -0-

MAUDE 2 UNIT WELL #: 4 RRCID -> 158129 COMPL. DATE 01/19/1996 TOTAL DEPTH 9700 PERF. 8886 - 9286

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | | -0- | | 279 | 2 | 20 | 9 | Y | 18 | 14 | 1 | 1 | 8 | 13 |
| 02 | 229 | N | 229 | -0- | -0- | | -0- | | 228 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 6 |
| 03 | 273 | N | 273 | -0- | -0- | | -0- | | 260 | 2 | 13 | 9 | Y | 12 | 8 | 1 | 2 | 8 | 8 |
| 04 | 278 | N | 278 | -0- | -0- | | -0- | | 277 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 2 |
| 05 | 248 | N | 245 | -0- | -3 | | -0- | | 245 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 06 | 451 | N | 451 | -0- | -0- | | -0- | | 451 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 291 | N | 291 | -0- | -0- | | -0- | | 291 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 266 | N | 266 | -0- | -0- | | -0- | | 266 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 265 | N | 265 | -0- | -0- | | -0- | | 265 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 268 | N | 268 | -0- | -0- | | -0- | | 268 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 268 | N | 268 | -0- | -0- | | -0- | | 265 | 2 | 3 | 9 | Y | 3 | 1 | 1 | 1 | 8 | 1 |
| *12 | 255 | N | 255 | -0- | -0- | | -0- | | 249 | 2 | 6 | 9 | Y | 5 | 2 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 3,388 TOTAL CONDENSATE PROD: 40

INGRAM 2 UNIT WELL #: 5 RRCID -> 158521 COMPL. DATE 03/12/1996 TOTAL DEPTH 9400 PERF. 8783 - 9116

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 690 | N | 690 | -0- | -0- | | -0- | | 689 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *02 | 177 | N | 177 | -0- | -0- | | -0- | | 176 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *03 | 332 | N | 332 | -0- | -0- | | -0- | | 329 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| *04 | 300 | N | -0- | -0- | -300 | | -0- | | | | | | Y | 1 | 3 | 1 | | | 2 |
| *05 | 408 | N | 408 | -0- | -0- | | -0- | | 406 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| *06 | 300 | N | 32 | -0- | -268 | | -0- | | 31 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| *07 | 170 | N | 170 | -0- | -0- | | -0- | | 170 | 2 | | | Y | -0- | | | | | 2 |
| *08 | 163 | N | 163 | -0- | -0- | | -0- | | 162 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 09 | 160 | N | 160 | -0- | -0- | | -0- | | 158 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 10 | 144 | N | 144 | -0- | -0- | | -0- | | 140 | 2 | 4 | 9 | Y | 4 | 2 | 1 | 4 | 8 | 1 |
| 11 | 188 | N | 188 | -0- | -0- | | -0- | | 186 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| *12 | 122 | N | 122 | -0- | -0- | | -0- | | 120 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 2,586 TOTAL CONDENSATE PROD: 20

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETER 2 UNIT WELL #: 4 RRCID -> 159739 COMPL. DATE 07/01/1996 TOTAL DEPTH 9475 PERF. 8874 - 9214

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 597 | -0- | -23 | -0- | 583 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 25 |
| 02 | 560 | N | 310 | -0- | -250 | -0- | 296 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 37 |
| 03 | 620 | N | 258 | -0- | -362 | -0- | 236 | 2 | 22 | 9 | Y | 20 | 37 | 1 | 1 | 8 | 19 |
| 04 | 570 | N | 429 | -0- | -141 | -0- | 425 | 2 | 4 | 9 | Y | 4 | 21 | 1 | | | 2 |
| 05 | 341 | N | 296 | -0- | -45 | -0- | 293 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 06 | 240 | N | 145 | -0- | -95 | -0- | 143 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 07 | 434 | N | 257 | -0- | -177 | -0- | 256 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 310 | N | 223 | -0- | -87 | -0- | 221 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 182 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 248 | N | 167 | -0- | -81 | -0- | 158 | 2 | 9 | 9 | Y | 8 | 3 | 1 | 4 | 8 | 2 |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 183 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 |
| 12 | 186 | N | 40 | -0- | -146 | -0- | 33 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 5 |

TOTAL GAS PROD: 3,096 TOTAL CONDENSATE PROD: 80

MAUDE 2 UNIT WELL #: 5 RRCID -> 159809 COMPL. DATE 07/22/1998 TOTAL DEPTH 9600 PERF. 8990 - 9376

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 899 | -0- | -961 | -0- | 821 | 2 | 78 | 9 | Y | 71 | 61 | 1 | 1 | 8 | 53 |
| 02 | 1624 | N | 758 | -0- | -866 | -0- | 751 | 2 | 7 | 9 | Y | 6 | 32 | 1 | 1 | 8 | 26 |
| 03 | 1643 | N | 979 | -0- | -664 | -0- | 933 | 2 | 46 | 9 | Y | 42 | 31 | 1 | 2 | 8 | 35 |
| 04 | 870 | N | 550 | -0- | -320 | -0- | 530 | 2 | 20 | 9 | Y | 18 | 31 | 1 | 1 | 8 | 21 |
| 05 | 837 | N | 574 | -0- | -263 | -0- | 559 | 2 | 15 | 9 | Y | 14 | 17 | 1 | 1 | 8 | 17 |
| 06 | 1270 | N | 1270 | -0- | -0- | -0- | 1257 | 2 | 13 | 9 | Y | 12 | 14 | 1 | 1 | 8 | 14 |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 842 | 2 | 15 | 9 | Y | 14 | 15 | 1 | 1 | 8 | 12 |
| 08 | 730 | N | 730 | -0- | -0- | -0- | 718 | 2 | 12 | 9 | Y | 11 | 14 | 1 | 1 | 8 | 8 |
| 09 | 810 | N | 450 | -0- | -360 | -0- | 435 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 9 |
| 10 | 837 | N | 398 | -0- | -439 | -0- | 383 | 2 | 15 | 9 | Y | 14 | 13 | 1 | 1 | 8 | 9 |
| 11 | 720 | N | 384 | -0- | -336 | -0- | 367 | 2 | 17 | 9 | Y | 15 | 14 | 1 | 1 | 8 | 9 |
| 12 | 465 | N | 391 | -0- | -74 | -0- | 373 | 2 | 18 | 9 | Y | 16 | 14 | 1 | 1 | 8 | 10 |

TOTAL GAS PROD: 8,240 TOTAL CONDENSATE PROD: 247

BALL 2 UNIT WELL #: 5 RRCID -> 159890 COMPL. DATE 08/23/1996 TOTAL DEPTH 9700 PERF. 9266 - 9381

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PANOLA 2 UNIT WELL #: 7 RRCID -> 160311 COMPL. DATE 09/11/1996 TOTAL DEPTH 9650 PERF. 9242 - 9360

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 45 | -0- | -207 | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 191 | -0- | -57 | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 225 | -0- | -23 | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | 240 | -0- | -30 | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,457 TOTAL CONDENSATE PROD: -0-

CALLOW 2 UNIT WELL #: 6-L RRCID -> 160495 COMPL. DATE 10/10/1996 TOTAL DEPTH 9500 PERF. 9110 - 9220

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2100 | -0- | -101 | -0- | 2099 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 102 |
| *02 | 1904 | N | 1834 | -0- | -70 | -0- | 1825 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 109 |
| *03 | 2097 | N | 2097 | -0- | -0- | -0- | 2095 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 109 |
| *04 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 2 | | | Y | -0- | | | | | 109 |
| *05 | 2099 | N | 2099 | -0- | -0- | -0- | 2098 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 109 |
| *06 | 2040 | N | 2028 | -0- | -12 | -0- | 2027 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 109 |
| *07 | 2139 | N | 1611 | -0- | -528 | -0- | 1610 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 109 |
| *08 | 2108 | N | 1659 | -0- | -449 | -0- | 1659 | 2 | | | Y | -0- | | | | | 109 |
| *09 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 2 | | | Y | -0- | | | | | 109 |
| *10 | 2071 | N | 2071 | -0- | -0- | -0- | 2070 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 109 |
| *11 | 1948 | N | 1948 | -0- | -0- | -0- | 1937 | 2 | 11 | 9 | Y | 10 | 96 | 1 | | | 23 |
| 12 | 2325 | N | 2021 | -0- | -304 | -0- | 2020 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 23 |

TOTAL GAS PROD: 23,785 TOTAL CONDENSATE PROD: 26

INGRAM 2 UNIT WELL #: 4 RRCID -> 160949 COMPL. DATE 11/08/1996 TOTAL DEPTH 9450 PERF. 9054 - 9156

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDE 2 UNIT WELL #: 6 RRCID -> 161333 COMPL. DATE 12/07/1996 TOTAL DEPTH 9600 PERF. 9322 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALL 2 UNIT WELL #: 6 RRCID -> 161970 COMPL. DATE 07/20/1997 TOTAL DEPTH 9730 PERF. 9346 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAUDE 2 UNIT WELL #: 8 RRCID -> 161974 COMPL. DATE 07/14/2000 TOTAL DEPTH 9675 PERF. 8908 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDE 2 UNIT WELL #: 7 RRCID -> 162463 COMPL. DATE 08/27/1998 TOTAL DEPTH 9675 PERF. 9249 - 9328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2934 | -0- | -104 | -0- | 2872 | 2 | 62 | 9 | Y | 56 | 47 | 1 | 1 | 8 | 41 |
| 02 | 2744 | X | 2256 | -0- | -488 | -0- | 2249 | 2 | 7 | 9 | Y | 6 | 25 | 1 | 1 | 8 | 21 |
| 03 | 3038 | X | 2177 | -0- | -861 | -0- | 2143 | 2 | 34 | 9 | Y | 31 | 24 | 1 | 2 | 8 | 26 |
| 04 | 2850 | X | 2766 | -0- | -84 | -0- | 2748 | 2 | 18 | 9 | Y | 16 | 24 | 1 | 1 | 8 | 17 |
| 05 | 3000 | X | 3000 | -0- | -0- | -0- | 2987 | 2 | 13 | 9 | Y | 12 | 14 | 1 | 1 | 8 | 14 |
| 06 | 2850 | X | 2771 | -0- | -79 | -0- | 2761 | 2 | 10 | 9 | Y | 9 | 11 | 1 | 1 | 8 | 11 |
| 07 | 2867 | X | 2867 | -0- | -0- | -0- | 2853 | 2 | 14 | 9 | Y | 13 | 13 | 1 | 1 | 8 | 10 |
| 08 | 3007 | X | 2958 | -0- | -49 | -0- | 2947 | 2 | 11 | 9 | Y | 10 | 12 | 1 | 1 | 8 | 7 |
| 09 | 2910 | X | 2210 | -0- | -700 | -0- | 2199 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 6 |
| 10 | 3007 | X | 2673 | -0- | -334 | -0- | 2659 | 2 | 14 | 9 | Y | 13 | 10 | 1 | 1 | 8 | 8 |
| 11 | 2850 | X | 2463 | -0- | -387 | -0- | 2450 | 2 | 13 | 9 | Y | 12 | 11 | 1 | 1 | 8 | 8 |
| 12 | 2945 | X | 2728 | -0- | -217 | -0- | 2714 | 2 | 14 | 9 | Y | 13 | 11 | 1 | 1 | 8 | 9 |

TOTAL GAS PROD: 31,803 TOTAL CONDENSATE PROD: 201

MAUDE 2 UNIT WELL #: 9 RRCID -> 162931 COMPL. DATE 08/25/1998 TOTAL DEPTH 9725 PERF. 9290 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2776 | -0- | -45 | -0- | 2755 | 2 | 21 | 9 | Y | 19 | 15 | 1 | 1 | 8 | 13 |
| 02 | 2436 | N | 2318 | -0- | -118 | -0- | 2316 | 2 | 2 | 9 | Y | 2 | 8 | 1 | 1 | 8 | 6 |
| 03 | 2666 | N | 2443 | -0- | -223 | -0- | 2430 | 2 | 13 | 9 | Y | 12 | 8 | 1 | 2 | 8 | 8 |
| 04 | 2706 | N | 2706 | -0- | -0- | -0- | 2700 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 5 |
| 05 | 2820 | N | 2820 | -0- | -0- | -0- | 2816 | 2 | 4 | 9 | Y | 4 | 4 | 1 | 1 | 8 | 4 |
| 06 | 2717 | N | 2717 | -0- | -0- | -0- | 2711 | 2 | 6 | 9 | Y | 5 | 4 | 1 | 1 | 8 | 4 |
| 07 | 2872 | N | 2872 | -0- | -0- | -0- | 2868 | 2 | 4 | 9 | Y | 4 | 4 | 1 | 1 | 8 | 3 |
| 08 | 2977 | N | 2977 | -0- | -0- | -0- | 2973 | 2 | 4 | 9 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| 09 | 2792 | N | 2792 | -0- | -0- | -0- | 2788 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 10 | 2790 | N | 2636 | -0- | -154 | -0- | 2632 | 2 | 4 | 9 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| 11 | 2700 | N | 2410 | -0- | -290 | -0- | 2406 | 2 | 4 | 9 | Y | 4 | 3 | 1 | 1 | 8 | 2 |
| 12 | 2790 | N | 2774 | -0- | -16 | -0- | 2768 | 2 | 6 | 9 | Y | 5 | 3 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 32,241 TOTAL CONDENSATE PROD: 72

PANOLA 2 UNIT WELL #: 8 RRCID -> 163050 COMPL. DATE 04/09/1997 TOTAL DEPTH 9575 PERF. 9292 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 34 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 34 | | | | | Y | -0- | | | | | -0- |
| 03 | 34 | X | -0- | -0- | -34 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PANOLA 2 UNIT WELL #: 9 RRCID -> 163257 COMPL. DATE 07/16/1997 TOTAL DEPTH 9550 PERF. 9260 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1094 | -0- | -146 | -0- | 1093 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 02 | 980 | N | 863 | -0- | -117 | -0- | 863 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 868 | N | 821 | -0- | -47 | -0- | 819 | 2 | 2 | 9 | Y | 2 | 4 | 1 | 2 | 8 | 1 |
| 04 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 1158 | N | 1158 | -0- | -0- | -0- | 1157 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 1 |
| 06 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 1240 | N | 1056 | -0- | -184 | -0- | 1055 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 1 |
| 08 | 1147 | N | 969 | -0- | -178 | -0- | 969 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1330 | N | 1330 | -0- | -0- | -0- | 1329 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 1076 | N | 1076 | -0- | -0- | -0- | 1075 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 1178 | N | 1071 | -0- | -107 | -0- | 1070 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 12,815 TOTAL CONDENSATE PROD: 8

BALL 2 UNIT WELL #: 8 RRCID -> 163726 COMPL. DATE 06/11/1997 TOTAL DEPTH 9725 PERF. 9366 - 9386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALL 2 UNIT WELL #: 7 RRCID -> 163728 COMPL. DATE 05/15/1997 TOTAL DEPTH 9640 PERF. 9370 - 9390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1792 | -0- | -688 | -0- | 1757 | 2 | 35 | 9 | Y | 32 | 1 | 8 | | | 66 |
| 02 | 1876 | N | 1589 | -0- | -287 | -0- | 1577 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 76 |
| 03 | 1860 | N | 1708 | -0- | -152 | -0- | 1685 | 2 | 23 | 9 | Y | 21 | 2 | 8 | | | 95 |
| 04 | 1740 | N | 1559 | -0- | -181 | -0- | 1516 | 2 | 43 | 9 | Y | 39 | 89 | 1 | | | 45 |
| 05 | 1767 | N | 1640 | -0- | -127 | -0- | 1617 | 2 | 23 | 9 | Y | 21 | 1 | 8 | | | 65 |
| 06 | 1657 | N | 1657 | -0- | -0- | -0- | 1627 | 2 | 30 | 9 | Y | 27 | 67 | 1 | 1 | 8 | 24 |
| 07 | 1780 | N | 1780 | -0- | -0- | -0- | 1760 | 2 | 20 | 9 | Y | 18 | 1 | 8 | | | 41 |
| 08 | 1813 | N | 1813 | -0- | -0- | -0- | 1793 | 2 | 20 | 9 | Y | 18 | 1 | 8 | | | 58 |
| 09 | 2020 | N | 2020 | -0- | -0- | -0- | 2007 | 2 | 13 | 9 | Y | 12 | 52 | 1 | | | 18 |
| 10 | 2076 | N | 2076 | -0- | -0- | -0- | 2053 | 2 | 23 | 9 | Y | 21 | 1 | 8 | | | 38 |
| 11 | 1876 | N | 1876 | -0- | -0- | -0- | 1854 | 2 | 22 | 9 | Y | 20 | 1 | 8 | | | 57 |
| *12 | 1963 | N | 1963 | -0- | -0- | -0- | 1913 | 2 | 50 | 9 | Y | 45 | 69 | 1 | 1 | 8 | 32 |

TOTAL GAS PROD: 21,473 TOTAL CONDENSATE PROD: 285

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETER 2 UNIT WELL #: 5 RRCID -> 163729 COMPL. DATE 06/05/1997 TOTAL DEPTH 9425 PERF. 9124 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLOW 2 UNIT WELL #: 8 RRCID -> 164464 COMPL. DATE 07/24/1997 TOTAL DEPTH 9525 PERF. 9282 - 9302

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 1691 | -0- | -541 | -0- | 1690 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1848 | X | 1280 | -0- | -568 | -0- | 1280 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2046 | X | 1558 | -0- | -488 | -0- | 1556 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 1980 | X | 1331 | -0- | -649 | -0- | 1331 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1705 | X | 1175 | -0- | -530 | -0- | 1174 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 1650 | X | 947 | -0- | -703 | -0- | 947 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1550 | X | 853 | -0- | -697 | -0- | 852 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 1178 | N | 584 | -0- | -594 | -0- | 584 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1164 | N | 1164 | -0- | -0- | -0- | 1163 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 1106 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 1364 | N | 713 | -0- | -651 | -0- | 712 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 13,727 TOTAL CONDENSATE PROD: 8

CALLOW 2 UNIT WELL #: 9 RRCID -> 164912 COMPL. DATE 08/17/1997 TOTAL DEPTH 9600 PERF. 9326 - 9346

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3494 | X | 3494 | -0- | -0- | -0- | 3488 | 2 | 6 | 9 | Y | 5 | 3 | 1 | 1 | 8 | 1 |
| 02 | 2858 | X | 2858 | -0- | -0- | -0- | 2848 | 2 | 10 | 9 | Y | 9 | 7 | 1 | 1 | 8 | 2 |
| 03 | 2700 | X | 2700 | -0- | -0- | -0- | 2687 | 2 | 13 | 9 | Y | 12 | 7 | 1 | 2 | 8 | 5 |
| 04 | 3390 | X | 2777 | -0- | -613 | -0- | 2769 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 4 |
| 05 | 3503 | X | 2740 | -0- | -763 | -0- | 2731 | 2 | 9 | 9 | Y | 8 | 5 | 1 | 1 | 8 | 6 |
| 06 | 3390 | X | 2662 | -0- | -728 | -0- | 2650 | 2 | 12 | 9 | Y | 11 | 14 | 1 | 1 | 8 | 2 |
| 07 | 3162 | X | 2707 | -0- | -455 | -0- | 2699 | 2 | 8 | 9 | Y | 7 | 4 | 1 | 1 | 8 | 4 |
| 08 | 2821 | X | 2563 | -0- | -258 | -0- | 2554 | 2 | 9 | 9 | Y | 8 | 9 | 1 | 1 | 8 | 2 |
| 09 | 2730 | X | 2398 | -0- | -332 | -0- | 2388 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 10 | 2759 | X | 2476 | -0- | -283 | -0- | 2469 | 2 | 7 | 9 | Y | 6 | 4 | 1 | 1 | 8 | 3 |
| 11 | 2490 | N | 2414 | -0- | -76 | -0- | 2405 | 2 | 9 | 9 | Y | 8 | 7 | 1 | 1 | 8 | 3 |
| *12 | 2519 | N | 2519 | -0- | -0- | -0- | 2509 | 2 | 10 | 9 | Y | 9 | 8 | 1 | 1 | 8 | 3 |

TOTAL GAS PROD: 32,308 TOTAL CONDENSATE PROD: 99

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEASLEY 3 UNIT WELL #: 8 RRCID -> 164979 COMPL. DATE 09/21/1997 TOTAL DEPTH 9500 PERF. 9206 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2463 | N | 2463 | -0- | -0- | -0- | 2462 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1908 | N | 1908 | -0- | -0- | -0- | 1907 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 1800 | N | 1800 | -0- | -0- | -0- | 1798 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 2318 | N | 2318 | -0- | -0- | -0- | 2307 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 9 |
| 05 | 2073 | N | 2073 | -0- | -0- | -0- | 2058 | 2 | 15 | 9 | Y | 14 | 13 | 1 | 1 | 8 | 9 |
| 06 | 2002 | N | 2002 | -0- | -0- | -0- | 1989 | 2 | 13 | 9 | Y | 12 | 13 | 1 | 1 | 8 | 7 |
| 07 | 2007 | N | 2007 | -0- | -0- | -0- | 2000 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 12 |
| 08 | 2077 | N | 1585 | -0- | -492 | -0- | 1576 | 2 | 9 | 9 | Y | 8 | 15 | 1 | 1 | 8 | 4 |
| 09 | 2010 | N | 40 | -0- | -1970 | -0- | 38 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 10 | 2015 | N | 4 | -0- | -2011 | -0- | 3 | 2 | 1 | 9 | Y | 1 | 6 | 1 | 1 | 8 | -0- |
| 11 | 1530 | N | 7 | -0- | -1523 | -0- | 6 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,215 TOTAL CONDENSATE PROD: 58

NAOMI 3 UNIT WELL #: 8 RRCID -> 166150 COMPL. DATE 11/14/1997 TOTAL DEPTH 9500 PERF. 9232 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1224 | -0- | -822 | -0- | 1223 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1848 | X | 1504 | -0- | -344 | -0- | 1504 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1855 | X | 1855 | -0- | -0- | -0- | 1853 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 2768 | X | 2768 | -0- | -0- | -0- | 2768 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2744 | X | 2744 | -0- | -0- | -0- | 2743 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 2373 | X | 2373 | -0- | -0- | -0- | 2372 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 2852 | X | 2239 | -0- | -613 | -0- | 2238 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 2229 | N | 2229 | -0- | -0- | -0- | 2228 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2446 | N | 2446 | -0- | -0- | -0- | 2445 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 2274 | N | 2274 | -0- | -0- | -0- | 2273 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| *12 | 2034 | N | 2034 | -0- | -0- | -0- | 2033 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 25,192 TOTAL CONDENSATE PROD: 10

NAOMI 3 UNIT WELL #: 10 RRCID -> 166151 COMPL. DATE 11/19/1997 TOTAL DEPTH 9500 PERF. 9206 - 9237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEASLEY 3 UNIT WELL #: 9 RRCID -> 167047 COMPL. DATE 12/25/1997 TOTAL DEPTH 9470 PERF. 9126 - 9146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAOMI 3 UNIT WELL #: 9 RRCID -> 167134 COMPL. DATE 01/27/1998 TOTAL DEPTH 9600 PERF. 9264 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1744 | N | 1744 | -0- | -0- | -0- | 1743 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 1506 | -0- | -13 | -0- | 1504 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 1470 | N | 1352 | -0- | -118 | -0- | 1352 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 1178 | -0- | -341 | -0- | 1177 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 1470 | N | 1174 | -0- | -296 | -0- | 1173 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 1395 | N | 1159 | -0- | -236 | -0- | 1158 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 1178 | N | 1172 | -0- | -6 | -0- | 1172 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 1305 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 1222 | N | 1222 | -0- | -0- | -0- | 1221 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 1364 | N | 1225 | -0- | -139 | -0- | 1224 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 15,879 TOTAL CONDENSATE PROD: 9

BEASLEY 3 UNIT WELL #: 10 RRCID -> 167282 COMPL. DATE 02/23/1998 TOTAL DEPTH 9500 PERF. 9216 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
NAOMI 3 UNIT WELL #: 11 RRCID -> 168211 COMPL. DATE 09/01/2000 TOTAL DEPTH 9500 PERF. 8646 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAOMI 3 UNIT WELL #: 7 RRCID -> 168537 COMPL. DATE 04/25/1998 TOTAL DEPTH 9500 PERF. 9192 - 9232

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3183 | X | 3183 | -0- | -0- | -0- | 3182 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 2898 | X | 2898 | -0- | -0- | -0- | 2897 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 3317 | X | 2970 | -0- | -347 | -0- | 2968 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 3210 | X | 2250 | -0- | -960 | -0- | 2250 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3317 | X | 2824 | -0- | -493 | -0- | 2823 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 3381 | X | 3381 | -0- | -0- | -0- | 3380 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 3224 | X | 3166 | -0- | -58 | -0- | 3165 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 3296 | X | 3296 | -0- | -0- | -0- | 3295 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 3390 | X | 3189 | -0- | -201 | -0- | 3189 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3503 | X | 3045 | -0- | -458 | -0- | 3044 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 3390 | X | 3055 | -0- | -335 | -0- | 3054 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 3286 | X | 2859 | -0- | -427 | -0- | 2858 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 36,116 TOTAL CONDENSATE PROD: 11

PITTS A UNIT WELL #: 5 RRCID -> 169021 COMPL. DATE 02/25/1999 TOTAL DEPTH 9500 PERF. 8824 - 9260

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1884 | -0- | -38 | -0- | 1820 | 2 | 64 | 9 | Y | 58 | 38 | 1 | 7 | 8 | 32 |
| 02 | 1736 | N | 1624 | -0- | -112 | -0- | 1549 | 2 | 75 | 9 | Y | 68 | 68 | 1 | 6 | 8 | 26 |
| 03 | 2077 | N | 1861 | -0- | -216 | -0- | 1775 | 2 | 86 | 9 | Y | 78 | 70 | 1 | 5 | 8 | 29 |
| 04 | 1830 | N | 1754 | -0- | -76 | -0- | 1706 | 2 | 48 | 9 | Y | 44 | 54 | 1 | 4 | 8 | 15 |
| 05 | 1849 | N | 1849 | -0- | -0- | -0- | 1825 | 2 | 24 | 9 | Y | 22 | 25 | 1 | 6 | 8 | 6 |
| 06 | 1824 | N | 1824 | -0- | -0- | -0- | 1799 | 2 | 25 | 9 | Y | 23 | 18 | 1 | 8 | 8 | 3 |
| 07 | 1898 | N | 1898 | -0- | -0- | -0- | 1877 | 2 | 21 | 9 | Y | 19 | 9 | 1 | 6 | 8 | 7 |
| 08 | 2015 | N | 2015 | -0- | -0- | -0- | 1992 | 2 | 23 | 9 | Y | 21 | 18 | 1 | 7 | 8 | 3 |
| 09 | 1842 | N | 1842 | -0- | -0- | -0- | 1825 | 2 | 17 | 9 | Y | 15 | 8 | 1 | 2 | 8 | 8 |
| 10 | 1888 | N | 1888 | -0- | -0- | -0- | 1834 | 2 | 54 | 9 | Y | 49 | 39 | 1 | 4 | 8 | 14 |
| 11 | 1902 | N | 1902 | -0- | -0- | -0- | 1827 | 2 | 75 | 9 | Y | 68 | 74 | 1 | 2 | 8 | 6 |
| *12 | 1950 | N | 1950 | -0- | -0- | -0- | 1888 | 2 | 62 | 9 | Y | 56 | 43 | 1 | | | 19 |

TOTAL GAS PROD: 22,291 TOTAL CONDENSATE PROD: 521

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEASLEY 3 UNIT WELL #: 11 RRCID -> 169134 COMPL. DATE 06/14/1998 TOTAL DEPTH 9500 PERF. 9203 - 9223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ASHTON 2 UNIT WELL #: 10 RRCID -> 218379 COMPL. DATE 11/30/2005 TOTAL DEPTH 9550 PERF. 8490 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ASHTON 2 UNIT WELL #: 11 RRCID -> 218391 COMPL. DATE 12/07/2005 TOTAL DEPTH 9550 PERF. 8620 - 9168

| | M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | | CODE | | AMT | | CODE | | C M | COND PROD | * * DISPOSITIONS * * AMT | | CODE | | AMT | | CODE | | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 2976 | X | 2220 | -0- | -756 | -0- | 2194 | 2 | 26 | 9 | | | | | Y | 24 | 22 | 1 | | | 1 | 8 | | | 17 |
| 02 | | 2556 | X | 2556 | -0- | -0- | -0- | 2532 | 2 | 24 | 9 | | | | | Y | 22 | 32 | 1 | | | 2 | 8 | | | 5 |
| 03 | | 2790 | X | 2474 | -0- | -316 | -0- | 2448 | 2 | 26 | 9 | | | | | Y | 24 | 11 | 1 | | | 2 | 8 | | | 16 |
| 04 | | 2754 | X | 2754 | -0- | -0- | -0- | 2710 | 2 | 44 | 9 | | | | | Y | 40 | 47 | 1 | | | 1 | 8 | | | 8 |
| 05 | | 2821 | X | 2533 | -0- | -288 | -0- | 2500 | 2 | 33 | 9 | | | | | Y | 30 | 16 | 1 | | | 1 | 8 | | | 21 |
| 06 | | 3845 | X | 3845 | -0- | -0- | -0- | 3819 | 2 | 26 | 9 | | | | | Y | 24 | 17 | 1 | | | 2 | 8 | | | 26 |
| 07 | | 2852 | X | 868 | -0- | -1984 | -0- | 858 | 2 | 10 | 9 | | | | | Y | 9 | 28 | 1 | | | 1 | 8 | | | 6 |
| 08 | | 3013 | N | 3013 | -0- | -0- | -0- | 2990 | 2 | 23 | 9 | | | | | Y | 21 | 7 | 1 | | | 2 | 8 | | | 18 |
| 09 | | 2782 | X | 2782 | -0- | -0- | -0- | 2760 | 2 | 22 | 9 | | | | | Y | 20 | 32 | 1 | | | | | | | 6 |
| 10 | | 2728 | X | 2509 | -0- | -219 | -0- | 2478 | 2 | 31 | 9 | | | | | Y | 28 | 16 | 1 | | | 1 | 8 | | | 17 |
| 11 | | 2817 | X | 2817 | -0- | -0- | -0- | 2787 | 2 | 30 | 9 | | | | | Y | 27 | 33 | 1 | | | 1 | 8 | | | 10 |
| *12 | | 2868 | X | 2868 | -0- | -0- | -0- | 2835 | 2 | 33 | 9 | | | | | Y | 30 | 34 | 1 | | | 1 | 8 | | | 5 |

TOTAL GAS PROD: 31,239 TOTAL CONDENSATE PROD: 299

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

ASHTON 2 UNIT WELL #: 12 RRCID -> 218392 COMPL. DATE 01/10/2006 TOTAL DEPTH 9550 PERF. 8512 - 9198

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3875 | -0- | -31 | -0- | 3839 | 2 | 36 | 9 | Y | 33 | 30 | 1 | 1 | 8 | 23 |
| 02 | 3675 | X | 3675 | -0- | -0- | -0- | 3642 | 2 | 33 | 9 | Y | 30 | 45 | 1 | 2 | 8 | 6 |
| 03 | 3906 | X | 3750 | -0- | -156 | -0- | 3715 | 2 | 35 | 9 | Y | 32 | 15 | 1 | 2 | 8 | 21 |
| 04 | 4035 | X | 4035 | -0- | -0- | -0- | 3994 | 2 | 41 | 9 | Y | 37 | 50 | 1 | 1 | 8 | 7 |
| 05 | 4303 | X | 4303 | -0- | -0- | -0- | 4269 | 2 | 34 | 9 | Y | 31 | 16 | 1 | 1 | 8 | 21 |
| 06 | 4147 | X | 4147 | -0- | -0- | -0- | 4122 | 2 | 25 | 9 | Y | 23 | 17 | 1 | 1 | 8 | 26 |
| 07 | 4353 | X | 4353 | -0- | -0- | -0- | 4327 | 2 | 26 | 9 | Y | 24 | 33 | 1 | 1 | 8 | 16 |
| 08 | 4309 | X | 4136 | -0- | -173 | -0- | 4114 | 2 | 22 | 9 | Y | 20 | 17 | 1 | 1 | 8 | 18 |
| 09 | 4170 | X | 3953 | -0- | -217 | -0- | 3931 | 2 | 22 | 9 | Y | 20 | 32 | 1 | | | 6 |
| 10 | 4309 | X | 3899 | -0- | -410 | -0- | 3868 | 2 | 31 | 9 | Y | 28 | 16 | 1 | 1 | 8 | 17 |
| 11 | 4170 | X | 3912 | -0- | -258 | -0- | 3882 | 2 | 30 | 9 | Y | 27 | 33 | 1 | 1 | 8 | 10 |
| 12 | 4309 | X | 3978 | -0- | -331 | -0- | 3945 | 2 | 33 | 9 | Y | 30 | 34 | 1 | 1 | 8 | 5 |

TOTAL GAS PROD: 48,016 TOTAL CONDENSATE PROD: 335

PANOLA 2 UNIT WELL #: 10 RRCID -> 221439 COMPL. DATE 01/27/2006 TOTAL DEPTH 9581 PERF. 8934 - 9336

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 223 | -0- | -87 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 215 | -0- | -65 | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 270 | -0- | -9 | -0- | 270 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | 245 | -0- | -25 | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 278 | -0- | -1 | -0- | 278 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 246 | -0- | -2 | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,125 TOTAL CONDENSATE PROD: -0-

BALL 2 UNIT WELL #: 10 RRCID -> 221454 COMPL. DATE 02/27/2006 TOTAL DEPTH 9550 PERF. 8982 - 9391

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 2984 | -0- | -1573 | -0- | 1 | 1 | 2926 | 2 | Y | 52 | 77 | 1 | 1 | 8 | 17 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 4116 | X | 2205 | -0- | -1911 | -0- | 2163 | 2 | 42 | 9 | Y | 38 | 2 | 8 | | | 53 |
| 03 | 4557 | X | 2061 | -0- | -2496 | -0- | 2022 | 2 | 39 | 9 | Y | 35 | 40 | 1 | 2 | 8 | 46 |
| 04 | 3420 | X | 2478 | -0- | -942 | -0- | 2431 | 2 | 47 | 9 | Y | 43 | 52 | 1 | 2 | 8 | 35 |
| 05 | 3225 | X | 3225 | -0- | -0- | -0- | 644 | 1 | 2546 | 2 | Y | 32 | 44 | 1 | 1 | 8 | 22 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 2880 | X | 1956 | -0- | -924 | -0- | 272 | 1 | 1652 | 2 | Y | 29 | 4 | 8 | | | 47 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 2573 | X | 1905 | -0- | -668 | -0- | 587 | 1 | 1298 | 2 | Y | 18 | 44 | 1 | 1 | 8 | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3224 | X | 1717 | -0- | -1507 | -0- | 566 | 1 | 1116 | 2 | Y | 32 | 4 | 8 | | | 48 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 3120 | X | 1958 | -0- | -1162 | -0- | 581 | 1 | 1349 | 2 | Y | 25 | 45 | 1 | | | 28 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3224 | X | 1777 | -0- | -1447 | -0- | 504 | 1 | 1240 | 2 | Y | 30 | 1 | 8 | | | 57 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2130 | X | 2130 | -0- | -0- | -0- | 608 | 1 | 1470 | 2 | Y | 47 | 47 | 1 | 1 | 8 | 56 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *12 | 2459 | X | 2459 | -0- | -0- | -0- | 633 | 1 | 1790 | 2 | Y | 33 | 47 | 1 | 1 | 8 | 41 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,855 TOTAL CONDENSATE PROD: 414

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 6 RRCID -> 221616 COMPL. DATE 06/01/2006 TOTAL DEPTH 9520 PERF. 8807 - 9256

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1363 | -0- | -1675 | -0- | 1304 | 2 | 59 | 9 | Y | 54 | 25 | 1 | 17 | 8 | 35 |
| 02 | 2744 | X | 874 | -0- | -1870 | -0- | 821 | 2 | 53 | 9 | Y | 48 | 27 | 1 | 15 | 8 | 41 |
| 03 | 3038 | X | 1231 | -0- | -1807 | -0- | 1185 | 2 | 46 | 9 | Y | 42 | 52 | 1 | 9 | 8 | 22 |
| 04 | 2010 | X | 1239 | -0- | -771 | -0- | 1221 | 2 | 18 | 9 | Y | 16 | 22 | 1 | 3 | 8 | 13 |
| 05 | 2015 | X | 953 | -0- | -1062 | -0- | 938 | 2 | 15 | 9 | Y | 14 | 11 | 1 | 2 | 8 | 14 |
| 06 | 1320 | X | 1216 | -0- | -104 | -0- | 1198 | 2 | 18 | 9 | Y | 16 | 10 | 1 | 4 | 8 | 16 |
| 07 | 1271 | X | 994 | -0- | -277 | -0- | 979 | 2 | 15 | 9 | Y | 14 | 18 | 1 | 3 | 8 | 9 |
| 08 | 1252 | N | 1252 | -0- | -0- | -0- | 1237 | 2 | 15 | 9 | Y | 14 | 4 | 8 | | | 19 |
| 09 | 1301 | N | 1301 | -0- | -0- | -0- | 1289 | 2 | 12 | 9 | Y | 11 | 20 | 1 | 1 | 8 | 9 |
| 10 | 1066 | N | 1066 | -0- | -0- | -0- | 1036 | 2 | 30 | 9 | Y | 27 | 9 | 1 | 4 | 8 | 23 |
| 11 | 1078 | N | 1078 | -0- | -0- | -0- | 1033 | 2 | 45 | 9 | Y | 41 | 23 | 1 | 5 | 8 | 36 |
| 12 | 1023 | N | 1016 | -0- | -7 | -0- | 977 | 2 | 39 | 9 | Y | 35 | 30 | 1 | | | 41 |

TOTAL GAS PROD: 13,583 TOTAL CONDENSATE PROD: 332

NAOMI 3 UNIT WELL #: 12 RRCID -> 221627 COMPL. DATE 03/12/2006 TOTAL DEPTH 9557 PERF. 8974 - 9259

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3756 | X | 3756 | -0- | -0- | -0- | 3706 | 2 | 50 | 9 | Y | 45 | 1 | 8 | | | 97 |
| 02 | 3416 | X | 3416 | -0- | -0- | -0- | 3413 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 98 |
| 03 | 3503 | X | 2761 | -0- | -742 | -0- | 2692 | 2 | 69 | 9 | Y | 63 | 2 | 8 | | | 159 |
| 04 | 3921 | X | 3921 | -0- | -0- | -0- | 3913 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 165 |
| 05 | 3883 | X | 3883 | -0- | -0- | -0- | 3851 | 2 | 32 | 9 | Y | 29 | 90 | 1 | 1 | 8 | 103 |
| 06 | 3895 | X | 3895 | -0- | -0- | -0- | 3889 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 106 |
| 07 | 4025 | X | 4025 | -0- | -0- | -0- | 3981 | 2 | 44 | 9 | Y | 40 | 1 | 8 | | | 145 |
| 08 | 4061 | X | 3399 | -0- | -662 | -0- | 3373 | 2 | 26 | 9 | Y | 24 | 2 | 8 | | | 167 |
| 09 | 3997 | X | 3997 | -0- | -0- | -0- | 3996 | 2 | 1 | 9 | Y | 1 | 77 | 1 | | | 91 |
| 10 | 4030 | X | 3937 | -0- | -93 | -0- | 3929 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 97 |
| 11 | 3900 | X | 3794 | -0- | -106 | -0- | 3793 | 2 | 1 | 9 | Y | 1 | 39 | 1 | 1 | 8 | 58 |
| 12 | 4092 | X | 3940 | -0- | -152 | -0- | 3939 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 58 |

TOTAL GAS PROD: 44,724 TOTAL CONDENSATE PROD: 226

INGRAM 2 UNIT WELL #: 6 RRCID -> 221631 COMPL. DATE 05/25/2006 TOTAL DEPTH 9500 PERF. 8913 - 9155

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2050 | -0- | -647 | -0- | 2040 | 2 | 10 | 9 | Y | 9 | 9 | 8 | | | 36 |
| 02 | 2436 | X | 1837 | -0- | -599 | -0- | 1818 | 2 | 19 | 9 | Y | 17 | 7 | 8 | | | 46 |
| 03 | 2666 | X | 2608 | -0- | -58 | -0- | 2576 | 2 | 32 | 9 | Y | 29 | 7 | 8 | | | 68 |
| 04 | 2580 | X | 2523 | -0- | -57 | -0- | 2508 | 2 | 15 | 9 | Y | 14 | 6 | 8 | | | 76 |
| 05 | 2449 | X | 2428 | -0- | -21 | -0- | 2415 | 2 | 13 | 9 | Y | 12 | 7 | 8 | | | 81 |
| 06 | 2520 | X | 2188 | -0- | -332 | -0- | 2175 | 2 | 13 | 9 | Y | 12 | 11 | 8 | | | 82 |
| 07 | 2604 | X | 2229 | -0- | -375 | -0- | 2217 | 2 | 12 | 9 | Y | 11 | 9 | 8 | | | 84 |
| 08 | 2418 | N | 2088 | -0- | -330 | -0- | 2073 | 2 | 15 | 9 | Y | 14 | 10 | 8 | | | 88 |
| 09 | 2190 | N | 1781 | -0- | -409 | -0- | 1769 | 2 | 12 | 9 | Y | 11 | 3 | 8 | | | 96 |
| 10 | 2232 | N | 1807 | -0- | -425 | -0- | 1801 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 97 |
| 11 | 2010 | N | 1512 | -0- | -498 | -0- | 1491 | 2 | 21 | 9 | Y | 19 | 3 | 8 | | | 113 |
| 12 | 1829 | N | 1822 | -0- | -7 | -0- | 1811 | 2 | 11 | 9 | Y | 10 | | | | | 123 |

TOTAL GAS PROD: 24,873 TOTAL CONDENSATE PROD: 163

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
CALLOW 2 UNIT WELL #: 10 RRCID -> 221646 COMPL. DATE 04/08/2006 TOTAL DEPTH 9550 PERF. 8974 - 9270

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4315 | X | 4315 | -0- | -0- | -0- | 4256 | 2 | 59 | 9 | Y | 54 | 59 | 1 | 1 | 8 | 14 |
| 02 | 4095 | X | 4095 | -0- | -0- | -0- | 4025 | 2 | 70 | 9 | Y | 64 | 61 | 1 | 1 | 8 | 16 |
| 03 | 4216 | X | 3902 | -0- | -314 | -0- | 3804 | 2 | 98 | 9 | Y | 89 | 62 | 1 | 2 | 8 | 41 |
| 04 | 4373 | X | 4373 | -0- | -0- | -0- | 4342 | 2 | 31 | 9 | Y | 28 | 53 | 1 | 1 | 8 | 15 |
| 05 | 4410 | X | 4410 | -0- | -0- | -0- | 4378 | 2 | 32 | 9 | Y | 29 | 19 | 1 | 1 | 8 | 24 |
| 06 | 4362 | X | 4362 | -0- | -0- | -0- | 4317 | 2 | 45 | 9 | Y | 41 | 54 | 1 | 2 | 8 | 9 |
| 07 | 4216 | X | 3936 | -0- | -280 | -0- | 3910 | 2 | 26 | 9 | Y | 24 | 17 | 1 | 1 | 8 | 15 |
| 08 | 4526 | X | 3375 | -0- | -1151 | -0- | 3343 | 2 | 32 | 9 | Y | 29 | 35 | 1 | 2 | 8 | 7 |
| 09 | 4380 | X | 4035 | -0- | -345 | -0- | 3996 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 7 |
| 10 | 4516 | X | 4516 | -0- | -0- | -0- | 4491 | 2 | 25 | 9 | Y | 23 | 16 | 1 | 1 | 8 | 13 |
| 11 | 4350 | X | 2622 | -0- | -1728 | -0- | 2581 | 2 | 41 | 9 | Y | 37 | 35 | 1 | 1 | 8 | 14 |
| 12 | 4185 | X | 3960 | -0- | -225 | -0- | 3895 | 2 | 65 | 9 | Y | 59 | 49 | 1 | 1 | 8 | 23 |

TOTAL GAS PROD: 47,901 TOTAL CONDENSATE PROD: 512

MAUDE 2 UNIT WELL #: 10 RRCID -> 222995 COMPL. DATE 06/01/2006 TOTAL DEPTH 9556 PERF. 8634 - 9367

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4610 | -0- | -257 | -0- | 4563 | 2 | 47 | 9 | Y | 43 | 36 | 1 | 1 | 8 | 32 |
| 02 | 4340 | X | 3568 | -0- | -772 | -0- | 3560 | 2 | 8 | 9 | Y | 7 | 19 | 1 | 4 | 8 | 16 |
| 03 | 4681 | X | 4488 | -0- | -193 | -0- | 4459 | 2 | 29 | 9 | Y | 26 | 19 | 1 | 2 | 8 | 21 |
| 04 | 4500 | X | 4342 | -0- | -158 | -0- | 4298 | 2 | 44 | 9 | Y | 40 | 19 | 1 | 2 | 8 | 40 |
| 05 | 4650 | X | 4378 | -0- | -272 | -0- | 4341 | 2 | 37 | 9 | Y | 34 | 32 | 1 | 1 | 8 | 41 |
| 06 | 4470 | X | -0- | -0- | -4470 | -0- | | | | | Y | 2 | 34 | 1 | | | 9 |
| 07 | 4942 | X | 4942 | -0- | -0- | -0- | 4901 | 2 | 41 | 9 | Y | 37 | 13 | 1 | 1 | 8 | 32 |
| 08 | 4788 | X | 4788 | -0- | -0- | -0- | 4755 | 2 | 33 | 9 | Y | 30 | 37 | 1 | 3 | 8 | 22 |
| 09 | 4569 | X | 4569 | -0- | -0- | -0- | 4529 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 22 |
| 10 | 4650 | X | 4619 | -0- | -31 | -0- | 4579 | 2 | 40 | 9 | Y | 36 | 33 | 1 | 1 | 8 | 24 |
| 11 | 4500 | X | 4367 | -0- | -133 | -0- | 4327 | 2 | 40 | 9 | Y | 36 | 35 | 1 | 1 | 8 | 24 |
| 12 | 4650 | X | 4322 | -0- | -328 | -0- | 4279 | 2 | 43 | 9 | Y | 39 | 35 | 1 | 1 | 8 | 27 |

TOTAL GAS PROD: 48,993 TOTAL CONDENSATE PROD: 366

PETER 2 UNIT WELL #: 6 RRCID -> 223005 COMPL. DATE 09/14/2006 TOTAL DEPTH 9535 PERF. 8872 - 9152

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4564 | -0- | -55 | -0- | 4519 | 2 | 45 | 9 | Y | 41 | 18 | 8 | | | 48 |
| 02 | 4172 | X | 3815 | -0- | -357 | -0- | 3770 | 2 | 45 | 9 | Y | 41 | 17 | 8 | | | 72 |
| 03 | 4402 | X | 3176 | -0- | -1226 | -0- | 3124 | 2 | 52 | 9 | Y | 47 | 73 | 1 | 10 | 8 | 36 |
| 04 | 4410 | X | 3506 | -0- | -904 | -0- | 3444 | 2 | 62 | 9 | Y | 56 | 64 | 1 | 9 | 8 | 19 |
| 05 | 4557 | X | 3952 | -0- | -605 | -0- | 3904 | 2 | 48 | 9 | Y | 44 | 29 | 1 | 11 | 8 | 23 |
| 06 | 4410 | X | 3152 | -0- | -1258 | -0- | 3116 | 2 | 36 | 9 | Y | 33 | 29 | 1 | 11 | 8 | 16 |
| 07 | 4216 | X | 3761 | -0- | -455 | -0- | 3722 | 2 | 39 | 9 | Y | 35 | 23 | 1 | 13 | 8 | 15 |
| 08 | 3947 | X | 3947 | -0- | -0- | -0- | 3908 | 2 | 39 | 9 | Y | 35 | 27 | 1 | 13 | 8 | 10 |
| 09 | 3810 | X | 3783 | -0- | -27 | -0- | 3741 | 2 | 42 | 9 | Y | 38 | 28 | 1 | 4 | 8 | 16 |
| 10 | 3937 | X | 3608 | -0- | -329 | -0- | 3583 | 2 | 25 | 9 | Y | 23 | 23 | 1 | 4 | 8 | 12 |
| 11 | 3810 | X | 3520 | -0- | -290 | -0- | 3495 | 2 | 25 | 9 | Y | 23 | 19 | 1 | 4 | 8 | 12 |
| 12 | 3937 | X | 3415 | -0- | -522 | -0- | 3387 | 2 | 28 | 9 | Y | 25 | 18 | 1 | | | 19 |

TOTAL GAS PROD: 44,199 TOTAL CONDENSATE PROD: 441

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
CALLOW 2 UNIT WELL #: 11 RRCID -> 225198 COMPL. DATE 10/23/2006 TOTAL DEPTH 9316 PERF. 8986 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4236 | X | 4236 | -0- | -0- | -0- | 4175 | 2 | 61 | 9 | Y | 55 | 60 | 1 | 1 | 8 | 14 |
| 02 | 3823 | X | 3823 | -0- | -0- | -0- | 3749 | 2 | 74 | 9 | Y | 67 | 61 | 1 | 4 | 8 | 16 |
| 03 | 4123 | X | 3627 | -0- | -496 | -0- | 3546 | 2 | 81 | 9 | Y | 74 | 54 | 1 | 2 | 8 | 34 |
| 04 | 4397 | X | 4397 | -0- | -0- | -0- | 4364 | 2 | 33 | 9 | Y | 30 | 47 | 1 | 2 | 8 | 15 |
| 05 | 4128 | X | 4128 | -0- | -0- | -0- | 4096 | 2 | 32 | 9 | Y | 29 | 19 | 1 | 1 | 8 | 24 |
| 06 | 3990 | X | 3925 | -0- | -65 | -0- | 3877 | 2 | 48 | 9 | Y | 44 | 54 | 1 | 5 | 8 | 9 |
| 07 | 4213 | X | 4213 | -0- | -0- | -0- | 4184 | 2 | 29 | 9 | Y | 26 | 18 | 1 | 1 | 8 | 16 |
| 08 | 4557 | X | 4156 | -0- | -401 | -0- | 4121 | 2 | 35 | 9 | Y | 32 | 36 | 1 | 5 | 8 | 7 |
| 09 | 4410 | X | 3961 | -0- | -449 | -0- | 3921 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 7 |
| 10 | 4216 | X | 4052 | -0- | -164 | -0- | 4031 | 2 | 21 | 9 | Y | 19 | 14 | 1 | 1 | 8 | 11 |
| 11 | 4080 | X | 3652 | -0- | -428 | -0- | 3624 | 2 | 28 | 9 | Y | 25 | 26 | 1 | 1 | 8 | 9 |
| 12 | 4216 | X | 4076 | -0- | -140 | -0- | 4041 | 2 | 35 | 9 | Y | 32 | 28 | 1 | 1 | 8 | 12 |

TOTAL GAS PROD: 48,246 TOTAL CONDENSATE PROD: 469

BEASLEY 3 UNIT WELL #: 12 RRCID -> 225688 COMPL. DATE 01/14/2007 TOTAL DEPTH 9500 PERF. 8918 - 9197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 1645 | -0- | -1982 | -0- | 1592 | 2 | 53 | 9 | Y | 48 | 26 | 8 | | | 29 |
| 02 | 3276 | X | 2582 | -0- | -694 | -0- | 2529 | 2 | 53 | 9 | Y | 48 | 45 | 1 | 24 | 8 | 8 |
| 03 | 3503 | X | 2507 | -0- | -996 | -0- | 2442 | 2 | 65 | 9 | Y | 59 | 39 | 1 | 20 | 8 | 8 |
| 04 | 3180 | X | 1607 | -0- | -1573 | -0- | 1550 | 2 | 57 | 9 | Y | 52 | 3 | 8 | | | 57 |
| 05 | 3100 | X | 3067 | -0- | -33 | -0- | 3035 | 2 | 32 | 9 | Y | 29 | 56 | 1 | 2 | 8 | 28 |
| 06 | 2760 | X | 2698 | -0- | -62 | -0- | 2674 | 2 | 24 | 9 | Y | 22 | 3 | 8 | | | 47 |
| 07 | 2852 | X | 2737 | -0- | -115 | -0- | 2700 | 2 | 37 | 9 | Y | 34 | 62 | 1 | 3 | 8 | 16 |
| 08 | 2730 | N | 2730 | -0- | -0- | -0- | 2690 | 2 | 40 | 9 | Y | 36 | 3 | 8 | | | 49 |
| 09 | 2717 | N | 2717 | -0- | -0- | -0- | 2705 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 59 |
| *10 | 2154 | N | 2154 | -0- | -0- | -0- | 2109 | 2 | 45 | 9 | Y | 41 | 60 | 1 | 4 | 8 | 36 |
| 11 | 2572 | N | 2572 | -0- | -0- | -0- | 2508 | 2 | 64 | 9 | Y | 58 | 48 | 1 | 10 | 8 | 36 |
| *12 | 2586 | N | 2586 | -0- | -0- | -0- | 2551 | 2 | 35 | 9 | Y | 32 | | | | | 68 |

TOTAL GAS PROD: 29,602 TOTAL CONDENSATE PROD: 470

PANOLA 2 UNIT WELL #: 11 RRCID -> 226553 COMPL. DATE 11/02/2006 TOTAL DEPTH 9550 PERF. 9044 - 9348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5446 | X | 5446 | -0- | -0- | -0- | 5361 | 2 | 85 | 9 | Y | 77 | 89 | 1 | 1 | 8 | 65 |
| 02 | 4598 | X | 4598 | -0- | -0- | -0- | 4523 | 2 | 75 | 9 | Y | 68 | 84 | 1 | 3 | 8 | 46 |
| 03 | 4776 | X | 4776 | -0- | -0- | -0- | 4714 | 2 | 62 | 9 | Y | 56 | 2 | 8 | | | 100 |
| 04 | 5217 | X | 5217 | -0- | -0- | -0- | 5088 | 2 | 129 | 9 | Y | 117 | 86 | 1 | 3 | 8 | 128 |
| 05 | 5036 | X | 5036 | -0- | -0- | -0- | 4944 | 2 | 92 | 9 | Y | 84 | 125 | 1 | 1 | 8 | 86 |
| 06 | 3810 | X | -0- | -0- | -3810 | -0- | | | | | Y | 14 | 92 | 1 | | | 8 |
| 07 | 5660 | X | 5660 | -0- | -0- | -0- | 5551 | 2 | 109 | 9 | Y | 99 | 80 | 1 | 1 | 8 | 26 |
| 08 | 5394 | X | 5236 | -0- | -158 | -0- | 5170 | 2 | 66 | 9 | Y | 60 | 6 | 8 | | | 80 |
| 09 | 5220 | X | 4534 | -0- | -686 | -0- | 4428 | 2 | 106 | 9 | Y | 96 | 114 | 1 | | | 62 |
| 10 | 5673 | X | 4602 | -0- | -1071 | -0- | 4505 | 2 | 97 | 9 | Y | 88 | 119 | 1 | 1 | 8 | 30 |
| 11 | 5490 | X | 4345 | -0- | -1145 | -0- | 4199 | 2 | 146 | 9 | Y | 133 | 126 | 1 | 1 | 8 | 36 |
| 12 | 5673 | X | 4563 | -0- | -1110 | -0- | 4469 | 2 | 94 | 9 | Y | 85 | 1 | 8 | | | 120 |

TOTAL GAS PROD: 54,013 TOTAL CONDENSATE PROD: 977

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDE 2 UNIT WELL #: 11 RRCID -> 226756 COMPL. DATE 11/20/2006 TOTAL DEPTH 9565 PERF. 8723 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 3 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | 1 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

PANOLA 2 UNIT WELL #: 12 RRCID -> 227703 COMPL. DATE 11/14/2006 TOTAL DEPTH 9600 PERF. 9018 - 9326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 127 | -0- | -59 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 295 | -0- | 295 | 295 | 295 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 282 | -0- | 282 | 577 | 282 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 300 | -0- | 300 | 877 | 300 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1144 | X | 267 | -0- | -877 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 246 | X | 246 | -0- | -0- | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,542 TOTAL CONDENSATE PROD: -0-

PANOLA 2 UNIT WELL #: 13 RRCID -> 227704 COMPL. DATE 12/18/2006 TOTAL DEPTH 9600 PERF. 8936 - 9344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 50 | -0- | 50 | 50 | 50 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 297 | -0- | 297 | 347 | 297 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 89 | -0- | 89 | 436 | 89 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 586 | X | 150 | -0- | -436 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 124 | X | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,144 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
NAOMI 3 UNIT WELL #: 13 RRCID -> 227705 COMPL. DATE 12/04/2006 TOTAL DEPTH 9592 PERF. 8722 - 9299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 21 | -0- | 21 | 21 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 21 | | | | | Y | -0- | | | | | -0- |
| 11 | 43 | X | 22 | -0- | -21 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 19 | X | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

BALL 2 UNIT WELL #: 11 RRCID -> 227706 COMPL. DATE 12/22/2006 TOTAL DEPTH 9550 PERF. 8962 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3474 | -0- | -866 | -0- | 3418 | 2 | 56 | 9 | Y | 51 | 76 | 1 | 1 | 8 | 17 |
| 02 | 3920 | X | 3114 | -0- | -806 | -0- | 3073 | 2 | 41 | 9 | Y | 37 | 2 | 8 | | | 52 |
| 03 | 4340 | X | 3195 | -0- | -1145 | -0- | 3160 | 2 | 35 | 9 | Y | 32 | 40 | 1 | 2 | 8 | 42 |
| 04 | 4110 | X | 3222 | -0- | -888 | -0- | 3179 | 2 | 43 | 9 | Y | 39 | 47 | 1 | 1 | 8 | 33 |
| 05 | 3596 | X | 3477 | -0- | -119 | -0- | 3445 | 2 | 32 | 9 | Y | 29 | 41 | 1 | 1 | 8 | 20 |
| 06 | 3479 | X | 3479 | -0- | -0- | -0- | 3449 | 2 | 30 | 9 | Y | 27 | 3 | 8 | | | 44 |
| 07 | 3675 | X | 3675 | -0- | -0- | -0- | 3655 | 2 | 20 | 9 | Y | 18 | 42 | 1 | 1 | 8 | 19 |
| 08 | 3560 | X | 3560 | -0- | -0- | -0- | 3528 | 2 | 32 | 9 | Y | 29 | 3 | 8 | | | 45 |
| 09 | 3480 | X | 2517 | -0- | -963 | -0- | 2493 | 2 | 24 | 9 | Y | 22 | 42 | 1 | | | 25 |
| 10 | 3853 | X | 3853 | -0- | -0- | -0- | 3818 | 2 | 35 | 9 | Y | 32 | 1 | 8 | | | 56 |
| 11 | 4087 | X | 4087 | -0- | -0- | -0- | 4020 | 2 | 67 | 9 | Y | 61 | 46 | 1 | 1 | 8 | 70 |
| 12 | 3689 | X | 3580 | -0- | -109 | -0- | 3533 | 2 | 47 | 9 | Y | 43 | 59 | 1 | 1 | 8 | 53 |

TOTAL GAS PROD: 41,233 TOTAL CONDENSATE PROD: 420

CALLOW 2 UNIT WELL #: 12 RRCID -> 227707 COMPL. DATE 12/22/2006 TOTAL DEPTH 9615 PERF. 9010 - 9389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8660 | X | 8660 | -0- | -0- | -0- | 8629 | 2 | 31 | 9 | Y | 28 | 30 | 1 | 1 | 8 | 7 |
| 02 | 7695 | X | 7695 | -0- | -0- | -0- | 7658 | 2 | 37 | 9 | Y | 34 | 31 | 1 | 2 | 8 | 8 |
| 03 | 8623 | X | 8623 | -0- | -0- | -0- | 8572 | 2 | 51 | 9 | Y | 46 | 31 | 1 | 2 | 8 | 21 |
| 04 | 8264 | X | 8264 | -0- | -0- | -0- | 8208 | 2 | 56 | 9 | Y | 51 | 44 | 1 | 1 | 8 | 27 |
| 05 | 8350 | X | 8350 | -0- | -0- | -0- | 8286 | 2 | 64 | 9 | Y | 58 | 36 | 1 | 1 | 8 | 48 |
| 06 | 7920 | X | 7394 | -0- | -526 | -0- | 7307 | 2 | 87 | 9 | Y | 79 | 108 | 1 | 1 | 8 | 18 |
| 07 | 8184 | X | 7798 | -0- | -386 | -0- | 7742 | 2 | 56 | 9 | Y | 51 | 36 | 1 | 1 | 8 | 32 |
| 08 | 8370 | X | 8128 | -0- | -242 | -0- | 8070 | 2 | 58 | 9 | Y | 53 | 71 | 1 | 1 | 8 | 13 |
| 09 | 8100 | X | 7967 | -0- | -133 | -0- | 7889 | 2 | 78 | 9 | Y | 71 | 71 | 1 | | | 13 |
| 10 | 8339 | X | 8055 | -0- | -284 | -0- | 8011 | 2 | 44 | 9 | Y | 40 | 29 | 1 | 1 | 8 | 23 |
| 11 | 8029 | X | 8029 | -0- | -0- | -0- | 7995 | 2 | 34 | 9 | Y | 31 | 41 | 1 | 1 | 8 | 12 |
| *12 | 8266 | X | 8266 | -0- | -0- | -0- | 8229 | 2 | 37 | 9 | Y | 34 | 32 | 1 | 1 | 8 | 13 |

TOTAL GAS PROD: 97,229 TOTAL CONDENSATE PROD: 576

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
ASHTON 2 UNIT WELL #: 13 RRCID -> 227985 COMPL. DATE 01/15/2007 TOTAL DEPTH 9550 PERF. 8640 - 9195

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2999 | -0- | -256 | -0- | 2966 | 2 | 33 | 9 | Y | 30 | 27 | 1 | 1 | 8 | 21 |
| 02 | 2940 | X | 2878 | -0- | -62 | -0- | 2848 | 2 | 30 | 9 | Y | 27 | 40 | 1 | 2 | 8 | 6 |
| 03 | 3255 | X | 3007 | -0- | -248 | -0- | 2975 | 2 | 32 | 9 | Y | 29 | 14 | 1 | 2 | 8 | 19 |
| 04 | 3150 | X | 3018 | -0- | -132 | -0- | 2951 | 2 | 67 | 9 | Y | 61 | 66 | 1 | 2 | 8 | 12 |
| 05 | 3255 | X | 2875 | -0- | -380 | -0- | 2811 | 2 | 64 | 9 | Y | 58 | 28 | 1 | 1 | 8 | 41 |
| 06 | 3123 | X | 3123 | -0- | -0- | -0- | 3071 | 2 | 52 | 9 | Y | 47 | 33 | 1 | 3 | 8 | 52 |
| 07 | 3452 | X | 3452 | -0- | -0- | -0- | 3399 | 2 | 53 | 9 | Y | 48 | 66 | 1 | 1 | 8 | 33 |
| 08 | 3229 | X | 3229 | -0- | -0- | -0- | 3183 | 2 | 46 | 9 | Y | 42 | 35 | 1 | 3 | 8 | 37 |
| 09 | 3073 | X | 3073 | -0- | -0- | -0- | 3031 | 2 | 42 | 9 | Y | 38 | 64 | 1 | | | 11 |
| 10 | 3131 | X | 3023 | -0- | -108 | -0- | 2961 | 2 | 62 | 9 | Y | 56 | 32 | 1 | 1 | 8 | 34 |
| 11 | 3063 | X | 3063 | -0- | -0- | -0- | 3006 | 2 | 57 | 9 | Y | 52 | 65 | 1 | 1 | 8 | 20 |
| 12 | 3131 | X | 3096 | -0- | -35 | -0- | 3029 | 2 | 67 | 9 | Y | 61 | 69 | 1 | 1 | 8 | 11 |

TOTAL GAS PROD: 36,836 TOTAL CONDENSATE PROD: 549

PITTS A UNIT WELL #: 7 RRCID -> 228357 COMPL. DATE 01/22/2007 TOTAL DEPTH 9500 PERF. 8664 - 9326

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4704 | -0- | 1604 | 1604 | 4672 | 2 | 32 | 9 | Y | 29 | 9 | 1 | 10 | 8 | 17 |
| 02 | 2800 | N | 2726 | -0- | -74 | 1530 | 2690 | 2 | 36 | 9 | Y | 33 | 13 | 1 | 12 | 8 | 25 |
| 03 | 3100 | N | 1670 | -0- | -1430 | 100 | 1629 | 2 | 41 | 9 | Y | 37 | 34 | 1 | 9 | 8 | 19 |
| 04 | 2340 | X | 1908 | -0- | -432 | -0- | 1891 | 2 | 17 | 9 | Y | 15 | 19 | 1 | 3 | 8 | 12 |
| 05 | 2418 | X | 2048 | -0- | -370 | -0- | 2045 | 2 | 3 | 9 | Y | 3 | 10 | 1 | | | 5 |
| 06 | 2340 | X | 2315 | -0- | -25 | -0- | 2313 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 4 |
| 07 | 2418 | X | 2133 | -0- | -285 | -0- | 2131 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 08 | 2344 | X | 2344 | -0- | -0- | -0- | 2343 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 09 | 2178 | X | 2178 | -0- | -0- | -0- | 2175 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 10 | 2004 | N | 2004 | -0- | -0- | -0- | 1980 | 2 | 24 | 9 | Y | 22 | 2 | 1 | 4 | 8 | 18 |
| 11 | 1662 | N | 1662 | -0- | -0- | -0- | 1620 | 2 | 42 | 9 | Y | 38 | 18 | 1 | 7 | 8 | 31 |
| *12 | 1674 | N | 1674 | -0- | -0- | -0- | 1640 | 2 | 34 | 9 | Y | 31 | 26 | 1 | | | 36 |

TOTAL GAS PROD: 27,366 TOTAL CONDENSATE PROD: 216

PITTS A UNIT WELL #: 8 RRCID -> 228572 COMPL. DATE 02/24/2007 TOTAL DEPTH 9500 PERF. 8646 - 9337

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 516 | -0- | -73 | -0- | 225 | 1 | 245 | 2 | Y | 42 | 23 | 1 | 14 | 8 | 18 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 812 | N | 455 | -0- | -357 | -0- | 243 | 1 | 151 | 2 | Y | 55 | 42 | 1 | 14 | 8 | 17 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 713 | N | 633 | -0- | -80 | -0- | 279 | 1 | 285 | 2 | Y | 63 | 47 | 1 | 13 | 8 | 20 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 270 | 1 | 252 | 2 | Y | 11 | 26 | 1 | 1 | 8 | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 579 | N | 579 | -0- | -0- | -0- | 279 | 1 | 294 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 600 | N | 556 | -0- | -44 | -0- | 270 | 1 | 280 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 558 | N | 526 | -0- | -32 | -0- | 279 | 1 | 243 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 568 | N | 568 | -0- | -0- | -0- | 279 | 1 | 283 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 270 | 1 | 240 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 279 | 1 | 302 | 2 | Y | 9 | 6 | 1 | 4 | 8 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 270 | 1 | 361 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 660 | N | 660 | -0- | -0- | -0- | 279 | 1 | 377 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,769 TOTAL CONDENSATE PROD: 212

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
NAOMI 3 UNIT WELL #: 14 RRCID -> 228623 COMPL. DATE 03/22/2007 TOTAL DEPTH 9550 PERF. 8960 - 9247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4559 | -0- | -680 | -0- | 4458 | 2 | 101 | 9 | Y | 92 | 109 | 1 | 1 | 8 | 89 |
| 02 | 4732 | X | 3747 | -0- | -985 | -0- | 3699 | 2 | 48 | 9 | Y | 44 | 1 | 8 | | | 132 |
| 03 | 5239 | X | 4248 | -0- | -991 | -0- | 4130 | 2 | 118 | 9 | Y | 107 | 2 | 8 | | | 237 |
| 04 | 4950 | X | 4046 | -0- | -904 | -0- | 4028 | 2 | 18 | 9 | Y | 16 | 175 | 1 | 1 | 8 | 77 |
| 05 | 4557 | X | 4096 | -0- | -461 | -0- | 4084 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 87 |
| 06 | 4410 | X | 4056 | -0- | -354 | -0- | 4043 | 2 | 13 | 9 | Y | 12 | 2 | 8 | | | 97 |
| 07 | 4247 | X | 4025 | -0- | -222 | -0- | 4016 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 104 |
| 08 | 4842 | X | 4842 | -0- | -0- | -0- | 4816 | 2 | 26 | 9 | Y | 24 | 79 | 1 | 2 | 8 | 47 |
| 09 | 4058 | X | 4058 | -0- | -0- | -0- | 4048 | 2 | 10 | 9 | Y | 9 | | | | | 56 |
| 10 | 4154 | X | 3992 | -0- | -162 | -0- | 3982 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 64 |
| 11 | 4020 | X | 3634 | -0- | -386 | -0- | 3621 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 75 |
| 12 | 4154 | X | 3302 | -0- | -852 | -0- | 3274 | 2 | 28 | 9 | Y | 25 | 61 | 1 | 1 | 8 | 38 |

TOTAL GAS PROD: 48,605 TOTAL CONDENSATE PROD: 369

PANOLA 2 UNIT WELL #: 14 RRCID -> 229271 COMPL. DATE 05/24/2007 TOTAL DEPTH 9575 PERF. 9015 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 2903 | -0- | -1096 | -0- | 2840 | 2 | 63 | 9 | Y | 57 | 1 | 8 | | | 116 |
| 02 | 3584 | X | 2715 | -0- | -869 | -0- | 2664 | 2 | 51 | 9 | Y | 46 | 2 | 8 | | | 160 |
| 03 | 3906 | X | 3825 | -0- | -81 | -0- | 3789 | 2 | 36 | 9 | Y | 33 | 2 | 8 | | | 191 |
| 04 | 3886 | X | 3886 | -0- | -0- | -0- | 3856 | 2 | 30 | 9 | Y | 27 | 177 | 1 | 1 | 8 | 40 |
| 05 | 4073 | X | 4073 | -0- | -0- | -0- | 4048 | 2 | 25 | 9 | Y | 23 | 1 | 8 | | | 62 |
| 06 | 4022 | X | 4022 | -0- | -0- | -0- | 3937 | 2 | 85 | 9 | Y | 77 | 3 | 8 | | | 136 |
| 07 | 3999 | X | 3913 | -0- | -86 | -0- | 3905 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 142 |
| 08 | 4061 | X | 3799 | -0- | -262 | -0- | 3797 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 142 |
| 09 | 3990 | X | 3616 | -0- | -374 | -0- | 3561 | 2 | 55 | 9 | Y | 50 | | | | | 192 |
| 10 | 4123 | X | 3754 | -0- | -369 | -0- | 3751 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 194 |
| 11 | 3990 | X | 3587 | -0- | -403 | -0- | 3586 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 194 |
| 12 | 3906 | X | 3730 | -0- | -176 | -0- | 3708 | 2 | 22 | 9 | Y | 20 | 183 | 1 | 1 | 8 | 30 |

TOTAL GAS PROD: 43,823 TOTAL CONDENSATE PROD: 346

INGRAM 2 UNIT WELL #: 7 RRCID -> 229389 COMPL. DATE 06/21/2007 TOTAL DEPTH 9425 PERF. 8433 - 9125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1609 | N | 1609 | -0- | -0- | -0- | 1547 | 2 | 62 | 9 | Y | 56 | 48 | 1 | 14 | 8 | 54 |
| *02 | 1139 | N | 1139 | -0- | -0- | -0- | 1109 | 2 | 30 | 9 | Y | 27 | 45 | 1 | 12 | 8 | 24 |
| *03 | 1376 | N | 1376 | -0- | -0- | -0- | 1326 | 2 | 50 | 9 | Y | 45 | 11 | 8 | | | 58 |
| *04 | 1560 | N | 958 | -0- | -602 | -0- | 939 | 2 | 19 | 9 | Y | 17 | 49 | 1 | 1 | 8 | 25 |
| *05 | 1271 | N | 1070 | -0- | -201 | -0- | 1059 | 2 | 11 | 9 | Y | 10 | 29 | 1 | | | 6 |
| *06 | 1320 | N | 990 | -0- | -330 | -0- | 980 | 2 | 10 | 9 | Y | 9 | | | | | 15 |
| *07 | 992 | N | 959 | -0- | -33 | -0- | 952 | 2 | 7 | 9 | Y | 6 | | | | | 21 |
| *08 | 1022 | N | 1022 | -0- | -0- | -0- | 1010 | 2 | 12 | 9 | Y | 11 | 20 | 1 | | | 12 |
| *09 | 1195 | N | 1195 | -0- | -0- | -0- | 1182 | 2 | 13 | 9 | Y | 12 | | | | | 24 |
| *10 | 1196 | N | 1196 | -0- | -0- | -0- | 1186 | 2 | 10 | 9 | Y | 9 | 22 | 1 | 4 | 8 | 7 |
| 11 | 1178 | N | 1178 | -0- | -0- | -0- | 1176 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| *12 | 1213 | N | 1213 | -0- | -0- | -0- | 1211 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 13,905 TOTAL CONDENSATE PROD: 206

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETER 2 UNIT WELL #: 7 RRCID -> 229445 COMPL. DATE 02/12/2007 TOTAL DEPTH 9680 PERF. 8570 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3160 | X | 3160 | -0- | -0- | -0- | | 3125 | 2 | 35 | 9 | Y | 32 | 12 | 8 | | | 46 |
| 02 | 3317 | X | 3317 | -0- | -0- | -0- | | 3280 | 2 | 37 | 9 | Y | 34 | 12 | 8 | | | 68 |
| 03 | 3385 | X | 3385 | -0- | -0- | -0- | | 3323 | 2 | 62 | 9 | Y | 56 | 69 | 1 | 10 | 8 | 45 |
| 04 | 3149 | X | 3149 | -0- | -0- | -0- | | 3096 | 2 | 53 | 9 | Y | 48 | 68 | 1 | 9 | 8 | 16 |
| 05 | 2707 | X | 2707 | -0- | -0- | -0- | | 2673 | 2 | 34 | 9 | Y | 31 | 23 | 1 | 9 | 8 | 15 |
| 06 | 3442 | X | 3442 | -0- | -0- | -0- | | 3398 | 2 | 44 | 9 | Y | 40 | 21 | 1 | 16 | 8 | 18 |
| 07 | 3674 | X | 3674 | -0- | -0- | -0- | | 3642 | 2 | 32 | 9 | Y | 29 | 23 | 1 | 13 | 8 | 11 |
| 08 | 3360 | X | 3360 | -0- | -0- | -0- | | 3323 | 2 | 37 | 9 | Y | 34 | 22 | 1 | 15 | 8 | 8 |
| 09 | 3171 | X | 3171 | -0- | -0- | -0- | | 3134 | 2 | 37 | 9 | Y | 34 | 24 | 1 | 5 | 8 | 13 |
| 10 | 3131 | X | 3067 | -0- | -64 | -0- | | 3026 | 2 | 41 | 9 | Y | 37 | 25 | 1 | 4 | 8 | 21 |
| 11 | 3030 | X | 2996 | -0- | -34 | -0- | | 2932 | 2 | 64 | 9 | Y | 58 | 38 | 1 | 8 | 8 | 33 |
| 12 | 3131 | X | 2464 | -0- | -667 | -0- | | 2414 | 2 | 50 | 9 | Y | 45 | 43 | 1 | | | 35 |

TOTAL GAS PROD: 37,892 TOTAL CONDENSATE PROD: 478

PETER 2 UNIT WELL #: 8 RRCID -> 229446 COMPL. DATE 03/04/2007 TOTAL DEPTH 9450 PERF. 8762 - 9157

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4358 | -0- | -106 | -0- | | 4335 | 2 | 23 | 9 | Y | 21 | 6 | 8 | | | 28 |
| 02 | 4032 | X | 3953 | -0- | -79 | -0- | | 3932 | 2 | 21 | 9 | Y | 19 | 5 | 8 | | | 42 |
| 03 | 4464 | X | 4322 | -0- | -142 | -0- | | 4287 | 2 | 35 | 9 | Y | 32 | 42 | 1 | 4 | 8 | 28 |
| 04 | 4463 | X | 4463 | -0- | -0- | -0- | | 4420 | 2 | 43 | 9 | Y | 39 | 50 | 1 | 2 | 8 | 15 |
| 05 | 4590 | X | 4590 | -0- | -0- | -0- | | 4557 | 2 | 33 | 9 | Y | 30 | 24 | 1 | 2 | 8 | 19 |
| 06 | 4477 | X | 4477 | -0- | -0- | -0- | | 4445 | 2 | 32 | 9 | Y | 29 | 26 | 1 | 3 | 8 | 19 |
| 07 | 4828 | X | 4828 | -0- | -0- | -0- | | 4805 | 2 | 23 | 9 | Y | 21 | 25 | 1 | 3 | 8 | 12 |
| 08 | 4619 | X | 4566 | -0- | -53 | -0- | | 4540 | 2 | 26 | 9 | Y | 24 | 24 | 1 | 3 | 8 | 9 |
| 09 | 4470 | X | 4324 | -0- | -146 | -0- | | 4288 | 2 | 36 | 9 | Y | 33 | 26 | 1 | 1 | 8 | 15 |
| 10 | 4712 | X | 4132 | -0- | -580 | -0- | | 4104 | 2 | 28 | 9 | Y | 25 | 22 | 1 | 4 | 8 | 14 |
| 11 | 4560 | X | 3842 | -0- | -718 | -0- | | 3808 | 2 | 34 | 9 | Y | 31 | 24 | 1 | 2 | 8 | 19 |
| 12 | 4712 | X | 3974 | -0- | -738 | -0- | | 3937 | 2 | 37 | 9 | Y | 34 | 27 | 1 | | | 26 |

TOTAL GAS PROD: 51,829 TOTAL CONDENSATE PROD: 338

BEASLEY 3 UNIT WELL #: 13 RRCID -> 229449 COMPL. DATE 04/11/2007 TOTAL DEPTH 9515 PERF. 8912 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 4525 | -0- | -652 | -0- | | 4524 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 4676 | X | 4503 | -0- | -173 | -0- | | 4502 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 5177 | X | 4478 | -0- | -699 | -0- | | 4476 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 4920 | X | 4620 | -0- | -300 | -0- | | 4579 | 2 | 41 | 9 | Y | 37 | 1 | 1 | 1 | 8 | 35 |
| 05 | 5084 | X | 4656 | -0- | -428 | -0- | | 4591 | 2 | 65 | 9 | Y | 59 | 55 | 1 | 1 | 8 | 38 |
| 06 | 4830 | X | 4418 | -0- | -412 | -0- | | 4367 | 2 | 51 | 9 | Y | 46 | 55 | 1 | 2 | 8 | 27 |
| 07 | 4991 | X | 4569 | -0- | -422 | -0- | | 4545 | 2 | 24 | 9 | Y | 22 | 1 | 8 | | | 48 |
| 08 | 4743 | X | 4509 | -0- | -234 | -0- | | 4476 | 2 | 33 | 9 | Y | 30 | 58 | 1 | 2 | 8 | 18 |
| 09 | 4590 | X | 4409 | -0- | -181 | -0- | | 4381 | 2 | 28 | 9 | Y | 25 | | | | | 43 |
| 10 | 4650 | X | 4438 | -0- | -212 | -0- | | 4413 | 2 | 25 | 9 | Y | 23 | 57 | 1 | 1 | 8 | 8 |
| 11 | 4410 | X | 3733 | -0- | -677 | -0- | | 3675 | 2 | 58 | 9 | Y | 53 | 1 | 8 | | | 60 |
| 12 | 4557 | X | 3549 | -0- | -1008 | -0- | | 3480 | 2 | 69 | 9 | Y | 63 | 61 | 1 | 1 | 8 | 61 |

TOTAL GAS PROD: 52,407 TOTAL CONDENSATE PROD: 362

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALL 2 UNIT WELL #: 12 RRCID -> 229450 COMPL. DATE 05/03/2007 TOTAL DEPTH 9563 PERF. 9072 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 2 1<br>1 9 | | 6 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 29 | -0- | 29 | 29 | 7 1<br>3 9 | | 19 | 2 | Y | 3 | 1 | 8 | | | 2 |

TOTAL GAS PROD: 38 TOTAL CONDENSATE PROD: 4

MAUDE 2 UNIT WELL #: 12 RRCID -> 229594 COMPL. DATE 07/14/2006 TOTAL DEPTH 9584 PERF. 9140 - 9460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4320 | X | 4320 | -0- | -0- | -0- | 4279 | 2 | 41 | 9 | Y | 37 | 31 | 1 | 1 | 8 | 27 |
| 02 | 3304 | X | 2820 | -0- | -484 | -0- | 2813 | 2 | 7 | 9 | Y | 6 | 16 | 1 | 3 | 8 | 14 |
| 03 | 3693 | X | 3693 | -0- | -0- | -0- | 3670 | 2 | 23 | 9 | Y | 21 | 16 | 1 | 2 | 8 | 17 |
| 04 | 3751 | X | 3751 | -0- | -0- | -0- | 3710 | 2 | 41 | 9 | Y | 37 | 16 | 1 | 2 | 8 | 36 |
| 05 | 4100 | X | 4100 | -0- | -0- | -0- | 4063 | 2 | 37 | 9 | Y | 34 | 30 | 1 | 1 | 8 | 39 |
| 06 | 3899 | X | 3899 | -0- | -0- | -0- | 3865 | 2 | 34 | 9 | Y | 31 | 32 | 1 | 3 | 8 | 35 |
| 07 | 4030 | X | 4030 | -0- | -0- | -0- | 3989 | 2 | 41 | 9 | Y | 37 | 39 | 1 | 1 | 8 | 32 |
| 08 | 4325 | X | 4325 | -0- | -0- | -0- | 4293 | 2 | 32 | 9 | Y | 29 | 36 | 1 | 3 | 8 | 22 |
| 09 | 4097 | X | 4097 | -0- | -0- | -0- | 4057 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 22 |
| 10 | 3999 | X | 3808 | -0- | -191 | -0- | 3768 | 2 | 40 | 9 | Y | 36 | 33 | 1 | 1 | 8 | 24 |
| 11 | 3870 | X | 3363 | -0- | -507 | -0- | 3326 | 2 | 37 | 9 | Y | 34 | 34 | 1 | 1 | 8 | 23 |
| 12 | 3999 | X | 3829 | -0- | -170 | -0- | 3786 | 2 | 43 | 9 | Y | 39 | 34 | 1 | 1 | 8 | 27 |

TOTAL GAS PROD: 46,035 TOTAL CONDENSATE PROD: 377

MAUDE 2 UNIT WELL #: 13 RRCID -> 232107 COMPL. DATE 07/18/2007 TOTAL DEPTH 9706 PERF. 9048 - 9501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3289 | -0- | -803 | -0- | 3223 | 2 | 66 | 9 | Y | 60 | 53 | 1 | 1 | 8 | 45 |
| 02 | 3668 | X | 3605 | -0- | -63 | -0- | 3596 | 2 | 9 | 9 | Y | 8 | 27 | 1 | 3 | 8 | 23 |
| 03 | 4683 | X | 4683 | -0- | -0- | -0- | 4643 | 2 | 40 | 9 | Y | 36 | 27 | 1 | 2 | 8 | 30 |
| 04 | 3497 | X | 3497 | -0- | -0- | -0- | 3476 | 2 | 21 | 9 | Y | 19 | 28 | 1 | 1 | 8 | 20 |
| 05 | 3999 | X | 3418 | -0- | -581 | -0- | 3404 | 2 | 14 | 9 | Y | 13 | 16 | 1 | 1 | 8 | 16 |
| 06 | 3960 | X | 3334 | -0- | -626 | -0- | 3321 | 2 | 13 | 9 | Y | 12 | 13 | 1 | 2 | 8 | 13 |
| 07 | 4092 | X | 3584 | -0- | -508 | -0- | 3567 | 2 | 17 | 9 | Y | 15 | 15 | 1 | 1 | 8 | 12 |
| 08 | 4681 | X | 3758 | -0- | -923 | -0- | 3745 | 2 | 13 | 9 | Y | 12 | 14 | 1 | 2 | 8 | 8 |
| 09 | 3828 | X | 3828 | -0- | -0- | -0- | 3814 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 8 |
| 10 | 4232 | X | 4232 | -0- | -0- | -0- | 4217 | 2 | 15 | 9 | Y | 14 | 12 | 1 | 1 | 8 | 9 |
| 11 | 3630 | X | 3387 | -0- | -243 | -0- | 3379 | 2 | 8 | 9 | Y | 7 | 11 | 1 | 1 | 8 | 4 |
| 12 | 3968 | X | 3437 | -0- | -531 | -0- | 3420 | 2 | 17 | 9 | Y | 15 | 8 | 1 | 1 | 8 | 10 |

TOTAL GAS PROD: 44,052 TOTAL CONDENSATE PROD: 224

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALL 2 UNIT WELL #: 14 RRCID -> 232275 COMPL. DATE 08/29/2007 TOTAL DEPTH 9630 PERF. 9008 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5836 | X | 5836 | -0- | -0- | -0- | 5794 | 2 | 42 | 9 | Y | 38 | 1 | 8 | | | 72 |
| 02 | 4564 | X | 3414 | -0- | -1150 | -0- | 3404 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 80 |
| 03 | 5053 | X | 3549 | -0- | -1504 | -0- | 3527 | 2 | 22 | 9 | Y | 20 | 2 | 8 | | | 98 |
| 04 | 4890 | X | 4829 | -0- | -61 | -0- | 4754 | 2 | 75 | 9 | Y | 68 | 92 | 1 | 1 | 8 | 73 |
| 05 | 5053 | X | 4953 | -0- | -100 | -0- | 4908 | 2 | 45 | 9 | Y | 41 | 1 | 8 | | | 113 |
| 06 | 4890 | X | 4874 | -0- | -16 | -0- | 4812 | 2 | 62 | 9 | Y | 56 | 116 | 1 | 4 | 8 | 49 |
| 07 | 5093 | X | 5093 | -0- | -0- | -0- | 5056 | 2 | 37 | 9 | Y | 34 | 1 | 8 | | | 82 |
| 08 | 4991 | X | 4940 | -0- | -51 | -0- | 4897 | 2 | 43 | 9 | Y | 39 | 4 | 8 | | | 117 |
| 09 | 4860 | X | 4831 | -0- | -29 | -0- | 4806 | 2 | 25 | 9 | Y | 23 | 105 | 1 | | | 35 |
| 10 | 5084 | X | 4894 | -0- | -190 | -0- | 4858 | 2 | 36 | 9 | Y | 33 | 1 | 8 | | | 67 |
| 11 | 4920 | X | 4491 | -0- | -429 | -0- | 4458 | 2 | 33 | 9 | Y | 30 | 1 | 8 | | | 96 |
| 12 | 5084 | X | 4663 | -0- | -421 | -0- | 4586 | 2 | 77 | 9 | Y | 70 | 116 | 1 | 1 | 8 | 49 |

TOTAL GAS PROD: 56,367 TOTAL CONDENSATE PROD: 461

ASHTON 2 UNIT WELL #: 14 RRCID -> 232378 COMPL. DATE 08/20/2007 TOTAL DEPTH 9575 PERF. 8482 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3191 | X | 3191 | -0- | -0- | -0- | 3150 | 2 | 41 | 9 | Y | 37 | 34 | 1 | 1 | 8 | 26 |
| 02 | 2614 | X | 2614 | -0- | -0- | -0- | 2578 | 2 | 36 | 9 | Y | 33 | 51 | 1 | 1 | 8 | 7 |
| 03 | 2883 | X | 2447 | -0- | -436 | -0- | 2406 | 2 | 41 | 9 | Y | 37 | 18 | 1 | 2 | 8 | 24 |
| 04 | 3166 | X | 3166 | -0- | -0- | -0- | 3099 | 2 | 67 | 9 | Y | 61 | 72 | 1 | 1 | 8 | 12 |
| 05 | 3156 | X | 3156 | -0- | -0- | -0- | 3092 | 2 | 64 | 9 | Y | 58 | 28 | 1 | 1 | 8 | 41 |
| 06 | 2963 | X | 2963 | -0- | -0- | -0- | 2912 | 2 | 51 | 9 | Y | 46 | 33 | 1 | 2 | 8 | 52 |
| 07 | 3142 | X | 3142 | -0- | -0- | -0- | 3089 | 2 | 53 | 9 | Y | 48 | 66 | 1 | 1 | 8 | 33 |
| 08 | 3193 | X | 3144 | -0- | -49 | -0- | 3099 | 2 | 45 | 9 | Y | 41 | 35 | 1 | 2 | 8 | 37 |
| 09 | 3090 | X | 2904 | -0- | -186 | -0- | 2862 | 2 | 42 | 9 | Y | 38 | 64 | 1 | | | 11 |
| 10 | 3162 | X | 2935 | -0- | -227 | -0- | 2873 | 2 | 62 | 9 | Y | 56 | 32 | 1 | 1 | 8 | 34 |
| 11 | 3030 | X | 2875 | -0- | -155 | -0- | 2818 | 2 | 57 | 9 | Y | 52 | 65 | 1 | 1 | 8 | 20 |
| 12 | 3131 | X | 2533 | -0- | -598 | -0- | 2469 | 2 | 64 | 9 | Y | 58 | 67 | 1 | 1 | 8 | 10 |

TOTAL GAS PROD: 35,070 TOTAL CONDENSATE PROD: 565

INGRAM 2 UNIT WELL #: 9 RRCID -> 232537 COMPL. DATE 09/28/2007 TOTAL DEPTH 9635 PERF. 8938 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5155 | X | 5155 | -0- | -0- | -0- | 5151 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 12 |
| 02 | 4532 | X | 4532 | -0- | -0- | -0- | 4528 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 12 |
| 03 | 4867 | X | 4760 | -0- | -107 | -0- | 4757 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 12 |
| 04 | 4710 | X | 4682 | -0- | -28 | -0- | 4679 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 13 |
| 05 | 4952 | X | 4952 | -0- | -0- | -0- | 4949 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 13 |
| 06 | 4769 | X | 4769 | -0- | -0- | -0- | 4765 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 13 |
| 07 | 4867 | X | 4736 | -0- | -131 | -0- | 4733 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 13 |
| 08 | 4960 | X | 4670 | -0- | -290 | -0- | 4664 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 14 |
| 09 | 4800 | X | 4435 | -0- | -365 | -0- | 4434 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 14 |
| 10 | 4960 | X | 4421 | -0- | -539 | -0- | 4415 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 15 |
| 11 | 4770 | X | 4609 | -0- | -161 | -0- | 4591 | 2 | 18 | 9 | Y | 16 | 2 | 8 | | | 29 |
| *12 | 4777 | X | 4777 | -0- | -0- | -0- | 4766 | 2 | 11 | 9 | Y | 10 | | | | | 39 |

TOTAL GAS PROD: 56,498 TOTAL CONDENSATE PROD: 61

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEASLEY 3 UNIT WELL #: 15 RRCID -> 233234 COMPL. DATE 11/09/2007 TOTAL DEPTH 9545 PERF. 8808 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5599 | -0- | -694 | -0- | 5569 | 2 | 30 | 9 | Y | 27 | 4 | 8 | | | 30 |
| 02 | 5684 | X | 5038 | -0- | -646 | -0- | 5006 | 2 | 32 | 9 | Y | 29 | 47 | 1 | 4 | 8 | 8 |
| 03 | 6200 | X | 4402 | -0- | -1798 | -0- | 4356 | 2 | 46 | 9 | Y | 42 | 39 | 1 | 3 | 8 | 8 |
| 04 | 5850 | X | 4494 | -0- | -1356 | -0- | 4435 | 2 | 59 | 9 | Y | 54 | 5 | 8 | | | 57 |
| 05 | 6414 | X | 6414 | -0- | -0- | -0- | 6377 | 2 | 37 | 9 | Y | 34 | 56 | 1 | 7 | 8 | 28 |
| 06 | 5770 | X | 5770 | -0- | -0- | -0- | 5737 | 2 | 33 | 9 | Y | 30 | 10 | 8 | | | 48 |
| 07 | 5632 | X | 5632 | -0- | -0- | -0- | 5590 | 2 | 42 | 9 | Y | 38 | 62 | 1 | 8 | 8 | 16 |
| 08 | 6417 | X | 5314 | -0- | -1103 | -0- | 5269 | 2 | 45 | 9 | Y | 41 | 9 | 8 | | | 48 |
| 09 | 6210 | X | 5550 | -0- | -660 | -0- | 5536 | 2 | 14 | 9 | Y | 13 | 3 | 8 | | | 58 |
| *10 | 6417 | X | 5528 | -0- | -889 | -0- | 5469 | 2 | 59 | 9 | Y | 54 | 60 | 1 | 4 | 8 | 48 |
| 11 | 5760 | X | 5233 | -0- | -527 | -0- | 5177 | 2 | 56 | 9 | Y | 51 | 60 | 1 | 2 | 8 | 37 |
| 12 | 5735 | X | 5263 | -0- | -472 | -0- | 5227 | 2 | 36 | 9 | Y | 33 | | | | | 70 |

TOTAL GAS PROD: 64,237 TOTAL CONDENSATE PROD: 446

PETER 2 UNIT WELL #: 9 RRCID -> 234102 COMPL. DATE 10/19/2007 TOTAL DEPTH 9510 PERF. 8794 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4136 | -0- | -173 | -0- | 4116 | 2 | 20 | 9 | Y | 18 | 6 | 8 | | | 26 |
| 02 | 3892 | X | 3605 | -0- | -287 | -0- | 3587 | 2 | 18 | 9 | Y | 16 | 5 | 8 | | | 37 |
| 03 | 4309 | X | 3866 | -0- | -443 | -0- | 3834 | 2 | 32 | 9 | Y | 29 | 38 | 1 | 4 | 8 | 24 |
| 04 | 4050 | X | 3688 | -0- | -362 | -0- | 3643 | 2 | 45 | 9 | Y | 41 | 47 | 1 | 2 | 8 | 16 |
| 05 | 4185 | X | 4109 | -0- | -76 | -0- | 4072 | 2 | 37 | 9 | Y | 34 | 26 | 1 | 3 | 8 | 21 |
| 06 | 4029 | X | 4029 | -0- | -0- | -0- | 3993 | 2 | 36 | 9 | Y | 33 | 29 | 1 | 4 | 8 | 21 |
| 07 | 3999 | X | 3646 | -0- | -353 | -0- | 3621 | 2 | 25 | 9 | Y | 23 | 28 | 1 | 3 | 8 | 13 |
| 08 | 3842 | X | 3842 | -0- | -0- | -0- | 3816 | 2 | 26 | 9 | Y | 24 | 25 | 1 | 3 | 8 | 9 |
| 09 | 3891 | X | 3891 | -0- | -0- | -0- | 3852 | 2 | 39 | 9 | Y | 35 | 27 | 1 | 1 | 8 | 16 |
| 10 | 3926 | X | 3926 | -0- | -0- | -0- | 3893 | 2 | 33 | 9 | Y | 30 | 25 | 1 | 4 | 8 | 17 |
| 11 | 3690 | X | 3272 | -0- | -418 | -0- | 3228 | 2 | 44 | 9 | Y | 40 | 30 | 1 | 2 | 8 | 25 |
| 12 | 3813 | X | 3433 | -0- | -380 | -0- | 3387 | 2 | 46 | 9 | Y | 42 | 34 | 1 | | | 33 |

TOTAL GAS PROD: 45,443 TOTAL CONDENSATE PROD: 365

MAUDE 2 UNIT WELL #: 15 RRCID -> 234578 COMPL. DATE 12/17/2007 TOTAL DEPTH 9555 PERF. 8738 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3248 | X | 3248 | -0- | -0- | -0- | 3174 | 2 | 74 | 9 | Y | 67 | 56 | 1 | 1 | 8 | 50 |
| 02 | 2716 | X | 2421 | -0- | -295 | -0- | 2414 | 2 | 7 | 9 | Y | 6 | 30 | 1 | 1 | 8 | 25 |
| 03 | 3007 | X | 2849 | -0- | -158 | -0- | 2806 | 2 | 43 | 9 | Y | 39 | 30 | 1 | 2 | 8 | 32 |
| 04 | 3150 | X | 2946 | -0- | -204 | -0- | 2902 | 2 | 44 | 9 | Y | 40 | 29 | 1 | 1 | 8 | 42 |
| 05 | 3255 | X | 2653 | -0- | -602 | -0- | 2617 | 2 | 36 | 9 | Y | 33 | 34 | 1 | 1 | 8 | 40 |
| 06 | 5121 | X | 5121 | -0- | -0- | -0- | 5088 | 2 | 33 | 9 | Y | 30 | 33 | 1 | 2 | 8 | 35 |
| 07 | 3052 | X | 3052 | -0- | -0- | -0- | 3011 | 2 | 41 | 9 | Y | 37 | 39 | 1 | 1 | 8 | 32 |
| 08 | 3038 | X | 2924 | -0- | -114 | -0- | 2893 | 2 | 31 | 9 | Y | 28 | 37 | 1 | 1 | 8 | 22 |
| 09 | 2970 | X | 2815 | -0- | -155 | -0- | 2775 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 22 |
| 10 | 3069 | X | 2865 | -0- | -204 | -0- | 2825 | 2 | 40 | 9 | Y | 36 | 33 | 1 | 1 | 8 | 24 |
| 11 | 2970 | X | 2682 | -0- | -288 | -0- | 2645 | 2 | 37 | 9 | Y | 34 | 34 | 1 | 1 | 8 | 23 |
| 12 | 3038 | X | 2690 | -0- | -348 | -0- | 2647 | 2 | 43 | 9 | Y | 39 | 34 | 1 | 1 | 8 | 27 |

TOTAL GAS PROD: 36,266 TOTAL CONDENSATE PROD: 425

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PANOLA 2 UNIT WELL #: 15 RRCID -> 235470 COMPL. DATE 02/04/2008 TOTAL DEPTH 9565 PERF. 9066 - 9348

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | -0- | -0- | | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 22 | N | 22 | -0- | | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 59 TOTAL CONDENSATE PROD: -0-

INGRAM 2 UNIT WELL #: 11 RRCID -> 235663 COMPL. DATE 01/12/2008 TOTAL DEPTH 9335 PERF. 8868 - 9148

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3657 | X | 3657 | -0- | | -0- | -0- | 3610 | 2 | 47 | 9 | Y | 43 | 46 | 1 | 8 | 8 | 48 |
| *02 | 3232 | X | 3232 | -0- | | -0- | -0- | 3209 | 2 | 23 | 9 | Y | 21 | 41 | 1 | 7 | 8 | 21 |
| *03 | 3348 | X | 2344 | -0- | | -1004 | -0- | 2311 | 2 | 33 | 9 | Y | 30 | 5 | 8 | | | 46 |
| *04 | 3309 | X | 3309 | -0- | | -0- | -0- | 3273 | 2 | 36 | 9 | Y | 33 | 38 | 1 | 6 | 8 | 35 |
| *05 | 3479 | X | 3479 | -0- | | -0- | -0- | 3448 | 2 | 31 | 9 | Y | 28 | 43 | 1 | 8 | 8 | 12 |
| *06 | 3402 | X | 3402 | -0- | | -0- | -0- | 3367 | 2 | 35 | 9 | Y | 32 | 12 | 8 | | | 32 |
| *07 | 3419 | X | 3419 | -0- | | -0- | -0- | 3394 | 2 | 25 | 9 | Y | 23 | 10 | 8 | | | 45 |
| *08 | 3472 | X | 3454 | -0- | | -18 | -0- | 3417 | 2 | 37 | 9 | Y | 34 | 41 | 1 | 11 | 8 | 27 |
| *09 | 3479 | X | 3479 | -0- | | -0- | -0- | 3448 | 2 | 31 | 9 | Y | 28 | 3 | 8 | | | 52 |
| 10 | 3503 | X | 3492 | -0- | | -11 | -0- | 3470 | 2 | 22 | 9 | Y | 20 | 47 | 1 | 4 | 8 | 21 |
| 11 | 3390 | X | 2948 | -0- | | -442 | -0- | 2920 | 2 | 28 | 9 | Y | 25 | 3 | 8 | | | 43 |
| 12 | 3596 | X | 3326 | -0- | | -270 | -0- | 3296 | 2 | 30 | 9 | Y | 27 | 43 | 1 | | | 27 |

TOTAL GAS PROD: 39,541 TOTAL CONDENSATE PROD: 344

PITTS A UNIT WELL #: 9 RRCID -> 236094 COMPL. DATE 02/23/2008 TOTAL DEPTH 9510 PERF. 8940 - 9288

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | | -0- | -0- | 94 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 02 | 123 | N | 123 | -0- | | -0- | -0- | 122 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 03 | 444 | N | 444 | -0- | | -0- | -0- | 443 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 04 | 178 | N | 178 | -0- | | -0- | -0- | 177 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 436 | N | 436 | -0- | | -0- | -0- | 433 | 2 | 3 | 9 | Y | 3 | 1 | 1 | | | 3 |
| 06 | 274 | N | 274 | -0- | | -0- | -0- | 272 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 07 | 161 | N | 161 | -0- | | -0- | -0- | 158 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 08 | T. A. | | 162 | -0- | | 162 | 162 | 161 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 09 | T. A. | | 153 | -0- | | 153 | 315 | 150 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 10 | T. A. | | 133 | -0- | | 133 | 448 | 127 | 2 | 6 | 9 | Y | 5 | 2 | 1 | 4 | 8 | 1 |
| 11 | 734 | X | 286 | -0- | | -448 | -0- | 286 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| *12 | 403 | N | 403 | -0- | | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,849 TOTAL CONDENSATE PROD: 22

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 11 RRCID -> 236410 COMPL. DATE 03/24/2008 TOTAL DEPTH 9353 PERF. 8898 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 2857 | -0- | -677 | -0- | 2813 | 2 | 44 | 9 | Y | 40 | 20 | 1 | 9 | 8 | 28 |
| 02 | 3192 | X | 2592 | -0- | -600 | -0- | 2557 | 2 | 35 | 9 | Y | 32 | 21 | 1 | 8 | 8 | 31 |
| 03 | 3534 | X | 2635 | -0- | -899 | -0- | 2591 | 2 | 44 | 9 | Y | 40 | 42 | 1 | 7 | 8 | 22 |
| 04 | 3420 | X | 3048 | -0- | -372 | -0- | 3012 | 2 | 36 | 9 | Y | 33 | 23 | 1 | 6 | 8 | 26 |
| 05 | 3534 | X | 2695 | -0- | -839 | -0- | 2659 | 2 | 36 | 9 | Y | 33 | 21 | 1 | 7 | 8 | 31 |
| 06 | 2877 | X | 2877 | -0- | -0- | -0- | 2834 | 2 | 43 | 9 | Y | 39 | 22 | 1 | 11 | 8 | 37 |
| 07 | 3162 | X | 2888 | -0- | -274 | -0- | 2848 | 2 | 40 | 9 | Y | 36 | 42 | 1 | 9 | 8 | 22 |
| 08 | 3162 | X | 3056 | -0- | -106 | -0- | 3023 | 2 | 33 | 9 | Y | 30 | 10 | 8 | | | 42 |
| 09 | 3080 | X | 3080 | -0- | -0- | -0- | 3048 | 2 | 32 | 9 | Y | 29 | 45 | 1 | 3 | 8 | 23 |
| 10 | 3390 | X | 3390 | -0- | -0- | -0- | 3358 | 2 | 32 | 9 | Y | 29 | 22 | 1 | 4 | 8 | 26 |
| 11 | 3188 | X | 3188 | -0- | -0- | -0- | 3145 | 2 | 43 | 9 | Y | 39 | 26 | 1 | 7 | 8 | 32 |
| 12 | 3193 | X | 2858 | -0- | -335 | -0- | 2825 | 2 | 33 | 9 | Y | 30 | 26 | 1 | | | 36 |

TOTAL GAS PROD: 35,164 TOTAL CONDENSATE PROD: 410

PETER 2 UNIT WELL #: 10 RRCID -> 237271 COMPL. DATE 04/13/2008 TOTAL DEPTH 9500 PERF. 8749 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 2114 | -0- | -1730 | -0- | 2094 | 2 | 20 | 9 | Y | 18 | 5 | 8 | | | 30 |
| 02 | 3276 | X | 2534 | -0- | -742 | -0- | 2513 | 2 | 21 | 9 | Y | 19 | 5 | 8 | | | 44 |
| 03 | 2697 | X | 2496 | -0- | -201 | -0- | 2460 | 2 | 36 | 9 | Y | 33 | 45 | 1 | 4 | 8 | 28 |
| 04 | 2610 | X | 2536 | -0- | -74 | -0- | 2472 | 2 | 64 | 9 | Y | 58 | 61 | 1 | 3 | 8 | 22 |
| 05 | 2821 | X | 2398 | -0- | -423 | -0- | 2337 | 2 | 61 | 9 | Y | 55 | 39 | 1 | 4 | 8 | 34 |
| 06 | 2730 | X | 2222 | -0- | -508 | -0- | 2167 | 2 | 55 | 9 | Y | 50 | 45 | 1 | 6 | 8 | 33 |
| 07 | 2821 | X | 2463 | -0- | -358 | -0- | 2422 | 2 | 41 | 9 | Y | 37 | 44 | 1 | 5 | 8 | 21 |
| 08 | 2635 | X | 2244 | -0- | -391 | -0- | 2197 | 2 | 47 | 9 | Y | 43 | 42 | 1 | 6 | 8 | 16 |
| 09 | 2550 | X | 2364 | -0- | -186 | -0- | 2303 | 2 | 61 | 9 | Y | 55 | 44 | 1 | 2 | 8 | 25 |
| 10 | 3491 | X | 3491 | -0- | -0- | -0- | 3450 | 2 | 41 | 9 | Y | 37 | 37 | 1 | 4 | 8 | 21 |
| 11 | 3431 | X | 3431 | -0- | -0- | -0- | 3392 | 2 | 39 | 9 | Y | 35 | 32 | 1 | 3 | 8 | 21 |
| *12 | 3539 | X | 3539 | -0- | -0- | -0- | 3499 | 2 | 40 | 9 | Y | 36 | 29 | 1 | | | 28 |

TOTAL GAS PROD: 31,832 TOTAL CONDENSATE PROD: 476

INGRAM 2 UNIT WELL #: 10 RRCID -> 237977 COMPL. DATE 05/09/2008 TOTAL DEPTH 9460 PERF. 9067 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3371 | -0- | 271 | 314 | 3321 | 2 | 50 | 9 | Y | 45 | 40 | 1 | 13 | 8 | 43 |
| *02 | 2800 | N | 3430 | -0- | 630 | 944 | 3405 | 2 | 25 | 9 | Y | 23 | 36 | 1 | 11 | 8 | 19 |
| *03 | 4507 | X | 3563 | -0- | -944 | -0- | 3523 | 2 | 40 | 9 | Y | 36 | 9 | 8 | | | 46 |
| *04 | 3277 | X | 3277 | -0- | -0- | -0- | 3232 | 2 | 45 | 9 | Y | 41 | 39 | 1 | 5 | 8 | 43 |
| *05 | 3308 | X | 3308 | -0- | -0- | -0- | 3271 | 2 | 37 | 9 | Y | 34 | 55 | 1 | 4 | 8 | 18 |
| *06 | 3137 | X | 3137 | -0- | -0- | -0- | 3098 | 2 | 39 | 9 | Y | 35 | 6 | 8 | | | 47 |
| *07 | 3363 | X | 3363 | -0- | -0- | -0- | 3338 | 2 | 25 | 9 | Y | 23 | 5 | 8 | | | 65 |
| *08 | 3669 | X | 3669 | -0- | -0- | -0- | 3627 | 2 | 42 | 9 | Y | 38 | 60 | 1 | 5 | 8 | 38 |
| *09 | 3581 | X | 3581 | -0- | -0- | -0- | 3538 | 2 | 43 | 9 | Y | 39 | 2 | 8 | | | 75 |
| *10 | 3614 | X | 3614 | -0- | -0- | -0- | 3579 | 2 | 35 | 9 | Y | 32 | 67 | 1 | 4 | 8 | 36 |
| 11 | 3621 | X | 3621 | -0- | -0- | -0- | 3570 | 2 | 51 | 9 | Y | 46 | 3 | 8 | | | 79 |
| *12 | 3550 | X | 3550 | -0- | -0- | -0- | 3496 | 2 | 54 | 9 | Y | 49 | 79 | 1 | | | 49 |

TOTAL GAS PROD: 41,484 TOTAL CONDENSATE PROD: 441

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALL 2 UNIT WELL #: 15 RRCID -> 241287 COMPL. DATE 06/23/2008 TOTAL DEPTH 9630 PERF. 9014 - 9496

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 98 | -0- | -57 | -0- | 96 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 3 |
| 02 | 140 | N | 92 | -0- | -48 | -0- | 91 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 124 | N | 98 | -0- | -26 | -0- | 95 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 5 |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 79 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 3 |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 96 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 3 |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 132 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 07 | 168 | N | 168 | -0- | -0- | -0- | 167 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 1 |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 128 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 09 | 120 | N | 117 | -0- | -3 | -0- | 116 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 155 | N | 116 | -0- | -39 | -0- | 115 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 1 |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,343 TOTAL CONDENSATE PROD: 15

CALLOW 2 UNIT WELL #: 13 RRCID -> 242350 COMPL. DATE 05/31/2008 TOTAL DEPTH 9575 PERF. 8890 - 9293

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 5925 | -0- | -554 | -0- | 5864 | 2 | 61 | 9 | Y | 55 | 60 | 1 | 1 | 8 | 14 |
| 02 | 5740 | X | 5336 | -0- | -404 | -0- | 5263 | 2 | 73 | 9 | Y | 66 | 62 | 1 | 2 | 8 | 16 |
| 03 | 7130 | X | 6312 | -0- | -818 | -0- | 6214 | 2 | 98 | 9 | Y | 89 | 62 | 1 | 2 | 8 | 41 |
| 04 | 6900 | X | 5305 | -0- | -1595 | -0- | 5247 | 2 | 58 | 9 | Y | 53 | 65 | 1 | 1 | 8 | 28 |
| 05 | 7241 | X | 7241 | -0- | -0- | -0- | 7178 | 2 | 63 | 9 | Y | 57 | 37 | 1 | 1 | 8 | 47 |
| 06 | 7575 | X | 7575 | -0- | -0- | -0- | 7488 | 2 | 87 | 9 | Y | 79 | 106 | 1 | 2 | 8 | 18 |
| 07 | 7872 | X | 7872 | -0- | -0- | -0- | 7816 | 2 | 56 | 9 | Y | 51 | 36 | 1 | 1 | 8 | 32 |
| 08 | 6641 | X | 6641 | -0- | -0- | -0- | 6588 | 2 | 53 | 9 | Y | 48 | 66 | 1 | 2 | 8 | 12 |
| 09 | 7016 | X | 7016 | -0- | -0- | -0- | 6939 | 2 | 77 | 9 | Y | 70 | 69 | 1 | | | 13 |
| 10 | 6930 | X | 6930 | -0- | -0- | -0- | 6886 | 2 | 44 | 9 | Y | 40 | 29 | 1 | 1 | 8 | 23 |
| 11 | 5670 | X | 5312 | -0- | -358 | -0- | 5254 | 2 | 58 | 9 | Y | 53 | 55 | 1 | 1 | 8 | 20 |
| 12 | 5859 | X | 5069 | -0- | -790 | -0- | 4994 | 2 | 75 | 9 | Y | 68 | 61 | 1 | 1 | 8 | 26 |

TOTAL GAS PROD: 76,534 TOTAL CONDENSATE PROD: 729

CALLOW 2 UNIT WELL #: 14 RRCID -> 242434 COMPL. DATE 07/18/2008 TOTAL DEPTH 9585 PERF. 8927 - 9344

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9331 | X | 7754 | -0- | -1577 | -0- | 7664 | 2 | 90 | 9 | Y | 82 | 90 | 1 | 1 | 8 | 21 |
| 02 | 7620 | X | 7620 | -0- | -0- | -0- | 7512 | 2 | 108 | 9 | Y | 98 | 93 | 1 | 1 | 8 | 25 |
| 03 | 7998 | X | 7570 | -0- | -428 | -0- | 7426 | 2 | 144 | 9 | Y | 131 | 92 | 1 | 2 | 8 | 62 |
| 04 | 7740 | X | 6330 | -0- | -1410 | -0- | 6301 | 2 | 29 | 9 | Y | 26 | 73 | 1 | 1 | 8 | 14 |
| 05 | 8432 | X | 7789 | -0- | -643 | -0- | 7757 | 2 | 32 | 9 | Y | 29 | 18 | 1 | 1 | 8 | 24 |
| 06 | 8160 | X | 7130 | -0- | -1030 | -0- | 7084 | 2 | 46 | 9 | Y | 42 | 54 | 1 | 3 | 8 | 9 |
| 07 | 8432 | X | 7444 | -0- | -988 | -0- | 7415 | 2 | 29 | 9 | Y | 26 | 18 | 1 | 1 | 8 | 16 |
| 08 | 7781 | X | 7327 | -0- | -454 | -0- | 7294 | 2 | 33 | 9 | Y | 30 | 36 | 1 | 3 | 8 | 7 |
| 09 | 7530 | X | 6749 | -0- | -781 | -0- | 6710 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 7 |
| 10 | 7781 | X | 6877 | -0- | -904 | -0- | 6791 | 2 | 86 | 9 | Y | 78 | 38 | 1 | 1 | 8 | 46 |
| 11 | 7200 | X | 6094 | -0- | -1106 | -0- | 5976 | 2 | 118 | 9 | Y | 107 | 111 | 1 | 1 | 8 | 41 |
| 12 | 7440 | X | 4991 | -0- | -2449 | -0- | 4871 | 2 | 120 | 9 | Y | 109 | 107 | 1 | 1 | 8 | 42 |

TOTAL GAS PROD: 83,675 TOTAL CONDENSATE PROD: 793

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 12 RRCID -> 242801 COMPL. DATE 08/10/2008 TOTAL DEPTH 9500 PERF. 8855 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3460 | -0- | -415 | -0- | 3376 | 2 | 84 | 9 | Y | 76 | 46 | 1 | 14 | 8 | 39 |
| 02 | 3500 | X | 2979 | -0- | -521 | -0- | 2884 | 2 | 95 | 9 | Y | 86 | 82 | 1 | 12 | 8 | 31 |
| 03 | 3875 | X | 3324 | -0- | -551 | -0- | 3214 | 2 | 110 | 9 | Y | 100 | 85 | 1 | 10 | 8 | 36 |
| 04 | 3750 | X | 3322 | -0- | -428 | -0- | 3177 | 2 | 145 | 9 | Y | 132 | 114 | 1 | 7 | 8 | 47 |
| 05 | 3875 | X | 3373 | -0- | -502 | -0- | 3242 | 2 | 131 | 9 | Y | 119 | 114 | 1 | 10 | 8 | 42 |
| 06 | 3360 | X | 3267 | -0- | -93 | -0- | 3135 | 2 | 132 | 9 | Y | 120 | 126 | 1 | 14 | 8 | 22 |
| 07 | 3441 | X | 3225 | -0- | -216 | -0- | 3107 | 2 | 118 | 9 | Y | 107 | 66 | 1 | 11 | 8 | 52 |
| 08 | 3550 | X | 3550 | -0- | -0- | -0- | 3420 | 2 | 130 | 9 | Y | 118 | 131 | 1 | 13 | 8 | 26 |
| 09 | 3180 | X | 3150 | -0- | -30 | -0- | 3045 | 2 | 105 | 9 | Y | 95 | 60 | 1 | 4 | 8 | 57 |
| 10 | 3286 | X | 3157 | -0- | -129 | -0- | 3038 | 2 | 119 | 9 | Y | 108 | 129 | 1 | 4 | 8 | 32 |
| 11 | 3180 | X | 3132 | -0- | -48 | -0- | 3004 | 2 | 128 | 9 | Y | 116 | 131 | 1 | 7 | 8 | 10 |
| 12 | 3286 | X | 3121 | -0- | -165 | -0- | 3020 | 2 | 101 | 9 | Y | 92 | 72 | 1 | | | 30 |

TOTAL GAS PROD: 39,060 TOTAL CONDENSATE PROD: 1,269

ASHTON 2 UNIT WELL #: 15 RRCID -> 242930 COMPL. DATE 08/23/2008 TOTAL DEPTH 9500 PERF. 8877 - 9182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3685 | -0- | -655 | -0- | 3640 | 2 | 45 | 9 | Y | 41 | 37 | 1 | 1 | 8 | 29 |
| 02 | 3920 | X | 3290 | -0- | -630 | -0- | 3245 | 2 | 45 | 9 | Y | 41 | 59 | 1 | 2 | 8 | 9 |
| 03 | 4371 | X | 2278 | -0- | -2093 | -0- | 2248 | 2 | 30 | 9 | Y | 27 | 16 | 1 | 2 | 8 | 18 |
| 04 | 4230 | X | 2066 | -0- | -2164 | -0- | 2054 | 2 | 12 | 9 | Y | 11 | 27 | 1 | | | 2 |
| 05 | 4371 | X | 2915 | -0- | -1456 | -0- | 2896 | 2 | 19 | 9 | Y | 17 | 7 | 1 | 1 | 8 | 11 |
| 06 | 5293 | X | 5293 | -0- | -0- | -0- | 5271 | 2 | 22 | 9 | Y | 20 | 9 | 1 | 3 | 8 | 19 |
| 07 | 5251 | X | 5251 | -0- | -0- | -0- | 5230 | 2 | 21 | 9 | Y | 19 | 24 | 1 | 1 | 8 | 13 |
| 08 | 4803 | X | 4803 | -0- | -0- | -0- | 4783 | 2 | 20 | 9 | Y | 18 | 14 | 1 | 3 | 8 | 14 |
| 09 | 5280 | X | 4399 | -0- | -881 | -0- | 4382 | 2 | 17 | 9 | Y | 15 | 25 | 1 | | | 4 |
| 10 | 5456 | X | 3136 | -0- | -2320 | -0- | 3117 | 2 | 19 | 9 | Y | 17 | 10 | 1 | 1 | 8 | 10 |
| 11 | 5280 | X | 4326 | -0- | -954 | -0- | 4303 | 2 | 23 | 9 | Y | 21 | 22 | 1 | 1 | 8 | 8 |
| 12 | 5239 | X | 3985 | -0- | -1254 | -0- | 3959 | 2 | 26 | 9 | Y | 24 | 27 | 1 | 1 | 8 | 4 |

TOTAL GAS PROD: 45,427 TOTAL CONDENSATE PROD: 271

MAUDE 2 UNIT WELL #: 14 RRCID -> 245012 COMPL. DATE 09/20/2008 TOTAL DEPTH 9616 PERF. 8966 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3213 | X | 3213 | -0- | -0- | -0- | 3157 | 2 | 56 | 9 | Y | 51 | 43 | 1 | 1 | 8 | 37 |
| 02 | 2856 | X | 2596 | -0- | -260 | -0- | 2588 | 2 | 8 | 9 | Y | 7 | 23 | 1 | 2 | 8 | 19 |
| 03 | 3162 | X | 2783 | -0- | -379 | -0- | 2751 | 2 | 32 | 9 | Y | 29 | 22 | 1 | 2 | 8 | 24 |
| 04 | 3060 | X | 2828 | -0- | -232 | -0- | 2785 | 2 | 43 | 9 | Y | 39 | 22 | 1 | 1 | 8 | 40 |
| 05 | 3162 | X | 2994 | -0- | -168 | -0- | 2957 | 2 | 37 | 9 | Y | 34 | 32 | 1 | 1 | 8 | 41 |
| 06 | 3060 | X | 2897 | -0- | -163 | -0- | 2864 | 2 | 33 | 9 | Y | 30 | 33 | 1 | 3 | 8 | 35 |
| 07 | 3212 | X | 3212 | -0- | -0- | -0- | 3173 | 2 | 39 | 9 | Y | 35 | 39 | 1 | 1 | 8 | 30 |
| 08 | 2914 | X | 2650 | -0- | -264 | -0- | 2618 | 2 | 32 | 9 | Y | 29 | 35 | 1 | 2 | 8 | 22 |
| 09 | 2820 | X | 2489 | -0- | -331 | -0- | 2452 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 21 |
| 10 | 3160 | X | 3160 | -0- | -0- | -0- | 3119 | 2 | 41 | 9 | Y | 37 | 33 | 1 | 1 | 8 | 24 |
| 11 | 2820 | X | 2774 | -0- | -46 | -0- | 2734 | 2 | 40 | 9 | Y | 36 | 35 | 1 | 1 | 8 | 24 |
| *12 | 3246 | X | 3246 | -0- | -0- | -0- | 3203 | 2 | 43 | 9 | Y | 39 | 35 | 1 | 1 | 8 | 27 |

TOTAL GAS PROD: 34,842 TOTAL CONDENSATE PROD: 400

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 13 RRCID -> 246431 COMPL. DATE 10/12/2008 TOTAL DEPTH 9500 PERF. 8671 - 9325

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1730 | -0- | -1215 | -0- | 1693 | 2 | 37 | 9 | Y | 34 | 21 | 1 | 7 | 8 | 25 |
| 02 | 2072 | X | 1724 | -0- | -348 | -0- | 1683 | 2 | 41 | 9 | Y | 37 | 19 | 1 | 8 | 8 | 35 |
| 03 | 2325 | X | 2262 | -0- | -63 | -0- | 2203 | 2 | 59 | 9 | Y | 54 | 51 | 1 | 7 | 8 | 31 |
| 04 | 2250 | X | 2075 | -0- | -175 | -0- | 1999 | 2 | 76 | 9 | Y | 69 | 33 | 1 | 9 | 8 | 58 |
| 05 | 2325 | X | 2201 | -0- | -124 | -0- | 2089 | 2 | 112 | 9 | Y | 102 | 47 | 1 | 15 | 8 | 98 |
| 06 | 2913 | X | 2913 | -0- | -0- | -0- | 2802 | 2 | 111 | 9 | Y | 101 | 68 | 1 | 21 | 8 | 110 |
| 07 | 3108 | X | 3108 | -0- | -0- | -0- | 3000 | 2 | 108 | 9 | Y | 98 | 126 | 1 | 17 | 8 | 65 |
| 08 | 2916 | N | 2916 | -0- | -0- | -0- | 2831 | 2 | 85 | 9 | Y | 77 | 20 | 8 | | | 122 |
| 09 | 2730 | N | 2619 | -0- | -111 | -0- | 2528 | 2 | 91 | 9 | Y | 83 | 131 | 1 | 6 | 8 | 68 |
| 10 | 2821 | N | 1995 | -0- | -826 | -0- | 1961 | 2 | 34 | 9 | Y | 31 | 64 | 1 | 4 | 8 | 31 |
| 11 | 2730 | N | 1887 | -0- | -843 | -0- | 1876 | 2 | 11 | 9 | Y | 10 | 31 | 1 | 8 | 8 | 2 |
| 12 | 2697 | N | 1909 | -0- | -788 | -0- | 1906 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |

TOTAL GAS PROD: 27,339 TOTAL CONDENSATE PROD: 699

PANOLA 2 UNIT WELL #: 16 RRCID -> 246667 COMPL. DATE 11/22/2008 TOTAL DEPTH 9650 PERF. 8926 - 9353

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6312 | X | 6312 | -0- | -0- | -0- | 6218 | 2 | 94 | 9 | Y | 85 | 103 | 1 | 1 | 8 | 72 |
| 02 | 5363 | X | 5363 | -0- | -0- | -0- | 5273 | 2 | 90 | 9 | Y | 82 | 95 | 1 | 5 | 8 | 54 |
| 03 | 5890 | X | 4577 | -0- | -1313 | -0- | 4507 | 2 | 70 | 9 | Y | 64 | 2 | 8 | | | 116 |
| 04 | 5700 | X | 4411 | -0- | -1289 | -0- | 4368 | 2 | 43 | 9 | Y | 39 | 99 | 1 | 3 | 8 | 53 |
| 05 | 5890 | X | 5192 | -0- | -698 | -0- | 5148 | 2 | 44 | 9 | Y | 40 | 51 | 1 | 1 | 8 | 41 |
| 06 | 8813 | X | 8813 | -0- | -0- | -0- | 8697 | 2 | 116 | 9 | Y | 105 | 87 | 1 | 3 | 8 | 56 |
| 07 | 5890 | X | 5481 | -0- | -409 | -0- | 5423 | 2 | 58 | 9 | Y | 53 | 94 | 1 | 1 | 8 | 14 |
| 08 | 5861 | X | 5861 | -0- | -0- | -0- | 5828 | 2 | 33 | 9 | Y | 30 | 3 | 8 | | | 41 |
| 09 | 5727 | X | 5727 | -0- | -0- | -0- | 5681 | 2 | 46 | 9 | Y | 42 | 56 | 1 | | | 27 |
| 10 | 5961 | X | 5961 | -0- | -0- | -0- | 5911 | 2 | 50 | 9 | Y | 45 | 56 | 1 | 1 | 8 | 15 |
| 11 | 5640 | X | 5575 | -0- | -65 | -0- | 5501 | 2 | 74 | 9 | Y | 67 | 63 | 1 | 1 | 8 | 18 |
| 12 | 5828 | X | 5569 | -0- | -259 | -0- | 5522 | 2 | 47 | 9 | Y | 43 | 1 | 8 | | | 60 |

TOTAL GAS PROD: 68,842 TOTAL CONDENSATE PROD: 695

PITTS A UNIT WELL #: 10 RRCID -> 247501 COMPL. DATE 11/01/2008 TOTAL DEPTH 9535 PERF. 8864 - 9309

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 118 | -0- | -6 | -0- | 115 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 02 | 168 | N | 97 | -0- | -71 | -0- | 95 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 03 | 155 | N | 3 | -0- | -152 | -0- | 3 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 218 TOTAL CONDENSATE PROD: 5

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
CALLOW 2 UNIT WELL #: 15 RRCID -> 247722 COMPL. DATE 01/09/2009 TOTAL DEPTH 9530 PERF. 8904 - 9318

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 5400 | -0- | -986 | -0- | 5369 | 2 | 31 | 9 | Y | 28 | 30 | 1 | 1 | 8 | 7 |
| 02 | 5572 | X | 4891 | -0- | -681 | -0- | 4855 | 2 | 36 | 9 | Y | 33 | 31 | 1 | 1 | 8 | 8 |
| 03 | 5766 | X | 5031 | -0- | -735 | -0- | 4980 | 2 | 51 | 9 | Y | 46 | 31 | 1 | 2 | 8 | 21 |
| 04 | 5220 | X | 5041 | -0- | -179 | -0- | 5011 | 2 | 30 | 9 | Y | 27 | 33 | 1 | 1 | 8 | 14 |
| 05 | 5425 | X | 4875 | -0- | -550 | -0- | 4842 | 2 | 33 | 9 | Y | 30 | 19 | 1 | 1 | 8 | 24 |
| 06 | 5250 | X | 4602 | -0- | -648 | -0- | 4557 | 2 | 45 | 9 | Y | 41 | 54 | 1 | 2 | 8 | 9 |
| 07 | 5425 | X | 4660 | -0- | -765 | -0- | 4631 | 2 | 29 | 9 | Y | 26 | 18 | 1 | 1 | 8 | 16 |
| 08 | 5208 | X | 4880 | -0- | -328 | -0- | 4849 | 2 | 31 | 9 | Y | 28 | 36 | 1 | 1 | 8 | 7 |
| 09 | 5040 | X | 4927 | -0- | -113 | -0- | 4888 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 7 |
| 10 | 4867 | X | 4598 | -0- | -269 | -0- | 4575 | 2 | 23 | 9 | Y | 21 | 15 | 1 | 1 | 8 | 12 |
| 11 | 4710 | X | 4313 | -0- | -397 | -0- | 4258 | 2 | 55 | 9 | Y | 50 | 42 | 1 | 1 | 8 | 19 |
| 12 | 5084 | X | 2309 | -0- | -2775 | -0- | 2284 | 2 | 25 | 9 | Y | 23 | 32 | 1 | 1 | 8 | 9 |

TOTAL GAS PROD: 55,527 TOTAL CONDENSATE PROD: 388

PANOLA 2 UNIT WELL #: 17 RRCID -> 248365 COMPL. DATE 12/19/2008 TOTAL DEPTH 9615 PERF. 8920 - 9345

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 155 | -0- | -153 | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 35 | -0- | -306 | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 594 | -0- | 594 | 594 | 593 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | T. A. | | 238 | -0- | 238 | 832 | 237 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 1,388 TOTAL CONDENSATE PROD: 2

PETER 2 UNIT WELL #: 11 RRCID -> 249396 COMPL. DATE 03/14/2009 TOTAL DEPTH 9570 PERF. 8783 - 9182

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6309 | X | 6309 | -0- | -0- | -0- | 6280 | 2 | 29 | 9 | Y | 26 | 10 | 8 | | | 34 |
| 02 | 5576 | X | 5576 | -0- | -0- | -0- | 5548 | 2 | 28 | 9 | Y | 25 | 9 | 8 | | | 50 |
| 03 | 5808 | X | 5808 | -0- | -0- | -0- | 5765 | 2 | 43 | 9 | Y | 39 | 51 | 1 | 7 | 8 | 31 |
| 04 | 5622 | X | 5622 | -0- | -0- | -0- | 5567 | 2 | 55 | 9 | Y | 50 | 60 | 1 | 2 | 8 | 19 |
| 05 | 6233 | X | 6233 | -0- | -0- | -0- | 6188 | 2 | 45 | 9 | Y | 41 | 31 | 1 | 3 | 8 | 26 |
| 06 | 5912 | X | 5912 | -0- | -0- | -0- | 5870 | 2 | 42 | 9 | Y | 38 | 35 | 1 | 4 | 8 | 25 |
| 07 | 6429 | X | 6429 | -0- | -0- | -0- | 6399 | 2 | 30 | 9 | Y | 27 | 33 | 1 | 3 | 8 | 16 |
| 08 | 6026 | X | 6026 | -0- | -0- | -0- | 5992 | 2 | 34 | 9 | Y | 31 | 32 | 1 | 3 | 8 | 12 |
| 09 | 5722 | X | 5722 | -0- | -0- | -0- | 5676 | 2 | 46 | 9 | Y | 42 | 34 | 1 | 1 | 8 | 19 |
| 10 | 5363 | X | 5342 | -0- | -21 | -0- | 5310 | 2 | 32 | 9 | Y | 29 | 28 | 1 | 4 | 8 | 16 |
| 11 | 5190 | X | 5055 | -0- | -135 | -0- | 5015 | 2 | 40 | 9 | Y | 36 | 27 | 1 | 2 | 8 | 23 |
| 12 | 5363 | X | 5139 | -0- | -224 | -0- | 5096 | 2 | 43 | 9 | Y | 39 | 31 | 1 | | | 31 |

TOTAL GAS PROD: 69,173 TOTAL CONDENSATE PROD: 423

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
ASHTON 2 UNIT WELL #: 16 RRCID -> 249842 COMPL. DATE 04/05/2009 TOTAL DEPTH 9475 PERF. 9005 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4448 | X | 4448 | -0- | -0- | -0- | 4408 | 2 | 40 | 9 | Y | 36 | 33 | 1 | 1 | 8 | 26 |
| 02 | 4128 | X | 4128 | -0- | -0- | -0- | 4093 | 2 | 35 | 9 | Y | 32 | 50 | 1 | 1 | 8 | 7 |
| 03 | 4371 | X | 4371 | -0- | -0- | -0- | 4331 | 2 | 40 | 9 | Y | 36 | 17 | 1 | 2 | 8 | 24 |
| 04 | 4396 | X | 4396 | -0- | -0- | -0- | 4360 | 2 | 36 | 9 | Y | 33 | 49 | 1 | 1 | 8 | 7 |
| 05 | 4409 | X | 4409 | -0- | -0- | -0- | 4376 | 2 | 33 | 9 | Y | 30 | 15 | 1 | 1 | 8 | 21 |
| 06 | 3810 | X | 3695 | -0- | -115 | -0- | 3671 | 2 | 24 | 9 | Y | 22 | 17 | 1 | 2 | 8 | 24 |
| 07 | 4591 | X | 4591 | -0- | -0- | -0- | 4563 | 2 | 28 | 9 | Y | 25 | 31 | 1 | 1 | 8 | 17 |
| 08 | 4598 | X | 4598 | -0- | -0- | -0- | 4576 | 2 | 22 | 9 | Y | 20 | 17 | 1 | 2 | 8 | 18 |
| 09 | 4410 | X | 4185 | -0- | -225 | -0- | 4163 | 2 | 22 | 9 | Y | 20 | 32 | 1 | | | 6 |
| 10 | 4588 | X | 4034 | -0- | -554 | -0- | 4002 | 2 | 32 | 9 | Y | 29 | 16 | 1 | 1 | 8 | 18 |
| 11 | 4440 | X | 3996 | -0- | -444 | -0- | 3967 | 2 | 29 | 9 | Y | 26 | 33 | 1 | 1 | 8 | 10 |
| 12 | 4588 | X | 4075 | -0- | -513 | -0- | 4042 | 2 | 33 | 9 | Y | 30 | 34 | 1 | 1 | 8 | 5 |

TOTAL GAS PROD: 50,926 TOTAL CONDENSATE PROD: 339

PITTS A UNIT WELL #: 14 RRCID -> 250074 COMPL. DATE 05/30/2009 TOTAL DEPTH 9516 PERF. 9004 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 3991 | -0- | -1186 | -0- | 3917 | 2 | 74 | 9 | Y | 67 | 38 | 1 | 6 | 8 | 57 |
| 02 | 4676 | X | 4148 | -0- | -528 | -0- | 4090 | 2 | 58 | 9 | Y | 53 | 43 | 1 | 5 | 8 | 62 |
| 03 | 5177 | X | 5005 | -0- | -172 | -0- | 4926 | 2 | 79 | 9 | Y | 72 | 85 | 1 | 4 | 8 | 45 |
| 04 | 4950 | X | 4567 | -0- | -383 | -0- | 4515 | 2 | 52 | 9 | Y | 47 | 47 | 1 | 7 | 8 | 38 |
| 05 | 4929 | X | 4911 | -0- | -18 | -0- | 4856 | 2 | 55 | 9 | Y | 50 | 31 | 1 | 10 | 8 | 47 |
| 06 | 4830 | X | 3592 | -0- | -1238 | -0- | 3537 | 2 | 55 | 9 | Y | 50 | 33 | 1 | 14 | 8 | 50 |
| 07 | 4991 | X | 4704 | -0- | -287 | -0- | 4652 | 2 | 52 | 9 | Y | 47 | 57 | 1 | 11 | 8 | 29 |
| 08 | 4832 | X | 4832 | -0- | -0- | -0- | 4790 | 2 | 42 | 9 | Y | 38 | 13 | 8 | | | 54 |
| 09 | 4713 | X | 4713 | -0- | -0- | -0- | 4672 | 2 | 41 | 9 | Y | 37 | 58 | 1 | 4 | 8 | 29 |
| 10 | 5014 | X | 5014 | -0- | -0- | -0- | 4966 | 2 | 48 | 9 | Y | 44 | 27 | 1 | 4 | 8 | 42 |
| 11 | 4931 | X | 4931 | -0- | -0- | -0- | 4864 | 2 | 67 | 9 | Y | 61 | 42 | 1 | 4 | 8 | 57 |
| *12 | 4879 | X | 4879 | -0- | -0- | -0- | 4816 | 2 | 63 | 9 | Y | 57 | 48 | 1 | | | 66 |

TOTAL GAS PROD: 55,287 TOTAL CONDENSATE PROD: 623

BEASLEY 3 UNIT WELL #: 14 RRCID -> 251736 COMPL. DATE 01/29/2009 TOTAL DEPTH 9560 PERF. 8882 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 932 | -0- | -3129 | -0- | 877 | 2 | 55 | 9 | Y | 50 | 113 | 1 | 1 | 8 | 33 |
| 02 | 4323 | X | 4323 | -0- | -0- | -0- | 4277 | 2 | 46 | 9 | Y | 42 | 1 | 8 | | | 74 |
| 03 | 4460 | X | 4460 | -0- | -0- | -0- | 4308 | 2 | 152 | 9 | Y | 138 | 93 | 1 | 2 | 8 | 117 |
| 04 | 4191 | X | 4191 | -0- | -0- | -0- | 4148 | 2 | 43 | 9 | Y | 39 | 118 | 1 | 1 | 8 | 37 |
| 05 | 4557 | X | 4438 | -0- | -119 | -0- | 4373 | 2 | 65 | 9 | Y | 59 | 57 | 1 | 1 | 8 | 38 |
| 06 | 4532 | X | 4532 | -0- | -0- | -0- | 4481 | 2 | 51 | 9 | Y | 46 | 55 | 1 | 2 | 8 | 27 |
| 07 | 4718 | X | 4718 | -0- | -0- | -0- | 4694 | 2 | 24 | 9 | Y | 22 | 1 | 8 | | | 48 |
| 08 | 4745 | X | 4745 | -0- | -0- | -0- | 4712 | 2 | 33 | 9 | Y | 30 | 58 | 1 | 2 | 8 | 18 |
| 09 | 4530 | X | 4529 | -0- | -1 | -0- | 4501 | 2 | 28 | 9 | Y | 25 | | | | | 43 |
| 10 | 4712 | X | 4410 | -0- | -302 | -0- | 4370 | 2 | 40 | 9 | Y | 36 | 65 | 1 | 1 | 8 | 13 |
| 11 | 4642 | X | 4642 | -0- | -0- | -0- | 4555 | 2 | 87 | 9 | Y | 79 | 1 | 8 | | | 91 |
| 12 | 4743 | X | 4373 | -0- | -370 | -0- | 4270 | 2 | 103 | 9 | Y | 94 | 92 | 1 | 1 | 8 | 92 |

TOTAL GAS PROD: 50,293 TOTAL CONDENSATE PROD: 660

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALL 2 UNIT WELL #: 16 RRCID -> 251975 COMPL. DATE 07/25/2009 TOTAL DEPTH 9606 PERF. 9096 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3211 | -0- | -602 | -0- | 3192 | 2 | 19 | 9 | Y | 17 | 31 | 1 | 1 | 8 | 5 |
| 02 | 3444 | X | 2802 | -0- | -642 | -0- | 2787 | 2 | 15 | 9 | Y | 14 | 2 | 8 | | | 17 |
| 03 | 3813 | X | 3299 | -0- | -514 | -0- | 3285 | 2 | 14 | 9 | Y | 13 | 13 | 1 | 2 | 8 | 15 |
| 04 | 3690 | X | 3067 | -0- | -623 | -0- | 3045 | 2 | 22 | 9 | Y | 20 | 17 | 1 | 1 | 8 | 17 |
| 05 | 3332 | X | 3332 | -0- | -0- | -0- | 3311 | 2 | 21 | 9 | Y | 19 | 22 | 1 | 1 | 8 | 13 |
| 06 | 3290 | X | 3290 | -0- | -0- | -0- | 3272 | 2 | 18 | 9 | Y | 16 | 2 | 8 | | | 27 |
| 07 | 3556 | X | 3556 | -0- | -0- | -0- | 3545 | 2 | 11 | 9 | Y | 10 | 25 | 1 | 1 | 8 | 11 |
| 08 | 3521 | X | 3521 | -0- | -0- | -0- | 3502 | 2 | 19 | 9 | Y | 17 | 2 | 8 | | | 26 |
| 09 | 3300 | X | 3240 | -0- | -60 | -0- | 3225 | 2 | 15 | 9 | Y | 14 | 25 | 1 | | | 15 |
| 10 | 3441 | X | 3283 | -0- | -158 | -0- | 3266 | 2 | 17 | 9 | Y | 15 | 1 | 8 | | | 29 |
| 11 | 3330 | X | 2844 | -0- | -486 | -0- | 2822 | 2 | 22 | 9 | Y | 20 | 23 | 1 | 1 | 8 | 25 |
| 12 | 3441 | X | 2896 | -0- | -545 | -0- | 2882 | 2 | 14 | 9 | Y | 13 | 21 | 1 | 1 | 8 | 16 |

TOTAL GAS PROD: 38,341 TOTAL CONDENSATE PROD: 188

BALL 2 UNIT WELL #: 13 RRCID -> 252082 COMPL. DATE 06/11/2009 TOTAL DEPTH 9580 PERF. 9064 - 9359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 1202 | -0- | -1123 | -0- | 1155 | 2 | 47 | 9 | Y | 43 | 68 | 1 | 1 | 8 | 14 |
| 02 | 1652 | N | 1321 | -0- | -331 | -0- | 1284 | 2 | 37 | 9 | Y | 34 | 1 | 8 | | | 47 |
| 03 | 1426 | N | 1414 | -0- | -12 | -0- | 1379 | 2 | 35 | 9 | Y | 32 | 35 | 1 | 2 | 8 | 42 |
| 04 | 1349 | N | 1349 | -0- | -0- | -0- | 1306 | 2 | 43 | 9 | Y | 39 | 47 | 1 | 1 | 8 | 33 |
| 05 | 1457 | N | 786 | -0- | -671 | -0- | 153 | 1 | 604 | 2 | Y | 26 | 40 | 1 | 1 | 8 | 18 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2039 | N | 2039 | -0- | -0- | -0- | 284 | 1 | 1727 | 2 | Y | 25 | 2 | 8 | | | 41 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1672 | N | 1672 | -0- | -0- | -0- | 515 | 1 | 1138 | 2 | Y | 17 | 38 | 1 | 1 | 8 | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1664 | N | 1664 | -0- | -0- | -0- | 550 | 1 | 1083 | 2 | Y | 28 | 2 | 8 | | | 45 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1573 | N | 1573 | -0- | -0- | -0- | 466 | 1 | 1081 | 2 | Y | 24 | 43 | 1 | | | 26 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1606 | -0- | -6 | -0- | 456 | 1 | 1120 | 2 | Y | 27 | 1 | 8 | | | 52 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1457 | -0- | -103 | -0- | 413 | 1 | 1000 | 2 | Y | 40 | 43 | 1 | 1 | 8 | 48 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1409 | -0- | -203 | -0- | 360 | 1 | 1017 | 2 | Y | 29 | 41 | 1 | 1 | 8 | 35 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,492 TOTAL CONDENSATE PROD: 364

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALL 2 UNIT WELL #: 17 RRCID -> 252573 COMPL. DATE 05/10/2009 TOTAL DEPTH 9560 PERF. 9160 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 867 | -0- | -2078 | -0- | 816 | 2 | 51 | 9 | Y | 46 | 77 | 1 | 1 | 8 | 15 |
| 02 | 2660 | X | -0- | -0- | -2660 | -0- | | | | | Y | 2 | | | | | 17 |
| 03 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | Y | -0- | 13 | 1 | | | 4 |
| 04 | 2130 | X | -0- | -0- | -2130 | -0- | | | | | Y | 1 | 4 | 1 | | | 1 |
| 05 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 840 | X | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 109 | X | 109 | -0- | -0- | -0- | 34 | 1 | 74 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 22 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,048 TOTAL CONDENSATE PROD: 50

BEASLEY 3 UNIT WELL #: 17 RRCID -> 252625 COMPL. DATE 07/09/2009 TOTAL DEPTH 9535 PERF. 8848 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 6439 | -0- | -195 | -0- | 6332 | 2 | 107 | 9 | Y | 97 | 80 | 1 | 1 | 8 | 64 |
| 02 | 6003 | X | 6003 | -0- | -0- | -0- | 5979 | 2 | 24 | 9 | Y | 22 | 1 | 8 | | | 85 |
| 03 | 6524 | X | 6524 | -0- | -0- | -0- | 6448 | 2 | 76 | 9 | Y | 69 | 94 | 1 | 2 | 8 | 58 |
| 04 | 6240 | X | 5961 | -0- | -279 | -0- | 5920 | 2 | 41 | 9 | Y | 37 | 59 | 1 | 1 | 8 | 35 |
| 05 | 6634 | X | 6089 | -0- | -545 | -0- | 6024 | 2 | 65 | 9 | Y | 59 | 55 | 1 | 1 | 8 | 38 |
| 06 | 6420 | X | 5750 | -0- | -670 | -0- | 5698 | 2 | 52 | 9 | Y | 47 | 55 | 1 | 3 | 8 | 27 |
| 07 | 6634 | X | 5321 | -0- | -1313 | -0- | 5297 | 2 | 24 | 9 | Y | 22 | 1 | 8 | | | 48 |
| 08 | 6231 | X | 6222 | -0- | -9 | -0- | 6188 | 2 | 34 | 9 | Y | 31 | 58 | 1 | 3 | 8 | 18 |
| 09 | 5970 | X | 5784 | -0- | -186 | -0- | 5756 | 2 | 28 | 9 | Y | 25 | | | | | 43 |
| 10 | 6076 | X | 5744 | -0- | -332 | -0- | 5729 | 2 | 15 | 9 | Y | 14 | 51 | 1 | 1 | 8 | 5 |
| 11 | 6030 | X | 5604 | -0- | -426 | -0- | 5576 | 2 | 28 | 9 | Y | 25 | 1 | 8 | | | 29 |
| 12 | 6231 | X | 5654 | -0- | -577 | -0- | 5619 | 2 | 35 | 9 | Y | 32 | 29 | 1 | 1 | 8 | 31 |

TOTAL GAS PROD: 71,095 TOTAL CONDENSATE PROD: 480

BEASLEY 3 UNIT WELL #: 16 RRCID -> 252928 COMPL. DATE 02/20/2009 TOTAL DEPTH 9500 PERF. 9022 - 9261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 5012 | -0- | -630 | -0- | 4954 | 2 | 58 | 9 | Y | 53 | 5 | 8 | | | 61 |
| 02 | 5096 | X | 4280 | -0- | -816 | -0- | 4222 | 2 | 58 | 9 | Y | 53 | 93 | 1 | 4 | 8 | 17 |
| 03 | 5642 | X | 3489 | -0- | -2153 | -0- | 3402 | 2 | 87 | 9 | Y | 79 | 78 | 1 | 3 | 8 | 15 |
| 04 | 5160 | X | 3838 | -0- | -1322 | -0- | 3774 | 2 | 64 | 9 | Y | 58 | 4 | 8 | | | 69 |
| 05 | 5394 | X | 5394 | -0- | -0- | -0- | 5359 | 2 | 35 | 9 | Y | 32 | 68 | 1 | 5 | 8 | 28 |
| 06 | 4860 | X | 4791 | -0- | -69 | -0- | 4761 | 2 | 30 | 9 | Y | 27 | 7 | 8 | | | 48 |
| 07 | 5052 | X | 5052 | -0- | -0- | -0- | 5012 | 2 | 40 | 9 | Y | 36 | 62 | 1 | 6 | 8 | 16 |
| 08 | 5394 | X | 4832 | -0- | -562 | -0- | 4788 | 2 | 44 | 9 | Y | 40 | 7 | 8 | | | 49 |
| 09 | 5220 | X | 4505 | -0- | -715 | -0- | 4492 | 2 | 13 | 9 | Y | 12 | 2 | 8 | | | 59 |
| *10 | 5394 | X | 4534 | -0- | -860 | -0- | 4477 | 2 | 57 | 9 | Y | 52 | 61 | 1 | 4 | 8 | 46 |
| 11 | 4890 | X | 3726 | -0- | -1164 | -0- | 3668 | 2 | 58 | 9 | Y | 53 | 59 | 1 | 3 | 8 | 37 |
| 12 | 5053 | X | 4282 | -0- | -771 | -0- | 4246 | 2 | 36 | 9 | Y | 33 | | | | | 70 |

TOTAL GAS PROD: 53,735 TOTAL CONDENSATE PROD: 528

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
NAOMI 3 UNIT WELL #: 15 RRCID -> 252930 COMPL. DATE 06/29/2009 TOTAL DEPTH 9613 PERF. 9100 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4343 | X | 4343 | -0- | -0- | -0- | 4296 | 2 | 47 | 9 | Y | 43 | 1 | 8 | | | 74 |
| 02 | 3357 | X | 3357 | -0- | -0- | -0- | 3353 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 75 |
| 03 | 4364 | X | 4364 | -0- | -0- | -0- | 4274 | 2 | 90 | 9 | Y | 82 | 2 | 8 | | | 155 |
| 04 | 3758 | X | 3758 | -0- | -0- | -0- | 3750 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 161 |
| 05 | 4133 | X | 4133 | -0- | -0- | -0- | 4102 | 2 | 31 | 9 | Y | 28 | 87 | 1 | 1 | 8 | 101 |
| 06 | 3323 | X | 3323 | -0- | -0- | -0- | 3317 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 104 |
| 07 | 4160 | X | 4160 | -0- | -0- | -0- | 4116 | 2 | 44 | 9 | Y | 40 | 1 | 8 | | | 143 |
| 08 | 4812 | X | 4812 | -0- | -0- | -0- | 4782 | 2 | 30 | 9 | Y | 27 | 2 | 8 | | | 168 |
| 09 | 4446 | X | 4446 | -0- | -0- | -0- | 4446 | 2 | | | Y | -0- | 77 | 1 | | | 91 |
| 10 | 4354 | X | 4354 | -0- | -0- | -0- | 4317 | 2 | 37 | 9 | Y | 34 | 1 | 8 | | | 124 |
| 11 | 4196 | X | 4196 | -0- | -0- | -0- | 4095 | 2 | 101 | 9 | Y | 92 | 50 | 1 | 1 | 8 | 165 |
| *12 | 4298 | X | 4298 | -0- | -0- | -0- | 4285 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 176 |

TOTAL GAS PROD: 49,544 TOTAL CONDENSATE PROD: 374

INGRAM 2 UNIT WELL #: 8 RRCID -> 253475 COMPL. DATE 08/14/2009 TOTAL DEPTH 9488 PERF. 8907 - 9191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 4646 | -0- | -531 | -0- | 4591 | 2 | 55 | 9 | Y | 50 | 51 | 1 | 6 | 8 | 57 |
| *02 | 4676 | X | 3889 | -0- | -787 | -0- | 3866 | 2 | 23 | 9 | Y | 21 | 48 | 1 | 5 | 8 | 25 |
| *03 | 5177 | X | 3704 | -0- | -1473 | -0- | 3665 | 2 | 39 | 9 | Y | 35 | 4 | 8 | | | 56 |
| *04 | 4770 | X | 4461 | -0- | -309 | -0- | 4424 | 2 | 37 | 9 | Y | 34 | 48 | 1 | 3 | 8 | 39 |
| *05 | 4929 | X | 4340 | -0- | -589 | -0- | 4315 | 2 | 25 | 9 | Y | 23 | 47 | 1 | 4 | 8 | 11 |
| *06 | 4560 | X | 4560 | -0- | -0- | -0- | 4532 | 2 | 28 | 9 | Y | 25 | 6 | 8 | | | 30 |
| *07 | 4715 | X | 4715 | -0- | -0- | -0- | 4697 | 2 | 18 | 9 | Y | 16 | 5 | 8 | | | 41 |
| *08 | 4867 | X | 4867 | -0- | -0- | -0- | 4838 | 2 | 29 | 9 | Y | 26 | 38 | 1 | 5 | 8 | 24 |
| *09 | 4586 | X | 4586 | -0- | -0- | -0- | 4558 | 2 | 28 | 9 | Y | 25 | 2 | 8 | | | 47 |
| *10 | 4650 | X | 4469 | -0- | -181 | -0- | 4448 | 2 | 21 | 9 | Y | 19 | 42 | 1 | 4 | 8 | 20 |
| 11 | 4500 | X | 4228 | -0- | -272 | -0- | 4197 | 2 | 31 | 9 | Y | 28 | 4 | 8 | | | 44 |
| 12 | 4650 | X | 4283 | -0- | -367 | -0- | 4253 | 2 | 30 | 9 | Y | 27 | 44 | 1 | | | 27 |

TOTAL GAS PROD: 52,748 TOTAL CONDENSATE PROD: 329

CALLOW 2 UNIT WELL #: 16 RRCID -> 254405 COMPL. DATE 09/11/2009 TOTAL DEPTH 9520 PERF. 9002 - 9328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 16 RRCID -> 254600 COMPL. DATE 10/20/2009 TOTAL DEPTH 9561 PERF. 8908 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12009 | X | 12009 | -0- | -0- | -0- | 11921 | 2 | 88 | 9 | Y | 80 | 45 | 1 | 15 | 8 | 41 |
| 02 | 9120 | X | 9120 | -0- | -0- | -0- | 9020 | 2 | 100 | 9 | Y | 91 | 86 | 1 | 13 | 8 | 33 |
| 03 | 11455 | X | 11455 | -0- | -0- | -0- | 11342 | 2 | 113 | 9 | Y | 103 | 88 | 1 | 11 | 8 | 37 |
| 04 | 11449 | X | 11449 | -0- | -0- | -0- | 11347 | 2 | 102 | 9 | Y | 93 | 91 | 1 | 7 | 8 | 32 |
| 05 | 12028 | X | 12028 | -0- | -0- | -0- | 11953 | 2 | 75 | 9 | Y | 68 | 69 | 1 | 8 | 8 | 23 |
| 06 | 11889 | X | 11889 | -0- | -0- | -0- | 11816 | 2 | 73 | 9 | Y | 66 | 67 | 1 | 11 | 8 | 11 |
| 07 | 11283 | X | 11283 | -0- | -0- | -0- | 11217 | 2 | 66 | 9 | Y | 60 | 35 | 1 | 9 | 8 | 27 |
| 08 | 11625 | X | 11204 | -0- | -421 | -0- | 11130 | 2 | 74 | 9 | Y | 67 | 69 | 1 | 11 | 8 | 14 |
| 09 | 11250 | X | 11223 | -0- | -27 | -0- | 11168 | 2 | 55 | 9 | Y | 50 | 31 | 1 | 3 | 8 | 30 |
| 10 | 11625 | X | 11142 | -0- | -483 | -0- | 11083 | 2 | 59 | 9 | Y | 54 | 65 | 1 | 4 | 8 | 15 |
| 11 | 11250 | X | 10327 | -0- | -923 | -0- | 10263 | 2 | 64 | 9 | Y | 58 | 63 | 1 | 5 | 8 | 5 |
| 12 | 11594 | X | 10410 | -0- | -1184 | -0- | 10362 | 2 | 48 | 9 | Y | 44 | 34 | 1 | | | 15 |

TOTAL GAS PROD: 133,539 TOTAL CONDENSATE PROD: 834

PANOLA 2 UNIT WELL #: 18 RRCID -> 254852 COMPL. DATE 12/13/2009 TOTAL DEPTH 9577 PERF. 8968 - 9355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 2553 | -0- | -1322 | -0- | 2533 | 2 | 20 | 9 | Y | 18 | 1 | 8 | | | 70 |
| 02 | 3360 | X | 2898 | -0- | -462 | -0- | 2868 | 2 | 30 | 9 | Y | 27 | 3 | 8 | | | 94 |
| 03 | 3565 | X | 2648 | -0- | -917 | -0- | 2620 | 2 | 28 | 9 | Y | 25 | 80 | 1 | 2 | 8 | 37 |
| 04 | 3450 | X | 3404 | -0- | -46 | -0- | 3383 | 2 | 21 | 9 | Y | 19 | 1 | 8 | | | 55 |
| 05 | 3565 | X | 2595 | -0- | -970 | -0- | 2551 | 2 | 44 | 9 | Y | 40 | 1 | 8 | | | 94 |
| 06 | 3715 | X | 3715 | -0- | -0- | -0- | 3687 | 2 | 28 | 9 | Y | 25 | 2 | 8 | | | 117 |
| 07 | 3815 | X | 3815 | -0- | -0- | -0- | 3804 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 126 |
| 08 | 3681 | X | 3681 | -0- | -0- | -0- | 3657 | 2 | 24 | 9 | Y | 22 | 97 | 1 | 1 | 8 | 50 |
| 09 | 3720 | X | 3395 | -0- | -325 | -0- | 3362 | 2 | 33 | 9 | Y | 30 | | | | | 80 |
| 10 | 3844 | X | 3673 | -0- | -171 | -0- | 3637 | 2 | 36 | 9 | Y | 33 | 1 | 8 | | | 112 |
| 11 | 3720 | X | 3449 | -0- | -271 | -0- | 3383 | 2 | 66 | 9 | Y | 60 | 1 | 8 | | | 171 |
| 12 | 3813 | X | 3264 | -0- | -549 | -0- | 3254 | 2 | 10 | 9 | Y | 9 | 120 | 1 | 1 | 8 | 59 |

TOTAL GAS PROD: 39,090 TOTAL CONDENSATE PROD: 318

CALLOW 2 UNIT WELL #: 17 RRCID -> 255134 COMPL. DATE 10/02/2009 TOTAL DEPTH 9590 PERF. 8929 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4132 | -0- | -673 | -0- | 4101 | 2 | 31 | 9 | Y | 28 | 30 | 1 | 1 | 8 | 7 |
| 02 | 4257 | X | 4257 | -0- | -0- | -0- | 4221 | 2 | 36 | 9 | Y | 33 | 31 | 1 | 1 | 8 | 8 |
| 03 | 4725 | X | 4725 | -0- | -0- | -0- | 4674 | 2 | 51 | 9 | Y | 46 | 31 | 1 | 2 | 8 | 21 |
| 04 | 5269 | X | 5269 | -0- | -0- | -0- | 5214 | 2 | 55 | 9 | Y | 50 | 43 | 1 | 1 | 8 | 27 |
| 05 | 4712 | X | 3615 | -0- | -1097 | -0- | 3563 | 2 | 52 | 9 | Y | 47 | 34 | 1 | 1 | 8 | 39 |
| 06 | 5794 | X | 5794 | -0- | -0- | -0- | 5707 | 2 | 87 | 9 | Y | 79 | 98 | 1 | 2 | 8 | 18 |
| 07 | 5456 | X | 5361 | -0- | -95 | -0- | 5305 | 2 | 56 | 9 | Y | 51 | 36 | 1 | 1 | 8 | 32 |
| 08 | 5456 | X | 5276 | -0- | -180 | -0- | 5217 | 2 | 59 | 9 | Y | 54 | 71 | 1 | 2 | 8 | 13 |
| 09 | 5280 | X | 4958 | -0- | -322 | -0- | 4880 | 2 | 78 | 9 | Y | 71 | 71 | 1 | | | 13 |
| 10 | 5456 | X | 5013 | -0- | -443 | -0- | 4977 | 2 | 36 | 9 | Y | 33 | 26 | 1 | 1 | 8 | 19 |
| 11 | 5280 | X | 4846 | -0- | -434 | -0- | 4816 | 2 | 30 | 9 | Y | 27 | 35 | 1 | 1 | 8 | 10 |
| 12 | 5363 | X | 5033 | -0- | -330 | -0- | 4994 | 2 | 39 | 9 | Y | 35 | 31 | 1 | 1 | 8 | 13 |

TOTAL GAS PROD: 58,279 TOTAL CONDENSATE PROD: 554

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 17 RRCID -> 256092 COMPL. DATE 01/22/2010 TOTAL DEPTH 9520 PERF. 8810 - 9293

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2973 | N | 2609 | -0- | -364 | -0- | 2519 | 2 | 90 | 9 | Y | 82 | 34 | 1 | 29 | 8 | 49 |
| 02 | 2661 | N | 2661 | -0- | -0- | -0- | 2588 | 2 | 73 | 9 | Y | 66 | 37 | 1 | 25 | 8 | 53 |
| 03 | 2286 | X | 2286 | -0- | -0- | -0- | 2207 | 2 | 79 | 9 | Y | 72 | 71 | 1 | 19 | 8 | 35 |
| 04 | 3159 | X | 3159 | -0- | -0- | -0- | 3092 | 2 | 67 | 9 | Y | 61 | 37 | 1 | 14 | 8 | 45 |
| 05 | 3182 | X | 3182 | -0- | -0- | -0- | 3109 | 2 | 73 | 9 | Y | 66 | 37 | 1 | 16 | 8 | 58 |
| 06 | 3211 | X | 3211 | -0- | -0- | -0- | 3138 | 2 | 73 | 9 | Y | 66 | 40 | 1 | 22 | 8 | 62 |
| 07 | 2945 | X | 2815 | -0- | -130 | -0- | 2746 | 2 | 69 | 9 | Y | 63 | 71 | 1 | 18 | 8 | 36 |
| 08 | 3255 | X | 2137 | -0- | -1118 | -0- | 2086 | 2 | 51 | 9 | Y | 46 | 18 | 8 | | | 64 |
| 09 | 3210 | X | 3113 | -0- | -97 | -0- | 3060 | 2 | 53 | 9 | Y | 48 | 68 | 1 | 6 | 8 | 38 |
| 10 | 3317 | X | 2542 | -0- | -775 | -0- | 2512 | 2 | 30 | 9 | Y | 27 | 35 | 1 | 4 | 8 | 26 |
| 11 | 3210 | X | 2261 | -0- | -949 | -0- | 2213 | 2 | 48 | 9 | Y | 44 | 26 | 1 | 10 | 8 | 34 |
| 12 | 3224 | X | 2561 | -0- | -663 | -0- | 2531 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 33 |

TOTAL GAS PROD: 32,537 TOTAL CONDENSATE PROD: 668

PITTS A UNIT WELL #: 15 RRCID -> 256635 COMPL. DATE 02/20/2010 TOTAL DEPTH 9534 PERF. 8873 - 9307

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 3680 | -0- | -1094 | -0- | 3611 | 2 | 69 | 9 | Y | 63 | 36 | 1 | 14 | 8 | 31 |
| 02 | 4312 | X | 4018 | -0- | -294 | -0- | 3937 | 2 | 81 | 9 | Y | 74 | 67 | 1 | 12 | 8 | 26 |
| 03 | 4743 | X | 3799 | -0- | -944 | -0- | 3713 | 2 | 86 | 9 | Y | 78 | 67 | 1 | 10 | 8 | 27 |
| 04 | 4140 | X | 4010 | -0- | -130 | -0- | 3908 | 2 | 102 | 9 | Y | 93 | 78 | 1 | 11 | 8 | 31 |
| 05 | 4464 | X | 4171 | -0- | -293 | -0- | 4076 | 2 | 95 | 9 | Y | 86 | 76 | 1 | 13 | 8 | 28 |
| 06 | 4320 | X | 3951 | -0- | -369 | -0- | 3853 | 2 | 98 | 9 | Y | 89 | 84 | 1 | 19 | 8 | 14 |
| 07 | 4496 | X | 4496 | -0- | -0- | -0- | 4411 | 2 | 85 | 9 | Y | 77 | 43 | 1 | 15 | 8 | 33 |
| 08 | 5141 | X | 5141 | -0- | -0- | -0- | 5044 | 2 | 97 | 9 | Y | 88 | 86 | 1 | 18 | 8 | 17 |
| 09 | 4050 | X | 3987 | -0- | -63 | -0- | 3920 | 2 | 67 | 9 | Y | 61 | 38 | 1 | 5 | 8 | 35 |
| 10 | 4495 | X | 3862 | -0- | -633 | -0- | 3782 | 2 | 80 | 9 | Y | 73 | 83 | 1 | 4 | 8 | 21 |
| 11 | 4500 | X | 3803 | -0- | -697 | -0- | 3709 | 2 | 94 | 9 | Y | 85 | 91 | 1 | 8 | 8 | 7 |
| 12 | 4650 | X | 3333 | -0- | -1317 | -0- | 3281 | 2 | 52 | 9 | Y | 47 | 38 | 1 | | | 16 |

TOTAL GAS PROD: 48,251 TOTAL CONDENSATE PROD: 914

ASHTON 2 UNIT WELL #: 17 RRCID -> 257208 COMPL. DATE 02/12/2010 TOTAL DEPTH 9520 PERF. 8888 - 9368

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 3153 | -0- | -1869 | -0- | 3123 | 2 | 30 | 9 | Y | 27 | 32 | 1 | 1 | 8 | 19 |
| 02 | 4536 | X | 4342 | -0- | -194 | -0- | 4303 | 2 | 39 | 9 | Y | 35 | 45 | 1 | 2 | 8 | 7 |
| 03 | 4836 | X | 4798 | -0- | -38 | -0- | 4756 | 2 | 42 | 9 | Y | 38 | 18 | 1 | 2 | 8 | 25 |
| 04 | 4662 | X | 4662 | -0- | -0- | -0- | 4625 | 2 | 37 | 9 | Y | 34 | 51 | 1 | 1 | 8 | 7 |
| 05 | 4805 | X | 4769 | -0- | -36 | -0- | 4737 | 2 | 32 | 9 | Y | 29 | 15 | 1 | 1 | 8 | 20 |
| 06 | 4650 | X | 4429 | -0- | -221 | -0- | 4400 | 2 | 29 | 9 | Y | 26 | 17 | 1 | 3 | 8 | 26 |
| 07 | 4924 | X | 4924 | -0- | -0- | -0- | 4896 | 2 | 28 | 9 | Y | 25 | 33 | 1 | 1 | 8 | 17 |
| 08 | 4805 | X | 4656 | -0- | -149 | -0- | 4633 | 2 | 23 | 9 | Y | 21 | 17 | 1 | 3 | 8 | 18 |
| 09 | 4650 | X | 4507 | -0- | -143 | -0- | 4485 | 2 | 22 | 9 | Y | 20 | 32 | 1 | | | 6 |
| 10 | 5359 | X | 5359 | -0- | -0- | -0- | 5328 | 2 | 31 | 9 | Y | 28 | 16 | 1 | 1 | 8 | 17 |
| 11 | 4680 | X | 4505 | -0- | -175 | -0- | 4476 | 2 | 29 | 9 | Y | 26 | 32 | 1 | 1 | 8 | 10 |
| 12 | 4836 | X | 4311 | -0- | -525 | -0- | 4278 | 2 | 33 | 9 | Y | 30 | 34 | 1 | 1 | 8 | 5 |

TOTAL GAS PROD: 54,415 TOTAL CONDENSATE PROD: 339

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
NAOMI 3 UNIT WELL #: 16 RRCID -> 265928 COMPL. DATE 11/18/2011 TOTAL DEPTH 10900 PERF. 8886 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 1750 | -0- | -2001 | -0- | 1749 | 2 | 1 | 9 | N | 1 | 77 | 1 | 1 | 8 | -0- |
| 02 | 3388 | X | 2354 | -0- | -1034 | -0- | 2351 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 03 | 3751 | X | 2182 | -0- | -1569 | -0- | 2180 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 2640 | X | 2640 | -0- | -0- | -0- | 2589 | 2 | 51 | 9 | N | 46 | 2 | 8 | | | 44 |
| 05 | 2971 | X | 2971 | -0- | -0- | -0- | 2937 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 74 |
| 06 | 3026 | X | 3026 | -0- | -0- | -0- | 2989 | 2 | 37 | 9 | N | 34 | 4 | 8 | | | 104 |
| 07 | 3138 | X | 3138 | -0- | -0- | -0- | 3113 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 126 |
| 08 | 3100 | N | 3105 | -0- | 5 | 5 | 3027 | 2 | 78 | 9 | N | 71 | 96 | 1 | 4 | 8 | 97 |
| 09 | 2942 | X | 2937 | -0- | -5 | -0- | 2907 | 2 | 30 | 9 | N | 27 | | | | | 124 |
| 10 | 2854 | X | 2854 | -0- | -0- | -0- | 2831 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 144 |
| 11 | 2816 | X | 2816 | -0- | -0- | -0- | 2803 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 155 |
| 12 | 2666 | X | 2438 | -0- | -228 | -0- | 2409 | 2 | 29 | 9 | N | 26 | 126 | 1 | 1 | 8 | 54 |

TOTAL GAS PROD: 32,211 TOTAL CONDENSATE PROD: 297

BALL 2 UNIT WELL #: 1R RRCID -> 268613 COMPL. DATE 12/27/2012 TOTAL DEPTH 6500 PERF. 6140 - 6240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOK EXPLORATION CO. 174337
WEINER WELL #: 1 RRCID -> 158908 COMPL. DATE 03/11/1996 TOTAL DEPTH 9598 PERF. 8590 - 8846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 | 1 | | | -0- |
| 10 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/27/2015 - PLUGGED 08/27/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DANMARK ENERGY SERVICES, INC. 199614
VICE-SHIVERS WELL #: 6 RRCID -> 219425 COMPL. DATE 02/20/2006 TOTAL DEPTH 10512 PERF.10197 - 10402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 1322 | 2 | 12 | 9 | Y | 11 | | | | | 30 |
| 02 | 1288 | N | 1146 | -0- | -142 | -0- | 1133 | 2 | 13 | 9 | Y | 12 | | | | | 42 |
| 03 | 1426 | N | 1101 | -0- | -325 | -0- | 1086 | 2 | 15 | 9 | Y | 14 | | | | | 56 |
| 04 | 1387 | N | 1387 | -0- | -0- | -0- | 1366 | 2 | 21 | 9 | Y | 19 | 59 | 1 | | | 16 |
| 05 | 1938 | N | 1938 | -0- | -0- | -0- | 1920 | 2 | 18 | 9 | Y | 16 | | | | | 32 |
| 06 | 1405 | N | 1405 | -0- | -0- | -0- | 1397 | 2 | 8 | 9 | Y | 7 | | | | | 39 |
| 07 | 1434 | N | 1434 | -0- | -0- | -0- | 1426 | 2 | 8 | 9 | Y | 7 | 44 | 1 | | | 2 |
| 08 | 1922 | N | 1347 | -0- | -575 | -0- | 1338 | 2 | 9 | 9 | Y | 8 | | | | | 10 |
| 09 | 1410 | N | 1301 | -0- | -109 | -0- | 1291 | 2 | 10 | 9 | Y | 9 | | | | | 19 |
| 10 | 1426 | N | 1323 | -0- | -103 | -0- | 1308 | 2 | 15 | 9 | Y | 14 | | | | | 33 |
| 11 | 1290 | N | 1098 | -0- | -192 | -0- | 1077 | 2 | 21 | 9 | Y | 19 | 23 | 1 | | | 29 |
| 12 | 1333 | N | 1182 | -0- | -151 | -0- | 1170 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 28 |

TOTAL GAS PROD: 15,996 TOTAL CONDENSATE PROD: 147

VICE-SHIVERS WELL #: 5 RRCID -> 222552 COMPL. DATE 08/11/2006 TOTAL DEPTH 10471 PERF. 9221 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 140 | N | 123 | -0- | -17 | -0- | 123 | 2 | | | Y | -0- | | | | | 30 |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | | | | | 30 |
| 04 | 120 | N | 69 | -0- | -51 | -0- | 69 | 2 | | | Y | -0- | | | | | 30 |
| 05 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | Y | -0- | | | | | 30 |
| 06 | 240 | N | 107 | -0- | -133 | -0- | 107 | 2 | | | Y | -0- | | | | | 30 |
| 07 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | Y | -0- | | | | | 30 |
| 08 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | Y | -0- | | | | | 30 |
| 09 | 120 | N | 75 | -0- | -45 | -0- | 75 | 2 | | | Y | -0- | | | | | 30 |
| 10 | 124 | N | 69 | -0- | -55 | -0- | 69 | 2 | | | Y | -0- | | | | | 30 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | 30 | 1 | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,139 TOTAL CONDENSATE PROD: -0-

VICE-SHIVERS WELL #: 4 RRCID -> 227622 COMPL. DATE 11/28/2006 TOTAL DEPTH 10530 PERF. 9229 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1967 | -0- | -17 | -0- | 1947 | 2 | 20 | 9 | Y | 18 | | | | | 62 |
| 02 | 1881 | N | 1881 | -0- | -0- | -0- | 1862 | 2 | 19 | 9 | Y | 17 | | | | | 79 |
| 03 | 3100 | N | 3982 | -0- | 882 | 882 | 3941 | 2 | 41 | 9 | Y | 37 | | | | | 116 |
| 04 | 3000 | N | 3106 | -0- | 106 | 988 | 3078 | 2 | 28 | 9 | Y | 25 | 78 | 1 | | | 63 |
| 05 | 3100 | N | 3152 | -0- | 52 | 1040 | 3122 | 2 | 30 | 9 | Y | 27 | | | | | 90 |
| 06 | 3879 | X | 2839 | -0- | -1040 | -0- | 2832 | 2 | 7 | 9 | Y | 6 | | | | | 96 |
| 07 | 2893 | X | 2893 | -0- | -0- | -0- | 2874 | 2 | 19 | 9 | Y | 17 | 98 | 1 | | | 15 |
| 08 | 3596 | X | 2853 | -0- | -743 | -0- | 2835 | 2 | 18 | 9 | Y | 16 | | | | | 31 |
| 09 | 3120 | X | 2678 | -0- | -442 | -0- | 2660 | 2 | 18 | 9 | Y | 16 | | | | | 47 |
| 10 | 3162 | X | 2701 | -0- | -461 | -0- | 2681 | 2 | 20 | 9 | Y | 18 | | | | | 65 |
| 11 | 2850 | X | 2635 | -0- | -215 | -0- | 2599 | 2 | 36 | 9 | Y | 33 | 40 | 1 | | | 58 |
| 12 | 2883 | X | 2670 | -0- | -213 | -0- | 2645 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 56 |

TOTAL GAS PROD: 33,357 TOTAL CONDENSATE PROD: 253

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WILSON UNIT WELL #: 1 RRCID -> 067617 COMPL. DATE 07/09/1976 TOTAL DEPTH 9386 PERF. 8465 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 323 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 293 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 217 | N | 193 | -0- | -24 | -0- | 191 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 301 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 315 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 06 | 307 | N | 307 | -0- | -0- | -0- | 306 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 313 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 08 | 310 | N | 310 | -0- | -0- | -0- | 308 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 290 | N | 290 | -0- | -0- | -0- | 289 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 290 | N | 290 | -0- | -0- | -0- | 289 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 270 | N | 234 | -0- | -36 | -0- | 232 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 279 | N | 223 | -0- | -56 | -0- | 223 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 3,403 TOTAL CONDENSATE PROD: 20

ROBERTS UNIT WELL #: 3 RRCID -> 068337 COMPL. DATE 06/20/1997 TOTAL DEPTH 9700 PERF. 9494 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1853 | N | 1853 | -0- | -0- | -0- | 1853 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1604 | N | 1604 | -0- | -0- | -0- | 1604 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1776 | N | 1776 | -0- | -0- | -0- | 1776 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1654 | -0- | -20 | -0- | 1654 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,197 TOTAL CONDENSATE PROD: -0-

WHITAKER UNIT WELL #: 3 RRCID -> 073759 COMPL. DATE 09/26/1977 TOTAL DEPTH 9575 PERF. 8444 - 9463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 588 | N | -0- | -0- | -588 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 895 | N | 895 | -0- | -0- | -0- | 895 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2345 | N | 2345 | -0- | -0- | -0- | 2345 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,434 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 3 RRCID -> 074811 COMPL. DATE 02/08/2002 TOTAL DEPTH 9600 PERF. 8361 - 9473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 14 RRCID -> 075030 COMPL. DATE 01/18/1978 TOTAL DEPTH 9623 PERF. 8414 - 9581

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- | -0- | 335 | 2 | 107 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | 266 | -0- | -70 | -0- | 207 | 2 | 59 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 434 | N | 350 | -0- | -84 | -0- | 274 | 2 | 76 | 3 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 304 | -0- | -116 | -0- | 248 | 2 | 56 | 3 | Y | -0- | | | | | -0- |
| 05 | 392 | N | 392 | -0- | -0- | -0- | 316 | 2 | 76 | 3 | Y | -0- | | | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 285 | 2 | 58 | 3 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 297 | -0- | -13 | -0- | 236 | 2 | 61 | 3 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 138 | -0- | -234 | -0- | 115 | 2 | 23 | 3 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 91 | -0- | -239 | -0- | 76 | 2 | 15 | 3 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 58 | -0- | -252 | -0- | 48 | 2 | 10 | 3 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 35 | -0- | -85 | -0- | 29 | 2 | 6 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 22 | -0- | -71 | -0- | 18 | 2 | 4 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,740 TOTAL CONDENSATE PROD: 2

HUDSON-JOHNSON UNIT WELL #: 2 T RRCID -> 075983 COMPL. DATE 07/14/1978 TOTAL DEPTH 9605 PERF. 8455 - 9473

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2242 | N | 2242 | -0- | -0- | -0- | 2242 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1988 | N | 1988 | -0- | -0- | -0- | 1967 | 2 | 21 | 9 | Y | 19 | 13 | 1 | | | 6 |
| 03 | 1898 | N | 1898 | -0- | -0- | -0- | 1866 | 2 | 32 | 9 | Y | 29 | 23 | 1 | | | 12 |
| 04 | 2048 | N | 2048 | -0- | -0- | -0- | 2016 | 2 | 32 | 9 | Y | 29 | 35 | 1 | | | 6 |
| 05 | 2060 | N | 2060 | -0- | -0- | -0- | 2029 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 9 |
| 06 | 1596 | N | 1596 | -0- | -0- | -0- | 1574 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 9 |
| 07 | 1745 | N | 1745 | -0- | -0- | -0- | 1715 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 9 |
| 08 | 2046 | N | 1486 | -0- | -560 | -0- | 1460 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 10 |
| 09 | 1590 | N | 1481 | -0- | -109 | -0- | 1457 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 9 |
| 10 | 1839 | N | 1839 | -0- | -0- | -0- | 1802 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | 10 |
| 11 | 1706 | N | 1706 | -0- | -0- | -0- | 1662 | 2 | 44 | 9 | Y | 40 | 45 | 1 | | | 5 |
| *12 | 1756 | N | 1756 | -0- | -0- | -0- | 1714 | 2 | 42 | 9 | Y | 38 | 34 | 1 | | | 9 |

TOTAL GAS PROD: 21,845 TOTAL CONDENSATE PROD: 310

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 4 T RRCID -> 077860 COMPL. DATE 06/27/1978 TOTAL DEPTH 9615 PERF. 8386 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1733 | N | 1733 | -0- | -0- | -0- | 1718 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 18 |
| 02 | 1594 | N | 1594 | -0- | -0- | -0- | 1584 | 3 | 10 | 9 | Y | 9 | 14 | 1 | | | 13 |
| 03 | 1745 | N | 1745 | -0- | -0- | -0- | 1733 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 13 |
| 04 | 1620 | N | 1586 | -0- | -34 | -0- | 1576 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 12 |
| 05 | 1674 | N | 1674 | -0- | -0- | -0- | 1664 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 11 |
| 06 | 1620 | N | 1587 | -0- | -33 | -0- | 1579 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 9 |
| 07 | 1643 | N | 1639 | -0- | -4 | -0- | 1632 | 3 | 7 | 9 | Y | 6 | 9 | 1 | | | 6 |
| 08 | 1674 | N | 1597 | -0- | -77 | -0- | 1590 | 3 | 7 | 9 | Y | 6 | 10 | 1 | | | 2 |
| 09 | 1590 | N | 1580 | -0- | -10 | -0- | 1566 | 3 | 14 | 9 | Y | 13 | 9 | 1 | | | 6 |
| 10 | 1643 | N | 1265 | -0- | -378 | -0- | 1262 | 3 | 3 | 9 | Y | 3 | | | | | 9 |
| 11 | 1560 | N | 630 | -0- | -930 | -0- | 626 | 3 | 4 | 9 | Y | 4 | 9 | 1 | | | 4 |
| 12 | 1643 | N | 916 | -0- | -727 | -0- | 915 | 3 | 1 | 9 | Y | 1 | | | | | 5 |

TOTAL GAS PROD: 17,546 TOTAL CONDENSATE PROD: 92

YOUNGBLOOD-ROE UNIT WELL #: 2 T RRCID -> 078006 COMPL. DATE 07/14/1978 TOTAL DEPTH 9612 PERF. 8455 - 9473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2551 | -0- | -239 | -0- | 2521 | 2 | 30 | 9 | Y | 27 | 13 | 1 | | | 19 |
| 02 | 2436 | N | 2324 | -0- | -112 | -0- | 2298 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 17 |
| 03 | 2666 | N | 2627 | -0- | -39 | -0- | 2596 | 2 | 31 | 9 | Y | 28 | 26 | 1 | | | 19 |
| 04 | 2612 | N | 2612 | -0- | -0- | -0- | 2587 | 2 | 25 | 9 | Y | 23 | 29 | 1 | | | 13 |
| 05 | 2573 | N | 2506 | -0- | -67 | -0- | 2483 | 2 | 23 | 9 | Y | 21 | 15 | 1 | | | 19 |
| 06 | 2550 | N | 2361 | -0- | -189 | -0- | 2333 | 2 | 28 | 9 | Y | 25 | 30 | 1 | | | 14 |
| 07 | 2697 | N | 2492 | -0- | -205 | -0- | 2466 | 2 | 26 | 9 | Y | 24 | 31 | 1 | | | 7 |
| 08 | 2511 | N | 2454 | -0- | -57 | -0- | 2430 | 2 | 24 | 9 | Y | 22 | 14 | 1 | | | 15 |
| 09 | 2370 | N | 2291 | -0- | -79 | -0- | 2269 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 20 |
| 10 | 2480 | N | 2417 | -0- | -63 | -0- | 2395 | 2 | 22 | 9 | Y | 20 | 30 | 1 | | | 10 |
| 11 | 2370 | N | 1995 | -0- | -375 | -0- | 1970 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 17 |
| 12 | 2356 | N | 1817 | -0- | -539 | -0- | 1791 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | 11 |

TOTAL GAS PROD: 28,447 TOTAL CONDENSATE PROD: 281

DENNARD UNIT WELL #: 2 RRCID -> 078420 COMPL. DATE 07/23/1978 TOTAL DEPTH 9637 PERF. 8317 - 8546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1358 | -0- | -440 | -0- | 1358 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1684 | N | 1684 | -0- | -0- | -0- | 1675 | 2 | 9 | 9 | Y | 8 | 1 | 1 | | | 7 |
| 03 | 1674 | N | 1510 | -0- | -164 | -0- | 1490 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 8 |
| 04 | 1781 | N | 1781 | -0- | -0- | -0- | 1766 | 2 | 15 | 9 | Y | 14 | 19 | 1 | | | 3 |
| 05 | 1860 | N | 1836 | -0- | -24 | -0- | 1822 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 06 | 1598 | N | 1598 | -0- | -0- | -0- | 1585 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 8 |
| 07 | 1829 | N | 1755 | -0- | -74 | -0- | 1742 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 7 |
| 08 | 1723 | N | 1723 | -0- | -0- | -0- | 1710 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 6 |
| 09 | 1711 | N | 1711 | -0- | -0- | -0- | 1700 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 3 |
| 10 | 1612 | N | 1475 | -0- | -137 | -0- | 1463 | 2 | 12 | 9 | Y | 11 | 7 | 1 | | | 7 |
| 11 | 1563 | N | 1563 | -0- | -0- | -0- | 1550 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 6 |
| 12 | 1612 | N | 1533 | -0- | -79 | -0- | 1519 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 5 |

TOTAL GAS PROD: 19,527 TOTAL CONDENSATE PROD: 135

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 18 T RRCID -> 078425 COMPL. DATE 08/13/1978 TOTAL DEPTH 9600 PERF. 8292 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1521 | N | 1521 | -0- | -0- | -0- | 1468 | 2 | 53 | 9 | Y | 48 | 45 | 1 | | | 15 |
| 02 | 1372 | N | 1114 | -0- | -258 | -0- | 1089 | 2 | 25 | 9 | Y | 23 | 28 | 1 | | | 10 |
| 03 | 1550 | N | 1422 | -0- | -128 | -0- | 1393 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | 8 |
| 04 | 1547 | N | 1547 | -0- | -0- | -0- | 1523 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 7 |
| 05 | 1528 | N | 1528 | -0- | -0- | -0- | 1500 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 8 |
| 06 | 1380 | N | 1350 | -0- | -30 | -0- | 1322 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 8 |
| 07 | 1581 | N | 1473 | -0- | -108 | -0- | 1450 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 9 |
| 08 | 1519 | N | 1507 | -0- | -12 | -0- | 1483 | 2 | 24 | 9 | Y | 22 | 20 | 1 | | | 11 |
| 09 | 1408 | N | 1408 | -0- | -0- | -0- | 1386 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 11 |
| 10 | 1548 | N | 1548 | -0- | -0- | -0- | 1526 | 2 | 22 | 9 | Y | 20 | 10 | 1 | | | 21 |
| 11 | 1470 | N | 1459 | -0- | -11 | -0- | 1431 | 2 | 28 | 9 | Y | 25 | 31 | 1 | | | 15 |
| *12 | 1583 | N | 1583 | -0- | -0- | -0- | 1557 | 2 | 26 | 9 | Y | 24 | 31 | 1 | | | 8 |

TOTAL GAS PROD: 17,460 TOTAL CONDENSATE PROD: 301

DAVIS, A. L. WELL #: 1 RRCID -> 078720 COMPL. DATE 02/09/2004 TOTAL DEPTH 9611 PERF. 8934 - 9391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2898 | -0- | -16 | -0- | 101 | 1 | 2793 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3048 | X | 3048 | -0- | -0- | -0- | 106 | 1 | 2938 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3166 | X | 3166 | -0- | -0- | -0- | 110 | 1 | 3049 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3006 | X | 3006 | -0- | -0- | -0- | 104 | 1 | 2895 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3058 | X | 3058 | -0- | -0- | -0- | 106 | 1 | 2941 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2820 | X | 2741 | -0- | -79 | -0- | 95 | 1 | 2634 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2914 | X | 2707 | -0- | -207 | -0- | 93 | 1 | 2603 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2759 | X | 2297 | -0- | -462 | -0- | 79 | 1 | 2209 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2670 | X | 2365 | -0- | -305 | -0- | 85 | 1 | 2271 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2135 | -0- | -624 | -0- | 75 | 1 | 2051 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2059 | -0- | -611 | -0- | 83 | 1 | 1967 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2151 | -0- | -298 | -0- | 74 | 1 | 2067 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,631 TOTAL CONDENSATE PROD: 92

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT #1 WELL #: 1 RRCID -> 078848 COMPL. DATE 06/29/1978 TOTAL DEPTH 9616 PERF. 8531 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1581 | -0- | -0- | -0- | 54 | 1 | 1513 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1476 | N | 1476 | -0- | -0- | -0- | 51 | 1 | 1418 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1715 | N | 1715 | -0- | -0- | -0- | 59 | 1 | 1644 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1593 | N | 1593 | -0- | -0- | -0- | 55 | 1 | 1527 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1602 | -0- | -41 | -0- | 55 | 1 | 1537 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1591 | -0- | -29 | -0- | 55 | 1 | 1526 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1451 | -0- | -192 | -0- | 50 | 1 | 1392 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1541 | N | 1541 | -0- | -0- | -0- | 53 | 1 | 1479 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1469 | N | 1469 | -0- | -0- | -0- | 53 | 1 | 1407 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1568 | N | 1568 | -0- | -0- | -0- | 55 | 1 | 1504 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1515 | N | 1515 | -0- | -0- | -0- | 61 | 1 | 1444 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1552 | N | 1552 | -0- | -0- | -0- | 54 | 1 | 1488 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,654 TOTAL CONDENSATE PROD: 108

HUDSON, NELL WELL #: 1 RRCID -> 078936 COMPL. DATE 08/25/1978 TOTAL DEPTH 9605 PERF. 8481 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1456 | N | 1456 | -0- | -0- | -0- | 50 | 1 | 1392 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1322 | N | 1322 | -0- | -0- | -0- | 46 | 1 | 1265 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1475 | N | 1475 | -0- | -0- | -0- | 51 | 1 | 1404 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1395 | N | 1395 | -0- | -0- | -0- | 48 | 1 | 1329 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1440 | N | 1440 | -0- | -0- | -0- | 49 | 1 | 1373 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1379 | -0- | -1 | -0- | 47 | 1 | 1315 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1429 | N | 1429 | -0- | -0- | -0- | 49 | 1 | 1363 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1401 | N | 1401 | -0- | -0- | -0- | 48 | 1 | 1338 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1320 | -0- | -0- | -0- | 47 | 1 | 1259 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1404 | N | 1404 | -0- | -0- | -0- | 49 | 1 | 1340 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1351 | N | 1351 | -0- | -0- | -0- | 54 | 1 | 1279 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 1382 | N | 1382 | -0- | -0- | -0- | 47 | 1 | 1317 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,754 TOTAL CONDENSATE PROD: 176

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 1 RRCID -> 079177 COMPL. DATE 09/22/1978 TOTAL DEPTH 9635 PERF. 9204 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3494 | X | 3494 | -0- | -0- | -0- | 121 | 1 11 9 | 3362 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 02 | 2940 | X | 2730 | -0- | -210 | -0- | 94 | 1 12 9 | 2624 | 2 | Y | 11 | 11 | 1 | | | -0- |
| 03 | 3255 | X | 3252 | -0- | -3 | -0- | 112 | 1 25 9 | 3115 | 2 | Y | 23 | 22 | 1 | | | 1 |
| 04 | 3150 | X | 3057 | -0- | -93 | -0- | 105 | 1 23 9 | 2929 | 2 | Y | 21 | 21 | 1 | | | 1 |
| 05 | 3255 | X | 2668 | -0- | -587 | -0- | 92 | 1 17 9 | 2559 | 2 | Y | 15 | 16 | 1 | | | -0- |
| 06 | 3150 | X | 2945 | -0- | -205 | -0- | 102 | 1 20 9 | 2823 | 2 | Y | 18 | 18 | 1 | | | -0- |
| 07 | 3255 | X | 2996 | -0- | -259 | -0- | 103 | 1 20 9 | 2873 | 2 | Y | 18 | 18 | 1 | | | -0- |
| 08 | 3007 | X | 3007 | -0- | -0- | -0- | 104 | 1 18 9 | 2885 | 2 | Y | 16 | 16 | 1 | | | -0- |
| 09 | 3040 | X | 3040 | -0- | -0- | -0- | 110 | 1 20 9 | 2910 | 2 | Y | 18 | 17 | 1 | | | 1 |
| 10 | 3137 | X | 3137 | -0- | -0- | -0- | 110 | 1 19 9 | 3008 | 2 | Y | 17 | 17 | 1 | | | 1 |
| 11 | 3059 | X | 3059 | -0- | -0- | -0- | 124 | 1 21 9 | 2914 | 2 | Y | 19 | 19 | 1 | | | 1 |
| 12 | 2914 | X | 2764 | -0- | -150 | -0- | 95 | 1 19 9 | 2650 | 2 | Y | 17 | 18 | 1 | | | -0- |

TOTAL GAS PROD: 36,149 TOTAL CONDENSATE PROD: 203

GRAVES WELL #: 1 RRCID -> 079183 COMPL. DATE 01/21/1978 TOTAL DEPTH 9668 PERF. 9275 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1288 | -0- | -417 | -0- | 45 | 1 4 9 | 1239 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 1092 | N | 713 | -0- | -379 | -0- | 25 | 1 2 9 | 686 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 1178 | N | 364 | -0- | -814 | -0- | 13 | 1 2 9 | 349 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 04 | 1368 | N | 1368 | -0- | -0- | -0- | 47 | 1 9 9 | 1312 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 05 | 2068 | N | 2068 | -0- | -0- | -0- | 71 | 1 13 9 | 1984 | 2 | Y | 12 | 12 | 1 | | | -0- |
| 06 | 1825 | N | 1825 | -0- | -0- | -0- | 63 | 1 11 9 | 1751 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 07 | 1846 | N | 1846 | -0- | -0- | -0- | 64 | 1 11 9 | 1771 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 08 | 2077 | N | 1018 | -0- | -1059 | -0- | 35 | 1 6 9 | 977 | 2 | Y | 5 | 5 | 1 | | | -0- |
| 09 | 1830 | N | 1369 | -0- | -461 | -0- | 49 | 1 8 9 | 1312 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 10 | 1860 | N | 1592 | -0- | -268 | -0- | 56 | 1 9 9 | 1527 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 11 | 1117 | N | 1117 | -0- | -0- | -0- | 45 | 1 8 9 | 1064 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 12 | 1426 | N | 1124 | -0- | -302 | -0- | 39 | 1 8 9 | 1077 | 2 | Y | 7 | 7 | 1 | | | -0- |

TOTAL GAS PROD: 15,692 TOTAL CONDENSATE PROD: 82

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HALL, H. UNIT WELL #: 1 T RRCID -> 079263 COMPL. DATE 10/06/1978 TOTAL DEPTH 9655 PERF. 8310 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 579 | -0- | -661 | -0- | 573 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |
| 04 | 1740 | N | 323 | -0- | -1417 | -0- | 320 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 05 | 620 | N | 432 | -0- | -188 | -0- | 426 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 06 | 570 | N | 389 | -0- | -181 | -0- | 385 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 07 | 341 | N | 338 | -0- | -3 | -0- | 332 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 08 | 434 | N | 365 | -0- | -69 | -0- | 362 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 09 | 390 | N | 252 | -0- | -138 | -0- | 249 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 378 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 3 |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 715 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| *12 | 748 | N | 748 | -0- | -0- | -0- | 742 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |

TOTAL GAS PROD: 6,879 TOTAL CONDENSATE PROD: 43

HANCOCK UNIT WELL #: 1 RRCID -> 079296 COMPL. DATE 10/18/1978 TOTAL DEPTH 9732 PERF. 8760 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1738 | -0- | -308 | -0- | 249 | 1 | 1489 | 3 | Y | -0- | | | | | -0- |
| 02 | 2100 | X | -0- | -0- | -2100 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2325 | X | 1538 | -0- | -787 | -0- | 75 | 1 | 1463 | 3 | Y | -0- | | | | | -0- |
| 04 | 2250 | X | 293 | -0- | -1957 | -0- | 15 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| 05 | 1736 | X | 1399 | -0- | -337 | -0- | 68 | 1 | 1331 | 3 | Y | -0- | | | | | -0- |
| 06 | 1680 | X | 1274 | -0- | -406 | -0- | 66 | 1 | 1208 | 3 | Y | -0- | | | | | -0- |
| 07 | 2464 | X | 2464 | -0- | -0- | -0- | 45 | 1 | 2419 | 3 | Y | -0- | | | | | -0- |
| 08 | 1922 | N | 1922 | -0- | -0- | -0- | 36 | 1 | 1886 | 3 | Y | -0- | | | | | -0- |
| 09 | 1738 | N | 1738 | -0- | -0- | -0- | 32 | 1 | 1706 | 3 | Y | -0- | | | | | -0- |
| 10 | 2102 | N | 2102 | -0- | -0- | -0- | 39 | 1 | 2063 | 3 | Y | -0- | | | | | -0- |
| 11 | 2337 | N | 2337 | -0- | -0- | -0- | 43 | 1 | 2294 | 3 | Y | -0- | | | | | -0- |
| *12 | 2117 | N | 2117 | -0- | -0- | -0- | 45 | 1 | 2072 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,922 TOTAL CONDENSATE PROD: -0-

THOMPSON UNIT WELL #: 3 T RRCID -> 079863 COMPL. DATE 11/18/1978 TOTAL DEPTH 9590 PERF. 8462 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1053 | -0- | -342 | -0- | 1053 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2813 | N | 2813 | -0- | -0- | -0- | 2813 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2695 | N | 2695 | -0- | -0- | -0- | 2695 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2593 | N | 2593 | -0- | -0- | -0- | 2593 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2437 | N | 2437 | -0- | -0- | -0- | 2437 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2530 | N | 2530 | -0- | -0- | -0- | 2530 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2551 | N | 2551 | -0- | -0- | -0- | 2551 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2515 | N | 2515 | -0- | -0- | -0- | 2515 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2752 | N | 2752 | -0- | -0- | -0- | 2752 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2750 | N | 2750 | -0- | -0- | -0- | 2750 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2646 | N | 2646 | -0- | -0- | -0- | 2646 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,192 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH-BIRD UNIT WELL #: 2 RRCID -> 080596 COMPL. DATE 12/04/1978 TOTAL DEPTH 9606 PERF. 8478 - 9507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | X | 296 | -0- | -138 | -0- | 296 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 341 | X | 317 | -0- | -24 | -0- | 316 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 04 | 330 | X | -0- | -0- | -330 | -0- | | | | | Y | 2 | 1 | 1 | | | 2 |
| 05 | 341 | X | 327 | -0- | -14 | -0- | 323 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 4 |
| 06 | 330 | X | 198 | -0- | -132 | -0- | 197 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 07 | 431 | X | 431 | -0- | -0- | -0- | 428 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 08 | 476 | N | 476 | -0- | -0- | -0- | 474 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 09 | 210 | N | 138 | -0- | -72 | -0- | 138 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 499 | 2 | 4 | 9 | Y | 4 | 1 | 1 | | | 3 |
| 11 | 450 | N | 382 | -0- | -68 | -0- | 380 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| *12 | 634 | N | 634 | -0- | -0- | -0- | 628 | 2 | 6 | 9 | Y | 5 | | | | | 7 |

TOTAL GAS PROD: 4,017 TOTAL CONDENSATE PROD: 24

COLLINS UNIT WELL #: 2 RRCID -> 080945 COMPL. DATE 12/30/1978 TOTAL DEPTH 9611 PERF. 8458 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 873 | -0- | -832 | -0- | 873 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1756 | X | 1756 | -0- | -0- | -0- | 1753 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 03 | 2089 | X | 2089 | -0- | -0- | -0- | 2081 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 3 |
| 04 | 1703 | X | 1703 | -0- | -0- | -0- | 1694 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 05 | 1321 | X | 1321 | -0- | -0- | -0- | 1314 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 06 | 2010 | X | 855 | -0- | -1155 | -0- | 849 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 07 | 2077 | X | 497 | -0- | -1580 | -0- | 489 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 08 | 1333 | N | 506 | -0- | -827 | -0- | 498 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |
| 09 | 870 | N | 514 | -0- | -356 | -0- | 508 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 559 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 546 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 1 |
| *12 | 669 | N | 669 | -0- | -0- | -0- | 658 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 11,909 TOTAL CONDENSATE PROD: 77

ALLISON UNIT WELL #: 2 T RRCID -> 081926 COMPL. DATE 02/18/2003 TOTAL DEPTH 9614 PERF. 8388 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 310 | -0- | -1860 | -0- | 211 | 3 | 99 | 9 | Y | 90 | 86 | 1 | | | 34 |
| 02 | 1120 | X | 325 | -0- | -795 | -0- | 288 | 3 | 37 | 9 | Y | 34 | 51 | 1 | | | 17 |
| 03 | 868 | X | 254 | -0- | -614 | -0- | 232 | 3 | 22 | 9 | Y | 20 | 25 | 1 | | | 12 |
| 04 | 840 | X | 236 | -0- | -604 | -0- | 236 | 3 | | | Y | -0- | 12 | 1 | | | -0- |
| 05 | 372 | X | 338 | -0- | -34 | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 360 | X | 202 | -0- | -158 | -0- | 202 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 372 | X | 156 | -0- | -216 | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 202 | -0- | -139 | -0- | 202 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 199 | -0- | -49 | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,028 TOTAL CONDENSATE PROD: 144

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 2 RRCID -> 081989 COMPL. DATE 06/18/2007 TOTAL DEPTH 9562 PERF. 8438 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1950 | N | 1950 | -0- | -0- | -0- | 1950 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1951 | N | 1951 | -0- | -0- | -0- | 1951 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2326 | N | 2326 | -0- | -0- | -0- | 2326 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2311 | N | 2311 | -0- | -0- | -0- | 2311 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2283 | N | 2283 | -0- | -0- | -0- | 2283 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2227 | N | 2227 | -0- | -0- | -0- | 2227 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2179 | N | 2179 | -0- | -0- | -0- | 2179 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2169 | N | 2169 | -0- | -0- | -0- | 2169 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2316 | N | 2316 | -0- | -0- | -0- | 2316 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,766 TOTAL CONDENSATE PROD: -0-

WILLIAMSON WELL #: 1 RRCID -> 082810 COMPL. DATE 01/20/2010 TOTAL DEPTH 9610 PERF. 8797 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 112 WELL #: 3 RRCID -> 083076 COMPL. DATE 06/15/1979 TOTAL DEPTH 9568 PERF. 9279 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3639 | -0- | -143 | -0- | 126 | 1 | 3513 | 2 | Y | -0- | | | | | -0- |
| 02 | 3332 | X | 3010 | -0- | -322 | -0- | 105 | 1 | 2905 | 2 | Y | -0- | | | | | -0- |
| 03 | 3689 | X | 3345 | -0- | -344 | -0- | 116 | 1 | 3229 | 2 | Y | -0- | | | | | -0- |
| 04 | 3510 | X | 3114 | -0- | -396 | -0- | 108 | 1 | 3006 | 2 | Y | -0- | | | | | -0- |
| 05 | 3627 | X | 3104 | -0- | -523 | -0- | 108 | 1 | 2996 | 2 | Y | -0- | | | | | -0- |
| 06 | 3510 | X | 2987 | -0- | -523 | -0- | 104 | 1 | 2883 | 2 | Y | -0- | | | | | -0- |
| 07 | 3348 | X | 2705 | -0- | -643 | -0- | 94 | 1 | 2611 | 2 | Y | -0- | | | | | -0- |
| 08 | 3224 | X | 2897 | -0- | -327 | -0- | 100 | 1 | 2797 | 2 | Y | -0- | | | | | -0- |
| 09 | 3120 | X | 2941 | -0- | -179 | -0- | 107 | 1 | 2834 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | X | 2996 | -0- | -104 | -0- | 106 | 1 | 2890 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | X | 2971 | -0- | -29 | -0- | 121 | 1 | 2850 | 2 | Y | -0- | | | | | -0- |
| 12 | 3038 | X | 2759 | -0- | -279 | -0- | 96 | 1 | 2663 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,468 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAVARD, ALPHA WELL #: 1 RRCID -> 083947 COMPL. DATE 03/03/1979 TOTAL DEPTH 9660 PERF. 9233 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 384 | -0- | -19 | -0- | 13 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 305 | -0- | -31 | -0- | 11 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 261 | -0- | -111 | -0- | 9 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 259 | -0- | -101 | -0- | 8 | 1 | 233 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 341 | N | 192 | -0- | -149 | -0- | 6 | 1 | 171 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 240 | N | 60 | -0- | -180 | -0- | 2 | 1 | 54 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 279 | N | 125 | -0- | -154 | -0- | 4 | 1 | 112 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 186 | N | 93 | -0- | -93 | -0- | 3 | 1 | 83 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 2 | 1 | 63 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 124 | N | 100 | -0- | -24 | -0- | 3 | 1 | 90 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 90 | N | 46 | -0- | -44 | -0- | 2 | 1 | 40 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 62 | N | 28 | -0- | -34 | -0- | 1 | 1 | 25 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,921 TOTAL CONDENSATE PROD: 63

BRANNON WELL #: 1 RRCID -> 083948 COMPL. DATE 02/11/1979 TOTAL DEPTH 9615 PERF. 8560 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1377 | N | 1377 | -0- | -0- | -0- | 47 | 1 | 1307 | 2 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1218 | -0- | -70 | -0- | 42 | 1 | 1153 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1294 | -0- | -132 | -0- | 44 | 1 | 1216 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1262 | -0- | -58 | -0- | 43 | 1 | 1184 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1276 | -0- | -88 | -0- | 43 | 1 | 1202 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1126 | -0- | -134 | -0- | 38 | 1 | 1059 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1058 | -0- | -244 | -0- | 35 | 1 | 999 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1035 | -0- | -236 | -0- | 35 | 1 | 977 | 2 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1145 | N | 1145 | -0- | -0- | -0- | 41 | 1 | 1078 | 2 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1184 | N | 1184 | -0- | -0- | -0- | 41 | 1 | 1117 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1143 | N | 1143 | -0- | -0- | -0- | 45 | 1 | 1068 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1039 | -0- | -139 | -0- | 35 | 1 | 978 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,157 TOTAL CONDENSATE PROD: 301

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNLAP UNIT WELL #: 1 T RRCID -> 084857 COMPL. DATE 09/26/1997 TOTAL DEPTH 9700 PERF. 9014 - 9123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1351 | N | 1351 | -0- | -0- | -0- | 1238 | 3 | 113 | 9 | Y | 103 | 104 | 1 | | | 18 |
| 02 | 1232 | N | 1115 | -0- | -117 | -0- | 1051 | 3 | 64 | 9 | Y | 58 | 58 | 1 | | | 18 |
| 03 | 1395 | N | 1038 | -0- | -357 | -0- | 1014 | 3 | 24 | 9 | Y | 22 | 33 | 1 | | | 7 |
| 04 | 1320 | N | 812 | -0- | -508 | -0- | 788 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 7 |
| 05 | 1240 | N | 976 | -0- | -264 | -0- | 953 | 3 | 23 | 9 | Y | 21 | 22 | 1 | | | 6 |
| 06 | 990 | N | 799 | -0- | -191 | -0- | 778 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 6 |
| 07 | 837 | N | 772 | -0- | -65 | -0- | 752 | 3 | 20 | 9 | Y | 18 | 20 | 1 | | | 4 |
| 08 | 1076 | N | 1076 | -0- | -0- | -0- | 1053 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 5 |
| 09 | 866 | N | 866 | -0- | -0- | -0- | 845 | 3 | 21 | 9 | Y | 19 | 17 | 1 | | | 7 |
| 10 | 775 | N | 771 | -0- | -4 | -0- | 747 | 3 | 24 | 9 | Y | 22 | 25 | 1 | | | 4 |
| 11 | 1050 | N | 797 | -0- | -253 | -0- | 775 | 3 | 22 | 9 | Y | 20 | 13 | 1 | | | 11 |
| 12 | 899 | N | 702 | -0- | -197 | -0- | 670 | 3 | 32 | 9 | Y | 29 | 36 | 1 | | | 4 |

TOTAL GAS PROD: 11,075 TOTAL CONDENSATE PROD: 374

JERNIGAN, MATTIE WELL #: 2 RRCID -> 084941 COMPL. DATE 04/24/1979 TOTAL DEPTH 9800 PERF. 8674 - 9783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/19/2015 - PLUGGED 10/19/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT B WELL #: B 2 RRCID -> 084999 COMPL. DATE 04/19/2007 TOTAL DEPTH 9636 PERF. 8401 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2634 | -0- | -156 | -0- | 2605 | 3 | 29 | 9 | Y | 26 | 32 | 1 | | | 4 |
| 02 | 2520 | X | 2321 | -0- | -199 | -0- | 2298 | 3 | 23 | 9 | Y | 21 | 15 | 1 | | | 10 |
| 03 | 2790 | X | 2144 | -0- | -646 | -0- | 2137 | 3 | 7 | 9 | Y | 6 | 13 | 1 | | | 3 |
| 04 | 2700 | X | 2622 | -0- | -78 | -0- | 2622 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 05 | 2623 | N | 2623 | -0- | -0- | -0- | 2623 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2541 | N | 2541 | -0- | -0- | -0- | 2541 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2697 | N | 2265 | -0- | -432 | -0- | 2265 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2570 | N | 2570 | -0- | -0- | -0- | 2570 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2400 | N | 2297 | -0- | -103 | -0- | 2297 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2701 | N | 2701 | -0- | -0- | -0- | 2701 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2403 | N | 2403 | -0- | -0- | -0- | 2403 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2480 | N | 2480 | -0- | -0- | -0- | 2480 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,601 TOTAL CONDENSATE PROD: 53

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE, L.E. WELL #: 1 RRCID -> 085143 COMPL. DATE 05/31/1979 TOTAL DEPTH 9650 PERF. 8544 - 9463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 175 | -0- | -104 | -0- | 6 | 1 | 163 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 224 | N | 222 | -0- | -2 | -0- | 8 | 1 | 210 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 248 | N | 150 | -0- | -98 | -0- | 5 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 04 | 237 | N | 237 | -0- | -0- | -0- | 8 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 210 | -0- | -38 | -0- | 7 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 7 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 203 | -0- | -45 | -0- | 7 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 9 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 7 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 10 | 271 | N | 271 | -0- | -0- | -0- | 10 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 11 | 182 | N | 182 | -0- | -0- | -0- | 7 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 7 | 1 | 181 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,458 TOTAL CONDENSATE PROD: 9

SOUTHLAND PAPER COMPANY WELL #: 1 RRCID -> 085305 COMPL. DATE 04/30/1979 TOTAL DEPTH 9605 PERF. 8512 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 775 | -0- | -868 | -0- | 27 | 1 | 740 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 44 | 1 | 1228 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1480 | N | 1480 | -0- | -0- | -0- | 51 | 1 | 1425 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1393 | N | 1393 | -0- | -0- | -0- | 48 | 1 | 1341 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1442 | N | 1442 | -0- | -0- | -0- | 50 | 1 | 1389 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1411 | -0- | -29 | -0- | 49 | 1 | 1359 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1297 | -0- | -129 | -0- | 45 | 1 | 1249 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1178 | N | 932 | -0- | -246 | -0- | 32 | 1 | 898 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1140 | N | 895 | -0- | -245 | -0- | 32 | 1 | 861 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1178 | N | 800 | -0- | -378 | -0- | 28 | 1 | 770 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 911 | N | 911 | -0- | -0- | -0- | 37 | 1 | 872 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 937 | N | 937 | -0- | -0- | -0- | 32 | 1 | 903 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,549 TOTAL CONDENSATE PROD: 38

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 1 RRCID -> 085306 COMPL. DATE 05/04/1979 TOTAL DEPTH 9603 PERF. 8510 - 9379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1206 | N | 1206 | -0- | -0- | -0- | 41 | 1 | 1152 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1072 | N | 1072 | -0- | -0- | -0- | 37 | 1 | 1021 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1164 | N | 1164 | -0- | -0- | -0- | 40 | 1 | 1100 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1080 | N | 739 | -0- | -341 | -0- | 25 | 1 | 699 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1225 | N | 1225 | -0- | -0- | -0- | 42 | 1 | 1159 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1091 | N | 1091 | -0- | -0- | -0- | 37 | 1 | 1034 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1107 | N | 1107 | -0- | -0- | -0- | 37 | 1 | 1050 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1069 | N | 1069 | -0- | -0- | -0- | 36 | 1 | 1015 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1021 | N | 1021 | -0- | -0- | -0- | 36 | 1 | 966 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 36 | 1 | 994 | 2 | Y | 15 | 16 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 39 | 1 | 931 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1010 | N | 1010 | -0- | -0- | -0- | 34 | 1 | 956 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,740 TOTAL CONDENSATE PROD: 202

HULL A-21 UNIT WELL #: A 21 RRCID -> 086299 COMPL. DATE 12/20/1979 TOTAL DEPTH 9614 PERF. 8268 - 9494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYGOOD, LOIS WELL #: 1 RRCID -> 086759 COMPL. DATE 09/30/1979 TOTAL DEPTH 9620 PERF. 9136 - 9404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 159 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 1 RRCID -> 086847 COMPL. DATE 09/04/1979 TOTAL DEPTH 9623 PERF. 8978 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 664 | N | 664 | -0- | -0- | -0- | 22 | 1 | 621 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 476 | N | 335 | -0- | -141 | -0- | 11 | 1 | 311 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 527 | N | 202 | -0- | -325 | -0- | 7 | 1 | 186 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 510 | N | 182 | -0- | -328 | -0- | 6 | 1 | 167 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 372 | N | 164 | -0- | -208 | -0- | 6 | 1 | 154 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 7 | 1 | 205 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 8 | 1 | 230 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 7 | 1 | 199 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 210 | N | 168 | -0- | -42 | -0- | 6 | 1 | 158 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 8 | 1 | 213 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 210 | N | 201 | -0- | -9 | -0- | 8 | 1 | 184 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 199 | N | 199 | -0- | -0- | -0- | 7 | 1 | 183 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,029 TOTAL CONDENSATE PROD: 104

SOAPE, C.P. WELL #: 1 RRCID -> 087090 COMPL. DATE 11/05/1979 TOTAL DEPTH 9620 PERF. 8452 - 9313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1382 | N | 1382 | -0- | -0- | -0- | 48 | 1 | 1323 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1194 | N | 1194 | -0- | -0- | -0- | 41 | 1 | 1144 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1510 | N | 1510 | -0- | -0- | -0- | 52 | 1 | 1439 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1401 | N | 1401 | -0- | -0- | -0- | 48 | 1 | 1336 | 2 | Y | 15 | 16 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1412 | N | 1412 | -0- | -0- | -0- | 49 | 1 | 1348 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1353 | -0- | -87 | -0- | 46 | 1 | 1292 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1400 | -0- | -57 | -0- | 48 | 1 | 1338 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1436 | N | 1436 | -0- | -0- | -0- | 49 | 1 | 1373 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1401 | N | 1401 | -0- | -0- | -0- | 50 | 1 | 1337 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1486 | N | 1486 | -0- | -0- | -0- | 52 | 1 | 1420 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1220 | -0- | -10 | -0- | 49 | 1 | 1157 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1328 | N | 1328 | -0- | -0- | -0- | 46 | 1 | 1268 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,523 TOTAL CONDENSATE PROD: 156

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 1 RRCID -> 087164 COMPL. DATE 01/21/1980 TOTAL DEPTH 9620 PERF. 8970 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1459 | N | 1459 | -0- | -0- | -0- | 49 | 1 46 9 | 1364 | 2 | Y | 42 | 42 | 1 | | | 1 |
| 02 | 1318 | N | 1318 | -0- | -0- | -0- | 44 | 1 42 9 | 1232 | 2 | Y | 38 | 38 | 1 | | | 1 |
| 03 | 1489 | N | 1489 | -0- | -0- | -0- | 49 | 1 72 9 | 1368 | 2 | Y | 65 | 63 | 1 | | | 3 |
| 04 | 1369 | N | 1369 | -0- | -0- | -0- | 45 | 1 67 9 | 1257 | 2 | Y | 61 | 62 | 1 | | | 2 |
| 05 | 1384 | N | 1384 | -0- | -0- | -0- | 46 | 1 61 9 | 1277 | 2 | Y | 55 | 55 | 1 | | | 2 |
| 06 | 1320 | N | 1114 | -0- | -206 | -0- | 37 | 1 46 9 | 1031 | 2 | Y | 42 | 43 | 1 | | | 1 |
| 07 | 1367 | N | 1367 | -0- | -0- | -0- | 46 | 1 57 9 | 1264 | 2 | Y | 52 | 52 | 1 | | | 1 |
| 08 | 1395 | N | 1359 | -0- | -36 | -0- | 45 | 1 54 9 | 1260 | 2 | Y | 49 | 49 | 1 | | | 1 |
| 09 | 1214 | N | 1214 | -0- | -0- | -0- | 42 | 1 51 9 | 1121 | 2 | Y | 46 | 45 | 1 | | | 2 |
| 10 | 1409 | N | 1409 | -0- | -0- | -0- | 48 | 1 53 9 | 1308 | 2 | Y | 48 | 48 | 1 | | | 2 |
| 11 | 1359 | N | 1359 | -0- | -0- | -0- | 53 | 1 64 9 | 1242 | 2 | Y | 58 | 58 | 1 | | | 2 |
| *12 | 1368 | N | 1368 | -0- | -0- | -0- | 46 | 1 57 9 | 1265 | 2 | Y | 52 | 53 | 1 | | | 1 |

TOTAL GAS PROD: 16,209 TOTAL CONDENSATE PROD: 608

CARTHAGE GAS UNIT 110 WELL #: 2 RRCID -> 087533 COMPL. DATE 02/24/1990 TOTAL DEPTH 9620 PERF. 8530 - 9233

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1931 | N | 1931 | -0- | -0- | -0- | 67 | 1 12 9 | 1852 | 2 | Y | 11 | 11 | 1 | | | -0- |
| 02 | 1982 | N | 1982 | -0- | -0- | -0- | 68 | 1 19 9 | 1895 | 2 | Y | 17 | 16 | 1 | | | 1 |
| 03 | 2365 | N | 2365 | -0- | -0- | -0- | 81 | 1 34 9 | 2250 | 2 | Y | 31 | 31 | 1 | | | 1 |
| 04 | 2253 | N | 2253 | -0- | -0- | -0- | 77 | 1 34 9 | 2142 | 2 | Y | 31 | 31 | 1 | | | 1 |
| 05 | 2277 | N | 2277 | -0- | -0- | -0- | 78 | 1 31 9 | 2168 | 2 | Y | 28 | 28 | 1 | | | 1 |
| 06 | 2157 | N | 2157 | -0- | -0- | -0- | 74 | 1 29 9 | 2054 | 2 | Y | 26 | 26 | 1 | | | 1 |
| 07 | 2223 | N | 2223 | -0- | -0- | -0- | 76 | 1 28 9 | 2119 | 2 | Y | 25 | 26 | 1 | | | -0- |
| 08 | 2176 | N | 2176 | -0- | -0- | -0- | 74 | 1 26 9 | 2076 | 2 | Y | 24 | 24 | 1 | | | -0- |
| 09 | 2129 | N | 2129 | -0- | -0- | -0- | 76 | 1 28 9 | 2025 | 2 | Y | 25 | 24 | 1 | | | 1 |
| 10 | 2191 | N | 2191 | -0- | -0- | -0- | 77 | 1 26 9 | 2088 | 2 | Y | 24 | 24 | 1 | | | 1 |
| 11 | 2186 | N | 2186 | -0- | -0- | -0- | 88 | 1 31 9 | 2067 | 2 | Y | 28 | 28 | 1 | | | 1 |
| *12 | 2174 | N | 2174 | -0- | -0- | -0- | 74 | 1 30 9 | 2070 | 2 | Y | 27 | 27 | 1 | | | 1 |

TOTAL GAS PROD: 26,044 TOTAL CONDENSATE PROD: 297

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 2 RRCID -> 089091 COMPL. DATE 02/23/1989 TOTAL DEPTH 9620 PERF. 8843 - 9267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 108 | -0- | -12 | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,571 TOTAL CONDENSATE PROD: -0-

CAPPS GAS UNIT WELL #: 1 T RRCID -> 089879 COMPL. DATE 01/08/1983 TOTAL DEPTH 9350 PERF. 8410 - 9202

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 48 | -0- | 48 | 48 | 48 | 3 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 50 | -0- | 50 | 98 | 50 | 3 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 41 | -0- | 41 | 139 | 41 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 183 | X | 44 | -0- | -139 | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 40 | X | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 426 TOTAL CONDENSATE PROD: -0-

BLEAKLEY, P. J. UNIT WELL #: 2 RRCID -> 089997 COMPL. DATE 09/29/1980 TOTAL DEPTH 9520 PERF. 9013 - 9170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILSON UNIT WELL #: 2 RRCID -> 097196 COMPL. DATE 01/16/2001 TOTAL DEPTH 9663 PERF. 8326 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2079 | N | 2079 | -0- | -0- | -0- | 2075 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |
| 02 | 2177 | N | 2177 | -0- | -0- | -0- | 2165 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 4 |
| 03 | 1674 | N | 1581 | -0- | -93 | -0- | 1567 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 4 |
| 04 | 2313 | N | 2313 | -0- | -0- | -0- | 2301 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 3 |
| 05 | 2194 | N | 2194 | -0- | -0- | -0- | 2184 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 2 |
| 06 | 2162 | N | 2162 | -0- | -0- | -0- | 2152 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |
| 07 | 2153 | N | 2153 | -0- | -0- | -0- | 2144 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 4 |
| 08 | 2201 | N | 2175 | -0- | -26 | -0- | 2166 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 09 | 2160 | N | 2132 | -0- | -28 | -0- | 2123 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 10 | 2139 | N | 2061 | -0- | -78 | -0- | 2051 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 4 |
| 11 | 2100 | N | 1966 | -0- | -134 | -0- | 1954 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 4 |
| *12 | 2393 | N | 2393 | -0- | -0- | -0- | 2382 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 4 |

TOTAL GAS PROD: 25,386 TOTAL CONDENSATE PROD: 111

ROBERTS UNIT WELL #: 4 RRCID -> 097406 COMPL. DATE 09/30/1981 TOTAL DEPTH 9630 PERF. 8514 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2025 | N | 2025 | -0- | -0- | -0- | 2025 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2375 | N | 2375 | -0- | -0- | -0- | 2375 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2797 | N | 2797 | -0- | -0- | -0- | 2797 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2854 | N | 2854 | -0- | -0- | -0- | 2854 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3355 | -0- | 255 | 255 | 3355 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3328 | -0- | 228 | 483 | 3328 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3245 | -0- | 245 | 728 | 3245 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4012 | X | 3284 | -0- | -728 | -0- | 3284 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3168 | X | 3168 | -0- | -0- | -0- | 3168 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3208 | X | 3208 | -0- | -0- | -0- | 3208 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,028 TOTAL CONDENSATE PROD: -0-

FITE UNIT WELL #: 5 RRCID -> 097940 COMPL. DATE 01/08/1982 TOTAL DEPTH 9575 PERF. 8468 - 9163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1986 | -0- | -370 | -0- | 1986 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1988 | N | 1942 | -0- | -46 | -0- | 1942 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2356 | N | 1427 | -0- | -929 | -0- | 1420 | 3 | 7 | 9 | Y | 6 | | | | | 6 |
| 04 | 1920 | N | 1407 | -0- | -513 | -0- | 1399 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 8 |
| 05 | 2139 | N | 1369 | -0- | -770 | -0- | 1362 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 8 |
| 06 | 1380 | N | 1186 | -0- | -194 | -0- | 1180 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 6 |
| 07 | 1457 | N | 1125 | -0- | -332 | -0- | 1118 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 08 | 1178 | N | 1090 | -0- | -88 | -0- | 1087 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 1 |
| 09 | 1140 | N | 1038 | -0- | -102 | -0- | 1028 | 3 | 10 | 9 | Y | 9 | 6 | 1 | | | 4 |
| 10 | 1116 | N | 725 | -0- | -391 | -0- | 723 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 2175 | N | 2175 | -0- | -0- | -0- | 2172 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 3 |
| *12 | 2905 | N | 2905 | -0- | -0- | -0- | 2904 | 3 | 1 | 9 | Y | 1 | | | | | 4 |

TOTAL GAS PROD: 18,375 TOTAL CONDENSATE PROD: 48

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 22 RRCID -> 097941 COMPL. DATE 12/15/1981 TOTAL DEPTH 9175 PERF. 8437 - 9641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 221 | 2 | 71 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 224 | N | 217 | -0- | -7 | -0- | 169 | 2 | 48 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 248 | N | 230 | -0- | -18 | -0- | 180 | 2 | 50 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 218 | -0- | -22 | -0- | 178 | 2 | 40 | 3 | Y | -0- | | | | | -0- |
| 05 | 248 | N | 238 | -0- | -10 | -0- | 192 | 2 | 46 | 3 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 224 | 2 | 46 | 3 | Y | -0- | | | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 350 | 2 | 90 | 3 | Y | -0- | | | | | -0- |
| 08 | 361 | N | 361 | -0- | -0- | -0- | 301 | 2 | 60 | 3 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 196 | -0- | -44 | -0- | 163 | 2 | 33 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 247 | -0- | -1 | -0- | 205 | 2 | 42 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 186 | -0- | -54 | -0- | 152 | 2 | 34 | 3 | Y | -0- | | | | | -0- |
| *12 | 254 | N | 254 | -0- | -0- | -0- | 209 | 2 | 45 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,151 TOTAL CONDENSATE PROD: 2

CHADWICK UNIT WELL #: 4 RRCID -> 098673 COMPL. DATE 03/24/1982 TOTAL DEPTH 9540 PERF. 8393 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 1840 | -0- | -1291 | -0- | 1818 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 9 |
| 02 | 3080 | X | 2987 | -0- | -93 | -0- | 2963 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 12 |
| 03 | 3649 | X | 3649 | -0- | -0- | -0- | 3624 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 10 |
| 04 | 5718 | X | 5718 | -0- | -0- | -0- | 5692 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 8 |
| 05 | 5440 | X | 5440 | -0- | -0- | -0- | 5417 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 11 |
| 06 | 3540 | X | 1708 | -0- | -1832 | -0- | 1687 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 13 |
| 07 | 3968 | X | 1639 | -0- | -2329 | -0- | 1618 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 15 |
| 08 | 4185 | X | 1836 | -0- | -2349 | -0- | 1813 | 2 | 23 | 9 | Y | 21 | 25 | 1 | | | 11 |
| 09 | 4050 | X | 1808 | -0- | -2242 | -0- | 1783 | 2 | 25 | 9 | Y | 23 | 26 | 1 | | | 8 |
| 10 | 4185 | X | 1605 | -0- | -2580 | -0- | 1574 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 11 |
| 11 | 2316 | X | 2316 | -0- | -0- | -0- | 2294 | 2 | 22 | 9 | Y | 20 | 17 | 1 | | | 14 |
| 12 | 1860 | X | 1399 | -0- | -461 | -0- | 1380 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 14 |

TOTAL GAS PROD: 31,945 TOTAL CONDENSATE PROD: 257

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 3 RRCID -> 098793 COMPL. DATE 04/11/1982 TOTAL DEPTH 9570 PERF. 8900 - 9197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 878 | -0- | -130 | -0- | 878 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1395 | N | 799 | -0- | -596 | -0- | 799 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 932 | -0- | -118 | -0- | 932 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2004 | N | 2004 | -0- | -0- | -0- | 2004 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2015 | N | 1211 | -0- | -804 | -0- | 1211 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1350 | N | 1125 | -0- | -225 | -0- | 1125 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1227 | -0- | -44 | -0- | 1227 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 1160 | -0- | -10 | -0- | 1160 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1869 | N | 1869 | -0- | -0- | -0- | 1869 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,906 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLLINS UNIT WELL #: 3 RRCID -> 099226 COMPL. DATE 06/18/1984 TOTAL DEPTH 9606 PERF. 8493 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | Y | -0- | | | | | -0- |
| 02 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 588 | -0- | -94 | -0- | 588 | 2 | Y | -0- | | | | | -0- |
| 04 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | Y | -0- | | | | | -0- |
| 05 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 2 | Y | -0- | | | | | -0- |
| 06 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | Y | -0- | | | | | -0- |
| 07 | 682 | N | 622 | -0- | -60 | -0- | 622 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 642 | -0- | -40 | -0- | 642 | 2 | Y | -0- | | | | | -0- |
| 09 | 630 | N | 559 | -0- | -71 | -0- | 559 | 2 | Y | -0- | | | | | -0- |
| 10 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 624 | -0- | -6 | -0- | 624 | 2 | Y | -0- | | | | | -0- |
| *12 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,410 TOTAL CONDENSATE PROD: -0-

HALL WELL #: 2 RRCID -> 100007 COMPL. DATE 05/10/1982 TOTAL DEPTH 9657 PERF. 8734 - 9568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2156 | N | 2156 | -0- | -0- | -0- | 2124 | 3 | 32 | 9 | Y | 29 | 26 | 1 | | | 11 |
| 02 | 1958 | N | 1958 | -0- | -0- | -0- | 1925 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 11 |
| 03 | 1843 | N | 1843 | -0- | -0- | -0- | 1799 | 3 | 44 | 9 | Y | 40 | 35 | 1 | | | 16 |
| 04 | 2180 | N | 2180 | -0- | -0- | -0- | 2144 | 3 | 36 | 9 | Y | 33 | 38 | 1 | | | 11 |
| 05 | 2395 | N | 2395 | -0- | -0- | -0- | 2360 | 3 | 35 | 9 | Y | 32 | 36 | 1 | | | 7 |
| 06 | 2326 | N | 2326 | -0- | -0- | -0- | 2295 | 3 | 31 | 9 | Y | 28 | 19 | 1 | | | 16 |
| 07 | 2402 | N | 2402 | -0- | -0- | -0- | 2371 | 3 | 31 | 9 | Y | 28 | 38 | 1 | | | 6 |
| 08 | 2410 | N | 2410 | -0- | -0- | -0- | 2378 | 3 | 32 | 9 | Y | 29 | 19 | 1 | | | 16 |
| 09 | 2285 | N | 2285 | -0- | -0- | -0- | 2253 | 3 | 32 | 9 | Y | 29 | 39 | 1 | | | 6 |
| 10 | 2356 | N | 2257 | -0- | -99 | -0- | 2224 | 3 | 33 | 9 | Y | 30 | 19 | 1 | | | 17 |
| 11 | 2280 | N | 2160 | -0- | -120 | -0- | 2125 | 3 | 35 | 9 | Y | 32 | 38 | 1 | | | 11 |
| 12 | 2356 | N | 2301 | -0- | -55 | -0- | 2267 | 3 | 34 | 9 | Y | 31 | 37 | 1 | | | 5 |

TOTAL GAS PROD: 26,673 TOTAL CONDENSATE PROD: 371

WHITAKER UNIT WELL #: 4 RRCID -> 100231 COMPL. DATE 06/14/1984 TOTAL DEPTH 9560 PERF. 8460 - 8806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1504 | N | 1504 | -0- | -0- | -0- | 1503 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 1680 | N | 1317 | -0- | -363 | -0- | 1313 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |
| 03 | 1705 | N | 1448 | -0- | -257 | -0- | 1444 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 04 | 1470 | N | 1354 | -0- | -116 | -0- | 1351 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 05 | 1457 | N | 1341 | -0- | -116 | -0- | 1337 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 06 | 2918 | N | 2918 | -0- | -0- | -0- | 2915 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 07 | 1964 | N | 1964 | -0- | -0- | -0- | 1961 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 08 | 1470 | N | 1470 | -0- | -0- | -0- | 1466 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 09 | 1440 | N | 1155 | -0- | -285 | -0- | 1152 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 10 | 1488 | N | 1239 | -0- | -249 | -0- | 1233 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 11 | 1410 | N | 1170 | -0- | -240 | -0- | 1167 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 1209 | N | 1190 | -0- | -19 | -0- | 1187 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 18,070 TOTAL CONDENSATE PROD: 40

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 2 RRCID -> 100691 COMPL. DATE 02/04/1982 TOTAL DEPTH 9525 PERF. 8501 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOMPKINS WELL #: 1 RRCID -> 100692 COMPL. DATE 05/19/1982 TOTAL DEPTH 10050 PERF. 9806 - 9873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 260 | -0- | -205 | -0- | 257 | 3 | 3 | 9 | Y | 3 | 10 | 1 | | | 1 |
| 02 | 364 | N | 355 | -0- | -9 | -0- | 352 | 3 | 3 | 9 | Y | 3 | | | | | 4 |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 287 | 3 | 23 | 9 | Y | 21 | 3 | 1 | | | 22 |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 352 | 3 | 19 | 9 | Y | 17 | 22 | 1 | | | 17 |
| 05 | 403 | N | 340 | -0- | -63 | -0- | 325 | 3 | 15 | 9 | Y | 14 | 25 | 1 | | | 6 |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 381 | 3 | 20 | 9 | Y | 18 | | | | | 24 |
| 07 | 372 | N | 281 | -0- | -91 | -0- | 271 | 3 | 10 | 9 | Y | 9 | 25 | 1 | | | 8 |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 373 | 3 | 13 | 9 | Y | 12 | | | | | 20 |
| 09 | 390 | N | 346 | -0- | -44 | -0- | 331 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 16 |
| 10 | 343 | N | 343 | -0- | -0- | -0- | 330 | 3 | 13 | 9 | Y | 12 | | | | | 28 |
| 11 | 360 | N | 249 | -0- | -111 | -0- | 239 | 3 | 10 | 9 | Y | 9 | 22 | 1 | | | 15 |
| 12 | 372 | N | 249 | -0- | -123 | -0- | 232 | 3 | 17 | 9 | Y | 15 | 20 | 1 | | | 10 |

TOTAL GAS PROD: 3,891 TOTAL CONDENSATE PROD: 147

YOUNGBLOOD-ROE UNIT WELL #: 3 RRCID -> 100693 COMPL. DATE 06/22/1982 TOTAL DEPTH 9600 PERF. 8466 - 9490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3502 | -0- | -745 | -0- | 3502 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3836 | X | 3276 | -0- | -560 | -0- | 3275 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 4247 | X | 3480 | -0- | -767 | -0- | 3471 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 5 |
| 04 | 3630 | X | 3437 | -0- | -193 | -0- | 3430 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |
| 05 | 4241 | X | 4241 | -0- | -0- | -0- | 4234 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 06 | 4193 | X | 4193 | -0- | -0- | -0- | 4185 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 4 |
| 07 | 3627 | X | 3553 | -0- | -74 | -0- | 3546 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |
| 08 | 3813 | X | 3394 | -0- | -419 | -0- | 3387 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 |
| 09 | 3690 | X | 3279 | -0- | -411 | -0- | 3273 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 5 |
| 10 | 3813 | X | 3090 | -0- | -723 | -0- | 3083 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |
| 11 | 3690 | X | 3321 | -0- | -369 | -0- | 3314 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 12 | 3565 | X | 3519 | -0- | -46 | -0- | 3512 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |

TOTAL GAS PROD: 42,285 TOTAL CONDENSATE PROD: 63

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON-JOHNSON UNIT WELL #: 3 RRCID -> 100895 COMPL. DATE 06/18/1984 TOTAL DEPTH 9615 PERF. 8504 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1185 | -0- | -830 | -0- | 1185 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1736 | N | 1066 | -0- | -670 | -0- | 1066 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2628 | N | 2628 | -0- | -0- | -0- | 2599 | 2 | 29 | 9 | Y | 26 | 15 | 1 | | | 11 |
| 04 | 3000 | N | 3611 | -0- | 611 | 611 | 3535 | 2 | 76 | 9 | Y | 69 | 65 | 1 | | | 15 |
| 05 | 3100 | N | 3688 | -0- | 588 | 1199 | 3618 | 2 | 70 | 9 | Y | 64 | 58 | 1 | | | 21 |
| 06 | 3000 | N | 3367 | -0- | 367 | 1566 | 3317 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 20 |
| 07 | 5076 | X | 3510 | -0- | -1566 | -0- | 3446 | 2 | 64 | 9 | Y | 58 | 58 | 1 | | | 20 |
| 08 | 3720 | X | 3585 | -0- | -135 | -0- | 3520 | 2 | 65 | 9 | Y | 59 | 56 | 1 | | | 23 |
| 09 | 3600 | X | 2632 | -0- | -968 | -0- | 2577 | 2 | 55 | 9 | Y | 50 | 53 | 1 | | | 20 |
| 10 | 3689 | X | 3474 | -0- | -215 | -0- | 3385 | 2 | 89 | 9 | Y | 81 | 78 | 1 | | | 23 |
| 11 | 3480 | X | 3329 | -0- | -151 | -0- | 3226 | 2 | 103 | 9 | Y | 94 | 105 | 1 | | | 12 |
| 12 | 3596 | X | 3434 | -0- | -162 | -0- | 3336 | 2 | 98 | 9 | Y | 89 | 80 | 1 | | | 21 |

TOTAL GAS PROD: 35,509 TOTAL CONDENSATE PROD: 635

MANGHAM UNIT WELL #: 4 RRCID -> 101572 COMPL. DATE 06/24/1982 TOTAL DEPTH 9605 PERF. 9483 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3792 | -0- | -362 | -0- | 3792 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3752 | X | 3268 | -0- | -484 | -0- | 3268 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4154 | X | 3548 | -0- | -606 | -0- | 3548 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3664 | X | 3664 | -0- | -0- | -0- | 3664 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3939 | X | 3939 | -0- | -0- | -0- | 3939 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3953 | X | 3953 | -0- | -0- | -0- | 3953 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4222 | X | 4222 | -0- | -0- | -0- | 4222 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3937 | X | 3746 | -0- | -191 | -0- | 3746 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3960 | X | 3868 | -0- | -92 | -0- | 3868 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4092 | X | 4089 | -0- | -3 | -0- | 4089 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3960 | X | 2611 | -0- | -1349 | -0- | 2611 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4092 | X | 3914 | -0- | -178 | -0- | 3914 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 44,614 TOTAL CONDENSATE PROD: -0-

SMITH-BIRD UNIT WELL #: 3 RRCID -> 101573 COMPL. DATE 07/20/1982 TOTAL DEPTH 9605 PERF. 8469 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2243 | -0- | -144 | -0- | 2239 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 2311 | N | 2311 | -0- | -0- | -0- | 2307 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 03 | 2572 | N | 2572 | -0- | -0- | -0- | 2558 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 04 | 2518 | N | 2518 | -0- | -0- | -0- | 2505 | 2 | 13 | 9 | Y | 12 | 6 | 1 | | | 9 |
| 05 | 2555 | N | 2555 | -0- | -0- | -0- | 2543 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 6 |
| 06 | 2322 | N | 2322 | -0- | -0- | -0- | 2310 | 2 | 12 | 9 | Y | 11 | 7 | 1 | | | 10 |
| 07 | 2474 | N | 2474 | -0- | -0- | -0- | 2463 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 6 |
| 08 | 2540 | N | 2540 | -0- | -0- | -0- | 2529 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 3 |
| 09 | 2489 | N | 2489 | -0- | -0- | -0- | 2477 | 2 | 12 | 9 | Y | 11 | 6 | 1 | | | 8 |
| 10 | 2593 | N | 2593 | -0- | -0- | -0- | 2583 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | 4 |
| 11 | 2450 | N | 2450 | -0- | -0- | -0- | 2441 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |
| *12 | 2450 | N | 2450 | -0- | -0- | -0- | 2438 | 2 | 12 | 9 | Y | 11 | 6 | 1 | | | 11 |

TOTAL GAS PROD: 29,517 TOTAL CONDENSATE PROD: 114

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 3 RRCID -> 102195 COMPL. DATE 09/24/1982 TOTAL DEPTH 9590 PERF. 8453 - 9146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2561 | X | 2561 | -0- | -0- | -0- | 2561 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2357 | X | 2357 | -0- | -0- | -0- | 2343 | 3 | 14 | 9 | Y | 13 | 7 | 1 | | | 6 |
| 03 | 2605 | N | 2605 | -0- | -0- | -0- | 2585 | 3 | 20 | 9 | Y | 18 | 13 | 1 | | | 11 |
| 04 | 2387 | N | 2387 | -0- | -0- | -0- | 2375 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 7 |
| 05 | 2485 | N | 2485 | -0- | -0- | -0- | 2474 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 5 |
| 06 | 2390 | N | 2390 | -0- | -0- | -0- | 2380 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 6 |
| 07 | 2434 | N | 2434 | -0- | -0- | -0- | 2423 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 8 |
| 08 | 2396 | N | 2396 | -0- | -0- | -0- | 2385 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 5 |
| 09 | 2393 | N | 2393 | -0- | -0- | -0- | 2382 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 7 |
| 10 | 2459 | N | 2459 | -0- | -0- | -0- | 2447 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 5 |
| 11 | 2389 | N | 2389 | -0- | -0- | -0- | 2376 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 8 |
| *12 | 2451 | N | 2451 | -0- | -0- | -0- | 2437 | 3 | 14 | 9 | Y | 13 | 17 | 1 | | | 4 |

TOTAL GAS PROD: 29,307 TOTAL CONDENSATE PROD: 127

HULL A-16 UNIT WELL #: A 27 RRCID -> 102196 COMPL. DATE 10/02/1982 TOTAL DEPTH 9669 PERF. 8338 - 9575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1321 | -0- | -12 | -0- | 987 | 2 | 315 | 3 | Y | 17 | 16 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1204 | N | 938 | -0- | -266 | -0- | 721 | 2 | 203 | 3 | Y | 13 | 11 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1335 | N | 1335 | -0- | -0- | -0- | 1032 | 2 | 286 | 3 | Y | 15 | 13 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1540 | N | 1540 | -0- | -0- | -0- | 1243 | 2 | 282 | 3 | Y | 14 | 17 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1827 | N | 1827 | -0- | -0- | -0- | 1462 | 2 | 350 | 3 | Y | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1290 | N | 446 | -0- | -844 | -0- | 362 | 2 | 74 | 3 | Y | 9 | 13 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1333 | N | 831 | -0- | -502 | -0- | 652 | 2 | 167 | 3 | Y | 11 | 11 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1372 | -0- | -457 | -0- | 1132 | 2 | 228 | 3 | Y | 11 | 8 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2141 | N | 2141 | -0- | -0- | -0- | 1770 | 2 | 356 | 3 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2281 | N | 2281 | -0- | -0- | -0- | 1890 | 2 | 382 | 3 | Y | 8 | 9 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1225 | -0- | -95 | -0- | 986 | 2 | 222 | 3 | Y | 15 | 13 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1922 | N | 721 | -0- | -1201 | -0- | 583 | 2 | 125 | 3 | Y | 12 | 15 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,978 TOTAL CONDENSATE PROD: 153

LILLY UNIT WELL #: 3 RRCID -> 102638 COMPL. DATE 10/14/1982 TOTAL DEPTH 9649 PERF. 9536 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 623 | -0- | -307 | -0- | 544 | 2 | 79 | 9 | Y | 72 | 63 | 1 | | | 103 |
| 02 | 672 | N | 453 | -0- | -219 | -0- | 400 | 2 | 53 | 9 | Y | 48 | 76 | 1 | | | 75 |
| 03 | 911 | N | 911 | -0- | -0- | -0- | 860 | 2 | 51 | 9 | Y | 46 | 51 | 1 | | | 70 |
| 04 | 600 | N | 342 | -0- | -258 | -0- | 265 | 2 | 77 | 9 | Y | 70 | 78 | 1 | | | 62 |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | 46 | 31 | 1 | | | 77 |
| 06 | 870 | N | 725 | -0- | -145 | -0- | 652 | 2 | 73 | 9 | Y | 66 | 87 | 1 | | | 56 |
| 07 | 1731 | N | 1731 | -0- | -0- | -0- | 1603 | 2 | 128 | 9 | Y | 116 | | | | | 172 |
| 08 | 1294 | N | 1294 | -0- | -0- | -0- | 1177 | 2 | 117 | 9 | Y | 106 | 157 | 1 | | | 121 |
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 976 | 2 | 74 | 9 | Y | 67 | 71 | 1 | | | 117 |
| 10 | 1496 | N | 1496 | -0- | -0- | -0- | 1329 | 2 | 167 | 9 | Y | 152 | 101 | 1 | | | 168 |
| 11 | 1077 | N | 1077 | -0- | -0- | -0- | 934 | 2 | 143 | 9 | Y | 130 | 205 | 1 | | | 93 |
| *12 | 847 | N | 847 | -0- | -0- | -0- | 742 | 2 | 105 | 9 | Y | 95 | 122 | 1 | | | 66 |

TOTAL GAS PROD: 10,549 TOTAL CONDENSATE PROD: 1,014

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNLAP UNIT WELL #: 2 RRCID -> 102816 COMPL. DATE 11/02/1982 TOTAL DEPTH 9745 PERF. 8845 - 9041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 947 | N | 947 | -0- | -0- | -0- | 902 | 3 | 45 | 9 | Y | 41 | 42 | 1 | | | 7 |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 737 | 3 | 32 | 9 | Y | 29 | 27 | 1 | | | 9 |
| 03 | 718 | N | 718 | -0- | -0- | -0- | 696 | 3 | 22 | 9 | Y | 20 | 23 | 1 | | | 6 |
| 04 | 930 | N | 587 | -0- | -343 | -0- | 561 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 7 |
| 05 | 911 | N | 911 | -0- | -0- | -0- | 889 | 3 | 22 | 9 | Y | 20 | 22 | 1 | | | 5 |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 779 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 6 |
| 07 | 814 | N | 814 | -0- | -0- | -0- | 792 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 5 |
| 08 | 791 | N | 791 | -0- | -0- | -0- | 769 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 5 |
| 09 | 862 | N | 862 | -0- | -0- | -0- | 842 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 7 |
| 10 | 739 | N | 739 | -0- | -0- | -0- | 715 | 3 | 24 | 9 | Y | 22 | 25 | 1 | | | 4 |
| 11 | 540 | N | 287 | -0- | -253 | -0- | 267 | 3 | 20 | 9 | Y | 18 | 12 | 1 | | | 10 |
| *12 | 629 | N | 629 | -0- | -0- | -0- | 598 | 3 | 31 | 9 | Y | 28 | 34 | 1 | | | 4 |

TOTAL GAS PROD: 8,854 TOTAL CONDENSATE PROD: 279

MORGAN UNIT WELL #: 4 RRCID -> 102960 COMPL. DATE 08/18/1982 TOTAL DEPTH 9610 PERF. 9535 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 980 | N | 885 | -0- | -95 | -0- | 856 | 2 | 29 | 9 | Y | 26 | 16 | 1 | | | 10 |
| 03 | 1147 | N | 1101 | -0- | -46 | -0- | 1048 | 2 | 53 | 9 | Y | 48 | 45 | 1 | | | 13 |
| 04 | 1050 | N | 707 | -0- | -343 | -0- | 675 | 2 | 32 | 9 | Y | 29 | 35 | 1 | | | 7 |
| 05 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | 7 | 1 | | | -0- |
| 06 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,789 TOTAL CONDENSATE PROD: 103

BLACK UNIT WELL #: 3 RRCID -> 103242 COMPL. DATE 10/25/1990 TOTAL DEPTH 9642 PERF. 8421 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 745 | -0- | -216 | -0- | 745 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 718 | -0- | -38 | -0- | 718 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1054 | N | 983 | -0- | -71 | -0- | 983 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1020 | N | 936 | -0- | -84 | -0- | 936 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 949 | -0- | -105 | -0- | 949 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 960 | N | 897 | -0- | -63 | -0- | 897 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 961 | N | 931 | -0- | -30 | -0- | 931 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,238 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 2 RRCID -> 103898 COMPL. DATE 09/03/1982 TOTAL DEPTH 9550 PERF. 8494 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1016 | -0- | -7 | -0- | 35 | 1 | 977 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1064 | N | 875 | -0- | -189 | -0- | 30 | 1 | 826 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1113 | N | 1113 | -0- | -0- | -0- | 37 | 1 | 1032 | 2 | Y | 40 | 39 | 1 | | | 2 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 1062 | N | 1062 | -0- | -0- | -0- | 35 | 1 | 986 | 2 | Y | 37 | 38 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 1106 | N | 1106 | -0- | -0- | -0- | 37 | 1 | 1030 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 1080 | N | 982 | -0- | -98 | -0- | 33 | 1 | 914 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1085 | N | 915 | -0- | -170 | -0- | 30 | 1 | 855 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 984 | N | 984 | -0- | -0- | -0- | 33 | 1 | 919 | 2 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 33 | 1 | 887 | 2 | Y | 29 | 28 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 975 | N | 975 | -0- | -0- | -0- | 33 | 1 | 911 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 956 | N | 956 | -0- | -0- | -0- | 37 | 1 | 884 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 979 | N | 979 | -0- | -0- | -0- | 33 | 1 | 911 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,915 TOTAL CONDENSATE PROD: 342

FENDER, H. R. WELL #: 2 RRCID -> 103900 COMPL. DATE 09/21/1982 TOTAL DEPTH 9501 PERF. 8556 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1947 | N | 1947 | -0- | -0- | -0- | 67 | 1 | 1857 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1943 | N | 1943 | -0- | -0- | -0- | 67 | 1 | 1866 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2130 | N | 2130 | -0- | -0- | -0- | 73 | 1 | 2040 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1991 | N | 1991 | -0- | -0- | -0- | 69 | 1 | 1908 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2025 | N | 2025 | -0- | -0- | -0- | 70 | 1 | 1941 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1939 | N | 1939 | -0- | -0- | -0- | 67 | 1 | 1859 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1988 | N | 1988 | -0- | -0- | -0- | 69 | 1 | 1906 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1936 | -0- | -79 | -0- | 67 | 1 | 1857 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1874 | -0- | -76 | -0- | 68 | 1 | 1794 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1908 | -0- | -76 | -0- | 67 | 1 | 1829 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1754 | -0- | -106 | -0- | 71 | 1 | 1670 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1731 | -0- | -191 | -0- | 60 | 1 | 1659 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,166 TOTAL CONDENSATE PROD: 151

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 1 RRCID -> 104315 COMPL. DATE 10/11/1982 TOTAL DEPTH 9570 PERF. 8531 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 2015 | -0- | -0- | -0- | 68 | 1 | 1893 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1440 | N | 1440 | -0- | -0- | -0- | 49 | 1 | 1369 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1699 | N | 1699 | -0- | -0- | -0- | 59 | 1 | 1629 | 2 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1652 | N | 1652 | -0- | -0- | -0- | 57 | 1 | 1583 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1617 | N | 1617 | -0- | -0- | -0- | 56 | 1 | 1550 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1471 | N | 1471 | -0- | -0- | -0- | 51 | 1 | 1410 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1504 | N | 1504 | -0- | -0- | -0- | 52 | 1 | 1442 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1432 | -0- | -180 | -0- | 49 | 1 | 1374 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1374 | -0- | -96 | -0- | 50 | 1 | 1316 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1423 | -0- | -96 | -0- | 50 | 1 | 1364 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1355 | -0- | -25 | -0- | 55 | 1 | 1290 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1395 | -0- | -31 | -0- | 48 | 1 | 1337 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,377 TOTAL CONDENSATE PROD: 159

BURTON, BILLIE JEAN WELL #: 1 L RRCID -> 104998 COMPL. DATE 12/13/1982 TOTAL DEPTH 9600 PERF. 8535 - 9452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON, NELL WELL #: 2 T RRCID -> 108145 COMPL. DATE 01/31/1983 TOTAL DEPTH 9530 PERF. 8492 - 9420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 2 RRCID -> 108492 COMPL. DATE 06/30/1983 TOTAL DEPTH 9630 PERF. 8592 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1108 | -0- | -39 | -0- | 38 | 1 | 1066 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1448 | N | 1448 | -0- | -0- | -0- | 50 | 1 | 1387 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1979 | N | 1979 | -0- | -0- | -0- | 68 | 1 | 1887 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1814 | N | 1814 | -0- | -0- | -0- | 62 | 1 | 1731 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 56 | 1 | 1566 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1382 | N | 1382 | -0- | -0- | -0- | 48 | 1 | 1319 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1441 | N | 1441 | -0- | -0- | -0- | 50 | 1 | 1377 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1642 | N | 1642 | -0- | -0- | -0- | 56 | 1 | 1569 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1374 | N | 1374 | -0- | -0- | -0- | 49 | 1 | 1312 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 48 | 1 | 1298 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1219 | N | 1219 | -0- | -0- | -0- | 49 | 1 | 1156 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1127 | N | 1127 | -0- | -0- | -0- | 39 | 1 | 1075 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,533 TOTAL CONDENSATE PROD: 162

SOUTHLAND PAPER WELL #: 2 RRCID -> 109203 COMPL. DATE 05/31/1983 TOTAL DEPTH 9575 PERF. 8556 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1644 | N | 1644 | -0- | -0- | -0- | 55 | 1 | 1519 | 2 | Y | 64 | 65 | 1 | | | 1 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 1287 | N | 1287 | -0- | -0- | -0- | 44 | 1 | 1228 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1316 | N | 1316 | -0- | -0- | -0- | 45 | 1 | 1249 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1260 | -0- | -0- | -0- | 43 | 1 | 1197 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1197 | -0- | -43 | -0- | 41 | 1 | 1138 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1095 | -0- | -105 | -0- | 37 | 1 | 1041 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1106 | -0- | -134 | -0- | 37 | 1 | 1052 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1185 | -0- | -24 | -0- | 41 | 1 | 1129 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1071 | -0- | -39 | -0- | 38 | 1 | 1018 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1090 | -0- | -26 | -0- | 38 | 1 | 1039 | 2 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1140 | N | 993 | -0- | -147 | -0- | 40 | 1 | 938 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1116 | N | 982 | -0- | -134 | -0- | 34 | 1 | 933 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,226 TOTAL CONDENSATE PROD: 230

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE, L.E. WELL #: 2 RRCID -> 109955 COMPL. DATE 09/06/1983 TOTAL DEPTH 9600 PERF. 8592 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | N | 560 | -0- | -0- | -0- | 19 | 1 | 535 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 16 | 1 | 441 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 545 | N | 545 | -0- | -0- | -0- | 19 | 1 | 526 | 2 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 472 | -0- | -8 | -0- | 16 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 05 | 501 | N | 501 | -0- | -0- | -0- | 17 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 467 | -0- | -13 | -0- | 16 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 454 | -0- | -42 | -0- | 16 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 432 | -0- | -64 | -0- | 15 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 421 | -0- | -59 | -0- | 15 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 10 | 466 | N | 466 | -0- | -0- | -0- | 17 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| 11 | 453 | N | 453 | -0- | -0- | -0- | 18 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| *12 | 462 | N | 462 | -0- | -0- | -0- | 16 | 1 | 446 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,694 TOTAL CONDENSATE PROD: 9

WILLIAMSON WELL #: 2 RRCID -> 110325 COMPL. DATE 08/23/1983 TOTAL DEPTH 9460 PERF. 8567 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 825 | -0- | -136 | -0- | 29 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 902 | -0- | -190 | -0- | 31 | 1 | 871 | 2 | Y | -0- | | | | | -0- |
| 03 | 918 | N | 918 | -0- | -0- | -0- | 32 | 1 | 886 | 2 | Y | -0- | | | | | -0- |
| 04 | 881 | N | 881 | -0- | -0- | -0- | 31 | 1 | 850 | 2 | Y | -0- | | | | | -0- |
| 05 | 992 | N | 648 | -0- | -344 | -0- | 23 | 1 | 625 | 2 | Y | -0- | | | | | -0- |
| 06 | 2548 | N | 2548 | -0- | -0- | -0- | 89 | 1 | 2459 | 2 | Y | -0- | | | | | -0- |
| 07 | 2738 | N | 2738 | -0- | -0- | -0- | 95 | 1 | 2643 | 2 | Y | -0- | | | | | -0- |
| 08 | 2064 | N | 2064 | -0- | -0- | -0- | 71 | 1 | 1993 | 2 | Y | -0- | | | | | -0- |
| 09 | 2540 | N | 2540 | -0- | -0- | -0- | 92 | 1 | 2448 | 2 | Y | -0- | | | | | -0- |
| 10 | 2782 | N | 2782 | -0- | -0- | -0- | 99 | 1 | 2683 | 2 | Y | -0- | | | | | -0- |
| 11 | 2661 | N | 2661 | -0- | -0- | -0- | 108 | 1 | 2553 | 2 | Y | -0- | | | | | -0- |
| *12 | 1385 | N | 1385 | -0- | -0- | -0- | 48 | 1 | 1337 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,892 TOTAL CONDENSATE PROD: -0-

GRAVES, DORIS WELL #: 1A RRCID -> 111890 COMPL. DATE 12/12/1983 TOTAL DEPTH 9650 PERF. 8644 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 517 | -0- | -10 | -0- | 18 | 1 | 488 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 476 | N | 457 | -0- | -19 | -0- | 16 | 1 | 431 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 578 | N | 578 | -0- | -0- | -0- | 18 | 1 | 505 | 2 | Y | 50 | 48 | 1 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 16 | 1 | 449 | 2 | Y | 47 | 48 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 496 | N | 375 | -0- | -121 | -0- | 12 | 1 | 330 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 570 | N | 552 | -0- | -18 | -0- | 18 | 1 | 487 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 527 | N | 460 | -0- | -67 | -0- | 14 | 1 | 407 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 449 | N | 449 | -0- | -0- | -0- | 14 | 1 | 401 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 15 | 1 | 387 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 954 | N | 954 | -0- | -0- | -0- | 31 | 1 | 843 | 2 | Y | 73 | 72 | 1 | | | 2 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 390 | N | 379 | -0- | -11 | -0- | 14 | 1 | 332 | 2 | Y | 30 | 31 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *12 | 433 | N | 433 | -0- | -0- | -0- | 14 | 1 | 380 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,107 TOTAL CONDENSATE PROD: 424

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK GAS UNIT-MCLENDON WELL #: 2 RRCID -> 125740 COMPL. DATE 03/27/1989 TOTAL DEPTH 9300 PERF. 9035 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 663 | -0- | -81 | -0- | 663 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 736 | -0- | -20 | -0- | 735 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 737 | N | 737 | -0- | -0- | -0- | 724 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 3 |
| 04 | 810 | N | 810 | -0- | -0- | -0- | 795 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 4 |
| 05 | 825 | N | 825 | -0- | -0- | -0- | 813 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 3 |
| 06 | 720 | N | 703 | -0- | -17 | -0- | 692 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 07 | 837 | N | 576 | -0- | -261 | -0- | 563 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |
| 08 | 682 | N | 550 | -0- | -132 | -0- | 538 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 09 | 660 | N | 448 | -0- | -212 | -0- | 437 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 10 | 589 | N | 544 | -0- | -45 | -0- | 533 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 2 |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 529 | 3 | 11 | 9 | Y | 10 | 6 | 1 | | | 6 |
| *12 | 475 | N | 475 | -0- | -0- | -0- | 458 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 2 |

TOTAL GAS PROD: 7,607 TOTAL CONDENSATE PROD: 116

WILLIAMS-INGRAM WELL #: 2 RRCID -> 127550 COMPL. DATE 11/02/2011 TOTAL DEPTH 9650 PERF. 6676 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2761 | N | 2761 | -0- | -0- | -0- | 93 | 1 | 2596 | 2 | Y | 65 | 65 | 1 | | | 1 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 2536 | N | 2536 | -0- | -0- | -0- | 86 | 1 | 2384 | 2 | Y | 60 | 59 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3343 | -0- | 243 | 243 | 112 | 1 | 3102 | 2 | Y | 117 | 114 | 1 | | | 5 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 04 | 3000 | N | 4185 | -0- | 1185 | 1428 | 140 | 1 | 3883 | 2 | Y | 147 | 148 | 1 | | | 4 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 05 | 3100 | N | 4185 | -0- | 1085 | 2513 | 140 | 1 | 3898 | 2 | Y | 134 | 134 | 1 | | | 4 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 06 | 6706 | X | 4193 | -0- | -2513 | -0- | 142 | 1 | 3905 | 2 | Y | 133 | 134 | 1 | | | 3 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 07 | 4155 | X | 4155 | -0- | -0- | -0- | 140 | 1 | 3876 | 2 | Y | 126 | 127 | 1 | | | 2 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 08 | 4014 | X | 4014 | -0- | -0- | -0- | 133 | 1 | 3703 | 2 | Y | 162 | 161 | 1 | | | 3 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 09 | 3917 | X | 3917 | -0- | -0- | -0- | 136 | 1 | 3602 | 2 | Y | 163 | 160 | 1 | | | 6 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 10 | 3947 | X | 3947 | -0- | -0- | -0- | 134 | 1 | 3639 | 2 | Y | 158 | 159 | 1 | | | 5 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 11 | 3865 | X | 3865 | -0- | -0- | -0- | 149 | 1 | 3514 | 2 | Y | 184 | 184 | 1 | | | 5 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| *12 | 3825 | X | 3825 | -0- | -0- | -0- | 126 | 1 | 3509 | 2 | Y | 173 | 174 | 1 | | | 4 |
| | | | | | | | 190 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,926 TOTAL CONDENSATE PROD: 1,622

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 2 RRCID -> 127936 COMPL. DATE 06/07/1988 TOTAL DEPTH 9600 PERF. 9128 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 988 | N | 988 | -0- | -0- | -0- | 34 | 1 | 941 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 868 | N | 571 | -0- | -297 | -0- | 20 | 1 | 542 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 945 | N | 945 | -0- | -0- | -0- | 32 | 1 | 892 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 960 | N | 855 | -0- | -105 | -0- | 29 | 1 | 808 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 794 | N | 794 | -0- | -0- | -0- | 27 | 1 | 750 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 930 | N | 101 | -0- | -829 | -0- | 3 | 1 | 96 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 899 | N | 604 | -0- | -295 | -0- | 20 | 1 | 573 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 806 | N | 65 | -0- | -741 | -0- | 2 | 1 | 62 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 447 | N | 447 | -0- | -0- | -0- | 16 | 1 | 423 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 893 | N | 893 | -0- | -0- | -0- | 31 | 1 | 847 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 979 | N | 979 | -0- | -0- | -0- | 39 | 1 | 919 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 983 | N | 983 | -0- | -0- | -0- | 34 | 1 | 930 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,225 TOTAL CONDENSATE PROD: 140

RITTER, MATTIE HEIRS WELL #: 3 RRCID -> 128811 COMPL. DATE 09/25/1988 TOTAL DEPTH 9650 PERF. 9455 - 9499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 1297 | -0- | -2020 | -0- | 45 | 1 | 1251 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2716 | X | 1343 | -0- | -1373 | -0- | 47 | 1 | 1295 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3007 | X | 1324 | -0- | -1683 | -0- | 46 | 1 | 1277 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2910 | X | 1432 | -0- | -1478 | -0- | 50 | 1 | 1380 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2759 | X | 1650 | -0- | -1109 | -0- | 57 | 1 | 1591 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1440 | X | 899 | -0- | -541 | -0- | 31 | 1 | 867 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1488 | X | 1479 | -0- | -9 | -0- | 52 | 1 | 1425 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2546 | N | 2546 | -0- | -0- | -0- | 88 | 1 | 2458 | 2 | Y | -0- | | | | | -0- |
| 09 | 900 | N | 64 | -0- | -836 | -0- | 2 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 10 | 1488 | N | 964 | -0- | -524 | -0- | 34 | 1 | 930 | 2 | Y | -0- | | | | | -0- |
| 11 | 2460 | N | 1168 | -0- | -1292 | -0- | 48 | 1 | 1120 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,166 TOTAL CONDENSATE PROD: 10

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 29 RRCID -> 129682 COMPL. DATE 09/22/2000 TOTAL DEPTH 9625 PERF. 8306 - 9540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2296 | N | 2296 | -0- | -0- | -0- | 2243 | 2 | 53 | 9 | Y | 48 | 44 | 1 | | | 15 |
| 02 | 1806 | N | 1806 | -0- | -0- | -0- | 1780 | 2 | 26 | 9 | Y | 24 | 29 | 1 | | | 10 |
| 03 | 1875 | N | 1875 | -0- | -0- | -0- | 1846 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | 8 |
| 04 | 2381 | N | 2381 | -0- | -0- | -0- | 2357 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 7 |
| 05 | 2359 | N | 2359 | -0- | -0- | -0- | 2333 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 7 |
| 06 | 1994 | N | 1994 | -0- | -0- | -0- | 1966 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 8 |
| 07 | 2065 | N | 2065 | -0- | -0- | -0- | 2043 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 9 |
| 08 | 2356 | N | 2071 | -0- | -285 | -0- | 2048 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 11 |
| 09 | 1980 | N | 1703 | -0- | -277 | -0- | 1683 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 10 |
| 10 | 2077 | N | 2016 | -0- | -61 | -0- | 1994 | 2 | 22 | 9 | Y | 20 | 10 | 1 | | | 20 |
| 11 | 2010 | N | 1634 | -0- | -376 | -0- | 1608 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | 14 |
| 12 | 1767 | N | 1578 | -0- | -189 | -0- | 1552 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | 8 |

TOTAL GAS PROD: 23,778 TOTAL CONDENSATE PROD: 296

HULL UNIT A WELL #: A 28 RRCID -> 129684 COMPL. DATE 12/31/1988 TOTAL DEPTH 9630 PERF. 8292 - 9532

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 596 | -0- | -520 | -0- | 426 | 2 | 136 | 3 | Y | 31 | 33 | 1 | | | 16 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 896 | N | 748 | -0- | -148 | -0- | 552 | 2 | 156 | 3 | Y | 36 | 21 | 1 | | | 31 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 899 | N | 599 | -0- | -300 | -0- | 441 | 2 | 122 | 3 | Y | 33 | 37 | 1 | | | 27 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 692 | N | 692 | -0- | -0- | -0- | 523 | 2 | 119 | 3 | Y | 45 | 41 | 1 | | | 31 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 837 | N | 313 | -0- | -524 | -0- | 232 | 2 | 55 | 3 | Y | 24 | 37 | 1 | | | 18 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 570 | N | 183 | -0- | -387 | -0- | 130 | 2 | 27 | 3 | Y | 24 | 26 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 713 | N | 40 | -0- | -673 | -0- | 23 | 2 | 6 | 3 | Y | 10 | 21 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 310 | N | 14 | -0- | -296 | -0- | 8 | 2 | 2 | 3 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 180 | N | 81 | -0- | -99 | -0- | 60 | 2 | 12 | 3 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 62 | 2 | 12 | 3 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 24 | N | 24 | -0- | -0- | -0- | 19 | 2 | 4 | 3 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 53 | -0- | -40 | -0- | 37 | 2 | 8 | 3 | Y | 7 | 4 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,423 TOTAL CONDENSATE PROD: 228

HULL UNIT B WELL #: B 3 RRCID -> 129739 COMPL. DATE 01/10/1989 TOTAL DEPTH 9660 PERF. 8404 - 9550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2805 | -0- | -450 | -0- | 2738 | 3 | 67 | 9 | Y | 61 | 76 | 1 | | | 8 |
| 02 | 2940 | X | 1734 | -0- | -1206 | -0- | 1683 | 3 | 51 | 9 | Y | 46 | 33 | 1 | | | 21 |
| 03 | 3255 | X | 1991 | -0- | -1264 | -0- | 1941 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 21 |
| 04 | 3541 | X | 3541 | -0- | -0- | -0- | 3482 | 3 | 59 | 9 | Y | 54 | 52 | 1 | | | 23 |
| 05 | 3255 | X | 2756 | -0- | -499 | -0- | 2702 | 3 | 54 | 9 | Y | 49 | 53 | 1 | | | 19 |
| 06 | 2700 | X | 2034 | -0- | -666 | -0- | 2005 | 3 | 29 | 9 | Y | 26 | 37 | 1 | | | 8 |
| 07 | 4248 | X | 4248 | -0- | -0- | -0- | 4209 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 8 |
| 08 | 4823 | X | 4823 | -0- | -0- | -0- | 4784 | 3 | 39 | 9 | Y | 35 | 28 | 1 | | | 15 |
| 09 | 4388 | X | 4388 | -0- | -0- | -0- | 4352 | 3 | 36 | 9 | Y | 33 | 37 | 1 | | | 11 |
| 10 | 4554 | X | 4554 | -0- | -0- | -0- | 4502 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 12 |
| 11 | 4071 | X | 4071 | -0- | -0- | -0- | 4018 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 12 |
| *12 | 4181 | X | 4181 | -0- | -0- | -0- | 4125 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | 12 |

TOTAL GAS PROD: 41,126 TOTAL CONDENSATE PROD: 530

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HANCOCK UNIT WELL #: 2 RRCID -> 130038 COMPL. DATE 02/09/1989 TOTAL DEPTH 9435 PERF. 8544 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2662 | X | 2662 | -0- | -0- | -0- | 105 | 1 | 2557 | 3 | Y | -0- | | | | | -0- |
| 02 | 2016 | X | 1148 | -0- | -868 | -0- | 61 | 1 | 1079 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 5 | | | | | | | | | |
| 03 | 3813 | X | 622 | -0- | -3191 | -0- | 29 | 1 | 571 | 3 | Y | 20 | 14 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3690 | X | 654 | -0- | -3036 | -0- | 33 | 1 | 600 | 3 | Y | 19 | 19 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3813 | X | 867 | -0- | -2946 | -0- | 42 | 1 | 807 | 3 | Y | 16 | 18 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2580 | X | 722 | -0- | -1858 | -0- | 36 | 1 | 661 | 3 | Y | 23 | 20 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1271 | X | 531 | -0- | -740 | -0- | 9 | 1 | 498 | 3 | Y | 22 | 24 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 868 | X | 450 | -0- | -418 | -0- | 8 | 1 | 417 | 3 | Y | 23 | 23 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 840 | X | 317 | -0- | -523 | -0- | 6 | 1 | 296 | 3 | Y | 14 | 14 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 868 | X | 190 | -0- | -678 | -0- | 3 | 1 | 169 | 3 | Y | 16 | 18 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 720 | X | 152 | -0- | -568 | -0- | 3 | 1 | 138 | 3 | Y | 10 | 7 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 527 | X | 155 | -0- | -372 | -0- | 3 | 1 | 123 | 3 | Y | 26 | 28 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,470 TOTAL CONDENSATE PROD: 189

COLLINS UNIT WELL #: 4 RRCID -> 130393 COMPL. DATE 03/08/1989 TOTAL DEPTH 9655 PERF. 8417 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2145 | N | 2145 | -0- | -0- | -0- | 2128 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 5 |
| 03 | 2217 | N | 2217 | -0- | -0- | -0- | 2183 | 2 | 34 | 9 | Y | 31 | 23 | 1 | | | 13 |
| 04 | 2458 | N | 2458 | -0- | -0- | -0- | 2422 | 2 | 36 | 9 | Y | 33 | 39 | 1 | | | 7 |
| 05 | 2313 | N | 2313 | -0- | -0- | -0- | 2280 | 2 | 33 | 9 | Y | 30 | 27 | 1 | | | 10 |
| 06 | 2261 | N | 2261 | -0- | -0- | -0- | 2237 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 10 |
| 07 | 2202 | N | 2202 | -0- | -0- | -0- | 2174 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 9 |
| 08 | 2108 | N | 2038 | -0- | -70 | -0- | 2007 | 2 | 31 | 9 | Y | 28 | 26 | 1 | | | 11 |
| 09 | 2260 | N | 2260 | -0- | -0- | -0- | 2232 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 10 |
| 10 | 2811 | N | 2811 | -0- | -0- | -0- | 2769 | 2 | 42 | 9 | Y | 38 | 37 | 1 | | | 11 |
| 11 | 2812 | N | 2812 | -0- | -0- | -0- | 2762 | 2 | 50 | 9 | Y | 45 | 50 | 1 | | | 6 |
| *12 | 2591 | N | 2591 | -0- | -0- | -0- | 2545 | 2 | 46 | 9 | Y | 42 | 38 | 1 | | | 10 |

TOTAL GAS PROD: 28,312 TOTAL CONDENSATE PROD: 334

FITE UNIT WELL #: 6 RRCID -> 130503 COMPL. DATE 02/14/1989 TOTAL DEPTH 9650 PERF. 8456 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3353 | -0- | 253 | 328 | 3353 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2506 | -0- | -294 | 34 | 2495 | 3 | 11 | 9 | Y | 10 | | | | | 10 |
| 03 | 2307 | X | 2273 | -0- | -34 | -0- | 2255 | 3 | 18 | 9 | Y | 16 | 9 | 1 | | | 17 |
| 04 | 2927 | X | 2927 | -0- | -0- | -0- | 2914 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 16 |
| 05 | 3645 | X | 3645 | -0- | -0- | -0- | 3632 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 15 |
| 06 | 2566 | X | 2566 | -0- | -0- | -0- | 2555 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 12 |
| 07 | 3284 | X | 3284 | -0- | -0- | -0- | 3274 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 9 |
| 08 | 3255 | X | 3245 | -0- | -10 | -0- | 3238 | 3 | 7 | 9 | Y | 6 | 13 | 1 | | | 2 |
| 09 | 3178 | X | 3178 | -0- | -0- | -0- | 3158 | 3 | 20 | 9 | Y | 18 | 12 | 1 | | | 8 |
| 10 | 3255 | X | 3251 | -0- | -4 | -0- | 3247 | 3 | 4 | 9 | Y | 4 | | | | | 12 |
| 11 | 3150 | X | 2713 | -0- | -437 | -0- | 2707 | 3 | 6 | 9 | Y | 5 | 12 | 1 | | | 5 |
| 12 | 3255 | X | 2810 | -0- | -445 | -0- | 2809 | 3 | 1 | 9 | Y | 1 | | | | | 6 |

TOTAL GAS PROD: 35,751 TOTAL CONDENSATE PROD: 103

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 5 RRCID -> 130507 COMPL. DATE 02/23/1989 TOTAL DEPTH 9625 PERF. 8369 - 9492

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2431 | -0- | -111 | -0- | 2431 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2296 | N | 2142 | -0- | -154 | -0- | 2135 | 3 | 7 | 9 | Y | 6 | 2 | 1 | | | 4 |
| 03 | 2418 | N | 1978 | -0- | -440 | -0- | 1971 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 04 | 2340 | N | 1637 | -0- | -703 | -0- | 1636 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 05 | 2387 | N | 1783 | -0- | -604 | -0- | 1780 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 06 | 1920 | N | 1716 | -0- | -204 | -0- | 1712 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 07 | 1805 | N | 1805 | -0- | -0- | -0- | 1801 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 08 | 1798 | N | 1767 | -0- | -31 | -0- | 1763 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 09 | 1743 | N | 1743 | -0- | -0- | -0- | 1740 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 10 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 1710 | N | 1644 | -0- | -66 | -0- | 1638 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 3 |
| 12 | 1798 | N | 1673 | -0- | -125 | -0- | 1670 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 22,133 TOTAL CONDENSATE PROD: 39

ROBERTS UNIT WELL #: 5 RRCID -> 130510 COMPL. DATE 03/24/1989 TOTAL DEPTH 9675 PERF. 8386 - 9564

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2539 | -0- | -158 | -0- | 2539 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2436 | N | 2289 | -0- | -147 | -0- | 2289 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2449 | N | 2327 | -0- | -122 | -0- | 2327 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2460 | N | 2264 | -0- | -196 | -0- | 2264 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2542 | N | 2447 | -0- | -95 | -0- | 2447 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2307 | N | 2307 | -0- | -0- | -0- | 2307 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2325 | N | 1805 | -0- | -520 | -0- | 1805 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2201 | N | 1947 | -0- | -254 | -0- | 1947 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2130 | N | 1746 | -0- | -384 | -0- | 1746 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1798 | N | 1595 | -0- | -203 | -0- | 1595 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1520 | -0- | -370 | -0- | 1520 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1798 | N | 1378 | -0- | -420 | -0- | 1378 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,164 TOTAL CONDENSATE PROD: -0-

ALLISON UNIT WELL #: 4 RRCID -> 130591 COMPL. DATE 03/02/1989 TOTAL DEPTH 9667 PERF. 8318 - 9462

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6073 | X | 6073 | -0- | -0- | -0- | 6073 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3783 | X | 3783 | -0- | -0- | -0- | 3757 | 3 | 26 | 9 | Y | 24 | 12 | 1 | | | 12 |
| 03 | 4323 | X | 4323 | -0- | -0- | -0- | 4243 | 3 | 80 | 9 | Y | 73 | 40 | 1 | | | 45 |
| 04 | 3780 | X | 3780 | -0- | -0- | -0- | 3730 | 3 | 50 | 9 | Y | 45 | 61 | 1 | | | 29 |
| 05 | 3798 | X | 3798 | -0- | -0- | -0- | 3753 | 3 | 45 | 9 | Y | 41 | 51 | 1 | | | 19 |
| 06 | 3609 | X | 3609 | -0- | -0- | -0- | 3566 | 3 | 43 | 9 | Y | 39 | 34 | 1 | | | 24 |
| 07 | 3738 | X | 3738 | -0- | -0- | -0- | 3688 | 3 | 50 | 9 | Y | 45 | 34 | 1 | | | 35 |
| 08 | 3875 | X | 3708 | -0- | -167 | -0- | 3666 | 3 | 42 | 9 | Y | 38 | 53 | 1 | | | 20 |
| 09 | 3750 | X | 3741 | -0- | -9 | -0- | 3693 | 3 | 48 | 9 | Y | 44 | 35 | 1 | | | 29 |
| 10 | 3882 | X | 3882 | -0- | -0- | -0- | 3834 | 3 | 48 | 9 | Y | 44 | 54 | 1 | | | 19 |
| 11 | 3845 | X | 3845 | -0- | -0- | -0- | 3790 | 3 | 55 | 9 | Y | 50 | 36 | 1 | | | 33 |
| *12 | 3971 | X | 3971 | -0- | -0- | -0- | 3910 | 3 | 61 | 9 | Y | 55 | 70 | 1 | | | 18 |

TOTAL GAS PROD: 48,251 TOTAL CONDENSATE PROD: 498

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILSON UNIT WELL #: 3 RRCID -> 130593 COMPL. DATE 04/11/1989 TOTAL DEPTH 9670 PERF. 8726 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | -0- | 161 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 02 | 140 | N | 44 | -0- | -96 | -0- | 42 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 217 | N | 95 | -0- | -122 | -0- | 88 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 04 | 150 | N | 61 | -0- | -89 | -0- | 60 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 05 | 145 | N | 145 | -0- | -0- | -0- | 141 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 144 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 199 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 08 | 155 | N | 126 | -0- | -29 | -0- | 124 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 193 | N | 193 | -0- | -0- | -0- | 191 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 217 | N | 156 | -0- | -61 | -0- | 152 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 125 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 12 | 186 | N | 70 | -0- | -116 | -0- | 69 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 1,533 TOTAL CONDENSATE PROD: 35

HULL UNIT B WELL #: B 4 RRCID -> 130595 COMPL. DATE 04/11/1989 TOTAL DEPTH 9666 PERF. 8407 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1646 | N | 1646 | -0- | -0- | -0- | 1547 | 3 | 99 | 9 | Y | 90 | 111 | 1 | | | 12 |
| 02 | 1681 | N | 1681 | -0- | -0- | -0- | 1614 | 3 | 67 | 9 | Y | 61 | 45 | 1 | | | 28 |
| 03 | 1364 | N | 1141 | -0- | -223 | -0- | 1141 | 3 | | | Y | -0- | 28 | 1 | | | -0- |
| 04 | 1320 | N | 1168 | -0- | -152 | -0- | 1168 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 1311 | -0- | -53 | -0- | 1311 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 1066 | -0- | -143 | -0- | 1066 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1302 | N | 1228 | -0- | -74 | -0- | 1228 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1410 | N | 1198 | -0- | -212 | -0- | 1198 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1075 | -0- | -125 | -0- | 1075 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 952 | -0- | -288 | -0- | 952 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,148 TOTAL CONDENSATE PROD: 151

NEAL WELL #: 2 RRCID -> 130602 COMPL. DATE 04/02/1989 TOTAL DEPTH 9656 PERF. 9415 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2884 | X | 2884 | -0- | -0- | -0- | 2884 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2815 | X | 2815 | -0- | -0- | -0- | 2815 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2807 | X | 2807 | -0- | -0- | -0- | 2807 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2909 | X | 2909 | -0- | -0- | -0- | 2909 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2535 | X | 2535 | -0- | -0- | -0- | 2535 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2413 | X | 2413 | -0- | -0- | -0- | 2413 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2742 | X | 2742 | -0- | -0- | -0- | 2742 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2692 | X | 2692 | -0- | -0- | -0- | 2692 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2692 | X | 2692 | -0- | -0- | -0- | 2692 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2877 | X | 2877 | -0- | -0- | -0- | 2877 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2709 | N | 2709 | -0- | -0- | -0- | 2709 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2773 | N | 2773 | -0- | -0- | -0- | 2773 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,848 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACK UNIT WELL #: 4 RRCID -> 130725 COMPL. DATE 04/21/1989 TOTAL DEPTH 9679 PERF. 8402 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2528 | N | 2528 | -0- | -0- | -0- | 2521 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 3 |
| 02 | 2116 | N | 2116 | -0- | -0- | -0- | 2108 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 4 |
| 03 | 2285 | N | 2285 | -0- | -0- | -0- | 2276 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 5 |
| 04 | 2353 | N | 2353 | -0- | -0- | -0- | 2345 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 05 | 2598 | N | 2598 | -0- | -0- | -0- | 2592 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 3 |
| 06 | 2558 | N | 2558 | -0- | -0- | -0- | 2551 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 07 | 2566 | N | 2566 | -0- | -0- | -0- | 2560 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |
| 08 | 2501 | N | 2501 | -0- | -0- | -0- | 2494 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 |
| 09 | 2542 | N | 2542 | -0- | -0- | -0- | 2535 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 10 | 2538 | N | 2538 | -0- | -0- | -0- | 2532 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 11 | 2310 | N | 2255 | -0- | -55 | -0- | 2248 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 6 |
| *12 | 2605 | N | 2605 | -0- | -0- | -0- | 2599 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 3 |

TOTAL GAS PROD: 29,445 TOTAL CONDENSATE PROD: 72

HULL UNIT A WELL #: A 32 RRCID -> 130875 COMPL. DATE 05/04/1989 TOTAL DEPTH 9660 PERF. 8301 - 9555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE UNIT WELL #: 3 RRCID -> 131090 COMPL. DATE 05/19/1989 TOTAL DEPTH 9624 PERF. 8438 - 9509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2476 | -0- | -283 | -0- | 2452 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 9 |
| 02 | 2759 | X | 2759 | -0- | -0- | -0- | 2749 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | 5 |
| 03 | 3034 | X | 3034 | -0- | -0- | -0- | 3023 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 4 |
| 04 | 2854 | X | 2854 | -0- | -0- | -0- | 2845 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 4 |
| 05 | 3069 | X | 2988 | -0- | -81 | -0- | 2979 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 4 |
| 06 | 2970 | X | 2836 | -0- | -134 | -0- | 2828 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 07 | 3069 | X | 2993 | -0- | -76 | -0- | 2986 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 08 | 3038 | X | 2853 | -0- | -185 | -0- | 2844 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 5 |
| 09 | 2880 | X | 2750 | -0- | -130 | -0- | 2743 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |
| 10 | 3007 | X | 2859 | -0- | -148 | -0- | 2851 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 11 | 2910 | X | 2703 | -0- | -207 | -0- | 2694 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 12 | 3007 | X | 2925 | -0- | -82 | -0- | 2914 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 4 |

TOTAL GAS PROD: 34,030 TOTAL CONDENSATE PROD: 109

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH-BIRD WELL #: 4 RRCID -> 131092 COMPL. DATE 05/25/1989 TOTAL DEPTH 9620 PERF. 8494 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 178 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 4 |
| 02 | 168 | N | 160 | -0- | -8 | -0- | 142 | 2 | 18 | 9 | Y | 16 | 10 | 1 | | | 10 |
| 03 | 186 | N | 107 | -0- | -79 | -0- | 99 | 2 | 8 | 9 | Y | 7 | 14 | 1 | | | 3 |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 174 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 4 |
| 05 | 186 | N | 118 | -0- | -68 | -0- | 111 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 07 | 186 | N | 96 | -0- | -90 | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 102 | -0- | -108 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 170 | -0- | -40 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,893 TOTAL CONDENSATE PROD: 47

HANCOCK UNIT WELL #: 3 RRCID -> 131172 COMPL. DATE 06/09/1989 TOTAL DEPTH 9420 PERF. 8542 - 9243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 258 | -0- | -3927 | -0- | 250 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 1 |
| 02 | 3780 | X | 1784 | -0- | -1996 | -0- | 1762 | 3 | 22 | 9 | Y | 20 | 15 | 1 | | | 6 |
| 03 | 4185 | X | 3095 | -0- | -1090 | -0- | 3059 | 3 | 36 | 9 | Y | 33 | 29 | 1 | | | 10 |
| 04 | 3123 | X | 3123 | -0- | -0- | -0- | 3116 | 3 | 7 | 9 | Y | 6 | 14 | 1 | | | 2 |
| 05 | 2902 | X | 2902 | -0- | -0- | -0- | 2898 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 06 | 3269 | X | 3269 | -0- | -0- | -0- | 3265 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 07 | 4197 | X | 4197 | -0- | -0- | -0- | 4191 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 08 | 4002 | X | 4002 | -0- | -0- | -0- | 3996 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 4035 | X | 4035 | -0- | -0- | -0- | 4029 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 10 | 4152 | X | 4152 | -0- | -0- | -0- | 4146 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 11 | 3899 | X | 3899 | -0- | -0- | -0- | 3895 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| *12 | 5272 | X | 5272 | -0- | -0- | -0- | 5264 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 1 |

TOTAL GAS PROD: 39,988 TOTAL CONDENSATE PROD: 105

HUDSON-JOHNSON UNIT WELL #: 4 RRCID -> 131174 COMPL. DATE 05/31/1989 TOTAL DEPTH 9630 PERF. 8420 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4006 | X | 4006 | -0- | -0- | -0- | 4006 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3541 | X | 3541 | -0- | -0- | -0- | 3505 | 2 | 36 | 9 | Y | 33 | 23 | 1 | | | 10 |
| 03 | 3426 | X | 3426 | -0- | -0- | -0- | 3369 | 2 | 57 | 9 | Y | 52 | 41 | 1 | | | 21 |
| 04 | 3692 | X | 3692 | -0- | -0- | -0- | 3634 | 2 | 58 | 9 | Y | 53 | 63 | 1 | | | 11 |
| 05 | 3875 | X | 3875 | -0- | -0- | -0- | 3820 | 2 | 55 | 9 | Y | 50 | 45 | 1 | | | 16 |
| 06 | 3850 | X | 3850 | -0- | -0- | -0- | 3811 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 16 |
| 07 | 4091 | X | 4091 | -0- | -0- | -0- | 4043 | 2 | 48 | 9 | Y | 44 | 45 | 1 | | | 15 |
| 08 | 4037 | X | 4037 | -0- | -0- | -0- | 3986 | 2 | 51 | 9 | Y | 46 | 43 | 1 | | | 18 |
| 09 | 3986 | X | 3986 | -0- | -0- | -0- | 3938 | 2 | 48 | 9 | Y | 44 | 44 | 1 | | | 18 |
| 10 | 3999 | X | 3987 | -0- | -12 | -0- | 3918 | 2 | 69 | 9 | Y | 63 | 63 | 1 | | | 18 |
| 11 | 3892 | X | 3892 | -0- | -0- | -0- | 3813 | 2 | 79 | 9 | Y | 72 | 81 | 1 | | | 9 |
| 12 | 3999 | X | 3992 | -0- | -7 | -0- | 3915 | 2 | 77 | 9 | Y | 70 | 62 | 1 | | | 17 |

TOTAL GAS PROD: 46,375 TOTAL CONDENSATE PROD: 562

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 40 RRCID -> 131331 COMPL. DATE 06/20/1989 TOTAL DEPTH 9660 PERF. 8282 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 27 | 2 | 8 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 31 | 2 | 8 | 3 | Y | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 28 | 2 | 6 | 3 | Y | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 34 | 2 | 9 | 3 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 45 | -0- | 45 | 45 | 37 | 2 | 8 | 3 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 37 | -0- | 37 | 82 | 31 | 2 | 6 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 27 | -0- | 27 | 109 | 22 | 2 | 5 | 3 | Y | -0- | | | | | -0- |
| 11 | 156 | X | 47 | -0- | -109 | -0- | 38 | 2 | 9 | 3 | Y | -0- | | | | | -0- |
| *12 | 39 | X | 39 | -0- | -0- | -0- | 32 | 2 | 7 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 346 TOTAL CONDENSATE PROD: -0-

LILLY UNIT WELL #: 4 RRCID -> 131389 COMPL. DATE 06/14/1989 TOTAL DEPTH 9741 PERF. 8418 - 9572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1587 | -0- | -242 | -0- | 1587 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1344 | X | 1194 | -0- | -150 | -0- | 1194 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1736 | X | 1313 | -0- | -423 | -0- | 1300 | 2 | 13 | 9 | Y | 12 | | | | | 12 |
| 04 | 1680 | X | 1344 | -0- | -336 | -0- | 1322 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | | 18 |
| 05 | 1736 | X | 1365 | -0- | -371 | -0- | 1351 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 22 |
| 06 | 1854 | X | 1854 | -0- | -0- | -0- | 1840 | 2 | 14 | 9 | Y | 13 | 24 | 1 | | | 11 |
| 07 | 1403 | X | 1403 | -0- | -0- | -0- | 1386 | 2 | 17 | 9 | Y | 15 | | | | | 26 |
| 08 | 1364 | N | 1288 | -0- | -76 | -0- | 1282 | 2 | 6 | 9 | Y | 5 | 23 | 1 | | | 8 |
| 09 | 1860 | N | 1605 | -0- | -255 | -0- | 1594 | 2 | 11 | 9 | Y | 10 | 5 | 1 | | | 13 |
| 10 | 1395 | N | 1365 | -0- | -30 | -0- | 1348 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 16 |
| 11 | 1521 | N | 1521 | -0- | -0- | -0- | 1506 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 10 |
| 12 | 1674 | N | 1459 | -0- | -215 | -0- | 1445 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 9 |

TOTAL GAS PROD: 17,298 TOTAL CONDENSATE PROD: 130

HULL UNIT A WELL #: A 41 RRCID -> 131416 COMPL. DATE 07/06/1989 TOTAL DEPTH 9660 PERF. 8319 - 9544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | -0- | 432 | 2 | 40 | 9 | Y | 36 | 34 | 1 | | | 11 |
| 02 | 504 | N | 303 | -0- | -201 | -0- | 301 | 2 | 2 | 9 | Y | 2 | 12 | 1 | | | 1 |
| 03 | 496 | N | 313 | -0- | -183 | -0- | 313 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 450 | N | 383 | -0- | -67 | -0- | 383 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 367 | -0- | -36 | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 288 | -0- | -53 | -0- | 288 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 275 | -0- | -55 | -0- | 275 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 328 | -0- | -13 | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,097 TOTAL CONDENSATE PROD: 38

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 4 RRCID -> 131438 COMPL. DATE 07/11/1989 TOTAL DEPTH 9665 PERF. 8494 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2704 | N | 2704 | -0- | -0- | -0- | 2704 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2477 | N | 2477 | -0- | -0- | -0- | 2477 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2568 | N | 2568 | -0- | -0- | -0- | 2568 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2467 | N | 2467 | -0- | -0- | -0- | 2467 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2545 | N | 2545 | -0- | -0- | -0- | 2545 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2559 | N | 2559 | -0- | -0- | -0- | 2559 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2821 | N | 2821 | -0- | -0- | -0- | 2821 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2955 | N | 2955 | -0- | -0- | -0- | 2955 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2852 | N | 2852 | -0- | -0- | -0- | 2852 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2989 | N | 2989 | -0- | -0- | -0- | 2989 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2843 | N | 2843 | -0- | -0- | -0- | 2843 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3000 | N | 3000 | -0- | -0- | -0- | 3000 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,780 TOTAL CONDENSATE PROD: -0-

ROBERTS UNIT WELL #: 6 RRCID -> 131553 COMPL. DATE 07/22/1989 TOTAL DEPTH 9680 PERF. 8415 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2913 | N | 2913 | -0- | -0- | -0- | 2651 | 3 | 262 | 9 | Y | 238 | 145 | 1 | | | 97 |
| 02 | 2656 | N | 2656 | -0- | -0- | -0- | 2649 | 3 | 7 | 9 | Y | 6 | 100 | 1 | | | 3 |
| 03 | 2381 | N | 2381 | -0- | -0- | -0- | 2381 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 04 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2278 | N | 2278 | -0- | -0- | -0- | 2278 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2263 | N | 1733 | -0- | -530 | -0- | 1733 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1547 | -0- | -133 | -0- | 1547 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 1536 | -0- | -169 | -0- | 1536 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,131 TOTAL CONDENSATE PROD: 244

ALLISON UNIT WELL #: 5 RRCID -> 131554 COMPL. DATE 07/20/1989 TOTAL DEPTH 9612 PERF. 8386 - 9486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3247 | X | 3247 | -0- | -0- | -0- | 3247 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2843 | X | 2843 | -0- | -0- | -0- | 2813 | 3 | 30 | 9 | Y | 27 | 14 | 1 | | | 13 |
| 03 | 3222 | X | 3222 | -0- | -0- | -0- | 3187 | 3 | 35 | 9 | Y | 32 | 26 | 1 | | | 19 |
| 04 | 2880 | X | 2828 | -0- | -52 | -0- | 2807 | 3 | 21 | 9 | Y | 19 | 26 | 1 | | | 12 |
| 05 | 2976 | X | 2962 | -0- | -14 | -0- | 2942 | 3 | 20 | 9 | Y | 18 | 22 | 1 | | | 8 |
| 06 | 2880 | X | 2841 | -0- | -39 | -0- | 2823 | 3 | 18 | 9 | Y | 16 | 14 | 1 | | | 10 |
| 07 | 2976 | X | 2890 | -0- | -86 | -0- | 2868 | 3 | 22 | 9 | Y | 20 | 15 | 1 | | | 15 |
| 08 | 2728 | X | 2642 | -0- | -86 | -0- | 2624 | 3 | 18 | 9 | Y | 16 | 22 | 1 | | | 9 |
| 09 | 2802 | X | 2802 | -0- | -0- | -0- | 2782 | 3 | 20 | 9 | Y | 18 | 15 | 1 | | | 12 |
| 10 | 2728 | X | 2503 | -0- | -225 | -0- | 2482 | 3 | 21 | 9 | Y | 19 | 23 | 1 | | | 8 |
| 11 | 2640 | X | 2358 | -0- | -282 | -0- | 2335 | 3 | 23 | 9 | Y | 21 | 15 | 1 | | | 14 |
| 12 | 2728 | N | 2291 | -0- | -437 | -0- | 2265 | 3 | 26 | 9 | Y | 24 | 30 | 1 | | | 8 |

TOTAL GAS PROD: 33,429 TOTAL CONDENSATE PROD: 230

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 5 RRCID -> 131629 COMPL. DATE 07/29/1989 TOTAL DEPTH 9661 PERF. 8321 - 9548

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 1859 | -0- | -1055 | -0- | 1693 | 2 | 166 | 9 | Y | 151 | 175 | 1 | | | 51 |
| 02 | 1792 | N | 1617 | -0- | -175 | -0- | 1563 | 2 | 54 | 9 | Y | 49 | 57 | 1 | | | 43 |
| 03 | 2077 | N | 1649 | -0- | -428 | -0- | 1608 | 2 | 41 | 9 | Y | 37 | 64 | 1 | | | 16 |
| 04 | 1800 | N | 1574 | -0- | -226 | -0- | 1539 | 2 | 35 | 9 | Y | 32 | 41 | 1 | | | 7 |
| 05 | 1798 | N | 1545 | -0- | -253 | -0- | 1513 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 6 |
| 06 | 1590 | N | 1299 | -0- | -291 | -0- | 1269 | 2 | 30 | 9 | Y | 27 | 15 | 1 | | | 18 |
| 07 | 1612 | N | 1485 | -0- | -127 | -0- | 1455 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 16 |
| 08 | 1887 | N | 1887 | -0- | -0- | -0- | 1857 | 2 | 30 | 9 | Y | 27 | 30 | 1 | | | 13 |
| 09 | 1475 | N | 1475 | -0- | -0- | -0- | 1449 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | 7 |
| 10 | 1488 | N | 1271 | -0- | -217 | -0- | 1243 | 2 | 28 | 9 | Y | 25 | 15 | 1 | | | 17 |
| 11 | 1680 | N | 1105 | -0- | -575 | -0- | 1075 | 2 | 30 | 9 | Y | 27 | 30 | 1 | | | 14 |
| 12 | 1519 | N | 1241 | -0- | -278 | -0- | 1212 | 2 | 29 | 9 | Y | 26 | 30 | 1 | | | 10 |

TOTAL GAS PROD: 18,007 TOTAL CONDENSATE PROD: 481

HULL UNIT A WELL #: A 44 RRCID -> 131631 COMPL. DATE 07/28/1989 TOTAL DEPTH 9634 PERF. 8298 - 9513

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 949 | N | 949 | -0- | -0- | -0- | 928 | 2 | 21 | 9 | Y | 19 | 24 | 1 | | | 6 |
| 02 | 924 | N | 863 | -0- | -61 | -0- | 863 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 03 | 992 | N | 739 | -0- | -253 | -0- | 739 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 930 | N | 739 | -0- | -191 | -0- | 739 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 961 | N | 584 | -0- | -377 | -0- | 584 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 775 | N | 725 | -0- | -50 | -0- | 725 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 750 | N | 648 | -0- | -102 | -0- | 648 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 713 | N | 641 | -0- | -72 | -0- | 641 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | 564 | -0- | -66 | -0- | 564 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 474 | -0- | -208 | -0- | 474 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,329 TOTAL CONDENSATE PROD: 19

HULL UNIT A WELL #: A 48 RRCID -> 131811 COMPL. DATE 08/09/1989 TOTAL DEPTH 9660 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 281 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 57 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 04 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 05 | 310 | N | 90 | -0- | -220 | -0- | 86 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 80 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 07 | 87 | N | 87 | -0- | -0- | -0- | 83 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 08 | 93 | N | 85 | -0- | -8 | -0- | 83 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 85 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 89 | 2 | 3 | 9 | Y | 3 | 1 | 1 | | | 3 |
| 11 | 90 | N | 79 | -0- | -11 | -0- | 76 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 86 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 1,260 TOTAL CONDENSATE PROD: 36

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 46 RRCID -> 131812 COMPL. DATE 08/19/1989 TOTAL DEPTH 9640 PERF. 8304 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1821 | N | 1821 | -0- | -0- | -0- | 1764 | 2 | 57 | 9 | Y | 52 | 60 | 1 | | | 16 |
| 02 | 1568 | N | 1353 | -0- | -215 | -0- | 1317 | 2 | 36 | 9 | Y | 33 | 35 | 1 | | | 14 |
| 03 | 1736 | N | 1504 | -0- | -232 | -0- | 1465 | 2 | 39 | 9 | Y | 35 | 38 | 1 | | | 11 |
| 04 | 1680 | N | 1499 | -0- | -181 | -0- | 1463 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 10 |
| 05 | 1666 | N | 1666 | -0- | -0- | -0- | 1625 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 11 |
| 06 | 1473 | N | 1473 | -0- | -0- | -0- | 1434 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 11 |
| 07 | 1550 | N | 1540 | -0- | -10 | -0- | 1507 | 2 | 33 | 9 | Y | 30 | 28 | 1 | | | 13 |
| 08 | 1553 | N | 1553 | -0- | -0- | -0- | 1519 | 2 | 34 | 9 | Y | 31 | 28 | 1 | | | 16 |
| 09 | 1431 | N | 1431 | -0- | -0- | -0- | 1400 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 15 |
| 10 | 1509 | N | 1509 | -0- | -0- | -0- | 1477 | 2 | 32 | 9 | Y | 29 | 14 | 1 | | | 30 |
| 11 | 1422 | N | 1422 | -0- | -0- | -0- | 1381 | 2 | 41 | 9 | Y | 37 | 45 | 1 | | | 22 |
| *12 | 1544 | N | 1544 | -0- | -0- | -0- | 1505 | 2 | 39 | 9 | Y | 35 | 45 | 1 | | | 12 |

TOTAL GAS PROD: 18,315 TOTAL CONDENSATE PROD: 415

FITE UNIT WELL #: 7 RRCID -> 132029 COMPL. DATE 09/16/1989 TOTAL DEPTH 9660 PERF. 8420 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1221 | N | 1221 | -0- | -0- | -0- | 1190 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 36 |
| 02 | 1123 | N | 1123 | -0- | -0- | -0- | 1115 | 3 | 8 | 9 | Y | 7 | 29 | 1 | | | 14 |
| 03 | 1547 | N | 1547 | -0- | -0- | -0- | 1539 | 3 | 8 | 9 | Y | 7 | 12 | 1 | | | 9 |
| 04 | 2128 | N | 2128 | -0- | -0- | -0- | 2121 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 8 |
| 05 | 2209 | N | 2209 | -0- | -0- | -0- | 2203 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 7 |
| 06 | 2086 | N | 2086 | -0- | -0- | -0- | 2080 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 6 |
| 07 | 2163 | N | 2163 | -0- | -0- | -0- | 2159 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 4 |
| 08 | 2051 | N | 2051 | -0- | -0- | -0- | 2048 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 1 |
| 09 | 2031 | N | 2031 | -0- | -0- | -0- | 2021 | 3 | 10 | 9 | Y | 9 | 6 | 1 | | | 4 |
| 10 | 2144 | N | 2144 | -0- | -0- | -0- | 2142 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 1753 | N | 1753 | -0- | -0- | -0- | 1750 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 3 |
| *12 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 3 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 22,108 TOTAL CONDENSATE PROD: 79

BLACK UNIT WELL #: 5 RRCID -> 132030 COMPL. DATE 08/25/1989 TOTAL DEPTH 9649 PERF. 8405 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2531 | -0- | -104 | -0- | 2531 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2436 | N | 2183 | -0- | -253 | -0- | 2183 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2573 | N | 2335 | -0- | -238 | -0- | 2328 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 3 |
| 04 | 2460 | N | 2368 | -0- | -92 | -0- | 2362 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 2426 | N | 2426 | -0- | -0- | -0- | 2422 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 06 | 2355 | N | 2355 | -0- | -0- | -0- | 2351 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 07 | 2449 | N | 2361 | -0- | -88 | -0- | 2358 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 1 |
| 08 | 2418 | N | 2382 | -0- | -36 | -0- | 2376 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 3 |
| 09 | 2340 | N | 2280 | -0- | -60 | -0- | 2276 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 10 | 2381 | N | 2381 | -0- | -0- | -0- | 2378 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 11 | 2331 | N | 2331 | -0- | -0- | -0- | 2328 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 4 |
| *12 | 2465 | N | 2465 | -0- | -0- | -0- | 2462 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 28,398 TOTAL CONDENSATE PROD: 40

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALL UNIT WELL #: 3 RRCID -> 132031 COMPL. DATE 09/06/1989 TOTAL DEPTH 9710 PERF. 8367 - 9592

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3336 | X | 3336 | -0- | | -0- | -0- | 3322 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 5 |
| 02 | 3003 | X | 3003 | -0- | | -0- | -0- | 2990 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 4 |
| 03 | 2990 | X | 2990 | -0- | | -0- | -0- | 2965 | 3 | 25 | 9 | Y | 23 | 18 | 1 | | | 9 |
| 04 | 3151 | X | 3151 | -0- | | -0- | -0- | 3131 | 3 | 20 | 9 | Y | 18 | 21 | 1 | | | 6 |
| 05 | 3222 | X | 3222 | -0- | | -0- | -0- | 3201 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 4 |
| 06 | 3075 | X | 3075 | -0- | | -0- | -0- | 3057 | 3 | 18 | 9 | Y | 16 | 11 | 1 | | | 9 |
| 07 | 3079 | X | 3079 | -0- | | -0- | -0- | 3061 | 3 | 18 | 9 | Y | 16 | 22 | 1 | | | 3 |
| 08 | 3131 | X | 3037 | -0- | | -94 | -0- | 3018 | 3 | 19 | 9 | Y | 17 | 11 | 1 | | | 9 |
| 09 | 3030 | X | 2842 | -0- | | -188 | -0- | 2823 | 3 | 19 | 9 | Y | 17 | 22 | 1 | | | 4 |
| 10 | 3131 | X | 2866 | -0- | | -265 | -0- | 2847 | 3 | 19 | 9 | Y | 17 | 11 | 1 | | | 10 |
| 11 | 3030 | X | 2636 | -0- | | -394 | -0- | 2617 | 3 | 19 | 9 | Y | 17 | 21 | 1 | | | 6 |
| 12 | 3069 | X | 2965 | -0- | | -104 | -0- | 2945 | 3 | 20 | 9 | Y | 18 | 21 | 1 | | | 3 |

TOTAL GAS PROD: 36,202 TOTAL CONDENSATE PROD: 203

HALL UNIT WELL #: 4 RRCID -> 132032 COMPL. DATE 09/02/1989 TOTAL DEPTH 9680 PERF. 8333 - 9560

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2421 | N | 2421 | -0- | | -0- | -0- | 2421 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2100 | N | 1934 | -0- | | -166 | -0- | 1932 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 2024 | N | 2024 | -0- | | -0- | -0- | 2014 | 3 | 10 | 9 | Y | 9 | 6 | 1 | | | 4 |
| 04 | 2250 | N | 1964 | -0- | | -286 | -0- | 1956 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 2 |
| 05 | 2549 | N | 2549 | -0- | | -0- | -0- | 2539 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 06 | 2250 | N | 2250 | -0- | | -0- | -0- | 2243 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 |
| 07 | 2560 | N | 2560 | -0- | | -0- | -0- | 2553 | 3 | 7 | 9 | Y | 6 | 9 | 1 | | | 1 |
| 08 | 2491 | N | 2491 | -0- | | -0- | -0- | 2483 | 3 | 8 | 9 | Y | 7 | 4 | 1 | | | 4 |
| 09 | 2124 | N | 2124 | -0- | | -0- | -0- | 2117 | 3 | 7 | 9 | Y | 6 | 9 | 1 | | | 1 |
| 10 | 2509 | N | 2509 | -0- | | -0- | -0- | 2501 | 3 | 8 | 9 | Y | 7 | 4 | 1 | | | 4 |
| 11 | 1980 | N | 1504 | -0- | | -476 | -0- | 1496 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 2 |
| 12 | 2046 | N | 1754 | -0- | | -292 | -0- | 1745 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |

TOTAL GAS PROD: 26,084 TOTAL CONDENSATE PROD: 74

THOMPSON UNIT WELL #: 5 RRCID -> 132215 COMPL. DATE 09/29/1989 TOTAL DEPTH 9668 PERF. 8427 - 9534

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1690 | X | 1690 | -0- | | -0- | -0- | 1621 | 2 | 69 | 9 | Y | 63 | 67 | 1 | | | 17 |
| 02 | 1564 | X | 1564 | -0- | | -0- | -0- | 1509 | 2 | 55 | 9 | Y | 50 | 30 | 1 | | | 37 |
| 03 | 1947 | X | 1947 | -0- | | -0- | -0- | 1886 | 2 | 61 | 9 | Y | 55 | 78 | 1 | | | 14 |
| 04 | 1739 | N | 1739 | -0- | | -0- | -0- | 1685 | 2 | 54 | 9 | Y | 49 | 27 | 1 | | | 36 |
| 05 | 1597 | N | 1597 | -0- | | -0- | -0- | 1543 | 2 | 54 | 9 | Y | 49 | 59 | 1 | | | 26 |
| 06 | 1506 | N | 1506 | -0- | | -0- | -0- | 1458 | 2 | 48 | 9 | Y | 44 | 30 | 1 | | | 40 |
| 07 | 1540 | N | 1540 | -0- | | -0- | -0- | 1496 | 2 | 44 | 9 | Y | 40 | 57 | 1 | | | 23 |
| 08 | 1638 | N | 1638 | -0- | | -0- | -0- | 1592 | 2 | 46 | 9 | Y | 42 | 52 | 1 | | | 13 |
| 09 | 1621 | N | 1621 | -0- | | -0- | -0- | 1574 | 2 | 47 | 9 | Y | 43 | 25 | 1 | | | 31 |
| 10 | 1659 | N | 1659 | -0- | | -0- | -0- | 1617 | 2 | 42 | 9 | Y | 38 | 52 | 1 | | | 17 |
| 11 | 1590 | N | 1565 | -0- | | -25 | -0- | 1526 | 2 | 39 | 9 | Y | 35 | 26 | 1 | | | 26 |
| 12 | 1674 | N | 1433 | -0- | | -241 | -0- | 1383 | 2 | 50 | 9 | Y | 45 | 26 | 1 | | | 45 |

TOTAL GAS PROD: 19,499 TOTAL CONDENSATE PROD: 553

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 6 RRCID -> 132216 COMPL. DATE 09/21/1989 TOTAL DEPTH 9635 PERF. 8483 - 9481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3160 | X | 3160 | -0- | -0- | -0- | 3137 | 3 | 23 | 9 | Y | 21 | 14 | 1 | | | 36 |
| 02 | 2607 | X | 2607 | -0- | -0- | -0- | 2600 | 3 | 7 | 9 | Y | 6 | 15 | 1 | | | 27 |
| 03 | 2723 | X | 2723 | -0- | -0- | -0- | 2722 | 3 | 1 | 9 | Y | 1 | 22 | 1 | | | 6 |
| 04 | 2550 | X | 2550 | -0- | -0- | -0- | 2550 | 3 | | | Y | -0- | 3 | 1 | | | 3 |
| 05 | 2662 | X | 2662 | -0- | -0- | -0- | 2661 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 06 | 2217 | X | 2217 | -0- | -0- | -0- | 2216 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 2077 | X | 1809 | -0- | -268 | -0- | 1809 | 3 | | | Y | -0- | 1 | 1 | | | 2 |
| 08 | 2139 | X | 2060 | -0- | -79 | -0- | 2059 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 09 | 2529 | X | 2529 | -0- | -0- | -0- | 2529 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 10 | 2073 | N | 2073 | -0- | -0- | -0- | 2072 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 2286 | N | 2286 | -0- | -0- | -0- | 2285 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| *12 | 2542 | N | 2542 | -0- | -0- | -0- | 2540 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 29,218 TOTAL CONDENSATE PROD: 35

HANCOCK UNIT WELL #: 4 RRCID -> 132268 COMPL. DATE 10/03/1989 TOTAL DEPTH 9436 PERF. 8583 - 9297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 2077 | -0- | -0- | -0- | 311 | 1 | 1766 | 3 | Y | -0- | | | | | -0- |
| 02 | 1960 | X | 419 | -0- | -1541 | -0- | 60 | 1 | 354 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 4 | 5 | 1 | 9 | | | | | | | |
| 03 | 2170 | X | 764 | -0- | -1406 | -0- | 36 | 1 | 705 | 3 | Y | 21 | 15 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2100 | X | 1310 | -0- | -790 | -0- | 67 | 1 | 1224 | 3 | Y | 17 | 18 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2077 | X | 1362 | -0- | -715 | -0- | 66 | 1 | 1274 | 3 | Y | 20 | 20 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2010 | X | 1989 | -0- | -21 | -0- | 101 | 1 | 1848 | 3 | Y | 36 | 30 | 1 | | | 11 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 1674 | X | 1674 | -0- | -0- | -0- | 30 | 1 | 1597 | 3 | Y | 43 | 44 | 1 | | | 10 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 1629 | X | 1629 | -0- | -0- | -0- | 29 | 1 | 1547 | 3 | Y | 48 | 47 | 1 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 1980 | X | 1561 | -0- | -419 | -0- | 28 | 1 | 1482 | 3 | Y | 46 | 40 | 1 | | | 17 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 2046 | X | 1644 | -0- | -402 | -0- | 29 | 1 | 1554 | 3 | Y | 55 | 62 | 1 | | | 10 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 1980 | X | 1592 | -0- | -388 | -0- | 28 | 1 | 1512 | 3 | Y | 47 | 31 | 1 | | | 26 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 1674 | X | 1464 | -0- | -210 | -0- | 30 | 1 | 1360 | 3 | Y | 67 | 84 | 1 | | | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,485 TOTAL CONDENSATE PROD: 401

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 4 RRCID -> 132396 COMPL. DATE 02/15/2006 TOTAL DEPTH 9600 PERF. 8479 - 9425

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2688 | X | 2688 | -0- | -0- | -0- | | 87 | 1 | 2422 | 2 | Y | 163 | 165 | 1 | | | 3 |
| | | | | | | | | 179 | 9 | | | | | | | | | |
| 02 | 2450 | X | 2450 | -0- | -0- | -0- | | 85 | 1 | 2362 | 2 | Y | 3 | 6 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2655 | X | 2655 | -0- | -0- | -0- | | 92 | 1 | 2556 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2378 | X | 2378 | -0- | -0- | -0- | | 82 | 1 | 2290 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2585 | X | 2585 | -0- | -0- | -0- | | 90 | 1 | 2489 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2453 | X | 2453 | -0- | -0- | -0- | | 85 | 1 | 2362 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2507 | N | 2507 | -0- | -0- | -0- | | 87 | 1 | 2414 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2452 | N | 2452 | -0- | -0- | -0- | | 85 | 1 | 2363 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2391 | N | 2391 | -0- | -0- | -0- | | 87 | 1 | 2300 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2442 | N | 2442 | -0- | -0- | -0- | | 86 | 1 | 2352 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2363 | N | 2363 | -0- | -0- | -0- | | 96 | 1 | 2261 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2040 | -0- | -223 | -0- | | 71 | 1 | 1965 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,404 TOTAL CONDENSATE PROD: 213

MASON WELL #: 4 RRCID -> 132397 COMPL. DATE 08/07/2005 TOTAL DEPTH 9550 PERF. 8510 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 1125 | -0- | -363 | -0- | | 39 | 1 | 1073 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1344 | X | 778 | -0- | -566 | -0- | | 27 | 1 | 742 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1488 | X | 826 | -0- | -662 | -0- | | 28 | 1 | 783 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1380 | X | 716 | -0- | -664 | -0- | | 24 | 1 | 680 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1147 | X | 914 | -0- | -233 | -0- | | 31 | 1 | 871 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 879 | N | 879 | -0- | -0- | -0- | | 30 | 1 | 839 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 923 | N | 923 | -0- | -0- | -0- | | 31 | 1 | 882 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 919 | N | 919 | -0- | -0- | -0- | | 32 | 1 | 878 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 900 | N | 900 | -0- | -0- | -0- | | 32 | 1 | 859 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 954 | N | 954 | -0- | -0- | -0- | | 33 | 1 | 911 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 943 | N | 943 | -0- | -0- | -0- | | 38 | 1 | 894 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 953 | N | 953 | -0- | -0- | -0- | | 33 | 1 | 909 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,830 TOTAL CONDENSATE PROD: 119

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILSON UNIT WELL #: 4 RRCID -> 132431 COMPL. DATE 10/27/1989 TOTAL DEPTH 9680 PERF. 8328 - 9526

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2694 | -0- | -406 | 296 | 2674 | 2 | 20 | 9 | Y | 18 | 10 | 1 | | | 8 |
| 02 | 2046 | N | 1750 | -0- | -296 | -0- | 1696 | 2 | 54 | 9 | Y | 49 | 38 | 1 | | | 19 |
| 03 | 1953 | X | 831 | -0- | -1122 | -0- | 772 | 2 | 59 | 9 | Y | 54 | 56 | 1 | | | 17 |
| 04 | 1890 | X | 1634 | -0- | -256 | -0- | 1583 | 2 | 51 | 9 | Y | 46 | 51 | 1 | | | 12 |
| 05 | 1953 | X | 1653 | -0- | -300 | -0- | 1606 | 2 | 47 | 9 | Y | 43 | 44 | 1 | | | 11 |
| 06 | 1890 | X | 1607 | -0- | -283 | -0- | 1565 | 2 | 42 | 9 | Y | 38 | 37 | 1 | | | 12 |
| 07 | 1953 | X | 1649 | -0- | -304 | -0- | 1609 | 2 | 40 | 9 | Y | 36 | 30 | 1 | | | 18 |
| 08 | 1740 | X | 1740 | -0- | -0- | -0- | 1699 | 2 | 41 | 9 | Y | 37 | 40 | 1 | | | 15 |
| 09 | 1685 | N | 1685 | -0- | -0- | -0- | 1646 | 2 | 39 | 9 | Y | 35 | 37 | 1 | | | 13 |
| 10 | 1677 | N | 1677 | -0- | -0- | -0- | 1630 | 2 | 47 | 9 | Y | 43 | 37 | 1 | | | 19 |
| 11 | 1680 | N | 1566 | -0- | -114 | -0- | 1516 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 18 |
| 12 | 1736 | N | 1554 | -0- | -182 | -0- | 1504 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 17 |

TOTAL GAS PROD: 20,040 TOTAL CONDENSATE PROD: 489

BURTON, BILLIE JEAN WELL #: 3 RRCID -> 132436 COMPL. DATE 11/26/1990 TOTAL DEPTH 9600 PERF. 8515 - 9406

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4254 | X | 4254 | -0- | -0- | -0- | 146 | 1 | 4052 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 55 | 9 | | | | | | | |
| 02 | 3906 | X | 3906 | -0- | -0- | -0- | 134 | 1 | 3735 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 4410 | X | 4410 | -0- | -0- | -0- | 151 | 1 | 4202 | 2 | Y | 52 | 51 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 4245 | X | 4245 | -0- | -0- | -0- | 146 | 1 | 4044 | 2 | Y | 50 | 51 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 4304 | X | 4304 | -0- | -0- | -0- | 148 | 1 | 4105 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 4181 | X | 4181 | -0- | -0- | -0- | 144 | 1 | 3987 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 4272 | X | 4272 | -0- | -0- | -0- | 147 | 1 | 4077 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 4228 | X | 4228 | -0- | -0- | -0- | 145 | 1 | 4040 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 4124 | X | 4124 | -0- | -0- | -0- | 148 | 1 | 3931 | 2 | Y | 41 | 40 | 1 | | | 2 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 4256 | X | 4256 | -0- | -0- | -0- | 149 | 1 | 4064 | 2 | Y | 39 | 40 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 4154 | X | 4154 | -0- | -0- | -0- | 167 | 1 | 3935 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *12 | 4311 | X | 4311 | -0- | -0- | -0- | 148 | 1 | 4111 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,645 TOTAL CONDENSATE PROD: 534

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 3 RRCID -> 132716 COMPL. DATE 03/02/2006 TOTAL DEPTH 9597 PERF. 8476 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2812 | X | 2812 | -0- | -0- | -0- | 97 | 1 | 2695 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2693 | X | 2693 | -0- | -0- | -0- | 93 | 1 | 2580 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2906 | X | 2906 | -0- | -0- | -0- | 100 | 1 | 2775 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 2764 | X | 2764 | -0- | -0- | -0- | 95 | 1 | 2638 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2837 | -0- | -139 | -0- | 98 | 1 | 2710 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2711 | -0- | -169 | -0- | 93 | 1 | 2592 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2768 | -0- | -208 | -0- | 95 | 1 | 2648 | 2 | Y | 23 | 24 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2728 | N | 2318 | -0- | -410 | -0- | 80 | 1 | 2217 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2693 | N | 2693 | -0- | -0- | -0- | 97 | 1 | 2571 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2736 | N | 2736 | -0- | -0- | -0- | 96 | 1 | 2616 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2628 | N | 2628 | -0- | -0- | -0- | 106 | 1 | 2494 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2728 | N | 2644 | -0- | -84 | -0- | 91 | 1 | 2527 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,510 TOTAL CONDENSATE PROD: 278

WILLIAMSON WELL #: 4 RRCID -> 132717 COMPL. DATE 11/14/1989 TOTAL DEPTH 9500 PERF. 8748 - 9273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 686 | N | 686 | -0- | -0- | -0- | 24 | 1 | 658 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 21 | 1 | 585 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 682 | N | 656 | -0- | -26 | -0- | 22 | 1 | 619 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 660 | N | 555 | -0- | -105 | -0- | 19 | 1 | 524 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 682 | N | 619 | -0- | -63 | -0- | 21 | 1 | 586 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 630 | N | 610 | -0- | -20 | -0- | 21 | 1 | 576 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 20 | 1 | 569 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 589 | N | 566 | -0- | -23 | -0- | 19 | 1 | 537 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 570 | N | 501 | -0- | -69 | -0- | 18 | 1 | 474 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 589 | N | 464 | -0- | -125 | -0- | 16 | 1 | 439 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 540 | N | 401 | -0- | -139 | -0- | 16 | 1 | 377 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 527 | N | 388 | -0- | -139 | -0- | 13 | 1 | 367 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,661 TOTAL CONDENSATE PROD: 109

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 3 RRCID -> 132718 COMPL. DATE 05/22/2005 TOTAL DEPTH 9600 PERF. 8496 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3475 | -0- | -214 | -0- | 120 | 1 | 3322 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3276 | X | 3102 | -0- | -174 | -0- | 107 | 1 | 2970 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3630 | X | 3630 | -0- | -0- | -0- | 125 | 1 | 3472 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3434 | X | 3434 | -0- | -0- | -0- | 118 | 1 | 3283 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 3534 | X | 3482 | -0- | -52 | -0- | 120 | 1 | 3332 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 3510 | X | 3239 | -0- | -271 | -0- | 112 | 1 | 3099 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3627 | X | 3334 | -0- | -293 | -0- | 114 | 1 | 3194 | 2 | Y | 24 | 25 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 3293 | X | 3293 | -0- | -0- | -0- | 113 | 1 | 3156 | 2 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3203 | X | 3203 | -0- | -0- | -0- | 115 | 1 | 3063 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3321 | X | 3321 | -0- | -0- | -0- | 117 | 1 | 3179 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 3230 | X | 3230 | -0- | -0- | -0- | 130 | 1 | 3071 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 3193 | X | 3103 | -0- | -90 | -0- | 107 | 1 | 2970 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,846 TOTAL CONDENSATE PROD: 307

THOMPSON UNIT WELL #: 6 RRCID -> 132720 COMPL. DATE 11/09/1989 TOTAL DEPTH 9675 PERF. 8472 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1023 | -0- | -31 | -0- | 1011 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 3 |
| 02 | 952 | N | 920 | -0- | -32 | -0- | 910 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 7 |
| 03 | 1023 | N | 956 | -0- | -67 | -0- | 950 | 2 | 6 | 9 | Y | 5 | 11 | 1 | | | 1 |
| 04 | 990 | N | 417 | -0- | -573 | -0- | 415 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 1023 | N | 452 | -0- | -571 | -0- | 448 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 06 | 930 | N | 498 | -0- | -432 | -0- | 495 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 07 | 787 | N | 787 | -0- | -0- | -0- | 784 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 08 | 510 | N | 510 | -0- | -0- | -0- | 508 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 433 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 10 | 434 | N | 404 | -0- | -30 | -0- | 402 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 11 | 420 | N | 361 | -0- | -59 | -0- | 360 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *12 | 474 | N | 474 | -0- | -0- | -0- | 473 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 7,238 TOTAL CONDENSATE PROD: 46

DUNLAP UNIT WELL #: 4 RRCID -> 132721 COMPL. DATE 11/15/1989 TOTAL DEPTH 9446 PERF. 8414 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2587 | N | 2587 | -0- | -0- | -0- | 2587 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1876 | N | 1876 | -0- | -0- | -0- | 1876 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2214 | N | 2214 | -0- | -0- | -0- | 2214 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2234 | N | 2234 | -0- | -0- | -0- | 2234 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2322 | N | 2322 | -0- | -0- | -0- | 2322 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2099 | N | 2099 | -0- | -0- | -0- | 2099 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2071 | N | 2071 | -0- | -0- | -0- | 2071 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2344 | X | 2344 | -0- | -0- | -0- | 2344 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2250 | X | 2111 | -0- | -139 | -0- | 2111 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2325 | X | 2130 | -0- | -195 | -0- | 2130 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2280 | X | 2046 | -0- | -234 | -0- | 2046 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2356 | X | 1950 | -0- | -406 | -0- | 1950 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,984 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 3 RRCID -> 132765 COMPL. DATE 12/01/1989 TOTAL DEPTH 9660 PERF. 8942 - 9504

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1945 | -0- | -752 | -0- | 67 | 1 | 1852 | 2 | Y | 24 | 25 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2296 | X | 1895 | -0- | -401 | -0- | 65 | 1 | 1820 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3109 | X | 3109 | -0- | -0- | -0- | 108 | 1 | 2989 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2500 | X | 2500 | -0- | -0- | -0- | 87 | 1 | 2403 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2860 | X | 2860 | -0- | -0- | -0- | 99 | 1 | 2750 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2754 | -0- | -246 | -0- | 95 | 1 | 2649 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2837 | -0- | -263 | -0- | 98 | 1 | 2729 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2784 | N | 2784 | -0- | -0- | -0- | 96 | 1 | 2679 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2515 | N | 2515 | -0- | -0- | -0- | 91 | 1 | 2416 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2570 | N | 2570 | -0- | -0- | -0- | 91 | 1 | 2470 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2340 | N | 1722 | -0- | -618 | -0- | 70 | 1 | 1645 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2418 | N | 1412 | -0- | -1006 | -0- | 49 | 1 | 1357 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,903 TOTAL CONDENSATE PROD: 115

HULL UNIT B WELL #: B 5 RRCID -> 133035 COMPL. DATE 12/12/1989 TOTAL DEPTH 9672 PERF. 8400 - 9552

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1327 | N | 1327 | -0- | -0- | -0- | 1318 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 02 | 1101 | N | 1101 | -0- | -0- | -0- | 1093 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 3 |
| 03 | 1054 | N | 1016 | -0- | -38 | -0- | 997 | 3 | 19 | 9 | Y | 17 | 12 | 1 | | | 8 |
| 04 | 1250 | N | 1250 | -0- | -0- | -0- | 1229 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 8 |
| 05 | 1111 | N | 1111 | -0- | -0- | -0- | 1091 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 7 |
| 06 | 1155 | N | 1155 | -0- | -0- | -0- | 1138 | 3 | 17 | 9 | Y | 15 | 17 | 1 | | | 5 |
| 07 | 1054 | N | 855 | -0- | -199 | -0- | 837 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 4 |
| 08 | 1116 | N | 971 | -0- | -145 | -0- | 953 | 3 | 18 | 9 | Y | 16 | 13 | 1 | | | 7 |
| 09 | 1170 | N | 885 | -0- | -285 | -0- | 868 | 3 | 17 | 9 | Y | 15 | 17 | 1 | | | 5 |
| 10 | 902 | N | 902 | -0- | -0- | -0- | 878 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 6 |
| 11 | 930 | N | 729 | -0- | -201 | -0- | 708 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 5 |
| 12 | 930 | N | 830 | -0- | -100 | -0- | 805 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 5 |

TOTAL GAS PROD: 12,132 TOTAL CONDENSATE PROD: 195

MORGAN UNIT WELL #: 5 RRCID -> 133036 COMPL. DATE 12/11/1989 TOTAL DEPTH 9658 PERF. 8420 - 9549

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2795 | N | 2795 | -0- | -0- | -0- | 2741 | 2 | 54 | 9 | Y | 49 | 55 | 1 | | | 14 |
| 02 | 2512 | N | 2512 | -0- | -0- | -0- | 2464 | 2 | 48 | 9 | Y | 44 | 41 | 1 | | | 17 |
| 03 | 2668 | N | 2668 | -0- | -0- | -0- | 2599 | 2 | 69 | 9 | Y | 63 | 63 | 1 | | | 17 |
| 04 | 2737 | N | 2737 | -0- | -0- | -0- | 2678 | 2 | 59 | 9 | Y | 54 | 59 | 1 | | | 12 |
| 05 | 2759 | N | 2087 | -0- | -672 | -0- | 2026 | 2 | 61 | 9 | Y | 55 | 60 | 1 | | | 7 |
| 06 | 2580 | N | 1023 | -0- | -1557 | -0- | 966 | 2 | 57 | 9 | Y | 52 | 51 | 1 | | | 8 |
| 07 | 2759 | N | 864 | -0- | -1895 | -0- | 807 | 2 | 57 | 9 | Y | 52 | 52 | 1 | | | 8 |
| 08 | 2108 | N | 700 | -0- | -1408 | -0- | 643 | 2 | 57 | 9 | Y | 52 | 52 | 1 | | | 8 |
| 09 | 1020 | N | 590 | -0- | -430 | -0- | 535 | 2 | 55 | 9 | Y | 50 | 43 | 1 | | | 15 |
| 10 | 868 | N | 531 | -0- | -337 | -0- | 475 | 2 | 56 | 9 | Y | 51 | 52 | 1 | | | 14 |
| 11 | 690 | N | 503 | -0- | -187 | -0- | 451 | 2 | 52 | 9 | Y | 47 | 52 | 1 | | | 9 |
| 12 | 620 | N | 612 | -0- | -8 | -0- | 553 | 2 | 59 | 9 | Y | 54 | 53 | 1 | | | 10 |

TOTAL GAS PROD: 17,622 TOTAL CONDENSATE PROD: 623

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 4 RRCID -> 133059 COMPL. DATE 11/08/2004 TOTAL DEPTH 9600 PERF. 8467 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3353 | -0- | -305 | -0- | 115 | 1 | 3203 | 2 | Y | 32 | 31 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2693 | -0- | -415 | -0- | 92 | 1 | 2569 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3903 | X | 3903 | -0- | -0- | -0- | 133 | 1 | 3706 | 2 | Y | 58 | 57 | 1 | | | 2 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 3763 | X | 3763 | -0- | -0- | -0- | 128 | 1 | 3562 | 2 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 3687 | X | 3687 | -0- | -0- | -0- | 126 | 1 | 3497 | 2 | Y | 58 | 58 | 1 | | | 2 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 3698 | X | 3698 | -0- | -0- | -0- | 126 | 1 | 3509 | 2 | Y | 57 | 58 | 1 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 3712 | X | 3712 | -0- | -0- | -0- | 127 | 1 | 3523 | 2 | Y | 56 | 56 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 3751 | X | 3596 | -0- | -155 | -0- | 123 | 1 | 3418 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 3630 | X | 3171 | -0- | -459 | -0- | 113 | 1 | 3007 | 2 | Y | 46 | 45 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3283 | -0- | -468 | -0- | 114 | 1 | 3119 | 2 | Y | 45 | 46 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3114 | -0- | -516 | -0- | 124 | 1 | 2934 | 2 | Y | 51 | 51 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3142 | -0- | -578 | -0- | 107 | 1 | 2979 | 2 | Y | 51 | 51 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,115 TOTAL CONDENSATE PROD: 599

HEBERT WELL #: 4 RRCID -> 133065 COMPL. DATE 12/26/1989 TOTAL DEPTH 9650 PERF. 8976 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2953 | X | 2953 | -0- | -0- | -0- | 102 | 1 | 2832 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2464 | -0- | -168 | -0- | 85 | 1 | 2356 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2798 | X | 2798 | -0- | -0- | -0- | 96 | 1 | 2663 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2332 | -0- | -518 | -0- | 80 | 1 | 2219 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2635 | -0- | -310 | -0- | 90 | 1 | 2512 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2683 | -0- | -167 | -0- | 92 | 1 | 2557 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2790 | X | 1895 | -0- | -895 | -0- | 65 | 1 | 1807 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2604 | N | 2320 | -0- | -284 | -0- | 79 | 1 | 2215 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2664 | N | 2664 | -0- | -0- | -0- | 95 | 1 | 2537 | 2 | Y | 29 | 28 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2675 | N | 2675 | -0- | -0- | -0- | 94 | 1 | 2549 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2472 | N | 2472 | -0- | -0- | -0- | 99 | 1 | 2338 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 2673 | N | 2673 | -0- | -0- | -0- | 92 | 1 | 2547 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,564 TOTAL CONDENSATE PROD: 330

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 6 RRCID -> 133075 COMPL. DATE 12/04/1989 TOTAL DEPTH 9607 PERF. 8364 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2654 | N | 2654 | -0- | -0- | -0- | 88 | 1 | 2566 | 3 | Y | -0- | | | | | -0- |
| 02 | 2546 | N | 2546 | -0- | -0- | -0- | 76 | 1 | 2470 | 3 | Y | -0- | | | | | -0- |
| 03 | 2988 | N | 2988 | -0- | -0- | -0- | 89 | 1 | 2899 | 3 | Y | -0- | | | | | -0- |
| 04 | 2778 | N | 2778 | -0- | -0- | -0- | 85 | 1 | 2693 | 3 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3441 | -0- | 341 | 341 | 100 | 1 | 3341 | 3 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3373 | -0- | 373 | 714 | 114 | 1 | 3259 | 3 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3576 | -0- | 476 | 1190 | 154 | 1 | 3422 | 3 | Y | -0- | | | | | -0- |
| 08 | 4700 | X | 3510 | -0- | -1190 | -0- | 154 | 1 | 3356 | 3 | Y | -0- | | | | | -0- |
| 09 | 3479 | X | 3479 | -0- | -0- | -0- | 148 | 1 | 3331 | 3 | Y | -0- | | | | | -0- |
| 10 | 3636 | X | 3636 | -0- | -0- | -0- | 153 | 1 | 3483 | 3 | Y | -0- | | | | | -0- |
| 11 | 3526 | X | 3526 | -0- | -0- | -0- | 140 | 1 | 3386 | 3 | Y | -0- | | | | | -0- |
| *12 | 3517 | X | 3517 | -0- | -0- | -0- | 151 | 1 | 3366 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 39,024 TOTAL CONDENSATE PROD: -0-

BURTON, JOHN W. WELL #: 3 T RRCID -> 133281 COMPL. DATE 01/16/1990 TOTAL DEPTH 9650 PERF. 9398 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | -0- | 10 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 193 | -0- | -3 | -0- | 7 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 03 | 338 | N | 338 | -0- | -0- | -0- | 11 | 1 | 297 | 2 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 303 | N | 303 | -0- | -0- | -0- | 10 | 1 | 264 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 10 | 1 | 279 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 11 | 1 | 303 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 11 | 1 | 319 | 2 | Y | 28 | 29 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 279 | N | 236 | -0- | -43 | -0- | 8 | 1 | 215 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 270 | N | 202 | -0- | -68 | -0- | 7 | 1 | 182 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 279 | N | 253 | -0- | -26 | -0- | 8 | 1 | 226 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 11 | 1 | 269 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 8 | 1 | 222 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,391 TOTAL CONDENSATE PROD: 216

DAVIS, A. L. WELL #: 3 RRCID -> 133282 COMPL. DATE 12/30/1989 TOTAL DEPTH 9550 PERF. 9122 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1073 | -0- | -136 | -0- | 37 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 1003 | -0- | -229 | -0- | 35 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 1100 | -0- | -233 | -0- | 38 | 1 | 1062 | 2 | Y | -0- | | | | | -0- |
| 04 | 1055 | N | 1055 | -0- | -0- | -0- | 37 | 1 | 1018 | 2 | Y | -0- | | | | | -0- |
| 05 | 1309 | N | 1309 | -0- | -0- | -0- | 45 | 1 | 1264 | 2 | Y | -0- | | | | | -0- |
| 06 | 1263 | N | 1263 | -0- | -0- | -0- | 44 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 07 | 1159 | N | 1159 | -0- | -0- | -0- | 41 | 1 | 1118 | 2 | Y | -0- | | | | | -0- |
| 08 | 1219 | N | 1219 | -0- | -0- | -0- | 42 | 1 | 1177 | 2 | Y | -0- | | | | | -0- |
| 09 | 1170 | N | 1158 | -0- | -12 | -0- | 42 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 10 | 1343 | N | 1343 | -0- | -0- | -0- | 48 | 1 | 1295 | 2 | Y | -0- | | | | | -0- |
| 11 | 1404 | N | 1404 | -0- | -0- | -0- | 57 | 1 | 1347 | 2 | Y | -0- | | | | | -0- |
| *12 | 1409 | N | 1409 | -0- | -0- | -0- | 49 | 1 | 1360 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,495 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 4 RRCID -> 133314 COMPL. DATE 11/21/1990 TOTAL DEPTH 9665 PERF. 8550 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 292 | N | 292 | -0- | -0- | -0- | 10 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 02 | 279 | N | 279 | -0- | -0- | -0- | 10 | 1 | 266 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 310 | N | 236 | -0- | -74 | -0- | 8 | 1 | 224 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 9 | 1 | 262 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 310 | N | 269 | -0- | -41 | -0- | 9 | 1 | 254 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 240 | N | 144 | -0- | -96 | -0- | 5 | 1 | 137 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 279 | N | 4 | -0- | -275 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 66 | -0- | -213 | -0- | 2 | 1 | 63 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 150 | N | 116 | -0- | -34 | -0- | 4 | 1 | 111 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 6 | 1 | 169 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 4 | 1 | 93 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 124 | N | 95 | -0- | -29 | -0- | 3 | 1 | 91 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,054 TOTAL CONDENSATE PROD: 26

FENDER, H. R. WELL #: 4 RRCID -> 133316 COMPL. DATE 06/20/2006 TOTAL DEPTH 9600 PERF. 8946 - 9415

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2993 | X | 2993 | -0- | -0- | -0- | 103 | 1 | 2855 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2488 | X | 2488 | -0- | -0- | -0- | 85 | 1 | 2371 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2743 | X | 2743 | -0- | -0- | -0- | 93 | 1 | 2596 | 2 | Y | 49 | 48 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 2635 | X | 2635 | -0- | -0- | -0- | 90 | 1 | 2493 | 2 | Y | 47 | 48 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 2737 | X | 2737 | -0- | -0- | -0- | 93 | 1 | 2596 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 2632 | N | 2632 | -0- | -0- | -0- | 90 | 1 | 2496 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 2710 | N | 2710 | -0- | -0- | -0- | 92 | 1 | 2572 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 2700 | N | 2700 | -0- | -0- | -0- | 92 | 1 | 2565 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 2625 | N | 2625 | -0- | -0- | -0- | 94 | 1 | 2489 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 2607 | N | 2607 | -0- | -0- | -0- | 91 | 1 | 2475 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 2543 | N | 2543 | -0- | -0- | -0- | 102 | 1 | 2394 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *12 | 2633 | N | 2633 | -0- | -0- | -0- | 90 | 1 | 2496 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,046 TOTAL CONDENSATE PROD: 485

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 5 RRCID -> 133330 COMPL. DATE 01/10/1990 TOTAL DEPTH 9666 PERF. 8421 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 110 | -0- | -45 | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 98 | -0- | -14 | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,387 TOTAL CONDENSATE PROD: -0-

COLLINS UNIT WELL #: 5 RRCID -> 133331 COMPL. DATE 12/28/1989 TOTAL DEPTH 9654 PERF. 8401 - 9551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3820 | X | 3820 | -0- | -0- | -0- | 2896 | 2 | 924 | 9 | Y | 840 | 918 | 1 | | | 151 |
| 02 | 3416 | X | 2848 | -0- | -568 | -0- | 2543 | 2 | 305 | 9 | Y | 277 | 342 | 1 | | | 86 |
| 03 | 3782 | X | 2591 | -0- | -1191 | -0- | 2569 | 2 | 22 | 9 | Y | 20 | 98 | 1 | | | 8 |
| 04 | 3660 | X | 2896 | -0- | -764 | -0- | 2872 | 2 | 24 | 9 | Y | 22 | 25 | 1 | | | 5 |
| 05 | 3782 | X | 2982 | -0- | -800 | -0- | 2961 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 6 |
| 06 | 3660 | X | 2979 | -0- | -681 | -0- | 2964 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 6 |
| 07 | 3215 | X | 3215 | -0- | -0- | -0- | 3196 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 6 |
| 08 | 3303 | X | 3303 | -0- | -0- | -0- | 3283 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 7 |
| 09 | 3231 | X | 3231 | -0- | -0- | -0- | 3211 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 7 |
| 10 | 3350 | X | 3350 | -0- | -0- | -0- | 3322 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 7 |
| 11 | 3554 | X | 3554 | -0- | -0- | -0- | 3522 | 2 | 32 | 9 | Y | 29 | 32 | 1 | | | 4 |
| *12 | 3614 | X | 3614 | -0- | -0- | -0- | 3583 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 7 |

TOTAL GAS PROD: 38,383 TOTAL CONDENSATE PROD: 1,327

BURTON, JOHN W. WELL #: 4 RRCID -> 133473 COMPL. DATE 01/20/1990 TOTAL DEPTH 9650 PERF. 8934 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4796 | X | 4796 | -0- | -0- | -0- | 166 | 1 | 4621 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 8 | 9 | | | | | | | |
| 02 | 3951 | X | 3951 | -0- | -0- | -0- | 137 | 1 | 3806 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 4495 | X | 3742 | -0- | -753 | -0- | 130 | 1 | 3600 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 4350 | X | 3619 | -0- | -731 | -0- | 125 | 1 | 3482 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 4495 | X | 3522 | -0- | -973 | -0- | 122 | 1 | 3389 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 4350 | X | 3288 | -0- | -1062 | -0- | 114 | 1 | 3164 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 4371 | X | 4337 | -0- | -34 | -0- | 150 | 1 | 4175 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4139 | X | 4139 | -0- | -0- | -0- | 143 | 1 | 3985 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3630 | X | 3571 | -0- | -59 | -0- | 129 | 1 | 3432 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4239 | X | 4239 | -0- | -0- | -0- | 150 | 1 | 4077 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3125 | -0- | -925 | -0- | 127 | 1 | 2988 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4185 | X | 2346 | -0- | -1839 | -0- | 81 | 1 | 2258 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,675 TOTAL CONDENSATE PROD: 111

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORGAN UNIT WELL #: 6 RRCID -> 133480 COMPL. DATE 01/23/1990 TOTAL DEPTH 9660 PERF. 8312 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2103 | -0- | -98 | -0- | 2103 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2522 | N | 2522 | -0- | -0- | -0- | 2522 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2263 | N | 1222 | -0- | -1041 | -0- | 1205 | 2 | 17 | 9 | Y | 15 | 11 | 1 | | | 4 |
| 04 | 2040 | N | 75 | -0- | -1965 | -0- | 60 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 3 |
| 05 | 2728 | N | 453 | -0- | -2275 | -0- | 436 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 2 |
| 06 | 1170 | N | 379 | -0- | -791 | -0- | 365 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 329 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 08 | 465 | N | 388 | -0- | -77 | -0- | 374 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 09 | 390 | N | 303 | -0- | -87 | -0- | 297 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 10 | 341 | N | 339 | -0- | -2 | -0- | 336 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 389 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| *12 | 440 | N | 440 | -0- | -0- | -0- | 436 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 8,960 TOTAL CONDENSATE PROD: 99

HUDSON-JOHNSON UNIT WELL #: 5 RRCID -> 133713 COMPL. DATE 11/19/1989 TOTAL DEPTH 9640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2488 | N | 2488 | -0- | -0- | -0- | 2488 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2349 | N | 2349 | -0- | -0- | -0- | 2327 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | | 6 |
| 03 | 2137 | N | 2137 | -0- | -0- | -0- | 2106 | 2 | 31 | 9 | Y | 28 | 23 | 1 | | | 11 |
| 04 | 2421 | N | 2421 | -0- | -0- | -0- | 2389 | 2 | 32 | 9 | Y | 29 | 34 | 1 | | | 6 |
| 05 | 2489 | N | 2489 | -0- | -0- | -0- | 2459 | 2 | 30 | 9 | Y | 27 | 24 | 1 | | | 9 |
| 06 | 2627 | N | 2627 | -0- | -0- | -0- | 2606 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 9 |
| 07 | 2785 | N | 2785 | -0- | -0- | -0- | 2759 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 9 |
| 08 | 2834 | N | 2834 | -0- | -0- | -0- | 2808 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 10 |
| 09 | 2680 | N | 2680 | -0- | -0- | -0- | 2654 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 10 |
| 10 | 2743 | N | 2743 | -0- | -0- | -0- | 2706 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 10 |
| 11 | 2577 | N | 2577 | -0- | -0- | -0- | 2534 | 2 | 43 | 9 | Y | 39 | 44 | 1 | | | 5 |
| *12 | 2722 | N | 2722 | -0- | -0- | -0- | 2680 | 2 | 42 | 9 | Y | 38 | 34 | 1 | | | 9 |

TOTAL GAS PROD: 30,852 TOTAL CONDENSATE PROD: 306

NEAL WELL #: 4 RRCID -> 133802 COMPL. DATE 02/28/1990 TOTAL DEPTH 9650 PERF. 9101 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2056 | -0- | -21 | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1685 | -0- | -107 | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1487 | -0- | -652 | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1581 | -0- | -399 | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2240 | N | 2240 | -0- | -0- | -0- | 2240 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2520 | N | 2520 | -0- | -0- | -0- | 2520 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2100 | N | 2013 | -0- | -87 | -0- | 2013 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2232 | N | 2144 | -0- | -88 | -0- | 2144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2370 | N | 2025 | -0- | -345 | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2198 | N | 2198 | -0- | -0- | -0- | 2198 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,930 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH-BIRD UNIT WELL #: 5 RRCID -> 133852 COMPL. DATE 02/20/1990 TOTAL DEPTH 9625 PERF. 8499 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 1148 | 2 | 3 | 9 | Y | 3 | 1 | 1 | | | 2 |
| 03 | 1240 | N | 1039 | -0- | -201 | -0- | 1021 | 2 | 18 | 9 | Y | 16 | 3 | 1 | | | 15 |
| 04 | 1290 | N | 938 | -0- | -352 | -0- | 927 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 12 |
| 05 | 1271 | N | 1004 | -0- | -267 | -0- | 985 | 2 | 19 | 9 | Y | 17 | 13 | 1 | | | 16 |
| 06 | 1020 | N | 881 | -0- | -139 | -0- | 868 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 16 |
| 07 | 961 | N | 817 | -0- | -144 | -0- | 806 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 14 |
| 08 | 992 | N | 827 | -0- | -165 | -0- | 818 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 10 |
| 09 | 1015 | N | 1015 | -0- | -0- | -0- | 1003 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| 10 | 880 | N | 880 | -0- | -0- | -0- | 860 | 2 | 20 | 9 | Y | 18 | 13 | 1 | | | 14 |
| 11 | 875 | N | 875 | -0- | -0- | -0- | 863 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 12 |
| 12 | 1054 | N | 920 | -0- | -134 | -0- | 902 | 2 | 18 | 9 | Y | 16 | | | | | 28 |

TOTAL GAS PROD: 11,677 TOTAL CONDENSATE PROD: 132

YOUNGBLOOD-ROE UNIT WELL #: 4 RRCID -> 133893 COMPL. DATE 03/07/1990 TOTAL DEPTH 9620 PERF. 8479 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2632 | -0- | -189 | -0- | 2632 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2725 | X | 2725 | -0- | -0- | -0- | 2724 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 2759 | X | 2568 | -0- | -191 | -0- | 2564 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 04 | 2610 | X | 2424 | -0- | -186 | -0- | 2421 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 05 | 2821 | N | 2057 | -0- | -764 | -0- | 2054 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 06 | 2490 | N | 2396 | -0- | -94 | -0- | 2392 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 07 | 2513 | N | 2513 | -0- | -0- | -0- | 2509 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 08 | 2539 | N | 2539 | -0- | -0- | -0- | 2536 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 09 | 2466 | N | 2466 | -0- | -0- | -0- | 2463 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 10 | 2511 | N | 2378 | -0- | -133 | -0- | 2374 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 11 | 2460 | N | 2374 | -0- | -86 | -0- | 2371 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 12 | 2542 | N | 2523 | -0- | -19 | -0- | 2519 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 29,595 TOTAL CONDENSATE PROD: 36

HAYGOOD, LOIS WELL #: 3 RRCID -> 133977 COMPL. DATE 03/06/1990 TOTAL DEPTH 9600 PERF. 9113 - 9205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 311 | -0- | -185 | -0- | 11 | 1 | 297 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 12 | 1 | 331 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 13 | 1 | 360 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 389 | N | 389 | -0- | -0- | -0- | 13 | 1 | 372 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 13 | 1 | 366 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 360 | N | 353 | -0- | -7 | -0- | 12 | 1 | 338 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 403 | N | 246 | -0- | -157 | -0- | 8 | 1 | 235 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 372 | N | 263 | -0- | -109 | -0- | 9 | 1 | 251 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 360 | N | 184 | -0- | -176 | -0- | 7 | 1 | 175 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 248 | N | 20 | -0- | -228 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 213 | -0- | -27 | -0- | 9 | 1 | 202 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 351 | N | 351 | -0- | -0- | -0- | 12 | 1 | 336 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,435 TOTAL CONDENSATE PROD: 33

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 3 RRCID -> 133978 COMPL. DATE 07/02/2011 TOTAL DEPTH 9600 PERF. 6468 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2503 | N | 2503 | -0- | -0- | -0- | 97 | 1 | 2406 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2932 | -0- | 132 | 132 | 102 | 1 | 2827 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3216 | -0- | 116 | 248 | 111 | 1 | 3093 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3694 | -0- | 694 | 942 | 417 | 1 | 3263 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 3589 | X | 2647 | -0- | -942 | -0- | 391 | 1 | 2246 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1980 | X | 1750 | -0- | -230 | -0- | 167 | 1 | 1576 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2046 | X | 1920 | -0- | -126 | -0- | 182 | 1 | 1731 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3193 | X | 3065 | -0- | -128 | -0- | 405 | 1 | 2650 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3090 | X | 3001 | -0- | -89 | -0- | 398 | 1 | 2593 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2865 | X | 2865 | -0- | -0- | -0- | 362 | 1 | 2494 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2737 | -0- | -233 | -0- | 336 | 1 | 2391 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2628 | -0- | -472 | -0- | 371 | 1 | 2247 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,958 TOTAL CONDENSATE PROD: 92

DUNLAP UNIT WELL #: 3 RRCID -> 134005 COMPL. DATE 03/18/1990 TOTAL DEPTH 9425 PERF. 8426 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1297 | -0- | -377 | -0- | 1297 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1245 | -0- | -351 | -0- | 1245 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1612 | N | 916 | -0- | -696 | -0- | 894 | 3 | 22 | 9 | Y | 20 | 14 | 1 | | | 6 |
| 04 | 1260 | N | 818 | -0- | -442 | -0- | 797 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 6 |
| 05 | 1364 | N | 1002 | -0- | -362 | -0- | 978 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 6 |
| 06 | 900 | N | 689 | -0- | -211 | -0- | 665 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 7 |
| 07 | 1429 | N | 1429 | -0- | -0- | -0- | 1405 | 3 | 24 | 9 | Y | 22 | 24 | 1 | | | 5 |
| 08 | 1244 | X | 1244 | -0- | -0- | -0- | 1219 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 5 |
| 09 | 1199 | X | 1199 | -0- | -0- | -0- | 1178 | 3 | 21 | 9 | Y | 19 | 17 | 1 | | | 7 |
| 10 | 1426 | X | 1127 | -0- | -299 | -0- | 1108 | 3 | 19 | 9 | Y | 17 | 21 | 1 | | | 3 |
| 11 | 1380 | X | 1058 | -0- | -322 | -0- | 1039 | 3 | 19 | 9 | Y | 17 | 11 | 1 | | | 9 |
| 12 | 1426 | X | 943 | -0- | -483 | -0- | 919 | 3 | 24 | 9 | Y | 22 | 28 | 1 | | | 3 |

TOTAL GAS PROD: 12,967 TOTAL CONDENSATE PROD: 203

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 3 RRCID -> 134006 COMPL. DATE 06/17/2005 TOTAL DEPTH 9550 PERF. 8551 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 606 | -0- | -76 | -0- | 21 | 1 | 576 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 673 | N | 673 | -0- | -0- | -0- | 23 | 1 | 640 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1313 | N | 1313 | -0- | -0- | -0- | 44 | 1 | 1222 | 2 | Y | 43 | 41 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 1254 | N | 1254 | -0- | -0- | -0- | 42 | 1 | 1167 | 2 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 1284 | N | 1284 | -0- | -0- | -0- | 43 | 1 | 1199 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1207 | N | 1207 | -0- | -0- | -0- | 41 | 1 | 1126 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 1226 | N | 1226 | -0- | -0- | -0- | 42 | 1 | 1145 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 1159 | N | 1159 | -0- | -0- | -0- | 39 | 1 | 1086 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1167 | N | 1167 | -0- | -0- | -0- | 41 | 1 | 1091 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1245 | N | 1245 | -0- | -0- | -0- | 43 | 1 | 1166 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1203 | N | 1203 | -0- | -0- | -0- | 47 | 1 | 1114 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *12 | 1208 | N | 1208 | -0- | -0- | -0- | 41 | 1 | 1126 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,545 TOTAL CONDENSATE PROD: 381

SOUTHLAND PAPER CO. WELL #: 4 RRCID -> 134167 COMPL. DATE 03/23/1990 TOTAL DEPTH 9650 PERF. 8912 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 1942 | -0- | -910 | -0- | 67 | 1 | 1860 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2576 | X | 634 | -0- | -1942 | -0- | 22 | 1 | 608 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2808 | -0- | -44 | -0- | 97 | 1 | 2693 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2875 | X | 2875 | -0- | -0- | -0- | 99 | 1 | 2764 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2927 | X | 2927 | -0- | -0- | -0- | 101 | 1 | 2814 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2802 | N | 2802 | -0- | -0- | -0- | 97 | 1 | 2694 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2867 | N | 2867 | -0- | -0- | -0- | 99 | 1 | 2757 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2914 | N | 2858 | -0- | -56 | -0- | 99 | 1 | 2749 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2790 | N | 2780 | -0- | -10 | -0- | 100 | 1 | 2670 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2852 | N | 2826 | -0- | -26 | -0- | 100 | 1 | 2716 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2760 | N | 2695 | -0- | -65 | -0- | 109 | 1 | 2575 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2883 | N | 2765 | -0- | -118 | -0- | 96 | 1 | 2658 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,779 TOTAL CONDENSATE PROD: 123

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 4 T RRCID -> 134172 COMPL. DATE 10/09/1991 TOTAL DEPTH 9500 PERF. 8460 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1706 | -0- | -154 | -0- | 58 | 1 | 1622 | 2 | Y | 24 | 25 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1894 | N | 1894 | -0- | -0- | -0- | 65 | 1 | 1799 | 2 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1538 | -0- | -260 | -0- | 52 | 1 | 1457 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1434 | -0- | -216 | -0- | 49 | 1 | 1357 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1477 | -0- | -414 | -0- | 50 | 1 | 1402 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1473 | -0- | -27 | -0- | 50 | 1 | 1398 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1409 | -0- | -79 | -0- | 49 | 1 | 1338 | 2 | Y | 20 | 21 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1380 | -0- | -108 | -0- | 47 | 1 | 1312 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1207 | -0- | -263 | -0- | 43 | 1 | 1144 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1558 | N | 1558 | -0- | -0- | -0- | 54 | 1 | 1481 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1415 | N | 1415 | -0- | -0- | -0- | 57 | 1 | 1333 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 1477 | N | 1477 | -0- | -0- | -0- | 50 | 1 | 1401 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,968 TOTAL CONDENSATE PROD: 273

NEAL WELL #: 3 RRCID -> 134196 COMPL. DATE 06/23/2000 TOTAL DEPTH 9650 PERF. 8402 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1522 | -0- | -214 | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1726 | -0- | -227 | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2246 | N | 2246 | -0- | -0- | -0- | 2246 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2304 | N | 2304 | -0- | -0- | -0- | 2304 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2267 | N | 2267 | -0- | -0- | -0- | 2267 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2342 | N | 2342 | -0- | -0- | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2294 | N | 1949 | -0- | -345 | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2280 | N | 1363 | -0- | -917 | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2356 | N | 1419 | -0- | -937 | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1283 | -0- | -607 | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1173 | -0- | -222 | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,550 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 3 RRCID -> 134311 COMPL. DATE 04/10/1990 TOTAL DEPTH 9650 PERF. 9458 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCRAE, BLANCHE WELL #: 2 RRCID -> 134315 COMPL. DATE 04/08/1990 TOTAL DEPTH 9600 PERF. 9255 - 9320

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | -0- | 12 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 10 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 300 | -0- | -10 | -0- | 10 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 11 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 303 | -0- | -7 | -0- | 11 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 271 | -0- | -29 | -0- | 9 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 272 | -0- | -38 | -0- | 9 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 10 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 09 | 280 | N | 280 | -0- | -0- | -0- | 10 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 11 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 12 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| *12 | 291 | N | 291 | -0- | -0- | -0- | 10 | 1 | 281 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,540 TOTAL CONDENSATE PROD: -0-

WHITAKER UNIT WELL #: 6 RRCID -> 134318 COMPL. DATE 04/05/1990 TOTAL DEPTH 9638 PERF. 8485 - 9493

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1814 | -0- | -232 | -0- | 1783 | 2 | 31 | 9 | Y | 28 | 31 | 1 | | | 12 |
| 02 | 1848 | N | 1729 | -0- | -119 | -0- | 1706 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 11 |
| 03 | 1984 | N | 871 | -0- | -1113 | -0- | 853 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 7 |
| 04 | 3000 | N | 4787 | -0- | 1787 | 1787 | 4762 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 8 |
| 05 | 3100 | N | 4766 | -0- | 1666 | 3453 | 4743 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 11 |
| 06 | 3000 | N | 4407 | -0- | 1407 | 4860 | 4386 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 13 |
| 07 | 9284 | X | 4424 | -0- | -4860 | -0- | 4403 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 15 |
| 08 | 4233 | X | 4233 | -0- | -0- | -0- | 4210 | 2 | 23 | 9 | Y | 21 | 25 | 1 | | | 11 |
| 09 | 3741 | X | 3741 | -0- | -0- | -0- | 3715 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 9 |
| 10 | 4420 | X | 4420 | -0- | -0- | -0- | 4390 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 11 |
| 11 | 4319 | X | 4319 | -0- | -0- | -0- | 4297 | 2 | 22 | 9 | Y | 20 | 17 | 1 | | | 14 |
| *12 | 3160 | X | 3160 | -0- | -0- | -0- | 3141 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 14 |

TOTAL GAS PROD: 42,671 TOTAL CONDENSATE PROD: 256

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 5 RRCID -> 134420 COMPL. DATE 04/22/1990 TOTAL DEPTH 9620 PERF. 8460 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2379 | N | 2379 | -0- | -0- | -0- | 2299 | 2 | 80 | 9 | Y | 73 | 60 | 1 | | | 30 |
| 02 | 2214 | N | 2214 | -0- | -0- | -0- | 2122 | 2 | 92 | 9 | Y | 84 | 63 | 1 | | | 51 |
| 03 | 2459 | N | 2459 | -0- | -0- | -0- | 2352 | 2 | 107 | 9 | Y | 97 | 108 | 1 | | | 40 |
| 04 | 2220 | N | 2035 | -0- | -185 | -0- | 1945 | 2 | 90 | 9 | Y | 82 | 80 | 1 | | | 42 |
| 05 | 2294 | N | 2061 | -0- | -233 | -0- | 1972 | 2 | 89 | 9 | Y | 81 | 81 | 1 | | | 42 |
| 06 | 2220 | N | 1956 | -0- | -264 | -0- | 1884 | 2 | 72 | 9 | Y | 65 | 78 | 1 | | | 29 |
| 07 | 2231 | N | 2231 | -0- | -0- | -0- | 2159 | 2 | 72 | 9 | Y | 65 | 43 | 1 | | | 51 |
| 08 | 2406 | N | 2406 | -0- | -0- | -0- | 2325 | 2 | 81 | 9 | Y | 74 | 79 | 1 | | | 46 |
| 09 | 2329 | N | 2329 | -0- | -0- | -0- | 2253 | 2 | 76 | 9 | Y | 69 | 82 | 1 | | | 33 |
| 10 | 2374 | N | 2374 | -0- | -0- | -0- | 2299 | 2 | 75 | 9 | Y | 68 | 80 | 1 | | | 21 |
| 11 | 2247 | N | 2247 | -0- | -0- | -0- | 2156 | 2 | 91 | 9 | Y | 83 | 81 | 1 | | | 23 |
| *12 | 2353 | N | 2353 | -0- | -0- | -0- | 2250 | 2 | 103 | 9 | Y | 94 | 81 | 1 | | | 36 |

TOTAL GAS PROD: 27,044 TOTAL CONDENSATE PROD: 935

YOUNGBLOOD-ROE UNIT WELL #: 5 RRCID -> 134945 COMPL. DATE 05/18/1990 TOTAL DEPTH 9627 PERF. 8407 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2848 | N | 2848 | -0- | -0- | -0- | 2840 | 2 | 8 | 9 | Y | 7 | 3 | 1 | | | 5 |
| 02 | 2627 | N | 2627 | -0- | -0- | -0- | 2618 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 6 |
| 03 | 2821 | N | 2623 | -0- | -198 | -0- | 2611 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 7 |
| 04 | 2730 | N | 2506 | -0- | -224 | -0- | 2496 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 5 |
| 05 | 2821 | N | 2389 | -0- | -432 | -0- | 2380 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 7 |
| 06 | 2550 | N | 2342 | -0- | -208 | -0- | 2332 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 5 |
| 07 | 2604 | N | 2388 | -0- | -216 | -0- | 2377 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 3 |
| 08 | 2387 | N | 2258 | -0- | -129 | -0- | 2249 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 6 |
| 09 | 2353 | N | 2353 | -0- | -0- | -0- | 2345 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 7 |
| 10 | 2387 | N | 2297 | -0- | -90 | -0- | 2288 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 4 |
| 11 | 2676 | N | 2676 | -0- | -0- | -0- | 2667 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |
| *12 | 2695 | N | 2695 | -0- | -0- | -0- | 2685 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 4 |

TOTAL GAS PROD: 30,002 TOTAL CONDENSATE PROD: 102

FENDER, H. R. WELL #: 3 RRCID -> 135120 COMPL. DATE 07/08/2005 TOTAL DEPTH 9650 PERF. 8530 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2261 | -0- | -374 | -0- | 78<br>25 | 1<br>9 | 2158 | 2 | Y | 23 | 23 | 1 | | | -0- |
| 02 | 2380 | X | 1806 | -0- | -574 | -0- | 62<br>24 | 1<br>9 | 1720 | 2 | Y | 22 | 21 | 1 | | | 1 |
| 03 | 2356 | X | 2108 | -0- | -248 | -0- | 72<br>41 | 1<br>9 | 1995 | 2 | Y | 37 | 37 | 1 | | | 1 |
| 04 | 2190 | X | 2050 | -0- | -140 | -0- | 70<br>42 | 1<br>9 | 1938 | 2 | Y | 38 | 38 | 1 | | | 1 |
| 05 | 2110 | N | 2110 | -0- | -0- | -0- | 72<br>39 | 1<br>9 | 1999 | 2 | Y | 35 | 35 | 1 | | | 1 |
| 06 | 2040 | N | 1996 | -0- | -44 | -0- | 68<br>36 | 1<br>9 | 1892 | 2 | Y | 33 | 33 | 1 | | | 1 |
| 07 | 2168 | N | 2168 | -0- | -0- | -0- | 74<br>37 | 1<br>9 | 2057 | 2 | Y | 34 | 34 | 1 | | | 1 |
| 08 | 2286 | N | 2286 | -0- | -0- | -0- | 78<br>36 | 1<br>9 | 2172 | 2 | Y | 33 | 33 | 1 | | | 1 |
| 09 | 2193 | N | 2193 | -0- | -0- | -0- | 78<br>36 | 1<br>9 | 2079 | 2 | Y | 33 | 33 | 1 | | | 1 |
| 10 | 2247 | N | 2247 | -0- | -0- | -0- | 78<br>36 | 1<br>9 | 2133 | 2 | Y | 33 | 33 | 1 | | | 1 |
| 11 | 2211 | N | 2211 | -0- | -0- | -0- | 88<br>42 | 1<br>9 | 2081 | 2 | Y | 38 | 38 | 1 | | | 1 |
| *12 | 2229 | N | 2229 | -0- | -0- | -0- | 76<br>42 | 1<br>9 | 2111 | 2 | Y | 38 | 38 | 1 | | | 1 |

TOTAL GAS PROD: 25,665 TOTAL CONDENSATE PROD: 397

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 4 RRCID -> 135132 COMPL. DATE 05/01/1990 TOTAL DEPTH 9620 PERF. 8416 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2282 | -0- | -260 | -0- | 2217 | 2 | 65 | 9 | Y | 59 | 39 | 1 | | | 24 |
| 02 | 2299 | N | 2299 | -0- | -0- | -0- | 2152 | 2 | 147 | 9 | Y | 134 | 77 | 1 | | | 81 |
| 03 | 2754 | N | 2754 | -0- | -0- | -0- | 2586 | 2 | 168 | 9 | Y | 153 | 170 | 1 | | | 64 |
| 04 | 2901 | N | 2901 | -0- | -0- | -0- | 2760 | 2 | 141 | 9 | Y | 128 | 126 | 1 | | | 66 |
| 05 | 3100 | N | 3309 | -0- | 209 | 209 | 3168 | 2 | 141 | 9 | Y | 128 | 128 | 1 | | | 66 |
| 06 | 3000 | N | 3042 | -0- | 42 | 251 | 2928 | 2 | 114 | 9 | Y | 104 | 124 | 1 | | | 46 |
| 07 | 3100 | N | 3103 | -0- | 3 | 254 | 2990 | 2 | 113 | 9 | Y | 103 | 68 | 1 | | | 81 |
| 08 | 3359 | X | 3105 | -0- | -254 | -0- | 2976 | 2 | 129 | 9 | Y | 117 | 125 | 1 | | | 73 |
| 09 | 3036 | X | 3036 | -0- | -0- | -0- | 2917 | 2 | 119 | 9 | Y | 108 | 129 | 1 | | | 52 |
| 10 | 3010 | X | 3010 | -0- | -0- | -0- | 2891 | 2 | 119 | 9 | Y | 108 | 126 | 1 | | | 34 |
| 11 | 2991 | X | 2991 | -0- | -0- | -0- | 2847 | 2 | 144 | 9 | Y | 131 | 129 | 1 | | | 36 |
| *12 | 3107 | X | 3107 | -0- | -0- | -0- | 2942 | 2 | 165 | 9 | Y | 150 | 128 | 1 | | | 58 |

TOTAL GAS PROD: 34,939 TOTAL CONDENSATE PROD: 1,423

CARTHAGE GAS UNIT 110 WELL #: 3 RRCID -> 135766 COMPL. DATE 06/02/1990 TOTAL DEPTH 9550 PERF. 8518 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2826 | N | 2826 | -0- | -0- | -0- | 97 | 1 | 2689 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1512 | -0- | -0- | -0- | 51 | 1 | 1406 | 2 | Y | 50 | 49 | 1 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 1513 | N | 1513 | -0- | -0- | -0- | 49 | 1 | 1375 | 2 | Y | 81 | 80 | 1 | | | 3 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 1274 | N | 1274 | -0- | -0- | -0- | 42 | 1 | 1156 | 2 | Y | 69 | 70 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 1285 | N | 1285 | -0- | -0- | -0- | 42 | 1 | 1171 | 2 | Y | 65 | 65 | 1 | | | 2 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1178 | -0- | -22 | -0- | 39 | 1 | 1075 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 2762 | N | 2762 | -0- | -0- | -0- | 91 | 1 | 2527 | 2 | Y | 131 | 130 | 1 | | | 2 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3696 | -0- | 596 | 596 | 121 | 1 | 3386 | 2 | Y | 172 | 171 | 1 | | | 3 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2702 | -0- | -298 | 298 | 93 | 1 | 2475 | 2 | Y | 122 | 120 | 1 | | | 5 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 10 | 1532 | N | 1234 | -0- | -298 | -0- | 42 | 1 | 1130 | 2 | Y | 56 | 59 | 1 | | | 2 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 1135 | X | 1135 | -0- | -0- | -0- | 44 | 1 | 1025 | 2 | Y | 60 | 60 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 1158 | X | 1158 | -0- | -0- | -0- | 38 | 1 | 1056 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,275 TOTAL CONDENSATE PROD: 958

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH WELL #: 2 RRCID -> 136288 COMPL. DATE 10/08/1990 TOTAL DEPTH 9750 PERF. 9537 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2332 | N | 2332 | -0- | -0- | -0- | 469 | 1 | 1828 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1807 | N | 1807 | -0- | -0- | -0- | 397 | 1 | 1376 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1353 | -0- | -383 | -0- | 391 | 1 | 958 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1692 | N | 1692 | -0- | -0- | -0- | 231 | 1 | 1286 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 165 | 5 | 10 | 9 | | | | | | | |
| 05 | 2175 | N | 2175 | -0- | -0- | -0- | 278 | 1 | 1879 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1993 | N | 1993 | -0- | -0- | -0- | 252 | 1 | 1718 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1705 | -0- | -31 | -0- | 191 | 1 | 1497 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *08 | 2170 | N | 1590 | -0- | -580 | -0- | 174 | 1 | 1404 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1980 | N | 1483 | -0- | -497 | -0- | 162 | 1 | 1309 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1705 | N | 1469 | -0- | -236 | -0- | 188 | 1 | 1267 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1530 | N | 1404 | -0- | -126 | -0- | 207 | 1 | 1183 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1387 | -0- | -132 | -0- | 202 | 1 | 1172 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,390 TOTAL CONDENSATE PROD: 188

SOAPE, C.P. WELL #: 2 RRCID -> 138768 COMPL. DATE 05/16/2006 TOTAL DEPTH 9800 PERF. 8410 - 9079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2477 | N | 2477 | -0- | -0- | -0- | 85 | 1 | 2374 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1980 | N | 1980 | -0- | -0- | -0- | 68 | 1 | 1899 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2489 | N | 2489 | -0- | -0- | -0- | 86 | 1 | 2375 | 2 | Y | 25 | 24 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 2308 | N | 2308 | -0- | -0- | -0- | 79 | 1 | 2204 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2437 | N | 2437 | -0- | -0- | -0- | 84 | 1 | 2329 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2420 | N | 2420 | -0- | -0- | -0- | 83 | 1 | 2313 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1219 | -0- | -52 | -0- | 42 | 1 | 1166 | 2 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2418 | N | 1524 | -0- | -894 | -0- | 52 | 1 | 1459 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2431 | N | 2431 | -0- | -0- | -0- | 87 | 1 | 2321 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2448 | N | 2448 | -0- | -0- | -0- | 86 | 1 | 2340 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1186 | -0- | -284 | -0- | 48 | 1 | 1126 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2418 | N | 781 | -0- | -1637 | -0- | 27 | 1 | 745 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,700 TOTAL CONDENSATE PROD: 202

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 4 RRCID -> 138845 COMPL. DATE 04/19/2014 TOTAL DEPTH 9600 PERF. 8674 - 8712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 3 | 1 | 93 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 14 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 03 | 451 | N | 451 | -0- | -0- | -0- | 16 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 16 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 05 | 454 | N | 454 | -0- | -0- | -0- | 16 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 06 | 571 | N | 571 | -0- | -0- | -0- | 20 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 07 | 496 | N | 467 | -0- | -29 | -0- | 16 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 277 | -0- | -188 | -0- | 10 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 09 | 570 | N | 298 | -0- | -272 | -0- | 11 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 314 | -0- | -151 | -0- | 11 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 12 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| *12 | 464 | N | 464 | -0- | -0- | -0- | 16 | 1 | 448 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,574 TOTAL CONDENSATE PROD: 1

ROBERTS UNIT WELL #: 7 RRCID -> 139000 COMPL. DATE 06/10/1991 TOTAL DEPTH 9665 PERF. 8412 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 286 | -0- | -22 | -0- | 286 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 630 | N | 517 | -0- | -113 | -0- | 517 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 589 | N | 500 | -0- | -89 | -0- | 500 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 346 | -0- | -243 | -0- | 346 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,349 TOTAL CONDENSATE PROD: -0-

BECKWORTH WELL #: 3 RRCID -> 139038 COMPL. DATE 06/26/1991 TOTAL DEPTH 9700 PERF. 9164 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1582 | N | 1582 | -0- | -0- | -0- | 337 | 1 | 1235 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1351 | N | 1351 | -0- | -0- | -0- | 302 | 1 | 1039 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1489 | -0- | -216 | -0- | 310 | 1 | 1162 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1051 | -0- | -479 | -0- | 442 | 1 | 527 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 67 | 5 | 15 | 9 | | | | | | | |
| 05 | 2264 | N | 2264 | -0- | -0- | -0- | 466 | 1 | 1753 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 2089 | N | 2089 | -0- | -0- | -0- | 454 | 1 | 1583 | 3 | Y | 47 | 47 | 1 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 2057 | N | 2057 | -0- | -0- | -0- | 416 | 1 | 1598 | 3 | Y | 39 | 39 | 1 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *08 | 2263 | N | 2005 | -0- | -258 | -0- | 434 | 1 | 1541 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *09 | 2100 | N | 1837 | -0- | -263 | -0- | 399 | 1 | 1404 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *10 | 2080 | N | 2080 | -0- | -0- | -0- | 474 | 1 | 1561 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *11 | 1950 | N | 1945 | -0- | -5 | -0- | 491 | 1 | 1409 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1455 | -0- | -436 | -0- | 528 | 1 | 899 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,205 TOTAL CONDENSATE PROD: 339

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 3 RRCID -> 139039 COMPL. DATE 07/05/1991 TOTAL DEPTH 9604 PERF. 9262 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 12/17/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCRAE, BLANCHE WELL #: 4 RRCID -> 139179 COMPL. DATE 07/23/2007 TOTAL DEPTH 9625 PERF. 8164 - 9259

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JERNIGAN, MATTIE WELL #: 6 RRCID -> 139292 COMPL. DATE 08/23/1991 TOTAL DEPTH 9850 PERF. 8652 - 9734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 7 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 7 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 7 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 6 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 7 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 56 | -0- | -4 | -0- | 7 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 7 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| *08 | 62 | N | 48 | -0- | -14 | -0- | 6 | 1 | 42 | 3 | Y | -0- | | | | | -0- |
| *09 | 60 | N | 44 | -0- | -16 | -0- | 6 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| *10 | 62 | N | 41 | -0- | -21 | -0- | 6 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| *11 | 60 | N | 35 | -0- | -25 | -0- | 4 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 4 | 1 | 29 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 595 TOTAL CONDENSATE PROD: -0-

LANGFORD WELL #: 1 RRCID -> 139357 COMPL. DATE 06/30/2004 TOTAL DEPTH 9650 PERF. 8574 - 9414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 1 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 4 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 05 | 923 | N | 923 | -0- | -0- | -0- | 32 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 2 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 80 | -0- | -44 | -0- | 3 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 18 | -0- | -42 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 36 | -0- | -54 | -0- | 1 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,339 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAVARD, ALPHA WELL #: 2 RRCID -> 139388 COMPL. DATE 09/11/1991 TOTAL DEPTH 9650 PERF. 9194 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 2 | -0- | 2 | 8 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2 | -0- | 2 | 10 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 17 | X | 7 | -0- | -10 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 8 RRCID -> 139606 COMPL. DATE 10/03/1991 TOTAL DEPTH 9700 PERF. 8440 - 9547

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 584 | N | 584 | -0- | -0- | -0- | 34 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 31 | 1 | 501 | 3 | Y | -0- | | | | | -0- |
| 03 | 546 | N | 546 | -0- | -0- | -0- | 33 | 1 | 513 | 3 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 394 | -0- | -26 | -0- | 16 | 1 | 378 | 3 | Y | -0- | | | | | -0- |
| 05 | 538 | N | 538 | -0- | -0- | -0- | 19 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 19 | 1 | 503 | 3 | Y | -0- | | | | | -0- |
| 07 | 435 | N | 435 | -0- | -0- | -0- | 16 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| *08 | 527 | N | 492 | -0- | -35 | -0- | 19 | 1 | 473 | 3 | Y | -0- | | | | | -0- |
| *09 | 510 | N | 472 | -0- | -38 | -0- | 19 | 1 | 453 | 3 | Y | -0- | | | | | -0- |
| *10 | 434 | N | 431 | -0- | -3 | -0- | 18 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| *11 | 491 | N | 491 | -0- | -0- | -0- | 22 | 1 | 469 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 484 | -0- | -12 | -0- | 22 | 1 | 462 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,921 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 112 WELL #: 5 RRCID -> 139642 COMPL. DATE 09/27/1991 TOTAL DEPTH 9551 PERF. 8506 - 9408

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 593 | -0- | -182 | -0- | 21 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 522 | -0- | -10 | -0- | 18 | 1 | 500 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 589 | N | 534 | -0- | -55 | -0- | 18 | 1 | 503 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 570 | N | 498 | -0- | -72 | -0- | 17 | 1 | 468 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 589 | N | 509 | -0- | -80 | -0- | 17 | 1 | 481 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 510 | N | 477 | -0- | -33 | -0- | 16 | 1 | 451 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 527 | N | 484 | -0- | -43 | -0- | 16 | 1 | 458 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 16 | 1 | 442 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 497 | N | 497 | -0- | -0- | -0- | 18 | 1 | 469 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 590 | N | 590 | -0- | -0- | -0- | 21 | 1 | 558 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 24 | 1 | 566 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 618 | N | 618 | -0- | -0- | -0- | 21 | 1 | 583 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,393 TOTAL CONDENSATE PROD: 109

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 3 RRCID -> 139880 COMPL. DATE 10/01/1991 TOTAL DEPTH 9650 PERF. 8448 - 9123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1181 | N | 1181 | -0- | -0- | -0- | 358 | 1 | 822 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1876 | N | 69 | -0- | -1807 | -0- | 37 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 03 | 2294 | N | 90 | -0- | -2204 | -0- | 3 | 1 | 86 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1140 | N | 91 | -0- | -1049 | -0- | 3 | 1 | 87 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 3 | 1 | 97 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 141 | N | 141 | -0- | -0- | -0- | 5 | 1 | 135 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 93 | N | 56 | -0- | -37 | -0- | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 56 | -0- | -37 | -0- | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 106 | -0- | -44 | -0- | 4 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 3 | 1 | 95 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 5 | 1 | 117 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 580 | N | 580 | -0- | -0- | -0- | 20 | 1 | 553 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,693 TOTAL CONDENSATE PROD: 13

SOAPE, C.P. WELL #: 4 RRCID -> 139881 COMPL. DATE 09/07/2005 TOTAL DEPTH 9650 PERF. 8418 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | 13 | 16 | 1 | | | -0- |
| 02 | 196 | N | 105 | -0- | -91 | -0- | 13 | 1 | 41 | 2 | Y | 46 | 45 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 217 | N | 175 | -0- | -42 | -0- | 3 | 1 | 73 | 2 | Y | 90 | 88 | 1 | | | 3 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 135 | N | 135 | -0- | -0- | -0- | 3 | 1 | 74 | 2 | Y | 53 | 55 | 1 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 124 | N | 122 | -0- | -2 | -0- | 3 | 1 | 72 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 180 | N | 175 | -0- | -5 | -0- | 3 | 1 | 97 | 2 | Y | 68 | 67 | 1 | | | 2 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 07 | 155 | N | 50 | -0- | -105 | -0- | 1 | 1 | 37 | 2 | Y | 11 | 13 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 175 | N | 175 | -0- | -0- | -0- | 4 | 1 | 102 | 2 | Y | 63 | 62 | 1 | | | 1 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 180 | N | 140 | -0- | -40 | -0- | 3 | 1 | 90 | 2 | Y | 43 | 42 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 3 | 1 | 68 | 2 | Y | 36 | 37 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 4 | 1 | 98 | 2 | Y | 71 | 70 | 1 | | | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 3 | 1 | 78 | 2 | Y | 48 | 49 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,502 TOTAL CONDENSATE PROD: 585

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 6 RRCID -> 139883 COMPL. DATE 10/18/1991 TOTAL DEPTH 9800 PERF. 8482 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2589 | -0- | -77 | -0- | 90 | 1 | 2499 | 2 | Y | -0- | | | | | -0- |
| 02 | 2296 | X | 1936 | -0- | -360 | -0- | 67 | 1 | 1865 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2108 | X | 986 | -0- | -1122 | -0- | 34 | 1 | 946 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2520 | X | 1593 | -0- | -927 | -0- | 55 | 1 | 1530 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2811 | X | 2811 | -0- | -0- | -0- | 97 | 1 | 2701 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2520 | X | 2402 | -0- | -118 | -0- | 83 | 1 | 2307 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2139 | X | 1681 | -0- | -458 | -0- | 58 | 1 | 1615 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2373 | N | 2373 | -0- | -0- | -0- | 82 | 1 | 2281 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2130 | N | 1851 | -0- | -279 | -0- | 67 | 1 | 1776 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2361 | N | 2361 | -0- | -0- | -0- | 83 | 1 | 2268 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2549 | N | 2549 | -0- | -0- | -0- | 103 | 1 | 2433 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2530 | N | 2530 | -0- | -0- | -0- | 87 | 1 | 2431 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,662 TOTAL CONDENSATE PROD: 94

THOMAS, CHARLES WELL #: 5 RRCID -> 139958 COMPL. DATE 10/24/1991 TOTAL DEPTH 9625 PERF. 8568 - 9260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 16 | 1 | 437 | 2 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 483 | N | 483 | -0- | -0- | -0- | 15 | 1 | 426 | 2 | Y | 38 | 37 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 19 | 1 | 514 | 2 | Y | 77 | 75 | 1 | | | 3 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 13 | 1 | 358 | 2 | Y | 51 | 53 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 524 | N | 524 | -0- | -0- | -0- | 16 | 1 | 443 | 2 | Y | 59 | 58 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 360 | N | 280 | -0- | -80 | -0- | 8 | 1 | 235 | 2 | Y | 34 | 35 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 372 | N | 12 | -0- | -360 | -0- | 11 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 20 | 1 | 569 | 2 | Y | 66 | 65 | 1 | | | 1 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 595 | N | 595 | -0- | -0- | -0- | 19 | 1 | 509 | 2 | Y | 61 | 60 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 19 | 1 | 506 | 2 | Y | 60 | 60 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 562 | N | 562 | -0- | -0- | -0- | 20 | 1 | 469 | 2 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *12 | 499 | N | 499 | -0- | -0- | -0- | 15 | 1 | 423 | 2 | Y | 55 | 56 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,729 TOTAL CONDENSATE PROD: 589

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 2 RRCID -> 139963 COMPL. DATE 10/17/1991 TOTAL DEPTH 9650 PERF. 9156 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAGE, L.E. WELL #: 3 RRCID -> 139964 COMPL. DATE 08/16/2008 TOTAL DEPTH 9650 PERF. 8562 - 9480

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 542 | N | 542 | -0- | -0- | -0- | 19 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 25 | 1 | 699 | 2 | Y | -0- | | | | | -0- |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 17 | 1 | 471 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 13 | 1 | 375 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 424 | N | 424 | -0- | -0- | -0- | 15 | 1 | 407 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 391 | N | 391 | -0- | -0- | -0- | 14 | 1 | 375 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 801 | N | 801 | -0- | -0- | -0- | 27 | 1 | 771 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 962 | N | 962 | -0- | -0- | -0- | 33 | 1 | 925 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 20 | 1 | 524 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 558 | N | 409 | -0- | -149 | -0- | 14 | 1 | 393 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 540 | N | 372 | -0- | -168 | -0- | 15 | 1 | 355 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | N | 331 | -0- | -227 | -0- | 11 | 1 | 318 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,382 TOTAL CONDENSATE PROD: 23

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 110 WELL #: 4 RRCID -> 139966 COMPL. DATE 11/12/1991 TOTAL DEPTH 9601 PERF. 8544 - 9443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 2427 | -0- | -1355 | -0- | 84 | 1 | 2330 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2912 | X | 727 | -0- | -2185 | -0- | 25 | 1 | 695 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3658 | X | 1474 | -0- | -2184 | -0- | 49 | 1 | 1356 | 2 | Y | 63 | 61 | 1 | | | 2 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 3540 | X | 1803 | -0- | -1737 | -0- | 60 | 1 | 1657 | 2 | Y | 78 | 78 | 1 | | | 2 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 3658 | X | 2423 | -0- | -1235 | -0- | 81 | 1 | 2237 | 2 | Y | 95 | 94 | 1 | | | 3 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 06 | 2584 | X | 2584 | -0- | -0- | -0- | 86 | 1 | 2386 | 2 | Y | 102 | 102 | 1 | | | 3 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 07 | 2683 | X | 2683 | -0- | -0- | -0- | 89 | 1 | 2483 | 2 | Y | 101 | 102 | 1 | | | 2 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 08 | 2669 | X | 2669 | -0- | -0- | -0- | 89 | 1 | 2477 | 2 | Y | 94 | 94 | 1 | | | 2 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 09 | 2816 | N | 2816 | -0- | -0- | -0- | 98 | 1 | 2605 | 2 | Y | 103 | 101 | 1 | | | 4 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 2821 | N | 2821 | -0- | -0- | -0- | 96 | 1 | 2616 | 2 | Y | 99 | 100 | 1 | | | 3 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 2487 | N | 2487 | -0- | -0- | -0- | 97 | 1 | 2277 | 2 | Y | 103 | 103 | 1 | | | 3 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| *12 | 2771 | N | 2771 | -0- | -0- | -0- | 92 | 1 | 2557 | 2 | Y | 111 | 112 | 1 | | | 2 |
| | | | | | | | 122 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,685 TOTAL CONDENSATE PROD: 967

CARTHAGE GAS UNIT 110 WELL #: 5 RRCID -> 139967 COMPL. DATE 11/04/1991 TOTAL DEPTH 9575 PERF. 8503 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | N | 346 | -0- | -0- | -0- | 12 | 1 | 331 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 384 | N | 384 | -0- | -0- | -0- | 13 | 1 | 368 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 416 | N | 416 | -0- | -0- | -0- | 14 | 1 | 395 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 389 | N | 389 | -0- | -0- | -0- | 13 | 1 | 367 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 434 | N | 395 | -0- | -39 | -0- | 14 | 1 | 377 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 390 | N | 236 | -0- | -154 | -0- | 8 | 1 | 227 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 434 | -0- | -0- | -0- | 15 | 1 | 413 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 403 | N | 267 | -0- | -136 | -0- | 9 | 1 | 254 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 15 | 1 | 400 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 434 | N | 385 | -0- | -49 | -0- | 13 | 1 | 366 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 21 | 1 | 498 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 434 | N | 426 | -0- | -8 | -0- | 15 | 1 | 407 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,623 TOTAL CONDENSATE PROD: 53

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 5 RRCID -> 140132 COMPL. DATE 11/21/1991 TOTAL DEPTH 9600 PERF. 9133 - 9214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- | -0- | 15 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 12 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 235 | -0- | -75 | -0- | 8 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 274 | -0- | -146 | -0- | 10 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 208 | -0- | -164 | -0- | 7 | 1 | 199 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 240 | N | 207 | -0- | -33 | -0- | 7 | 1 | 198 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 279 | N | 217 | -0- | -62 | -0- | 7 | 1 | 207 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 14 | 1 | 390 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 503 | N | 503 | -0- | -0- | -0- | 18 | 1 | 478 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 12 | 1 | 320 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 16 | 1 | 381 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 527 | N | 400 | -0- | -127 | -0- | 14 | 1 | 379 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,952 TOTAL CONDENSATE PROD: 34

MASON WELL #: 6 T RRCID -> 140321 COMPL. DATE 04/27/2005 TOTAL DEPTH 9650 PERF. 8520 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1710 | N | 1710 | -0- | -0- | -0- | 51 | 1 | 1415 | 2 | Y | 222 | 223 | 1 | | | 4 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1065 | -0- | -55 | -0- | 34 | 1 | 954 | 2 | Y | 70 | 72 | 1 | | | 2 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 1240 | N | 862 | -0- | -378 | -0- | 30 | 1 | 830 | 2 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1295 | N | 1295 | -0- | -0- | -0- | 45 | 1 | 1247 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1286 | N | 1286 | -0- | -0- | -0- | 45 | 1 | 1238 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1213 | N | 1213 | -0- | -0- | -0- | 42 | 1 | 1168 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1220 | -0- | -20 | -0- | 43 | 1 | 1174 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 961 | N | 335 | -0- | -626 | -0- | 12 | 1 | 322 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1604 | N | 1604 | -0- | -0- | -0- | 58 | 1 | 1542 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1440 | N | 1440 | -0- | -0- | -0- | 51 | 1 | 1386 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1217 | N | 1217 | -0- | -0- | -0- | 49 | 1 | 1165 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1336 | N | 1336 | -0- | -0- | -0- | 46 | 1 | 1287 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,583 TOTAL CONDENSATE PROD: 320

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 5 RRCID -> 140324 COMPL. DATE 01/02/1992 TOTAL DEPTH 9650 PERF. 8522 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON, JOHN W. WELL #: 5 RRCID -> 140343 COMPL. DATE 12/12/1991 TOTAL DEPTH 9620 PERF. 9150 - 9475

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | 37 1<br>1 9 | | 1035 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 1316 | N | 1299 | -0- | -17 | -0- | 45 | 1 | 1254 | 2 | Y | -0- | | | | | -0- |
| 03 | 1771 | N | 1771 | -0- | -0- | -0- | 62 | 1 | 1709 | 2 | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 896 | -0- | -154 | -0- | 31 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| 05 | 1426 | N | 1228 | -0- | -198 | -0- | 43 | 1 | 1185 | 2 | Y | -0- | | | | | -0- |
| 06 | 1897 | N | 1897 | -0- | -0- | -0- | 66 | 1 | 1831 | 2 | Y | -0- | | | | | -0- |
| 07 | 1503 | N | 1503 | -0- | -0- | -0- | 52 | 1 | 1451 | 2 | Y | -0- | | | | | -0- |
| 08 | 1570 | N | 1570 | -0- | -0- | -0- | 54 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 09 | 1890 | N | 1172 | -0- | -718 | -0- | 43 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| 10 | 1777 | N | 1777 | -0- | -0- | -0- | 63 | 1 | 1714 | 2 | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 539 | -0- | -991 | -0- | 22 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| *12 | 1568 | N | 1568 | -0- | -0- | -0- | 54 | 1 | 1514 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,293 TOTAL CONDENSATE PROD: 1

BECKWORTH WELL #: 4 RRCID -> 140355 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8610 - 9250

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 700 | -0- | -788 | -0- | 435 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 02 | 1378 | X | 1378 | -0- | -0- | -0- | 456 | 1 | 922 | 3 | Y | -0- | | | | | -0- |
| 03 | 1395 | X | 1048 | -0- | -347 | -0- | 489<br>20 | 1<br>9 | 539 | 3 | Y | 18 | 18 | 1 | | | -0- |
| 04 | 1637 | X | 1637 | -0- | -0- | -0- | 400<br>134 | 1<br>5 | 1048<br>55 | 3<br>9 | Y | 50 | 50 | 1 | | | -0- |
| 05 | 1519 | X | 751 | -0- | -768 | -0- | 212<br>57 | 1<br>9 | 482 | 3 | Y | 52 | 52 | 1 | | | -0- |
| 06 | 1470 | X | 765 | -0- | -705 | -0- | 403<br>47 | 1<br>9 | 315 | 3 | Y | 43 | 43 | 1 | | | -0- |
| 07 | 1705 | X | 920 | -0- | -785 | -0- | 460<br>48 | 1<br>9 | 412 | 3 | Y | 44 | 44 | 1 | | | -0- |
| *08 | 838 | N | 838 | -0- | -0- | -0- | 331<br>37 | 1<br>9 | 470 | 3 | Y | 34 | 34 | 1 | | | -0- |
| *09 | 1025 | N | 1025 | -0- | -0- | -0- | 329<br>50 | 1<br>9 | 646 | 3 | Y | 45 | 45 | 1 | | | -0- |
| *10 | 1285 | N | 1285 | -0- | -0- | -0- | 405<br>81 | 1<br>9 | 799 | 3 | Y | 74 | 74 | 1 | | | -0- |
| *11 | 1057 | N | 1057 | -0- | -0- | -0- | 313<br>99 | 1<br>9 | 645 | 3 | Y | 90 | 90 | 1 | | | -0- |
| *12 | 1534 | N | 1534 | -0- | -0- | -0- | 468<br>76 | 1<br>9 | 990 | 3 | Y | 69 | 69 | 1 | | | -0- |

TOTAL GAS PROD: 12,938 TOTAL CONDENSATE PROD: 519

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT NO. 15 WELL #: 7-L RRCID -> 140513 COMPL. DATE 12/21/1991 TOTAL DEPTH 9700 PERF. 8466 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON, JOHN W. WELL #: 6 RRCID -> 140640 COMPL. DATE 05/17/2005 TOTAL DEPTH 9620 PERF. 8536 - 9432

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1209 | -0- | -0- | -0- | 41 43 | 1 9 | 1125 | 2 | Y | 39 | 39 | 1 | | | 1 |
| 02 | 1064 | N | 1064 | -0- | -0- | -0- | 36 20 | 1 9 | 1008 | 2 | Y | 18 | 18 | 1 | | | 1 |
| 03 | 1214 | N | 1214 | -0- | -0- | -0- | 41 25 | 1 9 | 1148 | 2 | Y | 23 | 23 | 1 | | | 1 |
| 04 | 1170 | N | 1145 | -0- | -25 | -0- | 39 25 | 1 9 | 1081 | 2 | Y | 23 | 23 | 1 | | | 1 |
| 05 | 1178 | N | 1089 | -0- | -89 | -0- | 37 21 | 1 9 | 1031 | 2 | Y | 19 | 19 | 1 | | | 1 |
| 06 | 1170 | N | 1091 | -0- | -79 | -0- | 37 20 | 1 9 | 1034 | 2 | Y | 18 | 19 | 1 | | | -0- |
| 07 | 1178 | N | 1081 | -0- | -97 | -0- | 36 20 | 1 9 | 1025 | 2 | Y | 18 | 18 | 1 | | | -0- |
| 08 | 1085 | N | 796 | -0- | -289 | -0- | 27 14 | 1 9 | 755 | 2 | Y | 13 | 13 | 1 | | | -0- |
| 09 | 1080 | N | 739 | -0- | -341 | -0- | 26 13 | 1 9 | 700 | 2 | Y | 12 | 12 | 1 | | | -0- |
| 10 | 1085 | N | 740 | -0- | -345 | -0- | 26 12 | 1 9 | 702 | 2 | Y | 11 | 11 | 1 | | | -0- |
| 11 | 780 | N | 720 | -0- | -60 | -0- | 29 14 | 1 9 | 677 | 2 | Y | 13 | 13 | 1 | | | -0- |
| *12 | 789 | N | 789 | -0- | -0- | -0- | 27 15 | 1 9 | 747 | 2 | Y | 14 | 14 | 1 | | | -0- |

TOTAL GAS PROD: 11,677 TOTAL CONDENSATE PROD: 221

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS-INGRAM WELL #: 3 RRCID -> 141238 COMPL. DATE 03/09/1993 TOTAL DEPTH 9650 PERF. 9053 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1280 | -0- | -270 | -0- | 43 | 1 | 1191 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1172 | -0- | -116 | -0- | 39 | 1 | 1090 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 1873 | N | 1873 | -0- | -0- | -0- | 61 | 1 | 1706 | 2 | Y | 96 | 93 | 1 | | | 4 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 04 | 1751 | N | 1751 | -0- | -0- | -0- | 57 | 1 | 1596 | 2 | Y | 89 | 91 | 1 | | | 2 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 05 | 1638 | N | 1638 | -0- | -0- | -0- | 54 | 1 | 1500 | 2 | Y | 76 | 76 | 1 | | | 2 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1163 | -0- | -457 | -0- | 38 | 1 | 1069 | 2 | Y | 51 | 52 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1308 | -0- | -366 | -0- | 44 | 1 | 1201 | 2 | Y | 57 | 57 | 1 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 1643 | N | 1399 | -0- | -244 | -0- | 48 | 1 | 1344 | 2 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1230 | -0- | -0- | -0- | 44 | 1 | 1179 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1317 | N | 1317 | -0- | -0- | -0- | 46 | 1 | 1265 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1288 | -0- | -62 | -0- | 52 | 1 | 1228 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1298 | N | 1298 | -0- | -0- | -0- | 45 | 1 | 1245 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,717 TOTAL CONDENSATE PROD: 481

PAGE, L.E. WELL #: 4 RRCID -> 142168 COMPL. DATE 08/22/2008 TOTAL DEPTH 9650 PERF. 8594 - 9488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 1372 | -0- | -1418 | -0- | 47 | 1 | 1308 | 2 | Y | 15 | 16 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2423 | N | 2423 | -0- | -0- | -0- | 83 | 1 | 2300 | 2 | Y | 36 | 35 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2356 | N | 1554 | -0- | -802 | -0- | 54 | 1 | 1492 | 2 | Y | 7 | 8 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2384 | N | 2384 | -0- | -0- | -0- | 82 | 1 | 2290 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2697 | N | 2601 | -0- | -96 | -0- | 90 | 1 | 2499 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1500 | N | 548 | -0- | -952 | -0- | 19 | 1 | 527 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2051 | -0- | -398 | -0- | 71 | 1 | 1971 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2573 | N | 1279 | -0- | -1294 | -0- | 44 | 1 | 1229 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1643 | N | 1643 | -0- | -0- | -0- | 59 | 1 | 1577 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2046 | N | 2027 | -0- | -19 | -0- | 71 | 1 | 1948 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1150 | -0- | -80 | -0- | 47 | 1 | 1097 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1939 | N | 1939 | -0- | -0- | -0- | 67 | 1 | 1863 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,971 TOTAL CONDENSATE PROD: 121

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER COMPANY WELL #: 6 RRCID -> 142237 COMPL. DATE 01/14/2007 TOTAL DEPTH 9600 PERF. 8552 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 997 | N | 997 | -0- | -0- | -0- | 34 | 1 | 942 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1078 | N | 1078 | -0- | -0- | -0- | 37 | 1 | 1020 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1201 | N | 1201 | -0- | -0- | -0- | 41 | 1 | 1128 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 1123 | N | 1123 | -0- | -0- | -0- | 38 | 1 | 1054 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1127 | N | 1127 | -0- | -0- | -0- | 38 | 1 | 1060 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 1121 | N | 1121 | -0- | -0- | -0- | 38 | 1 | 1055 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1129 | N | 1129 | -0- | -0- | -0- | 38 | 1 | 1065 | 2 | Y | 24 | 25 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1118 | N | 1118 | -0- | -0- | -0- | 38 | 1 | 1056 | 2 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1091 | -0- | -19 | -0- | 39 | 1 | 1027 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1131 | N | 1131 | -0- | -0- | -0- | 39 | 1 | 1067 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1100 | N | 1100 | -0- | -0- | -0- | 44 | 1 | 1027 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 1129 | N | 1129 | -0- | -0- | -0- | 38 | 1 | 1062 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,345 TOTAL CONDENSATE PROD: 290

HEBERT WELL #: 5 RRCID -> 142238 COMPL. DATE 03/25/1993 TOTAL DEPTH 9650 PERF. 9170 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1627 | N | 1627 | -0- | -0- | -0- | 56 | 1 | 1558 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1519 | N | 1519 | -0- | -0- | -0- | 53 | 1 | 1462 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1852 | N | 1852 | -0- | -0- | -0- | 64 | 1 | 1781 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1952 | N | 1952 | -0- | -0- | -0- | 68 | 1 | 1877 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2159 | N | 2159 | -0- | -0- | -0- | 75 | 1 | 2077 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1957 | N | 1957 | -0- | -0- | -0- | 68 | 1 | 1882 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1963 | N | 1963 | -0- | -0- | -0- | 68 | 1 | 1888 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1970 | N | 1970 | -0- | -0- | -0- | 68 | 1 | 1896 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1842 | N | 1842 | -0- | -0- | -0- | 67 | 1 | 1769 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1831 | N | 1831 | -0- | -0- | -0- | 65 | 1 | 1760 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1322 | -0- | -268 | -0- | 54 | 1 | 1264 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1308 | -0- | -335 | -0- | 45 | 1 | 1259 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,302 TOTAL CONDENSATE PROD: 69

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 6 RRCID -> 142239 COMPL. DATE 12/15/1992 TOTAL DEPTH 9650 PERF. 9144 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1695 | -0- | -103 | -0- | 59 | 1 9 | 1627 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 02 | 1708 | N | 1588 | -0- | -120 | -0- | 55 | 1 10 9 | 1523 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 03 | 1767 | N | 1435 | -0- | -332 | -0- | 49 | 1 21 9 | 1365 | 2 | Y | 19 | 18 | 1 | | | 1 |
| 04 | 1650 | N | 1311 | -0- | -339 | -0- | 45 | 1 17 9 | 1249 | 2 | Y | 15 | 16 | 1 | | | -0- |
| 05 | 1767 | N | 1415 | -0- | -352 | -0- | 49 | 1 18 9 | 1348 | 2 | Y | 16 | 16 | 1 | | | -0- |
| 06 | 1380 | N | 1358 | -0- | -22 | -0- | 47 | 1 18 9 | 1293 | 2 | Y | 16 | 16 | 1 | | | -0- |
| 07 | 1376 | N | 1376 | -0- | -0- | -0- | 48 | 1 17 9 | 1311 | 2 | Y | 15 | 15 | 1 | | | -0- |
| 08 | 1395 | N | 1373 | -0- | -22 | -0- | 47 | 1 15 9 | 1311 | 2 | Y | 14 | 14 | 1 | | | -0- |
| 09 | 1350 | N | 1340 | -0- | -10 | -0- | 48 | 1 17 9 | 1275 | 2 | Y | 15 | 14 | 1 | | | 1 |
| 10 | 1364 | N | 1342 | -0- | -22 | -0- | 47 | 1 14 9 | 1281 | 2 | Y | 13 | 14 | 1 | | | -0- |
| 11 | 1338 | N | 1338 | -0- | -0- | -0- | 54 | 1 18 9 | 1266 | 2 | Y | 16 | 16 | 1 | | | -0- |
| 12 | 1395 | N | 1342 | -0- | -53 | -0- | 46 | 1 18 9 | 1278 | 2 | Y | 16 | 16 | 1 | | | -0- |

TOTAL GAS PROD: 16,913 TOTAL CONDENSATE PROD: 172

BURTON, JOHN W. WELL #: 7 RRCID -> 142240 COMPL. DATE 06/17/2005 TOTAL DEPTH 9625 PERF. 8583 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1847 | -0- | -137 | -0- | 64 | 1 11 9 | 1772 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 02 | 1624 | N | 616 | -0- | -1008 | -0- | 21 | 1 3 9 | 592 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 1829 | N | 508 | -0- | -1321 | -0- | 18 | 1 4 9 | 486 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 04 | 1800 | N | 561 | -0- | -1239 | -0- | 19 | 1 3 9 | 539 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 05 | 1664 | N | 1664 | -0- | -0- | -0- | 57 | 1 11 9 | 1596 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 06 | 2020 | N | 2020 | -0- | -0- | -0- | 70 | 1 9 9 | 1941 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 07 | 1936 | N | 1936 | -0- | -0- | -0- | 67 | 1 9 9 | 1860 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 08 | 2146 | N | 2146 | -0- | -0- | -0- | 74 | 1 8 9 | 2064 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 09 | 2010 | N | 1074 | -0- | -936 | -0- | 39 | 1 4 9 | 1031 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 10 | 2446 | N | 2446 | -0- | -0- | -0- | 86 | 1 9 9 | 2351 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 11 | 2070 | N | 1635 | -0- | -435 | -0- | 66 | 1 8 9 | 1561 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 12 | 1116 | N | 498 | -0- | -618 | -0- | 17 | 1 2 9 | 479 | 2 | Y | 2 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 16,951 TOTAL CONDENSATE PROD: 74

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 5 T RRCID -> 142241 COMPL. DATE 12/28/1992 TOTAL DEPTH 9625 PERF. 9160 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 10 | -0- | -2 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 54 TOTAL CONDENSATE PROD: -0-

MANGHAM UNIT WELL #: 9 RRCID -> 143893 COMPL. DATE 12/19/1992 TOTAL DEPTH 9634 PERF. 8436 - 9516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2091 | -0- | -420 | -0- | 2091 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2100 | X | 1913 | -0- | -187 | -0- | 1902 | 3 | 11 | 9 | Y | 10 | 3 | 1 | | | 7 |
| 03 | 2325 | X | 2061 | -0- | -264 | -0- | 2052 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 4 |
| 04 | 2190 | X | 1978 | -0- | -212 | -0- | 1976 | 3 | 2 | 9 | Y | 2 | 5 | 1 | | | 1 |
| 05 | 2173 | N | 2173 | -0- | -0- | -0- | 2167 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 06 | 1995 | N | 1995 | -0- | -0- | -0- | 1987 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 07 | 2070 | N | 2070 | -0- | -0- | -0- | 2064 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 08 | 2104 | N | 2104 | -0- | -0- | -0- | 2098 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 2037 | N | 2037 | -0- | -0- | -0- | 2031 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 10 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 2056 | N | 2056 | -0- | -0- | -0- | 2047 | 3 | 9 | 9 | Y | 8 | 5 | 1 | | | 4 |
| *12 | 2066 | N | 2066 | -0- | -0- | -0- | 2059 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |

TOTAL GAS PROD: 24,734 TOTAL CONDENSATE PROD: 61

WHITAKER UNIT WELL #: 9 RRCID -> 144123 COMPL. DATE 01/16/1993 TOTAL DEPTH 9616 PERF. 8450 - 9466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3090 | -0- | -72 | -0- | 3076 | 2 | 14 | 9 | Y | 13 | 18 | 1 | | | 6 |
| 02 | 2856 | X | 2663 | -0- | -193 | -0- | 2663 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 03 | 3316 | X | 3316 | -0- | -0- | -0- | 3316 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3060 | X | 2851 | -0- | -209 | -0- | 2851 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3234 | X | 3234 | -0- | -0- | -0- | 3234 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3143 | X | 3143 | -0- | -0- | -0- | 3143 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3527 | X | 3527 | -0- | -0- | -0- | 3527 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3521 | X | 3521 | -0- | -0- | -0- | 3521 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3535 | X | 3535 | -0- | -0- | -0- | 3535 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3593 | X | 3593 | -0- | -0- | -0- | 3593 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3396 | X | 3396 | -0- | -0- | -0- | 3396 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2957 | X | 2957 | -0- | -0- | -0- | 2957 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 38,826 TOTAL CONDENSATE PROD: 13

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALLISON UNIT WELL #: 7 RRCID -> 144282 COMPL. DATE 01/23/1993 TOTAL DEPTH 9605 PERF. 8366 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 470 | -0- | -491 | -0- | 470 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 515 | -0- | -913 | -0- | 515 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 840 | N | 334 | -0- | -506 | -0- | 334 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1712 | N | 1712 | -0- | -0- | -0- | 1712 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2424 | N | 2424 | -0- | -0- | -0- | 2424 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2218 | N | 2218 | -0- | -0- | -0- | 2218 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,607 TOTAL CONDENSATE PROD: -0-

FITE UNIT WELL #: 9 RRCID -> 144284 COMPL. DATE 01/21/1993 TOTAL DEPTH 9641 PERF. 8440 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 408 | -0- | -57 | -0- | 408 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 351 | -0- | -41 | -0- | 351 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2732 | N | 2732 | -0- | -0- | -0- | 2732 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2283 | N | 2283 | -0- | -0- | -0- | 2283 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1840 | N | 1840 | -0- | -0- | -0- | 1840 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2323 | N | 2323 | -0- | -0- | -0- | 2323 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3154 | -0- | 54 | 54 | 3154 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3126 | -0- | 126 | 180 | 3126 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3197 | -0- | 97 | 277 | 3197 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3256 | X | 2979 | -0- | -277 | -0- | 2979 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2921 | X | 2921 | -0- | -0- | -0- | 2921 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,672 TOTAL CONDENSATE PROD: -0-

COLLINS UNIT WELL #: 7 RRCID -> 144420 COMPL. DATE 02/21/2003 TOTAL DEPTH 9635 PERF. 8394 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 765 | -0- | -72 | -0- | 765 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 599 | -0- | -45 | -0- | 599 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | 615 | -0- | -191 | -0- | 615 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1350 | N | 1350 | -0- | -0- | -0- | 1350 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,831 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 8 RRCID -> 144692 COMPL. DATE 02/19/1993 TOTAL DEPTH 9630 PERF. 8525 - 9486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2662 | -0- | -345 | -0- | 2662 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2632 | X | 2459 | -0- | -173 | -0- | 2459 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2892 | X | 2892 | -0- | -0- | -0- | 2892 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2917 | X | 2917 | -0- | -0- | -0- | 2917 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2885 | X | 2885 | -0- | -0- | -0- | 2885 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2790 | X | 2751 | -0- | -39 | -0- | 2751 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3007 | X | 2892 | -0- | -115 | -0- | 2892 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2916 | N | 2916 | -0- | -0- | -0- | 2916 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2760 | N | 2700 | -0- | -60 | -0- | 2700 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2883 | N | 2838 | -0- | -45 | -0- | 2838 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2820 | N | 2663 | -0- | -157 | -0- | 2663 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2790 | N | 2720 | -0- | -70 | -0- | 2720 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,295 TOTAL CONDENSATE PROD: -0-

HUDSON-JOHNSON UNIT WELL #: 8 RRCID -> 144859 COMPL. DATE 03/05/1993 TOTAL DEPTH 9610 PERF. 8469 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 1036 | -0- | -14 | -0- | 1036 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 1061 | -0- | -24 | -0- | 1061 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,807 TOTAL CONDENSATE PROD: -0-

CHADWICK UNIT WELL #: 8 RRCID -> 145219 COMPL. DATE 03/31/1993 TOTAL DEPTH 9620 PERF. 8267 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3017 | X | 3017 | -0- | -0- | -0- | 2981 | 3 | 36 | 9 | | | Y | 33 | 22 | 1 | | | 55 |
| 02 | 2734 | X | 2734 | -0- | -0- | -0- | 2701 | 3 | 33 | 9 | | | Y | 30 | 23 | 1 | | | 62 |
| 03 | 3041 | X | 3041 | -0- | -0- | -0- | 2999 | 3 | 42 | 9 | | | Y | 38 | 51 | 1 | | | 49 |
| 04 | 2924 | X | 2924 | -0- | -0- | -0- | 2892 | 3 | 32 | 9 | | | Y | 29 | 28 | 1 | | | 50 |
| 05 | 3081 | X | 3081 | -0- | -0- | -0- | 3058 | 3 | 23 | 9 | | | Y | 21 | 27 | 1 | | | 44 |
| 06 | 2928 | X | 2928 | -0- | -0- | -0- | 2906 | 3 | 22 | 9 | | | Y | 20 | | | | | 64 |
| 07 | 2890 | X | 2890 | -0- | -0- | -0- | 2860 | 3 | 30 | 9 | | | Y | 27 | 28 | 1 | | | 63 |
| 08 | 2996 | N | 2996 | -0- | -0- | -0- | 2973 | 3 | 23 | 9 | | | Y | 21 | 29 | 1 | | | 55 |
| 09 | 2920 | N | 2920 | -0- | -0- | -0- | 2903 | 3 | 17 | 9 | | | Y | 15 | 28 | 1 | | | 42 |
| 10 | 3021 | N | 3021 | -0- | -0- | -0- | 2986 | 3 | 35 | 9 | | | Y | 32 | | | | | 74 |
| 11 | 2887 | N | 2887 | -0- | -0- | -0- | 2856 | 3 | 31 | 9 | | | Y | 28 | 61 | 1 | | | 41 |
| 12 | 2914 | N | 2677 | -0- | -237 | -0- | 2615 | 3 | 62 | 9 | | | Y | 56 | 74 | 1 | | | 23 |

TOTAL GAS PROD: 35,116 TOTAL CONDENSATE PROD: 350

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 10 RRCID -> 145237 COMPL. DATE 04/15/1993 TOTAL DEPTH 9646 PERF. 8401 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 815 | -0- | -332 | -0- | 815 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 501 | -0- | -535 | -0- | 501 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 437 | -0- | -343 | -0- | 437 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 550 | -0- | -530 | -0- | 550 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | 333 | -0- | -132 | -0- | 333 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 540 | N | 347 | -0- | -193 | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 172 | -0- | -169 | -0- | 172 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 131 | -0- | -469 | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 54 | -0- | -318 | -0- | 54 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,645 TOTAL CONDENSATE PROD: -0-

FITE UNIT WELL #: 10 RRCID -> 145239 COMPL. DATE 04/03/1993 TOTAL DEPTH 9640 PERF. 8489 - 9505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2097 | -0- | -383 | -0- | 2097 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2100 | N | 1937 | -0- | -163 | -0- | 1928 | 3 | 9 | 9 | Y | 8 | | | | | 8 |
| 03 | 2205 | N | 2205 | -0- | -0- | -0- | 2192 | 3 | 13 | 9 | Y | 12 | 7 | 1 | | | 13 |
| 04 | 2040 | N | 1855 | -0- | -185 | -0- | 1845 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 12 |
| 05 | 2139 | N | 1974 | -0- | -165 | -0- | 1964 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 11 |
| 06 | 2744 | N | 2744 | -0- | -0- | -0- | 2735 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 9 |
| 07 | 1935 | N | 1935 | -0- | -0- | -0- | 1927 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 7 |
| 08 | 1951 | N | 1951 | -0- | -0- | -0- | 1945 | 3 | 6 | 9 | Y | 5 | 10 | 1 | | | 2 |
| 09 | 1834 | N | 1834 | -0- | -0- | -0- | 1820 | 3 | 14 | 9 | Y | 13 | 9 | 1 | | | 6 |
| 10 | 1581 | N | 1526 | -0- | -55 | -0- | 1523 | 3 | 3 | 9 | Y | 3 | | | | | 9 |
| 11 | 1530 | N | 1186 | -0- | -344 | -0- | 1182 | 3 | 4 | 9 | Y | 4 | 9 | 1 | | | 4 |
| 12 | 1581 | N | 1195 | -0- | -386 | -0- | 1194 | 3 | 1 | 9 | Y | 1 | | | | | 5 |

TOTAL GAS PROD: 22,439 TOTAL CONDENSATE PROD: 79

ALLISON UNIT WELL #: 8 RRCID -> 145424 COMPL. DATE 04/30/1993 TOTAL DEPTH 9607 PERF. 8359 - 9490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1956 | X | 1956 | -0- | -0- | -0- | 1956 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1755 | X | 1755 | -0- | -0- | -0- | 1755 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1913 | X | 1913 | -0- | -0- | -0- | 1913 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,990 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WOOLWORTH GAS UNIT WELL #: 2 RRCID -> 145514 COMPL. DATE 04/21/1993 TOTAL DEPTH 9410 PERF. 8478 - 9116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4451 | X | 4451 | -0- | -0- | -0- | 4451 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3808 | X | 3742 | -0- | -66 | -0- | 3742 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4216 | X | -0- | -0- | -4216 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 4290 | X | 3789 | -0- | -501 | -0- | 3775 | 3 | 14 | 9 | Y | 13 | 9 | 1 | | | 4 |
| 05 | 4433 | X | 4006 | -0- | -427 | -0- | 3994 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 3 |
| 06 | 4290 | X | 3930 | -0- | -360 | -0- | 3919 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 07 | 4233 | X | 4233 | -0- | -0- | -0- | 4222 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 2 |
| 08 | 4106 | X | 4106 | -0- | -0- | -0- | 4094 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 09 | 3930 | X | 3718 | -0- | -212 | -0- | 3706 | 3 | 12 | 9 | Y | 11 | 9 | 1 | | | 4 |
| 10 | 4061 | X | 3857 | -0- | -204 | -0- | 3845 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 2 |
| 11 | 3930 | X | 3401 | -0- | -529 | -0- | 3389 | 3 | 12 | 9 | Y | 11 | 7 | 1 | | | 6 |
| 12 | 4061 | X | 3821 | -0- | -240 | -0- | 3806 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 2 |

TOTAL GAS PROD: 43,054 TOTAL CONDENSATE PROD: 102

HUDSON-JOHNSON UNIT WELL #: 9 RRCID -> 145566 COMPL. DATE 05/11/1993 TOTAL DEPTH 9609 PERF. 8332 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6972 | X | 6972 | -0- | -0- | -0- | 6972 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6429 | X | 6429 | -0- | -0- | -0- | 6400 | 2 | 29 | 9 | Y | 26 | 18 | 1 | | | 8 |
| 03 | 5986 | X | 5986 | -0- | -0- | -0- | 5945 | 2 | 41 | 9 | Y | 37 | 30 | 1 | | | 15 |
| 04 | 3332 | X | 3332 | -0- | -0- | -0- | 3290 | 2 | 42 | 9 | Y | 38 | 45 | 1 | | | 8 |
| 05 | 3389 | X | 3389 | -0- | -0- | -0- | 3350 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 11 |
| 06 | 3314 | X | 3314 | -0- | -0- | -0- | 3286 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 11 |
| 07 | 3503 | X | 3503 | -0- | -0- | -0- | 3463 | 2 | 40 | 9 | Y | 36 | 35 | 1 | | | 12 |
| 08 | 3503 | X | 3463 | -0- | -40 | -0- | 3428 | 2 | 35 | 9 | Y | 32 | 31 | 1 | | | 13 |
| 09 | 3330 | X | 3287 | -0- | -43 | -0- | 3252 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 13 |
| 10 | 3503 | X | 3322 | -0- | -181 | -0- | 3272 | 2 | 50 | 9 | Y | 45 | 45 | 1 | | | 13 |
| 11 | 3390 | X | 2082 | -0- | -1308 | -0- | 2025 | 2 | 57 | 9 | Y | 52 | 58 | 1 | | | 7 |
| 12 | 3503 | X | 2129 | -0- | -1374 | -0- | 2074 | 2 | 55 | 9 | Y | 50 | 45 | 1 | | | 12 |

TOTAL GAS PROD: 47,208 TOTAL CONDENSATE PROD: 408

HULL UNIT B WELL #: B 6 RRCID -> 145873 COMPL. DATE 06/07/1993 TOTAL DEPTH 9658 PERF. 8407 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2622 | N | 2622 | -0- | -0- | -0- | 2622 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1914 | N | 1914 | -0- | -0- | -0- | 1914 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1650 | N | -0- | -0- | -1650 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1705 | N | 1412 | -0- | -293 | -0- | 1412 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1650 | N | 1369 | -0- | -281 | -0- | 1369 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1426 | N | 1296 | -0- | -130 | -0- | 1296 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1479 | -0- | -9 | -0- | 1479 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,006 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 7 RRCID -> 145989 COMPL. DATE 06/18/1993 TOTAL DEPTH 9630 PERF. 8448 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2391 | -0- | -58 | -0- | 2363 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 11 |
| 02 | 2147 | N | 2147 | -0- | -0- | -0- | 2101 | 2 | 46 | 9 | Y | 42 | 31 | 1 | | | 22 |
| 03 | 2418 | N | 2248 | -0- | -170 | -0- | 2198 | 2 | 50 | 9 | Y | 45 | 47 | 1 | | | 20 |
| 04 | 2310 | N | 2240 | -0- | -70 | -0- | 2192 | 2 | 48 | 9 | Y | 44 | 49 | 1 | | | 15 |
| 05 | 2387 | N | 2351 | -0- | -36 | -0- | 2309 | 2 | 42 | 9 | Y | 38 | 33 | 1 | | | 20 |
| 06 | 2399 | N | 2399 | -0- | -0- | -0- | 2358 | 2 | 41 | 9 | Y | 37 | 33 | 1 | | | 24 |
| 07 | 2380 | N | 2380 | -0- | -0- | -0- | 2338 | 2 | 42 | 9 | Y | 38 | 32 | 1 | | | 30 |
| 08 | 2412 | N | 2412 | -0- | -0- | -0- | 2367 | 2 | 45 | 9 | Y | 41 | 48 | 1 | | | 23 |
| 09 | 2400 | N | 2341 | -0- | -59 | -0- | 2294 | 2 | 47 | 9 | Y | 43 | 49 | 1 | | | 17 |
| 10 | 2457 | N | 2457 | -0- | -0- | -0- | 2400 | 2 | 57 | 9 | Y | 52 | 48 | 1 | | | 21 |
| 11 | 2340 | N | 2219 | -0- | -121 | -0- | 2176 | 2 | 43 | 9 | Y | 39 | 33 | 1 | | | 27 |
| 12 | 2418 | N | 2320 | -0- | -98 | -0- | 2284 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 27 |

TOTAL GAS PROD: 27,905 TOTAL CONDENSATE PROD: 477

ROBERTS UNIT WELL #: 9 RRCID -> 146193 COMPL. DATE 07/28/1993 TOTAL DEPTH 9693 PERF. 8450 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 703 | -0- | -537 | -0- | 703 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 924 | N | 745 | -0- | -179 | -0- | 745 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 837 | N | 799 | -0- | -38 | -0- | 799 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 992 | N | 471 | -0- | -521 | -0- | 471 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1050 | N | 1004 | -0- | -46 | -0- | 1004 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 870 | N | 862 | -0- | -8 | -0- | 862 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 755 | -0- | -268 | -0- | 755 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,034 TOTAL CONDENSATE PROD: -0-

THOMPSON UNIT WELL #: 8 RRCID -> 146416 COMPL. DATE 08/13/1993 TOTAL DEPTH 9656 PERF. 8467 - 9551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2272 | -0- | -208 | -0- | 2247 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 6 |
| 02 | 2324 | X | 1988 | -0- | -336 | -0- | 1966 | 2 | 22 | 9 | Y | 20 | 11 | 1 | | | 15 |
| 03 | 2573 | X | 2211 | -0- | -362 | -0- | 2194 | 2 | 17 | 9 | Y | 15 | 26 | 1 | | | 4 |
| 04 | 2490 | X | 2301 | -0- | -189 | -0- | 2291 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 7 |
| 05 | 2489 | X | 2489 | -0- | -0- | -0- | 2480 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 4 |
| 06 | 2560 | X | 2560 | -0- | -0- | -0- | 2550 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 8 |
| 07 | 2615 | X | 2615 | -0- | -0- | -0- | 2607 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 4 |
| 08 | 2686 | N | 2686 | -0- | -0- | -0- | 2676 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 09 | 2664 | N | 2664 | -0- | -0- | -0- | 2655 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 6 |
| 10 | 2562 | N | 2562 | -0- | -0- | -0- | 2554 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 3 |
| 11 | 2475 | N | 2475 | -0- | -0- | -0- | 2468 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| *12 | 2411 | N | 2411 | -0- | -0- | -0- | 2403 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 7 |

TOTAL GAS PROD: 29,234 TOTAL CONDENSATE PROD: 128

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 6 RRCID -> 146813 COMPL. DATE 09/14/1993 TOTAL DEPTH 9710 PERF. 8406 - 9550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2527 | -0- | -294 | -0- | 2463 | 2 | 64 | 9 | Y | 58 | 73 | 1 | | | 95 |
| 02 | 2548 | X | 1964 | -0- | -584 | -0- | 1879 | 2 | 85 | 9 | Y | 77 | 70 | 1 | | | 102 |
| 03 | 2821 | X | 1840 | -0- | -981 | -0- | 1838 | 2 | 2 | 9 | Y | 2 | 66 | 1 | | | 38 |
| 04 | 2460 | X | 2195 | -0- | -265 | -0- | 2186 | 2 | 9 | 9 | Y | 8 | 39 | 1 | | | 7 |
| 05 | 2542 | X | 2402 | -0- | -140 | -0- | 2393 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 11 |
| 06 | 2460 | X | 2115 | -0- | -345 | -0- | 2108 | 2 | 7 | 9 | Y | 6 | 12 | 1 | | | 5 |
| 07 | 2263 | N | 1974 | -0- | -289 | -0- | 1967 | 2 | 7 | 9 | Y | 6 | | | | | 11 |
| 08 | 2630 | N | 2630 | -0- | -0- | -0- | 2624 | 2 | 6 | 9 | Y | 5 | 10 | 1 | | | 6 |
| 09 | 2346 | N | 2346 | -0- | -0- | -0- | 2340 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 8 |
| 10 | 2251 | N | 2251 | -0- | -0- | -0- | 2243 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 8 |
| 11 | 2108 | N | 2108 | -0- | -0- | -0- | 2102 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 4 |
| *12 | 2558 | N | 2558 | -0- | -0- | -0- | 2550 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |

TOTAL GAS PROD: 26,910 TOTAL CONDENSATE PROD: 194

YOUNGBLOOD-ROE UNIT WELL #: 9 RRCID -> 146837 COMPL. DATE 09/28/1993 TOTAL DEPTH 9620 PERF. 8455 - 9494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2720 | N | 2720 | -0- | -0- | -0- | 2720 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 3549 | -0- | 749 | 749 | 3549 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 3070 | -0- | -30 | 719 | 3070 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 2754 | -0- | -246 | 473 | 2754 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3079 | X | 2606 | -0- | -473 | -0- | 2606 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2365 | X | 2365 | -0- | -0- | -0- | 2365 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2425 | X | 2425 | -0- | -0- | -0- | 2425 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3069 | X | 2418 | -0- | -651 | -0- | 2418 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2760 | X | 2316 | -0- | -444 | -0- | 2316 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2604 | X | 2333 | -0- | -271 | -0- | 2333 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2370 | X | 2150 | -0- | -220 | -0- | 2150 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2418 | X | 2193 | -0- | -225 | -0- | 2193 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,899 TOTAL CONDENSATE PROD: -0-

HULL UNIT B WELL #: B 7 RRCID -> 147156 COMPL. DATE 10/15/1993 TOTAL DEPTH 9673 PERF. 8400 - 9547

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2696 | X | 2696 | -0- | -0- | -0- | 2682 | 3 | 14 | 9 | Y | 13 | 16 | 1 | | | 2 |
| 02 | 2309 | X | 2309 | -0- | -0- | -0- | 2292 | 3 | 17 | 9 | Y | 15 | 10 | 1 | | | 7 |
| 03 | 2077 | X | 1803 | -0- | -274 | -0- | 1773 | 3 | 30 | 9 | Y | 27 | 21 | 1 | | | 13 |
| 04 | 2628 | X | 2628 | -0- | -0- | -0- | 2597 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 12 |
| 05 | 2371 | X | 2371 | -0- | -0- | -0- | 2340 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 11 |
| 06 | 2010 | X | 1312 | -0- | -698 | -0- | 1290 | 3 | 22 | 9 | Y | 20 | 25 | 1 | | | 6 |
| 07 | 2077 | N | 556 | -0- | -1521 | -0- | 537 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 4 |
| 08 | 2356 | N | 727 | -0- | -1629 | -0- | 702 | 3 | 25 | 9 | Y | 23 | 17 | 1 | | | 10 |
| 09 | 1320 | N | 567 | -0- | -753 | -0- | 553 | 3 | 14 | 9 | Y | 13 | 19 | 1 | | | 4 |
| 10 | 2503 | N | 2503 | -0- | -0- | -0- | 2464 | 3 | 39 | 9 | Y | 35 | 30 | 1 | | | 9 |
| 11 | 2124 | N | 2124 | -0- | -0- | -0- | 2089 | 3 | 35 | 9 | Y | 32 | 33 | 1 | | | 8 |
| *12 | 2862 | N | 2862 | -0- | -0- | -0- | 2820 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 9 |

TOTAL GAS PROD: 22,458 TOTAL CONDENSATE PROD: 289

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORGAN UNIT WELL #: 8 RRCID -> 147254 COMPL. DATE 10/30/1993 TOTAL DEPTH 9680 PERF. 8401 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2312 | -0- | -726 | -0- | 2305 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 02 | 2436 | X | 2190 | -0- | -246 | -0- | 2168 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | | 8 |
| 03 | 2573 | X | 1994 | -0- | -579 | -0- | 1955 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 9 |
| 04 | 2490 | X | 2207 | -0- | -283 | -0- | 2172 | 2 | 35 | 9 | Y | 32 | 34 | 1 | | | 7 |
| 05 | 2418 | X | 2227 | -0- | -191 | -0- | 2193 | 2 | 34 | 9 | Y | 31 | 34 | 1 | | | 4 |
| 06 | 2340 | X | 2209 | -0- | -131 | -0- | 2177 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 4 |
| 07 | 2418 | X | 2325 | -0- | -93 | -0- | 2293 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 4 |
| 08 | 2460 | N | 2460 | -0- | -0- | -0- | 2427 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 5 |
| 09 | 2266 | N | 2266 | -0- | -0- | -0- | 2236 | 2 | 30 | 9 | Y | 27 | 24 | 1 | | | 8 |
| 10 | 2175 | N | 2175 | -0- | -0- | -0- | 2143 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 8 |
| 11 | 2312 | N | 2312 | -0- | -0- | -0- | 2283 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 5 |
| *12 | 2364 | N | 2364 | -0- | -0- | -0- | 2330 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 6 |

TOTAL GAS PROD: 27,041 TOTAL CONDENSATE PROD: 325

ROBERTS UNIT WELL #: 10 RRCID -> 147457 COMPL. DATE 11/13/1993 TOTAL DEPTH 9675 PERF. 8548 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1960 | -0- | -179 | -0- | 1960 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2155 | N | 2155 | -0- | -0- | -0- | 2155 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2387 | N | 2215 | -0- | -172 | -0- | 2215 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2190 | N | 1962 | -0- | -228 | -0- | 1962 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2232 | N | 1806 | -0- | -426 | -0- | 1806 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1710 | N | 1065 | -0- | -645 | -0- | 1065 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1767 | N | 877 | -0- | -890 | -0- | 877 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 803 | -0- | -907 | -0- | 803 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 974 | -0- | -142 | -0- | 974 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,229 TOTAL CONDENSATE PROD: -0-

MOORE UNIT WELL #: 8 RRCID -> 147799 COMPL. DATE 12/04/1993 TOTAL DEPTH 9612 PERF. 8437 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1978 | N | 1978 | -0- | -0- | -0- | 1958 | 2 | 20 | 9 | Y | 18 | 13 | 1 | | | 7 |
| 02 | 1909 | N | 1909 | -0- | -0- | -0- | 1874 | 2 | 35 | 9 | Y | 32 | 20 | 1 | | | 19 |
| 03 | 2046 | N | 1957 | -0- | -89 | -0- | 1916 | 2 | 41 | 9 | Y | 37 | 41 | 1 | | | 15 |
| 04 | 1987 | N | 1987 | -0- | -0- | -0- | 1953 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 16 |
| 05 | 2108 | N | 2024 | -0- | -84 | -0- | 1990 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 16 |
| 06 | 2128 | N | 2128 | -0- | -0- | -0- | 2100 | 2 | 28 | 9 | Y | 25 | 30 | 1 | | | 11 |
| 07 | 2187 | N | 2187 | -0- | -0- | -0- | 2161 | 2 | 26 | 9 | Y | 24 | 16 | 1 | | | 19 |
| 08 | 2188 | N | 2188 | -0- | -0- | -0- | 2157 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 17 |
| 09 | 2130 | N | 2100 | -0- | -30 | -0- | 2070 | 2 | 30 | 9 | Y | 27 | 31 | 1 | | | 13 |
| 10 | 2201 | N | 2116 | -0- | -85 | -0- | 2088 | 2 | 28 | 9 | Y | 25 | 30 | 1 | | | 8 |
| 11 | 2130 | N | 2058 | -0- | -72 | -0- | 2023 | 2 | 35 | 9 | Y | 32 | 31 | 1 | | | 9 |
| 12 | 2170 | N | 2088 | -0- | -82 | -0- | 2048 | 2 | 40 | 9 | Y | 36 | 31 | 1 | | | 14 |

TOTAL GAS PROD: 24,720 TOTAL CONDENSATE PROD: 346

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACK UNIT WELL #: 6 RRCID -> 148704 COMPL. DATE 01/19/1994 TOTAL DEPTH 9660 PERF. 8397 - 9529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2446 | N | 2446 | -0- | -0- | -0- | 2440 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 3 |
| 02 | 2090 | N | 2090 | -0- | -0- | -0- | 2084 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 3 |
| 03 | 2351 | N | 2351 | -0- | -0- | -0- | 2341 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 5 |
| 04 | 2274 | N | 2274 | -0- | -0- | -0- | 2266 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 05 | 2324 | N | 2324 | -0- | -0- | -0- | 2317 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |
| 06 | 1860 | N | 1841 | -0- | -19 | -0- | 1834 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 07 | 2059 | N | 2059 | -0- | -0- | -0- | 2053 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |
| 08 | 2325 | N | 2227 | -0- | -98 | -0- | 2219 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| 09 | 2070 | N | 2070 | -0- | -0- | -0- | 2064 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 3 |
| 10 | 2306 | N | 2306 | -0- | -0- | -0- | 2300 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 11 | 2244 | N | 2244 | -0- | -0- | -0- | 2237 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 6 |
| *12 | 2382 | N | 2382 | -0- | -0- | -0- | 2376 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 3 |

TOTAL GAS PROD: 26,614 TOTAL CONDENSATE PROD: 71

BLACK UNIT WELL #: 7 RRCID -> 148851 COMPL. DATE 01/22/1994 TOTAL DEPTH 9665 PERF. 8422 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 11 | -0- | 11 | 11 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 13 | -0- | 13 | 24 | 13 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 24 | | | | | Y | -0- | | | | | -0- |
| 11 | 24 | X | -0- | -0- | -24 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

SMITH-BIRD UNIT WELL #: 8 RRCID -> 148854 COMPL. DATE 02/04/1994 TOTAL DEPTH 9628 PERF. 8484 - 9510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 630 | N | 567 | -0- | -63 | -0- | 567 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 651 | N | 538 | -0- | -113 | -0- | 538 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 600 | N | 506 | -0- | -94 | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 589 | N | 548 | -0- | -41 | -0- | 548 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,005 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 9 RRCID -> 148975 COMPL. DATE 02/14/1994 TOTAL DEPTH 9600 PERF. 8372 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 441 | -0- | -551 | -0- | 441 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 672 | N | 305 | -0- | -367 | -0- | 305 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 175 | -0- | -352 | -0- | 175 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 111 | -0- | -309 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 125 | -0- | -216 | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 148 | -0- | -32 | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 140 | -0- | -10 | -0- | 140 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 119 | -0- | -31 | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,147 TOTAL CONDENSATE PROD: -0-

COLLINS UNIT WELL #: 8 RRCID -> 149040 COMPL. DATE 02/25/1994 TOTAL DEPTH 9650 PERF. 8402 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2542 | X | 1816 | -0- | -726 | -0- | 1816 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2460 | X | 1339 | -0- | -1121 | -0- | 1319 | 2 | 20 | 9 | Y | 18 | 14 | 1 | | | 4 |
| 05 | 2542 | X | 1693 | -0- | -849 | -0- | 1672 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 6 |
| 06 | 2926 | X | 2926 | -0- | -0- | -0- | 2908 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 7 |
| 07 | 2596 | X | 2596 | -0- | -0- | -0- | 2575 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 6 |
| 08 | 1178 | X | 937 | -0- | -241 | -0- | 914 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 7 |
| 09 | 1140 | N | 699 | -0- | -441 | -0- | 677 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 7 |
| 10 | 1178 | N | 767 | -0- | -411 | -0- | 734 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 8 |
| 11 | 900 | N | 869 | -0- | -31 | -0- | 833 | 2 | 36 | 9 | Y | 33 | 37 | 1 | | | 4 |
| *12 | 880 | N | 880 | -0- | -0- | -0- | 845 | 2 | 35 | 9 | Y | 32 | 28 | 1 | | | 8 |

TOTAL GAS PROD: 17,846 TOTAL CONDENSATE PROD: 208

MOORE UNIT WELL #: 9 RRCID -> 149337 COMPL. DATE 03/17/1994 TOTAL DEPTH 9596 PERF. 8443 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4949 | X | 4949 | -0- | -0- | -0- | 4854 | 2 | 95 | 9 | Y | 86 | 95 | 1 | | | 38 |
| 02 | 4284 | X | 3475 | -0- | -809 | -0- | 3394 | 2 | 81 | 9 | Y | 74 | 73 | 1 | | | 39 |
| 03 | 6155 | X | 6155 | -0- | -0- | -0- | 6058 | 2 | 97 | 9 | Y | 88 | 88 | 1 | | | 39 |
| 04 | 6123 | X | 6123 | -0- | -0- | -0- | 6032 | 2 | 91 | 9 | Y | 83 | 94 | 1 | | | 28 |
| 05 | 5811 | X | 5811 | -0- | -0- | -0- | 5728 | 2 | 83 | 9 | Y | 75 | 64 | 1 | | | 39 |
| 06 | 5758 | X | 5758 | -0- | -0- | -0- | 5681 | 2 | 77 | 9 | Y | 70 | 63 | 1 | | | 46 |
| 07 | 5906 | X | 5906 | -0- | -0- | -0- | 5827 | 2 | 79 | 9 | Y | 72 | 61 | 1 | | | 57 |
| 08 | 6324 | X | 5813 | -0- | -511 | -0- | 5726 | 2 | 87 | 9 | Y | 79 | 91 | 1 | | | 45 |
| 09 | 6120 | X | 5522 | -0- | -598 | -0- | 5431 | 2 | 91 | 9 | Y | 83 | 95 | 1 | | | 33 |
| 10 | 5952 | X | 5491 | -0- | -461 | -0- | 5380 | 2 | 111 | 9 | Y | 101 | 93 | 1 | | | 41 |
| 11 | 5760 | X | 5489 | -0- | -271 | -0- | 5406 | 2 | 83 | 9 | Y | 75 | 64 | 1 | | | 52 |
| 12 | 5921 | X | 5339 | -0- | -582 | -0- | 5267 | 2 | 72 | 9 | Y | 65 | 64 | 1 | | | 53 |

TOTAL GAS PROD: 65,831 TOTAL CONDENSATE PROD: 951

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 6 RRCID -> 149536 COMPL. DATE 03/17/1994 TOTAL DEPTH 9550 PERF. 9394 - 9424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN UNIT WELL #: 9 RRCID -> 149735 COMPL. DATE 04/08/1994 TOTAL DEPTH 9660 PERF. 8405 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTS UNIT WELL #: 11 RRCID -> 150238 COMPL. DATE 05/23/1994 TOTAL DEPTH 9640 PERF. 8506 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1929 | -0- | -24 | -0- | 1929 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2155 | N | 2155 | -0- | -0- | -0- | 2155 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2247 | N | 2247 | -0- | -0- | -0- | 2247 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2649 | N | 2649 | -0- | -0- | -0- | 2649 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2569 | N | 2569 | -0- | -0- | -0- | 2569 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2492 | N | 2492 | -0- | -0- | -0- | 2492 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,938 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACK UNIT WELL #: 8 RRCID -> 150314 COMPL. DATE 06/16/1994 TOTAL DEPTH 9650 PERF. 8391 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1609 | -0- | -96 | -0- | 1603 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 02 | 2800 | N | 3829 | -0- | 1029 | 1029 | 3819 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 5 |
| 03 | 3100 | N | 3746 | -0- | 646 | 1675 | 3724 | 2 | 22 | 9 | Y | 20 | 13 | 1 | | | 12 |
| 04 | 3000 | N | 2915 | -0- | -85 | 1590 | 2895 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 12 |
| 05 | 4481 | X | 2891 | -0- | -1590 | -0- | 2873 | 2 | 18 | 9 | Y | 16 | 19 | 1 | | | 9 |
| 06 | 2772 | X | 2772 | -0- | -0- | -0- | 2758 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 12 |
| 07 | 2777 | X | 2777 | -0- | -0- | -0- | 2762 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 6 |
| 08 | 3441 | X | 2748 | -0- | -693 | -0- | 2731 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 11 |
| 09 | 2910 | X | 2649 | -0- | -261 | -0- | 2634 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 7 |
| 10 | 2883 | X | 2729 | -0- | -154 | -0- | 2715 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 11 |
| 11 | 2760 | X | 2704 | -0- | -56 | -0- | 2691 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 14 |
| 12 | 2790 | X | 2689 | -0- | -101 | -0- | 2674 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 8 |

TOTAL GAS PROD: 34,058 TOTAL CONDENSATE PROD: 163

LILLY UNIT WELL #: 7 RRCID -> 150328 COMPL. DATE 05/16/1994 TOTAL DEPTH 9704 PERF. 8459 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1395 | -0- | -155 | -0- | 1380 | 2 | 15 | 9 | Y | 14 | 19 | 1 | | | 24 |
| 02 | 1292 | N | 1292 | -0- | -0- | -0- | 1268 | 2 | 24 | 9 | Y | 22 | 18 | 1 | | | 28 |
| 03 | 1395 | N | 1195 | -0- | -200 | -0- | 1180 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 24 |
| 04 | 2151 | N | 2151 | -0- | -0- | -0- | 2128 | 2 | 23 | 9 | Y | 21 | 26 | 1 | | | 19 |
| 05 | 2079 | N | 2079 | -0- | -0- | -0- | 2059 | 2 | 20 | 9 | Y | 18 | 10 | 1 | | | 27 |
| 06 | 1777 | N | 1777 | -0- | -0- | -0- | 1760 | 2 | 17 | 9 | Y | 15 | 29 | 1 | | | 13 |
| 07 | 1805 | N | 1805 | -0- | -0- | -0- | 1791 | 2 | 14 | 9 | Y | 13 | | | | | 26 |
| 08 | 1765 | N | 1765 | -0- | -0- | -0- | 1753 | 2 | 12 | 9 | Y | 11 | 24 | 1 | | | 13 |
| 09 | 3000 | N | 3497 | -0- | 497 | 497 | 3482 | 2 | 15 | 9 | Y | 14 | 8 | 1 | | | 19 |
| 10 | 3100 | N | 3799 | -0- | 699 | 1196 | 3781 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 19 |
| 11 | 3000 | N | 3011 | -0- | 11 | 1207 | 2994 | 2 | 17 | 9 | Y | 15 | 23 | 1 | | | 11 |
| *12 | 4244 | X | 3037 | -0- | -1207 | -0- | 3019 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 11 |

TOTAL GAS PROD: 26,803 TOTAL CONDENSATE PROD: 189

DAVIS, A. L. WELL #: 6 RRCID -> 151113 COMPL. DATE 08/10/1994 TOTAL DEPTH 9544 PERF. 9327 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1513 | N | 1513 | -0- | -0- | -0- | 52 | 1 | 1446 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1677 | N | 1677 | -0- | -0- | -0- | 58 | 1 | 1607 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2436 | N | 2436 | -0- | -0- | -0- | 84 | 1 | 2327 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2208 | N | 2208 | -0- | -0- | -0- | 76 | 1 | 2109 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2536 | N | 2536 | -0- | -0- | -0- | 87 | 1 | 2426 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2358 | N | 2358 | -0- | -0- | -0- | 81 | 1 | 2256 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2356 | -0- | -0- | -0- | 81 | 1 | 2254 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2542 | N | 2337 | -0- | -205 | -0- | 80 | 1 | 2237 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2192 | -0- | -178 | -0- | 79 | 1 | 2093 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2034 | -0- | -322 | -0- | 71 | 1 | 1948 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2250 | N | 1970 | -0- | -280 | -0- | 79 | 1 | 1871 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2263 | N | 1479 | -0- | -784 | -0- | 51 | 1 | 1415 | 2 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,096 TOTAL CONDENSATE PROD: 208

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMPSON UNIT WELL #: 10 RRCID -> 151141 COMPL. DATE 06/29/1994 TOTAL DEPTH 9680 PERF. 8461 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1323 | N | 1323 | -0- | -0- | -0- | 1302 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 5 |
| 02 | 1218 | N | 1218 | -0- | -0- | -0- | 1198 | 2 | 20 | 9 | Y | 18 | 10 | 1 | | | 13 |
| 03 | 1271 | N | 1271 | -0- | -0- | -0- | 1240 | 2 | 31 | 9 | Y | 28 | 34 | 1 | | | 7 |
| 04 | 1380 | N | 1380 | -0- | -0- | -0- | 1356 | 2 | 24 | 9 | Y | 22 | 13 | 1 | | | 16 |
| 05 | 1384 | N | 1384 | -0- | -0- | -0- | 1362 | 2 | 22 | 9 | Y | 20 | 25 | 1 | | | 11 |
| 06 | 1557 | N | 1557 | -0- | -0- | -0- | 1537 | 2 | 20 | 9 | Y | 18 | 12 | 1 | | | 17 |
| 07 | 1457 | N | 1457 | -0- | -0- | -0- | 1437 | 2 | 20 | 9 | Y | 18 | 25 | 1 | | | 10 |
| 08 | 1395 | N | 1304 | -0- | -91 | -0- | 1283 | 2 | 21 | 9 | Y | 19 | 23 | 1 | | | 6 |
| 09 | 1560 | N | 1396 | -0- | -164 | -0- | 1376 | 2 | 20 | 9 | Y | 18 | 11 | 1 | | | 13 |
| 10 | 1521 | N | 1521 | -0- | -0- | -0- | 1501 | 2 | 20 | 9 | Y | 18 | 23 | 1 | | | 8 |
| 11 | 1260 | N | 1160 | -0- | -100 | -0- | 1143 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 11 |
| 12 | 1457 | N | 875 | -0- | -582 | -0- | 856 | 2 | 19 | 9 | Y | 17 | 11 | 1 | | | 17 |

TOTAL GAS PROD: 15,846 TOTAL CONDENSATE PROD: 230

YOUNGBLOOD-ROE UNIT WELL #: 10 RRCID -> 151144 COMPL. DATE 08/08/1994 TOTAL DEPTH 9628 PERF. 8475 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2679 | N | 2679 | -0- | -0- | -0- | 2624 | 2 | 55 | 9 | Y | 50 | 54 | 1 | | | 9 |
| 02 | 2352 | N | 2285 | -0- | -67 | -0- | 2241 | 2 | 44 | 9 | Y | 40 | 37 | 1 | | | 12 |
| 03 | 2604 | N | 2267 | -0- | -337 | -0- | 2209 | 2 | 58 | 9 | Y | 53 | 44 | 1 | | | 21 |
| 04 | 2520 | N | 2517 | -0- | -3 | -0- | 2456 | 2 | 61 | 9 | Y | 55 | 64 | 1 | | | 12 |
| 05 | 2634 | N | 2634 | -0- | -0- | -0- | 2580 | 2 | 54 | 9 | Y | 49 | 45 | 1 | | | 16 |
| 06 | 2548 | N | 2548 | -0- | -0- | -0- | 2508 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 16 |
| 07 | 2740 | N | 2740 | -0- | -0- | -0- | 2692 | 2 | 48 | 9 | Y | 44 | 45 | 1 | | | 15 |
| 08 | 2779 | N | 2779 | -0- | -0- | -0- | 2727 | 2 | 52 | 9 | Y | 47 | 44 | 1 | | | 18 |
| 09 | 2623 | N | 2623 | -0- | -0- | -0- | 2573 | 2 | 50 | 9 | Y | 45 | 45 | 1 | | | 18 |
| 10 | 2670 | N | 2670 | -0- | -0- | -0- | 2601 | 2 | 69 | 9 | Y | 63 | 63 | 1 | | | 18 |
| 11 | 2430 | N | 2278 | -0- | -152 | -0- | 2197 | 2 | 81 | 9 | Y | 74 | 82 | 1 | | | 10 |
| 12 | 2511 | N | 2408 | -0- | -103 | -0- | 2331 | 2 | 77 | 9 | Y | 70 | 63 | 1 | | | 17 |

TOTAL GAS PROD: 30,428 TOTAL CONDENSATE PROD: 626

WHITAKER UNIT WELL #: 10 RRCID -> 151186 COMPL. DATE 07/18/1994 TOTAL DEPTH 9811 PERF. 8637 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1452 | -0- | -315 | -0- | 1445 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 3 |
| 02 | 1497 | N | 1497 | -0- | -0- | -0- | 1478 | 2 | 19 | 9 | Y | 17 | 11 | 1 | | | 9 |
| 03 | 1628 | N | 1628 | -0- | -0- | -0- | 1606 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 9 |
| 04 | 1539 | N | 1539 | -0- | -0- | -0- | 1519 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 6 |
| 05 | 1643 | N | 1412 | -0- | -231 | -0- | 1393 | 2 | 19 | 9 | Y | 17 | 14 | 1 | | | 9 |
| 06 | 1590 | N | 1402 | -0- | -188 | -0- | 1385 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 10 |
| 07 | 1629 | N | 1629 | -0- | -0- | -0- | 1611 | 2 | 18 | 9 | Y | 16 | 13 | 1 | | | 13 |
| 08 | 1456 | N | 1456 | -0- | -0- | -0- | 1437 | 2 | 19 | 9 | Y | 17 | 20 | 1 | | | 10 |
| 09 | 1328 | N | 1328 | -0- | -0- | -0- | 1308 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 7 |
| 10 | 1375 | N | 1375 | -0- | -0- | -0- | 1350 | 2 | 25 | 9 | Y | 23 | 21 | 1 | | | 9 |
| 11 | 1233 | N | 1233 | -0- | -0- | -0- | 1214 | 2 | 19 | 9 | Y | 17 | 14 | 1 | | | 12 |
| *12 | 1238 | N | 1238 | -0- | -0- | -0- | 1223 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 12 |

TOTAL GAS PROD: 17,189 TOTAL CONDENSATE PROD: 198

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 11 RRCID -> 151192 COMPL. DATE 09/07/1994 TOTAL DEPTH 9639 PERF. 8429 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3179 | -0- | 79 | 199 | 3154 | 3 | 25 | 9 | Y | 23 | 14 | 1 | | | 39 |
| 02 | 2698 | N | 2499 | -0- | -199 | -0- | 2485 | 3 | 14 | 9 | Y | 13 | 16 | 1 | | | 36 |
| 03 | 1705 | N | 1696 | -0- | -9 | -0- | 1685 | 3 | 11 | 9 | Y | 10 | 30 | 1 | | | 16 |
| 04 | 1020 | N | 100 | -0- | -920 | -0- | 100 | 3 | | | Y | -0- | 9 | 1 | | | 7 |
| 05 | 1891 | X | 76 | -0- | -1815 | -0- | 74 | 3 | 2 | 9 | Y | 2 | 4 | 1 | | | 5 |
| 06 | 1830 | X | 33 | -0- | -1797 | -0- | 32 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 07 | 1891 | X | 27 | -0- | -1864 | -0- | 26 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 4 |
| 08 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | Y | -0- | 2 | 1 | | | 2 |
| 09 | 90 | X | -0- | -0- | -90 | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 10 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,610 TOTAL CONDENSATE PROD: 50

HUDSON-JOHNSON UNIT WELL #: 10 RRCID -> 151193 COMPL. DATE 09/06/1994 TOTAL DEPTH 9635 PERF. 8388 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3273 | X | 3273 | -0- | -0- | -0- | 3273 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2888 | X | 2888 | -0- | -0- | -0- | 2863 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 7 |
| 03 | 3193 | X | 2634 | -0- | -559 | -0- | 2593 | 2 | 41 | 9 | Y | 37 | 29 | 1 | | | 15 |
| 04 | 3140 | X | 3140 | -0- | -0- | -0- | 3099 | 2 | 41 | 9 | Y | 37 | 44 | 1 | | | 8 |
| 05 | 3193 | X | 3002 | -0- | -191 | -0- | 2965 | 2 | 37 | 9 | Y | 34 | 31 | 1 | | | 11 |
| 06 | 3090 | X | 2307 | -0- | -783 | -0- | 2279 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 11 |
| 07 | 3193 | X | 2595 | -0- | -598 | -0- | 2561 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 11 |
| 08 | 3193 | X | 2534 | -0- | -659 | -0- | 2500 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 12 |
| 09 | 3090 | X | 2109 | -0- | -981 | -0- | 2084 | 2 | 25 | 9 | Y | 23 | 26 | 1 | | | 9 |
| 10 | 3561 | X | 3561 | -0- | -0- | -0- | 3518 | 2 | 43 | 9 | Y | 39 | 37 | 1 | | | 11 |
| 11 | 3558 | X | 3558 | -0- | -0- | -0- | 3502 | 2 | 56 | 9 | Y | 51 | 55 | 1 | | | 7 |
| *12 | 3528 | X | 3528 | -0- | -0- | -0- | 3476 | 2 | 52 | 9 | Y | 47 | 43 | 1 | | | 11 |

TOTAL GAS PROD: 35,129 TOTAL CONDENSATE PROD: 378

SMITH-BIRD UNIT WELL #: 9 RRCID -> 151544 COMPL. DATE 07/28/1994 TOTAL DEPTH 9972 PERF. 8778 - 9817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1046 | -0- | -70 | -0- | 1046 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 952 | N | 661 | -0- | -291 | -0- | 660 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 1085 | N | 628 | -0- | -457 | -0- | 621 | 2 | 7 | 9 | Y | 6 | 1 | 1 | | | 6 |
| 04 | 1020 | N | 661 | -0- | -359 | -0- | 655 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| 05 | 744 | N | 539 | -0- | -205 | -0- | 531 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 7 |
| 06 | 641 | N | 641 | -0- | -0- | -0- | 635 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 7 |
| 07 | 682 | N | 645 | -0- | -37 | -0- | 641 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 6 |
| 08 | 607 | N | 607 | -0- | -0- | -0- | 603 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 5 |
| 09 | 630 | N | 602 | -0- | -28 | -0- | 596 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 10 | 651 | N | 571 | -0- | -80 | -0- | 562 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 595 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| *12 | 628 | N | 628 | -0- | -0- | -0- | 620 | 2 | 8 | 9 | Y | 7 | | | | | 12 |

TOTAL GAS PROD: 7,830 TOTAL CONDENSATE PROD: 57

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 12 RRCID -> 152299 COMPL. DATE 10/29/1994 TOTAL DEPTH 9750 PERF. 8482 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1128 | N | 1128 | -0- | -0- | -0- | 64 | 1 | 1040 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 59 | 1 | 940 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1304 | N | 1304 | -0- | -0- | -0- | 79 | 1 | 1225 | 3 | Y | -0- | | | | | -0- |
| 04 | 935 | N | 935 | -0- | -0- | -0- | 39 | 1 | 896 | 3 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 795 | -0- | -104 | -0- | 28 | 1 | 767 | 3 | Y | -0- | | | | | -0- |
| 06 | 870 | N | 838 | -0- | -32 | -0- | 31 | 1 | 807 | 3 | Y | -0- | | | | | -0- |
| 07 | 899 | N | 820 | -0- | -79 | -0- | 30 | 1 | 790 | 3 | Y | -0- | | | | | -0- |
| *08 | 863 | N | 863 | -0- | -0- | -0- | 33 | 1 | 830 | 3 | Y | -0- | | | | | -0- |
| *09 | 840 | N | 833 | -0- | -7 | -0- | 33 | 1 | 800 | 3 | Y | -0- | | | | | -0- |
| *10 | 858 | N | 858 | -0- | -0- | -0- | 35 | 1 | 823 | 3 | Y | -0- | | | | | -0- |
| *11 | 840 | N | 805 | -0- | -35 | -0- | 35 | 1 | 770 | 3 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 808 | -0- | -60 | -0- | 37 | 1 | 771 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,008 TOTAL CONDENSATE PROD: 42

FITE UNIT WELL #: 11 RRCID -> 152305 COMPL. DATE 10/13/1994 TOTAL DEPTH 9637 PERF. 8269 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | 192 |
| 02 | 1114 | N | 1114 | -0- | -0- | -0- | 1085 | 3 | 29 | 9 | N | 26 | | | | | 218 |
| 03 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | 218 |
| 04 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | 218 |
| 05 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | 218 |
| 06 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | 218 |
| 07 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 3 | | | N | -0- | | | | | 218 |
| 08 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | 218 |
| 09 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | N | -0- | | | | | 218 |
| 10 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | | N | -0- | | | | | 218 |
| 11 | 1412 | N | 1412 | -0- | -0- | -0- | 1249 | 3 | 163 | 9 | N | 148 | | | | | 366 |
| *12 | 1319 | N | 1319 | -0- | -0- | -0- | 1287 | 3 | 32 | 9 | N | 29 | 169 | 1 | | | 226 |

TOTAL GAS PROD: 14,783 TOTAL CONDENSATE PROD: 203

MANGHAM UNIT WELL #: 11 RRCID -> 152309 COMPL. DATE 10/12/1994 TOTAL DEPTH 9630 PERF. 8497 - 9477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1253 | -0- | -917 | -0- | 41 | 1 | 1212 | 3 | Y | -0- | | | | | -0- |
| 02 | 2384 | N | 2384 | -0- | -0- | -0- | 71 | 1 | 2313 | 3 | Y | -0- | | | | | -0- |
| 03 | 2821 | N | 2821 | -0- | -0- | -0- | 84 | 1 | 2729 | 3 | Y | 7 | 3 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2532 | N | 2532 | -0- | -0- | -0- | 78 | 1 | 2453 | 3 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2636 | N | 2636 | -0- | -0- | -0- | 77 | 1 | 2555 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2444 | N | 2444 | -0- | -0- | -0- | 83 | 1 | 2355 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2501 | N | 2501 | -0- | -0- | -0- | 107 | 1 | 2388 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2542 | N | 2469 | -0- | -73 | -0- | 108 | 1 | 2357 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2430 | N | 2360 | -0- | -70 | -0- | 101 | 1 | 2255 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2511 | N | 2368 | -0- | -143 | -0- | 100 | 1 | 2268 | 3 | Y | -0- | | | | | 1 |
| 11 | 2400 | N | 2299 | -0- | -101 | -0- | 90 | 1 | 2202 | 3 | Y | 6 | 4 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2449 | N | 1368 | -0- | -1081 | -0- | 58 | 1 | 1307 | 3 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,435 TOTAL CONDENSATE PROD: 39

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 8 RRCID -> 152640 COMPL. DATE 10/21/1994 TOTAL DEPTH 9660 PERF. 9515 - 9547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4529 | X | 4529 | -0- | -0- | -0- | 4529 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3422 | X | 3422 | -0- | -0- | -0- | 3422 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2939 | X | 2939 | -0- | -0- | -0- | 2930 | 2 | 9 | 9 | Y | 8 | | | | | 8 |
| 04 | 3330 | X | 2820 | -0- | -510 | -0- | 2810 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 8 |
| 05 | 3441 | X | 2948 | -0- | -493 | -0- | 2939 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 12 |
| 06 | 3330 | X | 2284 | -0- | -1046 | -0- | 2277 | 2 | 7 | 9 | Y | 6 | 13 | 1 | | | 5 |
| 07 | 3441 | X | 2118 | -0- | -1323 | -0- | 2112 | 2 | 6 | 9 | Y | 5 | | | | | 10 |
| 08 | 2945 | X | 2875 | -0- | -70 | -0- | 2869 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 6 |
| 09 | 2850 | X | 2738 | -0- | -112 | -0- | 2730 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 9 |
| 10 | 2945 | X | 2463 | -0- | -482 | -0- | 2454 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 9 |
| 11 | 2790 | X | 2508 | -0- | -282 | -0- | 2500 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 5 |
| 12 | 2883 | X | 2377 | -0- | -506 | -0- | 2371 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |

TOTAL GAS PROD: 34,021 TOTAL CONDENSATE PROD: 68

BECKWORTH WELL #: 10 RRCID -> 153251 COMPL. DATE 06/03/2004 TOTAL DEPTH 9680 PERF. 8402 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2460 | N | 2460 | -0- | -0- | -0- | 538 | 1 | 1357 | 3 | Y | 514 | 514 | 1 | | | -0- |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 02 | 2380 | N | 1151 | -0- | -1229 | -0- | 442 | 1 | 267 | 3 | Y | 402 | 402 | 1 | | | -0- |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 03 | 2635 | N | 1800 | -0- | -835 | -0- | 472 | 1 | 823 | 3 | Y | 459 | 459 | 1 | | | -0- |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 04 | 2370 | N | -0- | -0- | -2370 | -0- | | | | | Y | 296 | 296 | 1 | | | -0- |
| 05 | 1360 | N | 1360 | -0- | -0- | -0- | 446 | 1 | 899 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1740 | N | 990 | -0- | -750 | -0- | 395 | 1 | 583 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1408 | N | 1408 | -0- | -0- | -0- | 479 | 1 | 916 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 1798 | X | 1112 | -0- | -686 | -0- | 486 | 1 | 616 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 1320 | X | 1064 | -0- | -256 | -0- | 553 | 1 | 500 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 1395 | X | 912 | -0- | -483 | -0- | 570 | 1 | 329 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1350 | X | 328 | -0- | -1022 | -0- | 219 | 1 | 105 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1395 | X | 156 | -0- | -1239 | -0- | 14 | 1 | 142 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,741 TOTAL CONDENSATE PROD: 1,743

YOUNGBLOOD-ROE UNIT WELL #: 11 RRCID -> 153253 COMPL. DATE 12/08/1994 TOTAL DEPTH 9642 PERF. 8448 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3975 | X | 3975 | -0- | -0- | -0- | 3955 | 2 | 20 | 9 | Y | 18 | 22 | 1 | | | 8 |
| 02 | 3599 | X | 3599 | -0- | -0- | -0- | 3586 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 6 |
| 03 | 3674 | X | 3674 | -0- | -0- | -0- | 3660 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 6 |
| 04 | 3562 | X | 3562 | -0- | -0- | -0- | 3549 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 4 |
| 05 | 3824 | X | 3824 | -0- | -0- | -0- | 3811 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 6 |
| 06 | 3510 | X | 3443 | -0- | -67 | -0- | 3432 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 7 |
| 07 | 3627 | X | 3614 | -0- | -13 | -0- | 3602 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 9 |
| 08 | 3595 | X | 3595 | -0- | -0- | -0- | 3582 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 7 |
| 09 | 3599 | X | 3599 | -0- | -0- | -0- | 3586 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 5 |
| 10 | 3588 | X | 3588 | -0- | -0- | -0- | 3571 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 6 |
| 11 | 3177 | X | 3177 | -0- | -0- | -0- | 3165 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 8 |
| *12 | 3493 | X | 3493 | -0- | -0- | -0- | 3483 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 8 |

TOTAL GAS PROD: 43,143 TOTAL CONDENSATE PROD: 147

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 10 RRCID -> 153522 COMPL. DATE 01/21/1995 TOTAL DEPTH 9650 PERF. 8380 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3431 | -0- | 331 | 331 | 3431 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 3171 | -0- | 371 | 702 | 3161 | 3 | 10 | 9 | Y | 9 | | | | | 9 |
| 03 | 3100 | N | 3443 | -0- | 343 | 1045 | 3426 | 3 | 17 | 9 | Y | 15 | 7 | 1 | | | 17 |
| 04 | 4147 | X | 3102 | -0- | -1045 | -0- | 3089 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 19 |
| 05 | 3127 | X | 3127 | -0- | -0- | -0- | 3116 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 18 |
| 06 | 2877 | X | 2877 | -0- | -0- | -0- | 2868 | 3 | 9 | 9 | Y | 8 | | | | | 26 |
| 07 | 2955 | X | 2955 | -0- | -0- | -0- | 2943 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 26 |
| 08 | 3007 | X | 2830 | -0- | -177 | -0- | 2820 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 23 |
| 09 | 2910 | X | 2748 | -0- | -162 | -0- | 2741 | 3 | 7 | 9 | Y | 6 | 12 | 1 | | | 17 |
| 10 | 3007 | X | 2843 | -0- | -164 | -0- | 2829 | 3 | 14 | 9 | Y | 13 | | | | | 30 |
| 11 | 2880 | X | 2765 | -0- | -115 | -0- | 2752 | 3 | 13 | 9 | Y | 12 | 25 | 1 | | | 17 |
| 12 | 2945 | X | 2677 | -0- | -268 | -0- | 2651 | 3 | 26 | 9 | Y | 24 | 31 | 1 | | | 10 |

TOTAL GAS PROD: 35,969 TOTAL CONDENSATE PROD: 129

ALLISON UNIT WELL #: 9 RRCID -> 153542 COMPL. DATE 02/08/1995 TOTAL DEPTH 9650 PERF. 8382 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2701 | N | 2701 | -0- | -0- | -0- | 2701 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2452 | N | 2452 | -0- | -0- | -0- | 2433 | 3 | 19 | 9 | Y | 17 | 9 | 1 | | | 8 |
| 03 | 2626 | N | 2626 | -0- | -0- | -0- | 2604 | 3 | 22 | 9 | Y | 20 | 16 | 1 | | | 12 |
| 04 | 2426 | N | 2426 | -0- | -0- | -0- | 2414 | 3 | 12 | 9 | Y | 11 | 16 | 1 | | | 7 |
| 05 | 2467 | N | 2467 | -0- | -0- | -0- | 2455 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 5 |
| 06 | 2326 | N | 2326 | -0- | -0- | -0- | 2315 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 6 |
| 07 | 2365 | N | 2365 | -0- | -0- | -0- | 2352 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 9 |
| 08 | 2046 | N | 1956 | -0- | -90 | -0- | 1945 | 3 | 11 | 9 | Y | 10 | 14 | 1 | | | 5 |
| 09 | 2309 | N | 2309 | -0- | -0- | -0- | 2296 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 8 |
| 10 | 2485 | N | 2485 | -0- | -0- | -0- | 2473 | 3 | 12 | 9 | Y | 11 | 14 | 1 | | | 5 |
| 11 | 2382 | N | 2382 | -0- | -0- | -0- | 2368 | 3 | 14 | 9 | Y | 13 | 9 | 1 | | | 9 |
| *12 | 2426 | N | 2426 | -0- | -0- | -0- | 2411 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 5 |

TOTAL GAS PROD: 28,921 TOTAL CONDENSATE PROD: 141

ALLISON UNIT WELL #: 10 RRCID -> 153546 COMPL. DATE 02/08/1995 TOTAL DEPTH 9668 PERF. 8378 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3264 | X | 3264 | -0- | -0- | -0- | 3264 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2968 | X | 2968 | -0- | -0- | -0- | 2943 | 3 | 25 | 9 | Y | 23 | 12 | 1 | | | 11 |
| 03 | 3193 | X | 3193 | -0- | -0- | -0- | 3165 | 3 | 28 | 9 | Y | 25 | 21 | 1 | | | 15 |
| 04 | 2699 | X | 2699 | -0- | -0- | -0- | 2685 | 3 | 14 | 9 | Y | 13 | 20 | 1 | | | 8 |
| 05 | 3145 | X | 3145 | -0- | -0- | -0- | 3130 | 3 | 15 | 9 | Y | 14 | 16 | 1 | | | 6 |
| 06 | 2851 | X | 2851 | -0- | -0- | -0- | 2837 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 8 |
| 07 | 2595 | X | 2595 | -0- | -0- | -0- | 2580 | 3 | 15 | 9 | Y | 14 | 11 | 1 | | | 11 |
| 08 | 2914 | X | 2413 | -0- | -501 | -0- | 2400 | 3 | 13 | 9 | Y | 12 | 17 | 1 | | | 6 |
| 09 | 2820 | X | 2409 | -0- | -411 | -0- | 2394 | 3 | 15 | 9 | Y | 14 | 11 | 1 | | | 9 |
| 10 | 2914 | X | 2331 | -0- | -583 | -0- | 2316 | 3 | 15 | 9 | Y | 14 | 17 | 1 | | | 6 |
| 11 | 2820 | X | 2289 | -0- | -531 | -0- | 2271 | 3 | 18 | 9 | Y | 16 | 12 | 1 | | | 10 |
| 12 | 2604 | X | 2123 | -0- | -481 | -0- | 2104 | 3 | 19 | 9 | Y | 17 | 22 | 1 | | | 5 |

TOTAL GAS PROD: 32,280 TOTAL CONDENSATE PROD: 175

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WEDGEWORTH WELL #: 2 RRCID -> 153733 COMPL. DATE 04/21/2004 TOTAL DEPTH 9700 PERF. 8598 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2403 | -0- | -542 | -0- | 79 | 1 | 2208 | 2 | Y | 105 | 105 | 1 | | | 2 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 2660 | X | 1446 | -0- | -1214 | -0- | 48 | 1 | 1325 | 2 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 2542 | X | 1864 | -0- | -678 | -0- | 65 | 1 | 1792 | 2 | Y | 6 | 8 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2460 | X | 2091 | -0- | -369 | -0- | 72 | 1 | 2011 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2542 | X | 1133 | -0- | -1409 | -0- | 39 | 1 | 1091 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2340 | X | 1607 | -0- | -733 | -0- | 56 | 1 | 1547 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2170 | X | 68 | -0- | -2102 | -0- | 2 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 08 | 1147 | N | 227 | -0- | -920 | -0- | 8 | 1 | 218 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1440 | N | 445 | -0- | -995 | -0- | 16 | 1 | 428 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 642 | N | 642 | -0- | -0- | -0- | 23 | 1 | 617 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 25 | 1 | 585 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 611 | N | 611 | -0- | -0- | -0- | 21 | 1 | 588 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,149 TOTAL CONDENSATE PROD: 199

HUDSON-JOHNSON UNIT WELL #: 11 RRCID -> 154244 COMPL. DATE 03/01/1995 TOTAL DEPTH 9645 PERF. 8379 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2590 | N | 2590 | -0- | -0- | -0- | 2590 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2386 | N | 2386 | -0- | -0- | -0- | 2371 | 2 | 15 | 9 | Y | 14 | 10 | 1 | | | 4 |
| 03 | 2172 | N | 2172 | -0- | -0- | -0- | 2148 | 2 | 24 | 9 | Y | 22 | 17 | 1 | | | 9 |
| 04 | 2283 | N | 2283 | -0- | -0- | -0- | 2259 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 5 |
| 05 | 2360 | N | 2360 | -0- | -0- | -0- | 2338 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 7 |
| 06 | 2291 | N | 2291 | -0- | -0- | -0- | 2276 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 6 |
| 07 | 2289 | N | 2289 | -0- | -0- | -0- | 2266 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 7 |
| 08 | 2360 | N | 2360 | -0- | -0- | -0- | 2340 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 7 |
| 09 | 2275 | N | 2275 | -0- | -0- | -0- | 2255 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 7 |
| 10 | 2310 | N | 2310 | -0- | -0- | -0- | 2281 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 7 |
| 11 | 2190 | N | 2175 | -0- | -15 | -0- | 2142 | 2 | 33 | 9 | Y | 30 | 33 | 1 | | | 4 |
| 12 | 2263 | N | 2238 | -0- | -25 | -0- | 2206 | 2 | 32 | 9 | Y | 29 | 26 | 1 | | | 7 |

TOTAL GAS PROD: 27,729 TOTAL CONDENSATE PROD: 234

FITE UNIT WELL #: 12 RRCID -> 154248 COMPL. DATE 03/15/1995 TOTAL DEPTH 9695 PERF. 8516 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2562 | N | 2562 | -0- | -0- | -0- | 2531 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 36 |
| 02 | 2044 | N | 1919 | -0- | -125 | -0- | 1897 | 3 | 22 | 9 | Y | 20 | 29 | 1 | | | 27 |
| 03 | 2441 | N | 2441 | -0- | -0- | -0- | 2412 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 29 |
| 04 | 2353 | N | 2353 | -0- | -0- | -0- | 2332 | 3 | 21 | 9 | Y | 19 | 22 | 1 | | | 26 |
| 05 | 2518 | N | 2518 | -0- | -0- | -0- | 2497 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 24 |
| 06 | 2434 | N | 2434 | -0- | -0- | -0- | 2417 | 3 | 17 | 9 | Y | 15 | 20 | 1 | | | 19 |
| 07 | 2488 | N | 2488 | -0- | -0- | -0- | 2471 | 3 | 17 | 9 | Y | 15 | 20 | 1 | | | 14 |
| 08 | 2402 | N | 2402 | -0- | -0- | -0- | 2390 | 3 | 12 | 9 | Y | 11 | 21 | 1 | | | 4 |
| 09 | 2531 | N | 2531 | -0- | -0- | -0- | 2499 | 3 | 32 | 9 | Y | 29 | 20 | 1 | | | 13 |
| 10 | 2380 | N | 2380 | -0- | -0- | -0- | 2373 | 3 | 7 | 9 | Y | 6 | | | | | 19 |
| 11 | 2162 | N | 2162 | -0- | -0- | -0- | 2152 | 3 | 10 | 9 | Y | 9 | 19 | 1 | | | 9 |
| 12 | 2232 | N | 2195 | -0- | -37 | -0- | 2193 | 3 | 2 | 9 | Y | 2 | | | | | 11 |

TOTAL GAS PROD: 28,385 TOTAL CONDENSATE PROD: 199

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLLINS UNIT WELL #: 9 RRCID -> 154384 COMPL. DATE 05/09/1995 TOTAL DEPTH 9675 PERF. 8391 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1988 | N | 1908 | -0- | -80 | -0- | 1887 | 2 | 21 | 9 | Y | 19 | 13 | 1 | | | 6 |
| 03 | 2108 | N | 1671 | -0- | -437 | -0- | 1628 | 2 | 43 | 9 | Y | 39 | 29 | 1 | | | 16 |
| 04 | 1890 | N | 1521 | -0- | -369 | -0- | 1476 | 2 | 45 | 9 | Y | 41 | 48 | 1 | | | 9 |
| 05 | 2108 | N | 1586 | -0- | -522 | -0- | 1545 | 2 | 41 | 9 | Y | 37 | 34 | 1 | | | 12 |
| 06 | 1620 | N | 1433 | -0- | -187 | -0- | 1403 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 12 |
| 07 | 1911 | N | 1911 | -0- | -0- | -0- | 1876 | 2 | 35 | 9 | Y | 32 | 33 | 1 | | | 11 |
| 08 | 2434 | N | 2434 | -0- | -0- | -0- | 2395 | 2 | 39 | 9 | Y | 35 | 33 | 1 | | | 13 |
| 09 | 2034 | N | 2034 | -0- | -0- | -0- | 1997 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 13 |
| 10 | 2035 | N | 2035 | -0- | -0- | -0- | 1981 | 2 | 54 | 9 | Y | 49 | 48 | 1 | | | 14 |
| 11 | 2160 | N | 2091 | -0- | -69 | -0- | 2030 | 2 | 61 | 9 | Y | 55 | 62 | 1 | | | 7 |
| 12 | 2108 | N | 1790 | -0- | -318 | -0- | 1732 | 2 | 58 | 9 | Y | 53 | 47 | 1 | | | 13 |

TOTAL GAS PROD: 22,376 TOTAL CONDENSATE PROD: 421

COLLINS UNIT WELL #: 10 RRCID -> 154493 COMPL. DATE 04/13/1995 TOTAL DEPTH 9700 PERF. 8459 - 9519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2043 | -0- | -406 | -0- | 2043 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2268 | N | 1913 | -0- | -355 | -0- | 1910 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 03 | 2480 | N | 1804 | -0- | -676 | -0- | 1793 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 4 |
| 04 | 2265 | N | 2265 | -0- | -0- | -0- | 2253 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 2 |
| 05 | 2301 | N | 2301 | -0- | -0- | -0- | 2290 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |
| 06 | 2231 | N | 2231 | -0- | -0- | -0- | 2223 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 3 |
| 07 | 2356 | N | 2344 | -0- | -12 | -0- | 2333 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 08 | 2325 | N | 2325 | -0- | -0- | -0- | 2314 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 09 | 2218 | N | 2218 | -0- | -0- | -0- | 2208 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |
| 10 | 2294 | N | 2294 | -0- | -0- | -0- | 2280 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 4 |
| 11 | 2109 | N | 2109 | -0- | -0- | -0- | 2094 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 2 |
| *12 | 2268 | N | 2268 | -0- | -0- | -0- | 2254 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 3 |

TOTAL GAS PROD: 26,115 TOTAL CONDENSATE PROD: 110

MORGAN UNIT WELL #: 10 RRCID -> 154512 COMPL. DATE 06/18/1997 TOTAL DEPTH 9680 PERF. 8421 - 9578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/26/2015 - PLUGGED 08/26/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH-BIRD UNIT WELL #: 10 RRCID -> 154989 COMPL. DATE 05/15/1995 TOTAL DEPTH 9695 PERF. 8424 - 9522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 406 | -0- | -28 | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 352 | -0- | -51 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 367 | -0- | -23 | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 364 | -0- | -39 | -0- | 364 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 368 | -0- | -4 | -0- | 368 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 353 | -0- | -19 | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,391 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 12 RRCID -> 155021 COMPL. DATE 06/12/1995 TOTAL DEPTH 9720 PERF. 8357 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3864 | X | 3864 | -0- | -0- | -0- | 128 | 1 | 3736 | 3 | Y | -0- | | | | | -0- |
| 02 | 3457 | X | 3457 | -0- | -0- | -0- | 103 | 1 | 3347 | 3 | Y | 6 | 2 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3750 | X | 3750 | -0- | -0- | -0- | 111 | 1 | 3632 | 3 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3533 | X | 3533 | -0- | -0- | -0- | 108 | 1 | 3424 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3691 | X | 3691 | -0- | -0- | -0- | 108 | 1 | 3580 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3543 | X | 3543 | -0- | -0- | -0- | 119 | 1 | 3420 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3658 | X | 3658 | -0- | -0- | -0- | 157 | 1 | 3498 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3751 | X | 3617 | -0- | -134 | -0- | 159 | 1 | 3455 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3574 | X | 3574 | -0- | -0- | -0- | 153 | 1 | 3418 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3705 | X | 3705 | -0- | -0- | -0- | 155 | 1 | 3550 | 3 | Y | -0- | | | | | 1 |
| 11 | 3572 | X | 3572 | -0- | -0- | -0- | 141 | 1 | 3427 | 3 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3689 | X | 3545 | -0- | -144 | -0- | 152 | 1 | 3390 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,509 TOTAL CONDENSATE PROD: 36

BLACK UNIT WELL #: 9 RRCID -> 155225 COMPL. DATE 06/12/1995 TOTAL DEPTH 9700 PERF. 8422 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1120 | -0- | -1360 | -0- | 1118 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 2240 | X | 1162 | -0- | -1078 | -0- | 1160 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 1829 | X | 1119 | -0- | -710 | -0- | 1117 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 1410 | X | 1137 | -0- | -273 | -0- | 1135 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 1841 | X | 1841 | -0- | -0- | -0- | 1840 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 1509 | X | 1509 | -0- | -0- | -0- | 1508 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 1355 | X | 1355 | -0- | -0- | -0- | 1355 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1656 | N | 1656 | -0- | -0- | -0- | 1654 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 09 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 1172 | N | 1172 | -0- | -0- | -0- | 1171 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 15,160 TOTAL CONDENSATE PROD: 13

WHITAKER UNIT WELL #: 11 RRCID -> 155248 COMPL. DATE 07/08/1995 TOTAL DEPTH 9725 PERF. 946 - 9470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3176 | -0- | -234 | -0- | 3119 | 2 | 57 | 9 | Y | 52 | 66 | 1 | | | 23 |
| 02 | 3052 | X | 2768 | -0- | -284 | -0- | 2757 | 2 | 11 | 9 | Y | 10 | 28 | 1 | | | 5 |
| 03 | 3162 | X | 3099 | -0- | -63 | -0- | 3087 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 5 |
| 04 | 3075 | X | 3075 | -0- | -0- | -0- | 3064 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 3 |
| 05 | 3162 | X | 3098 | -0- | -64 | -0- | 3087 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 5 |
| 06 | 3121 | X | 3121 | -0- | -0- | -0- | 3111 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 6 |
| 07 | 3264 | X | 3264 | -0- | -0- | -0- | 3254 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 7 |
| 08 | 3232 | X | 3232 | -0- | -0- | -0- | 3221 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 6 |
| 09 | 3102 | X | 3102 | -0- | -0- | -0- | 3091 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 4 |
| 10 | 3215 | X | 3215 | -0- | -0- | -0- | 3201 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 5 |
| 11 | 2977 | X | 2977 | -0- | -0- | -0- | 2966 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 7 |
| 12 | 3007 | X | 3005 | -0- | -2 | -0- | 2996 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 7 |

TOTAL GAS PROD: 37,132 TOTAL CONDENSATE PROD: 162

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORGAN UNIT WELL #: 11 RRCID -> 156012 COMPL. DATE 03/05/2002 TOTAL DEPTH 9700 PERF. 9090 - 9527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/10/2015 - PLUGGED 11/10/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LILLY UNIT WELL #: 9 RRCID -> 156264 COMPL. DATE 11/01/1995 TOTAL DEPTH 9650 PERF. 8387 - 9539

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1341 | N | 1341 | -0- | -0- | -0- | 1338 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 03 | 1444 | N | 1444 | -0- | -0- | -0- | 1426 | 2 | 18 | 9 | Y | 16 | 2 | 1 | | | 17 |
| 04 | 1767 | N | 1767 | -0- | -0- | -0- | 1744 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 19 |
| 05 | 1727 | N | 1727 | -0- | -0- | -0- | 1708 | 2 | 19 | 9 | Y | 17 | 10 | 1 | | | 26 |
| 06 | 1834 | N | 1834 | -0- | -0- | -0- | 1816 | 2 | 18 | 9 | Y | 16 | 29 | 1 | | | 13 |
| 07 | 1836 | N | 1836 | -0- | -0- | -0- | 1823 | 2 | 13 | 9 | Y | 12 | | | | | 25 |
| 08 | 1936 | N | 1936 | -0- | -0- | -0- | 1924 | 2 | 12 | 9 | Y | 11 | 23 | 1 | | | 13 |
| 09 | 1686 | N | 1686 | -0- | -0- | -0- | 1671 | 2 | 15 | 9 | Y | 14 | 8 | 1 | | | 19 |
| 10 | 1931 | N | 1931 | -0- | -0- | -0- | 1914 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 18 |
| 11 | 1727 | N | 1727 | -0- | -0- | -0- | 1712 | 2 | 15 | 9 | Y | 14 | 22 | 1 | | | 10 |
| *12 | 1903 | N | 1903 | -0- | -0- | -0- | 1885 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 11 |

TOTAL GAS PROD: 20,628 TOTAL CONDENSATE PROD: 155

WHITAKER UNIT WELL #: 12-L RRCID -> 156979 COMPL. DATE 08/25/1995 TOTAL DEPTH 9695 PERF. 6122 - 9461

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3143 | -0- | -298 | -0- | 3142 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 3108 | X | 2773 | -0- | -335 | -0- | 2764 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 4 |
| 03 | 3441 | X | 2611 | -0- | -830 | -0- | 2601 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |
| 04 | 3120 | X | 3040 | -0- | -80 | -0- | 3031 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 05 | 3162 | X | 3042 | -0- | -120 | -0- | 3034 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 4 |
| 06 | 3119 | X | 3119 | -0- | -0- | -0- | 3111 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |
| 07 | 3147 | X | 3147 | -0- | -0- | -0- | 3139 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 6 |
| 08 | 3304 | X | 3304 | -0- | -0- | -0- | 3296 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 4 |
| 09 | 3152 | X | 3152 | -0- | -0- | -0- | 3143 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 10 | 3224 | X | 2786 | -0- | -438 | -0- | 2775 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 11 | 3210 | X | 3099 | -0- | -111 | -0- | 3091 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |
| 12 | 3317 | X | 3244 | -0- | -73 | -0- | 3237 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 5 |

TOTAL GAS PROD: 36,460 TOTAL CONDENSATE PROD: 85

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 7 L RRCID -> 157051 COMPL. DATE 02/16/2006 TOTAL DEPTH 9560 PERF. 8510 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2760 | X | 2760 | -0- | -0- | -0- | 95 | 1 | 2643 | 2 | Y | 20 | 21 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2232 | X | 2232 | -0- | -0- | -0- | 77 | 1 | 2136 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 4775 | X | 4775 | -0- | -0- | -0- | 164 | 1 | 4554 | 2 | Y | 52 | 51 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 5216 | X | 5216 | -0- | -0- | -0- | 179 | 1 | 4972 | 2 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 05 | 5690 | X | 5690 | -0- | -0- | -0- | 195 | 1 | 5430 | 2 | Y | 59 | 58 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 5146 | X | 5146 | -0- | -0- | -0- | 178 | 1 | 4911 | 2 | Y | 52 | 53 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 5055 | X | 5055 | -0- | -0- | -0- | 173 | 1 | 4828 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 4853 | X | 4853 | -0- | -0- | -0- | 166 | 1 | 4639 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 4313 | X | 4313 | -0- | -0- | -0- | 155 | 1 | 4113 | 2 | Y | 41 | 40 | 1 | | | 2 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 4297 | X | 4297 | -0- | -0- | -0- | 151 | 1 | 4104 | 2 | Y | 38 | 39 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 3898 | X | 3898 | -0- | -0- | -0- | 157 | 1 | 3695 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *12 | 3489 | X | 3489 | -0- | -0- | -0- | 120 | 1 | 3329 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,724 TOTAL CONDENSATE PROD: 509

BECKWORTH WELL #: 11 RRCID -> 158414 COMPL. DATE 01/31/1996 TOTAL DEPTH 9710 PERF. 9178 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 912 | -0- | -173 | -0- | 331 | 1 | 572 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 980 | N | 747 | -0- | -233 | -0- | 302 | 1 | 435 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1020 | N | 1020 | -0- | -0- | -0- | 286 | 1 | 713 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1621 | N | 1621 | -0- | -0- | -0- | 388 | 1 | 1082 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 138 | 5 | 13 | 9 | | | | | | | |
| 05 | 1810 | N | 1810 | -0- | -0- | -0- | 498 | 1 | 1289 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1066 | N | 1066 | -0- | -0- | -0- | 384 | 1 | 667 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1674 | N | 529 | -0- | -1145 | -0- | 299 | 1 | 221 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *08 | 1798 | N | 1743 | -0- | -55 | -0- | 331 | 1 | 1397 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *09 | 1265 | N | 1265 | -0- | -0- | -0- | 338 | 1 | 915 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1681 | N | 1681 | -0- | -0- | -0- | 347 | 1 | 1305 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 1680 | N | 1537 | -0- | -143 | -0- | 367 | 1 | 1152 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1302 | N | 886 | -0- | -416 | -0- | 329 | 1 | 538 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,817 TOTAL CONDENSATE PROD: 175

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 11 L RRCID -> 159240 COMPL. DATE 06/26/1996 TOTAL DEPTH 9620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2305 | N | 2305 | -0- | -0- | -0- | 2305 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2499 | N | 2499 | -0- | -0- | -0- | 2499 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2728 | N | 2471 | -0- | -257 | -0- | 2461 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 2 |
| 04 | 2220 | N | 1935 | -0- | -285 | -0- | 1926 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 6 |
| 05 | 2759 | N | 1861 | -0- | -898 | -0- | 1851 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 5 |
| 06 | 2400 | N | 1358 | -0- | -1042 | -0- | 1350 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 7 |
| 07 | 2015 | N | 1449 | -0- | -566 | -0- | 1441 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 4 |
| 08 | 1860 | N | 1441 | -0- | -419 | -0- | 1433 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 2 |
| 09 | 1417 | N | 1417 | -0- | -0- | -0- | 1409 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| 10 | 1458 | N | 1458 | -0- | -0- | -0- | 1450 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 3 |
| 11 | 1380 | N | 1357 | -0- | -23 | -0- | 1349 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 5 |
| *12 | 1464 | N | 1464 | -0- | -0- | -0- | 1455 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 8 |

TOTAL GAS PROD: 21,015 TOTAL CONDENSATE PROD: 76

CARTHAGE GAS UNIT 110 WELL #: 6 RRCID -> 159356 COMPL. DATE 06/18/1996 TOTAL DEPTH 9598 PERF. 8540 - 9430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4590 | X | 4590 | -0- | -0- | -0- | 159 | 1 | 4430 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 5 | | | | | | | | | |
| 02 | 3081 | X | 3081 | -0- | -0- | -0- | 107 | 1 | 2963 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3239 | X | 3239 | -0- | -0- | -0- | 112 | 1 | 3107 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 3668 | X | 3668 | -0- | -0- | -0- | 127 | 1 | 3521 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 3387 | X | 3387 | -0- | -0- | -0- | 117 | 1 | 3252 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1933 | X | 1933 | -0- | -0- | -0- | 67 | 1 | 1856 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1899 | X | 1899 | -0- | -0- | -0- | 66 | 1 | 1823 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3797 | X | 3797 | -0- | -0- | -0- | 131 | 1 | 3648 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 4428 | X | 4428 | -0- | -0- | -0- | 160 | 1 | 4246 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 4859 | X | 4859 | -0- | -0- | -0- | 171 | 1 | 4667 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 4804 | X | 4804 | -0- | -0- | -0- | 194 | 1 | 4584 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 4123 | X | 2319 | -0- | -1804 | -0- | 80 | 1 | 2227 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,004 TOTAL CONDENSATE PROD: 170

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 5 RRCID -> 159918 COMPL. DATE 05/24/1996 TOTAL DEPTH 9530 PERF. 9324 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2202 | N | 2202 | -0- | -0- | -0- | 76 | 1 | 2102 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2193 | N | 2193 | -0- | -0- | -0- | 76 | 1 | 2105 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2385 | N | 2385 | -0- | -0- | -0- | 82 | 1 | 2281 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2175 | N | 2175 | -0- | -0- | -0- | 75 | 1 | 2082 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2201 | N | 2201 | -0- | -0- | -0- | 76 | 1 | 2107 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2140 | N | 2140 | -0- | -0- | -0- | 74 | 1 | 2049 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2170 | N | 2159 | -0- | -11 | -0- | 74 | 1 | 2068 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2062 | N | 2062 | -0- | -0- | -0- | 71 | 1 | 1977 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1916 | N | 1916 | -0- | -0- | -0- | 69 | 1 | 1833 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1998 | N | 1998 | -0- | -0- | -0- | 70 | 1 | 1914 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1828 | N | 1828 | -0- | -0- | -0- | 74 | 1 | 1739 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 2010 | N | 2010 | -0- | -0- | -0- | 69 | 1 | 1924 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,269 TOTAL CONDENSATE PROD: 183

DENNARD UNIT WELL #: 6-L RRCID -> 160228 COMPL. DATE 05/04/1997 TOTAL DEPTH 9650 PERF. 8279 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 305 | -0- | -625 | -0- | 305 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 1064 | N | -0- | -0- | -1064 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | 106 | -0- | -638 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,027 TOTAL CONDENSATE PROD: -0-

WILSON UNIT WELL #: 6 RRCID -> 160983 COMPL. DATE 11/05/1997 TOTAL DEPTH 9650 PERF. 8313 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4414 | X | 4414 | -0- | -0- | -0- | 4405 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 3 |
| 02 | 3302 | X | 3302 | -0- | -0- | -0- | 3288 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 5 |
| 03 | 2418 | X | 2373 | -0- | -45 | -0- | 2355 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 5 |
| 04 | 3934 | X | 3934 | -0- | -0- | -0- | 3919 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 4 |
| 05 | 3026 | X | 3026 | -0- | -0- | -0- | 3015 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 3 |
| 06 | 4049 | X | 4049 | -0- | -0- | -0- | 4038 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 07 | 3652 | X | 3652 | -0- | -0- | -0- | 3640 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 5 |
| 08 | 4061 | X | 3572 | -0- | -489 | -0- | 3561 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 4 |
| 09 | 4050 | X | 3124 | -0- | -926 | -0- | 3113 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 4 |
| 10 | 4185 | X | 2928 | -0- | -1257 | -0- | 2916 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 5 |
| 11 | 4050 | X | 3065 | -0- | -985 | -0- | 3051 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 5 |
| 12 | 3658 | X | 2875 | -0- | -783 | -0- | 2863 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 4 |

TOTAL GAS PROD: 40,314 TOTAL CONDENSATE PROD: 137

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HANCOCK UNIT WELL #: 7 RRCID -> 161347 COMPL. DATE 11/02/1996 TOTAL DEPTH 9350 PERF. 8795 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1323 | N | 1323 | -0- | -0- | -0- | 67 | 1 | 1243 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 5 | | | | | | | | | |
| 03 | 1953 | N | 1382 | -0- | -571 | -0- | 67 | 1 | 1308 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2132 | N | 2132 | -0- | -0- | -0- | 110 | 1 | 2014 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2174 | N | 2174 | -0- | -0- | -0- | 106 | 1 | 2061 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2087 | N | 2087 | -0- | -0- | -0- | 108 | 1 | 1973 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1962 | N | 1962 | -0- | -0- | -0- | 36 | 1 | 1920 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2046 | N | 2041 | -0- | -5 | -0- | 38 | 1 | 1996 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1955 | -0- | -25 | -0- | 35 | 1 | 1913 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2125 | N | 2125 | -0- | -0- | -0- | 39 | 1 | 2078 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2150 | N | 2150 | -0- | -0- | -0- | 39 | 1 | 2104 | 3 | Y | 6 | 4 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1983 | -0- | -32 | -0- | 42 | 1 | 1932 | 3 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,314 TOTAL CONDENSATE PROD: 62

HANCOCK UNIT WELL #: 6 RRCID -> 161348 COMPL. DATE 11/22/1996 TOTAL DEPTH 9425 PERF. 8832 - 9317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1992 | N | 1992 | -0- | -0- | -0- | 78 | 1 | 1914 | 3 | Y | -0- | | | | | -0- |
| 02 | 1045 | N | 1045 | -0- | -0- | -0- | 52 | 1 | 980 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 10 | 5 | 3 | 9 | | | | | | | |
| 03 | 1239 | N | 1239 | -0- | -0- | -0- | 60 | 1 | 1157 | 3 | Y | 20 | 15 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1939 | N | 1939 | -0- | -0- | -0- | 99 | 1 | 1814 | 3 | Y | 24 | 23 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 1937 | N | 1937 | -0- | -0- | -0- | 94 | 1 | 1821 | 3 | Y | 20 | 22 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1732 | N | 1732 | -0- | -0- | -0- | 88 | 1 | 1623 | 3 | Y | 19 | 18 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1618 | N | 1618 | -0- | -0- | -0- | 29 | 1 | 1567 | 3 | Y | 20 | 21 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1588 | N | 1588 | -0- | -0- | -0- | 29 | 1 | 1537 | 3 | Y | 20 | 20 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1491 | N | 1491 | -0- | -0- | -0- | 27 | 1 | 1444 | 3 | Y | 18 | 16 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1530 | N | 1530 | -0- | -0- | -0- | 28 | 1 | 1478 | 3 | Y | 22 | 25 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1439 | -0- | -1 | -0- | 26 | 1 | 1391 | 3 | Y | 20 | 13 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1327 | -0- | -161 | -0- | 28 | 1 | 1269 | 3 | Y | 27 | 34 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,877 TOTAL CONDENSATE PROD: 213

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 61 RRCID -> 161517 COMPL. DATE 09/25/1997 TOTAL DEPTH 9650 PERF. 8295 - 9537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1054 | -0- | -1147 | -0- | 966 | 2 | 88 | 9 | Y | 80 | 75 | 1 | | | 25 |
| 02 | 1988 | N | 1012 | -0- | -976 | -0- | 926 | 2 | 86 | 9 | Y | 78 | 70 | 1 | | | 33 |
| 03 | 1798 | N | 826 | -0- | -972 | -0- | 739 | 2 | 87 | 9 | Y | 79 | 87 | 1 | | | 25 |
| 04 | 1020 | N | 847 | -0- | -173 | -0- | 762 | 2 | 85 | 9 | Y | 77 | 78 | 1 | | | 24 |
| 05 | 1116 | N | 1031 | -0- | -85 | -0- | 936 | 2 | 95 | 9 | Y | 86 | 84 | 1 | | | 26 |
| 06 | 1552 | N | 1552 | -0- | -0- | -0- | 1468 | 2 | 84 | 9 | Y | 76 | 78 | 1 | | | 24 |
| 07 | 2575 | N | 2575 | -0- | -0- | -0- | 2498 | 2 | 77 | 9 | Y | 70 | 64 | 1 | | | 30 |
| 08 | 2384 | N | 2384 | -0- | -0- | -0- | 2306 | 2 | 78 | 9 | Y | 71 | 65 | 1 | | | 36 |
| 09 | 2323 | N | 2323 | -0- | -0- | -0- | 2249 | 2 | 74 | 9 | Y | 67 | 67 | 1 | | | 36 |
| 10 | 2395 | N | 2395 | -0- | -0- | -0- | 2321 | 2 | 74 | 9 | Y | 67 | 34 | 1 | | | 69 |
| 11 | 2290 | N | 2290 | -0- | -0- | -0- | 2198 | 2 | 92 | 9 | Y | 84 | 103 | 1 | | | 50 |
| *12 | 2426 | N | 2426 | -0- | -0- | -0- | 2338 | 2 | 88 | 9 | Y | 80 | 103 | 1 | | | 27 |

TOTAL GAS PROD: 20,715 TOTAL CONDENSATE PROD: 915

WILSON UNIT WELL #: 7 RRCID -> 161588 COMPL. DATE 02/01/1998 TOTAL DEPTH 9650 PERF. 8363 - 9559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2411 | N | 2411 | -0- | -0- | -0- | 2411 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1570 | -0- | -26 | -0- | 1570 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1767 | N | 1664 | -0- | -103 | -0- | 1664 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2317 | N | 2317 | -0- | -0- | -0- | 2317 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2351 | N | 2351 | -0- | -0- | -0- | 2351 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2391 | N | 2391 | -0- | -0- | -0- | 2391 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2087 | N | 2087 | -0- | -0- | -0- | 2087 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2067 | N | 2067 | -0- | -0- | -0- | 2067 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1936 | N | 1936 | -0- | -0- | -0- | 1936 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2004 | N | 2004 | -0- | -0- | -0- | 2004 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,347 TOTAL CONDENSATE PROD: -0-

DUNLAP UNIT WELL #: 5 RRCID -> 161595 COMPL. DATE 09/25/2008 TOTAL DEPTH 9425 PERF. 2280 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
METCALF GAS UNIT WELL #: 1 RRCID -> 162310 COMPL. DATE 10/23/1996 TOTAL DEPTH 10250 PERF. 9879 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6175 | X | 6175 | -0- | -0- | -0- | 1059 | 1 | 5116 | 3 | N | -0- | | | | | -0- |
| 02 | 5662 | X | 5662 | -0- | -0- | -0- | 976 | 1 | 4686 | 3 | N | -0- | | | | | -0- |
| 03 | 6179 | X | 6179 | -0- | -0- | -0- | 1069 | 1 | 5110 | 3 | N | -0- | | | | | -0- |
| 04 | 5275 | X | 5275 | -0- | -0- | -0- | 959 | 1 | 4316 | 3 | N | -0- | | | | | -0- |
| 05 | 4522 | X | 4522 | -0- | -0- | -0- | 890 | 1 | 3632 | 3 | N | -0- | | | | | -0- |
| 06 | 3972 | X | 3972 | -0- | -0- | -0- | 770 | 1 | 3202 | 3 | N | -0- | | | | | -0- |
| 07 | 4240 | X | 4240 | -0- | -0- | -0- | 815 | 1 | 3425 | 3 | N | -0- | | | | | -0- |
| 08 | 4345 | X | 4345 | -0- | -0- | -0- | 824 | 1 | 3521 | 3 | N | -0- | | | | | -0- |
| 09 | 4084 | X | 4084 | -0- | -0- | -0- | 791 | 1 | 3293 | 3 | N | -0- | | | | | -0- |
| 10 | 4393 | X | 4393 | -0- | -0- | -0- | 827 | 1 | 3566 | 3 | N | -0- | | | | | -0- |
| 11 | 4046 | X | 4046 | -0- | -0- | -0- | 769 | 1 | 3277 | 3 | N | -0- | | | | | -0- |
| *12 | 4144 | X | 4144 | -0- | -0- | -0- | 795 | 1 | 3349 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57,037 TOTAL CONDENSATE PROD: -0-

JERNIGAN, MATTIE WELL #: 11 F RRCID -> 162565 COMPL. DATE 08/05/1996 TOTAL DEPTH 9850 PERF. 8520 - 9714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 67 RRCID -> 163053 COMPL. DATE 01/02/1998 TOTAL DEPTH 9650 PERF. 8308 - 9557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1407 | -0- | -453 | -0- | 1343 | 2 | 64 | 9 | Y | 58 | 54 | 1 | | | 18 |
| 02 | 1204 | N | 1111 | -0- | -93 | -0- | 1067 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 17 |
| 03 | 1519 | N | 749 | -0- | -770 | -0- | 731 | 2 | 18 | 9 | Y | 16 | 28 | 1 | | | 5 |
| 04 | 1385 | N | 1385 | -0- | -0- | -0- | 1357 | 2 | 28 | 9 | Y | 25 | 22 | 1 | | | 8 |
| 05 | 1240 | N | 1207 | -0- | -33 | -0- | 1178 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 8 |
| 06 | 1164 | N | 1164 | -0- | -0- | -0- | 1135 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 8 |
| 07 | 1426 | N | 1189 | -0- | -237 | -0- | 1166 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 9 |
| 08 | 1026 | N | 1026 | -0- | -0- | -0- | 1002 | 2 | 24 | 9 | Y | 22 | 20 | 1 | | | 11 |
| 09 | 960 | N | 926 | -0- | -34 | -0- | 907 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 9 |
| 10 | 1178 | N | 1178 | -0- | -0- | -0- | 1154 | 2 | 24 | 9 | Y | 22 | 9 | 1 | | | 22 |
| 11 | 960 | N | 860 | -0- | -100 | -0- | 832 | 2 | 28 | 9 | Y | 25 | 32 | 1 | | | 15 |
| *12 | 1108 | N | 1108 | -0- | -0- | -0- | 1079 | 2 | 29 | 9 | Y | 26 | 32 | 1 | | | 9 |

TOTAL GAS PROD: 13,310 TOTAL CONDENSATE PROD: 324

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL A-21 UNIT WELL #: A 63 RRCID -> 163083 COMPL. DATE 03/10/1997 TOTAL DEPTH 9650 PERF. 8680 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2648 | X | 2648 | -0- | -0- | -0- | 1992 | 2 | 637 | 3 | Y | 17 | 16 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2628 | X | 2628 | -0- | -0- | -0- | 2036 | 2 | 575 | 3 | Y | 15 | 11 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3081 | X | 3081 | -0- | -0- | -0- | 2395 | 2 | 665 | 3 | Y | 19 | 16 | 1 | | | 16 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2906 | X | 2906 | -0- | -0- | -0- | 2352 | 2 | 534 | 3 | Y | 18 | 21 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2950 | X | 2950 | -0- | -0- | -0- | 2366 | 2 | 566 | 3 | Y | 16 | 17 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2970 | X | 2506 | -0- | -464 | -0- | 2065 | 2 | 424 | 3 | Y | 15 | 17 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3069 | X | 1403 | -0- | -1666 | -0- | 1103 | 2 | 283 | 3 | Y | 15 | 17 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 3069 | X | 1373 | -0- | -1696 | -0- | 1131 | 2 | 227 | 3 | Y | 14 | 10 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2910 | X | 1478 | -0- | -1432 | -0- | 1215 | 2 | 245 | 3 | Y | 16 | 17 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2945 | X | 1358 | -0- | -1587 | -0- | 1120 | 2 | 227 | 3 | Y | 10 | 11 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2520 | X | 1444 | -0- | -1076 | -0- | 1163 | 2 | 262 | 3 | Y | 17 | 15 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1519 | X | 1511 | -0- | -8 | -0- | 1229 | 2 | 264 | 3 | Y | 16 | 19 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,286 TOTAL CONDENSATE PROD: 188

DENNARD UNIT WELL #: 8 RRCID -> 163220 COMPL. DATE 09/11/1997 TOTAL DEPTH 9650 PERF. 8313 - 9557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1208 | -0- | -32 | -0- | 1150 | 2 | 58 | 9 | Y | 53 | 66 | 1 | | | 18 |
| 02 | 1120 | N | 831 | -0- | -289 | -0- | 813 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 14 |
| 03 | 1023 | N | 1007 | -0- | -16 | -0- | 983 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 10 |
| 04 | 1170 | N | 986 | -0- | -184 | -0- | 964 | 2 | 22 | 9 | Y | 20 | 26 | 1 | | | 4 |
| 05 | 1011 | N | 1011 | -0- | -0- | -0- | 990 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 4 |
| 06 | 968 | N | 968 | -0- | -0- | -0- | 948 | 2 | 20 | 9 | Y | 18 | 10 | 1 | | | 12 |
| 07 | 1289 | N | 1289 | -0- | -0- | -0- | 1270 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 10 |
| 08 | 1174 | N | 1174 | -0- | -0- | -0- | 1160 | 2 | 14 | 9 | Y | 13 | 17 | 1 | | | 6 |
| 09 | 1281 | N | 1281 | -0- | -0- | -0- | 1263 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 5 |
| 10 | 1095 | N | 1095 | -0- | -0- | -0- | 1077 | 2 | 18 | 9 | Y | 16 | 10 | 1 | | | 11 |
| 11 | 1102 | N | 1102 | -0- | -0- | -0- | 1083 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 9 |
| *12 | 1234 | N | 1234 | -0- | -0- | -0- | 1215 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 7 |

TOTAL GAS PROD: 13,186 TOTAL CONDENSATE PROD: 244

CAPPS GAS UNIT WELL #: 5 RRCID -> 163263 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 9040 - 9237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WOOLWORTH GAS UNIT WELL #: 3 RRCID -> 163268 COMPL. DATE 05/10/1997 TOTAL DEPTH 9350 PERF. 9040 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 388 | -0- | -170 | -0- | 381 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 397 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 03 | 465 | N | 349 | -0- | -116 | -0- | 336 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 4 |
| 04 | 390 | N | 366 | -0- | -24 | -0- | 352 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 4 |
| 05 | 512 | N | 512 | -0- | -0- | -0- | 495 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 4 |
| 06 | 330 | N | 299 | -0- | -31 | -0- | 285 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 4 |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 426 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 4 |
| 08 | 527 | N | 430 | -0- | -97 | -0- | 410 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 4 |
| 09 | 457 | N | 457 | -0- | -0- | -0- | 442 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 5 |
| 10 | 434 | N | 433 | -0- | -1 | -0- | 415 | 3 | 18 | 9 | Y | 16 | 18 | 1 | | | 3 |
| 11 | 420 | N | 416 | -0- | -4 | -0- | 398 | 3 | 18 | 9 | Y | 16 | 10 | 1 | | | 9 |
| 12 | 465 | N | 406 | -0- | -59 | -0- | 387 | 3 | 19 | 9 | Y | 17 | 24 | 1 | | | 2 |

TOTAL GAS PROD: 4,906 TOTAL CONDENSATE PROD: 164

CAPPS GAS UNIT WELL #: 4 RRCID -> 163332 COMPL. DATE 03/05/2008 TOTAL DEPTH 9390 PERF. 8445 - 8573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 65 RRCID -> 163640 COMPL. DATE 06/06/1997 TOTAL DEPTH 9650 PERF. 9091 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3255 | -0- | -0- | -0- | 3222 | 2 | 33 | 9 | Y | 30 | 23 | 1 | | | 9 |
| 02 | 2453 | X | 2453 | -0- | -0- | -0- | 2375 | 2 | 78 | 9 | Y | 71 | 50 | 1 | | | 30 |
| 03 | 2335 | N | 2335 | -0- | -0- | -0- | 2245 | 2 | 90 | 9 | Y | 82 | 86 | 1 | | | 26 |
| 04 | 527 | X | 527 | -0- | -0- | -0- | 485 | 2 | 42 | 9 | Y | 38 | 52 | 1 | | | 12 |
| 05 | 589 | X | 589 | -0- | -0- | -0- | 557 | 2 | 32 | 9 | Y | 29 | 32 | 1 | | | 9 |
| 06 | 420 | X | 59 | -0- | -361 | -0- | 52 | 2 | 7 | 9 | Y | 6 | 13 | 1 | | | 2 |
| 07 | 434 | X | 266 | -0- | -168 | -0- | 238 | 2 | 28 | 9 | Y | 25 | 16 | 1 | | | 11 |
| 08 | 2325 | X | 325 | -0- | -2000 | -0- | 312 | 2 | 13 | 9 | Y | 12 | 17 | 1 | | | 6 |
| 09 | 570 | X | 218 | -0- | -352 | -0- | 218 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 10 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,137 TOTAL CONDENSATE PROD: 293

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILSON UNIT WELL #: 8 RRCID -> 164159 COMPL. DATE 07/03/1998 TOTAL DEPTH 9650 PERF. 8310 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2288 | N | 2288 | -0- | -0- | -0- | 2288 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1953 | N | 1612 | -0- | -341 | -0- | 1612 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2550 | N | 2550 | -0- | -0- | -0- | 2550 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2528 | N | 2528 | -0- | -0- | -0- | 2528 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2508 | N | 2508 | -0- | -0- | -0- | 2508 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2261 | N | 2261 | -0- | -0- | -0- | 2261 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2288 | N | 2288 | -0- | -0- | -0- | 2288 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2499 | N | 2499 | -0- | -0- | -0- | 2499 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2546 | N | 2546 | -0- | -0- | -0- | 2546 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2389 | N | 2389 | -0- | -0- | -0- | 2389 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2284 | N | 2284 | -0- | -0- | -0- | 2284 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,949 TOTAL CONDENSATE PROD: -0-

HANCOCK UNIT WELL #: 8 RRCID -> 164384 COMPL. DATE 07/14/1997 TOTAL DEPTH 9435 PERF. 8763 - 9300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCRAE, BLANCHE WELL #: 5 RRCID -> 164426 COMPL. DATE 04/07/2006 TOTAL DEPTH 9650 PERF. 8616 - 9417

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 69 RRCID -> 164493 COMPL. DATE 06/02/1998 TOTAL DEPTH 9650 PERF. 8277 - 9527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2098 | -0- | -1374 | -0- | 2069 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | 8 |
| 02 | 3136 | X | 2478 | -0- | -658 | -0- | 2475 | 2 | 3 | 9 | Y | 3 | 10 | 1 | | | 1 |
| 03 | 3596 | X | 2849 | -0- | -747 | -0- | 2845 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 3480 | X | 2122 | -0- | -1358 | -0- | 2119 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 05 | 3596 | X | 1902 | -0- | -1694 | -0- | 1899 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 06 | 2760 | X | 1701 | -0- | -1059 | -0- | 1699 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 3164 | X | 3164 | -0- | -0- | -0- | 3161 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 08 | 2852 | X | 2760 | -0- | -92 | -0- | 2757 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 09 | 1794 | N | 1794 | -0- | -0- | -0- | 1792 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 2852 | X | 486 | -0- | -2366 | -0- | 485 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 3350 | X | 3350 | -0- | -0- | -0- | 3346 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| *12 | 3316 | X | 3316 | -0- | -0- | -0- | 3312 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 28,020 TOTAL CONDENSATE PROD: 58

GRIFFITH WELL #: 4 RRCID -> 164688 COMPL. DATE 12/18/1996 TOTAL DEPTH 9612 PERF. 9018 - 9433

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 249 | -0- | -1208 | -0- | 9 | 1 | 236 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1316 | N | 152 | -0- | -1164 | -0- | 5 | 1 | 145 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2326 | N | 2326 | -0- | -0- | -0- | 79 | 1 | 2206 | 2 | Y | 37 | 36 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 2274 | N | 2274 | -0- | -0- | -0- | 78 | 1 | 2155 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2029 | N | 2029 | -0- | -0- | -0- | 70 | 1 | 1940 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1799 | N | 1799 | -0- | -0- | -0- | 62 | 1 | 1724 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1784 | N | 1784 | -0- | -0- | -0- | 62 | 1 | 1710 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1872 | N | 1872 | -0- | -0- | -0- | 64 | 1 | 1796 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1737 | N | 1737 | -0- | -0- | -0- | 63 | 1 | 1663 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 60 | 1 | 1623 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1555 | -0- | -35 | -0- | 63 | 1 | 1480 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1568 | -0- | -75 | -0- | 54 | 1 | 1503 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,039 TOTAL CONDENSATE PROD: 172

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 4 RRCID -> 165104 COMPL. DATE 10/21/1996 TOTAL DEPTH 9650 PERF. 9294 - 9507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2718 | N | 2718 | -0- | -0- | -0- | 94 | 1 | 2614 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2286 | N | 2286 | -0- | -0- | -0- | 79 | 1 | 2199 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2177 | -0- | -396 | -0- | 75 | 1 | 2081 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2490 | N | 2343 | -0- | -147 | -0- | 81 | 1 | 2242 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2542 | N | 2447 | -0- | -95 | -0- | 84 | 1 | 2343 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2183 | N | 2183 | -0- | -0- | -0- | 75 | 1 | 2090 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2386 | -0- | -32 | -0- | 82 | 1 | 2285 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2342 | -0- | -14 | -0- | 81 | 1 | 2244 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2253 | N | 2253 | -0- | -0- | -0- | 81 | 1 | 2154 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2448 | N | 2448 | -0- | -0- | -0- | 86 | 1 | 2344 | 2 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2293 | N | 2293 | -0- | -0- | -0- | 93 | 1 | 2180 | 2 | Y | 18 | 18 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2159 | -0- | -166 | -0- | 74 | 1 | 2068 | 2 | Y | 15 | 16 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,035 TOTAL CONDENSATE PROD: 184

DENNARD UNIT WELL #: 9 RRCID -> 165119 COMPL. DATE 08/29/1997 TOTAL DEPTH 9650 PERF. 8325 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2987 | N | 2987 | -0- | -0- | -0- | 2987 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1368 | X | 1368 | -0- | -0- | -0- | 1358 | 2 | 10 | 9 | Y | 9 | 1 | 1 | | | 8 |
| 03 | 1674 | X | 1674 | -0- | -0- | -0- | 1655 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 8 |
| 04 | 2113 | X | 2113 | -0- | -0- | -0- | 2095 | 2 | 18 | 9 | Y | 16 | 21 | 1 | | | 3 |
| 05 | 837 | X | 707 | -0- | -130 | -0- | 697 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 2 |
| 06 | 2028 | X | 2028 | -0- | -0- | -0- | 2018 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 6 |
| 07 | 837 | X | 751 | -0- | -86 | -0- | 742 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 5 |
| 08 | 2170 | X | 1612 | -0- | -558 | -0- | 1601 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 5 |
| 09 | 2189 | X | 2189 | -0- | -0- | -0- | 2176 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 4 |
| 10 | 2108 | X | 1344 | -0- | -764 | -0- | 1333 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 7 |
| 11 | 2040 | X | 1823 | -0- | -217 | -0- | 1812 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 5 |
| 12 | 2263 | X | 1478 | -0- | -785 | -0- | 1466 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 4 |

TOTAL GAS PROD: 20,074 TOTAL CONDENSATE PROD: 121

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 6 T RRCID -> 165130 COMPL. DATE 12/23/1996 TOTAL DEPTH 9550 PERF. 8476 - 9337

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 692 | -0- | -300 | -0- | 24 | 1 8 9 | 660 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 02 | 896 | X | 559 | -0- | -337 | -0- | 19 | 1 7 9 | 533 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 03 | 899 | X | 709 | -0- | -190 | -0- | 24 | 1 15 9 | 670 | 2 | Y | 14 | 13 | 1 | | | 1 |
| 04 | 870 | X | 648 | -0- | -222 | -0- | 22 | 1 13 9 | 613 | 2 | Y | 12 | 13 | 1 | | | -0- |
| 05 | 860 | X | 860 | -0- | -0- | -0- | 30 | 1 11 9 | 819 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 06 | 690 | X | 641 | -0- | -49 | -0- | 22 | 1 13 9 | 606 | 2 | Y | 12 | 12 | 1 | | | -0- |
| 07 | 713 | X | 701 | -0- | -12 | -0- | 24 | 1 12 9 | 665 | 2 | Y | 11 | 11 | 1 | | | -0- |
| 08 | 989 | X | 989 | -0- | -0- | -0- | 34 | 1 17 9 | 938 | 2 | Y | 15 | 15 | 1 | | | -0- |
| 09 | 840 | X | 661 | -0- | -179 | -0- | 24 | 1 10 9 | 627 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 10 | 1164 | X | 1164 | -0- | -0- | -0- | 41 | 1 19 9 | 1104 | 2 | Y | 17 | 16 | 1 | | | 1 |
| 11 | 1452 | X | 1452 | -0- | -0- | -0- | 58 | 1 25 9 | 1369 | 2 | Y | 23 | 23 | 1 | | | 1 |
| 12 | 992 | X | 505 | -0- | -487 | -0- | 17 | 1 8 9 | 480 | 2 | Y | 7 | 8 | 1 | | | -0- |

TOTAL GAS PROD: 9,581 TOTAL CONDENSATE PROD: 143

RITTER, MATTIE HEIRS WELL #: 4 RRCID -> 165146 COMPL. DATE 02/14/1997 TOTAL DEPTH 9642 PERF. 9145 - 9511

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1616 | -0- | -492 | -0- | 56 | 1 13 9 | 1547 | 2 | Y | 12 | 12 | 1 | | | -0- |
| 02 | 1932 | N | 1839 | -0- | -93 | -0- | 63 | 1 13 9 | 1763 | 2 | Y | 12 | 12 | 1 | | | -0- |
| 03 | 2262 | N | 2262 | -0- | -0- | -0- | 78 | 1 25 9 | 2159 | 2 | Y | 23 | 22 | 1 | | | 1 |
| 04 | 1560 | N | 1529 | -0- | -31 | -0- | 53 | 1 18 9 | 1458 | 2 | Y | 16 | 17 | 1 | | | -0- |
| 05 | 2046 | N | 1522 | -0- | -524 | -0- | 52 | 1 14 9 | 1456 | 2 | Y | 13 | 13 | 1 | | | -0- |
| 06 | 2190 | N | 1787 | -0- | -403 | -0- | 61 | 1 19 9 | 1707 | 2 | Y | 17 | 17 | 1 | | | -0- |
| 07 | 1600 | N | 1600 | -0- | -0- | -0- | 55 | 1 18 9 | 1527 | 2 | Y | 16 | 16 | 1 | | | -0- |
| 08 | 2173 | N | 2173 | -0- | -0- | -0- | 75 | 1 18 9 | 2080 | 2 | Y | 16 | 16 | 1 | | | -0- |
| 09 | 1800 | N | 1272 | -0- | -528 | -0- | 46 | 1 11 9 | 1215 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 10 | 1612 | N | 1489 | -0- | -123 | -0- | 52 | 1 10 9 | 1427 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 11 | 2100 | N | 1542 | -0- | -558 | -0- | 62 | 1 13 9 | 1467 | 2 | Y | 12 | 12 | 1 | | | -0- |
| 12 | 1302 | N | 1236 | -0- | -66 | -0- | 43 | 1 10 9 | 1183 | 2 | Y | 9 | 9 | 1 | | | -0- |

TOTAL GAS PROD: 19,867 TOTAL CONDENSATE PROD: 165

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 6 RRCID -> 165483 COMPL. DATE 02/24/1997 TOTAL DEPTH 9580 PERF. 9009 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1333 | -0- | -155 | -0- | 46 | 1 | 1272 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 48 | 1 | 1336 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1454 | -0- | -34 | -0- | 49 | 1 | 1375 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1416 | N | 1416 | -0- | -0- | -0- | 48 | 1 | 1338 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1369 | -0- | -119 | -0- | 47 | 1 | 1296 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1405 | -0- | -5 | -0- | 48 | 1 | 1331 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1658 | N | 1658 | -0- | -0- | -0- | 57 | 1 | 1573 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 1564 | N | 1564 | -0- | -0- | -0- | 53 | 1 | 1485 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1334 | N | 1334 | -0- | -0- | -0- | 48 | 1 | 1262 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1335 | N | 1335 | -0- | -0- | -0- | 47 | 1 | 1267 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1242 | N | 1242 | -0- | -0- | -0- | 50 | 1 | 1168 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 1370 | N | 1370 | -0- | -0- | -0- | 47 | 1 | 1297 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,883 TOTAL CONDENSATE PROD: 269

CHADWICK GAS UNIT-MCLENDON WELL #: 4 RRCID -> 165511 COMPL. DATE 04/10/2001 TOTAL DEPTH 9400 PERF. 8714 - 9219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1315 | N | 1315 | -0- | -0- | -0- | 1307 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 1882 | N | 1882 | -0- | -0- | -0- | 1875 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 03 | 1718 | N | 1718 | -0- | -0- | -0- | 1714 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 1285 | N | 1285 | -0- | -0- | -0- | 1281 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 05 | 1777 | N | 1777 | -0- | -0- | -0- | 1771 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 06 | 1879 | N | 1879 | -0- | -0- | -0- | 1875 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 07 | 1727 | N | 1727 | -0- | -0- | -0- | 1721 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 08 | 1945 | N | 1945 | -0- | -0- | -0- | 1939 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 2064 | N | 2064 | -0- | -0- | -0- | 2058 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 10 | 1876 | N | 1876 | -0- | -0- | -0- | 1870 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 11 | 1904 | N | 1904 | -0- | -0- | -0- | 1900 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| *12 | 2148 | N | 2148 | -0- | -0- | -0- | 2140 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 1 |

TOTAL GAS PROD: 21,520 TOTAL CONDENSATE PROD: 61

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 7 RRCID -> 165553 COMPL. DATE 08/12/2005 TOTAL DEPTH 9555 PERF. 8460 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4059 | X | 4059 | -0- | -0- | -0- | 140 | 1 | 3889 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 29 | 9 | | | | | | | |
| 02 | 3132 | X | 3132 | -0- | -0- | -0- | 109 | 1 | 3020 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3905 | X | 3905 | -0- | -0- | -0- | 136 | 1 | 3763 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3481 | X | 3481 | -0- | -0- | -0- | 121 | 1 | 3356 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3496 | X | 3496 | -0- | -0- | -0- | 121 | 1 | 3371 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3257 | X | 3257 | -0- | -0- | -0- | 114 | 1 | 3139 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3251 | X | 3251 | -0- | -0- | -0- | 112 | 1 | 3136 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3978 | X | 3978 | -0- | -0- | -0- | 138 | 1 | 3836 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3755 | X | 3755 | -0- | -0- | -0- | 136 | 1 | 3615 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3503 | X | 3072 | -0- | -431 | -0- | 109 | 1 | 2960 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3660 | X | 813 | -0- | -2847 | -0- | 33 | 1 | 779 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3782 | X | 602 | -0- | -3180 | -0- | 21 | 1 | 580 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,801 TOTAL CONDENSATE PROD: 62

CHADWICK GAS UNIT-MCLENDON WELL #: 5 RRCID -> 165575 COMPL. DATE 10/03/1997 TOTAL DEPTH 9400 PERF. 9120 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2750 | N | 2750 | -0- | -0- | -0- | 2730 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 02 | 1395 | N | 1395 | -0- | -0- | -0- | 1377 | 3 | 18 | 9 | Y | 16 | 14 | 1 | | | 5 |
| 03 | 1300 | N | 1300 | -0- | -0- | -0- | 1270 | 3 | 30 | 9 | Y | 27 | 24 | 1 | | | 8 |
| 04 | 1468 | N | 1468 | -0- | -0- | -0- | 1426 | 3 | 42 | 9 | Y | 38 | 34 | 1 | | | 12 |
| 05 | 1251 | N | 1251 | -0- | -0- | -0- | 1223 | 3 | 28 | 9 | Y | 25 | 30 | 1 | | | 7 |
| 06 | 1194 | N | 1194 | -0- | -0- | -0- | 1162 | 3 | 32 | 9 | Y | 29 | 27 | 1 | | | 9 |
| 07 | 985 | N | 985 | -0- | -0- | -0- | 953 | 3 | 32 | 9 | Y | 29 | 31 | 1 | | | 7 |
| 08 | 1843 | N | 1843 | -0- | -0- | -0- | 1809 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 7 |
| 09 | 1817 | N | 1817 | -0- | -0- | -0- | 1785 | 3 | 32 | 9 | Y | 29 | 25 | 1 | | | 11 |
| 10 | 2857 | N | 2857 | -0- | -0- | -0- | 2816 | 3 | 41 | 9 | Y | 37 | 41 | 1 | | | 7 |
| 11 | 2430 | N | 2430 | -0- | -0- | -0- | 2397 | 3 | 33 | 9 | Y | 30 | 20 | 1 | | | 17 |
| *12 | 2457 | N | 2457 | -0- | -0- | -0- | 2407 | 3 | 50 | 9 | Y | 45 | 56 | 1 | | | 6 |

TOTAL GAS PROD: 21,747 TOTAL CONDENSATE PROD: 354

HULL UNIT A WELL #: A 64 RRCID -> 165920 COMPL. DATE 02/14/2004 TOTAL DEPTH 9650 PERF. 8302 - 8996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1807 | -0- | -363 | -0- | 1754 | 2 | 53 | 9 | Y | 48 | 47 | 1 | | | 15 |
| 02 | 2007 | N | 2007 | -0- | -0- | -0- | 1926 | 2 | 81 | 9 | Y | 74 | 58 | 1 | | | 31 |
| 03 | 2480 | N | 2480 | -0- | -0- | -0- | 2392 | 2 | 88 | 9 | Y | 80 | 86 | 1 | | | 25 |
| 04 | 2507 | N | 2507 | -0- | -0- | -0- | 2429 | 2 | 78 | 9 | Y | 71 | 74 | 1 | | | 22 |
| 05 | 2581 | N | 2581 | -0- | -0- | -0- | 2495 | 2 | 86 | 9 | Y | 78 | 76 | 1 | | | 24 |
| 06 | 2500 | N | 2500 | -0- | -0- | -0- | 2415 | 2 | 85 | 9 | Y | 77 | 76 | 1 | | | 25 |
| 07 | 2482 | N | 2482 | -0- | -0- | -0- | 2415 | 2 | 67 | 9 | Y | 61 | 59 | 1 | | | 27 |
| 08 | 2604 | X | 2130 | -0- | -474 | -0- | 2064 | 2 | 66 | 9 | Y | 60 | 56 | 1 | | | 31 |
| 09 | 2684 | X | 2684 | -0- | -0- | -0- | 2618 | 2 | 66 | 9 | Y | 60 | 59 | 1 | | | 32 |
| 10 | 2788 | X | 2788 | -0- | -0- | -0- | 2721 | 2 | 67 | 9 | Y | 61 | 31 | 1 | | | 62 |
| 11 | 2490 | X | 2484 | -0- | -6 | -0- | 2400 | 2 | 84 | 9 | Y | 76 | 93 | 1 | | | 45 |
| 12 | 2759 | X | 2499 | -0- | -260 | -0- | 2419 | 2 | 80 | 9 | Y | 73 | 93 | 1 | | | 25 |

TOTAL GAS PROD: 28,949 TOTAL CONDENSATE PROD: 819

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HALL UNIT WELL #: 8 RRCID -> 166101 COMPL. DATE 10/23/1997 TOTAL DEPTH 9650 PERF. 8328 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON-JOHNSON UNIT WELL #: 12 L RRCID -> 166310 COMPL. DATE 11/15/1997 TOTAL DEPTH 9650 PERF. 8524 - 9517

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3348 | -0- | -0- | -0- | 3348 | 2 | | | | Y | -0- | | | | | -0- |
| 02 | 2713 | X | 2713 | -0- | -0- | -0- | 2692 | 2 | 21 | 9 | | Y | 19 | 13 | 1 | | | 6 |
| 03 | 2680 | X | 2680 | -0- | -0- | -0- | 2648 | 2 | 32 | 9 | | Y | 29 | 23 | 1 | | | 12 |
| 04 | 3943 | X | 3943 | -0- | -0- | -0- | 3911 | 2 | 32 | 9 | | Y | 29 | 35 | 1 | | | 6 |
| 05 | 3920 | X | 3920 | -0- | -0- | -0- | 3889 | 2 | 31 | 9 | | Y | 28 | 25 | 1 | | | 9 |
| 06 | 3816 | X | 3816 | -0- | -0- | -0- | 3794 | 2 | 22 | 9 | | Y | 20 | 20 | 1 | | | 9 |
| 07 | 3994 | X | 3994 | -0- | -0- | -0- | 3964 | 2 | 30 | 9 | | Y | 27 | 27 | 1 | | | 9 |
| 08 | 4061 | X | 4040 | -0- | -21 | -0- | 4012 | 2 | 28 | 9 | | Y | 25 | 24 | 1 | | | 10 |
| 09 | 3930 | X | 3759 | -0- | -171 | -0- | 3731 | 2 | 28 | 9 | | Y | 25 | 25 | 1 | | | 10 |
| 10 | 3999 | X | 3814 | -0- | -185 | -0- | 3775 | 2 | 39 | 9 | | Y | 35 | 35 | 1 | | | 10 |
| 11 | 3900 | X | 3588 | -0- | -312 | -0- | 3544 | 2 | 44 | 9 | | Y | 40 | 45 | 1 | | | 5 |
| 12 | 4030 | X | 3758 | -0- | -272 | -0- | 3716 | 2 | 42 | 9 | | Y | 38 | 34 | 1 | | | 9 |

TOTAL GAS PROD: 43,373 TOTAL CONDENSATE PROD: 315

HULL UNIT A WELL #: A 66-L RRCID -> 167062 COMPL. DATE 12/24/1997 TOTAL DEPTH 9650 PERF. 8288 - 9535

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 688 | -0- | -2691 | -0- | 507 | 2 | 162 | 3 | | Y | 17 | 22 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | | |
| 02 | 3052 | X | 236 | -0- | -2816 | -0- | 184 | 2 | 52 | 3 | | Y | -0- | 9 | 1 | | | -0- |
| 03 | 3162 | X | 676 | -0- | -2486 | -0- | 529 | 2 | 147 | 3 | | Y | -0- | | | | | -0- |
| 04 | 4759 | X | 4759 | -0- | -0- | -0- | 3879 | 2 | 880 | 3 | | Y | -0- | | | | | -0- |
| 05 | 5192 | X | 5192 | -0- | -0- | -0- | 4172 | 2 | 998 | 3 | | Y | 20 | 5 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | | |
| 06 | 4764 | X | 4764 | -0- | -0- | -0- | 3897 | 2 | 801 | 3 | | Y | 60 | 35 | 1 | | | 40 |
| | | | | | | | 66 | 9 | | | | | | | | | | |
| 07 | 4898 | X | 4764 | -0- | -134 | -0- | 3741 | 2 | 961 | 3 | | Y | 56 | 67 | 1 | | | 29 |
| | | | | | | | 62 | 9 | | | | | | | | | | |
| 08 | 5177 | X | 4428 | -0- | -749 | -0- | 3634 | 2 | 731 | 3 | | Y | 57 | 39 | 1 | | | 47 |
| | | | | | | | 63 | 9 | | | | | | | | | | |
| 09 | 5010 | X | 3229 | -0- | -1781 | -0- | 2626 | 2 | 529 | 3 | | Y | 67 | 70 | 1 | | | 44 |
| | | | | | | | 74 | 9 | | | | | | | | | | |
| 10 | 5177 | X | 2281 | -0- | -2896 | -0- | 1868 | 2 | 378 | 3 | | Y | 32 | 45 | 1 | | | 31 |
| | | | | | | | 35 | 9 | | | | | | | | | | |
| 11 | 4770 | X | 2555 | -0- | -2215 | -0- | 2027 | 2 | 456 | 3 | | Y | 65 | 52 | 1 | | | 44 |
| | | | | | | | 72 | 9 | | | | | | | | | | |
| 12 | 4774 | X | 2896 | -0- | -1878 | -0- | 2325 | 2 | 498 | 3 | | Y | 66 | 73 | 1 | | | 37 |
| | | | | | | | 73 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 36,468 TOTAL CONDENSATE PROD: 440

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNLAP UNIT WELL #: 8 RRCID -> 167167 COMPL. DATE 01/23/1998 TOTAL DEPTH 9450 PERF. 8432 - 9371

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 446 | -0- | -786 | -0- | 446 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 416 | -0- | -1103 | -0- | 412 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 04 | 1050 | N | 446 | -0- | -604 | -0- | 442 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 05 | 496 | N | 404 | -0- | -92 | -0- | 400 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 497 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 07 | 522 | N | 522 | -0- | -0- | -0- | 514 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 08 | 1732 | N | 1732 | -0- | -0- | -0- | 1722 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 09 | 1512 | N | 1512 | -0- | -0- | -0- | 1500 | 3 | 12 | 9 | Y | 11 | 9 | 1 | | | 4 |
| 10 | 1092 | N | 1092 | -0- | -0- | -0- | 1084 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 1 |
| 11 | 1018 | N | 1018 | -0- | -0- | -0- | 1009 | 3 | 9 | 9 | Y | 8 | 5 | 1 | | | 4 |
| 12 | 930 | N | 877 | -0- | -53 | -0- | 869 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 1 |

TOTAL GAS PROD: 10,043 TOTAL CONDENSATE PROD: 68

DAVIS, A. L. WELL #: 8 RRCID -> 167866 COMPL. DATE 02/07/2006 TOTAL DEPTH 9525 PERF. 8502 - 9432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2575 | N | 2575 | -0- | -0- | -0- | 89 | 1 | 2478 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2300 | N | 2300 | -0- | -0- | -0- | 80 | 1 | 2211 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2423 | -0- | -150 | -0- | 84 | 1 | 2324 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2499 | N | 2499 | -0- | -0- | -0- | 86 | 1 | 2399 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2542 | N | 2253 | -0- | -289 | -0- | 78 | 1 | 2163 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2404 | N | 2404 | -0- | -0- | -0- | 83 | 1 | 2308 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2573 | N | 2502 | -0- | -71 | -0- | 86 | 1 | 2403 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2508 | N | 2508 | -0- | -0- | -0- | 86 | 1 | 2410 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2359 | N | 2359 | -0- | -0- | -0- | 85 | 1 | 2262 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2452 | N | 2452 | -0- | -0- | -0- | 86 | 1 | 2354 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2324 | -0- | -16 | -0- | 94 | 1 | 2217 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2127 | -0- | -291 | -0- | 73 | 1 | 2042 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,726 TOTAL CONDENSATE PROD: 133

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 8 RRCID -> 167880 COMPL. DATE 03/08/1997 TOTAL DEPTH 9500 PERF. 8475 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1893 | -0- | -277 | -0- | 65 | 1 | 1819 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1960 | X | 773 | -0- | -1187 | -0- | 27 | 1 | 743 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2170 | X | 1290 | -0- | -880 | -0- | 45 | 1 | 1239 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1830 | X | 1247 | -0- | -583 | -0- | 43 | 1 | 1204 | 2 | Y | -0- | | | | | -0- |
| 05 | 1891 | X | 1773 | -0- | -118 | -0- | 62 | 1 | 1711 | 2 | Y | -0- | | | | | -0- |
| 06 | 2594 | X | 2594 | -0- | -0- | -0- | 90 | 1 | 2504 | 2 | Y | -0- | | | | | -0- |
| 07 | 1876 | X | 1876 | -0- | -0- | -0- | 65 | 1 | 1811 | 2 | Y | -0- | | | | | -0- |
| 08 | 1164 | N | 1164 | -0- | -0- | -0- | 40 | 1 | 1124 | 2 | Y | -0- | | | | | -0- |
| 09 | 1469 | N | 1469 | -0- | -0- | -0- | 53 | 1 | 1416 | 2 | Y | -0- | | | | | -0- |
| 10 | 1846 | N | 1846 | -0- | -0- | -0- | 65 | 1 | 1781 | 2 | Y | -0- | | | | | -0- |
| 11 | 2278 | N | 2278 | -0- | -0- | -0- | 93 | 1 | 2185 | 2 | Y | -0- | | | | | -0- |
| *12 | 1860 | N | 1860 | -0- | -0- | -0- | 65 | 1 | 1795 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,063 TOTAL CONDENSATE PROD: 16

HUDSON, NELL WELL #: 7 RRCID -> 168091 COMPL. DATE 05/19/1997 TOTAL DEPTH 9595 PERF. 8481 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3807 | X | 3807 | -0- | -0- | -0- | 132 | 1 | 3661 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 13 | 9 | | | | | | | |
| 02 | 3437 | X | 3437 | -0- | -0- | -0- | 119 | 1 | 3307 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3634 | -0- | -117 | -0- | 126 | 1 | 3489 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3690 | X | 3482 | -0- | -208 | -0- | 120 | 1 | 3345 | 2 | Y | 15 | 16 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 3813 | X | 3385 | -0- | -428 | -0- | 117 | 1 | 3253 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3690 | X | 3165 | -0- | -525 | -0- | 110 | 1 | 3041 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3306 | -0- | -507 | -0- | 114 | 1 | 3178 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3627 | X | 3314 | -0- | -313 | -0- | 114 | 1 | 3187 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3480 | X | 3225 | -0- | -255 | -0- | 117 | 1 | 3095 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3365 | -0- | -14 | -0- | 119 | 1 | 3233 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3247 | X | 3247 | -0- | -0- | -0- | 132 | 1 | 3100 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3274 | -0- | -74 | -0- | 113 | 1 | 3146 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,641 TOTAL CONDENSATE PROD: 158

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 7 RRCID -> 168109 COMPL. DATE 05/31/1997 TOTAL DEPTH 9502 PERF. 8910 - 9381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2643 | X | 2643 | -0- | -0- | -0- | 92 | 1 | 2542 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2545 | X | 2545 | -0- | -0- | -0- | 88 | 1 | 2442 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2770 | X | 2770 | -0- | -0- | -0- | 95 | 1 | 2649 | 2 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 2707 | N | 2707 | -0- | -0- | -0- | 93 | 1 | 2588 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2639 | N | 2639 | -0- | -0- | -0- | 91 | 1 | 2525 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2141 | N | 2141 | -0- | -0- | -0- | 74 | 1 | 2049 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2552 | N | 2552 | -0- | -0- | -0- | 88 | 1 | 2443 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2735 | N | 2735 | -0- | -0- | -0- | 94 | 1 | 2620 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2541 | N | 2541 | -0- | -0- | -0- | 91 | 1 | 2429 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2716 | N | 2716 | -0- | -0- | -0- | 95 | 1 | 2600 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2619 | N | 2619 | -0- | -0- | -0- | 106 | 1 | 2490 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 3004 | N | 3004 | -0- | -0- | -0- | 103 | 1 | 2875 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,612 TOTAL CONDENSATE PROD: 228

SOAPE, C.P. WELL #: 5 RRCID -> 168310 COMPL. DATE 09/09/1997 TOTAL DEPTH 9600 PERF. 8392 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1858 | -0- | -529 | -0- | 65 | 1 | 1793 | 2 | Y | -0- | | | | | -0- |
| 02 | 2184 | X | 1706 | -0- | -478 | -0- | 59 | 1 | 1634 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2418 | X | 1784 | -0- | -634 | -0- | 61 | 1 | 1700 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2340 | X | 1704 | -0- | -636 | -0- | 58 | 1 | 1623 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2015 | X | 1377 | -0- | -638 | -0- | 47 | 1 | 1313 | 2 | Y | 15 | 16 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1830 | X | 766 | -0- | -1064 | -0- | 26 | 1 | 730 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1891 | X | 1319 | -0- | -572 | -0- | 46 | 1 | 1259 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1585 | N | 1585 | -0- | -0- | -0- | 54 | 1 | 1513 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1142 | N | 1142 | -0- | -0- | -0- | 41 | 1 | 1088 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1333 | N | 912 | -0- | -421 | -0- | 32 | 1 | 872 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1530 | N | 823 | -0- | -707 | -0- | 33 | 1 | 779 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1178 | N | 512 | -0- | -666 | -0- | 18 | 1 | 487 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,488 TOTAL CONDENSATE PROD: 142

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 5 RRCID -> 168318 COMPL. DATE 01/10/1998 TOTAL DEPTH 9600 PERF. 8950 - 9451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | N | 990 | -0- | -0- | -0- | 34 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 30 | 1 | 842 | 2 | Y | -0- | | | | | -0- |
| 03 | 956 | N | 956 | -0- | -0- | -0- | 32 | 1 | 903 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 924 | N | 924 | -0- | -0- | -0- | 31 | 1 | 873 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 975 | N | 975 | -0- | -0- | -0- | 33 | 1 | 923 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 967 | N | 967 | -0- | -0- | -0- | 33 | 1 | 915 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 31 | 1 | 862 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 868 | N | 524 | -0- | -344 | -0- | 18 | 1 | 496 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 840 | N | 532 | -0- | -308 | -0- | 19 | 1 | 504 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 868 | N | 533 | -0- | -335 | -0- | 19 | 1 | 504 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 21 | 1 | 496 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 594 | N | 594 | -0- | -0- | -0- | 20 | 1 | 562 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,305 TOTAL CONDENSATE PROD: 133

SOUTHLAND PAPER CO. WELL #: 7 RRCID -> 168329 COMPL. DATE 01/20/1998 TOTAL DEPTH 9570 PERF. 8906 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2305 | -0- | -175 | -0- | 80 | 1 | 2213 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2156 | N | 2118 | -0- | -38 | -0- | 73 | 1 | 2033 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2357 | N | 2357 | -0- | -0- | -0- | 81 | 1 | 2254 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2247 | N | 2247 | -0- | -0- | -0- | 77 | 1 | 2151 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2356 | N | 2311 | -0- | -45 | -0- | 80 | 1 | 2212 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2214 | -0- | -66 | -0- | 76 | 1 | 2120 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2325 | N | 2271 | -0- | -54 | -0- | 78 | 1 | 2175 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2202 | N | 2202 | -0- | -0- | -0- | 76 | 1 | 2111 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1860 | -0- | -210 | -0- | 67 | 1 | 1779 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2214 | N | 2214 | -0- | -0- | -0- | 78 | 1 | 2121 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2105 | N | 2105 | -0- | -0- | -0- | 85 | 1 | 2002 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 2146 | N | 2146 | -0- | -0- | -0- | 74 | 1 | 2054 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,350 TOTAL CONDENSATE PROD: 181

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 7 RRCID -> 168476 COMPL. DATE 04/03/1997 TOTAL DEPTH 9625 PERF. 8983 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | N | 2834 | -0- | -111 | -0- | 98 | 1 | 2733 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2561 | N | 2561 | -0- | -0- | -0- | 89 | 1 | 2471 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2998 | N | 2998 | -0- | -0- | -0- | 104 | 1 | 2894 | 2 | Y | -0- | | | | | -0- |
| 04 | 2889 | N | 2889 | -0- | -0- | -0- | 100 | 1 | 2789 | 2 | Y | -0- | | | | | -0- |
| 05 | 2955 | N | 2955 | -0- | -0- | -0- | 103 | 1 | 2852 | 2 | Y | -0- | | | | | -0- |
| 06 | 2910 | N | 2832 | -0- | -78 | -0- | 98 | 1 | 2734 | 2 | Y | -0- | | | | | -0- |
| 07 | 2976 | N | 2806 | -0- | -170 | -0- | 97 | 1 | 2709 | 2 | Y | -0- | | | | | -0- |
| 08 | 3007 | X | 2846 | -0- | -161 | -0- | 99 | 1 | 2747 | 2 | Y | -0- | | | | | -0- |
| 09 | 2880 | X | 2771 | -0- | -109 | -0- | 101 | 1 | 2670 | 2 | Y | -0- | | | | | -0- |
| 10 | 2945 | X | 2888 | -0- | -57 | -0- | 102 | 1 | 2786 | 2 | Y | -0- | | | | | -0- |
| 11 | 2820 | X | 2773 | -0- | -47 | -0- | 113 | 1 | 2660 | 2 | Y | -0- | | | | | -0- |
| 12 | 2852 | X | 2620 | -0- | -232 | -0- | 91 | 1 | 2529 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,773 TOTAL CONDENSATE PROD: 4

MCRAE, BLANCHE WELL #: 6 RRCID -> 168478 COMPL. DATE 12/02/1997 TOTAL DEPTH 9550 PERF. 8960 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 1 | 1 | 42 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 1 | 1 | 33 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 46 | N | 46 | -0- | -0- | -0- | 1 | 1 | 32 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 60 | N | 42 | -0- | -18 | -0- | 1 | 1 | 28 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 62 | N | 43 | -0- | -19 | -0- | 1 | 1 | 33 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 23 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 25 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 28 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 26 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 458 TOTAL CONDENSATE PROD: 98

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 6 RRCID -> 168485 COMPL. DATE 11/21/1997 TOTAL DEPTH 9505 PERF. 8616 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 886 | -0- | -44 | -0- | 30 | 1 | 842 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 30 | 1 | 822 | 2 | Y | -0- | | | | | -0- |
| 03 | 984 | N | 984 | -0- | -0- | -0- | 34 | 1 | 950 | 2 | Y | -0- | | | | | -0- |
| 04 | 870 | N | 710 | -0- | -160 | -0- | 25 | 1 | 685 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 684 | -0- | -246 | -0- | 24 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 06 | 900 | N | 493 | -0- | -407 | -0- | 17 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 330 | -0- | -414 | -0- | 11 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 299 | -0- | -73 | -0- | 10 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 172 | -0- | -188 | -0- | 6 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 266 | -0- | -75 | -0- | 9 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 204 | -0- | -96 | -0- | 8 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 182 | -0- | -4 | -0- | 6 | 1 | 176 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,062 TOTAL CONDENSATE PROD: 13

HULL A-21 UNIT WELL #: A 73 RRCID -> 168532 COMPL. DATE 08/16/1998 TOTAL DEPTH 9650 PERF. 8279 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3205 | X | 3205 | -0- | -0- | -0- | 2419 | 2 | 773 | 3 | Y | 12 | 10 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2945 | X | 2945 | -0- | -0- | -0- | 2276 | 2 | 643 | 3 | Y | 24 | 9 | 1 | | | 21 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3621 | X | 3621 | -0- | -0- | -0- | 2807 | 2 | 780 | 3 | Y | 31 | 27 | 1 | | | 25 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 2826 | X | 2826 | -0- | -0- | -0- | 2276 | 2 | 517 | 3 | Y | 30 | 34 | 1 | | | 21 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 3224 | X | 3224 | -0- | -0- | -0- | 2578 | 2 | 617 | 3 | Y | 26 | 28 | 1 | | | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 3510 | X | 3305 | -0- | -205 | -0- | 2720 | 2 | 559 | 3 | Y | 24 | 27 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3627 | X | 2222 | -0- | -1405 | -0- | 1748 | 2 | 449 | 3 | Y | 23 | 27 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3627 | X | 2383 | -0- | -1244 | -0- | 1963 | 2 | 395 | 3 | Y | 23 | 16 | 1 | | | 19 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3300 | X | 2341 | -0- | -959 | -0- | 1924 | 2 | 387 | 3 | Y | 27 | 28 | 1 | | | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3410 | X | 2293 | -0- | -1117 | -0- | 1892 | 2 | 383 | 3 | Y | 16 | 18 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2178 | -0- | -1122 | -0- | 1753 | 2 | 394 | 3 | Y | 28 | 25 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2418 | X | 2337 | -0- | -81 | -0- | 1900 | 2 | 407 | 3 | Y | 27 | 31 | 1 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,880 TOTAL CONDENSATE PROD: 291

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 8A RRCID -> 168583 COMPL. DATE 03/05/1998 TOTAL DEPTH 9602 PERF. 9006 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1929 | N | 1929 | -0- | -0- | -0- | 67 | 1 6 9 | 1856 | 2 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 2191 | N | 2191 | -0- | -0- | -0- | 76 | 1 1 9 | 2114 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 2519 | N | 2519 | -0- | -0- | -0- | 87 | 1 2 9 | 2430 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 04 | 1978 | N | 1978 | -0- | -0- | -0- | 69 | 1 2 9 | 1907 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 05 | 2418 | N | 2263 | -0- | -155 | -0- | 79 | 1 2 9 | 2182 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 06 | 2430 | N | 1962 | -0- | -468 | -0- | 68 | 1 1 9 | 1893 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 2046 | N | 2037 | -0- | -9 | -0- | 71 | 1 1 9 | 1965 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 2046 | N | 1951 | -0- | -95 | -0- | 68 | 1 1 9 | 1882 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1972 | N | 1972 | -0- | -0- | -0- | 72 | 1 1 9 | 1899 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 2046 | N | 1342 | -0- | -704 | -0- | 47 | 1 1 9 | 1294 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2053 | N | 2053 | -0- | -0- | -0- | 84 | 1 1 9 | 1968 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2046 | N | 1701 | -0- | -345 | -0- | 59 | 1 1 9 | 1641 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 23,898 TOTAL CONDENSATE PROD: 19

CAPPS GAS UNIT WELL #: 8 RRCID -> 168828 COMPL. DATE 05/16/1998 TOTAL DEPTH 9425 PERF. 9062 - 9241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 72 RRCID -> 168829 COMPL. DATE 04/23/1998 TOTAL DEPTH 9650 PERF. 8266 - 9516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 701 | N | 701 | -0- | -0- | -0- | 531 | 2 | 170 | 3 | Y | -0- | | | | | -0- |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 431 | 2 | 122 | 3 | Y | -0- | | | | | -0- |
| 03 | 705 | N | 705 | -0- | -0- | -0- | 552 | 2 | 153 | 3 | Y | -0- | | | | | -0- |
| 04 | 683 | N | 683 | -0- | -0- | -0- | 557 | 2 | 126 | 3 | Y | -0- | | | | | -0- |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 504 | 2 | 120 | 3 | Y | -0- | | | | | -0- |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 501 | 2 | 103 | 3 | Y | -0- | | | | | -0- |
| 07 | 580 | N | 580 | -0- | -0- | -0- | 461 | 2 | 119 | 3 | Y | -0- | | | | | -0- |
| 08 | 620 | N | 499 | -0- | -121 | -0- | 415 | 2 | 84 | 3 | Y | -0- | | | | | -0- |
| 09 | 1162 | N | 1162 | -0- | -0- | -0- | 967 | 2 | 195 | 3 | Y | -0- | | | | | -0- |
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 869 | 2 | 176 | 3 | Y | -0- | | | | | -0- |
| 11 | 961 | N | 961 | -0- | -0- | -0- | 784 | 2 | 177 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 641 | -0- | -72 | -0- | 528 | 2 | 113 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,758 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 8 RRCID -> 168839 COMPL. DATE 10/17/1997 TOTAL DEPTH 9580 PERF. 8928 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1907 | N | 1907 | -0- | -0- | -0- | 66 | 1 | 1826 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1649 | N | 1649 | -0- | -0- | -0- | 57 | 1 | 1580 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1538 | N | 1538 | -0- | -0- | -0- | 53 | 1 | 1466 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1110 | N | 862 | -0- | -248 | -0- | 30 | 1 | 822 | 2 | Y | 9 | 10 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1198 | N | 1198 | -0- | -0- | -0- | 41 | 1 | 1145 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1233 | N | 1233 | -0- | -0- | -0- | 42 | 1 | 1178 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1410 | N | 1410 | -0- | -0- | -0- | 49 | 1 | 1347 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1416 | N | 1416 | -0- | -0- | -0- | 49 | 1 | 1354 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1400 | N | 1400 | -0- | -0- | -0- | 50 | 1 | 1337 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1430 | N | 1430 | -0- | -0- | -0- | 50 | 1 | 1367 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1380 | N | 829 | -0- | -551 | -0- | 33 | 1 | 786 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1457 | N | 800 | -0- | -657 | -0- | 28 | 1 | 764 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,672 TOTAL CONDENSATE PROD: 139

CAPPS GAS UNIT WELL #: 7 RRCID -> 168889 COMPL. DATE 05/27/1998 TOTAL DEPTH 9350 PERF. 9020 - 9217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1136 | -0- | -11 | -0- | 1136 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1017 | N | 1017 | -0- | -0- | -0- | 1010 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |
| 03 | 1147 | N | 1092 | -0- | -55 | -0- | 1060 | 3 | 32 | 9 | Y | 29 | 22 | 1 | | | 9 |
| 04 | 1132 | N | 1132 | -0- | -0- | -0- | 1097 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 10 |
| 05 | 1116 | N | 1030 | -0- | -86 | -0- | 1000 | 3 | 30 | 9 | Y | 27 | 30 | 1 | | | 7 |
| 06 | 1050 | N | 879 | -0- | -171 | -0- | 850 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 8 |
| 07 | 1178 | N | 977 | -0- | -201 | -0- | 947 | 3 | 30 | 9 | Y | 27 | 29 | 1 | | | 6 |
| 08 | 1052 | N | 1052 | -0- | -0- | -0- | 1022 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 6 |
| 09 | 1015 | N | 1015 | -0- | -0- | -0- | 985 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 10 |
| 10 | 992 | N | 957 | -0- | -35 | -0- | 923 | 3 | 34 | 9 | Y | 31 | 35 | 1 | | | 6 |
| 11 | 1020 | N | 866 | -0- | -154 | -0- | 837 | 3 | 29 | 9 | Y | 26 | 17 | 1 | | | 15 |
| 12 | 1054 | N | 965 | -0- | -89 | -0- | 924 | 3 | 41 | 9 | Y | 37 | 47 | 1 | | | 5 |

TOTAL GAS PROD: 12,118 TOTAL CONDENSATE PROD: 295

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C. P. WELL #: 6 RRCID -> 169055 COMPL. DATE 06/11/2006 TOTAL DEPTH 9500 PERF. 8440 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3047 | X | 3047 | -0- | -0- | -0- | 106 | 1 | 2940 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 5 | | | | | | | | | |
| 02 | 2596 | X | 2596 | -0- | -0- | -0- | 90 | 1 | 2488 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2949 | X | 2949 | -0- | -0- | -0- | 101 | 1 | 2817 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 2695 | X | 2695 | -0- | -0- | -0- | 93 | 1 | 2572 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2944 | X | 2944 | -0- | -0- | -0- | 101 | 1 | 2814 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2713 | N | 2713 | -0- | -0- | -0- | 94 | 1 | 2593 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2704 | N | 2704 | -0- | -0- | -0- | 93 | 1 | 2587 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2697 | N | 2666 | -0- | -31 | -0- | 92 | 1 | 2551 | 2 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2640 | N | 2640 | -0- | -0- | -0- | 95 | 1 | 2521 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2756 | N | 2756 | -0- | -0- | -0- | 97 | 1 | 2635 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2693 | N | 2693 | -0- | -0- | -0- | 108 | 1 | 2557 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 2792 | N | 2792 | -0- | -0- | -0- | 96 | 1 | 2668 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,195 TOTAL CONDENSATE PROD: 258

HANCOCK UNIT WELL #: 9 RRCID -> 169207 COMPL. DATE 06/23/1998 TOTAL DEPTH 9420 PERF. 8821 - 9319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHADWICK GAS UNIT-MCLENDON WELL #: 7 RRCID -> 169245 COMPL. DATE 03/28/1998 TOTAL DEPTH 9450 PERF. 8584 - 9299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2581 | N | 2581 | -0- | -0- | -0- | 2512 | 3 | 69 | 9 | Y | 63 | 64 | 1 | | | 11 |
| 02 | 2132 | N | 2132 | -0- | -0- | -0- | 2088 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 12 |
| 03 | 3100 | N | 3276 | -0- | 176 | 176 | 3268 | 3 | 8 | 9 | Y | 7 | 17 | 1 | | | 2 |
| 04 | 3000 | N | 3325 | -0- | 325 | 501 | 3315 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |
| 05 | 3100 | N | 3282 | -0- | 182 | 683 | 3274 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 06 | 3552 | X | 2869 | -0- | -683 | -0- | 2862 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 07 | 3560 | X | 3560 | -0- | -0- | -0- | 3552 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 08 | 2707 | X | 2707 | -0- | -0- | -0- | 2699 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 09 | 2473 | X | 2473 | -0- | -0- | -0- | 2466 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 10 | 2418 | X | 2385 | -0- | -33 | -0- | 2376 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 11 | 2951 | X | 2951 | -0- | -0- | -0- | 2943 | 3 | 8 | 9 | Y | 7 | 4 | 1 | | | 4 |
| 12 | 2418 | X | 2269 | -0- | -149 | -0- | 2259 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 1 |

TOTAL GAS PROD: 33,810 TOTAL CONDENSATE PROD: 176

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK GAS UNIT - MCLENDON WELL #: 6 RRCID -> 169278 COMPL. DATE 06/27/1998 TOTAL DEPTH 9325 PERF. 9014 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3133 | -0- | 33 | 33 | 3100 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 5 |
| 02 | 2800 | N | 3362 | -0- | 562 | 595 | 3342 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 03 | 3100 | N | 3156 | -0- | 56 | 651 | 3156 | 3 | | | Y | -0- | 5 | 1 | | | -0- |
| 04 | 3811 | X | 3160 | -0- | -651 | -0- | 3160 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3069 | X | 3069 | -0- | -0- | -0- | 3069 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2932 | X | 2932 | -0- | -0- | -0- | 2932 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2878 | X | 2878 | -0- | -0- | -0- | 2878 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3007 | X | 2874 | -0- | -133 | -0- | 2874 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2910 | X | 2676 | -0- | -234 | -0- | 2676 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3007 | X | 2716 | -0- | -291 | -0- | 2716 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2910 | X | 2465 | -0- | -445 | -0- | 2465 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2883 | X | 2566 | -0- | -317 | -0- | 2566 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,987 TOTAL CONDENSATE PROD: 48

CAPPS GAS UNIT WELL #: 6 RRCID -> 169663 COMPL. DATE 04/11/2006 TOTAL DEPTH 9350 PERF. 8735 - 8882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1 | | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

BLEAKLEY, P.J. UNIT WELL #: 4 RRCID -> 170425 COMPL. DATE 05/14/1998 TOTAL DEPTH 9406 PERF. 8888 - 9205

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3164 | X | 3164 | -0- | -0- | -0- | 90 | 1 | 3074 | 3 | N | -0- | | | | | -0- |
| 02 | 2963 | X | 2963 | -0- | -0- | -0- | 84 | 1 | 2879 | 3 | N | -0- | | | | | -0- |
| 03 | 2689 | X | 2689 | -0- | -0- | -0- | 93 | 1 | 2596 | 3 | N | -0- | | | | | -0- |
| 04 | 3279 | X | 3279 | -0- | -0- | -0- | 90 | 1 | 3189 | 3 | N | -0- | | | | | -0- |
| 05 | 3420 | X | 3420 | -0- | -0- | -0- | 93 | 1 | 3327 | 3 | N | -0- | | | | | -0- |
| 06 | 3053 | X | 3053 | -0- | -0- | -0- | 90 | 1 | 2963 | 3 | N | -0- | | | | | -0- |
| 07 | 2721 | X | 2721 | -0- | -0- | -0- | 93 | 1 | 2628 | 3 | N | -0- | | | | | -0- |
| 08 | 3392 | X | 3392 | -0- | -0- | -0- | 93 | 1 | 3299 | 3 | N | -0- | | | | | -0- |
| 09 | 2945 | X | 2945 | -0- | -0- | -0- | 90 | 1 | 2855 | 3 | N | -0- | | | | | -0- |
| 10 | 2660 | X | 2660 | -0- | -0- | -0- | 93 | 1 | 2567 | 3 | N | -0- | | | | | -0- |
| 11 | 3156 | X | 3156 | -0- | -0- | -0- | 90 | 1 | 3066 | 3 | N | -0- | | | | | -0- |
| *12 | 3126 | X | 3126 | -0- | -0- | -0- | 93 | 1 | 3033 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,568 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON-JOHNSON UNIT WELL #: 14 RRCID -> 171014 COMPL. DATE 10/08/1998 TOTAL DEPTH 9650 PERF. 8513 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2652 | N | 2652 | -0- | -0- | -0- | 2652 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2291 | N | 2291 | -0- | -0- | -0- | 2263 | 2 | 28 | 9 | Y | 25 | 17 | 1 | | | 8 |
| 03 | 2294 | N | 2051 | -0- | -243 | -0- | 2008 | 2 | 43 | 9 | Y | 39 | 31 | 1 | | | 16 |
| 04 | 2799 | N | 2799 | -0- | -0- | -0- | 2756 | 2 | 43 | 9 | Y | 39 | 47 | 1 | | | 8 |
| 05 | 2880 | N | 2880 | -0- | -0- | -0- | 2839 | 2 | 41 | 9 | Y | 37 | 33 | 1 | | | 12 |
| 06 | 2105 | N | 2105 | -0- | -0- | -0- | 2076 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 12 |
| 07 | 2294 | N | 2277 | -0- | -17 | -0- | 2236 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 13 |
| 08 | 2883 | N | 2262 | -0- | -621 | -0- | 2227 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 13 |
| 09 | 2148 | N | 2148 | -0- | -0- | -0- | 2112 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 13 |
| 10 | 2263 | N | 2183 | -0- | -80 | -0- | 2132 | 2 | 51 | 9 | Y | 46 | 46 | 1 | | | 13 |
| 11 | 2203 | N | 2203 | -0- | -0- | -0- | 2144 | 2 | 59 | 9 | Y | 54 | 60 | 1 | | | 7 |
| *12 | 2402 | N | 2402 | -0- | -0- | -0- | 2346 | 2 | 56 | 9 | Y | 51 | 46 | 1 | | | 12 |

TOTAL GAS PROD: 28,253 TOTAL CONDENSATE PROD: 419

WILLIAMSON WELL #: 7 RRCID -> 171018 COMPL. DATE 04/21/1998 TOTAL DEPTH 9460 PERF. 8796 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1072 | -0- | -261 | -0- | 37 | 1 | 1033 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2529 | N | 2529 | -0- | -0- | -0- | 88 | 1 | 2441 | 2 | Y | -0- | | | | | -0- |
| 03 | 2806 | N | 2806 | -0- | -0- | -0- | 98 | 1 | 2708 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3162 | -0- | 162 | 162 | 110 | 1 | 3052 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3236 | -0- | 136 | 298 | 112 | 1 | 3124 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 2999 | -0- | -1 | 297 | 105 | 1 | 2894 | 2 | Y | -0- | | | | | -0- |
| 07 | 2512 | X | 2215 | -0- | -297 | -0- | 77 | 1 | 2138 | 2 | Y | -0- | | | | | -0- |
| 08 | 2649 | X | 2649 | -0- | -0- | -0- | 92 | 1 | 2557 | 2 | Y | -0- | | | | | -0- |
| 09 | 2826 | X | 2826 | -0- | -0- | -0- | 103 | 1 | 2723 | 2 | Y | -0- | | | | | -0- |
| 10 | 2743 | X | 2743 | -0- | -0- | -0- | 97 | 1 | 2646 | 2 | Y | -0- | | | | | -0- |
| 11 | 2748 | X | 2748 | -0- | -0- | -0- | 112 | 1 | 2636 | 2 | Y | -0- | | | | | -0- |
| *12 | 2782 | X | 2782 | -0- | -0- | -0- | 97 | 1 | 2685 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,767 TOTAL CONDENSATE PROD: 2

WILSON UNIT WELL #: 9 RRCID -> 171021 COMPL. DATE 10/15/1998 TOTAL DEPTH 9650 PERF. 8312 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1645 | N | 1645 | -0- | -0- | -0- | 1621 | 2 | 24 | 9 | Y | 22 | 18 | 1 | | | 9 |
| 02 | 1658 | N | 1658 | -0- | -0- | -0- | 1643 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 5 |
| 03 | 1581 | N | 1214 | -0- | -367 | -0- | 1195 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 5 |
| 04 | 1873 | N | 1873 | -0- | -0- | -0- | 1859 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 3 |
| 05 | 1894 | N | 1894 | -0- | -0- | -0- | 1881 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |
| 06 | 1882 | N | 1882 | -0- | -0- | -0- | 1871 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 07 | 1914 | N | 1914 | -0- | -0- | -0- | 1903 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 5 |
| 08 | 1924 | N | 1924 | -0- | -0- | -0- | 1913 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 4 |
| 09 | 1843 | N | 1843 | -0- | -0- | -0- | 1832 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 4 |
| 10 | 1896 | N | 1896 | -0- | -0- | -0- | 1884 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 5 |
| 11 | 1792 | N | 1792 | -0- | -0- | -0- | 1778 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 5 |
| *12 | 1833 | N | 1833 | -0- | -0- | -0- | 1819 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 5 |

TOTAL GAS PROD: 21,368 TOTAL CONDENSATE PROD: 155

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 16 RRCID -> 171371 COMPL. DATE 11/18/1998 TOTAL DEPTH 9655 PERF. 8365 - 9509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, A. L. WELL #: 9 RRCID -> 171493 COMPL. DATE 05/20/1998 TOTAL DEPTH 9510 PERF. 8930 - 9460

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3983 | X | 3983 | -0- | -0- | -0- | 138 | 1 | 3841 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 3 | 9 | | | | | | | |
| 02 | 3500 | X | 3348 | -0- | -152 | -0- | 116 | 1 | 3223 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3875 | X | 3649 | -0- | -226 | -0- | 126 | 1 | 3506 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3664 | -0- | -86 | -0- | 127 | 1 | 3523 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3692 | -0- | -183 | -0- | 128 | 1 | 3550 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3544 | -0- | -206 | -0- | 124 | 1 | 3407 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3782 | X | 3643 | -0- | -139 | -0- | 126 | 1 | 3504 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3689 | X | 3629 | -0- | -60 | -0- | 125 | 1 | 3492 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3570 | X | 3516 | -0- | -54 | -0- | 127 | 1 | 3377 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3615 | -0- | -74 | -0- | 128 | 1 | 3475 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3472 | -0- | -68 | -0- | 141 | 1 | 3317 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3514 | -0- | -144 | -0- | 122 | 1 | 3378 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,269 TOTAL CONDENSATE PROD: 135

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 15 L RRCID -> 171648 COMPL. DATE 12/17/1998 TOTAL DEPTH 9650 PERF. 8391 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2490 | N | 2490 | -0- | -0- | -0- | 82 | 1 | 2408 | 3 | Y | -0- | | | | | -0- |
| 02 | 2239 | N | 2239 | -0- | -0- | -0- | 66 | 1 | 2165 | 3 | Y | 7 | 2 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2511 | -0- | -0- | -0- | 74 | 1 | 2431 | 3 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2399 | N | 2399 | -0- | -0- | -0- | 73 | 1 | 2324 | 3 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2551 | N | 2551 | -0- | -0- | -0- | 74 | 1 | 2473 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2370 | N | 1123 | -0- | -1247 | -0- | 37 | 1 | 1082 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2449 | N | 20 | -0- | -2429 | -0- | 1 | 1 | 19 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2294 | N | 7 | -0- | -2287 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1110 | N | 18 | -0- | -1092 | -0- | 1 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 10 | 361 | N | 361 | -0- | -0- | -0- | 15 | 1 | 346 | 3 | Y | -0- | | | | | -0- |
| 11 | 1380 | N | 1380 | -0- | -0- | -0- | 54 | 1 | 1319 | 3 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1520 | N | 1520 | -0- | -0- | -0- | 64 | 1 | 1453 | 3 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,619 TOTAL CONDENSATE PROD: 31

YOUNGBLOOD-ROE UNIT WELL #: 12 L RRCID -> 171649 COMPL. DATE 12/24/1998 TOTAL DEPTH 9650 PERF. 8436 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2525 | -0- | -203 | -0- | 2503 | 2 | 22 | 9 | Y | 20 | 10 | 1 | | | 14 |
| 02 | 2464 | X | 1588 | -0- | -876 | -0- | 1568 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 13 |
| 03 | 2542 | X | 1983 | -0- | -559 | -0- | 1959 | 2 | 24 | 9 | Y | 22 | 20 | 1 | | | 15 |
| 04 | 2460 | X | 2399 | -0- | -61 | -0- | 2380 | 2 | 19 | 9 | Y | 17 | 22 | 1 | | | 10 |
| 05 | 2511 | X | 2501 | -0- | -10 | -0- | 2484 | 2 | 17 | 9 | Y | 15 | 11 | 1 | | | 14 |
| 06 | 2448 | X | 2448 | -0- | -0- | -0- | 2427 | 2 | 21 | 9 | Y | 19 | 23 | 1 | | | 10 |
| 07 | 2605 | X | 2605 | -0- | -0- | -0- | 2585 | 2 | 20 | 9 | Y | 18 | 23 | 1 | | | 5 |
| 08 | 2556 | N | 2556 | -0- | -0- | -0- | 2536 | 2 | 20 | 9 | Y | 18 | 11 | 1 | | | 12 |
| 09 | 2347 | N | 2347 | -0- | -0- | -0- | 2332 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 15 |
| 10 | 2298 | N | 2298 | -0- | -0- | -0- | 2283 | 2 | 15 | 9 | Y | 14 | 22 | 1 | | | 7 |
| 11 | 2070 | N | 1871 | -0- | -199 | -0- | 1851 | 2 | 20 | 9 | Y | 18 | 12 | 1 | | | 13 |
| 12 | 2139 | N | 1934 | -0- | -205 | -0- | 1914 | 2 | 20 | 9 | Y | 18 | 23 | 1 | | | 8 |

TOTAL GAS PROD: 27,055 TOTAL CONDENSATE PROD: 211

CHADWICK UNIT WELL #: 16 RRCID -> 171937 COMPL. DATE 01/21/1999 TOTAL DEPTH 9610 PERF. 8395 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2292 | N | 2292 | -0- | -0- | -0- | 2271 | 3 | 21 | 9 | Y | 19 | 13 | 1 | | | 32 |
| 02 | 2070 | N | 2070 | -0- | -0- | -0- | 2046 | 3 | 24 | 9 | Y | 22 | 14 | 1 | | | 40 |
| 03 | 2242 | N | 2242 | -0- | -0- | -0- | 2209 | 3 | 33 | 9 | Y | 30 | 33 | 1 | | | 37 |
| 04 | 2128 | N | 2128 | -0- | -0- | -0- | 2104 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 38 |
| 05 | 2259 | N | 2259 | -0- | -0- | -0- | 2240 | 3 | 19 | 9 | Y | 17 | 21 | 1 | | | 34 |
| 06 | 2126 | N | 2126 | -0- | -0- | -0- | 2108 | 3 | 18 | 9 | Y | 16 | | | | | 50 |
| 07 | 2158 | N | 2158 | -0- | -0- | -0- | 2136 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 49 |
| 08 | 2263 | N | 2174 | -0- | -89 | -0- | 2156 | 3 | 18 | 9 | Y | 16 | 23 | 1 | | | 42 |
| 09 | 2130 | N | 1795 | -0- | -335 | -0- | 1782 | 3 | 13 | 9 | Y | 12 | 22 | 1 | | | 32 |
| 10 | 2170 | N | 1451 | -0- | -719 | -0- | 1423 | 3 | 28 | 9 | Y | 25 | | | | | 57 |
| 11 | 2100 | N | 1312 | -0- | -788 | -0- | 1288 | 3 | 24 | 9 | Y | 22 | 47 | 1 | | | 32 |
| 12 | 1860 | N | 1356 | -0- | -504 | -0- | 1308 | 3 | 48 | 9 | Y | 44 | 58 | 1 | | | 18 |

TOTAL GAS PROD: 23,363 TOTAL CONDENSATE PROD: 265

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 11 L RRCID -> 171970 COMPL. DATE 01/20/1999 TOTAL DEPTH 9650 PERF. 8329 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4086 | X | 4086 | -0- | -0- | -0- | 4086 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3625 | X | 3625 | -0- | -0- | -0- | 3617 | 3 | 8 | 9 | Y | 7 | 4 | 1 | | | 3 |
| 03 | 3780 | X | 3780 | -0- | -0- | -0- | 3769 | 3 | 11 | 9 | Y | 10 | 7 | 1 | | | 6 |
| 04 | 3379 | X | 3379 | -0- | -0- | -0- | 3372 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 4 |
| 05 | 3474 | X | 3474 | -0- | -0- | -0- | 3468 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 2 |
| 06 | 3447 | X | 3447 | -0- | -0- | -0- | 3441 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 07 | 3548 | X | 3548 | -0- | -0- | -0- | 3541 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 08 | 3379 | X | 3374 | -0- | -5 | -0- | 3368 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 3 |
| 09 | 3336 | X | 3336 | -0- | -0- | -0- | 3329 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 10 | 3428 | X | 3428 | -0- | -0- | -0- | 3421 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 11 | 3295 | X | 3295 | -0- | -0- | -0- | 3288 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 12 | 3379 | X | 3313 | -0- | -66 | -0- | 3305 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 42,085 TOTAL CONDENSATE PROD: 69

SOUTHLAND PAPER COMPANY WELL #: 8 RRCID -> 171999 COMPL. DATE 06/09/1998 TOTAL DEPTH 9590 PERF. 8910 - 9405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3134 | X | 3134 | -0- | -0- | -0- | 108 | 1 | 3002 | 2 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 23 | 9 | | | | | | | |
| 02 | 2816 | X | 2816 | -0- | -0- | -0- | 97 | 1 | 2696 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 3122 | X | 3122 | -0- | -0- | -0- | 107 | 1 | 2978 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 2978 | X | 2978 | -0- | -0- | -0- | 102 | 1 | 2839 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 3058 | X | 3058 | -0- | -0- | -0- | 105 | 1 | 2919 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 2932 | X | 2932 | -0- | -0- | -0- | 102 | 1 | 2797 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2969 | X | 2969 | -0- | -0- | -0- | 102 | 1 | 2836 | 2 | Y | 28 | 29 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 3017 | X | 3017 | -0- | -0- | -0- | 103 | 1 | 2884 | 2 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2982 | X | 2982 | -0- | -0- | -0- | 107 | 1 | 2844 | 2 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3056 | X | 3056 | -0- | -0- | -0- | 107 | 1 | 2919 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2955 | X | 2955 | -0- | -0- | -0- | 119 | 1 | 2802 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 2870 | N | 2870 | -0- | -0- | -0- | 99 | 1 | 2738 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,889 TOTAL CONDENSATE PROD: 342

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 8 RRCID -> 172254 COMPL. DATE 10/02/2004 TOTAL DEPTH 9590 PERF. 8507 - 9437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3918 | X | 3918 | -0- | -0- | -0- | 134 | 1 | 3735 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 48 | 9 | | | | | | | |
| 02 | 3108 | X | 3021 | -0- | -87 | -0- | 104 | 1 | 2884 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 3814 | X | 3814 | -0- | -0- | -0- | 131 | 1 | 3649 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 3330 | X | 3292 | -0- | -38 | -0- | 113 | 1 | 3148 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 3441 | X | 3291 | -0- | -150 | -0- | 113 | 1 | 3152 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 3330 | X | 3084 | -0- | -246 | -0- | 107 | 1 | 2952 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3441 | X | 2726 | -0- | -715 | -0- | 94 | 1 | 2612 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3764 | X | 3764 | -0- | -0- | -0- | 129 | 1 | 3607 | 2 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 4107 | X | 4107 | -0- | -0- | -0- | 148 | 1 | 3928 | 2 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 4104 | X | 4104 | -0- | -0- | -0- | 144 | 1 | 3930 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 4056 | X | 4056 | -0- | -0- | -0- | 164 | 1 | 3857 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 4056 | X | 4056 | -0- | -0- | -0- | 140 | 1 | 3882 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,233 TOTAL CONDENSATE PROD: 341

CHADWICK UNIT WELL #: 18 RRCID -> 172331 COMPL. DATE 02/24/1999 TOTAL DEPTH 9600 PERF. 8360 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3055 | -0- | -603 | -0- | 3016 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 15 |
| 02 | 3248 | X | 2701 | -0- | -547 | -0- | 2636 | 2 | 65 | 9 | Y | 59 | 43 | 1 | | | 31 |
| 03 | 3472 | X | 3023 | -0- | -449 | -0- | 2946 | 2 | 77 | 9 | Y | 70 | 70 | 1 | | | 31 |
| 04 | 3300 | X | 2696 | -0- | -604 | -0- | 2621 | 2 | 75 | 9 | Y | 68 | 76 | 1 | | | 23 |
| 05 | 3286 | X | 1513 | -0- | -1773 | -0- | 1447 | 2 | 66 | 9 | Y | 60 | 52 | 1 | | | 31 |
| 06 | 2970 | X | 1588 | -0- | -1382 | -0- | 1535 | 2 | 53 | 9 | Y | 48 | 47 | 1 | | | 32 |
| 07 | 3278 | X | 3278 | -0- | -0- | -0- | 3215 | 2 | 63 | 9 | Y | 57 | 44 | 1 | | | 45 |
| 08 | 3163 | X | 3163 | -0- | -0- | -0- | 3094 | 2 | 69 | 9 | Y | 63 | 72 | 1 | | | 36 |
| 09 | 3027 | X | 3027 | -0- | -0- | -0- | 2955 | 2 | 72 | 9 | Y | 65 | 75 | 1 | | | 26 |
| 10 | 3286 | X | 2875 | -0- | -411 | -0- | 2788 | 2 | 87 | 9 | Y | 79 | 73 | 1 | | | 32 |
| 11 | 3180 | X | 3017 | -0- | -163 | -0- | 2952 | 2 | 65 | 9 | Y | 59 | 50 | 1 | | | 41 |
| 12 | 3286 | X | 2850 | -0- | -436 | -0- | 2793 | 2 | 57 | 9 | Y | 52 | 51 | 1 | | | 42 |

TOTAL GAS PROD: 32,786 TOTAL CONDENSATE PROD: 715

CUMMINGS WELL #: 13 L RRCID -> 172333 COMPL. DATE 07/23/1998 TOTAL DEPTH 9740 PERF. 8454 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 16 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 69 | -0- | -155 | -0- | 4 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 1 | -0- | -247 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 1 | -0- | -239 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 350 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERTS UNIT WELL #: 13 RRCID -> 173404 COMPL. DATE 05/28/1999 TOTAL DEPTH 9660 PERF. 8283 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1851 | X | 1851 | -0- | -0- | -0- | 1851 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2226 | X | 2226 | -0- | -0- | -0- | 2226 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2830 | X | 2830 | -0- | -0- | -0- | 2830 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2678 | X | 2678 | -0- | -0- | -0- | 2678 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2854 | X | 2854 | -0- | -0- | -0- | 2854 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2654 | X | 2654 | -0- | -0- | -0- | 2654 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2849 | N | 2849 | -0- | -0- | -0- | 2849 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2793 | N | 2793 | -0- | -0- | -0- | 2793 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2783 | N | 2783 | -0- | -0- | -0- | 2783 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2876 | N | 2876 | -0- | -0- | -0- | 2876 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2818 | N | 2818 | -0- | -0- | -0- | 2818 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2820 | N | 2820 | -0- | -0- | -0- | 2820 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,032 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT NO. 15 WELL #: 12 L RRCID -> 173605 COMPL. DATE 01/14/1999 TOTAL DEPTH 9775 PERF. 8500 - 9546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/15/2015 - P/A 01/15/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN UNIT WELL #: 13 L RRCID -> 173620 COMPL. DATE 05/23/1999 TOTAL DEPTH 9650 PERF. 8322 - 9542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1538 | -0- | -136 | -0- | 1488 | 2 | 50 | 9 | Y | 45 | 47 | 1 | | | 13 |
| 02 | 1680 | N | 1286 | -0- | -394 | -0- | 1242 | 2 | 44 | 9 | Y | 40 | 37 | 1 | | | 16 |
| 03 | 1519 | N | 1226 | -0- | -293 | -0- | 1203 | 2 | 23 | 9 | Y | 21 | 31 | 1 | | | 6 |
| 04 | 1588 | N | 1588 | -0- | -0- | -0- | 1567 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 4 |
| 05 | 1426 | N | 952 | -0- | -474 | -0- | 934 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 2 |
| 06 | 1571 | N | 1571 | -0- | -0- | -0- | 1550 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |
| 07 | 1643 | N | 1398 | -0- | -245 | -0- | 1381 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 2 |
| 08 | 1804 | N | 1804 | -0- | -0- | -0- | 1783 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |
| 09 | 1560 | N | 1227 | -0- | -333 | -0- | 1209 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 5 |
| 10 | 1840 | N | 1840 | -0- | -0- | -0- | 1820 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 11 | 1740 | N | 919 | -0- | -821 | -0- | 907 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 2 |
| *12 | 1503 | N | 1503 | -0- | -0- | -0- | 1485 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 3 |

TOTAL GAS PROD: 16,852 TOTAL CONDENSATE PROD: 255

BLACK UNIT WELL #: 10 L RRCID -> 173714 COMPL. DATE 06/15/1999 TOTAL DEPTH 9661 PERF. 8399 - 9546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | 319 | -0- | -487 | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 476 | X | 225 | -0- | -251 | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | X | 276 | -0- | -127 | -0- | 276 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | X | 262 | -0- | -38 | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | X | 262 | -0- | -48 | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 300 | X | 226 | -0- | -74 | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 279 | X | 201 | -0- | -78 | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 195 | -0- | -53 | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 179 | -0- | -61 | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 182 | -0- | -4 | -0- | 182 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,705 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 13 L RRCID -> 173783 COMPL. DATE 06/18/1999 TOTAL DEPTH 9650 PERF. 8403 - 9515

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT B WELL #: B 10 L RRCID -> 173981 COMPL. DATE 04/16/2000 TOTAL DEPTH 9670 PERF. 8395 - 9550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2135 J | 2135 | -0- | -0- | -0- | 2135 | 3 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,135 TOTAL CONDENSATE PROD: -0-

WHITAKER UNIT WELL #: 14 RRCID -> 174236 COMPL. DATE 08/03/1999 TOTAL DEPTH 9650 PERF. 8436 - 9489

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 X | 2351 | -0- | -1369 | -0- | 2349 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 02 | 3360 X | 3338 | -0- | -22 | -0- | 3326 | 2 | 12 | 9 | Y | 11 | 6 | 1 | | | 6 |
| 03 | 3814 X | 3814 | -0- | -0- | -0- | 3801 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 5 |
| 04 | 3422 X | 3422 | -0- | -0- | -0- | 3409 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 4 |
| 05 | 3689 X | 3126 | -0- | -563 | -0- | 3115 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 5 |
| 06 | 3600 X | 3369 | -0- | -231 | -0- | 3358 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 6 |
| 07 | 3720 X | 3545 | -0- | -175 | -0- | 3534 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 8 |
| 08 | 3635 X | 3635 | -0- | -0- | -0- | 3623 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 6 |
| 09 | 3504 X | 3504 | -0- | -0- | -0- | 3491 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 5 |
| 10 | 3369 X | 3369 | -0- | -0- | -0- | 3354 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 6 |
| 11 | 3269 X | 3269 | -0- | -0- | -0- | 3258 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 7 |
| *12 | 3132 X | 3132 | -0- | -0- | -0- | 3122 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |

TOTAL GAS PROD: 39,874 TOTAL CONDENSATE PROD: 123

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERTS UNIT WELL #: 14 RRCID -> 174600 COMPL. DATE 09/06/1999 TOTAL DEPTH 9650 PERF. 8280 - 9523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1779 | -0- | -19 | -0- | 1779 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 1474 | -0- | -10 | -0- | 1474 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1764 | N | 1764 | -0- | -0- | -0- | 1764 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1918 | N | 1918 | -0- | -0- | -0- | 1918 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1858 | N | 1858 | -0- | -0- | -0- | 1858 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1227 | -0- | -199 | -0- | 1227 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,413 TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 14 L RRCID -> 175251 COMPL. DATE 09/18/1999 TOTAL DEPTH 9800 PERF. 8444 - 9594

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2106 | N | 2106 | -0- | -0- | -0- | 121 | 1 | 1975 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2037 | N | 2037 | -0- | -0- | -0- | 119 | 1 | 1910 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1990 | N | 1990 | -0- | -0- | -0- | 121 | 1 | 1869 | 3 | Y | -0- | | | | | -0- |
| 04 | 2347 | N | 2347 | -0- | -0- | -0- | 97 | 1 | 2250 | 3 | Y | -0- | | | | | -0- |
| 05 | 2278 | N | 2278 | -0- | -0- | -0- | 82 | 1 | 2196 | 3 | Y | -0- | | | | | -0- |
| 06 | 1890 | N | 1718 | -0- | -172 | -0- | 63 | 1 | 1655 | 3 | Y | -0- | | | | | -0- |
| 07 | 1953 | N | 1796 | -0- | -157 | -0- | 67 | 1 | 1729 | 3 | Y | -0- | | | | | -0- |
| *08 | 1987 | N | 1987 | -0- | -0- | -0- | 77 | 1 | 1910 | 3 | Y | -0- | | | | | -0- |
| *09 | 2300 | N | 2300 | -0- | -0- | -0- | 90 | 1 | 2210 | 3 | Y | -0- | | | | | -0- |
| *10 | 1736 | N | 1621 | -0- | -115 | -0- | 67 | 1 | 1554 | 3 | Y | -0- | | | | | -0- |
| *11 | 2109 | N | 2109 | -0- | -0- | -0- | 93 | 1 | 2016 | 3 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1613 | -0- | -123 | -0- | 73 | 1 | 1540 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,902 TOTAL CONDENSATE PROD: 16

COLLINS UNIT WELL #: 12 L RRCID -> 175277 COMPL. DATE 10/27/1999 TOTAL DEPTH 9650 PERF. 8402 - 9534

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 12 L RRCID -> 175550 COMPL. DATE 11/20/1999 TOTAL DEPTH 9650 PERF. 8409 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1291 | -0- | -538 | -0- | 1291 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1652 | N | 1292 | -0- | -360 | -0- | 1291 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 1674 | N | 967 | -0- | -707 | -0- | 959 | 2 | 8 | 9 | Y | 7 | 1 | 1 | | | 7 |
| 04 | 1423 | N | 1423 | -0- | -0- | -0- | 1412 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 9 |
| 05 | 1426 | N | 1400 | -0- | -26 | -0- | 1391 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 13 |
| 06 | 930 | N | 698 | -0- | -232 | -0- | 692 | 2 | 6 | 9 | Y | 5 | 13 | 1 | | | 5 |
| 07 | 2402 | N | 2402 | -0- | -0- | -0- | 2396 | 2 | 6 | 9 | Y | 5 | | | | | 10 |
| 08 | 3100 | N | 3660 | -0- | 560 | 560 | 3654 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 6 |
| 09 | 3000 | N | 2793 | -0- | -207 | 353 | 2785 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 9 |
| 10 | 3080 | N | 2727 | -0- | -353 | -0- | 2718 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 9 |
| 11 | 2542 | X | 2542 | -0- | -0- | -0- | 2534 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 5 |
| *12 | 2435 | X | 2435 | -0- | -0- | -0- | 2425 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 6 |

TOTAL GAS PROD: 23,630 TOTAL CONDENSATE PROD: 72

ALLISON UNIT WELL #: 12 L RRCID -> 175873 COMPL. DATE 12/19/1999 TOTAL DEPTH 9650 PERF. 8373 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 5213 | -0- | 2113 | 7844 | 5213 | 3 | Y | -0- | | | | | -0- |
| 02 | 12362 | X | 4518 | -0- | -7844 | -0- | 4518 | 3 | Y | -0- | | | | | -0- |
| 03 | 4730 | X | 4730 | -0- | -0- | -0- | 4730 | 3 | Y | -0- | | | | | -0- |
| 04 | 4123 | X | 4123 | -0- | -0- | -0- | 4123 | 3 | Y | -0- | | | | | -0- |
| 05 | 4102 | X | 4102 | -0- | -0- | -0- | 4102 | 3 | Y | -0- | | | | | -0- |
| 06 | 3807 | X | 3807 | -0- | -0- | -0- | 3807 | 3 | Y | -0- | | | | | -0- |
| 07 | 3837 | X | 3837 | -0- | -0- | -0- | 3837 | 3 | Y | -0- | | | | | -0- |
| 08 | 4619 | X | 3697 | -0- | -922 | -0- | 3697 | 3 | Y | -0- | | | | | -0- |
| 09 | 4110 | X | 3639 | -0- | -471 | -0- | 3639 | 3 | Y | -0- | | | | | -0- |
| 10 | 4092 | X | 3698 | -0- | -394 | -0- | 3698 | 3 | Y | -0- | | | | | -0- |
| 11 | 3810 | X | 3573 | -0- | -237 | -0- | 3573 | 3 | Y | -0- | | | | | -0- |
| 12 | 3844 | X | 3623 | -0- | -221 | -0- | 3623 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 48,560 TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 15 L RRCID -> 176190 COMPL. DATE 10/05/1999 TOTAL DEPTH 9800 PERF. 8442 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 732 | -0- | -43 | -0- | 42 | 1 | 690 | 3 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 633 | -0- | -151 | -0- | 37 | 1 | 596 | 3 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 680 | -0- | -33 | -0- | 41 | 1 | 639 | 3 | Y | -0- | | | | | -0- |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 31 | 1 | 725 | 3 | Y | -0- | | | | | -0- |
| 05 | 713 | N | 602 | -0- | -111 | -0- | 22 | 1 | 580 | 3 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 577 | -0- | -83 | -0- | 21 | 1 | 556 | 3 | Y | -0- | | | | | -0- |
| 07 | 775 | N | 606 | -0- | -169 | -0- | 22 | 1 | 584 | 3 | Y | -0- | | | | | -0- |
| *08 | 589 | N | 526 | -0- | -63 | -0- | 20 | 1 | 506 | 3 | Y | -0- | | | | | -0- |
| *09 | 570 | N | 368 | -0- | -202 | -0- | 14 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| *10 | 620 | N | 356 | -0- | -264 | -0- | 15 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| *11 | 510 | N | 342 | -0- | -168 | -0- | 15 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 346 | -0- | -26 | -0- | 16 | 1 | 330 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,524 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACK UNIT WELL #: 11 RRCID -> 176652 COMPL. DATE 02/19/2000 TOTAL DEPTH 9650 PERF. 8411 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1634 | X | 1634 | -0- | -0- | -0- | 1620 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 7 |
| 02 | 2089 | X | 2089 | -0- | -0- | -0- | 2078 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 6 |
| 03 | 2251 | X | 2251 | -0- | -0- | -0- | 2244 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | 3 |
| 04 | 2015 | N | 2015 | -0- | -0- | -0- | 2009 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 3 |
| 05 | 1862 | N | 1862 | -0- | -0- | -0- | 1858 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 06 | 1581 | N | 1581 | -0- | -0- | -0- | 1578 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 07 | 2577 | N | 2577 | -0- | -0- | -0- | 2574 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 1 |
| 08 | 2977 | N | 2977 | -0- | -0- | -0- | 2973 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 09 | 2737 | N | 2737 | -0- | -0- | -0- | 2733 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 10 | 2723 | N | 2723 | -0- | -0- | -0- | 2720 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 11 | 2538 | N | 2538 | -0- | -0- | -0- | 2535 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 4 |
| *12 | 2580 | N | 2580 | -0- | -0- | -0- | 2577 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 27,564 TOTAL CONDENSATE PROD: 61

HULL UNIT B WELL #: B 11 RRCID -> 176941 COMPL. DATE 05/04/2000 TOTAL DEPTH 9860 PERF. 8593 - 9819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2291 | X | 2291 | -0- | -0- | -0- | 2274 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 4 |
| 02 | 1820 | X | 1616 | -0- | -204 | -0- | 1601 | 2 | 15 | 9 | Y | 14 | 8 | 1 | | | 10 |
| 03 | 2325 | X | 1853 | -0- | -472 | -0- | 1803 | 2 | 50 | 9 | Y | 45 | 44 | 1 | | | 11 |
| 04 | 2250 | X | 1671 | -0- | -579 | -0- | 1623 | 2 | 48 | 9 | Y | 44 | 23 | 1 | | | 32 |
| 05 | 2325 | X | 1317 | -0- | -1008 | -0- | 1277 | 2 | 40 | 9 | Y | 36 | 49 | 1 | | | 19 |
| 06 | 2220 | X | 1663 | -0- | -557 | -0- | 1631 | 2 | 32 | 9 | Y | 29 | 21 | 1 | | | 27 |
| 07 | 1860 | X | 1690 | -0- | -170 | -0- | 1661 | 2 | 29 | 9 | Y | 26 | 38 | 1 | | | 15 |
| 08 | 3015 | X | 3015 | -0- | -0- | -0- | 2948 | 2 | 67 | 9 | Y | 61 | 57 | 1 | | | 19 |
| 09 | 2594 | X | 2594 | -0- | -0- | -0- | 2529 | 2 | 65 | 9 | Y | 59 | 35 | 1 | | | 43 |
| 10 | 2634 | X | 2634 | -0- | -0- | -0- | 2572 | 2 | 62 | 9 | Y | 56 | 74 | 1 | | | 25 |
| 11 | 2935 | X | 2935 | -0- | -0- | -0- | 2881 | 2 | 54 | 9 | Y | 49 | 37 | 1 | | | 37 |
| *12 | 3154 | X | 3154 | -0- | -0- | -0- | 3085 | 2 | 69 | 9 | Y | 63 | 36 | 1 | | | 64 |

TOTAL GAS PROD: 26,433 TOTAL CONDENSATE PROD: 497

SMITH-BIRD UNIT WELL #: 13 RRCID -> 177021 COMPL. DATE 03/18/2000 TOTAL DEPTH 9640 PERF. 8457 - 9499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3316 | -0- | -404 | -0- | 3316 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3304 | X | 3068 | -0- | -236 | -0- | 3066 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 3565 | X | 3038 | -0- | -527 | -0- | 3028 | 2 | 10 | 9 | Y | 9 | 1 | 1 | | | 9 |
| 04 | 3450 | X | 2712 | -0- | -738 | -0- | 2705 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 7 |
| 05 | 3410 | X | 3215 | -0- | -195 | -0- | 3205 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 9 |
| 06 | 3300 | X | 3057 | -0- | -243 | -0- | 3049 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 9 |
| 07 | 3410 | X | 3220 | -0- | -190 | -0- | 3213 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 8 |
| 08 | 3299 | X | 3299 | -0- | -0- | -0- | 3292 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 7 |
| 09 | 3257 | X | 3257 | -0- | -0- | -0- | 3251 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 5 |
| 10 | 3224 | X | 3198 | -0- | -26 | -0- | 3187 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 8 |
| 11 | 3415 | X | 3415 | -0- | -0- | -0- | 3407 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 7 |
| *12 | 3948 | X | 3948 | -0- | -0- | -0- | 3938 | 2 | 10 | 9 | Y | 9 | | | | | 16 |

TOTAL GAS PROD: 38,743 TOTAL CONDENSATE PROD: 76

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 13 RRCID -> 177087 COMPL. DATE 03/30/2000 TOTAL DEPTH 9650 PERF. 8650 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1498 | N | 1498 | -0- | -0- | -0- | 1452 | 2 | 46 | 9 | Y | 42 | 40 | 1 | | | 11 |
| 02 | 1347 | N | 1347 | -0- | -0- | -0- | 1306 | 2 | 41 | 9 | Y | 37 | 21 | 1 | | | 27 |
| 03 | 1493 | N | 1493 | -0- | -0- | -0- | 1458 | 2 | 35 | 9 | Y | 32 | 51 | 1 | | | 8 |
| 04 | 1440 | N | 1368 | -0- | -72 | -0- | 1358 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 05 | 1488 | N | 1448 | -0- | -40 | -0- | 1438 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 5 |
| 06 | 1675 | N | 1675 | -0- | -0- | -0- | 1665 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 8 |
| 07 | 2060 | N | 2060 | -0- | -0- | -0- | 2052 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 4 |
| 08 | 2178 | N | 2178 | -0- | -0- | -0- | 2168 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 09 | 2130 | N | 2130 | -0- | -0- | -0- | 2121 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 6 |
| 10 | 2219 | N | 2219 | -0- | -0- | -0- | 2211 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 3 |
| 11 | 1910 | N | 1910 | -0- | -0- | -0- | 1902 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 5 |
| *12 | 2017 | N | 2017 | -0- | -0- | -0- | 2007 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 9 |

TOTAL GAS PROD: 21,343 TOTAL CONDENSATE PROD: 185

ALEXANDER, GENEVA FURRH ET AL WELL #: 4 F RRCID -> 177287 COMPL. DATE 12/27/1999 TOTAL DEPTH 9810 PERF. 9292 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1150 | N | 1150 | -0- | -0- | -0- | 66 | 1 | 1074 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 608 | N | 608 | -0- | -0- | -0- | 35 | 1 | 567 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 496 | N | 496 | -0- | -0- | -0- | 30 | 1 | 466 | 3 | Y | -0- | | | | | -0- |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 18 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 05 | 319 | N | 319 | -0- | -0- | -0- | 11 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 9 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 203 | -0- | -14 | -0- | 8 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| *08 | 407 | N | 407 | -0- | -0- | -0- | 16 | 1 | 391 | 3 | Y | -0- | | | | | -0- |
| *09 | 216 | N | 216 | -0- | -0- | -0- | 8 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| *10 | 232 | N | 232 | -0- | -0- | -0- | 10 | 1 | 222 | 3 | Y | -0- | | | | | -0- |
| *11 | 223 | N | 223 | -0- | -0- | -0- | 10 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| *12 | 228 | N | 228 | -0- | -0- | -0- | 10 | 1 | 218 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,758 TOTAL CONDENSATE PROD: 14

ROBERTS UNIT WELL #: 15 L RRCID -> 177569 COMPL. DATE 04/16/2000 TOTAL DEPTH 9645 PERF. 8392 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 116 | -0- | -628 | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 1 | -0- | -643 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 117 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 15 RRCID -> 177725 COMPL. DATE 05/03/2000 TOTAL DEPTH 9650 PERF. 8404 - 9529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2062 | -0- | -511 | -0- | 1979 | 2 | 83 | 9 | Y | 75 | 82 | 1 | | | 13 |
| 02 | 2296 | N | 1883 | -0- | -413 | -0- | 1822 | 2 | 61 | 9 | Y | 55 | 51 | 1 | | | 17 |
| 03 | 2387 | N | 1900 | -0- | -487 | -0- | 1827 | 2 | 73 | 9 | Y | 66 | 56 | 1 | | | 27 |
| 04 | 2068 | N | 2068 | -0- | -0- | -0- | 1993 | 2 | 75 | 9 | Y | 68 | 80 | 1 | | | 15 |
| 05 | 2108 | N | 2108 | -0- | -0- | -0- | 2040 | 2 | 68 | 9 | Y | 62 | 57 | 1 | | | 20 |
| 06 | 2015 | N | 2015 | -0- | -0- | -0- | 1965 | 2 | 50 | 9 | Y | 45 | 45 | 1 | | | 20 |
| 07 | 2139 | N | 2115 | -0- | -24 | -0- | 2058 | 2 | 57 | 9 | Y | 52 | 54 | 1 | | | 18 |
| 08 | 2333 | N | 2333 | -0- | -0- | -0- | 2268 | 2 | 65 | 9 | Y | 59 | 55 | 1 | | | 22 |
| 09 | 2347 | N | 2347 | -0- | -0- | -0- | 2284 | 2 | 63 | 9 | Y | 57 | 57 | 1 | | | 22 |
| 10 | 2453 | N | 2453 | -0- | -0- | -0- | 2364 | 2 | 89 | 9 | Y | 81 | 80 | 1 | | | 23 |
| 11 | 2334 | N | 2334 | -0- | -0- | -0- | 2233 | 2 | 101 | 9 | Y | 92 | 103 | 1 | | | 12 |
| *12 | 2444 | N | 2444 | -0- | -0- | -0- | 2347 | 2 | 97 | 9 | Y | 88 | 79 | 1 | | | 21 |

TOTAL GAS PROD: 26,062 TOTAL CONDENSATE PROD: 800

YOUNGBLOOD-ROE UNIT WELL #: 16 RRCID -> 177785 COMPL. DATE 05/27/2000 TOTAL DEPTH 9650 PERF. 8450 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2273 | -0- | -765 | -0- | 2251 | 2 | 22 | 9 | Y | 20 | 10 | 1 | | | 14 |
| 02 | 2744 | X | 2461 | -0- | -283 | -0- | 2444 | 2 | 17 | 9 | Y | 15 | 18 | 1 | | | 11 |
| 03 | 2976 | X | 2343 | -0- | -633 | -0- | 2332 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 7 |
| 04 | 2880 | X | 1938 | -0- | -942 | -0- | 1930 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 4 |
| 05 | 2976 | X | 2188 | -0- | -788 | -0- | 2179 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 7 |
| 06 | 2640 | X | 2493 | -0- | -147 | -0- | 2483 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 5 |
| 07 | 2728 | X | 2583 | -0- | -145 | -0- | 2572 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 3 |
| 08 | 2447 | N | 2447 | -0- | -0- | -0- | 2438 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 6 |
| 09 | 2490 | N | 2396 | -0- | -94 | -0- | 2388 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 7 |
| 10 | 2573 | N | 2483 | -0- | -90 | -0- | 2474 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 4 |
| 11 | 2378 | N | 2378 | -0- | -0- | -0- | 2369 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |
| *12 | 2481 | N | 2481 | -0- | -0- | -0- | 2471 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 4 |

TOTAL GAS PROD: 28,464 TOTAL CONDENSATE PROD: 119

ALLISON UNIT WELL #: 16 U RRCID -> 177954 COMPL. DATE 11/07/2002 TOTAL DEPTH 9645 PERF. 8343 - 9499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8246 | X | -0- | -0- | -8246 | -0- | | | | | N | 33 | 36 | 1 | | | 12 |
| 02 | 6804 | X | -0- | -0- | -6804 | -0- | | | | | N | 16 | 20 | 1 | | | 8 |
| 03 | 5239 | X | -0- | -0- | -5239 | -0- | | | | | N | 11 | 12 | 1 | | | 7 |
| 04 | 5070 | X | 5008 | -0- | -62 | -0- | 5001 | 3 | 7 | 9 | N | 6 | 9 | 1 | | | 4 |
| 05 | 5239 | X | 4891 | -0- | -348 | -0- | 4884 | 3 | 7 | 9 | N | 6 | 7 | 1 | | | 3 |
| 06 | 4031 | X | 4031 | -0- | -0- | -0- | 4024 | 3 | 7 | 9 | N | 6 | 5 | 1 | | | 4 |
| 07 | 5177 | X | 3872 | -0- | -1305 | -0- | 3865 | 3 | 7 | 9 | N | 6 | 5 | 1 | | | 5 |
| 08 | 4898 | X | 4077 | -0- | -821 | -0- | 4070 | 3 | 7 | 9 | N | 6 | 8 | 1 | | | 3 |
| 09 | 4740 | X | 3853 | -0- | -887 | -0- | 3846 | 3 | 7 | 9 | N | 6 | 5 | 1 | | | 4 |
| 10 | 4898 | X | 3946 | -0- | -952 | -0- | 3938 | 3 | 8 | 9 | N | 7 | 8 | 1 | | | 3 |
| 11 | 4020 | X | 4018 | -0- | -2 | -0- | 4010 | 3 | 8 | 9 | N | 7 | 5 | 1 | | | 5 |
| *12 | 4465 | X | 4465 | -0- | -0- | -0- | 4456 | 3 | 9 | 9 | N | 8 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 38,161 TOTAL CONDENSATE PROD: 118

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 16 RRCID -> 178348 COMPL. DATE 06/16/2000 TOTAL DEPTH 9840 PERF. 8804 - 9689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1801 | N | 1801 | -0- | -0- | -0- | 1760 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 15 |
| 02 | 2128 | N | 1529 | -0- | -599 | -0- | 1529 | 2 | | | Y | -0- | 15 | 1 | | | -0- |
| 03 | 2077 | N | 1566 | -0- | -511 | -0- | 1566 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1740 | N | 1535 | -0- | -205 | -0- | 1535 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1705 | N | 1666 | -0- | -39 | -0- | 1666 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1581 | N | 1187 | -0- | -394 | -0- | 1187 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1554 | -0- | -120 | -0- | 1554 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1590 | N | 1294 | -0- | -296 | -0- | 1294 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,709 TOTAL CONDENSATE PROD: 37

WILLIAMSON WELL #: 8 RRCID -> 178787 COMPL. DATE 06/04/2000 TOTAL DEPTH 9450 PERF. 8550 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1470 | -0- | -49 | -0- | 49 | 1 | 1375 | 2 | Y | 42 | 43 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1266 | -0- | -106 | -0- | 43 | 1 | 1195 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1400 | -0- | -119 | -0- | 47 | 1 | 1307 | 2 | Y | 42 | 41 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1371 | -0- | -39 | -0- | 46 | 1 | 1281 | 2 | Y | 40 | 41 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1376 | -0- | -19 | -0- | 46 | 1 | 1289 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1309 | -0- | -41 | -0- | 44 | 1 | 1225 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1308 | -0- | -118 | -0- | 45 | 1 | 1226 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 1283 | N | 1283 | -0- | -0- | -0- | 43 | 1 | 1207 | 2 | Y | 30 | 31 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1258 | N | 1258 | -0- | -0- | -0- | 44 | 1 | 1179 | 2 | Y | 32 | 31 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1329 | N | 1329 | -0- | -0- | -0- | 46 | 1 | 1248 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1264 | N | 1264 | -0- | -0- | -0- | 50 | 1 | 1174 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 1279 | N | 1279 | -0- | -0- | -0- | 43 | 1 | 1197 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,913 TOTAL CONDENSATE PROD: 421

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 9 RRCID -> 178859 COMPL. DATE 05/16/2000 TOTAL DEPTH 9500 PERF. 8814 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2883 | -0- | -0- | -0- | 100 | 1 | 2776 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2548 | N | 2361 | -0- | -187 | -0- | 82 | 1 | 2270 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2821 | N | 2780 | -0- | -41 | -0- | 96 | 1 | 2662 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2730 | N | 2714 | -0- | -16 | -0- | 94 | 1 | 2599 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2621 | N | 2621 | -0- | -0- | -0- | 90 | 1 | 2512 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2700 | N | 2605 | -0- | -95 | -0- | 90 | 1 | 2496 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2790 | N | 2730 | -0- | -60 | -0- | 94 | 1 | 2617 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2655 | N | 2655 | -0- | -0- | -0- | 91 | 1 | 2547 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2540 | N | 2540 | -0- | -0- | -0- | 91 | 1 | 2431 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2631 | N | 2631 | -0- | -0- | -0- | 93 | 1 | 2523 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2513 | N | 2513 | -0- | -0- | -0- | 101 | 1 | 2392 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 2497 | N | 2497 | -0- | -0- | -0- | 86 | 1 | 2392 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,530 TOTAL CONDENSATE PROD: 184

JERNIGAN, MATTIE WELL #: 12 L RRCID -> 178918 COMPL. DATE 04/26/2000 TOTAL DEPTH 9800 PERF. 8580 - 9688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE UNIT WELL #: 15 RRCID -> 179024 COMPL. DATE 08/19/2000 TOTAL DEPTH 9966 PERF. 8923 - 9820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/24/2015 - PLUGGED 06/24/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON-JOHNSON UNIT WELL #: 19 U RRCID -> 179094 COMPL. DATE 09/14/2002 TOTAL DEPTH 9650 PERF. 8375 - 9488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON, BILLIE JEAN WELL #: 9 RRCID -> 179658 COMPL. DATE 08/14/2000 TOTAL DEPTH 9600 PERF. 9198 - 9440

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1496 | X | 1496 | -0- | -0- | -0- | 51 | 1 | 1417 | 2 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1797 | X | 1797 | -0- | -0- | -0- | 61 | 1 | 1707 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1631 | X | 1631 | -0- | -0- | -0- | 56 | 1 | 1554 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1958 | X | 1958 | -0- | -0- | -0- | 67 | 1 | 1867 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2557 | X | 2557 | -0- | -0- | -0- | 88 | 1 | 2441 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2698 | X | 2698 | -0- | -0- | -0- | 93 | 1 | 2574 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2579 | X | 2579 | -0- | -0- | -0- | 88 | 1 | 2463 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2677 | N | 2677 | -0- | -0- | -0- | 92 | 1 | 2559 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2679 | N | 2679 | -0- | -0- | -0- | 96 | 1 | 2555 | 2 | Y | 25 | 24 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3071 | N | 3071 | -0- | -0- | -0- | 108 | 1 | 2932 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3538 | -0- | 538 | 538 | 142 | 1 | 3354 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *12 | 3100 | N | 4247 | -0- | 1147 | 1685 | 146 | 1 | 4051 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,928 TOTAL CONDENSATE PROD: 330

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 8 RRCID -> 179713 COMPL. DATE 08/31/2000 TOTAL DEPTH 9440 PERF. 8846 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 2657 | -0- | -970 | -0- | 648 | 1 | 1987 | 2 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3276 | X | 1454 | -0- | -1822 | -0- | 619 | 1 | 824 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3441 | X | 1371 | -0- | -2070 | -0- | 42 | 1 | 1178 | 2 | Y | 137 | 131 | 1 | | | 6 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 04 | 3330 | X | 1565 | -0- | -1765 | -0- | 48 | 1 | 1319 | 2 | Y | 180 | 181 | 1 | | | 5 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2476 | -0- | -438 | -0- | 76 | 1 | 2110 | 2 | Y | 264 | 262 | 1 | | | 7 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 06 | 2580 | X | 2398 | -0- | -182 | -0- | 73 | 1 | 2042 | 2 | Y | 257 | 258 | 1 | | | 6 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 07 | 2485 | X | 2485 | -0- | -0- | -0- | 77 | 1 | 2130 | 2 | Y | 253 | 255 | 1 | | | 4 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 08 | 2519 | N | 2519 | -0- | -0- | -0- | 78 | 1 | 2175 | 2 | Y | 242 | 242 | 1 | | | 4 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 09 | 2696 | N | 2696 | -0- | -0- | -0- | 87 | 1 | 2313 | 2 | Y | 269 | 263 | 1 | | | 10 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 10 | 2876 | N | 2876 | -0- | -0- | -0- | 91 | 1 | 2484 | 2 | Y | 274 | 275 | 1 | | | 9 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 11 | 2716 | N | 2716 | -0- | -0- | -0- | 97 | 1 | 2290 | 2 | Y | 299 | 300 | 1 | | | 8 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| *12 | 2922 | N | 2922 | -0- | -0- | -0- | 89 | 1 | 2485 | 2 | Y | 316 | 317 | 1 | | | 7 |
| | | | | | | | 348 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,135 TOTAL CONDENSATE PROD: 2,521

SOAPE, C.P. WELL #: 7 RRCID -> 179714 COMPL. DATE 03/07/2000 TOTAL DEPTH 9600 PERF. 8830 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1865 | N | 1865 | -0- | -0- | -0- | 63 | 1 | 1749 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1498 | -0- | -350 | -0- | 52 | 1 | 1446 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 2170 | N | 1693 | -0- | -477 | -0- | 59 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 04 | 1824 | N | 1824 | -0- | -0- | -0- | 63 | 1 | 1761 | 2 | Y | -0- | | | | | -0- |
| 05 | 1867 | N | 1867 | -0- | -0- | -0- | 65 | 1 | 1802 | 2 | Y | -0- | | | | | -0- |
| 06 | 1845 | N | 1845 | -0- | -0- | -0- | 64 | 1 | 1781 | 2 | Y | -0- | | | | | -0- |
| 07 | 1998 | N | 1998 | -0- | -0- | -0- | 69 | 1 | 1929 | 2 | Y | -0- | | | | | -0- |
| 08 | 2201 | N | 2201 | -0- | -0- | -0- | 76 | 1 | 2125 | 2 | Y | -0- | | | | | -0- |
| 09 | 2207 | N | 2207 | -0- | -0- | -0- | 80 | 1 | 2127 | 2 | Y | -0- | | | | | -0- |
| 10 | 2429 | N | 2429 | -0- | -0- | -0- | 86 | 1 | 2343 | 2 | Y | -0- | | | | | -0- |
| 11 | 2356 | N | 2356 | -0- | -0- | -0- | 96 | 1 | 2260 | 2 | Y | -0- | | | | | -0- |
| *12 | 2243 | N | 2243 | -0- | -0- | -0- | 78 | 1 | 2165 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,026 TOTAL CONDENSATE PROD: 48

THOMPSON UNIT WELL #: 14 L RRCID -> 179759 COMPL. DATE 06/27/2001 TOTAL DEPTH 12776 PERF. 8414 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2057 | N | 2057 | -0- | -0- | -0- | 2049 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 02 | 1591 | N | 1591 | -0- | -0- | -0- | 1584 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 5 |
| 03 | 1705 | N | 1636 | -0- | -69 | -0- | 1633 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 1 |
| 04 | 1650 | N | 1599 | -0- | -51 | -0- | 1597 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 05 | 1705 | N | 1696 | -0- | -9 | -0- | 1694 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 06 | 1656 | N | 1656 | -0- | -0- | -0- | 1654 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 07 | 1643 | N | 1604 | -0- | -39 | -0- | 1603 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 2202 | N | 2202 | -0- | -0- | -0- | 2200 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 2323 | N | 2323 | -0- | -0- | -0- | 2322 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 1690 | N | 1690 | -0- | -0- | -0- | 1688 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 1331 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *12 | 1487 | N | 1487 | -0- | -0- | -0- | 1485 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |

TOTAL GAS PROD: 20,873 TOTAL CONDENSATE PROD: 31

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 10 RRCID -> 179795 COMPL. DATE 10/01/2000 TOTAL DEPTH 9515 PERF. 8924 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2753 | -0- | -750 | -0- | 95 | 1 | 2647 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2708 | -0- | -36 | -0- | 94 | 1 | 2601 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2919 | -0- | -119 | -0- | 100 | 1 | 2790 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2509 | -0- | -431 | -0- | 86 | 1 | 2398 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3038 | X | 2561 | -0- | -477 | -0- | 88 | 1 | 2451 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2676 | -0- | -234 | -0- | 92 | 1 | 2561 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2672 | -0- | -335 | -0- | 92 | 1 | 2559 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2655 | N | 2655 | -0- | -0- | -0- | 91 | 1 | 2543 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2584 | N | 2584 | -0- | -0- | -0- | 93 | 1 | 2469 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2663 | N | 2663 | -0- | -0- | -0- | 94 | 1 | 2548 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2578 | N | 2578 | -0- | -0- | -0- | 104 | 1 | 2450 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 2633 | N | 2633 | -0- | -0- | -0- | 91 | 1 | 2520 | 2 | Y | 20 | 21 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,911 TOTAL CONDENSATE PROD: 231

ROBERTS UNIT WELL #: 17 U RRCID -> 179876 COMPL. DATE 10/08/2000 TOTAL DEPTH 9650 PERF. 8298 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 836 | 3 | 409 | 9 | Y | 372 | 398 | 1 | | | 151 |
| 02 | 1831 | N | 1831 | -0- | -0- | -0- | 1179 | 3 | 652 | 9 | Y | 593 | 442 | 1 | | | 302 |
| 03 | 1804 | N | 1804 | -0- | -0- | -0- | 1142 | 3 | 662 | 9 | Y | 602 | 710 | 1 | | | 194 |
| 04 | 1342 | N | 1342 | -0- | -0- | -0- | 888 | 3 | 454 | 9 | Y | 413 | 358 | 1 | | | 249 |
| 05 | 1524 | N | 1524 | -0- | -0- | -0- | 876 | 3 | 648 | 9 | Y | 589 | 532 | 1 | | | 306 |
| 06 | 1028 | N | 1028 | -0- | -0- | -0- | 622 | 3 | 406 | 9 | Y | 369 | 360 | 1 | | | 315 |
| 07 | 899 | N | 836 | -0- | -63 | -0- | 440 | 3 | 396 | 9 | Y | 360 | 342 | 1 | | | 333 |
| 08 | 930 | N | 823 | -0- | -107 | -0- | 440 | 3 | 383 | 9 | Y | 348 | 526 | 1 | | | 155 |
| 09 | 900 | N | 797 | -0- | -103 | -0- | 413 | 3 | 384 | 9 | Y | 349 | 364 | 1 | | | 140 |
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 498 | 3 | 645 | 9 | Y | 586 | 355 | 1 | | | 371 |
| 11 | 915 | N | 915 | -0- | -0- | -0- | 555 | 3 | 360 | 9 | Y | 327 | 542 | 1 | | | 156 |
| *12 | 1176 | N | 1176 | -0- | -0- | -0- | 595 | 3 | 581 | 9 | Y | 528 | 552 | 1 | | | 132 |

TOTAL GAS PROD: 14,464 TOTAL CONDENSATE PROD: 5,436

HULL A-21 UNIT WELL #: A 74 L RRCID -> 180233 COMPL. DATE 02/08/2001 TOTAL DEPTH 9650 PERF. 8282 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALLISON UNIT WELL #: 15 U RRCID -> 180392 COMPL. DATE 04/10/2002 TOTAL DEPTH 9650 PERF. 8237 - 9490

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | 14 | 7 | 1 | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 18 | 14 | 1 | | | 11 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 10 | 14 | 1 | | | 7 |
| 05 | 2504 | N | 2504 | -0- | -0- | -0- | 2494 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |
| 06 | 2025 | N | 2025 | -0- | -0- | -0- | 2014 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 6 |
| 07 | 2118 | N | 2118 | -0- | -0- | -0- | 2107 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 8 |
| 08 | 2511 | N | 2185 | -0- | -326 | -0- | 2175 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 5 |
| 09 | 2193 | N | 2193 | -0- | -0- | -0- | 2182 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 7 |
| 10 | 2250 | N | 2250 | -0- | -0- | -0- | 2240 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |
| 11 | 2100 | N | 2055 | -0- | -45 | -0- | 2043 | 3 | 12 | 9 | Y | 11 | 8 | 1 | | | 7 |
| 12 | 2263 | N | 1989 | -0- | -274 | -0- | 1975 | 3 | 14 | 9 | Y | 13 | 16 | 1 | | | 4 |

TOTAL GAS PROD: 17,319 TOTAL CONDENSATE PROD: 123

HEBERT WELL #: 9 RRCID -> 180486 COMPL. DATE 09/28/2005 TOTAL DEPTH 9600 PERF. 6441 - 9440

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3510 | -0- | -241 | -0- | 121 | 1 | 3358 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 30 | 9 | | | | | | | |
| 02 | 3304 | X | 2997 | -0- | -307 | -0- | 103 | 1 | 2869 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3254 | -0- | -373 | -0- | 112 | 1 | 3102 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 3450 | X | 3086 | -0- | -364 | -0- | 106 | 1 | 2941 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 3534 | X | 3151 | -0- | -383 | -0- | 108 | 1 | 3008 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 3390 | X | 3019 | -0- | -371 | -0- | 105 | 1 | 2880 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 3317 | X | 3096 | -0- | -221 | -0- | 106 | 1 | 2957 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 3069 | X | 3069 | -0- | -0- | -0- | 105 | 1 | 2934 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2974 | X | 2974 | -0- | -0- | -0- | 107 | 1 | 2836 | 2 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3078 | X | 3078 | -0- | -0- | -0- | 108 | 1 | 2939 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2971 | X | 2971 | -0- | -0- | -0- | 120 | 1 | 2816 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 3038 | X | 3036 | -0- | -2 | -0- | 104 | 1 | 2897 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,241 TOTAL CONDENSATE PROD: 361

HULL UNIT A WELL #: A 76 L RRCID -> 180688 COMPL. DATE 12/01/2000 TOTAL DEPTH 9650 PERF. 8249 - 9550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1708 | N | 811 | -0- | -897 | -0- | 811 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 616 | -0- | -1213 | -0- | 616 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1830 | N | 233 | -0- | -1597 | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1634 | N | 1634 | -0- | -0- | -0- | 1634 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1643 | N | 833 | -0- | -810 | -0- | 833 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1290 | N | 1082 | -0- | -208 | -0- | 1082 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 884 | -0- | -387 | -0- | 884 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,876 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLLINS UNIT WELL #: 13 L RRCID -> 180873 COMPL. DATE 12/16/2000 TOTAL DEPTH 9400 PERF. 8289 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1199 | N | 1199 | -0- | -0- | -0- | 1171 | 2 | 28 | 9 | Y | 25 | 17 | 1 | | | 8 |
| 03 | 1138 | N | 1138 | -0- | -0- | -0- | 1101 | 2 | 37 | 9 | Y | 34 | 28 | 1 | | | 14 |
| 04 | 1267 | N | 1267 | -0- | -0- | -0- | 1230 | 2 | 37 | 9 | Y | 34 | 41 | 1 | | | 7 |
| 05 | 1288 | N | 1288 | -0- | -0- | -0- | 1253 | 2 | 35 | 9 | Y | 32 | 29 | 1 | | | 10 |
| 06 | 1245 | N | 1245 | -0- | -0- | -0- | 1220 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 10 |
| 07 | 1208 | N | 1208 | -0- | -0- | -0- | 1178 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 9 |
| 08 | 1302 | N | 1253 | -0- | -49 | -0- | 1220 | 2 | 33 | 9 | Y | 30 | 28 | 1 | | | 11 |
| 09 | 1260 | N | 1167 | -0- | -93 | -0- | 1135 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 11 |
| 10 | 1209 | N | 862 | -0- | -347 | -0- | 817 | 2 | 45 | 9 | Y | 41 | 40 | 1 | | | 12 |
| 11 | 1200 | N | 783 | -0- | -417 | -0- | 732 | 2 | 51 | 9 | Y | 46 | 52 | 1 | | | 6 |
| 12 | 1209 | N | 763 | -0- | -446 | -0- | 713 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 11 |

TOTAL GAS PROD: 13,347 TOTAL CONDENSATE PROD: 366

WILSON UNIT WELL #: 11 RRCID -> 180930 COMPL. DATE 12/31/2000 TOTAL DEPTH 9650 PERF. 8320 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FENDER, H. R. WELL #: 8 RRCID -> 182175 COMPL. DATE 10/12/2005 TOTAL DEPTH 9550 PERF. 6284 - 9351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 4188 | -0- | -1206 | -0- | 144 | 1 | 4014 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 29 | 9 | | | | | | | |
| 02 | 4872 | X | 3602 | -0- | -1270 | -0- | 124 | 1 | 3458 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 5394 | X | 3913 | -0- | -1481 | -0- | 135 | 1 | 3747 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 5100 | X | 3686 | -0- | -1414 | -0- | 127 | 1 | 3529 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 5084 | X | 3609 | -0- | -1475 | -0- | 125 | 1 | 3458 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 4050 | X | 3544 | -0- | -506 | -0- | 123 | 1 | 3395 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3999 | X | 3586 | -0- | -413 | -0- | 124 | 1 | 3438 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3906 | X | 3490 | -0- | -416 | -0- | 120 | 1 | 3347 | 2 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3365 | -0- | -325 | -0- | 121 | 1 | 3221 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3419 | -0- | -239 | -0- | 120 | 1 | 3277 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3253 | -0- | -287 | -0- | 131 | 1 | 3097 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3298 | -0- | -298 | -0- | 114 | 1 | 3161 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,953 TOTAL CONDENSATE PROD: 275

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 14 L RRCID -> 182425 COMPL. DATE 01/31/2004 TOTAL DEPTH 11100 PERF. 8376 - 10278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1666 | -0- | -597 | -0- | 1658 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 9 |
| 02 | 1876 | N | 1582 | -0- | -294 | -0- | 1573 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 9 |
| 03 | 1798 | N | 1652 | -0- | -146 | -0- | 1642 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 10 |
| 04 | 1620 | N | 1449 | -0- | -171 | -0- | 1445 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 6 |
| 05 | 1767 | N | 1478 | -0- | -289 | -0- | 1470 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 8 |
| 06 | 1590 | N | 1462 | -0- | -128 | -0- | 1455 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 7 |
| 07 | 1517 | N | 1517 | -0- | -0- | -0- | 1511 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 5 |
| 08 | 1507 | N | 1507 | -0- | -0- | -0- | 1503 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 1 |
| 09 | 1472 | N | 1472 | -0- | -0- | -0- | 1460 | 3 | 12 | 9 | Y | 11 | 7 | 1 | | | 5 |
| 10 | 1444 | N | 1444 | -0- | -0- | -0- | 1442 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 11 | 1415 | N | 1415 | -0- | -0- | -0- | 1412 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 3 |
| *12 | 1476 | N | 1476 | -0- | -0- | -0- | 1475 | 3 | 1 | 9 | Y | 1 | | | | | 4 |

TOTAL GAS PROD: 18,120 TOTAL CONDENSATE PROD: 67

LILLY UNIT WELL #: 15 L RRCID -> 182786 COMPL. DATE 04/14/2001 TOTAL DEPTH 9700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 551 | -0- | -472 | -0- | 545 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 8 |
| 02 | 1260 | N | 1260 | -0- | -0- | -0- | 1248 | 2 | 12 | 9 | Y | 11 | 6 | 1 | | | 13 |
| 03 | 971 | N | 971 | -0- | -0- | -0- | 959 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 16 |
| 04 | 540 | N | 358 | -0- | -182 | -0- | 346 | 2 | 12 | 9 | Y | 11 | 17 | 1 | | | 10 |
| 05 | 1023 | N | 149 | -0- | -874 | -0- | 145 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 9 |
| 06 | 930 | N | 122 | -0- | -808 | -0- | 120 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 2 |
| 07 | 372 | N | 155 | -0- | -217 | -0- | 151 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 08 | 155 | N | 152 | -0- | -3 | -0- | 151 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 2 |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 167 | 2 | 3 | 9 | Y | 3 | 1 | 1 | | | 4 |
| 10 | 781 | N | 781 | -0- | -0- | -0- | 777 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 5 |
| 11 | 1023 | N | 1023 | -0- | -0- | -0- | 1016 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 4 |
| *12 | 1028 | N | 1028 | -0- | -0- | -0- | 1021 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |

TOTAL GAS PROD: 6,720 TOTAL CONDENSATE PROD: 68

WHITAKER UNIT WELL #: 17 L RRCID -> 182877 COMPL. DATE 05/07/2001 TOTAL DEPTH 9650 PERF. 8254 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERTS UNIT WELL #: 16 U RRCID -> 183075 COMPL. DATE 11/07/2002 TOTAL DEPTH 9650 PERF. 8269 - 9548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK UNIT WELL #: 13 L RRCID -> 183225 COMPL. DATE 06/15/2001 TOTAL DEPTH 9650 PERF. 8402 - 9554

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS, CHARLES WELL #: 7 T RRCID -> 183434 COMPL. DATE 05/08/2001 TOTAL DEPTH 9600 PERF. 8996 - 9438

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 16 L RRCID -> 183490 COMPL. DATE 06/07/2001 TOTAL DEPTH 9650 PERF. 8460 - 9470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGHAM UNIT WELL #: 19 U RRCID -> 183872 COMPL. DATE 02/15/2004 TOTAL DEPTH 9650 PERF. 8410 - 9215

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 X | 3417 | -0- | -334 | -0- | 3417 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3388 X | 3014 | -0- | -374 | -0- | 3010 | 3 | 4 | 9 | Y | 4 | 1 | 1 | | | 3 |
| 03 | 3720 X | 3268 | -0- | -452 | -0- | 3264 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 04 | 3540 X | 3159 | -0- | -381 | -0- | 3158 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 05 | 3497 X | 3497 | -0- | -0- | -0- | 3495 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 06 | 3300 X | 3232 | -0- | -68 | -0- | 3229 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 3348 X | 3258 | -0- | -90 | -0- | 3256 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 3237 X | 3237 | -0- | -0- | -0- | 3235 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 3664 X | 3664 | -0- | -0- | -0- | 3662 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 3472 X | 3472 | -0- | -0- | -0- | 3472 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 3264 X | 3264 | -0- | -0- | -0- | 3261 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| *12 | 3368 X | 3368 | -0- | -0- | -0- | 3366 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 39,850 TOTAL CONDENSATE PROD: 25

MOORE UNIT WELL #: 17 L RRCID -> 184485 COMPL. DATE 07/24/2001 TOTAL DEPTH 9650 PERF. 8416 - 9514

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1500 N | 1500 | -0- | -0- | -0- | 1500 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1289 N | 1289 | -0- | -0- | -0- | 1289 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1302 N | 1272 | -0- | -30 | -0- | 1272 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1320 N | 1219 | -0- | -101 | -0- | 1219 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1364 N | 1327 | -0- | -37 | -0- | 1327 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1460 N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1421 N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1271 N | 1193 | -0- | -78 | -0- | 1193 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1230 N | 1161 | -0- | -69 | -0- | 1161 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1271 N | 1179 | -0- | -92 | -0- | 1179 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1140 N | 1137 | -0- | -3 | -0- | 1137 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1209 N | 1170 | -0- | -39 | -0- | 1170 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,328 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE WELL #: 5 RRCID -> 184490 COMPL. DATE 07/28/2001 TOTAL DEPTH 9600 PERF. 8548 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1923 | N | 1923 | -0- | -0- | -0- | 66 | 1 | 1839 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1556 | N | 1556 | -0- | -0- | -0- | 54 | 1 | 1489 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1698 | N | 1698 | -0- | -0- | -0- | 58 | 1 | 1612 | 2 | Y | 25 | 24 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 1693 | N | 1693 | -0- | -0- | -0- | 58 | 1 | 1599 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 1616 | N | 1616 | -0- | -0- | -0- | 55 | 1 | 1530 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 1684 | N | 1684 | -0- | -0- | -0- | 57 | 1 | 1595 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1691 | N | 1691 | -0- | -0- | -0- | 58 | 1 | 1602 | 2 | Y | 28 | 29 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 1682 | N | 1682 | -0- | -0- | -0- | 57 | 1 | 1596 | 2 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1690 | N | 1690 | -0- | -0- | -0- | 60 | 1 | 1600 | 2 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1681 | -0- | -24 | -0- | 59 | 1 | 1593 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1629 | N | 1629 | -0- | -0- | -0- | 65 | 1 | 1531 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1409 | -0- | -327 | -0- | 48 | 1 | 1333 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,952 TOTAL CONDENSATE PROD: 305

CARTHAGE GAS UNIT 110 WELL #: 8 T RRCID -> 184493 COMPL. DATE 07/10/2001 TOTAL DEPTH 9600 PERF. 9000 - 9433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2239 | N | 2239 | -0- | -0- | -0- | 77 | 1 | 2141 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2208 | N | 2208 | -0- | -0- | -0- | 75 | 1 | 2094 | 2 | Y | 35 | 34 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2628 | N | 2628 | -0- | -0- | -0- | 89 | 1 | 2461 | 2 | Y | 71 | 69 | 1 | | | 3 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 2274 | N | 2274 | -0- | -0- | -0- | 77 | 1 | 2130 | 2 | Y | 61 | 62 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 2094 | N | 2094 | -0- | -0- | -0- | 71 | 1 | 1967 | 2 | Y | 51 | 52 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 2115 | N | 2115 | -0- | -0- | -0- | 72 | 1 | 1986 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 2287 | N | 2287 | -0- | -0- | -0- | 77 | 1 | 2151 | 2 | Y | 54 | 54 | 1 | | | 1 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2391 | N | 2391 | -0- | -0- | -0- | 81 | 1 | 2253 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 2299 | N | 2299 | -0- | -0- | -0- | 81 | 1 | 2161 | 2 | Y | 52 | 51 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 2332 | N | 2332 | -0- | -0- | -0- | 81 | 1 | 2195 | 2 | Y | 51 | 51 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 2401 | N | 2401 | -0- | -0- | -0- | 95 | 1 | 2238 | 2 | Y | 62 | 62 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *12 | 2440 | N | 2440 | -0- | -0- | -0- | 82 | 1 | 2292 | 2 | Y | 60 | 61 | 1 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,708 TOTAL CONDENSATE PROD: 620

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HALL UNIT WELL #: 9 RRCID -> 185151 COMPL. DATE 08/19/2001 TOTAL DEPTH 9705 PERF. 8340 - 9575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2073 | N | 2073 | -0- | -0- | -0- | 2015 | 3 | 58 | 9 | Y | 53 | 47 | 1 | | | 20 |
| 02 | 1952 | N | 1952 | -0- | -0- | -0- | 1912 | 3 | 40 | 9 | Y | 36 | 43 | 1 | | | 13 |
| 03 | 2003 | N | 2003 | -0- | -0- | -0- | 1966 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 14 |
| 04 | 1760 | N | 1760 | -0- | -0- | -0- | 1731 | 3 | 29 | 9 | Y | 26 | 31 | 1 | | | 9 |
| 05 | 1759 | N | 1759 | -0- | -0- | -0- | 1728 | 3 | 31 | 9 | Y | 28 | 31 | 1 | | | 6 |
| 06 | 1779 | N | 1779 | -0- | -0- | -0- | 1753 | 3 | 26 | 9 | Y | 24 | 16 | 1 | | | 14 |
| 07 | 1734 | N | 1734 | -0- | -0- | -0- | 1709 | 3 | 25 | 9 | Y | 23 | 32 | 1 | | | 5 |
| 08 | 1666 | N | 1666 | -0- | -0- | -0- | 1638 | 3 | 28 | 9 | Y | 25 | 16 | 1 | | | 14 |
| 09 | 1592 | N | 1592 | -0- | -0- | -0- | 1567 | 3 | 25 | 9 | Y | 23 | 32 | 1 | | | 5 |
| 10 | 1643 | N | 1632 | -0- | -11 | -0- | 1603 | 3 | 29 | 9 | Y | 26 | 16 | 1 | | | 15 |
| 11 | 1590 | N | 1401 | -0- | -189 | -0- | 1372 | 3 | 29 | 9 | Y | 26 | 32 | 1 | | | 9 |
| 12 | 1643 | N | 1201 | -0- | -442 | -0- | 1171 | 3 | 30 | 9 | Y | 27 | 32 | 1 | | | 4 |

TOTAL GAS PROD: 20,552 TOTAL CONDENSATE PROD: 351

HULL UNIT A WELL #: A 81 RRCID -> 185686 COMPL. DATE 08/25/2001 TOTAL DEPTH 9740 PERF. 8362 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5941 | X | 5941 | -0- | -0- | -0- | 4358 | 2 | 1394 | 3 | Y | 172 | 164 | 1 | | | 87 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 5040 | X | 4086 | -0- | -954 | -0- | 3136 | 2 | 886 | 3 | Y | 58 | 95 | 1 | | | 50 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 5146 | X | 4754 | -0- | -392 | -0- | 3660 | 2 | 1016 | 3 | Y | 71 | 62 | 1 | | | 59 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 5760 | X | 4956 | -0- | -804 | -0- | 3976 | 2 | 902 | 3 | Y | 71 | 81 | 1 | | | 49 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 5952 | X | 4640 | -0- | -1312 | -0- | 3691 | 2 | 883 | 3 | Y | 60 | 64 | 1 | | | 45 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 5760 | X | 4044 | -0- | -1716 | -0- | 3305 | 2 | 680 | 3 | Y | 54 | 63 | 1 | | | 36 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 6525 | X | 6525 | -0- | -0- | -0- | 5144 | 2 | 1322 | 3 | Y | 54 | 62 | 1 | | | 28 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 4309 | X | 3224 | -0- | -1085 | -0- | 2636 | 2 | 530 | 3 | Y | 53 | 37 | 1 | | | 44 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 4170 | X | 2799 | -0- | -1371 | -0- | 2283 | 2 | 460 | 3 | Y | 51 | 61 | 1 | | | 34 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 4309 | X | 2350 | -0- | -1959 | -0- | 1922 | 2 | 389 | 3 | Y | 35 | 34 | 1 | | | 35 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 5386 | X | 5386 | -0- | -0- | -0- | 4338 | 2 | 976 | 3 | Y | 65 | 56 | 1 | | | 44 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *12 | 5519 | X | 5519 | -0- | -0- | -0- | 4490 | 2 | 962 | 3 | Y | 61 | 71 | 1 | | | 34 |
| | | | | | | | 67 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,224 TOTAL CONDENSATE PROD: 805

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 17 L RRCID -> 185689 COMPL. DATE 06/21/2001 TOTAL DEPTH 9750 PERF. 9130 - 9593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2273 | N | 2273 | -0- | -0- | -0- | 126 | 1 | 2063 | 3 | Y | 76 | 76 | 1 | | | -0- |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 2070 | N | 2070 | -0- | -0- | -0- | 118 | 1 | 1886 | 3 | Y | 60 | 60 | 1 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 2139 | N | 2031 | -0- | -108 | -0- | 123 | 1 | 1908 | 3 | Y | -0- | | | | | -0- |
| 04 | 2190 | N | 2080 | -0- | -110 | -0- | 86 | 1 | 1994 | 3 | Y | -0- | | | | | -0- |
| 05 | 2294 | N | 1959 | -0- | -335 | -0- | 70 | 1 | 1889 | 3 | Y | -0- | | | | | -0- |
| 06 | 1980 | N | 1212 | -0- | -768 | -0- | 45 | 1 | 1167 | 3 | Y | -0- | | | | | -0- |
| 07 | 2139 | N | 1265 | -0- | -874 | -0- | 47 | 1 | 1218 | 3 | Y | -0- | | | | | -0- |
| *08 | 1953 | N | 1144 | -0- | -809 | -0- | 44 | 1 | 1100 | 3 | Y | -0- | | | | | -0- |
| *09 | 1200 | N | 712 | -0- | -488 | -0- | 28 | 1 | 684 | 3 | Y | -0- | | | | | -0- |
| *10 | 1271 | N | 593 | -0- | -678 | -0- | 24 | 1 | 569 | 3 | Y | -0- | | | | | -0- |
| *11 | 1110 | N | 350 | -0- | -760 | -0- | 15 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| *12 | 2002 | N | 2002 | -0- | -0- | -0- | 91 | 1 | 1911 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,691 TOTAL CONDENSATE PROD: 136

ROBERTS UNIT WELL #: 18 RRCID -> 185756 COMPL. DATE 10/14/2001 TOTAL DEPTH 9660 PERF. 8285 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3730 | X | 3730 | -0- | -0- | -0- | 3730 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3601 | X | 3601 | -0- | -0- | -0- | 3601 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3836 | X | 3836 | -0- | -0- | -0- | 3836 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3468 | X | 3468 | -0- | -0- | -0- | 3468 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3844 | X | 3844 | -0- | -0- | -0- | 3844 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3645 | X | 3645 | -0- | -0- | -0- | 3645 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3849 | X | 3849 | -0- | -0- | -0- | 3849 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3618 | X | 3618 | -0- | -0- | -0- | 3618 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3120 | X | 2735 | -0- | -385 | -0- | 2735 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3747 | X | 3747 | -0- | -0- | -0- | 3747 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3564 | X | 3564 | -0- | -0- | -0- | 3564 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3224 | X | 3120 | -0- | -104 | -0- | 3120 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 42,757 TOTAL CONDENSATE PROD: -0-

THOMPSON UNIT WELL #: 16 L RRCID -> 185766 COMPL. DATE 10/19/2001 TOTAL DEPTH 9700 PERF. 8427 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1908 | -0- | -200 | -0- | 1904 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 1764 | N | 1761 | -0- | -3 | -0- | 1757 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 03 | 2077 | N | 1947 | -0- | -130 | -0- | 1947 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 04 | 1860 | N | 1771 | -0- | -89 | -0- | 1771 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1953 | N | 1793 | -0- | -160 | -0- | 1793 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1890 | N | 1788 | -0- | -102 | -0- | 1788 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2316 | N | 2316 | -0- | -0- | -0- | 2316 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2063 | N | 2063 | -0- | -0- | -0- | 2063 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2048 | N | 2048 | -0- | -0- | -0- | 2048 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2325 | N | 2236 | -0- | -89 | -0- | 2236 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2039 | N | 2039 | -0- | -0- | -0- | 2039 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2110 | N | 2110 | -0- | -0- | -0- | 2110 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,780 TOTAL CONDENSATE PROD: 8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 82 L RRCID -> 186259 COMPL. DATE 09/19/2001 TOTAL DEPTH 9670 PERF. 8290 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2246 | X | 2246 | -0- | -0- | -0- | 1684 | 2 | 539 | 3 | Y | 21 | 19 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1932 | X | 1731 | -0- | -201 | -0- | 1323 | 2 | 373 | 3 | Y | 32 | 15 | 1 | | | 28 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 2310 | N | 2310 | -0- | -0- | -0- | 1773 | 2 | 492 | 3 | Y | 41 | 35 | 1 | | | 34 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 2561 | N | 2561 | -0- | -0- | -0- | 2051 | 2 | 466 | 3 | Y | 40 | 46 | 1 | | | 28 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 2853 | N | 2853 | -0- | -0- | -0- | 2271 | 2 | 543 | 3 | Y | 35 | 37 | 1 | | | 26 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 2727 | N | 2727 | -0- | -0- | -0- | 2234 | 2 | 459 | 3 | Y | 31 | 36 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3275 | -0- | 175 | 175 | 2578 | 2 | 663 | 3 | Y | 31 | 36 | 1 | | | 16 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2638 | -0- | -214 | -0- | 2169 | 2 | 436 | 3 | Y | 30 | 21 | 1 | | | 25 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2825 | X | 2825 | -0- | -0- | -0- | 2318 | 2 | 467 | 3 | Y | 36 | 37 | 1 | | | 24 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 3712 | X | 3712 | -0- | -0- | -0- | 3068 | 2 | 621 | 3 | Y | 21 | 24 | 1 | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3515 | X | 3515 | -0- | -0- | -0- | 2836 | 2 | 638 | 3 | Y | 37 | 33 | 1 | | | 25 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *12 | 3650 | X | 3650 | -0- | -0- | -0- | 2973 | 2 | 637 | 3 | Y | 36 | 41 | 1 | | | 20 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,043 TOTAL CONDENSATE PROD: 391

CHADWICK UNIT WELL #: 19 L RRCID -> 186295 COMPL. DATE 11/06/2001 TOTAL DEPTH 9650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2593 | N | 2593 | -0- | -0- | -0- | 2570 | 3 | 23 | 9 | Y | 21 | 14 | 1 | | | 35 |
| 02 | 2297 | N | 2297 | -0- | -0- | -0- | 2285 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 31 |
| 03 | 2467 | N | 2467 | -0- | -0- | -0- | 2457 | 3 | 10 | 9 | Y | 9 | 25 | 1 | | | 15 |
| 04 | 2340 | N | 2330 | -0- | -10 | -0- | 2321 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 14 |
| 05 | 2475 | N | 2475 | -0- | -0- | -0- | 2469 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 12 |
| 06 | 2347 | N | 2347 | -0- | -0- | -0- | 2341 | 3 | 6 | 9 | Y | 5 | | | | | 17 |
| 07 | 2491 | N | 2491 | -0- | -0- | -0- | 2484 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 16 |
| 08 | 2450 | N | 2450 | -0- | -0- | -0- | 2444 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 14 |
| 09 | 2418 | N | 2418 | -0- | -0- | -0- | 2415 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 10 |
| 10 | 2505 | N | 2505 | -0- | -0- | -0- | 2496 | 3 | 9 | 9 | Y | 8 | | | | | 18 |
| 11 | 2280 | N | 2262 | -0- | -18 | -0- | 2254 | 3 | 8 | 9 | Y | 7 | 15 | 1 | | | 10 |
| 12 | 2356 | N | 2261 | -0- | -95 | -0- | 2244 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 6 |

TOTAL GAS PROD: 28,896 TOTAL CONDENSATE PROD: 103

HULL UNIT A WELL #: A 77 L RRCID -> 187116 COMPL. DATE 08/05/2001 TOTAL DEPTH 9800 PERF. 8424 - 9663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | N | 27 | -0- | -0- | -0- | 20 | 2 | 7 | 3 | Y | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 40 | 2 | 11 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 42 | 2 | 10 | 3 | Y | -0- | | | | | -0- |
| 06 | 25 | N | 25 | -0- | -0- | -0- | 21 | 2 | 4 | 3 | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 39 | -0- | 39 | 39 | 32 | 2 | 7 | 3 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 26 | -0- | 26 | 65 | 22 | 2 | 4 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 27 | -0- | 27 | 92 | 22 | 2 | 5 | 3 | Y | -0- | | | | | -0- |
| 11 | 143 | X | 51 | -0- | -92 | -0- | 42 | 2 | 9 | 3 | Y | -0- | | | | | -0- |
| *12 | 54 | X | 54 | -0- | -0- | -0- | 44 | 2 | 10 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 352 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHITAKER UNIT WELL #: 20 L RRCID -> 187167 COMPL. DATE 01/18/2002 TOTAL DEPTH 9650 PERF. 8276 - 9480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITAKER UNIT WELL #: 16 L RRCID -> 187299 COMPL. DATE 02/04/2002 TOTAL DEPTH 9650 PERF. 8440 - 9504

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEAL WELL #: 5 RRCID -> 187385 COMPL. DATE 11/12/2001 TOTAL DEPTH 9670 PERF. 8713 - 9532

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2634 X | 2634 | -0- | -0- | -0- | 2634 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1991 X | 1991 | -0- | -0- | -0- | 1991 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1683 X | 1683 | -0- | -0- | -0- | 1683 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1764 X | 1764 | -0- | -0- | -0- | 1764 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1682 X | 1682 | -0- | -0- | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1679 N | 1679 | -0- | -0- | -0- | 1679 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1559 N | 1559 | -0- | -0- | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1978 N | 1978 | -0- | -0- | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1776 N | 1776 | -0- | -0- | -0- | 1776 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1791 N | 1791 | -0- | -0- | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 N | 1620 | -0- | -0- | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1667 N | 1667 | -0- | -0- | -0- | 1667 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,824 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 9 RRCID -> 187807 COMPL. DATE 02/14/2002 TOTAL DEPTH 9550 PERF. 8924 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2808 | X | 2808 | -0- | -0- | -0- | 97 | 1 | 2682 | 2 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 28 | 9 | | | | | | | |
| 02 | 2560 | X | 2560 | -0- | -0- | -0- | 88 | 1 | 2446 | 2 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2786 | X | 2786 | -0- | -0- | -0- | 95 | 1 | 2648 | 2 | Y | 39 | 38 | 1 | | | 2 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 2629 | X | 2629 | -0- | -0- | -0- | 90 | 1 | 2498 | 2 | Y | 37 | 38 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2808 | N | 2808 | -0- | -0- | -0- | 96 | 1 | 2672 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 2694 | N | 2694 | -0- | -0- | -0- | 92 | 1 | 2565 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 2799 | N | 2799 | -0- | -0- | -0- | 96 | 1 | 2666 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 2741 | N | 2741 | -0- | -0- | -0- | 94 | 1 | 2613 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 2636 | N | 2636 | -0- | -0- | -0- | 94 | 1 | 2509 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 2682 | N | 2682 | -0- | -0- | -0- | 94 | 1 | 2555 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2575 | N | 2575 | -0- | -0- | -0- | 103 | 1 | 2433 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2604 | N | 2541 | -0- | -63 | -0- | 87 | 1 | 2417 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,259 TOTAL CONDENSATE PROD: 389

ALLISON UNIT WELL #: 19 L RRCID -> 187896 COMPL. DATE 01/19/2002 TOTAL DEPTH 9620 PERF. 8344 - 9540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3254 | -0- | -714 | -0- | 3254 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3584 | X | 3012 | -0- | -572 | -0- | 2986 | 3 | 26 | 9 | Y | 24 | 12 | 1 | | | 12 |
| 03 | 3968 | X | 3249 | -0- | -719 | -0- | 3214 | 3 | 35 | 9 | Y | 32 | 24 | 1 | | | 20 |
| 04 | 3840 | X | 2977 | -0- | -863 | -0- | 2956 | 3 | 21 | 9 | Y | 19 | 27 | 1 | | | 12 |
| 05 | 3348 | X | 3078 | -0- | -270 | -0- | 3058 | 3 | 20 | 9 | Y | 18 | 22 | 1 | | | 8 |
| 06 | 3240 | X | 3010 | -0- | -230 | -0- | 2990 | 3 | 20 | 9 | Y | 18 | 15 | 1 | | | 11 |
| 07 | 3348 | X | 3093 | -0- | -255 | -0- | 3072 | 3 | 21 | 9 | Y | 19 | 15 | 1 | | | 15 |
| 08 | 3255 | X | 3060 | -0- | -195 | -0- | 3041 | 3 | 19 | 9 | Y | 17 | 23 | 1 | | | 9 |
| 09 | 3046 | X | 3046 | -0- | -0- | -0- | 3025 | 3 | 21 | 9 | Y | 19 | 15 | 1 | | | 13 |
| 10 | 3100 | X | 3084 | -0- | -16 | -0- | 3063 | 3 | 21 | 9 | Y | 19 | 24 | 1 | | | 8 |
| 11 | 3005 | X | 3005 | -0- | -0- | -0- | 2981 | 3 | 24 | 9 | Y | 22 | 16 | 1 | | | 14 |
| 12 | 3162 | X | 3031 | -0- | -131 | -0- | 3003 | 3 | 28 | 9 | Y | 25 | 31 | 1 | | | 8 |

TOTAL GAS PROD: 36,899 TOTAL CONDENSATE PROD: 232

LILLY UNIT WELL #: 14 L RRCID -> 188079 COMPL. DATE 11/26/2001 TOTAL DEPTH 9680 PERF. 8404 - 9560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1057 | N | 1057 | -0- | -0- | -0- | 1020 | 2 | 37 | 9 | Y | 34 | 45 | 1 | | | 57 |
| 02 | 896 | N | 817 | -0- | -79 | -0- | 763 | 2 | 54 | 9 | Y | 49 | 42 | 1 | | | 64 |
| 03 | 992 | N | 906 | -0- | -86 | -0- | 893 | 2 | 13 | 9 | Y | 12 | 44 | 1 | | | 32 |
| 04 | 960 | N | 932 | -0- | -28 | -0- | 914 | 2 | 18 | 9 | Y | 16 | 33 | 1 | | | 15 |
| 05 | 1114 | N | 1114 | -0- | -0- | -0- | 1101 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 20 |
| 06 | 1165 | N | 1165 | -0- | -0- | -0- | 1157 | 2 | 8 | 9 | Y | 7 | 21 | 1 | | | 6 |
| 07 | 1186 | N | 1186 | -0- | -0- | -0- | 1179 | 2 | 7 | 9 | Y | 6 | | | | | 12 |
| 08 | 1220 | N | 1220 | -0- | -0- | -0- | 1216 | 2 | 4 | 9 | Y | 4 | 11 | 1 | | | 5 |
| 09 | 1241 | N | 1241 | -0- | -0- | -0- | 1235 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 7 |
| 10 | 1357 | N | 1357 | -0- | -0- | -0- | 1349 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 8 |
| 11 | 1233 | N | 1233 | -0- | -0- | -0- | 1226 | 2 | 7 | 9 | Y | 6 | 10 | 1 | | | 4 |
| *12 | 1304 | N | 1304 | -0- | -0- | -0- | 1297 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |

TOTAL GAS PROD: 13,532 TOTAL CONDENSATE PROD: 164

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 17 L RRCID -> 188233 COMPL. DATE 03/02/2002 TOTAL DEPTH 9650 PERF. 8239 - 9138

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK UNIT WELL #: 15 L RRCID -> 188345 COMPL. DATE 01/15/2002 TOTAL DEPTH 9690 PERF. 8408 - 9544

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3209 X | 3209 | -0- | -0- | -0- | 3168 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 20 |
| 02 | 2762 X | 2762 | -0- | -0- | -0- | 2722 | 2 | 40 | 9 | Y | 36 | 35 | 1 | | | 21 |
| 03 | 3141 X | 3141 | -0- | -0- | -0- | 3119 | 2 | 22 | 9 | Y | 20 | 29 | 1 | | | 12 |
| 04 | 3036 X | 3036 | -0- | -0- | -0- | 3018 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 10 |
| 05 | 3086 X | 3086 | -0- | -0- | -0- | 3072 | 2 | 14 | 9 | Y | 13 | 16 | 1 | | | 7 |
| 06 | 3056 X | 3056 | -0- | -0- | -0- | 3044 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 10 |
| 07 | 3033 X | 3033 | -0- | -0- | -0- | 3020 | 2 | 13 | 9 | Y | 12 | 17 | 1 | | | 5 |
| 08 | 3100 X | 2962 | -0- | -138 | -0- | 2948 | 2 | 14 | 9 | Y | 13 | 8 | 1 | | | 10 |
| 09 | 3000 X | 2987 | -0- | -13 | -0- | 2975 | 2 | 12 | 9 | Y | 11 | 15 | 1 | | | 6 |
| 10 | 3100 X | 2504 | -0- | -596 | -0- | 2492 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 9 |
| 11 | 3000 X | 162 | -0- | -2838 | -0- | 158 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 6 |
| 12 | 3100 X | 379 | -0- | -2721 | -0- | 373 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 3 |

TOTAL GAS PROD: 30,317 TOTAL CONDENSATE PROD: 189

LILLY UNIT WELL #: 13 L RRCID -> 188346 COMPL. DATE 03/08/2002 TOTAL DEPTH 9690 PERF. 8657 - 9258

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 N | 1677 | -0- | -431 | -0- | 1676 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 02 | 1764 N | 1388 | -0- | -376 | -0- | 1386 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 03 | 2091 N | 2091 | -0- | -0- | -0- | 2085 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 5 |
| 04 | 2010 N | 2010 | -0- | -0- | -0- | 2004 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 5 |
| 05 | 1944 N | 1944 | -0- | -0- | -0- | 1940 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 7 |
| 06 | 2010 N | 1753 | -0- | -257 | -0- | 1751 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 2 |
| 07 | 2193 N | 2193 | -0- | -0- | -0- | 2190 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 08 | 2123 N | 2123 | -0- | -0- | -0- | 2122 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 09 | 2040 N | 2040 | -0- | -0- | -0- | 2038 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 3 |
| 10 | 2077 N | 1610 | -0- | -467 | -0- | 1607 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| 11 | 2010 N | 1191 | -0- | -819 | -0- | 1189 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 12 | 2077 N | 1436 | -0- | -641 | -0- | 1433 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 21,456 TOTAL CONDENSATE PROD: 33

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACK UNIT WELL #: 16 L RRCID -> 188690 COMPL. DATE 03/28/2002 TOTAL DEPTH 9680 PERF. 8654 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON, JOHN. W. WELL #: 9 RRCID -> 188708 COMPL. DATE 09/11/2003 TOTAL DEPTH 9612 PERF. 8938 - 9480

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4423 | -0- | -227 | -0- | 153 | 1 | 4259 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 10 | 9 | | | | | | | |
| 02 | 4172 | X | 3796 | -0- | -376 | -0- | 132 | 1 | 3655 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 4619 | X | 4517 | -0- | -102 | -0- | 156 | 1 | 4343 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 4290 | X | 4159 | -0- | -131 | -0- | 144 | 1 | 4001 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 4433 | X | 4273 | -0- | -160 | -0- | 148 | 1 | 4111 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 4380 | X | 4130 | -0- | -250 | -0- | 144 | 1 | 3972 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 4526 | X | 4226 | -0- | -300 | -0- | 146 | 1 | 4067 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 4464 | X | 4182 | -0- | -282 | -0- | 144 | 1 | 4026 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 4170 | X | 4053 | -0- | -117 | -0- | 147 | 1 | 3894 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 4278 | X | 4064 | -0- | -214 | -0- | 143 | 1 | 3909 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4140 | X | 3681 | -0- | -459 | -0- | 149 | 1 | 3519 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 4216 | X | 4186 | -0- | -30 | -0- | 145 | 1 | 4027 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,690 TOTAL CONDENSATE PROD: 142

COLLINS UNIT WELL #: 16 L RRCID -> 189917 COMPL. DATE 05/14/2002 TOTAL DEPTH 9655 PERF. 8388 - 9515

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3171 | -0- | -921 | -0- | 3171 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3360 | X | 2967 | -0- | -393 | -0- | 2960 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |
| 03 | 3689 | X | 2511 | -0- | -1178 | -0- | 2498 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 5 |
| 04 | 3330 | X | 3177 | -0- | -153 | -0- | 3163 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 3 |
| 05 | 3441 | X | 2640 | -0- | -801 | -0- | 2627 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 4 |
| 06 | 3333 | X | 3333 | -0- | -0- | -0- | 3324 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 4 |
| 07 | 3286 | X | 3197 | -0- | -89 | -0- | 3187 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 08 | 3114 | X | 3114 | -0- | -0- | -0- | 3102 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 4 |
| 09 | 2280 | X | 1929 | -0- | -351 | -0- | 1920 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 10 | 2972 | X | 2972 | -0- | -0- | -0- | 2955 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 4 |
| 11 | 3348 | X | 3348 | -0- | -0- | -0- | 3329 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 2 |
| *12 | 3568 | X | 3568 | -0- | -0- | -0- | 3549 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 4 |

TOTAL GAS PROD: 35,927 TOTAL CONDENSATE PROD: 128

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 15 L RRCID -> 190107 COMPL. DATE 06/27/2002 TOTAL DEPTH 9660 PERF. 8667 - 9194

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2083 | X | 2083 | -0- | -0- | -0- | 2054 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 7 |
| 02 | 1960 | X | 1590 | -0- | -370 | -0- | 1561 | 2 | 29 | 9 | Y | 26 | 14 | 1 | | | 19 |
| 03 | 2170 | X | 1460 | -0- | -710 | -0- | 1404 | 2 | 56 | 9 | Y | 51 | 57 | 1 | | | 13 |
| 04 | 2100 | X | 1255 | -0- | -845 | -0- | 1208 | 2 | 47 | 9 | Y | 43 | 24 | 1 | | | 32 |
| 05 | 2077 | X | 1011 | -0- | -1066 | -0- | 976 | 2 | 35 | 9 | Y | 32 | 47 | 1 | | | 17 |
| 06 | 2010 | X | 1246 | -0- | -764 | -0- | 1205 | 2 | 41 | 9 | Y | 37 | 21 | 1 | | | 33 |
| 07 | 1767 | X | 1356 | -0- | -411 | -0- | 1315 | 2 | 41 | 9 | Y | 37 | 49 | 1 | | | 21 |
| 08 | 1269 | N | 1269 | -0- | -0- | -0- | 1224 | 2 | 45 | 9 | Y | 41 | 49 | 1 | | | 13 |
| 09 | 1496 | N | 1496 | -0- | -0- | -0- | 1449 | 2 | 47 | 9 | Y | 43 | 25 | 1 | | | 31 |
| 10 | 1172 | N | 1172 | -0- | -0- | -0- | 1135 | 2 | 37 | 9 | Y | 34 | 50 | 1 | | | 15 |
| 11 | 1440 | N | 1440 | -0- | -0- | -0- | 1403 | 2 | 37 | 9 | Y | 34 | 24 | 1 | | | 25 |
| 12 | 403 | N | 163 | -0- | -240 | -0- | 155 | 2 | 8 | 9 | Y | 7 | 25 | 1 | | | 7 |

TOTAL GAS PROD: 15,541 TOTAL CONDENSATE PROD: 411

MORGAN UNIT WELL #: 14 L RRCID -> 190475 COMPL. DATE 07/06/2002 TOTAL DEPTH 9660 PERF. 8260 - 9250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | X | 1041 | -0- | -13 | -0- | 1041 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 952 | X | 97 | -0- | -855 | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1054 | X | 608 | -0- | -446 | -0- | 608 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1020 | X | 866 | -0- | -154 | -0- | 866 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1580 | X | 1580 | -0- | -0- | -0- | 1580 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1479 | X | 1479 | -0- | -0- | -0- | 1479 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2896 | X | 2896 | -0- | -0- | -0- | 2896 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2911 | N | 2911 | -0- | -0- | -0- | 2911 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1660 | N | 1660 | -0- | -0- | -0- | 1660 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2635 | N | 2362 | -0- | -273 | -0- | 2362 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2550 | N | 1390 | -0- | -1160 | -0- | 1390 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2878 | N | 2878 | -0- | -0- | -0- | 2878 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,768 TOTAL CONDENSATE PROD: -0-

ALLISON UNIT WELL #: 21 L RRCID -> 191568 COMPL. DATE 04/17/2013 TOTAL DEPTH 9630 PERF. 8341 - 9500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4037 | X | 4037 | -0- | -0- | -0- | 4037 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3710 | X | 3710 | -0- | -0- | -0- | 3693 | 3 | 17 | 9 | Y | 15 | 8 | 1 | | | 7 |
| 03 | 2978 | X | 2978 | -0- | -0- | -0- | 2958 | 3 | 20 | 9 | Y | 18 | 14 | 1 | | | 11 |
| 04 | 3042 | X | 3042 | -0- | -0- | -0- | 3030 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 7 |
| 05 | 3439 | X | 3439 | -0- | -0- | -0- | 3426 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 5 |
| 06 | 3207 | X | 3207 | -0- | -0- | -0- | 3195 | 3 | 12 | 9 | Y | 11 | 9 | 1 | | | 7 |
| 07 | 3288 | X | 3288 | -0- | -0- | -0- | 3274 | 3 | 14 | 9 | Y | 13 | 10 | 1 | | | 10 |
| 08 | 3255 | X | 3218 | -0- | -37 | -0- | 3206 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 6 |
| 09 | 3202 | X | 3202 | -0- | -0- | -0- | 3189 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 8 |
| 10 | 3299 | X | 3299 | -0- | -0- | -0- | 3286 | 3 | 13 | 9 | Y | 12 | 15 | 1 | | | 5 |
| 11 | 3218 | X | 3218 | -0- | -0- | -0- | 3203 | 3 | 15 | 9 | Y | 14 | 10 | 1 | | | 9 |
| *12 | 3280 | X | 3280 | -0- | -0- | -0- | 3262 | 3 | 18 | 9 | Y | 16 | 20 | 1 | | | 5 |

TOTAL GAS PROD: 39,918 TOTAL CONDENSATE PROD: 145

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERTS UNIT WELL #: 19 RRCID -> 192067 COMPL. DATE 11/05/2002 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2694 | N | 2694 | -0- | -0- | -0- | 2694 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2506 | N | 2506 | -0- | -0- | -0- | 2506 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2751 | N | 2751 | -0- | -0- | -0- | 2751 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2560 | N | 2560 | -0- | -0- | -0- | 2560 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2598 | N | 2598 | -0- | -0- | -0- | 2598 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2370 | N | 2353 | -0- | -17 | -0- | 2353 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2449 | N | 2381 | -0- | -68 | -0- | 2381 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2604 | N | 2353 | -0- | -251 | -0- | 2353 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2340 | N | 2293 | -0- | -47 | -0- | 2293 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2387 | N | 2359 | -0- | -28 | -0- | 2359 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2303 | N | 2303 | -0- | -0- | -0- | 2303 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2368 | N | 2368 | -0- | -0- | -0- | 2368 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,519 TOTAL CONDENSATE PROD: -0-

HULL UNIT B WELL #: B 12 L RRCID -> 193458 COMPL. DATE 01/30/2003 TOTAL DEPTH 9350 PERF. 8634 - 9259

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LILLY UNIT WELL #: 16 L RRCID -> 195027 COMPL. DATE 05/01/2003 TOTAL DEPTH 9650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3413 | -0- | -338 | -0- | 3413 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3051 | X | 3051 | -0- | -0- | -0- | 3051 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3286 | X | 1987 | -0- | -1299 | -0- | 1963 | 2 | 24 | 9 | Y | 22 | | | | | 22 |
| 04 | 3912 | X | 3912 | -0- | -0- | -0- | 3879 | 2 | 33 | 9 | Y | 30 | 25 | 1 | | | 27 |
| 05 | 3658 | X | 3658 | -0- | -0- | -0- | 3630 | 2 | 28 | 9 | Y | 25 | 14 | 1 | | | 38 |
| 06 | 3462 | X | 3462 | -0- | -0- | -0- | 3439 | 2 | 23 | 9 | Y | 21 | 41 | 1 | | | 18 |
| 07 | 4030 | X | 3326 | -0- | -704 | -0- | 3305 | 2 | 21 | 9 | Y | 19 | | | | | 37 |
| 08 | 3391 | X | 3391 | -0- | -0- | -0- | 3373 | 2 | 18 | 9 | Y | 16 | 34 | 1 | | | 19 |
| 09 | 3240 | X | 2749 | -0- | -491 | -0- | 2729 | 2 | 20 | 9 | Y | 18 | 11 | 1 | | | 26 |
| 10 | 3392 | X | 3392 | -0- | -0- | -0- | 3368 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 25 |
| 11 | 3240 | X | 3060 | -0- | -180 | -0- | 3037 | 2 | 23 | 9 | Y | 21 | 31 | 1 | | | 15 |
| 12 | 3348 | X | 3245 | -0- | -103 | -0- | 3220 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 16 |

TOTAL GAS PROD: 38,646 TOTAL CONDENSATE PROD: 217

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 9 RRCID -> 195502 COMPL. DATE 01/09/2006 TOTAL DEPTH 9450 PERF. 6191 - 9287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3484 | -0- | 384 | 1474 | 121 | 1 | 3348 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 14 | 9 | | | | | | | |
| 02 | 3924 | X | 2450 | -0- | -1474 | -0- | 85 | 1 | 2355 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2332 | X | 2332 | -0- | -0- | -0- | 80 | 1 | 2235 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2298 | X | 2298 | -0- | -0- | -0- | 79 | 1 | 2205 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2296 | X | 2296 | -0- | -0- | -0- | 79 | 1 | 2204 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2184 | X | 2184 | -0- | -0- | -0- | 75 | 1 | 2096 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2225 | X | 2225 | -0- | -0- | -0- | 77 | 1 | 2136 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2356 | X | 2139 | -0- | -217 | -0- | 74 | 1 | 2054 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2280 | X | 2035 | -0- | -245 | -0- | 73 | 1 | 1951 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2010 | -0- | -222 | -0- | 71 | 1 | 1928 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1781 | -0- | -289 | -0- | 72 | 1 | 1698 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1799 | -0- | -309 | -0- | 62 | 1 | 1726 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,033 TOTAL CONDENSATE PROD: 135

COLLINS UNIT WELL #: 14 L RRCID -> 195929 COMPL. DATE 06/25/2003 TOTAL DEPTH 9350 PERF. 8397 - 9228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2442 | N | 2442 | -0- | -0- | -0- | 2421 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 3 |
| 02 | 2262 | N | 2262 | -0- | -0- | -0- | 2247 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 4 |
| 03 | 2202 | N | 2202 | -0- | -0- | -0- | 2169 | 2 | 33 | 9 | Y | 30 | 22 | 1 | | | 12 |
| 04 | 2350 | N | 2350 | -0- | -0- | -0- | 2315 | 2 | 35 | 9 | Y | 32 | 37 | 1 | | | 7 |
| 05 | 2516 | N | 2516 | -0- | -0- | -0- | 2483 | 2 | 33 | 9 | Y | 30 | 27 | 1 | | | 10 |
| 06 | 2235 | N | 2235 | -0- | -0- | -0- | 2213 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 9 |
| 07 | 2015 | N | 1994 | -0- | -21 | -0- | 1966 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 8 |
| 08 | 2342 | N | 2342 | -0- | -0- | -0- | 2310 | 2 | 32 | 9 | Y | 29 | 26 | 1 | | | 11 |
| 09 | 2195 | N | 2195 | -0- | -0- | -0- | 2165 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 11 |
| 10 | 2231 | N | 2231 | -0- | -0- | -0- | 2189 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 11 |
| 11 | 2158 | N | 2158 | -0- | -0- | -0- | 2110 | 2 | 48 | 9 | Y | 44 | 49 | 1 | | | 6 |
| *12 | 2239 | N | 2239 | -0- | -0- | -0- | 2194 | 2 | 45 | 9 | Y | 41 | 37 | 1 | | | 10 |

TOTAL GAS PROD: 27,166 TOTAL CONDENSATE PROD: 349

HULL UNIT A WELL #: A 83 RRCID -> 196141 COMPL. DATE 05/15/2003 TOTAL DEPTH 9650 PERF. 8301 - 9548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1723 | N | 1723 | -0- | -0- | -0- | 1306 | 2 | 417 | 3 | Y | -0- | | | | | -0- |
| 02 | 1435 | N | 1435 | -0- | -0- | -0- | 1119 | 2 | 316 | 3 | Y | -0- | | | | | -0- |
| 03 | 1569 | N | 1569 | -0- | -0- | -0- | 1228 | 2 | 341 | 3 | Y | -0- | | | | | -0- |
| 04 | 1445 | N | 1445 | -0- | -0- | -0- | 1178 | 2 | 267 | 3 | Y | -0- | | | | | -0- |
| 05 | 1271 | N | 1254 | -0- | -17 | -0- | 1012 | 2 | 242 | 3 | Y | -0- | | | | | -0- |
| 06 | 1469 | N | 1469 | -0- | -0- | -0- | 1219 | 2 | 250 | 3 | Y | -0- | | | | | -0- |
| 07 | 1456 | N | 1456 | -0- | -0- | -0- | 1158 | 2 | 298 | 3 | Y | -0- | | | | | -0- |
| 08 | 3083 | N | 3083 | -0- | -0- | -0- | 2567 | 2 | 516 | 3 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 5310 | -0- | 2310 | 2310 | 4420 | 2 | 890 | 3 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 5524 | -0- | 2424 | 4734 | 4595 | 2 | 929 | 3 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 5086 | -0- | 2086 | 6820 | 4152 | 2 | 934 | 3 | Y | -0- | | | | | -0- |
| *12 | 12022 | X | 5202 | -0- | -6820 | -0- | 4284 | 2 | 918 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,556 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 10 RRCID -> 196159 COMPL. DATE 05/24/2003 TOTAL DEPTH 9620 PERF. 9092 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3005 | X | 3005 | -0- | -0- | -0- | 104 | 1 | 2879 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 21 | 9 | | | | | | | |
| 02 | 2551 | X | 2551 | -0- | -0- | -0- | 88 | 1 | 2442 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2894 | X | 2894 | -0- | -0- | -0- | 99 | 1 | 2754 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 2708 | N | 2708 | -0- | -0- | -0- | 93 | 1 | 2575 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2021 | N | 2021 | -0- | -0- | -0- | 69 | 1 | 1924 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2309 | N | 2309 | -0- | -0- | -0- | 79 | 1 | 2199 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1924 | -0- | -29 | -0- | 66 | 1 | 1835 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1912 | -0- | -103 | -0- | 65 | 1 | 1825 | 2 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2310 | N | 1931 | -0- | -379 | -0- | 69 | 1 | 1838 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2214 | N | 2214 | -0- | -0- | -0- | 78 | 1 | 2111 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2142 | N | 2142 | -0- | -0- | -0- | 86 | 1 | 2026 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 2194 | N | 2194 | -0- | -0- | -0- | 75 | 1 | 2089 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,805 TOTAL CONDENSATE PROD: 304

WILLIAMSON WELL #: 9 RRCID -> 196160 COMPL. DATE 06/30/2003 TOTAL DEPTH 9550 PERF. 9046 - 9377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3167 | X | 3167 | -0- | -0- | -0- | 106 | 1 | 2948 | 2 | Y | 102 | 102 | 1 | | | 2 |
| | | | | | | | 1 | 5 | 112 | 9 | | | | | | | |
| 02 | 2500 | X | 2500 | -0- | -0- | -0- | 84 | 1 | 2327 | 2 | Y | 81 | 80 | 1 | | | 3 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 2956 | X | 2956 | -0- | -0- | -0- | 97 | 1 | 2698 | 2 | Y | 146 | 143 | 1 | | | 6 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 04 | 2370 | X | 2370 | -0- | -0- | -0- | 78 | 1 | 2162 | 2 | Y | 118 | 121 | 1 | | | 3 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 05 | 2659 | X | 2659 | -0- | -0- | -0- | 88 | 1 | 2437 | 2 | Y | 122 | 122 | 1 | | | 3 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 06 | 2619 | X | 2619 | -0- | -0- | -0- | 86 | 1 | 2399 | 2 | Y | 122 | 122 | 1 | | | 3 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 07 | 2579 | X | 2579 | -0- | -0- | -0- | 85 | 1 | 2370 | 2 | Y | 113 | 114 | 1 | | | 2 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2619 | -0- | -326 | -0- | 87 | 1 | 2413 | 2 | Y | 108 | 108 | 1 | | | 2 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 09 | 2610 | X | 2590 | -0- | -20 | -0- | 90 | 1 | 2380 | 2 | Y | 109 | 107 | 1 | | | 4 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 2905 | X | 2905 | -0- | -0- | -0- | 98 | 1 | 2676 | 2 | Y | 119 | 119 | 1 | | | 4 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 11 | 2900 | X | 2900 | -0- | -0- | -0- | 112 | 1 | 2634 | 2 | Y | 140 | 140 | 1 | | | 4 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| *12 | 2905 | X | 2905 | -0- | -0- | -0- | 96 | 1 | 2660 | 2 | Y | 135 | 136 | 1 | | | 3 |
| | | | | | | | 149 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,769 TOTAL CONDENSATE PROD: 1,415

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACK UNIT WELL #: 12 RRCID -> 196368 COMPL. DATE 04/17/2003 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | X | 847 | -0- | -0- | -0- | 847 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 812 | X | 672 | -0- | -140 | -0- | 672 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 992 | X | 902 | -0- | -90 | -0- | 902 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 960 | X | 724 | -0- | -236 | -0- | 724 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 992 | X | 662 | -0- | -330 | -0- | 662 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 870 | X | 615 | -0- | -255 | -0- | 615 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 899 | X | 680 | -0- | -219 | -0- | 680 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 899 | X | 628 | -0- | -271 | -0- | 628 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 682 | X | 603 | -0- | -79 | -0- | 603 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 918 | X | 918 | -0- | -0- | -0- | 918 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 894 | X | 894 | -0- | -0- | -0- | 894 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,892 TOTAL CONDENSATE PROD: -0-

ROBERTS UNIT WELL #: 21 RRCID -> 196381 COMPL. DATE 06/11/2003 TOTAL DEPTH 9370 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1889 | N | 1889 | -0- | -0- | -0- | 1889 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 956 | -0- | -108 | -0- | 956 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 961 | N | 777 | -0- | -184 | -0- | 777 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1830 | N | 1051 | -0- | -779 | -0- | 1051 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 768 | -0- | -286 | -0- | 768 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1050 | N | 849 | -0- | -201 | -0- | 849 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 843 | -0- | -242 | -0- | 843 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 900 | N | 760 | -0- | -140 | -0- | 760 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 868 | N | 739 | -0- | -129 | -0- | 739 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,256 TOTAL CONDENSATE PROD: -0-

WILSON UNIT WELL #: 10 RRCID -> 197124 COMPL. DATE 07/30/2003 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2292 | -0- | -219 | -0- | 2245 | 2 | 47 | 9 | Y | 43 | 35 | 1 | | | 18 |
| 02 | 2559 | X | 2559 | -0- | -0- | -0- | 2536 | 2 | 23 | 9 | Y | 21 | 31 | 1 | | | 8 |
| 03 | 2821 | X | 1611 | -0- | -1210 | -0- | 1580 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 9 |
| 04 | 2730 | X | 2204 | -0- | -526 | -0- | 2180 | 2 | 24 | 9 | Y | 22 | 25 | 1 | | | 6 |
| 05 | 2821 | X | 2465 | -0- | -356 | -0- | 2443 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 5 |
| 06 | 2730 | X | 2264 | -0- | -466 | -0- | 2243 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 6 |
| 07 | 2821 | X | 2480 | -0- | -341 | -0- | 2460 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 9 |
| 08 | 2516 | X | 2516 | -0- | -0- | -0- | 2497 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 7 |
| 09 | 2642 | X | 2642 | -0- | -0- | -0- | 2623 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 6 |
| 10 | 2672 | X | 2672 | -0- | -0- | -0- | 2649 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 9 |
| 11 | 2597 | X | 2597 | -0- | -0- | -0- | 2573 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 9 |
| 12 | 2728 | X | 2491 | -0- | -237 | -0- | 2468 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 8 |

TOTAL GAS PROD: 28,793 TOTAL CONDENSATE PROD: 269

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE. L.E. WELL #: 6 RRCID -> 197150 COMPL. DATE 07/25/2003 TOTAL DEPTH 9585 PERF. 9038 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3054 | -0- | -46 | 859 | 97 | 1 | 2706 | 2 | Y | 227 | 228 | 1 | 4 |
| | | | | | | | 1 | 5 | 250 | 9 | | | | | |
| 02 | 2800 | N | 2797 | -0- | -3 | 856 | 89 | 1 | 2478 | 2 | Y | 209 | 206 | 1 | 7 |
| | | | | | | | 230 | 9 | | | | | | | |
| 03 | 3100 | N | 3152 | -0- | 52 | 908 | 106 | 1 | 2944 | 2 | Y | 93 | 96 | 1 | 4 |
| | | | | | | | 102 | 9 | | | | | | | |
| 04 | 3000 | N | 2710 | -0- | -290 | 618 | 91 | 1 | 2531 | 2 | Y | 80 | 82 | 1 | 2 |
| | | | | | | | 88 | 9 | | | | | | | |
| 05 | 3100 | N | 3004 | -0- | -96 | 522 | 101 | 1 | 2815 | 2 | Y | 80 | 80 | 1 | 2 |
| | | | | | | | 88 | 9 | | | | | | | |
| 06 | 3470 | X | 2948 | -0- | -522 | -0- | 100 | 1 | 2760 | 2 | Y | 80 | 80 | 1 | 2 |
| | | | | | | | 88 | 9 | | | | | | | |
| 07 | 3159 | X | 3159 | -0- | -0- | -0- | 106 | 1 | 2965 | 2 | Y | 80 | 81 | 1 | 1 |
| | | | | | | | 88 | 9 | | | | | | | |
| 08 | 2915 | X | 2915 | -0- | -0- | -0- | 98 | 1 | 2742 | 2 | Y | 68 | 68 | 1 | 1 |
| | | | | | | | 75 | 9 | | | | | | | |
| 09 | 2700 | X | 2675 | -0- | -25 | -0- | 94 | 1 | 2506 | 2 | Y | 68 | 66 | 1 | 3 |
| | | | | | | | 75 | 9 | | | | | | | |
| 10 | 2790 | X | 2624 | -0- | -166 | -0- | 91 | 1 | 2466 | 2 | Y | 61 | 62 | 1 | 2 |
| | | | | | | | 67 | 9 | | | | | | | |
| 11 | 2700 | X | 2588 | -0- | -112 | -0- | 102 | 1 | 2408 | 2 | Y | 71 | 71 | 1 | 2 |
| | | | | | | | 78 | 9 | | | | | | | |
| 12 | 2790 | X | 2232 | -0- | -558 | -0- | 75 | 1 | 2088 | 2 | Y | 63 | 64 | 1 | 1 |
| | | | | | | | 69 | 9 | | | | | | | |

TOTAL GAS PROD: 33,858 TOTAL CONDENSATE PROD: 1,180

BURTON, BILLIE JEAN WELL #: 10 RRCID -> 197974 COMPL. DATE 09/01/2003 TOTAL DEPTH 9630 PERF. 9005 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3941 | -0- | -306 | -0- | 137 | 1 | 3792 | 2 | Y | 10 | 10 | 1 | -0- |
| | | | | | | | 1 | 5 | 11 | 9 | | | | | |
| 02 | 3752 | X | 3458 | -0- | -294 | -0- | 120 | 1 | 3325 | 2 | Y | 12 | 12 | 1 | -0- |
| | | | | | | | 13 | 9 | | | | | | | |
| 03 | 4154 | X | 3646 | -0- | -508 | -0- | 126 | 1 | 3498 | 2 | Y | 20 | 19 | 1 | 1 |
| | | | | | | | 22 | 9 | | | | | | | |
| 04 | 4020 | X | 3339 | -0- | -681 | -0- | 115 | 1 | 3204 | 2 | Y | 18 | 19 | 1 | -0- |
| | | | | | | | 20 | 9 | | | | | | | |
| 05 | 3937 | X | 3513 | -0- | -424 | -0- | 121 | 1 | 3373 | 2 | Y | 17 | 17 | 1 | -0- |
| | | | | | | | 19 | 9 | | | | | | | |
| 06 | 3810 | X | 3398 | -0- | -412 | -0- | 118 | 1 | 3261 | 2 | Y | 17 | 17 | 1 | -0- |
| | | | | | | | 19 | 9 | | | | | | | |
| 07 | 3844 | X | 3456 | -0- | -388 | -0- | 119 | 1 | 3319 | 2 | Y | 16 | 16 | 1 | -0- |
| | | | | | | | 18 | 9 | | | | | | | |
| 08 | 3441 | X | 3421 | -0- | -20 | -0- | 118 | 1 | 3286 | 2 | Y | 15 | 15 | 1 | -0- |
| | | | | | | | 17 | 9 | | | | | | | |
| 09 | 3386 | X | 3386 | -0- | -0- | -0- | 122 | 1 | 3246 | 2 | Y | 16 | 15 | 1 | 1 |
| | | | | | | | 18 | 9 | | | | | | | |
| 10 | 3441 | X | 3289 | -0- | -152 | -0- | 116 | 1 | 3158 | 2 | Y | 14 | 15 | 1 | -0- |
| | | | | | | | 15 | 9 | | | | | | | |
| 11 | 3334 | X | 3334 | -0- | -0- | -0- | 135 | 1 | 3180 | 2 | Y | 17 | 17 | 1 | -0- |
| | | | | | | | 19 | 9 | | | | | | | |
| 12 | 3441 | X | 3361 | -0- | -80 | -0- | 116 | 1 | 3226 | 2 | Y | 17 | 17 | 1 | -0- |
| | | | | | | | 19 | 9 | | | | | | | |

TOTAL GAS PROD: 41,542 TOTAL CONDENSATE PROD: 189

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 12 L RRCID -> 198104 COMPL. DATE 07/07/2004 TOTAL DEPTH 9700 PERF. 8304 - 8465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 1879 | -0- | -1283 | -0- | 1867 | 2 | 12 | 9 | Y | 11 | 15 | 1 | | | 4 |
| 02 | 2576 | X | 1285 | -0- | -1291 | -0- | 1267 | 2 | 18 | 9 | Y | 16 | 6 | 1 | | | 14 |
| 03 | 2263 | X | 1559 | -0- | -704 | -0- | 1519 | 2 | 40 | 9 | Y | 36 | 34 | 1 | | | 16 |
| 04 | 1950 | X | 1463 | -0- | -487 | -0- | 1432 | 2 | 31 | 9 | Y | 28 | 38 | 1 | | | 6 |
| 05 | 2015 | X | 1435 | -0- | -580 | -0- | 1405 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 6 |
| 06 | 1830 | X | 1415 | -0- | -415 | -0- | 1387 | 2 | 28 | 9 | Y | 25 | 14 | 1 | | | 17 |
| 07 | 1550 | X | 1478 | -0- | -72 | -0- | 1453 | 2 | 25 | 9 | Y | 23 | 26 | 1 | | | 14 |
| 08 | 1426 | N | 1234 | -0- | -192 | -0- | 1211 | 2 | 23 | 9 | Y | 21 | 25 | 1 | | | 10 |
| 09 | 1410 | N | 295 | -0- | -1115 | -0- | 283 | 2 | 12 | 9 | Y | 11 | 18 | 1 | | | 3 |
| 10 | 1488 | N | 681 | -0- | -807 | -0- | 661 | 2 | 20 | 9 | Y | 18 | 9 | 1 | | | 12 |
| 11 | 1200 | N | 366 | -0- | -834 | -0- | 348 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 8 |
| 12 | 310 | N | 245 | -0- | -65 | -0- | 226 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 7 |

TOTAL GAS PROD: 13,335 TOTAL CONDENSATE PROD: 249

YOUNGBLOOD-ROE UNIT WELL #: 18 L RRCID -> 198179 COMPL. DATE 02/08/2006 TOTAL DEPTH 9350 PERF. 8482 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 37 | -0- | -25 | -0- | 35 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 42 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 40 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 563 TOTAL CONDENSATE PROD: 6

FENDER, H. R. WELL #: 10 T RRCID -> 198210 COMPL. DATE 09/27/2003 TOTAL DEPTH 9630 PERF. 8852 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4669 | X | 4669 | -0- | -0- | -0- | 161 | 1 | 4465 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 42 | 9 | | | | | | | |
| 02 | 4424 | X | 4424 | -0- | -0- | -0- | 153 | 1 | 4236 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 4838 | X | 4838 | -0- | -0- | -0- | 166 | 1 | 4611 | 2 | Y | 55 | 54 | 1 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 4505 | X | 4505 | -0- | -0- | -0- | 155 | 1 | 4293 | 2 | Y | 52 | 53 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 4107 | X | 4107 | -0- | -0- | -0- | 141 | 1 | 3921 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 1770 | X | 597 | -0- | -1173 | -0- | 20 | 1 | 569 | 2 | Y | 7 | 8 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2077 | X | 2077 | -0- | -0- | -0- | 71 | 1 | 1984 | 2 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 4371 | X | 3104 | -0- | -1267 | -0- | 106 | 1 | 2967 | 2 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 4230 | X | 3226 | -0- | -1004 | -0- | 116 | 1 | 3076 | 2 | Y | 31 | 30 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 4092 | X | 3374 | -0- | -718 | -0- | 118 | 1 | 3222 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 4271 | X | 4271 | -0- | -0- | -0- | 172 | 1 | 4051 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 4173 | X | 4173 | -0- | -0- | -0- | 143 | 1 | 3977 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,365 TOTAL CONDENSATE PROD: 427

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER COMPANY WELL #: 9 T RRCID -> 198211 COMPL. DATE 10/05/2003 TOTAL DEPTH 9600 PERF. 8927 - 9439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3000 | X | 3000 | -0- | -0- | -0- | 104 | 1 | 2878 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 17 | 9 | | | | | | | |
| 02 | 2534 | X | 2534 | -0- | -0- | -0- | 88 | 1 | 2433 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3270 | X | 3270 | -0- | -0- | -0- | 113 | 1 | 3131 | 2 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 3016 | X | 3016 | -0- | -0- | -0- | 104 | 1 | 2887 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3002 | X | 3002 | -0- | -0- | -0- | 104 | 1 | 2876 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3159 | X | 3159 | -0- | -0- | -0- | 110 | 1 | 3026 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3079 | X | 3079 | -0- | -0- | -0- | 106 | 1 | 2953 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2982 | -0- | -87 | -0- | 103 | 1 | 2859 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2763 | -0- | -207 | -0- | 100 | 1 | 2644 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2944 | -0- | -125 | -0- | 104 | 1 | 2821 | 2 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2730 | -0- | -240 | -0- | 110 | 1 | 2599 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2879 | -0- | -190 | -0- | 99 | 1 | 2759 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,358 TOTAL CONDENSATE PROD: 223

ALLISON UNIT WELL #: 18 RRCID -> 198641 COMPL. DATE 10/04/2003 TOTAL DEPTH 9650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3310 | X | 3310 | -0- | -0- | -0- | 3215 | 3 | 95 | 9 | N | 86 | 102 | 1 | | | 32 |
| 02 | 3070 | X | 3070 | -0- | -0- | -0- | 3034 | 3 | 36 | 9 | N | 33 | 49 | 1 | | | 16 |
| 03 | 3339 | X | 3339 | -0- | -0- | -0- | 3318 | 3 | 21 | 9 | N | 19 | 23 | 1 | | | 12 |
| 04 | 3052 | X | 3052 | -0- | -0- | -0- | 3041 | 3 | 11 | 9 | N | 10 | 15 | 1 | | | 7 |
| 05 | 3123 | X | 3123 | -0- | -0- | -0- | 3111 | 3 | 12 | 9 | N | 11 | 13 | 1 | | | 5 |
| 06 | 3103 | X | 3103 | -0- | -0- | -0- | 3093 | 3 | 10 | 9 | N | 9 | 8 | 1 | | | 6 |
| 07 | 3382 | X | 3382 | -0- | -0- | -0- | 3370 | 3 | 12 | 9 | N | 11 | 8 | 1 | | | 9 |
| 08 | 3070 | X | 3070 | -0- | -0- | -0- | 3060 | 3 | 10 | 9 | N | 9 | 13 | 1 | | | 5 |
| 09 | 3015 | X | 3015 | -0- | -0- | -0- | 3003 | 3 | 12 | 9 | N | 11 | 9 | 1 | | | 7 |
| 10 | 3094 | X | 3094 | -0- | -0- | -0- | 3082 | 3 | 12 | 9 | N | 11 | 13 | 1 | | | 5 |
| 11 | 3041 | X | 3041 | -0- | -0- | -0- | 3028 | 3 | 13 | 9 | N | 12 | 9 | 1 | | | 8 |
| *12 | 3107 | X | 3107 | -0- | -0- | -0- | 3093 | 3 | 14 | 9 | N | 13 | 17 | 1 | | | 4 |

TOTAL GAS PROD: 37,706 TOTAL CONDENSATE PROD: 235

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 10 T RRCID -> 198715 COMPL. DATE 10/17/2003 TOTAL DEPTH 9445 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6310 | X | 6310 | -0- | -0- | -0- | 218 | 1 | 6049 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 42 | 9 | | | | | | | |
| 02 | 5709 | X | 5709 | -0- | -0- | -0- | 196 | 1 | 5457 | 2 | Y | 51 | 50 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 6289 | X | 6289 | -0- | -0- | -0- | 215 | 1 | 5978 | 2 | Y | 87 | 86 | 1 | | | 3 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 5977 | X | 5977 | -0- | -0- | -0- | 205 | 1 | 5680 | 2 | Y | 84 | 85 | 1 | | | 2 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 05 | 6203 | X | 6203 | -0- | -0- | -0- | 213 | 1 | 5903 | 2 | Y | 79 | 79 | 1 | | | 2 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 5940 | X | 5610 | -0- | -330 | -0- | 193 | 1 | 5337 | 2 | Y | 73 | 73 | 1 | | | 2 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 07 | 6138 | X | 5754 | -0- | -384 | -0- | 198 | 1 | 5481 | 2 | Y | 68 | 69 | 1 | | | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 5961 | X | 5961 | -0- | -0- | -0- | 204 | 1 | 5684 | 2 | Y | 66 | 66 | 1 | | | 1 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 5625 | X | 5625 | -0- | -0- | -0- | 201 | 1 | 5348 | 2 | Y | 69 | 67 | 1 | | | 3 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 5956 | X | 5956 | -0- | -0- | -0- | 208 | 1 | 5673 | 2 | Y | 68 | 69 | 1 | | | 2 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 6030 | X | 6030 | -0- | -0- | -0- | 242 | 1 | 5699 | 2 | Y | 81 | 81 | 1 | | | 2 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *12 | 6145 | X | 6145 | -0- | -0- | -0- | 210 | 1 | 5847 | 2 | Y | 80 | 80 | 1 | | | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |

TOTAL GAS PROD: 71,569 TOTAL CONDENSATE PROD: 844

CARTHAGE GAS UNIT 110 WELL #: 9 RRCID -> 199191 COMPL. DATE 11/08/2003 TOTAL DEPTH 9600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2232 | -0- | -0- | -0- | 77 | 1 | 2153 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2101 | N | 2101 | -0- | -0- | -0- | 72 | 1 | 2004 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2478 | N | 2478 | -0- | -0- | -0- | 84 | 1 | 2327 | 2 | Y | 61 | 60 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3089 | -0- | 89 | 89 | 104 | 1 | 2900 | 2 | Y | 77 | 77 | 1 | | | 2 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3632 | -0- | 532 | 621 | 123 | 1 | 3420 | 2 | Y | 81 | 81 | 1 | | | 2 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3608 | -0- | 608 | 1229 | 122 | 1 | 3396 | 2 | Y | 82 | 82 | 1 | | | 2 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 4967 | X | 3738 | -0- | -1229 | -0- | 127 | 1 | 3523 | 2 | Y | 80 | 81 | 1 | | | 1 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 3645 | X | 3645 | -0- | -0- | -0- | 123 | 1 | 3442 | 2 | Y | 73 | 73 | 1 | | | 1 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 3313 | X | 3313 | -0- | -0- | -0- | 117 | 1 | 3118 | 2 | Y | 71 | 69 | 1 | | | 3 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 2834 | X | 2834 | -0- | -0- | -0- | 98 | 1 | 2679 | 2 | Y | 52 | 53 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 3325 | X | 3325 | -0- | -0- | -0- | 132 | 1 | 3106 | 2 | Y | 79 | 79 | 1 | | | 2 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *12 | 3286 | X | 3286 | -0- | -0- | -0- | 111 | 1 | 3090 | 2 | Y | 77 | 77 | 1 | | | 2 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,281 TOTAL CONDENSATE PROD: 758

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 18 L RRCID -> 199403 COMPL. DATE 11/26/2003 TOTAL DEPTH 9650 PERF. 8754 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 5056 | -0- | -896 | -0- | 5043 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 5 |
| 02 | 5376 | X | 4048 | -0- | -1328 | -0- | 4015 | 2 | 33 | 9 | Y | 30 | 17 | 1 | | | 18 |
| 03 | 5673 | X | 5112 | -0- | -561 | -0- | 5069 | 2 | 43 | 9 | Y | 39 | 41 | 1 | | | 16 |
| 04 | 5490 | X | 4613 | -0- | -877 | -0- | 4577 | 2 | 36 | 9 | Y | 33 | 32 | 1 | | | 17 |
| 05 | 5673 | X | 4587 | -0- | -1086 | -0- | 4552 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 17 |
| 06 | 4950 | X | 4311 | -0- | -639 | -0- | 4282 | 2 | 29 | 9 | Y | 26 | 31 | 1 | | | 12 |
| 07 | 5115 | X | 4257 | -0- | -858 | -0- | 4228 | 2 | 29 | 9 | Y | 26 | 17 | 1 | | | 21 |
| 08 | 4495 | X | 4311 | -0- | -184 | -0- | 4279 | 2 | 32 | 9 | Y | 29 | 32 | 1 | | | 18 |
| 09 | 4350 | X | 3995 | -0- | -355 | -0- | 3965 | 2 | 30 | 9 | Y | 27 | 32 | 1 | | | 13 |
| 10 | 4495 | X | 4077 | -0- | -418 | -0- | 4046 | 2 | 31 | 9 | Y | 28 | 32 | 1 | | | 9 |
| 11 | 4320 | X | 3944 | -0- | -376 | -0- | 3908 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 9 |
| 12 | 4309 | X | 3988 | -0- | -321 | -0- | 3946 | 2 | 42 | 9 | Y | 38 | 32 | 1 | | | 15 |

TOTAL GAS PROD: 52,299 TOTAL CONDENSATE PROD: 353

HUDSON, NELL WELL #: 9 RRCID -> 199750 COMPL. DATE 01/31/2006 TOTAL DEPTH 9598 PERF. 8486 - 9378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7080 | X | 7080 | -0- | -0- | -0- | 244 | 1 | 6778 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 57 | 9 | | | | | | | |
| 02 | 6548 | X | 6548 | -0- | -0- | -0- | 226 | 1 | 6270 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 7232 | X | 7232 | -0- | -0- | -0- | 248 | 1 | 6896 | 2 | Y | 80 | 78 | 1 | | | 3 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 6896 | X | 6896 | -0- | -0- | -0- | 237 | 1 | 6575 | 2 | Y | 76 | 77 | 1 | | | 2 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 7122 | X | 7122 | -0- | -0- | -0- | 245 | 1 | 6799 | 2 | Y | 71 | 71 | 1 | | | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 6459 | X | 6459 | -0- | -0- | -0- | 223 | 1 | 6164 | 2 | Y | 65 | 65 | 1 | | | 2 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 6865 | X | 6865 | -0- | -0- | -0- | 236 | 1 | 6556 | 2 | Y | 66 | 67 | 1 | | | 1 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 6999 | X | 6999 | -0- | -0- | -0- | 240 | 1 | 6691 | 2 | Y | 62 | 62 | 1 | | | 1 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 6723 | X | 6723 | -0- | -0- | -0- | 241 | 1 | 6414 | 2 | Y | 62 | 61 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 6920 | X | 6920 | -0- | -0- | -0- | 243 | 1 | 6609 | 2 | Y | 62 | 62 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 6649 | X | 6649 | -0- | -0- | -0- | 268 | 1 | 6305 | 2 | Y | 69 | 69 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *12 | 6868 | X | 6868 | -0- | -0- | -0- | 236 | 1 | 6556 | 2 | Y | 69 | 70 | 1 | | | 1 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 82,361 TOTAL CONDENSATE PROD: 781

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 10 RRCID -> 199756 COMPL. DATE 12/13/2003 TOTAL DEPTH 9510 PERF. 8957 - 9439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6769 | X | 6769 | -0- | -0- | -0- | 235 | 1 | 6526 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 7 | 9 | | | | | | | |
| 02 | 5680 | X | 5680 | -0- | -0- | -0- | 197 | 1 | 5480 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6231 | X | 5089 | -0- | -1142 | -0- | 177 | 1 | 4908 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 6059 | X | 6059 | -0- | -0- | -0- | 210 | 1 | 5842 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 6231 | X | 6191 | -0- | -40 | -0- | 215 | 1 | 5970 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 6030 | X | 5857 | -0- | -173 | -0- | 204 | 1 | 5647 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 6231 | X | 4927 | -0- | -1304 | -0- | 171 | 1 | 4752 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 5890 | X | 5635 | -0- | -255 | -0- | 195 | 1 | 5436 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 5700 | X | 5251 | -0- | -449 | -0- | 190 | 1 | 5057 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 5890 | X | 4787 | -0- | -1103 | -0- | 169 | 1 | 4615 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5700 | X | 5307 | -0- | -393 | -0- | 216 | 1 | 5087 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 5881 | X | 5881 | -0- | -0- | -0- | 204 | 1 | 5671 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,433 TOTAL CONDENSATE PROD: 53

LILLY UNIT WELL #: 18 L RRCID -> 199785 COMPL. DATE 12/22/2003 TOTAL DEPTH 9700 PERF. 8732 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3736 | -0- | 636 | 2428 | 3726 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 15 |
| 02 | 5645 | X | 3217 | -0- | -2428 | -0- | 3200 | 2 | 17 | 9 | Y | 15 | 11 | 1 | | | 19 |
| 03 | 3111 | X | 3111 | -0- | -0- | -0- | 3091 | 2 | 20 | 9 | Y | 18 | 13 | 1 | | | 24 |
| 04 | 3370 | X | 3370 | -0- | -0- | -0- | 3342 | 2 | 28 | 9 | Y | 25 | 27 | 1 | | | 22 |
| 05 | 3309 | X | 3309 | -0- | -0- | -0- | 3288 | 2 | 21 | 9 | Y | 19 | 11 | 1 | | | 30 |
| 06 | 3150 | X | 3150 | -0- | -0- | -0- | 3130 | 2 | 20 | 9 | Y | 18 | 33 | 1 | | | 15 |
| 07 | 3054 | X | 3054 | -0- | -0- | -0- | 3039 | 2 | 15 | 9 | Y | 14 | | | | | 29 |
| 08 | 3410 | X | 3050 | -0- | -360 | -0- | 3036 | 2 | 14 | 9 | Y | 13 | 27 | 1 | | | 15 |
| 09 | 3300 | X | 2822 | -0- | -478 | -0- | 2804 | 2 | 18 | 9 | Y | 16 | 9 | 1 | | | 22 |
| 10 | 3317 | X | 2840 | -0- | -477 | -0- | 2820 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 21 |
| 11 | 3150 | X | 3140 | -0- | -10 | -0- | 3121 | 2 | 19 | 9 | Y | 17 | 26 | 1 | | | 12 |
| *12 | 3364 | X | 3364 | -0- | -0- | -0- | 3343 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 13 |

TOTAL GAS PROD: 38,163 TOTAL CONDENSATE PROD: 201

YOUNGBLOOD-ROE UNIT WELL #: 19 L RRCID -> 200758 COMPL. DATE 01/26/2004 TOTAL DEPTH 9650 PERF. 8767 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4112 | X | 4112 | -0- | -0- | -0- | 4060 | 2 | 52 | 9 | Y | 47 | 22 | 1 | | | 33 |
| 02 | 3444 | X | 3435 | -0- | -9 | -0- | 3400 | 2 | 35 | 9 | Y | 32 | 42 | 1 | | | 23 |
| 03 | 3952 | X | 3952 | -0- | -0- | -0- | 3945 | 2 | 7 | 9 | Y | 6 | 25 | 1 | | | 4 |
| 04 | 3690 | X | 3591 | -0- | -99 | -0- | 3585 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 05 | 3813 | X | 3487 | -0- | -326 | -0- | 3483 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 4 |
| 06 | 3690 | X | 3325 | -0- | -365 | -0- | 3319 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 07 | 3813 | X | 3604 | -0- | -209 | -0- | 3600 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 1 |
| 08 | 3532 | X | 3532 | -0- | -0- | -0- | 3526 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 3 |
| 09 | 3390 | X | 3353 | -0- | -37 | -0- | 3349 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 4 |
| 10 | 3503 | X | 3414 | -0- | -89 | -0- | 3410 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 2 |
| 11 | 3390 | X | 3128 | -0- | -262 | -0- | 3122 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 12 | 3503 | X | 3057 | -0- | -446 | -0- | 3053 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 2 |

TOTAL GAS PROD: 41,990 TOTAL CONDENSATE PROD: 125

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH-BIRD UNIT WELL #: 14 RRCID -> 201622 COMPL. DATE 02/08/2004 TOTAL DEPTH 9650 PERF. 8783 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3066 | -0- | -623 | -0- | 3066 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3472 | X | 2077 | -0- | -1395 | -0- | 2077 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3844 | X | 2391 | -0- | -1453 | -0- | 2390 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 3720 | X | 2210 | -0- | -1510 | -0- | 2203 | 2 | 7 | 9 | Y | 6 | 2 | 1 | | | 4 |
| 05 | 3534 | X | 2012 | -0- | -1522 | -0- | 2005 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 06 | 2970 | X | 2710 | -0- | -260 | -0- | 2703 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 07 | 2387 | X | 1969 | -0- | -418 | -0- | 1963 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 3 |
| 08 | 3195 | X | 3195 | -0- | -0- | -0- | 3189 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 09 | 3000 | N | 3210 | -0- | 210 | 210 | 3204 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 10 | 3100 | N | 3312 | -0- | 212 | 422 | 3308 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 2 |
| 11 | 3582 | X | 3160 | -0- | -422 | -0- | 3156 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| *12 | 3217 | X | 3217 | -0- | -0- | -0- | 3210 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 6 |

TOTAL GAS PROD: 32,529 TOTAL CONDENSATE PROD: 48

DAVIS, A. L. WELL #: 11 RRCID -> 202091 COMPL. DATE 03/13/2004 TOTAL DEPTH 9620 PERF. 8859 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5223 | X | 5223 | -0- | -0- | -0- | 181 | 1 | 5032 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 9 | 9 | | | | | | | |
| 02 | 3767 | X | 3767 | -0- | -0- | -0- | 130 | 1 | 3616 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 4694 | X | 4694 | -0- | -0- | -0- | 162 | 1 | 4496 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 4411 | X | 4411 | -0- | -0- | -0- | 152 | 1 | 4223 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 4608 | X | 4608 | -0- | -0- | -0- | 159 | 1 | 4416 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 4203 | X | 4203 | -0- | -0- | -0- | 146 | 1 | 4026 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 4467 | X | 4467 | -0- | -0- | -0- | 154 | 1 | 4283 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 4380 | X | 4380 | -0- | -0- | -0- | 151 | 1 | 4200 | 2 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 4216 | X | 4216 | -0- | -0- | -0- | 152 | 1 | 4035 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 4233 | X | 4233 | -0- | -0- | -0- | 149 | 1 | 4058 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 4088 | X | 4088 | -0- | -0- | -0- | 165 | 1 | 3892 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 4216 | X | 4091 | -0- | -125 | -0- | 141 | 1 | 3920 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,381 TOTAL CONDENSATE PROD: 309

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 11 RRCID -> 202096 COMPL. DATE 04/02/2004 TOTAL DEPTH 9575 PERF. 8806 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3193 | -0- | -310 | -0- | 110 | 1 | 3066 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2769 | -0- | -395 | -0- | 96 | 1 | 2661 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3472 | X | 2766 | -0- | -706 | -0- | 96 | 1 | 2653 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3270 | X | 2649 | -0- | -621 | -0- | 92 | 1 | 2543 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 3286 | X | 2685 | -0- | -601 | -0- | 93 | 1 | 2578 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2556 | -0- | -534 | -0- | 88 | 1 | 2455 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2673 | -0- | -396 | -0- | 92 | 1 | 2568 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2646 | X | 2646 | -0- | -0- | -0- | 91 | 1 | 2543 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2570 | X | 2570 | -0- | -0- | -0- | 93 | 1 | 2465 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2575 | N | 2575 | -0- | -0- | -0- | 91 | 1 | 2472 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2446 | N | 2446 | -0- | -0- | -0- | 99 | 1 | 2334 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2494 | -0- | -17 | -0- | 86 | 1 | 2395 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,022 TOTAL CONDENSATE PROD: 148

MASON WELL #: 11 RRCID -> 202321 COMPL. DATE 04/27/2004 TOTAL DEPTH 9620 PERF. 8917 - 9443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 7121 | -0- | -226 | -0- | 247 | 1 | 6844 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 6563 | X | 6563 | -0- | -0- | -0- | 227 | 1 | 6306 | 2 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 7818 | X | 7818 | -0- | -0- | -0- | 270 | 1 | 7495 | 2 | Y | 48 | 47 | 1 | | | 2 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 7511 | X | 7511 | -0- | -0- | -0- | 259 | 1 | 7201 | 2 | Y | 46 | 47 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 7691 | X | 7691 | -0- | -0- | -0- | 266 | 1 | 7378 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 7362 | X | 7362 | -0- | -0- | -0- | 255 | 1 | 7062 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 7564 | X | 7533 | -0- | -31 | -0- | 260 | 1 | 7229 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 7482 | X | 7482 | -0- | -0- | -0- | 258 | 1 | 7183 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 7156 | X | 7156 | -0- | -0- | -0- | 258 | 1 | 6858 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 7388 | X | 7388 | -0- | -0- | -0- | 260 | 1 | 7087 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 7280 | X | 7280 | -0- | -0- | -0- | 294 | 1 | 6939 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *12 | 7365 | X | 7365 | -0- | -0- | -0- | 254 | 1 | 7065 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 88,270 TOTAL CONDENSATE PROD: 467

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 10 RRCID -> 202472 COMPL. DATE 02/26/2004 TOTAL DEPTH 9680 PERF. 8970 - 9491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4940 | X | 4940 | -0- | -0- | -0- | 170 | 1 | 4729 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 40 | 9 | | | | | | | |
| 02 | 5231 | X | 5231 | -0- | -0- | -0- | 181 | 1 | 5036 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 5453 | X | 5453 | -0- | -0- | -0- | 189 | 1 | 5258 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 5082 | X | 5082 | -0- | -0- | -0- | 176 | 1 | 4900 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 5095 | X | 5095 | -0- | -0- | -0- | 177 | 1 | 4914 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4659 | X | 4659 | -0- | -0- | -0- | 163 | 1 | 4492 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4874 | X | 4874 | -0- | -0- | -0- | 169 | 1 | 4701 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 5456 | X | 4727 | -0- | -729 | -0- | 164 | 1 | 4559 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 5070 | X | 4517 | -0- | -553 | -0- | 164 | 1 | 4349 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 5084 | X | 4572 | -0- | -512 | -0- | 162 | 1 | 4406 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4710 | X | 4260 | -0- | -450 | -0- | 173 | 1 | 4083 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 4867 | X | 4237 | -0- | -630 | -0- | 147 | 1 | 4086 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,647 TOTAL CONDENSATE PROD: 91

FENDER, H. R. WELL #: 11 RRCID -> 202595 COMPL. DATE 05/10/2004 TOTAL DEPTH 9600 PERF. 8937 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2781 | -0- | -784 | -0- | 95 | 1 | 2646 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3335 | X | 3335 | -0- | -0- | -0- | 114 | 1 | 3173 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 4023 | X | 4023 | -0- | -0- | -0- | 137 | 1 | 3796 | 2 | Y | 82 | 80 | 1 | | | 3 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 5629 | X | 5629 | -0- | -0- | -0- | 191 | 1 | 5308 | 2 | Y | 118 | 118 | 1 | | | 3 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 05 | 5278 | X | 5278 | -0- | -0- | -0- | 180 | 1 | 4988 | 2 | Y | 100 | 100 | 1 | | | 3 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 06 | 4301 | X | 4301 | -0- | -0- | -0- | 147 | 1 | 4066 | 2 | Y | 80 | 81 | 1 | | | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 4814 | X | 4814 | -0- | -0- | -0- | 164 | 1 | 4553 | 2 | Y | 88 | 88 | 1 | | | 2 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 3910 | X | 3910 | -0- | -0- | -0- | 133 | 1 | 3705 | 2 | Y | 65 | 66 | 1 | | | 1 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 4552 | X | 4552 | -0- | -0- | -0- | 162 | 1 | 4302 | 2 | Y | 80 | 78 | 1 | | | 3 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 4524 | X | 4524 | -0- | -0- | -0- | 157 | 1 | 4284 | 2 | Y | 75 | 76 | 1 | | | 2 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 4287 | X | 4287 | -0- | -0- | -0- | 171 | 1 | 4021 | 2 | Y | 86 | 86 | 1 | | | 2 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *12 | 4353 | X | 4353 | -0- | -0- | -0- | 148 | 1 | 4113 | 2 | Y | 84 | 84 | 1 | | | 2 |
| | | | | | | | 92 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,787 TOTAL CONDENSATE PROD: 938

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL WELL #: 7 RRCID -> 202785 COMPL. DATE 04/02/2004 TOTAL DEPTH 9660 PERF. 8408 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1443 | -0- | -237 | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1273 | -0- | -308 | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1036 | -0- | -554 | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1725 | N | 1725 | -0- | -0- | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1127 | -0- | -609 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1048 | -0- | -482 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1065 | -0- | -330 | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 803 | -0- | -277 | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 720 | -0- | -365 | -0- | 720 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,835 TOTAL CONDENSATE PROD: -0-

NEAL WELL #: 6 RRCID -> 202791 COMPL. DATE 04/16/2004 TOTAL DEPTH 9672 PERF. 8767 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 488 | -0- | -101 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 451 | -0- | -25 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 466 | -0- | -61 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 464 | -0- | -16 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 444 | -0- | -52 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 432 | -0- | -18 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 431 | -0- | -34 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 420 | -0- | -14 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 10 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| *12 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,350 TOTAL CONDENSATE PROD: -0-

DAVIS, A. L. WELL #: 12 T RRCID -> 202796 COMPL. DATE 05/18/2004 TOTAL DEPTH 9600 PERF. 8958 - 9432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6114 | X | 6114 | -0- | -0- | -0- | 212 | 1 | 5891 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 10 | 9 | | | | | | | |
| 02 | 5315 | X | 5315 | -0- | -0- | -0- | 184 | 1 | 5124 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 5708 | X | 5708 | -0- | -0- | -0- | 198 | 1 | 5499 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 5471 | X | 5471 | -0- | -0- | -0- | 190 | 1 | 5270 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 5472 | X | 5472 | -0- | -0- | -0- | 190 | 1 | 5272 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 5473 | X | 5473 | -0- | -0- | -0- | 191 | 1 | 5272 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 5659 | X | 5659 | -0- | -0- | -0- | 196 | 1 | 5453 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 5704 | X | 5587 | -0- | -117 | -0- | 193 | 1 | 5385 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 5460 | X | 5383 | -0- | -77 | -0- | 195 | 1 | 5179 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 5673 | X | 5551 | -0- | -122 | -0- | 196 | 1 | 5346 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 5490 | X | 5318 | -0- | -172 | -0- | 216 | 1 | 5092 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 5673 | X | 5386 | -0- | -287 | -0- | 187 | 1 | 5189 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,437 TOTAL CONDENSATE PROD: 104

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 17 RRCID -> 202800 COMPL. DATE 03/16/2004 TOTAL DEPTH 9650 PERF. 8788 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3804 | X | 3804 | -0- | -0- | -0- | 3792 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 02 | 3416 | X | 3394 | -0- | -22 | -0- | 3385 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 6 |
| 03 | 3867 | X | 3867 | -0- | -0- | -0- | 3867 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 04 | 3887 | X | 3887 | -0- | -0- | -0- | 3887 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3956 | X | 3956 | -0- | -0- | -0- | 3956 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3764 | X | 3764 | -0- | -0- | -0- | 3764 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3922 | X | 3922 | -0- | -0- | -0- | 3922 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3856 | X | 3856 | -0- | -0- | -0- | 3856 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3807 | X | 3807 | -0- | -0- | -0- | 3807 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3976 | X | 3976 | -0- | -0- | -0- | 3976 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3638 | X | 3638 | -0- | -0- | -0- | 3638 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3823 | X | 3823 | -0- | -0- | -0- | 3823 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 45,694 TOTAL CONDENSATE PROD: 19

WILSON UNIT WELL #: 13 RRCID -> 202851 COMPL. DATE 03/22/2005 TOTAL DEPTH 9650 PERF. 8324 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3585 | X | 3585 | -0- | -0- | -0- | 3562 | 2 | 23 | 9 | Y | 21 | 15 | 1 | | | 9 |
| 02 | 3531 | X | 3531 | -0- | -0- | -0- | 3491 | 2 | 40 | 9 | Y | 36 | 31 | 1 | | | 14 |
| 03 | 2852 | X | 2519 | -0- | -333 | -0- | 2473 | 2 | 46 | 9 | Y | 42 | 43 | 1 | | | 13 |
| 04 | 4051 | X | 4051 | -0- | -0- | -0- | 4012 | 2 | 39 | 9 | Y | 35 | 39 | 1 | | | 9 |
| 05 | 4122 | X | 4122 | -0- | -0- | -0- | 4088 | 2 | 34 | 9 | Y | 31 | 32 | 1 | | | 8 |
| 06 | 3969 | X | 3969 | -0- | -0- | -0- | 3938 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 9 |
| 07 | 4058 | X | 4058 | -0- | -0- | -0- | 4029 | 2 | 29 | 9 | Y | 26 | 22 | 1 | | | 13 |
| 08 | 4079 | X | 4079 | -0- | -0- | -0- | 4049 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 11 |
| 09 | 3850 | X | 3850 | -0- | -0- | -0- | 3820 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 10 |
| 10 | 4000 | X | 4000 | -0- | -0- | -0- | 3966 | 2 | 34 | 9 | Y | 31 | 27 | 1 | | | 14 |
| 11 | 3817 | X | 3817 | -0- | -0- | -0- | 3781 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 13 |
| *12 | 3858 | X | 3858 | -0- | -0- | -0- | 3822 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 12 |

TOTAL GAS PROD: 45,439 TOTAL CONDENSATE PROD: 370

WILSON UNIT WELL #: 12 RRCID -> 203066 COMPL. DATE 04/27/2005 TOTAL DEPTH 9715 PERF. 8484 - 9535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 912 | N | 912 | -0- | -0- | -0- | 881 | 2 | 31 | 9 | Y | 28 | 23 | 1 | | | 12 |
| 02 | 1626 | | 1626 | -0- | -0- | -0- | 1611 | 2 | 15 | 9 | Y | 14 | 21 | 1 | | | 5 |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 02/26/2015

TOTAL GAS PROD: 2,538 TOTAL CONDENSATE PROD: 42

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 11 RRCID -> 203199 COMPL. DATE 06/25/2004 TOTAL DEPTH 9460 PERF. 8804 - 9275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3466 | X | 3466 | -0- | -0- | -0- | 118 | 1 | 3289 | 2 | Y | 53 | 53 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 58 | 9 | | | | | | | |
| 02 | 2987 | X | 2987 | -0- | -0- | -0- | 103 | 1 | 2863 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 3232 | X | 3232 | -0- | -0- | -0- | 111 | 1 | 3096 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 3023 | X | 3023 | -0- | -0- | -0- | 104 | 1 | 2895 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 3084 | X | 3084 | -0- | -0- | -0- | 106 | 1 | 2956 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2909 | X | 2909 | -0- | -0- | -0- | 101 | 1 | 2788 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2969 | X | 2969 | -0- | -0- | -0- | 102 | 1 | 2846 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2898 | -0- | -202 | -0- | 100 | 1 | 2779 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2811 | -0- | -189 | -0- | 101 | 1 | 2690 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2883 | -0- | -186 | -0- | 101 | 1 | 2763 | 2 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2778 | -0- | -132 | -0- | 112 | 1 | 2645 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2790 | -0- | -186 | -0- | 96 | 1 | 2674 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,830 TOTAL CONDENSATE PROD: 263

WILLIAMSON WELL #: 10 RRCID -> 203543 COMPL. DATE 06/05/2004 TOTAL DEPTH 9490 PERF. 8802 - 9271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3507 | -0- | -275 | -0- | 121 | 1 | 3371 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3083 | -0- | -333 | -0- | 107 | 1 | 2962 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3782 | X | 3332 | -0- | -450 | -0- | 115 | 1 | 3194 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3570 | X | 3390 | -0- | -180 | -0- | 117 | 1 | 3250 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3627 | X | 3463 | -0- | -164 | -0- | 120 | 1 | 3321 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3390 | X | 3254 | -0- | -136 | -0- | 112 | 1 | 3123 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3275 | -0- | -228 | -0- | 113 | 1 | 3142 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3178 | X | 3178 | -0- | -0- | -0- | 109 | 1 | 3051 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3211 | X | 3211 | -0- | -0- | -0- | 116 | 1 | 3076 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3310 | X | 3310 | -0- | -0- | -0- | 117 | 1 | 3174 | 2 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3231 | X | 3231 | -0- | -0- | -0- | 131 | 1 | 3079 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 3201 | X | 3201 | -0- | -0- | -0- | 111 | 1 | 3070 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,435 TOTAL CONDENSATE PROD: 211

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 12 RRCID -> 203544 COMPL. DATE 06/09/2004 TOTAL DEPTH 9602 PERF. 8905 - 9372

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5038 | X | 5038 | -0- | -0- | -0- | 174 | 1 | 4837 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 26 | 9 | | | | | | | |
| 02 | 4290 | X | 4290 | -0- | -0- | -0- | 147 | 1 | 4097 | 2 | Y | 42 | 41 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 4775 | X | 4775 | -0- | -0- | -0- | 163 | 1 | 4534 | 2 | Y | 71 | 69 | 1 | | | 3 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 4538 | X | 4538 | -0- | -0- | -0- | 155 | 1 | 4309 | 2 | Y | 67 | 68 | 1 | | | 2 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 4678 | X | 4678 | -0- | -0- | -0- | 160 | 1 | 4450 | 2 | Y | 62 | 62 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 4494 | X | 4494 | -0- | -0- | -0- | 155 | 1 | 4274 | 2 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 4654 | X | 4654 | -0- | -0- | -0- | 159 | 1 | 4429 | 2 | Y | 60 | 60 | 1 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 4371 | X | 4277 | -0- | -94 | -0- | 146 | 1 | 4076 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 4230 | X | 4229 | -0- | -1 | -0- | 151 | 1 | 4021 | 2 | Y | 52 | 51 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 4398 | X | 4398 | -0- | -0- | -0- | 154 | 1 | 4187 | 2 | Y | 52 | 52 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 4431 | X | 4431 | -0- | -0- | -0- | 178 | 1 | 4184 | 2 | Y | 63 | 63 | 1 | | | 2 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4316 | -0- | -55 | -0- | 148 | 1 | 4104 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,118 TOTAL CONDENSATE PROD: 660

CHADWICK UNIT WELL #: 22 RRCID -> 203551 COMPL. DATE 09/11/2007 TOTAL DEPTH 9740 PERF. 8412 - 9122

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 792 | -0- | -262 | -0- | 752 | 3 | 40 | 9 | Y | 36 | 33 | 1 | | | 71 |
| 02 | 1736 | N | 192 | -0- | -1544 | -0- | 186 | 3 | 6 | 9 | Y | 5 | 30 | 1 | | | 46 |
| 03 | 1736 | N | 60 | -0- | -1676 | -0- | 60 | 3 | | | Y | -0- | 38 | 1 | | | 8 |
| 04 | 780 | N | 71 | -0- | -709 | -0- | 71 | 3 | | | Y | -0- | 5 | 1 | | | 3 |
| 05 | 217 | N | 11 | -0- | -206 | -0- | 10 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 06 | 60 | N | 19 | -0- | -41 | -0- | 19 | 3 | | | Y | -0- | | | | | 2 |
| 07 | 62 | N | 17 | -0- | -45 | -0- | 17 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 08 | 11 | N | 7 | -0- | -4 | -0- | 7 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 30 | N | 8 | -0- | -22 | -0- | 8 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 7 | N | 1 | -0- | -6 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 8 | N | 3 | -0- | -5 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,189 TOTAL CONDENSATE PROD: 42

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 12 RRCID -> 203670 COMPL. DATE 07/01/2004 TOTAL DEPTH 9565 PERF. 8775 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5939 | X | 5939 | -0- | -0- | -0- | 207 | 1 8 9 | 5724 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 02 | 5216 | X | 5216 | -0- | -0- | -0- | 181 | 1 3 9 | 5032 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 5781 | X | 5781 | -0- | -0- | -0- | 201 | 1 4 9 | 5576 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 04 | 5522 | X | 5522 | -0- | -0- | -0- | 192 | 1 4 9 | 5326 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 05 | 5661 | X | 5661 | -0- | -0- | -0- | 197 | 1 4 9 | 5460 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 06 | 5453 | X | 5453 | -0- | -0- | -0- | 189 | 1 4 9 | 5260 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 07 | 5476 | X | 5476 | -0- | -0- | -0- | 190 | 1 4 9 | 5282 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 08 | 5735 | X | 5451 | -0- | -284 | -0- | 189 | 1 3 9 | 5259 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 09 | 5520 | X | 5275 | -0- | -245 | -0- | 191 | 1 3 9 | 5081 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 5673 | X | 5432 | -0- | -241 | -0- | 192 | 1 3 9 | 5237 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 5460 | X | 5201 | -0- | -259 | -0- | 212 | 1 4 9 | 4985 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 5487 | X | 5282 | -0- | -205 | -0- | 183 | 1 4 9 | 5095 | 2 | Y | 4 | 4 | 1 | | | -0- |

TOTAL GAS PROD: 65,689 TOTAL CONDENSATE PROD: 47

MANGHAM UNIT WELL #: 21 T RRCID -> 204009 COMPL. DATE 11/22/2008 TOTAL DEPTH 9471 PERF. 8398 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2398 | -0- | -237 | -0- | 2398 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2408 | N | 2143 | -0- | -265 | -0- | 2089 | 3 | 54 | 9 | Y | 49 | 15 | 1 | | | 34 |
| 03 | 2480 | N | 2062 | -0- | -418 | -0- | 2017 | 3 | 45 | 9 | Y | 41 | 54 | 1 | | | 21 |
| 04 | 2310 | N | 1758 | -0- | -552 | -0- | 1745 | 3 | 13 | 9 | Y | 12 | 26 | 1 | | | 7 |
| 05 | 2387 | N | 1708 | -0- | -679 | -0- | 1679 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 7 |
| 06 | 2010 | N | 1485 | -0- | -525 | -0- | 1485 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 07 | 2109 | N | 2109 | -0- | -0- | -0- | 2079 | 3 | 30 | 9 | Y | 27 | 20 | 1 | | | 7 |
| 08 | 1822 | N | 1822 | -0- | -0- | -0- | 1792 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 7 |
| 09 | 2140 | N | 2140 | -0- | -0- | -0- | 2110 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 7 |
| 10 | 2259 | N | 2259 | -0- | -0- | -0- | 2259 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 2238 | N | 2238 | -0- | -0- | -0- | 2194 | 3 | 44 | 9 | Y | 40 | 27 | 1 | | | 20 |
| *12 | 2248 | N | 2248 | -0- | -0- | -0- | 2219 | 3 | 29 | 9 | Y | 26 | 28 | 1 | | | 18 |

TOTAL GAS PROD: 24,370 TOTAL CONDENSATE PROD: 275

MOORE UNIT WELL #: 19 RRCID -> 204121 COMPL. DATE 07/14/2004 TOTAL DEPTH 9700 PERF. 8684 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 2790 | -0- | -961 | -0- | 2740 | 2 | 50 | 9 | Y | 45 | 51 | 1 | | | 20 |
| 02 | 3388 | X | 1665 | -0- | -1723 | -0- | 1621 | 2 | 44 | 9 | Y | 40 | 39 | 1 | | | 21 |
| 03 | 3720 | X | 1049 | -0- | -2671 | -0- | 1008 | 2 | 41 | 9 | Y | 37 | 42 | 1 | | | 16 |
| 04 | 3570 | X | 1618 | -0- | -1952 | -0- | 1572 | 2 | 46 | 9 | Y | 42 | 44 | 1 | | | 14 |
| 05 | 3472 | X | 2110 | -0- | -1362 | -0- | 2068 | 2 | 42 | 9 | Y | 38 | 32 | 1 | | | 20 |
| 06 | 2700 | X | 2094 | -0- | -606 | -0- | 2054 | 2 | 40 | 9 | Y | 36 | 32 | 1 | | | 24 |
| 07 | 2241 | X | 2241 | -0- | -0- | -0- | 2201 | 2 | 40 | 9 | Y | 36 | 31 | 1 | | | 29 |
| 08 | 3896 | X | 3896 | -0- | -0- | -0- | 3851 | 2 | 45 | 9 | Y | 41 | 47 | 1 | | | 23 |
| 09 | 3000 | N | 4018 | -0- | 1018 | 1018 | 3971 | 2 | 47 | 9 | Y | 43 | 49 | 1 | | | 17 |
| 10 | 3100 | N | 4196 | -0- | 1096 | 2114 | 4139 | 2 | 57 | 9 | Y | 52 | 48 | 1 | | | 21 |
| 11 | 5997 | X | 3883 | -0- | -2114 | -0- | 3840 | 2 | 43 | 9 | Y | 39 | 33 | 1 | | | 27 |
| *12 | 3732 | X | 3732 | -0- | -0- | -0- | 3696 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 27 |

TOTAL GAS PROD: 33,292 TOTAL CONDENSATE PROD: 482

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL WELL #: 8 RRCID -> 204253 COMPL. DATE 07/15/2004 TOTAL DEPTH 9716 PERF. 8770 - 9159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2718 | -0- | -41 | -0- | 2718 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2492 | X | 2199 | -0- | -293 | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2759 | X | 2159 | -0- | -600 | -0- | 2159 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2640 | X | 2180 | -0- | -460 | -0- | 2180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2449 | N | 2317 | -0- | -132 | -0- | 2317 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2307 | N | 2307 | -0- | -0- | -0- | 2307 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2341 | N | 2341 | -0- | -0- | -0- | 2341 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 2249 | -0- | -76 | -0- | 2249 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2310 | N | 2183 | -0- | -127 | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2356 | N | 2190 | -0- | -166 | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2190 | N | 2047 | -0- | -143 | -0- | 2047 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2014 | -0- | -249 | -0- | 2014 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,904 TOTAL CONDENSATE PROD: -0-

WILLIAMSON WELL #: 11 RRCID -> 204333 COMPL. DATE 06/24/2004 TOTAL DEPTH 9530 PERF. 8807 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYGOOD, LOIS WELL #: 6 RRCID -> 204520 COMPL. DATE 08/07/2004 TOTAL DEPTH 9603 PERF. 8926 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4582 | X | 4582 | -0- | -0- | -0- | 157<br>63 | 1<br>9 | 4362 | 2 | Y | 57 | 58 | 1 | | | 1 |
| 02 | 4682 | X | 4682 | -0- | -0- | -0- | 161<br>44 | 1<br>9 | 4477 | 2 | Y | 40 | 40 | 1 | | | 1 |
| 03 | 5186 | X | 5186 | -0- | -0- | -0- | 178<br>75 | 1<br>9 | 4933 | 2 | Y | 68 | 66 | 1 | | | 3 |
| 04 | 4902 | X | 4902 | -0- | -0- | -0- | 168<br>70 | 1<br>9 | 4664 | 2 | Y | 64 | 65 | 1 | | | 2 |
| 05 | 5004 | X | 5004 | -0- | -0- | -0- | 172<br>65 | 1<br>9 | 4767 | 2 | Y | 59 | 59 | 1 | | | 2 |
| 06 | 4710 | X | 4710 | -0- | -0- | -0- | 162<br>61 | 1<br>9 | 4487 | 2 | Y | 55 | 56 | 1 | | | 1 |
| 07 | 4854 | X | 4854 | -0- | -0- | -0- | 166<br>61 | 1<br>9 | 4627 | 2 | Y | 55 | 55 | 1 | | | 1 |
| 08 | 5053 | X | 4748 | -0- | -305 | -0- | 163<br>55 | 1<br>9 | 4530 | 2 | Y | 50 | 50 | 1 | | | 1 |
| 09 | 4890 | X | 4594 | -0- | -296 | -0- | 165<br>55 | 1<br>9 | 4374 | 2 | Y | 50 | 49 | 1 | | | 2 |
| 10 | 4991 | X | 4649 | -0- | -342 | -0- | 163<br>54 | 1<br>9 | 4432 | 2 | Y | 49 | 49 | 1 | | | 2 |
| 11 | 4710 | X | 4378 | -0- | -332 | -0- | 176<br>59 | 1<br>9 | 4143 | 2 | Y | 54 | 54 | 1 | | | 2 |
| 12 | 4867 | X | 4522 | -0- | -345 | -0- | 155<br>59 | 1<br>9 | 4308 | 2 | Y | 54 | 55 | 1 | | | 1 |

TOTAL GAS PROD: 56,811 TOTAL CONDENSATE PROD: 655

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 14 RRCID -> 204544 COMPL. DATE 08/13/2004 TOTAL DEPTH 9560 PERF. 8926 - 9395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3329 | X | 3329 | -0- | -0- | -0- | 115 | 1 | 3204 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3147 | X | 3147 | -0- | -0- | -0- | 109 | 1 | 3029 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3400 | X | 3400 | -0- | -0- | -0- | 118 | 1 | 3267 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3210 | X | 3157 | -0- | -53 | -0- | 109 | 1 | 3035 | 2 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3317 | X | 3131 | -0- | -186 | -0- | 108 | 1 | 3011 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3210 | X | 2869 | -0- | -341 | -0- | 99 | 1 | 2758 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3317 | X | 2668 | -0- | -649 | -0- | 92 | 1 | 2565 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3410 | X | 2680 | -0- | -730 | -0- | 93 | 1 | 2577 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2692 | -0- | -458 | -0- | 97 | 1 | 2585 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3131 | X | 2923 | -0- | -208 | -0- | 103 | 1 | 2809 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2585 | -0- | -295 | -0- | 105 | 1 | 2469 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 2934 | X | 2934 | -0- | -0- | -0- | 102 | 1 | 2820 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,515 TOTAL CONDENSATE PROD: 124

SOAPE, C.P. WELL #: 12 RRCID -> 205294 COMPL. DATE 09/17/2004 TOTAL DEPTH 9470 PERF. 8831 - 9301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4552 | -0- | -532 | -0- | 156 | 1 | 4328 | 2 | Y | 61 | 61 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 67 | 9 | | | | | | | |
| 02 | 4592 | X | 4001 | -0- | -591 | -0- | 137 | 1 | 3803 | 2 | Y | 55 | 54 | 1 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 4805 | X | 4514 | -0- | -291 | -0- | 153 | 1 | 4261 | 2 | Y | 91 | 89 | 1 | | | 4 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 4620 | X | 4301 | -0- | -319 | -0- | 146 | 1 | 4059 | 2 | Y | 87 | 89 | 1 | | | 2 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 05 | 4557 | X | 4258 | -0- | -299 | -0- | 145 | 1 | 4026 | 2 | Y | 79 | 79 | 1 | | | 2 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 4410 | X | 3724 | -0- | -686 | -0- | 128 | 1 | 3520 | 2 | Y | 69 | 69 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 4558 | X | 4558 | -0- | -0- | -0- | 155 | 1 | 4317 | 2 | Y | 78 | 79 | 1 | | | 1 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 4433 | X | 4329 | -0- | -104 | -0- | 147 | 1 | 4104 | 2 | Y | 71 | 71 | 1 | | | 1 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 4290 | X | 4270 | -0- | -20 | -0- | 152 | 1 | 4038 | 2 | Y | 73 | 71 | 1 | | | 3 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 4433 | X | 4344 | -0- | -89 | -0- | 151 | 1 | 4117 | 2 | Y | 69 | 70 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 4290 | X | 4185 | -0- | -105 | -0- | 167 | 1 | 3930 | 2 | Y | 80 | 80 | 1 | | | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 4433 | X | 3180 | -0- | -1253 | -0- | 108 | 1 | 3008 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,216 TOTAL CONDENSATE PROD: 871

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 13 T RRCID -> 205727 COMPL. DATE 08/25/2004 TOTAL DEPTH 9560 PERF. 8875 - 9395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2702 | -0- | -26 | -0- | 93 | 1 | 2573 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2464 | N | 2213 | -0- | -251 | -0- | 76 | 1 | 2117 | 2 | Y | 18 | 18 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2728 | N | 2391 | -0- | -337 | -0- | 82 | 1 | 2277 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 2610 | N | 2327 | -0- | -283 | -0- | 80 | 1 | 2215 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 2449 | N | 2375 | -0- | -74 | -0- | 81 | 1 | 2264 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 2310 | N | 2269 | -0- | -41 | -0- | 78 | 1 | 2162 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2396 | -0- | -22 | -0- | 82 | 1 | 2286 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2387 | N | 2374 | -0- | -13 | -0- | 81 | 1 | 2267 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2346 | N | 2346 | -0- | -0- | -0- | 84 | 1 | 2234 | 2 | Y | 25 | 24 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2413 | N | 2413 | -0- | -0- | -0- | 85 | 1 | 2302 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2371 | N | 2371 | -0- | -0- | -0- | 95 | 1 | 2245 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2388 | -0- | -30 | -0- | 82 | 1 | 2276 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,565 TOTAL CONDENSATE PROD: 315

JERNIGAN, MATTIE WELL #: 15 RRCID -> 206188 COMPL. DATE 09/24/2004 TOTAL DEPTH 9855 PERF. 8496 - 9685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 4 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 67 | -0- | -57 | -0- | 4 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 04 | 79 | N | 79 | -0- | -0- | -0- | 3 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 27 | -0- | -35 | -0- | 1 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 3 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 57 | -0- | -36 | -0- | 2 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| *08 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| *09 | 90 | N | 57 | -0- | -33 | -0- | 2 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| *10 | 62 | N | 56 | -0- | -6 | -0- | 2 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| *11 | 30 | N | 11 | -0- | -19 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 587 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 18 RRCID -> 206189 COMPL. DATE 08/18/2004 TOTAL DEPTH 9808 PERF. 8476 - 9619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4370 | X | 4370 | -0- | -0- | -0- | 248 | 1 | 4056 | 3 | Y | 60 | 60 | 1 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 3703 | X | 3703 | -0- | -0- | -0- | 214 | 1 | 3428 | 3 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 3773 | X | 3773 | -0- | -0- | -0- | 227 | 1 | 3504 | 3 | Y | 38 | 38 | 1 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 3300 | X | 2097 | -0- | -1203 | -0- | 86 | 1 | 1980 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 3410 | X | 1685 | -0- | -1725 | -0- | 58 | 1 | 1573 | 3 | Y | 49 | 49 | 1 | | | -0- |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 3300 | X | 1371 | -0- | -1929 | -0- | 49 | 1 | 1297 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3410 | X | 1633 | -0- | -1777 | -0- | 58 | 1 | 1507 | 3 | Y | 62 | 62 | 1 | | | -0- |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *08 | 3596 | X | 2790 | -0- | -806 | -0- | 104 | 1 | 2596 | 3 | Y | 82 | 82 | 1 | | | -0- |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *09 | 2731 | X | 2731 | -0- | -0- | -0- | 103 | 1 | 2518 | 3 | Y | 100 | 100 | 1 | | | -0- |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *10 | 2677 | X | 2677 | -0- | -0- | -0- | 105 | 1 | 2447 | 3 | Y | 114 | 114 | 1 | | | -0- |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *11 | 2700 | X | 2444 | -0- | -256 | -0- | 102 | 1 | 2220 | 3 | Y | 111 | 111 | 1 | | | -0- |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2548 | -0- | -273 | -0- | 111 | 1 | 2323 | 3 | Y | 104 | 104 | 1 | | | -0- |
| | | | | | | | 114 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,822 TOTAL CONDENSATE PROD: 826

HUDSON, NELL WELL #: 11 RRCID -> 206316 COMPL. DATE 10/12/2004 TOTAL DEPTH 9510 PERF. 8867 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4234 | -0- | -1036 | -0- | 146 | 1 | 4069 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 4592 | X | 2536 | -0- | -2056 | -0- | 88 | 1 | 2441 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4997 | -0- | -87 | -0- | 173 | 1 | 4803 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 5500 | X | 5500 | -0- | -0- | -0- | 190 | 1 | 5287 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 5280 | X | 5280 | -0- | -0- | -0- | 183 | 1 | 5079 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 5038 | X | 5038 | -0- | -0- | -0- | 174 | 1 | 4845 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 5363 | X | 5166 | -0- | -197 | -0- | 178 | 1 | 4969 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 5459 | X | 5459 | -0- | -0- | -0- | 188 | 1 | 5253 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 5280 | X | 5208 | -0- | -72 | -0- | 188 | 1 | 5001 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 5340 | X | 5340 | -0- | -0- | -0- | 188 | 1 | 5134 | 2 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 5280 | X | 4903 | -0- | -377 | -0- | 199 | 1 | 4686 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 5456 | X | 5165 | -0- | -291 | -0- | 179 | 1 | 4966 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,826 TOTAL CONDENSATE PROD: 196

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 12 RRCID -> 206317 COMPL. DATE 10/23/2004 TOTAL DEPTH 9550 PERF. 8861 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4813 | X | 4813 | -0- | -0- | -0- | 166 | 1 | 4613 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 4312 | X | 4299 | -0- | -13 | -0- | 148 | 1 | 4120 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 4784 | X | 4784 | -0- | -0- | -0- | 164 | 1 | 4568 | 2 | Y | 47 | 46 | 1 | | | 2 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 4650 | X | 4557 | -0- | -93 | -0- | 157 | 1 | 4350 | 2 | Y | 45 | 46 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 4805 | X | 4659 | -0- | -146 | -0- | 160 | 1 | 4453 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 4650 | X | 4469 | -0- | -181 | -0- | 154 | 1 | 4270 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 4774 | X | 4603 | -0- | -171 | -0- | 158 | 1 | 4401 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 4619 | X | 4538 | -0- | -81 | -0- | 156 | 1 | 4342 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 4470 | X | 4403 | -0- | -67 | -0- | 158 | 1 | 4205 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 4619 | X | 4462 | -0- | -157 | -0- | 157 | 1 | 4265 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 4470 | X | 4313 | -0- | -157 | -0- | 174 | 1 | 4094 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 4588 | X | 4568 | -0- | -20 | -0- | 157 | 1 | 4365 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,468 TOTAL CONDENSATE PROD: 465

ALLISON UNIT WELL #: 17L RRCID -> 206325 COMPL. DATE 08/21/2004 TOTAL DEPTH 9690 PERF. 8651 - 9520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4487 | X | 4487 | -0- | -0- | -0- | 4373 | 3 | 114 | 9 | Y | 104 | 113 | 1 | | | 39 |
| 02 | 3950 | X | 3950 | -0- | -0- | -0- | 3894 | 3 | 56 | 9 | Y | 51 | 65 | 1 | | | 25 |
| 03 | 3836 | X | 3836 | -0- | -0- | -0- | 3796 | 3 | 40 | 9 | Y | 36 | 39 | 1 | | | 22 |
| 04 | 3578 | X | 3578 | -0- | -0- | -0- | 3534 | 3 | 44 | 9 | Y | 40 | 36 | 1 | | | 26 |
| 05 | 3534 | X | 3456 | -0- | -78 | -0- | 3415 | 3 | 41 | 9 | Y | 37 | 46 | 1 | | | 17 |
| 06 | 3420 | X | 3409 | -0- | -11 | -0- | 3370 | 3 | 39 | 9 | Y | 35 | 30 | 1 | | | 22 |
| 07 | 3534 | X | 3116 | -0- | -418 | -0- | 3072 | 3 | 44 | 9 | Y | 40 | 31 | 1 | | | 31 |
| 08 | 3667 | X | 3667 | -0- | -0- | -0- | 3630 | 3 | 37 | 9 | Y | 34 | 47 | 1 | | | 18 |
| 09 | 3406 | X | 3406 | -0- | -0- | -0- | 3362 | 3 | 44 | 9 | Y | 40 | 32 | 1 | | | 26 |
| 10 | 3503 | X | 3496 | -0- | -7 | -0- | 3452 | 3 | 44 | 9 | Y | 40 | 49 | 1 | | | 17 |
| 11 | 3390 | X | 3268 | -0- | -122 | -0- | 3218 | 3 | 50 | 9 | Y | 45 | 32 | 1 | | | 30 |
| *12 | 3536 | X | 3536 | -0- | -0- | -0- | 3482 | 3 | 54 | 9 | Y | 49 | 63 | 1 | | | 16 |

TOTAL GAS PROD: 43,205 TOTAL CONDENSATE PROD: 551

HULL UNIT A WELL #: A 86 RRCID -> 206338 COMPL. DATE 09/17/2004 TOTAL DEPTH 9690 PERF. 8702 - 9511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1773 | N | 1773 | -0- | -0- | -0- | 1722 | 2 | 51 | 9 | Y | 46 | 48 | 1 | | | 14 |
| 02 | 2800 | N | 3084 | -0- | 284 | 284 | 3029 | 2 | 55 | 9 | Y | 50 | 43 | 1 | | | 21 |
| 03 | 3100 | N | 3328 | -0- | 228 | 512 | 3266 | 2 | 62 | 9 | Y | 56 | 59 | 1 | | | 18 |
| 04 | 3000 | N | 3022 | -0- | 22 | 534 | 2969 | 2 | 53 | 9 | Y | 48 | 51 | 1 | | | 15 |
| 05 | 3555 | X | 3021 | -0- | -534 | -0- | 2962 | 2 | 59 | 9 | Y | 54 | 53 | 1 | | | 16 |
| 06 | 2821 | X | 2821 | -0- | -0- | -0- | 2762 | 2 | 59 | 9 | Y | 54 | 53 | 1 | | | 17 |
| 07 | 2999 | X | 2999 | -0- | -0- | -0- | 2951 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 19 |
| 08 | 2945 | X | 2912 | -0- | -33 | -0- | 2862 | 2 | 50 | 9 | Y | 45 | 41 | 1 | | | 23 |
| 09 | 2850 | X | 2799 | -0- | -51 | -0- | 2754 | 2 | 45 | 9 | Y | 41 | 42 | 1 | | | 22 |
| 10 | 2945 | X | 2838 | -0- | -107 | -0- | 2792 | 2 | 46 | 9 | Y | 42 | 21 | 1 | | | 43 |
| 11 | 2850 | X | 2726 | -0- | -124 | -0- | 2668 | 2 | 58 | 9 | Y | 53 | 65 | 1 | | | 31 |
| 12 | 2945 | X | 2940 | -0- | -5 | -0- | 2884 | 2 | 56 | 9 | Y | 51 | 65 | 1 | | | 17 |

TOTAL GAS PROD: 34,263 TOTAL CONDENSATE PROD: 584

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORGAN UNIT WELL #: 15 RRCID -> 206490 COMPL. DATE 12/17/2008 TOTAL DEPTH 9700 PERF. 8722 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 5588 | -0- | -85 | -0- | | 5588 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5124 | X | 4872 | -0- | -252 | -0- | | 4872 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5673 | X | 4500 | -0- | -1173 | -0- | | 4482 | 2 | 18 | 9 | Y | 16 | 12 | 1 | | | 4 |
| 04 | 5490 | X | 4587 | -0- | -903 | -0- | | 4570 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 3 |
| 05 | 5673 | X | 4630 | -0- | -1043 | -0- | | 4613 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 2 |
| 06 | 5400 | X | 4492 | -0- | -908 | -0- | | 4477 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 07 | 5394 | X | 4543 | -0- | -851 | -0- | | 4528 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 08 | 4714 | X | 4714 | -0- | -0- | -0- | | 4699 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 09 | 4470 | X | 4365 | -0- | -105 | -0- | | 4351 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 4 |
| 10 | 4619 | X | 4404 | -0- | -215 | -0- | | 4389 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 4 |
| 11 | 4470 | X | 4203 | -0- | -267 | -0- | | 4190 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 2 |
| 12 | 4619 | X | 4359 | -0- | -260 | -0- | | 4342 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |

TOTAL GAS PROD: 55,257 TOTAL CONDENSATE PROD: 142

FITE UNIT WELL #: 17 L RRCID -> 206599 COMPL. DATE 07/28/2004 TOTAL DEPTH 9436 PERF. 8818 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 101 | -0- | 101 | 101 | | 97 | 3 | 4 | 9 | Y | 4 | | | | | 4 |
| 06 | T. A. | | 370 | -0- | 370 | 471 | | 363 | 3 | 7 | 9 | Y | 6 | 3 | 1 | | | 7 |
| 07 | T. A. | | 2577 | -0- | 2577 | 3048 | | 2567 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 8 |
| 08 | 6320 | X | 3272 | -0- | -3048 | -0- | | 3265 | 3 | 7 | 9 | Y | 6 | 12 | 1 | | | 2 |
| 09 | 3000 | N | 3058 | -0- | 58 | 58 | | 3040 | 3 | 18 | 9 | Y | 16 | 11 | 1 | | | 7 |
| 10 | 3017 | N | 2959 | -0- | -58 | -0- | | 2955 | 3 | 4 | 9 | Y | 4 | | | | | 11 |
| 11 | 2747 | X | 2747 | -0- | -0- | -0- | | 2741 | 3 | 6 | 9 | Y | 5 | 11 | 1 | | | 5 |
| *12 | 2705 | X | 2705 | -0- | -0- | -0- | | 2704 | 3 | 1 | 9 | Y | 1 | | | | | 6 |

TOTAL GAS PROD: 17,789 TOTAL CONDENSATE PROD: 51

GRAVES ESTATE WELL #: 6 RRCID -> 206684 COMPL. DATE 08/02/2005 TOTAL DEPTH 9625 PERF. 6594 - 9447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2385 | -0- | -188 | -0- | | 81 | 1 | 2240 | 2 | Y | 58 | 58 | 1 | | | 1 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 2324 | N | 1851 | -0- | -473 | -0- | | 63 | 1 | 1741 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2055 | -0- | -363 | -0- | | 70 | 1 | 1952 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2049 | -0- | -261 | -0- | | 70 | 1 | 1945 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 2126 | N | 2126 | -0- | -0- | -0- | | 73 | 1 | 2021 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 2030 | N | 2030 | -0- | -0- | -0- | | 69 | 1 | 1930 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1967 | -0- | -141 | -0- | | 67 | 1 | 1872 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1722 | -0- | -355 | -0- | | 59 | 1 | 1640 | 2 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2010 | N | 295 | -0- | -1715 | -0- | | 11 | 1 | 280 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1953 | N | 777 | -0- | -1176 | -0- | | 27 | 1 | 739 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1365 | -0- | -315 | -0- | | 55 | 1 | 1288 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 1643 | N | 1643 | -0- | -0- | -0- | | 56 | 1 | 1563 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,265 TOTAL CONDENSATE PROD: 321

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 10 RRCID -> 206965 COMPL. DATE 11/05/2004 TOTAL DEPTH 9550 PERF. 8826 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3971 | -0- | -493 | -0- | 137 | 1 15 9 | 3819 | 2 | Y | 14 | 14 | 1 | | | -0- |
| 02 | 4062 | X | 4062 | -0- | -0- | -0- | 141 | 1 13 9 | 3908 | 2 | Y | 12 | 12 | 1 | | | -0- |
| 03 | 4508 | X | 4508 | -0- | -0- | -0- | 156 | 1 23 9 | 4329 | 2 | Y | 21 | 20 | 1 | | | 1 |
| 04 | 4200 | X | 4146 | -0- | -54 | -0- | 143 | 1 21 9 | 3982 | 2 | Y | 19 | 20 | 1 | | | -0- |
| 05 | 4495 | X | 3212 | -0- | -1283 | -0- | 111 | 1 14 9 | 3087 | 2 | Y | 13 | 13 | 1 | | | -0- |
| 06 | 4350 | X | 3419 | -0- | -931 | -0- | 118 | 1 15 9 | 3286 | 2 | Y | 14 | 14 | 1 | | | -0- |
| 07 | 4495 | X | 4429 | -0- | -66 | -0- | 153 | 1 20 9 | 4256 | 2 | Y | 18 | 18 | 1 | | | -0- |
| 08 | 4309 | X | 4298 | -0- | -11 | -0- | 148 | 1 18 9 | 4132 | 2 | Y | 16 | 16 | 1 | | | -0- |
| 09 | 4140 | X | 4104 | -0- | -36 | -0- | 148 | 1 19 9 | 3937 | 2 | Y | 17 | 16 | 1 | | | 1 |
| 10 | 4309 | X | 2974 | -0- | -1335 | -0- | 105 | 1 10 9 | 2859 | 2 | Y | 9 | 10 | 1 | | | -0- |
| 11 | 4170 | X | 3828 | -0- | -342 | -0- | 155 | 1 18 9 | 3655 | 2 | Y | 16 | 16 | 1 | | | -0- |
| 12 | 4309 | X | 3969 | -0- | -340 | -0- | 137 | 1 19 9 | 3813 | 2 | Y | 17 | 17 | 1 | | | -0- |

TOTAL GAS PROD: 46,920 TOTAL CONDENSATE PROD: 186

MASON WELL #: 12 RRCID -> 206980 COMPL. DATE 11/25/2004 TOTAL DEPTH 9565 PERF. 8874 - 9389

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3320 | -0- | 220 | 312 | 114 | 1 25 9 | 3181 | 2 | Y | 23 | 23 | 1 | | | -0- |
| 02 | 2800 | N | 2596 | -0- | -204 | 108 | 90 | 1 17 9 | 2489 | 2 | Y | 15 | 15 | 1 | | | -0- |
| 03 | 4452 | X | 4344 | -0- | -108 | -0- | 150 | 1 39 9 | 4155 | 2 | Y | 35 | 34 | 1 | | | 1 |
| 04 | 6444 | X | 6444 | -0- | -0- | -0- | 222 | 1 57 9 | 6165 | 2 | Y | 52 | 52 | 1 | | | 1 |
| 05 | 6537 | X | 6537 | -0- | -0- | -0- | 225 | 1 53 9 | 6259 | 2 | Y | 48 | 48 | 1 | | | 1 |
| 06 | 6326 | X | 6326 | -0- | -0- | -0- | 219 | 1 51 9 | 6056 | 2 | Y | 46 | 46 | 1 | | | 1 |
| 07 | 6534 | X | 6534 | -0- | -0- | -0- | 225 | 1 51 9 | 6258 | 2 | Y | 46 | 46 | 1 | | | 1 |
| 08 | 6523 | X | 6523 | -0- | -0- | -0- | 224 | 1 46 9 | 6253 | 2 | Y | 42 | 42 | 1 | | | 1 |
| 09 | 6272 | X | 6272 | -0- | -0- | -0- | 226 | 1 46 9 | 6000 | 2 | Y | 42 | 41 | 1 | | | 2 |
| 10 | 6362 | X | 6362 | -0- | -0- | -0- | 224 | 1 44 9 | 6094 | 2 | Y | 40 | 41 | 1 | | | 1 |
| 11 | 6069 | X | 6069 | -0- | -0- | -0- | 245 | 1 52 9 | 5772 | 2 | Y | 47 | 47 | 1 | | | 1 |
| *12 | 6183 | X | 6183 | -0- | -0- | -0- | 213 | 1 50 9 | 5920 | 2 | Y | 45 | 45 | 1 | | | 1 |

TOTAL GAS PROD: 67,510 TOTAL CONDENSATE PROD: 481

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 8 RRCID -> 207052 COMPL. DATE 11/25/2004 TOTAL DEPTH 9600 PERF. 8550 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2863 | -0- | -578 | -0- | 99 | 1 6 9 | 2758 | 2 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 2772 | X | 2546 | -0- | -226 | -0- | 88 | 1 9 9 | 2449 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 03 | 2945 | X | 2914 | -0- | -31 | -0- | 100 | 1 22 9 | 2792 | 2 | Y | 20 | 19 | 1 | | | 1 |
| 04 | 2866 | X | 2866 | -0- | -0- | -0- | 99 | 1 21 9 | 2746 | 2 | Y | 19 | 20 | 1 | | | -0- |
| 05 | 2949 | X | 2949 | -0- | -0- | -0- | 102 | 1 20 9 | 2827 | 2 | Y | 18 | 18 | 1 | | | -0- |
| 06 | 2882 | X | 2882 | -0- | -0- | -0- | 99 | 1 20 9 | 2763 | 2 | Y | 18 | 18 | 1 | | | -0- |
| 07 | 2982 | X | 2982 | -0- | -0- | -0- | 102 | 1 20 9 | 2860 | 2 | Y | 18 | 18 | 1 | | | -0- |
| 08 | 2928 | N | 2928 | -0- | -0- | -0- | 101 | 1 18 9 | 2809 | 2 | Y | 16 | 16 | 1 | | | -0- |
| 09 | 2820 | N | 2820 | -0- | -0- | -0- | 102 | 1 19 9 | 2699 | 2 | Y | 17 | 16 | 1 | | | 1 |
| 10 | 2943 | N | 2943 | -0- | -0- | -0- | 104 | 1 18 9 | 2821 | 2 | Y | 16 | 16 | 1 | | | 1 |
| 11 | 2756 | N | 2756 | -0- | -0- | -0- | 111 | 1 20 9 | 2625 | 2 | Y | 18 | 18 | 1 | | | 1 |
| *12 | 2764 | N | 2764 | -0- | -0- | -0- | 95 | 1 19 9 | 2650 | 2 | Y | 17 | 18 | 1 | | | -0- |

TOTAL GAS PROD: 34,213 TOTAL CONDENSATE PROD: 190

MASON WELL #: 14 RRCID -> 207303 COMPL. DATE 05/18/2011 TOTAL DEPTH 9655 PERF. 8540 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3692 | X | 3692 | -0- | -0- | -0- | 128 | 1 9 9 | 3555 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 02 | 3271 | X | 3271 | -0- | -0- | -0- | 113 | 1 24 9 | 3134 | 2 | Y | 22 | 21 | 1 | | | 1 |
| 03 | 3721 | X | 3721 | -0- | -0- | -0- | 127 | 1 55 9 | 3539 | 2 | Y | 50 | 49 | 1 | | | 2 |
| 04 | 3517 | X | 3517 | -0- | -0- | -0- | 120 | 1 52 9 | 3345 | 2 | Y | 47 | 48 | 1 | | | 1 |
| 05 | 3418 | X | 3418 | -0- | -0- | -0- | 117 | 1 46 9 | 3255 | 2 | Y | 42 | 42 | 1 | | | 1 |
| 06 | 3150 | X | 3112 | -0- | -38 | -0- | 107 | 1 43 9 | 2962 | 2 | Y | 39 | 39 | 1 | | | 1 |
| 07 | 3255 | X | 3212 | -0- | -43 | -0- | 110 | 1 42 9 | 3060 | 2 | Y | 38 | 38 | 1 | | | 1 |
| 08 | 3441 | X | 3224 | -0- | -217 | -0- | 110 | 1 39 9 | 3075 | 2 | Y | 35 | 35 | 1 | | | 1 |
| 09 | 3330 | X | 3003 | -0- | -327 | -0- | 108 | 1 37 9 | 2858 | 2 | Y | 34 | 34 | 1 | | | 1 |
| 10 | 3410 | X | 2928 | -0- | -482 | -0- | 102 | 1 35 9 | 2791 | 2 | Y | 32 | 32 | 1 | | | 1 |
| 11 | 3120 | X | 2410 | -0- | -710 | -0- | 97 | 1 34 9 | 2279 | 2 | Y | 31 | 31 | 1 | | | 1 |
| 12 | 3224 | X | 2282 | -0- | -942 | -0- | 78 | 1 31 9 | 2173 | 2 | Y | 28 | 28 | 1 | | | 1 |

TOTAL GAS PROD: 37,790 TOTAL CONDENSATE PROD: 406

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT B WELL #: B 15 L RRCID -> 207588 COMPL. DATE 10/22/2004 TOTAL DEPTH 9711 PERF. 8787 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2435 | -0- | -448 | -0- | 2400 | 3 | 35 | 9 | Y | 32 | 40 | 1 | | | 4 |
| 02 | 2604 | X | 1751 | -0- | -853 | -0- | 1723 | 3 | 28 | 9 | Y | 25 | 18 | 1 | | | 11 |
| 03 | 2883 | X | 2095 | -0- | -788 | -0- | 1995 | 3 | 100 | 9 | Y | 91 | 60 | 1 | | | 42 |
| 04 | 2640 | X | 2588 | -0- | -52 | -0- | 2463 | 3 | 125 | 9 | Y | 114 | 108 | 1 | | | 48 |
| 05 | 3356 | X | 3356 | -0- | -0- | -0- | 3234 | 3 | 122 | 9 | Y | 111 | 117 | 1 | | | 42 |
| 06 | 3024 | X | 3024 | -0- | -0- | -0- | 2921 | 3 | 103 | 9 | Y | 94 | 108 | 1 | | | 28 |
| 07 | 2812 | X | 2812 | -0- | -0- | -0- | 2702 | 3 | 110 | 9 | Y | 100 | 104 | 1 | | | 24 |
| 08 | 2962 | X | 2962 | -0- | -0- | -0- | 2855 | 3 | 107 | 9 | Y | 97 | 79 | 1 | | | 42 |
| 09 | 2769 | X | 2769 | -0- | -0- | -0- | 2663 | 3 | 106 | 9 | Y | 96 | 107 | 1 | | | 31 |
| 10 | 2969 | X | 2969 | -0- | -0- | -0- | 2823 | 3 | 146 | 9 | Y | 133 | 130 | 1 | | | 34 |
| 11 | 2730 | X | 2498 | -0- | -232 | -0- | 2348 | 3 | 150 | 9 | Y | 136 | 136 | 1 | | | 34 |
| 12 | 2821 | X | 2431 | -0- | -390 | -0- | 2271 | 3 | 160 | 9 | Y | 145 | 146 | 1 | | | 33 |

TOTAL GAS PROD: 31,690 TOTAL CONDENSATE PROD: 1,174

WILLIAMSON WELL #: 13 RRCID -> 207758 COMPL. DATE 12/16/2004 TOTAL DEPTH 9548 PERF. 8835 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5249 | X | 5249 | -0- | -0- | -0- | 179 | 1 | 4975 | 2 | Y | 86 | 87 | 1 | | | 1 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 4672 | X | 4672 | -0- | -0- | -0- | 162 | 1 | 4498 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 5158 | X | 5158 | -0- | -0- | -0- | 179 | 1 | 4958 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 4910 | X | 4910 | -0- | -0- | -0- | 170 | 1 | 4721 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 5022 | X | 5021 | -0- | -1 | -0- | 174 | 1 | 4829 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 4860 | X | 4806 | -0- | -54 | -0- | 166 | 1 | 4622 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 5022 | X | 4880 | -0- | -142 | -0- | 169 | 1 | 4694 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 4898 | X | 4795 | -0- | -103 | -0- | 166 | 1 | 4614 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 4740 | X | 4262 | -0- | -478 | -0- | 154 | 1 | 4094 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 4898 | X | 4527 | -0- | -371 | -0- | 160 | 1 | 4353 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 4740 | X | 4409 | -0- | -331 | -0- | 179 | 1 | 4213 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 4867 | X | 4483 | -0- | -384 | -0- | 155 | 1 | 4311 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,172 TOTAL CONDENSATE PROD: 250

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 14 RRCID -> 207834 COMPL. DATE 01/07/2005 TOTAL DEPTH 9557 PERF. 8733 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3510 | X | 3510 | -0- | -0- | -0- | 120 | 1 | 3346 | 2 | Y | 40 | 41 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 3720 | X | 3720 | -0- | -0- | -0- | 129 | 1 | 3578 | 2 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4078 | X | 4078 | -0- | -0- | -0- | 141 | 1 | 3913 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3895 | X | 3895 | -0- | -0- | -0- | 135 | 1 | 3737 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3981 | X | 3981 | -0- | -0- | -0- | 138 | 1 | 3822 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 3738 | X | 3738 | -0- | -0- | -0- | 129 | 1 | 3590 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3753 | X | 3753 | -0- | -0- | -0- | 130 | 1 | 3603 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3720 | -0- | -0- | -0- | 128 | 1 | 3574 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3025 | X | 3025 | -0- | -0- | -0- | 109 | 1 | 2901 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2809 | X | 2809 | -0- | -0- | -0- | 99 | 1 | 2698 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2316 | -0- | -354 | -0- | 94 | 1 | 2209 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2849 | X | 2849 | -0- | -0- | -0- | 98 | 1 | 2736 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,394 TOTAL CONDENSATE PROD: 216

MORGAN UNIT WELL #: 17 RRCID -> 208067 COMPL. DATE 12/07/2004 TOTAL DEPTH 9740 PERF. 8723 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3150 | X | 3150 | -0- | -0- | -0- | 2961 | 2 | 189 | 9 | Y | 172 | 192 | 1 | | | 50 |
| 02 | 2800 | X | 2081 | -0- | -719 | -0- | 1913 | 2 | 168 | 9 | Y | 153 | 142 | 1 | | | 61 |
| 03 | 3100 | X | 2553 | -0- | -547 | -0- | 2475 | 2 | 78 | 9 | Y | 71 | 113 | 1 | | | 19 |
| 04 | 3000 | X | 2648 | -0- | -352 | -0- | 2583 | 2 | 65 | 9 | Y | 59 | 65 | 1 | | | 13 |
| 05 | 3100 | X | 2636 | -0- | -464 | -0- | 2571 | 2 | 65 | 9 | Y | 59 | 65 | 1 | | | 7 |
| 06 | 3000 | X | 2564 | -0- | -436 | -0- | 2502 | 2 | 62 | 9 | Y | 56 | 55 | 1 | | | 8 |
| 07 | 2844 | X | 2844 | -0- | -0- | -0- | 2783 | 2 | 61 | 9 | Y | 55 | 55 | 1 | | | 8 |
| 08 | 2903 | X | 2903 | -0- | -0- | -0- | 2841 | 2 | 62 | 9 | Y | 56 | 55 | 1 | | | 9 |
| 09 | 2478 | X | 2478 | -0- | -0- | -0- | 2419 | 2 | 59 | 9 | Y | 54 | 46 | 1 | | | 17 |
| 10 | 2077 | N | 1344 | -0- | -733 | -0- | 1285 | 2 | 59 | 9 | Y | 54 | 56 | 1 | | | 15 |
| 11 | 2010 | N | 949 | -0- | -1061 | -0- | 893 | 2 | 56 | 9 | Y | 51 | 56 | 1 | | | 10 |
| 12 | 2077 | N | 1550 | -0- | -527 | -0- | 1502 | 2 | 48 | 9 | Y | 44 | 46 | 1 | | | 8 |

TOTAL GAS PROD: 27,700 TOTAL CONDENSATE PROD: 884

HULL UNIT B WELL #: B 13 L RRCID -> 208918 COMPL. DATE 10/09/2004 TOTAL DEPTH 9715 PERF. 8780 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2636 | X | 2636 | -0- | -0- | -0- | 2537 | 3 | 99 | 9 | Y | 90 | 111 | 1 | | | 12 |
| 02 | 2232 | N | 2232 | -0- | -0- | -0- | 2155 | 3 | 77 | 9 | Y | 70 | 50 | 1 | | | 32 |
| 03 | 2356 | N | 1992 | -0- | -364 | -0- | 1946 | 3 | 46 | 9 | Y | 42 | 54 | 1 | | | 20 |
| 04 | 2305 | N | 2305 | -0- | -0- | -0- | 2258 | 3 | 47 | 9 | Y | 43 | 45 | 1 | | | 18 |
| 05 | 2425 | N | 2425 | -0- | -0- | -0- | 2378 | 3 | 47 | 9 | Y | 43 | 45 | 1 | | | 16 |
| 06 | 2265 | N | 2265 | -0- | -0- | -0- | 2225 | 3 | 40 | 9 | Y | 36 | 41 | 1 | | | 11 |
| 07 | 2356 | N | 1502 | -0- | -854 | -0- | 1460 | 3 | 42 | 9 | Y | 38 | 40 | 1 | | | 9 |
| 08 | 2418 | N | 1556 | -0- | -862 | -0- | 1523 | 3 | 33 | 9 | Y | 30 | 26 | 1 | | | 13 |
| 09 | 2280 | N | 1619 | -0- | -661 | -0- | 1582 | 3 | 37 | 9 | Y | 34 | 36 | 1 | | | 11 |
| 10 | 2028 | N | 2028 | -0- | -0- | -0- | 1976 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 12 |
| 11 | 1624 | N | 1624 | -0- | -0- | -0- | 1574 | 3 | 50 | 9 | Y | 45 | 46 | 1 | | | 11 |
| *12 | 1775 | N | 1775 | -0- | -0- | -0- | 1723 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 11 |

TOTAL GAS PROD: 23,959 TOTAL CONDENSATE PROD: 565

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 15 RRCID -> 209230 COMPL. DATE 01/29/2005 TOTAL DEPTH 9520 PERF. 8584 - 9331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5677 | X | 5677 | -0- | -0- | -0- | 186 | 1 | 5140 | 2 | Y | 319 | 321 | 1 | | | 5 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 02 | 4564 | X | 4501 | -0- | -63 | -0- | 147 | 1 | 4072 | 2 | Y | 256 | 253 | 1 | | | 8 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 03 | 5160 | X | 5160 | -0- | -0- | -0- | 163 | 1 | 4526 | 2 | Y | 428 | 419 | 1 | | | 17 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 04 | 4896 | X | 4896 | -0- | -0- | -0- | 154 | 1 | 4292 | 2 | Y | 409 | 416 | 1 | | | 10 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 05 | 5053 | X | 4577 | -0- | -476 | -0- | 146 | 1 | 4044 | 2 | Y | 352 | 353 | 1 | | | 9 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 06 | 4890 | X | 3479 | -0- | -1411 | -0- | 111 | 1 | 3080 | 2 | Y | 262 | 264 | 1 | | | 7 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 07 | 5053 | X | 3208 | -0- | -1845 | -0- | 102 | 1 | 2851 | 2 | Y | 232 | 235 | 1 | | | 4 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 08 | 4495 | X | 3181 | -0- | -1314 | -0- | 102 | 1 | 2838 | 2 | Y | 219 | 219 | 1 | | | 4 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 09 | 4350 | X | 3488 | -0- | -862 | -0- | 117 | 1 | 3098 | 2 | Y | 248 | 243 | 1 | | | 9 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 10 | 4495 | X | 3556 | -0- | -939 | -0- | 116 | 1 | 3170 | 2 | Y | 245 | 246 | 1 | | | 8 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 11 | 3891 | X | 3891 | -0- | -0- | -0- | 145 | 1 | 3409 | 2 | Y | 306 | 305 | 1 | | | 9 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| *12 | 5033 | X | 5033 | -0- | -0- | -0- | 160 | 1 | 4445 | 2 | Y | 389 | 390 | 1 | | | 8 |
| | | | | | | | 428 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,647 TOTAL CONDENSATE PROD: 3,665

CHADWICK UNIT WELL #: 23 RRCID -> 209498 COMPL. DATE 08/26/2007 TOTAL DEPTH 9650 PERF. 8431 - 9490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4034 | X | 4034 | -0- | -0- | -0- | 4021 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 21 |
| 02 | 3591 | X | 3591 | -0- | -0- | -0- | 3588 | 3 | 3 | 9 | Y | 3 | 9 | 1 | | | 15 |
| 03 | 3900 | X | 3900 | -0- | -0- | -0- | 3900 | 3 | | | Y | -0- | 12 | 1 | | | 3 |
| 04 | 3746 | X | 3746 | -0- | -0- | -0- | 3746 | 3 | | | Y | -0- | 2 | 1 | | | 1 |
| 05 | 3970 | X | 3970 | -0- | -0- | -0- | 3970 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 3740 | X | 3740 | -0- | -0- | -0- | 3740 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3871 | X | 3871 | -0- | -0- | -0- | 3871 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3627 | X | 3586 | -0- | -41 | -0- | 3586 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3510 | X | 2826 | -0- | -684 | -0- | 2826 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3820 | X | 3820 | -0- | -0- | -0- | 3820 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3698 | X | 3698 | -0- | -0- | -0- | 3698 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3858 | X | 3858 | -0- | -0- | -0- | 3858 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 44,640 TOTAL CONDENSATE PROD: 15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 12 RRCID -> 209727 COMPL. DATE 02/27/2005 TOTAL DEPTH 9665 PERF. 8977 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3487 | -0- | -140 | -0- | | 120 | 1 35 9 | 3332 | 2 | Y | 32 | 32 | 1 | | | 1 |
| 02 | 3276 | X | 3057 | -0- | -219 | -0- | | 105 | 1 30 9 | 2922 | 2 | Y | 27 | 27 | 1 | | | 1 |
| 03 | 3627 | X | 3596 | -0- | -31 | -0- | | 123 | 1 52 9 | 3421 | 2 | Y | 47 | 46 | 1 | | | 2 |
| 04 | 3429 | X | 3429 | -0- | -0- | -0- | | 117 | 1 50 9 | 3262 | 2 | Y | 45 | 46 | 1 | | | 1 |
| 05 | 3472 | X | 3461 | -0- | -11 | -0- | | 119 | 1 45 9 | 3297 | 2 | Y | 41 | 41 | 1 | | | 1 |
| 06 | 3480 | X | 3171 | -0- | -309 | -0- | | 109 | 1 42 9 | 3020 | 2 | Y | 38 | 38 | 1 | | | 1 |
| 07 | 3596 | X | 3325 | -0- | -271 | -0- | | 113 | 1 42 9 | 3170 | 2 | Y | 38 | 38 | 1 | | | 1 |
| 08 | 3379 | X | 3293 | -0- | -86 | -0- | | 113 | 1 39 9 | 3141 | 2 | Y | 35 | 35 | 1 | | | 1 |
| 09 | 3270 | X | 3202 | -0- | -68 | -0- | | 115 | 1 39 9 | 3048 | 2 | Y | 35 | 35 | 1 | | | 1 |
| 10 | 3379 | X | 3266 | -0- | -113 | -0- | | 114 | 1 37 9 | 3115 | 2 | Y | 34 | 34 | 1 | | | 1 |
| 11 | 3210 | X | 3130 | -0- | -80 | -0- | | 126 | 1 43 9 | 2961 | 2 | Y | 39 | 39 | 1 | | | 1 |
| 12 | 3317 | X | 3091 | -0- | -226 | -0- | | 106 | 1 42 9 | 2943 | 2 | Y | 38 | 38 | 1 | | | 1 |

TOTAL GAS PROD: 39,508 TOTAL CONDENSATE PROD: 449

SOUTHLAND PAPER CO. WELL #: 10 RRCID -> 209729 COMPL. DATE 03/05/2005 TOTAL DEPTH 9600 PERF. 8944 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3392 | -0- | -111 | -0- | | 117 | 1 31 9 | 3244 | 2 | Y | 28 | 29 | 1 | | | -0- |
| 02 | 3192 | X | 3070 | -0- | -122 | -0- | | 106 | 1 29 9 | 2935 | 2 | Y | 26 | 25 | 1 | | | 1 |
| 03 | 3534 | X | 3446 | -0- | -88 | -0- | | 118 | 1 46 9 | 3282 | 2 | Y | 42 | 41 | 1 | | | 2 |
| 04 | 3420 | X | 3225 | -0- | -195 | -0- | | 111 | 1 43 9 | 3071 | 2 | Y | 39 | 40 | 1 | | | 1 |
| 05 | 3410 | X | 3204 | -0- | -206 | -0- | | 110 | 1 39 9 | 3055 | 2 | Y | 35 | 35 | 1 | | | 1 |
| 06 | 3330 | X | 3181 | -0- | -149 | -0- | | 109 | 1 39 9 | 3033 | 2 | Y | 35 | 35 | 1 | | | 1 |
| 07 | 3441 | X | 3240 | -0- | -201 | -0- | | 111 | 1 37 9 | 3092 | 2 | Y | 34 | 34 | 1 | | | 1 |
| 08 | 3181 | X | 3181 | -0- | -0- | -0- | | 109 | 1 34 9 | 3038 | 2 | Y | 31 | 31 | 1 | | | 1 |
| 09 | 3105 | X | 3105 | -0- | -0- | -0- | | 111 | 1 34 9 | 2960 | 2 | Y | 31 | 31 | 1 | | | 1 |
| 10 | 3189 | X | 3189 | -0- | -0- | -0- | | 112 | 1 34 9 | 3043 | 2 | Y | 31 | 31 | 1 | | | 1 |
| 11 | 3116 | X | 3116 | -0- | -0- | -0- | | 125 | 1 40 9 | 2951 | 2 | Y | 36 | 36 | 1 | | | 1 |
| *12 | 3111 | X | 3111 | -0- | -0- | -0- | | 107 | 1 39 9 | 2965 | 2 | Y | 35 | 35 | 1 | | | 1 |

TOTAL GAS PROD: 38,460 TOTAL CONDENSATE PROD: 403

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 16 RRCID -> 209730 COMPL. DATE 02/25/2005 TOTAL DEPTH 9545 PERF. 8891 - 9405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2402 | -0- | -574 | -0- | 83 | 1 | 2304 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2604 | -0- | -56 | -0- | 90 | 1 | 2504 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2895 | X | 2895 | -0- | -0- | -0- | 100 | 1 | 2784 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2724 | X | 2724 | -0- | -0- | -0- | 94 | 1 | 2620 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2860 | -0- | -23 | -0- | 99 | 1 | 2751 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2790 | X | 2529 | -0- | -261 | -0- | 88 | 1 | 2432 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2893 | X | 2893 | -0- | -0- | -0- | 100 | 1 | 2784 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2841 | N | 2841 | -0- | -0- | -0- | 98 | 1 | 2734 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2769 | N | 2769 | -0- | -0- | -0- | 100 | 1 | 2660 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2868 | N | 2868 | -0- | -0- | -0- | 101 | 1 | 2758 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2826 | N | 2826 | -0- | -0- | -0- | 115 | 1 | 2701 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 2892 | N | 2892 | -0- | -0- | -0- | 100 | 1 | 2782 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,103 TOTAL CONDENSATE PROD: 109

HEBERT WELL #: 10 RRCID -> 209775 COMPL. DATE 03/16/2005 TOTAL DEPTH 9700 PERF. 8984 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5316 | X | 5316 | -0- | -0- | -0- | 185 | 1 | 5118 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4620 | X | 4494 | -0- | -126 | -0- | 155 | 1 | 4309 | 2 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 5465 | X | 5465 | -0- | -0- | -0- | 188 | 1 | 5222 | 2 | Y | 50 | 49 | 1 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 5166 | X | 5166 | -0- | -0- | -0- | 178 | 1 | 4936 | 2 | Y | 47 | 48 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 5339 | X | 5339 | -0- | -0- | -0- | 184 | 1 | 5105 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 5115 | X | 5115 | -0- | -0- | -0- | 176 | 1 | 4892 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 5247 | X | 5247 | -0- | -0- | -0- | 180 | 1 | 5021 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 5247 | X | 5247 | -0- | -0- | -0- | 180 | 1 | 5024 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 5083 | X | 5083 | -0- | -0- | -0- | 183 | 1 | 4858 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 5177 | X | 5159 | -0- | -18 | -0- | 181 | 1 | 4936 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 5109 | X | 5109 | -0- | -0- | -0- | 206 | 1 | 4853 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 5177 | X | 5158 | -0- | -19 | -0- | 178 | 1 | 4932 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,898 TOTAL CONDENSATE PROD: 470

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 15 RRCID -> 209852 COMPL. DATE 03/19/2005 TOTAL DEPTH 9530 PERF. 8865 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2626 | -0- | -71 | -0- | 90 | 1 | 2503 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2307 | -0- | -101 | -0- | 79 | 1 | 2206 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2551 | -0- | -53 | -0- | 88 | 1 | 2434 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 2550 | N | 2425 | -0- | -125 | -0- | 83 | 1 | 2314 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 2542 | N | 2537 | -0- | -5 | -0- | 87 | 1 | 2425 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2460 | N | 2450 | -0- | -10 | -0- | 84 | 1 | 2342 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 2511 | N | 2500 | -0- | -11 | -0- | 86 | 1 | 2391 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2474 | N | 2474 | -0- | -0- | -0- | 85 | 1 | 2367 | 2 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2321 | N | 2321 | -0- | -0- | -0- | 83 | 1 | 2216 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2411 | N | 2411 | -0- | -0- | -0- | 85 | 1 | 2304 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2310 | -0- | -0- | -0- | 93 | 1 | 2193 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 2392 | N | 2392 | -0- | -0- | -0- | 82 | 1 | 2287 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,304 TOTAL CONDENSATE PROD: 270

HULL UNIT A WELL #: A 3 RRCID -> 209902 COMPL. DATE 01/06/2005 TOTAL DEPTH 9630 PERF. 8713 - 9521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2686 | -0- | -290 | -0- | 2673 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 4 |
| 02 | 2604 | X | 2269 | -0- | -335 | -0- | 2246 | 2 | 23 | 9 | Y | 21 | 16 | 1 | | | 9 |
| 03 | 2604 | X | 2440 | -0- | -164 | -0- | 2411 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 8 |
| 04 | 2610 | X | 2346 | -0- | -264 | -0- | 2321 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 7 |
| 05 | 2552 | N | 2552 | -0- | -0- | -0- | 2523 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 8 |
| 06 | 2504 | N | 2504 | -0- | -0- | -0- | 2478 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 8 |
| 07 | 2541 | N | 2541 | -0- | -0- | -0- | 2519 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 9 |
| 08 | 2583 | X | 2583 | -0- | -0- | -0- | 2559 | 2 | 24 | 9 | Y | 22 | 20 | 1 | | | 11 |
| 09 | 2542 | X | 2542 | -0- | -0- | -0- | 2520 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 11 |
| 10 | 2849 | X | 2849 | -0- | -0- | -0- | 2827 | 2 | 22 | 9 | Y | 20 | 10 | 1 | | | 21 |
| 11 | 2490 | X | 2472 | -0- | -18 | -0- | 2444 | 2 | 28 | 9 | Y | 25 | 31 | 1 | | | 15 |
| 12 | 2635 | X | 2492 | -0- | -143 | -0- | 2467 | 2 | 25 | 9 | Y | 23 | 30 | 1 | | | 8 |

TOTAL GAS PROD: 30,276 TOTAL CONDENSATE PROD: 262

WILSON UNIT WELL #: 14 RRCID -> 209998 COMPL. DATE 01/29/2005 TOTAL DEPTH 9716 PERF. 8717 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4623 | X | 4623 | -0- | -0- | -0- | 4126 | 2 | 497 | 9 | Y | 452 | 362 | 1 | | | 190 |
| 02 | 4387 | X | 4387 | -0- | -0- | -0- | 3940 | 2 | 447 | 9 | Y | 406 | 438 | 1 | | | 158 |
| 03 | 4340 | X | 3827 | -0- | -513 | -0- | 3306 | 2 | 521 | 9 | Y | 474 | 484 | 1 | | | 148 |
| 04 | 5624 | X | 5624 | -0- | -0- | -0- | 5200 | 2 | 424 | 9 | Y | 385 | 432 | 1 | | | 101 |
| 05 | 5375 | X | 5375 | -0- | -0- | -0- | 4988 | 2 | 387 | 9 | Y | 352 | 363 | 1 | | | 90 |
| 06 | 5585 | X | 5585 | -0- | -0- | -0- | 5245 | 2 | 340 | 9 | Y | 309 | 301 | 1 | | | 98 |
| 07 | 5552 | X | 5552 | -0- | -0- | -0- | 5226 | 2 | 326 | 9 | Y | 296 | 247 | 1 | | | 147 |
| 08 | 5190 | X | 5190 | -0- | -0- | -0- | 4861 | 2 | 329 | 9 | Y | 299 | 326 | 1 | | | 120 |
| 09 | 5046 | X | 5046 | -0- | -0- | -0- | 4719 | 2 | 327 | 9 | Y | 297 | 308 | 1 | | | 109 |
| 10 | 5245 | X | 5245 | -0- | -0- | -0- | 4864 | 2 | 381 | 9 | Y | 346 | 301 | 1 | | | 154 |
| 11 | 5265 | X | 5265 | -0- | -0- | -0- | 4877 | 2 | 388 | 9 | Y | 353 | 369 | 1 | | | 138 |
| *12 | 5516 | X | 5516 | -0- | -0- | -0- | 5109 | 2 | 407 | 9 | Y | 370 | 368 | 1 | | | 140 |

TOTAL GAS PROD: 61,235 TOTAL CONDENSATE PROD: 4,339

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORGAN UNIT WELL #: 16 RRCID -> 210037 COMPL. DATE 02/24/2005 TOTAL DEPTH 9755 PERF. 8776 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 4911 | -0- | -452 | -0- | 4911 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4844 | X | 4302 | -0- | -542 | -0- | 4302 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5115 | X | 4436 | -0- | -679 | -0- | 4388 | 2 | 48 | 9 | Y | 44 | 32 | 1 | | | 12 |
| 04 | 4950 | X | 4644 | -0- | -306 | -0- | 4600 | 2 | 44 | 9 | Y | 40 | 43 | 1 | | | 9 |
| 05 | 4960 | X | 4767 | -0- | -193 | -0- | 4723 | 2 | 44 | 9 | Y | 40 | 44 | 1 | | | 5 |
| 06 | 4740 | X | 4670 | -0- | -70 | -0- | 4627 | 2 | 43 | 9 | Y | 39 | 38 | 1 | | | 6 |
| 07 | 4805 | X | 4750 | -0- | -55 | -0- | 4708 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 6 |
| 08 | 4958 | X | 4958 | -0- | -0- | -0- | 4916 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 6 |
| 09 | 4519 | X | 4519 | -0- | -0- | -0- | 4478 | 2 | 41 | 9 | Y | 37 | 32 | 1 | | | 11 |
| 10 | 4689 | X | 4689 | -0- | -0- | -0- | 4648 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 10 |
| 11 | 4500 | X | 4440 | -0- | -60 | -0- | 4401 | 2 | 39 | 9 | Y | 35 | 38 | 1 | | | 7 |
| 12 | 4650 | X | 4412 | -0- | -238 | -0- | 4370 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 7 |

TOTAL GAS PROD: 55,498 TOTAL CONDENSATE PROD: 386

TOMPKINS WELL #: 2 RRCID -> 210066 COMPL. DATE 03/07/2005 TOTAL DEPTH 10038 PERF. 8924 - 9901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3059 | -0- | -227 | -0- | 2978 | 3 | 81 | 9 | Y | 74 | 122 | 1 | | | 23 |
| 02 | 2823 | X | 2823 | -0- | -0- | -0- | 2772 | 3 | 51 | 9 | Y | 46 | | | | | 69 |
| 03 | 3803 | X | 3803 | -0- | -0- | -0- | 3755 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 56 |
| 04 | 3913 | X | 3913 | -0- | -0- | -0- | 3874 | 3 | 39 | 9 | Y | 35 | 57 | 1 | | | 34 |
| 05 | 4095 | X | 4095 | -0- | -0- | -0- | 4049 | 3 | 46 | 9 | Y | 42 | 59 | 1 | | | 17 |
| 06 | 3484 | X | 3484 | -0- | -0- | -0- | 3442 | 3 | 42 | 9 | Y | 38 | | | | | 55 |
| 07 | 3441 | X | 2763 | -0- | -678 | -0- | 2723 | 3 | 40 | 9 | Y | 36 | 60 | 1 | | | 31 |
| 08 | 2914 | X | 2599 | -0- | -315 | -0- | 2563 | 3 | 36 | 9 | Y | 33 | | | | | 64 |
| 09 | 2820 | X | 2506 | -0- | -314 | -0- | 2473 | 3 | 33 | 9 | Y | 30 | 58 | 1 | | | 36 |
| 10 | 2914 | X | 1890 | -0- | -1024 | -0- | 1850 | 3 | 40 | 9 | Y | 36 | | | | | 72 |
| 11 | 3302 | X | 3302 | -0- | -0- | -0- | 3269 | 3 | 33 | 9 | Y | 30 | 56 | 1 | | | 46 |
| *12 | 3223 | X | 3223 | -0- | -0- | -0- | 3172 | 3 | 51 | 9 | Y | 46 | 61 | 1 | | | 31 |

TOTAL GAS PROD: 37,460 TOTAL CONDENSATE PROD: 490

SOUTHLAND PAPER CO. WELL #: 11 RRCID -> 210317 COMPL. DATE 04/09/2005 TOTAL DEPTH 9554 PERF. 8942 - 9405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 790 | -0- | -481 | -0- | 27 | 1 | 753 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1616 | N | 1616 | -0- | -0- | -0- | 55 | 1 | 1542 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2121 | N | 2121 | -0- | -0- | -0- | 73 | 1 | 2040 | 2 | Y | 7 | 8 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1883 | N | 1883 | -0- | -0- | -0- | 65 | 1 | 1810 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1816 | N | 1816 | -0- | -0- | -0- | 63 | 1 | 1746 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1694 | N | 1694 | -0- | -0- | -0- | 59 | 1 | 1628 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1738 | N | 1738 | -0- | -0- | -0- | 60 | 1 | 1672 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1786 | -0- | -43 | -0- | 62 | 1 | 1718 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2521 | N | 2521 | -0- | -0- | -0- | 91 | 1 | 2423 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2536 | N | 2536 | -0- | -0- | -0- | 90 | 1 | 2444 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2400 | N | 2400 | -0- | -0- | -0- | 98 | 1 | 2300 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2436 | N | 2436 | -0- | -0- | -0- | 85 | 1 | 2349 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,337 TOTAL CONDENSATE PROD: 74

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 87 RRCID -> 210748 COMPL. DATE 03/17/2005 TOTAL DEPTH 9763 PERF. 8735 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3358 | X | 3358 | -0- | -0- | -0- | 3110 | 2 | 248 | 9 | Y | 225 | 209 | 1 | | | 114 |
| 02 | 2619 | X | 2619 | -0- | -0- | -0- | 2495 | 2 | 124 | 9 | Y | 113 | 130 | 1 | | | 97 |
| 03 | 3279 | X | 3279 | -0- | -0- | -0- | 3205 | 2 | 74 | 9 | Y | 67 | 109 | 1 | | | 55 |
| 04 | 2842 | X | 2842 | -0- | -0- | -0- | 2770 | 2 | 72 | 9 | Y | 65 | 75 | 1 | | | 45 |
| 05 | 3019 | X | 3019 | -0- | -0- | -0- | 2956 | 2 | 63 | 9 | Y | 57 | 60 | 1 | | | 42 |
| 06 | 2826 | X | 2826 | -0- | -0- | -0- | 2769 | 2 | 57 | 9 | Y | 52 | 59 | 1 | | | 35 |
| 07 | 2949 | X | 2949 | -0- | -0- | -0- | 2894 | 2 | 55 | 9 | Y | 50 | 59 | 1 | | | 26 |
| 08 | 2884 | X | 2884 | -0- | -0- | -0- | 2830 | 2 | 54 | 9 | Y | 49 | 35 | 1 | | | 40 |
| 09 | 2746 | X | 2746 | -0- | -0- | -0- | 2680 | 2 | 66 | 9 | Y | 60 | 61 | 1 | | | 39 |
| 10 | 2759 | X | 2759 | -0- | -0- | -0- | 2720 | 2 | 39 | 9 | Y | 35 | 39 | 1 | | | 35 |
| 11 | 2580 | X | 2576 | -0- | -4 | -0- | 2510 | 2 | 66 | 9 | Y | 60 | 54 | 1 | | | 41 |
| 12 | 2666 | N | 2280 | -0- | -386 | -0- | 2217 | 2 | 63 | 9 | Y | 57 | 66 | 1 | | | 32 |

TOTAL GAS PROD: 34,137 TOTAL CONDENSATE PROD: 890

THOMPSON UNIT WELL #: 18 RRCID -> 211278 COMPL. DATE 04/07/2005 TOTAL DEPTH 9765 PERF. 8803 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4668 | X | 4668 | -0- | -0- | -0- | 4667 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 4187 | X | 4187 | -0- | -0- | -0- | 4185 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 4303 | X | 4303 | -0- | -0- | -0- | 4273 | 2 | 30 | 9 | Y | 27 | 21 | 1 | | | 7 |
| 04 | 3921 | X | 3921 | -0- | -0- | -0- | 3892 | 2 | 29 | 9 | Y | 26 | 14 | 1 | | | 19 |
| 05 | 3955 | X | 3955 | -0- | -0- | -0- | 3926 | 2 | 29 | 9 | Y | 26 | 31 | 1 | | | 14 |
| 06 | 3670 | X | 3670 | -0- | -0- | -0- | 3645 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 21 |
| 07 | 3780 | X | 3780 | -0- | -0- | -0- | 3757 | 2 | 23 | 9 | Y | 21 | 30 | 1 | | | 12 |
| 08 | 3751 | X | 3728 | -0- | -23 | -0- | 3703 | 2 | 25 | 9 | Y | 23 | 28 | 1 | | | 7 |
| 09 | 3630 | X | 3615 | -0- | -15 | -0- | 3590 | 2 | 25 | 9 | Y | 23 | 13 | 1 | | | 17 |
| 10 | 3751 | X | 3728 | -0- | -23 | -0- | 3705 | 2 | 23 | 9 | Y | 21 | 28 | 1 | | | 10 |
| 11 | 3630 | X | 3497 | -0- | -133 | -0- | 3477 | 2 | 20 | 9 | Y | 18 | 14 | 1 | | | 14 |
| 12 | 3751 | X | 3572 | -0- | -179 | -0- | 3546 | 2 | 26 | 9 | Y | 24 | 14 | 1 | | | 24 |

TOTAL GAS PROD: 46,624 TOTAL CONDENSATE PROD: 235

DENNARD UNIT WELL #: 11 RRCID -> 211289 COMPL. DATE 04/01/2005 TOTAL DEPTH 9750 PERF. 8716 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3443 | -0- | -339 | -0- | 3435 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 2 |
| 02 | 3461 | X | 3461 | -0- | -0- | -0- | 3443 | 2 | 18 | 9 | Y | 16 | 4 | 1 | | | 14 |
| 03 | 3689 | X | 3436 | -0- | -253 | -0- | 3399 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | 15 |
| 04 | 3682 | X | 3682 | -0- | -0- | -0- | 3653 | 2 | 29 | 9 | Y | 26 | 36 | 1 | | | 5 |
| 05 | 3844 | X | 3719 | -0- | -125 | -0- | 3691 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 5 |
| 06 | 3720 | X | 3510 | -0- | -210 | -0- | 3484 | 2 | 26 | 9 | Y | 24 | 13 | 1 | | | 16 |
| 07 | 3844 | X | 3626 | -0- | -218 | -0- | 3603 | 2 | 23 | 9 | Y | 21 | 24 | 1 | | | 13 |
| 08 | 3780 | X | 3780 | -0- | -0- | -0- | 3755 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 11 |
| 09 | 3758 | X | 3758 | -0- | -0- | -0- | 3736 | 2 | 22 | 9 | Y | 20 | 25 | 1 | | | 6 |
| 10 | 3619 | X | 3619 | -0- | -0- | -0- | 3596 | 2 | 23 | 9 | Y | 21 | 13 | 1 | | | 14 |
| 11 | 3515 | X | 3515 | -0- | -0- | -0- | 3490 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 12 |
| *12 | 3599 | X | 3599 | -0- | -0- | -0- | 3574 | 2 | 25 | 9 | Y | 23 | 26 | 1 | | | 9 |

TOTAL GAS PROD: 43,148 TOTAL CONDENSATE PROD: 263

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 14 RRCID -> 211336 COMPL. DATE 04/24/2005 TOTAL DEPTH 9670 PERF. 8945 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2977 | -0- | -61 | -0- | 103 | 1 | 2863 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2938 | X | 2938 | -0- | -0- | -0- | 102 | 1 | 2826 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3438 | X | 3438 | -0- | -0- | -0- | 119 | 1 | 3299 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 3347 | X | 3347 | -0- | -0- | -0- | 116 | 1 | 3213 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 3228 | X | 3228 | -0- | -0- | -0- | 112 | 1 | 3101 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3365 | X | 3365 | -0- | -0- | -0- | 116 | 1 | 3232 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3469 | X | 3469 | -0- | -0- | -0- | 120 | 1 | 3332 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 3452 | X | 3452 | -0- | -0- | -0- | 119 | 1 | 3318 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3352 | X | 3352 | -0- | -0- | -0- | 121 | 1 | 3216 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 3448 | X | 3448 | -0- | -0- | -0- | 122 | 1 | 3312 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3302 | X | 3302 | -0- | -0- | -0- | 134 | 1 | 3151 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 3327 | X | 3327 | -0- | -0- | -0- | 115 | 1 | 3195 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,643 TOTAL CONDENSATE PROD: 168

SOAPE, C.P. WELL #: 13 RRCID -> 211658 COMPL. DATE 05/05/2005 TOTAL DEPTH 9525 PERF. 8860 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3961 | -0- | -410 | -0- | 707 | 1 | 3239 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4144 | X | 2577 | -0- | -1567 | -0- | 812 | 1 | 1756 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 4588 | X | 2058 | -0- | -2530 | -0- | 71 | 1 | 1977 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 4440 | X | 2928 | -0- | -1512 | -0- | 102 | 1 | 2820 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 4371 | X | 3939 | -0- | -432 | -0- | 136 | 1 | 3785 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 3840 | X | 3734 | -0- | -106 | -0- | 129 | 1 | 3588 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3731 | X | 3731 | -0- | -0- | -0- | 129 | 1 | 3585 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 3937 | X | 3760 | -0- | -177 | -0- | 130 | 1 | 3615 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3810 | X | 3646 | -0- | -164 | -0- | 132 | 1 | 3497 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3937 | X | 3625 | -0- | -312 | -0- | 128 | 1 | 3484 | 2 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3642 | -0- | -78 | -0- | 148 | 1 | 3476 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3718 | -0- | -64 | -0- | 129 | 1 | 3571 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,319 TOTAL CONDENSATE PROD: 155

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 11 RRCID -> 211757 COMPL. DATE 05/01/2005 TOTAL DEPTH 9600 PERF. 8994 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3504 | -0- | -588 | -0- | 121 | 1 | 3369 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3539 | X | 3539 | -0- | -0- | -0- | 123 | 1 | 3407 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3697 | X | 3697 | -0- | -0- | -0- | 128 | 1 | 3554 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3904 | X | 3904 | -0- | -0- | -0- | 135 | 1 | 3755 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 3906 | X | 3780 | -0- | -126 | -0- | 131 | 1 | 3636 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 3780 | X | 3628 | -0- | -152 | -0- | 126 | 1 | 3490 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 4030 | X | 3660 | -0- | -370 | -0- | 127 | 1 | 3521 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3714 | -0- | -161 | -0- | 128 | 1 | 3575 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3750 | X | 3556 | -0- | -194 | -0- | 129 | 1 | 3416 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3782 | X | 3674 | -0- | -108 | -0- | 130 | 1 | 3533 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3539 | -0- | -91 | -0- | 144 | 1 | 3382 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3611 | -0- | -109 | -0- | 125 | 1 | 3473 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,806 TOTAL CONDENSATE PROD: 136

CUMMINGS WELL #: 19 RRCID -> 211902 COMPL. DATE 06/04/2005 TOTAL DEPTH 9792 PERF. 8486 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3980 | -0- | -298 | -0- | 227 | 1 | 3720 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3864 | X | 3703 | -0- | -161 | -0- | 215 | 1 | 3453 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3912 | -0- | -366 | -0- | 233 | 1 | 3610 | 3 | Y | 63 | 63 | 1 | | | -0- |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 4050 | X | 3572 | -0- | -478 | -0- | 145 | 1 | 3348 | 3 | Y | 72 | 72 | 1 | | | -0- |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 4092 | X | 3920 | -0- | -172 | -0- | 136 | 1 | 3656 | 3 | Y | 116 | 116 | 1 | | | -0- |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 06 | 3960 | X | 3564 | -0- | -396 | -0- | 125 | 1 | 3289 | 3 | Y | 136 | 136 | 1 | | | -0- |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 07 | 4092 | X | 2275 | -0- | -1817 | -0- | 81 | 1 | 2114 | 3 | Y | 73 | 73 | 1 | | | -0- |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *08 | 3906 | X | 2222 | -0- | -1684 | -0- | 83 | 1 | 2066 | 3 | Y | 66 | 66 | 1 | | | -0- |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *09 | 3780 | X | 2091 | -0- | -1689 | -0- | 80 | 1 | 1946 | 3 | Y | 59 | 59 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *10 | 3906 | X | 1995 | -0- | -1911 | -0- | 79 | 1 | 1846 | 3 | Y | 64 | 64 | 1 | | | -0- |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *11 | 3570 | X | 2036 | -0- | -1534 | -0- | 86 | 1 | 1874 | 3 | Y | 69 | 69 | 1 | | | -0- |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *12 | 2413 | X | 2413 | -0- | -0- | -0- | 106 | 1 | 2226 | 3 | Y | 74 | 74 | 1 | | | -0- |
| | | | | | | | 81 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,683 TOTAL CONDENSATE PROD: 854

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAPPS GAS UNIT WELL #: 9 RRCID -> 211981 COMPL. DATE 04/28/2005 TOTAL DEPTH 9432 PERF. 8444 - 9127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1960 | N | 1123 | -0- | -837 | -0- | 1123 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2046 | N | 1058 | -0- | -988 | -0- | 1058 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1830 | N | 1611 | -0- | -219 | -0- | 1611 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3535 | -0- | 435 | 435 | 3535 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2770 | N | 2335 | -0- | -435 | -0- | 2335 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1590 | X | 1590 | -0- | -0- | -0- | 1590 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1525 | X | 1525 | -0- | -0- | -0- | 1525 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2059 | X | 2059 | -0- | -0- | -0- | 2059 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1230 | X | 1156 | -0- | -74 | -0- | 1156 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1271 | X | 1112 | -0- | -159 | -0- | 1112 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,908 TOTAL CONDENSATE PROD: -0-

HANCOCK UNIT WELL #: 10 RRCID -> 212014 COMPL. DATE 04/09/2005 TOTAL DEPTH 9550 PERF. 8559 - 9195

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2710 | -0- | -1010 | -0- | 107 | 1 | 2594 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3360 | X | 1455 | -0- | -1905 | -0- | 73 | 1 | 1360 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 14 | 5 | 8 | 9 | | | | | | | |
| 03 | 3720 | X | 2084 | -0- | -1636 | -0- | 100 | 1 | 1951 | 3 | Y | 30 | 23 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3586 | X | 3586 | -0- | -0- | -0- | 184 | 1 | 3363 | 3 | Y | 35 | 33 | 1 | | | 11 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 3721 | X | 3721 | -0- | -0- | -0- | 181 | 1 | 3508 | 3 | Y | 29 | 32 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 2943 | X | 2943 | -0- | -0- | -0- | 151 | 1 | 2763 | 3 | Y | 26 | 26 | 1 | | | 8 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 3720 | X | 3209 | -0- | -511 | -0- | 58 | 1 | 3118 | 3 | Y | 30 | 31 | 1 | | | 7 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 3720 | X | 2967 | -0- | -753 | -0- | 55 | 1 | 2880 | 3 | Y | 29 | 29 | 1 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 3600 | X | 2824 | -0- | -776 | -0- | 51 | 1 | 2743 | 3 | Y | 27 | 24 | 1 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3720 | X | 2793 | -0- | -927 | -0- | 51 | 1 | 2706 | 3 | Y | 33 | 37 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2623 | -0- | -497 | -0- | 47 | 1 | 2546 | 3 | Y | 27 | 18 | 1 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2234 | -0- | -990 | -0- | 47 | 1 | 2143 | 3 | Y | 40 | 50 | 1 | | | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,149 TOTAL CONDENSATE PROD: 321

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 5 RRCID -> 212353 COMPL. DATE 05/21/2005 TOTAL DEPTH 9550 PERF. 8624 - 9282

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4170 | X | 4170 | -0- | -0- | -0- | 4150 | 3 | 20 | 9 | Y | 18 | 40 | 1 | | | 20 |
| 02 | 3752 | X | 2166 | -0- | -1586 | -0- | 2146 | 3 | 20 | 9 | Y | 18 | | | | | 38 |
| 03 | 4154 | X | 3621 | -0- | -533 | -0- | 3608 | 3 | 13 | 9 | Y | 12 | 36 | 1 | | | 14 |
| 04 | 4020 | X | 3774 | -0- | -246 | -0- | 3768 | 3 | 6 | 9 | Y | 5 | | | | | 19 |
| 05 | 4154 | X | 3483 | -0- | -671 | -0- | 3461 | 3 | 22 | 9 | Y | 20 | | | | | 39 |
| 06 | 4020 | X | 2794 | -0- | -1226 | -0- | 2790 | 3 | 4 | 9 | Y | 4 | | | | | 43 |
| 07 | 3936 | X | 3936 | -0- | -0- | -0- | 3926 | 3 | 10 | 9 | Y | 9 | 36 | 1 | | | 16 |
| 08 | 3667 | X | 3667 | -0- | -0- | -0- | 3652 | 3 | 15 | 9 | Y | 14 | | | | | 30 |
| 09 | 3417 | X | 3417 | -0- | -0- | -0- | 3393 | 3 | 24 | 9 | Y | 22 | 39 | 1 | | | 13 |
| 10 | 3617 | X | 3617 | -0- | -0- | -0- | 3599 | 3 | 18 | 9 | Y | 16 | | | | | 29 |
| 11 | 3390 | X | 3390 | -0- | -0- | -0- | 3381 | 3 | 9 | 9 | Y | 8 | | | | | 37 |
| *12 | 3200 | X | 3200 | -0- | -0- | -0- | 3053 | 3 | 147 | 9 | Y | 134 | 62 | 1 | | | 109 |

TOTAL GAS PROD: 41,235 TOTAL CONDENSATE PROD: 280

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 13 RRCID -> 212359 COMPL. DATE 03/07/2006 TOTAL DEPTH 9530 PERF. 6419 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1071 | -0- | -1409 | -0- | 37 | 1 | 1025 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2873 | X | 2873 | -0- | -0- | -0- | 99 | 1 | 2752 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2480 | X | 2018 | -0- | -462 | -0- | 70 | 1 | 1945 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2400 | X | 2115 | -0- | -285 | -0- | 73 | 1 | 2038 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2480 | X | 2314 | -0- | -166 | -0- | 80 | 1 | 2230 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2400 | X | 2341 | -0- | -59 | -0- | 81 | 1 | 2256 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2480 | X | 2444 | -0- | -36 | -0- | 85 | 1 | 2355 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2450 | X | 2450 | -0- | -0- | -0- | 85 | 1 | 2361 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2352 | X | 2352 | -0- | -0- | -0- | 85 | 1 | 2263 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2337 | X | 2337 | -0- | -0- | -0- | 83 | 1 | 2250 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2163 | N | 2163 | -0- | -0- | -0- | 88 | 1 | 2071 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2132 | N | 2132 | -0- | -0- | -0- | 74 | 1 | 2054 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,610 TOTAL CONDENSATE PROD: 67

HEBERT WELL #: 12 RRCID -> 212923 COMPL. DATE 06/18/2005 TOTAL DEPTH 9645 PERF. 8878 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5002 | -0- | -1136 | -0- | 173 | 1 | 4804 | 2 | Y | 23 | 24 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 5012 | X | 4421 | -0- | -591 | -0- | 153 | 1 | 4245 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 5394 | X | 4866 | -0- | -528 | -0- | 168 | 1 | 4663 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 5070 | X | 4646 | -0- | -424 | -0- | 160 | 1 | 4451 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 5146 | X | 4674 | -0- | -472 | -0- | 161 | 1 | 4482 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 4830 | X | 4478 | -0- | -352 | -0- | 155 | 1 | 4293 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 4898 | X | 4573 | -0- | -325 | -0- | 158 | 1 | 4387 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 4650 | X | 4432 | -0- | -218 | -0- | 153 | 1 | 4253 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 4500 | X | 4315 | -0- | -185 | -0- | 156 | 1 | 4131 | 2 | Y | 25 | 24 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 4650 | X | 4402 | -0- | -248 | -0- | 155 | 1 | 4221 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 4470 | X | 4180 | -0- | -290 | -0- | 169 | 1 | 3981 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 4588 | X | 4362 | -0- | -226 | -0- | 151 | 1 | 4181 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,351 TOTAL CONDENSATE PROD: 315

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 12 RRCID -> 213041 COMPL. DATE 06/26/2005 TOTAL DEPTH 9590 PERF. 8912 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3255 | -0- | -744 | -0- | 112 | 1 | 3115 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3304 | X | 3035 | -0- | -269 | -0- | 105 | 1 | 2922 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3749 | X | 3749 | -0- | -0- | -0- | 130 | 1 | 3606 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3980 | X | 3980 | -0- | -0- | -0- | 138 | 1 | 3828 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 4039 | X | 4039 | -0- | -0- | -0- | 140 | 1 | 3886 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 3880 | X | 3880 | -0- | -0- | -0- | 134 | 1 | 3734 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 4080 | X | 4080 | -0- | -0- | -0- | 141 | 1 | 3927 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4086 | X | 4086 | -0- | -0- | -0- | 141 | 1 | 3933 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3956 | X | 3956 | -0- | -0- | -0- | 143 | 1 | 3802 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 4034 | X | 4034 | -0- | -0- | -0- | 142 | 1 | 3881 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3873 | X | 3873 | -0- | -0- | -0- | 157 | 1 | 3703 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 3982 | X | 3982 | -0- | -0- | -0- | 138 | 1 | 3831 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,949 TOTAL CONDENSATE PROD: 146

BURTON, JOHN W. WELL #: 13 T RRCID -> 213059 COMPL. DATE 05/25/2005 TOTAL DEPTH 9640 PERF. 8586 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 6 | 1 | 174 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 7 | 1 | 188 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 186 | N | 171 | -0- | -15 | -0- | 5 | 1 | 143 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 180 | N | 156 | -0- | -24 | -0- | 5 | 1 | 132 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 248 | N | 158 | -0- | -90 | -0- | 5 | 1 | 134 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 180 | N | 136 | -0- | -44 | -0- | 4 | 1 | 118 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 155 | N | 114 | -0- | -41 | -0- | 3 | 1 | 99 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 124 | N | 75 | -0- | -49 | -0- | 2 | 1 | 65 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 120 | N | 97 | -0- | -23 | -0- | 3 | 1 | 81 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 124 | N | 95 | -0- | -29 | -0- | 3 | 1 | 86 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 3 | 1 | 77 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 3 | 1 | 72 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,590 TOTAL CONDENSATE PROD: 155

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 14 RRCID -> 213424 COMPL. DATE 06/13/2005 TOTAL DEPTH 9620 PERF. 8560 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1238 | N | 1238 | -0- | -0- | -0- | 43 | 1 6 9 | 1189 | 2 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 1064 | N | 973 | -0- | -91 | -0- | 34 | 1 4 9 | 935 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 03 | 1240 | N | 998 | -0- | -242 | -0- | 34 | 1 9 9 | 955 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 04 | 1200 | N | 953 | -0- | -247 | -0- | 33 | 1 9 9 | 911 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 05 | 1085 | N | 931 | -0- | -154 | -0- | 32 | 1 8 9 | 891 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 06 | 960 | N | 904 | -0- | -56 | -0- | 31 | 1 8 9 | 865 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 07 | 992 | N | 899 | -0- | -93 | -0- | 31 | 1 8 9 | 860 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 08 | 930 | N | 914 | -0- | -16 | -0- | 31 | 1 7 9 | 876 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 09 | 900 | N | 888 | -0- | -12 | -0- | 32 | 1 7 9 | 849 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 10 | 919 | N | 919 | -0- | -0- | -0- | 32 | 1 7 9 | 880 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 947 | N | 947 | -0- | -0- | -0- | 38 | 1 9 9 | 900 | 2 | Y | 8 | 8 | 1 | | | -0- |
| *12 | 956 | N | 956 | -0- | -0- | -0- | 33 | 1 9 9 | 914 | 2 | Y | 8 | 8 | 1 | | | -0- |

TOTAL GAS PROD: 11,520 TOTAL CONDENSATE PROD: 80

WILSON UNIT WELL #: 15 RRCID -> 213426 COMPL. DATE 05/15/2005 TOTAL DEPTH 9710 PERF. 8723 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3239 | -0- | -388 | -0- | 3226 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 5 |
| 02 | 3276 | X | 3209 | -0- | -67 | -0- | 3175 | 2 | 34 | 9 | Y | 31 | 24 | 1 | | | 12 |
| 03 | 3627 | X | 1984 | -0- | -1643 | -0- | 1942 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 12 |
| 04 | 3450 | X | 3142 | -0- | -308 | -0- | 3109 | 2 | 33 | 9 | Y | 30 | 34 | 1 | | | 8 |
| 05 | 3565 | X | 3176 | -0- | -389 | -0- | 3146 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 7 |
| 06 | 3450 | X | 3110 | -0- | -340 | -0- | 3082 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 8 |
| 07 | 3565 | X | 3081 | -0- | -484 | -0- | 3056 | 2 | 25 | 9 | Y | 23 | 19 | 1 | | | 12 |
| 08 | 2951 | X | 2951 | -0- | -0- | -0- | 2926 | 2 | 25 | 9 | Y | 23 | 26 | 1 | | | 9 |
| 09 | 2820 | X | 2682 | -0- | -138 | -0- | 2656 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 9 |
| 10 | 3247 | X | 3247 | -0- | -0- | -0- | 3217 | 2 | 30 | 9 | Y | 27 | 24 | 1 | | | 12 |
| 11 | 3184 | X | 3184 | -0- | -0- | -0- | 3152 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 11 |
| *12 | 3259 | X | 3259 | -0- | -0- | -0- | 3227 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 11 |

TOTAL GAS PROD: 36,264 TOTAL CONDENSATE PROD: 318

HULL UNIT B WELL #: B 16 RRCID -> 213613 COMPL. DATE 06/09/2005 TOTAL DEPTH 9776 PERF. 8726 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2871 | X | 2871 | -0- | -0- | -0- | 2792 | 3 | 79 | 9 | Y | 72 | 89 | 1 | | | 10 |
| 02 | 2456 | N | 2456 | -0- | -0- | -0- | 2362 | 3 | 94 | 9 | Y | 85 | 56 | 1 | | | 39 |
| 03 | 2480 | N | 2292 | -0- | -188 | -0- | 2142 | 3 | 150 | 9 | Y | 136 | 112 | 1 | | | 63 |
| 04 | 2713 | N | 2713 | -0- | -0- | -0- | 2560 | 3 | 153 | 9 | Y | 139 | 143 | 1 | | | 59 |
| 05 | 2780 | N | 2780 | -0- | -0- | -0- | 2645 | 3 | 135 | 9 | Y | 123 | 135 | 1 | | | 47 |
| 06 | 2922 | N | 2922 | -0- | -0- | -0- | 2797 | 3 | 125 | 9 | Y | 114 | 127 | 1 | | | 34 |
| 07 | 2480 | N | 2365 | -0- | -115 | -0- | 2230 | 3 | 135 | 9 | Y | 123 | 128 | 1 | | | 29 |
| 08 | 2518 | N | 2518 | -0- | -0- | -0- | 2387 | 3 | 131 | 9 | Y | 119 | 97 | 1 | | | 51 |
| 09 | 2436 | N | 2436 | -0- | -0- | -0- | 2306 | 3 | 130 | 9 | Y | 118 | 131 | 1 | | | 38 |
| 10 | 2700 | N | 2700 | -0- | -0- | -0- | 2520 | 3 | 180 | 9 | Y | 164 | 160 | 1 | | | 42 |
| 11 | 2509 | N | 2509 | -0- | -0- | -0- | 2326 | 3 | 183 | 9 | Y | 166 | 167 | 1 | | | 41 |
| *12 | 2634 | N | 2634 | -0- | -0- | -0- | 2436 | 3 | 198 | 9 | Y | 180 | 180 | 1 | | | 41 |

TOTAL GAS PROD: 31,196 TOTAL CONDENSATE PROD: 1,539

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 15 RRCID -> 213713 COMPL. DATE 07/07/2005 TOTAL DEPTH 9640 PERF. 8964 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3926 | X | 3926 | -0- | -0- | -0- | 135 | 1 | 3748 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2878 | X | 2878 | -0- | -0- | -0- | 99 | 1 | 2753 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3184 | X | 3184 | -0- | -0- | -0- | 109 | 1 | 3029 | 2 | Y | 42 | 41 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 3220 | X | 3220 | -0- | -0- | -0- | 110 | 1 | 3063 | 2 | Y | 43 | 44 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 3253 | X | 3253 | -0- | -0- | -0- | 112 | 1 | 3097 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 3079 | X | 3079 | -0- | -0- | -0- | 106 | 1 | 2931 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 3162 | X | 3103 | -0- | -59 | -0- | 106 | 1 | 2957 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 2849 | X | 2849 | -0- | -0- | -0- | 98 | 1 | 2717 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 2793 | X | 2793 | -0- | -0- | -0- | 100 | 1 | 2659 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 2972 | X | 2972 | -0- | -0- | -0- | 104 | 1 | 2833 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 2784 | X | 2784 | -0- | -0- | -0- | 112 | 1 | 2632 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 2844 | X | 2844 | -0- | -0- | -0- | 97 | 1 | 2708 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,885 TOTAL CONDENSATE PROD: 427

HULL UNIT A WELL #: A 90 RRCID -> 213839 COMPL. DATE 10/06/2008 TOTAL DEPTH 9740 PERF. 8280 - 8324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 13 RRCID -> 213950 COMPL. DATE 07/08/2005 TOTAL DEPTH 9645 PERF. 8896 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4441 | -0- | -85 | -0- | | 153 | 1 | 4258 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 4294 | X | 4294 | -0- | -0- | -0- | | 147 | 1 | 4096 | 2 | Y | 46 | 45 | 1 | | | 1 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 4860 | X | 4860 | -0- | -0- | -0- | | 166 | 1 | 4600 | 2 | Y | 85 | 83 | 1 | | | 3 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 4626 | X | 4626 | -0- | -0- | -0- | | 158 | 1 | 4379 | 2 | Y | 81 | 82 | 1 | | | 2 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 4753 | X | 4753 | -0- | -0- | -0- | | 162 | 1 | 4508 | 2 | Y | 75 | 75 | 1 | | | 2 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 4568 | X | 4568 | -0- | -0- | -0- | | 156 | 1 | 4332 | 2 | Y | 73 | 73 | 1 | | | 2 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 07 | 4686 | X | 4686 | -0- | -0- | -0- | | 160 | 1 | 4449 | 2 | Y | 70 | 71 | 1 | | | 1 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 4647 | X | 4647 | -0- | -0- | -0- | | 158 | 1 | 4416 | 2 | Y | 66 | 66 | 1 | | | 1 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 4501 | X | 4501 | -0- | -0- | -0- | | 161 | 1 | 4267 | 2 | Y | 66 | 65 | 1 | | | 2 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 4616 | X | 4616 | -0- | -0- | -0- | | 161 | 1 | 4383 | 2 | Y | 65 | 65 | 1 | | | 2 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 4456 | X | 4456 | -0- | -0- | -0- | | 178 | 1 | 4197 | 2 | Y | 74 | 74 | 1 | | | 2 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| *12 | 4572 | X | 4572 | -0- | -0- | -0- | | 156 | 1 | 4335 | 2 | Y | 74 | 74 | 1 | | | 2 |
| | | | | | | | | 81 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,020 TOTAL CONDENSATE PROD: 802

BURTON, BILLIE JEAN WELL #: 12 RRCID -> 214223 COMPL. DATE 07/19/2005 TOTAL DEPTH 9565 PERF. 8910 - 9442

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3708 | X | 3708 | -0- | -0- | -0- | | 128 | 1 | 3551 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 3220 | X | 3220 | -0- | -0- | -0- | | 111 | 1 | 3083 | 2 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3477 | X | 3477 | -0- | -0- | -0- | | 119 | 1 | 3315 | 2 | Y | 39 | 38 | 1 | | | 2 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 3787 | X | 3787 | -0- | -0- | -0- | | 130 | 1 | 3612 | 2 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 4054 | X | 4054 | -0- | -0- | -0- | | 139 | 1 | 3871 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 3882 | X | 3882 | -0- | -0- | -0- | | 133 | 1 | 3706 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 4002 | X | 4002 | -0- | -0- | -0- | | 138 | 1 | 3822 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 3999 | X | 3999 | -0- | -0- | -0- | | 137 | 1 | 3823 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 3840 | X | 3838 | -0- | -2 | -0- | | 138 | 1 | 3661 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 3968 | X | 3914 | -0- | -54 | -0- | | 137 | 1 | 3738 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3852 | X | 3852 | -0- | -0- | -0- | | 155 | 1 | 3653 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| *12 | 4008 | X | 4008 | -0- | -0- | -0- | | 138 | 1 | 3826 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,741 TOTAL CONDENSATE PROD: 432

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 14 RRCID -> 214247 COMPL. DATE 08/11/2005 TOTAL DEPTH 9631 PERF. 8956 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4398 | X | 4398 | -0- | -0- | -0- | 151 | 1 | 4192 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 4223 | X | 4223 | -0- | -0- | -0- | 145 | 1 | 4027 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 4643 | X | 4643 | -0- | -0- | -0- | 158 | 1 | 4398 | 2 | Y | 79 | 77 | 1 | | | 3 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 4325 | X | 4325 | -0- | -0- | -0- | 147 | 1 | 4097 | 2 | Y | 74 | 75 | 1 | | | 2 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 05 | 4722 | X | 4722 | -0- | -0- | -0- | 161 | 1 | 4481 | 2 | Y | 73 | 73 | 1 | | | 2 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 06 | 4444 | X | 4444 | -0- | -0- | -0- | 152 | 1 | 4216 | 2 | Y | 69 | 69 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 4461 | X | 4461 | -0- | -0- | -0- | 152 | 1 | 4237 | 2 | Y | 65 | 66 | 1 | | | 1 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 4394 | X | 4394 | -0- | -0- | -0- | 150 | 1 | 4178 | 2 | Y | 60 | 60 | 1 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 4198 | X | 4198 | -0- | -0- | -0- | 150 | 1 | 3982 | 2 | Y | 60 | 59 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4323 | X | 4323 | -0- | -0- | -0- | 151 | 1 | 4107 | 2 | Y | 59 | 59 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3639 | -0- | -441 | -0- | 145 | 1 | 3427 | 2 | Y | 61 | 61 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *12 | 4324 | X | 4324 | -0- | -0- | -0- | 148 | 1 | 4101 | 2 | Y | 68 | 69 | 1 | | | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,094 TOTAL CONDENSATE PROD: 764

BECKWORTH WELL #: 12 RRCID -> 214422 COMPL. DATE 08/09/2005 TOTAL DEPTH 9650 PERF. 8504 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2567 | -0- | -6 | -0- | 602 | 1 | 1951 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2424 | X | 2424 | -0- | -0- | -0- | 523 | 1 | 1884 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2414 | -0- | -283 | -0- | 559 | 1 | 1845 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2610 | X | 2334 | -0- | -276 | -0- | 623 | 1 | 1699 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2196 | -0- | -501 | -0- | 457 | 1 | 1721 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2610 | X | 2106 | -0- | -504 | -0- | 498 | 1 | 1587 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2697 | X | 2078 | -0- | -619 | -0- | 493 | 1 | 1567 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *08 | 2418 | X | 1980 | -0- | -438 | -0- | 487 | 1 | 1482 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 2340 | X | 2115 | -0- | -225 | -0- | 527 | 1 | 1571 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 2201 | X | 2109 | -0- | -92 | -0- | 523 | 1 | 1568 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 2251 | X | 2251 | -0- | -0- | -0- | 493 | 1 | 1739 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 2251 | X | 2251 | -0- | -0- | -0- | 464 | 1 | 1770 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,825 TOTAL CONDENSATE PROD: 172

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, M.L. WELL #: 2 RRCID -> 214440 COMPL. DATE 08/04/2005 TOTAL DEPTH 9700 PERF. 8921 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 967 | N | 967 | -0- | -0- | -0- | 33 | 1 | 923 | 2 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 868 | N | 708 | -0- | -160 | -0- | 24 | 1 | 677 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 961 | N | 613 | -0- | -348 | -0- | 21 | 1 | 584 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1368 | N | 1368 | -0- | -0- | -0- | 47 | 1 | 1296 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2529 | N | 2529 | -0- | -0- | -0- | 87 | 1 | 2406 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 2310 | N | 2310 | -0- | -0- | -0- | 79 | 1 | 2198 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2382 | N | 2382 | -0- | -0- | -0- | 81 | 1 | 2268 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2365 | N | 2365 | -0- | -0- | -0- | 81 | 1 | 2254 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2280 | N | 2280 | -0- | -0- | -0- | 82 | 1 | 2167 | 2 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2228 | N | 2228 | -0- | -0- | -0- | 78 | 1 | 2121 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2099 | N | 2099 | -0- | -0- | -0- | 84 | 1 | 1983 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *12 | 2196 | N | 2196 | -0- | -0- | -0- | 75 | 1 | 2088 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,045 TOTAL CONDENSATE PROD: 279

HULL UNIT B WELL #: B 17A RRCID -> 214721 COMPL. DATE 07/14/2005 TOTAL DEPTH 9760 PERF. 8723 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4070 | X | 4070 | -0- | -0- | -0- | 3686 | 3 | 384 | 9 | Y | 349 | 431 | 1 | | | 47 |
| 02 | 3379 | X | 3379 | -0- | -0- | -0- | 3144 | 3 | 235 | 9 | Y | 214 | 163 | 1 | | | 98 |
| 03 | 3348 | X | 2992 | -0- | -356 | -0- | 2957 | 3 | 35 | 9 | Y | 32 | 115 | 1 | | | 15 |
| 04 | 3616 | X | 3616 | -0- | -0- | -0- | 3580 | 3 | 36 | 9 | Y | 33 | 34 | 1 | | | 14 |
| 05 | 3603 | X | 3603 | -0- | -0- | -0- | 3568 | 3 | 35 | 9 | Y | 32 | 34 | 1 | | | 12 |
| 06 | 3558 | X | 3558 | -0- | -0- | -0- | 3527 | 3 | 31 | 9 | Y | 28 | 32 | 1 | | | 8 |
| 07 | 3348 | X | 3317 | -0- | -31 | -0- | 3284 | 3 | 33 | 9 | Y | 30 | 31 | 1 | | | 7 |
| 08 | 3559 | X | 3559 | -0- | -0- | -0- | 3528 | 3 | 31 | 9 | Y | 28 | 23 | 1 | | | 12 |
| 09 | 3442 | X | 3442 | -0- | -0- | -0- | 3411 | 3 | 31 | 9 | Y | 28 | 31 | 1 | | | 9 |
| 10 | 3822 | X | 3822 | -0- | -0- | -0- | 3779 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 10 |
| 11 | 3514 | X | 3514 | -0- | -0- | -0- | 3470 | 3 | 44 | 9 | Y | 40 | 40 | 1 | | | 10 |
| *12 | 3581 | X | 3581 | -0- | -0- | -0- | 3534 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 10 |

TOTAL GAS PROD: 42,453 TOTAL CONDENSATE PROD: 896

NEAL WELL #: 9 RRCID -> 214722 COMPL. DATE 08/04/2005 TOTAL DEPTH 9775 PERF. 8776 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3387 | X | 3387 | -0- | -0- | -0- | 3387 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3124 | X | 3124 | -0- | -0- | -0- | 3124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3122 | X | 3122 | -0- | -0- | -0- | 3122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3230 | X | 3230 | -0- | -0- | -0- | 3230 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4827 | X | 4827 | -0- | -0- | -0- | 4827 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3147 | X | 3147 | -0- | -0- | -0- | 3147 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3582 | X | 3582 | -0- | -0- | -0- | 3582 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4309 | X | 4309 | -0- | -0- | -0- | 4309 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3278 | X | 3278 | -0- | -0- | -0- | 3278 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3631 | X | 3631 | -0- | -0- | -0- | 3631 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3207 | X | 3207 | -0- | -0- | -0- | 3207 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3455 | X | 3455 | -0- | -0- | -0- | 3455 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,299 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 88 RRCID -> 214942 COMPL. DATE 08/11/2005 TOTAL DEPTH 9750 PERF. 8708 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3671 | X | 3671 | -0- | -0- | -0- | 3465 | 2 | 206 | 9 | Y | 187 | 172 | 1 | | | 58 |
| 02 | 3187 | X | 3187 | -0- | -0- | -0- | 3038 | 2 | 149 | 9 | Y | 135 | 136 | 1 | | | 57 |
| 03 | 3410 | X | 3280 | -0- | -130 | -0- | 3172 | 2 | 108 | 9 | Y | 98 | 124 | 1 | | | 31 |
| 04 | 3300 | X | 3164 | -0- | -136 | -0- | 3079 | 2 | 85 | 9 | Y | 77 | 84 | 1 | | | 24 |
| 05 | 4607 | X | 4607 | -0- | -0- | -0- | 4509 | 2 | 98 | 9 | Y | 89 | 86 | 1 | | | 27 |
| 06 | 4646 | X | 4646 | -0- | -0- | -0- | 4543 | 2 | 103 | 9 | Y | 94 | 91 | 1 | | | 30 |
| 07 | 4835 | X | 4835 | -0- | -0- | -0- | 4751 | 2 | 84 | 9 | Y | 76 | 73 | 1 | | | 33 |
| 08 | 4667 | X | 4667 | -0- | -0- | -0- | 4580 | 2 | 87 | 9 | Y | 79 | 72 | 1 | | | 40 |
| 09 | 4698 | X | 4698 | -0- | -0- | -0- | 4618 | 2 | 80 | 9 | Y | 73 | 74 | 1 | | | 39 |
| 10 | 4940 | X | 4940 | -0- | -0- | -0- | 4859 | 2 | 81 | 9 | Y | 74 | 37 | 1 | | | 76 |
| 11 | 4452 | X | 4452 | -0- | -0- | -0- | 4350 | 2 | 102 | 9 | Y | 93 | 114 | 1 | | | 55 |
| *12 | 4929 | X | 4929 | -0- | -0- | -0- | 4831 | 2 | 98 | 9 | Y | 89 | 114 | 1 | | | 30 |

TOTAL GAS PROD: 51,076 TOTAL CONDENSATE PROD: 1,164

SOUTHLAND PAPER CO. WELL #: 13 RRCID -> 214975 COMPL. DATE 08/28/2005 TOTAL DEPTH 9660 PERF. 8922 - 9439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1688 | -0- | -79 | -0- | 58 | 1 | 1602 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 58 | 1 | 1621 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1992 | N | 1992 | -0- | -0- | -0- | 69 | 1 | 1921 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1938 | N | 1938 | -0- | -0- | -0- | 67 | 1 | 1869 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1966 | N | 1966 | -0- | -0- | -0- | 68 | 1 | 1896 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1879 | N | 1879 | -0- | -0- | -0- | 65 | 1 | 1812 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1896 | N | 1896 | -0- | -0- | -0- | 66 | 1 | 1828 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1880 | N | 1880 | -0- | -0- | -0- | 65 | 1 | 1813 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1813 | N | 1813 | -0- | -0- | -0- | 66 | 1 | 1745 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1855 | N | 1855 | -0- | -0- | -0- | 66 | 1 | 1787 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1759 | -0- | -11 | -0- | 72 | 1 | 1685 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1751 | -0- | -78 | -0- | 61 | 1 | 1688 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,099 TOTAL CONDENSATE PROD: 48

HULL UNIT A WELL #: A 92 RRCID -> 215160 COMPL. DATE 08/04/2005 TOTAL DEPTH 9760 PERF. 8738 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2249 | N | 2249 | -0- | -0- | -0- | 2130 | 2 | 119 | 9 | Y | 108 | 111 | 1 | | | 33 |
| 02 | 1758 | N | 1758 | -0- | -0- | -0- | 1696 | 2 | 62 | 9 | Y | 56 | 66 | 1 | | | 23 |
| 03 | 1949 | N | 1949 | -0- | -0- | -0- | 1877 | 2 | 72 | 9 | Y | 65 | 68 | 1 | | | 20 |
| 04 | 2142 | N | 2142 | -0- | -0- | -0- | 2079 | 2 | 63 | 9 | Y | 57 | 59 | 1 | | | 18 |
| 05 | 2063 | N | 2063 | -0- | -0- | -0- | 1995 | 2 | 68 | 9 | Y | 62 | 61 | 1 | | | 19 |
| 06 | 1803 | N | 1803 | -0- | -0- | -0- | 1735 | 2 | 68 | 9 | Y | 62 | 61 | 1 | | | 20 |
| 07 | 1862 | N | 1862 | -0- | -0- | -0- | 1806 | 2 | 56 | 9 | Y | 51 | 49 | 1 | | | 22 |
| 08 | 2077 | N | 1877 | -0- | -200 | -0- | 1819 | 2 | 58 | 9 | Y | 53 | 48 | 1 | | | 27 |
| 09 | 1921 | N | 1921 | -0- | -0- | -0- | 1868 | 2 | 53 | 9 | Y | 48 | 49 | 1 | | | 26 |
| 10 | 1962 | N | 1962 | -0- | -0- | -0- | 1908 | 2 | 54 | 9 | Y | 49 | 25 | 1 | | | 50 |
| 11 | 2457 | N | 2457 | -0- | -0- | -0- | 2398 | 2 | 59 | 9 | Y | 54 | 72 | 1 | | | 32 |
| 12 | 1984 | N | 1774 | -0- | -210 | -0- | 1716 | 2 | 58 | 9 | Y | 53 | 67 | 1 | | | 18 |

TOTAL GAS PROD: 23,817 TOTAL CONDENSATE PROD: 718

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 15 RRCID -> 215163 COMPL. DATE 08/28/2005 TOTAL DEPTH 9570 PERF. 8894 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4819 | X | 4819 | -0- | -0- | -0- | 167 | 1 | 4640 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4164 | X | 4164 | -0- | -0- | -0- | 144 | 1 | 3997 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 4660 | X | 4660 | -0- | -0- | -0- | 161 | 1 | 4462 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 4399 | X | 4399 | -0- | -0- | -0- | 152 | 1 | 4211 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 4521 | X | 4521 | -0- | -0- | -0- | 156 | 1 | 4332 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 4277 | X | 4277 | -0- | -0- | -0- | 148 | 1 | 4097 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 4402 | X | 4402 | -0- | -0- | -0- | 152 | 1 | 4220 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 4650 | X | 4358 | -0- | -292 | -0- | 150 | 1 | 4179 | 2 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 4410 | X | 4250 | -0- | -160 | -0- | 153 | 1 | 4067 | 2 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 4526 | X | 4360 | -0- | -166 | -0- | 153 | 1 | 4178 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 4290 | X | 4159 | -0- | -131 | -0- | 168 | 1 | 3959 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 4402 | X | 4236 | -0- | -166 | -0- | 146 | 1 | 4058 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,605 TOTAL CONDENSATE PROD: 322

MORGAN UNIT WELL #: 19 RRCID -> 215547 COMPL. DATE 09/04/2005 TOTAL DEPTH 9760 PERF. 8734 - 9558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3503 | -0- | -279 | -0- | 3469 | 2 | 34 | 9 | Y | 31 | 35 | 1 | | | 9 |
| 02 | 3416 | X | 3079 | -0- | -337 | -0- | 3048 | 2 | 31 | 9 | Y | 28 | 26 | 1 | | | 11 |
| 03 | 3627 | X | 3116 | -0- | -511 | -0- | 3080 | 2 | 36 | 9 | Y | 33 | 35 | 1 | | | 9 |
| 04 | 3510 | X | 3406 | -0- | -104 | -0- | 3375 | 2 | 31 | 9 | Y | 28 | 31 | 1 | | | 6 |
| 05 | 3596 | X | 3470 | -0- | -126 | -0- | 3438 | 1 | 32 | 9 | Y | 29 | 31 | 1 | | | 4 |
| 06 | 3480 | X | 3480 | -0- | -0- | -0- | 3452 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 4 |
| 07 | 4010 | X | 4010 | -0- | -0- | -0- | 3981 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 4 |
| 08 | 3729 | X | 3729 | -0- | -0- | -0- | 3699 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 4 |
| 09 | 3314 | X | 3314 | -0- | -0- | -0- | 3285 | 2 | 29 | 9 | Y | 26 | 22 | 1 | | | 8 |
| 10 | 3300 | X | 3300 | -0- | -0- | -0- | 3272 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 7 |
| 11 | 3186 | X | 3186 | -0- | -0- | -0- | 3158 | 2 | 28 | 9 | Y | 25 | 27 | 1 | | | 5 |
| *12 | 3308 | X | 3308 | -0- | -0- | -0- | 3278 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 5 |

TOTAL GAS PROD: 40,901 TOTAL CONDENSATE PROD: 330

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 13 RRCID -> 215554 COMPL. DATE 09/14/2005 TOTAL DEPTH 9550 PERF. 8910 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 5473 | -0- | -479 | -0- | 189 | 1 | 5212 | 2 | Y | 65 | 66 | 1 | | | 1 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 5236 | X | 5085 | -0- | -151 | -0- | 175 | 1 | 4864 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 5924 | X | 5924 | -0- | -0- | -0- | 204 | 1 | 5665 | 2 | Y | 50 | 49 | 1 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 5710 | X | 5710 | -0- | -0- | -0- | 197 | 1 | 5460 | 2 | Y | 48 | 49 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 5852 | X | 5852 | -0- | -0- | -0- | 202 | 1 | 5600 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 5730 | X | 5597 | -0- | -133 | -0- | 194 | 1 | 5356 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 5921 | X | 5717 | -0- | -204 | -0- | 197 | 1 | 5474 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 5659 | X | 5659 | -0- | -0- | -0- | 195 | 1 | 5422 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 5526 | X | 5526 | -0- | -0- | -0- | 199 | 1 | 5285 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 5633 | X | 5633 | -0- | -0- | -0- | 198 | 1 | 5393 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 5429 | X | 5429 | -0- | -0- | -0- | 219 | 1 | 5162 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 5577 | X | 5577 | -0- | -0- | -0- | 192 | 1 | 5337 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,182 TOTAL CONDENSATE PROD: 537

BRANNON WELL #: 4 RRCID -> 215633 COMPL. DATE 07/13/2005 TOTAL DEPTH 9630 PERF. 8610 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1888 | N | 1888 | -0- | -0- | -0- | 64 | 1 | 1779 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1585 | -0- | -179 | -0- | 54 | 1 | 1492 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1503 | -0- | -481 | -0- | 50 | 1 | 1396 | 2 | Y | 52 | 51 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1521 | -0- | -309 | -0- | 51 | 1 | 1415 | 2 | Y | 50 | 51 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 1846 | N | 1846 | -0- | -0- | -0- | 62 | 1 | 1721 | 2 | Y | 57 | 56 | 1 | | | 2 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 1788 | N | 1788 | -0- | -0- | -0- | 60 | 1 | 1670 | 2 | Y | 53 | 54 | 1 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 1815 | N | 1815 | -0- | -0- | -0- | 61 | 1 | 1696 | 2 | Y | 53 | 53 | 1 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1651 | -0- | -54 | -0- | 56 | 1 | 1547 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 1773 | N | 1773 | -0- | -0- | -0- | 62 | 1 | 1657 | 2 | Y | 49 | 48 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 1710 | N | 1710 | -0- | -0- | -0- | 59 | 1 | 1601 | 2 | Y | 45 | 46 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 1594 | N | 1594 | -0- | -0- | -0- | 63 | 1 | 1476 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *12 | 1748 | N | 1748 | -0- | -0- | -0- | 59 | 1 | 1630 | 2 | Y | 54 | 54 | 1 | | | 1 |
| | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,422 TOTAL CONDENSATE PROD: 583

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 16 RRCID -> 216003 COMPL. DATE 05/05/2011 TOTAL DEPTH 9672 PERF. 8495 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 5261 | -0- | | -40 | | -0- | 178 | 1 | 4958 | 2 | Y | 113 | 114 | 1 | | | 2 |
| | | | | | | | | | 1 | 5 | 124 | 9 | | | | | | | |
| 02 | 4788 | X | 4587 | -0- | | -201 | | -0- | 156 | 1 | 4347 | 2 | Y | 76 | 76 | 1 | | | 2 |
| | | | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 5301 | X | 4766 | -0- | | -535 | | -0- | 163 | 1 | 4516 | 2 | Y | 79 | 78 | 1 | | | 3 |
| | | | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 5130 | X | 4413 | -0- | | -717 | | -0- | 151 | 1 | 4181 | 2 | Y | 74 | 75 | 1 | | | 2 |
| | | | | | | | | | 81 | 9 | | | | | | | | | |
| 05 | 5301 | X | 4553 | -0- | | -748 | | -0- | 156 | 1 | 4322 | 2 | Y | 68 | 68 | 1 | | | 2 |
| | | | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 5100 | X | 4443 | -0- | | -657 | | -0- | 153 | 1 | 4216 | 2 | Y | 67 | 67 | 1 | | | 2 |
| | | | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 5084 | X | 4409 | -0- | | -675 | | -0- | 151 | 1 | 4189 | 2 | Y | 63 | 64 | 1 | | | 1 |
| | | | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 4358 | X | 4358 | -0- | | -0- | | -0- | 149 | 1 | 4145 | 2 | Y | 58 | 58 | 1 | | | 1 |
| | | | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 4170 | X | 4139 | -0- | | -31 | | -0- | 148 | 1 | 3928 | 2 | Y | 57 | 56 | 1 | | | 2 |
| | | | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 4417 | X | 4417 | -0- | | -0- | | -0- | 154 | 1 | 4198 | 2 | Y | 59 | 59 | 1 | | | 2 |
| | | | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 4170 | X | 4055 | -0- | | -115 | | -0- | 162 | 1 | 3821 | 2 | Y | 65 | 65 | 1 | | | 2 |
| | | | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 4309 | X | 4083 | -0- | | -226 | | -0- | 140 | 1 | 3875 | 2 | Y | 62 | 63 | 1 | | | 1 |
| | | | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,484 TOTAL CONDENSATE PROD: 841

MASON WELL #: 13 RRCID -> 216025 COMPL. DATE 09/15/2005 TOTAL DEPTH 9550 PERF. 8534 - 9414

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6554 | X | 6554 | -0- | | -0- | | -0- | 228 | 1 | 6307 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 5824 | X | 5732 | -0- | | -92 | | -0- | 198 | 1 | 5510 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 6448 | X | 6240 | -0- | | -208 | | -0- | 215 | 1 | 5979 | 2 | Y | 42 | 41 | 1 | | | 2 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 6240 | X | 5933 | -0- | | -307 | | -0- | 205 | 1 | 5684 | 2 | Y | 40 | 41 | 1 | | | 1 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 6448 | X | 4904 | -0- | | -1544 | | -0- | 169 | 1 | 4703 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 6240 | X | 4139 | -0- | | -2101 | | -0- | 143 | 1 | 3967 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 6355 | X | 5727 | -0- | | -628 | | -0- | 198 | 1 | 5493 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 5828 | X | 5776 | -0- | | -52 | | -0- | 199 | 1 | 5542 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 5640 | X | 5349 | -0- | | -291 | | -0- | 193 | 1 | 5124 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 5735 | X | 5561 | -0- | | -174 | | -0- | 196 | 1 | 5333 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 5580 | X | 5503 | -0- | | -77 | | -0- | 222 | 1 | 5242 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5643 | -0- | | -123 | | -0- | 195 | 1 | 5409 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,061 TOTAL CONDENSATE PROD: 369

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 14 RRCID -> 216098 COMPL. DATE 09/28/2005 TOTAL DEPTH 9550 PERF. 8556 - 9414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5469 | X | 5469 | -0- | -0- | -0- | 190 | 1 | 5256 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 4859 | X | 4859 | -0- | -0- | -0- | 168 | 1 | 4677 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 5302 | X | 5302 | -0- | -0- | -0- | 183 | 1 | 5096 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 5074 | X | 5074 | -0- | -0- | -0- | 176 | 1 | 4878 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 5201 | X | 5201 | -0- | -0- | -0- | 180 | 1 | 5001 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 4954 | X | 4954 | -0- | -0- | -0- | 171 | 1 | 4764 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 4944 | X | 4944 | -0- | -0- | -0- | 171 | 1 | 4755 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 5301 | X | 4916 | -0- | -385 | -0- | 170 | 1 | 4729 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 5070 | X | 4548 | -0- | -522 | -0- | 164 | 1 | 4367 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 5208 | X | 5005 | -0- | -203 | -0- | 177 | 1 | 4813 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 4950 | X | 4707 | -0- | -243 | -0- | 191 | 1 | 4497 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4929 | X | 4918 | -0- | -11 | -0- | 170 | 1 | 4729 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,897 TOTAL CONDENSATE PROD: 202

MORGAN UNIT WELL #: 18 RRCID -> 216099 COMPL. DATE 09/17/2005 TOTAL DEPTH 9760 PERF. 8714 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3045 | -0- | -241 | -0- | 3004 | 2 | 41 | 9 | Y | 37 | 41 | 1 | | | 11 |
| 02 | 3379 | X | 3379 | -0- | -0- | -0- | 3355 | 2 | 24 | 9 | Y | 22 | 24 | 1 | | | 9 |
| 03 | 4011 | X | 4011 | -0- | -0- | -0- | 3988 | 2 | 23 | 9 | Y | 21 | 24 | 1 | | | 6 |
| 04 | 4359 | X | 4359 | -0- | -0- | -0- | 4339 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 4 |
| 05 | 4416 | X | 4416 | -0- | -0- | -0- | 4395 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 2 |
| 06 | 4288 | X | 4288 | -0- | -0- | -0- | 4267 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |
| 07 | 4411 | X | 4411 | -0- | -0- | -0- | 4391 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 08 | 4585 | X | 4585 | -0- | -0- | -0- | 4565 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 09 | 4290 | X | 4215 | -0- | -75 | -0- | 4197 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 5 |
| 10 | 4433 | X | 4361 | -0- | -72 | -0- | 4342 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 5 |
| 11 | 4290 | X | 4232 | -0- | -58 | -0- | 4214 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 3 |
| 12 | 4433 | X | 4417 | -0- | -16 | -0- | 4397 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |

TOTAL GAS PROD: 49,719 TOTAL CONDENSATE PROD: 239

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 15 RRCID -> 216110 COMPL. DATE 10/28/2005 TOTAL DEPTH 9585 PERF. 8950 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3853 | X | 3853 | -0- | -0- | -0- | 132 | 1 | 3671 | 2 | Y | 45 | 47 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 4052 | X | 4052 | -0- | -0- | -0- | 140 | 1 | 3889 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 4460 | X | 4460 | -0- | -0- | -0- | 154 | 1 | 4267 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 4281 | X | 4281 | -0- | -0- | -0- | 147 | 1 | 4095 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 4288 | X | 4288 | -0- | -0- | -0- | 148 | 1 | 4105 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 4067 | X | 4067 | -0- | -0- | -0- | 140 | 1 | 3894 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 4135 | X | 4135 | -0- | -0- | -0- | 143 | 1 | 3960 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 4050 | X | 4050 | -0- | -0- | -0- | 139 | 1 | 3883 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 3897 | X | 3897 | -0- | -0- | -0- | 140 | 1 | 3727 | 2 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3960 | X | 3960 | -0- | -0- | -0- | 139 | 1 | 3792 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 3738 | X | 3738 | -0- | -0- | -0- | 151 | 1 | 3555 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *12 | 3729 | X | 3729 | -0- | -0- | -0- | 129 | 1 | 3569 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,510 TOTAL CONDENSATE PROD: 362

HEBERT WELL #: 15 RRCID -> 216184 COMPL. DATE 10/05/2005 TOTAL DEPTH 9655 PERF. 8936 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4387 | -0- | -139 | -0- | 150 | 1 | 4158 | 2 | Y | 72 | 73 | 1 | | | 1 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3717 | -0- | -343 | -0- | 128 | 1 | 3556 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4433 | X | 3937 | -0- | -496 | -0- | 135 | 1 | 3751 | 2 | Y | 46 | 45 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 4290 | X | 3791 | -0- | -499 | -0- | 130 | 1 | 3613 | 2 | Y | 44 | 45 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 4433 | X | 3953 | -0- | -480 | -0- | 136 | 1 | 3772 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 4260 | X | 3771 | -0- | -489 | -0- | 130 | 1 | 3597 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 4123 | X | 2333 | -0- | -1790 | -0- | 80 | 1 | 2227 | 2 | Y | 24 | 25 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 4695 | X | 4695 | -0- | -0- | -0- | 161 | 1 | 4486 | 2 | Y | 44 | 43 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 3390 | X | 1382 | -0- | -2008 | -0- | 50 | 1 | 1320 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 5184 | X | 5184 | -0- | -0- | -0- | 182 | 1 | 4948 | 2 | Y | 49 | 47 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 4584 | X | 4584 | -0- | -0- | -0- | 184 | 1 | 4346 | 2 | Y | 49 | 50 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *12 | 4646 | X | 4646 | -0- | -0- | -0- | 160 | 1 | 4431 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,380 TOTAL CONDENSATE PROD: 500

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 95 RRCID -> 216191 COMPL. DATE 09/02/2005 TOTAL DEPTH 9750 PERF. 8703 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5036 | X | 5036 | -0- | -0- | -0- | 4953 | 2 | 83 | 9 | Y | 75 | 75 | 1 | | | 23 |
| 02 | 3973 | X | 3973 | -0- | -0- | -0- | 3871 | 2 | 102 | 9 | Y | 93 | 77 | 1 | | | 39 |
| 03 | 4672 | X | 4672 | -0- | -0- | -0- | 4554 | 2 | 118 | 9 | Y | 107 | 112 | 1 | | | 34 |
| 04 | 4603 | X | 4603 | -0- | -0- | -0- | 4502 | 2 | 101 | 9 | Y | 92 | 97 | 1 | | | 29 |
| 05 | 4763 | X | 4763 | -0- | -0- | -0- | 4649 | 2 | 114 | 9 | Y | 104 | 101 | 1 | | | 32 |
| 06 | 4427 | X | 4427 | -0- | -0- | -0- | 4314 | 2 | 113 | 9 | Y | 103 | 102 | 1 | | | 33 |
| 07 | 4763 | X | 4763 | -0- | -0- | -0- | 4669 | 2 | 94 | 9 | Y | 85 | 81 | 1 | | | 37 |
| 08 | 4622 | X | 4622 | -0- | -0- | -0- | 4527 | 2 | 95 | 9 | Y | 86 | 79 | 1 | | | 44 |
| 09 | 4579 | X | 4579 | -0- | -0- | -0- | 4491 | 2 | 88 | 9 | Y | 80 | 81 | 1 | | | 43 |
| 10 | 4888 | X | 4888 | -0- | -0- | -0- | 4798 | 2 | 90 | 9 | Y | 82 | 41 | 1 | | | 84 |
| 11 | 4558 | X | 4558 | -0- | -0- | -0- | 4452 | 2 | 106 | 9 | Y | 96 | 123 | 1 | | | 57 |
| *12 | 4984 | X | 4984 | -0- | -0- | -0- | 4876 | 2 | 108 | 9 | Y | 98 | 122 | 1 | | | 33 |

TOTAL GAS PROD: 55,868 TOTAL CONDENSATE PROD: 1,101

HULL A-21 UNIT WELL #: A 94 RRCID -> 216192 COMPL. DATE 01/14/2006 TOTAL DEPTH 9760 PERF. 7912 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10082 | X | 10082 | -0- | -0- | -0- | 7614 | 2 | 2435 | 3 | Y | 30 | 28 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 9618 | X | 9618 | -0- | -0- | -0- | 7482 | 2 | 2112 | 3 | Y | 22 | 18 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 10073 | X | 10073 | -0- | -0- | -0- | 7860 | 2 | 2182 | 3 | Y | 28 | 24 | 1 | | | 23 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 7945 | X | 7945 | -0- | -0- | -0- | 6451 | 2 | 1464 | 3 | Y | 27 | 31 | 1 | | | 19 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 10354 | X | 9173 | -0- | -1181 | -0- | 7382 | 2 | 1766 | 3 | Y | 23 | 25 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 10020 | X | 8910 | -0- | -1110 | -0- | 7371 | 2 | 1515 | 3 | Y | 22 | 24 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 10354 | X | 1681 | -0- | -8673 | -0- | 1319 | 2 | 339 | 3 | Y | 21 | 25 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 10075 | X | 1442 | -0- | -8633 | -0- | 1181 | 2 | 238 | 3 | Y | 21 | 15 | 1 | | | 17 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 8910 | X | 1352 | -0- | -7558 | -0- | 1102 | 2 | 222 | 3 | Y | 25 | 26 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 9207 | X | 1308 | -0- | -7899 | -0- | 1075 | 2 | 218 | 3 | Y | 14 | 16 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 8910 | X | 1913 | -0- | -6997 | -0- | 1538 | 2 | 346 | 3 | Y | 26 | 23 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 2026 | X | 2026 | -0- | -0- | -0- | 1647 | 2 | 353 | 3 | Y | 24 | 28 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,523 TOTAL CONDENSATE PROD: 283

MANGHAM UNIT WELL #: 22 RRCID -> 216224 COMPL. DATE 10/07/2005 TOTAL DEPTH 9700 PERF. 8570 - 9425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4543 | X | 4543 | -0- | -0- | -0- | 4489 | 3 | 54 | 9 | Y | 49 | 47 | 1 | | | 21 |
| 02 | 4458 | X | 4458 | -0- | -0- | -0- | 4394 | 3 | 64 | 9 | Y | 58 | 39 | 1 | | | 40 |
| 03 | 4962 | X | 4962 | -0- | -0- | -0- | 4908 | 3 | 54 | 9 | Y | 49 | 64 | 1 | | | 25 |
| 04 | 4764 | X | 4764 | -0- | -0- | -0- | 4750 | 3 | 14 | 9 | Y | 13 | 30 | 1 | | | 8 |
| 05 | 5096 | X | 5096 | -0- | -0- | -0- | 5063 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 8 |
| 06 | 4848 | X | 4848 | -0- | -0- | -0- | 4808 | 3 | 40 | 9 | Y | 36 | 35 | 1 | | | 9 |
| 07 | 4959 | X | 4959 | -0- | -0- | -0- | 4925 | 3 | 34 | 9 | Y | 31 | 32 | 1 | | | 8 |
| 08 | 4886 | X | 4886 | -0- | -0- | -0- | 4852 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 8 |
| 09 | 4773 | X | 4773 | -0- | -0- | -0- | 4739 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 8 |
| 10 | 4916 | X | 4916 | -0- | -0- | -0- | 4916 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 4679 | X | 4679 | -0- | -0- | -0- | 4628 | 3 | 51 | 9 | Y | 46 | 31 | 1 | | | 23 |
| *12 | 4886 | X | 4886 | -0- | -0- | -0- | 4854 | 3 | 32 | 9 | Y | 29 | 32 | 1 | | | 20 |

TOTAL GAS PROD: 57,770 TOTAL CONDENSATE PROD: 403

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 14 RRCID -> 216230 COMPL. DATE 11/04/2005 TOTAL DEPTH 9550 PERF. 8688 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2329 | -0- | -244 | -0- | 80 | 1 | 2221 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2165 | -0- | -47 | -0- | 75 | 1 | 2083 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2430 | -0- | -50 | -0- | 84 | 1 | 2336 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2474 | N | 2474 | -0- | -0- | -0- | 86 | 1 | 2377 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2529 | N | 2529 | -0- | -0- | -0- | 88 | 1 | 2431 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2422 | N | 2422 | -0- | -0- | -0- | 84 | 1 | 2328 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2542 | N | 2324 | -0- | -218 | -0- | 80 | 1 | 2235 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2294 | N | 2182 | -0- | -112 | -0- | 75 | 1 | 2099 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2220 | N | 2133 | -0- | -87 | -0- | 77 | 1 | 2048 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2271 | -0- | -23 | -0- | 80 | 1 | 2183 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2100 | N | 2037 | -0- | -63 | -0- | 83 | 1 | 1945 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2002 | -0- | -199 | -0- | 69 | 1 | 1925 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,298 TOTAL CONDENSATE PROD: 112

HULL UNIT A WELL #: A 91 RRCID -> 216685 COMPL. DATE 10/28/2005 TOTAL DEPTH 9750 PERF. 8740 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 416 | -0- | -49 | -0- | 403 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 4 |
| 02 | 392 | N | 391 | -0- | -1 | -0- | 391 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 93 | -0- | -297 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 434 | N | 393 | -0- | -41 | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 361 | -0- | -42 | -0- | 361 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 179 | -0- | -151 | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 354 | -0- | -6 | -0- | 354 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 3 | -0- | -183 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,480 TOTAL CONDENSATE PROD: 12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 11 RRCID -> 216838 COMPL. DATE 10/12/2005 TOTAL DEPTH 9625 PERF. 8962 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4912 | -0- | -203 | -0- | 170 | 1 | 4732 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 4620 | X | 4286 | -0- | -334 | -0- | 148 | 1 | 4120 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 5053 | X | 4690 | -0- | -363 | -0- | 162 | 1 | 4495 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 4830 | X | 4485 | -0- | -345 | -0- | 155 | 1 | 4297 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 4991 | X | 4596 | -0- | -395 | -0- | 159 | 1 | 4407 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 4740 | X | 4313 | -0- | -427 | -0- | 149 | 1 | 4135 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 4743 | X | 4520 | -0- | -223 | -0- | 156 | 1 | 4336 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 4497 | X | 4497 | -0- | -0- | -0- | 155 | 1 | 4316 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 4371 | X | 4371 | -0- | -0- | -0- | 158 | 1 | 4187 | 2 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 4495 | X | 4493 | -0- | -2 | -0- | 158 | 1 | 4309 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 4350 | X | 4340 | -0- | -10 | -0- | 175 | 1 | 4135 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 4631 | X | 4631 | -0- | -0- | -0- | 160 | 1 | 4440 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,134 TOTAL CONDENSATE PROD: 290

WILSON UNIT WELL #: 16 RRCID -> 216934 COMPL. DATE 11/11/2005 TOTAL DEPTH 9772 PERF. 8739 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5628 | X | 5628 | -0- | -0- | -0- | 5567 | 2 | 61 | 9 | Y | 55 | 43 | 1 | | | 23 |
| 02 | 5373 | X | 5373 | -0- | -0- | -0- | 5311 | 2 | 62 | 9 | Y | 56 | 57 | 1 | | | 22 |
| 03 | 5146 | X | 3071 | -0- | -2075 | -0- | 3001 | 2 | 70 | 9 | Y | 64 | 66 | 1 | | | 20 |
| 04 | 4980 | X | 4750 | -0- | -230 | -0- | 4692 | 2 | 58 | 9 | Y | 53 | 59 | 1 | | | 14 |
| 05 | 5146 | X | 4706 | -0- | -440 | -0- | 4654 | 2 | 52 | 9 | Y | 47 | 49 | 1 | | | 12 |
| 06 | 4980 | X | 4438 | -0- | -542 | -0- | 4392 | 2 | 46 | 9 | Y | 42 | 41 | 1 | | | 13 |
| 07 | 5146 | X | 4966 | -0- | -180 | -0- | 4921 | 2 | 45 | 9 | Y | 41 | 34 | 1 | | | 20 |
| 08 | 5004 | X | 5004 | -0- | -0- | -0- | 4960 | 2 | 44 | 9 | Y | 40 | 44 | 1 | | | 16 |
| 09 | 4849 | X | 4849 | -0- | -0- | -0- | 4804 | 2 | 45 | 9 | Y | 41 | 42 | 1 | | | 15 |
| 10 | 4681 | X | 4630 | -0- | -51 | -0- | 4578 | 2 | 52 | 9 | Y | 47 | 41 | 1 | | | 21 |
| 11 | 4530 | X | 4501 | -0- | -29 | -0- | 4445 | 2 | 56 | 9 | Y | 51 | 52 | 1 | | | 20 |
| 12 | 4681 | X | 4332 | -0- | -349 | -0- | 4277 | 2 | 55 | 9 | Y | 50 | 51 | 1 | | | 19 |

TOTAL GAS PROD: 56,248 TOTAL CONDENSATE PROD: 587

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 6 RRCID -> 217229 COMPL. DATE 11/24/2005 TOTAL DEPTH 9650 PERF. 8616 - 9244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3203 | X | 3203 | -0- | -0- | -0- | 3135 | 3 | 68 | 9 | Y | 62 | 132 | 1 | | | 70 |
| 02 | 2858 | X | 2858 | -0- | -0- | -0- | 2779 | 3 | 79 | 9 | Y | 72 | | | | | 142 |
| 03 | 3286 | X | 2827 | -0- | -459 | -0- | 2777 | 3 | 50 | 9 | Y | 45 | 135 | 1 | | | 52 |
| 04 | 3180 | X | 2783 | -0- | -397 | -0- | 2765 | 3 | 18 | 9 | Y | 16 | | | | | 68 |
| 05 | 3568 | X | 3568 | -0- | -0- | -0- | 3494 | 3 | 74 | 9 | Y | 67 | | | | | 135 |
| 06 | 3233 | X | 3233 | -0- | -0- | -0- | 3208 | 3 | 25 | 9 | Y | 23 | | | | | 158 |
| 07 | 3191 | X | 3191 | -0- | -0- | -0- | 3163 | 3 | 28 | 9 | Y | 25 | 130 | 1 | | | 53 |
| 08 | 3277 | X | 3277 | -0- | -0- | -0- | 3229 | 3 | 48 | 9 | Y | 44 | | | | | 97 |
| 09 | 3083 | X | 3083 | -0- | -0- | -0- | 3007 | 3 | 76 | 9 | Y | 69 | 127 | 1 | | | 39 |
| 10 | 2511 | X | 2103 | -0- | -408 | -0- | 2068 | 3 | 35 | 9 | Y | 32 | | | | | 71 |
| 11 | 3232 | X | 3232 | -0- | -0- | -0- | 3207 | 3 | 25 | 9 | Y | 23 | | | | | 94 |
| *12 | 2763 | X | 2763 | -0- | -0- | -0- | 2676 | 3 | 87 | 9 | Y | 79 | 109 | 1 | | | 64 |

TOTAL GAS PROD: 36,121 TOTAL CONDENSATE PROD: 557

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL WELL #: 10 RRCID -> 217282 COMPL. DATE 11/26/2005 TOTAL DEPTH 9745 PERF. 8774 - 9532

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4962 | X | 4962 | -0- | -0- | -0- | 4962 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4228 | X | 4225 | -0- | -3 | -0- | 4225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8670 | X | 8670 | -0- | -0- | -0- | 8670 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4680 | X | 4613 | -0- | -67 | -0- | 4613 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4836 | X | 4221 | -0- | -615 | -0- | 4221 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4730 | X | 4730 | -0- | -0- | -0- | 4730 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4836 | X | 4770 | -0- | -66 | -0- | 4770 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5259 | X | 5259 | -0- | -0- | -0- | 5259 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4740 | X | 4619 | -0- | -121 | -0- | 4619 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4970 | X | 4970 | -0- | -0- | -0- | 4970 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5040 | X | 4486 | -0- | -554 | -0- | 4486 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5208 | X | 4857 | -0- | -351 | -0- | 4857 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60,382 TOTAL CONDENSATE PROD: -0-

GRAVES ESTATE WELL #: 8 RRCID -> 217588 COMPL. DATE 12/28/2005 TOTAL DEPTH 9621 PERF. 8875 - 9492

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8373 | X | 8373 | -0- | -0- | -0- | 291 | 1 | 8065 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 7897 | X | 7897 | -0- | -0- | -0- | 274 | 1 | 7608 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 8783 | X | 8783 | -0- | -0- | -0- | 303 | 1 | 8406 | 2 | Y | 67 | 64 | 1 | | | 3 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 8333 | X | 8333 | -0- | -0- | -0- | 287 | 1 | 7977 | 2 | Y | 63 | 64 | 1 | | | 2 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 8386 | X | 8386 | -0- | -0- | -0- | 289 | 1 | 8034 | 2 | Y | 57 | 57 | 1 | | | 2 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 8137 | X | 8137 | -0- | -0- | -0- | 282 | 1 | 7794 | 2 | Y | 55 | 56 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 8339 | X | 8323 | -0- | -16 | -0- | 287 | 1 | 7975 | 2 | Y | 55 | 55 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 7979 | X | 7979 | -0- | -0- | -0- | 275 | 1 | 7650 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 8025 | X | 8025 | -0- | -0- | -0- | 289 | 1 | 7680 | 2 | Y | 51 | 50 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 8162 | X | 8162 | -0- | -0- | -0- | 287 | 1 | 7821 | 2 | Y | 49 | 49 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 7900 | X | 7900 | -0- | -0- | -0- | 319 | 1 | 7518 | 2 | Y | 57 | 57 | 1 | | | 2 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *12 | 8465 | X | 8465 | -0- | -0- | -0- | 292 | 1 | 8109 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 98,763 TOTAL CONDENSATE PROD: 590

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 17 RRCID -> 217702 COMPL. DATE 12/25/2005 TOTAL DEPTH 9600 PERF. 8523 - 9385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4326 | X | 4326 | -0- | -0- | -0- | 148 | 1 | 4102 | 2 | Y | 69 | 70 | 1 | | | 1 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 3830 | X | 3830 | -0- | -0- | -0- | 132 | 1 | 3657 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 4520 | X | 4520 | -0- | -0- | -0- | 155 | 1 | 4317 | 2 | Y | 44 | 43 | 1 | | | 2 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 4288 | X | 4288 | -0- | -0- | -0- | 147 | 1 | 4096 | 2 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 4605 | X | 4605 | -0- | -0- | -0- | 159 | 1 | 4402 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 4353 | X | 4353 | -0- | -0- | -0- | 150 | 1 | 4161 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 4449 | X | 4449 | -0- | -0- | -0- | 153 | 1 | 4255 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 4335 | X | 4335 | -0- | -0- | -0- | 149 | 1 | 4150 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 4149 | X | 4149 | -0- | -0- | -0- | 149 | 1 | 3964 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 4279 | X | 4279 | -0- | -0- | -0- | 150 | 1 | 4093 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 4124 | X | 4124 | -0- | -0- | -0- | 166 | 1 | 3916 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *12 | 4177 | X | 4177 | -0- | -0- | -0- | 144 | 1 | 3992 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,435 TOTAL CONDENSATE PROD: 480

TOMPKINS WELL #: 3 RRCID -> 217875 COMPL. DATE 12/15/2005 TOTAL DEPTH 10115 PERF. 8810 - 10023

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3083 | X | 3083 | -0- | -0- | -0- | 3048 | 3 | 35 | 9 | Y | 32 | 53 | 1 | | | 10 |
| 02 | 2856 | X | 2729 | -0- | -127 | -0- | 2708 | 3 | 21 | 9 | Y | 19 | | | | | 29 |
| 03 | 3372 | X | 3372 | -0- | -0- | -0- | 3339 | 3 | 33 | 9 | Y | 30 | 24 | 1 | | | 35 |
| 04 | 3209 | X | 3209 | -0- | -0- | -0- | 3184 | 3 | 25 | 9 | Y | 23 | 35 | 1 | | | 23 |
| 05 | 3249 | X | 3249 | -0- | -0- | -0- | 3217 | 3 | 32 | 9 | Y | 29 | 40 | 1 | | | 12 |
| 06 | 3808 | X | 3808 | -0- | -0- | -0- | 3782 | 3 | 26 | 9 | Y | 24 | | | | | 36 |
| 07 | 4021 | X | 4021 | -0- | -0- | -0- | 3993 | 3 | 28 | 9 | Y | 25 | 39 | 1 | | | 22 |
| 08 | 3393 | X | 3393 | -0- | -0- | -0- | 3369 | 3 | 24 | 9 | Y | 22 | | | | | 44 |
| 09 | 3810 | X | 3026 | -0- | -784 | -0- | 3004 | 3 | 22 | 9 | Y | 20 | 40 | 1 | | | 24 |
| 10 | 4182 | X | 4182 | -0- | -0- | -0- | 4150 | 3 | 32 | 9 | Y | 29 | | | | | 53 |
| 11 | 3915 | X | 3915 | -0- | -0- | -0- | 3893 | 3 | 22 | 9 | Y | 20 | 41 | 1 | | | 32 |
| *12 | 4051 | X | 4051 | -0- | -0- | -0- | 4018 | 3 | 33 | 9 | Y | 30 | 42 | 1 | | | 20 |

TOTAL GAS PROD: 42,038 TOTAL CONDENSATE PROD: 303

HULL UNIT A WELL #: A 93 RRCID -> 218189 COMPL. DATE 12/10/2005 TOTAL DEPTH 9758 PERF. 8662 - 9520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIGGERSTAFF, MAURINE WELL #: 2 RRCID -> 218369 COMPL. DATE 01/06/2006 TOTAL DEPTH 10160 PERF. 8766 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2266 | -0- | -276 | -0- | 2221 | 3 | 45 | 9 | Y | 41 | 67 | 1 | | | 13 |
| 02 | 2296 | X | 2071 | -0- | -225 | -0- | 2042 | 3 | 29 | 9 | Y | 26 | | | | | 39 |
| 03 | 2542 | X | 2231 | -0- | -311 | -0- | 2213 | 3 | 18 | 9 | Y | 16 | 32 | 1 | | | 23 |
| 04 | 2460 | X | 2329 | -0- | -131 | -0- | 2316 | 3 | 13 | 9 | Y | 12 | 23 | 1 | | | 12 |
| 05 | 2294 | N | 2080 | -0- | -214 | -0- | 2063 | 3 | 17 | 9 | Y | 15 | 21 | 1 | | | 6 |
| 06 | 2160 | N | 2035 | -0- | -125 | -0- | 2021 | 3 | 14 | 9 | Y | 13 | | | | | 19 |
| 07 | 2418 | N | 2119 | -0- | -299 | -0- | 2105 | 3 | 14 | 9 | Y | 13 | 21 | 1 | | | 11 |
| 08 | 2201 | N | 2201 | -0- | -0- | -0- | 2188 | 3 | 13 | 9 | Y | 12 | | | | | 23 |
| 09 | 2095 | N | 2095 | -0- | -0- | -0- | 2084 | 3 | 11 | 9 | Y | 10 | 21 | 1 | | | 12 |
| 10 | 1922 | N | 1881 | -0- | -41 | -0- | 1863 | 3 | 18 | 9 | Y | 16 | | | | | 28 |
| 11 | 1860 | N | 1824 | -0- | -36 | -0- | 1812 | 3 | 12 | 9 | Y | 11 | 22 | 1 | | | 17 |
| 12 | 1922 | N | 1739 | -0- | -183 | -0- | 1721 | 3 | 18 | 9 | Y | 16 | 22 | 1 | | | 11 |

TOTAL GAS PROD: 24,871 TOTAL CONDENSATE PROD: 201

MASON WELL #: 18 RRCID -> 218656 COMPL. DATE 01/04/2006 TOTAL DEPTH 9530 PERF. 8508 - 9386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3704 | -0- | -760 | -0- | 126 | 1 | 3503 | 2 | Y | 68 | 69 | 1 | | | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3170 | -0- | -414 | -0- | 108 | 1 | 3014 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 3968 | X | 3667 | -0- | -301 | -0- | 125 | 1 | 3486 | 2 | Y | 51 | 50 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 3840 | X | 3335 | -0- | -505 | -0- | 114 | 1 | 3171 | 2 | Y | 45 | 46 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 3844 | X | 2788 | -0- | -1056 | -0- | 96 | 1 | 2653 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 3570 | X | 2138 | -0- | -1432 | -0- | 73 | 1 | 2036 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 3658 | X | 2898 | -0- | -760 | -0- | 99 | 1 | 2762 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 3472 | X | 2902 | -0- | -570 | -0- | 99 | 1 | 2768 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 3330 | X | 3014 | -0- | -316 | -0- | 108 | 1 | 2869 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 3279 | X | 3279 | -0- | -0- | -0- | 115 | 1 | 3124 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3225 | X | 3225 | -0- | -0- | -0- | 129 | 1 | 3050 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *12 | 3327 | X | 3327 | -0- | -0- | -0- | 114 | 1 | 3167 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,447 TOTAL CONDENSATE PROD: 489

HALL UNIT WELL #: 11 RRCID -> 218658 COMPL. DATE 12/15/2005 TOTAL DEPTH 9760 PERF. 8748 - 9566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3463 | X | 3463 | -0- | -0- | -0- | 3451 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 4 |
| 02 | 3081 | X | 3081 | -0- | -0- | -0- | 3066 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 5 |
| 03 | 3193 | X | 3127 | -0- | -66 | -0- | 3084 | 3 | 43 | 9 | Y | 39 | 28 | 1 | | | 16 |
| 04 | 3172 | X | 3172 | -0- | -0- | -0- | 3139 | 3 | 33 | 9 | Y | 30 | 36 | 1 | | | 10 |
| 05 | 3193 | X | 3033 | -0- | -160 | -0- | 2999 | 3 | 34 | 9 | Y | 31 | 35 | 1 | | | 6 |
| 06 | 3090 | X | 3046 | -0- | -44 | -0- | 3016 | 3 | 30 | 9 | Y | 27 | 18 | 1 | | | 15 |
| 07 | 3193 | X | 3119 | -0- | -74 | -0- | 3089 | 3 | 30 | 9 | Y | 27 | 37 | 1 | | | 5 |
| 08 | 3148 | X | 3148 | -0- | -0- | -0- | 3116 | 3 | 32 | 9 | Y | 29 | 18 | 1 | | | 16 |
| 09 | 3231 | X | 3231 | -0- | -0- | -0- | 3201 | 3 | 30 | 9 | Y | 27 | 37 | 1 | | | 6 |
| 10 | 3053 | X | 3053 | -0- | -0- | -0- | 3021 | 3 | 32 | 9 | Y | 29 | 18 | 1 | | | 17 |
| 11 | 2972 | X | 2972 | -0- | -0- | -0- | 2940 | 3 | 32 | 9 | Y | 29 | 36 | 1 | | | 10 |
| *12 | 2961 | X | 2961 | -0- | -0- | -0- | 2927 | 3 | 34 | 9 | Y | 31 | 36 | 1 | | | 5 |

TOTAL GAS PROD: 37,406 TOTAL CONDENSATE PROD: 324

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 9 RRCID -> 218772 COMPL. DATE 01/12/2006 TOTAL DEPTH 9712 PERF. 8588 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 2822 | -0- | -1859 | -0- | 97 | 1 | 2695 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 4144 | X | 2526 | -0- | -1618 | -0- | 87 | 1 | 2413 | 2 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 4557 | X | 2733 | -0- | -1824 | -0- | 93 | 1 | 2597 | 2 | Y | 39 | 38 | 1 | | | 2 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 2730 | X | 2585 | -0- | -145 | -0- | 88 | 1 | 2457 | 2 | Y | 36 | 37 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2821 | X | 2807 | -0- | -14 | -0- | 96 | 1 | 2671 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 2730 | X | 2667 | -0- | -63 | -0- | 91 | 1 | 2539 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2411 | -0- | -379 | -0- | 83 | 1 | 2298 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 2539 | N | 2539 | -0- | -0- | -0- | 87 | 1 | 2420 | 2 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 2577 | N | 2577 | -0- | -0- | -0- | 92 | 1 | 2451 | 2 | Y | 31 | 30 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 2614 | N | 2614 | -0- | -0- | -0- | 91 | 1 | 2490 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2442 | N | 2442 | -0- | -0- | -0- | 98 | 1 | 2308 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2439 | -0- | -10 | -0- | 84 | 1 | 2320 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,162 TOTAL CONDENSATE PROD: 378

HALL UNIT WELL #: 12 RRCID -> 218773 COMPL. DATE 12/23/2005 TOTAL DEPTH 9750 PERF. 8774 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2717 | X | 2717 | -0- | -0- | -0- | 2619 | 3 | 98 | 9 | Y | 89 | 79 | 1 | | | 33 |
| 02 | 2446 | X | 2446 | -0- | -0- | -0- | 2371 | 3 | 75 | 9 | Y | 68 | 77 | 1 | | | 24 |
| 03 | 2548 | X | 2548 | -0- | -0- | -0- | 2472 | 3 | 76 | 9 | Y | 69 | 65 | 1 | | | 28 |
| 04 | 2729 | N | 2729 | -0- | -0- | -0- | 2667 | 3 | 62 | 9 | Y | 56 | 65 | 1 | | | 19 |
| 05 | 2780 | N | 2780 | -0- | -0- | -0- | 2718 | 3 | 62 | 9 | Y | 56 | 63 | 1 | | | 12 |
| 06 | 2625 | N | 2625 | -0- | -0- | -0- | 2571 | 3 | 54 | 9 | Y | 49 | 33 | 1 | | | 28 |
| 07 | 2647 | N | 2647 | -0- | -0- | -0- | 2594 | 3 | 53 | 9 | Y | 48 | 66 | 1 | | | 10 |
| 08 | 2821 | X | 2623 | -0- | -198 | -0- | 2568 | 3 | 55 | 9 | Y | 50 | 32 | 1 | | | 28 |
| 09 | 2730 | X | 2592 | -0- | -138 | -0- | 2537 | 3 | 55 | 9 | Y | 50 | 67 | 1 | | | 11 |
| 10 | 2790 | X | 2600 | -0- | -190 | -0- | 2543 | 3 | 57 | 9 | Y | 52 | 33 | 1 | | | 30 |
| 11 | 2640 | X | 2506 | -0- | -134 | -0- | 2448 | 3 | 58 | 9 | Y | 53 | 65 | 1 | | | 18 |
| 12 | 2666 | X | 2474 | -0- | -192 | -0- | 2412 | 3 | 62 | 9 | Y | 56 | 65 | 1 | | | 9 |

TOTAL GAS PROD: 31,287 TOTAL CONDENSATE PROD: 696

CAPPS GAS UNIT WELL #: 10 RRCID -> 218962 COMPL. DATE 01/21/2006 TOTAL DEPTH 9350 PERF. 8844 - 9224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2987 | X | 2987 | -0- | -0- | -0- | 2987 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2568 | N | 2568 | -0- | -0- | -0- | 2528 | 3 | 40 | 9 | Y | 36 | 25 | 1 | | | 11 |
| 03 | 2560 | N | 2560 | -0- | -0- | -0- | 2463 | 3 | 97 | 9 | Y | 88 | 73 | 1 | | | 26 |
| 04 | 2566 | N | 2566 | -0- | -0- | -0- | 2456 | 3 | 110 | 9 | Y | 100 | 95 | 1 | | | 31 |
| 05 | 2432 | N | 2432 | -0- | -0- | -0- | 2340 | 3 | 92 | 9 | Y | 84 | 92 | 1 | | | 23 |
| 06 | 3000 | N | 3038 | -0- | 38 | 38 | 2953 | 3 | 85 | 9 | Y | 77 | 76 | 1 | | | 24 |
| 07 | 3100 | N | 3137 | -0- | 37 | 75 | 3043 | 3 | 94 | 9 | Y | 85 | 89 | 1 | | | 20 |
| 08 | 3100 | N | 3250 | -0- | 150 | 225 | 3159 | 3 | 91 | 9 | Y | 83 | 84 | 1 | | | 19 |
| 09 | 3066 | X | 2841 | -0- | -225 | -0- | 2753 | 3 | 88 | 9 | Y | 80 | 69 | 1 | | | 30 |
| 10 | 2810 | X | 2810 | -0- | -0- | -0- | 2707 | 3 | 103 | 9 | Y | 94 | 107 | 1 | | | 17 |
| 11 | 2457 | X | 2457 | -0- | -0- | -0- | 2368 | 3 | 89 | 9 | Y | 81 | 53 | 1 | | | 45 |
| *12 | 2760 | X | 2760 | -0- | -0- | -0- | 2632 | 3 | 128 | 9 | Y | 116 | 145 | 1 | | | 16 |

TOTAL GAS PROD: 33,406 TOTAL CONDENSATE PROD: 924

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 9 RRCID -> 218986 COMPL. DATE 01/30/2006 TOTAL DEPTH 9720 PERF. 9017 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6236 | X | 6236 | -0- | -0- | -0- | 217 | 1 | 6006 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 5471 | X | 5471 | -0- | -0- | -0- | 190 | 1 | 5269 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 5926 | X | 5926 | -0- | -0- | -0- | 205 | 1 | 5708 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 4909 | X | 4909 | -0- | -0- | -0- | 170 | 1 | 4727 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 5346 | X | 5346 | -0- | -0- | -0- | 185 | 1 | 5150 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 5520 | X | 5520 | -0- | -0- | -0- | 192 | 1 | 5316 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 5712 | X | 5712 | -0- | -0- | -0- | 198 | 1 | 5502 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 5704 | X | 5595 | -0- | -109 | -0- | 193 | 1 | 5391 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 5520 | X | 5224 | -0- | -296 | -0- | 189 | 1 | 5025 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 5704 | X | 5292 | -0- | -412 | -0- | 187 | 1 | 5095 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 5520 | X | 4996 | -0- | -524 | -0- | 203 | 1 | 4782 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 5704 | X | 5036 | -0- | -668 | -0- | 175 | 1 | 4850 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,263 TOTAL CONDENSATE PROD: 126

DUNLAP UNIT WELL #: 12 RRCID -> 219153 COMPL. DATE 11/19/2005 TOTAL DEPTH 9785 PERF. 8413 - 9081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5506 | X | 5506 | -0- | -0- | -0- | 5378 | 3 | 128 | 9 | Y | 116 | 117 | 1 | | | 20 |
| 02 | 4744 | X | 4744 | -0- | -0- | -0- | 4657 | 3 | 87 | 9 | Y | 79 | 75 | 1 | | | 24 |
| 03 | 5084 | X | 4933 | -0- | -151 | -0- | 4878 | 3 | 55 | 9 | Y | 50 | 59 | 1 | | | 15 |
| 04 | 5191 | X | 5191 | -0- | -0- | -0- | 5130 | 3 | 61 | 9 | Y | 55 | 53 | 1 | | | 17 |
| 05 | 5419 | X | 5419 | -0- | -0- | -0- | 5366 | 3 | 53 | 9 | Y | 48 | 52 | 1 | | | 13 |
| 06 | 5276 | X | 5276 | -0- | -0- | -0- | 5230 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 13 |
| 07 | 5545 | X | 5545 | -0- | -0- | -0- | 5492 | 3 | 53 | 9 | Y | 48 | 50 | 1 | | | 11 |
| 08 | 5674 | X | 5674 | -0- | -0- | -0- | 5622 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 11 |
| 09 | 5750 | X | 5750 | -0- | -0- | -0- | 5700 | 3 | 50 | 9 | Y | 45 | 39 | 1 | | | 17 |
| 10 | 6755 | X | 6755 | -0- | -0- | -0- | 6697 | 3 | 58 | 9 | Y | 53 | 60 | 1 | | | 10 |
| 11 | 6421 | X | 6421 | -0- | -0- | -0- | 6371 | 3 | 50 | 9 | Y | 45 | 30 | 1 | | | 25 |
| *12 | 6173 | X | 6173 | -0- | -0- | -0- | 6101 | 3 | 72 | 9 | Y | 65 | 81 | 1 | | | 9 |

TOTAL GAS PROD: 67,387 TOTAL CONDENSATE PROD: 693

NEAL WELL #: 11 RRCID -> 219154 COMPL. DATE 12/31/2005 TOTAL DEPTH 9740 PERF. 8714 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5386 | X | 5386 | -0- | -0- | -0- | 5386 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5345 | X | 5345 | -0- | -0- | -0- | 5345 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5607 | X | 5607 | -0- | -0- | -0- | 5607 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5951 | X | 5951 | -0- | -0- | -0- | 5951 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6015 | X | 6015 | -0- | -0- | -0- | 6015 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6197 | X | 6197 | -0- | -0- | -0- | 6197 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6286 | X | 6286 | -0- | -0- | -0- | 6286 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6138 | X | 6011 | -0- | -127 | -0- | 6011 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6030 | X | 5888 | -0- | -142 | -0- | 5888 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6301 | X | 6301 | -0- | -0- | -0- | 6301 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6030 | X | 5890 | -0- | -140 | -0- | 5890 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6231 | X | 6072 | -0- | -159 | -0- | 6072 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70,949 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE, L.E. WELL #: 8 RRCID -> 219174 COMPL. DATE 01/28/2006 TOTAL DEPTH 9754 PERF. 8615 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4225 | X | 4225 | -0- | -0- | -0- | 147 | 1 | 4075 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3765 | X | 3765 | -0- | -0- | -0- | 131 | 1 | 3631 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4210 | X | 4210 | -0- | -0- | -0- | 146 | 1 | 4045 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3872 | X | 3872 | -0- | -0- | -0- | 134 | 1 | 3721 | 2 | Y | 15 | 16 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 4133 | X | 4133 | -0- | -0- | -0- | 143 | 1 | 3973 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 4050 | X | 4050 | -0- | -0- | -0- | 140 | 1 | 3893 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 4122 | X | 4122 | -0- | -0- | -0- | 143 | 1 | 3964 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 4713 | X | 4713 | -0- | -0- | -0- | 163 | 1 | 4533 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 4418 | X | 4418 | -0- | -0- | -0- | 160 | 1 | 4240 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 4339 | X | 4339 | -0- | -0- | -0- | 153 | 1 | 4172 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3974 | -0- | -76 | -0- | 161 | 1 | 3796 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3886 | -0- | -299 | -0- | 135 | 1 | 3736 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,707 TOTAL CONDENSATE PROD: 155

PAGE, L.E. WELL #: 9 RRCID -> 219175 COMPL. DATE 02/28/2006 TOTAL DEPTH 9670 PERF. 8556 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4886 | X | 4886 | -0- | -0- | -0- | 165 | 1 | 4570 | 2 | Y | 137 | 138 | 1 | | | 2 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 02 | 4590 | X | 4590 | -0- | -0- | -0- | 155 | 1 | 4292 | 2 | Y | 130 | 128 | 1 | | | 4 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 4965 | X | 4965 | -0- | -0- | -0- | 167 | 1 | 4640 | 2 | Y | 144 | 142 | 1 | | | 6 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 04 | 4680 | X | 4526 | -0- | -154 | -0- | 154 | 1 | 4288 | 2 | Y | 76 | 80 | 1 | | | 2 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 4897 | X | 4897 | -0- | -0- | -0- | 167 | 1 | 4649 | 2 | Y | 74 | 74 | 1 | | | 2 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 4680 | X | 4204 | -0- | -476 | -0- | 144 | 1 | 3990 | 2 | Y | 64 | 64 | 1 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 4836 | X | 4112 | -0- | -724 | -0- | 141 | 1 | 3907 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 4402 | X | 3411 | -0- | -991 | -0- | 116 | 1 | 3244 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 4374 | X | 4374 | -0- | -0- | -0- | 156 | 1 | 4151 | 2 | Y | 61 | 60 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 4467 | X | 4467 | -0- | -0- | -0- | 156 | 1 | 4245 | 2 | Y | 60 | 60 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 4200 | X | 4033 | -0- | -167 | -0- | 161 | 1 | 3798 | 2 | Y | 67 | 67 | 1 | | | 2 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 4402 | X | 4301 | -0- | -101 | -0- | 147 | 1 | 4081 | 2 | Y | 66 | 67 | 1 | | | 1 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,766 TOTAL CONDENSATE PROD: 983

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNLAP UNIT WELL #: 11 RRCID -> 219206 COMPL. DATE 12/10/2005 TOTAL DEPTH 9820 PERF. 8434 - 9107

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 1151 | 3 | 90 | 9 | Y | 82 | 83 | 1 | | | 14 |
| 02 | 1092 | N | 1092 | -0- | -0- | -0- | 1027 | 3 | 65 | 9 | Y | 59 | 55 | 1 | | | 18 |
| 03 | 1209 | N | 1114 | -0- | -95 | -0- | 1062 | 3 | 52 | 9 | Y | 47 | 51 | 1 | | | 14 |
| 04 | 1414 | N | 1414 | -0- | -0- | -0- | 1355 | 3 | 59 | 9 | Y | 54 | 51 | 1 | | | 17 |
| 05 | 1647 | N | 1647 | -0- | -0- | -0- | 1597 | 3 | 50 | 9 | Y | 45 | 50 | 1 | | | 12 |
| 06 | 1453 | N | 1453 | -0- | -0- | -0- | 1406 | 3 | 47 | 9 | Y | 43 | 42 | 1 | | | 13 |
| 07 | 1352 | N | 1352 | -0- | -0- | -0- | 1301 | 3 | 51 | 9 | Y | 46 | 48 | 1 | | | 11 |
| 08 | 1474 | N | 1474 | -0- | -0- | -0- | 1424 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 11 |
| 09 | 1340 | N | 1340 | -0- | -0- | -0- | 1294 | 3 | 46 | 9 | Y | 42 | 37 | 1 | | | 16 |
| 10 | 1370 | N | 1370 | -0- | -0- | -0- | 1314 | 3 | 56 | 9 | Y | 51 | 58 | 1 | | | 9 |
| 11 | 1318 | N | 1318 | -0- | -0- | -0- | 1270 | 3 | 48 | 9 | Y | 44 | 29 | 1 | | | 24 |
| 12 | 1240 | N | 1206 | -0- | -34 | -0- | 1137 | 3 | 69 | 9 | Y | 63 | 78 | 1 | | | 9 |

TOTAL GAS PROD: 16,021 TOTAL CONDENSATE PROD: 621

HUDSON, NELL WELL #: 14 RRCID -> 219209 COMPL. DATE 01/26/2006 TOTAL DEPTH 9658 PERF. 8490 - 9166

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2295 | -0- | -340 | -0- | 79 | 1 | 2187 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2296 | N | 2193 | -0- | -103 | -0- | 75 | 1 | 2089 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2340 | -0- | -171 | -0- | 80 | 1 | 2216 | 2 | Y | 40 | 39 | 1 | | | 2 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2220 | N | 2094 | -0- | -126 | -0- | 71 | 1 | 1983 | 2 | Y | 36 | 37 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2418 | N | 2021 | -0- | -397 | -0- | 69 | 1 | 1917 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 2280 | N | 1834 | -0- | -446 | -0- | 63 | 1 | 1739 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 2170 | N | 1907 | -0- | -263 | -0- | 65 | 1 | 1811 | 2 | Y | 28 | 29 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1819 | -0- | -196 | -0- | 62 | 1 | 1729 | 2 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1741 | -0- | -89 | -0- | 62 | 1 | 1650 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1686 | -0- | -236 | -0- | 59 | 1 | 1602 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1605 | -0- | -165 | -0- | 64 | 1 | 1512 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1643 | -0- | -155 | -0- | 56 | 1 | 1558 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,178 TOTAL CONDENSATE PROD: 343

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 15 RRCID -> 219211 COMPL. DATE 02/11/2006 TOTAL DEPTH 9612 PERF. 8520 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3370 | -0- | | -443 | -0- | 117 | 1 6 9 | 3247 | 2 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 3360 | X | 3197 | -0- | | -163 | -0- | 111 | 1 8 9 | 3078 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 03 | 3886 | X | 3886 | -0- | | -0- | -0- | 135 | 1 14 9 | 3737 | 2 | Y | 13 | 13 | 1 | | | -0- |
| 04 | 3717 | X | 3717 | -0- | | -0- | -0- | 129 | 1 13 9 | 3575 | 2 | Y | 12 | 12 | 1 | | | -0- |
| 05 | 3790 | X | 3790 | -0- | | -0- | -0- | 131 | 1 10 9 | 3649 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 06 | 3750 | X | 3624 | -0- | | -126 | -0- | 126 | 1 11 9 | 3487 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 07 | 3875 | X | 3682 | -0- | | -193 | -0- | 128 | 1 10 9 | 3544 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 08 | 3637 | X | 3637 | -0- | | -0- | -0- | 126 | 1 9 9 | 3502 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 09 | 3519 | X | 3519 | -0- | | -0- | -0- | 127 | 1 11 9 | 3381 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 10 | 3621 | X | 3621 | -0- | | -0- | -0- | 128 | 1 9 9 | 3484 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 11 | 3657 | X | 3657 | -0- | | -0- | -0- | 148 | 1 11 9 | 3498 | 2 | Y | 10 | 10 | 1 | | | -0- |
| *12 | 3717 | X | 3717 | -0- | | -0- | -0- | 129 | 1 19 9 | 3569 | 2 | Y | 17 | 17 | 1 | | | -0- |

TOTAL GAS PROD: 43,417 TOTAL CONDENSATE PROD: 118

FENDER, H. R. WELL #: 16 RRCID -> 219299 COMPL. DATE 03/04/2006 TOTAL DEPTH 9668 PERF. 8500 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4337 | X | 4337 | -0- | | -0- | -0- | 149 | 1 61 9 | 4127 | 2 | Y | 55 | 57 | 1 | | | 1 |
| 02 | 3468 | X | 3468 | -0- | | -0- | -0- | 120 | 1 26 9 | 3322 | 2 | Y | 24 | 24 | 1 | | | 1 |
| 03 | 4013 | X | 4013 | -0- | | -0- | -0- | 138 | 1 46 9 | 3829 | 2 | Y | 42 | 41 | 1 | | | 2 |
| 04 | 3981 | X | 3981 | -0- | | -0- | -0- | 137 | 1 45 9 | 3799 | 2 | Y | 41 | 42 | 1 | | | 1 |
| 05 | 4256 | X | 4256 | -0- | | -0- | -0- | 146 | 1 44 9 | 4066 | 2 | Y | 40 | 40 | 1 | | | 1 |
| 06 | 4649 | X | 4649 | -0- | | -0- | -0- | 160 | 1 48 9 | 4441 | 2 | Y | 44 | 44 | 1 | | | 1 |
| 07 | 5122 | X | 5122 | -0- | | -0- | -0- | 176 | 1 51 9 | 4895 | 2 | Y | 46 | 46 | 1 | | | 1 |
| 08 | 4904 | X | 4904 | -0- | | -0- | -0- | 168 | 1 45 9 | 4691 | 2 | Y | 41 | 41 | 1 | | | 1 |
| 09 | 4459 | X | 4459 | -0- | | -0- | -0- | 160 | 1 42 9 | 4257 | 2 | Y | 38 | 38 | 1 | | | 1 |
| 10 | 3588 | X | 3588 | -0- | | -0- | -0- | 126 | 1 34 9 | 3428 | 2 | Y | 31 | 31 | 1 | | | 1 |
| 11 | 3696 | X | 3696 | -0- | | -0- | -0- | 149 | 1 41 9 | 3506 | 2 | Y | 37 | 37 | 1 | | | 1 |
| *12 | 3881 | X | 3881 | -0- | | -0- | -0- | 133 | 1 42 9 | 3706 | 2 | Y | 38 | 38 | 1 | | | 1 |

TOTAL GAS PROD: 50,354 TOTAL CONDENSATE PROD: 477

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 10 RRCID -> 219632 COMPL. DATE 03/17/2006 TOTAL DEPTH 9650 PERF. 8962 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2622 | -0- | -137 | -0- | 90 | 1 | 2512 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2501 | N | 2501 | -0- | -0- | -0- | 86 | 1 | 2395 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2763 | N | 2763 | -0- | -0- | -0- | 95 | 1 | 2636 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 2596 | N | 2596 | -0- | -0- | -0- | 89 | 1 | 2476 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2759 | N | 2677 | -0- | -82 | -0- | 92 | 1 | 2556 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2670 | N | 2541 | -0- | -129 | -0- | 87 | 1 | 2426 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 2697 | N | 2692 | -0- | -5 | -0- | 92 | 1 | 2574 | 2 | Y | 24 | 25 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2636 | N | 2636 | -0- | -0- | -0- | 90 | 1 | 2521 | 2 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 2591 | N | 2591 | -0- | -0- | -0- | 93 | 1 | 2472 | 2 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2644 | N | 2644 | -0- | -0- | -0- | 93 | 1 | 2526 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2544 | N | 2544 | -0- | -0- | -0- | 102 | 1 | 2412 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2604 | N | 2549 | -0- | -55 | -0- | 88 | 1 | 2432 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,356 TOTAL CONDENSATE PROD: 291

WOOLWORTH GAS UNIT WELL #: 7 RRCID -> 219722 COMPL. DATE 01/21/2006 TOTAL DEPTH 9400 PERF. 8502 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4486 | X | 4486 | -0- | -0- | -0- | 4446 | 3 | 40 | 9 | Y | 36 | 37 | 1 | | | 6 |
| 02 | 4139 | X | 4139 | -0- | -0- | -0- | 4110 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 8 |
| 03 | 4092 | X | 3618 | -0- | -474 | -0- | 3618 | 3 | | | Y | -0- | 8 | 1 | | | -0- |
| 04 | 3960 | X | 3934 | -0- | -26 | -0- | 3934 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4211 | X | 4211 | -0- | -0- | -0- | 4211 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4222 | X | 4222 | -0- | -0- | -0- | 4222 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4200 | X | 4200 | -0- | -0- | -0- | 4200 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4392 | X | 4392 | -0- | -0- | -0- | 4392 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 4230 | X | 4160 | -0- | -70 | -0- | 4160 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4371 | X | 4172 | -0- | -199 | -0- | 4172 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4260 | X | 3828 | -0- | -432 | -0- | 3828 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4402 | X | 3882 | -0- | -520 | -0- | 3882 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 49,244 TOTAL CONDENSATE PROD: 62

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 16 RRCID -> 219723 COMPL. DATE 03/08/2006 TOTAL DEPTH 9575 PERF. 8590 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7470 | X | 7470 | -0- | -0- | -0- | 260 | 1 | 7186 | 2 | Y | 22 | 22 | 1 | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | |
| 02 | 6976 | X | 6976 | -0- | -0- | -0- | 242 | 1 | 6710 | 2 | Y | 22 | 21 | 1 | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | |
| 03 | 7485 | X | 7485 | -0- | -0- | -0- | 259 | 1 | 7189 | 2 | Y | 34 | 34 | 1 | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | |
| 04 | 7007 | X | 7007 | -0- | -0- | -0- | 242 | 1 | 6729 | 2 | Y | 33 | 33 | 1 | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | |
| 05 | 7345 | X | 7345 | -0- | -0- | -0- | 254 | 1 | 7057 | 2 | Y | 31 | 31 | 1 | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | |
| 06 | 6266 | X | 6266 | -0- | -0- | -0- | 218 | 1 | 6018 | 2 | Y | 27 | 27 | 1 | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | |
| 07 | 6873 | X | 6873 | -0- | -0- | -0- | 237 | 1 | 6606 | 2 | Y | 27 | 28 | 1 | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | |
| 08 | 7440 | X | 6818 | -0- | -622 | -0- | 235 | 1 | 6554 | 2 | Y | 26 | 26 | 1 | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | |
| 09 | 7110 | X | 6489 | -0- | -621 | -0- | 234 | 1 | 6226 | 2 | Y | 26 | 25 | 1 | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | |
| 10 | 7347 | X | 6238 | -0- | -1109 | -0- | 220 | 1 | 5992 | 2 | Y | 24 | 24 | 1 | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | |
| 11 | 6660 | X | 6431 | -0- | -229 | -0- | 260 | 1 | 6140 | 2 | Y | 28 | 28 | 1 | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | |
| 12 | 6882 | X | 6555 | -0- | -327 | -0- | 227 | 1 | 6297 | 2 | Y | 28 | 28 | 1 | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | |

TOTAL GAS PROD: 81,953 TOTAL CONDENSATE PROD: 328

COLLINS UNIT WELL #: 17 RRCID -> 219725 COMPL. DATE 03/01/2006 TOTAL DEPTH 9730 PERF. 8826 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2379 | -0- | -442 | -0- | 2379 | 2 | | | Y | -0- | | | | -0- |
| 02 | 2548 | X | 2113 | -0- | -435 | -0- | 2091 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | 6 |
| 03 | 2821 | X | 2098 | -0- | -723 | -0- | 2050 | 2 | 48 | 9 | Y | 44 | 32 | 1 | | 18 |
| 04 | 2550 | X | 2435 | -0- | -115 | -0- | 2385 | 2 | 50 | 9 | Y | 45 | 53 | 1 | | 10 |
| 05 | 2781 | X | 2781 | -0- | -0- | -0- | 2736 | 2 | 45 | 9 | Y | 41 | 38 | 1 | | 13 |
| 06 | 2642 | X | 2642 | -0- | -0- | -0- | 2609 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | 13 |
| 07 | 2777 | X | 2777 | -0- | -0- | -0- | 2738 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | 12 |
| 08 | 2841 | N | 2841 | -0- | -0- | -0- | 2798 | 2 | 43 | 9 | Y | 39 | 36 | 1 | | 15 |
| 09 | 2677 | N | 2677 | -0- | -0- | -0- | 2635 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | 15 |
| 10 | 2872 | N | 2872 | -0- | -0- | -0- | 2814 | 2 | 58 | 9 | Y | 53 | 53 | 1 | | 15 |
| 11 | 2606 | N | 2606 | -0- | -0- | -0- | 2538 | 2 | 68 | 9 | Y | 62 | 69 | 1 | | 8 |
| *12 | 2363 | N | 2363 | -0- | -0- | -0- | 2298 | 2 | 65 | 9 | Y | 59 | 53 | 1 | | 14 |

TOTAL GAS PROD: 30,584 TOTAL CONDENSATE PROD: 466

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 7 RRCID -> 219726 COMPL. DATE 03/25/2006 TOTAL DEPTH 9650 PERF. 8980 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2003 | -0- | -229 | -0- | | 66 | 1 | 1831 | 2 | Y | 96 | 96 | 1 | | | 2 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1515 | -0- | -473 | -0- | | 50 | 1 | 1385 | 2 | Y | 73 | 73 | 1 | | | 2 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1635 | -0- | -442 | -0- | | 56 | 1 | 1558 | 2 | Y | 19 | 20 | 1 | | | 1 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1844 | -0- | -106 | -0- | | 63 | 1 | 1758 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1717 | N | 1717 | -0- | -0- | -0- | | 59 | 1 | 1639 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1694 | N | 1694 | -0- | -0- | -0- | | 58 | 1 | 1616 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1613 | -0- | -278 | -0- | | 56 | 1 | 1539 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1692 | -0- | -13 | -0- | | 58 | 1 | 1616 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2160 | N | 2160 | -0- | -0- | -0- | | 78 | 1 | 2059 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2174 | N | 2174 | -0- | -0- | -0- | | 76 | 1 | 2076 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1920 | -0- | -0- | -0- | | 77 | 1 | 1819 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 2093 | N | 2093 | -0- | -0- | -0- | | 72 | 1 | 1998 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,060 TOTAL CONDENSATE PROD: 360

HAYGOOD, LOIS WELL #: 8 RRCID -> 219729 COMPL. DATE 04/02/2006 TOTAL DEPTH 9625 PERF. 8954 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1885 | N | 1885 | -0- | -0- | -0- | | 64 | 1 | 1785 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2182 | N | 2182 | -0- | -0- | -0- | | 75 | 1 | 2083 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2381 | N | 2381 | -0- | -0- | -0- | | 81 | 1 | 2261 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 2355 | N | 2355 | -0- | -0- | -0- | | 80 | 1 | 2235 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2374 | N | 2374 | -0- | -0- | -0- | | 81 | 1 | 2258 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 2279 | N | 2279 | -0- | -0- | -0- | | 78 | 1 | 2167 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2344 | N | 2344 | -0- | -0- | -0- | | 80 | 1 | 2230 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2329 | N | 2329 | -0- | -0- | -0- | | 80 | 1 | 2219 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2256 | N | 2256 | -0- | -0- | -0- | | 81 | 1 | 2143 | 2 | Y | 29 | 28 | 1 | | | 1 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2311 | N | 2311 | -0- | -0- | -0- | | 81 | 1 | 2199 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2229 | N | 2229 | -0- | -0- | -0- | | 89 | 1 | 2105 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 2264 | N | 2264 | -0- | -0- | -0- | | 78 | 1 | 2152 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,189 TOTAL CONDENSATE PROD: 367

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 15 RRCID -> 219730 COMPL. DATE 10/13/2007 TOTAL DEPTH 9635 PERF. 6500 - 9428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 6798 | -0- | -549 | -0- | 235 | 1 | 6499 | 2 | Y | 58 | 58 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 6636 | X | 5892 | -0- | -744 | -0- | 204 | 1 | 5662 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 7192 | X | 6545 | -0- | -647 | -0- | 226 | 1 | 6276 | 2 | Y | 39 | 38 | 1 | | | 2 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 6600 | X | 6154 | -0- | -446 | -0- | 212 | 1 | 5901 | 2 | Y | 37 | 38 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 6820 | X | 4668 | -0- | -2152 | -0- | 161 | 1 | 4478 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 6570 | X | 5932 | -0- | -638 | -0- | 206 | 1 | 5691 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 6541 | X | 5767 | -0- | -774 | -0- | 199 | 1 | 5535 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 6231 | X | 5490 | -0- | -741 | -0- | 189 | 1 | 5272 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 6030 | X | 5251 | -0- | -779 | -0- | 189 | 1 | 5032 | 2 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 6138 | X | 5283 | -0- | -855 | -0- | 186 | 1 | 5068 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 5940 | X | 4771 | -0- | -1169 | -0- | 193 | 1 | 4548 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 5766 | X | 4777 | -0- | -989 | -0- | 165 | 1 | 4582 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,328 TOTAL CONDENSATE PROD: 379

BECKWORTH WELL #: 13 RRCID -> 219731 COMPL. DATE 03/20/2006 TOTAL DEPTH 9765 PERF. 8501 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 708 | -0- | -3012 | -0- | 368 | 1 | 325 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3360 | X | 3203 | -0- | -157 | -0- | 504 | 1 | 2679 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3641 | -0- | -48 | -0- | 588 | 1 | 3017 | 3 | Y | 33 | 33 | 1 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 3570 | X | 3018 | -0- | -552 | -0- | 631 | 1 | 2307 | 3 | Y | 33 | 33 | 1 | | | -0- |
| | | | | | | | 44 | 5 | 36 | 9 | | | | | | | |
| 05 | 3689 | X | 1610 | -0- | -2079 | -0- | 289 | 1 | 1287 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 3510 | X | 1051 | -0- | -2459 | -0- | 78 | 1 | 951 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 3627 | X | 1200 | -0- | -2427 | -0- | 238 | 1 | 931 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *08 | 3627 | X | 3235 | -0- | -392 | -0- | 580 | 1 | 2605 | 3 | Y | 45 | 45 | 1 | | | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *09 | 3457 | X | 3457 | -0- | -0- | -0- | 546 | 1 | 2849 | 3 | Y | 56 | 56 | 1 | | | -0- |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *10 | 3735 | X | 3735 | -0- | -0- | -0- | 546 | 1 | 3112 | 3 | Y | 70 | 70 | 1 | | | -0- |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 3418 | X | 3418 | -0- | -0- | -0- | 511 | 1 | 2833 | 3 | Y | 67 | 67 | 1 | | | -0- |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3090 | -0- | -475 | -0- | 466 | 1 | 2557 | 3 | Y | 61 | 61 | 1 | | | -0- |
| | | | | | | | 67 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,366 TOTAL CONDENSATE PROD: 476

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 13 RRCID -> 219759 COMPL. DATE 02/02/2006 TOTAL DEPTH 9745 PERF. 8727 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2984 | -0- | -23 | -0- | 2826 | 2 | 158 | 9 | Y | 144 | 189 | 1 | | | 49 |
| 02 | 3102 | X | 3102 | -0- | -0- | -0- | 3015 | 2 | 87 | 9 | Y | 79 | 58 | 1 | | | 70 |
| 03 | 3007 | X | 2963 | -0- | -44 | -0- | 2850 | 2 | 113 | 9 | Y | 103 | 127 | 1 | | | 46 |
| 04 | 3555 | X | 3555 | -0- | -0- | -0- | 3465 | 2 | 90 | 9 | Y | 82 | 111 | 1 | | | 17 |
| 05 | 3769 | X | 3769 | -0- | -0- | -0- | 3683 | 2 | 86 | 9 | Y | 78 | 78 | 1 | | | 17 |
| 06 | 3519 | X | 3519 | -0- | -0- | -0- | 3440 | 2 | 79 | 9 | Y | 72 | 40 | 1 | | | 49 |
| 07 | 3587 | X | 3587 | -0- | -0- | -0- | 3512 | 2 | 75 | 9 | Y | 68 | 76 | 1 | | | 41 |
| 08 | 3627 | X | 3627 | -0- | -0- | -0- | 3550 | 2 | 77 | 9 | Y | 70 | 77 | 1 | | | 34 |
| 09 | 3586 | X | 3586 | -0- | -0- | -0- | 3517 | 2 | 69 | 9 | Y | 63 | 78 | 1 | | | 19 |
| 10 | 3488 | X | 3488 | -0- | -0- | -0- | 3414 | 2 | 74 | 9 | Y | 67 | 41 | 1 | | | 45 |
| 11 | 3281 | X | 3281 | -0- | -0- | -0- | 3204 | 2 | 77 | 9 | Y | 70 | 78 | 1 | | | 37 |
| *12 | 3289 | X | 3289 | -0- | -0- | -0- | 3210 | 2 | 79 | 9 | Y | 72 | 81 | 1 | | | 28 |

TOTAL GAS PROD: 40,750 TOTAL CONDENSATE PROD: 968

MAURITZEN WELL #: 3 RRCID -> 219785 COMPL. DATE 07/29/2008 TOTAL DEPTH 9750 PERF. 6481 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6743 | X | 6743 | -0- | -0- | -0- | 232 | 1 | 6432 | 2 | Y | 71 | 72 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 78 | 9 | | | | | | | |
| 02 | 6140 | X | 6140 | -0- | -0- | -0- | 211 | 1 | 5856 | 2 | Y | 66 | 65 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 7161 | X | 7161 | -0- | -0- | -0- | 248 | 1 | 6898 | 2 | Y | 14 | 15 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 7457 | X | 7457 | -0- | -0- | -0- | 259 | 1 | 7183 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 7561 | X | 7561 | -0- | -0- | -0- | 262 | 1 | 7285 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 6933 | X | 6933 | -0- | -0- | -0- | 241 | 1 | 6679 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 7070 | X | 7070 | -0- | -0- | -0- | 245 | 1 | 6812 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 7409 | X | 6931 | -0- | -478 | -0- | 240 | 1 | 6679 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 7170 | X | 6202 | -0- | -968 | -0- | 225 | 1 | 5966 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 7409 | X | 6568 | -0- | -841 | -0- | 232 | 1 | 6325 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 6930 | X | 6107 | -0- | -823 | -0- | 248 | 1 | 5846 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 7068 | X | 6191 | -0- | -877 | -0- | 215 | 1 | 5964 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 81,064 TOTAL CONDENSATE PROD: 256

ROBERTS UNIT WELL #: 22 RRCID -> 220156 COMPL. DATE 04/18/2006 TOTAL DEPTH 9465 PERF. 8292 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3710 | -0- | -351 | -0- | 3710 | 3 | Y | -0- | | | -0- |
| 02 | 3668 | X | 3451 | -0- | -217 | -0- | 3451 | 3 | Y | -0- | | | -0- |
| 03 | 3968 | X | 3860 | -0- | -108 | -0- | 3860 | 3 | Y | -0- | | | -0- |
| 04 | 3728 | X | 3728 | -0- | -0- | -0- | 3728 | 3 | Y | -0- | | | -0- |
| 05 | 4100 | X | 4100 | -0- | -0- | -0- | 4100 | 3 | Y | -0- | | | -0- |
| 06 | 3849 | X | 3849 | -0- | -0- | -0- | 3849 | 3 | Y | -0- | | | -0- |
| 07 | 3979 | X | 3979 | -0- | -0- | -0- | 3979 | 3 | Y | -0- | | | -0- |
| 08 | 3951 | X | 3951 | -0- | -0- | -0- | 3951 | 3 | Y | -0- | | | -0- |
| 09 | 3868 | X | 3868 | -0- | -0- | -0- | 3868 | 3 | Y | -0- | | | -0- |
| 10 | 3478 | X | 3478 | -0- | -0- | -0- | 3478 | 3 | Y | -0- | | | -0- |
| 11 | 3210 | X | 3142 | -0- | -68 | -0- | 3142 | 3 | Y | -0- | | | -0- |
| 12 | 3317 | X | 3238 | -0- | -79 | -0- | 3238 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 44,354 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 14 RRCID -> 220734 COMPL. DATE 02/17/2006 TOTAL DEPTH 9770 PERF. 8314 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2901 | -0- | -323 | -0- | 2826 | 2 | 75 | 9 | Y | 68 | 87 | 1 | | | 23 |
| 02 | 3206 | X | 3206 | -0- | -0- | -0- | 3087 | 2 | 119 | 9 | Y | 108 | 35 | 1 | | | 96 |
| 03 | 3193 | X | 3129 | -0- | -64 | -0- | 2896 | 2 | 233 | 9 | Y | 212 | 213 | 1 | | | 95 |
| 04 | 3573 | X | 3573 | -0- | -0- | -0- | 3387 | 2 | 186 | 9 | Y | 169 | 229 | 1 | | | 35 |
| 05 | 3756 | X | 3756 | -0- | -0- | -0- | 3599 | 2 | 157 | 9 | Y | 143 | 147 | 1 | | | 31 |
| 06 | 3526 | X | 3526 | -0- | -0- | -0- | 3363 | 2 | 163 | 9 | Y | 148 | 78 | 1 | | | 101 |
| 07 | 3588 | X | 3588 | -0- | -0- | -0- | 3433 | 2 | 155 | 9 | Y | 141 | 157 | 1 | | | 85 |
| 08 | 3627 | X | 3627 | -0- | -0- | -0- | 3471 | 2 | 156 | 9 | Y | 142 | 158 | 1 | | | 69 |
| 09 | 3583 | X | 3583 | -0- | -0- | -0- | 3438 | 2 | 145 | 9 | Y | 132 | 161 | 1 | | | 40 |
| 10 | 3489 | X | 3489 | -0- | -0- | -0- | 3338 | 2 | 151 | 9 | Y | 137 | 84 | 1 | | | 93 |
| 11 | 3290 | X | 3290 | -0- | -0- | -0- | 3132 | 2 | 158 | 9 | Y | 144 | 161 | 1 | | | 76 |
| *12 | 3302 | X | 3302 | -0- | -0- | -0- | 3138 | 2 | 164 | 9 | Y | 149 | 167 | 1 | | | 58 |

TOTAL GAS PROD: 40,970 TOTAL CONDENSATE PROD: 1,693

MASON WELL #: 19 RRCID -> 220790 COMPL. DATE 04/22/2006 TOTAL DEPTH 9593 PERF. 8502 - 9423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 4262 | -0- | -140 | -0- | 147 | 1 | 4092 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3539 | -0- | -465 | -0- | 122 | 1 | 3395 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 4464 | X | 4330 | -0- | -134 | -0- | 149 | 1 | 4139 | 2 | Y | 38 | 37 | 1 | | | 2 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 4320 | X | 4070 | -0- | -250 | -0- | 140 | 1 | 3890 | 2 | Y | 36 | 37 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 4464 | X | 4184 | -0- | -280 | -0- | 144 | 1 | 4003 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 4200 | X | 3991 | -0- | -209 | -0- | 138 | 1 | 3818 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 4340 | X | 4090 | -0- | -250 | -0- | 141 | 1 | 3914 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 3942 | X | 3942 | -0- | -0- | -0- | 136 | 1 | 3776 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3686 | -0- | -4 | -0- | 133 | 1 | 3522 | 2 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3813 | X | 3356 | -0- | -457 | -0- | 118 | 1 | 3214 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3690 | X | 2037 | -0- | -1653 | -0- | 82 | 1 | 1935 | 2 | Y | 18 | 18 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3813 | X | 1872 | -0- | -1941 | -0- | 65 | 1 | 1792 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,359 TOTAL CONDENSATE PROD: 322

MORGAN UNIT WELL #: 20 RRCID -> 221033 COMPL. DATE 03/20/2006 TOTAL DEPTH 9760 PERF. 8768 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3834 | -0- | -134 | -0- | 3792 | 2 | 42 | 9 | Y | 38 | 43 | 1 | | | 11 |
| 02 | 3584 | X | 3174 | -0- | -410 | -0- | 3135 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 14 |
| 03 | 3813 | X | 3136 | -0- | -677 | -0- | 3124 | 2 | 12 | 9 | Y | 11 | 22 | 1 | | | 3 |
| 04 | 3720 | X | 3352 | -0- | -368 | -0- | 3342 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 2 |
| 05 | 3844 | X | 3578 | -0- | -266 | -0- | 3567 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 06 | 3720 | X | 3247 | -0- | -473 | -0- | 3238 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 07 | 3503 | X | 2864 | -0- | -639 | -0- | 2854 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 08 | 3565 | X | 2774 | -0- | -791 | -0- | 2764 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 09 | 3450 | X | 2143 | -0- | -1307 | -0- | 2133 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 3 |
| 10 | 3565 | X | 2058 | -0- | -1507 | -0- | 2049 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 11 | 3240 | X | 2055 | -0- | -1185 | -0- | 2045 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 12 | 2852 | X | 1943 | -0- | -909 | -0- | 1933 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 34,158 TOTAL CONDENSATE PROD: 164

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL WELL #: 13A RRCID -> 221308 COMPL. DATE 04/18/2006 TOTAL DEPTH 9740 PERF. 8786 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3321 | -0- | -616 | -0- | 3321 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3556 | X | 2890 | -0- | -666 | -0- | 2890 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3906 | X | 2363 | -0- | -1543 | -0- | 2363 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3780 | X | 2860 | -0- | -920 | -0- | 2860 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3317 | X | 2815 | -0- | -502 | -0- | 2815 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3210 | X | 2775 | -0- | -435 | -0- | 2775 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3193 | X | 2798 | -0- | -395 | -0- | 2798 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2945 | X | 2636 | -0- | -309 | -0- | 2636 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2850 | X | 2557 | -0- | -293 | -0- | 2557 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2504 | -0- | -379 | -0- | 2504 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 2481 | -0- | -309 | -0- | 2481 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2790 | X | 2774 | -0- | -16 | -0- | 2774 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,774 TOTAL CONDENSATE PROD: -0-

LANGFORD WELL #: 3 RRCID -> 221727 COMPL. DATE 04/12/2006 TOTAL DEPTH 9670 PERF. 8606 - 9492

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2410 | -0- | -194 | -0- | 83 | 1 | 2298 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2352 | X | 2122 | -0- | -230 | -0- | 74 | 1 | 2044 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2604 | X | 2338 | -0- | -266 | -0- | 81 | 1 | 2250 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2460 | X | 2304 | -0- | -156 | -0- | 80 | 1 | 2217 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2480 | X | 2301 | -0- | -179 | -0- | 80 | 1 | 2214 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2340 | X | 2248 | -0- | -92 | -0- | 78 | 1 | 2163 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2387 | X | 2354 | -0- | -33 | -0- | 81 | 1 | 2266 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2265 | N | 2265 | -0- | -0- | -0- | 78 | 1 | 2181 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2176 | N | 2176 | -0- | -0- | -0- | 79 | 1 | 2091 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2266 | N | 2266 | -0- | -0- | -0- | 80 | 1 | 2180 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2184 | N | 2184 | -0- | -0- | -0- | 89 | 1 | 2088 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 2291 | N | 2291 | -0- | -0- | -0- | 79 | 1 | 2205 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,259 TOTAL CONDENSATE PROD: 87

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 13 RRCID -> 221730 COMPL. DATE 05/14/2006 TOTAL DEPTH 9690 PERF. 8860 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5659 | X | 5659 | -0- | -0- | -0- | 196 | 1 34 9 | 5429 | 2 | Y | 31 | 31 | 1 | | | 1 |
| 02 | 5140 | X | 5140 | -0- | -0- | -0- | 177 | 1 31 9 | 4932 | 2 | Y | 28 | 28 | 1 | | | 1 |
| 03 | 5673 | X | 5673 | -0- | -0- | -0- | 195 | 1 52 9 | 5426 | 2 | Y | 47 | 46 | 1 | | | 2 |
| 04 | 5415 | X | 5415 | -0- | -0- | -0- | 187 | 1 48 9 | 5180 | 2 | Y | 44 | 45 | 1 | | | 1 |
| 05 | 5532 | X | 5532 | -0- | -0- | -0- | 191 | 1 46 9 | 5295 | 2 | Y | 42 | 42 | 1 | | | 1 |
| 06 | 5310 | X | 5282 | -0- | -28 | -0- | 183 | 1 44 9 | 5055 | 2 | Y | 40 | 40 | 1 | | | 1 |
| 07 | 5487 | X | 5420 | -0- | -67 | -0- | 186 | 1 43 9 | 5191 | 2 | Y | 39 | 39 | 1 | | | 1 |
| 08 | 5456 | X | 5364 | -0- | -92 | -0- | 184 | 1 40 9 | 5140 | 2 | Y | 36 | 36 | 1 | | | 1 |
| 09 | 5280 | X | 5209 | -0- | -71 | -0- | 188 | 1 39 9 | 4982 | 2 | Y | 35 | 35 | 1 | | | 1 |
| 10 | 5456 | X | 5379 | -0- | -77 | -0- | 189 | 1 40 9 | 5150 | 2 | Y | 36 | 36 | 1 | | | 1 |
| 11 | 5280 | X | 5171 | -0- | -109 | -0- | 209 | 1 45 9 | 4917 | 2 | Y | 41 | 41 | 1 | | | 1 |
| 12 | 5425 | X | 5262 | -0- | -163 | -0- | 181 | 1 44 9 | 5037 | 2 | Y | 40 | 40 | 1 | | | 1 |

TOTAL GAS PROD: 64,506 TOTAL CONDENSATE PROD: 459

DAVIS, A. L. WELL #: 18 RRCID -> 221960 COMPL. DATE 05/27/2006 TOTAL DEPTH 9650 PERF. 8890 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6698 | X | 6698 | -0- | -0- | -0- | 233 | 1 25 9 | 6440 | 2 | Y | 23 | 23 | 1 | | | -0- |
| 02 | 6708 | X | 6708 | -0- | -0- | -0- | 232 | 1 35 9 | 6441 | 2 | Y | 32 | 31 | 1 | | | 1 |
| 03 | 7207 | X | 7207 | -0- | -0- | -0- | 249 | 1 56 9 | 6902 | 2 | Y | 51 | 50 | 1 | | | 2 |
| 04 | 6745 | X | 6745 | -0- | -0- | -0- | 233 | 1 53 9 | 6459 | 2 | Y | 48 | 49 | 1 | | | 1 |
| 05 | 6857 | X | 6857 | -0- | -0- | -0- | 237 | 1 48 9 | 6572 | 2 | Y | 44 | 44 | 1 | | | 1 |
| 06 | 6580 | X | 6580 | -0- | -0- | -0- | 228 | 1 47 9 | 6305 | 2 | Y | 43 | 43 | 1 | | | 1 |
| 07 | 6868 | X | 6868 | -0- | -0- | -0- | 237 | 1 46 9 | 6585 | 2 | Y | 42 | 42 | 1 | | | 1 |
| 08 | 7192 | X | 6684 | -0- | -508 | -0- | 230 | 1 42 9 | 6412 | 2 | Y | 38 | 38 | 1 | | | 1 |
| 09 | 6750 | X | 6467 | -0- | -283 | -0- | 233 | 1 42 9 | 6192 | 2 | Y | 38 | 38 | 1 | | | 1 |
| 10 | 6882 | X | 6631 | -0- | -251 | -0- | 233 | 1 42 9 | 6356 | 2 | Y | 38 | 38 | 1 | | | 1 |
| 11 | 6660 | X | 6451 | -0- | -209 | -0- | 261 | 1 48 9 | 6142 | 2 | Y | 44 | 44 | 1 | | | 1 |
| 12 | 6882 | X | 6517 | -0- | -365 | -0- | 225 | 1 47 9 | 6245 | 2 | Y | 43 | 43 | 1 | | | 1 |

TOTAL GAS PROD: 80,413 TOTAL CONDENSATE PROD: 484

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 9 RRCID -> 221978 COMPL. DATE 06/09/2006 TOTAL DEPTH 9655 PERF. 9042 - 9318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2316 | N | 2316 | -0- | -0- | -0- | 80 | 1 | 2210 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | | 26 9 | | | | | | | | | |
| 02 | 1792 | N | 1683 | -0- | -109 | -0- | 58 | 1 | 1603 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | | 22 9 | | | | | | | | | |
| 03 | 1984 | N | 1593 | -0- | -391 | -0- | 54 | 1 | 1509 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | | 30 9 | | | | | | | | | |
| 04 | 1920 | N | 1812 | -0- | -108 | -0- | 62 | 1 | 1714 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | | 36 9 | | | | | | | | | |
| 05 | 1893 | N | 1893 | -0- | -0- | -0- | 65 | 1 | 1794 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | | 34 9 | | | | | | | | | |
| 06 | 1839 | N | 1839 | -0- | -0- | -0- | 63 | 1 | 1743 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | | 33 9 | | | | | | | | | |
| 07 | 1860 | N | 1787 | -0- | -73 | -0- | 61 | 1 | 1696 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | | 30 9 | | | | | | | | | |
| 08 | 1891 | N | 1868 | -0- | -23 | -0- | 64 | 1 | 1775 | 2 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | | 29 9 | | | | | | | | | |
| 09 | 1969 | N | 1969 | -0- | -0- | -0- | 70 | 1 | 1866 | 2 | Y | 30 | 29 | 1 | | | 1 |
| | | | | | | | | 33 9 | | | | | | | | | |
| 10 | 1947 | N | 1947 | -0- | -0- | -0- | 68 | 1 | 1848 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | | 31 9 | | | | | | | | | |
| 11 | 1877 | N | 1877 | -0- | -0- | -0- | 75 | 1 | 1767 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | | 35 9 | | | | | | | | | |
| *12 | 2019 | N | 2019 | -0- | -0- | -0- | 69 | 1 | 1914 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | | 36 9 | | | | | | | | | |

TOTAL GAS PROD: 22,603 TOTAL CONDENSATE PROD: 341

LANGFORD WELL #: 4 RRCID -> 221979 COMPL. DATE 05/17/2006 TOTAL DEPTH 9645 PERF. 9014 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2013 | -0- | -126 | -0- | 69 | 1 | 1922 | 2 | Y | 20 | 21 | 1 | | | -0- |
| | | | | | | | | 22 9 | | | | | | | | | |
| 02 | 1932 | N | 1839 | -0- | -93 | -0- | 64 | 1 | 1764 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 9 | | | | | | | | | |
| 03 | 2089 | N | 2089 | -0- | -0- | -0- | 72 | 1 | 1997 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | | 20 9 | | | | | | | | | |
| 04 | 2015 | N | 2015 | -0- | -0- | -0- | 69 | 1 | 1928 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | | 18 9 | | | | | | | | | |
| 05 | 2046 | N | 2033 | -0- | -13 | -0- | 70 | 1 | 1946 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | | 17 9 | | | | | | | | | |
| 06 | 2025 | N | 2025 | -0- | -0- | -0- | 70 | 1 | 1938 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | | 17 9 | | | | | | | | | |
| 07 | 2077 | N | 2001 | -0- | -76 | -0- | 69 | 1 | 1915 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | | 17 9 | | | | | | | | | |
| 08 | 2040 | N | 2040 | -0- | -0- | -0- | 70 | 1 | 1955 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | | 15 9 | | | | | | | | | |
| 09 | 1868 | N | 1868 | -0- | -0- | -0- | 67 | 1 | 1787 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | | 14 9 | | | | | | | | | |
| 10 | 2085 | N | 2085 | -0- | -0- | -0- | 73 | 1 | 1997 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | | 15 9 | | | | | | | | | |
| 11 | 2020 | N | 2020 | -0- | -0- | -0- | 81 | 1 | 1921 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 9 | | | | | | | | | |
| *12 | 2113 | N | 2113 | -0- | -0- | -0- | 73 | 1 | 2022 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 9 | | | | | | | | | |

TOTAL GAS PROD: 24,141 TOTAL CONDENSATE PROD: 182

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 9 RRCID -> 221996 COMPL. DATE 06/26/2006 TOTAL DEPTH 9693 PERF. 8954 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2081 | N | 2081 | -0- | -0- | -0- | 71 | 1 | 1960 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 1827 | N | 1827 | -0- | -0- | -0- | 62 | 1 | 1728 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2051 | N | 2051 | -0- | -0- | -0- | 69 | 1 | 1917 | 2 | Y | 59 | 58 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 1875 | N | 1875 | -0- | -0- | -0- | 63 | 1 | 1754 | 2 | Y | 53 | 54 | 1 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 1880 | N | 1880 | -0- | -0- | -0- | 63 | 1 | 1763 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 1727 | N | 1727 | -0- | -0- | -0- | 58 | 1 | 1619 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 1802 | N | 1802 | -0- | -0- | -0- | 62 | 1 | 1716 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1696 | -0- | -71 | -0- | 59 | 1 | 1637 | 2 | Y | -0- | | | | | -0- |
| 09 | 1710 | N | 1600 | -0- | -110 | -0- | 57 | 1 | 1526 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1686 | -0- | -81 | -0- | 58 | 1 | 1585 | 2 | Y | 39 | 38 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1596 | -0- | -54 | -0- | 63 | 1 | 1485 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1567 | -0- | -76 | -0- | 53 | 1 | 1468 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,388 TOTAL CONDENSATE PROD: 447

CHADWICK UNIT WELL #: 24 RRCID -> 221997 COMPL. DATE 05/26/2006 TOTAL DEPTH 9315 PERF. 8780 - 9133

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2988 | X | 2988 | -0- | -0- | -0- | 2881 | 2 | 107 | 9 | Y | 97 | 94 | 1 | | | 43 |
| 02 | 2688 | X | 2446 | -0- | -242 | -0- | 2374 | 2 | 72 | 9 | Y | 65 | 74 | 1 | | | 34 |
| 03 | 3129 | X | 3129 | -0- | -0- | -0- | 3079 | 2 | 50 | 9 | Y | 45 | 59 | 1 | | | 20 |
| 04 | 3107 | X | 3107 | -0- | -0- | -0- | 3061 | 2 | 46 | 9 | Y | 42 | 48 | 1 | | | 14 |
| 05 | 3156 | X | 3156 | -0- | -0- | -0- | 3113 | 2 | 43 | 9 | Y | 39 | 33 | 1 | | | 20 |
| 06 | 3159 | X | 3159 | -0- | -0- | -0- | 3120 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 23 |
| 07 | 3268 | X | 3268 | -0- | -0- | -0- | 3227 | 2 | 41 | 9 | Y | 37 | 31 | 1 | | | 29 |
| 08 | 3244 | X | 3244 | -0- | -0- | -0- | 3200 | 2 | 44 | 9 | Y | 40 | 46 | 1 | | | 23 |
| 09 | 2962 | X | 2962 | -0- | -0- | -0- | 2918 | 2 | 44 | 9 | Y | 40 | 47 | 1 | | | 16 |
| 10 | 3305 | X | 3305 | -0- | -0- | -0- | 3249 | 2 | 56 | 9 | Y | 51 | 46 | 1 | | | 21 |
| 11 | 3030 | X | 3030 | -0- | -0- | -0- | 2989 | 2 | 41 | 9 | Y | 37 | 32 | 1 | | | 26 |
| *12 | 3002 | X | 3002 | -0- | -0- | -0- | 2966 | 2 | 36 | 9 | Y | 33 | 32 | 1 | | | 27 |

TOTAL GAS PROD: 36,796 TOTAL CONDENSATE PROD: 561

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 17 RRCID -> 222006 COMPL. DATE 06/04/2006 TOTAL DEPTH 9540 PERF. 8922 - 9204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2957 | -0- | -143 | -0- | 101 | 1 | 2815 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2560 | X | 2560 | -0- | -0- | -0- | 88 | 1 | 2442 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2871 | -0- | -74 | -0- | 98 | 1 | 2722 | 2 | Y | 46 | 45 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2591 | -0- | -259 | -0- | 88 | 1 | 2458 | 2 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2821 | N | 2687 | -0- | -134 | -0- | 92 | 1 | 2552 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 2790 | N | 2733 | -0- | -57 | -0- | 93 | 1 | 2596 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2801 | N | 2801 | -0- | -0- | -0- | 96 | 1 | 2662 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2737 | N | 2737 | -0- | -0- | -0- | 93 | 1 | 2604 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 2622 | N | 2622 | -0- | -0- | -0- | 94 | 1 | 2491 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 2764 | N | 2764 | -0- | -0- | -0- | 96 | 1 | 2628 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2660 | N | 2660 | -0- | -0- | -0- | 106 | 1 | 2509 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *12 | 2734 | N | 2734 | -0- | -0- | -0- | 93 | 1 | 2596 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,717 TOTAL CONDENSATE PROD: 457

HEBERT WELL #: 17 RRCID -> 222189 COMPL. DATE 07/22/2006 TOTAL DEPTH 9660 PERF. 8932 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2787 | -0- | -437 | -0- | 94 | 1 | 2612 | 2 | Y | 74 | 75 | 1 | | | 1 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 2646 | X | 2646 | -0- | -0- | -0- | 91 | 1 | 2527 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3007 | X | 3007 | -0- | -0- | -0- | 103 | 1 | 2860 | 2 | Y | 40 | 39 | 1 | | | 2 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2725 | -0- | -35 | -0- | 93 | 1 | 2592 | 2 | Y | 36 | 37 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2747 | -0- | -198 | -0- | 94 | 1 | 2617 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2670 | -0- | -240 | -0- | 92 | 1 | 2543 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2798 | -0- | -209 | -0- | 96 | 1 | 2666 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 2663 | N | 2663 | -0- | -0- | -0- | 91 | 1 | 2541 | 2 | Y | 28 | 29 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 2749 | N | 2749 | -0- | -0- | -0- | 98 | 1 | 2617 | 2 | Y | 31 | 30 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 3003 | N | 3003 | -0- | -0- | -0- | 105 | 1 | 2863 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 2859 | N | 2859 | -0- | -0- | -0- | 115 | 1 | 2704 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 2846 | N | 2846 | -0- | -0- | -0- | 98 | 1 | 2709 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,500 TOTAL CONDENSATE PROD: 435

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 15 RRCID -> 222190 COMPL. DATE 06/23/2006 TOTAL DEPTH 9588 PERF. 8552 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2893 | X | 2893 | -0- | -0- | -0- | 100 | 1 | 2774 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2987 | X | 2987 | -0- | -0- | -0- | 103 | 1 | 2859 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3349 | X | 3349 | -0- | -0- | -0- | 115 | 1 | 3193 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 3192 | X | 3192 | -0- | -0- | -0- | 109 | 1 | 3042 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 3314 | X | 3314 | -0- | -0- | -0- | 114 | 1 | 3163 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 3221 | X | 3221 | -0- | -0- | -0- | 111 | 1 | 3073 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 3276 | X | 3276 | -0- | -0- | -0- | 112 | 1 | 3128 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3163 | X | 3163 | -0- | -0- | -0- | 108 | 1 | 3023 | 2 | Y | 29 | 30 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 3147 | X | 3147 | -0- | -0- | -0- | 113 | 1 | 3000 | 2 | Y | 31 | 30 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 3250 | X | 3250 | -0- | -0- | -0- | 114 | 1 | 3103 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3115 | X | 3115 | -0- | -0- | -0- | 125 | 1 | 2953 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 3172 | X | 3172 | -0- | -0- | -0- | 109 | 1 | 3026 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,079 TOTAL CONDENSATE PROD: 373

WEDGEWORTH WELL #: 3 RRCID -> 222193 COMPL. DATE 07/22/2006 TOTAL DEPTH 9700 PERF. 8930 - 9446

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1239 | -0- | -94 | -0- | 41 | 1 | 1134 | 2 | Y | 58 | 58 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 1347 | N | 1347 | -0- | -0- | -0- | 44 | 1 | 1236 | 2 | Y | 61 | 60 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1294 | -0- | -132 | -0- | 44 | 1 | 1227 | 2 | Y | 21 | 22 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1289 | N | 1289 | -0- | -0- | -0- | 44 | 1 | 1224 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 1600 | N | 1600 | -0- | -0- | -0- | 55 | 1 | 1519 | 2 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1384 | N | 1384 | -0- | -0- | -0- | 47 | 1 | 1317 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1411 | N | 1411 | -0- | -0- | -0- | 49 | 1 | 1342 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1428 | N | 1428 | -0- | -0- | -0- | 49 | 1 | 1360 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1344 | N | 1344 | -0- | -0- | -0- | 48 | 1 | 1276 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1337 | N | 1337 | -0- | -0- | -0- | 47 | 1 | 1272 | 2 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1231 | N | 1231 | -0- | -0- | -0- | 49 | 1 | 1162 | 2 | Y | 18 | 18 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 1231 | N | 1231 | -0- | -0- | -0- | 42 | 1 | 1171 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,135 TOTAL CONDENSATE PROD: 304

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALEXANDER, GENEVA FURRH ET AL WELL #: 5 RRCID -> 222277 COMPL. DATE 04/28/2006 TOTAL DEPTH N/A PERF. 8665 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3406 | X | 3406 | -0- | -0- | -0- | 193 | 1 | 3155 | 3 | Y | 53 | 53 | 1 | | | -0- |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 3156 | X | 3156 | -0- | -0- | -0- | 182 | 1 | 2920 | 3 | Y | 49 | 49 | 1 | | | -0- |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2990 | -0- | -265 | -0- | 181 | 1 | 2798 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2664 | -0- | -486 | -0- | 110 | 1 | 2542 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2426 | -0- | -829 | -0- | 86 | 1 | 2323 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2451 | -0- | -699 | -0- | 89 | 1 | 2339 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3255 | X | 1491 | -0- | -1764 | -0- | 55 | 1 | 1424 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *08 | 2883 | X | 126 | -0- | -2757 | -0- | 5 | 1 | 120 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 2670 | X | 113 | -0- | -2557 | -0- | 4 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| *10 | 2542 | X | 54 | -0- | -2488 | -0- | 2 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| *11 | 120 | N | 2 | -0- | -118 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 3 | -0- | -121 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,882 TOTAL CONDENSATE PROD: 171

MCRAE, BLANCHE WELL #: 8 RRCID -> 222380 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 9028 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2549 | N | 2549 | -0- | -0- | -0- | 88 | 1 | 2443 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2284 | N | 2284 | -0- | -0- | -0- | 79 | 1 | 2196 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2438 | N | 2438 | -0- | -0- | -0- | 84 | 1 | 2337 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2250 | N | 2167 | -0- | -83 | -0- | 75 | 1 | 2080 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2542 | N | 2542 | -0- | -0- | -0- | 88 | 1 | 2440 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2367 | N | 2367 | -0- | -0- | -0- | 82 | 1 | 2272 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2393 | N | 2393 | -0- | -0- | -0- | 83 | 1 | 2297 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2326 | N | 2326 | -0- | -0- | -0- | 80 | 1 | 2234 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2196 | N | 2196 | -0- | -0- | -0- | 79 | 1 | 2106 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2362 | N | 2362 | -0- | -0- | -0- | 83 | 1 | 2267 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2178 | N | 2178 | -0- | -0- | -0- | 88 | 1 | 2077 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1897 | -0- | -87 | -0- | 66 | 1 | 1820 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,699 TOTAL CONDENSATE PROD: 141

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 11 RRCID -> 222381 COMPL. DATE 07/31/2006 TOTAL DEPTH 11975 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10106 | X | 9971 | -0- | -135 | -0- | 342 | 1 | 9474 | 2 | Y | 141 | 142 | 1 | | | 2 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 9128 | X | 8635 | -0- | -493 | -0- | 298 | 1 | 8280 | 2 | Y | 52 | 52 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 10106 | X | 9797 | -0- | -309 | -0- | 337 | 1 | 9368 | 2 | Y | 84 | 83 | 1 | | | 3 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 9780 | X | 9397 | -0- | -383 | -0- | 323 | 1 | 8985 | 2 | Y | 81 | 82 | 1 | | | 2 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 10106 | X | 9597 | -0- | -509 | -0- | 331 | 1 | 9183 | 2 | Y | 75 | 75 | 1 | | | 2 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 9660 | X | 9181 | -0- | -479 | -0- | 317 | 1 | 8785 | 2 | Y | 72 | 72 | 1 | | | 2 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 9796 | X | 9272 | -0- | -524 | -0- | 319 | 1 | 8878 | 2 | Y | 68 | 69 | 1 | | | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 9185 | X | 9185 | -0- | -0- | -0- | 316 | 1 | 8799 | 2 | Y | 64 | 64 | 1 | | | 1 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 8853 | X | 8853 | -0- | -0- | -0- | 319 | 1 | 8464 | 2 | Y | 64 | 63 | 1 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 9021 | X | 8971 | -0- | -50 | -0- | 315 | 1 | 8588 | 2 | Y | 62 | 62 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 8801 | X | 8801 | -0- | -0- | -0- | 355 | 1 | 8367 | 2 | Y | 72 | 72 | 1 | | | 2 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *12 | 9153 | X | 9153 | -0- | -0- | -0- | 315 | 1 | 8758 | 2 | Y | 73 | 73 | 1 | | | 2 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 110,813 TOTAL CONDENSATE PROD: 908

HAYGOOD, LOIS WELL #: 14 RRCID -> 222384 COMPL. DATE 07/30/2006 TOTAL DEPTH 9453 PERF. 8994 - 9254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1184 | -0- | -87 | -0- | 41 | 1 | 1131 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1017 | -0- | -75 | -0- | 35 | 1 | 972 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1090 | -0- | -88 | -0- | 37 | 1 | 1035 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1055 | -0- | -85 | -0- | 36 | 1 | 1004 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1068 | -0- | -48 | -0- | 37 | 1 | 1016 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1050 | N | 1032 | -0- | -18 | -0- | 35 | 1 | 982 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1073 | -0- | -12 | -0- | 36 | 1 | 1023 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1059 | N | 1059 | -0- | -0- | -0- | 36 | 1 | 1010 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1023 | N | 1023 | -0- | -0- | -0- | 37 | 1 | 973 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1052 | -0- | -33 | -0- | 37 | 1 | 1002 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 41 | 1 | 972 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1039 | -0- | -15 | -0- | 36 | 1 | 988 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,720 TOTAL CONDENSATE PROD: 155

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HANCOCK UNIT WELL #: 11 RRCID -> 222549 COMPL. DATE 06/16/2006 TOTAL DEPTH 9371 PERF. 8878 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2720 | -0- | -256 | -0- | 101<br>165 | 1<br>9 | 2454 | 3 | Y | 150 | 151 | 1 | | | 26 |
| 02 | 2688 | X | 1607 | -0- | -1081 | -0- | 75<br>15 | 1<br>5 | 1404<br>113 | 3<br>9 | Y | 103 | 98 | 1 | | | 31 |
| 03 | 2914 | X | 1841 | -0- | -1073 | -0- | 87<br>66 | 1<br>9 | 1688 | 3 | Y | 60 | 73 | 1 | | | 18 |
| 04 | 3000 | N | 3065 | -0- | 65 | 65 | 155<br>75 | 1<br>9 | 2835 | 3 | Y | 68 | 65 | 1 | | | 21 |
| 05 | 3100 | N | 3075 | -0- | -25 | 40 | 147<br>64 | 1<br>9 | 2864 | 3 | Y | 58 | 63 | 1 | | | 16 |
| 06 | 2352 | N | 2312 | -0- | -40 | -0- | 116<br>58 | 1<br>9 | 2138 | 3 | Y | 53 | 52 | 1 | | | 17 |
| 07 | 2976 | X | 2399 | -0- | -577 | -0- | 43<br>63 | 1<br>9 | 2293 | 3 | Y | 57 | 61 | 1 | | | 13 |
| 08 | 2437 | X | 2437 | -0- | -0- | -0- | 44<br>63 | 1<br>9 | 2330 | 3 | Y | 57 | 57 | 1 | | | 13 |
| 09 | 2100 | X | 2010 | -0- | -90 | -0- | 36<br>59 | 1<br>9 | 1915 | 3 | Y | 54 | 47 | 1 | | | 20 |
| 10 | 2170 | X | 1870 | -0- | -300 | -0- | 33<br>72 | 1<br>9 | 1765 | 3 | Y | 65 | 73 | 1 | | | 12 |
| 11 | 2266 | X | 2266 | -0- | -0- | -0- | 40<br>59 | 1<br>9 | 2167 | 3 | Y | 54 | 36 | 1 | | | 30 |
| 12 | 2170 | X | 1714 | -0- | -456 | -0- | 35<br>87 | 1<br>9 | 1592 | 3 | Y | 79 | 98 | 1 | | | 11 |

TOTAL GAS PROD: 27,316 TOTAL CONDENSATE PROD: 858

MASON WELL #: 20 RRCID -> 222613 COMPL. DATE 08/25/2006 TOTAL DEPTH 9650 PERF. 8552 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 6090 | -0- | -141 | -0- | 210<br>69 | 1<br>9 | 5811 | 2 | Y | 63 | 64 | 1 | | | 1 |
| 02 | 5756 | X | 5756 | -0- | -0- | -0- | 198<br>51 | 1<br>9 | 5507 | 2 | Y | 46 | 46 | 1 | | | 1 |
| 03 | 6538 | X | 6538 | -0- | -0- | -0- | 225<br>67 | 1<br>9 | 6246 | 2 | Y | 61 | 60 | 1 | | | 2 |
| 04 | 6196 | X | 6196 | -0- | -0- | -0- | 213<br>64 | 1<br>9 | 5919 | 2 | Y | 58 | 59 | 1 | | | 1 |
| 05 | 6293 | X | 6293 | -0- | -0- | -0- | 217<br>58 | 1<br>9 | 6018 | 2 | Y | 53 | 53 | 1 | | | 1 |
| 06 | 6030 | X | 6002 | -0- | -28 | -0- | 208<br>56 | 1<br>9 | 5738 | 2 | Y | 51 | 51 | 1 | | | 1 |
| 07 | 6231 | X | 6216 | -0- | -15 | -0- | 214<br>55 | 1<br>9 | 5947 | 2 | Y | 50 | 50 | 1 | | | 1 |
| 08 | 6060 | X | 6060 | -0- | -0- | -0- | 208<br>50 | 1<br>9 | 5802 | 2 | Y | 45 | 45 | 1 | | | 1 |
| 09 | 5894 | X | 5894 | -0- | -0- | -0- | 212<br>51 | 1<br>9 | 5631 | 2 | Y | 46 | 45 | 1 | | | 2 |
| 10 | 6035 | X | 6035 | -0- | -0- | -0- | 212<br>48 | 1<br>9 | 5775 | 2 | Y | 44 | 45 | 1 | | | 1 |
| 11 | 5808 | X | 5808 | -0- | -0- | -0- | 234<br>57 | 1<br>9 | 5517 | 2 | Y | 52 | 52 | 1 | | | 1 |
| 12 | 5921 | X | 5863 | -0- | -58 | -0- | 202<br>56 | 1<br>9 | 5605 | 2 | Y | 51 | 51 | 1 | | | 1 |

TOTAL GAS PROD: 72,751 TOTAL CONDENSATE PROD: 620

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 10 RRCID -> 222618 COMPL. DATE 08/05/2006 TOTAL DEPTH 9625 PERF. 8588 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2968 | -0- | -132 | -0- | 102 | 1 | 2845 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2532 | -0- | -268 | -0- | 88 | 1 | 2442 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2785 | -0- | -315 | -0- | 97 | 1 | 2685 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2689 | -0- | -251 | -0- | 93 | 1 | 2593 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2790 | N | 2741 | -0- | -49 | -0- | 95 | 1 | 2643 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2700 | N | 2647 | -0- | -53 | -0- | 92 | 1 | 2552 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2790 | N | 2598 | -0- | -192 | -0- | 90 | 1 | 2506 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2573 | N | 2457 | -0- | -116 | -0- | 85 | 1 | 2370 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2593 | N | 2593 | -0- | -0- | -0- | 94 | 1 | 2497 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2694 | N | 2694 | -0- | -0- | -0- | 95 | 1 | 2597 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2583 | N | 2583 | -0- | -0- | -0- | 105 | 1 | 2475 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2634 | N | 2634 | -0- | -0- | -0- | 91 | 1 | 2540 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,921 TOTAL CONDENSATE PROD: 47

FITE UNIT WELL #: 18 RRCID -> 222621 COMPL. DATE 04/11/2006 TOTAL DEPTH 9415 PERF. 8260 - 9164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3611 | X | 3611 | -0- | -0- | -0- | 3585 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | 31 |
| 02 | 2520 | X | 2467 | -0- | -53 | -0- | 2442 | 3 | 25 | 9 | N | 23 | 25 | 1 | | | 29 |
| 03 | 2573 | X | 2255 | -0- | -318 | -0- | 2236 | 3 | 19 | 9 | N | 17 | 26 | 1 | | | 20 |
| 04 | 2700 | X | 1562 | -0- | -1138 | -0- | 1553 | 3 | 9 | 9 | N | 8 | 15 | 1 | | | 13 |
| 05 | 2790 | X | 1423 | -0- | -1367 | -0- | 1415 | 3 | 8 | 9 | N | 7 | 10 | 1 | | | 10 |
| 06 | 2700 | X | 2432 | -0- | -268 | -0- | 2424 | 3 | 8 | 9 | N | 7 | 9 | 1 | | | 8 |
| 07 | 2814 | X | 2814 | -0- | -0- | -0- | 2807 | 3 | 7 | 9 | N | 6 | 8 | 1 | | | 6 |
| 08 | 3023 | X | 3023 | -0- | -0- | -0- | 3020 | 3 | 3 | 9 | N | 3 | 8 | 1 | | | 1 |
| 09 | 2972 | X | 2972 | -0- | -0- | -0- | 2959 | 3 | 13 | 9 | N | 12 | 8 | 1 | | | 5 |
| 10 | 2879 | N | 2879 | -0- | -0- | -0- | 2876 | 3 | 3 | 9 | N | 3 | | | | | 8 |
| 11 | 2700 | N | 2256 | -0- | -444 | -0- | 2252 | 3 | 4 | 9 | N | 4 | 8 | 1 | | | 4 |
| 12 | 2790 | N | 2047 | -0- | -743 | -0- | 2047 | 3 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 29,741 TOTAL CONDENSATE PROD: 114

MANGHAM UNIT WELL #: 23 RRCID -> 222723 COMPL. DATE 06/29/2006 TOTAL DEPTH 9670 PERF. 8778 - 9482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2869 | N | 2869 | -0- | -0- | -0- | 95 | 1 | 2774 | 3 | Y | -0- | | | | | -0- |
| 02 | 2541 | N | 2541 | -0- | -0- | -0- | 76 | 1 | 2465 | 3 | Y | -0- | | | | | -0- |
| 03 | 2569 | N | 2569 | -0- | -0- | -0- | 76 | 1 | 2493 | 3 | Y | -0- | | | | | -0- |
| 04 | 2483 | N | 2483 | -0- | -0- | -0- | 76 | 1 | 2407 | 3 | Y | -0- | | | | | -0- |
| 05 | 2576 | N | 2576 | -0- | -0- | -0- | 75 | 1 | 2501 | 3 | Y | -0- | | | | | -0- |
| 06 | 2436 | N | 2436 | -0- | -0- | -0- | 82 | 1 | 2354 | 3 | Y | -0- | | | | | -0- |
| 07 | 2502 | N | 2502 | -0- | -0- | -0- | 108 | 1 | 2394 | 3 | Y | -0- | | | | | -0- |
| 08 | 2411 | N | 2411 | -0- | -0- | -0- | 106 | 1 | 2305 | 3 | Y | -0- | | | | | -0- |
| 09 | 2514 | N | 2514 | -0- | -0- | -0- | 107 | 1 | 2407 | 3 | Y | -0- | | | | | -0- |
| 10 | 2476 | N | 2476 | -0- | -0- | -0- | 104 | 1 | 2372 | 3 | Y | -0- | | | | | -0- |
| 11 | 2168 | N | 2168 | -0- | -0- | -0- | 85 | 1 | 2083 | 3 | Y | -0- | | | | | -0- |
| *12 | 2387 | N | 2387 | -0- | -0- | -0- | 102 | 1 | 2285 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,932 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 13 RRCID -> 222728 COMPL. DATE 09/14/2006 TOTAL DEPTH 9719 PERF. 9020 - 9483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7305 | X | 5126 | -0- | -2179 | -0- | 178 | 1 | 4912 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 4145 | X | 4145 | -0- | -0- | -0- | 143 | 1 | 3984 | 2 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 4107 | X | 4107 | -0- | -0- | -0- | 142 | 1 | 3939 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 3794 | X | 3794 | -0- | -0- | -0- | 131 | 1 | 3638 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3762 | X | 3762 | -0- | -0- | -0- | 130 | 1 | 3610 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3443 | X | 3443 | -0- | -0- | -0- | 119 | 1 | 3305 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3177 | X | 3177 | -0- | -0- | -0- | 109 | 1 | 3050 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 4092 | X | 3552 | -0- | -540 | -0- | 122 | 1 | 3411 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3780 | X | 3165 | -0- | -615 | -0- | 114 | 1 | 3033 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3113 | -0- | -638 | -0- | 110 | 1 | 2988 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3450 | X | 2918 | -0- | -532 | -0- | 118 | 1 | 2782 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3050 | -0- | -515 | -0- | 105 | 1 | 2926 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,352 TOTAL CONDENSATE PROD: 229

DAVIS, A. L. WELL #: 17 RRCID -> 222729 COMPL. DATE 05/04/2006 TOTAL DEPTH 9700 PERF. 8500 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8029 | X | 7968 | -0- | -61 | -0- | 270 | 1 | 7459 | 2 | Y | 217 | 221 | 1 | | | 4 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 02 | 7252 | X | 6787 | -0- | -465 | -0- | 235 | 1 | 6530 | 2 | Y | 20 | 23 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 8029 | X | 7532 | -0- | -497 | -0- | 260 | 1 | 7233 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 7770 | X | 7124 | -0- | -646 | -0- | 246 | 1 | 6841 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 8029 | X | 7156 | -0- | -873 | -0- | 247 | 1 | 6875 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 7710 | X | 6718 | -0- | -992 | -0- | 233 | 1 | 6453 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 7533 | X | 6768 | -0- | -765 | -0- | 234 | 1 | 6504 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 6683 | X | 6683 | -0- | -0- | -0- | 231 | 1 | 6423 | 2 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 6535 | X | 6535 | -0- | -0- | -0- | 236 | 1 | 6269 | 2 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 6752 | X | 6752 | -0- | -0- | -0- | 238 | 1 | 6485 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 6338 | X | 6338 | -0- | -0- | -0- | 257 | 1 | 6049 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 6510 | X | 6364 | -0- | -146 | -0- | 220 | 1 | 6113 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 82,725 TOTAL CONDENSATE PROD: 529

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 11 RRCID -> 222734 COMPL. DATE 08/28/2006 TOTAL DEPTH 9652 PERF. 8582 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4633 | -0- | -234 | -0- | 161 | 1 | 4460 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4368 | X | 4251 | -0- | -117 | -0- | 147 | 1 | 4095 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 4805 | X | 4637 | -0- | -168 | -0- | 161 | 1 | 4463 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 4620 | X | 4446 | -0- | -174 | -0- | 154 | 1 | 4279 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4743 | X | 4596 | -0- | -147 | -0- | 159 | 1 | 4425 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 4560 | X | 4480 | -0- | -80 | -0- | 155 | 1 | 4313 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 4712 | X | 4670 | -0- | -42 | -0- | 162 | 1 | 4496 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4588 | X | 4187 | -0- | -401 | -0- | 145 | 1 | 4032 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 4440 | X | 4352 | -0- | -88 | -0- | 157 | 1 | 4184 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 4588 | X | 4431 | -0- | -157 | -0- | 157 | 1 | 4263 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4461 | X | 4461 | -0- | -0- | -0- | 181 | 1 | 4267 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 4588 | X | 4516 | -0- | -72 | -0- | 157 | 1 | 4347 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,660 TOTAL CONDENSATE PROD: 128

THOMAS, CHARLES WELL #: 12 RRCID -> 222738 COMPL. DATE 09/16/2006 TOTAL DEPTH 9670 PERF. 8570 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 1961 | -0- | -1232 | -0- | 67 | 1 | 1869 | 2 | Y | 23 | 24 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2291 | -0- | -593 | -0- | 79 | 1 | 2190 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2980 | -0- | -213 | -0- | 103 | 1 | 2851 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2823 | -0- | -147 | -0- | 97 | 1 | 2701 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2822 | X | 2822 | -0- | -0- | -0- | 97 | 1 | 2702 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2548 | -0- | -332 | -0- | 88 | 1 | 2440 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2639 | -0- | -337 | -0- | 91 | 1 | 2527 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2654 | N | 2654 | -0- | -0- | -0- | 91 | 1 | 2544 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2601 | N | 2601 | -0- | -0- | -0- | 94 | 1 | 2487 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2637 | N | 2637 | -0- | -0- | -0- | 93 | 1 | 2525 | 2 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2453 | N | 2453 | -0- | -0- | -0- | 99 | 1 | 2333 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 2438 | N | 2438 | -0- | -0- | -0- | 84 | 1 | 2335 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,847 TOTAL CONDENSATE PROD: 236

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 20 RRCID -> 222785 COMPL. DATE 07/20/2006 TOTAL DEPTH 9721 PERF. 8626 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 5129 | -0- | -172 | -0- | 5103 | 2 | 26 | 9 | Y | 24 | 18 | 1 | | | 10 |
| 02 | 4801 | X | 4801 | -0- | -0- | -0- | 4765 | 2 | 36 | 9 | Y | 33 | 23 | 1 | | | 20 |
| 03 | 5286 | X | 5286 | -0- | -0- | -0- | 5243 | 2 | 43 | 9 | Y | 39 | 43 | 1 | | | 16 |
| 04 | 5068 | X | 5068 | -0- | -0- | -0- | 5032 | 2 | 36 | 9 | Y | 33 | 32 | 1 | | | 17 |
| 05 | 5301 | X | 5230 | -0- | -71 | -0- | 5195 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 17 |
| 06 | 5130 | X | 4890 | -0- | -240 | -0- | 4861 | 2 | 29 | 9 | Y | 26 | 31 | 1 | | | 12 |
| 07 | 5301 | X | 4966 | -0- | -335 | -0- | 4937 | 2 | 29 | 9 | Y | 26 | 17 | 1 | | | 21 |
| 08 | 4944 | X | 4944 | -0- | -0- | -0- | 4912 | 2 | 32 | 9 | Y | 29 | 32 | 1 | | | 18 |
| 09 | 4893 | X | 4893 | -0- | -0- | -0- | 4862 | 2 | 31 | 9 | Y | 28 | 33 | 1 | | | 13 |
| 10 | 4557 | X | 4255 | -0- | -302 | -0- | 4224 | 2 | 31 | 9 | Y | 28 | 32 | 1 | | | 9 |
| 11 | 4612 | X | 4612 | -0- | -0- | -0- | 4576 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 9 |
| *12 | 4804 | X | 4804 | -0- | -0- | -0- | 4762 | 2 | 42 | 9 | Y | 38 | 32 | 1 | | | 15 |

TOTAL GAS PROD: 58,878 TOTAL CONDENSATE PROD: 369

BRANNON WELL #: 5 RRCID -> 222788 COMPL. DATE 10/04/2006 TOTAL DEPTH 9655 PERF. 8568 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2979 | -0- | -183 | -0- | 102<br>35 | 1<br>9 | 2842 | 2 | Y | 32 | 32 | 1 | | | 1 |
| 02 | 2800 | X | 2623 | -0- | -177 | -0- | 91<br>15 | 1<br>9 | 2517 | 2 | Y | 14 | 15 | 1 | | | -0- |
| 03 | 3069 | X | 2825 | -0- | -244 | -0- | 98<br>10 | 1<br>9 | 2717 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 04 | 2910 | X | 2672 | -0- | -238 | -0- | 93<br>10 | 1<br>9 | 2569 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 05 | 2976 | X | 2732 | -0- | -244 | -0- | 95<br>9 | 1<br>9 | 2628 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 06 | 2880 | X | 2629 | -0- | -251 | -0- | 91<br>9 | 1<br>9 | 2529 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 07 | 2914 | X | 2688 | -0- | -226 | -0- | 93<br>9 | 1<br>9 | 2586 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 08 | 2697 | N | 2508 | -0- | -189 | -0- | 87<br>7 | 1<br>9 | 2414 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 09 | 2697 | N | 2697 | -0- | -0- | -0- | 98<br>8 | 1<br>9 | 2591 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 10 | 2697 | N | 2640 | -0- | -57 | -0- | 93<br>8 | 1<br>9 | 2539 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 11 | 2577 | N | 2577 | -0- | -0- | -0- | 105<br>9 | 1<br>9 | 2463 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 12 | 2697 | N | 2642 | -0- | -55 | -0- | 92<br>9 | 1<br>9 | 2541 | 2 | Y | 8 | 8 | 1 | | | -0- |

TOTAL GAS PROD: 32,212 TOTAL CONDENSATE PROD: 124

BLEAKLEY, P.J. UNIT WELL #: 6 RRCID -> 222895 COMPL. DATE 12/17/2005 TOTAL DEPTH 9620 PERF. 8654 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3142 | -0- | -795 | -0- | 3029 | 3 | 113 | 9 | Y | 103 | 116 | 1 | | | 36 |
| 02 | 3556 | X | 2702 | -0- | -854 | -0- | 2658 | 3 | 44 | 9 | Y | 40 | | | | | 76 |
| 03 | 3472 | X | 2515 | -0- | -957 | -0- | 2448 | 3 | 67 | 9 | Y | 61 | 106 | 1 | | | 31 |
| 04 | 3180 | X | 2251 | -0- | -929 | -0- | 2177 | 3 | 74 | 9 | Y | 67 | 74 | 1 | | | 24 |
| 05 | 3286 | X | 3099 | -0- | -187 | -0- | 3020 | 3 | 79 | 9 | Y | 72 | 75 | 1 | | | 21 |
| 06 | 3228 | X | 3228 | -0- | -0- | -0- | 3207 | 3 | 21 | 9 | Y | 19 | | | | | 40 |
| 07 | 3007 | X | 2987 | -0- | -20 | -0- | 2926 | 3 | 61 | 9 | Y | 55 | 73 | 1 | | | 22 |
| 08 | 2852 | X | 2454 | -0- | -398 | -0- | 2444 | 3 | 10 | 9 | Y | 9 | | | | | 31 |
| 09 | 3098 | X | 3098 | -0- | -0- | -0- | 3028 | 3 | 70 | 9 | Y | 64 | 69 | 1 | | | 26 |
| 10 | 2913 | X | 2913 | -0- | -0- | -0- | 2852 | 3 | 61 | 9 | Y | 55 | 63 | 1 | | | 18 |
| 11 | 2760 | X | 2720 | -0- | -40 | -0- | 2719 | 3 | 1 | 9 | Y | 1 | | | | | 19 |
| 12 | 2852 | X | 2580 | -0- | -272 | -0- | 2515 | 3 | 65 | 9 | Y | 59 | 60 | 1 | | | 18 |

TOTAL GAS PROD: 33,689 TOTAL CONDENSATE PROD: 605

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERTS UNIT WELL #: 23 RRCID -> 223536 COMPL. DATE 06/03/2006 TOTAL DEPTH 9495 PERF. 8564 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3764 | -0- | -328 | -0- | 3764 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3668 | X | 3417 | -0- | -251 | -0- | 3417 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4134 | X | 4134 | -0- | -0- | -0- | 4134 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3903 | X | 3903 | -0- | -0- | -0- | 3903 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4190 | X | 4190 | -0- | -0- | -0- | 4190 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3990 | X | 3967 | -0- | -23 | -0- | 3967 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4123 | X | 4122 | -0- | -1 | -0- | 4122 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4030 | X | 4030 | -0- | -0- | -0- | 4030 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3938 | X | 3938 | -0- | -0- | -0- | 3938 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4065 | X | 4065 | -0- | -0- | -0- | 4065 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3943 | X | 3943 | -0- | -0- | -0- | 3943 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 4002 | X | 4002 | -0- | -0- | -0- | 4002 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 47,475 TOTAL CONDENSATE PROD: -0-

GRAVES ESTATE WELL #: 12 RRCID -> 223616 COMPL. DATE 11/03/2006 TOTAL DEPTH 9650 PERF. 9012 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4427 | X | 4427 | -0- | -0- | -0- | 153<br>21 | 1<br>9 | 4253 | 2 | Y | 19 | 19 | 1 | | | -0- |
| 02 | 3847 | X | 3847 | -0- | -0- | -0- | 133<br>20 | 1<br>9 | 3694 | 2 | Y | 18 | 17 | 1 | | | 1 |
| 03 | 4133 | X | 4133 | -0- | -0- | -0- | 144<br>3 | 1<br>9 | 3986 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 04 | 3563 | X | 3563 | -0- | -0- | -0- | 124<br>3 | 1<br>9 | 3436 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 05 | 4113 | X | 4113 | -0- | -0- | -0- | 143<br>3 | 1<br>9 | 3967 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 06 | 3871 | X | 3871 | -0- | -0- | -0- | 134<br>3 | 1<br>9 | 3734 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 07 | 3949 | X | 3949 | -0- | -0- | -0- | 137<br>3 | 1<br>9 | 3809 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 08 | 3968 | X | 3826 | -0- | -142 | -0- | 132<br>2 | 1<br>9 | 3692 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 09 | 3840 | X | 3677 | -0- | -163 | -0- | 133<br>2 | 1<br>9 | 3542 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 3968 | X | 3814 | -0- | -154 | -0- | 135<br>2 | 1<br>9 | 3677 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 3840 | X | 3611 | -0- | -229 | -0- | 147<br>3 | 1<br>9 | 3461 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 3937 | X | 3614 | -0- | -323 | -0- | 126<br>3 | 1<br>9 | 3485 | 2 | Y | 3 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 46,445 TOTAL CONDENSATE PROD: 64

NEAL WELL #: 14 RRCID -> 223698 COMPL. DATE 08/30/2006 TOTAL DEPTH 9730 PERF. 8660 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 5358 | -0- | -36 | -0- | 5358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5057 | X | 5057 | -0- | -0- | -0- | 5057 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5394 | X | 5265 | -0- | -129 | -0- | 5265 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5468 | X | 5468 | -0- | -0- | -0- | 5468 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5394 | X | 4733 | -0- | -661 | -0- | 4733 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5220 | X | 4946 | -0- | -274 | -0- | 4946 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5394 | X | 4928 | -0- | -466 | -0- | 4928 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4845 | X | 4845 | -0- | -0- | -0- | 4845 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4754 | X | 4754 | -0- | -0- | -0- | 4754 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5116 | X | 5116 | -0- | -0- | -0- | 5116 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4848 | X | 4848 | -0- | -0- | -0- | 4848 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4980 | X | 4980 | -0- | -0- | -0- | 4980 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60,298 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 6 RRCID -> 223757 COMPL. DATE 11/11/2006 TOTAL DEPTH 9690 PERF. 8990 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | | 23 76 | 631 | 1 2 9 | Y | 69 | 70 | 1 | | | 1 |
| 02 | 669 | N | 669 | -0- | -0- | -0- | | 22 47 | 600 | 1 2 9 | Y | 43 | 43 | 1 | | | 1 |
| 03 | 775 | N | 758 | -0- | -17 | -0- | | 24 79 | 655 | 1 2 9 | Y | 72 | 70 | 1 | | | 3 |
| 04 | 728 | N | 728 | -0- | -0- | -0- | | 23 76 | 629 | 1 2 9 | Y | 69 | 70 | 1 | | | 2 |
| 05 | 744 | N | 727 | -0- | -17 | -0- | | 23 70 | 634 | 1 2 9 | Y | 64 | 64 | 1 | | | 2 |
| 06 | 720 | N | 691 | -0- | -29 | -0- | | 22 64 | 605 | 1 2 9 | Y | 58 | 59 | 1 | | | 1 |
| 07 | 744 | N | 704 | -0- | -40 | -0- | | 22 65 | 617 | 1 2 9 | Y | 59 | 59 | 1 | | | 1 |
| 08 | 713 | N | 684 | -0- | -29 | -0- | | 22 58 | 604 | 1 2 9 | Y | 53 | 53 | 1 | | | 1 |
| 09 | 690 | N | 663 | -0- | -27 | -0- | | 22 59 | 582 | 1 2 9 | Y | 54 | 53 | 1 | | | 2 |
| 10 | 713 | N | 666 | -0- | -47 | -0- | | 22 57 | 587 | 1 2 9 | Y | 52 | 52 | 1 | | | 2 |
| 11 | 660 | N | 659 | -0- | -1 | -0- | | 24 66 | 569 | 1 2 9 | Y | 60 | 60 | 1 | | | 2 |
| 12 | 682 | N | 661 | -0- | -21 | -0- | | 21 63 | 577 | 1 2 9 | Y | 57 | 58 | 1 | | | 1 |

TOTAL GAS PROD: 8,340 TOTAL CONDENSATE PROD: 710

GRIFFITH WELL #: 8 RRCID -> 223759 COMPL. DATE 11/05/2006 TOTAL DEPTH 9728 PERF. 9048 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2615 | N | 2615 | -0- | -0- | -0- | | 89 52 | 2474 | 1 2 9 | Y | 47 | 47 | 1 | | | 1 |
| 02 | 2299 | N | 2299 | -0- | -0- | -0- | | 79 28 | 2192 | 1 2 9 | Y | 25 | 25 | 1 | | | 1 |
| 03 | 2553 | N | 2553 | -0- | -0- | -0- | | 87 46 | 2420 | 1 2 9 | Y | 42 | 41 | 1 | | | 2 |
| 04 | 2250 | N | 2227 | -0- | -23 | -0- | | 76 41 | 2110 | 1 2 9 | Y | 37 | 38 | 1 | | | 1 |
| 05 | 2518 | N | 2518 | -0- | -0- | -0- | | 86 42 | 2390 | 1 2 9 | Y | 38 | 38 | 1 | | | 1 |
| 06 | 2472 | N | 2472 | -0- | -0- | -0- | | 84 41 | 2347 | 1 2 9 | Y | 37 | 37 | 1 | | | 1 |
| 07 | 2507 | N | 2507 | -0- | -0- | -0- | | 86 40 | 2381 | 1 2 9 | Y | 36 | 36 | 1 | | | 1 |
| 08 | 2494 | N | 2494 | -0- | -0- | -0- | | 85 36 | 2373 | 1 2 9 | Y | 33 | 33 | 1 | | | 1 |
| 09 | 2412 | N | 2412 | -0- | -0- | -0- | | 86 36 | 2290 | 1 2 9 | Y | 33 | 33 | 1 | | | 1 |
| 10 | 2384 | N | 2384 | -0- | -0- | -0- | | 83 35 | 2266 | 1 2 9 | Y | 32 | 32 | 1 | | | 1 |
| 11 | 2382 | N | 2382 | -0- | -0- | -0- | | 95 42 | 2245 | 1 2 9 | Y | 38 | 38 | 1 | | | 1 |
| *12 | 2368 | N | 2368 | -0- | -0- | -0- | | 81 41 | 2246 | 1 2 9 | Y | 37 | 37 | 1 | | | 1 |

TOTAL GAS PROD: 29,231 TOTAL CONDENSATE PROD: 435

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 13 RRCID -> 223761 COMPL. DATE 11/06/2006 TOTAL DEPTH 9700 PERF. 8540 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2317 | N | 2317 | -0- | -0- | -0- | 80 | 1 | 2226 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1857 | N | 1857 | -0- | -0- | -0- | 64 | 1 | 1786 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1979 | N | 1979 | -0- | -0- | -0- | 68 | 1 | 1902 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2012 | N | 2012 | -0- | -0- | -0- | 70 | 1 | 1933 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2151 | N | 2151 | -0- | -0- | -0- | 74 | 1 | 2068 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1776 | -0- | -24 | -0- | 61 | 1 | 1707 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2183 | N | 2183 | -0- | -0- | -0- | 75 | 1 | 2100 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2288 | N | 2288 | -0- | -0- | -0- | 79 | 1 | 2201 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2176 | N | 2176 | -0- | -0- | -0- | 79 | 1 | 2089 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1920 | N | 1920 | -0- | -0- | -0- | 68 | 1 | 1845 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1785 | -0- | -15 | -0- | 72 | 1 | 1705 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1893 | N | 1893 | -0- | -0- | -0- | 66 | 1 | 1819 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,337 TOTAL CONDENSATE PROD: 88

YOUNGBLOOD-ROE UNIT WELL #: 20 RRCID -> 223819 COMPL. DATE 07/01/2006 TOTAL DEPTH 9650 PERF. 8819 - 9486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2805 | N | 2805 | -0- | -0- | -0- | 2805 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2744 | N | 2744 | -0- | -0- | -0- | 2744 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3029 | N | 3029 | -0- | -0- | -0- | 3029 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2916 | N | 2916 | -0- | -0- | -0- | 2916 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2827 | N | 2827 | -0- | -0- | -0- | 2827 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2694 | N | 2694 | -0- | -0- | -0- | 2694 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2872 | N | 2872 | -0- | -0- | -0- | 2872 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2800 | N | 2800 | -0- | -0- | -0- | 2800 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2700 | N | 2619 | -0- | -81 | -0- | 2619 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2790 | N | 2772 | -0- | -18 | -0- | 2772 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2700 | N | 2459 | -0- | -241 | -0- | 2459 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2697 | N | 2461 | -0- | -236 | -0- | 2461 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,998 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE, L.E. WELL #: 7 RRCID -> 224031 COMPL. DATE 11/16/2006 TOTAL DEPTH 9650 PERF. 8563 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5124 | X | 5124 | -0- | -0- | -0- | 177 | 1 | 4883 | 2 | Y | 58 | 58 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 4312 | X | 4070 | -0- | -242 | -0- | 140 | 1 | 3880 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 5033 | X | 5033 | -0- | -0- | -0- | 174 | 1 | 4830 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 4856 | X | 4856 | -0- | -0- | -0- | 168 | 1 | 4660 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 4989 | X | 4989 | -0- | -0- | -0- | 172 | 1 | 4792 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 4620 | X | 4585 | -0- | -35 | -0- | 159 | 1 | 4403 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 4797 | X | 4797 | -0- | -0- | -0- | 166 | 1 | 4609 | 2 | Y | 20 | 21 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 4579 | X | 4579 | -0- | -0- | -0- | 158 | 1 | 4400 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 4330 | X | 4330 | -0- | -0- | -0- | 156 | 1 | 4153 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3521 | -0- | -106 | -0- | 124 | 1 | 3382 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3697 | X | 3697 | -0- | -0- | -0- | 150 | 1 | 3527 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 4570 | X | 4570 | -0- | -0- | -0- | 158 | 1 | 4388 | 2 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,151 TOTAL CONDENSATE PROD: 310

BRANNON WELL #: 7 RRCID -> 224035 COMPL. DATE 12/05/2006 TOTAL DEPTH 9617 PERF. 8582 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2470 | N | 2470 | -0- | -0- | -0- | 79 | 1 | 2191 | 2 | Y | 182 | 183 | 1 | | | 3 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 02 | 2216 | N | 2216 | -0- | -0- | -0- | 72 | 1 | 2013 | 2 | Y | 119 | 118 | 1 | | | 4 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 2416 | N | 2416 | -0- | -0- | -0- | 79 | 1 | 2196 | 2 | Y | 128 | 127 | 1 | | | 5 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 04 | 2400 | N | 2240 | -0- | -160 | -0- | 73 | 1 | 2036 | 2 | Y | 119 | 121 | 1 | | | 3 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 05 | 2449 | N | 2240 | -0- | -209 | -0- | 74 | 1 | 2047 | 2 | Y | 108 | 108 | 1 | | | 3 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 06 | 2340 | N | 2038 | -0- | -302 | -0- | 67 | 1 | 1864 | 2 | Y | 97 | 98 | 1 | | | 2 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 07 | 2325 | N | 2156 | -0- | -169 | -0- | 71 | 1 | 1974 | 2 | Y | 101 | 101 | 1 | | | 2 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 08 | 2096 | N | 2096 | -0- | -0- | -0- | 69 | 1 | 1928 | 2 | Y | 90 | 91 | 1 | | | 1 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 1947 | N | 1947 | -0- | -0- | -0- | 67 | 1 | 1783 | 2 | Y | 88 | 86 | 1 | | | 3 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1922 | -0- | -0- | -0- | 65 | 1 | 1767 | 2 | Y | 82 | 82 | 1 | | | 3 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 2057 | N | 2057 | -0- | -0- | -0- | 79 | 1 | 1864 | 2 | Y | 104 | 104 | 1 | | | 3 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| *12 | 2156 | N | 2156 | -0- | -0- | -0- | 71 | 1 | 1968 | 2 | Y | 106 | 107 | 1 | | | 2 |
| | | | | | | | 117 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,954 TOTAL CONDENSATE PROD: 1,324

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 12 RRCID -> 224460 COMPL. DATE 12/16/2006 TOTAL DEPTH 9590 PERF. 8981 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5118 | X | 5118 | -0- | -0- | -0- | 177 | 1 | 4899 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 4327 | X | 4327 | -0- | -0- | -0- | 150 | 1 | 4157 | 2 | Y | 18 | 18 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 4135 | X | 4135 | -0- | -0- | -0- | 143 | 1 | 3979 | 2 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3408 | -0- | -312 | -0- | 118 | 1 | 3278 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 4435 | X | 4435 | -0- | -0- | -0- | 154 | 1 | 4268 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 3720 | X | 3665 | -0- | -55 | -0- | 127 | 1 | 3527 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3545 | -0- | -299 | -0- | 123 | 1 | 3412 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3627 | X | 3362 | -0- | -265 | -0- | 116 | 1 | 3237 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3521 | X | 3521 | -0- | -0- | -0- | 127 | 1 | 3384 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4221 | X | 4221 | -0- | -0- | -0- | 149 | 1 | 4061 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4164 | X | 4164 | -0- | -0- | -0- | 169 | 1 | 3982 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 4180 | X | 4180 | -0- | -0- | -0- | 145 | 1 | 4022 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,081 TOTAL CONDENSATE PROD: 161

CARTHAGE GAS UNIT 110 WELL #: 12 RRCID -> 224461 COMPL. DATE 11/24/2006 TOTAL DEPTH 9585 PERF. 8561 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4613 | X | 4613 | -0- | -0- | -0- | 159 | 1 | 4418 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 5278 | X | 5278 | -0- | -0- | -0- | 183 | 1 | 5080 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 5670 | X | 5670 | -0- | -0- | -0- | 197 | 1 | 5469 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 5011 | X | 5011 | -0- | -0- | -0- | 174 | 1 | 4834 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 5062 | X | 5062 | -0- | -0- | -0- | 176 | 1 | 4883 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 4814 | X | 4814 | -0- | -0- | -0- | 167 | 1 | 4644 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4798 | X | 4798 | -0- | -0- | -0- | 166 | 1 | 4629 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 5208 | X | 4736 | -0- | -472 | -0- | 164 | 1 | 4570 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5010 | X | 4638 | -0- | -372 | -0- | 168 | 1 | 4468 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5053 | X | 3754 | -0- | -1299 | -0- | 133 | 1 | 3619 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4800 | X | 4606 | -0- | -194 | -0- | 187 | 1 | 4416 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4805 | X | 4580 | -0- | -225 | -0- | 159 | 1 | 4418 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,560 TOTAL CONDENSATE PROD: 75

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 22 RRCID -> 224535 COMPL. DATE 08/04/2006 TOTAL DEPTH 9690 PERF. 8402 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7712 | X | 7712 | -0- | -0- | -0- | 7712 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6814 | X | 6814 | -0- | -0- | -0- | 6749 | 3 | 65 | 9 | Y | 59 | 30 | 1 | | | 29 |
| 03 | 8192 | X | 8192 | -0- | -0- | -0- | 8103 | 3 | 89 | 9 | Y | 81 | 60 | 1 | | | 50 |
| 04 | 6109 | X | 6109 | -0- | -0- | -0- | 6056 | 3 | 53 | 9 | Y | 48 | 67 | 1 | | | 31 |
| 05 | 6231 | X | 5991 | -0- | -240 | -0- | 5941 | 3 | 50 | 9 | Y | 45 | 56 | 1 | | | 20 |
| 06 | 6533 | X | 6533 | -0- | -0- | -0- | 6490 | 3 | 43 | 9 | Y | 39 | 35 | 1 | | | 24 |
| 07 | 7030 | X | 7030 | -0- | -0- | -0- | 6976 | 3 | 54 | 9 | Y | 49 | 35 | 1 | | | 38 |
| 08 | 6762 | X | 6762 | -0- | -0- | -0- | 6716 | 3 | 46 | 9 | Y | 42 | 58 | 1 | | | 22 |
| 09 | 6696 | X | 6696 | -0- | -0- | -0- | 6643 | 3 | 53 | 9 | Y | 48 | 38 | 1 | | | 32 |
| 10 | 6764 | X | 6764 | -0- | -0- | -0- | 6711 | 3 | 53 | 9 | Y | 48 | 59 | 1 | | | 21 |
| 11 | 7022 | X | 7022 | -0- | -0- | -0- | 6963 | 3 | 59 | 9 | Y | 54 | 39 | 1 | | | 36 |
| *12 | 6757 | X | 6757 | -0- | -0- | -0- | 6690 | 3 | 67 | 9 | Y | 61 | 77 | 1 | | | 20 |

TOTAL GAS PROD: 82,382 TOTAL CONDENSATE PROD: 574

GRAVES ESTATE WELL #: 10 RRCID -> 224699 COMPL. DATE 09/06/2006 TOTAL DEPTH 9660 PERF. 9015 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 4114 | -0- | -164 | -0- | 139 | 1 | 3854 | 2 | Y | 110 | 110 | 1 | | | 2 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 02 | 3808 | X | 3387 | -0- | -421 | -0- | 114 | 1 | 3176 | 2 | Y | 88 | 87 | 1 | | | 3 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 4185 | X | 3892 | -0- | -293 | -0- | 134 | 1 | 3730 | 2 | Y | 25 | 27 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 4050 | X | 3972 | -0- | -78 | -0- | 137 | 1 | 3805 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 4185 | X | 4144 | -0- | -41 | -0- | 143 | 1 | 3973 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 3990 | X | 3969 | -0- | -21 | -0- | 137 | 1 | 3806 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 4092 | X | 4075 | -0- | -17 | -0- | 141 | 1 | 3910 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3845 | -0- | -30 | -0- | 132 | 1 | 3691 | 2 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3960 | X | 3960 | -0- | -0- | -0- | 143 | 1 | 3793 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 4011 | X | 4011 | -0- | -0- | -0- | 141 | 1 | 3847 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3904 | X | 3904 | -0- | -0- | -0- | 158 | 1 | 3718 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 3976 | X | 3976 | -0- | -0- | -0- | 137 | 1 | 3813 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,249 TOTAL CONDENSATE PROD: 433

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 12 RRCID -> 224741 COMPL. DATE 04/29/2006 TOTAL DEPTH 9689 PERF. 9038 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5713 | X | 5713 | -0- | -0- | -0- | 196 | 1 | 5406 | 2 | Y | 101 | 101 | 1 | | | 2 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 5581 | X | 5581 | -0- | -0- | -0- | 192 | 1 | 5325 | 2 | Y | 58 | 58 | 1 | | | 2 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 6184 | X | 6184 | -0- | -0- | -0- | 211 | 1 | 5864 | 2 | Y | 99 | 97 | 1 | | | 4 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 04 | 5842 | X | 5842 | -0- | -0- | -0- | 199 | 1 | 5541 | 2 | Y | 93 | 95 | 1 | | | 2 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 05 | 5945 | X | 5945 | -0- | -0- | -0- | 203 | 1 | 5647 | 2 | Y | 86 | 86 | 1 | | | 2 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 5766 | X | 5766 | -0- | -0- | -0- | 198 | 1 | 5476 | 2 | Y | 84 | 84 | 1 | | | 2 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 07 | 5705 | X | 5705 | -0- | -0- | -0- | 195 | 1 | 5424 | 2 | Y | 78 | 79 | 1 | | | 1 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 5694 | X | 5694 | -0- | -0- | -0- | 194 | 1 | 5420 | 2 | Y | 73 | 73 | 1 | | | 1 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 5430 | X | 5220 | -0- | -210 | -0- | 187 | 1 | 4957 | 2 | Y | 69 | 67 | 1 | | | 3 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 5738 | X | 5738 | -0- | -0- | -0- | 200 | 1 | 5458 | 2 | Y | 73 | 74 | 1 | | | 2 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 5430 | X | 5418 | -0- | -12 | -0- | 217 | 1 | 5110 | 2 | Y | 83 | 83 | 1 | | | 2 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 5611 | X | 5453 | -0- | -158 | -0- | 186 | 1 | 5178 | 2 | Y | 81 | 81 | 1 | | | 2 |
| | | | | | | | 89 | 9 | | | | | | | | | |

TOTAL GAS PROD: 68,259 TOTAL CONDENSATE PROD: 978

BURTON, JOHN W. WELL #: 16 RRCID -> 224917 COMPL. DATE 12/28/2006 TOTAL DEPTH 9877 PERF. 9168 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 6059 | -0- | -172 | -0- | 210 | 1 | 5814 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 5628 | X | 5342 | -0- | -286 | -0- | 184 | 1 | 5126 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 6231 | X | 5643 | -0- | -588 | -0- | 194 | 1 | 5393 | 2 | Y | 51 | 50 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 6030 | X | 5115 | -0- | -915 | -0- | 176 | 1 | 4888 | 2 | Y | 46 | 47 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 6138 | X | 5483 | -0- | -655 | -0- | 189 | 1 | 5244 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 5850 | X | 5241 | -0- | -609 | -0- | 181 | 1 | 5013 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 5921 | X | 5375 | -0- | -546 | -0- | 185 | 1 | 5143 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 5309 | X | 5309 | -0- | -0- | -0- | 182 | 1 | 5084 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 5070 | X | 5031 | -0- | -39 | -0- | 181 | 1 | 4809 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 5326 | X | 5326 | -0- | -0- | -0- | 187 | 1 | 5096 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 5085 | X | 5085 | -0- | -0- | -0- | 205 | 1 | 4832 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 5239 | X | 5229 | -0- | -10 | -0- | 180 | 1 | 5001 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,238 TOTAL CONDENSATE PROD: 492

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 17 RRCID -> 225082 COMPL. DATE 12/28/2006 TOTAL DEPTH 9650 PERF. 8959 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 5562 | -0- | -142 | -0- | 192 | 1 | 5303 | 2 | Y | 61 | 61 | 1 | | | 1 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 5152 | X | 4956 | -0- | -196 | -0- | 170 | 1 | 4731 | 2 | Y | 50 | 49 | 1 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 5704 | X | 5019 | -0- | -685 | -0- | 172 | 1 | 4779 | 2 | Y | 62 | 62 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 5520 | X | 4616 | -0- | -904 | -0- | 158 | 1 | 4394 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 5704 | X | 4828 | -0- | -876 | -0- | 166 | 1 | 4601 | 2 | Y | 55 | 55 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 5370 | X | 4481 | -0- | -889 | -0- | 154 | 1 | 4270 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 5487 | X | 4566 | -0- | -921 | -0- | 157 | 1 | 4355 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 4396 | X | 4396 | -0- | -0- | -0- | 151 | 1 | 4195 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 4184 | X | 4184 | -0- | -0- | -0- | 150 | 1 | 3986 | 2 | Y | 44 | 43 | 1 | | | 2 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 4550 | X | 4550 | -0- | -0- | -0- | 159 | 1 | 4341 | 2 | Y | 45 | 46 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 4425 | X | 4425 | -0- | -0- | -0- | 178 | 1 | 4188 | 2 | Y | 54 | 53 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *12 | 4409 | X | 4409 | -0- | -0- | -0- | 151 | 1 | 4202 | 2 | Y | 51 | 52 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,992 TOTAL CONDENSATE PROD: 626

BRANNON WELL #: 6 RRCID -> 225269 COMPL. DATE 01/20/2007 TOTAL DEPTH 9595 PERF. 8558 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2627 | -0- | -473 | 217 | 91 | 1 | 2518 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2022 | -0- | -414 | -0- | 70 | 1 | 1941 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2582 | -0- | -115 | -0- | 89 | 1 | 2472 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2610 | X | 2450 | -0- | -160 | -0- | 84 | 1 | 2347 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2635 | X | 2421 | -0- | -214 | -0- | 84 | 1 | 2319 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 3229 | X | 3229 | -0- | -0- | -0- | 111 | 1 | 3094 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 4332 | X | 4332 | -0- | -0- | -0- | 149 | 1 | 4153 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 2848 | N | 2848 | -0- | -0- | -0- | 98 | 1 | 2731 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2610 | X | 2367 | -0- | -243 | -0- | 85 | 1 | 2265 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2697 | X | 2289 | -0- | -408 | -0- | 81 | 1 | 2194 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2577 | -0- | -33 | -0- | 104 | 1 | 2454 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2697 | X | 2401 | -0- | -296 | -0- | 83 | 1 | 2300 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,145 TOTAL CONDENSATE PROD: 205

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON-JOHNSON UNIT WELL #: 24 RRCID -> 225344 COMPL. DATE 09/16/2006 TOTAL DEPTH 9763 PERF. 8716 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5369 | X | 5369 | -0- | -0- | -0- | 5369 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4788 | X | 4788 | -0- | -0- | -0- | 4748 | 2 | 40 | 9 | N | 36 | 25 | 1 | | | 11 |
| 03 | 5144 | X | 5144 | -0- | -0- | -0- | 5081 | 2 | 63 | 9 | N | 57 | 45 | 1 | | | 23 |
| 04 | 4920 | X | 4071 | -0- | -849 | -0- | 4009 | 2 | 62 | 9 | N | 56 | 67 | 1 | | | 12 |
| 05 | 5084 | X | 5081 | -0- | -3 | -0- | 5023 | 2 | 58 | 9 | N | 53 | 48 | 1 | | | 17 |
| 06 | 4920 | X | 4801 | -0- | -119 | -0- | 4759 | 2 | 42 | 9 | N | 38 | 38 | 1 | | | 17 |
| 07 | 5084 | X | 4940 | -0- | -144 | -0- | 4892 | 2 | 48 | 9 | N | 44 | 46 | 1 | | | 15 |
| 08 | 5022 | X | 4636 | -0- | -386 | -0- | 4580 | 2 | 56 | 9 | N | 51 | 47 | 1 | | | 19 |
| 09 | 4860 | X | 3064 | -0- | -1796 | -0- | 3013 | 2 | 51 | 9 | N | 46 | 47 | 1 | | | 18 |
| 10 | 5022 | X | 2690 | -0- | -2332 | -0- | 2626 | 2 | 64 | 9 | N | 58 | 59 | 1 | | | 17 |
| 11 | 4800 | X | 4238 | -0- | -562 | -0- | 4154 | 2 | 84 | 9 | N | 76 | 83 | 1 | | | 10 |
| 12 | 4929 | X | 4799 | -0- | -130 | -0- | 4716 | 2 | 83 | 9 | N | 75 | 67 | 1 | | | 18 |

TOTAL GAS PROD: 53,621 TOTAL CONDENSATE PROD: 590

HALL UNIT WELL #: 13 RRCID -> 225353 COMPL. DATE 10/14/2006 TOTAL DEPTH 9740 PERF. 8944 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6489 | X | 6489 | -0- | -0- | -0- | 6384 | 3 | 105 | 9 | Y | 95 | 85 | 1 | | | 35 |
| 02 | 5824 | X | 5725 | -0- | -99 | -0- | 5650 | 3 | 75 | 9 | Y | 68 | 79 | 1 | | | 24 |
| 03 | 6448 | X | 5822 | -0- | -626 | -0- | 5754 | 3 | 68 | 9 | Y | 62 | 61 | 1 | | | 25 |
| 04 | 6240 | X | 5951 | -0- | -289 | -0- | 5897 | 3 | 54 | 9 | Y | 49 | 58 | 1 | | | 16 |
| 05 | 6448 | X | 6295 | -0- | -153 | -0- | 6240 | 3 | 55 | 9 | Y | 50 | 56 | 1 | | | 10 |
| 06 | 6240 | X | 6051 | -0- | -189 | -0- | 6003 | 3 | 48 | 9 | Y | 44 | 29 | 1 | | | 25 |
| 07 | 6324 | X | 5961 | -0- | -363 | -0- | 5913 | 3 | 48 | 9 | Y | 44 | 60 | 1 | | | 9 |
| 08 | 6143 | X | 6143 | -0- | -0- | -0- | 6092 | 3 | 51 | 9 | Y | 46 | 29 | 1 | | | 26 |
| 09 | 5910 | X | 5675 | -0- | -235 | -0- | 5627 | 3 | 48 | 9 | Y | 44 | 60 | 1 | | | 10 |
| 10 | 6133 | X | 6133 | -0- | -0- | -0- | 6082 | 3 | 51 | 9 | Y | 46 | 29 | 1 | | | 27 |
| 11 | 5910 | X | 5779 | -0- | -131 | -0- | 5727 | 3 | 52 | 9 | Y | 47 | 58 | 1 | | | 16 |
| 12 | 6107 | X | 5857 | -0- | -250 | -0- | 5802 | 3 | 55 | 9 | Y | 50 | 58 | 1 | | | 8 |

TOTAL GAS PROD: 71,881 TOTAL CONDENSATE PROD: 645

CARTHAGE GAS UNIT 110 WELL #: 11 RRCID -> 225857 COMPL. DATE 01/20/2007 TOTAL DEPTH 9650 PERF. 8550 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4063 | X | 4063 | -0- | -0- | -0- | 141 | 1 | 3922 | 2 | Y | -0- | | | | | -0- |
| 02 | 3796 | X | 3796 | -0- | -0- | -0- | 132 | 1 | 3661 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4094 | X | 4094 | -0- | -0- | -0- | 142 | 1 | 3945 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3680 | X | 3680 | -0- | -0- | -0- | 128 | 1 | 3545 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3614 | X | 3614 | -0- | -0- | -0- | 125 | 1 | 3483 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3493 | X | 3493 | -0- | -0- | -0- | 121 | 1 | 3366 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3645 | X | 3645 | -0- | -0- | -0- | 127 | 1 | 3512 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 4092 | X | 3728 | -0- | -364 | -0- | 129 | 1 | 3593 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3339 | -0- | -351 | -0- | 121 | 1 | 3214 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3578 | -0- | -80 | -0- | 127 | 1 | 3447 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3573 | -0- | -27 | -0- | 145 | 1 | 3422 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3531 | -0- | -189 | -0- | 122 | 1 | 3403 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,134 TOTAL CONDENSATE PROD: 53

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 7 RRCID -> 225882 COMPL. DATE 02/06/2007 TOTAL DEPTH 9714 PERF. 8967 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4792 | -0- | | -199 | | -0- | 166 | 1 | 4593 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | | | 33 | 9 | | | | | | | | |
| 02 | 4508 | X | 4401 | -0- | | -107 | | -0- | 152 | 1 | 4215 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | | | 34 | 9 | | | | | | | | |
| 03 | 4991 | X | 4931 | -0- | | -60 | | -0- | 169 | 1 | 4701 | 2 | Y | 55 | 54 | 1 | | | 2 |
| | | | | | | | | | 61 | 9 | | | | | | | | |
| 04 | 4740 | X | 4690 | -0- | | -50 | | -0- | 161 | 1 | 4472 | 2 | Y | 52 | 53 | 1 | | | 1 |
| | | | | | | | | | 57 | 9 | | | | | | | | |
| 05 | 4898 | X | 4836 | -0- | | -62 | | -0- | 166 | 1 | 4616 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | | | 54 | 9 | | | | | | | | |
| 06 | 4770 | X | 4610 | -0- | | -160 | | -0- | 158 | 1 | 4400 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | | | 52 | 9 | | | | | | | | |
| 07 | 4929 | X | 4787 | -0- | | -142 | | -0- | 164 | 1 | 4572 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | | | 51 | 9 | | | | | | | | |
| 08 | 4643 | X | 4643 | -0- | | -0- | | -0- | 159 | 1 | 4438 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | | | 46 | 9 | | | | | | | | |
| 09 | 4472 | X | 4472 | -0- | | -0- | | -0- | 161 | 1 | 4265 | 2 | Y | 42 | 41 | 1 | | | 2 |
| | | | | | | | | | 46 | 9 | | | | | | | | |
| 10 | 4588 | X | 4521 | -0- | | -67 | | -0- | 159 | 1 | 4319 | 2 | Y | 39 | 40 | 1 | | | 1 |
| | | | | | | | | | 43 | 9 | | | | | | | | |
| 11 | 4504 | X | 4504 | -0- | | -0- | | -0- | 181 | 1 | 4270 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | | | 53 | 9 | | | | | | | | |
| 12 | 4588 | X | 4554 | -0- | | -34 | | -0- | 156 | 1 | 4346 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | | | 52 | 9 | | | | | | | | |

TOTAL GAS PROD: 55,741 TOTAL CONDENSATE PROD: 528

MAURITZEN WELL #: 4 RRCID -> 226450 COMPL. DATE 02/26/2007 TOTAL DEPTH 9870 PERF. 8713 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4306 | X | 4306 | -0- | | -0- | | -0- | 148 | 1 | 4099 | 2 | Y | 54 | 54 | 1 | | | 1 |
| | | | | | | | | | 59 | 9 | | | | | | | | |
| 02 | 3556 | X | 3556 | -0- | | -0- | | -0- | 122 | 1 | 3386 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | | | 48 | 9 | | | | | | | | |
| 03 | 3752 | X | 3752 | -0- | | -0- | | -0- | 128 | 1 | 3563 | 2 | Y | 55 | 54 | 1 | | | 2 |
| | | | | | | | | | 61 | 9 | | | | | | | | |
| 04 | 3690 | X | 3690 | -0- | | -0- | | -0- | 126 | 1 | 3503 | 2 | Y | 55 | 56 | 1 | | | 1 |
| | | | | | | | | | 61 | 9 | | | | | | | | |
| 05 | 3769 | X | 3769 | -0- | | -0- | | -0- | 129 | 1 | 3584 | 2 | Y | 51 | 51 | 1 | | | 1 |
| | | | | | | | | | 56 | 9 | | | | | | | | |
| 06 | 3330 | X | 3044 | -0- | | -286 | | -0- | 104 | 1 | 2894 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | | | 46 | 9 | | | | | | | | |
| 07 | 3441 | X | 2998 | -0- | | -443 | | -0- | 102 | 1 | 2853 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | | | 43 | 9 | | | | | | | | |
| 08 | 3535 | X | 3535 | -0- | | -0- | | -0- | 121 | 1 | 3368 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | | | 46 | 9 | | | | | | | | |
| 09 | 3086 | X | 3086 | -0- | | -0- | | -0- | 110 | 1 | 2934 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | | | 42 | 9 | | | | | | | | |
| 10 | 3137 | X | 3137 | -0- | | -0- | | -0- | 110 | 1 | 2986 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | | | 41 | 9 | | | | | | | | |
| 11 | 2994 | X | 2994 | -0- | | -0- | | -0- | 120 | 1 | 2827 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | | | 47 | 9 | | | | | | | | |
| *12 | 3019 | X | 3019 | -0- | | -0- | | -0- | 103 | 1 | 2870 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | | | 46 | 9 | | | | | | | | |

TOTAL GAS PROD: 40,886 TOTAL CONDENSATE PROD: 542

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT B WELL #: B 19 RRCID -> 226503 COMPL. DATE 11/24/2006 TOTAL DEPTH 9800 PERF. 8664 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3389 | X | 3389 | -0- | -0- | -0- | 3313 | 3 | 76 | 9 | Y | 69 | 86 | 1 | | | 9 |
| 02 | 2881 | X | 2881 | -0- | -0- | -0- | 2804 | 3 | 77 | 9 | Y | 70 | 47 | 1 | | | 32 |
| 03 | 2852 | X | 2784 | -0- | -68 | -0- | 2659 | 3 | 125 | 9 | Y | 114 | 93 | 1 | | | 53 |
| 04 | 3549 | X | 3549 | -0- | -0- | -0- | 3420 | 3 | 129 | 9 | Y | 117 | 120 | 1 | | | 50 |
| 05 | 3687 | X | 3687 | -0- | -0- | -0- | 3563 | 3 | 124 | 9 | Y | 113 | 120 | 1 | | | 43 |
| 06 | 3746 | X | 3746 | -0- | -0- | -0- | 3639 | 3 | 107 | 9 | Y | 97 | 111 | 1 | | | 29 |
| 07 | 3640 | X | 3640 | -0- | -0- | -0- | 3527 | 3 | 113 | 9 | Y | 103 | 108 | 1 | | | 24 |
| 08 | 3882 | X | 3882 | -0- | -0- | -0- | 3771 | 3 | 111 | 9 | Y | 101 | 82 | 1 | | | 43 |
| 09 | 3748 | X | 3748 | -0- | -0- | -0- | 3639 | 3 | 109 | 9 | Y | 99 | 110 | 1 | | | 32 |
| 10 | 3884 | X | 3884 | -0- | -0- | -0- | 3732 | 3 | 152 | 9 | Y | 138 | 135 | 1 | | | 35 |
| 11 | 3534 | X | 3534 | -0- | -0- | -0- | 3380 | 3 | 154 | 9 | Y | 140 | 140 | 1 | | | 35 |
| *12 | 3500 | X | 3500 | -0- | -0- | -0- | 3335 | 3 | 165 | 9 | Y | 150 | 151 | 1 | | | 34 |

TOTAL GAS PROD: 42,224 TOTAL CONDENSATE PROD: 1,311

TOMPKINS WELL #: 4 RRCID -> 226556 COMPL. DATE 03/03/2007 TOTAL DEPTH 10240 PERF. 8996 - 9956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 4754 | -0- | -423 | -0- | 4714 | 3 | 40 | 9 | Y | 36 | 60 | 1 | | | 11 |
| 02 | 4676 | X | 4254 | -0- | -422 | -0- | 4229 | 3 | 25 | 9 | Y | 23 | | | | | 34 |
| 03 | 5022 | X | 4360 | -0- | -662 | -0- | 4357 | 3 | 3 | 9 | Y | 3 | 28 | 1 | | | 9 |
| 04 | 4860 | X | 4296 | -0- | -564 | -0- | 4294 | 3 | 2 | 9 | Y | 2 | 9 | 1 | | | 2 |
| 05 | 4743 | X | 4556 | -0- | -187 | -0- | 4554 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 06 | 4590 | X | 4343 | -0- | -247 | -0- | 4342 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 4712 | X | 4408 | -0- | -304 | -0- | 4406 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 08 | 4648 | X | 4648 | -0- | -0- | -0- | 4646 | 3 | 2 | 9 | Y | 2 | | | | | 3 |
| 09 | 4477 | X | 4477 | -0- | -0- | -0- | 4475 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 10 | 4247 | X | 4137 | -0- | -110 | -0- | 4136 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 11 | 4110 | X | 3927 | -0- | -183 | -0- | 3925 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 12 | 4247 | X | 4043 | -0- | -204 | -0- | 4041 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 52,203 TOTAL CONDENSATE PROD: 78

CUMMINGS WELL #: 20 RRCID -> 226678 COMPL. DATE 01/06/2007 TOTAL DEPTH 9756 PERF. 8498 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2052 | -0- | -614 | -0- | 113 | 1 | 1847 | 3 | Y | 84 | 84 | 1 | | | -0- |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 2408 | X | 1865 | -0- | -543 | -0- | 104 | 1 | 1675 | 3 | Y | 78 | 78 | 1 | | | -0- |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 2297 | N | 2297 | -0- | -0- | -0- | 131 | 1 | 2025 | 3 | Y | 128 | 128 | 1 | | | -0- |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 04 | 2376 | N | 2376 | -0- | -0- | -0- | 92 | 1 | 2120 | 3 | Y | 149 | 149 | 1 | | | -0- |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 05 | 2406 | N | 2406 | -0- | -0- | -0- | 77 | 1 | 2067 | 3 | Y | 238 | 238 | 1 | | | -0- |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 06 | 2348 | N | 2348 | -0- | -0- | -0- | 75 | 1 | 1959 | 3 | Y | 285 | 285 | 1 | | | -0- |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2263 | -0- | -186 | -0- | 75 | 1 | 1953 | 3 | Y | 214 | 214 | 1 | | | -0- |
| | | | | | | | 235 | 9 | | | | | | | | | |
| *08 | 1984 | N | 1948 | -0- | -36 | -0- | 68 | 1 | 1694 | 3 | Y | 169 | 169 | 1 | | | -0- |
| | | | | | | | 186 | 9 | | | | | | | | | |
| *09 | 1920 | N | 1906 | -0- | -14 | -0- | 68 | 1 | 1656 | 3 | Y | 165 | 165 | 1 | | | -0- |
| | | | | | | | 182 | 9 | | | | | | | | | |
| *10 | 1984 | N | 1980 | -0- | -4 | -0- | 72 | 1 | 1689 | 3 | Y | 199 | 199 | 1 | | | -0- |
| | | | | | | | 219 | 9 | | | | | | | | | |
| *11 | 1890 | N | 1884 | -0- | -6 | -0- | 73 | 1 | 1592 | 3 | Y | 199 | 199 | 1 | | | -0- |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1861 | -0- | -123 | -0- | 76 | 1 | 1591 | 3 | Y | 176 | 176 | 1 | | | -0- |
| | | | | | | | 194 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,186 TOTAL CONDENSATE PROD: 2,084

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WEDGEWORTH WELL #: 5 RRCID -> 226763 COMPL. DATE 03/09/2007 TOTAL DEPTH 9765 PERF. 8977 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2264 | -0- | -123 | -0- | 77 | 1 | 2136 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2976 | -0- | 176 | 176 | 101 | 1 | 2809 | 2 | Y | 60 | 59 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 2926 | N | 2750 | -0- | -176 | -0- | 95 | 1 | 2646 | 2 | Y | 8 | 10 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2563 | N | 2563 | -0- | -0- | -0- | 89 | 1 | 2465 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2647 | X | 2647 | -0- | -0- | -0- | 92 | 1 | 2547 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2487 | X | 2487 | -0- | -0- | -0- | 86 | 1 | 2393 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2528 | X | 2528 | -0- | -0- | -0- | 87 | 1 | 2433 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2759 | X | 2541 | -0- | -218 | -0- | 88 | 1 | 2446 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2550 | X | 2347 | -0- | -203 | -0- | 85 | 1 | 2255 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2635 | X | 2476 | -0- | -159 | -0- | 87 | 1 | 2382 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2490 | X | 2304 | -0- | -186 | -0- | 93 | 1 | 2203 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2432 | -0- | -110 | -0- | 84 | 1 | 2340 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,315 TOTAL CONDENSATE PROD: 175

JERNIGAN, MATTIE WELL #: 16 RRCID -> 226786 COMPL. DATE 09/01/2006 TOTAL DEPTH 9860 PERF. 8553 - 9718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 151 | -0- | -35 | -0- | 9 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 128 | -0- | -40 | -0- | 8 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 104 | -0- | -51 | -0- | 6 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 6 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 136 | -0- | -19 | -0- | 5 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 5 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 126 | -0- | -29 | -0- | 5 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| *08 | 124 | N | 97 | -0- | -27 | -0- | 4 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| *09 | 120 | N | 120 | -0- | -0- | -0- | 5 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| *10 | 124 | N | 113 | -0- | -11 | -0- | 5 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| *11 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 104 | -0- | -20 | -0- | 5 | 1 | 99 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,470 TOTAL CONDENSATE PROD: -0-

WILSON UNIT WELL #: 17 RRCID -> 226945 COMPL. DATE 07/29/2006 TOTAL DEPTH 9700 PERF. 8734 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2818 | N | 2818 | -0- | -0- | -0- | 2755 | 2 | 63 | 9 | N | 57 | 46 | 1 | | | 24 |
| 02 | 2539 | N | 2539 | -0- | -0- | -0- | 2494 | 2 | 45 | 9 | N | 41 | 49 | 1 | | | 16 |
| 03 | 2697 | N | 1820 | -0- | -877 | -0- | 1766 | 2 | 54 | 9 | N | 49 | 50 | 1 | | | 15 |
| 04 | 2805 | N | 2805 | -0- | -0- | -0- | 2762 | 2 | 43 | 9 | N | 39 | 44 | 1 | | | 10 |
| 05 | 2728 | N | 2401 | -0- | -327 | -0- | 2361 | 2 | 40 | 9 | N | 36 | 37 | 1 | | | 9 |
| 06 | 1770 | N | 1671 | -0- | -99 | -0- | 1643 | 2 | 28 | 9 | N | 25 | 26 | 1 | | | 8 |
| 07 | 2728 | N | 1789 | -0- | -939 | -0- | 1756 | 2 | 33 | 9 | N | 30 | 23 | 1 | | | 15 |
| 08 | 2387 | N | 1833 | -0- | -554 | -0- | 1800 | 2 | 33 | 9 | N | 30 | 33 | 1 | | | 12 |
| 09 | 1700 | N | 1700 | -0- | -0- | -0- | 1666 | 2 | 34 | 9 | N | 31 | 32 | 1 | | | 11 |
| 10 | 1798 | N | 1185 | -0- | -613 | -0- | 1159 | 2 | 26 | 9 | N | 24 | 24 | 1 | | | 11 |
| 11 | 2300 | N | 2300 | -0- | -0- | -0- | 2258 | 2 | 42 | 9 | N | 38 | 34 | 1 | | | 15 |
| *12 | 2542 | N | 2542 | -0- | -0- | -0- | 2501 | 2 | 41 | 9 | N | 37 | 38 | 1 | | | 14 |

TOTAL GAS PROD: 25,403 TOTAL CONDENSATE PROD: 437

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 18 RRCID -> 226951 COMPL. DATE 03/01/2007 TOTAL DEPTH 9736 PERF. 8585 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4307 | -0- | -343 | -0- | 149 | 1 | 4132 | 2 | Y | 24 | 25 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3671 | -0- | -389 | -0- | 126 | 1 | 3514 | 2 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 4496 | X | 4496 | -0- | -0- | -0- | 154 | 1 | 4285 | 2 | Y | 52 | 51 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 4260 | X | 4083 | -0- | -177 | -0- | 140 | 1 | 3890 | 2 | Y | 48 | 49 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 4402 | X | 4287 | -0- | -115 | -0- | 147 | 1 | 4090 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 4350 | X | 4253 | -0- | -97 | -0- | 146 | 1 | 4057 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 4495 | X | 4338 | -0- | -157 | -0- | 149 | 1 | 4141 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 4191 | X | 4191 | -0- | -0- | -0- | 144 | 1 | 4004 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 4062 | X | 4062 | -0- | -0- | -0- | 146 | 1 | 3873 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 4004 | X | 4004 | -0- | -0- | -0- | 140 | 1 | 3822 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 4012 | X | 4012 | -0- | -0- | -0- | 161 | 1 | 3803 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 4176 | X | 4176 | -0- | -0- | -0- | 143 | 1 | 3983 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,880 TOTAL CONDENSATE PROD: 491

HEBERT WELL #: 19 RRCID -> 226953 COMPL. DATE 02/28/2007 TOTAL DEPTH 9738 PERF. 8607 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3958 | -0- | -258 | -0- | 137 | 1 | 3797 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 3696 | X | 3575 | -0- | -121 | -0- | 123 | 1 | 3419 | 2 | Y | 30 | 29 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4092 | X | 4070 | -0- | -22 | -0- | 139 | 1 | 3872 | 2 | Y | 54 | 53 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 3900 | X | 3865 | -0- | -35 | -0- | 132 | 1 | 3676 | 2 | Y | 52 | 53 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 3999 | X | 3997 | -0- | -2 | -0- | 137 | 1 | 3806 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 3930 | X | 3849 | -0- | -81 | -0- | 132 | 1 | 3665 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 4061 | X | 3940 | -0- | -121 | -0- | 135 | 1 | 3754 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 3884 | X | 3884 | -0- | -0- | -0- | 133 | 1 | 3705 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3506 | -0- | -94 | -0- | 126 | 1 | 3337 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 3891 | X | 3891 | -0- | -0- | -0- | 136 | 1 | 3710 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 3776 | X | 3776 | -0- | -0- | -0- | 152 | 1 | 3571 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 3861 | X | 3861 | -0- | -0- | -0- | 132 | 1 | 3676 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,172 TOTAL CONDENSATE PROD: 518

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL WELL #: 12 RRCID -> 227736 COMPL. DATE 01/11/2007 TOTAL DEPTH 9701 PERF. 8624 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4645 | X | 4645 | -0- | -0- | -0- | 4645 | 3 | N | -0- | | | -0- |
| 02 | 4183 | X | 4183 | -0- | -0- | -0- | 4183 | 3 | N | -0- | | | -0- |
| 03 | 4154 | X | 3728 | -0- | -426 | -0- | 3728 | 3 | N | -0- | | | -0- |
| 04 | 4126 | X | 4126 | -0- | -0- | -0- | 4126 | 3 | N | -0- | | | -0- |
| 05 | 4154 | X | 4092 | -0- | -62 | -0- | 4092 | 3 | N | -0- | | | -0- |
| 06 | 4020 | X | 3657 | -0- | -363 | -0- | 3657 | 3 | N | -0- | | | -0- |
| 07 | 5021 | X | 5021 | -0- | -0- | -0- | 5021 | 3 | N | -0- | | | -0- |
| 08 | 5341 | X | 5341 | -0- | -0- | -0- | 5341 | 3 | N | -0- | | | -0- |
| 09 | 5157 | X | 5157 | -0- | -0- | -0- | 5157 | 3 | N | -0- | | | -0- |
| 10 | 5489 | X | 5489 | -0- | -0- | -0- | 5489 | 3 | N | -0- | | | -0- |
| 11 | 5056 | X | 5056 | -0- | -0- | -0- | 5056 | 3 | N | -0- | | | -0- |
| *12 | 5220 | X | 5220 | -0- | -0- | -0- | 5220 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 55,715 TOTAL CONDENSATE PROD: -0-

WEDGEWORTH WELL #: 6 RRCID -> 227987 COMPL. DATE 04/01/2007 TOTAL DEPTH 9700 PERF. 8312 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1926 | -0- | -151 | -0- | 65 1<br>67 9 | 1794 2 | Y | 61 | 62 1 | | 1 |
| 02 | 1938 | N | 1938 | -0- | -0- | -0- | 65 1<br>68 9 | 1805 2 | Y | 62 | 61 1 | | 2 |
| 03 | 2335 | N | 2335 | -0- | -0- | -0- | 80 1<br>41 9 | 2214 2 | Y | 37 | 38 1 | | 1 |
| 04 | 2302 | N | 2302 | -0- | -0- | -0- | 79 1<br>42 9 | 2181 2 | Y | 38 | 38 1 | | 1 |
| 05 | 2355 | N | 2355 | -0- | -0- | -0- | 81 1<br>37 9 | 2237 2 | Y | 34 | 34 1 | | 1 |
| 06 | 2287 | N | 2287 | -0- | -0- | -0- | 78 1<br>36 9 | 2173 2 | Y | 33 | 33 1 | | 1 |
| 07 | 2540 | N | 2540 | -0- | -0- | -0- | 87 1<br>39 9 | 2414 2 | Y | 35 | 35 1 | | 1 |
| 08 | 2375 | N | 2375 | -0- | -0- | -0- | 81 1<br>34 9 | 2260 2 | Y | 31 | 31 1 | | 1 |
| 09 | 2280 | N | 1679 | -0- | -601 | -0- | 60 1<br>24 9 | 1595 2 | Y | 22 | 22 1 | | 1 |
| 10 | 2449 | N | 1857 | -0- | -592 | -0- | 65 1<br>25 9 | 1767 2 | Y | 23 | 23 1 | | 1 |
| 11 | 2310 | N | 2121 | -0- | -189 | -0- | 85 1<br>36 9 | 2000 2 | Y | 33 | 33 1 | | 1 |
| *12 | 2180 | N | 2180 | -0- | -0- | -0- | 75 1<br>35 9 | 2070 2 | Y | 32 | 32 1 | | 1 |

TOTAL GAS PROD: 25,895 TOTAL CONDENSATE PROD: 441

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HANCOCK UNIT WELL #: 12 RRCID -> 228316 COMPL. DATE 03/11/2007 TOTAL DEPTH 9530 PERF. 8770 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2394 | -0- | -179 | -0- | 94 | 1 | 2300 | 3 | Y | -0- | | | | | -0- |
| 02 | 2324 | N | 1435 | -0- | -889 | -0- | 71 | 1 | 1329 | 3 | Y | 19 | 13 | 1 | | | 6 |
| | | | | | | | 14 | 5 | 21 | 9 | | | | | | | |
| 03 | 2294 | N | 1557 | -0- | -737 | -0- | 71 | 1 | 1388 | 3 | Y | 89 | 68 | 1 | | | 27 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 2514 | N | 2514 | -0- | -0- | -0- | 125 | 1 | 2279 | 3 | Y | 100 | 96 | 1 | | | 31 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 05 | 2505 | N | 2505 | -0- | -0- | -0- | 118 | 1 | 2293 | 3 | Y | 85 | 93 | 1 | | | 23 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 06 | 1910 | N | 1910 | -0- | -0- | -0- | 94 | 1 | 1729 | 3 | Y | 79 | 77 | 1 | | | 25 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 07 | 2604 | N | 2203 | -0- | -401 | -0- | 39 | 1 | 2070 | 3 | Y | 85 | 90 | 1 | | | 20 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 2390 | N | 2390 | -0- | -0- | -0- | 43 | 1 | 2253 | 3 | Y | 85 | 85 | 1 | | | 20 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 2190 | N | 2190 | -0- | -0- | -0- | 39 | 1 | 2064 | 3 | Y | 79 | 69 | 1 | | | 30 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 2059 | N | 2059 | -0- | -0- | -0- | 36 | 1 | 1918 | 3 | Y | 95 | 108 | 1 | | | 17 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1660 | -0- | -140 | -0- | 29 | 1 | 1541 | 3 | Y | 82 | 54 | 1 | | | 45 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1425 | -0- | -435 | -0- | 28 | 1 | 1268 | 3 | Y | 117 | 146 | 1 | | | 16 |
| | | | | | | | 129 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,242 TOTAL CONDENSATE PROD: 915

HANCOCK UNIT WELL #: 13 RRCID -> 228359 COMPL. DATE 04/20/2007 TOTAL DEPTH 9570 PERF. 9180 - 9208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2944 | -0- | -218 | -0- | 116 | 1 | 2828 | 3 | Y | -0- | | | | | -0- |
| 02 | 2856 | X | 1661 | -0- | -1195 | -0- | 83 | 1 | 1558 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 16 | 5 | 4 | 9 | | | | | | | |
| 03 | 3162 | X | 1707 | -0- | -1455 | -0- | 82 | 1 | 1600 | 3 | Y | 23 | 17 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2589 | -0- | -411 | -0- | 133 | 1 | 2428 | 3 | Y | 25 | 24 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2614 | -0- | -331 | -0- | 127 | 1 | 2464 | 3 | Y | 21 | 23 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2436 | -0- | -414 | -0- | 125 | 1 | 2290 | 3 | Y | 19 | 19 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2666 | X | 1838 | -0- | -828 | -0- | 33 | 1 | 1787 | 3 | Y | 16 | 18 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2418 | N | 2160 | -0- | -258 | -0- | 40 | 1 | 2097 | 3 | Y | 21 | 20 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2340 | N | 2025 | -0- | -315 | -0- | 37 | 1 | 1967 | 3 | Y | 19 | 17 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2045 | N | 2045 | -0- | -0- | -0- | 37 | 1 | 1982 | 3 | Y | 24 | 27 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1915 | -0- | -185 | -0- | 35 | 1 | 1858 | 3 | Y | 20 | 13 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1724 | -0- | -384 | -0- | 36 | 1 | 1656 | 3 | Y | 29 | 36 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,658 TOTAL CONDENSATE PROD: 221

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 19 RRCID -> 228374 COMPL. DATE 04/19/2007 TOTAL DEPTH 9575 PERF. 8582 - 9369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2448 | X | 2448 | -0- | -0- | -0- | 85 | 1 | 2363 | 2 | Y | -0- | | | | | -0- |
| 02 | 2291 | X | 2291 | -0- | -0- | -0- | 80 | 1 | 2211 | 2 | Y | -0- | | | | | -0- |
| 03 | 2206 | X | 2206 | -0- | -0- | -0- | 77 | 1 | 2129 | 2 | Y | -0- | | | | | -0- |
| 04 | 2037 | N | 2037 | -0- | -0- | -0- | 71 | 1 | 1966 | 2 | Y | -0- | | | | | -0- |
| 05 | 2488 | N | 2488 | -0- | -0- | -0- | 86 | 1 | 2402 | 2 | Y | -0- | | | | | -0- |
| 06 | 2016 | N | 2016 | -0- | -0- | -0- | 70 | 1 | 1946 | 2 | Y | -0- | | | | | -0- |
| 07 | 2013 | N | 2013 | -0- | -0- | -0- | 70 | 1 | 1943 | 2 | Y | -0- | | | | | -0- |
| 08 | 1418 | N | 1418 | -0- | -0- | -0- | 49 | 1 | 1369 | 2 | Y | -0- | | | | | -0- |
| 09 | 1140 | N | 919 | -0- | -221 | -0- | 33 | 1 | 886 | 2 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 1072 | -0- | -106 | -0- | 38 | 1 | 1034 | 2 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1103 | -0- | -37 | -0- | 45 | 1 | 1058 | 2 | Y | -0- | | | | | -0- |
| *12 | 1132 | N | 1132 | -0- | -0- | -0- | 39 | 1 | 1093 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,143 TOTAL CONDENSATE PROD: -0-

SOAPE, C.P. WELL #: 16 RRCID -> 228775 COMPL. DATE 05/04/2007 TOTAL DEPTH 9644 PERF. 8522 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6530 | X | 6530 | -0- | -0- | -0- | 226 | 1 | 6264 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 5720 | X | 5720 | -0- | -0- | -0- | 197 | 1 | 5482 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 6210 | X | 6210 | -0- | -0- | -0- | 213 | 1 | 5925 | 2 | Y | 65 | 63 | 1 | | | 3 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 5945 | X | 5945 | -0- | -0- | -0- | 204 | 1 | 5673 | 2 | Y | 62 | 63 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 6122 | X | 6122 | -0- | -0- | -0- | 210 | 1 | 5848 | 2 | Y | 58 | 58 | 1 | | | 2 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 5801 | X | 5801 | -0- | -0- | -0- | 201 | 1 | 5541 | 2 | Y | 54 | 55 | 1 | | | 1 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 6033 | X | 6033 | -0- | -0- | -0- | 208 | 1 | 5764 | 2 | Y | 55 | 55 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 5976 | X | 5976 | -0- | -0- | -0- | 205 | 1 | 5716 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 5800 | X | 5800 | -0- | -0- | -0- | 208 | 1 | 5536 | 2 | Y | 51 | 50 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 6094 | X | 6094 | -0- | -0- | -0- | 214 | 1 | 5824 | 2 | Y | 51 | 51 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 5879 | X | 5879 | -0- | -0- | -0- | 237 | 1 | 5577 | 2 | Y | 59 | 59 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 6034 | X | 6034 | -0- | -0- | -0- | 207 | 1 | 5763 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,144 TOTAL CONDENSATE PROD: 636

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 18 RRCID -> 229037 COMPL. DATE 05/10/2007 TOTAL DEPTH 9549 PERF. 8577 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4866 | X | 4866 | -0- | -0- | -0- | 170 | 1 | 4687 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3499 | -0- | -85 | -0- | 121 | 1 | 3353 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3977 | X | 3977 | -0- | -0- | -0- | 137 | 1 | 3797 | 2 | Y | 39 | 38 | 1 | | | 2 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 4020 | X | 4020 | -0- | -0- | -0- | 138 | 1 | 3839 | 2 | Y | 39 | 40 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 4142 | X | 4142 | -0- | -0- | -0- | 142 | 1 | 3959 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 3971 | X | 3971 | -0- | -0- | -0- | 137 | 1 | 3795 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 4091 | X | 4091 | -0- | -0- | -0- | 141 | 1 | 3911 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 4014 | X | 4014 | -0- | -0- | -0- | 138 | 1 | 3841 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 3911 | X | 3911 | -0- | -0- | -0- | 141 | 1 | 3736 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 4061 | X | 4061 | -0- | -0- | -0- | 143 | 1 | 3883 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 3892 | X | 3892 | -0- | -0- | -0- | 157 | 1 | 3695 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 3935 | X | 3935 | -0- | -0- | -0- | 135 | 1 | 3760 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,379 TOTAL CONDENSATE PROD: 383

LILLY UNIT WELL #: 19 RRCID -> 229076 COMPL. DATE 12/19/2006 TOTAL DEPTH 9717 PERF. 8776 - 9650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4131 | X | 4131 | -0- | -0- | -0- | 4131 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3753 | X | 3753 | -0- | -0- | -0- | 3753 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4281 | X | 4281 | -0- | -0- | -0- | 4161 | 2 | 120 | 9 | Y | 109 | | | | | 109 |
| 04 | 4291 | X | 4291 | -0- | -0- | -0- | 4128 | 2 | 163 | 9 | Y | 148 | 125 | 1 | | | 132 |
| 05 | 4077 | X | 4077 | -0- | -0- | -0- | 3945 | 2 | 132 | 9 | Y | 120 | 67 | 1 | | | 185 |
| 06 | 4036 | X | 4036 | -0- | -0- | -0- | 3919 | 2 | 117 | 9 | Y | 106 | 202 | 1 | | | 89 |
| 07 | 3878 | X | 3878 | -0- | -0- | -0- | 3780 | 2 | 98 | 9 | Y | 89 | | | | | 178 |
| 08 | 3937 | X | 3911 | -0- | -26 | -0- | 3826 | 2 | 85 | 9 | Y | 77 | 163 | 1 | | | 92 |
| 09 | 3810 | X | 3709 | -0- | -101 | -0- | 3607 | 2 | 102 | 9 | Y | 93 | 54 | 1 | | | 131 |
| 10 | 3937 | X | 3851 | -0- | -86 | -0- | 3730 | 2 | 121 | 9 | Y | 110 | 113 | 1 | | | 128 |
| 11 | 3810 | X | 3644 | -0- | -166 | -0- | 3532 | 2 | 112 | 9 | Y | 102 | 157 | 1 | | | 73 |
| 12 | 3906 | X | 3698 | -0- | -208 | -0- | 3571 | 2 | 127 | 9 | Y | 115 | 109 | 1 | | | 79 |

TOTAL GAS PROD: 47,260 TOTAL CONDENSATE PROD: 1,069

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 18 RRCID -> 229130 COMPL. DATE 05/11/2007 TOTAL DEPTH 9680 PERF. 8570 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2643 | N | 2643 | -0- | -0- | -0- | 89<br>72 | 1<br>9 | 2482 | 2 | Y | 65 | 65 | 1 | | | 1 |
| 02 | 2464 | N | 2456 | -0- | -8 | -0- | 83<br>66 | 1<br>9 | 2307 | 2 | Y | 60 | 59 | 1 | | | 2 |
| 03 | 2842 | N | 2842 | -0- | -0- | -0- | 95<br>100 | 1<br>9 | 2647 | 2 | Y | 91 | 89 | 1 | | | 4 |
| 04 | 2786 | N | 2786 | -0- | -0- | -0- | 93<br>97 | 1<br>9 | 2596 | 2 | Y | 88 | 90 | 1 | | | 2 |
| 05 | 2728 | N | 2724 | -0- | -4 | -0- | 92<br>87 | 1<br>9 | 2545 | 2 | Y | 79 | 79 | 1 | | | 2 |
| 06 | 2760 | N | 2502 | -0- | -258 | -0- | 84<br>80 | 1<br>9 | 2338 | 2 | Y | 73 | 73 | 1 | | | 2 |
| 07 | 2852 | N | 2588 | -0- | -264 | -0- | 87<br>78 | 1<br>9 | 2423 | 2 | Y | 71 | 72 | 1 | | | 1 |
| 08 | 2475 | N | 2475 | -0- | -0- | -0- | 83<br>70 | 1<br>9 | 2322 | 2 | Y | 64 | 64 | 1 | | | 1 |
| 09 | 2411 | N | 2411 | -0- | -0- | -0- | 85<br>72 | 1<br>9 | 2254 | 2 | Y | 65 | 64 | 1 | | | 2 |
| 10 | 2471 | N | 2471 | -0- | -0- | -0- | 85<br>70 | 1<br>9 | 2316 | 2 | Y | 64 | 64 | 1 | | | 2 |
| 11 | 2354 | N | 2354 | -0- | -0- | -0- | 93<br>79 | 1<br>9 | 2182 | 2 | Y | 72 | 72 | 1 | | | 2 |
| *12 | 2392 | N | 2392 | -0- | -0- | -0- | 80<br>78 | 1<br>9 | 2234 | 2 | Y | 71 | 71 | 1 | | | 2 |

TOTAL GAS PROD: 30,644 TOTAL CONDENSATE PROD: 863

SOAPE, C.P. WELL #: 14H RRCID -> 229135 COMPL. DATE 02/26/2007 TOTAL DEPTH 9131 PERF. 9670 - 11185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11315 | X | 10945 | -0- | -370 | -0- | 378<br>89 | 1<br>9 | 10478 | 2 | Y | 81 | 82 | 1 | | | 1 |
| 02 | 10220 | X | 9826 | -0- | -394 | -0- | 340<br>35 | 1<br>9 | 9451 | 2 | Y | 32 | 32 | 1 | | | 1 |
| 03 | 11315 | X | 9872 | -0- | -1443 | -0- | 341<br>45 | 1<br>9 | 9486 | 2 | Y | 41 | 40 | 1 | | | 2 |
| 04 | 10950 | X | 10660 | -0- | -290 | -0- | 369<br>48 | 1<br>9 | 10243 | 2 | Y | 44 | 45 | 1 | | | 1 |
| 05 | 11315 | X | 10719 | -0- | -596 | -0- | 371<br>45 | 1<br>9 | 10303 | 2 | Y | 41 | 41 | 1 | | | 1 |
| 06 | 10590 | X | 10196 | -0- | -394 | -0- | 354<br>43 | 1<br>9 | 9799 | 2 | Y | 39 | 39 | 1 | | | 1 |
| 07 | 11005 | X | 10406 | -0- | -599 | -0- | 360<br>42 | 1<br>9 | 10004 | 2 | Y | 38 | 38 | 1 | | | 1 |
| 08 | 10230 | X | 10176 | -0- | -54 | -0- | 351<br>39 | 1<br>9 | 9786 | 2 | Y | 35 | 35 | 1 | | | 1 |
| 09 | 9900 | X | 9814 | -0- | -86 | -0- | 355<br>37 | 1<br>9 | 9422 | 2 | Y | 34 | 34 | 1 | | | 1 |
| 10 | 10230 | X | 9945 | -0- | -285 | -0- | 351<br>37 | 1<br>9 | 9557 | 2 | Y | 34 | 34 | 1 | | | 1 |
| 11 | 9900 | X | 9645 | -0- | -255 | -0- | 391<br>43 | 1<br>9 | 9211 | 2 | Y | 39 | 39 | 1 | | | 1 |
| 12 | 10230 | X | 9934 | -0- | -296 | -0- | 344<br>43 | 1<br>9 | 9547 | 2 | Y | 39 | 39 | 1 | | | 1 |

TOTAL GAS PROD: 122,138 TOTAL CONDENSATE PROD: 497

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 9 RRCID -> 229160 COMPL. DATE 05/31/2007 TOTAL DEPTH 9700 PERF. 8985 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3372 | -0- | 272 | 272 | 117 | 1 8 9 | 3247 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 02 | 2800 | N | 3807 | -0- | 1007 | 1279 | 132 | 1 7 9 | 3668 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 03 | 3100 | N | 3115 | -0- | 15 | 1294 | 108 | 1 10 9 | 2997 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 04 | 4181 | X | 2887 | -0- | -1294 | -0- | 100 | 1 10 9 | 2777 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 05 | 2934 | X | 2934 | -0- | -0- | -0- | 102 | 1 9 9 | 2823 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 06 | 2813 | X | 2813 | -0- | -0- | -0- | 97 | 1 8 9 | 2708 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 07 | 2889 | X | 2889 | -0- | -0- | -0- | 100 | 1 8 9 | 2781 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 08 | 3100 | X | 2858 | -0- | -242 | -0- | 99 | 1 8 9 | 2751 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 09 | 2880 | X | 2784 | -0- | -96 | -0- | 101 | 1 8 9 | 2675 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 10 | 2945 | X | 2863 | -0- | -82 | -0- | 101 | 1 8 9 | 2754 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 11 | 2820 | X | 2719 | -0- | -101 | -0- | 110 | 1 9 9 | 2600 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 12 | 2883 | X | 2758 | -0- | -125 | -0- | 96 | 1 8 9 | 2654 | 2 | Y | 7 | 7 | 1 | | | -0- |

TOTAL GAS PROD: 35,799 TOTAL CONDENSATE PROD: 89

WILLIAMS-INGRAM WELL #: 4 RRCID -> 229161 COMPL. DATE 06/08/2007 TOTAL DEPTH 9678 PERF. 8615 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1428 | N | 1428 | -0- | -0- | -0- | 50 | 1 | 1378 | 2 | Y | -0- | | | | | -0- |
| 02 | 1136 | N | 1136 | -0- | -0- | -0- | 39 | 1 | 1097 | 2 | Y | -0- | | | | | -0- |
| 03 | 937 | N | 937 | -0- | -0- | -0- | 33 | 1 | 904 | 2 | Y | -0- | | | | | -0- |
| 04 | 1020 | N | 1020 | -0- | -0- | -0- | 35 | 1 | 985 | 2 | Y | -0- | | | | | -0- |
| 05 | 1017 | N | 1017 | -0- | -0- | -0- | 35 | 1 | 982 | 2 | Y | -0- | | | | | -0- |
| 06 | 740 | N | 740 | -0- | -0- | -0- | 26 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 07 | 1009 | N | 1009 | -0- | -0- | -0- | 35 | 1 | 974 | 2 | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 990 | -0- | -33 | -0- | 34 | 1 2 9 | 954 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 09 | 954 | N | 954 | -0- | -0- | -0- | 35 | 1 2 9 | 917 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 1023 | N | 995 | -0- | -28 | -0- | 35 | 1 2 9 | 958 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 960 | N | 896 | -0- | -64 | -0- | 36 | 1 2 9 | 858 | 2 | Y | 2 | 2 | 1 | | | -0- |
| *12 | 1008 | N | 1008 | -0- | -0- | -0- | 35 | 1 2 9 | 971 | 2 | Y | 2 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 12,130 TOTAL CONDENSATE PROD: 10

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 24 RRCID -> 229367 COMPL. DATE 03/29/2007 TOTAL DEPTH 9655 PERF. 8584 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2970 | X | 2970 | -0- | -0- | -0- | 2970 | 3 | Y | -0- | | | -0- |
| 02 | 5158 | X | 5158 | -0- | -0- | -0- | 5158 | 3 | Y | -0- | | | -0- |
| 03 | 5704 | X | 5704 | -0- | -0- | -0- | 5704 | 3 | Y | -0- | | | -0- |
| 04 | 3000 | N | 4703 | -0- | 1703 | 1703 | 4703 | 3 | Y | -0- | | | -0- |
| 05 | 6312 | X | 4609 | -0- | -1703 | -0- | 4609 | 3 | Y | -0- | | | -0- |
| 06 | 4389 | X | 4389 | -0- | -0- | -0- | 4389 | 3 | Y | -0- | | | -0- |
| 07 | 4449 | X | 4449 | -0- | -0- | -0- | 4449 | 3 | Y | -0- | | | -0- |
| 08 | 5704 | X | 4425 | -0- | -1279 | -0- | 4425 | 3 | Y | -0- | | | -0- |
| 09 | 4710 | X | 4376 | -0- | -334 | -0- | 4376 | 3 | Y | -0- | | | -0- |
| 10 | 4619 | X | 4448 | -0- | -171 | -0- | 4448 | 3 | Y | -0- | | | -0- |
| 11 | 4380 | X | 4253 | -0- | -127 | -0- | 4253 | 3 | Y | -0- | | | -0- |
| 12 | 4526 | X | 4365 | -0- | -161 | -0- | 4365 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 53,849 TOTAL CONDENSATE PROD: -0-

BURTON, BILLIE JEAN WELL #: 16 RRCID -> 229491 COMPL. DATE 06/27/2007 TOTAL DEPTH 9590 PERF. 8552 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8246 | X | 7519 | -0- | -727 | -0- | 261<br>24 | 1<br>9 | Y | 22 | 23 | 1 | -0- |
| 02 | 7056 | X | 6709 | -0- | -347 | -0- | 233<br>12 | 1<br>9 | Y | 11 | 11 | 1 | -0- |
| 03 | 7655 | X | 7655 | -0- | -0- | -0- | 265<br>21 | 1<br>9 | Y | 19 | 18 | 1 | 1 |
| 04 | 7290 | X | 7132 | -0- | -158 | -0- | 247<br>19 | 1<br>9 | Y | 17 | 18 | 1 | -0- |
| 05 | 7533 | X | 7141 | -0- | -392 | -0- | 248<br>18 | 1<br>9 | Y | 16 | 16 | 1 | -0- |
| 06 | 7464 | X | 7464 | -0- | -0- | -0- | 260<br>19 | 1<br>9 | Y | 17 | 17 | 1 | -0- |
| 07 | 7665 | X | 7665 | -0- | -0- | -0- | 265<br>18 | 1<br>9 | Y | 16 | 16 | 1 | -0- |
| 08 | 7533 | X | 7533 | -0- | -0- | -0- | 260<br>17 | 1<br>9 | Y | 15 | 15 | 1 | -0- |
| 09 | 7124 | X | 7124 | -0- | -0- | -0- | 258<br>17 | 1<br>9 | Y | 15 | 14 | 1 | 1 |
| 10 | 7344 | X | 7344 | -0- | -0- | -0- | 260<br>14 | 1<br>9 | Y | 13 | 14 | 1 | -0- |
| 11 | 7020 | X | 7015 | -0- | -5 | -0- | 285<br>18 | 1<br>9 | Y | 16 | 16 | 1 | -0- |
| 12 | 7254 | X | 7153 | -0- | -101 | -0- | 248<br>18 | 1<br>9 | Y | 16 | 16 | 1 | -0- |

TOTAL GAS PROD: 87,454 TOTAL CONDENSATE PROD: 193

SMITH-BIRD UNIT WELL #: 15 RRCID -> 229522 COMPL. DATE 04/13/2007 TOTAL DEPTH 9680 PERF. 8598 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2313 | -0- | -849 | -0- | 2259 | 2 | 54 9 | N | 49 | 38 1 | 20 |
| 02 | 2828 | X | 2352 | -0- | -476 | -0- | 2294 | 2 | 58 9 | N | 53 | 41 1 | 32 |
| 03 | 3007 | X | 2532 | -0- | -475 | -0- | 2532 | 2 | | N | -0- | 32 1 | -0- |
| 04 | 3109 | X | 3109 | -0- | -0- | -0- | 3109 | 2 | | N | -0- | | -0- |
| 05 | 3159 | X | 3159 | -0- | -0- | -0- | 3159 | 2 | | N | -0- | | -0- |
| 06 | 2816 | X | 2816 | -0- | -0- | -0- | 2816 | 2 | | N | -0- | | -0- |
| 07 | 3224 | X | 3167 | -0- | -57 | -0- | 3167 | 2 | | N | -0- | | -0- |
| 08 | 3103 | X | 3103 | -0- | -0- | -0- | 3103 | 2 | | N | -0- | | -0- |
| 09 | 3028 | X | 3028 | -0- | -0- | -0- | 3028 | 2 | | N | -0- | | -0- |
| 10 | 2871 | X | 2871 | -0- | -0- | -0- | 2871 | 2 | | N | -0- | | -0- |
| 11 | 2839 | X | 2839 | -0- | -0- | -0- | 2839 | 2 | | N | -0- | | -0- |
| *12 | 2899 | X | 2899 | -0- | -0- | -0- | 2899 | 2 | | N | -0- | | -0- |

TOTAL GAS PROD: 34,188 TOTAL CONDENSATE PROD: 102

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 10H RRCID -> 230066 COMPL. DATE 02/16/2007 TOTAL DEPTH 9301 PERF. 9455 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8778 | X | 8778 | -0- | -0- | -0- | 304 | 1 | 8411 | 2 | Y | 57 | 58 | 1 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 7404 | X | 7404 | -0- | -0- | -0- | 256 | 1 | 7122 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 8076 | X | 8076 | -0- | -0- | -0- | 279 | 1 | 7753 | 2 | Y | 40 | 39 | 1 | | | 2 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 7888 | X | 7888 | -0- | -0- | -0- | 273 | 1 | 7572 | 2 | Y | 39 | 40 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 7750 | X | 7576 | -0- | -174 | -0- | 262 | 1 | 7278 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 7607 | X | 7607 | -0- | -0- | -0- | 264 | 1 | 7306 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 7750 | X | 7470 | -0- | -280 | -0- | 258 | 1 | 7176 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 8122 | X | 6305 | -0- | -1817 | -0- | 217 | 1 | 6060 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 7860 | X | 6368 | -0- | -1492 | -0- | 230 | 1 | 6109 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 7874 | X | 7729 | -0- | -145 | -0- | 273 | 1 | 7423 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 7620 | X | 7272 | -0- | -348 | -0- | 294 | 1 | 6941 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 7471 | X | 7441 | -0- | -30 | -0- | 257 | 1 | 7147 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 89,914 TOTAL CONDENSATE PROD: 409

SOAPE, C.P. WELL #: 17 RRCID -> 230181 COMPL. DATE 07/22/2007 TOTAL DEPTH 9603 PERF. 8422 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2875 | -0- | -535 | -0- | 99 | 1 | 2743 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3231 | X | 3231 | -0- | -0- | -0- | 108 | 1 | 2993 | 2 | Y | 118 | 115 | 1 | | | 4 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 03 | 3503 | X | 2712 | -0- | -791 | -0- | 88 | 1 | 2438 | 2 | Y | 169 | 166 | 1 | | | 7 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3256 | -0- | -134 | -0- | 105 | 1 | 2927 | 2 | Y | 204 | 206 | 1 | | | 5 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 05 | 3693 | X | 3693 | -0- | -0- | -0- | 120 | 1 | 3342 | 2 | Y | 210 | 209 | 1 | | | 6 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 06 | 3450 | X | 3202 | -0- | -248 | -0- | 104 | 1 | 2903 | 2 | Y | 177 | 179 | 1 | | | 4 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 07 | 3749 | X | 3749 | -0- | -0- | -0- | 123 | 1 | 3398 | 2 | Y | 207 | 207 | 1 | | | 4 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2374 | -0- | -602 | -0- | 78 | 1 | 2165 | 2 | Y | 119 | 121 | 1 | | | 2 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 09 | 3037 | X | 3037 | -0- | -0- | -0- | 104 | 1 | 2755 | 2 | Y | 162 | 158 | 1 | | | 6 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2592 | -0- | -384 | -0- | 86 | 1 | 2356 | 2 | Y | 136 | 138 | 1 | | | 4 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 11 | 2880 | X | 1058 | -0- | -1822 | -0- | 40 | 1 | 943 | 2 | Y | 68 | 70 | 1 | | | 2 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 2976 | X | 1148 | -0- | -1828 | -0- | 37 | 1 | 1039 | 2 | Y | 65 | 66 | 1 | | | 1 |
| | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,927 TOTAL CONDENSATE PROD: 1,665

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL WELL #: 15 RRCID -> 230183 COMPL. DATE 05/13/2007 TOTAL DEPTH 9700 PERF. 8644 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7099 | X | 6931 | -0- | -168 | -0- | 6931 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6412 | X | 6325 | -0- | -87 | -0- | 6325 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7099 | X | 6138 | -0- | -961 | -0- | 6138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6870 | X | 6315 | -0- | -555 | -0- | 6315 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7099 | X | 6383 | -0- | -716 | -0- | 6383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6780 | X | 6413 | -0- | -367 | -0- | 6413 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7006 | X | 6563 | -0- | -443 | -0- | 6563 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6239 | X | 6239 | -0- | -0- | -0- | 6239 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6182 | X | 6182 | -0- | -0- | -0- | 6182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6226 | X | 6226 | -0- | -0- | -0- | 6226 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6102 | X | 6102 | -0- | -0- | -0- | 6102 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6358 | X | 6358 | -0- | -0- | -0- | 6358 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 76,175 TOTAL CONDENSATE PROD: -0-

BECKWORTH WELL #: 15 RRCID -> 230339 COMPL. DATE 05/19/2007 TOTAL DEPTH 9786 PERF. 8556 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 1464 | -0- | -3713 | -0- | 609 | 1 | 831 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1653 | X | 1653 | -0- | -0- | -0- | 587 | 1 | 1051 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2014 | X | 2014 | -0- | -0- | -0- | 693 | 1 | 1297 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1710 | X | 1270 | -0- | -440 | -0- | 497 | 1 | 682 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 62 | 5 | 29 | 9 | | | | | | | |
| 05 | 2327 | X | 2327 | -0- | -0- | -0- | 763 | 1 | 1499 | 3 | Y | 59 | 59 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 1950 | X | 1351 | -0- | -599 | -0- | 720 | 1 | 589 | 3 | Y | 38 | 38 | 1 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 2015 | X | 1810 | -0- | -205 | -0- | 629 | 1 | 1133 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *08 | 2325 | N | 1554 | -0- | -771 | -0- | 619 | 1 | 888 | 3 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *09 | 1350 | N | 1168 | -0- | -182 | -0- | 664 | 1 | 465 | 3 | Y | 35 | 35 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *10 | 1798 | N | 1336 | -0- | -462 | -0- | 646 | 1 | 649 | 3 | Y | 37 | 37 | 1 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *11 | 1500 | N | 806 | -0- | -694 | -0- | 627 | 1 | 131 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 1563 | N | 1563 | -0- | -0- | -0- | 646 | 1 | 866 | 3 | Y | 46 | 46 | 1 | | | -0- |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,316 TOTAL CONDENSATE PROD: 430

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 10 RRCID -> 230416 COMPL. DATE 07/31/2007 TOTAL DEPTH 9655 PERF. 9050 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2374 | X | 2374 | -0- | -0- | -0- | 80 | 1 | 2210 | 2 | Y | 76 | 77 | 1 | | | 1 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 1977 | X | 1977 | -0- | -0- | -0- | 68 | 1 | 1883 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1922 | X | 1856 | -0- | -66 | -0- | 63 | 1 | 1757 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1860 | X | 1288 | -0- | -572 | -0- | 44 | 1 | 1218 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 1922 | X | 1230 | -0- | -692 | -0- | 42 | 1 | 1165 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2469 | X | 2469 | -0- | -0- | -0- | 84 | 1 | 2340 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 2288 | N | 2288 | -0- | -0- | -0- | 78 | 1 | 2169 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1862 | N | 1862 | -0- | -0- | -0- | 63 | 1 | 1769 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2705 | N | 2705 | -0- | -0- | -0- | 96 | 1 | 2562 | 2 | Y | 43 | 41 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 2561 | N | 2561 | -0- | -0- | -0- | 89 | 1 | 2430 | 2 | Y | 38 | 39 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 2307 | N | 2307 | -0- | -0- | -0- | 92 | 1 | 2170 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1746 | -0- | -52 | -0- | 60 | 1 | 1653 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,663 TOTAL CONDENSATE PROD: 435

COLLINS UNIT WELL #: 18 RRCID -> 230603 COMPL. DATE 05/27/2007 TOTAL DEPTH 9718 PERF. 8652 - 9560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4582 | -0- | -130 | -0- | 4472 | 2 | 110 | 9 | N | 100 | 109 | 1 | | | 18 |
| 02 | 4256 | X | 4026 | -0- | -230 | -0- | 3949 | 2 | 77 | 9 | N | 70 | 66 | 1 | | | 22 |
| 03 | 4712 | X | 3736 | -0- | -976 | -0- | 3647 | 2 | 89 | 9 | N | 81 | 70 | 1 | | | 33 |
| 04 | 4530 | X | 4037 | -0- | -493 | -0- | 3943 | 2 | 94 | 9 | N | 85 | 100 | 1 | | | 18 |
| 05 | 4619 | X | 3823 | -0- | -796 | -0- | 3737 | 2 | 86 | 9 | N | 78 | 71 | 1 | | | 25 |
| 06 | 4440 | X | 3534 | -0- | -906 | -0- | 3472 | 2 | 62 | 9 | N | 56 | 56 | 1 | | | 25 |
| 07 | 4464 | X | 3731 | -0- | -733 | -0- | 3661 | 2 | 70 | 9 | N | 64 | 67 | 1 | | | 22 |
| 08 | 4185 | X | 4102 | -0- | -83 | -0- | 4021 | 2 | 81 | 9 | N | 74 | 68 | 1 | | | 28 |
| 09 | 4050 | X | 3871 | -0- | -179 | -0- | 3794 | 2 | 77 | 9 | N | 70 | 70 | 1 | | | 28 |
| 10 | 3883 | X | 3883 | -0- | -0- | -0- | 3773 | 2 | 110 | 9 | N | 100 | 99 | 1 | | | 29 |
| 11 | 3960 | X | 3906 | -0- | -54 | -0- | 3781 | 2 | 125 | 9 | N | 114 | 128 | 1 | | | 15 |
| 12 | 4092 | X | 4073 | -0- | -19 | -0- | 3953 | 2 | 120 | 9 | N | 109 | 98 | 1 | | | 26 |

TOTAL GAS PROD: 47,304 TOTAL CONDENSATE PROD: 1,001

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH WELL #: 14 RRCID -> 230604 COMPL. DATE 06/23/2007 TOTAL DEPTH 9761 PERF. 8506 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 4762 | -0- | -973 | -0- | 725 | 1 | 4020 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 4396 | X | 4337 | -0- | -59 | -0- | 628 | 1 | 3690 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 4699 | X | 4699 | -0- | -0- | -0- | 717 | 1 | 3946 | 3 | Y | 33 | 33 | 1 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 4620 | X | 4609 | -0- | -11 | -0- | 648 | 1 | 3580 | 3 | Y | 48 | 48 | 1 | | | -0- |
| | | | | | | | 328 | 5 | 53 | 9 | | | | | | | |
| 05 | 5031 | X | 5031 | -0- | -0- | -0- | 626 | 1 | 4327 | 3 | Y | 71 | 71 | 1 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 4805 | X | 4805 | -0- | -0- | -0- | 729 | 1 | 3978 | 3 | Y | 89 | 89 | 1 | | | -0- |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 07 | 4805 | X | 4774 | -0- | -31 | -0- | 743 | 1 | 3952 | 3 | Y | 72 | 72 | 1 | | | -0- |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *08 | 5022 | X | 4918 | -0- | -104 | -0- | 652 | 1 | 4202 | 3 | Y | 58 | 58 | 1 | | | -0- |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *09 | 4860 | X | 4648 | -0- | -212 | -0- | 620 | 1 | 3964 | 3 | Y | 58 | 58 | 1 | | | -0- |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *10 | 5252 | X | 5252 | -0- | -0- | -0- | 718 | 1 | 4451 | 3 | Y | 75 | 75 | 1 | | | -0- |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *11 | 4800 | X | 4759 | -0- | -41 | -0- | 800 | 1 | 3873 | 3 | Y | 78 | 78 | 1 | | | -0- |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 4929 | X | 4405 | -0- | -524 | -0- | 922 | 1 | 3416 | 3 | Y | 61 | 61 | 1 | | | -0- |
| | | | | | | | 67 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,999 TOTAL CONDENSATE PROD: 675

HUDSON, NELL WELL #: 16 RRCID -> 230608 COMPL. DATE 07/22/2007 TOTAL DEPTH 9600 PERF. 8903 - 9414

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4507 | -0- | -143 | -0- | 155 | 1 | 4315 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 4172 | X | 4057 | -0- | -115 | -0- | 140 | 1 | 3882 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 4619 | X | 4525 | -0- | -94 | -0- | 155 | 1 | 4309 | 2 | Y | 55 | 54 | 1 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 4410 | X | 4247 | -0- | -163 | -0- | 146 | 1 | 4045 | 2 | Y | 51 | 52 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 4495 | X | 4335 | -0- | -160 | -0- | 149 | 1 | 4133 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 4380 | X | 4089 | -0- | -291 | -0- | 140 | 1 | 3899 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 4526 | X | 4212 | -0- | -314 | -0- | 145 | 1 | 4019 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 4172 | X | 4172 | -0- | -0- | -0- | 143 | 1 | 3984 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 4037 | X | 4037 | -0- | -0- | -0- | 145 | 1 | 3847 | 2 | Y | 41 | 40 | 1 | | | 2 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 4092 | X | 4079 | -0- | -13 | -0- | 143 | 1 | 3894 | 2 | Y | 38 | 39 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 3980 | X | 3980 | -0- | -0- | -0- | 160 | 1 | 3769 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 4092 | X | 4082 | -0- | -10 | -0- | 140 | 1 | 3891 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,322 TOTAL CONDENSATE PROD: 521

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 20 RRCID -> 230720 COMPL. DATE 08/12/2007 TOTAL DEPTH 9721 PERF. 8963 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8453 | X | 8453 | -0- | -0- | -0- | 293 | 1 | 8118 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 7224 | X | 6898 | -0- | -326 | -0- | 238 | 1 | 6610 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 7998 | X | 7653 | -0- | -345 | -0- | 263 | 1 | 7293 | 2 | Y | 88 | 86 | 1 | | | 3 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 7740 | X | 7340 | -0- | -400 | -0- | 252 | 1 | 6994 | 2 | Y | 85 | 86 | 1 | | | 2 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 05 | 7998 | X | 7506 | -0- | -492 | -0- | 258 | 1 | 7161 | 2 | Y | 79 | 79 | 1 | | | 2 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 7740 | X | 7159 | -0- | -581 | -0- | 247 | 1 | 6829 | 2 | Y | 75 | 75 | 1 | | | 2 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 7657 | X | 7136 | -0- | -521 | -0- | 245 | 1 | 6812 | 2 | Y | 72 | 73 | 1 | | | 1 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 7162 | X | 7162 | -0- | -0- | -0- | 246 | 1 | 6842 | 2 | Y | 67 | 67 | 1 | | | 1 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 6962 | X | 6962 | -0- | -0- | -0- | 250 | 1 | 6637 | 2 | Y | 68 | 66 | 1 | | | 3 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 6820 | X | 6505 | -0- | -315 | -0- | 228 | 1 | 6211 | 2 | Y | 60 | 61 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 6853 | X | 6853 | -0- | -0- | -0- | 276 | 1 | 6494 | 2 | Y | 75 | 75 | 1 | | | 2 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *12 | 7076 | X | 7076 | -0- | -0- | -0- | 243 | 1 | 6749 | 2 | Y | 76 | 76 | 1 | | | 2 |
| | | | | | | | 84 | 9 | | | | | | | | | |

TOTAL GAS PROD: 86,703 TOTAL CONDENSATE PROD: 828

GRAVES ESTATE WELL #: 11 RRCID -> 230762 COMPL. DATE 08/11/2007 TOTAL DEPTH 9645 PERF. 9169 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5934 | X | 5934 | -0- | -0- | -0- | 206 | 1 | 5694 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 5406 | X | 5406 | -0- | -0- | -0- | 187 | 1 | 5188 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 5797 | X | 5729 | -0- | -68 | -0- | 197 | 1 | 5476 | 2 | Y | 51 | 50 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 5736 | X | 5736 | -0- | -0- | -0- | 197 | 1 | 5483 | 2 | Y | 51 | 52 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 5983 | X | 5893 | -0- | -90 | -0- | 203 | 1 | 5637 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 5790 | X | 5597 | -0- | -193 | -0- | 194 | 1 | 5353 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 5983 | X | 5392 | -0- | -591 | -0- | 185 | 1 | 5160 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 5580 | X | 5515 | -0- | -65 | -0- | 190 | 1 | 5281 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 5400 | X | 5257 | -0- | -143 | -0- | 189 | 1 | 5026 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 5864 | X | 5864 | -0- | -0- | -0- | 206 | 1 | 5612 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 5612 | X | 5612 | -0- | -0- | -0- | 226 | 1 | 5333 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 5709 | X | 5709 | -0- | -0- | -0- | 197 | 1 | 5460 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,644 TOTAL CONDENSATE PROD: 512

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN WELL #: 6 RRCID -> 230766 COMPL. DATE 06/08/2007 TOTAL DEPTH 9910 PERF. 8760 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1441 | -0- | -853 | -0- | | 47 | 1 | 1294 | 2 | Y | 91 | 92 | 1 | | | 2 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 1512 | N | 428 | -0- | -1084 | -0- | | 14 | 1 | 384 | 2 | Y | 27 | 28 | 1 | | | 1 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1953 | N | 561 | -0- | -1392 | -0- | | 17 | 1 | 480 | 2 | Y | 58 | 57 | 1 | | | 2 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 1380 | N | 467 | -0- | -913 | -0- | | 15 | 1 | 404 | 2 | Y | 44 | 45 | 1 | | | 1 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 465 | N | 337 | -0- | -128 | -0- | | 11 | 1 | 294 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 759 | N | 759 | -0- | -0- | -0- | | 24 | 1 | 662 | 2 | Y | 66 | 65 | 1 | | | 2 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 1966 | N | 1966 | -0- | -0- | -0- | | 62 | 1 | 1727 | 2 | Y | 161 | 160 | 1 | | | 3 |
| | | | | | | | | 177 | 9 | | | | | | | | | |
| 08 | 2698 | N | 2698 | -0- | -0- | -0- | | 85 | 1 | 2380 | 2 | Y | 212 | 212 | 1 | | | 3 |
| | | | | | | | | 233 | 9 | | | | | | | | | |
| 09 | 1841 | N | 1841 | -0- | -0- | -0- | | 61 | 1 | 1614 | 2 | Y | 151 | 148 | 1 | | | 6 |
| | | | | | | | | 166 | 9 | | | | | | | | | |
| 10 | 2705 | N | 2705 | -0- | -0- | -0- | | 88 | 1 | 2387 | 2 | Y | 209 | 208 | 1 | | | 7 |
| | | | | | | | | 230 | 9 | | | | | | | | | |
| 11 | 2466 | N | 2466 | -0- | -0- | -0- | | 90 | 1 | 2126 | 2 | Y | 227 | 228 | 1 | | | 6 |
| | | | | | | | | 250 | 9 | | | | | | | | | |
| *12 | 2764 | N | 2764 | -0- | -0- | -0- | | 87 | 1 | 2407 | 2 | Y | 245 | 246 | 1 | | | 5 |
| | | | | | | | | 270 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,433 TOTAL CONDENSATE PROD: 1,520

WILLIAMSON WELL #: 17 RRCID -> 230828 COMPL. DATE 08/02/2007 TOTAL DEPTH 9557 PERF. 8845 - 9317

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4574 | X | 4574 | -0- | -0- | -0- | | 157 | 1 | 4367 | 2 | Y | 45 | 46 | 1 | | | 1 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3904 | -0- | -16 | -0- | | 135 | 1 | 3752 | 2 | Y | 15 | 16 | 1 | | | -0- |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 4589 | X | 4589 | -0- | -0- | -0- | | 158 | 1 | 4400 | 2 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 4439 | X | 4439 | -0- | -0- | -0- | | 153 | 1 | 4256 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 4500 | X | 4500 | -0- | -0- | -0- | | 155 | 1 | 4319 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 4206 | X | 4206 | -0- | -0- | -0- | | 145 | 1 | 4036 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 4340 | X | 3437 | -0- | -903 | -0- | | 119 | 1 | 3299 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 4526 | X | 3816 | -0- | -710 | -0- | | 132 | 1 | 3665 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 4380 | X | 3087 | -0- | -1293 | -0- | | 111 | 1 | 2958 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 4495 | X | 2831 | -0- | -1664 | -0- | | 100 | 1 | 2720 | 2 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4200 | X | 2456 | -0- | -1744 | -0- | | 99 | 1 | 2342 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3104 | -0- | -709 | -0- | | 107 | 1 | 2977 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,943 TOTAL CONDENSATE PROD: 254

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 20 RRCID -> 230887 COMPL. DATE 08/04/2007 TOTAL DEPTH 9560 PERF. 8894 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1484 | N | 1484 | -0- | -0- | -0- | 51 | 1 | 1409 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1702 | N | 1702 | -0- | -0- | -0- | 58 | 1 | 1625 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1941 | N | 1941 | -0- | -0- | -0- | 66 | 1 | 1845 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1841 | N | 1841 | -0- | -0- | -0- | 63 | 1 | 1749 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1891 | -0- | -0- | -0- | 65 | 1 | 1800 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1817 | -0- | -73 | -0- | 62 | 1 | 1730 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1702 | -0- | -189 | -0- | 59 | 1 | 1620 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1463 | -0- | -273 | -0- | 50 | 1 | 1394 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1220 | -0- | -460 | -0- | 44 | 1 | 1159 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1488 | -0- | -217 | -0- | 52 | 1 | 1417 | 2 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1553 | N | 1553 | -0- | -0- | -0- | 62 | 1 | 1468 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 1523 | N | 1523 | -0- | -0- | -0- | 52 | 1 | 1450 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,625 TOTAL CONDENSATE PROD: 249

SOAPE, C.P. WELL #: 15 RRCID -> 230915 COMPL. DATE 05/05/2007 TOTAL DEPTH 9530 PERF. 8474 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6808 | X | 6808 | -0- | -0- | -0- | 235 | 1 | 6489 | 2 | Y | 76 | 77 | 1 | | | 1 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 6076 | X | 5844 | -0- | -232 | -0- | 202 | 1 | 5609 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 6727 | X | 6425 | -0- | -302 | -0- | 222 | 1 | 6164 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 6510 | X | 6174 | -0- | -336 | -0- | 213 | 1 | 5922 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 6727 | X | 6297 | -0- | -430 | -0- | 218 | 1 | 6044 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 6510 | X | 6032 | -0- | -478 | -0- | 209 | 1 | 5789 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 6479 | X | 6355 | -0- | -124 | -0- | 220 | 1 | 6102 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 6322 | X | 6322 | -0- | -0- | -0- | 218 | 1 | 6073 | 2 | Y | 28 | 29 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 6148 | X | 6148 | -0- | -0- | -0- | 222 | 1 | 5894 | 2 | Y | 29 | 28 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 6107 | X | 6061 | -0- | -46 | -0- | 214 | 1 | 5817 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 5910 | X | 5630 | -0- | -280 | -0- | 228 | 1 | 5369 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 6107 | X | 5751 | -0- | -356 | -0- | 199 | 1 | 5520 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,847 TOTAL CONDENSATE PROD: 412

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 11 H RRCID -> 230923 COMPL. DATE 08/01/2007 TOTAL DEPTH 9316 PERF. 9880 - 11595

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 6709 | -0- | -638 | -0- | | 233 | 1 | 6447 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 6496 | X | 5840 | -0- | -656 | -0- | | 203 | 1 | 5628 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 7161 | X | 6452 | -0- | -709 | -0- | | 224 | 1 | 6213 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 6720 | X | 6337 | -0- | -383 | -0- | | 220 | 1 | 6104 | 2 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 6727 | X | 6499 | -0- | -228 | -0- | | 225 | 1 | 6261 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 6480 | X | 6206 | -0- | -274 | -0- | | 216 | 1 | 5978 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 6541 | X | 6531 | -0- | -10 | -0- | | 226 | 1 | 6293 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 6510 | X | 5936 | -0- | -574 | -0- | | 205 | 1 | 5720 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 6300 | X | 6209 | -0- | -91 | -0- | | 225 | 1 | 5973 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 6510 | X | 6283 | -0- | -227 | -0- | | 222 | 1 | 6050 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 6300 | X | 5661 | -0- | -639 | -0- | | 230 | 1 | 5419 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 6510 | X | 5210 | -0- | -1300 | -0- | | 181 | 1 | 5018 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,873 TOTAL CONDENSATE PROD: 145

GRIFFITH WELL #: 11 H RRCID -> 231150 COMPL. DATE 02/03/2008 TOTAL DEPTH 13000 PERF. 9850 - 12705

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10540 | X | 9914 | -0- | -626 | -0- | | 342 | 1 | 9460 | 2 | Y | 102 | 103 | 1 | | | 2 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 9520 | X | 9437 | -0- | -83 | -0- | | 327 | 1 | 9092 | 2 | Y | 16 | 17 | 1 | | | 1 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 10540 | X | 10118 | -0- | -422 | -0- | | 351 | 1 | 9739 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 9930 | X | 9531 | -0- | -399 | -0- | | 330 | 1 | 9173 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 10447 | X | 10122 | -0- | -325 | -0- | | 351 | 1 | 9746 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 10110 | X | 9731 | -0- | -379 | -0- | | 338 | 1 | 9368 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 10447 | X | 9947 | -0- | -500 | -0- | | 344 | 1 | 9580 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 10137 | X | 9752 | -0- | -385 | -0- | | 337 | 1 | 9393 | 2 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 9810 | X | 9299 | -0- | -511 | -0- | | 336 | 1 | 8940 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 10137 | X | 9192 | -0- | -945 | -0- | | 325 | 1 | 8846 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 9720 | X | 8890 | -0- | -830 | -0- | | 361 | 1 | 8505 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 9951 | X | 9557 | -0- | -394 | -0- | | 331 | 1 | 9202 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 115,490 TOTAL CONDENSATE PROD: 339

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 21 RRCID -> 231383 COMPL. DATE 06/23/2007 TOTAL DEPTH 9677 PERF. 8638 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7378 | X | 6889 | -0- | -489 | -0- | 6876 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 5 |
| 02 | 6664 | X | 6172 | -0- | -492 | -0- | 6136 | 2 | 36 | 9 | Y | 33 | 18 | 1 | | | 20 |
| 03 | 7316 | X | 6698 | -0- | -618 | -0- | 6655 | 2 | 43 | 9 | Y | 39 | 43 | 1 | | | 16 |
| 04 | 6930 | X | 6467 | -0- | -463 | -0- | 6431 | 2 | 36 | 9 | Y | 33 | 32 | 1 | | | 17 |
| 05 | 6882 | X | 6702 | -0- | -180 | -0- | 6667 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 17 |
| 06 | 6660 | X | 6226 | -0- | -434 | -0- | 6197 | 2 | 29 | 9 | Y | 26 | 31 | 1 | | | 12 |
| 07 | 6820 | X | 6289 | -0- | -531 | -0- | 6260 | 2 | 29 | 9 | Y | 26 | 17 | 1 | | | 21 |
| 08 | 6696 | X | 6121 | -0- | -575 | -0- | 6089 | 2 | 32 | 9 | Y | 29 | 32 | 1 | | | 18 |
| 09 | 6480 | X | 6146 | -0- | -334 | -0- | 6115 | 2 | 31 | 9 | Y | 28 | 33 | 1 | | | 13 |
| 10 | 6696 | X | 6032 | -0- | -664 | -0- | 6001 | 2 | 31 | 9 | Y | 28 | 32 | 1 | | | 9 |
| 11 | 6240 | X | 5534 | -0- | -706 | -0- | 5498 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 9 |
| 12 | 6355 | X | 5709 | -0- | -646 | -0- | 5667 | 2 | 42 | 9 | Y | 38 | 32 | 1 | | | 15 |

TOTAL GAS PROD: 74,985 TOTAL CONDENSATE PROD: 357

HULL UNIT A WELL #: A 97 RRCID -> 231471 COMPL. DATE 08/06/2007 TOTAL DEPTH 9745 PERF. 8620 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2780 | N | 2780 | -0- | -0- | -0- | 2777 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2463 | N | 2463 | -0- | -0- | -0- | 2453 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 4 |
| 03 | 2888 | N | 2888 | -0- | -0- | -0- | 2877 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 3 |
| 04 | 2741 | N | 2741 | -0- | -0- | -0- | 2730 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 05 | 2760 | N | 2760 | -0- | -0- | -0- | 2749 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 06 | 2430 | N | 2402 | -0- | -28 | -0- | 2391 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 07 | 2618 | N | 2618 | -0- | -0- | -0- | 2608 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 4 |
| 08 | 2728 | N | 2687 | -0- | -41 | -0- | 2677 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 5 |
| 09 | 2556 | N | 2556 | -0- | -0- | -0- | 2548 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 4 |
| 10 | 2604 | N | 2453 | -0- | -151 | -0- | 2443 | 2 | 10 | 9 | Y | 9 | 4 | 1 | | | 9 |
| 11 | 2610 | N | 2059 | -0- | -551 | -0- | 2048 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 6 |
| 12 | 2635 | N | 2308 | -0- | -327 | -0- | 2297 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 3 |

TOTAL GAS PROD: 30,715 TOTAL CONDENSATE PROD: 106

YOUNGBLOOD-ROE UNIT WELL #: 21 RRCID -> 231579 COMPL. DATE 07/11/2007 TOTAL DEPTH 9740 PERF. 8718 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3767 | X | 3767 | -0- | -0- | -0- | 3767 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3705 | X | 3705 | -0- | -0- | -0- | 3693 | 2 | 12 | 9 | Y | 11 | 3 | 1 | | | 8 |
| 03 | 3255 | X | 3243 | -0- | -12 | -0- | 3224 | 2 | 19 | 9 | Y | 17 | 13 | 1 | | | 12 |
| 04 | 3150 | X | 2994 | -0- | -156 | -0- | 2981 | 2 | 13 | 9 | Y | 12 | 17 | 1 | | | 7 |
| 05 | 3725 | X | 3725 | -0- | -0- | -0- | 3713 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 10 |
| 06 | 5375 | X | 5375 | -0- | -0- | -0- | 5357 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 9 |
| 07 | 5794 | X | 5794 | -0- | -0- | -0- | 5779 | 2 | 15 | 9 | Y | 14 | 19 | 1 | | | 4 |
| 08 | 5665 | X | 5665 | -0- | -0- | -0- | 5648 | 2 | 17 | 9 | Y | 15 | 9 | 1 | | | 10 |
| 09 | 5425 | X | 5425 | -0- | -0- | -0- | 5413 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 12 |
| 10 | 5387 | X | 5387 | -0- | -0- | -0- | 5374 | 2 | 13 | 9 | Y | 12 | 18 | 1 | | | 6 |
| 11 | 5138 | X | 5138 | -0- | -0- | -0- | 5121 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 11 |
| *12 | 5241 | X | 5241 | -0- | -0- | -0- | 5224 | 2 | 17 | 9 | Y | 15 | 19 | 1 | | | 7 |

TOTAL GAS PROD: 55,459 TOTAL CONDENSATE PROD: 149

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILSON UNIT WELL #: 18 RRCID -> 231746 COMPL. DATE 08/04/2007 TOTAL DEPTH 9800 PERF. 8712 - 9606

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6000 | X | 6000 | -0- | -0- | -0- | 5848 | 2 | 152 | 9 | Y | 138 | 115 | 1 | 58 |
| 02 | 5348 | X | 4896 | -0- | -452 | -0- | 4822 | 2 | 74 | 9 | Y | 67 | 99 | 1 | 26 |
| 03 | 5890 | X | 3432 | -0- | -2458 | -0- | 3347 | 2 | 85 | 9 | Y | 77 | 79 | 1 | 24 |
| 04 | 5730 | X | 5496 | -0- | -234 | -0- | 5426 | 2 | 70 | 9 | Y | 64 | 71 | 1 | 17 |
| 05 | 5921 | X | 5263 | -0- | -658 | -0- | 5200 | 2 | 63 | 9 | Y | 57 | 59 | 1 | 15 |
| 06 | 5730 | X | 5729 | -0- | -1 | -0- | 5674 | 2 | 55 | 9 | Y | 50 | 49 | 1 | 16 |
| 07 | 5673 | X | 5489 | -0- | -184 | -0- | 5436 | 2 | 53 | 9 | Y | 48 | 40 | 1 | 24 |
| 08 | 5278 | X | 5278 | -0- | -0- | -0- | 5224 | 2 | 54 | 9 | Y | 49 | 53 | 1 | 20 |
| 09 | 5091 | X | 5091 | -0- | -0- | -0- | 5038 | 2 | 53 | 9 | Y | 48 | 50 | 1 | 18 |
| 10 | 5330 | X | 5330 | -0- | -0- | -0- | 5268 | 2 | 62 | 9 | Y | 56 | 49 | 1 | 25 |
| 11 | 5040 | X | 4493 | -0- | -547 | -0- | 4426 | 2 | 67 | 9 | Y | 61 | 62 | 1 | 24 |
| 12 | 5208 | X | 3729 | -0- | -1479 | -0- | 3665 | 2 | 64 | 9 | Y | 58 | 60 | 1 | 22 |

TOTAL GAS PROD: 60,226 TOTAL CONDENSATE PROD: 773

SOUTHLAND PAPER COMPANY WELL #: 17 RRCID -> 231750 COMPL. DATE 08/26/2007 TOTAL DEPTH 9700 PERF. 8940 - 9409

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 4997 | -0- | -583 | -0- | 174 | 1 | 4799 | 2 | Y | 22 | 23 | 1 | -0- |
| | | | | | | | 24 | 9 | | | | | | | |
| 02 | 4704 | X | 4381 | -0- | -323 | -0- | 151 | 1 | 4207 | 2 | Y | 21 | 20 | 1 | 1 |
| | | | | | | | 23 | 9 | | | | | | | |
| 03 | 5115 | X | 4829 | -0- | -286 | -0- | 167 | 1 | 4626 | 2 | Y | 33 | 33 | 1 | 1 |
| | | | | | | | 36 | 9 | | | | | | | |
| 04 | 4950 | X | 4613 | -0- | -337 | -0- | 159 | 1 | 4418 | 2 | Y | 33 | 33 | 1 | 1 |
| | | | | | | | 36 | 9 | | | | | | | |
| 05 | 5115 | X | 4696 | -0- | -419 | -0- | 162 | 1 | 4501 | 2 | Y | 30 | 30 | 1 | 1 |
| | | | | | | | 33 | 9 | | | | | | | |
| 06 | 4830 | X | 4451 | -0- | -379 | -0- | 154 | 1 | 4266 | 2 | Y | 28 | 28 | 1 | 1 |
| | | | | | | | 31 | 9 | | | | | | | |
| 07 | 4836 | X | 4453 | -0- | -383 | -0- | 154 | 1 | 4271 | 2 | Y | 25 | 26 | 1 | -0- |
| | | | | | | | 28 | 9 | | | | | | | |
| 08 | 4557 | X | 4522 | -0- | -35 | -0- | 156 | 1 | 4338 | 2 | Y | 25 | 25 | 1 | -0- |
| | | | | | | | 28 | 9 | | | | | | | |
| 09 | 4410 | X | 4342 | -0- | -68 | -0- | 156 | 1 | 4157 | 2 | Y | 26 | 25 | 1 | 1 |
| | | | | | | | 29 | 9 | | | | | | | |
| 10 | 4557 | X | 4469 | -0- | -88 | -0- | 157 | 1 | 4284 | 2 | Y | 25 | 25 | 1 | 1 |
| | | | | | | | 28 | 9 | | | | | | | |
| 11 | 4410 | X | 4104 | -0- | -306 | -0- | 166 | 1 | 3908 | 2 | Y | 27 | 27 | 1 | 1 |
| | | | | | | | 30 | 9 | | | | | | | |
| 12 | 4526 | X | 4267 | -0- | -259 | -0- | 147 | 1 | 4089 | 2 | Y | 28 | 28 | 1 | 1 |
| | | | | | | | 31 | 9 | | | | | | | |

TOTAL GAS PROD: 54,124 TOTAL CONDENSATE PROD: 323

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 21 RRCID -> 231751 COMPL. DATE 09/06/2007 TOTAL DEPTH 9849 PERF. 9058 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6262 | X | 4839 | -0- | -1423 | -0- | 168 | 1 | 4641 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 5857 | X | 5857 | -0- | -0- | -0- | 201 | 1 | 5587 | 2 | Y | 63 | 61 | 1 | | | 2 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 6423 | X | 6423 | -0- | -0- | -0- | 219 | 1 | 6080 | 2 | Y | 113 | 111 | 1 | | | 4 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 6130 | X | 6130 | -0- | -0- | -0- | 209 | 1 | 5801 | 2 | Y | 109 | 110 | 1 | | | 3 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 05 | 6279 | X | 6279 | -0- | -0- | -0- | 214 | 1 | 5954 | 2 | Y | 101 | 101 | 1 | | | 3 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 6060 | X | 6036 | -0- | -24 | -0- | 207 | 1 | 5723 | 2 | Y | 96 | 97 | 1 | | | 2 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 07 | 6262 | X | 6208 | -0- | -54 | -0- | 212 | 1 | 5890 | 2 | Y | 96 | 96 | 1 | | | 2 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 08 | 6146 | X | 6146 | -0- | -0- | -0- | 210 | 1 | 5840 | 2 | Y | 87 | 88 | 1 | | | 1 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 5981 | X | 5981 | -0- | -0- | -0- | 213 | 1 | 5670 | 2 | Y | 89 | 87 | 1 | | | 3 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 6157 | X | 6157 | -0- | -0- | -0- | 215 | 1 | 5845 | 2 | Y | 88 | 88 | 1 | | | 3 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 5968 | X | 5968 | -0- | -0- | -0- | 238 | 1 | 5619 | 2 | Y | 101 | 101 | 1 | | | 3 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *12 | 6119 | X | 6119 | -0- | -0- | -0- | 209 | 1 | 5800 | 2 | Y | 100 | 101 | 1 | | | 2 |
| | | | | | | | 110 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,143 TOTAL CONDENSATE PROD: 1,070

MULLINS WELL #: 1 RRCID -> 231754 COMPL. DATE 09/11/2007 TOTAL DEPTH 9729 PERF. 8673 - 8726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 175 | -0- | -73 | -0- | 10 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 156 | -0- | -68 | -0- | 9 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 141 | -0- | -107 | -0- | 9 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 8 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 94 | -0- | -92 | -0- | 3 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 7 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 108 | -0- | -109 | -0- | 4 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| *08 | 93 | N | 84 | -0- | -9 | -0- | 3 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| *09 | 120 | N | 56 | -0- | -64 | -0- | 2 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| *10 | 93 | N | 55 | -0- | -38 | -0- | 2 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| *11 | 90 | N | 48 | -0- | -42 | -0- | 2 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 2 | 1 | 45 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,345 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 17 H RRCID -> 232036 COMPL. DATE 09/16/2007 TOTAL DEPTH 13200 PERF. 9482 - 13200

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9752 | X | 9752 | -0- | -0- | -0- | | 339 | 1 | 9389 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 8740 | X | 8740 | -0- | -0- | -0- | | 303 | 1 | 8418 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 9240 | X | 9240 | -0- | -0- | -0- | | 321 | 1 | 8916 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 8700 | X | 8687 | -0- | -13 | -0- | | 302 | 1 | 8381 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 8990 | X | 8810 | -0- | -180 | -0- | | 306 | 1 | 8501 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 8700 | X | 8315 | -0- | -385 | -0- | | 290 | 1 | 8022 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 8990 | X | 8592 | -0- | -398 | -0- | | 298 | 1 | 8291 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 8804 | X | 8542 | -0- | -262 | -0- | | 296 | 1 | 8243 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 8520 | X | 8384 | -0- | -136 | -0- | | 304 | 1 | 8077 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 8804 | X | 8743 | -0- | -61 | -0- | | 309 | 1 | 8431 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 8490 | X | 8490 | -0- | -0- | -0- | | 345 | 1 | 8142 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 8649 | X | 8631 | -0- | -18 | -0- | | 300 | 1 | 8328 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 104,926 TOTAL CONDENSATE PROD: 70

GRIFFITH WELL #: 12H RRCID -> 232041 COMPL. DATE 09/28/2007 TOTAL DEPTH 12220 PERF. 9662 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 2880 | -0- | -1894 | -0- | | 96 | 1 | 2672 | 2 | Y | 102 | 102 | 1 | | | 2 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 4312 | X | 2902 | -0- | -1410 | -0- | | 97 | 1 | 2709 | 2 | Y | 87 | 86 | 1 | | | 3 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2008 | -0- | -1154 | -0- | | 66 | 1 | 1842 | 2 | Y | 91 | 90 | 1 | | | 4 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 2880 | X | 1927 | -0- | -953 | -0- | | 64 | 1 | 1768 | 2 | Y | 86 | 88 | 1 | | | 2 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 05 | 3224 | X | 2315 | -0- | -909 | -0- | | 77 | 1 | 2132 | 2 | Y | 96 | 95 | 1 | | | 3 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 06 | 3120 | X | 1650 | -0- | -1470 | -0- | | 55 | 1 | 1516 | 2 | Y | 72 | 73 | 1 | | | 2 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 3224 | X | 1302 | -0- | -1922 | -0- | | 44 | 1 | 1206 | 2 | Y | 47 | 48 | 1 | | | 1 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 2325 | X | 1951 | -0- | -374 | -0- | | 65 | 1 | 1808 | 2 | Y | 71 | 71 | 1 | | | 1 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 2250 | X | 314 | -0- | -1936 | -0- | | 11 | 1 | 292 | 2 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2455 | X | 2455 | -0- | -0- | -0- | | 83 | 1 | 2275 | 2 | Y | 88 | 85 | 1 | | | 3 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 2565 | N | 2565 | -0- | -0- | -0- | | 99 | 1 | 2344 | 2 | Y | 111 | 111 | 1 | | | 3 |
| | | | | | | | | 122 | 9 | | | | | | | | | |
| *12 | 2082 | N | 2082 | -0- | -0- | -0- | | 69 | 1 | 1919 | 2 | Y | 85 | 86 | 1 | | | 2 |
| | | | | | | | | 94 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,351 TOTAL CONDENSATE PROD: 946

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 19 RRCID -> 232094 COMPL. DATE 09/26/2007 TOTAL DEPTH 9552 PERF. 8807 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 6346 | -0- | -412 | -0- | 221 | 1 | 6114 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 6048 | X | 5709 | -0- | -339 | -0- | 198 | 1 | 5489 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 6634 | X | 6367 | -0- | -267 | -0- | 220 | 1 | 6112 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 6420 | X | 6036 | -0- | -384 | -0- | 209 | 1 | 5792 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 6510 | X | 5978 | -0- | -532 | -0- | 207 | 1 | 5740 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 6150 | X | 5778 | -0- | -372 | -0- | 201 | 1 | 5547 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 6355 | X | 4539 | -0- | -1816 | -0- | 157 | 1 | 4361 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 6200 | X | 5531 | -0- | -669 | -0- | 191 | 1 | 5315 | 2 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 6000 | X | 5889 | -0- | -111 | -0- | 213 | 1 | 5647 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 6012 | X | 6012 | -0- | -0- | -0- | 212 | 1 | 5772 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 5790 | X | 5618 | -0- | -172 | -0- | 227 | 1 | 5360 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 6076 | X | 5658 | -0- | -418 | -0- | 196 | 1 | 5432 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 69,461 TOTAL CONDENSATE PROD: 297

THOMPSON UNIT WELL #: 19 RRCID -> 232233 COMPL. DATE 08/17/2007 TOTAL DEPTH 9830 PERF. 8672 - 9594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 6219 | -0- | -229 | -0- | 6180 | 2 | 39 | 9 | Y | 35 | 33 | 1 | | | 9 |
| 02 | 5964 | X | 5579 | -0- | -385 | -0- | 5545 | 2 | 34 | 9 | Y | 31 | 17 | 1 | | | 23 |
| 03 | 6603 | X | 6586 | -0- | -17 | -0- | 6503 | 2 | 83 | 9 | Y | 75 | 79 | 1 | | | 19 |
| 04 | 6390 | X | 6031 | -0- | -359 | -0- | 5958 | 2 | 73 | 9 | Y | 66 | 36 | 1 | | | 49 |
| 05 | 6366 | X | 6366 | -0- | -0- | -0- | 6294 | 2 | 72 | 9 | Y | 65 | 79 | 1 | | | 35 |
| 06 | 6360 | X | 6097 | -0- | -263 | -0- | 6032 | 2 | 65 | 9 | Y | 59 | 40 | 1 | | | 54 |
| 07 | 6572 | X | 6219 | -0- | -353 | -0- | 6160 | 2 | 59 | 9 | Y | 54 | 77 | 1 | | | 31 |
| 08 | 6200 | X | 5750 | -0- | -450 | -0- | 5686 | 2 | 64 | 9 | Y | 58 | 71 | 1 | | | 18 |
| 09 | 6000 | X | 5790 | -0- | -210 | -0- | 5726 | 2 | 64 | 9 | Y | 58 | 34 | 1 | | | 42 |
| 10 | 6200 | X | 5776 | -0- | -424 | -0- | 5718 | 2 | 58 | 9 | Y | 53 | 71 | 1 | | | 24 |
| 11 | 6000 | X | 5805 | -0- | -195 | -0- | 5753 | 2 | 52 | 9 | Y | 47 | 36 | 1 | | | 35 |
| 12 | 6200 | X | 5996 | -0- | -204 | -0- | 5929 | 2 | 67 | 9 | Y | 61 | 35 | 1 | | | 61 |

TOTAL GAS PROD: 72,214 TOTAL CONDENSATE PROD: 662

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 18 RRCID -> 232446 COMPL. DATE 10/12/2007 TOTAL DEPTH 9660 PERF. 8922 - 9461

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4580 | X | 4580 | -0- | -0- | -0- | 156 | 1 | 4319 | 2 | Y | 95 | 95 | 1 | | | 2 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 4130 | X | 4130 | -0- | -0- | -0- | 143 | 1 | 3977 | 2 | Y | 9 | 11 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 4493 | X | 4493 | -0- | -0- | -0- | 156 | 1 | 4324 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 4389 | X | 4389 | -0- | -0- | -0- | 152 | 1 | 4224 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4483 | X | 4483 | -0- | -0- | -0- | 155 | 1 | 4316 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 4315 | X | 4315 | -0- | -0- | -0- | 150 | 1 | 4154 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 4450 | X | 4450 | -0- | -0- | -0- | 154 | 1 | 4285 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 4427 | X | 4427 | -0- | -0- | -0- | 153 | 1 | 4264 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 4301 | X | 4301 | -0- | -0- | -0- | 156 | 1 | 4135 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4407 | X | 4407 | -0- | -0- | -0- | 156 | 1 | 4241 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4196 | X | 4196 | -0- | -0- | -0- | 170 | 1 | 4014 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4061 | X | 4060 | -0- | -1 | -0- | 141 | 1 | 3908 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,231 TOTAL CONDENSATE PROD: 207

DAVIS, M.L. WELL #: 4 H RRCID -> 232447 COMPL. DATE 09/23/2007 TOTAL DEPTH 12686 PERF. 9870 - 12520

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7908 | X | 7908 | -0- | -0- | -0- | 258 | 1 | 7162 | 2 | Y | 443 | 446 | 1 | | | 7 |
| | | | | | | | 1 | 5 | 487 | 9 | | | | | | | |
| 02 | 6956 | X | 6956 | -0- | -0- | -0- | 227 | 1 | 6298 | 2 | Y | 392 | 387 | 1 | | | 12 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 03 | 7031 | X | 7031 | -0- | -0- | -0- | 229 | 1 | 6352 | 2 | Y | 409 | 405 | 1 | | | 16 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 04 | 6471 | X | 6471 | -0- | -0- | -0- | 223 | 1 | 6206 | 2 | Y | 38 | 53 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 6634 | X | 6372 | -0- | -262 | -0- | 220 | 1 | 6115 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 6420 | X | 6173 | -0- | -247 | -0- | 214 | 1 | 5924 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 6634 | X | 6389 | -0- | -245 | -0- | 221 | 1 | 6133 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 6418 | X | 6418 | -0- | -0- | -0- | 221 | 1 | 6165 | 2 | Y | 29 | 30 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 6279 | X | 6279 | -0- | -0- | -0- | 227 | 1 | 6018 | 2 | Y | 31 | 30 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 6250 | X | 6250 | -0- | -0- | -0- | 220 | 1 | 5998 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 6075 | X | 6075 | -0- | -0- | -0- | 246 | 1 | 5792 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 6324 | X | 6324 | -0- | -0- | -0- | 218 | 1 | 6069 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,646 TOTAL CONDENSATE PROD: 1,537

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES, DORIS WELL #: 2 RRCID -> 232535 COMPL. DATE 03/03/2011 TOTAL DEPTH 9755 PERF. 8763 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2213 | X | 2213 | -0- | -0- | -0- | 326 | 1 | 1822 | 2 | Y | 59 | 59 | 1 | 1 |
| | | | | | | | 65 | 9 | | | | | | | |
| 02 | 1736 | X | 1463 | -0- | -273 | -0- | 295 | 1 | 1118 | 2 | Y | 45 | 45 | 1 | 1 |
| | | | | | | | 50 | 9 | | | | | | | |
| 03 | 2201 | X | 1913 | -0- | -288 | -0- | 345 | 1 | 1491 | 2 | Y | 70 | 68 | 1 | 3 |
| | | | | | | | 77 | 9 | | | | | | | |
| 04 | 2399 | X | 2399 | -0- | -0- | -0- | 431 | 1 | 1871 | 2 | Y | 88 | 89 | 1 | 2 |
| | | | | | | | 97 | 9 | | | | | | | |
| 05 | 2201 | X | 1350 | -0- | -851 | -0- | 316 | 1 | 983 | 2 | Y | 46 | 47 | 1 | 1 |
| | | | | | | | 51 | 9 | | | | | | | |
| 06 | 2130 | X | 104 | -0- | -2026 | -0- | 87 | 1 | 17 | 9 | Y | 15 | 16 | 1 | -0- |
| 07 | 2480 | X | 1313 | -0- | -1167 | -0- | 291 | 1 | 967 | 2 | Y | 50 | 49 | 1 | 1 |
| | | | | | | | 55 | 9 | | | | | | | |
| 08 | 2480 | X | 1518 | -0- | -962 | -0- | 255 | 1 | 1213 | 2 | Y | 45 | 45 | 1 | 1 |
| | | | | | | | 50 | 9 | | | | | | | |
| 09 | 2400 | X | 1658 | -0- | -742 | -0- | 273 | 1 | 1328 | 2 | Y | 52 | 51 | 1 | 2 |
| | | | | | | | 57 | 9 | | | | | | | |
| 10 | 1428 | X | 1428 | -0- | -0- | -0- | 214 | 1 | 1172 | 2 | Y | 38 | 39 | 1 | 1 |
| | | | | | | | 42 | 9 | | | | | | | |
| 11 | 2162 | X | 2162 | -0- | -0- | -0- | 321 | 1 | 1760 | 2 | Y | 74 | 73 | 1 | 2 |
| | | | | | | | 81 | 9 | | | | | | | |
| *12 | 3158 | X | 3158 | -0- | -0- | -0- | 434 | 1 | 2615 | 2 | Y | 99 | 99 | 1 | 2 |
| | | | | | | | 109 | 9 | | | | | | | |

TOTAL GAS PROD: 20,679 TOTAL CONDENSATE PROD: 681

WILSON UNIT WELL #: 19 RRCID -> 232599 COMPL. DATE 08/29/2007 TOTAL DEPTH 9718 PERF. 8642 - 9548

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4130 | -0- | -427 | -0- | 4115 | 2 | 15 | 9 | Y | 14 | 8 | 1 | 6 |
| 02 | 4116 | X | 3880 | -0- | -236 | -0- | 3838 | 2 | 42 | 9 | Y | 38 | 29 | 1 | 15 |
| 03 | 4557 | X | 2856 | -0- | -1701 | -0- | 2808 | 2 | 48 | 9 | Y | 44 | 45 | 1 | 14 |
| 04 | 4445 | X | 4445 | -0- | -0- | -0- | 4406 | 2 | 39 | 9 | Y | 35 | 40 | 1 | 9 |
| 05 | 4404 | X | 4404 | -0- | -0- | -0- | 4369 | 2 | 35 | 9 | Y | 32 | 33 | 1 | 8 |
| 06 | 4304 | X | 4304 | -0- | -0- | -0- | 4272 | 2 | 32 | 9 | Y | 29 | 28 | 1 | 9 |
| 07 | 4557 | X | 4454 | -0- | -103 | -0- | 4423 | 2 | 31 | 9 | Y | 28 | 23 | 1 | 14 |
| 08 | 4500 | X | 4500 | -0- | -0- | -0- | 4470 | 2 | 30 | 9 | Y | 27 | 30 | 1 | 11 |
| 09 | 4297 | X | 4297 | -0- | -0- | -0- | 4267 | 2 | 30 | 9 | Y | 27 | 28 | 1 | 10 |
| 10 | 3877 | X | 3877 | -0- | -0- | -0- | 3849 | 2 | 28 | 9 | Y | 25 | 24 | 1 | 11 |
| 11 | 4808 | X | 4808 | -0- | -0- | -0- | 4771 | 2 | 37 | 9 | Y | 34 | 32 | 1 | 13 |
| *12 | 4902 | X | 4902 | -0- | -0- | -0- | 4863 | 2 | 39 | 9 | Y | 35 | 35 | 1 | 13 |

TOTAL GAS PROD: 50,857 TOTAL CONDENSATE PROD: 368

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 20 RRCID -> 232660 COMPL. DATE 09/16/2007 TOTAL DEPTH 9750 PERF. 8629 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5369 | -0- | -924 | -0- | 184 | 1 | 5071 | 2 | Y | 104 | 104 | 1 | | | 2 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 5348 | X | 5138 | -0- | -210 | -0- | 176 | 1 | 4890 | 2 | Y | 65 | 65 | 1 | | | 2 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 5921 | X | 5712 | -0- | -209 | -0- | 194 | 1 | 5396 | 2 | Y | 111 | 109 | 1 | | | 4 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 04 | 5430 | X | 5283 | -0- | -147 | -0- | 180 | 1 | 4989 | 2 | Y | 104 | 105 | 1 | | | 3 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 5704 | X | 5496 | -0- | -208 | -0- | 187 | 1 | 5202 | 2 | Y | 97 | 97 | 1 | | | 3 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 5520 | X | 5195 | -0- | -325 | -0- | 178 | 1 | 4916 | 2 | Y | 92 | 93 | 1 | | | 2 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 5704 | X | 5271 | -0- | -433 | -0- | 179 | 1 | 4993 | 2 | Y | 90 | 90 | 1 | | | 2 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 08 | 5084 | X | 5019 | -0- | -65 | -0- | 171 | 1 | 4761 | 2 | Y | 79 | 80 | 1 | | | 1 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 5044 | X | 5044 | -0- | -0- | -0- | 180 | 1 | 4773 | 2 | Y | 83 | 81 | 1 | | | 3 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 5084 | X | 5065 | -0- | -19 | -0- | 176 | 1 | 4801 | 2 | Y | 80 | 80 | 1 | | | 3 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 4920 | X | 4912 | -0- | -8 | -0- | 196 | 1 | 4615 | 2 | Y | 92 | 92 | 1 | | | 3 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 5084 | X | 4771 | -0- | -313 | -0- | 162 | 1 | 4513 | 2 | Y | 87 | 88 | 1 | | | 2 |
| | | | | | | | 96 | 9 | | | | | | | | | |

TOTAL GAS PROD: 62,275 TOTAL CONDENSATE PROD: 1,084

ROBERTS UNIT WELL #: 25 RRCID -> 232665 COMPL. DATE 10/07/2007 TOTAL DEPTH 9733 PERF. 8640 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2527 | -0- | -511 | -0- | 2527 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2744 | X | 2301 | -0- | -443 | -0- | 2301 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3038 | X | 2151 | -0- | -887 | -0- | 2151 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2820 | X | 2661 | -0- | -159 | -0- | 2661 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2697 | X | 2315 | -0- | -382 | -0- | 2315 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2543 | X | 2543 | -0- | -0- | -0- | 2543 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2759 | X | 2723 | -0- | -36 | -0- | 2723 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2325 | N | 2296 | -0- | -29 | -0- | 2296 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2506 | N | 2506 | -0- | -0- | -0- | 2506 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2542 | N | 2377 | -0- | -165 | -0- | 2377 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2220 | N | 2048 | -0- | -172 | -0- | 2048 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2542 | N | 2292 | -0- | -250 | -0- | 2292 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,740 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 21 RRCID -> 232673 COMPL. DATE 10/31/2007 TOTAL DEPTH 9625 PERF. 8814 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4891 | X | 4891 | -0- | -0- | -0- | 170 | 1 | 4690 | 2 | Y | 28 | 29 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 4348 | X | 4348 | -0- | -0- | -0- | 150 | 1 | 4169 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 4908 | X | 4908 | -0- | -0- | -0- | 169 | 1 | 4692 | 2 | Y | 43 | 42 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 4818 | X | 4818 | -0- | -0- | -0- | 166 | 1 | 4607 | 2 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 4879 | X | 4879 | -0- | -0- | -0- | 168 | 1 | 4669 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 4592 | X | 4592 | -0- | -0- | -0- | 158 | 1 | 4394 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 4512 | X | 4512 | -0- | -0- | -0- | 155 | 1 | 4320 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 4450 | X | 4450 | -0- | -0- | -0- | 153 | 1 | 4263 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 4249 | X | 4249 | -0- | -0- | -0- | 153 | 1 | 4063 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 4561 | X | 4561 | -0- | -0- | -0- | 160 | 1 | 4366 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 3965 | X | 3965 | -0- | -0- | -0- | 160 | 1 | 3769 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 4144 | X | 4144 | -0- | -0- | -0- | 143 | 1 | 3965 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,317 TOTAL CONDENSATE PROD: 405

ROBERTS UNIT WELL #: 20 RRCID -> 232883 COMPL. DATE 08/31/2007 TOTAL DEPTH 9753 PERF. 8654 - 9594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3477 | -0- | -150 | -0- | 3477 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3796 | X | 3796 | -0- | -0- | -0- | 3796 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4395 | X | 4395 | -0- | -0- | -0- | 4395 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4096 | X | 4096 | -0- | -0- | -0- | 4096 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4595 | X | 4595 | -0- | -0- | -0- | 4595 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4092 | X | 4092 | -0- | -0- | -0- | 4092 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4406 | X | 4406 | -0- | -0- | -0- | 4406 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4216 | X | 4005 | -0- | -211 | -0- | 4005 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 4080 | X | 3902 | -0- | -178 | -0- | 3902 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4216 | X | 4213 | -0- | -3 | -0- | 4213 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4080 | X | 3943 | -0- | -137 | -0- | 3943 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4216 | X | 3853 | -0- | -363 | -0- | 3853 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 48,773 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALEXANDER, GENEVA FURRH ET AL WELL #: 6 RRCID -> 232946 COMPL. DATE 11/04/2007 TOTAL DEPTH 9878 PERF. 9273 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 2402 | -0- | -1349 | -0- | 137 | 1 | 2234 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2216 | -0- | -780 | -0- | 128 | 1 | 2062 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3317 | X | 2243 | -0- | -1074 | -0- | 135 | 1 | 2086 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2730 | X | 2072 | -0- | -658 | -0- | 85 | 1 | 1959 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 2511 | X | 2300 | -0- | -211 | -0- | 81 | 1 | 2175 | 3 | Y | 40 | 40 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2370 | X | 2149 | -0- | -221 | -0- | 77 | 1 | 2018 | 3 | Y | 49 | 49 | 1 | | | -0- |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 2449 | X | 2144 | -0- | -305 | -0- | 78 | 1 | 2014 | 3 | Y | 47 | 47 | 1 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *08 | 2274 | N | 2274 | -0- | -0- | -0- | 87 | 1 | 2148 | 3 | Y | 35 | 35 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *09 | 2160 | N | 2097 | -0- | -63 | -0- | 81 | 1 | 1979 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *10 | 2139 | N | 2127 | -0- | -12 | -0- | 86 | 1 | 1995 | 3 | Y | 42 | 42 | 1 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *11 | 2190 | N | 2021 | -0- | -169 | -0- | 87 | 1 | 1890 | 3 | Y | 40 | 40 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1959 | -0- | -211 | -0- | 87 | 1 | 1830 | 3 | Y | 38 | 38 | 1 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,004 TOTAL CONDENSATE PROD: 422

TOMPKINS WELL #: 5 RRCID -> 233096 COMPL. DATE 10/20/2007 TOTAL DEPTH 10159 PERF. 9113 - 9974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2754 | -0- | -160 | -0- | 2743 | 3 | 11 | 9 | Y | 10 | 17 | 1 | | | 3 |
| 02 | 2744 | X | 2649 | -0- | -95 | -0- | 2641 | 3 | 8 | 9 | Y | 7 | | | | | 10 |
| 03 | 3038 | X | 1912 | -0- | -1126 | -0- | 1897 | 3 | 15 | 9 | Y | 14 | 8 | 1 | | | 16 |
| 04 | 2940 | X | 1744 | -0- | -1196 | -0- | 1733 | 3 | 11 | 9 | Y | 10 | 16 | 1 | | | 10 |
| 05 | 2945 | X | 1898 | -0- | -1047 | -0- | 1884 | 3 | 14 | 9 | Y | 13 | 18 | 1 | | | 5 |
| 06 | 2850 | X | 1918 | -0- | -932 | -0- | 1905 | 3 | 13 | 9 | Y | 12 | | | | | 17 |
| 07 | 2945 | X | 2028 | -0- | -917 | -0- | 2015 | 3 | 13 | 9 | Y | 12 | 19 | 1 | | | 10 |
| 08 | 2128 | N | 2128 | -0- | -0- | -0- | 2117 | 3 | 11 | 9 | Y | 10 | | | | | 20 |
| 09 | 1903 | N | 1903 | -0- | -0- | -0- | 1893 | 3 | 10 | 9 | Y | 9 | 18 | 1 | | | 11 |
| 10 | 1677 | N | 1677 | -0- | -0- | -0- | 1662 | 3 | 15 | 9 | Y | 14 | | | | | 25 |
| 11 | 1640 | N | 1640 | -0- | -0- | -0- | 1630 | 3 | 10 | 9 | Y | 9 | 19 | 1 | | | 15 |
| 12 | 1674 | N | 1654 | -0- | -20 | -0- | 1637 | 3 | 17 | 9 | Y | 15 | 20 | 1 | | | 10 |

TOTAL GAS PROD: 23,905 TOTAL CONDENSATE PROD: 135

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 21 RRCID -> 233556 COMPL. DATE 07/21/2007 TOTAL DEPTH 9873 PERF. 8534 - 9667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3181 | X | 3181 | -0- | -0- | -0- | 181 | 1 31 9 | 2969 | 3 | Y | 28 | 28 | 1 | | | -0- |
| 02 | 2617 | X | 2617 | -0- | -0- | -0- | 152 | 1 26 9 | 2439 | 3 | Y | 24 | 24 | 1 | | | -0- |
| 03 | 2476 | X | 2476 | -0- | -0- | -0- | 150 | 1 8 9 | 2318 | 3 | Y | 7 | 7 | 1 | | | -0- |
| 04 | 3034 | X | 3034 | -0- | -0- | -0- | 125 | 1 12 9 | 2897 | 3 | Y | 11 | 11 | 1 | | | -0- |
| 05 | 3556 | X | 3556 | -0- | -0- | -0- | 126 | 1 22 9 | 3408 | 3 | Y | 20 | 20 | 1 | | | -0- |
| 06 | 3477 | X | 3477 | -0- | -0- | -0- | 127 | 1 30 9 | 3320 | 3 | Y | 27 | 27 | 1 | | | -0- |
| 07 | 3466 | X | 3466 | -0- | -0- | -0- | 128 | 1 24 9 | 3314 | 3 | Y | 22 | 22 | 1 | | | -0- |
| *08 | 3565 | X | 3512 | -0- | -53 | -0- | 135 | 1 22 9 | 3355 | 3 | Y | 20 | 20 | 1 | | | -0- |
| *09 | 3480 | X | 3336 | -0- | -144 | -0- | 130 | 1 21 9 | 3185 | 3 | Y | 19 | 19 | 1 | | | -0- |
| *10 | 3596 | X | 3448 | -0- | -148 | -0- | 141 | 1 22 9 | 3285 | 3 | Y | 20 | 20 | 1 | | | -0- |
| *11 | 3480 | X | 3195 | -0- | -285 | -0- | 140 | 1 21 9 | 3034 | 3 | Y | 19 | 19 | 1 | | | -0- |
| 12 | 3503 | X | 3136 | -0- | -367 | -0- | 142 | 1 24 9 | 2970 | 3 | Y | 22 | 22 | 1 | | | -0- |

TOTAL GAS PROD: 38,434 TOTAL CONDENSATE PROD: 239

SOUTHLAND PAPER CO. WELL #: 16 RRCID -> 233593 COMPL. DATE 12/01/2007 TOTAL DEPTH 9657 PERF. 8566 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1246 | N | 1246 | -0- | -0- | -0- | 42 | 1 30 9 | 1174 | 2 | Y | 27 | 28 | 1 | | | -0- |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 39 | 1 17 9 | 1095 | 2 | Y | 15 | 15 | 1 | | | -0- |
| 03 | 1321 | N | 1321 | -0- | -0- | -0- | 45 | 1 29 9 | 1247 | 2 | Y | 26 | 25 | 1 | | | 1 |
| 04 | 1311 | N | 1311 | -0- | -0- | -0- | 45 | 1 29 9 | 1237 | 2 | Y | 26 | 26 | 1 | | | 1 |
| 05 | 1536 | N | 1536 | -0- | -0- | -0- | 52 | 1 30 9 | 1454 | 2 | Y | 27 | 27 | 1 | | | 1 |
| 06 | 1420 | N | 1420 | -0- | -0- | -0- | 48 | 1 28 9 | 1344 | 2 | Y | 25 | 25 | 1 | | | 1 |
| 07 | 1574 | N | 1574 | -0- | -0- | -0- | 54 | 1 28 9 | 1492 | 2 | Y | 25 | 26 | 1 | | | -0- |
| 08 | 1579 | N | 1579 | -0- | -0- | -0- | 54 | 1 28 9 | 1497 | 2 | Y | 25 | 25 | 1 | | | -0- |
| 09 | 1391 | N | 1391 | -0- | -0- | -0- | 50 | 1 25 9 | 1316 | 2 | Y | 23 | 22 | 1 | | | 1 |
| 10 | 1333 | N | 1080 | -0- | -253 | -0- | 38 | 1 19 9 | 1023 | 2 | Y | 17 | 17 | 1 | | | 1 |
| 11 | 1290 | N | 1028 | -0- | -262 | -0- | 41 | 1 21 9 | 966 | 2 | Y | 19 | 19 | 1 | | | 1 |
| 12 | 1333 | N | 981 | -0- | -352 | -0- | 33 | 1 19 9 | 929 | 2 | Y | 17 | 18 | 1 | | | -0- |

TOTAL GAS PROD: 15,618 TOTAL CONDENSATE PROD: 272

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 22 RRCID -> 233641 COMPL. DATE 11/22/2007 TOTAL DEPTH 9600 PERF. 8843 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7285 | X | 7246 | -0- | -39 | -0- | 252 | 1 | 6955 | 2 | Y | 35 | 36 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 6580 | X | 6459 | -0- | -121 | -0- | 224 | 1 | 6225 | 2 | Y | 9 | 10 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 7285 | X | 7269 | -0- | -16 | -0- | 252 | 1 | 6995 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 7050 | X | 6730 | -0- | -320 | -0- | 233 | 1 | 6477 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 7285 | X | 6674 | -0- | -611 | -0- | 231 | 1 | 6425 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 7020 | X | 6008 | -0- | -1012 | -0- | 209 | 1 | 5782 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 7254 | X | 6566 | -0- | -688 | -0- | 227 | 1 | 6322 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 6789 | X | 6353 | -0- | -436 | -0- | 220 | 1 | 6118 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 6570 | X | 6055 | -0- | -515 | -0- | 219 | 1 | 5821 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 6665 | X | 6167 | -0- | -498 | -0- | 218 | 1 | 5936 | 2 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 6360 | X | 5990 | -0- | -370 | -0- | 243 | 1 | 5729 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 6577 | X | 6577 | -0- | -0- | -0- | 228 | 1 | 6331 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,094 TOTAL CONDENSATE PROD: 200

BIGGERSTAFF, MAURINE WELL #: 3 RRCID -> 233644 COMPL. DATE 11/09/2007 TOTAL DEPTH 10164 PERF. 8913 - 9981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2293 | -0- | -249 | -0- | 2269 | 3 | 24 | 9 | Y | 22 | 37 | 1 | | | 7 |
| 02 | 2296 | X | 1754 | -0- | -542 | -0- | 1739 | 3 | 15 | 9 | Y | 14 | | | | | 21 |
| 03 | 2542 | X | 2348 | -0- | -194 | -0- | 2333 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 17 |
| 04 | 2400 | X | 1702 | -0- | -698 | -0- | 1691 | 3 | 11 | 9 | Y | 10 | 17 | 1 | | | 10 |
| 05 | 2480 | X | 1504 | -0- | -976 | -0- | 1490 | 3 | 14 | 9 | Y | 13 | 18 | 1 | | | 5 |
| 06 | 2280 | X | 2169 | -0- | -111 | -0- | 2157 | 3 | 12 | 9 | Y | 11 | | | | | 16 |
| 07 | 2356 | X | 2103 | -0- | -253 | -0- | 2091 | 3 | 12 | 9 | Y | 11 | 17 | 1 | | | 10 |
| 08 | 1733 | N | 1733 | -0- | -0- | -0- | 1722 | 3 | 11 | 9 | Y | 10 | | | | | 20 |
| 09 | 2058 | N | 2058 | -0- | -0- | -0- | 2049 | 3 | 9 | 9 | Y | 8 | 18 | 1 | | | 10 |
| 10 | 2218 | N | 2218 | -0- | -0- | -0- | 2204 | 3 | 14 | 9 | Y | 13 | | | | | 23 |
| 11 | 1851 | N | 1851 | -0- | -0- | -0- | 1842 | 3 | 9 | 9 | Y | 8 | 18 | 1 | | | 13 |
| *12 | 1677 | N | 1677 | -0- | -0- | -0- | 1662 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 9 |

TOTAL GAS PROD: 23,410 TOTAL CONDENSATE PROD: 148

HULL UNIT A WELL #: A 99 RRCID -> 233742 COMPL. DATE 10/27/2007 TOTAL DEPTH 9790 PERF. 8675 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2525 | -0- | -513 | -0- | 2517 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 02 | 2744 | X | 2148 | -0- | -596 | -0- | 2131 | 2 | 17 | 9 | N | 15 | 11 | 1 | | | 6 |
| 03 | 2976 | X | 2348 | -0- | -628 | -0- | 2327 | 2 | 21 | 9 | N | 19 | 19 | 1 | | | 6 |
| 04 | 2730 | X | 2268 | -0- | -462 | -0- | 2250 | 2 | 18 | 9 | N | 16 | 17 | 1 | | | 5 |
| 05 | 2604 | X | 2385 | -0- | -219 | -0- | 2365 | 2 | 20 | 9 | N | 18 | 18 | 1 | | | 5 |
| 06 | 2280 | N | 2257 | -0- | -23 | -0- | 2236 | 2 | 21 | 9 | N | 19 | 18 | 1 | | | 6 |
| 07 | 2356 | N | 2298 | -0- | -58 | -0- | 2283 | 2 | 15 | 9 | N | 14 | 14 | 1 | | | 6 |
| 08 | 2387 | N | 2096 | -0- | -291 | -0- | 2078 | 2 | 18 | 9 | N | 16 | 14 | 1 | | | 8 |
| 09 | 2250 | N | 2128 | -0- | -122 | -0- | 2114 | 2 | 14 | 9 | N | 13 | 14 | 1 | | | 7 |
| 10 | 2294 | N | 2187 | -0- | -107 | -0- | 2172 | 2 | 15 | 9 | N | 14 | 7 | 1 | | | 14 |
| 11 | 2209 | N | 2209 | -0- | -0- | -0- | 2189 | 2 | 20 | 9 | N | 18 | 22 | 1 | | | 10 |
| 12 | 2201 | N | 2089 | -0- | -112 | -0- | 2069 | 2 | 20 | 9 | N | 18 | 22 | 1 | | | 6 |

TOTAL GAS PROD: 26,938 TOTAL CONDENSATE PROD: 187

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 24 RRCID -> 233809 COMPL. DATE 11/03/2007 TOTAL DEPTH 9348 PERF. 8530 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4083 | -0- | -226 | -0- | 4083 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4303 | X | 4303 | -0- | -0- | -0- | 4264 | 3 | 39 | 9 | N | 35 | 11 | 1 | | | 24 |
| 03 | 4584 | X | 4584 | -0- | -0- | -0- | 4552 | 3 | 32 | 9 | N | 29 | 38 | 1 | | | 15 |
| 04 | 4533 | X | 4533 | -0- | -0- | -0- | 4523 | 3 | 10 | 9 | N | 9 | 19 | 1 | | | 5 |
| 05 | 5170 | X | 5170 | -0- | -0- | -0- | 5150 | 3 | 20 | 9 | N | 18 | 18 | 1 | | | 5 |
| 06 | 4325 | X | 4325 | -0- | -0- | -0- | 4300 | 3 | 25 | 9 | N | 23 | 22 | 1 | | | 6 |
| 07 | 5302 | X | 5302 | -0- | -0- | -0- | 5281 | 3 | 21 | 9 | N | 19 | 20 | 1 | | | 5 |
| 08 | 4991 | X | 4706 | -0- | -285 | -0- | 4685 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | 5 |
| 09 | 4830 | X | 4613 | -0- | -217 | -0- | 4592 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | 5 |
| 10 | 4991 | X | 4629 | -0- | -362 | -0- | 4629 | 3 | | | N | -0- | | | | | 5 |
| 11 | 4830 | X | 4503 | -0- | -327 | -0- | 4472 | 3 | 31 | 9 | N | 28 | 19 | 1 | | | 14 |
| 12 | 4991 | X | 4545 | -0- | -446 | -0- | 4525 | 3 | 20 | 9 | N | 18 | 19 | 1 | | | 13 |

TOTAL GAS PROD: 55,296 TOTAL CONDENSATE PROD: 217

LANGFORD WELL #: 6H RRCID -> 233812 COMPL. DATE 11/22/2007 TOTAL DEPTH 9310 PERF. 9565 - 13443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 6091 | -0- | -295 | -0- | 861 | 1 | 5192 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 37 | 9 | | | | | | | |
| 02 | 5544 | X | 5135 | -0- | -409 | -0- | 772 | 1 | 4332 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 6336 | X | 6336 | -0- | -0- | -0- | 876 | 1 | 5402 | 2 | Y | 53 | 52 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 6495 | X | 6495 | -0- | -0- | -0- | 861 | 1 | 5572 | 2 | Y | 56 | 57 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 6533 | X | 6533 | -0- | -0- | -0- | 883 | 1 | 5593 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 6120 | X | 5301 | -0- | -819 | -0- | 778 | 1 | 4472 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 6727 | X | 6178 | -0- | -549 | -0- | 871 | 1 | 5254 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 5825 | X | 5825 | -0- | -0- | -0- | 831 | 1 | 4951 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 5889 | X | 5889 | -0- | -0- | -0- | 848 | 1 | 4995 | 2 | Y | 42 | 41 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 5505 | X | 5505 | -0- | -0- | -0- | 851 | 1 | 4611 | 2 | Y | 39 | 40 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 3630 | X | 654 | -0- | -2976 | -0- | 287 | 1 | 355 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 6866 | X | 6866 | -0- | -0- | -0- | 626 | 1 | 5997 | 2 | Y | 221 | 216 | 1 | | | 5 |
| | | | | | | | 243 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,808 TOTAL CONDENSATE PROD: 669

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 17 RRCID -> 233817 COMPL. DATE 12/14/2007 TOTAL DEPTH 9569 PERF. 8512 - 9397

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5473 | -0- | -417 | -0- | 190 | 1 | 5241 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 5180 | X | 4856 | -0- | -324 | -0- | 167 | 1 | 4654 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 5735 | X | 5389 | -0- | -346 | -0- | 185 | 1 | 5143 | 2 | Y | 55 | 54 | 1 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 5460 | X | 5130 | -0- | -330 | -0- | 176 | 1 | 4896 | 2 | Y | 53 | 54 | 1 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 5642 | X | 5286 | -0- | -356 | -0- | 182 | 1 | 5050 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 5310 | X | 5062 | -0- | -248 | -0- | 175 | 1 | 4835 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 5394 | X | 5196 | -0- | -198 | -0- | 178 | 1 | 4966 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 5394 | X | 5104 | -0- | -290 | -0- | 175 | 1 | 4883 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 5130 | X | 4871 | -0- | -259 | -0- | 175 | 1 | 4650 | 2 | Y | 42 | 41 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 5301 | X | 4997 | -0- | -304 | -0- | 175 | 1 | 4779 | 2 | Y | 39 | 40 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 5070 | X | 4834 | -0- | -236 | -0- | 195 | 1 | 4586 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 5208 | X | 4894 | -0- | -314 | -0- | 168 | 1 | 4674 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,092 TOTAL CONDENSATE PROD: 539

BLACK UNIT WELL #: 17 RRCID -> 233824 COMPL. DATE 11/30/2007 TOTAL DEPTH 9394 PERF. 8824 - 9208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3869 | X | 3869 | -0- | -0- | -0- | 3855 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 7 |
| 02 | 3339 | X | 3339 | -0- | -0- | -0- | 3326 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 7 |
| 03 | 3727 | X | 3727 | -0- | -0- | -0- | 3714 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 7 |
| 04 | 3672 | X | 3672 | -0- | -0- | -0- | 3660 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 7 |
| 05 | 3706 | X | 3706 | -0- | -0- | -0- | 3696 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 5 |
| 06 | 3598 | X | 3598 | -0- | -0- | -0- | 3589 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 7 |
| 07 | 3624 | X | 3624 | -0- | -0- | -0- | 3615 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 3 |
| 08 | 3596 | X | 3285 | -0- | -311 | -0- | 3274 | 2 | 11 | 9 | Y | 10 | 6 | 1 | | | 7 |
| 09 | 3534 | X | 3534 | -0- | -0- | -0- | 3525 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 4 |
| 10 | 3611 | X | 3611 | -0- | -0- | -0- | 3602 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |
| 11 | 3518 | X | 3518 | -0- | -0- | -0- | 3508 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 9 |
| 12 | 3596 | X | 3479 | -0- | -117 | -0- | 3470 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 5 |

TOTAL GAS PROD: 42,962 TOTAL CONDENSATE PROD: 116

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A.L. WELL #: 20 RRCID -> 234063 COMPL. DATE 10/17/2007 TOTAL DEPTH 9570 PERF. 8839 - 9367

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7335 | X | 7335 | -0- | -0- | -0- | 256 | 1 | 7075 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 6563 | X | 6563 | -0- | -0- | -0- | 228 | 1 | 6328 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 7254 | X | 6874 | -0- | -380 | -0- | 239 | 1 | 6624 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 7020 | X | 5725 | -0- | -1295 | -0- | 199 | 1 | 5517 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 7254 | X | 6125 | -0- | -1129 | -0- | 213 | 1 | 5903 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 7020 | X | 6150 | -0- | -870 | -0- | 214 | 1 | 5927 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 7254 | X | 5031 | -0- | -2223 | -0- | 174 | 1 | 4850 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 6789 | X | 6592 | -0- | -197 | -0- | 228 | 1 | 6355 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 6619 | X | 6619 | -0- | -0- | -0- | 240 | 1 | 6370 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 7068 | X | 7068 | -0- | -0- | -0- | 250 | 1 | 6809 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 6708 | X | 6708 | -0- | -0- | -0- | 273 | 1 | 6425 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 6789 | X | 6202 | -0- | -587 | -0- | 215 | 1 | 5978 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 76,992 TOTAL CONDENSATE PROD: 91

HANCOCK UNIT WELL #: 15 RRCID -> 234067 COMPL. DATE 06/24/2007 TOTAL DEPTH 9234 PERF. 9530 - 11585

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16957 | X | 16854 | -0- | -103 | -0- | 653 | 1 | 15894 | 3 | N | 279 | 282 | 1 | | | 48 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 02 | 23046 | X | 23046 | -0- | -0- | -0- | 1144 | 1 | 21458 | 3 | N | 198 | 186 | 1 | | | 60 |
| | | | | | | | 226 | 5 | 218 | 9 | | | | | | | |
| 03 | 26032 | X | 26032 | -0- | -0- | -0- | 1274 | 1 | 24729 | 3 | N | 26 | 78 | 1 | | | 8 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 16320 | X | 15286 | -0- | -1034 | -0- | 790 | 1 | 14465 | 3 | N | 28 | 27 | 1 | | | 9 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 20181 | X | 17146 | -0- | -3035 | -0- | 838 | 1 | 16282 | 3 | N | 24 | 26 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 19530 | X | 16678 | -0- | -2852 | -0- | 861 | 1 | 15793 | 3 | N | 22 | 22 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 20181 | X | 14797 | -0- | -5384 | -0- | 271 | 1 | 14498 | 3 | N | 25 | 26 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 15122 | X | 15122 | -0- | -0- | -0- | 282 | 1 | 14814 | 3 | N | 24 | 24 | 1 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 14122 | X | 14122 | -0- | -0- | -0- | 259 | 1 | 13839 | 3 | N | 22 | 20 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 14598 | X | 14598 | -0- | -0- | -0- | 268 | 1 | 14299 | 3 | N | 28 | 31 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 14045 | X | 14045 | -0- | -0- | -0- | 257 | 1 | 13763 | 3 | N | 23 | 15 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 14291 | X | 12593 | -0- | -1698 | -0- | 269 | 1 | 12287 | 3 | N | 34 | 42 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 200,319 TOTAL CONDENSATE PROD: 733

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE, L.E. WELL #: 10 RRCID -> 234087 COMPL. DATE 11/26/2007 TOTAL DEPTH 9667 PERF. 8604 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 844 | N | 844 | -0- | -0- | -0- | 29 | 1 | 809 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1238 | N | 1238 | -0- | -0- | -0- | 43 | 1 | 1187 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1532 | N | 1532 | -0- | -0- | -0- | 51 | 1 | 1408 | 2 | Y | 66 | 63 | 1 | | | 3 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 52 | 1 | 1439 | 2 | Y | 164 | 163 | 1 | | | 4 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 05 | 1837 | N | 1837 | -0- | -0- | -0- | 58 | 1 | 1597 | 2 | Y | 165 | 165 | 1 | | | 4 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 06 | 1863 | N | 1863 | -0- | -0- | -0- | 58 | 1 | 1622 | 2 | Y | 166 | 166 | 1 | | | 4 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 07 | 2057 | N | 2057 | -0- | -0- | -0- | 65 | 1 | 1798 | 2 | Y | 176 | 177 | 1 | | | 3 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 08 | 2108 | N | 2108 | -0- | -0- | -0- | 67 | 1 | 1853 | 2 | Y | 171 | 171 | 1 | | | 3 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1980 | -0- | -0- | -0- | 65 | 1 | 1732 | 2 | Y | 166 | 163 | 1 | | | 6 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 10 | 1438 | N | 1438 | -0- | -0- | -0- | 47 | 1 | 1271 | 2 | Y | 109 | 112 | 1 | | | 3 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 780 | N | 409 | -0- | -371 | -0- | 15 | 1 | 351 | 2 | Y | 39 | 41 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 831 | N | 831 | -0- | -0- | -0- | 26 | 1 | 726 | 2 | Y | 72 | 71 | 1 | | | 2 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,808 TOTAL CONDENSATE PROD: 1,306

PAGE, L.E. WELL #: 11 RRCID -> 234128 COMPL. DATE 11/23/2007 TOTAL DEPTH 9653 PERF. 8557 - 9481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 5841 | -0- | -80 | -0- | 185 | 1 | 5118 | 2 | Y | 489 | 483 | 1 | | | 8 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 02 | 5236 | X | 5192 | -0- | -44 | -0- | 149 | 1 | 4150 | 2 | Y | 812 | 794 | 1 | | | 26 |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 03 | 5766 | X | 4956 | -0- | -810 | -0- | 172 | 1 | 4784 | 2 | Y | -0- | 26 | 1 | | | -0- |
| 04 | 5640 | X | 4720 | -0- | -920 | -0- | 164 | 1 | 4556 | 2 | Y | -0- | | | | | -0- |
| 05 | 5828 | X | 4851 | -0- | -977 | -0- | 169 | 1 | 4682 | 2 | Y | -0- | | | | | -0- |
| 06 | 5640 | X | 4625 | -0- | -1015 | -0- | 161 | 1 | 4464 | 2 | Y | -0- | | | | | -0- |
| 07 | 5735 | X | 4707 | -0- | -1028 | -0- | 163 | 1 | 4544 | 2 | Y | -0- | | | | | -0- |
| 08 | 4836 | X | 4131 | -0- | -705 | -0- | 143 | 1 | 3988 | 2 | Y | -0- | | | | | -0- |
| 09 | 4680 | X | 4539 | -0- | -141 | -0- | 165 | 1 | 4374 | 2 | Y | -0- | | | | | -0- |
| 10 | 4836 | X | 4612 | -0- | -224 | -0- | 163 | 1 | 4449 | 2 | Y | -0- | | | | | -0- |
| 11 | 4620 | X | 4377 | -0- | -243 | -0- | 178 | 1 | 4199 | 2 | Y | -0- | | | | | -0- |
| 12 | 4712 | X | 4475 | -0- | -237 | -0- | 156 | 1 | 4319 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 57,026 TOTAL CONDENSATE PROD: 1,301

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS-INGRAM WELL #: 5 RRCID -> 234146 COMPL. DATE 05/23/2011 TOTAL DEPTH 9720 PERF. 8672 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1564 | -0- | -79 | -0- | 53 | 1 | 1472 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1239 | -0- | -245 | -0- | 42 | 1 | 1166 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1541 | -0- | -71 | -0- | 52 | 1 | 1430 | 2 | Y | 54 | 53 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 1862 | N | 1862 | -0- | -0- | -0- | 62 | 1 | 1730 | 2 | Y | 64 | 64 | 1 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 2454 | N | 2454 | -0- | -0- | -0- | 82 | 1 | 2289 | 2 | Y | 75 | 75 | 1 | | | 2 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 2334 | N | 2334 | -0- | -0- | -0- | 78 | 1 | 2175 | 2 | Y | 74 | 74 | 1 | | | 2 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 2323 | N | 2323 | -0- | -0- | -0- | 78 | 1 | 2168 | 2 | Y | 70 | 71 | 1 | | | 1 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 2053 | N | 2053 | -0- | -0- | -0- | 70 | 1 | 1954 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 2020 | N | 2020 | -0- | -0- | -0- | 72 | 1 | 1918 | 2 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 2169 | N | 2169 | -0- | -0- | -0- | 76 | 1 | 2061 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2148 | N | 2148 | -0- | -0- | -0- | 86 | 1 | 2025 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 2051 | N | 2051 | -0- | -0- | -0- | 70 | 1 | 1947 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,758 TOTAL CONDENSATE PROD: 547

BRANNON WELL #: 3 RRCID -> 234147 COMPL. DATE 12/13/2007 TOTAL DEPTH 9625 PERF. 8623 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2411 | -0- | -286 | -0- | 82 | 1 | 2288 | 2 | Y | 37 | 36 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2370 | -0- | -66 | -0- | 81 | 1 | 2248 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 2555 | X | 2555 | -0- | -0- | -0- | 86 | 1 | 2401 | 2 | Y | 62 | 61 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 2685 | X | 2685 | -0- | -0- | -0- | 91 | 1 | 2522 | 2 | Y | 65 | 65 | 1 | | | 2 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 2711 | X | 2711 | -0- | -0- | -0- | 92 | 1 | 2554 | 2 | Y | 59 | 59 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 2874 | N | 2874 | -0- | -0- | -0- | 98 | 1 | 2708 | 2 | Y | 62 | 62 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 2770 | N | 2770 | -0- | -0- | -0- | 94 | 1 | 2611 | 2 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 2604 | N | 2512 | -0- | -92 | -0- | 85 | 1 | 2375 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3044 | -0- | 44 | 44 | 108 | 1 | 2869 | 2 | Y | 61 | 60 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 2882 | N | 2838 | -0- | -44 | -0- | 98 | 1 | 2677 | 2 | Y | 57 | 57 | 1 | | | 2 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 2914 | N | 2914 | -0- | -0- | -0- | 116 | 1 | 2725 | 2 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *12 | 3011 | X | 3011 | -0- | -0- | -0- | 102 | 1 | 2836 | 2 | Y | 66 | 67 | 1 | | | 1 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,695 TOTAL CONDENSATE PROD: 678

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 19 RRCID -> 234148 COMPL. DATE 12/16/2007 TOTAL DEPTH 9558 PERF. 9090 - 9630

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6368 | X | 6368 | -0- | -0- | -0- | 220 | 1 | 6085 | 2 | Y | 57 | 57 | 1 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 5767 | X | 5767 | -0- | -0- | -0- | 199 | 1 | 5527 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 6462 | X | 6462 | -0- | -0- | -0- | 222 | 1 | 6177 | 2 | Y | 57 | 56 | 1 | | | 2 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 6095 | X | 6095 | -0- | -0- | -0- | 210 | 1 | 5827 | 2 | Y | 53 | 54 | 1 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 6134 | X | 6134 | -0- | -0- | -0- | 211 | 1 | 5869 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 5941 | X | 5941 | -0- | -0- | -0- | 206 | 1 | 5683 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 6154 | X | 6154 | -0- | -0- | -0- | 212 | 1 | 5890 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 6155 | X | 6155 | -0- | -0- | -0- | 212 | 1 | 5895 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 5910 | X | 5760 | -0- | -150 | -0- | 207 | 1 | 5506 | 2 | Y | 43 | 42 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 6107 | X | 5835 | -0- | -272 | -0- | 205 | 1 | 5586 | 2 | Y | 40 | 41 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 5971 | X | 5971 | -0- | -0- | -0- | 241 | 1 | 5675 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 6107 | X | 6057 | -0- | -50 | -0- | 209 | 1 | 5793 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,699 TOTAL CONDENSATE PROD: 574

SMITH-BIRD UNIT WELL #: 17 RRCID -> 234205 COMPL. DATE 01/04/2008 TOTAL DEPTH 9768 PERF. 8694 - 9610

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 986 | -0- | -130 | -0- | 986 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 895 | -0- | -113 | -0- | 894 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 1054 | N | 892 | -0- | -162 | -0- | 885 | 2 | 7 | 9 | Y | 6 | 1 | 1 | | | 6 |
| 04 | 960 | N | 893 | -0- | -67 | -0- | 889 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 5 |
| 05 | 992 | N | 868 | -0- | -124 | -0- | 859 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 7 |
| 06 | 870 | N | 737 | -0- | -133 | -0- | 730 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 7 |
| 07 | 930 | N | 823 | -0- | -107 | -0- | 817 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 6 |
| 08 | 868 | N | 837 | -0- | -31 | -0- | 831 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| 09 | 784 | N | 784 | -0- | -0- | -0- | 778 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 10 | 837 | N | 776 | -0- | -61 | -0- | 766 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 7 |
| 11 | 810 | N | 776 | -0- | -34 | -0- | 770 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 6 |
| 12 | 806 | N | 793 | -0- | -13 | -0- | 785 | 2 | 8 | 9 | Y | 7 | | | | | 13 |

TOTAL GAS PROD: 10,060 TOTAL CONDENSATE PROD: 61

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANGFORD WELL #: 5 RRCID -> 234236 COMPL. DATE 12/22/2007 TOTAL DEPTH 9759 PERF. 8606 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 3038 | -0- | -0- | -0- | 104 | 1 | 2894 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2458 | X | 2458 | -0- | -0- | -0- | 84 | 1 | 2343 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3014 | X | 3014 | -0- | -0- | -0- | 103 | 1 | 2853 | 2 | Y | 53 | 52 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2940 | -0- | -0- | -0- | 100 | 1 | 2783 | 2 | Y | 52 | 53 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 2896 | X | 2896 | -0- | -0- | -0- | 99 | 1 | 2745 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 2722 | X | 2722 | -0- | -0- | -0- | 93 | 1 | 2581 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 2752 | N | 2752 | -0- | -0- | -0- | 94 | 1 | 2612 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 2676 | N | 2676 | -0- | -0- | -0- | 92 | 1 | 2559 | 2 | Y | 23 | 24 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 2580 | N | 2560 | -0- | -20 | -0- | 92 | 1 | 2442 | 2 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2666 | N | 2549 | -0- | -117 | -0- | 89 | 1 | 2435 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2575 | -0- | -5 | -0- | 104 | 1 | 2441 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 2780 | N | 2780 | -0- | -0- | -0- | 96 | 1 | 2652 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,960 TOTAL CONDENSATE PROD: 428

YOUNGBLOOD-ROE UNIT WELL #: 22 RRCID -> 234408 COMPL. DATE 07/26/2007 TOTAL DEPTH 9792 PERF. 8718 - 9616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 5421 | -0- | -531 | -0- | 5286 | 2 | 135 | 9 | Y | 123 | 134 | 1 | | | 22 |
| 02 | 5376 | X | 4630 | -0- | -746 | -0- | 4545 | 2 | 85 | 9 | Y | 77 | 75 | 1 | | | 24 |
| 03 | 5952 | X | 4513 | -0- | -1439 | -0- | 4461 | 2 | 52 | 9 | Y | 47 | 52 | 1 | | | 19 |
| 04 | 5760 | X | 4683 | -0- | -1077 | -0- | 4629 | 2 | 54 | 9 | Y | 49 | 58 | 1 | | | 10 |
| 05 | 5952 | X | 5095 | -0- | -857 | -0- | 5044 | 2 | 51 | 9 | Y | 46 | 41 | 1 | | | 15 |
| 06 | 5250 | X | 4909 | -0- | -341 | -0- | 4875 | 2 | 34 | 9 | Y | 31 | 32 | 1 | | | 14 |
| 07 | 5115 | X | 4920 | -0- | -195 | -0- | 4878 | 2 | 42 | 9 | Y | 38 | 39 | 1 | | | 13 |
| 08 | 5084 | X | 4971 | -0- | -113 | -0- | 4924 | 2 | 47 | 9 | Y | 43 | 40 | 1 | | | 16 |
| 09 | 4920 | X | 4793 | -0- | -127 | -0- | 4748 | 2 | 45 | 9 | Y | 41 | 41 | 1 | | | 16 |
| 10 | 5130 | X | 5130 | -0- | -0- | -0- | 5066 | 2 | 64 | 9 | Y | 58 | 57 | 1 | | | 17 |
| 11 | 5075 | X | 5075 | -0- | -0- | -0- | 5002 | 2 | 73 | 9 | Y | 66 | 74 | 1 | | | 9 |
| *12 | 5336 | X | 5336 | -0- | -0- | -0- | 5267 | 2 | 69 | 9 | Y | 63 | 57 | 1 | | | 15 |

TOTAL GAS PROD: 59,476 TOTAL CONDENSATE PROD: 682

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH UNIT WELL #: 17 RRCID -> 234476 COMPL. DATE 11/21/2007 TOTAL DEPTH 9895 PERF. 9250 - 9651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 5398 | -0- | -430 | -0- | 805 | 1 | 4541 | 3 | Y | 47 | 47 | 1 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 5264 | X | 4858 | -0- | -406 | -0- | 723 | 1 | 4090 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 5828 | X | 5345 | -0- | -483 | -0- | 826 | 1 | 4460 | 3 | Y | 54 | 54 | 1 | | | -0- |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 5460 | X | 5257 | -0- | -203 | -0- | 668 | 1 | 4077 | 3 | Y | 76 | 76 | 1 | | | -0- |
| | | | | | | | 428 | 5 | 84 | 9 | | | | | | | |
| 05 | 5614 | X | 5614 | -0- | -0- | -0- | 850 | 1 | 4635 | 3 | Y | 117 | 117 | 1 | | | -0- |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 06 | 5519 | X | 5519 | -0- | -0- | -0- | 866 | 1 | 4506 | 3 | Y | 134 | 134 | 1 | | | -0- |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 07 | 5792 | X | 5792 | -0- | -0- | -0- | 750 | 1 | 4896 | 3 | Y | 133 | 133 | 1 | | | -0- |
| | | | | | | | 146 | 9 | | | | | | | | | |
| *08 | 4901 | X | 4901 | -0- | -0- | -0- | 638 | 1 | 4158 | 3 | Y | 95 | 95 | 1 | | | -0- |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *09 | 4508 | X | 4508 | -0- | -0- | -0- | 547 | 1 | 3859 | 3 | Y | 93 | 93 | 1 | | | -0- |
| | | | | | | | 102 | 9 | | | | | | | | | |
| *10 | 4261 | X | 4261 | -0- | -0- | -0- | 646 | 1 | 3505 | 3 | Y | 100 | 100 | 1 | | | -0- |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *11 | 4751 | X | 4751 | -0- | -0- | -0- | 728 | 1 | 3900 | 3 | Y | 112 | 112 | 1 | | | -0- |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *12 | 4740 | X | 4740 | -0- | -0- | -0- | 700 | 1 | 3928 | 3 | Y | 102 | 102 | 1 | | | -0- |
| | | | | | | | 112 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,944 TOTAL CONDENSATE PROD: 1,104

DAVIS, A.L. WELL #: 23 RRCID -> 234482 COMPL. DATE 01/10/2008 TOTAL DEPTH 9542 PERF. 8954 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 | X | 6687 | -0- | -350 | -0- | 229 | 1 | 6329 | 2 | Y | 117 | 118 | 1 | | | 2 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 6356 | X | 5790 | -0- | -566 | -0- | 200 | 1 | 5565 | 2 | Y | 23 | 24 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 7037 | X | 6115 | -0- | -922 | -0- | 211 | 1 | 5864 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 6810 | X | 5926 | -0- | -884 | -0- | 205 | 1 | 5680 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 7037 | X | 5964 | -0- | -1073 | -0- | 206 | 1 | 5722 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 6496 | X | 6496 | -0- | -0- | -0- | 225 | 1 | 6231 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 6518 | X | 6518 | -0- | -0- | -0- | 225 | 1 | 6256 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 6395 | X | 6395 | -0- | -0- | -0- | 220 | 1 | 6141 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 6330 | X | 6330 | -0- | -0- | -0- | 228 | 1 | 6067 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 6541 | X | 6280 | -0- | -261 | -0- | 221 | 1 | 6025 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 6330 | X | 6278 | -0- | -52 | -0- | 254 | 1 | 5984 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 6541 | X | 6295 | -0- | -246 | -0- | 217 | 1 | 6039 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 75,074 TOTAL CONDENSATE PROD: 481

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 21 RRCID -> 234550 COMPL. DATE 01/19/2008 TOTAL DEPTH 9548 PERF. 8842 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4899 | X | 4899 | -0- | -0- | -0- | 170 | 1 24 9 | 4705 | 2 | Y | 22 | 23 | 1 | | | -0- |
| 02 | 4514 | X | 4514 | -0- | -0- | -0- | 156 | 1 9 9 | 4349 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 03 | 5164 | X | 5164 | -0- | -0- | -0- | 179 | 1 17 9 | 4968 | 2 | Y | 15 | 14 | 1 | | | 1 |
| 04 | 4902 | X | 4902 | -0- | -0- | -0- | 170 | 1 14 9 | 4718 | 2 | Y | 13 | 14 | 1 | | | -0- |
| 05 | 4898 | X | 4493 | -0- | -405 | -0- | 156 | 1 13 9 | 4324 | 2 | Y | 12 | 12 | 1 | | | -0- |
| 06 | 4740 | X | 3997 | -0- | -743 | -0- | 139 | 1 12 9 | 3846 | 2 | Y | 11 | 11 | 1 | | | -0- |
| 07 | 4898 | X | 3671 | -0- | -1227 | -0- | 127 | 1 10 9 | 3534 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 08 | 4664 | X | 4664 | -0- | -0- | -0- | 161 | 1 12 9 | 4491 | 2 | Y | 11 | 11 | 1 | | | -0- |
| 09 | 4419 | X | 4419 | -0- | -0- | -0- | 160 | 1 11 9 | 4248 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 10 | 4624 | X | 4624 | -0- | -0- | -0- | 163 | 1 12 9 | 4449 | 2 | Y | 11 | 11 | 1 | | | -0- |
| 11 | 4405 | X | 4405 | -0- | -0- | -0- | 179 | 1 13 9 | 4213 | 2 | Y | 12 | 12 | 1 | | | -0- |
| *12 | 4428 | X | 4428 | -0- | -0- | -0- | 153 | 1 13 9 | 4262 | 2 | Y | 12 | 12 | 1 | | | -0- |

TOTAL GAS PROD: 54,180 TOTAL CONDENSATE PROD: 146

BRANNON WELL #: 9 RRCID -> 234809 COMPL. DATE 02/15/2008 TOTAL DEPTH 9715 PERF. 8552 - 9485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4108 | X | 4108 | -0- | -0- | -0- | 140 | 1 66 9 | 3902 | 2 | Y | 60 | 60 | 1 | | | 1 |
| 02 | 3654 | X | 3654 | -0- | -0- | -0- | 125 | 1 59 9 | 3470 | 2 | Y | 54 | 53 | 1 | | | 2 |
| 03 | 4063 | X | 4063 | -0- | -0- | -0- | 138 | 1 101 9 | 3824 | 2 | Y | 92 | 90 | 1 | | | 4 |
| 04 | 4023 | X | 4023 | -0- | -0- | -0- | 136 | 1 101 9 | 3786 | 2 | Y | 92 | 94 | 1 | | | 2 |
| 05 | 4123 | X | 4080 | -0- | -43 | -0- | 139 | 1 92 9 | 3849 | 2 | Y | 84 | 84 | 1 | | | 2 |
| 06 | 3990 | X | 3669 | -0- | -321 | -0- | 125 | 1 84 9 | 3460 | 2 | Y | 76 | 76 | 1 | | | 2 |
| 07 | 4154 | X | 3845 | -0- | -309 | -0- | 131 | 1 84 9 | 3630 | 2 | Y | 76 | 77 | 1 | | | 1 |
| 08 | 3811 | X | 3811 | -0- | -0- | -0- | 129 | 1 77 9 | 3605 | 2 | Y | 70 | 70 | 1 | | | 1 |
| 09 | 3758 | X | 3758 | -0- | -0- | -0- | 133 | 1 79 9 | 3546 | 2 | Y | 72 | 70 | 1 | | | 3 |
| 10 | 3941 | X | 3941 | -0- | -0- | -0- | 137 | 1 79 9 | 3725 | 2 | Y | 72 | 73 | 1 | | | 2 |
| 11 | 3861 | X | 3861 | -0- | -0- | -0- | 153 | 1 91 9 | 3617 | 2 | Y | 83 | 83 | 1 | | | 2 |
| *12 | 3865 | X | 3865 | -0- | -0- | -0- | 131 | 1 89 9 | 3645 | 2 | Y | 81 | 81 | 1 | | | 2 |

TOTAL GAS PROD: 46,678 TOTAL CONDENSATE PROD: 912

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN WELL #: 8 RRCID -> 235059 COMPL. DATE 01/18/2008 TOTAL DEPTH 9699 PERF. 8776 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3835 | X | 3835 | -0- | -0- | -0- | 132 | 1 | 3674 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 3128 | X | 3128 | -0- | -0- | -0- | 108 | 1 | 2995 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3236 | X | 3236 | -0- | -0- | -0- | 109 | 1 | 3025 | 2 | Y | 93 | 90 | 1 | | | 4 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 04 | 2774 | X | 2774 | -0- | -0- | -0- | 93 | 1 | 2591 | 2 | Y | 82 | 84 | 1 | | | 2 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 05 | 2681 | X | 2681 | -0- | -0- | -0- | 90 | 1 | 2507 | 2 | Y | 76 | 76 | 1 | | | 2 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 2884 | X | 2884 | -0- | -0- | -0- | 97 | 1 | 2701 | 2 | Y | 78 | 78 | 1 | | | 2 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 2661 | X | 2661 | -0- | -0- | -0- | 90 | 1 | 2496 | 2 | Y | 68 | 69 | 1 | | | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 2496 | X | 2496 | -0- | -0- | -0- | 84 | 1 | 2346 | 2 | Y | 60 | 60 | 1 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 1897 | X | 1897 | -0- | -0- | -0- | 67 | 1 | 1778 | 2 | Y | 47 | 46 | 1 | | | 2 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 2780 | X | 2780 | -0- | -0- | -0- | 96 | 1 | 2611 | 2 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 2331 | X | 2331 | -0- | -0- | -0- | 92 | 1 | 2169 | 2 | Y | 64 | 64 | 1 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *12 | 2145 | N | 2145 | -0- | -0- | -0- | 72 | 1 | 2007 | 2 | Y | 60 | 61 | 1 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,848 TOTAL CONDENSATE PROD: 743

GRAVES ESTATE WELL #: 14 H RRCID -> 235075 COMPL. DATE 02/03/2008 TOTAL DEPTH 9340 PERF. 9705 - 12116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7424 | X | 7424 | -0- | -0- | -0- | 908 | 1 | 6450 | 2 | Y | 60 | 60 | 1 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 6656 | X | 6656 | -0- | -0- | -0- | 824 | 1 | 5773 | 2 | Y | 54 | 53 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 7412 | X | 7412 | -0- | -0- | -0- | 913 | 1 | 6404 | 2 | Y | 86 | 85 | 1 | | | 3 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 7057 | X | 7057 | -0- | -0- | -0- | 879 | 1 | 6086 | 2 | Y | 84 | 85 | 1 | | | 2 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 05 | 7255 | X | 7255 | -0- | -0- | -0- | 907 | 1 | 6262 | 2 | Y | 78 | 78 | 1 | | | 2 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 06 | 5700 | X | 5698 | -0- | -2 | -0- | 791 | 1 | 4834 | 2 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 6815 | X | 6815 | -0- | -0- | -0- | 892 | 1 | 5846 | 2 | Y | 70 | 71 | 1 | | | 1 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 7409 | X | 6597 | -0- | -812 | -0- | 863 | 1 | 5665 | 2 | Y | 63 | 63 | 1 | | | 1 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 7050 | X | 6763 | -0- | -287 | -0- | 879 | 1 | 5811 | 2 | Y | 66 | 65 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 7254 | X | 6836 | -0- | -418 | -0- | 898 | 1 | 5869 | 2 | Y | 63 | 63 | 1 | | | 2 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 6658 | X | 6658 | -0- | -0- | -0- | 901 | 1 | 5677 | 2 | Y | 73 | 73 | 1 | | | 2 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *12 | 6990 | X | 6990 | -0- | -0- | -0- | 898 | 1 | 6009 | 2 | Y | 75 | 75 | 1 | | | 2 |
| | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 82,161 TOTAL CONDENSATE PROD: 838

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH UNIT WELL #: 16 RRCID -> 235160 COMPL. DATE 11/03/2007 TOTAL DEPTH 9880 PERF. 8902 - 9307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1873 | X | 1873 | -0- | -0- | -0- | 453 | 1 | 1329 | 3 | Y | 83 | 83 | 1 | | | -0- |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 1596 | X | 1532 | -0- | -64 | -0- | 380 | 1 | 1072 | 3 | Y | 73 | 73 | 1 | | | -0- |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 1736 | X | 1591 | -0- | -145 | -0- | 425 | 1 | 1085 | 3 | Y | 74 | 74 | 1 | | | -0- |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 1800 | X | -0- | -0- | -1800 | -0- | | | | | Y | 47 | 47 | 1 | | | -0- |
| 05 | 1860 | X | 1825 | -0- | -35 | -0- | 464 | 1 | 1266 | 3 | Y | 86 | 86 | 1 | | | -0- |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 1872 | X | 1872 | -0- | -0- | -0- | 488 | 1 | 1265 | 3 | Y | 108 | 108 | 1 | | | -0- |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 07 | 2269 | X | 2269 | -0- | -0- | -0- | 502 | 1 | 1642 | 3 | Y | 114 | 114 | 1 | | | -0- |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *08 | 3047 | N | 3047 | -0- | -0- | -0- | 581 | 1 | 2312 | 3 | Y | 140 | 140 | 1 | | | -0- |
| | | | | | | | 154 | 9 | | | | | | | | | |
| *09 | 3000 | N | 3343 | -0- | 343 | 343 | 539 | 1 | 2644 | 3 | Y | 145 | 145 | 1 | | | -0- |
| | | | | | | | 160 | 9 | | | | | | | | | |
| *10 | 3100 | N | 3409 | -0- | 309 | 652 | 577 | 1 | 2639 | 3 | Y | 175 | 175 | 1 | | | -0- |
| | | | | | | | 193 | 9 | | | | | | | | | |
| *11 | 3000 | N | 3294 | -0- | 294 | 946 | 560 | 1 | 2535 | 3 | Y | 181 | 181 | 1 | | | -0- |
| | | | | | | | 199 | 9 | | | | | | | | | |
| *12 | 4240 | X | 3294 | -0- | -946 | -0- | 571 | 1 | 2545 | 3 | Y | 162 | 162 | 1 | | | -0- |
| | | | | | | | 178 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,349 TOTAL CONDENSATE PROD: 1,388

FITE UNIT WELL #: 20 RRCID -> 235247 COMPL. DATE 01/10/2008 TOTAL DEPTH 9759 PERF. 8684 - 9620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3751 | -0- | -155 | -0- | 3751 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3528 | X | 2969 | -0- | -559 | -0- | 2969 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3906 | X | 3455 | -0- | -451 | -0- | 3455 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3780 | X | 3252 | -0- | -528 | -0- | 3252 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3906 | X | 3247 | -0- | -659 | -0- | 3247 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3630 | X | 3378 | -0- | -252 | -0- | 3378 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3443 | X | 3443 | -0- | -0- | -0- | 3443 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3379 | X | 3078 | -0- | -301 | -0- | 3078 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3270 | X | 1888 | -0- | -1382 | -0- | 1888 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 3172 | -0- | -207 | -0- | 3172 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 3233 | -0- | -37 | -0- | 3233 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3421 | X | 3421 | -0- | -0- | -0- | 3421 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 38,287 TOTAL CONDENSATE PROD: -0-

MANGHAM UNIT WELL #: 26 RRCID -> 235248 COMPL. DATE 01/26/2008 TOTAL DEPTH 9427 PERF. 8621 - 9156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3317 | -0- | -434 | -0- | 3230 | 3 | 87 | 9 | Y | 79 | 75 | 1 | | | 33 |
| 02 | 3388 | X | 3274 | -0- | -114 | -0- | 3234 | 3 | 40 | 9 | Y | 36 | 44 | 1 | | | 25 |
| 03 | 3751 | X | 3580 | -0- | -171 | -0- | 3549 | 3 | 31 | 9 | Y | 28 | 38 | 1 | | | 15 |
| 04 | 3630 | X | 3366 | -0- | -264 | -0- | 3358 | 3 | 8 | 9 | Y | 7 | 17 | 1 | | | 5 |
| 05 | 3751 | X | 3649 | -0- | -102 | -0- | 3630 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 5 |
| 06 | 3510 | X | 3444 | -0- | -66 | -0- | 3421 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 5 |
| 07 | 3627 | X | 2811 | -0- | -816 | -0- | 2790 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 5 |
| 08 | 3658 | X | 3385 | -0- | -273 | -0- | 3365 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 09 | 3540 | X | 3319 | -0- | -221 | -0- | 3299 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 10 | 3658 | X | 3393 | -0- | -265 | -0- | 3393 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 3450 | X | 3350 | -0- | -100 | -0- | 3321 | 3 | 29 | 9 | Y | 26 | 18 | 1 | | | 13 |
| 12 | 3441 | X | 3240 | -0- | -201 | -0- | 3221 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 12 |

TOTAL GAS PROD: 40,128 TOTAL CONDENSATE PROD: 286

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 19 RRCID -> 235286 COMPL. DATE 02/03/2008 TOTAL DEPTH 9635 PERF. 8918 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3904 | -0- | -374 | -0- | 134 | 1 | 3716 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3604 | -0- | -64 | -0- | 124 | 1 | 3437 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 4169 | X | 4169 | -0- | -0- | -0- | 142 | 1 | 3955 | 2 | Y | 65 | 63 | 1 | | | 3 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 4050 | X | 4050 | -0- | -0- | -0- | 138 | 1 | 3843 | 2 | Y | 63 | 64 | 1 | | | 2 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 4253 | X | 4253 | -0- | -0- | -0- | 145 | 1 | 4042 | 2 | Y | 60 | 60 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 4052 | X | 4052 | -0- | -0- | -0- | 139 | 1 | 3851 | 2 | Y | 56 | 57 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 4185 | X | 4142 | -0- | -43 | -0- | 142 | 1 | 3938 | 2 | Y | 56 | 56 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 4081 | X | 4081 | -0- | -0- | -0- | 139 | 1 | 3886 | 2 | Y | 51 | 51 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 3925 | X | 3925 | -0- | -0- | -0- | 140 | 1 | 3729 | 2 | Y | 51 | 50 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 4018 | X | 4018 | -0- | -0- | -0- | 140 | 1 | 3823 | 2 | Y | 50 | 50 | 1 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3617 | -0- | -103 | -0- | 145 | 1 | 3414 | 2 | Y | 53 | 53 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3405 | -0- | -439 | -0- | 116 | 1 | 3236 | 2 | Y | 48 | 49 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,220 TOTAL CONDENSATE PROD: 641

DUNLAP UNIT WELL #: 10 RRCID -> 235306 COMPL. DATE 01/22/2008 TOTAL DEPTH 9886 PERF. 8872 - 9354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 979 | -0- | -602 | -0- | 937 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 7 |
| 02 | 1260 | X | 870 | -0- | -390 | -0- | 838 | 3 | 32 | 9 | Y | 29 | 27 | 1 | | | 9 |
| 03 | 1023 | X | 922 | -0- | -101 | -0- | 707 | 3 | 215 | 9 | Y | 195 | 146 | 1 | | | 58 |
| 04 | 960 | X | 600 | -0- | -360 | -0- | 448 | 3 | 152 | 9 | Y | 138 | 153 | 1 | | | 43 |
| 05 | 1249 | X | 1249 | -0- | -0- | -0- | 1084 | 3 | 165 | 9 | Y | 150 | 152 | 1 | | | 41 |
| 06 | 960 | X | 849 | -0- | -111 | -0- | 764 | 3 | 85 | 9 | Y | 77 | 94 | 1 | | | 24 |
| 07 | 1863 | X | 1863 | -0- | -0- | -0- | 1702 | 3 | 161 | 9 | Y | 146 | 136 | 1 | | | 34 |
| 08 | 1240 | X | 756 | -0- | -484 | -0- | 752 | 3 | 4 | 9 | Y | 4 | 37 | 1 | | | 1 |
| 09 | 1200 | X | 661 | -0- | -539 | -0- | 661 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 1860 | X | 620 | -0- | -1240 | -0- | 620 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1800 | X | 358 | -0- | -1442 | -0- | 358 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 4395 | X | 4395 | -0- | -0- | -0- | 4395 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,122 TOTAL CONDENSATE PROD: 777

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 14 RRCID -> 235307 COMPL. DATE 03/06/2008 TOTAL DEPTH 9670 PERF. 8558 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 5072 | -0- | -508 | -0- | 175 | 1 | 4840 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 4928 | X | 4622 | -0- | -306 | -0- | 160 | 1 | 4436 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 5363 | X | 4988 | -0- | -375 | -0- | 173 | 1 | 4806 | 2 | Y | 8 | 9 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 5040 | X | 4490 | -0- | -550 | -0- | 156 | 1 | 4325 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 5146 | X | 4846 | -0- | -300 | -0- | 168 | 1 | 4669 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 4950 | X | 4604 | -0- | -346 | -0- | 161 | 1 | 4435 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 5115 | X | 4746 | -0- | -369 | -0- | 164 | 1 | 4574 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 4694 | X | 4694 | -0- | -0- | -0- | 162 | 1 | 4525 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 4442 | X | 4442 | -0- | -0- | -0- | 161 | 1 | 4274 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 4601 | X | 4601 | -0- | -0- | -0- | 163 | 1 | 4431 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 4380 | X | 3839 | -0- | -541 | -0- | 156 | 1 | 3675 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4526 | X | 3866 | -0- | -660 | -0- | 134 | 1 | 3725 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,810 TOTAL CONDENSATE PROD: 145

GRAVES, DORIS WELL #: 3 H RRCID -> 235334 COMPL. DATE 02/19/2008 TOTAL DEPTH 9353 PERF. 9568 - 13079

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3849 | -0- | -429 | -0- | 539 | 1 | 3271 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3245 | -0- | -591 | -0- | 460 | 1 | 2753 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 4381 | X | 4381 | -0- | -0- | -0- | 527 | 1 | 3778 | 2 | Y | 69 | 67 | 1 | | | 3 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 04 | 4110 | X | 4047 | -0- | -63 | -0- | 424 | 1 | 3550 | 2 | Y | 66 | 67 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 4259 | X | 4259 | -0- | -0- | -0- | 533 | 1 | 3659 | 2 | Y | 61 | 61 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 4230 | X | 3997 | -0- | -233 | -0- | 577 | 1 | 3363 | 2 | Y | 52 | 53 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 4371 | X | 3730 | -0- | -641 | -0- | 538 | 1 | 3140 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 4371 | X | 4067 | -0- | -304 | -0- | 587 | 1 | 3423 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 4110 | X | 3489 | -0- | -621 | -0- | 546 | 1 | 2891 | 2 | Y | 47 | 46 | 1 | | | 2 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 4247 | X | 3991 | -0- | -256 | -0- | 631 | 1 | 3307 | 2 | Y | 48 | 48 | 1 | | | 2 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3715 | -0- | -275 | -0- | 535 | 1 | 3117 | 2 | Y | 57 | 57 | 1 | | | 2 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 4061 | X | 4049 | -0- | -12 | -0- | 469 | 1 | 3515 | 2 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,819 TOTAL CONDENSATE PROD: 622

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 23 RRCID -> 235533 COMPL. DATE 03/29/2008 TOTAL DEPTH 9575 PERF. 8580 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3782 | -0- | -341 | -0- | 130 | 1 | 3618 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 3724 | X | 3037 | -0- | -687 | -0- | 104 | 1 | 2900 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4123 | X | 3215 | -0- | -908 | -0- | 110 | 1 | 3047 | 2 | Y | 53 | 52 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 3990 | X | 2953 | -0- | -1037 | -0- | 101 | 1 | 2798 | 2 | Y | 49 | 50 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 4123 | X | 2849 | -0- | -1274 | -0- | 97 | 1 | 2705 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 3797 | X | 3797 | -0- | -0- | -0- | 130 | 1 | 3605 | 2 | Y | 56 | 56 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 4618 | X | 4618 | -0- | -0- | -0- | 158 | 1 | 4387 | 2 | Y | 66 | 66 | 1 | | | 1 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 4570 | X | 4570 | -0- | -0- | -0- | 156 | 1 | 4347 | 2 | Y | 61 | 61 | 1 | | | 1 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 4356 | X | 4356 | -0- | -0- | -0- | 156 | 1 | 4134 | 2 | Y | 60 | 59 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4571 | X | 4571 | -0- | -0- | -0- | 159 | 1 | 4345 | 2 | Y | 61 | 61 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 4417 | X | 4417 | -0- | -0- | -0- | 177 | 1 | 4163 | 2 | Y | 70 | 70 | 1 | | | 2 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *12 | 4421 | X | 4421 | -0- | -0- | -0- | 151 | 1 | 4196 | 2 | Y | 67 | 68 | 1 | | | 1 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,586 TOTAL CONDENSATE PROD: 647

HAYGOOD, LOIS WELL #: 15 RRCID -> 235750 COMPL. DATE 04/19/2008 TOTAL DEPTH 9635 PERF. 8976 - 9439

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3560 | X | 3560 | -0- | -0- | -0- | 122 | 1 | 3383 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 3233 | X | 3233 | -0- | -0- | -0- | 110 | 1 | 3061 | 2 | Y | 56 | 55 | 1 | | | 2 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 3694 | X | 3694 | -0- | -0- | -0- | 125 | 1 | 3464 | 2 | Y | 95 | 93 | 1 | | | 4 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 04 | 3541 | X | 3541 | -0- | -0- | -0- | 120 | 1 | 3321 | 2 | Y | 91 | 93 | 1 | | | 2 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 05 | 3751 | X | 3751 | -0- | -0- | -0- | 127 | 1 | 3526 | 2 | Y | 89 | 89 | 1 | | | 2 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 06 | 3298 | X | 3298 | -0- | -0- | -0- | 112 | 1 | 3100 | 2 | Y | 78 | 78 | 1 | | | 2 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 3484 | X | 3484 | -0- | -0- | -0- | 117 | 1 | 3282 | 2 | Y | 77 | 78 | 1 | | | 1 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 08 | 3517 | X | 3517 | -0- | -0- | -0- | 119 | 1 | 3318 | 2 | Y | 73 | 73 | 1 | | | 1 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 3465 | X | 3465 | -0- | -0- | -0- | 123 | 1 | 3258 | 2 | Y | 76 | 74 | 1 | | | 3 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 3391 | X | 3391 | -0- | -0- | -0- | 118 | 1 | 3198 | 2 | Y | 68 | 69 | 1 | | | 2 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 3220 | X | 3220 | -0- | -0- | -0- | 127 | 1 | 3005 | 2 | Y | 80 | 80 | 1 | | | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *12 | 3032 | X | 3032 | -0- | -0- | -0- | 103 | 1 | 2848 | 2 | Y | 74 | 74 | 1 | | | 2 |
| | | | | | | | 81 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,186 TOTAL CONDENSATE PROD: 907

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A101 RRCID -> 235752 COMPL. DATE 02/27/2008 TOTAL DEPTH 9423 PERF. 8596 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2349 | -0- | -193 | -0- | 1722 | 2 | 551 | 3 | Y | 69 | 67 | 1 | | | 35 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 3459 | X | 3459 | -0- | -0- | -0- | 2614 | 2 | 738 | 3 | Y | 97 | 49 | 1 | | | 83 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 2542 | X | 2017 | -0- | -525 | -0- | 1492 | 2 | 414 | 3 | Y | 101 | 101 | 1 | | | 83 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 2764 | X | 2764 | -0- | -0- | -0- | 2151 | 2 | 488 | 3 | Y | 114 | 118 | 1 | | | 79 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 05 | 3738 | X | 3738 | -0- | -0- | -0- | 2925 | 2 | 700 | 3 | Y | 103 | 106 | 1 | | | 76 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 06 | 2692 | X | 2692 | -0- | -0- | -0- | 2154 | 2 | 443 | 3 | Y | 86 | 104 | 1 | | | 58 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 07 | 2542 | X | 1396 | -0- | -1146 | -0- | 1056 | 2 | 272 | 3 | Y | 62 | 88 | 1 | | | 32 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 3751 | X | 1126 | -0- | -2625 | -0- | 892 | 2 | 179 | 3 | Y | 50 | 41 | 1 | | | 41 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 3630 | X | 1142 | -0- | -2488 | -0- | 948 | 2 | 191 | 3 | Y | 3 | 42 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3751 | X | 1760 | -0- | -1991 | -0- | 1462 | 2 | 296 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2700 | X | 991 | -0- | -1709 | -0- | 806 | 2 | 182 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1395 | X | 965 | -0- | -430 | -0- | 791 | 2 | 170 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,399 TOTAL CONDENSATE PROD: 694

BRANNON WELL #: 11 H RRCID -> 235785 COMPL. DATE 03/24/2008 TOTAL DEPTH 9293 PERF. 9329 - 13273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5392 | X | 5392 | -0- | -0- | -0- | 794 | 1 | 4598 | 2 | Y | -0- | | | | | -0- |
| 02 | 15087 | X | 15087 | -0- | -0- | -0- | 1119 | 1 | 13968 | 2 | Y | -0- | | | | | -0- |
| 03 | 5239 | X | 5218 | -0- | -21 | -0- | 840 | 1 | 4378 | 2 | Y | -0- | | | | | -0- |
| 04 | 5070 | X | 5002 | -0- | -68 | -0- | 811 | 1 | 4191 | 2 | Y | -0- | | | | | -0- |
| 05 | 5239 | X | 5200 | -0- | -39 | -0- | 839 | 1 | 4361 | 2 | Y | -0- | | | | | -0- |
| 06 | 5070 | X | 2504 | -0- | -2566 | -0- | 599 | 1 | 1905 | 2 | Y | -0- | | | | | -0- |
| 07 | 5239 | X | 1900 | -0- | -3339 | -0- | 300 | 1 | 1600 | 2 | Y | -0- | | | | | -0- |
| 08 | 5208 | X | 4076 | -0- | -1132 | -0- | 715 | 1 | 3361 | 2 | Y | -0- | | | | | -0- |
| 09 | 5040 | X | 4621 | -0- | -419 | -0- | 804 | 1 | 3817 | 2 | Y | -0- | | | | | -0- |
| 10 | 5208 | X | 4767 | -0- | -441 | -0- | 827 | 1 | 3940 | 2 | Y | -0- | | | | | -0- |
| 11 | 3930 | X | 3825 | -0- | -105 | -0- | 725 | 1 | 3100 | 2 | Y | -0- | | | | | -0- |
| 12 | 4774 | X | 4515 | -0- | -259 | -0- | 802 | 1 | 3713 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 62,107 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 21 RRCID -> 235980 COMPL. DATE 01/06/2015 TOTAL DEPTH 9600 PERF. 8498 - 9431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2143 | X | 2143 | -0- | -0- | -0- | 74 | 1 3 9 | 2066 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 3378 | X | 3378 | -0- | -0- | -0- | 117 | 1 4 9 | 3257 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 03 | 3238 | X | 3238 | -0- | -0- | -0- | 112 | 1 8 9 | 3118 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 04 | 3628 | X | 3628 | -0- | -0- | -0- | 126 | 1 9 9 | 3493 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 05 | 3638 | X | 3638 | -0- | -0- | -0- | 126 | 1 8 9 | 3504 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 06 | 2518 | X | 2518 | -0- | -0- | -0- | 87 | 1 6 9 | 2425 | 2 | Y | 5 | 5 | 1 | | | -0- |
| 07 | 3460 | X | 3460 | -0- | -0- | -0- | 120 | 1 7 9 | 3333 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 08 | 3482 | X | 3482 | -0- | -0- | -0- | 120 | 1 7 9 | 3355 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 09 | 3194 | X | 3194 | -0- | -0- | -0- | 116 | 1 7 9 | 3071 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 10 | 3159 | X | 3159 | -0- | -0- | -0- | 112 | 1 6 9 | 3041 | 2 | Y | 5 | 5 | 1 | | | -0- |
| 11 | 3408 | X | 3408 | -0- | -0- | -0- | 138 | 1 8 9 | 3262 | 2 | Y | 7 | 7 | 1 | | | -0- |
| *12 | 2961 | X | 2961 | -0- | -0- | -0- | 103 | 1 7 9 | 2851 | 2 | Y | 6 | 6 | 1 | | | -0- |

TOTAL GAS PROD: 38,207 TOTAL CONDENSATE PROD: 70

GRAVES ESTATE WELL #: 15H RRCID -> 236104 COMPL. DATE 03/16/2008 TOTAL DEPTH 9253 PERF. 9639 - 13639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6541 | X | 6172 | -0- | -369 | -0- | 210 | 1 146 9 | 5816 | 2 | Y | 133 | 134 | 1 | | | 2 |
| 02 | 5908 | X | 5552 | -0- | -356 | -0- | 188 | 1 132 9 | 5232 | 2 | Y | 120 | 118 | 1 | | | 4 |
| 03 | 6550 | X | 6550 | -0- | -0- | -0- | 227 | 1 8 9 | 6315 | 2 | Y | 7 | 11 | 1 | | | -0- |
| 04 | 6493 | X | 6493 | -0- | -0- | -0- | 225 | 1 9 9 | 6259 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 05 | 6262 | X | 6118 | -0- | -144 | -0- | 212 | 1 8 9 | 5898 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 06 | 6330 | X | 6137 | -0- | -193 | -0- | 214 | 1 8 9 | 5915 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 07 | 6696 | X | 6647 | -0- | -49 | -0- | 230 | 1 8 9 | 6409 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 08 | 6076 | X | 6076 | -0- | -0- | -0- | 210 | 1 7 9 | 5859 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 09 | 6880 | X | 6880 | -0- | -0- | -0- | 249 | 1 8 9 | 6623 | 2 | Y | 7 | 7 | 1 | | | -0- |
| 10 | 5859 | X | 5846 | -0- | -13 | -0- | 207 | 1 7 9 | 5632 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 5670 | X | 5592 | -0- | -78 | -0- | 227 | 1 8 9 | 5357 | 2 | Y | 7 | 7 | 1 | | | -0- |
| *12 | 6068 | X | 6068 | -0- | -0- | -0- | 211 | 1 8 9 | 5849 | 2 | Y | 7 | 7 | 1 | | | -0- |

TOTAL GAS PROD: 74,131 TOTAL CONDENSATE PROD: 322

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 20 RRCID -> 236131 COMPL. DATE 02/23/2008 TOTAL DEPTH 9385 PERF. 8600 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2643 | X | 2643 | -0- | -0- | -0- | 2643 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2708 | X | 2708 | -0- | -0- | -0- | 2656 | 3 | 52 | 9 | Y | 47 | 24 | 1 | | | 23 |
| 03 | 2669 | X | 2669 | -0- | -0- | -0- | 2615 | 3 | 54 | 9 | Y | 49 | 42 | 1 | | | 30 |
| 04 | 2397 | X | 2397 | -0- | -0- | -0- | 2365 | 3 | 32 | 9 | Y | 29 | 40 | 1 | | | 19 |
| 05 | 2458 | X | 2458 | -0- | -0- | -0- | 2429 | 3 | 29 | 9 | Y | 26 | 33 | 1 | | | 12 |
| 06 | 2354 | X | 2354 | -0- | -0- | -0- | 2325 | 3 | 29 | 9 | Y | 26 | 22 | 1 | | | 16 |
| 07 | 2356 | N | 2341 | -0- | -15 | -0- | 2309 | 3 | 32 | 9 | Y | 29 | 22 | 1 | | | 23 |
| 08 | 2449 | N | 2304 | -0- | -145 | -0- | 2278 | 3 | 26 | 9 | Y | 24 | 34 | 1 | | | 13 |
| 09 | 2340 | N | 2195 | -0- | -145 | -0- | 2163 | 3 | 32 | 9 | Y | 29 | 23 | 1 | | | 19 |
| 10 | 2356 | N | 2198 | -0- | -158 | -0- | 2166 | 3 | 32 | 9 | Y | 29 | 35 | 1 | | | 13 |
| 11 | 2220 | N | 2030 | -0- | -190 | -0- | 1996 | 3 | 34 | 9 | Y | 31 | 23 | 1 | | | 21 |
| 12 | 2263 | N | 1983 | -0- | -280 | -0- | 1942 | 3 | 41 | 9 | Y | 37 | 46 | 1 | | | 12 |

TOTAL GAS PROD: 28,280 TOTAL CONDENSATE PROD: 356

HANCOCK UNIT WELL #: 16 RRCID -> 236269 COMPL. DATE 04/18/2008 TOTAL DEPTH 9500 PERF. 8898 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2758 | -0- | -249 | -0- | 106 | 1 | 2589 | 3 | Y | 57 | 57 | 1 | | | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 2660 | X | 1488 | -0- | -1172 | -0- | 72 | 1 | 1355 | 3 | Y | 43 | 40 | 1 | | | 13 |
| | | | | | | | 14 | 5 | 47 | 9 | | | | | | | |
| 03 | 2945 | X | 1513 | -0- | -1432 | -0- | 72 | 1 | 1397 | 3 | Y | 40 | 41 | 1 | | | 12 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2314 | -0- | -446 | -0- | 117 | 1 | 2147 | 3 | Y | 45 | 43 | 1 | | | 14 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2759 | X | 2320 | -0- | -439 | -0- | 112 | 1 | 2166 | 3 | Y | 38 | 42 | 1 | | | 10 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2100 | -0- | -570 | -0- | 106 | 1 | 1954 | 3 | Y | 36 | 35 | 1 | | | 11 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2387 | X | 2040 | -0- | -347 | -0- | 37 | 1 | 1961 | 3 | Y | 38 | 40 | 1 | | | 9 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2263 | N | 1328 | -0- | -935 | -0- | 24 | 1 | 1272 | 3 | Y | 29 | 31 | 1 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3262 | -0- | 262 | 262 | 59 | 1 | 3168 | 3 | Y | 32 | 27 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3692 | -0- | 592 | 854 | 67 | 1 | 3578 | 3 | Y | 43 | 47 | 1 | | | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3477 | -0- | 477 | 1331 | 63 | 1 | 3374 | 3 | Y | 36 | 24 | 1 | | | 20 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 4443 | X | 3112 | -0- | -1331 | -0- | 65 | 1 | 2990 | 3 | Y | 52 | 65 | 1 | | | 7 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,404 TOTAL CONDENSATE PROD: 489

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 18 RRCID -> 236697 COMPL. DATE 06/04/2008 TOTAL DEPTH 9605 PERF. 8554 - 9431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3146 | X | 3146 | -0- | -0- | -0- | 108 | 1 | 2997 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2877 | X | 2877 | -0- | -0- | -0- | 99 | 1 | 2741 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 3199 | X | 3199 | -0- | -0- | -0- | 109 | 1 | 3027 | 2 | Y | 57 | 56 | 1 | | | 2 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2957 | -0- | -73 | -0- | 101 | 1 | 2798 | 2 | Y | 53 | 54 | 1 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 3193 | X | 2959 | -0- | -234 | -0- | 101 | 1 | 2805 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2595 | -0- | -495 | -0- | 89 | 1 | 2459 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 3193 | X | 2388 | -0- | -805 | -0- | 81 | 1 | 2266 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 2997 | X | 2997 | -0- | -0- | -0- | 102 | 1 | 2848 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 2895 | X | 2895 | -0- | -0- | -0- | 103 | 1 | 2744 | 2 | Y | 44 | 43 | 1 | | | 2 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 2925 | X | 2925 | -0- | -0- | -0- | 102 | 1 | 2777 | 2 | Y | 42 | 43 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2829 | X | 2829 | -0- | -0- | -0- | 113 | 1 | 2662 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2635 | N | 2406 | -0- | -229 | -0- | 82 | 1 | 2279 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,173 TOTAL CONDENSATE PROD: 528

HANCOCK UNIT WELL #: 14 RRCID -> 237107 COMPL. DATE 05/04/2008 TOTAL DEPTH 9518 PERF. 8767 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3242 | -0- | 142 | 142 | 126 | 1 | 3076 | 3 | Y | 36 | 37 | 1 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1972 | N | 1830 | -0- | -142 | -0- | 90 | 1 | 1686 | 3 | Y | 33 | 29 | 1 | | | 10 |
| | | | | | | | 18 | 5 | 36 | 9 | | | | | | | |
| 03 | 1978 | X | 1978 | -0- | -0- | -0- | 93 | 1 | 1811 | 3 | Y | 67 | 57 | 1 | | | 20 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 3026 | X | 3026 | -0- | -0- | -0- | 152 | 1 | 2789 | 3 | Y | 77 | 73 | 1 | | | 24 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 3067 | X | 3067 | -0- | -0- | -0- | 147 | 1 | 2848 | 3 | Y | 65 | 71 | 1 | | | 18 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 2548 | X | 2548 | -0- | -0- | -0- | 128 | 1 | 2354 | 3 | Y | 60 | 59 | 1 | | | 19 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 2913 | X | 2913 | -0- | -0- | -0- | 52 | 1 | 2789 | 3 | Y | 65 | 69 | 1 | | | 15 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 2987 | X | 2987 | -0- | -0- | -0- | 54 | 1 | 2863 | 3 | Y | 64 | 64 | 1 | | | 15 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 2845 | X | 2845 | -0- | -0- | -0- | 51 | 1 | 2727 | 3 | Y | 61 | 53 | 1 | | | 23 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 2926 | X | 2926 | -0- | -0- | -0- | 52 | 1 | 2795 | 3 | Y | 72 | 82 | 1 | | | 13 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 2813 | X | 2813 | -0- | -0- | -0- | 50 | 1 | 2695 | 3 | Y | 62 | 41 | 1 | | | 34 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *12 | 2595 | X | 2595 | -0- | -0- | -0- | 54 | 1 | 2443 | 3 | Y | 89 | 111 | 1 | | | 12 |
| | | | | | | | 98 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,770 TOTAL CONDENSATE PROD: 751

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 21 RRCID -> 237280 COMPL. DATE 06/20/2008 TOTAL DEPTH 9666 PERF. 8548 - 9487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FENDER, H. R. WELL #: 20 RRCID -> 237561 COMPL. DATE 06/04/2008 TOTAL DEPTH 9604 PERF. 8424 - 9276

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3564 | -0- | -714 | -0- | 122 39 | 1 9 | 3403 | 2 | Y | 35 | 35 | 1 | | | 1 |
| 02 | 3472 | X | 3229 | -0- | -243 | -0- | 111 36 | 1 9 | 3082 | 2 | Y | 33 | 33 | 1 | | | 1 |
| 03 | 3689 | X | 3681 | -0- | -8 | -0- | 126 63 | 1 9 | 3492 | 2 | Y | 57 | 56 | 1 | | | 2 |
| 04 | 3508 | X | 3508 | -0- | -0- | -0- | 120 59 | 1 9 | 3329 | 2 | Y | 54 | 55 | 1 | | | 1 |
| 05 | 3627 | X | 3627 | -0- | -0- | -0- | 124 56 | 1 9 | 3447 | 2 | Y | 51 | 51 | 1 | | | 1 |
| 06 | 3570 | X | 3523 | -0- | -47 | -0- | 121 55 | 1 9 | 3347 | 2 | Y | 50 | 50 | 1 | | | 1 |
| 07 | 3689 | X | 3456 | -0- | -233 | -0- | 118 52 | 1 9 | 3286 | 2 | Y | 47 | 47 | 1 | | | 1 |
| 08 | 3624 | X | 3624 | -0- | -0- | -0- | 124 50 | 1 9 | 3450 | 2 | Y | 45 | 45 | 1 | | | 1 |
| 09 | 3617 | X | 3617 | -0- | -0- | -0- | 129 52 | 1 9 | 3436 | 2 | Y | 47 | 46 | 1 | | | 2 |
| 10 | 3595 | X | 3595 | -0- | -0- | -0- | 126 47 | 1 9 | 3422 | 2 | Y | 43 | 44 | 1 | | | 1 |
| 11 | 3372 | X | 3372 | -0- | -0- | -0- | 135 55 | 1 9 | 3182 | 2 | Y | 50 | 50 | 1 | | | 1 |
| *12 | 3464 | X | 3464 | -0- | -0- | -0- | 118 55 | 1 9 | 3291 | 2 | Y | 50 | 50 | 1 | | | 1 |

TOTAL GAS PROD: 42,260 TOTAL CONDENSATE PROD: 562

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 21 RRCID -> 237563 COMPL. DATE 06/05/2008 TOTAL DEPTH 9556 PERF. 8539 - 9484

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 5472 | -0- | -449 | -0- | 190 | 1 | 5237 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 5208 | X | 4756 | -0- | -452 | -0- | 164 | 1 | 4560 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 5766 | X | 5544 | -0- | -222 | -0- | 191 | 1 | 5312 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 5430 | X | 5240 | -0- | -190 | -0- | 181 | 1 | 5019 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 5549 | X | 5396 | -0- | -153 | -0- | 186 | 1 | 5174 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 5370 | X | 5006 | -0- | -364 | -0- | 174 | 1 | 4798 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 5549 | X | 5219 | -0- | -330 | -0- | 180 | 1 | 5005 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 5177 | X | 4875 | -0- | -302 | -0- | 168 | 1 | 4679 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 5010 | X | 4532 | -0- | -478 | -0- | 163 | 1 | 4340 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 5177 | X | 5008 | -0- | -169 | -0- | 176 | 1 | 4802 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 5010 | X | 4868 | -0- | -142 | -0- | 197 | 1 | 4637 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 5177 | X | 4991 | -0- | -186 | -0- | 172 | 1 | 4785 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,907 TOTAL CONDENSATE PROD: 378

WILSON UNIT WELL #: 20 RRCID -> 237747 COMPL. DATE 05/17/2008 TOTAL DEPTH 9741 PERF. 8588 - 9550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4128 | -0- | -429 | -0- | 4102 | 2 | 26 | 9 | Y | 24 | 18 | 1 | | | 10 |
| 02 | 4004 | X | 3783 | -0- | -221 | -0- | 3752 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 11 |
| 03 | 4433 | X | 2508 | -0- | -1925 | -0- | 2473 | 2 | 35 | 9 | Y | 32 | 33 | 1 | | | 10 |
| 04 | 4110 | X | 3994 | -0- | -116 | -0- | 3965 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 7 |
| 05 | 4185 | X | 3980 | -0- | -205 | -0- | 3955 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 6 |
| 06 | 4050 | X | 3890 | -0- | -160 | -0- | 3867 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 7 |
| 07 | 4185 | X | 3895 | -0- | -290 | -0- | 3873 | 2 | 22 | 9 | Y | 20 | 17 | 1 | | | 10 |
| 08 | 3868 | X | 3868 | -0- | -0- | -0- | 3847 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 8 |
| 09 | 3666 | X | 3666 | -0- | -0- | -0- | 3645 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 7 |
| 10 | 3767 | X | 3767 | -0- | -0- | -0- | 3742 | 2 | 25 | 9 | Y | 23 | 20 | 1 | | | 10 |
| 11 | 3600 | X | 3426 | -0- | -174 | -0- | 3397 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 10 |
| 12 | 3720 | X | 3476 | -0- | -244 | -0- | 3450 | 2 | 26 | 9 | Y | 24 | 25 | 1 | | | 9 |

TOTAL GAS PROD: 44,381 TOTAL CONDENSATE PROD: 285

YOUNGBLOOD-ROE UNIT WELL #: 23 RRCID -> 237976 COMPL. DATE 05/16/2008 TOTAL DEPTH 9728 PERF. 8668 - 9502

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4269 | -0- | -319 | -0- | 4214 | 2 | 55 | 9 | Y | 50 | 24 | 1 | | | 34 |
| 02 | 4144 | X | 3022 | -0- | -1122 | -0- | 2982 | 2 | 40 | 9 | Y | 36 | 44 | 1 | | | 26 |
| 03 | 4588 | X | 3344 | -0- | -1244 | -0- | 3315 | 2 | 29 | 9 | Y | 26 | 34 | 1 | | | 18 |
| 04 | 4260 | X | 3301 | -0- | -959 | -0- | 3280 | 2 | 21 | 9 | Y | 19 | 26 | 1 | | | 11 |
| 05 | 4278 | X | 3231 | -0- | -1047 | -0- | 3210 | 2 | 21 | 9 | Y | 19 | 13 | 1 | | | 17 |
| 06 | 4711 | X | 4711 | -0- | -0- | -0- | 4686 | 2 | 25 | 9 | Y | 23 | 27 | 1 | | | 13 |
| 07 | 4802 | X | 4802 | -0- | -0- | -0- | 4779 | 2 | 23 | 9 | Y | 21 | 28 | 1 | | | 6 |
| 08 | 4817 | X | 4817 | -0- | -0- | -0- | 4794 | 2 | 23 | 9 | Y | 21 | 13 | 1 | | | 14 |
| 09 | 4301 | X | 4301 | -0- | -0- | -0- | 4282 | 2 | 19 | 9 | Y | 17 | 13 | 1 | | | 18 |
| 10 | 4500 | X | 4500 | -0- | -0- | -0- | 4480 | 2 | 20 | 9 | Y | 18 | 27 | 1 | | | 9 |
| 11 | 4358 | X | 4358 | -0- | -0- | -0- | 4334 | 2 | 24 | 9 | Y | 22 | 15 | 1 | | | 16 |
| *12 | 3916 | X | 3916 | -0- | -0- | -0- | 3892 | 2 | 24 | 9 | Y | 22 | 28 | 1 | | | 10 |

TOTAL GAS PROD: 48,572 TOTAL CONDENSATE PROD: 294

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN WELL #: 5 RRCID -> 238050 COMPL. DATE 06/28/2008 TOTAL DEPTH 9947 PERF. 9160 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4181 | -0- | -376 | -0- | 140 | 1 | 3888 | 2 | Y | 139 | 140 | 1 | | | 2 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3518 | -0- | -38 | -0- | 118 | 1 | 3270 | 2 | Y | 118 | 116 | 1 | | | 4 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 03 | 4278 | X | 4002 | -0- | -276 | -0- | 137 | 1 | 3793 | 2 | Y | 65 | 66 | 1 | | | 3 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 4140 | X | 3829 | -0- | -311 | -0- | 131 | 1 | 3630 | 2 | Y | 62 | 63 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 4278 | X | 3918 | -0- | -360 | -0- | 134 | 1 | 3720 | 2 | Y | 58 | 58 | 1 | | | 2 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 4050 | X | 3781 | -0- | -269 | -0- | 129 | 1 | 3591 | 2 | Y | 55 | 56 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 3999 | X | 3797 | -0- | -202 | -0- | 130 | 1 | 3608 | 2 | Y | 54 | 54 | 1 | | | 1 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 3619 | X | 3619 | -0- | -0- | -0- | 124 | 1 | 3443 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 3413 | X | 3413 | -0- | -0- | -0- | 122 | 1 | 3240 | 2 | Y | 46 | 45 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 3375 | X | 3375 | -0- | -0- | -0- | 118 | 1 | 3210 | 2 | Y | 43 | 44 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 3150 | X | 3101 | -0- | -49 | -0- | 124 | 1 | 2922 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 3255 | X | 3202 | -0- | -53 | -0- | 109 | 1 | 3038 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,736 TOTAL CONDENSATE PROD: 787

WILLIAMS, DUDLEY HEIRS WELL #: 1 H RRCID -> 238056 COMPL. DATE 06/16/2008 TOTAL DEPTH 9368 PERF. 9775 - 13595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10484 | X | 10484 | -0- | -0- | -0- | 10484 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9386 | X | 9386 | -0- | -0- | -0- | 9386 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7875 | X | 7875 | -0- | -0- | -0- | 7875 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11224 | X | 11224 | -0- | -0- | -0- | 11224 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11428 | X | 11428 | -0- | -0- | -0- | 11428 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7631 | X | 7631 | -0- | -0- | -0- | 7631 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7601 | X | 7601 | -0- | -0- | -0- | 7601 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5229 | X | 5229 | -0- | -0- | -0- | 5229 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7428 | X | 7428 | -0- | -0- | -0- | 7428 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7904 | X | 7904 | -0- | -0- | -0- | 7904 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7066 | X | 7066 | -0- | -0- | -0- | 7066 | 2 | | | N | -0- | | | | | -0- |
| *12 | 7643 | X | 7643 | -0- | -0- | -0- | 7643 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 100,899 TOTAL CONDENSATE PROD: -0-

LILLY UNIT WELL #: 21 RRCID -> 238208 COMPL. DATE 04/18/2008 TOTAL DEPTH 9752 PERF. 8700 - 9570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4213 | X | 4213 | -0- | -0- | -0- | 4092 | 2 | 121 | 9 | Y | 110 | 146 | 1 | | | 184 |
| 02 | 3853 | X | 3853 | -0- | -0- | -0- | 3647 | 2 | 206 | 9 | Y | 187 | 135 | 1 | | | 236 |
| 03 | 3965 | X | 3965 | -0- | -0- | -0- | 3954 | 2 | 11 | 9 | Y | 10 | 155 | 1 | | | 91 |
| 04 | 3630 | X | 3541 | -0- | -89 | -0- | 3523 | 2 | 18 | 9 | Y | 16 | 93 | 1 | | | 14 |
| 05 | 3751 | X | 3405 | -0- | -346 | -0- | 3391 | 2 | 14 | 9 | Y | 13 | 7 | 1 | | | 20 |
| 06 | 3630 | X | 3318 | -0- | -312 | -0- | 3305 | 2 | 13 | 9 | Y | 12 | 22 | 1 | | | 10 |
| 07 | 3751 | X | 3278 | -0- | -473 | -0- | 3268 | 2 | 10 | 9 | Y | 9 | | | | | 19 |
| 08 | 3484 | X | 3484 | -0- | -0- | -0- | 3474 | 2 | 10 | 9 | Y | 9 | 18 | 1 | | | 10 |
| 09 | 3227 | X | 3227 | -0- | -0- | -0- | 3216 | 2 | 11 | 9 | Y | 10 | 6 | 1 | | | 14 |
| 10 | 3301 | X | 3301 | -0- | -0- | -0- | 3288 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 14 |
| 11 | 3086 | X | 3086 | -0- | -0- | -0- | 3074 | 2 | 12 | 9 | Y | 11 | 17 | 1 | | | 8 |
| *12 | 3235 | X | 3235 | -0- | -0- | -0- | 3221 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 9 |

TOTAL GAS PROD: 41,906 TOTAL CONDENSATE PROD: 412

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 19 RRCID -> 238221 COMPL. DATE 06/23/2008 TOTAL DEPTH 9603 PERF. 8534 - 9377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3662 | X | 3662 | -0- | -0- | -0- | 126 | 1 | 3502 | 2 | Y | 31 | 30 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 3214 | X | 3214 | -0- | -0- | -0- | 111 | 1 | 3071 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3543 | X | 3543 | -0- | -0- | -0- | 121 | 1 | 3368 | 2 | Y | 49 | 48 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 3378 | X | 3378 | -0- | -0- | -0- | 116 | 1 | 3210 | 2 | Y | 47 | 48 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 3428 | X | 3428 | -0- | -0- | -0- | 117 | 1 | 3264 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 3363 | X | 3363 | -0- | -0- | -0- | 115 | 1 | 3202 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 3410 | X | 3384 | -0- | -26 | -0- | 115 | 1 | 3224 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 3379 | X | 3320 | -0- | -59 | -0- | 114 | 1 | 3165 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 3270 | X | 3263 | -0- | -7 | -0- | 117 | 1 | 3105 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3366 | -0- | -13 | -0- | 118 | 1 | 3206 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 3270 | X | 3212 | -0- | -58 | -0- | 129 | 1 | 3037 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3179 | -0- | -200 | -0- | 109 | 1 | 3025 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,312 TOTAL CONDENSATE PROD: 477

NEAL WELL #: 16 RRCID -> 239138 COMPL. DATE 05/29/2008 TOTAL DEPTH 9740 PERF. 8636 - 9576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4199 | X | 4199 | -0- | -0- | -0- | 4199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4356 | X | 4356 | -0- | -0- | -0- | 4356 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4786 | X | 4786 | -0- | -0- | -0- | 4786 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4843 | X | 4843 | -0- | -0- | -0- | 4843 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6274 | X | 6274 | -0- | -0- | -0- | 6274 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6052 | X | 6052 | -0- | -0- | -0- | 6052 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6085 | X | 6085 | -0- | -0- | -0- | 6085 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5806 | X | 5806 | -0- | -0- | -0- | 5806 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5743 | X | 5743 | -0- | -0- | -0- | 5743 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5959 | X | 5959 | -0- | -0- | -0- | 5959 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5691 | X | 5691 | -0- | -0- | -0- | 5691 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5921 | X | 5921 | -0- | -0- | -0- | 5921 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65,715 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 22 RRCID -> 239140 COMPL. DATE 07/04/2008 TOTAL DEPTH 9513 PERF. 8902 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2301 | -0- | -272 | -0- | 80 | 1 | 2208 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2296 | N | 1992 | -0- | -304 | -0- | 69 | 1 | 1910 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2335 | -0- | -145 | -0- | 80 | 1 | 2233 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2220 | N | 2207 | -0- | -13 | -0- | 76 | 1 | 2110 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2201 | N | 2071 | -0- | -130 | -0- | 71 | 1 | 1982 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2250 | N | 2119 | -0- | -131 | -0- | 73 | 1 | 2027 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2294 | N | 2176 | -0- | -118 | -0- | 75 | 1 | 2082 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2106 | N | 2106 | -0- | -0- | -0- | 72 | 1 | 2017 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1986 | N | 1986 | -0- | -0- | -0- | 71 | 1 | 1898 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1986 | N | 1986 | -0- | -0- | -0- | 70 | 1 | 1902 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1735 | -0- | -5 | -0- | 70 | 1 | 1648 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1869 | N | 1869 | -0- | -0- | -0- | 64 | 1 | 1788 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,883 TOTAL CONDENSATE PROD: 186

HUDSON, NELL WELL #: 18 RRCID -> 239142 COMPL. DATE 07/27/2008 TOTAL DEPTH 9550 PERF. 8477 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5369 | X | 5369 | -0- | -0- | -0- | 185 | 1 | 5120 | 2 | Y | 58 | 57 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 4583 | X | 4583 | -0- | -0- | -0- | 157 | 1 | 4370 | 2 | Y | 51 | 50 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 5052 | X | 5052 | -0- | -0- | -0- | 172 | 1 | 4789 | 2 | Y | 83 | 82 | 1 | | | 3 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 04 | 4746 | X | 4746 | -0- | -0- | -0- | 162 | 1 | 4498 | 2 | Y | 78 | 79 | 1 | | | 2 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 4896 | X | 4896 | -0- | -0- | -0- | 167 | 1 | 4648 | 2 | Y | 74 | 74 | 1 | | | 2 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 4675 | X | 4675 | -0- | -0- | -0- | 161 | 1 | 4436 | 2 | Y | 71 | 71 | 1 | | | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 07 | 4741 | X | 4741 | -0- | -0- | -0- | 162 | 1 | 4504 | 2 | Y | 68 | 69 | 1 | | | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 4677 | X | 4677 | -0- | -0- | -0- | 160 | 1 | 4448 | 2 | Y | 63 | 63 | 1 | | | 1 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 4575 | X | 4575 | -0- | -0- | -0- | 163 | 1 | 4342 | 2 | Y | 64 | 63 | 1 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 4724 | X | 4724 | -0- | -0- | -0- | 165 | 1 | 4490 | 2 | Y | 63 | 63 | 1 | | | 2 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 4599 | X | 4599 | -0- | -0- | -0- | 184 | 1 | 4335 | 2 | Y | 73 | 73 | 1 | | | 2 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *12 | 4647 | X | 4647 | -0- | -0- | -0- | 159 | 1 | 4409 | 2 | Y | 72 | 72 | 1 | | | 2 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,284 TOTAL CONDENSATE PROD: 818

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 23 RRCID -> 239170 COMPL. DATE 08/09/2008 TOTAL DEPTH 9573 PERF. 8914 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4164 | X | 4164 | -0- | -0- | -0- | 143 | 1 | 3966 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 3873 | X | 3873 | -0- | -0- | -0- | 133 | 1 | 3694 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 4334 | X | 4334 | -0- | -0- | -0- | 148 | 1 | 4107 | 2 | Y | 72 | 70 | 1 | | | 3 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 4096 | X | 4096 | -0- | -0- | -0- | 140 | 1 | 3880 | 2 | Y | 69 | 70 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 3975 | X | 3975 | -0- | -0- | -0- | 136 | 1 | 3772 | 2 | Y | 61 | 61 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 3703 | X | 3703 | -0- | -0- | -0- | 127 | 1 | 3515 | 2 | Y | 55 | 56 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 3922 | X | 3922 | -0- | -0- | -0- | 134 | 1 | 3725 | 2 | Y | 57 | 57 | 1 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 3866 | X | 3866 | -0- | -0- | -0- | 132 | 1 | 3677 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 3881 | X | 3881 | -0- | -0- | -0- | 139 | 1 | 3683 | 2 | Y | 54 | 53 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 3997 | X | 3997 | -0- | -0- | -0- | 140 | 1 | 3796 | 2 | Y | 55 | 55 | 1 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 3871 | X | 3871 | -0- | -0- | -0- | 155 | 1 | 3649 | 2 | Y | 61 | 61 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *12 | 3737 | X | 3737 | -0- | -0- | -0- | 128 | 1 | 3548 | 2 | Y | 55 | 56 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,419 TOTAL CONDENSATE PROD: 683

MOORE UNIT WELL #: 23 RRCID -> 239219 COMPL. DATE 03/28/2008 TOTAL DEPTH 9420 PERF. 8707 - 9210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1658 | -0- | -450 | -0- | 1616 | 2 | 42 | 9 | Y | 38 | 35 | 1 | | | 16 |
| 02 | 1848 | N | 1405 | -0- | -443 | -0- | 1388 | 2 | 17 | 9 | Y | 15 | 22 | 1 | | | 9 |
| 03 | 1953 | N | 1272 | -0- | -681 | -0- | 1257 | 2 | 15 | 9 | Y | 14 | 17 | 1 | | | 6 |
| 04 | 1590 | N | 1525 | -0- | -65 | -0- | 1511 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 7 |
| 05 | 1550 | N | 1448 | -0- | -102 | -0- | 1433 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 7 |
| 06 | 1230 | N | 1214 | -0- | -16 | -0- | 1203 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 4 |
| 07 | 1598 | N | 1598 | -0- | -0- | -0- | 1584 | 2 | 14 | 9 | Y | 13 | 7 | 1 | | | 10 |
| 08 | 1610 | N | 1610 | -0- | -0- | -0- | 1596 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 8 |
| 09 | 1551 | N | 1551 | -0- | -0- | -0- | 1534 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 7 |
| 10 | 1710 | N | 1710 | -0- | -0- | -0- | 1696 | 2 | 14 | 9 | Y | 13 | 16 | 1 | | | 4 |
| 11 | 1635 | N | 1635 | -0- | -0- | -0- | 1617 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 4 |
| 12 | 1612 | N | 1418 | -0- | -194 | -0- | 1403 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 5 |

TOTAL GAS PROD: 18,044 TOTAL CONDENSATE PROD: 188

CHADWICK UNIT WELL #: 26 RRCID -> 239266 COMPL. DATE 03/21/2008 TOTAL DEPTH 9721 PERF. 8658 - 9468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 6510 | -0- | -0- | -0- | 6473 | 3 | 37 | 9 | Y | 34 | 23 | 1 | | | 57 |
| 02 | 5631 | X | 5631 | -0- | -0- | -0- | 5616 | 3 | 15 | 9 | Y | 14 | 24 | 1 | | | 47 |
| 03 | 5495 | X | 5495 | -0- | -0- | -0- | 5484 | 3 | 11 | 9 | Y | 10 | 39 | 1 | | | 18 |
| 04 | 6064 | X | 6064 | -0- | -0- | -0- | 6056 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 15 |
| 05 | 6009 | X | 6009 | -0- | -0- | -0- | 6003 | 3 | 6 | 9 | Y | 5 | 8 | 1 | | | 12 |
| 06 | 5611 | X | 5611 | -0- | -0- | -0- | 5605 | 3 | 6 | 9 | Y | 5 | | | | | 17 |
| 07 | 5870 | X | 5870 | -0- | -0- | -0- | 5863 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 16 |
| 08 | 6014 | X | 5478 | -0- | -536 | -0- | 5471 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 14 |
| 09 | 5820 | X | 5253 | -0- | -567 | -0- | 5249 | 3 | 4 | 9 | Y | 4 | 7 | 1 | | | 11 |
| 10 | 6014 | X | 5511 | -0- | -503 | -0- | 5503 | 3 | 8 | 9 | Y | 7 | | | | | 18 |
| 11 | 5670 | X | 5664 | -0- | -6 | -0- | 5656 | 3 | 8 | 9 | Y | 7 | 15 | 1 | | | 10 |
| 12 | 5859 | X | 5480 | -0- | -379 | -0- | 5463 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 6 |

TOTAL GAS PROD: 68,576 TOTAL CONDENSATE PROD: 120

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 19 RRCID -> 239381 COMPL. DATE 03/29/2008 TOTAL DEPTH 9575 PERF. 8973 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3432 | X | 3432 | -0- | -0- | -0- | 118 | 1 | 3284 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3112 | X | 3112 | -0- | -0- | -0- | 107 | 1 | 2974 | 2 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3439 | X | 3439 | -0- | -0- | -0- | 118 | 1 | 3270 | 2 | Y | 46 | 45 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 3179 | X | 3179 | -0- | -0- | -0- | 109 | 1 | 3023 | 2 | Y | 43 | 44 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 3350 | X | 3350 | -0- | -0- | -0- | 115 | 1 | 3190 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 3194 | X | 3194 | -0- | -0- | -0- | 110 | 1 | 3041 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 3260 | X | 3260 | -0- | -0- | -0- | 111 | 1 | 3107 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 3234 | X | 3234 | -0- | -0- | -0- | 111 | 1 | 3084 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 3150 | X | 3150 | -0- | -0- | -0- | 113 | 1 | 2998 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 3228 | X | 3228 | -0- | -0- | -0- | 113 | 1 | 3076 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3105 | X | 3105 | -0- | -0- | -0- | 125 | 1 | 2936 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *12 | 3165 | X | 3165 | -0- | -0- | -0- | 108 | 1 | 3014 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,848 TOTAL CONDENSATE PROD: 446

HEBERT WELL #: 22 RRCID -> 239398 COMPL. DATE 04/19/2008 TOTAL DEPTH 9681 PERF. 8562 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7595 | X | 7196 | -0- | -399 | -0- | 250 | 1 | 6923 | 2 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 6804 | X | 6519 | -0- | -285 | -0- | 224 | 1 | 6230 | 2 | Y | 59 | 57 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 7533 | X | 7329 | -0- | -204 | -0- | 250 | 1 | 6941 | 2 | Y | 125 | 122 | 1 | | | 5 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 04 | 7110 | X | 7005 | -0- | -105 | -0- | 239 | 1 | 6635 | 2 | Y | 119 | 121 | 1 | | | 3 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 05 | 7223 | X | 7176 | -0- | -47 | -0- | 245 | 1 | 6809 | 2 | Y | 111 | 111 | 1 | | | 3 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 06 | 7080 | X | 6822 | -0- | -258 | -0- | 234 | 1 | 6471 | 2 | Y | 106 | 106 | 1 | | | 3 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 07 | 7316 | X | 6997 | -0- | -319 | -0- | 239 | 1 | 6645 | 2 | Y | 103 | 104 | 1 | | | 2 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 08 | 6929 | X | 6929 | -0- | -0- | -0- | 236 | 1 | 6588 | 2 | Y | 95 | 95 | 1 | | | 2 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 09 | 6766 | X | 6766 | -0- | -0- | -0- | 242 | 1 | 6417 | 2 | Y | 97 | 95 | 1 | | | 4 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 6970 | X | 6970 | -0- | -0- | -0- | 243 | 1 | 6622 | 2 | Y | 95 | 96 | 1 | | | 3 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 6723 | X | 6723 | -0- | -0- | -0- | 268 | 1 | 6334 | 2 | Y | 110 | 110 | 1 | | | 3 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *12 | 6636 | X | 6636 | -0- | -0- | -0- | 227 | 1 | 6295 | 2 | Y | 104 | 105 | 1 | | | 2 |
| | | | | | | | 114 | 9 | | | | | | | | | |

TOTAL GAS PROD: 83,068 TOTAL CONDENSATE PROD: 1,145

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HALL UNIT WELL #: 15 RRCID -> 240060 COMPL. DATE 06/01/2008 TOTAL DEPTH 9703 PERF. 8903 - 9692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4192 | X | 4192 | -0- | -0- | -0- | 4119 | 3 | 73 | 9 | Y | 66 | 59 | 1 | | | 24 |
| 02 | 3871 | X | 3871 | -0- | -0- | -0- | 3814 | 3 | 57 | 9 | Y | 52 | 58 | 1 | | | 18 |
| 03 | 4154 | X | 3871 | -0- | -283 | -0- | 3802 | 3 | 69 | 9 | Y | 63 | 56 | 1 | | | 25 |
| 04 | 4189 | X | 4189 | -0- | -0- | -0- | 4133 | 3 | 56 | 9 | Y | 51 | 59 | 1 | | | 17 |
| 05 | 4541 | X | 4541 | -0- | -0- | -0- | 4486 | 3 | 55 | 9 | Y | 50 | 57 | 1 | | | 10 |
| 06 | 4106 | X | 4106 | -0- | -0- | -0- | 4056 | 3 | 50 | 9 | Y | 45 | 30 | 1 | | | 25 |
| 07 | 4168 | X | 4168 | -0- | -0- | -0- | 4120 | 3 | 48 | 9 | Y | 44 | 60 | 1 | | | 9 |
| 08 | 4193 | X | 4193 | -0- | -0- | -0- | 4142 | 3 | 51 | 9 | Y | 46 | 29 | 1 | | | 26 |
| 09 | 4028 | X | 4028 | -0- | -0- | -0- | 3978 | 3 | 50 | 9 | Y | 45 | 61 | 1 | | | 10 |
| 10 | 4222 | X | 4222 | -0- | -0- | -0- | 4171 | 3 | 51 | 9 | Y | 46 | 29 | 1 | | | 27 |
| 11 | 4046 | X | 4046 | -0- | -0- | -0- | 3993 | 3 | 53 | 9 | Y | 48 | 59 | 1 | | | 16 |
| 12 | 4092 | X | 4031 | -0- | -61 | -0- | 3976 | 3 | 55 | 9 | Y | 50 | 58 | 1 | | | 8 |

TOTAL GAS PROD: 49,458 TOTAL CONDENSATE PROD: 606

MAURITZEN WELL #: 9H RRCID -> 242128 COMPL. DATE 07/15/2008 TOTAL DEPTH 9358 PERF. 9720 - 13810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8041 | X | 8041 | -0- | -0- | -0- | 925 | 1 | 6865 | 2 | Y | 228 | 229 | 1 | | | 4 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 02 | 7230 | X | 7230 | -0- | -0- | -0- | 837 | 1 | 6159 | 2 | Y | 213 | 210 | 1 | | | 7 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 03 | 10038 | X | 10038 | -0- | -0- | -0- | 997 | 1 | 8884 | 2 | Y | 143 | 144 | 1 | | | 6 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 04 | 9256 | X | 9256 | -0- | -0- | -0- | 935 | 1 | 8174 | 2 | Y | 134 | 137 | 1 | | | 3 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 05 | 9480 | X | 9480 | -0- | -0- | -0- | 898 | 1 | 8449 | 2 | Y | 121 | 121 | 1 | | | 3 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 06 | 9720 | X | 9652 | -0- | -68 | -0- | 969 | 1 | 8548 | 2 | Y | 123 | 123 | 1 | | | 3 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 07 | 10134 | X | 10134 | -0- | -0- | -0- | 1005 | 1 | 8995 | 2 | Y | 122 | 123 | 1 | | | 2 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 08 | 9908 | X | 9908 | -0- | -0- | -0- | 998 | 1 | 8797 | 2 | Y | 103 | 103 | 1 | | | 2 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 09 | 9480 | X | 7936 | -0- | -1544 | -0- | 920 | 1 | 6900 | 2 | Y | 105 | 103 | 1 | | | 4 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 10 | 11761 | X | 11761 | -0- | -0- | -0- | 1070 | 1 | 10561 | 2 | Y | 118 | 118 | 1 | | | 4 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 11 | 12111 | X | 12111 | -0- | -0- | -0- | 1118 | 1 | 10813 | 2 | Y | 164 | 163 | 1 | | | 5 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 9796 | X | 8422 | -0- | -1374 | -0- | 943 | 1 | 7410 | 2 | Y | 63 | 67 | 1 | | | 1 |
| | | | | | | | 69 | 9 | | | | | | | | | |

TOTAL GAS PROD: 113,969 TOTAL CONDENSATE PROD: 1,637

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 22 RRCID -> 242444 COMPL. DATE 08/29/2009 TOTAL DEPTH 9584 PERF. 8500 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6528 | X | 6528 | -0- | -0- | -0- | 226 | 1 | 6240 | 2 | Y | 56 | 56 | 1 | 1 |
| | | | | | | | 62 | 9 | | | | | | | |
| 02 | 5828 | X | 5828 | -0- | -0- | -0- | 201 | 1 | 5585 | 2 | Y | 38 | 38 | 1 | 1 |
| | | | | | | | 42 | 9 | | | | | | | |
| 03 | 6594 | X | 6594 | -0- | -0- | -0- | 227 | 1 | 6314 | 2 | Y | 48 | 47 | 1 | 2 |
| | | | | | | | 53 | 9 | | | | | | | |
| 04 | 6271 | X | 6271 | -0- | -0- | -0- | 216 | 1 | 6004 | 2 | Y | 46 | 47 | 1 | 1 |
| | | | | | | | 51 | 9 | | | | | | | |
| 05 | 6386 | X | 6378 | -0- | -8 | -0- | 220 | 1 | 6111 | 2 | Y | 43 | 43 | 1 | 1 |
| | | | | | | | 47 | 9 | | | | | | | |
| 06 | 6180 | X | 6110 | -0- | -70 | -0- | 212 | 1 | 5853 | 2 | Y | 41 | 41 | 1 | 1 |
| | | | | | | | 45 | 9 | | | | | | | |
| 07 | 6386 | X | 6215 | -0- | -171 | -0- | 214 | 1 | 5957 | 2 | Y | 40 | 40 | 1 | 1 |
| | | | | | | | 44 | 9 | | | | | | | |
| 08 | 6077 | X | 6077 | -0- | -0- | -0- | 209 | 1 | 5828 | 2 | Y | 36 | 36 | 1 | 1 |
| | | | | | | | 40 | 9 | | | | | | | |
| 09 | 5860 | X | 5860 | -0- | -0- | -0- | 211 | 1 | 5610 | 2 | Y | 35 | 35 | 1 | 1 |
| | | | | | | | 39 | 9 | | | | | | | |
| 10 | 6014 | X | 5998 | -0- | -16 | -0- | 211 | 1 | 5747 | 2 | Y | 36 | 36 | 1 | 1 |
| | | | | | | | 40 | 9 | | | | | | | |
| 11 | 5851 | X | 5851 | -0- | -0- | -0- | 236 | 1 | 5570 | 2 | Y | 41 | 41 | 1 | 1 |
| | | | | | | | 45 | 9 | | | | | | | |
| 12 | 6014 | X | 5953 | -0- | -61 | -0- | 205 | 1 | 5703 | 2 | Y | 41 | 41 | 1 | 1 |
| | | | | | | | 45 | 9 | | | | | | | |

TOTAL GAS PROD: 73,663 TOTAL CONDENSATE PROD: 501

WEDGEWORTH WELL #: 7 H RRCID -> 242521 COMPL. DATE 09/20/2008 TOTAL DEPTH 9249 PERF. 9636 - 12456

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 215 | -0- | -374 | -0- | 7 | 1 | 199 | 2 | Y | 8 | 8 | 1 | -0- |
| | | | | | | | 9 | 9 | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 124 | N | 1 | -0- | -123 | -0- | 1 | 2 | | | Y | -0- | | | -0- |
| 04 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 1926 | N | 1926 | -0- | -0- | -0- | 63 | 1 | 1754 | 2 | Y | 99 | 97 | 1 | 2 |
| | | | | | | | 109 | 9 | | | | | | | |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | 2 | 1 | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 877 | N | 877 | -0- | -0- | -0- | 32 | 1 | 845 | 2 | Y | -0- | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | -0- |
| 11 | 1168 | N | 1168 | -0- | -0- | -0- | 48 | 1 | 1120 | 2 | Y | -0- | | | -0- |
| *12 | 1189 | N | 1189 | -0- | -0- | -0- | 41 | 1 | 1148 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,378 TOTAL CONDENSATE PROD: 107

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN WELL #: 10 RRCID -> 242528 COMPL. DATE 08/20/2008 TOTAL DEPTH 9807 PERF. 8867 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2946 | X | 2946 | -0- | -0- | -0- | 94 | 1 | 2622 | 2 | Y | 209 | 210 | 1 | | | 4 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 02 | 2548 | X | 2488 | -0- | -60 | -0- | 80 | 1 | 2214 | 2 | Y | 176 | 174 | 1 | | | 6 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 03 | 3029 | X | 3029 | -0- | -0- | -0- | 100 | 1 | 2769 | 2 | Y | 145 | 145 | 1 | | | 6 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 04 | 3073 | X | 3073 | -0- | -0- | -0- | 101 | 1 | 2803 | 2 | Y | 154 | 156 | 1 | | | 4 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 05 | 3186 | X | 3186 | -0- | -0- | -0- | 105 | 1 | 2928 | 2 | Y | 139 | 139 | 1 | | | 4 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 06 | 3143 | X | 3143 | -0- | -0- | -0- | 104 | 1 | 2889 | 2 | Y | 136 | 137 | 1 | | | 3 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 07 | 3354 | X | 3354 | -0- | -0- | -0- | 111 | 1 | 3097 | 2 | Y | 133 | 134 | 1 | | | 2 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 08 | 3451 | X | 3451 | -0- | -0- | -0- | 114 | 1 | 3188 | 2 | Y | 135 | 135 | 1 | | | 2 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 09 | 3403 | X | 3403 | -0- | -0- | -0- | 118 | 1 | 3133 | 2 | Y | 138 | 135 | 1 | | | 5 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | 3481 | X | 3481 | -0- | -0- | -0- | 118 | 1 | 3216 | 2 | Y | 134 | 135 | 1 | | | 4 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 11 | 3282 | X | 3282 | -0- | -0- | -0- | 127 | 1 | 2990 | 2 | Y | 150 | 150 | 1 | | | 4 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *12 | 3360 | X | 3360 | -0- | -0- | -0- | 111 | 1 | 3085 | 2 | Y | 149 | 150 | 1 | | | 3 |
| | | | | | | | 164 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,196 TOTAL CONDENSATE PROD: 1,798

THOMPSON UNIT WELL #: 20 RRCID -> 242914 COMPL. DATE 09/23/2008 TOTAL DEPTH 9725 PERF. 8814 - 9564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1511 | N | 1511 | -0- | -0- | -0- | 1394 | 2 | 117 | 9 | Y | 106 | 101 | 1 | | | 28 |
| 02 | 1374 | N | 1374 | -0- | -0- | -0- | 1269 | 2 | 105 | 9 | Y | 95 | 53 | 1 | | | 70 |
| 03 | 1609 | N | 1609 | -0- | -0- | -0- | 1583 | 2 | 26 | 9 | Y | 24 | 88 | 1 | | | 6 |
| 04 | 1625 | N | 1625 | -0- | -0- | -0- | 1617 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 05 | 1560 | N | 1560 | -0- | -0- | -0- | 1553 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |
| 06 | 1454 | N | 1454 | -0- | -0- | -0- | 1447 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 07 | 1555 | N | 1555 | -0- | -0- | -0- | 1548 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |
| 08 | 1550 | N | 1368 | -0- | -182 | -0- | 1361 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 09 | 1467 | N | 1467 | -0- | -0- | -0- | 1461 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 10 | 1550 | N | 1439 | -0- | -111 | -0- | 1433 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 2 |
| 11 | 1517 | N | 1517 | -0- | -0- | -0- | 1511 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 12 | 1519 | N | 1507 | -0- | -12 | -0- | 1501 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 6 |

TOTAL GAS PROD: 17,986 TOTAL CONDENSATE PROD: 276

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN WELL #: 11H RRCID -> 243130 COMPL. DATE 09/08/2008 TOTAL DEPTH 9322 PERF. 9654 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3281 | -0- | -997 | -0- | 752 | 1 | 1955 | 2 | Y | 522 | 524 | 1 | | | 9 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 02 | 3836 | X | 2573 | -0- | -1263 | -0- | 602 | 1 | 1454 | 2 | Y | 470 | 464 | 1 | | | 15 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 03 | 3906 | X | 608 | -0- | -3298 | -0- | 297 | 1 | 310 | 2 | Y | 1 | 16 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3690 | X | 1028 | -0- | -2662 | -0- | 618 | 1 | 403 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3286 | X | 1699 | -0- | -1587 | -0- | 331 | 1 | 1366 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3180 | X | 1209 | -0- | -1971 | -0- | 425 | 1 | 782 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4107 | X | 4107 | -0- | -0- | -0- | 631 | 1 | 3470 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3428 | X | 3428 | -0- | -0- | -0- | 684 | 1 | 2740 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 4181 | X | 4181 | -0- | -0- | -0- | 725 | 1 | 3450 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 5575 | X | 5575 | -0- | -0- | -0- | 847 | 1 | 4721 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 4054 | X | 4054 | -0- | -0- | -0- | 787 | 1 | 3260 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4309 | X | 3723 | -0- | -586 | -0- | 784 | 1 | 2933 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,466 TOTAL CONDENSATE PROD: 1,034

METCALF GAS UNIT WELL #: 2 RRCID -> 243141 COMPL. DATE 06/19/2008 TOTAL DEPTH 10348 PERF. 8751 - 10079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4436 | X | 4436 | -0- | -0- | -0- | 761 | 1 | 3675 | 3 | N | -0- | | | | | -0- |
| 02 | 3836 | X | 3662 | -0- | -174 | -0- | 632 | 1 | 3030 | 3 | N | -0- | | | | | -0- |
| 03 | 4620 | X | 4620 | -0- | -0- | -0- | 799 | 1 | 3821 | 3 | N | -0- | | | | | -0- |
| 04 | 4110 | X | 3606 | -0- | -504 | -0- | 656 | 1 | 2950 | 3 | N | -0- | | | | | -0- |
| 05 | 4247 | X | 3490 | -0- | -757 | -0- | 687 | 1 | 2803 | 3 | N | -0- | | | | | -0- |
| 06 | 4110 | X | 3454 | -0- | -656 | -0- | 670 | 1 | 2784 | 3 | N | -0- | | | | | -0- |
| 07 | 4247 | X | 3634 | -0- | -613 | -0- | 699 | 1 | 2935 | 3 | N | -0- | | | | | -0- |
| 08 | 3844 | X | 3566 | -0- | -278 | -0- | 677 | 1 | 2889 | 3 | N | -0- | | | | | -0- |
| 09 | 3600 | X | 3045 | -0- | -555 | -0- | 589 | 1 | 2456 | 3 | N | -0- | | | | | -0- |
| 10 | 3690 | X | 3690 | -0- | -0- | -0- | 694 | 1 | 2996 | 3 | N | -0- | | | | | -0- |
| 11 | 3830 | X | 3830 | -0- | -0- | -0- | 727 | 1 | 3103 | 3 | N | -0- | | | | | -0- |
| *12 | 3915 | X | 3915 | -0- | -0- | -0- | 751 | 1 | 3164 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,948 TOTAL CONDENSATE PROD: -0-

MANGHAM UNIT WELL #: 28 RRCID -> 243177 COMPL. DATE 08/10/2008 TOTAL DEPTH 9515 PERF. 8705 - 9321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3217 | X | 3217 | -0- | -0- | -0- | 3180 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 14 |
| 02 | 2729 | X | 2729 | -0- | -0- | -0- | 2690 | 3 | 39 | 9 | Y | 35 | 25 | 1 | | | 24 |
| 03 | 2897 | X | 2897 | -0- | -0- | -0- | 2866 | 3 | 31 | 9 | Y | 28 | 37 | 1 | | | 15 |
| 04 | 2680 | X | 2680 | -0- | -0- | -0- | 2671 | 3 | 9 | 9 | Y | 8 | 18 | 1 | | | 5 |
| 05 | 2933 | X | 2933 | -0- | -0- | -0- | 2914 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 5 |
| 06 | 2738 | X | 2738 | -0- | -0- | -0- | 2715 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 5 |
| 07 | 2619 | X | 2619 | -0- | -0- | -0- | 2598 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 5 |
| 08 | 2945 | X | 2265 | -0- | -680 | -0- | 2245 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 09 | 2850 | X | 2747 | -0- | -103 | -0- | 2727 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 10 | 2945 | X | 2503 | -0- | -442 | -0- | 2503 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 2730 | X | 2649 | -0- | -81 | -0- | 2619 | 3 | 30 | 9 | Y | 27 | 18 | 1 | | | 14 |
| 12 | 2852 | X | 2648 | -0- | -204 | -0- | 2629 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 12 |

TOTAL GAS PROD: 32,625 TOTAL CONDENSATE PROD: 242

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 24 RRCID -> 243329 COMPL. DATE 10/24/2008 TOTAL DEPTH 9575 PERF. 9067 - 9519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3856 | X | 3856 | -0- | -0- | -0- | 133 | 1 21 9 | 3702 | 2 | Y | 19 | 20 | 1 | | | -0- |
| 02 | 3416 | X | 3416 | -0- | -0- | -0- | 118 | 1 7 9 | 3291 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 03 | 3872 | X | 3872 | -0- | -0- | -0- | 134 | 1 10 9 | 3728 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 04 | 3593 | X | 3593 | -0- | -0- | -0- | 125 | 1 10 9 | 3458 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 05 | 3594 | X | 3594 | -0- | -0- | -0- | 125 | 1 9 9 | 3460 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 06 | 3535 | X | 3535 | -0- | -0- | -0- | 123 | 1 9 9 | 3403 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 07 | 3664 | X | 3664 | -0- | -0- | -0- | 127 | 1 9 9 | 3528 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 08 | 5113 | X | 5113 | -0- | -0- | -0- | 177 | 1 11 9 | 4925 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 09 | 4781 | X | 4781 | -0- | -0- | -0- | 173 | 1 10 9 | 4598 | 2 | Y | 9 | 9 | 1 | | | -0- |
| 10 | 5245 | X | 5245 | -0- | -0- | -0- | 185 | 1 11 9 | 5049 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 11 | 3600 | X | 2675 | -0- | -925 | -0- | 109 | 1 7 9 | 2559 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 3720 | X | 3066 | -0- | -654 | -0- | 106 | 1 8 9 | 2952 | 2 | Y | 7 | 7 | 1 | | | -0- |

TOTAL GAS PROD: 46,410 TOTAL CONDENSATE PROD: 109

ALEXANDER, GENEVA FURRH ET AL WELL #: 7 RRCID -> 244191 COMPL. DATE 08/26/2008 TOTAL DEPTH 9955 PERF. 8581 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1704 | -0- | -342 | -0- | 98 | 1 2 9 | 1604 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 1988 | N | 1369 | -0- | -619 | -0- | 80 | 1 2 9 | 1287 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 1829 | N | 1366 | -0- | -463 | -0- | 82 | 1 8 9 | 1276 | 3 | Y | 7 | 7 | 1 | | | -0- |
| 04 | 1650 | N | 1548 | -0- | -102 | -0- | 64 | 1 10 9 | 1474 | 3 | Y | 9 | 9 | 1 | | | -0- |
| 05 | 1519 | N | 1498 | -0- | -21 | -0- | 53 | 1 15 9 | 1430 | 3 | Y | 14 | 14 | 1 | | | -0- |
| 06 | 1320 | N | 1312 | -0- | -8 | -0- | 48 | 1 18 9 | 1246 | 3 | Y | 16 | 16 | 1 | | | -0- |
| 07 | 1612 | N | 1242 | -0- | -370 | -0- | 46 | 1 13 9 | 1183 | 3 | Y | 12 | 12 | 1 | | | -0- |
| *08 | 1488 | N | 1046 | -0- | -442 | -0- | 40 | 1 11 9 | 995 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *09 | 1320 | N | 906 | -0- | -414 | -0- | 35 | 1 10 9 | 861 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *10 | 1240 | N | 788 | -0- | -452 | -0- | 32 | 1 9 9 | 747 | 3 | Y | 8 | 8 | 1 | | | -0- |
| *11 | 1020 | N | 573 | -0- | -447 | -0- | 25 | 1 9 9 | 539 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 12 | 930 | N | 519 | -0- | -411 | -0- | 23 | 1 6 9 | 490 | 3 | Y | 5 | 5 | 1 | | | -0- |

TOTAL GAS PROD: 13,871 TOTAL CONDENSATE PROD: 102

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 7 H RRCID -> 244196 COMPL. DATE 11/02/2008 TOTAL DEPTH 9268 PERF. 9646 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11956 | X | 11956 | -0- | -0- | -0- | 410 | 1 | 11371 | 2 | Y | 159 | 162 | 1 | | | 3 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 02 | 10506 | X | 10506 | -0- | -0- | -0- | 364 | 1 | 10110 | 2 | Y | 29 | 31 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 11253 | X | 10787 | -0- | -466 | -0- | 373 | 1 | 10366 | 2 | Y | 44 | 43 | 1 | | | 2 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 10890 | X | 10305 | -0- | -585 | -0- | 357 | 1 | 9902 | 2 | Y | 42 | 43 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 11253 | X | 10989 | -0- | -264 | -0- | 380 | 1 | 10562 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 10890 | X | 7795 | -0- | -3095 | -0- | 271 | 1 | 7489 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 12488 | X | 12488 | -0- | -0- | -0- | 431 | 1 | 12006 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 11513 | X | 11513 | -0- | -0- | -0- | 397 | 1 | 11073 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 11143 | X | 11143 | -0- | -0- | -0- | 403 | 1 | 10697 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 11431 | X | 11431 | -0- | -0- | -0- | 403 | 1 | 10985 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 10833 | X | 10833 | -0- | -0- | -0- | 439 | 1 | 10346 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 10881 | X | 10792 | -0- | -89 | -0- | 374 | 1 | 10371 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 130,538 TOTAL CONDENSATE PROD: 599

PAGE, L.E. WELL #: 12 RRCID -> 244208 COMPL. DATE 11/11/2008 TOTAL DEPTH 9716 PERF. 8587 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4178 | -0- | -782 | -0- | 140 | 1 | 3894 | 2 | Y | 131 | 132 | 1 | | | 2 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3661 | -0- | -567 | -0- | 123 | 1 | 3410 | 2 | Y | 116 | 114 | 1 | | | 4 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 03 | 4824 | X | 4824 | -0- | -0- | -0- | 162 | 1 | 4489 | 2 | Y | 157 | 155 | 1 | | | 6 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 04 | 4451 | X | 4451 | -0- | -0- | -0- | 154 | 1 | 4273 | 2 | Y | 22 | 27 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 4533 | X | 4533 | -0- | -0- | -0- | 157 | 1 | 4354 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 4680 | X | 4263 | -0- | -417 | -0- | 148 | 1 | 4096 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 4836 | X | 3759 | -0- | -1077 | -0- | 130 | 1 | 3611 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 4402 | X | 3960 | -0- | -442 | -0- | 137 | 1 | 3806 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 4260 | X | 4027 | -0- | -233 | -0- | 145 | 1 | 3863 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 4402 | X | 4167 | -0- | -235 | -0- | 147 | 1 | 4002 | 2 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 4260 | X | 3818 | -0- | -442 | -0- | 155 | 1 | 3645 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4154 | X | 2606 | -0- | -1548 | -0- | 90 | 1 | 2504 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,247 TOTAL CONDENSATE PROD: 554

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORGAN UNIT WELL #: 21 RRCID -> 244219 COMPL. DATE 06/25/2008 TOTAL DEPTH 9745 PERF. 8636 - 9259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4224 | -0- | -333 | -0- | 4134 | 2 | 90 | 9 | Y | 82 | 95 | 1 | | | 24 |
| 02 | 4275 | X | 4275 | -0- | -0- | -0- | 4240 | 2 | 35 | 9 | Y | 32 | 43 | 1 | | | 13 |
| 03 | 4340 | X | 4168 | -0- | -172 | -0- | 4150 | 2 | 18 | 9 | Y | 16 | 25 | 1 | | | 4 |
| 04 | 4200 | X | 2816 | -0- | -1384 | -0- | 2803 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 3 |
| 05 | 4557 | X | 3032 | -0- | -1525 | -0- | 3018 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 2 |
| 06 | 4410 | X | 3221 | -0- | -1189 | -0- | 3208 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 2 |
| 07 | 5488 | X | 5488 | -0- | -0- | -0- | 5474 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 08 | 5758 | X | 5758 | -0- | -0- | -0- | 5744 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 09 | 5254 | X | 5254 | -0- | -0- | -0- | 5240 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 4 |
| 10 | 5234 | X | 5234 | -0- | -0- | -0- | 5220 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 4 |
| 11 | 5040 | X | 5040 | -0- | -0- | -0- | 5028 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 2 |
| *12 | 5119 | X | 5119 | -0- | -0- | -0- | 5102 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |

TOTAL GAS PROD: 53,629 TOTAL CONDENSATE PROD: 245

HUDSON-JOHNSON UNIT WELL #: 26 RRCID -> 244250 COMPL. DATE 10/10/2008 TOTAL DEPTH 9428 PERF. 8593 - 9202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2562 | -0- | -569 | -0- | 2562 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2576 | X | 2384 | -0- | -192 | -0- | 2374 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 3 |
| 03 | 3007 | X | 2263 | -0- | -744 | -0- | 2249 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 5 |
| 04 | 3023 | X | 3023 | -0- | -0- | -0- | 3008 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 3 |
| 05 | 3007 | X | 2245 | -0- | -762 | -0- | 2231 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 4 |
| 06 | 3109 | X | 3109 | -0- | -0- | -0- | 3099 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |
| 07 | 3131 | X | 2685 | -0- | -446 | -0- | 2673 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 4 |
| 08 | 2871 | X | 2871 | -0- | -0- | -0- | 2858 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 5 |
| 09 | 1830 | X | 1693 | -0- | -137 | -0- | 1684 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 3 |
| 10 | 3198 | X | 3198 | -0- | -0- | -0- | 3179 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 5 |
| 11 | 2911 | X | 2911 | -0- | -0- | -0- | 2891 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 2 |
| *12 | 2952 | X | 2952 | -0- | -0- | -0- | 2932 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 4 |

TOTAL GAS PROD: 31,896 TOTAL CONDENSATE PROD: 142

WHITAKER UNIT WELL #: 21 RRCID -> 244464 COMPL. DATE 07/22/2008 TOTAL DEPTH 9508 PERF. 8650 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 4233 | -0- | -45 | -0- | 4208 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 10 |
| 02 | 4414 | X | 4414 | -0- | -0- | -0- | 4379 | 2 | 35 | 9 | Y | 32 | 25 | 1 | | | 17 |
| 03 | 4820 | X | 4820 | -0- | -0- | -0- | 4806 | 2 | 14 | 9 | Y | 13 | 24 | 1 | | | 6 |
| 04 | 4557 | X | 4557 | -0- | -0- | -0- | 4557 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 05 | 4456 | X | 4456 | -0- | -0- | -0- | 4456 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4423 | X | 4423 | -0- | -0- | -0- | 4423 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4533 | X | 4533 | -0- | -0- | -0- | 4533 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4526 | X | 4178 | -0- | -348 | -0- | 4178 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4486 | X | 4486 | -0- | -0- | -0- | 4486 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4531 | X | 4531 | -0- | -0- | -0- | 4531 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4380 | X | 3836 | -0- | -544 | -0- | 3836 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4526 | X | 4391 | -0- | -135 | -0- | 4391 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 52,858 TOTAL CONDENSATE PROD: 68

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 2 RRCID -> 244526 COMPL. DATE 01/06/2009 TOTAL DEPTH 9638 PERF. 8584 - 9298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1206 | N | 1206 | -0- | -0- | -0- | 40 | 1 | 1104 | 2 | Y | 56 | 56 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 966 | N | 966 | -0- | -0- | -0- | 33 | 1 | 908 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1178 | -0- | -0- | -0- | 40 | 1 | 1121 | 2 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1200 | -0- | -0- | -0- | 41 | 1 | 1142 | 2 | Y | 15 | 16 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1183 | N | 1183 | -0- | -0- | -0- | 41 | 1 | 1127 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1119 | -0- | -21 | -0- | 38 | 1 | 1067 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1171 | -0- | -69 | -0- | 41 | 1 | 1116 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1177 | N | 1177 | -0- | -0- | -0- | 40 | 1 | 1124 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1159 | N | 1159 | -0- | -0- | -0- | 42 | 1 | 1104 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1231 | N | 1231 | -0- | -0- | -0- | 43 | 1 | 1174 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1169 | N | 1169 | -0- | -0- | -0- | 47 | 1 | 1107 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 1185 | N | 1185 | -0- | -0- | -0- | 41 | 1 | 1129 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,944 TOTAL CONDENSATE PROD: 214

PAGE, L.E. WELL #: 13 RRCID -> 244527 COMPL. DATE 12/11/2008 TOTAL DEPTH 9644 PERF. 8579 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4531 | X | 4531 | -0- | -0- | -0- | 153 | 1 | 4257 | 2 | Y | 109 | 109 | 1 | | | 2 |
| | | | | | | | 1 | 5 | 120 | 9 | | | | | | | |
| 02 | 4035 | X | 4035 | -0- | -0- | -0- | 136 | 1 | 3791 | 2 | Y | 98 | 97 | 1 | | | 3 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 03 | 3959 | X | 3959 | -0- | -0- | -0- | 135 | 1 | 3751 | 2 | Y | 66 | 66 | 1 | | | 3 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 4183 | X | 4183 | -0- | -0- | -0- | 143 | 1 | 3963 | 2 | Y | 70 | 71 | 1 | | | 2 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 4510 | X | 4510 | -0- | -0- | -0- | 154 | 1 | 4280 | 2 | Y | 69 | 69 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 4301 | X | 4301 | -0- | -0- | -0- | 147 | 1 | 4081 | 2 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 4391 | X | 4391 | -0- | -0- | -0- | 150 | 1 | 4172 | 2 | Y | 63 | 64 | 1 | | | 1 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 4291 | X | 4291 | -0- | -0- | -0- | 146 | 1 | 4081 | 2 | Y | 58 | 58 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 4187 | X | 4187 | -0- | -0- | -0- | 150 | 1 | 3972 | 2 | Y | 59 | 58 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 4346 | X | 4346 | -0- | -0- | -0- | 152 | 1 | 4129 | 2 | Y | 59 | 59 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 4006 | X | 4006 | -0- | -0- | -0- | 160 | 1 | 3774 | 2 | Y | 65 | 65 | 1 | | | 2 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *12 | 3838 | X | 3838 | -0- | -0- | -0- | 131 | 1 | 3642 | 2 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,578 TOTAL CONDENSATE PROD: 841

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 24 RRCID -> 244659 COMPL. DATE 02/14/2008 TOTAL DEPTH 9598 PERF. 8928 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6475 | X | 6475 | -0- | -0- | -0- | 226 | 1 | 6249 | 2 | Y | -0- | | | | | -0- |
| 02 | 6337 | X | 6337 | -0- | -0- | -0- | 219 | 1 | 6097 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 6860 | X | 6860 | -0- | -0- | -0- | 237 | 1 | 6587 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 6575 | X | 6575 | -0- | -0- | -0- | 227 | 1 | 6311 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 6627 | X | 6627 | -0- | -0- | -0- | 229 | 1 | 6364 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 6306 | X | 6306 | -0- | -0- | -0- | 219 | 1 | 6055 | 2 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 6182 | X | 6182 | -0- | -0- | -0- | 214 | 1 | 5939 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 6293 | X | 5826 | -0- | -467 | -0- | 201 | 1 | 5599 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 6090 | X | 5954 | -0- | -136 | -0- | 215 | 1 | 5710 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 6293 | X | 6078 | -0- | -215 | -0- | 214 | 1 | 5836 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 6090 | X | 5849 | -0- | -241 | -0- | 237 | 1 | 5581 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 6169 | X | 5926 | -0- | -243 | -0- | 205 | 1 | 5690 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 74,995 TOTAL CONDENSATE PROD: 303

DAVIS, M.L. WELL #: 10 H RRCID -> 244726 COMPL. DATE 11/02/2008 TOTAL DEPTH 9374 PERF. 9900 - 14480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13083 | X | 13083 | -0- | -0- | -0- | 452 | 1 | 12545 | 2 | Y | 76 | 77 | 1 | | | 1 |
| | | | | | | | 2 | 5 | 84 | 9 | | | | | | | |
| 02 | 11496 | X | 11496 | -0- | -0- | -0- | 397 | 1 | 11023 | 2 | Y | 69 | 68 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 12190 | X | 12190 | -0- | -0- | -0- | 420 | 1 | 11648 | 2 | Y | 111 | 109 | 1 | | | 4 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 04 | 11533 | X | 11533 | -0- | -0- | -0- | 396 | 1 | 10991 | 2 | Y | 133 | 134 | 1 | | | 3 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 05 | 12359 | X | 12359 | -0- | -0- | -0- | 424 | 1 | 11784 | 2 | Y | 137 | 136 | 1 | | | 4 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 06 | 11757 | X | 11757 | -0- | -0- | -0- | 405 | 1 | 11210 | 2 | Y | 129 | 130 | 1 | | | 3 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 07 | 11995 | X | 11995 | -0- | -0- | -0- | 411 | 1 | 11446 | 2 | Y | 125 | 126 | 1 | | | 2 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 08 | 11486 | X | 11486 | -0- | -0- | -0- | 394 | 1 | 10969 | 2 | Y | 112 | 112 | 1 | | | 2 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 09 | 11512 | X | 11512 | -0- | -0- | -0- | 413 | 1 | 10971 | 2 | Y | 116 | 114 | 1 | | | 4 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 11708 | X | 11708 | -0- | -0- | -0- | 410 | 1 | 11173 | 2 | Y | 114 | 114 | 1 | | | 4 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 11 | 10980 | X | 10980 | -0- | -0- | -0- | 441 | 1 | 10397 | 2 | Y | 129 | 129 | 1 | | | 4 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| *12 | 11343 | X | 11343 | -0- | -0- | -0- | 389 | 1 | 10814 | 2 | Y | 127 | 128 | 1 | | | 3 |
| | | | | | | | 140 | 9 | | | | | | | | | |

TOTAL GAS PROD: 141,442 TOTAL CONDENSATE PROD: 1,378

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALLISON UNIT WELL #: 25 RRCID -> 245011 COMPL. DATE 10/18/2008 TOTAL DEPTH 9380 PERF. 8564 - 9221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1303 | -0- | -402 | -0- | 1303 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 1460 | -0- | -80 | -0- | 1407 | 3 | 53 | 9 | Y | 48 | 24 | 1 | | | 24 |
| 03 | 1705 | N | 1576 | -0- | -129 | -0- | 1515 | 3 | 61 | 9 | Y | 55 | 45 | 1 | | | 34 |
| 04 | 1260 | N | 1036 | -0- | -224 | -0- | 992 | 3 | 44 | 9 | Y | 40 | 48 | 1 | | | 26 |
| 05 | 1612 | N | 746 | -0- | -866 | -0- | 705 | 3 | 41 | 9 | Y | 37 | 46 | 1 | | | 17 |
| 06 | 1530 | N | 676 | -0- | -854 | -0- | 643 | 3 | 33 | 9 | Y | 30 | 28 | 1 | | | 19 |
| 07 | 2693 | N | 2693 | -0- | -0- | -0- | 2650 | 3 | 43 | 9 | Y | 39 | 27 | 1 | | | 31 |
| 08 | 1766 | N | 1766 | -0- | -0- | -0- | 1738 | 3 | 28 | 9 | Y | 25 | 43 | 1 | | | 13 |
| 09 | 3000 | N | 3181 | -0- | 181 | 181 | 3137 | 3 | 44 | 9 | Y | 40 | 27 | 1 | | | 26 |
| 10 | 3100 | N | 2921 | -0- | -179 | 2 | 2878 | 3 | 43 | 9 | Y | 39 | 48 | 1 | | | 17 |
| 11 | 2653 | N | 2651 | -0- | -2 | -0- | 2603 | 3 | 48 | 9 | Y | 44 | 32 | 1 | | | 29 |
| *12 | 2521 | X | 2521 | -0- | -0- | -0- | 2466 | 3 | 55 | 9 | Y | 50 | 63 | 1 | | | 16 |

TOTAL GAS PROD: 22,530 TOTAL CONDENSATE PROD: 447

CHADWICK UNIT WELL #: 27 RRCID -> 245065 COMPL. DATE 10/31/2008 TOTAL DEPTH 9390 PERF. 8643 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2639 | X | 2639 | -0- | -0- | -0- | 2605 | 3 | 34 | 9 | N | 31 | 21 | 1 | | | 53 |
| 02 | 2562 | X | 2562 | -0- | -0- | -0- | 2527 | 3 | 35 | 9 | N | 32 | 22 | 1 | | | 63 |
| 03 | 2480 | X | 2477 | -0- | -3 | -0- | 2431 | 3 | 46 | 9 | N | 42 | 51 | 1 | | | 54 |
| 04 | 2400 | X | 2241 | -0- | -159 | -0- | 2206 | 3 | 35 | 9 | N | 32 | 31 | 1 | | | 55 |
| 05 | 2590 | N | 2590 | -0- | -0- | -0- | 2561 | 3 | 29 | 9 | N | 26 | 31 | 1 | | | 50 |
| 06 | 2508 | N | 2508 | -0- | -0- | -0- | 2484 | 3 | 24 | 9 | N | 22 | | | | | 72 |
| 07 | 2645 | N | 2645 | -0- | -0- | -0- | 2612 | 3 | 33 | 9 | N | 30 | 31 | 1 | | | 71 |
| 08 | 2557 | N | 2557 | -0- | -0- | -0- | 2532 | 3 | 25 | 9 | N | 23 | 33 | 1 | | | 61 |
| 09 | 2400 | N | 2229 | -0- | -171 | -0- | 2210 | 3 | 19 | 9 | N | 17 | 31 | 1 | | | 47 |
| 10 | 2480 | N | 2060 | -0- | -420 | -0- | 2021 | 3 | 39 | 9 | N | 35 | | | | | 82 |
| 11 | 2400 | N | 2274 | -0- | -126 | -0- | 2239 | 3 | 35 | 9 | N | 32 | 68 | 1 | | | 46 |
| 12 | 2294 | N | 1986 | -0- | -308 | -0- | 1917 | 3 | 69 | 9 | N | 63 | 83 | 1 | | | 26 |

TOTAL GAS PROD: 28,768 TOTAL CONDENSATE PROD: 385

JERNIGAN, MATTIE WELL #: 18 RRCID -> 245077 COMPL. DATE 10/03/2008 TOTAL DEPTH 9925 PERF. 8581 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 4063 | -0- | -122 | -0- | 495 | 1 | 3562 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3780 | X | 3499 | -0- | -281 | -0- | 418 | 1 | 3074 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 4185 | X | 3052 | -0- | -1133 | -0- | 393 | 1 | 2645 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 4050 | X | 2867 | -0- | -1183 | -0- | 303 | 1 | 2549 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 4061 | X | 2571 | -0- | -1490 | -0- | 311 | 1 | 2237 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 3930 | X | 2622 | -0- | -1308 | -0- | 327 | 1 | 2262 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 3875 | X | 2765 | -0- | -1110 | -0- | 344 | 1 | 2393 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *08 | 3153 | X | 3153 | -0- | -0- | -0- | 392 | 1 | 2733 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *09 | 3296 | X | 3296 | -0- | -0- | -0- | 403 | 1 | 2864 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *10 | 3246 | X | 3246 | -0- | -0- | -0- | 440 | 1 | 2774 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *11 | 3268 | X | 3268 | -0- | -0- | -0- | 441 | 1 | 2793 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 3460 | X | 3460 | -0- | -0- | -0- | 483 | 1 | 2944 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,862 TOTAL CONDENSATE PROD: 255

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACK UNIT WELL #: 21 RRCID -> 245092 COMPL. DATE 11/10/2008 TOTAL DEPTH 9560 PERF. 8762 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1830 | N | 1830 | -0- | -0- | -0- | 1808 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 11 |
| 02 | 1659 | N | 1659 | -0- | -0- | -0- | 1633 | 2 | 26 | 9 | Y | 24 | 21 | 1 | | | 14 |
| 03 | 2152 | N | 2152 | -0- | -0- | -0- | 2076 | 2 | 76 | 9 | Y | 69 | 43 | 1 | | | 40 |
| 04 | 2337 | N | 2337 | -0- | -0- | -0- | 2267 | 2 | 70 | 9 | Y | 64 | 62 | 1 | | | 42 |
| 05 | 2372 | N | 2372 | -0- | -0- | -0- | 2315 | 2 | 57 | 9 | Y | 52 | 65 | 1 | | | 29 |
| 06 | 2332 | N | 2332 | -0- | -0- | -0- | 2282 | 2 | 50 | 9 | Y | 45 | 32 | 1 | | | 42 |
| 07 | 2356 | N | 2356 | -0- | -0- | -0- | 2308 | 2 | 48 | 9 | Y | 44 | 67 | 1 | | | 19 |
| 08 | 2396 | N | 2396 | -0- | -0- | -0- | 2340 | 2 | 56 | 9 | Y | 51 | 32 | 1 | | | 38 |
| 09 | 2283 | N | 2283 | -0- | -0- | -0- | 2230 | 2 | 53 | 9 | Y | 48 | 61 | 1 | | | 25 |
| 10 | 2284 | N | 2284 | -0- | -0- | -0- | 2238 | 2 | 46 | 9 | Y | 42 | 31 | 1 | | | 36 |
| 11 | 2196 | N | 2196 | -0- | -0- | -0- | 2149 | 2 | 47 | 9 | Y | 43 | 31 | 1 | | | 48 |
| *12 | 2235 | N | 2235 | -0- | -0- | -0- | 2183 | 2 | 52 | 9 | Y | 47 | 68 | 1 | | | 27 |

TOTAL GAS PROD: 26,432 TOTAL CONDENSATE PROD: 549

MASON WELL #: 24A RRCID -> 245404 COMPL. DATE 01/18/2009 TOTAL DEPTH 9597 PERF. 8590 - 9490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3602 | -0- | -459 | -0- | 125 | 1 | 3467 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3668 | X | 2920 | -0- | -748 | -0- | 101 | 1 | 2805 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3023 | -0- | -728 | -0- | 104 | 1 | 2885 | 2 | Y | 31 | 30 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 3480 | X | 2903 | -0- | -577 | -0- | 100 | 1 | 2770 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 3596 | X | 2910 | -0- | -686 | -0- | 100 | 1 | 2780 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 3480 | X | 2589 | -0- | -891 | -0- | 89 | 1 | 2475 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3224 | X | 2464 | -0- | -760 | -0- | 85 | 1 | 2356 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2585 | -0- | -422 | -0- | 89 | 1 | 2473 | 2 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2520 | -0- | -390 | -0- | 91 | 1 | 2405 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2477 | -0- | -437 | -0- | 87 | 1 | 2368 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2258 | -0- | -232 | -0- | 91 | 1 | 2143 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2604 | N | 2181 | -0- | -423 | -0- | 75 | 1 | 2084 | 2 | Y | 20 | 21 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,432 TOTAL CONDENSATE PROD: 259

BLEAKLEY, P.J. UNIT WELL #: 5 RRCID -> 245414 COMPL. DATE 12/22/2008 TOTAL DEPTH 9575 PERF. 8872 - 9356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6788 | X | 6788 | -0- | -0- | -0- | 6736 | 3 | 52 | 9 | Y | 47 | 54 | 1 | | | 16 |
| 02 | 6076 | X | 6076 | -0- | -0- | -0- | 6055 | 3 | 21 | 9 | Y | 19 | | | | | 35 |
| 03 | 6635 | X | 6635 | -0- | -0- | -0- | 6547 | 3 | 88 | 9 | Y | 80 | 74 | 1 | | | 41 |
| 04 | 6547 | X | 6547 | -0- | -0- | -0- | 6450 | 3 | 97 | 9 | Y | 88 | 97 | 1 | | | 32 |
| 05 | 6515 | X | 6515 | -0- | -0- | -0- | 6413 | 3 | 102 | 9 | Y | 93 | 98 | 1 | | | 27 |
| 06 | 6161 | X | 6161 | -0- | -0- | -0- | 6133 | 3 | 28 | 9 | Y | 25 | | | | | 52 |
| 07 | 6442 | X | 6442 | -0- | -0- | -0- | 6364 | 3 | 78 | 9 | Y | 71 | 95 | 1 | | | 28 |
| 08 | 6572 | X | 6504 | -0- | -68 | -0- | 6491 | 3 | 13 | 9 | Y | 12 | | | | | 40 |
| 09 | 6360 | X | 6201 | -0- | -159 | -0- | 6109 | 3 | 92 | 9 | Y | 84 | 90 | 1 | | | 34 |
| 10 | 6590 | X | 6590 | -0- | -0- | -0- | 6474 | 3 | 116 | 9 | Y | 105 | 105 | 1 | | | 34 |
| 11 | 6300 | X | 6102 | -0- | -198 | -0- | 6100 | 3 | 2 | 9 | Y | 2 | | | | | 36 |
| 12 | 6510 | X | 6051 | -0- | -459 | -0- | 5929 | 3 | 122 | 9 | Y | 111 | 113 | 1 | | | 34 |

TOTAL GAS PROD: 76,612 TOTAL CONDENSATE PROD: 737

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 13 RRCID -> 245509 COMPL. DATE 11/20/2008 TOTAL DEPTH 9723 PERF. 9202 - 9559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3495 | X | 3495 | -0- | -0- | -0- | 120 | 1 | 3342 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3086 | X | 3086 | -0- | -0- | -0- | 107 | 1 | 2961 | 2 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3132 | X | 3132 | -0- | -0- | -0- | 108 | 1 | 2996 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 2888 | X | 2888 | -0- | -0- | -0- | 99 | 1 | 2763 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 3269 | X | 3269 | -0- | -0- | -0- | 113 | 1 | 3130 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 3142 | X | 3142 | -0- | -0- | -0- | 108 | 1 | 3009 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3229 | X | 3229 | -0- | -0- | -0- | 111 | 1 | 3094 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3293 | X | 3293 | -0- | -0- | -0- | 113 | 1 | 3156 | 2 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3278 | X | 3278 | -0- | -0- | -0- | 118 | 1 | 3135 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3064 | X | 3064 | -0- | -0- | -0- | 108 | 1 | 2934 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2963 | X | 2963 | -0- | -0- | -0- | 120 | 1 | 2818 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 3061 | X | 3061 | -0- | -0- | -0- | 106 | 1 | 2930 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,900 TOTAL CONDENSATE PROD: 275

FITE UNIT WELL #: 21 RRCID -> 245697 COMPL. DATE 11/23/2008 TOTAL DEPTH 9432 PERF. 8736 - 9200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3465 | X | 3465 | -0- | -0- | -0- | 3439 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 32 |
| 02 | 3055 | X | 3055 | -0- | -0- | -0- | 3037 | 3 | 18 | 9 | Y | 16 | 26 | 1 | | | 22 |
| 03 | 3276 | X | 3276 | -0- | -0- | -0- | 3255 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 22 |
| 04 | 3090 | X | 2897 | -0- | -193 | -0- | 2883 | 3 | 14 | 9 | Y | 13 | 16 | 1 | | | 19 |
| 05 | 3193 | X | 3159 | -0- | -34 | -0- | 3144 | 3 | 15 | 9 | Y | 14 | 16 | 1 | | | 17 |
| 06 | 3090 | X | 3020 | -0- | -70 | -0- | 3007 | 3 | 13 | 9 | Y | 12 | 15 | 1 | | | 14 |
| 07 | 3193 | X | 3103 | -0- | -90 | -0- | 3091 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 10 |
| 08 | 3131 | X | 3024 | -0- | -107 | -0- | 3014 | 3 | 10 | 9 | Y | 9 | 16 | 1 | | | 3 |
| 09 | 3030 | X | 2983 | -0- | -47 | -0- | 2961 | 3 | 22 | 9 | Y | 20 | 14 | 1 | | | 9 |
| 10 | 3131 | X | 3030 | -0- | -101 | -0- | 3024 | 3 | 6 | 9 | Y | 5 | | | | | 14 |
| 11 | 3030 | X | 2882 | -0- | -148 | -0- | 2874 | 3 | 8 | 9 | Y | 7 | 14 | 1 | | | 7 |
| 12 | 3100 | X | 2953 | -0- | -147 | -0- | 2952 | 3 | 1 | 9 | Y | 1 | | | | | 8 |

TOTAL GAS PROD: 36,847 TOTAL CONDENSATE PROD: 151

SUMMERS UNIT WELL #: 1 H RRCID -> 245727 COMPL. DATE 09/10/2008 TOTAL DEPTH 9384 PERF. 9900 - 12210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2285 | -0- | -288 | -0- | 2285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2324 | X | 2126 | -0- | -198 | -0- | 2126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2573 | X | 2476 | -0- | -97 | -0- | 2476 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2280 | X | 1622 | -0- | -658 | -0- | 1622 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2356 | X | 1621 | -0- | -735 | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2476 | X | 2476 | -0- | -0- | -0- | 2476 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2392 | N | 2392 | -0- | -0- | -0- | 2392 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2490 | N | 1888 | -0- | -602 | -0- | 1888 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2387 | N | 2192 | -0- | -195 | -0- | 2192 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2405 | N | 2405 | -0- | -0- | -0- | 2405 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1640 | -0- | -313 | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,983 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE, L.E. WELL #: 16 RRCID -> 245813 COMPL. DATE 12/22/2008 TOTAL DEPTH 9662 PERF. 8616 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1413 | N | 1413 | -0- | -0- | -0- | 48 | 1 | 1339 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1162 | -0- | -42 | -0- | 40 | 1 | 1100 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1448 | N | 1448 | -0- | -0- | -0- | 49 | 1 | 1358 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 2007 | N | 2007 | -0- | -0- | -0- | 68 | 1 | 1882 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 2499 | N | 2499 | -0- | -0- | -0- | 85 | 1 | 2348 | 2 | Y | 60 | 59 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 2802 | N | 2802 | -0- | -0- | -0- | 95 | 1 | 2634 | 2 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3333 | -0- | 233 | 233 | 112 | 1 | 3138 | 2 | Y | 75 | 76 | 1 | | | 1 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3364 | -0- | 264 | 497 | 114 | 1 | 3172 | 2 | Y | 71 | 71 | 1 | | | 1 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3166 | -0- | 166 | 663 | 112 | 1 | 2977 | 2 | Y | 70 | 68 | 1 | | | 3 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 3843 | X | 3180 | -0- | -663 | -0- | 110 | 1 | 2996 | 2 | Y | 67 | 68 | 1 | | | 2 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 3174 | X | 3174 | -0- | -0- | -0- | 126 | 1 | 2960 | 2 | Y | 80 | 80 | 1 | | | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *12 | 3237 | X | 3237 | -0- | -0- | -0- | 109 | 1 | 3042 | 2 | Y | 78 | 78 | 1 | | | 2 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,785 TOTAL CONDENSATE PROD: 700

PAGE, L.E. WELL #: 15 H RRCID -> 245815 COMPL. DATE 01/20/2009 TOTAL DEPTH 9311 PERF. 9754 - 11611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 22 | -0- | -3078 | -0- | 22 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 5272 | X | 5272 | -0- | -0- | -0- | 265 | 1 | 2284 | 2 | Y | 2475 | 2390 | 1 | | | 85 |
| | | | | | | | 2723 | 9 | | | | | | | | | |
| 03 | 3100 | X | 1882 | -0- | -1218 | -0- | 723 | 1 | 1126 | 2 | Y | 30 | 114 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 749 | X | 749 | -0- | -0- | -0- | 609 | 1 | 118 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 5828 | X | 1018 | -0- | -4810 | -0- | 350 | 1 | 631 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 5640 | X | 1884 | -0- | -3756 | -0- | 701 | 1 | 1152 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 5828 | X | 88 | -0- | -5740 | -0- | 82 | 1 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 08 | 1891 | X | 1641 | -0- | -250 | -0- | 466 | 1 | 1141 | 2 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1890 | X | 1688 | -0- | -202 | -0- | 675 | 1 | 984 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 2432 | X | 2432 | -0- | -0- | -0- | 650 | 1 | 1756 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1890 | X | 1083 | -0- | -807 | -0- | 283 | 1 | 782 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 5063 | X | 5063 | -0- | -0- | -0- | 826 | 1 | 4147 | 2 | Y | 82 | 80 | 1 | | | 2 |
| | | | | | | | 90 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,822 TOTAL CONDENSATE PROD: 2,771

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE, L.E. WELL #: 17 RRCID -> 246051 COMPL. DATE 12/23/2008 TOTAL DEPTH 9668 PERF. 8570 - 9452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1943 | N | 1943 | -0- | -0- | -0- | 66 | 1 | 1820 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1734 | N | 1734 | -0- | -0- | -0- | 58 | 1 | 1625 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 2126 | N | 2126 | -0- | -0- | -0- | 71 | 1 | 1979 | 2 | Y | 69 | 67 | 1 | | | 3 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 04 | 2116 | N | 2116 | -0- | -0- | -0- | 71 | 1 | 1970 | 2 | Y | 68 | 69 | 1 | | | 2 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 2158 | N | 2158 | -0- | -0- | -0- | 73 | 1 | 2016 | 2 | Y | 63 | 63 | 1 | | | 2 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 2067 | N | 2067 | -0- | -0- | -0- | 70 | 1 | 1932 | 2 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 2153 | N | 2153 | -0- | -0- | -0- | 72 | 1 | 2014 | 2 | Y | 61 | 61 | 1 | | | 1 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 2083 | N | 2083 | -0- | -0- | -0- | 70 | 1 | 1954 | 2 | Y | 54 | 54 | 1 | | | 1 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 1851 | N | 1851 | -0- | -0- | -0- | 65 | 1 | 1733 | 2 | Y | 48 | 47 | 1 | | | 2 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 2349 | N | 2349 | -0- | -0- | -0- | 81 | 1 | 2201 | 2 | Y | 61 | 61 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 2325 | N | 2325 | -0- | -0- | -0- | 91 | 1 | 2156 | 2 | Y | 71 | 71 | 1 | | | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *12 | 2361 | N | 2361 | -0- | -0- | -0- | 79 | 1 | 2204 | 2 | Y | 71 | 71 | 1 | | | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,266 TOTAL CONDENSATE PROD: 723

HUDSON, NELL WELL #: 23 RRCID -> 246179 COMPL. DATE 02/10/2009 TOTAL DEPTH 9643 PERF. 8486 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7595 | X | 6978 | -0- | -617 | -0- | 242 | 1 | 6715 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 20 | 9 | | | | | | | |
| 02 | 6748 | X | 6114 | -0- | -634 | -0- | 212 | 1 | 5893 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 7130 | X | 6810 | -0- | -320 | -0- | 236 | 1 | 6559 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 7095 | X | 7095 | -0- | -0- | -0- | 246 | 1 | 6834 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 7387 | X | 7387 | -0- | -0- | -0- | 256 | 1 | 7117 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 7347 | X | 7347 | -0- | -0- | -0- | 256 | 1 | 7076 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 7399 | X | 7399 | -0- | -0- | -0- | 256 | 1 | 7129 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 7370 | X | 7370 | -0- | -0- | -0- | 255 | 1 | 7102 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 6751 | X | 6751 | -0- | -0- | -0- | 244 | 1 | 6494 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 7117 | X | 7117 | -0- | -0- | -0- | 252 | 1 | 6852 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 6645 | X | 6645 | -0- | -0- | -0- | 270 | 1 | 6361 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 6386 | X | 6053 | -0- | -333 | -0- | 210 | 1 | 5831 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 83,066 TOTAL CONDENSATE PROD: 154

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 15 RRCID -> 246266 COMPL. DATE 09/28/2008 TOTAL DEPTH 9385 PERF. 8447 - 9316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS, CHARLES WELL #: 15 RRCID -> 246362 COMPL. DATE 06/01/2008 TOTAL DEPTH 9695 PERF. 8582 - 9455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3918 | -0- | -143 | -0- | 135 | 1 | 3755 | 2 | Y | 25 | 26 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3668 | X | 2974 | -0- | -694 | -0- | 103 | 1 | 2857 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 4061 | X | 3270 | -0- | -791 | -0- | 113 | 1 | 3142 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3930 | X | 2817 | -0- | -1113 | -0- | 97 | 1 | 2708 | 2 | Y | 11 | 12 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 4030 | X | 3220 | -0- | -810 | -0- | 111 | 1 | 3096 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 3780 | X | 3088 | -0- | -692 | -0- | 107 | 1 | 2968 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3286 | X | 3153 | -0- | -133 | -0- | 109 | 1 | 3032 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3255 | X | 3108 | -0- | -147 | -0- | 107 | 1 | 2990 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3120 | X | 2999 | -0- | -121 | -0- | 108 | 1 | 2880 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3224 | X | 3010 | -0- | -214 | -0- | 106 | 1 | 2893 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2818 | -0- | -272 | -0- | 114 | 1 | 2692 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2867 | -0- | -295 | -0- | 99 | 1 | 2756 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,242 TOTAL CONDENSATE PROD: 150

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 16 RRCID -> 246389 COMPL. DATE 10/08/2008 TOTAL DEPTH 9714 PERF. 8589 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2655 | -0- | -476 | -0- | 91 | 1 | 2533 | 2 | Y | 28 | 29 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2695 | X | 2695 | -0- | -0- | -0- | 93 | 1 | 2577 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2800 | -0- | -21 | -0- | 96 | 1 | 2665 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 2717 | X | 2717 | -0- | -0- | -0- | 93 | 1 | 2585 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2868 | -0- | -108 | -0- | 98 | 1 | 2734 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2752 | -0- | -128 | -0- | 94 | 1 | 2623 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2827 | -0- | -149 | -0- | 97 | 1 | 2696 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2697 | N | 2647 | -0- | -50 | -0- | 91 | 1 | 2527 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 2610 | N | 2401 | -0- | -209 | -0- | 86 | 1 | 2286 | 2 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 2697 | N | 2221 | -0- | -476 | -0- | 78 | 1 | 2120 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2973 | N | 2973 | -0- | -0- | -0- | 119 | 1 | 2814 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 3039 | N | 3039 | -0- | -0- | -0- | 104 | 1 | 2895 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,595 TOTAL CONDENSATE PROD: 362

BRANNON WELL #: 12H RRCID -> 246466 COMPL. DATE 03/02/2009 TOTAL DEPTH 9300 PERF. 9730 - 12940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4575 | -0- | -571 | -0- | 159 | 1 | 4383 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 4648 | X | 3846 | -0- | -802 | -0- | 133 | 1 | 3702 | 2 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 5146 | X | 4251 | -0- | -895 | -0- | 148 | 1 | 4103 | 2 | Y | -0- | | | | | -0- |
| 04 | 4830 | X | 4058 | -0- | -772 | -0- | 141 | 1 | 3917 | 2 | Y | -0- | | | | | -0- |
| 05 | 4929 | X | 4125 | -0- | -804 | -0- | 143 | 1 | 3982 | 2 | Y | -0- | | | | | -0- |
| 06 | 4440 | X | 3843 | -0- | -597 | -0- | 134 | 1 | 3709 | 2 | Y | -0- | | | | | -0- |
| 07 | 4247 | X | 3814 | -0- | -433 | -0- | 133 | 1 | 3681 | 2 | Y | -0- | | | | | -0- |
| 08 | 4247 | X | 3626 | -0- | -621 | -0- | 126 | 1 | 3500 | 2 | Y | -0- | | | | | -0- |
| 09 | 4050 | X | 3573 | -0- | -477 | -0- | 130 | 1 | 3443 | 2 | Y | -0- | | | | | -0- |
| 10 | 4123 | X | 3466 | -0- | -657 | -0- | 123 | 1 | 3343 | 2 | Y | -0- | | | | | -0- |
| 11 | 3840 | X | 3223 | -0- | -617 | -0- | 131 | 1 | 3092 | 2 | Y | -0- | | | | | -0- |
| 12 | 3813 | X | 3331 | -0- | -482 | -0- | 116 | 1 | 3215 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 45,731 TOTAL CONDENSATE PROD: 40

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 14 RRCID -> 246467 COMPL. DATE 02/08/2009 TOTAL DEPTH 9590 PERF. 8545 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 3501 | -0- | -2544 | -0- | 120 | 1 | 3338 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 4396 | X | 4154 | -0- | -242 | -0- | 143 | 1 | 3959 | 2 | Y | 47 | 46 | 1 | | | 2 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 4977 | X | 4977 | -0- | -0- | -0- | 169 | 1 | 4708 | 2 | Y | 91 | 89 | 1 | | | 4 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 4624 | X | 4624 | -0- | -0- | -0- | 157 | 1 | 4375 | 2 | Y | 84 | 86 | 1 | | | 2 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 05 | 4588 | X | 4283 | -0- | -305 | -0- | 146 | 1 | 4059 | 2 | Y | 71 | 71 | 1 | | | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 4830 | X | 3922 | -0- | -908 | -0- | 134 | 1 | 3715 | 2 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 4991 | X | 3946 | -0- | -1045 | -0- | 135 | 1 | 3743 | 2 | Y | 62 | 63 | 1 | | | 1 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 3970 | X | 3970 | -0- | -0- | -0- | 135 | 1 | 3771 | 2 | Y | 58 | 58 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 4534 | X | 4534 | -0- | -0- | -0- | 162 | 1 | 4296 | 2 | Y | 69 | 67 | 1 | | | 3 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 5063 | X | 5063 | -0- | -0- | -0- | 177 | 1 | 4807 | 2 | Y | 72 | 73 | 1 | | | 2 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 4659 | X | 4659 | -0- | -0- | -0- | 186 | 1 | 4385 | 2 | Y | 80 | 80 | 1 | | | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *12 | 4131 | X | 4131 | -0- | -0- | -0- | 141 | 1 | 3915 | 2 | Y | 68 | 69 | 1 | | | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,764 TOTAL CONDENSATE PROD: 807

YOUNGBLOOD-ROE UNIT WELL #: 25 RRCID -> 246472 COMPL. DATE 02/10/2009 TOTAL DEPTH 10119 PERF. 8686 - 9186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2299 | -0- | -460 | -0- | 2299 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2492 | X | 1782 | -0- | -710 | -0- | 1782 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3024 | X | 3024 | -0- | -0- | -0- | 3024 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3190 | -0- | 190 | 190 | 3190 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3142 | -0- | 42 | 232 | 3142 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2940 | N | 1401 | -0- | -1539 | -0- | 1401 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3069 | X | 3032 | -0- | -37 | -0- | 3032 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3286 | X | 2890 | -0- | -396 | -0- | 2890 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3180 | X | 2207 | -0- | -973 | -0- | 2207 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3410 | X | 3410 | -0- | -0- | -0- | 3410 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2940 | X | 1462 | -0- | -1478 | -0- | 1462 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3038 | X | 2559 | -0- | -479 | -0- | 2559 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,398 TOTAL CONDENSATE PROD: -0-

DAVIS, M.L. WELL #: 1 RRCID -> 246526 COMPL. DATE 01/28/2009 TOTAL DEPTH 9670 PERF. 8924 - 9354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 13 RRCID -> 246574 COMPL. DATE 03/01/2009 TOTAL DEPTH 9630 PERF. 8523 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 3806 | -0- | -2642 | -0- | 132 | 1 | 3666 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 5264 | X | 3537 | -0- | -1727 | -0- | 123 | 1 | 3406 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 4996 | X | 4996 | -0- | -0- | -0- | 172 | 1 | 4766 | 2 | Y | 53 | 51 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 4650 | X | 3375 | -0- | -1275 | -0- | 116 | 1 | 3222 | 2 | Y | 34 | 35 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 6208 | X | 6208 | -0- | -0- | -0- | 213 | 1 | 5929 | 2 | Y | 60 | 59 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 5897 | X | 5897 | -0- | -0- | -0- | 204 | 1 | 5631 | 2 | Y | 56 | 57 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 6024 | X | 6024 | -0- | -0- | -0- | 207 | 1 | 5755 | 2 | Y | 56 | 56 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 5814 | X | 5814 | -0- | -0- | -0- | 199 | 1 | 5560 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 5534 | X | 5534 | -0- | -0- | -0- | 199 | 1 | 5281 | 2 | Y | 49 | 48 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 5580 | X | 5580 | -0- | -0- | -0- | 196 | 1 | 5331 | 2 | Y | 48 | 48 | 1 | | | 2 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 5236 | X | 5236 | -0- | -0- | -0- | 211 | 1 | 4967 | 2 | Y | 53 | 53 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *12 | 5217 | X | 5217 | -0- | -0- | -0- | 179 | 1 | 4982 | 2 | Y | 51 | 52 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,224 TOTAL CONDENSATE PROD: 524

BURTON, JOHN W. WELL #: 21 RRCID -> 246623 COMPL. DATE 09/22/2008 TOTAL DEPTH 9684 PERF. 8628 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 6338 | -0- | -141 | -0- | 220 | 1 | 6071 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 5852 | X | 5600 | -0- | -252 | -0- | 193 | 1 | 5371 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 6479 | X | 6149 | -0- | -330 | -0- | 212 | 1 | 5878 | 2 | Y | 54 | 53 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 6270 | X | 5817 | -0- | -453 | -0- | 200 | 1 | 5561 | 2 | Y | 51 | 52 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 6479 | X | 5955 | -0- | -524 | -0- | 205 | 1 | 5697 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 6120 | X | 5756 | -0- | -364 | -0- | 199 | 1 | 5506 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 6200 | X | 5875 | -0- | -325 | -0- | 203 | 1 | 5622 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 5789 | X | 5789 | -0- | -0- | -0- | 199 | 1 | 5545 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 5658 | X | 5658 | -0- | -0- | -0- | 204 | 1 | 5408 | 2 | Y | 42 | 41 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 5735 | X | 5646 | -0- | -89 | -0- | 198 | 1 | 5405 | 2 | Y | 39 | 40 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 5550 | X | 5449 | -0- | -101 | -0- | 220 | 1 | 5178 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 5735 | X | 5458 | -0- | -277 | -0- | 188 | 1 | 5220 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 69,490 TOTAL CONDENSATE PROD: 533

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 7 H RRCID -> 246761 COMPL. DATE 04/27/2008 TOTAL DEPTH 9232 PERF. 9595 - 11405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12524 | X | 12315 | -0- | -209 | -0- | 426 | 1 | 11790 | 2 | Y | 90 | 92 | 1 | | | 1 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 11312 | X | 11090 | -0- | -222 | -0- | 384 | 1 | 10675 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 12524 | X | 11996 | -0- | -528 | -0- | 415 | 1 | 11530 | 2 | Y | 46 | 45 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 12120 | X | 11295 | -0- | -825 | -0- | 391 | 1 | 10857 | 2 | Y | 43 | 44 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 12524 | X | 11455 | -0- | -1069 | -0- | 397 | 1 | 11014 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 11910 | X | 11017 | -0- | -893 | -0- | 382 | 1 | 10593 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 12276 | X | 10966 | -0- | -1310 | -0- | 379 | 1 | 10547 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 11408 | X | 11121 | -0- | -287 | -0- | 384 | 1 | 10700 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 11040 | X | 10510 | -0- | -530 | -0- | 380 | 1 | 10083 | 2 | Y | 43 | 42 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 11408 | X | 10730 | -0- | -678 | -0- | 378 | 1 | 10287 | 2 | Y | 59 | 59 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 11010 | X | 10196 | -0- | -814 | -0- | 412 | 1 | 9710 | 2 | Y | 67 | 67 | 1 | | | 2 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 11129 | X | 10353 | -0- | -776 | -0- | 357 | 1 | 9924 | 2 | Y | 65 | 66 | 1 | | | 1 |
| | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 133,044 TOTAL CONDENSATE PROD: 589

METCALF GAS UNIT WELL #: 4 RRCID -> 247142 COMPL. DATE 02/06/2009 TOTAL DEPTH 10312 PERF. 8724 - 10155

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16027 | X | 12893 | -0- | -3134 | -0- | 2212 | 1 | 10681 | 3 | N | -0- | | | | | -0- |
| 02 | 13972 | X | 11797 | -0- | -2175 | -0- | 2034 | 1 | 9763 | 3 | N | -0- | | | | | -0- |
| 03 | 14632 | X | 12542 | -0- | -2090 | -0- | 2170 | 1 | 10372 | 3 | N | -0- | | | | | -0- |
| 04 | 13350 | X | 12397 | -0- | -953 | -0- | 2254 | 1 | 10143 | 3 | N | -0- | | | | | -0- |
| 05 | 13423 | X | 12214 | -0- | -1209 | -0- | 2404 | 1 | 9810 | 3 | N | -0- | | | | | -0- |
| 06 | 12630 | X | 12261 | -0- | -369 | -0- | 2377 | 1 | 9884 | 3 | N | -0- | | | | | -0- |
| 07 | 13051 | X | 12853 | -0- | -198 | -0- | 2471 | 1 | 10382 | 3 | N | -0- | | | | | -0- |
| 08 | 13043 | X | 13043 | -0- | -0- | -0- | 2474 | 1 | 10569 | 3 | N | -0- | | | | | -0- |
| 09 | 12504 | X | 12504 | -0- | -0- | -0- | 2421 | 1 | 10083 | 3 | N | -0- | | | | | -0- |
| 10 | 12688 | X | 12688 | -0- | -0- | -0- | 2389 | 1 | 10299 | 3 | N | -0- | | | | | -0- |
| 11 | 12361 | X | 12361 | -0- | -0- | -0- | 2348 | 1 | 10013 | 3 | N | -0- | | | | | -0- |
| *12 | 12804 | X | 12804 | -0- | -0- | -0- | 2455 | 1 | 10349 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 150,357 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRANNON WELL #: 10 RRCID -> 247322 COMPL. DATE 03/26/2009 TOTAL DEPTH 9620 PERF. 9000 - 9484

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3055 | X | 3055 | -0- | -0- | -0- | 106 | 1 | 2936 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2459 | -0- | -565 | -0- | 85 | 1 | 2362 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2793 | -0- | -555 | -0- | 96 | 1 | 2675 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3240 | X | 2728 | -0- | -512 | -0- | 94 | 1 | 2615 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2852 | -0- | -217 | -0- | 98 | 1 | 2735 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3162 | X | 3162 | -0- | -0- | -0- | 109 | 1 | 3032 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 3323 | X | 3323 | -0- | -0- | -0- | 114 | 1 | 3188 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2814 | -0- | -38 | -0- | 97 | 1 | 2700 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2579 | -0- | -571 | -0- | 93 | 1 | 2469 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2583 | -0- | -734 | -0- | 91 | 1 | 2478 | 2 | Y | 13 | 14 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2308 | -0- | -902 | -0- | 93 | 1 | 2198 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2191 | -0- | -1126 | -0- | 76 | 1 | 2101 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,847 TOTAL CONDENSATE PROD: 186

FENDER, H. R. WELL #: 19 RRCID -> 247564 COMPL. DATE 04/05/2009 TOTAL DEPTH 9591 PERF. 8546 - 9392

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6281 | X | 6281 | -0- | -0- | -0- | 217 | 1 | 6023 | 2 | Y | 36 | 35 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 40 | 9 | | | | | | | |
| 02 | 5758 | X | 5758 | -0- | -0- | -0- | 198 | 1 | 5506 | 2 | Y | 49 | 48 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 6356 | X | 6356 | -0- | -0- | -0- | 218 | 1 | 6049 | 2 | Y | 81 | 80 | 1 | | | 3 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 6034 | X | 6034 | -0- | -0- | -0- | 207 | 1 | 5741 | 2 | Y | 78 | 79 | 1 | | | 2 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 6178 | X | 6178 | -0- | -0- | -0- | 212 | 1 | 5887 | 2 | Y | 72 | 72 | 1 | | | 2 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 5811 | X | 5811 | -0- | -0- | -0- | 200 | 1 | 5536 | 2 | Y | 68 | 68 | 1 | | | 2 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 07 | 6017 | X | 6017 | -0- | -0- | -0- | 207 | 1 | 5736 | 2 | Y | 67 | 68 | 1 | | | 1 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 6056 | X | 6056 | -0- | -0- | -0- | 208 | 1 | 5793 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 5819 | X | 5819 | -0- | -0- | -0- | 209 | 1 | 5542 | 2 | Y | 62 | 61 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 5928 | X | 5928 | -0- | -0- | -0- | 208 | 1 | 5652 | 2 | Y | 62 | 62 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 5670 | X | 5320 | -0- | -350 | -0- | 214 | 1 | 5033 | 2 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 5859 | X | 4437 | -0- | -1422 | -0- | 152 | 1 | 4228 | 2 | Y | 52 | 53 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 69,995 TOTAL CONDENSATE PROD: 743

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 19 RRCID -> 248056 COMPL. DATE 04/24/2009 TOTAL DEPTH 9495 PERF. 8470 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7488 | X | 7488 | -0- | -0- | -0- | 255 | 1 | 7083 | 2 | Y | 135 | 136 | 1 | | | 2 |
| | | | | | | | 1 | 5 | 149 | 9 | | | | | | | |
| 02 | 6128 | X | 6128 | -0- | -0- | -0- | 212 | 1 | 5876 | 2 | Y | 36 | 37 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 6572 | X | 6521 | -0- | -51 | -0- | 225 | 1 | 6238 | 2 | Y | 53 | 52 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 6360 | X | 6310 | -0- | -50 | -0- | 217 | 1 | 6037 | 2 | Y | 51 | 52 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 6572 | X | 6506 | -0- | -66 | -0- | 224 | 1 | 6228 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 6378 | X | 6378 | -0- | -0- | -0- | 221 | 1 | 6106 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 6614 | X | 6614 | -0- | -0- | -0- | 228 | 1 | 6335 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 6563 | X | 6563 | -0- | -0- | -0- | 226 | 1 | 6290 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 6324 | X | 6324 | -0- | -0- | -0- | 228 | 1 | 6049 | 2 | Y | 43 | 42 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 6420 | X | 6420 | -0- | -0- | -0- | 226 | 1 | 6150 | 2 | Y | 40 | 41 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 6347 | X | 6347 | -0- | -0- | -0- | 256 | 1 | 6037 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *12 | 6544 | X | 6544 | -0- | -0- | -0- | 226 | 1 | 6264 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,143 TOTAL CONDENSATE PROD: 640

METCALF GAS UNIT WELL #: 3 RRCID -> 248064 COMPL. DATE 03/09/2009 TOTAL DEPTH 9908 PERF. 8683 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5411 | X | 5411 | -0- | -0- | -0- | 928 | 1 | 4483 | 3 | N | -0- | | | | | -0- |
| 02 | 4859 | X | 4859 | -0- | -0- | -0- | 838 | 1 | 4021 | 3 | N | -0- | | | | | -0- |
| 03 | 5333 | X | 5333 | -0- | -0- | -0- | 922 | 1 | 4411 | 3 | N | -0- | | | | | -0- |
| 04 | 4974 | X | 4974 | -0- | -0- | -0- | 904 | 1 | 4070 | 3 | N | -0- | | | | | -0- |
| 05 | 4970 | X | 4970 | -0- | -0- | -0- | 979 | 1 | 3991 | 3 | N | -0- | | | | | -0- |
| 06 | 5071 | X | 5071 | -0- | -0- | -0- | 983 | 1 | 4088 | 3 | N | -0- | | | | | -0- |
| 07 | 5071 | X | 5071 | -0- | -0- | -0- | 975 | 1 | 4096 | 3 | N | -0- | | | | | -0- |
| 08 | 5191 | X | 5191 | -0- | -0- | -0- | 985 | 1 | 4206 | 3 | N | -0- | | | | | -0- |
| 09 | 5159 | X | 5159 | -0- | -0- | -0- | 999 | 1 | 4160 | 3 | N | -0- | | | | | -0- |
| 10 | 5183 | X | 5183 | -0- | -0- | -0- | 976 | 1 | 4207 | 3 | N | -0- | | | | | -0- |
| 11 | 4928 | X | 4928 | -0- | -0- | -0- | 936 | 1 | 3992 | 3 | N | -0- | | | | | -0- |
| *12 | 5002 | X | 5002 | -0- | -0- | -0- | 959 | 1 | 4043 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,152 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 110 WELL #: 16 RRCID -> 249089 COMPL. DATE 05/06/2009 TOTAL DEPTH 9675 PERF. 8624 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5627 | -0- | -666 | -0- | | 193 | 1 | 5364 | 2 | Y | 63 | 63 | 1 | | | 1 |
| | | | | | | | | 1 | 5 | 69 | 9 | | | | | | | |
| 02 | 5684 | X | 5053 | -0- | -631 | -0- | | 174 | 1 | 4838 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 6169 | X | 5795 | -0- | -374 | -0- | | 200 | 1 | 5554 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 5760 | X | 5502 | -0- | -258 | -0- | | 190 | 1 | 5271 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 5828 | X | 5378 | -0- | -450 | -0- | | 186 | 1 | 5157 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 5610 | X | 5409 | -0- | -201 | -0- | | 188 | 1 | 5186 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 5797 | X | 5278 | -0- | -519 | -0- | | 182 | 1 | 5063 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 5366 | X | 5366 | -0- | -0- | -0- | | 185 | 1 | 5151 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 5149 | X | 5149 | -0- | -0- | -0- | | 186 | 1 | 4931 | 2 | Y | 29 | 28 | 1 | | | 1 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 5301 | X | 5275 | -0- | -26 | -0- | | 186 | 1 | 5058 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 5130 | X | 4973 | -0- | -157 | -0- | | 201 | 1 | 4738 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 5356 | X | 5356 | -0- | -0- | -0- | | 185 | 1 | 5135 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,161 TOTAL CONDENSATE PROD: 416

CARTHAGE GAS UNIT 110 WELL #: 13 RRCID -> 249112 COMPL. DATE 05/06/2009 TOTAL DEPTH 9643 PERF. 8571 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5245 | X | 5245 | -0- | -0- | -0- | | 181 | 1 | 5028 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | | 1 | 5 | 35 | 9 | | | | | | | |
| 02 | 4443 | X | 4443 | -0- | -0- | -0- | | 154 | 1 | 4267 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 4628 | X | 4628 | -0- | -0- | -0- | | 160 | 1 | 4447 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 4828 | X | 4828 | -0- | -0- | -0- | | 167 | 1 | 4638 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 4974 | X | 4974 | -0- | -0- | -0- | | 172 | 1 | 4781 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 4722 | X | 4722 | -0- | -0- | -0- | | 164 | 1 | 4539 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 4411 | X | 4411 | -0- | -0- | -0- | | 153 | 1 | 4240 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 4704 | X | 4704 | -0- | -0- | -0- | | 162 | 1 | 4524 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 4642 | X | 4642 | -0- | -0- | -0- | | 168 | 1 | 4455 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 4675 | X | 4675 | -0- | -0- | -0- | | 165 | 1 | 4492 | 2 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 4274 | X | 4274 | -0- | -0- | -0- | | 173 | 1 | 4083 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 4375 | X | 4375 | -0- | -0- | -0- | | 151 | 1 | 4205 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,921 TOTAL CONDENSATE PROD: 226

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH-BIRD UNIT WELL #: 18 RRCID -> 250009 COMPL. DATE 12/03/2008 TOTAL DEPTH 9462 PERF. 8738 - 9297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2254 | -0- | -9 | -0- | 2254 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2038 | N | 2038 | -0- | -0- | -0- | 2026 | 2 | 12 | 9 | Y | 11 | 3 | 1 | | | 8 |
| 03 | 2170 | N | 2103 | -0- | -67 | -0- | 2034 | 2 | 69 | 9 | Y | 63 | 9 | 1 | | | 62 |
| 04 | 2373 | N | 2373 | -0- | -0- | -0- | 2326 | 2 | 47 | 9 | Y | 43 | 54 | 1 | | | 51 |
| 05 | 2318 | N | 2318 | -0- | -0- | -0- | 2243 | 2 | 75 | 9 | Y | 68 | 53 | 1 | | | 66 |
| 06 | 2185 | N | 2185 | -0- | -0- | -0- | 2131 | 2 | 54 | 9 | Y | 49 | 50 | 1 | | | 65 |
| 07 | 2449 | N | 2334 | -0- | -115 | -0- | 2286 | 2 | 48 | 9 | Y | 44 | 51 | 1 | | | 58 |
| 08 | 1971 | N | 1971 | -0- | -0- | -0- | 1929 | 2 | 42 | 9 | Y | 38 | 51 | 1 | | | 45 |
| 09 | 1887 | N | 1887 | -0- | -0- | -0- | 1845 | 2 | 42 | 9 | Y | 38 | 49 | 1 | | | 34 |
| 10 | 2167 | N | 2167 | -0- | -0- | -0- | 2083 | 2 | 84 | 9 | Y | 76 | 52 | 1 | | | 58 |
| 11 | 1956 | N | 1956 | -0- | -0- | -0- | 1904 | 2 | 52 | 9 | Y | 47 | 53 | 1 | | | 52 |
| *12 | 2437 | N | 2437 | -0- | -0- | -0- | 2368 | 2 | 69 | 9 | Y | 63 | | | | | 115 |

TOTAL GAS PROD: 26,023 TOTAL CONDENSATE PROD: 540

MULLINS WELL #: 7 RRCID -> 250119 COMPL. DATE 09/28/2007 TOTAL DEPTH 9873 PERF. 9328 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3646 | -0- | -229 | -0- | 207 | 1 | 3385 | 3 | Y | 49 | 49 | 1 | | | -0- |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 3500 | X | 3218 | -0- | -282 | -0- | 186 | 1 | 2985 | 3 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3338 | -0- | -320 | -0- | 200 | 1 | 3094 | 3 | Y | 40 | 40 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 3540 | X | 2791 | -0- | -749 | -0- | 114 | 1 | 2633 | 3 | Y | 40 | 40 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 3658 | X | 2918 | -0- | -740 | -0- | 102 | 1 | 2748 | 3 | Y | 62 | 62 | 1 | | | -0- |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 3540 | X | 2831 | -0- | -709 | -0- | 102 | 1 | 2660 | 3 | Y | 63 | 63 | 1 | | | -0- |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 3565 | X | 2944 | -0- | -621 | -0- | 107 | 1 | 2763 | 3 | Y | 67 | 67 | 1 | | | -0- |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *08 | 3348 | X | 2747 | -0- | -601 | -0- | 104 | 1 | 2585 | 3 | Y | 53 | 53 | 1 | | | -0- |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *09 | 2820 | X | 2689 | -0- | -131 | -0- | 103 | 1 | 2528 | 3 | Y | 53 | 53 | 1 | | | -0- |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *10 | 2945 | X | 2491 | -0- | -454 | -0- | 100 | 1 | 2324 | 3 | Y | 61 | 61 | 1 | | | -0- |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *11 | 2850 | X | 2458 | -0- | -392 | -0- | 105 | 1 | 2286 | 3 | Y | 61 | 61 | 1 | | | -0- |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2244 | -0- | -701 | -0- | 100 | 1 | 2088 | 3 | Y | 51 | 51 | 1 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,315 TOTAL CONDENSATE PROD: 643

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 15 RRCID -> 254844 COMPL. DATE 01/10/2010 TOTAL DEPTH 9478 PERF. 8490 - 9409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4411 | -0- | -53 | -0- | 150 | 1 | 4171 | 2 | Y | 82 | 83 | 1 | | | 1 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 4320 | X | 4320 | -0- | -0- | -0- | 148 | 1 | 4104 | 2 | Y | 62 | 61 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 03 | 4930 | X | 4930 | -0- | -0- | -0- | 169 | 1 | 4694 | 2 | Y | 61 | 61 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 4615 | X | 4615 | -0- | -0- | -0- | 158 | 1 | 4393 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 4646 | X | 4646 | -0- | -0- | -0- | 159 | 1 | 4429 | 2 | Y | 53 | 53 | 1 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 4320 | X | 4251 | -0- | -69 | -0- | 146 | 1 | 4052 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 4464 | X | 3778 | -0- | -686 | -0- | 130 | 1 | 3602 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 4495 | X | 2949 | -0- | -1546 | -0- | 101 | 1 | 2816 | 2 | Y | 29 | 30 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 4350 | X | 2351 | -0- | -1999 | -0- | 84 | 1 | 2242 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 4495 | X | 4155 | -0- | -340 | -0- | 146 | 1 | 3964 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 4260 | X | 3727 | -0- | -533 | -0- | 150 | 1 | 3527 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *12 | 3792 | X | 3792 | -0- | -0- | -0- | 130 | 1 | 3614 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,925 TOTAL CONDENSATE PROD: 588

CARTHAGE GAS UNIT 112 WELL #: 16 RRCID -> 254853 COMPL. DATE 01/10/2010 TOTAL DEPTH 9490 PERF. 8643 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6595 | X | 6595 | -0- | -0- | -0- | 224 | 1 | 6213 | 2 | Y | 143 | 144 | 1 | | | 2 |
| | | | | | | | 1 | 5 | 157 | 9 | | | | | | | |
| 02 | 5815 | X | 5815 | -0- | -0- | -0- | 198 | 1 | 5507 | 2 | Y | 100 | 99 | 1 | | | 3 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 6200 | X | 6171 | -0- | -29 | -0- | 212 | 1 | 5880 | 2 | Y | 72 | 72 | 1 | | | 3 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 6000 | X | 5971 | -0- | -29 | -0- | 205 | 1 | 5690 | 2 | Y | 69 | 70 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 6200 | X | 6099 | -0- | -101 | -0- | 210 | 1 | 5819 | 2 | Y | 64 | 64 | 1 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 6000 | X | 5848 | -0- | -152 | -0- | 202 | 1 | 5578 | 2 | Y | 62 | 62 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 6200 | X | 5775 | -0- | -425 | -0- | 198 | 1 | 5512 | 2 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 5794 | X | 5794 | -0- | -0- | -0- | 199 | 1 | 5534 | 2 | Y | 55 | 55 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 5707 | X | 5707 | -0- | -0- | -0- | 205 | 1 | 5441 | 2 | Y | 55 | 54 | 1 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 5766 | X | 5383 | -0- | -383 | -0- | 189 | 1 | 5138 | 2 | Y | 51 | 51 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 5580 | X | 4272 | -0- | -1308 | -0- | 172 | 1 | 4048 | 2 | Y | 47 | 48 | 1 | | | 1 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 5766 | X | 4412 | -0- | -1354 | -0- | 151 | 1 | 4208 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,842 TOTAL CONDENSATE PROD: 825

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 110 WELL #: 20 RRCID -> 255046 COMPL. DATE 05/06/2009 TOTAL DEPTH 9672 PERF. 8542 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 4131 | -0- | -54 | -0- | | 143 | 1 25 9 | 3963 | 2 | Y | 23 | 23 | 1 | | | -0- |
| 02 | 3737 | X | 3737 | -0- | -0- | -0- | | 129 | 1 36 9 | 3572 | 2 | Y | 33 | 32 | 1 | | | 1 |
| 03 | 4473 | X | 4473 | -0- | -0- | -0- | | 153 | 1 80 9 | 4240 | 2 | Y | 73 | 71 | 1 | | | 3 |
| 04 | 4293 | X | 4293 | -0- | -0- | -0- | | 146 | 1 78 9 | 4069 | 2 | Y | 71 | 72 | 1 | | | 2 |
| 05 | 4402 | X | 4402 | -0- | -0- | -0- | | 150 | 1 72 9 | 4180 | 2 | Y | 65 | 65 | 1 | | | 2 |
| 06 | 4216 | X | 4216 | -0- | -0- | -0- | | 144 | 1 69 9 | 4003 | 2 | Y | 63 | 63 | 1 | | | 2 |
| 07 | 4312 | X | 4312 | -0- | -0- | -0- | | 147 | 1 67 9 | 4098 | 2 | Y | 61 | 62 | 1 | | | 1 |
| 08 | 4250 | X | 4250 | -0- | -0- | -0- | | 145 | 1 62 9 | 4043 | 2 | Y | 56 | 56 | 1 | | | 1 |
| 09 | 4112 | X | 4112 | -0- | -0- | -0- | | 147 | 1 63 9 | 3902 | 2 | Y | 57 | 56 | 1 | | | 2 |
| 10 | 4250 | X | 4250 | -0- | -0- | -0- | | 148 | 1 62 9 | 4040 | 2 | Y | 56 | 56 | 1 | | | 2 |
| 11 | 4029 | X | 4029 | -0- | -0- | -0- | | 161 | 1 69 9 | 3799 | 2 | Y | 63 | 63 | 1 | | | 2 |
| *12 | 4116 | X | 4116 | -0- | -0- | -0- | | 141 | 1 68 9 | 3907 | 2 | Y | 62 | 63 | 1 | | | 1 |

TOTAL GAS PROD: 50,321 TOTAL CONDENSATE PROD: 683

HAYGOOD, LOIS WELL #: 16 RRCID -> 255135 COMPL. DATE 01/24/2010 TOTAL DEPTH 9614 PERF. 8556 - 9489

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3707 | -0- | -571 | -0- | | 128 | 1 37 9 | 3542 | 2 | Y | 34 | 34 | 1 | | | 1 |
| 02 | 3696 | X | 2074 | -0- | -1622 | -0- | | 72 | 1 7 9 | 1995 | 2 | Y | 6 | 7 | 1 | | | -0- |
| 03 | 4092 | X | 2521 | -0- | -1571 | -0- | | 87 | 1 15 9 | 2419 | 2 | Y | 14 | 13 | 1 | | | 1 |
| 04 | 3600 | X | 778 | -0- | -2822 | -0- | | 27 | 1 3 9 | 748 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 3720 | X | 1056 | -0- | -2664 | -0- | | 37 | 1 4 9 | 1015 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 06 | 3600 | X | 240 | -0- | -3360 | -0- | | 8 | 1 1 9 | 231 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 2511 | X | 1000 | -0- | -1511 | -0- | | 34 | 1 4 9 | 962 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 08 | 2511 | X | 672 | -0- | -1839 | -0- | | 23 | 1 3 9 | 646 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 09 | 1020 | X | 662 | -0- | -358 | -0- | | 24 | 1 3 9 | 635 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 1054 | X | 716 | -0- | -338 | -0- | | 25 | 1 3 9 | 688 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 960 | X | 666 | -0- | -294 | -0- | | 27 | 1 3 9 | 636 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 992 | X | 677 | -0- | -315 | -0- | | 23 | 1 3 9 | 651 | 2 | Y | 3 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 14,769 TOTAL CONDENSATE PROD: 81

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 26 RRCID -> 256093 COMPL. DATE 03/15/2010 TOTAL DEPTH 9607 PERF. 9076 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8835 | X | 8561 | -0- | -274 | -0- | 297 | 1 | 8223 | 2 | Y | 37 | 36 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 7756 | X | 7554 | -0- | -202 | -0- | 261 | 1 | 7254 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 8525 | X | 8426 | -0- | -99 | -0- | 291 | 1 | 8070 | 2 | Y | 59 | 58 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 8280 | X | 7956 | -0- | -324 | -0- | 274 | 1 | 7620 | 2 | Y | 56 | 57 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 8556 | X | 8269 | -0- | -287 | -0- | 285 | 1 | 7926 | 2 | Y | 53 | 53 | 1 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 8280 | X | 7815 | -0- | -465 | -0- | 271 | 1 | 7489 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 8432 | X | 8037 | -0- | -395 | -0- | 277 | 1 | 7705 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 8153 | X | 7771 | -0- | -382 | -0- | 267 | 1 | 7456 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 7890 | X | 7710 | -0- | -180 | -0- | 278 | 1 | 7381 | 2 | Y | 46 | 45 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 8153 | X | 7820 | -0- | -333 | -0- | 275 | 1 | 7497 | 2 | Y | 44 | 45 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 7830 | X | 7527 | -0- | -303 | -0- | 304 | 1 | 7167 | 2 | Y | 51 | 51 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 8029 | X | 7670 | -0- | -359 | -0- | 265 | 1 | 7350 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 95,116 TOTAL CONDENSATE PROD: 575

HUDSON, NELL WELL #: 21 RRCID -> 256292 COMPL. DATE 02/17/2011 TOTAL DEPTH 9607 PERF. 8520 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9132 | X | 9132 | -0- | -0- | -0- | 315 | 1 | 8743 | 2 | Y | 66 | 67 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 73 | 9 | | | | | | | |
| 02 | 7976 | X | 7976 | -0- | -0- | -0- | 275 | 1 | 7636 | 2 | Y | 59 | 58 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 8743 | X | 8743 | -0- | -0- | -0- | 300 | 1 | 8335 | 2 | Y | 98 | 96 | 1 | | | 4 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 8250 | X | 8237 | -0- | -13 | -0- | 283 | 1 | 7853 | 2 | Y | 92 | 94 | 1 | | | 2 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 05 | 8525 | X | 8425 | -0- | -100 | -0- | 289 | 1 | 8041 | 2 | Y | 86 | 86 | 1 | | | 2 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 8250 | X | 7811 | -0- | -439 | -0- | 269 | 1 | 7454 | 2 | Y | 80 | 80 | 1 | | | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 8525 | X | 8285 | -0- | -240 | -0- | 285 | 1 | 7912 | 2 | Y | 80 | 81 | 1 | | | 1 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 8153 | X | 7998 | -0- | -155 | -0- | 274 | 1 | 7645 | 2 | Y | 72 | 72 | 1 | | | 1 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 7890 | X | 7734 | -0- | -156 | -0- | 278 | 1 | 7375 | 2 | Y | 74 | 72 | 1 | | | 3 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 8153 | X | 7866 | -0- | -287 | -0- | 276 | 1 | 7512 | 2 | Y | 71 | 72 | 1 | | | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 7890 | X | 7513 | -0- | -377 | -0- | 302 | 1 | 7122 | 2 | Y | 81 | 81 | 1 | | | 2 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 8153 | X | 7671 | -0- | -482 | -0- | 264 | 1 | 7319 | 2 | Y | 80 | 80 | 1 | | | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |

TOTAL GAS PROD: 97,391 TOTAL CONDENSATE PROD: 939

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 18 RRCID -> 256335 COMPL. DATE 03/03/2010 TOTAL DEPTH 9725 PERF. 8657 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3583 | X | 3583 | -0- | -0- | -0- | 122 | 1 | 3398 | 2 | Y | 57 | 57 | 1 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 3502 | X | 3502 | -0- | -0- | -0- | 119 | 1 | 3293 | 2 | Y | 82 | 80 | 1 | | | 3 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 0 | W | 3832 | -0- | 3832 | 3832 | 128 | 1 | 3557 | 2 | Y | 134 | 132 | 1 | | | 5 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 04 | 0 | W | 3411 | -0- | 3411 | 7243 | 114 | 1 | 3161 | 2 | Y | 124 | 126 | 1 | | | 3 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 05 | 10972 | X | 3729 | -0- | -7243 | -0- | 125 | 1 | 3472 | 2 | Y | 120 | 120 | 1 | | | 3 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 06 | 3620 | X | 3620 | -0- | -0- | -0- | 121 | 1 | 3370 | 2 | Y | 117 | 117 | 1 | | | 3 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 07 | 3657 | X | 3657 | -0- | -0- | -0- | 123 | 1 | 3411 | 2 | Y | 112 | 113 | 1 | | | 2 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 08 | 3500 | X | 3500 | -0- | -0- | -0- | 117 | 1 | 3273 | 2 | Y | 100 | 100 | 1 | | | 2 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 3446 | X | 3446 | -0- | -0- | -0- | 121 | 1 | 3213 | 2 | Y | 102 | 100 | 1 | | | 4 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 3468 | X | 3468 | -0- | -0- | -0- | 119 | 1 | 3241 | 2 | Y | 98 | 99 | 1 | | | 3 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 11 | 3341 | X | 3341 | -0- | -0- | -0- | 131 | 1 | 3086 | 2 | Y | 113 | 113 | 1 | | | 3 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *12 | 3399 | X | 3399 | -0- | -0- | -0- | 114 | 1 | 3163 | 2 | Y | 111 | 112 | 1 | | | 2 |
| | | | | | | | 122 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,488 TOTAL CONDENSATE PROD: 1,270

CARTHAGE GAS UNIT 110 WELL #: 14 RRCID -> 256602 COMPL. DATE 05/08/2010 TOTAL DEPTH 10343 PERF. 9060 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3760 | -0- | -394 | -0- | 129 | 1 | 3596 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 3863 | X | 3863 | -0- | -0- | -0- | 133 | 1 | 3696 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 4123 | X | 3647 | -0- | -476 | -0- | 125 | 1 | 3481 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 3870 | X | 3535 | -0- | -335 | -0- | 121 | 1 | 3373 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 4154 | X | 3726 | -0- | -428 | -0- | 128 | 1 | 3559 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 4020 | X | 3448 | -0- | -572 | -0- | 119 | 1 | 3293 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 4154 | X | 3676 | -0- | -478 | -0- | 127 | 1 | 3512 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3365 | -0- | -355 | -0- | 116 | 1 | 3219 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3326 | -0- | -274 | -0- | 119 | 1 | 3174 | 2 | Y | 30 | 29 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3265 | -0- | -455 | -0- | 115 | 1 | 3119 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3570 | X | 2484 | -0- | -1086 | -0- | 100 | 1 | 2356 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2633 | -0- | -1056 | -0- | 91 | 1 | 2514 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,728 TOTAL CONDENSATE PROD: 374

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 6U RRCID -> 256611 COMPL. DATE 04/11/2006 TOTAL DEPTH 9650 PERF. 2435 - 2712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON, JOHN W. WELL #: 22 RRCID -> 257567 COMPL. DATE 05/28/2010 TOTAL DEPTH 9724 PERF. 8588 - 9555

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 X | 5047 | -0- | -719 | -0- | 172 | 1 | 4791 | 2 | Y | 75 | 76 | 1 | | | 1 |
| | | | | | | 1 | 5 | 83 | 9 | | | | | | | |
| 02 | 4956 X | 4303 | -0- | -653 | -0- | 148 | 1 | 4120 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 5177 X | 4509 | -0- | -668 | -0- | 156 | 1 | 4323 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 4920 X | 4529 | -0- | -391 | -0- | 156 | 1 | 4342 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 5084 X | 4318 | -0- | -766 | -0- | 149 | 1 | 4143 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 4890 X | 4396 | -0- | -494 | -0- | 153 | 1 | 4217 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 4774 X | 4483 | -0- | -291 | -0- | 155 | 1 | 4303 | 2 | Y | 23 | 24 | 1 | | | -0- |
| | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 4526 X | 4457 | -0- | -69 | -0- | 154 | 1 | 4279 | 2 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 4380 X | 4270 | -0- | -110 | -0- | 154 | 1 | 4092 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 4526 X | 4120 | -0- | -406 | -0- | 145 | 1 | 3953 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 4380 X | 3932 | -0- | -448 | -0- | 159 | 1 | 3748 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 4495 X | 4038 | -0- | -457 | -0- | 139 | 1 | 3875 | 2 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,402 TOTAL CONDENSATE PROD: 342

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 25 RRCID -> 257672 COMPL. DATE 12/27/2010 TOTAL DEPTH 9725 PERF. 8574 - 9471

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3370 | X | 3370 | -0- | -0- | -0- | 117 | 1 | 3251 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2831 | X | 2831 | -0- | -0- | -0- | 98 | 1 | 2726 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3364 | X | 3364 | -0- | -0- | -0- | 116 | 1 | 3233 | 2 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3229 | X | 3229 | -0- | -0- | -0- | 112 | 1 | 3104 | 2 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3194 | X | 3194 | -0- | -0- | -0- | 111 | 1 | 3071 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2878 | X | 2878 | -0- | -0- | -0- | 100 | 1 | 2767 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2873 | X | 2873 | -0- | -0- | -0- | 99 | 1 | 2763 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2844 | X | 2844 | -0- | -0- | -0- | 98 | 1 | 2736 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2767 | X | 2767 | -0- | -0- | -0- | 100 | 1 | 2657 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2881 | X | 2881 | -0- | -0- | -0- | 102 | 1 | 2769 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2868 | X | 2868 | -0- | -0- | -0- | 116 | 1 | 2740 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2694 | -0- | -65 | -0- | 93 | 1 | 2590 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,793 TOTAL CONDENSATE PROD: 113

BURTON, JOHN W. WELL #: 23 RRCID -> 257991 COMPL. DATE 05/28/2010 TOTAL DEPTH 10030 PERF. 8804 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7378 | X | 6638 | -0- | -740 | -0- | 229 | 1 | 6354 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 54 | 9 | | | | | | | |
| 02 | 6664 | X | 6202 | -0- | -462 | -0- | 214 | 1 | 5938 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 7378 | X | 7075 | -0- | -303 | -0- | 243 | 1 | 6753 | 2 | Y | 72 | 70 | 1 | | | 3 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 6721 | X | 6721 | -0- | -0- | -0- | 231 | 1 | 6415 | 2 | Y | 68 | 69 | 1 | | | 2 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 6882 | X | 6482 | -0- | -400 | -0- | 223 | 1 | 6193 | 2 | Y | 60 | 60 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 6840 | X | 6524 | -0- | -316 | -0- | 225 | 1 | 6234 | 2 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 7068 | X | 6575 | -0- | -493 | -0- | 226 | 1 | 6285 | 2 | Y | 58 | 58 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 6603 | X | 6593 | -0- | -10 | -0- | 226 | 1 | 6308 | 2 | Y | 54 | 54 | 1 | | | 1 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 6390 | X | 6348 | -0- | -42 | -0- | 228 | 1 | 6061 | 2 | Y | 54 | 53 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 6603 | X | 6503 | -0- | -100 | -0- | 228 | 1 | 6217 | 2 | Y | 53 | 53 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 6390 | X | 6268 | -0- | -122 | -0- | 252 | 1 | 5950 | 2 | Y | 60 | 60 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 6603 | X | 6377 | -0- | -226 | -0- | 219 | 1 | 6093 | 2 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,306 TOTAL CONDENSATE PROD: 691

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HANCOCK UNIT WELL #: 19 RRCID -> 258518 COMPL. DATE 08/16/2010 TOTAL DEPTH 9649 PERF. 8839 - 9309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7431 | X | 7431 | -0- | -0- | -0- | 7245 | 3 | 186 | 9 | Y | 169 | 171 | 1 | | | 29 |
| 02 | 5072 | X | 5072 | -0- | -0- | -0- | 4939 | 3 | 133 | 9 | Y | 121 | 113 | 1 | | | 37 |
| 03 | 3841 | X | 3841 | -0- | -0- | -0- | 3738 | 3 | 103 | 9 | Y | 94 | 103 | 1 | | | 28 |
| 04 | 4340 | X | 4340 | -0- | -0- | -0- | 4234 | 3 | 106 | 9 | Y | 96 | 94 | 1 | | | 30 |
| 05 | 4160 | X | 4160 | -0- | -0- | -0- | 4072 | 3 | 88 | 9 | Y | 80 | 88 | 1 | | | 22 |
| 06 | 4466 | X | 4466 | -0- | -0- | -0- | 4388 | 3 | 78 | 9 | Y | 71 | 71 | 1 | | | 22 |
| 07 | 7328 | X | 7328 | -0- | -0- | -0- | 7239 | 3 | 89 | 9 | Y | 81 | 84 | 1 | | | 19 |
| 08 | 7133 | X | 7133 | -0- | -0- | -0- | 7045 | 3 | 88 | 9 | Y | 80 | 80 | 1 | | | 19 |
| 09 | 6844 | X | 6844 | -0- | -0- | -0- | 6761 | 3 | 83 | 9 | Y | 75 | 66 | 1 | | | 28 |
| 10 | 6846 | X | 6846 | -0- | -0- | -0- | 6747 | 3 | 99 | 9 | Y | 90 | 102 | 1 | | | 16 |
| 11 | 6191 | X | 6191 | -0- | -0- | -0- | 6105 | 3 | 86 | 9 | Y | 78 | 51 | 1 | | | 43 |
| *12 | 8715 | X | 8715 | -0- | -0- | -0- | 8594 | 3 | 121 | 9 | Y | 110 | 138 | 1 | | | 15 |

TOTAL GAS PROD: 72,367 TOTAL CONDENSATE PROD: 1,145

MASON WELL #: 32 RRCID -> 258875 COMPL. DATE 07/23/2010 TOTAL DEPTH 9654 PERF. 8610 - 9545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4911 | -0- | -18 | -0- | 170 | 1 | 4719 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 21 | 9 | | | | | | | |
| 02 | 4452 | X | 4104 | -0- | -348 | -0- | 142 | 1 | 3945 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 4929 | X | 4588 | -0- | -341 | -0- | 159 | 1 | 4404 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 4740 | X | 4095 | -0- | -645 | -0- | 142 | 1 | 3930 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 4898 | X | 4209 | -0- | -689 | -0- | 146 | 1 | 4042 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 4740 | X | 4243 | -0- | -497 | -0- | 147 | 1 | 4076 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 4588 | X | 4319 | -0- | -269 | -0- | 149 | 1 | 4149 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 4588 | X | 4280 | -0- | -308 | -0- | 148 | 1 | 4113 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 4230 | X | 4190 | -0- | -40 | -0- | 151 | 1 | 4019 | 2 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 4371 | X | 4345 | -0- | -26 | -0- | 153 | 1 | 4173 | 2 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4230 | X | 4091 | -0- | -139 | -0- | 166 | 1 | 3904 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 4340 | X | 4078 | -0- | -262 | -0- | 141 | 1 | 3917 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,453 TOTAL CONDENSATE PROD: 223

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 33 RRCID -> 259384 COMPL. DATE 07/23/2010 TOTAL DEPTH 9724 PERF. 8530 - 9417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7657 | X | 6909 | -0- | -748 | -0- | 239 | 1 | 6634 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 35 | 9 | | | | | | | |
| 02 | 6804 | X | 6318 | -0- | -486 | -0- | 218 | 1 | 6063 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 7533 | X | 7260 | -0- | -273 | -0- | 250 | 1 | 6933 | 2 | Y | 70 | 68 | 1 | | | 3 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 04 | 7018 | X | 7018 | -0- | -0- | -0- | 241 | 1 | 6704 | 2 | Y | 66 | 67 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 7130 | X | 7129 | -0- | -1 | -0- | 245 | 1 | 6817 | 2 | Y | 61 | 61 | 1 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 7020 | X | 6804 | -0- | -216 | -0- | 235 | 1 | 6505 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 7254 | X | 6925 | -0- | -329 | -0- | 238 | 1 | 6624 | 2 | Y | 57 | 57 | 1 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 6696 | X | 6500 | -0- | -196 | -0- | 223 | 1 | 6222 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 6520 | X | 6520 | -0- | -0- | -0- | 234 | 1 | 6229 | 2 | Y | 52 | 51 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 6696 | X | 6634 | -0- | -62 | -0- | 233 | 1 | 6345 | 2 | Y | 51 | 51 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 6480 | X | 6480 | -0- | -0- | -0- | 261 | 1 | 6154 | 2 | Y | 59 | 59 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 6696 | X | 6467 | -0- | -229 | -0- | 223 | 1 | 6182 | 2 | Y | 56 | 57 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 80,964 TOTAL CONDENSATE PROD: 646

MANGHAM UNIT WELL #: 29 RRCID -> 259517 COMPL. DATE 09/19/2010 TOTAL DEPTH 9504 PERF. 8704 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3786 | X | 3786 | -0- | -0- | -0- | 3786 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3239 | X | 3239 | -0- | -0- | -0- | 3189 | 3 | 50 | 9 | Y | 45 | 14 | 1 | | | 31 |
| 03 | 3562 | X | 3562 | -0- | -0- | -0- | 3520 | 3 | 42 | 9 | Y | 38 | 49 | 1 | | | 20 |
| 04 | 3439 | X | 3439 | -0- | -0- | -0- | 3428 | 3 | 11 | 9 | Y | 10 | 24 | 1 | | | 6 |
| 05 | 3517 | X | 3517 | -0- | -0- | -0- | 3491 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 6 |
| 06 | 3360 | X | 3247 | -0- | -113 | -0- | 3215 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 7 |
| 07 | 3509 | X | 3509 | -0- | -0- | -0- | 3483 | 3 | 26 | 9 | Y | 24 | 25 | 1 | | | 6 |
| 08 | 3565 | X | 3328 | -0- | -237 | -0- | 3300 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 6 |
| 09 | 3450 | X | 3449 | -0- | -1 | -0- | 3423 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 6 |
| 10 | 3503 | X | 3190 | -0- | -313 | -0- | 3190 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 3449 | X | 3449 | -0- | -0- | -0- | 3409 | 3 | 40 | 9 | Y | 36 | 24 | 1 | | | 18 |
| 12 | 3565 | X | 3460 | -0- | -105 | -0- | 3435 | 3 | 25 | 9 | Y | 23 | 25 | 1 | | | 16 |

TOTAL GAS PROD: 41,175 TOTAL CONDENSATE PROD: 278

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 18 RRCID -> 259523 COMPL. DATE 02/06/2011 TOTAL DEPTH 9551 PERF. 8868 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 5774 | -0- | -829 | -0- | 198 | 1 | 5506 | 2 | Y | 63 | 63 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 69 | 9 | | | | | | | |
| 02 | 5964 | X | 5691 | -0- | -273 | -0- | 195 | 1 | 5431 | 2 | Y | 59 | 58 | 1 | | | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 6603 | X | 6151 | -0- | -452 | -0- | 210 | 1 | 5834 | 2 | Y | 97 | 95 | 1 | | | 4 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 04 | 6390 | X | 5759 | -0- | -631 | -0- | 197 | 1 | 5462 | 2 | Y | 91 | 93 | 1 | | | 2 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 05 | 6293 | X | 6217 | -0- | -76 | -0- | 213 | 1 | 5906 | 2 | Y | 89 | 89 | 1 | | | 2 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 06 | 6090 | X | 5743 | -0- | -347 | -0- | 197 | 1 | 5455 | 2 | Y | 83 | 83 | 1 | | | 2 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 6293 | X | 5583 | -0- | -710 | -0- | 190 | 1 | 5309 | 2 | Y | 76 | 77 | 1 | | | 1 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 6052 | X | 6052 | -0- | -0- | -0- | 207 | 1 | 5760 | 2 | Y | 77 | 77 | 1 | | | 1 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 5852 | X | 5852 | -0- | -0- | -0- | 209 | 1 | 5557 | 2 | Y | 78 | 76 | 1 | | | 3 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 6060 | X | 6060 | -0- | -0- | -0- | 212 | 1 | 5764 | 2 | Y | 76 | 77 | 1 | | | 2 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 5490 | X | 5394 | -0- | -96 | -0- | 216 | 1 | 5089 | 2 | Y | 81 | 81 | 1 | | | 2 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *12 | 6295 | X | 6295 | -0- | -0- | -0- | 215 | 1 | 5979 | 2 | Y | 92 | 92 | 1 | | | 2 |
| | | | | | | | 101 | 9 | | | | | | | | | |

TOTAL GAS PROD: 70,571 TOTAL CONDENSATE PROD: 962

RITTER, MATTIE HEIRS WELL #: 12 H RRCID -> 259863 COMPL. DATE 11/11/2008 TOTAL DEPTH 9427 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE UNIT WELL #: 22 RRCID -> 260579 COMPL. DATE 10/31/2010 TOTAL DEPTH 9671 PERF. 8793 - 9628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13204 | X | 13204 | -0- | -0- | -0- | 13131 | 2 | 73 | 9 | Y | 66 | 64 | 1 | | | 27 |
| 02 | 11374 | X | 11374 | -0- | -0- | -0- | 11374 | 2 | | | Y | -0- | 27 | 1 | | | -0- |
| 03 | 12014 | X | 12014 | -0- | -0- | -0- | 12014 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 11446 | X | 11446 | -0- | -0- | -0- | 11446 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 11557 | X | 11557 | -0- | -0- | -0- | 11557 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 10588 | X | 10588 | -0- | -0- | -0- | 10588 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10494 | X | 10494 | -0- | -0- | -0- | 10494 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 12028 | X | 10340 | -0- | -1688 | -0- | 10340 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 11460 | X | 9851 | -0- | -1609 | -0- | 9851 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 11563 | X | 9591 | -0- | -1972 | -0- | 9591 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 10590 | X | 9540 | -0- | -1050 | -0- | 9540 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 10509 | X | 9620 | -0- | -889 | -0- | 9620 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 129,619 TOTAL CONDENSATE PROD: 66

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORGAN UNIT WELL #: 24 RRCID -> 260683 COMPL. DATE 11/27/2010 TOTAL DEPTH 9722 PERF. 8659 - 9581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4451 | -0- | -323 | -0- | 4412 | 2 | 39 | 9 | Y | 35 | 40 | 1 | | | 10 |
| 02 | 4312 | X | 4217 | -0- | -95 | -0- | 4184 | 2 | 33 | 9 | Y | 30 | 28 | 1 | | | 12 |
| 03 | 4774 | X | 4077 | -0- | -697 | -0- | 4040 | 2 | 37 | 9 | Y | 34 | 37 | 1 | | | 9 |
| 04 | 4620 | X | 4462 | -0- | -158 | -0- | 4428 | 2 | 34 | 9 | Y | 31 | 33 | 1 | | | 7 |
| 05 | 4681 | X | 4365 | -0- | -316 | -0- | 4331 | 2 | 34 | 9 | Y | 31 | 34 | 1 | | | 4 |
| 06 | 4530 | X | 4069 | -0- | -461 | -0- | 4037 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 4 |
| 07 | 4681 | X | 3489 | -0- | -1192 | -0- | 3457 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 4 |
| 08 | 4464 | X | 3069 | -0- | -1395 | -0- | 3036 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 5 |
| 09 | 5060 | X | 5060 | -0- | -0- | -0- | 5031 | 2 | 29 | 9 | Y | 26 | 23 | 1 | | | 8 |
| 10 | 4517 | X | 4517 | -0- | -0- | -0- | 4488 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 7 |
| 11 | 5446 | X | 5446 | -0- | -0- | -0- | 5417 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | 5 |
| *12 | 5444 | X | 5444 | -0- | -0- | -0- | 5411 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 6 |

TOTAL GAS PROD: 52,666 TOTAL CONDENSATE PROD: 357

CARTHAGE GAS UNIT 110 WELL #: 15 RRCID -> 260789 COMPL. DATE 08/28/2010 TOTAL DEPTH 9680 PERF. 8605 - 9653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4454 | X | 4454 | -0- | -0- | -0- | 154 | 1 | 4270 | 2 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 29 | 9 | | | | | | | |
| 02 | 4041 | X | 4041 | -0- | -0- | -0- | 137 | 1 | 3803 | 2 | Y | 92 | 89 | 1 | | | 3 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 03 | 4719 | X | 4719 | -0- | -0- | -0- | 157 | 1 | 4363 | 2 | Y | 181 | 177 | 1 | | | 7 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 04 | 4506 | X | 4506 | -0- | -0- | -0- | 150 | 1 | 4167 | 2 | Y | 172 | 175 | 1 | | | 4 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 05 | 4564 | X | 4564 | -0- | -0- | -0- | 153 | 1 | 4236 | 2 | Y | 159 | 159 | 1 | | | 4 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 06 | 4389 | X | 4389 | -0- | -0- | -0- | 147 | 1 | 4074 | 2 | Y | 153 | 153 | 1 | | | 4 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 07 | 4448 | X | 4448 | -0- | -0- | -0- | 149 | 1 | 4136 | 2 | Y | 148 | 149 | 1 | | | 3 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 08 | 4507 | X | 4507 | -0- | -0- | -0- | 151 | 1 | 4203 | 2 | Y | 139 | 140 | 1 | | | 2 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 09 | 4438 | X | 4438 | -0- | -0- | -0- | 155 | 1 | 4125 | 2 | Y | 144 | 141 | 1 | | | 5 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 4657 | X | 4657 | -0- | -0- | -0- | 159 | 1 | 4344 | 2 | Y | 140 | 141 | 1 | | | 4 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 11 | 4196 | X | 4196 | -0- | -0- | -0- | 164 | 1 | 3863 | 2 | Y | 154 | 154 | 1 | | | 4 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3571 | -0- | -56 | -0- | 119 | 1 | 3314 | 2 | Y | 125 | 126 | 1 | | | 3 |
| | | | | | | | 138 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,490 TOTAL CONDENSATE PROD: 1,633

SMITH-BIRD UNIT WELL #: 19 RRCID -> 260869 COMPL. DATE 02/17/2011 TOTAL DEPTH 10724 PERF. 8864 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 16 RRCID -> 260898 COMPL. DATE 01/02/2011 TOTAL DEPTH 9815 PERF. 8686 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | -0- | 17 | 1 | 485 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 476 | N | 386 | -0- | -90 | -0- | 13 | 1 | 348 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 527 | N | 492 | -0- | -35 | -0- | 16 | 1 | 447 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 558 | N | 558 | -0- | -0- | -0- | 18 | 1 | 506 | 2 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 556 | N | 556 | -0- | -0- | -0- | 18 | 1 | 508 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 525 | N | 525 | -0- | -0- | -0- | 17 | 1 | 479 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 589 | N | 515 | -0- | -74 | -0- | 17 | 1 | 473 | 2 | Y | 23 | 24 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 15 | 1 | 406 | 2 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 468 | N | 468 | -0- | -0- | -0- | 16 | 1 | 428 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 17 | 1 | 458 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 467 | N | 467 | -0- | -0- | -0- | 18 | 1 | 421 | 2 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 473 | N | 473 | -0- | -0- | -0- | 16 | 1 | 434 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,919 TOTAL CONDENSATE PROD: 298

HEBERT WELL #: 24 RRCID -> 261010 COMPL. DATE 01/09/2011 TOTAL DEPTH 9752 PERF. 8672 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4714 | -0- | -525 | -0- | 163 | 1 | 4515 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 35 | 9 | | | | | | | |
| 02 | 4676 | X | 4191 | -0- | -485 | -0- | 143 | 1 | 3984 | 2 | Y | 58 | 57 | 1 | | | 2 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 5115 | X | 4735 | -0- | -380 | -0- | 160 | 1 | 4440 | 2 | Y | 123 | 120 | 1 | | | 5 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 04 | 4800 | X | 4494 | -0- | -306 | -0- | 152 | 1 | 4213 | 2 | Y | 117 | 119 | 1 | | | 3 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 05 | 4836 | X | 4546 | -0- | -290 | -0- | 154 | 1 | 4273 | 2 | Y | 108 | 108 | 1 | | | 3 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 06 | 4590 | X | 4340 | -0- | -250 | -0- | 147 | 1 | 4080 | 2 | Y | 103 | 103 | 1 | | | 3 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 4743 | X | 4418 | -0- | -325 | -0- | 150 | 1 | 4159 | 2 | Y | 99 | 100 | 1 | | | 2 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 08 | 4309 | X | 4309 | -0- | -0- | -0- | 146 | 1 | 4064 | 2 | Y | 90 | 91 | 1 | | | 1 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 4204 | X | 4204 | -0- | -0- | -0- | 149 | 1 | 3954 | 2 | Y | 92 | 90 | 1 | | | 3 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 4336 | X | 4336 | -0- | -0- | -0- | 150 | 1 | 4086 | 2 | Y | 91 | 91 | 1 | | | 3 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 4173 | X | 4173 | -0- | -0- | -0- | 165 | 1 | 3894 | 2 | Y | 104 | 104 | 1 | | | 3 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| *12 | 4240 | X | 4240 | -0- | -0- | -0- | 143 | 1 | 3985 | 2 | Y | 102 | 103 | 1 | | | 2 |
| | | | | | | | 112 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,700 TOTAL CONDENSATE PROD: 1,119

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A102 RRCID -> 261328 COMPL. DATE 02/18/2011 TOTAL DEPTH 11094 PERF. 8644 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON, NELL WELL #: 26 RRCID -> 261374 COMPL. DATE 03/20/2011 TOTAL DEPTH 9675 PERF. 8961 - 9460

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 6122 | -0- | -450 | -0- | 212 | 1 | 5900 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 1 | 5 | 9 | 9 | | | | | | | |
| 02 | 5852 | X | 5260 | -0- | -592 | -0- | 182 | 1 | 5045 | 2 | Y | 30 | 29 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 6479 | X | 5765 | -0- | -714 | -0- | 198 | 1 | 5511 | 2 | Y | 51 | 50 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 6120 | X | 5463 | -0- | -657 | -0- | 188 | 1 | 5222 | 2 | Y | 48 | 49 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 6293 | X | 5530 | -0- | -763 | -0- | 190 | 1 | 5290 | 2 | Y | 45 | 45 | 1 | | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 5910 | X | 5259 | -0- | -651 | -0- | 182 | 1 | 5031 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 5828 | X | 5361 | -0- | -467 | -0- | 184 | 1 | 5132 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 5456 | X | 5013 | -0- | -443 | -0- | 172 | 1 | 4801 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 5280 | X | 4959 | -0- | -321 | -0- | 178 | 1 | 4741 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 5456 | X | 4868 | -0- | -588 | -0- | 171 | 1 | 4656 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 5250 | X | 4749 | -0- | -501 | -0- | 192 | 1 | 4513 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 5363 | X | 4839 | -0- | -524 | -0- | 167 | 1 | 4629 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,188 TOTAL CONDENSATE PROD: 453

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 27 RRCID -> 261576 COMPL. DATE 03/19/2011 TOTAL DEPTH 9658 PERF. 8984 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7409 | X | 6769 | -0- | -640 | -0- | 234 | 1 | 6489 | 2 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 1 | 5 | 45 | 9 | | | | | | | |
| 02 | 6664 | X | 6097 | -0- | -567 | -0- | 210 | 1 | 5839 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 7254 | X | 6607 | -0- | -647 | -0- | 227 | 1 | 6297 | 2 | Y | 75 | 73 | 1 | | | 3 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 6990 | X | 6377 | -0- | -613 | -0- | 219 | 1 | 6078 | 2 | Y | 73 | 74 | 1 | | | 2 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 7037 | X | 6248 | -0- | -789 | -0- | 215 | 1 | 5963 | 2 | Y | 64 | 64 | 1 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 6540 | X | 5972 | -0- | -568 | -0- | 206 | 1 | 5700 | 2 | Y | 60 | 61 | 1 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 6758 | X | 6352 | -0- | -406 | -0- | 218 | 1 | 6065 | 2 | Y | 63 | 63 | 1 | | | 1 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 6231 | X | 6042 | -0- | -189 | -0- | 207 | 1 | 5774 | 2 | Y | 55 | 55 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 6030 | X | 5128 | -0- | -902 | -0- | 184 | 1 | 4890 | 2 | Y | 49 | 48 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 6231 | X | 5309 | -0- | -922 | -0- | 186 | 1 | 5069 | 2 | Y | 49 | 49 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 6030 | X | 5109 | -0- | -921 | -0- | 205 | 1 | 4843 | 2 | Y | 55 | 55 | 1 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 6231 | X | 5169 | -0- | -1062 | -0- | 178 | 1 | 4930 | 2 | Y | 55 | 56 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 71,179 TOTAL CONDENSATE PROD: 683

HEBERT WELL #: 25 RRCID -> 261602 COMPL. DATE 04/05/2011 TOTAL DEPTH 9740 PERF. 9053 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7657 | X | 6985 | -0- | -672 | -0- | 235 | 1 | 6517 | 2 | Y | 211 | 212 | 1 | | | 4 |
| | | | | | | | 1 | 5 | 232 | 9 | | | | | | | |
| 02 | 6916 | X | 5821 | -0- | -1095 | -0- | 201 | 1 | 5573 | 2 | Y | 43 | 46 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 7595 | X | 6117 | -0- | -1478 | -0- | 210 | 1 | 5841 | 2 | Y | 60 | 59 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 7350 | X | 6205 | -0- | -1145 | -0- | 213 | 1 | 5924 | 2 | Y | 62 | 62 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 7316 | X | 5815 | -0- | -1501 | -0- | 200 | 1 | 5559 | 2 | Y | 51 | 52 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 6750 | X | 5380 | -0- | -1370 | -0- | 186 | 1 | 5141 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 6448 | X | 5807 | -0- | -641 | -0- | 199 | 1 | 5554 | 2 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 5890 | X | 5302 | -0- | -588 | -0- | 182 | 1 | 5074 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 5700 | X | 5399 | -0- | -301 | -0- | 194 | 1 | 5157 | 2 | Y | 44 | 43 | 1 | | | 2 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 5828 | X | 5756 | -0- | -72 | -0- | 202 | 1 | 5506 | 2 | Y | 44 | 45 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 5610 | X | 5496 | -0- | -114 | -0- | 221 | 1 | 5219 | 2 | Y | 51 | 51 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 5797 | X | 5303 | -0- | -494 | -0- | 182 | 1 | 5068 | 2 | Y | 48 | 48 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 69,386 TOTAL CONDENSATE PROD: 753

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN, J. C. WELL #: 7 RRCID -> 263832 COMPL. DATE 06/08/2011 TOTAL DEPTH 9814 PERF. 8647 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4388 | X | 4388 | -0- | -0- | -0- | 151 | 1 | 4196 | 2 | Y | 37 | 37 | 1 | 1 |
| | | | | | | | 41 | 9 | | | | | | | |
| 02 | 3892 | X | 3765 | -0- | -127 | -0- | 130 | 1 | 3601 | 2 | Y | 31 | 31 | 1 | 1 |
| | | | | | | | 34 | 9 | | | | | | | |
| 03 | 4310 | X | 4310 | -0- | -0- | -0- | 141 | 1 | 3927 | 2 | Y | 220 | 212 | 1 | 9 |
| | | | | | | | 242 | 9 | | | | | | | |
| 04 | 4260 | X | 4140 | -0- | -120 | -0- | 136 | 1 | 3772 | 2 | Y | 211 | 215 | 1 | 5 |
| | | | | | | | 232 | 9 | | | | | | | |
| 05 | 4402 | X | 4195 | -0- | -207 | -0- | 138 | 1 | 3840 | 2 | Y | 197 | 197 | 1 | 5 |
| | | | | | | | 217 | 9 | | | | | | | |
| 06 | 4260 | X | 3957 | -0- | -303 | -0- | 130 | 1 | 3622 | 2 | Y | 186 | 186 | 1 | 5 |
| | | | | | | | 205 | 9 | | | | | | | |
| 07 | 4309 | X | 4074 | -0- | -235 | -0- | 135 | 1 | 3739 | 2 | Y | 182 | 184 | 1 | 3 |
| | | | | | | | 200 | 9 | | | | | | | |
| 08 | 3988 | X | 3988 | -0- | -0- | -0- | 132 | 1 | 3672 | 2 | Y | 167 | 167 | 1 | 3 |
| | | | | | | | 184 | 9 | | | | | | | |
| 09 | 3871 | X | 3871 | -0- | -0- | -0- | 134 | 1 | 3552 | 2 | Y | 168 | 165 | 1 | 6 |
| | | | | | | | 185 | 9 | | | | | | | |
| 10 | 4017 | X | 4017 | -0- | -0- | -0- | 136 | 1 | 3696 | 2 | Y | 168 | 169 | 1 | 5 |
| | | | | | | | 185 | 9 | | | | | | | |
| 11 | 3871 | X | 3871 | -0- | -0- | -0- | 149 | 1 | 3510 | 2 | Y | 193 | 193 | 1 | 5 |
| | | | | | | | 212 | 9 | | | | | | | |
| *12 | 3868 | X | 3868 | -0- | -0- | -0- | 127 | 1 | 3537 | 2 | Y | 185 | 186 | 1 | 4 |
| | | | | | | | 204 | 9 | | | | | | | |

TOTAL GAS PROD: 48,444 TOTAL CONDENSATE PROD: 1,945

THOMAS, CHARLES WELL #: 18 RRCID -> 263835 COMPL. DATE 07/01/2011 TOTAL DEPTH 9716 PERF. 9114 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3185 | X | 3185 | -0- | -0- | -0- | 109 | 1 | 3039 | 2 | Y | 34 | 34 | 1 | 1 |
| | | | | | | | 37 | 9 | | | | | | | |
| 02 | 2716 | X | 2682 | -0- | -34 | -0- | 93 | 1 | 2571 | 2 | Y | 16 | 16 | 1 | 1 |
| | | | | | | | 18 | 9 | | | | | | | |
| 03 | 3007 | X | 2980 | -0- | -27 | -0- | 103 | 1 | 2866 | 2 | Y | 10 | 11 | 1 | -0- |
| | | | | | | | 11 | 9 | | | | | | | |
| 04 | 2910 | X | 2693 | -0- | -217 | -0- | 93 | 1 | 2589 | 2 | Y | 10 | 10 | 1 | -0- |
| | | | | | | | 11 | 9 | | | | | | | |
| 05 | 3007 | X | 2793 | -0- | -214 | -0- | 97 | 1 | 2685 | 2 | Y | 10 | 10 | 1 | -0- |
| | | | | | | | 11 | 9 | | | | | | | |
| 06 | 2910 | X | 2799 | -0- | -111 | -0- | 97 | 1 | 2691 | 2 | Y | 10 | 10 | 1 | -0- |
| | | | | | | | 11 | 9 | | | | | | | |
| 07 | 2976 | X | 2822 | -0- | -154 | -0- | 97 | 1 | 2715 | 2 | Y | 9 | 9 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | |
| 08 | 2976 | X | 2770 | -0- | -206 | -0- | 96 | 1 | 2664 | 2 | Y | 9 | 9 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | |
| 09 | 2790 | X | 2616 | -0- | -174 | -0- | 95 | 1 | 2512 | 2 | Y | 8 | 8 | 1 | -0- |
| | | | | | | | 9 | 9 | | | | | | | |
| 10 | 2821 | N | 2585 | -0- | -236 | -0- | 91 | 1 | 2485 | 2 | Y | 8 | 8 | 1 | -0- |
| | | | | | | | 9 | 9 | | | | | | | |
| 11 | 2670 | N | 2641 | -0- | -29 | -0- | 107 | 1 | 2523 | 2 | Y | 10 | 10 | 1 | -0- |
| | | | | | | | 11 | 9 | | | | | | | |
| 12 | 2697 | N | 2499 | -0- | -198 | -0- | 86 | 1 | 2403 | 2 | Y | 9 | 9 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | |

TOTAL GAS PROD: 33,065 TOTAL CONDENSATE PROD: 143

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 18 RRCID -> 263841 COMPL. DATE 08/05/2011 TOTAL DEPTH 9727 PERF. 8988 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3263 | -0- | -612 | -0- | | 112 | 1 | 3115 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 3762 | X | 3762 | -0- | -0- | -0- | | 129 | 1 | 3598 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 4039 | X | 4039 | -0- | -0- | -0- | | 138 | 1 | 3843 | 2 | Y | 53 | 52 | 1 | | | 2 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 3730 | X | 3730 | -0- | -0- | -0- | | 128 | 1 | 3548 | 2 | Y | 49 | 50 | 1 | | | 1 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3833 | -0- | -42 | -0- | | 131 | 1 | 3651 | 2 | Y | 46 | 46 | 1 | | | 1 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3644 | -0- | -106 | -0- | | 125 | 1 | 3471 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 3875 | X | 3731 | -0- | -144 | -0- | | 128 | 1 | 3556 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 3937 | X | 3467 | -0- | -470 | -0- | | 119 | 1 | 3307 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 3720 | X | 3488 | -0- | -232 | -0- | | 125 | 1 | 3321 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3601 | -0- | -243 | -0- | | 126 | 1 | 3433 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3415 | -0- | -215 | -0- | | 137 | 1 | 3231 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3495 | -0- | -225 | -0- | | 120 | 1 | 3329 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,468 TOTAL CONDENSATE PROD: 498

SOUTHLAND PAPER CO. WELL #: 24 RRCID -> 263842 COMPL. DATE 08/06/2011 TOTAL DEPTH 9658 PERF. 9033 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 5346 | -0- | -513 | -0- | | 184 | 1 | 5103 | 2 | Y | 53 | 53 | 1 | | | 1 |
| | | | | | | | | 1 | 5 | 58 | 9 | | | | | | | |
| 02 | 5292 | X | 5201 | -0- | -91 | -0- | | 179 | 1 | 4976 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 5859 | X | 4979 | -0- | -880 | -0- | | 171 | 1 | 4741 | 2 | Y | 61 | 60 | 1 | | | 2 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 5670 | X | 5123 | -0- | -547 | -0- | | 176 | 1 | 4881 | 2 | Y | 60 | 61 | 1 | | | 1 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 5766 | X | 5517 | -0- | -249 | -0- | | 189 | 1 | 5260 | 2 | Y | 62 | 61 | 1 | | | 2 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 5580 | X | 5295 | -0- | -285 | -0- | | 183 | 1 | 5048 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 5766 | X | 5356 | -0- | -410 | -0- | | 183 | 1 | 5110 | 2 | Y | 57 | 57 | 1 | | | 1 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 5314 | X | 5314 | -0- | -0- | -0- | | 182 | 1 | 5075 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 5189 | X | 5189 | -0- | -0- | -0- | | 186 | 1 | 4945 | 2 | Y | 53 | 52 | 1 | | | 2 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 5405 | X | 5405 | -0- | -0- | -0- | | 189 | 1 | 5158 | 2 | Y | 53 | 53 | 1 | | | 2 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 5119 | X | 5119 | -0- | -0- | -0- | | 206 | 1 | 4847 | 2 | Y | 60 | 60 | 1 | | | 2 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 5197 | X | 5197 | -0- | -0- | -0- | | 178 | 1 | 4955 | 2 | Y | 58 | 59 | 1 | | | 1 |
| | | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,041 TOTAL CONDENSATE PROD: 669

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 20 RRCID -> 263844 COMPL. DATE 08/31/2011 TOTAL DEPTH 9634 PERF. 9037 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5315 | X | 5315 | -0- | -0- | | -0- | 183 | 1 | 5083 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | | 1 | 5 | 48 | 9 | | | | | | | |
| 02 | 4718 | X | 4718 | -0- | -0- | | -0- | 163 | 1 | 4518 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 5217 | X | 5217 | -0- | -0- | | -0- | 179 | 1 | 4975 | 2 | Y | 57 | 56 | 1 | | | 2 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 5010 | X | 4792 | -0- | -218 | | -0- | 165 | 1 | 4570 | 2 | Y | 52 | 53 | 1 | | | 1 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 5177 | X | 4970 | -0- | -207 | | -0- | 171 | 1 | 4744 | 2 | Y | 50 | 50 | 1 | | | 1 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 5010 | X | 4681 | -0- | -329 | | -0- | 162 | 1 | 4467 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 5177 | X | 4671 | -0- | -506 | | -0- | 160 | 1 | 4463 | 2 | Y | 44 | 44 | 1 | | | 1 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 4929 | X | 4486 | -0- | -443 | | -0- | 154 | 1 | 4288 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 4770 | X | 3684 | -0- | -1086 | | -0- | 132 | 1 | 3516 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 4929 | X | 3470 | -0- | -1459 | | -0- | 122 | 1 | 3313 | 2 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 4680 | X | 4518 | -0- | -162 | | -0- | 182 | 1 | 4284 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4526 | -0- | -155 | | -0- | 155 | 1 | 4319 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,048 TOTAL CONDENSATE PROD: 527

DAVIS, A. L. WELL #: 16 RRCID -> 263846 COMPL. DATE 09/13/2011 TOTAL DEPTH 9667 PERF. 9018 - 9477

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7818 | X | 7818 | -0- | -0- | | -0- | 270 | 1 | 7506 | 2 | Y | 37 | 36 | 1 | | | 1 |
| | | | | | | | | 1 | 5 | 41 | 9 | | | | | | | |
| 02 | 7028 | X | 6650 | -0- | -378 | | -0- | 230 | 1 | 6380 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 7781 | X | 7370 | -0- | -411 | | -0- | 254 | 1 | 7049 | 2 | Y | 61 | 60 | 1 | | | 2 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 7530 | X | 7054 | -0- | -476 | | -0- | 243 | 1 | 6746 | 2 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 05 | 7781 | X | 7035 | -0- | -746 | | -0- | 242 | 1 | 6734 | 2 | Y | 54 | 54 | 1 | | | 1 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 7530 | X | 6751 | -0- | -779 | | -0- | 234 | 1 | 6461 | 2 | Y | 51 | 51 | 1 | | | 1 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 7378 | X | 7098 | -0- | -280 | | -0- | 244 | 1 | 6797 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 7347 | X | 6936 | -0- | -411 | | -0- | 238 | 1 | 6646 | 2 | Y | 47 | 47 | 1 | | | 1 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 7050 | X | 6547 | -0- | -503 | | -0- | 236 | 1 | 6260 | 2 | Y | 46 | 45 | 1 | | | 2 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 7099 | X | 6788 | -0- | -311 | | -0- | 239 | 1 | 6499 | 2 | Y | 45 | 46 | 1 | | | 1 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 6870 | X | 6529 | -0- | -341 | | -0- | 263 | 1 | 6209 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6634 | -0- | -465 | | -0- | 229 | 1 | 6348 | 2 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 83,210 TOTAL CONDENSATE PROD: 592

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 23 RRCID -> 263956 COMPL. DATE 10/07/2011 TOTAL DEPTH 9744 PERF. 9127 - 9511

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 X | 4585 | -0- | -251 | -0- | 159 | 1 | 4404 | 2 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 4368 X | 4107 | -0- | -261 | -0- | 142 | 1 | 3942 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 4836 X | 4759 | -0- | -77 | -0- | 163 | 1 | 4542 | 2 | Y | 49 | 48 | 1 | | | 2 |
| | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 4680 X | 4674 | -0- | -6 | -0- | 161 | 1 | 4461 | 2 | Y | 47 | 48 | 1 | | | 1 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 4774 X | 4620 | -0- | -154 | -0- | 159 | 1 | 4414 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 4620 X | 4294 | -0- | -326 | -0- | 148 | 1 | 4102 | 2 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 4836 X | 4261 | -0- | -575 | -0- | 147 | 1 | 4072 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 4239 X | 4239 | -0- | -0- | -0- | 145 | 1 | 4055 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 4397 X | 4397 | -0- | -0- | -0- | 158 | 1 | 4198 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 4508 X | 4508 | -0- | -0- | -0- | 158 | 1 | 4309 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 4338 X | 4338 | -0- | -0- | -0- | 175 | 1 | 4117 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | 46 | 9 | | | | | | | | | |
| *12 | 4406 X | 4406 | -0- | -0- | -0- | 152 | 1 | 4208 | 2 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,188 TOTAL CONDENSATE PROD: 451

HULL UNIT A WELL #: A 15 RRCID -> 264946 COMPL. DATE 01/25/2012 TOTAL DEPTH 9623 PERF. 8513 - 9543

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAVARD-GRIFFITH (ALLOCATION)UNIT WELL #: 6H RRCID -> 265779 COMPL. DATE 04/16/2011 TOTAL DEPTH 9307 PERF. 9670 - 13553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29450 | X | 29052 | -0- | -398 | -0- | 996 | 1 | 27389 | 2 | Y | 604 | 607 | 1 | | | 10 |
| | | | | | | | 3 | 5 | 664 | 9 | | | | | | | |
| 02 | 26600 | X | 25005 | -0- | -1595 | -0- | 849 | 1 | 23582 | 2 | Y | 522 | 515 | 1 | | | 17 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 03 | 29450 | X | 25619 | -0- | -3831 | -0- | 881 | 1 | 24468 | 2 | Y | 245 | 252 | 1 | | | 10 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 04 | 28500 | X | 25117 | -0- | -3383 | -0- | 868 | 1 | 24099 | 2 | Y | 136 | 143 | 1 | | | 3 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 05 | 29140 | X | 24691 | -0- | -4449 | -0- | 863 | 1 | 23694 | 2 | Y | 122 | 122 | 1 | | | 3 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 06 | 28110 | X | 23634 | -0- | -4476 | -0- | 820 | 1 | 22684 | 2 | Y | 118 | 118 | 1 | | | 3 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 07 | 27683 | X | 24299 | -0- | -3384 | -0- | 838 | 1 | 23336 | 2 | Y | 114 | 115 | 1 | | | 2 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 23353 | X | 23353 | -0- | -0- | -0- | 805 | 1 | 22436 | 2 | Y | 102 | 102 | 1 | | | 2 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 09 | 22689 | X | 22689 | -0- | -0- | -0- | 819 | 1 | 21757 | 2 | Y | 103 | 101 | 1 | | | 4 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 22795 | X | 22795 | -0- | -0- | -0- | 803 | 1 | 21883 | 2 | Y | 99 | 100 | 1 | | | 3 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 21899 | X | 21899 | -0- | -0- | -0- | 886 | 1 | 20888 | 2 | Y | 114 | 114 | 1 | | | 3 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 22506 | X | 22223 | -0- | -283 | -0- | 768 | 1 | 21332 | 2 | Y | 112 | 113 | 1 | | | 2 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 290,376 TOTAL CONDENSATE PROD: 2,391

HAVARD-DAVIS-GRIFFITH (ALLOC) WELL #: 4H RRCID -> 265782 COMPL. DATE 12/06/2011 TOTAL DEPTH 9273 PERF. 9720 - 15110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40146 | X | 40146 | -0- | -0- | -0- | 1448 | 1 | 38273 | 2 | Y | 383 | 386 | 1 | | | 6 |
| | | | | | | | 4 | 5 | 421 | 9 | | | | | | | |
| 02 | 35252 | X | 35161 | -0- | -91 | -0- | 1209 | 1 | 33585 | 2 | Y | 334 | 329 | 1 | | | 11 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 03 | 39029 | X | 35716 | -0- | -3313 | -0- | 1227 | 1 | 34074 | 2 | Y | 377 | 373 | 1 | | | 15 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 04 | 37770 | X | 34332 | -0- | -3438 | -0- | 1189 | 1 | 33031 | 2 | Y | 102 | 114 | 1 | | | 3 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 05 | 39029 | X | 35645 | -0- | -3384 | -0- | 1351 | 1 | 34187 | 2 | Y | 97 | 97 | 1 | | | 3 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 37770 | X | 33649 | -0- | -4121 | -0- | 1170 | 1 | 32380 | 2 | Y | 90 | 91 | 1 | | | 2 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 07 | 38936 | X | 35026 | -0- | -3910 | -0- | 1212 | 1 | 33714 | 2 | Y | 91 | 91 | 1 | | | 2 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 08 | 34030 | X | 34030 | -0- | -0- | -0- | 1176 | 1 | 32765 | 2 | Y | 81 | 82 | 1 | | | 1 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 09 | 31109 | X | 31109 | -0- | -0- | -0- | 1126 | 1 | 29898 | 2 | Y | 77 | 75 | 1 | | | 3 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 30146 | X | 30146 | -0- | -0- | -0- | 1065 | 1 | 29002 | 2 | Y | 72 | 73 | 1 | | | 2 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 28867 | X | 28867 | -0- | -0- | -0- | 1171 | 1 | 27606 | 2 | Y | 82 | 82 | 1 | | | 2 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *12 | 29333 | X | 29333 | -0- | -0- | -0- | 1016 | 1 | 28228 | 2 | Y | 81 | 81 | 1 | | | 2 |
| | | | | | | | 89 | 9 | | | | | | | | | |

TOTAL GAS PROD: 403,160 TOTAL CONDENSATE PROD: 1,867

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE-HAYGOOD ALLOCATION UNIT WELL #: 19H RRCID -> 268299 COMPL. DATE 04/26/2012 TOTAL DEPTH 9253 PERF. 9898 - 13785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1161 | N | 1161 | -0- | -0- | -0- | 40 | 1 | 1114 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 961 | N | 961 | -0- | -0- | -0- | 33 | 1 | 922 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1362 | N | 1362 | -0- | -0- | -0- | 47 | 1 | 1303 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1373 | N | 1373 | -0- | -0- | -0- | 47 | 1 | 1313 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1449 | N | 1449 | -0- | -0- | -0- | 50 | 1 | 1387 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1420 | N | 1420 | -0- | -0- | -0- | 49 | 1 | 1359 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1296 | -0- | -130 | -0- | 45 | 1 | 1241 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1457 | N | 989 | -0- | -468 | -0- | 34 | 1 | 947 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1410 | N | 955 | -0- | -455 | -0- | 34 | 1 | 914 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1302 | N | 465 | -0- | -837 | -0- | 16 | 1 | 446 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 960 | N | 117 | -0- | -843 | -0- | 5 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 29 | -0- | -963 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,577 TOTAL CONDENSATE PROD: 81

HAVARD-GRIFFITH (ALLOCATION)UNIT WELL #: 5H RRCID -> 268391 COMPL. DATE 02/11/2013 TOTAL DEPTH 9278 PERF. 9930 - 13855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42563 | X | 33562 | -0- | -9001 | -0- | 1219 | 1 | 31916 | 2 | Y | 384 | 387 | 1 | | | 6 |
| | | | | | | | 5 | 5 | 422 | 9 | | | | | | | |
| 02 | 37044 | X | 28544 | -0- | -8500 | -0- | 979 | 1 | 27196 | 2 | Y | 335 | 330 | 1 | | | 11 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 03 | 39308 | X | 35639 | -0- | -3669 | -0- | 1239 | 1 | 33883 | 2 | Y | 470 | 463 | 1 | | | 18 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 04 | 35640 | X | 33085 | -0- | -2555 | -0- | 1142 | 1 | 31761 | 2 | Y | 165 | 179 | 1 | | | 4 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 05 | 35612 | X | 35612 | -0- | -0- | -0- | 1241 | 1 | 34194 | 2 | Y | 161 | 161 | 1 | | | 4 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 06 | 34500 | X | 33931 | -0- | -569 | -0- | 1179 | 1 | 32584 | 2 | Y | 153 | 153 | 1 | | | 4 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 07 | 35650 | X | 33957 | -0- | -1693 | -0- | 1173 | 1 | 32627 | 2 | Y | 143 | 145 | 1 | | | 2 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 08 | 33682 | X | 33682 | -0- | -0- | -0- | 1162 | 1 | 32369 | 2 | Y | 137 | 137 | 1 | | | 2 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 09 | 32070 | X | 28635 | -0- | -3435 | -0- | 1033 | 1 | 27467 | 2 | Y | 123 | 120 | 1 | | | 5 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 10 | 33139 | X | 24268 | -0- | -8871 | -0- | 857 | 1 | 23332 | 2 | Y | 72 | 75 | 1 | | | 2 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 32070 | X | 25881 | -0- | -6189 | -0- | 1051 | 1 | 24764 | 2 | Y | 60 | 60 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 33139 | X | 26224 | -0- | -6915 | -0- | 909 | 1 | 25252 | 2 | Y | 57 | 58 | 1 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 373,020 TOTAL CONDENSATE PROD: 2,260

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 5 L RRCID -> 274138 COMPL. DATE 01/07/2014 TOTAL DEPTH 9390 PERF. 9182 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 667 | N | 667 | -0- | -0- | -0- | 22 | 1 | 623 | 2 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 588 | N | 485 | -0- | -103 | -0- | 16 | 1 | 436 | 2 | Y | 30 | 29 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 651 | N | 557 | -0- | -94 | -0- | 18 | 1 | 486 | 2 | Y | 48 | 47 | 1 | | | 2 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 630 | N | 545 | -0- | -85 | -0- | 17 | 1 | 475 | 2 | Y | 48 | 49 | 1 | | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 527 | N | 489 | -0- | -38 | -0- | 16 | 1 | 434 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 540 | N | 452 | -0- | -88 | -0- | 14 | 1 | 397 | 2 | Y | 37 | 37 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 558 | N | 467 | -0- | -91 | -0- | 15 | 1 | 412 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 496 | N | 390 | -0- | -106 | -0- | 12 | 1 | 348 | 2 | Y | 27 | 28 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 450 | N | 418 | -0- | -32 | -0- | 14 | 1 | 370 | 2 | Y | 31 | 30 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1173 | N | 1173 | -0- | -0- | -0- | 39 | 1 | 1064 | 2 | Y | 64 | 63 | 1 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *11 | 446 | N | 446 | -0- | -0- | -0- | 16 | 1 | 387 | 2 | Y | 39 | 40 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 434 | N | 427 | -0- | -7 | -0- | 13 | 1 | 372 | 2 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,516 TOTAL CONDENSATE PROD: 453

FORTSON OIL COMPANY 278563
MAURITZEN GAS UNIT WELL #: 2 RRCID -> 257389 COMPL. DATE 06/14/2010 TOTAL DEPTH 9855 PERF. 8984 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 4785 | -0- | -392 | -0- | 351 | 1 | 4434 | 2 | N | -0- | | | | | 197 |
| 02 | 4284 | X | 4098 | -0- | -186 | -0- | 334 | 1 | 3764 | 2 | N | -0- | | | | | 197 |
| 03 | 4960 | X | 4601 | -0- | -359 | -0- | 344 | 1 | 4257 | 2 | N | -0- | | | | | 197 |
| 04 | 4800 | X | 4333 | -0- | -467 | -0- | 277 | 1 | 4056 | 2 | N | -0- | | | | | 197 |
| 05 | 4960 | X | 4838 | -0- | -122 | -0- | 293 | 1 | 4545 | 2 | N | -0- | | | | | 197 |
| 06 | 5038 | X | 5038 | -0- | -0- | -0- | 309 | 1 | 4729 | 2 | N | -0- | | | | | 197 |
| 07 | 4588 | X | 4390 | -0- | -198 | -0- | 263 | 1 | 4127 | 2 | N | -0- | | | | | 197 |
| 08 | 4526 | X | 4386 | -0- | -140 | -0- | 253 | 1 | 4133 | 2 | N | -0- | | | | | 197 |
| 09 | 4380 | X | 4096 | -0- | -284 | -0- | 260 | 1 | 3800 | 2 | N | 33 | 189 | 1 | | | 41 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 4526 | X | 4175 | -0- | -351 | -0- | 269 | 1 | 3906 | 2 | N | -0- | | | | | 41 |
| 11 | 4380 | X | 3901 | -0- | -479 | -0- | 256 | 1 | 3645 | 2 | N | -0- | | | | | 41 |
| 12 | 4402 | X | 3911 | -0- | -491 | -0- | 285 | 1 | 3607 | 2 | N | 17 | | | | | 58 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,552 TOTAL CONDENSATE PROD: 50

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GARRISON OPERATING, L.L.C. 295851
SEPAUGH WELL #: 1 RRCID -> 140168 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8680 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2301 | N | 2301 | -0- | -0- | -0- | 2301 | 2 | | | N | -0- | | | | | 87 |
| 02 | 2008 | N | 2008 | -0- | -0- | -0- | 2008 | 2 | | | N | -0- | | | | | 87 |
| 03 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 2 | | | N | -0- | | | | | 87 |
| 04 | 2071 | N | 2071 | -0- | -0- | -0- | 2071 | 2 | | | N | -0- | | | | | 87 |
| 05 | 2191 | N | 2191 | -0- | -0- | -0- | 2136 | 2 | 55 | 9 | N | 50 | | | | | 137 |
| 06 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | 137 |
| 07 | 1860 | N | 1454 | -0- | -406 | -0- | 1448 | 2 | 6 | 9 | N | 5 | 127 | 1 | | | 15 |
| 08 | 2289 | N | 2289 | -0- | -0- | -0- | 2283 | 2 | 6 | 9 | N | 5 | | | | | 20 |
| 09 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | 20 |
| 10 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1994 | N | 1994 | -0- | -0- | -0- | 1988 | 2 | 6 | 9 | N | 5 | | | | | 25 |
| *12 | 1961 | N | 1961 | -0- | -0- | -0- | 1961 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 24,080 TOTAL CONDENSATE PROD: 65

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 8 RRCID -> 096677 COMPL. DATE 11/25/1981 TOTAL DEPTH 9800 PERF. 8383 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 325 | -0- | -1938 | -0- | 52 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 02 | 1148 | X | 250 | -0- | -898 | -0- | 41 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | X | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 480 | X | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 434 | X | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 300 | X | 27 | -0- | -273 | -0- | 4 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 07 | 484 | X | 484 | -0- | -0- | -0- | 72 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 08 | T. A. | | 594 | -0- | 594 | 594 | 83 | 1 | 511 | 2 | N | -0- | | | | | -0- |
| 09 | T. A. | | 413 | -0- | 413 | 1007 | 67 | 1 | 346 | 2 | N | -0- | | | | | -0- |
| 10 | T. A. | | 183 | -0- | 183 | 1190 | 29 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 11 | 1367 | X | 177 | -0- | -1190 | -0- | 27 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| *12 | 248 | X | 248 | -0- | -0- | -0- | 38 | 1 | 210 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,701 TOTAL CONDENSATE PROD: -0-

BOUNDS, ELLA GAS UNIT WELL #: 2 RRCID -> 110169 COMPL. DATE 05/06/1987 TOTAL DEPTH 9951 PERF. 8507 - 9819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2576 | -0- | -493 | -0- | 409 | 1 | 2167 | 2 | N | -0- | | | | | -0- |
| 02 | 2520 | X | 2354 | -0- | -166 | -0- | 383 | 1 | 1971 | 2 | N | -0- | | | | | -0- |
| 03 | 2830 | X | 2830 | -0- | -0- | -0- | 442 | 1 | 2388 | 2 | N | -0- | | | | | -0- |
| 04 | 2610 | X | 2560 | -0- | -50 | -0- | 410 | 1 | 2150 | 2 | N | -0- | | | | | -0- |
| 05 | 3040 | X | 3040 | -0- | -0- | -0- | 467 | 1 | 2573 | 2 | N | -0- | | | | | -0- |
| 06 | 2897 | X | 2897 | -0- | -0- | -0- | 450 | 1 | 2447 | 2 | N | -0- | | | | | -0- |
| 07 | 2821 | X | 2742 | -0- | -79 | -0- | 407 | 1 | 2335 | 2 | N | -0- | | | | | -0- |
| 08 | 3038 | X | 3035 | -0- | -3 | -0- | 423 | 1 | 2612 | 2 | N | -0- | | | | | -0- |
| 09 | 2940 | X | 2521 | -0- | -419 | -0- | 409 | 1 | 2112 | 2 | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2761 | -0- | -277 | -0- | 431 | 1 | 2330 | 2 | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2647 | -0- | -293 | -0- | 406 | 1 | 2241 | 2 | N | -0- | | | | | -0- |
| 12 | 3038 | X | 1896 | -0- | -1142 | -0- | 294 | 1 | 1602 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,859 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
WIENER, W.B. JR. ET AL WELL #: 2 RRCID -> 126225 COMPL. DATE 12/22/1987 TOTAL DEPTH 9950 PERF. 8530 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2334 | -0- | -642 | -0- | 371 | 1 | 1963 | 2 | N | -0- | | | -0- |
| 02 | 2552 | X | 2552 | -0- | -0- | -0- | 415 | 1 | 2137 | 2 | N | -0- | | | -0- |
| 03 | 2899 | X | 2899 | -0- | -0- | -0- | 452 | 1 | 2447 | 2 | N | -0- | | | -0- |
| 04 | 2580 | X | 2313 | -0- | -267 | -0- | 370 | 1 | 1943 | 2 | N | -0- | | | -0- |
| 05 | 2821 | X | 2804 | -0- | -17 | -0- | 431 | 1 | 2373 | 2 | N | -0- | | | -0- |
| 06 | 2820 | X | 2367 | -0- | -453 | -0- | 368 | 1 | 1999 | 2 | N | -0- | | | -0- |
| 07 | 2914 | X | 1689 | -0- | -1225 | -0- | 251 | 1 | 1438 | 2 | N | -0- | | | -0- |
| 08 | 2914 | X | 2420 | -0- | -494 | -0- | 337 | 1 | 2083 | 2 | N | -0- | | | -0- |
| 09 | 2700 | X | 1611 | -0- | -1089 | -0- | 261 | 1 | 1350 | 2 | N | -0- | | | -0- |
| 10 | 2790 | X | 2293 | -0- | -497 | -0- | 358 | 1 | 1935 | 2 | N | -0- | | | -0- |
| 11 | 2370 | X | 2166 | -0- | -204 | -0- | 333 | 1 | 1833 | 2 | N | -0- | | | -0- |
| 12 | 2418 | X | 2385 | -0- | -33 | -0- | 370 | 1 | 2015 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 27,833 TOTAL CONDENSATE PROD: -0-

BOUNDS, ELLA GAS UNIT WELL #: 3 RRCID -> 129887 COMPL. DATE 01/21/1989 TOTAL DEPTH 9950 PERF. 8543 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1212 | N | 1212 | -0- | -0- | -0- | 192 | 1 | 1020 | 2 | N | -0- | | | -0- |
| 02 | 1596 | N | 1338 | -0- | -258 | -0- | 217 | 1 | 1121 | 2 | N | -0- | | | -0- |
| 03 | 1548 | N | 1548 | -0- | -0- | -0- | 242 | 1 | 1306 | 2 | N | -0- | | | -0- |
| 04 | 1303 | N | 1303 | -0- | -0- | -0- | 208 | 1 | 1095 | 2 | N | -0- | | | -0- |
| 05 | 1488 | N | 1380 | -0- | -108 | -0- | 212 | 1 | 1168 | 2 | N | -0- | | | -0- |
| 06 | 1500 | N | 1314 | -0- | -186 | -0- | 204 | 1 | 1110 | 2 | N | -0- | | | -0- |
| 07 | 1333 | N | 1225 | -0- | -108 | -0- | 182 | 1 | 1043 | 2 | N | -0- | | | -0- |
| 08 | 1773 | N | 1773 | -0- | -0- | -0- | 247 | 1 | 1526 | 2 | N | -0- | | | -0- |
| 09 | 1431 | N | 1431 | -0- | -0- | -0- | 232 | 1 | 1199 | 2 | N | -0- | | | -0- |
| 10 | 1457 | N | 1457 | -0- | -0- | -0- | 228 | 1 | 1229 | 2 | N | -0- | | | -0- |
| 11 | 1710 | N | 1347 | -0- | -363 | -0- | 207 | 1 | 1140 | 2 | N | -0- | | | -0- |
| *12 | 1781 | N | 1781 | -0- | -0- | -0- | 276 | 1 | 1505 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,109 TOTAL CONDENSATE PROD: -0-

BIRD, G.W. GAS UNIT WELL #: 2 RRCID -> 142309 COMPL. DATE 08/12/1992 TOTAL DEPTH 10001 PERF. 8596 - 9909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1472 | -0- | -295 | -0- | 155 | 1 | 1317 | 2 | N | -0- | | | -0- |
| 02 | 1555 | N | 1555 | -0- | -0- | -0- | 166 | 1 | 1389 | 2 | N | -0- | | | -0- |
| 03 | 1678 | N | 1678 | -0- | -0- | -0- | 204 | 1 | 1474 | 2 | N | -0- | | | -0- |
| 04 | 1460 | N | 1460 | -0- | -0- | -0- | 187 | 1 | 1273 | 2 | N | -0- | | | -0- |
| 05 | 1736 | N | 1157 | -0- | -579 | -0- | 145 | 1 | 1012 | 2 | N | -0- | | | -0- |
| 06 | 1620 | N | 1363 | -0- | -257 | -0- | 172 | 1 | 1191 | 2 | N | -0- | | | -0- |
| 07 | 1519 | N | 1497 | -0- | -22 | -0- | 170 | 1 | 1327 | 2 | N | -0- | | | -0- |
| 08 | 1435 | N | 1435 | -0- | -0- | -0- | 158 | 1 | 1277 | 2 | N | -0- | | | -0- |
| 09 | 1449 | N | 1449 | -0- | -0- | -0- | 184 | 1 | 1265 | 2 | N | -0- | | | -0- |
| 10 | 1516 | N | 1516 | -0- | -0- | -0- | 182 | 1 | 1334 | 2 | N | -0- | | | -0- |
| 11 | 1438 | N | 1438 | -0- | -0- | -0- | 175 | 1 | 1263 | 2 | N | -0- | | | -0- |
| 12 | 1488 | N | 1378 | -0- | -110 | -0- | 165 | 1 | 1213 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,398 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
DUNAWAY GAS UNIT WELL #: 12 RRCID -> 158913 COMPL. DATE 07/13/2004 TOTAL DEPTH 9850 PERF. 8386 - 8426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 182 | -0- | -128 | -0- | 14 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 162 | -0- | -34 | -0- | 15 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 373 TOTAL CONDENSATE PROD: -0-

ELLIS WELL #: 1 RRCID -> 158980 COMPL. DATE 09/28/2004 TOTAL DEPTH 9900 PERF. 8486 - 8813

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNAWAY GAS UNIT WELL #: 14 RRCID -> 162115 COMPL. DATE 01/02/1997 TOTAL DEPTH 10000 PERF. 8376 - 9666

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2216 | X | 2216 | -0- | -0- | -0- | 133 | 1 | 2083 | 2 | N | -0- | | | | | -0- |
| 02 | 1988 | X | 1960 | -0- | -28 | -0- | 135 | 1 | 1825 | 2 | N | -0- | | | | | -0- |
| 03 | 2201 | X | 2129 | -0- | -72 | -0- | 97 | 1 | 2032 | 2 | N | -0- | | | | | -0- |
| 04 | 2165 | X | 2165 | -0- | -0- | -0- | 70 | 1 | 2095 | 2 | N | -0- | | | | | -0- |
| 05 | 2212 | X | 2212 | -0- | -0- | -0- | 66 | 1 | 2146 | 2 | N | -0- | | | | | -0- |
| 06 | 2217 | X | 2217 | -0- | -0- | -0- | 75 | 1 | 2142 | 2 | N | -0- | | | | | -0- |
| 07 | 2232 | X | 2188 | -0- | -44 | -0- | 93 | 1 | 2095 | 2 | N | -0- | | | | | -0- |
| 08 | 2232 | X | 2146 | -0- | -86 | -0- | 88 | 1 | 2058 | 2 | N | -0- | | | | | -0- |
| 09 | 2220 | X | 2150 | -0- | -70 | -0- | 101 | 1 | 2049 | 2 | N | -0- | | | | | -0- |
| 10 | 2296 | X | 2296 | -0- | -0- | -0- | 111 | 1 | 2185 | 2 | N | -0- | | | | | -0- |
| 11 | 2309 | X | 2309 | -0- | -0- | -0- | 107 | 1 | 2202 | 2 | N | -0- | | | | | -0- |
| *12 | 2414 | X | 2414 | -0- | -0- | -0- | 120 | 1 | 2294 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,402 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
DUNAWAY GAS UNIT WELL #: 17 RRCID -> 167870 COMPL. DATE 03/05/1998 TOTAL DEPTH 9900 PERF. 9681 - 9711

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1867 | -0- | -303 | -0- | 146 | 1 | 1721 | 2 | N | -0- | | | -0- |
| 02 | 1960 | X | 1819 | -0- | -141 | -0- | 171 | 1 | 1648 | 2 | N | -0- | | | -0- |
| 03 | 2108 | X | 1837 | -0- | -271 | -0- | 179 | 1 | 1658 | 2 | N | -0- | | | -0- |
| 04 | 2010 | X | 1628 | -0- | -382 | -0- | 112 | 1 | 1516 | 2 | N | -0- | | | -0- |
| 05 | 2077 | X | 1685 | -0- | -392 | -0- | 114 | 1 | 1571 | 2 | N | -0- | | | -0- |
| 06 | 1950 | X | 1332 | -0- | -618 | -0- | 95 | 1 | 1237 | 2 | N | -0- | | | -0- |
| 07 | 2015 | X | 1059 | -0- | -956 | -0- | 76 | 1 | 983 | 2 | N | -0- | | | -0- |
| 08 | 2568 | X | 2568 | -0- | -0- | -0- | 182 | 1 | 2386 | 2 | N | -0- | | | -0- |
| 09 | 2605 | X | 2605 | -0- | -0- | -0- | 182 | 1 | 2423 | 2 | N | -0- | | | -0- |
| 10 | 2018 | X | 2018 | -0- | -0- | -0- | 163 | 1 | 1855 | 2 | N | -0- | | | -0- |
| 11 | 2490 | X | 2168 | -0- | -322 | -0- | 172 | 1 | 1996 | 2 | N | -0- | | | -0- |
| 12 | 2697 | X | 1265 | -0- | -1432 | -0- | 103 | 1 | 1162 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,851 TOTAL CONDENSATE PROD: -0-

PANOLA DEVELOPMENT COMPANY WELL #: 10 RRCID -> 213702 COMPL. DATE 06/29/2005 TOTAL DEPTH 9856 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2859 | -0- | -272 | -0- | 19 | 1 | 2840 | 2 | N | -0- | | | -0- |
| 02 | 2828 | X | 2596 | -0- | -232 | -0- | 34 | 1 | 2562 | 2 | N | -0- | | | -0- |
| 03 | 2976 | X | 2636 | -0- | -340 | -0- | 30 | 1 | 2606 | 2 | N | -0- | | | -0- |
| 04 | 2977 | X | 2977 | -0- | -0- | -0- | 2 | 1 | 2975 | 2 | N | -0- | | | -0- |
| 05 | 2945 | X | 2861 | -0- | -84 | -0- | 5 | 1 | 2856 | 2 | N | -0- | | | -0- |
| 06 | 2808 | X | 2808 | -0- | -0- | -0- | 12 | 1 | 2796 | 2 | N | -0- | | | -0- |
| 07 | 3069 | X | 2482 | -0- | -587 | -0- | 19 | 1 | 2463 | 2 | N | -0- | | | -0- |
| 08 | 3069 | X | 2593 | -0- | -476 | -0- | 30 | 1 | 2563 | 2 | N | -0- | | | -0- |
| 09 | 2970 | X | 2513 | -0- | -457 | -0- | 29 | 1 | 2484 | 2 | N | -0- | | | -0- |
| 10 | 2914 | X | 2597 | -0- | -317 | -0- | 32 | 1 | 2565 | 2 | N | -0- | | | -0- |
| 11 | 2820 | X | 2499 | -0- | -321 | -0- | 36 | 1 | 2463 | 2 | N | -0- | | | -0- |
| 12 | 2604 | X | 2335 | -0- | -269 | -0- | 34 | 1 | 2301 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 31,756 TOTAL CONDENSATE PROD: -0-

PANOLA DEVELOPMENT COMPANY WELL #: 9 RRCID -> 214716 COMPL. DATE 08/20/2005 TOTAL DEPTH 9838 PERF. 8481 - 9718

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2437 | X | 2437 | -0- | -0- | -0- | 16 | 1 | 2421 | 2 | N | -0- | | | -0- |
| 02 | 2194 | X | 2194 | -0- | -0- | -0- | 29 | 1 | 2165 | 2 | N | -0- | | | -0- |
| 03 | 2511 | X | 2384 | -0- | -127 | -0- | 27 | 1 | 2357 | 2 | N | -0- | | | -0- |
| 04 | 2430 | X | 2323 | -0- | -107 | -0- | 1 | 1 | 2322 | 2 | N | -0- | | | -0- |
| 05 | 2511 | X | 2230 | -0- | -281 | -0- | 4 | 1 | 2226 | 2 | N | -0- | | | -0- |
| 06 | 2370 | X | 2148 | -0- | -222 | -0- | 9 | 1 | 2139 | 2 | N | -0- | | | -0- |
| 07 | 2418 | X | 2108 | -0- | -310 | -0- | 16 | 1 | 2092 | 2 | N | -0- | | | -0- |
| 08 | 2387 | X | 2058 | -0- | -329 | -0- | 24 | 1 | 2034 | 2 | N | -0- | | | -0- |
| 09 | 2310 | X | 1848 | -0- | -462 | -0- | 22 | 1 | 1826 | 2 | N | -0- | | | -0- |
| 10 | 2232 | X | 1946 | -0- | -286 | -0- | 24 | 1 | 1922 | 2 | N | -0- | | | -0- |
| 11 | 2160 | X | 1828 | -0- | -332 | -0- | 26 | 1 | 1802 | 2 | N | -0- | | | -0- |
| 12 | 2108 | X | 1896 | -0- | -212 | -0- | 27 | 1 | 1869 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,400 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
DUNAWAY GAS UNIT WELL #: 16 RRCID -> 217304 COMPL. DATE 10/04/2005 TOTAL DEPTH 9727 PERF. 8323 - 9608

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2378 | -0- | -9 | -0- | 16 | 1 | 2362 | 2 | N | -0- | | | | | -0- |
| 02 | 2156 | X | 1913 | -0- | -243 | -0- | 25 | 1 | 1888 | 2 | N | -0- | | | | | -0- |
| 03 | 2387 | X | 1938 | -0- | -449 | -0- | 22 | 1 | 1916 | 2 | N | -0- | | | | | -0- |
| 04 | 2310 | X | 1781 | -0- | -529 | -0- | 1 | 1 | 1780 | 2 | N | -0- | | | | | -0- |
| 05 | 2387 | X | 1552 | -0- | -835 | -0- | 2 | 1 | 1550 | 2 | N | -0- | | | | | -0- |
| 06 | 2310 | X | 1492 | -0- | -818 | -0- | 7 | 1 | 1485 | 2 | N | -0- | | | | | -0- |
| 07 | 2108 | X | 1072 | -0- | -1036 | -0- | 8 | 1 | 1064 | 2 | N | -0- | | | | | -0- |
| 08 | 1953 | X | 404 | -0- | -1549 | -0- | 5 | 1 | 399 | 2 | N | -0- | | | | | -0- |
| 09 | 1770 | X | 127 | -0- | -1643 | -0- | 1 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 10 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1500 | X | 29 | -0- | -1471 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,686 TOTAL CONDENSATE PROD: -0-

WIENER, W.B. JR. ET AL WELL #: 3 RRCID -> 231360 COMPL. DATE 05/01/2007 TOTAL DEPTH 10120 PERF. 8638 - 9932

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3646 | -0- | -446 | -0- | 385 | 1 | 3261 | 2 | N | -0- | | | | | -0- |
| 02 | 3836 | X | 3431 | -0- | -405 | -0- | 367 | 1 | 3064 | 2 | N | -0- | | | | | -0- |
| 03 | 4247 | X | 3947 | -0- | -300 | -0- | 480 | 1 | 3467 | 2 | N | -0- | | | | | -0- |
| 04 | 4110 | X | 3644 | -0- | -466 | -0- | 467 | 1 | 3177 | 2 | N | -0- | | | | | -0- |
| 05 | 3968 | X | 3707 | -0- | -261 | -0- | 465 | 1 | 3242 | 2 | N | -0- | | | | | -0- |
| 06 | 3810 | X | 3578 | -0- | -232 | -0- | 451 | 1 | 3127 | 2 | N | -0- | | | | | -0- |
| 07 | 3937 | X | 3484 | -0- | -453 | -0- | 395 | 1 | 3089 | 2 | N | -0- | | | | | -0- |
| 08 | 3937 | X | 3735 | -0- | -202 | -0- | 411 | 1 | 3324 | 2 | N | -0- | | | | | -0- |
| 09 | 3630 | X | 3613 | -0- | -17 | -0- | 459 | 1 | 3154 | 2 | N | -0- | | | | | -0- |
| 10 | 3720 | X | 3449 | -0- | -271 | -0- | 414 | 1 | 3035 | 2 | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3520 | -0- | -80 | -0- | 427 | 1 | 3093 | 2 | N | -0- | | | | | -0- |
| 12 | 3720 | X | 3632 | -0- | -88 | -0- | 435 | 1 | 3197 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,386 TOTAL CONDENSATE PROD: -0-

BIRD, G.W. GAS UNIT WELL #: 3 RRCID -> 232198 COMPL. DATE 08/23/2007 TOTAL DEPTH 9992 PERF. 8586 - 9898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1917 | -0- | -470 | -0- | 202 | 1 | 1715 | 2 | N | -0- | | | | | -0- |
| 02 | 2156 | X | 1399 | -0- | -757 | -0- | 150 | 1 | 1249 | 2 | N | -0- | | | | | -0- |
| 03 | 2511 | X | 1412 | -0- | -1099 | -0- | 172 | 1 | 1240 | 2 | N | -0- | | | | | -0- |
| 04 | 2430 | X | 126 | -0- | -2304 | -0- | 16 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 05 | 2511 | X | 37 | -0- | -2474 | -0- | 5 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 06 | 1860 | X | 62 | -0- | -1798 | -0- | 8 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 07 | 1693 | X | 1693 | -0- | -0- | -0- | 192 | 1 | 1501 | 2 | N | -0- | | | | | -0- |
| 08 | 1792 | X | 1792 | -0- | -0- | -0- | 197 | 1 | 1595 | 2 | N | -0- | | | | | -0- |
| 09 | 1481 | X | 1481 | -0- | -0- | -0- | 188 | 1 | 1293 | 2 | N | -0- | | | | | -0- |
| 10 | 1705 | X | 1361 | -0- | -344 | -0- | 164 | 1 | 1197 | 2 | N | -0- | | | | | -0- |
| 11 | 1740 | X | 1456 | -0- | -284 | -0- | 177 | 1 | 1279 | 2 | N | -0- | | | | | -0- |
| 12 | 1798 | X | 1544 | -0- | -254 | -0- | 185 | 1 | 1359 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,280 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
PANOLA DEVELOPMENT COMPANY WELL #: 11P RRCID -> 232216 COMPL. DATE 08/20/2007 TOTAL DEPTH 9800 PERF. 8546 - 9694

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4420 | -0- | -509 | -0- | 29 | 1 | 4391 | 2 | N | -0- | | | -0- |
| 02 | 4312 | X | 4033 | -0- | -279 | -0- | 53 | 1 | 3980 | 2 | N | -0- | | | -0- |
| 03 | 4588 | X | 4359 | -0- | -229 | -0- | 49 | 1 | 4310 | 2 | N | -0- | | | -0- |
| 04 | 4440 | X | 4210 | -0- | -230 | -0- | 2 | 1 | 4208 | 2 | N | -0- | | | -0- |
| 05 | 4588 | X | 4149 | -0- | -439 | -0- | 7 | 1 | 4142 | 2 | N | -0- | | | -0- |
| 06 | 4320 | X | 3681 | -0- | -639 | -0- | 16 | 1 | 3665 | 2 | N | -0- | | | -0- |
| 07 | 4464 | X | 2892 | -0- | -1572 | -0- | 23 | 1 | 2869 | 2 | N | -0- | | | -0- |
| 08 | 4371 | X | 2672 | -0- | -1699 | -0- | 31 | 1 | 2641 | 2 | N | -0- | | | -0- |
| 09 | 4200 | X | 2421 | -0- | -1779 | -0- | 28 | 1 | 2393 | 2 | N | -0- | | | -0- |
| 10 | 4154 | X | 2406 | -0- | -1748 | -0- | 29 | 1 | 2377 | 2 | N | -0- | | | -0- |
| 11 | 3690 | X | 2205 | -0- | -1485 | -0- | 32 | 1 | 2173 | 2 | N | -0- | | | -0- |
| *12 | 3286 | X | 3286 | -0- | -0- | -0- | 47 | 1 | 3239 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 40,734 TOTAL CONDENSATE PROD: -0-

WIENER, W.B. JR. ET AL WELL #: 4 RRCID -> 261479 COMPL. DATE 04/07/2011 TOTAL DEPTH 10014 PERF. 9831 - 9870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 3913 | -0- | -737 | -0- | 26 | 1 | 3887 | 2 | N | -0- | | | -0- |
| 02 | 3234 | X | 3234 | -0- | -0- | -0- | 43 | 1 | 3191 | 2 | N | -0- | | | -0- |
| 03 | 3782 | X | 2815 | -0- | -967 | -0- | 32 | 1 | 2783 | 2 | N | -0- | | | -0- |
| 04 | 3780 | X | 2834 | -0- | -946 | -0- | 2 | 1 | 2832 | 2 | N | -0- | | | -0- |
| 05 | 3906 | X | 3031 | -0- | -875 | -0- | 5 | 1 | 3026 | 2 | N | -0- | | | -0- |
| 06 | 3780 | X | 2828 | -0- | -952 | -0- | 12 | 1 | 2816 | 2 | N | -0- | | | -0- |
| 07 | 3596 | X | 2784 | -0- | -812 | -0- | 22 | 1 | 2762 | 2 | N | -0- | | | -0- |
| 08 | 3038 | X | 2617 | -0- | -421 | -0- | 30 | 1 | 2587 | 2 | N | -0- | | | -0- |
| 09 | 2940 | X | 2554 | -0- | -386 | -0- | 30 | 1 | 2524 | 2 | N | -0- | | | -0- |
| 10 | 3038 | X | 2409 | -0- | -629 | -0- | 29 | 1 | 2380 | 2 | N | -0- | | | -0- |
| 11 | 2820 | X | 2485 | -0- | -335 | -0- | 36 | 1 | 2449 | 2 | N | -0- | | | -0- |
| 12 | 2790 | X | 2327 | -0- | -463 | -0- | 34 | 1 | 2293 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 33,831 TOTAL CONDENSATE PROD: -0-

PANOLA DEVELOPMENT COMPANY WELL #: 12 RRCID -> 261808 COMPL. DATE 04/05/2011 TOTAL DEPTH 9906 PERF. 9668 - 9690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 5463 | -0- | -117 | -0- | 36 | 1 | 5427 | 2 | N | -0- | | | -0- |
| 02 | 5040 | X | 4677 | -0- | -363 | -0- | 62 | 1 | 4615 | 2 | N | -0- | | | -0- |
| 03 | 5580 | X | 4362 | -0- | -1218 | -0- | 49 | 1 | 4313 | 2 | N | -0- | | | -0- |
| 04 | 5400 | X | 4411 | -0- | -989 | -0- | 3 | 1 | 4408 | 2 | N | -0- | | | -0- |
| 05 | 5580 | X | 4184 | -0- | -1396 | -0- | 7 | 1 | 4177 | 2 | N | -0- | | | -0- |
| 06 | 5280 | X | 4133 | -0- | -1147 | -0- | 18 | 1 | 4115 | 2 | N | -0- | | | -0- |
| 07 | 5177 | X | 3032 | -0- | -2145 | -0- | 24 | 1 | 3008 | 2 | N | -0- | | | -0- |
| 08 | 4557 | X | 3378 | -0- | -1179 | -0- | 39 | 1 | 3339 | 2 | N | -0- | | | -0- |
| 09 | 4410 | X | 3056 | -0- | -1354 | -0- | 36 | 1 | 3020 | 2 | N | -0- | | | -0- |
| 10 | 4278 | X | 3055 | -0- | -1223 | -0- | 37 | 1 | 3018 | 2 | N | -0- | | | -0- |
| 11 | 4140 | X | 3263 | -0- | -877 | -0- | 47 | 1 | 3216 | 2 | N | -0- | | | -0- |
| 12 | 3379 | X | 2511 | -0- | -868 | -0- | 36 | 1 | 2475 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 45,525 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
TILLER, MOUZON GU WELL #: 1 RRCID -> 223581 COMPL. DATE 08/06/2006 TOTAL DEPTH 10057 PERF. 8838 - 9959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 05 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WESTMORELAND GU WELL #: 1 RRCID -> 227341 COMPL. DATE 11/06/2006 TOTAL DEPTH 10558 PERF. 9737 - 10462

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1333 | -0- | -1767 | 2417 | 300 | 1 | 984 | 2 | Y | 44 | 44 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 48 | 9 | | | | | | | |
| 02 | 2800 | N | 1048 | -0- | -1752 | 665 | 300 | 1 | 712 | 2 | Y | 32 | 32 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 35 | 9 | | | | | | | |
| 03 | 1787 | N | 1122 | -0- | -665 | -0- | 300 | 1 | 782 | 2 | Y | 35 | 35 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 39 | 9 | | | | | | | |
| 04 | 1069 | N | 1069 | -0- | -0- | -0- | 300 | 1 | 733 | 2 | Y | 32 | 32 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 35 | 9 | | | | | | | |
| 05 | 1097 | N | 1097 | -0- | -0- | -0- | 300 | 1 | 759 | 2 | Y | 34 | 34 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 37 | 9 | | | | | | | |
| 06 | 994 | N | 994 | -0- | -0- | -0- | 300 | 1 | 661 | 2 | Y | 29 | 29 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 32 | 9 | | | | | | | |
| 07 | 887 | N | 887 | -0- | -0- | -0- | 300 | 1 | 558 | 2 | Y | 25 | 25 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 28 | 9 | | | | | | | |
| 08 | DLQ | G-10 | 951 | -0- | 951 | 951 | 300 | 1 | 620 | 2 | Y | 27 | 27 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 30 | 9 | | | | | | | |
| 09 | 1846 | N | 895 | -0- | -951 | -0- | 300 | 1 | 566 | 2 | Y | 25 | 25 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 28 | 9 | | | | | | | |
| 10 | 1112 | N | 1112 | -0- | -0- | -0- | 300 | 1 | 774 | 2 | Y | 34 | 34 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 37 | 9 | | | | | | | |
| *11 | 1035 | N | 1035 | -0- | -0- | -0- | 300 | 1 | 697 | 2 | Y | 34 | 34 | 0 | | | -0- |
| | | | | | | | 1 | 3 | 37 | 9 | | | | | | | |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,543 TOTAL CONDENSATE PROD: 351

GRIGSBY PETROLEUM INC. 334135
DAVIS, S. L. WELL #: 3 RRCID -> 200746 COMPL. DATE 01/02/2004 TOTAL DEPTH 9800 PERF. 8583 - 9527

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3408 | X | 3408 | -0- | -0- | -0- | 3408 | 2 | | | N | -0- | | | | | 89 |
| 02 | 3129 | X | 3129 | -0- | -0- | -0- | 3095 | 2 | 34 | 9 | N | 31 | | | | | 120 |
| 03 | 3325 | X | 3325 | -0- | -0- | -0- | 3325 | 2 | | | N | -0- | | | | | 120 |
| 04 | 2685 | X | 2685 | -0- | -0- | -0- | 2685 | 2 | | | N | -0- | | | | | 120 |
| 05 | 2746 | X | 2746 | -0- | -0- | -0- | 2746 | 2 | | | N | -0- | | | | | 120 |
| 06 | 2625 | X | 2625 | -0- | -0- | -0- | 2625 | 2 | | | N | -0- | | | | | 120 |
| 07 | 2739 | X | 2739 | -0- | -0- | -0- | 2739 | 2 | | | N | -0- | | | | | 120 |
| 08 | 2835 | X | 2835 | -0- | -0- | -0- | 2835 | 2 | | | N | -0- | | | | | 120 |
| 09 | 2510 | X | 2510 | -0- | -0- | -0- | 2510 | 2 | | | N | -0- | | | | | 120 |
| 10 | 2713 | X | 2713 | -0- | -0- | -0- | 2713 | 2 | | | N | -0- | | | | | 120 |
| 11 | 2400 | X | 2364 | -0- | -36 | -0- | 2364 | 2 | | | N | -0- | | | | | 120 |
| *12 | 2770 | N | 2770 | -0- | -0- | -0- | 2770 | 2 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 33,849 TOTAL CONDENSATE PROD: 31

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRIGSBY PETROLEUM INC. //CONT.// 334135
DAVIS, S. L. WELL #: 4 RRCID -> 207600 COMPL. DATE 01/08/2005 TOTAL DEPTH 9790 PERF. 8709 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3807 | -0- | -502 | -0- | 3807 | 2 | | | N | -0- | | | | | 135 |
| 02 | 3724 | X | 3370 | -0- | -354 | -0- | 3370 | 2 | | | N | -0- | | | | | 135 |
| 03 | 3968 | X | 3747 | -0- | -221 | -0- | 3747 | 2 | | | N | -0- | | | | | 135 |
| 04 | 3840 | X | 3663 | -0- | -177 | -0- | 3655 | 2 | 8 | 9 | N | 7 | | | | | 142 |
| 05 | 3875 | X | 3637 | -0- | -238 | -0- | 3634 | 2 | 3 | 9 | N | 3 | | | | | 145 |
| 06 | 3690 | X | 2677 | -0- | -1013 | -0- | 2671 | 2 | 6 | 9 | N | 5 | | | | | 150 |
| 07 | 3782 | X | 3773 | -0- | -9 | -0- | 3767 | 2 | 6 | 9 | N | 5 | | | | | 155 |
| 08 | 3751 | X | 3541 | -0- | -210 | -0- | 3531 | 2 | 10 | 9 | N | 9 | | | | | 164 |
| 09 | 3630 | X | 3327 | -0- | -303 | -0- | 3313 | 2 | 14 | 9 | N | 13 | | | | | 177 |
| 10 | 3751 | X | 3054 | -0- | -697 | -0- | 2971 | 2 | 83 | 9 | N | 75 | | | | | 252 |
| 11 | 3630 | X | 3219 | -0- | -411 | -0- | 3204 | 2 | 15 | 9 | N | 14 | 190 | 1 | | | 76 |
| 12 | 3751 | X | 3650 | -0- | -101 | -0- | 3650 | 2 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 41,465 TOTAL CONDENSATE PROD: 131

DAVIS, S.L. WELL #: 5 RRCID -> 263996 COMPL. DATE 12/13/2011 TOTAL DEPTH 9850 PERF. 8608 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 1953 | -0- | -1426 | -0- | 1921 | 2 | 32 | 9 | N | 29 | | | | | 189 |
| 02 | 2968 | X | 1821 | -0- | -1147 | -0- | 1785 | 2 | 36 | 9 | N | 33 | 192 | 1 | | | 30 |
| 03 | 3255 | X | 2116 | -0- | -1139 | -0- | 2070 | 2 | 46 | 9 | N | 42 | | | | | 72 |
| 04 | 2700 | X | 2556 | -0- | -144 | -0- | 2514 | 2 | 42 | 9 | N | 38 | | | | | 110 |
| 05 | 2790 | X | 2431 | -0- | -359 | -0- | 2403 | 2 | 28 | 9 | N | 25 | | | | | 135 |
| 06 | 2117 | X | 2117 | -0- | -0- | -0- | 2089 | 2 | 28 | 9 | N | 25 | | | | | 160 |
| 07 | 2635 | X | 2118 | -0- | -517 | -0- | 2092 | 2 | 26 | 9 | N | 24 | | | | | 184 |
| 08 | 2418 | N | 1989 | -0- | -429 | -0- | 1967 | 2 | 22 | 9 | N | 20 | | | | | 204 |
| 09 | 2130 | N | 1961 | -0- | -169 | -0- | 1933 | 2 | 28 | 9 | N | 25 | | | | | 229 |
| 10 | 2108 | N | 1791 | -0- | -317 | -0- | 1779 | 2 | 12 | 9 | N | 11 | 190 | 1 | | | 50 |
| 11 | 2317 | N | 2317 | -0- | -0- | -0- | 2276 | 2 | 41 | 9 | N | 37 | | | | | 87 |
| 12 | 2015 | N | 1717 | -0- | -298 | -0- | 1687 | 2 | 30 | 9 | N | 27 | | | | | 114 |

TOTAL GAS PROD: 24,887 TOTAL CONDENSATE PROD: 336

HARLETON OIL & GAS INC. 357165
COOKE WELL #: 4 RRCID -> 141102 COMPL. DATE 07/22/1992 TOTAL DEPTH 9859 PERF. 8439 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/17/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNAWAY WELL #: 5 RRCID -> 193081 COMPL. DATE 01/17/2003 TOTAL DEPTH 9950 PERF. 8408 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC 423831
CHADWICK WELL #: 1 RRCID -> 182811 COMPL. DATE 01/28/2005 TOTAL DEPTH 9900 PERF. 6724 - 9564

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2011 | -0- | -748 | -0- | 16 | 1 | 1995 | 2 | N | -0- | | | | | 132 |
| 02 | 2492 | X | 2082 | -0- | -410 | -0- | 14 | 1 | 2061 | 2 | N | 6 | | | | | 138 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2203 | N | 2203 | -0- | -0- | -0- | 16 | 1 | 2187 | 2 | N | -0- | | | | | 138 |
| 04 | 2013 | N | 2013 | -0- | -0- | -0- | 15 | 1 | 1998 | 2 | N | -0- | | | | | 138 |
| 05 | 2294 | N | 2159 | -0- | -135 | -0- | 16 | 1 | 2082 | 2 | N | 55 | 175 | 1 | | | 18 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 1546 | N | 1546 | -0- | -0- | -0- | 15 | 1 | 1531 | 2 | N | -0- | | | | | 18 |
| 07 | 2333 | N | 2333 | -0- | -0- | -0- | 16 | 1 | 2262 | 2 | N | 50 | | | | | 68 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 2249 | N | 2249 | -0- | -0- | -0- | 16 | 1 | 2233 | 2 | N | -0- | | | | | 68 |
| 09 | 2084 | N | 2084 | -0- | -0- | -0- | 15 | 1 | 2047 | 2 | N | 20 | | | | | 88 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2088 | -0- | -237 | -0- | 16 | 1 | 2072 | 2 | N | -0- | | | | | 88 |
| 11 | 2190 | N | 2003 | -0- | -187 | -0- | 15 | 1 | 1988 | 2 | N | -0- | | | | | 88 |
| 12 | 2139 | N | 2058 | -0- | -81 | -0- | 16 | 1 | 2042 | 2 | N | -0- | | | | | 88 |

TOTAL GAS PROD: 24,829 TOTAL CONDENSATE PROD: 131

INDIGO MINERALS LLC 423834
REED ESTATE UNIT WELL #: 1 RRCID -> 091209 COMPL. DATE 08/05/1980 TOTAL DEPTH 9700 PERF. 9509 - 9571

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1427 | N | 1427 | -0- | -0- | -0- | 1294 | 2 | 133 | 9 | N | 121 | 196 | 1 | | | 35 |
| 02 | 1216 | N | 1216 | -0- | -0- | -0- | 1056 | 2 | 160 | 9 | N | 145 | | | | | 180 |
| 03 | 1667 | N | 1667 | -0- | -0- | -0- | 1581 | 2 | 86 | 9 | N | 78 | 180 | 1 | | | 78 |
| 04 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 2 | | | N | -0- | | | | | 78 |
| 05 | 1578 | N | 1578 | -0- | -0- | -0- | 1505 | 2 | 73 | 9 | N | 66 | 127 | 1 | | | 17 |
| 06 | 1620 | N | 1419 | -0- | -201 | -0- | 1386 | 2 | 33 | 9 | N | 30 | | | | | 47 |
| 07 | 1550 | N | 1455 | -0- | -95 | -0- | 1455 | 2 | | | N | -0- | | | | | 47 |
| 08 | 1581 | N | 1503 | -0- | -78 | -0- | 1440 | 2 | 63 | 9 | N | 57 | | | | | 104 |
| 09 | 1478 | N | 1478 | -0- | -0- | -0- | 1453 | 2 | 25 | 9 | N | 23 | | | | | 127 |
| 10 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 2 | | | N | -0- | | | | | 127 |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 1391 | 2 | 120 | 9 | N | 109 | 191 | 1 | | | 45 |
| 12 | 1519 | N | 1222 | -0- | -297 | -0- | 951 | 2 | 271 | 9 | N | 246 | 161 | 1 | | | 130 |

TOTAL GAS PROD: 17,448 TOTAL CONDENSATE PROD: 875

REED ESTATE UNIT WELL #: 2 RRCID -> 117004 COMPL. DATE 04/17/1985 TOTAL DEPTH 10203 PERF. 8637 - 9605

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
PITTS WELL #: 6 RRCID -> 125741 COMPL. DATE 11/19/1999 TOTAL DEPTH 9662 PERF. 8819 - 9461

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALTON, WILLIAM H. GU WELL #: 1B RRCID -> 206324 COMPL. DATE 08/13/2004 TOTAL DEPTH 9600 PERF. 8670 - 9407

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1308 | -0- | -366 | -0- | 1301 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 02 | 1344 | N | 936 | -0- | -408 | -0- | 932 | 2 | 4 | 9 | N | 4 | | | | | 57 |
| 03 | 961 | N | 902 | -0- | -59 | -0- | 895 | 2 | 7 | 9 | N | 6 | | | | | 63 |
| 04 | 1260 | N | 1046 | -0- | -214 | -0- | 1012 | 2 | 34 | 9 | N | 31 | | | | | 94 |
| 05 | 1023 | N | 994 | -0- | -29 | -0- | 994 | 2 | | | N | -0- | | | | | 94 |
| 06 | 894 | N | 894 | -0- | -0- | -0- | 816 | 2 | 78 | 9 | N | 71 | | | | | 165 |
| 07 | 1207 | N | 1207 | -0- | -0- | -0- | 1165 | 2 | 42 | 9 | N | 38 | 168 | 1 | | | 35 |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 961 | 2 | 33 | 9 | N | 30 | | | | | 65 |
| 09 | 1164 | N | 1164 | -0- | -0- | -0- | 1131 | 2 | 33 | 9 | N | 30 | | | | | 95 |
| 10 | 1209 | N | 1100 | -0- | -109 | -0- | 1068 | 2 | 32 | 9 | N | 29 | | | | | 124 |
| 11 | 960 | N | 827 | -0- | -133 | -0- | 783 | 2 | 44 | 9 | N | 40 | | | | | 164 |
| 12 | 1209 | N | 900 | -0- | -309 | -0- | 875 | 2 | 25 | 9 | N | 23 | | | | | 187 |

TOTAL GAS PROD: 12,272 TOTAL CONDENSATE PROD: 308

MOSS, W. S. ESTATE WELL #: 4 RRCID -> 208277 COMPL. DATE 01/11/2005 TOTAL DEPTH 9870 PERF. 8774 - 9582

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 487 | -0- | -133 | -0- | 474 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 6 |
| 02 | 590 | X | 590 | -0- | -0- | -0- | 590 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 620 | X | 620 | -0- | -0- | -0- | 607 | 2 | 13 | 9 | Y | 12 | 8 | 1 | | | 10 |
| 04 | 679 | X | 679 | -0- | -0- | -0- | 669 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 10 |
| 05 | 678 | X | 678 | -0- | -0- | -0- | 678 | 2 | | | Y | -0- | 10 | 1 | | | -0- |
| 06 | 630 | X | 616 | -0- | -14 | -0- | 616 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 713 | X | 538 | -0- | -175 | -0- | 538 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 713 | X | 512 | -0- | -201 | -0- | 512 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 690 | X | 421 | -0- | -269 | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 682 | X | 507 | -0- | -175 | -0- | 507 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 630 | X | 448 | -0- | -182 | -0- | 448 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 | X | 410 | -0- | -117 | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,506 TOTAL CONDENSATE PROD: 33

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
MOSS, W. S. ESTATE WELL #: 3 RRCID -> 208301 COMPL. DATE 02/09/2005 TOTAL DEPTH 9740 PERF. 8726 - 9528

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3162 | -0- | | -0- | -0- | 3016 | 2 | 146 | 9 | Y | 133 | 76 | 1 | | | 63 |
| 02 | 2856 | X | 2717 | -0- | | -139 | -0- | 2713 | 2 | 4 | 9 | Y | 4 | | | | | 67 |
| 03 | 3280 | X | 3280 | -0- | | -0- | -0- | 3171 | 2 | 109 | 9 | Y | 99 | 80 | 1 | | | 86 |
| 04 | 3087 | X | 3087 | -0- | | -0- | -0- | 3003 | 2 | 84 | 9 | Y | 76 | 85 | 1 | | | 77 |
| 05 | 3162 | X | 2533 | -0- | | -629 | -0- | 2521 | 2 | 12 | 9 | Y | 11 | 82 | 1 | | | 6 |
| 06 | 3180 | X | 1810 | -0- | | -1370 | -0- | 1765 | 2 | 45 | 9 | Y | 41 | | | | | 47 |
| 07 | 3286 | X | 1771 | -0- | | -1515 | -0- | 1743 | 2 | 28 | 9 | Y | 25 | 42 | 1 | | | 30 |
| 08 | 3286 | X | 1815 | -0- | | -1471 | -0- | 1782 | 2 | 33 | 9 | Y | 30 | 50 | 1 | | | 10 |
| 09 | 3090 | X | 1806 | -0- | | -1284 | -0- | 1799 | 2 | 7 | 9 | Y | 6 | | | | | 16 |
| 10 | 2542 | X | 1895 | -0- | | -647 | -0- | 1862 | 2 | 33 | 9 | Y | 30 | 42 | 1 | | | 4 |
| 11 | 1800 | X | 1689 | -0- | | -111 | -0- | 1653 | 2 | 36 | 9 | Y | 33 | | | | | 37 |
| 12 | 1860 | X | 1419 | -0- | | -441 | -0- | 1396 | 2 | 23 | 9 | Y | 21 | 50 | 1 | | | 8 |

TOTAL GAS PROD: 26,984 TOTAL CONDENSATE PROD: 509

MOSS, W. S. ESTATE WELL #: 2 RRCID -> 210011 COMPL. DATE 03/31/2005 TOTAL DEPTH 9658 PERF. 8728 - 9545

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2234 | -0- | | -91 | -0- | 2132 | 2 | 102 | 9 | Y | 93 | 53 | 1 | | | 44 |
| 02 | 2100 | X | 1578 | -0- | | -522 | -0- | 1575 | 2 | 3 | 9 | Y | 3 | | | | | 47 |
| 03 | 2077 | X | 1489 | -0- | | -588 | -0- | 1441 | 2 | 48 | 9 | Y | 44 | 52 | 1 | | | 39 |
| 04 | 2160 | X | 1480 | -0- | | -680 | -0- | 1440 | 2 | 40 | 9 | Y | 36 | 38 | 1 | | | 37 |
| 05 | 2411 | X | 2411 | -0- | | -0- | -0- | 2401 | 2 | 10 | 9 | Y | 9 | 40 | 1 | | | 6 |
| 06 | 2232 | X | 2232 | -0- | | -0- | -0- | 2184 | 2 | 48 | 9 | Y | 44 | | | | | 50 |
| 07 | 1887 | X | 1887 | -0- | | -0- | -0- | 1861 | 2 | 26 | 9 | Y | 24 | 45 | 1 | | | 29 |
| 08 | 2418 | N | 1711 | -0- | | -707 | -0- | 1683 | 2 | 28 | 9 | Y | 25 | 46 | 1 | | | 8 |
| 09 | 2220 | N | 1801 | -0- | | -419 | -0- | 1795 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 10 | 1981 | N | 1981 | -0- | | -0- | -0- | 1949 | 2 | 32 | 9 | Y | 29 | 38 | 1 | | | 4 |
| 11 | 1897 | N | 1897 | -0- | | -0- | -0- | 1862 | 2 | 35 | 9 | Y | 32 | | | | | 36 |
| 12 | 1860 | N | 1510 | -0- | | -350 | -0- | 1488 | 2 | 22 | 9 | Y | 20 | 48 | 1 | | | 8 |

TOTAL GAS PROD: 22,211 TOTAL CONDENSATE PROD: 364

GARLAND WELL #: 4 RRCID -> 211110 COMPL. DATE 02/24/2005 TOTAL DEPTH 9554 PERF. 9206 - 9342

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1927 | X | 1927 | -0- | | -0- | -0- | 1881 | 2 | 46 | 9 | Y | 42 | | | | | 197 |
| 02 | 1837 | N | 1837 | -0- | | -0- | -0- | 1819 | 2 | 18 | 9 | Y | 16 | 183 | 1 | | | 30 |
| 03 | 2139 | N | 2070 | -0- | | -69 | -0- | 2051 | 2 | 19 | 9 | Y | 17 | | | | | 47 |
| 04 | 2283 | N | 2283 | -0- | | -0- | -0- | 2283 | 2 | | | Y | -0- | | | | | 47 |
| 05 | 2134 | N | 2134 | -0- | | -0- | -0- | 2134 | 2 | | | Y | -0- | | | | | 47 |
| 06 | 2312 | N | 2312 | -0- | | -0- | -0- | 2312 | 2 | | | Y | -0- | | | | | 47 |
| 07 | 2356 | N | 2226 | -0- | | -130 | -0- | 2217 | 2 | 9 | 9 | Y | 8 | | | | | 55 |
| 08 | 2356 | X | 2007 | -0- | | -349 | -0- | 1974 | 2 | 33 | 9 | Y | 30 | | | | | 85 |
| 09 | 2310 | X | 1516 | -0- | | -794 | -0- | 1494 | 2 | 22 | 9 | Y | 20 | | | | | 105 |
| 10 | 2387 | X | 1463 | -0- | | -924 | -0- | 1430 | 2 | 33 | 9 | Y | 30 | | | | | 135 |
| 11 | 2310 | X | -0- | -0- | | -2310 | -0- | | | | | Y | -0- | | | | | 135 |
| 12 | 2232 | X | 2190 | -0- | | -42 | -0- | 2142 | 2 | 48 | 9 | Y | 44 | | | | | 179 |

TOTAL GAS PROD: 21,965 TOTAL CONDENSATE PROD: 207

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
MOSS, W. S. ESTATE WELL #: 5 RRCID -> 217210 COMPL. DATE 08/16/2005 TOTAL DEPTH 9705 PERF. 8719 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1967 | -0- | -110 | -0- | 1967 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1904 | X | 1247 | -0- | -657 | -0- | 1247 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2503 | X | 2503 | -0- | -0- | -0- | 2503 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2040 | X | 1367 | -0- | -673 | -0- | 1367 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2553 | X | 2553 | -0- | -0- | -0- | 2547 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 3 |
| 06 | 2430 | X | 2170 | -0- | -260 | -0- | 2145 | 2 | 25 | 9 | Y | 23 | | | | | 26 |
| 07 | 2511 | X | 1937 | -0- | -574 | -0- | 1924 | 2 | 13 | 9 | Y | 12 | 23 | 1 | | | 15 |
| 08 | 2542 | X | 1287 | -0- | -1255 | -0- | 1276 | 2 | 11 | 9 | Y | 10 | 22 | 1 | | | 3 |
| 09 | 2460 | X | 1955 | -0- | -505 | -0- | 1952 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 10 | 2542 | X | 2311 | -0- | -231 | -0- | 2292 | 2 | 19 | 9 | Y | 17 | 21 | 1 | | | 2 |
| 11 | 2160 | X | 1956 | -0- | -204 | -0- | 1936 | 2 | 20 | 9 | Y | 18 | | | | | 20 |
| 12 | 2015 | X | 1299 | -0- | -716 | -0- | 1289 | 2 | 10 | 9 | Y | 9 | 26 | 1 | | | 3 |

TOTAL GAS PROD: 22,552 TOTAL CONDENSATE PROD: 97

BELL, MILES WELL #: 4 RRCID -> 217767 COMPL. DATE 11/17/2005 TOTAL DEPTH 9720 PERF. 8220 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2396 | -0- | -456 | -0- | 2360 | 2 | 36 | 9 | N | 33 | 1 | 8 | | | 177 |
| 02 | 2548 | X | 2388 | -0- | -160 | -0- | 2374 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 189 |
| 03 | 2821 | X | 2431 | -0- | -390 | -0- | 2398 | 2 | 33 | 9 | N | 30 | 154 | 1 | | | 65 |
| 04 | 2730 | X | 2509 | -0- | -221 | -0- | 2462 | 2 | 47 | 9 | N | 43 | 3 | 8 | | | 105 |
| 05 | 2684 | X | 2684 | -0- | -0- | -0- | 2644 | 2 | 40 | 9 | N | 36 | 1 | 8 | | | 140 |
| 06 | 2550 | X | 1701 | -0- | -849 | -0- | 1668 | 2 | 33 | 9 | N | 30 | 1 | 8 | | | 169 |
| 07 | 2635 | X | 2506 | -0- | -129 | -0- | 2484 | 2 | 22 | 9 | N | 20 | 2 | 8 | | | 187 |
| 08 | 2604 | N | 2567 | -0- | -37 | -0- | 2558 | 2 | 9 | 9 | N | 8 | 3 | 8 | | | 192 |
| 09 | 2429 | N | 2429 | -0- | -0- | -0- | 2415 | 2 | 14 | 9 | N | 13 | 8 | 8 | | | 197 |
| 10 | 2511 | N | 2437 | -0- | -74 | -0- | 2429 | 2 | 8 | 9 | N | 7 | 4 | 8 | | | 200 |
| 11 | 2490 | N | 2488 | -0- | -2 | -0- | 2485 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 200 |
| 12 | 2511 | N | 2287 | -0- | -224 | -0- | 2285 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 200 |

TOTAL GAS PROD: 28,823 TOTAL CONDENSATE PROD: 238

MOSS, W. S. ESTATE WELL #: 6 RRCID -> 218368 COMPL. DATE 12/17/2005 TOTAL DEPTH 9700 PERF. 8660 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1771 | X | 1771 | -0- | -0- | -0- | 1684 | 2 | 87 | 9 | Y | 79 | 45 | 1 | | | 38 |
| 02 | 1568 | N | 1026 | -0- | -542 | -0- | 1024 | 2 | 2 | 9 | Y | 2 | | | | | 40 |
| 03 | 1736 | N | 1333 | -0- | -403 | -0- | 1287 | 2 | 46 | 9 | Y | 42 | 45 | 1 | | | 37 |
| 04 | 1710 | N | 1298 | -0- | -412 | -0- | 1259 | 2 | 39 | 9 | Y | 35 | 37 | 1 | | | 35 |
| 05 | 1760 | N | 1760 | -0- | -0- | -0- | 1748 | 2 | 12 | 9 | Y | 11 | 39 | 1 | | | 7 |
| 06 | 1577 | N | 1577 | -0- | -0- | -0- | 1522 | 2 | 55 | 9 | Y | 50 | | | | | 57 |
| 07 | 1591 | N | 1591 | -0- | -0- | -0- | 1556 | 2 | 35 | 9 | Y | 32 | 51 | 1 | | | 38 |
| 08 | 1927 | N | 1927 | -0- | -0- | -0- | 1877 | 2 | 50 | 9 | Y | 45 | 68 | 1 | | | 15 |
| 09 | 1677 | N | 1677 | -0- | -0- | -0- | 1668 | 2 | 9 | 9 | Y | 8 | | | | | 23 |
| 10 | 1599 | N | 1599 | -0- | -0- | -0- | 1559 | 2 | 40 | 9 | Y | 36 | 54 | 1 | | | 5 |
| 11 | 1680 | N | 1487 | -0- | -193 | -0- | 1442 | 2 | 45 | 9 | Y | 41 | | | | | 46 |
| 12 | 1736 | N | 1098 | -0- | -638 | -0- | 1073 | 2 | 25 | 9 | Y | 23 | 60 | 1 | | | 9 |

TOTAL GAS PROD: 18,144 TOTAL CONDENSATE PROD: 404

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
MOSS, W. S. ESTATE WELL #: 7 RRCID -> 221053 COMPL. DATE 04/27/2006 TOTAL DEPTH 9700 PERF. 8613 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1541 | X | 1541 | -0- | -0- | -0- | 1541 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2210 | X | 2210 | -0- | -0- | -0- | 2210 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1969 | X | 1969 | -0- | -0- | -0- | 1969 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1975 | X | 1975 | -0- | -0- | -0- | 1975 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2130 | X | 718 | -0- | -1412 | -0- | 718 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2201 | X | 1260 | -0- | -941 | -0- | 1260 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,592 TOTAL CONDENSATE PROD: -0-

WEST CLAYTON GAS UNIT WELL #: 2 RRCID -> 221858 COMPL. DATE 03/28/2006 TOTAL DEPTH 9816 PERF. 9206 - 9624

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3096 | X | 3096 | -0- | -0- | -0- | 63 | 1 | 2921 | 2 | Y | 102 | 103 | 1 | | | 29 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 2711 | N | 2711 | -0- | -0- | -0- | 64 | 1 | 2534 | 2 | Y | 103 | 103 | 1 | | | 29 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3156 | -0- | 56 | 56 | 62 | 1 | 2969 | 2 | Y | 114 | 112 | 1 | | | 31 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 2940 | N | 2883 | -0- | -57 | -0- | 61 | 1 | 2725 | 2 | Y | 88 | 87 | 1 | | | 32 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3389 | -0- | 289 | 289 | 71 | 1 | 3231 | 2 | Y | 79 | 79 | 1 | | | 32 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 3205 | X | 2916 | -0- | -289 | -0- | 42 | 1 | 2791 | 2 | Y | 75 | 84 | 1 | | | 23 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 3038 | X | 2713 | -0- | -325 | -0- | 50 | 1 | 2576 | 2 | Y | 79 | 80 | 1 | | | 22 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2812 | -0- | -226 | -0- | 57 | 1 | 2677 | 2 | Y | 71 | 72 | 1 | | | 21 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 2940 | X | 2777 | -0- | -163 | -0- | 47 | 1 | 2658 | 2 | Y | 65 | 67 | 1 | | | 19 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2881 | -0- | -157 | -0- | 47 | 1 | 2760 | 2 | Y | 67 | 67 | 1 | | | 19 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 2925 | X | 2925 | -0- | -0- | -0- | 55 | 1 | 2785 | 2 | Y | 77 | 72 | 1 | | | 24 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *12 | 3078 | X | 3078 | -0- | -0- | -0- | 49 | 1 | 2920 | 2 | Y | 99 | 99 | 1 | | | 24 |
| | | | | | | | 109 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,337 TOTAL CONDENSATE PROD: 1,019

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 3 RRCID -> 222117 COMPL. DATE 07/24/2006 TOTAL DEPTH 10106 PERF. 8821 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 117 | -0- | -348 | -0- | 12 | 1 | 105 | 2 | N | -0- | | | | | 82 |
| 02 | 228 | X | 228 | -0- | -0- | -0- | 10 | 1 | 109 | 2 | N | 99 | 1 | 8 | | | 180 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 155 | X | 119 | -0- | -36 | -0- | 13 | 1 | 106 | 2 | N | -0- | | | | | 180 |
| 04 | 143 | X | 143 | -0- | -0- | -0- | 11 | 1 | 132 | 2 | N | -0- | | | | | 180 |
| 05 | 248 | X | 138 | -0- | -110 | -0- | 13 | 1 | 125 | 2 | N | -0- | | | | | 180 |
| 06 | 240 | X | 139 | -0- | -101 | -0- | 11 | 1 | 128 | 2 | N | -0- | | | | | 180 |
| 07 | 248 | X | 143 | -0- | -105 | -0- | 13 | 1 | 130 | 2 | N | -0- | | | | | 180 |
| 08 | 241 | X | 241 | -0- | -0- | -0- | 15 | 1 | 140 | 2 | N | 78 | 186 | 1 | | | 72 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 09 | 150 | X | 104 | -0- | -46 | -0- | 12 | 1 | 92 | 2 | N | -0- | | | | | 72 |
| 10 | 155 | X | 117 | -0- | -38 | -0- | 12 | 1 | 105 | 2 | N | -0- | | | | | 72 |
| 11 | 240 | X | 60 | -0- | -180 | -0- | 6 | 1 | 54 | 2 | N | -0- | | | | | 72 |
| 12 | 248 | X | 104 | -0- | -144 | -0- | 11 | 1 | 87 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,653 TOTAL CONDENSATE PROD: 182

WALTON, WILLIAM H. GU WELL #: 1 RRCID -> 222292 COMPL. DATE 09/02/2006 TOTAL DEPTH 9655 PERF. 8735 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 678 | -0- | -97 | -0- | 627 | 2 | 51 | 9 | N | 46 | | | | | 205 |
| 02 | 616 | N | 510 | -0- | -106 | -0- | 510 | 2 | | | N | -0- | | | | | 205 |
| 03 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | 205 |
| 04 | 660 | N | 545 | -0- | -115 | -0- | 525 | 2 | 20 | 9 | N | 18 | 176 | 1 | | | 47 |
| 05 | 558 | N | 536 | -0- | -22 | -0- | 514 | 2 | 22 | 9 | N | 20 | | | | | 67 |
| 06 | 540 | N | 495 | -0- | -45 | -0- | 495 | 2 | | | N | -0- | | | | | 67 |
| 07 | 558 | N | 504 | -0- | -54 | -0- | 383 | 2 | 121 | 9 | N | 110 | | | | | 177 |
| 08 | 527 | N | 461 | -0- | -66 | -0- | 459 | 2 | 2 | 9 | N | 2 | 149 | 1 | | | 30 |
| 09 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | 30 |
| 10 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | 30 |
| 11 | 639 | N | 639 | -0- | -0- | -0- | 600 | 2 | 39 | 9 | N | 35 | | | | | 65 |
| *12 | 731 | N | 731 | -0- | -0- | -0- | 687 | 2 | 44 | 9 | N | 40 | | | | | 105 |

TOTAL GAS PROD: 6,797 TOTAL CONDENSATE PROD: 271

SHAW GAS UNIT WELL #: 1 RRCID -> 222599 COMPL. DATE 10/01/2006 TOTAL DEPTH 10128 PERF. 8864 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 190 | -0- | -3375 | -0- | 20 | 1 | 170 | 2 | N | -0- | | | | | 172 |
| 02 | 2268 | X | 478 | -0- | -1790 | -0- | 40 | 1 | 438 | 2 | N | -0- | | | | | 172 |
| 03 | 1178 | X | 641 | -0- | -537 | -0- | 69 | 1 | 572 | 2 | N | -0- | | | | | 172 |
| 04 | 960 | X | 318 | -0- | -642 | -0- | 23 | 1 | 294 | 2 | N | 1 | 1 | 8 | | | 172 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1608 | X | 1608 | -0- | -0- | -0- | 149 | 1 | 1457 | 2 | N | 2 | 2 | 8 | | | 172 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1455 | X | 1455 | -0- | -0- | -0- | 115 | 1 | 1340 | 2 | N | -0- | | | | | 172 |
| 07 | 1488 | X | 1488 | -0- | -0- | -0- | 134 | 1 | 1353 | 2 | N | 1 | 1 | 8 | | | 172 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1612 | X | 131 | -0- | -1481 | -0- | 12 | 1 | 119 | 2 | N | -0- | | | | | 172 |
| 09 | 1560 | X | 59 | -0- | -1501 | -0- | 7 | 1 | 52 | 2 | N | -0- | | | | | 172 |
| 10 | 1612 | X | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 172 |
| 11 | 1470 | X | -0- | -0- | -1470 | -0- | | | | | N | -0- | | | | | 172 |
| 12 | 1488 | X | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | 172 |

TOTAL GAS PROD: 6,368 TOTAL CONDENSATE PROD: 4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
REED ESTATE UNIT WELL #: 3 RRCID -> 222602 COMPL. DATE 09/15/2006 TOTAL DEPTH 10033 PERF. 8698 - 9816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 1767 | -0- | -0- | -0- | 1767 | 2 | | | N | -0- | | | | | 175 |
| 02 | 2492 | X | 2492 | -0- | -0- | -0- | 2492 | 2 | | | N | -0- | | | | | 175 |
| 03 | 3346 | X | 3346 | -0- | -0- | -0- | 3185 | 2 | 161 | 9 | N | 146 | 156 | 1 | | | 165 |
| 04 | 3267 | X | 3267 | -0- | -0- | -0- | 3259 | 2 | 8 | 9 | N | 7 | 155 | 1 | | | 17 |
| 05 | 3312 | X | 3312 | -0- | -0- | -0- | 3312 | 2 | | | N | -0- | | | | | 17 |
| 06 | 3240 | X | 2489 | -0- | -751 | -0- | 2449 | 2 | 40 | 9 | N | 36 | | | | | 53 |
| 07 | 3379 | X | 2666 | -0- | -713 | -0- | 2666 | 2 | | | N | -0- | | | | | 53 |
| 08 | 3379 | X | 2944 | -0- | -435 | -0- | 2944 | 2 | | | N | -0- | | | | | 53 |
| 09 | 3270 | X | 2466 | -0- | -804 | -0- | 2429 | 2 | 37 | 9 | N | 34 | | | | | 87 |
| 10 | 3317 | X | 2421 | -0- | -896 | -0- | 2396 | 2 | 25 | 9 | N | 23 | | | | | 110 |
| 11 | 2850 | X | 1377 | -0- | -1473 | -0- | 1377 | 2 | | | N | -0- | | | | | 110 |
| *12 | 3135 | X | 3135 | -0- | -0- | -0- | 3135 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 31,682 TOTAL CONDENSATE PROD: 246

MOSS, W. S. ESTATE WELL #: 8 RRCID -> 223369 COMPL. DATE 09/09/2006 TOTAL DEPTH 9710 PERF. 8642 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELL, C.I. GAS UNIT 1 WELL #: 5 RRCID -> 223737 COMPL. DATE 10/23/2006 TOTAL DEPTH 10240 PERF. 9014 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 489 | X | 489 | -0- | -0- | -0- | 31 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 40 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 03 | 509 | N | 509 | -0- | -0- | -0- | 33 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 33 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 398 | -0- | -67 | -0- | 25 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 430 | -0- | -50 | -0- | 41 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 518 | -0- | -9 | -0- | 47 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 401 | -0- | -2 | -0- | 41 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 388 | -0- | -32 | -0- | 38 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 312 | -0- | -215 | -0- | 10 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 11 | 505 | N | 505 | -0- | -0- | -0- | 84 | 1 | 401 | 2 | Y | 18 | | | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 403 | N | 381 | -0- | -22 | -0- | 13 | 1 | 348 | 2 | Y | 18 | | | | | 36 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,262 TOTAL CONDENSATE PROD: 36

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
WILCOTS, S.W. GAS UNIT WELL #: 4 RRCID -> 223755 COMPL. DATE 08/02/2006 TOTAL DEPTH 10057 PERF. 9455 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 2242 | -0- | -1881 | -0- | 47 | 1 | 2176 | 2 | Y | 17 | 17 | 1 | | | 20 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3500 | X | 1602 | -0- | -1898 | -0- | 46 | 1 | 1537 | 2 | Y | 17 | 17 | 1 | | | 20 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3875 | X | 1177 | -0- | -2698 | -0- | 25 | 1 | 1131 | 2 | Y | 19 | 19 | 1 | | | 20 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2970 | X | 586 | -0- | -2384 | -0- | 12 | 1 | 557 | 2 | Y | 15 | 15 | 1 | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2773 | X | 2773 | -0- | -0- | -0- | 58 | 1 | 2701 | 2 | Y | 13 | 13 | 1 | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2160 | X | 1418 | -0- | -742 | -0- | 19 | 1 | 1385 | 2 | Y | 13 | 14 | 1 | | | 19 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1767 | X | 1300 | -0- | -467 | -0- | 20 | 1 | 1266 | 2 | Y | 13 | 13 | 1 | | | 19 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2759 | X | 759 | -0- | -2000 | -0- | 15 | 1 | 732 | 2 | Y | 11 | 12 | 1 | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2670 | X | 647 | -0- | -2023 | -0- | 10 | 1 | 625 | 2 | Y | 11 | 11 | 1 | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2759 | X | 435 | -0- | -2324 | -0- | 7 | 1 | 416 | 2 | Y | 11 | 11 | 1 | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1410 | X | 649 | -0- | -761 | -0- | 12 | 1 | 623 | 2 | Y | 13 | 12 | 1 | | | 19 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1302 | X | 481 | -0- | -821 | -0- | 7 | 1 | 455 | 2 | Y | 17 | 17 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,069 TOTAL CONDENSATE PROD: 170

REED ESTATE UNIT WELL #: 4 RRCID -> 224408 COMPL. DATE 11/25/2006 TOTAL DEPTH 10080 PERF. 8686 - 9904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3051 | X | 3051 | -0- | -0- | -0- | 3051 | 2 | | | N | -0- | | | | | 120 |
| 02 | 2757 | X | 2757 | -0- | -0- | -0- | 2757 | 2 | | | N | -0- | | | | | 120 |
| 03 | 3224 | X | 3153 | -0- | -71 | -0- | 3026 | 2 | 127 | 9 | N | 115 | 177 | 1 | | | 58 |
| 04 | 3120 | X | 2925 | -0- | -195 | -0- | 2925 | 2 | | | N | -0- | | | | | 58 |
| 05 | 3224 | X | 3002 | -0- | -222 | -0- | 3002 | 2 | | | N | -0- | | | | | 58 |
| 06 | 3060 | X | 2944 | -0- | -116 | -0- | 2877 | 2 | 67 | 9 | N | 61 | | | | | 119 |
| 07 | 3162 | X | 2975 | -0- | -187 | -0- | 2917 | 2 | 58 | 9 | N | 53 | 87 | 1 | | | 85 |
| 08 | 3162 | X | 3009 | -0- | -153 | -0- | 3009 | 2 | | | N | -0- | | | | | 85 |
| 09 | 2969 | X | 2969 | -0- | -0- | -0- | 2919 | 2 | 50 | 9 | N | 45 | | | | | 130 |
| 10 | 3038 | X | 2926 | -0- | -112 | -0- | 2926 | 2 | | | N | -0- | | | | | 130 |
| 11 | 2940 | X | 2768 | -0- | -172 | -0- | 2768 | 2 | | | N | -0- | | | | | 130 |
| 12 | 3069 | X | 2878 | -0- | -191 | -0- | 2878 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 35,357 TOTAL CONDENSATE PROD: 274

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 2 RRCID -> 225188 COMPL. DATE 12/16/2006 TOTAL DEPTH 10308 PERF. 8864 - 9977

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2267 | -0- | -895 | -0- | 241 | 1 | 2024 | 2 | N | 2 | 2 | 8 | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2656 | X | 2656 | -0- | -0- | -0- | 217 | 1 | 2391 | 2 | N | 44 | 3 | 8 | | | 180 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 2883 | X | 1913 | -0- | -970 | -0- | 206 | 1 | 1706 | 2 | N | 1 | 1 | 8 | | | 180 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3378 | X | 3378 | -0- | -0- | -0- | 248 | 1 | 3127 | 2 | N | 3 | 3 | 8 | | | 180 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2924 | -0- | -21 | -0- | 271 | 1 | 2651 | 2 | N | 2 | 2 | 8 | | | 180 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2857 | X | 2857 | -0- | -0- | -0- | 225 | 1 | 2631 | 2 | N | 1 | 1 | 8 | | | 180 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3503 | X | 2989 | -0- | -514 | -0- | 268 | 1 | 2718 | 2 | N | 3 | 3 | 8 | | | 180 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3214 | -0- | -289 | -0- | 302 | 1 | 2909 | 2 | N | 3 | 3 | 8 | | | 180 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3390 | X | 2592 | -0- | -798 | -0- | 305 | 1 | 2285 | 2 | N | 2 | 2 | 8 | | | 180 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2887 | -0- | -89 | -0- | 302 | 1 | 2584 | 2 | N | 1 | 1 | 8 | | | 180 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2733 | -0- | -387 | -0- | 299 | 1 | 2425 | 2 | N | 8 | 1 | 8 | | | 187 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2803 | -0- | -421 | -0- | 300 | 1 | 2424 | 2 | N | 72 | 175 | 1 | 2 | 8 | 82 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,213 TOTAL CONDENSATE PROD: 142

ROBINSON, M. E. WELL #: 3 RRCID -> 225247 COMPL. DATE 11/27/2006 TOTAL DEPTH 10000 PERF. 9534 - 9798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4491 | X | 4491 | -0- | -0- | -0- | 4455 | 2 | 36 | 9 | N | 33 | 88 | 1 | | | 13 |
| 02 | 4195 | X | 4195 | -0- | -0- | -0- | 4158 | 2 | 37 | 9 | N | 34 | | | | | 47 |
| 03 | 4624 | X | 4624 | -0- | -0- | -0- | 4585 | 2 | 39 | 9 | N | 35 | | | | | 82 |
| 04 | 4483 | X | 4483 | -0- | -0- | -0- | 4450 | 2 | 33 | 9 | N | 30 | 91 | 1 | | | 21 |
| 05 | 4408 | X | 4408 | -0- | -0- | -0- | 4387 | 2 | 21 | 9 | N | 19 | | | | | 40 |
| 06 | 4343 | X | 4343 | -0- | -0- | -0- | 4289 | 2 | 54 | 9 | N | 49 | | | | | 89 |
| 07 | 4513 | X | 4513 | -0- | -0- | -0- | 4465 | 2 | 48 | 9 | N | 44 | 88 | 1 | | | 45 |
| 08 | 4624 | X | 4624 | -0- | -0- | -0- | 4579 | 2 | 45 | 9 | N | 41 | | | | | 86 |
| 09 | 4323 | X | 4323 | -0- | -0- | -0- | 4275 | 2 | 48 | 9 | N | 44 | 98 | 1 | | | 32 |
| 10 | 4317 | X | 4317 | -0- | -0- | -0- | 4271 | 2 | 46 | 9 | N | 42 | | | | | 74 |
| 11 | 3930 | X | 3853 | -0- | -77 | -0- | 3809 | 2 | 44 | 9 | N | 40 | | | | | 114 |
| *12 | 4257 | X | 4257 | -0- | -0- | -0- | 4190 | 2 | 67 | 9 | N | 61 | 112 | 1 | | | 63 |

TOTAL GAS PROD: 52,431 TOTAL CONDENSATE PROD: 472

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BELL, C.I. GAS UNIT 1 WELL #: 2 RRCID -> 225278 COMPL. DATE 09/16/2006 TOTAL DEPTH 10220 PERF. 8794 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 375 | -0- | -59 | -0- | 24 | 1 | 351 | 2 | Y | -0- | 4 | 1 | | | 1 |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 34 | 1 | 326 | 2 | Y | -0- | | | | | 1 |
| 03 | 465 | N | 385 | -0- | -80 | -0- | 25 | 1 | 360 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 28 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 05 | 459 | N | 459 | -0- | -0- | -0- | 29 | 1 | 430 | 2 | Y | -0- | | | | | -0- |
| 06 | 389 | N | 389 | -0- | -0- | -0- | 37 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 07 | 470 | N | 470 | -0- | -0- | -0- | 43 | 1 | 427 | 2 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 402 | -0- | -63 | -0- | 41 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 09 | 432 | N | 432 | -0- | -0- | -0- | 43 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 423 | -0- | -42 | -0- | 14 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 81 | 1 | 385 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 434 | N | 434 | -0- | -0- | -0- | 15 | 1 | 415 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,022 TOTAL CONDENSATE PROD: 7

REED ESTATE UNIT WELL #: 5 RRCID -> 226141 COMPL. DATE 01/12/2007 TOTAL DEPTH 10015 PERF. 8562 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4362 | -0- | -226 | -0- | 4362 | 2 | | | N | -0- | | | | | 17 |
| 02 | 4060 | X | 3930 | -0- | -130 | -0- | 3930 | 2 | | | N | -0- | | | | | 17 |
| 03 | 4960 | X | 4847 | -0- | -113 | -0- | 4698 | 2 | 149 | 9 | N | 135 | | | | | 152 |
| 04 | 4800 | X | 4041 | -0- | -759 | -0- | 4041 | 2 | | | N | -0- | | | | | 152 |
| 05 | 4960 | X | 4617 | -0- | -343 | -0- | 4615 | 2 | 2 | 9 | N | 2 | 54 | 1 | | | 100 |
| 06 | 4680 | X | 4554 | -0- | -126 | -0- | 4554 | 2 | | | N | -0- | | | | | 100 |
| 07 | 4836 | X | 4665 | -0- | -171 | -0- | 4540 | 2 | 125 | 9 | N | 114 | 94 | 1 | | | 120 |
| 08 | 4836 | X | 4212 | -0- | -624 | -0- | 4212 | 2 | | | N | -0- | | | | | 120 |
| 09 | 4560 | X | 3867 | -0- | -693 | -0- | 3867 | 2 | | | N | -0- | | | | | 120 |
| 10 | 4712 | X | 4214 | -0- | -498 | -0- | 4203 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 11 | 4560 | X | 3933 | -0- | -627 | -0- | 3933 | 2 | | | N | -0- | | | | | 130 |
| 12 | 4650 | X | 4014 | -0- | -636 | -0- | 4014 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 51,256 TOTAL CONDENSATE PROD: 261

HOOKER, CHARLES G. WELL #: 1 RRCID -> 226232 COMPL. DATE 01/29/2010 TOTAL DEPTH 9620 PERF. 8958 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3129 | -0- | -436 | -0- | 3064 | 2 | 65 | 9 | Y | 59 | 11 | 8 | | | 190 |
| 02 | 3220 | X | 3069 | -0- | -151 | -0- | 3051 | 2 | 18 | 9 | Y | 16 | 170 | 1 | 8 | 8 | 28 |
| 03 | 3503 | X | 3438 | -0- | -65 | -0- | 3399 | 2 | 39 | 9 | Y | 35 | 10 | 8 | | | 53 |
| 04 | 3390 | X | 3380 | -0- | -10 | -0- | 3327 | 2 | 53 | 9 | Y | 48 | 11 | 8 | | | 90 |
| 05 | 3472 | X | 3441 | -0- | -31 | -0- | 3397 | 2 | 44 | 9 | Y | 40 | 12 | 8 | | | 118 |
| 06 | 3330 | X | 2837 | -0- | -493 | -0- | 2786 | 2 | 51 | 9 | Y | 46 | 9 | 8 | | | 155 |
| 07 | 3503 | X | 3157 | -0- | -346 | -0- | 3104 | 2 | 53 | 9 | Y | 48 | 11 | 8 | | | 192 |
| 08 | 3503 | X | 3291 | -0- | -212 | -0- | 3246 | 2 | 45 | 9 | Y | 41 | 185 | 1 | 6 | 8 | 42 |
| 09 | 3390 | X | 3149 | -0- | -241 | -0- | 3102 | 2 | 47 | 9 | Y | 43 | 18 | 8 | | | 67 |
| 10 | 3441 | X | 3088 | -0- | -353 | -0- | 3079 | 2 | 9 | 9 | Y | 8 | 3 | 8 | | | 72 |
| 11 | 3180 | X | -0- | -0- | -3180 | -0- | | | | | Y | -0- | | | | | 72 |
| 12 | 3286 | X | 1415 | -0- | -1871 | -0- | 1415 | 2 | | | Y | -0- | | | | | 72 |

TOTAL GAS PROD: 33,394 TOTAL CONDENSATE PROD: 384

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
PITTS WELL #: 1 RRCID -> 226233 COMPL. DATE 12/02/2006 TOTAL DEPTH 9550 PERF. 8886 - 9345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4010 | -0- | -299 | -0- | 3941 | 2 | 69 | 9 | Y | 63 | 10 | 8 | | | 187 |
| 02 | 3892 | X | 3702 | -0- | -190 | -0- | 3640 | 2 | 62 | 9 | Y | 56 | 192 | 1 | 8 | 8 | 43 |
| 03 | 4185 | X | 4114 | -0- | -71 | -0- | 4042 | 2 | 72 | 9 | Y | 65 | 9 | 8 | | | 99 |
| 04 | 4043 | X | 4043 | -0- | -0- | -0- | 3969 | 2 | 74 | 9 | Y | 67 | 12 | 8 | | | 154 |
| 05 | 4092 | X | 3929 | -0- | -163 | -0- | 3860 | 2 | 69 | 9 | Y | 63 | 10 | 8 | | | 207 |
| 06 | 3990 | X | 3136 | -0- | -854 | -0- | 3095 | 2 | 41 | 9 | Y | 37 | 183 | 1 | 8 | 8 | 53 |
| 07 | 4185 | X | 3822 | -0- | -363 | -0- | 3765 | 2 | 57 | 9 | Y | 52 | 10 | 8 | | | 95 |
| 08 | 4185 | X | 3505 | -0- | -680 | -0- | 3463 | 2 | 42 | 9 | Y | 38 | 8 | 8 | | | 125 |
| 09 | 4050 | X | 3709 | -0- | -341 | -0- | 3642 | 2 | 67 | 9 | Y | 61 | 16 | 8 | | | 170 |
| 10 | 3937 | X | 3405 | -0- | -532 | -0- | 3348 | 2 | 57 | 9 | Y | 52 | 179 | 1 | 3 | 8 | 40 |
| 11 | 3690 | X | 136 | -0- | -3554 | -0- | 136 | 2 | | | Y | -0- | | | | | 40 |
| *12 | 3956 | X | 3956 | -0- | -0- | -0- | 3864 | 2 | 92 | 9 | Y | 84 | | | | | 124 |

TOTAL GAS PROD: 41,467 TOTAL CONDENSATE PROD: 638

BIGGS, J.W. WELL #: 1 RRCID -> 226957 COMPL. DATE 12/20/2006 TOTAL DEPTH 10186 PERF. 8986 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | 72 |
| 02 | 1093 | N | 1093 | -0- | -0- | -0- | 893 | 2 | 200 | 9 | N | 182 | | | | | 254 |
| 03 | 1147 | N | 1125 | -0- | -22 | -0- | 1125 | 2 | | | N | -0- | 174 | 1 | | | 80 |
| 04 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | 80 |
| 05 | 1209 | N | 1037 | -0- | -172 | -0- | 1037 | 2 | | | N | -0- | | | | | 80 |
| 06 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | 80 |
| 07 | 1166 | N | 1166 | -0- | -0- | -0- | 1165 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 08 | 1222 | N | 1222 | -0- | -0- | -0- | 1220 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 80 |
| 09 | 1316 | N | 1316 | -0- | -0- | -0- | 1241 | 2 | 75 | 9 | N | 68 | 1 | 8 | | | 147 |
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 1260 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 147 |
| 11 | 1170 | N | 1075 | -0- | -95 | -0- | 1075 | 2 | | | N | -0- | | | | | 147 |
| 12 | 1364 | N | 1288 | -0- | -76 | -0- | 1155 | 2 | 133 | 9 | N | 121 | 189 | 1 | 2 | 8 | 77 |

TOTAL GAS PROD: 13,875 TOTAL CONDENSATE PROD: 375

BELL, C.I. GAS UNIT 1 WELL #: 3 RRCID -> 228335 COMPL. DATE 05/07/2007 TOTAL DEPTH 10284 PERF. 8906 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 558 | -0- | -372 | -0- | 35 | 1 | 523 | 2 | Y | -0- | 10 | 1 | | | 2 |
| 02 | 840 | N | 529 | -0- | -311 | -0- | 51 | 1 | 478 | 2 | Y | -0- | | | | | 2 |
| 03 | 413 | N | 413 | -0- | -0- | -0- | 26 | 1 | 387 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 540 | N | 367 | -0- | -173 | -0- | 24 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 433 | -0- | -156 | -0- | 28 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 06 | 529 | N | 529 | -0- | -0- | -0- | 50 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 07 | 598 | N | 598 | -0- | -0- | -0- | 55 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 65 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 516 | -0- | -24 | -0- | 51 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 556 | -0- | -33 | -0- | 18 | 1 | 538 | 2 | Y | -0- | | | | | -0- |
| 11 | 656 | N | 656 | -0- | -0- | -0- | 110 | 1 | 525 | 2 | Y | 19 | | | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 527 | N | 487 | -0- | -40 | -0- | 16 | 1 | 449 | 2 | Y | 20 | | | | | 39 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,272 TOTAL CONDENSATE PROD: 39

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
REED ESTATE UNIT WELL #: 6 RRCID -> 228394 COMPL. DATE 05/11/2007 TOTAL DEPTH 10085 PERF. 8780 - 9872

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 1490 | -0- | -2540 | -0- | 1490 | 2 | | | N | -0- | | | | | 52 |
| 02 | 3360 | X | 1140 | -0- | -2220 | -0- | 1140 | 2 | | | N | -0- | | | | | 52 |
| 03 | 3596 | X | 1495 | -0- | -2101 | -0- | 1495 | 2 | | | N | -0- | | | | | 52 |
| 04 | 2160 | X | 1392 | -0- | -768 | -0- | 1392 | 2 | | | N | -0- | | | | | 52 |
| 05 | 1736 | X | 1123 | -0- | -613 | -0- | 1123 | 2 | | | N | -0- | | | | | 52 |
| 06 | 1440 | X | 1362 | -0- | -78 | -0- | 1121 | 2 | 241 | 9 | N | 219 | 239 | 1 | | | 32 |
| 07 | 1488 | X | 1146 | -0- | -342 | -0- | 1146 | 2 | | | N | -0- | | | | | 32 |
| 08 | 1488 | X | 1030 | -0- | -458 | -0- | 1001 | 2 | 29 | 9 | N | 26 | | | | | 58 |
| 09 | 1380 | X | 952 | -0- | -428 | -0- | 952 | 2 | | | N | -0- | | | | | 58 |
| 10 | 1395 | X | 685 | -0- | -710 | -0- | 685 | 2 | | | N | -0- | | | | | 58 |
| 11 | 1350 | X | 1014 | -0- | -336 | -0- | 1014 | 2 | | | N | -0- | | | | | 58 |
| 12 | 1147 | X | 767 | -0- | -380 | -0- | 767 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 13,596 TOTAL CONDENSATE PROD: 245

ROBINSON, M. E. WELL #: 2 RRCID -> 228974 COMPL. DATE 06/07/2007 TOTAL DEPTH 10060 PERF. 8976 - 9882

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2269 | -0- | -521 | -0- | 2249 | 2 | 20 | 9 | N | 18 | 53 | 1 | | | 7 |
| 02 | 2576 | N | 2501 | -0- | -75 | -0- | 2479 | 2 | 22 | 9 | N | 20 | | | | | 27 |
| 03 | 3100 | N | 3272 | -0- | 172 | 172 | 3244 | 2 | 28 | 9 | N | 25 | | | | | 52 |
| 04 | 3000 | N | 3397 | -0- | 397 | 569 | 3372 | 2 | 25 | 9 | N | 23 | 59 | 1 | | | 16 |
| 05 | 3100 | N | 3135 | -0- | 35 | 604 | 3121 | 2 | 14 | 9 | N | 13 | | | | | 29 |
| 06 | 3436 | X | 2832 | -0- | -604 | -0- | 2797 | 2 | 35 | 9 | N | 32 | | | | | 61 |
| 07 | 3100 | X | 2868 | -0- | -232 | -0- | 2838 | 2 | 30 | 9 | N | 27 | 60 | 1 | | | 28 |
| 08 | 3100 | X | 2564 | -0- | -536 | -0- | 2539 | 2 | 25 | 9 | N | 23 | | | | | 51 |
| 09 | 3000 | X | 2912 | -0- | -88 | -0- | 2879 | 2 | 33 | 9 | N | 30 | 59 | 1 | | | 22 |
| 10 | 3100 | X | 1056 | -0- | -2044 | -0- | 1044 | 2 | 12 | 9 | N | 11 | | | | | 33 |
| 11 | 2820 | X | 1029 | -0- | -1791 | -0- | 1017 | 2 | 12 | 9 | N | 11 | | | | | 44 |
| 12 | 3007 | X | 842 | -0- | -2165 | -0- | 830 | 2 | 12 | 9 | N | 11 | 43 | 1 | | | 12 |

TOTAL GAS PROD: 28,677 TOTAL CONDENSATE PROD: 244

WILCOTS, S.W. GAS UNIT WELL #: 5 RRCID -> 229148 COMPL. DATE 07/30/2007 TOTAL DEPTH 10063 PERF. 9578 - 9830

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2888 | -0- | -336 | -0- | 60<br>66 | 1<br>9 | 2762 | 2 | Y | 60 | 60 | 1 | | | 25 |
| 02 | 2772 | X | 2544 | -0- | -228 | -0- | 59<br>65 | 1<br>9 | 2420 | 2 | Y | 59 | 60 | 1 | | | 24 |
| 03 | 3069 | X | 2946 | -0- | -123 | -0- | 60<br>74 | 1<br>9 | 2812 | 2 | Y | 67 | 65 | 1 | | | 26 |
| 04 | 2790 | X | 2680 | -0- | -110 | -0- | 57<br>56 | 1<br>9 | 2567 | 2 | Y | 51 | 51 | 1 | | | 26 |
| 05 | 2883 | X | 2126 | -0- | -757 | -0- | 48<br>51 | 1<br>9 | 2027 | 2 | Y | 46 | 46 | 1 | | | 26 |
| 06 | 2850 | N | 1666 | -0- | -1184 | -0- | 24<br>48 | 1<br>9 | 1594 | 2 | Y | 44 | 49 | 1 | | | 21 |
| 07 | 2759 | N | 2285 | -0- | -474 | -0- | 40<br>51 | 1<br>9 | 2194 | 2 | Y | 46 | 46 | 1 | | | 21 |
| 08 | 2368 | N | 2368 | -0- | -0- | -0- | 48<br>45 | 1<br>9 | 2275 | 2 | Y | 41 | 42 | 1 | | | 20 |
| 09 | 2286 | N | 2286 | -0- | -0- | -0- | 36<br>42 | 1<br>9 | 2208 | 2 | Y | 38 | 39 | 1 | | | 19 |
| 10 | 2294 | N | 2288 | -0- | -6 | -0- | 37<br>43 | 1<br>9 | 2208 | 2 | Y | 39 | 39 | 1 | | | 19 |
| 11 | 2280 | N | 2253 | -0- | -27 | -0- | 42<br>50 | 1<br>9 | 2161 | 2 | Y | 45 | 42 | 1 | | | 22 |
| 12 | 2356 | N | 1810 | -0- | -546 | -0- | 33<br>63 | 1<br>9 | 1714 | 2 | Y | 57 | 57 | 1 | | | 22 |

TOTAL GAS PROD: 28,140 TOTAL CONDENSATE PROD: 593

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 4 RRCID -> 229504 COMPL. DATE 05/26/2007 TOTAL DEPTH 10094 PERF. 9055 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2131 | -0- | | -876 | | -0- | | 226 | 1 | 1902 | 2 | N | 3 | 3 | 8 | | | 160 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2296 | X | 2290 | -0- | | -6 | | -0- | | 191 | 1 | 2097 | 2 | N | 2 | 2 | 8 | | | 160 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2542 | X | 2260 | -0- | | -282 | | -0- | | 244 | 1 | 2015 | 2 | N | 1 | 1 | 8 | | | 160 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2370 | X | 2115 | -0- | | -255 | | -0- | | 155 | 1 | 1957 | 2 | N | 3 | 3 | 8 | | | 160 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2542 | X | 2400 | -0- | | -142 | | -0- | | 222 | 1 | 2175 | 2 | N | 3 | 3 | 8 | | | 160 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2703 | X | 2703 | -0- | | -0- | | -0- | | 213 | 1 | 2488 | 2 | N | 2 | 2 | 8 | | | 160 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2542 | X | 2094 | -0- | | -448 | | -0- | | 188 | 1 | 1903 | 2 | N | 3 | 3 | 8 | | | 160 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2703 | X | 2703 | -0- | | -0- | | -0- | | 254 | 1 | 2449 | 2 | N | -0- | | | | | 160 |
| 09 | 2700 | X | 2027 | -0- | | -673 | | -0- | | 238 | 1 | 1786 | 2 | N | 3 | 3 | 8 | | | 160 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2005 | -0- | | -785 | | -0- | | 210 | 1 | 1794 | 2 | N | 1 | 1 | 8 | | | 160 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2334 | -0- | | -366 | | -0- | | 256 | 1 | 2077 | 2 | N | 1 | 1 | 8 | | | 160 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2697 | X | 1764 | -0- | | -933 | | -0- | | 194 | 1 | 1569 | 2 | N | 1 | 1 | 8 | | | 160 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,826 TOTAL CONDENSATE PROD: 23

BELL, C.I. GAS UNIT 1 WELL #: 6 RRCID -> 230562 COMPL. DATE 07/24/2007 TOTAL DEPTH 10250 PERF. 8878 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | X | 633 | -0- | | -111 | | -0- | | 37 | 1 | 548 | 2 | Y | 44 | 165 | 1 | | | 84 |
| | | | | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 753 | X | 753 | -0- | | -0- | | -0- | | 62 | 1 | 585 | 2 | Y | 96 | 1 | 8 | | | 179 |
| | | | | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 745 | X | 745 | -0- | | -0- | | -0- | | 44 | 1 | 640 | 2 | Y | 55 | 182 | 1 | | | 52 |
| | | | | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 720 | X | 692 | -0- | | -28 | | -0- | | 40 | 1 | 578 | 2 | Y | 67 | | | | | 119 |
| | | | | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 837 | X | 692 | -0- | | -145 | | -0- | | 40 | 1 | 591 | 2 | Y | 55 | | | | | 174 |
| | | | | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 810 | X | 698 | -0- | | -112 | | -0- | | 56 | 1 | 540 | 2 | Y | 93 | | | | | 267 |
| | | | | | | | | | | 102 | 9 | | | | | | | | | |
| 07 | 837 | X | 582 | -0- | | -255 | | -0- | | 49 | 1 | 492 | 2 | Y | 37 | | | | | 304 |
| | | | | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 744 | X | 630 | -0- | | -114 | | -0- | | 58 | 1 | 504 | 2 | Y | 62 | 184 | 1 | | | 182 |
| | | | | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 690 | X | 532 | -0- | | -158 | | -0- | | 47 | 1 | 428 | 2 | Y | 52 | | | | | 234 |
| | | | | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 713 | X | 540 | -0- | | -173 | | -0- | | 17 | 1 | 498 | 2 | Y | 23 | 187 | 1 | | | 70 |
| | | | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 690 | X | 520 | -0- | | -170 | | -0- | | 88 | 1 | 420 | 2 | Y | 11 | | | | | 81 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 620 | X | 536 | -0- | | -84 | | -0- | | 18 | 1 | 500 | 2 | Y | 16 | | | | | 97 |
| | | | | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,553 TOTAL CONDENSATE PROD: 611

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 5 RRCID -> 230585 COMPL. DATE 07/22/2007 TOTAL DEPTH 10202 PERF. 9042 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1264 | -0- | -348 | -0- | 134 | 1 | 1128 | 2 | N | 2 | 2 | 8 | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1620 | X | 1620 | -0- | -0- | -0- | 134 | 1 | 1478 | 2 | N | 7 | 7 | 8 | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1736 | X | 883 | -0- | -853 | -0- | 95 | 1 | 787 | 2 | N | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1680 | X | 1674 | -0- | -6 | -0- | 122 | 1 | 1546 | 2 | N | 5 | 5 | 8 | | | 107 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1798 | X | 1338 | -0- | -460 | -0- | 124 | 1 | 1212 | 2 | N | 2 | 2 | 8 | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1740 | X | 1252 | -0- | -488 | -0- | 99 | 1 | 1152 | 2 | N | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1798 | X | 1080 | -0- | -718 | -0- | 89 | 1 | 897 | 2 | N | 85 | 3 | 8 | | | 189 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 1736 | X | 1254 | -0- | -482 | -0- | 118 | 1 | 1134 | 2 | N | 2 | 2 | 8 | | | 189 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1680 | X | 1190 | -0- | -490 | -0- | 140 | 1 | 1047 | 2 | N | 3 | 3 | 8 | | | 189 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1333 | X | 1281 | -0- | -52 | -0- | 134 | 1 | 1145 | 2 | N | 2 | 2 | 8 | | | 189 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1260 | X | 927 | -0- | -333 | -0- | 102 | 1 | 824 | 2 | N | 1 | 1 | 8 | | | 189 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | X | 952 | -0- | -288 | -0- | 105 | 1 | 846 | 2 | N | 1 | 1 | 8 | | | 189 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,715 TOTAL CONDENSATE PROD: 112

WEST CLAYTON GAS UNIT WELL #: 3 RRCID -> 231009 COMPL. DATE 10/09/2007 TOTAL DEPTH 10098 PERF. 9102 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2510 | -0- | -187 | -0- | 52 | 1 | 2402 | 2 | Y | 51 | 52 | 1 | | | 36 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2324 | N | 2275 | -0- | -49 | -0- | 53 | 1 | 2165 | 2 | Y | 52 | 52 | 1 | | | 36 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 2635 | N | 2398 | -0- | -237 | -0- | 47 | 1 | 2287 | 2 | Y | 58 | 57 | 1 | | | 37 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 2430 | N | 2124 | -0- | -306 | -0- | 46 | 1 | 2030 | 2 | Y | 44 | 44 | 1 | | | 37 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 2511 | N | 1668 | -0- | -843 | -0- | 34 | 1 | 1590 | 2 | Y | 40 | 40 | 1 | | | 37 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2310 | N | 1406 | -0- | -904 | -0- | 24 | 1 | 1340 | 2 | Y | 38 | 42 | 1 | | | 33 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2021 | -0- | -180 | -0- | 36 | 1 | 1942 | 2 | Y | 39 | 40 | 1 | | | 32 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2164 | N | 2164 | -0- | -0- | -0- | 44 | 1 | 2080 | 2 | Y | 36 | 36 | 1 | | | 32 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 1891 | N | 1891 | -0- | -0- | -0- | 32 | 1 | 1823 | 2 | Y | 33 | 34 | 1 | | | 31 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 2024 | N | 2024 | -0- | -0- | -0- | 33 | 1 | 1954 | 2 | Y | 34 | 34 | 1 | | | 31 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1971 | -0- | -129 | -0- | 37 | 1 | 1890 | 2 | Y | 40 | 37 | 1 | | | 34 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *12 | 2173 | N | 2173 | -0- | -0- | -0- | 35 | 1 | 2083 | 2 | Y | 50 | 50 | 1 | | | 34 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,625 TOTAL CONDENSATE PROD: 515

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 6 RRCID -> 232213 COMPL. DATE 09/13/2007 TOTAL DEPTH 10210 PERF. 9640 - 9973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3491 | X | 3491 | -0- | -0- | -0- | 371 | 1 | 3120 | 2 | N | -0- | | | | | 23 |
| 02 | 4051 | X | 4051 | -0- | -0- | -0- | 337 | 1 | 3714 | 2 | N | -0- | | | | | 23 |
| 03 | 4495 | X | 3200 | -0- | -1295 | -0- | 345 | 1 | 2855 | 2 | N | -0- | | | | | 23 |
| 04 | 4464 | X | 4464 | -0- | -0- | -0- | 327 | 1 | 4136 | 2 | N | 1 | 1 | 8 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4495 | X | 2755 | -0- | -1740 | -0- | 255 | 1 | 2500 | 2 | N | -0- | | | | | 23 |
| 06 | 4350 | X | 4222 | -0- | -128 | -0- | 333 | 1 | 3889 | 2 | N | -0- | | | | | 23 |
| 07 | 4619 | X | 3328 | -0- | -1291 | -0- | 299 | 1 | 3029 | 2 | N | -0- | | | | | 23 |
| 08 | 4619 | X | 3253 | -0- | -1366 | -0- | 306 | 1 | 2947 | 2 | N | -0- | | | | | 23 |
| 09 | 4470 | X | 2758 | -0- | -1712 | -0- | 324 | 1 | 2434 | 2 | N | -0- | | | | | 23 |
| 10 | 4371 | X | 4077 | -0- | -294 | -0- | 427 | 1 | 3650 | 2 | N | -0- | | | | | 23 |
| 11 | 4230 | X | 3524 | -0- | -706 | -0- | 387 | 1 | 3137 | 2 | N | -0- | | | | | 23 |
| *12 | 3362 | X | 3362 | -0- | -0- | -0- | 370 | 1 | 2992 | 2 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 42,485 TOTAL CONDENSATE PROD: 1

GENTRY ESTATE GAS UNIT WELL #: 1 RRCID -> 232610 COMPL. DATE 10/11/2007 TOTAL DEPTH 10165 PERF. 8879 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 266 | -0- | -974 | -0- | 32 | 1 | 233 | 2 | N | 1 | 1 | 8 | | | 224 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 301 | -0- | -91 | -0- | 33 | 1 | 255 | 2 | N | 12 | 1 | 8 | | | 235 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 527 | N | 428 | -0- | -99 | -0- | 43 | 1 | 385 | 2 | N | -0- | | | | | 235 |
| 04 | 416 | N | 416 | -0- | -0- | -0- | 43 | 1 | 370 | 2 | N | 3 | 3 | 8 | | | 235 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 341 | N | 323 | -0- | -18 | -0- | 33 | 1 | 289 | 2 | N | 1 | 1 | 8 | | | 235 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 488 | N | 488 | -0- | -0- | -0- | 48 | 1 | 439 | 2 | N | 1 | 1 | 8 | | | 235 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 416 | -0- | -18 | -0- | 36 | 1 | 345 | 2 | N | 32 | 1 | 8 | | | 266 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | 1 | 1 | 8 | | | 266 |
| 09 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 266 |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 266 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 266 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 266 |

TOTAL GAS PROD: 2,638 TOTAL CONDENSATE PROD: 51

ROBINSON, M. E. WELL #: 4A RRCID -> 232656 COMPL. DATE 11/07/2007 TOTAL DEPTH 10014 PERF. 8905 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2536 | N | 2536 | -0- | -0- | -0- | 2514 | 2 | 22 | 9 | N | 20 | 44 | 1 | | | 8 |
| 02 | 2007 | N | 2007 | -0- | -0- | -0- | 1990 | 2 | 17 | 9 | N | 15 | | | | | 23 |
| 03 | 1767 | N | 1733 | -0- | -34 | -0- | 1718 | 2 | 15 | 9 | N | 14 | | | | | 37 |
| 04 | 1764 | N | 1764 | -0- | -0- | -0- | 1752 | 2 | 12 | 9 | N | 11 | 40 | 1 | | | 8 |
| 05 | 2239 | N | 2239 | -0- | -0- | -0- | 2228 | 2 | 11 | 9 | N | 10 | | | | | 18 |
| 06 | 1680 | N | 1601 | -0- | -79 | -0- | 1581 | 2 | 20 | 9 | N | 18 | | | | | 36 |
| 07 | 1767 | N | 1220 | -0- | -547 | -0- | 1208 | 2 | 12 | 9 | N | 11 | 35 | 1 | | | 12 |
| 08 | 1767 | N | 1475 | -0- | -292 | -0- | 1460 | 2 | 15 | 9 | N | 14 | | | | | 26 |
| 09 | 1590 | N | 1444 | -0- | -146 | -0- | 1429 | 2 | 15 | 9 | N | 14 | 29 | 1 | | | 11 |
| 10 | 1209 | N | 1174 | -0- | -35 | -0- | 1161 | 2 | 13 | 9 | N | 12 | | | | | 23 |
| 11 | 1440 | N | 1304 | -0- | -136 | -0- | 1289 | 2 | 15 | 9 | N | 14 | | | | | 37 |
| *12 | 1546 | N | 1546 | -0- | -0- | -0- | 1522 | 2 | 24 | 9 | N | 22 | 36 | 1 | | | 23 |

TOTAL GAS PROD: 20,043 TOTAL CONDENSATE PROD: 175

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
WALTON, WILLIAM H. GU WELL #: 2 RRCID -> 232764 COMPL. DATE 11/26/2007 TOTAL DEPTH 9600 PERF. 8912 - 9385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 2328 | -0- | -1485 | -0- | 2240 | 2 | 88 | 9 | N | 80 | | | | | 239 |
| 02 | 2996 | X | 2812 | -0- | -184 | -0- | 2781 | 2 | 31 | 9 | N | 28 | | | | | 267 |
| 03 | 2883 | X | 2809 | -0- | -74 | -0- | 2807 | 2 | 2 | 9 | N | 2 | 187 | 1 | | | 82 |
| 04 | 2951 | X | 2951 | -0- | -0- | -0- | 2948 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 05 | 3100 | X | 2957 | -0- | -143 | -0- | 2957 | 2 | | | N | -0- | | | | | 85 |
| 06 | 3000 | X | 2717 | -0- | -283 | -0- | 2592 | 2 | 125 | 9 | N | 114 | | | | | 199 |
| 07 | 3100 | X | 2738 | -0- | -362 | -0- | 2640 | 2 | 98 | 9 | N | 89 | 173 | 1 | | | 115 |
| 08 | 3038 | X | 2372 | -0- | -666 | -0- | 2366 | 2 | 6 | 9 | N | 5 | | | | | 120 |
| 09 | 2940 | X | 2218 | -0- | -722 | -0- | 2218 | 2 | | | N | -0- | | | | | 120 |
| 10 | 2945 | X | 2211 | -0- | -734 | -0- | 2211 | 2 | | | N | -0- | | | | | 120 |
| 11 | 2730 | X | 2203 | -0- | -527 | -0- | 2203 | 2 | | | N | -0- | | | | | 120 |
| 12 | 2728 | X | 2226 | -0- | -502 | -0- | 2226 | 2 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 30,542 TOTAL CONDENSATE PROD: 321

REED ESTATE UNIT WELL #: 7 RRCID -> 232925 COMPL. DATE 11/22/2007 TOTAL DEPTH 10226 PERF. 8822 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 1487 | -0- | -4000 | -0- | 1487 | 2 | | | N | -0- | | | | | 32 |
| 02 | 4340 | X | 1379 | -0- | -2961 | -0- | 1345 | 2 | 34 | 9 | N | 31 | | | | | 63 |
| 03 | 4681 | X | 1586 | -0- | -3095 | -0- | 1586 | 2 | | | N | -0- | | | | | 63 |
| 04 | 2550 | X | 1463 | -0- | -1087 | -0- | 1463 | 2 | | | N | -0- | | | | | 63 |
| 05 | 1767 | X | 1767 | -0- | -0- | -0- | 1767 | 2 | | | N | -0- | | | | | 63 |
| 06 | 1599 | X | 1599 | -0- | -0- | -0- | 1504 | 2 | 95 | 9 | N | 86 | 126 | 1 | | | 23 |
| 07 | 1581 | X | 1456 | -0- | -125 | -0- | 1456 | 2 | | | N | -0- | | | | | 23 |
| 08 | 1908 | X | 1908 | -0- | -0- | -0- | 1908 | 2 | | | N | -0- | | | | | 23 |
| 09 | 1710 | X | 1316 | -0- | -394 | -0- | 1316 | 2 | | | N | -0- | | | | | 23 |
| 10 | 1767 | X | 1220 | -0- | -547 | -0- | 1220 | 2 | | | N | -0- | | | | | 23 |
| 11 | 1860 | X | 1235 | -0- | -625 | -0- | 1235 | 2 | | | N | -0- | | | | | 23 |
| 12 | 1922 | X | 1206 | -0- | -716 | -0- | 1206 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 17,622 TOTAL CONDENSATE PROD: 117

BELL, C.I. GAS UNIT 1 WELL #: 4 RRCID -> 235704 COMPL. DATE 04/07/2008 TOTAL DEPTH 10341 PERF. 9214 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | X | 204 | -0- | -44 | -0- | 13 | 1 | 191 | 2 | Y | -0- | 10 | 1 | | | 3 |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 19 | 1 | 182 | 2 | Y | -0- | | | | | 3 |
| 03 | 217 | N | 183 | -0- | -34 | -0- | 12 | 1 | 171 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 04 | 231 | N | 231 | -0- | -0- | -0- | 15 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- | -0- | 18 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 26 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 07 | 289 | N | 289 | -0- | -0- | -0- | 26 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 08 | 373 | X | 373 | -0- | -0- | -0- | 38 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 09 | 310 | X | 310 | -0- | -0- | -0- | 31 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 10 | 352 | X | 352 | -0- | -0- | -0- | 11 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | X | 349 | -0- | -11 | -0- | 57 | 1 | 269 | 2 | Y | 21 | | | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 372 | X | 267 | -0- | -105 | -0- | 8 | 1 | 235 | 2 | Y | 22 | | | | | 43 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,328 TOTAL CONDENSATE PROD: 43

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
LAZARINE WELL #: 1 RRCID -> 235705 COMPL. DATE 04/09/2008 TOTAL DEPTH 9900 PERF. 9468 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 961 | -0- | -31 | -0- | 957 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 02 | 933 | N | 933 | -0- | -0- | -0- | 871 | 2 | 62 | 9 | N | 56 | | | | | 78 |
| 03 | 837 | N | 545 | -0- | -292 | -0- | 545 | 2 | | | N | -0- | | | | | 78 |
| 04 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | 78 |
| 05 | 1023 | N | 1012 | -0- | -11 | -0- | 1012 | 2 | | | N | -0- | | | | | 78 |
| 06 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | 78 |
| 07 | 1054 | N | 705 | -0- | -349 | -0- | 694 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 08 | 1023 | N | 677 | -0- | -346 | -0- | 667 | 2 | 10 | 9 | N | 9 | | | | | 97 |
| 09 | 972 | N | 972 | -0- | -0- | -0- | 961 | 2 | 11 | 9 | N | 10 | | | | | 107 |
| 10 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | 107 |
| 11 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | 107 |
| 12 | 992 | N | 975 | -0- | -17 | -0- | 864 | 2 | 111 | 9 | N | 101 | 188 | 1 | | | 20 |

TOTAL GAS PROD: 10,690 TOTAL CONDENSATE PROD: 190

PITTS WELL #: 3 RRCID -> 235782 COMPL. DATE 04/21/2008 TOTAL DEPTH 9650 PERF. 8758 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2316 | -0- | -102 | -0- | 2224 | 2 | 92 | 9 | Y | 84 | 193 | 1 | 14 | 8 | 84 |
| 02 | 2156 | N | 1868 | -0- | -288 | -0- | 1792 | 2 | 76 | 9 | Y | 69 | 11 | 8 | | | 142 |
| 03 | 2294 | N | 2141 | -0- | -153 | -0- | 2042 | 2 | 99 | 9 | Y | 90 | 192 | 1 | 13 | 8 | 27 |
| 04 | 2250 | N | 1981 | -0- | -269 | -0- | 1914 | 2 | 67 | 9 | Y | 61 | 15 | 8 | | | 73 |
| 05 | 2091 | N | 2091 | -0- | -0- | -0- | 2006 | 2 | 85 | 9 | Y | 77 | 16 | 8 | | | 134 |
| 06 | 2070 | N | 1965 | -0- | -105 | -0- | 1877 | 2 | 88 | 9 | Y | 80 | 19 | 8 | | | 195 |
| 07 | 2082 | N | 2082 | -0- | -0- | -0- | 2006 | 2 | 76 | 9 | Y | 69 | 188 | 1 | 16 | 8 | 60 |
| 08 | 2178 | N | 2178 | -0- | -0- | -0- | 2111 | 2 | 67 | 9 | Y | 61 | 14 | 8 | | | 107 |
| 09 | 2187 | N | 2187 | -0- | -0- | -0- | 2096 | 2 | 91 | 9 | Y | 83 | 25 | 8 | | | 165 |
| 10 | 2211 | N | 2211 | -0- | -0- | -0- | 2136 | 2 | 75 | 9 | Y | 68 | 188 | 1 | 7 | 8 | 38 |
| 11 | 2100 | N | 730 | -0- | -1370 | -0- | 704 | 2 | 26 | 9 | Y | 24 | 10 | 8 | | | 52 |
| *12 | 3100 | N | 4045 | -0- | 945 | 945 | 3948 | 2 | 97 | 9 | Y | 88 | | | | | 140 |

TOTAL GAS PROD: 25,795 TOTAL CONDENSATE PROD: 854

WILCOTS, S.W. GAS UNIT WELL #: 6 RRCID -> 235982 COMPL. DATE 03/26/2008 TOTAL DEPTH 10130 PERF. 9231 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5037 | X | 5037 | -0- | -0- | -0- | 104 | 1 | 4811 | 2 | Y | 111 | 112 | 1 | | | 89 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 4647 | X | 4647 | -0- | -0- | -0- | 109 | 1 | 4416 | 2 | Y | 111 | 112 | 1 | | | 88 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 03 | 5084 | X | 5084 | -0- | -0- | -0- | 104 | 1 | 4842 | 2 | Y | 125 | 122 | 1 | | | 91 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 04 | 4860 | X | 4634 | -0- | -226 | -0- | 101 | 1 | 4427 | 2 | Y | 96 | 95 | 1 | | | 92 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 05 | 5146 | X | 5003 | -0- | -143 | -0- | 108 | 1 | 4800 | 2 | Y | 86 | 86 | 1 | | | 92 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 4980 | X | 4798 | -0- | -182 | -0- | 71 | 1 | 4638 | 2 | Y | 81 | 91 | 1 | | | 82 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 07 | 5146 | X | 4806 | -0- | -340 | -0- | 84 | 1 | 4627 | 2 | Y | 86 | 87 | 1 | | | 81 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 5084 | X | 4799 | -0- | -285 | -0- | 98 | 1 | 4616 | 2 | Y | 77 | 78 | 1 | | | 80 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 4830 | X | 4753 | -0- | -77 | -0- | 78 | 1 | 4597 | 2 | Y | 71 | 73 | 1 | | | 78 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 4991 | X | 4827 | -0- | -164 | -0- | 80 | 1 | 4668 | 2 | Y | 72 | 73 | 1 | | | 77 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 4800 | X | 4785 | -0- | -15 | -0- | 89 | 1 | 4601 | 2 | Y | 86 | 79 | 1 | | | 84 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 4898 | X | 4897 | -0- | -1 | -0- | 79 | 1 | 4699 | 2 | Y | 108 | 108 | 1 | | | 84 |
| | | | | | | | 119 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,070 TOTAL CONDENSATE PROD: 1,110

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 7 RRCID -> 236084 COMPL. DATE 04/08/2008 TOTAL DEPTH 10161 PERF. 9604 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 763 | -0- | -508 | -0- | 81 | 1 | 682 | 2 | N | -0- | | | | | 62 |
| 02 | 812 | N | 641 | -0- | -171 | -0- | 51 | 1 | 559 | 2 | N | 28 | 3 | 8 | | | 87 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 992 | N | 77 | -0- | -915 | -0- | 8 | 1 | 69 | 2 | N | -0- | | | | | 87 |
| 04 | 2245 | N | 2245 | -0- | -0- | -0- | 164 | 1 | 2073 | 2 | N | 7 | 7 | 8 | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 713 | N | 550 | -0- | -163 | -0- | 51 | 1 | 497 | 2 | N | 2 | 2 | 8 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 686 | N | 686 | -0- | -0- | -0- | 54 | 1 | 632 | 2 | N | -0- | | | | | 87 |
| 07 | 1271 | N | 660 | -0- | -611 | -0- | 59 | 1 | 599 | 2 | N | 2 | 2 | 8 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 833 | N | 833 | -0- | -0- | -0- | 78 | 1 | 754 | 2 | N | 1 | 1 | 8 | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 206 | -0- | -484 | -0- | 24 | 1 | 182 | 2 | N | -0- | | | | | 87 |
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 6,661 TOTAL CONDENSATE PROD: 40

REED ESTATE UNIT WELL #: 8 RRCID -> 242127 COMPL. DATE 08/20/2008 TOTAL DEPTH 10180 PERF. 8862 - 9996

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2319 | N | 2319 | -0- | -0- | -0- | 2319 | 2 | | | N | -0- | | | | | 45 |
| 02 | 1316 | N | 999 | -0- | -317 | -0- | 999 | 2 | | | N | -0- | | | | | 45 |
| 03 | 1829 | N | 465 | -0- | -1364 | -0- | 465 | 2 | | | N | -0- | | | | | 45 |
| 04 | 2250 | N | 379 | -0- | -1871 | -0- | 379 | 2 | | | N | -0- | | | | | 45 |
| 05 | 1116 | N | 667 | -0- | -449 | -0- | 667 | 2 | | | N | -0- | | | | | 45 |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 408 | 2 | 99 | 9 | N | 90 | 62 | 1 | | | 73 |
| 07 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 73 |
| 08 | 682 | N | 530 | -0- | -152 | -0- | 530 | 2 | | | N | -0- | | | | | 73 |
| 09 | 510 | N | 501 | -0- | -9 | -0- | 501 | 2 | | | N | -0- | | | | | 73 |
| 10 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | 73 |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 73 |
| *12 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 8,595 TOTAL CONDENSATE PROD: 90

REED ESTATE UNIT WELL #: 16 RRCID -> 242131 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 8621 - 9888

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1039 | X | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 42 |
| 02 | 1139 | X | 1139 | -0- | -0- | -0- | 1071 | 2 | 68 | 9 | N | 62 | | | | | 104 |
| 03 | 1198 | X | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | 104 |
| 04 | 1158 | X | 1158 | -0- | -0- | -0- | 1136 | 2 | 22 | 9 | N | 20 | | | | | 124 |
| 05 | 1271 | X | 1091 | -0- | -180 | -0- | 1091 | 2 | | | N | -0- | | | | | 124 |
| 06 | 1230 | X | 336 | -0- | -894 | -0- | 321 | 2 | 15 | 9 | N | 14 | 123 | 1 | | | 15 |
| 07 | 1271 | X | 720 | -0- | -551 | -0- | 720 | 2 | | | N | -0- | | | | | 15 |
| 08 | 1209 | X | 631 | -0- | -578 | -0- | 631 | 2 | | | N | -0- | | | | | 15 |
| 09 | 1170 | X | 881 | -0- | -289 | -0- | 840 | 2 | 41 | 9 | N | 37 | | | | | 52 |
| 10 | 1085 | X | 939 | -0- | -146 | -0- | 939 | 2 | | | N | -0- | | | | | 52 |
| 11 | 830 | X | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | 52 |
| *12 | 1105 | X | 1105 | -0- | -0- | -0- | 1033 | 2 | 72 | 9 | N | 65 | | | | | 117 |

TOTAL GAS PROD: 11,067 TOTAL CONDENSATE PROD: 198

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
S. GARY WELL #: 1 RRCID -> 245086 COMPL. DATE 06/14/2008 TOTAL DEPTH 10650 PERF. 8882 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 367 | -0- | -5 | -0- | 367 | 2 | | | N | -0- | | | | | 129 |
| 02 | 448 | N | 299 | -0- | -149 | -0- | 299 | 2 | | | N | -0- | | | | | 129 |
| 03 | 381 | N | 381 | -0- | -0- | -0- | 347 | 2 | 34 | 9 | N | 31 | | | | | 160 |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 160 |
| 05 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 160 |
| 06 | 360 | N | 228 | -0- | -132 | -0- | 228 | 2 | | | N | -0- | | | | | 160 |
| 07 | 372 | N | 319 | -0- | -53 | -0- | 319 | 2 | | | N | -0- | | | | | 160 |
| 08 | 372 | N | 320 | -0- | -52 | -0- | 320 | 2 | | | N | -0- | | | | | 160 |
| 09 | 240 | N | 235 | -0- | -5 | -0- | 235 | 2 | | | N | -0- | | | | | 160 |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 332 | 2 | 15 | 9 | N | 14 | | | | | 174 |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | 174 |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 228 | 2 | 22 | 9 | N | 20 | | | | | 194 |

TOTAL GAS PROD: 3,818 TOTAL CONDENSATE PROD: 65

ROBINSON, M. E. WELL #: 4 RRCID -> 245878 COMPL. DATE 03/20/2008 TOTAL DEPTH 5723 PERF. 3148 - 2796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LYNCH, T. GAS UNIT WELL #: 7H RRCID -> 247576 COMPL. DATE 07/29/2009 TOTAL DEPTH 13200 PERF. 10190 - 13150

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16306 | X | 16047 | -0- | -259 | -0- | 770 | 1 | 15121 | 2 | Y | 142 | 191 | 1 | | | | | 140 |
| | | | | | | | 156 | 9 | | | | | | | | | | | |
| 02 | 14728 | X | 12890 | -0- | -1838 | -0- | 668 | 1 | 12222 | 2 | Y | -0- | | | | | | | 140 |
| 03 | 15438 | X | 14677 | -0- | -761 | -0- | 744 | 1 | 13317 | 2 | Y | 560 | 183 | 1 | 353 | 8 | | | 164 |
| | | | | | | | 616 | 9 | | | | | | | | | | | |
| 04 | 16081 | X | 16081 | -0- | -0- | -0- | 2957 | 1 | 12911 | 2 | Y | 194 | 181 | 1 | 55 | 8 | | | 122 |
| | | | | | | | 213 | 9 | | | | | | | | | | | |
| 05 | 17680 | X | 17680 | -0- | -0- | -0- | 3419 | 1 | 14068 | 2 | Y | 175 | 175 | 1 | | | | | 122 |
| | | | | | | | 193 | 9 | | | | | | | | | | | |
| 06 | 16674 | X | 16674 | -0- | -0- | -0- | 3225 | 1 | 13449 | 2 | Y | -0- | | | | | | | 122 |
| 07 | 16905 | X | 16905 | -0- | -0- | -0- | 3265 | 1 | 13640 | 2 | Y | -0- | | | | | | | 122 |
| 08 | 16647 | X | 15298 | -0- | -1349 | -0- | 3180 | 1 | 12118 | 2 | Y | -0- | | | | | | | 122 |
| 09 | 17131 | X | 17131 | -0- | -0- | -0- | 3269 | 1 | 13862 | 2 | Y | -0- | | | | | | | 122 |
| 10 | 16647 | X | 15123 | -0- | -1524 | -0- | 3322 | 1 | 11594 | 2 | Y | 188 | 178 | 1 | | | | | 132 |
| | | | | | | | 207 | 9 | | | | | | | | | | | |
| 11 | 16110 | X | 13744 | -0- | -2366 | -0- | 2235 | 1 | 11509 | 2 | Y | -0- | | | | | | | 132 |
| 12 | 16647 | X | 12494 | -0- | -4153 | -0- | 1077 | 1 | 11417 | 2 | Y | -0- | | | | | | | 132 |

TOTAL GAS PROD: 184,744 TOTAL CONDENSATE PROD: 1,259

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
REED ESTATE UNIT WELL #: 17H RRCID -> 260679 COMPL. DATE 11/23/2010 TOTAL DEPTH 9495 PERF.10137 - 12430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13516 | X | 12896 | -0- | -620 | -0- | 12731 | 2 | 165 | 9 | N | 150 | 195 | 1 | | | 42 |
| 02 | 12208 | X | 11298 | -0- | -910 | -0- | 11245 | 2 | 53 | 9 | N | 48 | | | | | 90 |
| 03 | 13361 | X | 12537 | -0- | -824 | -0- | 12351 | 2 | 186 | 9 | N | 169 | 191 | 1 | | | 68 |
| 04 | 12930 | X | 11822 | -0- | -1108 | -0- | 11683 | 2 | 139 | 9 | N | 126 | | | | | 194 |
| 05 | 12927 | X | 12119 | -0- | -808 | -0- | 12046 | 2 | 73 | 9 | N | 66 | 175 | 1 | | | 85 |
| 06 | 12480 | X | 11486 | -0- | -994 | -0- | 11329 | 2 | 157 | 9 | N | 143 | 171 | 1 | | | 57 |
| 07 | 12524 | X | 11919 | -0- | -605 | -0- | 11803 | 2 | 116 | 9 | N | 105 | | | | | 162 |
| 08 | 12183 | X | 12004 | -0- | -179 | -0- | 11903 | 2 | 101 | 9 | N | 92 | 160 | 1 | | | 94 |
| 09 | 11790 | X | 11453 | -0- | -337 | -0- | 11366 | 2 | 87 | 9 | N | 79 | 155 | 1 | | | 18 |
| 10 | 12121 | X | 11662 | -0- | -459 | -0- | 11553 | 2 | 109 | 9 | N | 99 | | | | | 117 |
| 11 | 11610 | X | 11144 | -0- | -466 | -0- | 11035 | 2 | 109 | 9 | N | 99 | 178 | 1 | | | 38 |
| 12 | 11997 | X | 11321 | -0- | -676 | -0- | 11193 | 2 | 128 | 9 | N | 116 | | | | | 154 |

TOTAL GAS PROD: 141,661 TOTAL CONDENSATE PROD: 1,292

LAZARINE GAS UNIT 3 WELL #: 1H RRCID -> 263964 COMPL. DATE 10/20/2011 TOTAL DEPTH 9515 PERF.10252 - 13619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6913 | X | 5648 | -0- | -1265 | -0- | 5415 | 2 | 233 | 9 | N | 212 | | | | | 230 |
| 02 | 6244 | X | 5477 | -0- | -767 | -0- | 5463 | 2 | 14 | 9 | N | 13 | 188 | 1 | | | 55 |
| 03 | 6913 | X | 5672 | -0- | -1241 | -0- | 5640 | 2 | 32 | 9 | N | 29 | | | | | 84 |
| 04 | 6449 | X | 6449 | -0- | -0- | -0- | 6449 | 2 | | | N | -0- | | | | | 84 |
| 05 | 6076 | X | 5322 | -0- | -754 | -0- | 5151 | 2 | 171 | 9 | N | 155 | 169 | 1 | | | 70 |
| 06 | 5880 | X | 3452 | -0- | -2428 | -0- | 3386 | 2 | 66 | 9 | N | 60 | | | | | 130 |
| 07 | 6665 | X | 3880 | -0- | -2785 | -0- | 3806 | 2 | 74 | 9 | N | 67 | 184 | 1 | | | 13 |
| 08 | 5673 | X | 4955 | -0- | -718 | -0- | 4955 | 2 | | | N | -0- | | | | | 13 |
| 09 | 5490 | X | 4732 | -0- | -758 | -0- | 4677 | 2 | 55 | 9 | N | 50 | | | | | 63 |
| 10 | 5332 | X | 548 | -0- | -4784 | -0- | 497 | 2 | 51 | 9 | N | 46 | | | | | 109 |
| 11 | 4800 | X | 269 | -0- | -4531 | -0- | 269 | 2 | | | N | -0- | | | | | 109 |
| 12 | 4960 | X | 319 | -0- | -4641 | -0- | 319 | 2 | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 46,723 TOTAL CONDENSATE PROD: 632

LAZARINE GAS UNIT 1 WELL #: 2H RRCID -> 265527 COMPL. DATE 01/28/2011 TOTAL DEPTH 9444 PERF.10137 - 12871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17670 | X | 15611 | -0- | -2059 | -0- | 15481 | 2 | 130 | 9 | N | 118 | | | | | 165 |
| 02 | 15092 | X | 13509 | -0- | -1583 | -0- | 13428 | 2 | 81 | 9 | N | 74 | 192 | 1 | | | 47 |
| 03 | 16709 | X | 15197 | -0- | -1512 | -0- | 15079 | 2 | 118 | 9 | N | 107 | | | | | 154 |
| 04 | 15120 | X | 13727 | -0- | -1393 | -0- | 13541 | 2 | 186 | 9 | N | 169 | 189 | 1 | | | 134 |
| 05 | 15624 | X | 13992 | -0- | -1632 | -0- | 13830 | 2 | 162 | 9 | N | 147 | 188 | 1 | | | 93 |
| 06 | 15120 | X | 13744 | -0- | -1376 | -0- | 13637 | 2 | 107 | 9 | N | 97 | | | | | 190 |
| 07 | 15190 | X | 12991 | -0- | -2199 | -0- | 12893 | 2 | 98 | 9 | N | 89 | 187 | 1 | | | 92 |
| 08 | 15190 | X | 13389 | -0- | -1801 | -0- | 13299 | 2 | 90 | 9 | N | 82 | | | | | 174 |
| 09 | 13740 | X | 7933 | -0- | -5807 | -0- | 7799 | 2 | 134 | 9 | N | 122 | 186 | 1 | | | 110 |
| 10 | 14198 | X | 11230 | -0- | -2968 | -0- | 11167 | 2 | 63 | 9 | N | 57 | | | | | 167 |
| 11 | 13740 | X | 11053 | -0- | -2687 | -0- | 10961 | 2 | 92 | 9 | N | 84 | 189 | 1 | | | 62 |
| 12 | 13392 | X | 10949 | -0- | -2443 | -0- | 10841 | 2 | 108 | 9 | N | 98 | | | | | 160 |

TOTAL GAS PROD: 153,325 TOTAL CONDENSATE PROD: 1,244

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
RITTER GAS UNIT 1 WELL #: 1H RRCID -> 265868 COMPL. DATE 02/02/2012 TOTAL DEPTH 9628 PERF.10148 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 565 | -0- | -1326 | -0- | 565 | 2 | | | N | -0- | | | | | 117 |
| 02 | 1708 | X | 534 | -0- | -1174 | -0- | 534 | 2 | | | N | -0- | | | | | 117 |
| 03 | 1891 | X | 661 | -0- | -1230 | -0- | 653 | 2 | 8 | 9 | N | 7 | | | | | 124 |
| 04 | 750 | X | 466 | -0- | -284 | -0- | 466 | 2 | | | N | -0- | | | | | 124 |
| 05 | 775 | X | 387 | -0- | -388 | -0- | 387 | 2 | | | N | -0- | | | | | 124 |
| 06 | 630 | X | 599 | -0- | -31 | -0- | 593 | 2 | 6 | 9 | N | 5 | | | | | 129 |
| 07 | 651 | X | 392 | -0- | -259 | -0- | 389 | 2 | 3 | 9 | N | 3 | | | | | 132 |
| 08 | 651 | X | 2 | -0- | -649 | -0- | 2 | 1 | | | N | -0- | | | | | 132 |
| 09 | 600 | X | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 600 | X | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 403 | X | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 132 |

TOTAL GAS PROD: 3,606 TOTAL CONDENSATE PROD: 15

WILCOTS, S.W. GAS UNIT WELL #: 7 RRCID -> 266957 COMPL. DATE 03/12/2013 TOTAL DEPTH 10125 PERF. 9237 - 9937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 5978 | -0- | -501 | -0- | 116<br>242 | 1<br>9 | 5620 | 2 | Y | 220 | 223 | 1 | | | 48 |
| 02 | 5852 | X | 4268 | -0- | -1584 | -0- | 96<br>243 | 1<br>9 | 3929 | 2 | Y | 221 | 222 | 1 | | | 47 |
| 03 | 7843 | X | 4643 | -0- | -3200 | -0- | 89<br>273 | 1<br>9 | 4281 | 2 | Y | 248 | 243 | 1 | | | 52 |
| 04 | 7590 | X | 4348 | -0- | -3242 | -0- | 90<br>211 | 1<br>9 | 4047 | 2 | Y | 192 | 189 | 1 | | | 55 |
| 05 | 7843 | X | 4506 | -0- | -3337 | -0- | 91<br>187 | 1<br>9 | 4228 | 2 | Y | 170 | 170 | 1 | | | 55 |
| 06 | 7136 | X | 7136 | -0- | -0- | -0- | 109<br>177 | 1<br>9 | 6850 | 2 | Y | 161 | 181 | 1 | | | 35 |
| 07 | 9232 | X | 9232 | -0- | -0- | -0- | 164<br>188 | 1<br>9 | 8880 | 2 | Y | 171 | 173 | 1 | | | 33 |
| 08 | 6153 | X | 6153 | -0- | -0- | -0- | 131<br>167 | 1<br>9 | 5855 | 2 | Y | 152 | 155 | 1 | | | 30 |
| 09 | 6660 | X | 3914 | -0- | -2746 | -0- | 61<br>155 | 1<br>9 | 3698 | 2 | Y | 141 | 144 | 1 | | | 27 |
| 10 | 6882 | X | 3875 | -0- | -3007 | -0- | 63<br>157 | 1<br>9 | 3655 | 2 | Y | 143 | 144 | 1 | | | 26 |
| 11 | 6660 | X | 3875 | -0- | -2785 | -0- | 69<br>185 | 1<br>9 | 3621 | 2 | Y | 168 | 156 | 1 | | | 38 |
| 12 | 6882 | X | 3747 | -0- | -3135 | -0- | 58<br>235 | 1<br>9 | 3454 | 2 | Y | 214 | 214 | 1 | | | 38 |

TOTAL GAS PROD: 61,675 TOTAL CONDENSATE PROD: 2,201

LAZARINE GU 2 WELL #: 1HL RRCID -> 267341 COMPL. DATE 08/25/2011 TOTAL DEPTH 9455 PERF.10081 - 13779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16089 | X | 15099 | -0- | -990 | -0- | 14832 | 2 | 267 | 9 | N | 243 | 196 | 1 | | | 164 |
| 02 | 13153 | X | 13153 | -0- | -0- | -0- | 13050 | 2 | 103 | 9 | N | 94 | 176 | 1 | | | 82 |
| 03 | 14384 | X | 14100 | -0- | -284 | -0- | 14025 | 2 | 75 | 9 | N | 68 | | | | | 150 |
| 04 | 14610 | X | 12854 | -0- | -1756 | -0- | 12623 | 2 | 231 | 9 | N | 210 | 191 | 1 | | | 169 |
| 05 | 15097 | X | 14211 | -0- | -886 | -0- | 14049 | 2 | 162 | 9 | N | 147 | 186 | 1 | | | 130 |
| 06 | 14610 | X | 12357 | -0- | -2253 | -0- | 12255 | 2 | 102 | 9 | N | 93 | 175 | 1 | | | 48 |
| 07 | 14570 | X | 5312 | -0- | -9258 | -0- | 5293 | 2 | 19 | 9 | N | 17 | | | | | 65 |
| 08 | 14198 | X | 4955 | -0- | -9243 | -0- | 4955 | 2 | | | N | -0- | | | | | 65 |
| 09 | 13740 | X | 12919 | -0- | -821 | -0- | 12827 | 2 | 92 | 9 | N | 84 | | | | | 149 |
| 10 | 14198 | X | 12825 | -0- | -1373 | -0- | 12681 | 2 | 144 | 9 | N | 131 | 191 | 1 | | | 89 |
| 11 | 12360 | X | 11650 | -0- | -710 | -0- | 11490 | 2 | 160 | 9 | N | 145 | 177 | 1 | | | 57 |
| 12 | 13361 | X | 10494 | -0- | -2867 | -0- | 10353 | 2 | 141 | 9 | N | 128 | | | | | 185 |

TOTAL GAS PROD: 139,929 TOTAL CONDENSATE PROD: 1,360

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
S. W. WILCOTS GAS UNIT WELL #: 10H RRCID -> 274370 COMPL. DATE 07/22/2014 TOTAL DEPTH 9556 PERF.10086 - 14179

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153667 | X | 67874 | -0- | -85793 | -0- | 66542 | 2 | 1332 | 9 | N | 1211 | 1350 | 1 | 157 |
| 02 | 100940 | X | 56868 | -0- | -44072 | -0- | 55705 | 2 | 1163 | 9 | N | 1057 | 967 | 1 | 247 |
| 03 | 92349 | X | 58425 | -0- | -33924 | -0- | 57404 | 2 | 1021 | 9 | N | 928 | 953 | 1 | 222 |
| 04 | 80310 | X | 53446 | -0- | -26864 | -0- | 52617 | 2 | 829 | 9 | N | 754 | 732 | 1 | 244 |
| 05 | 75857 | X | 52215 | -0- | -23642 | -0- | 51331 | 2 | 884 | 9 | N | 804 | 916 | 1 | 132 |
| 06 | 65670 | X | 47392 | -0- | -18278 | -0- | 46632 | 2 | 760 | 9 | N | 691 | 736 | 1 | 87 |
| 07 | 62961 | X | 45871 | -0- | -17090 | -0- | 45203 | 2 | 668 | 9 | N | 607 | 549 | 1 | 145 |
| 08 | 51956 | X | 43994 | -0- | -7962 | -0- | 43445 | 2 | 549 | 9 | N | 499 | 529 | 1 | 115 |
| 09 | 50280 | X | 41193 | -0- | -9087 | -0- | 40555 | 2 | 638 | 9 | N | 580 | 553 | 1 | 142 |
| 10 | 51956 | X | 40258 | -0- | -11698 | -0- | 39728 | 2 | 530 | 9 | N | 482 | 554 | 1 | 70 |
| 11 | 47400 | X | 37684 | -0- | -9716 | -0- | 37322 | 2 | 362 | 9 | N | 329 | 369 | 1 | 30 |
| 12 | 45880 | X | 37348 | -0- | -8532 | -0- | 37004 | 2 | 344 | 9 | N | 313 | 188 | 1 | 155 |

TOTAL GAS PROD: 582,568 TOTAL CONDENSATE PROD: 8,255

POWERS, BILL WELL #: 1 RRCID -> 275021 COMPL. DATE 12/01/1996 TOTAL DEPTH 9740 PERF. 8700 - 8948

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | Z | 484 | -0- | 484 | 484 | 48 | 1 | 436 | 2 | N | -0- | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | 484 | | | | | N | -0- | | | -0- |
| 06 | 0 | Z | 52 | -0- | 52 | 536 | 3 | 1 | 49 | 2 | N | -0- | | | -0- |
| 07 | T. A. | | 4 | -0- | 4 | 540 | 4 | 2 | | | N | -0- | | | -0- |
| 08 | 544 | X | 4 | -0- | -540 | -0- | 2 | 1 | 2 | 2 | N | -0- | | | -0- |
| 09 | 90 | X | 1 | -0- | -89 | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | -0- |
| 11 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 548 TOTAL CONDENSATE PROD: -0-

PITTS WELL #: 7H RRCID -> 275824 COMPL. DATE 09/10/2014 TOTAL DEPTH 9435 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *11 | 14B2 EXT | | 2886 | -0- | 2886 | 2886 | 2886 | 2 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | 254505 | -0- | 254505 | 257391 | 245860 | 2 | 8645 | 9 | Y | 7859 | 6426 | 1 | 1433 |

TOTAL GAS PROD: 257,391 TOTAL CONDENSATE PROD: 7,859

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
HOOKER, CHARLES G WELL #: 3H RRCID -> 275872 COMPL. DATE 10/23/2014 TOTAL DEPTH 9415 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | | 6603 | -0- | 6603 | 6603 | 6603 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 352902 | -0- | 352902 | 359505 | 352902 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 359,505 TOTAL CONDENSATE PROD: -0-

HOOKER, CHARLES G WELL #: 2H RRCID -> 277568 COMPL. DATE 12/03/2014 TOTAL DEPTH 9396 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITTS WELL #: 8H RRCID -> 277985 COMPL. DATE 01/07/2015 TOTAL DEPTH 9425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | | 6927 | -0- | 6927 | 6927 | 6309 | 2 | 618 | 9 | N | 562 | | | | | 562 |
| 12 | T. A. | | 251495 | -0- | 251495 | 258422 | 241836 | 2 | 9659 | 9 | N | 8781 | 8599 | 1 | | | 744 |

TOTAL GAS PROD: 258,422 TOTAL CONDENSATE PROD: 9,343

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KABCO OIL & GAS COMPANY 449245
AKINS WELL #: 1 RRCID -> 139147 COMPL. DATE 06/18/1991 TOTAL DEPTH 10130 PERF. 8820 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2090 | N | 2090 | -0- | -0- | -0- | 82 | 1 | 2006 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 70 | 1 | 1434 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2139 | N | 1445 | -0- | -694 | -0- | 63 | 1 | 1381 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2010 | N | 1793 | -0- | -217 | -0- | 81 | 1 | 1708 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1390 | -0- | -284 | -0- | 62 | 1 | 1247 | 2 | Y | 74 | 73 | 1 | 1 | 8 | -0- |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 1778 | N | 1778 | -0- | -0- | -0- | 74 | 1 | 1703 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1383 | -0- | -477 | -0- | 74 | 1 | 1308 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1642 | N | 1642 | -0- | -0- | -0- | 73 | 1 | 1566 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1415 | -0- | -355 | -0- | 60 | 1 | 1353 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1350 | -0- | -45 | -0- | 60 | 1 | 1287 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1796 | N | 1796 | -0- | -0- | -0- | 79 | 1 | 1716 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1329 | -0- | -128 | -0- | 70 | 1 | 1257 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,917 TOTAL CONDENSATE PROD: 96

AKINS WELL #: 2 RRCID -> 162268 COMPL. DATE 02/26/1997 TOTAL DEPTH 10095 PERF. 8726 - 9873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2041 | N | 2041 | -0- | -0- | -0- | 81 | 1 | 1960 | 2 | Y | -0- | | | | | -0- |
| 02 | 1784 | N | 1784 | -0- | -0- | -0- | 82 | 1 | 1702 | 2 | Y | -0- | | | | | -0- |
| 03 | 1728 | N | 1728 | -0- | -0- | -0- | 75 | 1 | 1653 | 2 | Y | -0- | | | | | -0- |
| 04 | 2146 | N | 2146 | -0- | -0- | -0- | 98 | 1 | 2048 | 2 | Y | -0- | | | | | -0- |
| 05 | 2148 | N | 2148 | -0- | -0- | -0- | 95 | 1 | 1929 | 2 | Y | 113 | 113 | 1 | | | -0- |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 06 | 2051 | N | 2051 | -0- | -0- | -0- | 86 | 1 | 1965 | 2 | Y | -0- | | | | | -0- |
| 07 | 2108 | N | 2108 | -0- | -0- | -0- | 112 | 1 | 1996 | 2 | Y | -0- | | | | | -0- |
| 08 | 2139 | N | 1806 | -0- | -333 | -0- | 80 | 1 | 1726 | 2 | Y | -0- | | | | | -0- |
| 09 | 2040 | N | 2028 | -0- | -12 | -0- | 87 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| 10 | 2218 | N | 2218 | -0- | -0- | -0- | 98 | 1 | 2120 | 2 | Y | -0- | | | | | -0- |
| 11 | 2276 | N | 2276 | -0- | -0- | -0- | 101 | 1 | 2175 | 2 | Y | -0- | | | | | -0- |
| 12 | 2108 | N | 2013 | -0- | -95 | -0- | 107 | 1 | 1906 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,347 TOTAL CONDENSATE PROD: 113

M. E. OPERATING & SERVICES, INC. 518265
PACIFIC ENTERPRISES ABC CORP. WELL #: 1 T RRCID -> 175258 COMPL. DATE 11/08/1999 TOTAL DEPTH 10025 PERF. 8605 - 9893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1495 | -0- | -644 | -0- | 1495 | 2 | | | N | -0- | | | | | 160 |
| 02 | 1792 | X | 1301 | -0- | -491 | -0- | 1301 | 2 | | | N | -0- | | | | | 160 |
| 03 | 1767 | X | 1715 | -0- | -52 | -0- | 1715 | 2 | | | N | -0- | | | | | 160 |
| 04 | 1710 | X | 1461 | -0- | -249 | -0- | 1461 | 2 | | | N | -0- | | | | | 160 |
| 05 | 1767 | X | 1513 | -0- | -254 | -0- | 1513 | 2 | | | N | -0- | | | | | 160 |
| 06 | 1650 | X | 1488 | -0- | -162 | -0- | 1488 | 2 | | | N | -0- | | | | | 160 |
| 07 | 1705 | X | 1342 | -0- | -363 | -0- | 1342 | 2 | | | N | -0- | | | | | 160 |
| 08 | 1705 | X | 1440 | -0- | -265 | -0- | 1440 | 2 | | | N | -0- | | | | | 160 |
| 09 | 2028 | X | 2028 | -0- | -0- | -0- | 2028 | 2 | | | N | -0- | | | | | 160 |
| 10 | 1550 | X | 1277 | -0- | -273 | -0- | 1276 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 160 |
| 11 | 1500 | X | 933 | -0- | -567 | -0- | 932 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 160 |
| 12 | 2108 | X | 1044 | -0- | -1064 | -0- | 866 | 2 | 178 | 9 | N | 162 | | | | | 322 |

TOTAL GAS PROD: 17,037 TOTAL CONDENSATE PROD: 164

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
SUMMERS WELL #: 1 RRCID -> 177036 COMPL. DATE 04/10/2000 TOTAL DEPTH 9640 PERF. 8920 - 9106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PACIFIC ENTERPRISES ABC CORP "A" WELL #: 2 T RRCID -> 183231 COMPL. DATE 06/04/2001 TOTAL DEPTH 10085 PERF. 8562 - 9864

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1040 | -0- | -138 | -0- | 1020 | 2 | 20 | 9 | N | 18 | | | | | 159 |
| 02 | 980 | N | 887 | -0- | -93 | -0- | 887 | 2 | | | N | -0- | | | | | 159 |
| 03 | 1147 | N | 1102 | -0- | -45 | -0- | 1102 | 2 | | | N | -0- | | | | | 159 |
| 04 | 1020 | N | 995 | -0- | -25 | -0- | 995 | 2 | | | N | -0- | | | | | 159 |
| 05 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | | | | | 159 |
| 06 | 1080 | N | 1069 | -0- | -11 | -0- | 1069 | 2 | | | N | -0- | | | | | 159 |
| 07 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | 159 |
| 08 | 1147 | N | 1098 | -0- | -49 | -0- | 1098 | 2 | | | N | -0- | | | | | 159 |
| 09 | 2427 | N | 2427 | -0- | -0- | -0- | 2426 | 2 | 1 | 9 | N | 1 | | | | | 160 |
| 10 | 3100 | N | 7313 | -0- | 4213 | 4213 | 7298 | 2 | 15 | 9 | N | 14 | 6 | 8 | | | 168 |
| 11 | 3000 | N | 4653 | -0- | 1653 | 5866 | 4617 | 2 | 36 | 9 | N | 33 | 10 | 8 | | | 191 |
| *12 | 3100 | N | 3303 | -0- | 203 | 6069 | 3273 | 2 | 30 | 9 | N | 27 | | | | | 218 |

TOTAL GAS PROD: 26,067 TOTAL CONDENSATE PROD: 93

MAXIMUS OPERATING, LTD. 534465
MAY UNIT WELL #: 1 T RRCID -> 255920 COMPL. DATE 02/02/2010 TOTAL DEPTH 10504 PERF. 9586 - 9633

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
WIENER, W.B. ET AL WELL #: 1 D RRCID -> 076834 COMPL. DATE 07/02/1994 TOTAL DEPTH 9500 PERF. 8615 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 371 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 29 RRCID -> 081384 COMPL. DATE 03/12/1979 TOTAL DEPTH 9716 PERF. 9094 - 9482

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1466 | -0- | -487 | -0- | 110 | 1 | 1310 | 3 | Y | 42 | 44 | 1 | | | 3 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1166 | -0- | -486 | -0- | 85 | 1 | 1046 | 3 | Y | 32 | 30 | 1 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1450 | -0- | -224 | -0- | 1409 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 4 |
| 04 | 1538 | N | 1538 | -0- | -0- | -0- | 78 | 1 | 1409 | 2 | Y | 46 | 46 | 1 | | | 4 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 1403 | N | 1403 | -0- | -0- | -0- | 77 | 1 | 1260 | 3 | Y | 60 | 54 | 1 | | | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1271 | -0- | -139 | -0- | 70 | 1 | 1158 | 3 | Y | 39 | 42 | 1 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1502 | -0- | -79 | -0- | 85 | 1 | 1375 | 3 | Y | 38 | 40 | 1 | | | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 1968 | N | 1968 | -0- | -0- | -0- | 105 | 1 | 1828 | 3 | Y | 32 | 31 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2015 | N | 2015 | -0- | -0- | -0- | 112 | 1 | 1846 | 3 | Y | 52 | 56 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 1609 | N | 1609 | -0- | -0- | -0- | 93 | 1 | 1457 | 3 | Y | 54 | 51 | 1 | | | 5 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1197 | -0- | -603 | -0- | 64 | 1 | 1081 | 3 | Y | 47 | 49 | 1 | | | 3 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 16,585 TOTAL CONDENSATE PROD: 479

DUNHAM, DAVID WELL #: 1 RRCID -> 085152 COMPL. DATE 09/17/1979 TOTAL DEPTH 9799 PERF. 9427 - 9484

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 3 | 74 | 1 | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT 111 WELL #: 2 RRCID -> 087534 COMPL. DATE 03/21/1980 TOTAL DEPTH 9620 PERF. 8550 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1103 | -0- | -385 | -0- | 72 | 1 | 1031 | 3 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 735 | -0- | -133 | -0- | 49 | 1 | 686 | 3 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 1002 | -0- | -424 | -0- | 9 | 1 | 993 | 3 | Y | -0- | | | | | -0- |
| 04 | 1326 | N | 1326 | -0- | -0- | -0- | 95 | 1 | 1229 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1381 | N | 1381 | -0- | -0- | -0- | 178 | 1 | 1146 | 3 | Y | 52 | 26 | 1 | | | 28 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 1091 | N | 1091 | -0- | -0- | -0- | 119 | 1 | 937 | 3 | Y | 32 | | | | | 60 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1037 | -0- | -327 | -0- | 122 | 1 | 890 | 3 | Y | 23 | | | | | 83 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1395 | N | 938 | -0- | -457 | -0- | 101 | 1 | 800 | 3 | Y | 34 | | | | | 117 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 1120 | N | 1120 | -0- | -0- | -0- | 117 | 1 | 916 | 3 | Y | 79 | 120 | 1 | | | 76 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 1124 | N | 1124 | -0- | -0- | -0- | 123 | 1 | 967 | 3 | Y | 31 | | | | | 107 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *11 | 1078 | N | 1078 | -0- | -0- | -0- | 114 | 1 | 916 | 3 | Y | 44 | | | | | 151 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 151 |

TOTAL GAS PROD: 11,935 TOTAL CONDENSATE PROD: 297

HOPPER UNIT #1 WELL #: 2 RRCID -> 088501 COMPL. DATE 06/15/1992 TOTAL DEPTH 9800 PERF. 8550 - 9737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 32 RRCID -> 088621 COMPL. DATE 06/25/1980 TOTAL DEPTH 9750 PERF. 8265 - 9510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 674 | -0- | -535 | -0- | 52 | 1 | 622 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 515 | -0- | -73 | -0- | 39 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 599 | -0- | -393 | -0- | 599 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1224 | N | 1224 | -0- | -0- | -0- | 64 | 1 | 1160 | 2 | Y | -0- | | | | | -0- |
| 05 | 1472 | N | 1472 | -0- | -0- | -0- | 85 | 1 | 1387 | 3 | Y | -0- | | | | | -0- |
| 06 | 1303 | N | 1303 | -0- | -0- | -0- | 75 | 1 | 1228 | 3 | Y | -0- | | | | | -0- |
| 07 | 1271 | N | 1245 | -0- | -26 | -0- | 73 | 1 | 1172 | 3 | Y | -0- | | | | | -0- |
| 08 | 1155 | N | 1155 | -0- | -0- | -0- | 63 | 1 | 1092 | 3 | Y | -0- | | | | | -0- |
| 09 | 1335 | N | 1335 | -0- | -0- | -0- | 77 | 1 | 1258 | 3 | Y | -0- | | | | | -0- |
| 10 | 1269 | N | 1269 | -0- | -0- | -0- | 76 | 1 | 1193 | 3 | Y | -0- | | | | | -0- |
| *11 | 1077 | N | 1077 | -0- | -0- | -0- | 60 | 1 | 1017 | 3 | Y | -0- | | | | | -0- |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,868 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 30 RRCID -> 091188 COMPL. DATE 12/01/1980 TOTAL DEPTH 9750 PERF. 8260 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 267 | -0- | -2275 | -0- | 19 | 1 | 231 | 3 | Y | 15 | 16 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2436 | N | 101 | -0- | -2335 | -0- | 7 | 1 | 86 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1240 | N | 224 | -0- | -1016 | -0- | 214 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 04 | 270 | N | 178 | -0- | -92 | -0- | 9 | 1 | 169 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 57 | -0- | -153 | -0- | 3 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 54 | -0- | -132 | -0- | 3 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 6 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 9 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| *11 | 199 | N | 199 | -0- | -0- | -0- | 11 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,338 TOTAL CONDENSATE PROD: 31

CARTHAGE GAS UNIT WELL #: 35 RRCID -> 091551 COMPL. DATE 01/01/1981 TOTAL DEPTH 9750 PERF. 8274 - 9540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 37 RRCID -> 093475 COMPL. DATE 05/01/1981 TOTAL DEPTH 9750 PERF. 8260 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1144 | -0- | -654 | -0- | 87 | 1 | 1033 | 3 | Y | 22 | 23 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1372 | N | 820 | -0- | -552 | -0- | 60 | 1 | 741 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1134 | -0- | -881 | -0- | 1114 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 2 |
| 04 | 1560 | N | 1560 | -0- | -0- | -0- | 82 | 1 | 1478 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 1013 | N | 1013 | -0- | -0- | -0- | 59 | 1 | 954 | 3 | Y | -0- | | | | | -0- |
| 06 | 1327 | N | 1327 | -0- | -0- | -0- | 76 | 1 | 1251 | 3 | Y | -0- | | | | | -0- |
| 07 | 1612 | N | 1265 | -0- | -347 | -0- | 74 | 1 | 1191 | 3 | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 530 | -0- | -493 | -0- | 29 | 1 | 501 | 3 | Y | -0- | | | | | -0- |
| 09 | 1320 | N | 323 | -0- | -997 | -0- | 19 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 753 | -0- | -518 | -0- | 45 | 1 | 708 | 3 | Y | -0- | | | | | -0- |
| *11 | 585 | N | 585 | -0- | -0- | -0- | 33 | 1 | 552 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,454 TOTAL CONDENSATE PROD: 57

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 36 RRCID -> 094004 COMPL. DATE 06/03/1981 TOTAL DEPTH 9750 PERF. 8266 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 878 | -0- | -2532 | -0- | 65 | 1 | 774 | 3 | Y | 35 | 39 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2483 | -0- | -261 | -0- | 184 | 1 | 2262 | 3 | Y | 34 | 32 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 3329 | X | 3329 | -0- | -0- | -0- | 3277 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 5 |
| 04 | 3318 | X | 3318 | -0- | -0- | -0- | 173 | 1 | 3124 | 2 | Y | 19 | 22 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2759 | X | 2726 | -0- | -33 | -0- | 156 | 1 | 2544 | 3 | Y | 24 | 22 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 3210 | X | 2725 | -0- | -485 | -0- | 155 | 1 | 2547 | 3 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3441 | X | 2775 | -0- | -666 | -0- | 161 | 1 | 2592 | 3 | Y | 20 | 21 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 3224 | X | 2253 | -0- | -971 | -0- | 122 | 1 | 2114 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 3120 | X | 2406 | -0- | -714 | -0- | 137 | 1 | 2241 | 3 | Y | 25 | 27 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2327 | -0- | -494 | -0- | 138 | 1 | 2158 | 3 | Y | 28 | 27 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2730 | X | 1804 | -0- | -926 | -0- | 99 | 1 | 1677 | 3 | Y | 25 | 25 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 27,024 TOTAL CONDENSATE PROD: 293

COPELAND UNIT #2 WELL #: 3 RRCID -> 094005 COMPL. DATE 05/24/1990 TOTAL DEPTH 9803 PERF. 6772 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 855 | -0- | -44 | -0- | 89 | 1 | 766 | 3 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 716 | -0- | -68 | -0- | 53 | 1 | 663 | 3 | Y | -0- | | | | | -0- |
| 03 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 840 | N | 719 | -0- | -121 | -0- | 21 | 1 | 698 | 2 | Y | -0- | | | | | -0- |
| 05 | 806 | N | 734 | -0- | -72 | -0- | 63 | 1 | 671 | 3 | Y | -0- | | | | | -0- |
| 06 | 769 | N | 769 | -0- | -0- | -0- | 59 | 1 | 710 | 3 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 675 | -0- | -69 | -0- | 58 | 1 | 617 | 3 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 718 | -0- | -26 | -0- | 73 | 1 | 645 | 3 | Y | -0- | | | | | -0- |
| 09 | 780 | N | 693 | -0- | -87 | -0- | 71 | 1 | 622 | 3 | Y | -0- | | | | | -0- |
| 10 | 717 | N | 717 | -0- | -0- | -0- | 70 | 1 | 647 | 3 | Y | -0- | | | | | -0- |
| *11 | 708 | N | 708 | -0- | -0- | -0- | 68 | 1 | 640 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,055 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 40 RRCID -> 094272 COMPL. DATE 07/04/1981 TOTAL DEPTH 9750 PERF. 8292 - 9547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4734 | -0- | -412 | -0- | 358 | 1 | 4262 | 3 | Y | 104 | 106 | 1 | | | 8 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 4984 | X | 1805 | -0- | -3179 | -0- | 133 | 1 | 1628 | 3 | Y | 40 | 42 | 1 | | | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 5518 | X | 3798 | -0- | -1720 | -0- | 3702 | 3 | 96 | 9 | Y | 87 | 84 | 1 | | | 9 |
| 04 | 4734 | X | 4734 | -0- | -0- | -0- | 248 | 1 | 4486 | 2 | Y | -0- | 9 | 1 | | | -0- |
| 05 | 4743 | X | 25 | -0- | -4718 | -0- | 1 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 06 | 4590 | X | -0- | -0- | -4590 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 4898 | X | 1711 | -0- | -3187 | -0- | 100 | 1 | 1611 | 3 | Y | -0- | | | | | -0- |
| 08 | 4898 | X | 4335 | -0- | -563 | -0- | 236 | 1 | 4099 | 3 | Y | -0- | | | | | -0- |
| 09 | 4740 | X | 4608 | -0- | -132 | -0- | 265 | 1 | 4343 | 3 | Y | -0- | | | | | -0- |
| 10 | 5103 | X | 5103 | -0- | -0- | -0- | 302 | 1 | 4720 | 3 | Y | 74 | 68 | 1 | | | 6 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *11 | 4677 | X | 4677 | -0- | -0- | -0- | 257 | 1 | 4344 | 3 | Y | 69 | 70 | 1 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 4774 | X | NO RPT | -0- | -4774 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 35,530 TOTAL CONDENSATE PROD: 374

CARTHAGE GAS UNIT WELL #: 41 RRCID -> 095487 COMPL. DATE 09/09/1981 TOTAL DEPTH 9750 PERF. 8280 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2074 | -0- | -499 | -0- | 1979 | 3 | 95 | 9 | Y | 86 | 90 | 1 | | | 7 |
| 02 | 2380 | N | 1695 | -0- | -685 | -0- | 1621 | 3 | 74 | 9 | Y | 67 | 64 | 1 | | | 10 |
| 03 | 2635 | N | 2180 | -0- | -455 | -0- | 2096 | 3 | 84 | 9 | Y | 76 | 78 | 1 | | | 8 |
| 04 | 2016 | N | 2016 | -0- | -0- | -0- | 2016 | 2 | | | Y | -0- | 8 | 1 | | | -0- |
| 05 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2100 | N | 2024 | -0- | -76 | -0- | 2024 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2077 | N | 1990 | -0- | -87 | -0- | 1990 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2466 | N | 2466 | -0- | -0- | -0- | 2466 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2395 | N | 2395 | -0- | -0- | -0- | 2395 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23,067 TOTAL CONDENSATE PROD: 229

CARTHAGE GAS UNIT WELL #: 42 RRCID -> 096105 COMPL. DATE 10/21/1981 TOTAL DEPTH 9750 PERF. 8301 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. #3 WELL #: 3 RRCID -> 096856 COMPL. DATE 03/29/1990 TOTAL DEPTH 9900 PERF. 8618 - 9697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 4424 | -0- | -908 | -0- | 257 | 1 | 4167 | 3 | Y | -0- | | | | | -0- |
| 02 | 4536 | X | 3721 | -0- | -815 | -0- | 242 | 1 | 3479 | 3 | Y | -0- | | | | | -0- |
| 03 | 5022 | X | 4320 | -0- | -702 | -0- | 4320 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4830 | X | 4508 | -0- | -322 | -0- | 356 | 1 | 4152 | 2 | Y | -0- | | | | | -0- |
| 05 | 4991 | X | 4833 | -0- | -158 | -0- | 649 | 1 | 4184 | 3 | Y | -0- | | | | | -0- |
| 06 | 5034 | X | 5034 | -0- | -0- | -0- | 643 | 1 | 4391 | 3 | Y | -0- | | | | | -0- |
| 07 | 4825 | X | 4825 | -0- | -0- | -0- | 613 | 1 | 4212 | 3 | Y | -0- | | | | | -0- |
| 08 | 4985 | X | 4985 | -0- | -0- | -0- | 627 | 1 | 4357 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 5040 | X | 4759 | -0- | -281 | -0- | 398 | 1 | 4361 | 3 | Y | -0- | | | | | -0- |
| 10 | 5208 | X | 4958 | -0- | -250 | -0- | 483 | 1 | 4474 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5040 | X | 4651 | -0- | -389 | -0- | 453 | 1 | 4197 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 51,018 TOTAL CONDENSATE PROD: 3

WERNER, LOUIS SAWMILL WELL #: 3 RRCID -> 097470 COMPL. DATE 01/04/1982 TOTAL DEPTH 9950 PERF. 8365 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1266 | N | 1266 | -0- | -0- | -0- | 98 | 1 | 1168 | 3 | Y | -0- | | | | | -0- |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 28 | 1 | 339 | 3 | Y | -0- | | | | | -0- |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1230 | N | 21 | -0- | -1209 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,829 TOTAL CONDENSATE PROD: -0-

COPELAND UNIT #2 WELL #: 4 RRCID -> 097647 COMPL. DATE 01/25/1990 TOTAL DEPTH 9917 PERF. 8783 - 9779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2237 | -0- | -243 | -0- | 232 | 1 | 1994 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2040 | N | 2040 | -0- | -0- | -0- | 151 | 1 | 1887 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1915 | N | 1915 | -0- | -0- | -0- | 1913 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 04 | 2160 | N | 2126 | -0- | -34 | -0- | 60 | 1 | 2065 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2338 | N | 2338 | -0- | -0- | -0- | 220 | 1 | 2117 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2129 | N | 2129 | -0- | -0- | -0- | 192 | 1 | 1936 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2201 | N | 1852 | -0- | -349 | -0- | 190 | 1 | 1661 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2325 | X | 2228 | -0- | -97 | -0- | 218 | 1 | 2008 | 3 | Y | 2 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2250 | X | 2208 | -0- | -42 | -0- | 219 | 1 | 1988 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2325 | X | 1967 | -0- | -358 | -0- | 191 | 1 | 1774 | 3 | Y | 2 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2160 | X | 2108 | -0- | -52 | -0- | 202 | 1 | 1904 | 3 | Y | 2 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23,148 TOTAL CONDENSATE PROD: 25

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. #3 WELL #: 2 RRCID -> 097804 COMPL. DATE 12/17/1981 TOTAL DEPTH 9870 PERF. 8740 - 9661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2016 | N | 1517 | -0- | -499 | -0- | 1517 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1891 | N | 1358 | -0- | -533 | -0- | 1358 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1650 | N | 1162 | -0- | -488 | -0- | 39 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 05 | 1674 | N | 960 | -0- | -714 | -0- | 109 | 1 | 851 | 3 | Y | -0- | | | | | -0- |
| 06 | 1320 | N | 884 | -0- | -436 | -0- | 107 | 1 | 777 | 3 | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 808 | -0- | -401 | -0- | 113 | 1 | 695 | 3 | Y | -0- | | | | | -0- |
| 08 | 1198 | N | 1198 | -0- | -0- | -0- | 94 | 1 | 1104 | 3 | Y | -0- | | | | | -0- |
| 09 | 1818 | N | 1818 | -0- | -0- | -0- | 90 | 1 | 1728 | 3 | Y | -0- | | | | | -0- |
| 10 | 1522 | N | 1522 | -0- | -0- | -0- | 148 | 1 | 1374 | 3 | Y | -0- | | | | | -0- |
| *11 | 1326 | N | 1326 | -0- | -0- | -0- | 127 | 1 | 1199 | 3 | Y | -0- | | | | | -0- |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,260 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 43 RRCID -> 098066 COMPL. DATE 02/17/1982 TOTAL DEPTH 9750 PERF. 8269 - 9533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 45 RRCID -> 098792 COMPL. DATE 03/25/1982 TOTAL DEPTH 9950 PERF. 8358 - 9614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 31 | -0- | -1705 | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | | | 2 |
| 02 | 252 | N | 66 | -0- | -186 | -0- | 1 | 1 | 17 | 3 | Y | 44 | 39 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | 7 | 1 | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 97 TOTAL CONDENSATE PROD: 44

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT 111 WELL #: 3 RRCID -> 100729 COMPL. DATE 07/03/1997 TOTAL DEPTH 9550 PERF. 8543 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 23 | 3 | Y | 12 | 6 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 147 | 50 | 1 | | | 105 |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 11 | 1 | 148 | 2 | Y | 12 | | | | | 117 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 7 | 1 | 47 | 3 | Y | 73 | 151 | 1 | | | 39 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 39 |
| 07 | 62 | N | 40 | -0- | -22 | -0- | 3 | 1 | 24 | 3 | Y | 12 | | | | | 51 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 124 | N | 66 | -0- | -58 | -0- | 5 | 1 | 43 | 3 | Y | 16 | | | | | 67 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 42 | 3 | Y | 18 | 68 | 1 | | | 17 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 9 | 1 | 72 | 3 | Y | 20 | | | | | 37 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 32 | 3 | Y | 24 | | | | | 61 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 61 |

TOTAL GAS PROD: 682 TOTAL CONDENSATE PROD: 334

CARTHAGE GAS UNIT WELL #: 46 RRCID -> 102483 COMPL. DATE 10/13/1982 TOTAL DEPTH 9751 PERF. 8283 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1067 | N | 1067 | -0- | -0- | -0- | 83 | 1 | 984 | 3 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 685 | -0- | -15 | -0- | 52 | 1 | 633 | 3 | Y | -0- | | | | | -0- |
| 03 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 637 | -0- | -143 | -0- | 33 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 05 | 744 | N | 492 | -0- | -252 | -0- | 28 | 1 | 464 | 3 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 452 | -0- | -328 | -0- | 26 | 1 | 426 | 3 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 434 | -0- | -217 | -0- | 25 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 426 | -0- | -70 | -0- | 23 | 1 | 403 | 3 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 28 | 1 | 452 | 3 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 434 | -0- | -0- | -0- | 26 | 1 | 408 | 3 | Y | -0- | | | | | -0- |
| *11 | 554 | N | 554 | -0- | -0- | -0- | 31 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,534 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 39 RRCID -> 102957 COMPL. DATE 11/09/1982 TOTAL DEPTH 9750 PERF. 8277 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 153 | -0- | -3443 | -0- | 7 | 1 | 87 | 3 | Y | 54 | 55 | 1 | | | 4 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 2408 | X | 156 | -0- | -2252 | -0- | 6 | 1 | 75 | 3 | Y | 68 | 62 | 1 | | | 10 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 169 | X | 169 | -0- | -0- | -0- | 96 | 3 | 73 | 9 | Y | 66 | 69 | 1 | | | 7 |
| 04 | 150 | X | 80 | -0- | -70 | -0- | 4 | 1 | 76 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 05 | 186 | X | 102 | -0- | -84 | -0- | 6 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 06 | 180 | X | 81 | -0- | -99 | -0- | 5 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 07 | 186 | X | 82 | -0- | -104 | -0- | 5 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 08 | 270 | N | 270 | -0- | -0- | -0- | 15 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 6024 | -0- | 3024 | 3024 | 346 | 1 | 5678 | 3 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 7210 | -0- | 4110 | 7134 | 423 | 1 | 6619 | 3 | Y | 153 | 140 | 1 | | | 13 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| *11 | 3000 | N | 6219 | -0- | 3219 | 10353 | 339 | 1 | 5731 | 3 | Y | 135 | 138 | 1 | | | 10 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 2697 | X | NO RPT | -0- | -2697 | 7656 | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 20,546 TOTAL CONDENSATE PROD: 476

CARTHAGE GAS UNIT WELL #: 48 RRCID -> 110044 COMPL. DATE 02/16/1986 TOTAL DEPTH 9750 PERF. 9108 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 208 | -0- | -877 | -0- | 16 | 1 | 192 | 3 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 247 | -0- | -593 | -0- | 19 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 181 | -0- | -842 | -0- | 181 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 12 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 88 | -0- | -191 | -0- | 5 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 06 | 252 | N | 252 | -0- | -0- | -0- | 14 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 174 | -0- | -74 | -0- | 10 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 10 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 14 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 179 | -0- | -7 | -0- | 11 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 95 | -0- | -85 | -0- | 5 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,087 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 50 RRCID -> 110045 COMPL. DATE 02/10/1986 TOTAL DEPTH 9750 PERF. 8279 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 453 | N | 453 | -0- | -0- | -0- | 35 | 1 | 418 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 111 | -0- | -253 | -0- | 8 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 364 | -0- | -39 | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 489 | N | 489 | -0- | -0- | -0- | 24 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 05 | 547 | N | 547 | -0- | -0- | -0- | 30 | 1 | 517 | 3 | Y | -0- | | | | | -0- |
| 06 | 543 | N | 543 | -0- | -0- | -0- | 29 | 1 | 514 | 3 | Y | -0- | | | | | -0- |
| 07 | 513 | N | 513 | -0- | -0- | -0- | 28 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 31 | 1 | 569 | 3 | Y | -0- | | | | | -0- |
| 09 | 414 | N | 414 | -0- | -0- | -0- | 22 | 1 | 392 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 183 | -0- | -189 | -0- | 10 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 185 | -0- | -175 | -0- | 10 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,402 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 51 RRCID -> 122937 COMPL. DATE 07/28/1995 TOTAL DEPTH 9750 PERF. 8438 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 525 | N | 525 | -0- | -0- | -0- | 30 | 1 | 354 | 3 | Y | 128 | 135 | 1 | | | 10 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 448 | N | 429 | -0- | -19 | -0- | 24 | 1 | 291 | 3 | Y | 104 | 98 | 1 | | | 16 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 536 | N | 536 | -0- | -0- | -0- | 408 | 3 | 128 | 9 | Y | 116 | 120 | 1 | | | 12 |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 20 | 1 | 358 | 2 | Y | 143 | 143 | 1 | | | 12 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 05 | 608 | N | 608 | -0- | -0- | -0- | 23 | 1 | 381 | 3 | Y | 185 | 167 | 1 | | | 30 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 06 | 578 | N | 578 | -0- | -0- | -0- | 23 | 1 | 381 | 3 | Y | 158 | 160 | 1 | | | 28 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 07 | 496 | N | 480 | -0- | -16 | -0- | 24 | 1 | 393 | 3 | Y | 57 | 77 | 1 | | | 8 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 620 | N | 273 | -0- | -347 | -0- | 12 | 1 | 208 | 3 | Y | 48 | 47 | 1 | | | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 570 | N | 505 | -0- | -65 | -0- | 25 | 1 | 404 | 3 | Y | 69 | 75 | 1 | | | 3 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 30 | 1 | 474 | 3 | Y | 79 | 75 | 1 | | | 7 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *11 | 594 | N | 594 | -0- | -0- | -0- | 29 | 1 | 485 | 3 | Y | 73 | 75 | 1 | | | 5 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 5,654 TOTAL CONDENSATE PROD: 1,160

PARKER UNIT NO. #3 WELL #: 4 RRCID -> 139093 COMPL. DATE 10/30/1990 TOTAL DEPTH 9823 PERF. 8750 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 3730 | -0- | -1075 | -0- | 3713 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 1 |
| 02 | 4340 | X | 3772 | -0- | -568 | -0- | 3769 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 03 | 4805 | X | 4399 | -0- | -406 | -0- | 4395 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 04 | 4470 | X | 4460 | -0- | -10 | -0- | 113 | 1 | 4345 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5263 | X | 5263 | -0- | -0- | -0- | 391 | 1 | 4868 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4812 | X | 4812 | -0- | -0- | -0- | 382 | 1 | 4428 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4871 | X | 4871 | -0- | -0- | -0- | 408 | 1 | 4461 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 5381 | X | 5381 | -0- | -0- | -0- | 418 | 1 | 4960 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 5122 | X | 5122 | -0- | -0- | -0- | 405 | 1 | 4716 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5211 | X | 5211 | -0- | -0- | -0- | 507 | 1 | 4701 | 3 | Y | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 5091 | X | 5091 | -0- | -0- | -0- | 488 | 1 | 4601 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5146 | X | NO RPT | -0- | -5146 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 52,112 TOTAL CONDENSATE PROD: 41

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. #3 WELL #: 5 RRCID -> 139103 COMPL. DATE 12/12/1990 TOTAL DEPTH 9850 PERF. 8726 - 9709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 1798 | -0- | -1426 | -0- | 1773 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 02 | 2772 | X | 1613 | -0- | -1159 | -0- | 1607 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 03 | 3069 | X | 2840 | -0- | -229 | -0- | 2836 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 2847 | X | 2847 | -0- | -0- | -0- | 79 | 1 | 2768 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3261 | X | 3261 | -0- | -0- | -0- | 212 | 1 | 3049 | 3 | Y | -0- | | | | | -0- |
| 06 | 3184 | X | 3184 | -0- | -0- | -0- | 207 | 1 | 2977 | 3 | Y | -0- | | | | | -0- |
| 07 | 3023 | N | 3023 | -0- | -0- | -0- | 221 | 1 | 2802 | 3 | Y | -0- | | | | | -0- |
| 08 | 3054 | X | 3054 | -0- | -0- | -0- | 226 | 1 | 2826 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2940 | X | 2874 | -0- | -66 | -0- | 220 | 1 | 2654 | 3 | Y | -0- | | | | | -0- |
| 10 | 3065 | X | 3065 | -0- | -0- | -0- | 298 | 1 | 2765 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2868 | -0- | -72 | -0- | 275 | 1 | 2592 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 30,427 TOTAL CONDENSATE PROD: 37

COPELAND UNIT NO. 2 WELL #: 6 RRCID -> 139105 COMPL. DATE 09/07/1990 TOTAL DEPTH 9994 PERF. 8820 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 642 | -0- | -9 | -0- | 559 | 3 | 83 | 9 | Y | 75 | 74 | 1 | | | 7 |
| 02 | 588 | N | 355 | -0- | -233 | -0- | 25 | 1 | 315 | 3 | Y | 14 | 19 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 465 | N | 360 | -0- | -105 | -0- | 349 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 04 | 630 | N | 575 | -0- | -55 | -0- | 38 | 1 | 534 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 508 | N | 508 | -0- | -0- | -0- | 12 | 1 | 495 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 527 | N | 527 | -0- | -0- | -0- | 19 | 1 | 506 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 589 | N | 447 | -0- | -142 | -0- | 15 | 1 | 431 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 625 | N | 625 | -0- | -0- | -0- | 12 | 1 | 612 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 540 | N | 467 | -0- | -73 | -0- | 10 | 1 | 455 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 493 | N | 493 | -0- | -0- | -0- | 48 | 1 | 444 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 473 | -0- | -127 | -0- | 45 | 1 | 427 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,472 TOTAL CONDENSATE PROD: 111

CARTHAGE GAS UNIT 111 WELL #: 5 RRCID -> 140022 COMPL. DATE 10/28/1991 TOTAL DEPTH 9524 PERF. 8558 - 9415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT 111 WELL #: 4 RRCID -> 140024 COMPL. DATE 11/19/1991 TOTAL DEPTH 9599 PERF. 8526 - 9459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 9 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 6 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 1 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 9 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 25 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| 06 | 207 | N | 207 | -0- | -0- | -0- | 23 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 27 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 18 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 31 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 42 | 1 | 333 | 3 | Y | -0- | | | | | -0- |
| *11 | 322 | N | 322 | -0- | -0- | -0- | 36 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,196 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 52 RRCID -> 141570 COMPL. DATE 05/22/1992 TOTAL DEPTH 9750 PERF. 8324 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2412 | N | 2412 | -0- | -0- | -0- | 184 | 1 | 2185 | 3 | Y | 39 | 41 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2016 | N | 1878 | -0- | -138 | -0- | 139 | 1 | 1706 | 3 | Y | 30 | 28 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2232 | N | 1911 | -0- | -321 | -0- | 1875 | 3 | 36 | 9 | Y | 33 | 35 | 1 | | | 3 |
| 04 | 2757 | N | 2757 | -0- | -0- | -0- | 142 | 1 | 2569 | 2 | Y | 42 | 41 | 1 | | | 4 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2342 | N | 2342 | -0- | -0- | -0- | 132 | 1 | 2153 | 3 | Y | 52 | 47 | 1 | | | 9 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 2317 | N | 2317 | -0- | -0- | -0- | 130 | 1 | 2137 | 3 | Y | 45 | 46 | 1 | | | 8 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 2232 | N | 2058 | -0- | -174 | -0- | 117 | 1 | 1893 | 3 | Y | 44 | 46 | 1 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 2356 | N | 1833 | -0- | -523 | -0- | 98 | 1 | 1698 | 3 | Y | 34 | 33 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 2528 | N | 2528 | -0- | -0- | -0- | 142 | 1 | 2327 | 3 | Y | 54 | 59 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 2448 | N | 2448 | -0- | -0- | -0- | 143 | 1 | 2239 | 3 | Y | 60 | 57 | 1 | | | 5 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *11 | 2247 | N | 2247 | -0- | -0- | -0- | 122 | 1 | 2063 | 3 | Y | 56 | 57 | 1 | | | 4 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 2418 | N | NO RPT | -0- | -2418 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 24,731 TOTAL CONDENSATE PROD: 489

HOPPER UNIT NO. 1 WELL #: 3 RRCID -> 141628 COMPL. DATE 06/12/1998 TOTAL DEPTH 9820 PERF. 8506 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1890 | N | 1890 | -0- | -0- | -0- | 1878 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 02 | 1115 | N | 1115 | -0- | -0- | -0- | 1113 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 961 | N | 846 | -0- | -115 | -0- | 844 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 04 | 930 | N | 643 | -0- | -287 | -0- | 16 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 05 | 961 | N | 739 | -0- | -222 | -0- | 32 | 1 | 707 | 3 | Y | -0- | | | | | -0- |
| 06 | 810 | N | 681 | -0- | -129 | -0- | 33 | 1 | 648 | 3 | Y | -0- | | | | | -0- |
| 07 | 687 | N | 687 | -0- | -0- | -0- | 34 | 1 | 653 | 3 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 620 | -0- | -124 | -0- | 35 | 1 | 585 | 3 | Y | -0- | | | | | -0- |
| 09 | 857 | N | 857 | -0- | -0- | -0- | 34 | 1 | 823 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 469 | -0- | -213 | -0- | 46 | 1 | 423 | 3 | Y | -0- | | | | | -0- |
| *11 | 1217 | N | 1217 | -0- | -0- | -0- | 117 | 1 | 1100 | 3 | Y | -0- | | | | | -0- |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,764 TOTAL CONDENSATE PROD: 15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
RITTER UNIT 1 WELL #: 1 RRCID -> 143909 COMPL. DATE 01/14/1993 TOTAL DEPTH 9600 PERF. 9065 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 98 | -0- | -42 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 128 | -0- | -27 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 22 | -0- | -68 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 328 TOTAL CONDENSATE PROD: -0-

SMITH, J. J. WELL #: 1 RRCID -> 144134 COMPL. DATE 01/11/1993 TOTAL DEPTH 9540 PERF. 9255 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1581 | -0- | -651 | -0- | 1569 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 4 |
| 02 | 1568 | N | 1174 | -0- | -394 | -0- | 1164 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |
| 03 | 1674 | N | 1526 | -0- | -148 | -0- | 1516 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 04 | 1744 | N | 1744 | -0- | -0- | -0- | 1733 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 05 | 1591 | N | 1591 | -0- | -0- | -0- | 1581 | 3 | 10 | 9 | Y | 9 | 7 | 1 | | | 5 |
| 06 | 1470 | N | 719 | -0- | -751 | -0- | 705 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 4 |
| 07 | 2074 | N | 2074 | -0- | -0- | -0- | 2005 | 3 | 69 | 9 | Y | 63 | 55 | 1 | 2 | 8 | 10 |
| 08 | 1855 | N | 1855 | -0- | -0- | -0- | 1824 | 3 | 31 | 9 | Y | 28 | 29 | 1 | 3 | 8 | 6 |
| 09 | 1436 | N | 1436 | -0- | -0- | -0- | 1408 | 3 | 28 | 9 | Y | 25 | 22 | 1 | 4 | 8 | 5 |
| 10 | 1556 | N | 1556 | -0- | -0- | -0- | 1531 | 3 | 25 | 9 | Y | 23 | 18 | 1 | 4 | 8 | 6 |
| *11 | 1558 | N | 1558 | -0- | -0- | -0- | 1528 | 3 | 30 | 9 | Y | 27 | 24 | 1 | 3 | 8 | 6 |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 16,814 TOTAL CONDENSATE PROD: 227

HOPPER UNIT NO. 1 WELL #: 4 RRCID -> 145587 COMPL. DATE 03/04/1993 TOTAL DEPTH 9840 PERF. 8570 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3426 | -0- | -480 | -0- | 247 | 1 | 3131 | 3 | Y | 44 | 45 | 1 | | | 4 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3244 | -0- | -424 | -0- | 240 | 1 | 2994 | 3 | Y | 9 | 12 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 4061 | X | 3249 | -0- | -812 | -0- | 3238 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 04 | 3930 | X | 3495 | -0- | -435 | -0- | 341 | 1 | 3154 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 3934 | X | 3934 | -0- | -0- | -0- | 597 | 1 | 3337 | 3 | Y | -0- | | | | | -0- |
| 06 | 3798 | X | 3798 | -0- | -0- | -0- | 580 | 1 | 3218 | 3 | Y | -0- | | | | | -0- |
| 07 | 3712 | X | 3712 | -0- | -0- | -0- | 589 | 1 | 3123 | 3 | Y | -0- | | | | | -0- |
| 08 | 4078 | X | 4078 | -0- | -0- | -0- | 615 | 1 | 3461 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3811 | X | 3811 | -0- | -0- | -0- | 596 | 1 | 3215 | 3 | Y | -0- | | | | | -0- |
| 10 | 3998 | X | 3998 | -0- | -0- | -0- | 668 | 1 | 3328 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3960 | X | 3897 | -0- | -63 | -0- | 641 | 1 | 3255 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4092 | X | NO RPT | -0- | -4092 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 40,642 TOTAL CONDENSATE PROD: 68

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 5 RRCID -> 145588 COMPL. DATE 02/16/1993 TOTAL DEPTH 9850 PERF. 8576 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1728 | -0- | -256 | -0- | 1544 | 3 | 184 | 9 | Y | 167 | 172 | 1 | | | 15 |
| 02 | 1680 | N | 1589 | -0- | -91 | -0- | 1550 | 3 | 39 | 9 | Y | 35 | 45 | 1 | | | 5 |
| 03 | 1829 | N | 1736 | -0- | -93 | -0- | 1699 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 6 |
| 04 | 1680 | N | 1512 | -0- | -168 | -0- | 29 | 1 | 1437 | 2 | Y | 42 | 43 | 1 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1448 | -0- | -319 | -0- | 111 | 1 | 1286 | 3 | Y | 46 | 42 | 1 | | | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1407 | -0- | -273 | -0- | 108 | 1 | 1255 | 3 | Y | 40 | 45 | 1 | | | 4 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1384 | -0- | -166 | -0- | 116 | 1 | 1229 | 3 | Y | 35 | 31 | 1 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 1468 | N | 1468 | -0- | -0- | -0- | 118 | 1 | 1305 | 3 | Y | 41 | 38 | 1 | 2 | 8 | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1385 | -0- | -25 | -0- | 115 | 1 | 1234 | 3 | Y | 33 | 38 | 1 | 1 | 8 | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1366 | -0- | -29 | -0- | 129 | 1 | 1193 | 3 | Y | 40 | 34 | 1 | 2 | 8 | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1396 | -0- | -14 | -0- | 130 | 1 | 1222 | 3 | Y | 40 | 38 | 1 | 2 | 8 | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 16,419 TOTAL CONDENSATE PROD: 553

SMITH, J. J. WELL #: 103-L RRCID -> 147327 COMPL. DATE 09/30/1993 TOTAL DEPTH 9522 PERF. 9080 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | Y | -0- | | | | | 17 |
| 02 | 419 | N | 419 | -0- | -0- | -0- | 405 | 3 | 14 | 9 | Y | 13 | | | | | 30 |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 371 | 3 | 2 | 9 | Y | 2 | | | | | 32 |
| 04 | 300 | N | 259 | -0- | -41 | -0- | 258 | 2 | 1 | 9 | Y | 1 | | | | | 33 |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | 1 | | | | | 34 |
| 06 | 784 | N | 784 | -0- | -0- | -0- | 783 | 3 | 1 | 9 | Y | 1 | | | | | 35 |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 296 | 3 | 50 | 9 | Y | 45 | | | | | 80 |
| 08 | 367 | N | 367 | -0- | -0- | -0- | 354 | 3 | 13 | 9 | Y | 12 | | | | | 92 |
| 09 | 780 | N | 403 | -0- | -377 | -0- | 403 | 3 | | | Y | -0- | | | | | 92 |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 417 | 3 | 2 | 9 | Y | 2 | | | | | 94 |
| *11 | 470 | N | 470 | -0- | -0- | -0- | 462 | 3 | 8 | 9 | Y | 7 | 96 | 1 | | | 5 |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 4,377 TOTAL CONDENSATE PROD: 84

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 53 RRCID -> 147763 COMPL. DATE 04/08/1996 TOTAL DEPTH 9800 PERF. 8520 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1032 | -0- | -146 | -0- | 74 | 1 | 878 | 3 | Y | 73 | 76 | 1 | | | 6 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 952 | N | 758 | -0- | -194 | -0- | 53 | 1 | 649 | 3 | Y | 51 | 49 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 1654 | N | 1654 | -0- | -0- | -0- | 1588 | 3 | 66 | 9 | Y | 60 | 62 | 1 | | | 6 |
| 04 | 2548 | N | 2548 | -0- | -0- | -0- | 129 | 1 | 2332 | 2 | Y | 79 | 78 | 1 | | | 7 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 2531 | N | 2531 | -0- | -0- | -0- | 140 | 1 | 2281 | 3 | Y | 100 | 91 | 1 | | | 16 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 06 | 2595 | N | 2595 | -0- | -0- | -0- | 143 | 1 | 2353 | 3 | Y | 90 | 90 | 1 | | | 16 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 07 | 2408 | N | 2408 | -0- | -0- | -0- | 135 | 1 | 2179 | 3 | Y | 85 | 89 | 1 | | | 12 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1449 | -0- | -566 | -0- | 75 | 1 | 1309 | 3 | Y | 59 | 59 | 1 | | | 12 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1494 | -0- | -456 | -0- | 80 | 1 | 1306 | 3 | Y | 98 | 106 | 1 | | | 4 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 2015 | N | 1722 | -0- | -293 | -0- | 96 | 1 | 1494 | 3 | Y | 120 | 114 | 1 | | | 10 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| *11 | 1705 | N | 1705 | -0- | -0- | -0- | 88 | 1 | 1494 | 3 | Y | 112 | 114 | 1 | | | 8 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 19,896 TOTAL CONDENSATE PROD: 927

FIRST NATIONAL BALDWIN UNIT WELL #: 1-L RRCID -> 148258 COMPL. DATE 01/07/1994 TOTAL DEPTH 9350 PERF. 8840 - 9188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1795 | N | 1795 | -0- | -0- | -0- | 1766 | 3 | 29 | 9 | Y | 26 | | | | | 46 |
| 02 | 2207 | N | 2207 | -0- | -0- | -0- | 2150 | 3 | 57 | 9 | Y | 52 | | | | | 98 |
| 03 | 2323 | N | 2323 | -0- | -0- | -0- | 2309 | 3 | 14 | 9 | Y | 13 | | | | | 111 |
| 04 | 2022 | N | 2022 | -0- | -0- | -0- | 2001 | 2 | 21 | 9 | Y | 19 | | | | | 130 |
| 05 | 2263 | N | 2089 | -0- | -174 | -0- | 2076 | 3 | 13 | 9 | Y | 12 | | | | | 142 |
| 06 | 2190 | N | 1856 | -0- | -334 | -0- | 1845 | 3 | 11 | 9 | Y | 10 | | | | | 152 |
| 07 | 2077 | N | 1797 | -0- | -280 | -0- | 1797 | 3 | | | Y | -0- | | | | | 152 |
| 08 | 2077 | N | 1729 | -0- | -348 | -0- | 1711 | 2 | 18 | 9 | Y | 16 | 1 | 8 | | | 167 |
| 09 | 1860 | N | 1502 | -0- | -358 | -0- | 1502 | 2 | | | Y | -0- | | | | | 167 |
| 10 | 1798 | N | 1406 | -0- | -392 | -0- | 1405 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 167 |
| 11 | 1680 | N | 1250 | -0- | -430 | -0- | 1250 | 2 | | | Y | -0- | | | | | 167 |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 167 |

TOTAL GAS PROD: 19,976 TOTAL CONDENSATE PROD: 149

SMITH, J. J. WELL #: 102 RRCID -> 148334 COMPL. DATE 11/07/1993 TOTAL DEPTH 9540 PERF. 8994 - 9420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
RITTER UNIT 1 WELL #: 102 RRCID -> 148958 COMPL. DATE 05/01/2003 TOTAL DEPTH 9522 PERF. 6066 - 6128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, J. J. WELL #: 4 RRCID -> 149744 COMPL. DATE 03/24/1994 TOTAL DEPTH 9570 PERF. 9064 - 9458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | Y | -0- | | | | | 12 |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 96 | 3 | 7 | 9 | Y | 6 | | | | | 18 |
| 03 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | 18 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 18 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 1 | | | | | 19 |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 19 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 23 | | | | | 42 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 42 | 1 | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 152 TOTAL CONDENSATE PROD: 30

BLEAKLEY, P.J. WELL #: 3 RRCID -> 151064 COMPL. DATE 07/25/1994 TOTAL DEPTH 9342 PERF. 9104 - 9216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DANIEL, Z.L. GAS UNIT WELL #: 1R RRCID -> 151562 COMPL. DATE 09/02/1994 TOTAL DEPTH 9585 PERF. 9344 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 295 | -0- | -232 | -0- | 11 | 1 | 261 | 3 | Y | 21 | 18 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 280 | N | 262 | -0- | -18 | -0- | 11 | 1 | 232 | 3 | Y | 17 | 17 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 279 | N | 63 | -0- | -216 | -0- | 49 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 5 |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 25 | 1 | 428 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 279 | N | 16 | -0- | -263 | -0- | 2 | 1 | 14 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 21 | 1 | 176 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 341 | N | 240 | -0- | -101 | -0- | 29 | 1 | 207 | 3 | Y | 4 | 1 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 341 | N | 341 | -0- | -0- | -0- | 41 | 1 | 297 | 3 | Y | 3 | 6 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 229 | N | 229 | -0- | -0- | -0- | 36 | 1 | 187 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 248 | N | 188 | -0- | -60 | -0- | 32 | 1 | 153 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 330 | N | 226 | -0- | -104 | -0- | 35 | 1 | 189 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 2,513 TOTAL CONDENSATE PROD: 71

BLEAKLEY, P.J. WELL #: 2 RRCID -> 151798 COMPL. DATE 06/29/1994 TOTAL DEPTH 9472 PERF. 9236 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2242 | -0- | -52 | -0- | 150 | 1 | 2086 | 3 | Y | 5 | 1 | 8 | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2124 | N | 2124 | -0- | -0- | -0- | 138 | 1 | 1955 | 3 | Y | 28 | | | | | 47 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2242 | N | 2242 | -0- | -0- | -0- | 2217 | 3 | 25 | 9 | Y | 23 | | | | | 70 |
| 04 | 2171 | N | 2171 | -0- | -0- | -0- | 141 | 1 | 2000 | 2 | Y | 27 | | | | | 97 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2430 | N | 2430 | -0- | -0- | -0- | 156 | 1 | 2230 | 3 | Y | 40 | 104 | 1 | | | 33 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2316 | N | 2316 | -0- | -0- | -0- | 139 | 1 | 2171 | 3 | Y | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2458 | N | 2458 | -0- | -0- | -0- | 155 | 1 | 2303 | 3 | Y | -0- | | | | | 38 |
| 08 | 2510 | N | 2510 | -0- | -0- | -0- | 162 | 1 | 2347 | 2 | Y | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2423 | N | 2423 | -0- | -0- | -0- | 157 | 1 | 2266 | 2 | Y | -0- | | | | | 38 |
| 10 | 2418 | N | 2134 | -0- | -284 | -0- | 138 | 1 | 1996 | 2 | Y | -0- | | | | | 38 |
| 11 | 2340 | N | 2194 | -0- | -146 | -0- | 157 | 1 | 2037 | 2 | Y | -0- | | | | | 38 |
| 12 | 2418 | N | NO RPT | -0- | -2418 | -0- | | | | | Y | NO RPT | | | | | 38 |

TOTAL GAS PROD: 25,244 TOTAL CONDENSATE PROD: 129

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BLEAKLEY, P.J. WELL #: 1 RRCID -> 151800 COMPL. DATE 03/05/1994 TOTAL DEPTH 9598 PERF. 9138 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2352 | N | 2352 | -0- | -0- | -0- | 158 | 1 | 2191 | 3 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2177 | N | 2177 | -0- | -0- | -0- | 142 | 1 | 2007 | 3 | Y | 25 | | | | | 41 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2299 | N | 2299 | -0- | -0- | -0- | 2278 | 3 | 21 | 9 | Y | 19 | | | | | 60 |
| 04 | 2280 | N | 2020 | -0- | -260 | -0- | 133 | 1 | 1887 | 2 | Y | -0- | | | | | 60 |
| 05 | 2418 | N | 2353 | -0- | -65 | -0- | 154 | 1 | 2199 | 3 | Y | -0- | 60 | 1 | | | -0- |
| 06 | 2220 | N | 2203 | -0- | -17 | -0- | 133 | 1 | 2070 | 3 | Y | -0- | | | | | -0- |
| 07 | 2294 | N | 2294 | -0- | -0- | -0- | 145 | 1 | 2148 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2289 | -0- | -67 | -0- | 148 | 1 | 2140 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2213 | N | 2213 | -0- | -0- | -0- | 143 | 1 | 2070 | 2 | Y | -0- | | | | | -0- |
| 10 | 2294 | N | 2119 | -0- | -175 | -0- | 137 | 1 | 1981 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1991 | -0- | -229 | -0- | 143 | 1 | 1847 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2294 | N | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24,310 TOTAL CONDENSATE PROD: 51

FROST-PARKER UNIT WELL #: 1 RRCID -> 152314 COMPL. DATE 10/13/1994 TOTAL DEPTH 9532 PERF. 9224 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | N | 731 | -0- | -0- | -0- | 692 | 3 | 39 | 9 | N | 35 | | | | | 95 |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 628 | 3 | 41 | 9 | N | 37 | | | | | 132 |
| 03 | 496 | N | 469 | -0- | -27 | -0- | 463 | 3 | 6 | 9 | N | 5 | | | | | 137 |
| 04 | 720 | N | 308 | -0- | -412 | -0- | 305 | 2 | 3 | 9 | N | 3 | | | | | 140 |
| 05 | 829 | N | 829 | -0- | -0- | -0- | 807 | 3 | 22 | 9 | N | 20 | | | | | 160 |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 488 | 3 | 58 | 9 | N | 53 | 173 | 1 | | | 40 |
| 07 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | 40 |
| 08 | 837 | X | 632 | -0- | -205 | -0- | 628 | 3 | 4 | 9 | N | 4 | 1 | 8 | | | 43 |
| 09 | 817 | X | 817 | -0- | -0- | -0- | 809 | 3 | 8 | 9 | N | 7 | | | | | 50 |
| 10 | 1313 | X | 1313 | -0- | -0- | -0- | 1243 | 3 | 70 | 9 | N | 64 | | | | | 114 |
| *11 | 795 | X | 795 | -0- | -0- | -0- | 770 | 3 | 25 | 9 | N | 23 | | | | | 137 |
| 12 | 837 | X | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 7,655 TOTAL CONDENSATE PROD: 251

SABINE ROYALTY TRUST WELL #: 1 RRCID -> 152529 COMPL. DATE 11/19/1994 TOTAL DEPTH 9860 PERF. 8614 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 2718 | -0- | -1963 | -0- | 2708 | 3 | 10 | 9 | Y | 9 | 7 | 1 | 3 | 8 | 1 |
| 02 | 3556 | X | 2954 | -0- | -602 | -0- | 2946 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 3 |
| 03 | 3720 | X | 3023 | -0- | -697 | -0- | 3014 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 04 | 3512 | X | 3512 | -0- | -0- | -0- | 3508 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 05 | 3399 | X | 3399 | -0- | -0- | -0- | 3395 | 3 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 06 | 3297 | X | 3297 | -0- | -0- | -0- | 3234 | 3 | 63 | 9 | Y | 57 | 22 | 1 | | | 38 |
| 07 | 3627 | X | 3621 | -0- | -6 | -0- | 3564 | 3 | 57 | 9 | Y | 52 | 56 | 1 | 2 | 8 | 32 |
| 08 | 3821 | X | 3821 | -0- | -0- | -0- | 3757 | 3 | 64 | 9 | Y | 58 | 57 | 1 | 2 | 8 | 31 |
| 09 | 3653 | X | 3653 | -0- | -0- | -0- | 3605 | 3 | 48 | 9 | Y | 44 | 58 | 1 | 2 | 8 | 15 |
| 10 | 3623 | X | 3623 | -0- | -0- | -0- | 3565 | 3 | 58 | 9 | Y | 53 | 28 | 1 | 3 | 8 | 37 |
| *11 | 3308 | X | 3308 | -0- | -0- | -0- | 3246 | 3 | 62 | 9 | Y | 56 | 83 | 1 | 2 | 8 | 8 |
| 12 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 36,929 TOTAL CONDENSATE PROD: 352

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BRIGHTWELL WELL #: 1 RRCID -> 152700 COMPL. DATE 12/27/1994 TOTAL DEPTH 10080 PERF. 8962 - 9900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3414 | X | 3414 | -0- | -0- | -0- | 3407 | 3 | 7 | 9 | Y | 6 | 1 | 8 | | | 19 |
| 02 | 3052 | X | 3034 | -0- | -18 | -0- | 3010 | 3 | 24 | 9 | Y | 22 | | | | | 41 |
| 03 | 3379 | X | 3280 | -0- | -99 | -0- | 3280 | 3 | | | Y | -0- | | | | | 41 |
| 04 | 3300 | X | 3175 | -0- | -125 | -0- | 3175 | 2 | | | Y | -0- | | | | | 41 |
| 05 | 3410 | X | 404 | -0- | -3006 | -0- | 404 | 3 | | | Y | -0- | | | | | 41 |
| 06 | 3340 | X | 3340 | -0- | -0- | -0- | 3340 | 3 | | | Y | -0- | | | | | 41 |
| 07 | 3348 | X | 3329 | -0- | -19 | -0- | 3303 | 3 | 26 | 9 | Y | 24 | 1 | 8 | | | 64 |
| 08 | 3286 | X | 2916 | -0- | -370 | -0- | 2829 | 3 | 87 | 9 | Y | 79 | 1 | 8 | | | 142 |
| 09 | 3330 | X | 3230 | -0- | -100 | -0- | 3197 | 3 | 33 | 9 | Y | 30 | | | | | 172 |
| 10 | 3441 | X | 3032 | -0- | -409 | -0- | 3025 | 3 | 7 | 9 | Y | 6 | 2 | 8 | | | 176 |
| 11 | 3330 | X | 3063 | -0- | -267 | -0- | 3052 | 3 | 11 | 9 | Y | 10 | 158 | 1 | 1 | 8 | 27 |
| 12 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 27 |

TOTAL GAS PROD: 32,217 TOTAL CONDENSATE PROD: 177

FIRST NATIONAL BALDWIN UNIT WELL #: 2R RRCID -> 152799 COMPL. DATE 08/07/1996 TOTAL DEPTH 9392 PERF. 8825 - 8930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1417 | -0- | -164 | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1819 | N | 1819 | -0- | -0- | -0- | 1819 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1479 | -0- | -40 | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1490 | -0- | -525 | -0- | 1490 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1467 | -0- | -114 | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1336 | -0- | -152 | -0- | 1336 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 834 | -0- | -636 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 725 | -0- | -732 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 852 | -0- | -438 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,462 TOTAL CONDENSATE PROD: -0-

DANIEL, Z.L. GAS UNIT WELL #: 2 RRCID -> 153540 COMPL. DATE 01/16/1995 TOTAL DEPTH 9540 PERF. 9320 - 9412

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1243 | -0- | -431 | -0- | 52 | 1 | 1188 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1064 | X | 875 | -0- | -189 | -0- | 38 | 1 | 834 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1178 | X | 686 | -0- | -492 | -0- | 683 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 1140 | X | 362 | -0- | -778 | -0- | 20 | 1 | 340 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1178 | X | 124 | -0- | -1054 | -0- | 13 | 1 | 110 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1140 | X | -0- | -0- | -1140 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 31 | -0- | -93 | -0- | 4 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 5 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 7 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| *11 | 39 | N | 39 | -0- | -0- | -0- | 6 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,434 TOTAL CONDENSATE PROD: 12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DANIEL, Z.L. GAS UNIT WELL #: 3 RRCID -> 153848 COMPL. DATE 03/04/1995 TOTAL DEPTH 9555 PERF. 9336 - 9445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 94 | -0- | -495 | -0- | 4 | 1 | 90 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 02 | 700 | N | 62 | -0- | -638 | -0- | 3 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 55 | -0- | -472 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 85 | -0- | -5 | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 29 | -0- | -33 | -0- | 3 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 41 | -0- | -19 | -0- | 4 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 70 | -0- | -23 | -0- | 9 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 08 | 73 | N | 73 | -0- | -0- | -0- | 9 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 09 | 52 | N | 52 | -0- | -0- | -0- | 8 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 9 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 26 | -0- | -34 | -0- | 4 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 640 TOTAL CONDENSATE PROD: -0-

BRIGHTWELL WELL #: 2 RRCID -> 154969 COMPL. DATE 05/04/1995 TOTAL DEPTH 10051 PERF. 8962 - 9926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIEL, Z.L. GAS UNIT WELL #: 4 RRCID -> 155220 COMPL. DATE 06/03/1995 TOTAL DEPTH 9620 PERF. 9374 - 9470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 55 RRCID -> 155918 COMPL. DATE 07/01/2007 TOTAL DEPTH 9672 PERF. 8272 - 8443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 410 | N | 410 | -0- | -0- | -0- | 32 | 1 | 378 | 3 | Y | -0- | | | | | 1 |
| 02 | 504 | N | 375 | -0- | -129 | -0- | 27 | 1 | 348 | 3 | Y | -0- | | | | | 1 |
| 03 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 390 | N | 386 | -0- | -4 | -0- | 18 | 1 | 354 | 2 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 528 | N | 528 | -0- | -0- | -0- | 27 | 1 | 472 | 3 | Y | 26 | 23 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 564 | N | 564 | -0- | -0- | -0- | 29 | 1 | 510 | 3 | Y | 23 | 23 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 690 | N | 690 | -0- | -0- | -0- | 37 | 1 | 629 | 3 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 611 | N | 611 | -0- | -0- | -0- | 30 | 1 | 559 | 3 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 570 | N | 497 | -0- | -73 | -0- | 25 | 1 | 440 | 3 | Y | 29 | 32 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 682 | N | 674 | -0- | -8 | -0- | 36 | 1 | 604 | 3 | Y | 31 | 29 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 600 | N | 522 | -0- | -78 | -0- | 26 | 1 | 465 | 3 | Y | 28 | 29 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 5,874 TOTAL CONDENSATE PROD: 192

CARTHAGE GAS UNIT WELL #: 58 RRCID -> 156025 COMPL. DATE 03/08/2013 TOTAL DEPTH 9643 PERF. 8416 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | N | 414 | -0- | -0- | -0- | 30 | 1 | 361 | 3 | Y | 21 | 20 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 17 | 1 | 203 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 7 | 1 | 121 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 90 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 188 | N | 188 | -0- | -0- | -0- | 9 | 1 | 157 | 3 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 1,080 TOTAL CONDENSATE PROD: 72

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 44 RRCID -> 156203 COMPL. DATE 12/09/2011 TOTAL DEPTH 9675 PERF. 8742 - 9092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 174 | -0- | -43 | -0- | 11 | 1 | 132 | 3 | Y | 28 | 29 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 196 | N | 166 | -0- | -30 | -0- | 11 | 1 | 135 | 3 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 167 | 3 | 10 | 9 | Y | 9 | 11 | 1 | | | 1 |
| 04 | 180 | N | 158 | -0- | -22 | -0- | 7 | 1 | 126 | 2 | Y | 23 | 22 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 186 | N | 11 | -0- | -175 | -0- | 1 | 1 | 9 | 3 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 318 | N | 318 | -0- | -0- | -0- | 18 | 1 | 292 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 155 | N | 124 | -0- | -31 | -0- | 7 | 1 | 111 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 537 | N | 537 | -0- | -0- | -0- | 29 | 1 | 507 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 24 | 1 | 392 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 565 | N | 565 | -0- | -0- | -0- | 34 | 1 | 527 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 510 | N | 257 | -0- | -253 | -0- | 14 | 1 | 241 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,909 TOTAL CONDENSATE PROD: 103

CARTHAGE GAS UNIT WELL #: 62 RRCID -> 156204 COMPL. DATE 09/23/1995 TOTAL DEPTH 9650 PERF. 9072 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1383 | N | 1383 | -0- | -0- | -0- | 106 | 1 | 1266 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1122 | N | 1122 | -0- | -0- | -0- | 84 | 1 | 1030 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2201 | N | 2201 | -0- | -0- | -0- | 2192 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 04 | 2416 | N | 2416 | -0- | -0- | -0- | 127 | 1 | 2289 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2214 | N | 2214 | -0- | -0- | -0- | 128 | 1 | 2086 | 3 | Y | -0- | | | | | -0- |
| 06 | 2130 | N | 2104 | -0- | -26 | -0- | 121 | 1 | 1983 | 3 | Y | -0- | | | | | -0- |
| 07 | 2511 | N | 1990 | -0- | -521 | -0- | 116 | 1 | 1874 | 3 | Y | -0- | | | | | -0- |
| 08 | 2201 | N | 848 | -0- | -1353 | -0- | 46 | 1 | 802 | 3 | Y | -0- | | | | | -0- |
| 09 | 2100 | N | 1371 | -0- | -729 | -0- | 79 | 1 | 1292 | 3 | Y | -0- | | | | | -0- |
| 10 | 1984 | N | 1577 | -0- | -407 | -0- | 95 | 1 | 1482 | 3 | Y | -0- | | | | | -0- |
| *11 | 1600 | N | 1600 | -0- | -0- | -0- | 89 | 1 | 1511 | 3 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,826 TOTAL CONDENSATE PROD: 25

BRODERICK, BESS SMITH GU 1 WELL #: 1 RRCID -> 156231 COMPL. DATE 10/11/1995 TOTAL DEPTH 9350 PERF. 9150 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2627 | -0- | -132 | -0- | 2586 | 3 | 41 | 9 | N | 37 | 1 | 8 | | | 80 |
| 02 | 2408 | N | 2348 | -0- | -60 | -0- | 2307 | 3 | 41 | 9 | N | 37 | | | | | 117 |
| 03 | 2666 | N | 2550 | -0- | -116 | -0- | 2521 | 3 | 29 | 9 | N | 26 | | | | | 143 |
| 04 | 2550 | N | 2463 | -0- | -87 | -0- | 2451 | 2 | 12 | 9 | N | 11 | | | | | 154 |
| 05 | 2627 | N | 2627 | -0- | -0- | -0- | 2554 | 3 | 73 | 9 | N | 66 | | | | | 220 |
| 06 | 2460 | N | 2434 | -0- | -26 | -0- | 2433 | 3 | 1 | 9 | N | 1 | 178 | 1 | | | 43 |
| 07 | 2542 | N | 2542 | -0- | -0- | -0- | 2542 | 3 | | | N | -0- | | | | | 43 |
| 08 | 2635 | N | 2516 | -0- | -119 | -0- | 2502 | 3 | 14 | 9 | N | 13 | 1 | 8 | | | 55 |
| 09 | 2448 | N | 2448 | -0- | -0- | -0- | 2428 | 3 | 20 | 9 | N | 18 | | | | | 73 |
| 10 | 2542 | N | 2538 | -0- | -4 | -0- | 2491 | 3 | 47 | 9 | N | 43 | 1 | 8 | | | 115 |
| *11 | 2450 | N | 2450 | -0- | -0- | -0- | 2420 | 3 | 30 | 9 | N | 27 | | | | | 142 |
| 12 | 2542 | N | NO RPT | -0- | -2542 | -0- | | | | | N | NO RPT | | | | | 142 |

TOTAL GAS PROD: 27,543 TOTAL CONDENSATE PROD: 279

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 60 RRCID -> 156277 COMPL. DATE 02/12/1996 TOTAL DEPTH 9630 PERF. 8262 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 78 RRCID -> 156278 COMPL. DATE 10/30/1995 TOTAL DEPTH 9650 PERF. 9104 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 87 RRCID -> 156279 COMPL. DATE 10/25/1995 TOTAL DEPTH 9652 PERF. 9084 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 17 | -0- | -45 | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 10 | -0- | -145 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 6 | -0- | -87 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 117 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. #3 WELL #: 6 RRCID -> 156287 COMPL. DATE 05/01/1998 TOTAL DEPTH 9810 PERF. 8594 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3188 | -0- | -997 | -0- | 3188 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3780 | X | 3721 | -0- | -59 | -0- | 3721 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4185 | X | 3472 | -0- | -713 | -0- | 3472 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3840 | X | 3667 | -0- | -173 | -0- | 97 | 1 | 3570 | 2 | Y | -0- | | | | | -0- |
| 05 | 4123 | X | 4050 | -0- | -73 | -0- | 337 | 1 | 3713 | 3 | Y | -0- | | | | | -0- |
| 06 | 3990 | X | 3881 | -0- | -109 | -0- | 329 | 1 | 3552 | 3 | Y | -0- | | | | | -0- |
| 07 | 4123 | X | 3521 | -0- | -602 | -0- | 341 | 1 | 3180 | 3 | Y | -0- | | | | | -0- |
| 08 | 4061 | X | 4010 | -0- | -51 | -0- | 360 | 1 | 3649 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3930 | X | 3836 | -0- | -94 | -0- | 349 | 1 | 3487 | 3 | Y | -0- | | | | | -0- |
| 10 | 4061 | X | 3267 | -0- | -794 | -0- | 318 | 1 | 2947 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3366 | -0- | -504 | -0- | 323 | 1 | 3042 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 39,979 TOTAL CONDENSATE PROD: 4

CARTHAGE GAS UNIT WELL #: 80 RRCID -> 156364 COMPL. DATE 11/09/1995 TOTAL DEPTH 9625 PERF. 9124 - 9516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 94 RRCID -> 157054 COMPL. DATE 12/04/1995 TOTAL DEPTH 9630 PERF. 9114 - 9512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2954 | -0- | -766 | -0- | 228 | 1 | 2709 | 3 | Y | 15 | 16 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3444 | X | 2424 | -0- | -1020 | -0- | 182 | 1 | 2228 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3999 | X | 2947 | -0- | -1052 | -0- | 2933 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 1 |
| 04 | 3870 | X | 2104 | -0- | -1766 | -0- | 110 | 1 | 1994 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3999 | X | 3542 | -0- | -457 | -0- | 205 | 1 | 3337 | 3 | Y | -0- | | | | | -0- |
| 06 | 2850 | X | 2585 | -0- | -265 | -0- | 148 | 1 | 2437 | 3 | Y | -0- | | | | | -0- |
| 07 | 3368 | X | 3368 | -0- | -0- | -0- | 197 | 1 | 3171 | 3 | Y | -0- | | | | | -0- |
| 08 | 3073 | X | 3073 | -0- | -0- | -0- | 167 | 1 | 2906 | 3 | Y | -0- | | | | | -0- |
| 09 | 3314 | X | 3314 | -0- | -0- | -0- | 190 | 1 | 3124 | 3 | Y | -0- | | | | | -0- |
| 10 | 3393 | X | 3393 | -0- | -0- | -0- | 204 | 1 | 3189 | 3 | Y | -0- | | | | | -0- |
| *11 | 3313 | X | 3313 | -0- | -0- | -0- | 185 | 1 | 3128 | 3 | Y | -0- | | | | | -0- |
| 12 | 2077 | X | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 33,017 TOTAL CONDENSATE PROD: 41

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 86 RRCID -> 157057 COMPL. DATE 12/01/1995 TOTAL DEPTH 9644 PERF. 9122 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1311 | -0- | -208 | -0- | 248 | 1 | 1028 | 3 | Y | 32 | 34 | 1 | | | 2 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1957 | N | 1957 | -0- | -0- | -0- | 512 | 1 | 1415 | 3 | Y | 27 | 25 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1455 | -0- | -126 | -0- | 1423 | 3 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 04 | 1904 | N | 1904 | -0- | -0- | -0- | 516 | 1 | 1347 | 2 | Y | 37 | 37 | 1 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2005 | -0- | -165 | -0- | 536 | 1 | 1469 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 06 | 2156 | N | 2156 | -0- | -0- | -0- | 621 | 1 | 1535 | 3 | Y | -0- | | | | | -0- |
| 07 | 2784 | N | 2784 | -0- | -0- | -0- | 689 | 1 | 2095 | 3 | Y | -0- | | | | | -0- |
| 08 | 2764 | N | 2764 | -0- | -0- | -0- | 511 | 1 | 2253 | 3 | Y | -0- | | | | | -0- |
| 09 | 2787 | N | 2787 | -0- | -0- | -0- | 526 | 1 | 2261 | 3 | Y | -0- | | | | | -0- |
| 10 | 2728 | N | 2586 | -0- | -142 | -0- | 511 | 1 | 2075 | 3 | Y | -0- | | | | | -0- |
| 11 | 2640 | N | 2048 | -0- | -592 | -0- | 525 | 1 | 1523 | 3 | Y | -0- | | | | | -0- |
| 12 | 2728 | N | NO RPT | -0- | -2728 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23,757 TOTAL CONDENSATE PROD: 125

MITCHELL, DOROTHEA T. WELL #: 1 RRCID -> 157353 COMPL. DATE 12/28/1995 TOTAL DEPTH 9540 PERF. 9370 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1790 | X | 1790 | -0- | -0- | -0- | 1764 | 3 | 26 | 9 | Y | 24 | 24 | 1 | 2 | 8 | 4 |
| 02 | 3024 | X | 1736 | -0- | -1288 | -0- | 1713 | 3 | 23 | 9 | Y | 21 | 16 | 1 | | | 9 |
| 03 | 2697 | X | 1887 | -0- | -810 | -0- | 1861 | 3 | 26 | 9 | Y | 24 | 28 | 1 | | | 5 |
| 04 | 2280 | X | 1621 | -0- | -659 | -0- | 1603 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 4 |
| 05 | 2015 | X | 1569 | -0- | -446 | -0- | 1554 | 3 | 15 | 9 | Y | 14 | 8 | 1 | | | 10 |
| 06 | 1860 | X | 1555 | -0- | -305 | -0- | 1497 | 3 | 58 | 9 | Y | 53 | 28 | 1 | | | 35 |
| 07 | 1922 | X | 1674 | -0- | -248 | -0- | 1621 | 3 | 53 | 9 | Y | 48 | 52 | 1 | 1 | 8 | 30 |
| 08 | 1719 | N | 1719 | -0- | -0- | -0- | 1662 | 3 | 57 | 9 | Y | 52 | 52 | 1 | 1 | 8 | 29 |
| 09 | 1721 | N | 1721 | -0- | -0- | -0- | 1677 | 3 | 44 | 9 | Y | 40 | 54 | 1 | 1 | 8 | 14 |
| 10 | 1656 | N | 1656 | -0- | -0- | -0- | 1604 | 3 | 52 | 9 | Y | 47 | 26 | 1 | 1 | 8 | 34 |
| *11 | 1517 | N | 1517 | -0- | -0- | -0- | 1461 | 3 | 56 | 9 | Y | 51 | 77 | 1 | 1 | 8 | 7 |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 18,445 TOTAL CONDENSATE PROD: 390

CARTHAGE GAS UNIT WELL #: 56-F RRCID -> 158531 COMPL. DATE 02/25/1996 TOTAL DEPTH 9630 PERF. 9085 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 498 | -0- | -215 | -0- | 38 | 1 | 458 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 469 | -0- | -119 | -0- | 35 | 1 | 432 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 713 | N | 551 | -0- | -162 | -0- | 549 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 29 | 1 | 528 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 603 | N | 603 | -0- | -0- | -0- | 35 | 1 | 568 | 3 | Y | -0- | | | | | -0- |
| 06 | 553 | N | 553 | -0- | -0- | -0- | 32 | 1 | 521 | 3 | Y | -0- | | | | | -0- |
| 07 | 675 | N | 675 | -0- | -0- | -0- | 39 | 1 | 636 | 3 | Y | -0- | | | | | -0- |
| 08 | 589 | X | 546 | -0- | -43 | -0- | 30 | 1 | 516 | 3 | Y | -0- | | | | | -0- |
| 09 | 619 | X | 619 | -0- | -0- | -0- | 36 | 1 | 583 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | X | 653 | -0- | -29 | -0- | 39 | 1 | 614 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | X | 562 | -0- | -98 | -0- | 31 | 1 | 531 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,288 TOTAL CONDENSATE PROD: 8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 120 RRCID -> 158532 COMPL. DATE 03/19/1996 TOTAL DEPTH 9620 PERF. 9130 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1666 | -0- | -101 | -0- | 547 | 1 | 1091 | 3 | Y | 25 | 26 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1036 | N | 1015 | -0- | -21 | -0- | 481 | 1 | 470 | 3 | Y | 58 | 51 | 1 | | | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 1643 | N | 796 | -0- | -847 | -0- | 719 | 3 | 77 | 9 | Y | 70 | 72 | 1 | | | 7 |
| 04 | 1620 | N | 836 | -0- | -784 | -0- | 507 | 1 | 294 | 2 | Y | 32 | 36 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1434 | N | 1434 | -0- | -0- | -0- | 541 | 1 | 848 | 3 | Y | 41 | 37 | 1 | | | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 1598 | N | 1598 | -0- | -0- | -0- | 587 | 1 | 972 | 3 | Y | 35 | 36 | 1 | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 1526 | N | 1526 | -0- | -0- | -0- | 579 | 1 | 912 | 3 | Y | 32 | 34 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 1532 | X | 1532 | -0- | -0- | -0- | 537 | 1 | 961 | 3 | Y | 31 | 29 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1590 | X | 1491 | -0- | -99 | -0- | 574 | 1 | 866 | 3 | Y | 46 | 50 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 1686 | X | 1686 | -0- | -0- | -0- | 603 | 1 | 1031 | 3 | Y | 47 | 45 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *11 | 1683 | X | 1683 | -0- | -0- | -0- | 521 | 1 | 1114 | 3 | Y | 44 | 45 | 1 | | | 3 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 15,263 TOTAL CONDENSATE PROD: 461

CARTHAGE GAS UNIT WELL #: 114 RRCID -> 158988 COMPL. DATE 04/25/1996 TOTAL DEPTH 9625 PERF. 8268 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2423 | N | 2423 | -0- | -0- | -0- | 127 | 1 | 2296 | 2 | Y | -0- | | | | | -0- |
| 05 | 2353 | N | 2353 | -0- | -0- | -0- | 136 | 1 | 2217 | 3 | Y | -0- | | | | | -0- |
| 06 | 2168 | N | 2168 | -0- | -0- | -0- | 124 | 1 | 2044 | 3 | Y | -0- | | | | | -0- |
| 07 | 2511 | N | 2066 | -0- | -445 | -0- | 121 | 1 | 1945 | 3 | Y | -0- | | | | | -0- |
| 08 | 2045 | N | 2045 | -0- | -0- | -0- | 111 | 1 | 1934 | 3 | Y | -0- | | | | | -0- |
| 09 | 2178 | N | 2178 | -0- | -0- | -0- | 125 | 1 | 2053 | 3 | Y | -0- | | | | | -0- |
| 10 | 2110 | N | 2110 | -0- | -0- | -0- | 127 | 1 | 1983 | 3 | Y | -0- | | | | | -0- |
| *11 | 1763 | N | 1763 | -0- | -0- | -0- | 99 | 1 | 1664 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,646 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. #3 WELL #: 7 RRCID -> 159194 COMPL. DATE 04/02/1996 TOTAL DEPTH 9800 PERF. 8555 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 1818 | -0- | -972 | -0- | 1818 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2380 | X | 1607 | -0- | -773 | -0- | 1607 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2201 | N | 2071 | -0- | -130 | -0- | 2071 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2655 | N | 2655 | -0- | -0- | -0- | 80 | 1 | 2575 | 2 | Y | -0- | | | | | -0- |
| 05 | 2935 | N | 2935 | -0- | -0- | -0- | 241 | 1 | 2694 | 3 | Y | -0- | | | | | -0- |
| 06 | 2252 | N | 2252 | -0- | -0- | -0- | 208 | 1 | 2044 | 3 | Y | -0- | | | | | -0- |
| 07 | 2759 | N | 2140 | -0- | -619 | -0- | 190 | 1 | 1950 | 3 | Y | -0- | | | | | -0- |
| 08 | 2945 | X | 2269 | -0- | -676 | -0- | 200 | 1 | 2067 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2850 | X | 1991 | -0- | -859 | -0- | 198 | 1 | 1793 | 3 | Y | -0- | | | | | -0- |
| 10 | 2945 | X | 1577 | -0- | -1368 | -0- | 153 | 1 | 1422 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2250 | X | 1501 | -0- | -749 | -0- | 144 | 1 | 1356 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,816 TOTAL CONDENSATE PROD: 5

CARTHAGE GAS UNIT WELL #: 130 RRCID -> 159283 COMPL. DATE 06/01/1996 TOTAL DEPTH 9638 PERF. 9486 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1409 | -0- | -451 | -0- | 109 | 1 | 1300 | 3 | Y | -0- | | | | | 2 |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 92 | 1 | 1125 | 3 | Y | -0- | | | | | 2 |
| 03 | 1736 | N | 1480 | -0- | -256 | -0- | 1480 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 1350 | N | 984 | -0- | -366 | -0- | 52 | 1 | 932 | 2 | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 1196 | -0- | -137 | -0- | 69 | 1 | 1127 | 3 | Y | -0- | | | | | -0- |
| 06 | 1605 | N | 1605 | -0- | -0- | -0- | 92 | 1 | 1513 | 3 | Y | -0- | | | | | -0- |
| 07 | 1023 | N | 760 | -0- | -263 | -0- | 44 | 1 | 716 | 3 | Y | -0- | | | | | -0- |
| 08 | 1116 | N | 881 | -0- | -235 | -0- | 48 | 1 | 833 | 3 | Y | -0- | | | | | -0- |
| 09 | 1086 | N | 1086 | -0- | -0- | -0- | 62 | 1 | 1024 | 3 | Y | -0- | | | | | -0- |
| 10 | 1373 | N | 1373 | -0- | -0- | -0- | 83 | 1 | 1290 | 3 | Y | -0- | | | | | -0- |
| *11 | 1358 | N | 1358 | -0- | -0- | -0- | 76 | 1 | 1282 | 3 | Y | -0- | | | | | -0- |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,349 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 149 RRCID -> 159440 COMPL. DATE 07/11/1996 TOTAL DEPTH 9700 PERF. 8330 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. 3 WELL #: 8 RRCID -> 159462 COMPL. DATE 05/09/1996 TOTAL DEPTH 9807 PERF. 8536 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 240 | -0- | -101 | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 224 | -0- | -16 | -0- | 6 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 267 | -0- | -43 | -0- | 20 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 15 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 07 | 339 | N | 339 | -0- | -0- | -0- | 25 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 08 | 339 | N | 339 | -0- | -0- | -0- | 25 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 24 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 10 | 332 | N | 332 | -0- | -0- | -0- | 32 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| *11 | 346 | N | 346 | -0- | -0- | -0- | 33 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,145 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 76 RRCID -> 159639 COMPL. DATE 07/26/1996 TOTAL DEPTH 9640 PERF. 8293 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4115 | X | 4115 | -0- | -0- | -0- | 4089 | 3 | 26 | 9 | Y | 24 | 22 | 1 | | | 2 |
| 02 | 2800 | N | 3319 | -0- | 519 | 519 | 3298 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |
| 03 | 3100 | N | 4071 | -0- | 971 | 1490 | 4047 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 2 |
| 04 | 4346 | X | 2856 | -0- | -1490 | -0- | 2831 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 05 | 3141 | X | 3141 | -0- | -0- | -0- | 3141 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 06 | 3077 | X | 3077 | -0- | -0- | -0- | 3077 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2821 | X | 2801 | -0- | -20 | -0- | 2801 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3534 | X | 2521 | -0- | -1013 | -0- | 2521 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3090 | X | 2189 | -0- | -901 | -0- | 2189 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3193 | X | 2306 | -0- | -887 | -0- | 2306 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3090 | X | 2050 | -0- | -1040 | -0- | 2050 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 32,446 TOTAL CONDENSATE PROD: 88

CARTHAGE GAS UNIT WELL #: 143 RRCID -> 159670 COMPL. DATE 07/13/1996 TOTAL DEPTH 9640 PERF. 8276 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 868 | -0- | -0- | -0- | 67 | 1 | 801 | 3 | Y | -0- | | | | | -0- |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 41 | 1 | 544 | 3 | Y | -0- | | | | | -0- |
| 03 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 480 | N | 304 | -0- | -176 | -0- | 15 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 369 | -0- | -127 | -0- | 20 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 346 | -0- | -134 | -0- | 19 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 07 | 492 | N | 492 | -0- | -0- | -0- | 27 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| 08 | 429 | N | 429 | -0- | -0- | -0- | 22 | 1 | 407 | 3 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 251 | -0- | -109 | -0- | 14 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 447 | -0- | -18 | -0- | 25 | 1 | 422 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 299 | -0- | -121 | -0- | 16 | 1 | 283 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,204 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 170 RRCID -> 159671 COMPL. DATE 11/09/2005 TOTAL DEPTH 9750 PERF. 8153 - 9503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1065 | -0- | -640 | -0- | 82 | 1 | 976 | 3 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1271 | -0- | -661 | -0- | 95 | 1 | 1169 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2031 | N | 2031 | -0- | -0- | -0- | 2024 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 04 | 2064 | N | 2064 | -0- | -0- | -0- | 108 | 1 | 1956 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 1902 | N | 1902 | -0- | -0- | -0- | 110 | 1 | 1792 | 3 | Y | -0- | | | | | -0- |
| 06 | 1980 | N | 1447 | -0- | -533 | -0- | 83 | 1 | 1364 | 3 | Y | -0- | | | | | -0- |
| 07 | 2139 | N | 1163 | -0- | -976 | -0- | 68 | 1 | 1095 | 3 | Y | -0- | | | | | -0- |
| 08 | 2029 | N | 2029 | -0- | -0- | -0- | 111 | 1 | 1918 | 3 | Y | -0- | | | | | -0- |
| 09 | 2095 | N | 2095 | -0- | -0- | -0- | 120 | 1 | 1975 | 3 | Y | -0- | | | | | -0- |
| 10 | 2269 | N | 2269 | -0- | -0- | -0- | 136 | 1 | 2133 | 3 | Y | -0- | | | | | -0- |
| *11 | 2520 | N | 2520 | -0- | -0- | -0- | 141 | 1 | 2379 | 3 | Y | -0- | | | | | -0- |
| 12 | 2170 | N | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,856 TOTAL CONDENSATE PROD: 18

PARKER UNIT #3 WELL #: 9 RRCID -> 159815 COMPL. DATE 06/13/1996 TOTAL DEPTH 9809 PERF. 8560 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1009 | -0- | -1037 | -0- | 962 | 3 | 47 | 9 | Y | 43 | 44 | 1 | | | 4 |
| 02 | 1120 | N | 868 | -0- | -252 | -0- | 859 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 1 |
| 03 | 1023 | N | 900 | -0- | -123 | -0- | 891 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 04 | 990 | N | 929 | -0- | -61 | -0- | 33 | 1 | 896 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 1086 | N | 1086 | -0- | -0- | -0- | 88 | 1 | 998 | 3 | Y | -0- | | | | | -0- |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 77 | 1 | 888 | 3 | Y | -0- | | | | | -0- |
| 07 | 2130 | N | 2130 | -0- | -0- | -0- | 89 | 1 | 2041 | 3 | Y | -0- | | | | | -0- |
| 08 | 2107 | N | 2107 | -0- | -0- | -0- | 90 | 1 | 2017 | 3 | Y | -0- | | | | | -0- |
| 09 | 1825 | N | 1825 | -0- | -0- | -0- | 87 | 1 | 1738 | 3 | Y | -0- | | | | | -0- |
| 10 | 2162 | N | 2162 | -0- | -0- | -0- | 211 | 1 | 1951 | 3 | Y | -0- | | | | | -0- |
| *11 | 1747 | N | 1747 | -0- | -0- | -0- | 168 | 1 | 1579 | 3 | Y | -0- | | | | | -0- |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,728 TOTAL CONDENSATE PROD: 59

CARTHAGE GAS UNIT WELL #: 89 RRCID -> 159895 COMPL. DATE 08/20/1996 TOTAL DEPTH 9650 PERF. 9079 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 141 RRCID -> 160070 COMPL. DATE 07/23/1996 TOTAL DEPTH 9647 PERF. 8302 - 9535

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 116 RRCID -> 160358 COMPL. DATE 09/19/1996 TOTAL DEPTH 9645 PERF. 8256 - 9512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 17 | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 17 | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 128 RRCID -> 160477 COMPL. DATE 12/06/1997 TOTAL DEPTH 9640 PERF. 8268 - 9114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 81 RRCID -> 160493 COMPL. DATE 10/11/1996 TOTAL DEPTH 9640 PERF. 9126 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1753 | N | 1753 | -0- | -0- | -0- | 136 | 1 | 1617 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 7997 | -0- | 5197 | 5197 | 603 | 1 | 7394 | 3 | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 3974 | -0- | 874 | 6071 | 3974 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 4660 | -0- | 1660 | 7731 | 733 | 1 | 3927 | 2 | Y | -0- | | | | | -0- |
| 05 | 11988 | X | 4257 | -0- | -7731 | -0- | 738 | 1 | 3489 | 3 | Y | 27 | 23 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 4447 | X | 4447 | -0- | -0- | -0- | 794 | 1 | 3628 | 3 | Y | 23 | 23 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3770 | X | 3770 | -0- | -0- | -0- | 679 | 1 | 3068 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 4805 | X | 3175 | -0- | -1630 | -0- | 527 | 1 | 2627 | 3 | Y | 19 | 18 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 4650 | X | 3059 | -0- | -1591 | -0- | 506 | 1 | 2523 | 3 | Y | 27 | 30 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 4588 | X | 3223 | -0- | -1365 | -0- | 656 | 1 | 2533 | 3 | Y | 31 | 29 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 4440 | X | 2737 | -0- | -1703 | -0- | 595 | 1 | 2111 | 3 | Y | 28 | 29 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 43,052 TOTAL CONDENSATE PROD: 176

CARTHAGE GAS UNIT WELL #: 117 RRCID -> 160786 COMPL. DATE 11/05/1996 TOTAL DEPTH 9640 PERF. 8272 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1486 | -0- | -343 | -0- | 115 | 1 | 1371 | 3 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1337 | -0- | -259 | -0- | 101 | 1 | 1236 | 3 | Y | -0- | | | | | -0- |
| 03 | 2068 | N | 2068 | -0- | -0- | -0- | 2068 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1440 | N | 1126 | -0- | -314 | -0- | 59 | 1 | 1067 | 2 | Y | -0- | | | | | -0- |
| 05 | 1488 | N | 1304 | -0- | -184 | -0- | 75 | 1 | 1229 | 3 | Y | -0- | | | | | -0- |
| 06 | 1890 | N | 809 | -0- | -1081 | -0- | 46 | 1 | 763 | 3 | Y | -0- | | | | | -0- |
| 07 | 1178 | N | 853 | -0- | -325 | -0- | 48 | 1 | 780 | 3 | Y | 23 | 20 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2077 | X | 1338 | -0- | -739 | -0- | 72 | 1 | 1245 | 3 | Y | 19 | 18 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2046 | X | 2046 | -0- | -0- | -0- | 116 | 1 | 1899 | 3 | Y | 28 | 31 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2015 | X | 2015 | -0- | -0- | -0- | 119 | 1 | 1860 | 3 | Y | 33 | 31 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1290 | X | 1042 | -0- | -248 | -0- | 56 | 1 | 953 | 3 | Y | 30 | 31 | 1 | | | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 15,424 TOTAL CONDENSATE PROD: 133

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 68 RRCID -> 160982 COMPL. DATE 11/15/1996 TOTAL DEPTH 9640 PERF. 9147 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 891 | -0- | -101 | -0- | 68 | 1 | 810 | 3 | Y | 12 | 13 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1079 | N | 1079 | -0- | -0- | -0- | 81 | 1 | 988 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1116 | N | 871 | -0- | -245 | -0- | 859 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 04 | 870 | N | 814 | -0- | -56 | -0- | 43 | 1 | 771 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 1375 | N | 1375 | -0- | -0- | -0- | 80 | 1 | 1295 | 3 | Y | -0- | | | | | -0- |
| 06 | 1239 | N | 1239 | -0- | -0- | -0- | 71 | 1 | 1168 | 3 | Y | -0- | | | | | -0- |
| 07 | 1503 | N | 1503 | -0- | -0- | -0- | 88 | 1 | 1415 | 3 | Y | -0- | | | | | -0- |
| 08 | 1263 | N | 1263 | -0- | -0- | -0- | 69 | 1 | 1194 | 3 | Y | -0- | | | | | -0- |
| 09 | 1563 | N | 1563 | -0- | -0- | -0- | 90 | 1 | 1473 | 3 | Y | -0- | | | | | -0- |
| 10 | 1592 | N | 1592 | -0- | -0- | -0- | 96 | 1 | 1496 | 3 | Y | -0- | | | | | -0- |
| *11 | 1466 | N | 1466 | -0- | -0- | -0- | 82 | 1 | 1384 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,656 TOTAL CONDENSATE PROD: 32

CARTHAGE GAS UNIT WELL #: 92 RRCID -> 161026 COMPL. DATE 11/22/1996 TOTAL DEPTH 9640 PERF. 9124 - 9506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 206 RRCID -> 161082 COMPL. DATE 11/08/1996 TOTAL DEPTH 9640 PERF. 9154 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WIENER, W.B. ET AL WELL #: D 2 RRCID -> 161251 COMPL. DATE 06/24/1996 TOTAL DEPTH 9890 PERF. 9238 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 483 | -0- | -75 | -0- | 483 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 400 | -0- | -76 | -0- | 400 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 434 | N | 403 | -0- | -31 | -0- | 403 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 713 | N | 586 | -0- | -127 | -0- | 586 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 744 | X | 668 | -0- | -76 | -0- | 668 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 720 | X | 699 | -0- | -21 | -0- | 699 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 589 | X | 550 | -0- | -39 | -0- | 550 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 660 | X | 492 | -0- | -168 | -0- | 492 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 713 | X | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,030 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 179 RRCID -> 161897 COMPL. DATE 12/22/1996 TOTAL DEPTH 9640 PERF. 8315 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 154 RRCID -> 162175 COMPL. DATE 02/21/1997 TOTAL DEPTH 9640 PERF. 8264 - 9508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 204 RRCID -> 162228 COMPL. DATE 02/15/1997 TOTAL DEPTH 9640 PERF. 9142 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 567 | -0- | -115 | -0- | 38 | 1 | 455 | 3 | Y | 67 | 70 | 1 | | | 5 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 560 | N | 338 | -0- | -222 | -0- | 21 | 1 | 259 | 3 | Y | 53 | 50 | 1 | | | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 496 | N | 399 | -0- | -97 | -0- | 334 | 3 | 65 | 9 | Y | 59 | 61 | 1 | | | 6 |
| 04 | 540 | N | 363 | -0- | -177 | -0- | 19 | 1 | 344 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 05 | 372 | N | 355 | -0- | -17 | -0- | 21 | 1 | 334 | 3 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 348 | -0- | -42 | -0- | 20 | 1 | 328 | 3 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 347 | -0- | -25 | -0- | 20 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 08 | 411 | N | 411 | -0- | -0- | -0- | 22 | 1 | 389 | 3 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 21 | 1 | 339 | 3 | Y | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 23 | 1 | 356 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 356 | -0- | -4 | -0- | 20 | 1 | 336 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,223 TOTAL CONDENSATE PROD: 179

CARTHAGE GAS UNIT WELL #: 142 F RRCID -> 163449 COMPL. DATE 05/04/1997 TOTAL DEPTH 9665 PERF. 8290 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 153 | -0- | -1676 | -0- | 12 | 1 | 138 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1204 | N | 65 | -0- | -1139 | -0- | 4 | 1 | 59 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 130 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 7 | 1 | 127 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 146 | N | 146 | -0- | -0- | -0- | 8 | 1 | 136 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 9 | 1 | 161 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 183 | N | 183 | -0- | -0- | -0- | 10 | 1 | 171 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 207 | N | 207 | -0- | -0- | -0- | 11 | 1 | 194 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 180 | N | 140 | -0- | -40 | -0- | 7 | 1 | 129 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 186 | N | 35 | -0- | -151 | -0- | 2 | 1 | 32 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 500 | N | 500 | -0- | -0- | -0- | 26 | 1 | 460 | 3 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 1,870 TOTAL CONDENSATE PROD: 36

CARTHAGE GAS UNIT WELL #: 90 F RRCID -> 163638 COMPL. DATE 04/14/1997 TOTAL DEPTH 9665 PERF. 9174 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 85 F RRCID -> 163907 COMPL. DATE 05/24/1997 TOTAL DEPTH 9665 PERF. 9112 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | N | 1437 | -0- | -0- | -0- | 111 | 1 | 1326 | 3 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 1288 | -0- | -0- | -0- | 97 | 1 | 1191 | 3 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | 1475 | -0- | -385 | -0- | 1475 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1636 | N | 1636 | -0- | -0- | -0- | 86 | 1 | 1550 | 2 | Y | -0- | | | | | -0- |
| 05 | 1426 | N | 864 | -0- | -562 | -0- | 50 | 1 | 814 | 3 | Y | -0- | | | | | -0- |
| 06 | 1440 | N | 839 | -0- | -601 | -0- | 48 | 1 | 791 | 3 | Y | -0- | | | | | -0- |
| 07 | 1705 | N | 531 | -0- | -1174 | -0- | 31 | 1 | 500 | 3 | Y | -0- | | | | | -0- |
| 08 | 1704 | N | 1704 | -0- | -0- | -0- | 93 | 1 | 1611 | 3 | Y | -0- | | | | | -0- |
| 09 | 1462 | N | 1462 | -0- | -0- | -0- | 84 | 1 | 1378 | 3 | Y | -0- | | | | | -0- |
| 10 | 1131 | N | 1131 | -0- | -0- | -0- | 68 | 1 | 1063 | 3 | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 788 | -0- | -862 | -0- | 44 | 1 | 744 | 3 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,155 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 147 F RRCID -> 163909 COMPL. DATE 05/19/1997 TOTAL DEPTH 9640 PERF. 8295 - 9526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 178 RRCID -> 163910 COMPL. DATE 05/30/1997 TOTAL DEPTH 9665 PERF. 8292 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 516 | N | 516 | -0- | -0- | -0- | 38 | 1 | 450 | 3 | Y | 25 | 27 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 55 | 1 | 671 | 3 | Y | 27 | 25 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1223 | N | 1223 | -0- | -0- | -0- | 1190 | 3 | 33 | 9 | Y | 30 | 31 | 1 | | | 3 |
| 04 | 1366 | N | 1366 | -0- | -0- | -0- | 72 | 1 | 1294 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 837 | N | 359 | -0- | -478 | -0- | 21 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 761 | -0- | -199 | -0- | 44 | 1 | 717 | 3 | Y | -0- | | | | | -0- |
| 07 | 1098 | N | 1098 | -0- | -0- | -0- | 64 | 1 | 1034 | 3 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 96 | -0- | -276 | -0- | 5 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 157 | -0- | -593 | -0- | 9 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 215 | -0- | -870 | -0- | 13 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| *11 | 252 | N | 252 | -0- | -0- | -0- | 14 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,799 TOTAL CONDENSATE PROD: 82

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT 111 WELL #: 6 RRCID -> 164506 COMPL. DATE 06/23/1997 TOTAL DEPTH 9659 PERF. 8750 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 136 F RRCID -> 165630 COMPL. DATE 06/27/1997 TOTAL DEPTH 9665 PERF. 8282 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 91 F RRCID -> 165636 COMPL. DATE 08/12/1997 TOTAL DEPTH 9765 PERF. 9268 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 10<br>1 | 1<br>9 | 123 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 7 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 88 | -0- | -36 | -0- | 5 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 97 | -0- | -23 | -0- | 6 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 07 | 148 | N | 148 | -0- | -0- | -0- | 9 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 8 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 11<br>1 | 1<br>9 | 187 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 155 | N | 70 | -0- | -85 | -0- | 4 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 96 | -0- | -54 | -0- | 5 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,320 TOTAL CONDENSATE PROD: 2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 125 RRCID -> 165665 COMPL. DATE 04/02/1998 TOTAL DEPTH 9680 PERF. 8273 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 111 WELL #: 7 RRCID -> 166178 COMPL. DATE 08/06/1997 TOTAL DEPTH 9624 PERF. 8336 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 72 F RRCID -> 166223 COMPL. DATE 09/05/1997 TOTAL DEPTH 9665 PERF. 9540 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 133 F RRCID -> 166246 COMPL. DATE 10/11/1998 TOTAL DEPTH 9670 PERF. 8294 - 9540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIEL, Z.L. GAS UNIT WELL #: 5 RRCID -> 166772 COMPL. DATE 10/04/1997 TOTAL DEPTH 9560 PERF. 9314 - 9344

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 139 F RRCID -> 167394 COMPL. DATE 11/25/1998 TOTAL DEPTH 9652 PERF. 8271 - 9514

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 123-F RRCID -> 167612 COMPL. DATE 10/08/1997 TOTAL DEPTH 9665 PERF. 9104 - 9553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 62 | -0- | -62 | -0- | 5 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 48 | -0- | -36 | -0- | 4 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 55 | -0- | -38 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 51 | -0- | -9 | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 3 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 42 | -0- | -20 | -0- | 2 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 39 | -0- | -21 | -0- | 2 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| *11 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 511 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 57 F RRCID -> 168585 COMPL. DATE 03/16/1998 TOTAL DEPTH 9645 PERF. 9147 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 140 F RRCID -> 168886 COMPL. DATE 04/12/1998 TOTAL DEPTH 9650 PERF. 8256 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 408 | -0- | -57 | -0- | 32 | 1 | 376 | 3 | Y | -0- | | | | | 1 |
| 02 | 392 | N | 305 | -0- | -87 | -0- | 23 | 1 | 282 | 3 | Y | -0- | | | | | 1 |
| 03 | 434 | N | 344 | -0- | -90 | -0- | 344 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 390 | N | 373 | -0- | -17 | -0- | 20 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 05 | 388 | N | 388 | -0- | -0- | -0- | 22 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 06 | 385 | N | 385 | -0- | -0- | -0- | 22 | 1 | 363 | 3 | Y | -0- | | | | | -0- |
| 07 | 420 | N | 420 | -0- | -0- | -0- | 25 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 24 | 1 | 408 | 3 | Y | -0- | | | | | -0- |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 25 | 1 | 411 | 3 | Y | -0- | | | | | -0- |
| 10 | 477 | N | 477 | -0- | -0- | -0- | 29 | 1 | 448 | 3 | Y | -0- | | | | | -0- |
| *11 | 442 | N | 442 | -0- | -0- | -0- | 25 | 1 | 417 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,410 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 74 F RRCID -> 168931 COMPL. DATE 08/21/1998 TOTAL DEPTH 9810 PERF. 8470 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2107 | -0- | -621 | -0- | 155 | 1 | 1845 | 3 | Y | 97 | 102 | 1 | | | 7 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 2533 | N | 2533 | -0- | -0- | -0- | 185 | 1 | 2268 | 3 | Y | 73 | 69 | 1 | | | 11 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3114 | -0- | 14 | 14 | 3022 | 3 | 92 | 9 | Y | 84 | 86 | 1 | | | 9 |
| 04 | 2040 | N | 615 | -0- | -1425 | -0- | 27 | 1 | 483 | 2 | Y | 95 | 96 | 1 | | | 8 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 05 | 3090 | N | 3090 | -0- | -0- | -0- | 170 | 1 | 2770 | 3 | Y | 136 | 122 | 1 | | | 22 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 06 | 2848 | N | 2848 | -0- | -0- | -0- | 156 | 1 | 2563 | 3 | Y | 117 | 118 | 1 | | | 21 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 07 | 1572 | N | 1572 | -0- | -0- | -0- | 88 | 1 | 1420 | 3 | Y | 58 | 71 | 1 | | | 8 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 3514 | X | 3514 | -0- | -0- | -0- | 189 | 1 | 3274 | 3 | Y | 46 | 45 | 1 | | | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 3539 | X | 3539 | -0- | -0- | -0- | 199 | 1 | 3259 | 3 | Y | 74 | 80 | 1 | | | 3 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 3181 | X | 3181 | -0- | -0- | -0- | 186 | 1 | 2904 | 3 | Y | 83 | 79 | 1 | | | 7 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 3390 | X | 2996 | -0- | -394 | -0- | 163 | 1 | 2749 | 3 | Y | 76 | 78 | 1 | | | 5 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 29,109 TOTAL CONDENSATE PROD: 939

CARTHAGE GAS UNIT WELL #: 137 RRCID -> 169680 COMPL. DATE 06/19/1998 TOTAL DEPTH 9640 PERF. 8295 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 536 | N | 536 | -0- | -0- | -0- | 39 | 1 | 464 | 3 | Y | 30 | 30 | 1 | | | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1337 | N | 1337 | -0- | -0- | -0- | 98 | 1 | 1205 | 3 | Y | 31 | 28 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 2238 | N | 2238 | -0- | -0- | -0- | 2201 | 3 | 37 | 9 | Y | 34 | 36 | 1 | | | 3 |
| 04 | 2563 | N | 2563 | -0- | -0- | -0- | 132 | 1 | 2384 | 2 | Y | 43 | 42 | 1 | | | 4 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 2349 | N | 2349 | -0- | -0- | -0- | 136 | 1 | 2213 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 06 | 2151 | N | 2151 | -0- | -0- | -0- | 123 | 1 | 2028 | 3 | Y | -0- | | | | | -0- |
| 07 | 2039 | N | 2039 | -0- | -0- | -0- | 119 | 1 | 1920 | 3 | Y | -0- | | | | | -0- |
| 08 | 2356 | N | 1954 | -0- | -402 | -0- | 106 | 1 | 1848 | 3 | Y | -0- | | | | | -0- |
| 09 | 2160 | N | 1562 | -0- | -598 | -0- | 90 | 1 | 1472 | 3 | Y | -0- | | | | | -0- |
| 10 | 2550 | N | 2550 | -0- | -0- | -0- | 153 | 1 | 2397 | 3 | Y | -0- | | | | | -0- |
| *11 | 2389 | N | 2389 | -0- | -0- | -0- | 134 | 1 | 2255 | 3 | Y | -0- | | | | | -0- |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,668 TOTAL CONDENSATE PROD: 138

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
COPELAND UNIT 2 WELL #: 16 RRCID -> 169873 COMPL. DATE 06/22/1998 TOTAL DEPTH 9809 PERF. 8406 - 9774

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2443 | -0- | -502 | -0- | 2420 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 02 | 2352 | N | 2213 | -0- | -139 | -0- | 2209 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 03 | 2615 | N | 2615 | -0- | -0- | -0- | 2611 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 2449 | N | 2449 | -0- | -0- | -0- | 67 | 1 | 2351 | 2 | Y | 28 | 26 | 1 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2449 | N | 2404 | -0- | -45 | -0- | 235 | 1 | 2139 | 3 | Y | 27 | 25 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3257 | -0- | 257 | 257 | 232 | 1 | 2999 | 3 | Y | 24 | 27 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2995 | N | 2738 | -0- | -257 | -0- | 248 | 1 | 2466 | 3 | Y | 22 | 19 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2741 | X | 2741 | -0- | -0- | -0- | 254 | 1 | 2461 | 3 | Y | 24 | 23 | 1 | 1 | 8 | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2940 | -0- | -90 | -0- | 247 | 1 | 2671 | 3 | Y | 20 | 23 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3131 | X | 1799 | -0- | -1332 | -0- | 173 | 1 | 1602 | 3 | Y | 22 | 19 | 1 | 1 | 8 | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3030 | X | 1339 | -0- | -1691 | -0- | 126 | 1 | 1191 | 3 | Y | 20 | 20 | 1 | 1 | 8 | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 26,938 TOTAL CONDENSATE PROD: 216

COPELAND UNIT 2 WELL #: 9 RRCID -> 170279 COMPL. DATE 07/10/1998 TOTAL DEPTH 9833 PERF. 8607 - 9750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 681 | -0- | -156 | -0- | 71 | 1 | 610 | 3 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 570 | -0- | -214 | -0- | 42 | 1 | 528 | 3 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 466 | -0- | -278 | -0- | 466 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 660 | N | 611 | -0- | -49 | -0- | 14 | 1 | 597 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 589 | -0- | -31 | -0- | 48 | 1 | 541 | 3 | Y | -0- | | | | | -0- |
| 06 | 712 | N | 712 | -0- | -0- | -0- | 51 | 1 | 661 | 3 | Y | -0- | | | | | -0- |
| 07 | 620 | N | 517 | -0- | -103 | -0- | 50 | 1 | 467 | 3 | Y | -0- | | | | | -0- |
| 08 | 589 | N | 543 | -0- | -46 | -0- | 50 | 1 | 493 | 3 | Y | -0- | | | | | -0- |
| 09 | 690 | N | 603 | -0- | -87 | -0- | 49 | 1 | 554 | 3 | Y | -0- | | | | | -0- |
| 10 | 614 | N | 614 | -0- | -0- | -0- | 60 | 1 | 554 | 3 | Y | -0- | | | | | -0- |
| *11 | 617 | N | 617 | -0- | -0- | -0- | 59 | 1 | 558 | 3 | Y | -0- | | | | | -0- |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,523 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 8 RRCID -> 171012 COMPL. DATE 08/09/1998 TOTAL DEPTH 9856 PERF. 8712 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2182 | -0- | -1321 | -0- | 2141 | 3 | 41 | 9 | Y | 37 | 39 | 1 | | | 3 |
| 02 | 2856 | X | 2200 | -0- | -656 | -0- | 2191 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 03 | 3292 | X | 3292 | -0- | -0- | -0- | 3284 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 04 | 3060 | X | 2494 | -0- | -566 | -0- | 74 | 1 | 2412 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3007 | X | 1070 | -0- | -1937 | -0- | 149 | 1 | 918 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3060 | X | 1000 | -0- | -2060 | -0- | 201 | 1 | 796 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3162 | X | 1102 | -0- | -2060 | -0- | 186 | 1 | 912 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3286 | X | 1670 | -0- | -1616 | -0- | 213 | 1 | 1453 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2490 | X | 1951 | -0- | -539 | -0- | 210 | 1 | 1738 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1377 | X | 1377 | -0- | -0- | -0- | 133 | 1 | 1237 | 3 | Y | 6 | 4 | 1 | 1 | 8 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1620 | X | 1069 | -0- | -551 | -0- | 102 | 1 | 963 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2015 | X | NO RPT | -0- | -2015 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 19,407 TOTAL CONDENSATE PROD: 86

PARKER UNIT NO. 3 WELL #: 10 RRCID -> 171117 COMPL. DATE 07/30/1998 TOTAL DEPTH 9800 PERF. 8541 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1794 | -0- | -407 | -0- | 1763 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 2 |
| 02 | 1803 | N | 1803 | -0- | -0- | -0- | 1796 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 03 | 2154 | N | 2154 | -0- | -0- | -0- | 2148 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 1740 | N | 1680 | -0- | -60 | -0- | 45 | 1 | 1626 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1916 | -0- | -68 | -0- | 145 | 1 | 1763 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2425 | N | 2425 | -0- | -0- | -0- | 154 | 1 | 2262 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2159 | N | 2159 | -0- | -0- | -0- | 165 | 1 | 1987 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2326 | N | 2326 | -0- | -0- | -0- | 169 | 1 | 2147 | 3 | Y | 9 | 7 | 1 | 1 | 8 | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2414 | N | 2414 | -0- | -0- | -0- | 164 | 1 | 2243 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2807 | N | 2807 | -0- | -0- | -0- | 273 | 1 | 2526 | 3 | Y | 7 | 6 | 1 | 1 | 8 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 2792 | N | 2792 | -0- | -0- | -0- | 267 | 1 | 2516 | 3 | Y | 8 | 7 | 1 | 1 | 8 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 24,270 TOTAL CONDENSATE PROD: 98

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 9 RRCID -> 171367 COMPL. DATE 10/01/1998 TOTAL DEPTH 9850 PERF. 8765 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 867 | -0- | -218 | -0- | 826 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 3 |
| 02 | 896 | N | 765 | -0- | -131 | -0- | 757 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 1 |
| 03 | 813 | N | 813 | -0- | -0- | -0- | 805 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 04 | 840 | N | 770 | -0- | -70 | -0- | 37 | 1 | 722 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 117 | 1 | 807 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 971 | N | 971 | -0- | -0- | -0- | 123 | 1 | 839 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1092 | N | 1092 | -0- | -0- | -0- | 137 | 1 | 947 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 110 | 1 | 821 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1144 | N | 1144 | -0- | -0- | -0- | 105 | 1 | 1030 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1085 | N | 984 | -0- | -101 | -0- | 95 | 1 | 880 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 943 | N | 943 | -0- | -0- | -0- | 90 | 1 | 849 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 10,220 TOTAL CONDENSATE PROD: 110

COPELAND UNIT 2 WELL #: 8 RRCID -> 171379 COMPL. DATE 09/26/1998 TOTAL DEPTH 9850 PERF. 8742 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 543 | N | 543 | -0- | -0- | -0- | 57 | 1 | 486 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 19 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 6 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 12 | 1 | 212 | 3 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 170 | -0- | -10 | -0- | 8 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 07 | 342 | N | 342 | -0- | -0- | -0- | 22 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 22 | 1 | 334 | 3 | Y | -0- | | | | | -0- |
| 09 | 416 | N | 416 | -0- | -0- | -0- | 23 | 1 | 393 | 3 | Y | -0- | | | | | -0- |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 40 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| *11 | 459 | N | 459 | -0- | -0- | -0- | 44 | 1 | 415 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,711 TOTAL CONDENSATE PROD: -0-

MURVAL GAS UNIT C WELL #: 1 RRCID -> 171385 COMPL. DATE 11/24/1998 TOTAL DEPTH 9830 PERF. 9414 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 162 F RRCID -> 171680 COMPL. DATE 10/14/1998 TOTAL DEPTH 9655 PERF. 9141 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2344 | -0- | -756 | 4558 | 181 | 1 | 2154 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2159 | -0- | -641 | 3917 | 162 | 1 | 1990 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3100 | N | 764 | -0- | -2336 | 1581 | 760 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 04 | 2280 | N | 663 | -0- | -1617 | -0- | 34 | 1 | 623 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2387 | N | 1599 | -0- | -788 | -0- | 92 | 1 | 1498 | 3 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2292 | N | 2292 | -0- | -0- | -0- | 130 | 1 | 2133 | 3 | Y | 26 | 22 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1941 | N | 1941 | -0- | -0- | -0- | 112 | 1 | 1807 | 3 | Y | 20 | 22 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1812 | N | 1812 | -0- | -0- | -0- | 98 | 1 | 1697 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2198 | N | 2198 | -0- | -0- | -0- | 124 | 1 | 2040 | 3 | Y | 31 | 33 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1931 | N | 1931 | -0- | -0- | -0- | 114 | 1 | 1780 | 3 | Y | 34 | 32 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *11 | 1143 | N | 1143 | -0- | -0- | -0- | 62 | 1 | 1049 | 3 | Y | 29 | 30 | 1 | | | 2 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 18,846 TOTAL CONDENSATE PROD: 186

HOPPER UNIT NO. 1 WELL #: 7 RRCID -> 171829 COMPL. DATE 12/23/1998 TOTAL DEPTH 9850 PERF. 8752 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1433 | -0- | -1667 | 4078 | 1407 | 3 | 26 | 9 | Y | 24 | 25 | 1 | | | 2 |
| 02 | 2800 | N | 1398 | -0- | -1402 | 2676 | 1392 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 03 | 3100 | N | 1651 | -0- | -1449 | 1227 | 1645 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 2670 | N | 1443 | -0- | -1227 | -0- | 41 | 1 | 1402 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 1550 | N | 1372 | -0- | -178 | -0- | 74 | 1 | 1298 | 3 | Y | -0- | | | | | -0- |
| 06 | 1603 | N | 1603 | -0- | -0- | -0- | 78 | 1 | 1525 | 3 | Y | -0- | | | | | -0- |
| 07 | 2036 | N | 2036 | -0- | -0- | -0- | 84 | 1 | 1952 | 3 | Y | -0- | | | | | -0- |
| 08 | 1821 | X | 1821 | -0- | -0- | -0- | 78 | 1 | 1743 | 3 | Y | -0- | | | | | -0- |
| 09 | 1795 | X | 1795 | -0- | -0- | -0- | 75 | 1 | 1720 | 3 | Y | -0- | | | | | -0- |
| 10 | 2046 | X | 1815 | -0- | -231 | -0- | 177 | 1 | 1638 | 3 | Y | -0- | | | | | -0- |
| 11 | 1980 | X | 1624 | -0- | -356 | -0- | 156 | 1 | 1468 | 3 | Y | -0- | | | | | -0- |
| 12 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,991 TOTAL CONDENSATE PROD: 34

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
COPELAND UNIT 2 WELL #: 10 RRCID -> 171834 COMPL. DATE 11/25/1998 TOTAL DEPTH 9855 PERF. 8680 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2611 | -0- | -489 | 8156 | 258 | 1 | 2213 | 3 | Y | 127 | 131 | 1 | | | 11 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2185 | -0- | -615 | 7541 | 160 | 1 | 1996 | 3 | Y | 26 | 34 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3100 | N | 2347 | -0- | -753 | 6788 | 2318 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 4 |
| 04 | 3000 | N | 2422 | -0- | -578 | 6210 | 77 | 1 | 2342 | 2 | Y | 3 | 7 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3100 | N | 2793 | -0- | -307 | 5903 | 209 | 1 | 2580 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3000 | N | 2737 | -0- | -263 | 5640 | 205 | 1 | 2530 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2735 | -0- | -365 | 5275 | 219 | 1 | 2513 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3100 | N | 2022 | -0- | -1078 | 4197 | 209 | 1 | 1810 | 3 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3000 | N | 1823 | -0- | -1177 | 3020 | 203 | 1 | 1619 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2139 | -0- | -961 | 2059 | 208 | 1 | 1928 | 3 | Y | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2010 | -0- | -990 | 1069 | 193 | 1 | 1815 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 25,824 TOTAL CONDENSATE PROD: 200

CARTHAGE GAS UNIT WELL #: 70 RRCID -> 171947 COMPL. DATE 11/11/1998 TOTAL DEPTH 9640 PERF. 9094 - 9551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPPER UNIT NO. 1 WELL #: 14 RRCID -> 171954 COMPL. DATE 12/05/1998 TOTAL DEPTH 9850 PERF. 8528 - 9760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | N | 278 | -0- | -0- | -0- | 263 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 1 |
| 02 | 224 | N | 156 | -0- | -68 | -0- | 153 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 252 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 04 | 240 | N | 219 | -0- | -21 | -0- | 2 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 05 | 326 | N | 326 | -0- | -0- | -0- | 6 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 6 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 07 | 246 | N | 246 | -0- | -0- | -0- | 7 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 319 | -0- | -22 | -0- | 6 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 6 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 57 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| *11 | 604 | N | 604 | -0- | -0- | -0- | 58 | 1 | 546 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,568 TOTAL CONDENSATE PROD: 20

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 119 RRCID -> 172324 COMPL. DATE 12/11/1998 TOTAL DEPTH 9650 PERF. 9079 - 9529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | -0- | -0- | -3100 | 2507 | | | | | Y | -0- | | | | | -0- |
| 02 | 2507 | N | -0- | -0- | -2507 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 71 F RRCID -> 172506 COMPL. DATE 01/13/1999 TOTAL DEPTH 9650 PERF. 8274 - 9508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 73 F RRCID -> 172671 COMPL. DATE 01/30/1999 TOTAL DEPTH 9650 PERF. 9097 - 9541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 163 RRCID -> 172769 COMPL. DATE 03/01/1999 TOTAL DEPTH 9650 PERF. 9126 - 9557

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 118 F RRCID -> 172948 COMPL. DATE 09/20/1998 TOTAL DEPTH 9750 PERF. 8389 - 9651

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPPER UNIT NO. 1 WELL #: 6 RRCID -> 172984 COMPL. DATE 01/07/1999 TOTAL DEPTH 9732 PERF. 8831 - 9920

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 190 F RRCID -> 173936 COMPL. DATE 03/26/1999 TOTAL DEPTH 9791 PERF. 8422 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAWMILL WELL #: 4 RRCID -> 174171 COMPL. DATE 09/26/1998 TOTAL DEPTH 9810 PERF. 8435 - 9691

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3093 | X | 3093 | -0- | -0- | -0- | 236 | 1 | 2805 | 3 | Y | 47 | 49 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 3612 | X | 2573 | -0- | -1039 | -0- | 191 | 1 | 2339 | 3 | Y | 39 | 37 | 1 | | | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3482 | -0- | -114 | -0- | 3435 | 3 | 47 | 9 | Y | 43 | 45 | 1 | | | 4 |
| 04 | 3719 | X | 3719 | -0- | -0- | -0- | 194 | 1 | 3510 | 2 | Y | 14 | 17 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 3596 | X | 3110 | -0- | -486 | -0- | 179 | 1 | 2912 | 3 | Y | 17 | 15 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3360 | X | 3320 | -0- | -40 | -0- | 189 | 1 | 3114 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3224 | -0- | -620 | -0- | 188 | 1 | 3021 | 3 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2090 | -0- | -1072 | -0- | 113 | 1 | 1965 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2530 | -0- | -530 | -0- | 144 | 1 | 2367 | 3 | Y | 17 | 18 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2726 | -0- | -436 | -0- | 163 | 1 | 2541 | 3 | Y | 20 | 19 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2554 | -0- | -506 | -0- | 142 | 1 | 2393 | 3 | Y | 17 | 18 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3162 | X | NO RPT | -0- | -3162 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 32,421 TOTAL CONDENSATE PROD: 254

CARTHAGE GAS UNIT WELL #: 191 RRCID -> 174233 COMPL. DATE 06/05/1999 TOTAL DEPTH 9760 PERF. 8388 - 9646

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 754 | -0- | -114 | -0- | 58 | 1 | 696 | 3 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 601 | -0- | -211 | -0- | 45 | 1 | 556 | 3 | Y | -0- | | | | | -0- |
| 03 | 899 | N | 757 | -0- | -142 | -0- | 757 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 814 | N | 814 | -0- | -0- | -0- | 43 | 1 | 771 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 775 | -0- | -0- | -0- | 45 | 1 | 730 | 3 | Y | -0- | | | | | -0- |
| 06 | 891 | N | 891 | -0- | -0- | -0- | 51 | 1 | 840 | 3 | Y | -0- | | | | | -0- |
| 07 | 837 | N | 742 | -0- | -95 | -0- | 43 | 1 | 699 | 3 | Y | -0- | | | | | -0- |
| 08 | 696 | N | 696 | -0- | -0- | -0- | 38 | 1 | 658 | 3 | Y | -0- | | | | | -0- |
| 09 | 794 | N | 794 | -0- | -0- | -0- | 46 | 1 | 748 | 3 | Y | -0- | | | | | -0- |
| 10 | 792 | N | 792 | -0- | -0- | -0- | 48 | 1 | 744 | 3 | Y | -0- | | | | | -0- |
| *11 | 801 | N | 801 | -0- | -0- | -0- | 45 | 1 | 756 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,417 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 124 RRCID -> 174234 COMPL. DATE 06/11/1999 TOTAL DEPTH 9785 PERF. 8412 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 415 | -0- | -515 | -0- | 32 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 02 | 896 | N | 803 | -0- | -93 | -0- | 61 | 1 | 742 | 3 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 743 | -0- | -249 | -0- | 743 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 682 | N | 682 | -0- | -0- | -0- | 36 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 684 | -0- | -215 | -0- | 40 | 1 | 644 | 3 | Y | -0- | | | | | -0- |
| 06 | 952 | N | 952 | -0- | -0- | -0- | 55 | 1 | 897 | 3 | Y | -0- | | | | | -0- |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 52 | 1 | 836 | 3 | Y | -0- | | | | | -0- |
| 08 | 1087 | N | 1087 | -0- | -0- | -0- | 294 | 1 | 793 | 3 | Y | -0- | | | | | -0- |
| 09 | 630 | N | 372 | -0- | -258 | -0- | 194 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 428 | -0- | -223 | -0- | 26 | 1 | 402 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 344 | -0- | -286 | -0- | 19 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,398 TOTAL CONDENSATE PROD: -0-

PARKER UNIT NO. 3 WELL #: 12 RRCID -> 175335 COMPL. DATE 07/21/1999 TOTAL DEPTH 9808 PERF. 8716 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 32 | -0- | -92 | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 14 | -0- | -70 | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 7 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 6 | -0- | -25 | -0- | 3 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 7 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 4 | -0- | -56 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 332 TOTAL CONDENSATE PROD: -0-

COPELAND UNIT 2 WELL #: 12 RRCID -> 175552 COMPL. DATE 10/23/1999 TOTAL DEPTH 9860 PERF. 8607 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 930 | N | 915 | -0- | -15 | -0- | 915 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 960 | N | 924 | -0- | -36 | -0- | 25 | 1 | 884 | 2 | Y | 14 | 12 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1071 | N | 1071 | -0- | -0- | -0- | 87 | 1 | 971 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1070 | N | 1070 | -0- | -0- | -0- | 85 | 1 | 972 | 3 | Y | 12 | 13 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1010 | N | 1010 | -0- | -0- | -0- | 85 | 1 | 915 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1207 | N | 1207 | -0- | -0- | -0- | 88 | 1 | 1107 | 3 | Y | 11 | 10 | 1 | 1 | 8 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1080 | N | 1034 | -0- | -46 | -0- | 90 | 1 | 935 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 103 | 1 | 950 | 3 | Y | 11 | 9 | 1 | 1 | 8 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1219 | N | 1219 | -0- | -0- | -0- | 116 | 1 | 1092 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 11,416 TOTAL CONDENSATE PROD: 87

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. 3 WELL #: 11 RRCID -> 175724 COMPL. DATE 09/07/1999 TOTAL DEPTH 10055 PERF. 8908 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, J. J. WELL #: 5 RRCID -> 175850 COMPL. DATE 12/07/1999 TOTAL DEPTH 9550 PERF. 9320 - 9444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 705 | -0- | -225 | -0- | 705 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 616 | N | 570 | -0- | -46 | -0- | 570 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | 568 | -0- | -52 | -0- | 568 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 690 | N | 527 | -0- | -163 | -0- | 527 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 620 | N | 295 | -0- | -325 | -0- | 295 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,665 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 77 RRCID -> 176511 COMPL. DATE 11/16/1999 TOTAL DEPTH 9640 PERF. 9071 - 9522

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6292 | X | 6292 | -0- | -0- | -0- | 485 | 1 | 5777 | 3 | Y | 27 | 28 | 1 | | | | | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | | | | | |
| 02 | 6720 | X | 4706 | -0- | -2014 | -0- | 353 | 1 | 4330 | 3 | Y | 21 | 20 | 1 | | | | | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | | | | | |
| 03 | 7440 | X | 5832 | -0- | -1608 | -0- | 5807 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | | | | | 2 |
| 04 | 7170 | X | 6479 | -0- | -691 | -0- | 337 | 1 | 6091 | 2 | Y | 46 | 44 | 1 | | | | | | | 4 |
| | | | | | | | 51 | 9 | | | | | | | | | | | | | |
| 05 | 7254 | X | 7154 | -0- | -100 | -0- | 410 | 1 | 6674 | 3 | Y | 64 | 58 | 1 | | | | | | | 10 |
| | | | | | | | 70 | 9 | | | | | | | | | | | | | |
| 06 | 7092 | X | 7092 | -0- | -0- | -0- | 403 | 1 | 6627 | 3 | Y | 56 | 56 | 1 | | | | | | | 10 |
| | | | | | | | 62 | 9 | | | | | | | | | | | | | |
| 07 | 6932 | X | 6932 | -0- | -0- | -0- | 402 | 1 | 6473 | 3 | Y | 52 | 55 | 1 | | | | | | | 7 |
| | | | | | | | 57 | 9 | | | | | | | | | | | | | |
| 08 | 7161 | X | 7152 | -0- | -9 | -0- | 387 | 1 | 6713 | 3 | Y | 47 | 45 | 1 | | | | | | | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | | | | | |
| 09 | 7108 | X | 7108 | -0- | -0- | -0- | 404 | 1 | 6625 | 3 | Y | 72 | 78 | 1 | | | | | | | 3 |
| | | | | | | | 79 | 9 | | | | | | | | | | | | | |
| 10 | 7316 | X | 7208 | -0- | -108 | -0- | 429 | 1 | 6699 | 3 | Y | 73 | 70 | 1 | | | | | | | 6 |
| | | | | | | | 80 | 9 | | | | | | | | | | | | | |
| 11 | 7080 | X | 6937 | -0- | -143 | -0- | 384 | 1 | 6477 | 3 | Y | 69 | 70 | 1 | | | | | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | | | | | |
| 12 | 7347 | X | NO RPT | -0- | -7347 | -0- | | | | | Y | NO RPT | | | | | | | | | 5 |

TOTAL GAS PROD: 72,892 TOTAL CONDENSATE PROD: 550

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DANIEL, Z.L. GAS UNIT WELL #: 6 RRCID -> 177103 COMPL. DATE 03/14/2000 TOTAL DEPTH 9800 PERF. 9342 - 9430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1457 | -0- | -186 | -0- | 61 | 1 | 1396 | 3 | Y | -0- | | | | | 1 |
| 02 | 1904 | N | 1258 | -0- | -646 | -0- | 55 | 1 | 1203 | 3 | Y | -0- | | | | | 1 |
| 03 | 1816 | N | 1816 | -0- | -0- | -0- | 1816 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 1488 | N | 1488 | -0- | -0- | -0- | 83 | 1 | 1405 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 767 | -0- | -628 | -0- | 81 | 1 | 686 | 3 | Y | -0- | | | | | -0- |
| 06 | 1770 | N | 592 | -0- | -1178 | -0- | 63 | 1 | 529 | 3 | Y | -0- | | | | | -0- |
| 07 | 1550 | N | 561 | -0- | -989 | -0- | 69 | 1 | 492 | 3 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 524 | -0- | -251 | -0- | 64 | 1 | 460 | 3 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 456 | -0- | -144 | -0- | 73 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 410 | -0- | -148 | -0- | 70 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 450 | -0- | -60 | -0- | 70 | 1 | 380 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,779 TOTAL CONDENSATE PROD: -0-

RITTER UNIT 1 WELL #: 3 RRCID -> 179832 COMPL. DATE 07/22/2000 TOTAL DEPTH 9497 PERF. 8954 - 9373

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 1900 | -0- | -425 | -0- | 1899 | 3 | 1 | 9 | Y | 1 | 102 | 1 | 1 | 8 | -0- |
| 02 | 1988 | N | 1589 | -0- | -399 | -0- | 1589 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1922 | N | 1733 | -0- | -189 | -0- | 1733 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1830 | N | 1566 | -0- | -264 | -0- | 1559 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |
| 05 | 1767 | N | 1697 | -0- | -70 | -0- | 1691 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 06 | 1680 | N | 1629 | -0- | -51 | -0- | 1620 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 07 | 1612 | N | 1419 | -0- | -193 | -0- | 1405 | 3 | 14 | 9 | Y | 13 | 13 | 1 | 1 | 8 | 2 |
| 08 | 1555 | N | 1555 | -0- | -0- | -0- | 1548 | 3 | 7 | 9 | Y | 6 | 6 | 1 | 1 | 8 | 1 |
| 09 | 1461 | N | 1461 | -0- | -0- | -0- | 1454 | 3 | 7 | 9 | Y | 6 | 5 | 1 | 1 | 8 | 1 |
| 10 | 1130 | N | 1130 | -0- | -0- | -0- | 1121 | 3 | 9 | 9 | Y | 8 | 5 | 1 | 2 | 8 | 2 |
| 11 | 1080 | N | 1022 | -0- | -58 | -0- | 1016 | 3 | 6 | 9 | Y | 5 | 5 | 1 | 1 | 8 | 1 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 16,701 TOTAL CONDENSATE PROD: 58

SMITH, J. J. WELL #: 7 RRCID -> 181936 COMPL. DATE 02/02/2001 TOTAL DEPTH 9765 PERF. 9565 - 9684

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SMITH, J. J. WELL #: 6 RRCID -> 182130 COMPL. DATE 02/12/2001 TOTAL DEPTH 9694 PERF. 9474 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 02 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 948 | -0- | -72 | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 865 | -0- | -189 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 353 | -0- | -637 | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 992 | N | 791 | -0- | -201 | -0- | 791 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 868 | N | 700 | -0- | -168 | -0- | 669 | 3 | 31 | 9 | Y | 28 | | | | | 28 |
| 09 | 562 | N | 562 | -0- | -0- | -0- | 561 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 10 | 806 | N | 571 | -0- | -235 | -0- | 568 | 3 | 3 | 9 | Y | 3 | | | | | 31 |
| *11 | 728 | N | 728 | -0- | -0- | -0- | 700 | 3 | 28 | 9 | Y | 25 | 38 | 1 | 1 | 8 | 17 |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 8,545 TOTAL CONDENSATE PROD: 57

COPELAND UNIT 2 WELL #: 14 RRCID -> 182619 COMPL. DATE 03/07/2001 TOTAL DEPTH 9625 PERF. 8628 - 9432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 11 | 10 | 1 | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 2 | 1 | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 41 | -0- | 41 | 41 | 40 | 1 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 41 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 6 | -0- | 6 | 47 | 6 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 47 | X | -0- | -0- | -47 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 47 TOTAL CONDENSATE PROD: 13

COPELAND UNIT 2 WELL #: 11 RRCID -> 182622 COMPL. DATE 03/23/2001 TOTAL DEPTH 9850 PERF. 5580 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DANIEL, Z.L. GAS UNIT WELL #: 7 RRCID -> 183200 COMPL. DATE 11/29/2000 TOTAL DEPTH 9755 PERF. 9558 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1502 | N | 1502 | -0- | -0- | -0- | 63 | 1 | 1439 | 3 | Y | -0- | | | | | 6 |
| 02 | 1820 | N | 1508 | -0- | -312 | -0- | 65 | 1 | 1443 | 3 | Y | -0- | | | | | 6 |
| 03 | 1829 | N | 1410 | -0- | -419 | -0- | 1410 | 3 | | | Y | -0- | 6 | 1 | | | -0- |
| 04 | 1440 | N | 1320 | -0- | -120 | -0- | 73 | 1 | 1247 | 2 | Y | -0- | | | | | -0- |
| 05 | 1680 | N | 1680 | -0- | -0- | -0- | 177 | 1 | 1503 | 3 | Y | -0- | | | | | -0- |
| 06 | 1350 | N | 1226 | -0- | -124 | -0- | 130 | 1 | 1096 | 3 | Y | -0- | | | | | -0- |
| 07 | 1364 | N | 1252 | -0- | -112 | -0- | 155 | 1 | 1097 | 3 | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 1010 | -0- | -230 | -0- | 124 | 1 | 886 | 3 | Y | -0- | | | | | -0- |
| 09 | 1200 | N | 792 | -0- | -408 | -0- | 127 | 1 | 665 | 3 | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 807 | -0- | -433 | -0- | 138 | 1 | 669 | 3 | Y | -0- | | | | | -0- |
| 11 | 990 | N | 804 | -0- | -186 | -0- | 125 | 1 | 679 | 3 | Y | -0- | | | | | -0- |
| 12 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,311 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 111 WELL #: 8 RRCID -> 183221 COMPL. DATE 03/09/2001 TOTAL DEPTH 9550 PERF. 8538 - 9446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPPER UNIT NO. 1 WELL #: 15 RRCID -> 187599 COMPL. DATE 07/27/2001 TOTAL DEPTH 10010 PERF. 8955 - 9884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1035 | N | 1035 | -0- | -0- | -0- | 1010 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | 2 |
| 02 | 1069 | N | 1069 | -0- | -0- | -0- | 1063 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 03 | 1044 | N | 1044 | -0- | -0- | -0- | 1034 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 04 | 1025 | N | 1025 | -0- | -0- | -0- | 25 | 1 | 1000 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 1070 | N | 1070 | -0- | -0- | -0- | 84 | 1 | 986 | 3 | Y | -0- | | | | | -0- |
| 06 | 924 | N | 924 | -0- | -0- | -0- | 97 | 1 | 827 | 3 | Y | -0- | | | | | -0- |
| 07 | 838 | N | 838 | -0- | -0- | -0- | 85 | 1 | 753 | 3 | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 676 | -0- | -409 | -0- | 68 | 1 | 608 | 3 | Y | -0- | | | | | -0- |
| 09 | 938 | N | 938 | -0- | -0- | -0- | 67 | 1 | 871 | 3 | Y | -0- | | | | | -0- |
| 10 | 1195 | N | 1195 | -0- | -0- | -0- | 116 | 1 | 1078 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1389 | N | 1389 | -0- | -0- | -0- | 133 | 1 | 1255 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,203 TOTAL CONDENSATE PROD: 39

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 153 RRCID -> 195969 COMPL. DATE 02/15/2003 TOTAL DEPTH 9680 PERF. 8619 - 9535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 2 | | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

HOPPER UNIT NO. 1 WELL #: 16 RRCID -> 195971 COMPL. DATE 02/21/2003 TOTAL DEPTH 9836 PERF. 8710 - 9690

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1640 | -0- | -189 | -0- | 1526 | 3 | 114 | 9 | Y | 104 | 108 | 1 | | | 9 |
| 02 | 1648 | N | 1648 | -0- | -0- | -0- | 1624 | 3 | 24 | 9 | Y | 22 | 28 | 1 | | | 3 |
| 03 | 1821 | N | 1821 | -0- | -0- | -0- | 1797 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 4 |
| 04 | 1731 | N | 1731 | -0- | -0- | -0- | 49 | 1 | 1660 | 2 | Y | 20 | 22 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1901 | N | 1901 | -0- | -0- | -0- | 188 | 1 | 1690 | 3 | Y | 21 | 19 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1629 | N | 1629 | -0- | -0- | -0- | 184 | 1 | 1425 | 3 | Y | 18 | 20 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1795 | N | 1795 | -0- | -0- | -0- | 197 | 1 | 1580 | 3 | Y | 16 | 14 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1892 | X | 1892 | -0- | -0- | -0- | 201 | 1 | 1671 | 3 | Y | 18 | 17 | 1 | 1 | 8 | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1850 | X | 1850 | -0- | -0- | -0- | 195 | 1 | 1638 | 3 | Y | 15 | 17 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1891 | X | 1866 | -0- | -25 | -0- | 180 | 1 | 1665 | 3 | Y | 19 | 16 | 1 | 2 | 8 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 2014 | X | 2014 | -0- | -0- | -0- | 191 | 1 | 1803 | 3 | Y | 18 | 17 | 1 | 1 | 8 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 19,787 TOTAL CONDENSATE PROD: 293

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. 3 WELL #: 16 RRCID -> 199544 COMPL. DATE 05/27/2003 TOTAL DEPTH 9810 PERF. 8776 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2778 | X | 2778 | -0- | -0- | -0- | 2778 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2410 | X | 2410 | -0- | -0- | -0- | 2410 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3141 | X | 3141 | -0- | -0- | -0- | 3141 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3022 | X | 3022 | -0- | -0- | -0- | 91 | 1 | 2931 | 2 | Y | -0- | | | | | -0- |
| 05 | 3551 | X | 3551 | -0- | -0- | -0- | 306 | 1 | 3245 | 3 | Y | -0- | | | | | -0- |
| 06 | 3068 | X | 3068 | -0- | -0- | -0- | 299 | 1 | 2769 | 3 | Y | -0- | | | | | -0- |
| 07 | 3561 | X | 3561 | -0- | -0- | -0- | 320 | 1 | 3241 | 3 | Y | -0- | | | | | -0- |
| 08 | 3565 | X | 3258 | -0- | -307 | -0- | 327 | 1 | 2930 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3450 | X | 2834 | -0- | -616 | -0- | 317 | 1 | 2517 | 3 | Y | -0- | | | | | -0- |
| 10 | 3565 | X | 2834 | -0- | -731 | -0- | 276 | 1 | 2557 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3379 | -0- | -71 | -0- | 324 | 1 | 3055 | 3 | Y | -0- | | | | | -0- |
| 12 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 33,836 TOTAL CONDENSATE PROD: 2

PARKER UNIT NO. 3 WELL #: 15 RRCID -> 199546 COMPL. DATE N/A TOTAL DEPTH 9820 PERF. 8614 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 3159 | -0- | -1708 | -0- | 257 | 1 | 2899 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4256 | X | 3522 | -0- | -734 | -0- | 230 | 1 | 3291 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4712 | X | 3872 | -0- | -840 | -0- | 3871 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 4560 | X | 4136 | -0- | -424 | -0- | 360 | 1 | 3769 | 2 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 4491 | X | 4491 | -0- | -0- | -0- | 685 | 1 | 3800 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 4697 | X | 4697 | -0- | -0- | -0- | 673 | 1 | 4017 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 4278 | X | 4093 | -0- | -185 | -0- | 610 | 1 | 3479 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 4616 | X | 4616 | -0- | -0- | -0- | 638 | 1 | 3971 | 3 | Y | 6 | 5 | 1 | 1 | 8 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 4710 | X | 3734 | -0- | -976 | -0- | 421 | 1 | 3309 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4867 | X | 4225 | -0- | -642 | -0- | 411 | 1 | 3806 | 3 | Y | 7 | 4 | 1 | 2 | 8 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 4710 | X | 3783 | -0- | -927 | -0- | 562 | 1 | 3214 | 3 | Y | 6 | 5 | 1 | 1 | 8 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4619 | X | NO RPT | -0- | -4619 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 44,328 TOTAL CONDENSATE PROD: 49

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 18 RRCID -> 200182 COMPL. DATE 05/10/2003 TOTAL DEPTH 9870 PERF. 8918 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2237 | -0- | -584 | -0- | 2224 | 3 | 13 | 9 | N | 12 | 12 | 1 | | | 1 |
| 02 | 2548 | N | 2151 | -0- | -397 | -0- | 2149 | 3 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 03 | 2565 | N | 2565 | -0- | -0- | -0- | 2563 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 04 | 2413 | N | 2413 | -0- | -0- | -0- | 70 | 1 | 2341 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2636 | N | 2636 | -0- | -0- | -0- | 240 | 1 | 2394 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2676 | N | 2676 | -0- | -0- | -0- | 234 | 1 | 2440 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2769 | N | 2769 | -0- | -0- | -0- | 251 | 1 | 2516 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2768 | X | 2768 | -0- | -0- | -0- | 257 | 1 | 2508 | 3 | N | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2670 | X | 2417 | -0- | -253 | -0- | 249 | 1 | 2166 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2455 | -0- | -304 | -0- | 239 | 1 | 2213 | 3 | N | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 2767 | X | 2767 | -0- | -0- | -0- | 265 | 1 | 2499 | 3 | N | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 27,854 TOTAL CONDENSATE PROD: 35

PARKER UNIT NO. 3 WELL #: 17 RRCID -> 200184 COMPL. DATE 06/18/2003 TOTAL DEPTH 9770 PERF. 8548 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3012 | -0- | -522 | -0- | 261 | 1 | 2728 | 3 | Y | 21 | 21 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2710 | -0- | -286 | -0- | 242 | 1 | 2464 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3317 | X | 2504 | -0- | -813 | -0- | 2500 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 3000 | X | 2689 | -0- | -311 | -0- | 293 | 1 | 2392 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3429 | X | 3429 | -0- | -0- | -0- | 483 | 1 | 2942 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3352 | X | 3352 | -0- | -0- | -0- | 475 | 1 | 2874 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3340 | X | 3340 | -0- | -0- | -0- | 492 | 1 | 2844 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3484 | X | 3484 | -0- | -0- | -0- | 492 | 1 | 2988 | 3 | Y | 4 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3403 | X | 3403 | -0- | -0- | -0- | 488 | 1 | 2913 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3240 | X | 3240 | -0- | -0- | -0- | 452 | 1 | 2782 | 3 | Y | 5 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 3406 | X | 3406 | -0- | -0- | -0- | 342 | 1 | 3061 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 34,569 TOTAL CONDENSATE PROD: 58

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 17 RRCID -> 200188 COMPL. DATE 04/15/2003 TOTAL DEPTH 9900 PERF. 8616 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 2992 | -0- | -914 | -0- | 2942 | 3 | 50 | 9 | Y | 45 | 46 | 1 | | | 4 |
| 02 | 3080 | X | 2811 | -0- | -269 | -0- | 2801 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 1 |
| 03 | 3410 | X | 3058 | -0- | -352 | -0- | 3047 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 04 | 3700 | X | 3700 | -0- | -0- | -0- | 91 | 1 | 3602 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2972 | -0- | -128 | -0- | 266 | 1 | 2700 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2544 | -0- | -456 | -0- | 245 | 1 | 2295 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3813 | X | 925 | -0- | -2888 | -0- | 103 | 1 | 820 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 3690 | X | 10 | -0- | -3680 | -0- | 10 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2550 | X | -0- | -0- | -2550 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 930 | X | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,012 TOTAL CONDENSATE PROD: 81

DANIEL, Z.L. GAS UNIT WELL #: 8 RRCID -> 201124 COMPL. DATE 07/23/2003 TOTAL DEPTH 9538 PERF. 9362 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2158 | -0- | -229 | -0- | 89 | 1 | 2036 | 3 | Y | 30 | 26 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2184 | X | 1887 | -0- | -297 | -0- | 81 | 1 | 1780 | 3 | Y | 24 | 25 | 1 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2418 | X | 1881 | -0- | -537 | -0- | 1851 | 3 | 30 | 9 | Y | 27 | 25 | 1 | | | 10 |
| 04 | 2280 | X | 1169 | -0- | -1111 | -0- | 64 | 1 | 1090 | 2 | Y | 14 | 13 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2294 | X | 34 | -0- | -2260 | -0- | 3 | 1 | 30 | 3 | Y | 1 | 12 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2100 | X | 195 | -0- | -1905 | -0- | 20 | 1 | 173 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1209 | N | 69 | -0- | -1140 | -0- | 8 | 1 | 58 | 3 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 119 | N | 119 | -0- | -0- | -0- | 14 | 1 | 101 | 3 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 210 | N | 140 | -0- | -70 | -0- | 21 | 1 | 110 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 22 | 1 | 108 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 169 | N | 169 | -0- | -0- | -0- | 26 | 1 | 141 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 7,955 TOTAL CONDENSATE PROD: 119

SABINE ROYALTY TRUST WELL #: 3 RRCID -> 201706 COMPL. DATE 10/14/2003 TOTAL DEPTH 9622 PERF. 8668 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2203 | -0- | -835 | -0- | 2195 | 3 | 8 | 9 | Y | 7 | 2 | 1 | 6 | 8 | -0- |
| 02 | 2604 | X | 2171 | -0- | -433 | -0- | 2169 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 2883 | X | 2770 | -0- | -113 | -0- | 2767 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 2529 | X | 2529 | -0- | -0- | -0- | 2528 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2495 | X | 2495 | -0- | -0- | -0- | 2495 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2670 | X | 2305 | -0- | -365 | -0- | 2305 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2759 | X | 2328 | -0- | -431 | -0- | 2326 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 08 | 2759 | X | 2400 | -0- | -359 | -0- | 2397 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 09 | 2520 | X | 2315 | -0- | -205 | -0- | 2313 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 10 | 2812 | X | 2812 | -0- | -0- | -0- | 2808 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| *11 | 3059 | X | 3059 | -0- | -0- | -0- | 3056 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 12 | 2387 | X | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 27,387 TOTAL CONDENSATE PROD: 27

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 198 RRCID -> 201707 COMPL. DATE 10/01/2003 TOTAL DEPTH 9650 PERF. 8437 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4084 | X | 4084 | -0- | -0- | -0- | 720 | 1 | 3307 | 3 | N | 52 | 55 | 1 | | | 4 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 3424 | X | 3424 | -0- | -0- | -0- | 700 | 1 | 2678 | 3 | N | 42 | 40 | 1 | | | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 3012 | X | 3012 | -0- | -0- | -0- | 2958 | 3 | 54 | 9 | N | 49 | 50 | 1 | | | 5 |
| 04 | 4036 | X | 4036 | -0- | -0- | -0- | 724 | 1 | 3282 | 2 | N | 27 | 30 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 3212 | X | 3212 | -0- | -0- | -0- | 703 | 1 | 2469 | 3 | N | 36 | 32 | 1 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 3303 | X | 3303 | -0- | -0- | -0- | 745 | 1 | 2526 | 3 | N | 29 | 30 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 3160 | X | 3160 | -0- | -0- | -0- | 667 | 1 | 2463 | 3 | N | 27 | 28 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 4185 | X | 3375 | -0- | -810 | -0- | 734 | 1 | 2612 | 3 | N | 26 | 25 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 4050 | X | 3244 | -0- | -806 | -0- | 735 | 1 | 2465 | 3 | N | 40 | 43 | 1 | | | 2 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 5351 | X | 5351 | -0- | -0- | -0- | 792 | 1 | 4515 | 3 | N | 40 | 39 | 1 | | | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *11 | 4891 | X | 4891 | -0- | -0- | -0- | 639 | 1 | 4209 | 3 | N | 39 | 39 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 41,092 TOTAL CONDENSATE PROD: 407

CARTHAGE GAS UNIT WELL #: 95 RRCID -> 203451 COMPL. DATE 12/09/2003 TOTAL DEPTH 9650 PERF. 8423 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3440 | X | 3440 | -0- | -0- | -0- | 266 | 1 | 3168 | 3 | N | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2268 | X | 2091 | -0- | -177 | -0- | 157 | 1 | 1930 | 3 | N | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3823 | X | 3823 | -0- | -0- | -0- | 3820 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 04 | 4153 | X | 4153 | -0- | -0- | -0- | 217 | 1 | 3930 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 4091 | X | 4091 | -0- | -0- | -0- | 236 | 1 | 3847 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3284 | X | 3284 | -0- | -0- | -0- | 188 | 1 | 3089 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2661 | X | 2661 | -0- | -0- | -0- | 156 | 1 | 2505 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 4216 | X | 2458 | -0- | -1758 | -0- | 134 | 1 | 2324 | 3 | Y | -0- | | | | | -0- |
| 09 | 4080 | X | 3548 | -0- | -532 | -0- | 204 | 1 | 3344 | 3 | Y | -0- | | | | | -0- |
| 10 | 4092 | X | 3658 | -0- | -434 | -0- | 220 | 1 | 3438 | 3 | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 3015 | -0- | -255 | -0- | 169 | 1 | 2846 | 3 | Y | -0- | | | | | -0- |
| 12 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 36,222 TOTAL CONDENSATE PROD: 30

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 185 RRCID -> 203452 COMPL. DATE 08/19/2003 TOTAL DEPTH 9650 PERF. 8438 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 1338 | -0- | -1173 | -0- | 98 | 1 | 1171 | 3 | N | 63 | 68 | 1 | | | 5 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 2296 | N | 874 | -0- | -1422 | -0- | 61 | 1 | 746 | 3 | N | 61 | 57 | 1 | | | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 2542 | N | 1339 | -0- | -1203 | -0- | 1263 | 3 | 76 | 9 | N | 69 | 71 | 1 | | | 7 |
| 04 | 1290 | N | 758 | -0- | -532 | -0- | 38 | 1 | 681 | 2 | N | 35 | 39 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3260 | -0- | 160 | 160 | 187 | 1 | 3044 | 3 | N | 26 | 25 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 3000 | N | 2849 | -0- | -151 | 9 | 162 | 1 | 2662 | 3 | N | 23 | 23 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2630 | N | 2621 | -0- | -9 | -0- | 152 | 1 | 2447 | 3 | N | 20 | 21 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2752 | -0- | -503 | -0- | 149 | 1 | 2582 | 3 | N | 19 | 18 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2327 | -0- | -823 | -0- | 132 | 1 | 2169 | 3 | N | 24 | 27 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3255 | X | 2629 | -0- | -626 | -0- | 156 | 1 | 2439 | 3 | N | 31 | 29 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2414 | -0- | -436 | -0- | 133 | 1 | 2250 | 3 | N | 28 | 29 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: 23,161 TOTAL CONDENSATE PROD: 399

CARTHAGE GAS UNIT WELL #: 184 RRCID -> 203818 COMPL. DATE 02/09/2004 TOTAL DEPTH 9630 PERF. 8632 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4250 | -0- | -214 | -0- | 326 | 1 | 3879 | 3 | N | 41 | 43 | 1 | | | 3 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3340 | -0- | -328 | -0- | 249 | 1 | 3055 | 3 | N | 33 | 31 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 4619 | X | 3615 | -0- | -1004 | -0- | 3574 | 3 | 41 | 9 | N | 37 | 38 | 1 | | | 4 |
| 04 | 4470 | X | 3942 | -0- | -528 | -0- | 205 | 1 | 3711 | 2 | N | 24 | 26 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 4619 | X | 3806 | -0- | -813 | -0- | 218 | 1 | 3554 | 3 | N | 31 | 28 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 4110 | X | 3722 | -0- | -388 | -0- | 212 | 1 | 3480 | 3 | N | 27 | 27 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 4061 | X | 3510 | -0- | -551 | -0- | 204 | 1 | 3281 | 3 | N | 23 | 25 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3908 | X | 3908 | -0- | -0- | -0- | 212 | 1 | 3673 | 3 | N | 21 | 20 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3884 | X | 3884 | -0- | -0- | -0- | 221 | 1 | 3626 | 3 | N | 34 | 37 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 4096 | X | 4096 | -0- | -0- | -0- | 244 | 1 | 3812 | 3 | N | 36 | 34 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *11 | 3972 | X | 3972 | -0- | -0- | -0- | 220 | 1 | 3716 | 3 | N | 33 | 34 | 1 | | | 2 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: 42,045 TOTAL CONDENSATE PROD: 340

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 152 RRCID -> 205886 COMPL. DATE 03/04/2004 TOTAL DEPTH 9678 PERF. 8412 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2334 | -0- | -177 | -0- | 172 | 1 | 2051 | 3 | Y | 101 | 106 | 1 | | | 8 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 2436 | X | 1795 | -0- | -641 | -0- | 129 | 1 | 1581 | 3 | Y | 77 | 73 | 1 | | | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2437 | -0- | -260 | -0- | 2342 | 3 | 95 | 9 | Y | 86 | 89 | 1 | | | 9 |
| 04 | 2610 | X | 2386 | -0- | -224 | -0- | 120 | 1 | 2164 | 2 | Y | 93 | 94 | 1 | | | 8 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2246 | -0- | -451 | -0- | 127 | 1 | 2076 | 3 | Y | 39 | 41 | 1 | | | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 2513 | X | 2513 | -0- | -0- | -0- | 142 | 1 | 2332 | 3 | Y | 35 | 35 | 1 | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 2546 | N | 2546 | -0- | -0- | -0- | 147 | 1 | 2362 | 3 | Y | 34 | 35 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 2378 | N | 2378 | -0- | -0- | -0- | 128 | 1 | 2217 | 3 | Y | 30 | 29 | 1 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2347 | N | 2347 | -0- | -0- | -0- | 132 | 1 | 2164 | 3 | Y | 46 | 50 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 2026 | N | 2026 | -0- | -0- | -0- | 119 | 1 | 1855 | 3 | Y | 47 | 45 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *11 | 2188 | N | 2188 | -0- | -0- | -0- | 120 | 1 | 2020 | 3 | Y | 44 | 45 | 1 | | | 3 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 25,196 TOTAL CONDENSATE PROD: 632

PARKER UNIT NO. 3 WELL #: 18 RRCID -> 205963 COMPL. DATE 06/08/2004 TOTAL DEPTH 9794 PERF. 8610 - 9718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 969 | -0- | -364 | -0- | 961 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 1092 | N | 976 | -0- | -116 | -0- | 975 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 1147 | N | 716 | -0- | -431 | -0- | 715 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 930 | N | 653 | -0- | -277 | -0- | 39 | 1 | 613 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1085 | N | 846 | -0- | -239 | -0- | 164 | 1 | 681 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 753 | N | 753 | -0- | -0- | -0- | 98 | 1 | 653 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1202 | N | 1202 | -0- | -0- | -0- | 76 | 1 | 1123 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1363 | N | 1363 | -0- | -0- | -0- | 78 | 1 | 1283 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1014 | N | 1014 | -0- | -0- | -0- | 76 | 1 | 937 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1380 | N | 1380 | -0- | -0- | -0- | 134 | 1 | 1244 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1409 | N | 1409 | -0- | -0- | -0- | 135 | 1 | 1272 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,281 TOTAL CONDENSATE PROD: 23

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. 3 WELL #: 19 RRCID -> 205964 COMPL. DATE 06/19/2004 TOTAL DEPTH 9801 PERF. 8481 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3450 | -0- | -952 | -0- | 3430 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 02 | 3663 | X | 3663 | -0- | -0- | -0- | 3659 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 03 | 3796 | X | 3796 | -0- | -0- | -0- | 3792 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 3950 | X | 3950 | -0- | -0- | -0- | 102 | 1 | 3841 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 4046 | X | 4046 | -0- | -0- | -0- | 329 | 1 | 3711 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3904 | X | 3904 | -0- | -0- | -0- | 316 | 1 | 3584 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3858 | X | 3858 | -0- | -0- | -0- | 340 | 1 | 3512 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 4092 | X | 3902 | -0- | -190 | -0- | 324 | 1 | 3571 | 3 | Y | 6 | 4 | 1 | 2 | 8 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3960 | X | 3834 | -0- | -126 | -0- | 313 | 1 | 3517 | 3 | Y | 4 | 4 | 1 | 1 | 8 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4061 | X | 3626 | -0- | -435 | -0- | 352 | 1 | 3266 | 3 | Y | 7 | 4 | 1 | 2 | 8 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3347 | -0- | -553 | -0- | 321 | 1 | 3020 | 3 | Y | 5 | 4 | 1 | 1 | 8 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 41,376 TOTAL CONDENSATE PROD: 68

HOPPER UNIT NO. 1 WELL #: 20 RRCID -> 206014 COMPL. DATE 04/09/2004 TOTAL DEPTH 9828 PERF. 8702 - 9728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | -0- | -0- | -4216 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3248 | X | -0- | -0- | -3248 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2760 | X | -0- | -0- | -2760 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 19 RRCID -> 207675 COMPL. DATE 06/02/2004 TOTAL DEPTH 9855 PERF. 8628 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2473 | -0- | -255 | -0- | 2428 | 3 | 45 | 9 | Y | 41 | 42 | 1 | | | 4 |
| 02 | 2359 | N | 2359 | -0- | -0- | -0- | 2350 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 1 |
| 03 | 2515 | N | 2515 | -0- | -0- | -0- | 2506 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 04 | 2530 | N | 2530 | -0- | -0- | -0- | 2530 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2604 | N | 2189 | -0- | -415 | -0- | 2189 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2430 | N | 1931 | -0- | -499 | -0- | 1931 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2604 | N | 2096 | -0- | -508 | -0- | 2096 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2207 | N | 2207 | -0- | -0- | -0- | 2205 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2410 | N | 2410 | -0- | -0- | -0- | 235 | 1 | 2173 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2370 | N | 2370 | -0- | -0- | -0- | 227 | 1 | 2142 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2294 | N | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 25,290 TOTAL CONDENSATE PROD: 62

CARTHAGE GAS UNIT WELL #: 226 RRCID -> 207695 COMPL. DATE 09/11/2004 TOTAL DEPTH 9660 PERF. 8672 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 4564 | -0- | -1295 | -0- | 354 | 1 | 4210 | 3 | Y | -0- | | | | | -0- |
| 02 | 5236 | X | 3818 | -0- | -1418 | -0- | 288 | 1 | 3530 | 3 | Y | -0- | | | | | -0- |
| 03 | 5797 | X | 4924 | -0- | -873 | -0- | 4924 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5610 | X | 3963 | -0- | -1647 | -0- | 208 | 1 | 3755 | 2 | Y | -0- | | | | | -0- |
| 05 | 5797 | X | 3208 | -0- | -2589 | -0- | 186 | 1 | 3022 | 3 | Y | -0- | | | | | -0- |
| 06 | 4770 | X | 4255 | -0- | -515 | -0- | 244 | 1 | 4011 | 3 | Y | -0- | | | | | -0- |
| 07 | 4929 | X | 1595 | -0- | -3334 | -0- | 93 | 1 | 1502 | 3 | Y | -0- | | | | | -0- |
| 08 | 4464 | X | 3255 | -0- | -1209 | -0- | 177 | 1 | 3078 | 3 | Y | -0- | | | | | -0- |
| 09 | 4260 | X | 2908 | -0- | -1352 | -0- | 167 | 1 | 2741 | 3 | Y | -0- | | | | | -0- |
| 10 | 4402 | X | 4393 | -0- | -9 | -0- | 264 | 1 | 4129 | 3 | Y | -0- | | | | | -0- |
| *11 | 4394 | X | 4394 | -0- | -0- | -0- | 246 | 1 | 4148 | 3 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 41,277 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 228 RRCID -> 207696 COMPL. DATE 10/03/2004 TOTAL DEPTH 9600 PERF. 8442 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8598 | X | 8598 | -0- | -0- | -0- | 660 | 1 | 7864 | 3 | Y | 67 | 71 | 1 | | | 5 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 8153 | X | 8153 | -0- | -0- | -0- | 610 | 1 | 7485 | 3 | Y | 53 | 50 | 1 | | | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 5332 | X | 4635 | -0- | -697 | -0- | 4569 | 3 | 66 | 9 | Y | 60 | 62 | 1 | | | 6 |
| 04 | 5550 | X | 5155 | -0- | -395 | -0- | 527 | 1 | 4547 | 2 | Y | 74 | 74 | 1 | | | 6 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 05 | 5735 | X | 4974 | -0- | -761 | -0- | 552 | 1 | 4422 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 06 | 5550 | X | 5090 | -0- | -460 | -0- | 538 | 1 | 4552 | 3 | Y | -0- | | | | | -0- |
| 07 | 5735 | X | 5650 | -0- | -85 | -0- | 616 | 1 | 5034 | 3 | Y | -0- | | | | | -0- |
| 08 | 5612 | X | 5612 | -0- | -0- | -0- | 577 | 1 | 5035 | 3 | Y | -0- | | | | | -0- |
| 09 | 5160 | X | 5113 | -0- | -47 | -0- | 556 | 1 | 4557 | 3 | Y | -0- | | | | | -0- |
| 10 | 5642 | X | 4810 | -0- | -832 | -0- | 482 | 1 | 4328 | 3 | Y | -0- | | | | | -0- |
| 11 | 5460 | X | 5258 | -0- | -202 | -0- | 564 | 1 | 4694 | 3 | Y | -0- | | | | | -0- |
| 12 | 5642 | X | NO RPT | -0- | -5642 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 63,048 TOTAL CONDENSATE PROD: 254

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 75 RRCID -> 207697 COMPL. DATE 11/04/2004 TOTAL DEPTH 9642 PERF. 8380 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2665 | -0- | -466 | -0- | 204 | 1 | 2425 | 3 | Y | 33 | 34 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2151 | -0- | -705 | -0- | 160 | 1 | 1963 | 3 | Y | 25 | 24 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2522 | -0- | -640 | -0- | 2490 | 3 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 04 | 3060 | X | 2541 | -0- | -519 | -0- | 132 | 1 | 2388 | 2 | Y | 19 | 20 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3131 | X | 3004 | -0- | -127 | -0- | 172 | 1 | 2803 | 3 | Y | 26 | 24 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 3079 | X | 3079 | -0- | -0- | -0- | 175 | 1 | 2879 | 3 | Y | 23 | 23 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3170 | X | 3170 | -0- | -0- | -0- | 184 | 1 | 2963 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3231 | X | 3231 | -0- | -0- | -0- | 175 | 1 | 3034 | 3 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3075 | X | 3075 | -0- | -0- | -0- | 175 | 1 | 2868 | 3 | Y | 29 | 32 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3054 | X | 3054 | -0- | -0- | -0- | 182 | 1 | 2838 | 3 | Y | 31 | 29 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *11 | 3045 | X | 3045 | -0- | -0- | -0- | 169 | 1 | 2845 | 3 | Y | 28 | 29 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 31,537 TOTAL CONDENSATE PROD: 284

CARTHAGE GAS UNIT WELL #: 192 RRCID -> 207698 COMPL. DATE 11/20/2004 TOTAL DEPTH 9676 PERF. 9171 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2355 | N | 2355 | -0- | -0- | -0- | 182 | 1 | 2162 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2492 | N | 1928 | -0- | -564 | -0- | 145 | 1 | 1775 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2790 | N | 2384 | -0- | -406 | -0- | 2374 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 04 | 2280 | N | 2255 | -0- | -25 | -0- | 118 | 1 | 2137 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2639 | N | 2639 | -0- | -0- | -0- | 153 | 1 | 2486 | 3 | Y | -0- | | | | | -0- |
| 06 | 2310 | N | 2230 | -0- | -80 | -0- | 128 | 1 | 2102 | 3 | Y | -0- | | | | | -0- |
| 07 | 2451 | N | 2451 | -0- | -0- | -0- | 143 | 1 | 2308 | 3 | Y | -0- | | | | | -0- |
| 08 | 2308 | N | 2308 | -0- | -0- | -0- | 126 | 1 | 2182 | 3 | Y | -0- | | | | | -0- |
| 09 | 2451 | N | 2451 | -0- | -0- | -0- | 141 | 1 | 2310 | 3 | Y | -0- | | | | | -0- |
| 10 | 2665 | N | 2665 | -0- | -0- | -0- | 160 | 1 | 2505 | 3 | Y | -0- | | | | | -0- |
| *11 | 2665 | N | 2665 | -0- | -0- | -0- | 149 | 1 | 2516 | 3 | Y | -0- | | | | | -0- |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 26,331 TOTAL CONDENSATE PROD: 26

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 145 RRCID -> 207700 COMPL. DATE 12/21/2004 TOTAL DEPTH 9671 PERF. 8307 - 9551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 5278 | -0- | -302 | -0- | 407 | 1 | 4847 | 3 | Y | 22 | 23 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 5572 | X | 4379 | -0- | -1193 | -0- | 329 | 1 | 4031 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 6169 | X | 5469 | -0- | -700 | -0- | 5448 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 04 | 5850 | X | 5617 | -0- | -233 | -0- | 293 | 1 | 5299 | 2 | Y | 23 | 23 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 5828 | X | 4528 | -0- | -1300 | -0- | 262 | 1 | 4266 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 5280 | X | 4518 | -0- | -762 | -0- | 259 | 1 | 4259 | 3 | Y | -0- | | | | | -0- |
| 07 | 5797 | X | 5203 | -0- | -594 | -0- | 304 | 1 | 4899 | 3 | Y | -0- | | | | | -0- |
| 08 | 4526 | X | 4377 | -0- | -149 | -0- | 238 | 1 | 4139 | 3 | Y | -0- | | | | | -0- |
| 09 | 5412 | X | 5412 | -0- | -0- | -0- | 311 | 1 | 5101 | 3 | Y | -0- | | | | | -0- |
| 10 | 5578 | X | 5578 | -0- | -0- | -0- | 335 | 1 | 5243 | 3 | Y | -0- | | | | | -0- |
| *11 | 4890 | X | 4890 | -0- | -0- | -0- | 273 | 1 | 4617 | 3 | Y | -0- | | | | | -0- |
| 12 | 4526 | X | NO RPT | -0- | -4526 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 55,249 TOTAL CONDENSATE PROD: 81

CARTHAGE GAS UNIT WELL #: 167 RRCID -> 208305 COMPL. DATE 01/25/2005 TOTAL DEPTH 9620 PERF. 8273 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 1206 | -0- | -2545 | -0- | 91 | 1 | 1089 | 3 | Y | 24 | 26 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3304 | X | 306 | -0- | -2998 | -0- | 22 | 1 | 264 | 3 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3565 | X | 690 | -0- | -2875 | -0- | 662 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 04 | 2340 | X | 673 | -0- | -1667 | -0- | 35 | 1 | 638 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1643 | X | 284 | -0- | -1359 | -0- | 16 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| 06 | 1170 | X | 234 | -0- | -936 | -0- | 13 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 07 | 682 | X | 312 | -0- | -370 | -0- | 18 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 21 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 24 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 23 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 128 | -0- | -232 | -0- | 7 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,012 TOTAL CONDENSATE PROD: 67

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 222 RRCID -> 209733 COMPL. DATE 02/24/2005 TOTAL DEPTH 9655 PERF. 9107 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 3733 | -0- | -762 | -0- | 286 | 1 | 3408 | 3 | Y | 35 | 37 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 3976 | X | 1800 | -0- | -2176 | -0- | 133 | 1 | 1637 | 3 | Y | 27 | 26 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 4402 | X | 1814 | -0- | -2588 | -0- | 1779 | 3 | 35 | 9 | Y | 32 | 33 | 1 | | | 3 |
| 04 | 4110 | X | 2240 | -0- | -1870 | -0- | 115 | 1 | 2081 | 2 | Y | 40 | 40 | 1 | | | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 3906 | X | 1661 | -0- | -2245 | -0- | 90 | 1 | 1473 | 3 | Y | 89 | 78 | 1 | | | 14 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 06 | 3600 | X | 2782 | -0- | -818 | -0- | 156 | 1 | 2559 | 3 | Y | 61 | 64 | 1 | | | 11 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 4713 | X | 4713 | -0- | -0- | -0- | 271 | 1 | 4365 | 3 | Y | 70 | 71 | 1 | | | 10 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 3764 | X | 3764 | -0- | -0- | -0- | 202 | 1 | 3507 | 3 | Y | 50 | 50 | 1 | | | 10 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 2420 | X | 2420 | -0- | -0- | -0- | 134 | 1 | 2197 | 3 | Y | 81 | 88 | 1 | | | 3 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 2251 | X | 2251 | -0- | -0- | -0- | 129 | 1 | 2009 | 3 | Y | 103 | 97 | 1 | | | 9 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| *11 | 1313 | X | 1313 | -0- | -0- | -0- | 68 | 1 | 1143 | 3 | Y | 93 | 95 | 1 | | | 7 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 1147 | X | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 28,491 TOTAL CONDENSATE PROD: 681

CARTHAGE GAS UNIT WELL #: 224 RRCID -> 209908 COMPL. DATE 12/16/2005 TOTAL DEPTH 9640 PERF. 8271 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 16 | 1 | 189 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 02 | 168 | N | 49 | -0- | -119 | -0- | 4 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 137 | -0- | -49 | -0- | 137 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 206 | N | 206 | -0- | -0- | -0- | 10 | 1 | 187 | 2 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 7 | 1 | 111 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 205 | N | 205 | -0- | -0- | -0- | 11 | 1 | 188 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 186 | N | 179 | -0- | -7 | -0- | 10 | 1 | 167 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 12 | 1 | 209 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 210 | N | 190 | -0- | -20 | -0- | 11 | 1 | 175 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 244 | N | 244 | -0- | -0- | -0- | 14 | 1 | 219 | 3 | Y | 10 | 9 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 236 | N | 236 | -0- | -0- | -0- | 13 | 1 | 212 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 2,003 TOTAL CONDENSATE PROD: 50

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 230 RRCID -> 209917 COMPL. DATE 03/11/2005 TOTAL DEPTH 9760 PERF. 8505 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2319 | -0- | -440 | -0- | 180 | 1 | 2139 | 3 | Y | -0- | | | | | -0- |
| 02 | 2184 | N | 1911 | -0- | -273 | -0- | 144 | 1 | 1767 | 3 | Y | -0- | | | | | -0- |
| 03 | 2604 | N | 2465 | -0- | -139 | -0- | 2465 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2677 | N | 2677 | -0- | -0- | -0- | 140 | 1 | 2537 | 2 | Y | -0- | | | | | -0- |
| 05 | 2497 | N | 2497 | -0- | -0- | -0- | 144 | 1 | 2353 | 3 | Y | -0- | | | | | -0- |
| 06 | 2641 | N | 2641 | -0- | -0- | -0- | 151 | 1 | 2490 | 3 | Y | -0- | | | | | -0- |
| 07 | 2759 | N | 2719 | -0- | -40 | -0- | 159 | 1 | 2560 | 3 | Y | -0- | | | | | -0- |
| 08 | 2664 | N | 2664 | -0- | -0- | -0- | 145 | 1 | 2519 | 3 | Y | -0- | | | | | -0- |
| 09 | 2640 | N | 2583 | -0- | -57 | -0- | 148 | 1 | 2435 | 3 | Y | -0- | | | | | -0- |
| 10 | 2728 | N | 2542 | -0- | -186 | -0- | 153 | 1 | 2389 | 3 | Y | -0- | | | | | -0- |
| 11 | 2580 | N | 2154 | -0- | -426 | -0- | 120 | 1 | 2034 | 3 | Y | -0- | | | | | -0- |
| 12 | 2666 | N | NO RPT | -0- | -2666 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 27,172 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 171 RRCID -> 211604 COMPL. DATE 08/31/2004 TOTAL DEPTH 9643 PERF. 8455 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1183 | -0- | -429 | -0- | 89 | 1 | 1063 | 3 | Y | 28 | 30 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1046 | -0- | -354 | -0- | 77 | 1 | 945 | 3 | Y | 22 | 21 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1245 | -0- | -305 | -0- | 1216 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 04 | 1172 | N | 1172 | -0- | -0- | -0- | 60 | 1 | 1078 | 2 | Y | 31 | 31 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 1404 | N | 1404 | -0- | -0- | -0- | 79 | 1 | 1282 | 3 | Y | 39 | 36 | 1 | | | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 1409 | N | 1409 | -0- | -0- | -0- | 79 | 1 | 1293 | 3 | Y | 34 | 34 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 1304 | N | 1304 | -0- | -0- | -0- | 75 | 1 | 1203 | 3 | Y | 24 | 27 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1094 | -0- | -208 | -0- | 58 | 1 | 1015 | 3 | Y | 19 | 18 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1178 | -0- | -82 | -0- | 66 | 1 | 1077 | 3 | Y | 32 | 35 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1192 | -0- | -110 | -0- | 69 | 1 | 1082 | 3 | Y | 37 | 35 | 1 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *11 | 1147 | N | 1147 | -0- | -0- | -0- | 62 | 1 | 1048 | 3 | Y | 34 | 35 | 1 | | | 2 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 13,374 TOTAL CONDENSATE PROD: 326

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 231 RRCID -> 211642 COMPL. DATE 03/29/2005 TOTAL DEPTH 9770 PERF. 8516 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2181 | -0- | -20 | -0- | 168 | 1 | 2002 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1890 | -0- | -154 | -0- | 142 | 1 | 1740 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2265 | -0- | -91 | -0- | 2255 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 04 | 2278 | N | 2278 | -0- | -0- | -0- | 119 | 1 | 2159 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2592 | N | 2592 | -0- | -0- | -0- | 150 | 1 | 2442 | 3 | Y | -0- | | | | | -0- |
| 06 | 2490 | N | 2490 | -0- | -0- | -0- | 143 | 1 | 2347 | 3 | Y | -0- | | | | | -0- |
| 07 | 2473 | N | 2473 | -0- | -0- | -0- | 145 | 1 | 2328 | 3 | Y | -0- | | | | | -0- |
| 08 | 2573 | N | 2270 | -0- | -303 | -0- | 124 | 1 | 2146 | 3 | Y | -0- | | | | | -0- |
| 09 | 2490 | N | 2319 | -0- | -171 | -0- | 133 | 1 | 2186 | 3 | Y | -0- | | | | | -0- |
| 10 | 2480 | N | 1939 | -0- | -541 | -0- | 117 | 1 | 1822 | 3 | Y | -0- | | | | | -0- |
| 11 | 2190 | N | 1991 | -0- | -199 | -0- | 111 | 1 | 1880 | 3 | Y | -0- | | | | | -0- |
| 12 | 2387 | N | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24,688 TOTAL CONDENSATE PROD: 26

COPELAND UNIT 2 WELL #: 15 RRCID -> 212317 COMPL. DATE 04/14/2005 TOTAL DEPTH 9878 PERF. 8616 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1585 | -0- | -244 | -0- | 162 | 1 | 1394 | 3 | Y | 26 | 27 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1433 | -0- | -191 | -0- | 106 | 1 | 1320 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1443 | -0- | -231 | -0- | 1437 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 1530 | N | 1468 | -0- | -62 | -0- | 41 | 1 | 1424 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1189 | -0- | -392 | -0- | 84 | 1 | 1103 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1122 | -0- | -288 | -0- | 80 | 1 | 1039 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1519 | N | 919 | -0- | -600 | -0- | 84 | 1 | 833 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1178 | N | 890 | -0- | -288 | -0- | 82 | 1 | 805 | 3 | Y | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1110 | N | 695 | -0- | -415 | -0- | 80 | 1 | 613 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 930 | N | 646 | -0- | -284 | -0- | 63 | 1 | 580 | 3 | Y | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 870 | N | 745 | -0- | -125 | -0- | 71 | 1 | 671 | 3 | Y | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,135 TOTAL CONDENSATE PROD: 58

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 220 RRCID -> 213738 COMPL. DATE 12/21/2005 TOTAL DEPTH 9655 PERF. 8392 - 84188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 244 | -0- | -66 | -0- | 18 | 1 | 212 | 3 | N | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 81 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 72 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | 1 |
| 04 | 240 | N | 44 | -0- | -196 | -0- | 2 | 1 | 42 | 2 | N | -0- | 1 | 1 | | | -0- |
| 05 | 93 | N | 16 | -0- | -77 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 30 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 20 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 08 | 59 | N | 59 | -0- | -0- | -0- | 3 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,406 TOTAL CONDENSATE PROD: 29

CARTHAGE GAS UNIT WELL #: 209 RRCID -> 213739 COMPL. DATE 05/27/2005 TOTAL DEPTH 9626 PERF. 8444 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 7462 | -0- | 4362 | 4362 | 577 | 1 | 6875 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2800 | N | 8788 | -0- | 5988 | 10350 | 656 | 1 | 8044 | 3 | Y | 80 | 69 | 1 | | | 12 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 3100 | N | 2823 | -0- | -277 | 10073 | 2723 | 3 | 100 | 9 | Y | 91 | 94 | 1 | | | 9 |
| 04 | 12832 | X | 2759 | -0- | -10073 | -0- | 579 | 1 | 2160 | 2 | Y | 18 | 25 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2324 | X | 2324 | -0- | -0- | -0- | 575 | 1 | 1725 | 3 | Y | 22 | 20 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2529 | X | 2529 | -0- | -0- | -0- | 550 | 1 | 1959 | 3 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2198 | X | 2198 | -0- | -0- | -0- | 567 | 1 | 1611 | 3 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2089 | -0- | -763 | -0- | 494 | 1 | 1576 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2760 | X | 2149 | -0- | -611 | -0- | 515 | 1 | 1608 | 3 | Y | 24 | 26 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3125 | X | 3125 | -0- | -0- | -0- | 648 | 1 | 2448 | 3 | Y | 26 | 25 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 3606 | X | 3606 | -0- | -0- | -0- | 638 | 1 | 2942 | 3 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2232 | X | NO RPT | -0- | -2232 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 39,852 TOTAL CONDENSATE PROD: 347

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 101 RRCID -> 216178 COMPL. DATE 10/19/2005 TOTAL DEPTH 9670 PERF. 8340 - 9567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 728 | N | 728 | -0- | -0- | -0- | 56 | 1 | 669 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | N | 360 | -0- | -452 | -0- | 27 | 1 | 327 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 766 | N | 766 | -0- | -0- | -0- | 764 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 04 | 690 | N | 424 | -0- | -266 | -0- | 22 | 1 | 400 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 403 | N | 14 | -0- | -389 | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 06 | 750 | N | 737 | -0- | -13 | -0- | 42 | 1 | 695 | 3 | Y | -0- | | | | | -0- |
| 07 | 434 | N | 153 | -0- | -281 | -0- | 9 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 08 | 758 | N | 758 | -0- | -0- | -0- | 30 | 1 | 519 | 3 | Y | 190 | 153 | 1 | | | 37 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 09 | 648 | N | 648 | -0- | -0- | -0- | 22 | 1 | 363 | 3 | Y | 239 | 267 | 1 | | | 9 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 10 | 985 | N | 985 | -0- | -0- | -0- | 47 | 1 | 741 | 3 | Y | 179 | 173 | 1 | | | 15 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| *11 | 521 | N | 521 | -0- | -0- | -0- | 24 | 1 | 411 | 3 | Y | 78 | 87 | 1 | | | 6 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 6,094 TOTAL CONDENSATE PROD: 698

CARTHAGE GAS UNIT WELL #: 219 RRCID -> 216349 COMPL. DATE 11/10/2005 TOTAL DEPTH 9665 PERF. 8406 - 9547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 2924 | -0- | -1044 | -0- | 216 | 1 | 2566 | 3 | Y | 129 | 138 | 1 | | | 10 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 3752 | X | 2240 | -0- | -1512 | -0- | 161 | 1 | 1976 | 3 | Y | 94 | 90 | 1 | | | 14 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 4269 | X | 4269 | -0- | -0- | -0- | 4126 | 3 | 143 | 9 | Y | 130 | 131 | 1 | | | 13 |
| 04 | 4020 | X | 3590 | -0- | -430 | -0- | 179 | 1 | 3247 | 2 | Y | 149 | 149 | 1 | | | 13 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 05 | 4192 | X | 4192 | -0- | -0- | -0- | 241 | 1 | 3919 | 3 | Y | 29 | 37 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 4105 | X | 4105 | -0- | -0- | -0- | 234 | 1 | 3845 | 3 | Y | 24 | 25 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 4154 | X | 4017 | -0- | -137 | -0- | 233 | 1 | 3758 | 3 | Y | 24 | 25 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 4278 | X | 2895 | -0- | -1383 | -0- | 157 | 1 | 2717 | 3 | Y | 19 | 18 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 4110 | X | 2151 | -0- | -1959 | -0- | 122 | 1 | 2006 | 3 | Y | 21 | 24 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 4247 | X | 3366 | -0- | -881 | -0- | 200 | 1 | 3130 | 3 | Y | 33 | 31 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 4110 | X | 3193 | -0- | -917 | -0- | 177 | 1 | 2983 | 3 | Y | 30 | 31 | 1 | | | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 36,942 TOTAL CONDENSATE PROD: 682

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
JOAQUIN GAS UNIT "W" WELL #: 2 RRCID -> 217478 COMPL. DATE 06/05/2007 TOTAL DEPTH 9880 PERF. 6276 - 9761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 247 | -0- | -32 | -0- | 23 | 1 | 224 | 2 | N | -0- | | | | | 18 |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 52 | 1 | 635 | 2 | N | -0- | | | | | 18 |
| 03 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | 18 |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 19 | 1 | 228 | 2 | N | -0- | | | | | 18 |
| 05 | 1579 | N | 1579 | -0- | -0- | -0- | 129 | 1 | 1450 | 2 | N | -0- | | | | | 18 |
| 06 | 340 | N | 340 | -0- | -0- | -0- | 28 | 1 | 312 | 2 | N | -0- | | | | | 18 |
| 07 | 168 | N | 168 | -0- | -0- | -0- | 12 | 1 | 156 | 2 | N | -0- | | | | | 18 |
| 08 | 1581 | X | 344 | -0- | -1237 | -0- | 27 | 1 | 317 | 2 | N | -0- | | | | | 18 |
| 09 | 1530 | X | 273 | -0- | -1257 | -0- | 22 | 1 | 251 | 2 | N | -0- | | | | | 18 |
| 10 | 1581 | X | 583 | -0- | -998 | -0- | 56 | 1 | 527 | 2 | N | -0- | | | | | 18 |
| 11 | 330 | X | 303 | -0- | -27 | -0- | 37 | 1 | 266 | 2 | N | -0- | | | | | 18 |
| 12 | 341 | X | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 5,103 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 218 RRCID -> 217536 COMPL. DATE 12/13/2005 TOTAL DEPTH 9655 PERF. 8408 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | X | 659 | -0- | -643 | -0- | 50 | 1 | 598 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3052 | X | 865 | -0- | -2187 | -0- | 65 | 1 | 791 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3379 | X | 1175 | -0- | -2204 | -0- | 1164 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 04 | 2520 | X | 1129 | -0- | -1391 | -0- | 58 | 1 | 1057 | 2 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1907 | X | 1907 | -0- | -0- | -0- | 110 | 1 | 1797 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 1602 | X | 1602 | -0- | -0- | -0- | 92 | 1 | 1510 | 3 | Y | -0- | | | | | -0- |
| 07 | 3762 | X | 3762 | -0- | -0- | -0- | 220 | 1 | 3542 | 3 | Y | -0- | | | | | -0- |
| 08 | 1705 | N | 1014 | -0- | -691 | -0- | 55 | 1 | 959 | 3 | Y | -0- | | | | | -0- |
| 09 | 1590 | N | 1032 | -0- | -558 | -0- | 59 | 1 | 973 | 3 | Y | -0- | | | | | -0- |
| 10 | 1705 | X | 221 | -0- | -1484 | -0- | 13 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 11 | 1650 | X | 219 | -0- | -1431 | -0- | 12 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 12 | 1705 | X | NO RPT | -0- | -1705 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,585 TOTAL CONDENSATE PROD: 41

CARTHAGE GAS UNIT WELL #: 181 RRCID -> 218007 COMPL. DATE 01/19/2006 TOTAL DEPTH 9640 PERF. 8430 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3192 | -0- | -621 | -0- | 527 | 1 | 2527 | 3 | Y | 125 | 130 | 1 | | | 10 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 2856 | X | 1447 | -0- | -1409 | -0- | 243 | 1 | 1127 | 3 | Y | 70 | 69 | 1 | | | 11 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 4159 | X | 4159 | -0- | -0- | -0- | 4035 | 3 | 124 | 9 | Y | 113 | 112 | 1 | | | 12 |
| 04 | 5731 | X | 5731 | -0- | -0- | -0- | 766 | 1 | 4811 | 2 | Y | 140 | 140 | 1 | | | 12 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 05 | 6119 | X | 6119 | -0- | -0- | -0- | 846 | 1 | 5171 | 3 | Y | 93 | 90 | 1 | | | 15 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 06 | 3720 | X | 2775 | -0- | -945 | -0- | 628 | 1 | 2066 | 3 | Y | 74 | 76 | 1 | | | 13 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3745 | -0- | -99 | -0- | 724 | 1 | 2942 | 3 | Y | 72 | 75 | 1 | | | 10 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 6107 | X | 2628 | -0- | -3479 | -0- | 502 | 1 | 2063 | 3 | Y | 57 | 56 | 1 | | | 11 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 5910 | X | 4815 | -0- | -1095 | -0- | 761 | 1 | 3941 | 3 | Y | 103 | 110 | 1 | | | 4 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 6107 | X | 4835 | -0- | -1272 | -0- | 694 | 1 | 4023 | 3 | Y | 107 | 102 | 1 | | | 9 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3514 | -0- | -116 | -0- | 539 | 1 | 2866 | 3 | Y | 99 | 101 | 1 | | | 7 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 42,960 TOTAL CONDENSATE PROD: 1,053

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 11 RRCID -> 218179 COMPL. DATE 01/16/2006 TOTAL DEPTH 9853 PERF. 8715 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1048 | -0- | -347 | -0- | 1034 | 3 | 14 | 9 | N | 13 | 13 | 1 | | | 1 |
| 02 | 1204 | N | 776 | -0- | -428 | -0- | 774 | 3 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 03 | 1240 | N | 1240 | -0- | -0- | -0- | 1237 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 04 | 1050 | N | 1050 | -0- | -0- | -0- | 34 | 1 | 1016 | 2 | N | -0- | | | | | -0- |
| 05 | 1030 | N | 1030 | -0- | -0- | -0- | 106 | 1 | 924 | 3 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1045 | -0- | -155 | -0- | 100 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 785 | -0- | -300 | -0- | 98 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 665 | -0- | -358 | -0- | 87 | 1 | 577 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1050 | N | 444 | -0- | -606 | -0- | 90 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 326 | -0- | -449 | -0- | 32 | 1 | 293 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 273 | -0- | -357 | -0- | 26 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,682 TOTAL CONDENSATE PROD: 20

CARTHAGE GAS UNIT WELL #: 229 RRCID -> 218716 COMPL. DATE 12/28/2005 TOTAL DEPTH 9613 PERF. 8449 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3428 | X | 3428 | -0- | -0- | -0- | 260 | 1 | 3096 | 3 | Y | 65 | 65 | 1 | | | 5 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 11598 | X | 11598 | -0- | -0- | -0- | 854 | 1 | 10471 | 3 | Y | 248 | 215 | 1 | | | 38 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 03 | 5370 | X | 5370 | -0- | -0- | -0- | 5065 | 3 | 305 | 9 | Y | 277 | 287 | 1 | | | 28 |
| 04 | 5528 | X | 5528 | -0- | -0- | -0- | 687 | 1 | 4461 | 2 | Y | 345 | 343 | 1 | | | 30 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 05 | 4695 | X | 4695 | -0- | -0- | -0- | 762 | 1 | 3891 | 3 | Y | 38 | 62 | 1 | | | 6 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 4529 | X | 4529 | -0- | -0- | -0- | 785 | 1 | 3707 | 3 | Y | 34 | 34 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 4028 | X | 4028 | -0- | -0- | -0- | 777 | 1 | 3217 | 3 | Y | 31 | 33 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 5704 | X | 4206 | -0- | -1498 | -0- | 640 | 1 | 3534 | 3 | Y | 29 | 27 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 5520 | X | 4181 | -0- | -1339 | -0- | 653 | 1 | 3481 | 3 | Y | 43 | 47 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 4681 | X | 3393 | -0- | -1288 | -0- | 576 | 1 | 2769 | 3 | Y | 44 | 42 | 1 | | | 4 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *11 | 4694 | X | 4694 | -0- | -0- | -0- | 643 | 1 | 4006 | 3 | Y | 41 | 42 | 1 | | | 3 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 4309 | X | NO RPT | -0- | -4309 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 55,650 TOTAL CONDENSATE PROD: 1,195

SABINE ROYALTY TRUST WELL #: 2 RRCID -> 220194 COMPL. DATE 05/12/2006 TOTAL DEPTH 11130 PERF. 10666 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3193 | -0- | -682 | -0- | 3086 | 3 | 107 | 9 | Y | 97 | 100 | 1 | 6 | 8 | 16 |
| 02 | 3220 | X | 2855 | -0- | -365 | -0- | 2759 | 3 | 96 | 9 | Y | 87 | 67 | 1 | | | 36 |
| 03 | 3565 | X | 3151 | -0- | -414 | -0- | 3041 | 3 | 110 | 9 | Y | 100 | 115 | 1 | | | 21 |
| 04 | 4435 | X | 4435 | -0- | -0- | -0- | 4365 | 2 | 70 | 9 | Y | 64 | 69 | 1 | | | 16 |
| 05 | 4272 | X | 4272 | -0- | -0- | -0- | 4206 | 3 | 66 | 9 | Y | 60 | 33 | 1 | | | 43 |
| 06 | 4054 | X | 4054 | -0- | -0- | -0- | 3856 | 3 | 198 | 9 | Y | 180 | 102 | 1 | | | 121 |
| 07 | 3875 | X | 3404 | -0- | -471 | -0- | 3227 | 3 | 177 | 9 | Y | 161 | 178 | 1 | 3 | 8 | 101 |
| 08 | 4278 | X | 2985 | -0- | -1293 | -0- | 2796 | 3 | 189 | 9 | Y | 172 | 176 | 1 | 3 | 8 | 94 |
| 09 | 4140 | X | 2836 | -0- | -1304 | -0- | 2689 | 3 | 147 | 9 | Y | 134 | 180 | 1 | 2 | 8 | 46 |
| 10 | 4278 | X | 2725 | -0- | -1553 | -0- | 2543 | 3 | 182 | 9 | Y | 165 | 88 | 1 | 5 | 8 | 118 |
| 11 | 4050 | X | 2535 | -0- | -1515 | -0- | 2351 | 3 | 184 | 9 | Y | 167 | 259 | 1 | 3 | 8 | 23 |
| 12 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 23 |

TOTAL GAS PROD: 36,445 TOTAL CONDENSATE PROD: 1,387

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
JOHNSON, ALICE W. WELL #: 2 RRCID -> 221924 COMPL. DATE 01/17/2008 TOTAL DEPTH 9860 PERF. 6473 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 220 | -0- | -741 | -0- | 19 | 1 | 201 | 2 | N | -0- | | | | | 73 |
| 02 | 252 | N | 230 | -0- | -22 | -0- | 24 | 1 | 206 | 2 | N | -0- | | | | | 73 |
| 03 | 328 | N | 328 | -0- | -0- | -0- | 321 | 2 | 7 | 9 | N | 6 | | | | | 79 |
| 04 | 352 | N | 352 | -0- | -0- | -0- | 30 | 1 | 322 | 2 | N | -0- | | | | | 79 |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 19 | 1 | 248 | 2 | N | -0- | | | | | 79 |
| 06 | 330 | N | 315 | -0- | -15 | -0- | 22 | 1 | 293 | 2 | N | -0- | | | | | 79 |
| 07 | 215 | N | 215 | -0- | -0- | -0- | 14 | 1 | 201 | 3 | N | -0- | | | | | 79 |
| 08 | 279 | N | 186 | -0- | -93 | -0- | 10 | 1 | 176 | 3 | N | -0- | | | | | 79 |
| 09 | 330 | N | 279 | -0- | -51 | -0- | 19 | 1 | 260 | 3 | N | -0- | | | | | 79 |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 27 | 1 | 341 | 3 | N | -0- | | | | | 79 |
| *11 | 360 | N | 360 | -0- | -0- | -0- | 30 | 1 | 329 | 3 | N | 1 | 1 | 8 | | | 79 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 79 |

TOTAL GAS PROD: 3,120 TOTAL CONDENSATE PROD: 7

CARTHAGE GAS UNIT WELL #: 212 RRCID -> 223283 COMPL. DATE 10/26/2006 TOTAL DEPTH 9632 PERF. 8406 - 9542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5613 | X | 5613 | -0- | -0- | -0- | 433 | 1 | 5157 | 3 | Y | 21 | 22 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 6398 | X | 6398 | -0- | -0- | -0- | 477 | 1 | 5848 | 3 | Y | 66 | 58 | 1 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 3534 | X | 855 | -0- | -2679 | -0- | 757 | 3 | 98 | 9 | Y | 89 | 90 | 1 | | | 9 |
| 04 | 3540 | X | 1955 | -0- | -1585 | -0- | 510 | 1 | 1445 | 2 | Y | -0- | 9 | 1 | | | -0- |
| 05 | 3658 | X | 3208 | -0- | -450 | -0- | 586 | 1 | 2622 | 3 | Y | -0- | | | | | -0- |
| 06 | 3540 | X | 3041 | -0- | -499 | -0- | 658 | 1 | 2383 | 3 | Y | -0- | | | | | -0- |
| 07 | 3658 | X | 2982 | -0- | -676 | -0- | 696 | 1 | 2286 | 3 | Y | -0- | | | | | -0- |
| 08 | 3193 | X | 3129 | -0- | -64 | -0- | 654 | 1 | 2475 | 3 | Y | -0- | | | | | -0- |
| 09 | 3300 | X | 3300 | -0- | -0- | -0- | 727 | 1 | 2573 | 3 | Y | -0- | | | | | -0- |
| 10 | 3193 | X | 2967 | -0- | -226 | -0- | 761 | 1 | 2206 | 3 | Y | -0- | | | | | -0- |
| 11 | 3030 | X | 1631 | -0- | -1399 | -0- | 587 | 1 | 1044 | 3 | Y | -0- | | | | | -0- |
| 12 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 35,079 TOTAL CONDENSATE PROD: 176

CARTHAGE GAS UNIT WELL #: 173 RRCID -> 223982 COMPL. DATE 11/26/2006 TOTAL DEPTH 9640 PERF. 8692 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8035 | X | 8035 | -0- | -0- | -0- | 619 | 1 | 7369 | 3 | Y | 43 | 46 | 1 | | | 3 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 7507 | X | 7507 | -0- | -0- | -0- | 563 | 1 | 6907 | 3 | Y | 34 | 32 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2812 | -0- | -9 | -0- | 2769 | 3 | 43 | 9 | Y | 39 | 40 | 1 | | | 4 |
| 04 | 3060 | X | 2924 | -0- | -136 | -0- | 551 | 1 | 2320 | 2 | Y | 48 | 48 | 1 | | | 4 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 3162 | X | 2860 | -0- | -302 | -0- | 478 | 1 | 2294 | 3 | Y | 80 | 71 | 1 | | | 13 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 06 | 3259 | X | 3259 | -0- | -0- | -0- | 470 | 1 | 2713 | 3 | Y | 69 | 70 | 1 | | | 12 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 3388 | X | 3388 | -0- | -0- | -0- | 481 | 1 | 2833 | 3 | Y | 67 | 70 | 1 | | | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 3420 | X | 3420 | -0- | -0- | -0- | 463 | 1 | 2891 | 3 | Y | 60 | 57 | 1 | | | 12 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 3270 | X | 3158 | -0- | -112 | -0- | 436 | 1 | 2624 | 3 | Y | 89 | 97 | 1 | | | 4 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3080 | -0- | -299 | -0- | 382 | 1 | 2597 | 3 | Y | 92 | 88 | 1 | | | 8 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3020 | -0- | -280 | -0- | 423 | 1 | 2502 | 3 | Y | 86 | 88 | 1 | | | 6 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 43,463 TOTAL CONDENSATE PROD: 707

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 175 RRCID -> 225355 COMPL. DATE 01/13/2007 TOTAL DEPTH 9685 PERF. 8421 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1196 | -0- | -75 | -0- | 86 | 1 | 1018 | 3 | Y | 84 | 89 | 1 | | | 6 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 1431 | N | 1431 | -0- | -0- | -0- | 102 | 1 | 1251 | 3 | Y | 71 | 66 | 1 | | | 11 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 1824 | N | 1824 | -0- | -0- | -0- | 1737 | 3 | 87 | 9 | Y | 79 | 82 | 1 | | | 8 |
| 04 | 1827 | N | 1827 | -0- | -0- | -0- | 90 | 1 | 1629 | 2 | Y | 98 | 98 | 1 | | | 8 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 05 | 2060 | N | 2060 | -0- | -0- | -0- | 117 | 1 | 1900 | 3 | Y | 39 | 41 | 1 | | | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 1453 | N | 1453 | -0- | -0- | -0- | 81 | 1 | 1337 | 3 | Y | 32 | 32 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1209 | N | 919 | -0- | -290 | -0- | 52 | 1 | 835 | 3 | Y | 29 | 31 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1271 | N | 985 | -0- | -286 | -0- | 52 | 1 | 901 | 3 | Y | 29 | 27 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 1230 | N | 800 | -0- | -430 | -0- | 43 | 1 | 710 | 3 | Y | 43 | 47 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 930 | N | 523 | -0- | -407 | -0- | 29 | 1 | 446 | 3 | Y | 44 | 42 | 1 | | | 4 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 960 | N | 427 | -0- | -533 | -0- | 21 | 1 | 361 | 3 | Y | 41 | 42 | 1 | | | 3 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 13,445 TOTAL CONDENSATE PROD: 589

CARTHAGE GAS UNIT WELL #: 174 RRCID -> 225650 COMPL. DATE 12/15/2006 TOTAL DEPTH 9637 PERF. 8658 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1031 | -0- | -240 | -0- | 72 | 1 | 862 | 3 | Y | 88 | 92 | 1 | | | 7 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1042 | -0- | -414 | -0- | 73 | 1 | 893 | 3 | Y | 69 | 65 | 1 | | | 11 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 1431 | N | 1431 | -0- | -0- | -0- | 1346 | 3 | 85 | 9 | Y | 77 | 80 | 1 | | | 8 |
| 04 | 1625 | N | 1625 | -0- | -0- | -0- | 80 | 1 | 1440 | 2 | Y | 95 | 95 | 1 | | | 8 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3491 | -0- | 391 | 391 | 200 | 1 | 3262 | 3 | Y | 26 | 30 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3481 | -0- | 481 | 872 | 198 | 1 | 3259 | 3 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3875 | -0- | 775 | 1647 | 225 | 1 | 3627 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 5686 | X | 4039 | -0- | -1647 | -0- | 219 | 1 | 3799 | 3 | Y | 19 | 18 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 4042 | X | 4042 | -0- | -0- | -0- | 230 | 1 | 3781 | 3 | Y | 28 | 31 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3819 | X | 3819 | -0- | -0- | -0- | 228 | 1 | 3560 | 3 | Y | 28 | 27 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2070 | X | 1266 | -0- | -804 | -0- | 69 | 1 | 1169 | 3 | Y | 25 | 25 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 29,142 TOTAL CONDENSATE PROD: 498

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BAILEY UNIT WELL #: 5 RRCID -> 226236 COMPL. DATE 02/15/2007 TOTAL DEPTH 9610 PERF. 8568 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 566 | -0- | -488 | -0- | 37 | 1 | 520 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 966 | N | 966 | -0- | -0- | -0- | 64 | 1 | 899 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 837 | N | 759 | -0- | -78 | -0- | 7 | 1 | 741 | 3 | Y | 10 | 9 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1184 | N | 1184 | -0- | -0- | -0- | 79 | 1 | 1090 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 961 | N | 743 | -0- | -218 | -0- | 26 | 1 | 705 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 720 | N | 662 | -0- | -58 | -0- | 36 | 1 | 622 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 961 | N | 940 | -0- | -21 | -0- | 63 | 1 | 870 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1105 | N | 1105 | -0- | -0- | -0- | 69 | 1 | 1021 | 3 | Y | 14 | 13 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 891 | N | 891 | -0- | -0- | -0- | 56 | 1 | 821 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 930 | N | 658 | -0- | -272 | -0- | 42 | 1 | 608 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1080 | N | 454 | -0- | -626 | -0- | 29 | 1 | 419 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 8,928 TOTAL CONDENSATE PROD: 95

HARDIN-SIMMONS GAS UNIT #1 WELL #: 5 RRCID -> 227099 COMPL. DATE 05/23/2007 TOTAL DEPTH 9999 PERF. 6607 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 2374 | -0- | -1594 | -0- | 218 | 1 | 2156 | 2 | N | -0- | | | | | 145 |
| 02 | 3584 | X | 3119 | -0- | -465 | -0- | 236 | 1 | 2879 | 2 | N | 4 | | | | | 149 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3813 | X | 2979 | -0- | -834 | -0- | 2967 | 2 | 12 | 9 | N | 11 | | | | | 160 |
| 04 | 3731 | X | 3731 | -0- | -0- | -0- | 287 | 1 | 3436 | 2 | N | 7 | | | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3813 | X | 2669 | -0- | -1144 | -0- | 218 | 1 | 2451 | 2 | N | -0- | | | | | 167 |
| 06 | 3330 | X | 2543 | -0- | -787 | -0- | 204 | 1 | 2311 | 2 | N | 25 | | | | | 192 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3441 | X | 2742 | -0- | -699 | -0- | 192 | 1 | 2486 | 2 | N | 58 | 185 | 1 | 2 | 8 | 63 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 3126 | X | 3126 | -0- | -0- | -0- | 244 | 1 | 2879 | 2 | N | 3 | 1 | 8 | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2875 | X | 2875 | -0- | -0- | -0- | 233 | 1 | 2642 | 2 | N | -0- | | | | | 65 |
| 10 | 2806 | X | 2806 | -0- | -0- | -0- | 271 | 1 | 2535 | 2 | N | -0- | | | | | 65 |
| 11 | 2010 | X | 1895 | -0- | -115 | -0- | 233 | 1 | 1659 | 2 | N | 3 | 3 | 8 | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2077 | X | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: 30,859 TOTAL CONDENSATE PROD: 111

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WHIDDON, O.C. GAS UNIT 2 WELL #: 1 RRCID -> 227524 COMPL. DATE 04/15/2007 TOTAL DEPTH 9800 PERF. 7676 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | N | -0- | | | | | 48 |
| 02 | 1386 | X | 1386 | -0- | -0- | -0- | 1380 | 2 | 6 | 9 | N | 5 | | | | | 53 |
| 03 | 1854 | X | 1854 | -0- | -0- | -0- | 1854 | 2 | | | N | -0- | | | | | 53 |
| 04 | 1938 | X | 1938 | -0- | -0- | -0- | 1938 | 2 | | | N | -0- | | | | | 53 |
| 05 | 1263 | X | 1263 | -0- | -0- | -0- | 1263 | 2 | | | N | -0- | | | | | 53 |
| 06 | 1422 | X | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | 53 |
| 07 | 1469 | X | 1469 | -0- | -0- | -0- | 1445 | 2 | 24 | 9 | N | 22 | 12 | 8 | | | 63 |
| 08 | 1271 | N | 586 | -0- | -685 | -0- | 586 | 2 | | | N | -0- | | | | | 63 |
| 09 | 1410 | N | 391 | -0- | -1019 | -0- | 391 | 2 | | | N | -0- | | | | | 63 |
| 10 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 11,698 TOTAL CONDENSATE PROD: 27

CARTHAGE GAS UNIT WELL #: 237 RRCID -> 228306 COMPL. DATE 04/20/2007 TOTAL DEPTH 9690 PERF. 8408 - 9224

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9379 | X | 9379 | -0- | -0- | -0- | 716 | 1 | 8531 | 3 | Y | 120 | 128 | 1 | | | 9 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 11244 | X | 11244 | -0- | -0- | -0- | 786 | 1 | 10305 | 3 | Y | 139 | 127 | 1 | | | 21 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 03 | 4984 | X | 4984 | -0- | -0- | -0- | 4813 | 3 | 171 | 9 | Y | 155 | 160 | 1 | | | 16 |
| 04 | 5055 | X | 5055 | -0- | -0- | -0- | 747 | 1 | 4308 | 2 | Y | -0- | 16 | 1 | | | -0- |
| 05 | 4920 | X | 4920 | -0- | -0- | -0- | 748 | 1 | 4172 | 3 | Y | -0- | | | | | -0- |
| 06 | 4680 | X | 4286 | -0- | -394 | -0- | 692 | 1 | 3594 | 3 | Y | -0- | | | | | -0- |
| 07 | 4836 | X | 4303 | -0- | -533 | -0- | 703 | 1 | 3600 | 3 | Y | -0- | | | | | -0- |
| 08 | 5239 | X | 4359 | -0- | -880 | -0- | 625 | 1 | 3734 | 3 | Y | -0- | | | | | -0- |
| 09 | 5070 | X | 4323 | -0- | -747 | -0- | 613 | 1 | 3710 | 3 | Y | -0- | | | | | -0- |
| 10 | 4929 | X | 4894 | -0- | -35 | -0- | 666 | 1 | 4228 | 3 | Y | -0- | | | | | -0- |
| *11 | 5149 | X | 5149 | -0- | -0- | -0- | 665 | 1 | 4484 | 3 | Y | -0- | | | | | -0- |
| 12 | 4464 | X | NO RPT | -0- | -4464 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 62,896 TOTAL CONDENSATE PROD: 414

CARTHAGE GAS UNIT WELL #: 215 RRCID -> 229211 COMPL. DATE 06/06/2007 TOTAL DEPTH 9683 PERF. 8402 - 9242

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 245 | -0- | -34 | -0- | 18 | 1 | 217 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 336 | N | 177 | -0- | -159 | -0- | 13 | 1 | 158 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 279 | N | 269 | -0- | -10 | -0- | 262 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 04 | 389 | N | 389 | -0- | -0- | -0- | 19 | 1 | 340 | 2 | Y | 27 | 26 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 186 | N | 57 | -0- | -129 | -0- | 3 | 1 | 48 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 270 | N | 90 | -0- | -180 | -0- | 5 | 1 | 84 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 406 | N | 406 | -0- | -0- | -0- | 20 | 1 | 321 | 3 | Y | 59 | 51 | 1 | | | 8 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 404 | X | 404 | -0- | -0- | -0- | 20 | 1 | 340 | 3 | Y | 40 | 40 | 1 | | | 8 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 578 | X | 578 | -0- | -0- | -0- | 29 | 1 | 476 | 3 | Y | 66 | 71 | 1 | | | 3 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 403 | X | 335 | -0- | -68 | -0- | 15 | 1 | 235 | 3 | Y | 77 | 73 | 1 | | | 7 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *11 | 622 | X | 622 | -0- | -0- | -0- | 29 | 1 | 482 | 3 | Y | 101 | 101 | 1 | | | 7 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 589 | X | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 3,572 TOTAL CONDENSATE PROD: 396

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 166 RRCID -> 229398 COMPL. DATE 06/12/2007 TOTAL DEPTH 9622 PERF. 8460 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7485 | X | 7485 | -0- | -0- | -0- | 580 | 1 | 6905 | 3 | Y | -0- | | | | | -0- |
| 02 | 7725 | X | 7725 | -0- | -0- | -0- | 582 | 1 | 7143 | 3 | Y | -0- | | | | | -0- |
| 03 | 3999 | X | 2651 | -0- | -1348 | -0- | 2651 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4080 | X | 3226 | -0- | -854 | -0- | 652 | 1 | 2574 | 2 | Y | -0- | | | | | -0- |
| 05 | 4216 | X | 3170 | -0- | -1046 | -0- | 556 | 1 | 2614 | 3 | Y | -0- | | | | | -0- |
| 06 | 4080 | X | 3955 | -0- | -125 | -0- | 576 | 1 | 3379 | 3 | Y | -0- | | | | | -0- |
| 07 | 4216 | X | 3774 | -0- | -442 | -0- | 572 | 1 | 3202 | 3 | Y | -0- | | | | | -0- |
| 08 | 3779 | X | 3779 | -0- | -0- | -0- | 529 | 1 | 3250 | 3 | Y | -0- | | | | | -0- |
| 09 | 3960 | X | 3461 | -0- | -499 | -0- | 542 | 1 | 2919 | 3 | Y | -0- | | | | | -0- |
| 10 | 4092 | X | 3339 | -0- | -753 | -0- | 600 | 1 | 2739 | 3 | Y | -0- | | | | | -0- |
| 11 | 3960 | X | 2328 | -0- | -1632 | -0- | 479 | 1 | 1849 | 3 | Y | -0- | | | | | -0- |
| 12 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 44,893 TOTAL CONDENSATE PROD: -0-

PRIDGEN GAS UNIT WELL #: 2 RRCID -> 230743 COMPL. DATE 01/16/2008 TOTAL DEPTH 9915 PERF. 6441 - 9774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 1157 | -0- | -486 | -0- | 106 | 1 | 1051 | 2 | N | -0- | | | | | -0- |
| 02 | 1484 | X | 1249 | -0- | -235 | -0- | 95 | 1 | 1154 | 2 | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1557 | -0- | -86 | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1628 | N | 1628 | -0- | -0- | -0- | 125 | 1 | 1503 | 2 | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1178 | -0- | -217 | -0- | 96 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1012 | -0- | -488 | -0- | 82 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 07 | 1684 | N | 1684 | -0- | -0- | -0- | 121 | 1 | 1563 | 2 | N | -0- | | | | | -0- |
| 08 | 1819 | N | 1819 | -0- | -0- | -0- | 140 | 1 | 1649 | 2 | N | 27 | | | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2286 | N | 2286 | -0- | -0- | -0- | 185 | 1 | 2101 | 2 | N | -0- | | | | | 27 |
| 10 | 1426 | N | 1426 | -0- | -0- | -0- | 138 | 1 | 1288 | 2 | N | -0- | | | | | 27 |
| 11 | 1200 | N | 921 | -0- | -279 | -0- | 113 | 1 | 804 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 15,917 TOTAL CONDENSATE PROD: 31

SMITH ET AL WELL #: 1 RRCID -> 232188 COMPL. DATE 10/02/2007 TOTAL DEPTH 10135 PERF. 8733 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 1348 | -0- | -1721 | -0- | 1335 | 3 | 13 | 9 | Y | 12 | | | | | 31 |
| 02 | 1960 | X | 1851 | -0- | -109 | -0- | 1849 | 3 | 2 | 9 | Y | 2 | | | | | 33 |
| 03 | 2170 | X | 502 | -0- | -1668 | -0- | 498 | 3 | 4 | 9 | Y | 4 | 26 | 1 | | | 11 |
| 04 | 2279 | N | 2279 | -0- | -0- | -0- | 2260 | 2 | 19 | 9 | Y | 17 | | | | | 28 |
| 05 | 2046 | N | 478 | -0- | -1568 | -0- | 472 | 3 | 6 | 9 | Y | 5 | 21 | 1 | | | 12 |
| 06 | 717 | N | 717 | -0- | -0- | -0- | 711 | 3 | 6 | 9 | Y | 5 | | | | | 17 |
| 07 | 2608 | N | 2608 | -0- | -0- | -0- | 2602 | 3 | 6 | 9 | Y | 5 | | | | | 22 |
| 08 | 3100 | N | 6306 | -0- | 3206 | 3206 | 6285 | 3 | 21 | 9 | Y | 19 | 15 | 1 | 1 | 8 | 25 |
| 09 | 3000 | N | 3303 | -0- | 303 | 3509 | 3291 | 3 | 12 | 9 | Y | 11 | 1 | 8 | | | 35 |
| 10 | 3100 | N | 5193 | -0- | 2093 | 5602 | 5165 | 3 | 28 | 9 | Y | 25 | 25 | 1 | 4 | 8 | 31 |
| *11 | 6507 | X | 905 | -0- | -5602 | -0- | 902 | 3 | 3 | 9 | Y | 3 | | | | | 34 |
| 12 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 34 |

TOTAL GAS PROD: 25,490 TOTAL CONDENSATE PROD: 108

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROQUEMORE GAS UNIT NO. 1 WELL #: 1 RRCID -> 232916 COMPL. DATE 11/01/2007 TOTAL DEPTH 10080 PERF. 8790 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 443 | -0- | -332 | -0- | 437 | 3 | 6 | 9 | Y | 5 | | | | | 9 |
| 02 | 644 | N | 313 | -0- | -331 | -0- | 312 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 03 | 527 | N | 240 | -0- | -287 | -0- | 237 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 6 |
| 04 | 420 | N | 189 | -0- | -231 | -0- | 181 | 2 | 8 | 9 | Y | 7 | | | | | 13 |
| 05 | 341 | N | 139 | -0- | -202 | -0- | 127 | 3 | 12 | 9 | Y | 11 | 9 | 1 | | | 15 |
| 06 | 240 | N | 136 | -0- | -104 | -0- | 129 | 3 | 7 | 9 | Y | 6 | | | | | 21 |
| 07 | 186 | N | 117 | -0- | -69 | -0- | 111 | 3 | 6 | 9 | Y | 5 | | | | | 26 |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 129 | 3 | 7 | 9 | Y | 6 | 17 | 1 | | | 15 |
| 09 | 150 | N | 133 | -0- | -17 | -0- | 129 | 3 | 4 | 9 | Y | 4 | | | | | 19 |
| 10 | 124 | N | 100 | -0- | -24 | -0- | 96 | 3 | 4 | 9 | Y | 4 | 14 | 1 | | | 9 |
| *11 | 146 | N | 146 | -0- | -0- | -0- | 142 | 3 | 4 | 9 | Y | 4 | | | | | 13 |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 2,092 TOTAL CONDENSATE PROD: 56

HOLLAND GAS UNIT NO. 1 WELL #: 1 T RRCID -> 234175 COMPL. DATE 10/13/2007 TOTAL DEPTH 10080 PERF. 8784 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1686 | -0- | -546 | -0- | 1686 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1792 | N | 1505 | -0- | -287 | -0- | 1505 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1922 | N | 1622 | -0- | -300 | -0- | 1622 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1620 | N | 1252 | -0- | -368 | -0- | 1252 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1674 | N | 1446 | -0- | -228 | -0- | 1446 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 3 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1402 | -0- | 1402 | 1402 | 1402 | 3 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 1412 | -0- | 1412 | 2814 | 1412 | 3 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1602 | -0- | 1602 | 4416 | 1602 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 5918 | X | 1502 | -0- | -4416 | -0- | 1502 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,516 TOTAL CONDENSATE PROD: -0-

COOK ESTATE GAS UNIT WELL #: 1 RRCID -> 234234 COMPL. DATE 07/24/2007 TOTAL DEPTH 9980 PERF. 5064 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/26/2015 - P/A 08-26-2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BOX GAS UNIT WELL #: 5 RRCID -> 234871 COMPL. DATE 02/07/2008 TOTAL DEPTH 10146 PERF. 9638 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2029 | N | 2029 | -0- | -0- | -0- | 132 | 1 | 1832 | 3 | N | 59 | | | | | 152 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 1988 | N | -0- | -0- | -1988 | -0- | | | | | N | 63 | 1 | 8 | | | 214 |
| 03 | 1914 | N | 1914 | -0- | -0- | -0- | 1847 | 3 | 67 | 9 | N | 61 | 191 | 1 | | | 84 |
| 04 | 2007 | N | 2007 | -0- | -0- | -0- | 112 | 1 | 1827 | 2 | N | 62 | | | | | 146 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 1580 | N | 1580 | -0- | -0- | -0- | 97 | 1 | 1393 | 3 | N | 82 | | | | | 228 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1585 | -0- | -275 | -0- | 98 | 1 | 1432 | 3 | N | 50 | 190 | 1 | | | 88 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1690 | -0- | -387 | -0- | 109 | 1 | 1516 | 3 | N | 59 | | | | | 147 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | T. A. | | 1756 | -0- | 1756 | 1756 | 115 | 1 | 1583 | 3 | N | 53 | | | | | 200 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | T. A. | | 1799 | -0- | 1799 | 3555 | 115 | 1 | 1601 | 3 | N | 75 | | | | | 275 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | T. A. | | 1603 | -0- | 1603 | 5158 | 107 | 1 | 1435 | 3 | N | 55 | 187 | 1 | 4 | 8 | 139 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *11 | 6751 | X | 1593 | -0- | -5158 | -0- | 111 | 1 | 1396 | 3 | N | 78 | | | | | 217 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 217 |

TOTAL GAS PROD: 17,556 TOTAL CONDENSATE PROD: 697

ROQUEMORE GAS UNIT NO. 1 WELL #: 3 RRCID -> 235149 COMPL. DATE 12/27/2007 TOTAL DEPTH 10125 PERF. 9156 - 10021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2692 | -0- | -873 | -0- | 2671 | 3 | 21 | 9 | Y | 19 | | | | | 40 |
| 02 | 2716 | X | 2274 | -0- | -442 | -0- | 2270 | 3 | 4 | 9 | Y | 4 | | | | | 44 |
| 03 | 3007 | X | 2495 | -0- | -512 | -0- | 2466 | 3 | 29 | 9 | Y | 26 | 35 | 1 | | | 35 |
| 04 | 2910 | X | 2115 | -0- | -795 | -0- | 2089 | 2 | 26 | 9 | Y | 24 | | | | | 59 |
| 05 | 3007 | X | 1804 | -0- | -1203 | -0- | 1758 | 3 | 46 | 9 | Y | 42 | 44 | 1 | | | 57 |
| 06 | 2610 | X | 1705 | -0- | -905 | -0- | 1668 | 3 | 37 | 9 | Y | 34 | | | | | 91 |
| 07 | 2511 | X | 2164 | -0- | -347 | -0- | 2131 | 3 | 33 | 9 | Y | 30 | | | | | 121 |
| 08 | 2510 | X | 2510 | -0- | -0- | -0- | 2469 | 3 | 41 | 9 | Y | 37 | 81 | 1 | | | 77 |
| 09 | 1978 | N | 1978 | -0- | -0- | -0- | 1946 | 3 | 32 | 9 | Y | 29 | | | | | 106 |
| 10 | 2205 | N | 2205 | -0- | -0- | -0- | 2160 | 3 | 45 | 9 | Y | 41 | 77 | 1 | 1 | 8 | 69 |
| *11 | 2121 | N | 2121 | -0- | -0- | -0- | 2086 | 3 | 35 | 9 | Y | 32 | | | | | 101 |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 101 |

TOTAL GAS PROD: 24,063 TOTAL CONDENSATE PROD: 318

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 214 RRCID -> 235628 COMPL. DATE 05/11/2007 TOTAL DEPTH 9645 PERF. 8414 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2438 | -0- | -321 | -0- | 185 | 1 | 2199 | 3 | Y | 49 | 51 | 1 | | | 4 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 3080 | X | 1981 | -0- | -1099 | -0- | 146 | 1 | 1793 | 3 | Y | 38 | 36 | 1 | | | 6 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 3410 | X | 2380 | -0- | -1030 | -0- | 2334 | 3 | 46 | 9 | Y | 42 | 44 | 1 | | | 4 |
| 04 | 2550 | X | 2423 | -0- | -127 | -0- | 124 | 1 | 2236 | 2 | Y | 57 | 56 | 1 | | | 5 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 2594 | X | 2594 | -0- | -0- | -0- | 145 | 1 | 2369 | 3 | Y | 73 | 66 | 1 | | | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 06 | 2613 | X | 2613 | -0- | -0- | -0- | 146 | 1 | 2400 | 3 | Y | 61 | 62 | 1 | | | 11 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 2644 | X | 2644 | -0- | -0- | -0- | 151 | 1 | 2429 | 3 | Y | 58 | 61 | 1 | | | 8 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 3286 | X | 3286 | -0- | -0- | -0- | 176 | 1 | 3051 | 3 | Y | 54 | 51 | 1 | | | 11 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 2719 | X | 2719 | -0- | -0- | -0- | 151 | 1 | 2480 | 3 | Y | 80 | 88 | 1 | | | 3 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 3012 | X | 3012 | -0- | -0- | -0- | 176 | 1 | 2744 | 3 | Y | 84 | 80 | 1 | | | 7 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 3030 | X | 1928 | -0- | -1102 | -0- | 103 | 1 | 1739 | 3 | Y | 78 | 79 | 1 | | | 6 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 28,018 TOTAL CONDENSATE PROD: 674

CARTHAGE GAS UNIT 111 WELL #: 9 RRCID -> 235698 COMPL. DATE 04/08/2008 TOTAL DEPTH 9552 PERF. 9008 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3209 | -0- | -449 | -0- | 210 | 1 | 2997 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3276 | X | 2670 | -0- | -606 | -0- | 177 | 1 | 2493 | 3 | Y | -0- | | | | | -0- |
| 03 | 3627 | X | 3011 | -0- | -616 | -0- | 27 | 1 | 2984 | 3 | Y | -0- | | | | | -0- |
| 04 | 3510 | X | 2920 | -0- | -590 | -0- | 209 | 1 | 2711 | 2 | Y | -0- | | | | | -0- |
| 05 | 3472 | X | 3280 | -0- | -192 | -0- | 442 | 1 | 2838 | 3 | Y | -0- | | | | | -0- |
| 06 | 3472 | X | 3472 | -0- | -0- | -0- | 391 | 1 | 3081 | 3 | Y | -0- | | | | | -0- |
| 07 | 3599 | X | 3599 | -0- | -0- | -0- | 433 | 1 | 3164 | 3 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3454 | X | 3454 | -0- | -0- | -0- | 386 | 1 | 3065 | 3 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3480 | X | 3234 | -0- | -246 | -0- | 367 | 1 | 2867 | 3 | Y | -0- | | | | | -0- |
| 10 | 3596 | X | 3447 | -0- | -149 | -0- | 389 | 1 | 3054 | 3 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3249 | -0- | -231 | -0- | 359 | 1 | 2887 | 3 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3596 | X | NO RPT | -0- | -3596 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 35,545 TOTAL CONDENSATE PROD: 14

HOLLAND GAS UNIT NO. 1 WELL #: 2 T RRCID -> 235898 COMPL. DATE 01/18/2008 TOTAL DEPTH 10070 PERF. 9096 - 9949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2146 | N | 2146 | -0- | -0- | -0- | 2146 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 2020 | -0- | -119 | -0- | 2020 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2070 | N | 1937 | -0- | -133 | -0- | 1937 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2139 | N | 1823 | -0- | -316 | -0- | 1823 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1950 | N | 1814 | -0- | -136 | -0- | 1814 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2015 | N | 1705 | -0- | -310 | -0- | 1705 | 3 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1657 | -0- | 1657 | 1657 | 1655 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | T. A. | | 1294 | -0- | 1294 | 2951 | 1293 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | T. A. | | 1425 | -0- | 1425 | 4376 | 1423 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| *11 | 5938 | X | 1562 | -0- | -4376 | -0- | 1561 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,331 TOTAL CONDENSATE PROD: 6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SMITH ET AL WELL #: 2 RRCID -> 235997 COMPL. DATE 03/04/2008 TOTAL DEPTH 10100 PERF. 9122 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2155 | -0- | -77 | -0- | 2155 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1630 | N | 1630 | -0- | -0- | -0- | 1630 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1780 | N | 1780 | -0- | -0- | -0- | 1777 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 09 | 1860 | N | 1555 | -0- | -305 | -0- | 1553 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 10 | 1798 | N | 1778 | -0- | -20 | -0- | 1774 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 11 | 1710 | N | 1637 | -0- | -73 | -0- | 1634 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,457 TOTAL CONDENSATE PROD: 12

ROQUEMORE GAS UNIT NO. 1 WELL #: 5 RRCID -> 236001 COMPL. DATE 03/31/2008 TOTAL DEPTH 10120 PERF. 8810 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 949 | -0- | -12 | -0- | 943 | 3 | 6 | 9 | Y | 5 | | | | | 10 |
| 02 | 924 | N | 816 | -0- | -108 | -0- | 816 | 3 | | | Y | -0- | | | | | 10 |
| 03 | 1116 | N | 715 | -0- | -401 | -0- | 711 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 6 |
| 04 | 930 | N | 313 | -0- | -617 | -0- | 311 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 05 | 899 | N | 370 | -0- | -529 | -0- | 370 | 3 | | | Y | -0- | 6 | 1 | | | 2 |
| 06 | 690 | N | 220 | -0- | -470 | -0- | 220 | 3 | | | Y | -0- | | | | | 2 |
| 07 | 310 | N | 168 | -0- | -142 | -0- | 168 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 372 | N | 142 | -0- | -230 | -0- | 142 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 09 | 210 | N | 193 | -0- | -17 | -0- | 193 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | Y | -0- | | | | | 1 |
| *11 | 150 | N | 58 | -0- | -92 | -0- | 58 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 4,165 TOTAL CONDENSATE PROD: 11

HARDIN-SIMMONS GAS UNIT #1 WELL #: 6 RRCID -> 236248 COMPL. DATE 10/13/2007 TOTAL DEPTH 9947 PERF. 9246 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WHIDDON GU WELL #: 1 RRCID -> 236514 COMPL. DATE 03/30/2005 TOTAL DEPTH 9900 PERF. 7016 - 9752

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 86 | -0- | -100 | -0- | 8 | 1 | 78 | 2 | N | -0- | | | | | 22 |
| 02 | 652 | N | 652 | -0- | -0- | -0- | 49 | 1 | 603 | 2 | N | -0- | | | | | 22 |
| 03 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | 22 |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 11 | 1 | 130 | 2 | N | -0- | | | | | 22 |
| 05 | 1605 | N | 1605 | -0- | -0- | -0- | 130 | 1 | 1463 | 2 | N | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1610 | N | 1610 | -0- | -0- | -0- | 131 | 1 | 1479 | 2 | N | -0- | | | | | 33 |
| 07 | 1813 | N | 1813 | -0- | -0- | -0- | 130 | 1 | 1683 | 2 | N | -0- | | | | | 33 |
| 08 | 1612 | N | 1002 | -0- | -610 | -0- | 78 | 1 | 924 | 2 | N | -0- | | | | | 33 |
| 09 | 1620 | N | 215 | -0- | -1405 | -0- | 17 | 1 | 198 | 2 | N | -0- | | | | | 33 |
| 10 | 1798 | N | 134 | -0- | -1664 | -0- | 13 | 1 | 121 | 2 | N | -0- | | | | | 33 |
| 11 | 960 | N | 80 | -0- | -880 | -0- | 10 | 1 | 70 | 2 | N | -0- | | | | | 33 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 7,979 TOTAL CONDENSATE PROD: 11

BOX GAS UNIT WELL #: 7 RRCID -> 236660 COMPL. DATE 05/25/2008 TOTAL DEPTH 10190 PERF. 8751 - 9998

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2347 | -0- | -722 | -0- | 152 | 1 | 2109 | 3 | N | 78 | | | | | 172 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 3051 | X | 3051 | -0- | -0- | -0- | 185 | 1 | 2841 | 3 | N | 23 | 1 | 8 | | | 194 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2139 | -0- | -558 | -0- | 2131 | 3 | 8 | 9 | N | 7 | | | | | 201 |
| 04 | 2848 | X | 2848 | -0- | -0- | -0- | 165 | 1 | 2680 | 2 | N | 3 | | | | | 204 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2728 | -0- | -341 | -0- | 177 | 1 | 2549 | 3 | N | 2 | | | | | 206 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2970 | X | 2658 | -0- | -312 | -0- | 170 | 1 | 2487 | 3 | N | 1 | | | | | 207 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2575 | -0- | -494 | -0- | 171 | 1 | 2389 | 3 | N | 14 | 176 | 1 | | | 45 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2526 | -0- | -419 | -0- | 168 | 1 | 2317 | 3 | N | 37 | | | | | 82 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 2850 | X | 2447 | -0- | -403 | -0- | 163 | 1 | 2281 | 3 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2483 | -0- | -276 | -0- | 171 | 1 | 2302 | 3 | N | 9 | 4 | 8 | | | 90 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2233 | -0- | -437 | -0- | 162 | 1 | 2043 | 3 | N | 25 | | | | | 115 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | N | NO RPT | | | | | 115 |

TOTAL GAS PROD: 28,035 TOTAL CONDENSATE PROD: 202

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BRADY, DWAIN GAS UNIT WELL #: 1 RRCID -> 238303 COMPL. DATE 06/30/2008 TOTAL DEPTH 10253 PERF. 9046 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 4131 | -0- | -240 | -0- | 274 | 1 | 3806 | 3 | N | 46 | | | | | 123 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 5253 | X | 5253 | -0- | -0- | -0- | 319 | 1 | 4884 | 3 | N | 45 | 1 | 8 | | | 167 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 4123 | X | 3648 | -0- | -475 | -0- | 3601 | 3 | 47 | 9 | N | 43 | | | | | 210 |
| 04 | 4568 | X | 4568 | -0- | -0- | -0- | 263 | 1 | 4283 | 2 | N | 20 | | | | | 230 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 5115 | X | 4389 | -0- | -726 | -0- | 285 | 1 | 4102 | 3 | N | 2 | | | | | 232 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 4950 | X | 4236 | -0- | -714 | -0- | 272 | 1 | 3964 | 3 | N | -0- | | | | | 232 |
| 07 | 5115 | X | 4156 | -0- | -959 | -0- | 278 | 1 | 3878 | 3 | N | -0- | | | | | 232 |
| 08 | T. A. | | 4080 | -0- | 4080 | 4080 | 276 | 1 | 3804 | 3 | N | -0- | 185 | 1 | | | 47 |
| 09 | T. A. | | 3930 | -0- | 3930 | 8010 | 262 | 1 | 3668 | 3 | N | -0- | | | | | 47 |
| 10 | T. A. | | 4047 | -0- | 4047 | 12057 | 280 | 1 | 3759 | 3 | N | 7 | 4 | 8 | | | 50 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 15694 | X | 3637 | -0- | -12057 | -0- | 267 | 1 | 3369 | 3 | N | 1 | 1 | 8 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: 46,075 TOTAL CONDENSATE PROD: 164

ROQUEMORE GAS UNIT NO. 1 WELL #: 2 T RRCID -> 238545 COMPL. DATE 12/02/2007 TOTAL DEPTH 10105 PERF. 9276 - 9987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 1843 | -0- | -730 | -0- | 1843 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2212 | X | 1838 | -0- | -374 | -0- | 1838 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2418 | N | 1761 | -0- | -657 | -0- | 1761 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1805 | N | 1805 | -0- | -0- | -0- | 1805 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2046 | N | 2005 | -0- | -41 | -0- | 2005 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2015 | N | 1936 | -0- | -79 | -0- | 1934 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 1860 | N | 1860 | -0- | -0- | -0- | 1859 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 2108 | N | 2046 | -0- | -62 | -0- | 2044 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 11 | 1860 | N | 1836 | -0- | -24 | -0- | 1835 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,761 TOTAL CONDENSATE PROD: 6

HOLLAND GAS UNIT NO. 1 WELL #: 4 T RRCID -> 240112 COMPL. DATE 07/01/2008 TOTAL DEPTH 10088 PERF. 8753 - 9930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1787 | N | 1787 | -0- | -0- | -0- | 1737 | 3 | 50 | 9 | Y | 45 | | | | | 92 |
| 02 | 1708 | N | 1591 | -0- | -117 | -0- | 1584 | 3 | 7 | 9 | Y | 6 | | | | | 98 |
| 03 | 1891 | N | 1754 | -0- | -137 | -0- | 1702 | 3 | 52 | 9 | Y | 47 | 77 | 1 | | | 68 |
| 04 | 1740 | N | 1581 | -0- | -159 | -0- | 1524 | 2 | 57 | 9 | Y | 52 | | | | | 120 |
| 05 | 1767 | N | 1595 | -0- | -172 | -0- | 1565 | 3 | 30 | 9 | Y | 27 | 89 | 1 | | | 58 |
| 06 | 1710 | N | 1492 | -0- | -218 | -0- | 1464 | 3 | 28 | 9 | Y | 25 | | | | | 83 |
| 07 | 1643 | N | 1119 | -0- | -524 | -0- | 1099 | 3 | 20 | 9 | Y | 18 | | | | | 101 |
| 08 | 1209 | N | 985 | -0- | -224 | -0- | 957 | 3 | 28 | 9 | Y | 25 | 67 | 1 | 1 | 8 | 58 |
| 09 | 1170 | N | 765 | -0- | -405 | -0- | 733 | 3 | 32 | 9 | Y | 29 | 1 | 8 | | | 86 |
| 10 | 1116 | N | 626 | -0- | -490 | -0- | 592 | 3 | 34 | 9 | Y | 31 | 62 | 1 | 1 | 8 | 54 |
| 11 | 960 | N | 538 | -0- | -422 | -0- | 506 | 3 | 32 | 9 | Y | 29 | 1 | 8 | | | 82 |
| 12 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | 82 |

TOTAL GAS PROD: 13,833 TOTAL CONDENSATE PROD: 334

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FROST LUMBER CO. WELL #: 1 RRCID -> 243491 COMPL. DATE 01/20/2010 TOTAL DEPTH 9695 PERF. 6462 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4537 | X | 4537 | -0- | -0- | -0- | 350 | 1 | 4187 | 2 | N | -0- | | | | | 94 |
| 02 | 2003 | X | 2003 | -0- | -0- | -0- | 165 | 1 | 1838 | 2 | N | -0- | | | | | 94 |
| 03 | 1302 | X | 354 | -0- | -948 | -0- | 354 | 2 | | | N | -0- | | | | | 94 |
| 04 | 1425 | X | 1425 | -0- | -0- | -0- | 120 | 1 | 1305 | 2 | N | -0- | | | | | 94 |
| 05 | 1302 | X | 908 | -0- | -394 | -0- | 73 | 1 | 835 | 2 | N | -0- | | | | | 94 |
| 06 | 1260 | X | 671 | -0- | -589 | -0- | 66 | 1 | 538 | 2 | N | 5 | | | | | 99 |
| | | | | | | | 61 | 3 | 6 | 9 | | | | | | | |
| 07 | 1302 | X | 1193 | -0- | -109 | -0- | 119 | 1 | 1074 | 3 | N | -0- | | | | | 99 |
| 08 | 6872 | X | 6872 | -0- | -0- | -0- | 579 | 1 | 6265 | 3 | N | 25 | 2 | 8 | | | 122 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 5251 | X | 5251 | -0- | -0- | -0- | 468 | 1 | 4776 | 3 | Y | 6 | 4 | 8 | | | 124 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3100 | N | 4531 | -0- | 1431 | 1431 | 424 | 1 | 4107 | 3 | Y | -0- | | | | | 124 |
| *11 | 6503 | X | 5072 | -0- | -1431 | -0- | 462 | 1 | 4602 | 3 | Y | 7 | | | | | 131 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1953 | X | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | 131 |

TOTAL GAS PROD: 32,817 TOTAL CONDENSATE PROD: 43

ROQUEMORE GAS UNIT NO. 1 WELL #: 4 RRCID -> 246222 COMPL. DATE 02/20/2009 TOTAL DEPTH 10065 PERF. 8834 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1989 | -0- | -336 | -0- | 1979 | 3 | 10 | 9 | Y | 9 | | | | | 17 |
| 02 | 2109 | X | 2109 | -0- | -0- | -0- | 2108 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 03 | 2200 | N | 2200 | -0- | -0- | -0- | 2188 | 3 | 12 | 9 | Y | 11 | 14 | 1 | | | 15 |
| 04 | 2168 | N | 2168 | -0- | -0- | -0- | 2156 | 2 | 12 | 9 | Y | 11 | | | | | 26 |
| 05 | 2444 | N | 2444 | -0- | -0- | -0- | 2444 | 3 | | | Y | -0- | 19 | 1 | | | 7 |
| 06 | 2586 | N | 2586 | -0- | -0- | -0- | 2586 | 3 | | | Y | -0- | | | | | 7 |
| 07 | 2559 | N | 2559 | -0- | -0- | -0- | 2559 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 2406 | N | 2406 | -0- | -0- | -0- | 2404 | 3 | 2 | 9 | Y | 2 | 5 | 1 | 2 | 8 | 2 |
| 09 | 2280 | N | 1983 | -0- | -297 | -0- | 1981 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 10 | 2445 | N | 2445 | -0- | -0- | -0- | 2438 | 3 | 7 | 9 | Y | 6 | 2 | 1 | 5 | 8 | 1 |
| 11 | 2280 | N | 2049 | -0- | -231 | -0- | 2046 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | 1 |
| 12 | 2046 | N | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 24,938 TOTAL CONDENSATE PROD: 45

WIENER ESTATE F WELL #: 1 RRCID -> 246973 COMPL. DATE 12/20/2008 TOTAL DEPTH 9725 PERF. 6774 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4822 | X | 4822 | -0- | -0- | -0- | 221 | 1 | 4483 | 3 | N | 107 | | | | | 184 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2994 | -0- | -366 | -0- | 151 | 1 | 2833 | 3 | N | 9 | 165 | 1 | | | 28 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3860 | X | 3860 | -0- | -0- | -0- | 27 | 1 | 3756 | 3 | N | 70 | | | | | 98 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 04 | 3792 | X | 3792 | -0- | -0- | -0- | 165 | 1 | 3604 | 2 | N | 21 | | | | | 119 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3294 | -0- | -581 | -0- | 152 | 1 | 3135 | 3 | N | 6 | | | | | 125 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3356 | -0- | -394 | -0- | 182 | 1 | 3174 | 3 | N | -0- | | | | | 125 |
| 07 | 3875 | X | 2650 | -0- | -1225 | -0- | 158 | 1 | 2470 | 3 | Y | 20 | 138 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | T. A. | | 3178 | -0- | 3178 | 3178 | 184 | 1 | 2988 | 3 | Y | 5 | 2 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 5736 | X | 2558 | -0- | -3178 | -0- | 172 | 1 | 2357 | 3 | Y | 26 | 29 | 1 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2362 | -0- | -831 | -0- | 206 | 1 | 2114 | 3 | Y | 38 | 35 | 1 | | | 10 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2441 | -0- | -649 | -0- | 192 | 1 | 2126 | 3 | Y | 112 | 97 | 1 | | | 25 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | Y | NO RPT | | | | | 25 |

TOTAL GAS PROD: 35,307 TOTAL CONDENSATE PROD: 414

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROQUEMORE GAS UNIT NO. 1 WELL #: 6 RRCID -> 248059 COMPL. DATE 05/02/2009 TOTAL DEPTH 10200 PERF. 9264 - 9987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4097 | -0- | -863 | -0- | 4097 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3976 | X | 3529 | -0- | -447 | -0- | 3529 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4402 | X | 3858 | -0- | -544 | -0- | 3858 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4260 | X | 4173 | -0- | -87 | -0- | 4173 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4402 | X | 4329 | -0- | -73 | -0- | 4329 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3960 | X | 3486 | -0- | -474 | -0- | 3486 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4309 | X | 3850 | -0- | -459 | -0- | 3850 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4340 | X | 3826 | -0- | -514 | -0- | 3822 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 09 | 4200 | X | 3428 | -0- | -772 | -0- | 3425 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 10 | 4340 | X | 3508 | -0- | -832 | -0- | 3500 | 3 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 11 | 3720 | X | 3206 | -0- | -514 | -0- | 3202 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 12 | 3844 | X | NO RPT | -0- | -3844 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 41,290 TOTAL CONDENSATE PROD: 18

OXSHEER UNIT WELL #: 4H RRCID -> 248448 COMPL. DATE 03/28/2009 TOTAL DEPTH 9614 PERF. 9925 - 12421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8788 | X | 8788 | -0- | -0- | -0- | 302 | 1 | 370 | 2 | N | -0- | | | | | 48 |
| | | | | | | | 8116 | 3 | | | | | | | | | |
| 02 | 8443 | X | 8443 | -0- | -0- | -0- | 264 | 1 | 8179 | 3 | N | -0- | | | | | 48 |
| 03 | 9176 | X | 8661 | -0- | -515 | -0- | 8661 | 3 | | | N | -0- | | | | | 48 |
| 04 | 8880 | X | 8532 | -0- | -348 | -0- | 237 | 1 | 8295 | 2 | N | -0- | | | | | 48 |
| 05 | 9176 | X | 8429 | -0- | -747 | -0- | 320 | 1 | 8109 | 3 | N | -0- | | | | | 48 |
| 06 | 8880 | X | 7194 | -0- | -1686 | -0- | 196 | 1 | 6998 | 3 | N | -0- | | | | | 48 |
| 07 | 9176 | X | 5352 | -0- | -3824 | -0- | 115 | 1 | 5237 | 3 | N | -0- | | | | | 48 |
| 08 | 8773 | X | 6757 | -0- | -2016 | -0- | 234 | 1 | 6394 | 3 | N | 117 | | | | | 165 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 09 | 8490 | X | 6996 | -0- | -1494 | -0- | 257 | 1 | 6720 | 3 | N | 17 | 2 | 8 | | | 180 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 8432 | X | 7142 | -0- | -1290 | -0- | 272 | 1 | 6859 | 3 | N | 10 | | | | | 190 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 7205 | X | 7205 | -0- | -0- | -0- | 255 | 1 | 6928 | 3 | N | 20 | | | | | 210 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 7223 | X | NO RPT | -0- | -7223 | -0- | | | | | N | NO RPT | | | | | 210 |

TOTAL GAS PROD: 83,499 TOTAL CONDENSATE PROD: 164

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FROST LUMBER COMPANY WELL #: 3 RRCID -> 254845 COMPL. DATE 12/22/2009 TOTAL DEPTH 9702 PERF. 8269 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8125 | X | 8125 | -0- | -0- | -0- | 625 | 1 | 7488 | 2 | N | 11 | | | | | 38 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 7616 | X | 7022 | -0- | -594 | -0- | 579 | 1 | 6443 | 2 | N | -0- | | | | | 38 |
| 03 | 0 | W | 2913 | -0- | 2913 | 2913 | 2913 | 2 | | | N | -0- | | | | | 38 |
| 04 | 0 | W | 6513 | -0- | 6513 | 9426 | 549 | 1 | 5964 | 2 | N | -0- | | | | | 38 |
| 05 | 13776 | X | 4350 | -0- | -9426 | -0- | 339 | 1 | 3900 | 2 | N | 101 | | | | | 139 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 7860 | X | 1422 | -0- | -6438 | -0- | 120 | 1 | 974 | 2 | N | -0- | | | | | 139 |
| | | | | | | | 328 | 3 | | | | | | | | | |
| 07 | 7781 | X | 7019 | -0- | -762 | -0- | 699 | 1 | 6320 | 3 | N | -0- | | | | | 139 |
| 08 | 7806 | X | 7806 | -0- | -0- | -0- | 660 | 1 | 7139 | 3 | N | 6 | | | | | 145 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 7568 | X | 7568 | -0- | -0- | -0- | 674 | 1 | 6884 | 3 | Y | 9 | 5 | 8 | | | 149 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 7455 | X | 7455 | -0- | -0- | -0- | 697 | 1 | 6758 | 3 | Y | -0- | | | | | 149 |
| 11 | 7500 | X | 7245 | -0- | -255 | -0- | 660 | 1 | 6585 | 3 | Y | -0- | | | | | 149 |
| 12 | 7750 | X | NO RPT | -0- | -7750 | -0- | | | | | Y | NO RPT | | | | | 149 |

TOTAL GAS PROD: 67,438 TOTAL CONDENSATE PROD: 127

SEMPRA ENERGY WELL #: 2 RRCID -> 257387 COMPL. DATE 03/22/2010 TOTAL DEPTH 11228 PERF. 6492 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7719 | X | 2309 | -0- | -5410 | -0- | 108 | 1 | 2176 | 3 | N | 23 | | | | | 130 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 6972 | X | 2946 | -0- | -4026 | -0- | 149 | 1 | 2795 | 3 | N | 2 | | | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 7719 | X | 5526 | -0- | -2193 | -0- | 39 | 1 | 5464 | 3 | N | 21 | | | | | 153 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 6846 | X | 6846 | -0- | -0- | -0- | 300 | 1 | 6546 | 2 | N | -0- | | | | | 153 |
| 05 | 5275 | X | 5275 | -0- | -0- | -0- | 244 | 1 | 5031 | 3 | N | -0- | | | | | 153 |
| 06 | 5370 | X | 4726 | -0- | -644 | -0- | 243 | 1 | 4483 | 3 | N | -0- | | | | | 153 |
| 07 | 5549 | X | 4595 | -0- | -954 | -0- | 276 | 1 | 4319 | 3 | Y | -0- | 153 | 1 | | | -0- |
| 08 | 7099 | X | 5106 | -0- | -1993 | -0- | 296 | 1 | 4810 | 3 | Y | -0- | | | | | -0- |
| 09 | 6870 | X | 4486 | -0- | -2384 | -0- | 305 | 1 | 4181 | 3 | Y | -0- | | | | | -0- |
| 10 | 5270 | X | 4224 | -0- | -1046 | -0- | 374 | 1 | 3850 | 3 | Y | -0- | | | | | -0- |
| 11 | 4950 | X | 4048 | -0- | -902 | -0- | 336 | 1 | 3712 | 3 | Y | -0- | | | | | -0- |
| 12 | 5115 | X | NO RPT | -0- | -5115 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 50,087 TOTAL CONDENSATE PROD: 46

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WIENER ESTATE ET AL #3 GAS UNIT WELL #: 1 RRCID -> 257434 COMPL. DATE 07/01/2010 TOTAL DEPTH 9715 PERF. 6501 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10633 | X | 6921 | -0- | -3712 | -0- | 323 | 1 | 6537 | 3 | N | 55 | | | | | 87 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 9856 | X | 4361 | -0- | -5495 | -0- | 220 | 1 | 4140 | 3 | N | 1 | | | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 10912 | X | 8053 | -0- | -2859 | -0- | 57 | 1 | 7970 | 3 | N | 24 | | | | | 112 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 10560 | X | 10296 | -0- | -264 | -0- | 451 | 1 | 9842 | 2 | N | 3 | | | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 10356 | X | 10356 | -0- | -0- | -0- | 477 | 1 | 9818 | 3 | N | 55 | | | | | 170 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 10125 | X | 10125 | -0- | -0- | -0- | 527 | 1 | 9598 | 3 | N | -0- | | | | | 170 |
| 07 | 8060 | X | 6168 | -0- | -1892 | -0- | 356 | 1 | 5571 | 3 | Y | 219 | 347 | 1 | | | 42 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 08 | 10633 | X | 9584 | -0- | -1049 | -0- | 544 | 1 | 8842 | 3 | Y | 180 | 172 | 1 | | | 50 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 09 | 10290 | X | 9338 | -0- | -952 | -0- | 627 | 1 | 8580 | 3 | Y | 119 | 136 | 1 | | | 33 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 10 | 10478 | X | 9356 | -0- | -1122 | -0- | 812 | 1 | 8346 | 3 | Y | 180 | 165 | 1 | | | 48 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| *11 | 10140 | X | 9642 | -0- | -498 | -0- | 752 | 1 | 8309 | 3 | Y | 528 | 460 | 1 | | | 116 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 12 | 9641 | X | NO RPT | -0- | -9641 | -0- | | | | | Y | NO RPT | | | | | 116 |

TOTAL GAS PROD: 94,200 TOTAL CONDENSATE PROD: 1,364

WIENER ESTATE D WELL #: 1 RRCID -> 257452 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WIENER ESTATE B WELL #: 1 RRCID -> 259595 COMPL. DATE 09/24/2010 TOTAL DEPTH 9605 PERF. 6518 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10151 | X | 10151 | -0- | -0- | -0- | 475 | 1 | 9612 | 3 | Y | 58 | | | | | 135 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 9833 | X | 9833 | -0- | -0- | -0- | 496 | 1 | 9335 | 3 | Y | 2 | | | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 6417 | X | 4421 | -0- | -1996 | -0- | 32 | 1 | 4389 | 3 | Y | -0- | | | | | 137 |
| 04 | 12368 | X | 12368 | -0- | -0- | -0- | 542 | 1 | 11826 | 2 | Y | -0- | | | | | 137 |
| 05 | 10318 | X | 10318 | -0- | -0- | -0- | 478 | 1 | 9840 | 3 | Y | -0- | | | | | 137 |
| 06 | 8173 | X | 8173 | -0- | -0- | -0- | 349 | 1 | 7824 | 3 | Y | -0- | | | | | 137 |
| 07 | 9762 | X | 9762 | -0- | -0- | -0- | 586 | 1 | 9167 | 3 | Y | 8 | 7 | 1 | | | 138 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 9796 | X | -0- | -0- | -9796 | -0- | | | | | Y | -0- | | | | | 138 |
| 09 | 15645 | X | 15645 | -0- | -0- | -0- | 1065 | 1 | 14580 | 3 | Y | -0- | | | | | 138 |
| 10 | 14437 | X | 14437 | -0- | -0- | -0- | 1279 | 1 | 13158 | 3 | Y | -0- | | | | | 138 |
| *11 | 10885 | X | 10885 | -0- | -0- | -0- | 903 | 1 | 9982 | 3 | Y | -0- | | | | | 138 |
| 12 | 9796 | X | NO RPT | -0- | -9796 | -0- | | | | | Y | NO RPT | | | | | 138 |

TOTAL GAS PROD: 105,993 TOTAL CONDENSATE PROD: 68

WIENER ESTATE D WELL #: 2 RRCID -> 260403 COMPL. DATE 08/05/2010 TOTAL DEPTH 10950 PERF. 8914 - 9203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEMPRA ENERGY WELL #: 3H RRCID -> 260908 COMPL. DATE 12/21/2010 TOTAL DEPTH 9458 PERF. 9789 - 12262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12958 | X | 4683 | -0- | -8275 | -0- | 220 | 1 | 4460 | 2 | Y | 3 | 3 | 8 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 11592 | X | 4456 | -0- | -7136 | -0- | 4456 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 12834 | X | -0- | -0- | -12834 | -0- | | | | | Y | -0- | | | | | 14 |
| 04 | 12420 | X | 2577 | -0- | -9843 | -0- | 113 | 1 | 2464 | 2 | Y | -0- | | | | | 14 |
| 05 | 6541 | X | 4856 | -0- | -1685 | -0- | 225 | 1 | 4631 | 3 | Y | -0- | | | | | 14 |
| 06 | 6409 | X | 6409 | -0- | -0- | -0- | 332 | 1 | 6077 | 3 | Y | -0- | | | | | 14 |
| 07 | 4929 | X | 1695 | -0- | -3234 | -0- | 102 | 1 | 1593 | 3 | Y | -0- | | | | | 14 |
| 08 | 4867 | X | -0- | -0- | -4867 | -0- | | | | | Y | -0- | | | | | 14 |
| 09 | 6420 | X | -0- | -0- | -6420 | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 6634 | X | -0- | -0- | -6634 | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 6420 | X | -0- | -0- | -6420 | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 1705 | X | NO RPT | -0- | -1705 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 24,676 TOTAL CONDENSATE PROD: 3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MAY WELL #: 3H RRCID -> 264496 COMPL. DATE 07/01/2011 TOTAL DEPTH 9552 PERF. 9912 - 12694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8959 | X | 5617 | -0- | -3342 | -0- | 201 | 1 | 5416 | 3 | Y | -0- | | | | | 137 |
| 02 | 7476 | X | 7383 | -0- | -93 | -0- | 231 | 1 | 7152 | 3 | Y | -0- | | | | | 137 |
| 03 | 9145 | X | 4977 | -0- | -4168 | -0- | 4977 | 3 | | | Y | -0- | | | | | 137 |
| 04 | 8850 | X | 7454 | -0- | -1396 | -0- | 212 | 1 | 7242 | 2 | Y | -0- | | | | | 137 |
| 05 | 9145 | X | 3513 | -0- | -5632 | -0- | 133 | 1 | 3380 | 3 | Y | -0- | | | | | 137 |
| 06 | 7920 | X | 5767 | -0- | -2153 | -0- | 190 | 1 | 5577 | 3 | Y | -0- | | | | | 137 |
| 07 | 8184 | X | 4380 | -0- | -3804 | -0- | 94 | 1 | 4286 | 3 | Y | -0- | | | | | 137 |
| 08 | 7688 | X | 5583 | -0- | -2105 | -0- | 197 | 1 | 5386 | 3 | Y | -0- | | | | | 137 |
| 09 | 7440 | X | -0- | -0- | -7440 | -0- | | | | | Y | -0- | | | | | 137 |
| 10 | 5952 | X | -0- | -0- | -5952 | -0- | | | | | Y | -0- | | | | | 137 |
| *11 | 8007 | X | 8007 | -0- | -0- | -0- | 284 | 1 | 7723 | 3 | Y | -0- | | | | | 137 |
| 12 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 137 |

TOTAL GAS PROD: 52,681 TOTAL CONDENSATE PROD: -0-

SABINE ROYALTY TRUST WELL #: 4H RRCID -> 264815 COMPL. DATE 02/06/2012 TOTAL DEPTH 9500 PERF. 9837 - 12697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27714 | X | 19425 | -0- | -8289 | -0- | 18998 | 3 | 427 | 9 | Y | 388 | 420 | 1 | 7 | 8 | 68 |
| 02 | 22148 | X | 21135 | -0- | -1013 | -0- | 20743 | 3 | 392 | 9 | Y | 356 | 278 | 1 | | | 146 |
| 03 | 24521 | X | 15964 | -0- | -8557 | -0- | 15633 | 3 | 331 | 9 | Y | 301 | 383 | 1 | | | 64 |
| 04 | 20310 | X | 17292 | -0- | -3018 | -0- | 16994 | 2 | 298 | 9 | Y | 271 | 266 | 1 | | | 69 |
| 05 | 23405 | X | 17957 | -0- | -5448 | -0- | 17668 | 3 | 289 | 9 | Y | 263 | 144 | 1 | | | 188 |
| 06 | 22650 | X | 16601 | -0- | -6049 | -0- | 16527 | 3 | 74 | 9 | Y | 67 | 210 | 1 | | | 45 |
| 07 | 23405 | X | 16714 | -0- | -6691 | -0- | 16645 | 3 | 69 | 9 | Y | 63 | 67 | 1 | 3 | 8 | 38 |
| 08 | 16075 | X | 16075 | -0- | -0- | -0- | 15997 | 3 | 78 | 9 | Y | 71 | 67 | 1 | 5 | 8 | 37 |
| 09 | 15213 | X | 15213 | -0- | -0- | -0- | 15156 | 3 | 57 | 9 | Y | 52 | 69 | 1 | 3 | 8 | 17 |
| 10 | 14606 | X | 14606 | -0- | -0- | -0- | 14533 | 3 | 73 | 9 | Y | 66 | 33 | 1 | 6 | 8 | 44 |
| *11 | 13416 | X | 13416 | -0- | -0- | -0- | 13341 | 3 | 75 | 9 | Y | 68 | 99 | 1 | 4 | 8 | 9 |
| 12 | 3472 | X | NO RPT | -0- | -3472 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 184,398 TOTAL CONDENSATE PROD: 1,966

MURVAUL GAS UNIT C WELL #: 2H RRCID -> 265178 COMPL. DATE 03/15/2012 TOTAL DEPTH 9420 PERF. 9759 - 12694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27187 | X | 21700 | -0- | -5487 | -0- | 21448 | 3 | 252 | 9 | Y | 229 | 220 | 1 | 6 | 8 | 63 |
| 02 | 23576 | X | 18634 | -0- | -4942 | -0- | 18418 | 3 | 216 | 9 | Y | 196 | 177 | 1 | | | 82 |
| 03 | 25544 | X | 20229 | -0- | -5315 | -0- | 19989 | 3 | 240 | 9 | Y | 218 | 214 | 1 | | | 86 |
| 04 | 22680 | X | 18920 | -0- | -3760 | -0- | 18590 | 2 | 330 | 9 | Y | 300 | 310 | 1 | | | 76 |
| 05 | 22599 | X | 18185 | -0- | -4414 | -0- | 18077 | 3 | 108 | 9 | Y | 98 | 74 | 1 | | | 100 |
| 06 | 21000 | X | 17135 | -0- | -3865 | -0- | 17061 | 3 | 74 | 9 | Y | 67 | 72 | 1 | | | 95 |
| 07 | 20646 | X | 16906 | -0- | -3740 | -0- | 16863 | 3 | 43 | 9 | Y | 39 | 73 | 1 | 16 | 8 | 45 |
| 08 | 20243 | X | 17070 | -0- | -3173 | -0- | 17023 | 3 | 47 | 9 | Y | 43 | 5 | 8 | | | 83 |
| 09 | 18930 | X | 16269 | -0- | -2661 | -0- | 16248 | 3 | 21 | 9 | Y | 19 | 11 | 8 | | | 91 |
| 10 | 18197 | X | 16177 | -0- | -2020 | -0- | 16115 | 3 | 62 | 9 | Y | 56 | 72 | 1 | 14 | 8 | 61 |
| 11 | 17130 | X | 14856 | -0- | -2274 | -0- | 14754 | 3 | 102 | 9 | Y | 93 | 71 | 1 | 7 | 8 | 76 |
| 12 | 17081 | X | NO RPT | -0- | -17081 | -0- | | | | | Y | NO RPT | | | | | 76 |

TOTAL GAS PROD: 196,081 TOTAL CONDENSATE PROD: 1,358

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WERNER-MICHER WELL #: 10 RRCID -> 265350 COMPL. DATE 12/21/2011 TOTAL DEPTH 9794 PERF. 9072 - 9627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIENER ESTATE C WELL #: 2 RRCID -> 265875 COMPL. DATE 04/28/2011 TOTAL DEPTH 11150 PERF. 8916 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIEL, Z.L. GAS UNIT WELL #: 9H RRCID -> 265960 COMPL. DATE 06/17/2012 TOTAL DEPTH 9523 PERF. 9815 - 12687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33170 | X | 25638 | -0- | -7532 | -0- | 25210 | 3 | 428 | 9 | Y | 389 | 326 | 1 | 14 | 8 | 109 |
| 02 | 22305 | X | 22305 | -0- | -0- | -0- | 21968 | 3 | 337 | 9 | Y | 306 | 314 | 1 | | | 101 |
| 03 | 23902 | X | 23902 | -0- | -0- | -0- | 23520 | 3 | 382 | 9 | Y | 347 | 322 | 1 | | | 126 |
| 04 | 18780 | X | 15200 | -0- | -3580 | -0- | 14992 | 2 | 208 | 9 | Y | 189 | 167 | 1 | | | 148 |
| 05 | 22449 | X | 22449 | -0- | -0- | -0- | 22193 | 3 | 256 | 9 | Y | 233 | 333 | 1 | | | 48 |
| 06 | 20189 | X | 20189 | -0- | -0- | -0- | 19922 | 3 | 267 | 9 | Y | 243 | 169 | 1 | | | 122 |
| 07 | 20150 | X | 20150 | -0- | -0- | -0- | 19865 | 3 | 285 | 9 | Y | 259 | 168 | 1 | 19 | 8 | 194 |
| 08 | 19322 | X | 19322 | -0- | -0- | -0- | 19110 | 3 | 212 | 9 | Y | 193 | 339 | 1 | 8 | 8 | 40 |
| 09 | 17620 | X | 17620 | -0- | -0- | -0- | 17418 | 3 | 202 | 9 | Y | 184 | 167 | 1 | 14 | 8 | 43 |
| 10 | 20183 | X | 20183 | -0- | -0- | -0- | 19944 | 3 | 239 | 9 | Y | 217 | 174 | 1 | 21 | 8 | 65 |
| *11 | 19452 | X | 19452 | -0- | -0- | -0- | 19201 | 3 | 251 | 9 | Y | 228 | 176 | 1 | 9 | 8 | 108 |
| 12 | 2449 | X | NO RPT | -0- | -2449 | -0- | | | | | Y | NO RPT | | | | | 108 |

TOTAL GAS PROD: 226,410 TOTAL CONDENSATE PROD: 2,788

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SMITH, J. J. WELL #: 8H RRCID -> 269489 COMPL. DATE 03/03/2013 TOTAL DEPTH 9392 PERF. 9847 - 13445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51987 | X | 40475 | -0- | -11512 | -0- | 40225 | 3 | 250 | 9 | Y | 227 | 223 | 1 | 4 | 8 | 88 |
| 02 | 45528 | X | 32401 | -0- | -13127 | -0- | 32215 | 3 | 186 | 9 | Y | 169 | 179 | 1 | | | 78 |
| 03 | 49414 | X | 40544 | -0- | -8870 | -0- | 40355 | 3 | 189 | 9 | Y | 172 | 184 | 1 | | | 66 |
| 04 | 45600 | X | 38139 | -0- | -7461 | -0- | 37992 | 2 | 147 | 9 | Y | 134 | 159 | 1 | | | 41 |
| 05 | 43896 | X | 36941 | -0- | -6955 | -0- | 36827 | 3 | 114 | 9 | Y | 104 | 85 | 1 | | | 60 |
| 06 | 39240 | X | 31281 | -0- | -7959 | -0- | 31043 | 3 | 238 | 9 | Y | 216 | 203 | 1 | | | 73 |
| 07 | 40548 | X | 28270 | -0- | -12278 | -0- | 27941 | 3 | 329 | 9 | Y | 299 | 318 | 1 | 5 | 8 | 49 |
| 08 | 31527 | X | 25240 | -0- | -6287 | -0- | 25094 | 3 | 146 | 9 | Y | 133 | 144 | 1 | 6 | 8 | 32 |
| 09 | 30510 | X | 28062 | -0- | -2448 | -0- | 27908 | 3 | 154 | 9 | Y | 140 | 128 | 1 | 12 | 8 | 32 |
| 10 | 31527 | X | 29337 | -0- | -2190 | -0- | 29192 | 3 | 145 | 9 | Y | 132 | 113 | 1 | 13 | 8 | 38 |
| 11 | 30510 | X | 27796 | -0- | -2714 | -0- | 27653 | 3 | 143 | 9 | Y | 130 | 129 | 1 | 6 | 8 | 33 |
| 12 | 28985 | X | NO RPT | -0- | -28985 | -0- | | | | | Y | NO RPT | | | | | 33 |

TOTAL GAS PROD: 358,486 TOTAL CONDENSATE PROD: 1,856

CRAWFORD WELL #: 1 RRCID -> 269881 COMPL. DATE 03/29/2013 TOTAL DEPTH 10250 PERF. 8850 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11904 | X | 11223 | -0- | -681 | -0- | 11102 | 3 | 121 | 9 | N | 110 | 188 | 1 | 6 | 8 | 105 |
| 02 | 10752 | X | 10383 | -0- | -369 | -0- | 10265 | 3 | 118 | 9 | N | 107 | | | | | 212 |
| 03 | 11904 | X | 11223 | -0- | -681 | -0- | 11126 | 3 | 97 | 9 | N | 88 | 180 | 1 | | | 120 |
| 04 | 11340 | X | 10756 | -0- | -584 | -0- | 10649 | 2 | 107 | 9 | N | 97 | | | | | 217 |
| 05 | 11501 | X | 10956 | -0- | -545 | -0- | 10858 | 3 | 98 | 9 | N | 89 | 189 | 1 | | | 117 |
| 06 | 11130 | X | 10271 | -0- | -859 | -0- | 10165 | 3 | 106 | 9 | N | 96 | 185 | 1 | | | 28 |
| 07 | 11501 | X | 10704 | -0- | -797 | -0- | 10574 | 3 | 130 | 9 | N | 118 | 9 | 8 | | | 137 |
| 08 | 11222 | X | 10910 | -0- | -312 | -0- | 10818 | 3 | 92 | 9 | N | 84 | | | | | 221 |
| 09 | 10770 | X | 10433 | -0- | -337 | -0- | 10336 | 3 | 97 | 9 | N | 88 | 191 | 1 | 6 | 8 | 112 |
| 10 | 10943 | X | 10506 | -0- | -437 | -0- | 10419 | 3 | 87 | 9 | N | 79 | 7 | 8 | | | 184 |
| 11 | 10560 | X | 10159 | -0- | -401 | -0- | 10045 | 3 | 114 | 9 | N | 104 | 188 | 1 | 6 | 8 | 94 |
| 12 | 10912 | X | NO RPT | -0- | -10912 | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: 117,524 TOTAL CONDENSATE PROD: 1,060

RITTER UNIT 1 WELL #: 4H RRCID -> 270470 COMPL. DATE 03/30/2013 TOTAL DEPTH 9452 PERF. 9802 - 13764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54684 | X | 34961 | -0- | -19723 | -0- | 34738 | 3 | 223 | 9 | Y | 203 | 196 | 1 | 7 | 8 | 77 |
| 02 | 45780 | X | 29715 | -0- | -16065 | -0- | 29548 | 3 | 167 | 9 | Y | 152 | 159 | 1 | | | 70 |
| 03 | 43555 | X | 30904 | -0- | -12651 | -0- | 30738 | 3 | 166 | 9 | Y | 151 | 163 | 1 | | | 58 |
| 04 | 38370 | X | 27518 | -0- | -10852 | -0- | 27345 | 2 | 173 | 9 | Y | 157 | 167 | 1 | | | 48 |
| 05 | 37665 | X | 23153 | -0- | -14512 | -0- | 23029 | 3 | 124 | 9 | Y | 113 | 96 | 1 | | | 65 |
| 06 | 33840 | X | 27436 | -0- | -6404 | -0- | 27147 | 3 | 289 | 9 | Y | 263 | 239 | 1 | | | 89 |
| 07 | 32891 | X | 28017 | -0- | -4874 | -0- | 27603 | 3 | 414 | 9 | Y | 376 | 387 | 1 | 19 | 8 | 59 |
| 08 | 28657 | X | 28657 | -0- | -0- | -0- | 28448 | 3 | 209 | 9 | Y | 190 | 182 | 1 | 26 | 8 | 41 |
| 09 | 27916 | X | 27916 | -0- | -0- | -0- | 27694 | 3 | 222 | 9 | Y | 202 | 158 | 1 | 46 | 8 | 39 |
| 10 | 28288 | X | 28288 | -0- | -0- | -0- | 28073 | 3 | 215 | 9 | Y | 195 | 137 | 1 | 51 | 8 | 46 |
| *11 | 26623 | X | 26623 | -0- | -0- | -0- | 26429 | 3 | 194 | 9 | Y | 176 | 157 | 1 | 25 | 8 | 40 |
| 12 | 5332 | X | NO RPT | -0- | -5332 | -0- | | | | | Y | NO RPT | | | | | 40 |

TOTAL GAS PROD: 313,188 TOTAL CONDENSATE PROD: 2,178

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MURVAUL GAS UNIT 'C' WELL #: 3H RRCID -> 270987 COMPL. DATE 06/02/2013 TOTAL DEPTH 9435 PERF. 9944 - 12460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30659 | X | 25388 | -0- | -5271 | -0- | 24904 | 3 | 484 | 9 | Y | 440 | 423 | 1 | 10 | 8 | 122 |
| 02 | 26320 | X | 22139 | -0- | -4181 | -0- | 21724 | 3 | 415 | 9 | Y | 377 | 341 | 1 | | | 158 |
| 03 | 27900 | X | 23796 | -0- | -4104 | -0- | 23334 | 3 | 462 | 9 | Y | 420 | 412 | 1 | | | 166 |
| 04 | 25710 | X | 22372 | -0- | -3338 | -0- | 22126 | 2 | 246 | 9 | Y | 224 | 333 | 1 | | | 57 |
| 05 | 25823 | X | 23761 | -0- | -2062 | -0- | 23681 | 3 | 80 | 9 | Y | 73 | 55 | 1 | | | 75 |
| 06 | 24570 | X | 23109 | -0- | -1461 | -0- | 23053 | 3 | 56 | 9 | Y | 51 | 54 | 1 | | | 72 |
| 07 | 24521 | X | 23021 | -0- | -1500 | -0- | 22979 | 3 | 42 | 9 | Y | 38 | 55 | 1 | 21 | 8 | 34 |
| 08 | 23808 | X | 21935 | -0- | -1873 | -0- | 21896 | 3 | 39 | 9 | Y | 35 | 7 | 8 | | | 62 |
| 09 | 23100 | X | 21191 | -0- | -1909 | -0- | 21168 | 3 | 23 | 9 | Y | 21 | 15 | 8 | | | 68 |
| 10 | 23870 | X | 21002 | -0- | -2868 | -0- | 20946 | 3 | 56 | 9 | Y | 51 | 54 | 1 | 19 | 8 | 46 |
| 11 | 23100 | X | 19495 | -0- | -3605 | -0- | 19415 | 3 | 80 | 9 | Y | 73 | 53 | 1 | 9 | 8 | 57 |
| 12 | 23033 | X | NO RPT | -0- | -23033 | -0- | | | | | Y | NO RPT | | | | | 57 |

TOTAL GAS PROD: 247,209 TOTAL CONDENSATE PROD: 1,803

RITTER-DANIEL (ALLOCATION) UNIT WELL #: 1H RRCID -> 271218 COMPL. DATE 09/20/2013 TOTAL DEPTH 9403 PERF. 9990 - 16398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93062 | X | 72371 | -0- | -20691 | -0- | 71641 | 3 | 730 | 9 | N | 664 | 646 | 1 | 19 | 8 | 254 |
| 02 | 81284 | X | 62503 | -0- | -18781 | -0- | 61951 | 3 | 552 | 9 | N | 502 | 525 | 1 | | | 231 |
| 03 | 82553 | X | 66358 | -0- | -16195 | -0- | 65809 | 3 | 549 | 9 | N | 499 | 538 | 1 | | | 192 |
| 04 | 76920 | X | 61905 | -0- | -15015 | -0- | 61312 | 2 | 593 | 9 | N | 539 | 565 | 1 | | | 166 |
| 05 | 75826 | X | 62643 | -0- | -13183 | -0- | 62182 | 3 | 461 | 9 | N | 419 | 343 | 1 | | | 242 |
| 06 | 70050 | X | 56029 | -0- | -14021 | -0- | 55400 | 3 | 629 | 9 | N | 572 | 620 | 1 | | | 194 |
| 07 | 69192 | X | 48148 | -0- | -21044 | -0- | 47261 | 3 | 887 | 9 | N | 806 | 844 | 1 | 27 | 8 | 129 |
| 08 | 14734 | X | 14734 | -0- | -0- | -0- | 14511 | 3 | 223 | 9 | N | 203 | 268 | 1 | 18 | 8 | 46 |
| 09 | 19171 | X | 19171 | -0- | -0- | -0- | 18723 | 3 | 448 | 9 | N | 407 | 301 | 1 | 66 | 8 | 86 |
| 10 | 20582 | X | 20582 | -0- | -0- | -0- | 20158 | 3 | 424 | 9 | N | 385 | 299 | 1 | 72 | 8 | 100 |
| *11 | 19241 | X | 19241 | -0- | -0- | -0- | 18839 | 3 | 402 | 9 | N | 365 | 343 | 1 | 35 | 8 | 87 |
| 12 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 503,685 TOTAL CONDENSATE PROD: 5,361

MAY WELL #: 4H RRCID -> 272003 COMPL. DATE 03/04/2014 TOTAL DEPTH 9488 PERF. 9672 - 12904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70153 | X | 42855 | -0- | -27298 | -0- | 42602 | 3 | 253 | 9 | N | 230 | 388 | 1 | 10 | 8 | 45 |
| 02 | 56224 | X | 37161 | -0- | -19063 | -0- | 37007 | 3 | 154 | 9 | N | 140 | | | | | 185 |
| 03 | 49011 | X | 39551 | -0- | -9460 | -0- | 39529 | 3 | 22 | 9 | N | 20 | | | | | 205 |
| 04 | 46800 | X | 34897 | -0- | -11903 | -0- | 117 | 1 | 34780 | 2 | N | -0- | | | | | 205 |
| 05 | 48236 | X | 40363 | -0- | -7873 | -0- | 304 | 1 | 39987 | 3 | N | 65 | 180 | 1 | | | 90 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 41460 | X | 36772 | -0- | -4688 | -0- | 345 | 1 | 36198 | 3 | N | 208 | 185 | 1 | | | 113 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 07 | 41137 | X | 33531 | -0- | -7606 | -0- | 311 | 1 | 33188 | 3 | Y | 29 | | | | | 142 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 40362 | X | 29276 | -0- | -11086 | -0- | 344 | 1 | 28595 | 3 | Y | 306 | 346 | 1 | | | 102 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 09 | 39060 | X | 29113 | -0- | -9947 | -0- | 350 | 1 | 28353 | 3 | Y | 373 | 380 | 1 | | | 95 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 10 | 40362 | X | 35680 | -0- | -4682 | -0- | 209 | 1 | 35069 | 3 | Y | 365 | 355 | 1 | | | 105 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 11 | 36780 | X | 33746 | -0- | -3034 | -0- | 393 | 1 | 32889 | 3 | Y | 422 | 427 | 1 | | | 100 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 12 | 33542 | X | NO RPT | -0- | -33542 | -0- | | | | | Y | NO RPT | | | | | 100 |

TOTAL GAS PROD: 392,945 TOTAL CONDENSATE PROD: 2,158

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MAY WELL #: 5H RRCID -> 272004 COMPL. DATE 03/18/2014 TOTAL DEPTH 9577 PERF. 9983 - 15706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191828 | X | 101363 | -0- | -90465 | -0- | 101034 | 3 | 329 | 9 | N | 299 | 174 | 1 | 77 | 8 | 170 |
| 02 | 146860 | X | 80689 | -0- | -66171 | -0- | 80561 | 3 | 128 | 9 | N | 116 | 191 | 1 | | | 95 |
| 03 | 126015 | X | 74179 | -0- | -51836 | -0- | 74168 | 3 | 11 | 9 | N | 10 | | | | | 105 |
| 04 | 110310 | X | 60121 | -0- | -50189 | -0- | 202 | 1 | 59919 | 2 | N | -0- | | | | | 105 |
| 05 | 113987 | X | 60905 | -0- | -53082 | -0- | 458 | 1 | 60286 | 3 | N | 146 | 181 | 1 | | | 70 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 06 | 98100 | X | 67229 | -0- | -30871 | -0- | 632 | 1 | 66366 | 3 | N | 210 | 183 | 1 | | | 97 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 07 | 89342 | X | 60433 | -0- | -28909 | -0- | 560 | 1 | 59738 | 3 | Y | 123 | 190 | 1 | | | 30 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 08 | 71486 | X | 40415 | -0- | -31071 | -0- | 476 | 1 | 39616 | 3 | Y | 294 | 226 | 1 | | | 98 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 09 | 67230 | X | 45034 | -0- | -22196 | -0- | 545 | 1 | 44113 | 3 | Y | 342 | 353 | 1 | | | 87 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 10 | 69471 | X | 50137 | -0- | -19334 | -0- | 317 | 1 | 49451 | 3 | Y | 335 | 326 | 1 | | | 96 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 11 | 67230 | X | 51887 | -0- | -15343 | -0- | 607 | 1 | 50853 | 3 | Y | 388 | 392 | 1 | | | 92 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 12 | 60419 | X | NO RPT | -0- | -60419 | -0- | | | | | Y | NO RPT | | | | | 92 |

TOTAL GAS PROD: 692,392 TOTAL CONDENSATE PROD: 2,263

MURVAUL GAS UNIT 'C' WELL #: 4H RRCID -> 273154 COMPL. DATE 05/04/2013 TOTAL DEPTH 8247 PERF. 9701 - 12349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25482 | X | 20883 | -0- | -4599 | -0- | 20582 | 3 | 301 | 9 | Y | 274 | 252 | 1 | 17 | 8 | 73 |
| 02 | 21672 | X | 17953 | -0- | -3719 | -0- | 17707 | 3 | 246 | 9 | Y | 224 | 203 | 1 | | | 94 |
| 03 | 23064 | X | 19147 | -0- | -3917 | -0- | 18871 | 3 | 276 | 9 | Y | 251 | 246 | 1 | | | 99 |
| 04 | 21060 | X | 17276 | -0- | -3784 | -0- | 17072 | 2 | 204 | 9 | Y | 185 | 237 | 1 | | | 47 |
| 05 | 21483 | X | 18334 | -0- | -3149 | -0- | 18265 | 3 | 69 | 9 | Y | 63 | 46 | 1 | | | 64 |
| 06 | 20220 | X | 17299 | -0- | -2921 | -0- | 17251 | 3 | 48 | 9 | Y | 44 | 46 | 1 | | | 62 |
| 07 | 19871 | X | 17232 | -0- | -2639 | -0- | 17178 | 3 | 54 | 9 | Y | 49 | 47 | 1 | 35 | 8 | 29 |
| 08 | 19158 | X | 16734 | -0- | -2424 | -0- | 16693 | 3 | 41 | 9 | Y | 37 | 12 | 8 | | | 54 |
| 09 | 17730 | X | 16155 | -0- | -1575 | -0- | 16124 | 3 | 31 | 9 | Y | 28 | 24 | 8 | | | 58 |
| 10 | 18321 | X | 16589 | -0- | -1732 | -0- | 16525 | 3 | 64 | 9 | Y | 58 | 46 | 1 | 31 | 8 | 39 |
| 11 | 17310 | X | 15071 | -0- | -2239 | -0- | 14999 | 3 | 72 | 9 | Y | 65 | 45 | 1 | 14 | 8 | 45 |
| 12 | 17236 | X | NO RPT | -0- | -17236 | -0- | | | | | Y | NO RPT | | | | | 45 |

TOTAL GAS PROD: 192,673 TOTAL CONDENSATE PROD: 1,278

SABINE ROYALTY TRUST WELL #: 6H RRCID -> 274787 COMPL. DATE 03/28/2014 TOTAL DEPTH 9485 PERF.10379 - 14414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91078 | X | 68672 | -0- | -22406 | -0- | 67771 | 3 | 901 | 9 | N | 819 | 536 | 1 | 9 | 8 | 431 |
| 02 | 73724 | X | 59989 | -0- | -13735 | -0- | 59229 | 3 | 760 | 9 | N | 691 | 910 | 1 | | | 212 |
| 03 | 77934 | X | 27730 | -0- | -50204 | -0- | 27631 | 3 | 99 | 9 | N | 90 | 232 | 1 | | | 70 |
| 04 | 72390 | X | 49443 | -0- | -22947 | -0- | 49224 | 3 | 219 | 9 | Y | 199 | 189 | 1 | | | 80 |
| 05 | 70153 | X | 46335 | -0- | -23818 | -0- | 46277 | 3 | 58 | 9 | Y | 53 | 68 | 1 | | | 65 |
| 06 | 66450 | X | 46137 | -0- | -20313 | -0- | 46058 | 3 | 79 | 9 | Y | 72 | 56 | 1 | | | 81 |
| 07 | 66402 | X | 54778 | -0- | -11624 | -0- | 54199 | 3 | 579 | 9 | Y | 526 | 515 | 1 | 37 | 8 | 55 |
| 08 | 51618 | X | 51618 | -0- | -0- | -0- | 50801 | 3 | 817 | 9 | Y | 743 | 670 | 1 | 47 | 8 | 81 |
| 09 | 49440 | X | 48392 | -0- | -1048 | -0- | 47729 | 3 | 663 | 9 | Y | 603 | 587 | 1 | | | 97 |
| 10 | 54777 | X | 49107 | -0- | -5670 | -0- | 48466 | 3 | 641 | 9 | Y | 583 | 542 | 1 | 57 | 8 | 81 |
| 11 | 53010 | X | 45408 | -0- | -7602 | -0- | 44817 | 3 | 591 | 9 | Y | 537 | 441 | 1 | 36 | 8 | 141 |
| 12 | 54777 | X | NO RPT | -0- | -54777 | -0- | | | | | Y | NO RPT | | | | | 141 |

TOTAL GAS PROD: 547,609 TOTAL CONDENSATE PROD: 4,916

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
RITTER-DANIEL UNIT WELL #: 3H RRCID -> 275218 COMPL. DATE 09/09/2014 TOTAL DEPTH 9529 PERF. 9829 - 16501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128495 | X | 102753 | -0- | -25742 | -0- | 101977 | 3 | 776 | 9 | N | 705 | 709 | 1 | 35 | 8 | 203 |
| 02 | 116060 | X | 86721 | -0- | -29339 | -0- | 86101 | 3 | 620 | 9 | N | 564 | 542 | 1 | | | 225 |
| 03 | 119753 | X | 90220 | -0- | -29533 | -0- | 89626 | 3 | 594 | 9 | N | 540 | 534 | 1 | | | 231 |
| 04 | 115890 | X | 80694 | -0- | -35196 | -0- | 80159 | 2 | 535 | 9 | N | 486 | 530 | 1 | | | 187 |
| 05 | 107136 | X | 77525 | -0- | -29611 | -0- | 77074 | 3 | 451 | 9 | N | 410 | 355 | 1 | | | 242 |
| 06 | 99450 | X | 70231 | -0- | -29219 | -0- | 69790 | 3 | 441 | 9 | N | 401 | 536 | 1 | | | 107 |
| 07 | 96007 | X | 67776 | -0- | -28231 | -0- | 67338 | 3 | 438 | 9 | N | 398 | 357 | 1 | 31 | 8 | 117 |
| 08 | 63455 | X | 63455 | -0- | -0- | -0- | 63085 | 3 | 370 | 9 | N | 336 | 350 | 1 | 14 | 8 | 89 |
| 09 | 56891 | X | 56891 | -0- | -0- | -0- | 56579 | 3 | 312 | 9 | N | 284 | 188 | 1 | 11 | 8 | 174 |
| 10 | 54231 | X | 54231 | -0- | -0- | -0- | 53864 | 3 | 367 | 9 | N | 334 | 356 | 1 | 28 | 8 | 124 |
| *11 | 50772 | X | 50772 | -0- | -0- | -0- | 50427 | 3 | 345 | 9 | N | 314 | 183 | 1 | 14 | 8 | 241 |
| 12 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | N | NO RPT | | | | | 241 |

TOTAL GAS PROD: 801,269 TOTAL CONDENSATE PROD: 4,772

RITTER-DANIEL UNIT WELL #: 2H RRCID -> 275541 COMPL. DATE 09/15/2014 TOTAL DEPTH 9495 PERF. 9691 - 16750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104811 | X | 89471 | -0- | -15340 | -0- | 88642 | 3 | 829 | 9 | N | 754 | 722 | 1 | 52 | 8 | 216 |
| 02 | 94668 | X | 73251 | -0- | -21417 | -0- | 72590 | 3 | 661 | 9 | N | 601 | 716 | 1 | 1 | 8 | 100 |
| 03 | 104811 | X | 77084 | -0- | -27727 | -0- | 76449 | 3 | 635 | 9 | N | 577 | 370 | 1 | | | 307 |
| 04 | 101430 | X | 71336 | -0- | -30094 | -0- | 70735 | 2 | 601 | 9 | N | 546 | 706 | 1 | | | 147 |
| 05 | 98890 | X | 70505 | -0- | -28385 | -0- | 69976 | 3 | 529 | 9 | N | 481 | 347 | 1 | | | 281 |
| 06 | 86580 | X | 64453 | -0- | -22127 | -0- | 63936 | 3 | 517 | 9 | N | 470 | 519 | 1 | | | 232 |
| 07 | 81096 | X | 62459 | -0- | -18637 | -0- | 61941 | 3 | 518 | 9 | N | 471 | 536 | 1 | 50 | 8 | 117 |
| 08 | 67828 | X | 59256 | -0- | -8572 | -0- | 58764 | 3 | 492 | 9 | N | 447 | 357 | 1 | 27 | 8 | 180 |
| 09 | 65640 | X | 52930 | -0- | -12710 | -0- | 52499 | 3 | 431 | 9 | N | 392 | 361 | 1 | 16 | 8 | 195 |
| 10 | 67828 | X | 50206 | -0- | -17622 | -0- | 49724 | 3 | 482 | 9 | N | 438 | 358 | 1 | 49 | 8 | 226 |
| 11 | 64440 | X | 46515 | -0- | -17925 | -0- | 46117 | 3 | 398 | 9 | N | 362 | 366 | 1 | 22 | 8 | 200 |
| 12 | 62465 | X | NO RPT | -0- | -62465 | -0- | | | | | N | NO RPT | | | | | 200 |

TOTAL GAS PROD: 717,466 TOTAL CONDENSATE PROD: 5,539

WIENER ESTATE 'F' WELL #: 2H RRCID -> 276172 COMPL. DATE 07/10/2014 TOTAL DEPTH 9445 PERF. 9755 - 14574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 130000 | -0- | 130000 | 1308736 | 403 | 1 | 128744 | 3 | N | 775 | 553 | 1 | 93 | 8 | 475 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 02 | 0 | W | 167087 | -0- | 167087 | 1475823 | 166325 | 3 | 762 | 9 | N | 693 | 571 | 1 | | | 597 |
| 03 | 0 | W | 77179 | -0- | 77179 | 1553002 | 76846 | 2 | 333 | 9 | N | 303 | 380 | 1 | | | 520 |
| 04 | 0 | W | 116356 | -0- | 116356 | 1669358 | 115624 | 3 | 732 | 9 | N | 665 | 546 | 1 | | | 639 |
| 05 | 0 | W | 107648 | -0- | 107648 | 1777006 | 106853 | 3 | 795 | 9 | N | 723 | 919 | 1 | | | 443 |
| 06 | 0 | W | 97061 | -0- | 97061 | 1874067 | 420 | 1 | 95791 | 3 | N | 773 | 917 | 1 | | | 299 |
| | | | | | | | 850 | 9 | | | | | | | | | |
| 07 | 0 | W | 90528 | -0- | 90528 | 1964595 | 459 | 1 | 89377 | 3 | N | 629 | 731 | 1 | | | 197 |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 08 | 0 | W | 84363 | -0- | 84363 | 2048958 | 427 | 1 | 83222 | 3 | N | 649 | 547 | 1 | | | 299 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 09 | 0 | W | 79227 | -0- | 79227 | 2128185 | 433 | 1 | 78120 | 3 | N | 613 | 556 | 1 | | | 356 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 10 | 0 | W | 79205 | -0- | 79205 | 2207390 | 465 | 1 | 78121 | 3 | N | 563 | 560 | 1 | | | 359 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 11 | 0 | W | 72795 | -0- | 72795 | 2280185 | 431 | 1 | 71902 | 3 | N | 420 | 552 | 1 | 2 | 8 | 225 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| *12 | 90520 | X | NO RPT | -0- | -90520 | 2189665 | | | | | N | NO RPT | | | | | 225 |

TOTAL GAS PROD: 1,101,449 TOTAL CONDENSATE PROD: 6,806

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DUNHAM, DAVID WELL #: 3H RRCID -> 277581 COMPL. DATE 05/07/2014 TOTAL DEPTH 9419 PERF. 9795 - 13783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273885 | X | 104883 | -0- | -169002 | -0- | 104804 | 3 | 79 | 9 | N | 72 | 72 | 8 | | | 215 |
| 02 | 247380 | X | 89161 | -0- | -158219 | -0- | 88952 | 3 | 209 | 9 | N | 190 | 190 | 1 | | | 215 |
| 03 | 273885 | X | 92288 | -0- | -181597 | -0- | 92179 | 3 | 109 | 9 | N | 99 | 284 | 1 | | | 30 |
| 04 | 265050 | X | 68449 | -0- | -196601 | -0- | 230 | 1 | 68216 | 2 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 273885 | X | 61856 | -0- | -212029 | -0- | 465 | 1 | 61238 | 3 | N | 139 | | | | | 172 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 06 | 265050 | X | 49595 | -0- | -215455 | -0- | 467 | 1 | 48977 | 3 | N | 137 | 186 | 1 | | | 123 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 07 | 273885 | X | 56079 | -0- | -217806 | -0- | 518 | 1 | 55274 | 3 | Y | 261 | 369 | 1 | | | 15 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 08 | 0 | W | 52394 | -0- | 52394 | 52394 | 617 | 1 | 51334 | 3 | Y | 403 | 284 | 1 | | | 134 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| 09 | 0 | W | 48951 | -0- | 48951 | 101345 | 595 | 1 | 48309 | 3 | Y | 43 | 166 | 1 | | | 11 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 0 | W | 41550 | -0- | 41550 | 142895 | 272 | 1 | 41232 | 3 | Y | 42 | 41 | 1 | | | 12 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *11 | 184918 | X | 42023 | -0- | -142895 | -0- | 495 | 1 | 41475 | 3 | Y | 48 | 49 | 1 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 50592 | X | NO RPT | -0- | -50592 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 707,229 TOTAL CONDENSATE PROD: 1,437

PAR MINERALS CORPORATION 638850
MULLINS WELL #: 1 RRCID -> 086761 COMPL. DATE 12/27/1979 TOTAL DEPTH 9679 PERF. 9594 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 546 | -0- | -973 | -0- | 546 | 2 | | | N | -0- | | | | | 84 |
| 02 | 560 | N | 538 | -0- | -22 | -0- | 538 | 2 | | | N | -0- | | | | | 84 |
| 03 | 589 | N | 571 | -0- | -18 | -0- | 571 | 2 | | | N | -0- | | | | | 84 |
| 04 | 540 | N | 389 | -0- | -151 | -0- | 389 | 2 | | | N | -0- | | | | | 84 |
| 05 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 2 | | | N | -0- | | | | | 84 |
| 06 | 1667 | N | 1667 | -0- | -0- | -0- | 1667 | 2 | | | N | -0- | | | | | 84 |
| 07 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | 84 |
| 08 | 1364 | N | 873 | -0- | -491 | -0- | 873 | 2 | | | N | -0- | | | | | 84 |
| 09 | 1680 | N | 1065 | -0- | -615 | -0- | 1065 | 2 | | | N | -0- | | | | | 84 |
| 10 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | 84 |
| 11 | 840 | N | 636 | -0- | -204 | -0- | 636 | 2 | | | N | -0- | | | | | 84 |
| 12 | 1116 | N | 418 | -0- | -698 | -0- | 418 | 2 | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 9,536 TOTAL CONDENSATE PROD: -0-

JERNIGAN WELL #: 6 RRCID -> 145855 COMPL. DATE 09/01/2000 TOTAL DEPTH 9800 PERF. 9693 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 810 | -0- | -554 | -0- | 799 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 02 | 924 | N | 896 | -0- | -28 | -0- | 886 | 2 | 10 | 9 | N | 9 | | | | | 89 |
| 03 | 982 | N | 982 | -0- | -0- | -0- | 978 | 2 | 4 | 9 | N | 4 | | | | | 93 |
| 04 | 1129 | N | 1129 | -0- | -0- | -0- | 1112 | 2 | 17 | 9 | N | 15 | | | | | 108 |
| 05 | 1048 | N | 1048 | -0- | -0- | -0- | 1046 | 2 | 2 | 9 | N | 2 | | | | | 110 |
| 06 | 960 | N | 562 | -0- | -398 | -0- | 562 | 2 | | | N | -0- | | | | | 110 |
| 07 | 1178 | N | 963 | -0- | -215 | -0- | 900 | 2 | 63 | 9 | N | 57 | | | | | 167 |
| 08 | 1054 | N | 897 | -0- | -157 | -0- | 897 | 2 | | | N | -0- | | | | | 167 |
| 09 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 167 |
| 10 | 961 | N | 949 | -0- | -12 | -0- | 949 | 2 | | | N | -0- | | | | | 167 |
| 11 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | 167 |
| *12 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | 167 |

TOTAL GAS PROD: 11,144 TOTAL CONDENSATE PROD: 97

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PAR MINERALS CORPORATION //CONT.// 638850
HILL HEIRS WELL #: 4 RRCID -> 184839 COMPL. DATE 08/15/2001 TOTAL DEPTH 9900 PERF. 9239 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATARA OIL & GAS LLC 643251
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 153491 COMPL. DATE 09/22/1994 TOTAL DEPTH 10090 PERF. 9905 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNING, J.H. WELL #: 1 RRCID -> 209198 COMPL. DATE 02/10/2005 TOTAL DEPTH 10000 PERF. 6764 - 9877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3108 | X | 3108 | -0- | -0- | -0- | 3093 | 2 | 15 | 9 | N | 14 | 8 | 8 | | | 73 |
| 02 | 2616 | X | 2616 | -0- | -0- | -0- | 2592 | 2 | 24 | 9 | N | 22 | | | | | 95 |
| 03 | 3068 | X | 3068 | -0- | -0- | -0- | 3007 | 2 | 61 | 9 | N | 55 | | | | | 150 |
| 04 | 3014 | X | 3014 | -0- | -0- | -0- | 2990 | 2 | 24 | 9 | N | 22 | | | | | 172 |
| 05 | 2999 | X | 2999 | -0- | -0- | -0- | 2968 | 2 | 31 | 9 | N | 28 | | | | | 200 |
| 06 | 2782 | X | 2782 | -0- | -0- | -0- | 2765 | 2 | 17 | 9 | N | 15 | 167 | 1 | | | 48 |
| 07 | 2884 | N | 2884 | -0- | -0- | -0- | 2856 | 2 | 28 | 9 | N | 25 | | | | | 73 |
| 08 | 2762 | N | 2762 | -0- | -0- | -0- | 2734 | 2 | 28 | 9 | N | 25 | | | | | 98 |
| 09 | 2840 | N | 2840 | -0- | -0- | -0- | 2810 | 2 | 30 | 9 | N | 27 | | | | | 125 |
| 10 | 2757 | N | 2757 | -0- | -0- | -0- | 2738 | 2 | 19 | 9 | N | 17 | | | | | 142 |
| 11 | 2525 | N | 2525 | -0- | -0- | -0- | 2508 | 2 | 17 | 9 | N | 15 | | | | | 157 |
| *12 | 2707 | N | 2707 | -0- | -0- | -0- | 2699 | 2 | 8 | 9 | N | 7 | | | | | 164 |

TOTAL GAS PROD: 34,062 TOTAL CONDENSATE PROD: 272

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
RALEY WELL #: 1 RRCID -> 209534 COMPL. DATE 03/01/2005 TOTAL DEPTH 10020 PERF. 9868 - 9914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 131 | 1 | | | 26 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE WELL #: 3 RRCID -> 212945 COMPL. DATE 04/21/2005 TOTAL DEPTH 10150 PERF. 8880 - 10022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 214774 COMPL. DATE 04/22/2005 TOTAL DEPTH 10170 PERF. 8857 - 10004

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 X | 2146 | -0- | -768 | -0- | 2135 | 2 | 11 | 9 | N | 10 | 5 | 8 | | | 150 |
| 02 | 2632 X | 1679 | -0- | -953 | -0- | 1675 | 2 | 4 | 9 | N | 4 | | | | | 154 |
| 03 | 2318 N | 2318 | -0- | -0- | -0- | 2305 | 2 | 13 | 9 | N | 12 | | | | | 166 |
| 04 | 2070 N | 1671 | -0- | -399 | -0- | 1662 | 2 | 9 | 9 | N | 8 | | | | | 174 |
| 05 | 1860 N | 1587 | -0- | -273 | -0- | 1576 | 2 | 11 | 9 | N | 10 | | | | | 184 |
| 06 | 2250 N | 1383 | -0- | -867 | -0- | 1382 | 2 | 1 | 9 | N | 1 | | | | | 185 |
| 07 | 1736 N | 1204 | -0- | -532 | -0- | 1196 | 2 | 8 | 9 | N | 7 | | | | | 192 |
| 08 | 1872 N | 1872 | -0- | -0- | -0- | 1872 | 2 | | | N | -0- | | | | | 192 |
| 09 | 2030 N | 2030 | -0- | -0- | -0- | 2024 | 2 | 6 | 9 | N | 5 | 179 | 1 | | | 18 |
| 10 | 2634 N | 2634 | -0- | -0- | -0- | 2621 | 2 | 13 | 9 | N | 12 | | | | | 30 |
| 11 | 2457 N | 2457 | -0- | -0- | -0- | 2454 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 12 | 2108 N | 1535 | -0- | -573 | -0- | 1527 | 2 | 8 | 9 | N | 7 | | | | | 40 |

TOTAL GAS PROD: 22,516 TOTAL CONDENSATE PROD: 79

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
TAYLOR HEIRS WELL #: 1 RRCID -> 214776 COMPL. DATE 05/17/2005 TOTAL DEPTH 10160 PERF. 9196 - 9984

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 810 | -0- | -399 | -0- | 809 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 145 |
| 02 | 1316 | N | 1096 | -0- | -220 | -0- | 1096 | 2 | | | N | -0- | | | | | 145 |
| 03 | 744 | N | 728 | -0- | -16 | -0- | 728 | 2 | | | N | -0- | | | | | 145 |
| 04 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | 145 |
| 05 | 1209 | N | 882 | -0- | -327 | -0- | 882 | 2 | | | N | -0- | | | | | 145 |
| 06 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | 145 |
| 07 | 1271 | N | 1001 | -0- | -270 | -0- | 1001 | 2 | | | N | -0- | | | | | 145 |
| 08 | 868 | N | 677 | -0- | -191 | -0- | 671 | 2 | 6 | 9 | N | 5 | | | | | 150 |
| 09 | 1110 | N | 734 | -0- | -376 | -0- | 723 | 2 | 11 | 9 | N | 10 | | | | | 160 |
| 10 | 992 | N | 486 | -0- | -506 | -0- | 486 | 2 | | | N | -0- | | | | | 160 |
| 11 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 160 |
| 12 | 744 | N | 205 | -0- | -539 | -0- | 205 | 2 | | | N | -0- | | | | | 160 |

TOTAL GAS PROD: 9,693 TOTAL CONDENSATE PROD: 16

HOWE WELL #: 4 RRCID -> 217909 COMPL. DATE 10/21/2005 TOTAL DEPTH 10165 PERF. 9886 - 10095

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 567 | -0- | -1355 | -0- | 565 | 2 | 2 | 9 | N | 2 | | | | | 149 |
| 02 | 1736 | X | 1206 | -0- | -530 | -0- | 1197 | 2 | 9 | 9 | N | 8 | | | | | 157 |
| 03 | 857 | N | 857 | -0- | -0- | -0- | 854 | 2 | 3 | 9 | N | 3 | | | | | 160 |
| 04 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | 160 |
| 05 | 1333 | N | 925 | -0- | -408 | -0- | 925 | 2 | | | N | -0- | | | | | 160 |
| 06 | 840 | N | 790 | -0- | -50 | -0- | 781 | 2 | 9 | 9 | N | 8 | | | | | 168 |
| 07 | 775 | N | 596 | -0- | -179 | -0- | 583 | 2 | 13 | 9 | N | 12 | | | | | 180 |
| 08 | 930 | N | 729 | -0- | -201 | -0- | 721 | 2 | 8 | 9 | N | 7 | | | | | 187 |
| 09 | 780 | N | 525 | -0- | -255 | -0- | 525 | 2 | | | N | -0- | | | | | 187 |
| 10 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | 187 |
| 11 | 720 | N | 537 | -0- | -183 | -0- | 537 | 2 | | | N | -0- | | | | | 187 |
| *12 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | 187 |

TOTAL GAS PROD: 8,872 TOTAL CONDENSATE PROD: 40

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 218354 COMPL. DATE 11/08/2005 TOTAL DEPTH 10110 PERF. 8872 - 10006

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROWNING, R.D. GAS UNIT WELL #: 2 RRCID -> 219519 COMPL. DATE 11/03/2010 TOTAL DEPTH 10125 PERF. 8804 - 10003

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4665 | X | 4665 | -0- | -0- | -0- | 4642 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 189 |
| 02 | 8792 | X | 2274 | -0- | -6518 | -0- | 2245 | 2 | 29 | 9 | N | 26 | 185 | 1 | | | 30 |
| 03 | 4185 | X | 2397 | -0- | -1788 | -0- | 2388 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 37 |
| 04 | 4050 | X | 2535 | -0- | -1515 | -0- | 2502 | 2 | 33 | 9 | N | 30 | | | | | 67 |
| 05 | 2759 | X | 2409 | -0- | -350 | -0- | 2395 | 2 | 14 | 9 | N | 13 | | | | | 80 |
| 06 | 2576 | X | 2576 | -0- | -0- | -0- | 2557 | 2 | 19 | 9 | N | 17 | | | | | 97 |
| 07 | 7892 | X | 7892 | -0- | -0- | -0- | 7892 | 2 | | | N | -0- | | | | | 97 |
| 08 | 3100 | N | 4051 | -0- | 951 | 951 | 4020 | 2 | 31 | 9 | N | 28 | | | | | 125 |
| 09 | 3000 | N | 3703 | -0- | 703 | 1654 | 3677 | 2 | 26 | 9 | N | 24 | | | | | 149 |
| 10 | 4992 | X | 3338 | -0- | -1654 | -0- | 3332 | 2 | 6 | 9 | N | 5 | | | | | 154 |
| 11 | 2739 | X | 2739 | -0- | -0- | -0- | 2727 | 2 | 12 | 9 | N | 11 | | | | | 165 |
| *12 | 2806 | X | 2806 | -0- | -0- | -0- | 2765 | 2 | 41 | 9 | N | 37 | | | | | 202 |

TOTAL GAS PROD: 41,385 TOTAL CONDENSATE PROD: 220

WILLIAMS GAS UNIT WELL #: 4 RRCID -> 220934 COMPL. DATE 01/28/2006 TOTAL DEPTH 10170 PERF. 8860 - 9278

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 1864 | -0- | -926 | -0- | 1847 | 2 | 17 | 9 | N | 15 | 9 | 8 | | | 245 |
| 02 | 2520 | X | 1746 | -0- | -774 | -0- | 1734 | 2 | 12 | 9 | N | 11 | | | | | 256 |
| 03 | 2060 | N | 2060 | -0- | -0- | -0- | 2050 | 2 | 10 | 9 | N | 9 | 172 | 1 | | | 93 |
| 04 | 1800 | N | 1557 | -0- | -243 | -0- | 1511 | 2 | 46 | 9 | N | 42 | | | | | 135 |
| 05 | 1922 | N | 1665 | -0- | -257 | -0- | 1639 | 2 | 26 | 9 | N | 24 | | | | | 159 |
| 06 | 1980 | N | 1525 | -0- | -455 | -0- | 1516 | 2 | 9 | 9 | N | 8 | | | | | 167 |
| 07 | 1612 | N | 1222 | -0- | -390 | -0- | 1181 | 2 | 41 | 9 | N | 37 | 177 | 1 | | | 27 |
| 08 | 1874 | N | 1874 | -0- | -0- | -0- | 1857 | 2 | 17 | 9 | N | 15 | | | | | 42 |
| 09 | 2123 | N | 2123 | -0- | -0- | -0- | 2090 | 2 | 33 | 9 | N | 30 | | | | | 72 |
| 10 | 2468 | N | 2468 | -0- | -0- | -0- | 2444 | 2 | 24 | 9 | N | 22 | | | | | 94 |
| 11 | 2268 | N | 2268 | -0- | -0- | -0- | 2239 | 2 | 29 | 9 | N | 26 | | | | | 120 |
| 12 | 2201 | N | 1349 | -0- | -852 | -0- | 1321 | 2 | 28 | 9 | N | 25 | | | | | 145 |

TOTAL GAS PROD: 21,721 TOTAL CONDENSATE PROD: 264

WILLIAMS GAS UNIT WELL #: 5 RRCID -> 221974 COMPL. DATE 06/01/2006 TOTAL DEPTH 10125 PERF. 9593 - 9933

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1611 | -0- | -869 | -0- | 1605 | 2 | 6 | 9 | N | 5 | 3 | 8 | | | 89 |
| 02 | 2240 | X | 2205 | -0- | -35 | -0- | 2205 | 2 | | | N | -0- | | | | | 89 |
| 03 | 1611 | N | 1611 | -0- | -0- | -0- | 1610 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 89 |
| 04 | 1560 | N | 1536 | -0- | -24 | -0- | 1536 | 2 | | | N | -0- | | | | | 89 |
| 05 | 2449 | N | 2002 | -0- | -447 | -0- | 2002 | 2 | | | N | -0- | | | | | 89 |
| 06 | 2838 | N | 2838 | -0- | -0- | -0- | 2830 | 2 | 8 | 9 | N | 7 | | | | | 96 |
| 07 | 1581 | N | 1421 | -0- | -160 | -0- | 1421 | 2 | | | N | -0- | | | | | 96 |
| 08 | 2864 | N | 2864 | -0- | -0- | -0- | 2864 | 2 | | | N | -0- | | | | | 96 |
| 09 | 2400 | N | 598 | -0- | -1802 | -0- | 598 | 2 | | | N | -0- | | | | | 96 |
| 10 | 1426 | N | 720 | -0- | -706 | -0- | 720 | 2 | | | N | -0- | | | | | 96 |
| 11 | 2400 | N | 1531 | -0- | -869 | -0- | 1531 | 2 | | | N | -0- | | | | | 96 |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 619 | 2 | 1 | 9 | N | 1 | | | | | 97 |

TOTAL GAS PROD: 19,557 TOTAL CONDENSATE PROD: 14

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROWNING, R.D. GAS UNIT WELL #: 4 RRCID -> 221983 COMPL. DATE 05/04/2006 TOTAL DEPTH 10125 PERF. 8778 - 10007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNING, R.D. GAS UNIT WELL #: 5 RRCID -> 222575 COMPL. DATE 07/15/2006 TOTAL DEPTH 10150 PERF. 8802 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2898 | X | 2898 | -0- | -0- | -0- | 2879 | 2 | 19 | 9 | N | 17 | 6 | 8 | | | 155 |
| 02 | 2730 | X | 2730 | -0- | -0- | -0- | 2706 | 2 | 24 | 9 | N | 22 | | | | | 177 |
| 03 | 2983 | X | 2983 | -0- | -0- | -0- | 2983 | 2 | | | N | -0- | | | | | 177 |
| 04 | 2578 | X | 2578 | -0- | -0- | -0- | 2578 | 2 | | | N | -0- | | | | | 177 |
| 05 | 2679 | X | 2679 | -0- | -0- | -0- | 2679 | 2 | | | N | -0- | | | | | 177 |
| 06 | 2251 | X | 2251 | -0- | -0- | -0- | 2251 | 2 | | | N | -0- | | | | | 177 |
| 07 | 2219 | X | 2219 | -0- | -0- | -0- | 2219 | 2 | | | N | -0- | | | | | 177 |
| 08 | 3100 | N | 3308 | -0- | 208 | 208 | 3308 | 2 | | | N | -0- | | | | | 177 |
| 09 | 3000 | N | 3557 | -0- | 557 | 765 | 3557 | 2 | | | N | -0- | | | | | 177 |
| 10 | 3100 | N | 4708 | -0- | 1608 | 2373 | 4708 | 2 | | | N | -0- | | | | | 177 |
| 11 | 6439 | X | 4066 | -0- | -2373 | -0- | 4066 | 2 | | | N | -0- | | | | | 177 |
| *12 | 3321 | X | 3321 | -0- | -0- | -0- | 3312 | 2 | 9 | 9 | N | 8 | | | | | 185 |

TOTAL GAS PROD: 37,298 TOTAL CONDENSATE PROD: 47

DOBBINS GU WELL #: 1 RRCID -> 222576 COMPL. DATE 06/29/2006 TOTAL DEPTH 10175 PERF. 8918 - 10093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROWNING, R.D. GAS UNIT WELL #: 6 RRCID -> 225338 COMPL. DATE 12/05/2001 TOTAL DEPTH 10153 PERF. 9841 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1640 | -0- | -654 | -0- | 1633 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 139 |
| 02 | 2072 | X | 1584 | -0- | -488 | -0- | 1584 | 2 | | | N | -0- | | | | | 139 |
| 03 | 1414 | N | 1414 | -0- | -0- | -0- | 1412 | 2 | 2 | 9 | N | 2 | 50 | 1 | 1 | 8 | 90 |
| 04 | 1808 | N | 1808 | -0- | -0- | -0- | 1778 | 2 | 30 | 9 | N | 27 | | | | | 117 |
| 05 | 1921 | N | 1921 | -0- | -0- | -0- | 1918 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 06 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | 120 |
| 07 | 1860 | N | 1253 | -0- | -607 | -0- | 1251 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 08 | 2317 | N | 2317 | -0- | -0- | -0- | 2309 | 2 | 8 | 9 | N | 7 | | | | | 129 |
| 09 | 2632 | N | 2632 | -0- | -0- | -0- | 2621 | 2 | 11 | 9 | N | 10 | | | | | 139 |
| 10 | 3100 | N | 3175 | -0- | 75 | 75 | 3175 | 2 | | | N | -0- | | | | | 139 |
| 11 | 3000 | N | 2956 | -0- | -44 | 31 | 2956 | 2 | | | N | -0- | 64 | 1 | | | 75 |
| 12 | 2294 | N | 2067 | -0- | -227 | -0- | 2067 | 2 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 24,200 TOTAL CONDENSATE PROD: 57

WEIR ESTATE WELL #: 1 RRCID -> 228832 COMPL. DATE 03/01/2007 TOTAL DEPTH 10150 PERF. 8890 - 10058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1909 | -0- | -1036 | -0- | 1895 | 2 | 14 | 9 | N | 13 | 9 | 8 | | | 109 |
| 02 | 2660 | X | 1668 | -0- | -992 | -0- | 1667 | 2 | 1 | 9 | N | 1 | | | | | 110 |
| 03 | 1912 | N | 1912 | -0- | -0- | -0- | 1908 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 113 |
| 04 | 1965 | N | 1965 | -0- | -0- | -0- | 1957 | 2 | 8 | 9 | N | 7 | | | | | 120 |
| 05 | 2119 | N | 2119 | -0- | -0- | -0- | 2115 | 2 | 4 | 9 | N | 4 | | | | | 124 |
| 06 | 1953 | N | 1953 | -0- | -0- | -0- | 1940 | 2 | 13 | 9 | N | 12 | | | | | 136 |
| 07 | 2046 | N | 1861 | -0- | -185 | -0- | 1843 | 2 | 18 | 9 | N | 16 | | | | | 152 |
| 08 | 2108 | N | 1655 | -0- | -453 | -0- | 1644 | 2 | 11 | 9 | N | 10 | | | | | 162 |
| 09 | 1950 | N | 1421 | -0- | -529 | -0- | 1398 | 2 | 23 | 9 | N | 21 | 165 | 1 | | | 18 |
| 10 | 1860 | N | 1758 | -0- | -102 | -0- | 1736 | 2 | 22 | 9 | N | 20 | | | | | 38 |
| 11 | 1709 | N | 1709 | -0- | -0- | -0- | 1705 | 2 | 4 | 9 | N | 4 | | | | | 42 |
| *12 | 1728 | N | 1728 | -0- | -0- | -0- | 1721 | 2 | 7 | 9 | N | 6 | | | | | 48 |

TOTAL GAS PROD: 21,658 TOTAL CONDENSATE PROD: 118

BROWNING, R.D. GAS UNIT WELL #: 3 RRCID -> 229273 COMPL. DATE 03/28/2007 TOTAL DEPTH 10135 PERF. 8840 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 4008 | -0- | -1789 | -0- | 3983 | 2 | 25 | 9 | N | 23 | 11 | 8 | | | 184 |
| 02 | 5236 | X | 3836 | -0- | -1400 | -0- | 3814 | 2 | 22 | 9 | N | 20 | | | | | 204 |
| 03 | 4910 | X | 4910 | -0- | -0- | -0- | 4910 | 2 | | | N | -0- | 173 | 1 | | | 31 |
| 04 | 3870 | X | 3485 | -0- | -385 | -0- | 3478 | 2 | 7 | 9 | N | 6 | | | | | 37 |
| 05 | 4247 | X | 3745 | -0- | -502 | -0- | 3738 | 2 | 7 | 9 | N | 6 | | | | | 43 |
| 06 | 4740 | X | 3525 | -0- | -1215 | -0- | 3514 | 2 | 11 | 9 | N | 10 | | | | | 53 |
| 07 | 4898 | X | 3082 | -0- | -1816 | -0- | 3082 | 2 | | | N | -0- | | | | | 53 |
| 08 | 4279 | X | 4279 | -0- | -0- | -0- | 4279 | 2 | | | N | -0- | | | | | 53 |
| 09 | 3767 | X | 3767 | -0- | -0- | -0- | 3735 | 2 | 32 | 9 | N | 29 | | | | | 82 |
| 10 | 6916 | X | 6916 | -0- | -0- | -0- | 6913 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 11 | 5622 | X | 5622 | -0- | -0- | -0- | 5622 | 2 | | | N | -0- | | | | | 85 |
| *12 | 5049 | X | 5049 | -0- | -0- | -0- | 5039 | 2 | 10 | 9 | N | 9 | | | | | 94 |

TOTAL GAS PROD: 52,224 TOTAL CONDENSATE PROD: 106

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROWNING, R.D. GAS UNIT WELL #: 7 RRCID -> 232533 COMPL. DATE 09/03/2007 TOTAL DEPTH 10156 PERF. 8806 - 10029

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1511 | -0- | -1434 | -0- | 1501 | 2 | 10 | 9 | N | 9 | 6 | 8 | | | 110 |
| 02 | 2660 | X | 1233 | -0- | -1427 | -0- | 1231 | 2 | 2 | 9 | N | 2 | | | | | 112 |
| 03 | 1231 | N | 1231 | -0- | -0- | -0- | 1228 | 2 | 3 | 9 | N | 3 | | | | | 115 |
| 04 | 1470 | N | 1406 | -0- | -64 | -0- | 1406 | 2 | | | N | -0- | | | | | 115 |
| 05 | 1364 | N | 968 | -0- | -396 | -0- | 968 | 2 | | | N | -0- | | | | | 115 |
| 06 | 1200 | N | 725 | -0- | -475 | -0- | 723 | 2 | 2 | 9 | N | 2 | | | | | 117 |
| 07 | 1457 | N | 305 | -0- | -1152 | -0- | 305 | 2 | | | N | -0- | | | | | 117 |
| 08 | 961 | N | 417 | -0- | -544 | -0- | 417 | 2 | | | N | -0- | | | | | 117 |
| 09 | 720 | N | 376 | -0- | -344 | -0- | 357 | 2 | 19 | 9 | N | 17 | | | | | 134 |
| 10 | 1196 | N | 1196 | -0- | -0- | -0- | 1187 | 2 | 9 | 9 | N | 8 | | | | | 142 |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 528 | 2 | 1 | 9 | N | 1 | 114 | 1 | | | 29 |
| *12 | 1413 | N | 1413 | -0- | -0- | -0- | 1405 | 2 | 8 | 9 | N | 7 | | | | | 36 |

TOTAL GAS PROD: 11,310 TOTAL CONDENSATE PROD: 49

AUSTIN, ZELMA WELL #: 1 RRCID -> 234705 COMPL. DATE 12/18/2010 TOTAL DEPTH 10111 PERF. 8893 - 9998

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3751 | -0- | -0- | -0- | 3740 | 2 | 11 | 9 | N | 10 | 171 | 1 | 6 | 8 | 43 |
| 02 | 3132 | X | 3132 | -0- | -0- | -0- | 3126 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 03 | 4017 | X | 4017 | -0- | -0- | -0- | 3964 | 2 | 53 | 9 | N | 48 | | | | | 96 |
| 04 | 4428 | X | 4428 | -0- | -0- | -0- | 4402 | 2 | 26 | 9 | N | 24 | | | | | 120 |
| 05 | 3981 | X | 3981 | -0- | -0- | -0- | 3949 | 2 | 32 | 9 | N | 29 | | | | | 149 |
| 06 | 4477 | X | 4477 | -0- | -0- | -0- | 4477 | 2 | | | N | -0- | | | | | 149 |
| 07 | 3716 | X | 3716 | -0- | -0- | -0- | 3688 | 2 | 28 | 9 | N | 25 | | | | | 174 |
| 08 | 3718 | X | 3718 | -0- | -0- | -0- | 3704 | 2 | 14 | 9 | N | 13 | | | | | 187 |
| 09 | 3408 | X | 3408 | -0- | -0- | -0- | 3397 | 2 | 11 | 9 | N | 10 | | | | | 197 |
| 10 | 2957 | X | 2957 | -0- | -0- | -0- | 2957 | 2 | | | N | -0- | | | | | 197 |
| 11 | 2950 | X | 2950 | -0- | -0- | -0- | 2941 | 2 | 9 | 9 | N | 8 | | | | | 205 |
| *12 | 3069 | X | 3069 | -0- | -0- | -0- | 3061 | 2 | 8 | 9 | N | 7 | | | | | 212 |

TOTAL GAS PROD: 43,604 TOTAL CONDENSATE PROD: 179

AUSTIN, ZELMA WELL #: 2 RRCID -> 247159 COMPL. DATE 06/13/2009 TOTAL DEPTH 10127 PERF. 8922 - 10050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROWNING, J.H. WELL #: 3 RRCID -> 247161 COMPL. DATE 12/30/2008 TOTAL DEPTH 10172 PERF. 8886 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 665 | -0- | -1443 | -0- | 655 | 2 | 10 | 9 | N | 9 | 3 | 8 | | | 154 |
| 02 | 1904 | X | 546 | -0- | -1358 | -0- | 545 | 2 | 1 | 9 | N | 1 | | | | | 155 |
| 03 | 1736 | N | 630 | -0- | -1106 | -0- | 627 | 2 | 3 | 9 | N | 3 | | | | | 158 |
| 04 | 688 | N | 688 | -0- | -0- | -0- | 687 | 2 | 1 | 9 | N | 1 | | | | | 159 |
| 05 | 620 | N | 349 | -0- | -271 | -0- | 349 | 2 | | | N | -0- | | | | | 159 |
| 06 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | 159 |
| 07 | 713 | N | 542 | -0- | -171 | -0- | 542 | 2 | | | N | -0- | | | | | 159 |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 643 | 2 | 11 | 9 | N | 10 | | | | | 169 |
| 09 | 657 | N | 657 | -0- | -0- | -0- | 656 | 2 | 1 | 9 | N | 1 | | | | | 170 |
| 10 | 527 | N | 397 | -0- | -130 | -0- | 395 | 2 | 2 | 9 | N | 2 | | | | | 172 |
| 11 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | | | 172 |
| *12 | 719 | N | 719 | -0- | -0- | -0- | 717 | 2 | 2 | 9 | N | 2 | | | | | 174 |

TOTAL GAS PROD: 7,638 TOTAL CONDENSATE PROD: 29

AUSTIN, ZELMA WELL #: 3 RRCID -> 247942 COMPL. DATE 01/22/2009 TOTAL DEPTH 10190 PERF. 9960 - 10005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 2604 | -0- | -1333 | -0- | 2344 | 2 | 260 | 9 | N | 236 | 344 | 1 | | | 92 |
| 02 | 3556 | X | 2143 | -0- | -1413 | -0- | 1934 | 2 | 209 | 9 | N | 190 | 180 | 1 | | | 102 |
| 03 | 2914 | X | 2375 | -0- | -539 | -0- | 2132 | 2 | 243 | 9 | N | 221 | 173 | 1 | | | 150 |
| 04 | 2820 | X | 2648 | -0- | -172 | -0- | 2427 | 2 | 221 | 9 | N | 201 | 183 | 1 | | | 168 |
| 05 | 2613 | X | 2613 | -0- | -0- | -0- | 2412 | 2 | 201 | 9 | N | 183 | 177 | 1 | | | 174 |
| 06 | 2520 | X | 2352 | -0- | -168 | -0- | 2181 | 2 | 171 | 9 | N | 155 | 172 | 1 | | | 157 |
| 07 | 2728 | X | 2134 | -0- | -594 | -0- | 1959 | 2 | 175 | 9 | N | 159 | 169 | 1 | | | 147 |
| 08 | 2164 | N | 2164 | -0- | -0- | -0- | 1945 | 2 | 219 | 9 | N | 199 | 176 | 1 | | | 170 |
| 09 | 2070 | N | 1906 | -0- | -164 | -0- | 1748 | 2 | 158 | 9 | N | 144 | 175 | 1 | | | 139 |
| 10 | 2139 | N | 1951 | -0- | -188 | -0- | 1763 | 2 | 188 | 9 | N | 171 | 178 | 1 | | | 132 |
| 11 | 2070 | N | 1967 | -0- | -103 | -0- | 1781 | 2 | 186 | 9 | N | 169 | | | | | 301 |
| *12 | 2041 | N | 2041 | -0- | -0- | -0- | 1859 | 2 | 182 | 9 | N | 165 | 353 | 1 | | | 113 |

TOTAL GAS PROD: 26,898 TOTAL CONDENSATE PROD: 2,193

TAYLOR HEIRS WELL #: 4 RRCID -> 248242 COMPL. DATE 02/28/2009 TOTAL DEPTH 10200 PERF. 8889 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2054 | -0- | -767 | -0- | 2013 | 2 | 41 | 9 | N | 37 | 160 | 1 | 6 | 8 | 38 |
| 02 | 2548 | X | 1642 | -0- | -906 | -0- | 1618 | 2 | 24 | 9 | N | 22 | | | | | 60 |
| 03 | 1922 | N | 1382 | -0- | -540 | -0- | 1374 | 2 | 8 | 9 | N | 7 | | | | | 67 |
| 04 | 1980 | N | 1456 | -0- | -524 | -0- | 1455 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 05 | 1829 | N | 1363 | -0- | -466 | -0- | 1363 | 2 | | | N | -0- | | | | | 68 |
| 06 | 1411 | N | 1411 | -0- | -0- | -0- | 1400 | 2 | 11 | 9 | N | 10 | | | | | 78 |
| 07 | 1519 | N | 1277 | -0- | -242 | -0- | 1258 | 2 | 19 | 9 | N | 17 | | | | | 95 |
| 08 | 1364 | N | 1025 | -0- | -339 | -0- | 1019 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 09 | 1442 | N | 1442 | -0- | -0- | -0- | 1420 | 2 | 22 | 9 | N | 20 | | | | | 120 |
| 10 | 1355 | N | 1355 | -0- | -0- | -0- | 1342 | 2 | 13 | 9 | N | 12 | | | | | 132 |
| 11 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | 132 |
| 12 | 1488 | N | 1109 | -0- | -379 | -0- | 1095 | 2 | 14 | 9 | N | 13 | | | | | 145 |

TOTAL GAS PROD: 16,635 TOTAL CONDENSATE PROD: 144

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROOKS, C. WELL #: 7 RRCID -> 248245 COMPL. DATE 03/10/2009 TOTAL DEPTH 10277 PERF. 9121 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1399 | -0- | -926 | -0- | 1387 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | 53 |
| 02 | 2100 | X | 1239 | -0- | -861 | -0- | 1239 | 2 | | | N | -0- | | | | | 53 |
| 03 | 1426 | N | 1196 | -0- | -230 | -0- | 1171 | 2 | 25 | 9 | N | 23 | | | | | 76 |
| 04 | 1350 | N | 1340 | -0- | -10 | -0- | 1330 | 2 | 10 | 9 | N | 9 | | | | | 85 |
| 05 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 2 | | | N | -0- | | | | | 85 |
| 06 | 2133 | N | 2133 | -0- | -0- | -0- | 2129 | 2 | 4 | 9 | N | 4 | | | | | 89 |
| 07 | 1736 | N | 1736 | -0- | -0- | -0- | 1736 | 2 | | | N | -0- | | | | | 89 |
| 08 | 1953 | N | 1485 | -0- | -468 | -0- | 1485 | 2 | | | N | -0- | | | | | 89 |
| 09 | 2130 | N | 1955 | -0- | -175 | -0- | 1955 | 2 | | | N | -0- | | | | | 89 |
| 10 | 1736 | N | 1227 | -0- | -509 | -0- | 1227 | 2 | | | N | -0- | | | | | 89 |
| 11 | 1440 | N | 1393 | -0- | -47 | -0- | 1393 | 2 | | | N | -0- | | | | | 89 |
| 12 | 2015 | N | 1899 | -0- | -116 | -0- | 1899 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 18,958 TOTAL CONDENSATE PROD: 47

BROOKS, C. WELL #: 4 RRCID -> 248246 COMPL. DATE 03/21/2009 TOTAL DEPTH 10205 PERF. 8923 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3823 | -0- | -548 | -0- | 3793 | 2 | 30 | 9 | N | 27 | 10 | 8 | | | 187 |
| 02 | 3948 | X | 3374 | -0- | -574 | -0- | 3368 | 2 | 6 | 9 | N | 5 | | | | | 192 |
| 03 | 3906 | X | 3160 | -0- | -746 | -0- | 3153 | 2 | 7 | 9 | N | 6 | 172 | 1 | 1 | 8 | 25 |
| 04 | 3781 | X | 3781 | -0- | -0- | -0- | 3773 | 2 | 8 | 9 | N | 7 | | | | | 32 |
| 05 | 3906 | X | 3835 | -0- | -71 | -0- | 3835 | 2 | | | N | -0- | | | | | 32 |
| 06 | 3911 | X | 3911 | -0- | -0- | -0- | 3899 | 2 | 12 | 9 | N | 11 | | | | | 43 |
| 07 | 3906 | X | 3364 | -0- | -542 | -0- | 3358 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 08 | 3720 | X | 3424 | -0- | -296 | -0- | 3416 | 2 | 8 | 9 | N | 7 | | | | | 55 |
| 09 | 3943 | X | 3943 | -0- | -0- | -0- | 3932 | 2 | 11 | 9 | N | 10 | | | | | 65 |
| 10 | 3720 | X | 2277 | -0- | -1443 | -0- | 2263 | 2 | 14 | 9 | N | 13 | | | | | 78 |
| 11 | 3600 | X | 2440 | -0- | -1160 | -0- | 2432 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 12 | 3720 | X | 3043 | -0- | -677 | -0- | 3039 | 2 | 4 | 9 | N | 4 | | | | | 89 |

TOTAL GAS PROD: 40,375 TOTAL CONDENSATE PROD: 102

BROOKS, C. WELL #: 6 RRCID -> 249385 COMPL. DATE 05/27/2009 TOTAL DEPTH 10230 PERF. 8936 - 10031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2230 | -0- | -839 | -0- | 2224 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 222 |
| 02 | 2772 | X | 2054 | -0- | -718 | -0- | 2054 | 2 | | | N | -0- | | | | | 222 |
| 03 | 2170 | N | 1904 | -0- | -266 | -0- | 1904 | 2 | | | N | -0- | 161 | 1 | | | 61 |
| 04 | 2160 | N | 2036 | -0- | -124 | -0- | 2036 | 2 | | | N | -0- | | | | | 61 |
| 05 | 2263 | N | 2064 | -0- | -199 | -0- | 2064 | 2 | | | N | -0- | | | | | 61 |
| 06 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 2 | | | N | -0- | | | | | 61 |
| 07 | 2108 | N | 1807 | -0- | -301 | -0- | 1807 | 2 | | | N | -0- | | | | | 61 |
| 08 | 2077 | N | 1838 | -0- | -239 | -0- | 1838 | 2 | | | N | -0- | | | | | 61 |
| 09 | 2096 | N | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | 61 |
| 10 | 1798 | N | 1034 | -0- | -764 | -0- | 1034 | 2 | | | N | -0- | | | | | 61 |
| 11 | 1770 | N | 1275 | -0- | -495 | -0- | 1274 | 2 | 1 | 9 | N | 1 | | | | | 62 |
| 12 | 2170 | N | 1744 | -0- | -426 | -0- | 1743 | 2 | 1 | 9 | N | 1 | | | | | 63 |

TOTAL GAS PROD: 22,163 TOTAL CONDENSATE PROD: 7

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
AUSTIN, ZELMA WELL #: 4 RRCID -> 252551 COMPL. DATE 04/08/2010 TOTAL DEPTH 10179 PERF. 9384 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23536 | X | 23536 | -0- | -0- | -0- | 23391 | 2 | 145 | 9 | N | 132 | 64 | 8 | | | 179 |
| 02 | 14327 | X | 14327 | -0- | -0- | -0- | 14244 | 2 | 83 | 9 | N | 75 | 185 | 1 | | | 69 |
| 03 | 11083 | X | 11083 | -0- | -0- | -0- | 11053 | 2 | 30 | 9 | N | 27 | 1 | 8 | | | 95 |
| 04 | 13286 | X | 13286 | -0- | -0- | -0- | 13231 | 2 | 55 | 9 | N | 50 | | | | | 145 |
| 05 | 9586 | X | 9586 | -0- | -0- | -0- | 9503 | 2 | 83 | 9 | N | 75 | | | | | 220 |
| 06 | 8250 | X | 8250 | -0- | -0- | -0- | 8248 | 2 | 2 | 9 | N | 2 | | | | | 222 |
| 07 | 7471 | X | 6451 | -0- | -1020 | -0- | 6451 | 2 | | | N | -0- | 179 | 1 | | | 43 |
| 08 | 13733 | X | 6991 | -0- | -6742 | -0- | 6972 | 2 | 19 | 9 | N | 17 | | | | | 60 |
| 09 | 13290 | X | 1667 | -0- | -11623 | -0- | 1637 | 2 | 30 | 9 | N | 27 | | | | | 87 |
| 10 | 9579 | X | 3714 | -0- | -5865 | -0- | 3703 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 11 | 8250 | X | 7129 | -0- | -1121 | -0- | 7104 | 2 | 25 | 9 | N | 23 | | | | | 120 |
| 12 | 7006 | X | 5195 | -0- | -1811 | -0- | 5187 | 2 | 8 | 9 | N | 7 | | | | | 127 |

TOTAL GAS PROD: 111,215 TOTAL CONDENSATE PROD: 445

BROOKS, C. WELL #: 9 RRCID -> 253308 COMPL. DATE 06/04/2009 TOTAL DEPTH 10280 PERF. 8919 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2328 | X | 2328 | -0- | -0- | -0- | 2294 | 2 | 34 | 9 | N | 31 | 7 | 8 | | | 85 |
| 02 | 2100 | X | 1904 | -0- | -196 | -0- | 1896 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 03 | 2201 | N | 1841 | -0- | -360 | -0- | 1824 | 2 | 17 | 9 | N | 15 | | | | | 107 |
| 04 | 2250 | N | 2083 | -0- | -167 | -0- | 2070 | 2 | 13 | 9 | N | 12 | | | | | 119 |
| 05 | 2108 | N | 1408 | -0- | -700 | -0- | 1394 | 2 | 14 | 9 | N | 13 | | | | | 132 |
| 06 | 1770 | N | 1363 | -0- | -407 | -0- | 1361 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 07 | 2139 | N | 1160 | -0- | -979 | -0- | 1154 | 2 | 6 | 9 | N | 5 | | | | | 139 |
| 08 | 1395 | N | 1219 | -0- | -176 | -0- | 1210 | 2 | 9 | 9 | N | 8 | | | | | 147 |
| 09 | 1350 | N | 1297 | -0- | -53 | -0- | 1286 | 2 | 11 | 9 | N | 10 | | | | | 157 |
| 10 | 1147 | N | 794 | -0- | -353 | -0- | 785 | 2 | 9 | 9 | N | 8 | | | | | 165 |
| 11 | 1170 | N | 845 | -0- | -325 | -0- | 834 | 2 | 11 | 9 | N | 10 | | | | | 175 |
| *12 | 1375 | N | 1375 | -0- | -0- | -0- | 1372 | 2 | 3 | 9 | N | 3 | 160 | 1 | | | 18 |

TOTAL GAS PROD: 17,617 TOTAL CONDENSATE PROD: 124

DOBBINS GU WELL #: 2 RRCID -> 253378 COMPL. DATE 07/01/2009 TOTAL DEPTH 10361 PERF. 9038 - 10176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3912 | -0- | -118 | -0- | 3883 | 2 | 29 | 9 | N | 26 | 6 | 8 | | | 115 |
| 02 | 3640 | X | 3405 | -0- | -235 | -0- | 3401 | 2 | 4 | 9 | N | 4 | | | | | 119 |
| 03 | 3768 | X | 3768 | -0- | -0- | -0- | 3761 | 2 | 7 | 9 | N | 6 | | | | | 125 |
| 04 | 3780 | X | 3630 | -0- | -150 | -0- | 3624 | 2 | 6 | 9 | N | 5 | | | | | 130 |
| 05 | 3906 | X | 3783 | -0- | -123 | -0- | 3775 | 2 | 8 | 9 | N | 7 | | | | | 137 |
| 06 | 3780 | X | 3518 | -0- | -262 | -0- | 3512 | 2 | 6 | 9 | N | 5 | | | | | 142 |
| 07 | 3782 | X | 3211 | -0- | -571 | -0- | 3211 | 2 | | | N | -0- | | | | | 142 |
| 08 | 3751 | X | 3291 | -0- | -460 | -0- | 3277 | 2 | 14 | 9 | N | 13 | | | | | 155 |
| 09 | 3630 | X | 3365 | -0- | -265 | -0- | 3354 | 2 | 11 | 9 | N | 10 | | | | | 165 |
| 10 | 3751 | X | 3197 | -0- | -554 | -0- | 3195 | 2 | 2 | 9 | N | 2 | | | | | 167 |
| 11 | 3510 | X | 3117 | -0- | -393 | -0- | 3105 | 2 | 12 | 9 | N | 11 | 161 | 1 | | | 17 |
| 12 | 3472 | X | 3316 | -0- | -156 | -0- | 3316 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 41,513 TOTAL CONDENSATE PROD: 89

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
TAYLOR HEIRS WELL #: 7 RRCID -> 257153 COMPL. DATE 12/21/2009 TOTAL DEPTH 10260 PERF. 9342 - 10052

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2180 | -0- | -858 | -0- | 2169 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 170 |
| 02 | 2744 | X | 1815 | -0- | -929 | -0- | 1815 | 2 | | | N | -0- | | | | | 170 |
| 03 | 2072 | N | 2072 | -0- | -0- | -0- | 2072 | 2 | | | N | -0- | | | | | 170 |
| 04 | 2100 | N | 1907 | -0- | -193 | -0- | 1907 | 2 | | | N | -0- | | | | | 170 |
| 05 | 2015 | N | 1381 | -0- | -634 | -0- | 1381 | 2 | | | N | -0- | | | | | 170 |
| 06 | 2010 | N | 1278 | -0- | -732 | -0- | 1278 | 2 | | | N | -0- | | | | | 170 |
| 07 | 1984 | N | 1327 | -0- | -657 | -0- | 1327 | 2 | | | N | -0- | | | | | 170 |
| 08 | 1395 | N | 787 | -0- | -608 | -0- | 787 | 2 | | | N | -0- | | | | | 170 |
| 09 | 2094 | N | 2094 | -0- | -0- | -0- | 2086 | 2 | 8 | 9 | N | 7 | | | | | 177 |
| 10 | 1877 | N | 1877 | -0- | -0- | -0- | 1875 | 2 | 2 | 9 | N | 2 | | | | | 179 |
| 11 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | 179 |
| 12 | 2170 | N | 1318 | -0- | -852 | -0- | 1318 | 2 | | | N | -0- | | | | | 179 |

TOTAL GAS PROD: 19,709 TOTAL CONDENSATE PROD: 19

DOBBINS GU WELL #: 3 RRCID -> 257157 COMPL. DATE 01/20/2010 TOTAL DEPTH 10325 PERF. 9024 - 10172

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2750 | -0- | -288 | -0- | 2749 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 50 |
| 02 | 2996 | X | 2365 | -0- | -631 | -0- | 2365 | 2 | | | Y | -0- | | | | | 50 |
| 03 | 3193 | X | 2104 | -0- | -1089 | -0- | 2087 | 2 | 17 | 9 | Y | 15 | | | | | 65 |
| 04 | 3090 | X | 2219 | -0- | -871 | -0- | 2215 | 2 | 4 | 9 | Y | 4 | 59 | 1 | | | 10 |
| 05 | 3193 | X | 2675 | -0- | -518 | -0- | 2671 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| 06 | 3126 | X | 3126 | -0- | -0- | -0- | 3092 | 2 | 34 | 9 | Y | 31 | | | | | 45 |
| 07 | 2823 | X | 2823 | -0- | -0- | -0- | 2812 | 2 | 11 | 9 | Y | 10 | | | | | 55 |
| 08 | 2784 | X | 2784 | -0- | -0- | -0- | 2784 | 2 | | | Y | -0- | | | | | 55 |
| 09 | 2712 | X | 2712 | -0- | -0- | -0- | 2703 | 2 | 9 | 9 | Y | 8 | | | | | 63 |
| 10 | 2610 | X | 2610 | -0- | -0- | -0- | 2574 | 2 | 36 | 9 | Y | 33 | 59 | 1 | | | 37 |
| 11 | 2545 | X | 2545 | -0- | -0- | -0- | 2534 | 2 | 11 | 9 | Y | 10 | | | | | 47 |
| 12 | 2604 | X | 2479 | -0- | -125 | -0- | 2479 | 2 | | | Y | -0- | | | | | 47 |

TOTAL GAS PROD: 31,192 TOTAL CONDENSATE PROD: 116

BROOKS, C. WELL #: 11 RRCID -> 257159 COMPL. DATE 04/10/2010 TOTAL DEPTH 10266 PERF. 8801 - 10069

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18699 | X | 18699 | -0- | -0- | -0- | 18646 | 2 | 53 | 9 | Y | 48 | 55 | 1 | 6 | 8 | 73 |
| 02 | 10217 | X | 10217 | -0- | -0- | -0- | 10163 | 2 | 54 | 9 | Y | 49 | 54 | 1 | | | 68 |
| 03 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | 2 | | | | | 70 |
| 04 | 3450 | X | 2860 | -0- | -590 | -0- | 2834 | 2 | 26 | 9 | Y | 24 | | | | | 94 |
| 05 | 3565 | X | 3305 | -0- | -260 | -0- | 3243 | 2 | 62 | 9 | Y | 56 | 60 | 1 | | | 90 |
| 06 | 3450 | X | 3439 | -0- | -11 | -0- | 3421 | 2 | 18 | 9 | Y | 16 | 60 | 1 | | | 46 |
| 07 | 3565 | X | 2865 | -0- | -700 | -0- | 2803 | 2 | 62 | 9 | Y | 56 | 58 | 1 | | | 44 |
| 08 | 3317 | X | 2913 | -0- | -404 | -0- | 2847 | 2 | 66 | 9 | Y | 60 | 60 | 1 | | | 44 |
| 09 | 3450 | X | 3085 | -0- | -365 | -0- | 3045 | 2 | 40 | 9 | Y | 36 | | | | | 80 |
| 10 | 3565 | X | 1905 | -0- | -1660 | -0- | 1890 | 2 | 15 | 9 | Y | 14 | | | | | 94 |
| 11 | 3450 | X | 1421 | -0- | -2029 | -0- | 1381 | 2 | 40 | 9 | Y | 36 | 59 | 1 | | | 71 |
| 12 | 3193 | X | 1535 | -0- | -1658 | -0- | 1512 | 2 | 23 | 9 | Y | 21 | 59 | 1 | | | 33 |

TOTAL GAS PROD: 52,244 TOTAL CONDENSATE PROD: 418

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
WEIR ESTATE WELL #: 3 RRCID -> 258072 COMPL. DATE 04/09/2010 TOTAL DEPTH 10306 PERF. 9236 - 10427

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2086 | -0- | -952 | -0- | 2065 | 2 | 21 | 9 | N | 19 | 1 | 8 | | | 167 |
| 02 | 2744 | X | 1809 | -0- | -935 | -0- | 1809 | 2 | | | N | -0- | | | | | 167 |
| 03 | 2015 | N | 1801 | -0- | -214 | -0- | 1801 | 2 | | | N | -0- | 152 | 1 | | | 15 |
| 04 | 2010 | N | 1738 | -0- | -272 | -0- | 1738 | 2 | | | N | -0- | | | | | 15 |
| 05 | 2015 | N | 751 | -0- | -1264 | -0- | 751 | 2 | | | N | -0- | | | | | 15 |
| 06 | 1740 | N | 728 | -0- | -1012 | -0- | 728 | 2 | | | N | -0- | | | | | 15 |
| 07 | 1798 | N | 790 | -0- | -1008 | -0- | 754 | 2 | 36 | 9 | N | 33 | | | | | 48 |
| 08 | 744 | N | 615 | -0- | -129 | -0- | 615 | 2 | | | N | -0- | | | | | 48 |
| 09 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | 48 |
| 10 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | 48 |
| 11 | 1241 | N | 1241 | -0- | -0- | -0- | 1219 | 2 | 22 | 9 | N | 20 | | | | | 68 |
| 12 | 961 | N | 644 | -0- | -317 | -0- | 644 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 13,988 TOTAL CONDENSATE PROD: 72

TAYLOR HEIRS WELL #: 6 RRCID -> 258135 COMPL. DATE 03/09/2010 TOTAL DEPTH 10418 PERF. 9135 - 10262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2412 | -0- | -812 | -0- | 2403 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 32 |
| 02 | 2912 | X | 1978 | -0- | -934 | -0- | 1977 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 03 | 2285 | X | 2285 | -0- | -0- | -0- | 2272 | 2 | 13 | 9 | N | 12 | | | | | 45 |
| 04 | 2340 | X | 1974 | -0- | -366 | -0- | 1974 | 2 | | | N | -0- | | | | | 45 |
| 05 | 2418 | X | 1891 | -0- | -527 | -0- | 1885 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 06 | 2340 | X | 1702 | -0- | -638 | -0- | 1702 | 2 | | | N | -0- | | | | | 50 |
| 07 | 2294 | X | 1789 | -0- | -505 | -0- | 1789 | 2 | | | N | -0- | | | | | 50 |
| 08 | 1891 | N | 1474 | -0- | -417 | -0- | 1474 | 2 | | | N | -0- | | | | | 50 |
| 09 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 2 | | | N | -0- | | | | | 50 |
| 10 | 1798 | N | 1413 | -0- | -385 | -0- | 1413 | 2 | | | N | -0- | | | | | 50 |
| 11 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 2 | | | N | -0- | | | | | 50 |
| 12 | 1891 | N | 1661 | -0- | -230 | -0- | 1661 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 21,852 TOTAL CONDENSATE PROD: 26

BROOKS, C. WELL #: 10 RRCID -> 258785 COMPL. DATE 04/24/2010 TOTAL DEPTH 10267 PERF. 9150 - 10072

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1013 | -0- | -1436 | -0- | 1000 | 2 | 13 | 9 | N | 12 | 12 | 8 | | | 102 |
| 02 | 2212 | X | 997 | -0- | -1215 | -0- | 997 | 2 | | | N | -0- | | | | | 102 |
| 03 | 1271 | N | 902 | -0- | -369 | -0- | 902 | 2 | | | N | -0- | | | | | 102 |
| 04 | 990 | N | 974 | -0- | -16 | -0- | 974 | 2 | | | N | -0- | | | | | 102 |
| 05 | 2257 | N | 2257 | -0- | -0- | -0- | 2257 | 2 | | | N | -0- | | | | | 102 |
| 06 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 2 | | | N | -0- | | | | | 102 |
| 07 | 1967 | N | 1967 | -0- | -0- | -0- | 1967 | 2 | | | N | -0- | | | | | 102 |
| 08 | 2263 | N | 2064 | -0- | -199 | -0- | 2064 | 2 | | | N | -0- | | | | | 102 |
| 09 | 2250 | N | 2169 | -0- | -81 | -0- | 2169 | 2 | | | N | -0- | | | | | 102 |
| 10 | 1953 | N | 1238 | -0- | -715 | -0- | 1238 | 2 | | | N | -0- | | | | | 102 |
| 11 | 2010 | N | 1409 | -0- | -601 | -0- | 1409 | 2 | | | N | -0- | | | | | 102 |
| 12 | 2232 | N | 1734 | -0- | -498 | -0- | 1734 | 2 | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: 18,984 TOTAL CONDENSATE PROD: 12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROWNING, J. H. WELL #: 2 RRCID -> 258870 COMPL. DATE 06/06/2010 TOTAL DEPTH 10175 PERF. 8704 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14353 | X | 6407 | -0- | -7946 | -0- | 6261 | 2 | 146 | 9 | Y | 133 | 113 | 8 | | | 77 |
| 02 | 7448 | X | 5680 | -0- | -1768 | -0- | 5652 | 2 | 28 | 9 | Y | 25 | | | | | 102 |
| 03 | 7440 | X | 6275 | -0- | -1165 | -0- | 6225 | 2 | 50 | 9 | Y | 45 | 2 | 8 | | | 145 |
| 04 | 6360 | X | 5861 | -0- | -499 | -0- | 5859 | 2 | 2 | 9 | Y | 2 | | | | | 147 |
| 05 | 6417 | X | 5739 | -0- | -678 | -0- | 5737 | 2 | 2 | 9 | Y | 2 | | | | | 149 |
| 06 | 6210 | X | 5429 | -0- | -781 | -0- | 5426 | 2 | 3 | 9 | Y | 3 | | | | | 152 |
| 07 | 6293 | X | 4900 | -0- | -1393 | -0- | 4900 | 2 | | | Y | -0- | 72 | 1 | | | 80 |
| 08 | 6262 | X | 4889 | -0- | -1373 | -0- | 4889 | 2 | | | Y | -0- | | | | | 80 |
| 09 | 5850 | X | 4960 | -0- | -890 | -0- | 4960 | 2 | | | Y | -0- | | | | | 80 |
| 10 | 5735 | X | 4624 | -0- | -1111 | -0- | 4624 | 2 | | | Y | -0- | | | | | 80 |
| 11 | 5430 | X | 4330 | -0- | -1100 | -0- | 4330 | 2 | | | Y | -0- | | | | | 80 |
| 12 | 5115 | X | 4528 | -0- | -587 | -0- | 4516 | 2 | 12 | 9 | Y | 11 | | | | | 91 |

TOTAL GAS PROD: 63,622 TOTAL CONDENSATE PROD: 221

BROOKS, C. WELL #: 12 RRCID -> 259106 COMPL. DATE 07/21/2010 TOTAL DEPTH 10208 PERF. 8813 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 1992 | -0- | -829 | -0- | 1873 | 2 | 119 | 9 | Y | 108 | 62 | 1 | 69 | 8 | 58 |
| 02 | 2464 | X | 1922 | -0- | -542 | -0- | 1870 | 2 | 52 | 9 | Y | 47 | | | | | 105 |
| 03 | 2387 | N | 1646 | -0- | -741 | -0- | 1646 | 2 | | | Y | -0- | 89 | 1 | | | 16 |
| 04 | 2106 | N | 2106 | -0- | -0- | -0- | 2102 | 2 | 4 | 9 | Y | 4 | | | | | 20 |
| 05 | 2139 | N | -0- | -0- | -2139 | -0- | | | | | Y | -0- | | | | | 20 |
| 06 | 1590 | N | -0- | -0- | -1590 | -0- | | | | | Y | -0- | | | | | 20 |
| 07 | 2170 | N | -0- | -0- | -2170 | -0- | | | | | Y | -0- | | | | | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 11 | | | | | 31 |

TOTAL GAS PROD: 7,666 TOTAL CONDENSATE PROD: 170

BROOKS, C. WELL #: 13 RRCID -> 259107 COMPL. DATE 07/05/2011 TOTAL DEPTH 10255 PERF. 6901 - 10274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROOKS, C. WELL #: 8 RRCID -> 259565 COMPL. DATE 07/30/2010 TOTAL DEPTH 10303 PERF. 9099 - 10248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2788 | -0- | -219 | -0- | 2734 | 2 | 54 | 9 | Y | 49 | 62 | 1 | 8 | 8 | 38 |
| 02 | 2449 | X | 2449 | -0- | -0- | -0- | 2437 | 2 | 12 | 9 | Y | 11 | | | | | 49 |
| 03 | 2697 | N | 2075 | -0- | -622 | -0- | 2047 | 2 | 28 | 9 | Y | 25 | 58 | 1 | | | 16 |
| 04 | 2866 | N | 2866 | -0- | -0- | -0- | 2834 | 2 | 32 | 9 | Y | 29 | | | | | 45 |
| 05 | 2697 | N | 2205 | -0- | -492 | -0- | 2196 | 2 | 9 | 9 | Y | 8 | | | | | 53 |
| 06 | 2010 | N | 1861 | -0- | -149 | -0- | 1861 | 2 | | | Y | -0- | | | | | 53 |
| 07 | 2697 | N | 2038 | -0- | -659 | -0- | 2029 | 2 | 9 | 9 | Y | 8 | | | | | 61 |
| 08 | 2201 | N | 1938 | -0- | -263 | -0- | 1937 | 2 | 1 | 9 | Y | 1 | | | | | 62 |
| 09 | 2165 | N | 2165 | -0- | -0- | -0- | 2159 | 2 | 6 | 9 | Y | 5 | | | | | 67 |
| 10 | 2046 | N | 1084 | -0- | -962 | -0- | 1084 | 2 | | | Y | -0- | | | | | 67 |
| 11 | 1890 | N | 1143 | -0- | -747 | -0- | 1140 | 2 | 3 | 9 | Y | 3 | | | | | 70 |
| 12 | 2232 | N | 1424 | -0- | -808 | -0- | 1424 | 2 | | | Y | -0- | | | | | 70 |

TOTAL GAS PROD: 24,036 TOTAL CONDENSATE PROD: 139

BROOKS, C. WELL #: 5 RRCID -> 259642 COMPL. DATE 07/12/2010 TOTAL DEPTH 10201 PERF. 9078 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1896 | -0- | -1142 | -0- | 1867 | 2 | 29 | 9 | Y | 26 | 62 | 1 | 3 | 8 | 53 |
| 02 | 2520 | X | 1805 | -0- | -715 | -0- | 1803 | 2 | 2 | 9 | Y | 2 | | | | | 55 |
| 03 | 1984 | N | 1630 | -0- | -354 | -0- | 1630 | 2 | | | Y | -0- | 33 | 1 | | | 22 |
| 04 | 1930 | N | 1930 | -0- | -0- | -0- | 1908 | 2 | 22 | 9 | Y | 20 | | | | | 42 |
| 05 | 2188 | N | 2188 | -0- | -0- | -0- | 2173 | 2 | 15 | 9 | Y | 14 | | | | | 56 |
| 06 | 2226 | N | 2226 | -0- | -0- | -0- | 2219 | 2 | 7 | 9 | Y | 6 | | | | | 62 |
| 07 | 1984 | N | 1863 | -0- | -121 | -0- | 1854 | 2 | 9 | 9 | Y | 8 | | | | | 70 |
| 08 | 1984 | N | 1892 | -0- | -92 | -0- | 1892 | 2 | | | Y | -0- | | | | | 70 |
| 09 | 2064 | N | 2064 | -0- | -0- | -0- | 2052 | 2 | 12 | 9 | Y | 11 | | | | | 81 |
| 10 | 1860 | N | 1197 | -0- | -663 | -0- | 1194 | 2 | 3 | 9 | Y | 3 | | | | | 84 |
| 11 | 1830 | N | 1196 | -0- | -634 | -0- | 1193 | 2 | 3 | 9 | Y | 3 | | | | | 87 |
| 12 | 1984 | N | 1327 | -0- | -657 | -0- | 1325 | 2 | 2 | 9 | Y | 2 | | | | | 89 |

TOTAL GAS PROD: 21,214 TOTAL CONDENSATE PROD: 95

J. H. BROWNING WELL #: 6 RRCID -> 259644 COMPL. DATE 06/24/2010 TOTAL DEPTH 10164 PERF. 8844 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3129 | X | 3129 | -0- | -0- | -0- | 3129 | 2 | | | Y | -0- | | | | | 78 |
| 02 | 2724 | X | 2724 | -0- | -0- | -0- | 2724 | 2 | | | Y | -0- | | | | | 78 |
| 03 | 2908 | X | 2908 | -0- | -0- | -0- | 2908 | 2 | | | Y | -0- | | | | | 78 |
| 04 | 3073 | X | 3073 | -0- | -0- | -0- | 3073 | 2 | | | Y | -0- | | | | | 78 |
| 05 | 2945 | X | 2792 | -0- | -153 | -0- | 2792 | 2 | | | Y | -0- | | | | | 78 |
| 06 | 2850 | X | 2811 | -0- | -39 | -0- | 2811 | 2 | | | Y | -0- | | | | | 78 |
| 07 | 3047 | X | 3047 | -0- | -0- | -0- | 3029 | 2 | 18 | 9 | Y | 16 | 53 | 1 | | | 41 |
| 08 | 3142 | X | 3142 | -0- | -0- | -0- | 3142 | 2 | | | Y | -0- | | | | | 41 |
| 09 | 3279 | X | 3279 | -0- | -0- | -0- | 3279 | 2 | | | Y | -0- | | | | | 41 |
| 10 | 3245 | X | 3245 | -0- | -0- | -0- | 3200 | 2 | 45 | 9 | Y | 41 | | | | | 82 |
| 11 | 3035 | X | 3035 | -0- | -0- | -0- | 3029 | 2 | 6 | 9 | Y | 5 | | | | | 87 |
| *12 | 3051 | X | 3051 | -0- | -0- | -0- | 3016 | 2 | 35 | 9 | Y | 32 | | | | | 119 |

TOTAL GAS PROD: 36,236 TOTAL CONDENSATE PROD: 94

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROOKS, C. WELL #: 15 RRCID -> 260752 COMPL. DATE 08/12/2010 TOTAL DEPTH 10254 PERF. 9113 - 10182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2286 | -0- | -442 | -0- | 2256 | 2 | 30 | 9 | Y | 27 | 55 | 1 | 10 | 8 | 58 |
| 02 | 2268 | X | 1945 | -0- | -323 | -0- | 1924 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 59 |
| 03 | 2418 | N | 1760 | -0- | -658 | -0- | 1740 | 2 | 20 | 9 | Y | 18 | | | | | 77 |
| 04 | 2220 | N | 2123 | -0- | -97 | -0- | 2043 | 2 | 80 | 9 | Y | 73 | | | | | 150 |
| 05 | 2139 | N | 2116 | -0- | -23 | -0- | 2107 | 2 | 9 | 9 | Y | 8 | 60 | 1 | | | 98 |
| 06 | 2070 | N | 2070 | -0- | -0- | -0- | 2009 | 2 | 61 | 9 | Y | 55 | 60 | 1 | | | 93 |
| 07 | 2201 | N | 1739 | -0- | -462 | -0- | 1670 | 2 | 69 | 9 | Y | 63 | 58 | 1 | | | 98 |
| 08 | 2108 | N | 1706 | -0- | -402 | -0- | 1693 | 2 | 13 | 9 | Y | 12 | 60 | 1 | | | 50 |
| 09 | 2070 | N | 1809 | -0- | -261 | -0- | 1783 | 2 | 26 | 9 | Y | 24 | | | | | 74 |
| 10 | 1736 | N | 964 | -0- | -772 | -0- | 955 | 2 | 9 | 9 | Y | 8 | | | | | 82 |
| 11 | 1650 | N | 990 | -0- | -660 | -0- | 938 | 2 | 52 | 9 | Y | 47 | 49 | 1 | | | 80 |
| 12 | 1860 | N | 1431 | -0- | -429 | -0- | 1409 | 2 | 22 | 9 | Y | 20 | 59 | 1 | | | 41 |

TOTAL GAS PROD: 20,939 TOTAL CONDENSATE PROD: 374

J. H. BROWNING WELL #: 7 RRCID -> 260893 COMPL. DATE 10/26/2010 TOTAL DEPTH 10149 PERF. 9072 - 10211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | X | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | 28 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 03 | T. A. | | 23 | -0- | 23 | 23 | 23 | 2 | | | Y | -0- | | | | | 28 |
| 04 | T. A. | | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | 28 |
| 05 | T. A. | | 15 | -0- | 15 | 38 | 15 | 2 | | | Y | -0- | | | | | 28 |
| 06 | T. A. | | -0- | -0- | -0- | 38 | | | | | Y | -0- | | | | | 28 |
| 07 | T. A. | | 70 | -0- | 70 | 108 | 12 | 2 | 58 | 9 | Y | 53 | 53 | 1 | | | 28 |
| 08 | 108 | X | -0- | -0- | -108 | -0- | | | | | Y | -0- | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 137 TOTAL CONDENSATE PROD: 53

DOBBINS GU WELL #: 4 RRCID -> 260894 COMPL. DATE 10/09/2010 TOTAL DEPTH 10228 PERF. 9124 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3437 | -0- | -779 | -0- | 3402 | 2 | 35 | 9 | Y | 32 | 4 | 8 | | | 65 |
| 02 | 2800 | X | 2730 | -0- | -70 | -0- | 2730 | 2 | | | Y | -0- | | | | | 65 |
| 03 | 3268 | X | 3268 | -0- | -0- | -0- | 3256 | 2 | 12 | 9 | Y | 11 | | | | | 76 |
| 04 | 4079 | X | 4079 | -0- | -0- | -0- | 4079 | 2 | | | Y | -0- | 59 | 1 | | | 17 |
| 05 | 4371 | X | 4371 | -0- | -0- | -0- | 4371 | 2 | | | Y | -0- | | | | | 17 |
| 06 | 4078 | X | 4078 | -0- | -0- | -0- | 4044 | 2 | 34 | 9 | Y | 31 | | | | | 48 |
| 07 | 3887 | X | 3887 | -0- | -0- | -0- | 3887 | 2 | | | Y | -0- | | | | | 48 |
| 08 | 3858 | X | 3858 | -0- | -0- | -0- | 3852 | 2 | 6 | 9 | Y | 5 | | | | | 53 |
| 09 | 3952 | X | 3952 | -0- | -0- | -0- | 3908 | 2 | 44 | 9 | Y | 40 | | | | | 93 |
| 10 | 3666 | X | 3666 | -0- | -0- | -0- | 3666 | 2 | | | Y | -0- | 59 | 1 | | | 34 |
| 11 | 3492 | X | 3492 | -0- | -0- | -0- | 3492 | 2 | | | Y | -0- | | | | | 34 |
| *12 | 3559 | X | 3559 | -0- | -0- | -0- | 3559 | 2 | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 44,377 TOTAL CONDENSATE PROD: 119

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
WEIR ESTATE WELL #: 2 RRCID -> 261503 COMPL. DATE 10/11/2010 TOTAL DEPTH 10365 PERF. 8903 - 10193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 868 | -0- | -1612 | -0- | 857 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 229 |
| 02 | 2240 | X | 756 | -0- | -1484 | -0- | 756 | 2 | | | N | -0- | | | | | 229 |
| 03 | 1023 | N | 768 | -0- | -255 | -0- | 756 | 2 | 12 | 9 | N | 11 | 178 | 1 | | | 62 |
| 04 | 840 | N | 790 | -0- | -50 | -0- | 749 | 2 | 41 | 9 | N | 37 | | | | | 99 |
| 05 | 1552 | N | 1552 | -0- | -0- | -0- | 1535 | 2 | 17 | 9 | N | 15 | | | | | 114 |
| 06 | 1303 | N | 1303 | -0- | -0- | -0- | 1269 | 2 | 34 | 9 | N | 31 | | | | | 145 |
| 07 | 1180 | N | 1180 | -0- | -0- | -0- | 1158 | 2 | 22 | 9 | N | 20 | | | | | 165 |
| 08 | 1550 | N | 1015 | -0- | -535 | -0- | 996 | 2 | 19 | 9 | N | 17 | | | | | 182 |
| 09 | 1290 | N | 592 | -0- | -698 | -0- | 548 | 2 | 44 | 9 | N | 40 | | | | | 222 |
| 10 | 1178 | N | 655 | -0- | -523 | -0- | 655 | 2 | | | N | -0- | 178 | 1 | | | 44 |
| 11 | 990 | N | 724 | -0- | -266 | -0- | 641 | 2 | 83 | 9 | N | 75 | | | | | 119 |
| *12 | 1137 | N | 1137 | -0- | -0- | -0- | 1101 | 2 | 36 | 9 | N | 33 | | | | | 152 |

TOTAL GAS PROD: 11,340 TOTAL CONDENSATE PROD: 289

TAYLOR HEIRS WELL #: 8 RRCID -> 262101 COMPL. DATE 12/10/2010 TOTAL DEPTH 10210 PERF. 8772 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 1146 | -0- | -652 | -0- | 1013 | 2 | 133 | 9 | Y | 121 | 60 | 1 | | | 124 |
| 02 | 1400 | X | 699 | -0- | -701 | -0- | 667 | 2 | 32 | 9 | Y | 29 | | | | | 153 |
| 03 | 961 | N | 330 | -0- | -631 | -0- | 275 | 2 | 55 | 9 | Y | 50 | 60 | 1 | | | 143 |
| 04 | 1363 | N | 1363 | -0- | -0- | -0- | 1219 | 2 | 144 | 9 | Y | 131 | | | | | 274 |
| 05 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 2 | | | Y | -0- | 185 | 1 | | | 89 |
| 06 | 1786 | N | 1786 | -0- | -0- | -0- | 1725 | 2 | 61 | 9 | Y | 55 | | | | | 144 |
| 07 | 1395 | N | 1133 | -0- | -262 | -0- | 1133 | 2 | | | Y | -0- | 89 | 1 | | | 55 |
| 08 | 957 | N | 957 | -0- | -0- | -0- | 911 | 2 | 46 | 9 | Y | 42 | | | | | 97 |
| 09 | 1052 | N | 1052 | -0- | -0- | -0- | 1020 | 2 | 32 | 9 | Y | 29 | 58 | 1 | | | 68 |
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 1102 | 2 | 32 | 9 | Y | 29 | 60 | 1 | | | 37 |
| 11 | 783 | N | 783 | -0- | -0- | -0- | 762 | 2 | 21 | 9 | Y | 19 | | | | | 56 |
| *12 | 1014 | N | 1014 | -0- | -0- | -0- | 995 | 2 | 19 | 9 | Y | 17 | | | | | 73 |

TOTAL GAS PROD: 13,000 TOTAL CONDENSATE PROD: 522

RALEY WELL #: 4 RRCID -> 262108 COMPL. DATE 12/07/2010 TOTAL DEPTH 10190 PERF. 8829 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | X | -0- | -0- | -186 | -0- | N | -0- | 32 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
DOBBINS GU WELL #: 5 RRCID -> 262198 COMPL. DATE 02/16/2011 TOTAL DEPTH 10285 PERF. 9211 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2761 | -0- | -122 | -0- | 2742 | 2 | 19 | 9 | N | 17 | 9 | 8 | | | 185 |
| 02 | 2604 | X | 2445 | -0- | -159 | -0- | 2443 | 2 | 2 | 9 | N | 2 | | | | | 187 |
| 03 | 2656 | N | 2656 | -0- | -0- | -0- | 2642 | 2 | 14 | 9 | N | 13 | 176 | 1 | | | 24 |
| 04 | 2670 | N | 2513 | -0- | -157 | -0- | 2509 | 2 | 4 | 9 | N | 4 | | | | | 28 |
| 05 | 2697 | N | 2517 | -0- | -180 | -0- | 2515 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 06 | 2580 | N | 2456 | -0- | -124 | -0- | 2456 | 2 | | | N | -0- | | | | | 30 |
| 07 | 2604 | N | 2465 | -0- | -139 | -0- | 2457 | 2 | 8 | 9 | N | 7 | | | | | 37 |
| 08 | 2511 | N | 2154 | -0- | -357 | -0- | 2151 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 09 | 2460 | N | 1953 | -0- | -507 | -0- | 1944 | 2 | 9 | 9 | N | 8 | | | | | 48 |
| 10 | 2480 | N | 2340 | -0- | -140 | -0- | 2329 | 2 | 11 | 9 | N | 10 | | | | | 58 |
| 11 | 2138 | N | 2138 | -0- | -0- | -0- | 2138 | 2 | | | N | -0- | | | | | 58 |
| 12 | 2015 | N | 1939 | -0- | -76 | -0- | 1939 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 28,337 TOTAL CONDENSATE PROD: 66

WEIR ESTATE WELL #: 5 RRCID -> 262929 COMPL. DATE 12/22/2010 TOTAL DEPTH 10229 PERF. 9025 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 2022 | -0- | -148 | -0- | 1933 | 2 | 89 | 9 | Y | 81 | 10 | 8 | | | 114 |
| 02 | 1932 | X | 1769 | -0- | -163 | -0- | 1769 | 2 | | | Y | -0- | 91 | 1 | | | 23 |
| 03 | 1767 | N | 1586 | -0- | -181 | -0- | 1586 | 2 | | | Y | -0- | | | | | 23 |
| 04 | 1950 | N | 1922 | -0- | -28 | -0- | 1913 | 2 | 9 | 9 | Y | 8 | | | | | 31 |
| 05 | 2056 | N | 2056 | -0- | -0- | -0- | 2048 | 2 | 8 | 9 | Y | 7 | | | | | 38 |
| 06 | 2018 | N | 2018 | -0- | -0- | -0- | 2015 | 2 | 3 | 9 | Y | 3 | | | | | 41 |
| 07 | 1984 | N | 1905 | -0- | -79 | -0- | 1851 | 2 | 54 | 9 | Y | 49 | | | | | 90 |
| 08 | 1953 | N | 1878 | -0- | -75 | -0- | 1874 | 2 | 4 | 9 | Y | 4 | 74 | 1 | | | 20 |
| 09 | 1890 | N | 1761 | -0- | -129 | -0- | 1753 | 2 | 8 | 9 | Y | 7 | | | | | 27 |
| 10 | 1891 | N | 1602 | -0- | -289 | -0- | 1602 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 1830 | N | 1457 | -0- | -373 | -0- | 1457 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 1829 | N | 1369 | -0- | -460 | -0- | 1362 | 2 | 7 | 9 | Y | 6 | | | | | 33 |

TOTAL GAS PROD: 21,345 TOTAL CONDENSATE PROD: 165

WEIR ESTATE WELL #: 4 RRCID -> 263678 COMPL. DATE 05/19/2011 TOTAL DEPTH 10241 PERF. 9105 - 10061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2885 | -0- | -91 | -0- | 2870 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | 135 |
| 02 | 2688 | X | 2405 | -0- | -283 | -0- | 2405 | 2 | | | N | -0- | | | | | 135 |
| 03 | 2635 | N | 2533 | -0- | -102 | -0- | 2527 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 139 |
| 04 | 2790 | N | 2631 | -0- | -159 | -0- | 2620 | 2 | 11 | 9 | N | 10 | | | | | 149 |
| 05 | 2666 | N | 2579 | -0- | -87 | -0- | 2573 | 2 | 6 | 9 | N | 5 | | | | | 154 |
| 06 | 2472 | N | 2472 | -0- | -0- | -0- | 2466 | 2 | 6 | 9 | N | 5 | | | | | 159 |
| 07 | 2728 | N | 2458 | -0- | -270 | -0- | 2458 | 2 | | | N | -0- | | | | | 159 |
| 08 | 2573 | N | 2326 | -0- | -247 | -0- | 2315 | 2 | 11 | 9 | N | 10 | | | | | 169 |
| 09 | 2460 | N | 1994 | -0- | -466 | -0- | 1963 | 2 | 31 | 9 | N | 28 | | | | | 197 |
| 10 | 2449 | N | 2329 | -0- | -120 | -0- | 2329 | 2 | | | N | -0- | 173 | 1 | | | 24 |
| 11 | 2250 | N | 2250 | -0- | -0- | -0- | 2249 | 2 | 1 | 9 | N | 1 | | | | | 25 |
| 12 | 2046 | N | 1950 | -0- | -96 | -0- | 1947 | 2 | 3 | 9 | N | 3 | | | | | 28 |

TOTAL GAS PROD: 28,812 TOTAL CONDENSATE PROD: 81

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
DOBBINS GU WELL #: 9 RRCID -> 263853 COMPL. DATE 01/05/2011 TOTAL DEPTH 10267 PERF. 9035 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 752 | -0- | -271 | -0- | 749 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 30 |
| 02 | 644 | N | 566 | -0- | -78 | -0- | 566 | 2 | | | Y | -0- | | | | | 30 |
| 03 | 1013 | N | 1013 | -0- | -0- | -0- | 973 | 2 | 40 | 9 | Y | 36 | 1 | 8 | | | 65 |
| 04 | 707 | N | 707 | -0- | -0- | -0- | 661 | 2 | 46 | 9 | Y | 42 | 59 | 1 | | | 48 |
| 05 | 620 | N | 468 | -0- | -152 | -0- | 448 | 2 | 20 | 9 | Y | 18 | | | | | 66 |
| 06 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | Y | -0- | | | | | 66 |
| 07 | 713 | N | 666 | -0- | -47 | -0- | 666 | 2 | | | Y | -0- | | | | | 66 |
| 08 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | Y | -0- | | | | | 66 |
| 09 | 1338 | N | 1338 | -0- | -0- | -0- | 1338 | 2 | | | Y | -0- | | | | | 66 |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 1041 | 2 | 6 | 9 | Y | 5 | 59 | 1 | | | 12 |
| 11 | 946 | N | 946 | -0- | -0- | -0- | 944 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| *12 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 10,131 TOTAL CONDENSATE PROD: 106

TAYLOR HEIRS WELL #: 10 RRCID -> 263993 COMPL. DATE 10/30/2011 TOTAL DEPTH 10260 PERF. 8947 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2232 | -0- | -465 | -0- | 2207 | 2 | 25 | 9 | Y | 23 | 60 | 1 | 6 | 8 | 76 |
| 02 | 3304 | X | 1935 | -0- | -1369 | -0- | 1888 | 2 | 47 | 9 | Y | 43 | | | | | 119 |
| 03 | 3038 | X | 1587 | -0- | -1451 | -0- | 1545 | 2 | 42 | 9 | Y | 38 | 60 | 1 | | | 97 |
| 04 | 2400 | X | 379 | -0- | -2021 | -0- | 378 | 2 | 1 | 9 | Y | 1 | | | | | 98 |
| 05 | 2427 | X | 2427 | -0- | -0- | -0- | 2384 | 2 | 43 | 9 | Y | 39 | 85 | 1 | | | 52 |
| 06 | 2160 | X | 2046 | -0- | -114 | -0- | 1985 | 2 | 61 | 9 | Y | 55 | | | | | 107 |
| 07 | 2139 | X | 157 | -0- | -1982 | -0- | 95 | 2 | 62 | 9 | Y | 56 | 37 | 1 | | | 126 |
| 08 | 2077 | N | 1411 | -0- | -666 | -0- | 1409 | 2 | 2 | 9 | Y | 2 | | | | | 128 |
| 09 | 2264 | N | 2264 | -0- | -0- | -0- | 2232 | 2 | 32 | 9 | Y | 29 | 58 | 1 | | | 99 |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 334 | 2 | 25 | 9 | Y | 23 | 60 | 1 | | | 62 |
| 11 | 1380 | N | 153 | -0- | -1227 | -0- | 129 | 2 | 24 | 9 | Y | 22 | | | | | 84 |
| 12 | 2077 | N | 324 | -0- | -1753 | -0- | 305 | 2 | 19 | 9 | Y | 17 | | | | | 101 |

TOTAL GAS PROD: 15,274 TOTAL CONDENSATE PROD: 348

TAYLOR HEIRS WELL #: 9 RRCID -> 265082 COMPL. DATE 02/21/2012 TOTAL DEPTH 10250 PERF. 9036 - 10325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2302 | -0- | -85 | -0- | 2235 | 2 | 67 | 9 | Y | 61 | 60 | 1 | 5 | 8 | 79 |
| 02 | 2352 | X | 1812 | -0- | -540 | -0- | 1786 | 2 | 26 | 9 | Y | 24 | | | | | 103 |
| 03 | 2424 | N | 2424 | -0- | -0- | -0- | 2348 | 2 | 76 | 9 | Y | 69 | 60 | 1 | | | 112 |
| 04 | 2220 | N | 2014 | -0- | -206 | -0- | 2002 | 2 | 12 | 9 | Y | 11 | | | | | 123 |
| 05 | 2096 | N | 2096 | -0- | -0- | -0- | 2081 | 2 | 15 | 9 | Y | 14 | 85 | 1 | | | 52 |
| 06 | 2340 | N | 1747 | -0- | -593 | -0- | 1714 | 2 | 33 | 9 | Y | 30 | | | | | 82 |
| 07 | 2077 | N | 1770 | -0- | -307 | -0- | 1737 | 2 | 33 | 9 | Y | 30 | 36 | 1 | | | 76 |
| 08 | 1984 | N | 1846 | -0- | -138 | -0- | 1829 | 2 | 17 | 9 | Y | 15 | | | | | 91 |
| 09 | 1775 | N | 1775 | -0- | -0- | -0- | 1714 | 2 | 61 | 9 | Y | 55 | 58 | 1 | | | 88 |
| 10 | 1881 | N | 1881 | -0- | -0- | -0- | 1837 | 2 | 44 | 9 | Y | 40 | 60 | 1 | | | 68 |
| 11 | 1800 | N | 1468 | -0- | -332 | -0- | 1442 | 2 | 26 | 9 | Y | 24 | | | | | 92 |
| 12 | 1829 | N | 1768 | -0- | -61 | -0- | 1712 | 2 | 56 | 9 | Y | 51 | | | | | 143 |

TOTAL GAS PROD: 22,903 TOTAL CONDENSATE PROD: 424

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
WEIR ESTATE WELL #: 6 RRCID -> 265083 COMPL. DATE 12/04/2011 TOTAL DEPTH 10207 PERF. 8811 - 10075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1960 | X | 1960 | -0- | -0- | -0- | 1950 | 2 | 10 | 9 | Y | 9 | 9 | 8 | | | 142 |
| 02 | 1932 | X | 1717 | -0- | -215 | -0- | 1710 | 2 | 7 | 9 | Y | 6 | 91 | 1 | | | 57 |
| 03 | 1767 | N | 1699 | -0- | -68 | -0- | 1688 | 2 | 11 | 9 | Y | 10 | | | | | 67 |
| 04 | 1945 | N | 1945 | -0- | -0- | -0- | 1915 | 2 | 30 | 9 | Y | 27 | | | | | 94 |
| 05 | 1928 | N | 1928 | -0- | -0- | -0- | 1909 | 2 | 19 | 9 | Y | 17 | | | | | 111 |
| 06 | 1692 | N | 1692 | -0- | -0- | -0- | 1679 | 2 | 13 | 9 | Y | 12 | | | | | 123 |
| 07 | 2015 | N | 1555 | -0- | -460 | -0- | 1555 | 2 | | | Y | -0- | | | | | 123 |
| 08 | 1891 | N | 1499 | -0- | -392 | -0- | 1495 | 2 | 4 | 9 | Y | 4 | 74 | 1 | | | 53 |
| 09 | 1680 | N | 1498 | -0- | -182 | -0- | 1487 | 2 | 11 | 9 | Y | 10 | | | | | 63 |
| 10 | 1550 | N | 1464 | -0- | -86 | -0- | 1451 | 2 | 13 | 9 | Y | 12 | | | | | 75 |
| 11 | 1440 | N | 1285 | -0- | -155 | -0- | 1282 | 2 | 3 | 9 | Y | 3 | | | | | 78 |
| 12 | 1550 | N | 1482 | -0- | -68 | -0- | 1482 | 2 | | | Y | -0- | | | | | 78 |

TOTAL GAS PROD: 19,724 TOTAL CONDENSATE PROD: 110

PETROQUEST ENERGY, L.L.C. 660818
WERNER-WHITE UNIT WELL #: 2 RRCID -> 159931 COMPL. DATE 08/16/1996 TOTAL DEPTH 9949 PERF. 8854 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER "D" WELL #: 6 RRCID -> 185443 COMPL. DATE 09/26/2001 TOTAL DEPTH 10109 PERF. 8584 - 9876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
MCFADDEN-BAGLEY UNIT WELL #: 1 T RRCID -> 221725 COMPL. DATE 05/09/2006 TOTAL DEPTH 10350 PERF. 9586 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | N | -0- | | | -0- |
| 02 | 504 | N | 405 | -0- | -99 | -0- | 405 | 3 | | N | -0- | | | -0- |
| 03 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 3 | | Y | -0- | | | -0- |
| 04 | 900 | N | 93 | -0- | -807 | -0- | 93 | 3 | | Y | -0- | | | -0- |
| 05 | 434 | N | 61 | -0- | -373 | -0- | 61 | 3 | | Y | -0- | | | -0- |
| 06 | 900 | N | 38 | -0- | -862 | -0- | 38 | 3 | | Y | -0- | | | -0- |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | Y | -0- | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | Y | -0- | | | -0- |
| *09 | 30 | N | -0- | -0- | -30 | -0- | | | | Y | -0- | | | -0- |
| *10 | 124 | N | -0- | -0- | -124 | -0- | | | | Y | -0- | | | -0- |
| *11 | 60 | N | -0- | -0- | -60 | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,017 TOTAL CONDENSATE PROD: -0-

LAGRONE, CLAYTON WELL #: 1 T RRCID -> 227725 COMPL. DATE 04/10/2004 TOTAL DEPTH 9782 PERF. 8279 - 9211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIENER-OWEN WELL #: 1 RRCID -> 232279 COMPL. DATE 05/18/2007 TOTAL DEPTH 9950 PERF. 8120 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1822 | -0- | -1278 | 490 | 1822 | 3 | | Y | -0- | | | -0- |
| 02 | 2128 | X | 1558 | -0- | -570 | -0- | 1558 | 3 | | Y | -0- | | | -0- |
| 03 | 2263 | X | 1505 | -0- | -758 | -0- | 1505 | 3 | | Y | -0- | | | -0- |
| 04 | 2010 | X | 1758 | -0- | -252 | -0- | 1758 | 3 | | Y | -0- | | | -0- |
| 05 | 2077 | X | 1947 | -0- | -130 | -0- | 1947 | 3 | | Y | -0- | | | -0- |
| 06 | 1770 | X | 772 | -0- | -998 | -0- | 772 | 3 | | Y | -0- | | | -0- |
| 07 | 1829 | X | 869 | -0- | -960 | -0- | 869 | 3 | | Y | -0- | | | -0- |
| 08 | 1953 | N | 825 | -0- | -1128 | -0- | 825 | 3 | | Y | -0- | | | -0- |
| 09 | 2291 | N | 2291 | -0- | -0- | -0- | 2291 | 3 | | Y | -0- | | | -0- |
| 10 | 2310 | N | 2310 | -0- | -0- | -0- | 2310 | 3 | | Y | -0- | | | -0- |
| 11 | 2555 | N | 2555 | -0- | -0- | -0- | 2555 | 3 | | Y | -0- | | | -0- |
| *12 | 2528 | N | 2528 | -0- | -0- | -0- | 2528 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 20,740 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
CARROLL, A. E. WELL #: 3H RRCID -> 267672 COMPL. DATE 08/18/2012 TOTAL DEPTH 9475 PERF.10245 - 13246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24459 | X | 23157 | -0- | -1302 | -0- | 23008 | 3 | 149 | 9 | N | 135 | 135 | 1 | | | -0- |
| 02 | 22489 | X | 22489 | -0- | -0- | -0- | 22336 | 3 | 153 | 9 | N | 139 | 139 | 1 | | | -0- |
| 03 | 25079 | X | 24956 | -0- | -123 | -0- | 24784 | 3 | 172 | 9 | N | 156 | 156 | 1 | | | -0- |
| 04 | 24270 | X | 23456 | -0- | -814 | -0- | 23296 | 3 | 160 | 9 | N | 145 | 145 | 1 | | | -0- |
| 05 | 25079 | X | 23724 | -0- | -1355 | -0- | 23548 | 3 | 176 | 9 | N | 160 | 160 | 1 | | | -0- |
| 06 | 24150 | X | 22741 | -0- | -1409 | -0- | 22567 | 3 | 174 | 9 | N | 158 | 158 | 1 | | | -0- |
| 07 | 24955 | X | 21984 | -0- | -2971 | -0- | 21813 | 3 | 171 | 9 | N | 155 | 155 | 1 | | | -0- |
| 08 | 21979 | X | 20457 | -0- | -1522 | -0- | 20299 | 3 | 158 | 9 | N | 144 | 144 | 1 | | | -0- |
| 09 | 21270 | X | 20930 | -0- | -340 | -0- | 20767 | 3 | 163 | 9 | N | 148 | 148 | 1 | | | -0- |
| 10 | 22340 | X | 22340 | -0- | -0- | -0- | 22174 | 3 | 166 | 9 | N | 151 | 151 | 1 | | | -0- |
| 11 | 21270 | X | 21234 | -0- | -36 | -0- | 21078 | 3 | 156 | 9 | N | 142 | 142 | 1 | | | -0- |
| 12 | 21979 | X | 21617 | -0- | -362 | -0- | 21477 | 3 | 140 | 9 | N | 127 | 127 | 1 | | | -0- |

TOTAL GAS PROD: 269,085 TOTAL CONDENSATE PROD: 1,760

CARROLL, A. E. WELL #: 1H RRCID -> 270548 COMPL. DATE 04/02/2013 TOTAL DEPTH 9533 PERF. 9871 - 14103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78678 | X | 61613 | -0- | -17065 | -0- | 61319 | 3 | 294 | 9 | N | 267 | 267 | 1 | | | -0- |
| 02 | 67480 | X | 55369 | -0- | -12111 | -0- | 55090 | 3 | 279 | 9 | N | 254 | 254 | 1 | | | -0- |
| 03 | 73067 | X | 60434 | -0- | -12633 | -0- | 60126 | 3 | 308 | 9 | N | 280 | 280 | 1 | | | -0- |
| 04 | 67200 | X | 50430 | -0- | -16770 | -0- | 50175 | 3 | 255 | 9 | N | 232 | 232 | 1 | | | -0- |
| 05 | 65069 | X | 44716 | -0- | -20353 | -0- | 44519 | 3 | 197 | 9 | N | 179 | 179 | 1 | | | -0- |
| 06 | 59640 | X | 45516 | -0- | -14124 | -0- | 45318 | 3 | 198 | 9 | N | 180 | 180 | 1 | | | -0- |
| 07 | 61287 | X | 49086 | -0- | -12201 | -0- | 48701 | 3 | 385 | 9 | N | 350 | 350 | 1 | | | -0- |
| 08 | 47802 | X | 44752 | -0- | -3050 | -0- | 44350 | 3 | 402 | 9 | N | 365 | 365 | 1 | | | -0- |
| 09 | 46260 | X | 42603 | -0- | -3657 | -0- | 42221 | 3 | 382 | 9 | N | 347 | 347 | 1 | | | -0- |
| 10 | 47802 | X | 47389 | -0- | -413 | -0- | 46982 | 3 | 407 | 9 | N | 370 | 370 | 1 | | | -0- |
| 11 | 46260 | X | 45548 | -0- | -712 | -0- | 45160 | 3 | 388 | 9 | N | 353 | 353 | 1 | | | -0- |
| 12 | 47802 | X | 42741 | -0- | -5061 | -0- | 42528 | 3 | 213 | 9 | N | 194 | 194 | 1 | | | -0- |

TOTAL GAS PROD: 590,197 TOTAL CONDENSATE PROD: 3,371

LAGRONE, T.S. UNIT WELL #: 3 T RRCID -> 273484 COMPL. DATE 09/17/2007 TOTAL DEPTH 9847 PERF. 8862 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 2217 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 2217 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 2217 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | 2217 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | 2217 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 2217 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 2217 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 2217 | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | 2217 | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | 2217 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 2217 | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 2217 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
WERNER SAWMILL CO. UNIT WELL #: 3H RRCID -> 274439 COMPL. DATE 02/24/2014 TOTAL DEPTH 9728 PERF.10200 - 14602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171058 | X | 73371 | -0- | -97687 | -0- | 73004 | 3 | 367 | 9 | N | 334 | 302 | 1 | | | 49 |
| 02 | 154504 | X | 75333 | -0- | -79171 | -0- | 75063 | 3 | 270 | 9 | N | 245 | 279 | 1 | | | 15 |
| *03 | 171058 | X | 80482 | -0- | -90576 | -0- | 80300 | 3 | 182 | 9 | Y | 165 | 156 | 1 | | | 24 |
| *04 | 165540 | X | 71256 | -0- | -94284 | -0- | 71095 | 3 | 161 | 9 | Y | 146 | 146 | 1 | | | 24 |
| *05 | 171058 | X | 67590 | -0- | -103468 | -0- | 67455 | 3 | 135 | 9 | Y | 123 | 131 | 1 | | | 16 |
| *06 | 76140 | X | 61613 | -0- | -14527 | -0- | 61486 | 3 | 127 | 9 | Y | 115 | 100 | 1 | | | 31 |
| *07 | 80166 | X | 59628 | -0- | -20538 | -0- | 59493 | 3 | 135 | 9 | Y | 123 | 118 | 1 | | | 36 |
| *08 | 70680 | X | 56200 | -0- | -14480 | -0- | 56049 | 3 | 151 | 9 | Y | 137 | 147 | 1 | | | 26 |
| *09 | 68400 | X | 50732 | -0- | -17668 | -0- | 50607 | 3 | 125 | 9 | Y | 114 | 118 | 1 | | | 22 |
| *10 | 67580 | X | 49411 | -0- | -18169 | -0- | 49273 | 3 | 138 | 9 | Y | 125 | 115 | 1 | | | 32 |
| *11 | 61620 | X | 43831 | -0- | -17789 | -0- | 43707 | 3 | 124 | 9 | Y | 113 | 116 | 1 | | | 29 |
| 12 | 59954 | X | 43897 | -0- | -16057 | -0- | 43648 | 3 | 249 | 9 | Y | 226 | 211 | 1 | | | 44 |

TOTAL GAS PROD: 733,344 TOTAL CONDENSATE PROD: 1,966

WERNER SAWMILL CO. UNIT WELL #: 4H RRCID -> 275243 COMPL. DATE 07/26/2014 TOTAL DEPTH 9757 PERF.10145 - 13252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328321 | X | 252162 | -0- | -76159 | -0- | 251701 | 3 | 461 | 9 | N | 419 | 374 | 1 | | | 61 |
| 02 | 296548 | X | 188134 | -0- | -108414 | -0- | 187693 | 3 | 441 | 9 | N | 401 | 438 | 1 | | | 24 |
| *03 | 328321 | X | 164447 | -0- | -163874 | -0- | 164050 | 3 | 397 | 9 | Y | 361 | 333 | 1 | | | 52 |
| *04 | 316050 | X | 139596 | -0- | -176454 | -0- | 139267 | 3 | 329 | 9 | Y | 299 | 302 | 1 | | | 49 |
| *05 | 275745 | X | 130198 | -0- | -145547 | -0- | 130023 | 3 | 175 | 9 | Y | 159 | 187 | 1 | | | 21 |
| *06 | 243000 | X | 113726 | -0- | -129274 | -0- | 113574 | 3 | 152 | 9 | Y | 138 | 122 | 1 | | | 37 |
| *07 | 196447 | X | 107736 | -0- | -88711 | -0- | 107571 | 3 | 165 | 9 | Y | 150 | 143 | 1 | | | 44 |
| *08 | 144522 | X | 100776 | -0- | -43746 | -0- | 100592 | 3 | 184 | 9 | Y | 167 | 179 | 1 | | | 32 |
| *09 | 139560 | X | 89455 | -0- | -50105 | -0- | 89306 | 3 | 149 | 9 | Y | 135 | 141 | 1 | | | 26 |
| *10 | 130169 | X | 85833 | -0- | -44336 | -0- | 85672 | 3 | 161 | 9 | Y | 146 | 135 | 1 | | | 37 |
| *11 | 113730 | X | 89522 | -0- | -24208 | -0- | 89378 | 3 | 144 | 9 | Y | 131 | 134 | 1 | | | 34 |
| 12 | 108314 | X | 84037 | -0- | -24277 | -0- | 83901 | 3 | 136 | 9 | Y | 124 | 134 | 1 | | | 24 |

TOTAL GAS PROD: 1,545,622 TOTAL CONDENSATE PROD: 2,630

WERNER SAWMILL UNIT WELL #: 1H RRCID -> 275985 COMPL. DATE 05/13/2014 TOTAL DEPTH 9719 PERF.10270 - 14072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284425 | X | 114474 | -0- | -169951 | -0- | 114129 | 3 | 345 | 9 | N | 314 | 280 | 1 | | | 46 |
| 02 | 256900 | X | 114031 | -0- | -142869 | -0- | 113726 | 3 | 305 | 9 | N | 277 | 306 | 1 | | | 17 |
| *03 | 284425 | X | 121016 | -0- | -163409 | -0- | 120762 | 3 | 254 | 9 | Y | 231 | 215 | 1 | | | 33 |
| *04 | 133170 | X | 108180 | -0- | -24990 | -0- | 107931 | 3 | 249 | 9 | Y | 226 | 222 | 1 | | | 37 |
| *05 | 123442 | X | 103130 | -0- | -20312 | -0- | 102705 | 3 | 425 | 9 | Y | 386 | 372 | 1 | | | 51 |
| *06 | 115230 | X | 93660 | -0- | -21570 | -0- | 93280 | 3 | 380 | 9 | Y | 345 | 304 | 1 | | | 92 |
| *07 | 120559 | X | 91269 | -0- | -29290 | -0- | 90840 | 3 | 429 | 9 | Y | 390 | 368 | 1 | | | 114 |
| *08 | 111631 | X | 85411 | -0- | -26220 | -0- | 84941 | 3 | 470 | 9 | Y | 427 | 460 | 1 | | | 81 |
| *09 | 108030 | X | 76847 | -0- | -31183 | -0- | 76456 | 3 | 391 | 9 | Y | 355 | 368 | 1 | | | 68 |
| *10 | 103106 | X | 74361 | -0- | -28745 | -0- | 73937 | 3 | 424 | 9 | Y | 385 | 355 | 1 | | | 98 |
| *11 | 93660 | X | 64606 | -0- | -29054 | -0- | 64223 | 3 | 383 | 9 | Y | 348 | 357 | 1 | | | 89 |
| 12 | 91760 | X | 64286 | -0- | -27474 | -0- | 64043 | 3 | 243 | 9 | Y | 221 | 267 | 1 | | | 43 |

TOTAL GAS PROD: 1,111,271 TOTAL CONDENSATE PROD: 3,905

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
SABINE ROYALTY UNIT WELL #: 3H RRCID -> 277585 COMPL. DATE 07/24/2014 TOTAL DEPTH 9881 PERF.10310 - 14932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372961 | X | 107039 | -0- | -265922 | -0- | 106650 | 3 | 389 | 9 | N | 354 | 316 | 1 | | | 52 |
| 02 | 336868 | X | 118515 | -0- | -218353 | -0- | 117930 | 3 | 585 | 9 | N | 532 | 552 | 1 | | | 32 |
| *03 | 372961 | X | 114489 | -0- | -258472 | -0- | 113954 | 3 | 535 | 9 | Y | 486 | 448 | 1 | | | 70 |
| *04 | 360930 | X | 92824 | -0- | -268106 | -0- | 92386 | 3 | 438 | 9 | Y | 398 | 403 | 1 | | | 65 |
| *05 | 372961 | X | 84158 | -0- | -288803 | -0- | 83600 | 3 | 558 | 9 | Y | 507 | 505 | 1 | | | 67 |
| *06 | 360930 | X | 74145 | -0- | -286785 | -0- | 73639 | 3 | 506 | 9 | Y | 460 | 404 | 1 | | | 123 |
| *07 | 372961 | X | 39284 | -0- | -333677 | -0- | 38995 | 3 | 289 | 9 | Y | 263 | 309 | 1 | | | 77 |
| *08 | 372961 | X | 48040 | -0- | -324921 | -0- | 47693 | 3 | 347 | 9 | Y | 315 | 332 | 1 | | | 60 |
| *09 | 360930 | X | 44936 | -0- | -315994 | -0- | 44559 | 3 | 377 | 9 | Y | 343 | 337 | 1 | | | 66 |
| *10 | 84134 | X | 44867 | -0- | -39267 | -0- | 44443 | 3 | 424 | 9 | Y | 385 | 353 | 1 | | | 98 |
| *11 | 74130 | X | 41104 | -0- | -33026 | -0- | 40724 | 3 | 380 | 9 | Y | 345 | 355 | 1 | | | 88 |
| *12 | 41536 | X | 41536 | -0- | -0- | -0- | 41271 | 3 | 265 | 9 | Y | 241 | 282 | 1 | | | 47 |

TOTAL GAS PROD: 850,937 TOTAL CONDENSATE PROD: 4,629

MCFADDEN-BAGLEY UNIT WELL #: 1H RRCID -> 278088 COMPL. DATE 06/02/2014 TOTAL DEPTH 9863 PERF.10400 - 14502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 268801 | X | 40001 | -0- | -228800 | -0- | 39882 | 3 | 119 | 9 | N | 108 | 98 | 1 | | | 16 |
| 02 | 242788 | X | 42484 | -0- | -200304 | -0- | 42335 | 3 | 149 | 9 | N | 135 | 143 | 1 | | | 8 |
| *03 | 268801 | X | 45755 | -0- | -223046 | -0- | 45600 | 3 | 155 | 9 | Y | 141 | 129 | 1 | | | 20 |
| *04 | 260130 | X | 40618 | -0- | -219512 | -0- | 40483 | 3 | 135 | 9 | Y | 123 | 123 | 1 | | | 20 |
| *05 | 268801 | X | 40063 | -0- | -228738 | -0- | 40053 | 3 | 10 | 9 | Y | 9 | 28 | 1 | | | 1 |
| *06 | 260130 | X | 36935 | -0- | -223195 | -0- | 36926 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| *07 | 268801 | X | 30520 | -0- | -238281 | -0- | 30511 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| *08 | 268801 | X | 35579 | -0- | -233222 | -0- | 35567 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| *09 | 260130 | X | 31628 | -0- | -228502 | -0- | 31618 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| *10 | 268801 | X | 30191 | -0- | -238610 | -0- | 30181 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| *11 | 29196 | X | 29196 | -0- | -0- | -0- | 29186 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 12 | 37851 | X | 27829 | -0- | -10022 | -0- | 27564 | 3 | 265 | 9 | Y | 241 | 196 | 1 | | | 47 |

TOTAL GAS PROD: 430,799 TOTAL CONDENSATE PROD: 811

REEVES-CURTIS UNIT WELL #: 1H RRCID -> 278098 COMPL. DATE 12/24/2014 TOTAL DEPTH 9834 PERF.10100 - 15132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | 13294 | -0- | 13294 | 13294 | 13247 | 3 | 47 | 9 | N | 43 | 28 | 1 | | | 15 |
| 03 | 0 | | 347339 | -0- | 347339 | 360633 | 345137 | 3 | 2202 | 9 | N | 2002 | 1854 | 1 | | | 163 |
| 04 | 689681 | X | 329048 | -0- | -360633 | -0- | 328151 | 3 | 897 | 9 | N | 815 | 909 | 1 | | | 69 |
| *05 | 353028 | X | 297858 | -0- | -55170 | -0- | 297153 | 3 | 705 | 9 | Y | 641 | 673 | 1 | | | 37 |
| *06 | 341640 | X | 244512 | -0- | -97128 | -0- | 243129 | 3 | 1383 | 9 | Y | 1257 | 1162 | 1 | | | 132 |
| *07 | 353028 | X | 217910 | -0- | -135118 | -0- | 216477 | 3 | 1433 | 9 | Y | 1303 | 1203 | 1 | | | 232 |
| *08 | 353028 | X | 179543 | -0- | -173485 | -0- | 178804 | 3 | 739 | 9 | Y | 672 | 783 | 1 | | | 121 |
| *09 | 341640 | X | 159979 | -0- | -181661 | -0- | 159686 | 3 | 293 | 9 | Y | 266 | 355 | 1 | | | 32 |
| *10 | 353028 | X | 142898 | -0- | -210130 | -0- | 142632 | 3 | 266 | 9 | Y | 242 | 246 | 1 | | | 28 |
| *11 | 117603 | X | 117603 | -0- | -0- | -0- | 117188 | 3 | 415 | 9 | Y | 377 | 360 | 1 | | | 45 |
| 12 | 217899 | X | 110979 | -0- | -106920 | -0- | 110613 | 3 | 366 | 9 | Y | 333 | 334 | 1 | | | 44 |

TOTAL GAS PROD: 2,160,963 TOTAL CONDENSATE PROD: 7,951

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
REEVES-CURTIS UNIT WELL #: 2H RRCID -> 278104 COMPL. DATE 02/25/2015 TOTAL DEPTH 9858 PERF.10161 - 13422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | | 7546 | -0- | 7546 | 7546 | 7546 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 387507 | -0- | 387507 | 395053 | 385558 | 3 | 1949 | 9 | N | 1772 | 1628 | 1 | | | 144 |
| 04 | 0 | | 326083 | -0- | 326083 | 721136 | 324453 | 3 | 1630 | 9 | N | 1482 | 1500 | 1 | | | 126 |
| *05 | 978729 | X | 257593 | -0- | -721136 | -0- | 256326 | 3 | 1267 | 9 | Y | 1152 | 1211 | 1 | | | 67 |
| *06 | 368940 | X | 192661 | -0- | -176279 | -0- | 191899 | 3 | 762 | 9 | Y | 693 | 687 | 1 | | | 73 |
| *07 | 381238 | X | 146090 | -0- | -235148 | -0- | 145069 | 3 | 1021 | 9 | Y | 928 | 836 | 1 | | | 165 |
| *08 | 381238 | X | 135217 | -0- | -246021 | -0- | 134496 | 3 | 721 | 9 | Y | 655 | 702 | 1 | | | 118 |
| *09 | 368940 | X | 105751 | -0- | -263189 | -0- | 105421 | 3 | 330 | 9 | Y | 300 | 382 | 1 | | | 36 |
| *10 | 381238 | X | 129865 | -0- | -251373 | -0- | 129489 | 3 | 376 | 9 | Y | 342 | 339 | 1 | | | 39 |
| *11 | 106111 | X | 106111 | -0- | -0- | -0- | 105827 | 3 | 284 | 9 | Y | 258 | 266 | 1 | | | 31 |
| 12 | 146103 | X | 93562 | -0- | -52541 | -0- | 93335 | 3 | 227 | 9 | Y | 206 | 210 | 1 | | | 27 |

TOTAL GAS PROD: 1,887,986 TOTAL CONDENSATE PROD: 7,788

SABINE ROYALTY UNIT WELL #: 2H RRCID -> 278225 COMPL. DATE 07/24/2014 TOTAL DEPTH 9856 PERF.10435 - 15132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375968 | X | 184753 | -0- | -191215 | -0- | 184391 | 3 | 362 | 9 | N | 329 | 296 | 1 | | | 48 |
| 02 | 339584 | X | 130626 | -0- | -208958 | -0- | 130284 | 3 | 342 | 9 | N | 311 | 340 | 1 | | | 19 |
| 03 | 375968 | X | 125119 | -0- | -250849 | -0- | 124747 | 3 | 372 | 9 | Y | 338 | 308 | 1 | | | 49 |
| 04 | 363840 | X | 103121 | -0- | -260719 | -0- | 102807 | 3 | 314 | 9 | Y | 285 | 287 | 1 | | | 47 |
| 05 | 375968 | X | 93954 | -0- | -282014 | -0- | 93687 | 3 | 267 | 9 | Y | 243 | 258 | 1 | | | 32 |
| 06 | 363840 | X | 82782 | -0- | -281058 | -0- | 82555 | 3 | 227 | 9 | Y | 206 | 183 | 1 | | | 55 |
| 07 | 375968 | X | 57753 | -0- | -318215 | -0- | 57576 | 3 | 177 | 9 | Y | 161 | 169 | 1 | | | 47 |
| 08 | 375968 | X | 45419 | -0- | -330549 | -0- | 45251 | 3 | 168 | 9 | Y | 153 | 171 | 1 | | | 29 |
| 09 | 363840 | X | 43305 | -0- | -320535 | -0- | 43156 | 3 | 149 | 9 | Y | 135 | 138 | 1 | | | 26 |
| 10 | 375968 | X | 43297 | -0- | -332671 | -0- | 43129 | 3 | 168 | 9 | Y | 153 | 140 | 1 | | | 39 |
| 11 | 363840 | X | 43350 | -0- | -320490 | -0- | 43187 | 3 | 163 | 9 | Y | 148 | 149 | 1 | | | 38 |
| 12 | 58063 | X | 45302 | -0- | -12761 | -0- | 45053 | 3 | 249 | 9 | Y | 226 | 220 | 1 | | | 44 |

TOTAL GAS PROD: 998,781 TOTAL CONDENSATE PROD: 2,688

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD WELL #: 2 RRCID -> 089310 COMPL. DATE 02/21/1979 TOTAL DEPTH 9880 PERF. 9570 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

WORKED OVER ANOTHER ZONE.. 08/07/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. //CONT.// 663109
HOLDER, CLAUD WELL #: 3 RRCID -> 211020 COMPL. DATE 05/09/2005 TOTAL DEPTH 9929 PERF. 9492 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOX GAS UNIT WELL #: 4R RRCID -> 222768 COMPL. DATE 10/10/2006 TOTAL DEPTH 9872 PERF. 9518 - 9659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 59 |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 59 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | 59 |
| 05 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | | | 59 |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 59 |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 59 |
| 09 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | 59 |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 59 |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | 59 |
| 12 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 232 TOTAL CONDENSATE PROD: -0-

SHADY GROVE BAPTIST CHURCH G.U. WELL #: 3 RRCID -> 224458 COMPL. DATE 01/08/2007 TOTAL DEPTH 9902 PERF. 9094 - 9559

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 1049 | 2 | 3 | 9 | N | 3 | | | | | | | 212 |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 1030 | 2 | 41 | 9 | N | 37 | 189 | 1 | 1 | 8 | | | 59 |
| 03 | 1071 | N | 1071 | -0- | -0- | -0- | 1028 | 2 | 43 | 9 | N | 39 | 1 | 8 | | | | | 97 |
| 04 | 1139 | N | 1139 | -0- | -0- | -0- | 1105 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | | | 127 |
| 05 | 3100 | N | 3203 | -0- | 103 | 103 | 3169 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | | | 157 |
| 06 | 1226 | N | 1123 | -0- | -103 | -0- | 1091 | 2 | 32 | 9 | N | 29 | 140 | 1 | 1 | 8 | | | 45 |
| 07 | 1178 | N | 750 | -0- | -428 | -0- | 720 | 2 | 30 | 9 | N | 27 | | | | | | | 72 |
| 08 | 1860 | X | 920 | -0- | -940 | -0- | 887 | 2 | 33 | 9 | N | 30 | 2 | 8 | | | | | 100 |
| 09 | 1800 | X | 32 | -0- | -1768 | -0- | 3 | 2 | 29 | 9 | N | 26 | | | | | | | 126 |
| 10 | 1860 | X | 1042 | -0- | -818 | -0- | 1014 | 2 | 28 | 9 | N | 25 | | | | | | | 151 |
| 11 | 1110 | X | 805 | -0- | -305 | -0- | 772 | 2 | 33 | 9 | N | 30 | | | | | | | 181 |
| *12 | 1066 | X | 1066 | -0- | -0- | -0- | 1022 | 2 | 44 | 9 | N | 40 | 2 | 8 | | | | | 219 |

TOTAL GAS PROD: 13,274 TOTAL CONDENSATE PROD: 348

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. //CONT.// 663109
SHADY GROVE BAPTIST CHURCH G.U. WELL #: 4 RRCID -> 245959 COMPL. DATE 03/04/2009 TOTAL DEPTH 10996 PERF. 9600 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4175 | -0- | -134 | -0- | 4101 | 2 | 74 | 9 | N | 67 | | | | | 252 |
| 02 | 3752 | X | 3041 | -0- | -711 | -0- | 3030 | 2 | 11 | 9 | N | 10 | | | | | 262 |
| 03 | 4373 | X | 4373 | -0- | -0- | -0- | 4332 | 2 | 41 | 9 | N | 37 | 184 | 1 | | | 115 |
| 04 | 4050 | X | 4008 | -0- | -42 | -0- | 3982 | 2 | 26 | 9 | N | 24 | | | | | 139 |
| 05 | 4185 | X | 3421 | -0- | -764 | -0- | 3398 | 2 | 23 | 9 | N | 21 | | | | | 160 |
| 06 | 4230 | X | 3183 | -0- | -1047 | -0- | 3168 | 2 | 15 | 9 | N | 14 | | | | | 174 |
| 07 | 4371 | X | 4034 | -0- | -337 | -0- | 4016 | 2 | 18 | 9 | N | 16 | | | | | 190 |
| 08 | 4371 | X | 3492 | -0- | -879 | -0- | 3479 | 2 | 13 | 9 | N | 12 | | | | | 202 |
| 09 | 4315 | X | 4315 | -0- | -0- | -0- | 4285 | 2 | 30 | 9 | N | 27 | | | | | 229 |
| 10 | 4030 | X | 3048 | -0- | -982 | -0- | 3031 | 2 | 17 | 9 | N | 15 | | | | | 244 |
| 11 | 3900 | X | 3806 | -0- | -94 | -0- | 3766 | 2 | 40 | 9 | N | 36 | 190 | 1 | | | 90 |
| 12 | 4464 | X | 3501 | -0- | -963 | -0- | 3493 | 2 | 8 | 9 | N | 7 | | | | | 97 |

TOTAL GAS PROD: 44,397 TOTAL CONDENSATE PROD: 286

PHILLIPS ENERGY, INC. 663478
HUNT UNIT WELL #: 2 RRCID -> 097193 COMPL. DATE 11/20/1981 TOTAL DEPTH 9412 PERF. 8931 - 9273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1068 | N | 1068 | -0- | -0- | -0- | 23 | 1 | 1045 | 3 | N | -0- | | | | | -0- |
| 02 | 967 | N | 967 | -0- | -0- | -0- | 21 | 1 | 946 | 3 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1056 | -0- | -29 | -0- | 23 | 1 | 1033 | 3 | N | -0- | | | | | -0- |
| 04 | 1024 | N | 1024 | -0- | -0- | -0- | 23 | 1 | 1001 | 3 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1027 | -0- | -58 | -0- | 23 | 1 | 1004 | 3 | N | -0- | | | | | -0- |
| 06 | 1020 | N | 960 | -0- | -60 | -0- | 23 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1037 | -0- | -17 | -0- | 23 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 983 | -0- | -40 | -0- | 23 | 1 | 960 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 897 | -0- | -63 | -0- | 23 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 989 | -0- | -34 | -0- | 23 | 1 | 966 | 3 | N | -0- | | | | | -0- |
| 11 | 933 | N | 933 | -0- | -0- | -0- | 23 | 1 | 910 | 3 | N | -0- | | | | | -0- |
| *12 | 944 | N | 944 | -0- | -0- | -0- | 23 | 1 | 921 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,885 TOTAL CONDENSATE PROD: -0-

HUNT UNIT WELL #: 2B RRCID -> 129950 COMPL. DATE 02/01/1989 TOTAL DEPTH 9704 PERF. 8382 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 786 | -0- | -20 | -0- | 31 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 483 | -0- | -245 | -0- | 28 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 689 | -0- | -117 | -0- | 31 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 04 | 750 | N | 507 | -0- | -243 | -0- | 28 | 1 | 479 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 89 | -0- | -438 | -0- | 31 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 37 | -0- | -623 | -0- | 8 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 104 | -0- | -423 | -0- | 31 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 08 | 119 | N | 119 | -0- | -0- | -0- | 31 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 30 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 31 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 30 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| *12 | 93 | N | 5 | -0- | -88 | -0- | 1 | 1 | 4 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,161 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
CAMERON UNIT #2 WELL #: 3 RRCID -> 072749 COMPL. DATE 10/13/2003 TOTAL DEPTH 9664 PERF. 8380 - 8749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 864 | -0- | -407 | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 676 | -0- | -595 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3285 | -0- | 285 | 285 | 3285 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2609 | N | 2324 | -0- | -285 | -0- | 2324 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3270 | -0- | 270 | 270 | 3270 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3739 | X | 3469 | -0- | -270 | -0- | 3469 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3188 | X | 3188 | -0- | -0- | -0- | 3188 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3095 | X | 3095 | -0- | -0- | -0- | 3095 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 3069 | -0- | -0- | -0- | 3069 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2834 | X | 2834 | -0- | -0- | -0- | 2834 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2760 | X | 2760 | -0- | -0- | -0- | 2760 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,223 TOTAL CONDENSATE PROD: -0-

COOKE, J. W. UNIT 2 WELL #: 4 RRCID -> 072750 COMPL. DATE 01/12/2006 TOTAL DEPTH 9686 PERF. 8420 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 837 | -0- | -403 | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 583 | -0- | -341 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1027 | -0- | -213 | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 666 | -0- | -144 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 636 | -0- | -15 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 659 | -0- | -331 | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 07 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 599 | -0- | -52 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 620 | -0- | -40 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 607 | -0- | -137 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 561 | -0- | -9 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 548 | -0- | -103 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,082 TOTAL CONDENSATE PROD: -0-

PARKER UNIT #1 WELL #: 8 RRCID -> 073083 COMPL. DATE 05/22/1977 TOTAL DEPTH 9833 PERF. 9750 - 9805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 751 | -0- | -239 | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 912 | -0- | -142 | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 893 | -0- | -277 | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 410 | -0- | -706 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,354 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT #2 WELL #: 3 RRCID -> 073084 COMPL. DATE 10/30/2002 TOTAL DEPTH 10017 PERF. 8598 - 8851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 874 | -0- | -87 | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 02 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 944 | -0- | -17 | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 04 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 05 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 893 | -0- | -7 | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 927 | -0- | -34 | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 08 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 09 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 812 | -0- | -118 | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 11 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 893 | -0- | -68 | -0- | 893 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,793 TOTAL CONDENSATE PROD: -0-

ROQUEMORE WELL #: 2 RRCID -> 073085 COMPL. DATE 02/03/1977 TOTAL DEPTH 9855 PERF. 8942 - 9785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4071 | X | 4071 | -0- | -0- | -0- | 4071 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4164 | X | 4164 | -0- | -0- | -0- | 4164 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5584 | X | 5584 | -0- | -0- | -0- | 5584 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4858 | X | 4858 | -0- | -0- | -0- | 4858 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4752 | X | 4752 | -0- | -0- | -0- | 4752 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4424 | X | 4424 | -0- | -0- | -0- | 4424 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4496 | X | 4496 | -0- | -0- | -0- | 4496 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4545 | X | 4545 | -0- | -0- | -0- | 4545 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4151 | X | 4151 | -0- | -0- | -0- | 4151 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3619 | X | 3619 | -0- | -0- | -0- | 3619 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4744 | X | 4744 | -0- | -0- | -0- | 4744 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4803 | X | 4803 | -0- | -0- | -0- | 4803 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,211 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT #1 WELL #: 3 RRCID -> 073439 COMPL. DATE 11/24/2000 TOTAL DEPTH 9650 PERF. 8353 - 9507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1526 | -0- | -14 | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1858 | N | 1858 | -0- | -0- | -0- | 1858 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1342 | -0- | -363 | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1405 | -0- | -245 | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1497 | -0- | -208 | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1448 | -0- | -9 | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,759 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 7 WELL #: 15 RRCID -> 074298 COMPL. DATE 05/28/1977 TOTAL DEPTH 9800 PERF. 8340 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1024 | -0- | -30 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,285 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT #3 WELL #: 4 RRCID -> 074299 COMPL. DATE 06/21/1977 TOTAL DEPTH 9700 PERF. 8670 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 432 | -0- | -352 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 923 | -0- | -379 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1622 | -0- | -145 | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1555 | -0- | -125 | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1569 | -0- | -105 | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1516 | -0- | -44 | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1459 | -0- | -153 | -0- | 1459 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,109 TOTAL CONDENSATE PROD: -0-

METCALF UNIT 1 WELL #: 2 RRCID -> 074300 COMPL. DATE 02/04/1977 TOTAL DEPTH 9720 PERF. 9588 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1645 | N | 1645 | -0- | -0- | -0- | 1571 | 2 | 74 | 9 | Y | 67 | 59 | 1 | | | 36 |
| 02 | 1652 | N | 1595 | -0- | -57 | -0- | 1523 | 2 | 72 | 9 | Y | 65 | 84 | 1 | | | 17 |
| 03 | 1829 | N | 1665 | -0- | -164 | -0- | 1567 | 2 | 98 | 9 | Y | 89 | 91 | 1 | | | 15 |
| 04 | 1590 | N | 1408 | -0- | -182 | -0- | 1357 | 2 | 51 | 9 | Y | 46 | 28 | 1 | | | 33 |
| 05 | 1767 | N | 1439 | -0- | -328 | -0- | 1402 | 2 | 37 | 9 | Y | 34 | 59 | 1 | | | 8 |
| 06 | 1852 | N | 1852 | -0- | -0- | -0- | 1820 | 2 | 32 | 9 | Y | 29 | 17 | 1 | | | 20 |
| 07 | 2005 | N | 2005 | -0- | -0- | -0- | 1976 | 2 | 29 | 9 | Y | 26 | 34 | 1 | | | 12 |
| 08 | 2205 | N | 2205 | -0- | -0- | -0- | 2168 | 3 | 37 | 9 | Y | 34 | 46 | 1 | | | -0- |
| 09 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2403 | N | 2403 | -0- | -0- | -0- | 2403 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1959 | N | 1959 | -0- | -0- | -0- | 1959 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,078 TOTAL CONDENSATE PROD: 390

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
TURNER UNIT WELL #: 2 RRCID -> 076945 COMPL. DATE 01/09/1978 TOTAL DEPTH 9676 PERF. 8490 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 589 | -0- | -1302 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | X | 509 | -0- | -695 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | X | 472 | -0- | -582 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | X | 440 | -0- | -520 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | X | 209 | -0- | -380 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | X | 380 | -0- | -190 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | X | 347 | -0- | -211 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 08 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 09 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 255 | -0- | -86 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 279 | -0- | -141 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,043 TOTAL CONDENSATE PROD: -0-

RICHARDSON UNIT 1 WELL #: 3 RRCID -> 076946 COMPL. DATE 02/09/1978 TOTAL DEPTH 9700 PERF. 8314 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 441 | -0- | -613 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 423 | -0- | -135 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 380 | -0- | -40 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 336 | -0- | -98 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 06 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 07 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 426 | -0- | -114 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 10 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| *12 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,881 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 10 WELL #: 4 RRCID -> 077543 COMPL. DATE 11/08/2013 TOTAL DEPTH 9620 PERF. 8351 - 8566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1070 | -0- | -139 | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1168 | -0- | -2 | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1175 | -0- | -127 | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1130 | -0- | -40 | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,456 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 9 WELL #: 3 RRCID -> 077600 COMPL. DATE 07/07/2001 TOTAL DEPTH 9560 PERF. 8318 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1108 | -0- | -256 | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1675 | N | 1675 | -0- | -0- | -0- | 1675 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1899 | N | 1899 | -0- | -0- | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1336 | -0- | -28 | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,544 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 1 WELL #: 2 RRCID -> 077858 COMPL. DATE 08/25/2015 TOTAL DEPTH 9666 PERF. 8434 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2594 | N | 2594 | -0- | -0- | -0- | 2594 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2672 | N | 2672 | -0- | -0- | -0- | 2672 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2908 | N | 2908 | -0- | -0- | -0- | 2908 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2797 | N | 2797 | -0- | -0- | -0- | 2797 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2747 | N | 2747 | -0- | -0- | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 679 | -0- | -406 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 11 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 973 | -0- | -112 | -0- | 973 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,337 TOTAL CONDENSATE PROD: -0-

BROWN UNIT 1 WELL #: 3 RRCID -> 077859 COMPL. DATE 06/27/1978 TOTAL DEPTH 9668 PERF. 8494 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1379 | -0- | -109 | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1137 | -0- | -151 | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1196 | -0- | -385 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1198 | -0- | -182 | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 965 | -0- | -430 | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1260 | -0- | -180 | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1174 | -0- | -66 | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,264 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 11 WELL #: 11 RRCID -> 077985 COMPL. DATE 02/27/1978 TOTAL DEPTH 9725 PERF. 8605 - 9648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2371 | N | 2371 | -0- | -0- | -0- | 2371 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3094 | N | 3094 | -0- | -0- | -0- | 3094 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2704 | N | 2704 | -0- | -0- | -0- | 2704 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2798 | N | 2798 | -0- | -0- | -0- | 2798 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2195 | N | 2195 | -0- | -0- | -0- | 2195 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 2010 | -0- | -36 | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1911 | N | 1911 | -0- | -0- | -0- | 1911 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1752 | -0- | -108 | -0- | 1752 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,731 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 2 WELL #: 3 RRCID -> 078083 COMPL. DATE 07/01/2001 TOTAL DEPTH 9662 PERF. 8617 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 02 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 03 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 04 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 492 | -0- | -4 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 06 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 491 | -0- | -5 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 08 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 09 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 465 | -0- | -31 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 344 | -0- | -136 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 131 | -0- | -365 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,851 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 4 WELL #: 3 RRCID -> 078500 COMPL. DATE 08/01/1978 TOTAL DEPTH 9700 PERF. 8502 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1286 | -0- | -140 | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1156 | -0- | -132 | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1400 | -0- | -26 | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1077 | -0- | -273 | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1042 | -0- | -353 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1044 | -0- | -320 | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 1052 | -0- | -28 | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 974 | -0- | -111 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,988 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
DODD, RUBY UNIT WELL #: 1 RRCID -> 078938 COMPL. DATE 04/03/2013 TOTAL DEPTH 9816 PERF. 8582 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 929 | -0- | -187 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 736 | -0- | -344 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 952 | -0- | -164 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,968 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. -A- UNIT WELL #: 4 RRCID -> 085375 COMPL. DATE 11/14/1979 TOTAL DEPTH 9700 PERF. 9182 - 9504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. -A- WELL #: 5 RRCID -> 114692 COMPL. DATE 11/29/1984 TOTAL DEPTH 9677 PERF. 9494 - 9513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1235 | -0- | -25 | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1123 | -0- | -768 | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1239 | -0- | -125 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1555 | -0- | -181 | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1209 | -0- | -561 | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1056 | -0- | -184 | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,681 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 4 RRCID -> 132000 COMPL. DATE 09/08/1989 TOTAL DEPTH 9785 PERF. 8267 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 340 | -0- | -342 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 339 | -0- | -529 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 384 | -0- | -298 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 05 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 406 | -0- | -121 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 444 | -0- | -83 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 312 | -0- | -78 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 275 | -0- | -128 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 207 | -0- | -213 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 127 | -0- | -183 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,258 TOTAL CONDENSATE PROD: -0-

TURNER UNIT 1 WELL #: 3 RRCID -> 132434 COMPL. DATE 07/11/1994 TOTAL DEPTH 9970 PERF. 8534 - 9795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2075 | N | 2075 | -0- | -0- | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1790 | -0- | -39 | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1716 | -0- | -54 | -0- | 1716 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1713 | -0- | -116 | -0- | 1713 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1619 | N | 1619 | -0- | -0- | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,493 TOTAL CONDENSATE PROD: -0-

ROQUEMORE UNIT 1 WELL #: 4 RRCID -> 132435 COMPL. DATE 10/09/1989 TOTAL DEPTH 10080 PERF. 8715 - 9963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1707 | N | 1707 | -0- | -0- | -0- | 1706 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 2451 | N | 2451 | -0- | -0- | -0- | 2450 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 2666 | N | 2598 | -0- | -68 | -0- | 2597 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 04 | 2375 | N | 2375 | -0- | -0- | -0- | 2374 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 05 | 2666 | N | 2121 | -0- | -545 | -0- | 2120 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 2520 | N | 2115 | -0- | -405 | -0- | 2115 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2449 | N | 2352 | -0- | -97 | -0- | 2352 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2108 | N | 1971 | -0- | -137 | -0- | 1971 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2321 | N | 2321 | -0- | -0- | -0- | 2321 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2367 | N | 2367 | -0- | -0- | -0- | 2367 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1920 | N | 949 | -0- | -971 | -0- | 949 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2442 | N | 2442 | -0- | -0- | -0- | 2442 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,769 TOTAL CONDENSATE PROD: 5

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 2 WELL #: 4R RRCID -> 132442 COMPL. DATE 10/23/1989 TOTAL DEPTH 9830 PERF. 8450 - 9687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1213 | -0- | -187 | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1223 | -0- | -667 | -0- | 1223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1342 | -0- | -425 | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1164 | -0- | -216 | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,384 TOTAL CONDENSATE PROD: -0-

BRIGGS UNIT 1 WELL #: 4 RRCID -> 132524 COMPL. DATE 10/02/2003 TOTAL DEPTH 10080 PERF. 8824 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1185 | -0- | -551 | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1887 | N | 1887 | -0- | -0- | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 2124 | -0- | -15 | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1931 | N | 1931 | -0- | -0- | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2077 | N | 1701 | -0- | -376 | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2070 | N | 1185 | -0- | -885 | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1984 | N | 947 | -0- | -1037 | -0- | 947 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1698 | -0- | -7 | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2186 | N | 2186 | -0- | -0- | -0- | 2186 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,327 TOTAL CONDENSATE PROD: -0-

METCALF UNIT 1 WELL #: 3 RRCID -> 133066 COMPL. DATE 03/20/1994 TOTAL DEPTH 9870 PERF. 8437 - 9621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2001 | N | 2001 | -0- | -0- | -0- | 1987 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 7 |
| 02 | 2225 | N | 2225 | -0- | -0- | -0- | 2203 | 2 | 22 | 9 | Y | 20 | 22 | 1 | | | 5 |
| 03 | 1829 | N | 1828 | -0- | -1 | -0- | 1804 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 4 |
| 04 | 2217 | N | 2217 | -0- | -0- | -0- | 2203 | 2 | 14 | 9 | Y | 13 | 7 | 1 | | | 10 |
| 05 | 2611 | N | 2611 | -0- | -0- | -0- | 2601 | 2 | 10 | 9 | Y | 9 | 17 | 1 | | | 2 |
| 06 | 2262 | N | 2262 | -0- | -0- | -0- | 2252 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 6 |
| 07 | 2425 | N | 2425 | -0- | -0- | -0- | 2417 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 3 |
| 08 | 1942 | N | 1942 | -0- | -0- | -0- | 1931 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | -0- |
| 09 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1465 | -0- | -116 | -0- | 1465 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,911 TOTAL CONDENSATE PROD: 103

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 7 WELL #: 17 RRCID -> 133474 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8253 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1555 | -0- | -26 | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1483 | -0- | -1 | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1322 | -0- | -538 | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1210 | -0- | -290 | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1517 | N | 1517 | -0- | -0- | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1635 | -0- | -39 | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1601 | -0- | -79 | -0- | 1601 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1553 | -0- | -28 | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,474 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 1 WELL #: 4 RRCID -> 133475 COMPL. DATE 06/18/1993 TOTAL DEPTH 9705 PERF. 8256 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 900 | -0- | -1146 | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 904 | -0- | -580 | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2353 | N | 2353 | -0- | -0- | -0- | 2353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 834 | -0- | -158 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2637 | N | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2522 | N | 2522 | -0- | -0- | -0- | 2522 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1718 | -0- | -172 | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 916 | -0- | -1130 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 691 | -0- | -1289 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1031 | -0- | -736 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,628 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. -A- GAS UNIT WELL #: 6 RRCID -> 133854 COMPL. DATE 02/23/1990 TOTAL DEPTH 9700 PERF. 8343 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 895 | N | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 02 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 920 | -0- | -10 | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 779 | -0- | -91 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 847 | -0- | -52 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2875 | N | 2875 | -0- | -0- | -0- | 2875 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2838 | N | 2838 | -0- | -0- | -0- | 2838 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2418 | N | 2302 | -0- | -116 | -0- | 2302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1646 | -0- | -4 | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2743 | N | 2743 | -0- | -0- | -0- | 2743 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,543 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 7 RRCID -> 135115 COMPL. DATE 12/29/1993 TOTAL DEPTH 9810 PERF. 8408 - 9659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2351 | N | 2351 | -0- | -0- | -0- | 2351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3607 | -0- | 807 | 807 | 3607 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 4550 | -0- | 1450 | 2257 | 4550 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3567 | -0- | 567 | 2824 | 3567 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6087 | X | 3263 | -0- | -2824 | -0- | 3263 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3035 | X | 3035 | -0- | -0- | -0- | 3035 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2912 | X | 2912 | -0- | -0- | -0- | 2912 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3627 | X | 1958 | -0- | -1669 | -0- | 1958 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3510 | X | 3101 | -0- | -409 | -0- | 3101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3255 | X | 3106 | -0- | -149 | -0- | 3106 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2713 | -0- | -317 | -0- | 2713 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3193 | X | 1773 | -0- | -1420 | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,936 TOTAL CONDENSATE PROD: -0-

METCALF UNIT 1 WELL #: 4 RRCID -> 135835 COMPL. DATE 08/28/1994 TOTAL DEPTH 9844 PERF. 8401 - 9009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2279 | N | 2279 | -0- | -0- | -0- | 2276 | 2 | 3 | 9 | Y | 3 | 8 | 1 | | | 2 |
| 02 | 1988 | N | 1894 | -0- | -94 | -0- | 1894 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | 1953 | N | 1594 | -0- | -359 | -0- | 1594 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2220 | N | 2082 | -0- | -138 | -0- | 2074 | 2 | 8 | 9 | Y | 7 | 2 | 1 | | | 5 |
| 05 | 2108 | N | 1613 | -0- | -495 | -0- | 1604 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 2 |
| 06 | 1751 | N | 1751 | -0- | -0- | -0- | 1743 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| 07 | 2139 | N | 1536 | -0- | -603 | -0- | 1529 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |
| 08 | 1612 | N | 1378 | -0- | -234 | -0- | 1369 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | -0- |
| 09 | 1740 | N | 1063 | -0- | -677 | -0- | 1063 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1550 | N | 1167 | -0- | -383 | -0- | 1167 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1090 | -0- | -230 | -0- | 1090 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,075 TOTAL CONDENSATE PROD: 39

BURNETT UNIT 9 WELL #: 8 RRCID -> 136140 COMPL. DATE 12/18/1993 TOTAL DEPTH 9720 PERF. 8541 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1676 | N | 1676 | -0- | -0- | -0- | 1676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2131 | N | 2131 | -0- | -0- | -0- | 2131 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2154 | N | 2154 | -0- | -0- | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2455 | N | 2455 | -0- | -0- | -0- | 2455 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2130 | N | 2130 | -0- | -0- | -0- | 2130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 2167 | -0- | -65 | -0- | 2167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2449 | N | 1987 | -0- | -462 | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2292 | N | 2292 | -0- | -0- | -0- | 2292 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2170 | N | 2111 | -0- | -59 | -0- | 2111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2103 | N | 2103 | -0- | -0- | -0- | 2103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2356 | N | 1802 | -0- | -554 | -0- | 1802 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,148 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 5 RRCID -> 136291 COMPL. DATE 05/17/1994 TOTAL DEPTH 10059 PERF. 8528 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2546 | N | 2546 | -0- | -0- | -0- | 2546 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2415 | N | 2415 | -0- | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2960 | N | 2960 | -0- | -0- | -0- | 2960 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2617 | N | 2617 | -0- | -0- | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2584 | N | 2584 | -0- | -0- | -0- | 2584 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2486 | N | 2486 | -0- | -0- | -0- | 2486 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2511 | N | 2436 | -0- | -75 | -0- | 2436 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2619 | N | 2619 | -0- | -0- | -0- | 2619 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2700 | N | 2700 | -0- | -0- | -0- | 2700 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2752 | N | 2752 | -0- | -0- | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2572 | N | 2572 | -0- | -0- | -0- | 2572 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2426 | -0- | -85 | -0- | 2426 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,113 TOTAL CONDENSATE PROD: -0-

RICHARDSON UNIT 1 WELL #: 5 RRCID -> 138002 COMPL. DATE 01/29/1991 TOTAL DEPTH 9805 PERF. 8514 - 9581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1350 | N | 1350 | -0- | -0- | -0- | 1350 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1851 | N | 1851 | -0- | -0- | -0- | 1836 | 2 | 15 | 9 | Y | 14 | 2 | 1 | | | 12 |
| 05 | 1610 | N | 1610 | -0- | -0- | -0- | 1543 | 2 | 67 | 9 | Y | 61 | 20 | 1 | | | 53 |
| 06 | 1504 | N | 1504 | -0- | -0- | -0- | 1450 | 2 | 54 | 9 | Y | 49 | 76 | 1 | | | 26 |
| 07 | 1688 | N | 1688 | -0- | -0- | -0- | 1635 | 2 | 53 | 9 | Y | 48 | 34 | 1 | | | 40 |
| 08 | 1780 | N | 1780 | -0- | -0- | -0- | 1769 | 2 | 11 | 9 | Y | 10 | 36 | 1 | | | 14 |
| 09 | 1522 | N | 1522 | -0- | -0- | -0- | 1515 | 2 | 7 | 9 | Y | 6 | 19 | 1 | | | 1 |
| 10 | 1674 | N | 1536 | -0- | -138 | -0- | 1528 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 3 |
| 11 | 1710 | N | 1620 | -0- | -90 | -0- | 1613 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 3 |
| *12 | 1653 | N | 1653 | -0- | -0- | -0- | 1640 | 2 | 13 | 9 | Y | 12 | 8 | 1 | 1 | 8 | 6 |

TOTAL GAS PROD: 19,246 TOTAL CONDENSATE PROD: 213

DODD, RUBY UNIT WELL #: 2 RRCID -> 139603 COMPL. DATE 09/23/1991 TOTAL DEPTH 9900 PERF. 8555 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 966 | -0- | -88 | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 04 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 936 | -0- | -56 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 979 | -0- | -41 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 08 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 797 | -0- | -193 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 929 | -0- | -125 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 833 | -0- | -127 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 752 | -0- | -85 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,221 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
LONGINO, ET AL UNIT WELL #: 2 RRCID -> 139887 COMPL. DATE 10/21/1991 TOTAL DEPTH 9900 PERF. 8496 - 9779

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 1500 | -0- | -143 | -0- | 1500 | 3 | N | -0- | | | | | -0- |
| 02 | 1736 | X | 1320 | -0- | -416 | -0- | 1320 | 3 | N | -0- | | | | | -0- |
| 03 | 2201 | X | 1676 | -0- | -525 | -0- | 1676 | 3 | N | -0- | | | | | -0- |
| 04 | 2130 | X | 1527 | -0- | -603 | -0- | 1527 | 3 | N | -0- | | | | | -0- |
| 05 | 2201 | X | 1662 | -0- | -539 | -0- | 1662 | 3 | N | -0- | | | | | -0- |
| 06 | 1776 | X | 1776 | -0- | -0- | -0- | 1776 | 3 | N | -0- | | | | | -0- |
| 07 | 1674 | X | 21 | -0- | -1653 | -0- | 21 | 3 | N | -0- | | | | | -0- |
| 08 | 1457 | N | -0- | -0- | -1457 | -0- | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | -0- | -0- | -1410 | -0- | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,482 TOTAL CONDENSATE PROD: -0-

RICHARDSON UNIT 1 WELL #: 6 RRCID -> 140720 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8544 - 9199

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2239 | -0- | -1140 | -0- | 2151 | 2 88 9 | Y | 80 | 73 | 1 | 1 | 8 | 50 |
| 02 | 3052 | X | 1655 | -0- | -1397 | -0- | 1593 | 2 62 9 | Y | 56 | 36 | 1 | | | 70 |
| 03 | 3038 | X | 1567 | -0- | -1471 | -0- | 1478 | 2 89 9 | Y | 81 | 77 | 1 | | | 74 |
| 04 | 2940 | X | 2526 | -0- | -414 | -0- | 2494 | 2 32 9 | Y | 29 | 77 | 1 | 1 | 8 | 25 |
| 05 | 3360 | X | 3360 | -0- | -0- | -0- | 3349 | 2 11 9 | Y | 10 | 27 | 1 | | | 8 |
| 06 | 2769 | X | 2769 | -0- | -0- | -0- | 2760 | 2 9 9 | Y | 8 | 12 | 1 | | | 4 |
| 07 | 2604 | X | 2493 | -0- | -111 | -0- | 2482 | 2 11 9 | Y | 10 | 6 | 1 | | | 8 |
| 08 | 2892 | X | 2892 | -0- | -0- | -0- | 2864 | 2 28 9 | Y | 25 | 7 | 1 | | | 26 |
| 09 | 2769 | X | 2769 | -0- | -0- | -0- | 2719 | 2 50 9 | Y | 45 | 61 | 1 | | | 10 |
| 10 | 2430 | X | 2430 | -0- | -0- | -0- | 2374 | 2 56 9 | Y | 51 | 41 | 1 | | | 20 |
| 11 | 2250 | X | 1855 | -0- | -395 | -0- | 1829 | 2 26 9 | Y | 24 | 34 | 1 | | | 10 |
| 12 | 2325 | X | 2293 | -0- | -32 | -0- | 2252 | 2 41 9 | Y | 37 | 29 | 1 | | | 18 |

TOTAL GAS PROD: 28,848 TOTAL CONDENSATE PROD: 456

NEAL, SALLIE J. -A- UNIT WELL #: 7 T RRCID -> 141445 COMPL. DATE 04/10/1992 TOTAL DEPTH 9784 PERF. 9170 - 9514

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2164 | -0- | -130 | -0- | 2164 | 3 | N | -0- | | | | | -0- |
| 02 | 2240 | N | 1978 | -0- | -262 | -0- | 1978 | 3 | N | -0- | | | | | -0- |
| 03 | 2356 | N | 1964 | -0- | -392 | -0- | 1964 | 3 | N | -0- | | | | | -0- |
| 04 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 3 | N | -0- | | | | | -0- |
| 05 | 2456 | N | 2456 | -0- | -0- | -0- | 2456 | 3 | N | -0- | | | | | -0- |
| 06 | 2296 | N | 2296 | -0- | -0- | -0- | 2296 | 3 | N | -0- | | | | | -0- |
| 07 | 2294 | N | 1871 | -0- | -423 | -0- | 1871 | 3 | N | -0- | | | | | -0- |
| 08 | 2449 | N | 2374 | -0- | -75 | -0- | 2374 | 3 | N | -0- | | | | | -0- |
| 09 | 2310 | N | 2226 | -0- | -84 | -0- | 2226 | 3 | N | -0- | | | | | -0- |
| 10 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 3 | N | -0- | | | | | -0- |
| 11 | 2310 | N | 1935 | -0- | -375 | -0- | 1935 | 3 | N | -0- | | | | | -0- |
| 12 | 2294 | N | 1735 | -0- | -559 | -0- | 1735 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,507 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT #1 WELL #: 9 RRCID -> 145975 COMPL. DATE 06/07/1993 TOTAL DEPTH 9950 PERF. 8465 - 9785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1475 | -0- | -416 | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1434 | -0- | -6 | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1122 | -0- | -831 | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3231 | -0- | 231 | 231 | 3231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3637 | -0- | 537 | 768 | 3637 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3325 | -0- | 225 | 993 | 3325 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3697 | X | 2704 | -0- | -993 | -0- | 2704 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2718 | X | 2718 | -0- | -0- | -0- | 2718 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3164 | X | 3164 | -0- | -0- | -0- | 3164 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3334 | X | 3334 | -0- | -0- | -0- | 3334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,123 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. "A" UNIT WELL #: 8-T RRCID -> 147068 COMPL. DATE 09/28/1993 TOTAL DEPTH 9567 PERF. 8814 - 9567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3415 | X | 3415 | -0- | -0- | -0- | 3415 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3256 | X | 3256 | -0- | -0- | -0- | 3256 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2728 | X | 2503 | -0- | -225 | -0- | 2503 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2640 | X | 2078 | -0- | -562 | -0- | 2078 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2728 | X | 2086 | -0- | -642 | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2640 | X | 2088 | -0- | -552 | -0- | 2088 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2728 | X | 2064 | -0- | -664 | -0- | 2064 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2511 | X | 1886 | -0- | -625 | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2716 | X | 2716 | -0- | -0- | -0- | 2716 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3942 | X | 3942 | -0- | -0- | -0- | 3942 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3502 | -0- | 502 | 502 | 3502 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3258 | -0- | 158 | 660 | 3258 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,794 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 2 WELL #: 5-T RRCID -> 149075 COMPL. DATE 02/21/1994 TOTAL DEPTH 9750 PERF. 8557 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 867 | -0- | -337 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1162 | -0- | -109 | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1057 | -0- | -323 | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1009 | -0- | -101 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 703 | -0- | -444 | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,468 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 5-T RRCID -> 149433 COMPL. DATE 03/14/1994 TOTAL DEPTH 9707 PERF. 8387 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2141 | -0- | -277 | -0- | 2141 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2184 | X | 2000 | -0- | -184 | -0- | 2000 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2032 | N | 2032 | -0- | -0- | -0- | 2032 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2070 | N | 1834 | -0- | -236 | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 1929 | -0- | -272 | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1993 | N | 1993 | -0- | -0- | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2517 | N | 2517 | -0- | -0- | -0- | 2517 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2417 | X | 2417 | -0- | -0- | -0- | 2417 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2486 | X | 2486 | -0- | -0- | -0- | 2486 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3093 | X | 3093 | -0- | -0- | -0- | 3093 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2430 | X | 2299 | -0- | -131 | -0- | 2299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | X | 2171 | -0- | -402 | -0- | 2171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,912 TOTAL CONDENSATE PROD: -0-

BRIGGS UNIT 1 WELL #: 5 RRCID -> 150214 COMPL. DATE 05/16/1994 TOTAL DEPTH 10000 PERF. 8581 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 181 | -0- | -129 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 267 | -0- | -43 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 04 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 94 | -0- | -216 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 07 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2084 | N | 2084 | -0- | -0- | -0- | 2084 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,249 TOTAL CONDENSATE PROD: -0-

PARKER UNIT #1 WELL #: 10 RRCID -> 151169 COMPL. DATE 08/25/1994 TOTAL DEPTH 9986 PERF. 8523 - 9909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4470 | -0- | 1370 | 1370 | 4470 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5739 | X | 4369 | -0- | -1370 | -0- | 4369 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3797 | X | 3797 | -0- | -0- | -0- | 3797 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3909 | X | 3909 | -0- | -0- | -0- | 3909 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2480 | X | 2428 | -0- | -52 | -0- | 2428 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2771 | X | 2771 | -0- | -0- | -0- | 2771 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2480 | X | 1965 | -0- | -515 | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1817 | X | 1817 | -0- | -0- | -0- | 1817 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2372 | X | 2372 | -0- | -0- | -0- | 2372 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1785 | X | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2482 | X | 2482 | -0- | -0- | -0- | 2482 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2225 | X | 2225 | -0- | -0- | -0- | 2225 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,390 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
TURNER UNIT 1 WELL #: 4 RRCID -> 152356 COMPL. DATE 11/01/1994 TOTAL DEPTH 9950 PERF. 8508 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 1868 | -0- | -705 | -0- | 1848 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 106 |
| 02 | 2492 | X | 2492 | -0- | -0- | -0- | 2447 | 2 | 45 | 9 | N | 41 | 1 | 8 | | | 146 |
| 03 | 2170 | X | 1912 | -0- | -258 | -0- | 1870 | 2 | 42 | 9 | N | 38 | 1 | 8 | | | 183 |
| 04 | 1800 | N | 1594 | -0- | -206 | -0- | 1572 | 2 | 22 | 9 | N | 20 | | | | | 203 |
| 05 | 2759 | N | 1657 | -0- | -1102 | -0- | 1629 | 2 | 28 | 9 | N | 25 | | | | | 228 |
| 06 | 1860 | N | 607 | -0- | -1253 | -0- | 607 | 2 | | | N | -0- | | | | | 228 |
| 07 | 1643 | N | 573 | -0- | -1070 | -0- | 573 | 2 | | | N | -0- | | | | | 228 |
| 08 | 1643 | N | 454 | -0- | -1189 | -0- | 454 | 2 | | | N | -0- | | | | | 228 |
| 09 | 600 | N | 430 | -0- | -170 | -0- | 430 | 2 | | | N | -0- | 179 | 1 | | | 49 |
| 10 | 3100 | N | 3874 | -0- | 774 | 774 | 3874 | 2 | | | N | -0- | | | | | 49 |
| 11 | 3000 | N | 6229 | -0- | 3229 | 4003 | 6229 | 2 | | | N | -0- | | | | | 49 |
| *12 | 3100 | N | 6377 | -0- | 3277 | 7280 | 6377 | 2 | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 28,067 TOTAL CONDENSATE PROD: 142

NEAL, SALLIE J. "A" UNIT WELL #: 9 RRCID -> 152473 COMPL. DATE 11/17/1994 TOTAL DEPTH 9742 PERF. 8360 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 1887 | -0- | -2112 | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3892 | X | 1529 | -0- | -2363 | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4309 | X | 1721 | -0- | -2588 | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4170 | X | 3611 | -0- | -559 | -0- | 3611 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3769 | X | 3769 | -0- | -0- | -0- | 3769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2389 | X | 2389 | -0- | -0- | -0- | 2389 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3873 | X | 3873 | -0- | -0- | -0- | 3873 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3782 | X | 2020 | -0- | -1762 | -0- | 2020 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4555 | X | 4555 | -0- | -0- | -0- | 4555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3875 | X | 2826 | -0- | -1049 | -0- | 2826 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4346 | X | 4346 | -0- | -0- | -0- | 4346 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4712 | X | 4032 | -0- | -680 | -0- | 4032 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,558 TOTAL CONDENSATE PROD: -0-

ROQUEMORE UNIT 1 WELL #: 7 RRCID -> 152692 COMPL. DATE 12/16/1994 TOTAL DEPTH 9998 PERF. 8634 - 9791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3829 | X | 3829 | -0- | -0- | -0- | 3828 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 3867 | X | 3867 | -0- | -0- | -0- | 3866 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 4185 | X | 3837 | -0- | -348 | -0- | 3836 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 04 | 4050 | X | 2928 | -0- | -1122 | -0- | 2928 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4573 | X | 4573 | -0- | -0- | -0- | 4573 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4140 | X | 3837 | -0- | -303 | -0- | 3837 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4278 | X | 4206 | -0- | -72 | -0- | 4199 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 3 |
| 08 | 4247 | X | 3924 | -0- | -323 | -0- | 3902 | 2 | 22 | 9 | Y | 20 | 13 | 1 | | | 10 |
| 09 | 4110 | X | 3799 | -0- | -311 | -0- | 3781 | 2 | 18 | 9 | Y | 16 | 19 | 1 | | | 7 |
| 10 | 4247 | X | 3538 | -0- | -709 | -0- | 3514 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 10 |
| 11 | 4080 | X | 3284 | -0- | -796 | -0- | 3263 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 11 |
| 12 | 4216 | X | 3772 | -0- | -444 | -0- | 3748 | 2 | 24 | 9 | Y | 22 | 18 | 1 | | | 15 |

TOTAL GAS PROD: 45,394 TOTAL CONDENSATE PROD: 108

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 6 RRCID -> 153483 COMPL. DATE 01/30/1995 TOTAL DEPTH 10050 PERF. 8716 - 9869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 1640 | -0- | -1894 | -0- | 1632 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 3 |
| 02 | 3332 | X | 1769 | -0- | -1563 | -0- | 1762 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 03 | 3193 | X | 1628 | -0- | -1565 | -0- | 1620 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |
| 04 | 3090 | X | 1784 | -0- | -1306 | -0- | 1784 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 05 | 2573 | X | 1770 | -0- | -803 | -0- | 1770 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3594 | X | 3594 | -0- | -0- | -0- | 3594 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3108 | X | 3108 | -0- | -0- | -0- | 3108 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3234 | -0- | 134 | 134 | 3219 | 2 | 15 | 9 | Y | 14 | 7 | 1 | | | 7 |
| 09 | 3531 | X | 3397 | -0- | -134 | -0- | 3361 | 2 | 36 | 9 | Y | 33 | 26 | 1 | | | 14 |
| 10 | 3329 | X | 3329 | -0- | -0- | -0- | 3309 | 2 | 20 | 9 | Y | 18 | 24 | 1 | | | 8 |
| 11 | 2782 | X | 2782 | -0- | -0- | -0- | 2765 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 9 |
| *12 | 2405 | X | 2405 | -0- | -0- | -0- | 2391 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 9 |

TOTAL GAS PROD: 30,440 TOTAL CONDENSATE PROD: 113

METCALF UNIT 1 WELL #: 5 RRCID -> 156091 COMPL. DATE 09/11/1995 TOTAL DEPTH 9917 PERF. 8545 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1884 | N | 1884 | -0- | -0- | -0- | 1814 | 2 | 70 | 9 | Y | 64 | 43 | 1 | | | 34 |
| 02 | 2087 | N | 2087 | -0- | -0- | -0- | 1998 | 2 | 89 | 9 | Y | 81 | 93 | 1 | 1 | 8 | 21 |
| 03 | 2837 | N | 2837 | -0- | -0- | -0- | 2757 | 2 | 80 | 9 | Y | 73 | 82 | 1 | | | 12 |
| 04 | 2743 | N | 2743 | -0- | -0- | -0- | 2697 | 2 | 46 | 9 | Y | 42 | 24 | 1 | | | 30 |
| 05 | 2170 | N | 2034 | -0- | -136 | -0- | 1997 | 2 | 37 | 9 | Y | 34 | 56 | 1 | | | 8 |
| 06 | 2100 | N | 995 | -0- | -1105 | -0- | 960 | 2 | 35 | 9 | Y | 32 | 18 | 1 | | | 22 |
| 07 | 2170 | N | 848 | -0- | -1322 | -0- | 817 | 2 | 31 | 9 | Y | 28 | 37 | 1 | | | 13 |
| 08 | 2046 | N | 262 | -0- | -1784 | -0- | 221 | 3 | 41 | 9 | Y | 37 | 50 | 1 | | | -0- |
| 09 | 990 | N | 660 | -0- | -330 | -0- | 660 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2248 | N | 2248 | -0- | -0- | -0- | 2248 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2192 | N | 2192 | -0- | -0- | -0- | 2192 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,202 TOTAL CONDENSATE PROD: 391

PARKER UNIT #1 WELL #: 11 RRCID -> 156237 COMPL. DATE 12/12/1995 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3094 | X | 3094 | -0- | -0- | -0- | 3094 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2464 | X | 2410 | -0- | -54 | -0- | 2410 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3471 | X | 3471 | -0- | -0- | -0- | 3471 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3329 | X | 3329 | -0- | -0- | -0- | 3329 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3388 | X | 3388 | -0- | -0- | -0- | 3388 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3087 | X | 3087 | -0- | -0- | -0- | 3087 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3196 | X | 3196 | -0- | -0- | -0- | 3196 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2934 | X | 2934 | -0- | -0- | -0- | 2934 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2772 | X | 2772 | -0- | -0- | -0- | 2772 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2937 | X | 2937 | -0- | -0- | -0- | 2937 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2895 | X | 2895 | -0- | -0- | -0- | 2895 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2844 | X | 2844 | -0- | -0- | -0- | 2844 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,357 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 8 RRCID -> 159265 COMPL. DATE 06/22/1996 TOTAL DEPTH 9990 PERF. 8657 - 9815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3237 | -0- | -111 | -0- | 3237 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2728 | X | 2728 | -0- | -0- | -0- | 2728 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2628 | X | 2628 | -0- | -0- | -0- | 2628 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2464 | X | 2464 | -0- | -0- | -0- | 2464 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3709 | X | 3709 | -0- | -0- | -0- | 3709 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3178 | X | 3178 | -0- | -0- | -0- | 3178 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4064 | X | 4064 | -0- | -0- | -0- | 4064 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3417 | X | 3417 | -0- | -0- | -0- | 3417 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2900 | X | 2900 | -0- | -0- | -0- | 2900 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3670 | X | 3670 | -0- | -0- | -0- | 3670 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3122 | X | 3122 | -0- | -0- | -0- | 3122 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3141 | X | 3141 | -0- | -0- | -0- | 3141 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 38,258 TOTAL CONDENSATE PROD: -0-

LONGINO, ET AL UNIT WELL #: 3 RRCID -> 159662 COMPL. DATE 03/08/2013 TOTAL DEPTH 9915 PERF. 8552 - 9765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 446 | -0- | -478 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 670 | -0- | -353 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 630 | -0- | -360 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 05 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 06 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 07 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 732 | -0- | -136 | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 391 | -0- | -389 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 45 | -0- | -761 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 75 | -0- | -645 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 45 | -0- | -358 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,637 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 7 WELL #: 18-T RRCID -> 160220 COMPL. DATE 08/31/1996 TOTAL DEPTH 9740 PERF. 8558 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 938 | -0- | -98 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 885 | -0- | -138 | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 836 | -0- | -214 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 746 | -0- | -308 | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 623 | -0- | -247 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 658 | -0- | -210 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 08 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 09 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2069 | N | 2069 | -0- | -0- | -0- | 2069 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,013 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NORTHCUTT WELL #: 1 RRCID -> 160357 COMPL. DATE 09/24/1996 TOTAL DEPTH 9950 PERF. 8596 - 9855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 216 | -0- | -63 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 164 | -0- | -172 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 196 | -0- | -14 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 07 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3163 | -0- | 163 | 163 | 3163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3953 | -0- | 853 | 1016 | 3953 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 4157 | -0- | 1157 | 2173 | 4157 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6323 | X | 4150 | -0- | -2173 | -0- | 4150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,307 TOTAL CONDENSATE PROD: -0-

TURNER UNIT 1 WELL #: 5 RRCID -> 160802 COMPL. DATE 10/30/1996 TOTAL DEPTH 9900 PERF. 8412 - 9780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2252 | -0- | -352 | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2847 | X | 2847 | -0- | -0- | -0- | 2847 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2449 | X | 2403 | -0- | -46 | -0- | 2403 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2447 | X | 2447 | -0- | -0- | -0- | 2447 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2604 | X | 2578 | -0- | -26 | -0- | 2578 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2544 | X | 2544 | -0- | -0- | -0- | 2544 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2664 | X | 2664 | -0- | -0- | -0- | 2664 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2718 | X | 2718 | -0- | -0- | -0- | 2718 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2453 | X | 2453 | -0- | -0- | -0- | 2453 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2451 | X | 2451 | -0- | -0- | -0- | 2451 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2396 | N | 2396 | -0- | -0- | -0- | 2396 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2286 | -0- | -163 | -0- | 2286 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,039 TOTAL CONDENSATE PROD: -0-

TURNER UNIT 1 WELL #: 6 RRCID -> 163906 COMPL. DATE 06/19/1997 TOTAL DEPTH 9950 PERF. 8563 - 9364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BELL, MATTIE WELL #: 2 RRCID -> 164193 COMPL. DATE 06/20/1997 TOTAL DEPTH 10150 PERF. 9420 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODD, RUBY UNIT WELL #: 3 RRCID -> 164455 COMPL. DATE 07/23/1997 TOTAL DEPTH 9975 PERF. 8600 - 9836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3097 | X | 3097 | -0- | -0- | -0- | 3095 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 16 |
| 02 | 2828 | X | 2186 | -0- | -642 | -0- | 2186 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 3162 | X | 2548 | -0- | -614 | -0- | 2548 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 3060 | X | 3033 | -0- | -27 | -0- | 3033 | 2 | | | Y | -0- | 16 | 1 | | | -0- |
| 05 | 3162 | X | 2957 | -0- | -205 | -0- | 2957 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | X | 2603 | -0- | -397 | -0- | 2603 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3131 | X | 2443 | -0- | -688 | -0- | 2443 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3131 | X | 2663 | -0- | -468 | -0- | 2663 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3030 | X | 2585 | -0- | -445 | -0- | 2585 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2945 | X | 2749 | -0- | -196 | -0- | 2749 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2610 | X | 2084 | -0- | -526 | -0- | 2084 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2666 | X | 1940 | -0- | -726 | -0- | 1940 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,888 TOTAL CONDENSATE PROD: 2

CAMERON UNIT 2 WELL #: 5 RRCID -> 165131 COMPL. DATE 12/17/2013 TOTAL DEPTH 9750 PERF. 8385 - 9585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2719 | X | 2719 | -0- | -0- | -0- | 2718 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 2292 | X | 2292 | -0- | -0- | -0- | 2290 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 03 | 1822 | N | 1822 | -0- | -0- | -0- | 1821 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 04 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2404 | N | 2404 | -0- | -0- | -0- | 2404 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2178 | N | 2178 | -0- | -0- | -0- | 2178 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2203 | N | 2203 | -0- | -0- | -0- | 2203 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2418 | N | 2170 | -0- | -248 | -0- | 2170 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2190 | N | 1983 | -0- | -207 | -0- | 1983 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2201 | N | 1977 | -0- | -224 | -0- | 1977 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2100 | N | 1966 | -0- | -134 | -0- | 1966 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2046 | N | 2006 | -0- | -40 | -0- | 2006 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,886 TOTAL CONDENSATE PROD: 4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
COOKE, J. W. UNIT 2 WELL #: 6 RRCID -> 165509 COMPL. DATE 10/02/1997 TOTAL DEPTH 9690 PERF. 8344 - 9526

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 616 | N | 370 | -0- | -246 | -0- | 370 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 171 | -0- | -418 | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 630 | N | 161 | -0- | -469 | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 403 | N | 35 | -0- | -368 | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 66 | -0- | -114 | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 496 | -0- | -0- | -0- | 490 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 08 | 1375 | N | 1375 | -0- | -0- | -0- | 1285 | 2 | 90 | 9 | Y | 82 | 60 | 1 | 1 | 8 | 22 |
| 09 | 1894 | N | 1894 | -0- | -0- | -0- | 1777 | 2 | 117 | 9 | Y | 106 | 85 | 1 | 3 | 8 | 40 |
| 10 | 1777 | N | 1777 | -0- | -0- | -0- | 1740 | 2 | 37 | 9 | Y | 34 | 62 | 1 | | | 12 |
| 11 | 1334 | N | 1334 | -0- | -0- | -0- | 1313 | 2 | 21 | 9 | Y | 19 | 24 | 1 | | | 7 |
| *12 | 1345 | N | 1345 | -0- | -0- | -0- | 1328 | 2 | 17 | 9 | Y | 15 | 19 | 1 | 1 | 8 | 2 |

TOTAL GAS PROD: 9,668 TOTAL CONDENSATE PROD: 261

BURNETT UNIT 4 WELL #: 6 RRCID -> 166030 COMPL. DATE 11/07/1997 TOTAL DEPTH 9785 PERF. 8381 - 9680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | N | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3591 | X | 3591 | -0- | -0- | -0- | 3591 | 3 | N | -0- | -0- |
| 02 | 3261 | X | 3261 | -0- | -0- | -0- | 3261 | 3 | N | -0- | -0- |
| 03 | 3686 | X | 3686 | -0- | -0- | -0- | 3686 | 3 | N | -0- | -0- |
| 04 | 3704 | X | 3704 | -0- | -0- | -0- | 3704 | 3 | N | -0- | -0- |
| 05 | 3787 | X | 3787 | -0- | -0- | -0- | 3787 | 3 | N | -0- | -0- |
| 06 | 3567 | X | 3567 | -0- | -0- | -0- | 3567 | 3 | N | -0- | -0- |
| 07 | 3622 | X | 3622 | -0- | -0- | -0- | 3622 | 3 | N | -0- | -0- |
| 08 | 4051 | X | 4051 | -0- | -0- | -0- | 4051 | 3 | N | -0- | -0- |
| 09 | 3829 | X | 3829 | -0- | -0- | -0- | 3829 | 3 | N | -0- | -0- |
| 10 | 3830 | X | 3830 | -0- | -0- | -0- | 3830 | 3 | N | -0- | -0- |
| 11 | 3742 | X | 3742 | -0- | -0- | -0- | 3742 | 3 | N | -0- | -0- |
| 12 | 3720 | X | 3428 | -0- | -292 | -0- | 3428 | 3 | N | -0- | -0- |

TOTAL GAS PROD: 44,098 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 7 WELL #: 19 RRCID -> 166467 COMPL. DATE 12/26/1997 TOTAL DEPTH 9634 PERF. 8356 - 9540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | N | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. "A" UNIT WELL #: 10 RRCID -> 166634 COMPL. DATE 12/02/1997 TOTAL DEPTH 9667 PERF. 8344 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2392 | X | 2392 | -0- | -0- | -0- | 2392 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2149 | X | 2149 | -0- | -0- | -0- | 2149 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3330 | X | 3330 | -0- | -0- | -0- | 3330 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2030 | X | 2030 | -0- | -0- | -0- | 2030 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2761 | X | 2761 | -0- | -0- | -0- | 2761 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2478 | X | 2478 | -0- | -0- | -0- | 2478 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2042 | X | 2042 | -0- | -0- | -0- | 2042 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2989 | X | 2989 | -0- | -0- | -0- | 2989 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2836 | X | 2836 | -0- | -0- | -0- | 2836 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3204 | X | 3204 | -0- | -0- | -0- | 3204 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2711 | X | 2711 | -0- | -0- | -0- | 2711 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2026 | N | 2026 | -0- | -0- | -0- | 2026 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,948 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 3 WELL #: 6 RRCID -> 167149 COMPL. DATE 12/03/2013 TOTAL DEPTH 9815 PERF. 8468 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1486 | -0- | -33 | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1401 | -0- | -39 | -0- | 1401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1347 | -0- | -110 | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1539 | N | 1539 | -0- | -0- | -0- | 1539 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1330 | -0- | -3 | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1430 | -0- | -100 | -0- | 1430 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1381 | -0- | -107 | -0- | 1381 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1220 | -0- | -70 | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 917 | -0- | -571 | -0- | 917 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,240 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 3 WELL #: 7 RRCID -> 167533 COMPL. DATE 02/22/1998 TOTAL DEPTH 9897 PERF. 8515 - 9774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1969 | -0- | -325 | -0- | 1969 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1709 | -0- | -279 | -0- | 1709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2399 | N | 2399 | -0- | -0- | -0- | 2399 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2323 | N | 2323 | -0- | -0- | -0- | 2323 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2189 | N | 2189 | -0- | -0- | -0- | 2189 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2359 | N | 2359 | -0- | -0- | -0- | 2359 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2315 | N | 2315 | -0- | -0- | -0- | 2315 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 2325 | -0- | -0- | -0- | 2325 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2234 | N | 2234 | -0- | -0- | -0- | 2234 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2410 | N | 2410 | -0- | -0- | -0- | 2410 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2429 | N | 2429 | -0- | -0- | -0- | 2429 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2743 | N | 2743 | -0- | -0- | -0- | 2743 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,404 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
COOKE, J.W. UNIT 1 WELL #: 4 RRCID -> 168256 COMPL. DATE 03/27/1998 TOTAL DEPTH 9938 PERF. 8545 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2802 | X | 2802 | -0- | -0- | -0- | 2768 | 2 | 34 | 9 | Y | 31 | 1 | 8 | | | 96 |
| 02 | 2436 | X | 2424 | -0- | -12 | -0- | 2366 | 2 | 58 | 9 | Y | 53 | 114 | 1 | 1 | 8 | 34 |
| 03 | 2697 | X | 2101 | -0- | -596 | -0- | 2048 | 2 | 53 | 9 | Y | 48 | 1 | 8 | | | 81 |
| 04 | 2814 | X | 2814 | -0- | -0- | -0- | 2780 | 2 | 34 | 9 | Y | 31 | 52 | 1 | | | 60 |
| 05 | 3034 | X | 3034 | -0- | -0- | -0- | 3012 | 2 | 22 | 9 | Y | 20 | 49 | 1 | | | 31 |
| 06 | 3048 | X | 3048 | -0- | -0- | -0- | 3018 | 2 | 30 | 9 | Y | 27 | 42 | 1 | | | 16 |
| 07 | 2914 | X | 2438 | -0- | -476 | -0- | 2423 | 2 | 15 | 9 | Y | 14 | | | | | 30 |
| 08 | 2723 | N | 2723 | -0- | -0- | -0- | 2704 | 2 | 19 | 9 | Y | 17 | | | | | 47 |
| 09 | 2610 | X | 2063 | -0- | -547 | -0- | 2008 | 2 | 55 | 9 | Y | 50 | 47 | 1 | 1 | 8 | 49 |
| 10 | 2735 | X | 2735 | -0- | -0- | -0- | 2688 | 2 | 47 | 9 | Y | 43 | | | | | 92 |
| 11 | 2610 | X | 2002 | -0- | -608 | -0- | 1977 | 2 | 25 | 9 | Y | 23 | 76 | 1 | | | 39 |
| 12 | 2697 | X | 2614 | -0- | -83 | -0- | 2607 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 44 |

TOTAL GAS PROD: 30,798 TOTAL CONDENSATE PROD: 363

PARKER UNIT 2 WELL #: 5 RRCID -> 168815 COMPL. DATE 05/06/1998 TOTAL DEPTH 9990 PERF. 8619 - 9907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2226 | N | 2226 | -0- | -0- | -0- | 2202 | 2 | 24 | 9 | Y | 22 | 21 | 1 | 1 | 8 | 10 |
| 02 | 2022 | N | 2022 | -0- | -0- | -0- | 2001 | 2 | 21 | 9 | Y | 19 | 20 | 1 | 1 | 8 | 8 |
| 03 | 2304 | N | 2304 | -0- | -0- | -0- | 2282 | 2 | 22 | 9 | Y | 20 | 10 | 1 | | | 18 |
| 04 | 2287 | N | 2287 | -0- | -0- | -0- | 2265 | 2 | 22 | 9 | Y | 20 | 27 | 1 | | | 11 |
| 05 | 2232 | N | 2112 | -0- | -120 | -0- | 2089 | 2 | 23 | 9 | Y | 21 | 19 | 1 | 1 | 8 | 12 |
| 06 | 2239 | N | 2239 | -0- | -0- | -0- | 2220 | 2 | 19 | 9 | Y | 17 | 19 | 1 | 1 | 8 | 9 |
| 07 | 2744 | N | 2744 | -0- | -0- | -0- | 2722 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 8 |
| 08 | 1891 | N | 1665 | -0- | -226 | -0- | 1646 | 2 | 19 | 9 | Y | 17 | 11 | 1 | | | 14 |
| 09 | 1830 | N | 1609 | -0- | -221 | -0- | 1586 | 2 | 23 | 9 | Y | 21 | 23 | 1 | 1 | 8 | 11 |
| 10 | 2052 | N | 2052 | -0- | -0- | -0- | 2015 | 2 | 37 | 9 | Y | 34 | 15 | 1 | 1 | 8 | 29 |
| 11 | 2286 | N | 2286 | -0- | -0- | -0- | 2234 | 2 | 52 | 9 | Y | 47 | 45 | 1 | | | 31 |
| *12 | 2726 | N | 2726 | -0- | -0- | -0- | 2668 | 2 | 58 | 9 | Y | 53 | 59 | 1 | 1 | 8 | 24 |

TOTAL GAS PROD: 26,272 TOTAL CONDENSATE PROD: 311

LONGINO, ET AL UNIT WELL #: 4 RRCID -> 169140 COMPL. DATE 06/09/1998 TOTAL DEPTH 9948 PERF. 8537 - 9821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4107 | -0- | -698 | -0- | 4107 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4340 | X | 3885 | -0- | -455 | -0- | 3885 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4934 | X | 4934 | -0- | -0- | -0- | 4934 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4080 | X | 4065 | -0- | -15 | -0- | 4065 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4585 | X | 4585 | -0- | -0- | -0- | 4585 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4650 | X | 4475 | -0- | -175 | -0- | 4475 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4805 | X | 4713 | -0- | -92 | -0- | 4713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4729 | X | 4729 | -0- | -0- | -0- | 4729 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4539 | X | 4539 | -0- | -0- | -0- | 4539 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4224 | X | 4224 | -0- | -0- | -0- | 4224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4289 | X | 4289 | -0- | -0- | -0- | 4289 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4154 | X | 4070 | -0- | -84 | -0- | 4070 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,615 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 3 WELL #: 8 RRCID -> 169382 COMPL. DATE 07/14/1998 TOTAL DEPTH 9893 PERF. 8501 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3319 | X | 3319 | -0- | -0- | -0- | 3319 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2811 | X | 2811 | -0- | -0- | -0- | 2811 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2980 | X | 2980 | -0- | -0- | -0- | 2980 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2996 | X | 2996 | -0- | -0- | -0- | 2996 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3008 | X | 3008 | -0- | -0- | -0- | 3008 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2877 | X | 2877 | -0- | -0- | -0- | 2877 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3091 | X | 3091 | -0- | -0- | -0- | 3091 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2988 | X | 2988 | -0- | -0- | -0- | 2988 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2827 | X | 2827 | -0- | -0- | -0- | 2827 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2970 | N | 2970 | -0- | -0- | -0- | 2970 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2545 | N | 2545 | -0- | -0- | -0- | 2545 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2439 | -0- | -41 | -0- | 2439 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,851 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 2 WELL #: 6 RRCID -> 169712 COMPL. DATE 07/21/1998 TOTAL DEPTH 9800 PERF. 8440 - 9622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER UNIT 2 WELL #: 6 RRCID -> 170160 COMPL. DATE 08/28/1998 TOTAL DEPTH 9980 PERF. 8596 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT 2 WELL #: 7 RRCID -> 170518 COMPL. DATE 09/13/1998 TOTAL DEPTH 9955 PERF. 8548 - 9839

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2154 | -0- | | -698 | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2520 | X | 1907 | -0- | | -613 | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2449 | X | 1772 | -0- | | -677 | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2370 | X | 1806 | -0- | | -564 | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2356 | X | 1404 | -0- | | -952 | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3333 | X | 3333 | -0- | | -0- | -0- | 3333 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2822 | X | 2822 | -0- | | -0- | -0- | 2822 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2732 | N | 2732 | -0- | | -0- | -0- | 2732 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2760 | X | 2438 | -0- | | -322 | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2852 | X | 2572 | -0- | | -280 | -0- | 2572 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2783 | X | 2783 | -0- | | -0- | -0- | 2783 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3309 | X | 3309 | -0- | | -0- | -0- | 3309 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,032 TOTAL CONDENSATE PROD: -0-

PARKER UNIT #1 WELL #: 12 RRCID -> 171116 COMPL. DATE 10/16/1998 TOTAL DEPTH 9970 PERF. 8586 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3241 | -0- | | 141 | 141 | 3241 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2799 | N | 2658 | -0- | | -141 | -0- | 2658 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3074 | N | 3074 | -0- | | -0- | -0- | 3074 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3141 | X | 3141 | -0- | | -0- | -0- | 3141 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3501 | X | 3501 | -0- | | -0- | -0- | 3501 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3089 | X | 3089 | -0- | | -0- | -0- | 3089 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2418 | X | 2029 | -0- | | -389 | -0- | 2029 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3302 | X | 3302 | -0- | | -0- | -0- | 3302 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3068 | X | 3068 | -0- | | -0- | -0- | 3068 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2993 | X | 2993 | -0- | | -0- | -0- | 2993 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3232 | X | 3232 | -0- | | -0- | -0- | 3232 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3271 | X | 3271 | -0- | | -0- | -0- | 3271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,599 TOTAL CONDENSATE PROD: -0-

ROQUEMORE UNIT 1 WELL #: 9 RRCID -> 171341 COMPL. DATE 10/14/1998 TOTAL DEPTH 10308 PERF. 8832 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 542 | -0- | | -78 | -0- | 542 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 446 | -0- | | -86 | -0- | 446 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 510 | -0- | | -48 | -0- | 510 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 661 | N | 661 | -0- | | -0- | -0- | 661 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 664 | N | 664 | -0- | | -0- | -0- | 664 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 689 | N | 689 | -0- | | -0- | -0- | 689 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 795 | N | 795 | -0- | | -0- | -0- | 795 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 909 | N | 909 | -0- | | -0- | -0- | 909 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 948 | N | 948 | -0- | | -0- | -0- | 948 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 711 | N | 711 | -0- | | -0- | -0- | 711 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 534 | N | 534 | -0- | | -0- | -0- | 534 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 473 | -0- | | -23 | -0- | 473 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,882 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 4 WELL #: 7 RRCID -> 171387 COMPL. DATE 11/23/1998 TOTAL DEPTH 9775 PERF. 8364 - 9281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2124 | -0- | -77 | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1952 | -0- | -32 | -0- | 1952 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2070 | N | 1435 | -0- | -635 | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 1565 | -0- | -636 | -0- | 1565 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1882 | -0- | -8 | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2281 | N | 2281 | -0- | -0- | -0- | 2281 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2108 | N | 1980 | -0- | -128 | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 1799 | -0- | -331 | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 2136 | -0- | -65 | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,738 TOTAL CONDENSATE PROD: -0-

METCALF UNIT 1 WELL #: 6 RRCID -> 171440 COMPL. DATE 12/02/1998 TOTAL DEPTH 9875 PERF. 8498 - 9697

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 526 | -0- | -1 | -0- | 524 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 2057 | N | 2057 | -0- | -0- | -0- | 1950 | 2 | 107 | 9 | Y | 97 | 80 | 1 | 1 | 8 | 16 |
| 04 | 1826 | N | 1826 | -0- | -0- | -0- | 1779 | 2 | 47 | 9 | Y | 43 | 28 | 1 | | | 31 |
| 05 | 1831 | N | 1831 | -0- | -0- | -0- | 1785 | 2 | 46 | 9 | Y | 42 | 62 | 1 | 1 | 8 | 10 |
| 06 | 1743 | N | 1743 | -0- | -0- | -0- | 1699 | 2 | 44 | 9 | Y | 40 | 22 | 1 | 1 | 8 | 27 |
| 07 | 1892 | N | 1892 | -0- | -0- | -0- | 1853 | 2 | 39 | 9 | Y | 35 | 46 | 1 | | | 16 |
| 08 | 1668 | N | 1668 | -0- | -0- | -0- | 1617 | 3 | 51 | 9 | Y | 46 | 62 | 1 | | | -0- |
| 09 | 1826 | N | 1826 | -0- | -0- | -0- | 1826 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2430 | N | 2430 | -0- | -0- | -0- | 2430 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2382 | N | 2382 | -0- | -0- | -0- | 2382 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,451 TOTAL CONDENSATE PROD: 305

DODD, RUBY UNIT WELL #: 4 RRCID -> 171634 COMPL. DATE 12/17/1998 TOTAL DEPTH 9835 PERF. 8485 - 9748

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4613 | X | 4613 | -0- | -0- | -0- | 4591 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 2 |
| 02 | 4930 | X | 4930 | -0- | -0- | -0- | 4930 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | 4563 | X | 4563 | -0- | -0- | -0- | 4563 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4606 | X | 4606 | -0- | -0- | -0- | 4606 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4248 | X | 4248 | -0- | -0- | -0- | 4248 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3946 | X | 3946 | -0- | -0- | -0- | 3946 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4285 | X | 4285 | -0- | -0- | -0- | 4285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4284 | X | 4284 | -0- | -0- | -0- | 4284 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4050 | X | 3996 | -0- | -54 | -0- | 3996 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4185 | X | 4007 | -0- | -178 | -0- | 4007 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 3712 | -0- | -338 | -0- | 3712 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4185 | X | 3551 | -0- | -634 | -0- | 3551 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,741 TOTAL CONDENSATE PROD: 20

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
LONGINO, ET AL UNIT WELL #: 5 RRCID -> 171809 COMPL. DATE 12/26/1998 TOTAL DEPTH 9925 PERF. 8550 - 9844

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2362 | -0- | -56 | -0- | 2362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2240 | N | 2120 | -0- | -120 | -0- | 2120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | N | 2393 | -0- | -87 | -0- | 2393 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2833 | N | 2833 | -0- | -0- | -0- | 2833 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2716 | N | 2716 | -0- | -0- | -0- | 2716 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2606 | N | 2606 | -0- | -0- | -0- | 2606 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2480 | N | 2433 | -0- | -47 | -0- | 2433 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2654 | N | 2654 | -0- | -0- | -0- | 2654 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2400 | N | 2395 | -0- | -5 | -0- | 2395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2418 | N | 2247 | -0- | -171 | -0- | 2247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2537 | N | 2537 | -0- | -0- | -0- | 2537 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2430 | -0- | -50 | -0- | 2430 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,726 TOTAL CONDENSATE PROD: -0-

BRIGGS UNIT 1 WELL #: 6 RRCID -> 173704 COMPL. DATE 03/07/2012 TOTAL DEPTH 9995 PERF. 8598 - 9906

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1287 | -0- | -1100 | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2170 | X | 2170 | -0- | -0- | -0- | 2170 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | X | 1704 | -0- | -683 | -0- | 1704 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3042 | X | 3042 | -0- | -0- | -0- | 3042 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2895 | X | 2895 | -0- | -0- | -0- | 2895 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2387 | X | 2378 | -0- | -9 | -0- | 2378 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2387 | X | 1942 | -0- | -445 | -0- | 1942 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3034 | X | 3034 | -0- | -0- | -0- | 3034 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2387 | X | 2380 | -0- | -7 | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2554 | X | 2554 | -0- | -0- | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2387 | X | 2003 | -0- | -384 | -0- | 2003 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,352 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 9 WELL #: 9 RRCID -> 174408 COMPL. DATE 02/18/2014 TOTAL DEPTH 9713 PERF. 8336 - 9585

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 5562 | -0- | -1103 | -0- | 5562 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6020 | X | 4117 | -0- | -1903 | -0- | 4117 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6665 | X | 4469 | -0- | -2196 | -0- | 4469 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6450 | X | 4474 | -0- | -1976 | -0- | 4474 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6665 | X | 5151 | -0- | -1514 | -0- | 5151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5370 | X | 5139 | -0- | -231 | -0- | 5139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6196 | X | 6196 | -0- | -0- | -0- | 6196 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5146 | X | 3364 | -0- | -1782 | -0- | 3364 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5130 | X | 2640 | -0- | -2490 | -0- | 2640 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5580 | X | 2045 | -0- | -3535 | -0- | 2045 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5400 | X | 4150 | -0- | -1250 | -0- | 4150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5580 | X | 4960 | -0- | -620 | -0- | 4960 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,267 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT #1 WELL #: 13 RRCID -> 174652 COMPL. DATE 09/28/1999 TOTAL DEPTH 9990 PERF. 8592 - 9905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1584 | -0- | -28 | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2010 | N | 1895 | -0- | -115 | -0- | 1895 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1993 | -0- | -22 | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1777 | -0- | -113 | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2220 | -0- | -0- | -0- | 2220 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2201 | N | 2201 | -0- | -0- | -0- | 2201 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,866 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 1 WELL #: 7 RRCID -> 175339 COMPL. DATE 11/15/1999 TOTAL DEPTH 9700 PERF. 8332 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2943 | X | 2943 | -0- | -0- | -0- | 2887 | 2 | 56 | 9 | Y | 51 | 41 | 1 | | | 17 |
| 02 | 2884 | X | 2044 | -0- | -840 | -0- | 2000 | 2 | 44 | 9 | Y | 40 | 43 | 1 | | | 14 |
| 03 | 3193 | X | 2940 | -0- | -253 | -0- | 2881 | 2 | 59 | 9 | Y | 54 | 59 | 1 | | | 9 |
| 04 | 3090 | X | 2985 | -0- | -105 | -0- | 2934 | 2 | 51 | 9 | Y | 46 | 47 | 1 | | | 8 |
| 05 | 3288 | X | 3288 | -0- | -0- | -0- | 3156 | 2 | 132 | 9 | Y | 120 | 79 | 1 | 1 | 8 | 48 |
| 06 | 2954 | X | 2954 | -0- | -0- | -0- | 2841 | 2 | 113 | 9 | Y | 103 | 118 | 1 | 1 | 8 | 32 |
| 07 | 3100 | X | 2999 | -0- | -101 | -0- | 2885 | 2 | 114 | 9 | Y | 104 | 117 | 1 | | | 19 |
| 08 | 3286 | X | 3109 | -0- | -177 | -0- | 3066 | 2 | 43 | 9 | Y | 39 | 47 | 1 | | | 11 |
| 09 | 3180 | X | 3047 | -0- | -133 | -0- | 2991 | 2 | 56 | 9 | Y | 51 | 42 | 1 | | | 20 |
| 10 | 3286 | X | 3084 | -0- | -202 | -0- | 3017 | 2 | 67 | 9 | Y | 61 | 59 | 1 | | | 22 |
| 11 | 3000 | X | 2864 | -0- | -136 | -0- | 2807 | 2 | 57 | 9 | Y | 52 | 55 | 1 | | | 19 |
| 12 | 3162 | X | 2489 | -0- | -673 | -0- | 2450 | 2 | 39 | 9 | Y | 35 | 48 | 1 | | | 6 |

TOTAL GAS PROD: 34,746 TOTAL CONDENSATE PROD: 756

METCALF UNIT 1 WELL #: 7 RRCID -> 175768 COMPL. DATE 06/13/2013 TOTAL DEPTH 9825 PERF. 8466 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2272 | N | 2272 | -0- | -0- | -0- | 2272 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | 2326 | -0- | -92 | -0- | 2326 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2292 | N | 2292 | -0- | -0- | -0- | 2292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2236 | N | 2236 | -0- | -0- | -0- | 2236 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 1708 | -0- | -542 | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2356 | N | 1843 | -0- | -513 | -0- | 1843 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 1746 | -0- | -486 | -0- | 1746 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2282 | N | 2282 | -0- | -0- | -0- | 2282 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2447 | N | 2447 | -0- | -0- | -0- | 2447 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2461 | N | 2461 | -0- | -0- | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,523 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 9 RRCID -> 176177 COMPL. DATE 05/10/2013 TOTAL DEPTH 9800 PERF. 8441 - 9635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3548 | -0- | -451 | -0- | 3508 | 2 | 40 | 9 | Y | 36 | 37 | 1 | 1 | 8 | 22 |
| 02 | 4088 | X | 4088 | -0- | -0- | -0- | 4054 | 2 | 34 | 9 | Y | 31 | 16 | 1 | | | 37 |
| 03 | 4402 | X | 3724 | -0- | -678 | -0- | 3682 | 2 | 42 | 9 | Y | 38 | 40 | 1 | | | 35 |
| 04 | 4260 | X | 3318 | -0- | -942 | -0- | 3300 | 2 | 18 | 9 | Y | 16 | 37 | 1 | 1 | 8 | 13 |
| 05 | 4402 | X | 3342 | -0- | -1060 | -0- | 3316 | 2 | 26 | 9 | Y | 24 | 16 | 1 | 3 | 8 | 18 |
| 06 | 4260 | X | 3487 | -0- | -773 | -0- | 3465 | 2 | 22 | 9 | Y | 20 | 27 | 1 | 1 | 8 | 10 |
| 07 | 4402 | X | 3103 | -0- | -1299 | -0- | 3084 | 2 | 19 | 9 | Y | 17 | 13 | 1 | | | 14 |
| 08 | 3720 | X | 3250 | -0- | -470 | -0- | 3225 | 2 | 25 | 9 | Y | 23 | 12 | 1 | | | 25 |
| 09 | 3480 | X | 3171 | -0- | -309 | -0- | 3143 | 2 | 28 | 9 | Y | 25 | 45 | 1 | | | 5 |
| 10 | 3596 | X | 2872 | -0- | -724 | -0- | 2841 | 2 | 31 | 9 | Y | 28 | 22 | 1 | | | 11 |
| 11 | 3480 | X | 2288 | -0- | -1192 | -0- | 2268 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 8 |
| 12 | 3286 | X | 3041 | -0- | -245 | -0- | 3006 | 2 | 35 | 9 | Y | 32 | 24 | 1 | | | 16 |

TOTAL GAS PROD: 39,232 TOTAL CONDENSATE PROD: 308

DODD, RUBY UNIT WELL #: 5 RRCID -> 176624 COMPL. DATE 02/12/2000 TOTAL DEPTH 9950 PERF. 8565 - 9855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1183 | N | 1183 | -0- | -0- | -0- | 1126 | 2 | 57 | 9 | Y | 52 | | | | | 123 |
| 02 | 1078 | N | 1078 | -0- | -0- | -0- | 1038 | 2 | 40 | 9 | Y | 36 | | | | | 159 |
| 03 | 1054 | N | 929 | -0- | -125 | -0- | 926 | 2 | 3 | 9 | Y | 3 | | | | | 162 |
| 04 | 1140 | N | 954 | -0- | -186 | -0- | 954 | 2 | | | Y | -0- | 162 | 1 | | | -0- |
| 05 | 1178 | N | 983 | -0- | -195 | -0- | 983 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 960 | N | 886 | -0- | -74 | -0- | 886 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 992 | N | 908 | -0- | -84 | -0- | 908 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 992 | N | 929 | -0- | -63 | -0- | 929 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 900 | N | 884 | -0- | -16 | -0- | 884 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 900 | N | 845 | -0- | -55 | -0- | 845 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 899 | N | 808 | -0- | -91 | -0- | 808 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,315 TOTAL CONDENSATE PROD: 91

LONGINO, ET AL UNIT WELL #: 6 RRCID -> 177708 COMPL. DATE 05/01/2000 TOTAL DEPTH 9910 PERF. 8531 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1027 | -0- | -337 | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1085 | -0- | -31 | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 881 | -0- | -109 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1930 | N | 1930 | -0- | -0- | -0- | 1930 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1837 | -0- | -85 | -0- | 1837 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2346 | N | 2346 | -0- | -0- | -0- | 2346 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2329 | N | 2329 | -0- | -0- | -0- | 2329 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1882 | N | 1882 | -0- | -0- | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,297 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 10 RRCID -> 178307 COMPL. DATE 06/21/2000 TOTAL DEPTH 9730 PERF. 8358 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 1722 | -0- | -1533 | -0- | 1722 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2940 | X | 2454 | -0- | -486 | -0- | 2454 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2728 | X | 1834 | -0- | -894 | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2640 | X | 2518 | -0- | -122 | -0- | 2518 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2744 | X | 2744 | -0- | -0- | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3282 | X | 3282 | -0- | -0- | -0- | 3282 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3109 | X | 3109 | -0- | -0- | -0- | 3109 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3127 | X | 3127 | -0- | -0- | -0- | 3127 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3270 | X | 1818 | -0- | -1452 | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3379 | X | 1705 | -0- | -1674 | -0- | 1705 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 1519 | -0- | -1751 | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 2284 | -0- | -847 | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,116 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 2 WELL #: 7 RRCID -> 178308 COMPL. DATE 07/10/2000 TOTAL DEPTH 9725 PERF. 8389 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2807 | X | 2807 | -0- | -0- | -0- | 2735 | 2 | 72 | 9 | Y | 65 | 62 | 1 | | | 7 |
| 02 | 3808 | X | 3684 | -0- | -124 | -0- | 3684 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 03 | 4680 | X | 4680 | -0- | -0- | -0- | 4680 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4530 | X | 4530 | -0- | -0- | -0- | 4530 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4560 | X | 4560 | -0- | -0- | -0- | 4560 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4080 | X | 3880 | -0- | -200 | -0- | 3880 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4216 | X | 3737 | -0- | -479 | -0- | 3737 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4495 | X | 3794 | -0- | -701 | -0- | 3794 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4350 | X | 1543 | -0- | -2807 | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | 1395 | -0- | -3100 | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3870 | X | 1375 | -0- | -2495 | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 1342 | -0- | -2440 | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,327 TOTAL CONDENSATE PROD: 65

CAMERON UNIT 1 WELL #: 9 RRCID -> 178466 COMPL. DATE 08/04/2000 TOTAL DEPTH 9700 PERF. 8334 - 9635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1015 | -0- | -442 | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2501 | N | 2501 | -0- | -0- | -0- | 2501 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2412 | N | 2412 | -0- | -0- | -0- | 2412 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1753 | -0- | -138 | -0- | 1753 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2511 | N | 2299 | -0- | -212 | -0- | 2299 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2911 | N | 2911 | -0- | -0- | -0- | 2911 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2338 | N | 2338 | -0- | -0- | -0- | 2338 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2380 | N | 2380 | -0- | -0- | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2728 | N | 738 | -0- | -1990 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,498 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 10 RRCID -> 179227 COMPL. DATE 10/01/2000 TOTAL DEPTH 10070 PERF. 8719 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | Y | -0- | | | -0- |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | Y | -0- | | | -0- |
| 03 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | Y | -0- | | | -0- |
| 04 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | Y | -0- | | | -0- |
| 05 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | Y | -0- | | | -0- |
| 06 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | Y | -0- | | | -0- |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | Y | -0- | | | -0- |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | Y | -0- | | | -0- |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | Y | -0- | | | -0- |
| 10 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | Y | -0- | | | -0- |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | Y | -0- | | | -0- |
| *12 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,993 TOTAL CONDENSATE PROD: -0-

PARKER UNIT 2 WELL #: 8 RRCID -> 179710 COMPL. DATE 10/17/2000 TOTAL DEPTH 9970 PERF. 8582 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 3573 | -0- | -1728 | -0- | 3573 | 3 | | N | -0- | | | -0- |
| 02 | 4788 | X | 3644 | -0- | -1144 | -0- | 3644 | 3 | | N | -0- | | | -0- |
| 03 | 2945 | X | 1353 | -0- | -1592 | -0- | 1353 | 3 | | N | -0- | | | -0- |
| 04 | 3450 | X | 2337 | -0- | -1113 | -0- | 2337 | 3 | | N | -0- | | | -0- |
| 05 | 4030 | X | 3546 | -0- | -484 | -0- | 3546 | 3 | | N | -0- | | | -0- |
| 06 | 3900 | X | 2169 | -0- | -1731 | -0- | 2169 | 3 | | N | -0- | | | -0- |
| 07 | 4030 | X | 3267 | -0- | -763 | -0- | 3267 | 3 | | N | -0- | | | -0- |
| 08 | 3534 | X | 3024 | -0- | -510 | -0- | 3024 | 3 | | N | -0- | | | -0- |
| 09 | 3420 | X | 2612 | -0- | -808 | -0- | 2612 | 3 | | N | -0- | | | -0- |
| 10 | 3534 | X | 2649 | -0- | -885 | -0- | 2649 | 3 | | N | -0- | | | -0- |
| 11 | 3150 | X | 2038 | -0- | -1112 | -0- | 2038 | 3 | | N | -0- | | | -0- |
| *12 | 3995 | X | 3995 | -0- | -0- | -0- | 3995 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 34,207 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. "A" UNIT WELL #: 12 RRCID -> 180135 COMPL. DATE 11/16/2000 TOTAL DEPTH 9700 PERF. 8337 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 4049 | -0- | -353 | -0- | 4049 | 3 | | N | -0- | | | -0- |
| 02 | 3976 | X | 3726 | -0- | -250 | -0- | 3726 | 3 | | N | -0- | | | -0- |
| 03 | 4371 | X | 3912 | -0- | -459 | -0- | 3912 | 3 | | N | -0- | | | -0- |
| 04 | 4140 | X | 2678 | -0- | -1462 | -0- | 2678 | 3 | | N | -0- | | | -0- |
| 05 | 4123 | X | 3019 | -0- | -1104 | -0- | 3019 | 3 | | N | -0- | | | -0- |
| 06 | 3990 | X | 2541 | -0- | -1449 | -0- | 2541 | 3 | | N | -0- | | | -0- |
| 07 | 4123 | X | 2935 | -0- | -1188 | -0- | 2935 | 3 | | N | -0- | | | -0- |
| 08 | 3906 | X | 2949 | -0- | -957 | -0- | 2949 | 3 | | N | -0- | | | -0- |
| 09 | 2910 | X | 1357 | -0- | -1553 | -0- | 1357 | 3 | | N | -0- | | | -0- |
| 10 | 3007 | X | 1664 | -0- | -1343 | -0- | 1664 | 3 | | N | -0- | | | -0- |
| 11 | 2850 | X | 1533 | -0- | -1317 | -0- | 1533 | 3 | | N | -0- | | | -0- |
| 12 | 2945 | X | 1780 | -0- | -1165 | -0- | 1780 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 32,143 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
COOKE, J. W. UNIT 2 WELL #: 7 RRCID -> 181890 COMPL. DATE 03/19/2001 TOTAL DEPTH 9708 PERF. 8257 - 9539

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1769 | N | 1769 | -0- | -0- | -0- | 1759 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 1988 | N | 1537 | -0- | -451 | -0- | 1537 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 03 | 2634 | N | 2634 | -0- | -0- | -0- | 2634 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1901 | N | 1901 | -0- | -0- | -0- | 1899 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 05 | 2186 | N | 2186 | -0- | -0- | -0- | 2143 | 2 | 43 | 9 | Y | 39 | 23 | 1 | 1 | 8 | 15 |
| 06 | 2550 | N | 2229 | -0- | -321 | -0- | 2189 | 2 | 40 | 9 | Y | 36 | 39 | 1 | 1 | 8 | 11 |
| 07 | 1953 | N | 1761 | -0- | -192 | -0- | 1729 | 2 | 32 | 9 | Y | 29 | 35 | 1 | | | 5 |
| 08 | 2201 | N | 1671 | -0- | -530 | -0- | 1643 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 7 |
| 09 | 2220 | N | 2060 | -0- | -160 | -0- | 2018 | 2 | 42 | 9 | Y | 38 | 30 | 1 | | | 15 |
| 10 | 2063 | N | 2063 | -0- | -0- | -0- | 2038 | 2 | 25 | 9 | Y | 23 | 30 | 1 | | | 8 |
| 11 | 1671 | N | 1671 | -0- | -0- | -0- | 1653 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 6 |
| *12 | 2265 | N | 2265 | -0- | -0- | -0- | 2250 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 2 |

TOTAL GAS PROD: 23,747 TOTAL CONDENSATE PROD: 231

METCALF UNIT 1 WELL #: 8 RRCID -> 182422 COMPL. DATE 04/16/2001 TOTAL DEPTH 9900 PERF. 8549 - 9804

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1472 | -0- | -574 | -0- | 1454 | 2 | 18 | 9 | Y | 16 | 10 | 1 | | | 9 |
| 02 | 1148 | N | 383 | -0- | -765 | -0- | 355 | 2 | 28 | 9 | Y | 25 | 27 | 1 | 1 | 8 | 6 |
| 03 | 2015 | N | 779 | -0- | -1236 | -0- | 729 | 2 | 50 | 9 | Y | 45 | 43 | 1 | 1 | 8 | 7 |
| 04 | 1410 | N | 919 | -0- | -491 | -0- | 882 | 2 | 37 | 9 | Y | 34 | 17 | 1 | | | 24 |
| 05 | 636 | N | 636 | -0- | -0- | -0- | 599 | 2 | 37 | 9 | Y | 34 | 50 | 1 | | | 8 |
| 06 | 750 | N | 408 | -0- | -342 | -0- | 374 | 2 | 34 | 9 | Y | 31 | 18 | 1 | | | 21 |
| 07 | 961 | N | 407 | -0- | -554 | -0- | 378 | 2 | 29 | 9 | Y | 26 | 35 | 1 | | | 12 |
| 08 | 651 | N | 410 | -0- | -241 | -0- | 373 | 3 | 37 | 9 | Y | 34 | 46 | 1 | | | -0- |
| 09 | 420 | N | 177 | -0- | -243 | -0- | 177 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 347 | -0- | -43 | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,942 TOTAL CONDENSATE PROD: 245

TURNER UNIT 1 WELL #: 7 RRCID -> 182784 COMPL. DATE 05/14/2001 TOTAL DEPTH 9850 PERF. 8523 - 9696

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1506 | -0- | -602 | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 779 | -0- | -733 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1533 | -0- | -48 | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1426 | -0- | -44 | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1719 | -0- | -172 | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1357 | -0- | -7 | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,050 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 3 WELL #: 9 RRCID -> 183173 COMPL. DATE 06/11/2001 TOTAL DEPTH 9900 PERF. 8520 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2229 | -0- | -251 | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2240 | X | 2154 | -0- | -86 | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2542 | X | 1761 | -0- | -781 | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2460 | X | 1804 | -0- | -656 | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2542 | X | 2020 | -0- | -522 | -0- | 2020 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2310 | X | 1748 | -0- | -562 | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2387 | X | 2305 | -0- | -82 | -0- | 2305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2212 | N | 2212 | -0- | -0- | -0- | 2212 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2294 | N | 2087 | -0- | -207 | -0- | 2087 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 1906 | -0- | -224 | -0- | 1906 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2234 | -0- | -29 | -0- | 2234 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,657 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 3 WELL #: 10 RRCID -> 183774 COMPL. DATE 07/20/2001 TOTAL DEPTH 9850 PERF. 8414 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2059 | -0- | -173 | -0- | 2022 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 4 |
| 02 | 2550 | N | 2550 | -0- | -0- | -0- | 2550 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| 03 | 2077 | N | 1830 | -0- | -247 | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3030 | -0- | 30 | 30 | 3030 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2770 | N | 2740 | -0- | -30 | -0- | 2740 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2845 | N | 2845 | -0- | -0- | -0- | 2845 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2829 | X | 2829 | -0- | -0- | -0- | 2829 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2945 | X | 2776 | -0- | -169 | -0- | 2776 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2850 | X | 2712 | -0- | -138 | -0- | 2712 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2945 | X | 2769 | -0- | -176 | -0- | 2769 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2550 | -0- | -300 | -0- | 2550 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | X | 2683 | -0- | -138 | -0- | 2683 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,373 TOTAL CONDENSATE PROD: 34

BURNETT UNIT 9 WELL #: 10 RRCID -> 184471 COMPL. DATE 08/17/2001 TOTAL DEPTH 9700 PERF. 8346 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2940 | -0- | -408 | -0- | 2940 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2884 | X | 1675 | -0- | -1209 | -0- | 1675 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | X | 1808 | -0- | -672 | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2850 | X | 2512 | -0- | -338 | -0- | 2512 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2945 | X | 2650 | -0- | -295 | -0- | 2650 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2850 | X | 2159 | -0- | -691 | -0- | 2159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2657 | X | 2657 | -0- | -0- | -0- | 2657 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2635 | X | 2367 | -0- | -268 | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2550 | X | 1715 | -0- | -835 | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2666 | X | 2554 | -0- | -112 | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2834 | X | 2834 | -0- | -0- | -0- | 2834 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2666 | X | 2092 | -0- | -574 | -0- | 2092 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,963 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 10 RRCID -> 184971 COMPL. DATE 09/23/2001 TOTAL DEPTH 9700 PERF. 8356 - 9539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 1969 | -0- | -1224 | -0- | 1969 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2060 | -0- | -628 | -0- | 2060 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2976 | X | 2238 | -0- | -738 | -0- | 2238 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2579 | X | 2579 | -0- | -0- | -0- | 2579 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2756 | X | 2756 | -0- | -0- | -0- | 2756 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2570 | X | 2570 | -0- | -0- | -0- | 2570 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2666 | X | 2451 | -0- | -215 | -0- | 2451 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2759 | X | 2487 | -0- | -272 | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2744 | X | 2744 | -0- | -0- | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2797 | X | 2797 | -0- | -0- | -0- | 2797 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2580 | X | 2354 | -0- | -226 | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | X | 2240 | -0- | -581 | -0- | 2240 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,245 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 2 WELL #: 8 RRCID -> 185658 COMPL. DATE 10/13/2001 TOTAL DEPTH 9800 PERF. 8453 - 9711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 4089 | -0- | -313 | -0- | 4089 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3976 | X | 3153 | -0- | -823 | -0- | 3153 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4278 | X | 4142 | -0- | -136 | -0- | 4142 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4140 | X | 4021 | -0- | -119 | -0- | 4021 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4092 | X | 4038 | -0- | -54 | -0- | 4038 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4020 | X | 3262 | -0- | -758 | -0- | 3262 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4555 | X | 4555 | -0- | -0- | -0- | 4555 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4294 | X | 4294 | -0- | -0- | -0- | 4294 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3830 | X | 3830 | -0- | -0- | -0- | 3830 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4001 | X | 4001 | -0- | -0- | -0- | 4001 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | 3204 | -0- | -516 | -0- | 3204 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3844 | X | 1813 | -0- | -2031 | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,402 TOTAL CONDENSATE PROD: -0-

LONGINO, ET AL UNIT WELL #: 7 RRCID -> 186496 COMPL. DATE 11/09/2001 TOTAL DEPTH 9890 PERF. 8496 - 9791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2283 | N | 2283 | -0- | -0- | -0- | 2283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2100 | N | 1962 | -0- | -138 | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2328 | N | 2328 | -0- | -0- | -0- | 2328 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2220 | N | 2058 | -0- | -162 | -0- | 2058 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 1878 | -0- | -372 | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2075 | -0- | -64 | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 592 | -0- | -1578 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1755 | -0- | -135 | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1696 | -0- | -381 | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1812 | -0- | -17 | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,950 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 11 RRCID -> 186823 COMPL. DATE 12/11/2001 TOTAL DEPTH 10020 PERF. 8674 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2783 | -0- | -224 | -0- | 2672 | 2 | 111 | 9 | Y | 101 | 55 | 1 | | | 46 |
| 02 | 2604 | X | 2498 | -0- | -106 | -0- | 2397 | 2 | 101 | 9 | Y | 92 | 77 | 1 | | | 61 |
| 03 | 2762 | N | 2762 | -0- | -0- | -0- | 2655 | 2 | 107 | 9 | Y | 97 | 79 | 1 | | | 79 |
| 04 | 2700 | N | 2538 | -0- | -162 | -0- | 2452 | 2 | 86 | 9 | Y | 78 | 75 | 1 | | | 82 |
| 05 | 2759 | N | 2649 | -0- | -110 | -0- | 2543 | 2 | 106 | 9 | Y | 96 | 74 | 1 | | | 104 |
| 06 | 2745 | N | 2745 | -0- | -0- | -0- | 2653 | 2 | 92 | 9 | Y | 84 | 154 | 1 | | | 34 |
| 07 | 2724 | N | 2724 | -0- | -0- | -0- | 2659 | 2 | 65 | 9 | Y | 59 | 64 | 1 | | | 29 |
| 08 | 2718 | N | 2718 | -0- | -0- | -0- | 2718 | 2 | | | Y | -0- | 29 | 1 | | | -0- |
| 09 | 2656 | N | 2656 | -0- | -0- | -0- | 2656 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2710 | N | 2710 | -0- | -0- | -0- | 2631 | 2 | 79 | 9 | Y | 72 | 39 | 1 | | | 33 |
| 11 | 2580 | N | 2467 | -0- | -113 | -0- | 2386 | 2 | 81 | 9 | Y | 74 | 64 | 1 | | | 43 |
| 12 | 2666 | N | 2376 | -0- | -290 | -0- | 2290 | 2 | 86 | 9 | Y | 78 | 67 | 1 | | | 54 |

TOTAL GAS PROD: 31,626 TOTAL CONDENSATE PROD: 831

BURNETT UNIT 7 WELL #: 22R RRCID -> 187405 COMPL. DATE 01/21/2002 TOTAL DEPTH 9940 PERF. 8575 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 4063 | -0- | -1796 | -0- | 3947 | 2 | 116 | 9 | Y | 105 | 76 | 1 | | | 35 |
| 02 | 5420 | X | 5420 | -0- | -0- | -0- | 5247 | 2 | 173 | 9 | Y | 157 | 137 | 1 | 1 | 8 | 54 |
| 03 | 5531 | X | 5531 | -0- | -0- | -0- | 5371 | 2 | 160 | 9 | Y | 145 | 174 | 1 | 1 | 8 | 24 |
| 04 | 5854 | X | 5854 | -0- | -0- | -0- | 5672 | 2 | 182 | 9 | Y | 165 | 159 | 1 | | | 30 |
| 05 | 5781 | X | 5781 | -0- | -0- | -0- | 5678 | 2 | 103 | 9 | Y | 94 | 85 | 1 | 1 | 8 | 38 |
| 06 | 5479 | X | 5479 | -0- | -0- | -0- | 5377 | 2 | 102 | 9 | Y | 93 | 101 | 1 | 1 | 8 | 29 |
| 07 | 5803 | X | 5803 | -0- | -0- | -0- | 5715 | 2 | 88 | 9 | Y | 80 | 95 | 1 | | | 14 |
| 08 | 4867 | X | 4442 | -0- | -425 | -0- | 4414 | 2 | 28 | 9 | Y | 25 | 32 | 1 | | | 7 |
| 09 | 4925 | X | 4925 | -0- | -0- | -0- | 4880 | 2 | 45 | 9 | Y | 41 | 32 | 1 | | | 16 |
| 10 | 4867 | X | 4819 | -0- | -48 | -0- | 4681 | 2 | 138 | 9 | Y | 125 | 97 | 1 | | | 44 |
| 11 | 5393 | X | 5393 | -0- | -0- | -0- | 5250 | 2 | 143 | 9 | Y | 130 | 126 | 1 | | | 48 |
| *12 | 5342 | X | 5342 | -0- | -0- | -0- | 5218 | 2 | 124 | 9 | Y | 113 | 142 | 1 | 1 | 8 | 18 |

TOTAL GAS PROD: 62,852 TOTAL CONDENSATE PROD: 1,273

BRIGGS UNIT 1 WELL #: 7 RRCID -> 187610 COMPL. DATE 02/15/2002 TOTAL DEPTH 9975 PERF. 8605 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2679 | N | 2679 | -0- | -0- | -0- | 2679 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2831 | N | 2831 | -0- | -0- | -0- | 2831 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2787 | N | 2787 | -0- | -0- | -0- | 2787 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2511 | N | 2511 | -0- | -0- | -0- | 2511 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2525 | N | 2525 | -0- | -0- | -0- | 2525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2705 | N | 2705 | -0- | -0- | -0- | 2705 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2618 | N | 2618 | -0- | -0- | -0- | 2618 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2505 | N | 2505 | -0- | -0- | -0- | 2505 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2608 | N | 2608 | -0- | -0- | -0- | 2608 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2551 | N | 2551 | -0- | -0- | -0- | 2551 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,733 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
DODD, RUBY UNIT WELL #: 6 RRCID -> 188186 COMPL. DATE 06/09/2014 TOTAL DEPTH 9850 PERF. 8496 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1071 | -0- | -231 | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 915 | -0- | -149 | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1876 | N | 1876 | -0- | -0- | -0- | 1876 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1822 | N | 1822 | -0- | -0- | -0- | 1822 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1475 | -0- | -355 | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1410 | -0- | -481 | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | X | 1736 | -0- | -155 | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2040 | X | 2040 | -0- | -0- | -0- | 2040 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1952 | X | 1952 | -0- | -0- | -0- | 1952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1767 | X | 1767 | -0- | -0- | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2295 | X | 2295 | -0- | -0- | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,114 TOTAL CONDENSATE PROD: -0-

RICHARDSON UNIT 1 WELL #: 11 RRCID -> 188443 COMPL. DATE 04/15/2002 TOTAL DEPTH 9770 PERF. 8402 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 2882 | -0- | -1303 | -0- | 2882 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3640 | X | 3341 | -0- | -299 | -0- | 3341 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3937 | X | 2176 | -0- | -1761 | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3786 | X | 3786 | -0- | -0- | -0- | 3786 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3829 | X | 3829 | -0- | -0- | -0- | 3829 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3570 | X | 3545 | -0- | -25 | -0- | 3545 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3906 | X | 3491 | -0- | -415 | -0- | 3491 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3906 | X | 3578 | -0- | -328 | -0- | 3578 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3790 | X | 3790 | -0- | -0- | -0- | 3790 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3975 | X | 3975 | -0- | -0- | -0- | 3975 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3540 | X | 2761 | -0- | -779 | -0- | 2761 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | 2503 | -0- | -1403 | -0- | 2503 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,657 TOTAL CONDENSATE PROD: -0-

METCALF UNIT 1 WELL #: 9 RRCID -> 189167 COMPL. DATE 05/21/2002 TOTAL DEPTH 9820 PERF. 8460 - 9631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 2028 | -0- | -2219 | -0- | 1875 | 2 | 153 | 9 | Y | 139 | 134 | 1 | | | 74 |
| 02 | 2660 | X | 2272 | -0- | -388 | -0- | 2090 | 2 | 182 | 9 | Y | 165 | 195 | 1 | 1 | 8 | 43 |
| 03 | 2852 | X | 2355 | -0- | -497 | -0- | 2276 | 2 | 79 | 9 | Y | 72 | 103 | 1 | | | 12 |
| 04 | 2760 | X | 2292 | -0- | -468 | -0- | 2236 | 2 | 56 | 9 | Y | 51 | 26 | 1 | | | 37 |
| 05 | 2852 | X | 2282 | -0- | -570 | -0- | 2227 | 2 | 55 | 9 | Y | 50 | 74 | 1 | 1 | 8 | 12 |
| 06 | 2430 | X | 2363 | -0- | -67 | -0- | 2317 | 2 | 46 | 9 | Y | 42 | 25 | 1 | | | 29 |
| 07 | 2511 | X | 2506 | -0- | -5 | -0- | 2465 | 2 | 41 | 9 | Y | 37 | 49 | 1 | | | 17 |
| 08 | 2416 | N | 2416 | -0- | -0- | -0- | 2362 | 3 | 54 | 9 | Y | 49 | 66 | 1 | | | -0- |
| 09 | 2370 | N | 2205 | -0- | -165 | -0- | 2205 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2590 | N | 2590 | -0- | -0- | -0- | 2590 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2897 | N | 2897 | -0- | -0- | -0- | 2897 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 3185 | -0- | 85 | 85 | 3185 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,391 TOTAL CONDENSATE PROD: 605

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. -A- UNIT WELL #: 13 RRCID -> 189520 COMPL. DATE 06/18/2002 TOTAL DEPTH 9750 PERF. 8384 - 9565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3656 | -0- | -498 | -0- | 3656 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3752 | X | 3752 | -0- | -0- | -0- | 3752 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4382 | X | 4382 | -0- | -0- | -0- | 4382 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4187 | X | 4187 | -0- | -0- | -0- | 4187 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4154 | X | 4136 | -0- | -18 | -0- | 4136 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4695 | X | 4695 | -0- | -0- | -0- | 4695 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4721 | X | 4721 | -0- | -0- | -0- | 4721 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4808 | X | 4808 | -0- | -0- | -0- | 4808 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4321 | X | 4321 | -0- | -0- | -0- | 4321 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4417 | X | 4417 | -0- | -0- | -0- | 4417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4791 | X | 4791 | -0- | -0- | -0- | 4791 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4482 | X | 4482 | -0- | -0- | -0- | 4482 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,348 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 7 WELL #: 23 RRCID -> 189697 COMPL. DATE 07/16/2002 TOTAL DEPTH 9700 PERF. 8515 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 1996 | -0- | -825 | -0- | 1996 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | X | 1869 | -0- | -567 | -0- | 1869 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2542 | X | 1926 | -0- | -616 | -0- | 1926 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2460 | X | 1780 | -0- | -680 | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2542 | X | 1886 | -0- | -656 | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2010 | X | 1421 | -0- | -589 | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2077 | X | 1972 | -0- | -105 | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1714 | -0- | -270 | -0- | 1714 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1801 | -0- | -179 | -0- | 1801 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,732 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 9 WELL #: 11 RRCID -> 190460 COMPL. DATE 08/17/2002 TOTAL DEPTH 9700 PERF. 8330 - 9519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1331 | -0- | -715 | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1683 | X | 1683 | -0- | -0- | -0- | 1683 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1961 | X | 1961 | -0- | -0- | -0- | 1961 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1893 | X | 1893 | -0- | -0- | -0- | 1893 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | X | 1439 | -0- | -421 | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | X | 1454 | -0- | -436 | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1953 | X | 1371 | -0- | -582 | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1382 | -0- | -44 | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1344 | -0- | -96 | -0- | 1344 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,858 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 9 RRCID -> 190894 COMPL. DATE 09/17/2002 TOTAL DEPTH 9700 PERF. 8338 - 9601

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2734 | N | 2734 | -0- | -0- | -0- | 2734 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 02 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2364 | N | 2364 | -0- | -0- | -0- | 2364 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 853 | -0- | -604 | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3161 | -0- | 61 | 61 | 3161 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2500 | N | 2439 | -0- | -61 | -0- | 2439 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2464 | X | 2464 | -0- | -0- | -0- | 2464 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2331 | X | 2331 | -0- | -0- | -0- | 2331 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | X | 437 | -0- | -1268 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,730 TOTAL CONDENSATE PROD: -0-

TURNER UNIT 1 WELL #: 8 RRCID -> 191332 COMPL. DATE 10/14/2002 TOTAL DEPTH 9875 PERF. 8520 - 9702

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1966 | -0- | -669 | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2352 | X | 2045 | -0- | -307 | -0- | 2045 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2604 | X | 2361 | -0- | -243 | -0- | 2361 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2520 | X | 1876 | -0- | -644 | -0- | 1876 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2435 | X | 2435 | -0- | -0- | -0- | 2435 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2542 | X | 2542 | -0- | -0- | -0- | 2542 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2356 | X | 2215 | -0- | -141 | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2449 | X | 2207 | -0- | -242 | -0- | 2207 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2550 | X | 2182 | -0- | -368 | -0- | 2182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2635 | X | 2246 | -0- | -389 | -0- | 2246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | X | 2196 | -0- | -354 | -0- | 2196 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2263 | X | 2082 | -0- | -181 | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,353 TOTAL CONDENSATE PROD: -0-

PARKER UNIT #1 WELL #: 14 RRCID -> 191770 COMPL. DATE 04/22/2015 TOTAL DEPTH 9995 PERF. 8621 - 9833

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1562 | -0- | -342 | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1413 | -0- | -695 | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1950 | N | 297 | -0- | -1653 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 728 | -0- | -1008 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1116 | -0- | -264 | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2792 | N | 2792 | -0- | -0- | -0- | 2792 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3304 | -0- | 304 | 304 | 3304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2203 | N | 1899 | -0- | -304 | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2706 | N | 2706 | -0- | -0- | -0- | 2706 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 1461 | -0- | -988 | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,331 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT 2 WELL #: 9 RRCID -> 192235 COMPL. DATE 12/19/2002 TOTAL DEPTH 9990 PERF. 8596 - 9916

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2442 | -0- | -7 | -0- | 2385 | 2 | 57 | 9 | Y | 52 | 46 | 1 | 2 | 8 | 24 |
| 02 | 2156 | N | 2050 | -0- | -106 | -0- | 2005 | 2 | 45 | 9 | Y | 41 | 46 | 1 | 1 | 8 | 18 |
| 03 | 2661 | N | 2661 | -0- | -0- | -0- | 2622 | 2 | 39 | 9 | Y | 35 | 21 | 1 | | | 32 |
| 04 | 2730 | N | 2730 | -0- | -0- | -0- | 2661 | 2 | 69 | 9 | Y | 63 | 61 | 1 | | | 34 |
| 05 | 3100 | N | 3161 | -0- | 61 | 61 | 3088 | 2 | 73 | 9 | Y | 66 | 59 | 1 | 2 | 8 | 39 |
| 06 | 2702 | N | 2641 | -0- | -61 | -0- | 2560 | 2 | 81 | 9 | Y | 74 | 73 | 1 | 1 | 8 | 39 |
| 07 | 2728 | N | 2569 | -0- | -159 | -0- | 2490 | 2 | 79 | 9 | Y | 72 | 83 | 1 | | | 28 |
| 08 | 3162 | X | 943 | -0- | -2219 | -0- | 917 | 2 | 26 | 9 | Y | 24 | 32 | 1 | | | 20 |
| 09 | 3060 | X | 1267 | -0- | -1793 | -0- | 1250 | 2 | 17 | 9 | Y | 15 | 27 | 1 | | | 8 |
| 10 | 3162 | X | 2064 | -0- | -1098 | -0- | 2041 | 2 | 23 | 9 | Y | 21 | 11 | 1 | | | 18 |
| 11 | 2640 | X | 1484 | -0- | -1156 | -0- | 1454 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 18 |
| 12 | 2573 | X | 1198 | -0- | -1375 | -0- | 1166 | 2 | 32 | 9 | Y | 29 | 33 | 1 | 1 | 8 | 13 |

TOTAL GAS PROD: 25,210 TOTAL CONDENSATE PROD: 519

TURNER UNIT 1 WELL #: 9 RRCID -> 192985 COMPL. DATE 01/30/2003 TOTAL DEPTH 9906 PERF. 8534 - 9732

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2570 | N | 2570 | -0- | -0- | -0- | 2570 | 3 | N | -0- | | | | | -0- |
| 02 | 2128 | N | 1600 | -0- | -528 | -0- | 1600 | 3 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3946 | -0- | 846 | 846 | 3946 | 3 | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3060 | -0- | 60 | 906 | 3060 | 3 | N | -0- | | | | | -0- |
| 05 | 3100 | N | 4025 | -0- | 925 | 1831 | 4025 | 3 | N | -0- | | | | | -0- |
| 06 | 4739 | X | 2908 | -0- | -1831 | -0- | 2908 | 3 | N | -0- | | | | | -0- |
| 07 | 2697 | X | 2652 | -0- | -45 | -0- | 2652 | 3 | N | -0- | | | | | -0- |
| 08 | 2604 | X | 2296 | -0- | -308 | -0- | 2296 | 3 | N | -0- | | | | | -0- |
| 09 | 2520 | X | 1995 | -0- | -525 | -0- | 1995 | 3 | N | -0- | | | | | -0- |
| 10 | 2604 | X | 2292 | -0- | -312 | -0- | 2292 | 3 | N | -0- | | | | | -0- |
| 11 | 2520 | X | 2409 | -0- | -111 | -0- | 2409 | 3 | N | -0- | | | | | -0- |
| 12 | 2604 | X | 1702 | -0- | -902 | -0- | 1702 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,455 TOTAL CONDENSATE PROD: -0-

DODD, RUBY UNIT WELL #: 7 RRCID -> 193409 COMPL. DATE 02/21/2003 TOTAL DEPTH 9875 PERF. 8550 - 9670

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 3 | N | -0- | | | | | -0- |
| 02 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 3 | N | -0- | | | | | -0- |
| 03 | 2246 | N | 2246 | -0- | -0- | -0- | 2246 | 3 | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3195 | -0- | 195 | 195 | 3195 | 3 | N | -0- | | | | | -0- |
| 05 | 2960 | N | 2765 | -0- | -195 | -0- | 2765 | 3 | N | -0- | | | | | -0- |
| 06 | 2669 | N | 2669 | -0- | -0- | -0- | 2669 | 3 | N | -0- | | | | | -0- |
| 07 | 2719 | X | 2719 | -0- | -0- | -0- | 2719 | 3 | N | -0- | | | | | -0- |
| 08 | 2976 | X | 2657 | -0- | -319 | -0- | 2657 | 3 | N | -0- | | | | | -0- |
| 09 | 2880 | X | 2687 | -0- | -193 | -0- | 2687 | 3 | N | -0- | | | | | -0- |
| 10 | 2936 | X | 2936 | -0- | -0- | -0- | 2936 | 3 | N | -0- | | | | | -0- |
| 11 | 2670 | X | 1949 | -0- | -721 | -0- | 1949 | 3 | N | -0- | | | | | -0- |
| 12 | 2790 | X | 2624 | -0- | -166 | -0- | 2624 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,770 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 12 RRCID -> 194346 COMPL. DATE 04/06/2003 TOTAL DEPTH 10000 PERF. 8800 - 9933

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4809 | -0- | -182 | -0- | 4792 | 2 | 17 | 9 | Y | 15 | 20 | 1 | 1 | 8 | 6 |
| 02 | 4508 | X | 3278 | -0- | -1230 | -0- | 3266 | 2 | 12 | 9 | Y | 11 | 9 | 1 | 1 | 8 | 7 |
| 03 | 5611 | X | 4161 | -0- | -1450 | -0- | 4146 | 2 | 15 | 9 | Y | 14 | 9 | 1 | 1 | 8 | 11 |
| 04 | 5430 | X | 3963 | -0- | -1467 | -0- | 3961 | 2 | 2 | 9 | Y | 2 | 10 | 1 | 2 | 8 | 1 |
| 05 | 5611 | X | 3512 | -0- | -2099 | -0- | 3511 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 1 |
| 06 | 4650 | X | 2939 | -0- | -1711 | -0- | 2939 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 4154 | X | 3976 | -0- | -178 | -0- | 3976 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 4154 | X | 3416 | -0- | -738 | -0- | 3416 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3960 | X | 3189 | -0- | -771 | -0- | 3189 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3968 | X | 3023 | -0- | -945 | -0- | 3004 | 2 | 19 | 9 | Y | 17 | 9 | 1 | | | 8 |
| 11 | 3840 | X | 3218 | -0- | -622 | -0- | 3192 | 2 | 26 | 9 | Y | 24 | 18 | 1 | | | 14 |
| 12 | 3968 | X | 2933 | -0- | -1035 | -0- | 2905 | 2 | 28 | 9 | Y | 25 | 21 | 1 | | | 18 |

TOTAL GAS PROD: 42,417 TOTAL CONDENSATE PROD: 109

CAMERON UNIT 3 WELL #: 11 RRCID -> 194488 COMPL. DATE 04/28/2003 TOTAL DEPTH 9850 PERF. 8542 - 9768

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2612 | -0- | -364 | -0- | 2612 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2388 | -0- | -300 | -0- | 2388 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | 2287 | -0- | -565 | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2520 | N | 1662 | -0- | -858 | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2832 | N | 2832 | -0- | -0- | -0- | 2832 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2469 | N | 2469 | -0- | -0- | -0- | 2469 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2787 | N | 2787 | -0- | -0- | -0- | 2787 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2821 | N | 2418 | -0- | -403 | -0- | 2418 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2464 | N | 2464 | -0- | -0- | -0- | 2464 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2790 | N | 2415 | -0- | -375 | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2340 | N | 2233 | -0- | -107 | -0- | 2233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | N | 2187 | -0- | -355 | -0- | 2187 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,754 TOTAL CONDENSATE PROD: -0-

ROQUEMORE UNIT 1 WELL #: 13 RRCID -> 195509 COMPL. DATE 06/14/2003 TOTAL DEPTH 10067 PERF. 8722 - 9886

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 5591 | -0- | -516 | -0- | 5582 | 2 | 9 | 9 | Y | 8 | 7 | 1 | 1 | 8 | 3 |
| 02 | 5740 | X | 5324 | -0- | -416 | -0- | 5312 | 2 | 12 | 9 | Y | 11 | 6 | 1 | 1 | 8 | 7 |
| 03 | 6324 | X | 5293 | -0- | -1031 | -0- | 5286 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 5 |
| 04 | 6120 | X | 5315 | -0- | -805 | -0- | 5301 | 2 | 14 | 9 | Y | 13 | 5 | 1 | 2 | 8 | 11 |
| 05 | 6324 | X | 4784 | -0- | -1540 | -0- | 4767 | 2 | 17 | 9 | Y | 15 | 10 | 1 | 2 | 8 | 14 |
| 06 | 5700 | X | 4521 | -0- | -1179 | -0- | 4507 | 2 | 14 | 9 | Y | 13 | 22 | 1 | | | 5 |
| 07 | 5890 | X | 5473 | -0- | -417 | -0- | 5459 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 6 |
| 08 | 5487 | X | 4383 | -0- | -1104 | -0- | 4366 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 7 |
| 09 | 5310 | X | 4616 | -0- | -694 | -0- | 4616 | 2 | | | Y | -0- | 7 | 1 | | | -0- |
| 10 | 5487 | X | 4954 | -0- | -533 | -0- | 4925 | 2 | 29 | 9 | Y | 26 | 14 | 1 | | | 12 |
| 11 | 5310 | X | 4028 | -0- | -1282 | -0- | 4002 | 2 | 26 | 9 | Y | 24 | 22 | 1 | | | 14 |
| 12 | 5487 | X | 5109 | -0- | -378 | -0- | 5076 | 2 | 33 | 9 | Y | 30 | 23 | 1 | | | 21 |

TOTAL GAS PROD: 59,391 TOTAL CONDENSATE PROD: 174

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BROWN UNIT 1 WELL #: 6 RRCID -> 197926 COMPL. DATE 09/16/2003 TOTAL DEPTH 9750 PERF. 8558 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 8 | -0- | -1325 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 2 | -0- | -614 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 2 WELL #: 9 RRCID -> 198841 COMPL. DATE 11/07/2003 TOTAL DEPTH 9780 PERF. 8416 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1982 | -0- | -2 | -0- | 1982 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1721 | -0- | -294 | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1814 | -0- | -106 | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1822 | -0- | -69 | -0- | 1822 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1804 | N | 1804 | -0- | -0- | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1746 | -0- | -54 | -0- | 1746 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1706 | -0- | -123 | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1619 | -0- | -121 | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,555 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 1 WELL #: 11 RRCID -> 199197 COMPL. DATE 12/05/2003 TOTAL DEPTH 9700 PERF. 8356 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1743 | -0- | -706 | -0- | 1743 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2212 | X | 718 | -0- | -1494 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2697 | X | 8 | -0- | -2689 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 895 | -0- | -785 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 785 | -0- | -21 | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| 08 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3148 | -0- | 48 | 48 | 3148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2582 | N | 2534 | -0- | -48 | -0- | 2534 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2403 | N | 2403 | -0- | -0- | -0- | 2403 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,549 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
COOKE, J. W. UNIT 2 WELL #: 8 RRCID -> 199777 COMPL. DATE 01/14/2004 TOTAL DEPTH 9715 PERF. 8368 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2066 | -0- | -786 | -0- | 1954 | 2 | 112 | 9 | Y | 102 | 129 | 1 | | | 60 |
| 02 | 2408 | X | 2391 | -0- | -17 | -0- | 2275 | 2 | 116 | 9 | Y | 105 | 135 | 1 | 1 | 8 | 29 |
| 03 | 2666 | X | 2360 | -0- | -306 | -0- | 2279 | 2 | 81 | 9 | Y | 74 | 57 | 1 | 2 | 8 | 44 |
| 04 | 2823 | X | 2823 | -0- | -0- | -0- | 2776 | 2 | 47 | 9 | Y | 43 | 73 | 1 | | | 14 |
| 05 | 3125 | X | 3125 | -0- | -0- | -0- | 3059 | 2 | 66 | 9 | Y | 60 | 32 | 1 | 1 | 8 | 41 |
| 06 | 3179 | X | 3179 | -0- | -0- | -0- | 3145 | 2 | 34 | 9 | Y | 31 | 63 | 1 | 1 | 8 | 8 |
| 07 | 2709 | X | 2709 | -0- | -0- | -0- | 2675 | 2 | 34 | 9 | Y | 31 | 23 | 1 | | | 16 |
| 08 | 1767 | X | 1225 | -0- | -542 | -0- | 1216 | 2 | 9 | 9 | Y | 8 | 19 | 1 | | | 5 |
| 09 | 2004 | X | 2004 | -0- | -0- | -0- | 1983 | 2 | 21 | 9 | Y | 19 | 12 | 1 | | | 12 |
| 10 | 2140 | X | 2140 | -0- | -0- | -0- | 2098 | 2 | 42 | 9 | Y | 38 | 23 | 1 | | | 27 |
| 11 | 2157 | X | 2157 | -0- | -0- | -0- | 2045 | 2 | 112 | 9 | Y | 102 | 41 | 1 | 1 | 8 | 87 |
| *12 | 2035 | X | 2035 | -0- | -0- | -0- | 1935 | 2 | 100 | 9 | Y | 91 | 73 | 1 | 1 | 8 | 104 |

TOTAL GAS PROD: 28,214 TOTAL CONDENSATE PROD: 704

COOKE, J.W. UNIT 1 WELL #: 6 RRCID -> 199801 COMPL. DATE 02/18/2004 TOTAL DEPTH 9825 PERF. 8482 - 9763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3245 | -0- | -661 | -0- | 3143 | 2 | 102 | 9 | Y | 93 | 72 | 1 | 1 | 8 | 84 |
| 02 | 4032 | X | 3241 | -0- | -791 | -0- | 3156 | 2 | 85 | 9 | Y | 77 | 92 | 1 | | | 69 |
| 03 | 3503 | X | 3070 | -0- | -433 | -0- | 2987 | 2 | 83 | 9 | Y | 75 | 101 | 1 | | | 43 |
| 04 | 5076 | X | 5076 | -0- | -0- | -0- | 5076 | 2 | | | Y | -0- | 43 | 1 | | | -0- |
| 05 | 4247 | X | 4247 | -0- | -0- | -0- | 4247 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4195 | X | 4195 | -0- | -0- | -0- | 4195 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 5239 | X | 3355 | -0- | -1884 | -0- | 3355 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4030 | X | 3444 | -0- | -586 | -0- | 3444 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3900 | X | 3159 | -0- | -741 | -0- | 3159 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4030 | X | 3806 | -0- | -224 | -0- | 3806 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3900 | X | 3718 | -0- | -182 | -0- | 3718 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3441 | X | 3086 | -0- | -355 | -0- | 3086 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43,642 TOTAL CONDENSATE PROD: 245

BURNETT UNIT 4 WELL #: 8 RRCID -> 201348 COMPL. DATE 09/19/2014 TOTAL DEPTH 9750 PERF. 8392 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2531 | N | 2531 | -0- | -0- | -0- | 2531 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2438 | N | 2438 | -0- | -0- | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 2149 | -0- | -251 | -0- | 2149 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2480 | N | 2149 | -0- | -331 | -0- | 2149 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2386 | N | 2386 | -0- | -0- | -0- | 2386 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 2206 | -0- | -26 | -0- | 2206 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 2108 | -0- | -31 | -0- | 2108 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2400 | N | 2110 | -0- | -290 | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2201 | N | 2054 | -0- | -147 | -0- | 2054 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1591 | -0- | -449 | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1898 | -0- | -272 | -0- | 1898 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,849 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 11 WELL #: 13 RRCID -> 201609 COMPL. DATE 04/16/2004 TOTAL DEPTH 9775 PERF. 8384 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3381 | X | 3381 | -0- | -0- | -0- | 3381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3249 | X | 3249 | -0- | -0- | -0- | 3249 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3953 | X | 3953 | -0- | -0- | -0- | 3953 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4090 | X | 4090 | -0- | -0- | -0- | 4090 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3565 | X | 3442 | -0- | -123 | -0- | 3442 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3657 | X | 3657 | -0- | -0- | -0- | 3657 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3589 | X | 3589 | -0- | -0- | -0- | 3589 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3689 | X | 3491 | -0- | -198 | -0- | 3491 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3570 | X | 3477 | -0- | -93 | -0- | 3477 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3689 | X | 3377 | -0- | -312 | -0- | 3377 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3570 | X | 3150 | -0- | -420 | -0- | 3150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 3249 | -0- | -347 | -0- | 3249 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,105 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 10 WELL #: 10 RRCID -> 202332 COMPL. DATE 05/17/2004 TOTAL DEPTH 9705 PERF. 8252 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6431 | X | 6431 | -0- | -0- | -0- | 6431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5191 | X | 5191 | -0- | -0- | -0- | 5191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5782 | X | 5782 | -0- | -0- | -0- | 5782 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6030 | X | 5584 | -0- | -446 | -0- | 5584 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6231 | X | 5669 | -0- | -562 | -0- | 5669 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6030 | X | 5292 | -0- | -738 | -0- | 5292 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5797 | X | 4799 | -0- | -998 | -0- | 4799 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5797 | X | 5206 | -0- | -591 | -0- | 5206 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5580 | X | 4107 | -0- | -1473 | -0- | 4107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5673 | X | 5096 | -0- | -577 | -0- | 5096 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5280 | X | 3844 | -0- | -1436 | -0- | 3844 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5208 | X | 4114 | -0- | -1094 | -0- | 4114 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,115 TOTAL CONDENSATE PROD: -0-

PARKER UNIT #1 WELL #: 15 RRCID -> 203017 COMPL. DATE 06/17/2004 TOTAL DEPTH 10035 PERF. 8663 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2199 | -0- | -250 | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2212 | X | 1857 | -0- | -355 | -0- | 1857 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | X | 1711 | -0- | -676 | -0- | 1711 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2310 | X | 2091 | -0- | -219 | -0- | 2091 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2944 | X | 2944 | -0- | -0- | -0- | 2944 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3127 | X | 3127 | -0- | -0- | -0- | 3127 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3302 | X | 3302 | -0- | -0- | -0- | 3302 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3448 | X | 3448 | -0- | -0- | -0- | 3448 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3143 | X | 3143 | -0- | -0- | -0- | 3143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2895 | X | 2895 | -0- | -0- | -0- | 2895 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3199 | X | 3199 | -0- | -0- | -0- | 3199 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,590 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 12 RRCID -> 204284 COMPL. DATE 08/21/2004 TOTAL DEPTH 9705 PERF. 8358 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 5059 | -0- | -676 | -0- | 5006 | 2 | 53 | 9 | Y | 48 | 37 | 1 | | | 16 |
| 02 | 4256 | X | 4096 | -0- | -160 | -0- | 4041 | 2 | 55 | 9 | Y | 50 | 48 | 1 | 1 | 8 | 17 |
| 03 | 4712 | X | 3664 | -0- | -1048 | -0- | 3606 | 2 | 58 | 9 | Y | 53 | 60 | 1 | 1 | 8 | 9 |
| 04 | 4755 | X | 4755 | -0- | -0- | -0- | 4693 | 2 | 62 | 9 | Y | 56 | 55 | 1 | | | 10 |
| 05 | 4860 | X | 4860 | -0- | -0- | -0- | 4751 | 2 | 109 | 9 | Y | 99 | 68 | 1 | 1 | 8 | 40 |
| 06 | 4560 | X | 3275 | -0- | -1285 | -0- | 3190 | 2 | 85 | 9 | Y | 77 | 92 | 1 | 1 | 8 | 24 |
| 07 | 4891 | X | 4891 | -0- | -0- | -0- | 4795 | 2 | 96 | 9 | Y | 87 | 95 | 1 | | | 16 |
| 08 | 4944 | X | 4944 | -0- | -0- | -0- | 4879 | 2 | 65 | 9 | Y | 59 | 59 | 1 | | | 16 |
| 09 | 4736 | X | 4736 | -0- | -0- | -0- | 4662 | 2 | 74 | 9 | Y | 67 | 57 | 1 | | | 26 |
| 10 | 5867 | X | 5867 | -0- | -0- | -0- | 5736 | 2 | 131 | 9 | Y | 119 | 103 | 1 | | | 42 |
| 11 | 5550 | X | 5550 | -0- | -0- | -0- | 5431 | 2 | 119 | 9 | Y | 108 | 110 | 1 | | | 40 |
| 12 | 4650 | X | 3292 | -0- | -1358 | -0- | 3219 | 2 | 73 | 9 | Y | 66 | 95 | 1 | | | 11 |

TOTAL GAS PROD: 54,989 TOTAL CONDENSATE PROD: 889

BURNETT UNIT 7 WELL #: 24 RRCID -> 204285 COMPL. DATE 08/20/2004 TOTAL DEPTH 10186 PERF. 8809 - 9997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3508 | -0- | -615 | -0- | 3403 | 2 | 105 | 9 | Y | 95 | 69 | 1 | | | 32 |
| 02 | 3158 | X | 3158 | -0- | -0- | -0- | 3026 | 2 | 132 | 9 | Y | 120 | 110 | 1 | 1 | 8 | 41 |
| 03 | 3605 | X | 3605 | -0- | -0- | -0- | 3482 | 2 | 123 | 9 | Y | 112 | 134 | 1 | 1 | 8 | 18 |
| 04 | 3120 | X | 2291 | -0- | -829 | -0- | 2182 | 2 | 109 | 9 | Y | 99 | 99 | 1 | | | 18 |
| 05 | 3224 | X | 2548 | -0- | -676 | -0- | 2442 | 2 | 106 | 9 | Y | 96 | 74 | 1 | 1 | 8 | 39 |
| 06 | 3120 | X | 2993 | -0- | -127 | -0- | 2880 | 2 | 113 | 9 | Y | 103 | 109 | 1 | 1 | 8 | 32 |
| 07 | 3224 | X | 2810 | -0- | -414 | -0- | 2716 | 2 | 94 | 9 | Y | 85 | 102 | 1 | | | 15 |
| 08 | 1891 | X | 1873 | -0- | -18 | -0- | 1792 | 2 | 81 | 9 | Y | 74 | 69 | 1 | | | 20 |
| 09 | 2906 | X | 2906 | -0- | -0- | -0- | 2859 | 2 | 47 | 9 | Y | 43 | 46 | 1 | 1 | 8 | 16 |
| 10 | 2583 | X | 2583 | -0- | -0- | -0- | 2561 | 2 | 22 | 9 | Y | 20 | 29 | 1 | | | 7 |
| 11 | 2063 | X | 2063 | -0- | -0- | -0- | 2049 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 5 |
| *12 | 2282 | N | 2282 | -0- | -0- | -0- | 2271 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 2 |

TOTAL GAS PROD: 32,620 TOTAL CONDENSATE PROD: 870

CAMERON UNIT 2 WELL #: 10 RRCID -> 204844 COMPL. DATE 09/15/2004 TOTAL DEPTH 9800 PERF. 8448 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5415 | X | 5415 | -0- | -0- | -0- | 5405 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 1 |
| 02 | 4200 | X | 4045 | -0- | -155 | -0- | 4045 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 4650 | X | 4158 | -0- | -492 | -0- | 4158 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4500 | X | 4291 | -0- | -209 | -0- | 4291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4650 | X | 4339 | -0- | -311 | -0- | 4339 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4500 | X | 3830 | -0- | -670 | -0- | 3830 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4464 | X | 3930 | -0- | -534 | -0- | 3930 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4433 | X | 3197 | -0- | -1236 | -0- | 3197 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4290 | X | 2937 | -0- | -1353 | -0- | 2937 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4340 | X | 3947 | -0- | -393 | -0- | 3947 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 2440 | -0- | -1400 | -0- | 2440 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3937 | X | 2384 | -0- | -1553 | -0- | 2384 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,913 TOTAL CONDENSATE PROD: 9

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
HOLT UNIT 1 WELL #: 3 RRCID -> 205291 COMPL. DATE 12/20/2005 TOTAL DEPTH 10030 PERF. 8654 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2797 | -0- | -675 | -0- | 2797 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3080 | X | 3018 | -0- | -62 | -0- | 3018 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3246 | X | 3246 | -0- | -0- | -0- | 3246 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3313 | X | 3313 | -0- | -0- | -0- | 3313 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3944 | X | 3944 | -0- | -0- | -0- | 3944 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3802 | X | 3802 | -0- | -0- | -0- | 3802 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3993 | X | 3993 | -0- | -0- | -0- | 3993 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4450 | X | 4450 | -0- | -0- | -0- | 4450 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3390 | X | 2604 | -0- | -786 | -0- | 2604 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3990 | X | 3990 | -0- | -0- | -0- | 3990 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3922 | X | 3922 | -0- | -0- | -0- | 3922 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3633 | X | 3633 | -0- | -0- | -0- | 3633 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,712 TOTAL CONDENSATE PROD: -0-

PARKER UNIT 2 WELL #: 10 RRCID -> 207069 COMPL. DATE 12/29/2004 TOTAL DEPTH 10025 PERF. 8792 - 9963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3083 | -0- | -358 | -0- | 3043 | 2 | 40 | 9 | Y | 36 | 31 | 1 | 3 | 8 | 16 |
| 02 | 3108 | X | 3006 | -0- | -102 | -0- | 2971 | 2 | 35 | 9 | Y | 32 | 32 | 1 | 3 | 8 | 13 |
| 03 | 3534 | X | 3111 | -0- | -423 | -0- | 3075 | 2 | 36 | 9 | Y | 33 | 16 | 1 | 1 | 8 | 29 |
| 04 | 4097 | X | 4097 | -0- | -0- | -0- | 4071 | 2 | 26 | 9 | Y | 24 | 40 | 1 | | | 13 |
| 05 | 3782 | X | 3782 | -0- | -0- | -0- | 3762 | 2 | 20 | 9 | Y | 18 | 20 | 1 | 1 | 8 | 10 |
| 06 | 4352 | X | 4352 | -0- | -0- | -0- | 4337 | 2 | 15 | 9 | Y | 14 | 16 | 1 | 1 | 8 | 7 |
| 07 | 3968 | X | 3306 | -0- | -662 | -0- | 3294 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 4 |
| 08 | 4067 | X | 4067 | -0- | -0- | -0- | 4024 | 2 | 43 | 9 | Y | 39 | 11 | 1 | 1 | 8 | 31 |
| 09 | 3598 | X | 3598 | -0- | -0- | -0- | 3540 | 2 | 58 | 9 | Y | 53 | 55 | 1 | 1 | 8 | 28 |
| 10 | 3466 | X | 3466 | -0- | -0- | -0- | 3407 | 2 | 59 | 9 | Y | 54 | 34 | 1 | 1 | 8 | 47 |
| 11 | 3237 | X | 3237 | -0- | -0- | -0- | 3211 | 2 | 26 | 9 | Y | 24 | 55 | 1 | 1 | 8 | 15 |
| 12 | 3255 | X | 3129 | -0- | -126 | -0- | 3100 | 2 | 29 | 9 | Y | 26 | 29 | 1 | 1 | 8 | 11 |

TOTAL GAS PROD: 42,234 TOTAL CONDENSATE PROD: 364

BURNETT UNIT 2 WELL #: 6 RRCID -> 207755 COMPL. DATE 01/27/2005 TOTAL DEPTH 9725 PERF. 8352 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4706 | -0- | -254 | -0- | 4706 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4620 | X | 3581 | -0- | -1039 | -0- | 3581 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5115 | X | 3635 | -0- | -1480 | -0- | 3635 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4950 | X | 4193 | -0- | -757 | -0- | 4193 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4712 | X | 4148 | -0- | -564 | -0- | 4148 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4560 | X | 3858 | -0- | -702 | -0- | 3858 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4340 | X | 4035 | -0- | -305 | -0- | 4035 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4343 | X | 4343 | -0- | -0- | -0- | 4343 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4990 | X | 4990 | -0- | -0- | -0- | 4990 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4154 | X | 4132 | -0- | -22 | -0- | 4132 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4200 | X | 4167 | -0- | -33 | -0- | 4167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5146 | X | 3084 | -0- | -2062 | -0- | 3084 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,872 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 9 WELL #: 12 RRCID -> 208040 COMPL. DATE 02/10/2005 TOTAL DEPTH 9720 PERF. 8537 - 9527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4641 | -0- | -412 | -0- | 4641 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4564 | X | 3459 | -0- | -1105 | -0- | 3459 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5657 | X | 5657 | -0- | -0- | -0- | 5657 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4719 | X | 4719 | -0- | -0- | -0- | 4719 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4650 | X | 4587 | -0- | -63 | -0- | 4587 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5460 | X | 5414 | -0- | -46 | -0- | 5414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5642 | X | 5061 | -0- | -581 | -0- | 5061 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5642 | X | 3988 | -0- | -1654 | -0- | 3988 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5400 | X | 4489 | -0- | -911 | -0- | 4489 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5580 | X | 4372 | -0- | -1208 | -0- | 4372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5400 | X | 4569 | -0- | -831 | -0- | 4569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5053 | X | 4985 | -0- | -68 | -0- | 4985 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,941 TOTAL CONDENSATE PROD: -0-

ROQUEMORE UNIT 1 WELL #: 15 RRCID -> 210482 COMPL. DATE 04/29/2005 TOTAL DEPTH 9974 PERF. 8644 - 9817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 4123 | -0- | -0- | -0- | 4123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4285 | X | 4285 | -0- | -0- | -0- | 4285 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4123 | X | 3942 | -0- | -181 | -0- | 3942 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3990 | X | 3705 | -0- | -285 | -0- | 3705 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4526 | X | 3644 | -0- | -882 | -0- | 3644 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4380 | X | 3401 | -0- | -979 | -0- | 3401 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4526 | X | 3089 | -0- | -1437 | -0- | 3089 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3937 | X | 2903 | -0- | -1034 | -0- | 2903 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3720 | X | 3025 | -0- | -695 | -0- | 3025 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3658 | X | 2797 | -0- | -861 | -0- | 2797 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 3004 | -0- | -386 | -0- | 3004 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 3113 | -0- | -18 | -0- | 3113 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,031 TOTAL CONDENSATE PROD: -0-

DODD, RUBY UNIT WELL #: 8 RRCID -> 211676 COMPL. DATE 05/19/2005 TOTAL DEPTH 9900 PERF. 8530 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2408 | -0- | -661 | -0- | 2408 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2464 | X | 1931 | -0- | -533 | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4672 | X | 4672 | -0- | -0- | -0- | 4672 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5150 | X | 5150 | -0- | -0- | -0- | 5150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4443 | X | 4443 | -0- | -0- | -0- | 4443 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4320 | X | 3888 | -0- | -432 | -0- | 3888 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4464 | X | 4261 | -0- | -203 | -0- | 4261 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3875 | X | 3635 | -0- | -240 | -0- | 3635 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3750 | X | 3534 | -0- | -216 | -0- | 3534 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3875 | X | 3140 | -0- | -735 | -0- | 3140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3750 | X | 3677 | -0- | -73 | -0- | 3677 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3875 | X | 3323 | -0- | -552 | -0- | 3323 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,062 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 3 WELL #: 12 RRCID -> 212220 COMPL. DATE 06/17/2005 TOTAL DEPTH 9775 PERF. 8433 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3152 | X | 3152 | -0- | -0- | -0- | 3152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4399 | X | 4399 | -0- | -0- | -0- | 4399 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4466 | X | 4466 | -0- | -0- | -0- | 4466 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3302 | X | 3302 | -0- | -0- | -0- | 3302 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4703 | X | 4703 | -0- | -0- | -0- | 4703 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4351 | X | 4351 | -0- | -0- | -0- | 4351 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4221 | X | 4221 | -0- | -0- | -0- | 4221 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3904 | X | 3904 | -0- | -0- | -0- | 3904 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3824 | X | 3824 | -0- | -0- | -0- | 3824 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3992 | X | 3992 | -0- | -0- | -0- | 3992 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2737 | X | 2737 | -0- | -0- | -0- | 2737 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4441 | X | 4441 | -0- | -0- | -0- | 4441 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,492 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 4 WELL #: 9 RRCID -> 213389 COMPL. DATE 07/18/2005 TOTAL DEPTH 9700 PERF. 8356 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 4697 | -0- | -1286 | -0- | 4697 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5404 | X | 4614 | -0- | -790 | -0- | 4614 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5828 | X | 3488 | -0- | -2340 | -0- | 3488 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5652 | X | 5652 | -0- | -0- | -0- | 5652 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5828 | X | 5149 | -0- | -679 | -0- | 5149 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5201 | X | 5201 | -0- | -0- | -0- | 5201 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5828 | X | 3062 | -0- | -2766 | -0- | 3062 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5828 | X | 5161 | -0- | -667 | -0- | 5161 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5640 | X | 3683 | -0- | -1957 | -0- | 3683 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5363 | X | 4884 | -0- | -479 | -0- | 4884 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5190 | X | 5140 | -0- | -50 | -0- | 5140 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5146 | X | 3874 | -0- | -1272 | -0- | 3874 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,605 TOTAL CONDENSATE PROD: -0-

LONGINO, ET AL UNIT WELL #: 8 RRCID -> 214390 COMPL. DATE 06/17/2013 TOTAL DEPTH 9900 PERF. 8525 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2724 | N | 2724 | -0- | -0- | -0- | 2724 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2242 | N | 2242 | -0- | -0- | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2935 | N | 2935 | -0- | -0- | -0- | 2935 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2190 | N | 2105 | -0- | -85 | -0- | 2105 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2263 | N | 2234 | -0- | -29 | -0- | 2234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 2180 | -0- | -10 | -0- | 2180 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2271 | N | 2271 | -0- | -0- | -0- | 2271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 1994 | -0- | -238 | -0- | 1994 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2190 | N | 1996 | -0- | -194 | -0- | 1996 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2269 | N | 2269 | -0- | -0- | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2361 | N | 2361 | -0- | -0- | -0- | 2361 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,234 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. "A" UNIT WELL #: 14 RRCID -> 215169 COMPL. DATE 05/22/2015 TOTAL DEPTH 9716 PERF. 8342 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1562 | N | 1562 | -0- | -0- | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2071 | N | 2071 | -0- | -0- | -0- | 2071 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2717 | N | 2717 | -0- | -0- | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2823 | N | 2823 | -0- | -0- | -0- | 2823 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2839 | N | 2839 | -0- | -0- | -0- | 2839 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2791 | N | 2791 | -0- | -0- | -0- | 2791 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2780 | N | 2780 | -0- | -0- | -0- | 2780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2213 | N | 2213 | -0- | -0- | -0- | 2213 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2263 | N | 2263 | -0- | -0- | -0- | 2263 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,175 TOTAL CONDENSATE PROD: -0-

COOKE, J. W. UNIT 2 WELL #: 9 RRCID -> 215666 COMPL. DATE 10/20/2005 TOTAL DEPTH 9700 PERF. 8326 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 4614 | -0- | -1524 | -0- | 4591 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 7 |
| 02 | 5544 | X | 4058 | -0- | -1486 | -0- | 4047 | 2 | 11 | 9 | Y | 10 | 13 | 1 | 1 | 8 | 3 |
| 03 | 5611 | X | 4330 | -0- | -1281 | -0- | 4316 | 2 | 14 | 9 | Y | 13 | 13 | 1 | 1 | 8 | 2 |
| 04 | 5430 | X | 4685 | -0- | -745 | -0- | 4675 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 05 | 5055 | X | 5055 | -0- | -0- | -0- | 5046 | 2 | 9 | 9 | Y | 8 | 6 | 1 | 1 | 8 | 3 |
| 06 | 4470 | X | 4454 | -0- | -16 | -0- | 4445 | 2 | 9 | 9 | Y | 8 | 8 | 1 | 1 | 8 | 2 |
| 07 | 4836 | X | 4662 | -0- | -174 | -0- | 4651 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 08 | 5053 | X | 4402 | -0- | -651 | -0- | 4398 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 09 | 4890 | X | 3896 | -0- | -994 | -0- | 3889 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 10 | 5053 | X | 4009 | -0- | -1044 | -0- | 3964 | 2 | 45 | 9 | Y | 41 | 29 | 1 | | | 14 |
| 11 | 5166 | X | 5166 | -0- | -0- | -0- | 5108 | 2 | 58 | 9 | Y | 53 | 48 | 1 | | | 19 |
| 12 | 4650 | X | 4330 | -0- | -320 | -0- | 4288 | 2 | 42 | 9 | Y | 38 | 50 | 1 | 1 | 8 | 6 |

TOTAL GAS PROD: 53,661 TOTAL CONDENSATE PROD: 221

LONGINO, ET AL UNIT WELL #: 9 RRCID -> 216484 COMPL. DATE 11/23/2005 TOTAL DEPTH 9850 PERF. 8480 - 9759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1980 | -0- | -35 | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1794 | X | 1794 | -0- | -0- | -0- | 1794 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3032 | X | 3032 | -0- | -0- | -0- | 3032 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3001 | X | 3001 | -0- | -0- | -0- | 3001 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3222 | X | 3222 | -0- | -0- | -0- | 3222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2940 | X | 2914 | -0- | -26 | -0- | 2914 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | X | 3015 | -0- | -85 | -0- | 3015 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3069 | X | 2892 | -0- | -177 | -0- | 2892 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3084 | X | 3084 | -0- | -0- | -0- | 3084 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 2886 | -0- | -183 | -0- | 2886 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3232 | X | 3232 | -0- | -0- | -0- | 3232 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3658 | X | 3658 | -0- | -0- | -0- | 3658 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,710 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 12 RRCID -> 216990 COMPL. DATE 12/21/2005 TOTAL DEPTH 9725 PERF. 8448 - 9623

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 5304 | -0- | -90 | -0- | 5142 | 2 | 162 | 9 | Y | 147 | 136 | 1 | 2 | 8 | 91 |
| 02 | 5376 | X | 3858 | -0- | -1518 | -0- | 3757 | 2 | 101 | 9 | Y | 92 | 66 | 1 | 1 | 8 | 116 |
| 03 | 5952 | X | 5275 | -0- | -677 | -0- | 5148 | 2 | 127 | 9 | Y | 115 | 126 | 1 | | | 105 |
| 04 | 5760 | X | 5191 | -0- | -569 | -0- | 5140 | 2 | 51 | 9 | Y | 46 | 110 | 1 | 1 | 8 | 40 |
| 05 | 5921 | X | 5030 | -0- | -891 | -0- | 4925 | 2 | 105 | 9 | Y | 95 | 52 | 1 | | | 83 |
| 06 | 5130 | X | 4499 | -0- | -631 | -0- | 4409 | 2 | 90 | 9 | Y | 82 | 122 | 1 | | | 43 |
| 07 | 6659 | X | 6659 | -0- | -0- | -0- | 6575 | 2 | 84 | 9 | Y | 76 | 56 | 1 | | | 63 |
| 08 | 5363 | X | 4588 | -0- | -775 | -0- | 4522 | 2 | 66 | 9 | Y | 60 | 56 | 1 | | | 67 |
| 09 | 5307 | X | 5307 | -0- | -0- | -0- | 5242 | 2 | 65 | 9 | Y | 59 | 113 | 1 | | | 13 |
| 10 | 6665 | X | 4205 | -0- | -2460 | -0- | 4141 | 2 | 64 | 9 | Y | 58 | 48 | 1 | | | 23 |
| 11 | 6450 | X | 3845 | -0- | -2605 | -0- | 3800 | 2 | 45 | 9 | Y | 41 | 46 | 1 | | | 18 |
| 12 | 6665 | X | 5306 | -0- | -1359 | -0- | 5275 | 2 | 31 | 9 | Y | 28 | 32 | 1 | | | 14 |

TOTAL GAS PROD: 59,067 TOTAL CONDENSATE PROD: 899

DODD, RUBY UNIT WELL #: 9 RRCID -> 217963 COMPL. DATE 01/16/2006 TOTAL DEPTH 9900 PERF. 8518 - 9805

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2433 | X | 2433 | -0- | -0- | -0- | 2433 | 3 | N | -0- | | | | | -0- |
| 02 | 2324 | X | 2167 | -0- | -157 | -0- | 2167 | 3 | N | -0- | | | | | -0- |
| 03 | 4925 | X | 4925 | -0- | -0- | -0- | 4925 | 3 | N | -0- | | | | | -0- |
| 04 | 4466 | X | 4466 | -0- | -0- | -0- | 4466 | 3 | N | -0- | | | | | -0- |
| 05 | 4338 | X | 4338 | -0- | -0- | -0- | 4338 | 3 | N | -0- | | | | | -0- |
| 06 | 4770 | X | 3966 | -0- | -804 | -0- | 3966 | 3 | N | -0- | | | | | -0- |
| 07 | 4929 | X | 4043 | -0- | -886 | -0- | 4043 | 3 | N | -0- | | | | | -0- |
| 08 | 4929 | X | 3551 | -0- | -1378 | -0- | 3551 | 3 | N | -0- | | | | | -0- |
| 09 | 4470 | X | 2922 | -0- | -1548 | -0- | 2922 | 3 | N | -0- | | | | | -0- |
| 10 | 4340 | X | 2883 | -0- | -1457 | -0- | 2883 | 3 | N | -0- | | | | | -0- |
| 11 | 3960 | X | 2476 | -0- | -1484 | -0- | 2476 | 3 | N | -0- | | | | | -0- |
| 12 | 4030 | X | 2328 | -0- | -1702 | -0- | 2328 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,498 TOTAL CONDENSATE PROD: -0-

NORTHCUTT WELL #: 2 RRCID -> 218681 COMPL. DATE 02/15/2006 TOTAL DEPTH 9955 PERF. 8570 - 9860

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 851 | -0- | -1939 | -0- | 851 | 3 | N | -0- | | | | | -0- |
| 02 | 2240 | X | 848 | -0- | -1392 | -0- | 848 | 3 | N | -0- | | | | | -0- |
| 03 | 5706 | X | 5706 | -0- | -0- | -0- | 5706 | 3 | N | -0- | | | | | -0- |
| 04 | 5300 | X | 5300 | -0- | -0- | -0- | 5300 | 3 | N | -0- | | | | | -0- |
| 05 | 3100 | N | 4303 | -0- | 1203 | 1203 | 4303 | 3 | N | -0- | | | | | -0- |
| 06 | 4862 | X | 3659 | -0- | -1203 | -0- | 3659 | 3 | N | -0- | | | | | -0- |
| 07 | 3345 | X | 3345 | -0- | -0- | -0- | 3345 | 3 | N | -0- | | | | | -0- |
| 08 | 5053 | X | 4136 | -0- | -917 | -0- | 4136 | 3 | N | -0- | | | | | -0- |
| 09 | 4890 | X | 4017 | -0- | -873 | -0- | 4017 | 3 | N | -0- | | | | | -0- |
| 10 | 4309 | X | 3238 | -0- | -1071 | -0- | 3238 | 3 | N | -0- | | | | | -0- |
| 11 | 3990 | X | 2278 | -0- | -1712 | -0- | 2278 | 3 | N | -0- | | | | | -0- |
| 12 | 4154 | X | 1581 | -0- | -2573 | -0- | 1581 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,262 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BRIGGS UNIT 1 WELL #: 8 RRCID -> 219848 COMPL. DATE 04/10/2006 TOTAL DEPTH 9996 PERF. 8632 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 482 | -0- | -510 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 5348 | -0- | 2248 | 2248 | 5348 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 4970 | -0- | 1970 | 4218 | 4970 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 4293 | -0- | 1193 | 5411 | 4293 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9171 | X | 3760 | -0- | -5411 | -0- | 3760 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3307 | X | 3307 | -0- | -0- | -0- | 3307 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4371 | X | 3592 | -0- | -779 | -0- | 3592 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4230 | X | 3374 | -0- | -856 | -0- | 3374 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4278 | X | 3474 | -0- | -804 | -0- | 3474 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3750 | X | 3024 | -0- | -726 | -0- | 3024 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 3010 | -0- | -586 | -0- | 3010 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,940 TOTAL CONDENSATE PROD: -0-

COOKE, J. W. UNIT 2 WELL #: 10 RRCID -> 221015 COMPL. DATE 05/11/2006 TOTAL DEPTH 9750 PERF. 8397 - 9671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2451 | -0- | -556 | -0- | 2334 | 2 | 117 | 9 | Y | 106 | 102 | 1 | 2 | 8 | 60 |
| 02 | 2748 | X | 2748 | -0- | -0- | -0- | 2624 | 2 | 124 | 9 | Y | 113 | 139 | 1 | 3 | 8 | 31 |
| 03 | 3315 | X | 3315 | -0- | -0- | -0- | 3157 | 2 | 158 | 9 | Y | 144 | 85 | 1 | 2 | 8 | 88 |
| 04 | 2670 | X | 2613 | -0- | -57 | -0- | 2408 | 2 | 205 | 9 | Y | 186 | 213 | 1 | | | 61 |
| 05 | 3038 | X | 3029 | -0- | -9 | -0- | 2798 | 2 | 231 | 9 | Y | 210 | 126 | 1 | 1 | 8 | 144 |
| 06 | 3210 | X | 2845 | -0- | -365 | -0- | 2615 | 2 | 230 | 9 | Y | 209 | 297 | 1 | 1 | 8 | 55 |
| 07 | 3317 | X | 2491 | -0- | -826 | -0- | 2298 | 2 | 193 | 9 | Y | 175 | 140 | 1 | | | 90 |
| 08 | 3317 | X | 2639 | -0- | -678 | -0- | 2528 | 2 | 111 | 9 | Y | 101 | 128 | 1 | | | 63 |
| 09 | 2990 | X | 2990 | -0- | -0- | -0- | 2868 | 2 | 122 | 9 | Y | 111 | 101 | 1 | | | 73 |
| 10 | 3124 | X | 3124 | -0- | -0- | -0- | 2975 | 2 | 149 | 9 | Y | 135 | 112 | 1 | | | 96 |
| 11 | 2850 | X | 2044 | -0- | -806 | -0- | 1878 | 2 | 166 | 9 | Y | 151 | 116 | 1 | | | 131 |
| 12 | 3100 | X | 1987 | -0- | -1113 | -0- | 1862 | 2 | 125 | 9 | Y | 114 | 109 | 1 | | | 136 |

TOTAL GAS PROD: 32,276 TOTAL CONDENSATE PROD: 1,755

COOKE, J.W. UNIT 1 WELL #: 7 RRCID -> 221981 COMPL. DATE 07/18/2006 TOTAL DEPTH 9900 PERF. 8534 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 6121 | -0- | -17 | -0- | 6019 | 2 | 102 | 9 | Y | 93 | 111 | 1 | 1 | 8 | 84 |
| 02 | 5852 | X | 5082 | -0- | -770 | -0- | 5010 | 2 | 72 | 9 | Y | 65 | 91 | 1 | | | 58 |
| 03 | 6479 | X | 4958 | -0- | -1521 | -0- | 4891 | 2 | 67 | 9 | Y | 61 | 84 | 1 | | | 35 |
| 04 | 7532 | X | 7532 | -0- | -0- | -0- | 7532 | 2 | | | Y | -0- | 35 | 1 | | | -0- |
| 05 | 8608 | X | 8608 | -0- | -0- | -0- | 8608 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 7772 | X | 7772 | -0- | -0- | -0- | 7772 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 7690 | X | 7690 | -0- | -0- | -0- | 7690 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 7773 | X | 7773 | -0- | -0- | -0- | 7773 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 7326 | X | 7326 | -0- | -0- | -0- | 7326 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 7519 | X | 7519 | -0- | -0- | -0- | 7519 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 7168 | X | 7168 | -0- | -0- | -0- | 7168 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 7012 | X | 7012 | -0- | -0- | -0- | 7012 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 84,561 TOTAL CONDENSATE PROD: 219

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 12 RRCID -> 222250 COMPL. DATE 08/23/2006 TOTAL DEPTH 9725 PERF. 8556 - 9576

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4422 | X | 4422 | -0- | -0- | -0- | 4422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3489 | X | 3489 | -0- | -0- | -0- | 3489 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3681 | X | 3681 | -0- | -0- | -0- | 3681 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3886 | X | 3886 | -0- | -0- | -0- | 3886 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3756 | X | 3756 | -0- | -0- | -0- | 3756 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3480 | X | 3151 | -0- | -329 | -0- | 3151 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3596 | X | 3306 | -0- | -290 | -0- | 3306 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3131 | X | 3077 | -0- | -54 | -0- | 3077 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3248 | X | 3248 | -0- | -0- | -0- | 3248 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3157 | X | 3157 | -0- | -0- | -0- | 3157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2845 | -0- | -185 | -0- | 2845 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 2932 | -0- | -199 | -0- | 2932 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,950 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 7 WELL #: 25 RRCID -> 222526 COMPL. DATE 09/27/2006 TOTAL DEPTH 9712 PERF. 8355 - 9500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2263 | -0- | -0- | -0- | 2263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2324 | N | 1975 | -0- | -349 | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 1696 | -0- | -505 | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2190 | N | 1806 | -0- | -384 | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 1981 | -0- | -220 | -0- | 1981 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2133 | N | 2133 | -0- | -0- | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2695 | N | 2695 | -0- | -0- | -0- | 2695 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3535 | -0- | 435 | 435 | 3535 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3234 | -0- | 234 | 669 | 3234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2790 | N | 1853 | -0- | -937 | -0- | 1853 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,416 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 7 WELL #: 26 RRCID -> 222764 COMPL. DATE 10/26/2006 TOTAL DEPTH 9704 PERF. 8400 - 9506

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1478 | -0- | -413 | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1764 | N | 1764 | -0- | -0- | -0- | 1764 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1663 | -0- | -166 | -0- | 1663 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1533 | -0- | -327 | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1278 | -0- | -432 | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1371 | -0- | -99 | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1293 | -0- | -40 | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,027 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
TURNER UNIT 1 WELL #: 10 RRCID -> 223201 COMPL. DATE 11/14/2006 TOTAL DEPTH 9847 PERF. 8524 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2554 | -0- | -887 | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3786 | X | 3786 | -0- | -0- | -0- | 3786 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4398 | X | 4398 | -0- | -0- | -0- | 4398 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3660 | X | 3620 | -0- | -40 | -0- | 3620 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4185 | X | 3120 | -0- | -1065 | -0- | 3120 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4260 | X | 3782 | -0- | -478 | -0- | 3782 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4402 | X | 3526 | -0- | -876 | -0- | 3526 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3720 | X | 3204 | -0- | -516 | -0- | 3204 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3600 | X | 3359 | -0- | -241 | -0- | 3359 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3720 | X | 3049 | -0- | -671 | -0- | 3049 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 2837 | -0- | -763 | -0- | 2837 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3534 | X | 3106 | -0- | -428 | -0- | 3106 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,341 TOTAL CONDENSATE PROD: -0-

DODD, RUBY UNIT WELL #: 10 RRCID -> 223590 COMPL. DATE 12/09/2006 TOTAL DEPTH 9808 PERF. 8450 - 9654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 1 WELL #: 13 RRCID -> 224038 COMPL. DATE 12/22/2006 TOTAL DEPTH 9725 PERF. 8370 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 2933 | -0- | -1686 | -0- | 2916 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 5 |
| 02 | 2324 | X | 2292 | -0- | -32 | -0- | 2264 | 2 | 28 | 9 | Y | 25 | 20 | 1 | 2 | 8 | 8 |
| 03 | 2836 | X | 2836 | -0- | -0- | -0- | 2808 | 2 | 28 | 9 | Y | 25 | 27 | 1 | 2 | 8 | 4 |
| 04 | 4134 | X | 4134 | -0- | -0- | -0- | 4104 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 05 | 3925 | X | 3925 | -0- | -0- | -0- | 3912 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 5 |
| 06 | 3193 | X | 3193 | -0- | -0- | -0- | 3180 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 4 |
| 07 | 3778 | X | 3778 | -0- | -0- | -0- | 3764 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 2 |
| 08 | 4247 | X | 3233 | -0- | -1014 | -0- | 3200 | 2 | 33 | 9 | Y | 30 | 24 | 1 | | | 8 |
| 09 | 4110 | X | 3075 | -0- | -1035 | -0- | 3032 | 2 | 43 | 9 | Y | 39 | 32 | 1 | | | 15 |
| 10 | 3937 | X | 3754 | -0- | -183 | -0- | 3620 | 2 | 134 | 9 | Y | 122 | 92 | 1 | 3 | 8 | 42 |
| 11 | 3660 | X | 3511 | -0- | -149 | -0- | 3375 | 2 | 136 | 9 | Y | 124 | 118 | 1 | 3 | 8 | 45 |
| 12 | 3782 | X | 3661 | -0- | -121 | -0- | 3551 | 2 | 110 | 9 | Y | 100 | 127 | 1 | 2 | 8 | 16 |

TOTAL GAS PROD: 40,325 TOTAL CONDENSATE PROD: 544

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 3 WELL #: 13 RRCID -> 224911 COMPL. DATE 01/19/2007 TOTAL DEPTH 9725 PERF. 8495 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2441 | -0- | -504 | -0- | 2329 | 2 | 112 | 9 | Y | 102 | 80 | 1 | 3 | 8 | 33 |
| 02 | 2660 | X | 2229 | -0- | -431 | -0- | 2115 | 2 | 114 | 9 | Y | 104 | 101 | 1 | | | 36 |
| 03 | 2945 | X | 651 | -0- | -2294 | -0- | 521 | 2 | 130 | 9 | Y | 118 | 135 | 1 | | | 19 |
| 04 | 2850 | X | 2162 | -0- | -688 | -0- | 2051 | 2 | 111 | 9 | Y | 101 | 102 | 1 | | | 18 |
| 05 | 2759 | X | 1739 | -0- | -1020 | -0- | 1733 | 2 | 6 | 9 | Y | 5 | 21 | 1 | | | 2 |
| 06 | 2732 | X | 2732 | -0- | -0- | -0- | 2732 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 07 | 2480 | X | 2291 | -0- | -189 | -0- | 2291 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2453 | N | 2453 | -0- | -0- | -0- | 2377 | 2 | 76 | 9 | Y | 69 | 50 | 1 | | | 19 |
| 09 | 1958 | N | 1958 | -0- | -0- | -0- | 1849 | 2 | 109 | 9 | Y | 99 | 79 | 1 | | | 39 |
| 10 | 2016 | N | 2016 | -0- | -0- | -0- | 1871 | 2 | 145 | 9 | Y | 132 | 124 | 1 | | | 47 |
| 11 | 1890 | N | 1871 | -0- | -19 | -0- | 1738 | 2 | 133 | 9 | Y | 121 | 123 | 1 | | | 45 |
| *12 | 2104 | N | 2104 | -0- | -0- | -0- | 1996 | 2 | 108 | 9 | Y | 98 | 127 | 1 | | | 16 |

TOTAL GAS PROD: 24,647 TOTAL CONDENSATE PROD: 949

ROQUEMORE UNIT 1 WELL #: 16 RRCID -> 226409 COMPL. DATE 03/12/2007 TOTAL DEPTH 10200 PERF. 8848 - 10025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 4387 | -0- | -976 | -0- | 4366 | 2 | 21 | 9 | Y | 19 | 17 | 1 | 2 | 8 | 8 |
| 02 | 4508 | X | 4391 | -0- | -117 | -0- | 4371 | 2 | 20 | 9 | Y | 18 | 13 | 1 | 2 | 8 | 11 |
| 03 | 4991 | X | 4788 | -0- | -203 | -0- | 4768 | 2 | 20 | 9 | Y | 18 | 14 | 1 | 2 | 8 | 13 |
| 04 | 5628 | X | 5628 | -0- | -0- | -0- | 5617 | 2 | 11 | 9 | Y | 10 | 13 | 1 | 1 | 8 | 9 |
| 05 | 4991 | X | 4881 | -0- | -110 | -0- | 4867 | 2 | 14 | 9 | Y | 13 | 8 | 1 | 3 | 8 | 11 |
| 06 | 6062 | X | 6062 | -0- | -0- | -0- | 6051 | 2 | 11 | 9 | Y | 10 | 16 | 1 | 1 | 8 | 4 |
| 07 | 5702 | X | 5702 | -0- | -0- | -0- | 5689 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 6 |
| 08 | 5828 | X | 5003 | -0- | -825 | -0- | 4981 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 10 |
| 09 | 5880 | X | 3666 | -0- | -2214 | -0- | 3648 | 2 | 18 | 9 | Y | 16 | 19 | 1 | | | 7 |
| 10 | 6076 | X | 5413 | -0- | -663 | -0- | 5389 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 10 |
| 11 | 5880 | X | 4667 | -0- | -1213 | -0- | 4650 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 9 |
| 12 | 5704 | X | 4288 | -0- | -1416 | -0- | 4269 | 2 | 19 | 9 | Y | 17 | 14 | 1 | | | 12 |

TOTAL GAS PROD: 58,876 TOTAL CONDENSATE PROD: 190

BURNETT UNIT 9 WELL #: 13 RRCID -> 227957 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 8352 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 2551 | -0- | -1107 | -0- | 2551 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2856 | X | 2465 | -0- | -391 | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3948 | X | 3948 | -0- | -0- | -0- | 3948 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3701 | X | 3701 | -0- | -0- | -0- | 3701 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3372 | X | 3372 | -0- | -0- | -0- | 3372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3810 | X | 3325 | -0- | -485 | -0- | 3325 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3937 | X | 3506 | -0- | -431 | -0- | 3506 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2993 | X | 2993 | -0- | -0- | -0- | 2993 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2797 | X | 2797 | -0- | -0- | -0- | 2797 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3075 | X | 3075 | -0- | -0- | -0- | 3075 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2340 | X | 2239 | -0- | -101 | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3485 | X | 3485 | -0- | -0- | -0- | 3485 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,457 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 2 WELL #: 11 RRCID -> 228456 COMPL. DATE 05/25/2007 TOTAL DEPTH 9792 PERF. 8424 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7143 | X | 7143 | -0- | -0- | -0- | 7095 | 2 | 48 | 9 | Y | 44 | 48 | 1 | 1 | 8 | 5 |
| 02 | 6506 | X | 6506 | -0- | -0- | -0- | 6454 | 2 | 52 | 9 | Y | 47 | 44 | 1 | 1 | 8 | 7 |
| 03 | 7928 | X | 7928 | -0- | -0- | -0- | 7873 | 2 | 55 | 9 | Y | 50 | 45 | 1 | 1 | 8 | 11 |
| 04 | 7221 | X | 7221 | -0- | -0- | -0- | 7176 | 2 | 45 | 9 | Y | 41 | 43 | 1 | | | 9 |
| 05 | 7420 | X | 7420 | -0- | -0- | -0- | 7285 | 2 | 135 | 9 | Y | 123 | 112 | 1 | 1 | 8 | 19 |
| 06 | 6973 | X | 6973 | -0- | -0- | -0- | 6842 | 2 | 131 | 9 | Y | 119 | 102 | 1 | 1 | 8 | 35 |
| 07 | 7138 | X | 7138 | -0- | -0- | -0- | 7020 | 2 | 118 | 9 | Y | 107 | 101 | 1 | | | 41 |
| 08 | 6887 | X | 6887 | -0- | -0- | -0- | 6836 | 2 | 51 | 9 | Y | 46 | 82 | 1 | | | 5 |
| 09 | 6732 | X | 6732 | -0- | -0- | -0- | 6692 | 2 | 40 | 9 | Y | 36 | 35 | 1 | 1 | 8 | 5 |
| 10 | 6933 | X | 6933 | -0- | -0- | -0- | 6867 | 2 | 66 | 9 | Y | 60 | 50 | 1 | 1 | 8 | 14 |
| 11 | 5970 | X | 5768 | -0- | -202 | -0- | 5663 | 2 | 105 | 9 | Y | 95 | 93 | 1 | 1 | 8 | 15 |
| *12 | 6437 | X | 6437 | -0- | -0- | -0- | 6312 | 2 | 125 | 9 | Y | 114 | 100 | 1 | 1 | 8 | 28 |

TOTAL GAS PROD: 83,086 TOTAL CONDENSATE PROD: 882

METCALF UNIT 1 WELL #: 10 RRCID -> 229052 COMPL. DATE 06/18/2007 TOTAL DEPTH 9885 PERF. 8504 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4902 | X | 4902 | -0- | -0- | -0- | 4891 | 2 | 11 | 9 | Y | 10 | 6 | 1 | 3 | 8 | 4 |
| 02 | 4448 | X | 4448 | -0- | -0- | -0- | 4444 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 1 |
| 03 | 5622 | X | 5622 | -0- | -0- | -0- | 5611 | 2 | 11 | 9 | Y | 10 | 9 | 1 | 1 | 8 | 1 |
| 04 | 5310 | X | 5031 | -0- | -279 | -0- | 5029 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 05 | 5487 | X | 5185 | -0- | -302 | -0- | 5184 | 2 | 1 | 9 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| 06 | 5430 | X | 4264 | -0- | -1166 | -0- | 4263 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 5611 | X | 4288 | -0- | -1323 | -0- | 4288 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 5363 | X | 4820 | -0- | -543 | -0- | 4820 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 5040 | X | 4509 | -0- | -531 | -0- | 4509 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 5177 | X | 4416 | -0- | -761 | -0- | 4416 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4650 | X | 3587 | -0- | -1063 | -0- | 3587 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 5121 | X | 5121 | -0- | -0- | -0- | 5121 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 56,193 TOTAL CONDENSATE PROD: 28

TURNER UNIT 1 WELL #: 11 RRCID -> 229480 COMPL. DATE 07/18/2007 TOTAL DEPTH 9870 PERF. 9162 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2410 | -0- | -1310 | -0- | 2410 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3360 | X | 2535 | -0- | -825 | -0- | 2535 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3193 | X | 2901 | -0- | -292 | -0- | 2901 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3090 | X | 2985 | -0- | -105 | -0- | 2985 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2945 | X | 2756 | -0- | -189 | -0- | 2756 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2820 | X | 2788 | -0- | -32 | -0- | 2788 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3407 | X | 3407 | -0- | -0- | -0- | 3407 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | X | 2789 | -0- | -311 | -0- | 2789 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | X | 2904 | -0- | -96 | -0- | 2904 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3217 | X | 3217 | -0- | -0- | -0- | 3217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3114 | X | 3114 | -0- | -0- | -0- | 3114 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3552 | X | 3552 | -0- | -0- | -0- | 3552 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,358 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 2 WELL #: 7 RRCID -> 230590 COMPL. DATE 08/16/2007 TOTAL DEPTH 9740 PERF. 8366 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 3 | N | -0- | | | | | -0- |
| 02 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 3 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1687 | -0- | -173 | -0- | 1687 | 3 | N | -0- | | | | | -0- |
| 04 | 1800 | N | 1539 | -0- | -261 | -0- | 1539 | 3 | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3796 | -0- | 696 | 696 | 3796 | 3 | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3739 | -0- | 739 | 1435 | 3739 | 3 | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3885 | -0- | 785 | 2220 | 3885 | 3 | N | -0- | | | | | -0- |
| 08 | 5563 | X | 3343 | -0- | -2220 | -0- | 3343 | 3 | N | -0- | | | | | -0- |
| 09 | 2833 | X | 2833 | -0- | -0- | -0- | 2833 | 3 | N | -0- | | | | | -0- |
| 10 | 2689 | X | 2689 | -0- | -0- | -0- | 2689 | 3 | N | -0- | | | | | -0- |
| 11 | 2684 | X | 2684 | -0- | -0- | -0- | 2684 | 3 | N | -0- | | | | | -0- |
| *12 | 3143 | X | 3143 | -0- | -0- | -0- | 3143 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,023 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 10 WELL #: 13 RRCID -> 231386 COMPL. DATE 08/24/2013 TOTAL DEPTH 9700 PERF. 8354 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5767 | X | 5767 | -0- | -0- | -0- | 5767 | 3 | N | -0- | | | | | -0- |
| 02 | 4844 | X | 4774 | -0- | -70 | -0- | 4774 | 3 | N | -0- | | | | | -0- |
| 03 | 6577 | X | 6577 | -0- | -0- | -0- | 6577 | 3 | N | -0- | | | | | -0- |
| 04 | 5558 | X | 5558 | -0- | -0- | -0- | 5558 | 3 | N | -0- | | | | | -0- |
| 05 | 6012 | X | 6012 | -0- | -0- | -0- | 6012 | 3 | N | -0- | | | | | -0- |
| 06 | 5796 | X | 5796 | -0- | -0- | -0- | 5796 | 3 | N | -0- | | | | | -0- |
| 07 | 5687 | X | 5687 | -0- | -0- | -0- | 5687 | 3 | N | -0- | | | | | -0- |
| 08 | 6572 | X | 5321 | -0- | -1251 | -0- | 5321 | 3 | N | -0- | | | | | -0- |
| 09 | 5820 | X | 5768 | -0- | -52 | -0- | 5768 | 3 | N | -0- | | | | | -0- |
| 10 | 6014 | X | 5820 | -0- | -194 | -0- | 5820 | 3 | N | -0- | | | | | -0- |
| 11 | 5790 | X | 5546 | -0- | -244 | -0- | 5546 | 3 | N | -0- | | | | | -0- |
| 12 | 5952 | X | 3627 | -0- | -2325 | -0- | 3627 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 66,253 TOTAL CONDENSATE PROD: -0-

LONGINO, ET AL UNIT WELL #: 10 RRCID -> 231642 COMPL. DATE 04/02/2007 TOTAL DEPTH 9827 PERF. 8450 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2740 | -0- | -980 | -0- | 2655 | 2 | 85 9 | Y | 77 | 93 1 | | | 45 |
| 02 | 3304 | X | 2571 | -0- | -733 | -0- | 2494 | 2 | 77 9 | Y | 70 | 95 1 | | | 20 |
| 03 | 3658 | X | 2112 | -0- | -1546 | -0- | 2057 | 2 | 55 9 | Y | 50 | 39 1 | | | 31 |
| 04 | 3540 | X | 3111 | -0- | -429 | -0- | 3060 | 2 | 51 9 | Y | 46 | 62 1 | | | 15 |
| 05 | 3368 | X | 3368 | -0- | -0- | -0- | 3349 | 2 | 19 9 | Y | 17 | 20 1 | 2 | 8 | 10 |
| 06 | 3152 | X | 3152 | -0- | -0- | -0- | 3151 | 2 | 1 9 | Y | 1 | 10 1 | 1 | 8 | -0- |
| 07 | 4305 | X | 4305 | -0- | -0- | -0- | 4305 | 2 | | Y | -0- | | | | -0- |
| 08 | 3284 | X | 3284 | -0- | -0- | -0- | 3284 | 2 | | Y | -0- | | | | -0- |
| 09 | 3159 | X | 3159 | -0- | -0- | -0- | 3158 | 2 | 1 9 | Y | 1 | 1 8 | | | -0- |
| 10 | 3437 | X | 3437 | -0- | -0- | -0- | 3437 | 2 | | Y | -0- | | | | -0- |
| 11 | 3345 | X | 3345 | -0- | -0- | -0- | 3344 | 2 | 1 9 | Y | 1 | 1 8 | | | -0- |
| *12 | 3591 | X | 3591 | -0- | -0- | -0- | 3590 | 2 | 1 9 | Y | 1 | 1 8 | | | -0- |

TOTAL GAS PROD: 38,175 TOTAL CONDENSATE PROD: 264

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. -A- UNIT WELL #: 15 RRCID -> 231812 COMPL. DATE 10/04/2007 TOTAL DEPTH 9710 PERF. 8350 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 4631 | -0- | -794 | -0- | 4631 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4872 | X | 2567 | -0- | -2305 | -0- | 2567 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5994 | X | 5994 | -0- | -0- | -0- | 5994 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5484 | X | 5484 | -0- | -0- | -0- | 5484 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5444 | X | 5444 | -0- | -0- | -0- | 5444 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5790 | X | 5193 | -0- | -597 | -0- | 5193 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5983 | X | 5103 | -0- | -880 | -0- | 5103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4960 | X | 4432 | -0- | -528 | -0- | 4432 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4800 | X | 4532 | -0- | -268 | -0- | 4532 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4960 | X | 4223 | -0- | -737 | -0- | 4223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4800 | X | 4423 | -0- | -377 | -0- | 4423 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4960 | X | 4176 | -0- | -784 | -0- | 4176 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,202 TOTAL CONDENSATE PROD: -0-

PARKER UNIT #1 WELL #: 16 RRCID -> 232507 COMPL. DATE 10/26/2007 TOTAL DEPTH 10010 PERF. 8616 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2408 | N | 1573 | -0- | -835 | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2604 | N | 1231 | -0- | -1373 | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1493 | -0- | -337 | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2042 | N | 2042 | -0- | -0- | -0- | 2042 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1959 | N | 1959 | -0- | -0- | -0- | 1959 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1744 | N | 1744 | -0- | -0- | -0- | 1744 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1650 | -0- | -55 | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,101 TOTAL CONDENSATE PROD: -0-

PARKER UNIT #1 WELL #: 17 RRCID -> 232677 COMPL. DATE 11/19/2007 TOTAL DEPTH 9988 PERF. 8645 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1920 | N | 1920 | -0- | -0- | -0- | 1920 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1416 | -0- | -404 | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1964 | -0- | -113 | -0- | 1964 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1500 | -0- | -360 | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2521 | N | 2521 | -0- | -0- | -0- | 2521 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2282 | N | 2282 | -0- | -0- | -0- | 2282 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2163 | N | 2163 | -0- | -0- | -0- | 2163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2511 | N | 2286 | -0- | -225 | -0- | 2286 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2018 | -0- | -202 | -0- | 2018 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 1978 | -0- | -254 | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,694 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
COOKE, J. W. UNIT 2 WELL #: 11 RRCID -> 232969 COMPL. DATE 12/21/2007 TOTAL DEPTH 9725 PERF. 8355 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 3755 | -0- | -2352 | -0- | 3747 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 02 | 4872 | X | 3595 | -0- | -1277 | -0- | 3595 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | 5785 | X | 5785 | -0- | -0- | -0- | 5785 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5230 | X | 5230 | -0- | -0- | -0- | 5228 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 05 | 5232 | X | 5232 | -0- | -0- | -0- | 5214 | 2 | 18 | 9 | Y | 16 | 9 | 1 | 1 | 8 | 6 |
| 06 | 5610 | X | 5109 | -0- | -501 | -0- | 5092 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 5 |
| 07 | 5797 | X | 4850 | -0- | -947 | -0- | 4832 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 3 |
| 08 | 5797 | X | 5211 | -0- | -586 | -0- | 5187 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 6 |
| 09 | 5220 | X | 4263 | -0- | -957 | -0- | 4231 | 2 | 32 | 9 | Y | 29 | 24 | 1 | | | 11 |
| 10 | 5270 | X | 4714 | -0- | -556 | -0- | 4677 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | 12 |
| 11 | 5100 | X | 4385 | -0- | -715 | -0- | 4354 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 10 |
| 12 | 5208 | X | 5063 | -0- | -145 | -0- | 5035 | 2 | 28 | 9 | Y | 25 | 31 | 1 | | | 4 |

TOTAL GAS PROD: 57,192 TOTAL CONDENSATE PROD: 194

PARKER UNIT 2 WELL #: 11 RRCID -> 233097 COMPL. DATE 12/12/2007 TOTAL DEPTH 9963 PERF. 8728 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 325 | -0- | -47 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 144 | -0- | -136 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 209 | -0- | -70 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 04 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 376 | -0- | -89 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 188 | -0- | -82 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 195 | -0- | -177 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 159 | -0- | -231 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| *12 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,280 TOTAL CONDENSATE PROD: -0-

METCALF UNIT 1 WELL #: 11 RRCID -> 234241 COMPL. DATE 01/25/2008 TOTAL DEPTH 9855 PERF. 8498 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4716 | -0- | -430 | -0- | 4716 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4744 | X | 4744 | -0- | -0- | -0- | 4743 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 5177 | X | 4779 | -0- | -398 | -0- | 4778 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 04 | 5010 | X | 4888 | -0- | -122 | -0- | 4880 | 2 | 8 | 9 | Y | 7 | 2 | 1 | | | 5 |
| 05 | 5239 | X | 5170 | -0- | -69 | -0- | 5157 | 2 | 13 | 9 | Y | 12 | 13 | 1 | 1 | 8 | 3 |
| 06 | 5070 | X | 4300 | -0- | -770 | -0- | 4288 | 2 | 12 | 9 | Y | 11 | 6 | 1 | 1 | 8 | 7 |
| 07 | 5239 | X | 3806 | -0- | -1433 | -0- | 3796 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |
| 08 | 4960 | X | 4496 | -0- | -464 | -0- | 4484 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | -0- |
| 09 | 4800 | X | 4175 | -0- | -625 | -0- | 4175 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4960 | X | 3785 | -0- | -1175 | -0- | 3785 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4350 | X | 4313 | -0- | -37 | -0- | 4313 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4495 | X | 4167 | -0- | -328 | -0- | 4167 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 53,339 TOTAL CONDENSATE PROD: 52

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 13 RRCID -> 234803 COMPL. DATE 03/01/2008 TOTAL DEPTH 9747 PERF. 8423 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 4557 | -0- | -1643 | -0- | 4557 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5096 | X | 2917 | -0- | -2179 | -0- | 2917 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5952 | X | 3673 | -0- | -2279 | -0- | 3673 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5760 | X | 4952 | -0- | -808 | -0- | 4952 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5952 | X | 4342 | -0- | -1610 | -0- | 4342 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4410 | X | 2503 | -0- | -1907 | -0- | 2503 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6552 | X | 6552 | -0- | -0- | -0- | 6552 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5155 | X | 5155 | -0- | -0- | -0- | 5155 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6508 | X | 6508 | -0- | -0- | -0- | 6508 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7221 | X | 7221 | -0- | -0- | -0- | 7221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5880 | X | 5643 | -0- | -237 | -0- | 5643 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6885 | X | 6885 | -0- | -0- | -0- | 6885 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60,908 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 3 WELL #: 14 RRCID -> 235706 COMPL. DATE 04/19/2008 TOTAL DEPTH 9740 PERF. 8380 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2578 | X | 2578 | -0- | -0- | -0- | 2497 | 2 | 81 | 9 | | | Y | 74 | 55 | 1 | | | 25 |
| 02 | 2488 | X | 2488 | -0- | -0- | -0- | 2386 | 2 | 102 | 9 | | | Y | 93 | 86 | 1 | | | 32 |
| 03 | 2945 | X | 2906 | -0- | -39 | -0- | 2789 | 2 | 117 | 9 | | | Y | 106 | 121 | 1 | | | 17 |
| 04 | 2850 | X | 2607 | -0- | -243 | -0- | 2509 | 2 | 98 | 9 | | | Y | 89 | 90 | 1 | | | 16 |
| 05 | 2945 | X | 2265 | -0- | -680 | -0- | 2265 | 2 | | | | | Y | -0- | 16 | 1 | | | -0- |
| 06 | 3459 | X | 3459 | -0- | -0- | -0- | 3459 | 2 | | | | | Y | -0- | | | | | -0- |
| 07 | 3249 | X | 3249 | -0- | -0- | -0- | 3249 | 2 | | | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3121 | -0- | 21 | 21 | 3073 | 2 | 48 | 9 | | | Y | 44 | 32 | 1 | | | 12 |
| 09 | 2664 | X | 2643 | -0- | -21 | -0- | 2576 | 2 | 67 | 9 | | | Y | 61 | 49 | 1 | | | 24 |
| 10 | 3145 | X | 3145 | -0- | -0- | -0- | 3112 | 2 | 33 | 9 | | | Y | 30 | 43 | 1 | | | 11 |
| 11 | 2852 | X | 2852 | -0- | -0- | -0- | 2829 | 2 | 23 | 9 | | | Y | 21 | 24 | 1 | | | 8 |
| *12 | 2832 | X | 2832 | -0- | -0- | -0- | 2813 | 2 | 19 | 9 | | | Y | 17 | 22 | 1 | | | 3 |

TOTAL GAS PROD: 34,145 TOTAL CONDENSATE PROD: 535

TURNER UNIT 1 WELL #: 12 RRCID -> 236107 COMPL. DATE 05/10/2008 TOTAL DEPTH 9875 PERF. 8518 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2543 | -0- | -650 | -0- | 2543 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2884 | X | 2868 | -0- | -16 | -0- | 2868 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3253 | X | 3253 | -0- | -0- | -0- | 3253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3264 | X | 3264 | -0- | -0- | -0- | 3264 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3332 | X | 3332 | -0- | -0- | -0- | 3332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3090 | X | 2796 | -0- | -294 | -0- | 2796 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3193 | X | 3058 | -0- | -135 | -0- | 3058 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3669 | X | 3669 | -0- | -0- | -0- | 3669 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3270 | X | 2996 | -0- | -274 | -0- | 2996 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3317 | X | 2881 | -0- | -436 | -0- | 2881 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3420 | X | 2498 | -0- | -922 | -0- | 2498 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3534 | X | 2879 | -0- | -655 | -0- | 2879 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,037 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
METCALF UNIT 1 WELL #: 12 RRCID -> 236218 COMPL. DATE 05/24/2008 TOTAL DEPTH 9830 PERF. 8460 - 9646

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5633 | X | 5633 | -0- | -0- | -0- | 5527 | 2 | 106 | 9 | Y | 96 | 86 | 1 | | | 51 |
| 02 | 4172 | X | 3988 | -0- | -184 | -0- | 3898 | 2 | 90 | 9 | Y | 82 | 111 | 1 | 1 | 8 | 21 |
| 03 | 4619 | X | 4500 | -0- | -119 | -0- | 4381 | 2 | 119 | 9 | Y | 108 | 110 | 1 | 1 | 8 | 18 |
| 04 | 4602 | X | 4602 | -0- | -0- | -0- | 4499 | 2 | 103 | 9 | Y | 94 | 44 | 1 | | | 68 |
| 05 | 4971 | X | 4971 | -0- | -0- | -0- | 4842 | 2 | 129 | 9 | Y | 117 | 155 | 1 | 2 | 8 | 28 |
| 06 | 4470 | X | 4274 | -0- | -196 | -0- | 4175 | 2 | 99 | 9 | Y | 90 | 55 | 1 | 1 | 8 | 62 |
| 07 | 4619 | X | 4291 | -0- | -328 | -0- | 4208 | 2 | 83 | 9 | Y | 75 | 102 | 1 | | | 35 |
| 08 | 4960 | X | 3443 | -0- | -1517 | -0- | 3318 | 3 | 125 | 9 | Y | 114 | 149 | 1 | | | -0- |
| 09 | 4800 | X | 3351 | -0- | -1449 | -0- | 3351 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4960 | X | 3376 | -0- | -1584 | -0- | 3376 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4260 | X | 3135 | -0- | -1125 | -0- | 3135 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4278 | X | 3577 | -0- | -701 | -0- | 3577 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 49,141 TOTAL CONDENSATE PROD: 776

BRIGGS UNIT 1 WELL #: 9 RRCID -> 236381 COMPL. DATE 02/09/2008 TOTAL DEPTH 9970 PERF. 8638 - 9818

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2252 | -0- | -1251 | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2420 | X | 2420 | -0- | -0- | -0- | 2420 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3557 | X | 3557 | -0- | -0- | -0- | 3557 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3532 | X | 3532 | -0- | -0- | -0- | 3532 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3451 | X | 3451 | -0- | -0- | -0- | 3451 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3450 | X | 3271 | -0- | -179 | -0- | 3271 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3658 | X | 3203 | -0- | -455 | -0- | 3203 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3441 | X | 2084 | -0- | -1357 | -0- | 2084 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3330 | X | 2427 | -0- | -903 | -0- | 2427 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3441 | X | 2284 | -0- | -1157 | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 2702 | -0- | -568 | -0- | 2702 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3381 | X | 3381 | -0- | -0- | -0- | 3381 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,564 TOTAL CONDENSATE PROD: -0-

PARKER UNIT 1 WELL #: 19 RRCID -> 237104 COMPL. DATE 06/22/2008 TOTAL DEPTH 9995 PERF. 8654 - 9826

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2307 | -0- | -762 | -0- | 2307 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2716 | X | 2102 | -0- | -614 | -0- | 2102 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3007 | X | 2143 | -0- | -864 | -0- | 2143 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2910 | X | 2364 | -0- | -546 | -0- | 2364 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2883 | X | 1384 | -0- | -1499 | -0- | 1384 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2250 | X | 1540 | -0- | -710 | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2449 | X | 2256 | -0- | -193 | -0- | 2256 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2449 | X | 2242 | -0- | -207 | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2370 | X | 1924 | -0- | -446 | -0- | 1924 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2263 | X | 2123 | -0- | -140 | -0- | 2123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2190 | X | 1836 | -0- | -354 | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2978 | X | 2978 | -0- | -0- | -0- | 2978 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,199 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 14 RRCID -> 237270 COMPL. DATE 03/22/2008 TOTAL DEPTH 9725 PERF. 8376 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 1643 | -0- | -1240 | -0- | 1643 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2632 | X | 2061 | -0- | -571 | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2914 | X | 2529 | -0- | -385 | -0- | 2529 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2820 | X | 2734 | -0- | -86 | -0- | 2734 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3328 | X | 3328 | -0- | -0- | -0- | 3328 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3018 | X | 3018 | -0- | -0- | -0- | 3018 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3352 | X | 3352 | -0- | -0- | -0- | 3352 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3317 | X | 2851 | -0- | -466 | -0- | 2851 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3210 | X | 3108 | -0- | -102 | -0- | 3108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3348 | X | 3226 | -0- | -122 | -0- | 3226 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3240 | X | 1920 | -0- | -1320 | -0- | 1920 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 2637 | -0- | -711 | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,407 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 10 WELL #: 14 RRCID -> 238051 COMPL. DATE 07/20/2013 TOTAL DEPTH 9717 PERF. 8360 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 4632 | -0- | -266 | -0- | 4632 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6142 | X | 6142 | -0- | -0- | -0- | 6142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7958 | X | 7958 | -0- | -0- | -0- | 7958 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8479 | X | 8479 | -0- | -0- | -0- | 8479 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8886 | X | 8886 | -0- | -0- | -0- | 8886 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8319 | X | 8319 | -0- | -0- | -0- | 8319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9349 | X | 9349 | -0- | -0- | -0- | 9349 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8908 | X | 8908 | -0- | -0- | -0- | 8908 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8046 | X | 8046 | -0- | -0- | -0- | 8046 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6371 | X | 6371 | -0- | -0- | -0- | 6371 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9152 | X | 9152 | -0- | -0- | -0- | 9152 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6372 | X | 6372 | -0- | -0- | -0- | 6372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 92,614 TOTAL CONDENSATE PROD: -0-

DODD, RUBY UNIT WELL #: 11 RRCID -> 239137 COMPL. DATE 08/09/2008 TOTAL DEPTH 9856 PERF. 8484 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 1971 | -0- | -1098 | -0- | 1869 | 2 | 102 | 9 | Y | 93 | 92 | 1 | 2 | 8 | 10 |
| 02 | 2772 | X | 2341 | -0- | -431 | -0- | 2341 | 3 | | | Y | -0- | 10 | 1 | | | -0- |
| 03 | 2604 | X | 2593 | -0- | -11 | -0- | 2593 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3056 | X | 3056 | -0- | -0- | -0- | 3056 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2927 | X | 2927 | -0- | -0- | -0- | 2927 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4934 | X | 4934 | -0- | -0- | -0- | 4934 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6146 | X | 6146 | -0- | -0- | -0- | 6146 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4603 | X | 4603 | -0- | -0- | -0- | 4603 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4118 | X | 4118 | -0- | -0- | -0- | 4118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4223 | X | 4223 | -0- | -0- | -0- | 4223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3660 | X | 2580 | -0- | -1080 | -0- | 2580 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 2656 | -0- | -1126 | -0- | 2656 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,148 TOTAL CONDENSATE PROD: 93

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 17 RRCID -> 239866 COMPL. DATE 09/02/2008 TOTAL DEPTH 10040 PERF. 8696 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6096 | X | 6096 | -0- | -0- | -0- | 5987 | 2 | 109 | 9 | Y | 99 | 81 | 1 | 2 | 8 | 44 |
| 02 | 6244 | X | 5591 | -0- | -653 | -0- | 5490 | 2 | 101 | 9 | Y | 92 | 74 | 1 | 3 | 8 | 59 |
| 03 | 6913 | X | 5540 | -0- | -1373 | -0- | 5434 | 2 | 106 | 9 | Y | 96 | 76 | 1 | 3 | 8 | 76 |
| 04 | 6690 | X | 5020 | -0- | -1670 | -0- | 4913 | 2 | 107 | 9 | Y | 97 | 72 | 1 | 3 | 8 | 98 |
| 05 | 6913 | X | 4862 | -0- | -2051 | -0- | 4732 | 2 | 130 | 9 | Y | 118 | 89 | 1 | 2 | 8 | 125 |
| 06 | 6000 | X | 3662 | -0- | -2338 | -0- | 3555 | 2 | 107 | 9 | Y | 97 | 183 | 1 | | | 39 |
| 07 | 6200 | X | 5111 | -0- | -1089 | -0- | 5003 | 2 | 108 | 9 | Y | 98 | 89 | 1 | | | 48 |
| 08 | 5549 | X | 5154 | -0- | -395 | -0- | 5046 | 2 | 108 | 9 | Y | 98 | 97 | 1 | | | 49 |
| 09 | 5010 | X | 4752 | -0- | -258 | -0- | 4642 | 2 | 110 | 9 | Y | 100 | 106 | 1 | | | 43 |
| 10 | 5115 | X | 4472 | -0- | -643 | -0- | 4433 | 2 | 39 | 9 | Y | 35 | 62 | 1 | | | 16 |
| 11 | 4980 | X | 4900 | -0- | -80 | -0- | 4863 | 2 | 37 | 9 | Y | 34 | 30 | 1 | | | 20 |
| 12 | 5146 | X | 4608 | -0- | -538 | -0- | 4565 | 2 | 43 | 9 | Y | 39 | 32 | 1 | | | 27 |

TOTAL GAS PROD: 59,768 TOTAL CONDENSATE PROD: 1,003

PARKER UNIT 2 WELL #: 12 RRCID -> 241286 COMPL. DATE 09/22/2008 TOTAL DEPTH 9963 PERF. 8584 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 2384 | -0- | -2452 | -0- | 2303 | 2 | 81 | 9 | Y | 74 | 65 | 1 | 2 | 8 | 35 |
| 02 | 2572 | X | 2572 | -0- | -0- | -0- | 2485 | 2 | 87 | 9 | Y | 79 | 77 | 1 | 3 | 8 | 34 |
| 03 | 5487 | X | 5487 | -0- | -0- | -0- | 5364 | 2 | 123 | 9 | Y | 112 | 44 | 1 | 1 | 8 | 101 |
| 04 | 4006 | X | 4006 | -0- | -0- | -0- | 3915 | 2 | 91 | 9 | Y | 83 | 139 | 1 | | | 45 |
| 05 | 3410 | X | 3410 | -0- | -0- | -0- | 3366 | 2 | 44 | 9 | Y | 40 | 60 | 1 | 2 | 8 | 23 |
| 06 | 2700 | X | 2524 | -0- | -176 | -0- | 2490 | 2 | 34 | 9 | Y | 31 | 37 | 1 | 1 | 8 | 16 |
| 07 | 2790 | X | 2744 | -0- | -46 | -0- | 2710 | 2 | 34 | 9 | Y | 31 | 35 | 1 | | | 12 |
| 08 | 3379 | X | 2481 | -0- | -898 | -0- | 2439 | 2 | 42 | 9 | Y | 38 | 18 | 1 | 1 | 8 | 31 |
| 09 | 3270 | X | 2451 | -0- | -819 | -0- | 2410 | 2 | 41 | 9 | Y | 37 | 48 | 1 | 1 | 8 | 19 |
| 10 | 3379 | X | 2565 | -0- | -814 | -0- | 2518 | 2 | 47 | 9 | Y | 43 | 24 | 1 | 1 | 8 | 37 |
| 11 | 2670 | X | 2080 | -0- | -590 | -0- | 2038 | 2 | 42 | 9 | Y | 38 | 50 | 1 | | | 25 |
| *12 | 3330 | X | 3330 | -0- | -0- | -0- | 3265 | 2 | 65 | 9 | Y | 59 | 57 | 1 | 1 | 8 | 26 |

TOTAL GAS PROD: 36,034 TOTAL CONDENSATE PROD: 665

CRAWFORD WELL #: 1 RRCID -> 244830 COMPL. DATE 01/17/2009 TOTAL DEPTH 11412 PERF. 8692 - 11135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 3344 | -0- | -1647 | -0- | 3329 | 2 | 15 | 9 | N | 14 | 2 | 8 | | | 185 |
| 02 | 4508 | X | 3598 | -0- | -910 | -0- | 3536 | 2 | 62 | 9 | N | 56 | 3 | 8 | | | 238 |
| 03 | 5646 | X | 5646 | -0- | -0- | -0- | 5585 | 2 | 61 | 9 | N | 55 | 183 | 1 | 5 | 8 | 105 |
| 04 | 5229 | X | 5229 | -0- | -0- | -0- | 5205 | 2 | 24 | 9 | N | 22 | 4 | 8 | | | 123 |
| 05 | 5289 | X | 5289 | -0- | -0- | -0- | 5265 | 2 | 24 | 9 | N | 22 | 4 | 8 | | | 141 |
| 06 | 4833 | X | 4833 | -0- | -0- | -0- | 4801 | 2 | 32 | 9 | N | 29 | | | | | 170 |
| 07 | 4991 | X | 4480 | -0- | -511 | -0- | 4446 | 2 | 34 | 9 | N | 31 | | | | | 201 |
| 08 | 4588 | X | 4508 | -0- | -80 | -0- | 4491 | 2 | 17 | 9 | N | 15 | | | | | 216 |
| 09 | 4542 | X | 4542 | -0- | -0- | -0- | 4517 | 2 | 25 | 9 | N | 23 | 181 | 1 | | | 58 |
| 10 | 4738 | X | 4738 | -0- | -0- | -0- | 4597 | 2 | 141 | 9 | N | 128 | | | | | 186 |
| 11 | 4440 | X | 4365 | -0- | -75 | -0- | 4354 | 2 | 11 | 9 | N | 10 | | | | | 196 |
| 12 | 4588 | X | 4443 | -0- | -145 | -0- | 4421 | 2 | 22 | 9 | N | 20 | | | | | 216 |

TOTAL GAS PROD: 55,015 TOTAL CONDENSATE PROD: 425

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 2 WELL #: 8 RRCID -> 245839 COMPL. DATE 02/26/2009 TOTAL DEPTH 9765 PERF. 8403 - 9583

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 6386 | -0- | | -0- | -0- | 6386 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5600 | X | 5432 | -0- | | -168 | -0- | 5432 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6200 | X | 5302 | -0- | | -898 | -0- | 5302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6000 | X | 4638 | -0- | | -1362 | -0- | 4638 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6200 | X | 3825 | -0- | | -2375 | -0- | 3825 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6000 | X | 3726 | -0- | | -2274 | -0- | 3726 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6014 | X | 3685 | -0- | | -2329 | -0- | 3685 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5301 | X | 4880 | -0- | | -421 | -0- | 4880 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6155 | X | 6155 | -0- | | -0- | -0- | 6155 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4573 | X | 4573 | -0- | | -0- | -0- | 4573 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4710 | X | 4078 | -0- | | -632 | -0- | 4078 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5735 | X | 3999 | -0- | | -1736 | -0- | 3999 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,679 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 2 WELL #: 9 RRCID -> 246170 COMPL. DATE 02/04/2009 TOTAL DEPTH 9850 PERF. 8486 - 9658

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2705 | X | 2705 | -0- | | -0- | -0- | 2705 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2678 | X | 2678 | -0- | | -0- | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3578 | X | 3578 | -0- | | -0- | -0- | 3578 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3451 | X | 3451 | -0- | | -0- | -0- | 3451 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3004 | X | 3004 | -0- | | -0- | -0- | 3004 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3330 | X | 1853 | -0- | | -1477 | -0- | 1853 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3441 | X | 1861 | -0- | | -1580 | -0- | 1861 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2604 | X | 2270 | -0- | | -334 | -0- | 2270 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2520 | X | 2462 | -0- | | -58 | -0- | 2462 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2604 | X | 2463 | -0- | | -141 | -0- | 2463 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2190 | X | 2068 | -0- | | -122 | -0- | 2068 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | X | 1485 | -0- | | -1057 | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,878 TOTAL CONDENSATE PROD: -0-

LONGINO, ET AL UNIT WELL #: 13 RRCID -> 246478 COMPL. DATE 03/21/2009 TOTAL DEPTH 9791 PERF. 8461 - 9644

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7121 | X | 7121 | -0- | | -0- | -0- | 7110 | 2 | 11 | 9 | Y | 10 | 23 | 1 | | | 6 |
| 02 | 5331 | X | 5331 | -0- | | -0- | -0- | 5331 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 03 | 6025 | X | 6025 | -0- | | -0- | -0- | 6025 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5700 | X | 5318 | -0- | | -382 | -0- | 5318 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 5890 | X | 5871 | -0- | | -19 | -0- | 5867 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 06 | 5700 | X | 5488 | -0- | | -212 | -0- | 5487 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 5890 | X | 4774 | -0- | | -1116 | -0- | 4757 | 2 | 17 | 9 | Y | 15 | 7 | 1 | | | 8 |
| 08 | 5642 | X | 5440 | -0- | | -202 | -0- | 5356 | 2 | 84 | 9 | Y | 76 | 36 | 1 | 1 | 8 | 47 |
| 09 | 5460 | X | 4307 | -0- | | -1153 | -0- | 4230 | 2 | 77 | 9 | Y | 70 | 71 | 1 | 1 | 8 | 45 |
| 10 | 5642 | X | 4178 | -0- | | -1464 | -0- | 4148 | 2 | 30 | 9 | Y | 27 | 53 | 1 | 1 | 8 | 18 |
| 11 | 5460 | X | 5227 | -0- | | -233 | -0- | 5227 | 2 | | | Y | -0- | 18 | 1 | | | -0- |
| 12 | 5425 | X | 4857 | -0- | | -568 | -0- | 4857 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 63,937 TOTAL CONDENSATE PROD: 203

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
HOLT UNIT 1 WELL #: 5 RRCID -> 246630 COMPL. DATE 03/28/2009 TOTAL DEPTH 10065 PERF. 8694 - 9915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 2739 | -0- | -1353 | -0- | 2739 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3696 | X | 2097 | -0- | -1599 | -0- | 2097 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3627 | X | 3627 | -0- | -0- | -0- | 3627 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3450 | X | 2866 | -0- | -584 | -0- | 2866 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2914 | X | 2899 | -0- | -15 | -0- | 2899 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3510 | X | 2710 | -0- | -800 | -0- | 2710 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3627 | X | 2945 | -0- | -682 | -0- | 2945 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3627 | X | 2311 | -0- | -1316 | -0- | 2311 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2880 | X | 2766 | -0- | -114 | -0- | 2766 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2945 | X | 2732 | -0- | -213 | -0- | 2732 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2360 | -0- | -490 | -0- | 2360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2430 | -0- | -515 | -0- | 2430 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,482 TOTAL CONDENSATE PROD: -0-

PARKER UNIT 2 WELL #: 13 RRCID -> 247389 COMPL. DATE 04/17/2009 TOTAL DEPTH 10115 PERF. 8721 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3744 | -0- | -658 | -0- | 3614 | 2 | 130 | 9 | Y | 118 | 116 | 1 | 4 | 8 | 55 |
| 02 | 3864 | X | 2930 | -0- | -934 | -0- | 2832 | 2 | 98 | 9 | Y | 89 | 103 | 1 | 3 | 8 | 38 |
| 03 | 4216 | X | 3881 | -0- | -335 | -0- | 3757 | 2 | 124 | 9 | Y | 113 | 49 | 1 | 1 | 8 | 101 |
| 04 | 4080 | X | 3522 | -0- | -558 | -0- | 3416 | 2 | 106 | 9 | Y | 96 | 145 | 1 | | | 52 |
| 05 | 3751 | X | 3716 | -0- | -35 | -0- | 3610 | 2 | 106 | 9 | Y | 96 | 90 | 1 | 2 | 8 | 56 |
| 06 | 4156 | X | 4156 | -0- | -0- | -0- | 4070 | 2 | 86 | 9 | Y | 78 | 91 | 1 | 2 | 8 | 41 |
| 07 | 4303 | X | 4303 | -0- | -0- | -0- | 4215 | 2 | 88 | 9 | Y | 80 | 90 | 1 | | | 31 |
| 08 | 4437 | X | 4437 | -0- | -0- | -0- | 4334 | 2 | 103 | 9 | Y | 94 | 47 | 1 | 1 | 8 | 77 |
| 09 | 4234 | X | 4234 | -0- | -0- | -0- | 4127 | 2 | 107 | 9 | Y | 97 | 121 | 1 | 2 | 8 | 51 |
| 10 | 4434 | X | 4434 | -0- | -0- | -0- | 4314 | 2 | 120 | 9 | Y | 109 | 64 | 1 | 1 | 8 | 95 |
| 11 | 4388 | X | 4388 | -0- | -0- | -0- | 4252 | 2 | 136 | 9 | Y | 124 | 137 | 1 | 1 | 8 | 81 |
| *12 | 4817 | X | 4817 | -0- | -0- | -0- | 4666 | 2 | 151 | 9 | Y | 137 | 155 | 1 | 2 | 8 | 61 |

TOTAL GAS PROD: 48,562 TOTAL CONDENSATE PROD: 1,231

CAMERON UNIT 1 WELL #: 15 RRCID -> 247859 COMPL. DATE 05/02/2009 TOTAL DEPTH 9777 PERF. 8370 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5569 | X | 5569 | -0- | -0- | -0- | 5360 | 2 | 209 | 9 | Y | 190 | 161 | 1 | | | 64 |
| 02 | 4733 | X | 4733 | -0- | -0- | -0- | 4565 | 2 | 168 | 9 | Y | 153 | 164 | 1 | | | 53 |
| 03 | 4650 | X | 4611 | -0- | -39 | -0- | 4411 | 2 | 200 | 9 | Y | 182 | 205 | 1 | | | 30 |
| 04 | 4500 | X | 4179 | -0- | -321 | -0- | 4012 | 2 | 167 | 9 | Y | 152 | 155 | 1 | | | 27 |
| 05 | 4650 | X | 4242 | -0- | -408 | -0- | 3986 | 2 | 256 | 9 | Y | 233 | 165 | 1 | 1 | 8 | 94 |
| 06 | 4500 | X | 4461 | -0- | -39 | -0- | 4229 | 2 | 232 | 9 | Y | 211 | 238 | 1 | 1 | 8 | 66 |
| 07 | 5029 | X | 5029 | -0- | -0- | -0- | 4790 | 2 | 239 | 9 | Y | 217 | 244 | 1 | | | 39 |
| 08 | 4377 | X | 4377 | -0- | -0- | -0- | 4228 | 2 | 149 | 9 | Y | 135 | 137 | 1 | | | 37 |
| 09 | 4202 | X | 4202 | -0- | -0- | -0- | 4156 | 2 | 46 | 9 | Y | 42 | 63 | 1 | | | 16 |
| 10 | 6154 | X | 6154 | -0- | -0- | -0- | 6098 | 2 | 56 | 9 | Y | 51 | 49 | 1 | | | 18 |
| 11 | 5150 | X | 5150 | -0- | -0- | -0- | 5088 | 2 | 62 | 9 | Y | 56 | 53 | 1 | | | 21 |
| *12 | 5405 | X | 5405 | -0- | -0- | -0- | 5348 | 2 | 57 | 9 | Y | 52 | 64 | 1 | 1 | 8 | 8 |

TOTAL GAS PROD: 58,112 TOTAL CONDENSATE PROD: 1,674

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 15 RRCID -> 248304 COMPL. DATE 05/26/2009 TOTAL DEPTH 9750 PERF. 8380 - 9581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3126 | X | 3126 | -0- | -0- | -0- | 3126 | 3 | | | Y | -0- | 22 | 1 | | | -0- |
| 02 | 2716 | X | 2598 | -0- | -118 | -0- | 2598 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3041 | X | 3041 | -0- | -0- | -0- | 3041 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3829 | X | 3829 | -0- | -0- | -0- | 3829 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3766 | X | 3766 | -0- | -0- | -0- | 3766 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3886 | X | 3886 | -0- | -0- | -0- | 3886 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3968 | X | 3213 | -0- | -755 | -0- | 3213 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4058 | X | 4058 | -0- | -0- | -0- | 4058 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3139 | X | 3139 | -0- | -0- | -0- | 3139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3029 | X | 3029 | -0- | -0- | -0- | 3029 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3049 | X | 3049 | -0- | -0- | -0- | 3049 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3399 | X | 3399 | -0- | -0- | -0- | 3399 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,133 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 2 WELL #: 10 RRCID -> 249413 COMPL. DATE 06/14/2009 TOTAL DEPTH 9735 PERF. 8385 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 1502 | -0- | -2342 | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2072 | X | 1010 | -0- | -1062 | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1949 | X | 1949 | -0- | -0- | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3359 | X | 3359 | -0- | -0- | -0- | 3359 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3558 | X | 3558 | -0- | -0- | -0- | 3558 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4090 | X | 4090 | -0- | -0- | -0- | 4090 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3477 | X | 3477 | -0- | -0- | -0- | 3477 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2852 | X | 2595 | -0- | -257 | -0- | 2595 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2890 | X | 2890 | -0- | -0- | -0- | 2890 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2852 | X | 2757 | -0- | -95 | -0- | 2757 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2760 | X | 2313 | -0- | -447 | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2852 | X | 2623 | -0- | -229 | -0- | 2623 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,123 TOTAL CONDENSATE PROD: -0-

TURNER UNIT 1 WELL #: 14 RRCID -> 249620 COMPL. DATE 06/29/2009 TOTAL DEPTH 9850 PERF. 8487 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3466 | -0- | -595 | -0- | 3466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3332 | X | 3324 | -0- | -8 | -0- | 3324 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4802 | X | 4802 | -0- | -0- | -0- | 4802 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4411 | X | 4411 | -0- | -0- | -0- | 4411 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4403 | X | 4403 | -0- | -0- | -0- | 4403 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4650 | X | 3365 | -0- | -1285 | -0- | 3365 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4805 | X | 3031 | -0- | -1774 | -0- | 3031 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3565 | X | 2956 | -0- | -609 | -0- | 2956 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3450 | X | 2666 | -0- | -784 | -0- | 2666 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 2600 | -0- | -965 | -0- | 2600 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3360 | X | 2340 | -0- | -1020 | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3380 | X | 3380 | -0- | -0- | -0- | 3380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,744 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
METCALF UNIT 1 WELL #: 13 RRCID -> 250105 COMPL. DATE 07/18/2009 TOTAL DEPTH 9860 PERF. 8471 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6092 | X | 6092 | -0- | -0- | -0- | 6083 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 4 |
| 02 | 4780 | X | 4780 | -0- | -0- | -0- | 4771 | 2 | 9 | 9 | Y | 8 | 9 | 1 | 1 | 8 | 2 |
| 03 | 5702 | X | 5702 | -0- | -0- | -0- | 5692 | 2 | 10 | 9 | Y | 9 | 9 | 1 | 1 | 8 | 1 |
| 04 | 6391 | X | 6391 | -0- | -0- | -0- | 6370 | 2 | 21 | 9 | Y | 19 | 7 | 1 | | | 13 |
| 05 | 6751 | X | 6751 | -0- | -0- | -0- | 6722 | 2 | 29 | 9 | Y | 26 | 32 | 1 | 1 | 8 | 6 |
| 06 | 7449 | X | 7449 | -0- | -0- | -0- | 7426 | 2 | 23 | 9 | Y | 21 | 12 | 1 | 1 | 8 | 14 |
| 07 | 8145 | X | 8145 | -0- | -0- | -0- | 8124 | 2 | 21 | 9 | Y | 19 | 24 | 1 | | | 9 |
| 08 | 7797 | X | 7797 | -0- | -0- | -0- | 7771 | 3 | 26 | 9 | Y | 24 | 33 | 1 | | | -0- |
| 09 | 6966 | X | 6966 | -0- | -0- | -0- | 6966 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 7073 | X | 7073 | -0- | -0- | -0- | 7073 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6457 | X | 6457 | -0- | -0- | -0- | 6457 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 6441 | X | 6441 | -0- | -0- | -0- | 6441 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 80,044 TOTAL CONDENSATE PROD: 134

CAMERON UNIT 2 WELL #: 16 RRCID -> 250740 COMPL. DATE 08/08/2009 TOTAL DEPTH 9765 PERF. 8399 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8370 | X | 4671 | -0- | -3699 | -0- | 4629 | 2 | 42 | 9 | Y | 38 | 34 | 1 | 1 | 8 | 4 |
| 02 | 7359 | X | 7359 | -0- | -0- | -0- | 7267 | 2 | 92 | 9 | Y | 84 | 73 | 1 | 2 | 8 | 13 |
| 03 | 7161 | X | 7161 | -0- | -0- | -0- | 7040 | 2 | 121 | 9 | Y | 110 | 96 | 1 | 3 | 8 | 24 |
| 04 | 6765 | X | 6765 | -0- | -0- | -0- | 6664 | 2 | 101 | 9 | Y | 92 | 95 | 1 | | | 21 |
| 05 | 7601 | X | 7601 | -0- | -0- | -0- | 7547 | 2 | 54 | 9 | Y | 49 | 60 | 1 | 3 | 8 | 7 |
| 06 | 7755 | X | 7755 | -0- | -0- | -0- | 7701 | 2 | 54 | 9 | Y | 49 | 39 | 1 | 3 | 8 | 14 |
| 07 | 7302 | X | 7302 | -0- | -0- | -0- | 7257 | 2 | 45 | 9 | Y | 41 | 39 | 1 | | | 16 |
| 08 | 7595 | X | 7307 | -0- | -288 | -0- | 7276 | 2 | 31 | 9 | Y | 28 | 39 | 1 | 2 | 8 | 3 |
| 09 | 7770 | X | 6210 | -0- | -1560 | -0- | 6184 | 2 | 26 | 9 | Y | 24 | 22 | 1 | 2 | 8 | 3 |
| 10 | 8029 | X | 7313 | -0- | -716 | -0- | 7280 | 2 | 33 | 9 | Y | 30 | 26 | 1 | | | 7 |
| 11 | 7770 | X | 6352 | -0- | -1418 | -0- | 6282 | 2 | 70 | 9 | Y | 64 | 60 | 1 | 1 | 8 | 10 |
| 12 | 7316 | X | 7088 | -0- | -228 | -0- | 6980 | 2 | 108 | 9 | Y | 98 | 83 | 1 | 1 | 8 | 24 |

TOTAL GAS PROD: 82,884 TOTAL CONDENSATE PROD: 707

PARKER UNIT 2 WELL #: 15 RRCID -> 251602 COMPL. DATE 08/29/2009 TOTAL DEPTH 10115 PERF. 8730 - 9957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3797 | -0- | -16 | -0- | 3699 | 2 | 98 | 9 | Y | 89 | 83 | 1 | 4 | 8 | 41 |
| 02 | 3528 | X | 3469 | -0- | -59 | -0- | 3382 | 2 | 87 | 9 | Y | 79 | 83 | 1 | 3 | 8 | 34 |
| 03 | 4433 | X | 3723 | -0- | -710 | -0- | 3624 | 2 | 99 | 9 | Y | 90 | 42 | 1 | 3 | 8 | 79 |
| 04 | 4290 | X | 3426 | -0- | -864 | -0- | 3320 | 2 | 106 | 9 | Y | 96 | 123 | 1 | | | 52 |
| 05 | 4433 | X | 3907 | -0- | -526 | -0- | 3771 | 2 | 136 | 9 | Y | 124 | 101 | 1 | 1 | 8 | 74 |
| 06 | 3720 | X | 3354 | -0- | -366 | -0- | 3245 | 2 | 109 | 9 | Y | 99 | 119 | 1 | 2 | 8 | 52 |
| 07 | 3844 | X | 2765 | -0- | -1079 | -0- | 2648 | 2 | 117 | 9 | Y | 106 | 117 | 1 | | | 41 |
| 08 | 3906 | X | 3198 | -0- | -708 | -0- | 3129 | 2 | 69 | 9 | Y | 63 | 52 | 1 | 1 | 8 | 51 |
| 09 | 3780 | X | 2854 | -0- | -926 | -0- | 2795 | 2 | 59 | 9 | Y | 54 | 75 | 1 | 2 | 8 | 28 |
| 10 | 3906 | X | 3345 | -0- | -561 | -0- | 3298 | 2 | 47 | 9 | Y | 43 | 33 | 1 | 1 | 8 | 37 |
| 11 | 3360 | X | 2942 | -0- | -418 | -0- | 2919 | 2 | 23 | 9 | Y | 21 | 43 | 1 | 2 | 8 | 13 |
| 12 | 3193 | X | 2954 | -0- | -239 | -0- | 2926 | 2 | 28 | 9 | Y | 25 | 26 | 1 | 1 | 8 | 11 |

TOTAL GAS PROD: 39,734 TOTAL CONDENSATE PROD: 889

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 7 WELL #: 28 RRCID -> 251969 COMPL. DATE 04/19/2010 TOTAL DEPTH 9722 PERF. 8373 - 9556

| MO | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6789 | X | | 6507 | -0- | -282 | -0- | 6507 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6048 | X | | 6048 | -0- | -0- | -0- | 6048 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6510 | X | | 5848 | -0- | -662 | -0- | 5848 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6300 | X | | 5052 | -0- | -1248 | -0- | 5052 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6696 | X | | 5645 | -0- | -1051 | -0- | 5645 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7005 | X | | 7005 | -0- | -0- | -0- | 7005 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7909 | X | | 7909 | -0- | -0- | -0- | 7909 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7325 | X | | 7325 | -0- | -0- | -0- | 7325 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8654 | X | | 8654 | -0- | -0- | -0- | 8654 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7725 | X | | 7725 | -0- | -0- | -0- | 7725 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6962 | X | | 6962 | -0- | -0- | -0- | 6962 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7596 | X | | 7596 | -0- | -0- | -0- | 7596 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82,276 TOTAL CONDENSATE PROD: -0-

HOLT UNIT 1 WELL #: 6 RRCID -> 252626 COMPL. DATE 05/07/2010 TOTAL DEPTH 10126 PERF. 8697 - 9932

| MO | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5372 | X | | 5372 | -0- | -0- | -0- | 5372 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4446 | X | | 4446 | -0- | -0- | -0- | 4446 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5365 | X | | 5365 | -0- | -0- | -0- | 5365 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4828 | X | | 4828 | -0- | -0- | -0- | 4828 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5827 | X | | 5827 | -0- | -0- | -0- | 5827 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4507 | X | | 4507 | -0- | -0- | -0- | 4507 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5346 | X | | 5346 | -0- | -0- | -0- | 5346 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5218 | X | | 5218 | -0- | -0- | -0- | 5218 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4650 | X | | 4521 | -0- | -129 | -0- | 4521 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5062 | X | | 5062 | -0- | -0- | -0- | 5062 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4650 | X | | 3978 | -0- | -672 | -0- | 3978 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4805 | X | | 4570 | -0- | -235 | -0- | 4570 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,040 TOTAL CONDENSATE PROD: -0-

CAMERON UNIT 2 WELL #: 13 RRCID -> 254274 COMPL. DATE 01/23/2010 TOTAL DEPTH 9980 PERF. 8628 - 9812

| MO | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7068 | X | | 5406 | -0- | -1662 | -0- | 5329 | 2 | 77 | 9 | Y | 70 | 77 | 1 | 1 | 8 | 8 |
| 02 | 5208 | X | | 4403 | -0- | -805 | -0- | 4331 | 2 | 72 | 9 | Y | 65 | 62 | 1 | 1 | 8 | 10 |
| 03 | 5766 | X | | 4919 | -0- | -847 | -0- | 4830 | 2 | 89 | 9 | Y | 81 | 72 | 1 | 1 | 8 | 18 |
| 04 | 5580 | X | | 5366 | -0- | -214 | -0- | 5287 | 2 | 79 | 9 | Y | 72 | 74 | 1 | | | 16 |
| 05 | 5766 | X | | 5423 | -0- | -343 | -0- | 5377 | 2 | 46 | 9 | Y | 42 | 51 | 1 | 1 | 8 | 6 |
| 06 | 5220 | X | | 5037 | -0- | -183 | -0- | 4994 | 2 | 43 | 9 | Y | 39 | 33 | 1 | 1 | 8 | 11 |
| 07 | 5549 | X | | 4823 | -0- | -726 | -0- | 4787 | 2 | 36 | 9 | Y | 33 | 31 | 1 | | | 13 |
| 08 | 4433 | X | | 4039 | -0- | -394 | -0- | 4009 | 2 | 30 | 9 | Y | 27 | 37 | 1 | | | 3 |
| 09 | 4290 | X | | 4137 | -0- | -153 | -0- | 4104 | 2 | 33 | 9 | Y | 30 | 28 | 1 | 1 | 8 | 4 |
| 10 | 4433 | X | | 4304 | -0- | -129 | -0- | 4276 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 6 |
| 11 | 4548 | X | | 4548 | -0- | -0- | -0- | 4500 | 2 | 48 | 9 | Y | 44 | 42 | 1 | 1 | 8 | 7 |
| *12 | 4521 | X | | 4521 | -0- | -0- | -0- | 4464 | 2 | 57 | 9 | Y | 52 | 45 | 1 | 1 | 8 | 13 |

TOTAL GAS PROD: 56,926 TOTAL CONDENSATE PROD: 580

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 2 WELL #: 14 RRCID -> 254589 COMPL. DATE 02/15/2010 TOTAL DEPTH 9843 PERF. 8472 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 4952 | -0- | -1372 | -0- | 4847 | 2 | 105 | 9 | Y | 95 | 104 | 1 | 1 | 8 | 11 |
| 02 | 4901 | X | 4901 | -0- | -0- | -0- | 4779 | 2 | 122 | 9 | Y | 111 | 104 | 1 | 1 | 8 | 17 |
| 03 | 5115 | X | 4689 | -0- | -426 | -0- | 4555 | 2 | 134 | 9 | Y | 122 | 111 | 1 | 1 | 8 | 27 |
| 04 | 5339 | X | 5339 | -0- | -0- | -0- | 5221 | 2 | 118 | 9 | Y | 107 | 110 | 1 | | | 24 |
| 05 | 5115 | X | 5088 | -0- | -27 | -0- | 4989 | 2 | 99 | 9 | Y | 90 | 99 | 1 | 1 | 8 | 14 |
| 06 | 5893 | X | 5893 | -0- | -0- | -0- | 5796 | 2 | 97 | 9 | Y | 88 | 75 | 1 | 1 | 8 | 26 |
| 07 | 5910 | X | 5910 | -0- | -0- | -0- | 5827 | 2 | 83 | 9 | Y | 75 | 72 | 1 | | | 29 |
| 08 | 6701 | X | 6701 | -0- | -0- | -0- | 6596 | 2 | 105 | 9 | Y | 95 | 113 | 1 | 1 | 8 | 10 |
| 09 | 7051 | X | 7051 | -0- | -0- | -0- | 6949 | 2 | 102 | 9 | Y | 93 | 89 | 1 | 1 | 8 | 13 |
| 10 | 6076 | X | 5969 | -0- | -107 | -0- | 5919 | 2 | 50 | 9 | Y | 45 | 47 | 1 | 1 | 8 | 10 |
| 11 | 6480 | X | 4434 | -0- | -2046 | -0- | 4359 | 2 | 75 | 9 | Y | 68 | 67 | 1 | | | 11 |
| 12 | 6882 | X | 4022 | -0- | -2860 | -0- | 3943 | 2 | 79 | 9 | Y | 72 | 64 | 1 | 1 | 8 | 18 |

TOTAL GAS PROD: 64,949 TOTAL CONDENSATE PROD: 1,061

CAMERON UNIT 2 WELL #: 15 RRCID -> 254590 COMPL. DATE 03/31/2010 TOTAL DEPTH 9850 PERF. 8499 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5201 | X | 5201 | -0- | -0- | -0- | 5120 | 2 | 81 | 9 | Y | 74 | 89 | 1 | 1 | 8 | 8 |
| 02 | 4676 | X | 4253 | -0- | -423 | -0- | 4205 | 2 | 48 | 9 | Y | 44 | 44 | 1 | 1 | 8 | 7 |
| 03 | 5177 | X | 4370 | -0- | -807 | -0- | 4319 | 2 | 51 | 9 | Y | 46 | 42 | 1 | 1 | 8 | 10 |
| 04 | 5010 | X | 4532 | -0- | -478 | -0- | 4484 | 2 | 48 | 9 | Y | 44 | 44 | 1 | | | 10 |
| 05 | 5177 | X | 4943 | -0- | -234 | -0- | 4923 | 2 | 20 | 9 | Y | 18 | 24 | 1 | 1 | 8 | 3 |
| 06 | 5010 | X | 4059 | -0- | -951 | -0- | 4042 | 2 | 17 | 9 | Y | 15 | 13 | 1 | 1 | 8 | 4 |
| 07 | 4712 | X | 4022 | -0- | -690 | -0- | 4007 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 5 |
| 08 | 4557 | X | 3624 | -0- | -933 | -0- | 3611 | 2 | 13 | 9 | Y | 12 | 16 | 1 | | | 1 |
| 09 | 4410 | X | 3403 | -0- | -1007 | -0- | 3388 | 2 | 15 | 9 | Y | 14 | 12 | 1 | 1 | 8 | 2 |
| 10 | 4557 | X | 3892 | -0- | -665 | -0- | 3871 | 2 | 21 | 9 | Y | 19 | 16 | 1 | 1 | 8 | 4 |
| 11 | 4050 | X | 3480 | -0- | -570 | -0- | 3449 | 2 | 31 | 9 | Y | 28 | 27 | 1 | 1 | 8 | 4 |
| 12 | 4030 | X | 2869 | -0- | -1161 | -0- | 2840 | 2 | 29 | 9 | Y | 26 | 23 | 1 | 1 | 8 | 6 |

TOTAL GAS PROD: 48,648 TOTAL CONDENSATE PROD: 354

RICHARDSON UNIT 1 WELL #: 14 RRCID -> 255149 COMPL. DATE 02/08/2010 TOTAL DEPTH 11037 PERF. 8406 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8091 | X | 7334 | -0- | -757 | -0- | 7334 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10124 | X | 10124 | -0- | -0- | -0- | 10124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9190 | X | 9190 | -0- | -0- | -0- | 9190 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8700 | X | 7831 | -0- | -869 | -0- | 7831 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9579 | X | 8763 | -0- | -816 | -0- | 8763 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9270 | X | 8625 | -0- | -645 | -0- | 8625 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9579 | X | 8985 | -0- | -594 | -0- | 8985 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7959 | X | 7959 | -0- | -0- | -0- | 7959 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7700 | X | 7700 | -0- | -0- | -0- | 7700 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10126 | X | 10126 | -0- | -0- | -0- | 10126 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10317 | X | 10317 | -0- | -0- | -0- | 10317 | 3 | | | N | -0- | | | | | -0- |
| *12 | 10481 | X | 10481 | -0- | -0- | -0- | 10481 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 107,435 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 9 WELL #: 16 RRCID -> 255151 COMPL. DATE 01/25/2010 TOTAL DEPTH 11040 PERF. 8375 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9548 | X | 8693 | -0- | -855 | -0- | 8693 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8624 | X | 6203 | -0- | -2421 | -0- | 6203 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10216 | X | 10216 | -0- | -0- | -0- | 10216 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10903 | X | 10903 | -0- | -0- | -0- | 10903 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9443 | X | 9443 | -0- | -0- | -0- | 9443 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9880 | X | 9880 | -0- | -0- | -0- | 9880 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9548 | X | 7726 | -0- | -1822 | -0- | 7726 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9517 | X | 9517 | -0- | -0- | -0- | 9517 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9658 | X | 9658 | -0- | -0- | -0- | 9658 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9118 | X | 9118 | -0- | -0- | -0- | 9118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8448 | X | 8448 | -0- | -0- | -0- | 8448 | 3 | | | N | -0- | | | | | -0- |
| *12 | 10907 | X | 10907 | -0- | -0- | -0- | 10907 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 110,712 TOTAL CONDENSATE PROD: -0-

BROWN UNIT 1 WELL #: 11 RRCID -> 255218 COMPL. DATE 05/17/2010 TOTAL DEPTH 9735 PERF. 8369 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7923 | X | 7923 | -0- | -0- | -0- | 7923 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7040 | X | 7040 | -0- | -0- | -0- | 7040 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8308 | X | 7549 | -0- | -759 | -0- | 7549 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8657 | X | 8657 | -0- | -0- | -0- | 8657 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8821 | X | 8821 | -0- | -0- | -0- | 8821 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7805 | X | 7805 | -0- | -0- | -0- | 7805 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8432 | X | 8080 | -0- | -352 | -0- | 8080 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8122 | X | 6864 | -0- | -1258 | -0- | 6864 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7860 | X | 7156 | -0- | -704 | -0- | 7156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8122 | X | 7896 | -0- | -226 | -0- | 7896 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7830 | X | 6498 | -0- | -1332 | -0- | 6498 | 3 | | | N | -0- | | | | | -0- |
| *12 | 9605 | X | 9605 | -0- | -0- | -0- | 9605 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 93,894 TOTAL CONDENSATE PROD: -0-

TURNER UNIT 1 WELL #: 13 RRCID -> 255394 COMPL. DATE 05/21/2010 TOTAL DEPTH 10061 PERF. 8696 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3929 | -0- | -163 | -0- | 3929 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3584 | X | 3535 | -0- | -49 | -0- | 3535 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4248 | X | 4248 | -0- | -0- | -0- | 4248 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3840 | X | 3690 | -0- | -150 | -0- | 3690 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3937 | X | 3724 | -0- | -213 | -0- | 3724 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4110 | X | 3326 | -0- | -784 | -0- | 3326 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4247 | X | 3444 | -0- | -803 | -0- | 3444 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4123 | X | 3582 | -0- | -541 | -0- | 3582 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3690 | X | 3493 | -0- | -197 | -0- | 3493 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3720 | X | 3702 | -0- | -18 | -0- | 3702 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3480 | X | 3238 | -0- | -242 | -0- | 3238 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 2899 | -0- | -697 | -0- | 2899 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,810 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 7 WELL #: 27 RRCID -> 255580 COMPL. DATE 04/21/2010 TOTAL DEPTH 10075 PERF. 8658 - 9848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7626 | X | 5044 | -0- | -2582 | -0- | 5044 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6888 | X | 4603 | -0- | -2285 | -0- | 4603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6262 | X | 3724 | -0- | -2538 | -0- | 3724 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4890 | X | 4380 | -0- | -510 | -0- | 4380 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5084 | X | 4007 | -0- | -1077 | -0- | 4007 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4920 | X | 3828 | -0- | -1092 | -0- | 3828 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5084 | X | 3450 | -0- | -1634 | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4526 | X | 3644 | -0- | -882 | -0- | 3644 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4380 | X | 3464 | -0- | -916 | -0- | 3464 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3999 | X | 3735 | -0- | -264 | -0- | 3735 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 3003 | -0- | -837 | -0- | 3003 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3658 | X | 3221 | -0- | -437 | -0- | 3221 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,103 TOTAL CONDENSATE PROD: -0-

LONGINO, ET AL UNIT WELL #: 14 RRCID -> 255587 COMPL. DATE 05/21/2010 TOTAL DEPTH 9858 PERF. 8491 - 9681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 6169 | -0- | -713 | -0- | 6169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6216 | X | 6178 | -0- | -38 | -0- | 6178 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6882 | X | 6413 | -0- | -469 | -0- | 6413 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6270 | X | 5969 | -0- | -301 | -0- | 5969 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6851 | X | 5843 | -0- | -1008 | -0- | 5843 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6630 | X | 5764 | -0- | -866 | -0- | 5764 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6851 | X | 5742 | -0- | -1109 | -0- | 5742 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6169 | X | 5688 | -0- | -481 | -0- | 5688 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5970 | X | 5385 | -0- | -585 | -0- | 5385 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5952 | X | 5378 | -0- | -574 | -0- | 5378 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5760 | X | 5098 | -0- | -662 | -0- | 5098 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5735 | X | 5172 | -0- | -563 | -0- | 5172 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 68,799 TOTAL CONDENSATE PROD: -0-

PARKER UNIT 1 WELL #: 18 RRCID -> 256740 COMPL. DATE 04/23/2010 TOTAL DEPTH 10015 PERF. 8637 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6106 | X | 6106 | -0- | -0- | -0- | 6106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5492 | X | 5492 | -0- | -0- | -0- | 5492 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5788 | X | 5788 | -0- | -0- | -0- | 5788 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6217 | X | 6217 | -0- | -0- | -0- | 6217 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6247 | X | 6247 | -0- | -0- | -0- | 6247 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6770 | X | 6770 | -0- | -0- | -0- | 6770 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6208 | X | 6208 | -0- | -0- | -0- | 6208 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5415 | X | 5415 | -0- | -0- | -0- | 5415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4840 | X | 4840 | -0- | -0- | -0- | 4840 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6664 | X | 6664 | -0- | -0- | -0- | 6664 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4800 | X | 4447 | -0- | -353 | -0- | 4447 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4960 | X | 2929 | -0- | -2031 | -0- | 2929 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,123 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BELL, MATTIE WELL #: 3 RRCID -> 262149 COMPL. DATE 07/01/2011 TOTAL DEPTH 10065 PERF. 8652 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3241 | X | 3241 | -0- | -0- | -0- | 3176 | 2 | 65 | 9 | Y | 59 | 183 | 1 | 1 | 8 | 88 |
| 02 | 3220 | X | 2393 | -0- | -827 | -0- | 2339 | 2 | 54 | 9 | Y | 49 | 1 | 8 | | | 136 |
| 03 | 3751 | X | 3177 | -0- | -574 | -0- | 3059 | 2 | 118 | 9 | Y | 107 | 3 | 8 | | | 240 |
| 04 | 3738 | X | 3738 | -0- | -0- | -0- | 3620 | 2 | 118 | 9 | Y | 107 | 191 | 1 | 3 | 8 | 153 |
| 05 | 3751 | X | 3497 | -0- | -254 | -0- | 3352 | 2 | 145 | 9 | Y | 132 | 171 | 1 | 2 | 8 | 112 |
| 06 | 3714 | X | 3714 | -0- | -0- | -0- | 3629 | 2 | 85 | 9 | Y | 77 | 1 | 8 | | | 188 |
| 07 | 3990 | X | 3990 | -0- | -0- | -0- | 3881 | 2 | 109 | 9 | Y | 99 | 182 | 1 | | | 105 |
| 08 | 3751 | X | 3736 | -0- | -15 | -0- | 3611 | 2 | 125 | 9 | Y | 114 | | | | | 219 |
| 09 | 3630 | X | 3501 | -0- | -129 | -0- | 3417 | 2 | 84 | 9 | Y | 76 | 172 | 1 | | | 123 |
| 10 | 3751 | X | 3380 | -0- | -371 | -0- | 3259 | 2 | 121 | 9 | Y | 110 | | | | | 233 |
| 11 | 3630 | X | 3146 | -0- | -484 | -0- | 3133 | 2 | 13 | 9 | Y | 12 | 190 | 1 | | | 55 |
| 12 | 3751 | X | 3191 | -0- | -560 | -0- | 3064 | 2 | 127 | 9 | Y | 115 | | | | | 170 |

TOTAL GAS PROD: 40,704 TOTAL CONDENSATE PROD: 1,057

J. W. COOKE UNIT 1 WELL #: 8 RRCID -> 263730 COMPL. DATE 02/12/2012 TOTAL DEPTH 9960 PERF. 8552 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7967 | X | 6693 | -0- | -1274 | -0- | 6607 | 2 | 86 | 9 | Y | 78 | 1 | 8 | | | 214 |
| 02 | 6104 | X | 5780 | -0- | -324 | -0- | 5645 | 2 | 135 | 9 | Y | 123 | 256 | 1 | 1 | 8 | 80 |
| 03 | 6758 | X | 6536 | -0- | -222 | -0- | 6392 | 2 | 144 | 9 | Y | 131 | 1 | 8 | | | 210 |
| 04 | 6540 | X | 6272 | -0- | -268 | -0- | 6185 | 2 | 87 | 9 | Y | 79 | 133 | 1 | | | 156 |
| 05 | 6758 | X | 6261 | -0- | -497 | -0- | 6195 | 2 | 66 | 9 | Y | 60 | 128 | 1 | 2 | 8 | 86 |
| 06 | 6480 | X | 5979 | -0- | -501 | -0- | 5892 | 2 | 87 | 9 | Y | 79 | 117 | 1 | 2 | 8 | 46 |
| 07 | 6541 | X | 6015 | -0- | -526 | -0- | 5963 | 2 | 52 | 9 | Y | 47 | | | | | 93 |
| 08 | 6541 | X | 6182 | -0- | -359 | -0- | 6148 | 2 | 34 | 9 | Y | 31 | 1 | 8 | | | 123 |
| 09 | 6270 | X | 6027 | -0- | -243 | -0- | 5949 | 2 | 78 | 9 | Y | 71 | 124 | 1 | 2 | 8 | 68 |
| 10 | 6262 | X | 6050 | -0- | -212 | -0- | 5993 | 2 | 57 | 9 | Y | 52 | 1 | 8 | | | 119 |
| 11 | 6081 | X | 6081 | -0- | -0- | -0- | 6004 | 2 | 77 | 9 | Y | 70 | 98 | 1 | 1 | 8 | 90 |
| 12 | 6231 | X | 5879 | -0- | -352 | -0- | 5849 | 2 | 30 | 9 | Y | 27 | 1 | 8 | | | 116 |

TOTAL GAS PROD: 73,755 TOTAL CONDENSATE PROD: 848

RICHARDSON UNIT 1 WELL #: 15 RRCID -> 263824 COMPL. DATE 01/29/2012 TOTAL DEPTH 9770 PERF. 8396 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9920 | X | 9193 | -0- | -727 | -0- | 9062 | 2 | 131 | 9 | Y | 119 | 107 | 1 | 3 | 8 | 73 |
| 02 | 9828 | X | 8502 | -0- | -1326 | -0- | 8406 | 2 | 96 | 9 | Y | 87 | 53 | 1 | 3 | 8 | 104 |
| 03 | 10664 | X | 8759 | -0- | -1905 | -0- | 8632 | 2 | 127 | 9 | Y | 115 | 114 | 1 | 2 | 8 | 103 |
| 04 | 10290 | X | 9314 | -0- | -976 | -0- | 9270 | 2 | 44 | 9 | Y | 40 | 107 | 1 | 2 | 8 | 34 |
| 05 | 10633 | X | 10274 | -0- | -359 | -0- | 10183 | 2 | 91 | 9 | Y | 83 | 45 | 1 | 1 | 8 | 71 |
| 06 | 9294 | X | 9294 | -0- | -0- | -0- | 9217 | 2 | 77 | 9 | Y | 70 | 104 | 1 | 1 | 8 | 36 |
| 07 | 9610 | X | 8879 | -0- | -731 | -0- | 8807 | 2 | 72 | 9 | Y | 65 | 48 | 1 | | | 53 |
| 08 | 10261 | X | 7788 | -0- | -2473 | -0- | 7733 | 2 | 55 | 9 | Y | 50 | 48 | 1 | 1 | 8 | 54 |
| 09 | 9930 | X | 8033 | -0- | -1897 | -0- | 7986 | 2 | 47 | 9 | Y | 43 | 86 | 1 | 2 | 8 | 9 |
| 10 | 10261 | X | 7009 | -0- | -3252 | -0- | 6942 | 2 | 67 | 9 | Y | 61 | 46 | 1 | | | 24 |
| 11 | 9300 | X | 7604 | -0- | -1696 | -0- | 7526 | 2 | 78 | 9 | Y | 71 | 64 | 1 | | | 31 |
| 12 | 8866 | X | 7453 | -0- | -1413 | -0- | 7323 | 2 | 130 | 9 | Y | 118 | 91 | 1 | 1 | 8 | 57 |

TOTAL GAS PROD: 102,102 TOTAL CONDENSATE PROD: 922

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
HOLT UNIT 1 WELL #: 7 RRCID -> 263828 COMPL. DATE 11/26/2011 TOTAL DEPTH 10110 PERF. 8712 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8514 | X | 8514 | -0- | -0- | -0- | 8514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7709 | X | 7709 | -0- | -0- | -0- | 7709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7595 | X | 7312 | -0- | -283 | -0- | 7312 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7350 | X | 6709 | -0- | -641 | -0- | 6709 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7595 | X | 6467 | -0- | -1128 | -0- | 6467 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7350 | X | 5940 | -0- | -1410 | -0- | 5940 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7595 | X | 5130 | -0- | -2465 | -0- | 5130 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6603 | X | 5658 | -0- | -945 | -0- | 5658 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6390 | X | 5305 | -0- | -1085 | -0- | 5305 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6479 | X | 4813 | -0- | -1666 | -0- | 4813 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5940 | X | 4828 | -0- | -1112 | -0- | 4828 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5673 | X | 3196 | -0- | -2477 | -0- | 3196 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 71,581 TOTAL CONDENSATE PROD: -0-

LONGINO, ET AL UNIT WELL #: 11 RRCID -> 263984 COMPL. DATE 12/22/2011 TOTAL DEPTH 9895 PERF. 8527 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7626 | X | 7187 | -0- | -439 | -0- | 7187 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6636 | X | 6307 | -0- | -329 | -0- | 6307 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7285 | X | 6790 | -0- | -495 | -0- | 6790 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6960 | X | 6289 | -0- | -671 | -0- | 6289 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7192 | X | 6643 | -0- | -549 | -0- | 6643 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6960 | X | 5491 | -0- | -1469 | -0- | 5491 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6975 | X | 6502 | -0- | -473 | -0- | 6502 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6231 | X | 6215 | -0- | -16 | -0- | 6215 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6030 | X | 5767 | -0- | -263 | -0- | 5767 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6231 | X | 5736 | -0- | -495 | -0- | 5736 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6030 | X | 5563 | -0- | -467 | -0- | 5563 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6231 | X | 5538 | -0- | -693 | -0- | 5538 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74,028 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 9 WELL #: 18 RRCID -> 263992 COMPL. DATE 01/02/2012 TOTAL DEPTH 9690 PERF. 8347 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9393 | X | 7854 | -0- | -1539 | -0- | 7854 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8400 | X | 6572 | -0- | -1828 | -0- | 6572 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8029 | X | 7547 | -0- | -482 | -0- | 7547 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7770 | X | 7480 | -0- | -290 | -0- | 7480 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7905 | X | 7905 | -0- | -0- | -0- | 7905 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7609 | X | 7609 | -0- | -0- | -0- | 7609 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8171 | X | 8171 | -0- | -0- | -0- | 8171 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7905 | X | 7837 | -0- | -68 | -0- | 7837 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7800 | X | 7800 | -0- | -0- | -0- | 7800 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8379 | X | 8379 | -0- | -0- | -0- | 8379 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7920 | X | 7727 | -0- | -193 | -0- | 7727 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8756 | X | 8756 | -0- | -0- | -0- | 8756 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 93,637 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 16H RRCID -> 273324 COMPL. DATE 04/22/2014 TOTAL DEPTH 9539 PERF.10036 - 14984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68417 | X | 50203 | -0- | -18214 | -0- | 50034 | 2 | 169 | 9 | N | 154 | 185 | 1 | 9 | 8 | 60 |
| 02 | 59024 | X | 42935 | -0- | -16089 | -0- | 42761 | 2 | 174 | 9 | N | 158 | 16 | 8 | | | 202 |
| 03 | 57660 | X | 45071 | -0- | -12589 | -0- | 44902 | 2 | 169 | 9 | N | 154 | 179 | 1 | 7 | 8 | 170 |
| 04 | 55800 | X | 41052 | -0- | -14748 | -0- | 40880 | 2 | 172 | 9 | N | 156 | 181 | 1 | 5 | 8 | 140 |
| 05 | 53537 | X | 40909 | -0- | -12628 | -0- | 40755 | 2 | 154 | 9 | N | 140 | 175 | 1 | 5 | 8 | 100 |
| 06 | 48570 | X | 37815 | -0- | -10755 | -0- | 37682 | 2 | 133 | 9 | N | 121 | 3 | 8 | | | 218 |
| 07 | 47523 | X | 37014 | -0- | -10509 | -0- | 36892 | 2 | 122 | 9 | N | 111 | 177 | 1 | | | 152 |
| 08 | 39246 | X | 34513 | -0- | -4733 | -0- | 34383 | 2 | 130 | 9 | N | 118 | 183 | 1 | 3 | 8 | 84 |
| 09 | 37980 | X | 31863 | -0- | -6117 | -0- | 31727 | 2 | 136 | 9 | N | 124 | 6 | 8 | | | 202 |
| 10 | 39246 | X | 30961 | -0- | -8285 | -0- | 30825 | 2 | 136 | 9 | N | 124 | 180 | 1 | 4 | 8 | 142 |
| 11 | 37830 | X | 28150 | -0- | -9680 | -0- | 28010 | 2 | 140 | 9 | N | 127 | 185 | 1 | 4 | 8 | 80 |
| 12 | 37014 | X | 27467 | -0- | -9547 | -0- | 27317 | 2 | 150 | 9 | N | 136 | 4 | 8 | | | 212 |

TOTAL GAS PROD: 447,953 TOTAL CONDENSATE PROD: 1,623

RICHEY PROPERTIES, INC. 709685
KYLE WELL #: 2 RRCID -> 121733 COMPL. DATE 06/15/1986 TOTAL DEPTH 9700 PERF. 8802 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | N | 148 | -0- | -0- | -0- | 147 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 02 | 252 | N | 174 | -0- | -78 | -0- | 172 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 03 | 248 | N | 207 | -0- | -41 | -0- | 205 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 181 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 05 | 186 | N | 149 | -0- | -37 | -0- | 148 | 2 | 1 | 9 | N | 1 | | | | | 54 |
| 06 | 210 | N | 209 | -0- | -1 | -0- | 207 | 2 | 2 | 9 | N | 2 | | | | | 56 |
| 07 | 186 | N | 171 | -0- | -15 | -0- | 170 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 170 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| 09 | 210 | N | 185 | -0- | -25 | -0- | 183 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 10 | 186 | N | 172 | -0- | -14 | -0- | 171 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 11 | 180 | N | 130 | -0- | -50 | -0- | 129 | 2 | 1 | 9 | N | 1 | | | | | 62 |
| 12 | 186 | N | 103 | -0- | -83 | -0- | 102 | 2 | 1 | 9 | N | 1 | | | | | 63 |

TOTAL GAS PROD: 2,001 TOTAL CONDENSATE PROD: 16

SABINE OIL & GAS CORPORATION 742143
FIELDS, C.W. GAS UNIT WELL #: 1 RRCID -> 214956 COMPL. DATE 08/05/2005 TOTAL DEPTH 9725 PERF. 8734 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3050 | X | 3050 | -0- | -0- | -0- | 651 | 1 | 2314 | 2 | N | 77 | | | | | 147 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 5213 | X | 5213 | -0- | -0- | -0- | 588 | 1 | 4546 | 2 | N | 72 | 184 | 1 | | | 35 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 3479 | X | 3479 | -0- | -0- | -0- | 651 | 1 | 2752 | 2 | N | 69 | | | | | 104 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 04 | 1730 | X | 1730 | -0- | -0- | -0- | 258 | 1 | 1449 | 2 | N | 21 | | | | | 125 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 4033 | X | 4033 | -0- | -0- | -0- | 293 | 1 | 3583 | 2 | N | 143 | 183 | 1 | | | 85 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 06 | 4183 | X | 4183 | -0- | -0- | -0- | 285 | 1 | 3867 | 2 | N | 28 | 26 | 8 | | | 87 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 4132 | X | 4132 | -0- | -0- | -0- | 295 | 1 | 3825 | 2 | N | 11 | 11 | 8 | | | 87 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2714 | X | 2714 | -0- | -0- | -0- | 289 | 1 | 2419 | 2 | N | 5 | 5 | 8 | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1882 | X | 1882 | -0- | -0- | -0- | 278 | 1 | 1598 | 2 | N | 5 | 5 | 8 | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2724 | X | 2724 | -0- | -0- | -0- | 290 | 1 | 2424 | 2 | N | 9 | 9 | 8 | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1630 | X | 1630 | -0- | -0- | -0- | 276 | 1 | 1346 | 2 | N | 7 | 7 | 8 | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 5404 | X | 5404 | -0- | -0- | -0- | 304 | 1 | 5053 | 2 | N | 43 | 43 | 8 | | | 87 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,174 TOTAL CONDENSATE PROD: 490

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
REEVES GU WELL #: 2 RRCID -> 226178 COMPL. DATE 12/14/2006 TOTAL DEPTH 10057 PERF. 8474 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- | -0- | 501 | 2 | 20 | 9 | Y | 18 | | | | | 159 |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 402 | 2 | 52 | 9 | Y | 47 | | | | | 206 |
| 03 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | 206 |
| 04 | 510 | N | 237 | -0- | -273 | -0- | 211 | 2 | 26 | 9 | Y | 24 | 176 | 1 | | | 54 |
| 05 | 496 | N | 297 | -0- | -199 | -0- | 218 | 2 | 79 | 9 | Y | 72 | | | | | 126 |
| 06 | 390 | N | 205 | -0- | -185 | -0- | 183 | 2 | 22 | 9 | Y | 20 | | | | | 146 |
| 07 | 429 | N | 429 | -0- | -0- | -0- | 384 | 2 | 45 | 9 | Y | 41 | | | | | 187 |
| 08 | 345 | N | 345 | -0- | -0- | -0- | 319 | 2 | 26 | 9 | Y | 24 | | | | | 211 |
| 09 | 342 | N | 342 | -0- | -0- | -0- | 290 | 2 | 52 | 9 | Y | 47 | 181 | 1 | | | 77 |
| 10 | 434 | N | 269 | -0- | -165 | -0- | 223 | 2 | 46 | 9 | Y | 42 | | | | | 119 |
| 11 | 330 | N | 232 | -0- | -98 | -0- | 182 | 2 | 50 | 9 | Y | 45 | | | | | 164 |
| 12 | 341 | N | 158 | -0- | -183 | -0- | 125 | 2 | 33 | 9 | Y | 30 | 171 | 1 | | | 23 |

TOTAL GAS PROD: 3,895 TOTAL CONDENSATE PROD: 410

REEVES GU WELL #: 1 RRCID -> 228914 COMPL. DATE 10/15/2006 TOTAL DEPTH 10060 PERF. 8786 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 2 | -0- | -28 | -0- | 1 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 05 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 2 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 6 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 79 TOTAL CONDENSATE PROD: 4

HARRIS WELL #: 1 RRCID -> 229774 COMPL. DATE 03/24/2007 TOTAL DEPTH 10459 PERF. 8874 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 2147 | -0- | -54 | -0- | 527 | 1 | 1552 | 2 | N | 62 | | | | | 247 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1876 | -0- | -112 | -0- | 459 | 1 | 1351 | 2 | N | 60 | 177 | 1 | 1 | 8 | 129 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 2201 | X | 2013 | -0- | -188 | -0- | 510 | 1 | 1480 | 2 | N | 21 | 1 | 8 | | | 149 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2130 | X | 1924 | -0- | -206 | -0- | 510 | 1 | 1373 | 2 | N | 37 | 1 | 8 | | | 185 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2201 | X | 2007 | -0- | -194 | -0- | 527 | 1 | 1380 | 2 | N | 91 | 181 | 1 | 1 | 8 | 94 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 06 | 2070 | X | 1914 | -0- | -156 | -0- | 510 | 1 | 1360 | 2 | N | 40 | | | | | 134 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2077 | X | 1884 | -0- | -193 | -0- | 510 | 1 | 1300 | 2 | N | 67 | | | | | 201 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 1900 | N | 1910 | -0- | 10 | 10 | 527 | 1 | 1303 | 2 | N | 73 | 180 | 1 | 2 | 8 | 92 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 1758 | N | 1748 | -0- | -10 | -0- | 510 | 1 | 1213 | 2 | N | 23 | 1 | 8 | | | 114 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1795 | N | 1795 | -0- | -0- | -0- | 527 | 1 | 1237 | 2 | N | 28 | | | | | 142 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1854 | N | 1854 | -0- | -0- | -0- | 510 | 1 | 1330 | 2 | N | 13 | 1 | 8 | | | 154 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1605 | -0- | -7 | -0- | 527 | 1 | 1064 | 2 | N | 13 | 5 | 8 | | | 162 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,677 TOTAL CONDENSATE PROD: 528

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
KNIGHT, L. G. GAS UNIT WELL #: 1 RRCID -> 267447 COMPL. DATE 09/29/2012 TOTAL DEPTH 9675 PERF. 8765 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 804 | -0- | -653 | -0- | 737 | 2 | 67 | 9 | N | 61 | | | | | 129 |
| 02 | 2248 | N | 2248 | -0- | -0- | -0- | 2184 | 2 | 64 | 9 | N | 58 | | | | | 187 |
| 03 | 1995 | N | 1995 | -0- | -0- | -0- | 1927 | 2 | 68 | 9 | N | 62 | 184 | 1 | | | 65 |
| 04 | 1139 | N | 1139 | -0- | -0- | -0- | 273 | 1 | 811 | 2 | N | 50 | | | | | 115 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 2480 | N | 1566 | -0- | -914 | -0- | 284 | 1 | 1169 | 2 | N | 103 | | | | | 218 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 06 | 2044 | N | 2044 | -0- | -0- | -0- | 276 | 1 | 1496 | 2 | N | 247 | 335 | 1 | 98 | 8 | 32 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 07 | 2213 | N | 2213 | -0- | -0- | -0- | 287 | 1 | 1874 | 2 | N | 47 | 47 | 8 | | | 32 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 2394 | N | 2394 | -0- | -0- | -0- | 288 | 1 | 2071 | 2 | N | 32 | 32 | 8 | | | 32 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2790 | X | 1596 | -0- | -1194 | -0- | 258 | 1 | 1310 | 2 | N | 25 | 25 | 8 | | | 32 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2883 | X | 1762 | -0- | -1121 | -0- | 277 | 1 | 1449 | 2 | N | 33 | 31 | 8 | | | 34 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2054 | -0- | -736 | -0- | 278 | 1 | 1740 | 2 | N | 33 | 33 | 8 | | | 34 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1184 | -0- | -459 | -0- | 265 | 1 | 899 | 2 | N | 18 | 18 | 8 | | | 34 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,999 TOTAL CONDENSATE PROD: 769

FIELDS, C.W. GAS UNIT WELL #: 2H RRCID -> 267816 COMPL. DATE 12/18/2013 TOTAL DEPTH 9578 PERF. 9930 - 12432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25265 | X | 24251 | -0- | -1014 | -0- | 23526 | 2 | 725 | 9 | N | 659 | 544 | 1 | | | 286 |
| 02 | 22820 | X | 22076 | -0- | -744 | -0- | 21592 | 2 | 484 | 9 | N | 440 | 542 | 1 | | | 184 |
| 03 | 25265 | X | 22327 | -0- | -2938 | -0- | 21670 | 2 | 657 | 9 | N | 597 | 543 | 1 | | | 238 |
| 04 | 24300 | X | 20203 | -0- | -4097 | -0- | 83 | 1 | 19787 | 2 | N | 303 | 349 | 1 | | | 192 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 05 | 25110 | X | 22290 | -0- | -2820 | -0- | 87 | 1 | 21768 | 2 | N | 395 | 362 | 1 | | | 225 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 06 | 23640 | X | 12671 | -0- | -10969 | -0- | 47 | 1 | 11978 | 2 | N | 587 | 524 | 1 | 172 | 8 | 116 |
| | | | | | | | 646 | 9 | | | | | | | | | |
| 07 | 24428 | X | 12800 | -0- | -11628 | -0- | 51 | 1 | 12173 | 2 | N | 524 | 504 | 1 | 86 | 8 | 50 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| 08 | 22320 | X | 12334 | -0- | -9986 | -0- | 51 | 1 | 11802 | 2 | N | 437 | 345 | 1 | 21 | 8 | 121 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| 09 | 21570 | X | 8301 | -0- | -13269 | -0- | 39 | 1 | 7962 | 2 | N | 273 | 187 | 1 | 20 | 8 | 187 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 10 | 22289 | X | 10437 | -0- | -11852 | -0- | 49 | 1 | 10330 | 2 | N | 53 | 160 | 1 | 26 | 8 | 54 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 11520 | X | 11019 | -0- | -501 | -0- | 52 | 1 | 10800 | 2 | N | 152 | 25 | 8 | | | 181 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 12 | 12803 | X | 10715 | -0- | -2088 | -0- | 50 | 1 | 10095 | 2 | N | 518 | 359 | 1 | 42 | 8 | 298 |
| | | | | | | | 570 | 9 | | | | | | | | | |

TOTAL GAS PROD: 189,424 TOTAL CONDENSATE PROD: 4,938

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
FIELDS, C. W. GAS UNIT WELL #: 3H RRCID -> 274754 COMPL. DATE 07/15/2014 TOTAL DEPTH 9018 PERF. 9512 - 14636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48317 | X | 48317 | -0- | -0- | -0- | 47364 | 2 | 953 | 9 | N | 866 | 879 | 1 | | | 233 |
| 02 | 42290 | X | 42290 | -0- | -0- | -0- | 41597 | 2 | 693 | 9 | N | 630 | 714 | 1 | | | 149 |
| 03 | 42777 | X | 42777 | -0- | -0- | -0- | 42016 | 2 | 761 | 9 | N | 692 | 531 | 1 | | | 310 |
| 04 | 43830 | X | 43830 | -0- | -0- | -0- | 328 | 1 | 42736 | 2 | N | 696 | 880 | 1 | 1 | 7 | 125 |
| | | | | | | | 766 | 9 | | | | | | | | | |
| 05 | 44715 | X | 44715 | -0- | -0- | -0- | 323 | 1 | 43632 | 2 | N | 691 | 536 | 1 | | | 280 |
| | | | | | | | 760 | 9 | | | | | | | | | |
| 06 | 50097 | X | 50097 | -0- | -0- | -0- | 343 | 1 | 48851 | 2 | N | 821 | 709 | 1 | 320 | 8 | 72 |
| | | | | | | | 903 | 9 | | | | | | | | | |
| 07 | 49054 | X | 49054 | -0- | -0- | -0- | 359 | 1 | 48143 | 2 | N | 502 | 360 | 1 | 160 | 8 | 54 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 08 | 49008 | X | 49008 | -0- | -0- | -0- | 364 | 1 | 48156 | 2 | N | 444 | 167 | 1 | 117 | 8 | 214 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 09 | 45630 | X | 45462 | -0- | -168 | -0- | 367 | 1 | 44677 | 2 | N | 380 | 340 | 1 | 115 | 8 | 139 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 10 | 47151 | X | 45626 | -0- | -1525 | -0- | 367 | 1 | 44817 | 2 | N | 402 | 177 | 1 | 142 | 8 | 222 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 11 | 45630 | X | 43157 | -0- | -2473 | -0- | 204 | 1 | 42487 | 2 | N | 424 | 348 | 1 | 113 | 8 | 185 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 12 | 49042 | X | 41568 | -0- | -7474 | -0- | 200 | 1 | 40845 | 2 | N | 475 | 183 | 1 | 200 | 8 | 277 |
| | | | | | | | 523 | 9 | | | | | | | | | |

TOTAL GAS PROD: 545,901 TOTAL CONDENSATE PROD: 7,023

SAMSON LONE STAR, LLC 744737
WILSON, HAROLD WELL #: 1 RRCID -> 073840 COMPL. DATE 09/16/1977 TOTAL DEPTH 9925 PERF. 8490 - 9835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | 35 | -0- | 35 | 35 | 4 | 1 | 31 | 2 | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 35 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILSON, HAROLD GAS UNIT "A" WELL #: 3 RRCID -> 078082 COMPL. DATE 08/01/1978 TOTAL DEPTH 10210 PERF. 9649 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 836 | -0- | -590 | -0- | 73 | 1 | 763 | 2 | Y | -0- | | | | | 25 |
| 02 | 1204 | N | 910 | -0- | -294 | -0- | 82 | 1 | 828 | 2 | Y | -0- | | | | | 25 |
| 03 | 1054 | N | 847 | -0- | -207 | -0- | 50 | 1 | 797 | 2 | Y | -0- | | | | | 25 |
| 04 | 895 | N | 895 | -0- | -0- | -0- | 34 | 1 | 860 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1033 | N | 1033 | -0- | -0- | -0- | 80 | 1 | 953 | 2 | Y | -0- | | | | | 26 |
| 06 | 967 | N | 967 | -0- | -0- | -0- | 80 | 1 | 887 | 2 | Y | -0- | | | | | 26 |
| 07 | 1057 | N | 1057 | -0- | -0- | -0- | 94 | 1 | 963 | 2 | Y | -0- | | | | | 26 |
| 08 | T. A. | | 1146 | -0- | 1146 | 1146 | 91 | 1 | 972 | 2 | Y | 75 | 78 | 1 | | | 23 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | T. A. | | 963 | -0- | 963 | 2109 | 83 | 1 | 880 | 2 | Y | -0- | | | | | 23 |
| 10 | T. A. | | 1063 | -0- | 1063 | 3172 | 87 | 1 | 976 | 2 | Y | -0- | | | | | 23 |
| 11 | 4575 | X | 1403 | -0- | -3172 | -0- | 109 | 1 | 1294 | 2 | Y | -0- | | | | | 23 |
| *12 | 1208 | X | 1208 | -0- | -0- | -0- | 106 | 1 | 1102 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 12,328 TOTAL CONDENSATE PROD: 76

OWENS UNIT WELL #: 3 RRCID -> 082599 COMPL. DATE 05/13/1979 TOTAL DEPTH 9506 PERF. 9134 - 9407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2714 | X | 2714 | -0- | -0- | -0- | 2714 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 2408 | X | 2367 | -0- | -41 | -0- | 2365 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 9 |
| 03 | 2509 | X | 2509 | -0- | -0- | -0- | 2508 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 04 | 2640 | X | 2549 | -0- | -91 | -0- | 2409 | 2 | 140 | 9 | Y | 127 | 4 | 8 | | | 132 |
| 05 | 2728 | X | 2404 | -0- | -324 | -0- | 2404 | 2 | | | Y | -0- | | | | | 132 |
| 06 | 2640 | X | 2284 | -0- | -356 | -0- | 2278 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 132 |
| 07 | 2635 | X | 2517 | -0- | -118 | -0- | 2516 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 132 |
| 08 | 2170 | N | 2106 | -0- | -64 | -0- | 2103 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 132 |
| 09 | 2381 | N | 2381 | -0- | -0- | -0- | 2379 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 132 |
| 10 | 2661 | N | 2661 | -0- | -0- | -0- | 2657 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 132 |
| 11 | 2420 | N | 2420 | -0- | -0- | -0- | 2416 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 132 |
| *12 | 2358 | N | 2358 | -0- | -0- | -0- | 2358 | 2 | | | Y | -0- | | | | | 132 |

TOTAL GAS PROD: 29,270 TOTAL CONDENSATE PROD: 149

SHAW UNIT WELL #: 3 RRCID -> 083724 COMPL. DATE 07/24/1979 TOTAL DEPTH 9800 PERF. 9136 - 9364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 435 | N | 435 | -0- | -0- | -0- | 434 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 03 | 1876 | N | 1876 | -0- | -0- | -0- | 1873 | 2 | 3 | 9 | Y | 3 | 15 | 1 | 2 | 8 | 2 |
| 04 | 924 | N | 924 | -0- | -0- | -0- | 808 | 2 | 116 | 9 | Y | 105 | 1 | 8 | | | 106 |
| 05 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 2 | | | Y | -0- | | | | | 106 |
| 06 | 889 | N | 889 | -0- | -0- | -0- | 887 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 106 |
| 07 | 1614 | N | 1614 | -0- | -0- | -0- | 1613 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 106 |
| 08 | T. A. | | 1709 | -0- | 1709 | 1709 | 1708 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 106 |
| 09 | T. A. | | 1726 | -0- | 1726 | 3435 | 1726 | 2 | | | Y | -0- | | | | | 106 |
| 10 | T. A. | | 1782 | -0- | 1782 | 5217 | 1779 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 106 |
| 11 | 6643 | X | 1426 | -0- | -5217 | -0- | 1424 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 106 |
| *12 | 1358 | X | 1358 | -0- | -0- | -0- | 1333 | 2 | 25 | 9 | Y | 23 | 124 | 1 | | | 5 |

TOTAL GAS PROD: 16,403 TOTAL CONDENSATE PROD: 141

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GUILL, J. C. WELL #: 2 RRCID -> 085694 COMPL. DATE N/A TOTAL DEPTH 9364 PERF. 8463 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, PAUL WELL #: 2 RRCID -> 089731 COMPL. DATE 02/27/1980 TOTAL DEPTH 9694 PERF. 9121 - 9236

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 2 | | | Y | -0- | | | | | | 43 |
| 02 | 1533 | N | 1533 | -0- | -0- | -0- | 1524 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | | 43 |
| 03 | 1565 | N | 1565 | -0- | -0- | -0- | 1554 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | | 52 |
| 04 | 1568 | N | 1568 | -0- | -0- | -0- | 1503 | 2 | 65 | 9 | Y | 59 | 99 | 1 | 7 | 8 | | 5 |
| 05 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | Y | -0- | | | | | | 5 |
| 06 | 1375 | N | 1375 | -0- | -0- | -0- | 1364 | 2 | 11 | 9 | Y | 10 | 10 | 8 | | | | 5 |
| 07 | 1366 | N | 1366 | -0- | -0- | -0- | 1363 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | | 5 |
| 08 | 1687 | N | 1687 | -0- | -0- | -0- | 1680 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | | 5 |
| 09 | 1546 | N | 1546 | -0- | -0- | -0- | 1542 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | | 5 |
| 10 | 1577 | N | 1577 | -0- | -0- | -0- | 1569 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | | 5 |
| 11 | 1620 | N | 1558 | -0- | -62 | -0- | 1549 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | | 5 |
| 12 | 1612 | N | 1353 | -0- | -259 | -0- | 1329 | 2 | 24 | 9 | Y | 22 | 25 | 1 | | | | 2 |

TOTAL GAS PROD: 18,459 TOTAL CONDENSATE PROD: 137

CHRISTIAN WELL #: 3 RRCID -> 097192 COMPL. DATE 11/15/1981 TOTAL DEPTH 9830 PERF. 8560 - 9696

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WIENER ESTATE WELL #: 2 RRCID -> 097197 COMPL. DATE N/A TOTAL DEPTH 9918 PERF. 9780 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 135 | -0- | -299 | -0- | 135 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 392 | N | 18 | -0- | -374 | -0- | 18 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 279 | N | 91 | -0- | -188 | -0- | 89 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 04 | 120 | N | 38 | -0- | -82 | -0- | 35 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 3 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | T. A. | | 131 | -0- | 131 | 131 | 131 | 2 | | | Y | -0- | | | | | 3 |
| 09 | T. A. | | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | 3 |
| 10 | T. A. | | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | 3 |
| 11 | T. A. | | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | 3 |
| 12 | T. A. | | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: 5

GUILL, J. C. WELL #: 3 RRCID -> 098197 COMPL. DATE 01/22/1982 TOTAL DEPTH 9806 PERF. 8371 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 631 | -0- | -144 | -0- | 631 | 2 | | | Y | -0- | | | | | 85 |
| 02 | 756 | N | 674 | -0- | -82 | -0- | 674 | 2 | | | Y | -0- | | | | | 85 |
| 03 | 589 | N | 465 | -0- | -124 | -0- | 465 | 2 | | | Y | -0- | | | | | 85 |
| 04 | 600 | N | 481 | -0- | -119 | -0- | 481 | 2 | | | Y | -0- | | | | | 85 |
| 05 | 744 | N | 398 | -0- | -346 | -0- | 398 | 2 | | | Y | -0- | | | | | 85 |
| 06 | 450 | N | 210 | -0- | -240 | -0- | 210 | 2 | | | Y | -0- | | | | | 85 |
| 07 | 496 | N | 471 | -0- | -25 | -0- | 471 | 2 | | | Y | -0- | | | | | 85 |
| 08 | T. A. | | 1268 | -0- | 1268 | 1268 | 1268 | 2 | | | Y | -0- | | | | | 85 |
| 09 | T. A. | | 1534 | -0- | 1534 | 2802 | 1534 | 2 | | | Y | -0- | | | | | 85 |
| 10 | T. A. | | 1890 | -0- | 1890 | 4692 | 1890 | 2 | | | Y | -0- | | | | | 85 |
| 11 | 6399 | X | 1707 | -0- | -4692 | -0- | 1707 | 2 | | | Y | -0- | | | | | 85 |
| *12 | 2859 | X | 2859 | -0- | -0- | -0- | 2859 | 2 | | | Y | -0- | | | | | 85 |

TOTAL GAS PROD: 12,588 TOTAL CONDENSATE PROD: -0-

ROGERS, PAUL WELL #: 3 RRCID -> 100845 COMPL. DATE 07/07/1982 TOTAL DEPTH 9667 PERF. 8799 - 9103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 1538 | -0- | -12 | -0- | 1538 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 1400 | X | 956 | -0- | -444 | -0- | 955 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 13 |
| 03 | 1550 | X | 716 | -0- | -834 | -0- | 705 | 2 | 11 | 9 | Y | 10 | | | | | 23 |
| 04 | 1765 | X | 1765 | -0- | -0- | -0- | 1684 | 2 | 81 | 9 | Y | 74 | 89 | 1 | 2 | 8 | 6 |
| 05 | 1550 | X | 653 | -0- | -897 | -0- | 653 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 1944 | X | 1944 | -0- | -0- | -0- | 1937 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 6 |
| 07 | 1829 | X | 1117 | -0- | -712 | -0- | 1116 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 6 |
| 08 | 1829 | X | 1443 | -0- | -386 | -0- | 1441 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 6 |
| 09 | 1950 | X | 746 | -0- | -1204 | -0- | 744 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 6 |
| 10 | 2015 | X | 1495 | -0- | -520 | -0- | 1493 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 6 |
| 11 | 1950 | X | 1217 | -0- | -733 | -0- | 1215 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 6 |
| *12 | 1590 | X | 1590 | -0- | -0- | -0- | 1507 | 2 | 83 | 9 | Y | 75 | 76 | 1 | | | 5 |

TOTAL GAS PROD: 15,180 TOTAL CONDENSATE PROD: 175

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
FURRH, EUNICE "A" WELL #: 1 RRCID -> 100846 COMPL. DATE 07/20/1982 TOTAL DEPTH 10000 PERF. 9795 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 69 | -0- | -55 | -0- | 65 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 04 | 90 | N | 41 | -0- | -49 | -0- | 41 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 257 TOTAL CONDENSATE PROD: 4

DAVIS, ELLA MAE WELL #: 1 RRCID -> 116333 COMPL. DATE 12/03/1999 TOTAL DEPTH 9905 PERF. 8530 - 8615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 485 | -0- | -2491 | -0- | 485 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 3052 | X | 318 | -0- | -2734 | -0- | 316 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 10 |
| 03 | 3379 | X | 203 | -0- | -3176 | -0- | 202 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 10 |
| 04 | 3270 | X | 164 | -0- | -3106 | -0- | 164 | 2 | | | Y | -0- | | | | | 10 |
| 05 | 961 | X | 117 | -0- | -844 | -0- | 117 | 2 | | | Y | -0- | | | | | 10 |
| 06 | 480 | X | 193 | -0- | -287 | -0- | 193 | 2 | | | Y | -0- | | | | | 10 |
| 07 | 341 | X | 44 | -0- | -297 | -0- | 44 | 2 | | | Y | -0- | | | | | 10 |
| 08 | T. A. | | 249 | -0- | 249 | 249 | 249 | 2 | | | Y | -0- | | | | | 10 |
| 09 | T. A. | | 158 | -0- | 158 | 407 | 158 | 2 | | | Y | -0- | | | | | 10 |
| 10 | T. A. | | 204 | -0- | 204 | 611 | 204 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 822 | X | 211 | -0- | -611 | -0- | 211 | 2 | | | Y | -0- | | | | | 10 |
| *12 | 178 | X | 178 | -0- | -0- | -0- | 178 | 2 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 2,524 TOTAL CONDENSATE PROD: 3

SHAW UNIT WELL #: 4 RRCID -> 129683 COMPL. DATE 12/13/1988 TOTAL DEPTH 9473 PERF. 9041 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 995 | -0- | -741 | -0- | 995 | 2 | | | Y | -0- | | | | | 104 |
| 02 | 1732 | X | 1732 | -0- | -0- | -0- | 1726 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 104 |
| 03 | 2082 | X | 2082 | -0- | -0- | -0- | 2078 | 2 | 4 | 9 | Y | 4 | 99 | 1 | 2 | 8 | 7 |
| 04 | 3569 | X | 3569 | -0- | -0- | -0- | 3529 | 2 | 40 | 9 | Y | 36 | 3 | 8 | | | 40 |
| 05 | 3244 | X | 3244 | -0- | -0- | -0- | 3244 | 2 | | | Y | -0- | | | | | 40 |
| 06 | 3411 | X | 3411 | -0- | -0- | -0- | 3402 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 40 |
| 07 | 3689 | X | 3400 | -0- | -289 | -0- | 3396 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 40 |
| 08 | 3658 | X | 3461 | -0- | -197 | -0- | 3454 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 40 |
| 09 | 3540 | X | 3238 | -0- | -302 | -0- | 3237 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 40 |
| 10 | 3534 | X | 3133 | -0- | -401 | -0- | 3123 | 2 | 10 | 9 | Y | 9 | 9 | 8 | | | 40 |
| 11 | 3420 | X | 2848 | -0- | -572 | -0- | 2839 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 40 |
| 12 | 3472 | X | 3059 | -0- | -413 | -0- | 3045 | 2 | 14 | 9 | Y | 13 | 50 | 1 | | | 3 |

TOTAL GAS PROD: 34,172 TOTAL CONDENSATE PROD: 94

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
OWENS UNIT WELL #: 4 RRCID -> 130211 COMPL. DATE 01/18/1989 TOTAL DEPTH 9480 PERF. 9118 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1196 | -0- | -1408 | -0- | 1165 | 2 | 31 | 9 | Y | 28 | | | | | 121 |
| 02 | 2128 | X | 1575 | -0- | -553 | -0- | 1573 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 121 |
| 03 | 2356 | X | 2195 | -0- | -161 | -0- | 2195 | 2 | | | Y | -0- | 91 | 1 | | | 30 |
| 04 | 2130 | X | 2068 | -0- | -62 | -0- | 2044 | 2 | 24 | 9 | Y | 22 | 8 | 8 | | | 44 |
| 05 | 1984 | X | 1169 | -0- | -815 | -0- | 1169 | 2 | | | Y | -0- | | | | | 44 |
| 06 | 2130 | X | 1584 | -0- | -546 | -0- | 1572 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | 44 |
| 07 | 2201 | X | 1277 | -0- | -924 | -0- | 1233 | 2 | 44 | 9 | Y | 40 | 5 | 8 | | | 79 |
| 08 | 1294 | N | 1294 | -0- | -0- | -0- | 1285 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 79 |
| 09 | 1590 | N | 1183 | -0- | -407 | -0- | 1158 | 2 | 25 | 9 | Y | 23 | 7 | 8 | | | 95 |
| 10 | 1271 | N | 818 | -0- | -453 | -0- | 811 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 95 |
| 11 | 1260 | N | 1034 | -0- | -226 | -0- | 1021 | 2 | 13 | 9 | Y | 12 | 12 | 8 | | | 95 |
| 12 | 1209 | N | 220 | -0- | -989 | -0- | 220 | 2 | | | Y | -0- | 87 | 1 | | | 8 |

TOTAL GAS PROD: 15,613 TOTAL CONDENSATE PROD: 152

ROGERS, PAUL WELL #: 4 RRCID -> 132220 COMPL. DATE 08/03/1989 TOTAL DEPTH 9550 PERF. 9034 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2461 | -0- | -50 | -0- | 2454 | 2 | 7 | 9 | Y | 6 | | | | | 15 |
| 02 | 2331 | X | 2331 | -0- | -0- | -0- | 2324 | 2 | 7 | 9 | Y | 6 | 4 | 8 | | | 17 |
| 03 | 2821 | X | 2079 | -0- | -742 | -0- | 2027 | 2 | 52 | 9 | Y | 47 | 2 | 8 | | | 62 |
| 04 | 2730 | X | 2328 | -0- | -402 | -0- | 2324 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 62 |
| 05 | 2821 | X | 1761 | -0- | -1060 | -0- | 1761 | 2 | | | Y | -0- | | | | | 62 |
| 06 | 2490 | X | 1804 | -0- | -686 | -0- | 1801 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 62 |
| 07 | 2573 | X | 2434 | -0- | -139 | -0- | 2368 | 2 | 66 | 9 | Y | 60 | 3 | 8 | | | 119 |
| 08 | T. A. | | 1646 | -0- | 1646 | 1646 | 1644 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 119 |
| 09 | T. A. | | 1703 | -0- | 1703 | 3349 | 1701 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 119 |
| 10 | T. A. | | 581 | -0- | 581 | 3930 | 579 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 119 |
| 11 | 3930 | X | -0- | -0- | -3930 | -0- | | | | | Y | -0- | | | | | 119 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |

TOTAL GAS PROD: 19,128 TOTAL CONDENSATE PROD: 132

ROGERS, PAUL WELL #: 5 RRCID -> 132482 COMPL. DATE 08/18/1989 TOTAL DEPTH 9525 PERF. 9023 - 9137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1610 | -0- | -777 | -0- | 1610 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 2212 | N | 2027 | -0- | -185 | -0- | 2026 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 03 | 2294 | N | 1839 | -0- | -455 | -0- | 1835 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 28 |
| 04 | 2592 | N | 2592 | -0- | -0- | -0- | 2566 | 2 | 26 | 9 | Y | 24 | 47 | 1 | 3 | 8 | 2 |
| 05 | 2232 | N | 1849 | -0- | -383 | -0- | 1849 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 1889 | N | 1889 | -0- | -0- | -0- | 1883 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 2 |
| 07 | 2573 | N | 1522 | -0- | -1051 | -0- | 1521 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 08 | 1860 | N | 1715 | -0- | -145 | -0- | 1713 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 09 | 1890 | N | 1666 | -0- | -224 | -0- | 1664 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 10 | 1865 | N | 1865 | -0- | -0- | -0- | 1862 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 2 |
| 11 | 2022 | N | 2022 | -0- | -0- | -0- | 2016 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 2 |
| *12 | 1742 | N | 1742 | -0- | -0- | -0- | 1721 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 1 |

TOTAL GAS PROD: 22,338 TOTAL CONDENSATE PROD: 66

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHRISTIAN WELL #: 4 RRCID -> 134170 COMPL. DATE 03/30/1990 TOTAL DEPTH 9800 PERF. 8480 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAW UNIT WELL #: 5 RRCID -> 134313 COMPL. DATE 04/10/1990 TOTAL DEPTH 9410 PERF. 8868 - 9337

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 625 | -0- | -677 | -0- | 625 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 868 | N | 724 | -0- | -144 | -0- | 723 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 27 |
| 03 | 868 | N | 681 | -0- | -187 | -0- | 680 | 2 | 1 | 9 | Y | 1 | 26 | 1 | | | 2 |
| 04 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 857 | N | 857 | -0- | -0- | -0- | 856 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 07 | 744 | N | 691 | -0- | -53 | -0- | 690 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 08 | T. A. | | 694 | -0- | 694 | 694 | 694 | 2 | | | Y | -0- | | | | | 2 |
| 09 | T. A. | | 699 | -0- | 699 | 1393 | 698 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 10 | T. A. | | 721 | -0- | 721 | 2114 | 721 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 2843 | X | 729 | -0- | -2114 | -0- | 728 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| *12 | 727 | X | 727 | -0- | -0- | -0- | 720 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 8,830 TOTAL CONDENSATE PROD: 12

SHAW UNIT WELL #: 6 RRCID -> 134944 COMPL. DATE 05/19/1990 TOTAL DEPTH 9470 PERF. 8876 - 9180

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 596 | -0- | -520 | -0- | 596 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 896 | N | 752 | -0- | -144 | -0- | 749 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 18 |
| 03 | 930 | N | 874 | -0- | -56 | -0- | 871 | 2 | 3 | 9 | Y | 3 | 17 | 1 | 3 | 8 | 1 |
| 04 | 853 | N | 853 | -0- | -0- | -0- | 852 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 1 |
| 05 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 923 | N | 923 | -0- | -0- | -0- | 920 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 1 |
| 07 | 982 | N | 982 | -0- | -0- | -0- | 980 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 1 |
| 08 | T. A. | | 979 | -0- | 979 | 979 | 976 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 1 |
| 09 | T. A. | | 896 | -0- | 896 | 1875 | 896 | 2 | | | Y | -0- | | | | | 1 |
| 10 | T. A. | | 846 | -0- | 846 | 2721 | 842 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 1 |
| 11 | 3763 | X | 1042 | -0- | -2721 | -0- | 1039 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 1 |
| *12 | 748 | X | 748 | -0- | -0- | -0- | 737 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 10,426 TOTAL CONDENSATE PROD: 32

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
OWENS UNIT WELL #: 6 RRCID -> 135750 COMPL. DATE 08/28/1990 TOTAL DEPTH 9520 PERF. 8936 - 9229

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4070 | -0- | -952 | -0- | 4038 | 2 | 32 | 9 | Y | 29 | | | | | 100 |
| 02 | 4116 | X | 2549 | -0- | -1567 | -0- | 2547 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 100 |
| 03 | 3937 | X | 2410 | -0- | -1527 | -0- | 2410 | 2 | | | Y | -0- | 75 | 1 | | | 25 |
| 04 | 3930 | X | 2047 | -0- | -1883 | -0- | 2027 | 2 | 20 | 9 | Y | 18 | 4 | 8 | | | 39 |
| 05 | 4061 | X | 1796 | -0- | -2265 | -0- | 1796 | 2 | | | Y | -0- | | | | | 39 |
| 06 | 3930 | X | 1950 | -0- | -1980 | -0- | 1943 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 39 |
| 07 | 2821 | X | 2074 | -0- | -747 | -0- | 2022 | 2 | 52 | 9 | Y | 47 | 4 | 8 | | | 82 |
| 08 | 2352 | X | 2352 | -0- | -0- | -0- | 2346 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 82 |
| 09 | 2040 | X | 1728 | -0- | -312 | -0- | 1703 | 2 | 25 | 9 | Y | 23 | 4 | 8 | | | 101 |
| 10 | 2077 | N | 1547 | -0- | -530 | -0- | 1539 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 101 |
| 11 | 2070 | N | 1440 | -0- | -630 | -0- | 1432 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 101 |
| 12 | 1798 | N | 1352 | -0- | -446 | -0- | 1352 | 2 | | | Y | -0- | 93 | 1 | | | 8 |

TOTAL GAS PROD: 25,315 TOTAL CONDENSATE PROD: 144

OWENS UNIT WELL #: 5 RRCID -> 136241 COMPL. DATE 09/29/1990 TOTAL DEPTH 9512 PERF. 8255 - 8951

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1132 | -0- | -1286 | -0- | 1132 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 2184 | X | 1 | -0- | -2183 | -0- | 1 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 2573 | X | 175 | -0- | -2398 | -0- | 175 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 2490 | X | 109 | -0- | -2381 | -0- | 109 | 2 | | | Y | -0- | | | | | 16 |
| 05 | 2573 | X | 87 | -0- | -2486 | -0- | 87 | 2 | | | Y | -0- | | | | | 16 |
| 06 | 1110 | X | 91 | -0- | -1019 | -0- | 91 | 2 | | | Y | -0- | | | | | 16 |
| 07 | 186 | X | 17 | -0- | -169 | -0- | 17 | 2 | | | Y | -0- | | | | | 16 |
| 08 | T. A. | | 18 | -0- | 18 | 18 | 18 | 2 | | | Y | -0- | | | | | 16 |
| 09 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | 16 |
| 10 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | 16 |
| 11 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | 16 |
| 12 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 1,630 TOTAL CONDENSATE PROD: -0-

CHRISTIAN WELL #: 5 RRCID -> 137947 COMPL. DATE 11/01/1991 TOTAL DEPTH 9800 PERF. 8538 - 9700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 828 | -0- | -102 | -0- | 828 | 2 | | | N | -0- | | | | | 100 |
| 02 | 840 | N | 727 | -0- | -113 | -0- | 727 | 2 | | | N | -0- | | | | | 100 |
| 03 | 930 | N | 804 | -0- | -126 | -0- | 804 | 2 | | | N | -0- | | | | | 100 |
| 04 | 810 | N | 400 | -0- | -410 | -0- | 400 | 2 | | | N | -0- | | | | | 100 |
| 05 | 806 | N | 2 | -0- | -804 | -0- | 2 | 2 | | | N | -0- | | | | | 100 |
| 06 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 2,761 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS, ELLA MAE WELL #: 2 RRCID -> 138861 COMPL. DATE 05/15/1991 TOTAL DEPTH 9896 PERF. 8553 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | Y | -0- | | | | | 41 |
| 02 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | Y | -0- | | | | | 41 |
| 03 | 434 | N | 388 | -0- | -46 | -0- | 388 | 2 | | | Y | -0- | | | | | 41 |
| 04 | 420 | N | 235 | -0- | -185 | -0- | 235 | 2 | | | Y | -0- | | | | | 41 |
| 05 | 496 | N | 184 | -0- | -312 | -0- | 184 | 2 | | | Y | -0- | | | | | 41 |
| 06 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | Y | -0- | | | | | 41 |
| 07 | 248 | N | 245 | -0- | -3 | -0- | 245 | 2 | | | Y | -0- | | | | | 41 |
| 08 | T. A. | | 277 | -0- | 277 | 277 | 277 | 2 | | | Y | -0- | | | | | 41 |
| 09 | T. A. | | 223 | -0- | 223 | 500 | 223 | 2 | | | Y | -0- | | | | | 41 |
| 10 | T. A. | | 273 | -0- | 273 | 773 | 273 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 1082 | X | 309 | -0- | -773 | -0- | 309 | 2 | | | Y | -0- | | | | | 41 |
| *12 | 321 | X | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 3,767 TOTAL CONDENSATE PROD: -0-

WILSON, HAROLD WELL #: 3 RRCID -> 139009 COMPL. DATE 07/02/1991 TOTAL DEPTH 10125 PERF. 8594 - 9391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1894 | -0- | -28 | -0- | 133 | 1 | 1715 | 2 | Y | 42 | | | | | 45 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1317 | -0- | -307 | -0- | 118 | 1 | 1199 | 2 | Y | -0- | | | | | 45 |
| 03 | 1875 | X | 1875 | -0- | -0- | -0- | 143 | 1 | 1699 | 2 | Y | 30 | 45 | 1 | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2258 | N | 2258 | -0- | -0- | -0- | 202 | 1 | 2011 | 2 | Y | 41 | 48 | 1 | | | 23 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2090 | N | 2090 | -0- | -0- | -0- | 199 | 1 | 1861 | 2 | Y | 27 | 48 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1800 | -0- | -0- | -0- | 176 | 1 | 1601 | 2 | Y | 21 | | | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1598 | -0- | -200 | -0- | 159 | 1 | 1426 | 2 | Y | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2325 | X | 1659 | -0- | -666 | -0- | 182 | 1 | 1477 | 2 | Y | -0- | | | | | 35 |
| 09 | 2250 | X | 1505 | -0- | -745 | -0- | 177 | 1 | 1306 | 2 | Y | 20 | 33 | 1 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2077 | X | 1860 | -0- | -217 | -0- | 221 | 1 | 1617 | 2 | Y | 20 | 39 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2161 | X | 2161 | -0- | -0- | -0- | 195 | 1 | 1966 | 2 | Y | -0- | | | | | 3 |
| *12 | 1908 | X | 1908 | -0- | -0- | -0- | 162 | 1 | 1720 | 2 | Y | 24 | | | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,925 TOTAL CONDENSATE PROD: 237

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS GAS UNIT WELL #: 2 RRCID -> 141797 COMPL. DATE 05/13/1992 TOTAL DEPTH 10000 PERF. 8852 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3314 | X | 3314 | -0- | -0- | -0- | 263 | 1 | 2984 | 2 | Y | 61 | | | | | 68 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2196 | -0- | -380 | -0- | 189 | 1 | 1987 | 2 | Y | 18 | | | | | 86 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3131 | X | 1822 | -0- | -1309 | -0- | 161 | 1 | 1655 | 2 | Y | 5 | 80 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3210 | X | 2426 | -0- | -784 | -0- | 216 | 1 | 2210 | 2 | Y | -0- | | | | | 11 |
| 05 | 3317 | X | 2075 | -0- | -1242 | -0- | 204 | 1 | 1871 | 2 | Y | -0- | | | | | 11 |
| 06 | 3210 | X | 2482 | -0- | -728 | -0- | 247 | 1 | 2235 | 2 | Y | -0- | | | | | 11 |
| 07 | 2511 | X | 2372 | -0- | -139 | -0- | 205 | 1 | 1952 | 2 | Y | 195 | 99 | 1 | | | 107 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 08 | T. A. | | 2645 | -0- | 2645 | 2645 | 249 | 1 | 2396 | 2 | Y | -0- | | | | | 107 |
| 09 | T. A. | | 3229 | -0- | 3229 | 5874 | 285 | 1 | 2891 | 2 | Y | 48 | | | | | 155 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | T. A. | | 2173 | -0- | 2173 | 8047 | 192 | 1 | 1981 | 2 | Y | -0- | | | | | 155 |
| 11 | 10273 | X | 2226 | -0- | -8047 | -0- | 212 | 1 | 2014 | 2 | Y | -0- | | | | | 155 |
| *12 | 4025 | X | 4025 | -0- | -0- | -0- | 375 | 1 | 3649 | 2 | Y | 1 | 111 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,985 TOTAL CONDENSATE PROD: 328

CHRISTIAN WELL #: 6 RRCID -> 144391 COMPL. DATE 01/26/1993 TOTAL DEPTH 9861 PERF. 8540 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 866 | -0- | -405 | -0- | 866 | 2 | | | Y | -0- | | | | | 115 |
| 02 | 1148 | X | 718 | -0- | -430 | -0- | 718 | 2 | | | Y | -0- | | | | | 115 |
| 03 | 1302 | X | 1281 | -0- | -21 | -0- | 1270 | 2 | 11 | 9 | Y | 10 | | | | | 125 |
| 04 | 1260 | X | 777 | -0- | -483 | -0- | 777 | 2 | | | Y | -0- | | | | | 125 |
| 05 | 1302 | X | 1023 | -0- | -279 | -0- | 1023 | 2 | | | Y | -0- | | | | | 125 |
| 06 | 1243 | X | 1243 | -0- | -0- | -0- | 1243 | 2 | | | Y | -0- | | | | | 125 |
| 07 | 1271 | X | 1146 | -0- | -125 | -0- | 1146 | 2 | | | Y | -0- | | | | | 125 |
| 08 | T. A. | | 1235 | -0- | 1235 | 1235 | 1235 | 2 | | | Y | -0- | | | | | 125 |
| 09 | T. A. | | 1174 | -0- | 1174 | 2409 | 1174 | 2 | | | Y | -0- | | | | | 125 |
| 10 | T. A. | | 1348 | -0- | 1348 | 3757 | 1348 | 2 | | | Y | -0- | | | | | 125 |
| 11 | 5399 | X | 1642 | -0- | -3757 | -0- | 1642 | 2 | | | Y | -0- | | | | | 125 |
| *12 | 1648 | X | 1648 | -0- | -0- | -0- | 1648 | 2 | | | Y | -0- | | | | | 125 |

TOTAL GAS PROD: 14,101 TOTAL CONDENSATE PROD: 10

CHRISTIAN WELL #: 8 RRCID -> 144393 COMPL. DATE 01/25/1993 TOTAL DEPTH 9845 PERF. 8549 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2955 | X | 2955 | -0- | -0- | -0- | 2954 | 2 | 1 | 9 | N | 1 | 175 | 1 | | | 41 |
| 02 | 2967 | X | 2967 | -0- | -0- | -0- | 2967 | 2 | | | N | -0- | | | | | 41 |
| 03 | 3142 | X | 3142 | -0- | -0- | -0- | 3142 | 2 | | | N | -0- | | | | | 41 |
| 04 | 2421 | N | 2421 | -0- | -0- | -0- | 2331 | 2 | 90 | 9 | N | 82 | | | | | 123 |
| 05 | 3709 | X | 3709 | -0- | -0- | -0- | 3709 | 2 | | | N | -0- | | | | | 123 |
| 06 | 3169 | X | 3169 | -0- | -0- | -0- | 3079 | 2 | 90 | 9 | N | 82 | | | | | 205 |
| 07 | 3249 | X | 3249 | -0- | -0- | -0- | 3248 | 2 | 1 | 9 | N | 1 | 165 | 1 | | | 41 |
| 08 | 2270 | X | 2270 | -0- | -0- | -0- | 2270 | 2 | | | N | -0- | | | | | 41 |
| 09 | 1913 | X | 1913 | -0- | -0- | -0- | 1913 | 2 | | | N | -0- | | | | | 41 |
| 10 | 1790 | X | 1790 | -0- | -0- | -0- | 1790 | 2 | | | N | -0- | | | | | 41 |
| 11 | 1513 | X | 1513 | -0- | -0- | -0- | 1513 | 2 | | | N | -0- | | | | | 41 |
| *12 | 1559 | X | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 30,657 TOTAL CONDENSATE PROD: 166

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHRISTIAN WELL #: 7 RRCID -> 144394 COMPL. DATE 02/10/1993 TOTAL DEPTH 9875 PERF. 8580 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 401 | -0- | -64 | -0- | 401 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 346 | -0- | -74 | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 418 | -0- | -47 | -0- | 418 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 287 | -0- | -103 | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,452 TOTAL CONDENSATE PROD: -0-

DANIELS GAS UNIT WELL #: 5 RRCID -> 145281 COMPL. DATE 02/18/1993 TOTAL DEPTH 10000 PERF. 8888 - 9860

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1880 | X | 1880 | -0- | -0- | -0- | 152 | 1 | 1721 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2252 | -0- | -352 | -0- | 195 | 1 | 2055 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2247 | -0- | -636 | -0- | 199 | 1 | 2042 | 2 | Y | 5 | 8 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2790 | X | 2692 | -0- | -98 | -0- | 240 | 1 | 2452 | 2 | Y | -0- | | | | | 6 |
| 05 | 2480 | X | 2033 | -0- | -447 | -0- | 200 | 1 | 1833 | 2 | Y | -0- | | | | | 6 |
| 06 | 2400 | X | 1617 | -0- | -783 | -0- | 161 | 1 | 1456 | 2 | Y | -0- | | | | | 6 |
| 07 | 2790 | X | 2195 | -0- | -595 | -0- | 198 | 1 | 1887 | 2 | Y | 100 | 51 | 1 | | | 55 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 08 | T. A. | | 2783 | -0- | 2783 | 2783 | 262 | 1 | 2521 | 2 | Y | -0- | | | | | 55 |
| 09 | T. A. | | 2378 | -0- | 2378 | 5161 | 211 | 1 | 2141 | 2 | Y | 24 | | | | | 79 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | T. A. | | 2267 | -0- | 2267 | 7428 | 200 | 1 | 2067 | 2 | Y | -0- | | | | | 79 |
| 11 | 10814 | X | 3386 | -0- | -7428 | -0- | 322 | 1 | 3064 | 2 | Y | -0- | | | | | 79 |
| *12 | 2863 | X | 2863 | -0- | -0- | -0- | 267 | 1 | 2595 | 2 | Y | 1 | 57 | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,593 TOTAL CONDENSATE PROD: 138

ROGERS, PAUL WELL #: 6 RRCID -> 145559 COMPL. DATE 04/04/1993 TOTAL DEPTH 9650 PERF. 9050 - 9148

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 1698 | N | 1698 | -0- | -0- | -0- | 1697 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 24 |
| 03 | 1953 | N | 1792 | -0- | -161 | -0- | 1786 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 28 |
| 04 | 1860 | N | 1778 | -0- | -82 | -0- | 1753 | 2 | 25 | 9 | Y | 23 | 47 | 1 | 2 | 8 | 2 |
| 05 | 1891 | N | 1676 | -0- | -215 | -0- | 1676 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 1740 | N | 1712 | -0- | -28 | -0- | 1710 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 07 | 1829 | N | 1794 | -0- | -35 | -0- | 1793 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 08 | 1674 | N | 1334 | -0- | -340 | -0- | 1333 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 09 | 1710 | N | 1695 | -0- | -15 | -0- | 1694 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 10 | 1798 | N | 1525 | -0- | -273 | -0- | 1524 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 11 | 1290 | N | 1250 | -0- | -40 | -0- | 1248 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 12 | 1767 | N | 1261 | -0- | -506 | -0- | 1241 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 1 |

TOTAL GAS PROD: 19,440 TOTAL CONDENSATE PROD: 55

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS, PAUL WELL #: 7 RRCID -> 145561 COMPL. DATE 04/07/1993 TOTAL DEPTH 9650 PERF. 9065 - 9339

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2387 | -0- | -62 | -0- | | 2387 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 2352 | N | 2119 | -0- | -233 | -0- | | 2118 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 03 | 2573 | N | 2181 | -0- | -392 | -0- | | 2177 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 28 |
| 04 | 2310 | N | 2159 | -0- | -151 | -0- | | 2133 | 2 | 26 | 9 | Y | 24 | 47 | 1 | 3 | 8 | 2 |
| 05 | 2356 | N | 2194 | -0- | -162 | -0- | | 2194 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 2100 | N | 2098 | -0- | -2 | -0- | | 2092 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 2 |
| 07 | 2232 | N | 2149 | -0- | -83 | -0- | | 2148 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 08 | 2201 | N | 2197 | -0- | -4 | -0- | | 2194 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 2 |
| 09 | 2100 | N | 2038 | -0- | -62 | -0- | | 2035 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 2 |
| 10 | 2139 | N | 2116 | -0- | -23 | -0- | | 2113 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 2 |
| 11 | 2130 | N | 2016 | -0- | -114 | -0- | | 2012 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 2 |
| 12 | 2108 | N | 2078 | -0- | -30 | -0- | | 2053 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |

TOTAL GAS PROD: 25,732 TOTAL CONDENSATE PROD: 71

DANIELS GAS UNIT WELL #: 6 RRCID -> 146007 COMPL. DATE 05/13/1993 TOTAL DEPTH 10000 PERF. 8943 - 9856

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1425 | N | 1425 | -0- | -0- | -0- | | 116 | 1 | 1309 | 2 | Y | -0- | | | | | 13 |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | | 89 | 1 | 932 | 2 | Y | -0- | | | | | 13 |
| 03 | 992 | N | 967 | -0- | -25 | -0- | | 86 | 1 | 881 | 2 | Y | -0- | | | | | 13 |
| 04 | 1380 | N | 940 | -0- | -440 | -0- | | 84 | 1 | 856 | 2 | Y | -0- | | | | | 13 |
| 05 | 1290 | N | 1290 | -0- | -0- | -0- | | 127 | 1 | 1163 | 2 | Y | -0- | | | | | 13 |
| 06 | 1210 | N | 1210 | -0- | -0- | -0- | | 118 | 1 | 1069 | 2 | Y | 21 | | | | | 34 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1096 | N | 1096 | -0- | -0- | -0- | | 104 | 1 | 992 | 2 | Y | -0- | | | | | 34 |
| 08 | 1054 | N | 902 | -0- | -152 | -0- | | 85 | 1 | 817 | 2 | Y | -0- | | | | | 34 |
| 09 | 1020 | N | 841 | -0- | -179 | -0- | | 75 | 1 | 766 | 2 | Y | -0- | | | | | 34 |
| 10 | 1054 | N | 728 | -0- | -326 | -0- | | 64 | 1 | 664 | 2 | Y | -0- | | | | | 34 |
| 11 | 870 | N | 753 | -0- | -117 | -0- | | 72 | 1 | 681 | 2 | Y | -0- | | | | | 34 |
| 12 | 868 | N | 730 | -0- | -138 | -0- | | 68 | 1 | 662 | 2 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 11,903 TOTAL CONDENSATE PROD: 21

SHAW UNIT WELL #: 8 RRCID -> 146714 COMPL. DATE 08/19/1993 TOTAL DEPTH 9800 PERF. 9117 - 9684

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
OWENS UNIT WELL #: 7 RRCID -> 157583 COMPL. DATE 01/22/1996 TOTAL DEPTH 9350 PERF. 9063 - 9170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWENS UNIT WELL #: 8 U RRCID -> 159551 COMPL. DATE 07/20/1996 TOTAL DEPTH 9350 PERF. 9152 - 9256

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1707 N | 1707 | -0- | -0- | -0- | 1707 | 2 | | | Y | -0- | | | | 49 |
| 02 | 2380 X | 1504 | -0- | -876 | -0- | 1497 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | 49 |
| 03 | 2604 X | 1748 | -0- | -856 | -0- | 1744 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | 49 |
| 04 | 2520 X | 2033 | -0- | -487 | -0- | 1853 | 2 | 180 | 9 | Y | 164 | 133 | 1 | 6 8 | 74 |
| 05 | 1984 X | 1894 | -0- | -90 | -0- | 1894 | 2 | | | Y | -0- | | | | 74 |
| 06 | 2024 X | 2024 | -0- | -0- | -0- | 2013 | 2 | 11 | 9 | Y | 10 | 10 | 8 | | 74 |
| 07 | 2108 X | 1939 | -0- | -169 | -0- | 1842 | 2 | 97 | 9 | Y | 88 | 3 | 8 | | 159 |
| 08 | 1891 N | 1358 | -0- | -533 | -0- | 1343 | 2 | 15 | 9 | Y | 14 | 4 | 8 | | 169 |
| 09 | 2010 N | 1685 | -0- | -325 | -0- | 1683 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | 169 |
| 10 | 1953 N | 1699 | -0- | -254 | -0- | 1663 | 2 | 36 | 9 | Y | 33 | 182 | 1 | 5 8 | 15 |
| 11 | 1822 N | 1822 | -0- | -0- | -0- | 1809 | 2 | 13 | 9 | Y | 12 | 12 | 8 | | 15 |
| 12 | 1736 N | 1555 | -0- | -181 | -0- | 1555 | 2 | | | Y | -0- | | | | 15 |

TOTAL GAS PROD: 20,968 TOTAL CONDENSATE PROD: 333

OWENS UNIT WELL #: 9 RRCID -> 160095 COMPL. DATE 06/16/1997 TOTAL DEPTH 9350 PERF. 8888 - 9196

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SHAW UNIT WELL #: 10 RRCID -> 160231 COMPL. DATE 09/04/1996 TOTAL DEPTH 9350 PERF. 9096 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1606 | -0- | -843 | -0- | 1595 | 2 | 11 | 9 | Y | 10 | | | | | 59 |
| 02 | 1764 | N | 1661 | -0- | -103 | -0- | 1652 | 2 | 9 | 9 | Y | 8 | | | | | 67 |
| 03 | 2976 | X | 1084 | -0- | -1892 | -0- | 1054 | 2 | 30 | 9 | Y | 27 | 91 | 1 | 1 | 8 | 2 |
| 04 | 2880 | X | 1886 | -0- | -994 | -0- | 1832 | 2 | 54 | 9 | Y | 49 | 1 | 8 | | | 50 |
| 05 | 2976 | X | 1040 | -0- | -1936 | -0- | 1040 | 2 | | | Y | -0- | | | | | 50 |
| 06 | 1770 | X | 1501 | -0- | -269 | -0- | 1501 | 2 | | | Y | -0- | | | | | 50 |
| 07 | 1953 | X | 1634 | -0- | -319 | -0- | 1591 | 2 | 43 | 9 | Y | 39 | | | | | 89 |
| 08 | 2098 | X | 2098 | -0- | -0- | -0- | 2097 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 89 |
| 09 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 2 | | | Y | -0- | | | | | 89 |
| 10 | 1643 | N | 1265 | -0- | -378 | -0- | 1263 | 2 | 2 | 9 | Y | 2 | 85 | 1 | 1 | 8 | 5 |
| 11 | 1710 | N | 1647 | -0- | -63 | -0- | 1646 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 12 | 1767 | N | 975 | -0- | -792 | -0- | 975 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 18,209 TOTAL CONDENSATE PROD: 137

ROGERS, PAUL WELL #: 8 RRCID -> 161949 COMPL. DATE 01/31/1997 TOTAL DEPTH 9698 PERF. 8840 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1235 | N | 1235 | -0- | -0- | -0- | 1233 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 02 | 1204 | N | 1191 | -0- | -13 | -0- | 1190 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 3 |
| 03 | 1488 | N | 1144 | -0- | -344 | -0- | 1135 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 10 |
| 04 | 1200 | N | 1139 | -0- | -61 | -0- | 1138 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 10 |
| 05 | 1333 | N | 1166 | -0- | -167 | -0- | 1166 | 2 | | | Y | -0- | | | | | 10 |
| 06 | 1138 | N | 1138 | -0- | -0- | -0- | 1137 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 10 |
| 07 | 1181 | N | 1181 | -0- | -0- | -0- | 1171 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 18 |
| 08 | T. A. | | 1180 | -0- | 1180 | 1180 | 1179 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 09 | T. A. | | 1085 | -0- | 1085 | 2265 | 1084 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 10 | T. A. | | 1092 | -0- | 1092 | 3357 | 1091 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 11 | 4573 | X | 1216 | -0- | -3357 | -0- | 1204 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | 18 |
| *12 | 1120 | X | 1120 | -0- | -0- | -0- | 1120 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 13,887 TOTAL CONDENSATE PROD: 36

DANIELS GAS UNIT WELL #: 7 RRCID -> 163400 COMPL. DATE 04/17/1997 TOTAL DEPTH 9995 PERF. 8890 - 9815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1469 | -0- | -453 | -0- | 119 | 1 | 1350 | 2 | Y | -0- | | | | | 6 |
| 02 | 1631 | N | 1631 | -0- | -0- | -0- | 142 | 1 | 1489 | 2 | Y | -0- | | | | | 6 |
| 03 | 1581 | N | 1572 | -0- | -9 | -0- | 140 | 1 | 1432 | 2 | Y | -0- | | | | | 6 |
| 04 | 1708 | N | 1708 | -0- | -0- | -0- | 152 | 1 | 1556 | 2 | Y | -0- | | | | | 6 |
| 05 | 1798 | N | 1744 | -0- | -54 | -0- | 172 | 1 | 1572 | 2 | Y | -0- | | | | | 6 |
| 06 | 1823 | N | 1823 | -0- | -0- | -0- | 172 | 1 | 1553 | 2 | Y | 89 | | | | | 95 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1730 | -0- | -37 | -0- | 164 | 1 | 1566 | 2 | Y | -0- | | | | | 95 |
| 08 | 1901 | N | 1901 | -0- | -0- | -0- | 179 | 1 | 1722 | 2 | Y | -0- | | | | | 95 |
| 09 | 1830 | N | 1733 | -0- | -97 | -0- | 155 | 1 | 1578 | 2 | Y | -0- | | | | | 95 |
| 10 | 1736 | N | 1538 | -0- | -198 | -0- | 136 | 1 | 1402 | 2 | Y | -0- | | | | | 95 |
| 11 | 1830 | N | 1216 | -0- | -614 | -0- | 116 | 1 | 1100 | 2 | Y | -0- | | | | | 95 |
| 12 | 1798 | N | 953 | -0- | -845 | -0- | 89 | 1 | 864 | 2 | Y | -0- | | | | | 95 |

TOTAL GAS PROD: 19,018 TOTAL CONDENSATE PROD: 89

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
OWENS UNIT WELL #: 10 RRCID -> 164601 COMPL. DATE 08/07/1997 TOTAL DEPTH 9350 PERF. 9180 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1873 | -0- | -111 | -0- | 1873 | 2 | | | Y | -0- | | | | | 50 |
| 02 | 1932 | X | 1686 | -0- | -246 | -0- | 1685 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 50 |
| 03 | 2139 | X | 1844 | -0- | -295 | -0- | 1844 | 2 | | | Y | -0- | | | | | 50 |
| 04 | 2070 | X | 1857 | -0- | -213 | -0- | 1856 | 2 | 1 | 9 | Y | 1 | 50 | 1 | 1 | 8 | -0- |
| 05 | 1937 | X | 1937 | -0- | -0- | -0- | 1937 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1866 | X | 1866 | -0- | -0- | -0- | 1865 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 1930 | X | 1930 | -0- | -0- | -0- | 1929 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | T. A. | | 1876 | -0- | 1876 | 1876 | 1876 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 1792 | -0- | 1792 | 3668 | 1791 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | T. A. | | 1873 | -0- | 1873 | 5541 | 1873 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 7309 | X | 1768 | -0- | -5541 | -0- | 1766 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| *12 | 1909 | X | 1909 | -0- | -0- | -0- | 1909 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,211 TOTAL CONDENSATE PROD: 7

ROGERS, PAUL WELL #: 9 RRCID -> 166009 COMPL. DATE 08/30/1997 TOTAL DEPTH 9375 PERF. 8907 - 9184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 818 | -0- | -112 | -0- | 817 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 02 | 896 | N | 879 | -0- | -17 | -0- | 878 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 03 | 1054 | N | 808 | -0- | -246 | -0- | 802 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 29 |
| 04 | 1079 | N | 1079 | -0- | -0- | -0- | 1054 | 2 | 25 | 9 | Y | 23 | 48 | 1 | 2 | 8 | 2 |
| 05 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 1137 | N | 1137 | -0- | -0- | -0- | 1135 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 07 | 1054 | N | 808 | -0- | -246 | -0- | 807 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 08 | 1147 | N | 691 | -0- | -456 | -0- | 690 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 09 | 1110 | N | 470 | -0- | -640 | -0- | 469 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 10 | 806 | N | 706 | -0- | -100 | -0- | 703 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 2 |
| 11 | 660 | N | 601 | -0- | -59 | -0- | 600 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| *12 | 565 | N | 565 | -0- | -0- | -0- | 546 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 1 |

TOTAL GAS PROD: 9,740 TOTAL CONDENSATE PROD: 56

SHAW UNIT WELL #: 11 RRCID -> 166125 COMPL. DATE 11/13/1997 TOTAL DEPTH 9362 PERF. 9082 - 9185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 1811 | -0- | -1010 | -0- | 1800 | 2 | 11 | 9 | Y | 10 | | | | | 67 |
| 02 | 2548 | X | 2210 | -0- | -338 | -0- | 2200 | 2 | 10 | 9 | Y | 9 | 5 | 8 | | | 71 |
| 03 | 2821 | X | 1934 | -0- | -887 | -0- | 1903 | 2 | 31 | 9 | Y | 28 | 93 | 1 | 4 | 8 | 2 |
| 04 | 2430 | X | 1534 | -0- | -896 | -0- | 1486 | 2 | 48 | 9 | Y | 44 | 3 | 8 | | | 43 |
| 05 | 2511 | X | 2403 | -0- | -108 | -0- | 2403 | 2 | | | Y | -0- | | | | | 43 |
| 06 | 2370 | X | 2125 | -0- | -245 | -0- | 2122 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 43 |
| 07 | 2656 | X | 2656 | -0- | -0- | -0- | 2587 | 2 | 69 | 9 | Y | 63 | 3 | 8 | | | 103 |
| 08 | 2426 | N | 2426 | -0- | -0- | -0- | 2420 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 103 |
| 09 | 2202 | N | 2202 | -0- | -0- | -0- | 2198 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 103 |
| 10 | 1944 | N | 1944 | -0- | -0- | -0- | 1937 | 2 | 7 | 9 | Y | 6 | 98 | 1 | 6 | 8 | 5 |
| 11 | 1898 | N | 1898 | -0- | -0- | -0- | 1886 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | 5 |
| *12 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 24,926 TOTAL CONDENSATE PROD: 183

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS GAS UNIT WELL #: 8 RRCID -> 167152 COMPL. DATE 11/20/1997 TOTAL DEPTH 10000 PERF. 8876 - 9869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 481 | -0- | -356 | -0- | 39 | 1 | 442 | 2 | Y | -0- | | | | | 1 |
| 02 | 532 | N | 447 | -0- | -85 | -0- | 39 | 1 | 408 | 2 | Y | -0- | | | | | 1 |
| 03 | 558 | N | 549 | -0- | -9 | -0- | 49 | 1 | 500 | 2 | Y | -0- | | | | | 1 |
| 04 | 480 | N | 305 | -0- | -175 | -0- | 27 | 1 | 278 | 2 | Y | -0- | | | | | 1 |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,782 TOTAL CONDENSATE PROD: -0-

CHRISTIAN WELL #: 10 RRCID -> 170438 COMPL. DATE 09/02/1998 TOTAL DEPTH 9885 PERF. 8542 - 9701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 464 | -0- | -63 | -0- | 464 | 2 | | | N | -0- | | | | | 110 |
| 02 | 476 | N | 438 | -0- | -38 | -0- | 416 | 2 | 22 | 9 | N | 20 | | | | | 130 |
| 03 | 496 | N | 476 | -0- | -20 | -0- | 476 | 2 | | | N | -0- | | | | | 130 |
| 04 | 450 | N | 408 | -0- | -42 | -0- | 408 | 2 | | | N | -0- | | | | | 130 |
| 05 | 569 | N | 569 | -0- | -0- | -0- | 479 | 2 | 90 | 9 | N | 82 | | | | | 212 |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 450 | 2 | 18 | 9 | N | 16 | 178 | 1 | | | 50 |
| 07 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | 50 |
| 08 | 558 | N | 519 | -0- | -39 | -0- | 515 | 2 | 4 | 9 | N | 4 | | | | | 54 |
| 09 | 480 | N | 309 | -0- | -171 | -0- | 309 | 2 | | | N | -0- | | | | | 54 |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: 4,110 TOTAL CONDENSATE PROD: 122

GUILL, J. C. WELL #: 4 RRCID -> 170468 COMPL. DATE 08/29/1998 TOTAL DEPTH 9930 PERF. 8476 - 9757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 329 | -0- | -74 | -0- | 323 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 02 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 465 | N | 456 | -0- | -9 | -0- | 456 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 13 |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | 13 |
| 07 | 465 | N | 100 | -0- | -365 | -0- | 100 | 2 | | | Y | -0- | | | | | 13 |
| 08 | T. A. | | 99 | -0- | 99 | 99 | 99 | 2 | | | Y | -0- | | | | | 13 |
| 09 | T. A. | | -0- | -0- | -0- | 99 | | | | | Y | -0- | | | | | 13 |
| 10 | T. A. | | -0- | -0- | -0- | 99 | | | | | Y | -0- | | | | | 13 |
| 11 | T. A. | | -0- | -0- | -0- | 99 | | | | | Y | -0- | | | | | 13 |
| 12 | T. A. | | -0- | -0- | -0- | 99 | | | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 2,245 TOTAL CONDENSATE PROD: 5

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GUILL, J. C. WELL #: 5 RRCID -> 171382 COMPL. DATE 11/16/1998 TOTAL DEPTH 9970 PERF. 8510 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1117 | -0- | -61 | -0- | 1111 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 02 | 1148 | N | 811 | -0- | -337 | -0- | 811 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 1054 | N | 1008 | -0- | -46 | -0- | 1008 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 1080 | N | 1025 | -0- | -55 | -0- | 1025 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | Y | -0- | | | | | 13 |
| 06 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 1054 | N | 804 | -0- | -250 | -0- | 804 | 2 | | | Y | -0- | | | | | 13 |
| 08 | T. A. | | 890 | -0- | 890 | 890 | 890 | 2 | | | Y | -0- | | | | | 13 |
| 09 | T. A. | | 543 | -0- | 543 | 1433 | 543 | 2 | | | Y | -0- | | | | | 13 |
| 10 | T. A. | | 196 | -0- | 196 | 1629 | 196 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 2485 | X | 856 | -0- | -1629 | -0- | 856 | 2 | | | Y | -0- | | | | | 13 |
| *12 | 787 | X | 787 | -0- | -0- | -0- | 787 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 10,146 TOTAL CONDENSATE PROD: 5

GUILL, J. C. WELL #: 6 RRCID -> 172993 COMPL. DATE 03/16/1999 TOTAL DEPTH 9855 PERF. 8430 - 9696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUILL, J. C. WELL #: 7 RRCID -> 173205 COMPL. DATE 04/06/1999 TOTAL DEPTH 9965 PERF. 8521 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 678 | -0- | -128 | -0- | 672 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 02 | 728 | X | 629 | -0- | -99 | -0- | 629 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 806 | X | 645 | -0- | -161 | -0- | 645 | 2 | | | Y | -0- | | | | | 14 |
| 04 | 720 | X | 313 | -0- | -407 | -0- | 313 | 2 | | | Y | -0- | | | | | 14 |
| 05 | 682 | X | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | 14 |
| 06 | 660 | X | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | 14 |
| 07 | 682 | X | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | 14 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 2,265 TOTAL CONDENSATE PROD: 5

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHRISTIAN WELL #: 9 RRCID -> 173234 COMPL. DATE 02/03/1999 TOTAL DEPTH 9836 PERF. 8882 - 9696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 266 TOTAL CONDENSATE PROD: -0-

WILSON, HAROLD WELL #: 4 RRCID -> 173417 COMPL. DATE 04/25/1999 TOTAL DEPTH 10125 PERF. 8608 - 9923

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 939 | N | 939 | -0- | -0- | -0- | 64 | 1 | 829 | 2 | Y | 42 | | | | | 45 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1336 | N | 1336 | -0- | -0- | -0- | 120 | 1 | 1216 | 2 | Y | -0- | | | | | 45 |
| 03 | 1481 | N | 1481 | -0- | -0- | -0- | 112 | 1 | 1336 | 2 | Y | 30 | 45 | 1 | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2111 | N | 2111 | -0- | -0- | -0- | 188 | 1 | 1878 | 2 | Y | 41 | 48 | 1 | | | 23 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2084 | N | 2084 | -0- | -0- | -0- | 199 | 1 | 1855 | 2 | Y | 27 | 48 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 1999 | N | 1999 | -0- | -0- | -0- | 196 | 1 | 1780 | 2 | Y | 21 | | | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 2170 | N | 1946 | -0- | -224 | -0- | 194 | 1 | 1739 | 2 | Y | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1815 | -0- | -262 | -0- | 199 | 1 | 1616 | 2 | Y | -0- | | | | | 35 |
| 09 | 2010 | N | 1480 | -0- | -530 | -0- | 174 | 1 | 1284 | 2 | Y | 20 | 33 | 1 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1737 | -0- | -216 | -0- | 206 | 1 | 1509 | 2 | Y | 20 | 39 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2578 | N | 2578 | -0- | -0- | -0- | 232 | 1 | 2346 | 2 | Y | -0- | | | | | 3 |
| *12 | 2374 | N | 2374 | -0- | -0- | -0- | 202 | 1 | 2146 | 2 | Y | 24 | | | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,880 TOTAL CONDENSATE PROD: 237

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILSON, HAROLD WELL #: 5 RRCID -> 173776 COMPL. DATE 06/05/1999 TOTAL DEPTH 10138 PERF. 8632 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2398 | -0- | -919 | -0- | 170 | 1 | 2182 | 2 | Y | 42 | | | | | 45 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2055 | X | 2055 | -0- | -0- | -0- | 185 | 1 | 1870 | 2 | Y | -0- | | | | | 45 |
| 03 | 2770 | X | 2770 | -0- | -0- | -0- | 213 | 1 | 2524 | 2 | Y | 30 | 45 | 1 | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3428 | X | 3428 | -0- | -0- | -0- | 310 | 1 | 3073 | 2 | Y | 41 | 48 | 1 | | | 23 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 3344 | X | 3344 | -0- | -0- | -0- | 322 | 1 | 2992 | 2 | Y | 27 | 48 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3217 | -0- | 217 | 217 | 318 | 1 | 2876 | 2 | Y | 21 | | | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3053 | X | 2836 | -0- | -217 | -0- | 285 | 1 | 2538 | 2 | Y | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3534 | X | 2737 | -0- | -797 | -0- | 302 | 1 | 2435 | 2 | Y | -0- | | | | | 35 |
| 09 | 3420 | X | 3142 | -0- | -278 | -0- | 373 | 1 | 2747 | 2 | Y | 20 | 33 | 1 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3348 | X | 2806 | -0- | -542 | -0- | 336 | 1 | 2448 | 2 | Y | 20 | 39 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3384 | X | 3384 | -0- | -0- | -0- | 306 | 1 | 3078 | 2 | Y | -0- | | | | | 3 |
| 12 | 3255 | X | 2406 | -0- | -849 | -0- | 205 | 1 | 2175 | 2 | Y | 24 | | | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,523 TOTAL CONDENSATE PROD: 237

WILSON, HAROLD GAS UNIT "A" WELL #: 4 RRCID -> 179357 COMPL. DATE 08/26/2000 TOTAL DEPTH 9978 PERF. 8550 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 1838 | -0- | -580 | -0- | 161 | 1 | 1677 | 2 | Y | -0- | | | | | 35 |
| 02 | 2072 | N | 1891 | -0- | -181 | -0- | 170 | 1 | 1721 | 2 | Y | -0- | | | | | 35 |
| 03 | 2460 | N | 2460 | -0- | -0- | -0- | 144 | 1 | 2316 | 2 | Y | -0- | | | | | 35 |
| 04 | 2422 | N | 2422 | -0- | -0- | -0- | 91 | 1 | 2330 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2460 | N | 2460 | -0- | -0- | -0- | 190 | 1 | 2270 | 2 | Y | -0- | | | | | 36 |
| 06 | 2370 | N | 2077 | -0- | -293 | -0- | 173 | 1 | 1904 | 2 | Y | -0- | | | | | 36 |
| 07 | 2511 | N | 2088 | -0- | -423 | -0- | 185 | 1 | 1903 | 2 | Y | -0- | | | | | 36 |
| 08 | 2449 | N | 2248 | -0- | -201 | -0- | 182 | 1 | 1953 | 2 | Y | 103 | 108 | 1 | | | 31 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 09 | 2147 | N | 2147 | -0- | -0- | -0- | 184 | 1 | 1963 | 2 | Y | -0- | | | | | 31 |
| 10 | 2158 | N | 2158 | -0- | -0- | -0- | 176 | 1 | 1981 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2190 | N | 1992 | -0- | -198 | -0- | 155 | 1 | 1837 | 2 | Y | -0- | | | | | 32 |
| 12 | 2232 | N | 1859 | -0- | -373 | -0- | 164 | 1 | 1695 | 2 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 25,640 TOTAL CONDENSATE PROD: 105

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILSON, HAROLD GAS UNIT "A" WELL #: 1 RRCID -> 179782 COMPL. DATE 10/04/2000 TOTAL DEPTH 10120 PERF. 8618 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2182 | -0- | -50 | -0- | 157 | 1 | 2025 | 2 | Y | -0- | | | | | 135 |
| 02 | 2327 | N | 2327 | -0- | -0- | -0- | 208 | 1 | 2112 | 2 | Y | 6 | 86 | 1 | | | 55 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2232 | N | 1979 | -0- | -253 | -0- | 153 | 1 | 1823 | 2 | Y | 3 | | | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2100 | N | 1899 | -0- | -201 | -0- | 173 | 1 | 1726 | 2 | Y | -0- | | | | | 58 |
| 05 | 2263 | N | 2040 | -0- | -223 | -0- | 197 | 1 | 1843 | 2 | Y | -0- | | | | | 58 |
| 06 | 1920 | N | 1799 | -0- | -121 | -0- | 178 | 1 | 1621 | 2 | Y | -0- | | | | | 58 |
| 07 | 1953 | N | 1871 | -0- | -82 | -0- | 176 | 1 | 1578 | 2 | Y | 106 | 93 | 1 | | | 71 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 08 | T. A. | | 1888 | -0- | 1888 | 1888 | 207 | 1 | 1681 | 2 | Y | -0- | | | | | 71 |
| 09 | T. A. | | 1948 | -0- | 1948 | 3836 | 232 | 1 | 1716 | 2 | Y | -0- | | | | | 71 |
| 10 | T. A. | | 2153 | -0- | 2153 | 5989 | 258 | 1 | 1895 | 2 | Y | -0- | | | | | 71 |
| 11 | 8069 | X | 2080 | -0- | -5989 | -0- | 186 | 1 | 1880 | 2 | Y | 13 | 76 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 2299 | X | 2299 | -0- | -0- | -0- | 197 | 1 | 2096 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,465 TOTAL CONDENSATE PROD: 133

WILSON, HAROLD WELL #: 6 RRCID -> 180493 COMPL. DATE 11/08/2000 TOTAL DEPTH 10155 PERF. 8665 - 9981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 960 | -0- | -900 | -0- | 67 | 1 | 857 | 2 | Y | 33 | | | | | 35 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1388 | N | 1388 | -0- | -0- | -0- | 125 | 1 | 1263 | 2 | Y | -0- | | | | | 35 |
| 03 | 1449 | N | 1449 | -0- | -0- | -0- | 111 | 1 | 1314 | 2 | Y | 22 | 35 | 1 | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1732 | N | 1732 | -0- | -0- | -0- | 155 | 1 | 1541 | 2 | Y | 33 | 37 | 1 | | | 18 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 1834 | N | 1834 | -0- | -0- | -0- | 176 | 1 | 1635 | 2 | Y | 21 | 38 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1757 | N | 1757 | -0- | -0- | -0- | 173 | 1 | 1565 | 2 | Y | 17 | | | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1713 | -0- | -54 | -0- | 172 | 1 | 1530 | 2 | Y | 10 | | | | | 28 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1841 | N | 1841 | -0- | -0- | -0- | 203 | 1 | 1638 | 2 | Y | -0- | | | | | 28 |
| 09 | 1918 | N | 1918 | -0- | -0- | -0- | 227 | 1 | 1674 | 2 | Y | 15 | 26 | 1 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1707 | N | 1707 | -0- | -0- | -0- | 204 | 1 | 1486 | 2 | Y | 15 | 30 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2114 | N | 2114 | -0- | -0- | -0- | 191 | 1 | 1923 | 2 | Y | -0- | | | | | 2 |
| *12 | 1946 | N | 1946 | -0- | -0- | -0- | 166 | 1 | 1759 | 2 | Y | 19 | | | | | 21 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,359 TOTAL CONDENSATE PROD: 185

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILSON, HAROLD "A" WELL #: 2 RRCID -> 180981 COMPL. DATE 11/24/2000 TOTAL DEPTH 10145 PERF. 8670 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1729 | -0- | -627 | -0- | 125 | 1 | 1604 | 2 | Y | -0- | | | | | 132 |
| 02 | 2128 | X | 1171 | -0- | -957 | -0- | 105 | 1 | 1063 | 2 | Y | 3 | 84 | 1 | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2356 | X | 1943 | -0- | -413 | -0- | 150 | 1 | 1790 | 2 | Y | 3 | | | | | 54 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2216 | X | 2216 | -0- | -0- | -0- | 202 | 1 | 2014 | 2 | Y | -0- | | | | | 54 |
| 05 | 1739 | X | 1739 | -0- | -0- | -0- | 168 | 1 | 1571 | 2 | Y | -0- | | | | | 54 |
| 06 | 1911 | X | 1911 | -0- | -0- | -0- | 189 | 1 | 1722 | 2 | Y | -0- | | | | | 54 |
| 07 | 2819 | X | 2819 | -0- | -0- | -0- | 271 | 1 | 2431 | 2 | Y | 106 | 89 | 1 | | | 71 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 08 | T. A. | | 1625 | -0- | 1625 | 1625 | 178 | 1 | 1447 | 2 | Y | -0- | | | | | 71 |
| 09 | T. A. | | 368 | -0- | 368 | 1993 | 44 | 1 | 324 | 2 | Y | -0- | | | | | 71 |
| 10 | T. A. | | 352 | -0- | 352 | 2345 | 42 | 1 | 310 | 2 | Y | -0- | | | | | 71 |
| 11 | 3103 | X | 758 | -0- | -2345 | -0- | 60 | 1 | 603 | 2 | Y | 86 | 106 | 1 | | | 51 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *12 | 4017 | X | 4017 | -0- | -0- | -0- | 340 | 1 | 3619 | 2 | Y | 53 | | | | | 104 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,648 TOTAL CONDENSATE PROD: 251

BALLARD GU 1 WELL #: 1 RRCID -> 234786 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9012 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1269 | -0- | -343 | -0- | 1269 | 2 | | | N | -0- | | | | | 26 |
| 02 | 1400 | X | 769 | -0- | -631 | -0- | 769 | 2 | | | N | -0- | | | | | 26 |
| 03 | 1550 | X | 1446 | -0- | -104 | -0- | 1446 | 2 | | | N | -0- | | | | | 26 |
| 04 | 1470 | X | 882 | -0- | -588 | -0- | 882 | 2 | | | N | -0- | | | | | 26 |
| 05 | 1457 | X | 1216 | -0- | -241 | -0- | 1216 | 2 | | | N | -0- | | | | | 26 |
| 06 | 1410 | X | 1219 | -0- | -191 | -0- | 1219 | 2 | | | N | -0- | | | | | 26 |
| 07 | 1457 | X | 1149 | -0- | -308 | -0- | 1149 | 2 | | | N | -0- | | | | | 26 |
| 08 | T. A. | | 1529 | -0- | 1529 | 1529 | 1529 | 2 | | | N | -0- | | | | | 26 |
| 09 | T. A. | | 1212 | -0- | 1212 | 2741 | 1212 | 2 | | | N | -0- | | | | | 26 |
| 10 | T. A. | | 1269 | -0- | 1269 | 4010 | 1073 | 2 | 196 | 9 | N | 178 | 186 | 1 | | | 18 |
| 11 | 5067 | X | 1057 | -0- | -4010 | -0- | 1057 | 2 | | | N | -0- | | | | | 18 |
| *12 | 937 | X | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 13,954 TOTAL CONDENSATE PROD: 178

SHAW UNIT WELL #: 12H RRCID -> 245651 COMPL. DATE 01/20/2009 TOTAL DEPTH 9191 PERF. 9625 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20801 | X | 20702 | -0- | -99 | -0- | 20660 | 2 | 42 | 9 | N | 38 | | | | | 185 |
| 02 | 18788 | X | 18396 | -0- | -392 | -0- | 18346 | 2 | 50 | 9 | N | 45 | 170 | 1 | 33 | 8 | 27 |
| 03 | 20863 | X | 19904 | -0- | -959 | -0- | 19857 | 2 | 47 | 9 | N | 43 | 20 | 8 | | | 50 |
| 04 | 20190 | X | 18654 | -0- | -1536 | -0- | 18631 | 2 | 23 | 9 | N | 21 | 21 | 8 | | | 50 |
| 05 | 20863 | X | 18784 | -0- | -2079 | -0- | 18776 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 06 | 20040 | X | 16947 | -0- | -3093 | -0- | 16861 | 2 | 86 | 9 | N | 78 | 42 | 8 | | | 93 |
| 07 | 20367 | X | 15749 | -0- | -4618 | -0- | 15672 | 2 | 77 | 9 | N | 70 | 16 | 8 | | | 147 |
| 08 | 18972 | X | 13345 | -0- | -5627 | -0- | 13284 | 2 | 61 | 9 | N | 55 | 17 | 8 | | | 185 |
| 09 | 18360 | X | 13585 | -0- | -4775 | -0- | 13526 | 2 | 59 | 9 | N | 54 | 17 | 8 | | | 222 |
| 10 | 18786 | X | 9373 | -0- | -9413 | -0- | 9328 | 2 | 45 | 9 | N | 41 | 168 | 1 | 18 | 8 | 77 |
| 11 | 16950 | X | 496 | -0- | -16454 | -0- | 495 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 77 |
| 12 | 15748 | X | 4850 | -0- | -10898 | -0- | 4850 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 170,785 TOTAL CONDENSATE PROD: 453

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER-HUSBAND WELL #: 2H RRCID -> 264602 COMPL. DATE 11/07/2013 TOTAL DEPTH 9527 PERF. 9819 - 14356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37014 | X | 32872 | -0- | -4142 | -0- | 32694 | 2 | 178 | 9 | N | 162 | 178 | 1 | | | 169 |
| 02 | 32368 | X | 28318 | -0- | -4050 | -0- | 28127 | 2 | 191 | 9 | N | 174 | 179 | 1 | | | 164 |
| 03 | 34968 | X | 30241 | -0- | -4727 | -0- | 30066 | 2 | 175 | 9 | N | 159 | 171 | 1 | | | 152 |
| 04 | 33510 | X | 29872 | -0- | -3638 | -0- | 29706 | 2 | 166 | 9 | N | 151 | 178 | 1 | | | 125 |
| 05 | 33697 | X | 31159 | -0- | -2538 | -0- | 33 | 1 | 30991 | 2 | N | 123 | 171 | 1 | | | 77 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 06 | 31800 | X | 29554 | -0- | -2246 | -0- | 45 | 1 | 29341 | 2 | N | 153 | 178 | 1 | | | 52 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 07 | 31341 | X | 30094 | -0- | -1247 | -0- | 48 | 1 | 29927 | 2 | N | 108 | | | | | 160 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 08 | 31155 | X | 29670 | -0- | -1485 | -0- | 49 | 1 | 29423 | 2 | N | 180 | 175 | 1 | | | 165 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 09 | 30150 | X | 27878 | -0- | -2272 | -0- | 49 | 1 | 27654 | 2 | N | 159 | 144 | 1 | | | 180 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 10 | 31155 | X | 27733 | -0- | -3422 | -0- | 51 | 1 | 27537 | 2 | N | 132 | 177 | 1 | | | 135 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 11 | 29550 | X | 26661 | -0- | -2889 | -0- | 49 | 1 | 26474 | 2 | N | 125 | 175 | 1 | | | 85 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 12 | 30101 | X | 26113 | -0- | -3988 | -0- | 50 | 1 | 25911 | 2 | N | 138 | 153 | 1 | | | 70 |
| | | | | | | | 152 | 9 | | | | | | | | | |

TOTAL GAS PROD: 350,165 TOTAL CONDENSATE PROD: 1,764

WERNER-HUSBAND WELL #: 5H RRCID -> 271904 COMPL. DATE 09/11/2014 TOTAL DEPTH 9573 PERF.10266 - 14906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55552 | X | 33536 | -0- | -22016 | -0- | 33262 | 2 | 274 | 9 | N | 249 | 177 | 1 | | | 234 |
| 02 | 39900 | X | 28583 | -0- | -11317 | -0- | 28317 | 2 | 266 | 9 | N | 242 | 239 | 1 | | | 237 |
| 03 | 42005 | X | 29412 | -0- | -12593 | -0- | 29182 | 2 | 230 | 9 | N | 209 | 187 | 1 | | | 259 |
| 04 | 34290 | X | 28818 | -0- | -5472 | -0- | 28653 | 2 | 165 | 9 | N | 150 | 179 | 1 | | | 230 |
| 05 | 35433 | X | 25627 | -0- | -9806 | -0- | 27 | 1 | 25431 | 2 | N | 154 | 170 | 1 | | | 214 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 06 | 32460 | X | 28513 | -0- | -3947 | -0- | 44 | 1 | 28256 | 2 | N | 194 | 178 | 1 | | | 230 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 07 | 31651 | X | 27507 | -0- | -4144 | -0- | 44 | 1 | 27318 | 2 | N | 132 | 184 | 1 | | | 178 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 08 | 29791 | X | 26643 | -0- | -3148 | -0- | 44 | 1 | 26409 | 2 | N | 173 | 179 | 1 | | | 172 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 09 | 28830 | X | 23743 | -0- | -5087 | -0- | 42 | 1 | 23513 | 2 | N | 171 | 156 | 1 | | | 187 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 10 | 29450 | X | 23050 | -0- | -6400 | -0- | 42 | 1 | 22856 | 2 | N | 138 | 175 | 1 | | | 150 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 11 | 28500 | X | 22262 | -0- | -6238 | -0- | 41 | 1 | 22067 | 2 | N | 140 | 182 | 1 | | | 108 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 27497 | X | 22230 | -0- | -5267 | -0- | 43 | 1 | 22010 | 2 | N | 161 | 168 | 1 | | | 101 |
| | | | | | | | 177 | 9 | | | | | | | | | |

TOTAL GAS PROD: 319,924 TOTAL CONDENSATE PROD: 2,113

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER-HUSBAND WELL #: 3H RRCID -> 271931 COMPL. DATE 03/23/2015 TOTAL DEPTH 9565 PERF.10118 - 14534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63953 | X | 49327 | -0- | -14626 | -0- | 49118 | 2 | 209 | 9 | N | 190 | 164 | 1 | | | 246 |
| 02 | 56168 | X | 41304 | -0- | -14864 | -0- | 41114 | 2 | 190 | 9 | N | 173 | 315 | 1 | | | 104 |
| 03 | 57009 | X | 37584 | -0- | -19425 | -0- | 37366 | 2 | 218 | 9 | N | 198 | 171 | 1 | | | 131 |
| 04 | 52800 | X | 33521 | -0- | -19279 | -0- | 33366 | 2 | 155 | 9 | N | 141 | 179 | 1 | | | 93 |
| 05 | 51987 | X | 34987 | -0- | -17000 | -0- | 37 | 1 | 34839 | 2 | N | 101 | | | | | 194 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 47730 | X | 33005 | -0- | -14725 | -0- | 51 | 1 | 32812 | 2 | N | 129 | 175 | 1 | | | 148 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 07 | 45725 | X | 32286 | -0- | -13439 | -0- | 52 | 1 | 32099 | 2 | N | 123 | | | | | 271 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 08 | 37572 | X | 30564 | -0- | -7008 | -0- | 51 | 1 | 30422 | 2 | N | 83 | 162 | 1 | | | 192 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 33870 | X | 27413 | -0- | -6457 | -0- | 48 | 1 | 27237 | 2 | N | 116 | 172 | 1 | | | 136 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 34999 | X | 27093 | -0- | -7906 | -0- | 50 | 1 | 26927 | 2 | N | 105 | 179 | 1 | | | 62 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 33000 | X | 26070 | -0- | -6930 | -0- | 48 | 1 | 25898 | 2 | N | 113 | | | | | 175 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 32271 | X | 25835 | -0- | -6436 | -0- | 50 | 1 | 25664 | 2 | N | 110 | 181 | 1 | | | 104 |
| | | | | | | | 121 | 9 | | | | | | | | | |

TOTAL GAS PROD: 398,989 TOTAL CONDENSATE PROD: 1,582

WERNER-HUSBAND WELL #: 4H RRCID -> 271988 COMPL. DATE 09/11/2014 TOTAL DEPTH 9585 PERF.10040 - 13144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47275 | X | 31777 | -0- | -15498 | -0- | 31510 | 2 | 267 | 9 | N | 243 | 368 | 1 | | | 100 |
| 02 | 36092 | X | 25904 | -0- | -10188 | -0- | 25696 | 2 | 208 | 9 | N | 189 | 177 | 1 | | | 112 |
| 03 | 37758 | X | 29304 | -0- | -8454 | -0- | 29065 | 2 | 239 | 9 | N | 217 | 182 | 1 | | | 147 |
| 04 | 34380 | X | 27862 | -0- | -6518 | -0- | 27683 | 2 | 179 | 9 | N | 163 | 173 | 1 | | | 137 |
| 05 | 33573 | X | 28569 | -0- | -5004 | -0- | 30 | 1 | 28348 | 2 | N | 174 | 178 | 1 | | | 133 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | 30750 | X | 26542 | -0- | -4208 | -0- | 41 | 1 | 26285 | 2 | N | 196 | 171 | 1 | | | 158 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 07 | 29295 | X | 26168 | -0- | -3127 | -0- | 42 | 1 | 25953 | 2 | N | 157 | 177 | 1 | | | 138 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 08 | 29295 | X | 25373 | -0- | -3922 | -0- | 42 | 1 | 25191 | 2 | N | 127 | 177 | 1 | | | 88 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 09 | 27870 | X | 23181 | -0- | -4689 | -0- | 41 | 1 | 22951 | 2 | N | 172 | | | | | 260 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 10 | 28582 | X | 23282 | -0- | -5300 | -0- | 43 | 1 | 23097 | 2 | N | 129 | 336 | 1 | | | 53 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 26550 | X | 22305 | -0- | -4245 | -0- | 41 | 1 | 22106 | 2 | N | 144 | | | | | 197 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 12 | 26164 | X | 22047 | -0- | -4117 | -0- | 43 | 1 | 21855 | 2 | N | 135 | 189 | 1 | | | 143 |
| | | | | | | | 149 | 9 | | | | | | | | | |

TOTAL GAS PROD: 312,314 TOTAL CONDENSATE PROD: 2,046

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WOODS GU WELL #: 1H RRCID -> 275131 COMPL. DATE 08/02/2014 TOTAL DEPTH 9415 PERF. 9824 - 13580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106609 | X | 67830 | -0- | -38779 | -0- | 217 | 1 | 64538 | 2 | N | 2795 | 2812 | 1 | | | 256 |
| | | | | | | | 3075 | 9 | | | | | | | | | |
| 02 | 96292 | X | 55422 | -0- | -40870 | -0- | 196 | 1 | 52960 | 2 | N | 2060 | 2104 | 1 | | | 212 |
| | | | | | | | 2266 | 9 | | | | | | | | | |
| 03 | 102827 | X | 58066 | -0- | -44761 | -0- | 217 | 1 | 55696 | 2 | N | 1957 | 1950 | 1 | | | 219 |
| | | | | | | | 2153 | 9 | | | | | | | | | |
| 04 | 84750 | X | 51172 | -0- | -33578 | -0- | 210 | 1 | 48924 | 2 | N | 1853 | 1724 | 1 | | | 348 |
| | | | | | | | 2038 | 9 | | | | | | | | | |
| 05 | 77190 | X | 49816 | -0- | -27374 | -0- | 63 | 1 | 47869 | 2 | N | 1713 | 1763 | 1 | | | 298 |
| | | | | | | | 1884 | 9 | | | | | | | | | |
| 06 | 65640 | X | 44957 | -0- | -20683 | -0- | 43371 | 2 | 1586 | 9 | N | 1442 | 1570 | 1 | | | 170 |
| 07 | 61349 | X | 44462 | -0- | -16887 | -0- | 42968 | 2 | 1494 | 9 | N | 1358 | 1392 | 1 | | | 136 |
| 08 | 53289 | X | 41934 | -0- | -11355 | -0- | 40448 | 2 | 1486 | 9 | N | 1351 | 1213 | 1 | | | 274 |
| 09 | 51180 | X | 41112 | -0- | -10068 | -0- | 39670 | 2 | 1442 | 9 | N | 1311 | 1406 | 1 | | | 179 |
| 10 | 49817 | X | 46367 | -0- | -3450 | -0- | 44904 | 2 | 1463 | 9 | N | 1330 | 1206 | 1 | | | 303 |
| 11 | 44970 | X | 41359 | -0- | -3611 | -0- | 39971 | 2 | 1388 | 9 | N | 1262 | 1415 | 1 | | | 150 |
| 12 | 44454 | X | 40142 | -0- | -4312 | -0- | 38651 | 2 | 1491 | 9 | N | 1355 | 1248 | 1 | | | 257 |

TOTAL GAS PROD: 582,639 TOTAL CONDENSATE PROD: 19,787

OWENS-SHAW WELL #: 2H RRCID -> 275826 COMPL. DATE 11/30/2014 TOTAL DEPTH 9214 PERF. 9725 - 15830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303648 | X | 245853 | -0- | -57795 | -0- | 109 | 1 | 244195 | 2 | Y | 1408 | 1439 | 1 | | | 218 |
| | | | | | | | 1549 | 9 | | | | | | | | | |
| 02 | 191504 | X | 191504 | -0- | -0- | -0- | 98 | 1 | 189702 | 2 | Y | 1549 | 1513 | 1 | | | 254 |
| | | | | | | | 1704 | 9 | | | | | | | | | |
| 03 | 195899 | X | 195899 | -0- | -0- | -0- | 109 | 1 | 194239 | 2 | Y | 1410 | 1334 | 1 | | | 330 |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| 04 | 187980 | X | 174736 | -0- | -13244 | -0- | 103 | 1 | 173225 | 2 | Y | 1280 | 1418 | 1 | | | 192 |
| | | | | | | | 1408 | 9 | | | | | | | | | |
| 05 | 194246 | X | 166394 | -0- | -27852 | -0- | 109 | 1 | 165017 | 2 | Y | 1153 | 1057 | 1 | | | 288 |
| | | | | | | | 1268 | 9 | | | | | | | | | |
| 06 | 187980 | X | 147301 | -0- | -40679 | -0- | 105 | 1 | 146111 | 2 | Y | 986 | 938 | 1 | | | 336 |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| 07 | 194246 | X | 143411 | -0- | -50835 | -0- | 74 | 1 | 142613 | 2 | Y | 658 | 761 | 1 | | | 233 |
| | | | | | | | 724 | 9 | | | | | | | | | |
| 08 | 187457 | X | 136349 | -0- | -51108 | -0- | 109 | 1 | 135461 | 2 | Y | 708 | 611 | 1 | | | 330 |
| | | | | | | | 779 | 9 | | | | | | | | | |
| 09 | 174750 | X | 123555 | -0- | -51195 | -0- | 105 | 1 | 122660 | 2 | Y | 718 | 844 | 1 | | | 204 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| 10 | 166408 | X | 123218 | -0- | -43190 | -0- | 109 | 1 | 122500 | 2 | Y | 554 | 649 | 1 | | | 109 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 11 | 147300 | X | 111389 | -0- | -35911 | -0- | 105 | 1 | 110629 | 2 | Y | 595 | 502 | 1 | | | 202 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| 12 | 143406 | X | 109961 | -0- | -33445 | -0- | 102 | 1 | 109072 | 2 | Y | 715 | 761 | 1 | | | 156 |
| | | | | | | | 787 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,869,570 TOTAL CONDENSATE PROD: 11,734

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
OWENS-SHAW WELL #: 1H RRCID -> 275873 COMPL. DATE 11/30/2014 TOTAL DEPTH 9280 PERF.10100 - 17003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307426 | X | 252610 | -0- | -54816 | -0- | 109 | 1 | 250997 | 2 | Y | 1367 | 1396 | 1 | | | 212 |
| | | | | | | | 1504 | 9 | | | | | | | | | |
| 02 | 210819 | X | 210819 | -0- | -0- | -0- | 98 | 1 | 209069 | 2 | Y | 1502 | 1468 | 1 | | | 246 |
| | | | | | | | 1652 | 9 | | | | | | | | | |
| 03 | 221307 | X | 221307 | -0- | -0- | -0- | 109 | 1 | 219667 | 2 | Y | 1392 | 1313 | 1 | | | 325 |
| | | | | | | | 1531 | 9 | | | | | | | | | |
| 04 | 197540 | X | 197540 | -0- | -0- | -0- | 103 | 1 | 196061 | 2 | Y | 1251 | 1388 | 1 | | | 188 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| 05 | 200911 | X | 188984 | -0- | -11927 | -0- | 109 | 1 | 187637 | 2 | Y | 1125 | 1032 | 1 | | | 281 |
| | | | | | | | 1238 | 9 | | | | | | | | | |
| 06 | 194430 | X | 167168 | -0- | -27262 | -0- | 105 | 1 | 165896 | 2 | Y | 1061 | 980 | 1 | | | 362 |
| | | | | | | | 1167 | 9 | | | | | | | | | |
| 07 | 200911 | X | 163554 | -0- | -37357 | -0- | 74 | 1 | 162757 | 2 | Y | 657 | 786 | 1 | | | 233 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| 08 | 211327 | X | 157683 | -0- | -53644 | -0- | 109 | 1 | 156798 | 2 | Y | 705 | 609 | 1 | | | 329 |
| | | | | | | | 776 | 9 | | | | | | | | | |
| 09 | 197550 | X | 141838 | -0- | -55712 | -0- | 105 | 1 | 140939 | 2 | Y | 722 | 846 | 1 | | | 205 |
| | | | | | | | 794 | 9 | | | | | | | | | |
| 10 | 188976 | X | 140650 | -0- | -48326 | -0- | 109 | 1 | 139877 | 2 | Y | 604 | 690 | 1 | | | 119 |
| | | | | | | | 664 | 9 | | | | | | | | | |
| 11 | 167160 | X | 125468 | -0- | -41692 | -0- | 105 | 1 | 124649 | 2 | Y | 649 | 547 | 1 | | | 221 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 12 | 163556 | X | 123212 | -0- | -40344 | -0- | 102 | 1 | 122239 | 2 | Y | 792 | 840 | 1 | | | 173 |
| | | | | | | | 871 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,090,833 TOTAL CONDENSATE PROD: 11,827

SM ENERGY COMPANY 788997
OSBORNE WELL #: 1 RRCID -> 094264 COMPL. DATE 11/25/1997 TOTAL DEPTH 10000 PERF. 8582 - 8642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER, OLA EST. WELL #: 2 RRCID -> 224158 COMPL. DATE 11/22/2006 TOTAL DEPTH 10000 PERF. 8561 - 9874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 04 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

PLUGGED AND ABANDONED_____ 01/19/2015 - P&A 01/19/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SMITH OPERATING AND MGMT CO. 794541
FROST-PARKER UNIT 1 WELL #: 2 RRCID -> 076790 COMPL. DATE 02/23/1977 TOTAL DEPTH 9609 PERF. 8670 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOJITZ ENERGY VENTURE, INC. 800925
WEST BAY WELL #: 2 RRCID -> 213081 COMPL. DATE 06/25/2005 TOTAL DEPTH 9900 PERF. 8654 - 9629

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2068 | -0- | -102 | -0- | 2065 | 2 | 3 | 9 | N | 3 | | | | | 810 |
| 02 | 1932 | N | 1857 | -0- | -75 | -0- | 1846 | 2 | 11 | 9 | N | 10 | | | | | 820 |
| 03 | 2108 | N | 1934 | -0- | -174 | -0- | 1915 | 2 | 19 | 9 | N | 17 | | | | | 837 |
| 04 | 2010 | N | 1935 | -0- | -75 | -0- | 1927 | 2 | 8 | 9 | N | 7 | | | | | 844 |
| 05 | 2046 | N | 1818 | -0- | -228 | -0- | 1809 | 2 | 9 | 9 | N | 8 | 167 | 1 | | | 685 |
| 06 | 1860 | N | 1806 | -0- | -54 | -0- | 1804 | 2 | 2 | 9 | N | 2 | | | | | 687 |
| 07 | 2015 | N | 1486 | -0- | -529 | -0- | 1478 | 2 | 8 | 9 | N | 7 | | | | | 694 |
| 08 | 1910 | N | 1910 | -0- | -0- | -0- | 1794 | 2 | 116 | 9 | N | 105 | 177 | 1 | | | 622 |
| 09 | 1819 | N | 1819 | -0- | -0- | -0- | 1811 | 2 | 8 | 9 | N | 7 | | | | | 629 |
| 10 | 1877 | N | 1877 | -0- | -0- | -0- | 1871 | 2 | 6 | 9 | N | 5 | | | | | 634 |
| 11 | 1860 | N | 1639 | -0- | -221 | -0- | 1631 | 2 | 8 | 9 | N | 7 | | | | | 641 |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | 641 |

TOTAL GAS PROD: 20,149 TOTAL CONDENSATE PROD: 178

BECKHAM WELL #: 4 RRCID -> 221825 COMPL. DATE 05/27/2006 TOTAL DEPTH 9900 PERF. 8780 - 9675

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2137 | N | 2137 | -0- | -0- | -0- | 2118 | 2 | 19 | 9 | N | 17 | | | | | 190 |
| 02 | 1960 | N | 1960 | -0- | -0- | -0- | 1951 | 2 | 9 | 9 | N | 8 | | | | | 198 |
| 03 | 2127 | N | 2127 | -0- | -0- | -0- | 2121 | 2 | 6 | 9 | N | 5 | | | | | 203 |
| 04 | 2023 | N | 2023 | -0- | -0- | -0- | 2020 | 2 | 3 | 9 | N | 3 | | | | | 206 |
| 05 | 2099 | N | 2099 | -0- | -0- | -0- | 2096 | 2 | 3 | 9 | N | 3 | | | | | 209 |
| 06 | 2026 | N | 2026 | -0- | -0- | -0- | 2023 | 2 | 3 | 9 | N | 3 | | | | | 212 |
| 07 | 2015 | N | 2010 | -0- | -5 | -0- | 2007 | 2 | 3 | 9 | N | 3 | 177 | 1 | | | 38 |
| 08 | 2089 | N | 2089 | -0- | -0- | -0- | 2058 | 2 | 31 | 9 | N | 28 | | | | | 66 |
| 09 | 2016 | N | 2016 | -0- | -0- | -0- | 2002 | 2 | 14 | 9 | N | 13 | | | | | 79 |
| 10 | 2189 | N | 2189 | -0- | -0- | -0- | 2082 | 2 | 107 | 9 | N | 97 | | | | | 176 |
| *11 | 2088 | N | 2088 | -0- | -0- | -0- | 2082 | 2 | 6 | 9 | N | 5 | | | | | 181 |
| 12 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | N | NO RPT | | | | | 181 |

TOTAL GAS PROD: 22,764 TOTAL CONDENSATE PROD: 185

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BURK WELL #: 6 RRCID -> 222578 COMPL. DATE 07/28/2006 TOTAL DEPTH 9950 PERF. 8630 - 9504

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2242 | -0- | -269 | -0- | 2222 | 2 | 20 | 9 | N | 18 | | | | | 403 |
| 02 | 2212 | X | 2035 | -0- | -177 | -0- | 1959 | 2 | 76 | 9 | N | 69 | | | | | 472 |
| 03 | 2265 | X | 2265 | -0- | -0- | -0- | 2254 | 2 | 11 | 9 | N | 10 | | | | | 482 |
| 04 | 2160 | X | 2078 | -0- | -82 | -0- | 2067 | 2 | 11 | 9 | N | 10 | | | | | 492 |
| 05 | 2263 | X | 2174 | -0- | -89 | -0- | 2168 | 2 | 6 | 9 | N | 5 | | | | | 497 |
| 06 | 2190 | X | 1972 | -0- | -218 | -0- | 1944 | 2 | 28 | 9 | N | 25 | 180 | 1 | | | 342 |
| 07 | 2263 | X | 1820 | -0- | -443 | -0- | 1691 | 2 | 129 | 9 | N | 117 | | | | | 459 |
| 08 | 2170 | N | 2086 | -0- | -84 | -0- | 2067 | 2 | 19 | 9 | N | 17 | | | | | 476 |
| 09 | 1980 | N | 1919 | -0- | -61 | -0- | 1911 | 2 | 8 | 9 | N | 7 | | | | | 483 |
| 10 | 1954 | N | 1954 | -0- | -0- | -0- | 1943 | 2 | 11 | 9 | N | 10 | | | | | 493 |
| 11 | 2010 | N | 1974 | -0- | -36 | -0- | 1949 | 2 | 25 | 9 | N | 23 | 187 | 1 | | | 329 |
| 12 | 1984 | N | NO RPT | -0- | -1984 | -0- | | | | | N | NO RPT | | | | | 329 |

TOTAL GAS PROD: 22,519 TOTAL CONDENSATE PROD: 311

DAVIS, VERA WELL #: 9 T RRCID -> 236111 COMPL. DATE 10/12/2007 TOTAL DEPTH 10204 PERF. 8781 - 9710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1074 | -0- | -755 | -0- | 1071 | 2 | 3 | 9 | N | 3 | | | | | 951 |
| 02 | 1652 | X | 502 | -0- | -1150 | -0- | 499 | 2 | 3 | 9 | N | 3 | | | | | 954 |
| 03 | 1395 | X | 517 | -0- | -878 | -0- | 515 | 2 | 2 | 9 | N | 2 | | | | | 956 |
| 04 | 1724 | X | 1724 | -0- | -0- | -0- | 1724 | 2 | | | N | -0- | | | | | 956 |
| 05 | 1820 | X | 1820 | -0- | -0- | -0- | 1820 | 2 | | | N | -0- | | | | | 956 |
| 06 | 1050 | X | 667 | -0- | -383 | -0- | 667 | 2 | | | N | -0- | | | | | 956 |
| 07 | 1767 | X | 549 | -0- | -1218 | -0- | 547 | 2 | 2 | 9 | N | 2 | | | | | 958 |
| 08 | 1829 | N | 1019 | -0- | -810 | -0- | 1019 | 2 | | | N | -0- | | | | | 958 |
| 09 | 660 | N | 195 | -0- | -465 | -0- | 193 | 2 | 2 | 9 | N | 2 | | | | | 960 |
| 10 | 848 | N | 848 | -0- | -0- | -0- | 846 | 2 | 2 | 9 | N | 2 | | | | | 962 |
| 11 | 990 | N | 250 | -0- | -740 | -0- | 250 | 2 | | | N | -0- | | | | | 962 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 962 |

TOTAL GAS PROD: 9,165 TOTAL CONDENSATE PROD: 14

BECKHAM WELL #: 5 RRCID -> 236665 COMPL. DATE 01/21/2008 TOTAL DEPTH 10200 PERF. 8725 - 9930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2514 | -0- | -214 | -0- | 2389 | 2 | 125 | 9 | N | 114 | | | | | 294 |
| 02 | 2436 | X | 2203 | -0- | -233 | -0- | 2179 | 2 | 24 | 9 | N | 22 | 185 | 1 | | | 131 |
| 03 | 2604 | X | 2413 | -0- | -191 | -0- | 2380 | 2 | 33 | 9 | N | 30 | | | | | 161 |
| 04 | 2430 | X | 2343 | -0- | -87 | -0- | 2329 | 2 | 14 | 9 | N | 13 | | | | | 174 |
| 05 | 2511 | X | 2424 | -0- | -87 | -0- | 2404 | 2 | 20 | 9 | N | 18 | | | | | 192 |
| 06 | 2430 | X | 2417 | -0- | -13 | -0- | 2319 | 2 | 98 | 9 | N | 89 | | | | | 281 |
| 07 | 2449 | X | 2244 | -0- | -205 | -0- | 2139 | 2 | 105 | 9 | N | 95 | 177 | 1 | | | 199 |
| 08 | 2418 | N | 2310 | -0- | -108 | -0- | 2296 | 2 | 14 | 9 | N | 13 | | | | | 212 |
| 09 | 2370 | N | 2084 | -0- | -286 | -0- | 2078 | 2 | 6 | 9 | N | 5 | | | | | 217 |
| 10 | 2265 | N | 2265 | -0- | -0- | -0- | 2245 | 2 | 20 | 9 | N | 18 | | | | | 235 |
| 11 | 2250 | N | 1914 | -0- | -336 | -0- | 1820 | 2 | 94 | 9 | N | 85 | 164 | 1 | | | 156 |
| 12 | 2139 | N | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 156 |

TOTAL GAS PROD: 25,131 TOTAL CONDENSATE PROD: 502

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
DAVIS, VERA WELL #: 12 RRCID -> 236686 COMPL. DATE 02/27/2008 TOTAL DEPTH 10200 PERF. 8675 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2268 | -0- | -398 | -0- | 2259 | 2 | 9 | 9 | N | 8 | | | | | 495 |
| 02 | 2324 | X | 2148 | -0- | -176 | -0- | 2087 | 2 | 61 | 9 | N | 55 | 183 | 1 | | | 367 |
| 03 | 2511 | X | 2408 | -0- | -103 | -0- | 2397 | 2 | 11 | 9 | N | 10 | | | | | 377 |
| 04 | 2544 | X | 2544 | -0- | -0- | -0- | 2522 | 2 | 22 | 9 | N | 20 | | | | | 397 |
| 05 | 2620 | X | 2620 | -0- | -0- | -0- | 2595 | 2 | 25 | 9 | N | 23 | | | | | 420 |
| 06 | 2372 | X | 2372 | -0- | -0- | -0- | 2350 | 2 | 22 | 9 | N | 20 | | | | | 440 |
| 07 | 2635 | X | 2057 | -0- | -578 | -0- | 2044 | 2 | 13 | 9 | N | 12 | | | | | 452 |
| 08 | 2630 | N | 2630 | -0- | -0- | -0- | 2616 | 2 | 14 | 9 | N | 13 | | | | | 465 |
| 09 | 2398 | N | 2398 | -0- | -0- | -0- | 2398 | 2 | | | N | -0- | 156 | 1 | | | 309 |
| 10 | 2478 | N | 2478 | -0- | -0- | -0- | 2469 | 2 | 9 | 9 | N | 8 | | | | | 317 |
| 11 | 2400 | N | 2274 | -0- | -126 | -0- | 2266 | 2 | 8 | 9 | N | 7 | | | | | 324 |
| 12 | 2480 | N | NO RPT | -0- | -2480 | -0- | | | | | N | NO RPT | | | | | 324 |

TOTAL GAS PROD: 26,197 TOTAL CONDENSATE PROD: 176

DAVIS, VERA WELL #: 8 RRCID -> 251171 COMPL. DATE 04/02/2010 TOTAL DEPTH 9930 PERF. 8544 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1394 | -0- | -745 | -0- | 1372 | 2 | 22 | 9 | N | 20 | | | | | 396 |
| 02 | 1064 | X | 915 | -0- | -149 | -0- | 901 | 2 | 14 | 9 | N | 13 | | | | | 409 |
| 03 | 1767 | X | 1739 | -0- | -28 | -0- | 1693 | 2 | 46 | 9 | N | 42 | | | | | 451 |
| 04 | 2336 | X | 2336 | -0- | -0- | -0- | 2330 | 2 | 6 | 9 | N | 5 | | | | | 456 |
| 05 | 1786 | X | 1786 | -0- | -0- | -0- | 1786 | 2 | | | N | -0- | | | | | 456 |
| 06 | 1855 | X | 1855 | -0- | -0- | -0- | 1855 | 2 | | | N | -0- | | | | | 456 |
| 07 | 2418 | X | 680 | -0- | -1738 | -0- | 592 | 2 | 88 | 9 | N | 80 | 180 | 1 | | | 356 |
| 08 | 2418 | X | 801 | -0- | -1617 | -0- | 790 | 2 | 11 | 9 | N | 10 | | | | | 366 |
| 09 | 2340 | X | 1181 | -0- | -1159 | -0- | 1162 | 2 | 19 | 9 | N | 17 | | | | | 383 |
| 10 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | 383 |
| 11 | 1860 | X | 592 | -0- | -1268 | -0- | 583 | 2 | 9 | 9 | N | 8 | | | | | 391 |
| 12 | 1209 | X | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 391 |

TOTAL GAS PROD: 13,279 TOTAL CONDENSATE PROD: 195

STRONGHOLD VENTURES LLC 827687
SHAW GAS UNIT WELL #: 1 RRCID -> 086575 COMPL. DATE 09/22/2001 TOTAL DEPTH 10100 PERF. 5630 - 5670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUN RIVER OPERATING, INC. 829434
HINCHEN WELL #: 2 RRCID -> 256312 COMPL. DATE 02/24/2010 TOTAL DEPTH 10102 PERF. 9601 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAKOMA OPERATING, L.P. 844190
BECKVILLE WELL #: 1 RRCID -> 221748 COMPL. DATE 06/19/2006 TOTAL DEPTH 10500 PERF.10220 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1598 | -0- | -76 | -0- | 78 | 1 | 1520 | 3 | N | -0- | | | | | 166 |
| 02 | 1428 | N | 1350 | -0- | -78 | -0- | 31 | 1 | 1319 | 3 | N | -0- | | | | | 166 |
| 03 | 1643 | N | 1578 | -0- | -65 | -0- | 97 | 1 | 1481 | 3 | N | -0- | | | | | 166 |
| 04 | 1560 | N | 1417 | -0- | -143 | -0- | 103 | 1 | 1314 | 3 | N | -0- | | | | | 166 |
| 05 | 1488 | N | 1425 | -0- | -63 | -0- | 98 | 1 | 1327 | 3 | N | -0- | | | | | 166 |
| 06 | 1530 | N | 1441 | -0- | -89 | -0- | 115 | 1 | 1326 | 3 | N | -0- | | | | | 166 |
| 07 | 1489 | N | 1489 | -0- | -0- | -0- | 97 | 1 | 1392 | 3 | N | -0- | | | | | 166 |
| 08 | 1426 | N | 1012 | -0- | -414 | -0- | 49 | 1 | 963 | 3 | N | -0- | | | | | 166 |
| 09 | 1440 | N | 608 | -0- | -832 | -0- | 608 | 3 | | | N | -0- | | | | | 166 |
| 10 | 1488 | N | 608 | -0- | -880 | -0- | 608 | 3 | | | N | -0- | | | | | 166 |
| 11 | 990 | N | 579 | -0- | -411 | -0- | 579 | 3 | | | N | -0- | | | | | 166 |
| 12 | 620 | N | 474 | -0- | -146 | -0- | 2 | 1 | 472 | 3 | N | -0- | | | | | 166 |

TOTAL GAS PROD: 13,579 TOTAL CONDENSATE PROD: -0-

TRIVIUM OPERATING, LLC 871168
EDENS WELL #: 6 RRCID -> 163168 COMPL. DATE 02/15/1997 TOTAL DEPTH 10125 PERF. 8760 - 9989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 724 | -0- | -113 | -0- | 190 | 1 | 523 | 2 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 644 | N | 624 | -0- | -20 | -0- | 193 | 1 | 405 | 2 | N | 24 | 1 | 8 | | | 70 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 899 | N | 638 | -0- | -261 | -0- | 194 | 1 | 433 | 2 | N | 10 | | | | | 80 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 690 | N | 629 | -0- | -61 | -0- | 176 | 1 | 431 | 2 | N | 20 | 1 | 8 | | | 99 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 682 | N | 643 | -0- | -39 | -0- | 162 | 1 | 469 | 2 | N | 11 | | | | | 110 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 630 | N | 630 | -0- | -0- | -0- | 173 | 1 | 416 | 2 | N | 37 | | | | | 147 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 791 | N | 791 | -0- | -0- | -0- | 213 | 1 | 553 | 2 | N | 23 | | | | | 170 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 651 | N | 586 | -0- | -65 | -0- | 173 | 1 | 403 | 2 | N | 9 | 151 | 1 | | | 28 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 754 | N | 754 | -0- | -0- | -0- | 259 | 1 | 485 | 2 | N | 9 | | | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 278 | 1 | 551 | 2 | N | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 999 | N | 999 | -0- | -0- | -0- | 296 | 1 | 674 | 2 | N | 26 | | | | | 68 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 7,853 TOTAL CONDENSATE PROD: 184

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 4 RRCID -> 163957 COMPL. DATE 04/02/1997 TOTAL DEPTH 10158 PERF. 8776 - 9637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2690 | N | 2690 | -0- | -0- | -0- | 2665 | 3 | 25 | 9 | N | 23 | 1 | 8 | | | 50 |
| 02 | 2311 | N | 2311 | -0- | -0- | -0- | 2285 | 3 | 26 | 9 | N | 24 | 2 | 8 | | | 72 |
| 03 | 2801 | N | 2801 | -0- | -0- | -0- | 2786 | 3 | 15 | 9 | N | 14 | 1 | 8 | | | 85 |
| 04 | 2593 | N | 2593 | -0- | -0- | -0- | 2542 | 3 | 51 | 9 | N | 46 | 30 | 1 | 2 | 8 | 99 |
| 05 | 2362 | N | 2362 | -0- | -0- | -0- | 2340 | 3 | 22 | 9 | N | 20 | | | | | 119 |
| 06 | 2639 | N | 2639 | -0- | -0- | -0- | 2636 | 3 | 3 | 9 | N | 3 | | | | | 122 |
| 07 | 2731 | N | 2731 | -0- | -0- | -0- | 2725 | 3 | 6 | 9 | N | 5 | | | | | 127 |
| 08 | 2763 | N | 2763 | -0- | -0- | -0- | 608 | 1 | 2152 | 2 | N | 3 | | | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2724 | N | 2724 | -0- | -0- | -0- | 515 | 1 | 2166 | 2 | N | 39 | 35 | 1 | | | 134 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2765 | N | 2765 | -0- | -0- | -0- | 319 | 1 | 2442 | 2 | N | 4 | 1 | 8 | | | 137 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2789 | N | 2789 | -0- | -0- | -0- | 338 | 1 | 2445 | 2 | N | 5 | 2 | 8 | | | 140 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 29,168 TOTAL CONDENSATE PROD: 186

METCALF "A" WELL #: 2 RRCID -> 165134 COMPL. DATE 08/08/1997 TOTAL DEPTH 10190 PERF. 8734 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 02 | 1260 | N | 1091 | -0- | -169 | -0- | 1063 | 3 | 28 | 9 | N | 25 | 25 | 0 | | | -0- |
| 03 | 1147 | N | 694 | -0- | -453 | -0- | 675 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 04 | 1599 | N | 1599 | -0- | -0- | -0- | 1580 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 05 | 1209 | N | 1178 | -0- | -31 | -0- | 1163 | 3 | 15 | 9 | N | 14 | 14 | 0 | | | -0- |
| 06 | 847 | N | 847 | -0- | -0- | -0- | 835 | 3 | 12 | 9 | N | 11 | 11 | 0 | | | -0- |
| 07 | 1643 | N | 851 | -0- | -792 | -0- | 838 | 3 | 13 | 9 | N | 12 | 12 | 0 | | | -0- |
| 08 | 1178 | N | 894 | -0- | -284 | -0- | 264 | 1 | 616 | 2 | N | 13 | 13 | 0 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | 283 | 1 | 739 | 2 | N | 16 | 16 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 837 | N | 635 | -0- | -202 | -0- | 120 | 1 | 502 | 2 | N | 12 | 12 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 870 | N | 847 | -0- | -23 | -0- | 220 | 1 | 612 | 2 | N | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,676 TOTAL CONDENSATE PROD: 152

METCALF WELL #: 1 RRCID -> 165461 COMPL. DATE 08/28/1997 TOTAL DEPTH 10100 PERF. 8756 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
HARRIS, C.E. GAS UNIT WELL #: 1 RRCID -> 166791 COMPL. DATE 10/24/1997 TOTAL DEPTH 10125 PERF. 8712 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 1407 | -0- | -1104 | -0- | 1405 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 02 | 1960 | N | 1176 | -0- | -784 | -0- | 1174 | 3 | 2 | 9 | N | 2 | 1 | 0 | 1 | 1 | -0- |
| 03 | 2511 | N | 1497 | -0- | -1014 | -0- | 1496 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 04 | 1623 | N | 1623 | -0- | -0- | -0- | 1621 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 05 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1400 | -0- | -40 | -0- | 1399 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 07 | 1784 | N | 1784 | -0- | -0- | -0- | 1783 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 08 | 1674 | N | 1596 | -0- | -78 | -0- | 265 | 1 | 1331 | 2 | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1270 | -0- | -140 | -0- | 474 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1603 | -0- | -195 | -0- | 1601 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 11 | 1530 | N | 1223 | -0- | -307 | -0- | 460 | 1 | 679 | 2 | N | 76 | 76 | 0 | | | -0- |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,243 TOTAL CONDENSATE PROD: 87

HARRIS, C.E. GAS UNIT WELL #: 3 RRCID -> 168480 COMPL. DATE 01/07/1998 TOTAL DEPTH 10110 PERF. 8730 - 10015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 705 | -0- | -1186 | -0- | 704 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 02 | 1708 | X | -0- | -0- | -1708 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1830 | X | -0- | -0- | -1830 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 690 | X | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 705 TOTAL CONDENSATE PROD: 1

HARRIS, C.E. GAS UNIT WELL #: 2 RRCID -> 168520 COMPL. DATE 12/09/1997 TOTAL DEPTH 10180 PERF. 8602 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 23 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 09 | 138 | N | 138 | -0- | -0- | -0- | 51 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 85 | -0- | -39 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 11 | 179 | N | 179 | -0- | -0- | -0- | 67 | 1 | 100 | 2 | N | 11 | 11 | 0 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 995 TOTAL CONDENSATE PROD: 11

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
METCALF "B" WELL #: 3 RRCID -> 169059 COMPL. DATE 03/05/1998 TOTAL DEPTH 10125 PERF. 8634 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 893 | -0- | -316 | -0- | 891 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 02 | 952 | N | 786 | -0- | -166 | -0- | 784 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 03 | 836 | N | 836 | -0- | -0- | -0- | 833 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 04 | 1106 | N | 1106 | -0- | -0- | -0- | 1102 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 05 | 1389 | N | 1389 | -0- | -0- | -0- | 1385 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 06 | 1058 | N | 1058 | -0- | -0- | -0- | 1054 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 07 | 1865 | N | 1865 | -0- | -0- | -0- | 1836 | 3 | 29 | 9 | N | 26 | 26 | 0 | | | -0- |
| 08 | 1634 | N | 1634 | -0- | -0- | -0- | 482 | 1 | 1126 | 2 | N | 24 | 24 | 0 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1216 | N | 1216 | -0- | -0- | -0- | 331 | 1 | 864 | 2 | N | 19 | 19 | 0 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1187 | -0- | -673 | -0- | 226 | 1 | 937 | 2 | N | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1414 | -0- | -176 | -0- | 367 | 1 | 1021 | 2 | N | 24 | 24 | 0 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,384 TOTAL CONDENSATE PROD: 134

HARRIS, C.E. GAS UNIT WELL #: 4 RRCID -> 169604 COMPL. DATE 05/07/1998 TOTAL DEPTH 10125 PERF. 8610 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2162 | N | 2162 | -0- | -0- | -0- | 2154 | 3 | 8 | 9 | N | 7 | 7 | 0 | | | -0- |
| 02 | 1456 | N | 518 | -0- | -938 | -0- | 516 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 03 | 848 | N | 848 | -0- | -0- | -0- | 845 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 04 | 2100 | N | 650 | -0- | -1450 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 219 | -0- | -591 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 835 | N | 835 | -0- | -0- | -0- | 246 | 1 | 572 | 2 | N | 15 | 15 | 0 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,232 TOTAL CONDENSATE PROD: 27

HARRIS, C.E. GAS UNIT WELL #: 5 RRCID -> 170504 COMPL. DATE 08/20/1998 TOTAL DEPTH 9830 PERF. 8625 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 477 | -0- | -825 | -0- | 475 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 02 | 644 | N | -0- | -0- | -644 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 477 TOTAL CONDENSATE PROD: 2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
METCALF "E" WELL #: 6 RRCID -> 221821 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9894 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1906 | N | 1906 | -0- | -0- | -0- | 1865 | 3 | 41 | 9 | N | 37 | 37 | 0 | -0- |
| 02 | 1262 | N | 1262 | -0- | -0- | -0- | 1249 | 3 | 13 | 9 | N | 12 | 12 | 0 | -0- |
| 03 | 1183 | N | 1183 | -0- | -0- | -0- | 1170 | 3 | 13 | 9 | N | 12 | 12 | 0 | -0- |
| 04 | 1322 | N | 1322 | -0- | -0- | -0- | 1321 | 3 | 1 | 9 | N | 1 | 1 | 0 | -0- |
| 05 | 1061 | N | 1061 | -0- | -0- | -0- | 1060 | 3 | 1 | 9 | N | 1 | 1 | 0 | -0- |
| 06 | 1072 | N | 1072 | -0- | -0- | -0- | 1071 | 3 | 1 | 9 | N | 1 | 1 | 0 | -0- |
| 07 | 1162 | N | 1162 | -0- | -0- | -0- | 1144 | 3 | 18 | 9 | N | 16 | 16 | 0 | -0- |
| 08 | 1512 | N | 1512 | -0- | -0- | -0- | 448 | 1 | 1044 | 2 | N | 18 | 18 | 0 | -0- |
| | | | | | | | 20 | 9 | | | | | | | |
| 09 | 1494 | N | 1494 | -0- | -0- | -0- | 406 | 1 | 1062 | 2 | N | 24 | 24 | 0 | -0- |
| | | | | | | | 26 | 9 | | | | | | | |
| 10 | 1286 | N | 1286 | -0- | -0- | -0- | 245 | 1 | 1015 | 2 | N | 24 | 24 | 0 | -0- |
| | | | | | | | 26 | 9 | | | | | | | |
| 11 | 1539 | N | 1539 | -0- | -0- | -0- | 399 | 1 | 1111 | 2 | N | 26 | 26 | 0 | -0- |
| | | | | | | | 29 | 9 | | | | | | | |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 14,799 TOTAL CONDENSATE PROD: 172

METCALF "D" WELL #: 5 RRCID -> 222407 COMPL. DATE 07/13/2006 TOTAL DEPTH 10215 PERF. 9869 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 636 | -0- | -108 | -0- | 617 | 3 | 19 | 9 | N | 17 | 17 | 0 | -0- |
| 02 | 740 | N | 740 | -0- | -0- | -0- | 729 | 3 | 11 | 9 | N | 10 | 10 | 0 | -0- |
| 03 | 870 | N | 870 | -0- | -0- | -0- | 857 | 3 | 13 | 9 | N | 12 | 12 | 0 | -0- |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 929 | 3 | 7 | 9 | N | 6 | 6 | 0 | -0- |
| 05 | 806 | N | 805 | -0- | -1 | -0- | 798 | 3 | 7 | 9 | N | 6 | 6 | 0 | -0- |
| 06 | 840 | N | 797 | -0- | -43 | -0- | 789 | 3 | 8 | 9 | N | 7 | 7 | 0 | -0- |
| 07 | 961 | N | 737 | -0- | -224 | -0- | 726 | 3 | 11 | 9 | N | 10 | 10 | 0 | -0- |
| 08 | 806 | N | 509 | -0- | -297 | -0- | 151 | 1 | 350 | 2 | N | 7 | 7 | 0 | -0- |
| | | | | | | | 8 | 9 | | | | | | | |
| 09 | 810 | N | 580 | -0- | -230 | -0- | 158 | 1 | 412 | 2 | N | 9 | 9 | 0 | -0- |
| | | | | | | | 10 | 9 | | | | | | | |
| 10 | 744 | N | 462 | -0- | -282 | -0- | 87 | 1 | 365 | 2 | N | 9 | 9 | 0 | -0- |
| | | | | | | | 10 | 9 | | | | | | | |
| 11 | 480 | N | 389 | -0- | -91 | -0- | 101 | 1 | 281 | 2 | N | 6 | 6 | 0 | -0- |
| | | | | | | | 7 | 9 | | | | | | | |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 7,461 TOTAL CONDENSATE PROD: 99

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
METCALF "F" WELL #: 7 RRCID -> 224172 COMPL. DATE 10/19/2006 TOTAL DEPTH 10200 PERF. 9904 - 10104

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1528 | N | 1528 | -0- | -0- | -0- | | 1516 | 3 | 12 | 9 | N | 11 | 11 | 0 | | | -0- |
| 02 | 1156 | N | 1156 | -0- | -0- | -0- | | 1152 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 03 | 1398 | N | 1398 | -0- | -0- | -0- | | 1392 | 3 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 04 | 1565 | N | 1565 | -0- | -0- | -0- | | 1555 | 3 | 10 | 9 | N | 9 | 9 | 0 | | | -0- |
| 05 | 1289 | N | 1289 | -0- | -0- | -0- | | 1280 | 3 | 9 | 9 | N | 8 | 8 | 0 | | | -0- |
| 06 | 1101 | N | 1101 | -0- | -0- | -0- | | 1092 | 3 | 9 | 9 | N | 8 | 8 | 0 | | | -0- |
| 07 | 1537 | N | 1537 | -0- | -0- | -0- | | 1514 | 3 | 23 | 9 | N | 21 | 21 | 0 | | | -0- |
| 08 | 1279 | N | 1279 | -0- | -0- | -0- | | 378 | 1 | 884 | 2 | N | 15 | 15 | 0 | | | -0- |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1197 | N | 1197 | -0- | -0- | -0- | | 326 | 1 | 850 | 2 | N | 19 | 19 | 0 | | | -0- |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1182 | N | 1182 | -0- | -0- | -0- | | 225 | 1 | 933 | 2 | N | 22 | 22 | 0 | | | -0- |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1352 | N | 1352 | -0- | -0- | -0- | | 351 | 1 | 976 | 2 | N | 23 | 23 | 0 | | | -0- |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,584 TOTAL CONDENSATE PROD: 145

METCALF "G" WELL #: 8 RRCID -> 232211 COMPL. DATE 08/11/2007 TOTAL DEPTH 10200 PERF. 8762 - 10098

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1560 | N | 1560 | -0- | -0- | -0- | | 1549 | 3 | 11 | 9 | N | 10 | 10 | 0 | | | -0- |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | | 1062 | 3 | 9 | 9 | N | 8 | 8 | 0 | | | -0- |
| 03 | 1476 | N | 1476 | -0- | -0- | -0- | | 1462 | 3 | 14 | 9 | N | 13 | 13 | 0 | | | -0- |
| 04 | 1115 | N | 1115 | -0- | -0- | -0- | | 1096 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 05 | 1085 | N | 36 | -0- | -1049 | -0- | | 36 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1041 | -0- | -9 | -0- | | 1021 | 3 | 20 | 9 | N | 18 | 18 | 0 | | | -0- |
| 07 | 1257 | N | 1257 | -0- | -0- | -0- | | 1237 | 3 | 20 | 9 | N | 18 | 18 | 0 | | | -0- |
| 08 | 1091 | N | 1091 | -0- | -0- | -0- | | 322 | 1 | 752 | 2 | N | 15 | 15 | 0 | | | -0- |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1050 | N | 925 | -0- | -125 | -0- | | 251 | 1 | 653 | 2 | N | 19 | 19 | 0 | | | -0- |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1159 | N | 1159 | -0- | -0- | -0- | | 220 | 1 | 915 | 2 | N | 22 | 22 | 0 | | | -0- |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1450 | N | 1450 | -0- | -0- | -0- | | 376 | 1 | 1048 | 2 | N | 24 | 24 | 0 | | | -0- |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,181 TOTAL CONDENSATE PROD: 164

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
METCALF "H" WELL #: 9 RRCID -> 233640 COMPL. DATE 10/05/2007 TOTAL DEPTH 10222 PERF. 7883 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1493 | N | 1493 | -0- | -0- | -0- | 1474 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 02 | 1344 | N | 1330 | -0- | -14 | -0- | 1311 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 03 | 2083 | N | 2083 | -0- | -0- | -0- | 2049 | 3 | 34 | 9 | N | 31 | 31 | 0 | | | -0- |
| 04 | 2174 | N | 2174 | -0- | -0- | -0- | 2129 | 3 | 45 | 9 | N | 41 | 41 | 0 | | | -0- |
| 05 | 2522 | N | 2522 | -0- | -0- | -0- | 2476 | 3 | 46 | 9 | N | 42 | 42 | 0 | | | -0- |
| 06 | 1632 | N | 1632 | -0- | -0- | -0- | 1593 | 3 | 39 | 9 | N | 35 | 35 | 0 | | | -0- |
| 07 | 2366 | N | 2366 | -0- | -0- | -0- | 2330 | 3 | 36 | 9 | N | 33 | 33 | 0 | | | -0- |
| 08 | 2224 | N | 2224 | -0- | -0- | -0- | 656 | 1 | 1531 | 2 | N | 34 | 34 | 0 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 2392 | N | 2392 | -0- | -0- | -0- | 651 | 1 | 1699 | 2 | N | 38 | 38 | 0 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 1760 | N | 1760 | -0- | -0- | -0- | 335 | 1 | 1389 | 2 | N | 33 | 33 | 0 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1765 | N | 1765 | -0- | -0- | -0- | 458 | 1 | 1275 | 2 | N | 29 | 29 | 0 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,741 TOTAL CONDENSATE PROD: 350

METCALF "I" WELL #: 10 RRCID -> 235417 COMPL. DATE 08/17/2007 TOTAL DEPTH 10260 PERF. 8642 - 10051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4338 | -0- | 1238 | 1238 | 4176 | 3 | 162 | 9 | N | 147 | 147 | 0 | | | -0- |
| 02 | 2800 | N | 2850 | -0- | 50 | 1288 | 2727 | 3 | 123 | 9 | N | 112 | 112 | 0 | | | -0- |
| 03 | 3100 | N | 2114 | -0- | -986 | 302 | 2012 | 3 | 102 | 9 | N | 93 | 93 | 0 | | | -0- |
| 04 | 2092 | X | 1790 | -0- | -302 | -0- | 1714 | 3 | 76 | 9 | N | 69 | 69 | 0 | | | -0- |
| 05 | 2358 | X | 2358 | -0- | -0- | -0- | 2269 | 3 | 89 | 9 | N | 81 | 81 | 0 | | | -0- |
| 06 | 1185 | X | 1185 | -0- | -0- | -0- | 1129 | 3 | 56 | 9 | N | 51 | 51 | 0 | | | -0- |
| 07 | 2055 | X | 2055 | -0- | -0- | -0- | 2023 | 3 | 32 | 9 | N | 29 | 29 | 0 | | | -0- |
| 08 | 1482 | X | 1482 | -0- | -0- | -0- | 437 | 1 | 1020 | 2 | N | 23 | 23 | 0 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1419 | X | 1419 | -0- | -0- | -0- | 386 | 1 | 1009 | 2 | N | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1245 | X | 1245 | -0- | -0- | -0- | 237 | 1 | 983 | 2 | N | 23 | 23 | 0 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1210 | N | 1210 | -0- | -0- | -0- | 314 | 1 | 874 | 2 | N | 20 | 20 | 0 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,046 TOTAL CONDENSATE PROD: 670

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 21 RRCID -> 242523 COMPL. DATE 09/25/2008 TOTAL DEPTH 10112 PERF. 8776 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3972 | X | 3972 | -0- | -0- | -0- | 3933 | 3 | 39 | 9 | N | 35 | 1 | 8 | | | 72 |
| 02 | 3486 | X | 3486 | -0- | -0- | -0- | 3451 | 3 | 35 | 9 | N | 32 | 2 | 8 | | | 102 |
| 03 | 3954 | X | 3954 | -0- | -0- | -0- | 3912 | 3 | 42 | 9 | N | 38 | 1 | 8 | | | 139 |
| 04 | 3827 | X | 3827 | -0- | -0- | -0- | 3747 | 3 | 80 | 9 | N | 73 | 44 | 1 | 3 | 8 | 165 |
| 05 | 3265 | X | 3265 | -0- | -0- | -0- | 3232 | 3 | 33 | 9 | N | 30 | | | | | 195 |
| 06 | 3368 | X | 3368 | -0- | -0- | -0- | 3355 | 3 | 13 | 9 | N | 12 | 175 | 1 | | | 32 |
| 07 | 3707 | X | 3707 | -0- | -0- | -0- | 3689 | 3 | 18 | 9 | N | 16 | | | | | 48 |
| 08 | 3513 | X | 3513 | -0- | -0- | -0- | 770 | 1 | 2728 | 2 | N | 14 | | | | | 62 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3625 | X | 3625 | -0- | -0- | -0- | 681 | 1 | 2864 | 2 | N | 73 | 46 | 1 | | | 89 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 3425 | X | 3425 | -0- | -0- | -0- | 393 | 1 | 3006 | 2 | N | 24 | 1 | 8 | | | 112 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 3119 | X | 3119 | -0- | -0- | -0- | 376 | 1 | 2724 | 2 | N | 17 | 83 | 1 | 1 | 8 | 45 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 806 | X | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 39,261 TOTAL CONDENSATE PROD: 364

VALENCE OPERATING COMPANY 881167
STERRETT UNIT WELL #: 2 RRCID -> 083239 COMPL. DATE 09/05/1990 TOTAL DEPTH 10120 PERF. 8732 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 576 | -0- | -261 | -0- | 12 | 1 | 543 | 2 | Y | 19 | 20 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 756 | N | 468 | -0- | -288 | -0- | 10 | 1 | 440 | 2 | Y | 16 | 16 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 656 | N | 656 | -0- | -0- | -0- | 2 | 1 | 630 | 2 | Y | 22 | 22 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 815 | N | 815 | -0- | -0- | -0- | 17 | 1 | 768 | 2 | Y | 27 | 26 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 914 | N | 914 | -0- | -0- | -0- | 20 | 1 | 870 | 2 | Y | 22 | 23 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 18 | 1 | 803 | 2 | Y | 19 | 19 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1485 | N | 1485 | -0- | -0- | -0- | 31 | 1 | 1418 | 2 | Y | 33 | 33 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 1400 | N | 1618 | -0- | 218 | 218 | 33 | 1 | 1548 | 2 | Y | 34 | 32 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 2116 | N | 1898 | -0- | -218 | -0- | 41 | 1 | 1795 | 2 | Y | 56 | 57 | 1 | | | 6 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 1690 | N | 1690 | -0- | -0- | -0- | 37 | 1 | 1594 | 2 | Y | 54 | 50 | 1 | | | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1941 | N | 1941 | -0- | -0- | -0- | 44 | 1 | 1840 | 2 | Y | 52 | 52 | 1 | | | 10 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *12 | 1725 | N | 1725 | -0- | -0- | -0- | 39 | 1 | 1640 | 2 | Y | 42 | 40 | 1 | | | 12 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,628 TOTAL CONDENSATE PROD: 396

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 3-L RRCID -> 139935 COMPL. DATE 11/11/1991 TOTAL DEPTH 9658 PERF. 8510 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 34 | -0- | -245 | -0- | 34 | 2 | Y | -0- | | | -0- |
| 02 | T. A. | | 36 | -0- | 36 | 36 | 36 | 2 | Y | -0- | | | -0- |
| 03 | T. A. | | 50 | -0- | 50 | 86 | 50 | 2 | Y | -0- | | | -0- |
| 04 | T. A. | | 60 | -0- | 60 | 146 | 60 | 2 | Y | -0- | | | -0- |
| 05 | 190 | X | 44 | -0- | -146 | -0- | 44 | 2 | Y | -0- | | | -0- |
| 06 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | Y | -0- | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | | 50 | -0- | 50 | 50 | 50 | 2 | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 50 | | | Y | -0- | | | -0- |
| 10 | T. A. | | 15 | -0- | 15 | 65 | 15 | 2 | Y | -0- | | | -0- |
| 11 | 65 | X | -0- | -0- | -65 | -0- | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 324 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 17 WELL #: 6 RRCID -> 183664 COMPL. DATE 04/25/2013 TOTAL DEPTH 9600 PERF. 8592 - 9454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 692 | -0- | -548 | -0- | 670 | 2 | 22 | 9 | Y | 20 | 29 | 1 | | | 6 |
| 02 | 1120 | X | 639 | -0- | -481 | -0- | 636 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | | -0- |
| 03 | 1836 | X | 1836 | -0- | -0- | -0- | 1808 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 04 | 1170 | X | 946 | -0- | -224 | -0- | 925 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 05 | 1433 | X | 1433 | -0- | -0- | -0- | 1433 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1800 | X | 724 | -0- | -1076 | -0- | 724 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1860 | X | 1419 | -0- | -441 | -0- | 1419 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2754 | N | 2754 | -0- | -0- | -0- | 2754 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,740 TOTAL CONDENSATE PROD: 67

STERRETT UNIT WELL #: 3 RRCID -> 194819 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8740 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2758 | N | 2758 | -0- | -0- | -0- | 58 | 1 | 2631 | 2 | Y | 63 | 66 | 1 | | | 7 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 2268 | N | 1854 | -0- | -414 | -0- | 39 | 1 | 1765 | 2 | Y | 45 | 43 | 1 | | | 9 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2160 | -0- | -351 | -0- | 6 | 1 | 2097 | 2 | Y | 52 | 50 | 1 | | | 11 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 2430 | N | 2378 | -0- | -52 | -0- | 49 | 1 | 2270 | 2 | Y | 54 | 53 | 1 | | | 12 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 2424 | N | 2424 | -0- | -0- | -0- | 52 | 1 | 2310 | 2 | Y | 56 | 60 | 1 | | | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 2100 | N | 2084 | -0- | -16 | -0- | 44 | 1 | 1992 | 2 | Y | 44 | 45 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2174 | -0- | -275 | -0- | 46 | 1 | 2070 | 2 | Y | 53 | 53 | 1 | | | 7 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 1400 | N | 2100 | -0- | 700 | 700 | 43 | 1 | 2009 | 2 | Y | 44 | 43 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 2811 | N | 2111 | -0- | -700 | -0- | 46 | 1 | 2017 | 2 | Y | 44 | 44 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2046 | -0- | -124 | -0- | 45 | 1 | 1946 | 2 | Y | 50 | 46 | 1 | | | 12 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 2234 | N | 2234 | -0- | -0- | -0- | 51 | 1 | 2129 | 2 | Y | 49 | 49 | 1 | | | 12 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *12 | 2179 | N | 2179 | -0- | -0- | -0- | 49 | 1 | 2080 | 2 | Y | 45 | 42 | 1 | | | 15 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,502 TOTAL CONDENSATE PROD: 599

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT UNIT WELL #: 5 RRCID -> 202052 COMPL. DATE 06/14/2011 TOTAL DEPTH 10250 PERF. 8770 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STERRETT UNIT WELL #: 6 RRCID -> 203063 COMPL. DATE 05/31/2004 TOTAL DEPTH 10257 PERF. 8784 - 10050

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2648 | -0- | -638 | -0- | 56 | 1 | 2519 | 2 | Y | 66 | 70 | 1 | | | | 7 |
| | | | | | | | 73 | 9 | | | | | | | | | | |
| 02 | 2968 | X | 2206 | -0- | -762 | -0- | 46 | 1 | 2095 | 2 | Y | 59 | 56 | 1 | | | | 10 |
| | | | | | | | 65 | 9 | | | | | | | | | | |
| 03 | 3100 | X | 2581 | -0- | -519 | -0- | 7 | 1 | 2500 | 2 | Y | 67 | 65 | 1 | | | | 12 |
| | | | | | | | 74 | 9 | | | | | | | | | | |
| 04 | 2910 | X | 2898 | -0- | -12 | -0- | 60 | 1 | 2759 | 2 | Y | 72 | 71 | 1 | | | | 13 |
| | | | | | | | 79 | 9 | | | | | | | | | | |
| 05 | 2790 | X | 2781 | -0- | -9 | -0- | 59 | 1 | 2638 | 2 | Y | 76 | 81 | 1 | | | | 8 |
| | | | | | | | 84 | 9 | | | | | | | | | | |
| 06 | 2550 | X | 2320 | -0- | -230 | -0- | 48 | 1 | 2208 | 2 | Y | 58 | 59 | 1 | | | | 7 |
| | | | | | | | 64 | 9 | | | | | | | | | | |
| 07 | 3007 | X | 2678 | -0- | -329 | -0- | 56 | 1 | 2547 | 2 | Y | 68 | 69 | 1 | | | | 6 |
| | | | | | | | 75 | 9 | | | | | | | | | | |
| 08 | 2458 | X | 2458 | -0- | -0- | -0- | 50 | 1 | 2347 | 2 | Y | 55 | 53 | 1 | | | | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | | |
| 09 | 2673 | X | 2673 | -0- | -0- | -0- | 58 | 1 | 2548 | 2 | Y | 61 | 61 | 1 | | | | 8 |
| | | | | | | | 67 | 9 | | | | | | | | | | |
| 10 | 2790 | X | 2463 | -0- | -327 | -0- | 54 | 1 | 2334 | 2 | Y | 68 | 63 | 1 | | | | 13 |
| | | | | | | | 75 | 9 | | | | | | | | | | |
| 11 | 2580 | X | 2037 | -0- | -543 | -0- | 46 | 1 | 1927 | 2 | Y | 58 | 59 | 1 | | | | 12 |
| | | | | | | | 64 | 9 | | | | | | | | | | |
| 12 | 2759 | X | 2707 | -0- | -52 | -0- | 61 | 1 | 2570 | 2 | Y | 69 | 65 | 1 | | | | 16 |
| | | | | | | | 76 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 30,450 TOTAL CONDENSATE PROD: 777

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 8 RRCID -> 207793 COMPL. DATE 01/02/2005 TOTAL DEPTH 10268 PERF. 8778 - 10058

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4263 | X | 4263 | -0- | -0- | -0- | 91 | 1 | 4087 | 2 | Y | 77 | 81 | 1 | | | 5 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3383 | -0- | -173 | -0- | 72 | 1 | 3239 | 2 | Y | 65 | 62 | 1 | | | 8 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 3937 | X | 3447 | -0- | -490 | -0- | 9 | 1 | 3366 | 2 | Y | 65 | 63 | 1 | | | 10 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 3810 | X | 3620 | -0- | -190 | -0- | 75 | 1 | 3473 | 2 | Y | 65 | 63 | 1 | | | 12 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 3937 | X | 3865 | -0- | -72 | -0- | 83 | 1 | 3713 | 2 | Y | 63 | 67 | 1 | | | 8 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 3810 | X | 3752 | -0- | -58 | -0- | 79 | 1 | 3604 | 2 | Y | 63 | 64 | 1 | | | 7 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 3965 | X | 3965 | -0- | -0- | -0- | 84 | 1 | 3798 | 2 | Y | 75 | 76 | 1 | | | 6 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 3859 | X | 3859 | -0- | -0- | -0- | 79 | 1 | 3706 | 2 | Y | 67 | 64 | 1 | | | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 3974 | X | 3974 | -0- | -0- | -0- | 86 | 1 | 3816 | 2 | Y | 65 | 65 | 1 | | | 9 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 3956 | X | 3956 | -0- | -0- | -0- | 88 | 1 | 3785 | 2 | Y | 75 | 69 | 1 | | | 15 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3286 | -0- | -344 | -0- | 74 | 1 | 3128 | 2 | Y | 76 | 76 | 1 | | | 15 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3155 | -0- | -596 | -0- | 71 | 1 | 3012 | 2 | Y | 65 | 61 | 1 | | | 19 |
| | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,525 TOTAL CONDENSATE PROD: 821

STERRETT WELL #: 11 RRCID -> 208892 COMPL. DATE 02/13/2005 TOTAL DEPTH 10250 PERF. 8740 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3169 | -0- | -334 | -0- | 67 | 1 | 3040 | 2 | Y | 56 | 60 | 1 | | | 6 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2640 | -0- | -524 | -0- | 56 | 1 | 2530 | 2 | Y | 49 | 47 | 1 | | | 8 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 3503 | X | 1170 | -0- | -2333 | -0- | 3 | 1 | 1143 | 2 | Y | 22 | 21 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3090 | X | 2918 | -0- | -172 | -0- | 61 | 1 | 2801 | 2 | Y | 51 | 50 | 1 | | | 10 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 4291 | X | 4291 | -0- | -0- | -0- | 92 | 1 | 4107 | 2 | Y | 84 | 89 | 1 | | | 5 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 06 | 3517 | X | 3517 | -0- | -0- | -0- | 74 | 1 | 3381 | 2 | Y | 56 | 57 | 1 | | | 4 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 3502 | X | 3502 | -0- | -0- | -0- | 74 | 1 | 3363 | 2 | Y | 59 | 60 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 3755 | X | 3755 | -0- | -0- | -0- | 77 | 1 | 3612 | 2 | Y | 60 | 58 | 1 | | | 5 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 3632 | X | 3632 | -0- | -0- | -0- | 79 | 1 | 3489 | 2 | Y | 58 | 59 | 1 | | | 4 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 3660 | X | 3660 | -0- | -0- | -0- | 81 | 1 | 3499 | 2 | Y | 73 | 67 | 1 | | | 10 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2932 | -0- | -398 | -0- | 66 | 1 | 2788 | 2 | Y | 71 | 72 | 1 | | | 9 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3142 | -0- | -299 | -0- | 71 | 1 | 2999 | 2 | Y | 65 | 62 | 1 | | | 12 |
| | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,328 TOTAL CONDENSATE PROD: 704

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 10 RRCID -> 209809 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 8784 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3348 | -0- | | -0- | -0- | 71 | 1 | 3191 | 2 | Y | 78 | 83 | 1 | | | 7 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 3074 | X | 3074 | -0- | | -0- | -0- | 65 | 1 | 2925 | 2 | Y | 76 | 73 | 1 | | | 10 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 2962 | X | 2962 | -0- | | -0- | -0- | 8 | 1 | 2874 | 2 | Y | 73 | 70 | 1 | | | 13 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 2604 | X | 2604 | -0- | | -0- | -0- | 54 | 1 | 2482 | 2 | Y | 62 | 59 | 1 | 1 | 8 | 15 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 2581 | X | 2581 | -0- | | -0- | -0- | 55 | 1 | 2458 | 2 | Y | 62 | 65 | 1 | 1 | 8 | 11 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 2480 | X | 2480 | -0- | | -0- | -0- | 52 | 1 | 2376 | 2 | Y | 47 | 47 | 1 | | | 11 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 2359 | X | 2359 | -0- | | -0- | -0- | 50 | 1 | 2248 | 2 | Y | 55 | 56 | 1 | | | 10 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 2495 | X | 2495 | -0- | | -0- | -0- | 51 | 1 | 2389 | 2 | Y | 50 | 48 | 1 | | | 12 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 2469 | X | 2469 | -0- | | -0- | -0- | 53 | 1 | 2359 | 2 | Y | 52 | 53 | 1 | | | 11 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 2573 | X | 2226 | -0- | | -347 | -0- | 49 | 1 | 2112 | 2 | Y | 59 | 55 | 1 | | | 15 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2611 | X | 2611 | -0- | | -0- | -0- | 59 | 1 | 2487 | 2 | Y | 59 | 59 | 1 | | | 15 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 2905 | X | 2905 | -0- | | -0- | -0- | 66 | 1 | 2777 | 2 | Y | 56 | 53 | 1 | | | 18 |
| | | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,114 TOTAL CONDENSATE PROD: 729

STERRETT WELL #: 9 RRCID -> 209810 COMPL. DATE N/A TOTAL DEPTH 10276 PERF. 8756 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4910 | X | 4910 | -0- | | -0- | -0- | 104 | 1 | 4712 | 2 | Y | 85 | 90 | 1 | | | 5 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 4098 | X | 4098 | -0- | | -0- | -0- | 87 | 1 | 3927 | 2 | Y | 76 | 73 | 1 | | | 8 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 4294 | X | 4294 | -0- | | -0- | -0- | 12 | 1 | 4196 | 2 | Y | 78 | 76 | 1 | | | 10 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 04 | 4431 | X | 4431 | -0- | | -0- | -0- | 92 | 1 | 4254 | 2 | Y | 77 | 75 | 1 | | | 12 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 4259 | X | 4259 | -0- | | -0- | -0- | 92 | 1 | 4093 | 2 | Y | 67 | 72 | 1 | | | 7 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 3900 | X | 3822 | -0- | | -78 | -0- | 81 | 1 | 3682 | 2 | Y | 54 | 55 | 1 | | | 6 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 4030 | X | 3921 | -0- | | -109 | -0- | 83 | 1 | 3764 | 2 | Y | 67 | 67 | 1 | | | 6 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 3774 | X | 3774 | -0- | | -0- | -0- | 77 | 1 | 3635 | 2 | Y | 56 | 54 | 1 | | | 8 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 09 | 3423 | X | 3423 | -0- | | -0- | -0- | 75 | 1 | 3289 | 2 | Y | 54 | 55 | 1 | | | 7 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 4247 | X | 3925 | -0- | | -322 | -0- | 87 | 1 | 3759 | 2 | Y | 72 | 66 | 1 | | | 13 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 3810 | X | 3455 | -0- | | -355 | -0- | 78 | 1 | 3296 | 2 | Y | 74 | 74 | 1 | | | 13 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3278 | -0- | | -628 | -0- | 74 | 1 | 3130 | 2 | Y | 67 | 63 | 1 | | | 17 |
| | | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,590 TOTAL CONDENSATE PROD: 827

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 12 RRCID -> 210753 COMPL. DATE N/A TOTAL DEPTH 10265 PERF. 8748 - 10024

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 1848 | -0- | -1066 | | -0- | 39 | 1 | 1762 | 2 | Y | 43 | 45 | 1 | | | 4 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2251 | -0- | -381 | | -0- | 48 | 1 | 2142 | 2 | Y | 55 | 53 | 1 | | | 6 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 2914 | X | 834 | -0- | -2080 | | -0- | 2 | 1 | 810 | 2 | Y | 20 | 20 | 1 | | | 6 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2462 | -0- | -178 | | -0- | 51 | 1 | 2348 | 2 | Y | 57 | 55 | 1 | | | 8 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 2511 | X | 2345 | -0- | -166 | | -0- | 50 | 1 | 2241 | 2 | Y | 49 | 52 | 1 | | | 5 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 2400 | X | 2028 | -0- | -372 | | -0- | 43 | 1 | 1942 | 2 | Y | 39 | 40 | 1 | | | 4 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2667 | X | 2667 | -0- | -0- | | -0- | 56 | 1 | 2550 | 2 | Y | 55 | 56 | 1 | | | 3 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 1400 | N | 1901 | -0- | 501 | | 501 | 39 | 1 | 1821 | 2 | Y | 37 | 36 | 1 | | | 4 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 1729 | N | 1228 | -0- | -501 | | -0- | 27 | 1 | 1173 | 2 | Y | 25 | 26 | 1 | | | 3 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2263 | N | 1368 | -0- | -895 | | -0- | 30 | 1 | 1308 | 2 | Y | 27 | 24 | 1 | | | 6 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2418 | N | 2418 | -0- | -0- | | -0- | 55 | 1 | 2296 | 2 | Y | 61 | 62 | 1 | | | 5 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| *12 | 2663 | N | 2663 | -0- | -0- | | -0- | 60 | 1 | 2534 | 2 | Y | 63 | 59 | 1 | | | 9 |
| | | | | | | | | 69 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,013 TOTAL CONDENSATE PROD: 531

STERRETT WELL #: 13 RRCID -> 210755 COMPL. DATE 04/16/2005 TOTAL DEPTH 10273 PERF. 8768 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3539 | X | 3539 | -0- | -0- | | -0- | 75 | 1 | 3396 | 2 | Y | 62 | 65 | 1 | | | 3 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 3537 | X | 3537 | -0- | -0- | | -0- | 75 | 1 | 3389 | 2 | Y | 66 | 63 | 1 | | | 6 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 3441 | X | 3388 | -0- | -53 | | -0- | 9 | 1 | 3311 | 2 | Y | 62 | 60 | 1 | | | 8 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 3803 | X | 3803 | -0- | -0- | | -0- | 79 | 1 | 3651 | 2 | Y | 66 | 65 | 1 | | | 9 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 3911 | X | 3911 | -0- | -0- | | -0- | 84 | 1 | 3765 | 2 | Y | 56 | 59 | 1 | | | 6 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 4118 | X | 4118 | -0- | -0- | | -0- | 87 | 1 | 3983 | 2 | Y | 44 | 44 | 1 | | | 6 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 3712 | X | 3712 | -0- | -0- | | -0- | 79 | 1 | 3575 | 2 | Y | 53 | 53 | 1 | | | 6 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 3605 | X | 3605 | -0- | -0- | | -0- | 74 | 1 | 3481 | 2 | Y | 45 | 43 | 1 | | | 8 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 3675 | X | 3675 | -0- | -0- | | -0- | 80 | 1 | 3531 | 2 | Y | 58 | 59 | 1 | | | 7 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 3727 | X | 3727 | -0- | -0- | | -0- | 83 | 1 | 3587 | 2 | Y | 52 | 48 | 1 | | | 11 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2883 | -0- | -177 | | -0- | 66 | 1 | 2763 | 2 | Y | 49 | 50 | 1 | | | 10 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2923 | -0- | -239 | | -0- | 66 | 1 | 2806 | 2 | Y | 46 | 43 | 1 | | | 13 |
| | | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,821 TOTAL CONDENSATE PROD: 659

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 7 RRCID -> 213384 COMPL. DATE 11/17/2012 TOTAL DEPTH 9741 PERF. 6192 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STERRETT WELL #: 17 RRCID -> 219237 COMPL. DATE 01/28/2006 TOTAL DEPTH 10237 PERF. 8730 - 10022

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3901 | X | 3901 | -0- | -0- | -0- | 82 | 1 | 3696 | 2 | Y | 112 | 118 | 1 | | | 7 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 3383 | X | 3383 | -0- | -0- | -0- | 71 | 1 | 3199 | 2 | Y | 103 | 99 | 1 | | | 11 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3072 | -0- | -617 | -0- | 8 | 1 | 2963 | 2 | Y | 92 | 89 | 1 | | | 14 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 3570 | X | 3073 | -0- | -497 | -0- | 63 | 1 | 2913 | 2 | Y | 88 | 86 | 1 | | | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 05 | 3689 | X | 3485 | -0- | -204 | -0- | 74 | 1 | 3310 | 2 | Y | 92 | 97 | 1 | | | 11 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 06 | 3570 | X | 3105 | -0- | -465 | -0- | 65 | 1 | 2961 | 2 | Y | 72 | 74 | 1 | | | 9 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 3689 | X | 3105 | -0- | -584 | -0- | 65 | 1 | 2941 | 2 | Y | 90 | 91 | 1 | | | 8 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 08 | 2997 | X | 2997 | -0- | -0- | -0- | 60 | 1 | 2850 | 2 | Y | 79 | 76 | 1 | | | 11 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 3001 | X | 3001 | -0- | -0- | -0- | 65 | 1 | 2850 | 2 | Y | 78 | 79 | 1 | | | 10 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 3472 | X | 3189 | -0- | -283 | -0- | 70 | 1 | 3021 | 2 | Y | 89 | 82 | 1 | | | 17 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 3120 | X | 3098 | -0- | -22 | -0- | 70 | 1 | 2929 | 2 | Y | 90 | 90 | 1 | | | 17 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *12 | 3561 | X | 3561 | -0- | -0- | -0- | 80 | 1 | 3392 | 2 | Y | 81 | 76 | 1 | | | 22 |
| | | | | | | | 89 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,970 TOTAL CONDENSATE PROD: 1,066

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 18 RRCID -> 240556 COMPL. DATE 07/27/2008 TOTAL DEPTH 11705 PERF. 8744 - 11174

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3224 | -0- | -1023 | | -0- | 63 | 1 | 2840 | 2 | Y | 292 | 307 | 1 | | | 7 |
| | | | | | | | | 321 | 9 | | | | | | | | | |
| 02 | 3836 | X | 2007 | -0- | -1829 | | -0- | 39 | 1 | 1757 | 2 | Y | 192 | 183 | 1 | | | 16 |
| | | | | | | | | 211 | 9 | | | | | | | | | |
| 03 | 4247 | X | 2131 | -0- | -2116 | | -0- | 5 | 1 | 1906 | 2 | Y | 200 | 195 | 1 | | | 21 |
| | | | | | | | | 220 | 9 | | | | | | | | | |
| 04 | 4110 | X | 2066 | -0- | -2044 | | -0- | 40 | 1 | 1821 | 2 | Y | 186 | 182 | 1 | | | 25 |
| | | | | | | | | 205 | 9 | | | | | | | | | |
| 05 | 4247 | X | 2349 | -0- | -1898 | | -0- | 47 | 1 | 2080 | 2 | Y | 202 | 215 | 1 | | | 12 |
| | | | | | | | | 222 | 9 | | | | | | | | | |
| 06 | 3120 | X | 2267 | -0- | -853 | | -0- | 45 | 1 | 2039 | 2 | Y | 166 | 168 | 1 | | | 10 |
| | | | | | | | | 183 | 9 | | | | | | | | | |
| 07 | 2232 | X | 2218 | -0- | -14 | | -0- | 43 | 1 | 1960 | 2 | Y | 195 | 198 | 1 | | | 7 |
| | | | | | | | | 215 | 9 | | | | | | | | | |
| 08 | 2120 | X | 2120 | -0- | -0- | | -0- | 40 | 1 | 1886 | 2 | Y | 176 | 172 | 1 | | | 11 |
| | | | | | | | | 194 | 9 | | | | | | | | | |
| 09 | 1972 | X | 1972 | -0- | -0- | | -0- | 40 | 1 | 1754 | 2 | Y | 162 | 164 | 1 | | | 9 |
| | | | | | | | | 178 | 9 | | | | | | | | | |
| 10 | 2232 | N | 1874 | -0- | -358 | | -0- | 38 | 1 | 1634 | 2 | Y | 184 | 169 | 1 | 1 | 8 | 23 |
| | | | | | | | | 202 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3816 | -0- | 816 | | 816 | 83 | 1 | 3509 | 2 | Y | 204 | 203 | 1 | 2 | 8 | 22 |
| | | | | | | | | 224 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3675 | -0- | 575 | | 1391 | 80 | 1 | 3404 | 2 | Y | 174 | 163 | 1 | | | 33 |
| | | | | | | | | 191 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,719 TOTAL CONDENSATE PROD: 2,333

STERRETT WELL #: 23 RRCID -> 263951 COMPL. DATE 10/27/2011 TOTAL DEPTH 10323 PERF. 6676 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8215 | X | 5413 | -0- | -2802 | | -0- | 115 | 1 | 5173 | 2 | Y | 114 | 120 | 1 | | | 12 |
| | | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 6832 | X | 6343 | -0- | -489 | | -0- | 134 | 1 | 6052 | 2 | Y | 143 | 136 | 1 | | | 19 |
| | | | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 7564 | X | 5681 | -0- | -1883 | | -0- | 15 | 1 | 5528 | 2 | Y | 125 | 122 | 1 | | | 22 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 04 | 8511 | X | 8511 | -0- | -0- | | -0- | 177 | 1 | 8136 | 2 | Y | 180 | 175 | 1 | | | 27 |
| | | | | | | | | 198 | 9 | | | | | | | | | |
| 05 | 7975 | X | 7975 | -0- | -0- | | -0- | 171 | 1 | 7614 | 2 | Y | 173 | 184 | 1 | | | 16 |
| | | | | | | | | 190 | 9 | | | | | | | | | |
| 06 | 7599 | X | 7599 | -0- | -0- | | -0- | 160 | 1 | 7292 | 2 | Y | 134 | 136 | 1 | | | 14 |
| | | | | | | | | 147 | 9 | | | | | | | | | |
| 07 | 7564 | X | 7467 | -0- | -97 | | -0- | 157 | 1 | 7141 | 2 | Y | 154 | 156 | 1 | | | 12 |
| | | | | | | | | 169 | 9 | | | | | | | | | |
| 08 | 7905 | X | 7616 | -0- | -289 | | -0- | 155 | 1 | 7300 | 2 | Y | 146 | 141 | 1 | | | 17 |
| | | | | | | | | 161 | 9 | | | | | | | | | |
| 09 | 7650 | X | 7194 | -0- | -456 | | -0- | 156 | 1 | 6886 | 2 | Y | 138 | 139 | 1 | | | 16 |
| | | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | 8029 | X | 8029 | -0- | -0- | | -0- | 178 | 1 | 7665 | 2 | Y | 169 | 156 | 1 | | | 29 |
| | | | | | | | | 186 | 9 | | | | | | | | | |
| 11 | 7590 | X | 6726 | -0- | -864 | | -0- | 152 | 1 | 6385 | 2 | Y | 172 | 173 | 1 | | | 28 |
| | | | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 7626 | X | 5684 | -0- | -1942 | | -0- | 128 | 1 | 5412 | 2 | Y | 131 | 123 | 1 | | | 36 |
| | | | | | | | | 144 | 9 | | | | | | | | | |

TOTAL GAS PROD: 84,238 TOTAL CONDENSATE PROD: 1,779

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 14 RRCID -> 263953 COMPL. DATE 06/19/2011 TOTAL DEPTH 10280 PERF. 8738 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8494 | X | 6262 | -0- | -2232 | -0- | 133<br>141 | 1<br>9 | 5988 | 2 | Y | 128 | 133 | 1 | 38 |
| 02 | 6356 | X | 4807 | -0- | -1549 | -0- | 102<br>114 | 1<br>9 | 4591 | 2 | Y | 104 | 99 | 1 | 43 |
| 03 | 6014 | X | 4472 | -0- | -1542 | -0- | 12<br>105 | 1<br>9 | 4355 | 2 | Y | 95 | 92 | 1 | 46 |
| 04 | 6539 | X | 6539 | -0- | -0- | -0- | 137<br>120 | 1<br>9 | 6282 | 2 | Y | 109 | 106 | 1 | 49 |
| 05 | 6333 | X | 6333 | -0- | -0- | -0- | 136<br>113 | 1<br>9 | 6084 | 2 | Y | 103 | 109 | 1 | 43 |
| 06 | 6231 | X | 6231 | -0- | -0- | -0- | 132<br>89 | 1<br>9 | 6010 | 2 | Y | 81 | 82 | 1 | 42 |
| 07 | 6758 | X | 6237 | -0- | -521 | -0- | 132<br>100 | 1<br>9 | 6005 | 2 | Y | 91 | 92 | 1 | 41 |
| 08 | 6758 | X | 6466 | -0- | -292 | -0- | 132<br>92 | 1<br>9 | 6242 | 2 | Y | 84 | 82 | 1 | 43 |
| 09 | 6540 | X | 6374 | -0- | -166 | -0- | 139<br>106 | 1<br>9 | 6129 | 2 | Y | 96 | 97 | 1 | 42 |
| 10 | 6448 | X | 6037 | -0- | -411 | -0- | 134<br>111 | 1<br>9 | 5792 | 2 | Y | 101 | 93 | 1 | 50 |
| 11 | 6270 | X | 4507 | -0- | -1763 | -0- | 102<br>106 | 1<br>9 | 4299 | 2 | Y | 96 | 97 | 1 | 49 |
| 12 | 6572 | X | 5263 | -0- | -1309 | -0- | 119<br>112 | 1<br>9 | 5032 | 2 | Y | 102 | 96 | 1 | 55 |

TOTAL GAS PROD: 69,528 TOTAL CONDENSATE PROD: 1,190

STERRETT WELL #: 19 RRCID -> 263954 COMPL. DATE 06/20/2011 TOTAL DEPTH 10324 PERF. 8751 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6541 | X | 5638 | -0- | -903 | -0- | 120<br>128 | 1<br>9 | 5390 | 2 | Y | 116 | 122 | 1 | 14 |
| 02 | 4984 | X | 4783 | -0- | -201 | -0- | 101<br>116 | 1<br>9 | 4566 | 2 | Y | 105 | 100 | 1 | 19 |
| 03 | 6045 | X | 4927 | -0- | -1118 | -0- | 13<br>117 | 1<br>9 | 4797 | 2 | Y | 106 | 102 | 1 | 23 |
| 04 | 6006 | X | 6006 | -0- | -0- | -0- | 125<br>128 | 1<br>9 | 5753 | 2 | Y | 116 | 113 | 1 | 26 |
| 05 | 6103 | X | 6103 | -0- | -0- | -0- | 131<br>116 | 1<br>9 | 5856 | 2 | Y | 105 | 112 | 1 | 19 |
| 06 | 5460 | X | 5403 | -0- | -57 | -0- | 114<br>94 | 1<br>9 | 5195 | 2 | Y | 85 | 86 | 1 | 18 |
| 07 | 6200 | X | 5346 | -0- | -854 | -0- | 113<br>110 | 1<br>9 | 5123 | 2 | Y | 100 | 101 | 1 | 17 |
| 08 | 6200 | X | 5823 | -0- | -377 | -0- | 119<br>100 | 1<br>9 | 5604 | 2 | Y | 91 | 87 | 1 | 21 |
| 09 | 6000 | X | 5747 | -0- | -253 | -0- | 125<br>111 | 1<br>9 | 5511 | 2 | Y | 101 | 102 | 1 | 20 |
| 10 | 6107 | X | 5778 | -0- | -329 | -0- | 128<br>116 | 1<br>9 | 5534 | 2 | Y | 105 | 97 | 1 | 28 |
| 11 | 5640 | X | 3971 | -0- | -1669 | -0- | 90<br>107 | 1<br>9 | 3774 | 2 | Y | 97 | 98 | 1 | 27 |
| 12 | 5952 | X | 4200 | -0- | -1752 | -0- | 94<br>106 | 1<br>9 | 4000 | 2 | Y | 96 | 90 | 1 | 33 |

TOTAL GAS PROD: 63,725 TOTAL CONDENSATE PROD: 1,223

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 20 RRCID -> 263955 COMPL. DATE 07/03/2011 TOTAL DEPTH 10320 PERF. 8754 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6892 | X | 6892 | -0- | -0- | -0- | 146 | 1 | 6581 | 2 | Y | 150 | 158 | 1 | | | 10 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 02 | 5740 | X | 5327 | -0- | -413 | -0- | 113 | 1 | 5078 | 2 | Y | 124 | 118 | 1 | | | 16 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 03 | 7372 | X | 7372 | -0- | -0- | -0- | 20 | 1 | 7167 | 2 | Y | 168 | 163 | 1 | | | 21 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 04 | 6660 | X | 5614 | -0- | -1046 | -0- | 115 | 1 | 5276 | 2 | Y | 203 | 198 | 1 | | | 26 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 05 | 6882 | X | 6426 | -0- | -456 | -0- | 137 | 1 | 6109 | 2 | Y | 164 | 174 | 1 | | | 16 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 06 | 7140 | X | 5852 | -0- | -1288 | -0- | 122 | 1 | 5587 | 2 | Y | 130 | 132 | 1 | | | 14 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 07 | 7378 | X | 6538 | -0- | -840 | -0- | 137 | 1 | 6229 | 2 | Y | 156 | 158 | 1 | | | 12 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 08 | 6820 | X | 4996 | -0- | -1824 | -0- | 101 | 1 | 4750 | 2 | Y | 132 | 127 | 1 | | | 17 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 09 | 6210 | X | 4409 | -0- | -1801 | -0- | 94 | 1 | 4155 | 2 | Y | 145 | 147 | 1 | | | 15 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 10 | 6541 | X | 3070 | -0- | -3471 | -0- | 67 | 1 | 2880 | 2 | Y | 112 | 103 | 1 | | | 24 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 6715 | X | 6715 | -0- | -0- | -0- | 153 | 1 | 6427 | 2 | Y | 123 | 124 | 1 | | | 23 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| *12 | 8194 | X | 8194 | -0- | -0- | -0- | 186 | 1 | 7862 | 2 | Y | 133 | 125 | 1 | | | 31 |
| | | | | | | | 146 | 9 | | | | | | | | | |

TOTAL GAS PROD: 71,405 TOTAL CONDENSATE PROD: 1,740

STERRETT WELL #: 21 RRCID -> 263986 COMPL. DATE 07/03/2011 TOTAL DEPTH 10324 PERF. 8750 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7244 | X | 7244 | -0- | -0- | -0- | 154 | 1 | 6945 | 2 | Y | 132 | 138 | 1 | | | 13 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 7837 | X | 7837 | -0- | -0- | -0- | 166 | 1 | 7504 | 2 | Y | 152 | 145 | 1 | | | 20 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 03 | 8226 | X | 8226 | -0- | -0- | -0- | 22 | 1 | 8032 | 2 | Y | 156 | 151 | 1 | | | 25 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 04 | 6223 | X | 6223 | -0- | -0- | -0- | 129 | 1 | 5921 | 2 | Y | 157 | 153 | 1 | | | 29 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 05 | 6355 | X | 5623 | -0- | -732 | -0- | 120 | 1 | 5361 | 2 | Y | 129 | 137 | 1 | | | 21 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 6177 | X | 6177 | -0- | -0- | -0- | 130 | 1 | 5936 | 2 | Y | 101 | 103 | 1 | | | 19 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 07 | 6509 | X | 6509 | -0- | -0- | -0- | 138 | 1 | 6241 | 2 | Y | 118 | 119 | 1 | | | 18 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 08 | 6882 | X | 6496 | -0- | -386 | -0- | 132 | 1 | 6253 | 2 | Y | 101 | 98 | 1 | | | 21 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 09 | 6210 | X | 5453 | -0- | -757 | -0- | 118 | 1 | 5197 | 2 | Y | 125 | 126 | 1 | | | 20 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 6510 | X | 6073 | -0- | -437 | -0- | 135 | 1 | 5815 | 2 | Y | 112 | 104 | 1 | | | 28 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 6300 | X | 5393 | -0- | -907 | -0- | 123 | 1 | 5159 | 2 | Y | 101 | 103 | 1 | | | 26 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 6510 | X | 5872 | -0- | -638 | -0- | 133 | 1 | 5620 | 2 | Y | 108 | 102 | 1 | | | 32 |
| | | | | | | | 119 | 9 | | | | | | | | | |

TOTAL GAS PROD: 77,126 TOTAL CONDENSATE PROD: 1,492

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 22 RRCID -> 263989 COMPL. DATE 08/15/2011 TOTAL DEPTH 10300 PERF. 8744 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 3202 | -0- | -1851 | -0- | 67 | 1 | 3025 | 2 | Y | 100 | 106 | 1 | | | 7 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 4572 | X | 4572 | -0- | -0- | -0- | 96 | 1 | 4308 | 2 | Y | 153 | 146 | 1 | | | 14 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 03 | 5487 | X | 4679 | -0- | -808 | -0- | 12 | 1 | 4499 | 2 | Y | 153 | 149 | 1 | | | 18 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 04 | 5436 | X | 5436 | -0- | -0- | -0- | 112 | 1 | 5135 | 2 | Y | 172 | 168 | 1 | | | 22 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 05 | 5487 | X | 5173 | -0- | -314 | -0- | 110 | 1 | 4895 | 2 | Y | 153 | 163 | 1 | | | 12 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 06 | 5328 | X | 5328 | -0- | -0- | -0- | 112 | 1 | 5092 | 2 | Y | 113 | 115 | 1 | | | 10 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 07 | 5487 | X | 4954 | -0- | -533 | -0- | 104 | 1 | 4703 | 2 | Y | 134 | 135 | 1 | | | 9 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 08 | 4991 | X | 4842 | -0- | -149 | -0- | 98 | 1 | 4613 | 2 | Y | 119 | 115 | 1 | | | 13 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 09 | 4830 | X | 3855 | -0- | -975 | -0- | 83 | 1 | 3650 | 2 | Y | 111 | 112 | 1 | | | 12 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 10 | 4991 | X | 4667 | -0- | -324 | -0- | 102 | 1 | 4413 | 2 | Y | 138 | 127 | 1 | | | 23 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 11 | 4830 | X | 4648 | -0- | -182 | -0- | 104 | 1 | 4389 | 2 | Y | 141 | 142 | 1 | | | 22 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| *12 | 5197 | X | 5197 | -0- | -0- | -0- | 117 | 1 | 4942 | 2 | Y | 125 | 117 | 1 | | | 30 |
| | | | | | | | 138 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,553 TOTAL CONDENSATE PROD: 1,612

RHODES WELL #: 6 RRCID -> 265409 COMPL. DATE 09/09/2012 TOTAL DEPTH 11640 PERF. 8658 - 11500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RHODES WELL #: 2 RRCID -> 265410 COMPL. DATE 02/23/2013 TOTAL DEPTH 10100 PERF. 8578 - 9804

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13888 | X | 12689 | -0- | -1199 | -0- | 12355 | 2 | 334 | 9 | Y | 304 | 318 | 1 | 2 | 8 | 223 |
| 02 | 13356 | X | 9843 | -0- | -3513 | -0- | 9581 | 2 | 262 | 9 | Y | 238 | 196 | 1 | 5 | 8 | 260 |
| 03 | 14322 | X | 9664 | -0- | -4658 | -0- | 9412 | 2 | 252 | 9 | Y | 229 | 455 | 1 | 2 | 8 | 32 |
| 04 | 13860 | X | 7493 | -0- | -6367 | -0- | 7336 | 2 | 157 | 9 | Y | 143 | 145 | 1 | | | 30 |
| 05 | 14322 | X | 7192 | -0- | -7130 | -0- | 7073 | 2 | 119 | 9 | Y | 108 | 124 | 1 | | | 14 |
| 06 | 12270 | X | 7237 | -0- | -5033 | -0- | 7060 | 2 | 177 | 9 | Y | 161 | 144 | 1 | 5 | 8 | 26 |
| 07 | 10912 | X | 7363 | -0- | -3549 | -0- | 7218 | 2 | 145 | 9 | Y | 132 | 123 | 1 | 1 | 8 | 34 |
| 08 | 9672 | X | 7633 | -0- | -2039 | -0- | 7489 | 2 | 144 | 9 | Y | 131 | 132 | 1 | 1 | 8 | 32 |
| 09 | 7500 | X | 4814 | -0- | -2686 | -0- | 4720 | 2 | 94 | 9 | Y | 85 | 102 | 1 | 1 | 8 | 14 |
| 10 | 7471 | X | 4759 | -0- | -2712 | -0- | 4656 | 2 | 103 | 9 | Y | 94 | 75 | 1 | 4 | 8 | 29 |
| 11 | 7459 | X | 7459 | -0- | -0- | -0- | 7209 | 2 | 250 | 9 | Y | 227 | 192 | 1 | 1 | 8 | 63 |
| *12 | 8203 | X | 8203 | -0- | -0- | -0- | 7940 | 2 | 263 | 9 | Y | 239 | 253 | 1 | 13 | 8 | 36 |

TOTAL GAS PROD: 94,349 TOTAL CONDENSATE PROD: 2,091

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
RHODES WELL #: 4 RRCID -> 265655 COMPL. DATE 02/09/2013 TOTAL DEPTH 10056 PERF. 8686 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8401 | X | 5188 | -0- | -3213 | -0- | 5055 | 2 | 133 | 9 | Y | 121 | 123 | 1 | 1 | 8 | 14 |
| 02 | 7432 | X | 7432 | -0- | -0- | -0- | 7238 | 2 | 194 | 9 | Y | 176 | 132 | 1 | 3 | 8 | 55 |
| 03 | 7325 | X | 7325 | -0- | -0- | -0- | 7138 | 2 | 187 | 9 | Y | 170 | 199 | 1 | 2 | 8 | 24 |
| 04 | 8646 | X | 8646 | -0- | -0- | -0- | 8409 | 2 | 237 | 9 | Y | 215 | 194 | 1 | | | 45 |
| 05 | 8665 | X | 8665 | -0- | -0- | -0- | 8547 | 2 | 118 | 9 | Y | 107 | 138 | 1 | | | 14 |
| 06 | 7770 | X | 6046 | -0- | -1724 | -0- | 5925 | 2 | 121 | 9 | Y | 110 | 103 | 1 | 3 | 8 | 18 |
| 07 | 8029 | X | 7154 | -0- | -875 | -0- | 7038 | 2 | 116 | 9 | Y | 105 | 96 | 1 | 1 | 8 | 26 |
| 08 | 8928 | X | 3661 | -0- | -5267 | -0- | 3605 | 2 | 56 | 9 | Y | 51 | 65 | 1 | | | 12 |
| 09 | 8640 | X | 3157 | -0- | -5483 | -0- | 3106 | 2 | 51 | 9 | Y | 46 | 50 | 1 | | | 8 |
| 10 | 8680 | X | 3288 | -0- | -5392 | -0- | 3230 | 2 | 58 | 9 | Y | 53 | 42 | 1 | 2 | 8 | 17 |
| 11 | 6930 | X | 3169 | -0- | -3761 | -0- | 3022 | 2 | 147 | 9 | Y | 134 | 112 | 1 | 1 | 8 | 38 |
| 12 | 7161 | X | 4206 | -0- | -2955 | -0- | 4020 | 2 | 186 | 9 | Y | 169 | 173 | 1 | 10 | 8 | 24 |

TOTAL GAS PROD: 67,937 TOTAL CONDENSATE PROD: 1,457

RHODES WELL #: 3 RRCID -> 265656 COMPL. DATE 02/16/2013 TOTAL DEPTH 10100 PERF. 8537 - 9792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12090 | X | 10133 | -0- | -1957 | -0- | 10069 | 2 | 64 | 9 | Y | 58 | 57 | 1 | | | 8 |
| 02 | 9250 | X | 9250 | -0- | -0- | -0- | 9191 | 2 | 59 | 9 | Y | 54 | 44 | 1 | 1 | 8 | 17 |
| 03 | 10478 | X | 10478 | -0- | -0- | -0- | 10413 | 2 | 65 | 9 | Y | 59 | 68 | 1 | 1 | 8 | 7 |
| 04 | 10140 | X | 9632 | -0- | -508 | -0- | 9567 | 2 | 65 | 9 | Y | 59 | 53 | 1 | | | 13 |
| 05 | 10478 | X | 9937 | -0- | -541 | -0- | 9710 | 2 | 227 | 9 | Y | 206 | 193 | 1 | 1 | 8 | 25 |
| 06 | 10807 | X | 10807 | -0- | -0- | -0- | 10443 | 2 | 364 | 9 | Y | 331 | 293 | 1 | 10 | 8 | 53 |
| 07 | 12109 | X | 12109 | -0- | -0- | -0- | 11780 | 2 | 329 | 9 | Y | 299 | 274 | 1 | 2 | 8 | 76 |
| 08 | 10478 | X | 9660 | -0- | -818 | -0- | 9409 | 2 | 251 | 9 | Y | 228 | 247 | 1 | 2 | 8 | 55 |
| 09 | 10620 | X | 8125 | -0- | -2495 | -0- | 7907 | 2 | 218 | 9 | Y | 198 | 218 | 1 | 1 | 8 | 34 |
| 10 | 10974 | X | 8049 | -0- | -2925 | -0- | 7809 | 2 | 240 | 9 | Y | 218 | 175 | 1 | 9 | 8 | 68 |
| 11 | 10620 | X | 6202 | -0- | -4418 | -0- | 6104 | 2 | 98 | 9 | Y | 89 | 131 | 1 | | | 26 |
| 12 | 10974 | X | 7012 | -0- | -3962 | -0- | 6907 | 2 | 105 | 9 | Y | 95 | 102 | 1 | 6 | 8 | 13 |

TOTAL GAS PROD: 111,394 TOTAL CONDENSATE PROD: 1,894

RHODES WELL #: 1 RRCID -> 267798 COMPL. DATE 11/16/2012 TOTAL DEPTH 10450 PERF. 8624 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15820 | X | 15820 | -0- | -0- | -0- | 15399 | 2 | 421 | 9 | Y | 383 | 363 | 1 | 4 | 8 | 46 |
| 02 | 14839 | X | 14839 | -0- | -0- | -0- | 14441 | 2 | 398 | 9 | Y | 362 | 289 | 1 | 7 | 8 | 112 |
| 03 | 19482 | X | 19482 | -0- | -0- | -0- | 18969 | 2 | 513 | 9 | Y | 466 | 322 | 1 | 5 | 8 | 251 |
| 04 | 15300 | X | 15274 | -0- | -26 | -0- | 14579 | 2 | 695 | 9 | Y | 632 | 566 | 1 | 3 | 8 | 314 |
| 05 | 16430 | X | 14846 | -0- | -1584 | -0- | 14307 | 2 | 539 | 9 | Y | 490 | 556 | 1 | 4 | 8 | 244 |
| 06 | 18840 | X | 9376 | -0- | -9464 | -0- | 8878 | 2 | 498 | 9 | Y | 453 | 424 | 1 | 14 | 8 | 259 |
| 07 | 19468 | X | 8782 | -0- | -10686 | -0- | 8406 | 2 | 376 | 9 | Y | 342 | 327 | 1 | 1 | 8 | 273 |
| 08 | 13020 | X | 9654 | -0- | -3366 | -0- | 9255 | 2 | 399 | 9 | Y | 363 | 357 | 1 | 3 | 8 | 276 |
| 09 | 12600 | X | 10249 | -0- | -2351 | -0- | 9813 | 2 | 436 | 9 | Y | 396 | 415 | 1 | 2 | 8 | 255 |
| 10 | 13020 | X | 11005 | -0- | -2015 | -0- | 10487 | 2 | 518 | 9 | Y | 471 | 375 | 1 | 21 | 8 | 330 |
| 11 | 10724 | X | 10724 | -0- | -0- | -0- | 10481 | 2 | 243 | 9 | Y | 221 | 301 | 1 | 1 | 8 | 249 |
| 12 | 10602 | X | 10159 | -0- | -443 | -0- | 9940 | 2 | 219 | 9 | Y | 199 | 222 | 1 | 12 | 8 | 214 |

TOTAL GAS PROD: 150,210 TOTAL CONDENSATE PROD: 4,778

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
RHODES WELL #: 5 RRCID -> 268340 COMPL. DATE 02/13/2013 TOTAL DEPTH 11652 PERF. 8580 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 17 WELL #: 8 RRCID -> 268474 COMPL. DATE 02/05/2013 TOTAL DEPTH 9650 PERF. 8630 - 9520

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 23 | -0- | -6084 | -0- | 22 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | -0- |
| 02 | 4564 | X | 13 | -0- | -4551 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3813 | X | 3053 | -0- | -760 | -0- | 2994 | 2 | 59 | 9 | Y | 54 | 54 | 1 | | | -0- |
| 04 | 6650 | X | 6650 | -0- | -0- | -0- | 6604 | 2 | 46 | 9 | Y | 42 | 42 | 1 | | | -0- |
| 05 | 1422 | X | 1422 | -0- | -0- | -0- | 1311 | 2 | 111 | 9 | Y | 101 | 101 | 1 | | | -0- |
| 06 | 3000 | X | 735 | -0- | -2265 | -0- | 656 | 2 | 79 | 9 | Y | 72 | 72 | 1 | | | -0- |
| 07 | 5053 | X | 1216 | -0- | -3837 | -0- | 1174 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | -0- |
| 08 | 7068 | X | 989 | -0- | -6079 | -0- | 958 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 09 | 6840 | X | 1050 | -0- | -5790 | -0- | 1030 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 1 |
| 10 | 1333 | X | 648 | -0- | -685 | -0- | 634 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 5 |
| 11 | 1651 | X | 1651 | -0- | -0- | -0- | 1618 | 2 | 33 | 9 | Y | 30 | 26 | 1 | | | 9 |
| *12 | 2189 | X | 2189 | -0- | -0- | -0- | 2117 | 2 | 72 | 9 | Y | 65 | 62 | 1 | | | 12 |

TOTAL GAS PROD: 19,639 TOTAL CONDENSATE PROD: 462

CARTHAGE GAS UNIT 17 WELL #: 12 RRCID -> 268888 COMPL. DATE 01/30/2013 TOTAL DEPTH 9735 PERF. 8548 - 9442

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 | X | 5569 | -0- | -1902 | -0- | 5343 | 2 | 226 | 9 | Y | 205 | 167 | 1 | | | 59 |
| 02 | 6748 | X | 5276 | -0- | -1472 | -0- | 5230 | 2 | 46 | 9 | Y | 42 | 101 | 1 | | | -0- |
| 03 | 6169 | X | 5333 | -0- | -836 | -0- | 5232 | 2 | 101 | 9 | Y | 92 | 92 | 1 | | | -0- |
| 04 | 5912 | X | 5912 | -0- | -0- | -0- | 5834 | 2 | 78 | 9 | Y | 71 | 71 | 1 | | | -0- |
| 05 | 5828 | X | 5374 | -0- | -454 | -0- | 5178 | 2 | 196 | 9 | Y | 178 | 168 | 1 | | | 10 |
| 06 | 6292 | X | 6292 | -0- | -0- | -0- | 6081 | 2 | 211 | 9 | Y | 192 | 194 | 1 | | | 8 |
| 07 | 6448 | X | 5609 | -0- | -839 | -0- | 5415 | 2 | 194 | 9 | Y | 176 | 184 | 1 | | | -0- |
| 08 | 5407 | X | 5407 | -0- | -0- | -0- | 5211 | 2 | 196 | 9 | Y | 178 | 165 | 1 | | | 13 |
| 09 | 4875 | X | 4875 | -0- | -0- | -0- | 4700 | 2 | 175 | 9 | Y | 159 | 129 | 1 | | | 43 |
| 10 | 6014 | X | 6014 | -0- | -0- | -0- | 5922 | 2 | 92 | 9 | Y | 84 | 93 | 1 | | | 34 |
| 11 | 5667 | X | 5667 | -0- | -0- | -0- | 5587 | 2 | 80 | 9 | Y | 73 | 84 | 1 | | | 23 |
| *12 | 6622 | X | 6622 | -0- | -0- | -0- | 6467 | 2 | 155 | 9 | Y | 141 | 136 | 1 | | | 28 |

TOTAL GAS PROD: 67,950 TOTAL CONDENSATE PROD: 1,591

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 16 RRCID -> 268889 COMPL. DATE 08/14/2013 TOTAL DEPTH 9650 PERF. 8568 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11098 | X | 8491 | -0- | -2607 | -0- | 8150 | 2 | 341 | 9 | Y | 310 | 237 | 1 | | | 329 |
| 02 | 8596 | X | 7110 | -0- | -1486 | -0- | 7047 | 2 | 63 | 9 | Y | 57 | 109 | 1 | | | 277 |
| 03 | 9207 | X | 6615 | -0- | -2592 | -0- | 6604 | 2 | 11 | 9 | Y | 10 | 93 | 1 | | | 194 |
| 04 | 8910 | X | 7019 | -0- | -1891 | -0- | 6848 | 2 | 171 | 9 | Y | 155 | 349 | 1 | | | -0- |
| 05 | 8494 | X | 8085 | -0- | -409 | -0- | 8057 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 06 | 10744 | X | 10744 | -0- | -0- | -0- | 10710 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 07 | 7874 | X | 6795 | -0- | -1079 | -0- | 6758 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | -0- |
| 08 | 9563 | X | 9563 | -0- | -0- | -0- | 9522 | 2 | 41 | 9 | Y | 37 | 28 | 1 | | | 9 |
| 09 | 9705 | X | 9705 | -0- | -0- | -0- | 9664 | 2 | 41 | 9 | Y | 37 | 25 | 1 | | | 21 |
| 10 | 7580 | X | 7580 | -0- | -0- | -0- | 7477 | 2 | 103 | 9 | Y | 94 | 77 | 1 | | | 38 |
| 11 | 6449 | X | 6449 | -0- | -0- | -0- | 6369 | 2 | 80 | 9 | Y | 73 | 88 | 1 | | | 23 |
| 12 | 5053 | X | 3802 | -0- | -1251 | -0- | 3723 | 2 | 79 | 9 | Y | 72 | 80 | 1 | | | 15 |

TOTAL GAS PROD: 91,958 TOTAL CONDENSATE PROD: 935

CARTHAGE GAS UNIT 17 WELL #: 18 RRCID -> 268890 COMPL. DATE 03/25/2013 TOTAL DEPTH 9735 PERF. 8550 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3497 | -0- | -533 | -0- | 3389 | 2 | 108 | 9 | Y | 98 | 79 | 1 | | | 29 |
| 02 | 3640 | X | 3604 | -0- | -36 | -0- | 3529 | 2 | 75 | 9 | Y | 68 | 97 | 1 | | | -0- |
| 03 | 4733 | X | 4733 | -0- | -0- | -0- | 4605 | 2 | 128 | 9 | Y | 116 | 116 | 1 | | | -0- |
| 04 | 4954 | X | 4954 | -0- | -0- | -0- | 4835 | 2 | 119 | 9 | Y | 108 | 108 | 1 | | | -0- |
| 05 | 3999 | X | 3944 | -0- | -55 | -0- | 3838 | 2 | 106 | 9 | Y | 96 | 95 | 1 | | | 1 |
| 06 | 4560 | X | 4375 | -0- | -185 | -0- | 4259 | 2 | 116 | 9 | Y | 105 | 104 | 1 | | | 2 |
| 07 | 4712 | X | 3804 | -0- | -908 | -0- | 3704 | 2 | 100 | 9 | Y | 91 | 93 | 1 | | | -0- |
| 08 | 3759 | X | 3759 | -0- | -0- | -0- | 3671 | 2 | 88 | 9 | Y | 80 | 80 | 1 | | | -0- |
| 09 | 3481 | X | 3481 | -0- | -0- | -0- | 3395 | 2 | 86 | 9 | Y | 78 | 63 | 1 | | | 15 |
| 10 | 3594 | X | 3594 | -0- | -0- | -0- | 3510 | 2 | 84 | 9 | Y | 76 | 61 | 1 | | | 30 |
| 11 | 3678 | X | 3678 | -0- | -0- | -0- | 3599 | 2 | 79 | 9 | Y | 72 | 80 | 1 | | | 22 |
| *12 | 3600 | X | 3600 | -0- | -0- | -0- | 3472 | 2 | 128 | 9 | Y | 116 | 115 | 1 | | | 23 |

TOTAL GAS PROD: 47,023 TOTAL CONDENSATE PROD: 1,104

CARTHAGE GAS UNIT 17 WELL #: 9 RRCID -> 268906 COMPL. DATE 05/11/2013 TOTAL DEPTH 11275 PERF. 8628 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 11 RRCID -> 269463 COMPL. DATE 08/20/2013 TOTAL DEPTH 9646 PERF. 8540 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9721 | X | 9721 | -0- | -0- | -0- | 9545 | 2 | 176 | 9 | Y | 160 | 130 | 1 | | | 47 |
| 02 | 10304 | X | 8237 | -0- | -2067 | -0- | 8080 | 2 | 157 | 9 | Y | 143 | 190 | 1 | | | -0- |
| 03 | 11129 | X | 7794 | -0- | -3335 | -0- | 7614 | 2 | 180 | 9 | Y | 164 | 164 | 1 | | | -0- |
| 04 | 10770 | X | 8939 | -0- | -1831 | -0- | 8801 | 2 | 138 | 9 | Y | 125 | 125 | 1 | | | -0- |
| 05 | 9734 | X | 8569 | -0- | -1165 | -0- | 8499 | 2 | 70 | 9 | Y | 64 | 59 | 1 | | | 5 |
| 06 | 9420 | X | 9043 | -0- | -377 | -0- | 8966 | 2 | 77 | 9 | Y | 70 | 71 | 1 | | | 4 |
| 07 | 9238 | X | 7620 | -0- | -1618 | -0- | 7554 | 2 | 66 | 9 | Y | 60 | 64 | 1 | | | -0- |
| 08 | 7223 | X | 5133 | -0- | -2090 | -0- | 5071 | 2 | 62 | 9 | Y | 56 | 56 | 1 | | | -0- |
| 09 | 6990 | X | 5077 | -0- | -1913 | -0- | 5034 | 2 | 43 | 9 | Y | 39 | 36 | 1 | | | 3 |
| 10 | 7223 | X | 4912 | -0- | -2311 | -0- | 4865 | 2 | 47 | 9 | Y | 43 | 28 | 1 | | | 18 |
| 11 | 9196 | X | 9196 | -0- | -0- | -0- | 9090 | 2 | 106 | 9 | Y | 96 | 84 | 1 | | | 30 |
| *12 | 9171 | X | 9171 | -0- | -0- | -0- | 8997 | 2 | 174 | 9 | Y | 158 | 157 | 1 | | | 31 |

TOTAL GAS PROD: 93,412 TOTAL CONDENSATE PROD: 1,178

RHODES WELL #: 7 RRCID -> 269568 COMPL. DATE 02/08/2013 TOTAL DEPTH 11615 PERF. 8623 - 11483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 17 WELL #: 13 RRCID -> 270319 COMPL. DATE 05/28/2013 TOTAL DEPTH 9665 PERF. 8570 - 9470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8184 | X | 5414 | -0- | -2770 | -0- | 5302 | 2 | 112 | 9 | Y | 102 | 81 | 1 | | | 30 |
| 02 | 7756 | X | 3774 | -0- | -3982 | -0- | 3710 | 2 | 64 | 9 | Y | 58 | 88 | 1 | | | -0- |
| 03 | 8587 | X | 3791 | -0- | -4796 | -0- | 3701 | 2 | 90 | 9 | Y | 82 | 82 | 1 | | | -0- |
| 04 | 6626 | X | 6626 | -0- | -0- | -0- | 6557 | 2 | 69 | 9 | Y | 63 | 63 | 1 | | | -0- |
| 05 | 6245 | X | 6245 | -0- | -0- | -0- | 6126 | 2 | 119 | 9 | Y | 108 | 108 | 1 | | | -0- |
| 06 | 7149 | X | 7149 | -0- | -0- | -0- | 6988 | 2 | 161 | 9 | Y | 146 | 128 | 1 | | | 18 |
| 07 | 7928 | X | 7928 | -0- | -0- | -0- | 7789 | 2 | 139 | 9 | Y | 126 | 121 | 1 | | | 23 |
| 08 | 8486 | X | 8486 | -0- | -0- | -0- | 8308 | 2 | 178 | 9 | Y | 162 | 120 | 1 | | | 65 |
| 09 | 6634 | X | 6634 | -0- | -0- | -0- | 6496 | 2 | 138 | 9 | Y | 125 | 107 | 1 | | | 83 |
| 10 | 6334 | X | 6334 | -0- | -0- | -0- | 6226 | 2 | 108 | 9 | Y | 98 | 142 | 1 | | | 39 |
| 11 | 5400 | X | 3985 | -0- | -1415 | -0- | 3922 | 2 | 63 | 9 | Y | 57 | 78 | 1 | | | 18 |
| 12 | 5580 | X | 3601 | -0- | -1979 | -0- | 3507 | 2 | 94 | 9 | Y | 85 | 86 | 1 | | | 17 |

TOTAL GAS PROD: 69,967 TOTAL CONDENSATE PROD: 1,212

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 17 RRCID -> 270794 COMPL. DATE 06/20/2013 TOTAL DEPTH 9687 PERF. 8598 - 9463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 3677 | -0- | -1097 | -0- | 3643 | 2 | 34 | 9 | Y | 31 | 26 | 1 | | | 9 |
| 02 | 4312 | X | 3529 | -0- | -783 | -0- | 3459 | 2 | 70 | 9 | Y | 64 | 73 | 1 | | | -0- |
| 03 | 4774 | X | 4618 | -0- | -156 | -0- | 4522 | 2 | 96 | 9 | Y | 87 | 87 | 1 | | | -0- |
| 04 | 4394 | X | 4394 | -0- | -0- | -0- | 4299 | 2 | 95 | 9 | Y | 86 | 86 | 1 | | | -0- |
| 05 | 4092 | X | 3727 | -0- | -365 | -0- | 3727 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4560 | X | 4176 | -0- | -384 | -0- | 4176 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4712 | X | 3799 | -0- | -913 | -0- | 3799 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4309 | X | 3850 | -0- | -459 | -0- | 3850 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4170 | X | 3817 | -0- | -353 | -0- | 3817 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4309 | X | 3439 | -0- | -870 | -0- | 3439 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4170 | X | 3852 | -0- | -318 | -0- | 3852 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3937 | X | 3848 | -0- | -89 | -0- | 3848 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 46,726 TOTAL CONDENSATE PROD: 268

CARTHAGE GAS UNIT 17 WELL #: 15 RRCID -> 271434 COMPL. DATE 08/27/2013 TOTAL DEPTH 11348 PERF. 8618 - 11205

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 17 WELL #: 14 RRCID -> 271461 COMPL. DATE 08/31/2013 TOTAL DEPTH 11316 PERF. 6504 - 11207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 10 RRCID -> 271934 COMPL. DATE 07/21/2013 TOTAL DEPTH 11350 PERF. 8630 - 11217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILTCHER, J.W. GAS UNIT WELL #: 7 RRCID -> 272011 COMPL. DATE 11/14/2013 TOTAL DEPTH 10480 PERF. 8586 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOLES, A. M. GAS UNIT WELL #: 9 RRCID -> 273560 COMPL. DATE 11/01/2014 TOTAL DEPTH 9700 PERF. 8602 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18042 | X | 5199 | -0- | -12843 | -0- | 4990 | 2 | 209 | 9 | Y | 190 | 254 | 1 | | | 50 |
| 02 | 11312 | X | 4460 | -0- | -6852 | -0- | 4262 | 2 | 198 | 9 | Y | 180 | 144 | 1 | | | 86 |
| 03 | 11687 | X | 8095 | -0- | -3592 | -0- | 7866 | 2 | 229 | 9 | Y | 208 | 212 | 1 | | | 82 |
| 04 | 11310 | X | 6685 | -0- | -4625 | -0- | 6483 | 2 | 202 | 9 | Y | 184 | 170 | 1 | | | 96 |
| 05 | 10230 | X | 5673 | -0- | -4557 | -0- | 5293 | 2 | 380 | 9 | Y | 345 | 310 | 1 | | | 131 |
| 06 | 7830 | X | 5645 | -0- | -2185 | -0- | 5260 | 2 | 385 | 9 | Y | 350 | 333 | 1 | | | 148 |
| 07 | 8091 | X | 4423 | -0- | -3668 | -0- | 4162 | 2 | 261 | 9 | Y | 237 | 306 | 1 | | | 79 |
| 08 | 8091 | X | 6160 | -0- | -1931 | -0- | 5876 | 2 | 284 | 9 | Y | 258 | 215 | 1 | | | 122 |
| 09 | 6690 | X | 5051 | -0- | -1639 | -0- | 4787 | 2 | 264 | 9 | Y | 240 | 227 | 1 | | | 135 |
| 10 | 5828 | X | 3610 | -0- | -2218 | -0- | 3420 | 2 | 190 | 9 | Y | 173 | 203 | 1 | | | 105 |
| 11 | 5970 | X | 2836 | -0- | -3134 | -0- | 2792 | 2 | 44 | 9 | Y | 40 | 125 | 1 | | | 20 |
| 12 | 6169 | X | 3056 | -0- | -3113 | -0- | 3000 | 2 | 56 | 9 | Y | 51 | 26 | 1 | | | 45 |

TOTAL GAS PROD: 60,893 TOTAL CONDENSATE PROD: 2,456

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
BOLES, A. M. GAS UNIT WELL #: 8 RRCID -> 274137 COMPL. DATE 02/07/2015 TOTAL DEPTH 9700 PERF. 8600 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29791 | X | 4248 | -0- | -25543 | -0- | 4118 | 2 | 130 | 9 | Y | 118 | 198 | 1 | | | 73 |
| 02 | 26908 | X | 5450 | -0- | -21458 | -0- | 5220 | 2 | 230 | 9 | Y | 209 | 166 | 1 | | | 116 |
| 03 | 29791 | X | 13718 | -0- | -16073 | -0- | 13352 | 2 | 366 | 9 | Y | 333 | 339 | 1 | | | 110 |
| 04 | 28830 | X | 12194 | -0- | -16636 | -0- | 11844 | 2 | 350 | 9 | Y | 318 | 293 | 1 | | | 135 |
| 05 | 10106 | X | 10106 | -0- | -0- | -0- | 9986 | 2 | 120 | 9 | Y | 109 | 202 | 1 | | | 42 |
| 06 | 13290 | X | 8319 | -0- | -4971 | -0- | 8219 | 2 | 100 | 9 | Y | 91 | 95 | 1 | | | 38 |
| 07 | 13733 | X | 9399 | -0- | -4334 | -0- | 9301 | 2 | 98 | 9 | Y | 89 | 97 | 1 | | | 30 |
| 08 | 11470 | X | 8426 | -0- | -3044 | -0- | 8359 | 2 | 67 | 9 | Y | 61 | 63 | 1 | | | 28 |
| 09 | 11100 | X | 7297 | -0- | -3803 | -0- | 7230 | 2 | 67 | 9 | Y | 61 | 55 | 1 | | | 34 |
| 10 | 10106 | X | 8303 | -0- | -1803 | -0- | 8226 | 2 | 77 | 9 | Y | 70 | 61 | 1 | | | 43 |
| 11 | 9090 | X | 8574 | -0- | -516 | -0- | 8324 | 2 | 250 | 9 | Y | 227 | 154 | 1 | | | 116 |
| 12 | 9393 | X | 7371 | -0- | -2022 | -0- | 7115 | 2 | 256 | 9 | Y | 233 | 143 | 1 | | | 206 |

TOTAL GAS PROD: 103,405 TOTAL CONDENSATE PROD: 1,919

J.W. WILTCHER GAS UNIT WELL #: 4 RRCID -> 274948 COMPL. DATE 07/25/2014 TOTAL DEPTH 10450 PERF. 8558 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILTCHER, J.W. GAS UNIT WELL #: 5H RRCID -> 276636 COMPL. DATE 08/14/2015 TOTAL DEPTH 9442 PERF. 9771 - 15369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | | 44312 | -0- | 44312 | 44312 | 43166 | 2 | 1146 | 9 | Y | 1042 | 512 | 1 | | | 530 |
| 03 | 152216 | X | 107904 | -0- | -44312 | -0- | 106148 | 2 | 1756 | 9 | Y | 1596 | 1466 | 1 | 1 | 8 | 659 |
| 04 | 120450 | X | 106371 | -0- | -14079 | -0- | 104944 | 2 | 1427 | 9 | Y | 1297 | 1375 | 1 | 6 | 8 | 575 |
| 05 | 124465 | X | 94271 | -0- | -30194 | -0- | 92466 | 2 | 1805 | 9 | Y | 1641 | 1460 | 1 | 2 | 8 | 754 |
| 06 | 120450 | X | 92575 | -0- | -27875 | -0- | 90817 | 2 | 1758 | 9 | Y | 1598 | 1677 | 1 | 1 | 8 | 674 |
| 07 | 124465 | X | 97268 | -0- | -27197 | -0- | 95706 | 2 | 1562 | 9 | Y | 1420 | 1449 | 1 | 2 | 8 | 643 |
| 08 | 112065 | X | 68677 | -0- | -43388 | -0- | 67454 | 2 | 1223 | 9 | Y | 1112 | 1344 | 1 | 1 | 8 | 410 |
| 09 | 108450 | X | 74606 | -0- | -33844 | -0- | 73291 | 2 | 1315 | 9 | Y | 1195 | 930 | 1 | 1 | 8 | 674 |
| 10 | 97278 | X | 52784 | -0- | -44494 | -0- | 51742 | 2 | 1042 | 9 | Y | 947 | 1014 | 1 | | | 607 |
| 11 | 94140 | X | 61188 | -0- | -32952 | -0- | 60073 | 2 | 1115 | 9 | Y | 1014 | 1074 | 1 | 1 | 8 | 546 |
| 12 | 97278 | X | 74140 | -0- | -23138 | -0- | 73237 | 2 | 903 | 9 | Y | 821 | 976 | 1 | | | 391 |

TOTAL GAS PROD: 874,096 TOTAL CONDENSATE PROD: 13,683

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
BOLES, A. M. GAS UNIT WELL #: 10 RRCID -> 276638 COMPL. DATE 01/25/2015 TOTAL DEPTH 9756 PERF. 8644 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 3833 | -0- | 3833 | 3833 | 3717 | 2 | 116 | 9 | Y | 105 | 105 | 1 | | | -0- |
| 02 | 0 | | 23172 | -0- | 23172 | 27005 | 22591 | 2 | 581 | 9 | Y | 528 | 420 | 1 | | | 108 |
| 03 | 40496 | X | 13491 | -0- | -27005 | -0- | 13099 | 2 | 392 | 9 | Y | 356 | 363 | 1 | | | 101 |
| 04 | 28560 | X | 10244 | -0- | -18316 | -0- | 9925 | 2 | 319 | 9 | Y | 290 | 268 | 1 | | | 123 |
| 05 | 29512 | X | 10337 | -0- | -19175 | -0- | 10182 | 2 | 155 | 9 | Y | 141 | 210 | 1 | | | 54 |
| 06 | 28560 | X | 9313 | -0- | -19247 | -0- | 9171 | 2 | 142 | 9 | Y | 129 | 129 | 1 | | | 54 |
| 07 | 29512 | X | 9231 | -0- | -20281 | -0- | 9110 | 2 | 121 | 9 | Y | 110 | 127 | 1 | | | 37 |
| 08 | 13485 | X | 8522 | -0- | -4963 | -0- | 8436 | 2 | 86 | 9 | Y | 78 | 79 | 1 | | | 36 |
| 09 | 10230 | X | 8162 | -0- | -2068 | -0- | 8067 | 2 | 95 | 9 | Y | 86 | 73 | 1 | | | 49 |
| 10 | 10323 | X | 7685 | -0- | -2638 | -0- | 7595 | 2 | 90 | 9 | Y | 82 | 81 | 1 | | | 50 |
| 11 | 9300 | X | 5990 | -0- | -3310 | -0- | 5964 | 2 | 26 | 9 | Y | 24 | 62 | 1 | | | 12 |
| 12 | 9238 | X | 6645 | -0- | -2593 | -0- | 6611 | 2 | 34 | 9 | Y | 31 | 16 | 1 | | | 27 |

TOTAL GAS PROD: 116,625 TOTAL CONDENSATE PROD: 1,960

WILL-DRILL OPERATING, L.L.C. 924317
YELLOW DOG GAS UNIT WELL #: 2 RRCID -> 222950 COMPL. DATE 08/26/2008 TOTAL DEPTH 9729 PERF. 6493 - 9557

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 1495 | -0- | -2597 | -0- | 69 | 1 | 1426 | 2 | N | -0- | | | | | 162 |
| 02 | 3220 | X | 3074 | -0- | -146 | -0- | 77 | 1 | 2997 | 2 | N | -0- | | | | | 162 |
| 03 | 4321 | X | 4321 | -0- | -0- | -0- | 84 | 1 | 4237 | 2 | N | -0- | | | | | 162 |
| 04 | 3518 | X | 3518 | -0- | -0- | -0- | 92 | 1 | 3426 | 2 | N | -0- | | | | | 162 |
| 05 | 3410 | X | 856 | -0- | -2554 | -0- | 46 | 1 | 810 | 2 | N | -0- | | | | | 162 |
| 06 | 7112 | X | 7112 | -0- | -0- | -0- | 146 | 1 | 6966 | 2 | N | -0- | | | | | 162 |
| 07 | 4677 | X | 4677 | -0- | -0- | -0- | 130 | 1 | 4547 | 2 | N | -0- | | | | | 162 |
| 08 | 4309 | X | 27 | -0- | -4282 | -0- | 27 | 2 | | | N | -0- | | | | | 162 |
| 09 | 7110 | X | -0- | -0- | -7110 | -0- | | | | | N | -0- | | | | | 162 |
| 10 | 7347 | X | -0- | -0- | -7347 | -0- | | | | | N | -0- | | | | | 162 |
| 11 | 7110 | X | -0- | -0- | -7110 | -0- | | | | | N | -0- | | | | | 162 |
| *12 | 4681 | X | NO RPT | -0- | -4681 | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 25,080 TOTAL CONDENSATE PROD: -0-

SEMPRA ENERGY UNIT WELL #: 1 RRCID -> 224435 COMPL. DATE 03/24/2007 TOTAL DEPTH 9950 PERF. 6456 - 9632

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 4068 | -0- | -2225 | -0- | 181 | 1 | 3887 | 2 | N | -0- | | | | | 558 |
| 02 | 5768 | X | 2975 | -0- | -2793 | -0- | 157 | 1 | 2818 | 2 | N | -0- | | | | | 558 |
| 03 | 6386 | X | 4928 | -0- | -1458 | -0- | 230 | 1 | 4698 | 2 | N | -0- | | | | | 558 |
| 04 | 6180 | X | 3547 | -0- | -2633 | -0- | 218 | 1 | 3329 | 2 | N | -0- | | | | | 558 |
| 05 | 5704 | X | 5663 | -0- | -41 | -0- | 196 | 1 | 5467 | 2 | N | -0- | | | | | 558 |
| 06 | 4770 | X | 4368 | -0- | -402 | -0- | 268 | 1 | 4100 | 2 | N | -0- | | | | | 558 |
| 07 | 6104 | X | 6104 | -0- | -0- | -0- | 209 | 1 | 5895 | 2 | N | -0- | | | | | 558 |
| 08 | 4929 | X | 4369 | -0- | -560 | -0- | 186 | 1 | 4183 | 2 | N | -0- | | | | | 558 |
| 09 | 5490 | X | 4609 | -0- | -881 | -0- | 55 | 1 | 4554 | 2 | N | -0- | | | | | 558 |
| 10 | 6107 | X | 4244 | -0- | -1863 | -0- | 222 | 1 | 4022 | 2 | N | -0- | | | | | 558 |
| 11 | 5910 | X | 3906 | -0- | -2004 | -0- | 192 | 1 | 3714 | 2 | N | -0- | | | | | 558 |
| *12 | 6107 | X | NO RPT | -0- | -6107 | -0- | | | | | N | NO RPT | | | | | 558 |

TOTAL GAS PROD: 48,781 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILL-DRILL OPERATING, L.L.C. //CONT.// 924317
SEMPRA ENERGY UNIT WELL #: 2 RRCID -> 236752 COMPL. DATE 08/06/2008 TOTAL DEPTH 9800 PERF. 6398 - 9616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9858 | X | 3174 | -0- | -6684 | -0- | 141 | 1 | 3033 | 2 | N | -0- | | | 132 |
| 02 | 8904 | X | 6669 | -0- | -2235 | -0- | 218 | 1 | 6451 | 2 | N | -0- | | | 132 |
| 03 | 9858 | X | 3859 | -0- | -5999 | -0- | 245 | 1 | 3614 | 2 | N | -0- | | | 132 |
| 04 | 6360 | X | 5982 | -0- | -378 | -0- | 295 | 1 | 5687 | 2 | N | -0- | | | 132 |
| 05 | 7378 | X | 4871 | -0- | -2507 | -0- | 271 | 1 | 4600 | 2 | N | -0- | | | 132 |
| 06 | 7360 | X | 7360 | -0- | -0- | -0- | 314 | 1 | 7046 | 2 | N | -0- | | | 132 |
| 07 | 7378 | X | 4428 | -0- | -2950 | -0- | 289 | 1 | 4139 | 2 | N | -0- | | | 132 |
| 08 | 6169 | X | 4076 | -0- | -2093 | -0- | 189 | 1 | 3887 | 2 | N | -0- | | | 132 |
| 09 | 7350 | X | -0- | -0- | -7350 | -0- | | | | | N | -0- | | | 132 |
| 10 | 7595 | X | -0- | -0- | -7595 | -0- | | | | | N | -0- | | | 132 |
| 11 | 7350 | X | -0- | -0- | -7350 | -0- | | | | | N | -0- | | | 132 |
| *12 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | N | NO RPT | | | 132 |

TOTAL GAS PROD: 40,419 TOTAL CONDENSATE PROD: -0-

YELLOW DOG GAS UNIT WELL #: 1 RRCID -> 244672 COMPL. DATE 07/21/2008 TOTAL DEPTH 9742 PERF. 6593 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 828 | -0- | -2520 | -0- | 54 | 1 | 774 | 2 | N | -0- | | | 97 |
| 02 | 3024 | X | 523 | -0- | -2501 | -0- | 38 | 1 | 485 | 2 | N | -0- | | | 97 |
| 03 | 3348 | X | 829 | -0- | -2519 | -0- | 61 | 1 | 768 | 2 | N | -0- | | | 97 |
| 04 | 2490 | X | 2201 | -0- | -289 | -0- | 92 | 1 | 2109 | 2 | N | -0- | | | 97 |
| 05 | 837 | X | 706 | -0- | -131 | -0- | 46 | 1 | 660 | 2 | N | -0- | | | 97 |
| 06 | 1136 | X | 1136 | -0- | -0- | -0- | 54 | 1 | 1082 | 2 | N | -0- | | | 97 |
| 07 | 2302 | X | 2302 | -0- | -0- | -0- | 84 | 1 | 2218 | 2 | N | -0- | | | 97 |
| 08 | 2263 | X | 2120 | -0- | -143 | -0- | 92 | 1 | 2028 | 2 | N | -0- | | | 97 |
| 09 | 2190 | X | 330 | -0- | -1860 | -0- | 75 | 1 | 255 | 2 | N | -0- | | | 97 |
| 10 | 2294 | X | -0- | -0- | -2294 | -0- | | | | | N | -0- | | | 97 |
| 11 | 2220 | X | -0- | -0- | -2220 | -0- | | | | | N | -0- | | | 97 |
| *12 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | N | NO RPT | | | 97 |

TOTAL GAS PROD: 10,975 TOTAL CONDENSATE PROD: -0-

WOODBINE PRODUCTION CORPORATION 937875
BRIGGS, H. GAS UNIT WELL #: 1 RRCID -> 231193 COMPL. DATE 12/28/2007 TOTAL DEPTH 10110 PERF. 8650 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 388 | -0- | -1286 | -0- | 388 | 2 | | | Y | -0- | | | -0- |
| 02 | 1512 | X | 988 | -0- | -524 | -0- | 988 | 2 | | | Y | -0- | | | -0- |
| 03 | 1085 | X | 991 | -0- | -94 | -0- | 991 | 2 | | | Y | -0- | | | -0- |
| 04 | 870 | X | 818 | -0- | -52 | -0- | 818 | 2 | | | Y | -0- | | | -0- |
| 05 | 1085 | X | 721 | -0- | -364 | -0- | 721 | 2 | | | Y | -0- | | | -0- |
| 06 | 1050 | X | 793 | -0- | -257 | -0- | 793 | 2 | | | Y | -0- | | | -0- |
| 07 | 1085 | X | 805 | -0- | -280 | -0- | 805 | 2 | | | Y | -0- | | | -0- |
| 08 | 1056 | X | 1056 | -0- | -0- | -0- | 1056 | 2 | | | Y | -0- | | | -0- |
| 09 | 810 | X | 500 | -0- | -310 | -0- | 500 | 2 | | | Y | -0- | | | -0- |
| 10 | 945 | X | 945 | -0- | -0- | -0- | 945 | 2 | | | Y | -0- | | | -0- |
| 11 | 1020 | X | 582 | -0- | -438 | -0- | 582 | 2 | | | Y | -0- | | | -0- |
| 12 | 1054 | X | 857 | -0- | -197 | -0- | 857 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 9,444 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
BRODERICK GU 1, BESS SMITH WELL #: 1 RRCID -> 074700 COMPL. DATE 09/13/1977 TOTAL DEPTH N/A PERF. 9231 - 9252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2378 | -0- | -815 | -0- | 2354 | 2 | 24 | 9 | Y | 22 | 33 | 1 | | | 35 |
| 02 | 2352 | X | 1943 | -0- | -409 | -0- | 1922 | 2 | 21 | 9 | Y | 19 | 32 | 1 | | | 22 |
| 03 | 2604 | X | 2149 | -0- | -455 | -0- | 2130 | 2 | 19 | 9 | Y | 17 | 29 | 1 | | | 10 |
| 04 | 2520 | X | 2508 | -0- | -12 | -0- | 2464 | 2 | 44 | 9 | Y | 40 | | | | | 50 |
| 05 | 2604 | X | 1778 | -0- | -826 | -0- | 1744 | 2 | 34 | 9 | Y | 31 | 56 | 1 | | | 25 |
| 06 | 2096 | N | 2096 | -0- | -0- | -0- | 2071 | 2 | 25 | 9 | Y | 23 | | | | | 48 |
| 07 | 2604 | N | 2233 | -0- | -371 | -0- | 2209 | 2 | 24 | 9 | Y | 22 | 46 | 1 | | | 24 |
| 08 | 2604 | X | 2167 | -0- | -437 | -0- | 2138 | 2 | 29 | 9 | Y | 26 | | | | | 50 |
| 09 | 2520 | X | 2105 | -0- | -415 | -0- | 2081 | 2 | 24 | 9 | Y | 22 | | | | | 72 |
| 10 | 2232 | X | 1948 | -0- | -284 | -0- | 1918 | 2 | 30 | 9 | Y | 27 | | | | | 99 |
| 11 | 2200 | X | 2200 | -0- | -0- | -0- | 2167 | 2 | 33 | 9 | Y | 30 | 62 | 1 | | | 67 |
| 12 | 2232 | X | 1539 | -0- | -693 | -0- | 1509 | 2 | 30 | 9 | Y | 27 | | | | | 94 |

TOTAL GAS PROD: 25,044 TOTAL CONDENSATE PROD: 306

GHOLSTON, J.S. WELL #: 2 RRCID -> 076558 COMPL. DATE 08/21/1997 TOTAL DEPTH 9348 PERF. 8440 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 353 | -0- | -174 | -0- | 22 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 26 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 23 | 1 | 371 | 3 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 314 | -0- | -16 | -0- | 17 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 241 | -0- | -224 | -0- | 15 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 283 | -0- | -107 | -0- | 20 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 228 | -0- | -82 | -0- | 15 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 223 | -0- | -25 | -0- | 14 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 118 | -0- | -152 | -0- | 8 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 24 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| *11 | 219 | N | 219 | -0- | -0- | -0- | 14 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| *12 | 205 | N | 205 | -0- | -0- | -0- | 13 | 1 | 192 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,350 TOTAL CONDENSATE PROD: -0-

ANDERSON, ALMA WELL #: 2 RRCID -> 076576 COMPL. DATE 08/18/2003 TOTAL DEPTH 9345 PERF. 8373 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 6 | -0- | -25 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 91 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J. D. WELL #: 2 RRCID -> 077541 COMPL. DATE 03/19/2015 TOTAL DEPTH 9454 PERF. 8410 - 9229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 769 | -0- | -347 | -0- | 49 | 1 | 720 | 3 | Y | -0- | | | | | -0- |
| 02 | 896 | X | -0- | -0- | -896 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 992 | X | 190 | -0- | -802 | -0- | 11 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 04 | 1633 | X | 1633 | -0- | -0- | -0- | 86 | 1 | 1470 | 3 | Y | 70 | 65 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 1373 | X | 1373 | -0- | -0- | -0- | 80 | 1 | 1228 | 3 | Y | 59 | 61 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 1137 | X | 1137 | -0- | -0- | -0- | 77 | 1 | 997 | 3 | Y | 57 | 57 | 1 | | | 3 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 1106 | X | 1106 | -0- | -0- | -0- | 68 | 1 | 972 | 3 | Y | 60 | 60 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 1489 | N | 1489 | -0- | -0- | -0- | 86 | 1 | 1333 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 1376 | N | 1376 | -0- | -0- | -0- | 84 | 1 | 1224 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 1452 | N | 1452 | -0- | -0- | -0- | 93 | 1 | 1282 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 1440 | N | 1402 | -0- | -38 | -0- | 88 | 1 | 1249 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 1459 | N | 1459 | -0- | -0- | -0- | 90 | 1 | 1323 | 3 | Y | 42 | 39 | 1 | | | 3 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,386 TOTAL CONDENSATE PROD: 543

JONES, ELSIE WELL #: 2 RRCID -> 077542 COMPL. DATE 04/13/1978 TOTAL DEPTH 9610 PERF. 9114 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3233 | -0- | -177 | -0- | 196 | 1 | 2898 | 3 | Y | 126 | 122 | 1 | | | 12 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 2548 | X | 2422 | -0- | -126 | -0- | 144 | 1 | 2183 | 3 | Y | 86 | 91 | 1 | | | 7 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 3097 | X | 3097 | -0- | -0- | -0- | 177 | 1 | 2812 | 3 | Y | 98 | 101 | 1 | | | 4 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 2767 | X | 2767 | -0- | -0- | -0- | 149 | 1 | 2542 | 3 | Y | 69 | 68 | 1 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 2821 | X | 2692 | -0- | -129 | -0- | 162 | 1 | 2469 | 3 | Y | 55 | 57 | 1 | | | 3 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 2747 | X | 2747 | -0- | -0- | -0- | 190 | 1 | 2480 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 2821 | X | 2415 | -0- | -406 | -0- | 153 | 1 | 2203 | 3 | Y | 54 | 55 | 1 | | | 3 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2914 | X | 2777 | -0- | -137 | -0- | 165 | 1 | 2549 | 3 | Y | 57 | 54 | 1 | | | 6 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 2760 | X | 2746 | -0- | -14 | -0- | 172 | 1 | 2506 | 3 | Y | 62 | 62 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2090 | -0- | -328 | -0- | 138 | 1 | 1894 | 3 | Y | 53 | 53 | 1 | | | 6 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *11 | 2883 | N | 2883 | -0- | -0- | -0- | 185 | 1 | 2632 | 3 | Y | 60 | 66 | 1 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 2852 | N | 2731 | -0- | -121 | -0- | 170 | 1 | 2485 | 3 | Y | 69 | 64 | 1 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,600 TOTAL CONDENSATE PROD: 859

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 2 RRCID -> 078204 COMPL. DATE 07/20/1978 TOTAL DEPTH 9670 PERF. 868 - 9607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6786 | X | 6786 | -0- | -0- | -0- | 179 | 1 | 6511 | 3 | Y | 87 | 16 | 0 | 65 | 1 | 16 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 5788 | X | 5788 | -0- | -0- | -0- | 160 | 1 | 5534 | 3 | Y | 85 | 15 | 0 | 72 | 1 | 14 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 6771 | X | 6771 | -0- | -0- | -0- | 179 | 1 | 6505 | 3 | Y | 79 | 18 | 0 | 65 | 1 | 10 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 6258 | X | 6258 | -0- | -0- | -0- | 164 | 1 | 6005 | 3 | Y | 81 | 21 | 0 | 56 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 5905 | X | 5905 | -0- | -0- | -0- | 160 | 1 | 5633 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 6300 | X | 6300 | -0- | -0- | -0- | 205 | 1 | 6004 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 6053 | X | 6053 | -0- | -0- | -0- | 171 | 1 | 5807 | 3 | Y | 68 | 18 | 0 | 56 | 1 | 11 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 6758 | X | 6180 | -0- | -578 | -0- | 159 | 1 | 5938 | 3 | Y | 75 | 15 | 0 | 59 | 1 | 12 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 6300 | X | 6228 | -0- | -72 | -0- | 171 | 1 | 5963 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 6510 | X | 6504 | -0- | -6 | -0- | 188 | 1 | 6205 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 6300 | X | 5449 | -0- | -851 | -0- | 152 | 1 | 5179 | 3 | Y | 107 | 22 | 0 | 88 | 1 | 14 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 6448 | X | 6131 | -0- | -317 | -0- | 169 | 1 | 5839 | 3 | Y | 112 | 27 | 0 | 83 | 1 | 16 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 74,353 TOTAL CONDENSATE PROD: 1,065

COLEMAN, M.J. WELL #: 2 RRCID -> 079295 COMPL. DATE 09/11/1978 TOTAL DEPTH 9400 PERF. 8802 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2696 | N | 2696 | -0- | -0- | -0- | 71 | 1 | 2593 | 3 | Y | 29 | 5 | 0 | 22 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2837 | -0- | 37 | 37 | 79 | 1 | 2726 | 3 | Y | 29 | 5 | 0 | 24 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3168 | -0- | 68 | 105 | 84 | 1 | 3055 | 3 | Y | 26 | 6 | 0 | 22 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 2969 | N | 2864 | -0- | -105 | -0- | 76 | 1 | 2788 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 2386 | X | 2386 | -0- | -0- | -0- | 66 | 1 | 2320 | 3 | Y | -0- | | | | | -0- |
| 06 | 2340 | X | 2340 | -0- | -0- | -0- | 77 | 1 | 2263 | 3 | Y | -0- | | | | | -0- |
| 07 | 2344 | X | 2344 | -0- | -0- | -0- | 67 | 1 | 2277 | 3 | Y | -0- | | | | | -0- |
| 08 | 2419 | X | 2419 | -0- | -0- | -0- | 63 | 1 | 2356 | 3 | Y | -0- | | | | | -0- |
| 09 | 2330 | X | 2330 | -0- | -0- | -0- | 65 | 1 | 2265 | 3 | Y | -0- | | | | | -0- |
| 10 | 2471 | X | 2471 | -0- | -0- | -0- | 73 | 1 | 2398 | 3 | Y | -0- | | | | | -0- |
| *11 | 2327 | X | 2327 | -0- | -0- | -0- | 66 | 1 | 2261 | 3 | Y | -0- | | | | | -0- |
| *12 | 2397 | N | 2397 | -0- | -0- | -0- | 67 | 1 | 2318 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,579 TOTAL CONDENSATE PROD: 95

THOMAS & WOOD WELL #: 2 RRCID -> 080465 COMPL. DATE 05/14/2009 TOTAL DEPTH 9689 PERF. 8367 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *07 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S.L. WELL #: 2 RRCID -> 082042 COMPL. DATE 01/16/1979 TOTAL DEPTH 9454 PERF. 8378 - 8881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 2529 | -0- | -1594 | -0- | 66 | 1 | 2404 | 3 | Y | 54 | 10 | 0 | 41 | 1 | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 3451 | X | 3451 | -0- | -0- | -0- | 95 | 1 | 3283 | 3 | Y | 66 | 11 | 0 | 54 | 1 | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 3912 | X | 3912 | -0- | -0- | -0- | 103 | 1 | 3736 | 3 | Y | 66 | 15 | 0 | 54 | 1 | 8 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 3956 | X | 3956 | -0- | -0- | -0- | 103 | 1 | 3769 | 3 | Y | 76 | 20 | 0 | 51 | 1 | 13 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 3808 | X | 3808 | -0- | -0- | -0- | 102 | 1 | 3609 | 3 | Y | 88 | 16 | 0 | 68 | 1 | 17 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 2906 | X | 2906 | -0- | -0- | -0- | 93 | 1 | 2739 | 3 | Y | 67 | 15 | 0 | 55 | 1 | 14 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 3180 | X | 3180 | -0- | -0- | -0- | 89 | 1 | 3026 | 3 | Y | 59 | 15 | 0 | 48 | 1 | 10 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 3108 | X | 3108 | -0- | -0- | -0- | 79 | 1 | 2961 | 3 | Y | 62 | 13 | 0 | 49 | 1 | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 3235 | X | 3235 | -0- | -0- | -0- | 88 | 1 | 3073 | 3 | Y | 67 | 11 | 0 | 59 | 1 | 7 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 3944 | X | 3944 | -0- | -0- | -0- | 113 | 1 | 3721 | 3 | Y | 100 | 17 | 0 | 73 | 1 | 17 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *11 | 3648 | X | 3648 | -0- | -0- | -0- | 100 | 1 | 3428 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 3719 | X | 3719 | -0- | -0- | -0- | 102 | 1 | 3543 | 3 | Y | 67 | 18 | 0 | 54 | 1 | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,396 TOTAL CONDENSATE PROD: 881

PIRKLE, L. H. WELL #: 3 RRCID -> 083074 COMPL. DATE 03/27/1979 TOTAL DEPTH 9402 PERF. 8748 - 9213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2022 | -0- | -520 | -0- | 54 | 1 | 1968 | 3 | Y | -0- | | | | | -0- |
| 02 | 2421 | N | 2421 | -0- | -0- | -0- | 68 | 1 | 2353 | 3 | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 3608 | -0- | 508 | 508 | 97 | 1 | 3511 | 3 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3554 | -0- | 554 | 1062 | 95 | 1 | 3459 | 3 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3580 | -0- | 480 | 1542 | 99 | 1 | 3481 | 3 | Y | -0- | | | | | -0- |
| 06 | 4964 | X | 3422 | -0- | -1542 | -0- | 113 | 1 | 3309 | 3 | Y | -0- | | | | | -0- |
| 07 | 3309 | X | 3309 | -0- | -0- | -0- | 95 | 1 | 3214 | 3 | Y | -0- | | | | | -0- |
| 08 | 3504 | X | 3504 | -0- | -0- | -0- | 91 | 1 | 3413 | 3 | Y | -0- | | | | | -0- |
| 09 | 2973 | X | 2973 | -0- | -0- | -0- | 83 | 1 | 2890 | 3 | Y | -0- | | | | | -0- |
| 10 | 3038 | X | 2404 | -0- | -634 | -0- | 71 | 1 | 2333 | 3 | Y | -0- | | | | | -0- |
| *11 | 2940 | X | 2209 | -0- | -731 | -0- | 63 | 1 | 2146 | 3 | Y | -0- | | | | | -0- |
| *12 | 3329 | X | 3329 | -0- | -0- | -0- | 94 | 1 | 3235 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,335 TOTAL CONDENSATE PROD: -0-

ALLISON, THOMAS GAS UNIT WELL #: 3A RRCID -> 083723 COMPL. DATE 10/16/1992 TOTAL DEPTH 9616 PERF. 8406 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3228 | -0- | 128 | 128 | 3228 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2719 | -0- | -81 | 47 | 2719 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3015 | N | 2968 | -0- | -47 | -0- | 2959 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | -0- |
| 04 | 2910 | X | 2910 | -0- | -0- | -0- | 2769 | 2 | 141 | 9 | Y | 128 | 46 | 1 | | | 82 |
| 05 | 2745 | X | 2745 | -0- | -0- | -0- | 2598 | 2 | 147 | 9 | Y | 134 | 64 | 1 | 1 | 8 | 151 |
| 06 | 2654 | X | 2654 | -0- | -0- | -0- | 2525 | 2 | 129 | 9 | Y | 117 | 166 | 1 | 8 | 8 | 94 |
| 07 | 1329 | X | 1329 | -0- | -0- | -0- | 1243 | 2 | 86 | 9 | Y | 78 | 86 | 1 | 2 | 8 | 84 |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | 66 | 1 | | | 18 |
| 09 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | 14 | 1 | | | 4 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 2 | 1 | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,553 TOTAL CONDENSATE PROD: 465

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 2 RRCID -> 084701 COMPL. DATE 10/01/1979 TOTAL DEPTH 9418 PERF. 8401 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4372 | X | 4372 | -0- | -0- | -0- | 117 | 1 | 4241 | 3 | Y | 13 | 3 | 0 | 10 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 4676 | X | 3721 | -0- | -955 | -0- | 104 | 1 | 3603 | 3 | Y | 13 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4767 | -0- | -317 | -0- | 128 | 1 | 4625 | 3 | Y | 13 | 3 | 0 | 11 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 4920 | X | 3851 | -0- | -1069 | -0- | 103 | 1 | 3748 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 4805 | X | 4426 | -0- | -379 | -0- | 122 | 1 | 4304 | 3 | Y | -0- | | | | | -0- |
| 06 | 4620 | X | 3165 | -0- | -1455 | -0- | 104 | 1 | 3061 | 3 | Y | -0- | | | | | -0- |
| 07 | 4774 | X | 4383 | -0- | -391 | -0- | 125 | 1 | 4258 | 3 | Y | -0- | | | | | -0- |
| 08 | 4774 | X | 3551 | -0- | -1223 | -0- | 93 | 1 | 3458 | 3 | Y | -0- | | | | | -0- |
| 09 | 4290 | X | 4053 | -0- | -237 | -0- | 113 | 1 | 3940 | 3 | Y | -0- | | | | | -0- |
| 10 | 4894 | X | 4894 | -0- | -0- | -0- | 144 | 1 | 4750 | 3 | Y | -0- | | | | | -0- |
| *11 | 4230 | X | 4039 | -0- | -191 | -0- | 115 | 1 | 3924 | 3 | Y | -0- | | | | | -0- |
| 12 | 4371 | X | 3878 | -0- | -493 | -0- | 109 | 1 | 3759 | 3 | Y | 9 | 2 | 0 | 6 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,100 TOTAL CONDENSATE PROD: 48

BROWN, J.C. WELL #: 2 RRCID -> 084829 COMPL. DATE 07/13/1979 TOTAL DEPTH 9400 PERF. 8456 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4308 | -0- | -838 | -0- | 114 | 1 | 4133 | 3 | Y | 55 | 10 | 0 | 41 | 1 | 10 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 4142 | X | 4142 | -0- | -0- | -0- | 115 | 1 | 3976 | 3 | Y | 46 | 8 | 0 | 40 | 1 | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 4795 | X | 4795 | -0- | -0- | -0- | 127 | 1 | 4614 | 3 | Y | 49 | 11 | 0 | 40 | 1 | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 4410 | X | 4021 | -0- | -389 | -0- | 105 | 1 | 3839 | 3 | Y | 70 | 18 | 0 | 46 | 1 | 12 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 4557 | X | 4466 | -0- | -91 | -0- | 121 | 1 | 4249 | 3 | Y | 87 | 15 | 0 | 67 | 1 | 17 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 06 | 4410 | X | 4185 | -0- | -225 | -0- | 135 | 1 | 3971 | 3 | Y | 72 | 16 | 0 | 58 | 1 | 15 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 4557 | X | 4166 | -0- | -391 | -0- | 117 | 1 | 3980 | 3 | Y | 63 | 16 | 0 | 52 | 1 | 10 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 4805 | X | 4701 | -0- | -104 | -0- | 121 | 1 | 4501 | 3 | Y | 72 | 15 | 0 | 56 | 1 | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 4320 | X | 4122 | -0- | -198 | -0- | 113 | 1 | 3928 | 3 | Y | 74 | 12 | 0 | 65 | 1 | 8 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 4603 | X | 4603 | -0- | -0- | -0- | 132 | 1 | 4375 | 3 | Y | 87 | 15 | 0 | 65 | 1 | 15 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| *11 | 4560 | X | 4183 | -0- | -377 | -0- | 116 | 1 | 3956 | 3 | Y | 101 | 21 | 0 | 82 | 1 | 13 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 4712 | X | 4245 | -0- | -467 | -0- | 118 | 1 | 4071 | 3 | Y | 51 | 14 | 0 | 43 | 1 | 7 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,937 TOTAL CONDENSATE PROD: 827

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 2 RRCID -> 084856 COMPL. DATE 08/06/1979 TOTAL DEPTH 9711 PERF. 8855 - 9317

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8080 | X | 4270 | -0- | -3810 | -0- | | 114 | 1 | 4139 | 3 | Y | 15 | 3 | 0 | 11 | 1 | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3570 | X | 3570 | -0- | -0- | -0- | | 100 | 1 | 3456 | 3 | Y | 13 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3930 | X | 3930 | -0- | -0- | -0- | | 105 | 1 | 3811 | 3 | Y | 13 | 3 | 0 | 11 | 1 | 1 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3636 | X | 3636 | -0- | -0- | -0- | | 97 | 1 | 3539 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3372 | X | 3372 | -0- | -0- | -0- | | 93 | 1 | 3279 | 3 | Y | -0- | | | | | -0- |
| 06 | 3123 | X | 3123 | -0- | -0- | -0- | | 103 | 1 | 3020 | 3 | Y | -0- | | | | | -0- |
| 07 | 3014 | X | 3014 | -0- | -0- | -0- | | 86 | 1 | 2928 | 3 | Y | -0- | | | | | -0- |
| 08 | 3937 | X | 3245 | -0- | -692 | -0- | | 85 | 1 | 3160 | 3 | Y | -0- | | | | | -0- |
| 09 | 3630 | X | 2877 | -0- | -753 | -0- | | 80 | 1 | 2797 | 3 | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 2867 | -0- | -512 | -0- | | 84 | 1 | 2783 | 3 | Y | -0- | | | | | -0- |
| *11 | 3150 | X | 2716 | -0- | -434 | -0- | | 77 | 1 | 2639 | 3 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 2800 | -0- | -455 | -0- | | 78 | 1 | 2710 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,420 TOTAL CONDENSATE PROD: 52

BANKS, W.R. WELL #: 2 RRCID -> 085178 COMPL. DATE 09/13/1979 TOTAL DEPTH 9650 PERF. 7934 - 9275

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3170 | X | 3170 | -0- | -0- | -0- | | 85 | 1 | 3085 | 3 | Y | -0- | | | | | -0- |
| 02 | 3080 | X | 2543 | -0- | -537 | -0- | | 71 | 1 | 2472 | 3 | Y | -0- | | | | | -0- |
| 03 | 3410 | X | 3026 | -0- | -384 | -0- | | 81 | 1 | 2945 | 3 | Y | -0- | | | | | -0- |
| 04 | 3300 | X | 2705 | -0- | -595 | -0- | | 72 | 1 | 2633 | 3 | Y | -0- | | | | | -0- |
| 05 | 3162 | X | 2756 | -0- | -406 | -0- | | 76 | 1 | 2680 | 3 | Y | -0- | | | | | -0- |
| 06 | 3060 | X | 2683 | -0- | -377 | -0- | | 88 | 1 | 2595 | 3 | Y | -0- | | | | | -0- |
| 07 | 3082 | X | 3082 | -0- | -0- | -0- | | 88 | 1 | 2994 | 3 | Y | -0- | | | | | -0- |
| 08 | 3269 | X | 3269 | -0- | -0- | -0- | | 85 | 1 | 3184 | 3 | Y | -0- | | | | | -0- |
| 09 | 2772 | X | 2772 | -0- | -0- | -0- | | 77 | 1 | 2695 | 3 | Y | -0- | | | | | -0- |
| 10 | 3069 | X | 2955 | -0- | -114 | -0- | | 87 | 1 | 2868 | 3 | Y | -0- | | | | | -0- |
| *11 | 3150 | X | 2940 | -0- | -210 | -0- | | 84 | 1 | 2856 | 3 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 3150 | -0- | -105 | -0- | | 88 | 1 | 3050 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,051 TOTAL CONDENSATE PROD: 11

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 2 RRCID -> 086760 COMPL. DATE 12/04/1979 TOTAL DEPTH 9416 PERF. 8438 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4268 | X | 4268 | -0- | -0- | -0- | 113 | 1 | 4113 | 3 | Y | 38 | 7 | 0 | 28 | 1 | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 4424 | X | 4002 | -0- | -422 | -0- | 111 | 1 | 3847 | 3 | Y | 40 | 7 | 0 | 33 | 1 | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 5025 | X | 5025 | -0- | -0- | -0- | 134 | 1 | 4848 | 3 | Y | 39 | 9 | 0 | 32 | 1 | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 4590 | X | 3549 | -0- | -1041 | -0- | 95 | 1 | 3454 | 3 | Y | -0- | 1 | 0 | 4 | 1 | -0- |
| 05 | 4743 | X | 3688 | -0- | -1055 | -0- | 102 | 1 | 3586 | 3 | Y | -0- | | | | | -0- |
| 06 | 4740 | X | 3513 | -0- | -1227 | -0- | 116 | 1 | 3397 | 3 | Y | -0- | | | | | -0- |
| 07 | 4898 | X | 3425 | -0- | -1473 | -0- | 98 | 1 | 3327 | 3 | Y | -0- | | | | | -0- |
| 08 | 5022 | X | 4117 | -0- | -905 | -0- | 107 | 1 | 4010 | 3 | Y | -0- | | | | | -0- |
| 09 | 3570 | X | 3464 | -0- | -106 | -0- | 97 | 1 | 3367 | 3 | Y | -0- | | | | | -0- |
| 10 | 4071 | X | 4071 | -0- | -0- | -0- | 120 | 1 | 3951 | 3 | Y | -0- | | | | | -0- |
| *11 | 3990 | X | 3752 | -0- | -238 | -0- | 107 | 1 | 3645 | 3 | Y | -0- | | | | | -0- |
| 12 | 4123 | X | 3593 | -0- | -530 | -0- | 101 | 1 | 3480 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,467 TOTAL CONDENSATE PROD: 128

PIRKLE, L.H. "C" WELL #: 3 RRCID -> 087003 COMPL. DATE 01/15/1980 TOTAL DEPTH 9418 PERF. 8850 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 4111 | -0- | -136 | -0- | 110 | 1 | 3987 | 3 | Y | 13 | 2 | 0 | 10 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3965 | X | 3965 | -0- | -0- | -0- | 111 | 1 | 3839 | 3 | Y | 14 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3751 | -0- | -0- | -0- | 100 | 1 | 3638 | 3 | Y | 12 | 3 | 0 | 10 | 1 | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3257 | X | 3257 | -0- | -0- | -0- | 87 | 1 | 3170 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3796 | X | 3796 | -0- | -0- | -0- | 105 | 1 | 3691 | 3 | Y | -0- | | | | | -0- |
| 06 | 2539 | X | 2539 | -0- | -0- | -0- | 84 | 1 | 2455 | 3 | Y | -0- | | | | | -0- |
| 07 | 3938 | X | 3938 | -0- | -0- | -0- | 113 | 1 | 3825 | 3 | Y | -0- | | | | | -0- |
| 08 | 3782 | X | 3584 | -0- | -198 | -0- | 94 | 1 | 3490 | 3 | Y | -0- | | | | | -0- |
| 09 | 3660 | X | 3494 | -0- | -166 | -0- | 98 | 1 | 3396 | 3 | Y | -0- | | | | | -0- |
| 10 | 4288 | X | 4288 | -0- | -0- | -0- | 126 | 1 | 4162 | 3 | Y | -0- | | | | | -0- |
| *11 | 3906 | X | 3906 | -0- | -0- | -0- | 111 | 1 | 3795 | 3 | Y | -0- | | | | | -0- |
| *12 | 3973 | X | 3973 | -0- | -0- | -0- | 111 | 1 | 3850 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,602 TOTAL CONDENSATE PROD: 50

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 2 ROSS WELL #: 2 RRCID -> 087872 COMPL. DATE 02/14/1980 TOTAL DEPTH 9700 PERF. 8767 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2773 | -0- | -451 | -0- | 73 | 1 | 2655 | 3 | Y | 41 | 8 | 0 | 31 | 1 | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2457 | X | 2457 | -0- | -0- | -0- | 68 | 1 | 2347 | 3 | Y | 38 | 7 | 0 | 32 | 1 | 6 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 2943 | X | 2943 | -0- | -0- | -0- | 78 | 1 | 2821 | 3 | Y | 40 | 9 | 0 | 32 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2311 | X | 2311 | -0- | -0- | -0- | 62 | 1 | 2249 | 3 | Y | -0- | 1 | 0 | 4 | 1 | -0- |
| 05 | 2592 | X | 2592 | -0- | -0- | -0- | 71 | 1 | 2521 | 3 | Y | -0- | | | | | -0- |
| 06 | 2551 | X | 2551 | -0- | -0- | -0- | 84 | 1 | 2467 | 3 | Y | -0- | | | | | -0- |
| 07 | 2511 | X | 2511 | -0- | -0- | -0- | 72 | 1 | 2439 | 3 | Y | -0- | | | | | -0- |
| 08 | 2604 | X | 2307 | -0- | -297 | -0- | 60 | 1 | 2247 | 3 | Y | -0- | | | | | -0- |
| 09 | 2590 | N | 2590 | -0- | -0- | -0- | 72 | 1 | 2518 | 3 | Y | -0- | | | | | -0- |
| 10 | 2723 | N | 2723 | -0- | -0- | -0- | 80 | 1 | 2643 | 3 | Y | -0- | | | | | -0- |
| *11 | 2503 | N | 2503 | -0- | -0- | -0- | 71 | 1 | 2432 | 3 | Y | -0- | | | | | -0- |
| *12 | 2642 | N | 2642 | -0- | -0- | -0- | 74 | 1 | 2556 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,903 TOTAL CONDENSATE PROD: 130

CARTHAGE GU 32 WELL #: 2 RRCID -> 088046 COMPL. DATE 03/22/1980 TOTAL DEPTH 9700 PERF. 8905 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2914 | -0- | -372 | -0- | 77 | 1 | 2806 | 3 | Y | 28 | 5 | 0 | 21 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2664 | -0- | -304 | -0- | 74 | 1 | 2561 | 3 | Y | 26 | 5 | 0 | 22 | 1 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3286 | X | 2901 | -0- | -385 | -0- | 77 | 1 | 2795 | 3 | Y | 26 | 6 | 0 | 21 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2850 | -0- | -120 | -0- | 74 | 1 | 2687 | 3 | Y | 81 | 19 | 0 | 51 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2921 | -0- | -148 | -0- | 78 | 1 | 2735 | 3 | Y | 98 | 17 | 0 | 76 | 1 | 19 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2800 | -0- | -50 | -0- | 90 | 1 | 2631 | 3 | Y | 72 | 16 | 0 | 60 | 1 | 15 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 2945 | X | 2868 | -0- | -77 | -0- | 80 | 1 | 2709 | 3 | Y | 72 | 18 | 0 | 57 | 1 | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 2899 | N | 2899 | -0- | -0- | -0- | 74 | 1 | 2747 | 3 | Y | 71 | 15 | 0 | 57 | 1 | 11 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 2670 | N | 2606 | -0- | -64 | -0- | 70 | 1 | 2442 | 3 | Y | 85 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 2759 | N | 2755 | -0- | -4 | -0- | 78 | 1 | 2580 | 3 | Y | 88 | 16 | 0 | 66 | 1 | 15 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| *11 | 2869 | N | 2869 | -0- | -0- | -0- | 78 | 1 | 2672 | 3 | Y | 108 | 22 | 0 | 87 | 1 | 14 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| *12 | 2707 | N | 2707 | -0- | -0- | -0- | 75 | 1 | 2582 | 3 | Y | 45 | 13 | 0 | 40 | 1 | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,754 TOTAL CONDENSATE PROD: 800

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S. L. WELL #: 3 RRCID -> 094964 COMPL. DATE 06/20/1981 TOTAL DEPTH 9442 PERF. 9132 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3483 | -0- | -857 | -0- | 93 | 1 | 3376 | 3 | Y | 13 | 2 | 0 | 10 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3222 | -0- | -614 | -0- | 90 | 1 | 3118 | 3 | Y | 13 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3937 | X | 3649 | -0- | -288 | -0- | 98 | 1 | 3537 | 3 | Y | 13 | 3 | 0 | 10 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3810 | X | 3370 | -0- | -440 | -0- | 88 | 1 | 3215 | 3 | Y | 61 | 14 | 0 | 38 | 1 | 11 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 3937 | X | 3268 | -0- | -669 | -0- | 88 | 1 | 3094 | 3 | Y | 78 | 14 | 0 | 60 | 1 | 15 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 06 | 3540 | X | 3217 | -0- | -323 | -0- | 104 | 1 | 3039 | 3 | Y | 67 | 14 | 0 | 54 | 1 | 14 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 3658 | X | 3610 | -0- | -48 | -0- | 101 | 1 | 3440 | 3 | Y | 63 | 16 | 0 | 51 | 1 | 10 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 3526 | X | 3526 | -0- | -0- | -0- | 90 | 1 | 3361 | 3 | Y | 68 | 14 | 0 | 53 | 1 | 11 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 09 | 3330 | X | 3284 | -0- | -46 | -0- | 90 | 1 | 3120 | 3 | Y | 67 | 11 | 0 | 60 | 1 | 7 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3234 | -0- | -207 | -0- | 92 | 1 | 3048 | 3 | Y | 85 | 15 | 0 | 63 | 1 | 14 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| *11 | 3330 | X | 3004 | -0- | -326 | -0- | 83 | 1 | 2837 | 3 | Y | 76 | 16 | 0 | 64 | 1 | 10 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3363 | -0- | -78 | -0- | 93 | 1 | 3220 | 3 | Y | 45 | 12 | 0 | 37 | 1 | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,230 TOTAL CONDENSATE PROD: 649

ALLISON, THOMAS GAS UNIT WELL #: 4A RRCID -> 098171 COMPL. DATE 01/29/1982 TOTAL DEPTH 9650 PERF. 8399 - 9520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 837 | N | 767 | -0- | -70 | -0- | 767 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 992 | N | 827 | -0- | -165 | -0- | 827 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 930 | N | 876 | -0- | -54 | -0- | 876 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1380 | N | 1380 | -0- | -0- | -0- | 1380 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,940 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L. H. WELL #: 4 RRCID -> 098840 COMPL. DATE 12/22/1981 TOTAL DEPTH 9400 PERF. 8382 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | X | 7063 | -0- | -687 | -0- | | 187 | 1 | 6802 | 3 | Y | 67 | 12 | 0 | 50 | 1 | 12 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 6972 | X | 5588 | -0- | -1384 | -0- | | 155 | 1 | 5363 | 3 | Y | 64 | 11 | 0 | 54 | 1 | 11 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 7006 | X | 5700 | -0- | -1306 | -0- | | 151 | 1 | 5481 | 3 | Y | 62 | 14 | 0 | 51 | 1 | 8 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 6840 | X | 6071 | -0- | -769 | -0- | | 159 | 1 | 5825 | 3 | Y | 79 | 20 | 0 | 53 | 1 | 14 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 7068 | X | 6701 | -0- | -367 | -0- | | 182 | 1 | 6419 | 3 | Y | 91 | 16 | 0 | 71 | 1 | 18 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 06 | 6840 | X | 6061 | -0- | -779 | -0- | | 197 | 1 | 5773 | 3 | Y | 83 | 18 | 0 | 66 | 1 | 17 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 6262 | X | 5521 | -0- | -741 | -0- | | 156 | 1 | 5299 | 3 | Y | 60 | 16 | 0 | 51 | 1 | 10 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 6288 | X | 6288 | -0- | -0- | -0- | | 162 | 1 | 6045 | 3 | Y | 74 | 15 | 0 | 57 | 1 | 12 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 5580 | X | 5329 | -0- | -251 | -0- | | 147 | 1 | 5112 | 3 | Y | 64 | 11 | 0 | 58 | 1 | 7 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 5766 | X | 4778 | -0- | -988 | -0- | | 138 | 1 | 4554 | 3 | Y | 78 | 14 | 0 | 58 | 1 | 13 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| *11 | 6758 | X | 6758 | -0- | -0- | -0- | | 189 | 1 | 6450 | 3 | Y | 108 | 22 | 0 | 85 | 1 | 14 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| *12 | 6196 | X | 6196 | -0- | -0- | -0- | | 172 | 1 | 5962 | 3 | Y | 56 | 15 | 0 | 47 | 1 | 8 |
| | | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,054 TOTAL CONDENSATE PROD: 886

THOMAS & WOOD WELL #: 3 RRCID -> 098841 COMPL. DATE 12/18/1981 TOTAL DEPTH 9650 PERF. 8373 - 9207

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1372 | N | 1372 | -0- | -0- | -0- | | 84 | 1 | 1245 | 3 | Y | 39 | 39 | 1 | | | 4 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1412 | N | 1412 | -0- | -0- | -0- | | 85 | 1 | 1287 | 3 | Y | 36 | 37 | 1 | | | 3 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 1570 | N | 1570 | -0- | -0- | -0- | | 91 | 1 | 1444 | 3 | Y | 32 | 34 | 1 | | | 1 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1403 | N | 1403 | -0- | -0- | -0- | | 69 | 1 | 1181 | 3 | Y | 139 | 131 | 1 | | | 9 |
| | | | | | | | | 153 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1489 | -0- | -61 | -0- | | 83 | 1 | 1275 | 3 | Y | 119 | 121 | 1 | | | 7 |
| | | | | | | | | 131 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1390 | -0- | -110 | -0- | | 89 | 1 | 1154 | 3 | Y | 134 | 134 | 1 | | | 7 |
| | | | | | | | | 147 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1326 | -0- | -131 | -0- | | 78 | 1 | 1115 | 3 | Y | 121 | 122 | 1 | | | 6 |
| | | | | | | | | 133 | 9 | | | | | | | | | |
| 08 | 1409 | N | 1409 | -0- | -0- | -0- | | 77 | 1 | 1191 | 3 | Y | 128 | 120 | 1 | | | 14 |
| | | | | | | | | 141 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1305 | -0- | -45 | -0- | | 75 | 1 | 1094 | 3 | Y | 124 | 125 | 1 | | | 13 |
| | | | | | | | | 136 | 9 | | | | | | | | | |
| 10 | 1390 | N | 1390 | -0- | -0- | -0- | | 84 | 1 | 1155 | 3 | Y | 137 | 135 | 1 | | | 15 |
| | | | | | | | | 151 | 9 | | | | | | | | | |
| *11 | 1350 | N | 1251 | -0- | -99 | -0- | | 74 | 1 | 1054 | 3 | Y | 112 | 127 | 1 | | | -0- |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1347 | -0- | -17 | -0- | | 80 | 1 | 1175 | 3 | Y | 84 | 78 | 1 | | | 6 |
| | | | | | | | | 92 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,664 TOTAL CONDENSATE PROD: 1,205

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GHOLSTON, J. S. WELL #: 3 RRCID -> 100005 COMPL. DATE 02/10/1982 TOTAL DEPTH 9650 PERF. 8810 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3376 | -0- | -34 | -0- | 213 | 1 | 3148 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3304 | X | 3264 | -0- | -40 | -0- | 201 | 1 | 3050 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3590 | -0- | -68 | -0- | 212 | 1 | 3367 | 3 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3540 | X | 3486 | -0- | -54 | -0- | 189 | 1 | 3220 | 3 | Y | 70 | 65 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 3658 | X | 3613 | -0- | -45 | -0- | 218 | 1 | 3330 | 3 | Y | 59 | 61 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 3697 | X | 3697 | -0- | -0- | -0- | 258 | 1 | 3362 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 3627 | X | 3617 | -0- | -10 | -0- | 231 | 1 | 3320 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 3627 | X | 3588 | -0- | -39 | -0- | 214 | 1 | 3304 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3469 | -0- | -131 | -0- | 218 | 1 | 3183 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3470 | -0- | -250 | -0- | 231 | 1 | 3162 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 3600 | X | 3103 | -0- | -497 | -0- | 199 | 1 | 2839 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3203 | -0- | -424 | -0- | 200 | 1 | 2935 | 3 | Y | 62 | 58 | 1 | | | 4 |
| | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,476 TOTAL CONDENSATE PROD: 612

DONALD, F. H. WELL #: 3 RRCID -> 101029 COMPL. DATE 04/26/1982 TOTAL DEPTH 9659 PERF. 8812 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12648 | X | 7991 | -0- | -4657 | -0- | 210 | 1 | 7651 | 3 | Y | 118 | 21 | 0 | 88 | 1 | 21 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 9856 | X | 8622 | -0- | -1234 | -0- | 238 | 1 | 8248 | 3 | Y | 124 | 21 | 0 | 103 | 1 | 21 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 03 | 10912 | X | 3228 | -0- | -7684 | -0- | 83 | 1 | 3027 | 3 | Y | 107 | 25 | 0 | 89 | 1 | 14 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 04 | 10560 | X | 3635 | -0- | -6925 | -0- | 95 | 1 | 3466 | 3 | Y | 67 | 19 | 0 | 50 | 1 | 12 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 13791 | X | 13791 | -0- | -0- | -0- | 377 | 1 | 13303 | 3 | Y | 101 | 17 | 0 | 76 | 1 | 20 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 13020 | X | 13020 | -0- | -0- | -0- | 426 | 1 | 12506 | 3 | Y | 80 | 18 | 0 | 66 | 1 | 16 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 13112 | X | 13112 | -0- | -0- | -0- | 373 | 1 | 12659 | 3 | Y | 73 | 18 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 12026 | X | 12026 | -0- | -0- | -0- | 312 | 1 | 11636 | 3 | Y | 71 | 15 | 0 | 57 | 1 | 11 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 11240 | X | 11240 | -0- | -0- | -0- | 311 | 1 | 10841 | 3 | Y | 80 | 13 | 0 | 69 | 1 | 9 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 12721 | X | 12721 | -0- | -0- | -0- | 371 | 1 | 12239 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 11436 | X | 11436 | -0- | -0- | -0- | 322 | 1 | 10994 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 6859 | X | 6859 | -0- | -0- | -0- | 190 | 1 | 6568 | 3 | Y | 92 | 23 | 0 | 70 | 1 | 13 |
| | | | | | | | 101 | 9 | | | | | | | | | |

TOTAL GAS PROD: 117,681 TOTAL CONDENSATE PROD: 1,123

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ANDERSON, ALMA WELL #: 3 RRCID -> 101213 COMPL. DATE 03/08/1982 TOTAL DEPTH 9650 PERF. 8385 - 9088

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2680 | -0- | | -327 | -0- | 71 | 1 | 2597 | 3 | Y | 11 | 2 | 0 | 9 | 1 | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2506 | X | 2506 | -0- | | -0- | -0- | 70 | 1 | 2422 | 3 | Y | 13 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2569 | N | 2569 | -0- | | -0- | -0- | 69 | 1 | 2486 | 3 | Y | 13 | 3 | 0 | 10 | 1 | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2507 | N | 2507 | -0- | | -0- | -0- | 67 | 1 | 2433 | 3 | Y | 6 | 2 | 0 | 5 | 1 | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2752 | N | 2752 | -0- | | -0- | -0- | 76 | 1 | 2665 | 3 | Y | 10 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2533 | N | 2533 | -0- | | -0- | -0- | 83 | 1 | 2441 | 3 | Y | 8 | 2 | 0 | 6 | 1 | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2979 | N | 2979 | -0- | | -0- | -0- | 88 | 1 | 2883 | 3 | Y | 7 | 2 | 0 | 6 | 1 | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2759 | N | 2182 | -0- | | -577 | -0- | 2173 | 3 | 9 | 9 | Y | 8 | 2 | 0 | 6 | 1 | 1 |
| 09 | 2520 | N | 2449 | -0- | | -71 | -0- | 2440 | 3 | 9 | 9 | Y | 8 | 1 | 0 | 7 | 1 | 1 |
| 10 | 2976 | N | 2304 | -0- | | -672 | -0- | 2293 | 3 | 11 | 9 | Y | 10 | 2 | 0 | 7 | 1 | 2 |
| *11 | 2120 | N | 2120 | -0- | | -0- | -0- | 2110 | 3 | 10 | 9 | Y | 9 | 2 | 0 | 8 | 1 | 1 |
| 12 | 2542 | N | 2307 | -0- | | -235 | -0- | 2294 | 3 | 13 | 9 | Y | 12 | 3 | 0 | 8 | 1 | 2 |

TOTAL GAS PROD: 29,888 TOTAL CONDENSATE PROD: 115

BROWN, J. C. WELL #: 3 RRCID -> 101745 COMPL. DATE 06/28/1982 TOTAL DEPTH 9396 PERF. 8461 - 9319

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3546 | -0- | | -453 | -0- | 93 | 1 | 3399 | 3 | Y | 49 | 9 | 0 | 37 | 1 | 9 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 3388 | X | 3388 | -0- | | -0- | -0- | 93 | 1 | 3232 | 3 | Y | 57 | 10 | 0 | 46 | 1 | 10 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 3566 | X | 3566 | -0- | | -0- | -0- | 94 | 1 | 3424 | 3 | Y | 44 | 10 | 0 | 38 | 1 | 6 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 3673 | X | 3673 | -0- | | -0- | -0- | 96 | 1 | 3489 | 3 | Y | 80 | 20 | 0 | 52 | 1 | 14 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 05 | 3818 | X | 3818 | -0- | | -0- | -0- | 102 | 1 | 3604 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 3410 | X | 3410 | -0- | | -0- | -0- | 109 | 1 | 3210 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3472 | X | 3279 | -0- | | -193 | -0- | 92 | 1 | 3107 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 3508 | X | 3508 | -0- | | -0- | -0- | 89 | 1 | 3334 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 3210 | X | 3110 | -0- | | -100 | -0- | 84 | 1 | 2940 | 3 | Y | 78 | 13 | 0 | 69 | 1 | 8 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 3317 | X | 3243 | -0- | | -74 | -0- | 93 | 1 | 3064 | 3 | Y | 78 | 14 | 0 | 59 | 1 | 13 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| *11 | 3494 | X | 3494 | -0- | | -0- | -0- | 96 | 1 | 3278 | 3 | Y | 109 | 22 | 0 | 86 | 1 | 14 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 3353 | X | 3353 | -0- | | -0- | -0- | 91 | 1 | 3139 | 3 | Y | 112 | 27 | 0 | 83 | 1 | 16 |
| | | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,388 TOTAL CONDENSATE PROD: 942

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 3 RRCID -> 102588 COMPL. DATE 07/19/1982 TOTAL DEPTH 9628 PERF. 8868 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3192 | -0- | -745 | -0- | 84<br>47 | 1<br>9 | 3061 | 3 | Y | 43 | 8 | 0 | 32 | 1 | 8 |
| 02 | 2910 | X | 2910 | -0- | -0- | -0- | 80<br>46 | 1<br>9 | 2784 | 3 | Y | 42 | 7 | 0 | 36 | 1 | 7 |
| 03 | 3299 | X | 3299 | -0- | -0- | -0- | 87<br>44 | 1<br>9 | 3168 | 3 | Y | 40 | 9 | 0 | 33 | 1 | 5 |
| 04 | 3104 | X | 3104 | -0- | -0- | -0- | 83 | 1 | 3021 | 3 | Y | -0- | 1 | 0 | 4 | 1 | -0- |
| 05 | 3193 | X | 3092 | -0- | -101 | -0- | 85 | 1 | 3007 | 3 | Y | -0- | | | | | -0- |
| 06 | 3090 | X | 2961 | -0- | -129 | -0- | 98 | 1 | 2863 | 3 | Y | -0- | | | | | -0- |
| 07 | 3193 | X | 2674 | -0- | -519 | -0- | 77 | 1 | 2597 | 3 | Y | -0- | | | | | -0- |
| 08 | 2977 | X | 2977 | -0- | -0- | -0- | 78 | 1 | 2899 | 3 | Y | -0- | | | | | -0- |
| 09 | 2758 | X | 2758 | -0- | -0- | -0- | 77 | 1 | 2681 | 3 | Y | -0- | | | | | -0- |
| 10 | 3169 | X | 3169 | -0- | -0- | -0- | 93 | 1 | 3076 | 3 | Y | -0- | | | | | -0- |
| *11 | 2400 | X | 2311 | -0- | -89 | -0- | 66 | 1 | 2245 | 3 | Y | -0- | | | | | -0- |
| *12 | 3336 | X | 3336 | -0- | -0- | -0- | 93<br>22 | 1<br>9 | 3221 | 3 | Y | 20 | 4 | 0 | 13 | 1 | 3 |

TOTAL GAS PROD: 35,783 TOTAL CONDENSATE PROD: 145

WOOLWORTH, J. D. UNIT WELL #: 3 RRCID -> 102617 COMPL. DATE 07/26/1982 TOTAL DEPTH 9654 PERF. 8878 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4489 | X | 4489 | -0- | -0- | -0- | 279<br>91 | 1<br>9 | 4119 | 3 | Y | 83 | 83 | 1 | | | 8 |
| 02 | 4256 | X | 3975 | -0- | -281 | -0- | 241<br>79 | 1<br>9 | 3655 | 3 | Y | 72 | 74 | 1 | | | 6 |
| 03 | 4712 | X | 4313 | -0- | -399 | -0- | 251<br>72 | 1<br>9 | 3990 | 3 | Y | 65 | 68 | 1 | | | 3 |
| 04 | 4560 | X | 4284 | -0- | -276 | -0- | 233<br>76 | 1<br>9 | 3975 | 3 | Y | 69 | 67 | 1 | | | 5 |
| 05 | 4712 | X | 4660 | -0- | -52 | -0- | 282<br>65 | 1<br>9 | 4313 | 3 | Y | 59 | 61 | 1 | | | 3 |
| 06 | 4501 | X | 4501 | -0- | -0- | -0- | 315<br>77 | 1<br>9 | 4109 | 3 | Y | 70 | 69 | 1 | | | 4 |
| 07 | 4433 | X | 4377 | -0- | -56 | -0- | 281<br>66 | 1<br>9 | 4030 | 3 | Y | 60 | 61 | 1 | | | 3 |
| 08 | 4484 | X | 4484 | -0- | -0- | -0- | 268<br>70 | 1<br>9 | 4146 | 3 | Y | 64 | 60 | 1 | | | 7 |
| 09 | 4316 | X | 4316 | -0- | -0- | -0- | 273<br>68 | 1<br>9 | 3975 | 3 | Y | 62 | 63 | 1 | | | 6 |
| 10 | 4442 | X | 4442 | -0- | -0- | -0- | 297<br>77 | 1<br>9 | 4068 | 3 | Y | 70 | 68 | 1 | | | 8 |
| *11 | 4160 | X | 4160 | -0- | -0- | -0- | 268<br>65 | 1<br>9 | 3827 | 3 | Y | 59 | 67 | 1 | | | -0- |
| *12 | 4281 | X | 4281 | -0- | -0- | -0- | 267<br>105 | 1<br>9 | 3909 | 3 | Y | 95 | 88 | 1 | | | 7 |

TOTAL GAS PROD: 52,282 TOTAL CONDENSATE PROD: 828

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BANKS, W. R. WELL #: 3 RRCID -> 103243 COMPL. DATE 09/24/1982 TOTAL DEPTH 9687 PERF. 8408 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5555 | X | 5555 | -0- | -0- | -0- | 146 | 1 | 5329 | 3 | Y | 73 | 13 | 0 | 53 | 1 | 13 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 7112 | X | 4831 | -0- | -2281 | -0- | 133 | 1 | 4620 | 3 | Y | 71 | 12 | 0 | 60 | 1 | 12 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 5301 | X | 3824 | -0- | -1477 | -0- | 101 | 1 | 3664 | 3 | Y | 54 | 13 | 0 | 46 | 1 | 7 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 5370 | X | 3885 | -0- | -1485 | -0- | 101 | 1 | 3701 | 3 | Y | 75 | 19 | 0 | 50 | 1 | 13 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 5549 | X | 4358 | -0- | -1191 | -0- | 118 | 1 | 4143 | 3 | Y | 88 | 16 | 0 | 68 | 1 | 17 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 5370 | X | 5336 | -0- | -34 | -0- | 173 | 1 | 5077 | 3 | Y | 78 | 17 | 0 | 62 | 1 | 16 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 5363 | X | 5210 | -0- | -153 | -0- | 147 | 1 | 4984 | 3 | Y | 72 | 18 | 0 | 58 | 1 | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 4545 | X | 4545 | -0- | -0- | -0- | 117 | 1 | 4366 | 3 | Y | 56 | 12 | 0 | 47 | 1 | 9 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 09 | 4511 | X | 4511 | -0- | -0- | -0- | 124 | 1 | 4310 | 3 | Y | 70 | 11 | 0 | 60 | 1 | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 4448 | X | 4448 | -0- | -0- | -0- | 128 | 1 | 4235 | 3 | Y | 77 | 14 | 0 | 58 | 1 | 13 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *11 | 4411 | X | 4411 | -0- | -0- | -0- | 123 | 1 | 4186 | 3 | Y | 93 | 19 | 0 | 75 | 1 | 12 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| *12 | 3711 | X | 3711 | -0- | -0- | -0- | 103 | 1 | 3562 | 3 | Y | 42 | 12 | 0 | 36 | 1 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,625 TOTAL CONDENSATE PROD: 849

DAVIS, A. L. WELL #: 3 RRCID -> 103405 COMPL. DATE 10/29/1982 TOTAL DEPTH 9400 PERF. 8424 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 4298 | -0- | -2367 | -0- | 115 | 1 | 4183 | 3 | Y | -0- | | | | | -0- |
| 02 | 4973 | X | 4973 | -0- | -0- | -0- | 139 | 1 | 4834 | 3 | Y | -0- | | | | | -0- |
| 03 | 5129 | X | 5129 | -0- | -0- | -0- | 138 | 1 | 4991 | 3 | Y | -0- | | | | | -0- |
| 04 | 5484 | X | 5484 | -0- | -0- | -0- | 146 | 1 | 5338 | 3 | Y | -0- | | | | | -0- |
| 05 | 5605 | X | 5605 | -0- | -0- | -0- | 155 | 1 | 5450 | 3 | Y | -0- | | | | | -0- |
| 06 | 5097 | X | 5097 | -0- | -0- | -0- | 168 | 1 | 4929 | 3 | Y | -0- | | | | | -0- |
| 07 | 5523 | X | 5523 | -0- | -0- | -0- | 158 | 1 | 5365 | 3 | Y | -0- | | | | | -0- |
| 08 | 5673 | X | 4752 | -0- | -921 | -0- | 124 | 1 | 4628 | 3 | Y | -0- | | | | | -0- |
| 09 | 5490 | X | 4101 | -0- | -1389 | -0- | 115 | 1 | 3986 | 3 | Y | -0- | | | | | -0- |
| 10 | 5611 | X | 3829 | -0- | -1782 | -0- | 113 | 1 | 3716 | 3 | Y | -0- | | | | | -0- |
| *11 | 5394 | X | 5394 | -0- | -0- | -0- | 154 | 1 | 5240 | 3 | Y | -0- | | | | | -0- |
| 12 | 5518 | X | 5316 | -0- | -202 | -0- | 149 | 1 | 5156 | 3 | Y | 10 | 2 | 0 | 7 | 1 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,501 TOTAL CONDENSATE PROD: 10

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 3 RRCID -> 103626 COMPL. DATE 10/30/1982 TOTAL DEPTH 9400 PERF. 8334 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4694 | -0- | -514 | -0- | 125 | 1 | 4552 | 3 | Y | 15 | 3 | 0 | 11 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 4276 | X | 4276 | -0- | -0- | -0- | 120 | 1 | 4142 | 3 | Y | 13 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 4857 | X | 4857 | -0- | -0- | -0- | 130 | 1 | 4713 | 3 | Y | 13 | 3 | 0 | 11 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 4286 | X | 4286 | -0- | -0- | -0- | 114 | 1 | 4172 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 4434 | X | 4434 | -0- | -0- | -0- | 122 | 1 | 4312 | 3 | Y | -0- | | | | | -0- |
| 06 | 4354 | X | 4354 | -0- | -0- | -0- | 143 | 1 | 4211 | 3 | Y | -0- | | | | | -0- |
| 07 | 4291 | X | 4291 | -0- | -0- | -0- | 123 | 1 | 4168 | 3 | Y | -0- | | | | | -0- |
| 08 | 4867 | X | 4044 | -0- | -823 | -0- | 106 | 1 | 3938 | 3 | Y | -0- | | | | | -0- |
| 09 | 4350 | X | 4085 | -0- | -265 | -0- | 114 | 1 | 3971 | 3 | Y | -0- | | | | | -0- |
| 10 | 4560 | X | 4560 | -0- | -0- | -0- | 134 | 1 | 4426 | 3 | Y | -0- | | | | | -0- |
| *11 | 4362 | X | 4362 | -0- | -0- | -0- | 124 | 1 | 4238 | 3 | Y | -0- | | | | | -0- |
| *12 | 4415 | X | 4415 | -0- | -0- | -0- | 124 | 1 | 4279 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,658 TOTAL CONDENSATE PROD: 52

SEALEY, JJ WELL #: 3 RRCID -> 104057 COMPL. DATE 12/01/1982 TOTAL DEPTH 9645 PERF. 8816 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 5150 | -0- | -120 | -0- | 326 | 1 | 4809 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4714 | X | 4714 | -0- | -0- | -0- | 291 | 1 | 4410 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 5312 | X | 5312 | -0- | -0- | -0- | 314 | 1 | 4987 | 3 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 5008 | X | 5008 | -0- | -0- | -0- | 277 | 1 | 4731 | 3 | Y | -0- | | | | | -0- |
| 05 | 4743 | X | 4726 | -0- | -17 | -0- | 290 | 1 | 4436 | 3 | Y | -0- | | | | | -0- |
| 06 | 4834 | X | 4834 | -0- | -0- | -0- | 345 | 1 | 4489 | 3 | Y | -0- | | | | | -0- |
| 07 | 4858 | X | 4858 | -0- | -0- | -0- | 316 | 1 | 4542 | 3 | Y | -0- | | | | | -0- |
| 08 | 5124 | X | 5124 | -0- | -0- | -0- | 312 | 1 | 4812 | 3 | Y | -0- | | | | | -0- |
| 09 | 4993 | X | 4993 | -0- | -0- | -0- | 320 | 1 | 4673 | 3 | Y | -0- | | | | | -0- |
| 10 | 5167 | X | 5167 | -0- | -0- | -0- | 351 | 1 | 4816 | 3 | Y | -0- | | | | | -0- |
| *11 | 4827 | X | 4827 | -0- | -0- | -0- | 316 | 1 | 4511 | 3 | Y | -0- | | | | | -0- |
| 12 | 4433 | X | 4231 | -0- | -202 | -0- | 270 | 1 | 3949 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,944 TOTAL CONDENSATE PROD: 47

BRODERICK GU2, BESS SMITH WELL #: 2 RRCID -> 106300 COMPL. DATE 03/11/1983 TOTAL DEPTH 9400 PERF. 8514 - 9241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 5569 | -0- | -1375 | -0- | 5511 | 2 | 58 | 9 | Y | 53 | 74 | 0 | | | 16 |
| 02 | 5040 | X | 3819 | -0- | -1221 | -0- | 3786 | 2 | 33 | 9 | Y | 30 | 36 | 1 | | | 10 |
| 03 | 6191 | X | 6191 | -0- | -0- | -0- | 6144 | 2 | 47 | 9 | Y | 43 | 38 | 1 | | | 15 |
| 04 | 5407 | X | 5407 | -0- | -0- | -0- | 5354 | 2 | 53 | 9 | Y | 48 | 42 | 1 | | | 21 |
| 05 | 5769 | X | 5769 | -0- | -0- | -0- | 5714 | 2 | 55 | 9 | Y | 50 | 41 | 1 | | | 30 |
| 06 | 5400 | X | 5299 | -0- | -101 | -0- | 5256 | 2 | 43 | 9 | Y | 39 | 41 | 1 | | | 28 |
| 07 | 5580 | X | 4557 | -0- | -1023 | -0- | 4512 | 2 | 45 | 9 | Y | 41 | 58 | 1 | | | 11 |
| 08 | 5778 | X | 5778 | -0- | -0- | -0- | 5734 | 2 | 44 | 9 | Y | 40 | 41 | 1 | 1 | 8 | 9 |
| 09 | 5333 | X | 5333 | -0- | -0- | -0- | 5290 | 2 | 43 | 9 | Y | 39 | 7 | 1 | | | 41 |
| 10 | 5388 | X | 5388 | -0- | -0- | -0- | 5342 | 2 | 46 | 9 | Y | 42 | 60 | 1 | | | 23 |
| 11 | 5309 | X | 5309 | -0- | -0- | -0- | 5234 | 2 | 75 | 9 | Y | 68 | 21 | 1 | | | 70 |
| *12 | 5068 | X | 5068 | -0- | -0- | -0- | 5050 | 2 | 18 | 9 | Y | 16 | 62 | 1 | | | 24 |

TOTAL GAS PROD: 63,487 TOTAL CONDENSATE PROD: 509

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 4 RRCID -> 106603 COMPL. DATE 05/27/1983 TOTAL DEPTH 9650 PERF. 8312 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3167 | X | 3167 | -0- | -0- | -0- | 200 | 1 | 2952 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2807 | -0- | 7 | 7 | 173 | 1 | 2621 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2940 | N | 2933 | -0- | -7 | -0- | 173 | 1 | 2749 | 3 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2744 | X | 2744 | -0- | -0- | -0- | 148 | 1 | 2523 | 3 | Y | 66 | 62 | 1 | | | 4 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 3010 | X | 3010 | -0- | -0- | -0- | 181 | 1 | 2764 | 3 | Y | 59 | 60 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 2951 | X | 2951 | -0- | -0- | -0- | 205 | 1 | 2671 | 3 | Y | 68 | 67 | 1 | | | 4 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 07 | 2984 | X | 2984 | -0- | -0- | -0- | 190 | 1 | 2728 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 2940 | X | 2940 | -0- | -0- | -0- | 175 | 1 | 2699 | 3 | Y | 60 | 57 | 1 | | | 6 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 2840 | X | 2840 | -0- | -0- | -0- | 178 | 1 | 2594 | 3 | Y | 62 | 62 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 2921 | N | 2921 | -0- | -0- | -0- | 193 | 1 | 2651 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 2746 | N | 2746 | -0- | -0- | -0- | 176 | 1 | 2505 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 2719 | N | 2719 | -0- | -0- | -0- | 170 | 1 | 2491 | 3 | Y | 53 | 49 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,762 TOTAL CONDENSATE PROD: 593

OWENS, A. H. WELL #: 3 RRCID -> 109756 COMPL. DATE 06/08/1983 TOTAL DEPTH 9404 PERF. 8376 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3754 | -0- | -772 | -0- | 100 | 1 | 3624 | 3 | Y | 27 | 5 | 0 | 20 | 1 | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 5572 | X | 3341 | -0- | -2231 | -0- | 93 | 1 | 3219 | 3 | Y | 26 | 5 | 0 | 22 | 1 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3709 | -0- | -569 | -0- | 99 | 1 | 3581 | 3 | Y | 26 | 6 | 0 | 21 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 5981 | X | 5981 | -0- | -0- | -0- | 159 | 1 | 5822 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 7367 | X | 7367 | -0- | -0- | -0- | 203 | 1 | 7164 | 3 | Y | -0- | | | | | -0- |
| 06 | 5101 | X | 5101 | -0- | -0- | -0- | 168 | 1 | 4933 | 3 | Y | -0- | | | | | -0- |
| 07 | 6169 | X | 4135 | -0- | -2034 | -0- | 118 | 1 | 4017 | 3 | Y | -0- | | | | | -0- |
| 08 | 3587 | X | 3587 | -0- | -0- | -0- | 94 | 1 | 3493 | 3 | Y | -0- | | | | | -0- |
| 09 | 3317 | X | 3317 | -0- | -0- | -0- | 93 | 1 | 3224 | 3 | Y | -0- | | | | | -0- |
| 10 | 3285 | X | 3285 | -0- | -0- | -0- | 97 | 1 | 3188 | 3 | Y | -0- | | | | | -0- |
| *11 | 3150 | X | 3016 | -0- | -134 | -0- | 86 | 1 | 2930 | 3 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 3214 | -0- | -41 | -0- | 90 | 1 | 3112 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,807 TOTAL CONDENSATE PROD: 90

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 2 ROSS WELL #: 3 RRCID -> 115885 COMPL. DATE 12/21/1984 TOTAL DEPTH 9700 PERF. 8387 - 9225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 5013 | -0- | -350 | -0- | 133 | 1 | 4848 | 3 | Y | 29 | 5 | 0 | 22 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 4788 | X | 4405 | -0- | -383 | -0- | 123 | 1 | 4250 | 3 | Y | 29 | 5 | 0 | 24 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 5208 | X | 4829 | -0- | -379 | -0- | 129 | 1 | 4671 | 3 | Y | 26 | 6 | 0 | 22 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 5040 | X | 4456 | -0- | -584 | -0- | 119 | 1 | 4337 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 5084 | X | 4683 | -0- | -401 | -0- | 129 | 1 | 4554 | 3 | Y | -0- | | | | | -0- |
| 06 | 4860 | X | 4581 | -0- | -279 | -0- | 151 | 1 | 4430 | 3 | Y | -0- | | | | | -0- |
| 07 | 4867 | X | 4367 | -0- | -500 | -0- | 125 | 1 | 4242 | 3 | Y | -0- | | | | | -0- |
| 08 | 4340 | X | 3986 | -0- | -354 | -0- | 104 | 1 | 3882 | 3 | Y | -0- | | | | | -0- |
| 09 | 4200 | X | 3631 | -0- | -569 | -0- | 101 | 1 | 3530 | 3 | Y | -0- | | | | | -0- |
| 10 | 4827 | X | 4827 | -0- | -0- | -0- | 142 | 1 | 4685 | 3 | Y | -0- | | | | | -0- |
| *11 | 4491 | X | 4491 | -0- | -0- | -0- | 128 | 1 | 4363 | 3 | Y | -0- | | | | | -0- |
| *12 | 4529 | X | 4529 | -0- | -0- | -0- | 126 | 1 | 4355 | 3 | Y | 44 | 9 | 0 | 29 | 1 | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,798 TOTAL CONDENSATE PROD: 128

PIRKLE, L.H. "C" WELL #: 4 RRCID -> 116254 COMPL. DATE 01/10/1985 TOTAL DEPTH 9400 PERF. 8408 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3903 | -0- | -437 | -0- | 104 | 1 | 3799 | 3 | Y | -0- | | | | | -0- |
| 02 | 3668 | X | 3286 | -0- | -382 | -0- | 92 | 1 | 3194 | 3 | Y | -0- | | | | | -0- |
| 03 | 4061 | X | 3120 | -0- | -941 | -0- | 84 | 1 | 3036 | 3 | Y | -0- | | | | | -0- |
| 04 | 3930 | X | 1779 | -0- | -2151 | -0- | 46 | 1 | 1670 | 3 | Y | 57 | 13 | 0 | 34 | 1 | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 4061 | X | 3974 | -0- | -87 | -0- | 107 | 1 | 3778 | 3 | Y | 81 | 14 | 0 | 61 | 1 | 16 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 06 | 3780 | X | 3414 | -0- | -366 | -0- | 110 | 1 | 3219 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 16 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 3627 | X | 3207 | -0- | -420 | -0- | 90 | 1 | 3049 | 3 | Y | 62 | 16 | 0 | 52 | 1 | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 3366 | X | 3366 | -0- | -0- | -0- | 86 | 1 | 3205 | 3 | Y | 68 | 14 | 0 | 53 | 1 | 11 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 09 | 3717 | X | 3717 | -0- | -0- | -0- | 101 | 1 | 3522 | 3 | Y | 85 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 4019 | X | 4019 | -0- | -0- | -0- | 115 | 1 | 3793 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3917 | X | 3917 | -0- | -0- | -0- | 108 | 1 | 3689 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 4011 | X | 4011 | -0- | -0- | -0- | 111 | 1 | 3838 | 3 | Y | 56 | 15 | 0 | 47 | 1 | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,713 TOTAL CONDENSATE PROD: 696

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A.H. GU WELL #: 4 RRCID -> 117007 COMPL. DATE 03/13/1985 TOTAL DEPTH 9401 PERF. 8408 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2648 | -0- | -80 | -0- | 70 | 1 | 2533 | 3 | Y | 41 | 8 | 0 | 31 | 1 | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2414 | N | 2414 | -0- | -0- | -0- | 66 | 1 | 2302 | 3 | Y | 42 | 7 | 0 | 35 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2592 | -0- | -105 | -0- | 68 | 1 | 2480 | 3 | Y | 40 | 9 | 0 | 33 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2550 | N | 2221 | -0- | -329 | -0- | 59 | 1 | 2162 | 3 | Y | -0- | 1 | 0 | 4 | 1 | -0- |
| 05 | 2666 | N | 1675 | -0- | -991 | -0- | 46 | 1 | 1629 | 3 | Y | -0- | | | | | -0- |
| 06 | 2520 | N | 1669 | -0- | -851 | -0- | 55 | 1 | 1614 | 3 | Y | -0- | | | | | -0- |
| 07 | 2294 | N | 1802 | -0- | -492 | -0- | 52 | 1 | 1750 | 3 | Y | -0- | | | | | -0- |
| 08 | 1717 | N | 1717 | -0- | -0- | -0- | 45 | 1 | 1672 | 3 | Y | -0- | | | | | -0- |
| 09 | 1680 | N | 1653 | -0- | -27 | -0- | 46 | 1 | 1607 | 3 | Y | -0- | | | | | -0- |
| 10 | 2251 | N | 2251 | -0- | -0- | -0- | 66 | 1 | 2185 | 3 | Y | -0- | | | | | -0- |
| *11 | 2692 | N | 2692 | -0- | -0- | -0- | 77 | 1 | 2615 | 3 | Y | -0- | | | | | -0- |
| *12 | 2562 | N | 2562 | -0- | -0- | -0- | 72 | 1 | 2478 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,896 TOTAL CONDENSATE PROD: 134

CARTHAGE GU 32 WELL #: 3 RRCID -> 120483 COMPL. DATE 01/20/1986 TOTAL DEPTH 9700 PERF. 8391 - 9248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4140 | -0- | -386 | -0- | 110 | 1 | 3999 | 3 | Y | 28 | 5 | 0 | 21 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3782 | -0- | -194 | -0- | 105 | 1 | 3646 | 3 | Y | 28 | 5 | 0 | 23 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 4402 | X | 4192 | -0- | -210 | -0- | 112 | 1 | 4051 | 3 | Y | 26 | 6 | 0 | 22 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 4260 | X | 3976 | -0- | -284 | -0- | 106 | 1 | 3870 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 4402 | X | 4113 | -0- | -289 | -0- | 113 | 1 | 4000 | 3 | Y | -0- | | | | | -0- |
| 06 | 4050 | X | 4042 | -0- | -8 | -0- | 133 | 1 | 3909 | 3 | Y | -0- | | | | | -0- |
| 07 | 4185 | X | 4031 | -0- | -154 | -0- | 115 | 1 | 3916 | 3 | Y | -0- | | | | | -0- |
| 08 | 4185 | X | 3566 | -0- | -619 | -0- | 93 | 1 | 3473 | 3 | Y | -0- | | | | | -0- |
| 09 | 4050 | X | 3053 | -0- | -997 | -0- | 85 | 1 | 2968 | 3 | Y | -0- | | | | | -0- |
| 10 | 4378 | X | 4378 | -0- | -0- | -0- | 129 | 1 | 4249 | 3 | Y | -0- | | | | | -0- |
| *11 | 4050 | X | 4002 | -0- | -48 | -0- | 114 | 1 | 3888 | 3 | Y | -0- | | | | | -0- |
| 12 | 4030 | X | 3758 | -0- | -272 | -0- | 104 | 1 | 3606 | 3 | Y | 44 | 9 | 0 | 29 | 1 | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,033 TOTAL CONDENSATE PROD: 126

BRODERICK GU 1, BESS SMITH WELL #: 2 RRCID -> 121288 COMPL. DATE 03/22/1989 TOTAL DEPTH 9350 PERF. 8494 - 9197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | X | 1416 | -0- | -103 | -0- | 1401 | 2 | 15 | 9 | Y | 14 | 28 | 1 | | | 25 |
| 02 | 1324 | N | 1324 | -0- | -0- | -0- | 1302 | 2 | 22 | 9 | Y | 20 | 24 | 1 | | | 21 |
| 03 | 1144 | N | 1144 | -0- | -0- | -0- | 1133 | 2 | 11 | 9 | Y | 10 | 24 | 1 | | | 7 |
| 04 | 1220 | N | 1220 | -0- | -0- | -0- | 1191 | 2 | 29 | 9 | Y | 26 | | | | | 33 |
| 05 | 1132 | N | 1132 | -0- | -0- | -0- | 1106 | 2 | 26 | 9 | Y | 24 | 35 | 1 | | | 22 |
| 06 | 1071 | N | 1071 | -0- | -0- | -0- | 1041 | 2 | 30 | 9 | Y | 27 | | | | | 49 |
| 07 | 938 | N | 938 | -0- | -0- | -0- | 917 | 2 | 21 | 9 | Y | 19 | 46 | 1 | | | 22 |
| 08 | 1147 | N | 1032 | -0- | -115 | -0- | 1019 | 2 | 13 | 9 | Y | 12 | | | | | 34 |
| 09 | 1080 | N | 984 | -0- | -96 | -0- | 969 | 2 | 15 | 9 | Y | 14 | | | | | 48 |
| 10 | 1052 | N | 1052 | -0- | -0- | -0- | 1045 | 2 | 7 | 9 | Y | 6 | | | | | 54 |
| 11 | 990 | N | 978 | -0- | -12 | -0- | 958 | 2 | 20 | 9 | Y | 18 | 34 | 1 | | | 38 |
| *12 | 1100 | N | 1100 | -0- | -0- | -0- | 1076 | 2 | 24 | 9 | Y | 22 | | | | | 60 |

TOTAL GAS PROD: 13,391 TOTAL CONDENSATE PROD: 212

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S. L. WELL #: 4 RRCID -> 135836 COMPL. DATE 06/04/1990 TOTAL DEPTH 9405 PERF. 8366 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- | -0- | 17 | 1 | 614 | 3 | Y | -0- | | | | | -0- |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 16 | 1 | 555 | 3 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 551 | -0- | -100 | -0- | 15 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 463 | -0- | -137 | -0- | 12 | 1 | 451 | 3 | Y | -0- | | | | | -0- |
| 05 | 620 | N | 447 | -0- | -173 | -0- | 12 | 1 | 435 | 3 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 452 | -0- | -88 | -0- | 15 | 1 | 437 | 3 | Y | -0- | | | | | -0- |
| 07 | 493 | N | 493 | -0- | -0- | -0- | 14 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 14 | 1 | 515 | 3 | Y | -0- | | | | | -0- |
| 09 | 572 | N | 572 | -0- | -0- | -0- | 16 | 1 | 556 | 3 | Y | -0- | | | | | -0- |
| 10 | 590 | N | 590 | -0- | -0- | -0- | 17 | 1 | 573 | 3 | Y | -0- | | | | | -0- |
| *11 | 521 | N | 521 | -0- | -0- | -0- | 15 | 1 | 506 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 586 | -0- | -3 | -0- | 16 | 1 | 570 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,406 TOTAL CONDENSATE PROD: -0-

DAVIS, A. L. WELL #: 4 RRCID -> 138204 COMPL. DATE 02/25/1991 TOTAL DEPTH 9437 PERF. 8405 - 9258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2739 | X | 2739 | -0- | -0- | -0- | 72 | 1 | 2611 | 3 | Y | 51 | 9 | 0 | 39 | 1 | 9 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2345 | X | 2345 | -0- | -0- | -0- | 64 | 1 | 2230 | 3 | Y | 46 | 8 | 0 | 39 | 1 | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 2511 | X | 2133 | -0- | -378 | -0- | 56 | 1 | 2033 | 3 | Y | 40 | 9 | 0 | 34 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2666 | X | 2666 | -0- | -0- | -0- | 69 | 1 | 2513 | 3 | Y | 76 | 19 | 0 | 49 | 1 | 13 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 2511 | X | 2240 | -0- | -271 | -0- | 59 | 1 | 2084 | 3 | Y | 88 | 16 | 0 | 68 | 1 | 17 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 2430 | X | 2217 | -0- | -213 | -0- | 70 | 1 | 2067 | 3 | Y | 73 | 16 | 0 | 59 | 1 | 15 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 07 | 2511 | X | 2267 | -0- | -244 | -0- | 63 | 1 | 2125 | 3 | Y | 72 | 18 | 0 | 57 | 1 | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 2405 | N | 2405 | -0- | -0- | -0- | 61 | 1 | 2259 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 2220 | N | 1725 | -0- | -495 | -0- | 46 | 1 | 1601 | 3 | Y | 71 | 12 | 0 | 63 | 1 | 8 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 2263 | N | 2002 | -0- | -261 | -0- | 56 | 1 | 1836 | 3 | Y | 100 | 17 | 0 | 74 | 1 | 17 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *11 | 2340 | N | 1696 | -0- | -644 | -0- | 45 | 1 | 1549 | 3 | Y | 93 | 20 | 0 | 78 | 1 | 12 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1723 | -0- | -75 | -0- | 47 | 1 | 1619 | 3 | Y | 52 | 14 | 0 | 43 | 1 | 7 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,158 TOTAL CONDENSATE PROD: 839

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. "C" WELL #: 5 RRCID -> 138221 COMPL. DATE 03/16/1991 TOTAL DEPTH 9400 PERF. 8367 - 9282

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4187 | X | 4187 | -0- | -0- | -0- | 111 | 1 | 4028 | 3 | Y | 44 | 8 | 0 | 33 | 1 | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 3984 | X | 3984 | -0- | -0- | -0- | 110 | 1 | 3828 | 3 | Y | 42 | 7 | 0 | 36 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 4388 | X | 4388 | -0- | -0- | -0- | 117 | 1 | 4227 | 3 | Y | 40 | 9 | 0 | 33 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 4314 | X | 4314 | -0- | -0- | -0- | 113 | 1 | 4112 | 3 | Y | 81 | 20 | 0 | 52 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 4473 | X | 4473 | -0- | -0- | -0- | 120 | 1 | 4241 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 4140 | X | 4111 | -0- | -29 | -0- | 132 | 1 | 3888 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 4278 | X | 4156 | -0- | -122 | -0- | 117 | 1 | 3959 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 4080 | X | 4080 | -0- | -0- | -0- | 104 | 1 | 3895 | 3 | Y | 74 | 15 | 0 | 59 | 1 | 12 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 3872 | X | 3872 | -0- | -0- | -0- | 106 | 1 | 3674 | 3 | Y | 84 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 3942 | X | 3942 | -0- | -0- | -0- | 113 | 1 | 3718 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3802 | X | 3802 | -0- | -0- | -0- | 105 | 1 | 3577 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 3887 | X | 3887 | -0- | -0- | -0- | 107 | 1 | 3706 | 3 | Y | 67 | 18 | 0 | 54 | 1 | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,196 TOTAL CONDENSATE PROD: 900

JONES, ELSIE WELL #: 5 RRCID -> 139282 COMPL. DATE 07/10/1991 TOTAL DEPTH 9700 PERF. 8322 - 9573

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3529 | -0- | -842 | -0- | 221 | 1 | 3262 | 3 | Y | 42 | 42 | 1 | | | 4 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 3099 | X | 3099 | -0- | -0- | -0- | 189 | 1 | 2866 | 3 | Y | 40 | 41 | 1 | | | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3750 | X | 3750 | -0- | -0- | -0- | 219 | 1 | 3490 | 3 | Y | 37 | 39 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 4126 | X | 4126 | -0- | -0- | -0- | 224 | 1 | 3825 | 3 | Y | 70 | 66 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 4181 | X | 4181 | -0- | -0- | -0- | 253 | 1 | 3863 | 3 | Y | 59 | 61 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 3859 | X | 3859 | -0- | -0- | -0- | 270 | 1 | 3519 | 3 | Y | 64 | 64 | 1 | | | 3 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 3820 | X | 3820 | -0- | -0- | -0- | 244 | 1 | 3509 | 3 | Y | 61 | 61 | 1 | | | 3 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 4278 | X | 4114 | -0- | -164 | -0- | 246 | 1 | 3798 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 4140 | X | 3414 | -0- | -726 | -0- | 215 | 1 | 3133 | 3 | Y | 60 | 61 | 1 | | | 6 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4248 | X | 4248 | -0- | -0- | -0- | 283 | 1 | 3889 | 3 | Y | 69 | 67 | 1 | | | 8 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *11 | 4016 | X | 4016 | -0- | -0- | -0- | 259 | 1 | 3692 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3921 | -0- | -202 | -0- | 247 | 1 | 3616 | 3 | Y | 53 | 49 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,077 TOTAL CONDENSATE PROD: 678

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ANDERSON, ALMA GAS UNIT WELL #: 4 RRCID -> 139612 COMPL. DATE 08/29/1991 TOTAL DEPTH 9700 PERF. 8336 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1012 | N | 1012 | -0- | -0- | -0- | 26 | 1 | 934 | 3 | Y | 47 | 9 | 0 | 36 | 1 | 8 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 924 | N | 815 | -0- | -109 | -0- | 22 | 1 | 748 | 3 | Y | 41 | 7 | 0 | 35 | 1 | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 899 | N | 787 | -0- | -112 | -0- | 20 | 1 | 723 | 3 | Y | 40 | 9 | 0 | 33 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 1264 | N | 1264 | -0- | -0- | -0- | 32 | 1 | 1181 | 3 | Y | 46 | 12 | 0 | 31 | 1 | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 1139 | N | 1139 | -0- | -0- | -0- | 30 | 1 | 1046 | 3 | Y | 57 | 10 | 0 | 44 | 1 | 11 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 1008 | N | 1008 | -0- | -0- | -0- | 32 | 1 | 930 | 3 | Y | 42 | 9 | 0 | 35 | 1 | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 1281 | N | 1281 | -0- | -0- | -0- | 36 | 1 | 1179 | 3 | Y | 60 | 14 | 0 | 45 | 1 | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 1087 | N | 1087 | -0- | -0- | -0- | 1019 | 3 | 68 | 9 | Y | 62 | 13 | 0 | 49 | 1 | 10 |
| 09 | 927 | N | 927 | -0- | -0- | -0- | 884 | 3 | 43 | 9 | Y | 39 | 7 | 0 | 38 | 1 | 4 |
| 10 | 759 | N | 759 | -0- | -0- | -0- | 708 | 3 | 51 | 9 | Y | 46 | 8 | 0 | 34 | 1 | 8 |
| *11 | 894 | N | 894 | -0- | -0- | -0- | 826 | 3 | 68 | 9 | Y | 62 | 13 | 0 | 49 | 1 | 8 |
| *12 | 764 | N | 764 | -0- | -0- | -0- | 721 | 3 | 43 | 9 | Y | 39 | 10 | 0 | 31 | 1 | 6 |

TOTAL GAS PROD: 11,737 TOTAL CONDENSATE PROD: 581

COLEMAN, M. J. WELL #: 4 RRCID -> 139913 COMPL. DATE 10/06/1991 TOTAL DEPTH 9400 PERF. 8541 - 9233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3275 | -0- | -197 | -0- | 88 | 1 | 3187 | 3 | Y | -0- | | | | | -0- |
| 02 | 3136 | X | 2802 | -0- | -334 | -0- | 79 | 1 | 2723 | 3 | Y | -0- | | | | | -0- |
| 03 | 3472 | X | 3019 | -0- | -453 | -0- | 81 | 1 | 2938 | 3 | Y | -0- | | | | | -0- |
| 04 | 3180 | X | 2577 | -0- | -603 | -0- | 69 | 1 | 2508 | 3 | Y | -0- | | | | | -0- |
| 05 | 3286 | X | 2801 | -0- | -485 | -0- | 77 | 1 | 2724 | 3 | Y | -0- | | | | | -0- |
| 06 | 3274 | X | 3274 | -0- | -0- | -0- | 108 | 1 | 3166 | 3 | Y | -0- | | | | | -0- |
| 07 | 3309 | X | 3309 | -0- | -0- | -0- | 95 | 1 | 3214 | 3 | Y | -0- | | | | | -0- |
| 08 | 3007 | X | 2735 | -0- | -272 | -0- | 71 | 1 | 2664 | 3 | Y | -0- | | | | | -0- |
| 09 | 3270 | X | 2875 | -0- | -395 | -0- | 80 | 1 | 2795 | 3 | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 3118 | -0- | -261 | -0- | 92 | 1 | 3026 | 3 | Y | -0- | | | | | -0- |
| *11 | 3270 | X | 2963 | -0- | -307 | -0- | 84 | 1 | 2879 | 3 | Y | -0- | | | | | -0- |
| 12 | 3317 | X | 2969 | -0- | -348 | -0- | 83 | 1 | 2874 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,717 TOTAL CONDENSATE PROD: 11

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THOMAS & WOOD WELL #: 4 RRCID -> 139933 COMPL. DATE 10/17/1991 TOTAL DEPTH 9700 PERF. 8544 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3824 | X | 3824 | -0- | -0- | -0- | | 235 | 1 | 3476 | 3 | Y | 103 | 102 | 1 | | | 10 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 3640 | X | 3192 | -0- | -448 | -0- | | 192 | 1 | 2902 | 3 | Y | 89 | 92 | 1 | | | 7 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 4030 | X | 3831 | -0- | -199 | -0- | | 221 | 1 | 3514 | 3 | Y | 87 | 91 | 1 | | | 3 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 3870 | X | 3443 | -0- | -427 | -0- | | 187 | 1 | 3187 | 3 | Y | 63 | 62 | 1 | | | 4 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 3993 | X | 3993 | -0- | -0- | -0- | | 241 | 1 | 3687 | 3 | Y | 59 | 60 | 1 | | | 3 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 3832 | X | 3832 | -0- | -0- | -0- | | 268 | 1 | 3487 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3749 | -0- | -95 | -0- | | 240 | 1 | 3443 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 3752 | X | 3752 | -0- | -0- | -0- | | 224 | 1 | 3458 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 3534 | X | 3534 | -0- | -0- | -0- | | 222 | 1 | 3244 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 3669 | X | 3669 | -0- | -0- | -0- | | 244 | 1 | 3348 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 3456 | X | 3456 | -0- | -0- | -0- | | 222 | 1 | 3169 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 3433 | X | 3433 | -0- | -0- | -0- | | 213 | 1 | 3115 | 3 | Y | 95 | 88 | 1 | | | 7 |
| | | | | | | | | 105 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,708 TOTAL CONDENSATE PROD: 881

DONALD, F.H. WELL #: 4 RRCID -> 140116 COMPL. DATE 10/04/1991 TOTAL DEPTH 9400 PERF. 8366 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4216 | -0- | -434 | -0- | | 112 | 1 | 4073 | 3 | Y | 28 | 5 | 0 | 21 | 1 | 5 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 4368 | X | 3544 | -0- | -824 | -0- | | 99 | 1 | 3416 | 3 | Y | 26 | 5 | 0 | 22 | 1 | 4 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 4836 | X | 4657 | -0- | -179 | -0- | | 124 | 1 | 4504 | 3 | Y | 26 | 6 | 0 | 21 | 1 | 3 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 4680 | X | 3464 | -0- | -1216 | -0- | | 92 | 1 | 3372 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 4681 | X | 4610 | -0- | -71 | -0- | | 127 | 1 | 4483 | 3 | Y | -0- | | | | | -0- |
| 06 | 4500 | X | 4316 | -0- | -184 | -0- | | 142 | 1 | 4174 | 3 | Y | -0- | | | | | -0- |
| 07 | 4650 | X | 4218 | -0- | -432 | -0- | | 121 | 1 | 4097 | 3 | Y | -0- | | | | | -0- |
| 08 | 4650 | X | 4260 | -0- | -390 | -0- | | 111 | 1 | 4149 | 3 | Y | -0- | | | | | -0- |
| 09 | 4470 | X | 2838 | -0- | -1632 | -0- | | 79 | 1 | 2759 | 3 | Y | -0- | | | | | -0- |
| 10 | 4619 | X | 4171 | -0- | -448 | -0- | | 123 | 1 | 4048 | 3 | Y | -0- | | | | | -0- |
| *11 | 4320 | X | 4169 | -0- | -151 | -0- | | 119 | 1 | 4050 | 3 | Y | -0- | | | | | -0- |
| 12 | 4247 | X | 3758 | -0- | -489 | -0- | | 105 | 1 | 3642 | 3 | Y | 10 | 2 | 0 | 7 | 1 | 1 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,221 TOTAL CONDENSATE PROD: 90

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEALEY, J. J. WELL #: 4 RRCID -> 140213 COMPL. DATE 11/15/1991 TOTAL DEPTH 9700 PERF. 8468 - 9573

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 4695 | -0- | -482 | -0- | 297 | 1 | 4384 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 4564 | X | 4004 | -0- | -560 | -0- | 247 | 1 | 3744 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 5177 | X | 5177 | -0- | -0- | -0- | 306 | 1 | 4860 | 3 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 4800 | X | 4503 | -0- | -297 | -0- | 245 | 1 | 4184 | 3 | Y | 67 | 63 | 1 | | | 4 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 4960 | X | 4235 | -0- | -725 | -0- | 256 | 1 | 3915 | 3 | Y | 58 | 59 | 1 | | | 3 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 4980 | X | 4900 | -0- | -80 | -0- | 344 | 1 | 4479 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 5146 | X | 4690 | -0- | -456 | -0- | 301 | 1 | 4323 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 4872 | X | 4872 | -0- | -0- | -0- | 292 | 1 | 4510 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 4670 | X | 4670 | -0- | -0- | -0- | 295 | 1 | 4307 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 4743 | X | 4691 | -0- | -52 | -0- | 314 | 1 | 4305 | 3 | Y | 65 | 64 | 1 | | | 7 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *11 | 4590 | X | 4571 | -0- | -19 | -0- | 295 | 1 | 4210 | 3 | Y | 60 | 67 | 1 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 4743 | X | 4164 | -0- | -579 | -0- | 261 | 1 | 3823 | 3 | Y | 73 | 68 | 1 | | | 5 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,172 TOTAL CONDENSATE PROD: 614

WOOLWORTH, J. D. UNIT WELL #: 4 RRCID -> 140294 COMPL. DATE 12/05/1991 TOTAL DEPTH 9700 PERF. 8802 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2969 | -0- | -162 | -0- | 188 | 1 | 2781 | 3 | Y | -0- | | | | | -0- |
| 02 | 2772 | X | 2711 | -0- | -61 | -0- | 168 | 1 | 2543 | 3 | Y | -0- | | | | | -0- |
| 03 | 3327 | X | 3327 | -0- | -0- | -0- | 197 | 1 | 3130 | 3 | Y | -0- | | | | | -0- |
| 04 | 3211 | X | 3211 | -0- | -0- | -0- | 178 | 1 | 3033 | 3 | Y | -0- | | | | | -0- |
| 05 | 3405 | X | 3405 | -0- | -0- | -0- | 209 | 1 | 3196 | 3 | Y | -0- | | | | | -0- |
| 06 | 3340 | X | 3340 | -0- | -0- | -0- | 238 | 1 | 3102 | 3 | Y | -0- | | | | | -0- |
| 07 | 3375 | X | 3375 | -0- | -0- | -0- | 220 | 1 | 3155 | 3 | Y | -0- | | | | | -0- |
| 08 | 3616 | X | 3616 | -0- | -0- | -0- | 220 | 1 | 3396 | 3 | Y | -0- | | | | | -0- |
| 09 | 3120 | X | 2964 | -0- | -156 | -0- | 190 | 1 | 2774 | 3 | Y | -0- | | | | | -0- |
| 10 | 3224 | X | 3034 | -0- | -190 | -0- | 206 | 1 | 2828 | 3 | Y | -0- | | | | | -0- |
| *11 | 3120 | X | 2858 | -0- | -262 | -0- | 187 | 1 | 2671 | 3 | Y | -0- | | | | | -0- |
| 12 | 3224 | X | 2866 | -0- | -358 | -0- | 181 | 1 | 2651 | 3 | Y | 31 | 29 | 1 | | | 2 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,676 TOTAL CONDENSATE PROD: 31

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN, J.C. WELL #: 4 RRCID -> 140315 COMPL. DATE 11/08/1991 TOTAL DEPTH 9400 PERF. 8442 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 3195 | -0- | -2075 | -0- | 85 | 1 | 3076 | 3 | Y | 31 | 6 | 0 | 24 | 1 | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 4407 | X | 4407 | -0- | -0- | -0- | 123 | 1 | 4247 | 3 | Y | 34 | 6 | 0 | 28 | 1 | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 4971 | X | 4971 | -0- | -0- | -0- | 132 | 1 | 4796 | 3 | Y | 39 | 9 | 0 | 31 | 1 | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 4530 | X | 3792 | -0- | -738 | -0- | 99 | 1 | 3623 | 3 | Y | 64 | 16 | 0 | 42 | 1 | 11 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 4841 | X | 4841 | -0- | -0- | -0- | 130 | 1 | 4600 | 3 | Y | 101 | 17 | 0 | 75 | 1 | 20 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 4551 | X | 4551 | -0- | -0- | -0- | 147 | 1 | 4313 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 4681 | X | 4384 | -0- | -297 | -0- | 123 | 1 | 4181 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 4960 | X | 3339 | -0- | -1621 | -0- | 85 | 1 | 3186 | 3 | Y | 62 | 13 | 0 | 51 | 1 | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 4680 | X | 3417 | -0- | -1263 | -0- | 93 | 1 | 3246 | 3 | Y | 71 | 12 | 0 | 61 | 1 | 8 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 4836 | X | 4069 | -0- | -767 | -0- | 117 | 1 | 3860 | 3 | Y | 84 | 15 | 0 | 63 | 1 | 14 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *11 | 4671 | X | 4671 | -0- | -0- | -0- | 130 | 1 | 4421 | 3 | Y | 109 | 22 | 0 | 87 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 4397 | X | 4397 | -0- | -0- | -0- | 122 | 1 | 4229 | 3 | Y | 42 | 12 | 0 | 38 | 1 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,034 TOTAL CONDENSATE PROD: 793

KYLE, FRED UNIT WELL #: 4 RRCID -> 140644 COMPL. DATE 11/01/1991 TOTAL DEPTH 9400 PERF. 8445 - 9315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8587 | X | 7040 | -0- | -1547 | -0- | 186 | 1 | 6759 | 3 | Y | 86 | 16 | 0 | 64 | 1 | 15 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 6412 | X | 6180 | -0- | -232 | -0- | 171 | 1 | 5921 | 3 | Y | 80 | 14 | 0 | 68 | 1 | 13 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 7099 | X | 6437 | -0- | -662 | -0- | 171 | 1 | 6185 | 3 | Y | 74 | 17 | 0 | 61 | 1 | 9 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 6870 | X | 6251 | -0- | -619 | -0- | 164 | 1 | 5998 | 3 | Y | 81 | 21 | 0 | 55 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 7037 | X | 6029 | -0- | -1008 | -0- | 163 | 1 | 5761 | 3 | Y | 95 | 17 | 0 | 74 | 1 | 18 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 06 | 6810 | X | 5187 | -0- | -1623 | -0- | 168 | 1 | 4940 | 3 | Y | 72 | 16 | 0 | 59 | 1 | 15 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 6851 | X | 5185 | -0- | -1666 | -0- | 146 | 1 | 4966 | 3 | Y | 66 | 17 | 0 | 53 | 1 | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 6448 | X | 5148 | -0- | -1300 | -0- | 133 | 1 | 4945 | 3 | Y | 64 | 13 | 0 | 52 | 1 | 10 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 6240 | X | 4815 | -0- | -1425 | -0- | 132 | 1 | 4608 | 3 | Y | 68 | 11 | 0 | 60 | 1 | 7 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 6014 | X | 4657 | -0- | -1357 | -0- | 134 | 1 | 4431 | 3 | Y | 84 | 15 | 0 | 62 | 1 | 14 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *11 | 5190 | X | 3674 | -0- | -1516 | -0- | 103 | 1 | 3499 | 3 | Y | 65 | 14 | 0 | 56 | 1 | 9 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *12 | 5267 | X | 5267 | -0- | -0- | -0- | 146 | 1 | 5042 | 3 | Y | 72 | 17 | 0 | 54 | 1 | 10 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,870 TOTAL CONDENSATE PROD: 907

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 4 RRCID -> 140725 COMPL. DATE 01/23/1992 TOTAL DEPTH 9700 PERF. 8417 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2334 | -0- | -1355 | -0- | 145 | 1 | 2147 | 3 | Y | 38 | 38 | 1 | | | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 3276 | X | 2856 | -0- | -420 | -0- | 174 | 1 | 2642 | 3 | Y | 36 | 37 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 3565 | X | 2884 | -0- | -681 | -0- | 169 | 1 | 2683 | 3 | Y | 29 | 31 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 3450 | X | 3153 | -0- | -297 | -0- | 171 | 1 | 2910 | 3 | Y | 65 | 62 | 1 | | | 4 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 3410 | X | 3408 | -0- | -2 | -0- | 205 | 1 | 3138 | 3 | Y | 59 | 60 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 3132 | X | 3132 | -0- | -0- | -0- | 218 | 1 | 2839 | 3 | Y | 68 | 67 | 1 | | | 4 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2893 | -0- | -362 | -0- | 184 | 1 | 2647 | 3 | Y | 56 | 57 | 1 | | | 3 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 3215 | X | 3215 | -0- | -0- | -0- | 191 | 1 | 2954 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 3164 | X | 3164 | -0- | -0- | -0- | 199 | 1 | 2897 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 3474 | X | 3474 | -0- | -0- | -0- | 231 | 1 | 3166 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 3088 | X | 3088 | -0- | -0- | -0- | 198 | 1 | 2825 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 3302 | X | 3302 | -0- | -0- | -0- | 207 | 1 | 3037 | 3 | Y | 53 | 49 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,903 TOTAL CONDENSATE PROD: 659

PIRKLE, L.H. "C" WELL #: 6 RRCID -> 141219 COMPL. DATE 03/26/1992 TOTAL DEPTH 9700 PERF. 8838 - 9627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2511 | -0- | -0- | -0- | 67 | 1 | 2431 | 3 | Y | 12 | 2 | 0 | 10 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2413 | N | 2413 | -0- | -0- | -0- | 67 | 1 | 2331 | 3 | Y | 14 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2521 | N | 2521 | -0- | -0- | -0- | 67 | 1 | 2441 | 3 | Y | 12 | 3 | 0 | 10 | 1 | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1631 | -0- | -79 | -0- | 43 | 1 | 1588 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 1957 | N | 1957 | -0- | -0- | -0- | 54 | 1 | 1903 | 3 | Y | -0- | | | | | -0- |
| 06 | 2714 | N | 2714 | -0- | -0- | -0- | 89 | 1 | 2625 | 3 | Y | -0- | | | | | -0- |
| 07 | 2068 | N | 2068 | -0- | -0- | -0- | 59 | 1 | 2009 | 3 | Y | -0- | | | | | -0- |
| 08 | 2240 | N | 2240 | -0- | -0- | -0- | 58 | 1 | 2182 | 3 | Y | -0- | | | | | -0- |
| 09 | 2350 | N | 2350 | -0- | -0- | -0- | 66 | 1 | 2284 | 3 | Y | -0- | | | | | -0- |
| 10 | 2446 | N | 2446 | -0- | -0- | -0- | 72 | 1 | 2374 | 3 | Y | -0- | | | | | -0- |
| *11 | 2215 | N | 2215 | -0- | -0- | -0- | 63 | 1 | 2152 | 3 | Y | -0- | | | | | -0- |
| 12 | 2201 | N | 2031 | -0- | -170 | -0- | 56 | 1 | 1954 | 3 | Y | 19 | 4 | 0 | 12 | 1 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,097 TOTAL CONDENSATE PROD: 57

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L. H. WELL #: 6 RRCID -> 141220 COMPL. DATE 03/05/1992 TOTAL DEPTH 9700 PERF. 8413 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2905 | N | 2905 | -0- | -0- | -0- | 77 | 1 | 2796 | 3 | Y | 29 | 5 | 0 | 22 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3544 | -0- | 744 | 744 | 99 | 1 | 3413 | 3 | Y | 29 | 5 | 0 | 24 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3918 | -0- | 818 | 1562 | 104 | 1 | 3785 | 3 | Y | 26 | 6 | 0 | 22 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3829 | -0- | 829 | 2391 | 100 | 1 | 3640 | 3 | Y | 81 | 19 | 0 | 51 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 6288 | X | 3897 | -0- | -2391 | -0- | 104 | 1 | 3681 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 3926 | X | 3926 | -0- | -0- | -0- | 126 | 1 | 3709 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3966 | X | 3966 | -0- | -0- | -0- | 111 | 1 | 3775 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 4084 | X | 4084 | -0- | -0- | -0- | 104 | 1 | 3899 | 3 | Y | 74 | 15 | 0 | 59 | 1 | 12 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 3993 | X | 3993 | -0- | -0- | -0- | 109 | 1 | 3792 | 3 | Y | 84 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 4174 | X | 4174 | -0- | -0- | -0- | 119 | 1 | 3944 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 4457 | X | 4457 | -0- | -0- | -0- | 123 | 1 | 4214 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 3985 | X | 3985 | -0- | -0- | -0- | 111 | 1 | 3824 | 3 | Y | 45 | 13 | 0 | 40 | 1 | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,678 TOTAL CONDENSATE PROD: 836

DONALD, F. H. WELL #: 5 RRCID -> 141262 COMPL. DATE 04/02/1992 TOTAL DEPTH 9700 PERF. 8384 - 9613

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 5567 | -0- | -106 | -0- | 147 | 1 | 5356 | 3 | Y | 58 | 11 | 0 | 43 | 1 | 10 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 5035 | X | 5035 | -0- | -0- | -0- | 139 | 1 | 4832 | 3 | Y | 58 | 10 | 0 | 48 | 1 | 10 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 5553 | X | 5553 | -0- | -0- | -0- | 147 | 1 | 5348 | 3 | Y | 53 | 12 | 0 | 44 | 1 | 7 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 5220 | X | 4222 | -0- | -998 | -0- | 110 | 1 | 4027 | 3 | Y | 77 | 19 | 0 | 51 | 1 | 14 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 5394 | X | 4080 | -0- | -1314 | -0- | 110 | 1 | 3873 | 3 | Y | 88 | 16 | 0 | 69 | 1 | 17 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 5220 | X | 3434 | -0- | -1786 | -0- | 110 | 1 | 3232 | 3 | Y | 84 | 18 | 0 | 66 | 1 | 17 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 07 | 5394 | X | 2872 | -0- | -2522 | -0- | 80 | 1 | 2717 | 3 | Y | 68 | 18 | 0 | 56 | 1 | 11 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 5809 | X | 5809 | -0- | -0- | -0- | 149 | 1 | 5575 | 3 | Y | 77 | 16 | 0 | 60 | 1 | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 4230 | X | 3459 | -0- | -771 | -0- | 95 | 1 | 3291 | 3 | Y | 66 | 11 | 0 | 60 | 1 | 7 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 4263 | X | 4263 | -0- | -0- | -0- | 122 | 1 | 4038 | 3 | Y | 94 | 16 | 0 | 69 | 1 | 16 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| *11 | 5610 | X | 5512 | -0- | -98 | -0- | 154 | 1 | 5239 | 3 | Y | 108 | 22 | 0 | 88 | 1 | 14 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 5797 | X | 5372 | -0- | -425 | -0- | 147 | 1 | 5102 | 3 | Y | 112 | 27 | 0 | 83 | 1 | 16 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,178 TOTAL CONDENSATE PROD: 943

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 2 ROSS WELL #: 4 RRCID -> 141338 COMPL. DATE 03/17/1992 TOTAL DEPTH 9700 PERF. 8414 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 3013 | -0- | -25 | -0- | 80 | 1 | 2902 | 3 | Y | 28 | 5 | 0 | 21 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2640 | X | 2640 | -0- | -0- | -0- | 73 | 1 | 2538 | 3 | Y | 26 | 5 | 0 | 22 | 1 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2950 | X | 2950 | -0- | -0- | -0- | 78 | 1 | 2843 | 3 | Y | 26 | 6 | 0 | 21 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 2702 | X | 2702 | -0- | -0- | -0- | 72 | 1 | 2630 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 2768 | X | 2768 | -0- | -0- | -0- | 76 | 1 | 2692 | 3 | Y | -0- | | | | | -0- |
| 06 | 2400 | X | 1910 | -0- | -490 | -0- | 63 | 1 | 1847 | 3 | Y | -0- | | | | | -0- |
| 07 | 3095 | X | 3095 | -0- | -0- | -0- | 89 | 1 | 3006 | 3 | Y | -0- | | | | | -0- |
| 08 | 3011 | N | 3011 | -0- | -0- | -0- | 79 | 1 | 2932 | 3 | Y | -0- | | | | | -0- |
| 09 | 2552 | N | 2552 | -0- | -0- | -0- | 71 | 1 | 2481 | 3 | Y | -0- | | | | | -0- |
| 10 | 2759 | N | 2700 | -0- | -59 | -0- | 79 | 1 | 2621 | 3 | Y | -0- | | | | | -0- |
| *11 | 2670 | N | 2351 | -0- | -319 | -0- | 67 | 1 | 2284 | 3 | Y | -0- | | | | | -0- |
| 12 | 2635 | N | 2595 | -0- | -40 | -0- | 72 | 1 | 2499 | 3 | Y | 22 | 5 | 0 | 14 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,287 TOTAL CONDENSATE PROD: 102

BANKS, W. R. WELL #: 4 RRCID -> 141385 COMPL. DATE 01/30/1992 TOTAL DEPTH 9974 PERF. 8718 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3330 | -0- | -979 | -0- | 89 | 1 | 3224 | 3 | Y | 15 | 3 | 0 | 10 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2479 | X | 2479 | -0- | -0- | -0- | 69 | 1 | 2397 | 3 | Y | 12 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3352 | X | 3352 | -0- | -0- | -0- | 90 | 1 | 3248 | 3 | Y | 13 | 3 | 0 | 11 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3007 | X | 3007 | -0- | -0- | -0- | 80 | 1 | 2927 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3068 | X | 3068 | -0- | -0- | -0- | 85 | 1 | 2983 | 3 | Y | -0- | | | | | -0- |
| 06 | 2709 | X | 2709 | -0- | -0- | -0- | 89 | 1 | 2620 | 3 | Y | -0- | | | | | -0- |
| 07 | 2727 | X | 2727 | -0- | -0- | -0- | 78 | 1 | 2649 | 3 | Y | -0- | | | | | -0- |
| 08 | 2945 | X | 2585 | -0- | -360 | -0- | 67 | 1 | 2518 | 3 | Y | -0- | | | | | -0- |
| 09 | 2850 | X | 2663 | -0- | -187 | -0- | 74 | 1 | 2589 | 3 | Y | -0- | | | | | -0- |
| 10 | 2945 | X | 2532 | -0- | -413 | -0- | 74 | 1 | 2458 | 3 | Y | -0- | | | | | -0- |
| *11 | 2700 | X | 2424 | -0- | -276 | -0- | 69 | 1 | 2355 | 3 | Y | -0- | | | | | -0- |
| 12 | 2759 | N | 2510 | -0- | -249 | -0- | 70 | 1 | 2416 | 3 | Y | 22 | 5 | 0 | 14 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,386 TOTAL CONDENSATE PROD: 62

ALLISON, THOMAS GAS UNIT WELL #: 5A RRCID -> 141594 COMPL. DATE 01/25/1992 TOTAL DEPTH 9650 PERF. 8510 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4020 | X | 4020 | -0- | -0- | -0- | 3836 | 2 | 184 | 9 | Y | 167 | 82 | 1 | | | 150 |
| 02 | 3409 | X | 3409 | -0- | -0- | -0- | 3245 | 2 | 164 | 9 | Y | 149 | 245 | 1 | | | 54 |
| 03 | 3380 | X | 3380 | -0- | -0- | -0- | 3355 | 2 | 25 | 9 | Y | 23 | | | | | 77 |
| 04 | 3412 | X | 3412 | -0- | -0- | -0- | 3412 | 2 | | | Y | -0- | 41 | 1 | | | 36 |
| 05 | 3312 | X | 3312 | -0- | -0- | -0- | 3312 | 2 | | | Y | -0- | 22 | 1 | | | 14 |
| 06 | 3163 | X | 3163 | -0- | -0- | -0- | 3162 | 2 | 1 | 9 | Y | 1 | 11 | 1 | | | 4 |
| 07 | 3255 | X | 3143 | -0- | -112 | -0- | 3143 | 2 | | | Y | -0- | 2 | 1 | | | 2 |
| 08 | 3729 | X | 3729 | -0- | -0- | -0- | 3729 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 09 | 3618 | X | 3618 | -0- | -0- | -0- | 3618 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3545 | X | 3545 | -0- | -0- | -0- | 3545 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3150 | X | 2968 | -0- | -182 | -0- | 2968 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 2823 | -0- | -432 | -0- | 2823 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40,522 TOTAL CONDENSATE PROD: 340

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S. L. WELL #: 5 RRCID -> 141613 COMPL. DATE 05/06/1992 TOTAL DEPTH 9700 PERF. 8410 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3540 | -0- | -459 | -0- | | 94 | 1 | 3429 | 3 | Y | 15 | 3 | 0 | 11 | 1 | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3175 | X | 3175 | -0- | -0- | -0- | | 89 | 1 | 3072 | 3 | Y | 13 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3443 | X | 3443 | -0- | -0- | -0- | | 92 | 1 | 3337 | 3 | Y | 13 | 3 | 0 | 11 | 1 | 1 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2991 | -0- | -159 | -0- | | 80 | 1 | 2911 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3312 | X | 3312 | -0- | -0- | -0- | | 91 | 1 | 3221 | 3 | Y | -0- | | | | | -0- |
| 06 | 3165 | X | 3165 | -0- | -0- | -0- | | 104 | 1 | 3061 | 3 | Y | -0- | | | | | -0- |
| 07 | 3255 | X | 3159 | -0- | -96 | -0- | | 90 | 1 | 3069 | 3 | Y | -0- | | | | | -0- |
| 08 | 3348 | X | 3288 | -0- | -60 | -0- | | 86 | 1 | 3202 | 3 | Y | -0- | | | | | -0- |
| 09 | 3210 | X | 3171 | -0- | -39 | -0- | | 89 | 1 | 3082 | 3 | Y | -0- | | | | | -0- |
| 10 | 3331 | X | 3331 | -0- | -0- | -0- | | 98 | 1 | 3233 | 3 | Y | -0- | | | | | -0- |
| *11 | 3272 | X | 3272 | -0- | -0- | -0- | | 93 | 1 | 3179 | 3 | Y | -0- | | | | | -0- |
| 12 | 3286 | X | 3249 | -0- | -37 | -0- | | 91 | 1 | 3146 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,096 TOTAL CONDENSATE PROD: 52

KYLE, FRED WELL #: 3 RRCID -> 141734 COMPL. DATE 05/19/1992 TOTAL DEPTH 9400 PERF. 8468 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3448 | -0- | -520 | -0- | | 92 | 1 | 3342 | 3 | Y | 13 | 2 | 0 | 10 | 1 | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3135 | -0- | -449 | -0- | | 88 | 1 | 3033 | 3 | Y | 13 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3163 | -0- | -495 | -0- | | 84 | 1 | 3065 | 3 | Y | 13 | 3 | 0 | 10 | 1 | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3540 | X | 3339 | -0- | -201 | -0- | | 87 | 1 | 3166 | 3 | Y | 78 | 18 | 0 | 48 | 1 | 14 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 3503 | X | 3410 | -0- | -93 | -0- | | 91 | 1 | 3208 | 3 | Y | 101 | 18 | 0 | 77 | 1 | 20 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 3360 | X | 3161 | -0- | -199 | -0- | | 101 | 1 | 2969 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3472 | X | 3095 | -0- | -377 | -0- | | 86 | 1 | 2929 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2086 | -0- | -1169 | -0- | | 53 | 1 | 1970 | 3 | Y | 57 | 12 | 0 | 48 | 1 | 9 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2548 | -0- | -602 | -0- | | 69 | 1 | 2404 | 3 | Y | 68 | 11 | 0 | 59 | 1 | 7 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 3255 | X | 3117 | -0- | -138 | -0- | | 88 | 1 | 2918 | 3 | Y | 101 | 17 | 0 | 74 | 1 | 17 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3150 | X | 2985 | -0- | -165 | -0- | | 82 | 1 | 2783 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2978 | -0- | -122 | -0- | | 82 | 1 | 2846 | 3 | Y | 45 | 13 | 0 | 40 | 1 | 6 |
| | | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,465 TOTAL CONDENSATE PROD: 754

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A. H. WELL #: 5 RRCID -> 141735 COMPL. DATE 04/24/1992 TOTAL DEPTH 9980 PERF. 8998 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3625 | X | 3625 | -0- | -0- | -0- | 97 | 1 | 3515 | 3 | Y | 12 | 2 | 0 | 9 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2541 | -0- | -539 | -0- | 71 | 1 | 2456 | 3 | Y | 13 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3058 | -0- | -104 | -0- | 82 | 1 | 2964 | 3 | Y | 11 | 3 | 0 | 9 | 1 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3510 | X | 2169 | -0- | -1341 | -0- | 58 | 1 | 2111 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3745 | X | 3745 | -0- | -0- | -0- | 103 | 1 | 3642 | 3 | Y | -0- | | | | | -0- |
| 06 | 3510 | X | 3069 | -0- | -441 | -0- | 101 | 1 | 2968 | 3 | Y | -0- | | | | | -0- |
| 07 | 3069 | X | 2281 | -0- | -788 | -0- | 65 | 1 | 2216 | 3 | Y | -0- | | | | | -0- |
| 08 | 3347 | X | 3347 | -0- | -0- | -0- | 87 | 1 | 3260 | 3 | Y | -0- | | | | | -0- |
| 09 | 3677 | X | 3677 | -0- | -0- | -0- | 103 | 1 | 3574 | 3 | Y | -0- | | | | | -0- |
| 10 | 4747 | X | 4747 | -0- | -0- | -0- | 140 | 1 | 4607 | 3 | Y | -0- | | | | | -0- |
| *11 | 4106 | X | 4106 | -0- | -0- | -0- | 117 | 1 | 3989 | 3 | Y | -0- | | | | | -0- |
| *12 | 4205 | X | 4205 | -0- | -0- | -0- | 118 | 1 | 4075 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,570 TOTAL CONDENSATE PROD: 47

CARTHAGE GU 32 WELL #: 4 RRCID -> 141736 COMPL. DATE 05/25/1992 TOTAL DEPTH 9975 PERF. 8690 - 9867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3133 | -0- | 33 | 33 | 81 | 1 | 2956 | 3 | Y | 87 | 16 | 0 | 65 | 1 | 16 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3500 | -0- | 700 | 733 | 96 | 1 | 3310 | 3 | Y | 85 | 15 | 0 | 72 | 1 | 14 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3823 | -0- | 723 | 1456 | 100 | 1 | 3636 | 3 | Y | 79 | 18 | 0 | 65 | 1 | 10 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 5626 | X | 4170 | -0- | -1456 | -0- | 109 | 1 | 3973 | 3 | Y | 80 | 21 | 0 | 55 | 1 | 14 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 05 | 3760 | X | 3760 | -0- | -0- | -0- | 101 | 1 | 3551 | 3 | Y | 98 | 17 | 0 | 76 | 1 | 19 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 3518 | X | 3518 | -0- | -0- | -0- | 113 | 1 | 3319 | 3 | Y | 78 | 17 | 0 | 64 | 1 | 16 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 3508 | X | 3508 | -0- | -0- | -0- | 98 | 1 | 3331 | 3 | Y | 72 | 18 | 0 | 58 | 1 | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3565 | -0- | -0- | -0- | 91 | 1 | 3396 | 3 | Y | 71 | 15 | 0 | 57 | 1 | 11 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 3575 | X | 3575 | -0- | -0- | -0- | 97 | 1 | 3384 | 3 | Y | 85 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 3086 | X | 3086 | -0- | -0- | -0- | 87 | 1 | 2888 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3452 | X | 3452 | -0- | -0- | -0- | 95 | 1 | 3248 | 3 | Y | 99 | 21 | 0 | 82 | 1 | 13 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| *12 | 3790 | X | 3790 | -0- | -0- | -0- | 105 | 1 | 3623 | 3 | Y | 56 | 15 | 0 | 46 | 1 | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,880 TOTAL CONDENSATE PROD: 991

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 6 RRCID -> 142298 COMPL. DATE 07/15/1992 TOTAL DEPTH 9720 PERF. 8632 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3051 | -0- | -855 | -0- | 190 | 1 | 2809 | 3 | Y | 47 | 47 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 3528 | X | 2595 | -0- | -933 | -0- | 158 | 1 | 2393 | 3 | Y | 40 | 41 | 1 | | | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3480 | -0- | -116 | -0- | 203 | 1 | 3237 | 3 | Y | 36 | 38 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 3360 | X | 3167 | -0- | -193 | -0- | 172 | 1 | 2928 | 3 | Y | 61 | 58 | 1 | | | 4 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 3286 | X | 2909 | -0- | -377 | -0- | 175 | 1 | 2669 | 3 | Y | 59 | 60 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 3360 | X | 2752 | -0- | -608 | -0- | 191 | 1 | 2486 | 3 | Y | 68 | 67 | 1 | | | 4 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 07 | 3472 | X | 2764 | -0- | -708 | -0- | 176 | 1 | 2522 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 2837 | X | 2837 | -0- | -0- | -0- | 168 | 1 | 2599 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 2755 | X | 2755 | -0- | -0- | -0- | 172 | 1 | 2515 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 3000 | X | 3000 | -0- | -0- | -0- | 199 | 1 | 2724 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 2912 | X | 2912 | -0- | -0- | -0- | 187 | 1 | 2660 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 2952 | X | 2952 | -0- | -0- | -0- | 184 | 1 | 2700 | 3 | Y | 62 | 58 | 1 | | | 4 |
| | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,174 TOTAL CONDENSATE PROD: 688

THOMAS & WOOD WELL #: 5 RRCID -> 142497 COMPL. DATE 08/20/1992 TOTAL DEPTH 9700 PERF. 8382 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3415 | -0- | -274 | -0- | 217 | 1 | 3198 | 3 | Y | -0- | | | | | -0- |
| 02 | 2877 | X | 2877 | -0- | -0- | -0- | 178 | 1 | 2699 | 3 | Y | -0- | | | | | -0- |
| 03 | 3445 | X | 3445 | -0- | -0- | -0- | 204 | 1 | 3241 | 3 | Y | -0- | | | | | -0- |
| 04 | 3116 | X | 3116 | -0- | -0- | -0- | 168 | 1 | 2875 | 3 | Y | 66 | 62 | 1 | | | 4 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 3189 | X | 3189 | -0- | -0- | -0- | 192 | 1 | 2935 | 3 | Y | 56 | 57 | 1 | | | 3 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 3479 | X | 3479 | -0- | -0- | -0- | 243 | 1 | 3159 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 3299 | X | 3299 | -0- | -0- | -0- | 211 | 1 | 3022 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 3435 | X | 3435 | -0- | -0- | -0- | 205 | 1 | 3160 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 3171 | X | 3171 | -0- | -0- | -0- | 199 | 1 | 2908 | 3 | Y | 58 | 59 | 1 | | | 6 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 3528 | X | 3528 | -0- | -0- | -0- | 235 | 1 | 3217 | 3 | Y | 69 | 67 | 1 | | | 8 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *11 | 3028 | X | 3028 | -0- | -0- | -0- | 194 | 1 | 2771 | 3 | Y | 57 | 65 | 1 | | | -0- |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *12 | 3416 | X | 3416 | -0- | -0- | -0- | 215 | 1 | 3149 | 3 | Y | 47 | 44 | 1 | | | 3 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,398 TOTAL CONDENSATE PROD: 547

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 5 RRCID -> 142501 COMPL. DATE 08/13/1992 TOTAL DEPTH 9710 PERF. 8400 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4035 | -0- | -770 | -0- | 108 | 1 | 3914 | 3 | Y | 12 | 2 | 0 | 10 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3768 | -0- | -68 | -0- | 105 | 1 | 3649 | 3 | Y | 13 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 4247 | X | 4229 | -0- | -18 | -0- | 113 | 1 | 4103 | 3 | Y | 12 | 3 | 0 | 10 | 1 | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 4110 | X | 4107 | -0- | -3 | -0- | 109 | 1 | 3998 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 4247 | X | 4191 | -0- | -56 | -0- | 116 | 1 | 4075 | 3 | Y | -0- | | | | | -0- |
| 06 | 4080 | X | 4048 | -0- | -32 | -0- | 133 | 1 | 3915 | 3 | Y | -0- | | | | | -0- |
| 07 | 4247 | X | 4020 | -0- | -227 | -0- | 115 | 1 | 3905 | 3 | Y | -0- | | | | | -0- |
| 08 | 4247 | X | 4052 | -0- | -195 | -0- | 106 | 1 | 3946 | 3 | Y | -0- | | | | | -0- |
| 09 | 4110 | X | 3893 | -0- | -217 | -0- | 109 | 1 | 3784 | 3 | Y | -0- | | | | | -0- |
| 10 | 4185 | X | 4180 | -0- | -5 | -0- | 123 | 1 | 4057 | 3 | Y | -0- | | | | | -0- |
| *11 | 4050 | X | 3866 | -0- | -184 | -0- | 110 | 1 | 3756 | 3 | Y | -0- | | | | | -0- |
| 12 | 4061 | X | 3918 | -0- | -143 | -0- | 110 | 1 | 3796 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,307 TOTAL CONDENSATE PROD: 48

OWENS, A.H. WELL #: 6 RRCID -> 142528 COMPL. DATE 07/02/1992 TOTAL DEPTH 10050 PERF. 8766 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2764 | N | 2686 | -0- | -78 | -0- | 72 | 1 | 2614 | 3 | Y | -0- | | | | | -0- |
| 02 | 2604 | X | 2546 | -0- | -58 | -0- | 71 | 1 | 2475 | 3 | Y | -0- | | | | | -0- |
| 03 | 3244 | X | 3244 | -0- | -0- | -0- | 87 | 1 | 3157 | 3 | Y | -0- | | | | | -0- |
| 04 | 3090 | X | 2514 | -0- | -576 | -0- | 66 | 1 | 2405 | 3 | Y | 39 | 9 | 0 | 23 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 3193 | X | 2747 | -0- | -446 | -0- | 74 | 1 | 2623 | 3 | Y | 45 | 8 | 0 | 35 | 1 | 9 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2402 | -0- | -748 | -0- | 78 | 1 | 2278 | 3 | Y | 42 | 9 | 0 | 33 | 1 | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 3255 | X | 3064 | -0- | -191 | -0- | 87 | 1 | 2938 | 3 | Y | 35 | 9 | 0 | 29 | 1 | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2844 | -0- | -411 | -0- | 73 | 1 | 2723 | 3 | Y | 44 | 9 | 0 | 34 | 1 | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 2834 | X | 2834 | -0- | -0- | -0- | 78 | 1 | 2716 | 3 | Y | 36 | 6 | 0 | 33 | 1 | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2990 | -0- | -79 | -0- | 86 | 1 | 2851 | 3 | Y | 48 | 8 | 0 | 36 | 1 | 8 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *11 | 2970 | X | 2332 | -0- | -638 | -0- | 65 | 1 | 2216 | 3 | Y | 46 | 10 | 0 | 38 | 1 | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 3069 | X | 1949 | -0- | -1120 | -0- | 54 | 1 | 1881 | 3 | Y | 13 | 4 | 0 | 13 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,152 TOTAL CONDENSATE PROD: 348

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J. D. UNIT WELL #: 5 RRCID -> 142604 COMPL. DATE 08/05/1992 TOTAL DEPTH 9700 PERF. 8344 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3232 | -0- | -54 | -0- | 203 | 1 | 3001 | 3 | Y | 25 | 25 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3444 | X | 2593 | -0- | -851 | -0- | 159 | 1 | 2408 | 3 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3329 | -0- | -484 | -0- | 196 | 1 | 3110 | 3 | Y | 21 | 22 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3690 | X | 3622 | -0- | -68 | -0- | 201 | 1 | 3421 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 4009 | X | 4009 | -0- | -0- | -0- | 246 | 1 | 3763 | 3 | Y | -0- | | | | | -0- |
| 06 | 3996 | X | 3996 | -0- | -0- | -0- | 285 | 1 | 3711 | 3 | Y | -0- | | | | | -0- |
| 07 | 4011 | X | 4011 | -0- | -0- | -0- | 261 | 1 | 3750 | 3 | Y | -0- | | | | | -0- |
| 08 | 3358 | X | 3358 | -0- | -0- | -0- | 204 | 1 | 3154 | 3 | Y | -0- | | | | | -0- |
| 09 | 3688 | X | 3688 | -0- | -0- | -0- | 237 | 1 | 3451 | 3 | Y | -0- | | | | | -0- |
| 10 | 3373 | X | 3373 | -0- | -0- | -0- | 229 | 1 | 3144 | 3 | Y | -0- | | | | | -0- |
| *11 | 3806 | X | 3806 | -0- | -0- | -0- | 249 | 1 | 3557 | 3 | Y | -0- | | | | | -0- |
| *12 | 3849 | X | 3849 | -0- | -0- | -0- | 245 | 1 | 3592 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,866 TOTAL CONDENSATE PROD: 81

ANDERSON, ALMA WELL #: 5 RRCID -> 142908 COMPL. DATE 04/14/1999 TOTAL DEPTH 9700 PERF. 8388 - 8402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2660 | -0- | -347 | -0- | 64 | 1 | 2343 | 3 | Y | 230 | 42 | 0 | 170 | 1 | 41 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 02 | 2085 | X | 2085 | -0- | -0- | -0- | 52 | 1 | 1798 | 3 | Y | 214 | 37 | 0 | 182 | 1 | 36 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 03 | 2391 | X | 2391 | -0- | -0- | -0- | 58 | 1 | 2120 | 3 | Y | 194 | 44 | 0 | 161 | 1 | 25 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 04 | 2100 | N | 1946 | -0- | -154 | -0- | 50 | 1 | 1821 | 3 | Y | 68 | 22 | 0 | 59 | 1 | 12 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2170 | -0- | -0- | -0- | 57 | 1 | 2018 | 3 | Y | 86 | 15 | 0 | 66 | 1 | 17 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 2100 | N | 2092 | -0- | -8 | -0- | 66 | 1 | 1937 | 3 | Y | 81 | 17 | 0 | 64 | 1 | 17 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 07 | 2187 | N | 2187 | -0- | -0- | -0- | 62 | 1 | 2047 | 3 | Y | 71 | 18 | 0 | 58 | 1 | 12 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 1922 | N | 1772 | -0- | -150 | -0- | 1700 | 3 | 72 | 9 | Y | 65 | 14 | 0 | 53 | 1 | 10 |
| 09 | 1860 | N | 1580 | -0- | -280 | -0- | 1486 | 3 | 94 | 9 | Y | 85 | 14 | 0 | 72 | 1 | 9 |
| 10 | 1922 | N | 1220 | -0- | -702 | -0- | 1115 | 3 | 105 | 9 | Y | 95 | 17 | 0 | 71 | 1 | 16 |
| *11 | 1710 | N | 730 | -0- | -980 | -0- | 649 | 3 | 81 | 9 | Y | 74 | 16 | 0 | 64 | 1 | 10 |
| 12 | 1643 | N | 1289 | -0- | -354 | -0- | 1166 | 3 | 123 | 9 | Y | 112 | 26 | 0 | 80 | 1 | 16 |

TOTAL GAS PROD: 22,122 TOTAL CONDENSATE PROD: 1,375

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BANKS, W.R. WELL #: 5 RRCID -> 142991 COMPL. DATE 10/21/1992 TOTAL DEPTH 9700 PERF. 8845 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3330 | -0- | -80 | -0- | 88 | 1 | 3194 | 3 | Y | 44 | 8 | 0 | 32 | 1 | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2962 | X | 2962 | -0- | -0- | -0- | 82 | 1 | 2834 | 3 | Y | 42 | 7 | 0 | 36 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 3186 | X | 3186 | -0- | -0- | -0- | 84 | 1 | 3058 | 3 | Y | 40 | 9 | 0 | 33 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2579 | -0- | -451 | -0- | 69 | 1 | 2510 | 3 | Y | -0- | 1 | 0 | 4 | 1 | -0- |
| 05 | 3131 | X | 2458 | -0- | -673 | -0- | 68 | 1 | 2390 | 3 | Y | -0- | | | | | -0- |
| 06 | 3101 | X | 3101 | -0- | -0- | -0- | 102 | 1 | 2999 | 3 | Y | -0- | | | | | -0- |
| 07 | 3227 | X | 3227 | -0- | -0- | -0- | 92 | 1 | 3135 | 3 | Y | -0- | | | | | -0- |
| 08 | 3196 | X | 3196 | -0- | -0- | -0- | 83 | 1 | 3113 | 3 | Y | -0- | | | | | -0- |
| 09 | 3118 | X | 3118 | -0- | -0- | -0- | 87 | 1 | 3031 | 3 | Y | -0- | | | | | -0- |
| 10 | 3218 | X | 3218 | -0- | -0- | -0- | 95 | 1 | 3123 | 3 | Y | -0- | | | | | -0- |
| *11 | 3060 | X | 2960 | -0- | -100 | -0- | 84 | 1 | 2876 | 3 | Y | -0- | | | | | -0- |
| 12 | 3162 | X | 3046 | -0- | -116 | -0- | 85 | 1 | 2949 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,381 TOTAL CONDENSATE PROD: 137

CARTHAGE GU 2 ROSS WELL #: 5 RRCID -> 142992 COMPL. DATE 10/09/1992 TOTAL DEPTH 9700 PERF. 8472 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 4059 | -0- | -188 | -0- | 108 | 1 | 3938 | 3 | Y | 12 | 2 | 0 | 10 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4231 | X | 4231 | -0- | -0- | -0- | 118 | 1 | 4098 | 3 | Y | 14 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 4172 | X | 4172 | -0- | -0- | -0- | 112 | 1 | 4047 | 3 | Y | 12 | 3 | 0 | 10 | 1 | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 4171 | X | 4171 | -0- | -0- | -0- | 111 | 1 | 4060 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 4064 | X | 4064 | -0- | -0- | -0- | 112 | 1 | 3952 | 3 | Y | -0- | | | | | -0- |
| 06 | 4006 | X | 4006 | -0- | -0- | -0- | 132 | 1 | 3874 | 3 | Y | -0- | | | | | -0- |
| 07 | 3782 | X | 3761 | -0- | -21 | -0- | 108 | 1 | 3653 | 3 | Y | -0- | | | | | -0- |
| 08 | 3785 | X | 3785 | -0- | -0- | -0- | 99 | 1 | 3686 | 3 | Y | -0- | | | | | -0- |
| 09 | 3480 | X | 2912 | -0- | -568 | -0- | 81 | 1 | 2831 | 3 | Y | -0- | | | | | -0- |
| 10 | 4012 | X | 4012 | -0- | -0- | -0- | 118 | 1 | 3894 | 3 | Y | -0- | | | | | -0- |
| *11 | 3656 | X | 3656 | -0- | -0- | -0- | 104 | 1 | 3552 | 3 | Y | -0- | | | | | -0- |
| 12 | 3596 | X | 3533 | -0- | -63 | -0- | 98 | 1 | 3403 | 3 | Y | 29 | 6 | 0 | 19 | 1 | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,362 TOTAL CONDENSATE PROD: 67

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 5 RRCID -> 143144 COMPL. DATE 09/30/1992 TOTAL DEPTH 9800 PERF. 8426 - 9646

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 5115 | -0- | -403 | -0- | 132 | 1 | 4808 | 3 | Y | 159 | 29 | 0 | 120 | 1 | 28 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 02 | 4732 | X | 4534 | -0- | -198 | -0- | 122 | 1 | 4239 | 3 | Y | 157 | 27 | 0 | 132 | 1 | 26 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 03 | 5239 | X | 4012 | -0- | -1227 | -0- | 104 | 1 | 3768 | 3 | Y | 127 | 30 | 0 | 107 | 1 | 16 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 04 | 5070 | X | 3297 | -0- | -1773 | -0- | 86 | 1 | 3142 | 3 | Y | 63 | 19 | 0 | 49 | 1 | 11 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 5146 | X | 4449 | -0- | -697 | -0- | 120 | 1 | 4246 | 3 | Y | 75 | 13 | 0 | 58 | 1 | 15 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 5442 | X | 5442 | -0- | -0- | -0- | 176 | 1 | 5175 | 3 | Y | 83 | 17 | 0 | 64 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 5085 | X | 5085 | -0- | -0- | -0- | 143 | 1 | 4862 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 4832 | X | 4832 | -0- | -0- | -0- | 124 | 1 | 4634 | 3 | Y | 67 | 14 | 0 | 54 | 1 | 11 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 5280 | X | 3918 | -0- | -1362 | -0- | 107 | 1 | 3733 | 3 | Y | 71 | 12 | 0 | 62 | 1 | 8 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 5687 | X | 5687 | -0- | -0- | -0- | 164 | 1 | 5413 | 3 | Y | 100 | 17 | 0 | 74 | 1 | 17 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *11 | 5280 | X | 4919 | -0- | -361 | -0- | 137 | 1 | 4662 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 5084 | X | 4895 | -0- | -189 | -0- | 135 | 1 | 4674 | 3 | Y | 78 | 20 | 0 | 61 | 1 | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,185 TOTAL CONDENSATE PROD: 1,162

COLEMAN, M.J. WELL #: 5 RRCID -> 143652 COMPL. DATE 10/14/1992 TOTAL DEPTH 9700 PERF. 8463 - 9591

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3856 | X | 3856 | -0- | -0- | -0- | 102 | 1 | 3711 | 3 | Y | 39 | 7 | 0 | 30 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 4592 | X | 3371 | -0- | -1221 | -0- | 93 | 1 | 3232 | 3 | Y | 42 | 7 | 0 | 35 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 4681 | X | 3909 | -0- | -772 | -0- | 104 | 1 | 3761 | 3 | Y | 40 | 9 | 0 | 33 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 4530 | X | 4222 | -0- | -308 | -0- | 110 | 1 | 4023 | 3 | Y | 81 | 20 | 0 | 52 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 4433 | X | 4212 | -0- | -221 | -0- | 113 | 1 | 3992 | 3 | Y | 97 | 17 | 0 | 75 | 1 | 19 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 3963 | X | 3963 | -0- | -0- | -0- | 128 | 1 | 3744 | 3 | Y | 83 | 18 | 0 | 67 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 4371 | X | 3888 | -0- | -483 | -0- | 109 | 1 | 3699 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 4247 | X | 3913 | -0- | -334 | -0- | 100 | 1 | 3735 | 3 | Y | 71 | 15 | 0 | 57 | 1 | 11 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 4110 | X | 3771 | -0- | -339 | -0- | 103 | 1 | 3574 | 3 | Y | 85 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 4216 | X | 4030 | -0- | -186 | -0- | 115 | 1 | 3804 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3987 | X | 3987 | -0- | -0- | -0- | 110 | 1 | 3757 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 4178 | X | 4178 | -0- | -0- | -0- | 116 | 1 | 4000 | 3 | Y | 56 | 15 | 0 | 47 | 1 | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,300 TOTAL CONDENSATE PROD: 877

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEALEY, J.J. WELL #: 5 RRCID -> 143703 COMPL. DATE 11/12/1992 TOTAL DEPTH 9700 PERF. 8358 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2705 | N | 2705 | -0- | -0- | -0- | | 68 | 1 | 2477 | 3 | Y | 145 | 24 | 0 | 98 | 1 | 26 |
| | | | | | | | | 160 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2857 | -0- | 57 | 57 | | 76 | 1 | 2624 | 3 | Y | 143 | 25 | 0 | 120 | 1 | 24 |
| | | | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3321 | -0- | 221 | 278 | | 85 | 1 | 3091 | 3 | Y | 132 | 30 | 0 | 109 | 1 | 17 |
| | | | | | | | | 145 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3157 | -0- | 157 | 435 | | 82 | 1 | 2986 | 3 | Y | 81 | 23 | 0 | 61 | 1 | 14 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 4014 | X | 3579 | -0- | -435 | -0- | | 96 | 1 | 3376 | 3 | Y | 97 | 17 | 0 | 75 | 1 | 19 |
| | | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 3493 | X | 3493 | -0- | -0- | -0- | | 112 | 1 | 3290 | 3 | Y | 83 | 18 | 0 | 67 | 1 | 17 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3423 | X | 3423 | -0- | -0- | -0- | | 96 | 1 | 3247 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 3421 | X | 3421 | -0- | -0- | -0- | | 87 | 1 | 3256 | 3 | Y | 71 | 15 | 0 | 57 | 1 | 11 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 3242 | X | 3242 | -0- | -0- | -0- | | 88 | 1 | 3060 | 3 | Y | 85 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 3255 | X | 3215 | -0- | -40 | -0- | | 91 | 1 | 3013 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3150 | X | 3109 | -0- | -41 | -0- | | 85 | 1 | 2904 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 3406 | X | 3406 | -0- | -0- | -0- | | 93 | 1 | 3227 | 3 | Y | 78 | 20 | 0 | 61 | 1 | 11 |
| | | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,928 TOTAL CONDENSATE PROD: 1,198

GHOLSTON, J.S. WELL #: 4 RRCID -> 143811 COMPL. DATE 11/20/1992 TOTAL DEPTH 9700 PERF. 8444 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3252 | -0- | -282 | -0- | | 206 | 1 | 3046 | 3 | Y | -0- | | | | | -0- |
| 02 | 3015 | X | 3015 | -0- | -0- | -0- | | 187 | 1 | 2828 | 3 | Y | -0- | | | | | -0- |
| 03 | 3506 | X | 3506 | -0- | -0- | -0- | | 207 | 1 | 3299 | 3 | Y | -0- | | | | | -0- |
| 04 | 2732 | X | 2732 | -0- | -0- | -0- | | 151 | 1 | 2581 | 3 | Y | -0- | | | | | -0- |
| 05 | 2747 | X | 2747 | -0- | -0- | -0- | | 169 | 1 | 2578 | 3 | Y | -0- | | | | | -0- |
| 06 | 3071 | X | 3071 | -0- | -0- | -0- | | 219 | 1 | 2852 | 3 | Y | -0- | | | | | -0- |
| 07 | 2508 | X | 2508 | -0- | -0- | -0- | | 163 | 1 | 2345 | 3 | Y | -0- | | | | | -0- |
| 08 | 3320 | X | 3320 | -0- | -0- | -0- | | 202 | 1 | 3118 | 3 | Y | -0- | | | | | -0- |
| 09 | 3306 | X | 3306 | -0- | -0- | -0- | | 212 | 1 | 3094 | 3 | Y | -0- | | | | | -0- |
| 10 | 3396 | X | 3396 | -0- | -0- | -0- | | 231 | 1 | 3165 | 3 | Y | -0- | | | | | -0- |
| *11 | 3252 | X | 3252 | -0- | -0- | -0- | | 213 | 1 | 3039 | 3 | Y | -0- | | | | | -0- |
| *12 | 2894 | X | 2894 | -0- | -0- | -0- | | 184 | 1 | 2698 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,999 TOTAL CONDENSATE PROD: 11

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 32 WELL #: 5 RRCID -> 143853 COMPL. DATE 11/23/1992 TOTAL DEPTH 9700 PERF. 8414 - 8980

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 4783 | -0- | -580 | -0- | 301 | 1 | 4450 | 3 | Y | 29 | 28 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 4620 | X | 4226 | -0- | -394 | -0- | 260 | 1 | 3940 | 3 | Y | 24 | 25 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 5053 | X | 4488 | -0- | -565 | -0- | 264 | 1 | 4201 | 3 | Y | 21 | 22 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 4890 | X | 4572 | -0- | -318 | -0- | 249 | 1 | 4247 | 3 | Y | 69 | 65 | 1 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 5053 | X | 4455 | -0- | -598 | -0- | 270 | 1 | 4128 | 3 | Y | 52 | 54 | 1 | | | 3 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 4634 | X | 4634 | -0- | -0- | -0- | 325 | 1 | 4233 | 3 | Y | 69 | 68 | 1 | | | 4 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 4712 | X | 4381 | -0- | -331 | -0- | 281 | 1 | 4034 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 4681 | X | 4586 | -0- | -95 | -0- | 275 | 1 | 4241 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 4530 | X | 3271 | -0- | -1259 | -0- | 206 | 1 | 2997 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 4681 | X | 3781 | -0- | -900 | -0- | 252 | 1 | 3452 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 4530 | X | 3203 | -0- | -1327 | -0- | 206 | 1 | 2932 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 4588 | X | 3837 | -0- | -751 | -0- | 240 | 1 | 3517 | 3 | Y | 73 | 68 | 1 | | | 5 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,217 TOTAL CONDENSATE PROD: 652

OWENS, NELLIE WELL #: 5 RRCID -> 144597 COMPL. DATE 01/28/1993 TOTAL DEPTH 9700 PERF. 8374 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 5300 | -0- | -776 | -0- | 140 | 1 | 5112 | 3 | Y | 44 | 8 | 0 | 33 | 1 | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 5180 | X | 4600 | -0- | -580 | -0- | 128 | 1 | 4426 | 3 | Y | 42 | 7 | 0 | 36 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 5611 | X | 4836 | -0- | -775 | -0- | 129 | 1 | 4663 | 3 | Y | 40 | 9 | 0 | 33 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 5430 | X | 4716 | -0- | -714 | -0- | 126 | 1 | 4590 | 3 | Y | -0- | 1 | 0 | 4 | 1 | -0- |
| 05 | 5425 | X | 4458 | -0- | -967 | -0- | 123 | 1 | 4335 | 3 | Y | -0- | | | | | -0- |
| 06 | 5130 | X | 4413 | -0- | -717 | -0- | 145 | 1 | 4268 | 3 | Y | -0- | | | | | -0- |
| 07 | 5084 | X | 4270 | -0- | -814 | -0- | 122 | 1 | 4148 | 3 | Y | -0- | | | | | -0- |
| 08 | 4163 | X | 4163 | -0- | -0- | -0- | 109 | 1 | 4054 | 3 | Y | -0- | | | | | -0- |
| 09 | 3960 | X | 3327 | -0- | -633 | -0- | 93 | 1 | 3234 | 3 | Y | -0- | | | | | -0- |
| 10 | 4092 | X | 1986 | -0- | -2106 | -0- | 58 | 1 | 1928 | 3 | Y | -0- | | | | | -0- |
| *11 | 3960 | X | 1406 | -0- | -2554 | -0- | 40 | 1 | 1366 | 3 | Y | -0- | | | | | -0- |
| 12 | 4092 | X | 2982 | -0- | -1110 | -0- | 83 | 1 | 2877 | 3 | Y | 20 | 4 | 0 | 13 | 1 | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,457 TOTAL CONDENSATE PROD: 146

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GHOLSTON, J.S. WELL #: 5 RRCID -> 144718 COMPL. DATE 02/01/1993 TOTAL DEPTH 9700 PERF. 8390 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3250 | -0- | -315 | -0- | | 200 | 1 | 2949 | 3 | Y | 92 | 92 | 1 | | | 9 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 3118 | X | 3118 | -0- | -0- | -0- | | 187 | 1 | 2839 | 3 | Y | 84 | 86 | 1 | | | 7 |
| | | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 3488 | X | 3488 | -0- | -0- | -0- | | 201 | 1 | 3203 | 3 | Y | 76 | 80 | 1 | | | 3 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 3397 | X | 3397 | -0- | -0- | -0- | | 184 | 1 | 3136 | 3 | Y | 70 | 68 | 1 | | | 5 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 3580 | X | 3580 | -0- | -0- | -0- | | 216 | 1 | 3301 | 3 | Y | 57 | 59 | 1 | | | 3 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 3742 | X | 3742 | -0- | -0- | -0- | | 261 | 1 | 3404 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 3613 | X | 3613 | -0- | -0- | -0- | | 231 | 1 | 3316 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 3562 | X | 3562 | -0- | -0- | -0- | | 212 | 1 | 3280 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 3493 | X | 3493 | -0- | -0- | -0- | | 220 | 1 | 3209 | 3 | Y | 58 | 59 | 1 | | | 6 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 3438 | X | 3438 | -0- | -0- | -0- | | 229 | 1 | 3136 | 3 | Y | 66 | 65 | 1 | | | 7 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| *11 | 3479 | X | 3479 | -0- | -0- | -0- | | 224 | 1 | 3189 | 3 | Y | 60 | 67 | 1 | | | -0- |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 3590 | X | 3590 | -0- | -0- | -0- | | 224 | 1 | 3286 | 3 | Y | 73 | 68 | 1 | | | 5 |
| | | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,750 TOTAL CONDENSATE PROD: 830

KYLE, FRED UNIT WELL #: 6 RRCID -> 145225 COMPL. DATE 02/25/1993 TOTAL DEPTH 9800 PERF. 8463 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3412 | -0- | -463 | -0- | | 87 | 1 | 3150 | 3 | Y | 159 | 29 | 0 | 120 | 1 | 28 |
| | | | | | | | | 175 | 9 | | | | | | | | | |
| 02 | 2826 | X | 2826 | -0- | -0- | -0- | | 74 | 1 | 2579 | 3 | Y | 157 | 27 | 0 | 132 | 1 | 26 |
| | | | | | | | | 173 | 9 | | | | | | | | | |
| 03 | 2635 | X | 1611 | -0- | -1024 | -0- | | 40 | 1 | 1436 | 3 | Y | 123 | 29 | 0 | 104 | 1 | 16 |
| | | | | | | | | 135 | 9 | | | | | | | | | |
| 04 | 2550 | X | 2331 | -0- | -219 | -0- | | 60 | 1 | 2182 | 3 | Y | 81 | 23 | 0 | 60 | 1 | 14 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 2635 | X | 2299 | -0- | -336 | -0- | | 60 | 1 | 2127 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2168 | -0- | -382 | -0- | | 69 | 1 | 2020 | 3 | Y | 72 | 16 | 0 | 61 | 1 | 15 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 2897 | X | 2897 | -0- | -0- | -0- | | 81 | 1 | 2736 | 3 | Y | 73 | 18 | 0 | 58 | 1 | 12 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 2548 | X | 2548 | -0- | -0- | -0- | | 65 | 1 | 2411 | 3 | Y | 65 | 14 | 0 | 53 | 1 | 10 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 2426 | X | 2426 | -0- | -0- | -0- | | 65 | 1 | 2275 | 3 | Y | 78 | 13 | 0 | 67 | 1 | 8 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 2795 | X | 2795 | -0- | -0- | -0- | | 79 | 1 | 2605 | 3 | Y | 101 | 18 | 0 | 74 | 1 | 17 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 2504 | N | 2504 | -0- | -0- | -0- | | 68 | 1 | 2325 | 3 | Y | 101 | 21 | 0 | 84 | 1 | 13 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| *12 | 2578 | N | 2578 | -0- | -0- | -0- | | 70 | 1 | 2430 | 3 | Y | 71 | 18 | 0 | 56 | 1 | 10 |
| | | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,395 TOTAL CONDENSATE PROD: 1,183

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. "C" WELL #: 7 RRCID -> 145227 COMPL. DATE 03/04/1993 TOTAL DEPTH 9710 PERF. 8406 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2769 | N | 2769 | -0- | -0- | -0- | 73 | 1 | 2666 | 3 | Y | 27 | 5 | 0 | 20 | 1 | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2464 | N | 2449 | -0- | -15 | -0- | 68 | 1 | 2350 | 3 | Y | 28 | 5 | 0 | 23 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2728 | N | 2549 | -0- | -179 | -0- | 68 | 1 | 2453 | 3 | Y | 25 | 6 | 0 | 21 | 1 | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 2640 | N | 2074 | -0- | -566 | -0- | 55 | 1 | 2019 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 2697 | N | 2368 | -0- | -329 | -0- | 65 | 1 | 2303 | 3 | Y | -0- | | | | | -0- |
| 06 | 2460 | N | 2360 | -0- | -100 | -0- | 78 | 1 | 2282 | 3 | Y | -0- | | | | | -0- |
| 07 | 2456 | N | 2456 | -0- | -0- | -0- | 70 | 1 | 2386 | 3 | Y | -0- | | | | | -0- |
| 08 | 2461 | N | 2461 | -0- | -0- | -0- | 64 | 1 | 2397 | 3 | Y | -0- | | | | | -0- |
| 09 | 2370 | N | 2340 | -0- | -30 | -0- | 65 | 1 | 2275 | 3 | Y | -0- | | | | | -0- |
| 10 | 2575 | N | 2575 | -0- | -0- | -0- | 76 | 1 | 2499 | 3 | Y | -0- | | | | | -0- |
| *11 | 2370 | N | 2191 | -0- | -179 | -0- | 62 | 1 | 2129 | 3 | Y | -0- | | | | | -0- |
| *12 | 2465 | N | 2465 | -0- | -0- | -0- | 69 | 1 | 2384 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,057 TOTAL CONDENSATE PROD: 91

BROWN, J.C. WELL #: 6 RRCID -> 145310 COMPL. DATE 03/25/1993 TOTAL DEPTH 9800 PERF. 8440 - 9683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2772 | -0- | -917 | -0- | 73 | 1 | 2668 | 3 | Y | 28 | 5 | 0 | 21 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2527 | -0- | -469 | -0- | 70 | 1 | 2432 | 3 | Y | 23 | 4 | 0 | 20 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3864 | X | 3864 | -0- | -0- | -0- | 103 | 1 | 3732 | 3 | Y | 26 | 6 | 0 | 21 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3644 | X | 3644 | -0- | -0- | -0- | 95 | 1 | 3460 | 3 | Y | 81 | 19 | 0 | 51 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 3709 | X | 3709 | -0- | -0- | -0- | 99 | 1 | 3498 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 3210 | X | 3186 | -0- | -24 | -0- | 102 | 1 | 3008 | 3 | Y | 69 | 16 | 0 | 59 | 1 | 14 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 3665 | X | 3665 | -0- | -0- | -0- | 103 | 1 | 3482 | 3 | Y | 73 | 18 | 0 | 57 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3285 | -0- | -590 | -0- | 84 | 1 | 3122 | 3 | Y | 72 | 15 | 0 | 58 | 1 | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 3630 | X | 2949 | -0- | -681 | -0- | 80 | 1 | 2791 | 3 | Y | 71 | 12 | 0 | 62 | 1 | 8 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 3720 | X | 2879 | -0- | -841 | -0- | 81 | 1 | 2688 | 3 | Y | 100 | 17 | 0 | 74 | 1 | 17 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *11 | 3540 | X | 2648 | -0- | -892 | -0- | 72 | 1 | 2456 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 3658 | X | 2724 | -0- | -934 | -0- | 75 | 1 | 2587 | 3 | Y | 56 | 15 | 0 | 47 | 1 | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,852 TOTAL CONDENSATE PROD: 810

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A.L. WELL #: 6 RRCID -> 145375 COMPL. DATE 04/08/1993 TOTAL DEPTH 9770 PERF. 8476 - 9658

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 2102 | -0- | -6 | -0- | | 56 | 1 | 2034 | 3 | Y | 11 | 2 | 0 | 9 | 1 | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2101 | N | 2101 | -0- | -0- | -0- | | 59 | 1 | 2028 | 3 | Y | 13 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2574 | N | 2574 | -0- | -0- | -0- | | 69 | 1 | 2490 | 3 | Y | 14 | 3 | 0 | 11 | 1 | 2 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2315 | N | 2315 | -0- | -0- | -0- | | 57 | 1 | 2091 | 3 | Y | 152 | 35 | 0 | 92 | 1 | 27 |
| | | | | | | | | 167 | 9 | | | | | | | | | |
| 05 | 2451 | N | 2451 | -0- | -0- | -0- | | 62 | 1 | 2189 | 3 | Y | 182 | 32 | 0 | 141 | 1 | 36 |
| | | | | | | | | 200 | 9 | | | | | | | | | |
| 06 | 2490 | N | 1971 | -0- | -519 | -0- | | 61 | 1 | 1782 | 3 | Y | 116 | 27 | 0 | 101 | 1 | 24 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2361 | -0- | -26 | -0- | | 63 | 1 | 2149 | 3 | Y | 135 | 33 | 0 | 104 | 1 | 22 |
| | | | | | | | | 149 | 9 | | | | | | | | | |
| 08 | 2449 | N | 1956 | -0- | -493 | -0- | | 48 | 1 | 1776 | 3 | Y | 120 | 25 | 0 | 98 | 1 | 19 |
| | | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1706 | -0- | -274 | -0- | | 44 | 1 | 1545 | 3 | Y | 106 | 18 | 0 | 96 | 1 | 11 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 2356 | N | 1774 | -0- | -582 | -0- | | 48 | 1 | 1581 | 3 | Y | 132 | 23 | 0 | 98 | 1 | 22 |
| | | | | | | | | 145 | 9 | | | | | | | | | |
| *11 | 1890 | N | 1509 | -0- | -381 | -0- | | 39 | 1 | 1342 | 3 | Y | 116 | 25 | 0 | 98 | 1 | 15 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1432 | -0- | -335 | -0- | | 39 | 1 | 1337 | 3 | Y | 51 | 14 | 0 | 45 | 1 | 7 |
| | | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,252 TOTAL CONDENSATE PROD: 1,148

BANKS, W.R. WELL #: 6 RRCID -> 145590 COMPL. DATE 05/05/1993 TOTAL DEPTH 9700 PERF. 8390 - 9585

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4437 | -0- | -647 | -0- | | 117 | 1 | 4247 | 3 | Y | 66 | 12 | 0 | 49 | 1 | 12 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 4128 | X | 4128 | -0- | -0- | -0- | | 114 | 1 | 3936 | 3 | Y | 71 | 12 | 0 | 59 | 1 | 12 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 4206 | X | 4206 | -0- | -0- | -0- | | 111 | 1 | 4023 | 3 | Y | 65 | 15 | 0 | 54 | 1 | 8 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 3540 | X | 2821 | -0- | -719 | -0- | | 73 | 1 | 2663 | 3 | Y | 77 | 20 | 0 | 52 | 1 | 13 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 3658 | X | 2620 | -0- | -1038 | -0- | | 69 | 1 | 2442 | 3 | Y | 99 | 17 | 0 | 76 | 1 | 19 |
| | | | | | | | | 109 | 9 | | | | | | | | | |
| 06 | 3540 | X | 2600 | -0- | -940 | -0- | | 83 | 1 | 2426 | 3 | Y | 83 | 18 | 0 | 67 | 1 | 17 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3658 | X | 2847 | -0- | -811 | -0- | | 79 | 1 | 2688 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2905 | -0- | -102 | -0- | | 74 | 1 | 2753 | 3 | Y | 71 | 15 | 0 | 57 | 1 | 11 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 2961 | X | 2961 | -0- | -0- | -0- | | 80 | 1 | 2787 | 3 | Y | 85 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 2957 | X | 2957 | -0- | -0- | -0- | | 84 | 1 | 2776 | 3 | Y | 88 | 16 | 0 | 66 | 1 | 15 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| *11 | 2944 | X | 2944 | -0- | -0- | -0- | | 80 | 1 | 2745 | 3 | Y | 108 | 22 | 0 | 87 | 1 | 14 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 3007 | N | 2862 | -0- | -145 | -0- | | 79 | 1 | 2721 | 3 | Y | 56 | 15 | 0 | 47 | 1 | 8 |
| | | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,288 TOTAL CONDENSATE PROD: 942

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 6 RRCID -> 145699 COMPL. DATE 05/19/1993 TOTAL DEPTH 9710 PERF. 8400 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2964 | -0- | -322 | -0- | 78 | 1 | 2843 | 3 | Y | 39 | 7 | 0 | 30 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3367 | -0- | -161 | -0- | 93 | 1 | 3230 | 3 | Y | 40 | 7 | 0 | 33 | 1 | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 4206 | X | 4206 | -0- | -0- | -0- | 112 | 1 | 4051 | 3 | Y | 39 | 9 | 0 | 32 | 1 | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 3749 | X | 3749 | -0- | -0- | -0- | 100 | 1 | 3649 | 3 | Y | -0- | 1 | 0 | 4 | 1 | -0- |
| 05 | 3720 | X | 2876 | -0- | -844 | -0- | 79 | 1 | 2797 | 3 | Y | -0- | | | | | -0- |
| 06 | 4080 | X | 3925 | -0- | -155 | -0- | 129 | 1 | 3796 | 3 | Y | -0- | | | | | -0- |
| 07 | 4216 | X | 3671 | -0- | -545 | -0- | 105 | 1 | 3566 | 3 | Y | -0- | | | | | -0- |
| 08 | 4185 | X | 3687 | -0- | -498 | -0- | 96 | 1 | 3591 | 3 | Y | -0- | | | | | -0- |
| 09 | 3930 | X | 3769 | -0- | -161 | -0- | 105 | 1 | 3664 | 3 | Y | -0- | | | | | -0- |
| 10 | 4061 | X | 3733 | -0- | -328 | -0- | 110 | 1 | 3623 | 3 | Y | -0- | | | | | -0- |
| *11 | 3930 | X | 3602 | -0- | -328 | -0- | 103 | 1 | 3499 | 3 | Y | -0- | | | | | -0- |
| 12 | 3906 | X | 3702 | -0- | -204 | -0- | 104 | 1 | 3586 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,251 TOTAL CONDENSATE PROD: 129

THOMAS & WOOD WELL #: 6-L RRCID -> 147814 COMPL. DATE 11/10/1993 TOTAL DEPTH 9700 PERF. 8410 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8036 | X | 8036 | -0- | -0- | -0- | 496 | 1 | 7325 | 3 | Y | 195 | 195 | 1 | | | 18 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 7298 | X | 7298 | -0- | -0- | -0- | 440 | 1 | 6673 | 3 | Y | 168 | 172 | 1 | | | 14 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 8624 | X | 8624 | -0- | -0- | -0- | 500 | 1 | 7957 | 3 | Y | 152 | 160 | 1 | | | 6 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 04 | 8075 | X | 8075 | -0- | -0- | -0- | 443 | 1 | 7555 | 3 | Y | 70 | 71 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 7008 | X | 7008 | -0- | -0- | -0- | 426 | 1 | 6517 | 3 | Y | 59 | 61 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 7963 | X | 7963 | -0- | -0- | -0- | 562 | 1 | 7324 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 7855 | X | 7855 | -0- | -0- | -0- | 507 | 1 | 7282 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 7641 | X | 7641 | -0- | -0- | -0- | 460 | 1 | 7111 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 7782 | X | 7782 | -0- | -0- | -0- | 495 | 1 | 7219 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 8693 | X | 8693 | -0- | -0- | -0- | 585 | 1 | 8031 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 9561 | X | 9561 | -0- | -0- | -0- | 622 | 1 | 8874 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 10012 | X | 10012 | -0- | -0- | -0- | 633 | 1 | 9274 | 3 | Y | 95 | 88 | 1 | | | 7 |
| | | | | | | | 105 | 9 | | | | | | | | | |

TOTAL GAS PROD: 98,548 TOTAL CONDENSATE PROD: 1,124

OWENS, A. H. WELL #: 7-L RRCID -> 149198 COMPL. DATE 01/06/1994 TOTAL DEPTH 9700 PERF. 8372 - 9565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L. H. WELL #: 7-L RRCID -> 149499 COMPL. DATE 02/07/1994 TOTAL DEPTH 9700 PERF. 8369 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3028 | -0- | -568 | -0- | 81 | 1 | 2933 | 3 | Y | 13 | 3 | 0 | 10 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2767 | X | 2767 | -0- | -0- | -0- | 77 | 1 | 2676 | 3 | Y | 13 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3233 | X | 3233 | -0- | -0- | -0- | 86 | 1 | 3133 | 3 | Y | 13 | 3 | 0 | 11 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3075 | X | 3075 | -0- | -0- | -0- | 82 | 1 | 2993 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3119 | X | 3119 | -0- | -0- | -0- | 86 | 1 | 3033 | 3 | Y | -0- | | | | | -0- |
| 06 | 2945 | X | 2945 | -0- | -0- | -0- | 97 | 1 | 2848 | 3 | Y | -0- | | | | | -0- |
| 07 | 2321 | X | 2321 | -0- | -0- | -0- | 66 | 1 | 2255 | 3 | Y | -0- | | | | | -0- |
| 08 | 3038 | X | 2802 | -0- | -236 | -0- | 73 | 1 | 2729 | 3 | Y | -0- | | | | | -0- |
| 09 | 2940 | X | 2684 | -0- | -256 | -0- | 75 | 1 | 2609 | 3 | Y | -0- | | | | | -0- |
| 10 | 3038 | X | 2971 | -0- | -67 | -0- | 87 | 1 | 2884 | 3 | Y | -0- | | | | | -0- |
| *11 | 2940 | X | 2856 | -0- | -84 | -0- | 81 | 1 | 2775 | 3 | Y | -0- | | | | | -0- |
| *12 | 2986 | X | 2986 | -0- | -0- | -0- | 83 | 1 | 2879 | 3 | Y | 22 | 5 | 0 | 14 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,787 TOTAL CONDENSATE PROD: 61

HOLMES, S. L. WELL #: 6-L RRCID -> 149543 COMPL. DATE 03/23/1994 TOTAL DEPTH 9700 PERF. 8389 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2995 | -0- | -477 | -0- | 80 | 1 | 2915 | 3 | Y | -0- | | | | | -0- |
| 02 | 2968 | X | 2589 | -0- | -379 | -0- | 73 | 1 | 2516 | 3 | Y | -0- | | | | | -0- |
| 03 | 3193 | X | 2885 | -0- | -308 | -0- | 77 | 1 | 2808 | 3 | Y | -0- | | | | | -0- |
| 04 | 3090 | X | 2577 | -0- | -513 | -0- | 69 | 1 | 2508 | 3 | Y | -0- | | | | | -0- |
| 05 | 3131 | X | 2642 | -0- | -489 | -0- | 73 | 1 | 2569 | 3 | Y | -0- | | | | | -0- |
| 06 | 2910 | X | 2342 | -0- | -568 | -0- | 77 | 1 | 2265 | 3 | Y | -0- | | | | | -0- |
| 07 | 2883 | X | 2452 | -0- | -431 | -0- | 70 | 1 | 2382 | 3 | Y | -0- | | | | | -0- |
| 08 | 2883 | X | 2639 | -0- | -244 | -0- | 69 | 1 | 2570 | 3 | Y | -0- | | | | | -0- |
| 09 | 2580 | X | 2486 | -0- | -94 | -0- | 69 | 1 | 2417 | 3 | Y | -0- | | | | | -0- |
| 10 | 2780 | X | 2780 | -0- | -0- | -0- | 82 | 1 | 2698 | 3 | Y | -0- | | | | | -0- |
| *11 | 2560 | X | 2560 | -0- | -0- | -0- | 73 | 1 | 2487 | 3 | Y | -0- | | | | | -0- |
| 12 | 2635 | X | 2443 | -0- | -192 | -0- | 69 | 1 | 2374 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,390 TOTAL CONDENSATE PROD: -0-

WOOLWORTH, J. D. UNIT WELL #: 6-L RRCID -> 149743 COMPL. DATE 04/18/1994 TOTAL DEPTH 9700 PERF. 8390 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4335 | X | 2915 | -0- | -1420 | -0- | 173 | 1 | 2552 | 3 | Y | 173 | 173 | 1 | | | 16 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 3004 | X | 3004 | -0- | -0- | -0- | 175 | 1 | 2650 | 3 | Y | 163 | 166 | 1 | | | 13 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 03 | 2954 | X | 2954 | -0- | -0- | -0- | 166 | 1 | 2638 | 3 | Y | 136 | 144 | 1 | | | 5 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 04 | 2610 | X | 2610 | -0- | -0- | -0- | 141 | 1 | 2402 | 3 | Y | 61 | 62 | 1 | | | 4 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 2896 | X | 2896 | -0- | -0- | -0- | 174 | 1 | 2661 | 3 | Y | 55 | 56 | 1 | | | 3 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 2263 | X | 2263 | -0- | -0- | -0- | 157 | 1 | 2041 | 3 | Y | 59 | 59 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 2669 | X | 2669 | -0- | -0- | -0- | 170 | 1 | 2441 | 3 | Y | 53 | 53 | 1 | | | 3 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2669 | -0- | -152 | -0- | 158 | 1 | 2447 | 3 | Y | 58 | 55 | 1 | | | 6 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 2730 | X | 1525 | -0- | -1205 | -0- | 94 | 1 | 1366 | 3 | Y | 59 | 59 | 1 | | | 6 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2759 | -0- | -62 | -0- | 183 | 1 | 2510 | 3 | Y | 60 | 59 | 1 | | | 7 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *11 | 2739 | N | 2739 | -0- | -0- | -0- | 175 | 1 | 2499 | 3 | Y | 59 | 66 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 2502 | N | 2502 | -0- | -0- | -0- | 153 | 1 | 2246 | 3 | Y | 94 | 87 | 1 | | | 7 |
| | | | | | | | 103 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,505 TOTAL CONDENSATE PROD: 1,030

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 6-L RRCID -> 150533 COMPL. DATE 05/23/1994 TOTAL DEPTH 9700 PERF. 8394 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4264 | -0- | | 1164 | 2522 | | 268 | 1 | 3950 | 3 | Y | 42 | 42 | 1 | | | 4 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 5919 | X | 3397 | -0- | | -2522 | -0- | | 208 | 1 | 3149 | 3 | Y | 36 | 37 | 1 | | | 3 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 4371 | X | 3638 | -0- | | -733 | -0- | | 213 | 1 | 3390 | 3 | Y | 32 | 34 | 1 | | | 1 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 4230 | X | 3381 | -0- | | -849 | -0- | | 187 | 1 | 3194 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 4371 | X | 3049 | -0- | | -1322 | -0- | | 187 | 1 | 2862 | 3 | Y | -0- | | | | | -0- |
| 06 | 4140 | X | 3149 | -0- | | -991 | -0- | | 225 | 1 | 2924 | 3 | Y | -0- | | | | | -0- |
| 07 | 3751 | X | 3304 | -0- | | -447 | -0- | | 215 | 1 | 3089 | 3 | Y | -0- | | | | | -0- |
| 08 | 3627 | X | 3218 | -0- | | -409 | -0- | | 196 | 1 | 3022 | 3 | Y | -0- | | | | | -0- |
| 09 | 3390 | X | 3167 | -0- | | -223 | -0- | | 203 | 1 | 2964 | 3 | Y | -0- | | | | | -0- |
| 10 | 3317 | X | 3213 | -0- | | -104 | -0- | | 218 | 1 | 2995 | 3 | Y | -0- | | | | | -0- |
| *11 | 3210 | X | 2997 | -0- | | -213 | -0- | | 196 | 1 | 2801 | 3 | Y | -0- | | | | | -0- |
| 12 | 3317 | X | 2976 | -0- | | -341 | -0- | | 189 | 1 | 2765 | 3 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,753 TOTAL CONDENSATE PROD: 130

COLEMAN, M.J. WELL #: 6-L RRCID -> 150950 COMPL. DATE 06/30/1994 TOTAL DEPTH 9700 PERF. 8374 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1903 | -0- | | -174 | -0- | | 50 | 1 | 1823 | 3 | Y | 27 | 5 | 0 | 20 | 1 | 5 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1876 | X | 1699 | -0- | | -177 | -0- | | 47 | 1 | 1620 | 3 | Y | 29 | 5 | 0 | 24 | 1 | 5 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2015 | X | 1855 | -0- | | -160 | -0- | | 49 | 1 | 1777 | 3 | Y | 26 | 6 | 0 | 22 | 1 | 3 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1920 | X | 1726 | -0- | | -194 | -0- | | 46 | 1 | 1680 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 1984 | X | 1737 | -0- | | -247 | -0- | | 48 | 1 | 1689 | 3 | Y | -0- | | | | | -0- |
| 06 | 1830 | X | 1669 | -0- | | -161 | -0- | | 55 | 1 | 1614 | 3 | Y | -0- | | | | | -0- |
| 07 | 3003 | X | 3003 | -0- | | -0- | -0- | | 86 | 1 | 2917 | 3 | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 4318 | -0- | | 1218 | 1218 | | 113 | 1 | 4205 | 3 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3664 | -0- | | 664 | 1882 | | 102 | 1 | 3562 | 3 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3521 | -0- | | 421 | 2303 | | 103 | 1 | 3418 | 3 | Y | -0- | | | | | -0- |
| *11 | 5460 | X | 3157 | -0- | | -2303 | -0- | | 90 | 1 | 3067 | 3 | Y | -0- | | | | | -0- |
| *12 | 3114 | X | 3114 | -0- | | -0- | -0- | | 87 | 1 | 3015 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,366 TOTAL CONDENSATE PROD: 93

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 7-L RRCID -> 151459 COMPL. DATE 07/24/1994 TOTAL DEPTH 9700 PERF. 8348 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1824 | -0- | -346 | -0- | 115 | 1 | 1696 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2268 | X | 1538 | -0- | -730 | -0- | 95 | 1 | 1433 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2170 | X | 1829 | -0- | -341 | -0- | 108 | 1 | 1711 | 3 | Y | 9 | 10 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1920 | X | 928 | -0- | -992 | -0- | 51 | 1 | 877 | 3 | Y | -0- | | | | | -0- |
| 05 | 1984 | X | 1227 | -0- | -757 | -0- | 75 | 1 | 1152 | 3 | Y | -0- | | | | | -0- |
| 06 | 1848 | X | 1848 | -0- | -0- | -0- | 132 | 1 | 1716 | 3 | Y | -0- | | | | | -0- |
| 07 | 3305 | X | 3305 | -0- | -0- | -0- | 215 | 1 | 3090 | 3 | Y | -0- | | | | | -0- |
| 08 | 2945 | N | 2945 | -0- | -0- | -0- | 179 | 1 | 2766 | 3 | Y | -0- | | | | | -0- |
| 09 | 2587 | N | 2587 | -0- | -0- | -0- | 166 | 1 | 2421 | 3 | Y | -0- | | | | | -0- |
| 10 | 2511 | X | 2385 | -0- | -126 | -0- | 162 | 1 | 2223 | 3 | Y | -0- | | | | | -0- |
| *11 | 2430 | X | 2277 | -0- | -153 | -0- | 149 | 1 | 2128 | 3 | Y | -0- | | | | | -0- |
| 12 | 2511 | X | 2243 | -0- | -268 | -0- | 143 | 1 | 2089 | 3 | Y | 10 | 9 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,936 TOTAL CONDENSATE PROD: 40

SEALEY, J.J. WELL #: 6-L RRCID -> 151791 COMPL. DATE 08/19/1994 TOTAL DEPTH 9700 PERF. 8691 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2560 | -0- | -44 | -0- | 67 | 1 | 2448 | 3 | Y | 41 | 8 | 0 | 31 | 1 | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2371 | N | 2371 | -0- | -0- | -0- | 65 | 1 | 2260 | 3 | Y | 42 | 7 | 0 | 35 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 2616 | N | 2616 | -0- | -0- | -0- | 69 | 1 | 2503 | 3 | Y | 40 | 9 | 0 | 33 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2340 | N | 2324 | -0- | -16 | -0- | 62 | 1 | 2262 | 3 | Y | -0- | 1 | 0 | 4 | 1 | -0- |
| 05 | 2418 | N | 2391 | -0- | -27 | -0- | 66 | 1 | 2325 | 3 | Y | -0- | | | | | -0- |
| 06 | 2353 | N | 2353 | -0- | -0- | -0- | 78 | 1 | 2275 | 3 | Y | -0- | | | | | -0- |
| 07 | 2387 | N | 2312 | -0- | -75 | -0- | 66 | 1 | 2246 | 3 | Y | -0- | | | | | -0- |
| 08 | 2387 | N | 2212 | -0- | -175 | -0- | 58 | 1 | 2154 | 3 | Y | -0- | | | | | -0- |
| 09 | 2340 | N | 2064 | -0- | -276 | -0- | 58 | 1 | 2006 | 3 | Y | -0- | | | | | -0- |
| 10 | 2669 | N | 2669 | -0- | -0- | -0- | 78 | 1 | 2591 | 3 | Y | -0- | | | | | -0- |
| *11 | 2435 | N | 2435 | -0- | -0- | -0- | 69 | 1 | 2366 | 3 | Y | -0- | | | | | -0- |
| *12 | 2468 | N | 2468 | -0- | -0- | -0- | 69 | 1 | 2387 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,775 TOTAL CONDENSATE PROD: 134

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GHOLSTON, J. S. WELL #: 6-L RRCID -> 151825 COMPL. DATE 09/09/1994 TOTAL DEPTH 9700 PERF. 8673 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2544 | X | 2544 | -0- | -0- | -0- | 161 | 1 | 2383 | 3 | Y | -0- | | | | | -0- |
| 02 | 2787 | N | 2787 | -0- | -0- | -0- | 173 | 1 | 2614 | 3 | Y | -0- | | | | | -0- |
| 03 | 2194 | N | 2194 | -0- | -0- | -0- | 130 | 1 | 2064 | 3 | Y | -0- | | | | | -0- |
| 04 | 2792 | N | 2792 | -0- | -0- | -0- | 155 | 1 | 2637 | 3 | Y | -0- | | | | | -0- |
| 05 | 2607 | N | 2607 | -0- | -0- | -0- | 160 | 1 | 2447 | 3 | Y | -0- | | | | | -0- |
| 06 | 2246 | N | 2246 | -0- | -0- | -0- | 160 | 1 | 2086 | 3 | Y | -0- | | | | | -0- |
| 07 | 1993 | N | 1993 | -0- | -0- | -0- | 130 | 1 | 1863 | 3 | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3283 | -0- | 183 | 183 | 200 | 1 | 3083 | 3 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3150 | -0- | 150 | 333 | 202 | 1 | 2948 | 3 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3034 | -0- | -66 | 267 | 206 | 1 | 2828 | 3 | Y | -0- | | | | | -0- |
| *11 | 3228 | X | 2961 | -0- | -267 | -0- | 194 | 1 | 2767 | 3 | Y | -0- | | | | | -0- |
| *12 | 2892 | X | 2892 | -0- | -0- | -0- | 184 | 1 | 2696 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,483 TOTAL CONDENSATE PROD: 11

CARTHAGE GU 2 ROSS WELL #: 6-L RRCID -> 152323 COMPL. DATE 10/15/1994 TOTAL DEPTH 9700 PERF. 8375 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3667 | X | 3667 | -0- | -0- | -0- | 95 | 1 | 3475 | 3 | Y | 88 | 16 | 0 | 65 | 1 | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 3520 | X | 3520 | -0- | -0- | -0- | 96 | 1 | 3330 | 3 | Y | 85 | 15 | 0 | 72 | 1 | 14 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 3769 | X | 3769 | -0- | -0- | -0- | 99 | 1 | 3583 | 3 | Y | 79 | 18 | 0 | 65 | 1 | 10 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 3502 | X | 3502 | -0- | -0- | -0- | 91 | 1 | 3322 | 3 | Y | 81 | 21 | 0 | 56 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 3773 | X | 3773 | -0- | -0- | -0- | 101 | 1 | 3560 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 3613 | X | 3613 | -0- | -0- | -0- | 116 | 1 | 3406 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3553 | X | 3553 | -0- | -0- | -0- | 99 | 1 | 3374 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 3624 | X | 3624 | -0- | -0- | -0- | 93 | 1 | 3462 | 3 | Y | 63 | 13 | 0 | 52 | 1 | 10 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 3508 | X | 3508 | -0- | -0- | -0- | 95 | 1 | 3324 | 3 | Y | 81 | 13 | 0 | 69 | 1 | 9 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 3542 | X | 3542 | -0- | -0- | -0- | 101 | 1 | 3330 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3128 | X | 3128 | -0- | -0- | -0- | 86 | 1 | 2939 | 3 | Y | 94 | 20 | 0 | 79 | 1 | 12 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| *12 | 2941 | X | 2941 | -0- | -0- | -0- | 81 | 1 | 2785 | 3 | Y | 68 | 17 | 0 | 53 | 1 | 10 |
| | | | | | | | 75 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,140 TOTAL CONDENSATE PROD: 998

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 7-L RRCID -> 153308 COMPL. DATE 12/17/1994 TOTAL DEPTH 9800 PERF. 8450 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2546 | X | 2546 | -0- | -0- | -0- | | 65 | 1 | 2353 | 3 | Y | 116 | 21 | 0 | 86 | 1 | 21 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 2244 | X | 2244 | -0- | -0- | -0- | | 59 | 1 | 2060 | 3 | Y | 114 | 20 | 0 | 96 | 1 | 19 |
| | | | | | | | | 125 | 9 | | | | | | | | | |
| 03 | 2396 | X | 2396 | -0- | -0- | -0- | | 61 | 1 | 2219 | 3 | Y | 105 | 24 | 0 | 87 | 1 | 13 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 2046 | X | 2046 | -0- | -0- | -0- | | 52 | 1 | 1905 | 3 | Y | 81 | 22 | 0 | 58 | 1 | 14 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 2062 | X | 2062 | -0- | -0- | -0- | | 54 | 1 | 1896 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 2057 | X | 2057 | -0- | -0- | -0- | | 65 | 1 | 1901 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 2098 | X | 2098 | -0- | -0- | -0- | | 58 | 1 | 1960 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 2115 | N | 2115 | -0- | -0- | -0- | | 53 | 1 | 1977 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 2070 | N | 2015 | -0- | -55 | -0- | | 54 | 1 | 1867 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2096 | -0- | -12 | -0- | | 58 | 1 | 1927 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 2040 | N | 1946 | -0- | -94 | -0- | | 52 | 1 | 1774 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1986 | -0- | -91 | -0- | | 54 | 1 | 1858 | 3 | Y | 67 | 18 | 0 | 54 | 1 | 9 |
| | | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,607 TOTAL CONDENSATE PROD: 1,113

BROWN, J. C. WELL #: 7-L RRCID -> 153440 COMPL. DATE 12/15/1994 TOTAL DEPTH 9800 PERF. 8470 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3738 | -0- | -602 | -0- | | 99 | 1 | 3607 | 3 | Y | 29 | 5 | 0 | 22 | 1 | 5 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 3344 | X | 3344 | -0- | -0- | -0- | | 93 | 1 | 3219 | 3 | Y | 29 | 5 | 0 | 24 | 1 | 5 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2742 | X | 2742 | -0- | -0- | -0- | | 73 | 1 | 2645 | 3 | Y | 22 | 5 | 0 | 19 | 1 | 3 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2060 | X | 2060 | -0- | -0- | -0- | | 53 | 1 | 1950 | 3 | Y | 52 | 13 | 0 | 33 | 1 | 9 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 2251 | X | 2251 | -0- | -0- | -0- | | 59 | 1 | 2081 | 3 | Y | 101 | 17 | 0 | 73 | 1 | 20 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 2051 | X | 2051 | -0- | -0- | -0- | | 65 | 1 | 1895 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3633 | X | 3633 | -0- | -0- | -0- | | 102 | 1 | 3451 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 4072 | X | 4072 | -0- | -0- | -0- | | 104 | 1 | 3883 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 3366 | X | 3366 | -0- | -0- | -0- | | 92 | 1 | 3187 | 3 | Y | 79 | 13 | 0 | 70 | 1 | 8 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 3741 | X | 3741 | -0- | -0- | -0- | | 107 | 1 | 3533 | 3 | Y | 92 | 16 | 0 | 68 | 1 | 16 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| *11 | 3618 | X | 3618 | -0- | -0- | -0- | | 100 | 1 | 3399 | 3 | Y | 108 | 22 | 0 | 88 | 1 | 14 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| *12 | 3630 | X | 3630 | -0- | -0- | -0- | | 100 | 1 | 3468 | 3 | Y | 56 | 15 | 0 | 47 | 1 | 8 |
| | | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,246 TOTAL CONDENSATE PROD: 801

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 7-L RRCID -> 153495 COMPL. DATE 01/27/1995 TOTAL DEPTH 9700 PERF. 8345 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4356 | X | 4356 | -0- | -0- | -0- | 116 | 1 | 4210 | 3 | Y | 27 | 5 | 0 | 20 | 1 | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 5432 | X | 4169 | -0- | -1263 | -0- | 116 | 1 | 4024 | 3 | Y | 26 | 5 | 0 | 22 | 1 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 5642 | X | 3847 | -0- | -1795 | -0- | 103 | 1 | 3719 | 3 | Y | 23 | 5 | 0 | 19 | 1 | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 5280 | X | 4696 | -0- | -584 | -0- | 125 | 1 | 4571 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 5208 | X | 4749 | -0- | -459 | -0- | 131 | 1 | 4618 | 3 | Y | -0- | | | | | -0- |
| 06 | 4470 | X | 3336 | -0- | -1134 | -0- | 110 | 1 | 3226 | 3 | Y | -0- | | | | | -0- |
| 07 | 4867 | X | 4479 | -0- | -388 | -0- | 128 | 1 | 4351 | 3 | Y | -0- | | | | | -0- |
| 08 | 4867 | X | 4420 | -0- | -447 | -0- | 115 | 1 | 4305 | 3 | Y | -0- | | | | | -0- |
| 09 | 4710 | X | 4188 | -0- | -522 | -0- | 117 | 1 | 4071 | 3 | Y | -0- | | | | | -0- |
| 10 | 4743 | X | 4504 | -0- | -239 | -0- | 132 | 1 | 4372 | 3 | Y | -0- | | | | | -0- |
| *11 | 4320 | X | 4250 | -0- | -70 | -0- | 121 | 1 | 4129 | 3 | Y | -0- | | | | | -0- |
| 12 | 4464 | X | 3643 | -0- | -821 | -0- | 102 | 1 | 3519 | 3 | Y | 20 | 4 | 0 | 13 | 1 | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,637 TOTAL CONDENSATE PROD: 96

DAVIS, A. L. WELL #: 7-L RRCID -> 153803 COMPL. DATE 02/24/1995 TOTAL DEPTH 9760 PERF. 8416 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4075 | X | 4075 | -0- | -0- | -0- | 106 | 1 | 3850 | 3 | Y | 108 | 20 | 0 | 82 | 1 | 19 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 3773 | X | 3773 | -0- | -0- | -0- | 102 | 1 | 3546 | 3 | Y | 114 | 19 | 0 | 95 | 1 | 19 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 03 | 4016 | X | 4016 | -0- | -0- | -0- | 105 | 1 | 3795 | 3 | Y | 105 | 24 | 0 | 87 | 1 | 13 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 3782 | X | 3782 | -0- | -0- | -0- | 98 | 1 | 3595 | 3 | Y | 81 | 22 | 0 | 58 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 3825 | X | 3825 | -0- | -0- | -0- | 102 | 1 | 3611 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 3322 | X | 3322 | -0- | -0- | -0- | 107 | 1 | 3130 | 3 | Y | 77 | 17 | 0 | 64 | 1 | 16 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 3586 | X | 3586 | -0- | -0- | -0- | 100 | 1 | 3407 | 3 | Y | 72 | 18 | 0 | 58 | 1 | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 3729 | X | 3729 | -0- | -0- | -0- | 95 | 1 | 3549 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 3509 | X | 3509 | -0- | -0- | -0- | 95 | 1 | 3320 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 3613 | X | 3613 | -0- | -0- | -0- | 103 | 1 | 3399 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3483 | X | 3483 | -0- | -0- | -0- | 96 | 1 | 3267 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 3546 | X | 3546 | -0- | -0- | -0- | 97 | 1 | 3363 | 3 | Y | 78 | 20 | 0 | 61 | 1 | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,259 TOTAL CONDENSATE PROD: 1,109

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 32 WELL #: 6 L RRCID -> 154335 COMPL. DATE 01/09/2015 TOTAL DEPTH 9730 PERF. 9125 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18948 | X | 18948 | -0- | | -0- | -0- | | 1167 | 1 | 17225 | 3 | Y | 505 | 458 | 1 | | | 47 |
| | | | | | | | | | 556 | 9 | | | | | | | | | |
| 02 | 12717 | X | 12717 | -0- | | -0- | -0- | | 771 | 1 | 11683 | 3 | Y | 239 | 267 | 1 | | | 19 |
| | | | | | | | | | 263 | 9 | | | | | | | | | |
| 03 | 10823 | X | 10823 | -0- | | -0- | -0- | | 627 | 1 | 9973 | 3 | Y | 203 | 214 | 1 | | | 8 |
| | | | | | | | | | 223 | 9 | | | | | | | | | |
| 04 | 8243 | X | 8243 | -0- | | -0- | -0- | | 449 | 1 | 7661 | 3 | Y | 121 | 121 | 1 | | | 8 |
| | | | | | | | | | 133 | 9 | | | | | | | | | |
| 05 | 8355 | X | 8355 | -0- | | -0- | -0- | | 506 | 1 | 7733 | 3 | Y | 105 | 107 | 1 | | | 6 |
| | | | | | | | | | 116 | 9 | | | | | | | | | |
| 06 | 6514 | X | 6514 | -0- | | -0- | -0- | | 455 | 1 | 5931 | 3 | Y | 116 | 116 | 1 | | | 6 |
| | | | | | | | | | 128 | 9 | | | | | | | | | |
| 07 | 5906 | X | 5906 | -0- | | -0- | -0- | | 378 | 1 | 5427 | 3 | Y | 92 | 94 | 1 | | | 4 |
| | | | | | | | | | 101 | 9 | | | | | | | | | |
| 08 | 10819 | X | 6048 | -0- | | -4771 | -0- | | 361 | 1 | 5577 | 3 | Y | 100 | 93 | 1 | | | 11 |
| | | | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 8250 | X | 5340 | -0- | | -2910 | -0- | | 336 | 1 | 4904 | 3 | Y | 91 | 93 | 1 | | | 9 |
| | | | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 8370 | X | 5877 | -0- | | -2493 | -0- | | 392 | 1 | 5375 | 3 | Y | 100 | 98 | 1 | | | 11 |
| | | | | | | | | | 110 | 9 | | | | | | | | | |
| *11 | 6510 | X | 4011 | -0- | | -2499 | -0- | | 257 | 1 | 3659 | 3 | Y | 86 | 97 | 1 | | | -0- |
| | | | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 6045 | X | 4776 | -0- | | -1269 | -0- | | 299 | 1 | 4374 | 3 | Y | 94 | 87 | 1 | | | 7 |
| | | | | | | | | | 103 | 9 | | | | | | | | | |

TOTAL GAS PROD: 97,558 TOTAL CONDENSATE PROD: 1,852

BANKS, W. R. WELL #: 7-L RRCID -> 154978 COMPL. DATE 05/17/1995 TOTAL DEPTH 9950 PERF. 8631 - 9809

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3081 | X | 3081 | -0- | | -0- | -0- | | 82 | 1 | 2969 | 3 | Y | 27 | 5 | 0 | 20 | 1 | 5 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2324 | X | 2124 | -0- | | -200 | -0- | | 59 | 1 | 2037 | 3 | Y | 25 | 4 | 0 | 22 | 1 | 4 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2573 | X | 1194 | -0- | | -1379 | -0- | | 32 | 1 | 1145 | 3 | Y | 15 | 4 | 0 | 13 | 1 | 2 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2490 | N | 2249 | -0- | | -241 | -0- | | 60 | 1 | 2189 | 3 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| 05 | 3100 | N | 4028 | -0- | | 928 | 928 | | 111 | 1 | 3917 | 3 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3714 | -0- | | 714 | 1642 | | 122 | 1 | 3592 | 3 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3675 | -0- | | 575 | 2217 | | 105 | 1 | 3570 | 3 | Y | -0- | | | | | -0- |
| 08 | 5956 | X | 3739 | -0- | | -2217 | -0- | | 98 | 1 | 3641 | 3 | Y | -0- | | | | | -0- |
| 09 | 3661 | X | 3661 | -0- | | -0- | -0- | | 102 | 1 | 3559 | 3 | Y | -0- | | | | | -0- |
| 10 | 3704 | X | 3704 | -0- | | -0- | -0- | | 109 | 1 | 3595 | 3 | Y | -0- | | | | | -0- |
| *11 | 3514 | X | 3514 | -0- | | -0- | -0- | | 100 | 1 | 3414 | 3 | Y | -0- | | | | | -0- |
| *12 | 3473 | X | 3473 | -0- | | -0- | -0- | | 97 | 1 | 3364 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,156 TOTAL CONDENSATE PROD: 78

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. "C" WELL #: 8-L RRCID -> 155530 COMPL. DATE 06/22/1995 TOTAL DEPTH 9450 PERF. 8405 - 9310

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 333 | -0- | -442 | -0- | 9 | 1 | 324 | 3 | Y | -0- | | | | | -0- |
| 02 | 1706 | N | 1706 | -0- | -0- | -0- | 48 | 1 | 1658 | 3 | Y | -0- | | | | | -0- |
| 03 | 2573 | N | 2573 | -0- | -0- | -0- | 69 | 1 | 2504 | 3 | Y | -0- | | | | | -0- |
| 04 | 2468 | N | 2468 | -0- | -0- | -0- | 63 | 1 | 2317 | 3 | Y | 80 | 18 | 0 | 48 | 1 | 14 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 05 | 2531 | N | 2531 | -0- | -0- | -0- | 67 | 1 | 2352 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 2328 | N | 2328 | -0- | -0- | -0- | 74 | 1 | 2163 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 1931 | N | 1931 | -0- | -0- | -0- | 53 | 1 | 1812 | 3 | Y | 60 | 16 | 0 | 51 | 1 | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 2170 | N | 1812 | -0- | -358 | -0- | 45 | 1 | 1692 | 3 | Y | 68 | 14 | 0 | 53 | 1 | 11 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 09 | 2100 | N | 1608 | -0- | -492 | -0- | 42 | 1 | 1478 | 3 | Y | 80 | 13 | 0 | 69 | 1 | 9 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1853 | -0- | -69 | -0- | 52 | 1 | 1706 | 3 | Y | 86 | 15 | 0 | 65 | 1 | 15 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *11 | 1744 | N | 1744 | -0- | -0- | -0- | 46 | 1 | 1579 | 3 | Y | 108 | 22 | 0 | 87 | 1 | 14 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| *12 | 1696 | N | 1696 | -0- | -0- | -0- | 46 | 1 | 1600 | 3 | Y | 45 | 13 | 0 | 40 | 1 | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,583 TOTAL CONDENSATE PROD: 712

THOMAS & WOOD WELL #: 7-L RRCID -> 155580 COMPL. DATE 07/13/1995 TOTAL DEPTH 9400 PERF. 8335 - 9200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2902 | X | 2902 | -0- | -0- | -0- | 183 | 1 | 2705 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2716 | -0- | -0- | -0- | 167 | 1 | 2536 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2688 | X | 2688 | -0- | -0- | -0- | 158 | 1 | 2520 | 3 | Y | 9 | 10 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2801 | N | 2801 | -0- | -0- | -0- | 151 | 1 | 2573 | 3 | Y | 70 | 65 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 2853 | N | 2853 | -0- | -0- | -0- | 171 | 1 | 2617 | 3 | Y | 59 | 61 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 2734 | N | 2734 | -0- | -0- | -0- | 190 | 1 | 2472 | 3 | Y | 65 | 65 | 1 | | | 3 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 2654 | N | 2654 | -0- | -0- | -0- | 169 | 1 | 2426 | 3 | Y | 54 | 54 | 1 | | | 3 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2892 | N | 2892 | -0- | -0- | -0- | 172 | 1 | 2650 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 2740 | N | 2740 | -0- | -0- | -0- | 171 | 1 | 2501 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 2823 | N | 2823 | -0- | -0- | -0- | 187 | 1 | 2559 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 2599 | N | 2599 | -0- | -0- | -0- | 166 | 1 | 2368 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 2750 | N | 2750 | -0- | -0- | -0- | 169 | 1 | 2476 | 3 | Y | 95 | 88 | 1 | | | 7 |
| | | | | | | | 105 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,152 TOTAL CONDENSATE PROD: 632

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 8-L RRCID -> 156003 COMPL. DATE 08/11/1995 TOTAL DEPTH 9400 PERF. 8336 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 145 | -0- | -41 | -0- | 6 | 1 | 83 | 3 | Y | 51 | 53 | 1 | | | 5 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 8 | 1 | 125 | 3 | Y | 32 | 34 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 145 | N | 145 | -0- | -0- | -0- | 7 | 1 | 104 | 3 | Y | 31 | 33 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 11 | 1 | 184 | 3 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 10 | 1 | 151 | 3 | Y | 36 | 35 | 1 | | | 2 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 10 | 1 | 135 | 3 | Y | 33 | 33 | 1 | | | 2 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 164 | N | 164 | -0- | -0- | -0- | 9 | 1 | 129 | 3 | Y | 24 | 25 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 7 | 1 | 106 | 3 | Y | 24 | 22 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | Y | 48 | 46 | 1 | | | 5 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 212 | N | 212 | -0- | -0- | -0- | 11 | 1 | 145 | 3 | Y | 51 | 50 | 1 | | | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 6 | 1 | 92 | 3 | Y | 59 | 65 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 219 | N | 219 | -0- | -0- | -0- | 10 | 1 | 145 | 3 | Y | 58 | 54 | 1 | | | 4 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,109 TOTAL CONDENSATE PROD: 466

BRODERICK, BESS SMITH GU 2 WELL #: 1 RRCID -> 156139 COMPL. DATE 08/08/1996 TOTAL DEPTH 9547 PERF. 8528 - 9223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 49 | -0- | -2369 | -0- | 42 | 2 | 7 | 9 | Y | 6 | 8 | 0 | | | 2 |
| 02 | 1820 | X | 8 | -0- | -1812 | -0- | 8 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | 1550 | X | 39 | -0- | -1511 | -0- | 32 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |
| 04 | 2771 | N | 2771 | -0- | -0- | -0- | 2763 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |
| 05 | 3100 | N | 4249 | -0- | 1149 | 1149 | 4221 | 2 | 28 | 9 | Y | 25 | 13 | 1 | | | 15 |
| 06 | 3000 | N | 3214 | -0- | 214 | 1363 | 3191 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 15 |
| 07 | 3100 | N | 3189 | -0- | 89 | 1452 | 3165 | 2 | 24 | 9 | Y | 22 | 31 | 1 | | | 6 |
| 08 | 4456 | X | 3004 | -0- | -1452 | -0- | 2982 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 5 |
| 09 | 2763 | X | 2763 | -0- | -0- | -0- | 2742 | 2 | 21 | 9 | Y | 19 | 4 | 1 | | | 20 |
| 10 | 2475 | X | 2475 | -0- | -0- | -0- | 2452 | 2 | 23 | 9 | Y | 21 | 30 | 1 | | | 11 |
| 11 | 1934 | X | 1934 | -0- | -0- | -0- | 1900 | 2 | 34 | 9 | Y | 31 | 10 | 1 | | | 32 |
| *12 | 2293 | X | 2293 | -0- | -0- | -0- | 2280 | 2 | 13 | 9 | Y | 12 | 28 | 1 | | | 16 |

TOTAL GAS PROD: 25,988 TOTAL CONDENSATE PROD: 190

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 7-L RRCID -> 156290 COMPL. DATE 10/17/1995 TOTAL DEPTH 9400 PERF. 8383 - 9255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2988 | -0- | -81 | -0- | 79 | 1 | 2866 | 3 | Y | 39 | 7 | 0 | 30 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1967 | X | 1967 | -0- | -0- | -0- | 54 | 1 | 1878 | 3 | Y | 32 | 6 | 0 | 28 | 1 | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 1995 | X | 1995 | -0- | -0- | -0- | 53 | 1 | 1907 | 3 | Y | 32 | 7 | 0 | 26 | 1 | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1929 | X | 1929 | -0- | -0- | -0- | 51 | 1 | 1878 | 3 | Y | -0- | 1 | 0 | 3 | 1 | -0- |
| 05 | 2763 | X | 2763 | -0- | -0- | -0- | 76 | 1 | 2687 | 3 | Y | -0- | | | | | -0- |
| 06 | 3903 | X | 3903 | -0- | -0- | -0- | 129 | 1 | 3774 | 3 | Y | -0- | | | | | -0- |
| 07 | 2799 | X | 2799 | -0- | -0- | -0- | 80 | 1 | 2719 | 3 | Y | -0- | | | | | -0- |
| 08 | 3496 | X | 3496 | -0- | -0- | -0- | 91 | 1 | 3405 | 3 | Y | -0- | | | | | -0- |
| 09 | 3102 | X | 3102 | -0- | -0- | -0- | 87 | 1 | 3015 | 3 | Y | -0- | | | | | -0- |
| 10 | 3669 | X | 3669 | -0- | -0- | -0- | 108 | 1 | 3561 | 3 | Y | -0- | | | | | -0- |
| *11 | 3327 | X | 3327 | -0- | -0- | -0- | 95 | 1 | 3232 | 3 | Y | -0- | | | | | -0- |
| *12 | 3305 | X | 3305 | -0- | -0- | -0- | 92 | 1 | 3189 | 3 | Y | 22 | 5 | 0 | 14 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,243 TOTAL CONDENSATE PROD: 125

OWENS, A.H. WELL #: 8-L RRCID -> 156367 COMPL. DATE 05/14/1997 TOTAL DEPTH 10200 PERF. 9150 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2638 | -0- | -245 | -0- | 71 | 1 | 2567 | 3 | Y | -0- | | | | | -0- |
| 02 | 2427 | X | 2427 | -0- | -0- | -0- | 68 | 1 | 2359 | 3 | Y | -0- | | | | | -0- |
| 03 | 2273 | N | 2273 | -0- | -0- | -0- | 61 | 1 | 2212 | 3 | Y | -0- | | | | | -0- |
| 04 | 2253 | N | 2253 | -0- | -0- | -0- | 60 | 1 | 2193 | 3 | Y | -0- | | | | | -0- |
| 05 | 2570 | N | 2570 | -0- | -0- | -0- | 71 | 1 | 2499 | 3 | Y | -0- | | | | | -0- |
| 06 | 2244 | N | 2244 | -0- | -0- | -0- | 74 | 1 | 2170 | 3 | Y | -0- | | | | | -0- |
| 07 | 2077 | N | 2073 | -0- | -4 | -0- | 59 | 1 | 2014 | 3 | Y | -0- | | | | | -0- |
| 08 | 2573 | N | 1799 | -0- | -774 | -0- | 47 | 1 | 1752 | 3 | Y | -0- | | | | | -0- |
| 09 | 2250 | N | 757 | -0- | -1493 | -0- | 21 | 1 | 736 | 3 | Y | -0- | | | | | -0- |
| 10 | 2304 | N | 2304 | -0- | -0- | -0- | 68 | 1 | 2236 | 3 | Y | -0- | | | | | -0- |
| *11 | 1740 | N | 1275 | -0- | -465 | -0- | 36 | 1 | 1239 | 3 | Y | -0- | | | | | -0- |
| *12 | 1621 | N | 1621 | -0- | -0- | -0- | 46 | 1 | 1575 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,234 TOTAL CONDENSATE PROD: -0-

SEALEY, J.J. WELL #: 7 L RRCID -> 157933 COMPL. DATE 01/26/1996 TOTAL DEPTH 9400 PERF. 8404 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4517 | -0- | -505 | -0- | 118 | 1 | 4302 | 3 | Y | 88 | 16 | 0 | 67 | 1 | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 4312 | X | 3709 | -0- | -603 | -0- | 101 | 1 | 3514 | 3 | Y | 85 | 15 | 0 | 72 | 1 | 14 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 4774 | X | 4530 | -0- | -244 | -0- | 119 | 1 | 4309 | 3 | Y | 93 | 21 | 0 | 74 | 1 | 12 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 04 | 4620 | X | 3873 | -0- | -747 | -0- | 101 | 1 | 3683 | 3 | Y | 81 | 22 | 0 | 57 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 4526 | X | 3918 | -0- | -608 | -0- | 105 | 1 | 3716 | 3 | Y | 88 | 16 | 0 | 69 | 1 | 17 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 4380 | X | 3864 | -0- | -516 | -0- | 124 | 1 | 3648 | 3 | Y | 84 | 18 | 0 | 66 | 1 | 17 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 07 | 4526 | X | 3697 | -0- | -829 | -0- | 104 | 1 | 3520 | 3 | Y | 66 | 17 | 0 | 55 | 1 | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 4495 | X | 4022 | -0- | -473 | -0- | 103 | 1 | 3842 | 3 | Y | 70 | 14 | 0 | 56 | 1 | 11 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 3870 | X | 3283 | -0- | -587 | -0- | 89 | 1 | 3109 | 3 | Y | 77 | 13 | 0 | 67 | 1 | 8 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 4099 | X | 4099 | -0- | -0- | -0- | 117 | 1 | 3876 | 3 | Y | 96 | 17 | 0 | 71 | 1 | 16 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| *11 | 3900 | X | 3299 | -0- | -601 | -0- | 91 | 1 | 3108 | 3 | Y | 91 | 19 | 0 | 76 | 1 | 12 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3545 | -0- | -485 | -0- | 98 | 1 | 3378 | 3 | Y | 63 | 16 | 0 | 50 | 1 | 9 |
| | | | | | | | 69 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,356 TOTAL CONDENSATE PROD: 982

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L. H. WELL #: 8 L RRCID -> 158049 COMPL. DATE 02/05/1996 TOTAL DEPTH 9400 PERF. 8372 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1718 | -0- | -979 | -0- | 45 | 1 | 1643 | 3 | Y | 27 | 5 | 0 | 20 | 1 | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1603 | N | 1603 | -0- | -0- | -0- | 44 | 1 | 1527 | 3 | Y | 29 | 5 | 0 | 24 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2982 | N | 2982 | -0- | -0- | -0- | 79 | 1 | 2874 | 3 | Y | 26 | 6 | 0 | 22 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3140 | -0- | 140 | 140 | 81 | 1 | 2970 | 3 | Y | 81 | 19 | 0 | 51 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3267 | -0- | 167 | 307 | 87 | 1 | 3073 | 3 | Y | 97 | 17 | 0 | 75 | 1 | 19 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3181 | -0- | 181 | 488 | 102 | 1 | 2988 | 3 | Y | 83 | 18 | 0 | 67 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3259 | X | 2771 | -0- | -488 | -0- | 77 | 1 | 2614 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2461 | -0- | -794 | -0- | 62 | 1 | 2318 | 3 | Y | 74 | 15 | 0 | 59 | 1 | 12 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2491 | -0- | -689 | -0- | 67 | 1 | 2332 | 3 | Y | 84 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2494 | -0- | -792 | -0- | 70 | 1 | 2313 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3180 | X | 2299 | -0- | -881 | -0- | 62 | 1 | 2117 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2472 | -0- | -287 | -0- | 68 | 1 | 2342 | 3 | Y | 56 | 15 | 0 | 47 | 1 | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,879 TOTAL CONDENSATE PROD: 840

HOLMES, S.L. WELL #: 7 L RRCID -> 159416 COMPL. DATE 03/04/1996 TOTAL DEPTH 9400 PERF. 8380 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 5491 | -0- | -678 | -0- | 143 | 1 | 5208 | 3 | Y | 127 | 23 | 0 | 95 | 1 | 23 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 5572 | X | 4898 | -0- | -674 | -0- | 134 | 1 | 4629 | 3 | Y | 123 | 21 | 0 | 104 | 1 | 21 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 6076 | X | 5192 | -0- | -884 | -0- | 136 | 1 | 4935 | 3 | Y | 110 | 25 | 0 | 92 | 1 | 14 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 04 | 5880 | X | 4860 | -0- | -1020 | -0- | 127 | 1 | 4650 | 3 | Y | 75 | 21 | 0 | 55 | 1 | 13 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 6076 | X | 5198 | -0- | -878 | -0- | 140 | 1 | 4951 | 3 | Y | 97 | 17 | 0 | 74 | 1 | 19 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 5310 | X | 4857 | -0- | -453 | -0- | 157 | 1 | 4614 | 3 | Y | 78 | 17 | 0 | 64 | 1 | 16 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 5425 | X | 4498 | -0- | -927 | -0- | 127 | 1 | 4297 | 3 | Y | 67 | 17 | 0 | 55 | 1 | 11 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 5038 | X | 5038 | -0- | -0- | -0- | 129 | 1 | 4824 | 3 | Y | 77 | 16 | 0 | 60 | 1 | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 4705 | X | 4705 | -0- | -0- | -0- | 129 | 1 | 4489 | 3 | Y | 79 | 13 | 0 | 70 | 1 | 8 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 5178 | X | 5178 | -0- | -0- | -0- | 149 | 1 | 4918 | 3 | Y | 101 | 18 | 0 | 74 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 4825 | X | 4825 | -0- | -0- | -0- | 134 | 1 | 4571 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 4832 | X | 4832 | -0- | -0- | -0- | 133 | 1 | 4613 | 3 | Y | 78 | 20 | 0 | 61 | 1 | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,572 TOTAL CONDENSATE PROD: 1,121

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 7-L RRCID -> 159718 COMPL. DATE 05/10/1996 TOTAL DEPTH 9398 PERF. 8410 - 9241

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3366 | -0- | -168 | -0- | | 213 | 1 | 3139 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2976 | -0- | -216 | -0- | | 183 | 1 | 2780 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3483 | X | 3483 | -0- | -0- | -0- | | 205 | 1 | 3267 | 3 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3270 | X | 3017 | -0- | -253 | -0- | | 163 | 1 | 2787 | 3 | Y | 61 | 57 | 1 | | | 4 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 3379 | X | 3299 | -0- | -80 | -0- | | 199 | 1 | 3039 | 3 | Y | 55 | 56 | 1 | | | 3 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 3360 | X | 3107 | -0- | -253 | -0- | | 216 | 1 | 2814 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 3472 | X | 3155 | -0- | -317 | -0- | | 201 | 1 | 2888 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 3472 | X | 3340 | -0- | -132 | -0- | | 199 | 1 | 3073 | 3 | Y | 62 | 58 | 1 | | | 7 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2978 | -0- | -202 | -0- | | 187 | 1 | 2732 | 3 | Y | 54 | 55 | 1 | | | 6 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 3427 | X | 3427 | -0- | -0- | -0- | | 228 | 1 | 3124 | 3 | Y | 68 | 66 | 1 | | | 8 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| *11 | 3240 | X | 3085 | -0- | -155 | -0- | | 198 | 1 | 2822 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2881 | -0- | -467 | -0- | | 181 | 1 | 2658 | 3 | Y | 38 | 35 | 1 | | | 3 |
| | | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,114 TOTAL CONDENSATE PROD: 562

CARTHAGE GU 2 ROSS WELL #: 7 L RRCID -> 159952 COMPL. DATE 04/09/1996 TOTAL DEPTH 9620 PERF. 8640 - 9442

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4739 | X | 4739 | -0- | -0- | -0- | | 124 | 1 | 4505 | 3 | Y | 100 | 19 | 0 | 77 | 1 | 18 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 5516 | X | 4499 | -0- | -1017 | -0- | | 123 | 1 | 4252 | 3 | Y | 113 | 19 | 0 | 93 | 1 | 19 |
| | | | | | | | | 124 | 9 | | | | | | | | | |
| 03 | 6107 | X | 4051 | -0- | -2056 | -0- | | 107 | 1 | 3869 | 3 | Y | 68 | 17 | 0 | 61 | 1 | 9 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 5910 | X | 4845 | -0- | -1065 | -0- | | 128 | 1 | 4669 | 3 | Y | 44 | 12 | 0 | 33 | 1 | 8 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 5332 | X | 5043 | -0- | -289 | -0- | | 137 | 1 | 4828 | 3 | Y | 71 | 12 | 0 | 53 | 1 | 14 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 4830 | X | 4785 | -0- | -45 | -0- | | 156 | 1 | 4570 | 3 | Y | 54 | 12 | 0 | 45 | 1 | 11 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 5022 | X | 4861 | -0- | -161 | -0- | | 137 | 1 | 4666 | 3 | Y | 53 | 13 | 0 | 42 | 1 | 9 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 5053 | X | 4770 | -0- | -283 | -0- | | 123 | 1 | 4577 | 3 | Y | 64 | 13 | 0 | 50 | 1 | 10 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 4890 | X | 4719 | -0- | -171 | -0- | | 129 | 1 | 4496 | 3 | Y | 85 | 14 | 0 | 72 | 1 | 9 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 5053 | X | 4537 | -0- | -516 | -0- | | 130 | 1 | 4299 | 3 | Y | 98 | 17 | 0 | 73 | 1 | 17 |
| | | | | | | | | 108 | 9 | | | | | | | | | |
| *11 | 4800 | X | 4162 | -0- | -638 | -0- | | 115 | 1 | 3927 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 4867 | X | 4594 | -0- | -273 | -0- | | 126 | 1 | 4345 | 3 | Y | 112 | 27 | 0 | 83 | 1 | 16 |
| | | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,605 TOTAL CONDENSATE PROD: 971

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 32 WELL #: 7 L RRCID -> 159963 COMPL. DATE 06/13/1996 TOTAL DEPTH 9820 PERF. 8806 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4334 | X | 4334 | -0- | -0- | -0- | | 114 | 1 | 4141 | 3 | Y | 72 | 13 | 0 | 54 | 1 | 13 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 4368 | X | 4063 | -0- | -305 | -0- | | 112 | 1 | 3873 | 3 | Y | 71 | 12 | 0 | 60 | 1 | 12 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 4836 | X | 4370 | -0- | -466 | -0- | | 115 | 1 | 4183 | 3 | Y | 65 | 15 | 0 | 54 | 1 | 8 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 4530 | X | 4403 | -0- | -127 | -0- | | 115 | 1 | 4199 | 3 | Y | 81 | 21 | 0 | 54 | 1 | 14 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 4557 | X | 4167 | -0- | -390 | -0- | | 112 | 1 | 3947 | 3 | Y | 98 | 17 | 0 | 76 | 1 | 19 |
| | | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 4439 | X | 4439 | -0- | -0- | -0- | | 143 | 1 | 4210 | 3 | Y | 78 | 17 | 0 | 64 | 1 | 16 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 4782 | X | 4782 | -0- | -0- | -0- | | 135 | 1 | 4568 | 3 | Y | 72 | 18 | 0 | 58 | 1 | 12 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 4703 | X | 4703 | -0- | -0- | -0- | | 121 | 1 | 4504 | 3 | Y | 71 | 15 | 0 | 57 | 1 | 11 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 4230 | X | 4145 | -0- | -85 | -0- | | 113 | 1 | 3938 | 3 | Y | 85 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 4371 | X | 4190 | -0- | -181 | -0- | | 120 | 1 | 3959 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 4230 | X | 3583 | -0- | -647 | -0- | | 99 | 1 | 3364 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 4371 | X | 3639 | -0- | -732 | -0- | | 100 | 1 | 3465 | 3 | Y | 67 | 18 | 0 | 54 | 1 | 9 |
| | | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,818 TOTAL CONDENSATE PROD: 970

GHOLSTON, J.S. WELL #: 7-L RRCID -> 161030 COMPL. DATE 04/25/2014 TOTAL DEPTH 9748 PERF. 8676 - 9538

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 179 | -0- | -69 | -0- | | 11 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 02 | 424 | N | 424 | -0- | -0- | -0- | | 26 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 140 | -0- | -46 | -0- | | 8 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 97 | -0- | -83 | -0- | | 5 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 103 | -0- | -362 | -0- | | 6 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 108 | -0- | -42 | -0- | | 8 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 07 | 154 | N | 154 | -0- | -0- | -0- | | 10 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 08 | 150 | N | 150 | -0- | -0- | -0- | | 9 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 75 | -0- | -45 | -0- | | 5 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 10 | 1177 | N | 1177 | -0- | -0- | -0- | | 80 | 1 | 1097 | 3 | Y | -0- | | | | | -0- |
| *11 | 344 | N | 344 | -0- | -0- | -0- | | 23 | 1 | 321 | 3 | Y | -0- | | | | | -0- |
| *12 | 138 | N | 138 | -0- | -0- | -0- | | 9 | 1 | 129 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,089 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, MRS. M. J. UNIT WELL #: 9-L RRCID -> 161321 COMPL. DATE 11/11/1996 TOTAL DEPTH 9400 PERF. 8380 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2649 | N | 2649 | -0- | -0- | -0- | 71 | 1 | 2578 | 3 | Y | -0- | | | | | -0- |
| 02 | 1708 | X | 1448 | -0- | -260 | -0- | 41 | 1 | 1407 | 3 | Y | -0- | | | | | -0- |
| 03 | 5299 | X | 5299 | -0- | -0- | -0- | 142 | 1 | 5157 | 3 | Y | -0- | | | | | -0- |
| 04 | 3893 | X | 3893 | -0- | -0- | -0- | 104 | 1 | 3789 | 3 | Y | -0- | | | | | -0- |
| 05 | 3972 | X | 3972 | -0- | -0- | -0- | 110 | 1 | 3862 | 3 | Y | -0- | | | | | -0- |
| 06 | 3753 | X | 3753 | -0- | -0- | -0- | 124 | 1 | 3629 | 3 | Y | -0- | | | | | -0- |
| 07 | 3885 | X | 3885 | -0- | -0- | -0- | 111 | 1 | 3774 | 3 | Y | -0- | | | | | -0- |
| 08 | 4433 | X | 3318 | -0- | -1115 | -0- | 87 | 1 | 3231 | 3 | Y | -0- | | | | | -0- |
| 09 | 3900 | X | 3483 | -0- | -417 | -0- | 97 | 1 | 3386 | 3 | Y | -0- | | | | | -0- |
| 10 | 3968 | X | 3630 | -0- | -338 | -0- | 107 | 1 | 3523 | 3 | Y | -0- | | | | | -0- |
| *11 | 3750 | X | 3346 | -0- | -404 | -0- | 95 | 1 | 3251 | 3 | Y | -0- | | | | | -0- |
| 12 | 3875 | X | 3384 | -0- | -491 | -0- | 95 | 1 | 3277 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,060 TOTAL CONDENSATE PROD: 11

PIRKLE, L. H. WELL #: 9 RRCID -> 163362 COMPL. DATE 03/12/1997 TOTAL DEPTH 9400 PERF. 8365 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1219 | -0- | -114 | -0- | 31 | 1 | 1145 | 3 | Y | 39 | 7 | 0 | 30 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1170 | N | 1170 | -0- | -0- | -0- | 32 | 1 | 1092 | 3 | Y | 42 | 7 | 0 | 35 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1181 | -0- | -121 | -0- | 31 | 1 | 1109 | 3 | Y | 37 | 9 | 0 | 31 | 1 | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 1170 | N | 648 | -0- | -522 | -0- | 17 | 1 | 631 | 3 | Y | -0- | 1 | 0 | 3 | 1 | -0- |
| 05 | 1302 | N | 775 | -0- | -527 | -0- | 21 | 1 | 754 | 3 | Y | -0- | | | | | -0- |
| 06 | 1140 | N | 771 | -0- | -369 | -0- | 25 | 1 | 746 | 3 | Y | -0- | | | | | -0- |
| 07 | 761 | N | 761 | -0- | -0- | -0- | 22 | 1 | 739 | 3 | Y | -0- | | | | | -0- |
| 08 | 891 | N | 891 | -0- | -0- | -0- | 23 | 1 | 868 | 3 | Y | -0- | | | | | -0- |
| 09 | 2030 | N | 2030 | -0- | -0- | -0- | 57 | 1 | 1973 | 3 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3646 | -0- | 546 | 546 | 107 | 1 | 3539 | 3 | Y | -0- | | | | | -0- |
| *11 | 2464 | N | 1918 | -0- | -546 | -0- | 55 | 1 | 1863 | 3 | Y | -0- | | | | | -0- |
| *12 | 1607 | N | 1607 | -0- | -0- | -0- | 45 | 1 | 1552 | 3 | Y | 9 | 2 | 0 | 6 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,617 TOTAL CONDENSATE PROD: 127

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 9 L RRCID -> 163572 COMPL. DATE 09/26/1996 TOTAL DEPTH 9590 PERF. 8552 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1812 | -0- | -265 | -0- | 113 | 1 | 1674 | 3 | Y | 23 | 23 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1716 | N | 1716 | -0- | -0- | -0- | 105 | 1 | 1588 | 3 | Y | 21 | 21 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1410 | -0- | -605 | -0- | 82 | 1 | 1308 | 3 | Y | 18 | 19 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2838 | N | 2838 | -0- | -0- | -0- | 157 | 1 | 2681 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3100 | N | 6228 | -0- | 3128 | 3128 | 383 | 1 | 5845 | 3 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 5211 | -0- | 2211 | 5339 | 372 | 1 | 4839 | 3 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 4424 | -0- | 1324 | 6663 | 288 | 1 | 4136 | 3 | Y | -0- | | | | | -0- |
| 08 | 10920 | X | 4257 | -0- | -6663 | -0- | 259 | 1 | 3998 | 3 | Y | -0- | | | | | -0- |
| 09 | 3963 | X | 3963 | -0- | -0- | -0- | 254 | 1 | 3709 | 3 | Y | -0- | | | | | -0- |
| 10 | 3804 | X | 3804 | -0- | -0- | -0- | 258 | 1 | 3546 | 3 | Y | -0- | | | | | -0- |
| *11 | 3637 | X | 3637 | -0- | -0- | -0- | 238 | 1 | 3399 | 3 | Y | -0- | | | | | -0- |
| *12 | 3572 | X | 3572 | -0- | -0- | -0- | 226 | 1 | 3312 | 3 | Y | 31 | 29 | 1 | | | 2 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,872 TOTAL CONDENSATE PROD: 93

HOLMES, S.L. UNIT WELL #: 9 RRCID -> 164048 COMPL. DATE 04/22/2004 TOTAL DEPTH 9615 PERF. 8600 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1931 | -0- | -146 | -0- | 50 | 1 | 1833 | 3 | Y | 44 | 8 | 0 | 33 | 1 | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1421 | -0- | -315 | -0- | 39 | 1 | 1338 | 3 | Y | 40 | 7 | 0 | 34 | 1 | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1811 | -0- | -204 | -0- | 48 | 1 | 1727 | 3 | Y | 33 | 8 | 0 | 28 | 1 | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1487 | -0- | -373 | -0- | 40 | 1 | 1447 | 3 | Y | -0- | 1 | 0 | 3 | 1 | -0- |
| 05 | 1902 | N | 1902 | -0- | -0- | -0- | 52 | 1 | 1850 | 3 | Y | -0- | | | | | -0- |
| 06 | 1740 | N | 1585 | -0- | -155 | -0- | 52 | 1 | 1533 | 3 | Y | -0- | | | | | -0- |
| 07 | 1550 | N | 1481 | -0- | -69 | -0- | 42 | 1 | 1439 | 3 | Y | -0- | | | | | -0- |
| 08 | 1891 | N | 1737 | -0- | -154 | -0- | 45 | 1 | 1692 | 3 | Y | -0- | | | | | -0- |
| 09 | 1590 | N | 1266 | -0- | -324 | -0- | 35 | 1 | 1231 | 3 | Y | -0- | | | | | -0- |
| 10 | 1573 | N | 1573 | -0- | -0- | -0- | 46 | 1 | 1527 | 3 | Y | -0- | | | | | -0- |
| *11 | 1716 | N | 1716 | -0- | -0- | -0- | 49 | 1 | 1667 | 3 | Y | -0- | | | | | -0- |
| *12 | 1680 | N | 1680 | -0- | -0- | -0- | 47 | 1 | 1621 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,590 TOTAL CONDENSATE PROD: 128

OWENS, NELLIE WELL #: 8 RRCID -> 164988 COMPL. DATE 05/13/1997 TOTAL DEPTH 9410 PERF. 8370 - 9215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | Y | -0- | -0- |

PLUGGED AND ABANDONED_____ 04/30/2015 - P/A 04/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOLWORTH, J. D. UNIT WELL #: 7 RRCID -> 165495 COMPL. DATE 09/22/1997 TOTAL DEPTH 9400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | Y | -0- | -0- |

PLUGGED AND ABANDONED_____ 01/29/2015 - P&A 01/29/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 8 RRCID -> 165531 COMPL. DATE 10/02/1997 TOTAL DEPTH 9400 PERF. 8430 - 9285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/15/2015 - P/A 06/15/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON, THOMAS GAS UNIT WELL #: 6A RRCID -> 165659 COMPL. DATE 09/10/1997 TOTAL DEPTH 9630 PERF. 8378 - 9494

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1891 | -0- | -124 | -0- | 1857 | 2 | 34 | 9 | Y | 31 | 15 | 1 | | | 28 |
| 02 | 1792 | N | 1648 | -0- | -144 | -0- | 1617 | 2 | 31 | 9 | Y | 28 | 46 | 1 | | | 10 |
| 03 | 1891 | N | 1216 | -0- | -675 | -0- | 1212 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| 04 | 2037 | N | 2037 | -0- | -0- | -0- | 2037 | 2 | | | Y | -0- | 8 | 1 | | | 6 |
| 05 | 1901 | N | 1901 | -0- | -0- | -0- | 1901 | 2 | | | Y | -0- | 4 | 1 | | | 2 |
| 06 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 07 | 2108 | N | 1184 | -0- | -924 | -0- | 1184 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1930 | N | 1930 | -0- | -0- | -0- | 1930 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1226 | -0- | -94 | -0- | 1226 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 892 | -0- | -472 | -0- | 892 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,301 TOTAL CONDENSATE PROD: 63

ALLISON, THOMAS GAS UNIT WELL #: 7A RRCID -> 165663 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8382 - 9510

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3473 | -0- | -61 | -0- | 3431 | 2 | 42 | 9 | Y | 38 | 19 | 1 | | | 34 |
| 02 | 3108 | X | 3043 | -0- | -65 | -0- | 3007 | 2 | 36 | 9 | Y | 33 | 55 | 1 | | | 12 |
| 03 | 3441 | X | 3016 | -0- | -425 | -0- | 3012 | 2 | 4 | 9 | Y | 4 | | | | | 16 |
| 04 | 3330 | X | 1803 | -0- | -1527 | -0- | 1803 | 2 | | | Y | -0- | 9 | 1 | | | 7 |
| 05 | 3441 | X | 2165 | -0- | -1276 | -0- | 2165 | 2 | | | Y | -0- | 5 | 1 | | | 2 |
| 06 | 3330 | X | 2747 | -0- | -583 | -0- | 2747 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 07 | 3379 | X | 2435 | -0- | -944 | -0- | 2435 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3007 | X | 2186 | -0- | -821 | -0- | 2186 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2760 | X | 2118 | -0- | -642 | -0- | 2118 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3843 | X | 3843 | -0- | -0- | -0- | 3843 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3687 | X | 3687 | -0- | -0- | -0- | 3687 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3575 | X | 3575 | -0- | -0- | -0- | 3575 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,091 TOTAL CONDENSATE PROD: 75

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BANKS, W.R. WELL #: 8 RRCID -> 165863 COMPL. DATE 08/13/1997 TOTAL DEPTH 9500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 6511 | -0- | 6511 | 37313 | 170 | 1 | 6194 | 3 | Y | 134 | 25 | 0 | 102 | 1 | 24 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 02 | 43731 | X | 6418 | -0- | -37313 | -0- | 176 | 1 | 6100 | 3 | Y | 129 | 22 | 0 | 109 | 1 | 22 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 03 | 13702 | X | 5815 | -0- | -7887 | -0- | 154 | 1 | 5569 | 3 | Y | 84 | 21 | 0 | 74 | 1 | 11 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 13260 | X | 1349 | -0- | -11911 | -0- | 35 | 1 | 1286 | 3 | Y | 25 | 9 | 0 | 23 | 1 | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 8587 | X | 2819 | -0- | -5768 | -0- | 76 | 1 | 2681 | 3 | Y | 56 | 9 | 0 | 40 | 1 | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 6870 | X | 328 | -0- | -6542 | -0- | 10 | 1 | 298 | 3 | Y | 18 | 5 | 0 | 20 | 1 | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 7099 | X | 843 | -0- | -6256 | -0- | 24 | 1 | 798 | 3 | Y | 19 | 5 | 0 | 15 | 1 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 5084 | X | 1041 | -0- | -4043 | -0- | 27 | 1 | 999 | 3 | Y | 14 | 3 | 0 | 12 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 4673 | X | 4673 | -0- | -0- | -0- | 128 | 1 | 4472 | 3 | Y | 66 | 10 | 0 | 51 | 1 | 7 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 3821 | X | 3821 | -0- | -0- | -0- | 110 | 1 | 3643 | 3 | Y | 62 | 11 | 0 | 47 | 1 | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *11 | 4478 | X | 4478 | -0- | -0- | -0- | 125 | 1 | 4268 | 3 | Y | 77 | 16 | 0 | 62 | 1 | 10 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 4836 | X | 4724 | -0- | -112 | -0- | 131 | 1 | 4520 | 3 | Y | 66 | 16 | 0 | 51 | 1 | 9 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,820 TOTAL CONDENSATE PROD: 750

PIRKLE, L.H. "C" WELL #: 9 RRCID -> 165924 COMPL. DATE 10/29/1997 TOTAL DEPTH 9396 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1471 | N | 1471 | -0- | -0- | -0- | 39 | 1 | 1415 | 3 | Y | 15 | 3 | 0 | 11 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1434 | N | 1434 | -0- | -0- | -0- | 40 | 1 | 1380 | 3 | Y | 13 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1549 | N | 1549 | -0- | -0- | -0- | 41 | 1 | 1494 | 3 | Y | 13 | 3 | 0 | 11 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1393 | N | 1393 | -0- | -0- | -0- | 37 | 1 | 1356 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 1512 | N | 1512 | -0- | -0- | -0- | 42 | 1 | 1470 | 3 | Y | -0- | | | | | -0- |
| 06 | 1348 | N | 1348 | -0- | -0- | -0- | 44 | 1 | 1304 | 3 | Y | -0- | | | | | -0- |
| 07 | 1398 | N | 1398 | -0- | -0- | -0- | 40 | 1 | 1358 | 3 | Y | -0- | | | | | -0- |
| 08 | 1459 | N | 1459 | -0- | -0- | -0- | 38 | 1 | 1421 | 3 | Y | -0- | | | | | -0- |
| 09 | 1393 | N | 1393 | -0- | -0- | -0- | 39 | 1 | 1354 | 3 | Y | -0- | | | | | -0- |
| 10 | 1459 | N | 1459 | -0- | -0- | -0- | 43 | 1 | 1416 | 3 | Y | -0- | | | | | -0- |
| *11 | 1396 | N | 1396 | -0- | -0- | -0- | 40 | 1 | 1356 | 3 | Y | -0- | | | | | -0- |
| *12 | 1441 | N | 1441 | -0- | -0- | -0- | 40 | 1 | 1389 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,253 TOTAL CONDENSATE PROD: 52

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN. J.C. WELL #: 10 RRCID -> 166139 COMPL. DATE 11/13/1997 TOTAL DEPTH 9400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2229 | -0- | -34 | -0- | 58 | 1 | 2109 | 3 | Y | 56 | 10 | 0 | 42 | 1 | 10 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 2036 | N | 2036 | -0- | -0- | -0- | 55 | 1 | 1922 | 3 | Y | 54 | 9 | 0 | 46 | 1 | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 2158 | N | 2158 | -0- | -0- | -0- | 56 | 1 | 2044 | 3 | Y | 53 | 12 | 0 | 43 | 1 | 7 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 2421 | N | 2421 | -0- | -0- | -0- | 62 | 1 | 2271 | 3 | Y | 80 | 20 | 0 | 53 | 1 | 14 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 05 | 2636 | N | 2636 | -0- | -0- | -0- | 70 | 1 | 2454 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 2467 | N | 2467 | -0- | -0- | -0- | 78 | 1 | 2298 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 2433 | N | 2433 | -0- | -0- | -0- | 67 | 1 | 2286 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 2569 | N | 2569 | -0- | -0- | -0- | 65 | 1 | 2425 | 3 | Y | 72 | 15 | 0 | 58 | 1 | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 2344 | N | 2344 | -0- | -0- | -0- | 63 | 1 | 2187 | 3 | Y | 85 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 2435 | N | 2435 | -0- | -0- | -0- | 68 | 1 | 2256 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 2037 | N | 2037 | -0- | -0- | -0- | 55 | 1 | 1862 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 1906 | N | 1906 | -0- | -0- | -0- | 52 | 1 | 1792 | 3 | Y | 56 | 15 | 0 | 47 | 1 | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,671 TOTAL CONDENSATE PROD: 924

CARTHAGE GU 2 ROSS WELL #: 8 RRCID -> 166930 COMPL. DATE 12/16/1997 TOTAL DEPTH 9400 PERF. 8452 - 9280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/10/2015 - P&A 02/10/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON, THOMAS GAS UNIT WELL #: 8A RRCID -> 169172 COMPL. DATE 05/29/1998 TOTAL DEPTH 9650 PERF. 8355 - 9468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2328 | X | 2328 | -0- | -0- | -0- | 2328 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2520 | X | 1738 | -0- | -782 | -0- | 1738 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2356 | X | 1720 | -0- | -636 | -0- | 1720 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2250 | X | 1695 | -0- | -555 | -0- | 1695 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2521 | N | 2521 | -0- | -0- | -0- | 2521 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2155 | N | 2155 | -0- | -0- | -0- | 2155 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2422 | N | 2422 | -0- | -0- | -0- | 2422 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2697 | N | 2697 | -0- | -0- | -0- | 2697 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2890 | N | 2890 | -0- | -0- | -0- | 2890 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2342 | N | 2342 | -0- | -0- | -0- | 2342 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,922 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ALLISON, THOMAS GAS UNIT WELL #: 9A RRCID -> 169930 COMPL. DATE 07/21/1998 TOTAL DEPTH 9598 PERF. 8386 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3226 | X | 3226 | -0- | -0- | -0- | 3121 | 2 | 105 | 9 | Y | 95 | 47 | 1 | | | 85 |
| 02 | 2801 | X | 2801 | -0- | -0- | -0- | 2707 | 2 | 94 | 9 | Y | 85 | 139 | 1 | | | 31 |
| 03 | 3100 | X | 2948 | -0- | -152 | -0- | 2930 | 2 | 18 | 9 | Y | 16 | 3 | 8 | | | 44 |
| 04 | 3000 | X | 2823 | -0- | -177 | -0- | 2776 | 2 | 47 | 9 | Y | 43 | 39 | 1 | | | 48 |
| 05 | 3100 | X | 2811 | -0- | -289 | -0- | 2761 | 2 | 50 | 9 | Y | 45 | 34 | 1 | | | 59 |
| 06 | 3000 | X | 2745 | -0- | -255 | -0- | 2703 | 2 | 42 | 9 | Y | 38 | 61 | 1 | 3 | 8 | 33 |
| 07 | 3100 | X | 2829 | -0- | -271 | -0- | 2743 | 2 | 86 | 9 | Y | 78 | 31 | 1 | 1 | 8 | 79 |
| 08 | 2945 | X | 2658 | -0- | -287 | -0- | 2599 | 2 | 59 | 9 | Y | 54 | 96 | 1 | | | 37 |
| 09 | 3280 | X | 3280 | -0- | -0- | -0- | 3221 | 2 | 59 | 9 | Y | 54 | 57 | 1 | | | 34 |
| 10 | 3100 | N | 3124 | -0- | 24 | 24 | 3023 | 2 | 101 | 9 | Y | 92 | 63 | 1 | | | 63 |
| 11 | 2580 | N | 2483 | -0- | -97 | -0- | 2399 | 2 | 84 | 9 | Y | 76 | 63 | 1 | | | 76 |
| *12 | 3257 | X | 3257 | -0- | -0- | -0- | 3171 | 2 | 86 | 9 | Y | 78 | 60 | 1 | | | 94 |

TOTAL GAS PROD: 34,985 TOTAL CONDENSATE PROD: 754

THOMAS & WOOD WELL #: 8 RRCID -> 169935 COMPL. DATE 04/03/2006 TOTAL DEPTH 9400 PERF. 8346 - 9214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2367 | -0- | -702 | -0- | 148 | 1 | 2179 | 3 | Y | 36 | 37 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2589 | -0- | -183 | -0- | 158 | 1 | 2395 | 3 | Y | 33 | 33 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2806 | -0- | -263 | -0- | 164 | 1 | 2609 | 3 | Y | 30 | 32 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2775 | -0- | -195 | -0- | 149 | 1 | 2549 | 3 | Y | 70 | 66 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2829 | -0- | -240 | -0- | 170 | 1 | 2598 | 3 | Y | 55 | 57 | 1 | | | 3 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 2799 | X | 2799 | -0- | -0- | -0- | 194 | 1 | 2530 | 3 | Y | 68 | 67 | 1 | | | 4 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2724 | -0- | -159 | -0- | 173 | 1 | 2485 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 2840 | N | 2840 | -0- | -0- | -0- | 168 | 1 | 2602 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 2760 | N | 2632 | -0- | -128 | -0- | 165 | 1 | 2401 | 3 | Y | 60 | 61 | 1 | | | 6 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 2728 | N | 2159 | -0- | -569 | -0- | 142 | 1 | 1941 | 3 | Y | 69 | 67 | 1 | | | 8 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *11 | 2760 | N | 2412 | -0- | -348 | -0- | 154 | 1 | 2193 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 2728 | N | 2349 | -0- | -379 | -0- | 146 | 1 | 2145 | 3 | Y | 53 | 49 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,281 TOTAL CONDENSATE PROD: 657

OWENS, NELLIE WELL #: 9 RRCID -> 169936 COMPL. DATE 04/28/2006 TOTAL DEPTH 9400 PERF. 8328 - 9217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1873 | -0- | -49 | -0- | 50 | 1 | 1823 | 3 | Y | -0- | | | | | -0- |
| 02 | 1738 | N | 1738 | -0- | -0- | -0- | 49 | 1 | 1689 | 3 | Y | -0- | | | | | -0- |
| 03 | 1931 | N | 1931 | -0- | -0- | -0- | 52 | 1 | 1879 | 3 | Y | -0- | | | | | -0- |
| 04 | 1800 | N | 1789 | -0- | -11 | -0- | 48 | 1 | 1741 | 3 | Y | -0- | | | | | -0- |
| 05 | 2030 | N | 2030 | -0- | -0- | -0- | 56 | 1 | 1974 | 3 | Y | -0- | | | | | -0- |
| 06 | 1922 | N | 1922 | -0- | -0- | -0- | 63 | 1 | 1859 | 3 | Y | -0- | | | | | -0- |
| 07 | 1973 | N | 1973 | -0- | -0- | -0- | 56 | 1 | 1917 | 3 | Y | -0- | | | | | -0- |
| 08 | 2061 | N | 2061 | -0- | -0- | -0- | 54 | 1 | 2007 | 3 | Y | -0- | | | | | -0- |
| 09 | 2022 | N | 2022 | -0- | -0- | -0- | 56 | 1 | 1966 | 3 | Y | -0- | | | | | -0- |
| 10 | 1697 | N | 1697 | -0- | -0- | -0- | 50 | 1 | 1647 | 3 | Y | -0- | | | | | -0- |
| *11 | 1817 | N | 1817 | -0- | -0- | -0- | 52 | 1 | 1765 | 3 | Y | -0- | | | | | -0- |
| *12 | 1935 | N | 1935 | -0- | -0- | -0- | 54 | 1 | 1881 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,788 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 8 RRCID -> 169946 COMPL. DATE 07/16/1998 TOTAL DEPTH 9400 PERF. 8458 - 9299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2942 | -0- | -623 | -0- | 77 | 1 | 2813 | 3 | Y | 47 | 9 | 0 | 36 | 1 | 8 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2720 | -0- | -500 | -0- | 75 | 1 | 2591 | 3 | Y | 49 | 8 | 0 | 41 | 1 | 8 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3193 | -0- | -310 | -0- | 84 | 1 | 3058 | 3 | Y | 46 | 10 | 0 | 38 | 1 | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3129 | -0- | -261 | -0- | 83 | 1 | 3046 | 3 | Y | -0- | 2 | 0 | 4 | 1 | -0- |
| 05 | 3317 | X | 3155 | -0- | -162 | -0- | 87 | 1 | 3068 | 3 | Y | -0- | | | | | -0- |
| 06 | 3090 | X | 3038 | -0- | -52 | -0- | 100 | 1 | 2938 | 3 | Y | -0- | | | | | -0- |
| 07 | 3224 | X | 2618 | -0- | -606 | -0- | 75 | 1 | 2543 | 3 | Y | -0- | | | | | -0- |
| 08 | 3224 | X | 2779 | -0- | -445 | -0- | 73 | 1 | 2706 | 3 | Y | -0- | | | | | -0- |
| 09 | 3127 | X | 3127 | -0- | -0- | -0- | 87 | 1 | 3040 | 3 | Y | -0- | | | | | -0- |
| 10 | 3162 | X | 3138 | -0- | -24 | -0- | 92 | 1 | 3046 | 3 | Y | -0- | | | | | -0- |
| *11 | 3043 | X | 3043 | -0- | -0- | -0- | 87 | 1 | 2956 | 3 | Y | -0- | | | | | -0- |
| 12 | 3224 | X | 2921 | -0- | -303 | -0- | 82 | 1 | 2828 | 3 | Y | 10 | 2 | 0 | 7 | 1 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,803 TOTAL CONDENSATE PROD: 152

DONALD, F.H. WELL #: 9 RRCID -> 170704 COMPL. DATE 08/03/2006 TOTAL DEPTH 9400 PERF. 8330 - 9227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5427 | X | 3011 | -0- | -2416 | -0- | 80 | 1 | 2899 | 3 | Y | 29 | 5 | 0 | 22 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2832 | X | 2832 | -0- | -0- | -0- | 79 | 1 | 2721 | 3 | Y | 29 | 5 | 0 | 24 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3540 | X | 3540 | -0- | -0- | -0- | 94 | 1 | 3417 | 3 | Y | 26 | 6 | 0 | 22 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3914 | X | 3914 | -0- | -0- | -0- | 102 | 1 | 3723 | 3 | Y | 81 | 19 | 0 | 51 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 4061 | X | 4061 | -0- | -0- | -0- | 109 | 1 | 3840 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 3902 | X | 3902 | -0- | -0- | -0- | 126 | 1 | 3685 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3792 | X | 3792 | -0- | -0- | -0- | 106 | 1 | 3606 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 3612 | X | 3612 | -0- | -0- | -0- | 92 | 1 | 3442 | 3 | Y | 71 | 15 | 0 | 57 | 1 | 11 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 3670 | X | 3670 | -0- | -0- | -0- | 100 | 1 | 3476 | 3 | Y | 85 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 3821 | X | 3821 | -0- | -0- | -0- | 109 | 1 | 3601 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3596 | X | 3596 | -0- | -0- | -0- | 99 | 1 | 3377 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 3560 | X | 3560 | -0- | -0- | -0- | 99 | 1 | 3411 | 3 | Y | 45 | 13 | 0 | 40 | 1 | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,311 TOTAL CONDENSATE PROD: 834

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN, J. C. WELL #: 11 RRCID -> 171438 COMPL. DATE 10/02/2014 TOTAL DEPTH 9426 PERF. 8390 - 9277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3288 | X | 3288 | -0- | -0- | -0- | 84<br>150 | 1<br>9 | 3054 | 3 | Y | 136 | 25 | 0 | 102 | 1 | 24 |
| 02 | 3107 | X | 3107 | -0- | -0- | -0- | 83<br>146 | 1<br>9 | 2878 | 3 | Y | 133 | 23 | 0 | 112 | 1 | 22 |
| 03 | 3255 | X | 3076 | -0- | -179 | -0- | 79<br>127 | 1<br>9 | 2870 | 3 | Y | 115 | 26 | 0 | 96 | 1 | 15 |
| 04 | 3517 | X | 3517 | -0- | -0- | -0- | 91<br>88 | 1<br>9 | 3338 | 3 | Y | 80 | 22 | 0 | 59 | 1 | 14 |
| 05 | 3652 | X | 3652 | -0- | -0- | -0- | 98<br>112 | 1<br>9 | 3442 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| 06 | 3150 | X | 3108 | -0- | -42 | -0- | 100<br>85 | 1<br>9 | 2923 | 3 | Y | 77 | 17 | 0 | 64 | 1 | 16 |
| 07 | 3255 | X | 3239 | -0- | -16 | -0- | 90<br>79 | 1<br>9 | 3070 | 3 | Y | 72 | 18 | 0 | 58 | 1 | 12 |
| 08 | 2790 | X | 2734 | -0- | -56 | -0- | 69<br>72 | 1<br>9 | 2593 | 3 | Y | 65 | 14 | 0 | 53 | 1 | 10 |
| 09 | 2700 | X | 1695 | -0- | -1005 | -0- | 46<br>58 | 1<br>9 | 1591 | 3 | Y | 53 | 9 | 0 | 48 | 1 | 6 |
| 10 | 2790 | X | 2247 | -0- | -543 | -0- | 64<br>78 | 1<br>9 | 2105 | 3 | Y | 71 | 12 | 0 | 53 | 1 | 12 |
| *11 | 2700 | X | 2073 | -0- | -627 | -0- | 57<br>88 | 1<br>9 | 1928 | 3 | Y | 80 | 17 | 0 | 65 | 1 | 10 |
| 12 | 2790 | X | 2677 | -0- | -113 | -0- | 72<br>97 | 1<br>9 | 2508 | 3 | Y | 88 | 21 | 0 | 65 | 1 | 12 |

TOTAL GAS PROD: 34,413 TOTAL CONDENSATE PROD: 1,072

DAVIS, A. L. WELL #: 9 RRCID -> 171527 COMPL. DATE 10/12/1998 TOTAL DEPTH 9474 PERF. 8463 - 9311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2112 | -0- | -740 | -0- | 54<br>111 | 1<br>9 | 1947 | 3 | Y | 101 | 19 | 0 | 77 | 1 | 18 |
| 02 | 2296 | X | 2069 | -0- | -227 | -0- | 55<br>111 | 1<br>9 | 1903 | 3 | Y | 101 | 17 | 0 | 85 | 1 | 17 |
| 03 | 2542 | N | 2464 | -0- | -78 | -0- | 63<br>107 | 1<br>9 | 2294 | 3 | Y | 97 | 22 | 0 | 80 | 1 | 12 |
| 04 | 2396 | N | 2396 | -0- | -0- | -0- | 62<br>84 | 1<br>9 | 2250 | 3 | Y | 76 | 21 | 0 | 54 | 1 | 13 |
| 05 | 2944 | N | 2944 | -0- | -0- | -0- | 78<br>100 | 1<br>9 | 2766 | 3 | Y | 91 | 16 | 0 | 70 | 1 | 18 |
| 06 | 2718 | N | 2718 | -0- | -0- | -0- | 87<br>76 | 1<br>9 | 2555 | 3 | Y | 69 | 15 | 0 | 58 | 1 | 14 |
| 07 | 2480 | N | 2448 | -0- | -32 | -0- | 68<br>74 | 1<br>9 | 2306 | 3 | Y | 67 | 17 | 0 | 53 | 1 | 11 |
| 08 | 2666 | N | 2390 | -0- | -276 | -0- | 61<br>68 | 1<br>9 | 2261 | 3 | Y | 62 | 13 | 0 | 50 | 1 | 10 |
| 09 | 2580 | N | 2154 | -0- | -426 | -0- | 58<br>80 | 1<br>9 | 2016 | 3 | Y | 73 | 12 | 0 | 63 | 1 | 8 |
| 10 | 2449 | N | 2383 | -0- | -66 | -0- | 67<br>100 | 1<br>9 | 2216 | 3 | Y | 91 | 16 | 0 | 67 | 1 | 16 |
| *11 | 2310 | N | 2295 | -0- | -15 | -0- | 62<br>111 | 1<br>9 | 2122 | 3 | Y | 101 | 21 | 0 | 83 | 1 | 13 |
| *12 | 2301 | N | 2301 | -0- | -0- | -0- | 63<br>73 | 1<br>9 | 2165 | 3 | Y | 66 | 17 | 0 | 53 | 1 | 9 |

TOTAL GAS PROD: 28,674 TOTAL CONDENSATE PROD: 995

PIRKLE, L.H. "C" WELL #: 10 RRCID -> 171717 COMPL. DATE 08/26/2003 TOTAL DEPTH 9459 PERF. 8350 - 8365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/05/2015 - P/A02/05/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 2 ROSS WELL #: 9 RRCID -> 171760 COMPL. DATE 12/01/1998 TOTAL DEPTH 9375 PERF. 8443 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 6 | 1 | 201 | 3 | Y | 12 | 2 | 0 | 9 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 5 | 1 | 166 | 3 | Y | 5 | 1 | 0 | 5 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 6 | 1 | 219 | 3 | Y | 6 | 1 | 0 | 5 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 5 | 1 | 176 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 177 | N | 177 | -0- | -0- | -0- | 5 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 06 | 283 | N | 283 | -0- | -0- | -0- | 9 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 07 | 211 | N | 211 | -0- | -0- | -0- | 6 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 177 | -0- | -9 | -0- | 5 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 248 | -0- | -22 | -0- | 7 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 3112 | -0- | 112 | 112 | 89 | 1 | 3022 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3778 | -0- | 678 | 790 | 103 | 1 | 3575 | 3 | Y | 91 | 19 | 0 | 59 | 1 | 13 |
| | | | | | | | 100 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,796 TOTAL CONDENSATE PROD: 115

HUNT WELL #: 6 RRCID -> 179258 COMPL. DATE 06/07/2006 TOTAL DEPTH 9765 PERF. 8332 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 4253 | -0- | -490 | -0- | 4229 | 3 | 24 | 9 | N | 22 | | | | | 153 |
| 02 | 4396 | X | 4164 | -0- | -232 | -0- | 4120 | 3 | 44 | 9 | N | 40 | 179 | 1 | | | 14 |
| 03 | 4805 | X | 4564 | -0- | -241 | -0- | 4505 | 3 | 59 | 9 | N | 54 | | | | | 68 |
| 04 | 4467 | X | 4467 | -0- | -0- | -0- | 4428 | 3 | 39 | 9 | N | 35 | | | | | 103 |
| 05 | 4619 | X | 4156 | -0- | -463 | -0- | 4156 | 3 | | | N | -0- | | | | | 103 |
| 06 | 4470 | X | 3334 | -0- | -1136 | -0- | 3287 | 3 | 47 | 9 | N | 43 | | | | | 146 |
| 07 | 4736 | X | 4736 | -0- | -0- | -0- | 4702 | 3 | 34 | 9 | N | 31 | | | | | 177 |
| *08 | 4619 | X | 3833 | -0- | -786 | -0- | 3822 | 3 | 11 | 9 | N | 10 | 170 | 1 | | | 17 |
| *09 | 4517 | X | 4517 | -0- | -0- | -0- | 4498 | 3 | 19 | 9 | N | 17 | | | | | 34 |
| *10 | 4650 | X | 4354 | -0- | -296 | -0- | 4354 | 3 | | | N | -0- | | | | | 34 |
| *11 | 4500 | X | 3366 | -0- | -1134 | -0- | 3355 | 3 | 11 | 9 | N | 10 | | | | | 44 |
| 12 | 4650 | X | 3282 | -0- | -1368 | -0- | 3193 | 3 | 89 | 9 | N | 81 | | | | | 125 |

TOTAL GAS PROD: 49,026 TOTAL CONDENSATE PROD: 343

HUNT WELL #: 5 RRCID -> 179364 COMPL. DATE 07/03/2013 TOTAL DEPTH 9385 PERF. 8304 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | N | -0- | | | | | 25 |
| 02 | 980 | N | 952 | -0- | -28 | -0- | 952 | 3 | | | N | -0- | | | | | 25 |
| 03 | 1054 | N | 1033 | -0- | -21 | -0- | 1033 | 3 | | | N | -0- | | | | | 25 |
| 04 | 1020 | N | 971 | -0- | -49 | -0- | 971 | 3 | | | N | -0- | | | | | 25 |
| 05 | 1054 | N | 979 | -0- | -75 | -0- | 979 | 3 | | | N | -0- | | | | | 25 |
| 06 | 990 | N | 918 | -0- | -72 | -0- | 918 | 3 | | | N | -0- | | | | | 25 |
| 07 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | N | -0- | | | | | 25 |
| *08 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | 25 |
| *09 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | 25 |
| *10 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | N | -0- | | | | | 25 |
| *11 | 960 | N | 952 | -0- | -8 | -0- | 952 | 3 | | | N | -0- | | | | | 25 |
| 12 | 992 | N | 962 | -0- | -30 | -0- | 962 | 3 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 11,845 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HUNT WELL #: 7 RRCID -> 179834 COMPL. DATE 10/07/2006 TOTAL DEPTH 9402 PERF. 8330 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | 131 |
| 02 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | 131 |
| 03 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | 131 |
| 04 | 990 | N | 965 | -0- | -25 | -0- | 965 | 3 | | | N | -0- | | | | | 131 |
| 05 | 1054 | N | 969 | -0- | -85 | -0- | 969 | 3 | | | N | -0- | | | | | 131 |
| 06 | 1020 | N | 943 | -0- | -77 | -0- | 943 | 3 | | | N | -0- | | | | | 131 |
| 07 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 3 | | | N | -0- | | | | | 131 |
| *08 | 961 | N | 951 | -0- | -10 | -0- | 951 | 3 | | | N | -0- | | | | | 131 |
| *09 | 930 | N | 887 | -0- | -43 | -0- | 886 | 3 | 1 | 9 | N | 1 | 115 | 1 | | | 17 |
| *10 | 992 | N | 918 | -0- | -74 | -0- | 918 | 3 | | | N | -0- | | | | | 17 |
| *11 | 930 | N | 911 | -0- | -19 | -0- | 911 | 3 | | | N | -0- | | | | | 17 |
| *12 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 11,572 TOTAL CONDENSATE PROD: 1

HUNT WELL #: 8 RRCID -> 180140 COMPL. DATE 09/09/2006 TOTAL DEPTH 9400 PERF. 8366 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1614 | -0- | -308 | -0- | 1592 | 3 | 22 | 9 | N | 20 | | | | | 97 |
| 02 | 1624 | N | 1005 | -0- | -619 | -0- | 1005 | 3 | | | N | -0- | | | | | 97 |
| 03 | 2170 | N | 1082 | -0- | -1088 | -0- | 1078 | 3 | 4 | 9 | N | 4 | | | | | 101 |
| 04 | 2188 | N | 2188 | -0- | -0- | -0- | 2140 | 3 | 48 | 9 | N | 44 | | | | | 145 |
| 05 | 3100 | N | 3387 | -0- | 287 | 287 | 3355 | 3 | 32 | 9 | N | 29 | 172 | 1 | | | 2 |
| 06 | 2885 | N | 2598 | -0- | -287 | -0- | 2555 | 3 | 43 | 9 | N | 39 | | | | | 41 |
| 07 | 3084 | N | 3084 | -0- | -0- | -0- | 3050 | 3 | 34 | 9 | N | 31 | | | | | 72 |
| *08 | 3531 | X | 3531 | -0- | -0- | -0- | 3531 | 3 | | | N | -0- | | | | | 72 |
| *09 | 3346 | X | 3346 | -0- | -0- | -0- | 3327 | 3 | 19 | 9 | N | 17 | 68 | 1 | | | 21 |
| *10 | 3335 | X | 3335 | -0- | -0- | -0- | 3303 | 3 | 32 | 9 | N | 29 | | | | | 50 |
| *11 | 2355 | X | 2355 | -0- | -0- | -0- | 2340 | 3 | 15 | 9 | N | 14 | | | | | 64 |
| *12 | 2949 | X | 2949 | -0- | -0- | -0- | 2917 | 3 | 32 | 9 | N | 29 | | | | | 93 |

TOTAL GAS PROD: 30,474 TOTAL CONDENSATE PROD: 256

HUNT WELL #: 9 RRCID -> 180185 COMPL. DATE 10/27/2006 TOTAL DEPTH 9400 PERF. 8350 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7133 | X | 7133 | -0- | -0- | -0- | 7133 | 3 | | | N | -0- | | | | | 232 |
| 02 | 7448 | X | 6751 | -0- | -697 | -0- | 6573 | 3 | 178 | 9 | N | 162 | 195 | 1 | | | 199 |
| 03 | 8246 | X | 6829 | -0- | -1417 | -0- | 6776 | 3 | 53 | 9 | N | 48 | 187 | 1 | | | 60 |
| 04 | 7950 | X | 4645 | -0- | -3305 | -0- | 4562 | 3 | 83 | 9 | N | 75 | | | | | 135 |
| 05 | 7936 | X | 6723 | -0- | -1213 | -0- | 6626 | 3 | 97 | 9 | N | 88 | 181 | 1 | | | 42 |
| 06 | 7230 | X | 5430 | -0- | -1800 | -0- | 5369 | 3 | 61 | 9 | N | 55 | | | | | 97 |
| 07 | 7471 | X | 6221 | -0- | -1250 | -0- | 6168 | 3 | 53 | 9 | N | 48 | | | | | 145 |
| *08 | 6549 | X | 6549 | -0- | -0- | -0- | 6484 | 3 | 65 | 9 | N | 59 | 184 | 1 | | | 20 |
| *09 | 6361 | X | 6361 | -0- | -0- | -0- | 6344 | 3 | 17 | 9 | N | 15 | | | | | 35 |
| *10 | 6511 | X | 6511 | -0- | -0- | -0- | 6483 | 3 | 28 | 9 | N | 25 | | | | | 60 |
| *11 | 4626 | X | 4626 | -0- | -0- | -0- | 4534 | 3 | 92 | 9 | N | 84 | | | | | 144 |
| 12 | 4743 | X | 2517 | -0- | -2226 | -0- | 2495 | 3 | 22 | 9 | N | 20 | | | | | 164 |

TOTAL GAS PROD: 70,296 TOTAL CONDENSATE PROD: 679

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ANDERSON, ALMA GAS UNIT WELL #: 6 RRCID -> 188325 COMPL. DATE 10/18/2005 TOTAL DEPTH 9400 PERF. 6252 - 9266

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 1 | -0- | 1 | 1 | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | 13 | -0- | 13 | 14 | 13 | 3 | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | 14 | -0- | 14 | 28 | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 28 | | | | | N | -0- | | | | | -0- |
| 08 | 28 | X | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

ANDERSON, ALMA GAS UNIT WELL #: 7 RRCID -> 188326 COMPL. DATE 09/09/2007 TOTAL DEPTH 9400 PERF. 6257 - 9289

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1213 | -0- | -244 | -0- | 37 | 1 | 1176 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1125 | -0- | -79 | -0- | 33 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 03 | 1375 | N | 1375 | -0- | -0- | -0- | 44 | 1 | 1331 | 3 | N | -0- | | | | | -0- |
| 04 | 1357 | N | 1357 | -0- | -0- | -0- | 44 | 1 | 1313 | 3 | N | -0- | | | | | -0- |
| 05 | 1400 | N | 1400 | -0- | -0- | -0- | 48 | 1 | 1352 | 3 | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1125 | -0- | -195 | -0- | 41 | 1 | 1084 | 3 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 785 | -0- | -610 | -0- | 23 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 08 | 1395 | N | 739 | -0- | -656 | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 174 | -0- | -966 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 112 | -0- | -663 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 142 | -0- | -578 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 128 | -0- | -58 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,675 TOTAL CONDENSATE PROD: -0-

ANDERSON, ALMA GAS UNIT WELL #: 9 RRCID -> 188329 COMPL. DATE 09/04/2004 TOTAL DEPTH 9405 PERF. 6332 - 9208

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1947 | N | 1947 | -0- | -0- | -0- | 60 | 1 | 1887 | 3 | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1286 | -0- | -450 | -0- | 38 | 1 | 1248 | 3 | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1747 | -0- | -268 | -0- | 56 | 1 | 1691 | 3 | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1685 | -0- | -205 | -0- | 55 | 1 | 1630 | 3 | N | -0- | | | | | -0- |
| 05 | 1756 | N | 1756 | -0- | -0- | -0- | 60 | 1 | 1696 | 3 | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1412 | -0- | -268 | -0- | 52 | 1 | 1360 | 3 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1492 | -0- | -244 | -0- | 44 | 1 | 1448 | 3 | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1335 | -0- | -432 | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1373 | -0- | -37 | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1102 | -0- | -386 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1231 | -0- | -59 | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1050 | -0- | -376 | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,416 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ANDERSON, ALMA GAS UNIT WELL #: 10 RRCID -> 189583 COMPL. DATE 06/26/2002 TOTAL DEPTH 9405 PERF. 8822 - 9304

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDERSON, ALMA GAS UNIT WELL #: 8 RRCID -> 191942 COMPL. DATE 07/26/2002 TOTAL DEPTH 9408 PERF. 8740 - 9220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIRKLE, L.H. WELL #: 12 RRCID -> 193864 COMPL. DATE 03/14/2003 TOTAL DEPTH 9445 PERF. 8386 - 9260

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4773 X | 4773 | -0- | -0- | -0- | 4668 | 2 | 105 | 9 | Y | 95 | 79 | 1 | | | 49 |
| 02 | 4275 X | 4275 | -0- | -0- | -0- | 4187 | 2 | 88 | 9 | Y | 80 | 79 | 1 | | | 50 |
| 03 | 4566 X | 4566 | -0- | -0- | -0- | 4465 | 2 | 101 | 9 | Y | 92 | 123 | 1 | | | 19 |
| 04 | 4620 X | 4482 | -0- | -138 | -0- | 4438 | 2 | 44 | 9 | Y | 40 | 49 | 1 | | | 10 |
| 05 | 4774 X | 4385 | -0- | -389 | -0- | 4335 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 15 |
| 06 | 4620 X | 2983 | -0- | -1637 | -0- | 2950 | 2 | 33 | 9 | Y | 30 | 36 | 1 | | | 9 |
| 07 | 4743 X | 3519 | -0- | -1224 | -0- | 3485 | 2 | 34 | 9 | Y | 31 | 34 | 1 | | | 6 |
| 08 | 4402 X | 3057 | -0- | -1345 | -0- | 3017 | 2 | 40 | 9 | Y | 36 | 27 | 1 | | | 15 |
| 09 | 4260 X | 3112 | -0- | -1148 | -0- | 3071 | 2 | 41 | 9 | Y | 37 | 40 | 1 | | | 12 |
| 10 | 4371 X | 3169 | -0- | -1202 | -0- | 3124 | 2 | 45 | 9 | Y | 41 | 44 | 1 | | | 9 |
| 11 | 3420 X | 2520 | -0- | -900 | -0- | 2463 | 2 | 57 | 9 | Y | 52 | 43 | 1 | | | 18 |
| 12 | 3534 X | 3339 | -0- | -195 | -0- | 3289 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 17 |

TOTAL GAS PROD: 44,180 TOTAL CONDENSATE PROD: 624

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S. L. WELL #: 11 RRCID -> 194352 COMPL. DATE 04/10/2003 TOTAL DEPTH 9415 PERF. 8786 - 9294

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3895 | X | 3895 | -0- | -0- | -0- | | 3853 | 2 | 42 | 9 | Y | 38 | 31 | 1 | 21 |
| 02 | 3490 | X | 3490 | -0- | -0- | -0- | | 3451 | 2 | 39 | 9 | Y | 35 | 34 | 1 | 22 |
| 03 | 3560 | X | 3560 | -0- | -0- | -0- | | 3515 | 2 | 45 | 9 | Y | 41 | 55 | 1 | 8 |
| 04 | 3582 | X | 3582 | -0- | -0- | -0- | | 3538 | 2 | 44 | 9 | Y | 40 | 38 | 1 | 10 |
| 05 | 3768 | X | 3768 | -0- | -0- | -0- | | 3720 | 2 | 48 | 9 | Y | 44 | 39 | 1 | 15 |
| 06 | 3597 | X | 3597 | -0- | -0- | -0- | | 3557 | 2 | 40 | 9 | Y | 36 | 39 | 1 | 12 |
| 07 | 3842 | X | 3842 | -0- | -0- | -0- | | 3803 | 2 | 39 | 9 | Y | 35 | 40 | 1 | 7 |
| 08 | 3784 | X | 3784 | -0- | -0- | -0- | | 3743 | 2 | 41 | 9 | Y | 37 | 27 | 1 | 17 |
| 09 | 3736 | X | 3736 | -0- | -0- | -0- | | 3695 | 2 | 41 | 9 | Y | 37 | 42 | 1 | 12 |
| 10 | 3813 | X | 3280 | -0- | -533 | -0- | | 3241 | 2 | 39 | 9 | Y | 35 | 41 | 1 | 6 |
| 11 | 3690 | X | 3473 | -0- | -217 | -0- | | 3416 | 2 | 57 | 9 | Y | 52 | 40 | 1 | 18 |
| 12 | 3813 | X | 3450 | -0- | -363 | -0- | | 3407 | 2 | 43 | 9 | Y | 39 | 42 | 1 | 15 |

TOTAL GAS PROD: 43,457 TOTAL CONDENSATE PROD: 469

HOLMES, S. L. WELL #: 12 RRCID -> 196152 COMPL. DATE 07/24/2003 TOTAL DEPTH 9402 PERF. 8711 - 9246

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3603 | -0- | -272 | -0- | | 3505 | 2 | 98 | 9 | Y | 89 | 74 | 1 | 46 |
| 02 | 3360 | X | 3126 | -0- | -234 | -0- | | 3045 | 2 | 81 | 9 | Y | 74 | 73 | 1 | 47 |
| 03 | 3720 | X | 3517 | -0- | -203 | -0- | | 3412 | 2 | 105 | 9 | Y | 95 | 123 | 1 | 19 |
| 04 | 3548 | X | 3548 | -0- | -0- | -0- | | 3505 | 2 | 43 | 9 | Y | 39 | 48 | 1 | 10 |
| 05 | 3725 | X | 3725 | -0- | -0- | -0- | | 3675 | 2 | 50 | 9 | Y | 45 | 40 | 1 | 15 |
| 06 | 3517 | X | 3517 | -0- | -0- | -0- | | 3477 | 2 | 40 | 9 | Y | 36 | 39 | 1 | 12 |
| 07 | 3658 | X | 3556 | -0- | -102 | -0- | | 3517 | 2 | 39 | 9 | Y | 35 | 40 | 1 | 7 |
| 08 | 3658 | X | 3546 | -0- | -112 | -0- | | 3505 | 2 | 41 | 9 | Y | 37 | 27 | 1 | 17 |
| 09 | 3540 | X | 3525 | -0- | -15 | -0- | | 3484 | 2 | 41 | 9 | Y | 37 | 42 | 1 | 12 |
| 10 | 3658 | X | 3464 | -0- | -194 | -0- | | 3419 | 2 | 45 | 9 | Y | 41 | 44 | 1 | 9 |
| 11 | 3510 | X | 3421 | -0- | -89 | -0- | | 3364 | 2 | 57 | 9 | Y | 52 | 43 | 1 | 18 |
| 12 | 3658 | X | 3466 | -0- | -192 | -0- | | 3416 | 2 | 50 | 9 | Y | 45 | 46 | 1 | 17 |

TOTAL GAS PROD: 42,014 TOTAL CONDENSATE PROD: 625

HOLMES, S. L. WELL #: 14 RRCID -> 198380 COMPL. DATE 10/25/2003 TOTAL DEPTH 9389 PERF. 8754 - 9252

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3578 | -0- | -297 | -0- | | 3564 | 2 | 14 | 9 | Y | 13 | 11 | 1 | 7 |
| 02 | 3388 | X | 3056 | -0- | -332 | -0- | | 3044 | 2 | 12 | 9 | Y | 11 | 11 | 1 | 7 |
| 03 | 3689 | X | 3433 | -0- | -256 | -0- | | 3416 | 2 | 17 | 9 | Y | 15 | 19 | 1 | 3 |
| 04 | 3570 | X | 3299 | -0- | -271 | -0- | | 3256 | 2 | 43 | 9 | Y | 39 | 32 | 1 | 10 |
| 05 | 3596 | X | 3247 | -0- | -349 | -0- | | 3197 | 2 | 50 | 9 | Y | 45 | 40 | 1 | 15 |
| 06 | 3487 | X | 3487 | -0- | -0- | -0- | | 3447 | 2 | 40 | 9 | Y | 36 | 39 | 1 | 12 |
| 07 | 3608 | X | 3608 | -0- | -0- | -0- | | 3569 | 2 | 39 | 9 | Y | 35 | 40 | 1 | 7 |
| 08 | 3499 | X | 3499 | -0- | -0- | -0- | | 3458 | 2 | 41 | 9 | Y | 37 | 27 | 1 | 17 |
| 09 | 3480 | X | 3353 | -0- | -127 | -0- | | 3314 | 2 | 39 | 9 | Y | 35 | 42 | 1 | 10 |
| 10 | 3596 | X | 3358 | -0- | -238 | -0- | | 3312 | 2 | 46 | 9 | Y | 42 | 43 | 1 | 9 |
| 11 | 3480 | X | 2755 | -0- | -725 | -0- | | 2701 | 2 | 54 | 9 | Y | 49 | 43 | 1 | 15 |
| 12 | 3596 | X | 3332 | -0- | -264 | -0- | | 3299 | 2 | 33 | 9 | Y | 30 | 33 | 1 | 12 |

TOTAL GAS PROD: 40,005 TOTAL CONDENSATE PROD: 387

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 10 RRCID -> 198631 COMPL. DATE 11/06/2003 TOTAL DEPTH 9415 PERF. 8750 - 9262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3701 | -0- | -422 | -0- | 3679 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 10 |
| 02 | 3192 | X | 3180 | -0- | -12 | -0- | 3160 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 11 |
| 03 | 3615 | X | 3615 | -0- | -0- | -0- | 3592 | 2 | 23 | 9 | Y | 21 | 28 | 1 | | | 4 |
| 04 | 3775 | X | 3775 | -0- | -0- | -0- | 3731 | 2 | 44 | 9 | Y | 40 | 34 | 1 | | | 10 |
| 05 | 3849 | X | 3849 | -0- | -0- | -0- | 3799 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 15 |
| 06 | 3873 | X | 3873 | -0- | -0- | -0- | 3833 | 2 | 40 | 9 | Y | 36 | 39 | 1 | | | 12 |
| 07 | 4076 | X | 4076 | -0- | -0- | -0- | 4037 | 2 | 39 | 9 | Y | 35 | 40 | 1 | | | 7 |
| 08 | 3889 | X | 3889 | -0- | -0- | -0- | 3848 | 2 | 41 | 9 | Y | 37 | 27 | 1 | | | 17 |
| 09 | 3630 | X | 3137 | -0- | -493 | -0- | 3104 | 2 | 33 | 9 | Y | 30 | 39 | 1 | | | 8 |
| 10 | 3756 | X | 3756 | -0- | -0- | -0- | 3715 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 9 |
| 11 | 3672 | X | 3672 | -0- | -0- | -0- | 3615 | 2 | 57 | 9 | Y | 52 | 43 | 1 | | | 18 |
| 12 | 3751 | X | 3737 | -0- | -14 | -0- | 3709 | 2 | 28 | 9 | Y | 25 | 33 | 1 | | | 10 |

TOTAL GAS PROD: 44,260 TOTAL CONDENSATE PROD: 396

HOLMES, S. L. WELL #: 13 RRCID -> 199352 COMPL. DATE 12/10/2003 TOTAL DEPTH 9405 PERF. 8712 - 9254

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 4983 | -0- | -442 | -0- | 4908 | 2 | 75 | 9 | Y | 68 | 54 | 1 | | | 35 |
| 02 | 4648 | X | 4099 | -0- | -549 | -0- | 4036 | 2 | 63 | 9 | Y | 57 | 56 | 1 | | | 36 |
| 03 | 5146 | X | 4433 | -0- | -713 | -0- | 4353 | 2 | 80 | 9 | Y | 73 | 95 | 1 | | | 14 |
| 04 | 4830 | X | 4493 | -0- | -337 | -0- | 4449 | 2 | 44 | 9 | Y | 40 | 44 | 1 | | | 10 |
| 05 | 4991 | X | 4678 | -0- | -313 | -0- | 4628 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 15 |
| 06 | 4830 | X | 4576 | -0- | -254 | -0- | 4536 | 2 | 40 | 9 | Y | 36 | 39 | 1 | | | 12 |
| 07 | 4650 | X | 4465 | -0- | -185 | -0- | 4426 | 2 | 39 | 9 | Y | 35 | 40 | 1 | | | 7 |
| 08 | 4681 | X | 4443 | -0- | -238 | -0- | 4404 | 2 | 39 | 9 | Y | 35 | 25 | 1 | | | 17 |
| 09 | 4590 | X | 4541 | -0- | -49 | -0- | 4500 | 2 | 41 | 9 | Y | 37 | 42 | 1 | | | 12 |
| 10 | 4743 | X | 4442 | -0- | -301 | -0- | 4397 | 2 | 45 | 9 | Y | 41 | 44 | 1 | | | 9 |
| 11 | 4590 | X | 4374 | -0- | -216 | -0- | 4317 | 2 | 57 | 9 | Y | 52 | 43 | 1 | | | 18 |
| 12 | 4681 | X | 4053 | -0- | -628 | -0- | 4007 | 2 | 46 | 9 | Y | 42 | 43 | 1 | | | 17 |

TOTAL GAS PROD: 53,580 TOTAL CONDENSATE PROD: 561

DAVIS, A. L. WELL #: 10 RRCID -> 199736 COMPL. DATE 01/13/2004 TOTAL DEPTH 9411 PERF. 8576 - 9302

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3468 | -0- | -159 | -0- | 92 | 1 | 3344 | 3 | Y | 29 | 5 | 0 | 22 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 3052 | X | 3052 | -0- | -0- | -0- | 85 | 1 | 2935 | 3 | Y | 29 | 5 | 0 | 24 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3403 | X | 3403 | -0- | -0- | -0- | 91 | 1 | 3283 | 3 | Y | 26 | 6 | 0 | 22 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3216 | X | 3216 | -0- | -0- | -0- | 86 | 1 | 3130 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 3378 | X | 3378 | -0- | -0- | -0- | 93 | 1 | 3285 | 3 | Y | -0- | | | | | -0- |
| 06 | 3085 | X | 3085 | -0- | -0- | -0- | 102 | 1 | 2983 | 3 | Y | -0- | | | | | -0- |
| 07 | 3248 | X | 3248 | -0- | -0- | -0- | 93 | 1 | 3155 | 3 | Y | -0- | | | | | -0- |
| 08 | 3340 | X | 3340 | -0- | -0- | -0- | 87 | 1 | 3253 | 3 | Y | -0- | | | | | -0- |
| 09 | 3011 | X | 3011 | -0- | -0- | -0- | 84 | 1 | 2927 | 3 | Y | -0- | | | | | -0- |
| 10 | 3423 | X | 3423 | -0- | -0- | -0- | 101 | 1 | 3322 | 3 | Y | -0- | | | | | -0- |
| *11 | 3129 | X | 3129 | -0- | -0- | -0- | 89 | 1 | 3040 | 3 | Y | -0- | | | | | -0- |
| *12 | 3251 | X | 3251 | -0- | -0- | -0- | 91 | 1 | 3148 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,004 TOTAL CONDENSATE PROD: 95

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 11 RRCID -> 200261 COMPL. DATE 02/04/2004 TOTAL DEPTH 9365 PERF. 8732 - 9252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4638 | -0- | -167 | -0- | 4608 | 2 | 30 | 9 | Y | 27 | 23 | 1 | | | 14 |
| 02 | 4080 | X | 4080 | -0- | -0- | -0- | 4055 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 14 |
| 03 | 4611 | X | 4611 | -0- | -0- | -0- | 4578 | 2 | 33 | 9 | Y | 30 | 38 | 1 | | | 6 |
| 04 | 4183 | X | 4183 | -0- | -0- | -0- | 4183 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 05 | 4387 | X | 4387 | -0- | -0- | -0- | 4387 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4268 | X | 4268 | -0- | -0- | -0- | 4268 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4115 | X | 4115 | -0- | -0- | -0- | 4115 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4216 | X | 4070 | -0- | -146 | -0- | 4070 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4159 | X | 4159 | -0- | -0- | -0- | 4159 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4335 | X | 4335 | -0- | -0- | -0- | 4335 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4080 | X | 3763 | -0- | -317 | -0- | 3763 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 4639 | X | 4639 | -0- | -0- | -0- | 4622 | 2 | 17 | 9 | Y | 15 | 9 | 1 | | | 6 |

TOTAL GAS PROD: 51,248 TOTAL CONDENSATE PROD: 95

BROWN, J. C. WELL #: 12 RRCID -> 200648 COMPL. DATE 02/17/2004 TOTAL DEPTH 9450 PERF. 8598 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2267 | -0- | -864 | -0- | 61 | 1 | 2206 | 3 | Y | -0- | | | | | -0- |
| 02 | 2520 | X | 2140 | -0- | -380 | -0- | 60 | 1 | 2080 | 3 | Y | -0- | | | | | -0- |
| 03 | 2790 | X | 2226 | -0- | -564 | -0- | 60 | 1 | 2166 | 3 | Y | -0- | | | | | -0- |
| 04 | 2460 | X | 2067 | -0- | -393 | -0- | 55 | 1 | 2012 | 3 | Y | -0- | | | | | -0- |
| 05 | 2511 | X | 2349 | -0- | -162 | -0- | 65 | 1 | 2284 | 3 | Y | -0- | | | | | -0- |
| 06 | 2160 | N | 2096 | -0- | -64 | -0- | 69 | 1 | 2027 | 3 | Y | -0- | | | | | -0- |
| 07 | 2139 | N | 1514 | -0- | -625 | -0- | 43 | 1 | 1471 | 3 | Y | -0- | | | | | -0- |
| 08 | 2077 | N | 1954 | -0- | -123 | -0- | 51 | 1 | 1903 | 3 | Y | -0- | | | | | -0- |
| 09 | 2010 | N | 1500 | -0- | -510 | -0- | 42 | 1 | 1458 | 3 | Y | -0- | | | | | -0- |
| 10 | 2203 | N | 2203 | -0- | -0- | -0- | 65 | 1 | 2138 | 3 | Y | -0- | | | | | -0- |
| *11 | 2234 | N | 2234 | -0- | -0- | -0- | 64 | 1 | 2170 | 3 | Y | -0- | | | | | -0- |
| *12 | 2093 | N | 2093 | -0- | -0- | -0- | 59 | 1 | 2034 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,643 TOTAL CONDENSATE PROD: -0-

OWENS, NELLIE WELL #: 10 RRCID -> 202075 COMPL. DATE 04/28/2004 TOTAL DEPTH 9412 PERF. 8370 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 5433 | -0- | -612 | -0- | 144 | 1 | 5257 | 3 | Y | 29 | 5 | 0 | 22 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 4228 | X | 4055 | -0- | -173 | -0- | 113 | 1 | 3913 | 3 | Y | 26 | 5 | 0 | 22 | 1 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 5190 | X | 5190 | -0- | -0- | -0- | 139 | 1 | 5026 | 3 | Y | 23 | 5 | 0 | 19 | 1 | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 4925 | X | 4925 | -0- | -0- | -0- | 131 | 1 | 4794 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 4703 | X | 4703 | -0- | -0- | -0- | 130 | 1 | 4573 | 3 | Y | -0- | | | | | -0- |
| 06 | 4530 | X | 4395 | -0- | -135 | -0- | 145 | 1 | 4250 | 3 | Y | -0- | | | | | -0- |
| 07 | 4681 | X | 4333 | -0- | -348 | -0- | 124 | 1 | 4209 | 3 | Y | -0- | | | | | -0- |
| 08 | 5177 | X | 4869 | -0- | -308 | -0- | 127 | 1 | 4742 | 3 | Y | -0- | | | | | -0- |
| 09 | 4920 | X | 4867 | -0- | -53 | -0- | 136 | 1 | 4731 | 3 | Y | -0- | | | | | -0- |
| 10 | 5433 | X | 5433 | -0- | -0- | -0- | 160 | 1 | 5273 | 3 | Y | -0- | | | | | -0- |
| *11 | 4995 | X | 4995 | -0- | -0- | -0- | 142 | 1 | 4853 | 3 | Y | -0- | | | | | -0- |
| *12 | 5033 | X | 5033 | -0- | -0- | -0- | 141 | 1 | 4880 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,231 TOTAL CONDENSATE PROD: 89

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 10 RRCID -> 203280 COMPL. DATE 07/07/2004 TOTAL DEPTH 9350 PERF. 8766 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2851 | -0- | -249 | -0- | 181 | 1 | 2670 | 3 | Y | -0- | | | | | -0- |
| 02 | 2423 | X | 2423 | -0- | -0- | -0- | 150 | 1 | 2273 | 3 | Y | -0- | | | | | -0- |
| 03 | 2983 | X | 2983 | -0- | -0- | -0- | 176 | 1 | 2807 | 3 | Y | -0- | | | | | -0- |
| 04 | 2750 | N | 2750 | -0- | -0- | -0- | 152 | 1 | 2598 | 3 | Y | -0- | | | | | -0- |
| 05 | 2678 | N | 2678 | -0- | -0- | -0- | 164 | 1 | 2514 | 3 | Y | -0- | | | | | -0- |
| 06 | 2550 | N | 2214 | -0- | -336 | -0- | 158 | 1 | 2056 | 3 | Y | -0- | | | | | -0- |
| 07 | 2635 | N | 2362 | -0- | -273 | -0- | 154 | 1 | 2208 | 3 | Y | -0- | | | | | -0- |
| 08 | 2511 | N | 2501 | -0- | -10 | -0- | 152 | 1 | 2349 | 3 | Y | -0- | | | | | -0- |
| 09 | 2506 | N | 2506 | -0- | -0- | -0- | 161 | 1 | 2345 | 3 | Y | -0- | | | | | -0- |
| 10 | 2620 | N | 2620 | -0- | -0- | -0- | 178 | 1 | 2442 | 3 | Y | -0- | | | | | -0- |
| *11 | 2557 | N | 2557 | -0- | -0- | -0- | 168 | 1 | 2389 | 3 | Y | -0- | | | | | -0- |
| *12 | 2570 | N | 2570 | -0- | -0- | -0- | 164 | 1 | 2406 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,015 TOTAL CONDENSATE PROD: -0-

WOOLWORTH, J.D. UNIT WELL #: 8 RRCID -> 203282 COMPL. DATE 07/07/2004 TOTAL DEPTH 9700 PERF. 8459 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5702 | -0- | -436 | -0- | 5652 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 24 |
| 02 | 5180 | X | 5145 | -0- | -35 | -0- | 5101 | 2 | 44 | 9 | Y | 40 | 43 | 1 | | | 21 |
| 03 | 5842 | X | 5842 | -0- | -0- | -0- | 5792 | 2 | 50 | 9 | Y | 45 | 42 | 1 | | | 24 |
| 04 | 5613 | X | 5613 | -0- | -0- | -0- | 5556 | 2 | 57 | 9 | Y | 52 | 46 | 1 | | | 30 |
| 05 | 5735 | X | 5597 | -0- | -138 | -0- | 5541 | 2 | 56 | 9 | Y | 51 | 53 | 1 | | | 28 |
| 06 | 5550 | X | 4154 | -0- | -1396 | -0- | 4118 | 2 | 36 | 9 | Y | 33 | 48 | 1 | | | 13 |
| 07 | 5735 | X | 5057 | -0- | -678 | -0- | 5017 | 2 | 40 | 9 | Y | 36 | 26 | 1 | | | 23 |
| 08 | 5505 | X | 5505 | -0- | -0- | -0- | 5463 | 2 | 42 | 9 | Y | 38 | 54 | 1 | | | 7 |
| 09 | 5531 | X | 5531 | -0- | -0- | -0- | 5490 | 2 | 41 | 9 | Y | 37 | 27 | 1 | | | 17 |
| 10 | 5400 | X | 5400 | -0- | -0- | -0- | 5355 | 2 | 45 | 9 | Y | 41 | 28 | 1 | | | 30 |
| 11 | 5675 | X | 5675 | -0- | -0- | -0- | 5633 | 2 | 42 | 9 | Y | 38 | 56 | 1 | | | 12 |
| *12 | 5741 | X | 5741 | -0- | -0- | -0- | 5717 | 2 | 24 | 9 | Y | 22 | | | | | 34 |

TOTAL GAS PROD: 64,962 TOTAL CONDENSATE PROD: 478

THOMAS & WOOD WELL #: 9 RRCID -> 203643 COMPL. DATE 06/24/2004 TOTAL DEPTH 9395 PERF. 8370 - 9248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4839 | -0- | -400 | -0- | 305 | 1 | 4503 | 3 | Y | 28 | 28 | 1 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 4452 | X | 4296 | -0- | -156 | -0- | 264 | 1 | 4006 | 3 | Y | 24 | 25 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 4929 | X | 4738 | -0- | -191 | -0- | 279 | 1 | 4436 | 3 | Y | 21 | 22 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 4770 | X | 4639 | -0- | -131 | -0- | 253 | 1 | 4309 | 3 | Y | 70 | 66 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 4929 | X | 4740 | -0- | -189 | -0- | 287 | 1 | 4388 | 3 | Y | 59 | 61 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 4680 | X | 4675 | -0- | -5 | -0- | 328 | 1 | 4270 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 4805 | X | 4368 | -0- | -437 | -0- | 280 | 1 | 4022 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 4789 | X | 4789 | -0- | -0- | -0- | 287 | 1 | 4432 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 4622 | X | 4622 | -0- | -0- | -0- | 292 | 1 | 4262 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 4696 | X | 4696 | -0- | -0- | -0- | 314 | 1 | 4305 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 4461 | X | 4461 | -0- | -0- | -0- | 288 | 1 | 4108 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 4517 | X | 4517 | -0- | -0- | -0- | 285 | 1 | 4174 | 3 | Y | 53 | 49 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,380 TOTAL CONDENSATE PROD: 640

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GHOLSTON, J. S. WELL #: 10 RRCID -> 206044 COMPL. DATE 09/30/2004 TOTAL DEPTH 9982 PERF. 8690 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4383 | -0- | -825 | -0- | 4343 | 2 | 40 | 9 | Y | 36 | 42 | 1 | | | 45 |
| 02 | 4704 | X | 4022 | -0- | -682 | -0- | 3986 | 2 | 36 | 9 | Y | 33 | 40 | 1 | | | 38 |
| 03 | 5177 | X | 4770 | -0- | -407 | -0- | 4725 | 2 | 45 | 9 | Y | 41 | 40 | 1 | | | 39 |
| 04 | 4860 | X | 4793 | -0- | -67 | -0- | 4753 | 2 | 40 | 9 | Y | 36 | 44 | 1 | | | 31 |
| 05 | 5022 | X | 4954 | -0- | -68 | -0- | 4914 | 2 | 40 | 9 | Y | 36 | 46 | 1 | | | 21 |
| 06 | 4620 | X | 4197 | -0- | -423 | -0- | 4165 | 2 | 32 | 9 | Y | 29 | | | | | 50 |
| 07 | 4960 | X | 4258 | -0- | -702 | -0- | 4234 | 2 | 24 | 9 | Y | 22 | 47 | 1 | | | 25 |
| 08 | 4960 | X | 4493 | -0- | -467 | -0- | 4468 | 2 | 25 | 9 | Y | 23 | | | | | 48 |
| 09 | 4800 | X | 4242 | -0- | -558 | -0- | 4218 | 2 | 24 | 9 | Y | 22 | 48 | 1 | | | 22 |
| 10 | 4960 | X | 4383 | -0- | -577 | -0- | 4355 | 2 | 28 | 9 | Y | 25 | | | | | 47 |
| 11 | 4350 | X | 3581 | -0- | -769 | -0- | 3556 | 2 | 25 | 9 | Y | 23 | 47 | 1 | | | 23 |
| 12 | 4495 | X | 3547 | -0- | -948 | -0- | 3522 | 2 | 25 | 9 | Y | 23 | | | | | 46 |

TOTAL GAS PROD: 51,623 TOTAL CONDENSATE PROD: 349

GHOLSTON, J. S. WELL #: 9 RRCID -> 206048 COMPL. DATE 09/10/2004 TOTAL DEPTH 10040 PERF. 8784 - 9833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 4005 | -0- | -180 | -0- | 3954 | 2 | 51 | 9 | Y | 46 | 51 | 1 | | | 56 |
| 02 | 3724 | X | 3573 | -0- | -151 | -0- | 3528 | 2 | 45 | 9 | Y | 41 | 50 | 1 | | | 47 |
| 03 | 4123 | X | 4003 | -0- | -120 | -0- | 3947 | 2 | 56 | 9 | Y | 51 | 50 | 1 | | | 48 |
| 04 | 3963 | X | 3963 | -0- | -0- | -0- | 3923 | 2 | 40 | 9 | Y | 36 | 51 | 1 | | | 33 |
| 05 | 4096 | X | 4096 | -0- | -0- | -0- | 4055 | 2 | 41 | 9 | Y | 37 | 48 | 1 | | | 22 |
| 06 | 3870 | X | 3649 | -0- | -221 | -0- | 3620 | 2 | 29 | 9 | Y | 26 | | | | | 48 |
| 07 | 4092 | X | 3347 | -0- | -745 | -0- | 3328 | 2 | 19 | 9 | Y | 17 | 42 | 1 | | | 23 |
| 08 | 3558 | X | 3558 | -0- | -0- | -0- | 3537 | 2 | 21 | 9 | Y | 19 | | | | | 42 |
| 09 | 3502 | X | 3502 | -0- | -0- | -0- | 3483 | 2 | 19 | 9 | Y | 17 | 42 | 1 | | | 17 |
| 10 | 3598 | X | 3598 | -0- | -0- | -0- | 3567 | 2 | 31 | 9 | Y | 28 | | | | | 45 |
| 11 | 3360 | X | 3115 | -0- | -245 | -0- | 3091 | 2 | 24 | 9 | Y | 22 | 45 | 1 | | | 22 |
| 12 | 3472 | X | 3063 | -0- | -409 | -0- | 3037 | 2 | 26 | 9 | Y | 24 | | | | | 46 |

TOTAL GAS PROD: 43,472 TOTAL CONDENSATE PROD: 364

GHOLSTON, J. S. WELL #: 8 RRCID -> 206272 COMPL. DATE 10/13/2004 TOTAL DEPTH 9775 PERF. 8493 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4050 | -0- | -1220 | -0- | 4028 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 22 |
| 02 | 3202 | X | 3202 | -0- | -0- | -0- | 3189 | 2 | 13 | 9 | Y | 12 | 18 | 1 | | | 16 |
| 03 | 3932 | X | 3932 | -0- | -0- | -0- | 3909 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 19 |
| 04 | 3311 | X | 3311 | -0- | -0- | -0- | 3311 | 2 | | | Y | -0- | 15 | 1 | | | 4 |
| 05 | 3921 | X | 3921 | -0- | -0- | -0- | 3920 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 06 | 3505 | X | 3505 | -0- | -0- | -0- | 3505 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 4912 | X | 4912 | -0- | -0- | -0- | 4912 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 4154 | X | 4154 | -0- | -0- | -0- | 4154 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3780 | X | 3553 | -0- | -227 | -0- | 3553 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4092 | X | 3210 | -0- | -882 | -0- | 3210 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3960 | X | 2994 | -0- | -966 | -0- | 2994 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4092 | X | 1890 | -0- | -2202 | -0- | 1882 | 2 | 8 | 9 | Y | 7 | | | | | 7 |

TOTAL GAS PROD: 42,634 TOTAL CONDENSATE PROD: 61

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BRODERICK GU 1, BESS SMITH WELL #: 3 RRCID -> 206353 COMPL. DATE 11/18/2004 TOTAL DEPTH 9415 PERF. 8494 - 9200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4637 | X | 4637 | -0- | -0- | -0- | 4542 | 2 | 95 | 9 | Y | 86 | 131 | 1 | | | 137 |
| 02 | 4695 | X | 4695 | -0- | -0- | -0- | 4599 | 2 | 96 | 9 | Y | 87 | 123 | 1 | | | 101 |
| 03 | 4574 | X | 4574 | -0- | -0- | -0- | 4480 | 2 | 94 | 9 | Y | 85 | 139 | 1 | | | 47 |
| 04 | 4234 | X | 4234 | -0- | -0- | -0- | 4181 | 2 | 53 | 9 | Y | 48 | | | | | 95 |
| 05 | 4801 | X | 4801 | -0- | -0- | -0- | 4754 | 2 | 47 | 9 | Y | 43 | 96 | 1 | | | 42 |
| 06 | 4680 | X | 4680 | -0- | -0- | -0- | 4633 | 2 | 47 | 9 | Y | 43 | | | | | 85 |
| 07 | 4667 | X | 4667 | -0- | -0- | -0- | 4623 | 2 | 44 | 9 | Y | 40 | 84 | 1 | | | 41 |
| 08 | 4743 | X | 4595 | -0- | -148 | -0- | 4561 | 2 | 34 | 9 | Y | 31 | | | | | 72 |
| 09 | 4590 | X | 4388 | -0- | -202 | -0- | 4357 | 2 | 31 | 9 | Y | 28 | | | | | 100 |
| 10 | 4743 | X | 4574 | -0- | -169 | -0- | 4515 | 2 | 59 | 9 | Y | 54 | | | | | 154 |
| 11 | 4590 | X | 4340 | -0- | -250 | -0- | 4307 | 2 | 33 | 9 | Y | 30 | 94 | 1 | | | 90 |
| 12 | 4681 | X | 4115 | -0- | -566 | -0- | 4038 | 2 | 77 | 9 | Y | 70 | | | | | 160 |

TOTAL GAS PROD: 54,300 TOTAL CONDENSATE PROD: 645

OWENS, NELLIE WELL #: 11 RRCID -> 206449 COMPL. DATE 12/07/2004 TOTAL DEPTH 9420 PERF. 8370 - 9239

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4384 | -0- | -917 | -0- | 117 | 1 | 4250 | 3 | Y | 15 | 3 | 0 | 11 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 4349 | X | 4349 | -0- | -0- | -0- | 122 | 1 | 4213 | 3 | Y | 13 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 4619 | X | 4593 | -0- | -26 | -0- | 123 | 1 | 4456 | 3 | Y | 13 | 3 | 0 | 11 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 4724 | X | 4724 | -0- | -0- | -0- | 126 | 1 | 4598 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 4965 | X | 4965 | -0- | -0- | -0- | 137 | 1 | 4828 | 3 | Y | -0- | | | | | -0- |
| 06 | 4650 | X | 4650 | -0- | -0- | -0- | 153 | 1 | 4497 | 3 | Y | -0- | | | | | -0- |
| 07 | 4619 | X | 4579 | -0- | -40 | -0- | 131 | 1 | 4448 | 3 | Y | -0- | | | | | -0- |
| 08 | 4671 | X | 4671 | -0- | -0- | -0- | 122 | 1 | 4549 | 3 | Y | -0- | | | | | -0- |
| 09 | 4432 | X | 4432 | -0- | -0- | -0- | 124 | 1 | 4308 | 3 | Y | -0- | | | | | -0- |
| 10 | 4087 | X | 4087 | -0- | -0- | -0- | 120 | 1 | 3967 | 3 | Y | -0- | | | | | -0- |
| *11 | 4002 | X | 4002 | -0- | -0- | -0- | 114 | 1 | 3888 | 3 | Y | -0- | | | | | -0- |
| *12 | 3705 | X | 3705 | -0- | -0- | -0- | 104 | 1 | 3590 | 3 | Y | 10 | 2 | 0 | 7 | 1 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,141 TOTAL CONDENSATE PROD: 51

PIRKLE, L.H. WELL #: 14 RRCID -> 206984 COMPL. DATE 12/17/2004 TOTAL DEPTH 9838 PERF. 8516 - 9570

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 4025 | -0- | -222 | -0- | 3992 | 2 | 33 | 9 | Y | 30 | 22 | 1 | | | 16 |
| 02 | 4032 | X | 3449 | -0- | -583 | -0- | 3420 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 17 |
| 03 | 4464 | X | 4219 | -0- | -245 | -0- | 4178 | 2 | 41 | 9 | Y | 37 | 47 | 1 | | | 7 |
| 04 | 4215 | X | 4215 | -0- | -0- | -0- | 4174 | 2 | 41 | 9 | Y | 37 | 34 | 1 | | | 10 |
| 05 | 4030 | X | 3948 | -0- | -82 | -0- | 3898 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 15 |
| 06 | 4080 | X | 3757 | -0- | -323 | -0- | 3717 | 2 | 40 | 9 | Y | 36 | 39 | 1 | | | 12 |
| 07 | 4371 | X | 3221 | -0- | -1150 | -0- | 3187 | 2 | 34 | 9 | Y | 31 | 36 | 1 | | | 7 |
| 08 | 4371 | X | 3200 | -0- | -1171 | -0- | 3166 | 2 | 34 | 9 | Y | 31 | 25 | 1 | | | 13 |
| 09 | 4230 | X | 3464 | -0- | -766 | -0- | 3430 | 2 | 34 | 9 | Y | 31 | 33 | 1 | | | 11 |
| 10 | 3937 | X | 2659 | -0- | -1278 | -0- | 2627 | 2 | 32 | 9 | Y | 29 | 33 | 1 | | | 7 |
| 11 | 3750 | X | 2403 | -0- | -1347 | -0- | 2367 | 2 | 36 | 9 | Y | 33 | 28 | 1 | | | 12 |
| 12 | 3565 | X | 2136 | -0- | -1429 | -0- | 2114 | 2 | 22 | 9 | Y | 20 | 23 | 1 | | | 9 |

TOTAL GAS PROD: 40,696 TOTAL CONDENSATE PROD: 386

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S. L. WELL #: 15 RRCID -> 207188 COMPL. DATE 11/17/2004 TOTAL DEPTH 9510 PERF. 8440 - 9323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1630 | -0- | -292 | -0- | 1611 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 7 |
| 02 | 2016 | N | 1647 | -0- | -369 | -0- | 1635 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 6 |
| 03 | 1934 | N | 1934 | -0- | -0- | -0- | 1914 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 4 |
| 04 | 1901 | N | 1901 | -0- | -0- | -0- | 1865 | 2 | 36 | 9 | Y | 33 | 29 | 1 | | | 8 |
| 05 | 2168 | N | 2168 | -0- | -0- | -0- | 2118 | 2 | 50 | 9 | Y | 45 | 38 | 1 | | | 15 |
| 06 | 1924 | N | 1924 | -0- | -0- | -0- | 1891 | 2 | 33 | 9 | Y | 30 | 37 | 1 | | | 8 |
| 07 | 1998 | N | 1998 | -0- | -0- | -0- | 1967 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 6 |
| 08 | 2208 | N | 2208 | -0- | -0- | -0- | 2167 | 2 | 41 | 9 | Y | 37 | 26 | 1 | | | 17 |
| 09 | 1800 | N | 1559 | -0- | -241 | -0- | 1534 | 2 | 25 | 9 | Y | 23 | 32 | 1 | | | 8 |
| 10 | 1860 | N | 1690 | -0- | -170 | -0- | 1658 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 8 |
| 11 | 2209 | N | 2209 | -0- | -0- | -0- | 2158 | 2 | 51 | 9 | Y | 46 | 37 | 1 | | | 17 |
| *12 | 1686 | N | 1686 | -0- | -0- | -0- | 1665 | 2 | 21 | 9 | Y | 19 | 29 | 1 | | | 7 |

TOTAL GAS PROD: 22,554 TOTAL CONDENSATE PROD: 336

KYLE, FRED UNIT WELL #: 9 RRCID -> 207191 COMPL. DATE 12/21/2004 TOTAL DEPTH 9505 PERF. 8444 - 9316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 9 4 | 1 9 | 345 | 3 | Y | 4 | 1 | 0 | 3 | 1 | 1 |
| 02 | 336 | N | 289 | -0- | -47 | -0- | 8 4 | 1 9 | 277 | 3 | Y | 4 | 1 | 0 | 3 | 1 | 1 |
| 03 | 397 | N | 397 | -0- | -0- | -0- | 11 4 | 1 9 | 382 | 3 | Y | 4 | 1 | 0 | 3 | 1 | 1 |
| 04 | 407 | N | 407 | -0- | -0- | -0- | 11 3 | 1 9 | 393 | 3 | Y | 3 | 1 | 0 | 2 | 1 | 1 |
| 05 | 392 | N | 392 | -0- | -0- | -0- | 11 4 | 1 9 | 377 | 3 | Y | 4 | 1 | 0 | 3 | 1 | 1 |
| 06 | 404 | N | 404 | -0- | -0- | -0- | 13 4 | 1 9 | 387 | 3 | Y | 4 | 1 | 0 | 3 | 1 | 1 |
| 07 | 434 | N | 266 | -0- | -168 | -0- | 8 | 1 | 258 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 453 | N | 453 | -0- | -0- | -0- | 12 2 | 1 9 | 439 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 09 | 390 | N | 367 | -0- | -23 | -0- | 10 2 | 1 9 | 355 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 14 6 | 1 9 | 453 | 3 | Y | 5 | 1 | 0 | 3 | 1 | 1 |
| *11 | 450 | N | 389 | -0- | -61 | -0- | 11 6 | 1 9 | 372 | 3 | Y | 5 | 1 | 0 | 4 | 1 | 1 |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 11 2 | 1 9 | 375 | 3 | Y | 2 | 1 | 0 | 2 | 1 | -0- |

TOTAL GAS PROD: 4,583 TOTAL CONDENSATE PROD: 39

HOLMES, S. L. WELL #: 16 RRCID -> 207349 COMPL. DATE 11/11/2004 TOTAL DEPTH 9535 PERF. 8390 - 9285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3072 | -0- | -1392 | -0- | 3010 | 2 | 62 | 9 | Y | 56 | 48 | 1 | | | 29 |
| 02 | 3450 | X | 3450 | -0- | -0- | -0- | 3393 | 2 | 57 | 9 | Y | 52 | 49 | 1 | | | 32 |
| 03 | 3287 | X | 3287 | -0- | -0- | -0- | 3220 | 2 | 67 | 9 | Y | 61 | 80 | 1 | | | 13 |
| 04 | 3508 | X | 3508 | -0- | -0- | -0- | 3465 | 2 | 43 | 9 | Y | 39 | 42 | 1 | | | 10 |
| 05 | 3439 | X | 3439 | -0- | -0- | -0- | 3389 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 15 |
| 06 | 3267 | X | 3267 | -0- | -0- | -0- | 3227 | 2 | 40 | 9 | Y | 36 | 39 | 1 | | | 12 |
| 07 | 3743 | X | 3743 | -0- | -0- | -0- | 3704 | 2 | 39 | 9 | Y | 35 | 40 | 1 | | | 7 |
| 08 | 3578 | X | 3578 | -0- | -0- | -0- | 3537 | 2 | 41 | 9 | Y | 37 | 27 | 1 | | | 17 |
| 09 | 3237 | X | 3237 | -0- | -0- | -0- | 3196 | 2 | 41 | 9 | Y | 37 | 42 | 1 | | | 12 |
| 10 | 3601 | X | 3601 | -0- | -0- | -0- | 3556 | 2 | 45 | 9 | Y | 41 | 44 | 1 | | | 9 |
| 11 | 4055 | X | 4055 | -0- | -0- | -0- | 3998 | 2 | 57 | 9 | Y | 52 | 43 | 1 | | | 18 |
| *12 | 3148 | X | 3148 | -0- | -0- | -0- | 3118 | 2 | 30 | 9 | Y | 27 | 34 | 1 | | | 11 |

TOTAL GAS PROD: 41,385 TOTAL CONDENSATE PROD: 518

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 2 ROSS WELL #: 10 RRCID -> 207772 COMPL. DATE 01/27/2005 TOTAL DEPTH 9441 PERF. 8396 - 9248

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3029 | -0- | | -567 | -0- | 79<br>61 | 1<br>9 | 2889 | 3 | Y | 55 | 10 | 0 | 40 | 1 | 10 |
| 02 | 2916 | X | 2916 | -0- | | -0- | -0- | 80<br>63 | 1<br>9 | 2773 | 3 | Y | 57 | 10 | 0 | 47 | 1 | 10 |
| 03 | 3216 | X | 3216 | -0- | | -0- | -0- | 85<br>57 | 1<br>9 | 3074 | 3 | Y | 52 | 12 | 0 | 43 | 1 | 7 |
| 04 | 2744 | X | 2744 | -0- | | -0- | -0- | 73 | 1 | 2671 | 3 | Y | -0- | 2 | 0 | 5 | 1 | -0- |
| 05 | 3054 | X | 3054 | -0- | | -0- | -0- | 84 | 1 | 2970 | 3 | Y | -0- | | | | | -0- |
| 06 | 2670 | X | 2297 | -0- | | -373 | -0- | 76 | 1 | 2221 | 3 | Y | -0- | | | | | -0- |
| 07 | 2885 | X | 2885 | -0- | | -0- | -0- | 83 | 1 | 2802 | 3 | Y | -0- | | | | | -0- |
| 08 | 3113 | X | 3113 | -0- | | -0- | -0- | 81 | 1 | 3032 | 3 | Y | -0- | | | | | -0- |
| 09 | 3149 | X | 3149 | -0- | | -0- | -0- | 88 | 1 | 3061 | 3 | Y | -0- | | | | | -0- |
| 10 | 3169 | X | 3169 | -0- | | -0- | -0- | 93 | 1 | 3076 | 3 | Y | -0- | | | | | -0- |
| *11 | 2823 | X | 2823 | -0- | | -0- | -0- | 80 | 1 | 2743 | 3 | Y | -0- | | | | | -0- |
| *12 | 3093 | X | 3093 | -0- | | -0- | -0- | 86<br>21 | 1<br>9 | 2986 | 3 | Y | 19 | 4 | 0 | 12 | 1 | 3 |

TOTAL GAS PROD: 35,488 TOTAL CONDENSATE PROD: 183

PIRKLE, L.H. "C" WELL #: 11 RRCID -> 208356 COMPL. DATE 02/21/2005 TOTAL DEPTH 9444 PERF. 8396 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3827 | -0- | | -544 | -0- | 101<br>62 | 1<br>9 | 3664 | 3 | Y | 56 | 10 | 0 | 42 | 1 | 10 |
| 02 | 3724 | X | 3393 | -0- | | -331 | -0- | 93<br>64 | 1<br>9 | 3236 | 3 | Y | 58 | 10 | 0 | 48 | 1 | 10 |
| 03 | 4123 | X | 3606 | -0- | | -517 | -0- | 95<br>55 | 1<br>9 | 3456 | 3 | Y | 50 | 12 | 0 | 42 | 1 | 6 |
| 04 | 3990 | X | 3484 | -0- | | -506 | -0- | 93<br>1 | 1<br>9 | 3390 | 3 | Y | 1 | 2 | 0 | 5 | 1 | -0- |
| 05 | 4123 | X | 3842 | -0- | | -281 | -0- | 106 | 1 | 3736 | 3 | Y | -0- | | | | | -0- |
| 06 | 3690 | X | 3281 | -0- | | -409 | -0- | 108 | 1 | 3173 | 3 | Y | -0- | | | | | -0- |
| 07 | 3751 | X | 2718 | -0- | | -1033 | -0- | 78 | 1 | 2640 | 3 | Y | -0- | | | | | -0- |
| 08 | 3711 | X | 3711 | -0- | | -0- | -0- | 97 | 1 | 3614 | 3 | Y | -0- | | | | | -0- |
| 09 | 3450 | X | 3162 | -0- | | -288 | -0- | 88 | 1 | 3074 | 3 | Y | -0- | | | | | -0- |
| 10 | 3565 | X | 2928 | -0- | | -637 | -0- | 86 | 1 | 2842 | 3 | Y | -0- | | | | | -0- |
| *11 | 3529 | X | 3529 | -0- | | -0- | -0- | 100 | 1 | 3429 | 3 | Y | -0- | | | | | -0- |
| 12 | 3565 | X | 3283 | -0- | | -282 | -0- | 92<br>10 | 1<br>9 | 3181 | 3 | Y | 9 | 2 | 0 | 6 | 1 | 1 |

TOTAL GAS PROD: 40,764 TOTAL CONDENSATE PROD: 174

PIRKLE, L.H. WELL #: 13 RRCID -> 208882 COMPL. DATE 12/17/2004 TOTAL DEPTH 9447 PERF. 8685 - 9308

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4334 | X | 4334 | -0- | | -0- | -0- | 4290 | 2 | 44 | 9 | Y | 40 | 33 | 1 | | | 21 |
| 02 | 3932 | X | 3932 | -0- | | -0- | -0- | 3893 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 22 |
| 03 | 4277 | X | 4277 | -0- | | -0- | -0- | 4230 | 2 | 47 | 9 | Y | 43 | 57 | 1 | | | 8 |
| 04 | 3255 | X | 3255 | -0- | | -0- | -0- | 3222 | 2 | 33 | 9 | Y | 30 | 32 | 1 | | | 6 |
| 05 | 4024 | X | 4024 | -0- | | -0- | -0- | 3989 | 2 | 35 | 9 | Y | 32 | 27 | 1 | | | 11 |
| 06 | 4187 | X | 4187 | -0- | | -0- | -0- | 4150 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | 12 |
| 07 | 3457 | X | 3457 | -0- | | -0- | -0- | 3429 | 2 | 28 | 9 | Y | 25 | 30 | 1 | | | 7 |
| 08 | 4061 | X | 4030 | -0- | | -31 | -0- | 3996 | 2 | 34 | 9 | Y | 31 | 22 | 1 | | | 16 |
| 09 | 4264 | X | 4264 | -0- | | -0- | -0- | 4224 | 2 | 40 | 9 | Y | 36 | 40 | 1 | | | 12 |
| 10 | 4061 | X | 3546 | -0- | | -515 | -0- | 3507 | 2 | 39 | 9 | Y | 35 | 43 | 1 | | | 4 |
| 11 | 4136 | X | 4136 | -0- | | -0- | -0- | 4079 | 2 | 57 | 9 | Y | 52 | 38 | 1 | | | 18 |
| 12 | 4061 | X | 3517 | -0- | | -544 | -0- | 3473 | 2 | 44 | 9 | Y | 40 | 39 | 1 | | | 19 |

TOTAL GAS PROD: 46,959 TOTAL CONDENSATE PROD: 433

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BANKS, W. R. WELL #: 9 RRCID -> 209759 COMPL. DATE 03/15/2005 TOTAL DEPTH 9430 PERF. 8610 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3645 | -0- | -540 | -0- | 97 | 1 | 3516 | 3 | Y | 29 | 5 | 0 | 22 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 3584 | X | 2918 | -0- | -666 | -0- | 81 | 1 | 2806 | 3 | Y | 28 | 5 | 0 | 23 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3111 | -0- | -578 | -0- | 83 | 1 | 2999 | 3 | Y | 26 | 6 | 0 | 22 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3540 | X | 2768 | -0- | -772 | -0- | 74 | 1 | 2694 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 3658 | X | 2334 | -0- | -1324 | -0- | 64 | 1 | 2270 | 3 | Y | -0- | | | | | -0- |
| 06 | 3540 | X | 2925 | -0- | -615 | -0- | 96 | 1 | 2829 | 3 | Y | -0- | | | | | -0- |
| 07 | 3224 | X | 2730 | -0- | -494 | -0- | 78 | 1 | 2652 | 3 | Y | -0- | | | | | -0- |
| 08 | 3100 | X | 2930 | -0- | -170 | -0- | 76 | 1 | 2854 | 3 | Y | -0- | | | | | -0- |
| 09 | 2940 | X | 2794 | -0- | -146 | -0- | 78 | 1 | 2716 | 3 | Y | -0- | | | | | -0- |
| 10 | 3046 | X | 3046 | -0- | -0- | -0- | 90 | 1 | 2956 | 3 | Y | -0- | | | | | -0- |
| *11 | 2940 | X | 2810 | -0- | -130 | -0- | 80 | 1 | 2730 | 3 | Y | -0- | | | | | -0- |
| 12 | 2945 | X | 2850 | -0- | -95 | -0- | 80 | 1 | 2758 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,861 TOTAL CONDENSATE PROD: 94

OWENS, NELLIE WELL #: 12 RRCID -> 209865 COMPL. DATE 03/08/2005 TOTAL DEPTH 9432 PERF. 8390 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3999 | -0- | -310 | -0- | 107 | 1 | 3892 | 3 | Y | -0- | | | | | -0- |
| 02 | 3864 | X | 3609 | -0- | -255 | -0- | 101 | 1 | 3508 | 3 | Y | -0- | | | | | -0- |
| 03 | 4123 | X | 3998 | -0- | -125 | -0- | 107 | 1 | 3891 | 3 | Y | -0- | | | | | -0- |
| 04 | 3960 | X | 3839 | -0- | -121 | -0- | 102 | 1 | 3737 | 3 | Y | -0- | | | | | -0- |
| 05 | 3999 | X | 3925 | -0- | -74 | -0- | 108 | 1 | 3817 | 3 | Y | -0- | | | | | -0- |
| 06 | 3870 | X | 3757 | -0- | -113 | -0- | 124 | 1 | 3633 | 3 | Y | -0- | | | | | -0- |
| 07 | 3999 | X | 3763 | -0- | -236 | -0- | 108 | 1 | 3655 | 3 | Y | -0- | | | | | -0- |
| 08 | 3999 | X | 3904 | -0- | -95 | -0- | 102 | 1 | 3802 | 3 | Y | -0- | | | | | -0- |
| 09 | 3840 | X | 3699 | -0- | -141 | -0- | 103 | 1 | 3596 | 3 | Y | -0- | | | | | -0- |
| 10 | 3937 | X | 3852 | -0- | -85 | -0- | 113 | 1 | 3739 | 3 | Y | -0- | | | | | -0- |
| *11 | 3780 | X | 3632 | -0- | -148 | -0- | 103 | 1 | 3529 | 3 | Y | -0- | | | | | -0- |
| 12 | 3906 | X | 3739 | -0- | -167 | -0- | 105 | 1 | 3622 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,716 TOTAL CONDENSATE PROD: 11

COLEMAN, M.J. WELL #: 12 RRCID -> 210333 COMPL. DATE 03/09/2005 TOTAL DEPTH 9722 PERF. 8471 - 9589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6175 | X | 6175 | -0- | -0- | -0- | 6175 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4790 | X | 4790 | -0- | -0- | -0- | 4790 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5798 | X | 5798 | -0- | -0- | -0- | 5798 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5642 | X | 5642 | -0- | -0- | -0- | 5599 | 2 | 43 | 9 | Y | 39 | 29 | 1 | | | 10 |
| 05 | 5506 | X | 5506 | -0- | -0- | -0- | 5456 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 15 |
| 06 | 5403 | X | 5403 | -0- | -0- | -0- | 5363 | 2 | 40 | 9 | Y | 36 | 39 | 1 | | | 12 |
| 07 | 5868 | X | 5868 | -0- | -0- | -0- | 5829 | 2 | 39 | 9 | Y | 35 | 40 | 1 | | | 7 |
| 08 | 5811 | X | 5811 | -0- | -0- | -0- | 5770 | 2 | 41 | 9 | Y | 37 | 27 | 1 | | | 17 |
| 09 | 5487 | X | 5487 | -0- | -0- | -0- | 5446 | 2 | 41 | 9 | Y | 37 | 42 | 1 | | | 12 |
| 10 | 5733 | X | 5733 | -0- | -0- | -0- | 5688 | 2 | 45 | 9 | Y | 41 | 44 | 1 | | | 9 |
| 11 | 5346 | X | 5346 | -0- | -0- | -0- | 5289 | 2 | 57 | 9 | Y | 52 | 43 | 1 | | | 18 |
| *12 | 6231 | X | 6231 | -0- | -0- | -0- | 6203 | 2 | 28 | 9 | Y | 25 | 33 | 1 | | | 10 |

TOTAL GAS PROD: 67,790 TOTAL CONDENSATE PROD: 347

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 11 RRCID -> 210341 COMPL. DATE 04/11/2005 TOTAL DEPTH 9405 PERF. 8382 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4321 | -0- | -360 | -0- | 267 | 1 | 3948 | 3 | Y | 96 | 97 | 1 | | | 9 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 4396 | X | 3484 | -0- | -912 | -0- | 210 | 1 | 3176 | 3 | Y | 89 | 91 | 1 | | | 7 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 4867 | X | 4265 | -0- | -602 | -0- | 247 | 1 | 3928 | 3 | Y | 82 | 86 | 1 | | | 3 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 4530 | X | 3937 | -0- | -593 | -0- | 214 | 1 | 3656 | 3 | Y | 61 | 60 | 1 | | | 4 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 4681 | X | 3863 | -0- | -818 | -0- | 234 | 1 | 3571 | 3 | Y | 53 | 54 | 1 | | | 3 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 4170 | X | 3674 | -0- | -496 | -0- | 257 | 1 | 3345 | 3 | Y | 65 | 65 | 1 | | | 3 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 4379 | X | 4379 | -0- | -0- | -0- | 281 | 1 | 4034 | 3 | Y | 58 | 58 | 1 | | | 3 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 4278 | X | 3294 | -0- | -984 | -0- | 196 | 1 | 3028 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 3930 | X | 3425 | -0- | -505 | -0- | 215 | 1 | 3142 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 4371 | X | 3443 | -0- | -928 | -0- | 229 | 1 | 3140 | 3 | Y | 67 | 66 | 1 | | | 7 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *11 | 4230 | X | 4100 | -0- | -130 | -0- | 264 | 1 | 3770 | 3 | Y | 60 | 67 | 1 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 4890 | X | 4890 | -0- | -0- | -0- | 307 | 1 | 4491 | 3 | Y | 84 | 78 | 1 | | | 6 |
| | | | | | | | 92 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,075 TOTAL CONDENSATE PROD: 841

WOOLWORTH, J.D. UNIT WELL #: 12 RRCID -> 210564 COMPL. DATE 03/25/2005 TOTAL DEPTH 9790 PERF. 8451 - 9571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4444 | -0- | -330 | -0- | 4372 | 2 | 72 | 9 | Y | 65 | 61 | 1 | | | 33 |
| 02 | 4301 | X | 4301 | -0- | -0- | -0- | 4234 | 2 | 67 | 9 | Y | 61 | 62 | 1 | | | 32 |
| 03 | 4650 | X | 4616 | -0- | -34 | -0- | 4541 | 2 | 75 | 9 | Y | 68 | 63 | 1 | | | 37 |
| 04 | 4500 | X | 3904 | -0- | -596 | -0- | 3847 | 2 | 57 | 9 | Y | 52 | 57 | 1 | | | 32 |
| 05 | 4650 | X | 4169 | -0- | -481 | -0- | 4114 | 2 | 55 | 9 | Y | 50 | 54 | 1 | | | 28 |
| 06 | 4500 | X | 4216 | -0- | -284 | -0- | 4166 | 2 | 50 | 9 | Y | 45 | 57 | 1 | | | 16 |
| 07 | 4650 | X | 4292 | -0- | -358 | -0- | 4250 | 2 | 42 | 9 | Y | 38 | 28 | 1 | | | 26 |
| 08 | 4145 | X | 4145 | -0- | -0- | -0- | 4106 | 2 | 39 | 9 | Y | 35 | 55 | 1 | | | 6 |
| 09 | 4165 | X | 4165 | -0- | -0- | -0- | 4124 | 2 | 41 | 9 | Y | 37 | 27 | 1 | | | 16 |
| 10 | 3964 | X | 3964 | -0- | -0- | -0- | 3919 | 2 | 45 | 9 | Y | 41 | 27 | 1 | | | 30 |
| 11 | 4522 | X | 4522 | -0- | -0- | -0- | 4482 | 2 | 40 | 9 | Y | 36 | 55 | 1 | | | 11 |
| *12 | 4185 | X | 4185 | -0- | -0- | -0- | 4155 | 2 | 30 | 9 | Y | 27 | | | | | 38 |

TOTAL GAS PROD: 50,923 TOTAL CONDENSATE PROD: 555

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEALEY, J. J. WELL #: 8 RRCID -> 211120 COMPL. DATE 04/25/2005 TOTAL DEPTH 9800 PERF. 8431 - 9655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4338 | -0- | -250 | -0- | 4282 | 2 | 56 | 9 | Y | 51 | 61 | 1 | | | 18 |
| 02 | 3696 | X | 2740 | -0- | -956 | -0- | 2692 | 2 | 48 | 9 | Y | 44 | 29 | 1 | | | 33 |
| 03 | 4092 | X | 4063 | -0- | -29 | -0- | 4004 | 2 | 59 | 9 | Y | 54 | 60 | 1 | | | 27 |
| 04 | 3960 | X | 3894 | -0- | -66 | -0- | 3739 | 2 | 155 | 9 | Y | 141 | 73 | 1 | | | 95 |
| 05 | 4092 | X | 3986 | -0- | -106 | -0- | 3924 | 2 | 62 | 9 | Y | 56 | 109 | 1 | | | 42 |
| 06 | 3960 | X | 3715 | -0- | -245 | -0- | 3658 | 2 | 57 | 9 | Y | 52 | 38 | 1 | | | 56 |
| 07 | 4061 | X | 3453 | -0- | -608 | -0- | 3322 | 2 | 131 | 9 | Y | 119 | 76 | 1 | | | 99 |
| 08 | 3599 | X | 3599 | -0- | -0- | -0- | 22 | 1 | 2710 | 2 | Y | 36 | 71 | 1 | | | 64 |
| | | | | | | | 827 | 3 | 40 | 9 | | | | | | | |
| 09 | 3540 | X | 3540 | -0- | -0- | -0- | 27 | 1 | 2528 | 2 | Y | 50 | 72 | 1 | | | 42 |
| | | | | | | | 930 | 3 | 55 | 9 | | | | | | | |
| 10 | 3418 | X | 3418 | -0- | -0- | -0- | 3365 | 2 | 53 | 9 | Y | 48 | 35 | 1 | | | 55 |
| 11 | 3530 | X | 3530 | -0- | -0- | -0- | 3455 | 2 | 75 | 9 | Y | 68 | 108 | 1 | | | 15 |
| *12 | 3406 | X | 3406 | -0- | -0- | -0- | 3356 | 2 | 50 | 9 | Y | 45 | 37 | 1 | | | 23 |

TOTAL GAS PROD: 43,682 TOTAL CONDENSATE PROD: 764

SEALEY, J. J. WELL #: 9 RRCID -> 211121 COMPL. DATE 04/25/2005 TOTAL DEPTH 10030 PERF. 9064 - 9791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4166 | -0- | -546 | -0- | 4123 | 2 | 43 | 9 | Y | 39 | 48 | 1 | | | 14 |
| 02 | 4139 | X | 4139 | -0- | -0- | -0- | 4098 | 2 | 41 | 9 | Y | 37 | 24 | 1 | | | 27 |
| 03 | 4575 | X | 4575 | -0- | -0- | -0- | 4524 | 2 | 51 | 9 | Y | 46 | 50 | 1 | | | 23 |
| 04 | 4291 | X | 4291 | -0- | -0- | -0- | 4141 | 2 | 150 | 9 | Y | 136 | 65 | 1 | | | 94 |
| 05 | 4386 | X | 4386 | -0- | -0- | -0- | 4324 | 2 | 62 | 9 | Y | 56 | 108 | 1 | | | 42 |
| 06 | 4266 | X | 4266 | -0- | -0- | -0- | 4209 | 2 | 57 | 9 | Y | 52 | 38 | 1 | | | 56 |
| 07 | 4245 | X | 4245 | -0- | -0- | -0- | 4114 | 2 | 131 | 9 | Y | 119 | 76 | 1 | | | 99 |
| 08 | 4387 | X | 4387 | -0- | -0- | -0- | 27 | 1 | 3310 | 2 | Y | 36 | 71 | 1 | | | 64 |
| | | | | | | | 1010 | 3 | 40 | 9 | | | | | | | |
| 09 | 4629 | X | 4629 | -0- | -0- | -0- | 35 | 1 | 3311 | 2 | Y | 59 | 76 | 1 | | | 47 |
| | | | | | | | 1218 | 3 | 65 | 9 | | | | | | | |
| 10 | 4265 | X | 4265 | -0- | -0- | -0- | 4206 | 2 | 59 | 9 | Y | 54 | 38 | 1 | | | 63 |
| 11 | 4165 | X | 4165 | -0- | -0- | -0- | 4089 | 2 | 76 | 9 | Y | 69 | 116 | 1 | | | 16 |
| 12 | 4216 | X | 3957 | -0- | -259 | -0- | 3901 | 2 | 56 | 9 | Y | 51 | 42 | 1 | | | 25 |

TOTAL GAS PROD: 51,471 TOTAL CONDENSATE PROD: 754

SEALEY, J. J. WELL #: 10 RRCID -> 211123 COMPL. DATE 04/25/2005 TOTAL DEPTH 9720 PERF. 8542 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2591 | -0- | -695 | -0- | 2558 | 2 | 33 | 9 | Y | 30 | 37 | 1 | | | 11 |
| 02 | 2890 | X | 2890 | -0- | -0- | -0- | 2856 | 2 | 34 | 9 | Y | 31 | 20 | 1 | | | 22 |
| 03 | 2635 | X | 2635 | -0- | -0- | -0- | 2599 | 2 | 36 | 9 | Y | 33 | 39 | 1 | | | 16 |
| 04 | 2761 | X | 2761 | -0- | -0- | -0- | 2761 | 2 | | | Y | -0- | 15 | 1 | | | 1 |
| 05 | 2950 | X | 2950 | -0- | -0- | -0- | 2950 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 2404 | X | 2404 | -0- | -0- | -0- | 2404 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2191 | X | 2191 | -0- | -0- | -0- | 2191 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2790 | X | 1946 | -0- | -844 | -0- | 12 | 1 | 1482 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 452 | 3 | | | | | | | | | |
| 09 | 2700 | X | 2142 | -0- | -558 | -0- | 16 | 1 | 1554 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 572 | 3 | | | | | | | | | |
| 10 | 2790 | X | 2308 | -0- | -482 | -0- | 2308 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1758 | -0- | -132 | -0- | 1758 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2201 | N | 1265 | -0- | -936 | -0- | 1264 | 2 | 1 | 9 | Y | 1 | | | | | 1 |

TOTAL GAS PROD: 27,841 TOTAL CONDENSATE PROD: 95

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN, J.C. WELL #: 13 RRCID -> 211648 COMPL. DATE 04/28/2005 TOTAL DEPTH 9460 PERF. 8446 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6262 | X | 6053 | -0- | -209 | -0- | 161 | 1 | 5875 | 3 | Y | 15 | 3 | 0 | 11 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 5656 | X | 5375 | -0- | -281 | -0- | 150 | 1 | 5211 | 3 | Y | 13 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 6076 | X | 5690 | -0- | -386 | -0- | 152 | 1 | 5525 | 3 | Y | 12 | 3 | 0 | 10 | 1 | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 5850 | X | 5577 | -0- | -273 | -0- | 149 | 1 | 5428 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 6045 | X | 5363 | -0- | -682 | -0- | 148 | 1 | 5215 | 3 | Y | -0- | | | | | -0- |
| 06 | 5850 | X | 5515 | -0- | -335 | -0- | 182 | 1 | 5333 | 3 | Y | -0- | | | | | -0- |
| 07 | 5952 | X | 5089 | -0- | -863 | -0- | 146 | 1 | 4943 | 3 | Y | -0- | | | | | -0- |
| 08 | 5777 | X | 5777 | -0- | -0- | -0- | 151 | 1 | 5626 | 3 | Y | -0- | | | | | -0- |
| 09 | 5580 | X | 5494 | -0- | -86 | -0- | 153 | 1 | 5341 | 3 | Y | -0- | | | | | -0- |
| 10 | 5731 | X | 5731 | -0- | -0- | -0- | 168 | 1 | 5563 | 3 | Y | -0- | | | | | -0- |
| *11 | 5580 | X | 5558 | -0- | -22 | -0- | 158 | 1 | 5400 | 3 | Y | -0- | | | | | -0- |
| *12 | 5793 | X | 5793 | -0- | -0- | -0- | 162 | 1 | 5607 | 3 | Y | 22 | 5 | 0 | 14 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,015 TOTAL CONDENSATE PROD: 62

PIRKLE, L.H. "C" WELL #: 12 RRCID -> 211979 COMPL. DATE 06/04/2005 TOTAL DEPTH 9435 PERF. 8396 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1857 | -0- | -127 | -0- | 50 | 1 | 1807 | 3 | Y | -0- | | | | | -0- |
| 02 | 1848 | N | 1665 | -0- | -183 | -0- | 47 | 1 | 1618 | 3 | Y | -0- | | | | | -0- |
| 03 | 2270 | N | 2270 | -0- | -0- | -0- | 61 | 1 | 2209 | 3 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3162 | -0- | 162 | 162 | 84 | 1 | 3078 | 3 | Y | -0- | | | | | -0- |
| 05 | 3010 | N | 2848 | -0- | -162 | -0- | 79 | 1 | 2769 | 3 | Y | -0- | | | | | -0- |
| 06 | 2754 | N | 2754 | -0- | -0- | -0- | 91 | 1 | 2663 | 3 | Y | -0- | | | | | -0- |
| 07 | 2558 | X | 2558 | -0- | -0- | -0- | 73 | 1 | 2485 | 3 | Y | -0- | | | | | -0- |
| 08 | 2520 | X | 2520 | -0- | -0- | -0- | 66 | 1 | 2454 | 3 | Y | -0- | | | | | -0- |
| 09 | 2393 | X | 2393 | -0- | -0- | -0- | 67 | 1 | 2326 | 3 | Y | -0- | | | | | -0- |
| 10 | 2452 | X | 2452 | -0- | -0- | -0- | 72 | 1 | 2380 | 3 | Y | -0- | | | | | -0- |
| *11 | 1932 | X | 1932 | -0- | -0- | -0- | 55 | 1 | 1877 | 3 | Y | -0- | | | | | -0- |
| *12 | 2625 | X | 2625 | -0- | -0- | -0- | 73 | 1 | 2540 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,036 TOTAL CONDENSATE PROD: 11

WOOLWORTH, J.D. UNIT WELL #: 11 RRCID -> 212260 COMPL. DATE 05/23/2005 TOTAL DEPTH 9770 PERF. 8371 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 5258 | -0- | -787 | -0- | 5208 | 2 | 50 | 9 | Y | 45 | 41 | 1 | | | 24 |
| 02 | 4678 | X | 4678 | -0- | -0- | -0- | 4636 | 2 | 42 | 9 | Y | 38 | 41 | 1 | | | 21 |
| 03 | 5147 | X | 5147 | -0- | -0- | -0- | 5100 | 2 | 47 | 9 | Y | 43 | 40 | 1 | | | 24 |
| 04 | 5316 | X | 5316 | -0- | -0- | -0- | 5259 | 2 | 57 | 9 | Y | 52 | 46 | 1 | | | 30 |
| 05 | 5338 | X | 5338 | -0- | -0- | -0- | 5283 | 2 | 55 | 9 | Y | 50 | 52 | 1 | | | 28 |
| 06 | 4980 | X | 4840 | -0- | -140 | -0- | 4796 | 2 | 44 | 9 | Y | 40 | 54 | 1 | | | 14 |
| 07 | 5146 | X | 4819 | -0- | -327 | -0- | 4776 | 2 | 43 | 9 | Y | 39 | 27 | 1 | | | 26 |
| 08 | 5051 | X | 5051 | -0- | -0- | -0- | 5008 | 2 | 43 | 9 | Y | 39 | 58 | 1 | | | 7 |
| 09 | 4823 | X | 4823 | -0- | -0- | -0- | 4782 | 2 | 41 | 9 | Y | 37 | 27 | 1 | | | 17 |
| 10 | 5063 | X | 5063 | -0- | -0- | -0- | 5018 | 2 | 45 | 9 | Y | 41 | 28 | 1 | | | 30 |
| 11 | 4751 | X | 4751 | -0- | -0- | -0- | 4709 | 2 | 42 | 9 | Y | 38 | 56 | 1 | | | 12 |
| *12 | 4877 | X | 4877 | -0- | -0- | -0- | 4859 | 2 | 18 | 9 | Y | 16 | | | | | 28 |

TOTAL GAS PROD: 59,961 TOTAL CONDENSATE PROD: 478

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THOMAS & WOOD WELL #: 10 RRCID -> 213093 COMPL. DATE 06/14/2005 TOTAL DEPTH 9420 PERF. 8388 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3829 | X | 3829 | -0- | -0- | -0- | 241 | 1 | 3556 | 3 | Y | 29 | 28 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 3229 | X | 3229 | -0- | -0- | -0- | 198 | 1 | 3005 | 3 | Y | 24 | 25 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3662 | X | 3662 | -0- | -0- | -0- | 215 | 1 | 3423 | 3 | Y | 22 | 23 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3507 | X | 3507 | -0- | -0- | -0- | 190 | 1 | 3240 | 3 | Y | 70 | 66 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 3453 | X | 3453 | -0- | -0- | -0- | 208 | 1 | 3180 | 3 | Y | 59 | 61 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 3273 | X | 3273 | -0- | -0- | -0- | 228 | 1 | 2973 | 3 | Y | 65 | 65 | 1 | | | 3 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 3286 | X | 3128 | -0- | -158 | -0- | 200 | 1 | 2865 | 3 | Y | 57 | 57 | 1 | | | 3 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 3611 | X | 3611 | -0- | -0- | -0- | 215 | 1 | 3326 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 3420 | X | 2952 | -0- | -468 | -0- | 185 | 1 | 2704 | 3 | Y | 57 | 58 | 1 | | | 6 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 3829 | X | 3829 | -0- | -0- | -0- | 255 | 1 | 3498 | 3 | Y | 69 | 67 | 1 | | | 8 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *11 | 3484 | X | 3484 | -0- | -0- | -0- | 224 | 1 | 3195 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3512 | -0- | -22 | -0- | 219 | 1 | 3213 | 3 | Y | 73 | 68 | 1 | | | 5 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,469 TOTAL CONDENSATE PROD: 648

GHOLSTON, J. S. WELL #: 11 RRCID -> 213223 COMPL. DATE 04/14/2005 TOTAL DEPTH 9750 PERF. 8512 - 9575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5341 | X | 5341 | -0- | -0- | -0- | 5315 | 2 | 26 | 9 | Y | 24 | 25 | 1 | | | 30 |
| 02 | 4777 | X | 4777 | -0- | -0- | -0- | 4755 | 2 | 22 | 9 | Y | 20 | 26 | 1 | | | 24 |
| 03 | 4729 | X | 4729 | -0- | -0- | -0- | 4700 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 24 |
| 04 | 5071 | X | 5071 | -0- | -0- | -0- | 5030 | 2 | 41 | 9 | Y | 37 | 33 | 1 | | | 28 |
| 05 | 5644 | X | 5644 | -0- | -0- | -0- | 5604 | 2 | 40 | 9 | Y | 36 | 43 | 1 | | | 21 |
| 06 | 5883 | X | 5883 | -0- | -0- | -0- | 5851 | 2 | 32 | 9 | Y | 29 | | | | | 50 |
| 07 | 4893 | X | 4893 | -0- | -0- | -0- | 4871 | 2 | 22 | 9 | Y | 20 | 46 | 1 | | | 24 |
| 08 | 4725 | X | 4725 | -0- | -0- | -0- | 4699 | 2 | 26 | 9 | Y | 24 | | | | | 48 |
| 09 | 4295 | X | 4295 | -0- | -0- | -0- | 4272 | 2 | 23 | 9 | Y | 21 | 47 | 1 | | | 22 |
| 10 | 3850 | X | 3850 | -0- | -0- | -0- | 3822 | 2 | 28 | 9 | Y | 25 | | | | | 47 |
| 11 | 3570 | X | 3345 | -0- | -225 | -0- | 3324 | 2 | 21 | 9 | Y | 19 | 47 | 1 | | | 19 |
| *12 | 4402 | X | 4402 | -0- | -0- | -0- | 4380 | 2 | 22 | 9 | Y | 20 | | | | | 39 |

TOTAL GAS PROD: 56,955 TOTAL CONDENSATE PROD: 301

WOOLWORTH, J.D. UNIT WELL #: 9 RRCID -> 213536 COMPL. DATE 07/02/2005 TOTAL DEPTH 9910 PERF. 8850 - 9613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5331 | -0- | -683 | -0- | 5264 | 2 | 67 | 9 | Y | 61 | 56 | 1 | | | 32 |
| 02 | 4745 | X | 4745 | -0- | -0- | -0- | 4683 | 2 | 62 | 9 | Y | 56 | 59 | 1 | | | 29 |
| 03 | 5406 | X | 5406 | -0- | -0- | -0- | 5337 | 2 | 69 | 9 | Y | 63 | 58 | 1 | | | 34 |
| 04 | 5267 | X | 5267 | -0- | -0- | -0- | 5211 | 2 | 56 | 9 | Y | 51 | 54 | 1 | | | 31 |
| 05 | 5245 | X | 5245 | -0- | -0- | -0- | 5191 | 2 | 54 | 9 | Y | 49 | 52 | 1 | | | 28 |
| 06 | 4998 | X | 4998 | -0- | -0- | -0- | 4950 | 2 | 48 | 9 | Y | 44 | 56 | 1 | | | 16 |
| 07 | 5118 | X | 5118 | -0- | -0- | -0- | 5076 | 2 | 42 | 9 | Y | 38 | 28 | 1 | | | 26 |
| 08 | 5005 | X | 5005 | -0- | -0- | -0- | 4961 | 2 | 44 | 9 | Y | 40 | 59 | 1 | | | 7 |
| 09 | 4765 | X | 4765 | -0- | -0- | -0- | 4725 | 2 | 40 | 9 | Y | 36 | 26 | 1 | | | 17 |
| 10 | 4805 | X | 4530 | -0- | -275 | -0- | 4487 | 2 | 43 | 9 | Y | 39 | 28 | 1 | | | 28 |
| 11 | 4650 | X | 4625 | -0- | -25 | -0- | 4583 | 2 | 42 | 9 | Y | 38 | 54 | 1 | | | 12 |
| 12 | 4805 | X | 4298 | -0- | -507 | -0- | 4279 | 2 | 19 | 9 | Y | 17 | | | | | 29 |

TOTAL GAS PROD: 59,333 TOTAL CONDENSATE PROD: 532

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A.H. WELL #: 9 RRCID -> 214735 COMPL. DATE 08/22/2005 TOTAL DEPTH 9725 PERF. 8520 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6641 | X | 6641 | -0- | -0- | -0- | 6623 | 2 | 18 | 9 | Y | 16 | 15 | 1 | 8 |
| 02 | 6367 | X | 6367 | -0- | -0- | -0- | 6353 | 2 | 14 | 9 | Y | 13 | 16 | 1 | 5 |
| 03 | 6528 | X | 6528 | -0- | -0- | -0- | 6510 | 2 | 18 | 9 | Y | 16 | 15 | 1 | 6 |
| 04 | 6036 | X | 6036 | -0- | -0- | -0- | 6004 | 2 | 32 | 9 | Y | 29 | 28 | 1 | 7 |
| 05 | 6593 | X | 6593 | -0- | -0- | -0- | 6565 | 2 | 28 | 9 | Y | 25 | 17 | 1 | 15 |
| 06 | 5544 | X | 5544 | -0- | -0- | -0- | 5515 | 2 | 29 | 9 | Y | 26 | 35 | 1 | 6 |
| 07 | 5576 | X | 5576 | -0- | -0- | -0- | 5554 | 2 | 22 | 9 | Y | 20 | 18 | 1 | 8 |
| 08 | 7013 | X | 7013 | -0- | -0- | -0- | 44 | 1 | 5321 | 2 | Y | 22 | 14 | 1 | 16 |
| | | | | | | | 1624 | 3 | 24 | 9 | | | | | |
| 09 | 5904 | X | 5904 | -0- | -0- | -0- | 45 | 1 | 4270 | 2 | Y | 17 | 16 | 1 | 17 |
| | | | | | | | 1570 | 3 | 19 | 9 | | | | | |
| 10 | 6481 | X | 6481 | -0- | -0- | -0- | 6455 | 2 | 26 | 9 | Y | 24 | 32 | 1 | 9 |
| 11 | 6055 | X | 6055 | -0- | -0- | -0- | 6031 | 2 | 24 | 9 | Y | 22 | 18 | 1 | 13 |
| *12 | 6710 | X | 6710 | -0- | -0- | -0- | 6680 | 2 | 30 | 9 | Y | 27 | 35 | 1 | 5 |

TOTAL GAS PROD: 75,448 TOTAL CONDENSATE PROD: 257

OWENS, A.H. WELL #: 11 RRCID -> 214740 COMPL. DATE 08/22/2005 TOTAL DEPTH 9868 PERF. 8680 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4868 | -0- | -216 | -0- | 4856 | 2 | 12 | 9 | Y | 11 | 10 | 1 | 5 |
| 02 | 4294 | X | 4294 | -0- | -0- | -0- | 4283 | 2 | 11 | 9 | Y | 10 | 11 | 1 | 4 |
| 03 | 4619 | X | 4371 | -0- | -248 | -0- | 4360 | 2 | 11 | 9 | Y | 10 | 10 | 1 | 4 |
| 04 | 4659 | X | 4659 | -0- | -0- | -0- | 4627 | 2 | 32 | 9 | Y | 29 | 26 | 1 | 7 |
| 05 | 4622 | X | 4622 | -0- | -0- | -0- | 4594 | 2 | 28 | 9 | Y | 25 | 17 | 1 | 15 |
| 06 | 4498 | X | 4498 | -0- | -0- | -0- | 4469 | 2 | 29 | 9 | Y | 26 | 35 | 1 | 6 |
| 07 | 4650 | X | 4650 | -0- | -0- | -0- | 4628 | 2 | 22 | 9 | Y | 20 | 15 | 1 | 11 |
| 08 | 5458 | X | 5458 | -0- | -0- | -0- | 34 | 1 | 4136 | 2 | Y | 23 | 17 | 1 | 17 |
| | | | | | | | 1263 | 3 | 25 | 9 | | | | | |
| 09 | 5040 | X | 5040 | -0- | -0- | -0- | 38 | 1 | 3642 | 2 | Y | 18 | 17 | 1 | 18 |
| | | | | | | | 1340 | 3 | 20 | 9 | | | | | |
| 10 | 5070 | X | 5070 | -0- | -0- | -0- | 5044 | 2 | 26 | 9 | Y | 24 | 33 | 1 | 9 |
| 11 | 4710 | X | 4695 | -0- | -15 | -0- | 4667 | 2 | 28 | 9 | Y | 25 | 18 | 1 | 16 |
| 12 | 4867 | X | 4781 | -0- | -86 | -0- | 4752 | 2 | 29 | 9 | Y | 26 | 37 | 1 | 5 |

TOTAL GAS PROD: 57,006 TOTAL CONDENSATE PROD: 247

CARTHAGE GU 32 WELL #: 8 RRCID -> 215667 COMPL. DATE 07/22/2005 TOTAL DEPTH 9410 PERF. 8540 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2673 | X | 2673 | -0- | -0- | -0- | 168 | 1 | 2474 | 3 | Y | 28 | 28 | 1 | 3 |
| | | | | | | | 31 | 9 | | | | | | | |
| 02 | 2371 | X | 2371 | -0- | -0- | -0- | 145 | 1 | 2200 | 3 | Y | 24 | 25 | 1 | 2 |
| | | | | | | | 26 | 9 | | | | | | | |
| 03 | 2623 | X | 2623 | -0- | -0- | -0- | 154 | 1 | 2445 | 3 | Y | 22 | 23 | 1 | 1 |
| | | | | | | | 24 | 9 | | | | | | | |
| 04 | 2524 | X | 2524 | -0- | -0- | -0- | 140 | 1 | 2384 | 3 | Y | -0- | 1 | 1 | -0- |
| 05 | 2461 | N | 2461 | -0- | -0- | -0- | 151 | 1 | 2310 | 3 | Y | -0- | | | -0- |
| 06 | 1990 | N | 1990 | -0- | -0- | -0- | 142 | 1 | 1848 | 3 | Y | -0- | | | -0- |
| 07 | 2463 | N | 2463 | -0- | -0- | -0- | 160 | 1 | 2303 | 3 | Y | -0- | | | -0- |
| 08 | 2544 | N | 2544 | -0- | -0- | -0- | 155 | 1 | 2389 | 3 | Y | -0- | | | -0- |
| 09 | 2259 | N | 2259 | -0- | -0- | -0- | 145 | 1 | 2114 | 3 | Y | -0- | | | -0- |
| 10 | 2173 | N | 2173 | -0- | -0- | -0- | 148 | 1 | 2025 | 3 | Y | -0- | | | -0- |
| *11 | 2419 | N | 2419 | -0- | -0- | -0- | 159 | 1 | 2260 | 3 | Y | -0- | | | -0- |
| *12 | 2456 | N | 2456 | -0- | -0- | -0- | 156 | 1 | 2288 | 3 | Y | 11 | 10 | 1 | 1 |
| | | | | | | | 12 | 9 | | | | | | | |

TOTAL GAS PROD: 28,956 TOTAL CONDENSATE PROD: 85

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J.D. UNIT WELL #: 10 RRCID -> 215774 COMPL. DATE 05/24/2005 TOTAL DEPTH 9830 PERF. 8401 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 | X | 6639 | -0- | -832 | -0- | 6589 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 24 |
| 02 | 6076 | X | 5902 | -0- | -174 | -0- | 5858 | 2 | 44 | 9 | Y | 40 | 43 | 1 | | | 21 |
| 03 | 6727 | X | 6725 | -0- | -2 | -0- | 6675 | 2 | 50 | 9 | Y | 45 | 42 | 1 | | | 24 |
| 04 | 6535 | X | 6535 | -0- | -0- | -0- | 6478 | 2 | 57 | 9 | Y | 52 | 46 | 1 | | | 30 |
| 05 | 6727 | X | 6558 | -0- | -169 | -0- | 6502 | 2 | 56 | 9 | Y | 51 | 53 | 1 | | | 28 |
| 06 | 6510 | X | 5507 | -0- | -1003 | -0- | 5464 | 2 | 43 | 9 | Y | 39 | 53 | 1 | | | 14 |
| 07 | 6809 | X | 6809 | -0- | -0- | -0- | 6766 | 2 | 43 | 9 | Y | 39 | 27 | 1 | | | 26 |
| 08 | 6355 | X | 6138 | -0- | -217 | -0- | 6096 | 2 | 42 | 9 | Y | 38 | 57 | 1 | | | 7 |
| 09 | 6150 | X | 5652 | -0- | -498 | -0- | 5611 | 2 | 41 | 9 | Y | 37 | 27 | 1 | | | 17 |
| 10 | 6649 | X | 6649 | -0- | -0- | -0- | 6604 | 2 | 45 | 9 | Y | 41 | 28 | 1 | | | 30 |
| 11 | 6527 | X | 6527 | -0- | -0- | -0- | 6485 | 2 | 42 | 9 | Y | 38 | 56 | 1 | | | 12 |
| 12 | 6355 | X | 5767 | -0- | -588 | -0- | 5747 | 2 | 20 | 9 | Y | 18 | | | | | 30 |

TOTAL GAS PROD: 75,408 TOTAL CONDENSATE PROD: 483

OWENS, A.H. WELL #: 10 RRCID -> 217331 COMPL. DATE 12/23/2005 TOTAL DEPTH 9800 PERF. 8446 - 9663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 3294 | -0- | -3464 | -0- | 3268 | 2 | 26 | 9 | Y | 24 | 34 | 1 | | | 8 |
| 02 | 5925 | X | 5925 | -0- | -0- | -0- | 5890 | 2 | 35 | 9 | Y | 32 | 29 | 1 | | | 11 |
| 03 | 6572 | X | 6572 | -0- | -0- | -0- | 6529 | 2 | 43 | 9 | Y | 39 | 35 | 1 | | | 15 |
| 04 | 6251 | X | 6251 | -0- | -0- | -0- | 6219 | 2 | 32 | 9 | Y | 29 | 37 | 1 | | | 7 |
| 05 | 6339 | X | 6339 | -0- | -0- | -0- | 6311 | 2 | 28 | 9 | Y | 25 | 17 | 1 | | | 15 |
| 06 | 5670 | X | 5670 | -0- | -0- | -0- | 5641 | 2 | 29 | 9 | Y | 26 | 35 | 1 | | | 6 |
| 07 | 4681 | X | 4653 | -0- | -28 | -0- | 4632 | 2 | 21 | 9 | Y | 19 | 16 | 1 | | | 9 |
| 08 | 6056 | X | 6056 | -0- | -0- | -0- | 38 | 1 | 4594 | 2 | Y | 20 | 13 | 1 | | | 16 |
| | | | | | | | 1402 | 3 | 22 | 9 | | | | | | | |
| 09 | 5760 | X | 4325 | -0- | -1435 | -0- | 33 | 1 | 3127 | 2 | Y | 14 | 16 | 1 | | | 14 |
| | | | | | | | 1150 | 3 | 15 | 9 | | | | | | | |
| 10 | 5952 | X | 5620 | -0- | -332 | -0- | 5597 | 2 | 23 | 9 | Y | 21 | 29 | 1 | | | 6 |
| 11 | 5760 | X | 4956 | -0- | -804 | -0- | 4935 | 2 | 21 | 9 | Y | 19 | 14 | 1 | | | 11 |
| 12 | 5952 | X | 5101 | -0- | -851 | -0- | 5075 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | 5 |

TOTAL GAS PROD: 64,762 TOTAL CONDENSATE PROD: 292

OWENS, A.H. WELL #: 12 RRCID -> 217448 COMPL. DATE 01/07/2006 TOTAL DEPTH 9770 PERF. 8485 - 9583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7564 | X | 6594 | -0- | -970 | -0- | 6563 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 14 |
| 02 | 6692 | X | 6434 | -0- | -258 | -0- | 6404 | 2 | 30 | 9 | Y | 27 | 30 | 1 | | | 11 |
| 03 | 7471 | X | 7179 | -0- | -292 | -0- | 7147 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 11 |
| 04 | 7230 | X | 6658 | -0- | -572 | -0- | 6626 | 2 | 32 | 9 | Y | 29 | 33 | 1 | | | 7 |
| 05 | 7471 | X | 6705 | -0- | -766 | -0- | 6677 | 2 | 28 | 9 | Y | 25 | 17 | 1 | | | 15 |
| 06 | 6960 | X | 6432 | -0- | -528 | -0- | 6403 | 2 | 29 | 9 | Y | 26 | 35 | 1 | | | 6 |
| 07 | 7192 | X | 5875 | -0- | -1317 | -0- | 5853 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 11 |
| 08 | 7192 | X | 6910 | -0- | -282 | -0- | 43 | 1 | 5242 | 2 | Y | 23 | 17 | 1 | | | 17 |
| | | | | | | | 1600 | 3 | 25 | 9 | | | | | | | |
| 09 | 6660 | X | 6331 | -0- | -329 | -0- | 48 | 1 | 4579 | 2 | Y | 18 | 17 | 1 | | | 18 |
| | | | | | | | 1684 | 3 | 20 | 9 | | | | | | | |
| 10 | 6696 | X | 6499 | -0- | -197 | -0- | 6473 | 2 | 26 | 9 | Y | 24 | 33 | 1 | | | 9 |
| 11 | 6690 | X | 5246 | -0- | -1444 | -0- | 5221 | 2 | 25 | 9 | Y | 23 | 18 | 1 | | | 14 |
| 12 | 6913 | X | 6706 | -0- | -207 | -0- | 6672 | 2 | 34 | 9 | Y | 31 | 38 | 1 | | | 7 |

TOTAL GAS PROD: 77,569 TOTAL CONDENSATE PROD: 303

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 13 RRCID -> 217470 COMPL. DATE 11/08/2005 TOTAL DEPTH 9482 PERF. 8507 - 9215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 753 | -0- | -1696 | -0- | 19 | 1 | 686 | 3 | Y | 44 | 8 | 0 | 34 | 1 | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1297 | -0- | -803 | -0- | 35 | 1 | 1196 | 3 | Y | 60 | 10 | 0 | 48 | 1 | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 2139 | X | 208 | -0- | -1931 | -0- | 4 | 1 | 163 | 3 | Y | 37 | 9 | 0 | 33 | 1 | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 1920 | X | 179 | -0- | -1741 | -0- | 4 | 1 | 143 | 3 | Y | 29 | 8 | 0 | 21 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1426 | X | 118 | -0- | -1308 | -0- | 1 | 1 | 50 | 3 | Y | 61 | 10 | 0 | 44 | 1 | 12 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 1380 | X | 336 | -0- | -1044 | -0- | 10 | 1 | 292 | 3 | Y | 31 | 8 | 0 | 29 | 1 | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 1426 | X | 249 | -0- | -1177 | -0- | 6 | 1 | 217 | 3 | Y | 24 | 6 | 0 | 20 | 1 | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 204 | N | 204 | -0- | -0- | -0- | 5 | 1 | 175 | 3 | Y | 22 | 5 | 0 | 18 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 4 | 1 | 147 | 3 | Y | 26 | 4 | 0 | 22 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 266 | N | 266 | -0- | -0- | -0- | 6 | 1 | 209 | 3 | Y | 46 | 8 | 0 | 33 | 1 | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *11 | 299 | N | 299 | -0- | -0- | -0- | 8 | 1 | 258 | 3 | Y | 30 | 7 | 0 | 27 | 1 | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *12 | 570 | N | 570 | -0- | -0- | -0- | 15 | 1 | 516 | 3 | Y | 35 | 8 | 0 | 26 | 1 | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,659 TOTAL CONDENSATE PROD: 445

DONALD, F.H. WELL #: 10 RRCID -> 217471 COMPL. DATE 09/11/2005 TOTAL DEPTH 9455 PERF. 8381 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2705 | -0- | -550 | -0- | 72 | 1 | 2619 | 3 | Y | 13 | 3 | 0 | 10 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2041 | -0- | -899 | -0- | 57 | 1 | 1971 | 3 | Y | 12 | 2 | 0 | 10 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2381 | -0- | -626 | -0- | 64 | 1 | 2305 | 3 | Y | 11 | 3 | 0 | 9 | 1 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2284 | -0- | -626 | -0- | 61 | 1 | 2223 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3007 | X | 2717 | -0- | -290 | -0- | 75 | 1 | 2642 | 3 | Y | -0- | | | | | -0- |
| 06 | 2610 | X | 2524 | -0- | -86 | -0- | 83 | 1 | 2441 | 3 | Y | -0- | | | | | -0- |
| 07 | 2555 | X | 2555 | -0- | -0- | -0- | 73 | 1 | 2482 | 3 | Y | -0- | | | | | -0- |
| 08 | 2444 | N | 2444 | -0- | -0- | -0- | 64 | 1 | 2380 | 3 | Y | -0- | | | | | -0- |
| 09 | 2519 | N | 2519 | -0- | -0- | -0- | 70 | 1 | 2449 | 3 | Y | -0- | | | | | -0- |
| 10 | 2757 | N | 2757 | -0- | -0- | -0- | 81 | 1 | 2676 | 3 | Y | -0- | | | | | -0- |
| *11 | 2457 | N | 2457 | -0- | -0- | -0- | 70 | 1 | 2387 | 3 | Y | -0- | | | | | -0- |
| *12 | 2676 | N | 2676 | -0- | -0- | -0- | 75 | 1 | 2589 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,060 TOTAL CONDENSATE PROD: 47

PIRKLE, L.H. "C" WELL #: 13 RRCID -> 217765 COMPL. DATE 07/13/2005 TOTAL DEPTH 9425 PERF. 8408 - 9307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 2090 | -0- | -266 | -0- | 56 | 1 | 2034 | 3 | Y | -0- | | | | | -0- |
| 02 | 1909 | N | 1909 | -0- | -0- | -0- | 54 | 1 | 1855 | 3 | Y | -0- | | | | | -0- |
| 03 | 2076 | N | 2076 | -0- | -0- | -0- | 56 | 1 | 2020 | 3 | Y | -0- | | | | | -0- |
| 04 | 1943 | N | 1943 | -0- | -0- | -0- | 52 | 1 | 1891 | 3 | Y | -0- | | | | | -0- |
| 05 | 2086 | N | 2086 | -0- | -0- | -0- | 58 | 1 | 2028 | 3 | Y | -0- | | | | | -0- |
| 06 | 1906 | N | 1906 | -0- | -0- | -0- | 63 | 1 | 1843 | 3 | Y | -0- | | | | | -0- |
| 07 | 1922 | N | 1900 | -0- | -22 | -0- | 54 | 1 | 1846 | 3 | Y | -0- | | | | | -0- |
| 08 | 2073 | N | 2073 | -0- | -0- | -0- | 54 | 1 | 2019 | 3 | Y | -0- | | | | | -0- |
| 09 | 1922 | N | 1922 | -0- | -0- | -0- | 54 | 1 | 1868 | 3 | Y | -0- | | | | | -0- |
| 10 | 2169 | N | 2169 | -0- | -0- | -0- | 64 | 1 | 2105 | 3 | Y | -0- | | | | | -0- |
| *11 | 1980 | N | 1892 | -0- | -88 | -0- | 54 | 1 | 1838 | 3 | Y | -0- | | | | | -0- |
| *12 | 2078 | N | 2078 | -0- | -0- | -0- | 58 | 1 | 2020 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,044 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 14 RRCID -> 218957 COMPL. DATE 02/28/2006 TOTAL DEPTH 9685 PERF. 8802 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7006 | X | 6597 | -0- | -409 | -0- | 6583 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 7 |
| 02 | 5926 | X | 5926 | -0- | -0- | -0- | 5914 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 7 |
| 03 | 6577 | X | 6577 | -0- | -0- | -0- | 6560 | 2 | 17 | 9 | Y | 15 | 19 | 1 | | | 3 |
| 04 | 6328 | X | 6328 | -0- | -0- | -0- | 6285 | 2 | 43 | 9 | Y | 39 | 32 | 1 | | | 10 |
| 05 | 6735 | X | 6735 | -0- | -0- | -0- | 6685 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 15 |
| 06 | 6210 | X | 6054 | -0- | -156 | -0- | 6017 | 2 | 37 | 9 | Y | 34 | 37 | 1 | | | 12 |
| 07 | 6643 | X | 6643 | -0- | -0- | -0- | 6604 | 2 | 39 | 9 | Y | 35 | 40 | 1 | | | 7 |
| 08 | 6452 | X | 6452 | -0- | -0- | -0- | 6411 | 2 | 41 | 9 | Y | 37 | 27 | 1 | | | 17 |
| 09 | 6457 | X | 6457 | -0- | -0- | -0- | 6416 | 2 | 41 | 9 | Y | 37 | 42 | 1 | | | 12 |
| 10 | 6386 | X | 6329 | -0- | -57 | -0- | 6286 | 2 | 43 | 9 | Y | 39 | 42 | 1 | | | 9 |
| 11 | 6180 | X | 4806 | -0- | -1374 | -0- | 4763 | 2 | 43 | 9 | Y | 39 | 39 | 1 | | | 9 |
| *12 | 6971 | X | 6971 | -0- | -0- | -0- | 6937 | 2 | 34 | 9 | Y | 31 | 28 | 1 | | | 12 |

TOTAL GAS PROD: 75,875 TOTAL CONDENSATE PROD: 375

GHOLSTON, J. S. WELL #: 12 RRCID -> 219128 COMPL. DATE 02/18/2006 TOTAL DEPTH 9795 PERF. 8424 - 9673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3467 | -0- | -67 | -0- | 3408 | 2 | 59 | 9 | Y | 54 | 57 | 1 | | | 67 |
| 02 | 2768 | X | 2768 | -0- | -0- | -0- | 2717 | 2 | 51 | 9 | Y | 46 | 59 | 1 | | | 54 |
| 03 | 2973 | X | 2973 | -0- | -0- | -0- | 2926 | 2 | 47 | 9 | Y | 43 | 56 | 1 | | | 41 |
| 04 | 2990 | X | 2990 | -0- | -0- | -0- | 2950 | 2 | 40 | 9 | Y | 36 | 46 | 1 | | | 31 |
| 05 | 3369 | X | 3369 | -0- | -0- | -0- | 3328 | 2 | 41 | 9 | Y | 37 | 46 | 1 | | | 22 |
| 06 | 3117 | X | 3117 | -0- | -0- | -0- | 3086 | 2 | 31 | 9 | Y | 28 | | | | | 50 |
| 07 | 2872 | X | 2872 | -0- | -0- | -0- | 2849 | 2 | 23 | 9 | Y | 21 | 46 | 1 | | | 25 |
| 08 | 3379 | X | 2940 | -0- | -439 | -0- | 2915 | 2 | 25 | 9 | Y | 23 | | | | | 48 |
| 09 | 3270 | X | 2899 | -0- | -371 | -0- | 2876 | 2 | 23 | 9 | Y | 21 | 47 | 1 | | | 22 |
| 10 | 3379 | X | 2988 | -0- | -391 | -0- | 2958 | 2 | 30 | 9 | Y | 27 | | | | | 49 |
| 11 | 3120 | X | 2381 | -0- | -739 | -0- | 2357 | 2 | 24 | 9 | Y | 22 | 49 | 1 | | | 22 |
| 12 | 3007 | X | 2835 | -0- | -172 | -0- | 2810 | 2 | 25 | 9 | Y | 23 | | | | | 45 |

TOTAL GAS PROD: 35,599 TOTAL CONDENSATE PROD: 381

COLEMAN, M. J. WELL #: 13 RRCID -> 219186 COMPL. DATE 02/18/2006 TOTAL DEPTH 9715 PERF. 8826 - 9577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 4703 | -0- | -784 | -0- | 4689 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 7 |
| 02 | 4349 | X | 4349 | -0- | -0- | -0- | 4337 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 7 |
| 03 | 5015 | X | 5015 | -0- | -0- | -0- | 4998 | 2 | 17 | 9 | Y | 15 | 19 | 1 | | | 3 |
| 04 | 4776 | X | 4776 | -0- | -0- | -0- | 4776 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 05 | 5427 | X | 5427 | -0- | -0- | -0- | 5427 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4230 | X | 3333 | -0- | -897 | -0- | 3333 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4371 | X | 4367 | -0- | -4 | -0- | 4367 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4684 | X | 4684 | -0- | -0- | -0- | 4684 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3330 | X | 3162 | -0- | -168 | -0- | 3162 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4499 | X | 4499 | -0- | -0- | -0- | 4499 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4182 | X | 4182 | -0- | -0- | -0- | 4182 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 4500 | X | 4500 | -0- | -0- | -0- | 4494 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 52,997 TOTAL CONDENSATE PROD: 44

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 11 RRCID -> 219187 COMPL. DATE 12/29/2005 TOTAL DEPTH 9510 PERF. 8390 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 4930 | -0- | -1456 | -0- | | 130 | 1 | 4739 | 3 | Y | 55 | 10 | 0 | 41 | 1 | 10 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 5544 | X | 4673 | -0- | -871 | -0- | | 129 | 1 | 4481 | 3 | Y | 57 | 10 | 0 | 47 | 1 | 10 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 5859 | X | 4932 | -0- | -927 | -0- | | 131 | 1 | 4743 | 3 | Y | 53 | 12 | 0 | 44 | 1 | 7 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 5610 | X | 4812 | -0- | -798 | -0- | | 126 | 1 | 4598 | 3 | Y | 80 | 20 | 0 | 53 | 1 | 14 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 05 | 5797 | X | 4834 | -0- | -963 | -0- | | 130 | 1 | 4592 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 5010 | X | 4782 | -0- | -228 | -0- | | 155 | 1 | 4536 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 5177 | X | 4929 | -0- | -248 | -0- | | 139 | 1 | 4710 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 5442 | X | 5442 | -0- | -0- | -0- | | 140 | 1 | 5217 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 5315 | X | 5315 | -0- | -0- | -0- | | 146 | 1 | 5075 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 5598 | X | 5598 | -0- | -0- | -0- | | 161 | 1 | 5326 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 5280 | X | 5280 | -0- | -0- | -0- | | 147 | 1 | 5013 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 5319 | X | 5319 | -0- | -0- | -0- | | 146 | 1 | 5039 | 3 | Y | 122 | 29 | 0 | 90 | 1 | 17 |
| | | | | | | | | 134 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,846 TOTAL CONDENSATE PROD: 997

DAVIS, A. L. WELL #: 12 RRCID -> 219228 COMPL. DATE 01/25/2006 TOTAL DEPTH 9598 PERF. 8480 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 3758 | -0- | -923 | -0- | | 99 | 1 | 3595 | 3 | Y | 58 | 11 | 0 | 43 | 1 | 10 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3423 | -0- | -805 | -0- | | 94 | 1 | 3265 | 3 | Y | 58 | 10 | 0 | 48 | 1 | 10 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 3663 | X | 3663 | -0- | -0- | -0- | | 97 | 1 | 3513 | 3 | Y | 48 | 11 | 0 | 41 | 1 | 6 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 4543 | X | 4543 | -0- | -0- | -0- | | 121 | 1 | 4421 | 3 | Y | 1 | 2 | 0 | 5 | 1 | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4456 | X | 4456 | -0- | -0- | -0- | | 123 | 1 | 4333 | 3 | Y | -0- | | | | | -0- |
| 06 | 4136 | X | 4136 | -0- | -0- | -0- | | 136 | 1 | 4000 | 3 | Y | -0- | | | | | -0- |
| 07 | 4681 | X | 4005 | -0- | -676 | -0- | | 115 | 1 | 3890 | 3 | Y | -0- | | | | | -0- |
| 08 | 4123 | X | 3679 | -0- | -444 | -0- | | 96 | 1 | 3583 | 3 | Y | -0- | | | | | -0- |
| 09 | 3990 | X | 3485 | -0- | -505 | -0- | | 97 | 1 | 3388 | 3 | Y | -0- | | | | | -0- |
| 10 | 4123 | X | 3960 | -0- | -163 | -0- | | 116 | 1 | 3844 | 3 | Y | -0- | | | | | -0- |
| *11 | 3990 | X | 3646 | -0- | -344 | -0- | | 104 | 1 | 3542 | 3 | Y | -0- | | | | | -0- |
| 12 | 3999 | X | 3822 | -0- | -177 | -0- | | 107 | 1 | 3703 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,576 TOTAL CONDENSATE PROD: 176

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN, J. C. WELL #: 14 RRCID -> 219403 COMPL. DATE 02/14/2006 TOTAL DEPTH 9600 PERF. 8464 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2965 | -0- | -290 | -0- | 79 | 1 | 2886 | 3 | Y | -0- | | | | | -0- |
| 02 | 2604 | X | 2604 | -0- | -0- | -0- | 73 | 1 | 2531 | 3 | Y | -0- | | | | | -0- |
| 03 | 2859 | X | 2859 | -0- | -0- | -0- | 77 | 1 | 2782 | 3 | Y | -0- | | | | | -0- |
| 04 | 2732 | X | 2732 | -0- | -0- | -0- | 71 | 1 | 2580 | 3 | Y | 74 | 17 | 0 | 44 | 1 | 13 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 05 | 2961 | X | 2961 | -0- | -0- | -0- | 79 | 1 | 2771 | 3 | Y | 101 | 18 | 0 | 76 | 1 | 20 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 2834 | X | 2834 | -0- | -0- | -0- | 90 | 1 | 2653 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 2774 | X | 2774 | -0- | -0- | -0- | 77 | 1 | 2617 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2770 | -0- | -51 | -0- | 70 | 1 | 2621 | 3 | Y | 72 | 15 | 0 | 58 | 1 | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 2730 | N | 2670 | -0- | -60 | -0- | 72 | 1 | 2504 | 3 | Y | 85 | 14 | 0 | 73 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 2759 | N | 2752 | -0- | -7 | -0- | 78 | 1 | 2563 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 2702 | N | 2702 | -0- | -0- | -0- | 74 | 1 | 2517 | 3 | Y | 101 | 21 | 0 | 84 | 1 | 13 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 2759 | N | 2646 | -0- | -113 | -0- | 73 | 1 | 2511 | 3 | Y | 56 | 15 | 0 | 46 | 1 | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,269 TOTAL CONDENSATE PROD: 746

DAVIS, A. L. WELL #: 14 RRCID -> 219804 COMPL. DATE 02/23/2006 TOTAL DEPTH 9570 PERF. 8414 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5527 | X | 5527 | -0- | -0- | -0- | 145 | 1 | 5273 | 3 | Y | 99 | 18 | 0 | 74 | 1 | 18 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 4670 | X | 4670 | -0- | -0- | -0- | 128 | 1 | 4433 | 3 | Y | 99 | 17 | 0 | 83 | 1 | 17 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 4303 | X | 4303 | -0- | -0- | -0- | 113 | 1 | 4095 | 3 | Y | 86 | 20 | 0 | 72 | 1 | 11 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 3931 | X | 3931 | -0- | -0- | -0- | 102 | 1 | 3741 | 3 | Y | 80 | 21 | 0 | 56 | 1 | 14 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 05 | 4244 | X | 4244 | -0- | -0- | -0- | 114 | 1 | 4018 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 4523 | X | 4523 | -0- | -0- | -0- | 146 | 1 | 4292 | 3 | Y | 77 | 17 | 0 | 64 | 1 | 16 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 4651 | X | 4651 | -0- | -0- | -0- | 131 | 1 | 4441 | 3 | Y | 72 | 18 | 0 | 58 | 1 | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 4847 | X | 4847 | -0- | -0- | -0- | 124 | 1 | 4638 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 4793 | X | 4793 | -0- | -0- | -0- | 131 | 1 | 4568 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 4919 | X | 4919 | -0- | -0- | -0- | 141 | 1 | 4667 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 4644 | X | 4644 | -0- | -0- | -0- | 129 | 1 | 4395 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 4631 | X | 4631 | -0- | -0- | -0- | 128 | 1 | 4429 | 3 | Y | 67 | 18 | 0 | 54 | 1 | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,683 TOTAL CONDENSATE PROD: 1,054

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 10 RRCID -> 220365 COMPL. DATE 03/15/2006 TOTAL DEPTH 9436 PERF. 8463 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 4642 | -0- | -690 | -0- | | 120 | 1 | 4373 | 3 | Y | 135 | 25 | 0 | 102 | 1 | 24 |
| | | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 4573 | X | 4573 | -0- | -0- | -0- | | 124 | 1 | 4293 | 3 | Y | 142 | 24 | 0 | 118 | 1 | 24 |
| | | | | | | | | 156 | 9 | | | | | | | | | |
| 03 | 4985 | X | 4985 | -0- | -0- | -0- | | 130 | 1 | 4710 | 3 | Y | 132 | 30 | 0 | 109 | 1 | 17 |
| | | | | | | | | 145 | 9 | | | | | | | | | |
| 04 | 4572 | X | 4572 | -0- | -0- | -0- | | 119 | 1 | 4364 | 3 | Y | 81 | 23 | 0 | 61 | 1 | 14 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 4687 | X | 4687 | -0- | -0- | -0- | | 126 | 1 | 4449 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 4562 | X | 4562 | -0- | -0- | -0- | | 147 | 1 | 4324 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 4843 | X | 4843 | -0- | -0- | -0- | | 136 | 1 | 4627 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 5422 | X | 5422 | -0- | -0- | -0- | | 139 | 1 | 5198 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 5168 | X | 5168 | -0- | -0- | -0- | | 142 | 1 | 4932 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 5317 | X | 5317 | -0- | -0- | -0- | | 153 | 1 | 5053 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 4982 | X | 4982 | -0- | -0- | -0- | | 138 | 1 | 4724 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 5120 | X | 5120 | -0- | -0- | -0- | | 138 | 1 | 4773 | 3 | Y | 190 | 43 | 0 | 134 | 1 | 27 |
| | | | | | | | | 209 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,873 TOTAL CONDENSATE PROD: 1,310

SEALEY, J. J. WELL #: 11 RRCID -> 221160 COMPL. DATE 04/26/2006 TOTAL DEPTH 9720 PERF. 8838 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6470 | X | 6470 | -0- | -0- | -0- | | 6451 | 2 | 19 | 9 | Y | 17 | 20 | 1 | | | 6 |
| 02 | 6192 | X | 6192 | -0- | -0- | -0- | | 6175 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 11 |
| 03 | 6430 | X | 6430 | -0- | -0- | -0- | | 6411 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 9 |
| 04 | 6354 | X | 6354 | -0- | -0- | -0- | | 6354 | 2 | | | Y | -0- | 8 | 1 | | | 1 |
| 05 | 6728 | X | 6728 | -0- | -0- | -0- | | 6728 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 5768 | X | 5768 | -0- | -0- | -0- | | 5768 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4824 | X | 4824 | -0- | -0- | -0- | | 4824 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4884 | X | 4884 | -0- | -0- | -0- | | 30 | 1 | 3719 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 1135 | 3 | | | | | | | | | |
| 09 | 4773 | X | 4773 | -0- | -0- | -0- | | 37 | 1 | 3463 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 1273 | 3 | | | | | | | | | |
| 10 | 4976 | X | 4976 | -0- | -0- | -0- | | 4976 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4770 | X | 4770 | -0- | -0- | -0- | | 4770 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 4765 | X | 4765 | -0- | -0- | -0- | | 4762 | 2 | 3 | 9 | Y | 3 | | | | | 3 |

TOTAL GAS PROD: 66,934 TOTAL CONDENSATE PROD: 52

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 13 RRCID -> 221424 COMPL. DATE 05/17/2006 TOTAL DEPTH 9675 PERF. 8508 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 4913 | -0- | -605 | -0- | 308 | 1 | 4543 | 3 | Y | 56 | 56 | 1 | | | 5 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 4466 | X | 4466 | -0- | -0- | -0- | 273 | 1 | 4140 | 3 | Y | 48 | 49 | 1 | | | 4 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 4846 | X | 4846 | -0- | -0- | -0- | 284 | 1 | 4514 | 3 | Y | 44 | 46 | 1 | | | 2 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 4637 | X | 4637 | -0- | -0- | -0- | 257 | 1 | 4380 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 4719 | X | 4719 | -0- | -0- | -0- | 290 | 1 | 4429 | 3 | Y | -0- | | | | | -0- |
| 06 | 4729 | X | 4729 | -0- | -0- | -0- | 337 | 1 | 4392 | 3 | Y | -0- | | | | | -0- |
| 07 | 4790 | X | 4790 | -0- | -0- | -0- | 312 | 1 | 4478 | 3 | Y | -0- | | | | | -0- |
| 08 | 4853 | X | 4853 | -0- | -0- | -0- | 295 | 1 | 4558 | 3 | Y | -0- | | | | | -0- |
| 09 | 4775 | X | 4775 | -0- | -0- | -0- | 306 | 1 | 4469 | 3 | Y | -0- | | | | | -0- |
| 10 | 4897 | X | 4897 | -0- | -0- | -0- | 333 | 1 | 4564 | 3 | Y | -0- | | | | | -0- |
| *11 | 4650 | X | 4540 | -0- | -110 | -0- | 298 | 1 | 4242 | 3 | Y | -0- | | | | | -0- |
| *12 | 4823 | X | 4823 | -0- | -0- | -0- | 305 | 1 | 4472 | 3 | Y | 42 | 39 | 1 | | | 3 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,988 TOTAL CONDENSATE PROD: 190

BANKS, W.R. WELL #: 10 RRCID -> 221449 COMPL. DATE 05/03/2006 TOTAL DEPTH 9500 PERF. 8406 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 5957 | -0- | -522 | -0- | 159 | 1 | 5781 | 3 | Y | 15 | 3 | 0 | 11 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 5377 | X | 5377 | -0- | -0- | -0- | 150 | 1 | 5213 | 3 | Y | 13 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 5920 | X | 5920 | -0- | -0- | -0- | 158 | 1 | 5748 | 3 | Y | 13 | 3 | 0 | 11 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 5280 | X | 4614 | -0- | -666 | -0- | 123 | 1 | 4491 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 5456 | X | 4696 | -0- | -760 | -0- | 130 | 1 | 4566 | 3 | Y | -0- | | | | | -0- |
| 06 | 5280 | X | 4668 | -0- | -612 | -0- | 154 | 1 | 4514 | 3 | Y | -0- | | | | | -0- |
| 07 | 5456 | X | 4733 | -0- | -723 | -0- | 135 | 1 | 4598 | 3 | Y | -0- | | | | | -0- |
| 08 | 5022 | X | 4802 | -0- | -220 | -0- | 125 | 1 | 4677 | 3 | Y | -0- | | | | | -0- |
| 09 | 4835 | X | 4835 | -0- | -0- | -0- | 135 | 1 | 4700 | 3 | Y | -0- | | | | | -0- |
| 10 | 5014 | X | 5014 | -0- | -0- | -0- | 147 | 1 | 4867 | 3 | Y | -0- | | | | | -0- |
| *11 | 4680 | X | 4652 | -0- | -28 | -0- | 132 | 1 | 4520 | 3 | Y | -0- | | | | | -0- |
| 12 | 4991 | X | 4760 | -0- | -231 | -0- | 133 | 1 | 4615 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,028 TOTAL CONDENSATE PROD: 52

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THOMAS & WOOD WELL #: 11 RRCID -> 221966 COMPL. DATE 06/28/2006 TOTAL DEPTH 9500 PERF. 8405 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3023 | -0- | -697 | -0- | 188 | 1 | 2780 | 3 | Y | 50 | 50 | 1 | | | 5 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 2680 | X | 2680 | -0- | -0- | -0- | 163 | 1 | 2466 | 3 | Y | 46 | 47 | 1 | | | 4 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 2697 | X | 1485 | -0- | -1212 | -0- | 87 | 1 | 1377 | 3 | Y | 19 | 22 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2610 | X | 38 | -0- | -2572 | -0- | 2 | 1 | 36 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2610 | X | -0- | -0- | -2610 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1488 | X | -0- | -0- | -1488 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,226 TOTAL CONDENSATE PROD: 115

HOLMES, S. L. WELL #: 17 RRCID -> 222267 COMPL. DATE 09/25/2009 TOTAL DEPTH 9446 PERF. 6017 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7905 | X | 4784 | -0- | -3121 | -0- | 4760 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 12 |
| 02 | 5320 | X | 4230 | -0- | -1090 | -0- | 4206 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 13 |
| 03 | 5890 | X | 4908 | -0- | -982 | -0- | 4879 | 2 | 29 | 9 | Y | 26 | 35 | 1 | | | 4 |
| 04 | 5700 | X | 4283 | -0- | -1417 | -0- | 4283 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 05 | 5890 | X | 3995 | -0- | -1895 | -0- | 3995 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4740 | X | 4504 | -0- | -236 | -0- | 4504 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6346 | X | 6346 | -0- | -0- | -0- | 6346 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4898 | X | 4027 | -0- | -871 | -0- | 4027 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 5479 | X | 5479 | -0- | -0- | -0- | 5479 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5921 | X | 5597 | -0- | -324 | -0- | 5597 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5730 | X | 5429 | -0- | -301 | -0- | 5429 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 6771 | X | 6771 | -0- | -0- | -0- | 6765 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 60,353 TOTAL CONDENSATE PROD: 75

THOMAS & WOOD WELL #: 12 RRCID -> 222270 COMPL. DATE 07/26/2006 TOTAL DEPTH 9458 PERF. 8098 - 9281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4732 | X | 4732 | -0- | -0- | -0- | 290 | 1 | 4289 | 3 | Y | 139 | 139 | 1 | | | 13 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 4077 | X | 4077 | -0- | -0- | -0- | 244 | 1 | 3701 | 3 | Y | 120 | 123 | 1 | | | 10 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 4431 | X | 4431 | -0- | -0- | -0- | 255 | 1 | 4057 | 3 | Y | 108 | 114 | 1 | | | 4 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 04 | 4370 | X | 4370 | -0- | -0- | -0- | 238 | 1 | 4055 | 3 | Y | 70 | 69 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 4357 | X | 4357 | -0- | -0- | -0- | 264 | 1 | 4032 | 3 | Y | 55 | 57 | 1 | | | 3 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 4384 | X | 4384 | -0- | -0- | -0- | 307 | 1 | 4000 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 4336 | X | 4336 | -0- | -0- | -0- | 278 | 1 | 3992 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 4441 | X | 4441 | -0- | -0- | -0- | 266 | 1 | 4105 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 4312 | X | 4312 | -0- | -0- | -0- | 272 | 1 | 3972 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 4380 | X | 4380 | -0- | -0- | -0- | 292 | 1 | 4011 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 4106 | X | 4106 | -0- | -0- | -0- | 265 | 1 | 3776 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 3988 | X | 3988 | -0- | -0- | -0- | 248 | 1 | 3632 | 3 | Y | 98 | 91 | 1 | | | 7 |
| | | | | | | | 108 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,914 TOTAL CONDENSATE PROD: 975

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 11 RRCID -> 222460 COMPL. DATE 08/16/2006 TOTAL DEPTH 9550 PERF. 8406 - 9269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2341 | -0- | -1038 | -0- | 62 | 1 | 2265 | 3 | Y | 13 | 2 | 0 | 10 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2591 | -0- | -69 | -0- | 72 | 1 | 2505 | 3 | Y | 13 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2515 | -0- | -430 | -0- | 67 | 1 | 2437 | 3 | Y | 10 | 2 | 0 | 9 | 1 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2719 | -0- | -131 | -0- | 72 | 1 | 2647 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2945 | X | 2403 | -0- | -542 | -0- | 66 | 1 | 2337 | 3 | Y | -0- | | | | | -0- |
| 06 | 2669 | N | 2669 | -0- | -0- | -0- | 88 | 1 | 2581 | 3 | Y | -0- | | | | | -0- |
| 07 | 2821 | N | 2267 | -0- | -554 | -0- | 65 | 1 | 2202 | 3 | Y | -0- | | | | | -0- |
| 08 | 2323 | N | 2323 | -0- | -0- | -0- | 61 | 1 | 2262 | 3 | Y | -0- | | | | | -0- |
| 09 | 2704 | N | 2704 | -0- | -0- | -0- | 76 | 1 | 2628 | 3 | Y | -0- | | | | | -0- |
| 10 | 2400 | N | 2400 | -0- | -0- | -0- | 71 | 1 | 2329 | 3 | Y | -0- | | | | | -0- |
| *11 | 2216 | N | 2216 | -0- | -0- | -0- | 63 | 1 | 2153 | 3 | Y | -0- | | | | | -0- |
| *12 | 1618 | N | 1618 | -0- | -0- | -0- | 43 | 1 | 1497 | 3 | Y | 71 | 15 | 0 | 46 | 1 | 10 |
| | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,766 TOTAL CONDENSATE PROD: 107

HOLMES, S.L. WELL #: 18 RRCID -> 222675 COMPL. DATE 03/27/2015 TOTAL DEPTH 9850 PERF. 6034 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 3724 | -0- | -2135 | -0- | 3680 | 2 | 44 | 9 | Y | 40 | 40 | 1 | | | 15 |
| 02 | 4200 | X | 637 | -0- | -3563 | -0- | 592 | 2 | 45 | 9 | Y | 41 | 30 | 1 | | | 26 |
| 03 | 4650 | X | 360 | -0- | -4290 | -0- | 360 | 2 | | | Y | -0- | 26 | 1 | | | -0- |
| 04 | 4500 | X | -0- | -0- | -4500 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 4650 | X | -0- | -0- | -4650 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3600 | X | -0- | -0- | -3600 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,721 TOTAL CONDENSATE PROD: 81

KYLE, FRED UNIT WELL #: 12 RRCID -> 223622 COMPL. DATE 10/18/2006 TOTAL DEPTH 9523 PERF. 8424 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7065 | X | 7065 | -0- | -0- | -0- | 185 | 1 | 6742 | 3 | Y | 125 | 23 | 0 | 94 | 1 | 22 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 6182 | X | 6182 | -0- | -0- | -0- | 169 | 1 | 5872 | 3 | Y | 128 | 22 | 0 | 107 | 1 | 21 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 03 | 6647 | X | 6647 | -0- | -0- | -0- | 175 | 1 | 6341 | 3 | Y | 119 | 27 | 0 | 98 | 1 | 15 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 04 | 5965 | X | 5965 | -0- | -0- | -0- | 157 | 1 | 5719 | 3 | Y | 81 | 23 | 0 | 59 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 6240 | X | 6240 | -0- | -0- | -0- | 169 | 1 | 5959 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 6037 | X | 6037 | -0- | -0- | -0- | 196 | 1 | 5750 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 6360 | X | 6360 | -0- | -0- | -0- | 180 | 1 | 6100 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 7085 | X | 7085 | -0- | -0- | -0- | 183 | 1 | 6817 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 6612 | X | 6612 | -0- | -0- | -0- | 182 | 1 | 6336 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 6701 | X | 6701 | -0- | -0- | -0- | 194 | 1 | 6396 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 6364 | X | 6364 | -0- | -0- | -0- | 178 | 1 | 6066 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 6470 | X | 6470 | -0- | -0- | -0- | 180 | 1 | 6216 | 3 | Y | 67 | 18 | 0 | 54 | 1 | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 77,728 TOTAL CONDENSATE PROD: 1,150

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN, J. C. WELL #: 15 RRCID -> 224010 COMPL. DATE 10/05/2006 TOTAL DEPTH 9550 PERF. 8428 - 9287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 3362 | -0- | -1319 | -0- | 88 | 1 | 3205 | 3 | Y | 63 | 12 | 0 | 48 | 1 | 11 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 4340 | X | 2951 | -0- | -1389 | -0- | 81 | 1 | 2808 | 3 | Y | 56 | 10 | 0 | 48 | 1 | 9 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 4805 | X | 3142 | -0- | -1663 | -0- | 83 | 1 | 3005 | 3 | Y | 49 | 11 | 0 | 41 | 1 | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 4470 | X | 3263 | -0- | -1207 | -0- | 85 | 1 | 3108 | 3 | Y | 64 | 16 | 0 | 43 | 1 | 11 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 4402 | X | 3079 | -0- | -1323 | -0- | 83 | 1 | 2915 | 3 | Y | 74 | 13 | 0 | 58 | 1 | 14 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 4937 | X | 4937 | -0- | -0- | -0- | 160 | 1 | 4691 | 3 | Y | 78 | 16 | 0 | 60 | 1 | 16 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 4531 | X | 4531 | -0- | -0- | -0- | 128 | 1 | 4339 | 3 | Y | 58 | 15 | 0 | 49 | 1 | 10 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 5298 | X | 5298 | -0- | -0- | -0- | 136 | 1 | 5078 | 3 | Y | 76 | 15 | 0 | 59 | 1 | 12 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 09 | 4664 | X | 4664 | -0- | -0- | -0- | 128 | 1 | 4449 | 3 | Y | 79 | 13 | 0 | 70 | 1 | 8 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 4968 | X | 4968 | -0- | -0- | -0- | 143 | 1 | 4714 | 3 | Y | 101 | 18 | 0 | 74 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 4586 | X | 4586 | -0- | -0- | -0- | 127 | 1 | 4342 | 3 | Y | 106 | 22 | 0 | 87 | 1 | 14 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| *12 | 4674 | X | 4674 | -0- | -0- | -0- | 129 | 1 | 4472 | 3 | Y | 66 | 17 | 0 | 54 | 1 | 9 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,455 TOTAL CONDENSATE PROD: 870

THOMAS & WOOD WELL #: 13 RRCID -> 224014 COMPL. DATE 11/08/2006 TOTAL DEPTH 9455 PERF. 8758 - 9275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3089 | -0- | -445 | -0- | 193 | 1 | 2856 | 3 | Y | 36 | 37 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2774 | -0- | -250 | -0- | 169 | 1 | 2565 | 3 | Y | 36 | 36 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2899 | -0- | -449 | -0- | 170 | 1 | 2697 | 3 | Y | 29 | 31 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 3240 | X | 3182 | -0- | -58 | -0- | 176 | 1 | 3006 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3120 | X | 3120 | -0- | -0- | -0- | 192 | 1 | 2928 | 3 | Y | -0- | | | | | -0- |
| 06 | 3465 | X | 3465 | -0- | -0- | -0- | 247 | 1 | 3218 | 3 | Y | -0- | | | | | -0- |
| 07 | 3422 | X | 3422 | -0- | -0- | -0- | 223 | 1 | 3199 | 3 | Y | -0- | | | | | -0- |
| 08 | 3526 | X | 3526 | -0- | -0- | -0- | 214 | 1 | 3312 | 3 | Y | -0- | | | | | -0- |
| 09 | 3259 | X | 3259 | -0- | -0- | -0- | 209 | 1 | 3050 | 3 | Y | -0- | | | | | -0- |
| 10 | 2857 | X | 2857 | -0- | -0- | -0- | 194 | 1 | 2663 | 3 | Y | -0- | | | | | -0- |
| *11 | 2788 | X | 2788 | -0- | -0- | -0- | 183 | 1 | 2605 | 3 | Y | -0- | | | | | -0- |
| *12 | 2834 | X | 2834 | -0- | -0- | -0- | 180 | 1 | 2642 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,215 TOTAL CONDENSATE PROD: 112

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 13 RRCID -> 224646 COMPL. DATE 09/13/2006 TOTAL DEPTH 9560 PERF. 8418 - 9328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2885 | -0- | -339 | -0- | 77 | 1 | 2795 | 3 | Y | 12 | 2 | 0 | 10 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2645 | X | 2645 | -0- | -0- | -0- | 74 | 1 | 2557 | 3 | Y | 13 | 2 | 0 | 11 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2480 | X | 2473 | -0- | -7 | -0- | 66 | 1 | 2395 | 3 | Y | 11 | 3 | 0 | 9 | 1 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2400 | X | 2225 | -0- | -175 | -0- | 59 | 1 | 2166 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2636 | X | 2636 | -0- | -0- | -0- | 73 | 1 | 2563 | 3 | Y | -0- | | | | | -0- |
| 06 | 2400 | X | 2373 | -0- | -27 | -0- | 78 | 1 | 2295 | 3 | Y | -0- | | | | | -0- |
| 07 | 2480 | X | 2478 | -0- | -2 | -0- | 71 | 1 | 2407 | 3 | Y | -0- | | | | | -0- |
| 08 | 2635 | X | 2363 | -0- | -272 | -0- | 62 | 1 | 2301 | 3 | Y | -0- | | | | | -0- |
| 09 | 2556 | N | 2556 | -0- | -0- | -0- | 71 | 1 | 2485 | 3 | Y | -0- | | | | | -0- |
| 10 | 2649 | N | 2649 | -0- | -0- | -0- | 78 | 1 | 2571 | 3 | Y | -0- | | | | | -0- |
| *11 | 2495 | N | 2495 | -0- | -0- | -0- | 71 | 1 | 2424 | 3 | Y | -0- | | | | | -0- |
| 12 | 2635 | N | 2585 | -0- | -50 | -0- | 72 | 1 | 2489 | 3 | Y | 22 | 5 | 0 | 14 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,363 TOTAL CONDENSATE PROD: 58

KYLE, FRED UNIT WELL #: 11 RRCID -> 224772 COMPL. DATE 08/30/2006 TOTAL DEPTH 9546 PERF. 8475 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 72 | -0- | -21 | -0- | 1 | 1 | 47 | 3 | Y | 22 | 4 | 0 | 17 | 1 | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 84 | N | 68 | -0- | -16 | -0- | 1 | 1 | 47 | 3 | Y | 18 | 3 | 0 | 16 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 2 | 1 | 75 | 3 | Y | 21 | 5 | 0 | 16 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 84 | N | 84 | -0- | -0- | -0- | 2 | 1 | 75 | 3 | Y | 6 | 2 | 0 | 6 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 2 | 1 | 74 | 3 | Y | 17 | 3 | 0 | 12 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 90 | N | 79 | -0- | -11 | -0- | 2 | 1 | 62 | 3 | Y | 14 | 3 | 0 | 11 | 1 | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 93 | N | 71 | -0- | -22 | -0- | 2 | 1 | 58 | 3 | Y | 10 | 3 | 0 | 8 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 2 | 1 | 66 | 3 | Y | 11 | 2 | 0 | 9 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 82 | N | 82 | -0- | -0- | -0- | 2 | 1 | 66 | 3 | Y | 13 | 2 | 0 | 12 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 91 | N | 91 | -0- | -0- | -0- | 2 | 1 | 70 | 3 | Y | 17 | 3 | 0 | 12 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 878 TOTAL CONDENSATE PROD: 149

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 12 RRCID -> 225251 COMPL. DATE 04/04/2006 TOTAL DEPTH 9660 PERF. 8642 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3414 | -0- | -833 | -0- | 214 | 1 | 3160 | 3 | Y | 36 | 37 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3633 | X | 3633 | -0- | -0- | -0- | 222 | 1 | 3371 | 3 | Y | 36 | 36 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 3978 | X | 3978 | -0- | -0- | -0- | 233 | 1 | 3711 | 3 | Y | 31 | 33 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 3786 | X | 3786 | -0- | -0- | -0- | 210 | 1 | 3576 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3903 | X | 3903 | -0- | -0- | -0- | 240 | 1 | 3663 | 3 | Y | -0- | | | | | -0- |
| 06 | 3475 | X | 3475 | -0- | -0- | -0- | 248 | 1 | 3227 | 3 | Y | -0- | | | | | -0- |
| 07 | 3608 | X | 3608 | -0- | -0- | -0- | 235 | 1 | 3373 | 3 | Y | -0- | | | | | -0- |
| 08 | 3517 | X | 3517 | -0- | -0- | -0- | 214 | 1 | 3303 | 3 | Y | -0- | | | | | -0- |
| 09 | 3360 | X | 3277 | -0- | -83 | -0- | 210 | 1 | 3067 | 3 | Y | -0- | | | | | -0- |
| 10 | 3660 | X | 3660 | -0- | -0- | -0- | 249 | 1 | 3411 | 3 | Y | -0- | | | | | -0- |
| *11 | 3360 | X | 3294 | -0- | -66 | -0- | 216 | 1 | 3078 | 3 | Y | -0- | | | | | -0- |
| 12 | 3472 | X | 3239 | -0- | -233 | -0- | 206 | 1 | 3021 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,784 TOTAL CONDENSATE PROD: 114

DAVIS, A. L. WELL #: 15 RRCID -> 226273 COMPL. DATE 01/18/2007 TOTAL DEPTH 9600 PERF. 9164 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 4795 | -0- | -1250 | -0- | 127 | 1 | 4620 | 3 | Y | 44 | 8 | 0 | 33 | 1 | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 4564 | X | 4263 | -0- | -301 | -0- | 118 | 1 | 4099 | 3 | Y | 42 | 7 | 0 | 36 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 5053 | X | 4558 | -0- | -495 | -0- | 121 | 1 | 4393 | 3 | Y | 40 | 9 | 0 | 33 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 4890 | X | 4225 | -0- | -665 | -0- | 110 | 1 | 4031 | 3 | Y | 76 | 19 | 0 | 49 | 1 | 13 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 5263 | X | 5263 | -0- | -0- | -0- | 142 | 1 | 5009 | 3 | Y | 102 | 18 | 0 | 77 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 4938 | X | 4938 | -0- | -0- | -0- | 160 | 1 | 4687 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 4877 | X | 4877 | -0- | -0- | -0- | 137 | 1 | 4660 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 5024 | X | 5024 | -0- | -0- | -0- | 129 | 1 | 4810 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 4804 | X | 4804 | -0- | -0- | -0- | 132 | 1 | 4578 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 4990 | X | 4990 | -0- | -0- | -0- | 143 | 1 | 4736 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 4694 | X | 4694 | -0- | -0- | -0- | 130 | 1 | 4444 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 4785 | X | 4785 | -0- | -0- | -0- | 133 | 1 | 4602 | 3 | Y | 45 | 13 | 0 | 40 | 1 | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,216 TOTAL CONDENSATE PROD: 877

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEALEY, J. J. WELL #: 14 RRCID -> 227218 COMPL. DATE 03/15/2009 TOTAL DEPTH 9795 PERF. 6122 - 9595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3285 | -0- | -869 | -0- | 3227 | 2 | 58 | 9 | Y | 53 | 66 | 1 | | | 18 |
| 02 | 3612 | X | 3381 | -0- | -231 | -0- | 3329 | 2 | 52 | 9 | Y | 47 | 33 | 1 | | | 32 |
| 03 | 4105 | X | 4105 | -0- | -0- | -0- | 4035 | 2 | 70 | 9 | Y | 64 | 64 | 1 | | | 32 |
| 04 | 3697 | X | 3697 | -0- | -0- | -0- | 3547 | 2 | 150 | 9 | Y | 136 | 74 | 1 | | | 94 |
| 05 | 3853 | X | 3853 | -0- | -0- | -0- | 3790 | 2 | 63 | 9 | Y | 57 | 109 | 1 | | | 42 |
| 06 | 3960 | X | 3479 | -0- | -481 | -0- | 3422 | 2 | 57 | 9 | Y | 52 | 38 | 1 | | | 56 |
| 07 | 4092 | X | 4032 | -0- | -60 | -0- | 3904 | 2 | 128 | 9 | Y | 116 | 74 | 1 | | | 98 |
| 08 | 4092 | X | 3913 | -0- | -179 | -0- | 24 | 1 | 2949 | 2 | Y | 36 | 70 | 1 | | | 64 |
| | | | | | | | 900 | 3 | 40 | 9 | | | | | | | |
| 09 | 3834 | X | 3834 | -0- | -0- | -0- | 29 | 1 | 2735 | 2 | Y | 58 | 75 | 1 | | | 47 |
| | | | | | | | 1006 | 3 | 64 | 9 | | | | | | | |
| 10 | 4030 | X | 3774 | -0- | -256 | -0- | 3719 | 2 | 55 | 9 | Y | 50 | 36 | 1 | | | 61 |
| 11 | 3900 | X | 3254 | -0- | -646 | -0- | 3189 | 2 | 65 | 9 | Y | 59 | 106 | 1 | | | 14 |
| 12 | 4030 | X | 3494 | -0- | -536 | -0- | 3446 | 2 | 48 | 9 | Y | 44 | 32 | 1 | | | 26 |

TOTAL GAS PROD: 44,101 TOTAL CONDENSATE PROD: 772

KYLE, FRED UNIT WELL #: 13 RRCID -> 228262 COMPL. DATE 01/23/2007 TOTAL DEPTH 9542 PERF. 8458 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8494 | X | 8347 | -0- | -147 | -0- | 217 | 1 | 7906 | 3 | Y | 204 | 37 | 0 | 150 | 1 | 36 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 02 | 7616 | X | 7377 | -0- | -239 | -0- | 201 | 1 | 6957 | 3 | Y | 199 | 34 | 0 | 168 | 1 | 33 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 03 | 8432 | X | 8055 | -0- | -377 | -0- | 211 | 1 | 7642 | 3 | Y | 184 | 42 | 0 | 152 | 1 | 23 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 04 | 8070 | X | 7517 | -0- | -553 | -0- | 198 | 1 | 7230 | 3 | Y | 81 | 25 | 0 | 65 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 8339 | X | 7414 | -0- | -925 | -0- | 201 | 1 | 7101 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 8070 | X | 7256 | -0- | -814 | -0- | 236 | 1 | 6929 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 8153 | X | 7747 | -0- | -406 | -0- | 219 | 1 | 7448 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 7859 | X | 7859 | -0- | -0- | -0- | 203 | 1 | 7571 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 7500 | X | 7499 | -0- | -1 | -0- | 207 | 1 | 7198 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 7750 | X | 7605 | -0- | -145 | -0- | 220 | 1 | 7274 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 7500 | X | 6957 | -0- | -543 | -0- | 195 | 1 | 6642 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 7750 | X | 7218 | -0- | -532 | -0- | 199 | 1 | 6896 | 3 | Y | 112 | 27 | 0 | 83 | 1 | 16 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 90,851 TOTAL CONDENSATE PROD: 1,410

PIRKLE, L.H. WELL #: 17 RRCID -> 229186 COMPL. DATE 07/28/2007 TOTAL DEPTH 9770 PERF. 8862 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3059 | -0- | -909 | -0- | 3017 | 2 | 42 | 9 | Y | 38 | 31 | 1 | | | 21 |
| 02 | 3164 | X | 2632 | -0- | -532 | -0- | 2593 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 22 |
| 03 | 3503 | X | 2981 | -0- | -522 | -0- | 2937 | 2 | 44 | 9 | Y | 40 | 54 | 1 | | | 8 |
| 04 | 3390 | X | 2869 | -0- | -521 | -0- | 2832 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | 9 |
| 05 | 3503 | X | 2773 | -0- | -730 | -0- | 2736 | 2 | 37 | 9 | Y | 34 | 32 | 1 | | | 11 |
| 06 | 3103 | X | 3103 | -0- | -0- | -0- | 3078 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 10 |
| 07 | 3402 | X | 3402 | -0- | -0- | -0- | 3365 | 2 | 37 | 9 | Y | 34 | 37 | 1 | | | 7 |
| 08 | 3208 | X | 3208 | -0- | -0- | -0- | 3167 | 2 | 41 | 9 | Y | 37 | 27 | 1 | | | 17 |
| 09 | 3090 | X | 2964 | -0- | -126 | -0- | 2930 | 2 | 34 | 9 | Y | 31 | 37 | 1 | | | 11 |
| 10 | 3410 | X | 2602 | -0- | -808 | -0- | 2565 | 2 | 37 | 9 | Y | 34 | 36 | 1 | | | 9 |
| 11 | 3384 | X | 3384 | -0- | -0- | -0- | 3344 | 2 | 40 | 9 | Y | 36 | 28 | 1 | | | 17 |
| *12 | 3628 | X | 3628 | -0- | -0- | -0- | 3578 | 2 | 50 | 9 | Y | 45 | 45 | 1 | | | 17 |

TOTAL GAS PROD: 36,605 TOTAL CONDENSATE PROD: 421

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEALEY, J. J. WELL #: 13 L RRCID -> 229193 COMPL. DATE 04/01/2009 TOTAL DEPTH 9795 PERF. 6150 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2824 | -0- | -896 | -0- | 2772 | 2 | 52 | 9 | Y | 47 | 57 | 1 | | | 18 |
| 02 | 3360 | X | 2230 | -0- | -1130 | -0- | 2185 | 2 | 45 | 9 | Y | 41 | 30 | 1 | | | 29 |
| 03 | 3720 | X | 2823 | -0- | -897 | -0- | 2768 | 2 | 55 | 9 | Y | 50 | 57 | 1 | | | 22 |
| 04 | 3090 | X | 2667 | -0- | -423 | -0- | 2522 | 2 | 145 | 9 | Y | 132 | 62 | 1 | | | 92 |
| 05 | 2821 | X | 2665 | -0- | -156 | -0- | 2608 | 2 | 57 | 9 | Y | 52 | 104 | 1 | | | 40 |
| 06 | 2730 | X | 2634 | -0- | -96 | -0- | 2578 | 2 | 56 | 9 | Y | 51 | 36 | 1 | | | 55 |
| 07 | 3200 | X | 3200 | -0- | -0- | -0- | 3072 | 2 | 128 | 9 | Y | 116 | 73 | 1 | | | 98 |
| 08 | 2898 | N | 2898 | -0- | -0- | -0- | 18 | 1 | 2176 | 2 | Y | 36 | 70 | 1 | | | 64 |
| | | | | | | | 664 | 3 | 40 | 9 | | | | | | | |
| 09 | 3000 | N | 3349 | -0- | 349 | 349 | 25 | 1 | 2384 | 2 | Y | 57 | 74 | 1 | | | 47 |
| | | | | | | | 877 | 3 | 63 | 9 | | | | | | | |
| 10 | 3624 | X | 3275 | -0- | -349 | -0- | 3216 | 2 | 59 | 9 | Y | 54 | 38 | 1 | | | 63 |
| 11 | 2460 | X | 2243 | -0- | -217 | -0- | 2171 | 2 | 72 | 9 | Y | 65 | 113 | 1 | | | 15 |
| 12 | 2542 | X | 2153 | -0- | -389 | -0- | 2099 | 2 | 54 | 9 | Y | 49 | 37 | 1 | | | 27 |

TOTAL GAS PROD: 32,961 TOTAL CONDENSATE PROD: 750

ALLISON, THOMAS GAS UNIT WELL #: 11A RRCID -> 229786 COMPL. DATE 12/07/2007 TOTAL DEPTH 9750 PERF. 8436 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 5217 | -0- | -208 | -0- | 5217 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4704 | X | 4476 | -0- | -228 | -0- | 4476 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5115 | X | 4355 | -0- | -760 | -0- | 4355 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5040 | X | 4527 | -0- | -513 | -0- | 4527 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 5208 | X | 4423 | -0- | -785 | -0- | 4423 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 5040 | X | 4212 | -0- | -828 | -0- | 4212 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4960 | X | 4025 | -0- | -935 | -0- | 4025 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4681 | X | 4619 | -0- | -62 | -0- | 4619 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4585 | X | 4585 | -0- | -0- | -0- | 4585 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4497 | X | 4497 | -0- | -0- | -0- | 4497 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4470 | X | 4100 | -0- | -370 | -0- | 4100 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4743 | X | 4078 | -0- | -665 | -0- | 4078 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 53,114 TOTAL CONDENSATE PROD: -0-

ALLISON, THOMAS GAS UNIT WELL #: 10A RRCID -> 230432 COMPL. DATE 03/13/2008 TOTAL DEPTH 9760 PERF. 8390 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3140 | -0- | -332 | -0- | 3140 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3068 | X | 3068 | -0- | -0- | -0- | 3068 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4025 | X | 4025 | -0- | -0- | -0- | 4025 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4040 | X | 4040 | -0- | -0- | -0- | 4040 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4133 | X | 4133 | -0- | -0- | -0- | 4133 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4008 | X | 4008 | -0- | -0- | -0- | 4008 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3411 | X | 3411 | -0- | -0- | -0- | 3411 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3658 | X | 3247 | -0- | -411 | -0- | 3247 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3540 | X | 2437 | -0- | -1103 | -0- | 2437 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3658 | X | 3235 | -0- | -423 | -0- | 3235 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3540 | X | 2842 | -0- | -698 | -0- | 2842 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3410 | X | 2909 | -0- | -501 | -0- | 2909 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40,495 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 2 ROSS WELL #: 12 RRCID -> 230445 COMPL. DATE 05/18/2007 TOTAL DEPTH 9500 PERF. 8369 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2840 | -0- | -539 | -0- | 75 | 1 | 2740 | 3 | Y | 23 | 4 | 0 | 18 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2686 | X | 2686 | -0- | -0- | -0- | 74 | 1 | 2580 | 3 | Y | 29 | 5 | 0 | 23 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2914 | X | 2711 | -0- | -203 | -0- | 72 | 1 | 2615 | 3 | Y | 22 | 5 | 0 | 19 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3010 | X | 3010 | -0- | -0- | -0- | 80 | 1 | 2930 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 2929 | X | 2929 | -0- | -0- | -0- | 81 | 1 | 2848 | 3 | Y | -0- | | | | | -0- |
| 06 | 2610 | N | 2432 | -0- | -178 | -0- | 80 | 1 | 2352 | 3 | Y | -0- | | | | | -0- |
| 07 | 2962 | N | 2962 | -0- | -0- | -0- | 85 | 1 | 2877 | 3 | Y | -0- | | | | | -0- |
| 08 | 3100 | X | 2669 | -0- | -431 | -0- | 70 | 1 | 2599 | 3 | Y | -0- | | | | | -0- |
| 09 | 3000 | X | 2352 | -0- | -648 | -0- | 66 | 1 | 2286 | 3 | Y | -0- | | | | | -0- |
| 10 | 3305 | X | 3305 | -0- | -0- | -0- | 97 | 1 | 3208 | 3 | Y | -0- | | | | | -0- |
| *11 | 2880 | X | 2880 | -0- | -0- | -0- | 82 | 1 | 2798 | 3 | Y | -0- | | | | | -0- |
| 12 | 2976 | X | 2871 | -0- | -105 | -0- | 80 | 1 | 2780 | 3 | Y | 10 | 2 | 0 | 7 | 1 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,647 TOTAL CONDENSATE PROD: 84

OWENS, A.H. WELL #: 13 RRCID -> 230610 COMPL. DATE 06/24/2007 TOTAL DEPTH 9713 PERF. 8397 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9210 | X | 9210 | -0- | -0- | -0- | 9203 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 3 |
| 02 | 8255 | X | 8255 | -0- | -0- | -0- | 8251 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 03 | 8745 | X | 8745 | -0- | -0- | -0- | 8739 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 04 | 8611 | X | 8611 | -0- | -0- | -0- | 8579 | 2 | 32 | 9 | Y | 29 | 24 | 1 | | | 7 |
| 05 | 8648 | X | 8648 | -0- | -0- | -0- | 8620 | 2 | 28 | 9 | Y | 25 | 17 | 1 | | | 15 |
| 06 | 8419 | X | 8419 | -0- | -0- | -0- | 8390 | 2 | 29 | 9 | Y | 26 | 35 | 1 | | | 6 |
| 07 | 8705 | X | 8705 | -0- | -0- | -0- | 8679 | 2 | 26 | 9 | Y | 24 | 18 | 1 | | | 12 |
| 08 | 8570 | X | 8570 | -0- | -0- | -0- | 53 | 1 | 6507 | 2 | Y | 22 | 17 | 1 | | | 17 |
| | | | | | | | 1986 | 3 | 24 | 9 | | | | | | | |
| 09 | 8757 | X | 8757 | -0- | -0- | -0- | 67 | 1 | 6337 | 2 | Y | 21 | 17 | 1 | | | 21 |
| | | | | | | | 2330 | 3 | 23 | 9 | | | | | | | |
| 10 | 8240 | X | 8240 | -0- | -0- | -0- | 8214 | 2 | 26 | 9 | Y | 24 | 36 | 1 | | | 9 |
| 11 | 8241 | X | 8241 | -0- | -0- | -0- | 8213 | 2 | 28 | 9 | Y | 25 | 18 | 1 | | | 16 |
| *12 | 8253 | X | 8253 | -0- | -0- | -0- | 8223 | 2 | 30 | 9 | Y | 27 | 38 | 1 | | | 5 |

TOTAL GAS PROD: 102,654 TOTAL CONDENSATE PROD: 238

ALLISON, THOMAS GAS UNIT WELL #: 12A RRCID -> 231141 COMPL. DATE 03/11/2008 TOTAL DEPTH 9730 PERF. 8406 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4027 | -0- | -530 | -0- | 4027 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3864 | X | 3311 | -0- | -553 | -0- | 3311 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4185 | X | 3176 | -0- | -1009 | -0- | 3176 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4050 | X | 2580 | -0- | -1470 | -0- | 2580 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4030 | X | 2481 | -0- | -1549 | -0- | 2481 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3900 | X | 2733 | -0- | -1167 | -0- | 2733 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6502 | X | 6502 | -0- | -0- | -0- | 6502 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4322 | X | 4322 | -0- | -0- | -0- | 4322 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4254 | X | 4254 | -0- | -0- | -0- | 4254 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4334 | X | 4334 | -0- | -0- | -0- | 4334 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4097 | X | 4097 | -0- | -0- | -0- | 4097 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 4119 | X | 4119 | -0- | -0- | -0- | 4119 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 45,936 TOTAL CONDENSATE PROD: -0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. "C" WELL #: 14 RRCID -> 232148 COMPL. DATE 09/18/2007 TOTAL DEPTH 9745 PERF. 8428 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2279 | -0- | -542 | -0- | 60 | 1 | 2187 | 3 | Y | 29 | 5 | 0 | 22 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2548 | X | 1505 | -0- | -1043 | -0- | 41 | 1 | 1438 | 3 | Y | 24 | 4 | 0 | 21 | 1 | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2409 | -0- | -226 | -0- | 64 | 1 | 2320 | 3 | Y | 23 | 5 | 0 | 19 | 1 | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2774 | X | 2774 | -0- | -0- | -0- | 72 | 1 | 2622 | 3 | Y | 73 | 17 | 0 | 46 | 1 | 13 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 2635 | X | 2312 | -0- | -323 | -0- | 61 | 1 | 2145 | 3 | Y | 96 | 17 | 0 | 73 | 1 | 19 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 06 | 2529 | X | 2529 | -0- | -0- | -0- | 81 | 1 | 2363 | 3 | Y | 77 | 17 | 0 | 63 | 1 | 16 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 2852 | X | 2413 | -0- | -439 | -0- | 67 | 1 | 2267 | 3 | Y | 72 | 18 | 0 | 58 | 1 | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 1956 | N | 1956 | -0- | -0- | -0- | 49 | 1 | 1841 | 3 | Y | 60 | 13 | 0 | 50 | 1 | 9 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 2307 | N | 2307 | -0- | -0- | -0- | 62 | 1 | 2150 | 3 | Y | 86 | 14 | 0 | 72 | 1 | 9 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 10 | 1655 | N | 1655 | -0- | -0- | -0- | 46 | 1 | 1534 | 3 | Y | 68 | 12 | 0 | 53 | 1 | 12 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *11 | 1911 | N | 1911 | -0- | -0- | -0- | 52 | 1 | 1760 | 3 | Y | 90 | 18 | 0 | 72 | 1 | 12 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *12 | 2171 | N | 2171 | -0- | -0- | -0- | 60 | 1 | 2070 | 3 | Y | 37 | 11 | 0 | 33 | 1 | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,221 TOTAL CONDENSATE PROD: 735

MAXWELL GAS UNIT WELL #: 1 RRCID -> 234791 COMPL. DATE 11/23/2007 TOTAL DEPTH 10350 PERF. 9160 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1859 | -0- | -435 | -0- | 52 | 1 | 1715 | 2 | N | 84 | 175 | 1 | | | 100 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 2688 | X | 1528 | -0- | -1160 | -0- | 43 | 1 | 1485 | 2 | N | -0- | | | | | 100 |
| 03 | 2976 | X | 2323 | -0- | -653 | -0- | 60 | 1 | 2000 | 2 | N | 239 | 189 | 1 | | | 150 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2166 | -0- | -714 | -0- | 61 | 1 | 2064 | 2 | N | 37 | | | | | 187 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2072 | -0- | -842 | -0- | 58 | 1 | 1968 | 2 | N | 42 | 187 | 1 | | | 42 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 2250 | X | 2095 | -0- | -155 | -0- | 53 | 1 | 1808 | 2 | N | 213 | 188 | 1 | | | 67 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 07 | 4926 | X | 4926 | -0- | -0- | -0- | 159 | 1 | 4767 | 2 | N | -0- | | | | | 67 |
| 08 | 2077 | N | 1793 | -0- | -284 | -0- | 47 | 1 | 1568 | 2 | N | 162 | 175 | 1 | | | 54 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 09 | 2335 | N | 2335 | -0- | -0- | -0- | 68 | 1 | 2215 | 2 | N | 47 | | | | | 101 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 2961 | X | 2961 | -0- | -0- | -0- | 85 | 1 | 2811 | 2 | N | 59 | | | | | 160 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2499 | X | 2499 | -0- | -0- | -0- | 70 | 1 | 2320 | 2 | N | 99 | 179 | 1 | | | 80 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| *12 | 2786 | X | 2786 | -0- | -0- | -0- | 79 | 1 | 2607 | 2 | N | 91 | | | | | 171 |
| | | | | | | | 100 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,343 TOTAL CONDENSATE PROD: 1,073

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J.D. UNIT WELL #: 13 RRCID -> 234845 COMPL. DATE 11/03/2007 TOTAL DEPTH 9785 PERF. 6300 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8060 | X | 7254 | -0- | -806 | -0- | 7162 | 2 | 92 | 9 | Y | 84 | 77 | 1 | | | 46 |
| 02 | 7364 | X | 4930 | -0- | -2434 | -0- | 4871 | 2 | 59 | 9 | Y | 54 | 69 | 1 | | | 31 |
| 03 | 8153 | X | 6284 | -0- | -1869 | -0- | 6199 | 2 | 85 | 9 | Y | 77 | 63 | 1 | | | 45 |
| 04 | 7890 | X | 7014 | -0- | -876 | -0- | 6957 | 2 | 57 | 9 | Y | 52 | 64 | 1 | | | 33 |
| 05 | 8060 | X | 7604 | -0- | -456 | -0- | 7549 | 2 | 55 | 9 | Y | 50 | 55 | 1 | | | 28 |
| 06 | 7020 | X | 4907 | -0- | -2113 | -0- | 4871 | 2 | 36 | 9 | Y | 33 | 51 | 1 | | | 10 |
| 07 | 7254 | X | 4290 | -0- | -2964 | -0- | 4261 | 2 | 29 | 9 | Y | 26 | 18 | 1 | | | 18 |
| 08 | 5462 | X | 5462 | -0- | -0- | -0- | 5429 | 2 | 33 | 9 | Y | 30 | 42 | 1 | | | 6 |
| 09 | 5752 | X | 5752 | -0- | -0- | -0- | 5715 | 2 | 37 | 9 | Y | 34 | 24 | 1 | | | 16 |
| 10 | 5022 | X | 5022 | -0- | -0- | -0- | 4989 | 2 | 33 | 9 | Y | 30 | 23 | 1 | | | 23 |
| 11 | 5896 | X | 5896 | -0- | -0- | -0- | 5862 | 2 | 34 | 9 | Y | 31 | 43 | 1 | | | 11 |
| 12 | 4619 | X | 4399 | -0- | -220 | -0- | 4363 | 2 | 36 | 9 | Y | 33 | | | | | 44 |

TOTAL GAS PROD: 68,814 TOTAL CONDENSATE PROD: 534

PIRKLE, L.H. WELL #: 18 RRCID -> 236037 COMPL. DATE 02/17/2008 TOTAL DEPTH 9520 PERF. 6168 - 9319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8246 | X | 3683 | -0- | -4563 | -0- | 3651 | 2 | 32 | 9 | Y | 29 | 35 | 1 | | | 15 |
| 02 | 5679 | X | 5679 | -0- | -0- | -0- | 5633 | 2 | 46 | 9 | Y | 42 | 31 | 1 | | | 26 |
| 03 | 5659 | X | 5659 | -0- | -0- | -0- | 5604 | 2 | 55 | 9 | Y | 50 | 67 | 1 | | | 9 |
| 04 | 5679 | X | 5679 | -0- | -0- | -0- | 5640 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 10 |
| 05 | 5943 | X | 5943 | -0- | -0- | -0- | 5899 | 2 | 44 | 9 | Y | 40 | 36 | 1 | | | 14 |
| 06 | 6051 | X | 6051 | -0- | -0- | -0- | 6017 | 2 | 34 | 9 | Y | 31 | 33 | 1 | | | 12 |
| 07 | 5997 | X | 5997 | -0- | -0- | -0- | 5968 | 2 | 29 | 9 | Y | 26 | 32 | 1 | | | 6 |
| 08 | 5496 | X | 5496 | -0- | -0- | -0- | 5464 | 2 | 32 | 9 | Y | 29 | 21 | 1 | | | 14 |
| 09 | 6518 | X | 6518 | -0- | -0- | -0- | 6487 | 2 | 31 | 9 | Y | 28 | 32 | 1 | | | 10 |
| 10 | 6671 | X | 6671 | -0- | -0- | -0- | 6638 | 2 | 33 | 9 | Y | 30 | 32 | 1 | | | 8 |
| 11 | 5974 | X | 5974 | -0- | -0- | -0- | 5931 | 2 | 43 | 9 | Y | 39 | 37 | 1 | | | 10 |
| *12 | 3546 | X | 3546 | -0- | -0- | -0- | 3514 | 2 | 32 | 9 | Y | 29 | 27 | 1 | | | 12 |

TOTAL GAS PROD: 66,896 TOTAL CONDENSATE PROD: 408

BANKS, W. R. WELL #: 11 RRCID -> 239378 COMPL. DATE 07/24/2008 TOTAL DEPTH 9539 PERF. 8571 - 9416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 4721 | -0- | -1200 | -0- | 126 | 1 | 4578 | 3 | Y | 15 | 3 | 0 | 10 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 5068 | X | 4412 | -0- | -656 | -0- | 123 | 1 | 4275 | 3 | Y | 13 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 5301 | X | 3893 | -0- | -1408 | -0- | 104 | 1 | 3776 | 3 | Y | 12 | 3 | 0 | 10 | 1 | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 5130 | X | 3328 | -0- | -1802 | -0- | 89 | 1 | 3239 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 4898 | X | 3361 | -0- | -1537 | -0- | 93 | 1 | 3268 | 3 | Y | -0- | | | | | -0- |
| 06 | 4740 | X | 4268 | -0- | -472 | -0- | 141 | 1 | 4127 | 3 | Y | -0- | | | | | -0- |
| 07 | 4898 | X | 4310 | -0- | -588 | -0- | 123 | 1 | 4187 | 3 | Y | -0- | | | | | -0- |
| 08 | 4316 | X | 4316 | -0- | -0- | -0- | 113 | 1 | 4203 | 3 | Y | -0- | | | | | -0- |
| 09 | 4206 | X | 4206 | -0- | -0- | -0- | 117 | 1 | 4089 | 3 | Y | -0- | | | | | -0- |
| 10 | 4309 | X | 4216 | -0- | -93 | -0- | 124 | 1 | 4092 | 3 | Y | -0- | | | | | -0- |
| *11 | 4170 | X | 3833 | -0- | -337 | -0- | 109 | 1 | 3724 | 3 | Y | -0- | | | | | -0- |
| 12 | 4309 | X | 3756 | -0- | -553 | -0- | 105 | 1 | 3641 | 3 | Y | 9 | 2 | 0 | 6 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,620 TOTAL CONDENSATE PROD: 49

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 12 RRCID -> 239859 COMPL. DATE 07/06/2008 TOTAL DEPTH 9435 PERF. 8429 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 5327 | -0- | -904 | -0- | 137 | 1 | 4982 | 3 | Y | 189 | 35 | 0 | 141 | 1 | 34 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 02 | 5320 | X | 4982 | -0- | -338 | -0- | 134 | 1 | 4644 | 3 | Y | 185 | 32 | 0 | 156 | 1 | 31 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 03 | 5828 | X | 5371 | -0- | -457 | -0- | 139 | 1 | 5044 | 3 | Y | 171 | 39 | 0 | 141 | 1 | 22 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 04 | 5640 | X | 4385 | -0- | -1255 | -0- | 115 | 1 | 4183 | 3 | Y | 79 | 24 | 0 | 63 | 1 | 14 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 5797 | X | 3638 | -0- | -2159 | -0- | 98 | 1 | 3446 | 3 | Y | 85 | 15 | 0 | 67 | 1 | 17 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 06 | 5340 | X | 5167 | -0- | -173 | -0- | 167 | 1 | 4910 | 3 | Y | 82 | 17 | 0 | 65 | 1 | 17 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 5518 | X | 5508 | -0- | -10 | -0- | 155 | 1 | 5273 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 5548 | X | 5548 | -0- | -0- | -0- | 143 | 1 | 5324 | 3 | Y | 74 | 15 | 0 | 59 | 1 | 12 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 5310 | X | 5310 | -0- | -0- | -0- | 146 | 1 | 5073 | 3 | Y | 83 | 14 | 0 | 72 | 1 | 9 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 5458 | X | 5458 | -0- | -0- | -0- | 157 | 1 | 5190 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 5119 | X | 5119 | -0- | -0- | -0- | 142 | 1 | 4857 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 5221 | X | 5221 | -0- | -0- | -0- | 143 | 1 | 4955 | 3 | Y | 112 | 27 | 0 | 83 | 1 | 16 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,034 TOTAL CONDENSATE PROD: 1,343

PIRKLE, L.H. WELL #: 11 RRCID -> 240049 COMPL. DATE 10/27/2006 TOTAL DEPTH 9431 PERF. 6193 - 9290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2466 | -0- | -572 | -0- | 2431 | 2 | 35 | 9 | Y | 32 | 27 | 1 | | | 17 |
| 02 | 2548 | X | 2396 | -0- | -152 | -0- | 2365 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 18 |
| 03 | 2821 | X | 2428 | -0- | -393 | -0- | 2393 | 2 | 35 | 9 | Y | 32 | 43 | 1 | | | 7 |
| 04 | 2730 | X | 2579 | -0- | -151 | -0- | 2540 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 10 |
| 05 | 2821 | X | 1347 | -0- | -1474 | -0- | 1322 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 10 |
| 06 | 2580 | X | 1700 | -0- | -880 | -0- | 1668 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 9 |
| 07 | 2666 | X | 1901 | -0- | -765 | -0- | 1867 | 2 | 34 | 9 | Y | 31 | 35 | 1 | | | 5 |
| 08 | 1333 | N | 50 | -0- | -1283 | -0- | 44 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 1 |
| 09 | 1710 | N | -0- | -0- | -1710 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 1891 | N | 131 | -0- | -1760 | -0- | 122 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 2 |
| 11 | 1234 | N | 1234 | -0- | -0- | -0- | 1204 | 2 | 30 | 9 | Y | 27 | 14 | 1 | | | 15 |
| *12 | 1473 | N | 1473 | -0- | -0- | -0- | 1418 | 2 | 55 | 9 | Y | 50 | 46 | 1 | | | 19 |

TOTAL GAS PROD: 17,705 TOTAL CONDENSATE PROD: 300

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 14 RRCID -> 240110 COMPL. DATE 07/18/2008 TOTAL DEPTH 9563 PERF. 8430 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4303 | -0- | -564 | -0- | 115 | 1 | 4171 | 3 | Y | 15 | 3 | 0 | 11 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3777 | X | 3777 | -0- | -0- | -0- | 106 | 1 | 3657 | 3 | Y | 13 | 2 | 0 | 12 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 4110 | X | 4110 | -0- | -0- | -0- | 110 | 1 | 3986 | 3 | Y | 13 | 3 | 0 | 11 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3930 | X | 3835 | -0- | -95 | -0- | 102 | 1 | 3733 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 4061 | X | 3921 | -0- | -140 | -0- | 108 | 1 | 3813 | 3 | Y | -0- | | | | | -0- |
| 06 | 3930 | X | 3765 | -0- | -165 | -0- | 124 | 1 | 3641 | 3 | Y | -0- | | | | | -0- |
| 07 | 4061 | X | 3671 | -0- | -390 | -0- | 105 | 1 | 3566 | 3 | Y | -0- | | | | | -0- |
| 08 | 4123 | X | 2437 | -0- | -1686 | -0- | 64 | 1 | 2373 | 3 | Y | -0- | | | | | -0- |
| 09 | 3840 | X | 2521 | -0- | -1319 | -0- | 70 | 1 | 2451 | 3 | Y | -0- | | | | | -0- |
| 10 | 3906 | X | 3202 | -0- | -704 | -0- | 94 | 1 | 3108 | 3 | Y | -0- | | | | | -0- |
| *11 | 3780 | X | 3102 | -0- | -678 | -0- | 88 | 1 | 3014 | 3 | Y | -0- | | | | | -0- |
| 12 | 3658 | X | 3312 | -0- | -346 | -0- | 93 | 1 | 3219 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 41,956 TOTAL CONDENSATE PROD: 41

THOMAS & WOOD WELL #: 15 RRCID -> 240594 COMPL. DATE 08/15/2008 TOTAL DEPTH 9475 PERF. 8401 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4116 | X | 4116 | -0- | -0- | -0- | 249 | 1 | 3682 | 3 | Y | 168 | 167 | 1 | | | 16 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 3475 | X | 3475 | -0- | -0- | -0- | 205 | 1 | 3112 | 3 | Y | 144 | 148 | 1 | | | 12 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 03 | 3693 | X | 3693 | -0- | -0- | -0- | 210 | 1 | 3340 | 3 | Y | 130 | 137 | 1 | | | 5 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 04 | 3300 | X | 3300 | -0- | -0- | -0- | 178 | 1 | 3045 | 3 | Y | 70 | 70 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 3095 | X | 3095 | -0- | -0- | -0- | 186 | 1 | 2844 | 3 | Y | 59 | 61 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 3033 | X | 3033 | -0- | -0- | -0- | 212 | 1 | 2756 | 3 | Y | 59 | 59 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 3597 | X | 3597 | -0- | -0- | -0- | 230 | 1 | 3300 | 3 | Y | 61 | 61 | 1 | | | 3 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 3635 | X | 3635 | -0- | -0- | -0- | 217 | 1 | 3348 | 3 | Y | 64 | 60 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 3468 | X | 3468 | -0- | -0- | -0- | 218 | 1 | 3182 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 3522 | X | 3522 | -0- | -0- | -0- | 234 | 1 | 3211 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 3227 | X | 3227 | -0- | -0- | -0- | 207 | 1 | 2955 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 3344 | X | 3344 | -0- | -0- | -0- | 205 | 1 | 3000 | 3 | Y | 126 | 117 | 1 | | | 9 |
| | | | | | | | 139 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,505 TOTAL CONDENSATE PROD: 1,072

WOOLWORTH, J.D. UNIT WELL #: 14 RRCID -> 240635 COMPL. DATE 08/17/2008 TOTAL DEPTH 9753 PERF. 6135 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7192 | X | 6190 | -0- | -1002 | -0- | 6115 | 2 | 75 | 9 | Y | 68 | 67 | 1 | | | 35 |
| 02 | 6664 | X | 6040 | -0- | -624 | -0- | 5962 | 2 | 78 | 9 | Y | 71 | 69 | 1 | | | 37 |
| 03 | 7440 | X | 6606 | -0- | -834 | -0- | 6518 | 2 | 88 | 9 | Y | 80 | 74 | 1 | | | 43 |
| 04 | 7200 | X | 6372 | -0- | -828 | -0- | 6315 | 2 | 57 | 9 | Y | 52 | 62 | 1 | | | 33 |
| 05 | 7440 | X | 6600 | -0- | -840 | -0- | 6545 | 2 | 55 | 9 | Y | 50 | 55 | 1 | | | 28 |
| 06 | 6480 | X | 5989 | -0- | -491 | -0- | 5939 | 2 | 50 | 9 | Y | 45 | 57 | 1 | | | 16 |
| 07 | 6696 | X | 5588 | -0- | -1108 | -0- | 5545 | 2 | 43 | 9 | Y | 39 | 28 | 1 | | | 27 |
| 08 | 6603 | X | 5131 | -0- | -1472 | -0- | 5096 | 2 | 35 | 9 | Y | 32 | 53 | 1 | | | 6 |
| 09 | 6390 | X | 5927 | -0- | -463 | -0- | 5885 | 2 | 42 | 9 | Y | 38 | 27 | 1 | | | 17 |
| 10 | 6603 | X | 6045 | -0- | -558 | -0- | 6002 | 2 | 43 | 9 | Y | 39 | 26 | 1 | | | 30 |
| 11 | 6000 | X | 5184 | -0- | -816 | -0- | 5144 | 2 | 40 | 9 | Y | 36 | 55 | 1 | | | 11 |
| *12 | 6548 | X | 6548 | -0- | -0- | -0- | 6512 | 2 | 36 | 9 | Y | 33 | | | | | 44 |

TOTAL GAS PROD: 72,220 TOTAL CONDENSATE PROD: 583

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 16 RRCID -> 241988 COMPL. DATE 05/30/2008 TOTAL DEPTH 8774 PERF. 8417 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7595 | X | 4912 | -0- | -2683 | -0- | 129 | 1 | 4700 | 3 | Y | 75 | 14 | 0 | 59 | 1 | 13 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 6244 | X | 5504 | -0- | -740 | -0- | 152 | 1 | 5258 | 3 | Y | 85 | 14 | 0 | 70 | 1 | 14 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 6913 | X | 6124 | -0- | -789 | -0- | 162 | 1 | 5860 | 3 | Y | 93 | 21 | 0 | 74 | 1 | 12 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 04 | 6690 | X | 5594 | -0- | -1096 | -0- | 147 | 1 | 5364 | 3 | Y | 75 | 20 | 0 | 54 | 1 | 13 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 6479 | X | 5940 | -0- | -539 | -0- | 161 | 1 | 5667 | 3 | Y | 102 | 18 | 0 | 77 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 5940 | X | 5498 | -0- | -442 | -0- | 178 | 1 | 5229 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 6138 | X | 5272 | -0- | -866 | -0- | 149 | 1 | 5043 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 6138 | X | 5603 | -0- | -535 | -0- | 144 | 1 | 5374 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 5760 | X | 5179 | -0- | -581 | -0- | 142 | 1 | 4943 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 5952 | X | 5501 | -0- | -451 | -0- | 158 | 1 | 5232 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 5490 | X | 5442 | -0- | -48 | -0- | 152 | 1 | 5170 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 5611 | X | 5556 | -0- | -55 | -0- | 154 | 1 | 5316 | 3 | Y | 78 | 20 | 0 | 61 | 1 | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,125 TOTAL CONDENSATE PROD: 1,036

ALLISON, THOMAS GAS UNIT WELL #: 15A RRCID -> 242867 COMPL. DATE 07/30/2008 TOTAL DEPTH 9720 PERF. 8387 - 9508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 2454 | -0- | -1545 | -0- | 2410 | 2 | 44 | 9 | Y | 40 | 20 | 1 | | | 36 |
| 02 | 3999 | X | 3999 | -0- | -0- | -0- | 3959 | 2 | 40 | 9 | Y | 36 | 59 | 1 | | | 13 |
| 03 | 5027 | X | 5027 | -0- | -0- | -0- | 5021 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 04 | 6408 | X | 6408 | -0- | -0- | -0- | 6408 | 2 | | | Y | -0- | 10 | 1 | | | 8 |
| 05 | 7371 | X | 7371 | -0- | -0- | -0- | 7371 | 2 | | | Y | -0- | 5 | 1 | | | 3 |
| 06 | 7101 | X | 7101 | -0- | -0- | -0- | 7101 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 07 | 7086 | X | 7086 | -0- | -0- | -0- | 7086 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3517 | X | 3517 | -0- | -0- | -0- | 3517 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4046 | X | 4046 | -0- | -0- | -0- | 4046 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4492 | X | 4492 | -0- | -0- | -0- | 4492 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4314 | X | 4314 | -0- | -0- | -0- | 4314 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 4608 | X | 4608 | -0- | -0- | -0- | 4608 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 60,423 TOTAL CONDENSATE PROD: 81

ALLISON, THOMAS GAS UNIT WELL #: 13A RRCID -> 243398 COMPL. DATE 10/09/2008 TOTAL DEPTH 9775 PERF. 8360 - 9516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8923 | X | 8923 | -0- | -0- | -0- | 8923 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 8176 | X | 7689 | -0- | -487 | -0- | 7689 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 8990 | X | 7760 | -0- | -1230 | -0- | 7754 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 04 | 8700 | X | 7972 | -0- | -728 | -0- | 7877 | 2 | 95 | 9 | Y | 86 | 31 | 1 | | | 55 |
| 05 | 8928 | X | 7797 | -0- | -1131 | -0- | 7698 | 2 | 99 | 9 | Y | 90 | 43 | 1 | 1 | 8 | 101 |
| 06 | 8640 | X | 7186 | -0- | -1454 | -0- | 7101 | 2 | 85 | 9 | Y | 77 | 111 | 1 | 5 | 8 | 62 |
| 07 | 8525 | X | 6685 | -0- | -1840 | -0- | 6512 | 2 | 173 | 9 | Y | 157 | 60 | 1 | 3 | 8 | 156 |
| 08 | 9059 | X | 9059 | -0- | -0- | -0- | 8939 | 2 | 120 | 9 | Y | 109 | 191 | 1 | | | 74 |
| 09 | 8521 | X | 8521 | -0- | -0- | -0- | 8402 | 2 | 119 | 9 | Y | 108 | 114 | 1 | | | 68 |
| 10 | 8450 | X | 8450 | -0- | -0- | -0- | 8248 | 2 | 202 | 9 | Y | 184 | 127 | 1 | | | 125 |
| 11 | 8253 | X | 8253 | -0- | -0- | -0- | 8085 | 2 | 168 | 9 | Y | 153 | 126 | 1 | | | 152 |
| *12 | 8336 | X | 8336 | -0- | -0- | -0- | 8164 | 2 | 172 | 9 | Y | 156 | 120 | 1 | | | 188 |

TOTAL GAS PROD: 96,631 TOTAL CONDENSATE PROD: 1,125

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN, J. C. WELL #: 17 RRCID -> 245364 COMPL. DATE 08/29/2008 TOTAL DEPTH 9537 PERF. 8612 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 5061 | -0- | -519 | -0- | 135 | 1 | 4895 | 3 | Y | 28 | 5 | 0 | 21 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 4816 | X | 4766 | -0- | -50 | -0- | 133 | 1 | 4601 | 3 | Y | 29 | 5 | 0 | 24 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 5332 | X | 5214 | -0- | -118 | -0- | 139 | 1 | 5046 | 3 | Y | 26 | 6 | 0 | 22 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 5160 | X | 4692 | -0- | -468 | -0- | 125 | 1 | 4567 | 3 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 05 | 5332 | X | 5028 | -0- | -304 | -0- | 139 | 1 | 4889 | 3 | Y | -0- | | | | | -0- |
| 06 | 5100 | X | 4839 | -0- | -261 | -0- | 159 | 1 | 4680 | 3 | Y | -0- | | | | | -0- |
| 07 | 5270 | X | 4779 | -0- | -491 | -0- | 137 | 1 | 4642 | 3 | Y | -0- | | | | | -0- |
| 08 | 5208 | X | 4789 | -0- | -419 | -0- | 125 | 1 | 4664 | 3 | Y | -0- | | | | | -0- |
| 09 | 4860 | X | 4461 | -0- | -399 | -0- | 125 | 1 | 4336 | 3 | Y | -0- | | | | | -0- |
| 10 | 5022 | X | 4728 | -0- | -294 | -0- | 139 | 1 | 4589 | 3 | Y | -0- | | | | | -0- |
| *11 | 4893 | X | 4893 | -0- | -0- | -0- | 139 | 1 | 4754 | 3 | Y | -0- | | | | | -0- |
| *12 | 4779 | X | 4779 | -0- | -0- | -0- | 134 | 1 | 4633 | 3 | Y | 11 | 2 | 0 | 7 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,029 TOTAL CONDENSATE PROD: 94

PIRKLE, L.H. WELL #: 15R RRCID -> 246869 COMPL. DATE 11/21/2008 TOTAL DEPTH 9700 PERF. 6154 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 6794 | -0- | -150 | -0- | 6737 | 2 | 57 | 9 | Y | 52 | 46 | 1 | | | 26 |
| 02 | 6272 | X | 5874 | -0- | -398 | -0- | 5823 | 2 | 51 | 9 | Y | 46 | 54 | 1 | | | 18 |
| 03 | 6944 | X | 5898 | -0- | -1046 | -0- | 5845 | 2 | 53 | 9 | Y | 48 | 48 | 1 | | | 18 |
| 04 | 6570 | X | 5785 | -0- | -785 | -0- | 5719 | 2 | 66 | 9 | Y | 60 | 63 | 1 | | | 15 |
| 05 | 6789 | X | 5845 | -0- | -944 | -0- | 5791 | 2 | 54 | 9 | Y | 49 | 34 | 1 | | | 30 |
| 06 | 6570 | X | 5288 | -0- | -1282 | -0- | 5235 | 2 | 53 | 9 | Y | 48 | 67 | 1 | | | 11 |
| 07 | 6510 | X | 6052 | -0- | -458 | -0- | 6000 | 2 | 52 | 9 | Y | 47 | 35 | 1 | | | 23 |
| 08 | 4830 | X | 4830 | -0- | -0- | -0- | 30 | 1 | 3639 | 2 | Y | 45 | 35 | 1 | | | 33 |
| | | | | | | | 1111 | 3 | 50 | 9 | | | | | | | |
| 09 | 5730 | X | 5730 | -0- | -0- | -0- | 44 | 1 | 4124 | 2 | Y | 41 | 33 | 1 | | | 41 |
| | | | | | | | 1517 | 3 | 45 | 9 | | | | | | | |
| 10 | 5851 | X | 5851 | -0- | -0- | -0- | 5798 | 2 | 53 | 9 | Y | 48 | 71 | 1 | | | 18 |
| 11 | 5202 | X | 5202 | -0- | -0- | -0- | 5148 | 2 | 54 | 9 | Y | 49 | 36 | 1 | | | 31 |
| *12 | 5462 | X | 5462 | -0- | -0- | -0- | 5403 | 2 | 59 | 9 | Y | 54 | 75 | 1 | | | 10 |

TOTAL GAS PROD: 68,611 TOTAL CONDENSATE PROD: 587

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A.H. WELL #: 14 RRCID -> 250908 COMPL. DATE 02/25/2013 TOTAL DEPTH 9804 PERF. 8489 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10943 | X | 9440 | -0- | -1503 | -0- | 9291 | 2 | 149 | 9 | Y | 135 | 126 | 1 | | | 68 |
| 02 | 9380 | X | 8431 | -0- | -949 | -0- | 8301 | 2 | 130 | 9 | Y | 118 | 139 | 1 | | | 47 |
| 03 | 10137 | X | 9148 | -0- | -989 | -0- | 9008 | 2 | 140 | 9 | Y | 127 | 126 | 1 | | | 48 |
| 04 | 9750 | X | 9041 | -0- | -709 | -0- | 8976 | 2 | 65 | 9 | Y | 59 | 92 | 1 | | | 15 |
| 05 | 9796 | X | 9256 | -0- | -540 | -0- | 9202 | 2 | 54 | 9 | Y | 49 | 34 | 1 | | | 30 |
| 06 | 9150 | X | 9009 | -0- | -141 | -0- | 8953 | 2 | 56 | 9 | Y | 51 | 70 | 1 | | | 11 |
| 07 | 9331 | X | 9081 | -0- | -250 | -0- | 9028 | 2 | 53 | 9 | Y | 48 | 36 | 1 | | | 23 |
| 08 | 9331 | X | 8208 | -0- | -1123 | -0- | 51 | 1 | 6211 | 2 | Y | 45 | 35 | 1 | | | 33 |
| | | | | | | | 1896 | 3 | 50 | 9 | | | | | | | |
| 09 | 9030 | X | 8083 | -0- | -947 | -0- | 62 | 1 | 5831 | 2 | Y | 41 | 33 | 1 | | | 41 |
| | | | | | | | 2145 | 3 | 45 | 9 | | | | | | | |
| 10 | 9300 | X | 8625 | -0- | -675 | -0- | 8572 | 2 | 53 | 9 | Y | 48 | 71 | 1 | | | 18 |
| 11 | 9000 | X | 8207 | -0- | -793 | -0- | 8153 | 2 | 54 | 9 | Y | 49 | 36 | 1 | | | 31 |
| 12 | 9083 | X | 7476 | -0- | -1607 | -0- | 7417 | 2 | 59 | 9 | Y | 54 | 72 | 1 | | | 13 |

TOTAL GAS PROD: 104,005 TOTAL CONDENSATE PROD: 824

OWNES, NELLIE WELL #: 14 RRCID -> 252517 COMPL. DATE 01/22/2008 TOTAL DEPTH 9596 PERF. 8448 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5031 | X | 5031 | -0- | -0- | -0- | 132 | 1 | 4787 | 3 | Y | 102 | 19 | 0 | 76 | 1 | 18 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 4480 | X | 4480 | -0- | -0- | -0- | 123 | 1 | 4247 | 3 | Y | 100 | 17 | 0 | 84 | 1 | 17 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 4534 | X | 4534 | -0- | -0- | -0- | 119 | 1 | 4314 | 3 | Y | 92 | 21 | 0 | 76 | 1 | 12 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 5719 | X | 5719 | -0- | -0- | -0- | 150 | 1 | 5480 | 3 | Y | 81 | 22 | 0 | 57 | 1 | 14 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 5619 | X | 5619 | -0- | -0- | -0- | 152 | 1 | 5355 | 3 | Y | 102 | 18 | 0 | 78 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 5244 | X | 5244 | -0- | -0- | -0- | 170 | 1 | 4983 | 3 | Y | 83 | 18 | 0 | 68 | 1 | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 5042 | X | 5042 | -0- | -0- | -0- | 142 | 1 | 4820 | 3 | Y | 73 | 19 | 0 | 59 | 1 | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 5208 | X | 5144 | -0- | -64 | -0- | 132 | 1 | 4927 | 3 | Y | 77 | 16 | 0 | 61 | 1 | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 5040 | X | 4887 | -0- | -153 | -0- | 134 | 1 | 4659 | 3 | Y | 85 | 14 | 0 | 74 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 5208 | X | 5052 | -0- | -156 | -0- | 145 | 1 | 4796 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 5040 | X | 4747 | -0- | -293 | -0- | 132 | 1 | 4495 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 5146 | X | 4837 | -0- | -309 | -0- | 133 | 1 | 4618 | 3 | Y | 78 | 20 | 0 | 61 | 1 | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,336 TOTAL CONDENSATE PROD: 1,083

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 15 RRCID -> 254189 COMPL. DATE 09/29/2009 TOTAL DEPTH 10200 PERF. 6402 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 5279 | -0- | -766 | -0- | 5167 | 2 | 112 | 9 | Y | 102 | 115 | 1 | 46 |
| 02 | 5600 | X | 4888 | -0- | -712 | -0- | 4786 | 2 | 102 | 9 | Y | 93 | 102 | 1 | 37 |
| 03 | 6200 | X | 5108 | -0- | -1092 | -0- | 4983 | 2 | 125 | 9 | Y | 114 | 114 | 1 | 37 |
| 04 | 6000 | X | 5517 | -0- | -483 | -0- | 5458 | 2 | 59 | 9 | Y | 54 | 76 | 1 | 15 |
| 05 | 5952 | X | 5389 | -0- | -563 | -0- | 5335 | 2 | 54 | 9 | Y | 49 | 34 | 1 | 30 |
| 06 | 5250 | X | 4465 | -0- | -785 | -0- | 4420 | 2 | 45 | 9 | Y | 41 | 61 | 1 | 10 |
| 07 | 5704 | X | 5240 | -0- | -464 | -0- | 5195 | 2 | 45 | 9 | Y | 41 | 29 | 1 | 22 |
| 08 | 5704 | X | 5115 | -0- | -589 | -0- | 32 | 1 | 3856 | 2 | Y | 45 | 34 | 1 | 33 |
| | | | | | | | 1177 | 3 | 50 | 9 | | | | | |
| 09 | 5520 | X | 4939 | -0- | -581 | -0- | 38 | 1 | 3550 | 2 | Y | 41 | 33 | 1 | 41 |
| | | | | | | | 1306 | 3 | 45 | 9 | | | | | |
| 10 | 5394 | X | 4547 | -0- | -847 | -0- | 4504 | 2 | 43 | 9 | Y | 39 | 71 | 1 | 9 |
| 11 | 5070 | X | 4654 | -0- | -416 | -0- | 4611 | 2 | 43 | 9 | Y | 39 | 27 | 1 | 21 |
| 12 | 5239 | X | 4884 | -0- | -355 | -0- | 4839 | 2 | 45 | 9 | Y | 41 | 52 | 1 | 10 |

TOTAL GAS PROD: 60,025 TOTAL CONDENSATE PROD: 699

SEALEY, J. J. WELL #: 12 RRCID -> 255800 COMPL. DATE 02/13/2010 TOTAL DEPTH 9715 PERF. 6112 - 9577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7068 | X | 6688 | -0- | -380 | -0- | 6601 | 2 | 87 | 9 | Y | 79 | 92 | 1 | 28 |
| 02 | 6412 | X | 5972 | -0- | -440 | -0- | 5898 | 2 | 74 | 9 | Y | 67 | 45 | 1 | 50 |
| 03 | 7099 | X | 6558 | -0- | -541 | -0- | 6468 | 2 | 90 | 9 | Y | 82 | 91 | 1 | 41 |
| 04 | 6870 | X | 6465 | -0- | -405 | -0- | 6311 | 2 | 154 | 9 | Y | 140 | 85 | 1 | 96 |
| 05 | 6913 | X | 6447 | -0- | -466 | -0- | 6385 | 2 | 62 | 9 | Y | 56 | 110 | 1 | 42 |
| 06 | 6480 | X | 6269 | -0- | -211 | -0- | 6212 | 2 | 57 | 9 | Y | 52 | 38 | 1 | 56 |
| 07 | 6705 | X | 6705 | -0- | -0- | -0- | 6574 | 2 | 131 | 9 | Y | 119 | 76 | 1 | 99 |
| 08 | 6696 | X | 4995 | -0- | -1701 | -0- | 31 | 1 | 3773 | 2 | Y | 36 | 71 | 1 | 64 |
| | | | | | | | 1151 | 3 | 40 | 9 | | | | | |
| 09 | 6480 | X | 5086 | -0- | -1394 | -0- | 38 | 1 | 3643 | 2 | Y | 59 | 76 | 1 | 47 |
| | | | | | | | 1340 | 3 | 65 | 9 | | | | | |
| 10 | 6696 | X | 6387 | -0- | -309 | -0- | 6328 | 2 | 59 | 9 | Y | 54 | 38 | 1 | 63 |
| 11 | 6480 | X | 6235 | -0- | -245 | -0- | 6159 | 2 | 76 | 9 | Y | 69 | 116 | 1 | 16 |
| 12 | 6696 | X | 6473 | -0- | -223 | -0- | 6409 | 2 | 64 | 9 | Y | 58 | 42 | 1 | 32 |

TOTAL GAS PROD: 74,280 TOTAL CONDENSATE PROD: 871

BS BRODERICK GU 2 WELL #: 5H RRCID -> 257855 COMPL. DATE 12/22/2014 TOTAL DEPTH 9003 PERF. 9640 - 13407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33781 | X | 33781 | -0- | -0- | -0- | 33386 | 2 | 395 | 9 | Y | 359 | 352 | 0 | 108 |
| 02 | 28467 | X | 28467 | -0- | -0- | -0- | 28210 | 2 | 257 | 9 | Y | 234 | 263 | 1 | 79 |
| 03 | 28381 | X | 28381 | -0- | -0- | -0- | 28076 | 2 | 305 | 9 | Y | 277 | 258 | 1 | 98 |
| 04 | 26675 | X | 26675 | -0- | -0- | -0- | 26365 | 2 | 310 | 9 | Y | 282 | 258 | 1 | 122 |
| 05 | 26003 | X | 26003 | -0- | -0- | -0- | 25682 | 2 | 321 | 9 | Y | 292 | 240 | 1 | 174 |
| 06 | 32700 | X | 25488 | -0- | -7212 | -0- | 25213 | 2 | 275 | 9 | Y | 250 | 242 | 1 | 182 |
| 07 | 31527 | X | 23790 | -0- | -7737 | -0- | 23506 | 2 | 284 | 9 | Y | 258 | 369 | 1 | 71 |
| 08 | 28396 | X | 22352 | -0- | -6044 | -0- | 22109 | 2 | 243 | 9 | Y | 221 | 241 | 1 | 51 |
| 09 | 26670 | X | 20774 | -0- | -5896 | -0- | 20517 | 2 | 257 | 9 | Y | 234 | 40 | 1 | 245 |
| 10 | 26350 | X | 20613 | -0- | -5737 | -0- | 20332 | 2 | 281 | 9 | Y | 255 | 361 | 1 | 139 |
| 11 | 25500 | X | 19403 | -0- | -6097 | -0- | 18956 | 2 | 447 | 9 | Y | 406 | 124 | 1 | 421 |
| 12 | 23777 | X | 19469 | -0- | -4308 | -0- | 19309 | 2 | 160 | 9 | Y | 145 | 371 | 1 | 195 |

TOTAL GAS PROD: 295,196 TOTAL CONDENSATE PROD: 3,213

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BESS SMITH BRODERICK GU 2 WELL #: 4H RRCID -> 260819 COMPL. DATE 02/10/2011 TOTAL DEPTH 9105 PERF.10050 - 14061

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10230 | X | 9005 | -0- | -1225 | -0- | 8882 | 2 | 123 | 9 | Y | 112 | 131 | 0 | | | 34 |
| 02 | 9240 | X | 7539 | -0- | -1701 | -0- | 7462 | 2 | 77 | 9 | Y | 70 | 80 | 1 | | | 24 |
| 03 | 9207 | X | 8458 | -0- | -749 | -0- | 8364 | 2 | 94 | 9 | Y | 85 | 79 | 1 | | | 30 |
| 04 | 8910 | X | 8624 | -0- | -286 | -0- | 8527 | 2 | 97 | 9 | Y | 88 | 80 | 1 | | | 38 |
| 05 | 9477 | X | 9477 | -0- | -0- | -0- | 9378 | 2 | 99 | 9 | Y | 90 | 74 | 1 | | | 54 |
| 06 | 8916 | X | 8916 | -0- | -0- | -0- | 8833 | 2 | 83 | 9 | Y | 75 | 74 | 1 | | | 55 |
| 07 | 9268 | X | 9268 | -0- | -0- | -0- | 9180 | 2 | 88 | 9 | Y | 80 | 113 | 1 | | | 22 |
| 08 | 9486 | X | 9187 | -0- | -299 | -0- | 9110 | 2 | 77 | 9 | Y | 70 | 76 | 1 | | | 16 |
| 09 | 9180 | X | 8970 | -0- | -210 | -0- | 8892 | 2 | 78 | 9 | Y | 71 | 13 | 1 | | | 74 |
| 10 | 9486 | X | 9116 | -0- | -370 | -0- | 9032 | 2 | 84 | 9 | Y | 76 | 108 | 1 | | | 42 |
| 11 | 8970 | X | 8658 | -0- | -312 | -0- | 8525 | 2 | 133 | 9 | Y | 121 | 37 | 1 | | | 126 |
| 12 | 9269 | X | 8733 | -0- | -536 | -0- | 8685 | 2 | 48 | 9 | Y | 44 | 111 | 1 | | | 59 |

TOTAL GAS PROD: 105,951 TOTAL CONDENSATE PROD: 982

MAXWELL GAS UNIT WELL #: 2H RRCID -> 270985 COMPL. DATE 06/17/2013 TOTAL DEPTH 10166 PERF.10198 - 15167

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35743 | X | 29569 | -0- | -6174 | -0- | 28993 | 2 | 576 | 9 | N | 524 | 576 | 1 | | | 194 |
| 02 | 28392 | X | 22474 | -0- | -5918 | -0- | 22135 | 2 | 339 | 9 | N | 308 | 376 | 1 | | | 126 |
| 03 | 31434 | X | 21675 | -0- | -9759 | -0- | 21156 | 2 | 519 | 9 | N | 472 | 382 | 1 | | | 216 |
| 04 | 30210 | X | 27542 | -0- | -2668 | -0- | 27082 | 2 | 460 | 9 | N | 418 | 368 | 1 | | | 266 |
| 05 | 30845 | X | 26513 | -0- | -4332 | -0- | 25978 | 2 | 535 | 9 | N | 486 | 558 | 1 | | | 194 |
| 06 | 28620 | X | 25697 | -0- | -2923 | -0- | 25279 | 2 | 418 | 9 | N | 380 | 369 | 1 | | | 205 |
| 07 | 28458 | X | 23118 | -0- | -5340 | -0- | 22517 | 2 | 601 | 9 | N | 546 | 553 | 1 | | | 198 |
| 08 | 27962 | X | 24802 | -0- | -3160 | -0- | 24293 | 2 | 509 | 9 | N | 463 | 555 | 1 | | | 106 |
| 09 | 27060 | X | 22268 | -0- | -4792 | -0- | 21817 | 2 | 451 | 9 | N | 410 | 370 | 1 | | | 146 |
| 10 | 26567 | X | 22462 | -0- | -4105 | -0- | 22030 | 2 | 432 | 9 | N | 393 | 373 | 1 | | | 166 |
| 11 | 25710 | X | 21149 | -0- | -4561 | -0- | 20727 | 2 | 422 | 9 | N | 384 | 372 | 1 | | | 178 |
| 12 | 24800 | X | 20854 | -0- | -3946 | -0- | 20358 | 2 | 496 | 9 | N | 451 | 557 | 1 | | | 72 |

TOTAL GAS PROD: 288,123 TOTAL CONDENSATE PROD: 5,235

CARTHAGE (GLEN ROSE) 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
FROST-COTTLE UNIT WELL #: 4 RRCID -> 052905 COMPL. DATE 06/16/1972 TOTAL DEPTH 3750 PERF. 3642 - 3647

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1164 | -0- | -727 | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | X | 889 | -0- | -819 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | X | 543 | -0- | -1100 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | X | 1166 | -0- | -424 | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | X | 909 | -0- | -579 | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | X | 450 | -0- | -690 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1401 | -0- | -159 | -0- | 1401 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 904 | -0- | -1049 | -0- | 904 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,502 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 18 WELL #: 8 RRCID -> 139181 COMPL. DATE 07/26/1991 TOTAL DEPTH 4100 PERF. 3895 - 3901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 1 RRCID -> 139684 COMPL. DATE 09/22/1991 TOTAL DEPTH 6347 PERF. 3957 - 3969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDANIEL, J. A. WELL #: 2 RRCID -> 140403 COMPL. DATE 11/22/1991 TOTAL DEPTH 9300 PERF. 3670 - 3700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 732 | -0- | -43 | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 671 | -0- | -1 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 723 | -0- | -21 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 695 | -0- | -25 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 07 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1395 | X | 823 | -0- | -572 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1350 | X | 756 | -0- | -594 | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | X | 783 | -0- | -612 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | X | 731 | -0- | -319 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1147 | X | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,414 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL, SALLIE J. UNIT WELL #: 7 C RRCID -> 141293 COMPL. DATE 04/10/1992 TOTAL DEPTH 9458 PERF. 3692 - 3696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 02 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 630 | -0- | -207 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 595 | -0- | -125 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 610 | -0- | -72 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 06 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 09 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 10 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 11 | 764 | N | 764 | -0- | -0- | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| *12 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,981 TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 6-C RRCID -> 142089 COMPL. DATE 07/09/1992 TOTAL DEPTH 9456 PERF. 3740 - 3752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANCOCK, J.F. UNIT WELL #: 1 RRCID -> 156146 COMPL. DATE 09/01/1995 TOTAL DEPTH 6249 PERF. 3720 - 3740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2015 - PLUGGED 12/02/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GILLASPY, FROST UNIT WELL #: 3RU RRCID -> 156236 COMPL. DATE 10/13/1995 TOTAL DEPTH 9500 PERF. 3626 - 3632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 2 | 1 | 1 | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 1 | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 1 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 05 | T. A. | | 2202 | -0- | 2202 | 2202 | 2202 | 3 | | | N | -0- | | | | | -0- |
| 06 | T. A. | | 3350 | -0- | 3350 | 5552 | 3350 | 3 | | | N | -0- | | | | | -0- |
| 07 | T. A. | | 1577 | -0- | 1577 | 7129 | 1576 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 08 | 8413 | X | 1284 | -0- | -7129 | -0- | 1284 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3360 | X | 464 | -0- | -2896 | -0- | 463 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 10 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 11 | 3360 | X | -0- | -0- | -3360 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,877 TOTAL CONDENSATE PROD: 9

MOORE, C.E. UNIT WELL #: 5 C RRCID -> 170587 COMPL. DATE 04/10/1998 TOTAL DEPTH 9756 PERF. 3680 - 3698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 993 | -0- | -30 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 02 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 879 | -0- | -81 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 926 | -0- | -97 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 506 | -0- | -484 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,181 TOTAL CONDENSATE PROD: -0-

NEAL, J.S. WELL #: 1 RRCID -> 186623 COMPL. DATE 06/08/2001 TOTAL DEPTH 9335 PERF. 3696 - 3720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 531 | -0- | -1 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 537 | -0- | -52 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 488 | -0- | -82 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 504 | -0- | -85 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 269 | -0- | -241 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 450 | -0- | -46 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 08 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,540 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST UNIT #5 WELL #: 3 RRCID -> 187169 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 3516 - 3733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS-WALL GAS UNIT WELL #: 4 C RRCID -> 187538 COMPL. DATE 07/20/2001 TOTAL DEPTH 9400 PERF. 3546 - 3551

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 8 C RRCID -> 188357 COMPL. DATE 02/22/2002 TOTAL DEPTH 9680 PERF. 3841 - 3888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED "A" UNIT WELL #: 7 C RRCID -> 189529 COMPL. DATE 05/29/2002 TOTAL DEPTH 9470 PERF. 3726 - 3740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASHLEY, M. UNIT WELL #: 7 U RRCID -> 189554 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 3706 - 3718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KYLE, J. R. "A" WELL #: 7 C RRCID -> 205147 COMPL. DATE 03/04/2003 TOTAL DEPTH 9381 PERF. 3688 - 3692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST-GILLASPY WELL #: 2 RRCID -> 205187 COMPL. DATE 09/22/2004 TOTAL DEPTH 8187 PERF. 3618 - 3636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. UNIT WELL #: 6 RRCID -> 205692 COMPL. DATE 07/15/2003 TOTAL DEPTH 9448 PERF. 3638 - 3660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 434 | N | 141 | -0- | -293 | -0- | 141 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | 45 | -0- | -405 | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,256 TOTAL CONDENSATE PROD: -0-

MOORE, C.E. WELL #: 1 RRCID -> 214587 COMPL. DATE 08/25/2005 TOTAL DEPTH 9300 PERF. 3658 - 3674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3197 | -0- | -430 | -0- | 3197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3276 | X | 2872 | -0- | -404 | -0- | 2872 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3627 | X | 3484 | -0- | -143 | -0- | 3484 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3336 | X | 3336 | -0- | -0- | -0- | 3336 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3453 | X | 3453 | -0- | -0- | -0- | 3453 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3360 | X | 3281 | -0- | -79 | -0- | 3281 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3472 | X | 3368 | -0- | -104 | -0- | 3368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3472 | X | 3360 | -0- | -112 | -0- | 3360 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3330 | X | 3243 | -0- | -87 | -0- | 3243 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3441 | X | 3300 | -0- | -141 | -0- | 3300 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 3137 | -0- | -133 | -0- | 3137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3379 | X | 3218 | -0- | -161 | -0- | 3218 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,249 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 11 U RRCID -> 219680 COMPL. DATE 03/17/2006 TOTAL DEPTH 9460 PERF. 3760 - 3774

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANCOCK, J.F. UNIT WELL #: 18 RRCID -> 221443 COMPL. DATE 05/03/2006 TOTAL DEPTH 6705 PERF. 3727 - 3738

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 466 | -0- | -154 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 447 | -0- | -1 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 04 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 480 | -0- | -16 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 409 | -0- | -71 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 07 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 08 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| *12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,464 TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 9-C RRCID -> 221925 COMPL. DATE 03/09/2006 TOTAL DEPTH 9416 PERF. 3712 - 3724

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 5-C RRCID -> 221926 COMPL. DATE 06/16/2006 TOTAL DEPTH 9930 PERF. 4090 - 4100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" UNIT WELL #: 6-C RRCID -> 221927 COMPL. DATE 08/11/2010 TOTAL DEPTH 9470 PERF. 3714 - 3728

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 6394 | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BP AMERICA PRODUCTION COMPANY 040798
BREWSTER, J.T. WELL #: 8 RRCID -> 133267 COMPL. DATE 12/02/1989 TOTAL DEPTH 4100 PERF. 3938 - 3943

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 10 WELL #: 11 U RRCID -> 174684 COMPL. DATE 08/02/1999 TOTAL DEPTH 9720 PERF. 3676 - 3680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 13 WELL #: 5 RRCID -> 176576 COMPL. DATE 11/09/1999 TOTAL DEPTH 6714 PERF. 3576 - 3886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 11 | 11 | 1 | | | -0- |
| 06 | 14B2 EXT | | 1812 | -0- | 1812 | 1812 | 1812 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4481 | X | 2669 | -0- | -1812 | -0- | 2669 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1991 | X | 1991 | -0- | -0- | -0- | 1991 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 900 | N | 566 | -0- | -334 | -0- | 566 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 930 | N | 675 | -0- | -255 | -0- | 675 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,072 TOTAL CONDENSATE PROD: 11

CARTHAGE GAS UNIT 12 WELL #: 4 RRCID -> 176583 COMPL. DATE 12/16/1999 TOTAL DEPTH 6710 PERF. 3633 - 3680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 148 | -0- | -132 | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 255 | -0- | -45 | -0- | 255 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 713 | N | 570 | -0- | -143 | -0- | 570 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 630 | N | 438 | -0- | -192 | -0- | 438 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 544 | -0- | -45 | -0- | 544 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,459 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 12 WELL #: 13 RRCID -> 176588 COMPL. DATE 11/15/1999 TOTAL DEPTH 3845 PERF. 3540 - 3545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 60 | -0- | 60 | 60 | 60 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 60 | -0- | 60 | 120 | 60 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 60 | -0- | 60 | 180 | 60 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 15 WELL #: 13 U RRCID -> 176958 COMPL. DATE 02/11/2000 TOTAL DEPTH 7984 PERF. 3563 - 3611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 118 | -0- | -122 | -0- | 118 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 83 | -0- | -165 | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 178 | -0- | -32 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 341 | X | 341 | -0- | -0- | -0- | 341 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 324 | X | 324 | -0- | -0- | -0- | 324 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 303 | X | 303 | -0- | -0- | -0- | 303 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 937 | X | 937 | -0- | -0- | -0- | 937 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | X | 172 | -0- | -169 | -0- | 172 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,414 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 11 WELL #: 10 U RRCID -> 177003 COMPL. DATE 12/17/1999 TOTAL DEPTH 9730 PERF. 3659 - 3666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 15 WELL #: 4 RRCID -> 177059 COMPL. DATE 01/10/2000 TOTAL DEPTH 7330 PERF. 3539 - 3610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 282 | -0- | -90 | -0- | 282 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 238 | -0- | -122 | -0- | 238 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 251 | -0- | -121 | -0- | 251 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 238 | -0- | -32 | -0- | 238 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 93 | -0- | -147 | -0- | 93 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,091 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 14 WELL #: 3 RRCID -> 177352 COMPL. DATE 03/24/2000 TOTAL DEPTH 6420 PERF. 3531 - 3610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2751 | N | 2751 | -0- | -0- | -0- | 352 | 1 | 2399 | 3 | Y | -0- | | | | | -0- |
| 02 | 2128 | N | 1781 | -0- | -347 | -0- | 216 | 1 | 1565 | 3 | Y | -0- | | | | | -0- |
| 03 | 2356 | N | 1467 | -0- | -889 | -0- | 196 | 1 | 1271 | 3 | Y | -0- | | | | | -0- |
| 04 | 2280 | N | 2034 | -0- | -246 | -0- | 265 | 1 | 1769 | 3 | Y | -0- | | | | | -0- |
| 05 | 1984 | N | 1322 | -0- | -662 | -0- | 156 | 1 | 1166 | 3 | Y | -0- | | | | | -0- |
| 06 | 2131 | N | 2131 | -0- | -0- | -0- | 154 | 1 | 1977 | 3 | Y | -0- | | | | | -0- |
| 07 | 2550 | N | 2550 | -0- | -0- | -0- | 295 | 1 | 2255 | 3 | Y | -0- | | | | | -0- |
| 08 | 2321 | N | 2321 | -0- | -0- | -0- | 295 | 1 | 2026 | 3 | Y | -0- | | | | | -0- |
| 09 | 2183 | N | 2183 | -0- | -0- | -0- | 290 | 1 | 1893 | 3 | Y | -0- | | | | | -0- |
| 10 | 2398 | N | 2398 | -0- | -0- | -0- | 248 | 1 | 2150 | 3 | Y | -0- | | | | | -0- |
| *11 | 2087 | N | 2087 | -0- | -0- | -0- | 182 | 1 | 1905 | 3 | Y | -0- | | | | | -0- |
| *12 | 1289 | N | 1289 | -0- | -0- | -0- | 213 | 1 | 1076 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,314 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 12 WELL #: 9 U RRCID -> 178311 COMPL. DATE 04/14/2000 TOTAL DEPTH 9725 PERF. 3648 - 3680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3651 | X | 3651 | -0- | -0- | -0- | 3651 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3136 | X | 3063 | -0- | -73 | -0- | 3063 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3472 | X | 3324 | -0- | -148 | -0- | 3324 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3360 | X | 3217 | -0- | -143 | -0- | 3217 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3472 | X | 3433 | -0- | -39 | -0- | 3433 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3360 | X | 3124 | -0- | -236 | -0- | 3124 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3379 | X | 3240 | -0- | -139 | -0- | 3240 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3441 | X | 3200 | -0- | -241 | -0- | 3200 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3330 | X | 2956 | -0- | -374 | -0- | 2949 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 10 | 3441 | X | 3031 | -0- | -410 | -0- | 3023 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| *11 | 3150 | X | 2909 | -0- | -241 | -0- | 2901 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 3255 | X | 2658 | -0- | -597 | -0- | 2650 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 37,806 TOTAL CONDENSATE PROD: 27

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 12 WELL #: 2 RRCID -> 178949 COMPL. DATE 07/21/2000 TOTAL DEPTH 9660 PERF. 3545 - 3620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 1121 | -0- | -5203 | -0- | 310 | 1 | 757 | 3 | Y | 49 | 49 | 0 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 5460 | X | 1036 | -0- | -4424 | -0- | 258 | 1 | 722 | 3 | Y | 51 | 51 | 0 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 1643 | X | 656 | -0- | -987 | -0- | 336 | 1 | 263 | 3 | Y | 52 | 52 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 1470 | X | 691 | -0- | -779 | -0- | 250 | 1 | 390 | 3 | Y | 46 | 2 | 0 | 44 | 1 | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 1550 | X | 761 | -0- | -789 | -0- | 327 | 1 | 383 | 3 | Y | 46 | 46 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 1110 | X | 669 | -0- | -441 | -0- | 308 | 1 | 315 | 3 | Y | 42 | 39 | 1 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 1147 | X | 287 | -0- | -860 | -0- | 20 | 1 | 217 | 3 | Y | 45 | 45 | 1 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | T. A. | | 768 | -0- | 768 | 768 | 145 | 1 | 623 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 09 | T. A. | | 1451 | -0- | 1451 | 2219 | 246 | 1 | 1205 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1404 | -0- | 1404 | 3623 | 178 | 1 | 1226 | 3 | Y | -0- | | | | | -0- |
| *11 | T. A. | | 1021 | -0- | 1021 | 4644 | 223 | 1 | 798 | 3 | Y | -0- | | | | | -0- |
| *12 | 5300 | X | 656 | -0- | -4644 | -0- | 341 | 1 | 315 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,521 TOTAL CONDENSATE PROD: 331

CARTHAGE GAS UNIT 12 WELL #: 10 U RRCID -> 182050 COMPL. DATE 12/21/1999 TOTAL DEPTH 9723 PERF. 3629 - 3651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS GAS UNIT 1 WELL #: 27-U RRCID -> 189699 COMPL. DATE 11/15/2000 TOTAL DEPTH 9750 PERF. 3615 - 3694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 189949 COMPL. DATE 03/22/2000 TOTAL DEPTH 6741 PERF. 3595 - 3677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 13 WELL #: 11 U RRCID -> 190511 COMPL. DATE 08/06/2002 TOTAL DEPTH 9705 PERF. 3544 - 3802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CX OPERATING LLC 195798
PARKER ESTATE WELL #: 1 RRCID -> 222632 COMPL. DATE 09/02/2006 TOTAL DEPTH 7000 PERF. 3783 - 3789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 54 | -0- | -70 | -0- | 54 | 2 | | | N | -0- | | | | | 177 |
| 02 | 56 | X | 55 | -0- | -1 | -0- | 55 | 2 | | | N | -0- | | | | | 177 |
| 03 | 62 | X | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | 177 |
| 04 | 60 | X | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | 177 |
| 05 | 62 | X | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | 177 |
| 06 | 68 | X | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 177 |
| 07 | 62 | X | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | 177 |
| 08 | 62 | X | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 177 |
| 09 | 82 | X | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 177 |
| 10 | 62 | X | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | 177 |
| 11 | 60 | X | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | 177 |
| 12 | 93 | X | 9 | -0- | -84 | -0- | 9 | 2 | | | N | -0- | | | | | 177 |

TOTAL GAS PROD: 569 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
SMITH-BIRD UNIT WELL #: 11 RRCID -> 175171 COMPL. DATE 09/17/1999 TOTAL DEPTH 7964 PERF. 3700 - 3774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 103 | -0- | -9 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 55 | -0- | -65 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 51 | -0- | -73 | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,218 TOTAL CONDENSATE PROD: -0-

HULL UNIT B WELL #: B 14 RRCID -> 185642 COMPL. DATE 10/04/2001 TOTAL DEPTH 5040 PERF. 3690 - 3712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 323 | -0- | -41 | -0- | 323 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 298 | -0- | -105 | -0- | 298 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 360 | -0- | -12 | -0- | 360 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 359 | -0- | -168 | -0- | 359 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,543 TOTAL CONDENSATE PROD: -0-

HULL A-21 UNIT WELL #: A 84 RRCID -> 185649 COMPL. DATE 10/06/2001 TOTAL DEPTH 4984 PERF. 3608 - 3626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 439 | -0- | -305 | -0- | 333 | 2 | 106 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 427 | -0- | -189 | -0- | 333 | 2 | 94 | 3 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 469 | -0- | -182 | -0- | 367 | 2 | 102 | 3 | Y | -0- | | | | | -0- |
| 04 | 445 | N | 445 | -0- | -0- | -0- | 363 | 2 | 82 | 3 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 448 | -0- | -17 | -0- | 362 | 2 | 86 | 3 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 399 | -0- | -51 | -0- | 331 | 2 | 68 | 3 | Y | -0- | | | | | -0- |
| 07 | 597 | N | 597 | -0- | -0- | -0- | 475 | 2 | 122 | 3 | Y | -0- | | | | | -0- |
| 08 | 571 | N | 571 | -0- | -0- | -0- | 475 | 2 | 96 | 3 | Y | -0- | | | | | -0- |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 470 | 2 | 95 | 3 | Y | -0- | | | | | -0- |
| 10 | 577 | N | 577 | -0- | -0- | -0- | 480 | 2 | 97 | 3 | Y | -0- | | | | | -0- |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 443 | 2 | 100 | 3 | Y | -0- | | | | | -0- |
| *12 | 567 | N | 567 | -0- | -0- | -0- | 467 | 2 | 100 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,047 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACK UNIT WELL #: 10 U RRCID -> 196654 COMPL. DATE 07/20/2003 TOTAL DEPTH 9661 PERF. 3685 - 3705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNARD UNIT WELL #: 1 RRCID -> 204306 COMPL. DATE 08/25/2004 TOTAL DEPTH 6339 PERF. 3665 - 3752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 665 | -0- | -79 | -0- | 665 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,788 TOTAL CONDENSATE PROD: -0-

ALLISON UNIT WELL #: 6 RRCID -> 261418 COMPL. DATE 03/30/2011 TOTAL DEPTH 6920 PERF. 3531 - 3536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GARY PRODUCTION COMPANY 296448
WEINER "A" WELL #: 2 RRCID -> 177057 COMPL. DATE 10/01/1999 TOTAL DEPTH 3500 PERF. 3428 - 3433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | N | -0- | | | -0- |
| 02 | 420 | N | 237 | -0- | -183 | -0- | 237 | 2 | N | -0- | | | -0- |
| 03 | 496 | N | 230 | -0- | -266 | -0- | 230 | 2 | N | -0- | | | -0- |
| 04 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | N | -0- | | | -0- |
| 05 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | N | -0- | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | N | -0- | | | -0- |
| 07 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | N | -0- | | | -0- |
| 08 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | N | -0- | | | -0- |
| 09 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,455 TOTAL CONDENSATE PROD: -0-

MCNEESE WELL #: 3 RRCID -> 188754 COMPL. DATE 06/13/2001 TOTAL DEPTH 4332 PERF. 3980 - 4116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | X | 450 | -0- | -0- | -0- | 450 | 2 | N | -0- | | | -0- |
| 02 | 392 | N | 135 | -0- | -257 | -0- | 135 | 2 | N | -0- | | | -0- |
| 03 | 465 | N | 185 | -0- | -280 | -0- | 185 | 2 | N | -0- | | | -0- |
| 04 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | N | -0- | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | N | -0- | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | N | -0- | | | -0- |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | N | -0- | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | N | -0- | | | -0- |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,608 TOTAL CONDENSATE PROD: -0-

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS WELL #: 3 RRCID -> 174391 COMPL. DATE 09/04/1999 TOTAL DEPTH 7600 PERF. 3643 - 3648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 1372 | -0- | -209 | -0- | 113 | 1 | 1259 | 2 | N | -0- | | | -0- |
| 02 | 1316 | X | 1148 | -0- | -168 | -0- | 104 | 1 | 1044 | 2 | N | -0- | | | -0- |
| 03 | 1519 | X | 1315 | -0- | -204 | -0- | 114 | 1 | 1201 | 2 | N | -0- | | | -0- |
| 04 | 1470 | X | 1252 | -0- | -218 | -0- | 88 | 1 | 1164 | 2 | N | -0- | | | -0- |
| 05 | 1519 | X | 1306 | -0- | -213 | -0- | 103 | 1 | 1203 | 2 | N | -0- | | | -0- |
| 06 | 1320 | X | 1158 | -0- | -162 | -0- | 134 | 1 | 1024 | 2 | N | -0- | | | -0- |
| 07 | 1302 | X | 1045 | -0- | -257 | -0- | 145 | 1 | 900 | 2 | N | -0- | | | -0- |
| 08 | 1302 | X | 1208 | -0- | -94 | -0- | 194 | 1 | 1014 | 2 | N | -0- | | | -0- |
| 09 | 1471 | X | 1471 | -0- | -0- | -0- | 173 | 1 | 1298 | 2 | N | -0- | | | -0- |
| 10 | 1406 | X | 1406 | -0- | -0- | -0- | 150 | 1 | 1256 | 2 | N | -0- | | | -0- |
| 11 | 1566 | X | 1566 | -0- | -0- | -0- | 198 | 1 | 1368 | 2 | N | -0- | | | -0- |
| 12 | 1519 | X | 1061 | -0- | -458 | -0- | 161 | 1 | 900 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,308 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
TILLER, M. WELL #: 2 RRCID -> 180822 COMPL. DATE 10/03/2000 TOTAL DEPTH 3900 PERF. 3704 - 3712

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 1270 | -0- | -280 | | -0- | 300 | 1 | 890 | 2 | N | 71 | 71 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 78 | 9 | | | | | | | |
| 02 | 1428 | X | 1175 | -0- | -253 | | -0- | 300 | 1 | 803 | 2 | N | 64 | 64 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 70 | 9 | | | | | | | |
| 03 | 1581 | X | 1261 | -0- | -320 | | -0- | 300 | 1 | 882 | 2 | N | 70 | 70 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 77 | 9 | | | | | | | |
| 04 | 1440 | X | 1236 | -0- | -204 | | -0- | 300 | 1 | 859 | 2 | N | 68 | 68 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 75 | 9 | | | | | | | |
| 05 | 1488 | X | 1219 | -0- | -269 | | -0- | 300 | 1 | 843 | 2 | N | 67 | 67 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 74 | 9 | | | | | | | |
| 06 | 1260 | X | 1208 | -0- | -52 | | -0- | 300 | 1 | 833 | 2 | N | 66 | 66 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 73 | 9 | | | | | | | |
| 07 | 1302 | X | 1108 | -0- | -194 | | -0- | 300 | 1 | 729 | 2 | N | 70 | 70 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 77 | 9 | | | | | | | |
| 08 | 1271 | X | 1091 | -0- | -180 | | -0- | 300 | 1 | 714 | 2 | N | 68 | 68 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 75 | 9 | | | | | | | |
| 09 | 1230 | X | 1089 | -0- | -141 | | -0- | 300 | 1 | 712 | 2 | N | 68 | 68 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 75 | 9 | | | | | | | |
| 10 | 1240 | X | 971 | -0- | -269 | | -0- | 300 | 1 | 605 | 2 | N | 58 | 58 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 64 | 9 | | | | | | | |
| 11 | 1200 | X | 882 | -0- | -318 | | -0- | 300 | 1 | 525 | 2 | N | 50 | 50 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 55 | 9 | | | | | | | |
| 12 | 1116 | X | NO RPT | -0- | -1116 | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,510 TOTAL CONDENSATE PROD: 720

TILLER, R. WELL #: 2 RRCID -> 181041 COMPL. DATE 10/03/2000 TOTAL DEPTH 3798 PERF. 3668 - 3676

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 560 | -0- | -29 | | -0- | 110 | 1 | 408 | 2 | N | 37 | 37 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 41 | 9 | | | | | | | |
| 02 | 616 | X | 463 | -0- | -153 | | -0- | 110 | 1 | 320 | 2 | N | 29 | 29 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |
| 03 | 682 | X | 479 | -0- | -203 | | -0- | 110 | 1 | 335 | 2 | N | 30 | 30 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 33 | 9 | | | | | | | |
| 04 | 660 | X | 461 | -0- | -199 | | -0- | 110 | 1 | 318 | 2 | N | 29 | 29 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |
| 05 | 620 | X | 443 | -0- | -177 | | -0- | 110 | 1 | 302 | 2 | N | 27 | 27 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 30 | 9 | | | | | | | |
| 06 | 540 | X | 429 | -0- | -111 | | -0- | 110 | 1 | 289 | 2 | N | 26 | 26 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 29 | 9 | | | | | | | |
| 07 | 527 | X | 403 | -0- | -124 | | -0- | 110 | 1 | 264 | 2 | N | 25 | 25 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 28 | 9 | | | | | | | |
| 08 | 465 | X | 410 | -0- | -55 | | -0- | 110 | 1 | 271 | 2 | N | 25 | 25 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 28 | 9 | | | | | | | |
| 09 | 450 | X | 385 | -0- | -65 | | -0- | 110 | 1 | 249 | 2 | N | 23 | 23 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 25 | 9 | | | | | | | |
| 10 | 434 | X | 348 | -0- | -86 | | -0- | 110 | 1 | 215 | 2 | N | 20 | 20 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 22 | 9 | | | | | | | |
| 11 | 420 | X | 351 | -0- | -69 | | -0- | 110 | 1 | 218 | 2 | N | 20 | 20 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 22 | 9 | | | | | | | |
| 12 | 403 | X | NO RPT | -0- | -403 | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,732 TOTAL CONDENSATE PROD: 291

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. //CONT.// 326435
SPARKS WELL #: 2 RRCID -> 206060 COMPL. DATE 10/04/2004 TOTAL DEPTH 3900 PERF. 3795 - 3800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 10 | 1 4 9 | 91 | 2 | N | 4 | 4 | 0 | | | -0- |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 10 | 1 3 9 | 66 | 2 | N | 3 | 3 | 0 | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 10 | 1 3 9 | 75 | 2 | N | 3 | 3 | 0 | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 10 | 1 3 9 | 63 | 2 | N | 3 | 3 | 0 | | | -0- |
| 05 | 110 | N | 110 | -0- | -0- | -0- | 10 | 1 4 9 | 96 | 2 | N | 4 | 4 | 0 | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 10 | 1 4 9 | 95 | 2 | N | 4 | 4 | 0 | | | -0- |
| 07 | 107 | N | 107 | -0- | -0- | -0- | 10 | 1 4 9 | 93 | 2 | N | 4 | 4 | 0 | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 10 | 1 4 9 | 90 | 2 | N | 4 | 4 | 0 | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 14 | 1 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 804 TOTAL CONDENSATE PROD: 29

HARLETON OIL & GAS INC. 357165
ALLISON WELL #: 3B RRCID -> 197204 COMPL. DATE 08/25/2003 TOTAL DEPTH 5032 PERF. 3616 - 3621

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3660 | X | 3660 | -0- | -0- | -0- | 3660 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3304 | X | 3233 | -0- | -71 | -0- | 3233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 3531 | -0- | -158 | -0- | 3531 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3641 | X | 3641 | -0- | -0- | -0- | 3641 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3885 | X | 3885 | -0- | -0- | -0- | 3885 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3756 | X | 3756 | -0- | -0- | -0- | 3756 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3846 | X | 3846 | -0- | -0- | -0- | 3846 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3875 | X | 3750 | -0- | -125 | -0- | 3750 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3758 | X | 3758 | -0- | -0- | -0- | 3758 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3875 | X | 3807 | -0- | -68 | -0- | 3807 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3773 | X | 3773 | -0- | -0- | -0- | 3773 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3885 | X | 3885 | -0- | -0- | -0- | 3885 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,525 TOTAL CONDENSATE PROD: -0-

WERNER 'J' WELL #: 3 RRCID -> 265214 COMPL. DATE 05/28/2012 TOTAL DEPTH 6313 PERF. 3997 - 4001

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 1612 | -0- | -155 | -0- | 1612 | 3 | | | N | -0- | | | | | 69 |
| 02 | 1568 | X | 1428 | -0- | -140 | -0- | 1428 | 3 | | | N | -0- | | | | | 69 |
| 03 | 1674 | X | 1555 | -0- | -119 | -0- | 1555 | 3 | | | N | -0- | | | | | 69 |
| 04 | 1620 | X | 1519 | -0- | -101 | -0- | 1516 | 3 | 3 | 9 | N | 3 | | | | | 72 |
| 05 | 1643 | X | 1520 | -0- | -123 | -0- | 1520 | 3 | | | N | -0- | | | | | 72 |
| 06 | 1560 | X | 1478 | -0- | -82 | -0- | 1478 | 3 | | | N | -0- | | | | | 72 |
| 07 | 1621 | X | 1621 | -0- | -0- | -0- | 1621 | 3 | | | N | -0- | | | | | 72 |
| 08 | 1581 | X | 1544 | -0- | -37 | -0- | 1544 | 3 | | | N | -0- | | | | | 72 |
| 09 | 1530 | X | 1454 | -0- | -76 | -0- | 1454 | 3 | | | N | -0- | | | | | 72 |
| 10 | 1612 | X | 1481 | -0- | -131 | -0- | 1478 | 3 | 3 | 9 | N | 3 | | | | | 75 |
| 11 | 1560 | X | 1475 | -0- | -85 | -0- | 1475 | 3 | | | N | -0- | | | | | 75 |
| 12 | 1612 | X | 1423 | -0- | -189 | -0- | 1423 | 3 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 18,110 TOTAL CONDENSATE PROD: 6

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE GAS UNIT WELL #: 99 RRCID -> 176968 COMPL. DATE 02/22/2000 TOTAL DEPTH 9800 PERF. 3571 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 4093 | -0- | -1549 | -0- | 532 | 1 | 3561 | 3 | Y | -0- | | | | | -0- |
| 02 | 5516 | X | 3243 | -0- | -2273 | -0- | 480 | 1 | 2763 | 3 | Y | -0- | | | | | -0- |
| 03 | 4526 | X | 3672 | -0- | -854 | -0- | 3672 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3960 | X | 3745 | -0- | -215 | -0- | 426 | 1 | 3319 | 2 | Y | -0- | | | | | -0- |
| 05 | 4092 | X | 3938 | -0- | -154 | -0- | 428 | 1 | 3510 | 3 | Y | -0- | | | | | -0- |
| 06 | 4618 | X | 4618 | -0- | -0- | -0- | 476 | 1 | 4142 | 3 | Y | -0- | | | | | -0- |
| 07 | 4638 | X | 4638 | -0- | -0- | -0- | 514 | 1 | 4124 | 3 | Y | -0- | | | | | -0- |
| 08 | 4938 | X | 4938 | -0- | -0- | -0- | 492 | 1 | 4446 | 3 | Y | -0- | | | | | -0- |
| 09 | 3960 | X | 3147 | -0- | -813 | -0- | 386 | 1 | 2761 | 3 | Y | -0- | | | | | -0- |
| 10 | 4092 | X | 4028 | -0- | -64 | -0- | 522 | 1 | 3506 | 3 | Y | -0- | | | | | -0- |
| 11 | 3960 | X | 3802 | -0- | -158 | -0- | 471 | 1 | 3331 | 3 | Y | -0- | | | | | -0- |
| 12 | 4092 | X | NO RPT | -0- | -4092 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 43,862 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 211 RRCID -> 177712 COMPL. DATE 05/06/2000 TOTAL DEPTH 5000 PERF. 3621 - 3672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 811 | -0- | -243 | -0- | 62<br>11 | 1<br>9 | 738 | 3 | Y | 10 | 10 | 1 | | | 1 |
| 02 | 952 | N | 653 | -0- | -299 | -0- | 49<br>8 | 1<br>9 | 596 | 3 | Y | 7 | 7 | 1 | | | 1 |
| 03 | 992 | N | 799 | -0- | -193 | -0- | 789 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 04 | 780 | N | 779 | -0- | -1 | -0- | 41 | 1 | 738 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 713 | N | 712 | -0- | -1 | -0- | 41 | 1 | 671 | 3 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 708 | -0- | -72 | -0- | 41 | 1 | 667 | 3 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 690 | -0- | -116 | -0- | 40 | 1 | 650 | 3 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 679 | -0- | -34 | -0- | 37 | 1 | 642 | 3 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 642 | -0- | -78 | -0- | 37 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 643 | -0- | -39 | -0- | 39 | 1 | 604 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 600 | -0- | -60 | -0- | 34 | 1 | 566 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,716 TOTAL CONDENSATE PROD: 26

CARTHAGE GAS UNIT WELL #: 34 RRCID -> 190673 COMPL. DATE 11/27/2000 TOTAL DEPTH 9750 PERF. 3605 - 3622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1309 | -0- | -24 | -0- | 101 | 1 | 1208 | 3 | Y | -0- | | | | | -0- |
| 02 | 1372 | N | 1080 | -0- | -292 | -0- | 81 | 1 | 999 | 3 | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 1346 | -0- | -173 | -0- | 1346 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1383 | N | 1383 | -0- | -0- | -0- | 72 | 1 | 1311 | 2 | Y | -0- | | | | | -0- |
| 05 | 1324 | N | 1324 | -0- | -0- | -0- | 77 | 1 | 1247 | 3 | Y | -0- | | | | | -0- |
| 06 | 1336 | N | 1336 | -0- | -0- | -0- | 77 | 1 | 1259 | 3 | Y | -0- | | | | | -0- |
| 07 | 1426 | N | 1392 | -0- | -34 | -0- | 81 | 1 | 1311 | 3 | Y | -0- | | | | | -0- |
| 08 | 1369 | N | 1369 | -0- | -0- | -0- | 75 | 1 | 1294 | 3 | Y | -0- | | | | | -0- |
| 09 | 1342 | N | 1342 | -0- | -0- | -0- | 77 | 1 | 1265 | 3 | Y | -0- | | | | | -0- |
| 10 | 1383 | N | 1383 | -0- | -0- | -0- | 83 | 1 | 1300 | 3 | Y | -0- | | | | | -0- |
| *11 | 1347 | N | 1347 | -0- | -0- | -0- | 75 | 1 | 1272 | 3 | Y | -0- | | | | | -0- |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,611 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 84 RRCID -> 190857 COMPL. DATE 10/17/2000 TOTAL DEPTH 9650 PERF. 3533 - 3833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 366 | -0- | -223 | -0- | 28 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 261 | -0- | -187 | -0- | 20 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 342 | -0- | -92 | -0- | 342 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 307 | -0- | -53 | -0- | 16 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 28 | -0- | -251 | -0- | 2 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 6 | -0- | -25 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,312 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 329 RRCID -> 217243 COMPL. DATE 12/28/2005 TOTAL DEPTH 3750 PERF. 3546 - 3630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 143 | -0- | -12 | -0- | 11 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 119 | -0- | -31 | -0- | 6 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 6 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 99 | -0- | -21 | -0- | 6 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 102 | -0- | -22 | -0- | 6 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 121 | -0- | 121 | 121 | 7 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 199 | -0- | 199 | 320 | 11 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 280 | -0- | 280 | 600 | 17 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| *11 | 832 | X | 232 | -0- | -600 | -0- | 13 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,631 TOTAL CONDENSATE PROD: -0-

PARKER UNIT NO. 3 WELL #: 20 RRCID -> 222625 COMPL. DATE 10/12/2006 TOTAL DEPTH 9803 PERF. 4046 - 4053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | X | 29 | -0- | -27 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | X | 19 | -0- | -43 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | X | 31 | -0- | -29 | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 05 | 62 | X | 17 | -0- | -45 | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | X | 25 | -0- | -5 | -0- | 5 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 07 | 31 | X | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | X | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 33 | X | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 229 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 96R RRCID -> 231963 COMPL. DATE 08/31/2007 TOTAL DEPTH 4000 PERF. 3615 - 3694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 549 | -0- | -164 | -0- | 41 | 1 | 490 | 3 | Y | 16 | 17 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 728 | N | 437 | -0- | -291 | -0- | 32 | 1 | 391 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 713 | N | 585 | -0- | -128 | -0- | 570 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 1 |
| 04 | 618 | N | 618 | -0- | -0- | -0- | 31 | 1 | 554 | 2 | Y | 30 | 28 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 578 | N | 578 | -0- | -0- | -0- | 31 | 1 | 507 | 3 | Y | 36 | 33 | 1 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 570 | N | 553 | -0- | -17 | -0- | 30 | 1 | 488 | 3 | Y | 32 | 32 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 651 | N | 548 | -0- | -103 | -0- | 30 | 1 | 485 | 3 | Y | 30 | 32 | 1 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 589 | N | 523 | -0- | -66 | -0- | 27 | 1 | 466 | 3 | Y | 27 | 26 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 798 | N | 798 | -0- | -0- | -0- | 43 | 1 | 709 | 3 | Y | 42 | 45 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 631 | N | 631 | -0- | -0- | -0- | 35 | 1 | 549 | 3 | Y | 43 | 41 | 1 | | | 4 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *11 | 600 | N | 600 | -0- | -0- | -0- | 31 | 1 | 526 | 3 | Y | 39 | 40 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 6,420 TOTAL CONDENSATE PROD: 322

PETROGAS ENERGY SERVICES, LLC 660284
WEINER UNIT WELL #: 1 RRCID -> 178310 COMPL. DATE 07/01/1999 TOTAL DEPTH 3900 PERF. 3494 - 3498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. LACY SERVICES, LTD. 687208
CAMERON UNIT 1 WELL #: 8 RRCID -> 176412 COMPL. DATE 01/18/2000 TOTAL DEPTH 3875 PERF. 3641 - 3718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 777 | -0- | -122 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 02 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 05 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 885 | -0- | -45 | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 911 | -0- | -50 | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 08 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 09 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 10 | 938 | N | 938 | -0- | -0- | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 863 | -0- | -67 | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 353 | -0- | -608 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,596 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE, SOUTH) 16032 267 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
FURRH-MCMILLAN WELL #: 2 RRCID -> 179246 COMPL. DATE 08/15/2000 TOTAL DEPTH 9835 PERF. 4049 - 4055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARY PRODUCTION COMPANY 296448
WIENER WELL #: A 1 RRCID -> 064228 COMPL. DATE 08/08/1975 TOTAL DEPTH 3476 PERF. 3420 - 3426

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 188 | -0- | -92 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 250 | -0- | -60 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 08 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,103 TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
SMITH, ELLA UNIT NO. 1 WELL #: 6A RRCID -> 176534 COMPL. DATE 01/25/2000 TOTAL DEPTH 3800 PERF. 3609 - 3617

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4098 | X | 4098 | -0- | -0- | -0- | 4098 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3948 | X | 3645 | -0- | -303 | -0- | 3645 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4371 | X | 3925 | -0- | -446 | -0- | 3925 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4140 | X | 3767 | -0- | -373 | -0- | 3767 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4185 | X | 3601 | -0- | -584 | -0- | 3601 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3960 | X | 3367 | -0- | -593 | -0- | 3367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4030 | X | 3518 | -0- | -512 | -0- | 3518 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3937 | X | 3345 | -0- | -592 | -0- | 3345 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3780 | X | 3494 | -0- | -286 | -0- | 3494 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3596 | X | 3447 | -0- | -149 | -0- | 3447 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3515 | X | 3515 | -0- | -0- | -0- | 3515 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3821 | X | 3821 | -0- | -0- | -0- | 3821 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,543 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE, SOUTH) //CONT.// 16032 267 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
SMITH, ELLA UNIT NO. 2 WELL #: 4A RRCID -> 177102 COMPL. DATE 04/13/2000 TOTAL DEPTH 3850 PERF. 3548 - 3553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 573 | -0- | -99 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 630 | -0- | -52 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 609 | -0- | -21 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 05 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 572 | -0- | -28 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 607 | -0- | -13 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 600 | -0- | -51 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 09 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| *12 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,430 TOTAL CONDENSATE PROD: -0-

KIRBY, AMBER WELL #: 1A RRCID -> 180665 COMPL. DATE 12/07/2000 TOTAL DEPTH 4162 PERF. 3490 - 3500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1128 | -0- | -112 | -0- | 1083 | 3 | 45 | 9 | N | 41 | 163 | 1 | | | 42 |
| 02 | 1092 | N | 1003 | -0- | -89 | -0- | 964 | 3 | 39 | 9 | N | 35 | | | | | 77 |
| 03 | 1302 | N | 1224 | -0- | -78 | -0- | 1180 | 3 | 44 | 9 | N | 40 | | | | | 117 |
| 04 | 1080 | N | 1013 | -0- | -67 | -0- | 971 | 3 | 42 | 9 | N | 38 | | | | | 155 |
| 05 | 1118 | N | 1118 | -0- | -0- | -0- | 1057 | 3 | 61 | 9 | N | 55 | 165 | 1 | | | 45 |
| 06 | 1170 | N | 712 | -0- | -458 | -0- | 703 | 3 | 9 | 9 | N | 8 | | | | | 53 |
| 07 | 1054 | N | 1026 | -0- | -28 | -0- | 1017 | 3 | 9 | 9 | N | 8 | | | | | 61 |
| 08 | 1380 | N | 1380 | -0- | -0- | -0- | 1356 | 3 | 24 | 9 | N | 22 | | | | | 83 |
| 09 | 1278 | N | 1278 | -0- | -0- | -0- | 1224 | 3 | 54 | 9 | N | 49 | | | | | 132 |
| 10 | 1182 | N | 1182 | -0- | -0- | -0- | 1139 | 3 | 43 | 9 | N | 39 | | | | | 171 |
| 11 | 1350 | N | 1055 | -0- | -295 | -0- | 1025 | 3 | 30 | 9 | N | 27 | 159 | 1 | | | 39 |
| 12 | 1333 | N | 1095 | -0- | -238 | -0- | 1044 | 3 | 51 | 9 | N | 46 | | | | | 85 |

TOTAL GAS PROD: 13,214 TOTAL CONDENSATE PROD: 408

WHITE, WERNER WELL #: 1A RRCID -> 181418 COMPL. DATE 08/27/2000 TOTAL DEPTH 4108 PERF. 3479 - 3482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 02 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 830 | -0- | -162 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 834 | -0- | -36 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 884 | -0- | -46 | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 530 | -0- | -280 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 563 | -0- | -305 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 890 | -0- | -9 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 09 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 10 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 632 | -0- | -238 | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| *12 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,919 TOTAL CONDENSATE PROD: -0-

CARTHAGE (GLEN ROSE, SOUTH) //CONT.// 16032 267 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: 2 RRCID -> 053946 COMPL. DATE 11/05/1972 TOTAL DEPTH 3660 PERF. 3429 - 3617

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-NEEDHAM WELL #: 3 RRCID -> 183202 COMPL. DATE 11/03/2000 TOTAL DEPTH 4942 PERF. 3427 - 3439

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
KNIGHT STRONG UNIT WELL #: 1 RRCID -> 056379 COMPL. DATE 04/27/1988 TOTAL DEPTH 3550 PERF. 2588 - 2664

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC 008555
USA-BL WELL #: 1 RRCID -> 251596 COMPL. DATE 08/05/2009 TOTAL DEPTH 13535 PERF.13242 - 13249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 798 | X | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | -0- |
| 02 | 1512 | X | -0- | -0- | -1512 | -0- | | | | | N | -0- | | | -0- |
| 03 | 1674 | X | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | -0- |
| 04 | 1620 | X | -0- | -0- | -1620 | -0- | | | | | N | -0- | | | -0- |
| 05 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | -0- |
| 06 | 780 | X | -0- | -0- | -780 | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *12 | 7 | X | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 805 TOTAL CONDENSATE PROD: -0-

HARRIS, MARY WELL #: 1H RRCID -> 252810 COMPL. DATE 12/16/2009 TOTAL DEPTH 11754 PERF.11990 - 13164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13306 | X | 13306 | -0- | -0- | -0- | 27 | 1 | 13279 | 2 | N | -0- | | | -0- |
| 02 | 10640 | X | 10241 | -0- | -399 | -0- | 30 | 1 | 10211 | 2 | N | -0- | | | -0- |
| 03 | 11470 | X | 10957 | -0- | -513 | -0- | 34 | 1 | 10923 | 2 | N | -0- | | | -0- |
| 04 | 11400 | X | 10008 | -0- | -1392 | -0- | 33 | 1 | 9975 | 2 | N | -0- | | | -0- |
| 05 | 11780 | X | 9973 | -0- | -1807 | -0- | 34 | 1 | 9939 | 2 | N | -0- | | | -0- |
| 06 | 11400 | X | 10802 | -0- | -598 | -0- | 33 | 1 | 10769 | 2 | N | -0- | | | -0- |
| 07 | 11346 | X | 9963 | -0- | -1383 | -0- | 34 | 1 | 9929 | 2 | N | -0- | | | -0- |
| 08 | 10943 | X | 9005 | -0- | -1938 | -0- | 34 | 1 | 8971 | 2 | N | -0- | | | -0- |
| 09 | 10800 | X | 7064 | -0- | -3736 | -0- | 33 | 1 | 7031 | 2 | N | -0- | | | -0- |
| 10 | 11160 | X | 7546 | -0- | -3614 | -0- | 34 | 1 | 7512 | 2 | N | -0- | | | -0- |
| 11 | 10800 | X | 9625 | -0- | -1175 | -0- | 33 | 1 | 9592 | 2 | N | -0- | | | -0- |
| 12 | 9951 | X | 9849 | -0- | -102 | -0- | 34 | 1 | 9815 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 118,339 TOTAL CONDENSATE PROD: -0-

MCSWAIN, ET AL WELL #: 1H RRCID -> 255792 COMPL. DATE 07/14/2010 TOTAL DEPTH 11784 PERF.11992 - 16852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4925 | -0- | -345 | -0- | 51 | 1 | 4874 | 2 | N | -0- | | | -0- |
| 02 | 5382 | X | 5382 | -0- | -0- | -0- | 44 | 1 | 5338 | 2 | N | -0- | | | -0- |
| 03 | 6392 | X | 6392 | -0- | -0- | -0- | 44 | 1 | 6348 | 2 | N | -0- | | | -0- |
| 04 | 5100 | X | 4793 | -0- | -307 | -0- | 42 | 1 | 4751 | 2 | N | -0- | | | -0- |
| 05 | 5270 | X | 4417 | -0- | -853 | -0- | 51 | 1 | 4366 | 2 | N | -0- | | | -0- |
| 06 | 5478 | X | 5478 | -0- | -0- | -0- | 49 | 1 | 5429 | 2 | N | -0- | | | -0- |
| 07 | 5270 | X | 4826 | -0- | -444 | -0- | 51 | 1 | 4775 | 2 | N | -0- | | | -0- |
| 08 | 5270 | X | 4397 | -0- | -873 | -0- | 51 | 1 | 4346 | 2 | N | -0- | | | -0- |
| 09 | 6391 | X | 6391 | -0- | -0- | -0- | 49 | 1 | 6342 | 2 | N | -0- | | | -0- |
| 10 | 5270 | X | 5026 | -0- | -244 | -0- | 51 | 1 | 4975 | 2 | N | -0- | | | -0- |
| 11 | 5100 | X | 4108 | -0- | -992 | -0- | 49 | 1 | 4059 | 2 | N | -0- | | | -0- |
| 12 | 5270 | X | 3795 | -0- | -1475 | -0- | 51 | 1 | 3744 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 59,930 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
PEACE WELL #: 1H RRCID -> 256203 COMPL. DATE 05/21/2010 TOTAL DEPTH 12132 PERF.12250 - 17120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7237 | X | 7237 | -0- | -0- | -0- | 51 | 1 | 7186 | 2 | N | -0- | | | -0- |
| 02 | 6655 | X | 6655 | -0- | -0- | -0- | 46 | 1 | 6609 | 2 | N | -0- | | | -0- |
| 03 | 7167 | X | 7167 | -0- | -0- | -0- | 51 | 1 | 7116 | 2 | N | -0- | | | -0- |
| 04 | 6296 | X | 6296 | -0- | -0- | -0- | 39 | 1 | 6257 | 2 | N | -0- | | | -0- |
| 05 | 6067 | X | 6067 | -0- | -0- | -0- | 51 | 1 | 6016 | 2 | N | -0- | | | -0- |
| 06 | 5974 | X | 5974 | -0- | -0- | -0- | 49 | 1 | 5925 | 2 | N | -0- | | | -0- |
| 07 | 6207 | X | 6207 | -0- | -0- | -0- | 51 | 1 | 6156 | 2 | N | -0- | | | -0- |
| 08 | 5895 | X | 5895 | -0- | -0- | -0- | 51 | 1 | 5844 | 2 | N | -0- | | | -0- |
| 09 | 5070 | X | 4978 | -0- | -92 | -0- | 49 | 1 | 4929 | 2 | N | -0- | | | -0- |
| 10 | 5915 | X | 5915 | -0- | -0- | -0- | 51 | 1 | 5864 | 2 | N | -0- | | | -0- |
| 11 | 5070 | X | 4839 | -0- | -231 | -0- | 49 | 1 | 4790 | 2 | N | -0- | | | -0- |
| 12 | 5239 | X | 4370 | -0- | -869 | -0- | 51 | 1 | 4319 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 71,600 TOTAL CONDENSATE PROD: -0-

LAMKIN WELL #: 1H RRCID -> 257421 COMPL. DATE 11/05/2010 TOTAL DEPTH 12158 PERF.12393 - 17208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4373 | -0- | -153 | -0- | 21 | 1 | 4352 | 2 | N | -0- | | | -0- |
| 02 | 4377 | X | 4377 | -0- | -0- | -0- | 18 | 1 | 4359 | 2 | N | -0- | | | -0- |
| 03 | 4526 | X | 3157 | -0- | -1369 | -0- | 21 | 1 | 3136 | 2 | N | -0- | | | -0- |
| 04 | 4380 | X | 3692 | -0- | -688 | -0- | 20 | 1 | 3672 | 2 | N | -0- | | | -0- |
| 05 | 4526 | X | 3128 | -0- | -1398 | -0- | 21 | 1 | 3107 | 2 | N | -0- | | | -0- |
| 06 | 4380 | X | 3129 | -0- | -1251 | -0- | 20 | 1 | 3109 | 2 | N | -0- | | | -0- |
| 07 | 4526 | X | 3704 | -0- | -822 | -0- | 21 | 1 | 3683 | 2 | N | -0- | | | -0- |
| 08 | 3813 | X | 2640 | -0- | -1173 | -0- | 21 | 1 | 2619 | 2 | N | -0- | | | -0- |
| 09 | 3690 | X | 2920 | -0- | -770 | -0- | 20 | 1 | 2900 | 2 | N | -0- | | | -0- |
| 10 | 3861 | X | 3861 | -0- | -0- | -0- | 21 | 1 | 3840 | 2 | N | -0- | | | -0- |
| 11 | 3570 | X | 3116 | -0- | -454 | -0- | 20 | 1 | 3096 | 2 | N | -0- | | | -0- |
| 12 | 3689 | X | 3609 | -0- | -80 | -0- | 21 | 1 | 3588 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 41,706 TOTAL CONDENSATE PROD: -0-

HARRIS STEWART WELL #: 1H RRCID -> 257422 COMPL. DATE 01/02/2011 TOTAL DEPTH 11696 PERF.11970 - 16919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8308 | X | 7938 | -0- | -370 | -0- | 42 | 1 | 7896 | 2 | N | -0- | | | -0- |
| 02 | 7504 | X | 7038 | -0- | -466 | -0- | 38 | 1 | 7000 | 2 | N | -0- | | | -0- |
| 03 | 8308 | X | 7043 | -0- | -1265 | -0- | 42 | 1 | 7001 | 2 | N | -0- | | | -0- |
| 04 | 7680 | X | 7050 | -0- | -630 | -0- | 41 | 1 | 7009 | 2 | N | -0- | | | -0- |
| 05 | 7936 | X | 7088 | -0- | -848 | -0- | 43 | 1 | 7045 | 2 | N | -0- | | | -0- |
| 06 | 7680 | X | 6412 | -0- | -1268 | -0- | 41 | 1 | 6371 | 2 | N | -0- | | | -0- |
| 07 | 7781 | X | 7483 | -0- | -298 | -0- | 42 | 1 | 7441 | 2 | N | -0- | | | -0- |
| 08 | 7513 | X | 7513 | -0- | -0- | -0- | 42 | 1 | 7471 | 2 | N | -0- | | | -0- |
| 09 | 7147 | X | 7147 | -0- | -0- | -0- | 41 | 1 | 7106 | 2 | N | -0- | | | -0- |
| 10 | 7471 | X | 6142 | -0- | -1329 | -0- | 42 | 1 | 6100 | 2 | N | -0- | | | -0- |
| 11 | 7260 | X | 5225 | -0- | -2035 | -0- | 41 | 1 | 5184 | 2 | N | -0- | | | -0- |
| 12 | 7502 | X | 5545 | -0- | -1957 | -0- | 42 | 1 | 5503 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 81,624 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
BALDWIN, MICHAEL WELL #: 1H RRCID -> 257527 COMPL. DATE 10/29/2010 TOTAL DEPTH 11787 PERF.12000 - 16737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 4108 | -0- | -2092 | -0- | 63 | 1 | 4045 | 2 | N | -0- | | | -0- |
| 02 | 5774 | X | 5774 | -0- | -0- | -0- | 57 | 1 | 5717 | 2 | N | -0- | | | -0- |
| 03 | 6685 | X | 6685 | -0- | -0- | -0- | 63 | 1 | 6622 | 2 | N | -0- | | | -0- |
| 04 | 6000 | X | 5674 | -0- | -326 | -0- | 61 | 1 | 5613 | 2 | N | -0- | | | -0- |
| 05 | 6200 | X | 5428 | -0- | -772 | -0- | 61 | 1 | 5367 | 2 | N | -0- | | | -0- |
| 06 | 6464 | X | 6464 | -0- | -0- | -0- | 61 | 1 | 6403 | 2 | N | -0- | | | -0- |
| 07 | 6200 | X | 6188 | -0- | -12 | -0- | 63 | 1 | 6125 | 2 | N | -0- | | | -0- |
| 08 | 6200 | X | 5733 | -0- | -467 | -0- | 63 | 1 | 5670 | 2 | N | -0- | | | -0- |
| 09 | 6000 | X | 5483 | -0- | -517 | -0- | 61 | 1 | 5422 | 2 | N | -0- | | | -0- |
| 10 | 6200 | X | 4617 | -0- | -1583 | -0- | 63 | 1 | 4554 | 2 | N | -0- | | | -0- |
| 11 | 6000 | X | 5203 | -0- | -797 | -0- | 61 | 1 | 5142 | 2 | N | -0- | | | -0- |
| 12 | 6200 | X | 4395 | -0- | -1805 | -0- | 63 | 1 | 4332 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 65,752 TOTAL CONDENSATE PROD: -0-

HOLT, WILLIAM WELL #: 1H RRCID -> 258781 COMPL. DATE 09/05/2010 TOTAL DEPTH 11830 PERF.11965 - 16802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9246 | X | 9246 | -0- | -0- | -0- | 61 | 1 | 9185 | 2 | N | -0- | | | -0- |
| 02 | 7504 | X | 7350 | -0- | -154 | -0- | 57 | 1 | 7293 | 2 | N | -0- | | | -0- |
| 03 | 9114 | X | 7554 | -0- | -1560 | -0- | 63 | 1 | 7491 | 2 | N | -0- | | | -0- |
| 04 | 8940 | X | 7661 | -0- | -1279 | -0- | 61 | 1 | 7600 | 2 | N | -0- | | | -0- |
| 05 | 9238 | X | 7240 | -0- | -1998 | -0- | 63 | 1 | 7177 | 2 | N | -0- | | | -0- |
| 06 | 8940 | X | 7149 | -0- | -1791 | -0- | 61 | 1 | 7088 | 2 | N | -0- | | | -0- |
| 07 | 8153 | X | 5984 | -0- | -2169 | -0- | 63 | 1 | 5921 | 2 | N | -0- | | | -0- |
| 08 | 7905 | X | 5292 | -0- | -2613 | -0- | 63 | 1 | 5229 | 2 | N | -0- | | | -0- |
| 09 | 7650 | X | 5473 | -0- | -2177 | -0- | 61 | 1 | 5412 | 2 | N | -0- | | | -0- |
| 10 | 7378 | X | 6409 | -0- | -969 | -0- | 63 | 1 | 6346 | 2 | N | -0- | | | -0- |
| 11 | 7140 | X | 5570 | -0- | -1570 | -0- | 61 | 1 | 5509 | 2 | N | -0- | | | -0- |
| *12 | 6619 | X | 6619 | -0- | -0- | -0- | 63 | 1 | 6556 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 81,547 TOTAL CONDENSATE PROD: -0-

FULTS, BETTY WELL #: 1H RRCID -> 258861 COMPL. DATE 10/14/2010 TOTAL DEPTH 11778 PERF.12036 - 16837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4640 | X | 4640 | -0- | -0- | -0- | 15 | 1 | 4625 | 2 | N | -0- | | | -0- |
| 02 | 3877 | X | 3877 | -0- | -0- | -0- | 15 | 1 | 3862 | 2 | N | -0- | | | -0- |
| 03 | 3879 | X | 3879 | -0- | -0- | -0- | 17 | 1 | 3862 | 2 | N | -0- | | | -0- |
| 04 | 4423 | X | 4423 | -0- | -0- | -0- | 16 | 1 | 4407 | 2 | N | -0- | | | -0- |
| 05 | 3936 | X | 3936 | -0- | -0- | -0- | 17 | 1 | 3919 | 2 | N | -0- | | | -0- |
| 06 | 3685 | X | 3685 | -0- | -0- | -0- | 16 | 1 | 3669 | 2 | N | -0- | | | -0- |
| 07 | 4128 | X | 4128 | -0- | -0- | -0- | 16 | 1 | 4112 | 2 | N | -0- | | | -0- |
| 08 | 4243 | X | 4243 | -0- | -0- | -0- | 16 | 1 | 4227 | 2 | N | -0- | | | -0- |
| 09 | 3715 | X | 3715 | -0- | -0- | -0- | 16 | 1 | 3699 | 2 | N | -0- | | | -0- |
| 10 | 3765 | X | 3765 | -0- | -0- | -0- | 16 | 1 | 3749 | 2 | N | -0- | | | -0- |
| 11 | 3247 | X | 3247 | -0- | -0- | -0- | 16 | 1 | 3231 | 2 | N | -0- | | | -0- |
| 12 | 3317 | X | 1880 | -0- | -1437 | -0- | 16 | 1 | 1864 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 45,418 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
MCLENDON UNIT, NANCY LOU WELL #: 1H RRCID -> 259663 COMPL. DATE 03/30/2011 TOTAL DEPTH 11861 PERF.11934 - 16770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8752 | X | 8752 | -0- | -0- | -0- | 17 | 1 | 8735 | 2 | N | -0- | | | -0- |
| 02 | 8001 | X | 8001 | -0- | -0- | -0- | 15 | 1 | 7986 | 2 | N | -0- | | | -0- |
| 03 | 8815 | X | 8815 | -0- | -0- | -0- | 17 | 1 | 8798 | 2 | N | -0- | | | -0- |
| 04 | 8473 | X | 8473 | -0- | -0- | -0- | 16 | 1 | 8457 | 2 | N | -0- | | | -0- |
| 05 | 8219 | X | 8219 | -0- | -0- | -0- | 16 | 1 | 8203 | 2 | N | -0- | | | -0- |
| 06 | 7291 | X | 7291 | -0- | -0- | -0- | 16 | 1 | 7275 | 2 | N | -0- | | | -0- |
| 07 | 7754 | X | 7754 | -0- | -0- | -0- | 16 | 1 | 7738 | 2 | N | -0- | | | -0- |
| 08 | 7541 | X | 7541 | -0- | -0- | -0- | 16 | 1 | 7525 | 2 | N | -0- | | | -0- |
| 09 | 7117 | X | 7117 | -0- | -0- | -0- | 16 | 1 | 7101 | 2 | N | -0- | | | -0- |
| 10 | 6914 | X | 6914 | -0- | -0- | -0- | 16 | 1 | 6898 | 2 | N | -0- | | | -0- |
| 11 | 6738 | X | 6738 | -0- | -0- | -0- | 16 | 1 | 6722 | 2 | N | -0- | | | -0- |
| *12 | 7917 | X | 7917 | -0- | -0- | -0- | 16 | 1 | 7901 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 93,532 TOTAL CONDENSATE PROD: -0-

IRONOSA WELL #: 1H RRCID -> 260255 COMPL. DATE 12/05/2010 TOTAL DEPTH 13336 PERF.13450 - 19350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11036 | X | 10013 | -0- | -1023 | -0- | 10013 | 2 | | | N | -0- | | | -0- |
| 02 | 9940 | X | 8629 | -0- | -1311 | -0- | 8629 | 2 | | | N | -0- | | | -0- |
| 03 | 10695 | X | 9152 | -0- | -1543 | -0- | 9152 | 2 | | | N | -0- | | | -0- |
| 04 | 9930 | X | 8749 | -0- | -1181 | -0- | 8749 | 2 | | | N | -0- | | | -0- |
| 05 | 10013 | X | 8858 | -0- | -1155 | -0- | 8858 | 2 | | | N | -0- | | | -0- |
| 06 | 9690 | X | 8121 | -0- | -1569 | -0- | 8121 | 2 | | | N | -0- | | | -0- |
| 07 | 9548 | X | 7841 | -0- | -1707 | -0- | 7841 | 2 | | | N | -0- | | | -0- |
| 08 | 35356 | X | 35356 | -0- | -0- | -0- | 35356 | 2 | | | N | -0- | | | -0- |
| 09 | 8760 | X | 7856 | -0- | -904 | -0- | 7856 | 2 | | | N | -0- | | | -0- |
| 10 | 8866 | X | 7761 | -0- | -1105 | -0- | 7761 | 2 | | | N | -0- | | | -0- |
| 11 | 8130 | X | 7066 | -0- | -1064 | -0- | 7066 | 2 | | | N | -0- | | | -0- |
| 12 | 11532 | X | 7290 | -0- | -4242 | -0- | 7290 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 126,692 TOTAL CONDENSATE PROD: -0-

WIGGINS UNIT WELL #: B 1H RRCID -> 260397 COMPL. DATE 02/22/2011 TOTAL DEPTH 11486 PERF.11643 - 16663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11563 | X | 10305 | -0- | -1258 | -0- | 42 | 1 | 10263 | 2 | N | -0- | | | -0- |
| 02 | 10416 | X | 9577 | -0- | -839 | -0- | 37 | 1 | 9540 | 2 | N | -0- | | | -0- |
| 03 | 11098 | X | 9601 | -0- | -1497 | -0- | 40 | 1 | 9561 | 2 | N | -0- | | | -0- |
| 04 | 10050 | X | 9081 | -0- | -969 | -0- | 41 | 1 | 9040 | 2 | N | -0- | | | -0- |
| 05 | 10602 | X | 9577 | -0- | -1025 | -0- | 42 | 1 | 9535 | 2 | N | -0- | | | -0- |
| 06 | 10260 | X | 8363 | -0- | -1897 | -0- | 41 | 1 | 8322 | 2 | N | -0- | | | -0- |
| 07 | 10602 | X | 8809 | -0- | -1793 | -0- | 42 | 1 | 8767 | 2 | N | -0- | | | -0- |
| 08 | 10110 | X | 10110 | -0- | -0- | -0- | 42 | 1 | 10068 | 2 | N | -0- | | | -0- |
| 09 | 9270 | X | 9171 | -0- | -99 | -0- | 41 | 1 | 9130 | 2 | N | -0- | | | -0- |
| 10 | 9579 | X | 8966 | -0- | -613 | -0- | 42 | 1 | 8924 | 2 | N | -0- | | | -0- |
| 11 | 10261 | X | 10261 | -0- | -0- | -0- | 41 | 1 | 10220 | 2 | N | -0- | | | -0- |
| *12 | 10688 | X | 10688 | -0- | -0- | -0- | 42 | 1 | 10646 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 114,509 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
CROCKETT WELL #: 1H RRCID -> 260672 COMPL. DATE 11/29/2010 TOTAL DEPTH 12849 PERF.13048 - 17800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10726 | X | 7397 | -0- | -3329 | -0- | 7397 | 2 | | | N | -0- | | | | | 87 |
| 02 | 9380 | X | 7951 | -0- | -1429 | -0- | 7936 | 2 | 15 | 9 | N | 14 | | | | | 101 |
| 03 | 9486 | X | 8449 | -0- | -1037 | -0- | 8449 | 2 | | | N | -0- | | | | | 101 |
| 04 | 9150 | X | 8272 | -0- | -878 | -0- | 8271 | 2 | 1 | 9 | N | 1 | | | | | 102 |
| 05 | 8804 | X | 8042 | -0- | -762 | -0- | 8042 | 2 | | | N | -0- | | | | | 102 |
| 06 | 8520 | X | 7653 | -0- | -867 | -0- | 7653 | 2 | | | N | -0- | | | | | 102 |
| 07 | 8804 | X | 7460 | -0- | -1344 | -0- | 7460 | 2 | | | N | -0- | | | | | 10 |
| 08 | 8556 | X | 8142 | -0- | -414 | -0- | 8139 | 2 | 3 | 9 | N | 3 | | | | | 13 |
| 09 | 8280 | X | 6673 | -0- | -1607 | -0- | 6673 | 2 | | | N | -0- | | | | | 13 |
| 10 | 8029 | X | 7841 | -0- | -188 | -0- | 7841 | 2 | | | N | -0- | | | | | 13 |
| 11 | 7800 | X | 6746 | -0- | -1054 | -0- | 6746 | 2 | | | N | -0- | | | | | 13 |
| 12 | 8060 | X | 6889 | -0- | -1171 | -0- | 6889 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 91,515 TOTAL CONDENSATE PROD: 18

LAMKIN WELL #: B 2H RRCID -> 260830 COMPL. DATE 06/13/2011 TOTAL DEPTH 11735 PERF.12116 - 16651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7528 | X | 7528 | -0- | -0- | -0- | 63 | 1 | 7465 | 2 | N | -0- | | | | | -0- |
| 02 | 8317 | X | 8317 | -0- | -0- | -0- | 57 | 1 | 8260 | 2 | N | -0- | | | | | -0- |
| 03 | 6882 | X | 5884 | -0- | -998 | -0- | 59 | 1 | 5825 | 2 | N | -0- | | | | | -0- |
| 04 | 9805 | X | 9805 | -0- | -0- | -0- | 47 | 1 | 9758 | 2 | N | -0- | | | | | -0- |
| 05 | 7766 | X | 7766 | -0- | -0- | -0- | 63 | 1 | 7703 | 2 | N | -0- | | | | | -0- |
| 06 | 6660 | X | 6568 | -0- | -92 | -0- | 61 | 1 | 6507 | 2 | N | -0- | | | | | -0- |
| 07 | 6882 | X | 5955 | -0- | -927 | -0- | 63 | 1 | 5892 | 2 | N | -0- | | | | | -0- |
| 08 | 11124 | X | 11124 | -0- | -0- | -0- | 63 | 1 | 11061 | 2 | N | -0- | | | | | -0- |
| 09 | 8600 | X | 8600 | -0- | -0- | -0- | 61 | 1 | 8539 | 2 | N | -0- | | | | | -0- |
| 10 | 6882 | X | 6007 | -0- | -875 | -0- | 63 | 1 | 5944 | 2 | N | -0- | | | | | -0- |
| 11 | 6660 | X | 5611 | -0- | -1049 | -0- | 61 | 1 | 5550 | 2 | N | -0- | | | | | -0- |
| *12 | 9328 | X | 9328 | -0- | -0- | -0- | 63 | 1 | 9265 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 92,493 TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 1H RRCID -> 261415 COMPL. DATE 02/06/2011 TOTAL DEPTH 13332 PERF.13800 - 18850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12338 | X | 10923 | -0- | -1415 | -0- | 10923 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10724 | X | 9701 | -0- | -1023 | -0- | 9701 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11408 | X | 10761 | -0- | -647 | -0- | 10761 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10680 | X | 9353 | -0- | -1327 | -0- | 9353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10912 | X | 9218 | -0- | -1694 | -0- | 9218 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10560 | X | 8809 | -0- | -1751 | -0- | 8809 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10757 | X | 9263 | -0- | -1494 | -0- | 9263 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10757 | X | 9890 | -0- | -867 | -0- | 9890 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9368 | X | 9368 | -0- | -0- | -0- | 9368 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9269 | X | 7691 | -0- | -1578 | -0- | 7691 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9690 | X | 8328 | -0- | -1362 | -0- | 8328 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10013 | X | 8178 | -0- | -1835 | -0- | 8178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 111,483 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
DRAKE WELL #: 1H RRCID -> 261816 COMPL. DATE 01/17/2012 TOTAL DEPTH 13247 PERF.13800 - 18802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18197 | X | 14569 | -0- | -3628 | -0- | 49 | 1 | 14514 | 2 | N | 5 | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | |
| 02 | 16436 | X | 15243 | -0- | -1193 | -0- | 52 | 1 | 15188 | 2 | N | 3 | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | |
| 03 | 18197 | X | 15694 | -0- | -2503 | -0- | 64 | 1 | 15630 | 2 | N | -0- | | | 28 |
| 04 | 17340 | X | 14572 | -0- | -2768 | -0- | 68 | 1 | 14504 | 2 | N | -0- | | | 28 |
| 05 | 17918 | X | 14366 | -0- | -3552 | -0- | 78 | 1 | 14288 | 2 | N | -0- | | | 28 |
| 06 | 16320 | X | 13291 | -0- | -3029 | -0- | 79 | 1 | 13212 | 2 | N | -0- | | | 28 |
| 07 | 16864 | X | 12039 | -0- | -4825 | -0- | 96 | 1 | 11943 | 2 | N | -0- | | | 6 |
| *08 | 15686 | X | 13123 | -0- | -2563 | -0- | 66 | 1 | 13057 | 2 | N | -0- | | | 6 |
| 09 | 14580 | X | 12434 | -0- | -2146 | -0- | 12434 | 2 | | | N | -0- | | | 6 |
| 10 | 18686 | X | 18686 | -0- | -0- | -0- | 1472 | 1 | 17214 | 2 | N | -0- | | | 6 |
| 11 | 13290 | X | 13250 | -0- | -40 | -0- | 1210 | 1 | 12040 | 2 | N | -0- | | | 6 |
| *12 | 14737 | X | 14737 | -0- | -0- | -0- | 1467 | 1 | 13270 | 2 | N | -0- | | | 6 |

TOTAL GAS PROD: 172,004 TOTAL CONDENSATE PROD: 8

LEWIS WELL #: 1H RRCID -> 262106 COMPL. DATE 09/12/2011 TOTAL DEPTH 13200 PERF.13600 - 18650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14539 | X | 11498 | -0- | -3041 | -0- | 11498 | 2 | | | N | -0- | | | -0- |
| 02 | 12460 | X | 10593 | -0- | -1867 | -0- | 10593 | 2 | | | N | -0- | | | -0- |
| 03 | 13795 | X | 9417 | -0- | -4378 | -0- | 9417 | 2 | | | N | -0- | | | -0- |
| 04 | 13350 | X | 12768 | -0- | -582 | -0- | 12768 | 2 | | | N | -0- | | | -0- |
| 05 | 12927 | X | 12191 | -0- | -736 | -0- | 12191 | 2 | | | N | -0- | | | -0- |
| 06 | 12306 | X | 12306 | -0- | -0- | -0- | 12306 | 2 | | | N | -0- | | | -0- |
| 07 | 13206 | X | 12582 | -0- | -624 | -0- | 12582 | 2 | | | N | -0- | | | -0- |
| 08 | 13206 | X | 12346 | -0- | -860 | -0- | 12346 | 2 | | | N | -0- | | | -0- |
| 09 | 12780 | X | 11019 | -0- | -1761 | -0- | 11019 | 2 | | | N | -0- | | | -0- |
| 10 | 12710 | X | 10021 | -0- | -2689 | -0- | 10021 | 2 | | | N | -0- | | | -0- |
| 11 | 12300 | X | 9307 | -0- | -2993 | -0- | 9307 | 2 | | | N | -0- | | | -0- |
| 12 | 12586 | X | 10585 | -0- | -2001 | -0- | 10585 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 134,633 TOTAL CONDENSATE PROD: -0-

ERICSSON WELL #: 1H RRCID -> 262146 COMPL. DATE 01/24/2012 TOTAL DEPTH 13416 PERF.13950 - 19000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13671 | X | 8060 | -0- | -5611 | -0- | 27 | 1 | 8030 | 2 | N | 3 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 11984 | X | 8147 | -0- | -3837 | -0- | 28 | 1 | 8116 | 2 | N | 3 | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | |
| 03 | 11253 | X | 6380 | -0- | -4873 | -0- | 26 | 1 | 6354 | 2 | N | -0- | | | 21 |
| 04 | 10590 | X | 501 | -0- | -10089 | -0- | 2 | 1 | 499 | 2 | N | -0- | | | 21 |
| 05 | 9083 | X | 33 | -0- | -9050 | -0- | 33 | 2 | | | N | -0- | | | 21 |
| 06 | 8730 | X | 6 | -0- | -8724 | -0- | 6 | 2 | | | N | -0- | | | 21 |
| 07 | 9021 | X | 52 | -0- | -8969 | -0- | 52 | 2 | | | N | -0- | | | 6 |
| *08 | 6386 | X | 222 | -0- | -6164 | -0- | 1 | 1 | 221 | 2 | N | -0- | | | 6 |
| 09 | 25211 | X | 25211 | -0- | -0- | -0- | 25211 | 2 | | | N | -0- | | | 6 |
| 10 | 13231 | X | 13231 | -0- | -0- | -0- | 1042 | 1 | 12189 | 2 | N | -0- | | | 6 |
| 11 | 14327 | X | 14327 | -0- | -0- | -0- | 1308 | 1 | 13019 | 2 | N | -0- | | | 6 |
| 12 | 16957 | X | 13955 | -0- | -3002 | -0- | 1389 | 1 | 12566 | 2 | N | -0- | | | 6 |

TOTAL GAS PROD: 90,125 TOTAL CONDENSATE PROD: 6

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
LASALLE WELL #: 1H RRCID -> 262848 COMPL. DATE 01/30/2012 TOTAL DEPTH 13373 PERF.14450 - 19152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17236 | X | 10804 | -0- | -6432 | -0- | 36 | 1 | 10759 | 2 | N | 8 | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | |
| 02 | 15568 | X | 9029 | -0- | -6539 | -0- | 31 | 1 | 8998 | 2 | N | -0- | | | 27 |
| 03 | 16430 | X | 9371 | -0- | -7059 | -0- | 38 | 1 | 9333 | 2 | N | -0- | | | 27 |
| 04 | 13680 | X | 6581 | -0- | -7099 | -0- | 31 | 1 | 6550 | 2 | N | -0- | | | 27 |
| 05 | 11470 | X | 140 | -0- | -11330 | -0- | 1 | 1 | 139 | 2 | N | -0- | | | 27 |
| 06 | 10470 | X | 37 | -0- | -10433 | -0- | 37 | 2 | | | N | -0- | | | 27 |
| 07 | 9982 | X | 34 | -0- | -9948 | -0- | 34 | 2 | | | N | -0- | | | 6 |
| *08 | 9362 | X | 204 | -0- | -9158 | -0- | 1 | 1 | 203 | 2 | N | -0- | | | 6 |
| 09 | 14148 | X | 14148 | -0- | -0- | -0- | 14148 | 2 | | | N | -0- | | | 6 |
| 10 | 17839 | X | 17839 | -0- | -0- | -0- | 1405 | 1 | 16434 | 2 | N | -0- | | | 6 |
| 11 | 11379 | X | 11379 | -0- | -0- | -0- | 1039 | 1 | 10340 | 2 | N | -0- | | | 6 |
| 12 | 14632 | X | 9201 | -0- | -5431 | -0- | 916 | 1 | 8285 | 2 | N | -0- | | | 6 |

TOTAL GAS PROD: 88,767 TOTAL CONDENSATE PROD: 8

COLUMBUS WELL #: 1H RRCID -> 263099 COMPL. DATE 04/13/2012 TOTAL DEPTH 13537 PERF.13850 - 19501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14570 | X | 12654 | -0- | -1916 | -0- | 12654 | 2 | | | N | -0- | | | -0- |
| 02 | 12768 | X | 11860 | -0- | -908 | -0- | 11860 | 2 | | | N | -0- | | | -0- |
| 03 | 13888 | X | 11960 | -0- | -1928 | -0- | 11960 | 2 | | | N | -0- | | | -0- |
| 04 | 13260 | X | 11352 | -0- | -1908 | -0- | 11352 | 2 | | | N | -0- | | | -0- |
| 05 | 13206 | X | 11477 | -0- | -1729 | -0- | 11477 | 2 | | | N | -0- | | | -0- |
| 06 | 12720 | X | 10920 | -0- | -1800 | -0- | 10920 | 2 | | | N | -0- | | | -0- |
| 07 | 13144 | X | 10723 | -0- | -2421 | -0- | 10723 | 2 | | | N | -0- | | | -0- |
| 08 | 11966 | X | 10478 | -0- | -1488 | -0- | 10478 | 2 | | | N | -0- | | | -0- |
| 09 | 11340 | X | 9961 | -0- | -1379 | -0- | 9961 | 2 | | | N | -0- | | | -0- |
| 10 | 11470 | X | 10182 | -0- | -1288 | -0- | 10182 | 2 | | | N | -0- | | | -0- |
| 11 | 10920 | X | 10357 | -0- | -563 | -0- | 10357 | 2 | | | N | -0- | | | -0- |
| 12 | 10819 | X | 10180 | -0- | -639 | -0- | 10180 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 132,104 TOTAL CONDENSATE PROD: -0-

CORTES WELL #: 1H RRCID -> 263405 COMPL. DATE 01/27/2012 TOTAL DEPTH 13575 PERF.13900 - 18650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3750 | X | 3750 | -0- | -0- | -0- | 13 | 1 | 3736 | 2 | N | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 3666 | X | 3666 | -0- | -0- | -0- | 12 | 1 | 3652 | 2 | N | 2 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | |
| 03 | 5002 | X | 5002 | -0- | -0- | -0- | 20 | 1 | 4982 | 2 | N | -0- | | | 8 |
| 04 | 6283 | X | 6283 | -0- | -0- | -0- | 29 | 1 | 6254 | 2 | N | -0- | | | 8 |
| 05 | 6093 | X | 6093 | -0- | -0- | -0- | 33 | 1 | 6060 | 2 | N | -0- | | | 8 |
| 06 | 6037 | X | 6037 | -0- | -0- | -0- | 36 | 1 | 6001 | 2 | N | -0- | | | 8 |
| 07 | 5667 | X | 5667 | -0- | -0- | -0- | 45 | 1 | 5622 | 2 | N | -0- | | | 6 |
| *08 | 5821 | X | 5821 | -0- | -0- | -0- | 29 | 1 | 5792 | 2 | N | -0- | | | 6 |
| 09 | 4080 | X | 3464 | -0- | -616 | -0- | 3464 | 2 | | | N | -0- | | | 6 |
| 10 | 4876 | X | 4876 | -0- | -0- | -0- | 384 | 1 | 4492 | 2 | N | -0- | | | 6 |
| 11 | 9818 | X | 9818 | -0- | -0- | -0- | 896 | 1 | 8922 | 2 | N | -0- | | | 6 |
| *12 | 8537 | X | 8537 | -0- | -0- | -0- | 850 | 1 | 7687 | 2 | N | -0- | | | 6 |

TOTAL GAS PROD: 69,014 TOTAL CONDENSATE PROD: 3

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
MARCO WELL #: 1H RRCID -> 263428 COMPL. DATE 04/22/2012 TOTAL DEPTH 13495 PERF.13850 - 19151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14508 | X | 13195 | -0- | -1313 | -0- | 13195 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13076 | X | 11421 | -0- | -1655 | -0- | 11421 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13919 | X | 11890 | -0- | -2029 | -0- | 11890 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13080 | X | 12163 | -0- | -917 | -0- | 12163 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13206 | X | 12001 | -0- | -1205 | -0- | 12001 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12780 | X | 11538 | -0- | -1242 | -0- | 11538 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12648 | X | 11271 | -0- | -1377 | -0- | 11271 | 2 | | | N | -0- | | | | | -0- |
| 08 | 49757 | X | 49757 | -0- | -0- | -0- | 49757 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12150 | X | 10032 | -0- | -2118 | -0- | 10032 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11997 | X | 9829 | -0- | -2168 | -0- | 9829 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11550 | X | 8644 | -0- | -2906 | -0- | 8644 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14725 | X | 10037 | -0- | -4688 | -0- | 10037 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 171,778 TOTAL CONDENSATE PROD: -0-

MARQUETTE WELL #: 1H RRCID -> 263549 COMPL. DATE 04/26/2012 TOTAL DEPTH 13488 PERF.13850 - 19551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17515 | X | 15236 | -0- | -2279 | -0- | 15236 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15288 | X | 13326 | -0- | -1962 | -0- | 13326 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16554 | X | 14443 | -0- | -2111 | -0- | 14443 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15810 | X | 13335 | -0- | -2475 | -0- | 13335 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15655 | X | 11901 | -0- | -3754 | -0- | 11901 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14730 | X | 11804 | -0- | -2926 | -0- | 11804 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14756 | X | 13772 | -0- | -984 | -0- | 13772 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14446 | X | 12876 | -0- | -1570 | -0- | 12876 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13350 | X | 10932 | -0- | -2418 | -0- | 10932 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13764 | X | 12372 | -0- | -1392 | -0- | 12372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13320 | X | 11392 | -0- | -1928 | -0- | 11392 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13764 | X | 11865 | -0- | -1899 | -0- | 11865 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 153,254 TOTAL CONDENSATE PROD: -0-

MAGELLAN WELL #: 1H RRCID -> 263797 COMPL. DATE 02/01/2012 TOTAL DEPTH 13562 PERF.14000 - 18847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16492 | X | 12999 | -0- | -3493 | -0- | 44 | 1 | 12949 | 2 | N | 5 | | | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 14504 | X | 12876 | -0- | -1628 | -0- | 44 | 1 | 12829 | 2 | N | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 15252 | X | 13424 | -0- | -1828 | -0- | 55 | 1 | 13369 | 2 | N | -0- | | | | | 27 |
| 04 | 14430 | X | 12715 | -0- | -1715 | -0- | 60 | 1 | 12655 | 2 | N | -0- | | | | | 27 |
| 05 | 14911 | X | 12812 | -0- | -2099 | -0- | 70 | 1 | 12742 | 2 | N | -0- | | | | | 27 |
| 06 | 13800 | X | 10181 | -0- | -3619 | -0- | 60 | 1 | 10121 | 2 | N | -0- | | | | | 27 |
| 07 | 14260 | X | 5601 | -0- | -8659 | -0- | 45 | 1 | 5556 | 2 | N | -0- | | | | | 6 |
| *08 | 13423 | X | 7319 | -0- | -6104 | -0- | 37 | 1 | 7282 | 2 | N | -0- | | | | | 6 |
| 09 | 12720 | X | 10954 | -0- | -1766 | -0- | 10954 | 2 | | | N | -0- | | | | | 6 |
| 10 | 18581 | X | 18581 | -0- | -0- | -0- | 1464 | 1 | 17117 | 2 | N | -0- | | | | | 6 |
| 11 | 14075 | X | 14075 | -0- | -0- | -0- | 1285 | 1 | 12790 | 2 | N | -0- | | | | | 6 |
| *12 | 13642 | X | 13642 | -0- | -0- | -0- | 1358 | 1 | 12284 | 2 | N | -0- | | | | | 6 |

TOTAL GAS PROD: 145,179 TOTAL CONDENSATE PROD: 8

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
BISHOP WELL #: 1H RRCID -> 263851 COMPL. DATE 11/21/2011 TOTAL DEPTH 13389 PERF.13650 - 18701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17825 | X | 14119 | -0- | -3706 | -0- | 14119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15792 | X | 13196 | -0- | -2596 | -0- | 13196 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16368 | X | 14469 | -0- | -1899 | -0- | 14469 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15540 | X | 13998 | -0- | -1542 | -0- | 13998 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15283 | X | 13996 | -0- | -1287 | -0- | 13996 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14130 | X | 13219 | -0- | -911 | -0- | 13219 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14601 | X | 12736 | -0- | -1865 | -0- | 12736 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14477 | X | 12895 | -0- | -1582 | -0- | 12895 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14010 | X | 11491 | -0- | -2519 | -0- | 11491 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13981 | X | 10814 | -0- | -3167 | -0- | 10814 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13230 | X | 10471 | -0- | -2759 | -0- | 10471 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12803 | X | 10075 | -0- | -2728 | -0- | 10075 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 151,479 TOTAL CONDENSATE PROD: -0-

HUDSON WELL #: 1H RRCID -> 263909 COMPL. DATE 01/22/2012 TOTAL DEPTH 13489 PERF.14250 - 19402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21235 | X | 15607 | -0- | -5628 | -0- | 53<br>6 | 1<br>9 | 15548 | 2 | N | 5 | | | | | 27 |
| 02 | 19180 | X | 16785 | -0- | -2395 | -0- | 57<br>4 | 1<br>9 | 16724 | 2 | N | 4 | | | | | 31 |
| 03 | 20708 | X | 17296 | -0- | -3412 | -0- | 70 | 1 | 17226 | 2 | N | -0- | | | | | 31 |
| 04 | 18630 | X | 16283 | -0- | -2347 | -0- | 76 | 1 | 16207 | 2 | N | -0- | | | | | 31 |
| 05 | 19127 | X | 16281 | -0- | -2846 | -0- | 89 | 1 | 16192 | 2 | N | -0- | | | | | 31 |
| 06 | 17970 | X | 15150 | -0- | -2820 | -0- | 90 | 1 | 15060 | 2 | N | -0- | | | | | 31 |
| 07 | 18569 | X | 13647 | -0- | -4922 | -0- | 108 | 1 | 13539 | 2 | N | -0- | | | | | 6 |
| *08 | 17298 | X | 14779 | -0- | -2519 | -0- | 74 | 1 | 14705 | 2 | N | -0- | | | | | 6 |
| 09 | 16290 | X | 14355 | -0- | -1935 | -0- | 14355 | 2 | | | N | -0- | | | | | 6 |
| 10 | 23274 | X | 23274 | -0- | -0- | -0- | 1833 | 1 | 21441 | 2 | N | -0- | | | | | 6 |
| 11 | 18136 | X | 18136 | -0- | -0- | -0- | 1656 | 1 | 16480 | 2 | N | -0- | | | | | 6 |
| *12 | 17316 | X | 17316 | -0- | -0- | -0- | 1724 | 1 | 15592 | 2 | N | -0- | | | | | 6 |

TOTAL GAS PROD: 198,909 TOTAL CONDENSATE PROD: 9

CORONADO WELL #: 1H RRCID -> 263963 COMPL. DATE 04/11/2012 TOTAL DEPTH 13289 PERF.13800 - 19001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20987 | X | 18164 | -0- | -2823 | -0- | 18164 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18480 | X | 15498 | -0- | -2982 | -0- | 15498 | 2 | | | N | -0- | | | | | -0- |
| 03 | 19840 | X | 16959 | -0- | -2881 | -0- | 16959 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18750 | X | 16074 | -0- | -2676 | -0- | 16074 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18755 | X | 16110 | -0- | -2645 | -0- | 16110 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17580 | X | 15228 | -0- | -2352 | -0- | 15228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17174 | X | 15100 | -0- | -2074 | -0- | 15100 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16957 | X | 14194 | -0- | -2763 | -0- | 14194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16080 | X | 13713 | -0- | -2367 | -0- | 13713 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16120 | X | 13592 | -0- | -2528 | -0- | 13592 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15240 | X | 13011 | -0- | -2229 | -0- | 13011 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15097 | X | 13249 | -0- | -1848 | -0- | 13249 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 180,892 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
BYRD WELL #: 1H RRCID -> 263983 COMPL. DATE 04/17/2012 TOTAL DEPTH 13537 PERF.13900 - 18951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16771 | X | 13678 | -0- | -3093 | -0- | 13678 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15148 | X | 12272 | -0- | -2876 | -0- | 12272 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16771 | X | 13201 | -0- | -3570 | -0- | 13201 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13950 | X | 12514 | -0- | -1436 | -0- | 12514 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14260 | X | 12614 | -0- | -1646 | -0- | 12614 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13230 | X | 12022 | -0- | -1208 | -0- | 12022 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13578 | X | 11951 | -0- | -1627 | -0- | 11951 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13206 | X | 11603 | -0- | -1603 | -0- | 11603 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12510 | X | 10875 | -0- | -1635 | -0- | 10875 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12617 | X | 10953 | -0- | -1664 | -0- | 10953 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12030 | X | 10547 | -0- | -1483 | -0- | 10547 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11966 | X | 10797 | -0- | -1169 | -0- | 10797 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 143,027 TOTAL CONDENSATE PROD: -0-

POLO WELL #: 1H RRCID -> 264354 COMPL. DATE 04/19/2012 TOTAL DEPTH 13217 PERF.13600 - 18650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 10370 | -0- | 10370 | 24872 | 10370 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 10981 | -0- | 10981 | 35853 | 10981 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 12927 | -0- | 12927 | 48780 | 12927 | 2 | | | N | -0- | | | | | -0- |
| 04 | 58753 | X | 9973 | -0- | -48780 | -0- | 9973 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14508 | X | 13400 | -0- | -1108 | -0- | 13400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12510 | X | 9591 | -0- | -2919 | -0- | 9591 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12927 | X | 11463 | -0- | -1464 | -0- | 11463 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47153 | X | 47153 | -0- | -0- | -0- | 47153 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12960 | X | 12060 | -0- | -900 | -0- | 12060 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13392 | X | 11299 | -0- | -2093 | -0- | 11299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13980 | X | 10504 | -0- | -3476 | -0- | 10504 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14539 | X | 10572 | -0- | -3967 | -0- | 10572 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 170,293 TOTAL CONDENSATE PROD: -0-

HOUSTON WELL #: 1H RRCID -> 264843 COMPL. DATE 02/22/2012 TOTAL DEPTH 12310 PERF.13000 - 18140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21421 | X | 18677 | -0- | -2744 | -0- | 18677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18144 | X | 15223 | -0- | -2921 | -0- | 15223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 19406 | X | 16332 | -0- | -3074 | -0- | 16332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18060 | X | 15542 | -0- | -2518 | -0- | 15541 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 05 | 18662 | X | 14899 | -0- | -3763 | -0- | 14899 | 2 | | | N | -0- | | | | | 1 |
| 06 | 18060 | X | 14006 | -0- | -4054 | -0- | 13995 | 2 | 11 | 9 | N | 10 | | | | | 11 |
| 07 | 16864 | X | 13864 | -0- | -3000 | -0- | 13864 | 2 | | | N | -0- | | | | | 11 |
| 08 | 16337 | X | 14288 | -0- | -2049 | -0- | 14277 | 2 | 11 | 9 | N | 10 | | | | | 21 |
| 09 | 15540 | X | 13777 | -0- | -1763 | -0- | 13777 | 2 | | | N | -0- | | | | | 21 |
| 10 | 14911 | X | 13076 | -0- | -1835 | -0- | 13076 | 2 | | | N | -0- | | | | | 21 |
| 11 | 14010 | X | 11453 | -0- | -2557 | -0- | 11453 | 2 | | | N | -0- | | | | | 21 |
| 12 | 14353 | X | 11371 | -0- | -2982 | -0- | 11371 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 172,508 TOTAL CONDENSATE PROD: 21

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
HENRY WELL #: 1H RRCID -> 265293 COMPL. DATE 05/17/2012 TOTAL DEPTH 12837 PERF.13260 - 18561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30163 | X | 22014 | -0- | -8149 | -0- | 22014 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25984 | X | 21081 | -0- | -4903 | -0- | 21081 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27156 | X | 22246 | -0- | -4910 | -0- | 22246 | 2 | | | N | -0- | | | | | -0- |
| 04 | 24930 | X | 20714 | -0- | -4216 | -0- | 20714 | 2 | | | N | -0- | | | | | -0- |
| 05 | 24490 | X | 20476 | -0- | -4014 | -0- | 20476 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22590 | X | 16881 | -0- | -5709 | -0- | 16881 | 2 | | | N | -0- | | | | | -0- |
| 07 | 23343 | X | 15499 | -0- | -7844 | -0- | 15499 | 2 | | | N | -0- | | | | | -0- |
| 08 | 68996 | X | 68996 | -0- | -0- | -0- | 68996 | 2 | | | N | -0- | | | | | -0- |
| 09 | 20700 | X | 14507 | -0- | -6193 | -0- | 14507 | 2 | | | N | -0- | | | | | -0- |
| 10 | 20491 | X | 15105 | -0- | -5386 | -0- | 15105 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16890 | X | 15986 | -0- | -904 | -0- | 15986 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21297 | X | 18010 | -0- | -3287 | -0- | 18010 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 271,515 TOTAL CONDENSATE PROD: -0-

COOK WELL #: 1H RRCID -> 265886 COMPL. DATE 04/24/2012 TOTAL DEPTH 13413 PERF.14120 - 19119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57940 | X | 57940 | -0- | -0- | -0- | 195 | 1 | 57745 | 2 | N | -0- | | | | | 26 |
| 02 | 40966 | X | 40966 | -0- | -0- | -0- | 139 | 1 | 40816 | 2 | N | 10 | | | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 33322 | X | 33322 | -0- | -0- | -0- | 136 | 1 | 33186 | 2 | N | -0- | | | | | 36 |
| 04 | 27351 | X | 27351 | -0- | -0- | -0- | 128 | 1 | 27223 | 2 | N | -0- | | | | | 36 |
| 05 | 24732 | X | 24732 | -0- | -0- | -0- | 135 | 1 | 24597 | 2 | N | -0- | | | | | 36 |
| 06 | 21506 | X | 21506 | -0- | -0- | -0- | 127 | 1 | 21379 | 2 | N | -0- | | | | | 36 |
| 07 | 0 | W | 5544 | -0- | 5544 | 5544 | 44 | 1 | 5500 | 2 | N | -0- | | | | | 6 |
| *08 | 0 | W | -0- | -0- | -0- | 5544 | | | | | N | -0- | | | | | 6 |
| *09 | 5697 | | 153 | -0- | -5544 | -0- | 153 | 2 | | | N | -0- | | | | | 6 |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 211,514 TOTAL CONDENSATE PROD: 10

USA BL WELL #: 1H RRCID -> 265906 COMPL. DATE 05/13/2012 TOTAL DEPTH 12719 PERF.13250 - 18901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40424 | X | 31661 | -0- | -8763 | -0- | 31661 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34272 | X | 27489 | -0- | -6783 | -0- | 27489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36177 | X | 28752 | -0- | -7425 | -0- | 28752 | 2 | | | N | -0- | | | | | -0- |
| 04 | 32790 | X | 26969 | -0- | -5821 | -0- | 26969 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32240 | X | 26114 | -0- | -6126 | -0- | 26114 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30630 | X | 24689 | -0- | -5941 | -0- | 24689 | 2 | | | N | -0- | | | | | -0- |
| 07 | 30442 | X | 24289 | -0- | -6153 | -0- | 24289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 105919 | X | 105919 | -0- | -0- | -0- | 105919 | 2 | | | N | -0- | | | | | -0- |
| 09 | 26970 | X | 21797 | -0- | -5173 | -0- | 21797 | 2 | | | N | -0- | | | | | -0- |
| 10 | 26102 | X | 21729 | -0- | -4373 | -0- | 21729 | 2 | | | N | -0- | | | | | -0- |
| 11 | 24690 | X | 20191 | -0- | -4499 | -0- | 20191 | 2 | | | N | -0- | | | | | -0- |
| 12 | 24304 | X | 20446 | -0- | -3858 | -0- | 20446 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 380,045 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
LETOURNEAU GAS UNIT 2 WELL #: 17 RRCID -> 248290 COMPL. DATE 01/10/2009 TOTAL DEPTH 11903 PERF.11403 - 11423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 86 | -0- | -38 | -0- | 86 | 3 | | N | -0- | | | -0- |
| 02 | 84 | X | 73 | -0- | -11 | -0- | 73 | 3 | | N | -0- | | | -0- |
| 03 | 93 | X | 83 | -0- | -10 | -0- | 83 | 3 | | N | -0- | | | -0- |
| 04 | 90 | X | 75 | -0- | -15 | -0- | 75 | 3 | | N | -0- | | | -0- |
| 05 | 93 | X | 71 | -0- | -22 | -0- | 71 | 3 | | N | -0- | | | -0- |
| 06 | 90 | X | -0- | -0- | -90 | -0- | | | | N | -0- | | | -0- |
| 07 | 93 | X | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 08 | 93 | X | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 09 | 382 | X | 382 | -0- | -0- | -0- | 382 | 3 | | N | -0- | | | -0- |
| 10 | 220 | X | 220 | -0- | -0- | -0- | 220 | 3 | | N | -0- | | | -0- |
| 11 | 118 | X | 118 | -0- | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 12 | 403 | X | 83 | -0- | -320 | -0- | 83 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,191 TOTAL CONDENSATE PROD: -0-

FROST UNIT 5 WELL #: 8H RRCID -> 254269 COMPL. DATE 03/15/2009 TOTAL DEPTH 10809 PERF.10400 - 13031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4059 | -0- | -498 | -0- | 4059 | 3 | | N | -0- | | | -0- |
| 02 | 3976 | X | 3613 | -0- | -363 | -0- | 3613 | 3 | | N | -0- | | | -0- |
| 03 | 4340 | X | 4038 | -0- | -302 | -0- | 4038 | 3 | | N | -0- | | | -0- |
| 04 | 4050 | X | 3764 | -0- | -286 | -0- | 3764 | 3 | | N | -0- | | | -0- |
| 05 | 4092 | X | 3412 | -0- | -680 | -0- | 3412 | 3 | | N | -0- | | | -0- |
| 06 | 3930 | X | 1665 | -0- | -2265 | -0- | 1665 | 3 | | N | -0- | | | -0- |
| 07 | 4030 | X | 1315 | -0- | -2715 | -0- | 1315 | 3 | | N | -0- | | | -0- |
| 08 | 4826 | X | 4826 | -0- | -0- | -0- | 4826 | 3 | | N | -0- | | | -0- |
| 09 | 3750 | X | 3646 | -0- | -104 | -0- | 3646 | 3 | | N | -0- | | | -0- |
| 10 | 3927 | X | 3927 | -0- | -0- | -0- | 3927 | 3 | | N | -0- | | | -0- |
| 11 | 4680 | X | 3632 | -0- | -1048 | -0- | 3632 | 3 | | N | -0- | | | -0- |
| 12 | 4836 | X | 3691 | -0- | -1145 | -0- | 3691 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 41,588 TOTAL CONDENSATE PROD: -0-

POSS, L.T. UNIT WELL #: 15HH RRCID -> 254613 COMPL. DATE 11/03/2009 TOTAL DEPTH 10517 PERF.10820 - 14199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10168 | X | 9565 | -0- | -603 | -0- | 9565 | 3 | | N | -0- | | | -0- |
| 02 | 9184 | X | 8494 | -0- | -690 | -0- | 8494 | 3 | | N | -0- | | | -0- |
| 03 | 10168 | X | 9085 | -0- | -1083 | -0- | 9085 | 3 | | N | -0- | | | -0- |
| 04 | 9660 | X | 8688 | -0- | -972 | -0- | 8688 | 3 | | N | -0- | | | -0- |
| 05 | 9765 | X | 9125 | -0- | -640 | -0- | 9125 | 3 | | N | -0- | | | -0- |
| 06 | 9270 | X | 8603 | -0- | -667 | -0- | 8603 | 3 | | N | -0- | | | -0- |
| 07 | 9393 | X | 8713 | -0- | -680 | -0- | 8713 | 3 | | N | -0- | | | -0- |
| 08 | 9114 | X | 8538 | -0- | -576 | -0- | 8538 | 3 | | N | -0- | | | -0- |
| 09 | 8820 | X | 6098 | -0- | -2722 | -0- | 6098 | 3 | | N | -0- | | | -0- |
| 10 | 9114 | X | 5814 | -0- | -3300 | -0- | 5814 | 3 | | N | -0- | | | -0- |
| 11 | 8610 | X | 8121 | -0- | -489 | -0- | 8121 | 3 | | N | -0- | | | -0- |
| 12 | 8711 | X | 7779 | -0- | -932 | -0- | 7779 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 98,623 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 2 WELL #: 19HH RRCID -> 255775 COMPL. DATE 08/09/2009 TOTAL DEPTH 11400 PERF.11765 - 15711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9734 | X | -0- | -0- | -9734 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 11416 | X | 11416 | -0- | -0- | -0- | 11416 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9734 | X | 8613 | -0- | -1121 | -0- | 8613 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7424 | X | 7424 | -0- | -0- | -0- | 7424 | 3 | | | N | -0- | | | | | -0- |
| 05 | 12648 | X | 8530 | -0- | -4118 | -0- | 8530 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12240 | X | 7647 | -0- | -4593 | -0- | 7647 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12648 | X | 8407 | -0- | -4241 | -0- | 8407 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8618 | X | 7631 | -0- | -987 | -0- | 7631 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8250 | X | 7352 | -0- | -898 | -0- | 7352 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8525 | X | 8278 | -0- | -247 | -0- | 8278 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8636 | X | 8636 | -0- | -0- | -0- | 8636 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8439 | X | 8439 | -0- | -0- | -0- | 8439 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 92,373 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 3 WELL #: 23HH RRCID -> 255887 COMPL. DATE 12/12/2009 TOTAL DEPTH 11389 PERF.11825 - 16017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7440 | X | 6986 | -0- | -454 | -0- | 6986 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6580 | X | 6155 | -0- | -425 | -0- | 6155 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7254 | X | 6502 | -0- | -752 | -0- | 6502 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7020 | X | 6061 | -0- | -959 | -0- | 6061 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7130 | X | 6221 | -0- | -909 | -0- | 6221 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6750 | X | 5682 | -0- | -1068 | -0- | 5682 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6820 | X | 5714 | -0- | -1106 | -0- | 5714 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6510 | X | 5239 | -0- | -1271 | -0- | 5239 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6060 | X | 3968 | -0- | -2092 | -0- | 3968 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6231 | X | 3221 | -0- | -3010 | -0- | 3221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6013 | X | 6013 | -0- | -0- | -0- | 6013 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5888 | X | 5888 | -0- | -0- | -0- | 5888 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,650 TOTAL CONDENSATE PROD: -0-

BOREN UNIT 1 WELL #: 9HH RRCID -> 256025 COMPL. DATE 01/15/2010 TOTAL DEPTH 10684 PERF.10945 - 14165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8029 | X | 7150 | -0- | -879 | -0- | 7150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7084 | X | 6884 | -0- | -200 | -0- | 6884 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7719 | X | 7319 | -0- | -400 | -0- | 7319 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7110 | X | 7095 | -0- | -15 | -0- | 7095 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7626 | X | 7267 | -0- | -359 | -0- | 7267 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7380 | X | 6485 | -0- | -895 | -0- | 6485 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7626 | X | 6832 | -0- | -794 | -0- | 6832 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7347 | X | 6611 | -0- | -736 | -0- | 6611 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7110 | X | 6266 | -0- | -844 | -0- | 6266 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7254 | X | 6517 | -0- | -737 | -0- | 6517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6600 | X | 5941 | -0- | -659 | -0- | 5941 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6820 | X | 6027 | -0- | -793 | -0- | 6027 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 80,394 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY GU 2 WELL #: 12HH RRCID -> 256087 COMPL. DATE 01/27/2010 TOTAL DEPTH 11339 PERF.11718 - 15690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8091 | X | 6995 | -0- | -1096 | -0- | 6995 | 3 | | N | -0- | | | -0- |
| 02 | 7000 | X | 6423 | -0- | -577 | -0- | 6423 | 3 | | N | -0- | | | -0- |
| 03 | 7657 | X | 6947 | -0- | -710 | -0- | 6947 | 3 | | N | -0- | | | -0- |
| 04 | 7410 | X | 6666 | -0- | -744 | -0- | 6666 | 3 | | N | -0- | | | -0- |
| 05 | 7223 | X | 2956 | -0- | -4267 | -0- | 2956 | 3 | | N | -0- | | | -0- |
| 06 | 7096 | X | 7096 | -0- | -0- | -0- | 7096 | 3 | | N | -0- | | | -0- |
| 07 | 7319 | X | 7319 | -0- | -0- | -0- | 7319 | 3 | | N | -0- | | | -0- |
| 08 | 6944 | X | 6874 | -0- | -70 | -0- | 6874 | 3 | | N | -0- | | | -0- |
| 09 | 7110 | X | 6561 | -0- | -549 | -0- | 6561 | 3 | | N | -0- | | | -0- |
| 10 | 7347 | X | 5945 | -0- | -1402 | -0- | 5945 | 3 | | N | -0- | | | -0- |
| 11 | 7110 | X | 5261 | -0- | -1849 | -0- | 5261 | 3 | | N | -0- | | | -0- |
| 12 | 7316 | X | 6637 | -0- | -679 | -0- | 6637 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 75,680 TOTAL CONDENSATE PROD: -0-

MAJOR KENNEDY ESTATE WELL #: 30HH RRCID -> 256331 COMPL. DATE 03/09/2010 TOTAL DEPTH 11376 PERF.11747 - 15597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7905 | X | 7019 | -0- | -886 | -0- | 7019 | 3 | | N | -0- | | | -0- |
| 02 | 6944 | X | 6013 | -0- | -931 | -0- | 6013 | 3 | | N | -0- | | | -0- |
| 03 | 7688 | X | 6902 | -0- | -786 | -0- | 6902 | 3 | | N | -0- | | | -0- |
| 04 | 7440 | X | 6506 | -0- | -934 | -0- | 6506 | 3 | | N | -0- | | | -0- |
| 05 | 7564 | X | 5585 | -0- | -1979 | -0- | 5585 | 3 | | N | -0- | | | -0- |
| 06 | 6780 | X | 3055 | -0- | -3725 | -0- | 3055 | 3 | | N | -0- | | | -0- |
| 07 | 7935 | X | 7935 | -0- | -0- | -0- | 7935 | 3 | | N | -0- | | | -0- |
| 08 | 6995 | X | 6995 | -0- | -0- | -0- | 6995 | 3 | | N | -0- | | | -0- |
| 09 | 6847 | X | 6847 | -0- | -0- | -0- | 6847 | 3 | | N | -0- | | | -0- |
| 10 | 7936 | X | 6325 | -0- | -1611 | -0- | 6325 | 3 | | N | -0- | | | -0- |
| 11 | 7680 | X | 6248 | -0- | -1432 | -0- | 6248 | 3 | | N | -0- | | | -0- |
| 12 | 7936 | X | 6244 | -0- | -1692 | -0- | 6244 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 75,674 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 6 WELL #: 28HH RRCID -> 258873 COMPL. DATE 02/13/2011 TOTAL DEPTH 11583 PERF.11978 - 17089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19716 | X | 14524 | -0- | -5192 | -0- | 14524 | 3 | | N | -0- | | | -0- |
| 02 | 18256 | X | 2 | -0- | -18254 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 03 | 22568 | X | 22568 | -0- | -0- | -0- | 22568 | 3 | | N | -0- | | | -0- |
| 04 | 19560 | X | 18811 | -0- | -749 | -0- | 18811 | 3 | | N | -0- | | | -0- |
| 05 | 18693 | X | 17372 | -0- | -1321 | -0- | 17372 | 3 | | N | -0- | | | -0- |
| 06 | 21840 | X | 15792 | -0- | -6048 | -0- | 15792 | 3 | | N | -0- | | | -0- |
| 07 | 22568 | X | 16111 | -0- | -6457 | -0- | 16111 | 3 | | N | -0- | | | -0- |
| 08 | 22568 | X | 15450 | -0- | -7118 | -0- | 15450 | 3 | | N | -0- | | | -0- |
| 09 | 18810 | X | 14406 | -0- | -4404 | -0- | 14406 | 3 | | N | -0- | | | -0- |
| 10 | 17360 | X | 14811 | -0- | -2549 | -0- | 14811 | 3 | | N | -0- | | | -0- |
| 11 | 15780 | X | 13724 | -0- | -2056 | -0- | 13724 | 3 | | N | -0- | | | -0- |
| 12 | 16120 | X | 3743 | -0- | -12377 | -0- | 3743 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 167,314 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 7 WELL #: 29HH RRCID -> 259136 COMPL. DATE 01/09/2011 TOTAL DEPTH 11584 PERF.12018 - 16379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22320 | X | 17866 | -0- | -4454 | -0- | 17866 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18564 | X | 16201 | -0- | -2363 | -0- | 16201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 22413 | X | 17588 | -0- | -4825 | -0- | 17588 | 3 | | | N | -0- | | | | | -0- |
| 04 | 21690 | X | 16175 | -0- | -5515 | -0- | 16175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 22413 | X | 16129 | -0- | -6284 | -0- | 16129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 17370 | X | 14930 | -0- | -2440 | -0- | 14930 | 3 | | | N | -0- | | | | | -0- |
| 07 | 17949 | X | 15093 | -0- | -2856 | -0- | 15093 | 3 | | | N | -0- | | | | | -0- |
| 08 | 17577 | X | 14735 | -0- | -2842 | -0- | 14735 | 3 | | | N | -0- | | | | | -0- |
| 09 | 16170 | X | 13781 | -0- | -2389 | -0- | 13781 | 3 | | | N | -0- | | | | | -0- |
| 10 | 16120 | X | 14259 | -0- | -1861 | -0- | 14259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14940 | X | 12734 | -0- | -2206 | -0- | 12734 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15097 | X | 13416 | -0- | -1681 | -0- | 13416 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 182,907 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 52HH RRCID -> 259140 COMPL. DATE 01/09/2011 TOTAL DEPTH 11603 PERF.12027 - 16460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19871 | X | 6358 | -0- | -13513 | -0- | 6358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19152 | X | 7342 | -0- | -11810 | -0- | 7342 | 3 | | | N | -0- | | | | | -0- |
| 03 | 21204 | X | 15432 | -0- | -5772 | -0- | 15432 | 3 | | | N | -0- | | | | | -0- |
| 04 | 20520 | X | 16851 | -0- | -3669 | -0- | 16851 | 3 | | | N | -0- | | | | | -0- |
| 05 | 17272 | X | 17272 | -0- | -0- | -0- | 17272 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15824 | X | 15824 | -0- | -0- | -0- | 15824 | 3 | | | N | -0- | | | | | -0- |
| 07 | 17422 | X | 16082 | -0- | -1340 | -0- | 16082 | 3 | | | N | -0- | | | | | -0- |
| 08 | 17422 | X | 15520 | -0- | -1902 | -0- | 15520 | 3 | | | N | -0- | | | | | -0- |
| 09 | 16860 | X | 14797 | -0- | -2063 | -0- | 14797 | 3 | | | N | -0- | | | | | -0- |
| 10 | 17267 | X | 14234 | -0- | -3033 | -0- | 14234 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15810 | X | 13066 | -0- | -2744 | -0- | 13066 | 3 | | | N | -0- | | | | | -0- |
| 12 | 16089 | X | 14064 | -0- | -2025 | -0- | 14064 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 166,842 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 21HH RRCID -> 261373 COMPL. DATE 01/05/2011 TOTAL DEPTH 10604 PERF.11185 - 15234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13392 | X | 10969 | -0- | -2423 | -0- | 10969 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11368 | X | 9214 | -0- | -2154 | -0- | 9214 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12276 | X | 9954 | -0- | -2322 | -0- | 9954 | 3 | | | N | -0- | | | | | -0- |
| 04 | 11010 | X | 9172 | -0- | -1838 | -0- | 9172 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11346 | X | 9186 | -0- | -2160 | -0- | 9186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10620 | X | 8841 | -0- | -1779 | -0- | 8841 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10199 | X | 9682 | -0- | -517 | -0- | 9682 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9951 | X | 9263 | -0- | -688 | -0- | 9263 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9180 | X | 9156 | -0- | -24 | -0- | 9156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9672 | X | 5987 | -0- | -3685 | -0- | 5987 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9360 | X | 7190 | -0- | -2170 | -0- | 7190 | 3 | | | N | -0- | | | | | -0- |
| *12 | 10015 | X | 10015 | -0- | -0- | -0- | 10015 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 108,629 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 6 WELL #: 30HH RRCID -> 261466 COMPL. DATE 02/07/2011 TOTAL DEPTH 11569 PERF.12052 - 16827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15190 | X | 15114 | -0- | -76 | -0- | 15114 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12264 | X | 2454 | -0- | -9810 | -0- | 2454 | 3 | | | N | -0- | | | | | -0- |
| 03 | 16430 | X | 13928 | -0- | -2502 | -0- | 13928 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15900 | X | 13675 | -0- | -2225 | -0- | 13675 | 3 | | | N | -0- | | | | | -0- |
| 05 | 16430 | X | 14409 | -0- | -2021 | -0- | 14409 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14640 | X | 12368 | -0- | -2272 | -0- | 12368 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14136 | X | 12848 | -0- | -1288 | -0- | 12848 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14415 | X | 11970 | -0- | -2445 | -0- | 11970 | 3 | | | N | -0- | | | | | -0- |
| 09 | 13950 | X | 11852 | -0- | -2098 | -0- | 11852 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14415 | X | 10312 | -0- | -4103 | -0- | 10312 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12420 | X | 11228 | -0- | -1192 | -0- | 11228 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12834 | X | 3082 | -0- | -9752 | -0- | 3082 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 133,240 TOTAL CONDENSATE PROD: -0-

LETOURNEAU ET AL 5 WELL #: 25HH RRCID -> 262297 COMPL. DATE 12/06/2010 TOTAL DEPTH 11637 PERF.11963 - 16876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11873 | X | 9943 | -0- | -1930 | -0- | 9943 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10416 | X | 8057 | -0- | -2359 | -0- | 8057 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11160 | X | 9184 | -0- | -1976 | -0- | 9184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10800 | X | 10102 | -0- | -698 | -0- | 10102 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11160 | X | 9831 | -0- | -1329 | -0- | 9831 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9630 | X | 9213 | -0- | -417 | -0- | 9213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10447 | X | 9423 | -0- | -1024 | -0- | 9423 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10447 | X | 9136 | -0- | -1311 | -0- | 9136 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10110 | X | 8403 | -0- | -1707 | -0- | 8403 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9827 | X | 7032 | -0- | -2795 | -0- | 7032 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9210 | X | 86 | -0- | -9124 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| *12 | 10547 | X | 10547 | -0- | -0- | -0- | 10547 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 100,957 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 51HH RRCID -> 262825 COMPL. DATE 06/07/2011 TOTAL DEPTH 10586 PERF.11118 - 16458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33542 | X | 27398 | -0- | -6144 | -0- | 27398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29260 | X | 24273 | -0- | -4987 | -0- | 24273 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31217 | X | 25281 | -0- | -5936 | -0- | 25281 | 3 | | | N | -0- | | | | | -0- |
| 04 | 28650 | X | 23456 | -0- | -5194 | -0- | 23456 | 3 | | | N | -0- | | | | | -0- |
| 05 | 29078 | X | 23523 | -0- | -5555 | -0- | 23523 | 3 | | | N | -0- | | | | | -0- |
| 06 | 26520 | X | 22772 | -0- | -3748 | -0- | 22772 | 3 | | | N | -0- | | | | | -0- |
| 07 | 26877 | X | 22624 | -0- | -4253 | -0- | 22624 | 3 | | | N | -0- | | | | | -0- |
| 08 | 25296 | X | 22087 | -0- | -3209 | -0- | 22087 | 3 | | | N | -0- | | | | | -0- |
| 09 | 23460 | X | 20925 | -0- | -2535 | -0- | 20925 | 3 | | | N | -0- | | | | | -0- |
| 10 | 23529 | X | 13066 | -0- | -10463 | -0- | 13066 | 3 | | | N | -0- | | | | | -0- |
| 11 | 22770 | X | 9885 | -0- | -12885 | -0- | 9885 | 3 | | | N | -0- | | | | | -0- |
| *12 | 22944 | X | 22944 | -0- | -0- | -0- | 22944 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 258,234 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 12 WELL #: 51HH RRCID -> 263332 COMPL. DATE 09/09/2011 TOTAL DEPTH 10540 PERF.11143 - 14741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19282 | X | 11356 | -0- | -7926 | -0- | 11356 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16492 | X | 14185 | -0- | -2307 | -0- | 14185 | 3 | | | N | -0- | | | | | -0- |
| 03 | 17422 | X | 9652 | -0- | -7770 | -0- | 9652 | 3 | | | N | -0- | | | | | -0- |
| 04 | 16110 | X | 10510 | -0- | -5600 | -0- | 10510 | 3 | | | N | -0- | | | | | -0- |
| 05 | 16058 | X | 9659 | -0- | -6399 | -0- | 9659 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15210 | X | 8313 | -0- | -6897 | -0- | 8313 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15717 | X | 10924 | -0- | -4793 | -0- | 10924 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10850 | X | 9782 | -0- | -1068 | -0- | 9782 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10532 | X | 10532 | -0- | -0- | -0- | 10532 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10912 | X | 7095 | -0- | -3817 | -0- | 7095 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12620 | X | 12620 | -0- | -0- | -0- | 12620 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10912 | X | 7938 | -0- | -2974 | -0- | 7938 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 122,566 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 16HH RRCID -> 263418 COMPL. DATE 09/09/2011 TOTAL DEPTH 10582 PERF.11137 - 14866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15717 | X | 13916 | -0- | -1801 | -0- | 13916 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13888 | X | 11238 | -0- | -2650 | -0- | 11238 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15252 | X | 12501 | -0- | -2751 | -0- | 12501 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14130 | X | 11853 | -0- | -2277 | -0- | 11853 | 3 | | | N | -0- | | | | | -0- |
| 05 | 13950 | X | 11141 | -0- | -2809 | -0- | 11141 | 3 | | | N | -0- | | | | | -0- |
| 06 | 13470 | X | 8391 | -0- | -5079 | -0- | 8391 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12493 | X | 10402 | -0- | -2091 | -0- | 10402 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12493 | X | 10336 | -0- | -2157 | -0- | 10336 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11850 | X | 9112 | -0- | -2738 | -0- | 9112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11129 | X | 5948 | -0- | -5181 | -0- | 5948 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11673 | X | 11673 | -0- | -0- | -0- | 11673 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10416 | X | 10311 | -0- | -105 | -0- | 10311 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 126,822 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 51HH RRCID -> 263440 COMPL. DATE 12/17/2011 TOTAL DEPTH 10579 PERF.11041 - 13861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13051 | X | 10604 | -0- | -2447 | -0- | 10604 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10864 | X | 9112 | -0- | -1752 | -0- | 9112 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10726 | X | 9679 | -0- | -1047 | -0- | 9679 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10380 | X | 9586 | -0- | -794 | -0- | 9586 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10726 | X | 9414 | -0- | -1312 | -0- | 9414 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10260 | X | 8365 | -0- | -1895 | -0- | 8365 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10075 | X | 8476 | -0- | -1599 | -0- | 8476 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9920 | X | 4894 | -0- | -5026 | -0- | 4894 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9600 | X | 2 | -0- | -9598 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9424 | X | 6374 | -0- | -3050 | -0- | 6374 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8370 | X | 992 | -0- | -7378 | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| *12 | 42571 | X | 42571 | -0- | -0- | -0- | 42571 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 120,069 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 8 WELL #: 54HH RRCID -> 263457 COMPL. DATE 12/29/2011 TOTAL DEPTH 10593 PERF.11053 - 15366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18042 | X | 15840 | -0- | -2202 | -0- | 15840 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16268 | X | 12981 | -0- | -3287 | -0- | 12981 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20584 | X | 14392 | -0- | -6192 | -0- | 14392 | 3 | | | N | -0- | | | | | -0- |
| 04 | 19920 | X | 13277 | -0- | -6643 | -0- | 13277 | 3 | | | N | -0- | | | | | -0- |
| 05 | 20584 | X | 14840 | -0- | -5744 | -0- | 14840 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15330 | X | 14184 | -0- | -1146 | -0- | 14184 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14384 | X | 14373 | -0- | -11 | -0- | 14373 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14849 | X | 14551 | -0- | -298 | -0- | 14551 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14885 | X | 14885 | -0- | -0- | -0- | 14885 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14849 | X | 13194 | -0- | -1655 | -0- | 13194 | 3 | | | N | -0- | | | | | -0- |
| 11 | 27469 | X | 27469 | -0- | -0- | -0- | 27469 | 3 | | | N | -0- | | | | | -0- |
| *12 | 33266 | X | 33266 | -0- | -0- | -0- | 33266 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 203,252 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 55HH RRCID -> 263458 COMPL. DATE 12/29/2011 TOTAL DEPTH 10508 PERF.10872 - 15642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30039 | X | 22736 | -0- | -7303 | -0- | 22736 | 3 | | | N | -0- | | | | | -0- |
| 02 | 26068 | X | 19088 | -0- | -6980 | -0- | 19088 | 3 | | | N | -0- | | | | | -0- |
| 03 | 23374 | X | 19799 | -0- | -3575 | -0- | 19799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 21990 | X | 20281 | -0- | -1709 | -0- | 20281 | 3 | | | N | -0- | | | | | -0- |
| 05 | 22723 | X | 20169 | -0- | -2554 | -0- | 20169 | 3 | | | N | -0- | | | | | -0- |
| 06 | 21990 | X | 18436 | -0- | -3554 | -0- | 18436 | 3 | | | N | -0- | | | | | -0- |
| 07 | 23162 | X | 23162 | -0- | -0- | -0- | 23162 | 3 | | | N | -0- | | | | | -0- |
| 08 | 20956 | X | 20118 | -0- | -838 | -0- | 20118 | 3 | | | N | -0- | | | | | -0- |
| 09 | 20280 | X | 19350 | -0- | -930 | -0- | 19350 | 3 | | | N | -0- | | | | | -0- |
| 10 | 23157 | X | 17723 | -0- | -5434 | -0- | 17723 | 3 | | | N | -0- | | | | | -0- |
| 11 | 22410 | X | 16303 | -0- | -6107 | -0- | 16303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 23157 | X | 18340 | -0- | -4817 | -0- | 18340 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 235,505 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 53HH RRCID -> 263555 COMPL. DATE 12/19/2011 TOTAL DEPTH 10526 PERF.10918 - 14659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15934 | X | 13226 | -0- | -2708 | -0- | 13226 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14392 | X | 10777 | -0- | -3615 | -0- | 10777 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15469 | X | 5169 | -0- | -10300 | -0- | 5169 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14970 | X | 8889 | -0- | -6081 | -0- | 8889 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14198 | X | 88 | -0- | -14110 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12810 | X | -0- | -0- | -12810 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 11935 | X | -0- | -0- | -11935 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 9176 | X | -0- | -0- | -9176 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 8880 | X | -0- | -0- | -8880 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,149 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 8 WELL #: 52HH RRCID -> 263994 COMPL. DATE 12/19/2011 TOTAL DEPTH 10611 PERF.11087 - 14564

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16027 | X | 9152 | -0- | -6875 | -0- | 9152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12348 | X | 5088 | -0- | -7260 | -0- | 5088 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13671 | X | 1924 | -0- | -11747 | -0- | 1924 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13230 | X | 12131 | -0- | -1099 | -0- | 12131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11470 | X | 5674 | -0- | -5796 | -0- | 5674 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11837 | X | 11837 | -0- | -0- | -0- | 11837 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15312 | X | 15312 | -0- | -0- | -0- | 15312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12524 | X | 8969 | -0- | -3555 | -0- | 8969 | 3 | | | N | -0- | | | | | -0- |
| 09 | 12120 | X | 4478 | -0- | -7642 | -0- | 4478 | 3 | | | N | -0- | | | | | -0- |
| 10 | 15314 | X | 10862 | -0- | -4452 | -0- | 10862 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14820 | X | -0- | -0- | -14820 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 15314 | X | 4783 | -0- | -10531 | -0- | 4783 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 90,210 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 30HH RRCID -> 263999 COMPL. DATE 01/30/2012 TOTAL DEPTH 11535 PERF.11802 - 15967

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20733 | X | 20733 | -0- | -0- | -0- | 20733 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 18200 | X | 17871 | -0- | -329 | -0- | 17871 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 23312 | X | 18618 | -0- | -4694 | -0- | 18618 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 22560 | X | 16765 | -0- | -5795 | -0- | 16765 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 23312 | X | 16308 | -0- | -7004 | -0- | 16308 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 20070 | X | 14632 | -0- | -5438 | -0- | 14632 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 19778 | X | 14314 | -0- | -5464 | -0- | 14314 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 18631 | X | 13406 | -0- | -5225 | -0- | 13406 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 16770 | X | 13003 | -0- | -3767 | -0- | 13003 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 16306 | X | 12785 | -0- | -3521 | -0- | 12785 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14640 | X | 9809 | -0- | -4831 | -0- | 9809 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14322 | X | 2951 | -0- | -11371 | -0- | 2951 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 171,195 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 52HH RRCID -> 265008 COMPL. DATE 03/25/2012 TOTAL DEPTH 10647 PERF.10908 - 15137

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20522 | X | 19405 | -0- | -1117 | -0- | 19405 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 18984 | X | 16186 | -0- | -2798 | -0- | 16186 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 21018 | X | 16004 | -0- | -5014 | -0- | 16004 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 20515 | X | 20515 | -0- | -0- | -0- | 20515 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 25771 | X | 25771 | -0- | -0- | -0- | 25771 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 21481 | X | 21481 | -0- | -0- | -0- | 21481 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 21018 | X | 18518 | -0- | -2500 | -0- | 18518 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 17949 | X | 16386 | -0- | -1563 | -0- | 16386 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 17370 | X | 14999 | -0- | -2371 | -0- | 14999 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 17949 | X | 14640 | -0- | -3309 | -0- | 14640 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 17370 | X | 13664 | -0- | -3706 | -0- | 13664 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 17949 | X | 13429 | -0- | -4520 | -0- | 13429 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 210,998 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU ET AL 5 WELL #: 24HH RRCID -> 265011 COMPL. DATE 02/13/2012 TOTAL DEPTH 11440 PERF.11705 - 16670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25482 | X | 22342 | -0- | -3140 | -0- | 22342 | 3 | | | N | -0- | | | | | -0- |
| 02 | 22540 | X | 18692 | -0- | -3848 | -0- | 18692 | 3 | | | N | -0- | | | | | -0- |
| 03 | 23064 | X | 20123 | -0- | -2941 | -0- | 20123 | 3 | | | N | -0- | | | | | -0- |
| 04 | 22320 | X | 18608 | -0- | -3712 | -0- | 18608 | 3 | | | N | -0- | | | | | -0- |
| 05 | 23064 | X | 16533 | -0- | -6531 | -0- | 16533 | 3 | | | N | -0- | | | | | -0- |
| 06 | 21630 | X | 18774 | -0- | -2856 | -0- | 18774 | 3 | | | N | -0- | | | | | -0- |
| 07 | 20708 | X | 17685 | -0- | -3023 | -0- | 17685 | 3 | | | N | -0- | | | | | -0- |
| 08 | 20119 | X | 17416 | -0- | -2703 | -0- | 17416 | 3 | | | N | -0- | | | | | -0- |
| 09 | 18780 | X | 16066 | -0- | -2714 | -0- | 16066 | 3 | | | N | -0- | | | | | -0- |
| 10 | 19406 | X | 6311 | -0- | -13095 | -0- | 6311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 18780 | X | 15888 | -0- | -2892 | -0- | 15888 | 3 | | | N | -0- | | | | | -0- |
| *12 | 19347 | X | 19347 | -0- | -0- | -0- | 19347 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 207,785 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 53HH RRCID -> 265641 COMPL. DATE 03/25/2012 TOTAL DEPTH 10529 PERF.10813 - 14970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17081 | X | 16700 | -0- | -381 | -0- | 16700 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 15875 | X | 15875 | -0- | -0- | -0- | 15875 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17103 | X | 17103 | -0- | -0- | -0- | 17103 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 15353 | X | 15353 | -0- | -0- | -0- | 15353 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 17973 | X | 17973 | -0- | -0- | -0- | 17973 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 15300 | X | 14627 | -0- | -673 | -0- | 14627 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 15810 | X | 14346 | -0- | -1464 | -0- | 14346 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 17980 | X | 14051 | -0- | -3929 | -0- | 14051 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 17400 | X | 13585 | -0- | -3815 | -0- | 13585 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 17980 | X | 12759 | -0- | -5221 | -0- | 12759 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14640 | X | 14020 | -0- | -620 | -0- | 14020 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14353 | X | 13671 | -0- | -682 | -0- | 13671 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 180,063 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 3 WELL #: 26HH RRCID -> 265832 COMPL. DATE 03/03/2012 TOTAL DEPTH 11448 PERF.11780 - 15741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14942 | X | 14199 | -0- | -743 | -0- | 14199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18256 | X | 12912 | -0- | -5344 | -0- | 12912 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20212 | X | 16826 | -0- | -3386 | -0- | 16826 | 3 | | | N | -0- | | | | | -0- |
| 04 | 19560 | X | 14923 | -0- | -4637 | -0- | 14923 | 3 | | | N | -0- | | | | | -0- |
| 05 | 15190 | X | 11809 | -0- | -3381 | -0- | 11809 | 3 | | | N | -0- | | | | | -0- |
| 06 | 16290 | X | 14130 | -0- | -2160 | -0- | 14130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 16833 | X | 13274 | -0- | -3559 | -0- | 13274 | 3 | | | N | -0- | | | | | -0- |
| 08 | 16833 | X | 12545 | -0- | -4288 | -0- | 12545 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14910 | X | 11789 | -0- | -3121 | -0- | 11789 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14601 | X | 3121 | -0- | -11480 | -0- | 3121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14130 | X | 10295 | -0- | -3835 | -0- | 10295 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13268 | X | 12143 | -0- | -1125 | -0- | 12143 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 147,966 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 8 WELL #: 56HH RRCID -> 265853 COMPL. DATE 12/29/2011 TOTAL DEPTH 10818 PERF. 0 - 15611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29667 | X | 25524 | -0- | -4143 | -0- | 25524 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29820 | X | 21258 | -0- | -8562 | -0- | 21258 | 3 | | | N | -0- | | | | | -0- |
| 03 | 33015 | X | 22967 | -0- | -10048 | -0- | 22967 | 3 | | | N | -0- | | | | | -0- |
| 04 | 31950 | X | 21641 | -0- | -10309 | -0- | 21641 | 3 | | | N | -0- | | | | | -0- |
| 05 | 28458 | X | 21341 | -0- | -7117 | -0- | 21341 | 3 | | | N | -0- | | | | | -0- |
| 06 | 24690 | X | 20119 | -0- | -4571 | -0- | 20119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 23529 | X | 12028 | -0- | -11501 | -0- | 12028 | 3 | | | N | -0- | | | | | -0- |
| 08 | 22971 | X | 20940 | -0- | -2031 | -0- | 20940 | 3 | | | N | -0- | | | | | -0- |
| 09 | 21630 | X | 19032 | -0- | -2598 | -0- | 19032 | 3 | | | N | -0- | | | | | -0- |
| 10 | 21328 | X | 16757 | -0- | -4571 | -0- | 16757 | 3 | | | N | -0- | | | | | -0- |
| 11 | 20250 | X | 18147 | -0- | -2103 | -0- | 18147 | 3 | | | N | -0- | | | | | -0- |
| 12 | 20925 | X | 20353 | -0- | -572 | -0- | 20353 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 240,107 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 58HH RRCID -> 265854 COMPL. DATE 12/16/2011 TOTAL DEPTH 11099 PERF.11061 - 13822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11532 | X | 7502 | -0- | -4030 | -0- | 7502 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10635 | X | 10635 | -0- | -0- | -0- | 10635 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10031 | X | 10031 | -0- | -0- | -0- | 10031 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8790 | X | 8497 | -0- | -293 | -0- | 8497 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11780 | X | 10549 | -0- | -1231 | -0- | 10549 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11400 | X | 11369 | -0- | -31 | -0- | 11369 | 3 | | | N | -0- | | | | | -0- |
| 07 | 11780 | X | 6775 | -0- | -5005 | -0- | 6775 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10540 | X | 9618 | -0- | -922 | -0- | 9618 | 3 | | | N | -0- | | | | | -0- |
| 09 | 17164 | X | 17164 | -0- | -0- | -0- | 17164 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11749 | X | 758 | -0- | -10991 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11370 | X | -0- | -0- | -11370 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 24484 | X | 24484 | -0- | -0- | -0- | 24484 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 117,382 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 52HH RRCID -> 265855 COMPL. DATE 01/15/2012 TOTAL DEPTH 10651 PERF.10990 - 14791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29574 | X | 26787 | -0- | -2787 | -0- | 26787 | 3 | | | N | -0- | | | | | -0- |
| 02 | 26712 | X | 22755 | -0- | -3957 | -0- | 22755 | 3 | | | N | -0- | | | | | -0- |
| 03 | 29574 | X | 26794 | -0- | -2780 | -0- | 26794 | 3 | | | N | -0- | | | | | -0- |
| 04 | 26700 | X | 24735 | -0- | -1965 | -0- | 24735 | 3 | | | N | -0- | | | | | -0- |
| 05 | 26784 | X | 24473 | -0- | -2311 | -0- | 24473 | 3 | | | N | -0- | | | | | -0- |
| 06 | 25920 | X | 22916 | -0- | -3004 | -0- | 22916 | 3 | | | N | -0- | | | | | -0- |
| 07 | 26784 | X | 21080 | -0- | -5704 | -0- | 21080 | 3 | | | N | -0- | | | | | -0- |
| 08 | 26784 | X | 22169 | -0- | -4615 | -0- | 22169 | 3 | | | N | -0- | | | | | -0- |
| 09 | 24750 | X | 20950 | -0- | -3800 | -0- | 20950 | 3 | | | N | -0- | | | | | -0- |
| 10 | 24459 | X | 12929 | -0- | -11530 | -0- | 12929 | 3 | | | N | -0- | | | | | -0- |
| 11 | 23831 | X | 23831 | -0- | -0- | -0- | 23831 | 3 | | | N | -0- | | | | | -0- |
| 12 | 22165 | X | 20309 | -0- | -1856 | -0- | 20309 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 269,728 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 18 WELL #: 51HH RRCID -> 265884 COMPL. DATE 03/21/2012 TOTAL DEPTH 10598 PERF.10853 - 15094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20925 | X | 18400 | -0- | -2525 | -0- | 18400 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 16436 | X | 15285 | -0- | -1151 | -0- | 15285 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 18197 | X | 17286 | -0- | -911 | -0- | 17286 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 32347 | X | 32347 | -0- | -0- | -0- | 32347 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 34985 | X | 34985 | -0- | -0- | -0- | 34985 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 23167 | X | 23167 | -0- | -0- | -0- | 23167 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 19839 | X | 19839 | -0- | -0- | -0- | 19839 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 17982 | X | 17982 | -0- | -0- | -0- | 17982 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 17280 | X | 15568 | -0- | -1712 | -0- | 15568 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 17856 | X | 17187 | -0- | -669 | -0- | 17187 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 17280 | X | 15120 | -0- | -2160 | -0- | 15120 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 17856 | X | 14133 | -0- | -3723 | -0- | 14133 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 241,299 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 4 WELL #: 18HH RRCID -> 265933 COMPL. DATE 05/24/2012 TOTAL DEPTH 11625 PERF.11910 - 18297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36235 | X | 36235 | -0- | -0- | -0- | 36235 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 20468 | X | 20186 | -0- | -282 | -0- | 20186 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 24312 | X | 24312 | -0- | -0- | -0- | 24312 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 23496 | X | 23496 | -0- | -0- | -0- | 23496 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 22995 | X | 22995 | -0- | -0- | -0- | 22995 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 21930 | X | 20850 | -0- | -1080 | -0- | 20850 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 22661 | X | 20933 | -0- | -1728 | -0- | 20933 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 24304 | X | 19704 | -0- | -4600 | -0- | 19704 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 23490 | X | 18393 | -0- | -5097 | -0- | 18393 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 23002 | X | 19820 | -0- | -3182 | -0- | 19820 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 20850 | X | 19449 | -0- | -1401 | -0- | 19449 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 20925 | X | 17234 | -0- | -3691 | -0- | 17234 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 263,607 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 51HH RRCID -> 265936 COMPL. DATE 04/21/2012 TOTAL DEPTH 10647 PERF.10843 - 16061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39680 | X | 34969 | -0- | -4711 | -0- | 34969 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 35840 | X | 31189 | -0- | -4651 | -0- | 31189 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 39680 | X | 32938 | -0- | -6742 | -0- | 32938 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 36990 | X | 30264 | -0- | -6726 | -0- | 30264 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 36053 | X | 29136 | -0- | -6917 | -0- | 29136 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 33840 | X | 28817 | -0- | -5023 | -0- | 28817 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 34534 | X | 29107 | -0- | -5427 | -0- | 29107 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31447 | X | 31447 | -0- | -0- | -0- | 31447 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 29598 | X | 29598 | -0- | -0- | -0- | 29598 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 29419 | X | 25021 | -0- | -4398 | -0- | 25021 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 28470 | X | 25346 | -0- | -3124 | -0- | 25346 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 29419 | X | 24198 | -0- | -5221 | -0- | 24198 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 352,030 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 52HH RRCID -> 265955 COMPL. DATE 04/04/2012 TOTAL DEPTH 10561 PERF.10797 - 15842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18506 | X | 18506 | -0- | -0- | -0- | 18506 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 15237 | X | 15237 | -0- | -0- | -0- | 15237 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17270 | X | 17270 | -0- | -0- | -0- | 17270 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 15360 | X | 15184 | -0- | -176 | -0- | 15184 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 16019 | X | 16019 | -0- | -0- | -0- | 16019 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 15360 | X | 14680 | -0- | -680 | -0- | 14680 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 15872 | X | 13599 | -0- | -2273 | -0- | 13599 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 17267 | X | 12526 | -0- | -4741 | -0- | 12526 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 15510 | X | 11528 | -0- | -3982 | -0- | 11528 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 16027 | X | 10959 | -0- | -5068 | -0- | 10959 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 15102 | X | 15102 | -0- | -0- | -0- | 15102 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 19392 | X | 19392 | -0- | -0- | -0- | 19392 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 180,002 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 53HH RRCID -> 265956 COMPL. DATE 04/04/2012 TOTAL DEPTH 10623 PERF.10840 - 15835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13485 | X | 13366 | -0- | -119 | -0- | 13366 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11312 | X | 11312 | -0- | -0- | -0- | 11312 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12431 | X | 12329 | -0- | -102 | -0- | 12329 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 12058 | X | 12058 | -0- | -0- | -0- | 12058 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 15402 | X | 15402 | -0- | -0- | -0- | 15402 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 13856 | X | 13856 | -0- | -0- | -0- | 13856 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 12564 | X | 12564 | -0- | -0- | -0- | 12564 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 13392 | X | 11916 | -0- | -1476 | -0- | 11916 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 12960 | X | 10588 | -0- | -2372 | -0- | 10588 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 13392 | X | 10620 | -0- | -2772 | -0- | 10620 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 15089 | X | 15089 | -0- | -0- | -0- | 15089 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 20837 | X | 20837 | -0- | -0- | -0- | 20837 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 159,937 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 52HH RRCID -> 265972 COMPL. DATE 04/21/2012 TOTAL DEPTH 10530 PERF.10762 - 15930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28861 | X | 22621 | -0- | -6240 | -0- | 22621 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 24724 | X | 19485 | -0- | -5239 | -0- | 19485 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 25513 | X | 20997 | -0- | -4516 | -0- | 20997 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 24270 | X | 19261 | -0- | -5009 | -0- | 19261 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 23808 | X | 17396 | -0- | -6412 | -0- | 17396 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 21900 | X | 18565 | -0- | -3335 | -0- | 18565 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 21576 | X | 19400 | -0- | -2176 | -0- | 19400 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 20987 | X | 7143 | -0- | -13844 | -0- | 7143 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 20565 | X | 20565 | -0- | -0- | -0- | 20565 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 21527 | X | 21527 | -0- | -0- | -0- | 21527 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 22206 | X | 22206 | -0- | -0- | -0- | 22206 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 21266 | X | 21212 | -0- | -54 | -0- | 21212 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 230,378 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 4 WELL #: 27HH RRCID -> 266728 COMPL. DATE 05/26/2012 TOTAL DEPTH 11490 PERF.11742 - 18512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33573 | X | 31571 | -0- | -2002 | -0- | 31571 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 29792 | X | 24480 | -0- | -5312 | -0- | 24480 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31651 | X | 27904 | -0- | -3747 | -0- | 27904 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30540 | X | 23883 | -0- | -6657 | -0- | 23883 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31558 | X | 23873 | -0- | -7685 | -0- | 23873 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30540 | X | 21544 | -0- | -8996 | -0- | 21544 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 27900 | X | 22225 | -0- | -5675 | -0- | 22225 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 27900 | X | 21515 | -0- | -6385 | -0- | 21515 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 23880 | X | 20603 | -0- | -3277 | -0- | 20603 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 23870 | X | 21100 | -0- | -2770 | -0- | 21100 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 21540 | X | 21447 | -0- | -93 | -0- | 21447 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 22227 | X | 21821 | -0- | -406 | -0- | 21821 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 281,966 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 51HH RRCID -> 266917 COMPL. DATE 01/30/2012 TOTAL DEPTH 11535 PERF.11802 - 15967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25965 | X | 25965 | -0- | -0- | -0- | 25965 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 23382 | X | 23382 | -0- | -0- | -0- | 23382 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 21099 | X | 21099 | -0- | -0- | -0- | 21099 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 19213 | X | 19213 | -0- | -0- | -0- | 19213 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 18818 | X | 18818 | -0- | -0- | -0- | 18818 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 17145 | X | 17145 | -0- | -0- | -0- | 17145 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 16972 | X | 16972 | -0- | -0- | -0- | 16972 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 21111 | X | 16183 | -0- | -4928 | -0- | 16183 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 19200 | X | 15315 | -0- | -3885 | -0- | 15315 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 18817 | X | 14829 | -0- | -3988 | -0- | 14829 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 17160 | X | 14234 | -0- | -2926 | -0- | 14234 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 16957 | X | 4486 | -0- | -12471 | -0- | 4486 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 207,641 TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 54HH RRCID -> 267044 COMPL. DATE 06/06/2012 TOTAL DEPTH 10525 PERF.10804 - 15665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26071 | X | 23154 | -0- | -2917 | -0- | 23154 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 23520 | X | 19908 | -0- | -3612 | -0- | 19908 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 25513 | X | 20126 | -0- | -5387 | -0- | 20126 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 23850 | X | 17478 | -0- | -6372 | -0- | 17478 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 23157 | X | 16517 | -0- | -6640 | -0- | 16517 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 22410 | X | 17565 | -0- | -4845 | -0- | 17565 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 22041 | X | 18785 | -0- | -3256 | -0- | 18785 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 19809 | X | 18349 | -0- | -1460 | -0- | 18349 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 20915 | X | 20915 | -0- | -0- | -0- | 20915 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 19627 | X | 19627 | -0- | -0- | -0- | 19627 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 21262 | X | 21262 | -0- | -0- | -0- | 21262 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 20289 | X | 20289 | -0- | -0- | -0- | 20289 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 233,975 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 8 WELL #: 57HH RRCID -> 267164 COMPL. DATE 06/03/2012 TOTAL DEPTH 10531 PERF.10763 - 14848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19406 | X | 17026 | -0- | -2380 | -0- | 17026 | 3 | | N | -0- | | | -0- |
| 02 | 17528 | X | 14182 | -0- | -3346 | -0- | 14182 | 3 | | N | -0- | | | -0- |
| 03 | 19406 | X | 15367 | -0- | -4039 | -0- | 15367 | 3 | | N | -0- | | | -0- |
| 04 | 17490 | X | 14712 | -0- | -2778 | -0- | 14712 | 3 | | N | -0- | | | -0- |
| 05 | 18073 | X | 14639 | -0- | -3434 | -0- | 14639 | 3 | | N | -0- | | | -0- |
| 06 | 16470 | X | 13495 | -0- | -2975 | -0- | 13495 | 3 | | N | -0- | | | -0- |
| 07 | 15717 | X | 9742 | -0- | -5975 | -0- | 9742 | 3 | | N | -0- | | | -0- |
| 08 | 15376 | X | 14530 | -0- | -846 | -0- | 14530 | 3 | | N | -0- | | | -0- |
| 09 | 14700 | X | 13207 | -0- | -1493 | -0- | 13207 | 3 | | N | -0- | | | -0- |
| 10 | 14632 | X | 12242 | -0- | -2390 | -0- | 12242 | 3 | | N | -0- | | | -0- |
| 11 | 14070 | X | 13804 | -0- | -266 | -0- | 13804 | 3 | | N | -0- | | | -0- |
| 12 | 14539 | X | 14092 | -0- | -447 | -0- | 14092 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 167,038 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 56HH RRCID -> 267267 COMPL. DATE 09/20/2012 TOTAL DEPTH 10545 PERF.10791 - 16104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25823 | X | 23680 | -0- | -2143 | -0- | 23680 | 3 | | Y | -0- | | | -0- |
| 02 | 24276 | X | 19153 | -0- | -5123 | -0- | 19153 | 3 | | Y | -0- | | | -0- |
| 03 | 26877 | X | 20004 | -0- | -6873 | -0- | 20004 | 3 | | Y | -0- | | | -0- |
| 04 | 26010 | X | 18035 | -0- | -7975 | -0- | 18035 | 3 | | Y | -0- | | | -0- |
| 05 | 26877 | X | 18415 | -0- | -8462 | -0- | 18415 | 3 | | Y | -0- | | | -0- |
| 06 | 22920 | X | 16967 | -0- | -5953 | -0- | 16967 | 3 | | Y | -0- | | | -0- |
| 07 | 21204 | X | 18222 | -0- | -2982 | -0- | 18222 | 3 | | Y | -0- | | | -0- |
| 08 | 19995 | X | 15598 | -0- | -4397 | -0- | 15598 | 3 | | Y | -0- | | | -0- |
| 09 | 18030 | X | 14486 | -0- | -3544 | -0- | 14486 | 3 | | Y | -0- | | | -0- |
| 10 | 18414 | X | 13573 | -0- | -4841 | -0- | 13573 | 3 | | Y | -0- | | | -0- |
| 11 | 17640 | X | 15798 | -0- | -1842 | -0- | 15798 | 3 | | Y | -0- | | | -0- |
| *12 | 23953 | X | 23953 | -0- | -0- | -0- | 23953 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 217,884 TOTAL CONDENSATE PROD: -0-

KYLE, J. R. -A- WELL #: 51HH RRCID -> 267380 COMPL. DATE 08/04/2012 TOTAL DEPTH 10582 PERF.10920 - 16066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24070 | X | 24070 | -0- | -0- | -0- | 24070 | 3 | | Y | -0- | | | -0- |
| 02 | 21224 | X | 20547 | -0- | -677 | -0- | 20547 | 3 | | Y | -0- | | | -0- |
| 03 | 23560 | X | 21368 | -0- | -2192 | -0- | 21368 | 3 | | Y | -0- | | | -0- |
| 04 | 22800 | X | 19393 | -0- | -3407 | -0- | 19393 | 3 | | Y | -0- | | | -0- |
| 05 | 23560 | X | 18943 | -0- | -4617 | -0- | 18943 | 3 | | Y | -0- | | | -0- |
| 06 | 22800 | X | 17213 | -0- | -5587 | -0- | 17213 | 3 | | Y | -0- | | | -0- |
| 07 | 22754 | X | 17841 | -0- | -4913 | -0- | 17841 | 3 | | Y | -0- | | | -0- |
| 08 | 21359 | X | 16736 | -0- | -4623 | -0- | 16736 | 3 | | Y | -0- | | | -0- |
| 09 | 19380 | X | 16398 | -0- | -2982 | -0- | 16398 | 3 | | Y | -0- | | | -0- |
| 10 | 18941 | X | 16888 | -0- | -2053 | -0- | 16888 | 3 | | Y | -0- | | | -0- |
| 11 | 17280 | X | 15629 | -0- | -1651 | -0- | 15629 | 3 | | Y | -0- | | | -0- |
| 12 | 17856 | X | 15685 | -0- | -2171 | -0- | 15685 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 220,711 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 10 WELL #: 53HH RRCID -> 267415 COMPL. DATE 06/06/2012 TOTAL DEPTH 10629 PERF.10915 - 17266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43493 | X | 34939 | -0- | -8554 | -0- | 34939 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 39088 | X | 29834 | -0- | -9254 | -0- | 29834 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 41323 | X | 30859 | -0- | -10464 | -0- | 30859 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 36690 | X | 29337 | -0- | -7353 | -0- | 29337 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 36084 | X | 28779 | -0- | -7305 | -0- | 28779 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 33810 | X | 26467 | -0- | -7343 | -0- | 26467 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 33046 | X | 26611 | -0- | -6435 | -0- | 26611 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31249 | X | 31249 | -0- | -0- | -0- | 31249 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 29125 | X | 29125 | -0- | -0- | -0- | 29125 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 26810 | X | 26810 | -0- | -0- | -0- | 26810 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 29337 | X | 29337 | -0- | -0- | -0- | 29337 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 28544 | X | 28544 | -0- | -0- | -0- | 28544 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 351,891 TOTAL CONDENSATE PROD: -0-

KYLE, J. R. -A- WELL #: 53HH RRCID -> 267416 COMPL. DATE 08/03/2012 TOTAL DEPTH 10607 PERF.10867 - 17391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16461 | X | 16387 | -0- | -74 | -0- | 16387 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14224 | X | 13338 | -0- | -886 | -0- | 13338 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14694 | X | 14275 | -0- | -419 | -0- | 14275 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 15480 | X | 13028 | -0- | -2452 | -0- | 13028 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 15996 | X | 12617 | -0- | -3379 | -0- | 12617 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 15480 | X | 11444 | -0- | -4036 | -0- | 11444 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 14756 | X | 11366 | -0- | -3390 | -0- | 11366 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 14260 | X | 10844 | -0- | -3416 | -0- | 10844 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 13020 | X | 9986 | -0- | -3034 | -0- | 9986 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 12617 | X | 10474 | -0- | -2143 | -0- | 10474 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 11430 | X | 9813 | -0- | -1617 | -0- | 9813 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11377 | X | 9546 | -0- | -1831 | -0- | 9546 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 143,118 TOTAL CONDENSATE PROD: -0-

KYLE, J. R. -A- WELL #: 15HH RRCID -> 267417 COMPL. DATE 08/10/2012 TOTAL DEPTH 10561 PERF.10814 - 17254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33108 | X | 32016 | -0- | -1092 | -0- | 32016 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 29022 | X | 29022 | -0- | -0- | -0- | 29022 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 30628 | X | 28995 | -0- | -1633 | -0- | 28995 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30990 | X | 26538 | -0- | -4452 | -0- | 26538 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 32147 | X | 25658 | -0- | -6489 | -0- | 25658 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 31110 | X | 23698 | -0- | -7412 | -0- | 23698 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 32147 | X | 23563 | -0- | -8584 | -0- | 23563 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 28985 | X | 22569 | -0- | -6416 | -0- | 22569 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 26550 | X | 20934 | -0- | -5616 | -0- | 20934 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 25668 | X | 20910 | -0- | -4758 | -0- | 20910 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 23700 | X | 19487 | -0- | -4213 | -0- | 19487 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 23560 | X | 19553 | -0- | -4007 | -0- | 19553 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 292,943 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J. R. -A- WELL #: 52HH RRCID -> 267419 COMPL. DATE 08/07/2012 TOTAL DEPTH 10496 PERF.10788 - 17282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29016 | X | 27773 | -0- | -1243 | -0- | 27773 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 25511 | X | 25511 | -0- | -0- | -0- | 25511 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 26970 | X | 26461 | -0- | -509 | -0- | 26461 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 26880 | X | 24333 | -0- | -2547 | -0- | 24333 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 27807 | X | 23529 | -0- | -4278 | -0- | 23529 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 26910 | X | 21979 | -0- | -4931 | -0- | 21979 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 27807 | X | 21812 | -0- | -5995 | -0- | 21812 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 26474 | X | 20988 | -0- | -5486 | -0- | 20988 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 24330 | X | 19561 | -0- | -4769 | -0- | 19561 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 23529 | X | 20189 | -0- | -3340 | -0- | 20189 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 21990 | X | 18918 | -0- | -3072 | -0- | 18918 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 21824 | X | 18929 | -0- | -2895 | -0- | 18929 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 269,983 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 51HH RRCID -> 267423 COMPL. DATE 03/24/2012 TOTAL DEPTH 10663 PERF.10943 - 16023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19459 | X | 19459 | -0- | -0- | -0- | 19459 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 16856 | X | 15965 | -0- | -891 | -0- | 15965 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 18662 | X | 17608 | -0- | -1054 | -0- | 17608 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 18060 | X | 16736 | -0- | -1324 | -0- | 16736 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 18662 | X | 18215 | -0- | -447 | -0- | 18215 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 18060 | X | 16219 | -0- | -1841 | -0- | 16219 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 17670 | X | 15622 | -0- | -2048 | -0- | 15622 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 18228 | X | 13788 | -0- | -4440 | -0- | 13788 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 17640 | X | 12928 | -0- | -4712 | -0- | 12928 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 18228 | X | 11882 | -0- | -6346 | -0- | 11882 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 16955 | X | 16955 | -0- | -0- | -0- | 16955 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 21703 | X | 21703 | -0- | -0- | -0- | 21703 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 197,080 TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 53HH RRCID -> 267449 COMPL. DATE 10/19/2012 TOTAL DEPTH 10456 PERF.10607 - 17307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48453 | X | 40946 | -0- | -7507 | -0- | 40946 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 37793 | X | 37793 | -0- | -0- | -0- | 37793 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 39618 | X | 39007 | -0- | -611 | -0- | 39007 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 39630 | X | 36216 | -0- | -3414 | -0- | 36216 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 41695 | X | 35478 | -0- | -6217 | -0- | 35478 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 40350 | X | 32904 | -0- | -7446 | -0- | 32904 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 41695 | X | 31677 | -0- | -10018 | -0- | 31677 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 38998 | X | 31476 | -0- | -7522 | -0- | 31476 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 36210 | X | 29515 | -0- | -6695 | -0- | 29515 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 35464 | X | 29619 | -0- | -5845 | -0- | 29619 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 32910 | X | 28120 | -0- | -4790 | -0- | 28120 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31682 | X | 28091 | -0- | -3591 | -0- | 28091 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 400,842 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J. R. -A- WELL #: 16HH RRCID -> 267494 COMPL. DATE 08/04/2012 TOTAL DEPTH 10482 PERF.10765 - 15965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26372 | X | 26372 | -0- | -0- | -0- | 26372 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 22232 | X | 21587 | -0- | -645 | -0- | 21587 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 25327 | X | 22552 | -0- | -2775 | -0- | 22552 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 24870 | X | 20752 | -0- | -4118 | -0- | 20752 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 25699 | X | 20559 | -0- | -5140 | -0- | 20559 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 24870 | X | 18656 | -0- | -6214 | -0- | 18656 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 23901 | X | 18845 | -0- | -5056 | -0- | 18845 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 22537 | X | 17929 | -0- | -4608 | -0- | 17929 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 20760 | X | 16580 | -0- | -4180 | -0- | 16580 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 20553 | X | 17119 | -0- | -3434 | -0- | 17119 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 18660 | X | 16092 | -0- | -2568 | -0- | 16092 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 18848 | X | 15610 | -0- | -3238 | -0- | 15610 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 232,653 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 52HH RRCID -> 267683 COMPL. DATE 08/27/2012 TOTAL DEPTH 10513 PERF.10941 - 16415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36921 | X | 29558 | -0- | -7363 | -0- | 29558 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 31052 | X | 24884 | -0- | -6168 | -0- | 24884 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 34379 | X | 27121 | -0- | -7258 | -0- | 27121 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 31320 | X | 24517 | -0- | -6803 | -0- | 24517 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 30783 | X | 22027 | -0- | -8756 | -0- | 22027 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 28590 | X | 22974 | -0- | -5616 | -0- | 22974 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 27559 | X | 24510 | -0- | -3049 | -0- | 24510 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 24738 | X | 22110 | -0- | -2628 | -0- | 22110 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 23940 | X | 22762 | -0- | -1178 | -0- | 22762 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 24521 | X | 20043 | -0- | -4478 | -0- | 20043 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 23730 | X | 21216 | -0- | -2514 | -0- | 21216 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 24521 | X | 22843 | -0- | -1678 | -0- | 22843 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 284,565 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 55HH RRCID -> 267685 COMPL. DATE 11/17/2012 TOTAL DEPTH 10637 PERF.10902 - 16815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39835 | X | 38505 | -0- | -1330 | -0- | 38505 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 33572 | X | 33310 | -0- | -262 | -0- | 33310 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 39253 | X | 39253 | -0- | -0- | -0- | 39253 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 38573 | X | 38573 | -0- | -0- | -0- | 38573 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 38200 | X | 38200 | -0- | -0- | -0- | 38200 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 35970 | X | 34810 | -0- | -1160 | -0- | 34810 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 37169 | X | 33241 | -0- | -3928 | -0- | 33241 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 39866 | X | 31656 | -0- | -8210 | -0- | 31656 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 38580 | X | 30438 | -0- | -8142 | -0- | 30438 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 38192 | X | 23024 | -0- | -15168 | -0- | 23024 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 34800 | X | 29027 | -0- | -5773 | -0- | 29027 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 33232 | X | 28238 | -0- | -4994 | -0- | 28238 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 398,275 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 55HH RRCID -> 267686 COMPL. DATE 11/17/2012 TOTAL DEPTH 10667 PERF.10980 - 16249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24118 | X | 23424 | -0- | -694 | -0- | 23424 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 20804 | X | 19167 | -0- | -1637 | -0- | 19167 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 23033 | X | 20106 | -0- | -2927 | -0- | 20106 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 22290 | X | 19895 | -0- | -2395 | -0- | 19895 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 23033 | X | 19171 | -0- | -3862 | -0- | 19171 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 22290 | X | 17407 | -0- | -4883 | -0- | 17407 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 21235 | X | 16578 | -0- | -4657 | -0- | 16578 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 20553 | X | 16595 | -0- | -3958 | -0- | 16595 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 19890 | X | 15657 | -0- | -4233 | -0- | 15657 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 19158 | X | 14044 | -0- | -5114 | -0- | 14044 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 17400 | X | 15938 | -0- | -1462 | -0- | 15938 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 16585 | X | 15503 | -0- | -1082 | -0- | 15503 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 213,485 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 51HH RRCID -> 267719 COMPL. DATE 10/20/2012 TOTAL DEPTH 10511 PERF.11496 - 17525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50871 | X | 39610 | -0- | -11261 | -0- | 39610 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 44324 | X | 34800 | -0- | -9524 | -0- | 34800 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 49073 | X | 36397 | -0- | -12676 | -0- | 36397 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 43530 | X | 30086 | -0- | -13444 | -0- | 30086 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 40706 | X | 40706 | -0- | -0- | -0- | 40706 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 38340 | X | 25347 | -0- | -12993 | -0- | 25347 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 38533 | X | 23210 | -0- | -15323 | -0- | 23210 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 32674 | X | 22051 | -0- | -10623 | -0- | 22051 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 31620 | X | 29349 | -0- | -2271 | -0- | 29349 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 32674 | X | 27439 | -0- | -5235 | -0- | 27439 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 35380 | X | 35380 | -0- | -0- | -0- | 35380 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 32673 | X | 32673 | -0- | -0- | -0- | 32673 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 377,048 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 53HH RRCID -> 267750 COMPL. DATE 10/30/2012 TOTAL DEPTH 10627 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26133 | X | 19291 | -0- | -6842 | -0- | 19291 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 19964 | X | 15899 | -0- | -4065 | -0- | 15899 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 22103 | X | 18885 | -0- | -3218 | -0- | 18885 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 21060 | X | 20676 | -0- | -384 | -0- | 20676 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 19840 | X | 19437 | -0- | -403 | -0- | 19437 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 21586 | X | 21586 | -0- | -0- | -0- | 21586 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 21359 | X | 19424 | -0- | -1935 | -0- | 19424 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 20615 | X | 18519 | -0- | -2096 | -0- | 18519 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 19950 | X | 17088 | -0- | -2862 | -0- | 17088 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 20615 | X | 17721 | -0- | -2894 | -0- | 17721 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 19950 | X | 17310 | -0- | -2640 | -0- | 17310 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 19437 | X | 11096 | -0- | -8341 | -0- | 11096 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 216,932 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 52HH RRCID -> 267782 COMPL. DATE 02/04/2013 TOTAL DEPTH 10608 PERF.10892 - 18255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74834 | X | 56903 | -0- | -17931 | -0- | 56903 | 3 | | Y | -0- | | | -0- |
| 02 | 61320 | X | 43985 | -0- | -17335 | -0- | 43985 | 3 | | Y | -0- | | | -0- |
| 03 | 65875 | X | 53043 | -0- | -12832 | -0- | 53043 | 3 | | Y | -0- | | | -0- |
| 04 | 60180 | X | 47938 | -0- | -12242 | -0- | 47938 | 3 | | Y | -0- | | | -0- |
| 05 | 59024 | X | 44811 | -0- | -14213 | -0- | 44811 | 3 | | Y | -0- | | | -0- |
| 06 | 55080 | X | 42345 | -0- | -12735 | -0- | 42345 | 3 | | Y | -0- | | | -0- |
| 07 | 53041 | X | 41542 | -0- | -11499 | -0- | 41542 | 3 | | Y | -0- | | | -0- |
| 08 | 52917 | X | 39945 | -0- | -12972 | -0- | 39945 | 3 | | Y | -0- | | | -0- |
| 09 | 47940 | X | 41236 | -0- | -6704 | -0- | 41236 | 3 | | Y | -0- | | | -0- |
| 10 | 44826 | X | 37197 | -0- | -7629 | -0- | 37197 | 3 | | Y | -0- | | | -0- |
| 11 | 42853 | X | 42853 | -0- | -0- | -0- | 42853 | 3 | | Y | -0- | | | -0- |
| 12 | 42625 | X | 40833 | -0- | -1792 | -0- | 40833 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 532,631 TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 51HH RRCID -> 267829 COMPL. DATE 10/19/2012 TOTAL DEPTH 10420 PERF.10724 - 15773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33573 | X | 26870 | -0- | -6703 | -0- | 26870 | 3 | | Y | -0- | | | -0- |
| 02 | 26755 | X | 26755 | -0- | -0- | -0- | 26755 | 3 | | Y | -0- | | | -0- |
| 03 | 27722 | X | 27722 | -0- | -0- | -0- | 27722 | 3 | | Y | -0- | | | -0- |
| 04 | 25461 | X | 25461 | -0- | -0- | -0- | 25461 | 3 | | Y | -0- | | | -0- |
| 05 | 26288 | X | 25084 | -0- | -1204 | -0- | 25084 | 3 | | Y | -0- | | | -0- |
| 06 | 25440 | X | 23240 | -0- | -2200 | -0- | 23240 | 3 | | Y | -0- | | | -0- |
| 07 | 26288 | X | 23068 | -0- | -3220 | -0- | 23068 | 3 | | Y | -0- | | | -0- |
| 08 | 27714 | X | 22161 | -0- | -5553 | -0- | 22161 | 3 | | Y | -0- | | | -0- |
| 09 | 25470 | X | 20790 | -0- | -4680 | -0- | 20790 | 3 | | Y | -0- | | | -0- |
| 10 | 25079 | X | 21314 | -0- | -3765 | -0- | 21314 | 3 | | Y | -0- | | | -0- |
| 11 | 23250 | X | 19873 | -0- | -3377 | -0- | 19873 | 3 | | Y | -0- | | | -0- |
| 12 | 23064 | X | 19891 | -0- | -3173 | -0- | 19891 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 282,229 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 54HH RRCID -> 267861 COMPL. DATE 10/30/2012 TOTAL DEPTH 10741 PERF.10934 - 15821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25544 | X | 21345 | -0- | -4199 | -0- | 21345 | 3 | | Y | -0- | | | -0- |
| 02 | 23072 | X | 20130 | -0- | -2942 | -0- | 20130 | 3 | | Y | -0- | | | -0- |
| 03 | 25544 | X | 19413 | -0- | -6131 | -0- | 19413 | 3 | | Y | -0- | | | -0- |
| 04 | 22680 | X | 20495 | -0- | -2185 | -0- | 20495 | 3 | | Y | -0- | | | -0- |
| 05 | 23374 | X | 20092 | -0- | -3282 | -0- | 20092 | 3 | | Y | -0- | | | -0- |
| 06 | 21570 | X | 13668 | -0- | -7902 | -0- | 13668 | 3 | | Y | -0- | | | -0- |
| 07 | 22289 | X | 19574 | -0- | -2715 | -0- | 19574 | 3 | | Y | -0- | | | -0- |
| 08 | 21173 | X | 18675 | -0- | -2498 | -0- | 18675 | 3 | | Y | -0- | | | -0- |
| 09 | 20490 | X | 17263 | -0- | -3227 | -0- | 17263 | 3 | | Y | -0- | | | -0- |
| 10 | 20088 | X | 16560 | -0- | -3528 | -0- | 16560 | 3 | | Y | -0- | | | -0- |
| 11 | 18930 | X | 17049 | -0- | -1881 | -0- | 17049 | 3 | | Y | -0- | | | -0- |
| 12 | 19561 | X | 15055 | -0- | -4506 | -0- | 15055 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 219,319 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 6 WELL #: 51HH RRCID -> 267901 COMPL. DATE 09/22/2012 TOTAL DEPTH 10587 PERF.10801 - 17150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58156 | X | 52760 | -0- | -5396 | -0- | 52760 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 51604 | X | 47195 | -0- | -4409 | -0- | 47195 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 68851 | X | 68851 | -0- | -0- | -0- | 68851 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 51810 | X | 50268 | -0- | -1542 | -0- | 50268 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 52762 | X | 43072 | -0- | -9690 | -0- | 43072 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 55290 | X | 38844 | -0- | -16446 | -0- | 38844 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 57133 | X | 33280 | -0- | -23853 | -0- | 33280 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 39370 | X | 30835 | -0- | -8535 | -0- | 30835 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 38100 | X | 32342 | -0- | -5758 | -0- | 32342 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 39370 | X | 31380 | -0- | -7990 | -0- | 31380 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 38100 | X | 33513 | -0- | -4587 | -0- | 33513 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 33418 | X | 30613 | -0- | -2805 | -0- | 30613 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 492,953 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 51HH RRCID -> 267902 COMPL. DATE 08/28/2012 TOTAL DEPTH 10649 PERF.11298 - 16898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37107 | X | 32464 | -0- | -4643 | -0- | 32464 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 32452 | X | 28053 | -0- | -4399 | -0- | 28053 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 35929 | X | 30089 | -0- | -5840 | -0- | 30089 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 34770 | X | 27918 | -0- | -6852 | -0- | 27918 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 34317 | X | 26735 | -0- | -7582 | -0- | 26735 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 31410 | X | 26199 | -0- | -5211 | -0- | 26199 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 31062 | X | 26823 | -0- | -4239 | -0- | 26823 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 26908 | X | 25477 | -0- | -1431 | -0- | 25477 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 26040 | X | 23654 | -0- | -2386 | -0- | 23654 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 26908 | X | 21775 | -0- | -5133 | -0- | 21775 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 26040 | X | 23112 | -0- | -2928 | -0- | 23112 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 26815 | X | 20601 | -0- | -6214 | -0- | 20601 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 312,900 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 54HH RRCID -> 267914 COMPL. DATE 11/17/2012 TOTAL DEPTH 10578 PERF.11012 - 16245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25004 | X | 25004 | -0- | -0- | -0- | 25004 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 20290 | X | 20290 | -0- | -0- | -0- | 20290 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 22752 | X | 22752 | -0- | -0- | -0- | 22752 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 21327 | X | 21327 | -0- | -0- | -0- | 21327 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 21390 | X | 20375 | -0- | -1015 | -0- | 20375 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 20700 | X | 20596 | -0- | -104 | -0- | 20596 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 21390 | X | 18773 | -0- | -2617 | -0- | 18773 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 22754 | X | 17192 | -0- | -5562 | -0- | 17192 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 21330 | X | 16381 | -0- | -4949 | -0- | 16381 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 21297 | X | 14352 | -0- | -6945 | -0- | 14352 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 20610 | X | 17651 | -0- | -2959 | -0- | 17651 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 21008 | X | 21008 | -0- | -0- | -0- | 21008 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 235,701 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 18 WELL #: 54HH RRCID -> 267918 COMPL. DATE 11/17/2012 TOTAL DEPTH 10542 PERF.10747 - 16708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35433 | X | 28585 | -0- | -6848 | -0- | 28585 | 3 | | Y | -0- | | | -0- |
| 02 | 31388 | X | 22483 | -0- | -8905 | -0- | 22483 | 3 | | Y | -0- | | | -0- |
| 03 | 33666 | X | 29424 | -0- | -4242 | -0- | 29424 | 3 | | Y | -0- | | | -0- |
| 04 | 34895 | X | 34895 | -0- | -0- | -0- | 34895 | 3 | | Y | -0- | | | -0- |
| 05 | 31651 | X | 29947 | -0- | -1704 | -0- | 29947 | 3 | | Y | -0- | | | -0- |
| 06 | 28470 | X | 26524 | -0- | -1946 | -0- | 26524 | 3 | | Y | -0- | | | -0- |
| 07 | 34751 | X | 24481 | -0- | -10270 | -0- | 24481 | 3 | | Y | -0- | | | -0- |
| 08 | 30442 | X | 22262 | -0- | -8180 | -0- | 22262 | 3 | | Y | -0- | | | -0- |
| 09 | 29460 | X | 21643 | -0- | -7817 | -0- | 21643 | 3 | | Y | -0- | | | -0- |
| 10 | 29946 | X | 19181 | -0- | -10765 | -0- | 19181 | 3 | | Y | -0- | | | -0- |
| 11 | 26520 | X | 22302 | -0- | -4218 | -0- | 22302 | 3 | | Y | -0- | | | -0- |
| 12 | 24490 | X | 20417 | -0- | -4073 | -0- | 20417 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 302,144 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 53HH RRCID -> 267953 COMPL. DATE 02/04/2013 TOTAL DEPTH 10472 PERF.10776 - 17147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57319 | X | 42469 | -0- | -14850 | -0- | 42469 | 3 | | Y | -0- | | | -0- |
| 02 | 47180 | X | 36088 | -0- | -11092 | -0- | 36088 | 3 | | Y | -0- | | | -0- |
| 03 | 50003 | X | 42415 | -0- | -7588 | -0- | 42415 | 3 | | Y | -0- | | | -0- |
| 04 | 45960 | X | 37164 | -0- | -8796 | -0- | 37164 | 3 | | Y | -0- | | | -0- |
| 05 | 45384 | X | 35113 | -0- | -10271 | -0- | 35113 | 3 | | Y | -0- | | | -0- |
| 06 | 41100 | X | 33559 | -0- | -7541 | -0- | 33559 | 3 | | Y | -0- | | | -0- |
| 07 | 42408 | X | 32465 | -0- | -9943 | -0- | 32465 | 3 | | Y | -0- | | | -0- |
| 08 | 41044 | X | 32450 | -0- | -8594 | -0- | 32450 | 3 | | Y | -0- | | | -0- |
| 09 | 37170 | X | 34876 | -0- | -2294 | -0- | 34876 | 3 | | Y | -0- | | | -0- |
| 10 | 35123 | X | 31655 | -0- | -3468 | -0- | 31655 | 3 | | Y | -0- | | | -0- |
| 11 | 34535 | X | 34535 | -0- | -0- | -0- | 34535 | 3 | | Y | -0- | | | -0- |
| 12 | 36053 | X | 33249 | -0- | -2804 | -0- | 33249 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 426,038 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 54HH RRCID -> 267955 COMPL. DATE 02/04/2013 TOTAL DEPTH 10586 PERF.10881 - 17338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75299 | X | 54871 | -0- | -20428 | -0- | 54871 | 3 | | Y | -0- | | | -0- |
| 02 | 60704 | X | 47554 | -0- | -13150 | -0- | 47554 | 3 | | Y | -0- | | | -0- |
| 03 | 63457 | X | 51231 | -0- | -12226 | -0- | 51231 | 3 | | Y | -0- | | | -0- |
| 04 | 56310 | X | 45845 | -0- | -10465 | -0- | 45845 | 3 | | Y | -0- | | | -0- |
| 05 | 56916 | X | 44851 | -0- | -12065 | -0- | 44851 | 3 | | Y | -0- | | | -0- |
| 06 | 53100 | X | 42710 | -0- | -10390 | -0- | 42710 | 3 | | Y | -0- | | | -0- |
| 07 | 52638 | X | 41123 | -0- | -11515 | -0- | 41123 | 3 | | Y | -0- | | | -0- |
| 08 | 51243 | X | 41133 | -0- | -10110 | -0- | 41133 | 3 | | Y | -0- | | | -0- |
| 09 | 45840 | X | 41745 | -0- | -4095 | -0- | 41745 | 3 | | Y | -0- | | | -0- |
| 10 | 44857 | X | 37583 | -0- | -7274 | -0- | 37583 | 3 | | Y | -0- | | | -0- |
| 11 | 42720 | X | 39906 | -0- | -2814 | -0- | 39906 | 3 | | Y | -0- | | | -0- |
| 12 | 43152 | X | 38619 | -0- | -4533 | -0- | 38619 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 527,171 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 55HH RRCID -> 267960 COMPL. DATE 09/22/2012 TOTAL DEPTH 10612 PERF.10817 - 15891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54963 | X | 10994 | -0- | -43969 | -0- | 10994 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 47320 | X | 4925 | -0- | -42395 | -0- | 4925 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 55515 | X | 55515 | -0- | -0- | -0- | 55515 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 43740 | X | 38564 | -0- | -5176 | -0- | 38564 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 41571 | X | 35154 | -0- | -6417 | -0- | 35154 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 50700 | X | 33347 | -0- | -17353 | -0- | 33347 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 52390 | X | 25477 | -0- | -26913 | -0- | 25477 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 29574 | X | 23799 | -0- | -5775 | -0- | 23799 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 28620 | X | 24713 | -0- | -3907 | -0- | 24713 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 29574 | X | 25825 | -0- | -3749 | -0- | 25825 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 28620 | X | 28096 | -0- | -524 | -0- | 28096 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 27448 | X | 27448 | -0- | -0- | -0- | 27448 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 333,857 TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 52HH RRCID -> 268142 COMPL. DATE 10/20/2012 TOTAL DEPTH 10537 PERF.10633 - 17273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49693 | X | 46161 | -0- | -3532 | -0- | 46161 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 40768 | X | 39015 | -0- | -1753 | -0- | 39015 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 45136 | X | 40557 | -0- | -4579 | -0- | 40557 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 43680 | X | 37333 | -0- | -6347 | -0- | 37333 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 45136 | X | 36648 | -0- | -8488 | -0- | 36648 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 43680 | X | 34391 | -0- | -9289 | -0- | 34391 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 43183 | X | 34294 | -0- | -8889 | -0- | 34294 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 40548 | X | 33083 | -0- | -7465 | -0- | 33083 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 37320 | X | 30340 | -0- | -6980 | -0- | 30340 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 36642 | X | 31643 | -0- | -4999 | -0- | 31643 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 34380 | X | 29479 | -0- | -4901 | -0- | 29479 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 34286 | X | 29681 | -0- | -4605 | -0- | 29681 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 422,625 TOTAL CONDENSATE PROD: -0-

PRIESTLY HOLMES UNIT WELL #: 51HH RRCID -> 268255 COMPL. DATE 10/01/2012 TOTAL DEPTH 10476 PERF.10678 - 15023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26536 | X | 22305 | -0- | -4231 | -0- | 22305 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 22708 | X | 19228 | -0- | -3480 | -0- | 19228 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 24459 | X | 20517 | -0- | -3942 | -0- | 20517 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 22950 | X | 19469 | -0- | -3481 | -0- | 19469 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 22568 | X | 19485 | -0- | -3083 | -0- | 19485 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 21600 | X | 18073 | -0- | -3527 | -0- | 18073 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 21297 | X | 18286 | -0- | -3011 | -0- | 18286 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 20522 | X | 17570 | -0- | -2952 | -0- | 17570 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 19470 | X | 16465 | -0- | -3005 | -0- | 16465 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 19499 | X | 16687 | -0- | -2812 | -0- | 16687 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 18060 | X | 15596 | -0- | -2464 | -0- | 15596 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 18290 | X | 15629 | -0- | -2661 | -0- | 15629 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 219,310 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 16 WELL #: 52HH RRCID -> 268278 COMPL. DATE 10/20/2012 TOTAL DEPTH 10679 PERF.10841 - 15466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53382 | X | 42170 | -0- | -11212 | -0- | 42170 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 45668 | X | 34802 | -0- | -10866 | -0- | 34802 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 48050 | X | 38501 | -0- | -9549 | -0- | 38501 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 43320 | X | 34613 | -0- | -8707 | -0- | 34613 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 44702 | X | 35933 | -0- | -8769 | -0- | 35933 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 40800 | X | 33622 | -0- | -7178 | -0- | 33622 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 38533 | X | 32756 | -0- | -5777 | -0- | 32756 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 36084 | X | 33442 | -0- | -2642 | -0- | 33442 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 34770 | X | 34159 | -0- | -611 | -0- | 34159 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 35929 | X | 30828 | -0- | -5101 | -0- | 30828 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 40057 | X | 40057 | -0- | -0- | -0- | 40057 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 35309 | X | 34926 | -0- | -383 | -0- | 34926 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 425,809 TOTAL CONDENSATE PROD: -0-

HOLMES, PRIESTLY UNIT WELL #: 52HH RRCID -> 268279 COMPL. DATE 09/30/2012 TOTAL DEPTH 10553 PERF.10678 - 15023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19747 | X | 15911 | -0- | -3836 | -0- | 15911 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 16660 | X | 13962 | -0- | -2698 | -0- | 13962 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17887 | X | 14829 | -0- | -3058 | -0- | 14829 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 16560 | X | 14193 | -0- | -2367 | -0- | 14193 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 16275 | X | 13746 | -0- | -2529 | -0- | 13746 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 15390 | X | 13337 | -0- | -2053 | -0- | 13337 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 15469 | X | 13265 | -0- | -2204 | -0- | 13265 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 14477 | X | 12909 | -0- | -1568 | -0- | 12909 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 14010 | X | 12053 | -0- | -1957 | -0- | 12053 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 13795 | X | 11864 | -0- | -1931 | -0- | 11864 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13350 | X | 11222 | -0- | -2128 | -0- | 11222 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13268 | X | 10840 | -0- | -2428 | -0- | 10840 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 158,131 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 53HH RRCID -> 268281 COMPL. DATE 01/24/2013 TOTAL DEPTH 10657 PERF.10961 - 16198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43989 | X | 41597 | -0- | -2392 | -0- | 41597 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 40600 | X | 35451 | -0- | -5149 | -0- | 35451 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 44950 | X | 38175 | -0- | -6775 | -0- | 38175 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 43500 | X | 36486 | -0- | -7014 | -0- | 36486 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 42501 | X | 35847 | -0- | -6654 | -0- | 35847 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 40260 | X | 33340 | -0- | -6920 | -0- | 33340 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 39246 | X | 31586 | -0- | -7660 | -0- | 31586 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 34162 | X | 31186 | -0- | -2976 | -0- | 31186 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 33060 | X | 29111 | -0- | -3949 | -0- | 29111 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 34162 | X | 25995 | -0- | -8167 | -0- | 25995 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 33060 | X | 27311 | -0- | -5749 | -0- | 27311 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31589 | X | 25534 | -0- | -6055 | -0- | 25534 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 391,619 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 52HH RRCID -> 268282 COMPL. DATE 10/26/2012 TOTAL DEPTH 10749 PERF.11020 - 15880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32271 | X | 27458 | -0- | -4813 | -0- | 27458 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 20048 | X | 20048 | -0- | -0- | -0- | 20048 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 19251 | X | 13404 | -0- | -5847 | -0- | 13404 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 18630 | X | -0- | -0- | -18630 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 19251 | X | -0- | -0- | -19251 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 18630 | X | -0- | -0- | -18630 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 19251 | X | -0- | -0- | -19251 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 60,910 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 52HH RRCID -> 268284 COMPL. DATE 01/24/2013 TOTAL DEPTH 10535 PERF.10744 - 15659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38068 | X | 31053 | -0- | -7015 | -0- | 31053 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 27916 | X | 24688 | -0- | -3228 | -0- | 24688 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 30907 | X | 26672 | -0- | -4235 | -0- | 26672 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 29910 | X | 22187 | -0- | -7723 | -0- | 22187 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 30907 | X | 19942 | -0- | -10965 | -0- | 19942 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 29910 | X | 20360 | -0- | -9550 | -0- | 20360 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 27342 | X | 18111 | -0- | -9231 | -0- | 18111 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 21204 | X | 17690 | -0- | -3514 | -0- | 17690 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 20520 | X | 19994 | -0- | -526 | -0- | 19994 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 21049 | X | 18378 | -0- | -2671 | -0- | 18378 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 20370 | X | 18099 | -0- | -2271 | -0- | 18099 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 20646 | X | 20356 | -0- | -290 | -0- | 20356 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 257,530 TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 51HH RRCID -> 268338 COMPL. DATE 01/24/2013 TOTAL DEPTH 10638 PERF.10862 - 15699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44764 | X | 34739 | -0- | -10025 | -0- | 34739 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 32172 | X | 29873 | -0- | -2299 | -0- | 29873 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 35619 | X | 32569 | -0- | -3050 | -0- | 32569 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 34470 | X | 30493 | -0- | -3977 | -0- | 30493 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 35619 | X | 29568 | -0- | -6051 | -0- | 29568 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 33630 | X | 29134 | -0- | -4496 | -0- | 29134 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 33077 | X | 28849 | -0- | -4228 | -0- | 28849 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 29190 | X | 29190 | -0- | -0- | -0- | 29190 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 26250 | X | 25654 | -0- | -596 | -0- | 25654 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 27125 | X | 22570 | -0- | -4555 | -0- | 22570 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 26250 | X | 23870 | -0- | -2380 | -0- | 23870 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 27125 | X | 22730 | -0- | -4395 | -0- | 22730 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 339,239 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 52HH RRCID -> 268870 COMPL. DATE 01/30/2013 TOTAL DEPTH 10596 PERF.10965 - 16135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42625 | X | 33674 | -0- | -8951 | -0- | 33674 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 37744 | X | 30901 | -0- | -6843 | -0- | 30901 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 40579 | X | 35050 | -0- | -5529 | -0- | 35050 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 37200 | X | 29659 | -0- | -7541 | -0- | 29659 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 37014 | X | 35069 | -0- | -1945 | -0- | 35069 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 33930 | X | 26292 | -0- | -7638 | -0- | 26292 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 35061 | X | 26632 | -0- | -8429 | -0- | 26632 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 34410 | X | 25184 | -0- | -9226 | -0- | 25184 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 33300 | X | 26474 | -0- | -6826 | -0- | 26474 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 34410 | X | 16094 | -0- | -18316 | -0- | 16094 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 26280 | X | 25581 | -0- | -699 | -0- | 25581 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 27342 | X | 21571 | -0- | -5771 | -0- | 21571 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 332,181 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 55HH RRCID -> 268873 COMPL. DATE 03/27/2013 TOTAL DEPTH 10582 PERF.10797 - 15401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73098 | X | 52832 | -0- | -20266 | -0- | 52832 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 66024 | X | 45731 | -0- | -20293 | -0- | 45731 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 63829 | X | 46695 | -0- | -17134 | -0- | 46695 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 54990 | X | 43265 | -0- | -11725 | -0- | 43265 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 54932 | X | 42839 | -0- | -12093 | -0- | 42839 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 51120 | X | 39232 | -0- | -11888 | -0- | 39232 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 50623 | X | 42940 | -0- | -7683 | -0- | 42940 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 46686 | X | 39142 | -0- | -7544 | -0- | 39142 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 43260 | X | 36427 | -0- | -6833 | -0- | 36427 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 42935 | X | 36205 | -0- | -6730 | -0- | 36205 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 41550 | X | 35369 | -0- | -6181 | -0- | 35369 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 42935 | X | 34260 | -0- | -8675 | -0- | 34260 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 494,937 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 54HH RRCID -> 268924 COMPL. DATE 01/30/2013 TOTAL DEPTH 10588 PERF.10969 - 15704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34968 | X | 31090 | -0- | -3878 | -0- | 31090 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 29624 | X | 27126 | -0- | -2498 | -0- | 27126 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31651 | X | 31569 | -0- | -82 | -0- | 31569 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30090 | X | 26629 | -0- | -3461 | -0- | 26629 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31093 | X | 29302 | -0- | -1791 | -0- | 29302 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30540 | X | 25494 | -0- | -5046 | -0- | 25494 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 31558 | X | 26693 | -0- | -4865 | -0- | 26693 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31558 | X | 26698 | -0- | -4860 | -0- | 26698 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 28350 | X | 28230 | -0- | -120 | -0- | 28230 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 29295 | X | 18217 | -0- | -11078 | -0- | 18217 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 25830 | X | 18290 | -0- | -7540 | -0- | 18290 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 29277 | X | 29277 | -0- | -0- | -0- | 29277 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 318,615 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 53HH RRCID -> 268925 COMPL. DATE 01/30/2013 TOTAL DEPTH 10522 PERF.10790 - 15946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37014 | X | 25562 | -0- | -11452 | -0- | 25562 | 3 | | Y | -0- | | | -0- |
| 02 | 30884 | X | 15909 | -0- | -14975 | -0- | 15909 | 3 | | Y | -0- | | | -0- |
| 03 | 31713 | X | 16968 | -0- | -14745 | -0- | 16968 | 3 | | Y | -0- | | | -0- |
| 04 | 28740 | X | 21373 | -0- | -7367 | -0- | 21373 | 3 | | Y | -0- | | | -0- |
| 05 | 27187 | X | 8794 | -0- | -18393 | -0- | 8794 | 3 | | Y | -0- | | | -0- |
| 06 | 24750 | X | 22856 | -0- | -1894 | -0- | 22856 | 3 | | Y | -0- | | | -0- |
| 07 | 24848 | X | 24848 | -0- | -0- | -0- | 24848 | 3 | | Y | -0- | | | -0- |
| 08 | 23733 | X | 23733 | -0- | -0- | -0- | 23733 | 3 | | Y | -0- | | | -0- |
| 09 | 27160 | X | 27160 | -0- | -0- | -0- | 27160 | 3 | | Y | -0- | | | -0- |
| 10 | 24862 | X | 17336 | -0- | -7526 | -0- | 17336 | 3 | | Y | -0- | | | -0- |
| 11 | 35590 | X | 35590 | -0- | -0- | -0- | 35590 | 3 | | Y | -0- | | | -0- |
| 12 | 28055 | X | 26701 | -0- | -1354 | -0- | 26701 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 266,830 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 51HH RRCID -> 269456 COMPL. DATE 04/09/2013 TOTAL DEPTH 10647 PERF.10976 - 14386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47957 | X | 34943 | -0- | -13014 | -0- | 34943 | 3 | | Y | -0- | | | -0- |
| 02 | 33712 | X | 30576 | -0- | -3136 | -0- | 30576 | 3 | | Y | -0- | | | -0- |
| 03 | 37324 | X | 14488 | -0- | -22836 | -0- | 14488 | 3 | | Y | -0- | | | -0- |
| 04 | 49572 | X | 49572 | -0- | -0- | -0- | 49572 | 3 | | Y | -0- | | | -0- |
| 05 | 36009 | X | 36009 | -0- | -0- | -0- | 36009 | 3 | | Y | -0- | | | -0- |
| 06 | 33810 | X | 26201 | -0- | -7609 | -0- | 26201 | 3 | | Y | -0- | | | -0- |
| 07 | 37324 | X | 28592 | -0- | -8732 | -0- | 28592 | 3 | | Y | -0- | | | -0- |
| 08 | 34255 | X | 28919 | -0- | -5336 | -0- | 28919 | 3 | | Y | -0- | | | -0- |
| 09 | 33150 | X | 28704 | -0- | -4446 | -0- | 28704 | 3 | | Y | -0- | | | -0- |
| 10 | 34255 | X | 23867 | -0- | -10388 | -0- | 23867 | 3 | | Y | -0- | | | -0- |
| 11 | 27990 | X | 22598 | -0- | -5392 | -0- | 22598 | 3 | | Y | -0- | | | -0- |
| 12 | 29667 | X | 15004 | -0- | -14663 | -0- | 15004 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 339,473 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 55HH RRCID -> 269460 COMPL. DATE 04/09/2013 TOTAL DEPTH 10587 PERF.10828 - 14931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35836 | X | 33167 | -0- | -2669 | -0- | 33167 | 3 | | Y | -0- | | | -0- |
| 02 | 29568 | X | 27066 | -0- | -2502 | -0- | 27066 | 3 | | Y | -0- | | | -0- |
| 03 | 32705 | X | 24794 | -0- | -7911 | -0- | 24794 | 3 | | Y | -0- | | | -0- |
| 04 | 31680 | X | 16472 | -0- | -15208 | -0- | 16472 | 3 | | Y | -0- | | | -0- |
| 05 | 32736 | X | 30203 | -0- | -2533 | -0- | 30203 | 3 | | Y | -0- | | | -0- |
| 06 | 34678 | X | 34678 | -0- | -0- | -0- | 34678 | 3 | | Y | -0- | | | -0- |
| 07 | 34648 | X | 34648 | -0- | -0- | -0- | 34648 | 3 | | Y | -0- | | | -0- |
| 08 | 33292 | X | 33292 | -0- | -0- | -0- | 33292 | 3 | | Y | -0- | | | -0- |
| 09 | 29203 | X | 29203 | -0- | -0- | -0- | 29203 | 3 | | Y | -0- | | | -0- |
| 10 | 29977 | X | 25719 | -0- | -4258 | -0- | 25719 | 3 | | Y | -0- | | | -0- |
| 11 | 29496 | X | 29496 | -0- | -0- | -0- | 29496 | 3 | | Y | -0- | | | -0- |
| 12 | 29977 | X | 28888 | -0- | -1089 | -0- | 28888 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 347,626 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 20 WELL #: 56HH RRCID -> 269461 COMPL. DATE 04/09/2013 TOTAL DEPTH 10495 PERF.10702 - 14146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19251 | X | 15504 | -0- | -3747 | -0- | 15504 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 13412 | X | 13028 | -0- | -384 | -0- | 13028 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14849 | X | 12225 | -0- | -2624 | -0- | 12225 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14370 | X | 11435 | -0- | -2935 | -0- | 11435 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 14849 | X | 10673 | -0- | -4176 | -0- | 10673 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 14370 | X | 9029 | -0- | -5341 | -0- | 9029 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 14415 | X | 8293 | -0- | -6122 | -0- | 8293 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 12214 | X | 8003 | -0- | -4211 | -0- | 8003 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 11430 | X | 7764 | -0- | -3666 | -0- | 7764 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 10664 | X | 7108 | -0- | -3556 | -0- | 7108 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9030 | X | 4107 | -0- | -4923 | -0- | 4107 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8308 | X | 5684 | -0- | -2624 | -0- | 5684 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 112,853 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 57HH RRCID -> 269462 COMPL. DATE 04/09/2013 TOTAL DEPTH 10598 PERF.10823 - 14330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46683 | X | 46683 | -0- | -0- | -0- | 46683 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 39565 | X | 39565 | -0- | -0- | -0- | 39565 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 42447 | X | 42447 | -0- | -0- | -0- | 42447 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 45180 | X | 33710 | -0- | -11470 | -0- | 33710 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 46686 | X | 38017 | -0- | -8669 | -0- | 38017 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 45180 | X | 35630 | -0- | -9550 | -0- | 35630 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 43803 | X | 35038 | -0- | -8765 | -0- | 35038 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 42439 | X | 33906 | -0- | -8533 | -0- | 33906 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 36780 | X | 31694 | -0- | -5086 | -0- | 31694 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 38006 | X | 28430 | -0- | -9576 | -0- | 28430 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 35640 | X | 31841 | -0- | -3799 | -0- | 31841 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 35030 | X | 33153 | -0- | -1877 | -0- | 33153 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 430,114 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 52HH RRCID -> 269493 COMPL. DATE 04/09/2013 TOTAL DEPTH 10483 PERF.10884 - 15086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34999 | X | 27277 | -0- | -7722 | -0- | 27277 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 25088 | X | 12835 | -0- | -12253 | -0- | 12835 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 27776 | X | 21422 | -0- | -6354 | -0- | 21422 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 33801 | X | 33801 | -0- | -0- | -0- | 33801 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 27776 | X | 24457 | -0- | -3319 | -0- | 24457 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 26400 | X | 22579 | -0- | -3821 | -0- | 22579 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 27776 | X | 12832 | -0- | -14944 | -0- | 12832 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 22413 | X | 8584 | -0- | -13829 | -0- | 8584 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 21690 | X | 1773 | -0- | -19917 | -0- | 1773 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 22413 | X | 14953 | -0- | -7460 | -0- | 14953 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 21690 | X | 16503 | -0- | -5187 | -0- | 16503 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 12834 | X | 11738 | -0- | -1096 | -0- | 11738 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 208,754 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 14 WELL #: 56HH RRCID -> 269897 COMPL. DATE 03/27/2013 TOTAL DEPTH 10477 PERF.10723 - 15840

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46562 | X | 35408 | -0- | -11154 | -0- | 35408 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 41748 | X | 32048 | -0- | -9700 | -0- | 32048 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 42439 | X | 31903 | -0- | -10536 | -0- | 31903 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 38700 | X | 30182 | -0- | -8518 | -0- | 30182 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 38223 | X | 30223 | -0- | -8000 | -0- | 30223 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 34350 | X | 27904 | -0- | -6446 | -0- | 27904 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 35495 | X | 13591 | -0- | -21904 | -0- | 13591 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31899 | X | 26413 | -0- | -5486 | -0- | 26413 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30180 | X | 22403 | -0- | -7777 | -0- | 22403 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 30225 | X | 17694 | -0- | -12531 | -0- | 17694 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 27900 | X | 23040 | -0- | -4860 | -0- | 23040 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 26412 | X | 22067 | -0- | -4345 | -0- | 22067 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 312,876 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 51HH RRCID -> 270296 COMPL. DATE 04/20/2013 TOTAL DEPTH 10544 PERF.10833 - 16599

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41881 | X | 36614 | -0- | -5267 | -0- | 36614 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 32844 | X | 31904 | -0- | -940 | -0- | 31904 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 40734 | X | 35118 | -0- | -5616 | -0- | 35118 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 39420 | X | 30368 | -0- | -9052 | -0- | 30368 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 40734 | X | 29456 | -0- | -11278 | -0- | 29456 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 35430 | X | 28268 | -0- | -7162 | -0- | 28268 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 35309 | X | 28671 | -0- | -6638 | -0- | 28671 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 35123 | X | 27046 | -0- | -8077 | -0- | 27046 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30360 | X | 24119 | -0- | -6241 | -0- | 24119 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 29450 | X | 20176 | -0- | -9274 | -0- | 20176 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 28260 | X | 17938 | -0- | -10322 | -0- | 17938 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 28675 | X | 16695 | -0- | -11980 | -0- | 16695 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 326,373 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 53HH RRCID -> 270318 COMPL. DATE 04/19/2013 TOTAL DEPTH 10537 PERF.10910 - 16701

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48515 | X | 46449 | -0- | -2066 | -0- | 46449 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 39816 | X | 33425 | -0- | -6391 | -0- | 33425 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 45012 | X | 33130 | -0- | -11882 | -0- | 33130 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 43560 | X | 29307 | -0- | -14253 | -0- | 29307 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 45012 | X | 27298 | -0- | -17714 | -0- | 27298 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 43560 | X | 25950 | -0- | -17610 | -0- | 25950 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 37014 | X | 27025 | -0- | -9989 | -0- | 27025 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 33139 | X | 26485 | -0- | -6654 | -0- | 26485 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 29310 | X | 24528 | -0- | -4782 | -0- | 24528 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 27311 | X | 22446 | -0- | -4865 | -0- | 22446 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 26160 | X | 21682 | -0- | -4478 | -0- | 21682 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 27032 | X | 20420 | -0- | -6612 | -0- | 20420 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 338,145 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 24 WELL #: 52HH RRCID -> 270454 COMPL. DATE 03/23/2013 TOTAL DEPTH 10678 PERF.10949 - 15053

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34075 | X | 34075 | -0- | | -0- | -0- | 34075 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 31752 | X | 25840 | -0- | | -5912 | -0- | 25840 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 46531 | X | 25963 | -0- | | -20568 | -0- | 25963 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 45030 | X | 22845 | -0- | | -22185 | -0- | 22845 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 46531 | X | 21825 | -0- | | -24706 | -0- | 21825 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 32970 | X | 20702 | -0- | | -12268 | -0- | 20702 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 28613 | X | 25084 | -0- | | -3529 | -0- | 25084 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 24366 | X | 23167 | -0- | | -1199 | -0- | 23167 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 22860 | X | 20500 | -0- | | -2360 | -0- | 20500 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 24366 | X | 19755 | -0- | | -4611 | -0- | 19755 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 23580 | X | 19672 | -0- | | -3908 | -0- | 19672 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 24366 | X | 19526 | -0- | | -4840 | -0- | 19526 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 278,954 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 51HH RRCID -> 270462 COMPL. DATE 03/23/2013 TOTAL DEPTH 10804 PERF.10907 - 15532

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49290 | X | 43374 | -0- | | -5916 | -0- | 43374 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 42224 | X | 34902 | -0- | | -7322 | -0- | 34902 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 55583 | X | 35343 | -0- | | -20240 | -0- | 35343 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 53790 | X | 31112 | -0- | | -22678 | -0- | 31112 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 55583 | X | 29389 | -0- | | -26194 | -0- | 29389 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 41970 | X | 24812 | -0- | | -17158 | -0- | 24812 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 38657 | X | 22723 | -0- | | -15934 | -0- | 22723 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 34007 | X | 23418 | -0- | | -10589 | -0- | 23418 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 31110 | X | 22117 | -0- | | -8993 | -0- | 22117 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 29388 | X | 20114 | -0- | | -9274 | -0- | 20114 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 31502 | X | 31502 | -0- | | -0- | -0- | 31502 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 30266 | X | 30266 | -0- | | -0- | -0- | 30266 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 349,072 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 52HH RRCID -> 270475 COMPL. DATE 04/18/2013 TOTAL DEPTH 10648 PERF.11060 - 16594

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52266 | X | 51789 | -0- | | -477 | -0- | 51789 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 42336 | X | 39336 | -0- | | -3000 | -0- | 39336 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 49259 | X | 39032 | -0- | | -10227 | -0- | 39032 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 48540 | X | 35705 | -0- | | -12835 | -0- | 35705 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 50158 | X | 33755 | -0- | | -16403 | -0- | 33755 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 48540 | X | 30672 | -0- | | -17868 | -0- | 30672 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 43555 | X | 26721 | -0- | | -16834 | -0- | 26721 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 39029 | X | 26226 | -0- | | -12803 | -0- | 26226 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 35700 | X | 24876 | -0- | | -10824 | -0- | 24876 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 33759 | X | 23640 | -0- | | -10119 | -0- | 23640 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30660 | X | 27354 | -0- | | -3306 | -0- | 27354 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 26722 | X | 24872 | -0- | | -1850 | -0- | 24872 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 383,978 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HANCOCK, J. F. GAS UNIT WELL #: 20HH RRCID -> 270793 COMPL. DATE 05/10/2013 TOTAL DEPTH 10454 PERF.10888 - 15516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45167 | X | 35420 | -0- | -9747 | -0- | 35420 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 38052 | X | 30162 | -0- | -7890 | -0- | 30162 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 41168 | X | 29912 | -0- | -11256 | -0- | 29912 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 34290 | X | 19624 | -0- | -14666 | -0- | 19624 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 37045 | X | 37045 | -0- | -0- | -0- | 37045 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 34290 | X | 29686 | -0- | -4604 | -0- | 29686 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 33387 | X | 29906 | -0- | -3481 | -0- | 29906 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 29357 | X | 22573 | -0- | -6784 | -0- | 22573 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 28552 | X | 28552 | -0- | -0- | -0- | 28552 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 29357 | X | 26460 | -0- | -2897 | -0- | 26460 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 28410 | X | 24108 | -0- | -4302 | -0- | 24108 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 29357 | X | 23669 | -0- | -5688 | -0- | 23669 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 337,117 TOTAL CONDENSATE PROD: -0-

WILLIAMS-WALL GAS UNIT WELL #: 81HH RRCID -> 270810 COMPL. DATE 03/19/2013 TOTAL DEPTH 10186 PERF.10306 - 16092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39556 | X | 32013 | -0- | -7543 | -0- | 32013 | 3 | | | N | -0- | | | | | -0- |
| 02 | 35000 | X | 29074 | -0- | -5926 | -0- | 29074 | 3 | | | N | -0- | | | | | -0- |
| 03 | 36890 | X | 30706 | -0- | -6184 | -0- | 30706 | 3 | | | N | -0- | | | | | -0- |
| 04 | 34050 | X | 28390 | -0- | -5660 | -0- | 28390 | 3 | | | N | -0- | | | | | -0- |
| 05 | 32612 | X | 28566 | -0- | -4046 | -0- | 28566 | 3 | | | N | -0- | | | | | -0- |
| 06 | 31140 | X | 412 | -0- | -30728 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 07 | 32178 | X | -0- | -0- | -32178 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 32168 | X | 32168 | -0- | -0- | -0- | 32168 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30527 | X | 30527 | -0- | -0- | -0- | 30527 | 3 | | | N | -0- | | | | | -0- |
| 10 | 28551 | X | 27652 | -0- | -899 | -0- | 27652 | 3 | | | N | -0- | | | | | -0- |
| 11 | 31140 | X | 24507 | -0- | -6633 | -0- | 24507 | 3 | | | N | -0- | | | | | -0- |
| 12 | 32178 | X | 24129 | -0- | -8049 | -0- | 24129 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 288,144 TOTAL CONDENSATE PROD: -0-

HANCOCK, J. F. GAS UNIT WELL #: 52HH RRCID -> 271000 COMPL. DATE 05/10/2013 TOTAL DEPTH 10551 PERF.10815 - 15719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55428 | X | 14947 | -0- | -40481 | -0- | 14947 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 60390 | X | 60390 | -0- | -0- | -0- | 60390 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 49228 | X | 46753 | -0- | -2475 | -0- | 46753 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 41317 | X | 41317 | -0- | -0- | -0- | 41317 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 51553 | X | 43226 | -0- | -8327 | -0- | 43226 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 49890 | X | 22538 | -0- | -27352 | -0- | 22538 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 51553 | X | -0- | -0- | -51553 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 42780 | X | -0- | -0- | -42780 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 57220 | X | 57220 | -0- | -0- | -0- | 57220 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 42780 | X | 40799 | -0- | -1981 | -0- | 40799 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 35612 | X | 35612 | -0- | -0- | -0- | 35612 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 42780 | X | 34098 | -0- | -8682 | -0- | 34098 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 396,900 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 53HH RRCID -> 271287 COMPL. DATE 07/22/2013 TOTAL DEPTH 10536 PERF.10935 - 17487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117304 | X | 109990 | -0- | -7314 | -0- | 109990 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 97776 | X | 96670 | -0- | -1106 | -0- | 96670 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 108252 | X | 101561 | -0- | -6691 | -0- | 101561 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 104760 | X | 92213 | -0- | -12547 | -0- | 92213 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 108252 | X | 89770 | -0- | -18482 | -0- | 89770 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 104760 | X | 82024 | -0- | -22736 | -0- | 82024 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 107043 | X | 79366 | -0- | -27677 | -0- | 79366 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 87203 | X | 75102 | -0- | -12101 | -0- | 75102 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 84390 | X | 69095 | -0- | -15295 | -0- | 69095 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 87203 | X | 65336 | -0- | -21867 | -0- | 65336 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 82020 | X | 62952 | -0- | -19068 | -0- | 62952 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 79360 | X | 59968 | -0- | -19392 | -0- | 59968 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 984,047 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 51HH RRCID -> 271328 COMPL. DATE 07/21/2013 TOTAL DEPTH 10543 PERF.11032 - 17177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95077 | X | 93755 | -0- | -1322 | -0- | 93755 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 80080 | X | 78474 | -0- | -1606 | -0- | 78474 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 99045 | X | 81550 | -0- | -17495 | -0- | 81550 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 95850 | X | 74133 | -0- | -21717 | -0- | 74133 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 99045 | X | 71819 | -0- | -27226 | -0- | 71819 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90720 | X | 64906 | -0- | -25814 | -0- | 64906 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 86893 | X | 64476 | -0- | -22417 | -0- | 64476 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 71734 | X | 60983 | -0- | -10751 | -0- | 60983 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 69420 | X | 55041 | -0- | -14379 | -0- | 55041 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 71734 | X | 44591 | -0- | -27143 | -0- | 44591 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 64920 | X | 37911 | -0- | -27009 | -0- | 37911 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 64480 | X | 49748 | -0- | -14732 | -0- | 49748 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 777,387 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 53HH RRCID -> 271354 COMPL. DATE 08/13/2013 TOTAL DEPTH 10764 PERF.11052 - 16007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51460 | X | 37081 | -0- | -14379 | -0- | 37081 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 43960 | X | 27101 | -0- | -16859 | -0- | 27101 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 48670 | X | 30181 | -0- | -18489 | -0- | 30181 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 45960 | X | 27900 | -0- | -18060 | -0- | 27900 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 47492 | X | 25748 | -0- | -21744 | -0- | 25748 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 35880 | X | 22950 | -0- | -12930 | -0- | 22950 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 30194 | X | 21885 | -0- | -8309 | -0- | 21885 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 25451 | X | 21371 | -0- | -4080 | -0- | 21371 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 24630 | X | 20752 | -0- | -3878 | -0- | 20752 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 25451 | X | 19718 | -0- | -5733 | -0- | 19718 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 22950 | X | 20081 | -0- | -2869 | -0- | 20081 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 21886 | X | 16695 | -0- | -5191 | -0- | 16695 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 291,463 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 24 WELL #: 55HH RRCID -> 271359 COMPL. DATE 08/13/2013 TOTAL DEPTH 10783 PERF.10955 - 16075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48236 | X | 33090 | -0- | -15146 | -0- | 33090 | 3 | | Y | -0- | | | -0- |
| 02 | 27153 | X | 27153 | -0- | -0- | -0- | 27153 | 3 | | Y | -0- | | | -0- |
| 03 | 29853 | X | 29344 | -0- | -509 | -0- | 29344 | 3 | | Y | -0- | | | -0- |
| 04 | 28890 | X | 27215 | -0- | -1675 | -0- | 27215 | 3 | | Y | -0- | | | -0- |
| 05 | 29853 | X | 27275 | -0- | -2578 | -0- | 27275 | 3 | | Y | -0- | | | -0- |
| 06 | 28890 | X | 22672 | -0- | -6218 | -0- | 22672 | 3 | | Y | -0- | | | -0- |
| 07 | 29853 | X | 25052 | -0- | -4801 | -0- | 25052 | 3 | | Y | -0- | | | -0- |
| 08 | 26381 | X | 23905 | -0- | -2476 | -0- | 23905 | 3 | | Y | -0- | | | -0- |
| 09 | 25530 | X | 21949 | -0- | -3581 | -0- | 21949 | 3 | | Y | -0- | | | -0- |
| 10 | 26381 | X | 19124 | -0- | -7257 | -0- | 19124 | 3 | | Y | -0- | | | -0- |
| 11 | 24240 | X | 9185 | -0- | -15055 | -0- | 9185 | 3 | | Y | -0- | | | -0- |
| 12 | 25048 | X | 8918 | -0- | -16130 | -0- | 8918 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 274,882 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 57HH RRCID -> 271360 COMPL. DATE 07/21/2013 TOTAL DEPTH 10589 PERF.10798 - 15762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35557 | X | 30610 | -0- | -4947 | -0- | 30610 | 3 | | Y | -0- | | | -0- |
| 02 | 25676 | X | 24749 | -0- | -927 | -0- | 24749 | 3 | | Y | -0- | | | -0- |
| 03 | 28427 | X | 25034 | -0- | -3393 | -0- | 25034 | 3 | | Y | -0- | | | -0- |
| 04 | 27510 | X | 21889 | -0- | -5621 | -0- | 21889 | 3 | | Y | -0- | | | -0- |
| 05 | 28427 | X | 20395 | -0- | -8032 | -0- | 20395 | 3 | | Y | -0- | | | -0- |
| 06 | 27510 | X | 18932 | -0- | -8578 | -0- | 18932 | 3 | | Y | -0- | | | -0- |
| 07 | 27404 | X | 19429 | -0- | -7975 | -0- | 19429 | 3 | | Y | -0- | | | -0- |
| 08 | 24149 | X | 17039 | -0- | -7110 | -0- | 17039 | 3 | | Y | -0- | | | -0- |
| 09 | 21900 | X | 16000 | -0- | -5900 | -0- | 16000 | 3 | | Y | -0- | | | -0- |
| 10 | 20398 | X | 17284 | -0- | -3114 | -0- | 17284 | 3 | | Y | -0- | | | -0- |
| 11 | 19566 | X | 19566 | -0- | -0- | -0- | 19566 | 3 | | Y | -0- | | | -0- |
| 12 | 19437 | X | 18302 | -0- | -1135 | -0- | 18302 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 249,229 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 55HH RRCID -> 271361 COMPL. DATE 07/21/2013 TOTAL DEPTH 10583 PERF.11000 - 15882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29171 | X | 25981 | -0- | -3190 | -0- | 25981 | 3 | | Y | -0- | | | -0- |
| 02 | 22848 | X | 22487 | -0- | -361 | -0- | 22487 | 3 | | Y | -0- | | | -0- |
| 03 | 25296 | X | 22939 | -0- | -2357 | -0- | 22939 | 3 | | Y | -0- | | | -0- |
| 04 | 24480 | X | 20913 | -0- | -3567 | -0- | 20913 | 3 | | Y | -0- | | | -0- |
| 05 | 25296 | X | 19672 | -0- | -5624 | -0- | 19672 | 3 | | Y | -0- | | | -0- |
| 06 | 24480 | X | 19589 | -0- | -4891 | -0- | 19589 | 3 | | Y | -0- | | | -0- |
| 07 | 24893 | X | 17475 | -0- | -7418 | -0- | 17475 | 3 | | Y | -0- | | | -0- |
| 08 | 19406 | X | 18037 | -0- | -1369 | -0- | 18037 | 3 | | Y | -0- | | | -0- |
| 09 | 18780 | X | 17396 | -0- | -1384 | -0- | 17396 | 3 | | Y | -0- | | | -0- |
| 10 | 19406 | X | 13836 | -0- | -5570 | -0- | 13836 | 3 | | Y | -0- | | | -0- |
| 11 | 18780 | X | 10896 | -0- | -7884 | -0- | 10896 | 3 | | Y | -0- | | | -0- |
| *12 | 18691 | X | 18691 | -0- | -0- | -0- | 18691 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 227,912 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 23 WELL #: 56HH RRCID -> 271362 COMPL. DATE 07/21/2013 TOTAL DEPTH 10721 PERF.11015 - 15462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34131 | X | 27891 | -0- | -6240 | -0- | 27891 | 3 | | Y | -0- | | | -0- |
| 02 | 22512 | X | 20829 | -0- | -1683 | -0- | 20829 | 3 | | Y | -0- | | | -0- |
| 03 | 24924 | X | 17658 | -0- | -7266 | -0- | 17658 | 3 | | Y | -0- | | | -0- |
| 04 | 24120 | X | 18821 | -0- | -5299 | -0- | 18821 | 3 | | Y | -0- | | | -0- |
| 05 | 24924 | X | 17205 | -0- | -7719 | -0- | 17205 | 3 | | Y | -0- | | | -0- |
| 06 | 24120 | X | 16660 | -0- | -7460 | -0- | 16660 | 3 | | Y | -0- | | | -0- |
| 07 | 23064 | X | 13863 | -0- | -9201 | -0- | 13863 | 3 | | Y | -0- | | | -0- |
| 08 | 19437 | X | 15061 | -0- | -4376 | -0- | 15061 | 3 | | Y | -0- | | | -0- |
| 09 | 18810 | X | 14753 | -0- | -4057 | -0- | 14753 | 3 | | Y | -0- | | | -0- |
| 10 | 17205 | X | 14943 | -0- | -2262 | -0- | 14943 | 3 | | Y | -0- | | | -0- |
| 11 | 18856 | X | 18856 | -0- | -0- | -0- | 18856 | 3 | | Y | -0- | | | -0- |
| *12 | 16714 | X | 16714 | -0- | -0- | -0- | 16714 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 213,254 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 52HH RRCID -> 271882 COMPL. DATE 07/22/2013 TOTAL DEPTH 10436 PERF.11060 - 17198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89373 | X | 78218 | -0- | -11155 | -0- | 78218 | 3 | | Y | -0- | | | -0- |
| 02 | 74284 | X | 70299 | -0- | -3985 | -0- | 70299 | 3 | | Y | -0- | | | -0- |
| 03 | 82243 | X | 73422 | -0- | -8821 | -0- | 73422 | 3 | | Y | -0- | | | -0- |
| 04 | 79590 | X | 67682 | -0- | -11908 | -0- | 67682 | 3 | | Y | -0- | | | -0- |
| 05 | 82243 | X | 66488 | -0- | -15755 | -0- | 66488 | 3 | | Y | -0- | | | -0- |
| 06 | 75690 | X | 61590 | -0- | -14100 | -0- | 61590 | 3 | | Y | -0- | | | -0- |
| 07 | 77841 | X | 61231 | -0- | -16610 | -0- | 61231 | 3 | | Y | -0- | | | -0- |
| 08 | 63023 | X | 57937 | -0- | -5086 | -0- | 57937 | 3 | | Y | -0- | | | -0- |
| 09 | 60990 | X | 53947 | -0- | -7043 | -0- | 53947 | 3 | | Y | -0- | | | -0- |
| 10 | 63023 | X | 52011 | -0- | -11012 | -0- | 52011 | 3 | | Y | -0- | | | -0- |
| 11 | 60990 | X | 54109 | -0- | -6881 | -0- | 54109 | 3 | | Y | -0- | | | -0- |
| 12 | 61225 | X | 51156 | -0- | -10069 | -0- | 51156 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 748,090 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 53HH RRCID -> 271885 COMPL. DATE 09/10/2013 TOTAL DEPTH 10625 PERF.10997 - 15741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69068 | X | 50907 | -0- | -18161 | -0- | 50907 | 3 | | Y | -0- | | | -0- |
| 02 | 45752 | X | 42331 | -0- | -3421 | -0- | 42331 | 3 | | Y | -0- | | | -0- |
| 03 | 50654 | X | 45648 | -0- | -5006 | -0- | 45648 | 3 | | Y | -0- | | | -0- |
| 04 | 49020 | X | 43086 | -0- | -5934 | -0- | 43086 | 3 | | Y | -0- | | | -0- |
| 05 | 50654 | X | 42605 | -0- | -8049 | -0- | 42605 | 3 | | Y | -0- | | | -0- |
| 06 | 49020 | X | 38147 | -0- | -10873 | -0- | 38147 | 3 | | Y | -0- | | | -0- |
| 07 | 46872 | X | 36521 | -0- | -10351 | -0- | 36521 | 3 | | Y | -0- | | | -0- |
| 08 | 45663 | X | 34882 | -0- | -10781 | -0- | 34882 | 3 | | Y | -0- | | | -0- |
| 09 | 43080 | X | 31720 | -0- | -11360 | -0- | 31720 | 3 | | Y | -0- | | | -0- |
| 10 | 42594 | X | 34033 | -0- | -8561 | -0- | 34033 | 3 | | Y | -0- | | | -0- |
| 11 | 38160 | X | 36319 | -0- | -1841 | -0- | 36319 | 3 | | Y | -0- | | | -0- |
| 12 | 36518 | X | 35262 | -0- | -1256 | -0- | 35262 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 471,461 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 53HH RRCID -> 272000 COMPL. DATE 12/02/2013 TOTAL DEPTH 10468 PERF.11031 - 16360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98580 | X | 63266 | -0- | -35314 | -0- | 63266 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 78288 | X | 55290 | -0- | -22998 | -0- | 55290 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 84134 | X | 55318 | -0- | -28816 | -0- | 55318 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 73560 | X | 50805 | -0- | -22755 | -0- | 50805 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 70525 | X | 49233 | -0- | -21292 | -0- | 49233 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 61230 | X | 46858 | -0- | -14372 | -0- | 46858 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 61225 | X | 44955 | -0- | -16270 | -0- | 44955 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 55304 | X | 43197 | -0- | -12107 | -0- | 43197 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 50820 | X | 39264 | -0- | -11556 | -0- | 39264 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 49228 | X | 36990 | -0- | -12238 | -0- | 36990 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 46860 | X | 34974 | -0- | -11886 | -0- | 34974 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 44950 | X | 34096 | -0- | -10854 | -0- | 34096 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 554,246 TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 55HH RRCID -> 272024 COMPL. DATE 01/02/2014 TOTAL DEPTH 10450 PERF.10808 - 16286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68541 | X | 31322 | -0- | -37219 | -0- | 31322 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 61908 | X | 45143 | -0- | -16765 | -0- | 45143 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 59768 | X | 39719 | -0- | -20049 | -0- | 39719 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 56370 | X | 36302 | -0- | -20068 | -0- | 36302 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 52855 | X | 34227 | -0- | -18628 | -0- | 34227 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 48360 | X | 31150 | -0- | -17210 | -0- | 31150 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 49972 | X | 29879 | -0- | -20093 | -0- | 29879 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 39711 | X | 28399 | -0- | -11312 | -0- | 28399 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 36300 | X | 25326 | -0- | -10974 | -0- | 25326 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 34224 | X | 24547 | -0- | -9677 | -0- | 24547 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 31140 | X | 22666 | -0- | -8474 | -0- | 22666 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 29884 | X | 22103 | -0- | -7781 | -0- | 22103 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 370,783 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 55HH RRCID -> 272101 COMPL. DATE 08/25/2013 TOTAL DEPTH 10608 PERF.11012 - 16523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59799 | X | 41242 | -0- | -18557 | -0- | 41242 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 51800 | X | 34635 | -0- | -17165 | -0- | 34635 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 55118 | X | 35170 | -0- | -19948 | -0- | 35170 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 46396 | X | 46396 | -0- | -0- | -0- | 46396 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 50593 | X | 50593 | -0- | -0- | -0- | 50593 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 39900 | X | 39133 | -0- | -767 | -0- | 39133 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 47957 | X | 35862 | -0- | -12095 | -0- | 35862 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 39928 | X | 33193 | -0- | -6735 | -0- | 33193 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 38640 | X | 30124 | -0- | -8516 | -0- | 30124 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 39928 | X | 32905 | -0- | -7023 | -0- | 32905 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 38640 | X | 34173 | -0- | -4467 | -0- | 34173 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 35867 | X | 32600 | -0- | -3267 | -0- | 32600 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 446,026 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J. R. -A- WELL #: 81HH RRCID -> 272221 COMPL. DATE 11/13/2013 TOTAL DEPTH 10058 PERF.10307 - 16658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41478 | X | 33932 | -0- | -7546 | -0- | 33932 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 34524 | X | 31409 | -0- | -3115 | -0- | 31409 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 36487 | X | 33918 | -0- | -2569 | -0- | 33918 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 33030 | X | 29756 | -0- | -3274 | -0- | 29756 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 34782 | X | 29680 | -0- | -5102 | -0- | 29680 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 33660 | X | 27163 | -0- | -6497 | -0- | 27163 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 34782 | X | 27001 | -0- | -7781 | -0- | 27001 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 33914 | X | 25688 | -0- | -8226 | -0- | 25688 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 29760 | X | 23483 | -0- | -6277 | -0- | 23483 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 29667 | X | 23867 | -0- | -5800 | -0- | 23867 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 27150 | X | 21988 | -0- | -5162 | -0- | 21988 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 27001 | X | 21895 | -0- | -5106 | -0- | 21895 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 329,780 TOTAL CONDENSATE PROD: -0-

CGU 24 WELL #: 54HH RRCID -> 272517 COMPL. DATE 08/13/2013 TOTAL DEPTH 10640 PERF.10838 - 15355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29171 | X | 28461 | -0- | -710 | -0- | 28461 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 25620 | X | 20624 | -0- | -4996 | -0- | 20624 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 28365 | X | 25853 | -0- | -2512 | -0- | 25853 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 27450 | X | 23527 | -0- | -3923 | -0- | 23527 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 28365 | X | 22653 | -0- | -5712 | -0- | 22653 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 27450 | X | 20083 | -0- | -7367 | -0- | 20083 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 25854 | X | 19171 | -0- | -6683 | -0- | 19171 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 25854 | X | 18649 | -0- | -7205 | -0- | 18649 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 23520 | X | 17111 | -0- | -6409 | -0- | 17111 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 22661 | X | 16769 | -0- | -5892 | -0- | 16769 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 21607 | X | 21607 | -0- | -0- | -0- | 21607 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 24260 | X | 24260 | -0- | -0- | -0- | 24260 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 258,768 TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 53HH RRCID -> 272550 COMPL. DATE 10/20/2013 TOTAL DEPTH 10545 PERF.10814 - 17470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104935 | X | 74369 | -0- | -30566 | -0- | 74369 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 87668 | X | 62773 | -0- | -24895 | -0- | 62773 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 91109 | X | 67697 | -0- | -23412 | -0- | 67697 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 78960 | X | 62378 | -0- | -16582 | -0- | 62378 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 77035 | X | 57672 | -0- | -19363 | -0- | 57672 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 71970 | X | 55937 | -0- | -16033 | -0- | 55937 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 69502 | X | 34706 | -0- | -34796 | -0- | 34706 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 67704 | X | 57358 | -0- | -10346 | -0- | 57358 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 62370 | X | 48044 | -0- | -14326 | -0- | 48044 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 57815 | X | 42493 | -0- | -15322 | -0- | 42493 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 55950 | X | 44442 | -0- | -11508 | -0- | 44442 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 57350 | X | 43025 | -0- | -14325 | -0- | 43025 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 650,894 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J.R. -A- WELL #: 82HH RRCID -> 272562 COMPL. DATE 11/13/2013 TOTAL DEPTH 10130 PERF.10407 - 16766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41292 | X | 37145 | -0- | -4147 | -0- | 37145 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 36512 | X | 33107 | -0- | -3405 | -0- | 33107 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 40424 | X | 34596 | -0- | -5828 | -0- | 34596 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 35940 | X | 31276 | -0- | -4664 | -0- | 31276 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 37138 | X | 32390 | -0- | -4748 | -0- | 32390 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 35940 | X | 30252 | -0- | -5688 | -0- | 30252 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 36642 | X | 28720 | -0- | -7922 | -0- | 28720 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 34596 | X | 28856 | -0- | -5740 | -0- | 28856 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 31350 | X | 26807 | -0- | -4543 | -0- | 26807 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 32395 | X | 25036 | -0- | -7359 | -0- | 25036 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30240 | X | 22893 | -0- | -7347 | -0- | 22893 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 28861 | X | 23734 | -0- | -5127 | -0- | 23734 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 354,812 TOTAL CONDENSATE PROD: -0-

CGU 23 WELL #: 51HH RRCID -> 272593 COMPL. DATE 11/21/2013 TOTAL DEPTH 10653 PERF.10881 - 14991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81685 | X | 34503 | -0- | -47182 | -0- | 34503 | 3 | | | N | -0- | | | | | -0- |
| 02 | 73780 | X | 40246 | -0- | -33534 | -0- | 40246 | 3 | | | N | -0- | | | | | -0- |
| 03 | 63023 | X | 39270 | -0- | -23753 | -0- | 39270 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 44651 | X | 44651 | -0- | -0- | -0- | 44651 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 44547 | X | 37087 | -0- | -7460 | -0- | 37087 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 43110 | X | 42058 | -0- | -1052 | -0- | 42058 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 46128 | X | 36538 | -0- | -9590 | -0- | 36538 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 46128 | X | 33555 | -0- | -12573 | -0- | 33555 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 44640 | X | 30749 | -0- | -13891 | -0- | 30749 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 43462 | X | 28738 | -0- | -14724 | -0- | 28738 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 42060 | X | 25981 | -0- | -16079 | -0- | 25981 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 36549 | X | 25798 | -0- | -10751 | -0- | 25798 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 419,174 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 54HH RRCID -> 272603 COMPL. DATE 08/25/2013 TOTAL DEPTH 10700 PERF.11027 - 16464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64294 | X | 41984 | -0- | -22310 | -0- | 41984 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 55944 | X | 35468 | -0- | -20476 | -0- | 35468 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 60202 | X | 35519 | -0- | -24683 | -0- | 35519 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 44430 | X | 39996 | -0- | -4434 | -0- | 39996 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 45039 | X | 45039 | -0- | -0- | -0- | 45039 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 40620 | X | 38958 | -0- | -1662 | -0- | 38958 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 41323 | X | 36763 | -0- | -4560 | -0- | 36763 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 40393 | X | 34371 | -0- | -6022 | -0- | 34371 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 39090 | X | 31026 | -0- | -8064 | -0- | 31026 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 40393 | X | 33403 | -0- | -6990 | -0- | 33403 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 38970 | X | 31748 | -0- | -7222 | -0- | 31748 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 36766 | X | 31044 | -0- | -5722 | -0- | 31044 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 435,319 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 4 WELL #: 52HH RRCID -> 272604 COMPL. DATE 10/18/2013 TOTAL DEPTH 10640 PERF.10905 - 17588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131440 | X | 109614 | -0- | -21826 | -0- | 109614 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112980 | X | 92839 | -0- | -20141 | -0- | 92839 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 125085 | X | 102504 | -0- | -22581 | -0- | 102504 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 112350 | X | 95684 | -0- | -16666 | -0- | 95684 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 112623 | X | 90541 | -0- | -22082 | -0- | 90541 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 106080 | X | 89079 | -0- | -17001 | -0- | 89079 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 102796 | X | 47904 | -0- | -54892 | -0- | 47904 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 102517 | X | 87508 | -0- | -15009 | -0- | 87508 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 95670 | X | 77958 | -0- | -17712 | -0- | 77958 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 92039 | X | 66759 | -0- | -25280 | -0- | 66759 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 89070 | X | 73499 | -0- | -15571 | -0- | 73499 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 87513 | X | 76843 | -0- | -10670 | -0- | 76843 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,010,732 TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 54HH RRCID -> 272606 COMPL. DATE 12/02/2013 TOTAL DEPTH 10592 PERF.10889 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118823 | X | 88753 | -0- | -30070 | -0- | 88753 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 101080 | X | 77855 | -0- | -23225 | -0- | 77855 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 107849 | X | 80960 | -0- | -26889 | -0- | 80960 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 100050 | X | 69768 | -0- | -30282 | -0- | 69768 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 98828 | X | 66388 | -0- | -32440 | -0- | 66388 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 85890 | X | 67305 | -0- | -18585 | -0- | 67305 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 86211 | X | 64892 | -0- | -21319 | -0- | 64892 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 80972 | X | 61149 | -0- | -19823 | -0- | 61149 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 69780 | X | 59155 | -0- | -10625 | -0- | 59155 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 69564 | X | 53577 | -0- | -15987 | -0- | 53577 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 67320 | X | 51235 | -0- | -16085 | -0- | 51235 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 64883 | X | 50092 | -0- | -14791 | -0- | 50092 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 791,129 TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 56HH RRCID -> 272610 COMPL. DATE 03/16/2014 TOTAL DEPTH 10591 PERF.10895 - 15062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139624 | X | 95654 | -0- | -43970 | -0- | 95654 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 95956 | X | 77752 | -0- | -18204 | -0- | 77752 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 106671 | X | 80481 | -0- | -26190 | -0- | 80481 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 103230 | X | 72591 | -0- | -30639 | -0- | 72591 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 106671 | X | 69689 | -0- | -36982 | -0- | 69689 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 92580 | X | 65259 | -0- | -27321 | -0- | 65259 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 86087 | X | 62630 | -0- | -23457 | -0- | 62630 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 71765 | X | 57209 | -0- | -14556 | -0- | 57209 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 69450 | X | 54459 | -0- | -14991 | -0- | 54459 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 69688 | X | 53398 | -0- | -16290 | -0- | 53398 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 65250 | X | 50989 | -0- | -14261 | -0- | 50989 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62620 | X | 50059 | -0- | -12561 | -0- | 50059 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 790,170 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 28 WELL #: 51HH RRCID -> 272624 COMPL. DATE 07/30/2014 TOTAL DEPTH 10706 PERF.11062 - 17143

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141267 | X | 57028 | -0- | | -84239 | -0- | 57028 | 3 | | Y | -0- | | | -0- |
| 02 | 124068 | X | 97060 | -0- | | -27008 | -0- | 97060 | 3 | | Y | -0- | | | -0- |
| 03 | 137361 | X | 119338 | -0- | | -18023 | -0- | 119338 | 3 | | Y | -0- | | | -0- |
| 04 | 132930 | X | 59338 | -0- | | -73592 | -0- | 59338 | 3 | | Y | -0- | | | -0- |
| 05 | 137361 | X | 59260 | -0- | | -78101 | -0- | 59260 | 3 | | Y | -0- | | | -0- |
| 06 | 115500 | X | 60193 | -0- | | -55307 | -0- | 60193 | 3 | | Y | -0- | | | -0- |
| 07 | 119350 | X | 57437 | -0- | | -61913 | -0- | 57437 | 3 | | Y | -0- | | | -0- |
| 08 | 60605 | X | 51609 | -0- | | -8996 | -0- | 51609 | 3 | | Y | -0- | | | -0- |
| 09 | 60216 | X | 60216 | -0- | | -0- | -0- | 60216 | 3 | | Y | -0- | | | -0- |
| 10 | 60605 | X | 54187 | -0- | | -6418 | -0- | 54187 | 3 | | Y | -0- | | | -0- |
| 11 | 61267 | X | 61267 | -0- | | -0- | -0- | 61267 | 3 | | Y | -0- | | | -0- |
| *12 | 64076 | X | 64076 | -0- | | -0- | -0- | 64076 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 801,009 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 51HH RRCID -> 272630 COMPL. DATE 04/12/2014 TOTAL DEPTH 10716 PERF.10886 - 15174

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133021 | X | 93651 | -0- | | -39370 | -0- | 93651 | 3 | | Y | -0- | | | -0- |
| 02 | 73304 | X | 72166 | -0- | | -1138 | -0- | 72166 | 3 | | Y | -0- | | | -0- |
| 03 | 81158 | X | 75958 | -0- | | -5200 | -0- | 75958 | 3 | | Y | -0- | | | -0- |
| 04 | 78540 | X | 63621 | -0- | | -14919 | -0- | 63621 | 3 | | Y | -0- | | | -0- |
| 05 | 81158 | X | 61726 | -0- | | -19432 | -0- | 61726 | 3 | | Y | -0- | | | -0- |
| 06 | 78540 | X | 57895 | -0- | | -20645 | -0- | 57895 | 3 | | Y | -0- | | | -0- |
| 07 | 79887 | X | 56351 | -0- | | -23536 | -0- | 56351 | 3 | | Y | -0- | | | -0- |
| 08 | 75950 | X | 53095 | -0- | | -22855 | -0- | 53095 | 3 | | Y | -0- | | | -0- |
| 09 | 63630 | X | 48514 | -0- | | -15116 | -0- | 48514 | 3 | | Y | -0- | | | -0- |
| 10 | 61721 | X | 43558 | -0- | | -18163 | -0- | 43558 | 3 | | Y | -0- | | | -0- |
| 11 | 57900 | X | 41226 | -0- | | -16674 | -0- | 41226 | 3 | | Y | -0- | | | -0- |
| 12 | 56358 | X | 41606 | -0- | | -14752 | -0- | 41606 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 709,367 TOTAL CONDENSATE PROD: -0-

CGU 21 WELL #: 52HH RRCID -> 272636 COMPL. DATE 04/12/2014 TOTAL DEPTH 10605 PERF.10886 - 14911

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97774 | X | 52196 | -0- | | -45578 | -0- | 52196 | 3 | | Y | -0- | | | -0- |
| 02 | 71725 | X | 71725 | -0- | | -0- | -0- | 71725 | 3 | | Y | -0- | | | -0- |
| 03 | 58537 | X | 58537 | -0- | | -0- | -0- | 58537 | 3 | | Y | -0- | | | -0- |
| 04 | 51264 | X | 51264 | -0- | | -0- | -0- | 51264 | 3 | | Y | -0- | | | -0- |
| 05 | 50094 | X | 50094 | -0- | | -0- | -0- | 50094 | 3 | | Y | -0- | | | -0- |
| 06 | 44559 | X | 44559 | -0- | | -0- | -0- | 44559 | 3 | | Y | -0- | | | -0- |
| 07 | 43338 | X | 42521 | -0- | | -817 | -0- | 42521 | 3 | | Y | -0- | | | -0- |
| 08 | 58528 | X | 39242 | -0- | | -19286 | -0- | 39242 | 3 | | Y | -0- | | | -0- |
| 09 | 51270 | X | 35253 | -0- | | -16017 | -0- | 35253 | 3 | | Y | -0- | | | -0- |
| 10 | 50096 | X | 33256 | -0- | | -16840 | -0- | 33256 | 3 | | Y | -0- | | | -0- |
| 11 | 44550 | X | 31335 | -0- | | -13215 | -0- | 31335 | 3 | | Y | -0- | | | -0- |
| 12 | 42532 | X | 33255 | -0- | | -9277 | -0- | 33255 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 543,237 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 28 WELL #: 52HH RRCID -> 272638 COMPL. DATE 07/29/2014 TOTAL DEPTH 10769 PERF.11032 - 17262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138012 | X | 58381 | -0- | -79631 | -0- | 58381 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 102620 | X | 87825 | -0- | -14795 | -0- | 87825 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 134998 | X | 134998 | -0- | -0- | -0- | 134998 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 109950 | X | 88685 | -0- | -21265 | -0- | 88685 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 113615 | X | 70179 | -0- | -43436 | -0- | 70179 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 109950 | X | 41481 | -0- | -68469 | -0- | 41481 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 113615 | X | 39520 | -0- | -74095 | -0- | 39520 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 103137 | X | 50140 | -0- | -52997 | -0- | 50140 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 88680 | X | 66057 | -0- | -22623 | -0- | 66057 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 70184 | X | 68173 | -0- | -2011 | -0- | 68173 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 77066 | X | 77066 | -0- | -0- | -0- | 77066 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 68532 | X | 68532 | -0- | -0- | -0- | 68532 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 851,037 TOTAL CONDENSATE PROD: -0-

CGU 31 WELL #: 51HH RRCID -> 272643 COMPL. DATE 07/27/2014 TOTAL DEPTH 10698 PERF.10887 - 15896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140709 | X | 58465 | -0- | -82244 | -0- | 58465 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 160272 | X | 76685 | -0- | -83587 | -0- | 76685 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 177444 | X | 127830 | -0- | -49614 | -0- | 127830 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 171720 | X | 91757 | -0- | -79963 | -0- | 91757 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 162657 | X | 74224 | -0- | -88433 | -0- | 74224 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 123720 | X | 80923 | -0- | -42797 | -0- | 80923 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 127844 | X | 83571 | -0- | -44273 | -0- | 83571 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 106702 | X | 83515 | -0- | -23187 | -0- | 83515 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 91770 | X | 81048 | -0- | -10722 | -0- | 81048 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 83607 | X | 66327 | -0- | -17280 | -0- | 66327 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 107181 | X | 107181 | -0- | -0- | -0- | 107181 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 118290 | X | 118290 | -0- | -0- | -0- | 118290 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,049,816 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 52HH RRCID -> 272837 COMPL. DATE 09/10/2013 TOTAL DEPTH 10717 PERF.10766 - 15861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76725 | X | 58431 | -0- | -18294 | -0- | 58431 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 55188 | X | 50761 | -0- | -4427 | -0- | 50761 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 59954 | X | 57526 | -0- | -2428 | -0- | 57526 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 56550 | X | 51289 | -0- | -5261 | -0- | 51289 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 58435 | X | 49137 | -0- | -9298 | -0- | 49137 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 56550 | X | 46891 | -0- | -9659 | -0- | 46891 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 57536 | X | 45104 | -0- | -12432 | -0- | 45104 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 57536 | X | 43104 | -0- | -14432 | -0- | 43104 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 51300 | X | 40964 | -0- | -10336 | -0- | 40964 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 49135 | X | 39054 | -0- | -10081 | -0- | 39054 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 46890 | X | 39315 | -0- | -7575 | -0- | 39315 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 45105 | X | 39802 | -0- | -5303 | -0- | 39802 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 561,378 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 4 WELL #: 51HH RRCID -> 272845 COMPL. DATE 10/18/2013 TOTAL DEPTH 10535 PERF.10809 - 17751

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101091 | X | 73283 | -0- | -27808 | -0- | 73283 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 86828 | X | 63026 | -0- | -23802 | -0- | 63026 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 88629 | X | 65726 | -0- | -22903 | -0- | 65726 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 75690 | X | 59156 | -0- | -16534 | -0- | 59156 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 75051 | X | 57518 | -0- | -17533 | -0- | 57518 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 70920 | X | 55966 | -0- | -14954 | -0- | 55966 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 69781 | X | 34304 | -0- | -35477 | -0- | 34304 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 65720 | X | 57998 | -0- | -7722 | -0- | 57998 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 59160 | X | 51001 | -0- | -8159 | -0- | 51001 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 57846 | X | 46360 | -0- | -11486 | -0- | 46360 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 56130 | X | 44488 | -0- | -11642 | -0- | 44488 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 58001 | X | 46593 | -0- | -11408 | -0- | 46593 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 655,419 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 53HH RRCID -> 272849 COMPL. DATE 02/22/2014 TOTAL DEPTH 9877 PERF.10836 - 14574

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85746 | X | 58937 | -0- | -26809 | -0- | 58937 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 72632 | X | 51054 | -0- | -21578 | -0- | 51054 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 72323 | X | 51167 | -0- | -21156 | -0- | 51167 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 64230 | X | 45285 | -0- | -18945 | -0- | 45285 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 61101 | X | 43142 | -0- | -17959 | -0- | 43142 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 57030 | X | 42366 | -0- | -14664 | -0- | 42366 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 56513 | X | 41829 | -0- | -14684 | -0- | 41829 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 43741 | X | 40084 | -0- | -3657 | -0- | 40084 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 42330 | X | 37916 | -0- | -4414 | -0- | 37916 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 43741 | X | 34976 | -0- | -8765 | -0- | 34976 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 42330 | X | 35305 | -0- | -7025 | -0- | 35305 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 41819 | X | 36423 | -0- | -5396 | -0- | 36423 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 518,484 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 51HH RRCID -> 272864 COMPL. DATE 09/10/2013 TOTAL DEPTH 10636 PERF.10927 - 15616

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76849 | X | 54540 | -0- | -22309 | -0- | 54540 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 53732 | X | 47389 | -0- | -6343 | -0- | 47389 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 59489 | X | 47135 | -0- | -12354 | -0- | 47135 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 52770 | X | 46148 | -0- | -6622 | -0- | 46148 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 54529 | X | 44493 | -0- | -10036 | -0- | 44493 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 52770 | X | 41226 | -0- | -11544 | -0- | 41226 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 52452 | X | 40029 | -0- | -12423 | -0- | 40029 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 47678 | X | 37305 | -0- | -10373 | -0- | 37305 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 46140 | X | 33973 | -0- | -12167 | -0- | 33973 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 44485 | X | 38827 | -0- | -5658 | -0- | 38827 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 41220 | X | 38415 | -0- | -2805 | -0- | 38415 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 40021 | X | 36900 | -0- | -3121 | -0- | 36900 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 506,380 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH GARY GAS UNIT 2 WELL #: 83HH RRCID -> 272883 COMPL. DATE 09/19/2013 TOTAL DEPTH 10337 PERF.11342 - 17565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46283 | X | 39141 | -0- | -7142 | -0- | 39141 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38668 | X | 32548 | -0- | -6120 | -0- | 32548 | 3 | | | N | -0- | | | | | -0- |
| 03 | 40300 | X | 37967 | -0- | -2333 | -0- | 37967 | 3 | | | N | -0- | | | | | -0- |
| 04 | 37890 | X | 34845 | -0- | -3045 | -0- | 34845 | 3 | | | N | -0- | | | | | -0- |
| 05 | 39153 | X | 34079 | -0- | -5074 | -0- | 34079 | 3 | | | N | -0- | | | | | -0- |
| 06 | 37890 | X | 30609 | -0- | -7281 | -0- | 30609 | 3 | | | N | -0- | | | | | -0- |
| 07 | 37975 | X | 31133 | -0- | -6842 | -0- | 31133 | 3 | | | N | -0- | | | | | -0- |
| 08 | 37975 | X | 29652 | -0- | -8323 | -0- | 29652 | 3 | | | N | -0- | | | | | -0- |
| 09 | 34860 | X | 27277 | -0- | -7583 | -0- | 27277 | 3 | | | N | -0- | | | | | -0- |
| 10 | 34069 | X | 27162 | -0- | -6907 | -0- | 27162 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30600 | X | 25430 | -0- | -5170 | -0- | 25430 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31124 | X | 25182 | -0- | -5942 | -0- | 25182 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 375,025 TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 56HH RRCID -> 272932 COMPL. DATE 08/25/2013 TOTAL DEPTH 10714 PERF.11093 - 15086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50623 | X | 31886 | -0- | -18737 | -0- | 31886 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 35952 | X | 27489 | -0- | -8463 | -0- | 27489 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 39804 | X | 26979 | -0- | -12825 | -0- | 26979 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 38177 | X | 38177 | -0- | -0- | -0- | 38177 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 34388 | X | 34388 | -0- | -0- | -0- | 34388 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30870 | X | 26292 | -0- | -4578 | -0- | 26292 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 39463 | X | 24015 | -0- | -15448 | -0- | 24015 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31775 | X | 22862 | -0- | -8913 | -0- | 22862 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30750 | X | 21137 | -0- | -9613 | -0- | 21137 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31775 | X | 24214 | -0- | -7561 | -0- | 24214 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 26280 | X | 22412 | -0- | -3868 | -0- | 22412 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 24025 | X | 21148 | -0- | -2877 | -0- | 21148 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 320,999 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 51HH RRCID -> 273031 COMPL. DATE 05/18/2014 TOTAL DEPTH 10648 PERF.10917 - 16757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116033 | X | 114538 | -0- | -1495 | -0- | 114538 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 104804 | X | 78138 | -0- | -26666 | -0- | 78138 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 116033 | X | 83704 | -0- | -32329 | -0- | 83704 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 110850 | X | 71499 | -0- | -39351 | -0- | 71499 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 114545 | X | 68761 | -0- | -45784 | -0- | 68761 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 110850 | X | 61769 | -0- | -49081 | -0- | 61769 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 96861 | X | 96861 | -0- | -0- | -0- | 96861 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 83700 | X | 58527 | -0- | -25173 | -0- | 58527 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 71490 | X | 51294 | -0- | -20196 | -0- | 51294 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 85684 | X | 55440 | -0- | -30244 | -0- | 55440 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 82920 | X | 53750 | -0- | -29170 | -0- | 53750 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 85684 | X | 43073 | -0- | -42611 | -0- | 43073 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 837,354 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 24 WELL #: 56HH RRCID -> 273150 COMPL. DATE 08/13/2013 TOTAL DEPTH 10682 PERF.10855 - 16176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44981 | X | 35741 | -0- | -9240 | -0- | 35741 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 30296 | X | 29705 | -0- | -591 | -0- | 29705 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 33542 | X | 32570 | -0- | -972 | -0- | 32570 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 32460 | X | 30423 | -0- | -2037 | -0- | 30423 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 33542 | X | 27128 | -0- | -6414 | -0- | 27128 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 32460 | X | 25521 | -0- | -6939 | -0- | 25521 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 32891 | X | 24893 | -0- | -7998 | -0- | 24893 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 27311 | X | 23883 | -0- | -3428 | -0- | 23883 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 26430 | X | 22122 | -0- | -4308 | -0- | 22122 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 27125 | X | 22331 | -0- | -4794 | -0- | 22331 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 25530 | X | 23503 | -0- | -2027 | -0- | 23503 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 24893 | X | 24235 | -0- | -658 | -0- | 24235 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 322,055 TOTAL CONDENSATE PROD: -0-

CGU 14-15-19 WELL #: 75HH RRCID -> 273153 COMPL. DATE 10/21/2013 TOTAL DEPTH 10513 PERF.10752 - 20307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98146 | X | 77015 | -0- | -21131 | -0- | 77015 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 88648 | X | 70386 | -0- | -18262 | -0- | 70386 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 91171 | X | 73665 | -0- | -17506 | -0- | 73665 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 83850 | X | 67656 | -0- | -16194 | -0- | 67656 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 86645 | X | 66385 | -0- | -20260 | -0- | 66385 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 75420 | X | 62036 | -0- | -13384 | -0- | 62036 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 77934 | X | 60492 | -0- | -17442 | -0- | 60492 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 72664 | X | 57909 | -0- | -14755 | -0- | 57909 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 67650 | X | 53845 | -0- | -13805 | -0- | 53845 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 66371 | X | 45600 | -0- | -20771 | -0- | 45600 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 62040 | X | 46012 | -0- | -16028 | -0- | 46012 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 60481 | X | 47323 | -0- | -13158 | -0- | 47323 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 728,324 TOTAL CONDENSATE PROD: -0-

CGU 10-11 WELL #: 73HH RRCID -> 273534 COMPL. DATE 02/01/2014 TOTAL DEPTH 10528 PERF.10792 - 17810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158038 | X | 115084 | -0- | -42954 | -0- | 115084 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 105420 | X | 92673 | -0- | -12747 | -0- | 92673 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 126697 | X | 100389 | -0- | -26308 | -0- | 100389 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 122610 | X | 92871 | -0- | -29739 | -0- | 92871 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 126697 | X | 91363 | -0- | -35334 | -0- | 91363 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 111360 | X | 83300 | -0- | -28060 | -0- | 83300 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 102610 | X | 80359 | -0- | -22251 | -0- | 80359 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 99324 | X | 75874 | -0- | -23450 | -0- | 75874 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 92880 | X | 69723 | -0- | -23157 | -0- | 69723 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 91357 | X | 63832 | -0- | -27525 | -0- | 63832 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 83310 | X | 61853 | -0- | -21457 | -0- | 61853 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 80352 | X | 59376 | -0- | -20976 | -0- | 59376 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 986,697 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11-17 WELL #: 73HH RRCID -> 273536 COMPL. DATE 02/09/2014 TOTAL DEPTH 10575 PERF.10852 - 17841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134013 | X | 95950 | -0- | -38063 | -0- | 95950 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 116564 | X | 80856 | -0- | -35708 | -0- | 80856 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 118823 | X | 84768 | -0- | -34055 | -0- | 84768 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 105330 | X | 77292 | -0- | -28038 | -0- | 77292 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 102858 | X | 78128 | -0- | -24730 | -0- | 78128 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 92850 | X | 72145 | -0- | -20705 | -0- | 72145 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 89528 | X | 68892 | -0- | -20636 | -0- | 68892 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 82367 | X | 65864 | -0- | -16503 | -0- | 65864 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 77280 | X | 60950 | -0- | -16330 | -0- | 60950 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 78120 | X | 58757 | -0- | -19363 | -0- | 58757 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 72150 | X | 57877 | -0- | -14273 | -0- | 57877 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 68882 | X | 49017 | -0- | -19865 | -0- | 49017 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 850,496 TOTAL CONDENSATE PROD: -0-

CGU 05-15-18 WELL #: 77HH RRCID -> 273537 COMPL. DATE 03/03/2014 TOTAL DEPTH 10661 PERF.10959 - 17294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124372 | X | 93352 | -0- | -31020 | -0- | 93352 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112336 | X | 73496 | -0- | -38840 | -0- | 73496 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 96224 | X | 78211 | -0- | -18013 | -0- | 78211 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90330 | X | 65881 | -0- | -24449 | -0- | 65881 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 93341 | X | 63200 | -0- | -30141 | -0- | 63200 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90330 | X | 57742 | -0- | -32588 | -0- | 57742 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 81375 | X | 55882 | -0- | -25493 | -0- | 55882 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 78213 | X | 52576 | -0- | -25637 | -0- | 52576 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 65880 | X | 48964 | -0- | -16916 | -0- | 48964 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 63209 | X | 43934 | -0- | -19275 | -0- | 43934 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 57750 | X | 43055 | -0- | -14695 | -0- | 43055 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 59482 | X | 59482 | -0- | -0- | -0- | 59482 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 735,775 TOTAL CONDENSATE PROD: -0-

CGU 11-17 WELL #: 74HH RRCID -> 273539 COMPL. DATE 02/13/2014 TOTAL DEPTH 10698 PERF.10977 - 17976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95821 | X | 92320 | -0- | -3501 | -0- | 92320 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 83720 | X | 77911 | -0- | -5809 | -0- | 77911 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 83979 | X | 80809 | -0- | -3170 | -0- | 80809 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 89340 | X | 72824 | -0- | -16516 | -0- | 72824 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 92318 | X | 68264 | -0- | -24054 | -0- | 68264 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 89340 | X | 62981 | -0- | -26359 | -0- | 62981 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 86273 | X | 61824 | -0- | -24449 | -0- | 61824 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 75237 | X | 59838 | -0- | -15399 | -0- | 59838 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 72810 | X | 55450 | -0- | -17360 | -0- | 55450 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 68262 | X | 46805 | -0- | -21457 | -0- | 46805 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 62970 | X | 51768 | -0- | -11202 | -0- | 51768 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 61814 | X | 52570 | -0- | -9244 | -0- | 52570 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 783,364 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 10-11 WELL #: 74HH RRCID -> 273542 COMPL. DATE 02/01/2014 TOTAL DEPTH 10625 PERF.11054 - 17388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 154318 | X | 133528 | -0- | -20790 | -0- | 133528 | 3 | | Y | -0- | | | -0- |
| 02 | 125020 | X | 118858 | -0- | -6162 | -0- | 118858 | 3 | | Y | -0- | | | -0- |
| 03 | 155248 | X | 118427 | -0- | -36821 | -0- | 118427 | 3 | | Y | -0- | | | -0- |
| 04 | 150240 | X | 108860 | -0- | -41380 | -0- | 108860 | 3 | | Y | -0- | | | -0- |
| 05 | 155248 | X | 106673 | -0- | -48575 | -0- | 106673 | 3 | | Y | -0- | | | -0- |
| 06 | 129210 | X | 97932 | -0- | -31278 | -0- | 97932 | 3 | | Y | -0- | | | -0- |
| 07 | 131595 | X | 97490 | -0- | -34105 | -0- | 97490 | 3 | | Y | -0- | | | -0- |
| 08 | 115289 | X | 92027 | -0- | -23262 | -0- | 92027 | 3 | | Y | -0- | | | -0- |
| 09 | 108870 | X | 86526 | -0- | -22344 | -0- | 86526 | 3 | | Y | -0- | | | -0- |
| 10 | 106671 | X | 80349 | -0- | -26322 | -0- | 80349 | 3 | | Y | -0- | | | -0- |
| 11 | 97920 | X | 80922 | -0- | -16998 | -0- | 80922 | 3 | | Y | -0- | | | -0- |
| 12 | 97495 | X | 77835 | -0- | -19660 | -0- | 77835 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,199,427 TOTAL CONDENSATE PROD: -0-

CGU 05-09 WELL #: 71HH RRCID -> 273543 COMPL. DATE 02/28/2014 TOTAL DEPTH 10657 PERF.10970 - 16237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89590 | X | 67590 | -0- | -22000 | -0- | 67590 | 3 | | Y | -0- | | | -0- |
| 02 | 75740 | X | 53890 | -0- | -21850 | -0- | 53890 | 3 | | Y | -0- | | | -0- |
| 03 | 65069 | X | 55849 | -0- | -9220 | -0- | 55849 | 3 | | Y | -0- | | | -0- |
| 04 | 65400 | X | 49723 | -0- | -15677 | -0- | 49723 | 3 | | Y | -0- | | | -0- |
| 05 | 67580 | X | 47828 | -0- | -19752 | -0- | 47828 | 3 | | Y | -0- | | | -0- |
| 06 | 65400 | X | 43939 | -0- | -21461 | -0- | 43939 | 3 | | Y | -0- | | | -0- |
| 07 | 59675 | X | 27858 | -0- | -31817 | -0- | 27858 | 3 | | Y | -0- | | | -0- |
| 08 | 55862 | X | 44127 | -0- | -11735 | -0- | 44127 | 3 | | Y | -0- | | | -0- |
| 09 | 49710 | X | 38678 | -0- | -11032 | -0- | 38678 | 3 | | Y | -0- | | | -0- |
| 10 | 47833 | X | 34338 | -0- | -13495 | -0- | 34338 | 3 | | Y | -0- | | | -0- |
| 11 | 43950 | X | 35884 | -0- | -8066 | -0- | 35884 | 3 | | Y | -0- | | | -0- |
| 12 | 44113 | X | 38176 | -0- | -5937 | -0- | 38176 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 537,880 TOTAL CONDENSATE PROD: -0-

CGU 14-15-19 WELL #: 73HH RRCID -> 273544 COMPL. DATE 04/22/2014 TOTAL DEPTH 10536 PERF.10816 - 20201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130758 | X | 118478 | -0- | -12280 | -0- | 118478 | 3 | | Y | -0- | | | -0- |
| 02 | 110600 | X | 101361 | -0- | -9239 | -0- | 101361 | 3 | | Y | -0- | | | -0- |
| 03 | 127999 | X | 105814 | -0- | -22185 | -0- | 105814 | 3 | | Y | -0- | | | -0- |
| 04 | 123870 | X | 95772 | -0- | -28098 | -0- | 95772 | 3 | | Y | -0- | | | -0- |
| 05 | 127999 | X | 89877 | -0- | -38122 | -0- | 89877 | 3 | | Y | -0- | | | -0- |
| 06 | 114660 | X | 80830 | -0- | -33830 | -0- | 80830 | 3 | | Y | -0- | | | -0- |
| 07 | 112220 | X | 79399 | -0- | -32821 | -0- | 79399 | 3 | | Y | -0- | | | -0- |
| 08 | 105803 | X | 73638 | -0- | -32165 | -0- | 73638 | 3 | | Y | -0- | | | -0- |
| 09 | 95760 | X | 67335 | -0- | -28425 | -0- | 67335 | 3 | | Y | -0- | | | -0- |
| 10 | 89869 | X | 58328 | -0- | -31541 | -0- | 58328 | 3 | | Y | -0- | | | -0- |
| 11 | 80820 | X | 56809 | -0- | -24011 | -0- | 56809 | 3 | | Y | -0- | | | -0- |
| 12 | 79391 | X | 55697 | -0- | -23694 | -0- | 55697 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 983,338 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 14-15-19 WELL #: 72HH RRCID -> 273545 COMPL. DATE 04/23/2014 TOTAL DEPTH 10645 PERF.10886 - 20118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189875 | X | 150814 | -0- | -39061 | -0- | 150814 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 138012 | X | 137583 | -0- | -429 | -0- | 137583 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 162192 | X | 148089 | -0- | -14103 | -0- | 148089 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 156960 | X | 134397 | -0- | -22563 | -0- | 134397 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 162192 | X | 129435 | -0- | -32757 | -0- | 129435 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 147420 | X | 121112 | -0- | -26308 | -0- | 121112 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 152334 | X | 105885 | -0- | -46449 | -0- | 105885 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 148087 | X | 114665 | -0- | -33422 | -0- | 114665 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 134400 | X | 105407 | -0- | -28993 | -0- | 105407 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 129425 | X | 88482 | -0- | -40943 | -0- | 88482 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 121110 | X | 90210 | -0- | -30900 | -0- | 90210 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 114669 | X | 91117 | -0- | -23552 | -0- | 91117 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,417,196 TOTAL CONDENSATE PROD: -0-

CGU 01-03 WELL #: 72HH RRCID -> 273549 COMPL. DATE 07/16/2014 TOTAL DEPTH 10602 PERF.10858 - 16233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 152598 | X | 152598 | -0- | -0- | -0- | 152598 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 137922 | X | 137922 | -0- | -0- | -0- | 137922 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 140073 | X | 140073 | -0- | -0- | -0- | 140073 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 125869 | X | 125869 | -0- | -0- | -0- | 125869 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 116378 | X | 116378 | -0- | -0- | -0- | 116378 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 104385 | X | 104385 | -0- | -0- | -0- | 104385 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 100373 | X | 100373 | -0- | -0- | -0- | 100373 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 140058 | X | 91101 | -0- | -48957 | -0- | 91101 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 125880 | X | 79941 | -0- | -45939 | -0- | 79941 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 116374 | X | 80328 | -0- | -36046 | -0- | 80328 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 104400 | X | 82909 | -0- | -21491 | -0- | 82909 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 100378 | X | 59457 | -0- | -40921 | -0- | 59457 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,271,334 TOTAL CONDENSATE PROD: -0-

CGU 25-26 WELL #: 71HH RRCID -> 273550 COMPL. DATE 06/28/2014 TOTAL DEPTH 10849 PERF.11113 - 19395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157342 | X | 157342 | -0- | -0- | -0- | 157342 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 131179 | X | 131179 | -0- | -0- | -0- | 131179 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 129596 | X | 129596 | -0- | -0- | -0- | 129596 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 118201 | X | 118201 | -0- | -0- | -0- | 118201 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 90551 | X | 31346 | -0- | -59205 | -0- | 31346 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 87630 | X | -0- | -0- | -87630 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 90551 | X | 65251 | -0- | -25300 | -0- | 65251 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 129611 | X | 85775 | -0- | -43836 | -0- | 85775 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 118200 | X | 73379 | -0- | -44821 | -0- | 73379 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 67313 | X | 67313 | -0- | -0- | -0- | 67313 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 83010 | X | 70887 | -0- | -12123 | -0- | 70887 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 85777 | X | 70369 | -0- | -15408 | -0- | 70369 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,000,638 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 51HH RRCID -> 273556 COMPL. DATE 06/30/2014 TOTAL DEPTH 10712 PERF.11112 - 17176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130984 | X | 130984 | -0- | -0- | -0- | 130984 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 131374 | X | 131374 | -0- | -0- | -0- | 131374 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 134584 | X | 134584 | -0- | -0- | -0- | 134584 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 123163 | X | 123163 | -0- | -0- | -0- | 123163 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 99148 | X | 99148 | -0- | -0- | -0- | 99148 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 99433 | X | 99433 | -0- | -0- | -0- | 99433 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 105029 | X | 105029 | -0- | -0- | -0- | 105029 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 134571 | X | 91471 | -0- | -43100 | -0- | 91471 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 123150 | X | 78049 | -0- | -45101 | -0- | 78049 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 105028 | X | 71533 | -0- | -33495 | -0- | 71533 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 101640 | X | 76773 | -0- | -24867 | -0- | 76773 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 105028 | X | 77672 | -0- | -27356 | -0- | 77672 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,219,213 TOTAL CONDENSATE PROD: -0-

CGU 15-18 WELL #: 76HH RRCID -> 273618 COMPL. DATE 02/27/2014 TOTAL DEPTH 10564 PERF.10815 - 17154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81065 | X | 61139 | -0- | -19926 | -0- | 61139 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 63560 | X | 49052 | -0- | -14508 | -0- | 49052 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 79887 | X | 49973 | -0- | -29914 | -0- | 49973 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 77310 | X | 43875 | -0- | -33435 | -0- | 43875 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 79887 | X | 41716 | -0- | -38171 | -0- | 41716 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 59160 | X | 38897 | -0- | -20263 | -0- | 38897 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 54312 | X | 38745 | -0- | -15567 | -0- | 38745 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 42687 | X | 34420 | -0- | -8267 | -0- | 34420 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 41310 | X | 31487 | -0- | -9823 | -0- | 31487 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 41726 | X | 28876 | -0- | -12850 | -0- | 28876 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 38910 | X | 29836 | -0- | -9074 | -0- | 29836 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 38750 | X | 5879 | -0- | -32871 | -0- | 5879 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 453,895 TOTAL CONDENSATE PROD: -0-

CGU 17-19 WELL #: 71HH RRCID -> 273624 COMPL. DATE 05/06/2014 TOTAL DEPTH 10866 PERF.11009 - 16494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104253 | X | 72947 | -0- | -31306 | -0- | 72947 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 76496 | X | 60390 | -0- | -16106 | -0- | 60390 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 84692 | X | 58689 | -0- | -26003 | -0- | 58689 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 78180 | X | 52065 | -0- | -26115 | -0- | 52065 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 80786 | X | 53906 | -0- | -26880 | -0- | 53906 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 70590 | X | 45917 | -0- | -24673 | -0- | 45917 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 66867 | X | 45564 | -0- | -21303 | -0- | 45564 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 47740 | X | 44366 | -0- | -3374 | -0- | 44366 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 46200 | X | 39676 | -0- | -6524 | -0- | 39676 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 47740 | X | 37970 | -0- | -9770 | -0- | 37970 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 45930 | X | 35056 | -0- | -10874 | -0- | 35056 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 45570 | X | 33326 | -0- | -12244 | -0- | 33326 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 579,872 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 14-15-19 WELL #: 71HH RRCID -> 273638 COMPL. DATE 05/20/2014 TOTAL DEPTH 10556 PERF.10992 - 20009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178963 | X | 98484 | -0- | -80479 | -0- | 98484 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140364 | X | 80679 | -0- | -59685 | -0- | 80679 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 141050 | X | 87743 | -0- | -53307 | -0- | 87743 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 121470 | X | 76111 | -0- | -45359 | -0- | 76111 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 107012 | X | 74311 | -0- | -32701 | -0- | 74311 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 95310 | X | 69662 | -0- | -25648 | -0- | 69662 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 89311 | X | 71402 | -0- | -17909 | -0- | 71402 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 87730 | X | 66047 | -0- | -21683 | -0- | 66047 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 76110 | X | 60791 | -0- | -15319 | -0- | 60791 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 74307 | X | 56074 | -0- | -18233 | -0- | 56074 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 69660 | X | 54085 | -0- | -15575 | -0- | 54085 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 71393 | X | 54141 | -0- | -17252 | -0- | 54141 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 849,530 TOTAL CONDENSATE PROD: -0-

CGU 11-17 WELL #: 75HH RRCID -> 273641 COMPL. DATE 02/15/2014 TOTAL DEPTH 10624 PERF.10853 - 16553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139407 | X | 94603 | -0- | -44804 | -0- | 94603 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 125916 | X | 78070 | -0- | -47846 | -0- | 78070 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124310 | X | 80349 | -0- | -43961 | -0- | 80349 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 100350 | X | 71815 | -0- | -28535 | -0- | 71815 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 103695 | X | 69718 | -0- | -33977 | -0- | 69718 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 91560 | X | 63755 | -0- | -27805 | -0- | 63755 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 86428 | X | 61414 | -0- | -25014 | -0- | 61414 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 74617 | X | 57845 | -0- | -16772 | -0- | 57845 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 71820 | X | 51462 | -0- | -20358 | -0- | 51462 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 69719 | X | 44033 | -0- | -25686 | -0- | 44033 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 63750 | X | 46645 | -0- | -17105 | -0- | 46645 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 61411 | X | 42674 | -0- | -18737 | -0- | 42674 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 762,383 TOTAL CONDENSATE PROD: -0-

CGU 16-17-19 WELL #: 71HH RRCID -> 273709 COMPL. DATE 05/06/2014 TOTAL DEPTH 10692 PERF.11176 - 17698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172298 | X | 118938 | -0- | -53360 | -0- | 118938 | 3 | | | N | -0- | | | | | -0- |
| 02 | 108380 | X | 108380 | -0- | -0- | -0- | 108380 | 3 | | | N | -0- | | | | | -0- |
| 03 | 125085 | X | 117366 | -0- | -7719 | -0- | 117366 | 3 | | | N | -0- | | | | | -0- |
| 04 | 121050 | X | 101206 | -0- | -19844 | -0- | 101206 | 3 | | | N | -0- | | | | | -0- |
| 05 | 125085 | X | 49071 | -0- | -76014 | -0- | 49071 | 3 | | | N | -0- | | | | | -0- |
| 06 | 118676 | X | 118676 | -0- | -0- | -0- | 118676 | 3 | | | N | -0- | | | | | -0- |
| 07 | 120001 | X | 113378 | -0- | -6623 | -0- | 113378 | 3 | | | N | -0- | | | | | -0- |
| 08 | 117366 | X | 106168 | -0- | -11198 | -0- | 106168 | 3 | | | N | -0- | | | | | -0- |
| 09 | 118680 | X | 94259 | -0- | -24421 | -0- | 94259 | 3 | | | N | -0- | | | | | -0- |
| 10 | 122636 | X | 83696 | -0- | -38940 | -0- | 83696 | 3 | | | N | -0- | | | | | -0- |
| 11 | 118680 | X | 78667 | -0- | -40013 | -0- | 78667 | 3 | | | N | -0- | | | | | -0- |
| 12 | 113367 | X | 83144 | -0- | -30223 | -0- | 83144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,172,949 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 51HH RRCID -> 274040 COMPL. DATE 05/28/2013 TOTAL DEPTH 10463 PERF.10733 - 14618

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46717 | X | 30119 | -0- | | -16598 | -0- | 30119 | 3 | | | Y | -0- | | | -0- |
| 02 | 38528 | X | 15143 | -0- | | -23385 | -0- | 15143 | 3 | | | Y | -0- | | | -0- |
| 03 | 39525 | X | 27133 | -0- | | -12392 | -0- | 27133 | 3 | | | Y | -0- | | | -0- |
| 04 | 35100 | X | 25514 | -0- | | -9586 | -0- | 25514 | 3 | | | Y | -0- | | | -0- |
| 05 | 31527 | X | 18272 | -0- | | -13255 | -0- | 18272 | 3 | | | Y | -0- | | | -0- |
| 06 | 29160 | X | 22510 | -0- | | -6650 | -0- | 22510 | 3 | | | Y | -0- | | | -0- |
| 07 | 27125 | X | 26075 | -0- | | -1050 | -0- | 26075 | 3 | | | Y | -0- | | | -0- |
| 08 | 24284 | X | 24284 | -0- | | -0- | -0- | 24284 | 3 | | | Y | -0- | | | -0- |
| 09 | 22958 | X | 22958 | -0- | | -0- | -0- | 22958 | 3 | | | Y | -0- | | | -0- |
| 10 | 23653 | X | 22555 | -0- | | -1098 | -0- | 22555 | 3 | | | Y | -0- | | | -0- |
| 11 | 22890 | X | 20953 | -0- | | -1937 | -0- | 20953 | 3 | | | Y | -0- | | | -0- |
| 12 | 23653 | X | 19350 | -0- | | -4303 | -0- | 19350 | 3 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 274,866 TOTAL CONDENSATE PROD: -0-

CGU 01-03 WELL #: 73HH RRCID -> 274124 COMPL. DATE 08/22/2014 TOTAL DEPTH 10584 PERF.10920 - 17573

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236096 | X | 218715 | -0- | | -17381 | -0- | 218715 | 3 | | | Y | -0- | | | -0- |
| 02 | 194768 | X | 175076 | -0- | | -19692 | -0- | 175076 | 3 | | | Y | -0- | | | -0- |
| 03 | 227168 | X | 150030 | -0- | | -77138 | -0- | 150030 | 3 | | | Y | -0- | | | -0- |
| 04 | 219840 | X | 145611 | -0- | | -74229 | -0- | 145611 | 3 | | | Y | -0- | | | -0- |
| 05 | 227168 | X | 135695 | -0- | | -91473 | -0- | 135695 | 3 | | | Y | -0- | | | -0- |
| 06 | 211650 | X | 145136 | -0- | | -66514 | -0- | 145136 | 3 | | | Y | -0- | | | -0- |
| 07 | 193843 | X | 143667 | -0- | | -50176 | -0- | 143667 | 3 | | | Y | -0- | | | -0- |
| 08 | 150474 | X | 134728 | -0- | | -15746 | -0- | 134728 | 3 | | | Y | -0- | | | -0- |
| 09 | 145620 | X | 125343 | -0- | | -20277 | -0- | 125343 | 3 | | | Y | -0- | | | -0- |
| 10 | 149978 | X | 116174 | -0- | | -33804 | -0- | 116174 | 3 | | | Y | -0- | | | -0- |
| 11 | 145140 | X | 115563 | -0- | | -29577 | -0- | 115563 | 3 | | | Y | -0- | | | -0- |
| 12 | 143654 | X | 111994 | -0- | | -31660 | -0- | 111994 | 3 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,717,732 TOTAL CONDENSATE PROD: -0-

CGU 01-03 WELL #: 74HH RRCID -> 274125 COMPL. DATE 08/24/2014 TOTAL DEPTH 10465 PERF.10710 - 17749

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251689 | X | 83163 | -0- | | -168526 | -0- | 83163 | 3 | | | Y | -0- | | | -0- |
| 02 | 215292 | X | 146034 | -0- | | -69258 | -0- | 146034 | 3 | | | Y | -0- | | | -0- |
| 03 | 238359 | X | 147568 | -0- | | -90791 | -0- | 147568 | 3 | | | Y | -0- | | | -0- |
| 04 | 195330 | X | 146504 | -0- | | -48826 | -0- | 146504 | 3 | | | Y | -0- | | | -0- |
| 05 | 201841 | X | 138834 | -0- | | -63007 | -0- | 138834 | 3 | | | Y | -0- | | | -0- |
| 06 | 156480 | X | 141657 | -0- | | -14823 | -0- | 141657 | 3 | | | Y | -0- | | | -0- |
| 07 | 161696 | X | 140714 | -0- | | -20982 | -0- | 140714 | 3 | | | Y | -0- | | | -0- |
| 08 | 145173 | X | 132960 | -0- | | -12213 | -0- | 132960 | 3 | | | Y | -0- | | | -0- |
| 09 | 140490 | X | 119517 | -0- | | -20973 | -0- | 119517 | 3 | | | Y | -0- | | | -0- |
| 10 | 145173 | X | 110359 | -0- | | -34814 | -0- | 110359 | 3 | | | Y | -0- | | | -0- |
| 11 | 140490 | X | 106097 | -0- | | -34393 | -0- | 106097 | 3 | | | Y | -0- | | | -0- |
| 12 | 140709 | X | 103892 | -0- | | -36817 | -0- | 103892 | 3 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,517,299 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 22-23 WELL #: 71HH RRCID -> 274143 COMPL. DATE 05/17/2014 TOTAL DEPTH 10752 PERF.10960 - 19544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206119 | X | 101258 | -0- | -104861 | -0- | 101258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 130144 | X | 102656 | -0- | -27488 | -0- | 102656 | 3 | | | N | -0- | | | | | -0- |
| 03 | 144088 | X | 101196 | -0- | -42892 | -0- | 101196 | 3 | | | N | -0- | | | | | -0- |
| 04 | 139440 | X | 82875 | -0- | -56565 | -0- | 82875 | 3 | | | N | -0- | | | | | -0- |
| 05 | 113801 | X | 93343 | -0- | -20458 | -0- | 93343 | 3 | | | N | -0- | | | | | -0- |
| 06 | 109980 | X | 85999 | -0- | -23981 | -0- | 85999 | 3 | | | N | -0- | | | | | -0- |
| 07 | 113646 | X | 88630 | -0- | -25016 | -0- | 88630 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101184 | X | 80448 | -0- | -20736 | -0- | 80448 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90330 | X | 74268 | -0- | -16062 | -0- | 74268 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93341 | X | 69504 | -0- | -23837 | -0- | 69504 | 3 | | | N | -0- | | | | | -0- |
| 11 | 86010 | X | 70870 | -0- | -15140 | -0- | 70870 | 3 | | | N | -0- | | | | | -0- |
| 12 | 88629 | X | 69668 | -0- | -18961 | -0- | 69668 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,020,715 TOTAL CONDENSATE PROD: -0-

CGU 01-03 WELL #: 75HH RRCID -> 274170 COMPL. DATE 08/29/2014 TOTAL DEPTH 10579 PERF.10872 - 17985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258323 | X | -0- | -0- | -258323 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 233324 | X | 123355 | -0- | -109969 | -0- | 123355 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 258323 | X | 155402 | -0- | -102921 | -0- | 155402 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 224970 | X | 136444 | -0- | -88526 | -0- | 136444 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 222797 | X | 134195 | -0- | -88602 | -0- | 134195 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 152117 | X | 152117 | -0- | -0- | -0- | 152117 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 155403 | X | 151222 | -0- | -4181 | -0- | 151222 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 142265 | X | 142265 | -0- | -0- | -0- | 142265 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 147271 | X | 147271 | -0- | -0- | -0- | 147271 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 138415 | X | 135611 | -0- | -2804 | -0- | 135611 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 135635 | X | 135635 | -0- | -0- | -0- | 135635 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 138415 | X | 133545 | -0- | -4870 | -0- | 133545 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,547,062 TOTAL CONDENSATE PROD: -0-

CGU 14-15-19 WELL #: 74HH RRCID -> 274630 COMPL. DATE 10/20/2013 TOTAL DEPTH 10639 PERF.10865 - 20320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76074 | X | 69396 | -0- | -6678 | -0- | 69396 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 67816 | X | 58865 | -0- | -8951 | -0- | 58865 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 74741 | X | 60245 | -0- | -14496 | -0- | 60245 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 72330 | X | 53071 | -0- | -19259 | -0- | 53071 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 74741 | X | 51711 | -0- | -23030 | -0- | 51711 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 67170 | X | 49012 | -0- | -18158 | -0- | 49012 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 65162 | X | 48182 | -0- | -16980 | -0- | 48182 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 59396 | X | 45975 | -0- | -13421 | -0- | 45975 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 53070 | X | 43665 | -0- | -9405 | -0- | 43665 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 51708 | X | 40396 | -0- | -11312 | -0- | 40396 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 49020 | X | 42628 | -0- | -6392 | -0- | 42628 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 48174 | X | 41148 | -0- | -7026 | -0- | 41148 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 604,294 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 12-16 WELL #: 72HH RRCID -> 274631 COMPL. DATE 01/10/2014 TOTAL DEPTH 10848 PERF.11060 - 17217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160569 | X | 153450 | -0- | -7119 | -0- | 153450 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 131710 | X | 131710 | -0- | -0- | -0- | 131710 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 167927 | X | 137680 | -0- | -30247 | -0- | 137680 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 162510 | X | 121719 | -0- | -40791 | -0- | 121719 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 167927 | X | 121489 | -0- | -46438 | -0- | 121489 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 148500 | X | 114041 | -0- | -34459 | -0- | 114041 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 145824 | X | 112151 | -0- | -33673 | -0- | 112151 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 124930 | X | 106661 | -0- | -18269 | -0- | 106661 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 120900 | X | 98516 | -0- | -22384 | -0- | 98516 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 121489 | X | 92139 | -0- | -29350 | -0- | 92139 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 114030 | X | 90742 | -0- | -23288 | -0- | 90742 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 112158 | X | 88710 | -0- | -23448 | -0- | 88710 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,369,008 TOTAL CONDENSATE PROD: -0-

CGU 06-10-13 WELL #: 71HH RRCID -> 274632 COMPL. DATE 03/17/2014 TOTAL DEPTH 10475 PERF.10661 - 14809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109728 | X | 81488 | -0- | -28240 | -0- | 81488 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 88648 | X | 66003 | -0- | -22645 | -0- | 66003 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 98146 | X | 65470 | -0- | -32676 | -0- | 65470 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 88560 | X | 57941 | -0- | -30619 | -0- | 57941 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 91512 | X | 55433 | -0- | -36079 | -0- | 55433 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 78870 | X | 50706 | -0- | -28164 | -0- | 50706 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 73067 | X | 48141 | -0- | -24926 | -0- | 48141 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 61132 | X | 45028 | -0- | -16104 | -0- | 45028 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 57930 | X | 41013 | -0- | -16917 | -0- | 41013 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 55428 | X | 38913 | -0- | -16515 | -0- | 38913 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 50700 | X | 38134 | -0- | -12566 | -0- | 38134 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 48143 | X | 36060 | -0- | -12083 | -0- | 36060 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 624,330 TOTAL CONDENSATE PROD: -0-

CGU 12-16 WELL #: 73HH RRCID -> 274633 COMPL. DATE 01/10/2014 TOTAL DEPTH 10728 PERF.10894 - 17010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117558 | X | 91447 | -0- | -26111 | -0- | 91447 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 120456 | X | 74731 | -0- | -45725 | -0- | 74731 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 112623 | X | 72408 | -0- | -40215 | -0- | 72408 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 99060 | X | 62517 | -0- | -36543 | -0- | 62517 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 102362 | X | 62406 | -0- | -39956 | -0- | 62406 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 88500 | X | 55602 | -0- | -32898 | -0- | 55602 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 82739 | X | 44075 | -0- | -38664 | -0- | 44075 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 62062 | X | 38735 | -0- | -23327 | -0- | 38735 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60060 | X | 42042 | -0- | -18018 | -0- | 42042 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62062 | X | 40863 | -0- | -21199 | -0- | 40863 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 55590 | X | 42373 | -0- | -13217 | -0- | 42373 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 44082 | X | 37399 | -0- | -6683 | -0- | 37399 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 664,598 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 18-21-22 WELL #: 73HH RRCID -> 274748 COMPL. DATE 09/18/2014 TOTAL DEPTH 10707 PERF.10842 - 14997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 154225 | X | 102986 | -0- | -51239 | -0- | 102986 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 132160 | X | 91154 | -0- | -41006 | -0- | 91154 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 146320 | X | 68501 | -0- | -77819 | -0- | 68501 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 141600 | X | 66867 | -0- | -74733 | -0- | 66867 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 120187 | X | 64637 | -0- | -55550 | -0- | 64637 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 99660 | X | 65825 | -0- | -33835 | -0- | 65825 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 100936 | X | 66179 | -0- | -34757 | -0- | 66179 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 69099 | X | 61951 | -0- | -7148 | -0- | 61951 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 66870 | X | 56905 | -0- | -9965 | -0- | 56905 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 68014 | X | 52463 | -0- | -15551 | -0- | 52463 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 65820 | X | 51019 | -0- | -14801 | -0- | 51019 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 66185 | X | 49736 | -0- | -16449 | -0- | 49736 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 798,223 TOTAL CONDENSATE PROD: -0-

CGU 01-03-14 WELL #: 71HH RRCID -> 274790 COMPL. DATE 03/28/2014 TOTAL DEPTH 10471 PERF.10727 - 18786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170275 | X | 170275 | -0- | -0- | -0- | 170275 | 3 | | | N | -0- | | | | | -0- |
| 02 | 167888 | X | 146847 | -0- | -21041 | -0- | 146847 | 3 | | | N | -0- | | | | | -0- |
| 03 | 185876 | X | 157637 | -0- | -28239 | -0- | 157637 | 3 | | | N | -0- | | | | | -0- |
| 04 | 179880 | X | 139862 | -0- | -40018 | -0- | 139862 | 3 | | | N | -0- | | | | | -0- |
| 05 | 170562 | X | 134503 | -0- | -36059 | -0- | 134503 | 3 | | | N | -0- | | | | | -0- |
| 06 | 164790 | X | 122382 | -0- | -42408 | -0- | 122382 | 3 | | | N | -0- | | | | | -0- |
| 07 | 162595 | X | 109789 | -0- | -52806 | -0- | 109789 | 3 | | | N | -0- | | | | | -0- |
| 08 | 157635 | X | 102408 | -0- | -55227 | -0- | 102408 | 3 | | | N | -0- | | | | | -0- |
| 09 | 139860 | X | 93074 | -0- | -46786 | -0- | 93074 | 3 | | | N | -0- | | | | | -0- |
| 10 | 134509 | X | 91033 | -0- | -43476 | -0- | 91033 | 3 | | | N | -0- | | | | | -0- |
| 11 | 122370 | X | 83411 | -0- | -38959 | -0- | 83411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 109802 | X | 77930 | -0- | -31872 | -0- | 77930 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,429,151 TOTAL CONDENSATE PROD: -0-

CGU 18-21-22 WELL #: 72HH RRCID -> 274817 COMPL. DATE 09/17/2014 TOTAL DEPTH 10623 PERF.10902 - 14847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 154225 | X | 95032 | -0- | -59193 | -0- | 95032 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 116592 | X | 73834 | -0- | -42758 | -0- | 73834 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 129084 | X | 71435 | -0- | -57649 | -0- | 71435 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 124920 | X | 65588 | -0- | -59332 | -0- | 65588 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 117366 | X | 62300 | -0- | -55066 | -0- | 62300 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 91980 | X | 54520 | -0- | -37460 | -0- | 54520 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 81747 | X | 50397 | -0- | -31350 | -0- | 50397 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 71424 | X | 46141 | -0- | -25283 | -0- | 46141 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 65580 | X | 41269 | -0- | -24311 | -0- | 41269 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62310 | X | 39392 | -0- | -22918 | -0- | 39392 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 54510 | X | 36340 | -0- | -18170 | -0- | 36340 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 50406 | X | 34531 | -0- | -15875 | -0- | 34531 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 670,779 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 52HH RRCID -> 275024 COMPL. DATE 05/28/2013 TOTAL DEPTH 10559 PERF.10823 - 14813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37180 | X | 37180 | -0- | -0- | -0- | 37180 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 41216 | X | 38106 | -0- | -3110 | -0- | 38106 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 45415 | X | 36189 | -0- | -9226 | -0- | 36189 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 40350 | X | 32809 | -0- | -7541 | -0- | 32809 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 42191 | X | 30764 | -0- | -11427 | -0- | 30764 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 40830 | X | 30761 | -0- | -10069 | -0- | 30761 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 42191 | X | 26826 | -0- | -15365 | -0- | 26826 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 29667 | X | 25450 | -0- | -4217 | -0- | 25450 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 28710 | X | 22514 | -0- | -6196 | -0- | 22514 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 29667 | X | 23536 | -0- | -6131 | -0- | 23536 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 28710 | X | 21949 | -0- | -6761 | -0- | 21949 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 26815 | X | 18317 | -0- | -8498 | -0- | 18317 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 344,401 TOTAL CONDENSATE PROD: -0-

CGU 20 WELL #: 54HH RRCID -> 275127 COMPL. DATE 02/22/2014 TOTAL DEPTH 10560 PERF.10866 - 14959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74493 | X | 35228 | -0- | -39265 | -0- | 35228 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 47684 | X | 30991 | -0- | -16693 | -0- | 30991 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 49259 | X | 32827 | -0- | -16432 | -0- | 32827 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 47670 | X | 32493 | -0- | -15177 | -0- | 32493 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 39835 | X | 30733 | -0- | -9102 | -0- | 30733 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 34080 | X | 30489 | -0- | -3591 | -0- | 30489 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 34317 | X | 28664 | -0- | -5653 | -0- | 28664 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 32023 | X | 27142 | -0- | -4881 | -0- | 27142 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30990 | X | 26936 | -0- | -4054 | -0- | 26936 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31496 | X | 22053 | -0- | -9443 | -0- | 22053 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30480 | X | 20119 | -0- | -10361 | -0- | 20119 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 28675 | X | 18959 | -0- | -9716 | -0- | 18959 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 336,634 TOTAL CONDENSATE PROD: -0-

CGU 01-03 WELL #: 71HH RRCID -> 275129 COMPL. DATE 07/16/2014 TOTAL DEPTH 10495 PERF.10655 - 15550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185681 | X | 185681 | -0- | -0- | -0- | 185681 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 154895 | X | 154895 | -0- | -0- | -0- | 154895 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 147831 | X | 147831 | -0- | -0- | -0- | 147831 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 127093 | X | 127093 | -0- | -0- | -0- | 127093 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 122040 | X | 122040 | -0- | -0- | -0- | 122040 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 116058 | X | 116058 | -0- | -0- | -0- | 116058 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 111214 | X | 111214 | -0- | -0- | -0- | 111214 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 147839 | X | 104476 | -0- | -43363 | -0- | 104476 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 127080 | X | 96793 | -0- | -30287 | -0- | 96793 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 122047 | X | 94798 | -0- | -27249 | -0- | 94798 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 116070 | X | 97062 | -0- | -19008 | -0- | 97062 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 111228 | X | 94389 | -0- | -16839 | -0- | 94389 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,452,330 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 18-21-22 WELL #: 71HH RRCID -> 275177 COMPL. DATE 11/03/2014 TOTAL DEPTH 10707 PERF.10995 - 15427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111749 | X | 111749 | -0- | -0- | -0- | 111749 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 86716 | X | 77863 | -0- | -8853 | -0- | 77863 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 96007 | X | 84778 | -0- | -11229 | -0- | 84778 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 92910 | X | 73898 | -0- | -19012 | -0- | 73898 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 96007 | X | 62462 | -0- | -33545 | -0- | 62462 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 92910 | X | 59433 | -0- | -33477 | -0- | 59433 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 86211 | X | 56301 | -0- | -29910 | -0- | 56301 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 84785 | X | 52153 | -0- | -32632 | -0- | 52153 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 73890 | X | 46951 | -0- | -26939 | -0- | 46951 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62465 | X | 41186 | -0- | -21279 | -0- | 41186 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 59430 | X | 40723 | -0- | -18707 | -0- | 40723 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 56296 | X | 42882 | -0- | -13414 | -0- | 42882 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 750,379 TOTAL CONDENSATE PROD: -0-

CGU 24-25-26 WELL #: 74HH RRCID -> 275180 COMPL. DATE 11/25/2014 TOTAL DEPTH 10677 PERF.10963 - 18820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203212 | X | 137454 | -0- | -65758 | -0- | 137454 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 123597 | X | 123597 | -0- | -0- | -0- | 123597 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 110050 | X | 110050 | -0- | -0- | -0- | 110050 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 97247 | X | 97247 | -0- | -0- | -0- | 97247 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 100037 | X | 99970 | -0- | -67 | -0- | 99970 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 108693 | X | 108693 | -0- | -0- | -0- | 108693 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 100037 | X | 99733 | -0- | -304 | -0- | 99733 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 110050 | X | 92727 | -0- | -17323 | -0- | 92727 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 108690 | X | 82700 | -0- | -25990 | -0- | 82700 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 112313 | X | 74373 | -0- | -37940 | -0- | 74373 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 108690 | X | 70493 | -0- | -38197 | -0- | 70493 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 99727 | X | 68922 | -0- | -30805 | -0- | 68922 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,165,959 TOTAL CONDENSATE PROD: -0-

CGU 21-22 WELL #: 71HH RRCID -> 275184 COMPL. DATE 11/05/2014 TOTAL DEPTH 10727 PERF.10762 - 16738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148645 | X | 138877 | -0- | -9768 | -0- | 138877 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 134260 | X | 130007 | -0- | -4253 | -0- | 130007 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 121649 | X | 121649 | -0- | -0- | -0- | 121649 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 134400 | X | 113227 | -0- | -21173 | -0- | 113227 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 143933 | X | 91209 | -0- | -52724 | -0- | 91209 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 139290 | X | 82940 | -0- | -56350 | -0- | 82940 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 143933 | X | 10682 | -0- | -133251 | -0- | 10682 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 95077 | X | 75325 | -0- | -19752 | -0- | 75325 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 92010 | X | 69612 | -0- | -22398 | -0- | 69612 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 91202 | X | 42481 | -0- | -48721 | -0- | 42481 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 82950 | X | 39040 | -0- | -43910 | -0- | 39040 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 75330 | X | 65112 | -0- | -10218 | -0- | 65112 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 980,161 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 21-22-26 WELL #: 71HH RRCID -> 275326 COMPL. DATE 11/10/2014 TOTAL DEPTH 10743 PERF.10964 - 16470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202523 | X | 180499 | -0- | -22024 | -0- | 180499 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 182924 | X | 134734 | -0- | -48190 | -0- | 134734 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 135710 | X | 135710 | -0- | -0- | -0- | 135710 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 174690 | X | 119877 | -0- | -54813 | -0- | 119877 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 180513 | X | 113453 | -0- | -67060 | -0- | 113453 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 174690 | X | 100817 | -0- | -73873 | -0- | 100817 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 149172 | X | 32818 | -0- | -116354 | -0- | 32818 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 123349 | X | 72810 | -0- | -50539 | -0- | 72810 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 119370 | X | 80943 | -0- | -38427 | -0- | 80943 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 113460 | X | 54797 | -0- | -58663 | -0- | 54797 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 100830 | X | 63251 | -0- | -37579 | -0- | 63251 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 83638 | X | 58376 | -0- | -25262 | -0- | 58376 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,148,085 TOTAL CONDENSATE PROD: -0-

CGU 21-22 WELL #: 72HH RRCID -> 275355 COMPL. DATE 11/08/2014 TOTAL DEPTH 10636 PERF.10852 - 16510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135160 | X | 121230 | -0- | -13930 | -0- | 121230 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 122080 | X | 106362 | -0- | -15718 | -0- | 106362 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 135160 | X | 98638 | -0- | -36522 | -0- | 98638 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 117330 | X | 88193 | -0- | -29137 | -0- | 88193 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 121241 | X | 82392 | -0- | -38849 | -0- | 82392 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 117330 | X | 75949 | -0- | -41381 | -0- | 75949 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 117769 | X | 14348 | -0- | -103421 | -0- | 14348 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 83297 | X | 76848 | -0- | -6449 | -0- | 76848 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 80610 | X | 67881 | -0- | -12729 | -0- | 67881 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 82398 | X | 67218 | -0- | -15180 | -0- | 67218 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 75960 | X | 63768 | -0- | -12192 | -0- | 63768 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 76849 | X | 53929 | -0- | -22920 | -0- | 53929 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 916,756 TOTAL CONDENSATE PROD: -0-

CGU 28-29-31 WELL #: 71HH RRCID -> 275495 COMPL. DATE 02/11/2015 TOTAL DEPTH 10859 PERF.11143 - 22289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 44857 | -0- | 44857 | 44857 | 44857 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 218374 | X | 173517 | -0- | -44857 | -0- | 173517 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 195486 | X | 175188 | -0- | -20298 | -0- | 175188 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 189180 | X | 168115 | -0- | -21065 | -0- | 168115 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 179304 | X | 166426 | -0- | -12878 | -0- | 166426 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 179304 | X | 155312 | -0- | -23992 | -0- | 155312 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 173520 | X | 1640 | -0- | -171880 | -0- | 1640 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 175181 | X | 30333 | -0- | -144848 | -0- | 30333 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 168120 | X | 140926 | -0- | -27194 | -0- | 140926 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 166439 | X | 153679 | -0- | -12760 | -0- | 153679 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,209,993 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 24-25-26 WELL #: 71HH RRCID -> 275550 COMPL. DATE 11/18/2014 TOTAL DEPTH 10805 PERF.11208 - 18097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305684 | X | 174430 | -0- | -131254 | -0- | 174430 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 171655 | X | 171655 | -0- | -0- | -0- | 171655 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 166915 | X | 166915 | -0- | -0- | -0- | 166915 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 168810 | X | 150585 | -0- | -18225 | -0- | 150585 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 183024 | X | 134522 | -0- | -48502 | -0- | 134522 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 177120 | X | 16014 | -0- | -161106 | -0- | 16014 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 183024 | X | 60533 | -0- | -122491 | -0- | 60533 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 153667 | X | 123399 | -0- | -30268 | -0- | 123399 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 148710 | X | 108977 | -0- | -39733 | -0- | 108977 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 134509 | X | 86746 | -0- | -47763 | -0- | 86746 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 119430 | X | 86473 | -0- | -32957 | -0- | 86473 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 123411 | X | 83453 | -0- | -39958 | -0- | 83453 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,363,702 TOTAL CONDENSATE PROD: -0-

CGU 24-25-26 WELL #: 73HH RRCID -> 275724 COMPL. DATE 11/23/2014 TOTAL DEPTH 10795 PERF.10941 - 18283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236063 | X | 149816 | -0- | -86247 | -0- | 149816 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 148981 | X | 148981 | -0- | -0- | -0- | 148981 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 152396 | X | 131424 | -0- | -20972 | -0- | 131424 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 147480 | X | 118956 | -0- | -28524 | -0- | 118956 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 152396 | X | 112037 | -0- | -40359 | -0- | 112037 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 147480 | X | 127852 | -0- | -19628 | -0- | 127852 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 152396 | X | 99962 | -0- | -52434 | -0- | 99962 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 131409 | X | 91495 | -0- | -39914 | -0- | 91495 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 127860 | X | 83190 | -0- | -44670 | -0- | 83190 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 132122 | X | 73471 | -0- | -58651 | -0- | 73471 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 127860 | X | 71160 | -0- | -56700 | -0- | 71160 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 99975 | X | 68780 | -0- | -31195 | -0- | 68780 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,277,124 TOTAL CONDENSATE PROD: -0-

CGU 24-25-26 WELL #: 72HH RRCID -> 275781 COMPL. DATE 11/19/2014 TOTAL DEPTH 10685 PERF.10932 - 17776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257415 | X | 153730 | -0- | -103685 | -0- | 153730 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 146468 | X | 130030 | -0- | -16438 | -0- | 130030 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 162161 | X | 135627 | -0- | -26534 | -0- | 135627 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 156930 | X | 116362 | -0- | -40568 | -0- | 116362 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 153729 | X | 95039 | -0- | -58690 | -0- | 95039 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 148770 | X | 12681 | -0- | -136089 | -0- | 12681 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 143964 | X | 47774 | -0- | -96190 | -0- | 47774 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 134633 | X | 91170 | -0- | -43463 | -0- | 91170 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 116370 | X | 79397 | -0- | -36973 | -0- | 79397 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 95046 | X | 68001 | -0- | -27045 | -0- | 68001 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 88230 | X | 68635 | -0- | -19595 | -0- | 68635 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 91171 | X | 68410 | -0- | -22761 | -0- | 68410 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,066,856 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 01-03-06 WELL #: 72HH RRCID -> 275793 COMPL. DATE 02/20/2015 TOTAL DEPTH 10481 PERF.10692 - 17096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 10795 | -0- | 10795 | 10795 | 10795 | 3 | | | Y | -0- | | | | | -0- |
| 03 | SHUT IN | | 156311 | -0- | 156311 | 167106 | 156311 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 347701 | X | 180595 | -0- | -167106 | -0- | 180595 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 177788 | X | 177788 | -0- | -0- | -0- | 177788 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 170430 | X | 164829 | -0- | -5601 | -0- | 164829 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 176111 | X | 132928 | -0- | -43183 | -0- | 132928 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 186620 | X | 120886 | -0- | -65734 | -0- | 120886 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 180600 | X | 108443 | -0- | -72157 | -0- | 108443 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 177785 | X | 98113 | -0- | -79672 | -0- | 98113 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 164820 | X | 93905 | -0- | -70915 | -0- | 93905 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 132928 | X | 87973 | -0- | -44955 | -0- | 87973 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,332,566 TOTAL CONDENSATE PROD: -0-

CGU 12-16 WELL #: 71HH RRCID -> 275915 COMPL. DATE 02/12/2014 TOTAL DEPTH 10675 PERF.10902 - 15688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232128 | X | 57428 | -0- | -174700 | -0- | 57428 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 209664 | X | 47459 | -0- | -162205 | -0- | 47459 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 232128 | X | 49285 | -0- | -182843 | -0- | 49285 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 62340 | X | 53731 | -0- | -8609 | -0- | 53731 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 63488 | X | 51190 | -0- | -12298 | -0- | 51190 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 55590 | X | 47440 | -0- | -8150 | -0- | 47440 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 55521 | X | 45768 | -0- | -9753 | -0- | 45768 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 55521 | X | 43460 | -0- | -12061 | -0- | 43460 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 53730 | X | 40472 | -0- | -13258 | -0- | 40472 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 51181 | X | 37876 | -0- | -13305 | -0- | 37876 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 47430 | X | 37175 | -0- | -10255 | -0- | 37175 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 45756 | X | 37941 | -0- | -7815 | -0- | 37941 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 549,225 TOTAL CONDENSATE PROD: -0-

CGU 06-10-13 WELL #: 72HH RRCID -> 275950 COMPL. DATE 03/16/2014 TOTAL DEPTH 10583 PERF.10902 - 15113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171213 | X | 96987 | -0- | -74226 | -0- | 96987 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 154644 | X | 80081 | -0- | -74563 | -0- | 80081 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 171213 | X | 78726 | -0- | -92487 | -0- | 78726 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 104730 | X | 71309 | -0- | -33421 | -0- | 71309 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 108221 | X | 72326 | -0- | -35895 | -0- | 72326 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 93870 | X | 66617 | -0- | -27253 | -0- | 66617 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 88660 | X | 64205 | -0- | -24455 | -0- | 64205 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 73904 | X | 60382 | -0- | -13522 | -0- | 60382 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 71310 | X | 55264 | -0- | -16046 | -0- | 55264 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 72323 | X | 52260 | -0- | -20063 | -0- | 52260 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 66630 | X | 50615 | -0- | -16015 | -0- | 50615 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 64201 | X | 46941 | -0- | -17260 | -0- | 46941 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 795,713 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 28-29 WELL #: 74HH RRCID -> 276475 COMPL. DATE 03/28/2015 TOTAL DEPTH 10735 PERF.11087 - 17091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 2430 | -0- | 2430 | 2430 | 2430 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 164040 | X | 113168 | -0- | -50872 | -0- | 113168 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 169508 | X | 156492 | -0- | -13016 | -0- | 156492 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 164040 | X | 152464 | -0- | -11576 | -0- | 152464 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 138618 | X | 138618 | -0- | -0- | -0- | 138618 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 156488 | X | 133646 | -0- | -22842 | -0- | 133646 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 152460 | X | 1871 | -0- | -150589 | -0- | 1871 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 157542 | X | 28288 | -0- | -129254 | -0- | 28288 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 152460 | X | 119954 | -0- | -32506 | -0- | 119954 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 138632 | X | 115570 | -0- | -23062 | -0- | 115570 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 962,501 TOTAL CONDENSATE PROD: -0-

CGU 28-29 WELL #: 73HH RRCID -> 276476 COMPL. DATE 03/25/2015 TOTAL DEPTH 10810 PERF.11021 - 16973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 3565 | -0- | 3565 | 3565 | 3565 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 166680 | X | 136385 | -0- | -30295 | -0- | 136385 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 178035 | X | 178035 | -0- | -0- | -0- | 178035 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 166680 | X | 154839 | -0- | -11841 | -0- | 154839 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 159169 | X | 159169 | -0- | -0- | -0- | 159169 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 172236 | X | 145965 | -0- | -26271 | -0- | 145965 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 166680 | X | 2009 | -0- | -164671 | -0- | 2009 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 172236 | X | 16330 | -0- | -155906 | -0- | 16330 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 154830 | X | 98205 | -0- | -56625 | -0- | 98205 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 159154 | X | 131694 | -0- | -27460 | -0- | 131694 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,026,196 TOTAL CONDENSATE PROD: -0-

CGU 01-03-06 WELL #: 71HH RRCID -> 276478 COMPL. DATE 02/23/2015 TOTAL DEPTH 10593 PERF.10807 - 19275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 13741 | -0- | 13741 | 13741 | 13741 | 3 | | | Y | -0- | | | | | -0- |
| 03 | SHUT IN | | 184216 | -0- | 184216 | 197957 | 184216 | 3 | | | Y | -0- | | | | | -0- |
| 04 | SHUT IN | | 240134 | -0- | 240134 | 438091 | 240134 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 657572 | X | 219481 | -0- | -438091 | -0- | 219481 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 213932 | X | 213932 | -0- | -0- | -0- | 213932 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 182451 | X | 182451 | -0- | -0- | -0- | 182451 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 170145 | X | 170145 | -0- | -0- | -0- | 170145 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 156344 | X | 156344 | -0- | -0- | -0- | 156344 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 140596 | X | 140596 | -0- | -0- | -0- | 140596 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 138529 | X | 138529 | -0- | -0- | -0- | 138529 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 135301 | X | 135301 | -0- | -0- | -0- | 135301 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,794,870 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 01-03-13 WELL #: 71HH RRCID -> 276484 COMPL. DATE 02/20/2015 TOTAL DEPTH 10479 PERF.10786 - 19140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 17039 | -0- | 17039 | 17039 | 17039 | 3 | | | Y | -0- | | | | | -0- |
| 03 | SHUT IN | | 151141 | -0- | 151141 | 168180 | 151141 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 364974 | X | 196794 | -0- | -168180 | -0- | 196794 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 199482 | X | 199482 | -0- | -0- | -0- | 199482 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 192836 | X | 192836 | -0- | -0- | -0- | 192836 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 197067 | X | 151135 | -0- | -45932 | -0- | 151135 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 197067 | X | 139663 | -0- | -57404 | -0- | 139663 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 190710 | X | 126346 | -0- | -64364 | -0- | 126346 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 197067 | X | 115339 | -0- | -81728 | -0- | 115339 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 190710 | X | 112571 | -0- | -78139 | -0- | 112571 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 151125 | X | 108288 | -0- | -42837 | -0- | 108288 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,510,634 TOTAL CONDENSATE PROD: -0-

CGU 29-31 WELL #: 74HH RRCID -> 276485 COMPL. DATE 03/11/2015 TOTAL DEPTH 10708 PERF.11052 - 15814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 5006 | -0- | 5006 | 5006 | 5006 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 198420 | X | 142731 | -0- | -55689 | -0- | 142731 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 205034 | X | 153092 | -0- | -51942 | -0- | 153092 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 198420 | X | 101571 | -0- | -96849 | -0- | 101571 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 147498 | X | 110460 | -0- | -37038 | -0- | 110460 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 153078 | X | 106403 | -0- | -46675 | -0- | 106403 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 148140 | X | 1239 | -0- | -146901 | -0- | 1239 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 153078 | X | 30658 | -0- | -122420 | -0- | 30658 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 119269 | X | 119269 | -0- | -0- | -0- | 119269 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 136844 | X | 136844 | -0- | -0- | -0- | 136844 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 907,273 TOTAL CONDENSATE PROD: -0-

NEAL, JOHN S. GAS UNIT WELL #: 83HH RRCID -> 276491 COMPL. DATE 03/14/2015 TOTAL DEPTH 10151 PERF.10575 - 16850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 90837 | -0- | 90837 | 90837 | 90837 | 3 | | | N | -0- | | | | | -0- |
| 04 | 200669 | X | 109832 | -0- | -90837 | -0- | 109832 | 3 | | | N | -0- | | | | | -0- |
| 05 | 137361 | X | 96996 | -0- | -40365 | -0- | 96996 | 3 | | | N | -0- | | | | | -0- |
| 06 | 132930 | X | -0- | -0- | -132930 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 113491 | X | 12403 | -0- | -101088 | -0- | 12403 | 3 | | | N | -0- | | | | | -0- |
| 08 | 113491 | X | 76062 | -0- | -37429 | -0- | 76062 | 3 | | | N | -0- | | | | | -0- |
| 09 | 109830 | X | 62199 | -0- | -47631 | -0- | 62199 | 3 | | | N | -0- | | | | | -0- |
| 10 | 96999 | X | 61551 | -0- | -35448 | -0- | 61551 | 3 | | | N | -0- | | | | | -0- |
| 11 | 73620 | X | 60008 | -0- | -13612 | -0- | 60008 | 3 | | | N | -0- | | | | | -0- |
| 12 | 76074 | X | 61368 | -0- | -14706 | -0- | 61368 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 631,256 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL, JOHN S. GAS UNIT WELL #: 82HH RRCID -> 276492 COMPL. DATE 03/12/2015 TOTAL DEPTH 10131 PERF.10462 - 16104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | | 76385 | -0- | 76385 | 76385 | 76385 | 3 | | N | -0- | | | -0- |
| 04 | 157080 | X | 80695 | -0- | -76385 | -0- | 80695 | 3 | | N | -0- | | | -0- |
| 05 | 137361 | X | 72890 | -0- | -64471 | -0- | 72890 | 3 | | N | -0- | | | -0- |
| 06 | 132930 | X | 85895 | -0- | -47035 | -0- | 85895 | 3 | | N | -0- | | | -0- |
| 07 | 86715 | X | 86715 | -0- | -0- | -0- | 86715 | 3 | | N | -0- | | | -0- |
| 08 | 83390 | X | 61625 | -0- | -21765 | -0- | 61625 | 3 | | N | -0- | | | -0- |
| 09 | 85890 | X | 48882 | -0- | -37008 | -0- | 48882 | 3 | | N | -0- | | | -0- |
| 10 | 88753 | X | 52510 | -0- | -36243 | -0- | 52510 | 3 | | N | -0- | | | -0- |
| 11 | 85890 | X | 54319 | -0- | -31571 | -0- | 54319 | 3 | | N | -0- | | | -0- |
| 12 | 86707 | X | 52635 | -0- | -34072 | -0- | 52635 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 672,551 TOTAL CONDENSATE PROD: -0-

CGU 29-31 WELL #: 73HH RRCID -> 276543 COMPL. DATE 03/30/2015 TOTAL DEPTH 10802 PERF.10982 - 16459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | | 6294 | -0- | 6294 | 6294 | 6294 | 3 | | Y | -0- | | | -0- |
| 04 | 237360 | X | 181153 | -0- | -56207 | -0- | 181153 | 3 | | Y | -0- | | | -0- |
| 05 | 245272 | X | 231096 | -0- | -14176 | -0- | 231096 | 3 | | Y | -0- | | | -0- |
| 06 | 237360 | X | 161705 | -0- | -75655 | -0- | 161705 | 3 | | Y | -0- | | | -0- |
| 07 | 245272 | X | 162474 | -0- | -82798 | -0- | 162474 | 3 | | Y | -0- | | | -0- |
| 08 | 231105 | X | 153490 | -0- | -77615 | -0- | 153490 | 3 | | Y | -0- | | | -0- |
| 09 | 223650 | X | 2275 | -0- | -221375 | -0- | 2275 | 3 | | Y | -0- | | | -0- |
| 10 | 231105 | X | 14159 | -0- | -216946 | -0- | 14159 | 3 | | Y | -0- | | | -0- |
| 11 | 161700 | X | 88869 | -0- | -72831 | -0- | 88869 | 3 | | Y | -0- | | | -0- |
| 12 | 162471 | X | 124347 | -0- | -38124 | -0- | 124347 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,125,862 TOTAL CONDENSATE PROD: -0-

CGU 30 WELL #: 51HH RRCID -> 277374 COMPL. DATE 05/12/2015 TOTAL DEPTH 10783 PERF.11079 - 16621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 70953 | -0- | 70953 | 70953 | 70953 | 3 | | N | -0- | | | -0- |
| 06 | 0 | | 127939 | -0- | 127939 | 198892 | 127939 | 3 | | N | -0- | | | -0- |
| 07 | 353869 | X | 154977 | -0- | -198892 | -0- | 154977 | 3 | | N | -0- | | | -0- |
| 08 | 154504 | X | 126815 | -0- | -27689 | -0- | 126815 | 3 | | N | -0- | | | -0- |
| 09 | 149520 | X | 121826 | -0- | -27694 | -0- | 121826 | 3 | | N | -0- | | | -0- |
| 10 | 154504 | X | 87217 | -0- | -67287 | -0- | 87217 | 3 | | N | -0- | | | -0- |
| 11 | 149520 | X | 115561 | -0- | -33959 | -0- | 115561 | 3 | | N | -0- | | | -0- |
| 12 | 154504 | X | 97089 | -0- | -57415 | -0- | 97089 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 902,377 TOTAL CONDENSATE PROD: -0-

FROST UNIT 5 WELL #: 11 RRCID -> 277375 COMPL. DATE 01/30/2013 TOTAL DEPTH 11226 PERF. 8680 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 30 WELL #: 52HH RRCID -> 277383 COMPL. DATE 05/10/2015 TOTAL DEPTH 10701 PERF.11016 - 16592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 65039 | -0- | 65039 | 65039 | 65039 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | | 111500 | -0- | 111500 | 176539 | 111500 | 3 | | | N | -0- | | | | | -0- |
| 07 | 314674 | X | 138135 | -0- | -176539 | -0- | 138135 | 3 | | | N | -0- | | | | | -0- |
| 08 | 134937 | X | 134937 | -0- | -0- | -0- | 134937 | 3 | | | N | -0- | | | | | -0- |
| 09 | 144125 | X | 144125 | -0- | -0- | -0- | 144125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 127286 | X | 114300 | -0- | -12986 | -0- | 114300 | 3 | | | N | -0- | | | | | -0- |
| 11 | 123180 | X | 100870 | -0- | -22310 | -0- | 100870 | 3 | | | N | -0- | | | | | -0- |
| 12 | 127286 | X | 108125 | -0- | -19161 | -0- | 108125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 917,031 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 51HH RRCID -> 277389 COMPL. DATE 04/13/2015 TOTAL DEPTH 10709 PERF.11120 - 15843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 70355 | -0- | 70355 | 70355 | 70355 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | | 165218 | -0- | 165218 | 235573 | 165218 | 3 | | | N | -0- | | | | | -0- |
| 06 | 403509 | X | 167936 | -0- | -235573 | -0- | 167936 | 3 | | | N | -0- | | | | | -0- |
| 07 | 176018 | X | 43858 | -0- | -132160 | -0- | 43858 | 3 | | | N | -0- | | | | | -0- |
| 08 | 176018 | X | -0- | -0- | -176018 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 170340 | X | 1245 | -0- | -169095 | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 176018 | X | 61767 | -0- | -114251 | -0- | 61767 | 3 | | | N | -0- | | | | | -0- |
| 11 | 167940 | X | 146996 | -0- | -20944 | -0- | 146996 | 3 | | | N | -0- | | | | | -0- |
| *12 | 143066 | X | 143066 | -0- | -0- | -0- | 143066 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 800,441 TOTAL CONDENSATE PROD: -0-

CGU 29-30 WELL #: 72HH RRCID -> 277390 COMPL. DATE 05/08/2015 TOTAL DEPTH 10687 PERF.11029 - 16630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 72804 | -0- | 72804 | 72804 | 72804 | 3 | | | N | -0- | | | | | -0- |
| 06 | 202514 | X | 129710 | -0- | -72804 | -0- | 129710 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155640 | X | 155640 | -0- | -0- | -0- | 155640 | 3 | | | N | -0- | | | | | -0- |
| 08 | 147963 | X | 55786 | -0- | -92177 | -0- | 55786 | 3 | | | N | -0- | | | | | -0- |
| 09 | 143190 | X | -0- | -0- | -143190 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 147963 | X | 11181 | -0- | -136782 | -0- | 11181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 143190 | X | 56764 | -0- | -86426 | -0- | 56764 | 3 | | | N | -0- | | | | | -0- |
| 12 | 147963 | X | 37690 | -0- | -110273 | -0- | 37690 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 519,575 TOTAL CONDENSATE PROD: -0-

CGU 29-30 WELL #: 71HH RRCID -> 277391 COMPL. DATE 05/05/2015 TOTAL DEPTH 10778 PERF.11031 - 16431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 64293 | -0- | 64293 | 64293 | 64293 | 3 | | | N | -0- | | | | | -0- |
| 06 | 175669 | X | 111376 | -0- | -64293 | -0- | 111376 | 3 | | | N | -0- | | | | | -0- |
| 07 | 150998 | X | 150998 | -0- | -0- | -0- | 150998 | 3 | | | N | -0- | | | | | -0- |
| 08 | 132401 | X | 60031 | -0- | -72370 | -0- | 60031 | 3 | | | N | -0- | | | | | -0- |
| 09 | 128130 | X | -0- | -0- | -128130 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 132401 | X | 14980 | -0- | -117421 | -0- | 14980 | 3 | | | N | -0- | | | | | -0- |
| 11 | 128130 | X | 66711 | -0- | -61419 | -0- | 66711 | 3 | | | N | -0- | | | | | -0- |
| 12 | 132401 | X | 77991 | -0- | -54410 | -0- | 77991 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 546,380 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 20-21-22-23 WELL #: 71HH RRCID -> 277409 COMPL. DATE 04/03/2015 TOTAL DEPTH 10745 PERF.11063 - 18585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 73450 | -0- | 73450 | 73450 | 73450 | 3 | | | N | -0- | | | -0- |
| 05 | 217289 | X | 143839 | -0- | -73450 | -0- | 143839 | 3 | | | N | -0- | | | -0- |
| 06 | 140790 | X | 133530 | -0- | -7260 | -0- | 133530 | 3 | | | N | -0- | | | -0- |
| 07 | 145483 | X | 131092 | -0- | -14391 | -0- | 131092 | 3 | | | N | -0- | | | -0- |
| 08 | 145483 | X | 117573 | -0- | -27910 | -0- | 117573 | 3 | | | N | -0- | | | -0- |
| 09 | 140790 | X | 105440 | -0- | -35350 | -0- | 105440 | 3 | | | N | -0- | | | -0- |
| 10 | 143840 | X | 89214 | -0- | -54626 | -0- | 89214 | 3 | | | N | -0- | | | -0- |
| 11 | 133530 | X | 88724 | -0- | -44806 | -0- | 88724 | 3 | | | N | -0- | | | -0- |
| 12 | 131099 | X | 85270 | -0- | -45829 | -0- | 85270 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 968,132 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 52HH RRCID -> 277410 COMPL. DATE 04/14/2015 TOTAL DEPTH 10609 PERF.10912 - 15720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 75591 | -0- | 75591 | 75591 | 75591 | 3 | | | N | -0- | | | -0- |
| 05 | 0 | | 182801 | -0- | 182801 | 258392 | 182801 | 3 | | | N | -0- | | | -0- |
| 06 | 438467 | X | 180075 | -0- | -258392 | -0- | 180075 | 3 | | | N | -0- | | | -0- |
| 07 | 197935 | X | 48319 | -0- | -149616 | -0- | 48319 | 3 | | | N | -0- | | | -0- |
| 08 | 197935 | X | -0- | -0- | -197935 | -0- | | | | | N | -0- | | | -0- |
| 09 | 191550 | X | -0- | -0- | -191550 | -0- | | | | | N | -0- | | | -0- |
| 10 | 197935 | X | 27601 | -0- | -170334 | -0- | 27601 | 3 | | | N | -0- | | | -0- |
| 11 | 180090 | X | 128964 | -0- | -51126 | -0- | 128964 | 3 | | | N | -0- | | | -0- |
| *12 | 154541 | X | 154541 | -0- | -0- | -0- | 154541 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 797,892 TOTAL CONDENSATE PROD: -0-

CGU 21-22 WELL #: 73HH RRCID -> 277595 COMPL. DATE 04/05/2015 TOTAL DEPTH 10648 PERF.10884 - 18108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 52481 | -0- | 52481 | 52481 | 52481 | 3 | | | Y | -0- | | | -0- |
| 05 | 0 | | 140053 | -0- | 140053 | 192534 | 140053 | 3 | | | Y | -0- | | | -0- |
| 06 | 347271 | X | 154737 | -0- | -192534 | -0- | 154737 | 3 | | | Y | -0- | | | -0- |
| 07 | 108242 | X | 108242 | -0- | -0- | -0- | 108242 | 3 | | | Y | -0- | | | -0- |
| 08 | 103106 | X | 95794 | -0- | -7312 | -0- | 95794 | 3 | | | Y | -0- | | | -0- |
| 09 | 99780 | X | 86195 | -0- | -13585 | -0- | 86195 | 3 | | | Y | -0- | | | -0- |
| 10 | 103106 | X | 74205 | -0- | -28901 | -0- | 74205 | 3 | | | Y | -0- | | | -0- |
| 11 | 99780 | X | 76988 | -0- | -22792 | -0- | 76988 | 3 | | | Y | -0- | | | -0- |
| 12 | 103106 | X | 72533 | -0- | -30573 | -0- | 72533 | 3 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 861,228 TOTAL CONDENSATE PROD: -0-

CGU 25-26 WELL #: 72HH RRCID -> 277983 COMPL. DATE 06/08/2015 TOTAL DEPTH 10712 PERF.10962 - 18253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | | 58459 | -0- | 58459 | 58459 | 58459 | 3 | | | N | -0- | | | -0- |
| 08 | 162418 | X | 103959 | -0- | -58459 | -0- | 103959 | 3 | | | N | -0- | | | -0- |
| 09 | 130380 | X | 114156 | -0- | -16224 | -0- | 114156 | 3 | | | N | -0- | | | -0- |
| 10 | 134726 | X | 86518 | -0- | -48208 | -0- | 86518 | 3 | | | N | -0- | | | -0- |
| 11 | 130380 | X | 70835 | -0- | -59545 | -0- | 70835 | 3 | | | N | -0- | | | -0- |
| 12 | 134726 | X | 66096 | -0- | -68630 | -0- | 66096 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 500,023 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 25-26 WELL #: 73HH RRCID -> 277989 COMPL. DATE 06/10/2015 TOTAL DEPTH 10802 PERF.10983 - 18285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | 53915 | -0- | 53915 | 53915 | 53915 | 3 | | | N | -0- | | | | | -0- |
| 08 | 178772 | X | 124857 | -0- | -53915 | -0- | 124857 | 3 | | | N | -0- | | | | | -0- |
| 09 | 157140 | X | 143558 | -0- | -13582 | -0- | 143558 | 3 | | | N | -0- | | | | | -0- |
| 10 | 162378 | X | 114786 | -0- | -47592 | -0- | 114786 | 3 | | | N | -0- | | | | | -0- |
| 11 | 157140 | X | 107808 | -0- | -49332 | -0- | 107808 | 3 | | | N | -0- | | | | | -0- |
| 12 | 162378 | X | 120057 | -0- | -42321 | -0- | 120057 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 664,981 TOTAL CONDENSATE PROD: -0-

KANGAROO GAS UNIT 16 WELL #: 51HH RRCID -> 278814 COMPL. DATE 08/15/2015 TOTAL DEPTH 10811 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 25-26 WELL #: 74HH RRCID -> 278976 COMPL. DATE 07/29/2015 TOTAL DEPTH 10698 PERF.10882 - 18103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | 86530 | -0- | 86530 | 86530 | 86530 | 3 | | | N | -0- | | | | | -0- |
| *09 | 232344 | X | 145814 | -0- | -86530 | -0- | 145814 | 3 | | | N | -0- | | | | | -0- |
| *10 | 151672 | X | 151672 | -0- | -0- | -0- | 151672 | 3 | | | N | -0- | | | | | -0- |
| 11 | 145950 | X | 139393 | -0- | -6557 | -0- | 139393 | 3 | | | N | -0- | | | | | -0- |
| 12 | 150815 | X | 117460 | -0- | -33355 | -0- | 117460 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 640,869 TOTAL CONDENSATE PROD: -0-

CGU 25-26 WELL #: 75HH RRCID -> 278978 COMPL. DATE 07/27/2015 TOTAL DEPTH 10791 PERF.10926 - 17772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | 106334 | -0- | 106334 | 106334 | 106334 | 3 | | | N | -0- | | | | | -0- |
| *09 | 289830 | X | 183496 | -0- | -106334 | -0- | 183496 | 3 | | | N | -0- | | | | | -0- |
| 10 | 176669 | X | 144084 | -0- | -32585 | -0- | 144084 | 3 | | | N | -0- | | | | | -0- |
| 11 | 170970 | X | 140970 | -0- | -30000 | -0- | 140970 | 3 | | | N | -0- | | | | | -0- |
| 12 | 176669 | X | 136048 | -0- | -40621 | -0- | 136048 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 710,932 TOTAL CONDENSATE PROD: -0-

CGU 21-22-26 WELL #: 72HH RRCID -> 278979 COMPL. DATE 08/02/2015 TOTAL DEPTH 10598 PERF.10932 - 15689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | 0 | | 51774 | -0- | 51774 | 51774 | 51774 | 3 | | | N | -0- | | | | | -0- |
| *09 | 142046 | X | 90272 | -0- | -51774 | -0- | 90272 | 3 | | | N | -0- | | | | | -0- |
| 10 | 82057 | X | 59353 | -0- | -22704 | -0- | 59353 | 3 | | | N | -0- | | | | | -0- |
| 11 | 79410 | X | 55127 | -0- | -24283 | -0- | 55127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 82057 | X | 56179 | -0- | -25878 | -0- | 56179 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 312,705 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 29-31 WELL #: 71HH RRCID -> 278995 COMPL. DATE 11/01/2015 TOTAL DEPTH 10709 PERF.10944 - 15880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | 152873 | -0- | 152873 | 152873 | 152873 | 3 | | | N | -0- | | | | | -0- |
| *12 | 291809 X | 138936 | -0- | -152873 | -0- | 138936 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 291,809 TOTAL CONDENSATE PROD: -0-

CGU 28-29 WELL #: 71HH RRCID -> 278998 COMPL. DATE 10/31/2015 TOTAL DEPTH 10719 PERF.10964 - 17119

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | 138438 | -0- | 138438 | 138438 | 138438 | 3 | | | N | -0- | | | | | -0- |
| *12 | 277699 X | 139261 | -0- | -138438 | -0- | 139261 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 277,699 TOTAL CONDENSATE PROD: -0-

KANGAROO GAS UNIT 16 WELL #: 52HH RRCID -> 279003 COMPL. DATE 08/06/2015 TOTAL DEPTH 10719 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 53HH RRCID -> 279015 COMPL. DATE 11/30/2015 TOTAL DEPTH 10681 PERF.11172 - 16819

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 206708 X | 139123 | -0- | -67585 | -0- | 139123 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 139,123 TOTAL CONDENSATE PROD: -0-

CGU 7 WELL #: 54HH RRCID -> 279016 COMPL. DATE 11/30/2015 TOTAL DEPTH 10584 PERF.10733 - 16267

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 210304 X | 132462 | -0- | -77842 | -0- | 132462 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 132,462 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 7 WELL #: 55HH RRCID -> 279017 COMPL. DATE 11/30/2015 TOTAL DEPTH 10664 PERF.10950 - 16331

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *12 | 241304 X | 160289 | -0- | -81015 | -0- | 160289 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 160,289 TOTAL CONDENSATE PROD: -0-

CGU 29-30 WELL #: 73HH RRCID -> 279023 COMPL. DATE 10/29/2015 TOTAL DEPTH 10820 PERF.11303 - 17269

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | 8260 | -0- | 8260 | 8260 | 8260 | 3 | | N | -0- | | | -0- |
| 11 | SHUT IN | 108611 | -0- | 108611 | 116871 | 108611 | 3 | | N | -0- | | | -0- |
| *12 | 243461 X | 126590 | -0- | -116871 | -0- | 126590 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 243,461 TOTAL CONDENSATE PROD: -0-

CGU 29-30 WELL #: 74HH RRCID -> 279028 COMPL. DATE 10/29/2015 TOTAL DEPTH 10729 PERF.11041 - 16980

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | 8126 | -0- | 8126 | 8126 | 8126 | 3 | | N | -0- | | | -0- |
| 11 | SHUT IN | 106128 | -0- | 106128 | 114254 | 106128 | 3 | | N | -0- | | | -0- |
| *12 | 261394 X | 147140 | -0- | -114254 | -0- | 147140 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 261,394 TOTAL CONDENSATE PROD: -0-

CGU 29-30 WELL #: 75HH RRCID -> 279030 COMPL. DATE 10/29/2015 TOTAL DEPTH 10831 PERF.11140 - 21241

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | 7592 | -0- | 7592 | 7592 | 7592 | 3 | | N | -0- | | | -0- |
| 11 | SHUT IN | 147172 | -0- | 147172 | 154764 | 147172 | 3 | | N | -0- | | | -0- |
| *12 | 320236 X | 165472 | -0- | -154764 | -0- | 165472 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 320,236 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 9H RRCID -> 255470 COMPL. DATE 10/05/2009 TOTAL DEPTH 11354 PERF.11460 - 15752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9445 | X | 9445 | -0- | -0- | -0- | 357 | 1 | 9088 | 3 | Y | -0- | | | | | -0- |
| 02 | 14056 | X | 7807 | -0- | -6249 | -0- | 295 | 1 | 7512 | 3 | Y | -0- | | | | | -0- |
| 03 | 15562 | X | 8507 | -0- | -7055 | -0- | 317 | 1 | 8190 | 3 | Y | -0- | | | | | -0- |
| *04 | 13050 | X | 7158 | -0- | -5892 | -0- | 270 | 1 | 6888 | 3 | Y | -0- | | | | | -0- |
| *05 | 10633 | X | 7645 | -0- | -2988 | -0- | 318 | 1 | 7327 | 3 | Y | -0- | | | | | -0- |
| 06 | 9150 | X | 8031 | -0- | -1119 | -0- | 348 | 1 | 7683 | 3 | Y | -0- | | | | | -0- |
| *07 | 8649 | X | 7766 | -0- | -883 | -0- | 354 | 1 | 7412 | 3 | Y | -0- | | | | | -0- |
| 08 | 8494 | X | 7554 | -0- | -940 | -0- | 356 | 1 | 7198 | 3 | Y | -0- | | | | | -0- |
| *09 | 8040 | X | 6900 | -0- | -1140 | -0- | 317 | 1 | 6583 | 3 | Y | -0- | | | | | -0- |
| 10 | 8308 | X | 6479 | -0- | -1829 | -0- | 299 | 1 | 6180 | 3 | Y | -0- | | | | | -0- |
| *11 | 8040 | X | 2542 | -0- | -5498 | -0- | 103 | 1 | 2439 | 3 | Y | -0- | | | | | -0- |
| 12 | 7502 | X | -0- | -0- | -7502 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 79,834 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 13 WELL #: 17H RRCID -> 256521 COMPL. DATE 10/15/2009 TOTAL DEPTH 10610 PERF.10661 - 15077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4021 | -0- | -474 | -0- | 3955 | 2 | 66 | 9 | Y | 60 | 58 | 0 | | | 2 |
| 02 | 6048 | X | 3533 | -0- | -2515 | -0- | 3465 | 2 | 68 | 9 | Y | 62 | 62 | 0 | | | 2 |
| 03 | 6696 | X | 3940 | -0- | -2756 | -0- | 3910 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 1 |
| 04 | 6480 | X | 3750 | -0- | -2730 | -0- | 3724 | 2 | 26 | 9 | Y | 24 | 1 | 0 | 23 | 1 | 1 |
| 05 | 5022 | X | 3739 | -0- | -1283 | -0- | 3713 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 1 |
| 06 | 3900 | X | 3541 | -0- | -359 | -0- | 3517 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 2 |
| 07 | 3937 | X | 3571 | -0- | -366 | -0- | 3545 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 2 |
| 08 | 3649 | X | 3649 | -0- | -0- | -0- | 3625 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 2 |
| 09 | 3387 | X | 3387 | -0- | -0- | -0- | 3366 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 10 | 3367 | X | 3367 | -0- | -0- | -0- | 3342 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 11 | 3068 | X | 3068 | -0- | -0- | -0- | 3038 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 3 |
| *12 | 2662 | X | 2662 | -0- | -0- | -0- | 2637 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 3 |

TOTAL GAS PROD: 42,228 TOTAL CONDENSATE PROD: 357

WATSON GAS UNIT WELL #: 5H RRCID -> 258044 COMPL. DATE 05/19/2010 TOTAL DEPTH 11385 PERF.11304 - 15982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15291 | X | 15291 | -0- | -0- | -0- | 15291 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13853 | X | 13853 | -0- | -0- | -0- | 13853 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14818 | X | 10852 | -0- | -3966 | -0- | 10852 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 14790 | X | 11447 | -0- | -3343 | -0- | 11447 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 15345 | X | 12040 | -0- | -3305 | -0- | 12040 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 14850 | X | 11869 | -0- | -2981 | -0- | 11869 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 15345 | X | 12058 | -0- | -3287 | -0- | 12058 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 11546 | X | 11546 | -0- | -0- | -0- | 11546 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 10920 | X | 9979 | -0- | -941 | -0- | 9979 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 11284 | X | 10578 | -0- | -706 | -0- | 10578 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 10920 | X | 10202 | -0- | -718 | -0- | 10202 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 11284 | X | 10439 | -0- | -845 | -0- | 10439 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 140,154 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCSWAIN, J. C. GAS UNIT "A" WELL #: 1H RRCID -> 262169 COMPL. DATE 09/28/2011 TOTAL DEPTH 12852 PERF.13095 - 17252

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22351 | X | 18172 | -0- | | -4179 | -0- | 3 | 1 | 18169 | 2 | Y | -0- | | | -0- |
| 02 | 19852 | X | 15796 | -0- | | -4056 | -0- | 15796 | 2 | | | Y | -0- | | | -0- |
| 03 | 20181 | X | 16799 | -0- | | -3382 | -0- | 16799 | 2 | | | Y | -0- | | | -0- |
| 04 | 18210 | X | 15543 | -0- | | -2667 | -0- | 15543 | 2 | | | Y | -0- | | | -0- |
| 05 | 18817 | X | 14385 | -0- | | -4432 | -0- | 14385 | 2 | | | Y | -0- | | | -0- |
| 06 | 17580 | X | 14450 | -0- | | -3130 | -0- | 14450 | 2 | | | Y | -0- | | | -0- |
| 07 | 17484 | X | 14722 | -0- | | -2762 | -0- | 14722 | 2 | | | Y | -0- | | | -0- |
| 08 | 16802 | X | 13601 | -0- | | -3201 | -0- | 13601 | 2 | | | Y | -0- | | | -0- |
| 09 | 15540 | X | 13369 | -0- | | -2171 | -0- | 13369 | 2 | | | Y | -0- | | | -0- |
| 10 | 14942 | X | 13310 | -0- | | -1632 | -0- | 13310 | 2 | | | Y | -0- | | | -0- |
| 11 | 14460 | X | 12830 | -0- | | -1630 | -0- | 16 | 1 | 12814 | 2 | Y | -0- | | | -0- |
| 12 | 14725 | X | 13934 | -0- | | -791 | -0- | 499 | 1 | 13435 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 176,911 TOTAL CONDENSATE PROD: -0-

MCSWAIN, J. C. GAS UNIT "B" WELL #: 1H RRCID -> 263978 COMPL. DATE 12/09/2011 TOTAL DEPTH 12852 PERF.13119 - 17337

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20367 | X | 15910 | -0- | | -4457 | -0- | 3 | 1 | 15907 | 2 | Y | -0- | | | -0- |
| 02 | 18116 | X | 14112 | -0- | | -4004 | -0- | 14112 | 2 | | | Y | -0- | | | -0- |
| 03 | 18166 | X | 16465 | -0- | | -1701 | -0- | 16465 | 2 | | | Y | -0- | | | -0- |
| 04 | 17130 | X | 15051 | -0- | | -2079 | -0- | 15051 | 2 | | | Y | -0- | | | -0- |
| 05 | 17701 | X | 13724 | -0- | | -3977 | -0- | 13724 | 2 | | | Y | -0- | | | -0- |
| 06 | 15930 | X | 14139 | -0- | | -1791 | -0- | 14139 | 2 | | | Y | -0- | | | -0- |
| 07 | 16461 | X | 13053 | -0- | | -3408 | -0- | 13053 | 2 | | | Y | -0- | | | -0- |
| 08 | 14849 | X | 12641 | -0- | | -2208 | -0- | 12641 | 2 | | | Y | -0- | | | -0- |
| 09 | 14370 | X | 12487 | -0- | | -1883 | -0- | 12487 | 2 | | | Y | -0- | | | -0- |
| 10 | 14601 | X | 13660 | -0- | | -941 | -0- | 13660 | 2 | | | Y | -0- | | | -0- |
| 11 | 14130 | X | 13595 | -0- | | -535 | -0- | 17 | 1 | 13578 | 2 | Y | -0- | | | -0- |
| *12 | 13673 | X | 13673 | -0- | | -0- | -0- | 475 | 1 | 13198 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 168,510 TOTAL CONDENSATE PROD: -0-

RUSK 593 A WELL #: 1H RRCID -> 267087 COMPL. DATE 02/06/2013 TOTAL DEPTH 12779 PERF.13095 - 16747

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19995 | X | 15102 | -0- | | -4893 | -0- | 3 | 1 | 15099 | 2 | Y | -0- | | | -0- |
| 02 | 17192 | X | 12952 | -0- | | -4240 | -0- | 12952 | 2 | | | Y | -0- | | | -0- |
| 03 | 17856 | X | 13945 | -0- | | -3911 | -0- | 13945 | 2 | | | Y | -0- | | | -0- |
| 04 | 15570 | X | 14176 | -0- | | -1394 | -0- | 14176 | 2 | | | Y | -0- | | | -0- |
| 05 | 16089 | X | 16043 | -0- | | -46 | -0- | 16043 | 2 | | | Y | -0- | | | -0- |
| 06 | 14610 | X | 10326 | -0- | | -4284 | -0- | 10326 | 2 | | | Y | -0- | | | -0- |
| 07 | 14663 | X | 9495 | -0- | | -5168 | -0- | 9495 | 2 | | | Y | -0- | | | -0- |
| 08 | 13237 | X | 10525 | -0- | | -2712 | -0- | 10525 | 2 | | | Y | -0- | | | -0- |
| 09 | 12810 | X | 10146 | -0- | | -2664 | -0- | 10146 | 2 | | | Y | -0- | | | -0- |
| 10 | 13237 | X | 10307 | -0- | | -2930 | -0- | 10307 | 2 | | | Y | -0- | | | -0- |
| 11 | 10320 | X | 9654 | -0- | | -666 | -0- | 11 | 1 | 9643 | 2 | Y | -0- | | | -0- |
| 12 | 10540 | X | 9371 | -0- | | -1169 | -0- | 317 | 1 | 9054 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 142,042 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RED RIVER GAS UNIT "A" WELL #: 1H RRCID -> 267291 COMPL. DATE 08/28/2012 TOTAL DEPTH 12806 PERF.13281 - 16745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27032 | X | 20139 | -0- | -6893 | -0- | 3 | 1 | 20136 | 2 | Y | -0- | | | -0- |
| 02 | 23604 | X | 17567 | -0- | -6037 | -0- | 17567 | 2 | | | Y | -0- | | | -0- |
| 03 | 24707 | X | 18705 | -0- | -6002 | -0- | 18705 | 2 | | | Y | -0- | | | -0- |
| 04 | 23910 | X | 17061 | -0- | -6849 | -0- | 17061 | 2 | | | Y | -0- | | | -0- |
| 05 | 21049 | X | 17245 | -0- | -3804 | -0- | 17245 | 2 | | | Y | -0- | | | -0- |
| 06 | 19500 | X | 17256 | -0- | -2244 | -0- | 17256 | 2 | | | Y | -0- | | | -0- |
| 07 | 19437 | X | 15910 | -0- | -3527 | -0- | 15910 | 2 | | | Y | -0- | | | -0- |
| 08 | 18693 | X | 14769 | -0- | -3924 | -0- | 14769 | 2 | | | Y | -0- | | | -0- |
| 09 | 17250 | X | 14115 | -0- | -3135 | -0- | 14115 | 2 | | | Y | -0- | | | -0- |
| 10 | 17825 | X | 14083 | -0- | -3742 | -0- | 14083 | 2 | | | Y | -0- | | | -0- |
| 11 | 17250 | X | 13341 | -0- | -3909 | -0- | 16 | 1 | 13325 | 2 | Y | -0- | | | -0- |
| 12 | 15903 | X | 14180 | -0- | -1723 | -0- | 503 | 1 | 13677 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 194,371 TOTAL CONDENSATE PROD: -0-

RED RIVER GAS UNIT B WELL #: 1H RRCID -> 267292 COMPL. DATE 08/28/2012 TOTAL DEPTH 12666 PERF.13106 - 17371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25916 | X | 21520 | -0- | -4396 | -0- | 4 | 1 | 21516 | 2 | Y | -0- | | | -0- |
| 02 | 22148 | X | 18681 | -0- | -3467 | -0- | 18681 | 2 | | | Y | -0- | | | -0- |
| 03 | 24521 | X | 19025 | -0- | -5496 | -0- | 19025 | 2 | | | Y | -0- | | | -0- |
| 04 | 23730 | X | 16220 | -0- | -7510 | -0- | 16220 | 2 | | | Y | -0- | | | -0- |
| 05 | 22599 | X | 16136 | -0- | -6463 | -0- | 16136 | 2 | | | Y | -0- | | | -0- |
| 06 | 20820 | X | 16183 | -0- | -4637 | -0- | 16183 | 2 | | | Y | -0- | | | -0- |
| 07 | 20677 | X | 15379 | -0- | -5298 | -0- | 15379 | 2 | | | Y | -0- | | | -0- |
| 08 | 19034 | X | 14135 | -0- | -4899 | -0- | 14135 | 2 | | | Y | -0- | | | -0- |
| 09 | 16230 | X | 13687 | -0- | -2543 | -0- | 13687 | 2 | | | Y | -0- | | | -0- |
| 10 | 16709 | X | 13571 | -0- | -3138 | -0- | 13571 | 2 | | | Y | -0- | | | -0- |
| 11 | 16170 | X | 12864 | -0- | -3306 | -0- | 16 | 1 | 12848 | 2 | Y | -0- | | | -0- |
| 12 | 15376 | X | 13575 | -0- | -1801 | -0- | 483 | 1 | 13092 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 190,976 TOTAL CONDENSATE PROD: -0-

RUSK 593 B WELL #: 1H RRCID -> 267687 COMPL. DATE 08/10/2013 TOTAL DEPTH 12773 PERF.12835 - 17202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24056 | X | 18027 | -0- | -6029 | -0- | 3 | 1 | 18024 | 2 | Y | -0- | | | -0- |
| 02 | 20496 | X | 15667 | -0- | -4829 | -0- | 15667 | 2 | | | Y | -0- | | | -0- |
| 03 | 21049 | X | 16234 | -0- | -4815 | -0- | 16234 | 2 | | | Y | -0- | | | -0- |
| 04 | 18630 | X | 14955 | -0- | -3675 | -0- | 14955 | 2 | | | Y | -0- | | | -0- |
| 05 | 19158 | X | 15003 | -0- | -4155 | -0- | 15003 | 2 | | | Y | -0- | | | -0- |
| 06 | 17460 | X | 14020 | -0- | -3440 | -0- | 14020 | 2 | | | Y | -0- | | | -0- |
| 07 | 17360 | X | 14294 | -0- | -3066 | -0- | 14294 | 2 | | | Y | -0- | | | -0- |
| 08 | 16244 | X | 12462 | -0- | -3782 | -0- | 12462 | 2 | | | Y | -0- | | | -0- |
| 09 | 14970 | X | 12208 | -0- | -2762 | -0- | 12208 | 2 | | | Y | -0- | | | -0- |
| 10 | 15004 | X | 12106 | -0- | -2898 | -0- | 12106 | 2 | | | Y | -0- | | | -0- |
| 11 | 14010 | X | 11358 | -0- | -2652 | -0- | 14 | 1 | 11344 | 2 | Y | -0- | | | -0- |
| 12 | 14291 | X | 11952 | -0- | -2339 | -0- | 411 | 1 | 11541 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 168,286 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BHP BILLITON PET(TXLA OP) CO 068596
BOOKOUT GAS UNIT WELL #: 1H RRCID -> 249121 COMPL. DATE 01/22/2009 TOTAL DEPTH 10884 PERF.11200 - 14523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8990 | X | 8093 | -0- | -897 | -0- | 261 | 1 | 7832 | 2 | N | -0- | | | | | -0- |
| 02 | 8036 | X | 7341 | -0- | -695 | -0- | 234 | 1 | 7107 | 2 | N | -0- | | | | | -0- |
| 03 | 9362 | X | 7674 | -0- | -1688 | -0- | 279 | 1 | 7395 | 2 | N | -0- | | | | | -0- |
| 04 | 9060 | X | 7138 | -0- | -1922 | -0- | 180 | 1 | 6958 | 2 | N | -0- | | | | | -0- |
| 05 | 9362 | X | 7523 | -0- | -1839 | -0- | 279 | 1 | 7244 | 2 | N | -0- | | | | | -0- |
| 06 | 7860 | X | 5897 | -0- | -1963 | -0- | 225 | 1 | 5672 | 2 | N | -0- | | | | | -0- |
| 07 | 8122 | X | 7418 | -0- | -704 | -0- | 216 | 1 | 7202 | 2 | N | -0- | | | | | -0- |
| 08 | 7688 | X | 6949 | -0- | -739 | -0- | 6949 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7290 | X | 6572 | -0- | -718 | -0- | 6572 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7533 | X | 6257 | -0- | -1276 | -0- | 6257 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7170 | X | 6080 | -0- | -1090 | -0- | 6080 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7409 | X | NO RPT | -0- | -7409 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 76,942 TOTAL CONDENSATE PROD: -0-

STRATOCASTER GAS UNIT WELL #: 1H RRCID -> 252071 COMPL. DATE 05/28/2009 TOTAL DEPTH 10874 PERF.10893 - 15405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10416 | X | 9313 | -0- | -1103 | -0- | 261 | 1 | 9052 | 2 | N | -0- | | | | | -0- |
| 02 | 9408 | X | 9117 | -0- | -291 | -0- | 252 | 1 | 8865 | 2 | N | -0- | | | | | -0- |
| 03 | 10416 | X | 8994 | -0- | -1422 | -0- | 252 | 1 | 8742 | 2 | N | -0- | | | | | -0- |
| 04 | 10080 | X | 9029 | -0- | -1051 | -0- | 252 | 1 | 8777 | 2 | N | -0- | | | | | -0- |
| 05 | 10106 | X | 9159 | -0- | -947 | -0- | 207 | 1 | 8952 | 2 | N | -0- | | | | | -0- |
| 06 | 9780 | X | 7809 | -0- | -1971 | -0- | 270 | 1 | 7539 | 2 | N | -0- | | | | | -0- |
| 07 | 10106 | X | 9267 | -0- | -839 | -0- | 279 | 1 | 8988 | 2 | N | -0- | | | | | -0- |
| 08 | 9331 | X | 9123 | -0- | -208 | -0- | 279 | 1 | 8844 | 2 | N | -0- | | | | | -0- |
| 09 | 9030 | X | 8736 | -0- | -294 | -0- | 270 | 1 | 8466 | 2 | N | -0- | | | | | -0- |
| 10 | 9269 | X | 8852 | -0- | -417 | -0- | 279 | 1 | 8573 | 2 | N | -0- | | | | | -0- |
| 11 | 8970 | X | 7561 | -0- | -1409 | -0- | 63 | 1 | 7498 | 2 | N | -0- | | | | | -0- |
| 12 | 9269 | X | NO RPT | -0- | -9269 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 96,960 TOTAL CONDENSATE PROD: -0-

PETROLEUM CREEK WELL #: 1H RRCID -> 262871 COMPL. DATE 04/12/2010 TOTAL DEPTH 14671 PERF.13899 - 17875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4605 | -0- | -417 | -0- | 4605 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4536 | X | 4205 | -0- | -331 | -0- | 4205 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5022 | X | 3719 | -0- | -1303 | -0- | 3719 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4620 | X | 3984 | -0- | -636 | -0- | 3984 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4650 | X | 3906 | -0- | -744 | -0- | 3906 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4500 | X | 3717 | -0- | -783 | -0- | 3717 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4650 | X | 4039 | -0- | -611 | -0- | 4039 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4181 | X | 4181 | -0- | -0- | -0- | 4181 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4045 | X | 4045 | -0- | -0- | -0- | 4045 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4030 | X | 4022 | -0- | -8 | -0- | 4022 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 3728 | -0- | -322 | -0- | 3728 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4185 | X | NO RPT | -0- | -4185 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 44,151 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRG LONE STAR LTD. 090870
KINNEY, BETTY WELL #: 1 RRCID -> 254483 COMPL. DATE 04/20/2009 TOTAL DEPTH 12638 PERF.12195 - 12280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2015 - PLUGGED 07/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CABOT OIL & GAS CORPORATION 121700
VON GOETZ, KATHERINE WELL #: 3 RRCID -> 247566 COMPL. DATE 10/28/2008 TOTAL DEPTH 13605 PERF.12955 - 13570

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 323 | 1 | 722 | 2 | N | -0- | | | | | 37 |
| 02 | 952 | N | 938 | -0- | -14 | -0- | 307 | 1 | 631 | 2 | N | -0- | | | | | 37 |
| 03 | 1054 | N | 940 | -0- | -114 | -0- | 274 | 1 | 666 | 2 | N | -0- | | | | | 37 |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 316 | 1 | 756 | 2 | N | -0- | | | | | 37 |
| 05 | 1059 | N | 1059 | -0- | -0- | -0- | 334 | 1 | 725 | 2 | N | -0- | | | | | 37 |
| 06 | 1046 | N | 1046 | -0- | -0- | -0- | 344 | 1 | 702 | 2 | N | -0- | | | | | 37 |
| 07 | 1116 | N | 1033 | -0- | -83 | -0- | 337 | 1 | 696 | 2 | N | -0- | | | | | 37 |
| 08 | 1054 | N | 1003 | -0- | -51 | -0- | 328 | 1 | 675 | 2 | N | -0- | | | | | 37 |
| 09 | 1065 | N | 1065 | -0- | -0- | -0- | 332 | 1 | 733 | 2 | N | -0- | | | | | 37 |
| 10 | 1035 | N | 1035 | -0- | -0- | -0- | 309 | 1 | 726 | 2 | N | -0- | | | | | 37 |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 330 | 1 | 661 | 2 | N | -0- | | | | | 37 |
| 12 | 1116 | N | 1019 | -0- | -97 | -0- | 404 | 1 | 615 | 2 | N | -0- | | | | | 37 |

TOTAL GAS PROD: 12,246 TOTAL CONDENSATE PROD: -0-

KING GAS UNIT WELL #: 1H RRCID -> 256303 COMPL. DATE 03/02/2010 TOTAL DEPTH 13603 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13899 | X | 13899 | -0- | -0- | -0- | 4297 | 1 | 9602 | 2 | N | -0- | | | | | -0- |
| 02 | 11984 | X | 11602 | -0- | -382 | -0- | 3794 | 1 | 7808 | 2 | N | -0- | | | | | -0- |
| 03 | 13268 | X | 12112 | -0- | -1156 | -0- | 3530 | 1 | 8582 | 2 | N | -0- | | | | | -0- |
| 04 | 12840 | X | 12731 | -0- | -109 | -0- | 3755 | 1 | 8976 | 2 | N | -0- | | | | | -0- |
| 05 | 13268 | X | 11688 | -0- | -1580 | -0- | 3684 | 1 | 8004 | 2 | N | -0- | | | | | -0- |
| 06 | 12840 | X | 10450 | -0- | -2390 | -0- | 3436 | 1 | 7014 | 2 | N | -0- | | | | | -0- |
| 07 | 13144 | X | 10617 | -0- | -2527 | -0- | 3462 | 1 | 7155 | 2 | N | -0- | | | | | -0- |
| 08 | 13144 | X | 10929 | -0- | -2215 | -0- | 3574 | 1 | 7355 | 2 | N | -0- | | | | | -0- |
| 09 | 12720 | X | 10526 | -0- | -2194 | -0- | 3283 | 1 | 7243 | 2 | N | -0- | | | | | -0- |
| 10 | 11687 | X | 10676 | -0- | -1011 | -0- | 3188 | 1 | 7488 | 2 | N | -0- | | | | | -0- |
| 11 | 10590 | X | 9677 | -0- | -913 | -0- | 3221 | 1 | 6456 | 2 | N | -0- | | | | | -0- |
| 12 | 10943 | X | 10648 | -0- | -295 | -0- | 4221 | 1 | 6427 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 135,555 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHESAPEAKE OPERATING, L.L.C. 147699
BRAMMER PAN WELL #: 1H RRCID -> 270452 COMPL. DATE 07/06/2013 TOTAL DEPTH 11108 PERF.11342 - 16425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77252 | X | 59075 | -0- | -18177 | -0- | 59075 | 2 | | | N | -0- | | | | | -0- |
| 02 | 65716 | X | 49715 | -0- | -16001 | -0- | 49715 | 2 | | | N | -0- | | | | | -0- |
| 03 | 68510 | X | 53108 | -0- | -15402 | -0- | 53108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 63030 | X | 49539 | -0- | -13491 | -0- | 49539 | 2 | | | N | -0- | | | | | -0- |
| 05 | 59551 | X | 48411 | -0- | -11140 | -0- | 48411 | 2 | | | N | -0- | | | | | -0- |
| 06 | 57180 | X | 44737 | -0- | -12443 | -0- | 44737 | 2 | | | N | -0- | | | | | -0- |
| 07 | 55056 | X | 44359 | -0- | -10697 | -0- | 44359 | 2 | | | N | -0- | | | | | -0- |
| 08 | 53103 | X | 42309 | -0- | -10794 | -0- | 42309 | 2 | | | N | -0- | | | | | -0- |
| 09 | 49530 | X | 39942 | -0- | -9588 | -0- | 39942 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48422 | X | 39937 | -0- | -8485 | -0- | 39937 | 2 | | | N | -0- | | | | | -0- |
| 11 | 44730 | X | 37836 | -0- | -6894 | -0- | 37836 | 2 | | | N | -0- | | | | | -0- |
| 12 | 44361 | X | 38060 | -0- | -6301 | -0- | 38060 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 547,028 TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
ADAMS, T. C. NCT-1 WELL #: 64H RRCID -> 253747 COMPL. DATE 07/18/2009 TOTAL DEPTH 10791 PERF.11125 - 14752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8339 | X | -0- | -0- | -8339 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 5208 | X | -0- | -0- | -5208 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2160 | X | -0- | -0- | -2160 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, J. T. UNIT WELL #: 1HS RRCID -> 255047 COMPL. DATE 04/04/2009 TOTAL DEPTH 10837 PERF.11215 - 15380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12010 | X | 12010 | -0- | -0- | -0- | 12010 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9446 | X | 9446 | -0- | -0- | -0- | 9446 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9878 | X | 9878 | -0- | -0- | -0- | 9878 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9036 | X | 9036 | -0- | -0- | -0- | 9036 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8686 | X | 8686 | -0- | -0- | -0- | 8686 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7401 | X | 7401 | -0- | -0- | -0- | 7401 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8392 | X | 8392 | -0- | -0- | -0- | 8392 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8067 | X | 8067 | -0- | -0- | -0- | 8067 | 3 | | | N | -0- | | | | | -0- |
| *09 | 7112 | X | 7112 | -0- | -0- | -0- | 7112 | 3 | | | N | -0- | | | | | -0- |
| *10 | 6857 | X | 6857 | -0- | -0- | -0- | 6857 | 3 | | | N | -0- | | | | | -0- |
| *11 | 6119 | X | 6119 | -0- | -0- | -0- | 6119 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5891 | X | 5891 | -0- | -0- | -0- | 5891 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 98,895 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MOONSHINE FEE MINERAL WELL #: 4H RRCID -> 263826 COMPL. DATE 02/22/2012 TOTAL DEPTH 14514 PERF.14470 - 19200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32767 | X | 22738 | -0- | -10029 | -0- | 22738 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27664 | X | 20410 | -0- | -7254 | -0- | 20410 | 2 | | | N | -0- | | | | | -0- |
| 03 | 28768 | X | 20343 | -0- | -8425 | -0- | 20343 | 2 | | | N | -0- | | | | | -0- |
| 04 | 26010 | X | 19680 | -0- | -6330 | -0- | 19680 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25296 | X | 19564 | -0- | -5732 | -0- | 19564 | 2 | | | N | -0- | | | | | -0- |
| 06 | 21990 | X | 18207 | -0- | -3783 | -0- | 18207 | 2 | | | N | -0- | | | | | -0- |
| *07 | 22599 | X | 18582 | -0- | -4017 | -0- | 18582 | 2 | | | N | -0- | | | | | -0- |
| *08 | 20336 | X | 17678 | -0- | -2658 | -0- | 17678 | 2 | | | N | -0- | | | | | -0- |
| *09 | 19680 | X | 16485 | -0- | -3195 | -0- | 16485 | 2 | | | N | -0- | | | | | -0- |
| *10 | 19561 | X | 15774 | -0- | -3787 | -0- | 15774 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18210 | X | 14661 | -0- | -3549 | -0- | 14661 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18476 | X | 14791 | -0- | -3685 | -0- | 14791 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 218,913 TOTAL CONDENSATE PROD: -0-

FROST-TENAHA GAS UNIT WELL #: 3H RRCID -> 263998 COMPL. DATE 01/22/2012 TOTAL DEPTH 10409 PERF.11000 - 15970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25454 | X | 25454 | -0- | -0- | -0- | 25454 | 3 | | | N | -0- | | | | | -0- |
| 02 | 22330 | X | 22330 | -0- | -0- | -0- | 22330 | 3 | | | N | -0- | | | | | -0- |
| 03 | 23591 | X | 22532 | -0- | -1059 | -0- | 22532 | 3 | | | N | -0- | | | | | -0- |
| 04 | 23517 | X | 23517 | -0- | -0- | -0- | 23517 | 3 | | | N | -0- | | | | | -0- |
| 05 | 23613 | X | 23613 | -0- | -0- | -0- | 23613 | 3 | | | N | -0- | | | | | -0- |
| 06 | 22830 | X | 22401 | -0- | -429 | -0- | 22401 | 3 | | | N | -0- | | | | | -0- |
| 07 | 23591 | X | 22598 | -0- | -993 | -0- | 22598 | 3 | | | N | -0- | | | | | -0- |
| 08 | 23591 | X | 21945 | -0- | -1646 | -0- | 21945 | 3 | | | N | -0- | | | | | -0- |
| 09 | 22830 | X | 20637 | -0- | -2193 | -0- | 20637 | 3 | | | N | -0- | | | | | -0- |
| 10 | 23591 | X | 20991 | -0- | -2600 | -0- | 20991 | 3 | | | N | -0- | | | | | -0- |
| 11 | 22410 | X | 19698 | -0- | -2712 | -0- | 19698 | 3 | | | N | -0- | | | | | -0- |
| 12 | 22599 | X | 9855 | -0- | -12744 | -0- | 9855 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 255,571 TOTAL CONDENSATE PROD: -0-

WERNER BRELSFORD WELL #: 9H RRCID -> 267900 COMPL. DATE 07/18/2012 TOTAL DEPTH 11184 PERF.11223 - 15380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55180 | X | 42358 | -0- | -12822 | -0- | 42358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 47460 | X | 36356 | -0- | -11104 | -0- | 36356 | 3 | | | N | -0- | | | | | -0- |
| 03 | 51863 | X | 38218 | -0- | -13645 | -0- | 38218 | 3 | | | N | -0- | | | | | -0- |
| 04 | 46140 | X | 34368 | -0- | -11772 | -0- | 34368 | 3 | | | N | -0- | | | | | -0- |
| 05 | 45632 | X | 34268 | -0- | -11364 | -0- | 34268 | 3 | | | N | -0- | | | | | -0- |
| 06 | 40980 | X | 31004 | -0- | -9976 | -0- | 31004 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40238 | X | 31724 | -0- | -8514 | -0- | 31724 | 3 | | | N | -0- | | | | | -0- |
| 08 | 38223 | X | 29676 | -0- | -8547 | -0- | 29676 | 3 | | | N | -0- | | | | | -0- |
| 09 | 34380 | X | 29188 | -0- | -5192 | -0- | 29188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 34255 | X | 28914 | -0- | -5341 | -0- | 28914 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30990 | X | 27004 | -0- | -3986 | -0- | 27004 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31713 | X | 27479 | -0- | -4234 | -0- | 27479 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 390,557 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP 170040
BOGUE "A" WELL #: 6H RRCID -> 246465 COMPL. DATE 02/13/2009 TOTAL DEPTH 10859 PERF.11345 - 13752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3357 | -0- | -549 | -0- | 419<br>480 | 1<br>3 | 2458 | 2 | N | -0- | | | 5 |
| 02 | 3416 | X | 2825 | -0- | -591 | -0- | 176<br>432 | 1<br>3 | 2217 | 2 | N | -0- | | | 5 |
| 03 | 3782 | X | 3240 | -0- | -542 | -0- | 210<br>495 | 1<br>3 | 2535 | 2 | N | -0- | | | 5 |
| 04 | 3480 | X | 2978 | -0- | -502 | -0- | 263<br>444 | 1<br>3 | 2271 | 2 | N | -0- | | | 5 |
| 05 | 3596 | X | 3146 | -0- | -450 | -0- | 235<br>476 | 1<br>3 | 2435 | 2 | N | -0- | | | 5 |
| 06 | 3240 | X | 3011 | -0- | -229 | -0- | 252<br>451 | 1<br>3 | 2308 | 2 | N | -0- | | | 5 |
| 07 | 3255 | X | 2846 | -0- | -409 | -0- | 229<br>428 | 1<br>3 | 2189 | 2 | N | -0- | | | 5 |
| 08 | 3255 | X | 3233 | -0- | -22 | -0- | 263<br>485 | 1<br>3 | 2485 | 2 | N | -0- | | | 5 |
| 09 | 3030 | X | 2981 | -0- | -49 | -0- | 243<br>447 | 1<br>3 | 2291 | 2 | N | -0- | | | 5 |
| 10 | 3131 | X | 2718 | -0- | -413 | -0- | 199<br>411 | 1<br>3 | 2108 | 2 | N | -0- | | | 5 |
| 11 | 3120 | X | 3066 | -0- | -54 | -0- | 169<br>474 | 1<br>3 | 2423 | 2 | N | -0- | | | 5 |
| *12 | 3284 | X | 3284 | -0- | -0- | -0- | 206<br>503 | 1<br>3 | 2575 | 2 | N | -0- | | | 5 |

TOTAL GAS PROD: 36,685 TOTAL CONDENSATE PROD: -0-

GREEN, F.C. WELL #: 13H RRCID -> 248054 COMPL. DATE 05/06/2009 TOTAL DEPTH 11054 PERF.11001 - 14463

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3193 | -0- | -868 | -0- | 308 | 1 | 2885 | 2 | N | -0- | | | 23 |
| 02 | 3528 | X | 3303 | -0- | -225 | -0- | 301 | 1 | 3002 | 2 | N | -0- | | | 23 |
| 03 | 3906 | X | 3812 | -0- | -94 | -0- | 328 | 1 | 3484 | 2 | N | -0- | | | 23 |
| 04 | 3634 | X | 3634 | -0- | -0- | -0- | 317 | 1 | 3317 | 2 | N | -0- | | | 23 |
| 05 | 3689 | X | 3577 | -0- | -112 | -0- | 319 | 1 | 3258 | 2 | N | -0- | | | 23 |
| 06 | 3690 | X | 3441 | -0- | -249 | -0- | 263 | 1 | 3178 | 2 | N | -0- | | | 23 |
| 07 | 3813 | X | 3540 | -0- | -273 | -0- | 290 | 1 | 3250 | 2 | N | -0- | | | 23 |
| 08 | 3813 | X | 3323 | -0- | -490 | -0- | 263 | 1 | 3060 | 2 | N | -0- | | | 23 |
| 09 | 3630 | X | 2969 | -0- | -661 | -0- | 236 | 1 | 2733 | 2 | N | -0- | | | 23 |
| 10 | 3762 | X | 3762 | -0- | -0- | -0- | 295 | 1 | 3467 | 2 | N | -0- | | | 23 |
| 11 | 3470 | X | 3470 | -0- | -0- | -0- | 265 | 1 | 3205 | 2 | N | -0- | | | 23 |
| *12 | 3714 | X | 3714 | -0- | -0- | -0- | 280 | 1 | 3434 | 2 | N | -0- | | | 23 |

TOTAL GAS PROD: 41,738 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX "H" WELL #: 1H RRCID -> 250720 COMPL. DATE 06/15/2009 TOTAL DEPTH 11120 PERF.11137 - 15318

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6820 | X | 5806 | -0- | -1014 | -0- | 738 | 1 | 4254 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 814 | 3 | | | | | | | | | |
| 02 | 6160 | X | 4434 | -0- | -1726 | -0- | 288 | 1 | 3480 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 666 | 3 | | | | | | | | | |
| 03 | 6820 | X | 5466 | -0- | -1354 | -0- | 384 | 1 | 4264 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 818 | 3 | | | | | | | | | |
| 04 | 6330 | X | 5117 | -0- | -1213 | -0- | 470 | 1 | 3900 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 747 | 3 | | | | | | | | | |
| 05 | 5797 | X | 5527 | -0- | -270 | -0- | 436 | 1 | 4273 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 818 | 3 | | | | | | | | | |
| 06 | 5610 | X | 5449 | -0- | -161 | -0- | 457 | 1 | 4189 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 803 | 3 | | | | | | | | | |
| 07 | 5456 | X | 4894 | -0- | -562 | -0- | 396 | 1 | 3775 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 723 | 3 | | | | | | | | | |
| 08 | 5518 | X | 4587 | -0- | -931 | -0- | 376 | 1 | 3534 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 677 | 3 | | | | | | | | | |
| 09 | 5460 | X | 4809 | -0- | -651 | -0- | 396 | 1 | 3704 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 709 | 3 | | | | | | | | | |
| 10 | 5642 | X | 5281 | -0- | -361 | -0- | 388 | 1 | 4106 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 787 | 3 | | | | | | | | | |
| 11 | 5460 | X | 5175 | -0- | -285 | -0- | 283 | 1 | 4106 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 786 | 3 | | | | | | | | | |
| *12 | 5737 | X | 5737 | -0- | -0- | -0- | 370 | 1 | 4504 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 863 | 3 | | | | | | | | | |

TOTAL GAS PROD: 62,282 TOTAL CONDENSATE PROD: -0-

WOODS "H" WELL #: 1H RRCID -> 251586 COMPL. DATE 08/01/2009 TOTAL DEPTH 11127 PERF.11545 - 15476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 5586 | -0- | -614 | -0- | 197 | 1 | 5389 | 2 | N | -0- | | | | | 48 |
| 02 | 5488 | X | 4778 | -0- | -710 | -0- | 167 | 1 | 4611 | 2 | N | -0- | | | | | 48 |
| 03 | 6076 | X | 5266 | -0- | -810 | -0- | 186 | 1 | 5078 | 2 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 5550 | X | 4909 | -0- | -641 | -0- | 174 | 1 | 4735 | 2 | N | -0- | | | | | 50 |
| 05 | 5735 | X | 4807 | -0- | -928 | -0- | 175 | 1 | 4632 | 2 | N | -0- | | | | | 50 |
| 06 | 5400 | X | 4798 | -0- | -602 | -0- | 168 | 1 | 4630 | 2 | N | -0- | | | | | 50 |
| 07 | 5301 | X | 4683 | -0- | -618 | -0- | 165 | 1 | 4518 | 2 | N | -0- | | | | | 50 |
| 08 | 5270 | X | 4581 | -0- | -689 | -0- | 158 | 1 | 4423 | 2 | N | -0- | | | | | 50 |
| 09 | 4920 | X | 4076 | -0- | -844 | -0- | 147 | 1 | 3929 | 2 | N | -0- | | | | | 50 |
| 10 | 4960 | X | 4520 | -0- | -440 | -0- | 175 | 1 | 4345 | 2 | N | -0- | | | | | 50 |
| 11 | 4800 | X | 4390 | -0- | -410 | -0- | 154 | 1 | 4236 | 2 | N | -0- | | | | | 50 |
| 12 | 4681 | X | 4212 | -0- | -469 | -0- | 147 | 1 | 4065 | 2 | N | -0- | | | | | 50 |

TOTAL GAS PROD: 56,606 TOTAL CONDENSATE PROD: 2

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
CLARK "H" WELL #: 1H RRCID -> 257381 COMPL. DATE 04/08/2010 TOTAL DEPTH 10914 PERF.11176 - 15437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14751 | X | 14751 | -0- | -0- | -0- | 1482 | 1 | 12249 | 2 | N | -0- | | | -0- |
| | | | | | | | 1020 | 3 | | | | | | | |
| 02 | 12947 | X | 12947 | -0- | -0- | -0- | 497 | 1 | 11494 | 2 | N | -0- | | | -0- |
| | | | | | | | 956 | 3 | | | | | | | |
| 03 | 13940 | X | 13940 | -0- | -0- | -0- | 551 | 1 | 12361 | 2 | N | -0- | | | -0- |
| | | | | | | | 1028 | 3 | | | | | | | |
| 04 | 13190 | X | 13190 | -0- | -0- | -0- | 841 | 1 | 11400 | 2 | N | -0- | | | -0- |
| | | | | | | | 949 | 3 | | | | | | | |
| 05 | 13766 | X | 13766 | -0- | -0- | -0- | 687 | 1 | 12075 | 2 | N | -0- | | | -0- |
| | | | | | | | 1004 | 3 | | | | | | | |
| 06 | 13015 | X | 13015 | -0- | -0- | -0- | 764 | 1 | 11310 | 2 | N | -0- | | | -0- |
| | | | | | | | 941 | 3 | | | | | | | |
| 07 | 13051 | X | 13051 | -0- | -0- | -0- | 728 | 1 | 11376 | 2 | N | -0- | | | -0- |
| | | | | | | | 947 | 3 | | | | | | | |
| 08 | 12755 | X | 12755 | -0- | -0- | -0- | 724 | 1 | 11107 | 2 | N | -0- | | | -0- |
| | | | | | | | 924 | 3 | | | | | | | |
| 09 | 11985 | X | 11985 | -0- | -0- | -0- | 676 | 1 | 10440 | 2 | N | -0- | | | -0- |
| | | | | | | | 869 | 3 | | | | | | | |
| 10 | 11836 | X | 11836 | -0- | -0- | -0- | 525 | 1 | 10442 | 2 | N | -0- | | | -0- |
| | | | | | | | 869 | 3 | | | | | | | |
| 11 | 11462 | X | 11462 | -0- | -0- | -0- | 324 | 1 | 10282 | 2 | N | -0- | | | -0- |
| | | | | | | | 856 | 3 | | | | | | | |
| *12 | 11459 | X | 11459 | -0- | -0- | -0- | 421 | 1 | 10190 | 2 | N | -0- | | | -0- |
| | | | | | | | 848 | 3 | | | | | | | |

TOTAL GAS PROD: 154,157 TOTAL CONDENSATE PROD: -0-

NELSON "H" WELL #: 1H RRCID -> 257942 COMPL. DATE 07/18/2010 TOTAL DEPTH 11342 PERF.11865 - 16612

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14539 | X | 12017 | -0- | -2522 | -0- | 12017 | 2 | | | N | -0- | | | 57 |
| 02 | 12460 | X | 10737 | -0- | -1723 | -0- | 10737 | 2 | | | N | -0- | | | 57 |
| 03 | 13082 | X | 11498 | -0- | -1584 | -0- | 11498 | 2 | | | N | -0- | | | 57 |
| 04 | 12000 | X | 10618 | -0- | -1382 | -0- | 10618 | 2 | | | N | -0- | | | 57 |
| 05 | 12028 | X | 10614 | -0- | -1414 | -0- | 10614 | 2 | | | N | -0- | | | 57 |
| 06 | 11640 | X | 9546 | -0- | -2094 | -0- | 9546 | 2 | | | N | -0- | | | 57 |
| 07 | 11873 | X | 10582 | -0- | -1291 | -0- | 10582 | 2 | | | N | -0- | | | 57 |
| 08 | 11501 | X | 10238 | -0- | -1263 | -0- | 10238 | 2 | | | N | -0- | | | 57 |
| 09 | 10620 | X | 9717 | -0- | -903 | -0- | 9717 | 2 | | | N | -0- | | | 57 |
| 10 | 10602 | X | 9552 | -0- | -1050 | -0- | 9552 | 2 | | | N | -0- | | | 57 |
| 11 | 10230 | X | 9622 | -0- | -608 | -0- | 9622 | 2 | | | N | -0- | | | 57 |
| 12 | 10571 | X | 9767 | -0- | -804 | -0- | 9767 | 2 | | | N | -0- | | | 57 |

TOTAL GAS PROD: 124,508 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
FURRH "H" WELL #: 1H RRCID -> 262932 COMPL. DATE 04/09/2011 TOTAL DEPTH 10858 PERF.10974 - 15394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26195 | X | 21998 | -0- | -4197 | -0- | 2210 | 1 | 18120 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1668 | 3 | | | | | | | | | |
| 02 | 23408 | X | 20352 | -0- | -3056 | -0- | 781 | 1 | 17922 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1649 | 3 | | | | | | | | | |
| 03 | 24614 | X | 20365 | -0- | -4249 | -0- | 805 | 1 | 17911 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1649 | 3 | | | | | | | | | |
| 04 | 23160 | X | 20026 | -0- | -3134 | -0- | 1277 | 1 | 17169 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1580 | 3 | | | | | | | | | |
| 05 | 23095 | X | 20099 | -0- | -2996 | -0- | 1003 | 1 | 17486 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1610 | 3 | | | | | | | | | |
| 06 | 21810 | X | 18402 | -0- | -3408 | -0- | 1081 | 1 | 15861 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1460 | 3 | | | | | | | | | |
| 07 | 22537 | X | 18850 | -0- | -3687 | -0- | 1052 | 1 | 16297 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1501 | 3 | | | | | | | | | |
| 08 | 20708 | X | 18472 | -0- | -2236 | -0- | 1048 | 1 | 15955 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1469 | 3 | | | | | | | | | |
| 09 | 20040 | X | 16842 | -0- | -3198 | -0- | 950 | 1 | 14552 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1340 | 3 | | | | | | | | | |
| 10 | 20088 | X | 16728 | -0- | -3360 | -0- | 742 | 1 | 14639 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1347 | 3 | | | | | | | | | |
| 11 | 18390 | X | 16143 | -0- | -2247 | -0- | 456 | 1 | 14365 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1322 | 3 | | | | | | | | | |
| 12 | 18848 | X | 16259 | -0- | -2589 | -0- | 598 | 1 | 14341 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1320 | 3 | | | | | | | | | |

TOTAL GAS PROD: 224,536 TOTAL CONDENSATE PROD: -0-

COVEY PARK OPERATING LLC 182847
GULLEY WELL #: 2 RRCID -> 220368 COMPL. DATE 03/12/2006 TOTAL DEPTH 10920 PERF. 8164 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 | -0- | 16 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 16 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 03 | 89 | N | 89 | -0- | -0- | -0- | 17 | 1 | 65 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 90 | N | 78 | -0- | -12 | -0- | 17 | 1 | 61 | 3 | Y | -0- | | | | | 2 |
| 05 | 93 | N | 90 | -0- | -3 | -0- | 16 | 1 | 74 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 18 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 14 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 72 | -0- | -21 | -0- | 16 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 14 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| *10 | 123 | N | 123 | -0- | -0- | -0- | 3 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| *11 | 79 | N | 79 | -0- | -0- | -0- | 3 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 92 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,042 TOTAL CONDENSATE PROD: 9

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
HERRIN, SYLVIA & SANDRA GU NO. 1 WELL #: 2 RRCID -> 220765 COMPL. DATE 11/04/2009 TOTAL DEPTH 11455 PERF. 8620 - 11280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- | -0- | 72 | 1 | 289 | 3 | Y | 36 | 26 | 1 | | | 10 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 774 | N | 774 | -0- | -0- | -0- | 145 | 1 | 588 | 3 | Y | 37 | | | | | 47 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 854 | N | 854 | -0- | -0- | -0- | 157 | 1 | 633 | 3 | Y | 58 | 53 | 1 | | | 52 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 688 | N | 688 | -0- | -0- | -0- | 142 | 1 | 528 | 3 | Y | 16 | | | | | 68 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 868 | N | 794 | -0- | -74 | -0- | 134 | 1 | 635 | 3 | Y | 23 | 48 | 1 | | | 43 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 780 | N | 323 | -0- | -457 | -0- | 62 | 1 | 244 | 3 | Y | 15 | 18 | 1 | | | 40 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 496 | N | 318 | -0- | -178 | -0- | 70 | 1 | 248 | 3 | Y | -0- | 40 | 1 | | | -0- |
| 08 | 806 | N | 182 | -0- | -624 | -0- | 39 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 175 | -0- | -155 | -0- | 27 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| *10 | 310 | N | 234 | -0- | -76 | -0- | 5 | 1 | 205 | 3 | Y | 22 | 19 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 328 | N | 328 | -0- | -0- | -0- | 12 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| *12 | 330 | N | 330 | -0- | -0- | -0- | 16 | 1 | 314 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,401 TOTAL CONDENSATE PROD: 207

GULLEY WELL #: 3 RRCID -> 222327 COMPL. DATE 07/02/2006 TOTAL DEPTH 11725 PERF. 9538 - 11672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1405 | N | 1405 | -0- | -0- | -0- | 277 | 1 | 1111 | 3 | Y | 15 | | | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1224 | N | 1224 | -0- | -0- | -0- | 241 | 1 | 971 | 3 | Y | 11 | 14 | 1 | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1261 | -0- | -196 | -0- | 248 | 1 | 998 | 3 | Y | 14 | 26 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1299 | N | 1299 | -0- | -0- | -0- | 275 | 1 | 1016 | 3 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1018 | -0- | -346 | -0- | 177 | 1 | 835 | 3 | Y | 5 | 12 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1221 | N | 1221 | -0- | -0- | -0- | 244 | 1 | 951 | 3 | Y | 24 | 25 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1427 | N | 1427 | -0- | -0- | -0- | 311 | 1 | 1109 | 3 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1253 | N | 1253 | -0- | -0- | -0- | 272 | 1 | 977 | 3 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3781 | -0- | 781 | 781 | 582 | 1 | 3187 | 3 | Y | 11 | 15 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 2409 | N | 1628 | -0- | -781 | -0- | 248 | 1 | 1373 | 3 | Y | 6 | 3 | 8 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1455 | N | 1455 | -0- | -0- | -0- | 93 | 1 | 1361 | 3 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | X | 1293 | -0- | -598 | -0- | 62 | 1 | 1229 | 3 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,265 TOTAL CONDENSATE PROD: 106

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
HERRIN, MARGARET GU #1 WELL #: 3 RRCID -> 239992 COMPL. DATE 10/10/2006 TOTAL DEPTH 10965 PERF.11170 - 12657

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 504 | -0- | -209 | -0- | 95 | 1 | 381 | 3 | Y | 25 | | | | | 69 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 166 | 1 | 668 | 3 | Y | 11 | | | | | 80 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 930 | N | 922 | -0- | -8 | -0- | 181 | 1 | 723 | 3 | Y | 16 | 59 | 1 | | | 37 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 930 | N | 930 | -0- | -0- | -0- | 198 | 1 | 729 | 3 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1062 | N | 1062 | -0- | -0- | -0- | 183 | 1 | 861 | 3 | Y | 16 | | | | | 56 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1014 | N | 1014 | -0- | -0- | -0- | 202 | 1 | 787 | 3 | Y | 23 | 35 | 1 | | | 44 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 917 | N | 917 | -0- | -0- | -0- | 195 | 1 | 694 | 3 | Y | 25 | | | | | 69 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 1054 | N | 1006 | -0- | -48 | -0- | 213 | 1 | 764 | 3 | Y | 26 | | | | | 95 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1020 | N | 817 | -0- | -203 | -0- | 124 | 1 | 685 | 3 | Y | 7 | | | | | 102 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 930 | N | 439 | -0- | -491 | -0- | 10 | 1 | 396 | 3 | Y | 30 | | | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 960 | N | 301 | -0- | -659 | -0- | 11 | 1 | 289 | 3 | Y | 1 | | | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | 238 | -0- | -599 | -0- | 11 | 1 | 227 | 3 | Y | -0- | | | | | 103 |

TOTAL GAS PROD: 8,996 TOTAL CONDENSATE PROD: 183

GRANBERY UNIT WELL #: 1 RRCID -> 242553 COMPL. DATE 08/17/2008 TOTAL DEPTH 11309 PERF. 9534 - 11254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1356 | -0- | -39 | -0- | 1356 | 3 | | | N | -0- | | | | | 114 |
| 02 | 1120 | N | 1014 | -0- | -106 | -0- | 1000 | 3 | 14 | 9 | N | 13 | | | | | 127 |
| 03 | 1209 | N | 1047 | -0- | -162 | -0- | 1046 | 3 | 1 | 9 | N | 1 | | | | | 128 |
| 04 | 1320 | N | 1279 | -0- | -41 | -0- | 1273 | 3 | 6 | 9 | N | 5 | 1 | 8 | | | 132 |
| 05 | 1297 | N | 1297 | -0- | -0- | -0- | 1296 | 3 | 1 | 9 | N | 1 | | | | | 133 |
| 06 | 1311 | N | 1311 | -0- | -0- | -0- | 1291 | 3 | 20 | 9 | N | 18 | 61 | 1 | | | 90 |
| 07 | 1333 | N | 1230 | -0- | -103 | -0- | 1227 | 3 | 3 | 9 | N | 3 | | | | | 93 |
| 08 | 1330 | N | 1330 | -0- | -0- | -0- | 1328 | 3 | 2 | 9 | N | 2 | | | | | 95 |
| 09 | 1320 | N | 1208 | -0- | -112 | -0- | 1208 | 3 | | | N | -0- | | | | | 95 |
| *10 | 1242 | N | 1242 | -0- | -0- | -0- | 1239 | 3 | 3 | 9 | N | 3 | | | | | 98 |
| 11 | 1290 | N | 1209 | -0- | -81 | -0- | 1208 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 98 |
| 12 | 1240 | N | 1119 | -0- | -121 | -0- | 1119 | 3 | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: 14,642 TOTAL CONDENSATE PROD: 47

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
GIBSON GAS UNIT WELL #: 2H RRCID -> 243199 COMPL. DATE 10/06/2008 TOTAL DEPTH 11248 PERF.10614 - 14130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 2185 | -0- | -171 | -0- | 97 | 1 | 2088 | 3 | Y | -0- | | | | | -0- |
| 02 | 2128 | X | 1974 | -0- | -154 | -0- | 87 | 1 | 1887 | 3 | Y | -0- | | | | | -0- |
| 03 | 2356 | X | 2137 | -0- | -219 | -0- | 100 | 1 | 2019 | 3 | Y | 16 | 10 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2220 | X | 1831 | -0- | -389 | -0- | 82 | 1 | 1743 | 3 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2201 | X | 2183 | -0- | -18 | -0- | 111 | 1 | 2071 | 3 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2130 | X | 1844 | -0- | -286 | -0- | 98 | 1 | 1745 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2201 | X | 2123 | -0- | -78 | -0- | 106 | 1 | 2017 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2170 | X | 2166 | -0- | -4 | -0- | 111 | 1 | 2055 | 3 | Y | -0- | | | | | -0- |
| 09 | 2100 | X | 1765 | -0- | -335 | -0- | 91 | 1 | 1674 | 3 | Y | -0- | | | | | -0- |
| *10 | 2170 | X | 1680 | -0- | -490 | -0- | 46 | 1 | 1633 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2100 | X | 1557 | -0- | -543 | -0- | 55 | 1 | 1495 | 3 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1609 | -0- | -561 | -0- | 80 | 1 | 1526 | 3 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,054 TOTAL CONDENSATE PROD: 33

MCKENZIE WELL #: 1H RRCID -> 243217 COMPL. DATE 10/21/2008 TOTAL DEPTH 11056 PERF.11730 - 15670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 423 | -0- | -42 | -0- | 100 | 1 | 323 | 3 | Y | -0- | | | | | 19 |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 97 | 1 | 343 | 3 | Y | -0- | | | | | 19 |
| 03 | 341 | N | 310 | -0- | -31 | -0- | 84 | 1 | 226 | 3 | Y | -0- | | | | | 19 |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 111 | 1 | 406 | 3 | Y | -0- | | | | | 19 |
| 05 | 863 | N | 863 | -0- | -0- | -0- | 28 | 1 | 835 | 3 | Y | -0- | | | | | 19 |
| 06 | 300 | N | 259 | -0- | -41 | -0- | 65 | 1 | 194 | 3 | Y | -0- | | | | | 19 |
| 07 | 591 | N | 591 | -0- | -0- | -0- | 8 | 1 | 583 | 3 | Y | -0- | | | | | 19 |
| 08 | 868 | N | 253 | -0- | -615 | -0- | 253 | 3 | | | Y | -0- | | | | | 19 |
| 09 | 270 | N | 119 | -0- | -151 | -0- | 119 | 3 | | | Y | -0- | | | | | 19 |
| *10 | 1006 | N | 1006 | -0- | -0- | -0- | 969 | 3 | 37 | 9 | Y | 34 | | | | | 34 |
| *11 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | Y | -0- | | | | | 19 |
| *12 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 6,992 TOTAL CONDENSATE PROD: 34

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
FOGLE GAS UNIT WELL #: 5H RRCID -> 243281 COMPL. DATE 05/23/2008 TOTAL DEPTH 11378 PERF.10733 - 14962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 5363 | -0- | -1240 | -0- | 744 | 1 | 4619 | 3 | Y | -0- | | | | | -0- |
| 02 | 5180 | X | 4505 | -0- | -675 | -0- | 601 | 1 | 3904 | 3 | Y | -0- | | | | | -0- |
| 03 | 5735 | X | 4263 | -0- | -1472 | -0- | 579 | 1 | 3680 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 5250 | X | 3941 | -0- | -1309 | -0- | 540 | 1 | 3399 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5363 | X | 3879 | -0- | -1484 | -0- | 586 | 1 | 3293 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 06 | 4890 | X | 3884 | -0- | -1006 | -0- | 624 | 1 | 3257 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4991 | X | 3778 | -0- | -1213 | -0- | 585 | 1 | 3184 | 3 | Y | 8 | 7 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 4278 | X | 3873 | -0- | -405 | -0- | 674 | 1 | 3196 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3930 | X | 3682 | -0- | -248 | -0- | 579 | 1 | 3103 | 3 | Y | -0- | 6 | 1 | | | -0- |
| *10 | 3999 | X | 3160 | -0- | -839 | -0- | 195 | 1 | 2963 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3870 | X | 2927 | -0- | -943 | -0- | 193 | 1 | 2734 | 3 | Y | -0- | | | | | -0- |
| 12 | 3875 | X | 3078 | -0- | -797 | -0- | 153 | 1 | 2925 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 46,333 TOTAL CONDENSATE PROD: 22

BROWN WELL #: 8H RRCID -> 244175 COMPL. DATE 07/20/2009 TOTAL DEPTH 11274 PERF.10420 - 16224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2234 | -0- | -339 | -0- | 266 | 1 | 1968 | 3 | Y | -0- | | | | | -0- |
| 02 | 2100 | N | 1980 | -0- | -120 | -0- | 222 | 1 | 1758 | 3 | Y | -0- | | | | | -0- |
| 03 | 2325 | N | 2173 | -0- | -152 | -0- | 251 | 1 | 1921 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2137 | N | 2137 | -0- | -0- | -0- | 223 | 1 | 1914 | 3 | Y | -0- | | | | | 1 |
| 05 | 2201 | N | 2190 | -0- | -11 | -0- | 260 | 1 | 1930 | 3 | Y | -0- | | | | | 1 |
| 06 | 2100 | N | 2047 | -0- | -53 | -0- | 242 | 1 | 1805 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 2201 | N | 1974 | -0- | -227 | -0- | 229 | 1 | 1745 | 3 | Y | -0- | | | | | -0- |
| 08 | 2201 | N | 1841 | -0- | -360 | -0- | 209 | 1 | 1632 | 3 | Y | -0- | | | | | -0- |
| 09 | 2040 | N | 1732 | -0- | -308 | -0- | 200 | 1 | 1532 | 3 | Y | -0- | | | | | -0- |
| *10 | 1984 | N | 1863 | -0- | -121 | -0- | 51 | 1 | 1788 | 3 | Y | 22 | | | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 1788 | N | 1788 | -0- | -0- | -0- | 64 | 1 | 1724 | 3 | Y | -0- | | | | | -0- |
| 12 | 1798 | N | 1697 | -0- | -101 | -0- | 84 | 1 | 1610 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,656 TOTAL CONDENSATE PROD: 26

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
FOGLE GAS UNIT WELL #: 6H RRCID -> 244530 COMPL. DATE 07/03/2009 TOTAL DEPTH 11234 PERF.10810 - 14780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 3943 | -0- | -862 | -0- | 547 | 1 | 3396 | 3 | Y | -0- | | | | | -0- |
| 02 | 4256 | X | 3594 | -0- | -662 | -0- | 479 | 1 | 3115 | 3 | Y | -0- | | | | | -0- |
| 03 | 4712 | X | 3969 | -0- | -743 | -0- | 539 | 1 | 3430 | 3 | Y | -0- | | | | | -0- |
| 04 | 4170 | X | 3857 | -0- | -313 | -0- | 529 | 1 | 3328 | 3 | Y | -0- | | | | | -0- |
| 05 | 3999 | X | 3916 | -0- | -83 | -0- | 591 | 1 | 3325 | 3 | Y | -0- | | | | | -0- |
| 06 | 3840 | X | 3743 | -0- | -97 | -0- | 602 | 1 | 3141 | 3 | Y | -0- | | | | | -0- |
| 07 | 3999 | X | 3692 | -0- | -307 | -0- | 572 | 1 | 3120 | 3 | Y | -0- | | | | | -0- |
| 08 | 3999 | X | 3812 | -0- | -187 | -0- | 664 | 1 | 3147 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3870 | X | 3643 | -0- | -227 | -0- | 574 | 1 | 3066 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 3906 | X | 3132 | -0- | -774 | -0- | 193 | 1 | 2937 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3750 | X | 2832 | -0- | -918 | -0- | 186 | 1 | 2646 | 3 | Y | -0- | | | | | 1 |
| 12 | 3813 | X | 3044 | -0- | -769 | -0- | 152 | 1 | 2892 | 3 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 43,177 TOTAL CONDENSATE PROD: 6

STEEG GAS UNIT WELL #: 1H RRCID -> 244840 COMPL. DATE 09/30/2010 TOTAL DEPTH 11055 PERF.10670 - 14550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1980 | -0- | -438 | -0- | 1980 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 1400 | N | 1196 | -0- | -204 | -0- | 1196 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 1800 | N | 1435 | -0- | -365 | -0- | 1435 | 3 | | | Y | -0- | | | | | 14 |
| 05 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 3 | | | Y | -0- | | | | | 14 |
| 06 | 2007 | N | 2007 | -0- | -0- | -0- | 2007 | 3 | | | Y | -0- | | | | | 14 |
| 07 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 3 | | | Y | -0- | | | | | 14 |
| 08 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 1800 | N | 1717 | -0- | -83 | -0- | 1717 | 3 | | | Y | -0- | | | | | 14 |
| *10 | 1688 | N | 1688 | -0- | -0- | -0- | 1659 | 3 | 29 | 9 | Y | 26 | | | | | 26 |
| 11 | 1410 | N | 1279 | -0- | -131 | -0- | 1279 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 1767 | N | 1598 | -0- | -169 | -0- | 1598 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 19,057 TOTAL CONDENSATE PROD: 26

FURRH, GAIL WELL #: 11H RRCID -> 244841 COMPL. DATE 08/14/2009 TOTAL DEPTH 10321 PERF.10226 - 16135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2715 | -0- | -261 | -0- | 283 | 1 | 2420 | 3 | Y | 11 | | | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2666 | X | 2666 | -0- | -0- | -0- | 306 | 1 | 2360 | 3 | Y | -0- | | | | | 26 |
| 03 | 2914 | X | 2681 | -0- | -233 | -0- | 278 | 1 | 2401 | 3 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2728 | -0- | -302 | -0- | 345 | 1 | 2377 | 3 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2609 | -0- | -336 | -0- | 337 | 1 | 2272 | 3 | Y | -0- | | | | | 33 |
| 06 | 2850 | X | 2612 | -0- | -238 | -0- | 346 | 1 | 2266 | 3 | Y | -0- | | | | | 33 |
| 07 | 2976 | X | 2488 | -0- | -488 | -0- | 341 | 1 | 2147 | 3 | Y | -0- | | | | | 33 |
| 08 | 2821 | X | 2761 | -0- | -60 | -0- | 349 | 1 | 2329 | 3 | Y | 75 | | | | | 108 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 2786 | X | 2786 | -0- | -0- | -0- | 300 | 1 | 2486 | 3 | Y | -0- | | | | | 108 |
| *10 | 2697 | X | 2618 | -0- | -79 | -0- | 90 | 1 | 2485 | 3 | Y | 39 | 2 | 8 | | | 37 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2601 | -0- | -69 | -0- | 90 | 1 | 2505 | 3 | Y | 5 | 2 | 8 | | | 111 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2512 | -0- | -371 | -0- | 87 | 1 | 2425 | 3 | Y | -0- | | | | | 111 |

TOTAL GAS PROD: 31,777 TOTAL CONDENSATE PROD: 137

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
JONES, PENNY WELL #: 8H RRCID -> 245571 COMPL. DATE 06/26/2009 TOTAL DEPTH 11011 PERF.10925 - 15905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2716 | -0- | -446 | -0- | 189 | 1 | 2519 | 3 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2620 | -0- | -180 | -0- | 234 | 1 | 2375 | 3 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2672 | -0- | -118 | -0- | 511 | 1 | 2154 | 3 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2700 | X | 2468 | -0- | -232 | -0- | 434 | 1 | 2016 | 3 | Y | 16 | 23 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2660 | -0- | -254 | -0- | 88 | 1 | 2544 | 3 | Y | 25 | | | | | 38 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 4900 | X | 4900 | -0- | -0- | -0- | 509 | 1 | 4370 | 3 | Y | 19 | 26 | 1 | | | 31 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2914 | X | 2412 | -0- | -502 | -0- | 156 | 1 | 2242 | 3 | Y | 13 | | | | | 44 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2666 | X | 2249 | -0- | -417 | -0- | 2226 | 3 | 23 | 9 | Y | 21 | | | | | 65 |
| 09 | 3330 | X | 2175 | -0- | -1155 | -0- | 2169 | 3 | 6 | 9 | Y | 5 | | | | | 70 |
| *10 | 3441 | X | 2482 | -0- | -959 | -0- | 136 | 1 | 2344 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2274 | -0- | -1056 | -0- | 127 | 1 | 2123 | 3 | Y | 22 | 1 | 8 | | | 33 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2418 | X | 2350 | -0- | -68 | -0- | 131 | 1 | 2200 | 3 | Y | 17 | | | | | 50 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,978 TOTAL CONDENSATE PROD: 163

HATLEY WELL #: 15H RRCID -> 246243 COMPL. DATE 06/24/2009 TOTAL DEPTH 11440 PERF.11602 - 14810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1587 | -0- | -273 | -0- | 405 | 1 | 1182 | 3 | Y | -0- | | | | | -0- |
| 02 | 1512 | N | 1410 | -0- | -102 | -0- | 383 | 1 | 1027 | 3 | Y | -0- | | | | | -0- |
| 03 | 1488 | N | 1378 | -0- | -110 | -0- | 406 | 1 | 972 | 3 | Y | -0- | | | | | -0- |
| 04 | 1530 | N | 1077 | -0- | -453 | -0- | 350 | 1 | 727 | 3 | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 1023 | -0- | -527 | -0- | 42 | 1 | 980 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1753 | N | 1753 | -0- | -0- | -0- | 436 | 1 | 1317 | 3 | Y | -0- | | | | | 1 |
| 07 | 2691 | N | 2691 | -0- | -0- | -0- | 7 | 1 | 2684 | 3 | Y | -0- | | | | | 1 |
| 08 | 2629 | N | 2629 | -0- | -0- | -0- | 2629 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 2612 | N | 2612 | -0- | -0- | -0- | 2612 | 3 | | | Y | -0- | | | | | 1 |
| *10 | 2697 | N | 2625 | -0- | -72 | -0- | 2601 | 3 | 24 | 9 | Y | 22 | | | | | 22 |
| 11 | 2550 | N | 2223 | -0- | -327 | -0- | 2222 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 12 | 2697 | N | 2659 | -0- | -38 | -0- | 2655 | 3 | 4 | 9 | Y | 4 | | | | | 6 |

TOTAL GAS PROD: 23,667 TOTAL CONDENSATE PROD: 28

AGNOR WELL #: 6H RRCID -> 246603 COMPL. DATE 04/05/2010 TOTAL DEPTH 11044 PERF.10103 - 14000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 42 | -0- | -51 | -0- | 38 | 3 | 4 | 9 | Y | 4 | | | | | 4 |
| 02 | 224 | X | 1 | -0- | -223 | -0- | 1 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 208 | X | 208 | -0- | -0- | -0- | 208 | 3 | | | Y | -0- | | | | | 4 |
| 04 | 150 | X | 2 | -0- | -148 | -0- | 1 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 05 | 820 | X | 820 | -0- | -0- | -0- | 795 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 7 |
| 06 | 210 | X | 5 | -0- | -205 | -0- | 5 | 3 | | | Y | -0- | | | | | 7 |
| 07 | 217 | X | 2 | -0- | -215 | -0- | 2 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 806 | X | 26 | -0- | -780 | -0- | 26 | 3 | | | Y | -0- | | | | | 7 |
| 09 | 780 | X | 225 | -0- | -555 | -0- | 202 | 3 | 23 | 9 | Y | 21 | | | | | 28 |
| *10 | 806 | X | -0- | -0- | -806 | -0- | | | | | Y | 14 | | | | | 14 |
| *11 | 205 | X | 205 | -0- | -0- | -0- | 160 | 3 | 45 | 9 | Y | 41 | | | | | 69 |
| 12 | 248 | X | 45 | -0- | -203 | -0- | 44 | 3 | 1 | 9 | Y | 1 | | | | | 70 |

TOTAL GAS PROD: 1,581 TOTAL CONDENSATE PROD: 105

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
FOREMAN GAS UNIT WELL #: 2H RRCID -> 246605 COMPL. DATE 08/13/2009 TOTAL DEPTH 11159 PERF.11501 - 14108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3951 | -0- | -327 | -0- | 176 | 1 | 3775 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 3808 | X | 3565 | -0- | -243 | -0- | 158 | 1 | 3407 | 3 | Y | -0- | | | | | -0- |
| 03 | 4216 | X | 3922 | -0- | -294 | -0- | 184 | 1 | 3717 | 3 | Y | 19 | 13 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 3930 | X | 3807 | -0- | -123 | -0- | 171 | 1 | 3636 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 05 | 4030 | X | 3830 | -0- | -200 | -0- | 194 | 1 | 3636 | 3 | Y | -0- | | | | | -0- |
| 06 | 3810 | X | 3630 | -0- | -180 | -0- | 192 | 1 | 3438 | 3 | Y | -0- | | | | | -0- |
| 07 | 3937 | X | 3658 | -0- | -279 | -0- | 182 | 1 | 3476 | 3 | Y | -0- | | | | | -0- |
| 08 | 3937 | X | 3642 | -0- | -295 | -0- | 186 | 1 | 3453 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3810 | X | 3378 | -0- | -432 | -0- | 174 | 1 | 3204 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *10 | 3844 | X | 3551 | -0- | -293 | -0- | 92 | 1 | 3239 | 3 | Y | 200 | 120 | 1 | 1 | 8 | 81 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3185 | -0- | -445 | -0- | 111 | 1 | 2980 | 3 | Y | 85 | | | | | 162 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3403 | -0- | -255 | -0- | 160 | 1 | 3059 | 3 | Y | 167 | 135 | 1 | | | 194 |
| | | | | | | | 184 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,522 TOTAL CONDENSATE PROD: 474

FURRH, BO GAS UNIT WELL #: 2H RRCID -> 246832 COMPL. DATE 07/23/2009 TOTAL DEPTH 14500 PERF. 9950 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2080 | N | 2080 | -0- | -0- | -0- | 161 | 1 | 1919 | 3 | N | -0- | | | | | 30 |
| 02 | 1885 | N | 1885 | -0- | -0- | -0- | 151 | 1 | 1734 | 3 | N | -0- | | | | | 30 |
| 03 | 2046 | N | 2037 | -0- | -9 | -0- | 157 | 1 | 1880 | 3 | N | -0- | | | | | 30 |
| 04 | 1893 | N | 1893 | -0- | -0- | -0- | 149 | 1 | 1744 | 3 | N | -0- | | | | | 30 |
| 05 | 2077 | N | 1936 | -0- | -141 | -0- | 148 | 1 | 1759 | 3 | N | 26 | | | | | 56 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2100 | N | 2052 | -0- | -48 | -0- | 167 | 1 | 1885 | 3 | N | -0- | | | | | 56 |
| 07 | 2077 | N | 1871 | -0- | -206 | -0- | 155 | 1 | 1716 | 3 | N | -0- | | | | | 56 |
| 08 | 1989 | N | 1989 | -0- | -0- | -0- | 167 | 1 | 1822 | 3 | N | -0- | | | | | 56 |
| 09 | 2040 | N | 1665 | -0- | -375 | -0- | 137 | 1 | 1528 | 3 | N | -0- | | | | | 56 |
| *10 | 1860 | N | 1844 | -0- | -16 | -0- | 62 | 1 | 1723 | 3 | N | 54 | 3 | 8 | | | 51 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *11 | 1921 | N | 1921 | -0- | -0- | -0- | 67 | 1 | 1851 | 3 | N | 3 | 3 | 8 | | | 56 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1989 | N | 1989 | -0- | -0- | -0- | 69 | 1 | 1920 | 3 | N | -0- | | | | | 56 |

TOTAL GAS PROD: 23,162 TOTAL CONDENSATE PROD: 83

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
MARSHALL GAS UNIT WELL #: 1H RRCID -> 247366 COMPL. DATE 06/15/2010 TOTAL DEPTH 11019 PERF.10387 - 14784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2950 | -0- | -336 | -0- | 131 | 1 | 2819 | 3 | N | -0- | | | | | 115 |
| 02 | 2828 | X | 2734 | -0- | -94 | -0- | 121 | 1 | 2613 | 3 | N | -0- | | | | | 115 |
| 03 | 3131 | X | 2968 | -0- | -163 | -0- | 140 | 1 | 2828 | 3 | N | -0- | | | | | 115 |
| 04 | 3000 | X | 2811 | -0- | -189 | -0- | 126 | 1 | 2685 | 3 | N | -0- | | | | | 115 |
| 05 | 3038 | X | 2838 | -0- | -200 | -0- | 144 | 1 | 2694 | 3 | N | -0- | | | | | 115 |
| 06 | 2940 | X | 2707 | -0- | -233 | -0- | 143 | 1 | 2564 | 3 | N | -0- | | | | | 115 |
| 07 | 3038 | X | 2714 | -0- | -324 | -0- | 135 | 1 | 2579 | 3 | N | -0- | | | | | 115 |
| 08 | 2976 | X | 2763 | -0- | -213 | -0- | 141 | 1 | 2622 | 3 | N | -0- | | | | | 115 |
| 09 | 2820 | X | 2546 | -0- | -274 | -0- | 131 | 1 | 2415 | 3 | N | -0- | | | | | 115 |
| *10 | 2852 | X | 2621 | -0- | -231 | -0- | 72 | 1 | 2547 | 3 | N | 2 | 1 | 8 | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2376 | -0- | -324 | -0- | 85 | 1 | 2289 | 3 | N | 2 | 2 | 8 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2516 | -0- | -243 | -0- | 125 | 1 | 2391 | 3 | N | -0- | | | | | 115 |

TOTAL GAS PROD: 32,544 TOTAL CONDENSATE PROD: 4

FURRH, GAIL WELL #: 8H RRCID -> 247392 COMPL. DATE 07/30/2009 TOTAL DEPTH 14823 PERF.10242 - 14823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3736 | X | 3736 | -0- | -0- | -0- | 392 | 1 | 3344 | 3 | Y | -0- | | | | | -0- |
| 02 | 3509 | X | 3509 | -0- | -0- | -0- | 403 | 1 | 3105 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3662 | X | 3662 | -0- | -0- | -0- | 379 | 1 | 3283 | 3 | Y | -0- | | | | | 1 |
| 04 | 3900 | X | 3401 | -0- | -499 | -0- | 432 | 1 | 2969 | 3 | Y | -0- | | | | | 1 |
| 05 | 3875 | X | 3400 | -0- | -475 | -0- | 439 | 1 | 2961 | 3 | Y | -0- | | | | | 1 |
| 06 | 3750 | X | 3152 | -0- | -598 | -0- | 419 | 1 | 2733 | 3 | Y | -0- | | | | | 1 |
| 07 | 3875 | X | 2660 | -0- | -1215 | -0- | 365 | 1 | 2295 | 3 | Y | -0- | | | | | 1 |
| 08 | 3658 | X | 2763 | -0- | -895 | -0- | 360 | 1 | 2403 | 3 | Y | -0- | | | | | 1 |
| 09 | 3390 | X | 2781 | -0- | -609 | -0- | 299 | 1 | 2482 | 3 | Y | -0- | | | | | 1 |
| *10 | 3410 | X | 2613 | -0- | -797 | -0- | 90 | 1 | 2482 | 3 | Y | 37 | | | | | 37 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2780 | -0- | -370 | -0- | 96 | 1 | 2681 | 3 | Y | 3 | 1 | 8 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2796 | -0- | -87 | -0- | 97 | 1 | 2699 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 37,253 TOTAL CONDENSATE PROD: 41

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
STEELE GAS UNIT NO. 1 WELL #: 2H RRCID -> 248831 COMPL. DATE 03/19/2010 TOTAL DEPTH 10996 PERF.11119 - 14755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 6386 | -0- | -0- | -0- | 493 | 1 | 5887 | 3 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 5899 | X | 5899 | -0- | -0- | -0- | 472 | 1 | 5426 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 6603 | X | 6169 | -0- | -434 | -0- | 475 | 1 | 5694 | 3 | Y | -0- | | | | | 6 |
| 04 | 6510 | X | 5827 | -0- | -683 | -0- | 458 | 1 | 5367 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 6603 | X | 5942 | -0- | -661 | -0- | 462 | 1 | 5480 | 3 | Y | -0- | 8 | 1 | | | -0- |
| 06 | 6360 | X | 5709 | -0- | -651 | -0- | 464 | 1 | 5245 | 3 | Y | -0- | | | | | -0- |
| 07 | 6572 | X | 5771 | -0- | -801 | -0- | 475 | 1 | 5296 | 3 | Y | -0- | | | | | -0- |
| 08 | 6169 | X | 5514 | -0- | -655 | -0- | 462 | 1 | 5052 | 3 | Y | -0- | | | | | -0- |
| 09 | 5820 | X | 5556 | -0- | -264 | -0- | 457 | 1 | 5099 | 3 | Y | -0- | | | | | -0- |
| *10 | 5952 | X | 5450 | -0- | -502 | -0- | 191 | 1 | 5259 | 3 | Y | -0- | | | | | -0- |
| 11 | 5700 | X | 5435 | -0- | -265 | -0- | 189 | 1 | 5246 | 3 | Y | -0- | | | | | -0- |
| 12 | 5766 | X | 5521 | -0- | -245 | -0- | 191 | 1 | 5329 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 69,179 TOTAL CONDENSATE PROD: 9

FURRH, JAMES MADISON GAS UNIT WELL #: 2H RRCID -> 249115 COMPL. DATE 03/12/2010 TOTAL DEPTH 10962 PERF.11303 - 15197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4982 | X | 4982 | -0- | -0- | -0- | 386 | 1 | 4596 | 3 | N | -0- | | | | | -0- |
| 02 | 4554 | X | 4554 | -0- | -0- | -0- | 365 | 1 | 4189 | 3 | N | -0- | | | | | -0- |
| 03 | 4991 | X | 4680 | -0- | -311 | -0- | 361 | 1 | 4319 | 3 | N | -0- | | | | | -0- |
| 04 | 4980 | X | 4396 | -0- | -584 | -0- | 346 | 1 | 4050 | 3 | N | -0- | | | | | -0- |
| 05 | 5053 | X | 4338 | -0- | -715 | -0- | 337 | 1 | 4001 | 3 | N | -0- | | | | | -0- |
| 06 | 4890 | X | 4279 | -0- | -611 | -0- | 348 | 1 | 3931 | 3 | N | -0- | | | | | -0- |
| 07 | 5053 | X | 4212 | -0- | -841 | -0- | 347 | 1 | 3865 | 3 | N | -0- | | | | | -0- |
| 08 | 4681 | X | 4064 | -0- | -617 | -0- | 340 | 1 | 3724 | 3 | N | -0- | | | | | -0- |
| 09 | 4410 | X | 3938 | -0- | -472 | -0- | 324 | 1 | 3614 | 3 | N | -0- | | | | | -0- |
| *10 | 4433 | X | 4056 | -0- | -377 | -0- | 142 | 1 | 3914 | 3 | N | -0- | | | | | -0- |
| 11 | 4290 | X | 4098 | -0- | -192 | -0- | 142 | 1 | 3956 | 3 | N | -0- | | | | | -0- |
| *12 | 4255 | X | 4255 | -0- | -0- | -0- | 147 | 1 | 4108 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,852 TOTAL CONDENSATE PROD: -0-

FOGLE GAS UNIT WELL #: 7H RRCID -> 251533 COMPL. DATE 11/17/2008 TOTAL DEPTH 11134 PERF.14950 - 15380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
FULTS GAS UNIT WELL #: 2H RRCID -> 255415 COMPL. DATE 06/05/2010 TOTAL DEPTH 11456 PERF.11548 - 17290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19313 | X | 18216 | -0- | -1097 | -0- | 809 | 1 | 17407 | 3 | N | -0- | | | | | 84 |
| 02 | 17556 | X | 16489 | -0- | -1067 | -0- | 730 | 1 | 15759 | 3 | N | -0- | | | | | 84 |
| 03 | 19437 | X | 17569 | -0- | -1868 | -0- | 827 | 1 | 16742 | 3 | N | -0- | | | | | 84 |
| 04 | 19290 | X | 16431 | -0- | -2859 | -0- | 736 | 1 | 15695 | 3 | N | -0- | | | | | 84 |
| 05 | 19251 | X | 16499 | -0- | -2752 | -0- | 835 | 1 | 15664 | 3 | N | -0- | | | | | 84 |
| 06 | 17670 | X | 15559 | -0- | -2111 | -0- | 823 | 1 | 14736 | 3 | N | -0- | | | | | 84 |
| 07 | 18259 | X | 15727 | -0- | -2532 | -0- | 783 | 1 | 14944 | 3 | N | -0- | | | | | 84 |
| 08 | 17577 | X | 15385 | -0- | -2192 | -0- | 786 | 1 | 14599 | 3 | N | -0- | | | | | 84 |
| 09 | 16440 | X | 14096 | -0- | -2344 | -0- | 726 | 1 | 13370 | 3 | N | -0- | | | | | 84 |
| *10 | 16492 | X | 13982 | -0- | -2510 | -0- | 387 | 1 | 13587 | 3 | N | 7 | 1 | 8 | | | 99 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 15570 | X | 12749 | -0- | -2821 | -0- | 456 | 1 | 12293 | 3 | N | -0- | | | | | 83 |
| 12 | 15717 | X | 13344 | -0- | -2373 | -0- | 665 | 1 | 12677 | 3 | N | 2 | 2 | 8 | | | 83 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 186,046 TOTAL CONDENSATE PROD: 9

ANDERSON GAS UNIT WELL #: 1H RRCID -> 255586 COMPL. DATE 09/01/2010 TOTAL DEPTH 11156 PERF.11484 - 16125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15097 | X | 13712 | -0- | -1385 | -0- | 609 | 1 | 13103 | 3 | N | -0- | | | | | -0- |
| 02 | 13272 | X | 12406 | -0- | -866 | -0- | 550 | 1 | 11856 | 3 | N | -0- | | | | | -0- |
| 03 | 14632 | X | 13346 | -0- | -1286 | -0- | 628 | 1 | 12718 | 3 | N | -0- | | | | | -0- |
| 04 | 14280 | X | 12623 | -0- | -1657 | -0- | 566 | 1 | 12057 | 3 | N | -0- | | | | | -0- |
| 05 | 14198 | X | 12701 | -0- | -1497 | -0- | 643 | 1 | 12058 | 3 | N | -0- | | | | | -0- |
| 06 | 13290 | X | 12103 | -0- | -1187 | -0- | 641 | 1 | 11462 | 3 | N | -0- | | | | | -0- |
| 07 | 13733 | X | 12103 | -0- | -1630 | -0- | 602 | 1 | 11501 | 3 | N | -0- | | | | | -0- |
| 08 | 13361 | X | 12097 | -0- | -1264 | -0- | 618 | 1 | 11479 | 3 | N | -0- | | | | | -0- |
| 09 | 12630 | X | 11202 | -0- | -1428 | -0- | 577 | 1 | 10625 | 3 | N | -0- | | | | | -0- |
| *10 | 12710 | X | 11219 | -0- | -1491 | -0- | 310 | 1 | 10902 | 3 | N | 6 | 1 | 8 | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 12090 | X | 10180 | -0- | -1910 | -0- | 364 | 1 | 9816 | 3 | N | -0- | | | | | -0- |
| 12 | 12090 | X | 10641 | -0- | -1449 | -0- | 530 | 1 | 10110 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 144,333 TOTAL CONDENSATE PROD: 7

BROWN GAS UNIT WELL #: 6H RRCID -> 255888 COMPL. DATE 01/03/2010 TOTAL DEPTH 11194 PERF.10491 - 15425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12121 | X | 10984 | -0- | -1137 | -0- | 1308 | 1 | 9675 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 10472 | X | 9497 | -0- | -975 | -0- | 1065 | 1 | 8432 | 3 | Y | -0- | | | | | 8 |
| 03 | 11625 | X | 10482 | -0- | -1143 | -0- | 1208 | 1 | 9270 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 11400 | X | 10077 | -0- | -1323 | -0- | 1051 | 1 | 9025 | 3 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 11594 | X | 10343 | -0- | -1251 | -0- | 1227 | 1 | 9112 | 3 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 10170 | X | 9818 | -0- | -352 | -0- | 1162 | 1 | 8656 | 3 | Y | -0- | 17 | 1 | | | -0- |
| 07 | 10509 | X | 9659 | -0- | -850 | -0- | 1122 | 1 | 8535 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 10478 | X | 8936 | -0- | -1542 | -0- | 1013 | 1 | 7921 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 10080 | X | 8442 | -0- | -1638 | -0- | 976 | 1 | 7466 | 3 | Y | -0- | | | | | 4 |
| *10 | 10354 | X | 9128 | -0- | -1226 | -0- | 252 | 1 | 8847 | 3 | Y | 26 | | | | | 32 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 9810 | X | 8323 | -0- | -1487 | -0- | 298 | 1 | 8025 | 3 | Y | -0- | | | | | 5 |
| 12 | 9672 | X | 8717 | -0- | -955 | -0- | 434 | 1 | 8272 | 3 | Y | 10 | 1 | 8 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 114,406 TOTAL CONDENSATE PROD: 50

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
HENDRY GAS UNIT WELL #: 1H RRCID -> 257747 COMPL. DATE 07/09/2010 TOTAL DEPTH 10996 PERF.15900 - 16845

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4262 | -0- | -171 | -0- | 264 | 1 | 848 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 3150 | 3 | | | | | | | | | |
| 02 | 4027 | X | 4027 | -0- | -0- | -0- | 255 | 1 | 846 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 2926 | 3 | | | | | | | | | |
| 03 | 4464 | X | 4012 | -0- | -452 | -0- | 251 | 1 | 755 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 3006 | 3 | | | | | | | | | |
| 04 | 4440 | X | 3901 | -0- | -539 | -0- | 252 | 1 | 702 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 2947 | 3 | | | | | | | | | |
| 05 | 4464 | X | 4059 | -0- | -405 | -0- | 248 | 1 | 871 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 2940 | 3 | | | | | | | | | |
| 06 | 4320 | X | 3594 | -0- | -726 | -0- | 231 | 1 | 757 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 2606 | 3 | | | | | | | | | |
| 07 | 4464 | X | 3755 | -0- | -709 | -0- | 244 | 1 | 799 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 2712 | 3 | | | | | | | | | |
| 08 | 4061 | X | 3762 | -0- | -299 | -0- | 244 | 1 | 850 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 2668 | 3 | | | | | | | | | |
| 09 | 3930 | X | 3587 | -0- | -343 | -0- | 232 | 1 | 767 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 2588 | 3 | | | | | | | | | |
| *10 | 4061 | X | 3648 | -0- | -413 | -0- | 101 | 1 | 770 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 2777 | 3 | | | | | | | | | |
| 11 | 3630 | X | 2880 | -0- | -750 | -0- | 91 | 1 | 263 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 2526 | 3 | | | | | | | | | |
| 12 | 3751 | X | 3646 | -0- | -105 | -0- | 121 | 1 | 159 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 3366 | 3 | | | | | | | | | |

TOTAL GAS PROD: 45,133 TOTAL CONDENSATE PROD: -0-

JAMES & ROBERT TILLER GAS UNIT WELL #: 1H RRCID -> 258151 COMPL. DATE 07/19/2010 TOTAL DEPTH 11013 PERF.11509 - 15590

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15020 | X | 15020 | -0- | -0- | -0- | 1163 | 1 | 13857 | 3 | N | -0- | | | | | 60 |
| 02 | 13271 | X | 13271 | -0- | -0- | -0- | 1062 | 1 | 12209 | 3 | N | -0- | | | | | 60 |
| 03 | 15159 | X | 13654 | -0- | -1505 | -0- | 1052 | 1 | 12602 | 3 | N | -0- | | | | | 60 |
| 04 | 14970 | X | 12710 | -0- | -2260 | -0- | 1000 | 1 | 11703 | 3 | N | 6 | 3 | 8 | | | 63 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 15128 | X | 12877 | -0- | -2251 | -0- | 1000 | 1 | 11877 | 3 | N | -0- | | | | | 63 |
| 06 | 14220 | X | 12272 | -0- | -1948 | -0- | 998 | 1 | 11274 | 3 | N | -0- | | | | | 63 |
| 07 | 14694 | X | 12147 | -0- | -2547 | -0- | 1001 | 1 | 11146 | 3 | N | -0- | | | | | 63 |
| 08 | 13640 | X | 11609 | -0- | -2031 | -0- | 972 | 1 | 10637 | 3 | N | -0- | | | | | 63 |
| 09 | 12720 | X | 11555 | -0- | -1165 | -0- | 952 | 1 | 10603 | 3 | N | -0- | | | | | 63 |
| *10 | 12865 | X | 11494 | -0- | -1371 | -0- | 402 | 1 | 11089 | 3 | N | 3 | 3 | 8 | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 12270 | X | 11376 | -0- | -894 | -0- | 395 | 1 | 10978 | 3 | N | 3 | 3 | 8 | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 12152 | X | 11777 | -0- | -375 | -0- | 408 | 1 | 11369 | 3 | N | -0- | | | | | 63 |

TOTAL GAS PROD: 149,762 TOTAL CONDENSATE PROD: 12

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COVEY PARK OPERATING LLC //CONT.// 182847
TIMMINS GAS UNIT WELL #: 3HR RRCID -> 258513 COMPL. DATE 02/28/2012 TOTAL DEPTH 11025 PERF.11548 - 16725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10883 | X | 10883 | -0- | -0- | -0- | 842 | 1 | 10038 | 3 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 10651 | X | 10651 | -0- | -0- | -0- | 852 | 1 | 9795 | 3 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 18477 | X | 18477 | -0- | -0- | -0- | 1425 | 1 | 17052 | 3 | Y | -0- | | | | | 30 |
| 04 | 17181 | X | 17181 | -0- | -0- | -0- | 1352 | 1 | 15829 | 3 | Y | -0- | | | | | 30 |
| 05 | 17493 | X | 17493 | -0- | -0- | -0- | 1359 | 1 | 16132 | 3 | Y | 2 | 24 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 16676 | X | 16676 | -0- | -0- | -0- | 1356 | 1 | 15303 | 3 | Y | 15 | | | | | 23 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 16397 | X | 16397 | -0- | -0- | -0- | 1350 | 1 | 15032 | 3 | Y | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 18476 | X | 15880 | -0- | -2596 | -0- | 1329 | 1 | 14540 | 3 | Y | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 17190 | X | 9945 | -0- | -7245 | -0- | 818 | 1 | 9118 | 3 | Y | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 17484 | X | 16473 | -0- | -1011 | -0- | 574 | 1 | 15818 | 3 | Y | 74 | 1 | 8 | | | 73 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 16680 | X | 16380 | -0- | -300 | -0- | 569 | 1 | 15804 | 3 | Y | 6 | 1 | 8 | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 16803 | X | 16803 | -0- | -0- | -0- | 582 | 1 | 16210 | 3 | Y | 10 | 2 | 8 | | | 74 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 183,239 TOTAL CONDENSATE PROD: 146

CRIMSON EXPLORATION OPER., INC. 190005
GRIZZLY WELL #: 1 RRCID -> 259119 COMPL. DATE 07/28/2010 TOTAL DEPTH 13450 PERF.13460 - 17650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2391 | -0- | -461 | -0- | 26 | 1 | 2365 | 2 | N | -0- | | | | | -0- |
| 02 | 2638 | X | 2638 | -0- | -0- | -0- | 29 | 1 | 2609 | 2 | N | -0- | | | | | -0- |
| 03 | 3320 | X | 3320 | -0- | -0- | -0- | 39 | 1 | 3281 | 2 | N | -0- | | | | | -0- |
| 04 | 2771 | X | 2771 | -0- | -0- | -0- | 61 | 1 | 2710 | 2 | N | -0- | | | | | -0- |
| 05 | 2958 | X | 2958 | -0- | -0- | -0- | 35 | 1 | 2923 | 2 | N | -0- | | | | | -0- |
| 06 | 3210 | X | 2927 | -0- | -283 | -0- | 34 | 1 | 2893 | 2 | N | -0- | | | | | -0- |
| 07 | 3317 | X | 2973 | -0- | -344 | -0- | 35 | 1 | 2938 | 2 | N | -0- | | | | | -0- |
| 08 | 3317 | X | 2889 | -0- | -428 | -0- | 34 | 1 | 2855 | 2 | N | -0- | | | | | -0- |
| 09 | 2940 | X | 2827 | -0- | -113 | -0- | 36 | 1 | 2791 | 2 | N | -0- | | | | | -0- |
| 10 | 3126 | X | 3126 | -0- | -0- | -0- | 42 | 1 | 3084 | 2 | N | -0- | | | | | -0- |
| 11 | 5793 | X | 5793 | -0- | -0- | -0- | 84 | 1 | 5709 | 2 | N | -0- | | | | | -0- |
| 12 | 2976 | X | 1847 | -0- | -1129 | -0- | 28 | 1 | 1819 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,460 TOTAL CONDENSATE PROD: -0-

GOBI WELL #: 1 RRCID -> 260022 COMPL. DATE 11/15/2010 TOTAL DEPTH 13364 PERF.13600 - 17882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11160 | X | 9988 | -0- | -1172 | -0- | 107 | 1 | 9881 | 2 | N | -0- | | | | | -0- |
| 02 | 9996 | X | 9211 | -0- | -785 | -0- | 102 | 1 | 9109 | 2 | N | -0- | | | | | -0- |
| 03 | 11470 | X | 10602 | -0- | -868 | -0- | 124 | 1 | 10478 | 2 | N | -0- | | | | | -0- |
| 04 | 11100 | X | 8933 | -0- | -2167 | -0- | 197 | 1 | 8736 | 2 | N | -0- | | | | | -0- |
| 05 | 11470 | X | 9398 | -0- | -2072 | -0- | 111 | 1 | 9287 | 2 | N | -0- | | | | | -0- |
| 06 | 10260 | X | 8922 | -0- | -1338 | -0- | 103 | 1 | 8819 | 2 | N | -0- | | | | | -0- |
| 07 | 10602 | X | 8644 | -0- | -1958 | -0- | 101 | 1 | 8543 | 2 | N | -0- | | | | | -0- |
| 08 | 10602 | X | 8491 | -0- | -2111 | -0- | 101 | 1 | 8390 | 2 | N | -0- | | | | | -0- |
| 09 | 9090 | X | 7872 | -0- | -1218 | -0- | 99 | 1 | 7773 | 2 | N | -0- | | | | | -0- |
| 10 | 9393 | X | 7314 | -0- | -2079 | -0- | 98 | 1 | 7216 | 2 | N | -0- | | | | | -0- |
| 11 | 8910 | X | 6921 | -0- | -1989 | -0- | 101 | 1 | 6820 | 2 | N | -0- | | | | | -0- |
| 12 | 8649 | X | 7280 | -0- | -1369 | -0- | 111 | 1 | 7169 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 103,576 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

BENGAL WELL #: 1 H RRCID -> 261740 COMPL. DATE 01/14/2011 TOTAL DEPTH 13241 PERF.13738 - 17991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3842 | X | 3842 | -0- | -0- | -0- | 270 | 1 | 3572 | 2 | N | -0- | | | -0- |
| 02 | 2917 | X | 2917 | -0- | -0- | -0- | 224 | 1 | 2693 | 2 | N | -0- | | | -0- |
| 03 | 2945 | X | 2280 | -0- | -665 | -0- | 202 | 1 | 2078 | 2 | N | -0- | | | -0- |
| 04 | 2850 | X | 1819 | -0- | -1031 | -0- | 28 | 1 | 1791 | 2 | N | -0- | | | -0- |
| 05 | 2945 | X | 2021 | -0- | -924 | -0- | 227 | 1 | 1794 | 2 | N | -0- | | | -0- |
| 06 | 2850 | X | 2367 | -0- | -483 | -0- | 327 | 1 | 2040 | 2 | N | -0- | | | -0- |
| 07 | 2945 | X | 1974 | -0- | -971 | -0- | 227 | 1 | 1747 | 2 | N | -0- | | | -0- |
| 08 | 2294 | X | 1448 | -0- | -846 | -0- | 211 | 1 | 1237 | 2 | N | -0- | | | -0- |
| 09 | 2370 | X | 1909 | -0- | -461 | -0- | 240 | 1 | 1669 | 2 | N | -0- | | | -0- |
| 10 | 2449 | X | 1393 | -0- | -1056 | -0- | 229 | 1 | 1164 | 2 | N | -0- | | | -0- |
| 11 | 1525 | N | 1525 | -0- | -0- | -0- | 244 | 1 | 1281 | 2 | N | -0- | | | -0- |
| 12 | 1984 | N | 1826 | -0- | -158 | -0- | 338 | 1 | 1488 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,321 TOTAL CONDENSATE PROD: -0-

BLUE WELL #: 1H RRCID -> 263921 COMPL. DATE 04/30/2011 TOTAL DEPTH 13529 PERF.14080 - 18371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14562 | X | 14562 | -0- | -0- | -0- | 156 | 1 | 14406 | 2 | N | -0- | | | -0- |
| 02 | 12733 | X | 12733 | -0- | -0- | -0- | 141 | 1 | 12592 | 2 | N | -0- | | | -0- |
| 03 | 13206 | X | 11228 | -0- | -1978 | -0- | 131 | 1 | 11097 | 2 | N | -0- | | | -0- |
| 04 | 12780 | X | 8282 | -0- | -4498 | -0- | 183 | 1 | 8099 | 2 | N | -0- | | | -0- |
| 05 | 13206 | X | 11496 | -0- | -1710 | -0- | 135 | 1 | 11361 | 2 | N | -0- | | | -0- |
| 06 | 12780 | X | 10144 | -0- | -2636 | -0- | 117 | 1 | 10027 | 2 | N | -0- | | | -0- |
| 07 | 13206 | X | 7887 | -0- | -5319 | -0- | 92 | 1 | 7795 | 2 | N | -0- | | | -0- |
| 08 | 11501 | X | 8403 | -0- | -3098 | -0- | 101 | 1 | 8302 | 2 | N | -0- | | | -0- |
| 09 | 11130 | X | 9304 | -0- | -1826 | -0- | 117 | 1 | 9187 | 2 | N | -0- | | | -0- |
| 10 | 11501 | X | 8613 | -0- | -2888 | -0- | 115 | 1 | 8498 | 2 | N | -0- | | | -0- |
| 11 | 10140 | X | 7777 | -0- | -2363 | -0- | 114 | 1 | 7663 | 2 | N | -0- | | | -0- |
| 12 | 9610 | X | 9121 | -0- | -489 | -0- | 140 | 1 | 8981 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 119,550 TOTAL CONDENSATE PROD: -0-

KODIAK WELL #: 1H RRCID -> 264654 COMPL. DATE 04/16/2011 TOTAL DEPTH 13350 PERF.13750 - 18238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12555 | X | 8936 | -0- | -3619 | -0- | 676 | 1 | 8260 | 2 | N | -0- | | | -0- |
| 02 | 10752 | X | 7521 | -0- | -3231 | -0- | 853 | 1 | 6668 | 2 | N | -0- | | | -0- |
| 03 | 10664 | X | 8398 | -0- | -2266 | -0- | 8398 | 2 | | | N | -0- | | | -0- |
| 04 | 9180 | X | 6364 | -0- | -2816 | -0- | 432 | 1 | 5932 | 2 | N | -0- | | | -0- |
| 05 | 8928 | X | 8287 | -0- | -641 | -0- | 997 | 1 | 7290 | 2 | N | -0- | | | -0- |
| 06 | 8640 | X | 5923 | -0- | -2717 | -0- | 682 | 1 | 5241 | 2 | N | -0- | | | -0- |
| 07 | 8401 | X | 5572 | -0- | -2829 | -0- | 604 | 1 | 4968 | 2 | N | -0- | | | -0- |
| 08 | 8401 | X | 2045 | -0- | -6356 | -0- | 356 | 1 | 1689 | 2 | N | -0- | | | -0- |
| 09 | 8010 | X | 269 | -0- | -7741 | -0- | 38 | 1 | 231 | 2 | N | -0- | | | -0- |
| 10 | 8277 | X | 309 | -0- | -7968 | -0- | 16 | 1 | 293 | 2 | N | -0- | | | -0- |
| 11 | 5910 | X | 729 | -0- | -5181 | -0- | 81 | 1 | 648 | 2 | N | -0- | | | -0- |
| 12 | 5580 | X | 1051 | -0- | -4529 | -0- | 134 | 1 | 917 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 55,404 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HULL UNIT A WELL #: A102 RRCID -> 237861 COMPL. DATE 02/18/2011 TOTAL DEPTH 11094 PERF. 8644 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6013 | X | 6013 | -0- | -0- | -0- | 5935 | 2 | 78 | 9 | Y | 71 | 69 | 1 | | | 22 |
| 02 | 5292 | X | 5055 | -0- | -237 | -0- | 4985 | 2 | 70 | 9 | Y | 64 | 59 | 1 | | | 27 |
| 03 | 5859 | X | 5661 | -0- | -198 | -0- | 5581 | 2 | 80 | 9 | Y | 73 | 77 | 1 | | | 23 |
| 04 | 5670 | X | 5547 | -0- | -123 | -0- | 5475 | 2 | 72 | 9 | Y | 65 | 68 | 1 | | | 20 |
| 05 | 5859 | X | 5787 | -0- | -72 | -0- | 5708 | 2 | 79 | 9 | Y | 72 | 70 | 1 | | | 22 |
| 06 | 5670 | X | 5387 | -0- | -283 | -0- | 5310 | 2 | 77 | 9 | Y | 70 | 70 | 1 | | | 22 |
| 07 | 5748 | X | 5748 | -0- | -0- | -0- | 5684 | 2 | 64 | 9 | Y | 58 | 55 | 1 | | | 25 |
| 08 | 5797 | X | 5559 | -0- | -238 | -0- | 5494 | 2 | 65 | 9 | Y | 59 | 54 | 1 | | | 30 |
| 09 | 5610 | X | 5399 | -0- | -211 | -0- | 5337 | 2 | 62 | 9 | Y | 56 | 56 | 1 | | | 30 |
| 10 | 5797 | X | 5694 | -0- | -103 | -0- | 5633 | 2 | 61 | 9 | Y | 55 | 28 | 1 | | | 57 |
| 11 | 5550 | X | 5338 | -0- | -212 | -0- | 5261 | 2 | 77 | 9 | Y | 70 | 86 | 1 | | | 41 |
| 12 | 5735 | X | 5591 | -0- | -144 | -0- | 5516 | 2 | 75 | 9 | Y | 68 | 86 | 1 | | | 23 |

TOTAL GAS PROD: 66,779 TOTAL CONDENSATE PROD: 781

HULL UNIT B WELL #: B 23 RRCID -> 245029 COMPL. DATE 12/09/2008 TOTAL DEPTH 10837 PERF. 9895 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 382 | -0- | -176 | -0- | 382 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 558 | -0- | -12 | -0- | 558 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 569 | -0- | -20 | -0- | 569 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,132 TOTAL CONDENSATE PROD: -0-

SMITH-BIRD UNIT WELL #: 19 RRCID -> 246052 COMPL. DATE 02/17/2011 TOTAL DEPTH 10724 PERF. 8864 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3527 | -0- | -906 | -0- | 3527 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3612 | X | 3244 | -0- | -368 | -0- | 3240 | 2 | 4 | 9 | Y | 4 | 1 | 1 | | | 3 |
| 03 | 3875 | X | 3422 | -0- | -453 | -0- | 3402 | 2 | 20 | 9 | Y | 18 | 3 | 1 | | | 18 |
| 04 | 3711 | X | 3711 | -0- | -0- | -0- | 3697 | 2 | 14 | 9 | Y | 13 | 16 | 1 | | | 15 |
| 05 | 3736 | X | 3736 | -0- | -0- | -0- | 3715 | 2 | 21 | 9 | Y | 19 | 15 | 1 | | | 19 |
| 06 | 3480 | X | 3460 | -0- | -20 | -0- | 3443 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 19 |
| 07 | 3844 | X | 3458 | -0- | -386 | -0- | 3444 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 17 |
| 08 | 4222 | X | 4222 | -0- | -0- | -0- | 4209 | 2 | 13 | 9 | Y | 12 | 15 | 1 | | | 14 |
| 09 | 4980 | X | 4980 | -0- | -0- | -0- | 4967 | 2 | 13 | 9 | Y | 12 | 16 | 1 | | | 10 |
| 10 | 5043 | X | 5043 | -0- | -0- | -0- | 5018 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 17 |
| 11 | 5137 | X | 5137 | -0- | -0- | -0- | 5122 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 15 |
| *12 | 5157 | X | 5157 | -0- | -0- | -0- | 5137 | 2 | 20 | 9 | Y | 18 | | | | | 33 |

TOTAL GAS PROD: 49,097 TOTAL CONDENSATE PROD: 161

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A103H RRCID -> 247656 COMPL. DATE 04/23/2010 TOTAL DEPTH 10577 PERF.10670 - 14161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11346 | X | 9899 | -0- | -1447 | -0- | 9899 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9800 | X | 8361 | -0- | -1439 | -0- | 8355 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 2 |
| 03 | 10633 | X | 9255 | -0- | -1378 | -0- | 9247 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 04 | 10230 | X | 8738 | -0- | -1492 | -0- | 8731 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 05 | 10106 | X | 9058 | -0- | -1048 | -0- | 9050 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 06 | 9570 | X | 8410 | -0- | -1160 | -0- | 8402 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 07 | 9269 | X | 8749 | -0- | -520 | -0- | 8743 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 2 |
| 08 | 9269 | X | 8321 | -0- | -948 | -0- | 8314 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 3 |
| 09 | 8760 | X | 7983 | -0- | -777 | -0- | 7977 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 3 |
| 10 | 9052 | X | 8215 | -0- | -837 | -0- | 8208 | 2 | 7 | 9 | N | 6 | 3 | 1 | | | 6 |
| 11 | 8460 | X | 7603 | -0- | -857 | -0- | 7596 | 2 | 7 | 9 | N | 6 | 8 | 1 | | | 4 |
| 12 | 8742 | X | 8033 | -0- | -709 | -0- | 8026 | 2 | 7 | 9 | N | 6 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 102,625 TOTAL CONDENSATE PROD: 66

HULL UNIT A WELL #: A119H RRCID -> 247783 COMPL. DATE 03/30/2009 TOTAL DEPTH 10495 PERF.10880 - 14200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3627 | -0- | -310 | -0- | 3624 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 02 | 3556 | X | 3368 | -0- | -188 | -0- | 3366 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 03 | 3875 | X | 3565 | -0- | -310 | -0- | 3563 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 04 | 3750 | X | 3172 | -0- | -578 | -0- | 3169 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 05 | 3768 | X | 3768 | -0- | -0- | -0- | 3767 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 06 | 3600 | X | 3502 | -0- | -98 | -0- | 3500 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 3720 | X | 3497 | -0- | -223 | -0- | 3495 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 3782 | X | 3549 | -0- | -233 | -0- | 3547 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 09 | 3660 | X | 3166 | -0- | -494 | -0- | 3165 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 3782 | X | 2505 | -0- | -1277 | -0- | 2504 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 3639 | X | 3639 | -0- | -0- | -0- | 3636 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 12 | 3534 | X | 3371 | -0- | -163 | -0- | 3370 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 40,729 TOTAL CONDENSATE PROD: 23

STEELE, CORRIE UNIT WELL #: A 24 RRCID -> 247853 COMPL. DATE 04/05/2010 TOTAL DEPTH 11127 PERF. 8520 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3866 | -0- | -505 | -0- | 455 | 1 | 3293 | 2 | Y | 107 | 102 | 1 | | | 39 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 3897 | X | 3897 | -0- | -0- | -0- | 451 | 1 | 3363 | 2 | Y | 75 | 88 | 1 | | | 26 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 3999 | X | 3771 | -0- | -228 | -0- | 452 | 1 | 3290 | 2 | Y | 26 | 44 | 1 | | | 8 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 4189 | X | 4189 | -0- | -0- | -0- | 484 | 1 | 3673 | 2 | Y | 29 | 29 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 4330 | X | 4330 | -0- | -0- | -0- | 483 | 1 | 3813 | 2 | Y | 31 | 29 | 1 | | | 10 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 4205 | X | 4205 | -0- | -0- | -0- | 528 | 1 | 3646 | 2 | Y | 28 | 29 | 1 | | | 9 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 4508 | X | 4508 | -0- | -0- | -0- | 126 | 1 | 4357 | 2 | Y | 23 | 21 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 4345 | X | 4345 | -0- | -0- | -0- | 66 | 1 | 4255 | 2 | Y | 22 | 22 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3846 | -0- | -354 | -0- | 66 | 1 | 3756 | 2 | Y | 22 | 22 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 4495 | X | 3792 | -0- | -703 | -0- | 78 | 1 | 3689 | 2 | Y | 23 | 22 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 4927 | X | 4927 | -0- | -0- | -0- | 104 | 1 | 4795 | 2 | Y | 25 | 22 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 5000 | X | 5000 | -0- | -0- | -0- | 97 | 1 | 4877 | 2 | Y | 24 | 30 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,676 TOTAL CONDENSATE PROD: 435

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: A 25H RRCID -> 248835 COMPL. DATE 02/04/2009 TOTAL DEPTH 10502 PERF.10855 - 13892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7967 | X | 7825 | -0- | -142 | -0- | 950 | 1 | 6875 | 2 | Y | -0- | | | -0- |
| 02 | 7196 | X | 7065 | -0- | -131 | -0- | 835 | 1 | 6230 | 2 | Y | -0- | | | -0- |
| 03 | 7967 | X | 7742 | -0- | -225 | -0- | 937 | 1 | 6805 | 2 | Y | -0- | | | -0- |
| 04 | 7590 | X | 7073 | -0- | -517 | -0- | 822 | 1 | 6251 | 2 | Y | -0- | | | -0- |
| 05 | 7843 | X | 7303 | -0- | -540 | -0- | 821 | 1 | 6482 | 2 | Y | -0- | | | -0- |
| 06 | 7560 | X | 7131 | -0- | -429 | -0- | 901 | 1 | 6230 | 2 | Y | -0- | | | -0- |
| 07 | 7812 | X | 7631 | -0- | -181 | -0- | 214 | 1 | 7417 | 2 | Y | -0- | | | -0- |
| 08 | 7750 | X | 7131 | -0- | -619 | -0- | 108 | 1 | 7023 | 2 | Y | -0- | | | -0- |
| 09 | 7140 | X | 6269 | -0- | -871 | -0- | 108 | 1 | 6161 | 2 | Y | -0- | | | -0- |
| 10 | 7626 | X | 5185 | -0- | -2441 | -0- | 22 | 1 | 5163 | 2 | Y | -0- | | | -0- |
| *11 | 70471 | X | 70471 | -0- | -0- | -0- | 70471 | 2 | | | Y | -0- | | | -0- |
| *12 | 86127 | X | 86127 | -0- | -0- | -0- | 86127 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 226,953 TOTAL CONDENSATE PROD: -0-

ABNEY, C. M. "B" WELL #: 22H RRCID -> 250716 COMPL. DATE 12/30/2014 TOTAL DEPTH 10601 PERF.11060 - 14218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53033 | X | 53033 | -0- | -0- | -0- | 53033 | 2 | | | N | -0- | | | 39 |
| 02 | 2940 | X | -0- | -0- | -2940 | -0- | | | | | N | -0- | | | 39 |
| 03 | 58061 | X | 58061 | -0- | -0- | -0- | 58061 | 2 | | | N | -0- | | | 39 |
| 04 | 46501 | X | 46501 | -0- | -0- | -0- | 46501 | 2 | | | N | -0- | | | 39 |
| 05 | 40743 | X | 40743 | -0- | -0- | -0- | 40743 | 2 | | | N | -0- | | | 39 |
| 06 | 34077 | X | 34077 | -0- | -0- | -0- | 34077 | 2 | | | N | -0- | | | 39 |
| 07 | 30999 | X | 30999 | -0- | -0- | -0- | 30999 | 2 | | | N | -0- | | | 39 |
| 08 | 27634 | X | 27634 | -0- | -0- | -0- | 27634 | 2 | | | N | -0- | | | 39 |
| 09 | 24282 | X | 24282 | -0- | -0- | -0- | 24282 | 2 | | | N | -0- | | | 39 |
| 10 | 22260 | X | 22260 | -0- | -0- | -0- | 22260 | 2 | | | N | -0- | | | 39 |
| 11 | 20043 | X | 20043 | -0- | -0- | -0- | 20043 | 2 | | | N | -0- | | | 39 |
| *12 | 19899 | X | 19899 | -0- | -0- | -0- | 19899 | 2 | | | N | -0- | | | 39 |

TOTAL GAS PROD: 377,532 TOTAL CONDENSATE PROD: -0-

JERNIGAN "A" UNIT WELL #: 4H RRCID -> 251601 COMPL. DATE 08/16/2009 TOTAL DEPTH 10854 PERF.11201 - 15289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7657 | X | 7122 | -0- | -535 | -0- | 7122 | 3 | | | N | -0- | | | 199 |
| 02 | 6748 | X | 6162 | -0- | -586 | -0- | 6162 | 3 | | | N | -0- | | | 199 |
| 03 | 7285 | X | 6667 | -0- | -618 | -0- | 6667 | 3 | | | N | -0- | | | 199 |
| 04 | 7020 | X | 6515 | -0- | -505 | -0- | 6515 | 3 | | | N | -0- | | | 199 |
| 05 | 7130 | X | 6573 | -0- | -557 | -0- | 6573 | 3 | | | N | -0- | | | 199 |
| 06 | 6900 | X | 6210 | -0- | -690 | -0- | 6210 | 3 | | | N | -0- | | | 199 |
| 07 | 6820 | X | 6268 | -0- | -552 | -0- | 6268 | 3 | | | N | -0- | | | 199 |
| 08 | 6727 | X | 6165 | -0- | -562 | -0- | 6165 | 3 | | | N | -0- | | | 199 |
| 09 | 6510 | X | 5696 | -0- | -814 | -0- | 5696 | 3 | | | N | -0- | | | 199 |
| 10 | 6572 | X | 5948 | -0- | -624 | -0- | 5948 | 3 | | | N | -0- | | | 199 |
| 11 | 6210 | X | 5675 | -0- | -535 | -0- | 5675 | 3 | | | N | -0- | | | 199 |
| 12 | 6262 | X | 5747 | -0- | -515 | -0- | 5747 | 3 | | | N | -0- | | | 199 |

TOTAL GAS PROD: 74,748 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH-BIRD UNIT WELL #: 20H RRCID -> 253023 COMPL. DATE 07/05/2009 TOTAL DEPTH 10459 PERF.10850 - 14522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 4973 | -0- | -452 | -0- | 4973 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4900 | X | 4512 | -0- | -388 | -0- | 4512 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5425 | X | -0- | -0- | -5425 | -0- | | | | | Y | 8 | 6 | 1 | | | 2 |
| 04 | 4950 | X | 4923 | -0- | -27 | -0- | 4916 | 3 | 7 | 9 | Y | 6 | 3 | 1 | | | 5 |
| 05 | 5053 | X | 4988 | -0- | -65 | -0- | 4981 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |
| 06 | 4830 | X | 4622 | -0- | -208 | -0- | 4615 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 07 | 5084 | X | 4575 | -0- | -509 | -0- | 4569 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 3 |
| 08 | 5084 | X | 4547 | -0- | -537 | -0- | 4540 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 09 | 4920 | X | 4408 | -0- | -512 | -0- | 4402 | 3 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 10 | 4991 | X | 4441 | -0- | -550 | -0- | 4435 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 2 |
| 11 | 4620 | X | 4310 | -0- | -310 | -0- | 4306 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 12 | 4588 | X | 4306 | -0- | -282 | -0- | 4299 | 3 | 7 | 9 | Y | 6 | 3 | 1 | | | 6 |

TOTAL GAS PROD: 50,605 TOTAL CONDENSATE PROD: 57

HULL UNIT A WELL #: A118H RRCID -> 253165 COMPL. DATE 06/12/2009 TOTAL DEPTH 10443 PERF.10779 - 15020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6541 | X | 5911 | -0- | -630 | -0- | 5909 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 5880 | X | 5372 | -0- | -508 | -0- | 5368 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 03 | 6324 | X | 5756 | -0- | -568 | -0- | 5752 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 04 | 6030 | X | 5476 | -0- | -554 | -0- | 5472 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 05 | 6014 | X | 5650 | -0- | -364 | -0- | 5646 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 06 | 5760 | X | 5288 | -0- | -472 | -0- | 5284 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 07 | 5952 | X | 5323 | -0- | -629 | -0- | 5319 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 08 | 5766 | X | 5392 | -0- | -374 | -0- | 5389 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 09 | 5490 | X | 4494 | -0- | -996 | -0- | 4491 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 10 | 5642 | X | 3055 | -0- | -2587 | -0- | 3055 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 11 | 34084 | X | 34084 | -0- | -0- | -0- | 34084 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| *12 | 33660 | X | 33660 | -0- | -0- | -0- | 33660 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 119,461 TOTAL CONDENSATE PROD: 32

KARDELL, S. GU WELL #: 1H RRCID -> 254271 COMPL. DATE 10/24/2009 TOTAL DEPTH 13610 PERF.14006 - 18323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 4749 | -0- | -645 | -0- | 4749 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4872 | X | 2779 | -0- | -2093 | -0- | 2779 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3999 | X | 2768 | -0- | -1231 | -0- | 2768 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4590 | X | 4024 | -0- | -566 | -0- | 4024 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4743 | X | 4019 | -0- | -724 | -0- | 4019 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4590 | X | 3414 | -0- | -1176 | -0- | 3414 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4154 | X | 3174 | -0- | -980 | -0- | 3174 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4154 | X | 3325 | -0- | -829 | -0- | 3325 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4020 | X | 2440 | -0- | -1580 | -0- | 2440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4030 | X | 790 | -0- | -3240 | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3420 | X | 1947 | -0- | -1473 | -0- | 1947 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3317 | X | 2580 | -0- | -737 | -0- | 2580 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,009 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARR WELL #: 1H RRCID -> 255363 COMPL. DATE 03/01/2010 TOTAL DEPTH 11521 PERF.11921 - 16345

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7595 | X | 5806 | -0- | -1789 | -0- | 620 | 1 | 5186 | 2 | N | -0- | | | -0- |
| 02 | 6860 | X | 4890 | -0- | -1970 | -0- | 556 | 1 | 4334 | 2 | N | -0- | | | -0- |
| 03 | 6789 | X | 5440 | -0- | -1349 | -0- | 620 | 1 | 4820 | 2 | N | -0- | | | -0- |
| 04 | 6120 | X | 4932 | -0- | -1188 | -0- | 600 | 1 | 4332 | 2 | N | -0- | | | -0- |
| 05 | 6324 | X | 4599 | -0- | -1725 | -0- | 620 | 1 | 3979 | 2 | N | -0- | | | -0- |
| 06 | 5610 | X | 1623 | -0- | -3987 | -0- | 270 | 1 | 1353 | 2 | N | -0- | | | -0- |
| 07 | 5425 | X | 1436 | -0- | -3989 | -0- | 120 | 1 | 1316 | 2 | N | -0- | | | -0- |
| 08 | 10873 | X | 10873 | -0- | -0- | -0- | 260 | 1 | 10613 | 2 | N | -0- | | | -0- |
| 09 | 7942 | X | 7942 | -0- | -0- | -0- | 300 | 1 | 7642 | 2 | N | -0- | | | -0- |
| 10 | 6468 | X | 6468 | -0- | -0- | -0- | 308 | 1 | 6160 | 2 | N | -0- | | | -0- |
| 11 | 8730 | X | 6371 | -0- | -2359 | -0- | 300 | 1 | 6071 | 2 | N | -0- | | | -0- |
| 12 | 9021 | X | 5855 | -0- | -3166 | -0- | 310 | 1 | 5545 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 66,235 TOTAL CONDENSATE PROD: -0-

WHITTON GAS UNIT WELL #: 1H RRCID -> 255543 COMPL. DATE 03/09/2010 TOTAL DEPTH 11635 PERF.12096 - 16363

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2898 | -0- | -822 | -0- | 171 | 1 | 2727 | 2 | N | -0- | | | -0- |
| 02 | 3360 | X | 2173 | -0- | -1187 | -0- | 132 | 1 | 2041 | 2 | N | -0- | | | -0- |
| 03 | 0 | W | 2519 | -0- | 2519 | 2519 | 153 | 1 | 2366 | 2 | N | -0- | | | -0- |
| 04 | 0 | W | 2650 | -0- | 2650 | 5169 | 159 | 1 | 2491 | 2 | N | -0- | | | -0- |
| 05 | 7819 | X | 2650 | -0- | -5169 | -0- | 160 | 1 | 2490 | 2 | N | -0- | | | -0- |
| 06 | 2790 | X | 1891 | -0- | -899 | -0- | 116 | 1 | 1775 | 2 | N | -0- | | | -0- |
| 07 | 2978 | X | 2978 | -0- | -0- | -0- | 184 | 1 | 2794 | 2 | N | -0- | | | -0- |
| 08 | 2728 | X | 2694 | -0- | -34 | -0- | 163 | 1 | 2531 | 2 | N | -0- | | | -0- |
| 09 | 2640 | X | 702 | -0- | -1938 | -0- | 44 | 1 | 658 | 2 | N | -0- | | | -0- |
| 10 | 2976 | X | 2216 | -0- | -760 | -0- | 144 | 1 | 2072 | 2 | N | -0- | | | -0- |
| 11 | 2888 | X | 2888 | -0- | -0- | -0- | 186 | 1 | 2702 | 2 | N | -0- | | | -0- |
| 12 | 2976 | X | 2366 | -0- | -610 | -0- | 152 | 1 | 2214 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 28,625 TOTAL CONDENSATE PROD: -0-

BARTON WELL #: 2H RRCID -> 255673 COMPL. DATE 03/16/2010 TOTAL DEPTH 12265 PERF.12764 - 17621

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8804 | X | 8030 | -0- | -774 | -0- | 473 | 1 | 7557 | 2 | N | -0- | | | -0- |
| 02 | 7952 | X | 7064 | -0- | -888 | -0- | 426 | 1 | 6638 | 2 | N | -0- | | | -0- |
| 03 | 8370 | X | 7583 | -0- | -787 | -0- | 460 | 1 | 7123 | 2 | N | -0- | | | -0- |
| 04 | 7920 | X | 7281 | -0- | -639 | -0- | 437 | 1 | 6844 | 2 | N | -0- | | | -0- |
| 05 | 8122 | X | 7449 | -0- | -673 | -0- | 449 | 1 | 7000 | 2 | N | -0- | | | -0- |
| 06 | 7770 | X | 6896 | -0- | -874 | -0- | 420 | 1 | 6476 | 2 | N | -0- | | | -0- |
| 07 | 7812 | X | 6973 | -0- | -839 | -0- | 430 | 1 | 6543 | 2 | N | -0- | | | -0- |
| 08 | 7595 | X | 6805 | -0- | -790 | -0- | 411 | 1 | 6394 | 2 | N | -0- | | | -0- |
| 09 | 7290 | X | 6488 | -0- | -802 | -0- | 406 | 1 | 6082 | 2 | N | -0- | | | -0- |
| 10 | 7440 | X | 6754 | -0- | -686 | -0- | 437 | 1 | 6317 | 2 | N | -0- | | | -0- |
| 11 | 6900 | X | 6334 | -0- | -566 | -0- | 407 | 1 | 5927 | 2 | N | -0- | | | -0- |
| 12 | 6975 | X | 6671 | -0- | -304 | -0- | 431 | 1 | 6240 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 84,328 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOTLEY WELL #: 1H RRCID -> 256382 COMPL. DATE 05/17/2010 TOTAL DEPTH 12522 PERF.13099 - 17402

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 634 | -0- | -5566 | -0- | 38 | 1 | 596 | 2 | N | -0- | | | -0- |
| 02 | 5600 | X | 78 | -0- | -5522 | -0- | 5 | 1 | 73 | 2 | N | -0- | | | -0- |
| 03 | 6252 | X | 6252 | -0- | -0- | -0- | 380 | 1 | 5872 | 2 | N | -0- | | | -0- |
| 04 | 4110 | X | 3787 | -0- | -323 | -0- | 226 | 1 | 3561 | 2 | N | -0- | | | -0- |
| 05 | 4247 | X | 3553 | -0- | -694 | -0- | 215 | 1 | 3338 | 2 | N | -0- | | | -0- |
| 06 | 6060 | X | 3179 | -0- | -2881 | -0- | 194 | 1 | 2985 | 2 | N | -0- | | | -0- |
| 07 | 6262 | X | 3266 | -0- | -2996 | -0- | 201 | 1 | 3065 | 2 | N | -0- | | | -0- |
| 08 | 6262 | X | 3570 | -0- | -2692 | -0- | 215 | 1 | 3355 | 2 | N | -0- | | | -0- |
| 09 | 3780 | X | 3577 | -0- | -203 | -0- | 224 | 1 | 3353 | 2 | N | -0- | | | -0- |
| 10 | 3776 | X | 3776 | -0- | -0- | -0- | 244 | 1 | 3532 | 2 | N | -0- | | | -0- |
| 11 | 3481 | X | 3481 | -0- | -0- | -0- | 224 | 1 | 3257 | 2 | N | -0- | | | -0- |
| 12 | 3689 | X | 3269 | -0- | -420 | -0- | 212 | 1 | 3057 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 38,422 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 1H RRCID -> 256648 COMPL. DATE 05/09/2010 TOTAL DEPTH 11044 PERF.12085 - 16114

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2323 | -0- | -312 | -0- | 137 | 1 | 2186 | 2 | N | -0- | | | -0- |
| 02 | 2296 | X | 1749 | -0- | -547 | -0- | 106 | 1 | 1643 | 2 | N | -0- | | | -0- |
| 03 | 2449 | X | 2188 | -0- | -261 | -0- | 134 | 1 | 2054 | 2 | N | -0- | | | -0- |
| 04 | 2250 | X | 2019 | -0- | -231 | -0- | 121 | 1 | 1898 | 2 | N | -0- | | | -0- |
| 05 | 2325 | X | 1984 | -0- | -341 | -0- | 119 | 1 | 1865 | 2 | N | -0- | | | -0- |
| 06 | 2250 | X | 1955 | -0- | -295 | -0- | 119 | 1 | 1836 | 2 | N | -0- | | | -0- |
| 07 | 2201 | X | 2160 | -0- | -41 | -0- | 133 | 1 | 2027 | 2 | N | -0- | | | -0- |
| 08 | 2201 | X | 2109 | -0- | -92 | -0- | 128 | 1 | 1981 | 2 | N | -0- | | | -0- |
| 09 | 2010 | X | 1792 | -0- | -218 | -0- | 113 | 1 | 1679 | 2 | N | -0- | | | -0- |
| 10 | 2170 | X | 2127 | -0- | -43 | -0- | 137 | 1 | 1990 | 2 | N | -0- | | | -0- |
| 11 | 2100 | X | 1738 | -0- | -362 | -0- | 112 | 1 | 1626 | 2 | N | -0- | | | -0- |
| 12 | 2170 | X | 1868 | -0- | -302 | -0- | 121 | 1 | 1747 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,012 TOTAL CONDENSATE PROD: -0-

SUBLETT, J. GU WELL #: 1H RRCID -> 257565 COMPL. DATE 08/28/2010 TOTAL DEPTH 13381 PERF.13750 - 18408

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14942 | X | 11613 | -0- | -3329 | -0- | 11613 | 2 | | | N | -0- | | | -0- |
| 02 | 13496 | X | 9122 | -0- | -4374 | -0- | 9122 | 2 | | | N | -0- | | | -0- |
| 03 | 14942 | X | 9395 | -0- | -5547 | -0- | 9395 | 2 | | | N | -0- | | | -0- |
| 04 | 14460 | X | 8376 | -0- | -6084 | -0- | 8376 | 2 | | | N | -0- | | | -0- |
| 05 | 13485 | X | 8513 | -0- | -4972 | -0- | 8513 | 2 | | | N | -0- | | | -0- |
| 06 | 11250 | X | 7320 | -0- | -3930 | -0- | 7320 | 2 | | | N | -0- | | | -0- |
| 07 | 10106 | X | 7194 | -0- | -2912 | -0- | 7194 | 2 | | | N | -0- | | | -0- |
| 08 | 9393 | X | 6697 | -0- | -2696 | -0- | 6697 | 2 | | | N | -0- | | | -0- |
| 09 | 8370 | X | 6001 | -0- | -2369 | -0- | 6001 | 2 | | | N | -0- | | | -0- |
| 10 | 8525 | X | 6204 | -0- | -2321 | -0- | 6204 | 2 | | | N | -0- | | | -0- |
| 11 | 7320 | X | 6030 | -0- | -1290 | -0- | 6030 | 2 | | | N | -0- | | | -0- |
| 12 | 7192 | X | 5914 | -0- | -1278 | -0- | 5914 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 92,379 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MARKEY GAS UNIT WELL #: 1H RRCID -> 257783 COMPL. DATE 06/28/2010 TOTAL DEPTH 10285 PERF.10559 - 15301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5422 | X | 5422 | -0- | -0- | -0- | 5422 | 3 | | | N | -0- | | | | | 33 |
| 02 | 4773 | X | 4773 | -0- | -0- | -0- | 4773 | 3 | | | N | -0- | | | | | 33 |
| 03 | 5042 | X | 5042 | -0- | -0- | -0- | 4990 | 3 | 52 | 9 | N | 47 | | | | | 80 |
| 04 | 5139 | X | 5139 | -0- | -0- | -0- | 5139 | 3 | | | N | -0- | | | | | 80 |
| 05 | 5067 | X | 5067 | -0- | -0- | -0- | 5054 | 3 | 13 | 9 | N | 12 | | | | | 92 |
| 06 | 4747 | X | 4747 | -0- | -0- | -0- | 4736 | 3 | 11 | 9 | N | 10 | | | | | 102 |
| 07 | 5011 | X | 5011 | -0- | -0- | -0- | 5011 | 3 | | | N | -0- | | | | | 102 |
| 08 | 4849 | X | 4849 | -0- | -0- | -0- | 4849 | 3 | | | N | -0- | | | | | 102 |
| 09 | 4662 | X | 4662 | -0- | -0- | -0- | 4627 | 3 | 35 | 9 | N | 32 | | | | | 134 |
| 10 | 4774 | X | 4748 | -0- | -26 | -0- | 4730 | 3 | 18 | 9 | N | 16 | | | | | 150 |
| *11 | 4620 | X | 4495 | -0- | -125 | -0- | 4495 | 2 | 4495 | 3 | N | -0- | | | | | 150 |
| 12 | 4774 | X | 4596 | -0- | -178 | -0- | 4566 | 2 | 4566 | 3 | N | 27 | | | | | 177 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,551 TOTAL CONDENSATE PROD: 144

BATTLE GAS UNIT WELL #: 1H RRCID -> 258855 COMPL. DATE 08/03/2010 TOTAL DEPTH 11650 PERF.12127 - 17238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 3117 | -0- | -1936 | -0- | 1074 | 1 | 2043 | 2 | N | -0- | | | | | -0- |
| 02 | 4116 | X | 4034 | -0- | -82 | -0- | 996 | 1 | 3038 | 2 | N | -0- | | | | | -0- |
| 03 | 4515 | X | 4515 | -0- | -0- | -0- | 938 | 1 | 3577 | 2 | N | -0- | | | | | -0- |
| 04 | 4907 | X | 4907 | -0- | -0- | -0- | 1200 | 1 | 3707 | 2 | N | -0- | | | | | -0- |
| 05 | 4924 | X | 4924 | -0- | -0- | -0- | 1223 | 1 | 3701 | 2 | N | -0- | | | | | -0- |
| 06 | 4653 | X | 4653 | -0- | -0- | -0- | 1200 | 1 | 3453 | 2 | N | -0- | | | | | -0- |
| 07 | 5053 | X | 4627 | -0- | -426 | -0- | 1172 | 1 | 3455 | 2 | N | -0- | | | | | -0- |
| 08 | 5053 | X | 4655 | -0- | -398 | -0- | 1240 | 1 | 3415 | 2 | N | -0- | | | | | -0- |
| 09 | 4890 | X | 4403 | -0- | -487 | -0- | 1171 | 1 | 3232 | 2 | N | -0- | | | | | -0- |
| 10 | 4929 | X | 4133 | -0- | -796 | -0- | 1172 | 1 | 2961 | 2 | N | -0- | | | | | -0- |
| 11 | 4650 | X | 3919 | -0- | -731 | -0- | 1132 | 1 | 2787 | 2 | N | -0- | | | | | -0- |
| 12 | 4650 | X | 3997 | -0- | -653 | -0- | 1176 | 1 | 2821 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,884 TOTAL CONDENSATE PROD: -0-

GLASPIE GAS UNIT WELL #: 1H RRCID -> 259508 COMPL. DATE 08/12/2010 TOTAL DEPTH 11097 PERF.11476 - 16341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 4761 | -0- | -1036 | -0- | 4761 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5236 | X | 4463 | -0- | -773 | -0- | 4463 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5208 | X | 4573 | -0- | -635 | -0- | 4573 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4890 | X | 3844 | -0- | -1046 | -0- | 3844 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4929 | X | 4372 | -0- | -557 | -0- | 4372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4770 | X | 4258 | -0- | -512 | -0- | 4258 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4929 | X | 4226 | -0- | -703 | -0- | 4226 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4588 | X | 4124 | -0- | -464 | -0- | 4124 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4260 | X | 3920 | -0- | -340 | -0- | 3920 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4402 | X | 3982 | -0- | -420 | -0- | 3982 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4260 | X | 3758 | -0- | -502 | -0- | 3758 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4216 | X | 3618 | -0- | -598 | -0- | 3618 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,899 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KING GU WELL #: 1 H RRCID -> 259512 COMPL. DATE 12/07/2010 TOTAL DEPTH 10634 PERF.10774 - 16429

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 5550 | -0- | -1053 | -0- | 1240 | 1 | 4310 | 2 | N | -0- | | | 40 |
| 02 | 5964 | X | 4921 | -0- | -1043 | -0- | 1120 | 1 | 3801 | 2 | N | -0- | | | 40 |
| 03 | 6293 | X | 5312 | -0- | -981 | -0- | 1238 | 1 | 4074 | 2 | N | -0- | | | 40 |
| 04 | 6000 | X | 4783 | -0- | -1217 | -0- | 1139 | 1 | 3644 | 2 | N | -0- | | | 40 |
| 05 | 6200 | X | 4846 | -0- | -1354 | -0- | 1182 | 1 | 3664 | 2 | N | -0- | | | 40 |
| 06 | 6297 | X | 6297 | -0- | -0- | -0- | 1200 | 1 | 5097 | 2 | N | -0- | | | 40 |
| 07 | 5509 | X | 5509 | -0- | -0- | -0- | 1240 | 1 | 4269 | 2 | N | -0- | | | 40 |
| 08 | 5301 | X | 5227 | -0- | -74 | -0- | 1240 | 1 | 3987 | 2 | N | -0- | | | 40 |
| 09 | 6300 | X | 5273 | -0- | -1027 | -0- | 1191 | 1 | 4082 | 2 | N | -0- | | | 40 |
| 10 | 6510 | X | 5183 | -0- | -1327 | -0- | 1228 | 1 | 3955 | 2 | N | -0- | | | 40 |
| 11 | 6300 | X | 5078 | -0- | -1222 | -0- | 1168 | 1 | 3910 | 2 | N | -0- | | | 40 |
| 12 | 5518 | X | 4785 | -0- | -733 | -0- | 1193 | 1 | 3592 | 2 | N | -0- | | | 40 |

TOTAL GAS PROD: 62,764 TOTAL CONDENSATE PROD: -0-

GRIFFIN, R. GU WELL #: 1H RRCID -> 259611 COMPL. DATE 07/27/2011 TOTAL DEPTH 13482 PERF.13314 - 18011

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELL GAS UNIT WELL #: 1H RRCID -> 260188 COMPL. DATE 11/18/2010 TOTAL DEPTH 11341 PERF.12035 - 17996

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8339 | X | 7309 | -0- | -1030 | -0- | 432 | 1 | 6877 | 2 | N | -0- | | | -0- |
| 02 | 7000 | X | 6409 | -0- | -591 | -0- | 386 | 1 | 6023 | 2 | N | -0- | | | -0- |
| 03 | 7750 | X | 6877 | -0- | -873 | -0- | 418 | 1 | 6459 | 2 | N | -0- | | | -0- |
| 04 | 7500 | X | 6598 | -0- | -902 | -0- | 395 | 1 | 6203 | 2 | N | -0- | | | -0- |
| 05 | 7719 | X | 6697 | -0- | -1022 | -0- | 404 | 1 | 6293 | 2 | N | -0- | | | -0- |
| 06 | 7080 | X | 6329 | -0- | -751 | -0- | 386 | 1 | 5943 | 2 | N | -0- | | | -0- |
| 07 | 7099 | X | 6308 | -0- | -791 | -0- | 389 | 1 | 5919 | 2 | N | -0- | | | -0- |
| 08 | 6882 | X | 6333 | -0- | -549 | -0- | 382 | 1 | 5951 | 2 | N | -0- | | | -0- |
| 09 | 6600 | X | 5995 | -0- | -605 | -0- | 375 | 1 | 5620 | 2 | N | -0- | | | -0- |
| 10 | 6696 | X | 6225 | -0- | -471 | -0- | 403 | 1 | 5822 | 2 | N | -0- | | | -0- |
| 11 | 6330 | X | 5608 | -0- | -722 | -0- | 360 | 1 | 5248 | 2 | N | -0- | | | -0- |
| 12 | 6324 | X | 6081 | -0- | -243 | -0- | 393 | 1 | 5688 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 76,769 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILBERT WHEELER GAS UNIT WELL #: 1H RRCID -> 260400 COMPL. DATE 12/30/2010 TOTAL DEPTH 11472 PERF.11651 - 17258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10695 | X | 9106 | -0- | -1589 | -0- | 9106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9380 | X | 8210 | -0- | -1170 | -0- | 8210 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9920 | X | 8742 | -0- | -1178 | -0- | 8742 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9390 | X | 8383 | -0- | -1007 | -0- | 8383 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9455 | X | 8467 | -0- | -988 | -0- | 8467 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8820 | X | 8093 | -0- | -727 | -0- | 8093 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9083 | X | 8020 | -0- | -1063 | -0- | 8020 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8742 | X | 7894 | -0- | -848 | -0- | 7894 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8370 | X | 7365 | -0- | -1005 | -0- | 7365 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8463 | X | 7388 | -0- | -1075 | -0- | 7388 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8100 | X | 6982 | -0- | -1118 | -0- | 6982 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8029 | X | 7073 | -0- | -956 | -0- | 7073 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 95,723 TOTAL CONDENSATE PROD: -0-

LOCKE, C. C. WELL #: 1H RRCID -> 260678 COMPL. DATE 11/03/2010 TOTAL DEPTH 12103 PERF.12385 - 16888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7254 | X | 6505 | -0- | -749 | -0- | 383 | 1 | 6122 | 2 | N | -0- | | | | | -0- |
| 02 | 6552 | X | 5632 | -0- | -920 | -0- | 340 | 1 | 5292 | 2 | N | -0- | | | | | -0- |
| 03 | 6851 | X | 6265 | -0- | -586 | -0- | 381 | 1 | 5884 | 2 | N | -0- | | | | | -0- |
| 04 | 6630 | X | 6057 | -0- | -573 | -0- | 363 | 1 | 5694 | 2 | N | -0- | | | | | -0- |
| 05 | 6851 | X | 6252 | -0- | -599 | -0- | 377 | 1 | 5875 | 2 | N | -0- | | | | | -0- |
| 06 | 6300 | X | 5680 | -0- | -620 | -0- | 347 | 1 | 5333 | 2 | N | -0- | | | | | -0- |
| 07 | 6262 | X | 5666 | -0- | -596 | -0- | 350 | 1 | 5316 | 2 | N | -0- | | | | | -0- |
| 08 | 6262 | X | 5639 | -0- | -623 | -0- | 341 | 1 | 5298 | 2 | N | -0- | | | | | -0- |
| 09 | 6060 | X | 5234 | -0- | -826 | -0- | 328 | 1 | 4906 | 2 | N | -0- | | | | | -0- |
| 10 | 6262 | X | 5345 | -0- | -917 | -0- | 346 | 1 | 4999 | 2 | N | -0- | | | | | -0- |
| 11 | 5670 | X | 4921 | -0- | -749 | -0- | 317 | 1 | 4604 | 2 | N | -0- | | | | | -0- |
| 12 | 5673 | X | 4850 | -0- | -823 | -0- | 313 | 1 | 4537 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 68,046 TOTAL CONDENSATE PROD: -0-

BLOUNT MCFADDIN GU WELL #: 1H RRCID -> 260831 COMPL. DATE 12/14/2010 TOTAL DEPTH 13310 PERF.13420 - 18303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 4820 | -0- | -636 | -0- | 4820 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4928 | X | 3886 | -0- | -1042 | -0- | 3886 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4619 | X | 4297 | -0- | -322 | -0- | 4297 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4650 | X | 3662 | -0- | -988 | -0- | 3662 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4805 | X | 3251 | -0- | -1554 | -0- | 3251 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4650 | X | 3268 | -0- | -1382 | -0- | 3268 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4309 | X | 3045 | -0- | -1264 | -0- | 3045 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5821 | X | 5821 | -0- | -0- | -0- | 5821 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3660 | X | 2571 | -0- | -1089 | -0- | 2571 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4215 | X | 4215 | -0- | -0- | -0- | 4215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5640 | X | 4033 | -0- | -1607 | -0- | 4033 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5828 | X | 4291 | -0- | -1537 | -0- | 4291 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,160 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, L. SAWMILL CO D UNIT WELL #: 4H RRCID -> 260964 COMPL. DATE 12/22/2010 TOTAL DEPTH 10892 PERF.10979 - 15769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17515 | X | 15335 | -0- | -2180 | -0- | 15335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15148 | X | 13501 | -0- | -1647 | -0- | 13501 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16616 | X | 14688 | -0- | -1928 | -0- | 14688 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15570 | X | 13722 | -0- | -1848 | -0- | 13722 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15717 | X | 13696 | -0- | -2021 | -0- | 13696 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14850 | X | 8364 | -0- | -6486 | -0- | 8364 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14942 | X | 14429 | -0- | -513 | -0- | 14429 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14694 | X | 13581 | -0- | -1113 | -0- | 13581 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13710 | X | 12480 | -0- | -1230 | -0- | 12480 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14415 | X | 12363 | -0- | -2052 | -0- | 12363 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13950 | X | 11598 | -0- | -2352 | -0- | 11598 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14415 | X | 12045 | -0- | -2370 | -0- | 12045 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 155,802 TOTAL CONDENSATE PROD: -0-

RAMBIN GAS UNIT WELL #: 1H RRCID -> 260965 COMPL. DATE 11/10/2010 TOTAL DEPTH 12749 PERF.13592 - 17762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 5514 | -0- | -872 | -0- | 5514 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5600 | X | 4807 | -0- | -793 | -0- | 4807 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6200 | X | 5295 | -0- | -905 | -0- | 5295 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5640 | X | 4688 | -0- | -952 | -0- | 4688 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5704 | X | 4953 | -0- | -751 | -0- | 4953 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5340 | X | 4432 | -0- | -908 | -0- | 4432 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5332 | X | 4755 | -0- | -577 | -0- | 4755 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5301 | X | 4548 | -0- | -753 | -0- | 4548 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4800 | X | 4362 | -0- | -438 | -0- | 4362 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4960 | X | 4581 | -0- | -379 | -0- | 4581 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4590 | X | 4581 | -0- | -9 | -0- | 4581 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4743 | X | 4355 | -0- | -388 | -0- | 4355 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,871 TOTAL CONDENSATE PROD: -0-

HARVEY, ANNIE GAS UNIT WELL #: 1H RRCID -> 261079 COMPL. DATE 11/17/2010 TOTAL DEPTH 10332 PERF.10608 - 15793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8835 | X | 4882 | -0- | -3953 | -0- | 4882 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7980 | X | 4321 | -0- | -3659 | -0- | 4321 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8556 | X | 5518 | -0- | -3038 | -0- | 5518 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5040 | X | 4116 | -0- | -924 | -0- | 4116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5146 | X | 4131 | -0- | -1015 | -0- | 4131 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6417 | X | 6417 | -0- | -0- | -0- | 6417 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6466 | X | 6466 | -0- | -0- | -0- | 6466 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5518 | X | 4346 | -0- | -1172 | -0- | 4346 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6420 | X | 6107 | -0- | -313 | -0- | 6107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6634 | X | 6441 | -0- | -193 | -0- | 6441 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6420 | X | 5862 | -0- | -558 | -0- | 5862 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6479 | X | 6352 | -0- | -127 | -0- | 6352 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 64,959 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HALBERT TRUST GAS UNIT WELL #: 1 RRCID -> 262099 COMPL. DATE 12/13/2010 TOTAL DEPTH 13443 PERF.13555 - 17755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 4576 | -0- | -1128 | -0- | 596 | 1 | 3980 | 2 | N | -0- | | | -0- |
| 02 | 6127 | X | 6127 | -0- | -0- | -0- | 558 | 1 | 5569 | 2 | N | -0- | | | -0- |
| 03 | 5394 | X | 4456 | -0- | -938 | -0- | 609 | 1 | 3847 | 2 | N | -0- | | | -0- |
| 04 | 5220 | X | 4881 | -0- | -339 | -0- | 598 | 1 | 4283 | 2 | N | -0- | | | -0- |
| 05 | 6789 | X | 4571 | -0- | -2218 | -0- | 620 | 1 | 3951 | 2 | N | -0- | | | -0- |
| 06 | 6570 | X | 4480 | -0- | -2090 | -0- | 529 | 1 | 3951 | 2 | N | -0- | | | -0- |
| 07 | 6789 | X | 4597 | -0- | -2192 | -0- | 603 | 1 | 3994 | 2 | N | -0- | | | -0- |
| 08 | 5053 | X | 4161 | -0- | -892 | -0- | 601 | 1 | 3560 | 2 | N | -0- | | | -0- |
| 09 | 4890 | X | 4603 | -0- | -287 | -0- | 592 | 1 | 4011 | 2 | N | -0- | | | -0- |
| 10 | 4620 | X | 4620 | -0- | -0- | -0- | 613 | 1 | 4007 | 2 | N | -0- | | | -0- |
| 11 | 4470 | X | 4286 | -0- | -184 | -0- | 585 | 1 | 3701 | 2 | N | -0- | | | -0- |
| 12 | 4743 | X | 4307 | -0- | -436 | -0- | 620 | 1 | 3687 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 55,665 TOTAL CONDENSATE PROD: -0-

WILLIAMS-CHUMLEY WELL #: 1H RRCID -> 262442 COMPL. DATE 10/06/2010 TOTAL DEPTH 13319 PERF.13778 - 18025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | X | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | -0- |
| 02 | 1064 | X | 398 | -0- | -666 | -0- | 398 | 2 | | | N | -0- | | | -0- |
| 03 | 1178 | X | 996 | -0- | -182 | -0- | 2 | 1 | 994 | 2 | N | -0- | | | -0- |
| 04 | 1140 | X | 68 | -0- | -1072 | -0- | 25 | 1 | 43 | 2 | N | -0- | | | -0- |
| 05 | 434 | X | 46 | -0- | -388 | -0- | 46 | 2 | | | N | -0- | | | -0- |
| 06 | 960 | X | 62 | -0- | -898 | -0- | 25 | 1 | 37 | 2 | N | -0- | | | -0- |
| 07 | 992 | X | 22 | -0- | -970 | -0- | 22 | 2 | | | N | -0- | | | -0- |
| 08 | 992 | X | 65 | -0- | -927 | -0- | 25 | 1 | 40 | 2 | N | -0- | | | -0- |
| 09 | 60 | X | 37 | -0- | -23 | -0- | 37 | 2 | | | N | -0- | | | -0- |
| 10 | 62 | X | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | -0- |
| 11 | 60 | X | 38 | -0- | -22 | -0- | 38 | 2 | | | N | -0- | | | -0- |
| 12 | 62 | X | 13 | -0- | -49 | -0- | 13 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,844 TOTAL CONDENSATE PROD: -0-

CRENSHAW UNIT WELL #: 11H RRCID -> 263943 COMPL. DATE 03/18/2011 TOTAL DEPTH 10565 PERF.10962 - 16103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19561 | X | 16784 | -0- | -2777 | -0- | 16784 | 2 | | | N | -0- | | | 16 |
| 02 | 17668 | X | 15500 | -0- | -2168 | -0- | 15500 | 2 | | | N | -0- | | | 16 |
| 03 | 19561 | X | 16031 | -0- | -3530 | -0- | 16031 | 2 | | | N | -0- | | | 16 |
| 04 | 17430 | X | 14807 | -0- | -2623 | -0- | 14807 | 2 | | | N | -0- | | | 16 |
| 05 | 18011 | X | 16124 | -0- | -1887 | -0- | 16124 | 2 | | | N | -0- | | | 16 |
| 06 | 16620 | X | 14578 | -0- | -2042 | -0- | 14578 | 2 | | | N | -0- | | | 16 |
| 07 | 17174 | X | 14225 | -0- | -2949 | -0- | 14225 | 2 | | | N | -0- | | | 16 |
| 08 | 16120 | X | 14666 | -0- | -1454 | -0- | 14666 | 2 | | | N | -0- | | | 16 |
| 09 | 15600 | X | 13044 | -0- | -2556 | -0- | 13044 | 2 | | | N | -0- | | | 16 |
| 10 | 16120 | X | 13970 | -0- | -2150 | -0- | 13970 | 2 | | | N | -0- | | | 16 |
| 11 | 14580 | X | 13181 | -0- | -1399 | -0- | 13181 | 2 | | | N | -0- | | | 16 |
| 12 | 14663 | X | 13547 | -0- | -1116 | -0- | 13547 | 2 | | | N | -0- | | | 16 |

TOTAL GAS PROD: 176,457 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR "A" - TAYLOR (ALLOCATION) WELL #: 23 H RRCID -> 264141 COMPL. DATE 04/10/2011 TOTAL DEPTH 10593 PERF.10964 - 16523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16027 | X | 14636 | -0- | -1391 | -0- | 14636 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14028 | X | 12882 | -0- | -1146 | -0- | 12882 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15035 | X | 13970 | -0- | -1065 | -0- | 13970 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14370 | X | 13215 | -0- | -1155 | -0- | 13215 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14632 | X | 13368 | -0- | -1264 | -0- | 13368 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14160 | X | 12651 | -0- | -1509 | -0- | 12651 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14260 | X | 12736 | -0- | -1524 | -0- | 12736 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13981 | X | 12461 | -0- | -1520 | -0- | 12461 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13230 | X | 11731 | -0- | -1499 | -0- | 11731 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13361 | X | 11927 | -0- | -1434 | -0- | 11877 | 2 | 50 | 9 | N | 45 | | | | | 45 |
| 11 | 12660 | X | 11169 | -0- | -1491 | -0- | 11169 | 2 | | | N | -0- | | | | | 45 |
| 12 | 12741 | X | 11336 | -0- | -1405 | -0- | 11336 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 152,082 TOTAL CONDENSATE PROD: 45

ALLISON UNIT WELL #: 26H RRCID -> 265513 COMPL. DATE 01/11/2011 TOTAL DEPTH 10562 PERF.11115 - 15825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19650 | X | 19650 | -0- | -0- | -0- | 19650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17874 | X | 17874 | -0- | -0- | -0- | 17857 | 3 | 17 | 9 | N | 15 | 8 | 1 | | | 7 |
| 03 | 19232 | X | 19232 | -0- | -0- | -0- | 19212 | 3 | 20 | 9 | N | 18 | 14 | 1 | | | 11 |
| 04 | 17173 | X | 17173 | -0- | -0- | -0- | 17161 | 3 | 12 | 9 | N | 11 | 15 | 1 | | | 7 |
| 05 | 17521 | X | 17521 | -0- | -0- | -0- | 17511 | 3 | 10 | 9 | N | 9 | 12 | 1 | | | 4 |
| 06 | 16533 | X | 16533 | -0- | -0- | -0- | 16522 | 3 | 11 | 9 | N | 10 | 8 | 1 | | | 6 |
| 07 | 16720 | X | 16720 | -0- | -0- | -0- | 16709 | 3 | 11 | 9 | N | 10 | 8 | 1 | | | 8 |
| 08 | 16189 | X | 16189 | -0- | -0- | -0- | 16179 | 3 | 10 | 9 | N | 9 | 12 | 1 | | | 5 |
| 09 | 15943 | X | 15943 | -0- | -0- | -0- | 15932 | 3 | 11 | 9 | N | 10 | 8 | 1 | | | 7 |
| 10 | 16175 | X | 16175 | -0- | -0- | -0- | 16163 | 3 | 12 | 9 | N | 11 | 13 | 1 | | | 5 |
| 11 | 15563 | X | 15563 | -0- | -0- | -0- | 15551 | 3 | 12 | 9 | N | 11 | 8 | 1 | | | 8 |
| *12 | 15686 | X | 15686 | -0- | -0- | -0- | 15672 | 3 | 14 | 9 | N | 13 | 17 | 1 | | | 4 |

TOTAL GAS PROD: 204,259 TOTAL CONDENSATE PROD: 127

EOG RESOURCES, INC. 253162
GAMMAGE WELL #: 1 RRCID -> 252627 COMPL. DATE 04/24/2009 TOTAL DEPTH 13284 PERF.13434 - 16165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 5984 | -0- | -960 | -0- | 291 | 1 | 5693 | 2 | N | -0- | | | | | -0- |
| 02 | 5964 | X | 5249 | -0- | -715 | -0- | 278 | 1 | 4971 | 2 | N | -0- | | | | | -0- |
| 03 | 6510 | X | 4557 | -0- | -1953 | -0- | 137 | 1 | 4420 | 2 | N | -0- | | | | | -0- |
| 04 | 6120 | X | 4297 | -0- | -1823 | -0- | 4297 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6138 | X | 4306 | -0- | -1832 | -0- | 4306 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5790 | X | 3114 | -0- | -2676 | -0- | 3114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5797 | X | 5221 | -0- | -576 | -0- | 5221 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4557 | X | 3618 | -0- | -939 | -0- | 3618 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4290 | X | 3581 | -0- | -709 | -0- | 3581 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5208 | X | 3984 | -0- | -1224 | -0- | 3984 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5040 | X | 4119 | -0- | -921 | -0- | 4119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5208 | X | 3514 | -0- | -1694 | -0- | 3514 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,544 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
HILL WELL #: 1 RRCID -> 254024 COMPL. DATE 08/14/2009 TOTAL DEPTH 13290 PERF.13960 - 17397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HASSELL GAS UNIT WELL #: 1H RRCID -> 254721 COMPL. DATE 10/05/2009 TOTAL DEPTH 13415 PERF.15560 - 17073

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8587 | X | 7853 | -0- | -734 | -0- | 382 | 1 | 7471 | 2 | N | -0- | | | | | -0- |
| 02 | 7784 | X | 6798 | -0- | -986 | -0- | 360 | 1 | 6438 | 2 | N | -0- | | | | | -0- |
| 03 | 8618 | X | 7278 | -0- | -1340 | -0- | 219 | 1 | 7059 | 2 | N | -0- | | | | | -0- |
| 04 | 8340 | X | 7343 | -0- | -997 | -0- | 7343 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8308 | X | 7181 | -0- | -1127 | -0- | 7181 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7590 | X | 7047 | -0- | -543 | -0- | 7047 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7595 | X | 6967 | -0- | -628 | -0- | 6967 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7595 | X | 7425 | -0- | -170 | -0- | 7425 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7350 | X | 7112 | -0- | -238 | -0- | 7112 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7372 | X | 7372 | -0- | -0- | -0- | 7372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7200 | X | 6921 | -0- | -279 | -0- | 6921 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7440 | X | 6149 | -0- | -1291 | -0- | 6149 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 85,446 TOTAL CONDENSATE PROD: -0-

POP-POP GAS UNIT WELL #: 1 RRCID -> 255391 COMPL. DATE 10/03/2009 TOTAL DEPTH 13378 PERF.16893 - 18403

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15097 | X | 12293 | -0- | -2804 | -0- | 599 | 1 | 11694 | 2 | N | -0- | | | | | -0- |
| 02 | 13020 | X | 10517 | -0- | -2503 | -0- | 557 | 1 | 9960 | 2 | N | -0- | | | | | -0- |
| 03 | 14229 | X | 27 | -0- | -14202 | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 04 | 14427 | X | 14427 | -0- | -0- | -0- | 14427 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16344 | X | 16344 | -0- | -0- | -0- | 16344 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13466 | X | 13466 | -0- | -0- | -0- | 13466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14911 | X | 13674 | -0- | -1237 | -0- | 13674 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16337 | X | 12765 | -0- | -3572 | -0- | 12765 | 2 | | | N | -0- | | | | | -0- |
| 09 | 15810 | X | 11886 | -0- | -3924 | -0- | 11886 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16337 | X | 11635 | -0- | -4702 | -0- | 11635 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13470 | X | 10925 | -0- | -2545 | -0- | 10925 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13671 | X | 11029 | -0- | -2642 | -0- | 11029 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 138,988 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
HASSELL GAS UNIT WELL #: 3H RRCID -> 256738 COMPL. DATE 03/27/2010 TOTAL DEPTH 13269 PERF.13246 - 17245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1926 | N | 1926 | -0- | -0- | -0- | 94 | 1 | 1832 | 2 | N | -0- | | | -0- |
| 02 | 1706 | N | 1706 | -0- | -0- | -0- | 90 | 1 | 1616 | 2 | N | -0- | | | -0- |
| 03 | 1705 | N | 1104 | -0- | -601 | -0- | 33 | 1 | 1071 | 2 | N | -0- | | | -0- |
| 04 | 1860 | N | 608 | -0- | -1252 | -0- | 608 | 2 | | | N | -0- | | | -0- |
| 05 | 1891 | N | 583 | -0- | -1308 | -0- | 583 | 2 | | | N | -0- | | | -0- |
| 06 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | N | -0- | | | -0- |
| 07 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | | N | -0- | | | -0- |
| 08 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | -0- |
| 09 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 2 | | | N | -0- | | | -0- |
| 10 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 2 | | | N | -0- | | | -0- |
| 11 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | -0- |
| 12 | 1612 | N | 1357 | -0- | -255 | -0- | 1357 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,567 TOTAL CONDENSATE PROD: -0-

WALTERS GAS UNIT WELL #: 1H RRCID -> 257269 COMPL. DATE 07/13/2010 TOTAL DEPTH 13804 PERF.14098 - 18831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13144 | X | 11872 | -0- | -1272 | -0- | 11872 | 2 | | | N | -0- | | | -0- |
| 02 | 11424 | X | 10240 | -0- | -1184 | -0- | 10240 | 2 | | | N | -0- | | | -0- |
| 03 | 12307 | X | 10509 | -0- | -1798 | -0- | 10509 | 2 | | | N | -0- | | | -0- |
| 04 | 11910 | X | 9669 | -0- | -2241 | -0- | 9669 | 2 | | | N | -0- | | | -0- |
| 05 | 11935 | X | 10448 | -0- | -1487 | -0- | 10448 | 2 | | | N | -0- | | | -0- |
| 06 | 11490 | X | 9897 | -0- | -1593 | -0- | 9897 | 2 | | | N | -0- | | | -0- |
| 07 | 11346 | X | 9771 | -0- | -1575 | -0- | 9771 | 2 | | | N | -0- | | | -0- |
| 08 | 10509 | X | 9957 | -0- | -552 | -0- | 9957 | 2 | | | N | -0- | | | -0- |
| 09 | 10110 | X | 9394 | -0- | -716 | -0- | 9394 | 2 | | | N | -0- | | | -0- |
| 10 | 10447 | X | 8750 | -0- | -1697 | -0- | 8750 | 2 | | | N | -0- | | | -0- |
| 11 | 9900 | X | 8801 | -0- | -1099 | -0- | 8801 | 2 | | | N | -0- | | | -0- |
| 12 | 9951 | X | 9166 | -0- | -785 | -0- | 9166 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 118,474 TOTAL CONDENSATE PROD: -0-

CRANE ET AL WELL #: 1H RRCID -> 257778 COMPL. DATE 06/18/2010 TOTAL DEPTH 14351 PERF.14640 - 19515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | X | 6399 | -0- | -1289 | -0- | 6399 | 2 | | | N | -0- | | | -0- |
| 02 | 6272 | X | 5690 | -0- | -582 | -0- | 5690 | 2 | | | N | -0- | | | -0- |
| 03 | 6913 | X | 6213 | -0- | -700 | -0- | 6213 | 2 | | | N | -0- | | | -0- |
| 04 | 6690 | X | 6532 | -0- | -158 | -0- | 6532 | 2 | | | N | -0- | | | -0- |
| 05 | 6479 | X | 4416 | -0- | -2063 | -0- | 4416 | 2 | | | N | -0- | | | -0- |
| 06 | 7111 | X | 7111 | -0- | -0- | -0- | 7111 | 2 | | | N | -0- | | | -0- |
| 07 | 6758 | X | 5811 | -0- | -947 | -0- | 5811 | 2 | | | N | -0- | | | -0- |
| 08 | 6758 | X | 5502 | -0- | -1256 | -0- | 5502 | 2 | | | N | -0- | | | -0- |
| 09 | 7110 | X | 4250 | -0- | -2860 | -0- | 4250 | 2 | | | N | -0- | | | -0- |
| 10 | 7347 | X | 5392 | -0- | -1955 | -0- | 5392 | 2 | | | N | -0- | | | -0- |
| 11 | 7110 | X | 4708 | -0- | -2402 | -0- | 4708 | 2 | | | N | -0- | | | -0- |
| *12 | 6872 | X | 6872 | -0- | -0- | -0- | 6872 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 68,896 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
MURRAY GAS UNIT WELL #: 1H RRCID -> 258046 COMPL. DATE 06/21/2010 TOTAL DEPTH 14152 PERF.14384 - 19175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15469 | X | 13273 | -0- | -2196 | -0- | 842 | 1 | 12431 | 2 | N | -0- | | | -0- |
| 02 | 12740 | X | 11326 | -0- | -1414 | -0- | 686 | 1 | 10640 | 2 | N | -0- | | | -0- |
| 03 | 13795 | X | 12317 | -0- | -1478 | -0- | 789 | 1 | 11528 | 2 | N | -0- | | | -0- |
| 04 | 13350 | X | 7693 | -0- | -5657 | -0- | 316 | 1 | 7377 | 2 | N | -0- | | | -0- |
| 05 | 13766 | X | 13766 | -0- | -0- | -0- | 959 | 1 | 12807 | 2 | N | -0- | | | -0- |
| 06 | 12840 | X | 12445 | -0- | -395 | -0- | 1058 | 1 | 11387 | 2 | N | -0- | | | -0- |
| 07 | 12555 | X | 12368 | -0- | -187 | -0- | 967 | 1 | 11401 | 2 | N | -0- | | | -0- |
| 08 | 13764 | X | 11577 | -0- | -2187 | -0- | 797 | 1 | 10780 | 2 | N | -0- | | | -0- |
| 09 | 13320 | X | 11700 | -0- | -1620 | -0- | 858 | 1 | 10842 | 2 | N | -0- | | | -0- |
| 10 | 13764 | X | 10989 | -0- | -2775 | -0- | 766 | 1 | 10223 | 2 | N | -0- | | | -0- |
| 11 | 12450 | X | 10509 | -0- | -1941 | -0- | 793 | 1 | 9716 | 2 | N | -0- | | | -0- |
| 12 | 12369 | X | 10264 | -0- | -2105 | -0- | 811 | 1 | 9453 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 138,227 TOTAL CONDENSATE PROD: -0-

FREEMAN FARMS GAS UNIT WELL #: 1H RRCID -> 258464 COMPL. DATE 08/12/2010 TOTAL DEPTH 13774 PERF.14044 - 19420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20491 | X | 18072 | -0- | -2419 | -0- | 18072 | 2 | | | N | -0- | | | -0- |
| 02 | 18508 | X | 15783 | -0- | -2725 | -0- | 15783 | 2 | | | N | -0- | | | -0- |
| 03 | 20491 | X | 15663 | -0- | -4828 | -0- | 15663 | 2 | | | N | -0- | | | -0- |
| 04 | 18275 | X | 18275 | -0- | -0- | -0- | 18275 | 2 | | | N | -0- | | | -0- |
| 05 | 18073 | X | 17109 | -0- | -964 | -0- | 17109 | 2 | | | N | -0- | | | -0- |
| 06 | 17490 | X | 15286 | -0- | -2204 | -0- | 15286 | 2 | | | N | -0- | | | -0- |
| 07 | 18879 | X | 15651 | -0- | -3228 | -0- | 15651 | 2 | | | N | -0- | | | -0- |
| 08 | 18879 | X | 15371 | -0- | -3508 | -0- | 15371 | 2 | | | N | -0- | | | -0- |
| 09 | 18270 | X | 14813 | -0- | -3457 | -0- | 14813 | 2 | | | N | -0- | | | -0- |
| 10 | 17112 | X | 14628 | -0- | -2484 | -0- | 14628 | 2 | | | N | -0- | | | -0- |
| 11 | 15300 | X | 14936 | -0- | -364 | -0- | 14936 | 2 | | | N | -0- | | | -0- |
| 12 | 15655 | X | 14811 | -0- | -844 | -0- | 14811 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 190,398 TOTAL CONDENSATE PROD: -0-

HASSELL GAS UNIT WELL #: 5H RRCID -> 258778 COMPL. DATE 08/12/2010 TOTAL DEPTH 13402 PERF.13800 - 17220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8091 | X | 2250 | -0- | -5841 | -0- | 110 | 1 | 2140 | 2 | N | -0- | | | -0- |
| 02 | 7308 | X | 49 | -0- | -7259 | -0- | 3 | 1 | 46 | 2 | N | -0- | | | -0- |
| 03 | 7905 | X | 238 | -0- | -7667 | -0- | 7 | 1 | 231 | 2 | N | -0- | | | -0- |
| 04 | 7530 | X | 109 | -0- | -7421 | -0- | 109 | 2 | | | N | -0- | | | -0- |
| 05 | 7440 | X | 47 | -0- | -7393 | -0- | 47 | 2 | | | N | -0- | | | -0- |
| 06 | 2190 | X | 347 | -0- | -1843 | -0- | 347 | 2 | | | N | -0- | | | -0- |
| 07 | 248 | X | 205 | -0- | -43 | -0- | 205 | 2 | | | N | -0- | | | -0- |
| 08 | 248 | X | 172 | -0- | -76 | -0- | 172 | 2 | | | N | -0- | | | -0- |
| 09 | 360 | X | 218 | -0- | -142 | -0- | 218 | 2 | | | N | -0- | | | -0- |
| 10 | 474 | X | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | -0- |
| 11 | 850 | X | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | -0- |
| *12 | 1189 | X | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,148 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
HASSELL GAS UNIT WELL #: 2H RRCID -> 258798 COMPL. DATE 03/03/2010 TOTAL DEPTH 12925 PERF.16639 - 17821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12307 | X | 10624 | -0- | -1683 | -0- | 517 | 1 | 10107 | 2 | N | -0- | | | -0- |
| 02 | 11116 | X | 8403 | -0- | -2713 | -0- | 445 | 1 | 7958 | 2 | N | -0- | | | -0- |
| 03 | 10695 | X | 7212 | -0- | -3483 | -0- | 217 | 1 | 6995 | 2 | N | -0- | | | -0- |
| 04 | 10290 | X | 9455 | -0- | -835 | -0- | 9455 | 2 | | | N | -0- | | | -0- |
| 05 | 10633 | X | 8666 | -0- | -1967 | -0- | 8666 | 2 | | | N | -0- | | | -0- |
| 06 | 10290 | X | 8751 | -0- | -1539 | -0- | 8751 | 2 | | | N | -0- | | | -0- |
| 07 | 9765 | X | 8237 | -0- | -1528 | -0- | 8237 | 2 | | | N | -0- | | | -0- |
| 08 | 9765 | X | 6833 | -0- | -2932 | -0- | 6833 | 2 | | | N | -0- | | | -0- |
| 09 | 9450 | X | 7870 | -0- | -1580 | -0- | 7870 | 2 | | | N | -0- | | | -0- |
| 10 | 9147 | X | 9147 | -0- | -0- | -0- | 9147 | 2 | | | N | -0- | | | -0- |
| 11 | 8760 | X | 8209 | -0- | -551 | -0- | 8209 | 2 | | | N | -0- | | | -0- |
| 12 | 8246 | X | 7868 | -0- | -378 | -0- | 7868 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 101,275 TOTAL CONDENSATE PROD: -0-

HASSELL GAS UNIT WELL #: 7H RRCID -> 258850 COMPL. DATE 08/11/2010 TOTAL DEPTH 13040 PERF.13350 - 16760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 501 | -0- | -305 | -0- | 24 | 1 | 477 | 2 | N | -0- | | | -0- |
| 02 | 519 | N | 519 | -0- | -0- | -0- | 27 | 1 | 492 | 2 | N | -0- | | | -0- |
| 03 | 465 | N | 325 | -0- | -140 | -0- | 10 | 1 | 315 | 2 | N | -0- | | | -0- |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | -0- |
| 05 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | -0- |
| 06 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | -0- |
| 07 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | -0- |
| 08 | 589 | N | 562 | -0- | -27 | -0- | 562 | 2 | | | N | -0- | | | -0- |
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | -0- |
| 10 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | -0- |
| 11 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | -0- |
| *12 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,992 TOTAL CONDENSATE PROD: -0-

ACLCO UNIT WELL #: 1H RRCID -> 259254 COMPL. DATE 08/06/2010 TOTAL DEPTH 14470 PERF.14544 - 19401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13516 | X | 12066 | -0- | -1450 | -0- | 12066 | 2 | | | N | -0- | | | -0- |
| 02 | 12208 | X | 11536 | -0- | -672 | -0- | 11536 | 2 | | | N | -0- | | | -0- |
| 03 | 13516 | X | 13042 | -0- | -474 | -0- | 13042 | 2 | | | N | -0- | | | -0- |
| 04 | 13080 | X | 12032 | -0- | -1048 | -0- | 12032 | 2 | | | N | -0- | | | -0- |
| 05 | 13516 | X | 12377 | -0- | -1139 | -0- | 12377 | 2 | | | N | -0- | | | -0- |
| 06 | 12630 | X | 9907 | -0- | -2723 | -0- | 9907 | 2 | | | N | -0- | | | -0- |
| 07 | 13051 | X | 11999 | -0- | -1052 | -0- | 11999 | 2 | | | N | -0- | | | -0- |
| 08 | 13051 | X | 11283 | -0- | -1768 | -0- | 11283 | 2 | | | N | -0- | | | -0- |
| 09 | 12030 | X | 9069 | -0- | -2961 | -0- | 9069 | 2 | | | N | -0- | | | -0- |
| 10 | 12369 | X | 10994 | -0- | -1375 | -0- | 10994 | 2 | | | N | -0- | | | -0- |
| 11 | 11610 | X | 10111 | -0- | -1499 | -0- | 10111 | 2 | | | N | -0- | | | -0- |
| 12 | 11997 | X | 10012 | -0- | -1985 | -0- | 10012 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 134,428 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
HENDERSON TRUST UNIT WELL #: 1H RRCID -> 259932 COMPL. DATE 09/13/2010 TOTAL DEPTH 14188 PERF.14306 - 18737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11408 | X | 10944 | -0- | -464 | -0- | 10944 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10724 | X | 9476 | -0- | -1248 | -0- | 9476 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11873 | X | 10479 | -0- | -1394 | -0- | 10479 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11490 | X | 9879 | -0- | -1611 | -0- | 9879 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11315 | X | 10036 | -0- | -1279 | -0- | 10036 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10590 | X | 9651 | -0- | -939 | -0- | 9651 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10478 | X | 9574 | -0- | -904 | -0- | 9574 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10478 | X | 9517 | -0- | -961 | -0- | 9517 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9870 | X | 8674 | -0- | -1196 | -0- | 8674 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10044 | X | 8821 | -0- | -1223 | -0- | 8821 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9660 | X | 8518 | -0- | -1142 | -0- | 8518 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9579 | X | 8636 | -0- | -943 | -0- | 8636 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 114,205 TOTAL CONDENSATE PROD: -0-

CRANE ET AL WELL #: 2H RRCID -> 260407 COMPL. DATE 10/08/2010 TOTAL DEPTH 13996 PERF.15402 - 19042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 319 | -0- | 319 | 560 | 319 | 2 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 119 | -0- | 119 | 679 | 119 | 2 | | | N | -0- | | | | | -0- |
| 03 | 679 | X | -0- | -0- | -679 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 07 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 08 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 09 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 351 | -0- | -52 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 315 | -0- | -119 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,072 TOTAL CONDENSATE PROD: -0-

TRAINER TRUST WELL #: 1H RRCID -> 260415 COMPL. DATE 04/05/2012 TOTAL DEPTH 14358 PERF.14850 - 19081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18569 | X | 16602 | -0- | -1967 | -0- | 16602 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16492 | X | 13894 | -0- | -2598 | -0- | 13894 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18259 | X | 15969 | -0- | -2290 | -0- | 15969 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17160 | X | 13861 | -0- | -3299 | -0- | 13861 | 2 | | | N | -0- | | | | | -0- |
| 05 | 17174 | X | 14274 | -0- | -2900 | -0- | 14274 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16080 | X | 13602 | -0- | -2478 | -0- | 13602 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15965 | X | 13327 | -0- | -2638 | -0- | 13327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15965 | X | 12897 | -0- | -3068 | -0- | 12897 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13860 | X | 12552 | -0- | -1308 | -0- | 12552 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14260 | X | 12989 | -0- | -1271 | -0- | 12989 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13590 | X | 11343 | -0- | -2247 | -0- | 11343 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13330 | X | 11321 | -0- | -2009 | -0- | 11321 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 162,631 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
MURRAY GAS UNIT WELL #: 2H RRCID -> 260675 COMPL. DATE 09/16/2010 TOTAL DEPTH 13763 PERF.14058 - 18470

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7998 | X | 6757 | -0- | -1241 | -0- | 429 | 1 | 6328 | 2 | N | -0- | | | -0- |
| 02 | 7140 | X | 5946 | -0- | -1194 | -0- | 360 | 1 | 5586 | 2 | N | -0- | | | -0- |
| 03 | 7409 | X | 6422 | -0- | -987 | -0- | 411 | 1 | 6011 | 2 | N | -0- | | | -0- |
| 04 | 6900 | X | 5615 | -0- | -1285 | -0- | 230 | 1 | 5385 | 2 | N | -0- | | | -0- |
| 05 | 6789 | X | 6468 | -0- | -321 | -0- | 451 | 1 | 6017 | 2 | N | -0- | | | -0- |
| 06 | 6540 | X | 5377 | -0- | -1163 | -0- | 457 | 1 | 4920 | 2 | N | -0- | | | -0- |
| 07 | 6572 | X | 5862 | -0- | -710 | -0- | 458 | 1 | 5404 | 2 | N | -0- | | | -0- |
| 08 | 6479 | X | 5496 | -0- | -983 | -0- | 378 | 1 | 5118 | 2 | N | -0- | | | -0- |
| 09 | 6270 | X | 5703 | -0- | -567 | -0- | 418 | 1 | 5285 | 2 | N | -0- | | | -0- |
| 10 | 6479 | X | 5734 | -0- | -745 | -0- | 400 | 1 | 5334 | 2 | N | -0- | | | -0- |
| 11 | 5670 | X | 5424 | -0- | -246 | -0- | 409 | 1 | 5015 | 2 | N | -0- | | | -0- |
| 12 | 5890 | X | 5140 | -0- | -750 | -0- | 406 | 1 | 4734 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 69,944 TOTAL CONDENSATE PROD: -0-

LAUREN ALSTON UNIT WELL #: 1H RRCID -> 260677 COMPL. DATE 01/23/2011 TOTAL DEPTH 14173 PERF.14299 - 19249

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16709 | X | 14798 | -0- | -1911 | -0- | 14798 | 2 | | | N | -0- | | | -0- |
| 02 | 15092 | X | 13142 | -0- | -1950 | -0- | 13142 | 2 | | | N | -0- | | | -0- |
| 03 | 16709 | X | 14519 | -0- | -2190 | -0- | 14519 | 2 | | | N | -0- | | | -0- |
| 04 | 14790 | X | 13672 | -0- | -1118 | -0- | 13672 | 2 | | | N | -0- | | | -0- |
| 05 | 14849 | X | 13436 | -0- | -1413 | -0- | 13436 | 2 | | | N | -0- | | | -0- |
| 06 | 14310 | X | 12877 | -0- | -1433 | -0- | 12877 | 2 | | | N | -0- | | | -0- |
| 07 | 14539 | X | 13368 | -0- | -1171 | -0- | 13368 | 2 | | | N | -0- | | | -0- |
| 08 | 14508 | X | 13531 | -0- | -977 | -0- | 13531 | 2 | | | N | -0- | | | -0- |
| 09 | 13680 | X | 12339 | -0- | -1341 | -0- | 12339 | 2 | | | N | -0- | | | -0- |
| 10 | 13423 | X | 12618 | -0- | -805 | -0- | 12618 | 2 | | | N | -0- | | | -0- |
| 11 | 13080 | X | 11764 | -0- | -1316 | -0- | 11764 | 2 | | | N | -0- | | | -0- |
| 12 | 13516 | X | 12169 | -0- | -1347 | -0- | 12169 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 158,233 TOTAL CONDENSATE PROD: -0-

OGLESBEE GAS UNIT WELL #: 1H RRCID -> 260796 COMPL. DATE 11/09/2010 TOTAL DEPTH 13650 PERF.14103 - 18709

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12524 | X | 11279 | -0- | -1245 | -0- | 11279 | 2 | | | N | -0- | | | -0- |
| 02 | 10668 | X | 9975 | -0- | -693 | -0- | 9975 | 2 | | | N | -0- | | | -0- |
| 03 | 11594 | X | 10699 | -0- | -895 | -0- | 10699 | 2 | | | N | -0- | | | -0- |
| 04 | 11220 | X | 9864 | -0- | -1356 | -0- | 9864 | 2 | | | N | -0- | | | -0- |
| 05 | 11315 | X | 9913 | -0- | -1402 | -0- | 9913 | 2 | | | N | -0- | | | -0- |
| 06 | 10920 | X | 9888 | -0- | -1032 | -0- | 9888 | 2 | | | N | -0- | | | -0- |
| 07 | 11036 | X | 9504 | -0- | -1532 | -0- | 9504 | 2 | | | N | -0- | | | -0- |
| 08 | 10695 | X | 8953 | -0- | -1742 | -0- | 8953 | 2 | | | N | -0- | | | -0- |
| 09 | 9900 | X | 8905 | -0- | -995 | -0- | 8905 | 2 | | | N | -0- | | | -0- |
| 10 | 10230 | X | 8882 | -0- | -1348 | -0- | 8882 | 2 | | | N | -0- | | | -0- |
| 11 | 9900 | X | 8843 | -0- | -1057 | -0- | 8843 | 2 | | | N | -0- | | | -0- |
| 12 | 9517 | X | 8961 | -0- | -556 | -0- | 8961 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 115,666 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
SUTTON UNIT WELL #: 1H RRCID -> 260798 COMPL. DATE 11/12/2010 TOTAL DEPTH 14456 PERF.14729 - 19959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15624 | X | 13278 | -0- | -2346 | -0- | 843 | 1 | 12435 | 2 | N | -0- | | | -0- |
| 02 | 13468 | X | 11820 | -0- | -1648 | -0- | 716 | 1 | 11104 | 2 | N | -0- | | | -0- |
| 03 | 14446 | X | 12218 | -0- | -2228 | -0- | 783 | 1 | 11435 | 2 | N | -0- | | | -0- |
| 04 | 13320 | X | 11758 | -0- | -1562 | -0- | 482 | 1 | 11276 | 2 | N | -0- | | | -0- |
| 05 | 13547 | X | 11365 | -0- | -2182 | -0- | 792 | 1 | 10573 | 2 | N | -0- | | | -0- |
| 06 | 12840 | X | 9819 | -0- | -3021 | -0- | 835 | 1 | 8984 | 2 | N | -0- | | | -0- |
| 07 | 13082 | X | 10330 | -0- | -2752 | -0- | 807 | 1 | 9523 | 2 | N | -0- | | | -0- |
| 08 | 12214 | X | 9980 | -0- | -2234 | -0- | 687 | 1 | 9293 | 2 | N | -0- | | | -0- |
| 09 | 11760 | X | 10644 | -0- | -1116 | -0- | 780 | 1 | 9864 | 2 | N | -0- | | | -0- |
| 10 | 11377 | X | 10959 | -0- | -418 | -0- | 764 | 1 | 10195 | 2 | N | -0- | | | -0- |
| 11 | 9990 | X | 9866 | -0- | -124 | -0- | 745 | 1 | 9121 | 2 | N | -0- | | | -0- |
| 12 | 11005 | X | 9486 | -0- | -1519 | -0- | 750 | 1 | 8736 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 131,523 TOTAL CONDENSATE PROD: -0-

LEINART UNIT WELL #: 1H RRCID -> 260806 COMPL. DATE 09/29/2010 TOTAL DEPTH 15177 PERF.14665 - 18699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12369 | X | 11972 | -0- | -397 | -0- | 11972 | 2 | | | N | -0- | | | -0- |
| 02 | 11469 | X | 11469 | -0- | -0- | -0- | 11469 | 2 | | | N | -0- | | | -0- |
| 03 | 12369 | X | 11881 | -0- | -488 | -0- | 11881 | 2 | | | N | -0- | | | -0- |
| 04 | 11970 | X | 11008 | -0- | -962 | -0- | 11008 | 2 | | | N | -0- | | | -0- |
| 05 | 12369 | X | 7475 | -0- | -4894 | -0- | 7475 | 2 | | | N | -0- | | | -0- |
| 06 | 11970 | X | 7307 | -0- | -4663 | -0- | 7307 | 2 | | | N | -0- | | | -0- |
| 07 | 12369 | X | 12158 | -0- | -211 | -0- | 12158 | 2 | | | N | -0- | | | -0- |
| 08 | 11873 | X | 10975 | -0- | -898 | -0- | 10975 | 2 | | | N | -0- | | | -0- |
| 09 | 11010 | X | 10725 | -0- | -285 | -0- | 10725 | 2 | | | N | -0- | | | -0- |
| 10 | 12152 | X | 10234 | -0- | -1918 | -0- | 10234 | 2 | | | N | -0- | | | -0- |
| 11 | 11760 | X | 9320 | -0- | -2440 | -0- | 9320 | 2 | | | N | -0- | | | -0- |
| 12 | 12152 | X | 9737 | -0- | -2415 | -0- | 9737 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 124,261 TOTAL CONDENSATE PROD: -0-

KURTH INVESTMENTS UNIT WELL #: 1H RRCID -> 260825 COMPL. DATE 11/09/2011 TOTAL DEPTH 13607 PERF.14281 - 19180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15810 | X | 1851 | -0- | -13959 | -0- | 1851 | 2 | | | N | -0- | | | -0- |
| 02 | 14196 | X | 1030 | -0- | -13166 | -0- | 1030 | 2 | | | N | -0- | | | -0- |
| 03 | 14477 | X | 137 | -0- | -14340 | -0- | 137 | 2 | | | N | -0- | | | -0- |
| 04 | 22089 | X | 22089 | -0- | -0- | -0- | 22089 | 2 | | | N | -0- | | | -0- |
| 05 | 18661 | X | 18661 | -0- | -0- | -0- | 18661 | 2 | | | N | -0- | | | -0- |
| 06 | 15318 | X | 15318 | -0- | -0- | -0- | 15318 | 2 | | | N | -0- | | | -0- |
| 07 | 19344 | X | 13764 | -0- | -5580 | -0- | 13764 | 2 | | | N | -0- | | | -0- |
| 08 | 19344 | X | 12920 | -0- | -6424 | -0- | 12920 | 2 | | | N | -0- | | | -0- |
| 09 | 18720 | X | 12370 | -0- | -6350 | -0- | 12370 | 2 | | | N | -0- | | | -0- |
| 10 | 18662 | X | 11886 | -0- | -6776 | -0- | 11886 | 2 | | | N | -0- | | | -0- |
| 11 | 15330 | X | 11168 | -0- | -4162 | -0- | 11168 | 2 | | | N | -0- | | | -0- |
| 12 | 13764 | X | 10987 | -0- | -2777 | -0- | 10987 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 132,181 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
ATKINSON UNIT WELL #: 1H RRCID -> 260828 COMPL. DATE 11/12/2010 TOTAL DEPTH 14408 PERF.14389 - 18751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12276 | X | 11196 | -0- | -1080 | -0- | 711 | 1 | 10485 | 2 | N | -0- | | | -0- |
| 02 | 11088 | X | 9939 | -0- | -1149 | -0- | 602 | 1 | 9337 | 2 | N | -0- | | | -0- |
| 03 | 12276 | X | 10457 | -0- | -1819 | -0- | 670 | 1 | 9787 | 2 | N | -0- | | | -0- |
| 04 | 11580 | X | 7951 | -0- | -3629 | -0- | 326 | 1 | 7625 | 2 | N | -0- | | | -0- |
| 05 | 11966 | X | 9236 | -0- | -2730 | -0- | 643 | 1 | 8593 | 2 | N | -0- | | | -0- |
| 06 | 10830 | X | 5659 | -0- | -5171 | -0- | 481 | 1 | 5178 | 2 | N | -0- | | | -0- |
| 07 | 11005 | X | 5246 | -0- | -5759 | -0- | 410 | 1 | 4836 | 2 | N | -0- | | | -0- |
| 08 | 10447 | X | 4842 | -0- | -5605 | -0- | 333 | 1 | 4509 | 2 | N | -0- | | | -0- |
| 09 | 8972 | X | 8972 | -0- | -0- | -0- | 658 | 1 | 8314 | 2 | N | -0- | | | -0- |
| 10 | 10462 | X | 10462 | -0- | -0- | -0- | 729 | 1 | 9733 | 2 | N | -0- | | | -0- |
| 11 | 9703 | X | 9703 | -0- | -0- | -0- | 732 | 1 | 8971 | 2 | N | -0- | | | -0- |
| 12 | 9269 | X | 9011 | -0- | -258 | -0- | 712 | 1 | 8299 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 102,674 TOTAL CONDENSATE PROD: -0-

MARVIN HARDY GAS UNIT WELL #: 1H RRCID -> 260892 COMPL. DATE 11/13/2010 TOTAL DEPTH 13720 PERF.13899 - 18341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 4788 | -0- | -1040 | -0- | 4788 | 2 | | | N | -0- | | | -0- |
| 02 | 5264 | X | 4489 | -0- | -775 | -0- | 4489 | 2 | | | N | -0- | | | -0- |
| 03 | 9006 | X | 9006 | -0- | -0- | -0- | 9006 | 2 | | | N | -0- | | | -0- |
| 04 | 5250 | X | 4710 | -0- | -540 | -0- | 4710 | 2 | | | N | -0- | | | -0- |
| 05 | 5425 | X | 3878 | -0- | -1547 | -0- | 3878 | 2 | | | N | -0- | | | -0- |
| 06 | 7020 | X | 5238 | -0- | -1782 | -0- | 5238 | 2 | | | N | -0- | | | -0- |
| 07 | 7254 | X | 3995 | -0- | -3259 | -0- | 3995 | 2 | | | N | -0- | | | -0- |
| 08 | 7254 | X | 3248 | -0- | -4006 | -0- | 3248 | 2 | | | N | -0- | | | -0- |
| 09 | 5250 | X | 4216 | -0- | -1034 | -0- | 4216 | 2 | | | N | -0- | | | -0- |
| 10 | 5425 | X | 4923 | -0- | -502 | -0- | 4923 | 2 | | | N | -0- | | | -0- |
| 11 | 5250 | X | 4685 | -0- | -565 | -0- | 4685 | 2 | | | N | -0- | | | -0- |
| 12 | 4371 | X | 3128 | -0- | -1243 | -0- | 3128 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 56,304 TOTAL CONDENSATE PROD: -0-

EDGAR UNIT WELL #: 1H RRCID -> 260910 COMPL. DATE 11/16/2011 TOTAL DEPTH 13648 PERF.14512 - 19104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16709 | X | 15690 | -0- | -1019 | -0- | 15690 | 2 | | | N | -0- | | | -0- |
| 02 | 15148 | X | 14221 | -0- | -927 | -0- | 14221 | 2 | | | N | -0- | | | -0- |
| 03 | 16771 | X | 15231 | -0- | -1540 | -0- | 15231 | 2 | | | N | -0- | | | -0- |
| 04 | 16230 | X | 14014 | -0- | -2216 | -0- | 14014 | 2 | | | N | -0- | | | -0- |
| 05 | 15872 | X | 12950 | -0- | -2922 | -0- | 12950 | 2 | | | N | -0- | | | -0- |
| 06 | 15240 | X | 13003 | -0- | -2237 | -0- | 13003 | 2 | | | N | -0- | | | -0- |
| 07 | 15748 | X | 13712 | -0- | -2036 | -0- | 13712 | 2 | | | N | -0- | | | -0- |
| 08 | 15221 | X | 12842 | -0- | -2379 | -0- | 12842 | 2 | | | N | -0- | | | -0- |
| 09 | 14010 | X | 12331 | -0- | -1679 | -0- | 12331 | 2 | | | N | -0- | | | -0- |
| 10 | 13702 | X | 11947 | -0- | -1755 | -0- | 11947 | 2 | | | N | -0- | | | -0- |
| 11 | 13260 | X | 12521 | -0- | -739 | -0- | 12521 | 2 | | | N | -0- | | | -0- |
| 12 | 13702 | X | 11876 | -0- | -1826 | -0- | 11876 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 160,338 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
IRVINE UNIT WELL #: 1H RRCID -> 260970 COMPL. DATE 01/19/2011 TOTAL DEPTH 13509 PERF.14212 - 18418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9543 | X | 9543 | -0- | -0- | -0- | 9543 | 2 | | N | -0- | | | -0- |
| 02 | 9060 | X | 9060 | -0- | -0- | -0- | 9060 | 2 | | N | -0- | | | -0- |
| 03 | 9362 | X | 8742 | -0- | -620 | -0- | 8742 | 2 | | N | -0- | | | -0- |
| 04 | 9060 | X | 8501 | -0- | -559 | -0- | 8501 | 2 | | N | -0- | | | -0- |
| 05 | 9362 | X | 8978 | -0- | -384 | -0- | 8978 | 2 | | N | -0- | | | -0- |
| 06 | 9060 | X | 7587 | -0- | -1473 | -0- | 7587 | 2 | | N | -0- | | | -0- |
| 07 | 9362 | X | 4574 | -0- | -4788 | -0- | 4574 | 2 | | N | -0- | | | -0- |
| 08 | 10045 | X | 10045 | -0- | -0- | -0- | 10045 | 2 | | N | -0- | | | -0- |
| 09 | 8700 | X | 5266 | -0- | -3434 | -0- | 5266 | 2 | | N | -0- | | | -0- |
| 10 | 9865 | X | 9865 | -0- | -0- | -0- | 9865 | 2 | | N | -0- | | | -0- |
| 11 | 9060 | X | 7076 | -0- | -1984 | -0- | 7076 | 2 | | N | -0- | | | -0- |
| 12 | 9362 | X | 7191 | -0- | -2171 | -0- | 7191 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 96,428 TOTAL CONDENSATE PROD: -0-

IRONOSA GAS UNIT WELL #: 1H RRCID -> 261351 COMPL. DATE 11/29/2011 TOTAL DEPTH 13623 PERF.13865 - 18397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10602 | X | 9066 | -0- | -1536 | -0- | 9066 | 2 | | N | -0- | | | -0- |
| 02 | 10778 | X | 10778 | -0- | -0- | -0- | 10778 | 2 | | N | -0- | | | -0- |
| 03 | 10602 | X | 8666 | -0- | -1936 | -0- | 8666 | 2 | | N | -0- | | | -0- |
| 04 | 11263 | X | 11263 | -0- | -0- | -0- | 11263 | 2 | | N | -0- | | | -0- |
| 05 | 10602 | X | 9705 | -0- | -897 | -0- | 9705 | 2 | | N | -0- | | | -0- |
| 06 | 10260 | X | 9540 | -0- | -720 | -0- | 9540 | 2 | | N | -0- | | | -0- |
| 07 | 10602 | X | 8249 | -0- | -2353 | -0- | 8249 | 2 | | N | -0- | | | -0- |
| 08 | 10602 | X | 10487 | -0- | -115 | -0- | 10487 | 2 | | N | -0- | | | -0- |
| 09 | 10260 | X | 8587 | -0- | -1673 | -0- | 8587 | 2 | | N | -0- | | | -0- |
| 10 | 9858 | X | 8897 | -0- | -961 | -0- | 8897 | 2 | | N | -0- | | | -0- |
| 11 | 10140 | X | 9222 | -0- | -918 | -0- | 9222 | 2 | | N | -0- | | | -0- |
| 12 | 10478 | X | 9321 | -0- | -1157 | -0- | 9321 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 113,781 TOTAL CONDENSATE PROD: -0-

MCKINNEY GAS UNIT WELL #: 1H RRCID -> 261416 COMPL. DATE 04/14/2011 TOTAL DEPTH 13778 PERF.13954 - 18744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15841 | X | 13655 | -0- | -2186 | -0- | 13655 | 2 | | N | -0- | | | -0- |
| 02 | 13776 | X | 11206 | -0- | -2570 | -0- | 11206 | 2 | | N | -0- | | | -0- |
| 03 | 13981 | X | 12811 | -0- | -1170 | -0- | 12811 | 2 | | N | -0- | | | -0- |
| 04 | 14036 | X | 14036 | -0- | -0- | -0- | 14036 | 2 | | N | -0- | | | -0- |
| 05 | 13640 | X | 13321 | -0- | -319 | -0- | 13321 | 2 | | N | -0- | | | -0- |
| 06 | 13200 | X | 12806 | -0- | -394 | -0- | 12806 | 2 | | N | -0- | | | -0- |
| 07 | 14508 | X | 10865 | -0- | -3643 | -0- | 10865 | 2 | | N | -0- | | | -0- |
| 08 | 14508 | X | 10998 | -0- | -3510 | -0- | 10998 | 2 | | N | -0- | | | -0- |
| 09 | 14040 | X | 10656 | -0- | -3384 | -0- | 10656 | 2 | | N | -0- | | | -0- |
| 10 | 13330 | X | 10355 | -0- | -2975 | -0- | 10355 | 2 | | N | -0- | | | -0- |
| 11 | 12810 | X | 8524 | -0- | -4286 | -0- | 8524 | 2 | | N | -0- | | | -0- |
| 12 | 11005 | X | 9055 | -0- | -1950 | -0- | 9055 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 138,288 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
HILL GAS UNIT WELL #: 4H RRCID -> 261585 COMPL. DATE 12/14/2011 TOTAL DEPTH 13290 PERF.13600 - 18029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13826 | X | 12250 | -0- | -1576 | -0- | 596 | 1 | 11654 | 2 | N | -0- | | | -0- |
| 02 | 12012 | X | 10870 | -0- | -1142 | -0- | 576 | 1 | 10294 | 2 | N | -0- | | | -0- |
| 03 | 12834 | X | 11291 | -0- | -1543 | -0- | 340 | 1 | 10951 | 2 | N | -0- | | | -0- |
| 04 | 12000 | X | 10689 | -0- | -1311 | -0- | 10689 | 2 | | | N | -0- | | | -0- |
| 05 | 12400 | X | 10629 | -0- | -1771 | -0- | 10629 | 2 | | | N | -0- | | | -0- |
| 06 | 11850 | X | 9607 | -0- | -2243 | -0- | 9607 | 2 | | | N | -0- | | | -0- |
| 07 | 12028 | X | 10181 | -0- | -1847 | -0- | 10181 | 2 | | | N | -0- | | | -0- |
| 08 | 11284 | X | 9808 | -0- | -1476 | -0- | 9808 | 2 | | | N | -0- | | | -0- |
| 09 | 10680 | X | 9644 | -0- | -1036 | -0- | 9644 | 2 | | | N | -0- | | | -0- |
| 10 | 10633 | X | 8996 | -0- | -1637 | -0- | 8996 | 2 | | | N | -0- | | | -0- |
| 11 | 9840 | X | 9192 | -0- | -648 | -0- | 9192 | 2 | | | N | -0- | | | -0- |
| 12 | 10168 | X | 8876 | -0- | -1292 | -0- | 8876 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 122,033 TOTAL CONDENSATE PROD: -0-

HILL GAS UNIT WELL #: 5H RRCID -> 261586 COMPL. DATE 12/16/2011 TOTAL DEPTH 12934 PERF.13180 - 17815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8525 | X | 6319 | -0- | -2206 | -0- | 308 | 1 | 6011 | 2 | N | -0- | | | -0- |
| 02 | 7252 | X | 5174 | -0- | -2078 | -0- | 274 | 1 | 4900 | 2 | N | -0- | | | -0- |
| 03 | 7874 | X | 5318 | -0- | -2556 | -0- | 160 | 1 | 5158 | 2 | N | -0- | | | -0- |
| 04 | 6930 | X | 5937 | -0- | -993 | -0- | 5937 | 2 | | | N | -0- | | | -0- |
| 05 | 6975 | X | 5728 | -0- | -1247 | -0- | 5728 | 2 | | | N | -0- | | | -0- |
| 06 | 6120 | X | 4795 | -0- | -1325 | -0- | 4795 | 2 | | | N | -0- | | | -0- |
| 07 | 6138 | X | 4502 | -0- | -1636 | -0- | 4502 | 2 | | | N | -0- | | | -0- |
| 08 | 6138 | X | 4481 | -0- | -1657 | -0- | 4481 | 2 | | | N | -0- | | | -0- |
| 09 | 5940 | X | 3519 | -0- | -2421 | -0- | 3519 | 2 | | | N | -0- | | | -0- |
| 10 | 5735 | X | 5308 | -0- | -427 | -0- | 5308 | 2 | | | N | -0- | | | -0- |
| 11 | 4800 | X | 4162 | -0- | -638 | -0- | 4162 | 2 | | | N | -0- | | | -0- |
| 12 | 4495 | X | 4207 | -0- | -288 | -0- | 4207 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 59,450 TOTAL CONDENSATE PROD: -0-

HILL GAS UNIT WELL #: 7H RRCID -> 261588 COMPL. DATE 12/12/2011 TOTAL DEPTH 12984 PERF.13150 - 19135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11191 | X | 10841 | -0- | -350 | -0- | 528 | 1 | 10313 | 2 | N | -0- | | | -0- |
| 02 | 10108 | X | 9635 | -0- | -473 | -0- | 510 | 1 | 9125 | 2 | N | -0- | | | -0- |
| 03 | 11191 | X | 9411 | -0- | -1780 | -0- | 284 | 1 | 9127 | 2 | N | -0- | | | -0- |
| 04 | 10650 | X | 9253 | -0- | -1397 | -0- | 9253 | 2 | | | N | -0- | | | -0- |
| 05 | 10850 | X | 9573 | -0- | -1277 | -0- | 9573 | 2 | | | N | -0- | | | -0- |
| 06 | 10500 | X | 8667 | -0- | -1833 | -0- | 8667 | 2 | | | N | -0- | | | -0- |
| 07 | 10664 | X | 7821 | -0- | -2843 | -0- | 7821 | 2 | | | N | -0- | | | -0- |
| 08 | 9579 | X | 6752 | -0- | -2827 | -0- | 6752 | 2 | | | N | -0- | | | -0- |
| 09 | 9270 | X | 9063 | -0- | -207 | -0- | 9063 | 2 | | | N | -0- | | | -0- |
| 10 | 9579 | X | 7959 | -0- | -1620 | -0- | 7959 | 2 | | | N | -0- | | | -0- |
| 11 | 8670 | X | 6472 | -0- | -2198 | -0- | 6472 | 2 | | | N | -0- | | | -0- |
| 12 | 9362 | X | 7748 | -0- | -1614 | -0- | 7748 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 103,195 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
LAUREN ALSTON UNIT WELL #: 2H RRCID -> 261590 COMPL. DATE 08/18/2011 TOTAL DEPTH 13718 PERF.13849 - 19439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 609 | -0- | -383 | -0- | 609 | 2 | | | N | -0- | | | -0- |
| 02 | 896 | X | 335 | -0- | -561 | -0- | 335 | 2 | | | N | -0- | | | -0- |
| 03 | 1109 | X | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | -0- |
| 04 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | -0- |
| 05 | 778 | X | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | -0- |
| 06 | 1080 | X | 858 | -0- | -222 | -0- | 858 | 2 | | | N | -0- | | | -0- |
| 07 | 1116 | X | 929 | -0- | -187 | -0- | 929 | 2 | | | N | -0- | | | -0- |
| 08 | 1116 | X | 835 | -0- | -281 | -0- | 835 | 2 | | | N | -0- | | | -0- |
| 09 | 1080 | X | 843 | -0- | -237 | -0- | 843 | 2 | | | N | -0- | | | -0- |
| 10 | 930 | X | 705 | -0- | -225 | -0- | 705 | 2 | | | N | -0- | | | -0- |
| 11 | 900 | X | 782 | -0- | -118 | -0- | 782 | 2 | | | N | -0- | | | -0- |
| 12 | 930 | X | 897 | -0- | -33 | -0- | 897 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,774 TOTAL CONDENSATE PROD: -0-

HILL GAS UNIT WELL #: 3H RRCID -> 261743 COMPL. DATE 03/22/2011 TOTAL DEPTH 13313 PERF.13462 - 19210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19592 | X | 17207 | -0- | -2385 | -0- | 838 | 1 | 16369 | 2 | N | -0- | | | -0- |
| 02 | 17696 | X | 16075 | -0- | -1621 | -0- | 852 | 1 | 15223 | 2 | N | -0- | | | -0- |
| 03 | 19096 | X | 16020 | -0- | -3076 | -0- | 483 | 1 | 15537 | 2 | N | -0- | | | -0- |
| 04 | 18480 | X | 15617 | -0- | -2863 | -0- | 15617 | 2 | | | N | -0- | | | -0- |
| 05 | 17794 | X | 13556 | -0- | -4238 | -0- | 13556 | 2 | | | N | -0- | | | -0- |
| 06 | 17220 | X | 14330 | -0- | -2890 | -0- | 14330 | 2 | | | N | -0- | | | -0- |
| 07 | 17794 | X | 14039 | -0- | -3755 | -0- | 14039 | 2 | | | N | -0- | | | -0- |
| 08 | 16151 | X | 13475 | -0- | -2676 | -0- | 13475 | 2 | | | N | -0- | | | -0- |
| 09 | 15630 | X | 11748 | -0- | -3882 | -0- | 11748 | 2 | | | N | -0- | | | -0- |
| 10 | 14818 | X | 11646 | -0- | -3172 | -0- | 11646 | 2 | | | N | -0- | | | -0- |
| 11 | 14340 | X | 11712 | -0- | -2628 | -0- | 11712 | 2 | | | N | -0- | | | -0- |
| 12 | 14043 | X | 12718 | -0- | -1325 | -0- | 12718 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 168,143 TOTAL CONDENSATE PROD: -0-

4M TALL PINES GAS UNIT WELL #: 1H RRCID -> 261844 COMPL. DATE 12/19/2011 TOTAL DEPTH 13391 PERF.13680 - 17828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14973 | X | 12188 | -0- | -2785 | -0- | 12188 | 2 | | | N | -0- | | | -0- |
| 02 | 13132 | X | 11923 | -0- | -1209 | -0- | 11923 | 2 | | | N | -0- | | | -0- |
| 03 | 14415 | X | 13661 | -0- | -754 | -0- | 13661 | 2 | | | N | -0- | | | -0- |
| 04 | 12581 | X | 12581 | -0- | -0- | -0- | 12581 | 2 | | | N | -0- | | | -0- |
| 05 | 13206 | X | 12694 | -0- | -512 | -0- | 12694 | 2 | | | N | -0- | | | -0- |
| 06 | 13230 | X | 11993 | -0- | -1237 | -0- | 11993 | 2 | | | N | -0- | | | -0- |
| 07 | 13671 | X | 11113 | -0- | -2558 | -0- | 11113 | 2 | | | N | -0- | | | -0- |
| 08 | 13671 | X | 11832 | -0- | -1839 | -0- | 11832 | 2 | | | N | -0- | | | -0- |
| 09 | 12570 | X | 10854 | -0- | -1716 | -0- | 10854 | 2 | | | N | -0- | | | -0- |
| 10 | 12679 | X | 10740 | -0- | -1939 | -0- | 10740 | 2 | | | N | -0- | | | -0- |
| 11 | 12000 | X | 10222 | -0- | -1778 | -0- | 10222 | 2 | | | N | -0- | | | -0- |
| 12 | 11842 | X | 10337 | -0- | -1505 | -0- | 10337 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 140,138 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
SCOGGINS GAS UNIT WELL #: 1H RRCID -> 261848 COMPL. DATE 12/17/2011 TOTAL DEPTH 13403 PERF.13772 - 18025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12677 | X | 12677 | -0- | -0- | -0- | 12677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10668 | X | 9080 | -0- | -1588 | -0- | 9080 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11811 | X | 9879 | -0- | -1932 | -0- | 9879 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12270 | X | 9521 | -0- | -2749 | -0- | 9521 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12679 | X | 9768 | -0- | -2911 | -0- | 9768 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12270 | X | 9135 | -0- | -3135 | -0- | 9135 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10044 | X | 9499 | -0- | -545 | -0- | 9499 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9889 | X | 9297 | -0- | -592 | -0- | 9297 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9510 | X | 8347 | -0- | -1163 | -0- | 8347 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9765 | X | 8396 | -0- | -1369 | -0- | 8396 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9180 | X | 8009 | -0- | -1171 | -0- | 8009 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9486 | X | 8457 | -0- | -1029 | -0- | 8457 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 112,065 TOTAL CONDENSATE PROD: -0-

COFFMAN UNIT WELL #: 1H RRCID -> 261945 COMPL. DATE 06/29/2011 TOTAL DEPTH 14200 PERF.14020 - 18590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11811 | X | 10194 | -0- | -1617 | -0- | 10194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10444 | X | 8779 | -0- | -1665 | -0- | 8779 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11222 | X | 9639 | -0- | -1583 | -0- | 9639 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10590 | X | 9277 | -0- | -1313 | -0- | 9277 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10447 | X | 9680 | -0- | -767 | -0- | 9680 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9870 | X | 9165 | -0- | -705 | -0- | 9165 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9734 | X | 9202 | -0- | -532 | -0- | 9202 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9672 | X | 9135 | -0- | -537 | -0- | 9135 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9360 | X | 8520 | -0- | -840 | -0- | 8520 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9672 | X | 8514 | -0- | -1158 | -0- | 8514 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9180 | X | 8103 | -0- | -1077 | -0- | 8103 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9207 | X | 8303 | -0- | -904 | -0- | 8303 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 108,511 TOTAL CONDENSATE PROD: -0-

CLAYTON ET AL UNIT WELL #: 1H RRCID -> 262017 COMPL. DATE 10/14/2011 TOTAL DEPTH 13629 PERF.14015 - 19046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15333 | X | 15333 | -0- | -0- | -0- | 15333 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13559 | X | 13559 | -0- | -0- | -0- | 13559 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16605 | X | 16605 | -0- | -0- | -0- | 16605 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14032 | X | 14032 | -0- | -0- | -0- | 14032 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14353 | X | 12294 | -0- | -2059 | -0- | 12294 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13890 | X | 11933 | -0- | -1957 | -0- | 11933 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14353 | X | 14312 | -0- | -41 | -0- | 14312 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14353 | X | 12491 | -0- | -1862 | -0- | 12491 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13890 | X | 12175 | -0- | -1715 | -0- | 12175 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14322 | X | 11574 | -0- | -2748 | -0- | 11574 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13860 | X | 12294 | -0- | -1566 | -0- | 12294 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14322 | X | 11796 | -0- | -2526 | -0- | 11796 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 158,398 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
DOROTHY UNIT WELL #: 1H RRCID -> 262126 COMPL. DATE 11/06/2011 TOTAL DEPTH 14012 PERF.14148 - 18717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24521 | X | 18982 | -0- | -5539 | -0- | 18982 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21588 | X | 18773 | -0- | -2815 | -0- | 18773 | 2 | | | N | -0- | | | | | -0- |
| 03 | 22847 | X | 19706 | -0- | -3141 | -0- | 19706 | 2 | | | N | -0- | | | | | -0- |
| 04 | 21780 | X | 19185 | -0- | -2595 | -0- | 19185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 20770 | X | 18364 | -0- | -2406 | -0- | 18364 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20100 | X | 17669 | -0- | -2431 | -0- | 17669 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20770 | X | 18078 | -0- | -2692 | -0- | 18078 | 2 | | | N | -0- | | | | | -0- |
| 08 | 19840 | X | 17785 | -0- | -2055 | -0- | 17785 | 2 | | | N | -0- | | | | | -0- |
| 09 | 19200 | X | 15571 | -0- | -3629 | -0- | 15571 | 2 | | | N | -0- | | | | | -0- |
| 10 | 18352 | X | 16602 | -0- | -1750 | -0- | 16602 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17670 | X | 15622 | -0- | -2048 | -0- | 15622 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18073 | X | 15601 | -0- | -2472 | -0- | 15601 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 211,938 TOTAL CONDENSATE PROD: -0-

ATTOYAC RIVER GAS UNIT WELL #: 1H RRCID -> 262132 COMPL. DATE 10/11/2011 TOTAL DEPTH 12818 PERF.13248 - 17993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11594 | X | 9106 | -0- | -2488 | -0- | 9106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9884 | X | 8487 | -0- | -1397 | -0- | 8487 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10664 | X | 8940 | -0- | -1724 | -0- | 8940 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9960 | X | 8787 | -0- | -1173 | -0- | 8787 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10106 | X | 8738 | -0- | -1368 | -0- | 8738 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9090 | X | 8053 | -0- | -1037 | -0- | 8053 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9393 | X | 8276 | -0- | -1117 | -0- | 8276 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9083 | X | 8201 | -0- | -882 | -0- | 8201 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8790 | X | 7961 | -0- | -829 | -0- | 7961 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8742 | X | 7813 | -0- | -929 | -0- | 7813 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8040 | X | 7069 | -0- | -971 | -0- | 7069 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8277 | X | 7641 | -0- | -636 | -0- | 7641 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 99,072 TOTAL CONDENSATE PROD: -0-

BENNETT GAS UNIT WELL #: 2H RRCID -> 262176 COMPL. DATE 12/14/2011 TOTAL DEPTH 13683 PERF.13984 - 18379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14508 | X | 13737 | -0- | -771 | -0- | 13737 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13748 | X | 10669 | -0- | -3079 | -0- | 10669 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15221 | X | 12139 | -0- | -3082 | -0- | 12139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14730 | X | 10604 | -0- | -4126 | -0- | 10604 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13733 | X | 9837 | -0- | -3896 | -0- | 9837 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13290 | X | 12011 | -0- | -1279 | -0- | 12011 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12152 | X | 11080 | -0- | -1072 | -0- | 11080 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12152 | X | 8607 | -0- | -3545 | -0- | 8607 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12713 | X | 12713 | -0- | -0- | -0- | 12713 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12400 | X | 10167 | -0- | -2233 | -0- | 10167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12000 | X | 10199 | -0- | -1801 | -0- | 10199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13144 | X | 8347 | -0- | -4797 | -0- | 8347 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 130,110 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
STANALAND TRUST UNIT WELL #: 1H RRCID -> 262229 COMPL. DATE 01/16/2012 TOTAL DEPTH 14067 PERF.14580 - 19351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20429 | X | 15864 | -0- | -4565 | -0- | 15864 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16632 | X | 14225 | -0- | -2407 | -0- | 14225 | 2 | | | N | -0- | | | | | -0- |
| 03 | 17701 | X | 15712 | -0- | -1989 | -0- | 15712 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17130 | X | 14892 | -0- | -2238 | -0- | 14892 | 2 | | | N | -0- | | | | | -0- |
| 05 | 17701 | X | 14453 | -0- | -3248 | -0- | 14453 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15360 | X | 13951 | -0- | -1409 | -0- | 13951 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15748 | X | 13402 | -0- | -2346 | -0- | 13402 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15717 | X | 12879 | -0- | -2838 | -0- | 12879 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14880 | X | 12397 | -0- | -2483 | -0- | 12397 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14446 | X | 12749 | -0- | -1697 | -0- | 12749 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13950 | X | 11771 | -0- | -2179 | -0- | 11771 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13392 | X | 12516 | -0- | -876 | -0- | 12516 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 164,811 TOTAL CONDENSATE PROD: -0-

WALLACE UNIT WELL #: 2H RRCID -> 262394 COMPL. DATE 11/02/2011 TOTAL DEPTH 13884 PERF.14140 - 19053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19344 | X | 18523 | -0- | -821 | -0- | 18523 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16212 | X | 15754 | -0- | -458 | -0- | 15754 | 2 | | | N | -0- | | | | | -0- |
| 03 | 17949 | X | 16906 | -0- | -1043 | -0- | 16906 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17940 | X | 15829 | -0- | -2111 | -0- | 15829 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18538 | X | 15591 | -0- | -2947 | -0- | 15591 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17940 | X | 13826 | -0- | -4114 | -0- | 13826 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17453 | X | 13891 | -0- | -3562 | -0- | 13891 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16895 | X | 13826 | -0- | -3069 | -0- | 13826 | 2 | | | N | -0- | | | | | -0- |
| 09 | 15840 | X | 13190 | -0- | -2650 | -0- | 13190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15593 | X | 13042 | -0- | -2551 | -0- | 13042 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13830 | X | 12330 | -0- | -1500 | -0- | 12330 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13888 | X | 12948 | -0- | -940 | -0- | 12948 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 175,656 TOTAL CONDENSATE PROD: -0-

BADDERS FAMILY UNIT WELL #: 1H RRCID -> 262406 COMPL. DATE 04/12/2012 TOTAL DEPTH 14267 PERF.14576 - 19470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18786 | X | 15526 | -0- | -3260 | -0- | 985 | 1 | 14541 | 2 | N | -0- | | | | | -0- |
| 02 | 15848 | X | 13408 | -0- | -2440 | -0- | 813 | 1 | 12595 | 2 | N | -0- | | | | | -0- |
| 03 | 17205 | X | 14850 | -0- | -2355 | -0- | 951 | 1 | 13899 | 2 | N | -0- | | | | | -0- |
| 04 | 15870 | X | 15216 | -0- | -654 | -0- | 624 | 1 | 14592 | 2 | N | -0- | | | | | -0- |
| 05 | 16151 | X | 15339 | -0- | -812 | -0- | 1069 | 1 | 14270 | 2 | N | -0- | | | | | -0- |
| 06 | 15030 | X | 13306 | -0- | -1724 | -0- | 1131 | 1 | 12175 | 2 | N | -0- | | | | | -0- |
| 07 | 15717 | X | 13947 | -0- | -1770 | -0- | 1090 | 1 | 12857 | 2 | N | -0- | | | | | -0- |
| 08 | 15717 | X | 11439 | -0- | -4278 | -0- | 787 | 1 | 10652 | 2 | N | -0- | | | | | -0- |
| 09 | 15210 | X | 10566 | -0- | -4644 | -0- | 775 | 1 | 9791 | 2 | N | -0- | | | | | -0- |
| 10 | 15345 | X | 12197 | -0- | -3148 | -0- | 850 | 1 | 11347 | 2 | N | -0- | | | | | -0- |
| 11 | 13500 | X | 11907 | -0- | -1593 | -0- | 899 | 1 | 11008 | 2 | N | -0- | | | | | -0- |
| 12 | 13950 | X | 11730 | -0- | -2220 | -0- | 927 | 1 | 10803 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 159,431 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
BRIGGS UNIT WELL #: 1H RRCID -> 262407 COMPL. DATE 12/02/2011 TOTAL DEPTH 13594 PERF.13860 - 18734

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16833 | X | 14332 | -0- | -2501 | -0- | 14332 | 2 | | N | -0- | | | -0- |
| 02 | 14924 | X | 13232 | -0- | -1692 | -0- | 13232 | 2 | | N | -0- | | | -0- |
| 03 | 15748 | X | 13719 | -0- | -2029 | -0- | 13719 | 2 | | N | -0- | | | -0- |
| 04 | 14970 | X | 14156 | -0- | -814 | -0- | 14156 | 2 | | N | -0- | | | -0- |
| 05 | 15097 | X | 13662 | -0- | -1435 | -0- | 13662 | 2 | | N | -0- | | | -0- |
| 06 | 14190 | X | 13008 | -0- | -1182 | -0- | 13008 | 2 | | N | -0- | | | -0- |
| 07 | 14663 | X | 12690 | -0- | -1973 | -0- | 12690 | 2 | | N | -0- | | | -0- |
| 08 | 14632 | X | 12389 | -0- | -2243 | -0- | 12389 | 2 | | N | -0- | | | -0- |
| 09 | 14160 | X | 12306 | -0- | -1854 | -0- | 12306 | 2 | | N | -0- | | | -0- |
| 10 | 13671 | X | 12462 | -0- | -1209 | -0- | 12462 | 2 | | N | -0- | | | -0- |
| 11 | 13020 | X | 11179 | -0- | -1841 | -0- | 11179 | 2 | | N | -0- | | | -0- |
| 12 | 12710 | X | 11078 | -0- | -1632 | -0- | 11078 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 154,213 TOTAL CONDENSATE PROD: -0-

NOLTE UNIT WELL #: 1H RRCID -> 262536 COMPL. DATE 12/01/2011 TOTAL DEPTH 13492 PERF.13786 - 18504

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17732 | X | 16566 | -0- | -1166 | -0- | 16566 | 2 | | N | -0- | | | -0- |
| 02 | 16128 | X | 14246 | -0- | -1882 | -0- | 14246 | 2 | | N | -0- | | | -0- |
| 03 | 17856 | X | 15757 | -0- | -2099 | -0- | 15757 | 2 | | N | -0- | | | -0- |
| 04 | 17280 | X | 15081 | -0- | -2199 | -0- | 15081 | 2 | | N | -0- | | | -0- |
| 05 | 17484 | X | 14936 | -0- | -2548 | -0- | 14936 | 2 | | N | -0- | | | -0- |
| 06 | 16020 | X | 14196 | -0- | -1824 | -0- | 14196 | 2 | | N | -0- | | | -0- |
| 07 | 15779 | X | 14181 | -0- | -1598 | -0- | 14181 | 2 | | N | -0- | | | -0- |
| 08 | 15748 | X | 14769 | -0- | -979 | -0- | 14769 | 2 | | N | -0- | | | -0- |
| 09 | 15090 | X | 13756 | -0- | -1334 | -0- | 13756 | 2 | | N | -0- | | | -0- |
| 10 | 14942 | X | 13669 | -0- | -1273 | -0- | 13669 | 2 | | N | -0- | | | -0- |
| 11 | 14280 | X | 13013 | -0- | -1267 | -0- | 13013 | 2 | | N | -0- | | | -0- |
| 12 | 14756 | X | 13445 | -0- | -1311 | -0- | 13445 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 173,615 TOTAL CONDENSATE PROD: -0-

VICTORIA ANNE UNIT WELL #: 1H RRCID -> 262570 COMPL. DATE 11/19/2011 TOTAL DEPTH 13638 PERF.13949 - 18958

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15717 | X | 14670 | -0- | -1047 | -0- | 14670 | 2 | | N | -0- | | | -0- |
| 02 | 14084 | X | 12701 | -0- | -1383 | -0- | 12701 | 2 | | N | -0- | | | -0- |
| 03 | 15004 | X | 13297 | -0- | -1707 | -0- | 13297 | 2 | | N | -0- | | | -0- |
| 04 | 14520 | X | 13122 | -0- | -1398 | -0- | 13122 | 2 | | N | -0- | | | -0- |
| 05 | 14725 | X | 13221 | -0- | -1504 | -0- | 13221 | 2 | | N | -0- | | | -0- |
| 06 | 14190 | X | 12521 | -0- | -1669 | -0- | 12521 | 2 | | N | -0- | | | -0- |
| 07 | 14074 | X | 11925 | -0- | -2149 | -0- | 11925 | 2 | | N | -0- | | | -0- |
| 08 | 13547 | X | 12482 | -0- | -1065 | -0- | 12482 | 2 | | N | -0- | | | -0- |
| 09 | 13110 | X | 11309 | -0- | -1801 | -0- | 11309 | 2 | | N | -0- | | | -0- |
| 10 | 13206 | X | 10848 | -0- | -2358 | -0- | 10848 | 2 | | N | -0- | | | -0- |
| 11 | 10813 | X | 10813 | -0- | -0- | -0- | 10813 | 2 | | N | -0- | | | -0- |
| 12 | 12493 | X | 10601 | -0- | -1892 | -0- | 10601 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 147,510 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
TEAL UNIT WELL #: 1H RRCID -> 262606 COMPL. DATE 12/04/2011 TOTAL DEPTH 13957 PERF.14220 - 19276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 4033 | -0- | -2043 | -0- | 4033 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5488 | X | 4030 | -0- | -1458 | -0- | 4030 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8964 | X | 8964 | -0- | -0- | -0- | 8964 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5250 | X | 4054 | -0- | -1196 | -0- | 4054 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4479 | X | 4479 | -0- | -0- | -0- | 4479 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7290 | X | 4225 | -0- | -3065 | -0- | 4225 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7533 | X | 4152 | -0- | -3381 | -0- | 4152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7533 | X | 3537 | -0- | -3996 | -0- | 3537 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4320 | X | 3666 | -0- | -654 | -0- | 3666 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4464 | X | 2992 | -0- | -1472 | -0- | 2992 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4230 | X | 3932 | -0- | -298 | -0- | 3932 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4154 | X | 2299 | -0- | -1855 | -0- | 2299 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,363 TOTAL CONDENSATE PROD: -0-

SUNRISE GAS UNIT WELL #: 1H RRCID -> 262646 COMPL. DATE 04/13/2011 TOTAL DEPTH 13536 PERF.13945 - 18531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7285 | X | 6851 | -0- | -434 | -0- | 6851 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6580 | X | 6292 | -0- | -288 | -0- | 6292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10730 | X | 10730 | -0- | -0- | -0- | 10730 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7050 | X | 6292 | -0- | -758 | -0- | 6292 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7285 | X | 5995 | -0- | -1290 | -0- | 5995 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7050 | X | 5305 | -0- | -1745 | -0- | 5305 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7285 | X | 5230 | -0- | -2055 | -0- | 5230 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7285 | X | 4603 | -0- | -2682 | -0- | 4603 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6300 | X | 5046 | -0- | -1254 | -0- | 5046 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5983 | X | 4935 | -0- | -1048 | -0- | 4935 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5310 | X | 4266 | -0- | -1044 | -0- | 4266 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5239 | X | 4875 | -0- | -364 | -0- | 4875 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70,420 TOTAL CONDENSATE PROD: -0-

TRAINER TRUST WELL #: 2H RRCID -> 262712 COMPL. DATE 01/01/2012 TOTAL DEPTH 14335 PERF.14660 - 19250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16771 | X | 13886 | -0- | -2885 | -0- | 13886 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15148 | X | 12566 | -0- | -2582 | -0- | 12566 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16306 | X | 12214 | -0- | -4092 | -0- | 12214 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14340 | X | 12665 | -0- | -1675 | -0- | 12665 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14818 | X | 12098 | -0- | -2720 | -0- | 12098 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13470 | X | 11554 | -0- | -1916 | -0- | 11554 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13919 | X | 12071 | -0- | -1848 | -0- | 12071 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13082 | X | 11468 | -0- | -1614 | -0- | 11468 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12660 | X | 10352 | -0- | -2308 | -0- | 10352 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12090 | X | 11031 | -0- | -1059 | -0- | 11031 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11670 | X | 10206 | -0- | -1464 | -0- | 10206 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12059 | X | 10398 | -0- | -1661 | -0- | 10398 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 140,509 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
EL CAMINO REAL UNIT WELL #: 1H RRCID -> 262797 COMPL. DATE 07/27/2011 TOTAL DEPTH 13751 PERF.13992 - 18777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25668 | X | 21359 | -0- | -4309 | -0- | 21359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22736 | X | 18538 | -0- | -4198 | -0- | 18538 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24056 | X | 20036 | -0- | -4020 | -0- | 20036 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22140 | X | 19085 | -0- | -3055 | -0- | 19085 | 2 | | | N | -0- | | | | | -0- |
| 05 | 22320 | X | 19150 | -0- | -3170 | -0- | 19150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20670 | X | 16918 | -0- | -3752 | -0- | 16918 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20522 | X | 18050 | -0- | -2472 | -0- | 18050 | 2 | | | N | -0- | | | | | -0- |
| 08 | 20026 | X | 17439 | -0- | -2587 | -0- | 17439 | 2 | | | N | -0- | | | | | -0- |
| 09 | 19080 | X | 15704 | -0- | -3376 | -0- | 15704 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19158 | X | 16260 | -0- | -2898 | -0- | 16260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17460 | X | 15058 | -0- | -2402 | -0- | 15058 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18042 | X | 15895 | -0- | -2147 | -0- | 15895 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 213,492 TOTAL CONDENSATE PROD: -0-

ZAP MINERALS UNIT WELL #: 1H RRCID -> 262835 COMPL. DATE 11/30/2011 TOTAL DEPTH 14354 PERF.15750 - 17078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 02 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 03 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 551 | -0- | -38 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 468 | -0- | -252 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 07 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 497 | -0- | -61 | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 385 | -0- | -95 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 422 | -0- | -105 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,618 TOTAL CONDENSATE PROD: -0-

SIMPSON UNIT WELL #: 1H RRCID -> 262949 COMPL. DATE 01/07/2012 TOTAL DEPTH 13717 PERF.14088 - 19244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16957 | X | 14049 | -0- | -2908 | -0- | 14049 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13972 | X | 12500 | -0- | -1472 | -0- | 12500 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15066 | X | 13581 | -0- | -1485 | -0- | 13581 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14250 | X | 13058 | -0- | -1192 | -0- | 13058 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14725 | X | 12335 | -0- | -2390 | -0- | 12335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13590 | X | 11334 | -0- | -2256 | -0- | 11334 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13826 | X | 10654 | -0- | -3172 | -0- | 10654 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13578 | X | 11926 | -0- | -1652 | -0- | 11926 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13050 | X | 10156 | -0- | -2894 | -0- | 10156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12338 | X | 9916 | -0- | -2422 | -0- | 9916 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11550 | X | 10551 | -0- | -999 | -0- | 10551 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11935 | X | 10790 | -0- | -1145 | -0- | 10790 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 140,850 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
SHOFNER UNIT WELL #: 1H RRCID -> 263085 COMPL. DATE 01/04/2012 TOTAL DEPTH 13721 PERF.14065 - 19256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8194 | X | 8194 | -0- | -0- | -0- | 8194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7204 | X | 7204 | -0- | -0- | -0- | 7204 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7969 | X | 7969 | -0- | -0- | -0- | 7969 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7671 | X | 7671 | -0- | -0- | -0- | 7671 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7521 | X | 7521 | -0- | -0- | -0- | 7521 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6627 | X | 6627 | -0- | -0- | -0- | 6627 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6895 | X | 6895 | -0- | -0- | -0- | 6895 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7155 | X | 7155 | -0- | -0- | -0- | 7155 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6216 | X | 6216 | -0- | -0- | -0- | 6216 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5971 | X | 5971 | -0- | -0- | -0- | 5971 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6296 | X | 6296 | -0- | -0- | -0- | 6296 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5889 | X | 5889 | -0- | -0- | -0- | 5889 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 83,608 TOTAL CONDENSATE PROD: -0-

WILMA JEAN UNIT WELL #: 1H RRCID -> 263177 COMPL. DATE 04/28/2012 TOTAL DEPTH 14023 PERF.14026 - 18938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17391 | X | 17060 | -0- | -331 | -0- | 17060 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16137 | X | 16137 | -0- | -0- | -0- | 16137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 17391 | X | 16561 | -0- | -830 | -0- | 16561 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16830 | X | 15311 | -0- | -1519 | -0- | 15311 | 2 | | | N | -0- | | | | | -0- |
| 05 | 17391 | X | 15395 | -0- | -1996 | -0- | 15395 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16830 | X | 15034 | -0- | -1796 | -0- | 15034 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17391 | X | 14756 | -0- | -2635 | -0- | 14756 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16554 | X | 13645 | -0- | -2909 | -0- | 13645 | 2 | | | N | -0- | | | | | -0- |
| 09 | 15300 | X | 12502 | -0- | -2798 | -0- | 12502 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15531 | X | 14056 | -0- | -1475 | -0- | 14056 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15030 | X | 12328 | -0- | -2702 | -0- | 12328 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14756 | X | 13254 | -0- | -1502 | -0- | 13254 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 176,039 TOTAL CONDENSATE PROD: -0-

GLAZE UNIT WELL #: 1H RRCID -> 263187 COMPL. DATE 11/19/2011 TOTAL DEPTH 14146 PERF.14441 - 19614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 2726 | -0- | -1955 | -0- | 2726 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4228 | X | 2570 | -0- | -1658 | -0- | 2570 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4681 | X | 2999 | -0- | -1682 | -0- | 2999 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3780 | X | 2905 | -0- | -875 | -0- | 2905 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3224 | X | 2784 | -0- | -440 | -0- | 2784 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2966 | X | 2966 | -0- | -0- | -0- | 2966 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3054 | X | 3054 | -0- | -0- | -0- | 3054 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3214 | X | 3214 | -0- | -0- | -0- | 3214 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2970 | X | 2398 | -0- | -572 | -0- | 2398 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 2263 | -0- | -806 | -0- | 2263 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3646 | X | 3646 | -0- | -0- | -0- | 3646 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3224 | X | 2605 | -0- | -619 | -0- | 2605 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,130 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

BAKER UNIT WELL #: 1H RRCID -> 263188 COMPL. DATE 04/26/2012 TOTAL DEPTH 14142 PERF.15268 - 19694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15748 | X | 14999 | -0- | -749 | -0- | 14999 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14224 | X | 13782 | -0- | -442 | -0- | 13782 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15655 | X | 13874 | -0- | -1781 | -0- | 13874 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15150 | X | 12797 | -0- | -2353 | -0- | 12797 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15252 | X | 12963 | -0- | -2289 | -0- | 12963 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14760 | X | 12088 | -0- | -2672 | -0- | 12088 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15252 | X | 11812 | -0- | -3440 | -0- | 11812 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13888 | X | 11433 | -0- | -2455 | -0- | 11433 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12810 | X | 10846 | -0- | -1964 | -0- | 10846 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12958 | X | 11044 | -0- | -1914 | -0- | 11044 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12090 | X | 9962 | -0- | -2128 | -0- | 9962 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11811 | X | 10616 | -0- | -1195 | -0- | 10616 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 146,216 TOTAL CONDENSATE PROD: -0-

GLAZE UNIT WELL #: 2H RRCID -> 263189 COMPL. DATE 05/02/2012 TOTAL DEPTH 13831 PERF.14181 - 19100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21855 | X | 16713 | -0- | -5142 | -0- | 16713 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18088 | X | 15589 | -0- | -2499 | -0- | 15589 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20026 | X | 16545 | -0- | -3481 | -0- | 16545 | 2 | | | N | -0- | | | | | -0- |
| 04 | 19380 | X | 14620 | -0- | -4760 | -0- | 14620 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18817 | X | 15185 | -0- | -3632 | -0- | 15185 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16710 | X | 14430 | -0- | -2280 | -0- | 14430 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17267 | X | 13447 | -0- | -3820 | -0- | 13447 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16554 | X | 14160 | -0- | -2394 | -0- | 14160 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14700 | X | 11817 | -0- | -2883 | -0- | 11817 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15190 | X | 12098 | -0- | -3092 | -0- | 12098 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14430 | X | 10852 | -0- | -3578 | -0- | 10852 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14167 | X | 12396 | -0- | -1771 | -0- | 12396 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 167,852 TOTAL CONDENSATE PROD: -0-

HAYNES UNIT WELL #: 1H RRCID -> 263363 COMPL. DATE 05/12/2012 TOTAL DEPTH 13420 PERF.13651 - 18640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26319 | X | 25365 | -0- | -954 | -0- | 25365 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23772 | X | 21823 | -0- | -1949 | -0- | 21823 | 2 | | | N | -0- | | | | | -0- |
| 03 | 26319 | X | 23484 | -0- | -2835 | -0- | 23484 | 2 | | | N | -0- | | | | | -0- |
| 04 | 24540 | X | 21301 | -0- | -3239 | -0- | 21301 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25358 | X | 20806 | -0- | -4552 | -0- | 20806 | 2 | | | N | -0- | | | | | -0- |
| 06 | 24540 | X | 19090 | -0- | -5450 | -0- | 19090 | 2 | | | N | -0- | | | | | -0- |
| 07 | 24149 | X | 20037 | -0- | -4112 | -0- | 20037 | 2 | | | N | -0- | | | | | -0- |
| 08 | 23498 | X | 18799 | -0- | -4699 | -0- | 18799 | 2 | | | N | -0- | | | | | -0- |
| 09 | 21300 | X | 17387 | -0- | -3913 | -0- | 17387 | 2 | | | N | -0- | | | | | -0- |
| 10 | 20801 | X | 17073 | -0- | -3728 | -0- | 17073 | 2 | | | N | -0- | | | | | -0- |
| 11 | 19380 | X | 16518 | -0- | -2862 | -0- | 16518 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20026 | X | 16498 | -0- | -3528 | -0- | 16498 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 238,181 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
RUSSELL UNIT WELL #: 1H RRCID -> 263364 COMPL. DATE 06/04/2012 TOTAL DEPTH 13452 PERF.13796 - 18630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30814 | X | 26458 | -0- | -4356 | -0- | 26458 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25816 | X | 22717 | -0- | -3099 | -0- | 22717 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27559 | X | 23538 | -0- | -4021 | -0- | 23538 | 2 | | | N | -0- | | | | | -0- |
| 04 | 26670 | X | 20479 | -0- | -6191 | -0- | 20479 | 2 | | | N | -0- | | | | | -0- |
| 05 | 27559 | X | 22149 | -0- | -5410 | -0- | 22149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 25590 | X | 20334 | -0- | -5256 | -0- | 20334 | 2 | | | N | -0- | | | | | -0- |
| 07 | 25141 | X | 20119 | -0- | -5022 | -0- | 20119 | 2 | | | N | -0- | | | | | -0- |
| 08 | 23529 | X | 19998 | -0- | -3531 | -0- | 19998 | 2 | | | N | -0- | | | | | -0- |
| 09 | 21420 | X | 18178 | -0- | -3242 | -0- | 18178 | 2 | | | N | -0- | | | | | -0- |
| 10 | 22134 | X | 17746 | -0- | -4388 | -0- | 17746 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20340 | X | 17159 | -0- | -3181 | -0- | 17159 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20119 | X | 17052 | -0- | -3067 | -0- | 17052 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 245,927 TOTAL CONDENSATE PROD: -0-

HAYNES UNIT WELL #: 5H RRCID -> 263623 COMPL. DATE 05/19/2012 TOTAL DEPTH 13403 PERF.13645 - 19205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43214 | X | 33955 | -0- | -9259 | -0- | 33955 | 2 | | | N | -0- | | | | | -0- |
| 02 | 39032 | X | 29778 | -0- | -9254 | -0- | 29778 | 2 | | | N | -0- | | | | | -0- |
| 03 | 43214 | X | 30429 | -0- | -12785 | -0- | 30429 | 2 | | | N | -0- | | | | | -0- |
| 04 | 37230 | X | 27036 | -0- | -10194 | -0- | 27036 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36425 | X | 27500 | -0- | -8925 | -0- | 27500 | 2 | | | N | -0- | | | | | -0- |
| 06 | 32850 | X | 26228 | -0- | -6622 | -0- | 26228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32984 | X | 25486 | -0- | -7498 | -0- | 25486 | 2 | | | N | -0- | | | | | -0- |
| 08 | 30442 | X | 28070 | -0- | -2372 | -0- | 28070 | 2 | | | N | -0- | | | | | -0- |
| 09 | 27030 | X | 24181 | -0- | -2849 | -0- | 24181 | 2 | | | N | -0- | | | | | -0- |
| 10 | 27497 | X | 24044 | -0- | -3453 | -0- | 24044 | 2 | | | N | -0- | | | | | -0- |
| 11 | 27150 | X | 22758 | -0- | -4392 | -0- | 22758 | 2 | | | N | -0- | | | | | -0- |
| 12 | 28055 | X | 21194 | -0- | -6861 | -0- | 21194 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 320,659 TOTAL CONDENSATE PROD: -0-

HAYNES UNIT WELL #: 3H RRCID -> 263625 COMPL. DATE 05/17/2012 TOTAL DEPTH 13420 PERF.13742 - 19217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33821 | X | 27874 | -0- | -5947 | -0- | 27874 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31472 | X | 23227 | -0- | -8245 | -0- | 23227 | 2 | | | N | -0- | | | | | -0- |
| 03 | 34844 | X | 24436 | -0- | -10408 | -0- | 24436 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33720 | X | 22673 | -0- | -11047 | -0- | 22673 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31248 | X | 22475 | -0- | -8773 | -0- | 22475 | 2 | | | N | -0- | | | | | -0- |
| 06 | 26970 | X | 21192 | -0- | -5778 | -0- | 21192 | 2 | | | N | -0- | | | | | -0- |
| 07 | 25730 | X | 20371 | -0- | -5359 | -0- | 20371 | 2 | | | N | -0- | | | | | -0- |
| 08 | 24428 | X | 19681 | -0- | -4747 | -0- | 19681 | 2 | | | N | -0- | | | | | -0- |
| 09 | 22680 | X | 18669 | -0- | -4011 | -0- | 18669 | 2 | | | N | -0- | | | | | -0- |
| 10 | 22475 | X | 19407 | -0- | -3068 | -0- | 19407 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21180 | X | 18009 | -0- | -3171 | -0- | 18009 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20367 | X | 18249 | -0- | -2118 | -0- | 18249 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 256,263 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

HAYNES UNIT WELL #: 4H RRCID -> 263626 COMPL. DATE 06/08/2012 TOTAL DEPTH 13052 PERF.13367 - 18356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23002 | X | 17968 | -0- | -5034 | -0- | 17968 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19376 | X | 16093 | -0- | -3283 | -0- | 16093 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20398 | X | 16078 | -0- | -4320 | -0- | 16078 | 2 | | | N | -0- | | | | | -0- |
| 04 | 19440 | X | 15622 | -0- | -3818 | -0- | 15622 | 2 | | | N | -0- | | | | | -0- |
| 05 | 19158 | X | 15375 | -0- | -3783 | -0- | 15375 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17400 | X | 14716 | -0- | -2684 | -0- | 14716 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17825 | X | 14262 | -0- | -3563 | -0- | 14262 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16151 | X | 11986 | -0- | -4165 | -0- | 11986 | 2 | | | N | -0- | | | | | -0- |
| 09 | 15630 | X | 13319 | -0- | -2311 | -0- | 13319 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15376 | X | 12668 | -0- | -2708 | -0- | 12668 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14730 | X | 10681 | -0- | -4049 | -0- | 10681 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14260 | X | 12147 | -0- | -2113 | -0- | 12147 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 170,915 TOTAL CONDENSATE PROD: -0-

HAYNES UNIT WELL #: 2H RRCID -> 263636 COMPL. DATE 05/20/2012 TOTAL DEPTH 13079 PERF.13426 - 18085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19995 | X | 18218 | -0- | -1777 | -0- | 18218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17528 | X | 14440 | -0- | -3088 | -0- | 14440 | 2 | | | N | -0- | | | | | -0- |
| 03 | 19158 | X | 15203 | -0- | -3955 | -0- | 15203 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17640 | X | 13847 | -0- | -3793 | -0- | 13847 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18228 | X | 13928 | -0- | -4300 | -0- | 13928 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17640 | X | 13203 | -0- | -4437 | -0- | 13203 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15996 | X | 12434 | -0- | -3562 | -0- | 12434 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15190 | X | 12510 | -0- | -2680 | -0- | 12510 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13860 | X | 12079 | -0- | -1781 | -0- | 12079 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13919 | X | 11775 | -0- | -2144 | -0- | 11775 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13200 | X | 11326 | -0- | -1874 | -0- | 11326 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12524 | X | 10750 | -0- | -1774 | -0- | 10750 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 159,713 TOTAL CONDENSATE PROD: -0-

KENDRICK UNIT WELL #: 1H RRCID -> 263659 COMPL. DATE 06/02/2012 TOTAL DEPTH 13700 PERF.13796 - 18164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29140 | X | 23589 | -0- | -5551 | -0- | 23589 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24080 | X | 19938 | -0- | -4142 | -0- | 19938 | 2 | | | N | -0- | | | | | -0- |
| 03 | 26412 | X | 21859 | -0- | -4553 | -0- | 21859 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25560 | X | 20559 | -0- | -5001 | -0- | 20559 | 2 | | | N | -0- | | | | | -0- |
| 05 | 24273 | X | 21383 | -0- | -2890 | -0- | 21383 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22830 | X | 20074 | -0- | -2756 | -0- | 20074 | 2 | | | N | -0- | | | | | -0- |
| 07 | 22072 | X | 19609 | -0- | -2463 | -0- | 19609 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21855 | X | 16626 | -0- | -5229 | -0- | 16626 | 2 | | | N | -0- | | | | | -0- |
| 09 | 20700 | X | 18464 | -0- | -2236 | -0- | 18464 | 2 | | | N | -0- | | | | | -0- |
| 10 | 21390 | X | 16652 | -0- | -4738 | -0- | 16652 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20070 | X | 16980 | -0- | -3090 | -0- | 16980 | 2 | | | N | -0- | | | | | -0- |
| 12 | 19623 | X | 15255 | -0- | -4368 | -0- | 15255 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 230,988 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
ATTOYAC RIVER GAS UNIT WELL #: 2H RRCID -> 263721 COMPL. DATE 10/08/2011 TOTAL DEPTH 13174 PERF.13688 - 18100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19313 | X | 15024 | -0- | -4289 | -0- | 15024 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16100 | X | 13455 | -0- | -2645 | -0- | 13455 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16771 | X | 14355 | -0- | -2416 | -0- | 14355 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15300 | X | 14949 | -0- | -351 | -0- | 14949 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15810 | X | 13475 | -0- | -2335 | -0- | 13475 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14550 | X | 13042 | -0- | -1508 | -0- | 13042 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15438 | X | 13553 | -0- | -1885 | -0- | 13553 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15438 | X | 12898 | -0- | -2540 | -0- | 12898 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14940 | X | 12851 | -0- | -2089 | -0- | 12851 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13547 | X | 12657 | -0- | -890 | -0- | 12657 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13110 | X | 12317 | -0- | -793 | -0- | 12317 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13547 | X | 12451 | -0- | -1096 | -0- | 12451 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 161,027 TOTAL CONDENSATE PROD: -0-

LEIGH, ELIZABETH GAS UNIT WELL #: 1H RRCID -> 263793 COMPL. DATE 03/12/2011 TOTAL DEPTH 13578 PERF.14289 - 18885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11037 | X | 11037 | -0- | -0- | -0- | 11037 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6664 | X | 5156 | -0- | -1508 | -0- | 5156 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12289 | X | 12289 | -0- | -0- | -0- | 12289 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9611 | X | 9611 | -0- | -0- | -0- | 9611 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7463 | X | 7463 | -0- | -0- | -0- | 7463 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7140 | X | 6820 | -0- | -320 | -0- | 6820 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10105 | X | 10105 | -0- | -0- | -0- | 10105 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8899 | X | 8899 | -0- | -0- | -0- | 8899 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7362 | X | 7362 | -0- | -0- | -0- | 7362 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7819 | X | 7819 | -0- | -0- | -0- | 7819 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7140 | X | 7087 | -0- | -53 | -0- | 7087 | 2 | | | N | -0- | | | | | -0- |
| *12 | 8534 | X | 8534 | -0- | -0- | -0- | 8534 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 102,182 TOTAL CONDENSATE PROD: -0-

HANNA UNIT WELL #: 1H RRCID -> 263795 COMPL. DATE 05/29/2011 TOTAL DEPTH 13360 PERF.13572 - 18416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29791 | X | 24834 | -0- | -4957 | -0- | 24834 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25760 | X | 22150 | -0- | -3610 | -0- | 22150 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27776 | X | 22814 | -0- | -4962 | -0- | 22814 | 2 | | | N | -0- | | | | | -0- |
| 04 | 26160 | X | 21541 | -0- | -4619 | -0- | 21541 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25358 | X | 21867 | -0- | -3491 | -0- | 21867 | 2 | | | N | -0- | | | | | -0- |
| 06 | 24030 | X | 19634 | -0- | -4396 | -0- | 19634 | 2 | | | N | -0- | | | | | -0- |
| 07 | 24521 | X | 20865 | -0- | -3656 | -0- | 20865 | 2 | | | N | -0- | | | | | -0- |
| 08 | 22816 | X | 19432 | -0- | -3384 | -0- | 19432 | 2 | | | N | -0- | | | | | -0- |
| 09 | 21540 | X | 18395 | -0- | -3145 | -0- | 18395 | 2 | | | N | -0- | | | | | -0- |
| 10 | 21855 | X | 18661 | -0- | -3194 | -0- | 18661 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20190 | X | 18411 | -0- | -1779 | -0- | 18411 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20863 | X | 18075 | -0- | -2788 | -0- | 18075 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 246,679 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
JENKINS UNIT WELL #: 1H RRCID -> 263798 COMPL. DATE 08/11/2011 TOTAL DEPTH 14909 PERF.15000 - 19755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27590 | X | 24082 | -0- | -3508 | -0- | 24082 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24220 | X | 20572 | -0- | -3648 | -0- | 20572 | 2 | | | N | -0- | | | | | -0- |
| 03 | 26505 | X | 22512 | -0- | -3993 | -0- | 22512 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25650 | X | 19912 | -0- | -5738 | -0- | 19912 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25017 | X | 19681 | -0- | -5336 | -0- | 19681 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23310 | X | 18132 | -0- | -5178 | -0- | 18132 | 2 | | | N | -0- | | | | | -0- |
| 07 | 22785 | X | 18308 | -0- | -4477 | -0- | 18308 | 2 | | | N | -0- | | | | | -0- |
| 08 | 22506 | X | 17950 | -0- | -4556 | -0- | 17950 | 2 | | | N | -0- | | | | | -0- |
| 09 | 19920 | X | 17109 | -0- | -2811 | -0- | 17109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19685 | X | 17284 | -0- | -2401 | -0- | 17284 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18120 | X | 16905 | -0- | -1215 | -0- | 16905 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18321 | X | 17026 | -0- | -1295 | -0- | 17026 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 229,473 TOTAL CONDENSATE PROD: -0-

STEVE UNIT WELL #: 1H RRCID -> 263800 COMPL. DATE 01/27/2012 TOTAL DEPTH 13998 PERF.14986 - 19204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15438 | X | 9478 | -0- | -5960 | -0- | 9478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13468 | X | 8354 | -0- | -5114 | -0- | 8354 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11904 | X | 8869 | -0- | -3035 | -0- | 8869 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9420 | X | 8149 | -0- | -1271 | -0- | 8149 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9734 | X | 8753 | -0- | -981 | -0- | 8753 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9254 | X | 9254 | -0- | -0- | -0- | 9254 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9238 | X | 8719 | -0- | -519 | -0- | 8719 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8866 | X | 8078 | -0- | -788 | -0- | 8078 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9240 | X | 8076 | -0- | -1164 | -0- | 8076 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9548 | X | 7861 | -0- | -1687 | -0- | 7861 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9240 | X | 6871 | -0- | -2369 | -0- | 6871 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8711 | X | 7835 | -0- | -876 | -0- | 7835 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 100,297 TOTAL CONDENSATE PROD: -0-

PACE UNIT WELL #: 1H RRCID -> 264161 COMPL. DATE 05/31/2012 TOTAL DEPTH 13697 PERF.14022 - 18972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31155 | X | 23840 | -0- | -7315 | -0- | 23840 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26320 | X | 22253 | -0- | -4067 | -0- | 22253 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27342 | X | 23032 | -0- | -4310 | -0- | 23032 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25260 | X | 21140 | -0- | -4120 | -0- | 21140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 24986 | X | 21141 | -0- | -3845 | -0- | 21141 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23850 | X | 19095 | -0- | -4755 | -0- | 19095 | 2 | | | N | -0- | | | | | -0- |
| 07 | 24645 | X | 18455 | -0- | -6190 | -0- | 18455 | 2 | | | N | -0- | | | | | -0- |
| 08 | 23033 | X | 20849 | -0- | -2184 | -0- | 20849 | 2 | | | N | -0- | | | | | -0- |
| 09 | 21150 | X | 18143 | -0- | -3007 | -0- | 18143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 21142 | X | 17976 | -0- | -3166 | -0- | 17976 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20190 | X | 15801 | -0- | -4389 | -0- | 15801 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20863 | X | 18329 | -0- | -2534 | -0- | 18329 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 240,054 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
LISTER UNIT WELL #: 1H RRCID -> 264342 COMPL. DATE 06/14/2012 TOTAL DEPTH 13693 PERF.14490 - 20499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44795 | X | 29804 | -0- | -14991 | -0- | 29804 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35224 | X | 25998 | -0- | -9226 | -0- | 25998 | 2 | | | N | -0- | | | | | -0- |
| 03 | 38998 | X | 30742 | -0- | -8256 | -0- | 30742 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36150 | X | 28452 | -0- | -7698 | -0- | 28452 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32395 | X | 27686 | -0- | -4709 | -0- | 27686 | 2 | | | N | -0- | | | | | -0- |
| 06 | 29760 | X | 24668 | -0- | -5092 | -0- | 24668 | 2 | | | N | -0- | | | | | -0- |
| 07 | 30752 | X | 24497 | -0- | -6255 | -0- | 24497 | 2 | | | N | -0- | | | | | -0- |
| 08 | 30752 | X | 26300 | -0- | -4452 | -0- | 26300 | 2 | | | N | -0- | | | | | -0- |
| 09 | 28440 | X | 23813 | -0- | -4627 | -0- | 23813 | 2 | | | N | -0- | | | | | -0- |
| 10 | 27683 | X | 24569 | -0- | -3114 | -0- | 24569 | 2 | | | N | -0- | | | | | -0- |
| 11 | 25440 | X | 22853 | -0- | -2587 | -0- | 22853 | 2 | | | N | -0- | | | | | -0- |
| 12 | 26288 | X | 22442 | -0- | -3846 | -0- | 22442 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 311,824 TOTAL CONDENSATE PROD: -0-

ACLCO UNIT WELL #: 3H RRCID -> 264686 COMPL. DATE 06/03/2012 TOTAL DEPTH 14386 PERF.14578 - 19219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30752 | X | 23052 | -0- | -7700 | -0- | 23052 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25928 | X | 20619 | -0- | -5309 | -0- | 20619 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27063 | X | 21849 | -0- | -5214 | -0- | 21849 | 2 | | | N | -0- | | | | | -0- |
| 04 | 26130 | X | 19327 | -0- | -6803 | -0- | 19327 | 2 | | | N | -0- | | | | | -0- |
| 05 | 24273 | X | 20738 | -0- | -3535 | -0- | 20738 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22320 | X | 18489 | -0- | -3831 | -0- | 18489 | 2 | | | N | -0- | | | | | -0- |
| 07 | 22816 | X | 18268 | -0- | -4548 | -0- | 18268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21855 | X | 19120 | -0- | -2735 | -0- | 19120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 20070 | X | 16083 | -0- | -3987 | -0- | 16083 | 2 | | | N | -0- | | | | | -0- |
| 10 | 20739 | X | 16938 | -0- | -3801 | -0- | 16938 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18510 | X | 16370 | -0- | -2140 | -0- | 16370 | 2 | | | N | -0- | | | | | -0- |
| 12 | 19127 | X | 16103 | -0- | -3024 | -0- | 16103 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 226,956 TOTAL CONDENSATE PROD: -0-

ACLCO UNIT WELL #: 7H RRCID -> 264692 COMPL. DATE 06/17/2012 TOTAL DEPTH 14166 PERF.14730 - 19781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40579 | X | 32601 | -0- | -7978 | -0- | 32601 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35448 | X | 27906 | -0- | -7542 | -0- | 27906 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36425 | X | 29197 | -0- | -7228 | -0- | 29197 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33030 | X | 27057 | -0- | -5973 | -0- | 27057 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32612 | X | 27463 | -0- | -5149 | -0- | 27463 | 2 | | | N | -0- | | | | | -0- |
| 06 | 31560 | X | 24408 | -0- | -7152 | -0- | 24408 | 2 | | | N | -0- | | | | | -0- |
| 07 | 30907 | X | 23720 | -0- | -7187 | -0- | 23720 | 2 | | | N | -0- | | | | | -0- |
| 08 | 29202 | X | 23274 | -0- | -5928 | -0- | 23274 | 2 | | | N | -0- | | | | | -0- |
| 09 | 27060 | X | 20594 | -0- | -6466 | -0- | 20594 | 2 | | | N | -0- | | | | | -0- |
| 10 | 27466 | X | 21244 | -0- | -6222 | -0- | 21244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 24420 | X | 21577 | -0- | -2843 | -0- | 21577 | 2 | | | N | -0- | | | | | -0- |
| 12 | 23715 | X | 19427 | -0- | -4288 | -0- | 19427 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 298,468 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
ACLCO UNIT WELL #: 2H RRCID -> 264693 COMPL. DATE 05/30/2012 TOTAL DEPTH 14074 PERF.14300 - 19340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19964 | X | 15951 | -0- | -4013 | -0- | 15951 | 2 | | N | -0- | | | -0- |
| 02 | 16716 | X | 13719 | -0- | -2997 | -0- | 13719 | 2 | | N | -0- | | | -0- |
| 03 | 17887 | X | 14968 | -0- | -2919 | -0- | 14968 | 2 | | N | -0- | | | -0- |
| 04 | 16740 | X | 13345 | -0- | -3395 | -0- | 13345 | 2 | | N | -0- | | | -0- |
| 05 | 16213 | X | 12737 | -0- | -3476 | -0- | 12737 | 2 | | N | -0- | | | -0- |
| 06 | 15450 | X | 12400 | -0- | -3050 | -0- | 12400 | 2 | | N | -0- | | | -0- |
| 07 | 15190 | X | 12846 | -0- | -2344 | -0- | 12846 | 2 | | N | -0- | | | -0- |
| 08 | 14973 | X | 11534 | -0- | -3439 | -0- | 11534 | 2 | | N | -0- | | | -0- |
| 09 | 13350 | X | 11669 | -0- | -1681 | -0- | 11669 | 2 | | N | -0- | | | -0- |
| 10 | 12834 | X | 10833 | -0- | -2001 | -0- | 10833 | 2 | | N | -0- | | | -0- |
| 11 | 12420 | X | 9786 | -0- | -2634 | -0- | 9786 | 2 | | N | -0- | | | -0- |
| 12 | 12834 | X | 10515 | -0- | -2319 | -0- | 10515 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 150,303 TOTAL CONDENSATE PROD: -0-

ACLCO UNIT WELL #: 4H RRCID -> 264694 COMPL. DATE 06/06/2012 TOTAL DEPTH 13887 PERF.14256 - 18911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17422 | X | 13270 | -0- | -4152 | -0- | 13270 | 2 | | N | -0- | | | -0- |
| 02 | 15736 | X | 10945 | -0- | -4791 | -0- | 10945 | 2 | | N | -0- | | | -0- |
| 03 | 15934 | X | 11365 | -0- | -4569 | -0- | 11365 | 2 | | N | -0- | | | -0- |
| 04 | 14100 | X | 9848 | -0- | -4252 | -0- | 9848 | 2 | | N | -0- | | | -0- |
| 05 | 13826 | X | 11744 | -0- | -2082 | -0- | 11744 | 2 | | N | -0- | | | -0- |
| 06 | 12840 | X | 9642 | -0- | -3198 | -0- | 9642 | 2 | | N | -0- | | | -0- |
| 07 | 12121 | X | 9830 | -0- | -2291 | -0- | 9830 | 2 | | N | -0- | | | -0- |
| 08 | 11749 | X | 9275 | -0- | -2474 | -0- | 9275 | 2 | | N | -0- | | | -0- |
| 09 | 11370 | X | 9135 | -0- | -2235 | -0- | 9135 | 2 | | N | -0- | | | -0- |
| 10 | 11749 | X | 7811 | -0- | -3938 | -0- | 7811 | 2 | | N | -0- | | | -0- |
| 11 | 9630 | X | 8785 | -0- | -845 | -0- | 8785 | 2 | | N | -0- | | | -0- |
| 12 | 9827 | X | 8992 | -0- | -835 | -0- | 8992 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 120,642 TOTAL CONDENSATE PROD: -0-

ACLCO UNIT WELL #: 6H RRCID -> 264697 COMPL. DATE 06/14/2012 TOTAL DEPTH 13793 PERF.14114 - 18654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17546 | X | 14338 | -0- | -3208 | -0- | 14338 | 2 | | N | -0- | | | -0- |
| 02 | 15596 | X | 11382 | -0- | -4214 | -0- | 11382 | 2 | | N | -0- | | | -0- |
| 03 | 15779 | X | 11706 | -0- | -4073 | -0- | 11706 | 2 | | N | -0- | | | -0- |
| 04 | 14190 | X | 12052 | -0- | -2138 | -0- | 12052 | 2 | | N | -0- | | | -0- |
| 05 | 14570 | X | 10964 | -0- | -3606 | -0- | 10964 | 2 | | N | -0- | | | -0- |
| 06 | 13890 | X | 10915 | -0- | -2975 | -0- | 10915 | 2 | | N | -0- | | | -0- |
| 07 | 12617 | X | 8999 | -0- | -3618 | -0- | 8999 | 2 | | N | -0- | | | -0- |
| 08 | 12462 | X | 10591 | -0- | -1871 | -0- | 10591 | 2 | | N | -0- | | | -0- |
| 09 | 12060 | X | 9701 | -0- | -2359 | -0- | 9701 | 2 | | N | -0- | | | -0- |
| 10 | 11284 | X | 9291 | -0- | -1993 | -0- | 9291 | 2 | | N | -0- | | | -0- |
| 11 | 10920 | X | 8757 | -0- | -2163 | -0- | 8757 | 2 | | N | -0- | | | -0- |
| 12 | 10602 | X | 5891 | -0- | -4711 | -0- | 5891 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 124,587 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

PATTON UNIT WELL #: 1H RRCID -> 265009 COMPL. DATE 04/19/2012 TOTAL DEPTH 13640 PERF.13992 - 20015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48856 | X | 35450 | -0- | -13406 | -0- | 35450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 41916 | X | 30775 | -0- | -11141 | -0- | 30775 | 2 | | | N | -0- | | | | | -0- |
| 03 | 43772 | X | 32991 | -0- | -10781 | -0- | 32991 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39810 | X | 31681 | -0- | -8129 | -0- | 31681 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38440 | X | 31812 | -0- | -6628 | -0- | 31812 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34320 | X | 27858 | -0- | -6462 | -0- | 27858 | 2 | | | N | -0- | | | | | -0- |
| 07 | 34069 | X | 28107 | -0- | -5962 | -0- | 28107 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32984 | X | 29167 | -0- | -3817 | -0- | 29167 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31680 | X | 25801 | -0- | -5879 | -0- | 25801 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31806 | X | 26287 | -0- | -5519 | -0- | 26287 | 2 | | | N | -0- | | | | | -0- |
| 11 | 28230 | X | 25284 | -0- | -2946 | -0- | 25284 | 2 | | | N | -0- | | | | | -0- |
| 12 | 29171 | X | 24980 | -0- | -4191 | -0- | 24980 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 350,193 TOTAL CONDENSATE PROD: -0-

BRITTAIN UNIT WELL #: 1H RRCID -> 265014 COMPL. DATE 04/19/2012 TOTAL DEPTH 13648 PERF.14013 - 19238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43183 | X | 33794 | -0- | -9389 | -0- | 33794 | 2 | | | N | -0- | | | | | -0- |
| 02 | 39004 | X | 29270 | -0- | -9734 | -0- | 29270 | 2 | | | N | -0- | | | | | -0- |
| 03 | 41478 | X | 31693 | -0- | -9785 | -0- | 31693 | 2 | | | N | -0- | | | | | -0- |
| 04 | 37260 | X | 29103 | -0- | -8157 | -0- | 29103 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36022 | X | 28822 | -0- | -7200 | -0- | 28822 | 2 | | | N | -0- | | | | | -0- |
| 06 | 32700 | X | 26746 | -0- | -5954 | -0- | 26746 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32395 | X | 24346 | -0- | -8049 | -0- | 24346 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31682 | X | 24057 | -0- | -7625 | -0- | 24057 | 2 | | | N | -0- | | | | | -0- |
| 09 | 29100 | X | 22609 | -0- | -6491 | -0- | 22609 | 2 | | | N | -0- | | | | | -0- |
| 10 | 28830 | X | 22327 | -0- | -6503 | -0- | 22327 | 2 | | | N | -0- | | | | | -0- |
| 11 | 26760 | X | 20584 | -0- | -6176 | -0- | 20584 | 2 | | | N | -0- | | | | | -0- |
| 12 | 24335 | X | 21021 | -0- | -3314 | -0- | 21021 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 314,372 TOTAL CONDENSATE PROD: -0-

LOUT UNIT WELL #: 1HR RRCID -> 265081 COMPL. DATE 09/13/2012 TOTAL DEPTH 13844 PERF.14108 - 20037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70804 | X | 54354 | -0- | -16450 | -0- | 54354 | 2 | | | N | -0- | | | | | -0- |
| 02 | 63280 | X | 45216 | -0- | -18064 | -0- | 45216 | 2 | | | N | -0- | | | | | -0- |
| 03 | 63612 | X | 47945 | -0- | -15667 | -0- | 47945 | 2 | | | N | -0- | | | | | -0- |
| 04 | 59370 | X | 46394 | -0- | -12976 | -0- | 46394 | 2 | | | N | -0- | | | | | -0- |
| 05 | 58435 | X | 44838 | -0- | -13597 | -0- | 44838 | 2 | | | N | -0- | | | | | -0- |
| 06 | 52590 | X | 41696 | -0- | -10894 | -0- | 41696 | 2 | | | N | -0- | | | | | -0- |
| 07 | 50065 | X | 41837 | -0- | -8228 | -0- | 41837 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47957 | X | 39550 | -0- | -8407 | -0- | 39550 | 2 | | | N | -0- | | | | | -0- |
| 09 | 46380 | X | 36230 | -0- | -10150 | -0- | 36230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 44826 | X | 36649 | -0- | -8177 | -0- | 36649 | 2 | | | N | -0- | | | | | -0- |
| 11 | 41700 | X | 34056 | -0- | -7644 | -0- | 34056 | 2 | | | N | -0- | | | | | -0- |
| 12 | 41850 | X | 34262 | -0- | -7588 | -0- | 34262 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 503,027 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

ACLCO UNIT WELL #: 5H RRCID -> 265185 COMPL. DATE 06/09/2012 TOTAL DEPTH 14208 PERF.15959 - 19675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21111 | X | 15005 | -0- | -6106 | -0- | 15005 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19068 | X | 14169 | -0- | -4899 | -0- | 14169 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18507 | X | 9173 | -0- | -9334 | -0- | 9173 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17910 | X | 14765 | -0- | -3145 | -0- | 14765 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16833 | X | 14640 | -0- | -2193 | -0- | 14640 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15180 | X | 12269 | -0- | -2911 | -0- | 12269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15686 | X | 10756 | -0- | -4930 | -0- | 10756 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15252 | X | 14021 | -0- | -1231 | -0- | 14021 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14760 | X | 8436 | -0- | -6324 | -0- | 8436 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14632 | X | 1860 | -0- | -12772 | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13560 | X | 129 | -0- | -13431 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14012 | X | -0- | -0- | -14012 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 115,223 TOTAL CONDENSATE PROD: -0-

GEORGE UNIT WELL #: 1H RRCID -> 265238 COMPL. DATE 05/08/2012 TOTAL DEPTH 13723 PERF.14325 - 19838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62992 | X | 49153 | -0- | -13839 | -0- | 49153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 55160 | X | 43310 | -0- | -11850 | -0- | 43310 | 2 | | | N | -0- | | | | | -0- |
| 03 | 57939 | X | 41739 | -0- | -16200 | -0- | 41739 | 2 | | | N | -0- | | | | | -0- |
| 04 | 53280 | X | 42589 | -0- | -10691 | -0- | 42589 | 2 | | | N | -0- | | | | | -0- |
| 05 | 51646 | X | 41252 | -0- | -10394 | -0- | 41252 | 2 | | | N | -0- | | | | | -0- |
| 06 | 47580 | X | 38739 | -0- | -8841 | -0- | 38739 | 2 | | | N | -0- | | | | | -0- |
| 07 | 47957 | X | 37522 | -0- | -10435 | -0- | 37522 | 2 | | | N | -0- | | | | | -0- |
| 08 | 44020 | X | 37106 | -0- | -6914 | -0- | 37106 | 2 | | | N | -0- | | | | | -0- |
| 09 | 42600 | X | 31689 | -0- | -10911 | -0- | 31689 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41261 | X | 35176 | -0- | -6085 | -0- | 35176 | 2 | | | N | -0- | | | | | -0- |
| 11 | 38730 | X | 29773 | -0- | -8957 | -0- | 29773 | 2 | | | N | -0- | | | | | -0- |
| 12 | 37510 | X | 32414 | -0- | -5096 | -0- | 32414 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 460,462 TOTAL CONDENSATE PROD: -0-

BARTON UNIT WELL #: 1H RRCID -> 265239 COMPL. DATE 05/16/2012 TOTAL DEPTH 13566 PERF.14034 - 19471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60233 | X | 44819 | -0- | -15414 | -0- | 44819 | 2 | | | N | -0- | | | | | -0- |
| 02 | 50624 | X | 39501 | -0- | -11123 | -0- | 39501 | 2 | | | N | -0- | | | | | -0- |
| 03 | 52049 | X | 40278 | -0- | -11771 | -0- | 40278 | 2 | | | N | -0- | | | | | -0- |
| 04 | 48600 | X | 37520 | -0- | -11080 | -0- | 37520 | 2 | | | N | -0- | | | | | -0- |
| 05 | 47802 | X | 34418 | -0- | -13384 | -0- | 34418 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43380 | X | 34546 | -0- | -8834 | -0- | 34546 | 2 | | | N | -0- | | | | | -0- |
| 07 | 43741 | X | 34306 | -0- | -9435 | -0- | 34306 | 2 | | | N | -0- | | | | | -0- |
| 08 | 40269 | X | 32334 | -0- | -7935 | -0- | 32334 | 2 | | | N | -0- | | | | | -0- |
| 09 | 37530 | X | 30745 | -0- | -6785 | -0- | 30745 | 2 | | | N | -0- | | | | | -0- |
| 10 | 35712 | X | 30986 | -0- | -4726 | -0- | 30986 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34560 | X | 29012 | -0- | -5548 | -0- | 29012 | 2 | | | N | -0- | | | | | -0- |
| 12 | 34317 | X | 28634 | -0- | -5683 | -0- | 28634 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 417,099 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
SARGE UNIT WELL #: 1HR RRCID -> 265935 COMPL. DATE 08/28/2012 TOTAL DEPTH 15828 PERF.15931 - 21031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55800 | X | 35163 | -0- | -20637 | -0- | 35163 | 2 | | | N | -0- | | | | | -0- |
| 02 | 47712 | X | 38604 | -0- | -9108 | -0- | 38604 | 2 | | | N | -0- | | | | | -0- |
| 03 | 51057 | X | 39703 | -0- | -11354 | -0- | 39703 | 2 | | | N | -0- | | | | | -0- |
| 04 | 49410 | X | 33698 | -0- | -15712 | -0- | 33698 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42749 | X | 28226 | -0- | -14523 | -0- | 28226 | 2 | | | N | -0- | | | | | -0- |
| 06 | 41370 | X | 25566 | -0- | -15804 | -0- | 25566 | 2 | | | N | -0- | | | | | -0- |
| 07 | 42749 | X | 22670 | -0- | -20079 | -0- | 22670 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39711 | X | 38953 | -0- | -758 | -0- | 38953 | 2 | | | N | -0- | | | | | -0- |
| 09 | 34126 | X | 34126 | -0- | -0- | -0- | 34126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 32630 | X | 32630 | -0- | -0- | -0- | 32630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 37710 | X | 30658 | -0- | -7052 | -0- | 30658 | 2 | | | N | -0- | | | | | -0- |
| 12 | 38967 | X | 31681 | -0- | -7286 | -0- | 31681 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 391,678 TOTAL CONDENSATE PROD: -0-

BETTYE JANE UNIT WELL #: 1H RRCID -> 266018 COMPL. DATE 09/21/2012 TOTAL DEPTH 13101 PERF.13718 - 18620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48360 | X | 36185 | -0- | -12175 | -0- | 36185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 41048 | X | 29799 | -0- | -11249 | -0- | 29799 | 2 | | | N | -0- | | | | | -0- |
| 03 | 43059 | X | 32404 | -0- | -10655 | -0- | 32404 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39300 | X | 30930 | -0- | -8370 | -0- | 30930 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38254 | X | 29463 | -0- | -8791 | -0- | 29463 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35010 | X | 29340 | -0- | -5670 | -0- | 29340 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32984 | X | 28188 | -0- | -4796 | -0- | 28188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32395 | X | 27898 | -0- | -4497 | -0- | 27898 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30930 | X | 24581 | -0- | -6349 | -0- | 24581 | 2 | | | N | -0- | | | | | -0- |
| 10 | 30318 | X | 25388 | -0- | -4930 | -0- | 25388 | 2 | | | N | -0- | | | | | -0- |
| 11 | 29340 | X | 23367 | -0- | -5973 | -0- | 23367 | 2 | | | N | -0- | | | | | -0- |
| 12 | 28179 | X | 23105 | -0- | -5074 | -0- | 23105 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 340,648 TOTAL CONDENSATE PROD: -0-

POOL UNIT WELL #: 1H RRCID -> 266934 COMPL. DATE 09/26/2012 TOTAL DEPTH 13802 PERF.14400 - 20216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77190 | X | 58378 | -0- | -18812 | -0- | 58378 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68376 | X | 50861 | -0- | -17515 | -0- | 50861 | 2 | | | N | -0- | | | | | -0- |
| 03 | 70308 | X | 52947 | -0- | -17361 | -0- | 52947 | 2 | | | N | -0- | | | | | -0- |
| 04 | 65220 | X | 48925 | -0- | -16295 | -0- | 48925 | 2 | | | N | -0- | | | | | -0- |
| 05 | 63705 | X | 48051 | -0- | -15654 | -0- | 48051 | 2 | | | N | -0- | | | | | -0- |
| 06 | 56490 | X | 43659 | -0- | -12831 | -0- | 43659 | 2 | | | N | -0- | | | | | -0- |
| 07 | 56296 | X | 42889 | -0- | -13407 | -0- | 42889 | 2 | | | N | -0- | | | | | -0- |
| 08 | 52948 | X | 41106 | -0- | -11842 | -0- | 41106 | 2 | | | N | -0- | | | | | -0- |
| 09 | 48930 | X | 37862 | -0- | -11068 | -0- | 37862 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48050 | X | 37247 | -0- | -10803 | -0- | 37247 | 2 | | | N | -0- | | | | | -0- |
| 11 | 43650 | X | 34729 | -0- | -8921 | -0- | 34729 | 2 | | | N | -0- | | | | | -0- |
| 12 | 42904 | X | 34504 | -0- | -8400 | -0- | 34504 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 531,158 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
OLIVER, THOMAS UNIT WELL #: 1H RRCID -> 266947 COMPL. DATE 09/14/2012 TOTAL DEPTH 14988 PERF.15200 - 20545

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37727 | X | 28555 | -0- | | -9172 | -0- | 28555 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31052 | X | 28194 | -0- | | -2858 | -0- | 28194 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35208 | X | 35208 | -0- | | -0- | -0- | 35208 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30166 | X | 30166 | -0- | | -0- | -0- | 30166 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31217 | X | 29474 | -0- | | -1743 | -0- | 29474 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34080 | X | 27008 | -0- | | -7072 | -0- | 27008 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35216 | X | 26604 | -0- | | -8612 | -0- | 26604 | 2 | | | N | -0- | | | | | -0- |
| 08 | 35216 | X | 25036 | -0- | | -10180 | -0- | 25036 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30180 | X | 23743 | -0- | | -6437 | -0- | 23743 | 2 | | | N | -0- | | | | | -0- |
| 10 | 29481 | X | 22808 | -0- | | -6673 | -0- | 22808 | 2 | | | N | -0- | | | | | -0- |
| 11 | 27000 | X | 20926 | -0- | | -6074 | -0- | 20926 | 2 | | | N | -0- | | | | | -0- |
| 12 | 26598 | X | 21021 | -0- | | -5577 | -0- | 21021 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 318,743 TOTAL CONDENSATE PROD: -0-

OLIVER, THOMAS UNIT WELL #: 2H RRCID -> 266949 COMPL. DATE 09/14/2012 TOTAL DEPTH 14687 PERF.15024 - 18991

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30318 | X | 22615 | -0- | | -7703 | -0- | 22615 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25648 | X | 21325 | -0- | | -4323 | -0- | 21325 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27249 | X | 20797 | -0- | | -6452 | -0- | 20797 | 2 | | | N | -0- | | | | | -0- |
| 04 | 24840 | X | 19504 | -0- | | -5336 | -0- | 19504 | 2 | | | N | -0- | | | | | -0- |
| 05 | 23653 | X | 19313 | -0- | | -4340 | -0- | 19313 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22860 | X | 17937 | -0- | | -4923 | -0- | 17937 | 2 | | | N | -0- | | | | | -0- |
| 07 | 23622 | X | 17374 | -0- | | -6248 | -0- | 17374 | 2 | | | N | -0- | | | | | -0- |
| 08 | 20801 | X | 16602 | -0- | | -4199 | -0- | 16602 | 2 | | | N | -0- | | | | | -0- |
| 09 | 19500 | X | 15679 | -0- | | -3821 | -0- | 15679 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19313 | X | 15499 | -0- | | -3814 | -0- | 15499 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17940 | X | 14453 | -0- | | -3487 | -0- | 14453 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17360 | X | 14543 | -0- | | -2817 | -0- | 14543 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 215,641 TOTAL CONDENSATE PROD: -0-

OLIVER, THOMAS UNIT WELL #: 3H RRCID -> 266950 COMPL. DATE 09/14/2012 TOTAL DEPTH 15035 PERF.15183 - 20605

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 61969 | X | 51473 | -0- | | -10496 | -0- | 51473 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52696 | X | 40360 | -0- | | -12336 | -0- | 40360 | 2 | | | N | -0- | | | | | -0- |
| 03 | 54622 | X | 42342 | -0- | | -12280 | -0- | 42342 | 2 | | | N | -0- | | | | | -0- |
| 04 | 49800 | X | 35708 | -0- | | -14092 | -0- | 35708 | 2 | | | N | -0- | | | | | -0- |
| 05 | 51460 | X | 32576 | -0- | | -18884 | -0- | 32576 | 2 | | | N | -0- | | | | | -0- |
| 06 | 49800 | X | 31516 | -0- | | -18284 | -0- | 31516 | 2 | | | N | -0- | | | | | -0- |
| 07 | 44671 | X | 28842 | -0- | | -15829 | -0- | 28842 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42346 | X | 28405 | -0- | | -13941 | -0- | 28405 | 2 | | | N | -0- | | | | | -0- |
| 09 | 35700 | X | 28328 | -0- | | -7372 | -0- | 28328 | 2 | | | N | -0- | | | | | -0- |
| 10 | 32581 | X | 29933 | -0- | | -2648 | -0- | 29933 | 2 | | | N | -0- | | | | | -0- |
| 11 | 31530 | X | 26110 | -0- | | -5420 | -0- | 26110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 29264 | X | 24531 | -0- | | -4733 | -0- | 24531 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 400,124 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
BAILEY, T. G. UNIT WELL #: 1H RRCID -> 267154 COMPL. DATE 06/21/2012 TOTAL DEPTH 14467 PERF.14750 - 20570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98704 | X | 57276 | -0- | -41428 | -0- | 57276 | 2 | | | N | -0- | | | | | -0- |
| 02 | 70672 | X | 48857 | -0- | -21815 | -0- | 48857 | 2 | | | N | -0- | | | | | -0- |
| 03 | 68913 | X | 53093 | -0- | -15820 | -0- | 53093 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61800 | X | 48998 | -0- | -12802 | -0- | 48998 | 2 | | | N | -0- | | | | | -0- |
| 05 | 60233 | X | 47594 | -0- | -12639 | -0- | 47594 | 2 | | | N | -0- | | | | | -0- |
| 06 | 55440 | X | 44307 | -0- | -11133 | -0- | 44307 | 2 | | | N | -0- | | | | | -0- |
| 07 | 54095 | X | 44991 | -0- | -9104 | -0- | 44991 | 2 | | | N | -0- | | | | | -0- |
| 08 | 53103 | X | 43836 | -0- | -9267 | -0- | 43836 | 2 | | | N | -0- | | | | | -0- |
| 09 | 48990 | X | 41177 | -0- | -7813 | -0- | 41177 | 2 | | | N | -0- | | | | | -0- |
| 10 | 47585 | X | 40640 | -0- | -6945 | -0- | 40640 | 2 | | | N | -0- | | | | | -0- |
| 11 | 44310 | X | 37286 | -0- | -7024 | -0- | 37286 | 2 | | | N | -0- | | | | | -0- |
| 12 | 44981 | X | 37176 | -0- | -7805 | -0- | 37176 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 545,231 TOTAL CONDENSATE PROD: -0-

BOYNTON A WELL #: 1H RRCID -> 267272 COMPL. DATE 11/08/2012 TOTAL DEPTH 10503 PERF.10813 - 17012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59148 | X | 50884 | -0- | -8264 | -0- | 50867 | 2 | 17 | 9 | N | 15 | | | | | 144 |
| 02 | 52836 | X | 43634 | -0- | -9202 | -0- | 43621 | 2 | 13 | 9 | N | 12 | | | | | 156 |
| 03 | 56203 | X | 46588 | -0- | -9615 | -0- | 46578 | 2 | 10 | 9 | N | 9 | | | | | 165 |
| 04 | 52590 | X | 43664 | -0- | -8926 | -0- | 43651 | 2 | 13 | 9 | N | 12 | | | | | 177 |
| 05 | 52576 | X | 43889 | -0- | -8687 | -0- | 43880 | 2 | 9 | 9 | N | 8 | | | | | 185 |
| 06 | 49230 | X | 42189 | -0- | -7041 | -0- | 42189 | 2 | | | N | -0- | | | | | 185 |
| 07 | 48298 | X | 43960 | -0- | -4338 | -0- | 43954 | 2 | 6 | 9 | N | 5 | | | | | 190 |
| 08 | 46593 | X | 42734 | -0- | -3859 | -0- | 42716 | 2 | 18 | 9 | N | 16 | | | | | 206 |
| 09 | 43650 | X | 38490 | -0- | -5160 | -0- | 38490 | 2 | | | N | -0- | | | | | 206 |
| 10 | 43896 | X | 38673 | -0- | -5223 | -0- | 38673 | 2 | | | N | -0- | 178 | 1 | | | 28 |
| 11 | 42540 | X | 36074 | -0- | -6466 | -0- | 36074 | 2 | | | N | -0- | | | | | 28 |
| 12 | 43958 | X | 36146 | -0- | -7812 | -0- | 36146 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 506,925 TOTAL CONDENSATE PROD: 77

PARKER UNIT 3H WELL #: 1 RRCID -> 267450 COMPL. DATE 09/25/2012 TOTAL DEPTH 10592 PERF.11070 - 17100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79918 | X | 55664 | -0- | -24254 | -0- | 644 | 1 | 54433 | 2 | N | 534 | 539 | 1 | | | 132 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 02 | 57904 | X | 51949 | -0- | -5955 | -0- | 588 | 1 | 50831 | 2 | N | 482 | 562 | 1 | | | 52 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 03 | 69316 | X | 56677 | -0- | -12639 | -0- | 651 | 1 | 55464 | 2 | N | 511 | 376 | 1 | | | 187 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 04 | 67710 | X | 54292 | -0- | -13418 | -0- | 630 | 1 | 53009 | 2 | N | 594 | 564 | 0 | | | 217 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| 05 | 69781 | X | 53310 | -0- | -16471 | -0- | 651 | 1 | 52030 | 2 | N | 572 | 557 | 0 | | | 232 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 06 | 55650 | X | 48970 | -0- | -6680 | -0- | 625 | 1 | 47854 | 2 | N | 446 | 559 | 0 | | | 119 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 07 | 57505 | X | 35179 | -0- | -22326 | -0- | 480 | 1 | 34358 | 2 | N | 310 | 354 | 0 | | | 75 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 08 | 56668 | X | 44712 | -0- | -11956 | -0- | 651 | 1 | 43552 | 2 | N | 463 | 362 | 0 | | | 176 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 09 | 54300 | X | 42082 | -0- | -12218 | -0- | 630 | 1 | 41002 | 2 | N | 409 | 378 | 0 | | | 207 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 10 | 53320 | X | 44983 | -0- | -8337 | -0- | 650 | 1 | 43858 | 2 | N | 432 | 377 | 0 | | | 262 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 11 | 48960 | X | 42627 | -0- | -6333 | -0- | 439 | 1 | 41870 | 2 | N | 289 | 384 | 0 | | | 167 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 12 | 44702 | X | 43897 | -0- | -805 | -0- | 11 | 1 | 43592 | 2 | N | 267 | 192 | 0 | | | 242 |
| | | | | | | | 294 | 9 | | | | | | | | | |

TOTAL GAS PROD: 574,342 TOTAL CONDENSATE PROD: 5,309

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

ALEXANDER UNIT WELL #: 1H RRCID -> 268323 COMPL. DATE 03/19/2013 TOTAL DEPTH 13684 PERF.14212 - 19650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86614 | X | 55299 | -0- | -31315 | -0- | 467 | 1 | 54832 | 2 | N | -0- | | | | | -0- |
| 02 | 72352 | X | 45897 | -0- | -26455 | -0- | 333 | 1 | 45564 | 2 | N | -0- | | | | | -0- |
| 03 | 72540 | X | 46724 | -0- | -25816 | -0- | 375 | 1 | 46349 | 2 | N | -0- | | | | | -0- |
| 04 | 64140 | X | 43519 | -0- | -20621 | -0- | 379 | 1 | 43140 | 2 | N | -0- | | | | | -0- |
| 05 | 60884 | X | 39361 | -0- | -21523 | -0- | 386 | 1 | 38975 | 2 | N | -0- | | | | | -0- |
| 06 | 53520 | X | 36581 | -0- | -16939 | -0- | 410 | 1 | 36171 | 2 | N | -0- | | | | | -0- |
| 07 | 50809 | X | 36408 | -0- | -14401 | -0- | 379 | 1 | 36029 | 2 | N | -0- | | | | | -0- |
| 08 | 46717 | X | 34049 | -0- | -12668 | -0- | 377 | 1 | 33672 | 2 | N | -0- | | | | | -0- |
| 09 | 43530 | X | 31650 | -0- | -11880 | -0- | 367 | 1 | 31283 | 2 | N | -0- | | | | | -0- |
| 10 | 39370 | X | 29844 | -0- | -9526 | -0- | 372 | 1 | 29472 | 2 | N | -0- | | | | | -0- |
| 11 | 36570 | X | 27826 | -0- | -8744 | -0- | 206 | 1 | 27620 | 2 | N | -0- | | | | | -0- |
| 12 | 36394 | X | 27638 | -0- | -8756 | -0- | 27638 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 454,796 TOTAL CONDENSATE PROD: -0-

MORRIS UNIT WELL #: 1H RRCID -> 268326 COMPL. DATE 03/19/2013 TOTAL DEPTH 10127 PERF.11068 - 16830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34627 | X | 29425 | -0- | -5202 | -0- | 29379 | 2 | 46 | 9 | N | 42 | | | | | 149 |
| 02 | 31276 | X | 23806 | -0- | -7470 | -0- | 23803 | 2 | 3 | 9 | N | 3 | | | | | 152 |
| 03 | 32643 | X | 25636 | -0- | -7007 | -0- | 25621 | 2 | 15 | 9 | N | 14 | | | | | 166 |
| 04 | 30450 | X | 27215 | -0- | -3235 | -0- | 27173 | 2 | 42 | 9 | N | 38 | | | | | 204 |
| 05 | 30318 | X | 25971 | -0- | -4347 | -0- | 25952 | 2 | 19 | 9 | N | 17 | | | | | 221 |
| 06 | 28470 | X | 24343 | -0- | -4127 | -0- | 24340 | 2 | 3 | 9 | N | 3 | | | | | 224 |
| 07 | 28117 | X | 24020 | -0- | -4097 | -0- | 23999 | 2 | 21 | 9 | N | 19 | 183 | 0 | | | 60 |
| 08 | 28117 | X | 22689 | -0- | -5428 | -0- | 22689 | 2 | | | N | -0- | | | | | 60 |
| 09 | 27210 | X | 21380 | -0- | -5830 | -0- | 21369 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 10 | 25978 | X | 21366 | -0- | -4612 | -0- | 21347 | 2 | 19 | 9 | N | 17 | | | | | 87 |
| 11 | 24330 | X | 20734 | -0- | -3596 | -0- | 20715 | 2 | 19 | 9 | N | 17 | | | | | 104 |
| 12 | 24025 | X | 20742 | -0- | -3283 | -0- | 20720 | 2 | 22 | 9 | N | 20 | | | | | 124 |

TOTAL GAS PROD: 287,327 TOTAL CONDENSATE PROD: 200

PHELPS UNIT WELL #: 1H RRCID -> 268869 COMPL. DATE 03/29/2013 TOTAL DEPTH 13602 PERF.13930 - 19364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83700 | X | 36551 | -0- | -47149 | -0- | 308 | 1 | 36243 | 2 | N | -0- | | | | | -0- |
| 02 | 55440 | X | 50458 | -0- | -4982 | -0- | 367 | 1 | 50091 | 2 | N | -0- | | | | | -0- |
| 03 | 61380 | X | 47673 | -0- | -13707 | -0- | 383 | 1 | 47290 | 2 | N | -0- | | | | | -0- |
| 04 | 42586 | X | 42586 | -0- | -0- | -0- | 371 | 1 | 42215 | 2 | N | -0- | | | | | -0- |
| 05 | 55862 | X | 38826 | -0- | -17036 | -0- | 381 | 1 | 38445 | 2 | N | -0- | | | | | -0- |
| 06 | 54060 | X | 28893 | -0- | -25167 | -0- | 324 | 1 | 28569 | 2 | N | -0- | | | | | -0- |
| 07 | 55862 | X | 38018 | -0- | -17844 | -0- | 396 | 1 | 37622 | 2 | N | -0- | | | | | -0- |
| 08 | 47678 | X | 35901 | -0- | -11777 | -0- | 398 | 1 | 35503 | 2 | N | -0- | | | | | -0- |
| 09 | 42600 | X | 32516 | -0- | -10084 | -0- | 377 | 1 | 32139 | 2 | N | -0- | | | | | -0- |
| 10 | 38812 | X | 32283 | -0- | -6529 | -0- | 403 | 1 | 31880 | 2 | N | -0- | | | | | -0- |
| 11 | 36780 | X | 29526 | -0- | -7254 | -0- | 219 | 1 | 29307 | 2 | N | -0- | | | | | -0- |
| 12 | 38006 | X | 29403 | -0- | -8603 | -0- | 29403 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 442,634 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
CHINABERRY UNIT WELL #: 1H RRCID -> 270453 COMPL. DATE 05/16/2013 TOTAL DEPTH 13906 PERF.14212 - 19595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99262 | X | 66338 | -0- | -32924 | -0- | 66338 | 2 | | | N | -0- | | | | | -0- |
| 02 | 83384 | X | 54898 | -0- | -28486 | -0- | 54898 | 2 | | | N | -0- | | | | | -0- |
| 03 | 85002 | X | 55880 | -0- | -29122 | -0- | 55880 | 2 | | | N | -0- | | | | | -0- |
| 04 | 76020 | X | 50310 | -0- | -25710 | -0- | 50310 | 2 | | | N | -0- | | | | | -0- |
| 05 | 72664 | X | 48316 | -0- | -24348 | -0- | 48316 | 2 | | | N | -0- | | | | | -0- |
| 06 | 64200 | X | 43408 | -0- | -20792 | -0- | 43408 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60791 | X | 41944 | -0- | -18847 | -0- | 41944 | 2 | | | N | -0- | | | | | -0- |
| 08 | 55893 | X | 39732 | -0- | -16161 | -0- | 39732 | 2 | | | N | -0- | | | | | -0- |
| 09 | 50310 | X | 35593 | -0- | -14717 | -0- | 35593 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48329 | X | 34451 | -0- | -13878 | -0- | 34451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 43410 | X | 31211 | -0- | -12199 | -0- | 31211 | 2 | | | N | -0- | | | | | -0- |
| 12 | 41943 | X | 30230 | -0- | -11713 | -0- | 30230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 532,311 TOTAL CONDENSATE PROD: -0-

PARKER-HOPPER (ALLOCATION) UNIT WELL #: 1H RRCID -> 272387 COMPL. DATE 09/25/2013 TOTAL DEPTH 10599 PERF.11142 - 19130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146940 | X | 89342 | -0- | -57598 | -0- | 175 878 | 1 9 | 88289 | 2 | N | 798 | 928 | 1 | | | 112 |
| 02 | 96656 | X | 79587 | -0- | -17069 | -0- | 193 737 | 1 9 | 78657 | 2 | N | 670 | 560 | 1 | | | 222 |
| 03 | 107043 | X | 87426 | -0- | -19617 | -0- | 202 810 | 1 9 | 86414 | 2 | N | 736 | 727 | 1 | | | 231 |
| 04 | 103320 | X | 82615 | -0- | -20705 | -0- | 185 999 | 1 9 | 81431 | 2 | N | 908 | 928 | 0 | | | 211 |
| 05 | 93589 | X | 89976 | -0- | -3613 | -0- | 205 957 | 1 9 | 88814 | 2 | N | 870 | 912 | 0 | | | 169 |
| 06 | 86460 | X | 82312 | -0- | -4148 | -0- | 202 800 | 1 9 | 81310 | 2 | N | 727 | 739 | 0 | | | 157 |
| 07 | 88102 | X | 85767 | -0- | -2335 | -0- | 237 788 | 1 9 | 84742 | 2 | N | 716 | 716 | 0 | | | 157 |
| 08 | 89962 | X | 77353 | -0- | -12609 | -0- | 201 727 | 1 9 | 76425 | 2 | N | 661 | 738 | 0 | | | 80 |
| 09 | 87060 | X | 73175 | -0- | -13885 | -0- | 157 700 | 1 9 | 72318 | 2 | N | 636 | 564 | 0 | | | 152 |
| 10 | 89962 | X | 73266 | -0- | -16696 | -0- | 33 815 | 1 9 | 72418 | 2 | N | 741 | 736 | 0 | | | 157 |
| 11 | 83010 | X | 68935 | -0- | -14075 | -0- | 209 501 | 1 9 | 68225 | 2 | N | 455 | 562 | 0 | | | 50 |
| 12 | 85777 | X | 68374 | -0- | -17403 | -0- | 212 363 | 1 9 | 67799 | 2 | N | 330 | 183 | 0 | | | 197 |

TOTAL GAS PROD: 958,128 TOTAL CONDENSATE PROD: 8,248

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
PARKER-PIERCE-HOPPER(ALLOC) UNIT WELL #: 1H RRCID -> 274229 COMPL. DATE 10/14/2013 TOTAL DEPTH 10599 PERF.11142 - 18641

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144770 | X | 109790 | -0- | -34980 | -0- | 651<br>803 | 1<br>9 | 108336 | 2 | N | 730 | 750 | 1 | | | 189 |
| 02 | 123116 | X | 95352 | -0- | -27764 | -0- | 583<br>695 | 1<br>9 | 94074 | 2 | N | 632 | 582 | 1 | | | 239 |
| 03 | 130882 | X | 96809 | -0- | -34073 | -0- | 651<br>718 | 1<br>9 | 95440 | 2 | N | 653 | 725 | 1 | | | 167 |
| 04 | 118200 | X | 89473 | -0- | -28727 | -0- | 630<br>784 | 1<br>9 | 88059 | 2 | N | 713 | 755 | 0 | | | 125 |
| 05 | 116219 | X | 87687 | -0- | -28532 | -0- | 651<br>705 | 1<br>9 | 86331 | 2 | N | 641 | 557 | 0 | | | 209 |
| 06 | 106260 | X | 80782 | -0- | -25478 | -0- | 630<br>608 | 1<br>9 | 79544 | 2 | N | 553 | 557 | 0 | | | 205 |
| 07 | 105555 | X | 77779 | -0- | -27776 | -0- | 651<br>525 | 1<br>9 | 76603 | 2 | N | 477 | 553 | 0 | | | 129 |
| 08 | 96813 | X | 74421 | -0- | -22392 | -0- | 651<br>506 | 1<br>9 | 73264 | 2 | N | 460 | 367 | 0 | | | 222 |
| 09 | 89460 | X | 70503 | -0- | -18957 | -0- | 630<br>516 | 1<br>9 | 69357 | 2 | N | 469 | 557 | 0 | | | 134 |
| 10 | 87699 | X | 71785 | -0- | -15914 | -0- | 651<br>611 | 1<br>9 | 70523 | 2 | N | 555 | 557 | 0 | | | 132 |
| 11 | 80790 | X | 65737 | -0- | -15053 | -0- | 244<br>268 | 1<br>9 | 65225 | 2 | N | 244 | 177 | 0 | | | 199 |
| 12 | 77779 | X | 63621 | -0- | -14158 | -0- | 63401 | 2 | 220 | 9 | N | 200 | 189 | 0 | | | 210 |

TOTAL GAS PROD: 983,739 TOTAL CONDENSATE PROD: 6,327

PARKER-PIERCE-HOPPER(ALLOC) UNIT WELL #: 2H RRCID -> 274234 COMPL. DATE 03/04/2014 TOTAL DEPTH 10715 PERF.11150 - 19273

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213218 | X | 145391 | -0- | -67827 | -0- | 285<br>1232 | 1<br>9 | 143874 | 2 | N | 1120 | 1152 | 1 | | | 262 |
| 02 | 192584 | X | 77202 | -0- | -115382 | -0- | 187<br>996 | 1<br>9 | 76019 | 2 | N | 905 | 961 | 1 | | | 206 |
| 03 | 213218 | X | 101227 | -0- | -111991 | -0- | 234<br>1173 | 1<br>9 | 99820 | 2 | N | 1066 | 1128 | 1 | | | 144 |
| 04 | 159990 | X | 114132 | -0- | -45858 | -0- | 255<br>1290 | 1<br>9 | 112587 | 2 | N | 1173 | 1116 | 0 | | | 201 |
| 05 | 153295 | X | 110775 | -0- | -42520 | -0- | 252<br>1304 | 1<br>9 | 109219 | 2 | N | 1185 | 1120 | 0 | | | 266 |
| 06 | 140700 | X | 96350 | -0- | -44350 | -0- | 236<br>1053 | 1<br>9 | 95061 | 2 | N | 957 | 927 | 0 | | | 296 |
| 07 | 117924 | X | 97100 | -0- | -20824 | -0- | 268<br>936 | 1<br>9 | 95896 | 2 | N | 851 | 923 | 0 | | | 224 |
| 08 | 117924 | X | 92219 | -0- | -25705 | -0- | 239<br>904 | 1<br>9 | 91076 | 2 | N | 822 | 917 | 0 | | | 129 |
| 09 | 114120 | X | 82392 | -0- | -31728 | -0- | 177<br>891 | 1<br>9 | 81324 | 2 | N | 810 | 743 | 0 | | | 196 |
| 10 | 110763 | X | 84591 | -0- | -26172 | -0- | 38<br>971 | 1<br>9 | 83582 | 2 | N | 883 | 930 | 0 | | | 149 |
| 11 | 96360 | X | 73826 | -0- | -22534 | -0- | 223<br>815 | 1<br>9 | 72788 | 2 | N | 741 | 757 | 0 | | | 133 |
| 12 | 97092 | X | 76904 | -0- | -20188 | -0- | 238<br>527 | 1<br>9 | 76139 | 2 | N | 479 | 376 | 0 | | | 236 |

TOTAL GAS PROD: 1,152,109 TOTAL CONDENSATE PROD: 10,992

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
PARKER-HOPPER (ALLOCATION) UNIT WELL #: 2H RRCID -> 274279 COMPL. DATE 02/17/2014 TOTAL DEPTH 10712 PERF.11122 - 17920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120342 | X | 98137 | -0- | -22205 | -0- | 191 | 1 | 96607 | 2 | N | 1217 | 1162 | 1 | | | 182 |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| 02 | 100128 | X | 86328 | -0- | -13800 | -0- | 208 | 1 | 84961 | 2 | N | 1054 | 1151 | 1 | | | 85 |
| | | | | | | | 1159 | 9 | | | | | | | | | |
| 03 | 110856 | X | 93412 | -0- | -17444 | -0- | 215 | 1 | 91898 | 2 | N | 1181 | 1157 | 1 | | | 109 |
| | | | | | | | 1299 | 9 | | | | | | | | | |
| 04 | 107280 | X | 85405 | -0- | -21875 | -0- | 190 | 1 | 83985 | 2 | N | 1118 | 929 | 0 | | | 298 |
| | | | | | | | 1230 | 9 | | | | | | | | | |
| 05 | 100068 | X | 85806 | -0- | -14262 | -0- | 195 | 1 | 84455 | 2 | N | 1051 | 1112 | 0 | | | 237 |
| | | | | | | | 1156 | 9 | | | | | | | | | |
| 06 | 94980 | X | 78445 | -0- | -16535 | -0- | 192 | 1 | 77230 | 2 | N | 930 | 930 | 0 | | | 237 |
| | | | | | | | 1023 | 9 | | | | | | | | | |
| 07 | 95573 | X | 52690 | -0- | -42883 | -0- | 145 | 1 | 51911 | 2 | N | 576 | 565 | 0 | | | 248 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 08 | 93403 | X | 74000 | -0- | -19403 | -0- | 192 | 1 | 72937 | 2 | N | 792 | 923 | 0 | | | 117 |
| | | | | | | | 871 | 9 | | | | | | | | | |
| 09 | 85410 | X | 69271 | -0- | -16139 | -0- | 149 | 1 | 68246 | 2 | N | 796 | 742 | 0 | | | 171 |
| | | | | | | | 876 | 9 | | | | | | | | | |
| 10 | 85808 | X | 70327 | -0- | -15481 | -0- | 31 | 1 | 69313 | 2 | N | 894 | 932 | 0 | | | 133 |
| | | | | | | | 983 | 9 | | | | | | | | | |
| 11 | 78450 | X | 65501 | -0- | -12949 | -0- | 197 | 1 | 64381 | 2 | N | 839 | 751 | 0 | | | 221 |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 12 | 73997 | X | 63950 | -0- | -10047 | -0- | 197 | 1 | 62970 | 2 | N | 712 | 751 | 0 | | | 182 |
| | | | | | | | 783 | 9 | | | | | | | | | |

TOTAL GAS PROD: 923,272 TOTAL CONDENSATE PROD: 11,160

HOPPER-COPELAND (ALLOCATION) WELL #: 2H RRCID -> 274611 COMPL. DATE 02/04/2015 TOTAL DEPTH 10784 PERF.11196 - 18400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187023 | X | 121769 | -0- | -65254 | -0- | 121705 | 2 | 64 | 9 | N | 58 | | | | | 194 |
| 02 | 155932 | X | 82780 | -0- | -73152 | -0- | 82675 | 2 | 105 | 9 | N | 95 | 177 | 1 | | | 112 |
| 03 | 159092 | X | 96497 | -0- | -62595 | -0- | 96431 | 2 | 66 | 9 | N | 60 | | | | | 172 |
| 04 | 143130 | X | 104138 | -0- | -38992 | -0- | 104123 | 2 | 15 | 9 | N | 14 | | | | | 186 |
| 05 | 138167 | X | 101335 | -0- | -36832 | -0- | 101260 | 2 | 75 | 9 | N | 68 | | | | | 254 |
| 06 | 117840 | X | 88211 | -0- | -29629 | -0- | 88126 | 2 | 85 | 9 | N | 77 | 182 | 0 | | | 149 |
| 07 | 107601 | X | 91200 | -0- | -16401 | -0- | 91131 | 2 | 69 | 9 | N | 63 | | | | | 212 |
| 08 | 107601 | X | 88000 | -0- | -19601 | -0- | 87920 | 2 | 80 | 9 | N | 73 | 178 | 0 | | | 107 |
| 09 | 104130 | X | 79429 | -0- | -24701 | -0- | 79357 | 2 | 72 | 9 | N | 65 | | | | | 172 |
| 10 | 101339 | X | 79492 | -0- | -21847 | -0- | 79382 | 2 | 110 | 9 | N | 100 | 183 | 0 | | | 89 |
| 11 | 88260 | X | 74802 | -0- | -13458 | -0- | 74767 | 2 | 35 | 9 | N | 32 | | | | | 121 |
| 12 | 91202 | X | 70791 | -0- | -20411 | -0- | 70773 | 2 | 18 | 9 | N | 16 | | | | | 137 |

TOTAL GAS PROD: 1,078,444 TOTAL CONDENSATE PROD: 721

EP ENERGY E&P COMPANY, L.P. 253385
LYNCH, T. GAS UNIT WELL #: 4H RRCID -> 245634 COMPL. DATE 05/13/2009 TOTAL DEPTH 11600 PERF.11865 - 15099

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4582 | X | 4582 | -0- | -0- | -0- | 222 | 1 | 4360 | 2 | Y | -0- | | | | | -0- |
| 02 | 4398 | X | 4398 | -0- | -0- | -0- | 228 | 1 | 4170 | 2 | Y | -0- | | | | | -0- |
| 03 | 4687 | X | 4687 | -0- | -0- | -0- | 248 | 1 | 4439 | 2 | Y | -0- | | | | | -0- |
| 04 | 3750 | X | 1242 | -0- | -2508 | -0- | 77 | 1 | 1165 | 2 | Y | -0- | | | | | -0- |
| 05 | 3875 | X | 1004 | -0- | -2871 | -0- | 155 | 1 | 849 | 2 | Y | -0- | | | | | -0- |
| *06 | 3750 | X | 968 | -0- | -2782 | -0- | 150 | 1 | 818 | 2 | Y | -0- | | | | | -0- |
| *07 | 6105 | X | 6105 | -0- | -0- | -0- | 155 | 1 | 5950 | 2 | Y | -0- | | | | | -0- |
| *08 | 13772 | X | 13772 | -0- | -0- | -0- | 155 | 1 | 13617 | 2 | Y | -0- | | | | | -0- |
| *09 | 14451 | X | 14451 | -0- | -0- | -0- | 147 | 1 | 14304 | 2 | Y | -0- | | | | | -0- |
| *10 | 18898 | X | 18898 | -0- | -0- | -0- | 155 | 1 | 18743 | 2 | Y | -0- | | | | | -0- |
| *11 | 15986 | X | 15986 | -0- | -0- | -0- | 150 | 1 | 15836 | 2 | Y | -0- | | | | | -0- |
| 12 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 86,093 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP 256915
NORTH JONESVILLE "A" WELL #: 17 RRCID -> 241417 COMPL. DATE 01/20/2010 TOTAL DEPTH 11700 PERF. 9992 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 439 | -0- | -26 | -0- | 15 | 1 | 424 | 2 | N | -0- | | | -0- |
| 02 | 616 | N | 389 | -0- | -227 | -0- | 14 | 1 | 375 | 2 | N | -0- | | | -0- |
| 03 | 434 | N | 408 | -0- | -26 | -0- | 16 | 1 | 392 | 2 | N | -0- | | | -0- |
| 04 | 420 | N | 388 | -0- | -32 | -0- | 15 | 1 | 373 | 2 | N | -0- | | | -0- |
| 05 | 434 | N | 410 | -0- | -24 | -0- | 16 | 1 | 394 | 2 | N | -0- | | | -0- |
| 06 | 390 | N | 389 | -0- | -1 | -0- | 15 | 1 | 374 | 2 | N | -0- | | | -0- |
| 07 | 415 | N | 415 | -0- | -0- | -0- | 16 | 1 | 399 | 2 | N | -0- | | | -0- |
| 08 | 403 | N | 394 | -0- | -9 | -0- | 16 | 1 | 378 | 2 | N | -0- | | | -0- |
| 09 | 390 | N | 361 | -0- | -29 | -0- | 15 | 1 | 346 | 2 | N | -0- | | | -0- |
| 10 | 403 | N | 379 | -0- | -24 | -0- | 16 | 1 | 363 | 2 | N | -0- | | | -0- |
| 11 | 390 | N | 380 | -0- | -10 | -0- | 15 | 1 | 365 | 2 | N | -0- | | | -0- |
| *12 | 405 | N | 405 | -0- | -0- | -0- | 16 | 1 | 389 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,757 TOTAL CONDENSATE PROD: -0-

RED RIVER 877 WELL #: 1 RRCID -> 246292 COMPL. DATE 01/26/2009 TOTAL DEPTH 12648 PERF.13273 - 16038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3723 | X | 3723 | -0- | -0- | -0- | 13 | 1 | 3710 | 2 | N | -0- | | | -0- |
| 02 | 3489 | X | 3489 | -0- | -0- | -0- | 14 | 1 | 3475 | 2 | N | -0- | | | -0- |
| 03 | 2938 | X | 2938 | -0- | -0- | -0- | 16 | 1 | 2922 | 2 | N | -0- | | | -0- |
| 04 | 3600 | X | 3058 | -0- | -542 | -0- | 14 | 1 | 3044 | 2 | N | -0- | | | -0- |
| 05 | 3875 | X | 2286 | -0- | -1589 | -0- | 16 | 1 | 2270 | 2 | N | -0- | | | -0- |
| 06 | 3750 | X | 2362 | -0- | -1388 | -0- | 15 | 1 | 2347 | 2 | N | -0- | | | -0- |
| 07 | 3875 | X | 2525 | -0- | -1350 | -0- | 15 | 1 | 2510 | 2 | N | -0- | | | -0- |
| 08 | 3162 | X | 2963 | -0- | -199 | -0- | 16 | 1 | 2947 | 2 | N | -0- | | | -0- |
| 09 | 3060 | X | 2410 | -0- | -650 | -0- | 15 | 1 | 2395 | 2 | N | -0- | | | -0- |
| 10 | 3122 | X | 3122 | -0- | -0- | -0- | 15 | 1 | 3107 | 2 | N | -0- | | | -0- |
| 11 | 2880 | X | 2581 | -0- | -299 | -0- | 15 | 1 | 2566 | 2 | N | -0- | | | -0- |
| 12 | 2976 | X | 2786 | -0- | -190 | -0- | 14 | 1 | 2772 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 34,243 TOTAL CONDENSATE PROD: -0-

RED RIVER 164 WELL #: 1 RRCID -> 253436 COMPL. DATE 05/26/2009 TOTAL DEPTH 13001 PERF.13183 - 17072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6417 | X | 5805 | -0- | -612 | -0- | 16 | 1 | 5789 | 2 | N | -0- | | | -0- |
| 02 | 5796 | X | 5137 | -0- | -659 | -0- | 14 | 1 | 5123 | 2 | N | -0- | | | -0- |
| 03 | 6107 | X | 5544 | -0- | -563 | -0- | 16 | 1 | 5528 | 2 | N | -0- | | | -0- |
| 04 | 5850 | X | 5183 | -0- | -667 | -0- | 15 | 1 | 5168 | 2 | N | -0- | | | -0- |
| 05 | 5797 | X | 3655 | -0- | -2142 | -0- | 10 | 1 | 3645 | 2 | N | -0- | | | -0- |
| 06 | 42923 | X | 42923 | -0- | -0- | -0- | 11 | 1 | 42912 | 2 | N | -0- | | | -0- |
| 07 | 51574 | X | 51574 | -0- | -0- | -0- | 16 | 1 | 51558 | 2 | N | -0- | | | -0- |
| 08 | 39518 | X | 39518 | -0- | -0- | -0- | 16 | 1 | 39502 | 2 | N | -0- | | | -0- |
| 09 | 42930 | X | 35443 | -0- | -7487 | -0- | 15 | 1 | 35428 | 2 | N | -0- | | | -0- |
| 10 | 51584 | X | 29204 | -0- | -22380 | -0- | 15 | 1 | 29189 | 2 | N | -0- | | | -0- |
| 11 | 49920 | X | 23308 | -0- | -26612 | -0- | 15 | 1 | 23293 | 2 | N | -0- | | | -0- |
| 12 | 29730 | X | 19803 | -0- | -9927 | -0- | 16 | 1 | 19787 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 267,097 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
RED RIVER 619 A WELL #: 1 RRCID -> 253438 COMPL. DATE 08/27/2009 TOTAL DEPTH 12864 PERF.12321 - 17091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13299 | X | 8375 | -0- | -4924 | -0- | 16 | 1 | 8359 | 2 | N | -0- | | | | | -0- |
| 02 | 11228 | X | 7654 | -0- | -3574 | -0- | 14 | 1 | 7640 | 2 | N | -0- | | | | | -0- |
| 03 | 11625 | X | 7976 | -0- | -3649 | -0- | 16 | 1 | 7960 | 2 | N | -0- | | | | | -0- |
| 04 | 10950 | X | 7749 | -0- | -3201 | -0- | 15 | 1 | 7734 | 2 | N | -0- | | | | | -0- |
| 05 | 9734 | X | 7464 | -0- | -2270 | -0- | 15 | 1 | 7449 | 2 | N | -0- | | | | | -0- |
| 06 | 8190 | X | 6722 | -0- | -1468 | -0- | 15 | 1 | 6707 | 2 | N | -0- | | | | | -0- |
| 07 | 8463 | X | 6749 | -0- | -1714 | -0- | 16 | 1 | 6733 | 2 | N | -0- | | | | | -0- |
| 08 | 7998 | X | 6548 | -0- | -1450 | -0- | 16 | 1 | 6532 | 2 | N | -0- | | | | | -0- |
| 09 | 7740 | X | 6241 | -0- | -1499 | -0- | 15 | 1 | 6226 | 2 | N | -0- | | | | | -0- |
| 10 | 7471 | X | 6272 | -0- | -1199 | -0- | 15 | 1 | 6257 | 2 | N | -0- | | | | | -0- |
| 11 | 6720 | X | 5188 | -0- | -1532 | -0- | 15 | 1 | 5173 | 2 | N | -0- | | | | | -0- |
| 12 | 6758 | X | 5956 | -0- | -802 | -0- | 16 | 1 | 5940 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82,894 TOTAL CONDENSATE PROD: -0-

BURROWS GAS UNIT WELL #: 1H RRCID -> 254569 COMPL. DATE 10/15/2009 TOTAL DEPTH 13021 PERF.12738 - 17236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15283 | X | 12020 | -0- | -3263 | -0- | 16 | 1 | 12004 | 2 | N | -0- | | | | | -0- |
| 02 | 12768 | X | 10770 | -0- | -1998 | -0- | 14 | 1 | 10756 | 2 | N | -0- | | | | | -0- |
| 03 | 13764 | X | 12510 | -0- | -1254 | -0- | 16 | 1 | 12494 | 2 | N | -0- | | | | | -0- |
| 04 | 12669 | X | 12669 | -0- | -0- | -0- | 15 | 1 | 12654 | 2 | N | -0- | | | | | -0- |
| 05 | 12741 | X | 12684 | -0- | -57 | -0- | 16 | 1 | 12668 | 2 | N | -0- | | | | | -0- |
| 06 | 12120 | X | 11609 | -0- | -511 | -0- | 15 | 1 | 11594 | 2 | N | -0- | | | | | -0- |
| 07 | 13611 | X | 13611 | -0- | -0- | -0- | 15 | 1 | 13596 | 2 | N | -0- | | | | | -0- |
| 08 | 13082 | X | 12043 | -0- | -1039 | -0- | 15 | 1 | 12028 | 2 | N | -0- | | | | | -0- |
| 09 | 12660 | X | 11090 | -0- | -1570 | -0- | 15 | 1 | 11075 | 2 | N | -0- | | | | | -0- |
| 10 | 13609 | X | 10996 | -0- | -2613 | -0- | 15 | 1 | 10981 | 2 | N | -0- | | | | | -0- |
| 11 | 13170 | X | 10344 | -0- | -2826 | -0- | 14 | 1 | 10330 | 2 | N | -0- | | | | | -0- |
| 12 | 13609 | X | 9448 | -0- | -4161 | -0- | 16 | 1 | 9432 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 139,794 TOTAL CONDENSATE PROD: -0-

RED RIVER 257 A WELL #: 1 RRCID -> 254917 COMPL. DATE 11/21/2009 TOTAL DEPTH 12969 PERF.12980 - 17708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11067 | X | 10063 | -0- | -1004 | -0- | 15 | 1 | 10048 | 2 | N | -0- | | | | | -0- |
| 02 | 9996 | X | 9322 | -0- | -674 | -0- | 14 | 1 | 9308 | 2 | N | -0- | | | | | -0- |
| 03 | 11067 | X | 9045 | -0- | -2022 | -0- | 16 | 1 | 9029 | 2 | N | -0- | | | | | -0- |
| 04 | 10470 | X | 9349 | -0- | -1121 | -0- | 14 | 1 | 9335 | 2 | N | -0- | | | | | -0- |
| 05 | 10323 | X | 8958 | -0- | -1365 | -0- | 13 | 1 | 8945 | 2 | N | -0- | | | | | -0- |
| 06 | 9990 | X | 7281 | -0- | -2709 | -0- | 13 | 1 | 7268 | 2 | N | -0- | | | | | -0- |
| 07 | 10323 | X | 4360 | -0- | -5963 | -0- | 7 | 1 | 4353 | 2 | N | -0- | | | | | -0- |
| 08 | 11353 | X | 11353 | -0- | -0- | -0- | 13 | 1 | 11340 | 2 | N | -0- | | | | | -0- |
| 09 | 9360 | X | 9129 | -0- | -231 | -0- | 15 | 1 | 9114 | 2 | N | -0- | | | | | -0- |
| 10 | 8959 | X | 7891 | -0- | -1068 | -0- | 15 | 1 | 7876 | 2 | N | -0- | | | | | -0- |
| 11 | 10980 | X | 6471 | -0- | -4509 | -0- | 15 | 1 | 6456 | 2 | N | -0- | | | | | -0- |
| 12 | 11346 | X | 5273 | -0- | -6073 | -0- | 15 | 1 | 5258 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 98,495 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
RED RIVER 620 A WELL #: 1 RRCID -> 255464 COMPL. DATE 02/08/2010 TOTAL DEPTH 12934 PERF.12962 - 17030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13036 | X | 13036 | -0- | -0- | -0- | 16 | 1 | 13020 | 2 | N | -0- | | | -0- |
| 02 | 13160 | X | 10932 | -0- | -2228 | -0- | 14 | 1 | 10918 | 2 | N | -0- | | | -0- |
| 03 | 14570 | X | 11926 | -0- | -2644 | -0- | 16 | 1 | 11910 | 2 | N | -0- | | | -0- |
| 04 | 14100 | X | 11513 | -0- | -2587 | -0- | 15 | 1 | 11498 | 2 | N | -0- | | | -0- |
| 05 | 14570 | X | 11138 | -0- | -3432 | -0- | 16 | 1 | 11122 | 2 | N | -0- | | | -0- |
| 06 | 12630 | X | 9566 | -0- | -3064 | -0- | 15 | 1 | 9551 | 2 | N | -0- | | | -0- |
| 07 | 15547 | X | 15547 | -0- | -0- | -0- | 16 | 1 | 15531 | 2 | N | -0- | | | -0- |
| 08 | 15271 | X | 15271 | -0- | -0- | -0- | 16 | 1 | 15255 | 2 | N | -0- | | | -0- |
| 09 | 14097 | X | 14097 | -0- | -0- | -0- | 15 | 1 | 14082 | 2 | N | -0- | | | -0- |
| 10 | 13237 | X | 11501 | -0- | -1736 | -0- | 16 | 1 | 11485 | 2 | N | -0- | | | -0- |
| 11 | 12810 | X | 10827 | -0- | -1983 | -0- | 15 | 1 | 10812 | 2 | N | -0- | | | -0- |
| 12 | 13237 | X | 10075 | -0- | -3162 | -0- | 14 | 1 | 10061 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 145,429 TOTAL CONDENSATE PROD: -0-

RED RIVER 257 B WELL #: 1HB RRCID -> 255926 COMPL. DATE 12/28/2009 TOTAL DEPTH 12354 PERF.12536 - 16598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11191 | X | 9759 | -0- | -1432 | -0- | 16 | 1 | 9743 | 2 | N | -0- | | | -0- |
| 02 | 10108 | X | 8765 | -0- | -1343 | -0- | 14 | 1 | 8751 | 2 | N | -0- | | | -0- |
| 03 | 10447 | X | 9164 | -0- | -1283 | -0- | 16 | 1 | 9148 | 2 | N | -0- | | | -0- |
| 04 | 10020 | X | 8924 | -0- | -1096 | -0- | 14 | 1 | 8910 | 2 | N | -0- | | | -0- |
| 05 | 10044 | X | 8744 | -0- | -1300 | -0- | 13 | 1 | 8731 | 2 | N | -0- | | | -0- |
| 06 | 9450 | X | 8116 | -0- | -1334 | -0- | 13 | 1 | 8103 | 2 | N | -0- | | | -0- |
| 07 | 9703 | X | 3428 | -0- | -6275 | -0- | 7 | 1 | 3421 | 2 | N | -0- | | | -0- |
| 08 | 9887 | X | 9887 | -0- | -0- | -0- | 12 | 1 | 9875 | 2 | N | -0- | | | -0- |
| 09 | 8910 | X | 7789 | -0- | -1121 | -0- | 15 | 1 | 7774 | 2 | N | -0- | | | -0- |
| 10 | 8742 | X | 7862 | -0- | -880 | -0- | 15 | 1 | 7847 | 2 | N | -0- | | | -0- |
| 11 | 9570 | X | 7066 | -0- | -2504 | -0- | 15 | 1 | 7051 | 2 | N | -0- | | | -0- |
| 12 | 9889 | X | 7229 | -0- | -2660 | -0- | 16 | 1 | 7213 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 96,733 TOTAL CONDENSATE PROD: -0-

RED RIVER 589 WELL #: 1 RRCID -> 257958 COMPL. DATE 10/02/2010 TOTAL DEPTH 13050 PERF.13406 - 17488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12524 | X | -0- | -0- | -12524 | -0- | | | | | N | -0- | | | -0- |
| 02 | 10976 | X | -0- | -0- | -10976 | -0- | | | | | N | -0- | | | -0- |
| 03 | 15940 | X | 15940 | -0- | -0- | -0- | 10 | 1 | 15930 | 2 | N | -0- | | | -0- |
| 04 | 14592 | X | 14592 | -0- | -0- | -0- | 15 | 1 | 14577 | 2 | N | -0- | | | -0- |
| 05 | 13815 | X | 13815 | -0- | -0- | -0- | 15 | 1 | 13800 | 2 | N | -0- | | | -0- |
| 06 | 14160 | X | 11403 | -0- | -2757 | -0- | 15 | 1 | 11388 | 2 | N | -0- | | | -0- |
| 07 | 15934 | X | 11600 | -0- | -4334 | -0- | 15 | 1 | 11585 | 2 | N | -0- | | | -0- |
| 08 | 15934 | X | 9149 | -0- | -6785 | -0- | 11 | 1 | 9138 | 2 | N | -0- | | | -0- |
| 09 | 14580 | X | 9811 | -0- | -4769 | -0- | 15 | 1 | 9796 | 2 | N | -0- | | | -0- |
| 10 | 13826 | X | 9607 | -0- | -4219 | -0- | 16 | 1 | 9591 | 2 | N | -0- | | | -0- |
| 11 | 11400 | X | 7910 | -0- | -3490 | -0- | 15 | 1 | 7895 | 2 | N | -0- | | | -0- |
| 12 | 11594 | X | 7226 | -0- | -4368 | -0- | 15 | 1 | 7211 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 111,053 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
HALEY SHALE UNIT WELL #: 1 H RRCID -> 258163 COMPL. DATE 11/28/2010 TOTAL DEPTH 13132 PERF.13588 - 17540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11160 | X | 9403 | -0- | -1757 | -0- | 15 | 1 | 9388 | 2 | N | -0- | | | -0- |
| 02 | 9604 | X | 8114 | -0- | -1490 | -0- | 14 | 1 | 8100 | 2 | N | -0- | | | -0- |
| 03 | 10633 | X | 8620 | -0- | -2013 | -0- | 16 | 1 | 8604 | 2 | N | -0- | | | -0- |
| 04 | 9810 | X | 8241 | -0- | -1569 | -0- | 15 | 1 | 8226 | 2 | N | -0- | | | -0- |
| 05 | 9796 | X | 8318 | -0- | -1478 | -0- | 16 | 1 | 8302 | 2 | N | -0- | | | -0- |
| 06 | 9090 | X | 8024 | -0- | -1066 | -0- | 14 | 1 | 8010 | 2 | N | -0- | | | -0- |
| 07 | 8990 | X | 7914 | -0- | -1076 | -0- | 16 | 1 | 7898 | 2 | N | -0- | | | -0- |
| 08 | 8618 | X | 8328 | -0- | -290 | -0- | 16 | 1 | 8312 | 2 | N | -0- | | | -0- |
| 09 | 8250 | X | 7431 | -0- | -819 | -0- | 15 | 1 | 7416 | 2 | N | -0- | | | -0- |
| 10 | 8595 | X | 8595 | -0- | -0- | -0- | 12 | 1 | 8583 | 2 | N | -0- | | | -0- |
| 11 | 8525 | X | 8525 | -0- | -0- | -0- | 14 | 1 | 8511 | 2 | N | -0- | | | -0- |
| *12 | 9020 | X | 9020 | -0- | -0- | -0- | 15 | 1 | 9005 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 100,533 TOTAL CONDENSATE PROD: -0-

RED RIVER 619 B WELL #: 1 RRCID -> 258694 COMPL. DATE 04/29/2010 TOTAL DEPTH 12599 PERF.12823 - 16483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16492 | X | 13153 | -0- | -3339 | -0- | 31 | 1 | 13122 | 2 | N | -0- | | | -0- |
| 02 | 13860 | X | 11199 | -0- | -2661 | -0- | 28 | 1 | 11171 | 2 | N | -0- | | | -0- |
| 03 | 14353 | X | 11558 | -0- | -2795 | -0- | 31 | 1 | 11527 | 2 | N | -0- | | | -0- |
| 04 | 13260 | X | 10600 | -0- | -2660 | -0- | 30 | 1 | 10570 | 2 | N | -0- | | | -0- |
| 05 | 13144 | X | 11325 | -0- | -1819 | -0- | 31 | 1 | 11294 | 2 | N | -0- | | | -0- |
| 06 | 12720 | X | 10194 | -0- | -2526 | -0- | 30 | 1 | 10164 | 2 | N | -0- | | | -0- |
| 07 | 12400 | X | 10222 | -0- | -2178 | -0- | 31 | 1 | 10191 | 2 | N | -0- | | | -0- |
| 08 | 11563 | X | 9432 | -0- | -2131 | -0- | 31 | 1 | 9401 | 2 | N | -0- | | | -0- |
| 09 | 10950 | X | 8766 | -0- | -2184 | -0- | 30 | 1 | 8736 | 2 | N | -0- | | | -0- |
| 10 | 11315 | X | 8308 | -0- | -3007 | -0- | 31 | 1 | 8277 | 2 | N | -0- | | | -0- |
| 11 | 10200 | X | 7883 | -0- | -2317 | -0- | 30 | 1 | 7853 | 2 | N | -0- | | | -0- |
| 12 | 10230 | X | 7079 | -0- | -3151 | -0- | 29 | 1 | 7050 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 119,719 TOTAL CONDENSATE PROD: -0-

RED RIVER 620 B WELL #: 1 RRCID -> 258763 COMPL. DATE 10/12/2010 TOTAL DEPTH 12740 PERF.13563 - 16790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10633 | X | 8853 | -0- | -1780 | -0- | 15 | 1 | 8838 | 2 | N | -0- | | | -0- |
| 02 | 9968 | X | 7886 | -0- | -2082 | -0- | 13 | 1 | 7873 | 2 | N | -0- | | | -0- |
| 03 | 11036 | X | 8914 | -0- | -2122 | -0- | 15 | 1 | 8899 | 2 | N | -0- | | | -0- |
| 04 | 10680 | X | 8144 | -0- | -2536 | -0- | 14 | 1 | 8130 | 2 | N | -0- | | | -0- |
| 05 | 9393 | X | 8289 | -0- | -1104 | -0- | 16 | 1 | 8273 | 2 | N | -0- | | | -0- |
| 06 | 8640 | X | 7304 | -0- | -1336 | -0- | 14 | 1 | 7290 | 2 | N | -0- | | | -0- |
| 07 | 8928 | X | 8293 | -0- | -635 | -0- | 16 | 1 | 8277 | 2 | N | -0- | | | -0- |
| 08 | 8928 | X | 8186 | -0- | -742 | -0- | 16 | 1 | 8170 | 2 | N | -0- | | | -0- |
| 09 | 8136 | X | 8136 | -0- | -0- | -0- | 15 | 1 | 8121 | 2 | N | -0- | | | -0- |
| 10 | 8308 | X | 7708 | -0- | -600 | -0- | 15 | 1 | 7693 | 2 | N | -0- | | | -0- |
| 11 | 8040 | X | 7015 | -0- | -1025 | -0- | 15 | 1 | 7000 | 2 | N | -0- | | | -0- |
| 12 | 8401 | X | 7183 | -0- | -1218 | -0- | 15 | 1 | 7168 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 95,911 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
WALLING GAS UNIT WELL #: 1 H RRCID -> 258852 COMPL. DATE 03/02/2010 TOTAL DEPTH 10916 PERF.11338 - 14780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8866 | X | 8512 | -0- | -354 | -0- | 15 | 1 | 8497 | 2 | N | -0- | | | 22 |
| 02 | 7868 | X | 5371 | -0- | -2497 | -0- | 11 | 1 | 5360 | 2 | N | -0- | | | 22 |
| 03 | 8606 | X | 8606 | -0- | -0- | -0- | 14 | 1 | 8592 | 2 | N | -0- | | | 22 |
| 04 | 8250 | X | 7163 | -0- | -1087 | -0- | 15 | 1 | 7148 | 2 | N | -0- | | | 22 |
| 05 | 8525 | X | 7398 | -0- | -1127 | -0- | 15 | 1 | 7383 | 2 | N | -0- | | | 22 |
| 06 | 8340 | X | 6757 | -0- | -1583 | -0- | 15 | 1 | 6742 | 2 | N | -0- | | | 22 |
| 07 | 8494 | X | 6746 | -0- | -1748 | -0- | 12 | 1 | 6734 | 2 | N | -0- | | | 22 |
| 08 | 8494 | X | 6945 | -0- | -1549 | -0- | 15 | 1 | 6930 | 2 | N | -0- | | | 22 |
| 09 | 7170 | X | 6466 | -0- | -704 | -0- | 15 | 1 | 6451 | 2 | N | -0- | | | 22 |
| 10 | 7409 | X | 6695 | -0- | -714 | -0- | 15 | 1 | 6680 | 2 | N | -0- | | | 22 |
| 11 | 6750 | X | 6379 | -0- | -371 | -0- | 15 | 1 | 6364 | 2 | N | -0- | | | 22 |
| 12 | 6944 | X | 6696 | -0- | -248 | -0- | 15 | 1 | 6681 | 2 | N | -0- | | | 22 |

TOTAL GAS PROD: 83,734 TOTAL CONDENSATE PROD: -0-

RED RIVER 365 B WELL #: 2 H RRCID -> 258869 COMPL. DATE 11/11/2010 TOTAL DEPTH 13075 PERF.13791 - 19343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14012 | X | 12082 | -0- | -1930 | -0- | 15 | 1 | 12067 | 2 | N | -0- | | | -0- |
| 02 | 12432 | X | 11871 | -0- | -561 | -0- | 14 | 1 | 11857 | 2 | N | -0- | | | -0- |
| 03 | 13268 | X | 12260 | -0- | -1008 | -0- | 16 | 1 | 12244 | 2 | N | -0- | | | -0- |
| 04 | 12360 | X | 11332 | -0- | -1028 | -0- | 14 | 1 | 11318 | 2 | N | -0- | | | -0- |
| 05 | 13144 | X | 11571 | -0- | -1573 | -0- | 16 | 1 | 11555 | 2 | N | -0- | | | -0- |
| 06 | 12720 | X | 10552 | -0- | -2168 | -0- | 15 | 1 | 10537 | 2 | N | -0- | | | -0- |
| 07 | 13144 | X | 10622 | -0- | -2522 | -0- | 16 | 1 | 10606 | 2 | N | -0- | | | -0- |
| 08 | 12245 | X | 10250 | -0- | -1995 | -0- | 16 | 1 | 10234 | 2 | N | -0- | | | -0- |
| 09 | 11340 | X | 9975 | -0- | -1365 | -0- | 15 | 1 | 9960 | 2 | N | -0- | | | -0- |
| 10 | 11563 | X | 9601 | -0- | -1962 | -0- | 15 | 1 | 9586 | 2 | N | -0- | | | -0- |
| 11 | 10560 | X | 8981 | -0- | -1579 | -0- | 15 | 1 | 8966 | 2 | N | -0- | | | -0- |
| 12 | 10633 | X | 9256 | -0- | -1377 | -0- | 15 | 1 | 9241 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 128,353 TOTAL CONDENSATE PROD: -0-

OWENS WELL #: 1 RRCID -> 258968 COMPL. DATE 06/01/2010 TOTAL DEPTH 13314 PERF.13707 - 17768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11160 | X | 7862 | -0- | -3298 | -0- | 16 | 1 | 7846 | 2 | N | -0- | | | -0- |
| 02 | 10609 | X | 10609 | -0- | -0- | -0- | 14 | 1 | 10595 | 2 | N | -0- | | | -0- |
| 03 | 10664 | X | 8620 | -0- | -2044 | -0- | 15 | 1 | 8605 | 2 | N | -0- | | | -0- |
| 04 | 10320 | X | 7954 | -0- | -2366 | -0- | 10 | 1 | 7944 | 2 | N | -0- | | | -0- |
| 05 | 11749 | X | 7932 | -0- | -3817 | -0- | 16 | 1 | 7916 | 2 | N | -0- | | | -0- |
| 06 | 11370 | X | 5321 | -0- | -6049 | -0- | 15 | 1 | 5306 | 2 | N | -0- | | | -0- |
| 07 | 11749 | X | 6335 | -0- | -5414 | -0- | 15 | 1 | 6320 | 2 | N | -0- | | | -0- |
| 08 | 15708 | X | 15708 | -0- | -0- | -0- | 8 | 1 | 15700 | 2 | N | -0- | | | -0- |
| 09 | 25741 | X | 25741 | -0- | -0- | -0- | 15 | 1 | 25726 | 2 | N | -0- | | | -0- |
| 10 | 26079 | X | 26079 | -0- | -0- | -0- | 13 | 1 | 26066 | 2 | N | -0- | | | -0- |
| 11 | 18662 | X | 18662 | -0- | -0- | -0- | 12 | 1 | 18650 | 2 | N | -0- | | | -0- |
| *12 | 19074 | X | 19074 | -0- | -0- | -0- | 15 | 1 | 19059 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 159,897 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
RED RIVER 35 WELL #: 1 RRCID -> 258972 COMPL. DATE 08/06/2010 TOTAL DEPTH 13123 PERF.13347 - 17429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11346 | X | 9869 | -0- | -1477 | -0- | 15 | 1 | 9854 | 2 | N | -0- | | | -0- |
| 02 | 9912 | X | 8669 | -0- | -1243 | -0- | 14 | 1 | 8655 | 2 | N | -0- | | | -0- |
| 03 | 10664 | X | 9242 | -0- | -1422 | -0- | 15 | 1 | 9227 | 2 | N | -0- | | | -0- |
| 04 | 9990 | X | 8549 | -0- | -1441 | -0- | 14 | 1 | 8535 | 2 | N | -0- | | | -0- |
| 05 | 9982 | X | 8996 | -0- | -986 | -0- | 16 | 1 | 8980 | 2 | N | -0- | | | -0- |
| 06 | 9540 | X | 8418 | -0- | -1122 | -0- | 15 | 1 | 8403 | 2 | N | -0- | | | -0- |
| 07 | 9610 | X | 8688 | -0- | -922 | -0- | 15 | 1 | 8673 | 2 | N | -0- | | | -0- |
| 08 | 9238 | X | 7420 | -0- | -1818 | -0- | 16 | 1 | 7404 | 2 | N | -0- | | | -0- |
| 09 | 8700 | X | 7025 | -0- | -1675 | -0- | 15 | 1 | 7010 | 2 | N | -0- | | | -0- |
| 10 | 8990 | X | 7653 | -0- | -1337 | -0- | 14 | 1 | 7639 | 2 | N | -0- | | | -0- |
| 11 | 8430 | X | 7322 | -0- | -1108 | -0- | 15 | 1 | 7307 | 2 | N | -0- | | | -0- |
| 12 | 8680 | X | 7436 | -0- | -1244 | -0- | 16 | 1 | 7420 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 99,287 TOTAL CONDENSATE PROD: -0-

RED RIVER 365 A WELL #: 1 RRCID -> 259049 COMPL. DATE 11/07/2010 TOTAL DEPTH 13325 PERF.13656 - 17585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12028 | X | 10453 | -0- | -1575 | -0- | 15 | 1 | 10438 | 2 | N | -0- | | | -0- |
| 02 | 10864 | X | 9157 | -0- | -1707 | -0- | 14 | 1 | 9143 | 2 | N | -0- | | | -0- |
| 03 | 11501 | X | 9900 | -0- | -1601 | -0- | 15 | 1 | 9885 | 2 | N | -0- | | | -0- |
| 04 | 10860 | X | 9118 | -0- | -1742 | -0- | 15 | 1 | 9103 | 2 | N | -0- | | | -0- |
| 05 | 10788 | X | 9534 | -0- | -1254 | -0- | 16 | 1 | 9518 | 2 | N | -0- | | | -0- |
| 06 | 10110 | X | 8906 | -0- | -1204 | -0- | 15 | 1 | 8891 | 2 | N | -0- | | | -0- |
| 07 | 10137 | X | 8908 | -0- | -1229 | -0- | 16 | 1 | 8892 | 2 | N | -0- | | | -0- |
| 08 | 9889 | X | 8719 | -0- | -1170 | -0- | 16 | 1 | 8703 | 2 | N | -0- | | | -0- |
| 09 | 9240 | X | 8064 | -0- | -1176 | -0- | 15 | 1 | 8049 | 2 | N | -0- | | | -0- |
| 10 | 9548 | X | 7951 | -0- | -1597 | -0- | 15 | 1 | 7936 | 2 | N | -0- | | | -0- |
| 11 | 8910 | X | 7528 | -0- | -1382 | -0- | 15 | 1 | 7513 | 2 | N | -0- | | | -0- |
| 12 | 8897 | X | 7649 | -0- | -1248 | -0- | 15 | 1 | 7634 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 105,887 TOTAL CONDENSATE PROD: -0-

ADJ MINERALS 153 SHALE UNIT WELL #: 1 H RRCID -> 259251 COMPL. DATE 12/10/2010 TOTAL DEPTH 13087 PERF.13708 - 19482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16244 | X | 15879 | -0- | -365 | -0- | 15 | 1 | 15864 | 2 | N | -0- | | | -0- |
| 02 | 14672 | X | 13207 | -0- | -1465 | -0- | 14 | 1 | 13193 | 2 | N | -0- | | | -0- |
| 03 | 15996 | X | 14532 | -0- | -1464 | -0- | 15 | 1 | 14517 | 2 | N | -0- | | | -0- |
| 04 | 15480 | X | 13102 | -0- | -2378 | -0- | 15 | 1 | 13087 | 2 | N | -0- | | | -0- |
| 05 | 15872 | X | 7879 | -0- | -7993 | -0- | 7 | 1 | 7872 | 2 | N | -0- | | | -0- |
| 06 | 15282 | X | 15282 | -0- | -0- | -0- | 14 | 1 | 15268 | 2 | N | -0- | | | -0- |
| 07 | 14632 | X | 13148 | -0- | -1484 | -0- | 15 | 1 | 13133 | 2 | N | -0- | | | -0- |
| 08 | 14539 | X | 11600 | -0- | -2939 | -0- | 16 | 1 | 11584 | 2 | N | -0- | | | -0- |
| 09 | 14910 | X | 7600 | -0- | -7310 | -0- | 5 | 1 | 7595 | 2 | N | -0- | | | -0- |
| 10 | 19361 | X | 19361 | -0- | -0- | -0- | 15 | 1 | 19346 | 2 | N | -0- | | | -0- |
| 11 | 15089 | X | 15089 | -0- | -0- | -0- | 15 | 1 | 15074 | 2 | N | -0- | | | -0- |
| 12 | 13144 | X | 12184 | -0- | -960 | -0- | 16 | 1 | 12168 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 158,863 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
JOBE SHALE UNIT WELL #: 1 H RRCID -> 259566 COMPL. DATE 04/07/2010 TOTAL DEPTH 10739 PERF.11075 - 15097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16461 | X | 14419 | -0- | -2042 | -0- | 15 | 1 | 14404 | 2 | N | -0- | | | -0- |
| 02 | 14504 | X | 12947 | -0- | -1557 | -0- | 14 | 1 | 12933 | 2 | N | -0- | | | -0- |
| 03 | 15562 | X | 14092 | -0- | -1470 | -0- | 15 | 1 | 14077 | 2 | N | -0- | | | -0- |
| 04 | 14370 | X | 13344 | -0- | -1026 | -0- | 15 | 1 | 13329 | 2 | N | -0- | | | -0- |
| 05 | 14818 | X | 13197 | -0- | -1621 | -0- | 14 | 1 | 13183 | 2 | N | -0- | | | -0- |
| 06 | 13950 | X | 12650 | -0- | -1300 | -0- | 15 | 1 | 12635 | 2 | N | -0- | | | -0- |
| 07 | 14322 | X | 12634 | -0- | -1688 | -0- | 15 | 1 | 12619 | 2 | N | -0- | | | -0- |
| 08 | 14105 | X | 12819 | -0- | -1286 | -0- | 14 | 1 | 12805 | 2 | N | -0- | | | -0- |
| 09 | 13350 | X | 12129 | -0- | -1221 | -0- | 15 | 1 | 12114 | 2 | N | -0- | | | -0- |
| 10 | 13206 | X | 12023 | -0- | -1183 | -0- | 16 | 1 | 12007 | 2 | N | -0- | | | -0- |
| 11 | 12660 | X | 11387 | -0- | -1273 | -0- | 15 | 1 | 11372 | 2 | N | -0- | | | -0- |
| 12 | 12834 | X | 11557 | -0- | -1277 | -0- | 15 | 1 | 11542 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 153,198 TOTAL CONDENSATE PROD: -0-

CAMERON MINERALS SU WELL #: 1 H RRCID -> 259661 COMPL. DATE 12/09/2010 TOTAL DEPTH 13909 PERF.14690 - 19754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17980 | X | 14730 | -0- | -3250 | -0- | 15 | 1 | 14715 | 2 | N | -0- | | | -0- |
| 02 | 16072 | X | 12767 | -0- | -3305 | -0- | 14 | 1 | 12753 | 2 | N | -0- | | | -0- |
| 03 | 17391 | X | 13485 | -0- | -3906 | -0- | 16 | 1 | 13469 | 2 | N | -0- | | | -0- |
| 04 | 16020 | X | 12332 | -0- | -3688 | -0- | 13 | 1 | 12319 | 2 | N | -0- | | | -0- |
| 05 | 15841 | X | 12940 | -0- | -2901 | -0- | 16 | 1 | 12924 | 2 | N | -0- | | | -0- |
| 06 | 14051 | X | 12032 | -0- | -2019 | -0- | 15 | 1 | 12017 | 2 | N | -0- | | | -0- |
| 07 | 14136 | X | 11953 | -0- | -2183 | -0- | 16 | 1 | 11937 | 2 | N | -0- | | | -0- |
| 08 | 13485 | X | 11393 | -0- | -2092 | -0- | 15 | 1 | 11378 | 2 | N | -0- | | | -0- |
| 09 | 12510 | X | 11157 | -0- | -1353 | -0- | 15 | 1 | 11142 | 2 | N | -0- | | | -0- |
| 10 | 12927 | X | 11074 | -0- | -1853 | -0- | 15 | 1 | 11059 | 2 | N | -0- | | | -0- |
| 11 | 12030 | X | 9961 | -0- | -2069 | -0- | 15 | 1 | 9946 | 2 | N | -0- | | | -0- |
| 12 | 11966 | X | 9900 | -0- | -2066 | -0- | 15 | 1 | 9885 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 143,724 TOTAL CONDENSATE PROD: -0-

MORRISON WELL #: 1H RRCID -> 259700 COMPL. DATE 09/02/2010 TOTAL DEPTH 12523 PERF.12875 - 17980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14415 | X | 11996 | -0- | -2419 | -0- | 16 | 1 | 11980 | 2 | N | -0- | | | -0- |
| 02 | 12768 | X | 10589 | -0- | -2179 | -0- | 14 | 1 | 10575 | 2 | N | -0- | | | -0- |
| 03 | 13113 | X | 11278 | -0- | -1835 | -0- | 15 | 1 | 11263 | 2 | N | -0- | | | -0- |
| 04 | 12240 | X | 11127 | -0- | -1113 | -0- | 15 | 1 | 11112 | 2 | N | -0- | | | -0- |
| 05 | 12307 | X | 11059 | -0- | -1248 | -0- | 16 | 1 | 11043 | 2 | N | -0- | | | -0- |
| 06 | 11610 | X | 10372 | -0- | -1238 | -0- | 15 | 1 | 10357 | 2 | N | -0- | | | -0- |
| 07 | 11718 | X | 10214 | -0- | -1504 | -0- | 15 | 1 | 10199 | 2 | N | -0- | | | -0- |
| 08 | 11501 | X | 10421 | -0- | -1080 | -0- | 16 | 1 | 10405 | 2 | N | -0- | | | -0- |
| 09 | 11130 | X | 8867 | -0- | -2263 | -0- | 12 | 1 | 8855 | 2 | N | -0- | | | -0- |
| 10 | 11067 | X | 9445 | -0- | -1622 | -0- | 15 | 1 | 9430 | 2 | N | -0- | | | -0- |
| 11 | 10380 | X | 8891 | -0- | -1489 | -0- | 15 | 1 | 8876 | 2 | N | -0- | | | -0- |
| 12 | 10416 | X | 8948 | -0- | -1468 | -0- | 16 | 1 | 8932 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 123,207 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
REBELS SU WELL #: 1H RRCID -> 260021 COMPL. DATE 01/14/2011 TOTAL DEPTH 12729 PERF.13086 - 18118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22227 | X | 12069 | -0- | -10158 | -0- | 15 | 1 | 12054 | 2 | N | -0- | | | -0- |
| 02 | 16996 | X | 10332 | -0- | -6664 | -0- | 14 | 1 | 10318 | 2 | N | -0- | | | -0- |
| 03 | 17174 | X | 10912 | -0- | -6262 | -0- | 15 | 1 | 10897 | 2 | N | -0- | | | -0- |
| 04 | 14820 | X | 10203 | -0- | -4617 | -0- | 15 | 1 | 10188 | 2 | N | -0- | | | -0- |
| 05 | 12834 | X | 10767 | -0- | -2067 | -0- | 15 | 1 | 10752 | 2 | N | -0- | | | -0- |
| 06 | 11670 | X | 10086 | -0- | -1584 | -0- | 15 | 1 | 10071 | 2 | N | -0- | | | -0- |
| 07 | 11439 | X | 9858 | -0- | -1581 | -0- | 16 | 1 | 9842 | 2 | N | -0- | | | -0- |
| 08 | 10912 | X | 10168 | -0- | -744 | -0- | 16 | 1 | 10152 | 2 | N | -0- | | | -0- |
| 09 | 10410 | X | 9374 | -0- | -1036 | -0- | 15 | 1 | 9359 | 2 | N | -0- | | | -0- |
| 10 | 10757 | X | 9295 | -0- | -1462 | -0- | 15 | 1 | 9280 | 2 | N | -0- | | | -0- |
| 11 | 10080 | X | 8859 | -0- | -1221 | -0- | 15 | 1 | 8844 | 2 | N | -0- | | | -0- |
| 12 | 10168 | X | 8461 | -0- | -1707 | -0- | 15 | 1 | 8446 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 120,384 TOTAL CONDENSATE PROD: -0-

RED RIVER 442 WELL #: 1 H RRCID -> 260564 COMPL. DATE 11/30/2010 TOTAL DEPTH 12963 PERF.13532 - 18195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11873 | X | 10530 | -0- | -1343 | -0- | 15 | 1 | 10515 | 2 | N | -0- | | | -0- |
| 02 | 10724 | X | 8145 | -0- | -2579 | -0- | 13 | 1 | 8132 | 2 | N | -0- | | | -0- |
| 03 | 10671 | X | 10671 | -0- | -0- | -0- | 16 | 1 | 10655 | 2 | N | -0- | | | -0- |
| 04 | 10260 | X | 8988 | -0- | -1272 | -0- | 12 | 1 | 8976 | 2 | N | -0- | | | -0- |
| 05 | 10540 | X | 10332 | -0- | -208 | -0- | 16 | 1 | 10316 | 2 | N | -0- | | | -0- |
| 06 | 10320 | X | 7475 | -0- | -2845 | -0- | 14 | 1 | 7461 | 2 | N | -0- | | | -0- |
| 07 | 11602 | X | 11602 | -0- | -0- | -0- | 15 | 1 | 11587 | 2 | N | -0- | | | -0- |
| 08 | 10687 | X | 10687 | -0- | -0- | -0- | 16 | 1 | 10671 | 2 | N | -0- | | | -0- |
| 09 | 10231 | X | 10231 | -0- | -0- | -0- | 14 | 1 | 10217 | 2 | N | -0- | | | -0- |
| 10 | 11594 | X | 10622 | -0- | -972 | -0- | 13 | 1 | 10609 | 2 | N | -0- | | | -0- |
| 11 | 11220 | X | 10931 | -0- | -289 | -0- | 14 | 1 | 10917 | 2 | N | -0- | | | -0- |
| *12 | 12262 | X | 12262 | -0- | -0- | -0- | 14 | 1 | 12248 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 122,476 TOTAL CONDENSATE PROD: -0-

WOOD SU WELL #: 1 H RRCID -> 260899 COMPL. DATE 01/02/2011 TOTAL DEPTH 13300 PERF.14555 - 18121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13361 | X | 11072 | -0- | -2289 | -0- | 15 | 1 | 11057 | 2 | N | -0- | | | -0- |
| 02 | 12068 | X | 10099 | -0- | -1969 | -0- | 14 | 1 | 10085 | 2 | N | -0- | | | -0- |
| 03 | 12927 | X | 10744 | -0- | -2183 | -0- | 15 | 1 | 10729 | 2 | N | -0- | | | -0- |
| 04 | 11730 | X | 9935 | -0- | -1795 | -0- | 15 | 1 | 9920 | 2 | N | -0- | | | -0- |
| 05 | 11780 | X | 10519 | -0- | -1261 | -0- | 15 | 1 | 10504 | 2 | N | -0- | | | -0- |
| 06 | 10830 | X | 9564 | -0- | -1266 | -0- | 14 | 1 | 9550 | 2 | N | -0- | | | -0- |
| 07 | 11191 | X | 9633 | -0- | -1558 | -0- | 15 | 1 | 9618 | 2 | N | -0- | | | -0- |
| 08 | 10757 | X | 9584 | -0- | -1173 | -0- | 14 | 1 | 9570 | 2 | N | -0- | | | -0- |
| 09 | 10170 | X | 8842 | -0- | -1328 | -0- | 15 | 1 | 8827 | 2 | N | -0- | | | -0- |
| 10 | 10509 | X | 8490 | -0- | -2019 | -0- | 15 | 1 | 8475 | 2 | N | -0- | | | -0- |
| 11 | 9570 | X | 7977 | -0- | -1593 | -0- | 15 | 1 | 7962 | 2 | N | -0- | | | -0- |
| 12 | 9641 | X | 8477 | -0- | -1164 | -0- | 15 | 1 | 8462 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 114,936 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
HOLLOWAY SU WELL #: 1HB RRCID -> 261103 COMPL. DATE 02/06/2011 TOTAL DEPTH 12927 PERF.13729 - 19498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18507 | X | 16163 | -0- | -2344 | -0- | 30 | 1 | 16133 | 2 | N | -0- | | | -0- |
| 02 | 16576 | X | 14094 | -0- | -2482 | -0- | 28 | 1 | 14066 | 2 | N | -0- | | | -0- |
| 03 | 17484 | X | 15110 | -0- | -2374 | -0- | 31 | 1 | 15079 | 2 | N | -0- | | | -0- |
| 04 | 16740 | X | 13327 | -0- | -3413 | -0- | 24 | 1 | 13303 | 2 | N | -0- | | | -0- |
| 05 | 16616 | X | 15893 | -0- | -723 | -0- | 31 | 1 | 15862 | 2 | N | -0- | | | -0- |
| 06 | 15630 | X | 14447 | -0- | -1183 | -0- | 29 | 1 | 14418 | 2 | N | -0- | | | -0- |
| 07 | 15593 | X | 14494 | -0- | -1099 | -0- | 30 | 1 | 14464 | 2 | N | -0- | | | -0- |
| 08 | 15903 | X | 13762 | -0- | -2141 | -0- | 31 | 1 | 13731 | 2 | N | -0- | | | -0- |
| 09 | 15390 | X | 12088 | -0- | -3302 | -0- | 27 | 1 | 12061 | 2 | N | -0- | | | -0- |
| 10 | 15903 | X | 14082 | -0- | -1821 | -0- | 30 | 1 | 14052 | 2 | N | -0- | | | -0- |
| 11 | 14460 | X | 12795 | -0- | -1665 | -0- | 30 | 1 | 12765 | 2 | N | -0- | | | -0- |
| 12 | 14508 | X | 12265 | -0- | -2243 | -0- | 28 | 1 | 12237 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 168,520 TOTAL CONDENSATE PROD: -0-

SMITH SU WELL #: 1H RRCID -> 261417 COMPL. DATE 03/17/2011 TOTAL DEPTH 12908 PERF.13638 - 18399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15376 | X | 13263 | -0- | -2113 | -0- | 16 | 1 | 13247 | 2 | N | -0- | | | -0- |
| 02 | 13888 | X | 11759 | -0- | -2129 | -0- | 13 | 1 | 11746 | 2 | N | -0- | | | -0- |
| 03 | 14911 | X | 12298 | -0- | -2613 | -0- | 15 | 1 | 12283 | 2 | N | -0- | | | -0- |
| 04 | 14220 | X | 11774 | -0- | -2446 | -0- | 15 | 1 | 11759 | 2 | N | -0- | | | -0- |
| 05 | 13826 | X | 7786 | -0- | -6040 | -0- | 8 | 1 | 7778 | 2 | N | -0- | | | -0- |
| 06 | 13992 | X | 13992 | -0- | -0- | -0- | 14 | 1 | 13978 | 2 | N | -0- | | | -0- |
| 07 | 13020 | X | 11841 | -0- | -1179 | -0- | 16 | 1 | 11825 | 2 | N | -0- | | | -0- |
| 08 | 12307 | X | 11393 | -0- | -914 | -0- | 16 | 1 | 11377 | 2 | N | -0- | | | -0- |
| 09 | 13980 | X | 10646 | -0- | -3334 | -0- | 15 | 1 | 10631 | 2 | N | -0- | | | -0- |
| 10 | 14446 | X | 10195 | -0- | -4251 | -0- | 15 | 1 | 10180 | 2 | N | -0- | | | -0- |
| 11 | 13980 | X | 9658 | -0- | -4322 | -0- | 15 | 1 | 9643 | 2 | N | -0- | | | -0- |
| 12 | 11842 | X | 9553 | -0- | -2289 | -0- | 15 | 1 | 9538 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 134,158 TOTAL CONDENSATE PROD: -0-

RED RIVER 257 B WELL #: 2H RRCID -> 262115 COMPL. DATE 04/09/2011 TOTAL DEPTH 12693 PERF.13220 - 18050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20832 | X | 15507 | -0- | -5325 | -0- | 16 | 1 | 15491 | 2 | N | -0- | | | -0- |
| 02 | 17164 | X | 13260 | -0- | -3904 | -0- | 14 | 1 | 13246 | 2 | N | -0- | | | -0- |
| 03 | 18631 | X | 13994 | -0- | -4637 | -0- | 16 | 1 | 13978 | 2 | N | -0- | | | -0- |
| 04 | 17880 | X | 8602 | -0- | -9278 | -0- | 14 | 1 | 8588 | 2 | N | -0- | | | -0- |
| 05 | 16957 | X | 16534 | -0- | -423 | -0- | 13 | 1 | 16521 | 2 | N | -0- | | | -0- |
| 06 | 14419 | X | 14419 | -0- | -0- | -0- | 13 | 1 | 14406 | 2 | N | -0- | | | -0- |
| 07 | 13485 | X | 6035 | -0- | -7450 | -0- | 7 | 1 | 6028 | 2 | N | -0- | | | -0- |
| 08 | 19015 | X | 19015 | -0- | -0- | -0- | 12 | 1 | 19003 | 2 | N | -0- | | | -0- |
| 09 | 15181 | X | 15181 | -0- | -0- | -0- | 15 | 1 | 15166 | 2 | N | -0- | | | -0- |
| 10 | 13991 | X | 13991 | -0- | -0- | -0- | 15 | 1 | 13976 | 2 | N | -0- | | | -0- |
| 11 | 13050 | X | 12786 | -0- | -264 | -0- | 14 | 1 | 12772 | 2 | N | -0- | | | -0- |
| 12 | 13485 | X | 12817 | -0- | -668 | -0- | 15 | 1 | 12802 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 162,141 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
WALKER SU D WELL #: 1H RRCID -> 262136 COMPL. DATE 05/29/2011 TOTAL DEPTH 14447 PERF.14868 - 19370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16926 | X | 15183 | -0- | -1743 | -0- | 15 | 1 | 15168 | 2 | N | -0- | | | -0- |
| 02 | 15288 | X | 12979 | -0- | -2309 | -0- | 14 | 1 | 12965 | 2 | N | -0- | | | -0- |
| 03 | 16926 | X | 13757 | -0- | -3169 | -0- | 16 | 1 | 13741 | 2 | N | -0- | | | -0- |
| 04 | 15120 | X | 12909 | -0- | -2211 | -0- | 15 | 1 | 12894 | 2 | N | -0- | | | -0- |
| 05 | 15190 | X | 13165 | -0- | -2025 | -0- | 15 | 1 | 13150 | 2 | N | -0- | | | -0- |
| 06 | 14700 | X | 12060 | -0- | -2640 | -0- | 15 | 1 | 12045 | 2 | N | -0- | | | -0- |
| 07 | 14384 | X | 12096 | -0- | -2288 | -0- | 15 | 1 | 12081 | 2 | N | -0- | | | -0- |
| 08 | 13764 | X | 11595 | -0- | -2169 | -0- | 16 | 1 | 11579 | 2 | N | -0- | | | -0- |
| 09 | 12900 | X | 10737 | -0- | -2163 | -0- | 15 | 1 | 10722 | 2 | N | -0- | | | -0- |
| 10 | 13175 | X | 10641 | -0- | -2534 | -0- | 15 | 1 | 10626 | 2 | N | -0- | | | -0- |
| 11 | 12060 | X | 9987 | -0- | -2073 | -0- | 15 | 1 | 9972 | 2 | N | -0- | | | -0- |
| 12 | 12090 | X | 10233 | -0- | -1857 | -0- | 15 | 1 | 10218 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 145,342 TOTAL CONDENSATE PROD: -0-

HOLLOWAY SU WELL #: 2H RRCID -> 262224 COMPL. DATE 05/16/2011 TOTAL DEPTH 13316 PERF.13698 - 19248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16802 | X | 14559 | -0- | -2243 | -0- | 15 | 1 | 14544 | 2 | N | -0- | | | -0- |
| 02 | 14868 | X | 12299 | -0- | -2569 | -0- | 14 | 1 | 12285 | 2 | N | -0- | | | -0- |
| 03 | 16461 | X | 13460 | -0- | -3001 | -0- | 15 | 1 | 13445 | 2 | N | -0- | | | -0- |
| 04 | 15930 | X | 14783 | -0- | -1147 | -0- | 10 | 1 | 14773 | 2 | N | -0- | | | -0- |
| 05 | 15252 | X | 3715 | -0- | -11537 | -0- | 1 | 1 | 3714 | 2 | N | -0- | | | -0- |
| 06 | 14100 | X | -0- | -0- | -14100 | -0- | | | | | N | -0- | | | -0- |
| 07 | 46091 | X | 46091 | -0- | -0- | -0- | 15 | 1 | 46076 | 2 | N | -0- | | | -0- |
| 08 | 42587 | X | 42587 | -0- | -0- | -0- | 15 | 1 | 42572 | 2 | N | -0- | | | -0- |
| 09 | 30037 | X | 30037 | -0- | -0- | -0- | 9 | 1 | 30028 | 2 | N | -0- | | | -0- |
| 10 | 59688 | X | 59688 | -0- | -0- | -0- | 13 | 1 | 59675 | 2 | N | -0- | | | -0- |
| 11 | 61714 | X | 61714 | -0- | -0- | -0- | 15 | 1 | 61699 | 2 | N | -0- | | | -0- |
| *12 | 56086 | X | 56086 | -0- | -0- | -0- | 16 | 1 | 56070 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 355,019 TOTAL CONDENSATE PROD: -0-

WALKER SU A WELL #: 1 H RRCID -> 262302 COMPL. DATE 04/05/2011 TOTAL DEPTH 14670 PERF.14818 - 19565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18476 | X | 15948 | -0- | -2528 | -0- | 15 | 1 | 15933 | 2 | N | -0- | | | -0- |
| 02 | 16604 | X | 15114 | -0- | -1490 | -0- | 14 | 1 | 15100 | 2 | N | -0- | | | -0- |
| 03 | 17639 | X | 16057 | -0- | -1582 | -0- | 16 | 1 | 16041 | 2 | N | -0- | | | -0- |
| 04 | 16530 | X | 14936 | -0- | -1594 | -0- | 15 | 1 | 14921 | 2 | N | -0- | | | -0- |
| 05 | 16740 | X | 15404 | -0- | -1336 | -0- | 16 | 1 | 15388 | 2 | N | -0- | | | -0- |
| 06 | 16200 | X | 13411 | -0- | -2789 | -0- | 14 | 1 | 13397 | 2 | N | -0- | | | -0- |
| 07 | 16740 | X | -0- | -0- | -16740 | -0- | | | | | N | -0- | | | -0- |
| 08 | 16058 | X | 18 | -0- | -16040 | -0- | 18 | 2 | | | N | -0- | | | -0- |
| 09 | 14940 | X | -0- | -0- | -14940 | -0- | | | | | N | -0- | | | -0- |
| 10 | 15407 | X | -0- | -0- | -15407 | -0- | | | | | N | -0- | | | -0- |
| 11 | 18125 | X | 18125 | -0- | -0- | -0- | 10 | 1 | 18115 | 2 | N | -0- | | | -0- |
| *12 | 19519 | X | 19519 | -0- | -0- | -0- | 15 | 1 | 19504 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 128,532 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
PATTERSON SU WELL #: 1H RRCID -> 262303 COMPL. DATE 04/03/2011 TOTAL DEPTH 13305 PERF.15026 - 17192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7502 | X | 6516 | -0- | -986 | -0- | 16 | 1 | 6500 | 2 | N | -0- | | | -0- |
| 02 | 6776 | X | 5737 | -0- | -1039 | -0- | 14 | 1 | 5723 | 2 | N | -0- | | | -0- |
| 03 | 7192 | X | 6194 | -0- | -998 | -0- | 16 | 1 | 6178 | 2 | N | -0- | | | -0- |
| 04 | 6960 | X | 4865 | -0- | -2095 | -0- | 11 | 1 | 4854 | 2 | N | -0- | | | -0- |
| 05 | 7161 | X | 205 | -0- | -6956 | -0- | 2 | 1 | 203 | 2 | N | -0- | | | -0- |
| 06 | 6300 | X | -0- | -0- | -6300 | -0- | | | | | N | -0- | | | -0- |
| 07 | 12372 | X | 12372 | -0- | -0- | -0- | 14 | 1 | 12358 | 2 | N | -0- | | | -0- |
| 08 | 6200 | X | 4635 | -0- | -1565 | -0- | 4 | 1 | 4631 | 2 | N | -0- | | | -0- |
| 09 | 15056 | X | 15056 | -0- | -0- | -0- | 15 | 1 | 15041 | 2 | N | -0- | | | -0- |
| 10 | 11357 | X | 11357 | -0- | -0- | -0- | 15 | 1 | 11342 | 2 | N | -0- | | | -0- |
| 11 | 9156 | X | 9156 | -0- | -0- | -0- | 15 | 1 | 9141 | 2 | N | -0- | | | -0- |
| 12 | 8122 | X | 8079 | -0- | -43 | -0- | 16 | 1 | 8063 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 84,172 TOTAL CONDENSATE PROD: -0-

GREER SU WELL #: 1H RRCID -> 262333 COMPL. DATE 07/04/2011 TOTAL DEPTH 13299 PERF.13899 - 19977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23498 | X | 20338 | -0- | -3160 | -0- | 16 | 1 | 20322 | 2 | N | -0- | | | -0- |
| 02 | 20216 | X | 18135 | -0- | -2081 | -0- | 14 | 1 | 18121 | 2 | N | -0- | | | -0- |
| 03 | 22382 | X | 19633 | -0- | -2749 | -0- | 15 | 1 | 19618 | 2 | N | -0- | | | -0- |
| 04 | 20700 | X | 14796 | -0- | -5904 | -0- | 10 | 1 | 14786 | 2 | N | -0- | | | -0- |
| 05 | 28326 | X | 28326 | -0- | -0- | -0- | 15 | 1 | 28311 | 2 | N | -0- | | | -0- |
| 06 | 23959 | X | 23959 | -0- | -0- | -0- | 15 | 1 | 23944 | 2 | N | -0- | | | -0- |
| 07 | 22521 | X | 22521 | -0- | -0- | -0- | 15 | 1 | 22506 | 2 | N | -0- | | | -0- |
| 08 | 21014 | X | 21014 | -0- | -0- | -0- | 16 | 1 | 20998 | 2 | N | -0- | | | -0- |
| 09 | 19260 | X | 15396 | -0- | -3864 | -0- | 11 | 1 | 15385 | 2 | N | -0- | | | -0- |
| 10 | 24768 | X | 24768 | -0- | -0- | -0- | 15 | 1 | 24753 | 2 | N | -0- | | | -0- |
| 11 | 22954 | X | 22954 | -0- | -0- | -0- | 15 | 1 | 22939 | 2 | N | -0- | | | -0- |
| *12 | 22001 | X | 22001 | -0- | -0- | -0- | 15 | 1 | 21986 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 253,841 TOTAL CONDENSATE PROD: -0-

YORK SU WELL #: 1 H RRCID -> 262357 COMPL. DATE 07/07/2011 TOTAL DEPTH 13474 PERF.14046 - 18476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15841 | X | 13485 | -0- | -2356 | -0- | 16 | 1 | 13469 | 2 | N | -0- | | | -0- |
| 02 | 14812 | X | 11712 | -0- | -3100 | -0- | 14 | 1 | 11698 | 2 | N | -0- | | | -0- |
| 03 | 16399 | X | 12622 | -0- | -3777 | -0- | 15 | 1 | 12607 | 2 | N | -0- | | | -0- |
| 04 | 15870 | X | 5907 | -0- | -9963 | -0- | 7 | 1 | 5900 | 2 | N | -0- | | | -0- |
| 05 | 13485 | X | 12864 | -0- | -621 | -0- | 10 | 1 | 12854 | 2 | N | -0- | | | -0- |
| 06 | 13050 | X | 12460 | -0- | -590 | -0- | 15 | 1 | 12445 | 2 | N | -0- | | | -0- |
| 07 | 12958 | X | 11998 | -0- | -960 | -0- | 15 | 1 | 11983 | 2 | N | -0- | | | -0- |
| 08 | 12865 | X | 11385 | -0- | -1480 | -0- | 16 | 1 | 11369 | 2 | N | -0- | | | -0- |
| 09 | 12450 | X | 10464 | -0- | -1986 | -0- | 15 | 1 | 10449 | 2 | N | -0- | | | -0- |
| 10 | 12865 | X | 10069 | -0- | -2796 | -0- | 15 | 1 | 10054 | 2 | N | -0- | | | -0- |
| 11 | 12450 | X | 9083 | -0- | -3367 | -0- | 15 | 1 | 9068 | 2 | N | -0- | | | -0- |
| 12 | 11997 | X | 9287 | -0- | -2710 | -0- | 15 | 1 | 9272 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 131,336 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
DILLARD SU WELL #: 1H RRCID -> 262445 COMPL. DATE 03/17/2011 TOTAL DEPTH 13106 PERF.13721 - 19269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16926 | X | 15970 | -0- | -956 | -0- | 15 | 1 | 15955 | 2 | N | -0- | | | -0- |
| 02 | 15036 | X | 14043 | -0- | -993 | -0- | 14 | 1 | 14029 | 2 | N | -0- | | | -0- |
| 03 | 16585 | X | 14730 | -0- | -1855 | -0- | 15 | 1 | 14715 | 2 | N | -0- | | | -0- |
| 04 | 16050 | X | 13850 | -0- | -2200 | -0- | 15 | 1 | 13835 | 2 | N | -0- | | | -0- |
| 05 | 16182 | X | 8680 | -0- | -7502 | -0- | 8 | 1 | 8672 | 2 | N | -0- | | | -0- |
| 06 | 49628 | X | 49628 | -0- | -0- | -0- | 10 | 1 | 49618 | 2 | N | -0- | | | -0- |
| 07 | 59405 | X | 59405 | -0- | -0- | -0- | 16 | 1 | 59389 | 2 | N | -0- | | | -0- |
| 08 | 41601 | X | 41601 | -0- | -0- | -0- | 15 | 1 | 41586 | 2 | N | -0- | | | -0- |
| 09 | 49620 | X | 30808 | -0- | -18812 | -0- | 14 | 1 | 30794 | 2 | N | -0- | | | -0- |
| 10 | 59396 | X | 28721 | -0- | -30675 | -0- | 11 | 1 | 28710 | 2 | N | -0- | | | -0- |
| 11 | 57480 | X | 3538 | -0- | -53942 | -0- | 10 | 1 | 3528 | 2 | N | -0- | | | -0- |
| 12 | 59396 | X | 5173 | -0- | -54223 | -0- | 16 | 1 | 5157 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 286,147 TOTAL CONDENSATE PROD: -0-

GOMEZ SU A WELL #: 1H RRCID -> 262449 COMPL. DATE 04/07/2011 TOTAL DEPTH 14653 PERF.14822 - 19423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16306 | X | 14127 | -0- | -2179 | -0- | 16 | 1 | 14111 | 2 | N | -0- | | | -0- |
| 02 | 14728 | X | 12028 | -0- | -2700 | -0- | 14 | 1 | 12014 | 2 | N | -0- | | | -0- |
| 03 | 15469 | X | 12787 | -0- | -2682 | -0- | 14 | 1 | 12773 | 2 | N | -0- | | | -0- |
| 04 | 14550 | X | 12501 | -0- | -2049 | -0- | 15 | 1 | 12486 | 2 | N | -0- | | | -0- |
| 05 | 14384 | X | 12903 | -0- | -1481 | -0- | 16 | 1 | 12887 | 2 | N | -0- | | | -0- |
| 06 | 13680 | X | 12012 | -0- | -1668 | -0- | 15 | 1 | 11997 | 2 | N | -0- | | | -0- |
| 07 | 13330 | X | 11776 | -0- | -1554 | -0- | 15 | 1 | 11761 | 2 | N | -0- | | | -0- |
| 08 | 12927 | X | 11042 | -0- | -1885 | -0- | 15 | 1 | 11027 | 2 | N | -0- | | | -0- |
| 09 | 12510 | X | 10517 | -0- | -1993 | -0- | 15 | 1 | 10502 | 2 | N | -0- | | | -0- |
| 10 | 12896 | X | 10169 | -0- | -2727 | -0- | 15 | 1 | 10154 | 2 | N | -0- | | | -0- |
| 11 | 12000 | X | 9632 | -0- | -2368 | -0- | 15 | 1 | 9617 | 2 | N | -0- | | | -0- |
| 12 | 11780 | X | 9988 | -0- | -1792 | -0- | 15 | 1 | 9973 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 139,482 TOTAL CONDENSATE PROD: -0-

WEEKS SU WELL #: 1H RRCID -> 262467 COMPL. DATE 07/18/2011 TOTAL DEPTH 13303 PERF.13786 - 18561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15965 | X | 14245 | -0- | -1720 | -0- | 16 | 1 | 14229 | 2 | N | -0- | | | -0- |
| 02 | 14420 | X | 12297 | -0- | -2123 | -0- | 14 | 1 | 12283 | 2 | N | -0- | | | -0- |
| 03 | 15159 | X | 13229 | -0- | -1930 | -0- | 15 | 1 | 13214 | 2 | N | -0- | | | -0- |
| 04 | 14640 | X | 10587 | -0- | -4053 | -0- | 13 | 1 | 10574 | 2 | N | -0- | | | -0- |
| 05 | 23899 | X | 23899 | -0- | -0- | -0- | 16 | 1 | 23883 | 2 | N | -0- | | | -0- |
| 06 | 32355 | X | 32355 | -0- | -0- | -0- | 15 | 1 | 32340 | 2 | N | -0- | | | -0- |
| 07 | 24918 | X | 24918 | -0- | -0- | -0- | 15 | 1 | 24903 | 2 | N | -0- | | | -0- |
| 08 | 16679 | X | 16679 | -0- | -0- | -0- | 16 | 1 | 16663 | 2 | N | -0- | | | -0- |
| 09 | 14820 | X | 14460 | -0- | -360 | -0- | 15 | 1 | 14445 | 2 | N | -0- | | | -0- |
| 10 | 15314 | X | 14129 | -0- | -1185 | -0- | 15 | 1 | 14114 | 2 | N | -0- | | | -0- |
| 11 | 14820 | X | 13215 | -0- | -1605 | -0- | 15 | 1 | 13200 | 2 | N | -0- | | | -0- |
| 12 | 15314 | X | 13558 | -0- | -1756 | -0- | 15 | 1 | 13543 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 203,571 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
SILAS SU WELL #: 1H RRCID -> 262542 COMPL. DATE 07/23/2011 TOTAL DEPTH 13044 PERF.13687 - 17735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15965 | X | 14141 | -0- | -1824 | -0- | 15 | 1 | 14126 | 2 | N | -0- | | | -0- |
| 02 | 14420 | X | 12431 | -0- | -1989 | -0- | 14 | 1 | 12417 | 2 | N | -0- | | | -0- |
| 03 | 15345 | X | 13186 | -0- | -2159 | -0- | 16 | 1 | 13170 | 2 | N | -0- | | | -0- |
| 04 | 14370 | X | 12163 | -0- | -2207 | -0- | 15 | 1 | 12148 | 2 | N | -0- | | | -0- |
| 05 | 14694 | X | 12580 | -0- | -2114 | -0- | 16 | 1 | 12564 | 2 | N | -0- | | | -0- |
| 06 | 13680 | X | 11536 | -0- | -2144 | -0- | 15 | 1 | 11521 | 2 | N | -0- | | | -0- |
| 07 | 13764 | X | 11465 | -0- | -2299 | -0- | 15 | 1 | 11450 | 2 | N | -0- | | | -0- |
| 08 | 13175 | X | 10034 | -0- | -3141 | -0- | 15 | 1 | 10019 | 2 | N | -0- | | | -0- |
| 09 | 12180 | X | 10567 | -0- | -1613 | -0- | 14 | 1 | 10553 | 2 | N | -0- | | | -0- |
| 10 | 12586 | X | 4997 | -0- | -7589 | -0- | 13 | 1 | 4984 | 2 | N | -0- | | | -0- |
| 11 | 11550 | X | 10674 | -0- | -876 | -0- | 14 | 1 | 10660 | 2 | N | -0- | | | -0- |
| 12 | 11470 | X | 9835 | -0- | -1635 | -0- | 13 | 1 | 9822 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 133,609 TOTAL CONDENSATE PROD: -0-

WATSON SU WELL #: 1H RRCID -> 262775 COMPL. DATE 08/24/2011 TOTAL DEPTH 13075 PERF.13594 - 18673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15655 | X | 13605 | -0- | -2050 | -0- | 14 | 1 | 13591 | 2 | N | -0- | | | -0- |
| 02 | 14140 | X | 11492 | -0- | -2648 | -0- | 14 | 1 | 11478 | 2 | N | -0- | | | -0- |
| 03 | 15500 | X | 11859 | -0- | -3641 | -0- | 15 | 1 | 11844 | 2 | N | -0- | | | -0- |
| 04 | 14460 | X | 11349 | -0- | -3111 | -0- | 14 | 1 | 11335 | 2 | N | -0- | | | -0- |
| 05 | 14787 | X | 11451 | -0- | -3336 | -0- | 14 | 1 | 11437 | 2 | N | -0- | | | -0- |
| 06 | 12583 | X | 9509 | -0- | -3074 | -0- | 15 | 1 | 9494 | 2 | N | -0- | | | -0- |
| 07 | 12710 | X | 10144 | -0- | -2566 | -0- | 15 | 1 | 10129 | 2 | N | -0- | | | -0- |
| 08 | 11873 | X | 9417 | -0- | -2456 | -0- | 15 | 1 | 9402 | 2 | N | -0- | | | -0- |
| 09 | 11340 | X | 5545 | -0- | -5795 | -0- | 10 | 1 | 5535 | 2 | N | -0- | | | -0- |
| 10 | 11439 | X | 641 | -0- | -10798 | -0- | 3 | 1 | 638 | 2 | N | -0- | | | -0- |
| 11 | 9810 | X | 19 | -0- | -9791 | -0- | 19 | 2 | | | N | -0- | | | -0- |
| 12 | 10137 | X | -0- | -0- | -10137 | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 95,031 TOTAL CONDENSATE PROD: -0-

GOMEZ SU A WELL #: 2HB RRCID -> 262781 COMPL. DATE 08/30/2011 TOTAL DEPTH 14411 PERF.14738 - 18964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13919 | X | 12313 | -0- | -1606 | -0- | 15 | 1 | 12298 | 2 | N | -0- | | | -0- |
| 02 | 12572 | X | 11120 | -0- | -1452 | -0- | 14 | 1 | 11106 | 2 | N | -0- | | | -0- |
| 03 | 13919 | X | 11876 | -0- | -2043 | -0- | 15 | 1 | 11861 | 2 | N | -0- | | | -0- |
| 04 | 13050 | X | 10970 | -0- | -2080 | -0- | 15 | 1 | 10955 | 2 | N | -0- | | | -0- |
| 05 | 13485 | X | 10786 | -0- | -2699 | -0- | 16 | 1 | 10770 | 2 | N | -0- | | | -0- |
| 06 | 11910 | X | 11551 | -0- | -359 | -0- | 15 | 1 | 11536 | 2 | N | -0- | | | -0- |
| 07 | 12307 | X | 11236 | -0- | -1071 | -0- | 15 | 1 | 11221 | 2 | N | -0- | | | -0- |
| 08 | 11873 | X | 10658 | -0- | -1215 | -0- | 15 | 1 | 10643 | 2 | N | -0- | | | -0- |
| 09 | 11550 | X | 9958 | -0- | -1592 | -0- | 15 | 1 | 9943 | 2 | N | -0- | | | -0- |
| 10 | 11935 | X | 10081 | -0- | -1854 | -0- | 15 | 1 | 10066 | 2 | N | -0- | | | -0- |
| 11 | 11550 | X | 9717 | -0- | -1833 | -0- | 15 | 1 | 9702 | 2 | N | -0- | | | -0- |
| 12 | 11222 | X | 9491 | -0- | -1731 | -0- | 15 | 1 | 9476 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 129,757 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
WALKER SU F WELL #: 1H RRCID -> 262799 COMPL. DATE 06/04/2011 TOTAL DEPTH 14525 PERF.14737 - 19295

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18073 | X | 15511 | -0- | -2562 | -0- | 15 | 1 | 15496 | 2 | N | -0- | | | -0- |
| 02 | 16324 | X | 13490 | -0- | -2834 | -0- | 14 | 1 | 13476 | 2 | N | -0- | | | -0- |
| 03 | 17081 | X | 14509 | -0- | -2572 | -0- | 16 | 1 | 14493 | 2 | N | -0- | | | -0- |
| 04 | 16290 | X | 13659 | -0- | -2631 | -0- | 15 | 1 | 13644 | 2 | N | -0- | | | -0- |
| 05 | 16151 | X | 14294 | -0- | -1857 | -0- | 15 | 1 | 14279 | 2 | N | -0- | | | -0- |
| 06 | 15000 | X | 13017 | -0- | -1983 | -0- | 15 | 1 | 13002 | 2 | N | -0- | | | -0- |
| 07 | 14942 | X | 13011 | -0- | -1931 | -0- | 16 | 1 | 12995 | 2 | N | -0- | | | -0- |
| 08 | 14508 | X | 12624 | -0- | -1884 | -0- | 16 | 1 | 12608 | 2 | N | -0- | | | -0- |
| 09 | 13830 | X | 11680 | -0- | -2150 | -0- | 15 | 1 | 11665 | 2 | N | -0- | | | -0- |
| 10 | 14291 | X | 9664 | -0- | -4627 | -0- | 15 | 1 | 9649 | 2 | N | -0- | | | -0- |
| 11 | 13020 | X | 8940 | -0- | -4080 | -0- | 15 | 1 | 8925 | 2 | N | -0- | | | -0- |
| 12 | 13020 | X | 10500 | -0- | -2520 | -0- | 14 | 1 | 10486 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 150,899 TOTAL CONDENSATE PROD: -0-

FITZGERALD SU WELL #: 1H RRCID -> 262816 COMPL. DATE 08/08/2011 TOTAL DEPTH 13461 PERF.14160 - 18002

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12958 | X | 10655 | -0- | -2303 | -0- | 15 | 1 | 10640 | 2 | N | -0- | | | -0- |
| 02 | 11620 | X | 8992 | -0- | -2628 | -0- | 14 | 1 | 8978 | 2 | N | -0- | | | -0- |
| 03 | 12307 | X | 10115 | -0- | -2192 | -0- | 15 | 1 | 10100 | 2 | N | -0- | | | -0- |
| 04 | 11070 | X | 6387 | -0- | -4683 | -0- | 8 | 1 | 6379 | 2 | N | -0- | | | -0- |
| 05 | 11116 | X | 11116 | -0- | -0- | -0- | 12 | 1 | 11104 | 2 | N | -0- | | | -0- |
| 06 | 10320 | X | 9393 | -0- | -927 | -0- | 15 | 1 | 9378 | 2 | N | -0- | | | -0- |
| 07 | 10106 | X | 8898 | -0- | -1208 | -0- | 16 | 1 | 8882 | 2 | N | -0- | | | -0- |
| 08 | 10664 | X | 8572 | -0- | -2092 | -0- | 15 | 1 | 8557 | 2 | N | -0- | | | -0- |
| 09 | 10320 | X | 7470 | -0- | -2850 | -0- | 15 | 1 | 7455 | 2 | N | -0- | | | -0- |
| 10 | 10664 | X | 7978 | -0- | -2686 | -0- | 15 | 1 | 7963 | 2 | N | -0- | | | -0- |
| 11 | 9390 | X | 7744 | -0- | -1646 | -0- | 15 | 1 | 7729 | 2 | N | -0- | | | -0- |
| 12 | 8897 | X | 7809 | -0- | -1088 | -0- | 16 | 1 | 7793 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 105,129 TOTAL CONDENSATE PROD: -0-

PLATT SU WELL #: 1H RRCID -> 262820 COMPL. DATE 09/09/2011 TOTAL DEPTH 13120 PERF.13505 - 17016

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13764 | X | 11431 | -0- | -2333 | -0- | 16 | 1 | 11415 | 2 | N | -0- | | | -0- |
| 02 | 12432 | X | 10848 | -0- | -1584 | -0- | 14 | 1 | 10834 | 2 | N | -0- | | | -0- |
| 03 | 13175 | X | 10916 | -0- | -2259 | -0- | 16 | 1 | 10900 | 2 | N | -0- | | | -0- |
| 04 | 11400 | X | 9677 | -0- | -1723 | -0- | 15 | 1 | 9662 | 2 | N | -0- | | | -0- |
| 05 | 11997 | X | 9540 | -0- | -2457 | -0- | 15 | 1 | 9525 | 2 | N | -0- | | | -0- |
| 06 | 11099 | X | 9178 | -0- | -1921 | -0- | 15 | 1 | 9163 | 2 | N | -0- | | | -0- |
| 07 | 11346 | X | 9095 | -0- | -2251 | -0- | 16 | 1 | 9079 | 2 | N | -0- | | | -0- |
| 08 | 10912 | X | 8806 | -0- | -2106 | -0- | 16 | 1 | 8790 | 2 | N | -0- | | | -0- |
| 09 | 9690 | X | 8230 | -0- | -1460 | -0- | 15 | 1 | 8215 | 2 | N | -0- | | | -0- |
| 10 | 9548 | X | 8240 | -0- | -1308 | -0- | 15 | 1 | 8225 | 2 | N | -0- | | | -0- |
| 11 | 9180 | X | 8039 | -0- | -1141 | -0- | 15 | 1 | 8024 | 2 | N | -0- | | | -0- |
| 12 | 9083 | X | 8215 | -0- | -868 | -0- | 15 | 1 | 8200 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 112,215 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
FITZALLEN SU WELL #: 1H RRCID -> 262845 COMPL. DATE 09/27/2011 TOTAL DEPTH 13090 PERF.13624 - 18437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23467 | X | 19458 | -0- | -4009 | -0- | 15 | 1 | 19443 | 2 | N | -0- | | | -0- |
| 02 | 19684 | X | 18736 | -0- | -948 | -0- | 14 | 1 | 18722 | 2 | N | -0- | | | -0- |
| 03 | 20677 | X | 18806 | -0- | -1871 | -0- | 15 | 1 | 18791 | 2 | N | -0- | | | -0- |
| 04 | 19890 | X | 15808 | -0- | -4082 | -0- | 14 | 1 | 15794 | 2 | N | -0- | | | -0- |
| 05 | 20739 | X | 19470 | -0- | -1269 | -0- | 16 | 1 | 19454 | 2 | N | -0- | | | -0- |
| 06 | 20070 | X | 14158 | -0- | -5912 | -0- | 13 | 1 | 14145 | 2 | N | -0- | | | -0- |
| 07 | 20739 | X | 17085 | -0- | -3654 | -0- | 14 | 1 | 17071 | 2 | N | -0- | | | -0- |
| 08 | 19468 | X | 15012 | -0- | -4456 | -0- | 14 | 1 | 14998 | 2 | N | -0- | | | -0- |
| 09 | 18840 | X | 11598 | -0- | -7242 | -0- | 10 | 1 | 11588 | 2 | N | -0- | | | -0- |
| 10 | 19468 | X | 14180 | -0- | -5288 | -0- | 5 | 1 | 14175 | 2 | N | -0- | | | -0- |
| 11 | 30655 | X | 30655 | -0- | -0- | -0- | 14 | 1 | 30641 | 2 | N | -0- | | | -0- |
| *12 | 28408 | X | 28408 | -0- | -0- | -0- | 16 | 1 | 28392 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 223,374 TOTAL CONDENSATE PROD: -0-

DAVIS SU WELL #: 1H RRCID -> 262944 COMPL. DATE 04/28/2011 TOTAL DEPTH 13249 PERF.13743 - 18766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15531 | X | 13517 | -0- | -2014 | -0- | 15 | 1 | 13502 | 2 | N | -0- | | | -0- |
| 02 | 14028 | X | 12386 | -0- | -1642 | -0- | 14 | 1 | 12372 | 2 | N | -0- | | | -0- |
| 03 | 14570 | X | 12990 | -0- | -1580 | -0- | 16 | 1 | 12974 | 2 | N | -0- | | | -0- |
| 04 | 13890 | X | 7997 | -0- | -5893 | -0- | 9 | 1 | 7988 | 2 | N | -0- | | | -0- |
| 05 | 13919 | X | 1703 | -0- | -12216 | -0- | 2 | 1 | 1701 | 2 | N | -0- | | | -0- |
| 06 | 13260 | X | -0- | -0- | -13260 | -0- | | | | | N | -0- | | | -0- |
| 07 | 23338 | X | 23338 | -0- | -0- | -0- | 14 | 1 | 23324 | 2 | N | -0- | | | -0- |
| 08 | 24199 | X | 24199 | -0- | -0- | -0- | 16 | 1 | 24183 | 2 | N | -0- | | | -0- |
| 09 | 20251 | X | 20251 | -0- | -0- | -0- | 15 | 1 | 20236 | 2 | N | -0- | | | -0- |
| 10 | 18983 | X | 18983 | -0- | -0- | -0- | 15 | 1 | 18968 | 2 | N | -0- | | | -0- |
| 11 | 17089 | X | 17089 | -0- | -0- | -0- | 15 | 1 | 17074 | 2 | N | -0- | | | -0- |
| *12 | 16527 | X | 16527 | -0- | -0- | -0- | 15 | 1 | 16512 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 168,980 TOTAL CONDENSATE PROD: -0-

STEDHAM SU WELL #: 2 H RRCID -> 263014 COMPL. DATE 09/26/2011 TOTAL DEPTH 13279 PERF.14729 - 18268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14167 | X | 11661 | -0- | -2506 | -0- | 16 | 1 | 11645 | 2 | N | -0- | | | -0- |
| 02 | 12796 | X | 10202 | -0- | -2594 | -0- | 14 | 1 | 10188 | 2 | N | -0- | | | -0- |
| 03 | 13175 | X | 10724 | -0- | -2451 | -0- | 15 | 1 | 10709 | 2 | N | -0- | | | -0- |
| 04 | 12420 | X | 7935 | -0- | -4485 | -0- | 10 | 1 | 7925 | 2 | N | -0- | | | -0- |
| 05 | 13562 | X | 13562 | -0- | -0- | -0- | 15 | 1 | 13547 | 2 | N | -0- | | | -0- |
| 06 | 14054 | X | 14054 | -0- | -0- | -0- | 15 | 1 | 14039 | 2 | N | -0- | | | -0- |
| 07 | 13190 | X | 13190 | -0- | -0- | -0- | 15 | 1 | 13175 | 2 | N | -0- | | | -0- |
| 08 | 11718 | X | 11579 | -0- | -139 | -0- | 15 | 1 | 11564 | 2 | N | -0- | | | -0- |
| 09 | 11340 | X | 7522 | -0- | -3818 | -0- | 10 | 1 | 7512 | 2 | N | -0- | | | -0- |
| 10 | 11718 | X | 9037 | -0- | -2681 | -0- | 15 | 1 | 9022 | 2 | N | -0- | | | -0- |
| 11 | 11340 | X | 10376 | -0- | -964 | -0- | 13 | 1 | 10363 | 2 | N | -0- | | | -0- |
| 12 | 11718 | X | 9700 | -0- | -2018 | -0- | 13 | 1 | 9687 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 129,542 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

PHILLIPS SU WELL #: 1H RRCID -> 263071 COMPL. DATE 06/18/2011 TOTAL DEPTH 13074 PERF.14223 - 19247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16027 | X | 14311 | -0- | -1716 | -0- | 16 | 1 | 14295 | 2 | N | -0- | | | -0- |
| 02 | 14476 | X | 12882 | -0- | -1594 | -0- | 14 | 1 | 12868 | 2 | N | -0- | | | -0- |
| 03 | 15376 | X | 13124 | -0- | -2252 | -0- | 16 | 1 | 13108 | 2 | N | -0- | | | -0- |
| 04 | 14820 | X | 11731 | -0- | -3089 | -0- | 13 | 1 | 11718 | 2 | N | -0- | | | -0- |
| 05 | 14787 | X | 13891 | -0- | -896 | -0- | 11 | 1 | 13880 | 2 | N | -0- | | | -0- |
| 06 | 16322 | X | 16322 | -0- | -0- | -0- | 4 | 1 | 16318 | 2 | N | -0- | | | -0- |
| 07 | 53362 | X | 53362 | -0- | -0- | -0- | 15 | 1 | 53347 | 2 | N | -0- | | | -0- |
| 08 | 37950 | X | 37950 | -0- | -0- | -0- | 15 | 1 | 37935 | 2 | N | -0- | | | -0- |
| 09 | 29564 | X | 29564 | -0- | -0- | -0- | 15 | 1 | 29549 | 2 | N | -0- | | | -0- |
| 10 | 31348 | X | 31348 | -0- | -0- | -0- | 15 | 1 | 31333 | 2 | N | -0- | | | -0- |
| 11 | 25080 | X | 25080 | -0- | -0- | -0- | 15 | 1 | 25065 | 2 | N | -0- | | | -0- |
| *12 | 21845 | X | 21845 | -0- | -0- | -0- | 15 | 1 | 21830 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 281,410 TOTAL CONDENSATE PROD: -0-

IRONOSA SU WELL #: 1H RRCID -> 263083 COMPL. DATE 06/15/2011 TOTAL DEPTH 13043 PERF.14215 - 19784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16182 | X | 15615 | -0- | -567 | -0- | 15 | 1 | 15600 | 2 | N | -0- | | | -0- |
| 02 | 14616 | X | 13022 | -0- | -1594 | -0- | 14 | 1 | 13008 | 2 | N | -0- | | | -0- |
| 03 | 14384 | X | 13669 | -0- | -715 | -0- | 16 | 1 | 13653 | 2 | N | -0- | | | -0- |
| 04 | 15120 | X | 12580 | -0- | -2540 | -0- | 15 | 1 | 12565 | 2 | N | -0- | | | -0- |
| 05 | 15624 | X | 13574 | -0- | -2050 | -0- | 16 | 1 | 13558 | 2 | N | -0- | | | -0- |
| 06 | 15120 | X | 12849 | -0- | -2271 | -0- | 15 | 1 | 12834 | 2 | N | -0- | | | -0- |
| 07 | 14415 | X | 13137 | -0- | -1278 | -0- | 16 | 1 | 13121 | 2 | N | -0- | | | -0- |
| 08 | 13671 | X | 12188 | -0- | -1483 | -0- | 15 | 1 | 12173 | 2 | N | -0- | | | -0- |
| 09 | 13140 | X | 8007 | -0- | -5133 | -0- | 10 | 1 | 7997 | 2 | N | -0- | | | -0- |
| 10 | 35331 | X | 35331 | -0- | -0- | -0- | 13 | 1 | 35318 | 2 | N | -0- | | | -0- |
| 11 | 45333 | X | 45333 | -0- | -0- | -0- | 15 | 1 | 45318 | 2 | N | -0- | | | -0- |
| *12 | 42498 | X | 42498 | -0- | -0- | -0- | 16 | 1 | 42482 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 237,803 TOTAL CONDENSATE PROD: -0-

PARK SU WELL #: 1 H RRCID -> 263179 COMPL. DATE 11/04/2011 TOTAL DEPTH 13506 PERF.13837 - 19108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28551 | X | 25141 | -0- | -3410 | -0- | 15 | 1 | 25126 | 2 | N | -0- | | | -0- |
| 02 | 25788 | X | 21560 | -0- | -4228 | -0- | 14 | 1 | 21546 | 2 | N | -0- | | | -0- |
| 03 | 26722 | X | 23261 | -0- | -3461 | -0- | 16 | 1 | 23245 | 2 | N | -0- | | | -0- |
| 04 | 25170 | X | 21311 | -0- | -3859 | -0- | 15 | 1 | 21296 | 2 | N | -0- | | | -0- |
| 05 | 26009 | X | 21678 | -0- | -4331 | -0- | 15 | 1 | 21663 | 2 | N | -0- | | | -0- |
| 06 | 23327 | X | 20039 | -0- | -3288 | -0- | 15 | 1 | 20024 | 2 | N | -0- | | | -0- |
| 07 | 23777 | X | 20126 | -0- | -3651 | -0- | 16 | 1 | 20110 | 2 | N | -0- | | | -0- |
| 08 | 23250 | X | 19289 | -0- | -3961 | -0- | 15 | 1 | 19274 | 2 | N | -0- | | | -0- |
| 09 | 21300 | X | 18097 | -0- | -3203 | -0- | 15 | 1 | 18082 | 2 | N | -0- | | | -0- |
| 10 | 21669 | X | 17703 | -0- | -3966 | -0- | 15 | 1 | 17688 | 2 | N | -0- | | | -0- |
| 11 | 20040 | X | 19608 | -0- | -432 | -0- | 246 | 1 | 19362 | 2 | N | -0- | | | -0- |
| 12 | 20119 | X | 19864 | -0- | -255 | -0- | 340 | 1 | 19524 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 247,677 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

HOPKINS SU WELL #: 1H RRCID -> 263181 COMPL. DATE 10/30/2011 TOTAL DEPTH 12919 PERF.13325 - 19612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52483 | X | 47587 | -0- | -4896 | -0- | 15 | 1 | 47572 | 2 | N | -0- | | | -0- |
| 02 | 46228 | X | 40343 | -0- | -5885 | -0- | 13 | 1 | 40330 | 2 | N | -0- | | | -0- |
| 03 | 51181 | X | 42455 | -0- | -8726 | -0- | 16 | 1 | 42439 | 2 | N | -0- | | | -0- |
| 04 | 49530 | X | 40374 | -0- | -9156 | -0- | 15 | 1 | 40359 | 2 | N | -0- | | | -0- |
| 05 | 48422 | X | 39467 | -0- | -8955 | -0- | 15 | 1 | 39452 | 2 | N | -0- | | | -0- |
| 06 | 42997 | X | 36378 | -0- | -6619 | -0- | 15 | 1 | 36363 | 2 | N | -0- | | | -0- |
| 07 | 43524 | X | 36746 | -0- | -6778 | -0- | 15 | 1 | 36731 | 2 | N | -0- | | | -0- |
| 08 | 42470 | X | 34984 | -0- | -7486 | -0- | 16 | 1 | 34968 | 2 | N | -0- | | | -0- |
| 09 | 40380 | X | 32193 | -0- | -8187 | -0- | 15 | 1 | 32178 | 2 | N | -0- | | | -0- |
| 10 | 39463 | X | 30792 | -0- | -8671 | -0- | 15 | 1 | 30777 | 2 | N | -0- | | | -0- |
| 11 | 36390 | X | 31549 | -0- | -4841 | -0- | 14 | 1 | 31535 | 2 | N | -0- | | | -0- |
| 12 | 36735 | X | 29342 | -0- | -7393 | -0- | 14 | 1 | 29328 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 442,210 TOTAL CONDENSATE PROD: -0-

DENNIS SU WELL #: 1HR RRCID -> 263186 COMPL. DATE 11/26/2011 TOTAL DEPTH 13317 PERF.13633 - 19130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46717 | X | 31899 | -0- | -14818 | -0- | 16 | 1 | 31883 | 2 | N | -0- | | | -0- |
| 02 | 39928 | X | 26994 | -0- | -12934 | -0- | 14 | 1 | 26980 | 2 | N | -0- | | | -0- |
| 03 | 39525 | X | 28441 | -0- | -11084 | -0- | 16 | 1 | 28425 | 2 | N | -0- | | | -0- |
| 04 | 35580 | X | 25846 | -0- | -9734 | -0- | 15 | 1 | 25831 | 2 | N | -0- | | | -0- |
| 05 | 34441 | X | 26271 | -0- | -8170 | -0- | 15 | 1 | 26256 | 2 | N | -0- | | | -0- |
| 06 | 30265 | X | 23762 | -0- | -6503 | -0- | 15 | 1 | 23747 | 2 | N | -0- | | | -0- |
| 07 | 29202 | X | 23936 | -0- | -5266 | -0- | 16 | 1 | 23920 | 2 | N | -0- | | | -0- |
| 08 | 28427 | X | 22481 | -0- | -5946 | -0- | 15 | 1 | 22466 | 2 | N | -0- | | | -0- |
| 09 | 25860 | X | 20364 | -0- | -5496 | -0- | 15 | 1 | 20349 | 2 | N | -0- | | | -0- |
| 10 | 26257 | X | 19742 | -0- | -6515 | -0- | 15 | 1 | 19727 | 2 | N | -0- | | | -0- |
| 11 | 25826 | X | 25826 | -0- | -0- | -0- | 245 | 1 | 25581 | 2 | N | -0- | | | -0- |
| *12 | 25215 | X | 25215 | -0- | -0- | -0- | 355 | 1 | 24860 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 300,777 TOTAL CONDENSATE PROD: -0-

STANSBURY SU WELL #: 1H RRCID -> 263206 COMPL. DATE 12/01/2011 TOTAL DEPTH 12949 PERF.13207 - 17399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27590 | X | 21426 | -0- | -6164 | -0- | 15 | 1 | 21411 | 2 | N | -0- | | | -0- |
| 02 | 24920 | X | 18377 | -0- | -6543 | -0- | 14 | 1 | 18363 | 2 | N | -0- | | | -0- |
| 03 | 27590 | X | 18834 | -0- | -8756 | -0- | 16 | 1 | 18818 | 2 | N | -0- | | | -0- |
| 04 | 24300 | X | 18471 | -0- | -5829 | -0- | 15 | 1 | 18456 | 2 | N | -0- | | | -0- |
| 05 | 23064 | X | 18373 | -0- | -4691 | -0- | 14 | 1 | 18359 | 2 | N | -0- | | | -0- |
| 06 | 20730 | X | 16814 | -0- | -3916 | -0- | 15 | 1 | 16799 | 2 | N | -0- | | | -0- |
| 07 | 20336 | X | 16763 | -0- | -3573 | -0- | 16 | 1 | 16747 | 2 | N | -0- | | | -0- |
| 08 | 19096 | X | 15930 | -0- | -3166 | -0- | 16 | 1 | 15914 | 2 | N | -0- | | | -0- |
| 09 | 18480 | X | 14784 | -0- | -3696 | -0- | 15 | 1 | 14769 | 2 | N | -0- | | | -0- |
| 10 | 18383 | X | 14929 | -0- | -3454 | -0- | 15 | 1 | 14914 | 2 | N | -0- | | | -0- |
| 11 | 16800 | X | 16397 | -0- | -403 | -0- | 265 | 1 | 16132 | 2 | N | -0- | | | -0- |
| *12 | 21033 | X | 21033 | -0- | -0- | -0- | 329 | 1 | 20704 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 212,131 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

WARD SU WELL #: 1H RRCID -> 263291 COMPL. DATE 06/17/2011 TOTAL DEPTH 13300 PERF.13750 - 17343

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13175 | X | 11568 | -0- | -1607 | -0- | 16 | 1 | 11552 | 2 | N | -0- | | | | | -0- |
| 02 | 11900 | X | 10097 | -0- | -1803 | -0- | 14 | 1 | 10083 | 2 | N | -0- | | | | | -0- |
| 03 | 12555 | X | 10934 | -0- | -1621 | -0- | 16 | 1 | 10918 | 2 | N | -0- | | | | | -0- |
| 04 | 11970 | X | 10209 | -0- | -1761 | -0- | 14 | 1 | 10195 | 2 | N | -0- | | | | | -0- |
| 05 | 12059 | X | 10469 | -0- | -1590 | -0- | 14 | 1 | 10455 | 2 | N | -0- | | | | | -0- |
| 06 | 11190 | X | 5975 | -0- | -5215 | -0- | 5 | 1 | 5970 | 2 | N | -0- | | | | | -0- |
| 07 | 11747 | X | 11747 | -0- | -0- | -0- | 16 | 1 | 11731 | 2 | N | -0- | | | | | -0- |
| 08 | 10943 | X | 10235 | -0- | -708 | -0- | 16 | 1 | 10219 | 2 | N | -0- | | | | | -0- |
| 09 | 10200 | X | 9433 | -0- | -767 | -0- | 15 | 1 | 9418 | 2 | N | -0- | | | | | -0- |
| 10 | 11749 | X | 8939 | -0- | -2810 | -0- | 15 | 1 | 8924 | 2 | N | -0- | | | | | -0- |
| 11 | 11370 | X | 8222 | -0- | -3148 | -0- | 15 | 1 | 8207 | 2 | N | -0- | | | | | -0- |
| 12 | 11749 | X | 8275 | -0- | -3474 | -0- | 15 | 1 | 8260 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 116,103 TOTAL CONDENSATE PROD: -0-

WALKER SU H WELL #: 1 H RRCID -> 263331 COMPL. DATE 12/23/2011 TOTAL DEPTH 14545 PERF.14966 - 19947

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28613 | X | 21985 | -0- | -6628 | -0- | 15 | 1 | 21970 | 2 | N | -0- | | | | | -0- |
| 02 | 25844 | X | 21258 | -0- | -4586 | -0- | 13 | 1 | 21245 | 2 | N | -0- | | | | | -0- |
| 03 | 24955 | X | 22988 | -0- | -1967 | -0- | 15 | 1 | 22973 | 2 | N | -0- | | | | | -0- |
| 04 | 23760 | X | 20838 | -0- | -2922 | -0- | 15 | 1 | 20823 | 2 | N | -0- | | | | | -0- |
| 05 | 23529 | X | 21605 | -0- | -1924 | -0- | 16 | 1 | 21589 | 2 | N | -0- | | | | | -0- |
| 06 | 22770 | X | 19637 | -0- | -3133 | -0- | 15 | 1 | 19622 | 2 | N | -0- | | | | | -0- |
| 07 | 23529 | X | 19450 | -0- | -4079 | -0- | 16 | 1 | 19434 | 2 | N | -0- | | | | | -0- |
| 08 | 23002 | X | 18783 | -0- | -4219 | -0- | 16 | 1 | 18767 | 2 | N | -0- | | | | | -0- |
| 09 | 20910 | X | 17262 | -0- | -3648 | -0- | 15 | 1 | 17247 | 2 | N | -0- | | | | | -0- |
| 10 | 21607 | X | 16633 | -0- | -4974 | -0- | 15 | 1 | 16618 | 2 | N | -0- | | | | | -0- |
| 11 | 19650 | X | 15799 | -0- | -3851 | -0- | 15 | 1 | 15784 | 2 | N | -0- | | | | | -0- |
| 12 | 19437 | X | 15921 | -0- | -3516 | -0- | 14 | 1 | 15907 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 232,159 TOTAL CONDENSATE PROD: -0-

WALKER SU G WELL #: 1H RRCID -> 263422 COMPL. DATE 07/29/2011 TOTAL DEPTH 14607 PERF.14783 - 19930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26195 | X | 22996 | -0- | -3199 | -0- | 15 | 1 | 22981 | 2 | N | -0- | | | | | -0- |
| 02 | 23660 | X | 20079 | -0- | -3581 | -0- | 14 | 1 | 20065 | 2 | N | -0- | | | | | -0- |
| 03 | 25079 | X | 21674 | -0- | -3405 | -0- | 16 | 1 | 21658 | 2 | N | -0- | | | | | -0- |
| 04 | 23640 | X | 20347 | -0- | -3293 | -0- | 15 | 1 | 20332 | 2 | N | -0- | | | | | -0- |
| 05 | 23870 | X | 21133 | -0- | -2737 | -0- | 15 | 1 | 21118 | 2 | N | -0- | | | | | -0- |
| 06 | 22260 | X | 19615 | -0- | -2645 | -0- | 15 | 1 | 19600 | 2 | N | -0- | | | | | -0- |
| 07 | 22227 | X | 19635 | -0- | -2592 | -0- | 16 | 1 | 19619 | 2 | N | -0- | | | | | -0- |
| 08 | 21669 | X | 19118 | -0- | -2551 | -0- | 16 | 1 | 19102 | 2 | N | -0- | | | | | -0- |
| 09 | 20460 | X | 20436 | -0- | -24 | -0- | 14 | 1 | 20422 | 2 | N | -0- | | | | | -0- |
| 10 | 22475 | X | 22475 | -0- | -0- | -0- | 15 | 1 | 22460 | 2 | N | -0- | | | | | -0- |
| 11 | 20119 | X | 20119 | -0- | -0- | -0- | 15 | 1 | 20104 | 2 | N | -0- | | | | | -0- |
| 12 | 21111 | X | 19635 | -0- | -1476 | -0- | 16 | 1 | 19619 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 247,262 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
STEDHAM SU WELL #: 1 H RRCID -> 263662 COMPL. DATE 02/28/2011 TOTAL DEPTH 13320 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER SU E WELL #: 1H RRCID -> 263723 COMPL. DATE 07/28/2011 TOTAL DEPTH 14610 PERF.15673 - 19574

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19344 X | 17862 | -0- | -1482 | -0- | 16 | 1 | 17846 | 2 | N | -0- | | | -0- |
| 02 | 17472 X | 15649 | -0- | -1823 | -0- | 14 | 1 | 15635 | 2 | N | -0- | | | -0- |
| 03 | 18910 X | 16811 | -0- | -2099 | -0- | 16 | 1 | 16795 | 2 | N | -0- | | | -0- |
| 04 | 17940 X | 15575 | -0- | -2365 | -0- | 15 | 1 | 15560 | 2 | N | -0- | | | -0- |
| 05 | 18445 X | 16626 | -0- | -1819 | -0- | 15 | 1 | 16611 | 2 | N | -0- | | | -0- |
| 06 | 17280 X | 14857 | -0- | -2423 | -0- | 15 | 1 | 14842 | 2 | N | -0- | | | -0- |
| 07 | 17329 X | 15054 | -0- | -2275 | -0- | 15 | 1 | 15039 | 2 | N | -0- | | | -0- |
| 08 | 16802 X | 14713 | -0- | -2089 | -0- | 16 | 1 | 14697 | 2 | N | -0- | | | -0- |
| 09 | 19134 X | 19134 | -0- | -0- | -0- | 15 | 1 | 19119 | 2 | N | -0- | | | -0- |
| 10 | 21149 X | 21149 | -0- | -0- | -0- | 15 | 1 | 21134 | 2 | N | -0- | | | -0- |
| 11 | 19220 X | 19220 | -0- | -0- | -0- | 15 | 1 | 19205 | 2 | N | -0- | | | -0- |
| 12 | 19096 X | 18243 | -0- | -853 | -0- | 15 | 1 | 18228 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 204,893 TOTAL CONDENSATE PROD: -0-

BRENT MILLER A1 WELL #: 1H RRCID -> 263852 COMPL. DATE 04/10/2011 TOTAL DEPTH 13989 PERF.14336 - 19335

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40834 X | 40834 | -0- | -0- | -0- | 12 | 1 | 40822 | 2 | N | -0- | | | -0- |
| 02 | 31857 X | 31857 | -0- | -0- | -0- | 14 | 1 | 31843 | 2 | N | -0- | | | -0- |
| 03 | 17794 X | 17794 | -0- | -0- | -0- | 9 | 1 | 17785 | 2 | N | -0- | | | -0- |
| 04 | 30570 X | 12118 | -0- | -18452 | -0- | 12 | 1 | 12106 | 2 | N | -0- | | | -0- |
| 05 | 31589 X | 1535 | -0- | -30054 | -0- | 2 | 1 | 1533 | 2 | N | -0- | | | -0- |
| 06 | 17926 X | 7147 | -0- | -10779 | -0- | 4 | 1 | 7143 | 2 | N | -0- | | | -0- |
| 07 | 18073 X | -0- | -0- | -18073 | -0- | | | | | N | -0- | | | -0- |
| 08 | 17794 X | -0- | -0- | -17794 | -0- | | | | | N | -0- | | | -0- |
| 09 | 12120 X | -0- | -0- | -12120 | -0- | | | | | N | -0- | | | -0- |
| 10 | 12380 X | 12380 | -0- | -0- | -0- | 6 | 1 | 12374 | 2 | N | -0- | | | -0- |
| 11 | 26316 X | 26316 | -0- | -0- | -0- | 14 | 1 | 26302 | 2 | N | -0- | | | -0- |
| *12 | 25894 X | 25894 | -0- | -0- | -0- | 16 | 1 | 25878 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 175,875 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

GOMEZ SU B WELL #: 1H RRCID -> 263946 COMPL. DATE 09/20/2011 TOTAL DEPTH 14660 PERF.15212 - 19437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 30565 | -0- | 30565 | 111032 | 15 | 1 | 30550 | 2 | N | -0- | | | -0- |
| 02 | T. A. | | 22302 | -0- | 22302 | 133334 | 14 | 1 | 22288 | 2 | N | -0- | | | -0- |
| 03 | 157878 | X | 24544 | -0- | -133334 | -0- | 16 | 1 | 24528 | 2 | N | -0- | | | -0- |
| 04 | 22634 | X | 22634 | -0- | -0- | -0- | 15 | 1 | 22619 | 2 | N | -0- | | | -0- |
| 05 | 22320 | X | 21533 | -0- | -787 | -0- | 16 | 1 | 21517 | 2 | N | -0- | | | -0- |
| 06 | 21600 | X | 20606 | -0- | -994 | -0- | 15 | 1 | 20591 | 2 | N | -0- | | | -0- |
| 07 | 24707 | X | 19900 | -0- | -4807 | -0- | 16 | 1 | 19884 | 2 | N | -0- | | | -0- |
| 08 | 24552 | X | 18543 | -0- | -6009 | -0- | 15 | 1 | 18528 | 2 | N | -0- | | | -0- |
| 09 | 22620 | X | 17416 | -0- | -5204 | -0- | 15 | 1 | 17401 | 2 | N | -0- | | | -0- |
| 10 | 21545 | X | 15846 | -0- | -5699 | -0- | 15 | 1 | 15831 | 2 | N | -0- | | | -0- |
| 11 | 20610 | X | 11877 | -0- | -8733 | -0- | 13 | 1 | 11864 | 2 | N | -0- | | | -0- |
| 12 | 19902 | X | 11714 | -0- | -8188 | -0- | 15 | 1 | 11699 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 237,480 TOTAL CONDENSATE PROD: -0-

GOMEZ SU C WELL #: 1H RRCID -> 264333 COMPL. DATE 03/11/2012 TOTAL DEPTH 14967 PERF.15231 - 20161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46748 | X | 36189 | -0- | -10559 | -0- | 15 | 1 | 36174 | 2 | N | -0- | | | -0- |
| 02 | 40824 | X | 30638 | -0- | -10186 | -0- | 14 | 1 | 30624 | 2 | N | -0- | | | -0- |
| 03 | 42439 | X | 33026 | -0- | -9413 | -0- | 15 | 1 | 33011 | 2 | N | -0- | | | -0- |
| 04 | 38040 | X | 29863 | -0- | -8177 | -0- | 14 | 1 | 29849 | 2 | N | -0- | | | -0- |
| 05 | 38719 | X | 30517 | -0- | -8202 | -0- | 15 | 1 | 30502 | 2 | N | -0- | | | -0- |
| 06 | 34095 | X | 27719 | -0- | -6376 | -0- | 15 | 1 | 27704 | 2 | N | -0- | | | -0- |
| 07 | 33914 | X | 27032 | -0- | -6882 | -0- | 16 | 1 | 27016 | 2 | N | -0- | | | -0- |
| 08 | 33015 | X | 25719 | -0- | -7296 | -0- | 16 | 1 | 25703 | 2 | N | -0- | | | -0- |
| 09 | 29850 | X | 22876 | -0- | -6974 | -0- | 15 | 1 | 22861 | 2 | N | -0- | | | -0- |
| 10 | 30504 | X | 22590 | -0- | -7914 | -0- | 12 | 1 | 22578 | 2 | N | -0- | | | -0- |
| 11 | 27720 | X | 23945 | -0- | -3775 | -0- | 15 | 1 | 23930 | 2 | N | -0- | | | -0- |
| 12 | 27032 | X | 22307 | -0- | -4725 | -0- | 15 | 1 | 22292 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 332,421 TOTAL CONDENSATE PROD: -0-

CAMERON MINERALS SU WELL #: 4H RRCID -> 264389 COMPL. DATE 03/22/2012 TOTAL DEPTH 14056 PERF.14548 - 19446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21855 | X | 18508 | -0- | -3347 | -0- | 16 | 1 | 18492 | 2 | N | -0- | | | -0- |
| 02 | 18536 | X | 11049 | -0- | -7487 | -0- | 10 | 1 | 11039 | 2 | N | -0- | | | -0- |
| 03 | 20026 | X | 14645 | -0- | -5381 | -0- | 12 | 1 | 14633 | 2 | N | -0- | | | -0- |
| 04 | 17910 | X | 15475 | -0- | -2435 | -0- | 14 | 1 | 15461 | 2 | N | -0- | | | -0- |
| 05 | 18507 | X | 15702 | -0- | -2805 | -0- | 15 | 1 | 15687 | 2 | N | -0- | | | -0- |
| 06 | 17910 | X | 14292 | -0- | -3618 | -0- | 15 | 1 | 14277 | 2 | N | -0- | | | -0- |
| 07 | 15996 | X | 14857 | -0- | -1139 | -0- | 15 | 1 | 14842 | 2 | N | -0- | | | -0- |
| 08 | 15996 | X | 13299 | -0- | -2697 | -0- | 15 | 1 | 13284 | 2 | N | -0- | | | -0- |
| 09 | 15480 | X | 13153 | -0- | -2327 | -0- | 15 | 1 | 13138 | 2 | N | -0- | | | -0- |
| 10 | 15717 | X | 12510 | -0- | -3207 | -0- | 15 | 1 | 12495 | 2 | N | -0- | | | -0- |
| 11 | 14370 | X | 11977 | -0- | -2393 | -0- | 15 | 1 | 11962 | 2 | N | -0- | | | -0- |
| 12 | 14849 | X | 11962 | -0- | -2887 | -0- | 15 | 1 | 11947 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 167,429 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
WALKER SU B WELL #: 1H RRCID -> 264390 COMPL. DATE 03/24/2012 TOTAL DEPTH 14349 PERF.14787 - 20102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45663 | X | 37406 | -0- | -8257 | -0- | 16 | 1 | 37390 | 2 | N | -0- | | | -0- |
| 02 | 40404 | X | 31763 | -0- | -8641 | -0- | 14 | 1 | 31749 | 2 | N | -0- | | | -0- |
| 03 | 42439 | X | 33581 | -0- | -8858 | -0- | 16 | 1 | 33565 | 2 | N | -0- | | | -0- |
| 04 | 39090 | X | 27671 | -0- | -11419 | -0- | 14 | 1 | 27657 | 2 | N | -0- | | | -0- |
| 05 | 39804 | X | 34279 | -0- | -5525 | -0- | 15 | 1 | 34264 | 2 | N | -0- | | | -0- |
| 06 | 34337 | X | 32055 | -0- | -2282 | -0- | 15 | 1 | 32040 | 2 | N | -0- | | | -0- |
| 07 | 34720 | X | 31131 | -0- | -3589 | -0- | 15 | 1 | 31116 | 2 | N | -0- | | | -0- |
| 08 | 34286 | X | 29653 | -0- | -4633 | -0- | 15 | 1 | 29638 | 2 | N | -0- | | | -0- |
| 09 | 33180 | X | 27634 | -0- | -5546 | -0- | 15 | 1 | 27619 | 2 | N | -0- | | | -0- |
| 10 | 34286 | X | 26076 | -0- | -8210 | -0- | 15 | 1 | 26061 | 2 | N | -0- | | | -0- |
| 11 | 32070 | X | 25235 | -0- | -6835 | -0- | 15 | 1 | 25220 | 2 | N | -0- | | | -0- |
| 12 | 31124 | X | 25589 | -0- | -5535 | -0- | 15 | 1 | 25574 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 362,073 TOTAL CONDENSATE PROD: -0-

CAMERON MINERALS SU WELL #: 8H RRCID -> 264511 COMPL. DATE 03/23/2012 TOTAL DEPTH 14084 PERF.14610 - 19115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22723 | X | 17732 | -0- | -4991 | -0- | 14 | 1 | 17718 | 2 | N | -0- | | | -0- |
| 02 | 20524 | X | 15175 | -0- | -5349 | -0- | 14 | 1 | 15161 | 2 | N | -0- | | | -0- |
| 03 | 22630 | X | 16485 | -0- | -6145 | -0- | 15 | 1 | 16470 | 2 | N | -0- | | | -0- |
| 04 | 19500 | X | 15370 | -0- | -4130 | -0- | 15 | 1 | 15355 | 2 | N | -0- | | | -0- |
| 05 | 19251 | X | 15952 | -0- | -3299 | -0- | 16 | 1 | 15936 | 2 | N | -0- | | | -0- |
| 06 | 17160 | X | 14324 | -0- | -2836 | -0- | 15 | 1 | 14309 | 2 | N | -0- | | | -0- |
| 07 | 16802 | X | 13929 | -0- | -2873 | -0- | 15 | 1 | 13914 | 2 | N | -0- | | | -0- |
| 08 | 16492 | X | 13517 | -0- | -2975 | -0- | 15 | 1 | 13502 | 2 | N | -0- | | | -0- |
| 09 | 15450 | X | 12561 | -0- | -2889 | -0- | 15 | 1 | 12546 | 2 | N | -0- | | | -0- |
| 10 | 15965 | X | 11719 | -0- | -4246 | -0- | 15 | 1 | 11704 | 2 | N | -0- | | | -0- |
| 11 | 14310 | X | 11176 | -0- | -3134 | -0- | 15 | 1 | 11161 | 2 | N | -0- | | | -0- |
| 12 | 13919 | X | 11205 | -0- | -2714 | -0- | 15 | 1 | 11190 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 169,145 TOTAL CONDENSATE PROD: -0-

CAMERON MINERALS SU WELL #: 9HB RRCID -> 264516 COMPL. DATE 03/23/2012 TOTAL DEPTH 13688 PERF.14135 - 19035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13175 | X | 10396 | -0- | -2779 | -0- | 16 | 1 | 10380 | 2 | N | -0- | | | -0- |
| 02 | 11900 | X | 8950 | -0- | -2950 | -0- | 14 | 1 | 8936 | 2 | N | -0- | | | -0- |
| 03 | 12059 | X | 9539 | -0- | -2520 | -0- | 16 | 1 | 9523 | 2 | N | -0- | | | -0- |
| 04 | 11220 | X | 9014 | -0- | -2206 | -0- | 15 | 1 | 8999 | 2 | N | -0- | | | -0- |
| 05 | 10912 | X | 9252 | -0- | -1660 | -0- | 16 | 1 | 9236 | 2 | N | -0- | | | -0- |
| 06 | 10050 | X | 8407 | -0- | -1643 | -0- | 15 | 1 | 8392 | 2 | N | -0- | | | -0- |
| 07 | 9920 | X | 8297 | -0- | -1623 | -0- | 16 | 1 | 8281 | 2 | N | -0- | | | -0- |
| 08 | 9548 | X | 8063 | -0- | -1485 | -0- | 15 | 1 | 8048 | 2 | N | -0- | | | -0- |
| 09 | 9000 | X | 7392 | -0- | -1608 | -0- | 15 | 1 | 7377 | 2 | N | -0- | | | -0- |
| 10 | 9238 | X | 6545 | -0- | -2693 | -0- | 14 | 1 | 6531 | 2 | N | -0- | | | -0- |
| 11 | 8400 | X | 6932 | -0- | -1468 | -0- | 15 | 1 | 6917 | 2 | N | -0- | | | -0- |
| 12 | 8308 | X | 6749 | -0- | -1559 | -0- | 15 | 1 | 6734 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 99,536 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
CAMERON MINERALS SU WELL #: 5HB RRCID -> 264684 COMPL. DATE 03/23/2012 TOTAL DEPTH 13644 PERF.14060 - 19237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18600 | X | 13223 | -0- | -5377 | -0- | 16 | 1 | 13207 | 2 | N | -0- | | | -0- |
| 02 | 16800 | X | 13352 | -0- | -3448 | -0- | 14 | 1 | 13338 | 2 | N | -0- | | | -0- |
| 03 | 17174 | X | 13905 | -0- | -3269 | -0- | 15 | 1 | 13890 | 2 | N | -0- | | | -0- |
| 04 | 15990 | X | 12759 | -0- | -3231 | -0- | 14 | 1 | 12745 | 2 | N | -0- | | | -0- |
| 05 | 15593 | X | 13349 | -0- | -2244 | -0- | 15 | 1 | 13334 | 2 | N | -0- | | | -0- |
| 06 | 14310 | X | 12202 | -0- | -2108 | -0- | 15 | 1 | 12187 | 2 | N | -0- | | | -0- |
| 07 | 14787 | X | 11649 | -0- | -3138 | -0- | 16 | 1 | 11633 | 2 | N | -0- | | | -0- |
| 08 | 13919 | X | 11257 | -0- | -2662 | -0- | 16 | 1 | 11241 | 2 | N | -0- | | | -0- |
| 09 | 12930 | X | 10366 | -0- | -2564 | -0- | 15 | 1 | 10351 | 2 | N | -0- | | | -0- |
| 10 | 13361 | X | 9676 | -0- | -3685 | -0- | 15 | 1 | 9661 | 2 | N | -0- | | | -0- |
| 11 | 12210 | X | 8881 | -0- | -3329 | -0- | 15 | 1 | 8866 | 2 | N | -0- | | | -0- |
| 12 | 11656 | X | 9429 | -0- | -2227 | -0- | 14 | 1 | 9415 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 140,048 TOTAL CONDENSATE PROD: -0-

CAMERON MINERALS SU WELL #: 3HB RRCID -> 264685 COMPL. DATE 03/22/2012 TOTAL DEPTH 13618 PERF.14216 - 19238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16771 | X | 14690 | -0- | -2081 | -0- | 16 | 1 | 14674 | 2 | N | -0- | | | -0- |
| 02 | 13496 | X | 12391 | -0- | -1105 | -0- | 14 | 1 | 12377 | 2 | N | -0- | | | -0- |
| 03 | 14756 | X | 12958 | -0- | -1798 | -0- | 16 | 1 | 12942 | 2 | N | -0- | | | -0- |
| 04 | 14280 | X | 12467 | -0- | -1813 | -0- | 15 | 1 | 12452 | 2 | N | -0- | | | -0- |
| 05 | 14694 | X | 12523 | -0- | -2171 | -0- | 16 | 1 | 12507 | 2 | N | -0- | | | -0- |
| 06 | 14220 | X | 11241 | -0- | -2979 | -0- | 15 | 1 | 11226 | 2 | N | -0- | | | -0- |
| 07 | 13733 | X | 10954 | -0- | -2779 | -0- | 16 | 1 | 10938 | 2 | N | -0- | | | -0- |
| 08 | 12958 | X | 10903 | -0- | -2055 | -0- | 16 | 1 | 10887 | 2 | N | -0- | | | -0- |
| 09 | 12480 | X | 9917 | -0- | -2563 | -0- | 15 | 1 | 9902 | 2 | N | -0- | | | -0- |
| 10 | 12524 | X | 8850 | -0- | -3674 | -0- | 14 | 1 | 8836 | 2 | N | -0- | | | -0- |
| 11 | 11250 | X | 7804 | -0- | -3446 | -0- | 15 | 1 | 7789 | 2 | N | -0- | | | -0- |
| 12 | 10943 | X | 8524 | -0- | -2419 | -0- | 15 | 1 | 8509 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 133,222 TOTAL CONDENSATE PROD: -0-

CAMERON MINERALS SU WELL #: 7HB RRCID -> 264691 COMPL. DATE 03/23/2012 TOTAL DEPTH 13635 PERF.14135 - 19387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13919 | X | 11505 | -0- | -2414 | -0- | 15 | 1 | 11490 | 2 | N | -0- | | | -0- |
| 02 | 13020 | X | 7671 | -0- | -5349 | -0- | 13 | 1 | 7658 | 2 | N | -0- | | | -0- |
| 03 | 14415 | X | 8965 | -0- | -5450 | -0- | 14 | 1 | 8951 | 2 | N | -0- | | | -0- |
| 04 | 13950 | X | 7542 | -0- | -6408 | -0- | 14 | 1 | 7528 | 2 | N | -0- | | | -0- |
| 05 | 12431 | X | 8904 | -0- | -3527 | -0- | 16 | 1 | 8888 | 2 | N | -0- | | | -0- |
| 06 | 9025 | X | 8428 | -0- | -597 | -0- | 12 | 1 | 8416 | 2 | N | -0- | | | -0- |
| 07 | 9272 | X | 9272 | -0- | -0- | -0- | 14 | 1 | 9258 | 2 | N | -0- | | | -0- |
| 08 | 9183 | X | 9183 | -0- | -0- | -0- | 15 | 1 | 9168 | 2 | N | -0- | | | -0- |
| 09 | 8610 | X | 8288 | -0- | -322 | -0- | 15 | 1 | 8273 | 2 | N | -0- | | | -0- |
| 10 | 9100 | X | 9100 | -0- | -0- | -0- | 15 | 1 | 9085 | 2 | N | -0- | | | -0- |
| 11 | 8670 | X | 8292 | -0- | -378 | -0- | 15 | 1 | 8277 | 2 | N | -0- | | | -0- |
| 12 | 8959 | X | 8211 | -0- | -748 | -0- | 15 | 1 | 8196 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 105,361 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
RED RIVER 575 SU WELL #: 1HB RRCID -> 264742 COMPL. DATE 09/20/2011 TOTAL DEPTH 12615 PERF.12810 - 17484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19096 | X | 16299 | -0- | -2797 | -0- | 16 | 1 | 16283 | 2 | N | -0- | | | -0- |
| 02 | 17248 | X | 14094 | -0- | -3154 | -0- | 14 | 1 | 14080 | 2 | N | -0- | | | -0- |
| 03 | 18569 | X | 15344 | -0- | -3225 | -0- | 15 | 1 | 15329 | 2 | N | -0- | | | -0- |
| 04 | 16170 | X | 14939 | -0- | -1231 | -0- | 15 | 1 | 14924 | 2 | N | -0- | | | -0- |
| 05 | 16709 | X | 14343 | -0- | -2366 | -0- | 15 | 1 | 14328 | 2 | N | -0- | | | -0- |
| 06 | 15780 | X | 13320 | -0- | -2460 | -0- | 15 | 1 | 13305 | 2 | N | -0- | | | -0- |
| 07 | 15593 | X | 13120 | -0- | -2473 | -0- | 16 | 1 | 13104 | 2 | N | -0- | | | -0- |
| 08 | 15438 | X | 12686 | -0- | -2752 | -0- | 15 | 1 | 12671 | 2 | N | -0- | | | -0- |
| 09 | 14940 | X | 11875 | -0- | -3065 | -0- | 15 | 1 | 11860 | 2 | N | -0- | | | -0- |
| 10 | 14353 | X | 11925 | -0- | -2428 | -0- | 14 | 1 | 11911 | 2 | N | -0- | | | -0- |
| 11 | 18778 | X | 18778 | -0- | -0- | -0- | 304 | 1 | 18474 | 2 | N | -0- | | | -0- |
| *12 | 20011 | X | 20011 | -0- | -0- | -0- | 323 | 1 | 19688 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 176,734 TOTAL CONDENSATE PROD: -0-

CAMERON MINERALS SU WELL #: 6H RRCID -> 264950 COMPL. DATE 03/23/2012 TOTAL DEPTH 14197 PERF.14575 - 19871

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26815 | X | 21836 | -0- | -4979 | -0- | 15 | 1 | 21821 | 2 | N | -0- | | | -0- |
| 02 | 23464 | X | 19170 | -0- | -4294 | -0- | 14 | 1 | 19156 | 2 | N | -0- | | | -0- |
| 03 | 24986 | X | 23250 | -0- | -1736 | -0- | 16 | 1 | 23234 | 2 | N | -0- | | | -0- |
| 04 | 22950 | X | 21369 | -0- | -1581 | -0- | 15 | 1 | 21354 | 2 | N | -0- | | | -0- |
| 05 | 22017 | X | 22017 | -0- | -0- | -0- | 16 | 1 | 22001 | 2 | N | -0- | | | -0- |
| 06 | 22500 | X | 19695 | -0- | -2805 | -0- | 15 | 1 | 19680 | 2 | N | -0- | | | -0- |
| 07 | 23250 | X | 18702 | -0- | -4548 | -0- | 15 | 1 | 18687 | 2 | N | -0- | | | -0- |
| 08 | 23250 | X | 17949 | -0- | -5301 | -0- | 16 | 1 | 17933 | 2 | N | -0- | | | -0- |
| 09 | 21360 | X | 16739 | -0- | -4621 | -0- | 15 | 1 | 16724 | 2 | N | -0- | | | -0- |
| 10 | 22010 | X | 15557 | -0- | -6453 | -0- | 15 | 1 | 15542 | 2 | N | -0- | | | -0- |
| 11 | 19710 | X | 14930 | -0- | -4780 | -0- | 15 | 1 | 14915 | 2 | N | -0- | | | -0- |
| 12 | 18693 | X | 15310 | -0- | -3383 | -0- | 16 | 1 | 15294 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 226,524 TOTAL CONDENSATE PROD: -0-

CAMERON MINERALS SU WELL #: 10 RRCID -> 264951 COMPL. DATE 01/16/2012 TOTAL DEPTH 14380 PERF.14090 - 14130

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
PARK WEST SU WELL #: 1 H RRCID -> 265006 COMPL. DATE 05/03/2012 TOTAL DEPTH 13576 PERF.13789 - 17430

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17949 | X | 14164 | -0- | -3785 | -0- | 15 | 1 | 14149 | 2 | N | -0- | | | -0- |
| 02 | 16212 | X | 13352 | -0- | -2860 | -0- | 14 | 1 | 13338 | 2 | N | -0- | | | -0- |
| 03 | 17143 | X | 14056 | -0- | -3087 | -0- | 16 | 1 | 14040 | 2 | N | -0- | | | -0- |
| 04 | 15810 | X | 12576 | -0- | -3234 | -0- | 14 | 1 | 12562 | 2 | N | -0- | | | -0- |
| 05 | 16337 | X | 13490 | -0- | -2847 | -0- | 15 | 1 | 13475 | 2 | N | -0- | | | -0- |
| 06 | 14310 | X | 12385 | -0- | -1925 | -0- | 15 | 1 | 12370 | 2 | N | -0- | | | -0- |
| 07 | 14787 | X | 11918 | -0- | -2869 | -0- | 16 | 1 | 11902 | 2 | N | -0- | | | -0- |
| 08 | 14043 | X | 11599 | -0- | -2444 | -0- | 15 | 1 | 11584 | 2 | N | -0- | | | -0- |
| 09 | 13050 | X | 11319 | -0- | -1731 | -0- | 15 | 1 | 11304 | 2 | N | -0- | | | -0- |
| 10 | 13485 | X | 10086 | -0- | -3399 | -0- | 15 | 1 | 10071 | 2 | N | -0- | | | -0- |
| 11 | 12390 | X | 9659 | -0- | -2731 | -0- | 15 | 1 | 9644 | 2 | N | -0- | | | -0- |
| 12 | 11904 | X | 9961 | -0- | -1943 | -0- | 15 | 1 | 9946 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 144,565 TOTAL CONDENSATE PROD: -0-

THOMAS SU WELL #: 1 H RRCID -> 265010 COMPL. DATE 05/03/2012 TOTAL DEPTH 12801 PERF.13312 - 19988

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95246 | X | 95246 | -0- | -0- | -0- | 15 | 1 | 95231 | 2 | N | -0- | | | -0- |
| 02 | 79093 | X | 79093 | -0- | -0- | -0- | 14 | 1 | 79079 | 2 | N | -0- | | | -0- |
| 03 | 79248 | X | 79248 | -0- | -0- | -0- | 16 | 1 | 79232 | 2 | N | -0- | | | -0- |
| 04 | 70155 | X | 70155 | -0- | -0- | -0- | 15 | 1 | 70140 | 2 | N | -0- | | | -0- |
| 05 | 65630 | X | 65630 | -0- | -0- | -0- | 16 | 1 | 65614 | 2 | N | -0- | | | -0- |
| 06 | 57951 | X | 57951 | -0- | -0- | -0- | 15 | 1 | 57936 | 2 | N | -0- | | | -0- |
| 07 | 75516 | X | 53388 | -0- | -22128 | -0- | 16 | 1 | 53372 | 2 | N | -0- | | | -0- |
| 08 | 75516 | X | 50023 | -0- | -25493 | -0- | 16 | 1 | 50007 | 2 | N | -0- | | | -0- |
| 09 | 70170 | X | 44625 | -0- | -25545 | -0- | 14 | 1 | 44611 | 2 | N | -0- | | | -0- |
| 10 | 65627 | X | 42603 | -0- | -23024 | -0- | 15 | 1 | 42588 | 2 | N | -0- | | | -0- |
| 11 | 57960 | X | 37616 | -0- | -20344 | -0- | 15 | 1 | 37601 | 2 | N | -0- | | | -0- |
| 12 | 53382 | X | 36682 | -0- | -16700 | -0- | 16 | 1 | 36666 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 712,260 TOTAL CONDENSATE PROD: -0-

CAMERON MINERALS SU WELL #: 2H RRCID -> 265063 COMPL. DATE 03/22/2012 TOTAL DEPTH 14025 PERF.14575 - 19827

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22661 | X | 17520 | -0- | -5141 | -0- | 16 | 1 | 17504 | 2 | N | -0- | | | -0- |
| 02 | 20048 | X | 15504 | -0- | -4544 | -0- | 14 | 1 | 15490 | 2 | N | -0- | | | -0- |
| 03 | 21111 | X | 15621 | -0- | -5490 | -0- | 16 | 1 | 15605 | 2 | N | -0- | | | -0- |
| 04 | 19380 | X | 14723 | -0- | -4657 | -0- | 14 | 1 | 14709 | 2 | N | -0- | | | -0- |
| 05 | 19065 | X | 15695 | -0- | -3370 | -0- | 15 | 1 | 15680 | 2 | N | -0- | | | -0- |
| 06 | 16950 | X | 14020 | -0- | -2930 | -0- | 15 | 1 | 14005 | 2 | N | -0- | | | -0- |
| 07 | 17174 | X | 14136 | -0- | -3038 | -0- | 16 | 1 | 14120 | 2 | N | -0- | | | -0- |
| 08 | 15686 | X | 13466 | -0- | -2220 | -0- | 15 | 1 | 13451 | 2 | N | -0- | | | -0- |
| 09 | 15180 | X | 12205 | -0- | -2975 | -0- | 14 | 1 | 12191 | 2 | N | -0- | | | -0- |
| 10 | 15686 | X | 11458 | -0- | -4228 | -0- | 15 | 1 | 11443 | 2 | N | -0- | | | -0- |
| 11 | 14010 | X | 10915 | -0- | -3095 | -0- | 15 | 1 | 10900 | 2 | N | -0- | | | -0- |
| 12 | 14136 | X | 10892 | -0- | -3244 | -0- | 15 | 1 | 10877 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 166,155 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
WALKER SU C WELL #: 1H RRCID -> 265072 COMPL. DATE 03/24/2012 TOTAL DEPTH 14315 PERF.14734 - 20035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40641 | X | 31380 | -0- | -9261 | -0- | 15 | 1 | 31365 | 2 | N | -0- | | | -0- |
| 02 | 35308 | X | 26279 | -0- | -9029 | -0- | 14 | 1 | 26265 | 2 | N | -0- | | | -0- |
| 03 | 37758 | X | 28371 | -0- | -9387 | -0- | 16 | 1 | 28355 | 2 | N | -0- | | | -0- |
| 04 | 36540 | X | 26421 | -0- | -10119 | -0- | 13 | 1 | 26408 | 2 | N | -0- | | | -0- |
| 05 | 37758 | X | 28597 | -0- | -9161 | -0- | 15 | 1 | 28582 | 2 | N | -0- | | | -0- |
| 06 | 30360 | X | 28032 | -0- | -2328 | -0- | 14 | 1 | 28018 | 2 | N | -0- | | | -0- |
| 07 | 29109 | X | 27560 | -0- | -1549 | -0- | 15 | 1 | 27545 | 2 | N | -0- | | | -0- |
| 08 | 28582 | X | 26410 | -0- | -2172 | -0- | 16 | 1 | 26394 | 2 | N | -0- | | | -0- |
| 09 | 28020 | X | 24034 | -0- | -3986 | -0- | 15 | 1 | 24019 | 2 | N | -0- | | | -0- |
| 10 | 28954 | X | 22988 | -0- | -5966 | -0- | 15 | 1 | 22973 | 2 | N | -0- | | | -0- |
| 11 | 28020 | X | 21638 | -0- | -6382 | -0- | 15 | 1 | 21623 | 2 | N | -0- | | | -0- |
| 12 | 27559 | X | 21662 | -0- | -5897 | -0- | 15 | 1 | 21647 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 313,372 TOTAL CONDENSATE PROD: -0-

BROWN-WEEKS SU (ALLOC) WELL #: 1H RRCID -> 265838 COMPL. DATE 12/31/2011 TOTAL DEPTH 13490 PERF.13675 - 19626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37603 | X | 30352 | -0- | -7251 | -0- | 15 | 1 | 30337 | 2 | N | -0- | | | -0- |
| 02 | 33964 | X | 28286 | -0- | -5678 | -0- | 14 | 1 | 28272 | 2 | N | -0- | | | -0- |
| 03 | 37603 | X | 30512 | -0- | -7091 | -0- | 16 | 1 | 30496 | 2 | N | -0- | | | -0- |
| 04 | 33960 | X | 27247 | -0- | -6713 | -0- | 14 | 1 | 27233 | 2 | N | -0- | | | -0- |
| 05 | 32488 | X | 28616 | -0- | -3872 | -0- | 15 | 1 | 28601 | 2 | N | -0- | | | -0- |
| 06 | 30300 | X | 25209 | -0- | -5091 | -0- | 14 | 1 | 25195 | 2 | N | -0- | | | -0- |
| 07 | 31310 | X | 23626 | -0- | -7684 | -0- | 15 | 1 | 23611 | 2 | N | -0- | | | -0- |
| 08 | 30504 | X | 24545 | -0- | -5959 | -0- | 16 | 1 | 24529 | 2 | N | -0- | | | -0- |
| 09 | 27690 | X | 22299 | -0- | -5391 | -0- | 15 | 1 | 22284 | 2 | N | -0- | | | -0- |
| 10 | 28613 | X | 21106 | -0- | -7507 | -0- | 14 | 1 | 21092 | 2 | N | -0- | | | -0- |
| 11 | 25200 | X | 17505 | -0- | -7695 | -0- | 15 | 1 | 17490 | 2 | N | -0- | | | -0- |
| 12 | 24552 | X | 12532 | -0- | -12020 | -0- | 12 | 1 | 12520 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 291,835 TOTAL CONDENSATE PROD: -0-

BRENT MILLER UNIT A6 WELL #: 3H RRCID -> 265968 COMPL. DATE 11/01/2012 TOTAL DEPTH 14649 PERF.15544 - 20473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62646 | X | 62646 | -0- | -0- | -0- | 16 | 1 | 62630 | 2 | N | -0- | | | -0- |
| 02 | 56678 | X | 56678 | -0- | -0- | -0- | 14 | 1 | 56664 | 2 | N | -0- | | | -0- |
| 03 | 60179 | X | 60179 | -0- | -0- | -0- | 15 | 1 | 60164 | 2 | N | -0- | | | -0- |
| 04 | 58855 | X | 58855 | -0- | -0- | -0- | 15 | 1 | 58840 | 2 | N | -0- | | | -0- |
| 05 | 56916 | X | 6148 | -0- | -50768 | -0- | 2 | 1 | 6146 | 2 | N | -0- | | | -0- |
| 06 | 55080 | X | 26955 | -0- | -28125 | -0- | 10 | 1 | 26945 | 2 | N | -0- | | | -0- |
| 07 | 62744 | X | 45101 | -0- | -17643 | -0- | 15 | 1 | 45086 | 2 | N | -0- | | | -0- |
| 08 | 60822 | X | 39905 | -0- | -20917 | -0- | 15 | 1 | 39890 | 2 | N | -0- | | | -0- |
| 09 | 58860 | X | 36628 | -0- | -22232 | -0- | 15 | 1 | 36613 | 2 | N | -0- | | | -0- |
| 10 | 45105 | X | 33158 | -0- | -11947 | -0- | 15 | 1 | 33143 | 2 | N | -0- | | | -0- |
| 11 | 43650 | X | 29293 | -0- | -14357 | -0- | 12 | 1 | 29281 | 2 | N | -0- | | | -0- |
| 12 | 45105 | X | 33920 | -0- | -11185 | -0- | 16 | 1 | 33904 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 489,466 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
YORK SU WELL #: 2HB RRCID -> 266015 COMPL. DATE 10/16/2014 TOTAL DEPTH 13115 PERF.13206 - 18146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295709 | X | 233765 | -0- | -61944 | -0- | 16 | 1 | 233749 | 2 | N | -0- | | | -0- |
| 02 | 242928 | X | 197218 | -0- | -45710 | -0- | 14 | 1 | 197204 | 2 | N | -0- | | | -0- |
| 03 | 268956 | X | 204209 | -0- | -64747 | -0- | 15 | 1 | 204194 | 2 | N | -0- | | | -0- |
| 04 | 260280 | X | 185121 | -0- | -75159 | -0- | 15 | 1 | 185106 | 2 | N | -0- | | | -0- |
| 05 | 247163 | X | 177325 | -0- | -69838 | -0- | 16 | 1 | 177309 | 2 | N | -0- | | | -0- |
| 06 | 192268 | X | 152896 | -0- | -39372 | -0- | 14 | 1 | 152882 | 2 | N | -0- | | | -0- |
| 07 | 195331 | X | 151968 | -0- | -43363 | -0- | 15 | 1 | 151953 | 2 | N | -0- | | | -0- |
| 08 | 195331 | X | 101949 | -0- | -93382 | -0- | 9 | 1 | 101940 | 2 | N | -0- | | | -0- |
| 09 | 185130 | X | 132197 | -0- | -52933 | -0- | 15 | 1 | 132182 | 2 | N | -0- | | | -0- |
| 10 | 177320 | X | 121855 | -0- | -55465 | -0- | 15 | 1 | 121840 | 2 | N | -0- | | | -0- |
| 11 | 152910 | X | 106586 | -0- | -46324 | -0- | 15 | 1 | 106571 | 2 | N | -0- | | | -0- |
| 12 | 151962 | X | 99885 | -0- | -52077 | -0- | 16 | 1 | 99869 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,864,974 TOTAL CONDENSATE PROD: -0-

BRENT MILLER UNIT A6 WELL #: 1H RRCID -> 266086 COMPL. DATE 11/01/2012 TOTAL DEPTH 14711 PERF.14442 - 20426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46810 | X | -0- | -0- | -46810 | -0- | | | | | N | -0- | | | -0- |
| 02 | 42280 | X | -0- | -0- | -42280 | -0- | | | | | N | -0- | | | -0- |
| 03 | 46810 | X | 865 | -0- | -45945 | -0- | 865 | 2 | | | N | -0- | | | -0- |
| 04 | 42630 | X | -0- | -0- | -42630 | -0- | | | | | N | -0- | | | -0- |
| 05 | 23870 | X | -0- | -0- | -23870 | -0- | | | | | N | -0- | | | -0- |
| 06 | 30601 | X | 30601 | -0- | -0- | -0- | 9 | 1 | 30592 | 2 | N | -0- | | | -0- |
| 07 | 47816 | X | 47816 | -0- | -0- | -0- | 16 | 1 | 47800 | 2 | N | -0- | | | -0- |
| 08 | 42728 | X | 42728 | -0- | -0- | -0- | 16 | 1 | 42712 | 2 | N | -0- | | | -0- |
| 09 | 38324 | X | 38324 | -0- | -0- | -0- | 15 | 1 | 38309 | 2 | N | -0- | | | -0- |
| 10 | 47802 | X | 37285 | -0- | -10517 | -0- | 16 | 1 | 37269 | 2 | N | -0- | | | -0- |
| 11 | 46260 | X | 30607 | -0- | -15653 | -0- | 14 | 1 | 30593 | 2 | N | -0- | | | -0- |
| 12 | 47802 | X | 32281 | -0- | -15521 | -0- | 15 | 1 | 32266 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 260,507 TOTAL CONDENSATE PROD: -0-

BRENT MILLER UNIT A6 WELL #: 2H RRCID -> 266572 COMPL. DATE 11/01/2012 TOTAL DEPTH 14690 PERF.14400 - 20065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50595 | X | 50595 | -0- | -0- | -0- | 16 | 1 | 50579 | 2 | N | -0- | | | -0- |
| 02 | 41090 | X | 41090 | -0- | -0- | -0- | 14 | 1 | 41076 | 2 | N | -0- | | | -0- |
| 03 | 42378 | X | 42378 | -0- | -0- | -0- | 15 | 1 | 42363 | 2 | N | -0- | | | -0- |
| 04 | 41253 | X | 41253 | -0- | -0- | -0- | 15 | 1 | 41238 | 2 | N | -0- | | | -0- |
| 05 | 37417 | X | 4461 | -0- | -32956 | -0- | 2 | 1 | 4459 | 2 | N | -0- | | | -0- |
| 06 | 36210 | X | 34253 | -0- | -1957 | -0- | 9 | 1 | 34244 | 2 | N | -0- | | | -0- |
| 07 | 44888 | X | 42464 | -0- | -2424 | -0- | 16 | 1 | 42448 | 2 | N | -0- | | | -0- |
| 08 | 42625 | X | 39251 | -0- | -3374 | -0- | 16 | 1 | 39235 | 2 | N | -0- | | | -0- |
| 09 | 41250 | X | 35299 | -0- | -5951 | -0- | 15 | 1 | 35284 | 2 | N | -0- | | | -0- |
| 10 | 42470 | X | 35366 | -0- | -7104 | -0- | 16 | 1 | 35350 | 2 | N | -0- | | | -0- |
| 11 | 41100 | X | 32353 | -0- | -8747 | -0- | 15 | 1 | 32338 | 2 | N | -0- | | | -0- |
| 12 | 42470 | X | 33729 | -0- | -8741 | -0- | 16 | 1 | 33713 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 432,492 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
BRENT MILLER UNIT A2 WELL #: 2H RRCID -> 272027 COMPL. DATE 04/14/2014 TOTAL DEPTH 14885 PERF.14720 - 21322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 253187 | -0- | 253187 | 900541 | 414 | 1 | 252773 | 2 | N | -0- | | | -0- |
| 02 | 0 | W | 220258 | -0- | 220258 | 1120799 | 378 | 1 | 219880 | 2 | N | -0- | | | -0- |
| 03 | 0 | W | 241930 | -0- | 241930 | 1362729 | 417 | 1 | 241513 | 2 | N | -0- | | | -0- |
| 04 | 0 | W | 247959 | -0- | 247959 | 1610688 | 405 | 1 | 247554 | 2 | N | -0- | | | -0- |
| 05 | 1854169 | X | 243481 | -0- | -1610688 | -0- | 415 | 1 | 243066 | 2 | N | -0- | | | -0- |
| 06 | 242550 | X | 225584 | -0- | -16966 | -0- | 405 | 1 | 225179 | 2 | N | -0- | | | -0- |
| 07 | 250635 | X | 229418 | -0- | -21217 | -0- | 415 | 1 | 229003 | 2 | N | -0- | | | -0- |
| 08 | 250635 | X | 229547 | -0- | -21088 | -0- | 416 | 1 | 229131 | 2 | N | -0- | | | -0- |
| 09 | 242550 | X | 224966 | -0- | -17584 | -0- | 405 | 1 | 224561 | 2 | N | -0- | | | -0- |
| 10 | 243474 | X | 176877 | -0- | -66597 | -0- | 415 | 1 | 176462 | 2 | N | -0- | | | -0- |
| 11 | 225570 | X | 156878 | -0- | -68692 | -0- | 405 | 1 | 156473 | 2 | N | -0- | | | -0- |
| 12 | 232469 | X | 149574 | -0- | -82895 | -0- | 418 | 1 | 149156 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,599,659 TOTAL CONDENSATE PROD: -0-

JACOB SU WELL #: 1H RRCID -> 273119 COMPL. DATE 06/07/2014 TOTAL DEPTH 12748 PERF.13220 - 19851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247442 | X | 228735 | -0- | -18707 | -0- | 53 | 1 | 228682 | 2 | N | -0- | | | -0- |
| 02 | 225400 | X | 196940 | -0- | -28460 | -0- | 14 | 1 | 196926 | 2 | N | -0- | | | -0- |
| 03 | 249550 | X | 212748 | -0- | -36802 | -0- | 15 | 1 | 212733 | 2 | N | -0- | | | -0- |
| 04 | 241500 | X | 195089 | -0- | -46411 | -0- | 15 | 1 | 195074 | 2 | N | -0- | | | -0- |
| 05 | 243443 | X | 194325 | -0- | -49118 | -0- | 16 | 1 | 194309 | 2 | N | -0- | | | -0- |
| 06 | 204637 | X | 179392 | -0- | -25245 | -0- | 15 | 1 | 179377 | 2 | N | -0- | | | -0- |
| 07 | 208599 | X | 176951 | -0- | -31648 | -0- | 16 | 1 | 176935 | 2 | N | -0- | | | -0- |
| 08 | 208599 | X | 164413 | -0- | -44186 | -0- | 15 | 1 | 164398 | 2 | N | -0- | | | -0- |
| 09 | 195090 | X | 153227 | -0- | -41863 | -0- | 15 | 1 | 153212 | 2 | N | -0- | | | -0- |
| 10 | 194339 | X | 151403 | -0- | -42936 | -0- | 15 | 1 | 151388 | 2 | N | -0- | | | -0- |
| 11 | 179400 | X | 139790 | -0- | -39610 | -0- | 15 | 1 | 139775 | 2 | N | -0- | | | -0- |
| 12 | 176948 | X | 135708 | -0- | -41240 | -0- | 15 | 1 | 135693 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,128,721 TOTAL CONDENSATE PROD: -0-

DEEN SU WELL #: 1H RRCID -> 273298 COMPL. DATE 05/10/2014 TOTAL DEPTH 12847 PERF.13242 - 19690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274195 | X | 235497 | -0- | -38698 | -0- | 15 | 1 | 235482 | 2 | N | -0- | | | -0- |
| 02 | 247660 | X | 199844 | -0- | -47816 | -0- | 13 | 1 | 199831 | 2 | N | -0- | | | -0- |
| 03 | 256091 | X | 229829 | -0- | -26262 | -0- | 16 | 1 | 229813 | 2 | N | -0- | | | -0- |
| 04 | 247830 | X | 203052 | -0- | -44778 | -0- | 14 | 1 | 203038 | 2 | N | -0- | | | -0- |
| 05 | 250356 | X | 205393 | -0- | -44963 | -0- | 16 | 1 | 205377 | 2 | N | -0- | | | -0- |
| 06 | 217090 | X | 191114 | -0- | -25976 | -0- | 15 | 1 | 191099 | 2 | N | -0- | | | -0- |
| 07 | 221402 | X | 189003 | -0- | -32399 | -0- | 15 | 1 | 188988 | 2 | N | -0- | | | -0- |
| 08 | 221402 | X | 177846 | -0- | -43556 | -0- | 15 | 1 | 177831 | 2 | N | -0- | | | -0- |
| 09 | 203040 | X | 166784 | -0- | -36256 | -0- | 15 | 1 | 166769 | 2 | N | -0- | | | -0- |
| 10 | 205406 | X | 165826 | -0- | -39580 | -0- | 15 | 1 | 165811 | 2 | N | -0- | | | -0- |
| 11 | 191100 | X | 154654 | -0- | -36446 | -0- | 15 | 1 | 154639 | 2 | N | -0- | | | -0- |
| 12 | 189007 | X | 140206 | -0- | -48801 | -0- | 14 | 1 | 140192 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,259,048 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
BRENT MILLER UNIT A2 WELL #: 1H RRCID -> 273935 COMPL. DATE 04/11/2014 TOTAL DEPTH 14857 PERF.14702 - 21028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505393 | X | 245583 | -0- | -259810 | -0- | 107 | 1 | 245476 | 2 | N | -0- | | | -0- |
| 02 | 456484 | X | 250500 | -0- | -205984 | -0- | 378 | 1 | 250122 | 2 | N | -0- | | | -0- |
| 03 | 260778 | X | 260778 | -0- | -0- | -0- | 15 | 1 | 260763 | 2 | N | -0- | | | -0- |
| 04 | 245621 | X | 245621 | -0- | -0- | -0- | 15 | 1 | 245606 | 2 | N | -0- | | | -0- |
| 05 | 277326 | X | 243557 | -0- | -33769 | -0- | 16 | 1 | 243541 | 2 | N | -0- | | | -0- |
| 06 | 262948 | X | 223982 | -0- | -38966 | -0- | 15 | 1 | 223967 | 2 | N | -0- | | | -0- |
| 07 | 263655 | X | 219677 | -0- | -43978 | -0- | 15 | 1 | 219662 | 2 | N | -0- | | | -0- |
| 08 | 260772 | X | 206049 | -0- | -54723 | -0- | 15 | 1 | 206034 | 2 | N | -0- | | | -0- |
| 09 | 245610 | X | 187850 | -0- | -57760 | -0- | 15 | 1 | 187835 | 2 | N | -0- | | | -0- |
| 10 | 243567 | X | 182027 | -0- | -61540 | -0- | 15 | 1 | 182012 | 2 | N | -0- | | | -0- |
| 11 | 223980 | X | 165980 | -0- | -58000 | -0- | 15 | 1 | 165965 | 2 | N | -0- | | | -0- |
| 12 | 219666 | X | 158099 | -0- | -61567 | -0- | 15 | 1 | 158084 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,589,703 TOTAL CONDENSATE PROD: -0-

CRENSHAW SU WELL #: 1H RRCID -> 274161 COMPL. DATE 10/30/2014 TOTAL DEPTH 12848 PERF.13032 - 19645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311023 | X | 267834 | -0- | -43189 | -0- | 211 | 1 | 267623 | 2 | N | -0- | | | -0- |
| 02 | 242899 | X | 242899 | -0- | -0- | -0- | 173 | 1 | 242726 | 2 | N | -0- | | | -0- |
| 03 | 293570 | X | 254364 | -0- | -39206 | -0- | 171 | 1 | 254193 | 2 | N | -0- | | | -0- |
| 04 | 284100 | X | 155506 | -0- | -128594 | -0- | 65 | 1 | 155441 | 2 | N | -0- | | | -0- |
| 05 | 293570 | X | 245362 | -0- | -48208 | -0- | 419 | 1 | 244943 | 2 | N | -0- | | | -0- |
| 06 | 251052 | X | 225515 | -0- | -25537 | -0- | 405 | 1 | 225110 | 2 | N | -0- | | | -0- |
| 07 | 257641 | X | 223568 | -0- | -34073 | -0- | 419 | 1 | 223149 | 2 | N | -0- | | | -0- |
| 08 | 254355 | X | 213499 | -0- | -40856 | -0- | 419 | 1 | 213080 | 2 | N | -0- | | | -0- |
| 09 | 237450 | X | 195360 | -0- | -42090 | -0- | 405 | 1 | 194955 | 2 | N | -0- | | | -0- |
| 10 | 245365 | X | 190648 | -0- | -54717 | -0- | 333 | 1 | 190315 | 2 | N | -0- | | | -0- |
| 11 | 225510 | X | 175483 | -0- | -50027 | -0- | 15 | 1 | 175468 | 2 | N | -0- | | | -0- |
| 12 | 223572 | X | 169662 | -0- | -53910 | -0- | 15 | 1 | 169647 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,559,700 TOTAL CONDENSATE PROD: -0-

THOMAS SU WELL #: 5H RRCID -> 274908 COMPL. DATE 10/10/2014 TOTAL DEPTH 13044 PERF.13536 - 19472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301134 | X | 197476 | -0- | -103658 | -0- | 413 | 1 | 197063 | 2 | N | -0- | | | -0- |
| 02 | 271992 | X | 171060 | -0- | -100932 | -0- | 323 | 1 | 170737 | 2 | N | -0- | | | -0- |
| 03 | 301134 | X | 178466 | -0- | -122668 | -0- | 15 | 1 | 178451 | 2 | N | -0- | | | -0- |
| 04 | 210300 | X | 157015 | -0- | -53285 | -0- | 400 | 1 | 156615 | 2 | N | -0- | | | -0- |
| 05 | 205313 | X | 155304 | -0- | -50009 | -0- | 418 | 1 | 154886 | 2 | N | -0- | | | -0- |
| 06 | 163820 | X | 141331 | -0- | -22489 | -0- | 15 | 1 | 141316 | 2 | N | -0- | | | -0- |
| 07 | 164734 | X | 138638 | -0- | -26096 | -0- | 414 | 1 | 138224 | 2 | N | -0- | | | -0- |
| 08 | 164734 | X | 127563 | -0- | -37171 | -0- | 398 | 1 | 127165 | 2 | N | -0- | | | -0- |
| 09 | 157020 | X | 119442 | -0- | -37578 | -0- | 402 | 1 | 119040 | 2 | N | -0- | | | -0- |
| 10 | 155310 | X | 115884 | -0- | -39426 | -0- | 15 | 1 | 115869 | 2 | N | -0- | | | -0- |
| 11 | 141330 | X | 103342 | -0- | -37988 | -0- | 15 | 1 | 103327 | 2 | N | -0- | | | -0- |
| 12 | 138632 | X | 100415 | -0- | -38217 | -0- | 15 | 1 | 100400 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,705,936 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

THOMAS SU WELL #: 4HB RRCID -> 275217 COMPL. DATE 10/10/2014 TOTAL DEPTH 12607 PERF.12818 - 19500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284921 | X | 253640 | -0- | -31281 | -0- | 15 | 1 | 253625 | 2 | N | -0- | | | -0- |
| 02 | 257348 | X | 211843 | -0- | -45505 | -0- | 14 | 1 | 211829 | 2 | N | -0- | | | -0- |
| 03 | 284921 | X | 223357 | -0- | -61564 | -0- | 15 | 1 | 223342 | 2 | N | -0- | | | -0- |
| 04 | 275730 | X | 202073 | -0- | -73657 | -0- | 15 | 1 | 202058 | 2 | N | -0- | | | -0- |
| 05 | 277140 | X | 191745 | -0- | -85395 | -0- | 16 | 1 | 191729 | 2 | N | -0- | | | -0- |
| 06 | 211785 | X | 171174 | -0- | -40611 | -0- | 15 | 1 | 171159 | 2 | N | -0- | | | -0- |
| 07 | 216566 | X | 163013 | -0- | -53553 | -0- | 16 | 1 | 162997 | 2 | N | -0- | | | -0- |
| 08 | 216566 | X | 148448 | -0- | -68118 | -0- | 16 | 1 | 148432 | 2 | N | -0- | | | -0- |
| 09 | 202080 | X | 131003 | -0- | -71077 | -0- | 15 | 1 | 130988 | 2 | N | -0- | | | -0- |
| 10 | 191735 | X | 124432 | -0- | -67303 | -0- | 15 | 1 | 124417 | 2 | N | -0- | | | -0- |
| 11 | 171180 | X | 112524 | -0- | -58656 | -0- | 15 | 1 | 112509 | 2 | N | -0- | | | -0- |
| 12 | 162998 | X | 107080 | -0- | -55918 | -0- | 15 | 1 | 107065 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,040,332 TOTAL CONDENSATE PROD: -0-

THOMAS SU WELL #: 2HB RRCID -> 275471 COMPL. DATE 09/30/2014 TOTAL DEPTH 12610 PERF.12667 - 19604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1094931 | X | 250289 | -0- | -844642 | -0- | 15 | 1 | 250274 | 2 | N | -0- | | | -0- |
| 02 | 282408 | X | 211061 | -0- | -71347 | -0- | 14 | 1 | 211047 | 2 | N | -0- | | | -0- |
| 03 | 312666 | X | 217003 | -0- | -95663 | -0- | 15 | 1 | 216988 | 2 | N | -0- | | | -0- |
| 04 | 281430 | X | 194820 | -0- | -86610 | -0- | 15 | 1 | 194805 | 2 | N | -0- | | | -0- |
| 05 | 269297 | X | 181253 | -0- | -88044 | -0- | 15 | 1 | 181238 | 2 | N | -0- | | | -0- |
| 06 | 204531 | X | 167769 | -0- | -36762 | -0- | 15 | 1 | 167754 | 2 | N | -0- | | | -0- |
| 07 | 207855 | X | 160278 | -0- | -47577 | -0- | 15 | 1 | 160263 | 2 | N | -0- | | | -0- |
| 08 | 207855 | X | 148209 | -0- | -59646 | -0- | 15 | 1 | 148194 | 2 | N | -0- | | | -0- |
| 09 | 194820 | X | 132570 | -0- | -62250 | -0- | 15 | 1 | 132555 | 2 | N | -0- | | | -0- |
| 10 | 181257 | X | 126487 | -0- | -54770 | -0- | 15 | 1 | 126472 | 2 | N | -0- | | | -0- |
| 11 | 167760 | X | 114240 | -0- | -53520 | -0- | 15 | 1 | 114225 | 2 | N | -0- | | | -0- |
| 12 | 160270 | X | 109817 | -0- | -50453 | -0- | 16 | 1 | 109801 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,013,796 TOTAL CONDENSATE PROD: -0-

THOMAS SU WELL #: 3H RRCID -> 275509 COMPL. DATE 09/30/2014 TOTAL DEPTH 13033 PERF.13350 - 19840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 987168 | X | 223060 | -0- | -764108 | -0- | 418 | 1 | 222642 | 2 | N | -0- | | | -0- |
| 02 | 275772 | X | 186096 | -0- | -89676 | -0- | 329 | 1 | 185767 | 2 | N | -0- | | | -0- |
| 03 | 305319 | X | 193829 | -0- | -111490 | -0- | 288 | 1 | 193541 | 2 | N | -0- | | | -0- |
| 04 | 295470 | X | 175144 | -0- | -120326 | -0- | 405 | 1 | 174739 | 2 | N | -0- | | | -0- |
| 05 | 305319 | X | 167549 | -0- | -137770 | -0- | 419 | 1 | 167130 | 2 | N | -0- | | | -0- |
| 06 | 181181 | X | 151334 | -0- | -29847 | -0- | 405 | 1 | 150929 | 2 | N | -0- | | | -0- |
| 07 | 183148 | X | 145772 | -0- | -37376 | -0- | 419 | 1 | 145353 | 2 | N | -0- | | | -0- |
| 08 | 183148 | X | 137043 | -0- | -46105 | -0- | 419 | 1 | 136624 | 2 | N | -0- | | | -0- |
| 09 | 175140 | X | 122084 | -0- | -53056 | -0- | 405 | 1 | 121679 | 2 | N | -0- | | | -0- |
| 10 | 167555 | X | 116260 | -0- | -51295 | -0- | 416 | 1 | 115844 | 2 | N | -0- | | | -0- |
| 11 | 151320 | X | 104100 | -0- | -47220 | -0- | 405 | 1 | 103695 | 2 | N | -0- | | | -0- |
| 12 | 145762 | X | 99383 | -0- | -46379 | -0- | 202 | 1 | 99181 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,821,654 TOTAL CONDENSATE PROD: -0-

BRUCE SU WELL #: 1HB RRCID -> 278099 COMPL. DATE 04/08/2015 TOTAL DEPTH 12367 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
REBELS SU WELL #: 2HB RRCID -> 278226 COMPL. DATE 04/27/2015 TOTAL DEPTH 12277 PERF.12576 - 19748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 12131 | -0- | 12131 | 12131 | 3 | 1 | 12128 | 2 | N | -0- | | | -0- |
| 05 | 251921 | X | 239790 | -0- | -12131 | -0- | 15 | 1 | 239775 | 2 | N | -0- | | | -0- |
| 06 | 256110 | X | 249626 | -0- | -6484 | -0- | 15 | 1 | 249611 | 2 | N | -0- | | | -0- |
| 07 | 264647 | X | 186176 | -0- | -78471 | -0- | 11 | 1 | 186165 | 2 | N | -0- | | | -0- |
| 08 | 264647 | X | 208952 | -0- | -55695 | -0- | 15 | 1 | 208937 | 2 | N | -0- | | | -0- |
| 09 | 256110 | X | 188061 | -0- | -68049 | -0- | 15 | 1 | 188046 | 2 | N | -0- | | | -0- |
| 10 | 264647 | X | 203587 | -0- | -61060 | -0- | 15 | 1 | 203572 | 2 | N | -0- | | | -0- |
| 11 | 256110 | X | 172249 | -0- | -83861 | -0- | 15 | 1 | 172234 | 2 | N | -0- | | | -0- |
| 12 | 208940 | X | 172085 | -0- | -36855 | -0- | 15 | 1 | 172070 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,632,657 TOTAL CONDENSATE PROD: -0-

FORTUNE RESOURCES LLC 278755
CARTER RANCH WELL #: 3 RRCID -> 253792 COMPL. DATE 01/01/2014 TOTAL DEPTH 12298 PERF.11822 - 12092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | -0- |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | -0- |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | -0- |
| 04 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | -0- |
| 05 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | -0- |
| 06 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | -0- |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | -0- |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | -0- |
| 09 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | -0- |
| 10 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | -0- |
| *11 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | -0- |
| *12 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,359 TOTAL CONDENSATE PROD: -0-

WATKINS WELL #: 1 RRCID -> 254632 COMPL. DATE 05/30/2009 TOTAL DEPTH 11271 PERF.13260 - 14820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2420 | -0- | -60 | -0- | 2420 | 2 | | | N | -0- | | | 27 |
| 02 | 2627 | X | 2627 | -0- | -0- | -0- | 2627 | 2 | | | N | -0- | | | 27 |
| 03 | 3667 | X | 3667 | -0- | -0- | -0- | 3667 | 2 | | | N | -0- | | | 27 |
| 04 | 2280 | X | 2033 | -0- | -247 | -0- | 2033 | 2 | | | N | -0- | | | 27 |
| 05 | 2579 | X | 2579 | -0- | -0- | -0- | 2579 | 2 | | | N | -0- | | | 27 |
| 06 | 3070 | X | 3070 | -0- | -0- | -0- | 3070 | 2 | | | N | -0- | | | 27 |
| 07 | 2913 | X | 2913 | -0- | -0- | -0- | 2913 | 2 | | | N | -0- | | | 27 |
| 08 | 3044 | X | 3044 | -0- | -0- | -0- | 3044 | 2 | | | N | -0- | | | 27 |
| 09 | 3009 | X | 3009 | -0- | -0- | -0- | 3009 | 2 | | | N | -0- | | | 27 |
| 10 | 2480 | X | 2333 | -0- | -147 | -0- | 2333 | 2 | | | N | -0- | | | 27 |
| *11 | 2400 | X | 2339 | -0- | -61 | -0- | 2339 | 2 | | | N | -0- | | | 27 |
| 12 | 2480 | X | 2400 | -0- | -80 | -0- | 2400 | 2 | | | N | -0- | | | 27 |

TOTAL GAS PROD: 32,434 TOTAL CONDENSATE PROD: -0-

ELLINGTON-ELLORA WELL #: 1H RRCID -> 254963 COMPL. DATE 12/28/2009 TOTAL DEPTH 11937 PERF.16450 - 17164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12476 | X | 12476 | -0- | -0- | -0- | 12476 | 2 | | | N | -0- | | | 27 |
| 02 | 11200 | X | 10434 | -0- | -766 | -0- | 10434 | 2 | | | N | -0- | | | 27 |
| 03 | 11997 | X | 10974 | -0- | -1023 | -0- | 10968 | 2 | 6 | 9 | N | 5 | | | 32 |
| 04 | 11100 | X | 9032 | -0- | -2068 | -0- | 9032 | 2 | | | N | -0- | | | 32 |
| 05 | 15500 | X | 11062 | -0- | -4438 | -0- | 11062 | 2 | | | N | -0- | | | 32 |
| 06 | 12060 | X | 9207 | -0- | -2853 | -0- | 9203 | 2 | 4 | 9 | N | 4 | | | 36 |
| 07 | 11563 | X | 9252 | -0- | -2311 | -0- | 9252 | 2 | | | N | -0- | | | 36 |
| 08 | 10974 | X | 9151 | -0- | -1823 | -0- | 9151 | 2 | | | N | -0- | | | 36 |
| 09 | 10710 | X | 8528 | -0- | -2182 | -0- | 8528 | 2 | | | N | -0- | | | 36 |
| 10 | 11067 | X | 8879 | -0- | -2188 | -0- | 8879 | 2 | | | N | -0- | | | 36 |
| *11 | 9210 | X | 8611 | -0- | -599 | -0- | 8611 | 2 | | | N | -0- | | | 36 |
| 12 | 9610 | X | 8700 | -0- | -910 | -0- | 8700 | 2 | | | N | -0- | | | 36 |

TOTAL GAS PROD: 116,306 TOTAL CONDENSATE PROD: 9

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC //CONT.// 278755
WALKER UNIT WELL #: 1H RRCID -> 256672 COMPL. DATE 04/03/2010 TOTAL DEPTH 11071 PERF.13939 - 15660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4532 | X | 4532 | -0- | -0- | -0- | 4532 | 2 | | | N | -0- | | | | | 75 |
| 02 | 5600 | X | 3566 | -0- | -2034 | -0- | 3566 | 2 | | | N | -0- | | | | | 75 |
| 03 | 6014 | X | 3835 | -0- | -2179 | -0- | 3835 | 2 | | | N | -0- | | | | | 75 |
| 04 | 6180 | X | 4644 | -0- | -1536 | -0- | 4644 | 2 | | | N | -0- | | | | | 75 |
| 05 | 6386 | X | 4554 | -0- | -1832 | -0- | 4554 | 2 | | | N | -0- | | | | | 75 |
| 06 | 4443 | X | 4443 | -0- | -0- | -0- | 4443 | 2 | | | N | -0- | | | | | 75 |
| 07 | 4123 | X | 4002 | -0- | -121 | -0- | 4002 | 2 | | | N | -0- | | | | | 75 |
| 08 | 4805 | X | 4154 | -0- | -651 | -0- | 4154 | 2 | | | N | -0- | | | | | 75 |
| 09 | 4650 | X | 3827 | -0- | -823 | -0- | 3827 | 2 | | | N | -0- | | | | | 75 |
| 10 | 4588 | X | 3559 | -0- | -1029 | -0- | 3559 | 2 | | | N | -0- | | | | | 75 |
| *11 | 4440 | X | 3741 | -0- | -699 | -0- | 3741 | 2 | | | N | -0- | | | | | 75 |
| 12 | 4247 | X | 3800 | -0- | -447 | -0- | 3800 | 2 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 48,657 TOTAL CONDENSATE PROD: -0-

FALVEY GU WELL #: 1 RRCID -> 257167 COMPL. DATE 04/22/2010 TOTAL DEPTH 12300 PERF.11942 - 12060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 9 | -0- | -146 | -0- | 9 | 2 | | | N | -0- | | | | | 33 |
| 02 | 84 | N | 51 | -0- | -33 | -0- | 51 | 2 | | | N | -0- | | | | | 33 |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 33 |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 33 |
| 05 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 33 |
| 06 | 90 | N | 10 | -0- | -80 | -0- | 10 | 2 | | | N | -0- | | | | | 33 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 155 | N | 8 | -0- | -147 | -0- | 8 | 2 | | | N | -0- | | | | | 33 |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 33 |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 33 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 644 TOTAL CONDENSATE PROD: -0-

CARTER RANCH WELL #: 2H RRCID -> 257465 COMPL. DATE 01/01/2014 TOTAL DEPTH 11865 PERF. 0 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7564 | X | 6947 | -0- | -617 | -0- | 6947 | 2 | | | N | -0- | | | | | 50 |
| 02 | 6720 | X | 6095 | -0- | -625 | -0- | 6095 | 2 | | | N | -0- | | | | | 50 |
| 03 | 7998 | X | 7151 | -0- | -847 | -0- | 7151 | 2 | | | N | -0- | | | | | 50 |
| 04 | 6960 | X | 6599 | -0- | -361 | -0- | 6599 | 2 | | | N | -0- | | | | | 50 |
| 05 | 7750 | X | 6605 | -0- | -1145 | -0- | 6605 | 2 | | | N | -0- | | | | | 50 |
| 06 | 6720 | X | 6236 | -0- | -484 | -0- | 6036 | 2 | 200 | 9 | N | 182 | | | | | 232 |
| 07 | 8277 | X | 6494 | -0- | -1783 | -0- | 6494 | 2 | | | N | -0- | | | | | 50 |
| 08 | 7161 | X | 6085 | -0- | -1076 | -0- | 5903 | 2 | 182 | 9 | N | 165 | | | | | 215 |
| 09 | 6600 | X | 5834 | -0- | -766 | -0- | 5834 | 2 | | | N | -0- | | | | | 215 |
| 10 | 6603 | X | 5612 | -0- | -991 | -0- | 5612 | 2 | | | N | -0- | | | | | 215 |
| *11 | 6300 | X | 5643 | -0- | -657 | -0- | 5643 | 2 | | | N | -0- | | | | | 215 |
| 12 | 6727 | X | 5700 | -0- | -1027 | -0- | 5700 | 2 | | | N | -0- | | | | | 215 |

TOTAL GAS PROD: 75,001 TOTAL CONDENSATE PROD: 347

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC //CONT.// 278755
PDU "PINE" WELL #: A 1 RRCID -> 259568 COMPL. DATE 07/31/2010 TOTAL DEPTH 11822 PERF.12196 - 17139

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10385 | X | 8707 | -0- | -1678 | -0- | 8707 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8120 | X | 7012 | -0- | -1108 | -0- | 7012 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8680 | X | 7918 | -0- | -762 | -0- | 7918 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8430 | X | 6656 | -0- | -1774 | -0- | 6656 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8711 | X | 6261 | -0- | -2450 | -0- | 6261 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8430 | X | 6745 | -0- | -1685 | -0- | 6745 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8277 | X | 7363 | -0- | -914 | -0- | 7363 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7905 | X | 6823 | -0- | -1082 | -0- | 6823 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6750 | X | 6413 | -0- | -337 | -0- | 6413 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6975 | X | 6533 | -0- | -442 | -0- | 6533 | 2 | | | N | -0- | | | | | -0- |
| *11 | 7170 | X | 6093 | -0- | -1077 | -0- | 6093 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7657 | X | 6100 | -0- | -1557 | -0- | 6100 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82,624 TOTAL CONDENSATE PROD: -0-

HINTON WELL #: 1H RRCID -> 261467 COMPL. DATE 07/04/2010 TOTAL DEPTH 12375 PERF.12180 - 16840

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7223 | X | 7223 | -0- | -0- | -0- | 7223 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7393 | X | 7393 | -0- | -0- | -0- | 7393 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6669 | X | 6669 | -0- | -0- | -0- | 6624 | 2 | 45 | 9 | N | 41 | | | | | 41 |
| 04 | 6202 | X | 6202 | -0- | -0- | -0- | 6202 | 2 | | | N | -0- | | | | | 41 |
| 05 | 6393 | X | 6393 | -0- | -0- | -0- | 6393 | 2 | | | N | -0- | | | | | 41 |
| 06 | 6739 | X | 6739 | -0- | -0- | -0- | 6739 | 2 | | | N | -0- | | | | | 41 |
| 07 | 6317 | X | 6317 | -0- | -0- | -0- | 6317 | 2 | | | N | -0- | | | | | 41 |
| 08 | 6291 | X | 6291 | -0- | -0- | -0- | 6291 | 2 | | | N | -0- | | | | | 41 |
| 09 | 5879 | X | 5879 | -0- | -0- | -0- | 5879 | 2 | | | N | -0- | | | | | 41 |
| 10 | 5921 | X | 5921 | -0- | -0- | -0- | 5921 | 2 | | | N | -0- | | | | | 41 |
| *11 | 5176 | X | 5176 | -0- | -0- | -0- | 5176 | 2 | | | N | -0- | | | | | 41 |
| *12 | 5200 | X | 5200 | -0- | -0- | -0- | 5200 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 75,403 TOTAL CONDENSATE PROD: 41

EUBANKS UNIT WELL #: 1H RRCID -> 261566 COMPL. DATE 12/31/2010 TOTAL DEPTH 11648 PERF.11781 - 16537

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19003 | X | 14948 | -0- | -4055 | -0- | 14948 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15876 | X | 13434 | -0- | -2442 | -0- | 13434 | 2 | | | N | -0- | | | | | -0- |
| 03 | 17515 | X | 12500 | -0- | -5015 | -0- | 12453 | 2 | 47 | 9 | N | 43 | | | | | 43 |
| 04 | 15990 | X | 12084 | -0- | -3906 | -0- | 12084 | 2 | | | N | -0- | | | | | 43 |
| 05 | 17701 | X | 10110 | -0- | -7591 | -0- | 10106 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 06 | 14460 | X | 13736 | -0- | -724 | -0- | 13736 | 2 | | | N | -0- | | | | | 47 |
| 07 | 14880 | X | 12951 | -0- | -1929 | -0- | 12951 | 2 | | | N | -0- | | | | | 47 |
| 08 | 12989 | X | 12761 | -0- | -228 | -0- | 12761 | 2 | | | N | -0- | | | | | 47 |
| 09 | 13740 | X | 11987 | -0- | -1753 | -0- | 11987 | 2 | | | N | -0- | | | | | 47 |
| 10 | 14198 | X | 12646 | -0- | -1552 | -0- | 12646 | 2 | | | N | -0- | | | | | 47 |
| *11 | 13740 | X | 12475 | -0- | -1265 | -0- | 12475 | 2 | | | N | -0- | | | | | 47 |
| 12 | 13423 | X | 13000 | -0- | -423 | -0- | 13000 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 152,632 TOTAL CONDENSATE PROD: 47

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC //CONT.// 278755
MARSHALL ANDERSON WELL #: 1H RRCID -> 261574 COMPL. DATE 05/06/2011 TOTAL DEPTH 11481 PERF.11738 - 17604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14446 | X | 11770 | -0- | -2676 | -0- | 11770 | 2 | | | N | -0- | | | | | 70 |
| 02 | 13076 | X | 10637 | -0- | -2439 | -0- | 10637 | 2 | | | N | -0- | | | | | 70 |
| 03 | 14043 | X | 13041 | -0- | -1002 | -0- | 13041 | 2 | | | N | -0- | | | | | 70 |
| 04 | 13590 | X | 11551 | -0- | -2039 | -0- | 11551 | 2 | | | N | -0- | | | | | 70 |
| 05 | 14384 | X | 11678 | -0- | -2706 | -0- | 11678 | 2 | | | N | -0- | | | | | 70 |
| 06 | 11470 | X | 11470 | -0- | -0- | -0- | 11470 | 2 | | | N | -0- | | | | | 70 |
| 07 | 14477 | X | 11543 | -0- | -2934 | -0- | 11543 | 2 | | | N | -0- | | | | | 70 |
| 08 | 13051 | X | 11180 | -0- | -1871 | -0- | 11180 | 2 | | | N | -0- | | | | | 70 |
| 09 | 11550 | X | 10221 | -0- | -1329 | -0- | 10221 | 2 | | | N | -0- | | | | | 70 |
| 10 | 11997 | X | 10203 | -0- | -1794 | -0- | 10203 | 2 | | | N | -0- | | | | | 70 |
| *11 | 11610 | X | 9591 | -0- | -2019 | -0- | 9591 | 2 | | | N | -0- | | | | | 70 |
| 12 | 12400 | X | 9600 | -0- | -2800 | -0- | 9600 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 132,485 TOTAL CONDENSATE PROD: -0-

GOODRICH PETROLEUM COMPANY 314909
S.W. HENDERSON HAY GU WELL #: 1H RRCID -> 261800 COMPL. DATE 10/20/2010 TOTAL DEPTH 14953 PERF.14982 - 19046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. DEAN HAY GU WELL #: 1H RRCID -> 262042 COMPL. DATE 12/08/2010 TOTAL DEPTH 11017 PERF.11017 - 16131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
R. DEAN HAY (SL) GU WELL #: 1SL RRCID -> 262643 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20776 | X | 20776 | -0- | -0- | -0- | 1912 | 1 | 18864 | 2 | N | -0- | | | | | 28 |
| 02 | 19221 | X | 19221 | -0- | -0- | -0- | 1727 | 1 | 17494 | 2 | N | -0- | | | | | 28 |
| 03 | 20074 | X | 20074 | -0- | -0- | -0- | 1911 | 1 | 18163 | 2 | N | -0- | | | | | 28 |
| 04 | 18551 | X | 18551 | -0- | -0- | -0- | 1850 | 1 | 16701 | 2 | N | -0- | | | | | 28 |
| 05 | 18334 | X | 18334 | -0- | -0- | -0- | 1912 | 1 | 16422 | 2 | N | -0- | | | | | 28 |
| 06 | 19056 | X | 19056 | -0- | -0- | -0- | 1850 | 1 | 17206 | 2 | N | -0- | | | | | 28 |
| 07 | 18156 | X | 18156 | -0- | -0- | -0- | 1912 | 1 | 16244 | 2 | N | -0- | | | | | 28 |
| 08 | 17795 | X | 17795 | -0- | -0- | -0- | 1912 | 1 | 15883 | 2 | N | -0- | | | | | 28 |
| 09 | 17425 | X | 17425 | -0- | -0- | -0- | 1850 | 1 | 15575 | 2 | N | -0- | | | | | 28 |
| 10 | 16605 | X | 16605 | -0- | -0- | -0- | 1912 | 1 | 14693 | 2 | N | -0- | | | | | 28 |
| 11 | 15485 | X | 15485 | -0- | -0- | -0- | 1850 | 1 | 13635 | 2 | N | -0- | | | | | 28 |
| *12 | 15383 | X | 15383 | -0- | -0- | -0- | 1911 | 1 | 13472 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 216,861 TOTAL CONDENSATE PROD: -0-

R. DEAN HAY GU WELL #: 2H RRCID -> 262645 COMPL. DATE 12/20/2010 TOTAL DEPTH 10617 PERF.10622 - 16346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAY, H. NELSON WELL #: 1H RRCID -> 263908 COMPL. DATE 02/28/2011 TOTAL DEPTH 15184 PERF.14983 - 19844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19902 | X | 17381 | -0- | -2521 | -0- | 647 | 1 | 16734 | 2 | N | -0- | | | | | -0- |
| 02 | 17500 | X | 15235 | -0- | -2265 | -0- | 584 | 1 | 14651 | 2 | N | -0- | | | | | -0- |
| 03 | 18352 | X | 16247 | -0- | -2105 | -0- | 645 | 1 | 15602 | 2 | N | -0- | | | | | -0- |
| 04 | 17340 | X | 15264 | -0- | -2076 | -0- | 624 | 1 | 14640 | 2 | N | -0- | | | | | -0- |
| 05 | 17453 | X | 15463 | -0- | -1990 | -0- | 646 | 1 | 14817 | 2 | N | -0- | | | | | -0- |
| 06 | 16830 | X | 14508 | -0- | -2322 | -0- | 626 | 1 | 13882 | 2 | N | -0- | | | | | -0- |
| 07 | 16864 | X | 14678 | -0- | -2186 | -0- | 647 | 1 | 14031 | 2 | N | -0- | | | | | -0- |
| 08 | 16244 | X | 13162 | -0- | -3082 | -0- | 644 | 1 | 12518 | 2 | N | -0- | | | | | -0- |
| 09 | 15270 | X | 11568 | -0- | -3702 | -0- | 599 | 1 | 10969 | 2 | N | -0- | | | | | -0- |
| 10 | 15469 | X | 11806 | -0- | -3663 | -0- | 647 | 1 | 11156 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 14520 | X | 11514 | -0- | -3006 | -0- | 585 | 1 | 10928 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 14663 | X | 12276 | -0- | -2387 | -0- | 644 | 1 | 11631 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 169,102 TOTAL CONDENSATE PROD: 5

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
ACLCO HAY GU WELL #: 1H RRCID -> 267038 COMPL. DATE 04/27/2013 TOTAL DEPTH 15797 PERF.15737 - 20698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26598 | X | 19347 | -0- | -7251 | -0- | 19347 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24024 | X | 15409 | -0- | -8615 | -0- | 15409 | 2 | | | N | -0- | | | | | -0- |
| 03 | 23932 | X | 16680 | -0- | -7252 | -0- | 16680 | 2 | | | N | -0- | | | | | -0- |
| 04 | 21090 | X | 14913 | -0- | -6177 | -0- | 14913 | 2 | | | N | -0- | | | | | -0- |
| 05 | 19840 | X | 15394 | -0- | -4446 | -0- | 15394 | 2 | | | N | -0- | | | | | -0- |
| 06 | 18720 | X | 13993 | -0- | -4727 | -0- | 13993 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17050 | X | 13253 | -0- | -3797 | -0- | 13253 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16678 | X | 13203 | -0- | -3475 | -0- | 13203 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14910 | X | 12195 | -0- | -2715 | -0- | 12195 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15407 | X | 12120 | -0- | -3287 | -0- | 12114 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 11 | 13980 | X | 10376 | -0- | -3604 | -0- | 10374 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 13268 | X | 10240 | -0- | -3028 | -0- | 10240 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 167,123 TOTAL CONDENSATE PROD: 7

HIGHMARK ENERGY OPERATING, LLC 385847
WILLIAMSON UNIT WELL #: 14 RRCID -> 248239 COMPL. DATE 11/05/2009 TOTAL DEPTH 11676 PERF.10228 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO MINERALS LLC 423834
GROSS WELL #: 4 RRCID -> 242880 COMPL. DATE 07/28/2008 TOTAL DEPTH 11565 PERF.10952 - 11259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
S. GARY WELL #: 1 RRCID -> 245087 COMPL. DATE 06/14/2008 TOTAL DEPTH 10650 PERF.10444 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS, H.W. UNIT WELL #: 3 RRCID -> 247723 COMPL. DATE 04/02/2009 TOTAL DEPTH 11510 PERF.11027 - 11288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANDAR EXPLORATION, L. C. 429781
CHAPMAN-KELLY UNIT WELL #: 2 RRCID -> 246403 COMPL. DATE 02/16/2009 TOTAL DEPTH 11748 PERF.11440 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 3 |
| 02 | DLQ G-10 | | 10 | -0- | 10 | 10 | 10 | 2 | | | Y | -0- | | | | | 3 |
| 03 | DLQ G-10 | | 15 | -0- | 15 | 25 | 15 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 460 | N | 435 | -0- | -25 | -0- | 435 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 465 | N | 137 | -0- | -328 | -0- | 137 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 1,263 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LEGACY RESERVES OPERATING LP 495445
U.S.A. DOUBLE H WELL #: 1 RRCID -> 257694 COMPL. DATE 07/18/2010 TOTAL DEPTH 12226 PERF.12428 - 12917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 6006 | -0- | -132 | -0- | 806 | 1 | 5200 | 2 | N | -0- | | | | | 8 |
| 02 | 5544 | X | 5114 | -0- | -430 | -0- | 728 | 1 | 4386 | 2 | N | -0- | | | | | 8 |
| 03 | 6076 | X | 5560 | -0- | -516 | -0- | 806 | 1 | 4754 | 2 | N | -0- | | | | | 8 |
| 04 | 5880 | X | 5105 | -0- | -775 | -0- | 780 | 1 | 4325 | 2 | N | -0- | | | | | 8 |
| 05 | 6076 | X | 5256 | -0- | -820 | -0- | 806 | 1 | 4449 | 2 | N | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 5820 | X | 5106 | -0- | -714 | -0- | 780 | 1 | 4325 | 2 | N | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5673 | X | 5121 | -0- | -552 | -0- | 806 | 1 | 4315 | 2 | N | -0- | | | | | 10 |
| 08 | 5549 | X | 3919 | -0- | -1630 | -0- | 630 | 1 | 3289 | 2 | N | -0- | | | | | 10 |
| *09 | 5100 | X | 4989 | -0- | -111 | -0- | 704 | 1 | 4285 | 2 | N | -0- | 10 | 7 | | | -0- |
| *10 | 5486 | X | 5486 | -0- | -0- | -0- | 806 | 1 | 4680 | 2 | N | -0- | | | | | -0- |
| *11 | 5100 | X | 5000 | -0- | -100 | -0- | 780 | 1 | 4220 | 2 | N | -0- | | | | | -0- |
| 12 | 5146 | X | 4230 | -0- | -916 | -0- | 4222 | 3 | 8 | 9 | N | 7 | | | | | 7 |

TOTAL GAS PROD: 60,892 TOTAL CONDENSATE PROD: 9

MARTINSVILLE WELL #: 1H RRCID -> 260250 COMPL. DATE 09/24/2010 TOTAL DEPTH 12515 PERF.12780 - 17020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25234 | X | 21860 | -0- | -3374 | -0- | 21860 | 2 | | | N | -0- | | | | | 5 |
| 02 | 21728 | X | 18854 | -0- | -2874 | -0- | 18854 | 2 | | | N | -0- | | | | | 5 |
| 03 | 23901 | X | 20023 | -0- | -3878 | -0- | 20023 | 2 | | | N | -0- | | | | | 5 |
| 04 | 22380 | X | 19425 | -0- | -2955 | -0- | 19425 | 2 | | | N | -0- | | | | | 5 |
| 05 | 22320 | X | 20723 | -0- | -1597 | -0- | 20723 | 2 | | | N | -0- | | | | | 5 |
| 06 | 21150 | X | 20083 | -0- | -1067 | -0- | 20083 | 2 | | | N | -0- | | | | | 5 |
| 07 | 20863 | X | 19594 | -0- | -1269 | -0- | 19594 | 2 | | | N | -0- | | | | | 5 |
| 08 | 20708 | X | 18884 | -0- | -1824 | -0- | 18884 | 2 | | | N | -0- | | | | | 5 |
| 09 | 20070 | X | 19033 | -0- | -1037 | -0- | 19033 | 2 | | | N | -0- | | | | | 5 |
| 10 | 26771 | X | 26771 | -0- | -0- | -0- | 26771 | 2 | | | N | -0- | | | | | 5 |
| 11 | 28578 | X | 28578 | -0- | -0- | -0- | 28578 | 2 | | | N | -0- | | | | | 5 |
| *12 | 27011 | X | 27011 | -0- | -0- | -0- | 27011 | 3 | | | N | -0- | 1 | 5 | | | 4 |

TOTAL GAS PROD: 260,839 TOTAL CONDENSATE PROD: -0-

DOYLE BOLES FEDERAL WELL #: K 1 H RRCID -> 263411 COMPL. DATE 06/16/2010 TOTAL DEPTH 11635 PERF.12222 - 16059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16585 | X | 15083 | -0- | -1502 | -0- | 15083 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14896 | X | 13315 | -0- | -1581 | -0- | 13315 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15872 | X | 13345 | -0- | -2527 | -0- | 13345 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15120 | X | 13121 | -0- | -1999 | -0- | 13121 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15283 | X | 13016 | -0- | -2267 | -0- | 13016 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14610 | X | 12561 | -0- | -2049 | -0- | 12561 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14756 | X | 11892 | -0- | -2864 | -0- | 11892 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13547 | X | 11962 | -0- | -1585 | -0- | 11962 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13110 | X | 11721 | -0- | -1389 | -0- | 11721 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13020 | X | 7958 | -0- | -5062 | -0- | 7958 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12570 | X | 4344 | -0- | -8226 | -0- | 4344 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12121 | X | 605 | -0- | -11516 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 128,923 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. 501545
MEEK-HAYNES UNIT WELL #: 8 RRCID -> 240167 COMPL. DATE 07/12/2008 TOTAL DEPTH 11910 PERF.11101 - 11373

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, DOYLE GAS UNIT WELL #: 6 RRCID -> 242043 COMPL. DATE 05/18/2008 TOTAL DEPTH 11905 PERF.11056 - 11359

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK-HAYNES UNIT WELL #: 6 RRCID -> 246406 COMPL. DATE 04/16/2008 TOTAL DEPTH 11955 PERF.11082 - 11386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
BYRNE, HAZEL GAS UNIT 3 WELL #: 2H RRCID -> 256410 COMPL. DATE 03/15/2010 TOTAL DEPTH 10380 PERF.11746 - 15746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11501 | X | 9149 | -0- | -2352 | -0- | 296 | 1 | 8853 | 2 | N | -0- | | | -0- |
| 02 | 10024 | X | 8653 | -0- | -1371 | -0- | 273 | 1 | 8380 | 2 | N | -0- | | | -0- |
| 03 | 10261 | X | 10008 | -0- | -253 | -0- | 321 | 1 | 9687 | 2 | N | -0- | | | -0- |
| 04 | 9930 | X | 9497 | -0- | -433 | -0- | 325 | 1 | 9172 | 2 | N | -0- | | | -0- |
| 05 | 10261 | X | 9538 | -0- | -723 | -0- | 313 | 1 | 9225 | 2 | N | -0- | | | -0- |
| 06 | 9690 | X | 9347 | -0- | -343 | -0- | 293 | 1 | 9054 | 2 | N | -0- | | | -0- |
| 07 | 10013 | X | 8926 | -0- | -1087 | -0- | 276 | 1 | 8650 | 2 | N | -0- | | | -0- |
| 08 | 10013 | X | 10003 | -0- | -10 | -0- | 360 | 1 | 9643 | 2 | N | -0- | | | -0- |
| 09 | 9602 | X | 9602 | -0- | -0- | -0- | 553 | 1 | 9049 | 2 | N | -0- | | | -0- |
| 10 | 10409 | X | 10409 | -0- | -0- | -0- | 577 | 1 | 9832 | 2 | N | -0- | | | -0- |
| 11 | 9757 | X | 9757 | -0- | -0- | -0- | 460 | 1 | 9297 | 2 | N | -0- | | | -0- |
| *12 | 10162 | X | 10162 | -0- | -0- | -0- | 581 | 1 | 9581 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 115,051 TOTAL CONDENSATE PROD: -0-

JENK-HAZB GAS UNIT 1 WELL #: 1H RRCID -> 258060 COMPL. DATE 06/12/2014 TOTAL DEPTH 11330 PERF.11604 - 15897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14012 | X | 12600 | -0- | -1412 | -0- | 407 | 1 | 12193 | 2 | N | -0- | | | -0- |
| 02 | 12348 | X | 11359 | -0- | -989 | -0- | 359 | 1 | 11000 | 2 | N | -0- | | | -0- |
| 03 | 13671 | X | 11968 | -0- | -1703 | -0- | 384 | 1 | 11584 | 2 | N | -0- | | | -0- |
| 04 | 12480 | X | 11231 | -0- | -1249 | -0- | 384 | 1 | 10847 | 2 | N | -0- | | | -0- |
| 05 | 12772 | X | 11373 | -0- | -1399 | -0- | 373 | 1 | 11000 | 2 | N | -0- | | | -0- |
| 06 | 12180 | X | 10428 | -0- | -1752 | -0- | 327 | 1 | 10101 | 2 | N | -0- | | | -0- |
| 07 | 12586 | X | 10858 | -0- | -1728 | -0- | 336 | 1 | 10522 | 2 | N | -0- | | | -0- |
| 08 | 11966 | X | 11234 | -0- | -732 | -0- | 404 | 1 | 10830 | 2 | N | -0- | | | -0- |
| 09 | 11220 | X | 10855 | -0- | -365 | -0- | 625 | 1 | 10230 | 2 | N | -0- | | | -0- |
| 10 | 11441 | X | 11441 | -0- | -0- | -0- | 635 | 1 | 10806 | 2 | N | -0- | | | -0- |
| 11 | 10917 | X | 10917 | -0- | -0- | -0- | 515 | 1 | 10402 | 2 | N | -0- | | | -0- |
| *12 | 11367 | X | 11367 | -0- | -0- | -0- | 649 | 1 | 10718 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 135,631 TOTAL CONDENSATE PROD: -0-

HAZEL BYRNE GAS UNIT 3 WELL #: 1H RRCID -> 258107 COMPL. DATE 04/24/2010 TOTAL DEPTH 11182 PERF.11838 - 16160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12710 | X | 11200 | -0- | -1510 | -0- | 362 | 1 | 10838 | 2 | N | -0- | | | -0- |
| 02 | 11172 | X | 10133 | -0- | -1039 | -0- | 320 | 1 | 9813 | 2 | N | -0- | | | -0- |
| 03 | 12307 | X | 10829 | -0- | -1478 | -0- | 348 | 1 | 10481 | 2 | N | -0- | | | -0- |
| 04 | 11430 | X | 10137 | -0- | -1293 | -0- | 347 | 1 | 9790 | 2 | N | -0- | | | -0- |
| 05 | 11222 | X | 10431 | -0- | -791 | -0- | 342 | 1 | 10089 | 2 | N | -0- | | | -0- |
| 06 | 10860 | X | 9789 | -0- | -1071 | -0- | 307 | 1 | 9482 | 2 | N | -0- | | | -0- |
| 07 | 11222 | X | 10197 | -0- | -1025 | -0- | 315 | 1 | 9882 | 2 | N | -0- | | | -0- |
| 08 | 10819 | X | 10034 | -0- | -785 | -0- | 361 | 1 | 9673 | 2 | N | -0- | | | -0- |
| 09 | 10140 | X | 10008 | -0- | -132 | -0- | 576 | 1 | 9432 | 2 | N | -0- | | | -0- |
| 10 | 10416 | X | 10111 | -0- | -305 | -0- | 561 | 1 | 9550 | 2 | N | -0- | | | -0- |
| 11 | 9870 | X | 9847 | -0- | -23 | -0- | 464 | 1 | 9383 | 2 | N | -0- | | | -0- |
| *12 | 10395 | X | 10395 | -0- | -0- | -0- | 594 | 1 | 9801 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 123,111 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS EAST GU 1 WELL #: 1H RRCID -> 260015 COMPL. DATE 05/22/2014 TOTAL DEPTH 10335 PERF.11288 - 15568

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10633 | X | 7856 | -0- | -2777 | -0- | 254 | 1 | 7602 | 2 | N | -0- | | | -0- |
| 02 | 9492 | X | 7755 | -0- | -1737 | -0- | 245 | 1 | 7510 | 2 | N | -0- | | | -0- |
| 03 | 10509 | X | 8784 | -0- | -1725 | -0- | 282 | 1 | 8502 | 2 | N | -0- | | | -0- |
| 04 | 9630 | X | 8621 | -0- | -1009 | -0- | 295 | 1 | 8326 | 2 | N | -0- | | | -0- |
| 05 | 9486 | X | 8703 | -0- | -783 | -0- | 286 | 1 | 8417 | 2 | N | -0- | | | -0- |
| 06 | 8490 | X | 8191 | -0- | -299 | -0- | 257 | 1 | 7934 | 2 | N | -0- | | | -0- |
| 07 | 8897 | X | 8430 | -0- | -467 | -0- | 261 | 1 | 8169 | 2 | N | -0- | | | -0- |
| 08 | 8897 | X | 8181 | -0- | -716 | -0- | 294 | 1 | 7887 | 2 | N | -0- | | | -0- |
| 09 | 8610 | X | 8405 | -0- | -205 | -0- | 484 | 1 | 7921 | 2 | N | -0- | | | -0- |
| 10 | 8711 | X | 8675 | -0- | -36 | -0- | 481 | 1 | 8194 | 2 | N | -0- | | | -0- |
| 11 | 8410 | X | 8410 | -0- | -0- | -0- | 397 | 1 | 8013 | 2 | N | -0- | | | -0- |
| *12 | 8782 | X | 8782 | -0- | -0- | -0- | 502 | 1 | 8280 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 100,793 TOTAL CONDENSATE PROD: -0-

JENK-HAZB GAS UNIT 1 WELL #: 2H RRCID -> 260687 COMPL. DATE 06/18/2014 TOTAL DEPTH 11135 PERF.11780 - 16158

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13547 | X | 11224 | -0- | -2323 | -0- | 363 | 1 | 10861 | 2 | N | -0- | | | -0- |
| 02 | 11816 | X | 10939 | -0- | -877 | -0- | 345 | 1 | 10594 | 2 | N | -0- | | | -0- |
| 03 | 13020 | X | 11775 | -0- | -1245 | -0- | 378 | 1 | 11397 | 2 | N | -0- | | | -0- |
| 04 | 12120 | X | 10961 | -0- | -1159 | -0- | 375 | 1 | 10586 | 2 | N | -0- | | | -0- |
| 05 | 12121 | X | 11077 | -0- | -1044 | -0- | 363 | 1 | 10714 | 2 | N | -0- | | | -0- |
| 06 | 11730 | X | 10369 | -0- | -1361 | -0- | 325 | 1 | 10044 | 2 | N | -0- | | | -0- |
| 07 | 12121 | X | 10724 | -0- | -1397 | -0- | 332 | 1 | 10392 | 2 | N | -0- | | | -0- |
| 08 | 11780 | X | 10473 | -0- | -1307 | -0- | 377 | 1 | 10096 | 2 | N | -0- | | | -0- |
| 09 | 10950 | X | 10607 | -0- | -343 | -0- | 611 | 1 | 9996 | 2 | N | -0- | | | -0- |
| 10 | 11115 | X | 11115 | -0- | -0- | -0- | 617 | 1 | 10498 | 2 | N | -0- | | | -0- |
| 11 | 10380 | X | 9811 | -0- | -569 | -0- | 463 | 1 | 9348 | 2 | N | -0- | | | -0- |
| 12 | 10974 | X | 10551 | -0- | -423 | -0- | 603 | 1 | 9948 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 129,626 TOTAL CONDENSATE PROD: -0-

JENKINS EAST GU 1 WELL #: 2H RRCID -> 260787 COMPL. DATE 05/28/2014 TOTAL DEPTH 10260 PERF.11512 - 16052

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10416 | X | 10014 | -0- | -402 | -0- | 324 | 1 | 9690 | 2 | N | -0- | | | -0- |
| 02 | 8960 | X | 8508 | -0- | -452 | -0- | 269 | 1 | 8239 | 2 | N | -0- | | | -0- |
| 03 | 9920 | X | 8940 | -0- | -980 | -0- | 287 | 1 | 8653 | 2 | N | -0- | | | -0- |
| 04 | 9690 | X | 7895 | -0- | -1795 | -0- | 270 | 1 | 7625 | 2 | N | -0- | | | -0- |
| 05 | 10013 | X | 8272 | -0- | -1741 | -0- | 271 | 1 | 8001 | 2 | N | -0- | | | -0- |
| 06 | 9690 | X | 7831 | -0- | -1859 | -0- | 245 | 1 | 7586 | 2 | N | -0- | | | -0- |
| 07 | 9424 | X | 8085 | -0- | -1339 | -0- | 250 | 1 | 7835 | 2 | N | -0- | | | -0- |
| 08 | 8928 | X | 7482 | -0- | -1446 | -0- | 269 | 1 | 7213 | 2 | N | -0- | | | -0- |
| 09 | 8010 | X | 7915 | -0- | -95 | -0- | 456 | 1 | 7459 | 2 | N | -0- | | | -0- |
| 10 | 8353 | X | 8353 | -0- | -0- | -0- | 463 | 1 | 7890 | 2 | N | -0- | | | -0- |
| 11 | 7856 | X | 7856 | -0- | -0- | -0- | 370 | 1 | 7486 | 2 | N | -0- | | | -0- |
| *12 | 8326 | X | 8326 | -0- | -0- | -0- | 476 | 1 | 7850 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 99,477 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS EAST GU 1 WELL #: 3H RRCID -> 262072 COMPL. DATE 06/03/2014 TOTAL DEPTH 11178 PERF.11776 - 15997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16585 | X | 11821 | -0- | -4764 | -0- | 382 | 1 | 11439 | 2 | N | -0- | | | -0- |
| 02 | 14448 | X | 9901 | -0- | -4547 | -0- | 313 | 1 | 9588 | 2 | N | -0- | | | -0- |
| 03 | 15748 | X | 12258 | -0- | -3490 | -0- | 394 | 1 | 11864 | 2 | N | -0- | | | -0- |
| 04 | 13860 | X | 12757 | -0- | -1103 | -0- | 437 | 1 | 12320 | 2 | N | -0- | | | -0- |
| 05 | 14322 | X | 13307 | -0- | -1015 | -0- | 437 | 1 | 12870 | 2 | N | -0- | | | -0- |
| 06 | 12531 | X | 12531 | -0- | -0- | -0- | 393 | 1 | 12138 | 2 | N | -0- | | | -0- |
| 07 | 13175 | X | 12962 | -0- | -213 | -0- | 401 | 1 | 12561 | 2 | N | -0- | | | -0- |
| 08 | 13299 | X | 12602 | -0- | -697 | -0- | 454 | 1 | 12148 | 2 | N | -0- | | | -0- |
| 09 | 12870 | X | 12143 | -0- | -727 | -0- | 699 | 1 | 11444 | 2 | N | -0- | | | -0- |
| 10 | 13299 | X | 12708 | -0- | -591 | -0- | 705 | 1 | 12003 | 2 | N | -0- | | | -0- |
| 11 | 12540 | X | 11857 | -0- | -683 | -0- | 559 | 1 | 11298 | 2 | N | -0- | | | -0- |
| 12 | 12958 | X | 12107 | -0- | -851 | -0- | 692 | 1 | 11415 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 146,954 TOTAL CONDENSATE PROD: -0-

DOYH-MEKH GU 1 WELL #: 1H RRCID -> 263661 COMPL. DATE 05/22/2014 TOTAL DEPTH 11196 PERF.11163 - 16241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20770 | X | 20725 | -0- | -45 | -0- | 670 | 1 | 20055 | 2 | N | -0- | | | -0- |
| 02 | 18228 | X | 16783 | -0- | -1445 | -0- | 530 | 1 | 16253 | 2 | N | -0- | | | -0- |
| 03 | 19902 | X | 17791 | -0- | -2111 | -0- | 571 | 1 | 17220 | 2 | N | -0- | | | -0- |
| 04 | 20070 | X | 16613 | -0- | -3457 | -0- | 569 | 1 | 16044 | 2 | N | -0- | | | -0- |
| 05 | 20739 | X | 16823 | -0- | -3916 | -0- | 552 | 1 | 16271 | 2 | N | -0- | | | -0- |
| 06 | 20070 | X | 15760 | -0- | -4310 | -0- | 494 | 1 | 15266 | 2 | N | -0- | | | -0- |
| 07 | 18569 | X | 16168 | -0- | -2401 | -0- | 500 | 1 | 15668 | 2 | N | -0- | | | -0- |
| 08 | 17794 | X | 16095 | -0- | -1699 | -0- | 579 | 1 | 15516 | 2 | N | -0- | | | -0- |
| 09 | 16620 | X | 15554 | -0- | -1066 | -0- | 896 | 1 | 14658 | 2 | N | -0- | | | -0- |
| 10 | 16833 | X | 16651 | -0- | -182 | -0- | 924 | 1 | 15727 | 2 | N | -0- | | | -0- |
| 11 | 15800 | X | 15800 | -0- | -0- | -0- | 745 | 1 | 15055 | 2 | N | -0- | | | -0- |
| *12 | 17220 | X | 17220 | -0- | -0- | -0- | 984 | 1 | 16236 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 201,983 TOTAL CONDENSATE PROD: -0-

MARTINEAU PETROLEUM, INC. 531036
NEAL HEIRS UNIT WELL #: 1 RRCID -> 265529 COMPL. DATE 12/29/2010 TOTAL DEPTH N/A PERF.10214 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 900 | -0- | 900 | 121076 | 900 | 2 | | | N | -0- | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | 121076 | | | | | N | -0- | | | -0- |
| 03 | 14B DENY | | 2531 | -0- | 2531 | 123607 | 2531 | 2 | | | N | -0- | | | -0- |
| 04 | 14B DENY | | 818 | -0- | 818 | 124425 | 818 | 2 | | | N | -0- | | | -0- |
| 05 | 14B DENY | | 1263 | -0- | 1263 | 125688 | 1263 | 2 | | | N | -0- | | | -0- |
| 06 | 14B DENY | | 860 | -0- | 860 | 126548 | 860 | 2 | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | 924 | -0- | 924 | 127472 | 924 | 2 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 127472 | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 127472 | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 127472 | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | 789 | -0- | 789 | 128261 | 789 | 3 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | 2117 | -0- | 2117 | 130378 | 2117 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,202 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MATADOR PRODUCTION COMPANY 532993
RUDD WELL #: 1H RRCID -> 256446 COMPL. DATE 03/26/2010 TOTAL DEPTH 10691 PERF.11207 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9083 | X | 7685 | -0- | -1398 | -0- | 7684 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 8204 | X | 6103 | -0- | -2101 | -0- | 6103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6539 | X | 2005 | -0- | -4534 | -0- | 2005 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6180 | X | 3524 | -0- | -2656 | -0- | 3524 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11157 | X | 11157 | -0- | -0- | -0- | 11157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7694 | X | 7694 | -0- | -0- | -0- | 7693 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 7265 | X | 7265 | -0- | -0- | -0- | 7265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7171 | X | 7171 | -0- | -0- | -0- | 7170 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 6808 | X | 6808 | -0- | -0- | -0- | 6808 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6669 | X | 6669 | -0- | -0- | -0- | 6669 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6212 | X | 6212 | -0- | -0- | -0- | 6212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6386 | X | 6257 | -0- | -129 | -0- | 6257 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78,550 TOTAL CONDENSATE PROD: 3

MAXIMUS OPERATING, LTD. 534465
MAY UNIT WELL #: 1 RRCID -> 247188 COMPL. DATE 10/28/2008 TOTAL DEPTH 10504 PERF.10242 - 10471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
YOUNGBLOOD, ROBERT WELL #: 8 RRCID -> 244541 COMPL. DATE 01/28/2009 TOTAL DEPTH 11646 PERF.10965 - 11159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CUNNINGHAM WELL #: 4 RRCID -> 246143 COMPL. DATE 10/18/2008 TOTAL DEPTH 11610 PERF.11214 - 11435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TATUM WELL #: 1 RRCID -> 256320 COMPL. DATE 01/10/2010 TOTAL DEPTH 11873 PERF.10258 - 11650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2409 | N | 2409 | -0- | -0- | -0- | 2409 | 3 | | | N | -0- | | | | | 55 |
| 02 | 2130 | N | 2130 | -0- | -0- | -0- | 2116 | 3 | 14 | 9 | N | 13 | | | | | 68 |
| 03 | 2098 | N | 2098 | -0- | -0- | -0- | 2072 | 3 | 26 | 9 | N | 24 | | | | | 92 |
| 04 | 2340 | N | 1892 | -0- | -448 | -0- | 1892 | 2 | | | N | -0- | | | | | 92 |
| 05 | 2356 | N | 1859 | -0- | -497 | -0- | 1859 | 3 | | | N | -0- | | | | | 92 |
| 06 | 2040 | N | 1697 | -0- | -343 | -0- | 1684 | 3 | 13 | 9 | N | 12 | | | | | 104 |
| 07 | 1953 | N | 1869 | -0- | -84 | -0- | 1829 | 3 | 40 | 9 | N | 36 | | | | | 140 |
| 08 | 1860 | N | 1856 | -0- | -4 | -0- | 1795 | 3 | 61 | 9 | N | 55 | | | | | 195 |
| 09 | 1710 | N | 1664 | -0- | -46 | -0- | 1661 | 3 | 3 | 9 | N | 3 | 1 | 8 | | | 197 |
| 10 | 1860 | N | 1325 | -0- | -535 | -0- | 1322 | 3 | 3 | 9 | N | 3 | | | | | 200 |
| 11 | 1800 | N | 1375 | -0- | -425 | -0- | 1375 | 3 | | | N | -0- | | | | | 200 |
| 12 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 200 |

TOTAL GAS PROD: 20,174 TOTAL CONDENSATE PROD: 146

WIENER ESTATE D DEEP WELL #: 1 RRCID -> 257450 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 1223 | N | 1223 | -0- | -0- | -0- | 61 | 1 | 1156 | 3 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 87 |

TOTAL GAS PROD: 1,223 TOTAL CONDENSATE PROD: 5

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WIENER ESTATE C WELL #: 2 RRCID -> 260258 COMPL. DATE 12/10/2010 TOTAL DEPTH 11150 PERF. 6650 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6360 | X | 3864 | -0- | -2496 | -0- | 179 | 1 | 3628 | 3 | N | 52 | | | | | 105 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 3233 | X | 3233 | -0- | -0- | -0- | 163 | 1 | 3062 | 3 | N | 7 | | | | | 112 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3517 | X | 3517 | -0- | -0- | -0- | 25 | 1 | 3492 | 3 | N | -0- | | | | | 112 |
| 04 | 4632 | X | 4632 | -0- | -0- | -0- | 202 | 1 | 4416 | 2 | N | 13 | | | | | 125 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 3997 | X | 3997 | -0- | -0- | -0- | 185 | 1 | 3812 | 3 | N | -0- | | | | | 125 |
| 06 | 4541 | X | 4541 | -0- | -0- | -0- | 231 | 1 | 4308 | 3 | N | 2 | | | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4587 | X | 4587 | -0- | -0- | -0- | 275 | 1 | 4300 | 3 | Y | 11 | 9 | 1 | | | 129 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3762 | X | 3762 | -0- | -0- | -0- | 218 | 1 | 3543 | 3 | Y | 1 | 1 | 1 | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3641 | X | 3641 | -0- | -0- | -0- | 247 | 1 | 3386 | 3 | Y | 7 | 7 | 1 | | | 129 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3186 | X | 3186 | -0- | -0- | -0- | 281 | 1 | 2894 | 3 | Y | 10 | 9 | 1 | | | 130 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 17 | X | -0- | -0- | -17 | -0- | | | | | Y | -0- | 3 | 1 | | | 127 |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 127 |

TOTAL GAS PROD: 38,960 TOTAL CONDENSATE PROD: 103

WIENER ESTATE D WELL #: 2 RRCID -> 260260 COMPL. DATE 08/05/2010 TOTAL DEPTH 10950 PERF. 6478 - 8537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14694 | X | 6729 | -0- | -7965 | -0- | 315 | 1 | 6375 | 3 | N | 35 | | | | | 169 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 12595 | X | 12595 | -0- | -0- | -0- | 635 | 1 | 11946 | 3 | N | 13 | | | | | 182 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 13547 | X | 5397 | -0- | -8150 | -0- | 39 | 1 | 5355 | 3 | N | 3 | | | | | 185 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 12870 | X | 11982 | -0- | -888 | -0- | 525 | 1 | 11457 | 2 | N | -0- | | | | | 185 |
| 05 | 14870 | X | 14870 | -0- | -0- | -0- | 689 | 1 | 14181 | 3 | N | -0- | | | | | 185 |
| 06 | 13500 | X | 9966 | -0- | -3534 | -0- | 500 | 1 | 9466 | 3 | N | -0- | | | | | 185 |
| 07 | 13950 | X | -0- | -0- | -13950 | -0- | | | | | Y | -0- | 185 | 1 | | | -0- |
| 08 | 14911 | X | 8249 | -0- | -6662 | -0- | 478 | 1 | 7771 | 3 | Y | -0- | | | | | -0- |
| 09 | 14430 | X | 8268 | -0- | -6162 | -0- | 563 | 1 | 7705 | 3 | Y | -0- | | | | | -0- |
| 10 | 14911 | X | 9136 | -0- | -5775 | -0- | 810 | 1 | 8326 | 3 | Y | -0- | | | | | -0- |
| 11 | 9960 | X | 8451 | -0- | -1509 | -0- | 701 | 1 | 7750 | 3 | Y | -0- | | | | | -0- |
| 12 | 8556 | X | NO RPT | -0- | -8556 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 95,643 TOTAL CONDENSATE PROD: 51

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WIENER ESTATE "A" WELL #: 1 RRCID -> 260676 COMPL. DATE 11/18/2010 TOTAL DEPTH 11135 PERF. 9304 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3731 | X | 3731 | -0- | -0- | -0- | 176 | 1 | 3553 | 2 | Y | 2 | 2 | 8 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3761 | X | 3761 | -0- | -0- | -0- | 3761 | 2 | | | Y | -0- | | | | | 37 |
| 03 | 2449 | X | 905 | -0- | -1544 | -0- | 6 | 1 | 899 | 2 | Y | -0- | | | | | 37 |
| 04 | 2494 | X | 2494 | -0- | -0- | -0- | 109 | 1 | 2385 | 2 | Y | -0- | | | | | 37 |
| 05 | 4779 | X | 4779 | -0- | -0- | -0- | 221 | 1 | 4558 | 3 | Y | -0- | | | | | 37 |
| 06 | 3100 | X | 3100 | -0- | -0- | -0- | 185 | 1 | 2915 | 3 | Y | -0- | | | | | 37 |
| 07 | 2532 | X | 2532 | -0- | -0- | -0- | 152 | 1 | 2380 | 3 | Y | -0- | | | | | 37 |
| 08 | 4030 | X | 3411 | -0- | -619 | -0- | 197 | 1 | 3214 | 3 | Y | -0- | | | | | 37 |
| 09 | 3900 | X | 3220 | -0- | -680 | -0- | 219 | 1 | 3001 | 3 | Y | -0- | | | | | 37 |
| 10 | 4030 | X | 2334 | -0- | -1696 | -0- | 207 | 1 | 2127 | 3 | Y | -0- | | | | | 37 |
| *11 | 3300 | X | 3137 | -0- | -163 | -0- | 260 | 1 | 2877 | 3 | Y | -0- | | | | | 37 |
| 12 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 37 |

TOTAL GAS PROD: 33,404 TOTAL CONDENSATE PROD: 2

DUNHAM, DAVID WELL #: 2 RRCID -> 262202 COMPL. DATE 04/01/2011 TOTAL DEPTH 10780 PERF.10628 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7530 | X | 7530 | -0- | -0- | -0- | 270 | 1 | 7260 | 2 | N | -0- | | | | | -0- |
| 02 | 7486 | X | 7486 | -0- | -0- | -0- | 234 | 1 | 7252 | 3 | N | -0- | | | | | -0- |
| 03 | 7933 | X | 7933 | -0- | -0- | -0- | 7933 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8007 | X | 8007 | -0- | -0- | -0- | 211 | 1 | 7796 | 2 | N | -0- | | | | | -0- |
| 05 | 7827 | X | 7827 | -0- | -0- | -0- | 297 | 1 | 7530 | 3 | N | -0- | | | | | -0- |
| 06 | 5580 | X | 5145 | -0- | -435 | -0- | 180 | 1 | 4963 | 3 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 7854 | X | 7854 | -0- | -0- | -0- | 169 | 1 | 7685 | 3 | Y | -0- | | | | | 2 |
| 08 | 7539 | X | 7539 | -0- | -0- | -0- | 266 | 1 | 7273 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 7417 | X | 7417 | -0- | -0- | -0- | 274 | 1 | 7143 | 3 | Y | -0- | | | | | -0- |
| 10 | 7447 | X | 7447 | -0- | -0- | -0- | 284 | 1 | 7163 | 3 | Y | -0- | | | | | -0- |
| *11 | 6286 | X | 6286 | -0- | -0- | -0- | 223 | 1 | 6063 | 3 | Y | -0- | | | | | -0- |
| 12 | 5766 | X | NO RPT | -0- | -5766 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 80,471 TOTAL CONDENSATE PROD: 2

MAY UNIT WELL #: 2H RRCID -> 262648 COMPL. DATE 07/12/2011 TOTAL DEPTH 10493 PERF.14160 - 15420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | 38 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | Y | NO RPT | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
NORTH NAQUIN GU WELL #: 1H RRCID -> 263346 COMPL. DATE 01/24/2012 TOTAL DEPTH 10437 PERF.10850 - 16170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16244 | X | 15401 | -0- | -843 | -0- | 551 | 1 | 14809 | 3 | Y | 37 | | | | | 134 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 14476 | X | 14165 | -0- | -311 | -0- | 442 | 1 | 13700 | 3 | Y | 21 | | | | | 155 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 16027 | X | 15532 | -0- | -495 | -0- | 15519 | 3 | 13 | 9 | Y | 12 | | | | | 167 |
| 04 | 15789 | X | 15789 | -0- | -0- | -0- | 417 | 1 | 15372 | 2 | Y | -0- | | | | | 167 |
| 05 | 16027 | X | 15467 | -0- | -560 | -0- | 587 | 1 | 14872 | 3 | Y | 7 | | | | | 174 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 15180 | X | 14609 | -0- | -571 | -0- | 355 | 1 | 14254 | 3 | Y | -0- | | | | | 174 |
| 07 | 15686 | X | 14628 | -0- | -1058 | -0- | 314 | 1 | 14286 | 3 | Y | 25 | | | | | 199 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | T. A. | | 15322 | -0- | 15322 | 15322 | 541 | 1 | 14770 | 3 | Y | 10 | | | | | 209 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | T. A. | | 14453 | -0- | 14453 | 29775 | 533 | 1 | 13912 | 3 | Y | 7 | 2 | 8 | | | 214 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | T. A. | | 14740 | -0- | 14740 | 44515 | 560 | 1 | 14108 | 3 | Y | 65 | 190 | 1 | | | 89 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *11 | 59704 | X | 15189 | -0- | -44515 | -0- | 539 | 1 | 14630 | 3 | Y | 18 | | | | | 107 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 107 |

TOTAL GAS PROD: 165,295 TOTAL CONDENSATE PROD: 202

SOUTH NAQUIN GU WELL #: 1H RRCID -> 263347 COMPL. DATE 01/18/2012 TOTAL DEPTH 10365 PERF.11150 - 16400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14756 | X | 13541 | -0- | -1215 | -0- | 433 | 1 | 1437 | 2 | Y | 35 | | | | | 82 |
| | | | | | | | 11632 | 3 | 39 | 9 | | | | | | | |
| 02 | 13216 | X | 11592 | -0- | -1624 | -0- | 352 | 1 | 316 | 2 | Y | 23 | | | | | 105 |
| | | | | | | | 10899 | 3 | 25 | 9 | | | | | | | |
| 03 | 14074 | X | 12864 | -0- | -1210 | -0- | 12851 | 3 | 13 | 9 | Y | 12 | | | | | 117 |
| 04 | 0 | W | 12955 | -0- | 12955 | 12955 | 336 | 1 | 12619 | 2 | Y | -0- | | | | | 117 |
| 05 | 0 | W | 12588 | -0- | 12588 | 25543 | 478 | 1 | 12104 | 3 | Y | 5 | | | | | 122 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 0 | W | 11986 | -0- | 11986 | 37529 | 288 | 1 | 11690 | 3 | Y | 7 | | | | | 129 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 0 | W | 11683 | -0- | 11683 | 49212 | 250 | 1 | 11383 | 3 | Y | 45 | | | | | 174 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 61233 | X | 12021 | -0- | -49212 | -0- | 424 | 1 | 11590 | 3 | Y | 6 | | | | | 180 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 12270 | X | 11342 | -0- | -928 | -0- | 418 | 1 | 10915 | 3 | Y | 8 | 1 | 8 | | | 187 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 12586 | X | 11323 | -0- | -1263 | -0- | 431 | 1 | 10859 | 3 | Y | 30 | 190 | 1 | | | 27 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 12000 | X | 11008 | -0- | -992 | -0- | 390 | 1 | 10593 | 3 | Y | 23 | | | | | 50 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 12028 | X | NO RPT | -0- | -12028 | -0- | | | | | Y | NO RPT | | | | | 50 |

TOTAL GAS PROD: 132,903 TOTAL CONDENSATE PROD: 194

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BATTS GU WELL #: 1H RRCID -> 270316 COMPL. DATE 11/01/2012 TOTAL DEPTH 10657 PERF.10500 - 15175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 332 | -0- | -6333 | -0- | 30<br>2 | 1<br>9 | 300 | 2 | N | 2 | | | | | 85 |
| 02 | 6020 | X | 300 | -0- | -5720 | -0- | 23 | 1 | 277 | 2 | N | -0- | | | | | 85 |
| 03 | 651 | X | 268 | -0- | -383 | -0- | 268 | 2 | | | N | -0- | | | | | 85 |
| 04 | 600 | X | 386 | -0- | -214 | -0- | 30 | 1 | 356 | 2 | N | -0- | | | | | 85 |
| 05 | 620 | X | 246 | -0- | -374 | -0- | 20 | 1 | 226 | 2 | N | -0- | | | | | 85 |
| 06 | 330 | X | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 403 | X | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 966 | X | 966 | -0- | -0- | -0- | 78 | 1 | 888 | 2 | N | -0- | | | | | 85 |
| 10 | 567 | X | 567 | -0- | -0- | -0- | 55 | 1 | 512 | 2 | N | -0- | | | | | 85 |
| *11 | 381 | X | 381 | -0- | -0- | -0- | 47 | 1 | 334 | 2 | N | -0- | | | | | 85 |
| 12 | 992 | X | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 85 |

TOTAL GAS PROD: 3,446 TOTAL CONDENSATE PROD: 2

MORANSCO ENERGY CORPORATION 584122
SNIDER "A" WELL #: 1H RRCID -> 255908 COMPL. DATE 11/08/2009 TOTAL DEPTH 11501 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
BLALOCK "A" WELL #: 10 RRCID -> 238531 COMPL. DATE 10/10/2008 TOTAL DEPTH 11700 PERF. 8844 - 11500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1562 | -0- | -732 | -0- | 135 | 1 | 1427 | 2 | N | -0- | | | | | 35 |
| 02 | 2184 | X | 1432 | -0- | -752 | -0- | 127 | 1 | 1305 | 2 | N | -0- | | | | | 35 |
| 03 | 2418 | X | 1505 | -0- | -913 | -0- | 133 | 1 | 1372 | 2 | N | -0- | | | | | 35 |
| 04 | 2340 | X | 2042 | -0- | -298 | -0- | 170<br>1 | 1<br>9 | 1871 | 2 | N | 1 | 1 | 8 | | | 35 |
| 05 | 2150 | X | 2150 | -0- | -0- | -0- | 196 | 1 | 1954 | 2 | N | -0- | | | | | 35 |
| 06 | 1675 | X | 1675 | -0- | -0- | -0- | 168<br>2 | 1<br>9 | 1505 | 2 | N | 2 | 2 | 8 | | | 35 |
| 07 | 2108 | X | 1912 | -0- | -196 | -0- | 198<br>3 | 1<br>9 | 1711 | 2 | N | 3 | 1 | 8 | | | 37 |
| 08 | 2139 | X | 1855 | -0- | -284 | -0- | 204<br>3 | 1<br>9 | 1648 | 2 | N | 3 | 3 | 8 | | | 37 |
| 09 | 2070 | X | 1742 | -0- | -328 | -0- | 189 | 1 | 1553 | 2 | N | -0- | | | | | 37 |
| 10 | 2139 | X | 2128 | -0- | -11 | -0- | 2122 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 37 |
| 11 | 1981 | X | 1981 | -0- | -0- | -0- | 1981 | 2 | | | N | -0- | | | | | 37 |
| *12 | 2227 | X | 2227 | -0- | -0- | -0- | 2221 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 37 |

TOTAL GAS PROD: 22,211 TOTAL CONDENSATE PROD: 19

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
BARTLEY GU WELL #: 1 RRCID -> 240444 COMPL. DATE 10/22/2008 TOTAL DEPTH 11363 PERF. 8616 - 11248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3991 | -0- | -194 | -0- | 589<br>32 | 1<br>9 | 3370 | 2 | N | 29 | 2 | 8 | | | 125 |
| 02 | 3640 | X | 3478 | -0- | -162 | -0- | 532<br>59 | 1<br>9 | 2887 | 2 | N | 54 | 5 | 8 | | | 174 |
| 03 | 4068 | X | 4068 | -0- | -0- | -0- | 589<br>66 | 1<br>9 | 3413 | 2 | N | 60 | 5 | 8 | | | 229 |
| 04 | 4088 | X | 4088 | -0- | -0- | -0- | 570<br>86 | 1<br>9 | 3432 | 2 | N | 78 | 180 | 1 | 3 | 8 | 124 |
| 05 | 4079 | X | 4079 | -0- | -0- | -0- | 570<br>31 | 1<br>9 | 3478 | 2 | N | 28 | 2 | 8 | | | 150 |
| 06 | 3930 | X | 3689 | -0- | -241 | -0- | 551<br>37 | 1<br>9 | 3101 | 2 | N | 34 | 5 | 8 | | | 179 |
| 07 | 4216 | X | 3891 | -0- | -325 | -0- | 589<br>102 | 1<br>9 | 3200 | 2 | N | 93 | 176 | 1 | 6 | 8 | 90 |
| 08 | 4216 | X | 3752 | -0- | -464 | -0- | 589<br>46 | 1<br>9 | 3117 | 2 | N | 42 | 8 | 8 | | | 124 |
| 09 | 4080 | X | 3123 | -0- | -957 | -0- | 551<br>13 | 1<br>9 | 2559 | 2 | N | 12 | 6 | 8 | | | 130 |
| 10 | 4092 | X | 3660 | -0- | -432 | -0- | 589<br>102 | 1<br>9 | 2969 | 2 | N | 93 | 183 | 1 | 11 | 8 | 29 |
| 11 | 3780 | X | 3402 | -0- | -378 | -0- | 570<br>51 | 1<br>9 | 2781 | 2 | N | 46 | 11 | 8 | | | 64 |
| 12 | 3906 | X | 3633 | -0- | -273 | -0- | 589<br>56 | 1<br>9 | 2988 | 2 | N | 51 | 11 | 8 | | | 104 |

TOTAL GAS PROD: 44,854 TOTAL CONDENSATE PROD: 620

WELLS GU WELL #: 1 RRCID -> 242810 COMPL. DATE 12/24/2008 TOTAL DEPTH 11650 PERF. 8672 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4261 | X | 4261 | -0- | -0- | -0- | 4204 | 2 | 57 | 9 | N | 52 | 1 | 8 | | | 115 |
| 02 | 3759 | X | 3759 | -0- | -0- | -0- | 3722 | 2 | 37 | 9 | N | 34 | | | | | 149 |
| 03 | 4485 | X | 4485 | -0- | -0- | -0- | 4456 | 2 | 29 | 9 | N | 26 | 3 | 8 | | | 172 |
| 04 | 4110 | X | 4087 | -0- | -23 | -0- | 4075 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 182 |
| 05 | 4348 | X | 4348 | -0- | -0- | -0- | 4276 | 2 | 72 | 9 | N | 65 | 177 | 1 | 1 | 8 | 69 |
| 06 | 4350 | X | 3958 | -0- | -392 | -0- | 3919 | 2 | 39 | 9 | N | 35 | 2 | 8 | | | 102 |
| 07 | 4495 | X | 4192 | -0- | -303 | -0- | 4151 | 2 | 41 | 9 | N | 37 | | | | | 139 |
| 08 | 4495 | X | 3885 | -0- | -610 | -0- | 3848 | 2 | 37 | 9 | N | 34 | 1 | 8 | | | 172 |
| 09 | 4200 | X | 3191 | -0- | -1009 | -0- | 3149 | 2 | 42 | 9 | N | 38 | 180 | 1 | 3 | 8 | 27 |
| 10 | 4340 | X | 3723 | -0- | -617 | -0- | 3682 | 2 | 41 | 9 | N | 37 | 2 | 8 | | | 62 |
| 11 | 4050 | X | 1973 | -0- | -2077 | -0- | 1944 | 2 | 29 | 9 | N | 26 | 1 | 8 | | | 87 |
| 12 | 4185 | X | 3205 | -0- | -980 | -0- | 3180 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 109 |

TOTAL GAS PROD: 45,067 TOTAL CONDENSATE PROD: 418

HINSON GAS UNIT 1 WELL #: 9 T RRCID -> 243230 COMPL. DATE 01/12/2009 TOTAL DEPTH 11950 PERF.11667 - 11675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2809 | X | 2809 | -0- | -0- | -0- | 2809 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2801 | X | 2801 | -0- | -0- | -0- | 2717 | 2 | 84 | 9 | N | 76 | | | | | 76 |
| 03 | 1811 | X | 1811 | -0- | -0- | -0- | 1796 | 2 | 15 | 9 | N | 14 | | | | | 90 |
| 04 | 2658 | X | 2658 | -0- | -0- | -0- | 2624 | 2 | 34 | 9 | N | 31 | | | | | 121 |
| 05 | 4904 | X | 4904 | -0- | -0- | -0- | 4850 | 2 | 54 | 9 | N | 49 | 1 | 8 | | | 169 |
| 06 | 3890 | X | 3890 | -0- | -0- | -0- | 3876 | 2 | 14 | 9 | N | 13 | 141 | 1 | 1 | 8 | 40 |
| 07 | 3288 | X | 3288 | -0- | -0- | -0- | 3264 | 2 | 24 | 9 | N | 22 | | | | | 62 |
| 08 | 1902 | X | 1902 | -0- | -0- | -0- | 1893 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| 09 | 1631 | X | 1631 | -0- | -0- | -0- | 1625 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 10 | 1154 | X | 1154 | -0- | -0- | -0- | 1152 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| 11 | 660 | X | 630 | -0- | -30 | -0- | 628 | 2 | 2 | 9 | N | 2 | | | | | 79 |
| *12 | 1699 | X | 1699 | -0- | -0- | -0- | 1624 | 2 | 75 | 9 | N | 68 | 115 | 1 | 1 | 8 | 31 |

TOTAL GAS PROD: 29,177 TOTAL CONDENSATE PROD: 290

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
TIN INC. WELL #: 1 RRCID -> 243464 COMPL. DATE 11/14/2008 TOTAL DEPTH 11225 PERF.10490 - 11140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN GU1 WELL #: 2 RRCID -> 244166 COMPL. DATE 10/07/2008 TOTAL DEPTH 12400 PERF.11884 - 12070

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPE WELL #: 1 RRCID -> 244249 COMPL. DATE 02/04/2009 TOTAL DEPTH 11460 PERF. 8590 - 11214

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 N | 101 | -0- | -0- | -0- | 101 | 2 | N | -0- | | | 77 |
| 02 | 112 N | 90 | -0- | -22 | -0- | 90 | 2 | N | -0- | | | 77 |
| 03 | 93 N | 61 | -0- | -32 | -0- | 61 | 2 | N | -0- | | | 77 |
| 04 | 90 N | 86 | -0- | -4 | -0- | 86 | 2 | N | -0- | | | 77 |
| 05 | 93 N | 78 | -0- | -15 | -0- | 78 | 2 | N | -0- | | | 77 |
| 06 | 71 N | 71 | -0- | -0- | -0- | 71 | 2 | N | -0- | | | 77 |
| 07 | 93 N | 83 | -0- | -10 | -0- | 83 | 2 | N | -0- | | | 77 |
| 08 | 93 N | 81 | -0- | -12 | -0- | 81 | 2 | N | -0- | | | 77 |
| 09 | 67 N | 67 | -0- | -0- | -0- | 67 | 2 | N | -0- | | | 77 |
| 10 | 199 N | 199 | -0- | -0- | -0- | 199 | 2 | N | -0- | | | 77 |
| 11 | 90 N | 44 | -0- | -46 | -0- | 44 | 2 | N | -0- | | | 77 |
| *12 | 266 N | 266 | -0- | -0- | -0- | 266 | 2 | N | -0- | | | 77 |

TOTAL GAS PROD: 1,227 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
GREEN UNIT WELL #: 1 RRCID -> 244285 COMPL. DATE 12/02/2008 TOTAL DEPTH 11790 PERF.11550 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JARRELL UNIT WELL #: 4 RRCID -> 244823 COMPL. DATE 04/09/2009 TOTAL DEPTH 11575 PERF. 9942 - 11458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMBY GU WELL #: 1 RRCID -> 244824 COMPL. DATE 12/27/2008 TOTAL DEPTH 11880 PERF.11430 - 11686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | 163 | -0- | -147 | -0- | 163 | 2 | | | N | -0- | | | | | 32 |
| 02 | 252 | X | 210 | -0- | -42 | -0- | 210 | 2 | | | N | -0- | | | | | 32 |
| 03 | 279 | X | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | 32 |
| 04 | 327 | X | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 32 |
| 05 | 292 | X | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 32 |
| 06 | 420 | X | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | 32 |
| 07 | 341 | X | 311 | -0- | -30 | -0- | 311 | 2 | | | N | -0- | | | | | 32 |
| 08 | 341 | X | 290 | -0- | -51 | -0- | 290 | 2 | | | N | -0- | | | | | 32 |
| 09 | 420 | X | 246 | -0- | -174 | -0- | 246 | 2 | | | N | -0- | | | | | 32 |
| 10 | 434 | X | 386 | -0- | -48 | -0- | 386 | 2 | | | N | -0- | | | | | 32 |
| 11 | 420 | X | 220 | -0- | -200 | -0- | 220 | 2 | | | N | -0- | | | | | 32 |
| 12 | 310 | X | 97 | -0- | -213 | -0- | 97 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 3,234 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T.J. WELL #: 15 T RRCID -> 244834 COMPL. DATE 12/01/2008 TOTAL DEPTH 11415 PERF.11023 - 11163

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | 58 1 | 26 7 | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOD TRUST WELL #: 1 RRCID -> 244852 COMPL. DATE 02/02/2009 TOTAL DEPTH 12000 PERF.11606 - 11710

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3419 X | 3419 | -0- | -0- | -0- | 510 1 | 2909 2 | N | -0- | | | 8 |
| 02 | 2576 X | 2020 | -0- | -556 | -0- | 221 1 | 1799 2 | N | -0- | | | 8 |
| 03 | 3726 X | 3726 | -0- | -0- | -0- | 510 1 | 3216 2 | N | -0- | | | 8 |
| 04 | 2760 X | 2651 | -0- | -109 | -0- | 510 1 | 2141 2 | N | -0- | | | 8 |
| 05 | 2852 X | 2836 | -0- | -16 | -0- | 527 1 | 2309 2 | N | -0- | | | 8 |
| 06 | 2760 X | 1908 | -0- | -852 | -0- | 391 1 | 1504 2 | N | 12 | | | 20 |
| | | | | | | 13 9 | | | | | | |
| 07 | 2852 X | 2815 | -0- | -37 | -0- | 352 1 | 2463 2 | N | -0- | | | 20 |
| 08 | 2852 X | 2623 | -0- | -229 | -0- | 374 1 | 2249 2 | N | -0- | | | 20 |
| 09 | 2959 X | 2959 | -0- | -0- | -0- | 510 1 | 2449 2 | N | -0- | | | 20 |
| 10 | 2821 X | 2380 | -0- | -441 | -0- | 527 1 | 1853 2 | N | -0- | | | 20 |
| 11 | 2880 X | 2880 | -0- | -0- | -0- | 493 1 | 2387 2 | N | -0- | | | 20 |
| 12 | 2852 N | 1524 | -0- | -1328 | -0- | 340 1 | 1184 2 | N | -0- | | | 20 |

TOTAL GAS PROD: 31,741 TOTAL CONDENSATE PROD: 12

LAKE GAS UNIT NO. 1 WELL #: 9 RRCID -> 244871 COMPL. DATE 09/30/2008 TOTAL DEPTH 11900 PERF.11654 - 11756

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WORLEY WELL #: 3 RRCID -> 245025 COMPL. DATE 12/23/2008 TOTAL DEPTH 11647 PERF. 9346 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 5303 | -0- | -525 | -0- | 142 | 1 | 5072 | 2 | Y | 81 | 47 | 1 | | | 51 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 5180 | X | 3022 | -0- | -2158 | -0- | 108 | 1 | 2881 | 2 | Y | 30 | 45 | 1 | | | 36 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 5363 | X | 3070 | -0- | -2293 | -0- | 3008 | 2 | 62 | 9 | Y | 56 | 60 | 1 | | | 32 |
| 04 | 5130 | X | 3762 | -0- | -1368 | -0- | 3728 | 2 | 34 | 9 | Y | 31 | 50 | 1 | | | 13 |
| 05 | 5301 | X | 2600 | -0- | -2701 | -0- | 2600 | 2 | | | Y | -0- | 13 | 1 | | | -0- |
| 06 | 5130 | X | 1791 | -0- | -3339 | -0- | 1791 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3875 | X | 3228 | -0- | -647 | -0- | 3228 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3875 | X | 2598 | -0- | -1277 | -0- | 2598 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3750 | X | 2452 | -0- | -1298 | -0- | 2452 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3224 | X | 2519 | -0- | -705 | -0- | 2519 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3120 | X | 1846 | -0- | -1274 | -0- | 1846 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3224 | X | 2318 | -0- | -906 | -0- | 2318 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,509 TOTAL CONDENSATE PROD: 198

LYNN WELL #: 1 RRCID -> 245054 COMPL. DATE 03/01/2009 TOTAL DEPTH 11600 PERF. 9776 - 11360

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 882 | -0- | -1071 | -0- | 81 | 1 | 800 | 2 | N | 1 | 1 | 8 | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1064 | N | 590 | -0- | -474 | -0- | 50 | 1 | 539 | 2 | N | 1 | 1 | 8 | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1209 | -0- | -0- | -0- | 93 | 1 | 1106 | 2 | N | 9 | 2 | 8 | | | 142 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1168 | N | 1168 | -0- | -0- | -0- | 86 | 1 | 1081 | 2 | N | 1 | 1 | 8 | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1101 | N | 1101 | -0- | -0- | -0- | 72 | 1 | 1029 | 2 | N | -0- | | | | | 142 |
| 06 | 1170 | N | 1119 | -0- | -51 | -0- | 71 | 1 | 1034 | 2 | N | 13 | 1 | 8 | | | 154 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1135 | -0- | -74 | -0- | 73 | 1 | 1062 | 2 | N | -0- | | | | | 154 |
| 08 | 1116 | N | 1062 | -0- | -54 | -0- | 69 | 1 | 989 | 2 | N | 4 | 1 | 8 | | | 157 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1110 | N | 799 | -0- | -311 | -0- | 55 | 1 | 738 | 2 | N | 5 | 1 | 8 | | | 161 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1065 | -0- | -82 | -0- | 74 | 1 | 984 | 2 | N | 6 | 3 | 8 | | | 164 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1020 | N | 687 | -0- | -333 | -0- | 69 | 1 | 617 | 2 | N | 1 | 1 | 8 | | | 164 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | 654 | -0- | -183 | -0- | 53 | 1 | 601 | 2 | N | -0- | | | | | 164 |

TOTAL GAS PROD: 11,471 TOTAL CONDENSATE PROD: 41

ALLEN WELL #: 2 RRCID -> 245168 COMPL. DATE 05/15/2009 TOTAL DEPTH 11592 PERF. 9902 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1949 | -0- | -221 | -0- | 1948 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 142 |
| 02 | 1882 | X | 1882 | -0- | -0- | -0- | 1876 | 2 | 6 | 9 | N | 5 | | | | | 147 |
| 03 | 2015 | X | 2011 | -0- | -4 | -0- | 2005 | 2 | 6 | 9 | N | 5 | | | | | 152 |
| 04 | 1924 | X | 1924 | -0- | -0- | -0- | 1923 | 2 | 1 | 9 | N | 1 | | | | | 153 |
| 05 | 2077 | X | 1968 | -0- | -109 | -0- | 1967 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 153 |
| 06 | 2010 | X | 1866 | -0- | -144 | -0- | 1862 | 2 | 4 | 9 | N | 4 | 2 | 8 | | | 155 |
| 07 | 2077 | X | 1946 | -0- | -131 | -0- | 1943 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 157 |
| 08 | 2015 | X | 1968 | -0- | -47 | -0- | 1905 | 2 | 63 | 9 | N | 57 | 2 | 8 | | | 212 |
| 09 | 1920 | X | 1627 | -0- | -293 | -0- | 1608 | 2 | 19 | 9 | N | 17 | 182 | 1 | 1 | 8 | 46 |
| 10 | 1953 | X | 1893 | -0- | -60 | -0- | 1885 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 52 |
| 11 | 1890 | X | 1834 | -0- | -56 | -0- | 1827 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 57 |
| 12 | 1953 | X | 1758 | -0- | -195 | -0- | 1756 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 57 |

TOTAL GAS PROD: 22,626 TOTAL CONDENSATE PROD: 109

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
MITCHELL TRUST GU WELL #: 1A RRCID -> 245169 COMPL. DATE 03/26/2009 TOTAL DEPTH 11550 PERF.11324 - 11482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN GU1 WELL #: 3 RRCID -> 245504 COMPL. DATE 10/20/2008 TOTAL DEPTH 12150 PERF.11738 - 11920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLYING LL TRUST WELL #: 1 RRCID -> 245608 COMPL. DATE 12/03/2008 TOTAL DEPTH 12316 PERF.11774 - 11958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
BARRON, PEARL WELL #: 4 RRCID -> 245637 COMPL. DATE 02/03/2009 TOTAL DEPTH 11680 PERF.10620 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IVORY ACQ. WELL #: 2 RRCID -> 245700 COMPL. DATE 11/09/2009 TOTAL DEPTH 11012 PERF. 9398 - 10751

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 418 | -0- | -2682 | 5144 | 414 | 2 | 4 | 9 | N | 4 | | | | | 43 |
| 02 | 2800 | N | 361 | -0- | -2439 | 2705 | 358 | 2 | 3 | 9 | N | 3 | 2 | 8 | | | 44 |
| 03 | 3100 | N | 424 | -0- | -2676 | 29 | 422 | 2 | 2 | 9 | N | 2 | | | | | 46 |
| 04 | 420 | N | 391 | -0- | -29 | -0- | 390 | 2 | 1 | 9 | N | 1 | 14 | 7 | 1 | 8 | 32 |
| 05 | 403 | N | 327 | -0- | -76 | -0- | 327 | 2 | | | N | -0- | | | | | 32 |
| 06 | 420 | N | 226 | -0- | -194 | -0- | 226 | 2 | | | N | -0- | | | | | 32 |
| 07 | 403 | N | 317 | -0- | -86 | -0- | 317 | 2 | | | N | -0- | | | | | 32 |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 32 |
| 09 | 387 | N | 387 | -0- | -0- | -0- | 336 | 2 | 51 | 9 | N | 46 | 1 | 8 | | | 77 |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 391 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 77 |
| 11 | 360 | N | 299 | -0- | -61 | -0- | 299 | 2 | | | N | -0- | | | | | 77 |
| 12 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 4,318 TOTAL CONDENSATE PROD: 57

MOSELEY GU WELL #: 2 RRCID -> 245776 COMPL. DATE 02/23/2009 TOTAL DEPTH 11595 PERF. 9758 - 11350

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2136 | -0- | -809 | -0- | 196 | 1 | 1938 | 2 | N | 2 | 2 | 8 | | | 174 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2295 | -0- | -365 | -0- | 196 | 1 | 2099 | 2 | N | -0- | | | | | 174 |
| 03 | 2945 | X | 2264 | -0- | -681 | -0- | 175 | 1 | 2087 | 2 | N | 2 | | | | | 176 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2434 | X | 2434 | -0- | -0- | -0- | 180 | 1 | 2253 | 2 | N | 1 | 1 | 8 | | | 176 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3235 | X | 3235 | -0- | -0- | -0- | 210 | 1 | 3025 | 2 | N | -0- | | | | | 176 |
| 06 | 3188 | X | 3188 | -0- | -0- | -0- | 205 | 1 | 2981 | 2 | N | 2 | 2 | 8 | | | 176 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3202 | -0- | 102 | 102 | 207 | 1 | 2995 | 2 | N | -0- | | | | | 176 |
| 08 | 3094 | X | 2992 | -0- | -102 | -0- | 195 | 1 | 2786 | 2 | N | 10 | | | | | 186 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3073 | X | 3073 | -0- | -0- | -0- | 213 | 1 | 2835 | 2 | N | 23 | 173 | 1 | 1 | 8 | 35 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2945 | X | 2796 | -0- | -149 | -0- | 195 | 1 | 2579 | 2 | N | 20 | 5 | 8 | | | 50 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2850 | X | 1986 | -0- | -864 | -0- | 199 | 1 | 1775 | 2 | N | 11 | 4 | 8 | | | 57 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2386 | -0- | -559 | -0- | 191 | 1 | 2188 | 2 | N | 6 | 4 | 8 | | | 59 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,987 TOTAL CONDENSATE PROD: 77

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHITE, GALAN GAS UNIT WELL #: 11 RRCID -> 245791 COMPL. DATE 11/01/2008 TOTAL DEPTH 11850 PERF.11342 - 11799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFFMAN GU WELL #: 1 RRCID -> 245866 COMPL. DATE 03/24/2009 TOTAL DEPTH 11501 PERF. 9818 - 11260

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3949 | X | 3949 | -0- | -0- | -0- | 1297 | 1 | 2648 | 2 | N | 4 | 2 | 8 | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 02 | 2860 | X | 2860 | -0- | -0- | -0- | 975 | 1 | 1873 | 2 | N | 11 | | | | | | 73 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 03 | 3822 | X | 3822 | -0- | -0- | -0- | 1212 | 1 | 2593 | 2 | N | 15 | 1 | 8 | | | | 87 |
| | | | | | | | 17 | 9 | | | | | | | | | | |
| 04 | 2832 | X | 2832 | -0- | -0- | -0- | 973 | 1 | 1827 | 2 | N | 29 | 1 | 8 | | | | 115 |
| | | | | | | | 32 | 9 | | | | | | | | | | |
| 05 | 3098 | X | 3098 | -0- | -0- | -0- | 1114 | 1 | 1884 | 2 | N | 91 | 5 | 8 | | | | 201 |
| | | | | | | | 100 | 9 | | | | | | | | | | |
| 06 | 3667 | X | 3667 | -0- | -0- | -0- | 1317 | 1 | 2342 | 2 | N | 7 | 1 | 8 | | | | 207 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 07 | 4057 | X | 4057 | -0- | -0- | -0- | 1440 | 1 | 2614 | 2 | N | 3 | 1 | 8 | | | | 209 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 08 | 3851 | X | 3851 | -0- | -0- | -0- | 1475 | 1 | 2372 | 2 | N | 4 | 181 | 1 | 4 | 8 | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 09 | 3287 | X | 3287 | -0- | -0- | -0- | 1246 | 1 | 2038 | 2 | N | 3 | 2 | 8 | | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 10 | 2980 | X | 2980 | -0- | -0- | -0- | 600 | 1 | 2360 | 2 | N | 18 | 3 | 8 | | | | 44 |
| | | | | | | | 20 | 9 | | | | | | | | | | |
| 11 | 3196 | X | 3196 | -0- | -0- | -0- | 713 | 1 | 2441 | 2 | N | 38 | 5 | 8 | | | | 77 |
| | | | | | | | 42 | 9 | | | | | | | | | | |
| *12 | 2995 | X | 2995 | -0- | -0- | -0- | 694 | 1 | 2291 | 2 | N | 9 | 1 | 8 | | | | 85 |
| | | | | | | | 10 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 40,594 TOTAL CONDENSATE PROD: 232

GIBSON GU1 WELL #: 5 RRCID -> 245896 COMPL. DATE 01/26/2009 TOTAL DEPTH 12403 PERF.11960 - 12125

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALLEN WELL #: 9 RRCID -> 246366 COMPL. DATE 02/09/2009 TOTAL DEPTH 11900 PERF.11416 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFFMAN GU WELL #: 2 RRCID -> 246631 COMPL. DATE 03/12/2009 TOTAL DEPTH 11578 PERF. 9774 - 11095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2842 | -0- | -723 | -0- | 935 | 1 | 1907 | 2 | N | -0- | | | | | 67 |
| 02 | 3332 | X | 3040 | -0- | -292 | -0- | 1041 | 1 | 1999 | 2 | N | -0- | | | | | 67 |
| 03 | 3937 | X | 3203 | -0- | -734 | -0- | 1020 | 1 | 2183 | 2 | N | -0- | | | | | 67 |
| 04 | 3810 | X | 3436 | -0- | -374 | -0- | 1187 | 1 | 2230 | 2 | N | 17 | | | | | 84 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3937 | X | 3010 | -0- | -927 | -0- | 1118 | 1 | 1891 | 2 | N | 1 | | | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3270 | X | 2345 | -0- | -925 | -0- | 843 | 1 | 1500 | 2 | N | 2 | 2 | 8 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3565 | X | 2032 | -0- | -1533 | -0- | 722 | 1 | 1310 | 2 | N | -0- | | | | | 85 |
| 08 | 3565 | X | 1973 | -0- | -1592 | -0- | 757 | 1 | 1216 | 2 | N | -0- | | | | | 85 |
| 09 | 3450 | X | 2411 | -0- | -1039 | -0- | 914 | 1 | 1496 | 2 | N | 1 | 1 | 8 | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2428 | -0- | -579 | -0- | 492 | 1 | 1936 | 2 | N | -0- | | | | | 85 |
| 11 | 2340 | X | 2022 | -0- | -318 | -0- | 457 | 1 | 1563 | 2 | N | 2 | 2 | 8 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2250 | -0- | -230 | -0- | 515 | 1 | 1699 | 2 | N | 33 | 3 | 8 | | | 115 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,992 TOTAL CONDENSATE PROD: 56

GANT ESTATE WELL #: 3 RRCID -> 246721 COMPL. DATE 04/22/2009 TOTAL DEPTH 11650 PERF. 6902 - 11260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
FOGLE TRUST WELL #: 3 RRCID -> 247037 COMPL. DATE 06/21/2009 TOTAL DEPTH 11652 PERF. 9910 - 11184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2816 | -0- | -5 | -0- | 568 | 1 | 2248 | 2 | Y | -0- | | | | | -0- |
| 02 | 3370 | X | 3370 | -0- | -0- | -0- | 625 | 1 | 2734 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3645 | X | 3645 | -0- | -0- | -0- | 759 | 1 | 2796 | 2 | Y | 82 | 61 | 1 | | | 31 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 4077 | X | 4077 | -0- | -0- | -0- | 885 | 1 | 3192 | 2 | Y | -0- | | | | | 31 |
| 05 | 3852 | X | 3852 | -0- | -0- | -0- | 833 | 1 | 3016 | 2 | Y | 3 | 1 | 8 | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3824 | X | 3824 | -0- | -0- | -0- | 831 | 1 | 2993 | 2 | Y | -0- | | | | | 33 |
| 07 | 4216 | X | 3979 | -0- | -237 | -0- | 874 | 1 | 3082 | 2 | Y | 21 | 34 | 1 | 2 | 8 | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 4216 | X | 3794 | -0- | -422 | -0- | 856 | 1 | 2937 | 2 | Y | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4080 | X | 2381 | -0- | -1699 | -0- | 516 | 1 | 1865 | 2 | Y | -0- | 18 | 1 | | | -0- |
| 10 | 3968 | X | 1860 | -0- | -2108 | -0- | 151 | 1 | 1709 | 2 | Y | -0- | | | | | -0- |
| 11 | 3840 | X | 1822 | -0- | -2018 | -0- | 213 | 1 | 1609 | 2 | Y | -0- | | | | | -0- |
| 12 | 3968 | X | 3030 | -0- | -938 | -0- | 274 | 1 | 2732 | 2 | Y | 22 | | | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,450 TOTAL CONDENSATE PROD: 139

D'ASTO WELL #: 3 RRCID -> 247193 COMPL. DATE 06/15/2009 TOTAL DEPTH 11491 PERF. 9762 - 11270

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3011 | -0- | -740 | -0- | 3009 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 185 |
| 02 | 3388 | X | 2199 | -0- | -1189 | -0- | 2199 | 2 | | | N | -0- | | | | | 185 |
| 03 | 3503 | X | 2546 | -0- | -957 | -0- | 2543 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 187 |
| 04 | 3240 | X | 2624 | -0- | -616 | -0- | 2624 | 2 | | | N | -0- | | | | | 187 |
| 05 | 3348 | X | 2352 | -0- | -996 | -0- | 2352 | 2 | | | N | -0- | | | | | 187 |
| 06 | 2910 | X | 2341 | -0- | -569 | -0- | 2341 | 2 | | | N | -0- | | | | | 187 |
| 07 | 2697 | X | 2596 | -0- | -101 | -0- | 2596 | 2 | | | N | -0- | 159 | 1 | | | 28 |
| 08 | 2697 | X | 2656 | -0- | -41 | -0- | 2655 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 09 | 2610 | X | 2306 | -0- | -304 | -0- | 2305 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 10 | 2604 | X | 2580 | -0- | -24 | -0- | 2580 | 2 | | | N | -0- | | | | | 28 |
| 11 | 2606 | X | 2606 | -0- | -0- | -0- | 2566 | 2 | 40 | 9 | N | 36 | | | | | 64 |
| 12 | 2666 | X | 2511 | -0- | -155 | -0- | 2432 | 2 | 79 | 9 | N | 72 | 1 | 8 | | | 135 |

TOTAL GAS PROD: 30,328 TOTAL CONDENSATE PROD: 115

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRIS-MUNDEN GU WELL #: 8H RRCID -> 247391 COMPL. DATE 03/06/2009 TOTAL DEPTH 11225 PERF.11560 - 14287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2445 | X | 2445 | -0- | -0- | -0- | 224 | 1 | 2220 | 2 | Y | 1 | 1 | 8 | | | 174 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4210 | X | 4210 | -0- | -0- | -0- | 784 | 1 | 3426 | 2 | Y | -0- | | | | | 174 |
| 03 | 4530 | X | 4530 | -0- | -0- | -0- | 868 | 1 | 3662 | 2 | Y | -0- | | | | | 174 |
| 04 | 4468 | X | 4468 | -0- | -0- | -0- | 840 | 1 | 3628 | 2 | Y | -0- | | | | | 174 |
| 05 | 4650 | X | 4492 | -0- | -158 | -0- | 868 | 1 | 3624 | 2 | Y | -0- | | | | | 174 |
| 06 | 4500 | X | 4077 | -0- | -423 | -0- | 840 | 1 | 3237 | 2 | Y | -0- | | | | | 174 |
| 07 | 4650 | X | 4095 | -0- | -555 | -0- | 868 | 1 | 3227 | 2 | Y | -0- | | | | | 174 |
| 08 | 4619 | X | 3762 | -0- | -857 | -0- | 868 | 1 | 2894 | 2 | Y | -0- | | | | | 174 |
| 09 | 4470 | X | 3613 | -0- | -857 | -0- | 840 | 1 | 2773 | 2 | Y | -0- | | | | | 174 |
| 10 | 4495 | X | 3494 | -0- | -1001 | -0- | 784 | 1 | 2710 | 2 | Y | -0- | | | | | 174 |
| 11 | 4080 | X | 3501 | -0- | -579 | -0- | 840 | 1 | 2661 | 2 | Y | -0- | | | | | 174 |
| 12 | 4092 | X | 3580 | -0- | -512 | -0- | 868 | 1 | 2712 | 2 | Y | -0- | | | | | 174 |

TOTAL GAS PROD: 46,267 TOTAL CONDENSATE PROD: 1

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 247500 COMPL. DATE 03/09/2009 TOTAL DEPTH 11850 PERF.11560 - 11761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, JERRY WELL #: 1 RRCID -> 247669 COMPL. DATE 02/05/2009 TOTAL DEPTH 11055 PERF.10661 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | X | 188 | -0- | -60 | -0- | 188 | 2 | | | N | -0- | | | | | 53 |
| 02 | 252 | X | 88 | -0- | -164 | -0- | 88 | 2 | | | N | -0- | | | | | 53 |
| 03 | 279 | X | 124 | -0- | -155 | -0- | 124 | 2 | | | N | -0- | | | | | 53 |
| 04 | 270 | X | 248 | -0- | -22 | -0- | 248 | 2 | | | N | -0- | 31 | 7 | | | 22 |
| 05 | 186 | X | 90 | -0- | -96 | -0- | 90 | 2 | | | N | -0- | | | | | 22 |
| 06 | 198 | X | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 22 |
| 07 | 248 | X | 216 | -0- | -32 | -0- | 216 | 2 | | | N | -0- | | | | | 22 |
| 08 | 248 | X | 110 | -0- | -138 | -0- | 110 | 2 | | | N | -0- | | | | | 22 |
| 09 | 240 | X | 102 | -0- | -138 | -0- | 102 | 2 | | | N | -0- | | | | | 22 |
| 10 | 217 | X | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | 22 |
| 11 | 210 | X | 115 | -0- | -95 | -0- | 115 | 2 | | | N | -0- | | | | | 22 |
| 12 | 217 | X | 164 | -0- | -53 | -0- | 164 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 1,852 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
RAINS GU1 WELL #: 2 RRCID -> 247759 COMPL. DATE 03/16/2009 TOTAL DEPTH 11650 PERF. 9788 - 11380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 172 |
| 02 | 952 | N | 442 | -0- | -510 | -0- | 442 | 2 | | | N | -0- | | | | | 172 |
| 03 | 837 | N | 783 | -0- | -54 | -0- | 783 | 2 | | | N | -0- | | | | | 172 |
| 04 | 750 | N | 726 | -0- | -24 | -0- | 726 | 2 | | | N | -0- | | | | | 172 |
| 05 | 496 | N | 464 | -0- | -32 | -0- | 464 | 2 | | | N | -0- | | | | | 172 |
| 06 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 172 |
| 07 | 744 | N | 420 | -0- | -324 | -0- | 420 | 2 | | | N | -0- | | | | | 172 |
| 08 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 172 |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | 172 |
| 10 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | 172 |
| 11 | 600 | N | 246 | -0- | -354 | -0- | 246 | 2 | | | N | -0- | | | | | 172 |
| 12 | 465 | N | 358 | -0- | -107 | -0- | 358 | 2 | | | N | -0- | | | | | 172 |

TOTAL GAS PROD: 5,821 TOTAL CONDENSATE PROD: -0-

PITNER GU WELL #: 2 RRCID -> 247952 COMPL. DATE N/A TOTAL DEPTH 11980 PERF.11844 - 11864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANSINGER WELL #: 1 RRCID -> 248205 COMPL. DATE 02/26/2009 TOTAL DEPTH 12350 PERF.11914 - 12100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
GLADNEY GAS UNIT WELL #: 14 RRCID -> 248335 COMPL. DATE 01/18/2009 TOTAL DEPTH 11690 PERF. 9106 - 11482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 2760 | -0- | -1053 | -0- | 143 | 1 3 9 | 2614 | 2 | Y | 3 | 3 | 8 | | | 3 |
| 02 | 3052 | X | 2315 | -0- | -737 | -0- | 114 | 1 3 9 | 2198 | 2 | Y | 3 | 3 | 8 | | | 3 |
| 03 | 3064 | X | 3064 | -0- | -0- | -0- | 160 | 1 3 9 | 2901 | 2 | Y | 3 | 3 | 8 | | | 3 |
| 04 | 2995 | X | 2995 | -0- | -0- | -0- | 150 | 1 7 9 | 2838 | 2 | Y | 6 | 6 | 8 | | | 3 |
| 05 | 3116 | X | 3116 | -0- | -0- | -0- | 157 | 1 8 9 | 2951 | 2 | Y | 7 | 7 | 8 | | | 3 |
| 06 | 2970 | X | 2676 | -0- | -294 | -0- | 134 | 1 29 9 | 2513 | 2 | Y | 26 | 1 | 8 | | | 28 |
| 07 | 3100 | X | 2534 | -0- | -566 | -0- | 126 | 1 2 9 | 2406 | 2 | Y | 2 | 2 | 8 | | | 28 |
| 08 | 3131 | X | 2758 | -0- | -373 | -0- | 133 | 1 3 9 | 2622 | 2 | Y | 3 | 3 | 8 | | | 28 |
| 09 | 3030 | X | 2395 | -0- | -635 | -0- | 122 | 1 2 9 | 2271 | 2 | Y | 2 | 2 | 8 | | | 28 |
| 10 | 3131 | X | 2488 | -0- | -643 | -0- | 129 | 1 4 9 | 2355 | 2 | Y | 4 | 4 | 8 | | | 28 |
| 11 | 2670 | X | 2153 | -0- | -517 | -0- | 112 | 1 2 9 | 2039 | 2 | Y | 2 | 2 | 8 | | | 28 |
| 12 | 2759 | X | 2091 | -0- | -668 | -0- | 115 | 1 3 9 | 1973 | 2 | Y | 3 | 3 | 8 | | | 28 |

TOTAL GAS PROD: 31,345 TOTAL CONDENSATE PROD: 64

MCFARLAND GU 1 WELL #: 1 RRCID -> 249184 COMPL. DATE 01/09/2009 TOTAL DEPTH 11753 PERF.11310 - 11380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GIBSON GU1 WELL #: 6 RRCID -> 249380 COMPL. DATE 01/26/2009 TOTAL DEPTH 12280 PERF.11810 - 11980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
MUSLOW OIL WELL #: 1 RRCID -> 249398 COMPL. DATE 05/20/2009 TOTAL DEPTH 11395 PERF. 9454 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 550 | X | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 33 |
| 02 | 2832 | X | 2832 | -0- | -0- | -0- | 2832 | 2 | | | N | -0- | | | | | 33 |
| 03 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 540 | X | 44 | -0- | -496 | -0- | 44 | 2 | | | N | -0- | | | | | 33 |
| 05 | 3131 | X | 28 | -0- | -3103 | -0- | 28 | 2 | | | N | -0- | | | | | 33 |
| 06 | 3030 | X | 50 | -0- | -2980 | -0- | 50 | 2 | | | N | -0- | | | | | 33 |
| 07 | 3131 | X | 37 | -0- | -3094 | -0- | 37 | 2 | | | N | -0- | | | | | 33 |
| 08 | 34 | X | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 33 |
| 09 | 62 | X | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 33 |
| 10 | 62 | X | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | 33 |
| 11 | 60 | X | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | 33 |
| 12 | 62 | X | 27 | -0- | -35 | -0- | 27 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 3,751 TOTAL CONDENSATE PROD: -0-

WOODFIN WELL #: 1H RRCID -> 250062 COMPL. DATE 05/05/2009 TOTAL DEPTH 10940 PERF.11534 - 14515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4485 | -0- | -723 | -0- | 896 | 1 | 3589 | 2 | N | -0- | | | | | 62 |
| 02 | 4788 | X | 3984 | -0- | -804 | -0- | 810 | 1 | 3174 | 2 | N | -0- | | | | | 62 |
| 03 | 5301 | X | 3761 | -0- | -1540 | -0- | 900 | 1 | 2861 | 2 | N | -0- | | | | | 62 |
| 04 | 5130 | X | 4363 | -0- | -767 | -0- | 856 | 1 | 3507 | 2 | N | -0- | | | | | 62 |
| 05 | 4681 | X | 4403 | -0- | -278 | -0- | 895 | 1 | 3508 | 2 | N | -0- | | | | | 62 |
| 06 | 4350 | X | 4072 | -0- | -278 | -0- | 840 | 1 | 3231 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4495 | X | 4046 | -0- | -449 | -0- | 900 | 1 | 3146 | 2 | N | -0- | | | | | 62 |
| 08 | 4495 | X | 3678 | -0- | -817 | -0- | 900 | 1 | 2759 | 2 | N | 17 | 2 | 8 | | | 77 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 4350 | X | 3379 | -0- | -971 | -0- | 840 | 1 | 2539 | 2 | N | -0- | | | | | 77 |
| 10 | 4402 | X | 3929 | -0- | -473 | -0- | 870 | 1 | 3058 | 2 | N | 1 | 1 | 8 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3909 | -0- | -171 | -0- | 810 | 1 | 3099 | 2 | N | -0- | | | | | 77 |
| 12 | 4061 | X | 3908 | -0- | -153 | -0- | 800 | 1 | 3107 | 2 | N | 1 | 1 | 8 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,917 TOTAL CONDENSATE PROD: 20

MOHON GU WELL #: 13H RRCID -> 250246 COMPL. DATE 06/10/2009 TOTAL DEPTH 11416 PERF.11559 - 15620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8155 | X | 8155 | -0- | -0- | -0- | 395 | 1 | 7760 | 2 | N | -0- | | | | | 65 |
| 02 | 6132 | X | 6132 | -0- | -0- | -0- | 295 | 1 | 5837 | 2 | N | -0- | | | | | 65 |
| 03 | 7227 | X | 7227 | -0- | -0- | -0- | 342 | 1 | 6885 | 2 | N | -0- | | | | | 65 |
| 04 | 7224 | X | 7224 | -0- | -0- | -0- | 342 | 1 | 6882 | 2 | N | -0- | | | | | 65 |
| 05 | 6581 | X | 6581 | -0- | -0- | -0- | 339 | 1 | 6242 | 2 | N | -0- | | | | | 65 |
| 06 | 6395 | X | 6395 | -0- | -0- | -0- | 301 | 1 | 6093 | 2 | N | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4675 | X | 4675 | -0- | -0- | -0- | 248 | 1 | 4423 | 2 | N | 4 | 4 | 8 | | | 65 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 5575 | X | 5575 | -0- | -0- | -0- | 275 | 1 | 5300 | 2 | N | -0- | | | | | 65 |
| 09 | 7052 | X | 7052 | -0- | -0- | -0- | 330 | 1 | 6722 | 2 | N | -0- | | | | | 65 |
| 10 | 8800 | X | 8800 | -0- | -0- | -0- | 390 | 1 | 8409 | 2 | N | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 9664 | X | 9664 | -0- | -0- | -0- | 413 | 1 | 9251 | 2 | N | -0- | | | | | 65 |
| *12 | 8814 | X | 8814 | -0- | -0- | -0- | 411 | 1 | 8403 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 86,294 TOTAL CONDENSATE PROD: 6

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
MILLER WELL #: 2H RRCID -> 250707 COMPL. DATE 08/09/2009 TOTAL DEPTH 11900 PERF.12223 - 14574

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3253 | -0- | -622 | -0- | 3253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3500 | X | 2097 | -0- | -1403 | -0- | 2097 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 3083 | -0- | -513 | -0- | 3083 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3480 | X | 1752 | -0- | -1728 | -0- | 1752 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3255 | X | 3078 | -0- | -177 | -0- | 3076 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 06 | 3150 | X | 2345 | -0- | -805 | -0- | 2345 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3069 | X | 3040 | -0- | -29 | -0- | 3040 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3069 | X | 2844 | -0- | -225 | -0- | 2844 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2970 | X | 2070 | -0- | -900 | -0- | 2070 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 2683 | -0- | -386 | -0- | 2683 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2589 | -0- | -351 | -0- | 2588 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 3038 | X | 2350 | -0- | -688 | -0- | 2350 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,184 TOTAL CONDENSATE PROD: 3

BARTLEY GU WELL #: 3H RRCID -> 251179 COMPL. DATE 07/15/2009 TOTAL DEPTH 11162 PERF.11415 - 15050

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9021 | X | 8012 | -0- | -1009 | -0- | 491 | 1 | 7521 | 2 | N | -0- | | | | | -0- |
| 02 | 8148 | X | 7041 | -0- | -1107 | -0- | 427 | 1 | 6614 | 2 | N | -0- | | | | | -0- |
| 03 | 8711 | X | 8006 | -0- | -705 | -0- | 485 | 1 | 7520 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 7980 | X | 7418 | -0- | -562 | -0- | 480 | 1 | 6938 | 2 | N | -0- | | | | | -0- |
| 05 | 7998 | X | 6681 | -0- | -1317 | -0- | 433 | 1 | 6248 | 2 | N | -0- | | | | | -0- |
| 06 | 7740 | X | 7351 | -0- | -389 | -0- | 489 | 1 | 6861 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 7998 | X | 6980 | -0- | -1018 | -0- | 460 | 1 | 6520 | 2 | N | -0- | | | | | -0- |
| 08 | 7998 | X | 6885 | -0- | -1113 | -0- | 459 | 1 | 6425 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 7410 | X | 6713 | -0- | -697 | -0- | 457 | 1 | 6256 | 2 | N | -0- | | | | | -0- |
| 10 | 7595 | X | 6903 | -0- | -692 | -0- | 489 | 1 | 6414 | 2 | N | -0- | | | | | -0- |
| 11 | 7350 | X | 6444 | -0- | -906 | -0- | 465 | 1 | 5977 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6975 | X | 6801 | -0- | -174 | -0- | 490 | 1 | 6310 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 85,235 TOTAL CONDENSATE PROD: 6

BELL, CHARLIE GAS UNIT NO. 2 WELL #: 1H RRCID -> 251864 COMPL. DATE 05/22/2009 TOTAL DEPTH 11003 PERF.11298 - 14473

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3220 | X | 3220 | -0- | -0- | -0- | 3220 | 2 | | | N | -0- | | | | | 27 |
| 02 | 2884 | X | 2300 | -0- | -584 | -0- | 2300 | 2 | | | N | -0- | | | | | 27 |
| 03 | 3193 | X | 3053 | -0- | -140 | -0- | 3053 | 2 | | | N | -0- | | | | | 27 |
| 04 | 3090 | X | 2806 | -0- | -284 | -0- | 2806 | 2 | | | N | -0- | 27 | 1 | | | -0- |
| 05 | 3193 | X | 2197 | -0- | -996 | -0- | 2197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3090 | X | 2537 | -0- | -553 | -0- | 2537 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3038 | X | 2095 | -0- | -943 | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3038 | X | 2093 | -0- | -945 | -0- | 2093 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2820 | X | 2014 | -0- | -806 | -0- | 2014 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2635 | X | 1723 | -0- | -912 | -0- | 1723 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2550 | X | 1386 | -0- | -1164 | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2108 | X | 1784 | -0- | -324 | -0- | 1784 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,208 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
JOHNSTON, E.C. WELL #: 1 RRCID -> 252010 COMPL. DATE 07/04/2009 TOTAL DEPTH 12300 PERF.10624 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARPER WELL #: 1H RRCID -> 252624 COMPL. DATE 09/19/2009 TOTAL DEPTH 10997 PERF.11094 - 15000

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7285 | X | 5026 | -0- | -2259 | -0- | 89 | 1 | 4937 | 2 | N | -0- | | | | | -0- |
| 02 | 5628 | X | 5041 | -0- | -587 | -0- | 84 | 1 | 4956 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5859 | X | 5100 | -0- | -759 | -0- | 87 | 1 | 5013 | 2 | N | -0- | | | | | -0- |
| 04 | 5670 | X | 4150 | -0- | -1520 | -0- | 87 | 1 | 4062 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5859 | X | 5431 | -0- | -428 | -0- | 90 | 1 | 5341 | 2 | N | -0- | | | | | -0- |
| 06 | 5400 | X | 4755 | -0- | -645 | -0- | 84 | 1 | 4671 | 2 | N | -0- | | | | | -0- |
| 07 | 5580 | X | 4198 | -0- | -1382 | -0- | 84 | 1 | 4114 | 2 | N | -0- | | | | | -0- |
| 08 | 5425 | X | 4619 | -0- | -806 | -0- | 87 | 1 | 4532 | 2 | N | -0- | | | | | -0- |
| 09 | 5250 | X | 4070 | -0- | -1180 | -0- | 81 | 1 | 3989 | 2 | N | -0- | | | | | -0- |
| 10 | 5425 | X | 4717 | -0- | -708 | -0- | 81 | 1 | 4636 | 2 | N | -0- | | | | | -0- |
| 11 | 4770 | X | 4564 | -0- | -206 | -0- | 84 | 1 | 4479 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 4745 | X | 4745 | -0- | -0- | -0- | 90 | 1 | 4654 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,416 TOTAL CONDENSATE PROD: 4

TAYLOR, T.J. WELL #: 18H RRCID -> 252770 COMPL. DATE 03/18/2009 TOTAL DEPTH 10955 PERF.11561 - 14879

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3474 | X | 3474 | -0- | -0- | -0- | 3465 | 2 | 9 | 9 | N | 8 | | | | | 30 |
| 02 | 2756 | X | 2756 | -0- | -0- | -0- | 2748 | 2 | 8 | 9 | N | 7 | 2 | 8 | | | 35 |
| 03 | 2611 | X | 2611 | -0- | -0- | -0- | 2598 | 2 | 13 | 9 | N | 12 | | | | | 47 |
| 04 | 3150 | X | 2367 | -0- | -783 | -0- | 2361 | 2 | 6 | 9 | N | 5 | 12 | 7 | 5 | 8 | 35 |
| 05 | 3255 | X | 2531 | -0- | -724 | -0- | 2531 | 2 | | | N | -0- | 29 | 1 | | | 6 |
| 06 | 3150 | X | 2312 | -0- | -838 | -0- | 2311 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 6 |
| 07 | 3038 | X | 2477 | -0- | -561 | -0- | 2477 | 2 | | | N | -0- | | | | | 6 |
| 08 | 2604 | X | 2329 | -0- | -275 | -0- | 2329 | 2 | | | N | -0- | | | | | 6 |
| 09 | 2460 | X | 2152 | -0- | -308 | -0- | 2152 | 2 | | | N | -0- | | | | | 6 |
| 10 | 2542 | X | 2200 | -0- | -342 | -0- | 2200 | 2 | | | N | -0- | | | | | 6 |
| 11 | 2400 | X | 1876 | -0- | -524 | -0- | 1876 | 2 | | | N | -0- | | | | | 6 |
| 12 | 2480 | X | 2020 | -0- | -460 | -0- | 2018 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 6 |

TOTAL GAS PROD: 29,105 TOTAL CONDENSATE PROD: 35

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
STRONG WELL #: 2 RRCID -> 252803 COMPL. DATE 08/21/2009 TOTAL DEPTH 11975 PERF.11610 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSBOROUGH WELL #: 1H RRCID -> 252806 COMPL. DATE 09/18/2009 TOTAL DEPTH 11173 PERF.11054 - 11540

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7223 | X | 6371 | -0- | -852 | -0- | 206 | 1 | 6165 | 2 | N | -0- | | | | | -0- |
| 02 | 6524 | X | 6262 | -0- | -262 | -0- | 220 | 1 | 6042 | 2 | N | -0- | | | | | -0- |
| 03 | 7192 | X | 6886 | -0- | -306 | -0- | 246 | 1 | 6639 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 6960 | X | 6721 | -0- | -239 | -0- | 273 | 1 | 6448 | 2 | N | -0- | | | | | -0- |
| 05 | 7192 | X | 5822 | -0- | -1370 | -0- | 334 | 1 | 5488 | 2 | N | -0- | | | | | -0- |
| 06 | 6720 | X | 5587 | -0- | -1133 | -0- | 352 | 1 | 5235 | 2 | N | -0- | | | | | -0- |
| 07 | 6944 | X | 5748 | -0- | -1196 | -0- | 419 | 1 | 5329 | 2 | N | -0- | | | | | -0- |
| 08 | 6944 | X | 6180 | -0- | -764 | -0- | 358 | 1 | 5821 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 6720 | X | 6210 | -0- | -510 | -0- | 417 | 1 | 5793 | 2 | N | -0- | | | | | -0- |
| 10 | 5828 | X | 4748 | -0- | -1080 | -0- | 437 | 1 | 4311 | 2 | N | -0- | | | | | -0- |
| 11 | 5970 | X | 4211 | -0- | -1759 | -0- | 377 | 1 | 3833 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 6417 | X | 3949 | -0- | -2468 | -0- | 379 | 1 | 3569 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 68,695 TOTAL CONDENSATE PROD: 4

NORDHEIMER WELL #: 1H RRCID -> 253545 COMPL. DATE 07/22/2009 TOTAL DEPTH 11275 PERF.11707 - 14181

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3979 | -0- | -454 | -0- | 925 | 1 | 3053 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3717 | -0- | -287 | -0- | 1036 | 1 | 2680 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4433 | X | 3803 | -0- | -630 | -0- | 888 | 1 | 2915 | 2 | N | -0- | | | | | 52 |
| 04 | 4408 | X | 4408 | -0- | -0- | -0- | 1055 | 1 | 3353 | 2 | N | -0- | | | | | 52 |
| 05 | 4123 | X | 4120 | -0- | -3 | -0- | 999 | 1 | 3120 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3990 | X | 3759 | -0- | -231 | -0- | 925 | 1 | 2833 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4557 | X | 3738 | -0- | -819 | -0- | 1036 | 1 | 2702 | 2 | N | -0- | | | | | 52 |
| 08 | 4557 | X | 3290 | -0- | -1267 | -0- | 1036 | 1 | 2253 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4410 | X | 3243 | -0- | -1167 | -0- | 840 | 1 | 2403 | 2 | N | -0- | | | | | 52 |
| 10 | 4123 | X | 3461 | -0- | -662 | -0- | 999 | 1 | 2461 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3752 | X | 3752 | -0- | -0- | -0- | 777 | 1 | 2969 | 2 | N | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 3783 | X | 3783 | -0- | -0- | -0- | 1110 | 1 | 2664 | 2 | N | 8 | 2 | 8 | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,053 TOTAL CONDENSATE PROD: 19

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLALOCK "A" WELL #: 14H RRCID -> 253549 COMPL. DATE 09/07/2009 TOTAL DEPTH 11295 PERF.11479 - 15582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 2045 | -0- | -63 | -0- | 194 | 1 | 1851 | 2 | Y | -0- | | | | | -0- |
| 02 | 2720 | X | 2720 | -0- | -0- | -0- | 245 | 1 | 2475 | 2 | Y | -0- | | | | | -0- |
| 03 | 2108 | X | 1823 | -0- | -285 | -0- | 169 | 1 | 1654 | 2 | Y | -0- | | | | | -0- |
| 04 | 1980 | X | 1403 | -0- | -577 | -0- | 144 | 1 | 1259 | 2 | Y | -0- | | | | | -0- |
| 05 | 3007 | X | 1783 | -0- | -1224 | -0- | 175 | 1 | 1608 | 2 | Y | -0- | | | | | -0- |
| 06 | 2910 | X | 1213 | -0- | -1697 | -0- | 120 | 1 | 1093 | 2 | Y | -0- | | | | | -0- |
| 07 | 3007 | X | 783 | -0- | -2224 | -0- | 80 | 1 | 702 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1829 | X | 1629 | -0- | -200 | -0- | 163 | 1 | 1463 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1740 | X | 1307 | -0- | -433 | -0- | 134 | 1 | 1147 | 2 | Y | 24 | | | | | 28 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1798 | X | 1445 | -0- | -353 | -0- | 140 | 1 | 1269 | 2 | Y | 33 | | | | | 61 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1590 | X | 1102 | -0- | -488 | -0- | 118 | 1 | 981 | 2 | Y | 3 | | | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1673 | X | 1673 | -0- | -0- | -0- | 160 | 1 | 1347 | 2 | Y | 151 | 106 | 1 | | | 109 |
| | | | | | | | 166 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,926 TOTAL CONDENSATE PROD: 215

BLACK STONE MINERALS LP WELL #: 1 RRCID -> 254026 COMPL. DATE 03/06/2009 TOTAL DEPTH 11020 PERF.10523 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 57 |
| 02 | 420 | N | 325 | -0- | -95 | -0- | 325 | 2 | | | N | -0- | | | | | 57 |
| 03 | 372 | N | 288 | -0- | -84 | -0- | 288 | 2 | | | N | -0- | | | | | 57 |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | 17 | 7 | | | 40 |
| 05 | 372 | N | 316 | -0- | -56 | -0- | 316 | 2 | | | N | -0- | | | | | 40 |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 40 |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 40 |
| 08 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | 40 |
| 09 | 330 | N | 295 | -0- | -35 | -0- | 295 | 2 | | | N | -0- | | | | | 40 |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 40 |
| 11 | 360 | N | 328 | -0- | -32 | -0- | 328 | 2 | | | N | -0- | | | | | 40 |
| 12 | 310 | N | 283 | -0- | -27 | -0- | 283 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 3,796 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WOODLEY WELL #: 4H RRCID -> 254039 COMPL. DATE 10/21/2009 TOTAL DEPTH 11022 PERF.11297 - 14922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15438 | X | 12448 | -0- | -2990 | -0- | 28 | 1 | 12419 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 12992 | X | 10743 | -0- | -2249 | -0- | 25 | 1 | 10718 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 13888 | X | 11162 | -0- | -2726 | -0- | 27 | 1 | 11134 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 13440 | X | 10341 | -0- | -3099 | -0- | 26 | 1 | 10315 | 2 | Y | -0- | | | | | -0- |
| 05 | 13020 | X | 10611 | -0- | -2409 | -0- | 29 | 1 | 10582 | 2 | Y | -0- | | | | | -0- |
| 06 | 12060 | X | 9552 | -0- | -2508 | -0- | 28 | 1 | 9524 | 2 | Y | -0- | | | | | -0- |
| 07 | 11904 | X | 9405 | -0- | -2499 | -0- | 29 | 1 | 9376 | 2 | Y | -0- | | | | | -0- |
| 08 | 11160 | X | 9676 | -0- | -1484 | -0- | 32 | 1 | 9644 | 2 | Y | -0- | | | | | -0- |
| 09 | 10350 | X | 9677 | -0- | -673 | -0- | 31 | 1 | 9646 | 2 | Y | -0- | | | | | -0- |
| 10 | 10602 | X | 9562 | -0- | -1040 | -0- | 32 | 1 | 9530 | 2 | Y | -0- | | | | | -0- |
| 11 | 9540 | X | 8999 | -0- | -541 | -0- | 32 | 1 | 8967 | 2 | Y | -0- | | | | | -0- |
| 12 | 10013 | X | 8147 | -0- | -1866 | -0- | 30 | 1 | 8117 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 120,323 TOTAL CONDENSATE PROD: 2

MARTIN GU1 WELL #: 7H RRCID -> 254041 COMPL. DATE 10/27/2009 TOTAL DEPTH 11818 PERF.12001 - 15464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8308 | X | 5225 | -0- | -3083 | -0- | 328 | 1 | 4897 | 2 | Y | -0- | | | | | -0- |
| 02 | 7504 | X | 5429 | -0- | -2075 | -0- | 343 | 1 | 5086 | 2 | Y | -0- | | | | | -0- |
| 03 | 7998 | X | 7830 | -0- | -168 | -0- | 495 | 1 | 7335 | 2 | Y | -0- | | | | | -0- |
| 04 | 7887 | X | 7887 | -0- | -0- | -0- | 491 | 1 | 7396 | 2 | Y | -0- | | | | | -0- |
| 05 | 7998 | X | 6840 | -0- | -1158 | -0- | 427 | 1 | 6412 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 7590 | X | 5946 | -0- | -1644 | -0- | 464 | 1 | 5482 | 2 | Y | -0- | | | | | -0- |
| 07 | 8153 | X | 5358 | -0- | -2795 | -0- | 353 | 1 | 5005 | 2 | Y | -0- | | | | | -0- |
| 08 | 8153 | X | 7200 | -0- | -953 | -0- | 481 | 1 | 6719 | 2 | Y | -0- | | | | | -0- |
| 09 | 7890 | X | 6922 | -0- | -968 | -0- | 507 | 1 | 6414 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 6851 | X | 5789 | -0- | -1062 | -0- | 358 | 1 | 5430 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 6570 | X | 4915 | -0- | -1655 | -0- | 331 | 1 | 4584 | 2 | Y | -0- | | | | | -0- |
| 12 | 7161 | X | 5566 | -0- | -1595 | -0- | 390 | 1 | 5176 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 74,907 TOTAL CONDENSATE PROD: 3

PACE WELL #: 1H RRCID -> 254151 COMPL. DATE 09/24/2009 TOTAL DEPTH 11217 PERF.11329 - 15672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18259 | X | 13791 | -0- | -4468 | -0- | 13791 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17797 | X | 17797 | -0- | -0- | -0- | 17797 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18259 | X | 14597 | -0- | -3662 | -0- | 14596 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 17610 | X | 12553 | -0- | -5057 | -0- | 12552 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 19716 | X | 13399 | -0- | -6317 | -0- | 13399 | 2 | | | N | -0- | | | | | -0- |
| 06 | 19080 | X | 18473 | -0- | -607 | -0- | 18473 | 2 | | | N | -0- | | | | | -0- |
| 07 | 19716 | X | 13198 | -0- | -6518 | -0- | 13198 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14601 | X | 14340 | -0- | -261 | -0- | 14340 | 2 | | | N | -0- | | | | | -0- |
| 09 | 18480 | X | 17177 | -0- | -1303 | -0- | 17177 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19096 | X | 14268 | -0- | -4828 | -0- | 14266 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 18480 | X | 13540 | -0- | -4940 | -0- | 13539 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 17763 | X | 13284 | -0- | -4479 | -0- | 13283 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 176,417 TOTAL CONDENSATE PROD: 6

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
HEMBY GU WELL #: 3H RRCID -> 254417 COMPL. DATE 12/01/2009 TOTAL DEPTH 11582 PERF.11668 - 15842

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9982 | X | 9332 | -0- | -650 | -0- | 9332 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9016 | X | 7851 | -0- | -1165 | -0- | 7849 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 9982 | X | 8885 | -0- | -1097 | -0- | 8885 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9030 | X | 8494 | -0- | -536 | -0- | 8494 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9331 | X | 8550 | -0- | -781 | -0- | 8549 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 9030 | X | 7794 | -0- | -1236 | -0- | 7794 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8897 | X | 8025 | -0- | -872 | -0- | 8025 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8897 | X | 8729 | -0- | -168 | -0- | 8729 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8490 | X | 8320 | -0- | -170 | -0- | 8319 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 8556 | X | 8184 | -0- | -372 | -0- | 8183 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 8460 | X | 6596 | -0- | -1864 | -0- | 6595 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 8742 | X | 6962 | -0- | -1780 | -0- | 6961 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 97,722 TOTAL CONDENSATE PROD: 7

ROQUEMORE WELL #: 1H RRCID -> 254421 COMPL. DATE 03/10/2010 TOTAL DEPTH 11051 PERF.11057 - 16226

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17484 | X | 13938 | -0- | -3546 | -0- | 180 | 1 | 13755 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 14924 | X | 13621 | -0- | -1303 | -0- | 168 | 1 | 13452 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 16523 | X | 14444 | -0- | -2079 | -0- | 180 | 1 | 14261 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 15990 | X | 13692 | -0- | -2298 | -0- | 174 | 1 | 13515 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 15407 | X | 13826 | -0- | -1581 | -0- | 180 | 1 | 13646 | 2 | N | -0- | | | | | -0- |
| 06 | 14580 | X | 12702 | -0- | -1878 | -0- | 174 | 1 | 12525 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 15066 | X | 12017 | -0- | -3049 | -0- | 180 | 1 | 11836 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 14446 | X | 13548 | -0- | -898 | -0- | 180 | 1 | 13368 | 2 | N | -0- | | | | | -0- |
| 09 | 13680 | X | 12223 | -0- | -1457 | -0- | 174 | 1 | 12049 | 2 | N | -0- | | | | | -0- |
| 10 | 13826 | X | 12130 | -0- | -1696 | -0- | 180 | 1 | 11943 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 13110 | X | 10496 | -0- | -2614 | -0- | 174 | 1 | 10322 | 2 | N | -0- | | | | | -0- |
| 12 | 13547 | X | 11067 | -0- | -2480 | -0- | 174 | 1 | 10891 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 153,704 TOTAL CONDENSATE PROD: 22

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
YOUNGBLOOD WELL #: 1H RRCID -> 254872 COMPL. DATE 03/11/2010 TOTAL DEPTH 10716 PERF.11006 - 15402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11974 | X | 11974 | -0- | -0- | -0- | 124 | 1 | 11850 | 2 | N | -0- | | | | | -0- |
| 02 | 10556 | X | 8656 | -0- | -1900 | -0- | 112 | 1 | 8543 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 11687 | X | 9733 | -0- | -1954 | -0- | 124 | 1 | 9609 | 2 | N | -0- | | | | | -0- |
| 04 | 11580 | X | 8990 | -0- | -2590 | -0- | 120 | 1 | 8870 | 2 | N | -0- | | | | | -0- |
| 05 | 11966 | X | 8960 | -0- | -3006 | -0- | 120 | 1 | 8840 | 2 | N | -0- | | | | | -0- |
| 06 | 11580 | X | 8527 | -0- | -3053 | -0- | 120 | 1 | 8406 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 9734 | X | 8158 | -0- | -1576 | -0- | 124 | 1 | 8033 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 9734 | X | 8463 | -0- | -1271 | -0- | 124 | 1 | 8338 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 9000 | X | 8521 | -0- | -479 | -0- | 120 | 1 | 8400 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 8959 | X | 8391 | -0- | -568 | -0- | 124 | 1 | 8266 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 8520 | X | 7840 | -0- | -680 | -0- | 116 | 1 | 7722 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 8804 | X | 7475 | -0- | -1329 | -0- | 124 | 1 | 7350 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 105,688 TOTAL CONDENSATE PROD: 9

WERNER WELL #: 1H RRCID -> 254877 COMPL. DATE 03/01/2010 TOTAL DEPTH 11094 PERF.11157 - 15407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20615 | X | 20279 | -0- | -336 | -0- | 20276 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 22019 | X | 22019 | -0- | -0- | -0- | 22016 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 03 | 23095 | X | 21479 | -0- | -1616 | -0- | 21475 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 04 | 22350 | X | 19007 | -0- | -3343 | -0- | 19003 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 05 | 24180 | X | 18686 | -0- | -5494 | -0- | 18686 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23400 | X | 17986 | -0- | -5414 | -0- | 17983 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 07 | 24180 | X | 18074 | -0- | -6106 | -0- | 18073 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 21483 | X | 16563 | -0- | -4920 | -0- | 16563 | 2 | | | N | -0- | | | | | -0- |
| 09 | 19020 | X | 14628 | -0- | -4392 | -0- | 14628 | 2 | | | N | -0- | | | | | -0- |
| 10 | 18873 | X | 18873 | -0- | -0- | -0- | 18866 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 11 | 18000 | X | 17672 | -0- | -328 | -0- | 17670 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 18073 | X | 17029 | -0- | -1044 | -0- | 17027 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 222,295 TOTAL CONDENSATE PROD: 28

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WOODLEY WELL #: 6H RRCID -> 254990 COMPL. DATE 11/07/2013 TOTAL DEPTH 11050 PERF.11132 - 14100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41168 | X | 31159 | -0- | -10009 | -0- | 90 | 1 7 9 | 31062 | 2 | N | 6 | 6 | 8 | | | -0- |
| 02 | 33796 | X | 26628 | -0- | -7168 | -0- | 62 | 1 4 9 | 26562 | 2 | N | 4 | 4 | 8 | | | -0- |
| 03 | 36146 | X | 27687 | -0- | -8459 | -0- | 68 | 1 6 9 | 27613 | 2 | N | 5 | 5 | 8 | | | -0- |
| 04 | 34110 | X | 24774 | -0- | -9336 | -0- | 64 | 1 4 9 | 24706 | 2 | N | 4 | 4 | 8 | | | -0- |
| 05 | 33294 | X | 24466 | -0- | -8828 | -0- | 66 | 1 3 9 | 24397 | 2 | N | 3 | 3 | 8 | | | -0- |
| 06 | 30150 | X | 22099 | -0- | -8051 | -0- | 64 | 1 4 9 | 22031 | 2 | N | 4 | 4 | 8 | | | -0- |
| 07 | 29481 | X | 21522 | -0- | -7959 | -0- | 65 | 1 7 9 | 21450 | 2 | N | 6 | 6 | 8 | | | -0- |
| 08 | 27683 | X | 20420 | -0- | -7263 | -0- | 68 | 1 6 9 | 20346 | 2 | N | 5 | 5 | 8 | | | -0- |
| 09 | 24780 | X | 19420 | -0- | -5360 | -0- | 61 | 1 2 9 | 19357 | 2 | N | 2 | 2 | 8 | | | -0- |
| 10 | 24459 | X | 19498 | -0- | -4961 | -0- | 66 | 1 13 9 | 19419 | 2 | N | 12 | 12 | 8 | | | -0- |
| 11 | 22110 | X | 17542 | -0- | -4568 | -0- | 62 | 1 9 9 | 17471 | 2 | N | 8 | 8 | 8 | | | -0- |
| 12 | 21514 | X | 16842 | -0- | -4672 | -0- | 62 | 1 14 9 | 16766 | 2 | N | 13 | 13 | 8 | | | -0- |

TOTAL GAS PROD: 272,057 TOTAL CONDENSATE PROD: 72

BARTLEY GU WELL #: 2H RRCID -> 255581 COMPL. DATE 02/10/2010 TOTAL DEPTH 11147 PERF.11275 - 14180

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13516 | X | 11253 | -0- | -2263 | -0- | 689 | 1 8 9 | 10556 | 2 | N | 7 | 1 | 8 | | | 147 |
| 02 | 12208 | X | 10574 | -0- | -1634 | -0- | 641 | 1 8 9 | 9925 | 2 | N | 7 | | | | | 154 |
| 03 | 12493 | X | 11576 | -0- | -917 | -0- | 700 | 1 28 9 | 10848 | 2 | N | 25 | | | | | 179 |
| 04 | 11760 | X | 10287 | -0- | -1473 | -0- | 659 | 1 114 9 | 9514 | 2 | N | 104 | 193 | 1 | | | 90 |
| 05 | 11718 | X | 11019 | -0- | -699 | -0- | 714 | 1 21 9 | 10284 | 2 | N | 19 | | | | | 109 |
| 06 | 11340 | X | 9468 | -0- | -1872 | -0- | 629 | 1 12 9 | 8827 | 2 | N | 11 | 1 | 8 | | | 119 |
| 07 | 11718 | X | 10617 | -0- | -1101 | -0- | 699 | 1 6 9 | 9912 | 2 | N | 5 | | | | | 124 |
| 08 | 11563 | X | 9726 | -0- | -1837 | -0- | 646 | 1 22 9 | 9058 | 2 | N | 20 | | | | | 144 |
| 09 | 10650 | X | 10205 | -0- | -445 | -0- | 695 | 1 8 9 | 9502 | 2 | N | 7 | | | | | 151 |
| 10 | 11005 | X | 9803 | -0- | -1202 | -0- | 694 | 1 17 9 | 9092 | 2 | N | 15 | 2 | 8 | | | 164 |
| 11 | 10260 | X | 9350 | -0- | -910 | -0- | 674 | 1 6 9 | 8670 | 2 | N | 5 | | | | | 169 |
| 12 | 10602 | X | 9600 | -0- | -1002 | -0- | 688 | 1 55 9 | 8857 | 2 | N | 50 | 179 | 1 | 3 | 8 | 37 |

TOTAL GAS PROD: 123,478 TOTAL CONDENSATE PROD: 275

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHITTAKER WELL #: 6H RRCID -> 256265 COMPL. DATE 01/28/2010 TOTAL DEPTH 11394 PERF.11640 - 16404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17949 | X | 15881 | -0- | -2068 | -0- | 15880 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 02 | 16296 | X | 12689 | -0- | -3607 | -0- | 12688 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 03 | 20925 | X | 14361 | -0- | -6564 | -0- | 14360 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 04 | 20250 | X | 14245 | -0- | -6005 | -0- | 14244 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 05 | 20925 | X | 14113 | -0- | -6812 | -0- | 14113 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 15360 | X | 14594 | -0- | -766 | -0- | 14592 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 07 | 14725 | X | 14570 | -0- | -155 | -0- | 14568 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 08 | 14725 | X | 13733 | -0- | -992 | -0- | 13732 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 09 | 14580 | X | 13755 | -0- | -825 | -0- | 13755 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 15066 | X | 13469 | -0- | -1597 | -0- | 13466 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 2 |
| 11 | 14580 | X | 13882 | -0- | -698 | -0- | 13880 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |
| 12 | 14570 | X | 14237 | -0- | -333 | -0- | 14235 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 2 |

TOTAL GAS PROD: 169,529 TOTAL CONDENSATE PROD: 16

WIENER WELL #: 1H RRCID -> 256343 COMPL. DATE 03/12/2010 TOTAL DEPTH 11280 PERF.11375 - 15007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24366 | X | 20612 | -0- | -3754 | -0- | 20612 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21084 | X | 18500 | -0- | -2584 | -0- | 18500 | 2 | | | N | -0- | | | | | -0- |
| 03 | 22475 | X | 20577 | -0- | -1898 | -0- | 20576 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 21090 | X | 20497 | -0- | -593 | -0- | 20496 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 21142 | X | 19019 | -0- | -2123 | -0- | 19019 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20132 | X | 20132 | -0- | -0- | -0- | 20132 | 2 | | | N | -0- | | | | | -0- |
| 07 | 21987 | X | 21987 | -0- | -0- | -0- | 21987 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21177 | X | 21177 | -0- | -0- | -0- | 21177 | 2 | | | N | -0- | | | | | -0- |
| 09 | 20490 | X | 19529 | -0- | -961 | -0- | 19529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 21979 | X | 17531 | -0- | -4448 | -0- | 17530 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 21270 | X | 19088 | -0- | -2182 | -0- | 19088 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21979 | X | 18924 | -0- | -3055 | -0- | 18922 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 237,573 TOTAL CONDENSATE PROD: 5

HEMBY GU WELL #: 4H RRCID -> 256352 COMPL. DATE 03/20/2010 TOTAL DEPTH 11567 PERF.11620 - 17196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23932 | X | 21510 | -0- | -2422 | -0- | 21510 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21616 | X | 18990 | -0- | -2626 | -0- | 18990 | 2 | | | N | -0- | | | | | -0- |
| 03 | 23715 | X | 21114 | -0- | -2601 | -0- | 21113 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 22560 | X | 19980 | -0- | -2580 | -0- | 19980 | 2 | | | N | -0- | | | | | -0- |
| 05 | 22506 | X | 19982 | -0- | -2524 | -0- | 19981 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 20820 | X | 18710 | -0- | -2110 | -0- | 18709 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 21111 | X | 19534 | -0- | -1577 | -0- | 19534 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21111 | X | 18610 | -0- | -2501 | -0- | 18610 | 2 | | | N | -0- | | | | | -0- |
| 09 | 19980 | X | 17570 | -0- | -2410 | -0- | 17569 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 19995 | X | 18017 | -0- | -1978 | -0- | 18017 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18900 | X | 17438 | -0- | -1462 | -0- | 17437 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 19530 | X | 18018 | -0- | -1512 | -0- | 18016 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 229,473 TOTAL CONDENSATE PROD: 7

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
MILES BELL WELL #: 1H RRCID -> 257031 COMPL. DATE 07/26/2010 TOTAL DEPTH 10781 PERF.10694 - 15395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21793 | X | 18720 | -0- | -3073 | -0- | 18719 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 18480 | X | 16302 | -0- | -2178 | -0- | 16301 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 20367 | X | 18896 | -0- | -1471 | -0- | 18892 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 04 | 19380 | X | 15758 | -0- | -3622 | -0- | 15756 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 05 | 20026 | X | 16329 | -0- | -3697 | -0- | 16329 | 2 | | | N | -0- | | | | | -0- |
| 06 | 18300 | X | 15702 | -0- | -2598 | -0- | 15699 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 07 | 18910 | X | 14577 | -0- | -4333 | -0- | 14577 | 2 | | | N | -0- | | | | | -0- |
| 08 | 18910 | X | 16411 | -0- | -2499 | -0- | 16410 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 15810 | X | 14366 | -0- | -1444 | -0- | 14364 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 10 | 16337 | X | 14772 | -0- | -1565 | -0- | 14766 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 11 | 15870 | X | 13393 | -0- | -2477 | -0- | 13392 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 16399 | X | 14123 | -0- | -2276 | -0- | 14119 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 189,349 TOTAL CONDENSATE PROD: 24

DUNAWAY GAS UNIT WELL #: 1H RRCID -> 257365 COMPL. DATE 04/15/2010 TOTAL DEPTH 10770 PERF.10919 - 15231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19592 | X | 16988 | -0- | -2604 | -0- | 16985 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 17052 | X | 14913 | -0- | -2139 | -0- | 14910 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 03 | 18786 | X | 16141 | -0- | -2645 | -0- | 16139 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 16770 | X | 14866 | -0- | -1904 | -0- | 14864 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 05 | 16988 | X | 15560 | -0- | -1428 | -0- | 15560 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16440 | X | 14315 | -0- | -2125 | -0- | 14313 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 07 | 16523 | X | 13705 | -0- | -2818 | -0- | 13705 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16151 | X | 14800 | -0- | -1351 | -0- | 14796 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 09 | 15060 | X | 8739 | -0- | -6321 | -0- | 8735 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 10 | 15562 | X | 12049 | -0- | -3513 | -0- | 12017 | 2 | 32 | 9 | N | 29 | 29 | 8 | | | -0- |
| 11 | 20567 | X | 20567 | -0- | -0- | -0- | 20539 | 2 | 28 | 9 | N | 25 | 25 | 8 | | | -0- |
| *12 | 16612 | X | 16612 | -0- | -0- | -0- | 16592 | 2 | 20 | 9 | N | 18 | 18 | 8 | | | -0- |

TOTAL GAS PROD: 179,255 TOTAL CONDENSATE PROD: 92

CAROLYN BELL DEEP GU WELL #: 1H RRCID -> 257780 COMPL. DATE 05/22/2010 TOTAL DEPTH 11414 PERF.11717 - 15865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10943 | X | 10063 | -0- | -880 | -0- | 10063 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9082 | X | 9082 | -0- | -0- | -0- | 9082 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 9982 | X | 6997 | -0- | -2985 | -0- | 6997 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 9750 | X | 9371 | -0- | -379 | -0- | 9371 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 10287 | X | 10287 | -0- | -0- | -0- | 10287 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 9750 | X | 7817 | -0- | -1933 | -0- | 7817 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10044 | X | 8253 | -0- | -1791 | -0- | 8252 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 10292 | X | 7858 | -0- | -2434 | -0- | 7858 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 9960 | X | 7501 | -0- | -2459 | -0- | 7501 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 10292 | X | 7459 | -0- | -2833 | -0- | 7459 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 8147 | X | 8147 | -0- | -0- | -0- | 8147 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 9081 | X | 9081 | -0- | -0- | -0- | 9081 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 101,916 TOTAL CONDENSATE PROD: 1

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
SIMS, ROLLIE DEEP GU WELL #: 1H RRCID -> 258162 COMPL. DATE 07/10/2010 TOTAL DEPTH 11345 PERF.11581 - 16115

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33294 | X | 13678 | -0- | | -19616 | -0- | 13678 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28784 | X | 12438 | -0- | | -16346 | -0- | 12438 | 2 | | | N | -0- | | | | | -0- |
| 03 | 26226 | X | 9945 | -0- | | -16281 | -0- | 9945 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14310 | X | 13153 | -0- | | -1157 | -0- | 13153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14384 | X | 13712 | -0- | | -672 | -0- | 13711 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 13320 | X | 12334 | -0- | | -986 | -0- | 12333 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 13764 | X | 12266 | -0- | | -1498 | -0- | 12266 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13702 | X | 11969 | -0- | | -1733 | -0- | 11968 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 13260 | X | 11355 | -0- | | -1905 | -0- | 11355 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13702 | X | 11974 | -0- | | -1728 | -0- | 11973 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 12330 | X | 11004 | -0- | | -1326 | -0- | 11004 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12276 | X | 11132 | -0- | | -1144 | -0- | 11132 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 144,960 TOTAL CONDENSATE PROD: 4

CAROLYN BELL DEEP GU WELL #: 2H RRCID -> 258360 COMPL. DATE 07/10/2010 TOTAL DEPTH 11454 PERF.11650 - 15944

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13888 | X | 12714 | -0- | | -1174 | -0- | 12714 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12544 | X | 10162 | -0- | | -2382 | -0- | 10162 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 12989 | X | 8162 | -0- | | -4827 | -0- | 8162 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 12570 | X | 11721 | -0- | | -849 | -0- | 11721 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 12710 | X | 9357 | -0- | | -3353 | -0- | 9357 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 12300 | X | 10257 | -0- | | -2043 | -0- | 10256 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 12121 | X | 10849 | -0- | | -1272 | -0- | 10848 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 12121 | X | 9184 | -0- | | -2937 | -0- | 9184 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 11730 | X | 10668 | -0- | | -1062 | -0- | 10667 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 10850 | X | 9941 | -0- | | -909 | -0- | 9940 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 10500 | X | 9015 | -0- | | -1485 | -0- | 9015 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 11036 | X | 8911 | -0- | | -2125 | -0- | 8911 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 120,941 TOTAL CONDENSATE PROD: 4

WALDRON MARY DEEP GU WELL #: 1H RRCID -> 258519 COMPL. DATE 07/28/2010 TOTAL DEPTH 11447 PERF.11666 - 14835

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12617 | X | 10591 | -0- | | -2026 | -0- | 10591 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 11396 | X | 9127 | -0- | | -2269 | -0- | 9127 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 12617 | X | 8205 | -0- | | -4412 | -0- | 8205 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 11700 | X | 9135 | -0- | | -2565 | -0- | 9135 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 10880 | X | 10880 | -0- | | -0- | -0- | 10879 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 10260 | X | 9822 | -0- | | -438 | -0- | 9822 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10106 | X | 10074 | -0- | | -32 | -0- | 10073 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 10881 | X | 9717 | -0- | | -1164 | -0- | 9716 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 10530 | X | 9269 | -0- | | -1261 | -0- | 9268 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 10881 | X | 9687 | -0- | | -1194 | -0- | 9686 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 9810 | X | 8533 | -0- | | -1277 | -0- | 8533 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 10075 | X | 9045 | -0- | | -1030 | -0- | 9045 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 114,085 TOTAL CONDENSATE PROD: 5

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOSELEY GU WELL #: 3H RRCID -> 259775 COMPL. DATE 10/29/2010 TOTAL DEPTH 11208 PERF.11340 - 16352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19251 | X | 16480 | -0- | -2771 | -0- | 16480 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16156 | X | 14095 | -0- | -2061 | -0- | 14093 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 17887 | X | 16161 | -0- | -1726 | -0- | 16161 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16680 | X | 15276 | -0- | -1404 | -0- | 15276 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16895 | X | 15416 | -0- | -1479 | -0- | 15415 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 15960 | X | 14376 | -0- | -1584 | -0- | 14375 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 16151 | X | 14339 | -0- | -1812 | -0- | 14339 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16151 | X | 14118 | -0- | -2033 | -0- | 14116 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 09 | 15270 | X | 13114 | -0- | -2156 | -0- | 13113 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 15407 | X | 13767 | -0- | -1640 | -0- | 13764 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 11 | 14370 | X | 8464 | -0- | -5906 | -0- | 8462 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 14353 | X | 13249 | -0- | -1104 | -0- | 13245 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 168,855 TOTAL CONDENSATE PROD: 16

LOWERY, E. H. DEEP UNIT WELL #: 1H RRCID -> 260017 COMPL. DATE 12/09/2014 TOTAL DEPTH 11593 PERF.12083 - 16985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209932 | X | 147007 | -0- | -62925 | -0- | 186 | 1 | 146801 | 2 | N | 18 | 18 | 8 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 169932 | X | 120045 | -0- | -49887 | -0- | 168 | 1 | 119858 | 2 | N | 17 | 17 | 8 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 179583 | X | 124519 | -0- | -55064 | -0- | 186 | 1 | 124318 | 2 | N | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 157290 | X | 111990 | -0- | -45300 | -0- | 180 | 1 | 111777 | 2 | N | 30 | 30 | 8 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 159619 | X | 107987 | -0- | -51632 | -0- | 186 | 1 | 107787 | 2 | N | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 142260 | X | 96373 | -0- | -45887 | -0- | 180 | 1 | 96174 | 2 | N | 17 | 17 | 8 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 132897 | X | 92774 | -0- | -40123 | -0- | 168 | 1 | 92598 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 124527 | X | 90314 | -0- | -34213 | -0- | 186 | 1 | 90113 | 2 | N | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 111990 | X | 81580 | -0- | -30410 | -0- | 180 | 1 | 81386 | 2 | N | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 107973 | X | 78171 | -0- | -29802 | -0- | 120 | 1 | 78037 | 2 | N | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 96360 | X | 71489 | -0- | -24871 | -0- | 71489 | 2 | | | N | -0- | | | | | -0- |
| 12 | 92783 | X | 71183 | -0- | -21600 | -0- | 71168 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | -0- |

TOTAL GAS PROD: 1,193,432 TOTAL CONDENSATE PROD: 170

YOUNG GRACE GU WELL #: 2H RRCID -> 260018 COMPL. DATE 10/12/2010 TOTAL DEPTH 11530 PERF.11484 - 15752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20119 | X | 15133 | -0- | -4986 | -0- | 15133 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 15820 | X | 13460 | -0- | -2360 | -0- | 13459 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 17515 | X | 11195 | -0- | -6320 | -0- | 11195 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 15780 | X | 14574 | -0- | -1206 | -0- | 14573 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 05 | 16306 | X | 13660 | -0- | -2646 | -0- | 13660 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 14640 | X | 12981 | -0- | -1659 | -0- | 12981 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 15066 | X | 13389 | -0- | -1677 | -0- | 13389 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 15066 | X | 14801 | -0- | -265 | -0- | 14800 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 15249 | X | 15249 | -0- | -0- | -0- | 15248 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 13960 | X | 13960 | -0- | -0- | -0- | 13958 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 11 | 14310 | X | 12054 | -0- | -2256 | -0- | 12054 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 15748 | X | 15055 | -0- | -693 | -0- | 15052 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 165,511 TOTAL CONDENSATE PROD: 9

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
SIMS, ROLLIE DEEP GU WELL #: 2H RRCID -> 260128 COMPL. DATE 03/21/2011 TOTAL DEPTH 11382 PERF.13228 - 16064

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9145 | X | 7811 | -0- | | -1334 | -0- | 7811 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8260 | X | 6437 | -0- | | -1823 | -0- | 6437 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8959 | X | 5661 | -0- | | -3298 | -0- | 5661 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8250 | X | 6571 | -0- | | -1679 | -0- | 6571 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8339 | X | 6788 | -0- | | -1551 | -0- | 6788 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7560 | X | 6910 | -0- | | -650 | -0- | 6910 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7130 | X | 6272 | -0- | | -858 | -0- | 6271 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 7096 | X | 7096 | -0- | | -0- | -0- | 7096 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6927 | X | 6927 | -0- | | -0- | -0- | 6927 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7130 | X | 5554 | -0- | | -1576 | -0- | 5554 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6900 | X | 6405 | -0- | | -495 | -0- | 6405 | 2 | | | N | -0- | | | | | -0- |
| *12 | 7172 | X | 7172 | -0- | | -0- | -0- | 7172 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 79,604 TOTAL CONDENSATE PROD: 1

SWEPCO DEEP GU WELL #: 1H RRCID -> 260338 COMPL. DATE 04/08/2013 TOTAL DEPTH 11583 PERF.11773 - 16965

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81530 | X | 62776 | -0- | | -18754 | -0- | 13 | 1 | 62761 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 67480 | X | 54301 | -0- | | -13179 | -0- | 12 | 1 | 54285 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 71021 | X | 54577 | -0- | | -16444 | -0- | 12 | 1 | 54562 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 66810 | X | 48351 | -0- | | -18459 | -0- | 11 | 1 | 48338 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 68138 | X | 48206 | -0- | | -19932 | -0- | 11 | 1 | 48187 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 60750 | X | 44794 | -0- | | -15956 | -0- | 11 | 1 | 44780 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 60109 | X | 44376 | -0- | | -15733 | -0- | 11 | 1 | 44358 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 54591 | X | 42194 | -0- | | -12397 | -0- | 11 | 1 | 42177 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 48360 | X | 38659 | -0- | | -9701 | -0- | 11 | 1 | 38637 | 2 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 48205 | X | 47967 | -0- | | -238 | -0- | 47958 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |
| 11 | 46539 | X | 46539 | -0- | | -0- | -0- | 46539 | 2 | | | N | -0- | | | | | -0- |
| *12 | 44766 | X | 44766 | -0- | | -0- | -0- | 44762 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 577,506 TOTAL CONDENSATE PROD: 54

BLALOCK "A" WELL #: 15H RRCID -> 260492 COMPL. DATE 12/13/2010 TOTAL DEPTH 11329 PERF.11380 - 14832

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13462 | X | 13462 | -0- | | -0- | -0- | 13462 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 11088 | X | 10294 | -0- | | -794 | -0- | 10294 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 13070 | X | 13070 | -0- | | -0- | -0- | 13070 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 13020 | X | 11047 | -0- | | -1973 | -0- | 11047 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 13454 | X | 9664 | -0- | | -3790 | -0- | 9664 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 13020 | X | 9270 | -0- | | -3750 | -0- | 9270 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 13082 | X | 8773 | -0- | | -4309 | -0- | 8773 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 13082 | X | 9423 | -0- | | -3659 | -0- | 9423 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 12322 | X | 12322 | -0- | | -0- | -0- | 12322 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 12489 | X | 12489 | -0- | | -0- | -0- | 12489 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 11877 | X | 11877 | -0- | | -0- | -0- | 11877 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 12758 | X | 12758 | -0- | | -0- | -0- | 12758 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 134,449 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRIS-MUNDEN GU WELL #: 12H RRCID -> 260572 COMPL. DATE 11/21/2014 TOTAL DEPTH 11169 PERF.11334 - 15150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104470 | X | 60344 | -0- | -44126 | -0- | 75 | 1 | 60260 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 77812 | X | 51886 | -0- | -25926 | -0- | 67 | 1 | 51806 | 2 | Y | 12 | 12 | 8 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 78740 | X | 52986 | -0- | -25754 | -0- | 74 | 1 | 52908 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 68640 | X | 47389 | -0- | -21251 | -0- | 71 | 1 | 47315 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 70928 | X | 45986 | -0- | -24942 | -0- | 74 | 1 | 45904 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 58410 | X | 41806 | -0- | -16604 | -0- | 72 | 1 | 41724 | 2 | Y | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 57443 | X | 39934 | -0- | -17509 | -0- | 73 | 1 | 39839 | 2 | Y | 20 | 20 | 8 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 52979 | X | 37070 | -0- | -15909 | -0- | 72 | 1 | 36990 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 47400 | X | 33090 | -0- | -14310 | -0- | 69 | 1 | 33014 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 45973 | X | 29023 | -0- | -16950 | -0- | 29016 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | -0- |
| 11 | 41820 | X | 31904 | -0- | -9916 | -0- | 31904 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 39928 | X | 31606 | -0- | -8322 | -0- | 31603 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 503,024 TOTAL CONDENSATE PROD: 85

HARRIS-MUNDEN GU WELL #: 11H RRCID -> 260573 COMPL. DATE 11/22/2014 TOTAL DEPTH 11195 PERF.11287 - 15219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139903 | X | 88451 | -0- | -51452 | -0- | 111 | 1 | 88330 | 2 | Y | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 77275 | -0- | 77275 | 77275 | 101 | 1 | 77160 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 157445 | X | 80170 | -0- | -77275 | -0- | 112 | 1 | 80051 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 96240 | X | 72110 | -0- | -24130 | -0- | 109 | 1 | 71997 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 99448 | X | 69416 | -0- | -30032 | -0- | 112 | 1 | 69296 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 85590 | X | 63215 | -0- | -22375 | -0- | 108 | 1 | 63099 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 85560 | X | 61354 | -0- | -24206 | -0- | 113 | 1 | 61226 | 2 | Y | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 80166 | X | 58278 | -0- | -21888 | -0- | 114 | 1 | 58158 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 72120 | X | 52991 | -0- | -19129 | -0- | 111 | 1 | 52874 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 69409 | X | 53115 | -0- | -16294 | -0- | 53109 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 11 | 63210 | X | 47750 | -0- | -15460 | -0- | 47750 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 61349 | X | 46587 | -0- | -14762 | -0- | 46584 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 770,712 TOTAL CONDENSATE PROD: 78

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
CRUMP GAS UNIT WELL #: 1H RRCID -> 260889 COMPL. DATE 07/27/2010 TOTAL DEPTH 10658 PERF.10940 - 16090

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17081 | X | 14996 | -0- | -2085 | -0- | 14995 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 14392 | X | 13830 | -0- | -562 | -0- | 13829 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 16244 | X | 14089 | -0- | -2155 | -0- | 14087 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 15720 | X | 13065 | -0- | -2655 | -0- | 13063 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 05 | 16244 | X | 12588 | -0- | -3656 | -0- | 12588 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14820 | X | 13233 | -0- | -1587 | -0- | 13229 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 07 | 15314 | X | 10752 | -0- | -4562 | -0- | 10752 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14074 | X | 11692 | -0- | -2382 | -0- | 11692 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13230 | X | 13131 | -0- | -99 | -0- | 13130 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 13671 | X | 11400 | -0- | -2271 | -0- | 11398 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 13230 | X | 12096 | -0- | -1134 | -0- | 12094 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 13578 | X | 11603 | -0- | -1975 | -0- | 11599 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 152,475 TOTAL CONDENSATE PROD: 19

WELCH DEEP GU WELL #: 1H RRCID -> 260971 COMPL. DATE 12/12/2014 TOTAL DEPTH 11580 PERF.11834 - 16388

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200570 | X | 133640 | -0- | -66930 | -0- | 93 | 1 | 133544 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 163884 | X | 111250 | -0- | -52634 | -0- | 84 | 1 | 111163 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 166904 | X | 116080 | -0- | -50824 | -0- | 93 | 1 | 115984 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 148650 | X | 105830 | -0- | -42820 | -0- | 90 | 1 | 105737 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 141670 | X | 104985 | -0- | -36685 | -0- | 93 | 1 | 104886 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 129330 | X | 90502 | -0- | -38828 | -0- | 90 | 1 | 90405 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 123163 | X | 87595 | -0- | -35568 | -0- | 93 | 1 | 87495 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 116095 | X | 83969 | -0- | -32126 | -0- | 93 | 1 | 83872 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 105840 | X | 76750 | -0- | -29090 | -0- | 90 | 1 | 76653 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 104997 | X | 73002 | -0- | -31995 | -0- | 93 | 1 | 72902 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 90510 | X | 64911 | -0- | -25599 | -0- | 90 | 1 | 64821 | 2 | N | -0- | | | | | -0- |
| 12 | 87606 | X | 63091 | -0- | -24515 | -0- | 93 | 1 | 62995 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,111,605 TOTAL CONDENSATE PROD: 48

WALDRON MARY DEEP GU WELL #: 2H RRCID -> 260976 COMPL. DATE 01/27/2011 TOTAL DEPTH 11460 PERF.11712 - 15568

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12648 | X | 9817 | -0- | -2831 | -0- | 9817 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 11424 | X | 9410 | -0- | -2014 | -0- | 9410 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 11191 | X | 6977 | -0- | -4214 | -0- | 6977 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 10830 | X | 9876 | -0- | -954 | -0- | 9876 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 11191 | X | 7717 | -0- | -3474 | -0- | 7717 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 10080 | X | 8062 | -0- | -2018 | -0- | 8062 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10416 | X | 7385 | -0- | -3031 | -0- | 7385 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 10199 | X | 8745 | -0- | -1454 | -0- | 8744 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 9870 | X | 7443 | -0- | -2427 | -0- | 7442 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 8339 | X | 7239 | -0- | -1100 | -0- | 7238 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 8460 | X | 7186 | -0- | -1274 | -0- | 7186 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 8742 | X | 7470 | -0- | -1272 | -0- | 7470 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 97,327 TOTAL CONDENSATE PROD: 3

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRIS-MUNDEN GU WELL #: 14H RRCID -> 261274 COMPL. DATE 12/07/2014 TOTAL DEPTH 11166 PERF.11308 - 15265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121334 | X | 87242 | -0- | -34092 | -0- | 60 | 1 | 87170 | 2 | Y | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 103544 | X | 77040 | -0- | -26504 | -0- | 77026 | 2 | 14 | 9 | Y | 13 | 13 | 8 | | | -0- |
| 03 | 108128 | X | 79726 | -0- | -28402 | -0- | 79720 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 04 | 104640 | X | 71341 | -0- | -33299 | -0- | 71338 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 05 | 97557 | X | 69216 | -0- | -28341 | -0- | 69207 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | -0- |
| 06 | 84420 | X | 63502 | -0- | -20918 | -0- | 63492 | 2 | 10 | 9 | Y | 9 | 8 | 8 | | | 1 |
| 07 | 85281 | X | 61096 | -0- | -24185 | -0- | 61081 | 2 | 15 | 9 | Y | 14 | 14 | 8 | | | 1 |
| 08 | 79732 | X | 57633 | -0- | -22099 | -0- | 57627 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 1 |
| 09 | 71340 | X | 51953 | -0- | -19387 | -0- | 51951 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 1 |
| 10 | 69223 | X | 50989 | -0- | -18234 | -0- | 50983 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 1 |
| 11 | 63510 | X | 46622 | -0- | -16888 | -0- | 46622 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 61101 | X | 46070 | -0- | -15031 | -0- | 46066 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 1 |

TOTAL GAS PROD: 762,430 TOTAL CONDENSATE PROD: 79

BLALOCK "A" WELL #: 16H RRCID -> 261297 COMPL. DATE 12/13/2010 TOTAL DEPTH 11316 PERF.11379 - 14872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9734 | X | 9585 | -0- | -149 | -0- | 9585 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 8792 | X | 7100 | -0- | -1692 | -0- | 7100 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 10044 | X | 8690 | -0- | -1354 | -0- | 8690 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 9914 | X | 9914 | -0- | -0- | -0- | 9914 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 10044 | X | 9356 | -0- | -688 | -0- | 9356 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 9270 | X | 8276 | -0- | -994 | -0- | 8276 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 10230 | X | 8243 | -0- | -1987 | -0- | 8235 | 2 | 8 | 9 | Y | 7 | | | | | 9 |
| 08 | 10230 | X | 8055 | -0- | -2175 | -0- | 8055 | 2 | | | Y | -0- | | | | | 9 |
| 09 | 9900 | X | 7450 | -0- | -2450 | -0- | 7450 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 9362 | X | 7874 | -0- | -1488 | -0- | 7874 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 8280 | X | 7610 | -0- | -670 | -0- | 7610 | 2 | | | Y | -0- | | | | | 9 |
| *12 | 9187 | X | 9187 | -0- | -0- | -0- | 9187 | 2 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 101,340 TOTAL CONDENSATE PROD: 7

FOOTE GU WELL #: 3H RRCID -> 261361 COMPL. DATE 08/18/2011 TOTAL DEPTH 11512 PERF.12350 - 17541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29140 | X | 27351 | -0- | -1789 | -0- | 27350 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 26320 | X | 24048 | -0- | -2272 | -0- | 24047 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 29140 | X | 20580 | -0- | -8560 | -0- | 20580 | 2 | | | N | -0- | | | | | -0- |
| 04 | 26460 | X | 26106 | -0- | -354 | -0- | 26105 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 27342 | X | 25220 | -0- | -2122 | -0- | 25220 | 2 | | | N | -0- | | | | | -0- |
| 06 | 26460 | X | 23817 | -0- | -2643 | -0- | 23817 | 2 | | | N | -0- | | | | | -0- |
| 07 | 26970 | X | 24268 | -0- | -2702 | -0- | 24268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 26970 | X | 22828 | -0- | -4142 | -0- | 22828 | 2 | | | N | -0- | | | | | -0- |
| 09 | 26100 | X | 20596 | -0- | -5504 | -0- | 20596 | 2 | | | N | -0- | | | | | -0- |
| 10 | 25234 | X | 21312 | -0- | -3922 | -0- | 21312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 23820 | X | 22363 | -0- | -1457 | -0- | 22363 | 2 | | | N | -0- | | | | | -0- |
| 12 | 24273 | X | 23576 | -0- | -697 | -0- | 23576 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 282,065 TOTAL CONDENSATE PROD: 3

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
DINKLE DEEP GU WELL #: 1H RRCID -> 261578 COMPL. DATE 10/19/2014 TOTAL DEPTH 11350 PERF.11512 - 15867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158627 | X | 108887 | -0- | -49740 | -0- | 108884 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 02 | 126952 | X | 92718 | -0- | -34234 | -0- | 92711 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | -0- |
| 03 | 130262 | X | 96207 | -0- | -34055 | -0- | 96194 | 2 | 13 | 9 | Y | 12 | 12 | 8 | | | -0- |
| 04 | 124680 | X | 87783 | -0- | -36897 | -0- | 87757 | 2 | 26 | 9 | Y | 24 | 22 | 8 | | | 2 |
| 05 | 116839 | X | 86297 | -0- | -30542 | -0- | 86289 | 2 | 8 | 9 | Y | 7 | 3 | 8 | | | 6 |
| 06 | 105360 | X | 79434 | -0- | -25926 | -0- | 79425 | 2 | 9 | 9 | Y | 8 | 7 | 8 | | | 7 |
| 07 | 102641 | X | 76535 | -0- | -26106 | -0- | 76514 | 2 | 21 | 9 | Y | 19 | 7 | 8 | | | 19 |
| 08 | 96193 | X | 73044 | -0- | -23149 | -0- | 73036 | 2 | 8 | 9 | Y | 7 | 3 | 8 | | | 23 |
| 09 | 87780 | X | 67355 | -0- | -20425 | -0- | 67342 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 34 |
| 10 | 86304 | X | 66001 | -0- | -20303 | -0- | 65991 | 2 | 10 | 9 | Y | 9 | | | | | 43 |
| 11 | 79440 | X | 61801 | -0- | -17639 | -0- | 61801 | 2 | | | Y | -0- | 43 | 1 | | | -0- |
| 12 | 76539 | X | 59917 | -0- | -16622 | -0- | 59917 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 955,979 TOTAL CONDENSATE PROD: 107

HARRIS-MUNDEN GU WELL #: 13H RRCID -> 261580 COMPL. DATE 12/03/2014 TOTAL DEPTH 11133 PERF.11244 - 14604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127534 | X | 79547 | -0- | -47987 | -0- | 54<br>18 | 1<br>9 | 79475 | 2 | Y | 16 | 16 | 8 | | | -0- |
| 02 | 99736 | X | 68233 | -0- | -31503 | -0- | 68216 | 2 | 17 | 9 | Y | 15 | 15 | 8 | | | -0- |
| 03 | 101773 | X | 68804 | -0- | -32969 | -0- | 68792 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | -0- |
| 04 | 87780 | X | 61404 | -0- | -26376 | -0- | 61392 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | -0- |
| 05 | 90706 | X | 58300 | -0- | -32406 | -0- | 58291 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | -0- |
| 06 | 76980 | X | 52419 | -0- | -24561 | -0- | 52408 | 2 | 11 | 9 | Y | 10 | 10 | 8 | | | -0- |
| 07 | 75547 | X | 51825 | -0- | -23722 | -0- | 51810 | 2 | 15 | 9 | Y | 14 | 14 | 8 | | | -0- |
| 08 | 68789 | X | 49080 | -0- | -19709 | -0- | 49074 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 09 | 61410 | X | 44548 | -0- | -16862 | -0- | 44545 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 10 | 58311 | X | 44403 | -0- | -13908 | -0- | 44395 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 11 | 52410 | X | 40592 | -0- | -11818 | -0- | 40592 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 51832 | X | 40046 | -0- | -11786 | -0- | 40042 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 659,201 TOTAL CONDENSATE PROD: 104

FOOTE GU WELL #: 4H RRCID -> 261618 COMPL. DATE 08/18/2011 TOTAL DEPTH 11531 PERF.12828 - 16969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24986 | X | 23611 | -0- | -1375 | -0- | 23611 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23688 | X | 18551 | -0- | -5137 | -0- | 18550 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 26226 | X | 16002 | -0- | -10224 | -0- | 16002 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25380 | X | 20891 | -0- | -4489 | -0- | 20891 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25730 | X | 19183 | -0- | -6547 | -0- | 19183 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22860 | X | 18177 | -0- | -4683 | -0- | 18177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 21576 | X | 18612 | -0- | -2964 | -0- | 18612 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21576 | X | 17390 | -0- | -4186 | -0- | 17390 | 2 | | | N | -0- | | | | | -0- |
| 09 | 20880 | X | 15688 | -0- | -5192 | -0- | 15688 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19189 | X | 17782 | -0- | -1407 | -0- | 17782 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18180 | X | 14699 | -0- | -3481 | -0- | 14699 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18600 | X | 14492 | -0- | -4108 | -0- | 14492 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 215,078 TOTAL CONDENSATE PROD: 1

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
PANOLA DEVELOPMENT GU WELL #: 1H RRCID -> 261846 COMPL. DATE 05/13/2013 TOTAL DEPTH 10772 PERF.10788 - 14716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107601 | X | 80038 | -0- | -27563 | -0- | 186 | 1 | 79844 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 90692 | X | 68706 | -0- | -21986 | -0- | 168 | 1 | 68534 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 96937 | X | 74723 | -0- | -22214 | -0- | 186 | 1 | 74526 | 2 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 87810 | X | 68890 | -0- | -18920 | -0- | 180 | 1 | 68697 | 2 | N | 12 | 12 | 8 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 85560 | X | 66828 | -0- | -18732 | -0- | 186 | 1 | 66639 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 77460 | X | 61492 | -0- | -15968 | -0- | 180 | 1 | 61300 | 2 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 76074 | X | 60885 | -0- | -15189 | -0- | 186 | 1 | 60693 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 74710 | X | 56940 | -0- | -17770 | -0- | 186 | 1 | 56744 | 2 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 68880 | X | 54942 | -0- | -13938 | -0- | 180 | 1 | 54751 | 2 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 66836 | X | 58205 | -0- | -8631 | -0- | 186 | 1 | 57995 | 2 | N | 22 | 22 | 8 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 61500 | X | 50593 | -0- | -10907 | -0- | 180 | 1 | 50396 | 2 | N | 15 | 15 | 8 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 60884 | X | 48782 | -0- | -12102 | -0- | 186 | 1 | 48582 | 2 | N | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 751,024 TOTAL CONDENSATE PROD: 121

WELLS GU WELL #: 2H RRCID -> 261947 COMPL. DATE 06/03/2013 TOTAL DEPTH 11250 PERF.11227 - 16270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87482 | X | 70031 | -0- | -17451 | -0- | 32 | 1 | 69978 | 2 | N | 19 | 19 | 8 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 75488 | X | 64762 | -0- | -10726 | -0- | 64736 | 2 | 26 | 9 | N | 24 | 24 | 8 | | | -0- |
| 03 | 70817 | X | 70817 | -0- | -0- | -0- | 70795 | 2 | 22 | 9 | N | 20 | 20 | 8 | | | -0- |
| 04 | 67770 | X | 66073 | -0- | -1697 | -0- | 66047 | 2 | 26 | 9 | N | 24 | 24 | 8 | | | -0- |
| 05 | 71703 | X | 63243 | -0- | -8460 | -0- | 63231 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| 06 | 69390 | X | 60541 | -0- | -8849 | -0- | 60493 | 2 | 48 | 9 | N | 44 | 44 | 8 | | | -0- |
| 07 | 71703 | X | 59383 | -0- | -12320 | -0- | 59372 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 08 | 70804 | X | 56741 | -0- | -14063 | -0- | 56705 | 2 | 36 | 9 | N | 33 | 33 | 8 | | | -0- |
| 09 | 66060 | X | 50537 | -0- | -15523 | -0- | 50513 | 2 | 24 | 9 | N | 22 | 22 | 8 | | | -0- |
| 10 | 63240 | X | 55126 | -0- | -8114 | -0- | 55041 | 2 | 85 | 9 | N | 77 | 77 | 8 | | | -0- |
| 11 | 60540 | X | 31701 | -0- | -28839 | -0- | 31635 | 2 | 66 | 9 | N | 60 | 60 | 8 | | | -0- |
| 12 | 59396 | X | 49712 | -0- | -9684 | -0- | 49639 | 2 | 73 | 9 | N | 66 | 66 | 8 | | | -0- |

TOTAL GAS PROD: 698,667 TOTAL CONDENSATE PROD: 410

DINKLE DEEP GU WELL #: 2H RRCID -> 261948 COMPL. DATE 10/21/2014 TOTAL DEPTH 11477 PERF.11522 - 15853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146661 | X | 85318 | -0- | -61343 | -0- | 85318 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 111384 | X | 71866 | -0- | -39518 | -0- | 71847 | 2 | 19 | 9 | Y | 17 | 17 | 8 | | | -0- |
| 03 | 117521 | X | 75454 | -0- | -42067 | -0- | 75444 | 2 | 10 | 9 | Y | 9 | 9 | 8 | | | -0- |
| 04 | 101880 | X | 68082 | -0- | -33798 | -0- | 68070 | 2 | 12 | 9 | Y | 11 | 8 | 8 | | | 3 |
| 05 | 94302 | X | 65850 | -0- | -28452 | -0- | 65836 | 2 | 14 | 9 | Y | 13 | 9 | 8 | | | 7 |
| 06 | 82560 | X | 60572 | -0- | -21988 | -0- | 60557 | 2 | 15 | 9 | Y | 14 | 14 | 8 | | | 7 |
| 07 | 79577 | X | 58348 | -0- | -21229 | -0- | 58319 | 2 | 29 | 9 | Y | 26 | 15 | 8 | | | 18 |
| 08 | 75454 | X | 54703 | -0- | -20751 | -0- | 54689 | 2 | 14 | 9 | Y | 13 | 10 | 8 | | | 21 |
| 09 | 68070 | X | 49031 | -0- | -19039 | -0- | 48994 | 2 | 37 | 9 | Y | 34 | 23 | 8 | | | 32 |
| 10 | 65844 | X | 47878 | -0- | -17966 | -0- | 47825 | 2 | 53 | 9 | Y | 48 | 39 | 8 | | | 41 |
| 11 | 60570 | X | 44310 | -0- | -16260 | -0- | 44274 | 2 | 36 | 9 | Y | 33 | 41 | 1 | 33 | 8 | -0- |
| 12 | 58342 | X | 43012 | -0- | -15330 | -0- | 42995 | 2 | 17 | 9 | Y | 15 | 15 | 8 | | | -0- |

TOTAL GAS PROD: 724,424 TOTAL CONDENSATE PROD: 233

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
FOOTE GU WELL #: 5H RRCID -> 262134 COMPL. DATE 08/12/2011 TOTAL DEPTH 11604 PERF.11814 - 16300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23529 | X | 18831 | -0- | -4698 | -0- | 18831 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 21252 | X | 15537 | -0- | -5715 | -0- | 15537 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 20212 | X | 12904 | -0- | -7308 | -0- | 12904 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 19560 | X | 16457 | -0- | -3103 | -0- | 16457 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 19716 | X | 14864 | -0- | -4852 | -0- | 14864 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 18210 | X | 13786 | -0- | -4424 | -0- | 13786 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 17205 | X | 13691 | -0- | -3514 | -0- | 13691 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 17019 | X | 16237 | -0- | -782 | -0- | 16237 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 17118 | X | 17118 | -0- | -0- | -0- | 17118 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 17962 | X | 17962 | -0- | -0- | -0- | 17962 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 17666 | X | 17666 | -0- | -0- | -0- | 17666 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 17701 | X | 14741 | -0- | -2960 | -0- | 14741 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 189,794 TOTAL CONDENSATE PROD: -0-

WOODLEY WELL #: 5H RRCID -> 262203 COMPL. DATE 02/02/2014 TOTAL DEPTH 11220 PERF.11407 - 15998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79174 | X | 61913 | -0- | -17261 | -0- | 178 | 1 | 61735 | 2 | N | -0- | | | | | -0- |
| 02 | 64764 | X | 51679 | -0- | -13085 | -0- | 121 | 1 | 51558 | 2 | N | -0- | | | | | -0- |
| 03 | 69781 | X | 53735 | -0- | -16046 | -0- | 131 | 1 | 53603 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 65850 | X | 48199 | -0- | -17651 | -0- | 124 | 1 | 48075 | 2 | N | -0- | | | | | -0- |
| 05 | 64666 | X | 47065 | -0- | -17601 | -0- | 128 | 1 | 46937 | 2 | N | -0- | | | | | -0- |
| 06 | 59910 | X | 42136 | -0- | -17774 | -0- | 121 | 1 | 42014 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 57226 | X | 40937 | -0- | -16289 | -0- | 125 | 1 | 40812 | 2 | N | -0- | | | | | -0- |
| 08 | 53723 | X | 37508 | -0- | -16215 | -0- | 124 | 1 | 37383 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 48210 | X | 39583 | -0- | -8627 | -0- | 125 | 1 | 39458 | 2 | N | -0- | | | | | -0- |
| 10 | 47058 | X | 37156 | -0- | -9902 | -0- | 125 | 1 | 37031 | 2 | N | -0- | | | | | -0- |
| 11 | 42150 | X | 34137 | -0- | -8013 | -0- | 120 | 1 | 34017 | 2 | N | -0- | | | | | -0- |
| 12 | 40951 | X | 33902 | -0- | -7049 | -0- | 125 | 1 | 33777 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 527,950 TOTAL CONDENSATE PROD: 3

KEY DEEP GU WELL #: 1H RRCID -> 262310 COMPL. DATE 05/29/2011 TOTAL DEPTH 11123 PERF.11238 - 14954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13082 | X | 10551 | -0- | -2531 | -0- | 10550 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 11816 | X | 8748 | -0- | -3068 | -0- | 8748 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12710 | X | 11082 | -0- | -1628 | -0- | 11081 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 12300 | X | 10061 | -0- | -2239 | -0- | 10060 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 12710 | X | 9857 | -0- | -2853 | -0- | 9857 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10710 | X | 9626 | -0- | -1084 | -0- | 9625 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 11067 | X | 9609 | -0- | -1458 | -0- | 9607 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 08 | 11067 | X | 8785 | -0- | -2282 | -0- | 8784 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 10050 | X | 8924 | -0- | -1126 | -0- | 8923 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 9951 | X | 9250 | -0- | -701 | -0- | 9249 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 9630 | X | 5552 | -0- | -4078 | -0- | 5550 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 9610 | X | 8695 | -0- | -915 | -0- | 8693 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 110,740 TOTAL CONDENSATE PROD: 13

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WERNER WELL #: 2H RRCID -> 262393 COMPL. DATE 07/08/2011 TOTAL DEPTH 11091 PERF.11278 - 17479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39184 | X | 33166 | -0- | -6018 | -0- | 33165 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 34524 | X | 31399 | -0- | -3125 | -0- | 31398 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 38223 | X | 34362 | -0- | -3861 | -0- | 34361 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 36990 | X | 31835 | -0- | -5155 | -0- | 31833 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 05 | 35805 | X | 31684 | -0- | -4121 | -0- | 31683 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 33630 | X | 30993 | -0- | -2637 | -0- | 30991 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 07 | 34751 | X | 30092 | -0- | -4659 | -0- | 30092 | 2 | | | N | -0- | | | | | -0- |
| 08 | 34348 | X | 29669 | -0- | -4679 | -0- | 29668 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 31830 | X | 29393 | -0- | -2437 | -0- | 29392 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 32023 | X | 29266 | -0- | -2757 | -0- | 29266 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30990 | X | 28506 | -0- | -2484 | -0- | 28504 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 30380 | X | 28691 | -0- | -1689 | -0- | 28689 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 369,056 TOTAL CONDENSATE PROD: 14

FURRH W.K. DEEP GU WELL #: 1H RRCID -> 262827 COMPL. DATE 09/05/2011 TOTAL DEPTH 11065 PERF.11384 - 16816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29078 | X | 25235 | -0- | -3843 | -0- | 817 | 1 | 24417 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 25144 | X | 20057 | -0- | -5087 | -0- | 704 | 1 | 19353 | 2 | N | -0- | | | | | -0- |
| 03 | 27590 | X | 21542 | -0- | -6048 | -0- | 770 | 1 | 20772 | 2 | N | -0- | | | | | -0- |
| 04 | 25230 | X | 17685 | -0- | -7545 | -0- | 717 | 1 | 16968 | 2 | N | -0- | | | | | -0- |
| 05 | 25234 | X | 11416 | -0- | -13818 | -0- | 656 | 1 | 10760 | 2 | N | -0- | | | | | -0- |
| 06 | 24420 | X | 8564 | -0- | -15856 | -0- | 539 | 1 | 8024 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 22196 | X | 7544 | -0- | -14652 | -0- | 550 | 1 | 6993 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 21545 | X | 10341 | -0- | -11204 | -0- | 599 | 1 | 9741 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 17700 | X | 8524 | -0- | -9176 | -0- | 573 | 1 | 7951 | 2 | N | -0- | | | | | -0- |
| 10 | 11408 | X | 6085 | -0- | -5323 | -0- | 559 | 1 | 5525 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 10020 | X | 6547 | -0- | -3473 | -0- | 586 | 1 | 5961 | 2 | N | -0- | | | | | -0- |
| 12 | 10354 | X | 6698 | -0- | -3656 | -0- | 644 | 1 | 6053 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 150,238 TOTAL CONDENSATE PROD: 6

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
D'ASTO WELL #: 4H RRCID -> 263233 COMPL. DATE 08/30/2013 TOTAL DEPTH 11193 PERF.11287 - 15092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95077 | X | 67465 | -0- | -27612 | -0- | 76 | 1 | 67378 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 78400 | X | 55046 | -0- | -23354 | -0- | 68 | 1 | 54970 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 83421 | X | 59180 | -0- | -24241 | -0- | 76 | 1 | 59097 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 75420 | X | 56043 | -0- | -19377 | -0- | 74 | 1 | 55962 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 72478 | X | 55394 | -0- | -17084 | -0- | 77 | 1 | 55313 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 65280 | X | 51971 | -0- | -13309 | -0- | 51965 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 07 | 60946 | X | 50785 | -0- | -10161 | -0- | 50777 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 08 | 59179 | X | 49529 | -0- | -9650 | -0- | 49523 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 09 | 56040 | X | 45477 | -0- | -10563 | -0- | 45469 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 10 | 55397 | X | 44851 | -0- | -10546 | -0- | 44845 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 11 | 51960 | X | 43022 | -0- | -8938 | -0- | 43019 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 12 | 50778 | X | 46191 | -0- | -4587 | -0- | 46185 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |

TOTAL GAS PROD: 624,954 TOTAL CONDENSATE PROD: 70

D'ASTO WELL #: 5H RRCID -> 263330 COMPL. DATE 08/30/2013 TOTAL DEPTH 11195 PERF.11401 - 15380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95480 | X | 69859 | -0- | -25621 | -0- | 79 | 1 | 69778 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 79100 | X | 58649 | -0- | -20451 | -0- | 72 | 1 | 58573 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 84816 | X | 61647 | -0- | -23169 | -0- | 79 | 1 | 61564 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 76110 | X | 57711 | -0- | -18399 | -0- | 76 | 1 | 57632 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 75020 | X | 56801 | -0- | -18219 | -0- | 78 | 1 | 56719 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 67620 | X | 52673 | -0- | -14947 | -0- | 52667 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 07 | 64945 | X | 52005 | -0- | -12940 | -0- | 51998 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | -0- |
| 08 | 61659 | X | 49597 | -0- | -12062 | -0- | 49594 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 09 | 57720 | X | 45689 | -0- | -12031 | -0- | 45686 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 10 | 56792 | X | 44958 | -0- | -11834 | -0- | 44954 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 11 | 52680 | X | 39070 | -0- | -13610 | -0- | 39070 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 52018 | X | 35079 | -0- | -16939 | -0- | 35076 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 623,738 TOTAL CONDENSATE PROD: 41

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
PORTER DEEP GU WELL #: 1H RRCID -> 263552 COMPL. DATE 03/16/2012 TOTAL DEPTH 11809 PERF.12093 - 18154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47585 | X | 37193 | -0- | -10392 | -0- | 186 | 1 | 37007 | 2 | N | -0- | | | | | -0- |
| 02 | 42700 | X | 32271 | -0- | -10429 | -0- | 167 | 1 | 32102 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 43834 | X | 34678 | -0- | -9156 | -0- | 186 | 1 | 34492 | 2 | N | -0- | | | | | -0- |
| 04 | 39150 | X | 32088 | -0- | -7062 | -0- | 180 | 1 | 31908 | 2 | N | -0- | | | | | -0- |
| 05 | 38471 | X | 32118 | -0- | -6353 | -0- | 186 | 1 | 31929 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 36000 | X | 27574 | -0- | -8426 | -0- | 177 | 1 | 27396 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 35743 | X | 31823 | -0- | -3920 | -0- | 186 | 1 | 31635 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 34689 | X | 28582 | -0- | -6107 | -0- | 186 | 1 | 28394 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 32100 | X | 26360 | -0- | -5740 | -0- | 180 | 1 | 26177 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 32116 | X | 25556 | -0- | -6560 | -0- | 186 | 1 | 25366 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 30810 | X | 24646 | -0- | -6164 | -0- | 180 | 1 | 24464 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 31837 | X | 24053 | -0- | -7784 | -0- | 186 | 1 | 23863 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 356,942 TOTAL CONDENSATE PROD: 23

PRESTON SOUTH DEEP WELL #: 1H RRCID -> 264361 COMPL. DATE 08/18/2011 TOTAL DEPTH 11346 PERF.11612 - 15021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 2248 | -0- | -2371 | -0- | 2248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3752 | X | 1620 | -0- | -2132 | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4154 | X | 2790 | -0- | -1364 | -0- | 2790 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3390 | X | 2290 | -0- | -1100 | -0- | 2290 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3503 | X | 2732 | -0- | -771 | -0- | 2732 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3574 | X | 3574 | -0- | -0- | -0- | 3574 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3457 | X | 3457 | -0- | -0- | -0- | 3457 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3718 | X | 3718 | -0- | -0- | -0- | 3718 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4052 | X | 4052 | -0- | -0- | -0- | 4052 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4048 | X | 4048 | -0- | -0- | -0- | 4048 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3319 | -0- | -281 | -0- | 3319 | 2 | | | N | -0- | | | | | -0- |
| *12 | 4583 | X | 4583 | -0- | -0- | -0- | 4583 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,431 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
LITTLE ESTATE WELL #: 4H RRCID -> 264842 COMPL. DATE 03/25/2012 TOTAL DEPTH 12396 PERF.11822 - 16161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 4232 | -0- | -1844 | -0- | 116 | 1 | 4115 | 2 | N | 1 | 1 | 8 | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5488 | X | 3922 | -0- | -1566 | -0- | 141 | 1 | 3781 | 2 | N | -0- | | | | | 56 |
| 03 | 6076 | X | 3311 | -0- | -2765 | -0- | 130 | 1 | 3181 | 2 | N | -0- | | | | | 56 |
| 04 | 4890 | X | 1963 | -0- | -2927 | -0- | 87 | 1 | 1872 | 2 | N | 4 | | | | | 60 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 4371 | X | 2761 | -0- | -1610 | -0- | 132 | 1 | 2629 | 2 | N | -0- | | | | | 60 |
| 06 | 6007 | X | 6007 | -0- | -0- | -0- | 269 | 1 | 5738 | 2 | N | -0- | | | | | 60 |
| 07 | 7253 | X | 7253 | -0- | -0- | -0- | 319 | 1 | 6934 | 2 | N | -0- | | | | | 60 |
| 08 | 6887 | X | 6887 | -0- | -0- | -0- | 330 | 1 | 6557 | 2 | N | -0- | | | | | 60 |
| 09 | 6000 | X | 5436 | -0- | -564 | -0- | 276 | 1 | 5160 | 2 | N | -0- | | | | | 60 |
| 10 | 12976 | X | 12976 | -0- | -0- | -0- | 526 | 1 | 12372 | 2 | N | 71 | 1 | 8 | | | 130 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 8790 | X | 8790 | -0- | -0- | -0- | 422 | 1 | 8346 | 2 | N | 20 | | | | | 150 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 7254 | X | 6966 | -0- | -288 | -0- | 374 | 1 | 6588 | 2 | N | 4 | 1 | 8 | | | 153 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 70,504 TOTAL CONDENSATE PROD: 100

HARRIS-MUNDEN GU WELL #: 16H RRCID -> 265073 COMPL. DATE 01/26/2012 TOTAL DEPTH 11311 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
SEALEY, TAYLOR GU WELL #: 1 RRCID -> 243266 COMPL. DATE 03/11/2009 TOTAL DEPTH 11195 PERF. 9160 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5435 | X | 5435 | -0- | -0- | -0- | 422 | 1 | 4987 | 2 | Y | 24 | | | | | 37 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 4644 | -0- | 4644 | 4644 | 338 | 1 | 4281 | 2 | Y | 23 | | | | | 60 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 9940 | X | 5296 | -0- | -4644 | -0- | 376 | 1 | 4920 | 2 | Y | -0- | | | | | 60 |
| 04 | 5627 | X | 5627 | -0- | -0- | -0- | 366 | 1 | 5206 | 2 | Y | 50 | | | | | 110 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 7195 | X | 7195 | -0- | -0- | -0- | 480 | 1 | 6715 | 2 | Y | -0- | | | | | 110 |
| 06 | 6375 | X | 6375 | -0- | -0- | -0- | 437 | 1 | 5886 | 2 | Y | 47 | | | | | 157 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 5913 | X | 5913 | -0- | -0- | -0- | 433 | 1 | 5463 | 2 | Y | 15 | 167 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 5363 | X | 5105 | -0- | -258 | -0- | 364 | 1 | 4697 | 2 | Y | 40 | | | | | 45 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 5190 | X | 4771 | -0- | -419 | -0- | 373 | 1 | 4398 | 2 | Y | -0- | | | | | 45 |
| 10 | 5363 | X | 4586 | -0- | -777 | -0- | 371 | 1 | 4215 | 2 | Y | -0- | | | | | 45 |
| 11 | 5190 | X | 4222 | -0- | -968 | -0- | 357 | 1 | 3865 | 2 | Y | -0- | | | | | 45 |
| 12 | 5363 | X | 4638 | -0- | -725 | -0- | 387 | 1 | 4119 | 2 | Y | 120 | 158 | 1 | | | 7 |
| | | | | | | | 132 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,807 TOTAL CONDENSATE PROD: 319

SEALEY, BILLY GU WELL #: 7 RRCID -> 243267 COMPL. DATE 03/03/2009 TOTAL DEPTH 11384 PERF. 9222 - 11176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2404 | X | 2404 | -0- | -0- | -0- | 250 | 1 | 2154 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2025 | -0- | 2025 | 2025 | 212 | 1 | 1813 | 2 | Y | -0- | | | | | -0- |
| 03 | 3000 | N | 2246 | -0- | -754 | 1271 | 230 | 1 | 2016 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 2426 | -0- | -574 | 697 | 232 | 1 | 2194 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 2419 | -0- | -681 | 16 | 241 | 1 | 2178 | 2 | Y | -0- | | | | | -0- |
| 06 | 2099 | N | 2083 | -0- | -16 | -0- | 208 | 1 | 1875 | 2 | Y | -0- | | | | | -0- |
| 07 | 1641 | N | 1641 | -0- | -0- | -0- | 184 | 1 | 1457 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1425 | -0- | 1425 | 1425 | 164 | 1 | 1261 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 1362 | -0- | 1362 | 2787 | 151 | 1 | 1211 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1445 | -0- | 1445 | 4232 | 166 | 1 | 1279 | 2 | Y | -0- | | | | | -0- |
| 11 | 5813 | X | 1581 | -0- | -4232 | -0- | 178 | 1 | 1403 | 2 | Y | -0- | | | | | -0- |
| *12 | 1378 | X | 1378 | -0- | -0- | -0- | 166 | 1 | 1212 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,435 TOTAL CONDENSATE PROD: -0-

SWILEY, T. GAS UNIT WELL #: 5 RRCID -> 243268 COMPL. DATE 08/21/2008 TOTAL DEPTH 11570 PERF.11306 - 11434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
YATES GU 1 WELL #: 1 RRCID -> 243369 COMPL. DATE 08/26/2008 TOTAL DEPTH 11756 PERF.11650 - 11651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1828 | -0- | -32 | -0- | 116 | 1 | 1693 | 2 | Y | 17 | 16 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1551 | -0- | -185 | -0- | 91 | 1 | 1450 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1702 | -0- | -158 | -0- | 104 | 1 | 1579 | 2 | Y | 17 | 15 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1852 | N | 1852 | -0- | -0- | -0- | 111 | 1 | 1719 | 2 | Y | 20 | 21 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1966 | N | 1966 | -0- | -0- | -0- | 123 | 1 | 1834 | 2 | Y | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1992 | N | 1992 | -0- | -0- | -0- | 136 | 1 | 1842 | 2 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2081 | N | 2081 | -0- | -0- | -0- | 142 | 1 | 1931 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2200 | N | 2200 | -0- | -0- | -0- | 148 | 1 | 2045 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2190 | N | 2190 | -0- | -0- | -0- | 153 | 1 | 2029 | 2 | Y | 7 | 5 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2264 | N | 2264 | -0- | -0- | -0- | 156 | 1 | 2095 | 2 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2294 | N | 2294 | -0- | -0- | -0- | 156 | 1 | 2095 | 2 | Y | 39 | 38 | 1 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 2388 | N | 2388 | -0- | -0- | -0- | 170 | 1 | 2174 | 2 | Y | 40 | 38 | 1 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,308 TOTAL CONDENSATE PROD: 195

JOINER, J.W. GU 1 WELL #: 4 RRCID -> 245292 COMPL. DATE 11/16/2007 TOTAL DEPTH 11909 PERF.10905 - 11817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 58531 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUPPE TRUST GU 1 WELL #: 1 RRCID -> 245645 COMPL. DATE 10/30/2008 TOTAL DEPTH 11845 PERF.10889 - 11704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1320 | -0- | -354 | -0- | 91 | 1 | 1229 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1180 | -0- | -416 | -0- | 75 | 1 | 1105 | 2 | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 1351 | -0- | -230 | -0- | 89 | 1 | 1262 | 2 | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1500 | -0- | -0- | -0- | 98 | 1 | 1402 | 2 | Y | -0- | | | | | -0- |
| 05 | 1877 | N | 1877 | -0- | -0- | -0- | 126 | 1 | 1751 | 2 | Y | -0- | | | | | -0- |
| 06 | 1830 | N | 1830 | -0- | -0- | -0- | 134 | 1 | 1696 | 2 | Y | -0- | | | | | -0- |
| 07 | 1550 | N | 1093 | -0- | -457 | -0- | 80 | 1 | 1013 | 2 | Y | -0- | | | | | -0- |
| 08 | 1891 | X | 1216 | -0- | -675 | -0- | 88 | 1 | 1128 | 2 | Y | -0- | | | | | -0- |
| 09 | 1830 | X | 971 | -0- | -859 | -0- | 73 | 1 | 898 | 2 | Y | -0- | | | | | -0- |
| 10 | 1891 | X | 646 | -0- | -1245 | -0- | 48 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 11 | 1830 | X | 1159 | -0- | -671 | -0- | 87 | 1 | 1072 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | X | 701 | -0- | -508 | -0- | 54 | 1 | 647 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,844 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
PEPPER, E. H. GAS UNIT WELL #: 14 RRCID -> 245860 COMPL. DATE 11/10/2008 TOTAL DEPTH 12604 PERF.11572 - 12466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SWMF GU 2 WELL #: 1 RRCID -> 245884 COMPL. DATE 11/24/2008 TOTAL DEPTH 11767 PERF.10828 - 11706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR ESTATE WELL #: 4H RRCID -> 245893 COMPL. DATE 10/05/2008 TOTAL DEPTH 10902 PERF.11710 - 15560

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3555 | -0- | -258 | -0- | 228 | 1 4 9 | 3323 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 3528 | X | 2917 | -0- | -611 | -0- | 171 | 1 3 9 | 2743 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 3906 | X | 2986 | -0- | -920 | -0- | 184 | 1 3 9 | 2799 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 3780 | X | 3091 | -0- | -689 | -0- | 187 | 1 3 9 | 2901 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 3658 | X | 3161 | -0- | -497 | -0- | 199 | 1 1 9 | 2961 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3450 | X | 3156 | -0- | -294 | -0- | 217 | 1 4 9 | 2935 | 2 | Y | 4 | 3 | 1 | | | 1 |
| 07 | 3224 | X | 3052 | -0- | -172 | -0- | 209 | 1 3 9 | 2840 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 08 | 3193 | X | 2643 | -0- | -550 | -0- | 178 | 1 2 9 | 2463 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 09 | 3150 | X | 2775 | -0- | -375 | -0- | 194 | 1 2 9 | 2579 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3373 | X | 3373 | -0- | -0- | -0- | 233 | 1 2 9 | 3138 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 3150 | X | 2990 | -0- | -160 | -0- | 207 | 1 2 9 | 2781 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 12 | 3038 | X | 2891 | -0- | -147 | -0- | 209 | 1 2 9 | 2680 | 2 | Y | 2 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 36,590 TOTAL CONDENSATE PROD: 31

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WOODLEY GU 1 WELL #: 1 RRCID -> 246810 COMPL. DATE 05/04/2008 TOTAL DEPTH 11725 PERF.11442 - 11570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLEY GU 2 WELL #: 1 RRCID -> 246812 COMPL. DATE 08/01/2008 TOTAL DEPTH 11745 PERF.11512 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUTHERAN CHURCH WELL #: 4 RRCID -> 247048 COMPL. DATE 06/18/2009 TOTAL DEPTH 11350 PERF. 9230 - 11152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2071 | N | 2071 | -0- | -0- | -0- | 138 | 1 | 1933 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1943 | -0- | 1943 | 1943 | 110 | 1 | 1833 | 2 | Y | -0- | | | | | -0- |
| 03 | 3000 | N | 1931 | -0- | -1069 | 874 | 101 | 1 | 1830 | 2 | Y | -0- | | | | | -0- |
| 04 | 2745 | N | 1871 | -0- | -874 | -0- | 84 | 1 | 1787 | 2 | Y | -0- | | | | | -0- |
| 05 | 2046 | N | 2002 | -0- | -44 | -0- | 135 | 1 | 1867 | 2 | Y | -0- | | | | | -0- |
| 06 | 1887 | N | 1887 | -0- | -0- | -0- | 113 | 1 | 1756 | 2 | Y | 16 | 9 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2060 | N | 2060 | -0- | -0- | -0- | 114 | 1 | 1920 | 2 | Y | 24 | 25 | 1 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1984 | -0- | -31 | -0- | 106 | 1 | 1868 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1771 | -0- | -119 | -0- | 89 | 1 | 1660 | 2 | Y | 20 | 13 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1572 | -0- | -505 | -0- | 82 | 1 | 1476 | 2 | Y | 13 | 17 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1920 | N | 1446 | -0- | -474 | -0- | 68 | 1 | 1352 | 2 | Y | 24 | 20 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 1853 | N | 1853 | -0- | -0- | -0- | 181 | 1 | 1620 | 2 | Y | 47 | 41 | 1 | | | 19 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,391 TOTAL CONDENSATE PROD: 153

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
JOINER, J.W. GU 1 WELL #: 5 RRCID -> 247341 COMPL. DATE 01/31/2009 TOTAL DEPTH 11342 PERF.10851 - 11149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANTHONY GAS UNIT 1 WELL #: 1 RRCID -> 247546 COMPL. DATE 11/29/2008 TOTAL DEPTH 11770 PERF.10760 - 11021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 84 | -0- | -40 | -0- | 5<br>1 | 1<br>9 | 78 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 112 | N | 91 | -0- | -21 | -0- | 5 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 8 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 55 | -0- | -35 | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 05 | 221 | N | 221 | -0- | -0- | -0- | 14 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 18 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 18 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 19 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 181 | -0- | -89 | -0- | 13 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 204 | -0- | -44 | -0- | 14 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 95 | -0- | -175 | -0- | 7 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 137 | -0- | -49 | -0- | 10 | 1 | 127 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,017 TOTAL CONDENSATE PROD: 1

RILEY TRUST WELL #: 2H RRCID -> 247657 COMPL. DATE N/A TOTAL DEPTH 10904 PERF.11090 - 12272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 5187 | -0- | -610 | -0- | 333 | 1 | 4854 | 2 | Y | -0- | | | | | -0- |
| 02 | 4536 | X | 4313 | -0- | -223 | -0- | 254 | 1 | 4059 | 2 | Y | -0- | | | | | -0- |
| 03 | 5022 | X | 4573 | -0- | -449 | -0- | 282 | 1 | 4291 | 2 | Y | -0- | | | | | -0- |
| 04 | 4860 | X | 4295 | -0- | -565 | -0- | 260 | 1 | 4035 | 2 | Y | -0- | | | | | -0- |
| 05 | 5022 | X | 4357 | -0- | -665 | -0- | 274 | 1 | 4083 | 2 | Y | -0- | | | | | -0- |
| 06 | 4860 | X | 4216 | -0- | -644 | -0- | 290 | 1 | 3926 | 2 | Y | -0- | | | | | -0- |
| 07 | 4774 | X | 4193 | -0- | -581 | -0- | 287 | 1 | 3906 | 2 | Y | -0- | | | | | -0- |
| 08 | 4588 | X | 4117 | -0- | -471 | -0- | 278 | 1 | 3839 | 2 | Y | -0- | | | | | -0- |
| 09 | 4290 | X | 3898 | -0- | -392 | -0- | 273 | 1 | 3625 | 2 | Y | -0- | | | | | -0- |
| 10 | 4371 | X | 3960 | -0- | -411 | -0- | 274 | 1 | 3686 | 2 | Y | -0- | | | | | -0- |
| 11 | 4230 | X | 3751 | -0- | -479 | -0- | 260 | 1 | 3491 | 2 | Y | -0- | | | | | -0- |
| 12 | 4185 | X | 3718 | -0- | -467 | -0- | 269 | 1 | 3449 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 50,578 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WOODLEY GU 1 WELL #: 2H RRCID -> 249124 COMPL. DATE 02/28/2009 TOTAL DEPTH 11031 PERF.11387 - 14555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4499 | -0- | -213 | -0- | 182 | 1 | 4317 | 2 | Y | -0- | | | | | -0- |
| 02 | 4256 | X | 4239 | -0- | -17 | -0- | 209 | 1 | 4030 | 2 | Y | -0- | | | | | -0- |
| 03 | 4526 | X | 4164 | -0- | -362 | -0- | 207 | 1 | 3955 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4350 | X | 3901 | -0- | -449 | -0- | 3894 | 2 | 7 | 9 | Y | 6 | 1 | 1 | 1 | 8 | 6 |
| 05 | 4681 | X | 3860 | -0- | -821 | -0- | 3859 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 06 | 4530 | X | 4002 | -0- | -528 | -0- | 4002 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 4681 | X | 4230 | -0- | -451 | -0- | 4228 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 08 | 4154 | X | 3780 | -0- | -374 | -0- | 3779 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 09 | 3990 | X | 3702 | -0- | -288 | -0- | 3701 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 10 | 4216 | X | 3637 | -0- | -579 | -0- | 3624 | 2 | 13 | 9 | Y | 12 | 16 | 1 | 1 | 8 | 6 |
| 11 | 4080 | X | 3292 | -0- | -788 | -0- | 3292 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 4216 | X | 3333 | -0- | -883 | -0- | 3333 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 46,639 TOTAL CONDENSATE PROD: 25

BELL, MINNIE GAS UNIT WELL #: 3H RRCID -> 249383 COMPL. DATE N/A TOTAL DEPTH 10945 PERF.11275 - 15593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9455 | X | 9455 | -0- | -0- | -0- | 9455 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8044 | X | 8044 | -0- | -0- | -0- | 8044 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10137 | X | 8331 | -0- | -1806 | -0- | 8331 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9810 | X | 8154 | -0- | -1656 | -0- | 8154 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10137 | X | 5235 | -0- | -4902 | -0- | 5235 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9150 | X | 7810 | -0- | -1340 | -0- | 7810 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8897 | X | 7710 | -0- | -1187 | -0- | 7710 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8432 | X | 7702 | -0- | -730 | -0- | 7702 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8160 | X | 7215 | -0- | -945 | -0- | 7215 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8060 | X | 7415 | -0- | -645 | -0- | 7415 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7800 | X | 7019 | -0- | -781 | -0- | 7019 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7719 | X | 7203 | -0- | -516 | -0- | 7203 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 91,293 TOTAL CONDENSATE PROD: -0-

HILLIN, JOE BAILEY WELL #: 1 RRCID -> 250120 COMPL. DATE 02/16/2009 TOTAL DEPTH 11275 PERF. 9314 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8587 | X | 7317 | -0- | -1270 | -0- | 687 | 1 | 6628 | 2 | N | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 8202 | -0- | 8202 | 8202 | 771 | 1 | 7423 | 2 | N | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 17025 | X | 8823 | -0- | -8202 | -0- | 795 | 1 | 8016 | 2 | N | 11 | | | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 10830 | X | 8150 | -0- | -2680 | -0- | 751 | 1 | 7397 | 2 | Y | 2 | 32 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *05 | 9083 | X | 8451 | -0- | -632 | -0- | 779 | 1 | 7672 | 2 | Y | -0- | | | | | 1 |
| *06 | 8790 | X | 8124 | -0- | -666 | -0- | 756 | 1 | 7368 | 2 | Y | -0- | | | | | 1 |
| *07 | 9083 | X | 7941 | -0- | -1142 | -0- | 759 | 1 | 7176 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *08 | 8587 | X | 8464 | -0- | -123 | -0- | 777 | 1 | 7679 | 2 | Y | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 8429 | X | 8429 | -0- | -0- | -0- | 783 | 1 | 7637 | 2 | Y | 8 | 13 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 8769 | X | 8769 | -0- | -0- | -0- | 831 | 1 | 7938 | 2 | Y | -0- | | | | | 3 |
| *11 | 8505 | X | 8505 | -0- | -0- | -0- | 841 | 1 | 7664 | 2 | Y | -0- | | | | | 3 |
| *12 | 8587 | X | 8554 | -0- | -33 | -0- | 846 | 1 | 7702 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 99,729 TOTAL CONDENSATE PROD: 47

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY, TAYLOR GU WELL #: 3H RRCID -> 250242 COMPL. DATE 06/24/2009 TOTAL DEPTH 10990 PERF.11235 - 15800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10757 | X | 9984 | -0- | -773 | -0- | 837 | 1 | 9147 | 2 | N | -0- | | | 25 |
| 02 | 9716 | X | 8450 | -0- | -1266 | -0- | 738 | 1 | 7712 | 2 | N | -0- | | | 25 |
| 03 | 10695 | X | 10295 | -0- | -400 | -0- | 833 | 1 | 9462 | 2 | N | -0- | | | 25 |
| 04 | 10350 | X | 9118 | -0- | -1232 | -0- | 810 | 1 | 8308 | 2 | N | -0- | | | 25 |
| 05 | 10695 | X | 9522 | -0- | -1173 | -0- | 837 | 1 | 8685 | 2 | N | -0- | | | 25 |
| 06 | 9960 | X | 9203 | -0- | -757 | -0- | 797 | 1 | 8406 | 2 | N | -0- | | | 25 |
| 07 | 10292 | X | 9762 | -0- | -530 | -0- | 837 | 1 | 8925 | 2 | N | -0- | | | 25 |
| 08 | 10292 | X | 9101 | -0- | -1191 | -0- | 648 | 1 | 8453 | 2 | N | -0- | | | 25 |
| 09 | 9210 | X | 6975 | -0- | -2235 | -0- | 6975 | 2 | | | N | -0- | | | 25 |
| 10 | 9765 | X | 8295 | -0- | -1470 | -0- | 8295 | 2 | | | N | -0- | | | 25 |
| 11 | 9450 | X | 7845 | -0- | -1605 | -0- | 7845 | 2 | | | N | -0- | | | 25 |
| 12 | 9765 | X | 7942 | -0- | -1823 | -0- | 7942 | 2 | | | N | -0- | | | 25 |

TOTAL GAS PROD: 106,492 TOTAL CONDENSATE PROD: -0-

WILLIAMS, J.K. WELL #: 7H RRCID -> 250842 COMPL. DATE 05/10/2009 TOTAL DEPTH 11011 PERF.11174 - 15338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2440 | N | 2440 | -0- | -0- | -0- | 162 | 1 | 2278 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | 2359 | -0- | 2359 | 2359 | 134 | 1 | 2225 | 2 | Y | -0- | | | -0- |
| 03 | 3000 | N | 1593 | -0- | -1407 | 952 | 83 | 1 | 1510 | 2 | Y | -0- | | | -0- |
| 04 | 3000 | N | 2074 | -0- | -926 | 26 | 93 | 1 | 1981 | 2 | Y | -0- | | | -0- |
| 05 | 2778 | N | 2752 | -0- | -26 | -0- | 185 | 1 | 2567 | 2 | Y | -0- | | | -0- |
| 06 | 2903 | N | 2903 | -0- | -0- | -0- | 175 | 1 | 2728 | 2 | Y | -0- | | | -0- |
| 07 | 2899 | N | 2899 | -0- | -0- | -0- | 162 | 1 | 2737 | 2 | Y | -0- | | | -0- |
| 08 | T. A. | | 2863 | -0- | 2863 | 2863 | 153 | 1 | 2710 | 2 | Y | -0- | | | -0- |
| 09 | T. A. | | 2230 | -0- | 2230 | 5093 | 113 | 1 | 2117 | 2 | Y | -0- | | | -0- |
| 10 | T. A. | | 2113 | -0- | 2113 | 7206 | 111 | 1 | 2002 | 2 | Y | -0- | | | -0- |
| *11 | 9744 | X | 2538 | -0- | -7206 | -0- | 121 | 1 | 2417 | 2 | Y | -0- | | | -0- |
| *12 | 2373 | X | 2373 | -0- | -0- | -0- | 239 | 1 | 2134 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 29,137 TOTAL CONDENSATE PROD: -0-

C&E TRICE WELL #: 2H RRCID -> 251594 COMPL. DATE 07/30/2009 TOTAL DEPTH 10556 PERF.10987 - 14638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7213 | X | 7213 | -0- | -0- | -0- | 435 | 1 | 6778 | 2 | N | -0- | | | -0- |
| 02 | 7291 | X | 7291 | -0- | -0- | -0- | 337 | 1 | 6954 | 2 | N | -0- | | | -0- |
| 03 | 7656 | X | 7656 | -0- | -0- | -0- | 361 | 1 | 7295 | 2 | N | -0- | | | -0- |
| 04 | 7251 | X | 7251 | -0- | -0- | -0- | 436 | 1 | 6815 | 2 | N | -0- | | | -0- |
| 05 | 8060 | X | 6904 | -0- | -1156 | -0- | 487 | 1 | 6417 | 2 | N | -0- | | | -0- |
| 06 | 7800 | X | 6178 | -0- | -1622 | -0- | 439 | 1 | 5739 | 2 | N | -0- | | | -0- |
| 07 | 8060 | X | 7177 | -0- | -883 | -0- | 493 | 1 | 6684 | 2 | N | -0- | | | -0- |
| 08 | 7657 | X | 5736 | -0- | -1921 | -0- | 466 | 1 | 5270 | 2 | N | -0- | | | -0- |
| 09 | 7260 | X | 5405 | -0- | -1855 | -0- | 480 | 1 | 4925 | 2 | N | -0- | | | -0- |
| 10 | 7192 | X | 5694 | -0- | -1498 | -0- | 463 | 1 | 5231 | 2 | N | -0- | | | -0- |
| 11 | 6960 | X | 5552 | -0- | -1408 | -0- | 463 | 1 | 5089 | 2 | N | -0- | | | -0- |
| 12 | 7192 | X | 5998 | -0- | -1194 | -0- | 482 | 1 | 5516 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 78,055 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BEARD/TAYLOR HAY GU WELL #: 1H RRCID -> 252558 COMPL. DATE 06/26/2009 TOTAL DEPTH 15718 PERF.11052 - 15276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 2631 | -0- | -1647 | -0- | 175 | 1 | 2456 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3444 | -0- | 3444 | 3444 | 195 | 1 | 3249 | 2 | Y | -0- | | | | | -0- |
| 03 | 6768 | X | 3324 | -0- | -3444 | -0- | 174 | 1 | 3150 | 2 | Y | -0- | | | | | -0- |
| 04 | 3270 | X | 2663 | -0- | -607 | -0- | 120 | 1 | 2543 | 2 | Y | -0- | | | | | -0- |
| 05 | 3813 | X | 3196 | -0- | -617 | -0- | 215 | 1 | 2981 | 2 | Y | -0- | | | | | -0- |
| 06 | 3690 | X | 1776 | -0- | -1914 | -0- | 107 | 1 | 1669 | 2 | Y | -0- | | | | | -0- |
| 07 | 3813 | X | 1332 | -0- | -2481 | -0- | 74 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 6513 | -0- | 6513 | 6513 | 348 | 1 | 6165 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 3829 | -0- | 3829 | 10342 | 194 | 1 | 3635 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 5311 | -0- | 5311 | 15653 | 278 | 1 | 5033 | 2 | Y | -0- | | | | | -0- |
| *11 | 20381 | X | 4728 | -0- | -15653 | -0- | 225 | 1 | 4503 | 2 | Y | -0- | | | | | -0- |
| *12 | 4613 | X | 4613 | -0- | -0- | -0- | 464 | 1 | 4149 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43,360 TOTAL CONDENSATE PROD: -0-

SWILEY, T. HAY GU WELL #: 4H RRCID -> 253172 COMPL. DATE 08/17/2009 TOTAL DEPTH 11343 PERF.11356 - 16336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 4482 | -0- | -1346 | -0- | 573 | 1 | 3909 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 4306 | -0- | 4306 | 4306 | 575 | 1 | 3731 | 2 | Y | -0- | | | | | -0- |
| 03 | 9053 | X | 4747 | -0- | -4306 | -0- | 629 | 1 | 4118 | 2 | Y | -0- | | | | | -0- |
| 04 | 4236 | X | 4236 | -0- | -0- | -0- | 460 | 1 | 3776 | 2 | Y | -0- | | | | | -0- |
| 05 | 4947 | X | 4947 | -0- | -0- | -0- | 486 | 1 | 4461 | 2 | Y | -0- | | | | | -0- |
| 06 | 4582 | X | 4582 | -0- | -0- | -0- | 550 | 1 | 4032 | 2 | Y | -0- | | | | | -0- |
| 07 | 4123 | X | 3993 | -0- | -130 | -0- | 502 | 1 | 3491 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 4236 | -0- | 4236 | 4236 | 609 | 1 | 3627 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 3924 | -0- | 3924 | 8160 | 516 | 1 | 3408 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 4364 | -0- | 4364 | 12524 | 612 | 1 | 3752 | 2 | Y | -0- | | | | | -0- |
| 11 | 16838 | X | 4314 | -0- | -12524 | -0- | 630 | 1 | 3684 | 2 | Y | -0- | | | | | -0- |
| *12 | 4343 | X | 4343 | -0- | -0- | -0- | 655 | 1 | 3688 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 52,474 TOTAL CONDENSATE PROD: -0-

LUTHERAN CHURCH WELL #: 5HR RRCID -> 253729 COMPL. DATE 05/23/2009 TOTAL DEPTH 11084 PERF.14207 - 11133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 2540 | -0- | -1986 | -0- | 169 | 1 | 2371 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1724 | -0- | 1724 | 1724 | 98 | 1 | 1626 | 2 | Y | -0- | | | | | -0- |
| 03 | 3751 | X | 2027 | -0- | -1724 | -0- | 106 | 1 | 1921 | 2 | Y | -0- | | | | | -0- |
| 04 | 4221 | X | 4221 | -0- | -0- | -0- | 190 | 1 | 4031 | 2 | Y | -0- | | | | | -0- |
| 05 | 4025 | X | 4025 | -0- | -0- | -0- | 271 | 1 | 3752 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3434 | X | 3434 | -0- | -0- | -0- | 207 | 1 | 3223 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3599 | X | 3599 | -0- | -0- | -0- | 201 | 1 | 3394 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 4309 | X | 3798 | -0- | -511 | -0- | 203 | 1 | 3593 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4170 | X | 3390 | -0- | -780 | -0- | 171 | 1 | 3213 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4030 | X | 3055 | -0- | -975 | -0- | 160 | 1 | 2893 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 3660 | X | 2837 | -0- | -823 | -0- | 135 | 1 | 2700 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3310 | -0- | -503 | -0- | 333 | 1 | 2977 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 37,960 TOTAL CONDENSATE PROD: 21

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
RUPPE TRUST GU 1 WELL #: 2H RRCID -> 254398 COMPL. DATE N/A TOTAL DEPTH 11042 PERF.11247 - 16518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10573 | X | 10573 | -0- | -0- | -0- | 679 | 1 | 9894 | 2 | Y | -0- | | | | | -0- |
| 02 | 10024 | X | 8434 | -0- | -1590 | -0- | 496 | 1 | 7938 | 2 | Y | -0- | | | | | -0- |
| 03 | 11191 | X | 8340 | -0- | -2851 | -0- | 514 | 1 | 7826 | 2 | Y | -0- | | | | | -0- |
| 04 | 10830 | X | 4753 | -0- | -6077 | -0- | 288 | 1 | 4465 | 2 | Y | -0- | | | | | -0- |
| 05 | 11191 | X | 3307 | -0- | -7884 | -0- | 208 | 1 | 3099 | 2 | Y | -0- | | | | | -0- |
| 06 | 10230 | X | 1702 | -0- | -8528 | -0- | 117 | 1 | 1585 | 2 | Y | -0- | | | | | -0- |
| 07 | 11023 | X | 11023 | -0- | -0- | -0- | 754 | 1 | 10269 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 8141 | -0- | 8141 | 8141 | 549 | 1 | 7592 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 6444 | -0- | 6444 | 14585 | 452 | 1 | 5992 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 7387 | -0- | 7387 | 21972 | 511 | 1 | 6876 | 2 | Y | -0- | | | | | -0- |
| 11 | 29181 | X | 7209 | -0- | -21972 | -0- | 499 | 1 | 6710 | 2 | Y | -0- | | | | | -0- |
| *12 | 6788 | X | 6788 | -0- | -0- | -0- | 491 | 1 | 6297 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 84,101 TOTAL CONDENSATE PROD: -0-

STACY GAS UNIT NO. 2 WELL #: 5H RRCID -> 254412 COMPL. DATE 11/18/2009 TOTAL DEPTH 10962 PERF.11257 - 15532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7130 | X | 6551 | -0- | -579 | -0- | 421 | 1 | 6126 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 6440 | X | 4592 | -0- | -1848 | -0- | 270 | 1 | 4319 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 7223 | X | 5110 | -0- | -2113 | -0- | 315 | 1 | 4792 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 6990 | X | 4552 | -0- | -2438 | -0- | 276 | 1 | 4273 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 7223 | X | 6250 | -0- | -973 | -0- | 393 | 1 | 5856 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 6330 | X | 6186 | -0- | -144 | -0- | 425 | 1 | 5757 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 5115 | X | 4233 | -0- | -882 | -0- | 290 | 1 | 3943 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 6525 | X | 6525 | -0- | -0- | -0- | 440 | 1 | 6085 | 2 | Y | -0- | | | | | -0- |
| 09 | 6180 | X | 5814 | -0- | -366 | -0- | 408 | 1 | 5406 | 2 | Y | -0- | | | | | -0- |
| 10 | 6386 | X | 5516 | -0- | -870 | -0- | 382 | 1 | 5134 | 2 | Y | -0- | | | | | -0- |
| 11 | 6300 | X | 5130 | -0- | -1170 | -0- | 355 | 1 | 4775 | 2 | Y | -0- | | | | | -0- |
| 12 | 6510 | X | 5074 | -0- | -1436 | -0- | 367 | 1 | 4707 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 65,533 TOTAL CONDENSATE PROD: 18

VAUGHAN GAS UNIT 1 WELL #: 4H RRCID -> 254987 COMPL. DATE 08/25/2009 TOTAL DEPTH 10841 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737

KAIN GU 1 WELL #: 1 RRCID -> 255065 COMPL. DATE 01/09/2010 TOTAL DEPTH 11631 PERF.11519 - 11605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 814 | -0- | -54 | -0- | 33 | 1 | 781 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 756 | -0- | -28 | -0- | 37 | 1 | 719 | 2 | N | -0- | | | | | -0- |
| 03 | 868 | N | 745 | -0- | -123 | -0- | 37 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 04 | 780 | N | 777 | -0- | -3 | -0- | 25 | 1 | 752 | 2 | N | -0- | | | | | -0- |
| 05 | 837 | N | 675 | -0- | -162 | -0- | 25 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 06 | 720 | N | 701 | -0- | -19 | -0- | 27 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 07 | 806 | N | 699 | -0- | -107 | -0- | 28 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 08 | 682 | N | 609 | -0- | -73 | -0- | 25 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 634 | -0- | -56 | -0- | 28 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| 10 | 713 | N | 501 | -0- | -212 | -0- | 23 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 11 | 658 | N | 658 | -0- | -0- | -0- | 31 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 628 | -0- | -23 | -0- | 31 | 1 | 597 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,197 TOTAL CONDENSATE PROD: -0-

VAUGHAN GU 1 WELL #: 4HR RRCID -> 255493 COMPL. DATE 12/28/2010 TOTAL DEPTH 10832 PERF.11042 - 15428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10509 | X | 10146 | -0- | -363 | -0- | 652 | 1 | 9490 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 9184 | X | 7988 | -0- | -1196 | -0- | 470 | 1 | 7515 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 10168 | X | 8393 | -0- | -1775 | -0- | 517 | 1 | 7873 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 9840 | X | 6031 | -0- | -3809 | -0- | 365 | 1 | 5663 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 10168 | X | 7073 | -0- | -3095 | -0- | 445 | 1 | 6627 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 9810 | X | 5805 | -0- | -4005 | -0- | 399 | 1 | 5404 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 9659 | X | 9659 | -0- | -0- | -0- | 661 | 1 | 8998 | 2 | Y | -0- | | | | | -0- |
| 08 | 9966 | X | 9966 | -0- | -0- | -0- | 672 | 1 | 9294 | 2 | Y | -0- | | | | | -0- |
| 09 | 9558 | X | 9558 | -0- | -0- | -0- | 670 | 1 | 8888 | 2 | Y | -0- | | | | | -0- |
| 10 | 9672 | X | 9640 | -0- | -32 | -0- | 667 | 1 | 8973 | 2 | Y | -0- | | | | | -0- |
| 11 | 9630 | X | 7996 | -0- | -1634 | -0- | 553 | 1 | 7443 | 2 | Y | -0- | | | | | -0- |
| 12 | 9951 | X | 6581 | -0- | -3370 | -0- | 476 | 1 | 6105 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 98,836 TOTAL CONDENSATE PROD: 16

HAY, BILLY HARRIS GU 1 WELL #: 1H RRCID -> 255577 COMPL. DATE 12/11/2009 TOTAL DEPTH 11342 PERF.11242 - 16033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11408 | X | 10937 | -0- | -471 | -0- | 10937 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 8434 | -0- | 8434 | 8434 | 8434 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 18662 | X | 10228 | -0- | -8434 | -0- | 10228 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 10590 | X | 9655 | -0- | -935 | -0- | 9655 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 10943 | X | 10038 | -0- | -905 | -0- | 10038 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 10590 | X | 9496 | -0- | -1094 | -0- | 9496 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10230 | X | 9592 | -0- | -638 | -0- | 9592 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 9305 | -0- | 9305 | 9305 | 9305 | 2 | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | 8962 | -0- | 8962 | 18267 | 8962 | 2 | | | Y | -0- | | | | | -0- |
| *10 | T. A. | | 9220 | -0- | 9220 | 27487 | 9220 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 36946 | X | 9459 | -0- | -27487 | -0- | 9459 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 9228 | X | 9228 | -0- | -0- | -0- | 9228 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 114,554 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
EDWARD WESTMORELAND GAS UNIT 1 WELL #: 2H RRCID -> 256066 COMPL. DATE 04/06/2011 TOTAL DEPTH 10966 PERF.11456 - 15789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9951 | X | 9719 | -0- | -232 | -0- | 9707 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| 02 | 8988 | X | 8514 | -0- | -474 | -0- | 8503 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 03 | 9951 | X | 8952 | -0- | -999 | -0- | 8931 | 2 | 21 | 9 | N | 19 | 19 | 8 | | | -0- |
| 04 | 9630 | X | 8200 | -0- | -1430 | -0- | 8188 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| 05 | 9951 | X | 9320 | -0- | -631 | -0- | 9311 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |
| 06 | 9420 | X | 8612 | -0- | -808 | -0- | 8598 | 2 | 14 | 9 | N | 13 | 13 | 8 | | | -0- |
| 07 | 9424 | X | 8620 | -0- | -804 | -0- | 8609 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 08 | 9300 | X | 6698 | -0- | -2602 | -0- | 6683 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | -0- |
| 09 | 9030 | X | 7374 | -0- | -1656 | -0- | 7362 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| 10 | 9331 | X | 7918 | -0- | -1413 | -0- | 7911 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 11 | 8610 | X | 7357 | -0- | -1253 | -0- | 7353 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 12 | 8618 | X | 7066 | -0- | -1552 | -0- | 7058 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |

TOTAL GAS PROD: 98,350 TOTAL CONDENSATE PROD: 124

SILVER HAMMER WELL #: 1H RRCID -> 256829 COMPL. DATE 05/25/2010 TOTAL DEPTH 13718 PERF.13301 - 17847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15276 | X | 15276 | -0- | -0- | -0- | 1488 | 1 | 13788 | 2 | N | -0- | | | | | -0- |
| 02 | 13287 | X | 13287 | -0- | -0- | -0- | 1229 | 1 | 12058 | 2 | N | -0- | | | | | -0- |
| 03 | 14116 | X | 14116 | -0- | -0- | -0- | 1395 | 1 | 12721 | 2 | N | -0- | | | | | -0- |
| 04 | 12899 | X | 12899 | -0- | -0- | -0- | 1324 | 1 | 11575 | 2 | N | -0- | | | | | -0- |
| 05 | 12765 | X | 12765 | -0- | -0- | -0- | 1287 | 1 | 11478 | 2 | N | -0- | | | | | -0- |
| 06 | 12369 | X | 12369 | -0- | -0- | -0- | 1198 | 1 | 11171 | 2 | N | -0- | | | | | -0- |
| 07 | 12310 | X | 12310 | -0- | -0- | -0- | 1244 | 1 | 11066 | 2 | N | -0- | | | | | -0- |
| 08 | 12131 | X | 12131 | -0- | -0- | -0- | 1162 | 1 | 10969 | 2 | N | -0- | | | | | -0- |
| 09 | 11101 | X | 11101 | -0- | -0- | -0- | 1040 | 1 | 10061 | 2 | N | -0- | | | | | -0- |
| 10 | 10873 | X | 10873 | -0- | -0- | -0- | 1090 | 1 | 9783 | 2 | N | -0- | | | | | -0- |
| 11 | 10514 | X | 10514 | -0- | -0- | -0- | 1054 | 1 | 9460 | 2 | N | -0- | | | | | -0- |
| *12 | 10002 | X | 10002 | -0- | -0- | -0- | 1019 | 1 | 8983 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 147,643 TOTAL CONDENSATE PROD: -0-

CHAD ELLIS GAS UNIT WELL #: 2H RRCID -> 257413 COMPL. DATE 06/16/2010 TOTAL DEPTH 10866 PERF.10949 - 17181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15717 | X | 15658 | -0- | -59 | -0- | 1006 | 1 | 14652 | 2 | Y | -0- | | | | | -0- |
| 02 | 14616 | X | 12923 | -0- | -1693 | -0- | 760 | 1 | 12163 | 2 | Y | -0- | | | | | -0- |
| 03 | 16213 | X | 13666 | -0- | -2547 | -0- | 842 | 1 | 12824 | 2 | Y | -0- | | | | | -0- |
| 04 | 15690 | X | 13595 | -0- | -2095 | -0- | 824 | 1 | 12771 | 2 | Y | -0- | | | | | -0- |
| 05 | 16213 | X | 12961 | -0- | -3252 | -0- | 815 | 1 | 12146 | 2 | Y | -0- | | | | | -0- |
| 06 | 15150 | X | 12826 | -0- | -2324 | -0- | 882 | 1 | 11944 | 2 | Y | -0- | | | | | -0- |
| 07 | 14322 | X | 10352 | -0- | -3970 | -0- | 708 | 1 | 9644 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 11798 | -0- | 11798 | 11798 | 796 | 1 | 11002 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 10852 | -0- | 10852 | 22650 | 761 | 1 | 10091 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 11064 | -0- | 11064 | 33714 | 766 | 1 | 10298 | 2 | Y | -0- | | | | | -0- |
| 11 | 43833 | X | 10119 | -0- | -33714 | -0- | 700 | 1 | 9419 | 2 | Y | -0- | | | | | -0- |
| *12 | 8933 | X | 8933 | -0- | -0- | -0- | 646 | 1 | 8287 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 144,747 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BILLY HARRIS HAY GU 2 WELL #: 1H RRCID -> 257773 COMPL. DATE 04/14/2010 TOTAL DEPTH 11191 PERF.11708 - 17294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10075 | X | 8599 | -0- | -1476 | -0- | 8598 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | DLQ G-10 | | 7759 | -0- | 7759 | 7759 | 7742 | 2 | 17 | 9 | Y | 15 | | | | | 18 |
| 03 | 15952 | X | 8193 | -0- | -7759 | -0- | 8179 | 2 | 14 | 9 | Y | 13 | | | | | 31 |
| 04 | 8670 | X | 8462 | -0- | -208 | -0- | 8462 | 2 | | | Y | -0- | | | | | 31 |
| 05 | 8959 | X | 8348 | -0- | -611 | -0- | 8315 | 2 | 33 | 9 | Y | 30 | 39 | 1 | | | 22 |
| 06 | 8310 | X | 7887 | -0- | -423 | -0- | 7887 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 8742 | X | 7984 | -0- | -758 | -0- | 7984 | 2 | | | Y | -0- | | | | | 22 |
| 08 | 8587 | X | 7889 | -0- | -698 | -0- | 7874 | 2 | 15 | 9 | Y | 14 | | | | | 36 |
| *09 | 8310 | X | 7419 | -0- | -891 | -0- | 7402 | 2 | 17 | 9 | Y | 15 | 37 | 1 | | | 14 |
| *10 | 8339 | X | 7595 | -0- | -744 | -0- | 7595 | 2 | | | Y | -0- | | | | | 14 |
| *11 | 7890 | X | 995 | -0- | -6895 | -0- | 992 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| *12 | 8053 | X | 8053 | -0- | -0- | -0- | 8046 | 2 | 7 | 9 | Y | 6 | | | | | 23 |

TOTAL GAS PROD: 89,183 TOTAL CONDENSATE PROD: 97

MCRAE HAY GU WELL #: 5H RRCID -> 258167 COMPL. DATE 06/10/2010 TOTAL DEPTH 11074 PERF.11228 - 16291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11315 | X | 11279 | -0- | -36 | -0- | 1162 | 1 | 10117 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 9040 | -0- | 9040 | 9040 | 881 | 1 | 8159 | 2 | Y | -0- | | | | | -0- |
| 03 | 18267 | X | 9227 | -0- | -9040 | -0- | 1013 | 1 | 8214 | 2 | Y | -0- | | | | | -0- |
| 04 | 11007 | X | 11007 | -0- | -0- | -0- | 1088 | 1 | 9919 | 2 | Y | -0- | | | | | -0- |
| 05 | 10973 | X | 10973 | -0- | -0- | -0- | 1251 | 1 | 9722 | 2 | Y | -0- | | | | | -0- |
| 06 | 9892 | X | 9892 | -0- | -0- | -0- | 1287 | 1 | 8605 | 2 | Y | -0- | | | | | -0- |
| 07 | 10259 | X | 10259 | -0- | -0- | -0- | 1269 | 1 | 8990 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 10059 | -0- | 10059 | 10059 | 1307 | 1 | 8752 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 9376 | -0- | 9376 | 19435 | 1207 | 1 | 8169 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 9454 | -0- | 9454 | 28889 | 1291 | 1 | 8163 | 2 | Y | -0- | | | | | -0- |
| 11 | 38058 | X | 9169 | -0- | -28889 | -0- | 1219 | 1 | 7950 | 2 | Y | -0- | | | | | -0- |
| *12 | 9138 | X | 9138 | -0- | -0- | -0- | 1243 | 1 | 7895 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 118,873 TOTAL CONDENSATE PROD: -0-

GEORGE FOREMAN GU 1 WELL #: 1H RRCID -> 258359 COMPL. DATE 07/28/2010 TOTAL DEPTH 11056 PERF.11744 - 16800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21824 | X | 18686 | -0- | -3138 | -0- | 755 | 1 | 17931 | 2 | N | -0- | | | | | -0- |
| 02 | 19152 | X | 15393 | -0- | -3759 | -0- | 760 | 1 | 14633 | 2 | N | -0- | | | | | -0- |
| 03 | 21204 | X | 14840 | -0- | -6364 | -0- | 738 | 1 | 14101 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 20520 | X | 13973 | -0- | -6547 | -0- | 13973 | 2 | | | N | -0- | | | | | -0- |
| 05 | 19468 | X | 17292 | -0- | -2176 | -0- | 17292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 18090 | X | 15574 | -0- | -2516 | -0- | 15574 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17050 | X | 15753 | -0- | -1297 | -0- | 15753 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17298 | X | 15539 | -0- | -1759 | -0- | 15539 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16740 | X | 13293 | -0- | -3447 | -0- | 13293 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17298 | X | 13366 | -0- | -3932 | -0- | 13365 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 15570 | X | 12599 | -0- | -2971 | -0- | 12599 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15748 | X | 12768 | -0- | -2980 | -0- | 12768 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 179,076 TOTAL CONDENSATE PROD: 2

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
MALCOLM GU WELL #: 1H RRCID -> 259147 COMPL. DATE 10/05/2010 TOTAL DEPTH 13126 PERF.13410 - 18902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13299 | X | 9497 | -0- | -3802 | -0- | 9497 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11144 | X | 5265 | -0- | -5879 | -0- | 5265 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11966 | X | 6854 | -0- | -5112 | -0- | 6854 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11580 | X | 9653 | -0- | -1927 | -0- | 9653 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11966 | X | 8746 | -0- | -3220 | -0- | 8746 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9180 | X | 7790 | -0- | -1390 | -0- | 7790 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9920 | X | 9519 | -0- | -401 | -0- | 9519 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9982 | X | 8594 | -0- | -1388 | -0- | 8594 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9660 | X | 8417 | -0- | -1243 | -0- | 8417 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9517 | X | 8706 | -0- | -811 | -0- | 8706 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9210 | X | 8811 | -0- | -399 | -0- | 8811 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9517 | X | 8939 | -0- | -578 | -0- | 8939 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 100,791 TOTAL CONDENSATE PROD: -0-

ELEANOR RIGBY GU WELL #: 1H RRCID -> 260192 COMPL. DATE 03/06/2011 TOTAL DEPTH 13085 PERF.13170 - 19705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12648 | X | 10333 | -0- | -2315 | -0- | 10333 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10640 | X | 8337 | -0- | -2303 | -0- | 8337 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 11067 | X | 9191 | -0- | -1876 | -0- | 9191 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 10470 | X | 9249 | -0- | -1221 | -0- | 9249 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 10323 | X | 10303 | -0- | -20 | -0- | 10303 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 9990 | X | 9805 | -0- | -185 | -0- | 9805 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10630 | X | 10630 | -0- | -0- | -0- | 10630 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 10398 | -0- | 10398 | 10398 | 10398 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 7921 | -0- | 7921 | 18319 | 7921 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 6189 | -0- | 6189 | 24508 | 6189 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30984 | X | 6476 | -0- | -24508 | -0- | 6476 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 7316 | X | 7316 | -0- | -0- | -0- | 7316 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 106,148 TOTAL CONDENSATE PROD: -0-

PENNY LANE GU 1 WELL #: 1H RRCID -> 260208 COMPL. DATE 03/05/2011 TOTAL DEPTH 13168 PERF.13341 - 19152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12560 | X | 12560 | -0- | -0- | -0- | 12560 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9175 | X | 9175 | -0- | -0- | -0- | 9175 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 10137 | X | 9519 | -0- | -618 | -0- | 9519 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 9810 | X | 7661 | -0- | -2149 | -0- | 7661 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 10137 | X | 8834 | -0- | -1303 | -0- | 8834 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 9810 | X | 8033 | -0- | -1777 | -0- | 8033 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10137 | X | 8243 | -0- | -1894 | -0- | 8243 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 8946 | -0- | 8946 | 8946 | 8946 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 7114 | -0- | 7114 | 16060 | 7114 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 6355 | -0- | 6355 | 22415 | 6355 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30070 | X | 7655 | -0- | -22415 | -0- | 7655 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 9052 | X | 9052 | -0- | -0- | -0- | 9052 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 103,147 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REVOLUTION 9 GU WELL #: 1H RRCID -> 260585 COMPL. DATE 05/12/2011 TOTAL DEPTH 13058 PERF.13504 - 19459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9951 | X | 9894 | -0- | -57 | -0- | 9894 | 2 | | N | -0- | | | -0- |
| 02 | 8736 | X | 7303 | -0- | -1433 | -0- | 7303 | 2 | | N | -0- | | | -0- |
| 03 | 9672 | X | 9054 | -0- | -618 | -0- | 9054 | 2 | | N | -0- | | | -0- |
| 04 | 9570 | X | 7807 | -0- | -1763 | -0- | 7807 | 2 | | N | -0- | | | -0- |
| 05 | 9889 | X | 6438 | -0- | -3451 | -0- | 6438 | 2 | | N | -0- | | | -0- |
| 06 | 9570 | X | 5296 | -0- | -4274 | -0- | 5296 | 2 | | N | -0- | | | -0- |
| 07 | 9052 | X | 4193 | -0- | -4859 | -0- | 4193 | 2 | | N | -0- | | | -0- |
| 08 | 9052 | X | 4821 | -0- | -4231 | -0- | 4821 | 2 | | N | -0- | | | -0- |
| 09 | 7800 | X | 4291 | -0- | -3509 | -0- | 4291 | 2 | | N | -0- | | | -0- |
| 10 | 7061 | X | 7061 | -0- | -0- | -0- | 7061 | 2 | | N | -0- | | | -0- |
| 11 | 8188 | X | 8188 | -0- | -0- | -0- | 8188 | 2 | | N | -0- | | | -0- |
| *12 | 7793 | X | 7793 | -0- | -0- | -0- | 7793 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 82,139 TOTAL CONDENSATE PROD: -0-

BLACKBIRD GU WELL #: 1H RRCID -> 261843 COMPL. DATE 10/09/2011 TOTAL DEPTH 13199 PERF.17798 - 18451

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MICHELLE GU WELL #: 1H RRCID -> 261910 COMPL. DATE 05/24/2011 TOTAL DEPTH 13120 PERF.13067 - 15514

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 5497 | -0- | -486 | -0- | 5497 | 2 | | N | -0- | | | -0- |
| 02 | 5180 | X | 4838 | -0- | -342 | -0- | 4838 | 2 | | N | -0- | | | -0- |
| 03 | 5611 | X | 5088 | -0- | -523 | -0- | 5088 | 2 | | N | -0- | | | -0- |
| 04 | 5400 | X | 4929 | -0- | -471 | -0- | 4929 | 2 | | N | -0- | | | -0- |
| 05 | 5487 | X | 4922 | -0- | -565 | -0- | 4922 | 2 | | N | -0- | | | -0- |
| 06 | 5310 | X | 4647 | -0- | -663 | -0- | 4647 | 2 | | N | -0- | | | -0- |
| 07 | 5363 | X | 4603 | -0- | -760 | -0- | 4603 | 2 | | N | -0- | | | -0- |
| 08 | 5084 | X | 4326 | -0- | -758 | -0- | 4326 | 2 | | N | -0- | | | -0- |
| 09 | 4920 | X | 4069 | -0- | -851 | -0- | 4069 | 2 | | N | -0- | | | -0- |
| 10 | 4929 | X | 4243 | -0- | -686 | -0- | 4243 | 2 | | N | -0- | | | -0- |
| 11 | 4650 | X | 4032 | -0- | -618 | -0- | 4032 | 2 | | N | -0- | | | -0- |
| 12 | 4588 | X | 4178 | -0- | -410 | -0- | 4178 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 55,372 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GLASS ONION GU WELL #: 1H RRCID -> 262177 COMPL. DATE 05/25/2011 TOTAL DEPTH 13241 PERF.13897 - 18744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 2014 | -0- | -2760 | -0- | 196 | 1 | 1818 | 2 | N | -0- | | | -0- |
| 02 | 4592 | X | 1893 | -0- | -2699 | -0- | 175 | 1 | 1718 | 2 | N | -0- | | | -0- |
| 03 | 5084 | X | 2748 | -0- | -2336 | -0- | 272 | 1 | 2476 | 2 | N | -0- | | | -0- |
| 04 | 4920 | X | 3195 | -0- | -1725 | -0- | 328 | 1 | 2867 | 2 | N | -0- | | | -0- |
| 05 | 2108 | X | 1842 | -0- | -266 | -0- | 186 | 1 | 1656 | 2 | N | -0- | | | -0- |
| 06 | 2670 | X | 965 | -0- | -1705 | -0- | 93 | 1 | 872 | 2 | N | -0- | | | -0- |
| 07 | 3286 | X | 565 | -0- | -2721 | -0- | 57 | 1 | 508 | 2 | N | -0- | | | -0- |
| 08 | 3317 | X | 921 | -0- | -2396 | -0- | 88 | 1 | 833 | 2 | N | -0- | | | -0- |
| 09 | 11526 | X | 11526 | -0- | -0- | -0- | 1080 | 1 | 10446 | 2 | N | -0- | | | -0- |
| 10 | 6145 | X | 6145 | -0- | -0- | -0- | 616 | 1 | 5529 | 2 | N | -0- | | | -0- |
| 11 | 5478 | X | 5478 | -0- | -0- | -0- | 549 | 1 | 4929 | 2 | N | -0- | | | -0- |
| 12 | 8959 | X | 5047 | -0- | -3912 | -0- | 514 | 1 | 4533 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 42,339 TOTAL CONDENSATE PROD: -0-

SUNSHINE GU 1 WELL #: 1H RRCID -> 262299 COMPL. DATE 02/25/2011 TOTAL DEPTH 14020 PERF.14258 - 19228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8618 | X | 8191 | -0- | -427 | -0- | 8191 | 2 | | | N | -0- | | | -0- |
| 02 | 7784 | X | 7081 | -0- | -703 | -0- | 7081 | 2 | | | N | -0- | | | -0- |
| 03 | 8618 | X | 7598 | -0- | -1020 | -0- | 7598 | 2 | | | N | -0- | | | -0- |
| 04 | 8160 | X | 6924 | -0- | -1236 | -0- | 6924 | 2 | | | N | -0- | | | -0- |
| 05 | 8339 | X | 7294 | -0- | -1045 | -0- | 7294 | 2 | | | N | -0- | | | -0- |
| 06 | 7920 | X | 6882 | -0- | -1038 | -0- | 6882 | 2 | | | N | -0- | | | -0- |
| 07 | 7843 | X | 6755 | -0- | -1088 | -0- | 6755 | 2 | | | N | -0- | | | -0- |
| 08 | 7595 | X | 6387 | -0- | -1208 | -0- | 6387 | 2 | | | N | -0- | | | -0- |
| 09 | 7050 | X | 5791 | -0- | -1259 | -0- | 5791 | 2 | | | N | -0- | | | -0- |
| 10 | 7285 | X | 5603 | -0- | -1682 | -0- | 5603 | 2 | | | N | -0- | | | -0- |
| 11 | 6870 | X | 5569 | -0- | -1301 | -0- | 5569 | 2 | | | N | -0- | | | -0- |
| 12 | 6758 | X | 5902 | -0- | -856 | -0- | 5902 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 79,977 TOTAL CONDENSATE PROD: -0-

SGT. PEPPER GU WELL #: 1HR RRCID -> 262411 COMPL. DATE 07/09/2011 TOTAL DEPTH 14157 PERF.13961 - 19451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10261 | X | 8867 | -0- | -1394 | -0- | 8867 | 2 | | | N | -0- | | | -0- |
| 02 | 8484 | X | 7199 | -0- | -1285 | -0- | 7199 | 2 | | | N | -0- | | | -0- |
| 03 | 9393 | X | 6721 | -0- | -2672 | -0- | 6721 | 2 | | | N | -0- | | | -0- |
| 04 | 8580 | X | 6698 | -0- | -1882 | -0- | 6698 | 2 | | | N | -0- | | | -0- |
| 05 | 8866 | X | 7464 | -0- | -1402 | -0- | 7464 | 2 | | | N | -0- | | | -0- |
| 06 | 8580 | X | 7552 | -0- | -1028 | -0- | 7552 | 2 | | | N | -0- | | | -0- |
| 07 | 7967 | X | 6676 | -0- | -1291 | -0- | 6676 | 2 | | | N | -0- | | | -0- |
| 08 | 7471 | X | 7173 | -0- | -298 | -0- | 7173 | 2 | | | N | -0- | | | -0- |
| 09 | 7560 | X | 5990 | -0- | -1570 | -0- | 5990 | 2 | | | N | -0- | | | -0- |
| 10 | 7812 | X | 5648 | -0- | -2164 | -0- | 5648 | 2 | | | N | -0- | | | -0- |
| 11 | 7712 | X | 7712 | -0- | -0- | -0- | 7712 | 2 | | | N | -0- | | | -0- |
| 12 | 7161 | X | 6693 | -0- | -468 | -0- | 6693 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 84,393 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
JUDE GU WELL #: 1H RRCID -> 262728 COMPL. DATE 11/13/2011 TOTAL DEPTH 13830 PERF.13175 - 20097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14136 | X | 11581 | -0- | -2555 | -0- | 11581 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12432 | X | 10266 | -0- | -2166 | -0- | 10266 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13578 | X | 10992 | -0- | -2586 | -0- | 10992 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12660 | X | 10224 | -0- | -2436 | -0- | 10224 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12214 | X | 10192 | -0- | -2022 | -0- | 10192 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11220 | X | 9877 | -0- | -1343 | -0- | 9877 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11377 | X | 9545 | -0- | -1832 | -0- | 9545 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11005 | X | 9507 | -0- | -1498 | -0- | 9507 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10230 | X | 8498 | -0- | -1732 | -0- | 8498 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10199 | X | 8748 | -0- | -1451 | -0- | 8748 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9870 | X | 8225 | -0- | -1645 | -0- | 8225 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9548 | X | 8352 | -0- | -1196 | -0- | 8352 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 116,007 TOTAL CONDENSATE PROD: -0-

SUN KING GU WELL #: 1H RRCID -> 263049 COMPL. DATE 03/23/2013 TOTAL DEPTH 13921 PERF.14000 - 19281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12710 | X | 11633 | -0- | -1077 | -0- | 11633 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11228 | X | 10346 | -0- | -882 | -0- | 10346 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12431 | X | 10796 | -0- | -1635 | -0- | 10796 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11850 | X | 10342 | -0- | -1508 | -0- | 10342 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11997 | X | 10540 | -0- | -1457 | -0- | 10540 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11250 | X | 10058 | -0- | -1192 | -0- | 10058 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11470 | X | 9395 | -0- | -2075 | -0- | 9395 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10788 | X | 10167 | -0- | -621 | -0- | 10167 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10350 | X | 8721 | -0- | -1629 | -0- | 8721 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10540 | X | 9667 | -0- | -873 | -0- | 9667 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10050 | X | 9162 | -0- | -888 | -0- | 9162 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10168 | X | 8645 | -0- | -1523 | -0- | 8645 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 119,472 TOTAL CONDENSATE PROD: -0-

CAYENNE GU 1 WELL #: 1H RRCID -> 263635 COMPL. DATE 03/14/2013 TOTAL DEPTH 13990 PERF.14118 - 18807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13392 | X | 11444 | -0- | -1948 | -0- | 11444 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11368 | X | 8943 | -0- | -2425 | -0- | 8943 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12586 | X | 11396 | -0- | -1190 | -0- | 11396 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12180 | X | 10416 | -0- | -1764 | -0- | 10416 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12369 | X | 10880 | -0- | -1489 | -0- | 10880 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11070 | X | 9731 | -0- | -1339 | -0- | 9731 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11408 | X | 9834 | -0- | -1574 | -0- | 9834 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11408 | X | 9594 | -0- | -1814 | -0- | 9594 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10530 | X | 8610 | -0- | -1920 | -0- | 8610 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10881 | X | 9011 | -0- | -1870 | -0- | 9011 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9720 | X | 8839 | -0- | -881 | -0- | 8839 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9827 | X | 9022 | -0- | -805 | -0- | 9022 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 117,720 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BLUE JAY GU WELL #: 1H RRCID -> 264601 COMPL. DATE 03/27/2014 TOTAL DEPTH 13052 PERF.13197 - 18459

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27900 | X | 20893 | -0- | -7007 | -0- | 20893 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23576 | X | 18298 | -0- | -5278 | -0- | 18298 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24583 | X | 19555 | -0- | -5028 | -0- | 19555 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22830 | X | 17976 | -0- | -4854 | -0- | 17976 | 2 | | | N | -0- | | | | | -0- |
| 05 | 22289 | X | 17914 | -0- | -4375 | -0- | 17914 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20220 | X | 17027 | -0- | -3193 | -0- | 17027 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20274 | X | 16663 | -0- | -3611 | -0- | 16663 | 2 | | | N | -0- | | | | | -0- |
| 08 | 19561 | X | 16442 | -0- | -3119 | -0- | 16442 | 2 | | | N | -0- | | | | | -0- |
| 09 | 17970 | X | 15116 | -0- | -2854 | -0- | 15116 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17918 | X | 14574 | -0- | -3344 | -0- | 14574 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17040 | X | 13905 | -0- | -3135 | -0- | 13905 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16678 | X | 14061 | -0- | -2617 | -0- | 14061 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 202,424 TOTAL CONDENSATE PROD: -0-

SADIE GU WELL #: 1H RRCID -> 264845 COMPL. DATE 03/21/2014 TOTAL DEPTH 13865 PERF.13300 - 19097

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24025 | X | 16920 | -0- | -7105 | -0- | 16920 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18620 | X | 14940 | -0- | -3680 | -0- | 14940 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20615 | X | 15650 | -0- | -4965 | -0- | 15650 | 2 | | | N | -0- | | | | | -0- |
| 04 | 19200 | X | 14178 | -0- | -5022 | -0- | 14178 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18476 | X | 13951 | -0- | -4525 | -0- | 13951 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16380 | X | 13429 | -0- | -2951 | -0- | 13429 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16554 | X | 12977 | -0- | -3577 | -0- | 12977 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15655 | X | 12924 | -0- | -2731 | -0- | 12924 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14190 | X | 11725 | -0- | -2465 | -0- | 11725 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13950 | X | 11318 | -0- | -2632 | -0- | 11318 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13440 | X | 10932 | -0- | -2508 | -0- | 10932 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12989 | X | 10045 | -0- | -2944 | -0- | 10045 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 158,989 TOTAL CONDENSATE PROD: -0-

JULIA GU WELL #: 1H RRCID -> 265294 COMPL. DATE 03/23/2014 TOTAL DEPTH 13931 PERF.13870 - 18838

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19499 | X | 14558 | -0- | -4941 | -0- | 14558 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16044 | X | 12738 | -0- | -3306 | -0- | 12738 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16523 | X | 13533 | -0- | -2990 | -0- | 13533 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15240 | X | 12377 | -0- | -2863 | -0- | 12377 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15407 | X | 12239 | -0- | -3168 | -0- | 12239 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14100 | X | 11670 | -0- | -2430 | -0- | 11670 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14105 | X | 11155 | -0- | -2950 | -0- | 11155 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13547 | X | 11441 | -0- | -2106 | -0- | 11441 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12390 | X | 10144 | -0- | -2246 | -0- | 10144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12245 | X | 10332 | -0- | -1913 | -0- | 10332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11670 | X | 9699 | -0- | -1971 | -0- | 9699 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11439 | X | 9731 | -0- | -1708 | -0- | 9731 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 139,617 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SELECT ENERGY SERVICES, LLC 765602
CHIRENO SWD WELL #: 1 RRCID -> 260963 COMPL. DATE 03/18/2011 TOTAL DEPTH 5900 PERF. 5236 - 5400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SND OPERATING, L.L.C. 797127
TUCKER WELL #: 1 RRCID -> 245600 COMPL. DATE 01/07/2009 TOTAL DEPTH 14700 PERF.14008 - 14224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL WELL #: 1 RRCID -> 246709 COMPL. DATE 02/14/2009 TOTAL DEPTH 13845 PERF.13710 - 13740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | 60 |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | 60 |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | 60 |
| 04 | 540 | N | 482 | -0- | -58 | -0- | 482 | 2 | | | N | -0- | | | | | 60 |
| 05 | 558 | N | 492 | -0- | -66 | -0- | 492 | 2 | | | N | -0- | | | | | 60 |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | 60 |
| 07 | 496 | N | 356 | -0- | -140 | -0- | 356 | 2 | | | N | -0- | | | | | 60 |
| 08 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | 60 |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 60 |
| 10 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | 60 |
| 11 | 510 | N | 474 | -0- | -36 | -0- | 474 | 2 | | | N | -0- | | | | | 60 |
| *12 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 5,718 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
LEWIS WELL #: 1 RRCID -> 250615 COMPL. DATE 07/10/2009 TOTAL DEPTH 13900 PERF.12848 - 12865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12696 | X | 12696 | -0- | -0- | -0- | 12696 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11487 | X | 11487 | -0- | -0- | -0- | 11487 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11736 | X | 11736 | -0- | -0- | -0- | 11736 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11550 | X | 11092 | -0- | -458 | -0- | 11092 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11935 | X | 10395 | -0- | -1540 | -0- | 10395 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11550 | X | 10203 | -0- | -1347 | -0- | 10203 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11935 | X | 10654 | -0- | -1281 | -0- | 10654 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11749 | X | 10524 | -0- | -1225 | -0- | 10524 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11100 | X | 9570 | -0- | -1530 | -0- | 9570 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10664 | X | 9279 | -0- | -1385 | -0- | 9279 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10320 | X | 9218 | -0- | -1102 | -0- | 9218 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10664 | X | 9804 | -0- | -860 | -0- | 9804 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 126,658 TOTAL CONDENSATE PROD: -0-

HARVEY WELL #: 1H RRCID -> 254406 COMPL. DATE 09/01/2009 TOTAL DEPTH 11331 PERF.11541 - 15685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2108 | -0- | -62 | -0- | 1275 | 1 | 833 | 2 | N | -0- | | | | | -0- |
| 02 | 1609 | N | 1609 | -0- | -0- | -0- | 277 | 1 | 1332 | 2 | N | -0- | | | | | -0- |
| 03 | 1972 | N | 1972 | -0- | -0- | -0- | 840 | 1 | 1132 | 2 | N | -0- | | | | | -0- |
| 04 | 2040 | N | 691 | -0- | -1349 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1940 | N | 1940 | -0- | -0- | -0- | 59 | 1 | 1881 | 2 | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1246 | -0- | -674 | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1893 | -0- | -60 | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 984 | N | 984 | -0- | -0- | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1250 | -0- | -580 | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1194 | -0- | -15 | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,178 TOTAL CONDENSATE PROD: -0-

CARZENAVA WELL #: 1H RRCID -> 255889 COMPL. DATE 10/14/2009 TOTAL DEPTH 11405 PERF.11474 - 16086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5689 | -0- | -604 | -0- | 502 | 1 | 5187 | 2 | N | -0- | | | | | -0- |
| 02 | 5684 | X | 5365 | -0- | -319 | -0- | 908 | 1 | 4457 | 2 | N | -0- | | | | | -0- |
| 03 | 6308 | X | 6308 | -0- | -0- | -0- | 6308 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5940 | X | 4980 | -0- | -960 | -0- | 619 | 1 | 4361 | 2 | N | -0- | | | | | -0- |
| 05 | 5952 | X | 5043 | -0- | -909 | -0- | 1662 | 1 | 3381 | 2 | N | -0- | | | | | -0- |
| 06 | 6090 | X | 4789 | -0- | -1301 | -0- | 320 | 1 | 4469 | 2 | N | -0- | | | | | -0- |
| 07 | 6293 | X | 4547 | -0- | -1746 | -0- | 4547 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6293 | X | 4458 | -0- | -1835 | -0- | 4458 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4980 | X | 4100 | -0- | -880 | -0- | 4100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5053 | X | 3904 | -0- | -1149 | -0- | 3904 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4800 | X | 4110 | -0- | -690 | -0- | 4110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4557 | X | 4223 | -0- | -334 | -0- | 4223 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57,516 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
JARRY WELL #: 1H RRCID -> 256206 COMPL. DATE 01/25/2011 TOTAL DEPTH 11952 PERF.12030 - 17533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9610 | X | 8963 | -0- | -647 | -0- | 8963 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8624 | X | 7455 | -0- | -1169 | -0- | 7455 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9424 | X | 8286 | -0- | -1138 | -0- | 8286 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9120 | X | 8982 | -0- | -138 | -0- | 8982 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8959 | X | 8592 | -0- | -367 | -0- | 8592 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8799 | X | 8799 | -0- | -0- | -0- | 8799 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8797 | X | 8797 | -0- | -0- | -0- | 8797 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9269 | X | 8740 | -0- | -529 | -0- | 8740 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8970 | X | 8052 | -0- | -918 | -0- | 8052 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9083 | X | 7908 | -0- | -1175 | -0- | 7908 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8790 | X | 7297 | -0- | -1493 | -0- | 7297 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8804 | X | 7658 | -0- | -1146 | -0- | 7658 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 99,529 TOTAL CONDENSATE PROD: -0-

PILOT WELL #: 1H RRCID -> 256836 COMPL. DATE 08/10/2010 TOTAL DEPTH 11958 PERF.12443 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4381 | X | 4381 | -0- | -0- | -0- | 4381 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3806 | X | 3806 | -0- | -0- | -0- | 3806 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3847 | X | 3847 | -0- | -0- | -0- | 3847 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3837 | X | 3837 | -0- | -0- | -0- | 3837 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3893 | X | 3893 | -0- | -0- | -0- | 3893 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3584 | X | 3584 | -0- | -0- | -0- | 3584 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3751 | X | 3751 | -0- | -0- | -0- | 3751 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3565 | X | 3500 | -0- | -65 | -0- | 3500 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3450 | X | 3348 | -0- | -102 | -0- | 3348 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3330 | -0- | -235 | -0- | 3330 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3450 | X | 3159 | -0- | -291 | -0- | 3159 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 3266 | -0- | -299 | -0- | 3266 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,702 TOTAL CONDENSATE PROD: -0-

HURST WELL #: 1H RRCID -> 256920 COMPL. DATE 05/06/2010 TOTAL DEPTH 11914 PERF.11997 - 17986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8339 | X | 7057 | -0- | -1282 | -0- | 7057 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7420 | X | 6617 | -0- | -803 | -0- | 6617 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7936 | X | 6954 | -0- | -982 | -0- | 6954 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7680 | X | 6416 | -0- | -1264 | -0- | 6416 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7440 | X | 6517 | -0- | -923 | -0- | 6517 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7080 | X | 6452 | -0- | -628 | -0- | 6452 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7316 | X | 6375 | -0- | -941 | -0- | 6375 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6944 | X | 6340 | -0- | -604 | -0- | 6340 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6420 | X | 6131 | -0- | -289 | -0- | 6131 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6665 | X | 6049 | -0- | -616 | -0- | 6049 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6450 | X | 6051 | -0- | -399 | -0- | 6051 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6386 | X | 6037 | -0- | -349 | -0- | 6037 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 76,996 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
SMITH WELL #: 1H RRCID -> 257366 COMPL. DATE 06/04/2010 TOTAL DEPTH 11575 PERF.11804 - 14881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6417 | X | 5504 | -0- | -913 | -0- | 5504 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5432 | X | 4759 | -0- | -673 | -0- | 4759 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5983 | X | 5118 | -0- | -865 | -0- | 5118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5730 | X | 4600 | -0- | -1130 | -0- | 4600 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5890 | X | 4251 | -0- | -1639 | -0- | 4251 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5340 | X | 5306 | -0- | -34 | -0- | 5306 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5270 | X | 4887 | -0- | -383 | -0- | 4887 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5115 | X | 4409 | -0- | -706 | -0- | 4409 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4590 | X | 4475 | -0- | -115 | -0- | 4475 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5487 | X | 4378 | -0- | -1109 | -0- | 4378 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5310 | X | 3983 | -0- | -1327 | -0- | 3983 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4898 | X | 4317 | -0- | -581 | -0- | 4317 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,987 TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 1H RRCID -> 257367 COMPL. DATE 01/21/2011 TOTAL DEPTH 11770 PERF.12074 - 18409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8215 | X | 7776 | -0- | -439 | -0- | 7776 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7420 | X | 6724 | -0- | -696 | -0- | 6724 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8215 | X | 7484 | -0- | -731 | -0- | 7484 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7590 | X | 6976 | -0- | -614 | -0- | 6976 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7781 | X | 6667 | -0- | -1114 | -0- | 6667 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7530 | X | 6929 | -0- | -601 | -0- | 6929 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7471 | X | 7041 | -0- | -430 | -0- | 7041 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7471 | X | 6991 | -0- | -480 | -0- | 6991 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6990 | X | 6449 | -0- | -541 | -0- | 6449 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7161 | X | 6327 | -0- | -834 | -0- | 6327 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6930 | X | 6438 | -0- | -492 | -0- | 6438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7037 | X | 6619 | -0- | -418 | -0- | 6619 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82,421 TOTAL CONDENSATE PROD: -0-

HERONE WELL #: 1H RRCID -> 258002 COMPL. DATE 01/25/2011 TOTAL DEPTH 11896 PERF.11908 - 16161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 5047 | -0- | -68 | -0- | 5047 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4620 | X | 4462 | -0- | -158 | -0- | 4462 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5115 | X | 4746 | -0- | -369 | -0- | 4746 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4950 | X | 4357 | -0- | -593 | -0- | 4357 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5115 | X | 4520 | -0- | -595 | -0- | 4520 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4890 | X | 4493 | -0- | -397 | -0- | 4493 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4929 | X | 4414 | -0- | -515 | -0- | 4414 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4743 | X | 4002 | -0- | -741 | -0- | 4002 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4380 | X | 3733 | -0- | -647 | -0- | 3733 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4650 | X | 3304 | -0- | -1346 | -0- | 3304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4500 | X | 3388 | -0- | -1112 | -0- | 3388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4402 | X | 3488 | -0- | -914 | -0- | 3488 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,954 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
DAVIS WELL #: 1H RRCID -> 258149 COMPL. DATE 01/25/2011 TOTAL DEPTH 11787 PERF.12121 - 16012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 6425 | -0- | -178 | -0- | 6425 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5964 | X | 4133 | -0- | -1831 | -0- | 4133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6603 | X | 6035 | -0- | -568 | -0- | 6035 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6390 | X | 5305 | -0- | -1085 | -0- | 5305 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6448 | X | 5252 | -0- | -1196 | -0- | 5252 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6210 | X | 5418 | -0- | -792 | -0- | 5418 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6045 | X | 5543 | -0- | -502 | -0- | 5543 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6045 | X | 5669 | -0- | -376 | -0- | 5669 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5310 | X | 4956 | -0- | -354 | -0- | 4956 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5611 | X | 5230 | -0- | -381 | -0- | 5230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5490 | X | 4805 | -0- | -685 | -0- | 4805 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5673 | X | 5089 | -0- | -584 | -0- | 5089 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 63,860 TOTAL CONDENSATE PROD: -0-

DUKE WELL #: 1H RRCID -> 258427 COMPL. DATE 05/12/2011 TOTAL DEPTH 11914 PERF.12036 - 16125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 6725 | -0- | -219 | -0- | 6725 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6272 | X | 5936 | -0- | -336 | -0- | 5936 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6944 | X | 6137 | -0- | -807 | -0- | 6137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6720 | X | 5865 | -0- | -855 | -0- | 5865 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6851 | X | 5797 | -0- | -1054 | -0- | 5797 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6510 | X | 5686 | -0- | -824 | -0- | 5686 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6572 | X | 5664 | -0- | -908 | -0- | 5664 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6138 | X | 5466 | -0- | -672 | -0- | 5466 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5880 | X | 5092 | -0- | -788 | -0- | 5092 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5890 | X | 5042 | -0- | -848 | -0- | 5042 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5700 | X | 4879 | -0- | -821 | -0- | 4879 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5673 | X | 4917 | -0- | -756 | -0- | 4917 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,206 TOTAL CONDENSATE PROD: -0-

CATHERINE WELL #: 1H RRCID -> 258553 COMPL. DATE 02/11/2011 TOTAL DEPTH 12440 PERF.12535 - 17055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9300 | X | 8766 | -0- | -534 | -0- | 8766 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8568 | X | 7456 | -0- | -1112 | -0- | 7456 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9486 | X | 8189 | -0- | -1297 | -0- | 8189 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9180 | X | 7873 | -0- | -1307 | -0- | 7873 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8773 | X | 7924 | -0- | -849 | -0- | 7924 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8490 | X | 7186 | -0- | -1304 | -0- | 7186 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8246 | X | 7134 | -0- | -1112 | -0- | 7134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8184 | X | 7043 | -0- | -1141 | -0- | 7043 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7860 | X | 6708 | -0- | -1152 | -0- | 6708 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7936 | X | 6803 | -0- | -1133 | -0- | 6803 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7200 | X | 6513 | -0- | -687 | -0- | 6513 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7130 | X | 6490 | -0- | -640 | -0- | 6490 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88,085 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
HEZEKIAH WELL #: 1H RRCID -> 258784 COMPL. DATE 12/02/2010 TOTAL DEPTH 12582 PERF.12658 - 17440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13950 | X | 11883 | -0- | -2067 | -0- | 11883 | 2 | | N | -0- | | | -0- |
| 02 | 12432 | X | 11127 | -0- | -1305 | -0- | 11127 | 2 | | N | -0- | | | -0- |
| 03 | 13764 | X | 11666 | -0- | -2098 | -0- | 11666 | 2 | | N | -0- | | | -0- |
| 04 | 12630 | X | 11265 | -0- | -1365 | -0- | 11265 | 2 | | N | -0- | | | -0- |
| 05 | 12865 | X | 10792 | -0- | -2073 | -0- | 10792 | 2 | | N | -0- | | | -0- |
| 06 | 11910 | X | 10511 | -0- | -1399 | -0- | 10511 | 2 | | N | -0- | | | -0- |
| 07 | 12307 | X | 10763 | -0- | -1544 | -0- | 10763 | 2 | | N | -0- | | | -0- |
| 08 | 11656 | X | 10760 | -0- | -896 | -0- | 10760 | 2 | | N | -0- | | | -0- |
| 09 | 11280 | X | 9841 | -0- | -1439 | -0- | 9841 | 2 | | N | -0- | | | -0- |
| 10 | 10850 | X | 9557 | -0- | -1293 | -0- | 9557 | 2 | | N | -0- | | | -0- |
| 11 | 10500 | X | 9015 | -0- | -1485 | -0- | 9015 | 2 | | N | -0- | | | -0- |
| 12 | 10757 | X | 9084 | -0- | -1673 | -0- | 9084 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 126,264 TOTAL CONDENSATE PROD: -0-

SAMFORD WELL #: 1H RRCID -> 259378 COMPL. DATE 03/18/2011 TOTAL DEPTH 11904 PERF.12170 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11005 | X | 8686 | -0- | -2319 | -0- | 8686 | 2 | | N | -0- | | | -0- |
| 02 | 9940 | X | 7659 | -0- | -2281 | -0- | 7659 | 2 | | N | -0- | | | -0- |
| 03 | 11005 | X | 8497 | -0- | -2508 | -0- | 8497 | 2 | | N | -0- | | | -0- |
| 04 | 10020 | X | 8113 | -0- | -1907 | -0- | 8113 | 2 | | N | -0- | | | -0- |
| 05 | 9331 | X | 6771 | -0- | -2560 | -0- | 6771 | 2 | | N | -0- | | | -0- |
| 06 | 8400 | X | 7130 | -0- | -1270 | -0- | 7130 | 2 | | N | -0- | | | -0- |
| 07 | 8494 | X | 7647 | -0- | -847 | -0- | 7647 | 2 | | N | -0- | | | -0- |
| 08 | 8494 | X | 7605 | -0- | -889 | -0- | 7605 | 2 | | N | -0- | | | -0- |
| 09 | 8100 | X | 6911 | -0- | -1189 | -0- | 6911 | 2 | | N | -0- | | | -0- |
| 10 | 7657 | X | 6398 | -0- | -1259 | -0- | 6398 | 2 | | N | -0- | | | -0- |
| 11 | 7410 | X | 6993 | -0- | -417 | -0- | 6993 | 2 | | N | -0- | | | -0- |
| 12 | 7657 | X | 5724 | -0- | -1933 | -0- | 5724 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 88,134 TOTAL CONDENSATE PROD: -0-

KC GU WELL #: 1H RRCID -> 260774 COMPL. DATE 02/09/2011 TOTAL DEPTH 11603 PERF.12003 - 15526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | X | 177 | -0- | -0- | -0- | 177 | 2 | | N | -0- | | | -0- |
| 02 | 115 | X | 115 | -0- | -0- | -0- | 115 | 2 | | N | -0- | | | -0- |
| 03 | 155 | X | 101 | -0- | -54 | -0- | 101 | 2 | | N | -0- | | | -0- |
| 04 | 180 | X | 52 | -0- | -128 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 05 | 186 | X | 106 | -0- | -80 | -0- | 106 | 2 | | N | -0- | | | -0- |
| 06 | 2916 | X | 2916 | -0- | -0- | -0- | 2916 | 2 | | N | -0- | | | -0- |
| 07 | 11209 | X | 11209 | -0- | -0- | -0- | 11209 | 2 | | N | -0- | | | -0- |
| 08 | 8374 | X | 8374 | -0- | -0- | -0- | 8374 | 2 | | N | -0- | | | -0- |
| 09 | 7726 | X | 7726 | -0- | -0- | -0- | 7726 | 2 | | N | -0- | | | -0- |
| 10 | 7421 | X | 7421 | -0- | -0- | -0- | 7421 | 2 | | N | -0- | | | -0- |
| 11 | 6780 | X | 6146 | -0- | -634 | -0- | 6146 | 2 | | N | -0- | | | -0- |
| 12 | 7006 | X | 6606 | -0- | -400 | -0- | 6606 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 50,949 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
BRIDGES WELL #: 1H RRCID -> 260788 COMPL. DATE 02/27/2011 TOTAL DEPTH 12374 PERF.12465 - 15510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8562 | X | 8562 | -0- | -0- | -0- | 8562 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7028 | X | 5907 | -0- | -1121 | -0- | 5907 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7657 | X | 6777 | -0- | -880 | -0- | 6777 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8280 | X | 6502 | -0- | -1778 | -0- | 6502 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8556 | X | 6566 | -0- | -1990 | -0- | 6566 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8280 | X | 5715 | -0- | -2565 | -0- | 5715 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6789 | X | 6147 | -0- | -642 | -0- | 6147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6789 | X | 5921 | -0- | -868 | -0- | 5921 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6510 | X | 5433 | -0- | -1077 | -0- | 5433 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6572 | X | 5876 | -0- | -696 | -0- | 5876 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5940 | X | 5265 | -0- | -675 | -0- | 5265 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6138 | X | 5403 | -0- | -735 | -0- | 5403 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74,074 TOTAL CONDENSATE PROD: -0-

CHRISTINE WELL #: 1H RRCID -> 260887 COMPL. DATE 06/13/2011 TOTAL DEPTH 12294 PERF.12680 - 17536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15841 | X | 11451 | -0- | -4390 | -0- | 11451 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13244 | X | 9998 | -0- | -3246 | -0- | 9998 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13764 | X | 10057 | -0- | -3707 | -0- | 10057 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12960 | X | 9228 | -0- | -3732 | -0- | 9228 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12803 | X | 9085 | -0- | -3718 | -0- | 9085 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11070 | X | 8153 | -0- | -2917 | -0- | 8153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11067 | X | 8457 | -0- | -2610 | -0- | 8457 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10044 | X | 8274 | -0- | -1770 | -0- | 8274 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9240 | X | 7270 | -0- | -1970 | -0- | 7270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9083 | X | 7426 | -0- | -1657 | -0- | 7426 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8190 | X | 6868 | -0- | -1322 | -0- | 6868 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8463 | X | 7356 | -0- | -1107 | -0- | 7356 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 103,623 TOTAL CONDENSATE PROD: -0-

HORTON FED WELL #: 1H RRCID -> 260890 COMPL. DATE 12/12/2011 TOTAL DEPTH 12623 PERF.12907 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15686 | X | 13492 | -0- | -2194 | -0- | 13492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14168 | X | 12093 | -0- | -2075 | -0- | 12093 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15686 | X | 13156 | -0- | -2530 | -0- | 13156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14910 | X | 12847 | -0- | -2063 | -0- | 12847 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15407 | X | 12246 | -0- | -3161 | -0- | 12246 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13050 | X | 10497 | -0- | -2553 | -0- | 10497 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13392 | X | 12626 | -0- | -766 | -0- | 12626 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13268 | X | 12550 | -0- | -718 | -0- | 12550 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12840 | X | 10416 | -0- | -2424 | -0- | 10416 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12617 | X | 12047 | -0- | -570 | -0- | 12047 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12210 | X | 8638 | -0- | -3572 | -0- | 8638 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12617 | X | 10275 | -0- | -2342 | -0- | 10275 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 140,883 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
MCGUIRE WELL #: 1H RRCID -> 261149 COMPL. DATE 06/17/2011 TOTAL DEPTH 12448 PERF.12696 - 17206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11377 | X | 11264 | -0- | -113 | -0- | 11264 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10276 | X | 10236 | -0- | -40 | -0- | 10236 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11377 | X | 10474 | -0- | -903 | -0- | 10474 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11010 | X | 9895 | -0- | -1115 | -0- | 9895 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11346 | X | 9833 | -0- | -1513 | -0- | 9833 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10980 | X | 9073 | -0- | -1907 | -0- | 9073 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11346 | X | 9063 | -0- | -2283 | -0- | 9063 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10478 | X | 9179 | -0- | -1299 | -0- | 9179 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9900 | X | 8504 | -0- | -1396 | -0- | 8504 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9827 | X | 8326 | -0- | -1501 | -0- | 8326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9060 | X | 7793 | -0- | -1267 | -0- | 7793 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9176 | X | 7927 | -0- | -1249 | -0- | 7927 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 111,567 TOTAL CONDENSATE PROD: -0-

JEANNINE WELL #: 1H RRCID -> 261946 COMPL. DATE 08/29/2011 TOTAL DEPTH 12546 PERF.12850 - 17284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14260 | X | 12863 | -0- | -1397 | -0- | 12863 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12544 | X | 11056 | -0- | -1488 | -0- | 11056 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13547 | X | 11623 | -0- | -1924 | -0- | 11623 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12750 | X | 11028 | -0- | -1722 | -0- | 11028 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12865 | X | 11053 | -0- | -1812 | -0- | 11053 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12450 | X | 10114 | -0- | -2336 | -0- | 10114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12245 | X | 10035 | -0- | -2210 | -0- | 10035 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11625 | X | 10093 | -0- | -1532 | -0- | 10093 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11040 | X | 9157 | -0- | -1883 | -0- | 9157 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11067 | X | 9585 | -0- | -1482 | -0- | 9585 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10110 | X | 8448 | -0- | -1662 | -0- | 8448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10106 | X | 8895 | -0- | -1211 | -0- | 8895 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 123,950 TOTAL CONDENSATE PROD: -0-

FRAZIER FED WELL #: 1H RRCID -> 262116 COMPL. DATE 12/27/2011 TOTAL DEPTH 12346 PERF.13728 - 17375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1508 | -0- | -1437 | -0- | 1508 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2660 | X | 1448 | -0- | -1212 | -0- | 1448 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 1046 | -0- | -1899 | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2850 | X | 757 | -0- | -2093 | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1705 | X | 1346 | -0- | -359 | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1560 | X | 1292 | -0- | -268 | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3731 | X | 3731 | -0- | -0- | -0- | 3731 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 5437 | -0- | 2337 | 2337 | 5437 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 2553 | -0- | -447 | 1890 | 2553 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6244 | X | 4354 | -0- | -1890 | -0- | 4354 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3590 | X | 3590 | -0- | -0- | -0- | 3590 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3413 | X | 3413 | -0- | -0- | -0- | 3413 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,475 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
HATCH GU SAG WELL #: 1H RRCID -> 262604 COMPL. DATE 11/30/2011 TOTAL DEPTH 13081 PERF.13918 - 18516

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | X | 6705 | -0- | | -983 | | -0- | 6705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6944 | X | 5807 | -0- | | -1137 | | -0- | 5807 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7347 | X | 6304 | -0- | | -1043 | | -0- | 6304 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6900 | X | 5889 | -0- | | -1011 | | -0- | 5889 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7037 | X | 5852 | -0- | | -1185 | | -0- | 5852 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6480 | X | 5180 | -0- | | -1300 | | -0- | 5180 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6417 | X | 5435 | -0- | | -982 | | -0- | 5435 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6293 | X | 5103 | -0- | | -1190 | | -0- | 5103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5880 | X | 5660 | -0- | | -220 | | -0- | 5660 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5859 | X | 5200 | -0- | | -659 | | -0- | 5200 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5250 | X | 4827 | -0- | | -423 | | -0- | 4827 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5859 | X | 5468 | -0- | | -391 | | -0- | 5468 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,430 TOTAL CONDENSATE PROD: -0-

DOUG SLB WELL #: 1H RRCID -> 262826 COMPL. DATE 12/27/2011 TOTAL DEPTH 12572 PERF.12706 - 18545

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23963 | X | 21399 | -0- | | -2564 | | -0- | 21399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20440 | X | 19171 | -0- | | -1269 | | -0- | 19171 | 2 | | | N | -0- | | | | | -0- |
| 03 | 22413 | X | 19080 | -0- | | -3333 | | -0- | 19080 | 2 | | | N | -0- | | | | | -0- |
| 04 | 21690 | X | 17431 | -0- | | -4259 | | -0- | 17431 | 2 | | | N | -0- | | | | | -0- |
| 05 | 21390 | X | 17018 | -0- | | -4372 | | -0- | 17018 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20700 | X | 15058 | -0- | | -5642 | | -0- | 15058 | 2 | | | N | -0- | | | | | -0- |
| 07 | 21235 | X | 15338 | -0- | | -5897 | | -0- | 15338 | 2 | | | N | -0- | | | | | -0- |
| 08 | 19065 | X | 15860 | -0- | | -3205 | | -0- | 15860 | 2 | | | N | -0- | | | | | -0- |
| 09 | 17430 | X | 14793 | -0- | | -2637 | | -0- | 14793 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17019 | X | 14962 | -0- | | -2057 | | -0- | 14962 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15360 | X | 13009 | -0- | | -2351 | | -0- | 13009 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15872 | X | 14220 | -0- | | -1652 | | -0- | 14220 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 197,339 TOTAL CONDENSATE PROD: -0-

WEST SPOON GU SBN WELL #: 1H RRCID -> 262936 COMPL. DATE 12/15/2011 TOTAL DEPTH 13341 PERF.13342 - 17367

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9207 | X | 8035 | -0- | | -1172 | | -0- | 8035 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8316 | X | 1542 | -0- | | -6774 | | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9207 | X | 1494 | -0- | | -7713 | | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8910 | X | 1485 | -0- | | -7425 | | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9207 | X | 1395 | -0- | | -7812 | | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7770 | X | 1449 | -0- | | -6321 | | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1705 | X | 1566 | -0- | | -139 | | -0- | 1566 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1909 | X | 1909 | -0- | | -0- | | -0- | 1909 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2250 | X | 2250 | -0- | | -0- | | -0- | 2250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2273 | X | 2273 | -0- | | -0- | | -0- | 2273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2007 | X | 2007 | -0- | | -0- | | -0- | 2007 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2325 | X | 2094 | -0- | | -231 | | -0- | 2094 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,499 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
WRIGHT GU SAG WELL #: 1H RRCID -> 263055 COMPL. DATE 01/19/2012 TOTAL DEPTH 12910 PERF.13358 - 19352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20243 | X | 17609 | -0- | -2634 | -0- | 17609 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17248 | X | 14881 | -0- | -2367 | -0- | 14881 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18755 | X | 15960 | -0- | -2795 | -0- | 15960 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17850 | X | 14536 | -0- | -3314 | -0- | 14536 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18135 | X | 14241 | -0- | -3894 | -0- | 14241 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17040 | X | 13171 | -0- | -3869 | -0- | 13171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16461 | X | 13029 | -0- | -3432 | -0- | 13029 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15965 | X | 12535 | -0- | -3430 | -0- | 12535 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14550 | X | 12128 | -0- | -2422 | -0- | 12128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14229 | X | 12187 | -0- | -2042 | -0- | 12187 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13170 | X | 11395 | -0- | -1775 | -0- | 11395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13020 | X | 11768 | -0- | -1252 | -0- | 11768 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 163,440 TOTAL CONDENSATE PROD: -0-

DURHAM GU SLB WELL #: 1H RRCID -> 263086 COMPL. DATE 12/14/2011 TOTAL DEPTH 12438 PERF.12728 - 16898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16895 | X | 15029 | -0- | -1866 | -0- | 15029 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15260 | X | 13729 | -0- | -1531 | -0- | 13729 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16833 | X | 14294 | -0- | -2539 | -0- | 14294 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16080 | X | 13981 | -0- | -2099 | -0- | 13981 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16027 | X | 13343 | -0- | -2684 | -0- | 13343 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14700 | X | 12302 | -0- | -2398 | -0- | 12302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15190 | X | 12500 | -0- | -2690 | -0- | 12500 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14446 | X | 12659 | -0- | -1787 | -0- | 12659 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13980 | X | 11656 | -0- | -2324 | -0- | 11656 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13330 | X | 12005 | -0- | -1325 | -0- | 12005 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12300 | X | 11325 | -0- | -975 | -0- | 11325 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12648 | X | 11194 | -0- | -1454 | -0- | 11194 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 154,017 TOTAL CONDENSATE PROD: -0-

ABNEY GU SLB WELL #: 1H RRCID -> 263176 COMPL. DATE 04/14/2012 TOTAL DEPTH 12304 PERF.12721 - 19417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27125 | X | 20427 | -0- | -6698 | -0- | 20427 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23296 | X | 19450 | -0- | -3846 | -0- | 19450 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24583 | X | 20321 | -0- | -4262 | -0- | 20321 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22680 | X | 18998 | -0- | -3682 | -0- | 18998 | 2 | | | N | -0- | | | | | -0- |
| 05 | 22878 | X | 18755 | -0- | -4123 | -0- | 18755 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20850 | X | 16913 | -0- | -3937 | -0- | 16913 | 2 | | | N | -0- | | | | | -0- |
| 07 | 21545 | X | 17012 | -0- | -4533 | -0- | 17012 | 2 | | | N | -0- | | | | | -0- |
| 08 | 20336 | X | 17114 | -0- | -3222 | -0- | 17114 | 2 | | | N | -0- | | | | | -0- |
| 09 | 18990 | X | 15433 | -0- | -3557 | -0- | 15433 | 2 | | | N | -0- | | | | | -0- |
| 10 | 18755 | X | 15950 | -0- | -2805 | -0- | 15950 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16920 | X | 14799 | -0- | -2121 | -0- | 14799 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17112 | X | 15067 | -0- | -2045 | -0- | 15067 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 210,239 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
WEST INGRAM GU SBN WELL #: 1H RRCID -> 263180 COMPL. DATE 04/05/2012 TOTAL DEPTH 13081 PERF.13442 - 18575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13051 | X | 9932 | -0- | -3119 | -0- | 9932 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11452 | X | 9765 | -0- | -1687 | -0- | 9765 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12183 | X | 9847 | -0- | -2336 | -0- | 9847 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11790 | X | 10539 | -0- | -1251 | -0- | 10539 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11129 | X | 9690 | -0- | -1439 | -0- | 9690 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10470 | X | 8715 | -0- | -1755 | -0- | 8715 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10819 | X | 8537 | -0- | -2282 | -0- | 8537 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10881 | X | 9394 | -0- | -1487 | -0- | 9394 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10530 | X | 8216 | -0- | -2314 | -0- | 8216 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9703 | X | 8155 | -0- | -1548 | -0- | 8155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9090 | X | 7455 | -0- | -1635 | -0- | 7455 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9393 | X | 7628 | -0- | -1765 | -0- | 7628 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 107,873 TOTAL CONDENSATE PROD: -0-

RICHARDS GU SBN WELL #: 1H RRCID -> 263384 COMPL. DATE 12/14/2011 TOTAL DEPTH 12712 PERF.12749 - 17447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11759 | X | 11759 | -0- | -0- | -0- | 11759 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10524 | X | 10524 | -0- | -0- | -0- | 10524 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11377 | X | 11344 | -0- | -33 | -0- | 11344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11010 | X | 10908 | -0- | -102 | -0- | 10908 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11377 | X | 10507 | -0- | -870 | -0- | 10507 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11010 | X | 9477 | -0- | -1533 | -0- | 9477 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11377 | X | 9332 | -0- | -2045 | -0- | 9332 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11346 | X | 10619 | -0- | -727 | -0- | 10619 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10920 | X | 9276 | -0- | -1644 | -0- | 9276 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10509 | X | 10190 | -0- | -319 | -0- | 10190 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10290 | X | 8770 | -0- | -1520 | -0- | 8770 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10633 | X | 9028 | -0- | -1605 | -0- | 9028 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 121,734 TOTAL CONDENSATE PROD: -0-

STERLING GU SAG WELL #: 1H RRCID -> 263553 COMPL. DATE 04/20/2012 TOTAL DEPTH 12662 PERF.13342 - 18189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7657 | X | 7564 | -0- | -93 | -0- | 7564 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6916 | X | 6698 | -0- | -218 | -0- | 6698 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7657 | X | 7261 | -0- | -396 | -0- | 7261 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7410 | X | 6576 | -0- | -834 | -0- | 6576 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7657 | X | 6281 | -0- | -1376 | -0- | 6281 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7320 | X | 5947 | -0- | -1373 | -0- | 5947 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7409 | X | 5448 | -0- | -1961 | -0- | 5448 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7254 | X | 6447 | -0- | -807 | -0- | 6447 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6570 | X | 6113 | -0- | -457 | -0- | 6113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6325 | X | 6325 | -0- | -0- | -0- | 6325 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6240 | X | 5759 | -0- | -481 | -0- | 5759 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6448 | X | 5855 | -0- | -593 | -0- | 5855 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 76,274 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
DOME FED GU SLB WELL #: 1H RRCID -> 263680 COMPL. DATE 04/03/2012 TOTAL DEPTH 12262 PERF.12983 - 17928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18817 | X | 17328 | -0- | -1489 | -0- | 17328 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16240 | X | 15988 | -0- | -252 | -0- | 15988 | 2 | | | N | -0- | | | | | -0- |
| 03 | 17298 | X | 16065 | -0- | -1233 | -0- | 16065 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16770 | X | 13444 | -0- | -3326 | -0- | 13444 | 2 | | | N | -0- | | | | | -0- |
| 05 | 17701 | X | 13711 | -0- | -3990 | -0- | 13711 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17130 | X | 12590 | -0- | -4540 | -0- | 12590 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17701 | X | 12692 | -0- | -5009 | -0- | 12692 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16058 | X | 12657 | -0- | -3401 | -0- | 12657 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13440 | X | 11539 | -0- | -1901 | -0- | 11539 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13702 | X | 12729 | -0- | -973 | -0- | 12729 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12600 | X | 11593 | -0- | -1007 | -0- | 11593 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12679 | X | 11162 | -0- | -1517 | -0- | 11162 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 161,498 TOTAL CONDENSATE PROD: -0-

HARRIS GU SAG WELL #: 1H RRCID -> 263961 COMPL. DATE 04/19/2012 TOTAL DEPTH 13358 PERF.13523 - 18199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10385 | X | 8712 | -0- | -1673 | -0- | 8712 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8932 | X | 7698 | -0- | -1234 | -0- | 7698 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9703 | X | 7962 | -0- | -1741 | -0- | 7962 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8940 | X | 7423 | -0- | -1517 | -0- | 7423 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9207 | X | 7195 | -0- | -2012 | -0- | 7195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8430 | X | 6492 | -0- | -1938 | -0- | 6492 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8525 | X | 6724 | -0- | -1801 | -0- | 6724 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7967 | X | 6719 | -0- | -1248 | -0- | 6719 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7410 | X | 6139 | -0- | -1271 | -0- | 6139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7192 | X | 6104 | -0- | -1088 | -0- | 6104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6510 | X | 5734 | -0- | -776 | -0- | 5734 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6727 | X | 5822 | -0- | -905 | -0- | 5822 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82,724 TOTAL CONDENSATE PROD: -0-

THRASH GU SLB WELL #: 1H RRCID -> 264002 COMPL. DATE 04/14/2012 TOTAL DEPTH 12905 PERF.12724 - 16298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9951 | X | 8782 | -0- | -1169 | -0- | 8782 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8652 | X | 7861 | -0- | -791 | -0- | 7861 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9300 | X | 7935 | -0- | -1365 | -0- | 7935 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8820 | X | 7081 | -0- | -1739 | -0- | 7081 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8835 | X | 7077 | -0- | -1758 | -0- | 7077 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8490 | X | 6497 | -0- | -1993 | -0- | 6497 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8711 | X | 6444 | -0- | -2267 | -0- | 6444 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7936 | X | 6708 | -0- | -1228 | -0- | 6708 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7080 | X | 6207 | -0- | -873 | -0- | 6207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7068 | X | 6222 | -0- | -846 | -0- | 6222 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6510 | X | 5673 | -0- | -837 | -0- | 5673 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6696 | X | 5878 | -0- | -818 | -0- | 5878 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82,365 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
HARRY GU SLB WELL #: 1H RRCID -> 265978 COMPL. DATE 07/18/2012 TOTAL DEPTH 12475 PERF.12500 - 18588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27280 | X | 22103 | -0- | -5177 | -0- | 22103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23352 | X | 19421 | -0- | -3931 | -0- | 19421 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24428 | X | 20866 | -0- | -3562 | -0- | 20866 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22800 | X | 18688 | -0- | -4112 | -0- | 18688 | 2 | | | N | -0- | | | | | -0- |
| 05 | 23312 | X | 18624 | -0- | -4688 | -0- | 18624 | 2 | | | N | -0- | | | | | -0- |
| 06 | 21390 | X | 17387 | -0- | -4003 | -0- | 17387 | 2 | | | N | -0- | | | | | -0- |
| 07 | 21514 | X | 17725 | -0- | -3789 | -0- | 17725 | 2 | | | N | -0- | | | | | -0- |
| 08 | 20863 | X | 17866 | -0- | -2997 | -0- | 17866 | 2 | | | N | -0- | | | | | -0- |
| 09 | 18690 | X | 16276 | -0- | -2414 | -0- | 16276 | 2 | | | N | -0- | | | | | -0- |
| 10 | 18631 | X | 16630 | -0- | -2001 | -0- | 16630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17400 | X | 15078 | -0- | -2322 | -0- | 15078 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17856 | X | 15498 | -0- | -2358 | -0- | 15498 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 216,162 TOTAL CONDENSATE PROD: -0-

JACKSON SLB WELL #: 1H RRCID -> 266984 COMPL. DATE 11/27/2012 TOTAL DEPTH 11654 PERF.11876 - 16071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37231 | X | 29198 | -0- | -8033 | -0- | 29198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32284 | X | 24235 | -0- | -8049 | -0- | 24235 | 2 | | | N | -0- | | | | | -0- |
| 03 | 33325 | X | 27902 | -0- | -5423 | -0- | 27902 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31470 | X | 24720 | -0- | -6750 | -0- | 24720 | 2 | | | N | -0- | | | | | -0- |
| 05 | 30597 | X | 24469 | -0- | -6128 | -0- | 24469 | 2 | | | N | -0- | | | | | -0- |
| 06 | 28260 | X | 22373 | -0- | -5887 | -0- | 22373 | 2 | | | N | -0- | | | | | -0- |
| 07 | 27900 | X | 22080 | -0- | -5820 | -0- | 22080 | 2 | | | N | -0- | | | | | -0- |
| 08 | 27900 | X | 21920 | -0- | -5980 | -0- | 21920 | 2 | | | N | -0- | | | | | -0- |
| 09 | 24720 | X | 21014 | -0- | -3706 | -0- | 21014 | 2 | | | N | -0- | | | | | -0- |
| 10 | 24459 | X | 20122 | -0- | -4337 | -0- | 20122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 22380 | X | 18612 | -0- | -3768 | -0- | 18612 | 2 | | | N | -0- | | | | | -0- |
| 12 | 22072 | X | 17901 | -0- | -4171 | -0- | 17901 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 274,546 TOTAL CONDENSATE PROD: -0-

EAST INGRAM GU SBN WELL #: 1H RRCID -> 267957 COMPL. DATE 07/24/2012 TOTAL DEPTH 12767 PERF.12900 - 17823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14973 | X | 11842 | -0- | -3131 | -0- | 11842 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12936 | X | 11442 | -0- | -1494 | -0- | 11442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13826 | X | 12159 | -0- | -1667 | -0- | 12159 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12990 | X | 10666 | -0- | -2324 | -0- | 10666 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13144 | X | 10311 | -0- | -2833 | -0- | 10311 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12270 | X | 9422 | -0- | -2848 | -0- | 9422 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12679 | X | 9484 | -0- | -3195 | -0- | 9484 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12152 | X | 9813 | -0- | -2339 | -0- | 9813 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10680 | X | 8615 | -0- | -2065 | -0- | 8615 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10323 | X | 9110 | -0- | -1213 | -0- | 9110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9510 | X | 8360 | -0- | -1150 | -0- | 8360 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9827 | X | 8683 | -0- | -1144 | -0- | 8683 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 119,907 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. 800925
BECKHAM WELL #: 8 RRCID -> 256420 COMPL. DATE 04/28/2010 TOTAL DEPTH 11220 PERF.10803 - 10926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2380 | -0- | -162 | -0- | 2378 | 2 | 2 | 9 | N | 2 | | | | | 164 |
| 02 | 2296 | X | 1651 | -0- | -645 | -0- | 1651 | 2 | | | N | -0- | | | | | 164 |
| 03 | 2542 | X | 2065 | -0- | -477 | -0- | 2063 | 2 | 2 | 9 | N | 2 | | | | | 166 |
| 04 | 2400 | X | 1733 | -0- | -667 | -0- | 1733 | 2 | | | N | -0- | | | | | 166 |
| 05 | 2387 | X | 2104 | -0- | -283 | -0- | 2102 | 2 | 2 | 9 | N | 2 | | | | | 168 |
| 06 | 2310 | X | 1689 | -0- | -621 | -0- | 1689 | 2 | | | N | -0- | | | | | 168 |
| 07 | 2077 | X | 1809 | -0- | -268 | -0- | 1809 | 2 | | | N | -0- | | | | | 168 |
| 08 | 2108 | X | 1718 | -0- | -390 | -0- | 1716 | 2 | 2 | 9 | N | 2 | | | | | 170 |
| 09 | 2040 | X | 1809 | -0- | -231 | -0- | 1809 | 2 | | | N | -0- | | | | | 170 |
| 10 | 2108 | X | 1732 | -0- | -376 | -0- | 1732 | 2 | | | N | -0- | | | | | 170 |
| 11 | 1740 | X | 1584 | -0- | -156 | -0- | 1584 | 2 | | | N | -0- | | | | | 170 |
| 12 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 170 |

TOTAL GAS PROD: 20,274 TOTAL CONDENSATE PROD: 8

BECKHAM WELL #: 7R RRCID -> 260270 COMPL. DATE 04/23/2010 TOTAL DEPTH 11400 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONERRA RESOURCES CORPORATION 801643
BREEDLOVE UNIT WELL #: 1H RRCID -> 260835 COMPL. DATE 10/09/2010 TOTAL DEPTH 14255 PERF.13993 - 18519

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SONERRA RESOURCES CORPORATION //CONT.// 801643
WALLACE UNIT WELL #: 1H RRCID -> 261088 COMPL. DATE 07/10/2010 TOTAL DEPTH 14110 PERF.14400 - 19220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STROUD PETROLEUM, INC. 828082
ROGERS LAKE WELL #: 1 RRCID -> 245742 COMPL. DATE 01/16/2009 TOTAL DEPTH 11690 PERF.10892 - 10984

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2343 | -0- | -75 | -0- | 2326 | 2 | 17 | 9 | N | 15 | | | | | 37 |
| 02 | 1904 | N | 1803 | -0- | -101 | -0- | 1800 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 03 | 2418 | N | 2170 | -0- | -248 | -0- | 2156 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 52 |
| 04 | 2280 | N | 1998 | -0- | -282 | -0- | 1980 | 2 | 18 | 9 | N | 16 | | | | | 68 |
| 05 | 2272 | N | 2272 | -0- | -0- | -0- | 2254 | 2 | 18 | 9 | N | 16 | | | | | 84 |
| 06 | 2100 | N | 1822 | -0- | -278 | -0- | 1813 | 2 | 9 | 9 | N | 8 | | | | | 92 |
| 07 | 2077 | N | 2034 | -0- | -43 | -0- | 2031 | 2 | 3 | 9 | N | 3 | | | | | 95 |
| 08 | 2263 | N | 1896 | -0- | -367 | -0- | 1881 | 2 | 15 | 9 | N | 14 | | | | | 109 |
| 09 | 2177 | N | 2177 | -0- | -0- | -0- | 2174 | 2 | 3 | 9 | N | 3 | | | | | 112 |
| 10 | 2257 | N | 2257 | -0- | -0- | -0- | 2240 | 2 | 17 | 9 | N | 15 | 2 | 8 | | | 125 |
| 11 | 1978 | N | 1978 | -0- | -0- | -0- | 1977 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 125 |
| 12 | 2263 | N | 2079 | -0- | -184 | -0- | 2062 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 139 |

TOTAL GAS PROD: 24,829 TOTAL CONDENSATE PROD: 122

TANOS EXPLORATION II, LLC 835976
SAMPLE WELL #: 1 RRCID -> 245614 COMPL. DATE 10/13/2010 TOTAL DEPTH 11500 PERF.11216 - 11302

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | -0- | 131 | 1 | 148 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 174 | 1 | 186 | 2 | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 150 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 04 | 635 | N | 635 | -0- | -0- | -0- | 82 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 05 | 654 | N | 654 | -0- | -0- | -0- | 45 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 47 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 245 | -0- | -406 | -0- | 40 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 62 | -0- | -589 | -0- | 1 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 09 | 450 | N | 88 | -0- | -362 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 433 | N | 433 | -0- | -0- | -0- | 6 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| *11 | 129 | N | 129 | -0- | -0- | -0- | 2 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| *12 | 115 | N | 115 | -0- | -0- | -0- | 2 | 1 | 113 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,721 TOTAL CONDENSATE PROD: 1

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
EPPS WELL #: 1 RRCID -> 246816 COMPL. DATE 02/24/2009 TOTAL DEPTH 11632 PERF.11409 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | -0- | 82 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 131 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 03 | 184 | N | 184 | -0- | -0- | -0- | 104 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 04 | 359 | N | 359 | -0- | -0- | -0- | 46 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 05 | 340 | N | 340 | -0- | -0- | -0- | 23 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 06 | 254 | N | 254 | -0- | -0- | -0- | 26 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 | -0- | 25 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 08 | 155 | N | 88 | -0- | -67 | -0- | 1 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 89 | -0- | -61 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 2 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| *11 | 126 | N | 126 | -0- | -0- | -0- | 2 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 2 | 1 | 108 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,287 TOTAL CONDENSATE PROD: -0-

GRIFFITH WELL #: 1 RRCID -> 247699 COMPL. DATE 11/13/2009 TOTAL DEPTH 11370 PERF.11210 - 11274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | N | 535 | -0- | -0- | -0- | 251 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 02 | 534 | N | 534 | -0- | -0- | -0- | 258 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 336 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 04 | 510 | N | 326 | -0- | -184 | -0- | 42 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 471 | -0- | -118 | -0- | 33 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 06 | 570 | N | 262 | -0- | -308 | -0- | 27 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 07 | 341 | N | 207 | -0- | -134 | -0- | 34 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | N | 245 | -0- | -220 | -0- | 4 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 09 | 270 | N | 101 | -0- | -169 | -0- | 3 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 175 | -0- | -42 | -0- | 3 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 167 | -0- | -73 | -0- | 2 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 75 | -0- | -18 | -0- | 1 | 1 | 74 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,691 TOTAL CONDENSATE PROD: -0-

HUGHES WELL #: 1 RRCID -> 251871 COMPL. DATE 07/28/2009 TOTAL DEPTH 11450 PERF.11286 - 11340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 86 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 134 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 03 | 281 | N | 281 | -0- | -0- | -0- | 159 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 63 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 05 | 527 | N | 527 | -0- | -0- | -0- | 36 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 06 | 372 | N | 372 | -0- | -0- | -0- | 38 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 07 | 237 | N | 237 | -0- | -0- | -0- | 39 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 08 | 155 | N | 51 | -0- | -104 | -0- | 1 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 4594 | -0- | 1594 | 1594 | 141 | 1 | 4453 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 4426 | -0- | 1326 | 2920 | 63 | 1 | 4363 | 2 | N | -0- | | | | | -0- |
| *11 | 3000 | N | 3229 | -0- | 229 | 3149 | 48 | 1 | 3175 | 2 | N | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 6044 | X | 2895 | -0- | -3149 | -0- | 45 | 1 | 2850 | 2 | N | -0- | | | | | 5 |

TOTAL GAS PROD: 17,560 TOTAL CONDENSATE PROD: 5

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
KIDD, J WELL #: 1 RRCID -> 256428 COMPL. DATE 04/13/2010 TOTAL DEPTH 11700 PERF.11098 - 11619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | -0- | 78 | 1 | 88 | 2 | N | -0- | | | -0- |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 90 | 1 | 96 | 2 | N | -0- | | | -0- |
| 03 | 173 | N | 173 | -0- | -0- | -0- | 98 | 1 | 75 | 2 | N | -0- | | | -0- |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 55 | 1 | 373 | 2 | N | -0- | | | -0- |
| 05 | 434 | N | 434 | -0- | -0- | -0- | 30 | 1 | 404 | 2 | N | -0- | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 32 | 1 | 279 | 2 | N | -0- | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/09/2015 - PLUGGED 10/09/15

TOTAL GAS PROD: 1,698 TOTAL CONDENSATE PROD: -0-

KIDD, R. WELL #: 1 RRCID -> 256438 COMPL. DATE 01/26/2011 TOTAL DEPTH 11750 PERF.11110 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- | -0- | 85 | 1 | 97 | 2 | N | -0- | | | -0- |
| 02 | 155 | N | 155 | -0- | -0- | -0- | 75 | 1 | 80 | 2 | N | -0- | | | -0- |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 81 | 1 | 62 | 2 | N | -0- | | | -0- |
| 04 | 389 | N | 389 | -0- | -0- | -0- | 50 | 1 | 339 | 2 | N | -0- | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 26 | 1 | 357 | 2 | N | -0- | | | -0- |
| 06 | 269 | N | 269 | -0- | -0- | -0- | 28 | 1 | 241 | 2 | N | -0- | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/18/2015 - PLUGGED 10/18/15

TOTAL GAS PROD: 1,521 TOTAL CONDENSATE PROD: -0-

BUSH WELL #: 1 RRCID -> 257457 COMPL. DATE 08/14/2010 TOTAL DEPTH 11885 PERF.11670 - 11725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1410 | X | 1410 | -0- | -0- | -0- | 662 | 1 | 748 | 2 | N | -0- | | | -0- |
| 02 | 1272 | X | 1272 | -0- | -0- | -0- | 614 | 1 | 658 | 2 | N | -0- | | | -0- |
| 03 | 1171 | X | 1171 | -0- | -0- | -0- | 664 | 1 | 507 | 2 | N | -0- | | | -0- |
| 04 | 1350 | X | 352 | -0- | -998 | -0- | 45 | 1 | 307 | 2 | N | -0- | | | -0- |
| 05 | 1395 | X | 350 | -0- | -1045 | -0- | 24 | 1 | 326 | 2 | N | -0- | | | -0- |
| 06 | 1350 | X | 243 | -0- | -1107 | -0- | 25 | 1 | 218 | 2 | N | -0- | | | -0- |
| 07 | 1395 | X | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | -0- |
| 08 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | -0- |
| 09 | 360 | X | -0- | -0- | -360 | -0- | | | | | N | -0- | | | -0- |
| 10 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

TOTAL GAS PROD: 4,798 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
GREEN WELL #: 1 RRCID -> 258795 COMPL. DATE 07/14/2010 TOTAL DEPTH 11500 PERF.11280 - 11346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 428 | N | 428 | -0- | -0- | -0- | 200 | 1 | 226 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 178 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 93 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 04 | 3000 | N | 6836 | -0- | 3836 | 3836 | 882 | 1 | 5954 | 2 | N | -0- | | | | | -0- |
| 05 | 3100 | N | 5566 | -0- | 2466 | 6302 | 384 | 1 | 5182 | 2 | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3708 | -0- | 708 | 7010 | 384 | 1 | 3324 | 2 | N | -0- | | | | | -0- |
| 07 | 10656 | X | 3646 | -0- | -7010 | -0- | 595 | 1 | 3051 | 2 | N | -0- | | | | | -0- |
| 08 | 3585 | X | 3585 | -0- | -0- | -0- | 54 | 1 | 3531 | 2 | N | -0- | | | | | -0- |
| 09 | 3134 | X | 3134 | -0- | -0- | -0- | 103 | 1 | 3031 | 2 | N | -0- | | | | | -0- |
| 10 | 3296 | X | 3296 | -0- | -0- | -0- | 50 | 1 | 3244 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2874 | X | 2874 | -0- | -0- | -0- | 42 | 1 | 2829 | 2 | N | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2779 | X | 2779 | -0- | -0- | -0- | 42 | 1 | 2706 | 2 | N | 28 | | | | | 33 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,384 TOTAL CONDENSATE PROD: 35

LILLY WELL #: 1H RRCID -> 261817 COMPL. DATE 12/29/2011 TOTAL DEPTH 13365 PERF.13758 - 19073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12493 | X | 11825 | -0- | -668 | -0- | 11825 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10444 | X | 9960 | -0- | -484 | -0- | 9960 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12586 | X | 11070 | -0- | -1516 | -0- | 11070 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12180 | X | 10524 | -0- | -1656 | -0- | 10524 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12586 | X | 9873 | -0- | -2713 | -0- | 644 | 1 | 9229 | 2 | N | -0- | | | | | -0- |
| 06 | 11430 | X | 9613 | -0- | -1817 | -0- | 603 | 1 | 9010 | 2 | N | -0- | | | | | -0- |
| 07 | 11067 | X | 9780 | -0- | -1287 | -0- | 648 | 1 | 9132 | 2 | N | -0- | | | | | -0- |
| 08 | 11067 | X | 9596 | -0- | -1471 | -0- | 752 | 1 | 8844 | 2 | N | -0- | | | | | -0- |
| 09 | 10530 | X | 9011 | -0- | -1519 | -0- | 549 | 1 | 8462 | 2 | N | -0- | | | | | -0- |
| 10 | 9920 | X | 8539 | -0- | -1381 | -0- | 578 | 1 | 7961 | 2 | N | -0- | | | | | -0- |
| 11 | 9600 | X | 8922 | -0- | -678 | -0- | 566 | 1 | 8356 | 2 | N | -0- | | | | | -0- |
| 12 | 9765 | X | 8029 | -0- | -1736 | -0- | 458 | 1 | 7571 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 116,742 TOTAL CONDENSATE PROD: -0-

BILLY WELL #: 1H RRCID -> 261850 COMPL. DATE 01/24/2012 TOTAL DEPTH 13043 PERF.13020 - 18310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11718 | X | 10888 | -0- | -830 | -0- | 10888 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9604 | X | 9256 | -0- | -348 | -0- | 9256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11408 | X | 9730 | -0- | -1678 | -0- | 9730 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11040 | X | 9246 | -0- | -1794 | -0- | 9246 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11408 | X | 9578 | -0- | -1830 | -0- | 625 | 1 | 8953 | 2 | N | -0- | | | | | -0- |
| 06 | 10530 | X | 8576 | -0- | -1954 | -0- | 538 | 1 | 8038 | 2 | N | -0- | | | | | -0- |
| 07 | 10261 | X | 8781 | -0- | -1480 | -0- | 581 | 1 | 8200 | 2 | N | -0- | | | | | -0- |
| 08 | 9734 | X | 9034 | -0- | -700 | -0- | 708 | 1 | 8326 | 2 | N | -0- | | | | | -0- |
| 09 | 9270 | X | 7668 | -0- | -1602 | -0- | 467 | 1 | 7201 | 2 | N | -0- | | | | | -0- |
| 10 | 9579 | X | 6496 | -0- | -3083 | -0- | 440 | 1 | 6056 | 2 | N | -0- | | | | | -0- |
| 11 | 8730 | X | 7853 | -0- | -877 | -0- | 498 | 1 | 7355 | 2 | N | -0- | | | | | -0- |
| 12 | 9021 | X | 7558 | -0- | -1463 | -0- | 431 | 1 | 7127 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 104,664 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP 858348
BROWN WELL #: 1 RRCID -> 245409 COMPL. DATE 12/06/2008 TOTAL DEPTH 10933 PERF.10863 - 20873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 554 | -0- | -2546 | 7398 | 554 | 3 | | | N | -0- | | | | | 1 |
| 02 | 2800 | N | 344 | -0- | -2456 | 4942 | 344 | 3 | | | N | -0- | | | | | 1 |
| 03 | 5218 | X | 276 | -0- | -4942 | -0- | 276 | 3 | | | N | -0- | | | | | 1 |
| 04 | 210 | X | 201 | -0- | -9 | -0- | 169 | 3 | 32 | 5 | N | -0- | | | | | 1 |
| 05 | 217 | X | 189 | -0- | -28 | -0- | 189 | 3 | | | N | -0- | | | | | 1 |
| 06 | 210 | N | 174 | -0- | -36 | -0- | 174 | 3 | | | N | -0- | | | | | 1 |
| 07 | 217 | N | 156 | -0- | -61 | -0- | 156 | 3 | | | N | -0- | | | | | 1 |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | 1 |
| 09 | 3000 | N | 7958 | -0- | 4958 | 4958 | 196 | 3 | 7762 | 5 | N | -0- | | | | | 1 |
| 10 | 3100 | N | 3441 | -0- | 341 | 5299 | 521 | 3 | 2919 | 5 | N | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1543 | -0- | -1457 | 3842 | 464 | 3 | 1079 | 5 | N | -0- | | | | | 1 |
| *12 | 4495 | X | 653 | -0- | -3842 | -0- | 651 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 1 |

TOTAL GAS PROD: 15,718 TOTAL CONDENSATE PROD: 3

CALLISON WELL #: 9H RRCID -> 245695 COMPL. DATE 11/20/2008 TOTAL DEPTH 10363 PERF.11255 - 13375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 3 | | | N | -0- | | | | | 26 |
| 02 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 3 | | | N | -0- | | | | | 26 |
| 03 | 2139 | N | 1944 | -0- | -195 | -0- | 1944 | 3 | | | N | -0- | | | | | 26 |
| 04 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 3 | | | N | -0- | | | | | 26 |
| 05 | 2139 | N | 1822 | -0- | -317 | -0- | 1822 | 3 | | | N | -0- | | | | | 26 |
| 06 | 1890 | N | 1818 | -0- | -72 | -0- | 1818 | 3 | | | N | -0- | | | | | 26 |
| 07 | 2139 | N | 1917 | -0- | -222 | -0- | 1917 | 3 | | | N | -0- | | | | | 26 |
| 08 | 1829 | N | 1745 | -0- | -84 | -0- | 1745 | 3 | | | N | -0- | | | | | 26 |
| 09 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 3 | | | N | -0- | | | | | 26 |
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 1938 | 3 | | | N | -0- | | | | | 26 |
| 11 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | N | -0- | | | | | 26 |
| 12 | 1891 | N | 1766 | -0- | -125 | -0- | 1766 | 3 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 22,656 TOTAL CONDENSATE PROD: -0-

BOSH WELL #: 11H RRCID -> 246464 COMPL. DATE N/A TOTAL DEPTH 11033 PERF.11595 - 14545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1640 | -0- | -3 | -0- | 1640 | 3 | | | N | -0- | | | | | 31 |
| 02 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | 31 |
| 03 | 1753 | N | 1753 | -0- | -0- | -0- | 1753 | 3 | | | N | -0- | | | | | 31 |
| 04 | 1590 | N | 1558 | -0- | -32 | -0- | 1558 | 3 | | | N | -0- | | | | | 31 |
| 05 | 1767 | N | 1626 | -0- | -141 | -0- | 1626 | 3 | | | N | -0- | | | | | 31 |
| 06 | 1710 | N | 1460 | -0- | -250 | -0- | 1460 | 3 | | | N | -0- | | | | | 31 |
| 07 | 1612 | N | 1573 | -0- | -39 | -0- | 1573 | 3 | | | N | -0- | | | | | 31 |
| 08 | 1612 | N | 1371 | -0- | -241 | -0- | 1371 | 3 | | | N | -0- | | | | | 31 |
| 09 | 1470 | N | 1359 | -0- | -111 | -0- | 1359 | 3 | | | N | -0- | | | | | 31 |
| 10 | 1581 | N | 1251 | -0- | -330 | -0- | 1251 | 3 | | | N | -0- | | | | | 31 |
| 11 | 1320 | N | 1262 | -0- | -58 | -0- | 1262 | 3 | | | N | -0- | | | | | 31 |
| 12 | 1395 | N | 1212 | -0- | -183 | -0- | 1212 | 3 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 17,648 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
BALDWIN WELL #: 17H RRCID -> 246877 COMPL. DATE 02/13/2009 TOTAL DEPTH 10911 PERF.11375 - 15310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 3768 | -0- | -944 | -0- | 3768 | 3 | | | N | -0- | | | | | 14 |
| 02 | 5152 | X | 3354 | -0- | -1798 | -0- | 3354 | 3 | | | N | -0- | | | | | 14 |
| 03 | 5704 | X | 3760 | -0- | -1944 | -0- | 3760 | 3 | | | N | -0- | | | | | 14 |
| 04 | 5520 | X | 3393 | -0- | -2127 | -0- | 3393 | 3 | | | N | -0- | | | | | 14 |
| 05 | 4309 | X | 3391 | -0- | -918 | -0- | 3391 | 3 | | | N | -0- | | | | | 14 |
| 06 | 3660 | X | 3245 | -0- | -415 | -0- | 3245 | 3 | | | N | -0- | | | | | 14 |
| 07 | 3751 | X | 3314 | -0- | -437 | -0- | 3314 | 3 | | | N | -0- | | | | | 14 |
| 08 | 3751 | X | 3222 | -0- | -529 | -0- | 3222 | 3 | | | N | -0- | | | | | 14 |
| 09 | 3390 | X | 3013 | -0- | -377 | -0- | 3013 | 3 | | | N | -0- | | | | | 14 |
| 10 | 3379 | X | 2650 | -0- | -729 | -0- | 2650 | 3 | | | N | -0- | | | | | 14 |
| 11 | 3506 | X | 3506 | -0- | -0- | -0- | 3500 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | 14 |
| 12 | 3317 | X | 3261 | -0- | -56 | -0- | 3261 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 39,877 TOTAL CONDENSATE PROD: 5

VERHALEN "A" WELL #: 2H RRCID -> 250904 COMPL. DATE 05/03/2009 TOTAL DEPTH 10991 PERF.11486 - 15536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3811 | -0- | -64 | -0- | 3811 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3500 | X | 3223 | -0- | -277 | -0- | 3223 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 3331 | -0- | -451 | -0- | 3331 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3992 | X | 3992 | -0- | -0- | -0- | 3992 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3952 | X | 3952 | -0- | -0- | -0- | 3952 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3690 | X | 3485 | -0- | -205 | -0- | 3485 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4123 | X | 3434 | -0- | -689 | -0- | 3434 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4123 | X | 3281 | -0- | -842 | -0- | 3281 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3990 | X | 3138 | -0- | -852 | -0- | 3136 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 10 | 3937 | X | 3209 | -0- | -728 | -0- | 3208 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 3480 | X | 2989 | -0- | -491 | -0- | 2986 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 12 | 3441 | X | 3095 | -0- | -346 | -0- | 3094 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 40,940 TOTAL CONDENSATE PROD: 7

VERHALEN "A" WELL #: 1H RRCID -> 253036 COMPL. DATE 12/29/2008 TOTAL DEPTH 10218 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348

BLOCKER WARE WELL #: 19H RRCID -> 253050 COMPL. DATE 05/14/2009 TOTAL DEPTH 10965 PERF.11650 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3850 | -0- | -304 | -0- | 3850 | 3 | | | N | -0- | | | | | 1 |
| 02 | 3752 | X | 3262 | -0- | -490 | -0- | 3262 | 3 | | | N | -0- | | | | | 1 |
| 03 | 4030 | X | 3671 | -0- | -359 | -0- | 3671 | 3 | | | N | -0- | | | | | 1 |
| 04 | 3900 | X | 3059 | -0- | -841 | -0- | 3059 | 3 | | | N | -0- | | | | | 1 |
| 05 | 3844 | X | 3381 | -0- | -463 | -0- | 3381 | 3 | | | N | -0- | | | | | 1 |
| 06 | 3720 | X | 3163 | -0- | -557 | -0- | 3163 | 3 | | | N | -0- | | | | | 1 |
| 07 | 3658 | X | 3578 | -0- | -80 | -0- | 3578 | 3 | | | N | -0- | | | | | 1 |
| 08 | 3658 | X | 3201 | -0- | -457 | -0- | 3201 | 3 | | | N | -0- | | | | | 1 |
| 09 | 3527 | X | 3527 | -0- | -0- | -0- | 3527 | 3 | | | N | -0- | | | | | 1 |
| 10 | 3565 | X | 3158 | -0- | -407 | -0- | 3158 | 3 | | | N | -0- | | | | | 1 |
| 11 | 3450 | X | 2741 | -0- | -709 | -0- | 2741 | 3 | | | N | -0- | | | | | 1 |
| 12 | 3658 | X | 3144 | -0- | -514 | -0- | 3144 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 39,735 TOTAL CONDENSATE PROD: -0-

BLOCKER HEIRS WELL #: 12H RRCID -> 253054 COMPL. DATE 06/07/2009 TOTAL DEPTH 11010 PERF.11550 - 16250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8346 | X | 8346 | -0- | -0- | -0- | 8346 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8924 | X | 8924 | -0- | -0- | -0- | 8924 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7874 | X | 6018 | -0- | -1856 | -0- | 6018 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8070 | X | 6277 | -0- | -1793 | -0- | 6277 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8680 | X | 6253 | -0- | -2427 | -0- | 6253 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8400 | X | 5698 | -0- | -2702 | -0- | 5698 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8680 | X | 5373 | -0- | -3307 | -0- | 5373 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6479 | X | 5964 | -0- | -515 | -0- | 5964 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6270 | X | 5370 | -0- | -900 | -0- | 5370 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6262 | X | 6125 | -0- | -137 | -0- | 6125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5760 | X | 5630 | -0- | -130 | -0- | 5630 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5952 | X | 5457 | -0- | -495 | -0- | 5457 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75,435 TOTAL CONDENSATE PROD: -0-

HOLT WELL #: 1H RRCID -> 254596 COMPL. DATE 07/31/2009 TOTAL DEPTH 11068 PERF.11728 - 16209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 3989 | -0- | -2521 | -0- | 3989 | 3 | | | N | -0- | | | | | 6 |
| 02 | 4984 | X | 3313 | -0- | -1671 | -0- | 3313 | 3 | | | N | -0- | | | | | 6 |
| 03 | 4681 | X | 3412 | -0- | -1269 | -0- | 3412 | 3 | | | N | -0- | | | | | 6 |
| 04 | 4410 | X | 2958 | -0- | -1452 | -0- | 2958 | 3 | | | N | -0- | | | | | 6 |
| 05 | 4247 | X | 435 | -0- | -3812 | -0- | 435 | 3 | | | N | -0- | | | | | 6 |
| 06 | 3870 | X | 173 | -0- | -3697 | -0- | 173 | 3 | | | N | -0- | | | | | 6 |
| 07 | 3658 | X | 386 | -0- | -3272 | -0- | 386 | 3 | | | N | -0- | | | | | 6 |
| 08 | 3410 | X | 323 | -0- | -3087 | -0- | 323 | 3 | | | N | -0- | | | | | 6 |
| 09 | 2970 | X | 1016 | -0- | -1954 | -0- | 1016 | 3 | | | N | -0- | | | | | 6 |
| 10 | 2167 | X | 2167 | -0- | -0- | -0- | 2167 | 3 | | | N | -0- | | | | | 6 |
| 11 | 498 | X | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | 6 |
| 12 | 1054 | X | 22 | -0- | -1032 | -0- | 22 | 3 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 18,692 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
BALDWIN WELL #: 14H RRCID -> 254720 COMPL. DATE 04/22/2009 TOTAL DEPTH 10853 PERF.11239 - 15629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VERHALEN "C" WELL #: 1H RRCID -> 254867 COMPL. DATE 10/24/2009 TOTAL DEPTH 11137 PERF.11735 - 16910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4994 | -0- | -121 | -0- | 4994 | 3 | | | N | -0- | | | | | 50 |
| 02 | 4620 | X | 4289 | -0- | -331 | -0- | 4289 | 3 | | | N | -0- | | | | | 50 |
| 03 | 5115 | X | 4867 | -0- | -248 | -0- | 4867 | 3 | | | N | -0- | | | | | 50 |
| 04 | 4830 | X | 4705 | -0- | -125 | -0- | 4705 | 3 | | | N | -0- | | | | | 50 |
| 05 | 4991 | X | 4667 | -0- | -324 | -0- | 4667 | 3 | | | N | -0- | | | | | 50 |
| 06 | 4830 | X | 4530 | -0- | -300 | -0- | 4530 | 3 | | | N | -0- | | | | | 50 |
| 07 | 4867 | X | 4447 | -0- | -420 | -0- | 4447 | 3 | | | N | -0- | | | | | 50 |
| 08 | 4867 | X | 4442 | -0- | -425 | -0- | 4442 | 3 | | | N | -0- | | | | | 50 |
| 09 | 4710 | X | 4160 | -0- | -550 | -0- | 4158 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 50 |
| 10 | 4681 | X | 4492 | -0- | -189 | -0- | 4490 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 50 |
| 11 | 4530 | X | 4200 | -0- | -330 | -0- | 4194 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | 50 |
| 12 | 4433 | X | 4352 | -0- | -81 | -0- | 4350 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 50 |

TOTAL GAS PROD: 54,145 TOTAL CONDENSATE PROD: 11

VERHALEN "B" WELL #: 1H RRCID -> 255049 COMPL. DATE 09/02/2009 TOTAL DEPTH 11044 PERF.11475 - 16500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 4931 | -0- | -742 | -0- | 4931 | 3 | | | N | -0- | | | | | 5 |
| 02 | 5124 | X | 4681 | -0- | -443 | -0- | 4680 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 5 |
| 03 | 5549 | X | 4712 | -0- | -837 | -0- | 4712 | 3 | | | N | -0- | | | | | 5 |
| 04 | 5370 | X | 4601 | -0- | -769 | -0- | 4601 | 3 | | | N | -0- | | | | | 5 |
| 05 | 5177 | X | 4747 | -0- | -430 | -0- | 4747 | 3 | | | N | -0- | | | | | 5 |
| 06 | 5010 | X | 4549 | -0- | -461 | -0- | 4549 | 3 | | | N | -0- | | | | | 5 |
| 07 | 5177 | X | 4232 | -0- | -945 | -0- | 4224 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | 5 |
| 08 | 4743 | X | 4224 | -0- | -519 | -0- | 4224 | 3 | | | N | -0- | | | | | 5 |
| 09 | 4590 | X | 3093 | -0- | -1497 | -0- | 3093 | 3 | | | N | -0- | | | | | 5 |
| 10 | 4743 | X | 3873 | -0- | -870 | -0- | 3873 | 3 | | | N | -0- | | | | | 5 |
| 11 | 4560 | X | 3397 | -0- | -1163 | -0- | 3397 | 3 | | | N | -0- | | | | | 5 |
| 12 | 4247 | X | 3672 | -0- | -575 | -0- | 3671 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 5 |

TOTAL GAS PROD: 50,712 TOTAL CONDENSATE PROD: 9

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
AUSTIN, MIA WELL #: 1H RRCID -> 255413 COMPL. DATE 02/13/2010 TOTAL DEPTH 10988 PERF.11510 - 15978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11718 | X | 6845 | -0- | -4873 | -0- | 6845 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9772 | X | 6033 | -0- | -3739 | -0- | 6033 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10788 | X | 6181 | -0- | -4607 | -0- | 6181 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10440 | X | 6186 | -0- | -4254 | -0- | 6186 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10385 | X | 6267 | -0- | -4118 | -0- | 6267 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6630 | X | 5816 | -0- | -814 | -0- | 5816 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6665 | X | 6207 | -0- | -458 | -0- | 6207 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6386 | X | 6282 | -0- | -104 | -0- | 6282 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6180 | X | 5965 | -0- | -215 | -0- | 5965 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6262 | X | 5796 | -0- | -466 | -0- | 5796 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6090 | X | 5449 | -0- | -641 | -0- | 5449 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8782 | X | 8782 | -0- | -0- | -0- | 8782 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75,809 TOTAL CONDENSATE PROD: -0-

VERHALEN "D" WELL #: 1H RRCID -> 255875 COMPL. DATE 12/05/2009 TOTAL DEPTH 11164 PERF.11495 - 16037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 5117 | -0- | -835 | -0- | 5117 | 3 | | | N | -0- | | | | | 5 |
| 02 | 5096 | X | 4759 | -0- | -337 | -0- | 4759 | 3 | | | N | -0- | | | | | 5 |
| 03 | 5764 | X | 5764 | -0- | -0- | -0- | 5764 | 3 | | | N | -0- | | | | | 5 |
| 04 | 5280 | X | 5193 | -0- | -87 | -0- | 5193 | 3 | | | N | -0- | | | | | 5 |
| 05 | 5270 | X | 4907 | -0- | -363 | -0- | 4907 | 3 | | | N | -0- | | | | | 5 |
| 06 | 6732 | X | 6732 | -0- | -0- | -0- | 6732 | 3 | | | N | -0- | | | | | 5 |
| 07 | 5766 | X | 5095 | -0- | -671 | -0- | 5078 | 3 | 17 | 9 | N | 15 | 15 | 8 | | | 5 |
| 08 | 5766 | X | 5078 | -0- | -688 | -0- | 5078 | 3 | | | N | -0- | | | | | 5 |
| 09 | 6720 | X | 4861 | -0- | -1859 | -0- | 4859 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 5 |
| 10 | 6944 | X | 5140 | -0- | -1804 | -0- | 5138 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 5 |
| 11 | 6720 | X | 4919 | -0- | -1801 | -0- | 4916 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 5 |
| 12 | 5084 | X | 4986 | -0- | -98 | -0- | 4982 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | 5 |

TOTAL GAS PROD: 62,551 TOTAL CONDENSATE PROD: 26

VERHALEN "E" WELL #: 1H RRCID -> 256207 COMPL. DATE 02/19/2010 TOTAL DEPTH 10317 PERF.11363 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7843 | X | 7009 | -0- | -834 | -0- | 7009 | 3 | | | N | -0- | | | | | 3 |
| 02 | 6832 | X | 6364 | -0- | -468 | -0- | 6364 | 3 | | | N | -0- | | | | | 3 |
| 03 | 7502 | X | 7323 | -0- | -179 | -0- | 7323 | 3 | | | N | -0- | | | | | 3 |
| 04 | 6990 | X | 6796 | -0- | -194 | -0- | 6796 | 3 | | | N | -0- | | | | | 3 |
| 05 | 7099 | X | 6917 | -0- | -182 | -0- | 6917 | 3 | | | N | -0- | | | | | 3 |
| 06 | 7080 | X | 6650 | -0- | -430 | -0- | 6650 | 3 | | | N | -0- | | | | | 3 |
| 07 | 7316 | X | 6686 | -0- | -630 | -0- | 6669 | 3 | 17 | 9 | N | 15 | 15 | 8 | | | 3 |
| 08 | 7316 | X | 6669 | -0- | -647 | -0- | 6669 | 3 | | | N | -0- | | | | | 3 |
| 09 | 6810 | X | 6191 | -0- | -619 | -0- | 6188 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 3 |
| 10 | 6913 | X | 6265 | -0- | -648 | -0- | 6264 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 3 |
| 11 | 6660 | X | 6114 | -0- | -546 | -0- | 6106 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | 3 |
| 12 | 6696 | X | 6189 | -0- | -507 | -0- | 6186 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 3 |

TOTAL GAS PROD: 79,173 TOTAL CONDENSATE PROD: 29

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348

BELL WELL #: 5H RRCID -> 256208 COMPL. DATE 12/22/2009 TOTAL DEPTH 11025 PERF.11378 - 15548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3544 | -0- | -145 | -0- | 3544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3707 | X | 3707 | -0- | -0- | -0- | 3707 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 3164 | -0- | -618 | -0- | 3164 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3660 | X | 3118 | -0- | -542 | -0- | 3118 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4092 | X | 3201 | -0- | -891 | -0- | 3201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3960 | X | 3239 | -0- | -721 | -0- | 3239 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4092 | X | 3249 | -0- | -843 | -0- | 3249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3224 | X | 3111 | -0- | -113 | -0- | 3111 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3240 | X | 2826 | -0- | -414 | -0- | 2826 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3348 | X | 2590 | -0- | -758 | -0- | 2589 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 3240 | X | 2387 | -0- | -853 | -0- | 2387 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 2771 | -0- | -484 | -0- | 2770 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 36,907 TOTAL CONDENSATE PROD: 2

BOSH WELL #: 19H RRCID -> 258074 COMPL. DATE 03/20/2010 TOTAL DEPTH 10305 PERF.12059 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4043 | -0- | -948 | -0- | 4043 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3864 | X | 2641 | -0- | -1223 | -0- | 2641 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 4412 | -0- | -145 | -0- | 4412 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4792 | X | 4792 | -0- | -0- | -0- | 4792 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4663 | X | 4663 | -0- | -0- | -0- | 4663 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4260 | X | 4032 | -0- | -228 | -0- | 4032 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4960 | X | 3929 | -0- | -1031 | -0- | 3929 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4960 | X | 4229 | -0- | -731 | -0- | 4229 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4800 | X | 4166 | -0- | -634 | -0- | 4166 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4650 | X | 4466 | -0- | -184 | -0- | 4466 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7397 | X | 7397 | -0- | -0- | -0- | 7397 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8145 | X | 8145 | -0- | -0- | -0- | 8145 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,915 TOTAL CONDENSATE PROD: -0-

BLOCKER HEIRS WELL #: 20H RRCID -> 258076 COMPL. DATE 04/08/2010 TOTAL DEPTH 10294 PERF.11253 - 15631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10199 | X | 8983 | -0- | -1216 | -0- | 8983 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9016 | X | 7792 | -0- | -1224 | -0- | 7792 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9889 | X | 8618 | -0- | -1271 | -0- | 8618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9450 | X | 8300 | -0- | -1150 | -0- | 8300 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9765 | X | 8432 | -0- | -1333 | -0- | 8432 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8700 | X | 7945 | -0- | -755 | -0- | 7945 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8618 | X | 8108 | -0- | -510 | -0- | 8108 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8618 | X | 7979 | -0- | -639 | -0- | 7979 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8310 | X | 7692 | -0- | -618 | -0- | 7692 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8432 | X | 7694 | -0- | -738 | -0- | 7694 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7950 | X | 7356 | -0- | -594 | -0- | 7356 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8122 | X | 7314 | -0- | -808 | -0- | 7314 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 96,213 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
VERHALEN "D" WELL #: 3H RRCID -> 258077 COMPL. DATE 04/12/2010 TOTAL DEPTH 11484 PERF.11410 - 16256

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8773 | X | 7432 | -0- | -1341 | -0- | 7432 | 3 | | | N | -0- | | | | | 5 |
| 02 | 7588 | X | 6817 | -0- | -771 | -0- | 6817 | 3 | | | N | -0- | | | | | 5 |
| 03 | 8401 | X | 7278 | -0- | -1123 | -0- | 7278 | 3 | | | N | -0- | | | | | 5 |
| 04 | 7830 | X | 6978 | -0- | -852 | -0- | 6978 | 3 | | | N | -0- | | | | | 5 |
| 05 | 7688 | X | 7082 | -0- | -606 | -0- | 7082 | 3 | | | N | -0- | | | | | 5 |
| 06 | 7290 | X | 6862 | -0- | -428 | -0- | 6862 | 3 | | | N | -0- | | | | | 5 |
| 07 | 7533 | X | 6469 | -0- | -1064 | -0- | 6469 | 3 | | | N | -0- | | | | | 5 |
| 08 | 7285 | X | 6611 | -0- | -674 | -0- | 6611 | 3 | | | N | -0- | | | | | 5 |
| 09 | 6990 | X | 6365 | -0- | -625 | -0- | 6362 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 5 |
| 10 | 7099 | X | 6518 | -0- | -581 | -0- | 6518 | 3 | | | N | -0- | | | | | 5 |
| 11 | 6870 | X | 6253 | -0- | -617 | -0- | 6247 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | 5 |
| 12 | 6603 | X | 6566 | -0- | -37 | -0- | 6565 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 5 |

TOTAL GAS PROD: 81,231 TOTAL CONDENSATE PROD: 9

BLOCKER HEIRS WELL #: 14H RRCID -> 259603 COMPL. DATE 06/26/2010 TOTAL DEPTH 11079 PERF.11254 - 16361

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13888 | X | 2098 | -0- | -11790 | -0- | 2098 | 3 | | | N | -0- | | | | | 10 |
| 02 | 12152 | X | 327 | -0- | -11825 | -0- | 323 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | 10 |
| 03 | 18342 | X | 18342 | -0- | -0- | -0- | 18342 | 3 | | | N | -0- | | | | | 10 |
| 04 | 12722 | X | 12722 | -0- | -0- | -0- | 12722 | 3 | | | N | -0- | | | | | 10 |
| 05 | 12958 | X | 12674 | -0- | -284 | -0- | 12674 | 3 | | | N | -0- | | | | | 10 |
| 06 | 17760 | X | 11997 | -0- | -5763 | -0- | 11997 | 3 | | | N | -0- | | | | | 10 |
| 07 | 18352 | X | 12044 | -0- | -6308 | -0- | 12044 | 3 | | | N | -0- | | | | | 10 |
| 08 | 18352 | X | 11553 | -0- | -6799 | -0- | 11553 | 3 | | | N | -0- | | | | | 10 |
| 09 | 12720 | X | 11120 | -0- | -1600 | -0- | 11120 | 3 | | | N | -0- | | | | | 10 |
| 10 | 12679 | X | 11252 | -0- | -1427 | -0- | 11250 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 10 |
| 11 | 12000 | X | 10706 | -0- | -1294 | -0- | 10698 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | 10 |
| 12 | 12059 | X | 10849 | -0- | -1210 | -0- | 10847 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 10 |

TOTAL GAS PROD: 125,684 TOTAL CONDENSATE PROD: 15

HOLT WELL #: 2H RRCID -> 259604 COMPL. DATE 09/08/2010 TOTAL DEPTH 11116 PERF.11175 - 16461

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19003 | X | 15081 | -0- | -3922 | -0- | 15081 | 3 | | | N | -0- | | | | | 13 |
| 02 | 16324 | X | 13421 | -0- | -2903 | -0- | 13421 | 3 | | | N | -0- | | | | | 13 |
| 03 | 17050 | X | 15144 | -0- | -1906 | -0- | 15144 | 3 | | | N | -0- | | | | | 13 |
| 04 | 15120 | X | 14293 | -0- | -827 | -0- | 14293 | 3 | | | N | -0- | | | | | 13 |
| 05 | 15624 | X | 14180 | -0- | -1444 | -0- | 14180 | 3 | | | N | -0- | | | | | 13 |
| 06 | 14670 | X | 13520 | -0- | -1150 | -0- | 13520 | 3 | | | N | -0- | | | | | 13 |
| 07 | 15159 | X | 13314 | -0- | -1845 | -0- | 13314 | 3 | | | N | -0- | | | | | 13 |
| 08 | 15159 | X | 13287 | -0- | -1872 | -0- | 13287 | 3 | | | N | -0- | | | | | 13 |
| 09 | 14280 | X | 12284 | -0- | -1996 | -0- | 12284 | 3 | | | N | -0- | | | | | 13 |
| 10 | 14167 | X | 12179 | -0- | -1988 | -0- | 12179 | 3 | | | N | -0- | | | | | 13 |
| 11 | 13530 | X | 11261 | -0- | -2269 | -0- | 11261 | 3 | | | N | -0- | | | | | 13 |
| 12 | 13299 | X | 11696 | -0- | -1603 | -0- | 11696 | 3 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 159,660 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
SHAW WELL #: 1H RRCID -> 259689 COMPL. DATE 09/30/2010 TOTAL DEPTH 11080 PERF.11150 - 16411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16120 | X | 14009 | -0- | -2111 | -0- | 14009 | 3 | | | N | -0- | | | | | 4 |
| 02 | 14000 | X | 12522 | -0- | -1478 | -0- | 12520 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 4 |
| 03 | 15097 | X | 13413 | -0- | -1684 | -0- | 13413 | 3 | | | N | -0- | | | | | 4 |
| 04 | 14250 | X | 12806 | -0- | -1444 | -0- | 12806 | 3 | | | N | -0- | | | | | 4 |
| 05 | 14260 | X | 12958 | -0- | -1302 | -0- | 12958 | 3 | | | N | -0- | | | | | 4 |
| 06 | 13560 | X | 11722 | -0- | -1838 | -0- | 11722 | 3 | | | N | -0- | | | | | 4 |
| 07 | 13857 | X | 11625 | -0- | -2232 | -0- | 11616 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | 4 |
| 08 | 13423 | X | 11616 | -0- | -1807 | -0- | 11616 | 3 | | | N | -0- | | | | | 4 |
| 09 | 12810 | X | 10524 | -0- | -2286 | -0- | 10521 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 4 |
| 10 | 12958 | X | 11019 | -0- | -1939 | -0- | 11018 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 4 |
| 11 | 11730 | X | 10301 | -0- | -1429 | -0- | 10290 | 3 | 11 | 9 | N | 10 | 10 | 8 | | | 4 |
| 12 | 11625 | X | 11316 | -0- | -309 | -0- | 11313 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 4 |

TOTAL GAS PROD: 143,831 TOTAL CONDENSATE PROD: 27

VERHALEN "F" WELL #: 1H RRCID -> 260010 COMPL. DATE 07/08/2010 TOTAL DEPTH 11028 PERF.11100 - 16431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17453 | X | 15669 | -0- | -1784 | -0- | 15669 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15680 | X | 14018 | -0- | -1662 | -0- | 14015 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 03 | 16709 | X | 15436 | -0- | -1273 | -0- | 15436 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15360 | X | 14634 | -0- | -726 | -0- | 14634 | 3 | | | N | -0- | | | | | -0- |
| 05 | 15841 | X | 14773 | -0- | -1068 | -0- | 14773 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15150 | X | 14581 | -0- | -569 | -0- | 14581 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15531 | X | 14686 | -0- | -845 | -0- | 14668 | 3 | 18 | 9 | N | 16 | 16 | 8 | | | -0- |
| 08 | 15438 | X | 14668 | -0- | -770 | -0- | 14668 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14640 | X | 13823 | -0- | -817 | -0- | 13814 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |
| 10 | 15066 | X | 13860 | -0- | -1206 | -0- | 13858 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 14580 | X | 13261 | -0- | -1319 | -0- | 13250 | 3 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 12 | 14694 | X | 13399 | -0- | -1295 | -0- | 13395 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 172,808 TOTAL CONDENSATE PROD: 43

VERHALEN "E" WELL #: 6H RRCID -> 261076 COMPL. DATE 04/19/2010 TOTAL DEPTH 11141 PERF.11271 - 15716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9827 | X | 8878 | -0- | -949 | -0- | 8878 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8624 | X | 7967 | -0- | -657 | -0- | 7965 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 9455 | X | 8923 | -0- | -532 | -0- | 8923 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8910 | X | 8503 | -0- | -407 | -0- | 8503 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9052 | X | 8475 | -0- | -577 | -0- | 8475 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8640 | X | 8158 | -0- | -482 | -0- | 8158 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8928 | X | 8249 | -0- | -679 | -0- | 8249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8928 | X | 8107 | -0- | -821 | -0- | 8107 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8490 | X | 7577 | -0- | -913 | -0- | 7573 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 10 | 8463 | X | 7643 | -0- | -820 | -0- | 7639 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 11 | 8160 | X | 7461 | -0- | -699 | -0- | 7452 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |
| 12 | 8246 | X | 7714 | -0- | -532 | -0- | 7712 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 97,655 TOTAL CONDENSATE PROD: 20

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
BLOCKER HEIRS WELL #: 21H RRCID -> 261481 COMPL. DATE 10/18/2010 TOTAL DEPTH 11033 PERF.11005 - 16457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13764 | X | 13343 | -0- | -421 | -0- | 13343 | 3 | | | N | -0- | | | | | 8 |
| 02 | 12432 | X | 11599 | -0- | -833 | -0- | 11599 | 3 | | | N | -0- | | | | | 8 |
| 03 | 13764 | X | 12690 | -0- | -1074 | -0- | 12690 | 3 | | | N | -0- | | | | | 8 |
| 04 | 13140 | X | 11558 | -0- | -1582 | -0- | 11558 | 3 | | | N | -0- | | | | | 8 |
| 05 | 13330 | X | 11491 | -0- | -1839 | -0- | 11491 | 3 | | | N | -0- | | | | | 8 |
| 06 | 12900 | X | 10830 | -0- | -2070 | -0- | 10830 | 3 | | | N | -0- | | | | | 8 |
| 07 | 12834 | X | 10783 | -0- | -2051 | -0- | 10783 | 3 | | | N | -0- | | | | | 8 |
| 08 | 12679 | X | 11027 | -0- | -1652 | -0- | 11027 | 3 | | | N | -0- | | | | | 8 |
| 09 | 11550 | X | 10290 | -0- | -1260 | -0- | 10290 | 3 | | | N | -0- | | | | | 8 |
| 10 | 11501 | X | 10509 | -0- | -992 | -0- | 10509 | 3 | | | N | -0- | | | | | 8 |
| 11 | 10830 | X | 10243 | -0- | -587 | -0- | 10243 | 3 | | | N | -0- | | | | | 8 |
| 12 | 11036 | X | 10649 | -0- | -387 | -0- | 10649 | 3 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 135,012 TOTAL CONDENSATE PROD: -0-

VERHALEN "B" WELL #: 7H RRCID -> 261851 COMPL. DATE 11/25/2010 TOTAL DEPTH 11041 PERF.11100 - 16117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14911 | X | 11142 | -0- | -3769 | -0- | 11142 | 3 | | | N | -0- | | | | | 10 |
| 02 | 12992 | X | 11567 | -0- | -1425 | -0- | 11567 | 3 | | | N | -0- | | | | | 10 |
| 03 | 14384 | X | 11683 | -0- | -2701 | -0- | 11683 | 3 | | | N | -0- | | | | | 10 |
| 04 | 13230 | X | 11258 | -0- | -1972 | -0- | 11258 | 3 | | | N | -0- | | | | | 10 |
| 05 | 13361 | X | 11924 | -0- | -1437 | -0- | 11924 | 3 | | | N | -0- | | | | | 10 |
| 06 | 12390 | X | 11393 | -0- | -997 | -0- | 11393 | 3 | | | N | -0- | | | | | 10 |
| 07 | 12803 | X | 11062 | -0- | -1741 | -0- | 11045 | 3 | 17 | 9 | N | 15 | 15 | 8 | | | 10 |
| 08 | 11935 | X | 11045 | -0- | -890 | -0- | 11045 | 3 | | | N | -0- | | | | | 10 |
| 09 | 11550 | X | 8882 | -0- | -2668 | -0- | 8880 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 10 |
| 10 | 11935 | X | 9156 | -0- | -2779 | -0- | 9156 | 3 | | | N | -0- | | | | | 10 |
| 11 | 11400 | X | 8671 | -0- | -2729 | -0- | 8665 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | 10 |
| 12 | 11067 | X | 8679 | -0- | -2388 | -0- | 8677 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 10 |

TOTAL GAS PROD: 126,462 TOTAL CONDENSATE PROD: 24

VERHALEN "A" WELL #: 8H RRCID -> 261914 COMPL. DATE 01/24/2011 TOTAL DEPTH 11105 PERF.11224 - 17772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24025 | X | 20764 | -0- | -3261 | -0- | 20764 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20944 | X | 18499 | -0- | -2445 | -0- | 18496 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 03 | 22599 | X | 20484 | -0- | -2115 | -0- | 20484 | 3 | | | N | -0- | | | | | -0- |
| 04 | 21210 | X | 19255 | -0- | -1955 | -0- | 19255 | 3 | | | N | -0- | | | | | -0- |
| 05 | 21359 | X | 19553 | -0- | -1806 | -0- | 19553 | 3 | | | N | -0- | | | | | -0- |
| 06 | 20100 | X | 17739 | -0- | -2361 | -0- | 17739 | 3 | | | N | -0- | | | | | -0- |
| 07 | 20491 | X | 18230 | -0- | -2261 | -0- | 18221 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |
| 08 | 20491 | X | 18221 | -0- | -2270 | -0- | 18221 | 3 | | | N | -0- | | | | | -0- |
| 09 | 19260 | X | 17310 | -0- | -1950 | -0- | 17301 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |
| 10 | 19561 | X | 17584 | -0- | -1977 | -0- | 17578 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 11 | 18030 | X | 16792 | -0- | -1238 | -0- | 16779 | 3 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |
| 12 | 18228 | X | 16784 | -0- | -1444 | -0- | 16777 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |

TOTAL GAS PROD: 221,215 TOTAL CONDENSATE PROD: 42

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
VERHALEN "A" WELL #: 5H RRCID -> 262215 COMPL. DATE 01/20/2011 TOTAL DEPTH 11132 PERF.11310 - 17422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18073 | X | 15666 | -0- | -2407 | -0- | 15666 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15736 | X | 13889 | -0- | -1847 | -0- | 13886 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 03 | 16709 | X | 15480 | -0- | -1229 | -0- | 15480 | 3 | | | N | -0- | | | | | -0- |
| 04 | 16170 | X | 14455 | -0- | -1715 | -0- | 14455 | 3 | | | N | -0- | | | | | -0- |
| 05 | 15996 | X | 14707 | -0- | -1289 | -0- | 14707 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15150 | X | 13323 | -0- | -1827 | -0- | 13323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15469 | X | 14093 | -0- | -1376 | -0- | 14085 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 08 | 15469 | X | 14085 | -0- | -1384 | -0- | 14085 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14460 | X | 13363 | -0- | -1097 | -0- | 13356 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 10 | 14694 | X | 13653 | -0- | -1041 | -0- | 13649 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 11 | 13950 | X | 13115 | -0- | -835 | -0- | 13103 | 3 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| 12 | 14105 | X | 13195 | -0- | -910 | -0- | 13191 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 169,024 TOTAL CONDENSATE PROD: 35

MIA AUSTIN WELL #: 10H RRCID -> 262478 COMPL. DATE 05/03/2011 TOTAL DEPTH 10957 PERF.11411 - 18041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29450 | X | 25154 | -0- | -4296 | -0- | 25154 | 3 | N | -0- | | | | | -0- |
| 02 | 25788 | X | 22761 | -0- | -3027 | -0- | 22761 | 3 | N | -0- | | | | | -0- |
| 03 | 28551 | X | 25104 | -0- | -3447 | -0- | 25104 | 3 | N | -0- | | | | | -0- |
| 04 | 26280 | X | 23974 | -0- | -2306 | -0- | 23974 | 3 | N | -0- | | | | | -0- |
| 05 | 26412 | X | 24283 | -0- | -2129 | -0- | 24283 | 3 | N | -0- | | | | | -0- |
| 06 | 24390 | X | 23092 | -0- | -1298 | -0- | 23092 | 3 | N | -0- | | | | | -0- |
| 07 | 25203 | X | 23359 | -0- | -1844 | -0- | 23359 | 3 | N | -0- | | | | | -0- |
| 08 | 25110 | X | 22883 | -0- | -2227 | -0- | 22883 | 3 | N | -0- | | | | | -0- |
| 09 | 23970 | X | 21562 | -0- | -2408 | -0- | 21562 | 3 | N | -0- | | | | | -0- |
| 10 | 24273 | X | 23129 | -0- | -1144 | -0- | 23129 | 3 | N | -0- | | | | | -0- |
| 11 | 23100 | X | 22006 | -0- | -1094 | -0- | 22006 | 3 | N | -0- | | | | | -0- |
| 12 | 23374 | X | 22904 | -0- | -470 | -0- | 22904 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 280,211 TOTAL CONDENSATE PROD: -0-

MERCER WELL #: 11H RRCID -> 263072 COMPL. DATE 07/28/2010 TOTAL DEPTH 11020 PERF.11050 - 15901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16399 | X | 14349 | -0- | -2050 | -0- | 14349 | 3 | N | -0- | | | | | 23 |
| 02 | 13216 | X | 12850 | -0- | -366 | -0- | 12850 | 3 | N | -0- | | | | | 23 |
| 03 | 14093 | X | 14093 | -0- | -0- | -0- | 14093 | 3 | N | -0- | | | | | 23 |
| 04 | 13890 | X | 13178 | -0- | -712 | -0- | 13178 | 3 | N | -0- | | | | | 23 |
| 05 | 14353 | X | 13779 | -0- | -574 | -0- | 13779 | 3 | N | -0- | | | | | 23 |
| 06 | 13890 | X | 12869 | -0- | -1021 | -0- | 12869 | 3 | N | -0- | | | | | 23 |
| 07 | 14229 | X | 10359 | -0- | -3870 | -0- | 10359 | 3 | N | -0- | | | | | 23 |
| 08 | 14105 | X | 8146 | -0- | -5959 | -0- | 8146 | 3 | N | -0- | | | | | 23 |
| 09 | 13320 | X | 7108 | -0- | -6212 | -0- | 7108 | 3 | N | -0- | | | | | 23 |
| 10 | 13764 | X | 5777 | -0- | -7987 | -0- | 5777 | 3 | N | -0- | | | | | 23 |
| 11 | 12870 | X | 7186 | -0- | -5684 | -0- | 7186 | 3 | N | -0- | | | | | 23 |
| 12 | 10354 | X | 6254 | -0- | -4100 | -0- | 6254 | 3 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 125,948 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
HAMILTON WELL #: 1H RRCID -> 263074 COMPL. DATE 12/07/2010 TOTAL DEPTH 11079 PERF.11150 - 16350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12710 | X | 11258 | -0- | -1452 | -0- | 11258 | 3 | | | N | -0- | | | | | 10 |
| 02 | 11088 | X | 9959 | -0- | -1129 | -0- | 9958 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 10 |
| 03 | 12059 | X | 10949 | -0- | -1110 | -0- | 10949 | 3 | | | N | -0- | | | | | 10 |
| 04 | 11340 | X | 8270 | -0- | -3070 | -0- | 8270 | 3 | | | N | -0- | | | | | 10 |
| 05 | 11532 | X | 9556 | -0- | -1976 | -0- | 9556 | 3 | | | N | -0- | | | | | 10 |
| 06 | 10890 | X | 5845 | -0- | -5045 | -0- | 5845 | 3 | | | N | -0- | | | | | 10 |
| 07 | 11036 | X | 10180 | -0- | -856 | -0- | 10180 | 3 | | | N | -0- | | | | | 10 |
| 08 | 10943 | X | 9583 | -0- | -1360 | -0- | 9583 | 3 | | | N | -0- | | | | | 10 |
| 09 | 9240 | X | 8104 | -0- | -1136 | -0- | 8104 | 3 | | | N | -0- | | | | | 10 |
| 10 | 10168 | X | 7979 | -0- | -2189 | -0- | 7978 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 10 |
| 11 | 9840 | X | 6995 | -0- | -2845 | -0- | 6992 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 10 |
| 12 | 10168 | X | 7826 | -0- | -2342 | -0- | 7825 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 10 |

TOTAL GAS PROD: 106,504 TOTAL CONDENSATE PROD: 6

BELL WELL #: 6H RRCID -> 263075 COMPL. DATE 03/27/2011 TOTAL DEPTH 11067 PERF.11200 - 17341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27001 | X | 22293 | -0- | -4708 | -0- | 22293 | 3 | | | N | -0- | | | | | 8 |
| 02 | 23828 | X | 20990 | -0- | -2838 | -0- | 20990 | 3 | | | N | -0- | | | | | 8 |
| 03 | 25575 | X | 23493 | -0- | -2082 | -0- | 23493 | 3 | | | N | -0- | | | | | 8 |
| 04 | 23820 | X | 23820 | -0- | -0- | -0- | 23820 | 3 | | | N | -0- | | | | | 8 |
| 05 | 24733 | X | 24733 | -0- | -0- | -0- | 24733 | 3 | | | N | -0- | | | | | 8 |
| 06 | 23110 | X | 23110 | -0- | -0- | -0- | 23110 | 3 | | | N | -0- | | | | | 8 |
| 07 | 24614 | X | 23238 | -0- | -1376 | -0- | 23238 | 3 | | | N | -0- | | | | | 8 |
| 08 | 24738 | X | 24093 | -0- | -645 | -0- | 24093 | 3 | | | N | -0- | | | | | 8 |
| 09 | 23940 | X | 22025 | -0- | -1915 | -0- | 22025 | 3 | | | N | -0- | | | | | 8 |
| 10 | 24738 | X | 22216 | -0- | -2522 | -0- | 22216 | 3 | | | N | -0- | | | | | 8 |
| 11 | 23310 | X | 21094 | -0- | -2216 | -0- | 21094 | 3 | | | N | -0- | | | | | 8 |
| 12 | 24087 | X | 21334 | -0- | -2753 | -0- | 21333 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 8 |

TOTAL GAS PROD: 272,439 TOTAL CONDENSATE PROD: 1

AUSTIN, MIA WELL #: 3H RRCID -> 263522 COMPL. DATE 12/04/2010 TOTAL DEPTH 10970 PERF.11431 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17484 | X | 15555 | -0- | -1929 | -0- | 15555 | 3 | | | N | -0- | | | | | 10 |
| 02 | 16240 | X | 13670 | -0- | -2570 | -0- | 13670 | 3 | | | N | -0- | | | | | 10 |
| 03 | 17980 | X | 14905 | -0- | -3075 | -0- | 14905 | 3 | | | N | -0- | | | | | 10 |
| 04 | 17400 | X | 14208 | -0- | -3192 | -0- | 14208 | 3 | | | N | -0- | | | | | 10 |
| 05 | 15996 | X | 14217 | -0- | -1779 | -0- | 14217 | 3 | | | N | -0- | | | | | 10 |
| 06 | 15060 | X | 12979 | -0- | -2081 | -0- | 12979 | 3 | | | N | -0- | | | | | 10 |
| 07 | 15128 | X | 13140 | -0- | -1988 | -0- | 13140 | 3 | | | N | -0- | | | | | 10 |
| 08 | 14911 | X | 12594 | -0- | -2317 | -0- | 12594 | 3 | | | N | -0- | | | | | 10 |
| 09 | 14220 | X | 11934 | -0- | -2286 | -0- | 11934 | 3 | | | N | -0- | | | | | 10 |
| 10 | 14229 | X | 11884 | -0- | -2345 | -0- | 11884 | 3 | | | N | -0- | | | | | 10 |
| 11 | 12990 | X | 10907 | -0- | -2083 | -0- | 10907 | 3 | | | N | -0- | | | | | 10 |
| 12 | 13144 | X | 11403 | -0- | -1741 | -0- | 11403 | 3 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 157,396 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
BLOCKER WARE WELL #: 8H RRCID -> 263848 COMPL. DATE 05/11/2010 TOTAL DEPTH 11020 PERF.11970 - 16141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13981 | X | 11336 | -0- | -2645 | -0- | 11336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12628 | X | 10054 | -0- | -2574 | -0- | 10054 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13981 | X | 10933 | -0- | -3048 | -0- | 10933 | 3 | | | N | -0- | | | | | -0- |
| 04 | 11460 | X | 10296 | -0- | -1164 | -0- | 10296 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11377 | X | 10880 | -0- | -497 | -0- | 10880 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10980 | X | 10289 | -0- | -691 | -0- | 10289 | 3 | | | N | -0- | | | | | -0- |
| 07 | 11129 | X | 10350 | -0- | -779 | -0- | 10350 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10943 | X | 10250 | -0- | -693 | -0- | 10250 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10530 | X | 9823 | -0- | -707 | -0- | 9823 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10881 | X | 9879 | -0- | -1002 | -0- | 9879 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10290 | X | 9185 | -0- | -1105 | -0- | 9185 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10354 | X | 9421 | -0- | -933 | -0- | 9421 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 122,696 TOTAL CONDENSATE PROD: -0-

MIA AUSTIN WELL #: 6H RRCID -> 263854 COMPL. DATE 11/07/2010 TOTAL DEPTH 10946 PERF.11336 - 17416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23312 | X | 19175 | -0- | -4137 | -0- | 19175 | 3 | | | N | -0- | | | | | 3 |
| 02 | 19768 | X | 16660 | -0- | -3108 | -0- | 16660 | 3 | | | N | -0- | | | | | 3 |
| 03 | 21886 | X | 18010 | -0- | -3876 | -0- | 18010 | 3 | | | N | -0- | | | | | 3 |
| 04 | 20550 | X | 17094 | -0- | -3456 | -0- | 17094 | 3 | | | N | -0- | | | | | 3 |
| 05 | 20181 | X | 17251 | -0- | -2930 | -0- | 17251 | 3 | | | N | -0- | | | | | 3 |
| 06 | 18570 | X | 15730 | -0- | -2840 | -0- | 15730 | 3 | | | N | -0- | | | | | 3 |
| 07 | 18445 | X | 15041 | -0- | -3404 | -0- | 15032 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | 3 |
| 08 | 18011 | X | 15032 | -0- | -2979 | -0- | 15032 | 3 | | | N | -0- | | | | | 3 |
| 09 | 17100 | X | 12143 | -0- | -4957 | -0- | 12143 | 3 | | | N | -0- | | | | | 3 |
| 10 | 17236 | X | 8567 | -0- | -8669 | -0- | 8566 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 3 |
| 11 | 15720 | X | 7592 | -0- | -8128 | -0- | 7592 | 3 | | | N | -0- | | | | | 3 |
| 12 | 15035 | X | 7483 | -0- | -7552 | -0- | 7483 | 3 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 169,778 TOTAL CONDENSATE PROD: 9

HOLT-BOSH (ALLOCATION) WELL #: 5H RRCID -> 264359 COMPL. DATE 05/11/2011 TOTAL DEPTH 11126 PERF.11440 - 18016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26629 | X | 24171 | -0- | -2458 | -0- | 24171 | 3 | | | N | -0- | | | | | 40 |
| 02 | 23744 | X | 22279 | -0- | -1465 | -0- | 22279 | 3 | | | N | -0- | | | | | 40 |
| 03 | 26704 | X | 26704 | -0- | -0- | -0- | 26704 | 3 | | | N | -0- | | | | | 40 |
| 04 | 25879 | X | 25879 | -0- | -0- | -0- | 25879 | 3 | | | N | -0- | | | | | 40 |
| 05 | 27417 | X | 27417 | -0- | -0- | -0- | 27417 | 3 | | | N | -0- | | | | | 40 |
| 06 | 26516 | X | 26516 | -0- | -0- | -0- | 26516 | 3 | | | N | -0- | | | | | 40 |
| 07 | 26753 | X | 26309 | -0- | -444 | -0- | 26309 | 3 | | | N | -0- | | | | | 40 |
| 08 | 27404 | X | 25852 | -0- | -1552 | -0- | 25852 | 3 | | | N | -0- | | | | | 40 |
| 09 | 26520 | X | 24432 | -0- | -2088 | -0- | 24432 | 3 | | | N | -0- | | | | | 40 |
| 10 | 27404 | X | 24307 | -0- | -3097 | -0- | 24307 | 3 | | | N | -0- | | | | | 40 |
| 11 | 26520 | X | 24177 | -0- | -2343 | -0- | 24177 | 3 | | | N | -0- | | | | | 40 |
| 12 | 26319 | X | 24606 | -0- | -1713 | -0- | 24606 | 3 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 302,649 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
BLOCKER WARE WELL #: 23H RRCID -> 264492 COMPL. DATE 10/18/2010 TOTAL DEPTH 11003 PERF.11101 - 15938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17422 | X | 13833 | -0- | -3589 | -0- | 13833 | 3 | | | N | -0- | | | | | 5 |
| 02 | 14896 | X | 12724 | -0- | -2172 | -0- | 12724 | 3 | | | N | -0- | | | | | 5 |
| 03 | 15655 | X | 13721 | -0- | -1934 | -0- | 13721 | 3 | | | N | -0- | | | | | 5 |
| 04 | 14430 | X | 13206 | -0- | -1224 | -0- | 13206 | 3 | | | N | -0- | | | | | 5 |
| 05 | 14911 | X | 13270 | -0- | -1641 | -0- | 13270 | 3 | | | N | -0- | | | | | 5 |
| 06 | 13620 | X | 12467 | -0- | -1153 | -0- | 12467 | 3 | | | N | -0- | | | | | 5 |
| 07 | 14074 | X | 12526 | -0- | -1548 | -0- | 12526 | 3 | | | N | -0- | | | | | 5 |
| 08 | 13733 | X | 12188 | -0- | -1545 | -0- | 12188 | 3 | | | N | -0- | | | | | 5 |
| 09 | 13200 | X | 11471 | -0- | -1729 | -0- | 11471 | 3 | | | N | -0- | | | | | 5 |
| 10 | 13268 | X | 11480 | -0- | -1788 | -0- | 11480 | 3 | | | N | -0- | | | | | 5 |
| 11 | 12480 | X | 10933 | -0- | -1547 | -0- | 10933 | 3 | | | N | -0- | | | | | 5 |
| 12 | 12524 | X | 11122 | -0- | -1402 | -0- | 11122 | 3 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 148,941 TOTAL CONDENSATE PROD: -0-

BALDWIN-MIA AUSTIN (ALLOCATION) WELL #: 1H RRCID -> 264658 COMPL. DATE 02/22/2011 TOTAL DEPTH 10924 PERF.11972 - 17923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25592 | X | 25592 | -0- | -0- | -0- | 25592 | 3 | | | N | -0- | | | | | 3 |
| 02 | 22851 | X | 22851 | -0- | -0- | -0- | 22851 | 3 | | | N | -0- | | | | | 3 |
| 03 | 26381 | X | 25120 | -0- | -1261 | -0- | 25120 | 3 | | | N | -0- | | | | | 3 |
| 04 | 25530 | X | 23840 | -0- | -1690 | -0- | 23840 | 3 | | | N | -0- | | | | | 3 |
| 05 | 26381 | X | 23969 | -0- | -2412 | -0- | 23969 | 3 | | | N | -0- | | | | | 3 |
| 06 | 24780 | X | 22518 | -0- | -2262 | -0- | 22518 | 3 | | | N | -0- | | | | | 3 |
| 07 | 25296 | X | 22485 | -0- | -2811 | -0- | 22485 | 3 | | | N | -0- | | | | | 3 |
| 08 | 25110 | X | 22072 | -0- | -3038 | -0- | 22072 | 3 | | | N | -0- | | | | | 3 |
| 09 | 23850 | X | 20723 | -0- | -3127 | -0- | 20723 | 3 | | | N | -0- | | | | | 3 |
| 10 | 23963 | X | 20747 | -0- | -3216 | -0- | 20747 | 3 | | | N | -0- | | | | | 3 |
| 11 | 22530 | X | 19562 | -0- | -2968 | -0- | 19562 | 3 | | | N | -0- | | | | | 3 |
| 12 | 22475 | X | 19818 | -0- | -2657 | -0- | 19818 | 3 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 269,297 TOTAL CONDENSATE PROD: -0-

BOSH-HEISMAN (ALLOCATION) WELL #: 17H RRCID -> 264736 COMPL. DATE 12/25/2010 TOTAL DEPTH 11124 PERF.11204 - 17368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24428 | X | 23510 | -0- | -918 | -0- | 23510 | 3 | | | N | -0- | | | | | -0- |
| 02 | 22008 | X | 20852 | -0- | -1156 | -0- | 20852 | 3 | | | N | -0- | | | | | -0- |
| 03 | 24366 | X | 22620 | -0- | -1746 | -0- | 22620 | 3 | | | N | -0- | | | | | -0- |
| 04 | 23580 | X | 21028 | -0- | -2552 | -0- | 21028 | 3 | | | N | -0- | | | | | -0- |
| 05 | 23932 | X | 20910 | -0- | -3022 | -0- | 20910 | 3 | | | N | -0- | | | | | -0- |
| 06 | 22740 | X | 20425 | -0- | -2315 | -0- | 20425 | 3 | | | N | -0- | | | | | -0- |
| 07 | 23095 | X | 20777 | -0- | -2318 | -0- | 20777 | 3 | | | N | -0- | | | | | -0- |
| 08 | 22630 | X | 20394 | -0- | -2236 | -0- | 20394 | 3 | | | N | -0- | | | | | -0- |
| 09 | 21030 | X | 19311 | -0- | -1719 | -0- | 19311 | 3 | | | N | -0- | | | | | -0- |
| 10 | 21111 | X | 19412 | -0- | -1699 | -0- | 19412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 20430 | X | 16494 | -0- | -3936 | -0- | 16494 | 3 | | | N | -0- | | | | | -0- |
| 12 | 20770 | X | 16445 | -0- | -4325 | -0- | 16445 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 242,178 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
HOLT-BH-BW-ALLOCATION WELL #: 1H RRCID -> 265177 COMPL. DATE 08/12/2011 TOTAL DEPTH 11034 PERF.11125 - 17659

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28303 | X | 25065 | -0- | -3238 | -0- | 25065 | 3 | | | N | -0- | | | | | 12 |
| 02 | 25116 | X | 23280 | -0- | -1836 | -0- | 23280 | 3 | | | N | -0- | | | | | 12 |
| 03 | 27001 | X | 24329 | -0- | -2672 | -0- | 24329 | 3 | | | N | -0- | | | | | 12 |
| 04 | 25470 | X | 23169 | -0- | -2301 | -0- | 23169 | 3 | | | N | -0- | | | | | 12 |
| 05 | 25854 | X | 23121 | -0- | -2733 | -0- | 23121 | 3 | | | N | -0- | | | | | 12 |
| 06 | 24930 | X | 21632 | -0- | -3298 | -0- | 21632 | 3 | | | N | -0- | | | | | 12 |
| 07 | 25761 | X | 21958 | -0- | -3803 | -0- | 21958 | 3 | | | N | -0- | | | | | 12 |
| 08 | 24335 | X | 21884 | -0- | -2451 | -0- | 21884 | 3 | | | N | -0- | | | | | 12 |
| 09 | 23160 | X | 20575 | -0- | -2585 | -0- | 20575 | 3 | | | N | -0- | | | | | 12 |
| 10 | 23126 | X | 21191 | -0- | -1935 | -0- | 21191 | 3 | | | N | -0- | | | | | 12 |
| 11 | 21630 | X | 19980 | -0- | -1650 | -0- | 19980 | 3 | | | N | -0- | | | | | 12 |
| 12 | 21948 | X | 20235 | -0- | -1713 | -0- | 20235 | 3 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 266,419 TOTAL CONDENSATE PROD: -0-

BALDWIN-MERCER (ALLOCATION) WELL #: 1H RRCID -> 265753 COMPL. DATE 05/14/2011 TOTAL DEPTH 10938 PERF.11383 - 17895

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40238 | X | 34255 | -0- | -5983 | -0- | 34255 | 3 | | | N | -0- | | | | | 13 |
| 02 | 35588 | X | 29985 | -0- | -5603 | -0- | 29985 | 3 | | | N | -0- | | | | | 13 |
| 03 | 37479 | X | 32726 | -0- | -4753 | -0- | 32726 | 3 | | | N | -0- | | | | | 13 |
| 04 | 36270 | X | 31457 | -0- | -4813 | -0- | 31457 | 3 | | | N | -0- | | | | | 13 |
| 05 | 35557 | X | 31509 | -0- | -4048 | -0- | 31509 | 3 | | | N | -0- | | | | | 13 |
| 06 | 33150 | X | 29745 | -0- | -3405 | -0- | 29745 | 3 | | | N | -0- | | | | | 13 |
| 07 | 33201 | X | 30354 | -0- | -2847 | -0- | 30354 | 3 | | | N | -0- | | | | | 13 |
| 08 | 32736 | X | 29751 | -0- | -2985 | -0- | 29751 | 3 | | | N | -0- | | | | | 13 |
| 09 | 31470 | X | 28225 | -0- | -3245 | -0- | 28225 | 3 | | | N | -0- | | | | | 13 |
| 10 | 31496 | X | 28776 | -0- | -2720 | -0- | 28776 | 3 | | | N | -0- | | | | | 13 |
| 11 | 29760 | X | 27065 | -0- | -2695 | -0- | 27065 | 3 | | | N | -0- | | | | | 13 |
| 12 | 30349 | X | 27600 | -0- | -2749 | -0- | 27600 | 3 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 361,448 TOTAL CONDENSATE PROD: -0-

SNIDER-JONES-WINOCOUR (ALLOCATN) WELL #: 1H RRCID -> 268288 COMPL. DATE 06/02/2011 TOTAL DEPTH 10524 PERF.12039 - 17316

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 7202 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
MARTIN HEIRS WELL #: 3 RRCID -> 228437 COMPL. DATE 09/25/2006 TOTAL DEPTH 11786 PERF.10420 - 11674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUTT, W. R. WELL #: 4 RRCID -> 229461 COMPL. DATE 01/12/2007 TOTAL DEPTH 12345 PERF.11404 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STERRETT WELL #: 18 RRCID -> 230782 COMPL. DATE 01/17/2007 TOTAL DEPTH 11705 PERF.10938 - 11174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 4 RRCID -> 230783 COMPL. DATE 03/03/2007 TOTAL DEPTH 12310 PERF.11306 - 12146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN HEIRS WELL #: 4 RRCID -> 230786 COMPL. DATE 03/11/2007 TOTAL DEPTH 11904 PERF.10340 - 11756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS GAS UNIT 1 WELL #: 5 RRCID -> 230787 COMPL. DATE 04/13/2007 TOTAL DEPTH 12268 PERF.11346 - 12150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 10 RRCID -> 230788 COMPL. DATE 04/30/2007 TOTAL DEPTH 12343 PERF.11421 - 12190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CULLEN, J.B. WELL #: 9 RRCID -> 231364 COMPL. DATE 06/05/2007 TOTAL DEPTH 12355 PERF.11352 - 12160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PUGH WELL #: 1 RRCID -> 231385 COMPL. DATE 01/19/2007 TOTAL DEPTH 11946 PERF.11204 - 11800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
LOFTIS WELL #: 5 RRCID -> 233783 COMPL. DATE 07/20/2007 TOTAL DEPTH 12706 PERF.11694 - 12570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REESE WELL #: 1 RRCID -> 233787 COMPL. DATE 09/11/2007 TOTAL DEPTH 11977 PERF.11117 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON, OMIE G.U. 1 WELL #: 4 RRCID -> 233855 COMPL. DATE 10/19/2007 TOTAL DEPTH 12596 PERF.11034 - 12474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
MOBLEY GAS UNIT WELL #: 10 RRCID -> 235168 COMPL. DATE 01/02/2008 TOTAL DEPTH 11963 PERF.10392 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBLEY GAS UNIT WELL #: 11 RRCID -> 236662 COMPL. DATE 10/23/2008 TOTAL DEPTH 11980 PERF.10302 - 11859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER-BOTTER WELL #: 1 RRCID -> 238085 COMPL. DATE 03/17/2008 TOTAL DEPTH 12310 PERF.10621 - 12249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
LOFTIS WELL #: 3 RRCID -> 238183 COMPL. DATE 03/27/2008 TOTAL DEPTH 12675 PERF.10861 - 12579

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON, OMIE GAS UNIT 1 WELL #: 5 RRCID -> 242973 COMPL. DATE 07/13/2008 TOTAL DEPTH 12690 PERF.11071 - 12634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON, OMIE GAS UNIT 1 WELL #: 6 RRCID -> 243192 COMPL. DATE 08/17/2008 TOTAL DEPTH 12814 PERF. 9570 - 10902

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
FOX WELL #: 1 RRCID -> 245738 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 6526 - 11970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 339 | -0- | -64 | -0- | 10 | 1 | 316 | 2 | Y | 12 | 29 | 1 | | | 45 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 420 | N | 291 | -0- | -129 | -0- | 9 | 1 | 275 | 2 | Y | 6 | 1 | 8 | | | 50 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 400 | N | 400 | -0- | -0- | -0- | 11 | 1 | 347 | 2 | Y | 38 | 18 | 1 | 1 | 8 | 69 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 330 | N | 292 | -0- | -38 | -0- | 9 | 1 | 279 | 2 | Y | 4 | 2 | 8 | | | 71 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1135 | N | 1135 | -0- | -0- | -0- | 37 | 1 | 1079 | 2 | Y | 17 | | | | | 88 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1707 | N | 1707 | -0- | -0- | -0- | 54 | 1 | 1653 | 2 | Y | -0- | 12 | 1 | | | 76 |
| 07 | 1938 | N | 1938 | -0- | -0- | -0- | 63 | 1 | 1865 | 2 | Y | 9 | 1 | 8 | | | 84 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1317 | N | 1317 | -0- | -0- | -0- | 43 | 1 | 1252 | 2 | Y | 20 | | | | | 104 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1305 | N | 1305 | -0- | -0- | -0- | 42 | 1 | 1255 | 2 | Y | 7 | 1 | 8 | | | 110 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1103 | N | 1103 | -0- | -0- | -0- | 12 | 1 | 1087 | 2 | Y | 4 | 1 | 8 | | | 113 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 759 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 119 |
| *12 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 2 | | | Y | -0- | 11 | 1 | | | 108 |

TOTAL GAS PROD: 11,929 TOTAL CONDENSATE PROD: 124

PETEET WELL #: 1 RRCID -> 245748 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 6520 - 11980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 2726 | -0- | -1211 | -0- | 82 | 1 | 2539 | 2 | Y | 95 | 95 | 1 | 4 | 8 | 211 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2563 | -0- | -405 | -0- | 79 | 1 | 2422 | 2 | Y | 56 | 8 | 8 | | | 259 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 2748 | X | 2748 | -0- | -0- | -0- | 81 | 1 | 2641 | 2 | Y | 24 | 98 | 1 | 1 | 8 | 184 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2127 | -0- | -513 | -0- | 66 | 1 | 2036 | 2 | Y | 23 | 2 | 8 | | | 205 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2852 | X | 1704 | -0- | -1148 | -0- | 56 | 1 | 1635 | 2 | Y | 12 | 2 | 8 | | | 215 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2760 | X | 1504 | -0- | -1256 | -0- | 48 | 1 | 1456 | 2 | Y | -0- | 93 | 1 | | | 122 |
| 07 | 2852 | X | 1579 | -0- | -1273 | -0- | 51 | 1 | 1506 | 2 | Y | 20 | 2 | 8 | | | 140 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 2759 | X | 1580 | -0- | -1179 | -0- | 52 | 1 | 1502 | 2 | Y | 24 | | | | | 164 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2130 | X | 1517 | -0- | -613 | -0- | 49 | 1 | 1455 | 2 | Y | 12 | | | | | 176 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1705 | X | 1521 | -0- | -184 | -0- | 16 | 1 | 1482 | 2 | Y | 21 | 4 | 8 | | | 193 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2017 | X | 2017 | -0- | -0- | -0- | 1998 | 2 | 19 | 9 | Y | 17 | | | | | 210 |
| *12 | 1666 | X | 1666 | -0- | -0- | -0- | 1666 | 2 | | | Y | -0- | 86 | 1 | | | 124 |

TOTAL GAS PROD: 23,252 TOTAL CONDENSATE PROD: 304

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
MCCOWAN WELL #: 1 RRCID -> 247569 COMPL. DATE 09/14/2009 TOTAL DEPTH 12140 PERF. 6546 - 11980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 3835 | -0- | -815 | -0- | 119 | 1 | 3701 | 2 | Y | 14 | 43 | 1 | | | 64 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4200 | X | 3183 | -0- | -1017 | -0- | 101 | 1 | 3074 | 2 | Y | 7 | 1 | 8 | | | 70 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2995 | X | 2995 | -0- | -0- | -0- | 89 | 1 | 2886 | 2 | Y | 18 | 67 | 1 | 1 | 8 | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 3720 | X | 1281 | -0- | -2439 | -0- | 40 | 1 | 1239 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3844 | X | 1209 | -0- | -2635 | -0- | 40 | 1 | 1162 | 2 | Y | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3720 | X | 1391 | -0- | -2329 | -0- | 42 | 1 | 1290 | 2 | Y | 54 | 82 | 1 | | | -0- |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 3534 | X | 1627 | -0- | -1907 | -0- | 53 | 1 | 1561 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3007 | X | 1665 | -0- | -1342 | -0- | 55 | 1 | 1592 | 2 | Y | 16 | | | | | 28 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1466 | X | 1466 | -0- | -0- | -0- | 47 | 1 | 1411 | 2 | Y | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1612 | X | 1341 | -0- | -271 | -0- | 14 | 1 | 1316 | 2 | Y | 10 | | | | | 45 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1620 | X | 1024 | -0- | -596 | -0- | 1013 | 2 | 11 | 9 | Y | 10 | | | | | 55 |
| 12 | 1674 | X | 817 | -0- | -857 | -0- | 795 | 2 | 22 | 9 | Y | 20 | 75 | 1 | | | -0- |

TOTAL GAS PROD: 21,834 TOTAL CONDENSATE PROD: 176

MOBLEY GAS UNIT WELL #: 12 RRCID -> 248297 COMPL. DATE 06/28/2009 TOTAL DEPTH 12010 PERF. 8870 - 11925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 1910 | -0- | -2306 | -0- | 1910 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 3808 | X | 1782 | -0- | -2026 | -0- | 1782 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 03 | 4123 | X | 1876 | -0- | -2247 | -0- | 1876 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3750 | X | 1797 | -0- | -1953 | -0- | 1797 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3131 | X | 2073 | -0- | -1058 | -0- | 2073 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1932 | X | 1932 | -0- | -0- | -0- | 1932 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1984 | X | 1889 | -0- | -95 | -0- | 1889 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2077 | X | 1640 | -0- | -437 | -0- | 1640 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2010 | X | 1695 | -0- | -315 | -0- | 1695 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4282 | X | 4282 | -0- | -0- | -0- | 4273 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 7 |
| 11 | 4573 | X | 4573 | -0- | -0- | -0- | 4563 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |
| *12 | 4388 | X | 4388 | -0- | -0- | -0- | 4378 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 12 |

TOTAL GAS PROD: 29,837 TOTAL CONDENSATE PROD: 26

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
GARRETT HEIRS WELL #: 3 RRCID -> 252245 COMPL. DATE 11/01/2010 TOTAL DEPTH 11620 PERF. 6209 - 11507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6337 | X | 6337 | -0- | -0- | -0- | 92 | 1 | 6245 | 2 | Y | -0- | | | | | -0- |
| 02 | 6039 | X | 6039 | -0- | -0- | -0- | 91 | 1 | 5948 | 2 | Y | -0- | | | | | -0- |
| 03 | 6666 | X | 6666 | -0- | -0- | -0- | 104 | 1 | 6562 | 2 | Y | -0- | | | | | -0- |
| 04 | 6447 | X | 6447 | -0- | -0- | -0- | 109 | 1 | 6280 | 2 | Y | 53 | 2 | 1 | 3 | 8 | 48 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 6200 | X | 5025 | -0- | -1175 | -0- | 80 | 1 | 4890 | 2 | Y | 50 | 3 | 8 | | | 95 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 6000 | X | 5966 | -0- | -34 | -0- | 92 | 1 | 5801 | 2 | Y | 66 | 103 | 1 | 20 | 8 | 38 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 6200 | X | 5714 | -0- | -486 | -0- | 89 | 1 | 5555 | 2 | Y | 64 | 2 | 8 | | | 100 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 08 | 5926 | X | 5926 | -0- | -0- | -0- | 89 | 1 | 5790 | 2 | Y | 43 | 98 | 1 | 3 | 8 | 42 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 5207 | X | 5207 | -0- | -0- | -0- | 60 | 1 | 5090 | 2 | Y | 52 | 60 | 1 | 3 | 8 | 31 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 4712 | X | 4558 | -0- | -154 | -0- | 51 | 1 | 4450 | 2 | Y | 52 | 11 | 8 | | | 72 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 4560 | X | 4149 | -0- | -411 | -0- | 53 | 1 | 4021 | 2 | Y | 68 | 5 | 8 | | | 135 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 4712 | X | 4234 | -0- | -478 | -0- | 55 | 1 | 4092 | 2 | Y | 79 | 124 | 1 | 11 | 8 | 79 |
| | | | | | | | 87 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,268 TOTAL CONDENSATE PROD: 527

STEWART, RUTH WELL #: 1 RRCID -> 254120 COMPL. DATE 06/26/2010 TOTAL DEPTH 13330 PERF. 9590 - 13240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CORGEY WELL #: 1R RRCID -> 254153 COMPL. DATE 07/19/2009 TOTAL DEPTH 13605 PERF.12751 - 13301

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26164 | X | 24188 | -0- | -1976 | -0- | 1484 | 1 | 22664 | 2 | Y | 36 | 7 | 8 | | | 106 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 23156 | X | 21517 | -0- | -1639 | -0- | 1472 | 1 | 20036 | 2 | Y | 8 | 3 | 8 | | | 111 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 25575 | X | 24101 | -0- | -1474 | -0- | 1547 | 1 | 22464 | 2 | Y | 82 | | | | | 193 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 23970 | X | 22169 | -0- | -1801 | -0- | 1487 | 1 | 20678 | 2 | Y | 4 | 4 | 8 | | | 193 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 24180 | X | 22547 | -0- | -1633 | -0- | 1448 | 1 | 21092 | 2 | Y | 6 | 6 | 8 | | | 193 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 23400 | X | 21811 | -0- | -1589 | -0- | 1656 | 1 | 20086 | 2 | Y | 63 | 181 | 1 | 4 | 8 | 71 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 24087 | X | 22350 | -0- | -1737 | -0- | 1689 | 1 | 20655 | 2 | Y | 5 | 5 | 8 | | | 71 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 23343 | X | 22101 | -0- | -1242 | -0- | 1673 | 1 | 20425 | 2 | Y | 3 | 3 | 8 | | | 71 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 22170 | X | 20245 | -0- | -1925 | -0- | 1507 | 1 | 18628 | 2 | Y | 100 | 8 | 8 | | | 163 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 22537 | X | 21294 | -0- | -1243 | -0- | 1534 | 1 | 19740 | 2 | Y | 18 | 6 | 8 | | | 175 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 21810 | X | 19981 | -0- | -1829 | -0- | 1462 | 1 | 18515 | 2 | Y | 4 | 4 | 8 | | | 175 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 22351 | X | 19989 | -0- | -2362 | -0- | 1467 | 1 | 18447 | 2 | Y | 68 | 177 | 1 | 6 | 8 | 60 |
| | | | | | | | 75 | 9 | | | | | | | | | |

TOTAL GAS PROD: 262,293 TOTAL CONDENSATE PROD: 397

WALTON, HOLLIS WELL #: 1 RRCID -> 254155 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8140 - 13714

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 5226 | -0- | -385 | -0- | 320 | 1 | 4893 | 2 | Y | 12 | 9 | 8 | | | 103 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4816 | X | 4606 | -0- | -210 | -0- | 315 | 1 | 4284 | 2 | Y | 6 | 1 | 8 | | | 108 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 5332 | X | 5190 | -0- | -142 | -0- | 334 | 1 | 4856 | 2 | Y | -0- | | | | | 108 |
| 04 | 5160 | X | 4687 | -0- | -473 | -0- | 314 | 1 | 4371 | 2 | Y | 2 | 2 | 8 | | | 108 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5332 | X | 4758 | -0- | -574 | -0- | 305 | 1 | 4449 | 2 | Y | 4 | 4 | 8 | | | 108 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 5070 | X | 4103 | -0- | -967 | -0- | 312 | 1 | 3787 | 2 | Y | 4 | 4 | 8 | | | 108 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 5177 | X | 4804 | -0- | -373 | -0- | 363 | 1 | 4437 | 2 | Y | 4 | 4 | 8 | | | 108 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 5053 | X | 4259 | -0- | -794 | -0- | 321 | 1 | 3918 | 2 | Y | 18 | 5 | 8 | | | 121 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 4680 | X | 4106 | -0- | -574 | -0- | 307 | 1 | 3790 | 2 | Y | 8 | 8 | 8 | | | 121 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4805 | X | 4109 | -0- | -696 | -0- | 296 | 1 | 3804 | 2 | Y | 8 | 8 | 8 | | | 121 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 4650 | X | 4147 | -0- | -503 | -0- | 303 | 1 | 3838 | 2 | Y | 5 | 5 | 8 | | | 121 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4805 | X | 3861 | -0- | -944 | -0- | 283 | 1 | 3561 | 2 | Y | 15 | 5 | 8 | | | 131 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,856 TOTAL CONDENSATE PROD: 86

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
PATZAKIS WELL #: 1 RRCID -> 254418 COMPL. DATE 09/24/2009 TOTAL DEPTH 13560 PERF.12857 - 13527

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7998 | X | 7555 | -0- | -443 | -0- | 463 | 1 | 7069 | 2 | Y | 21 | 6 | 8 | | | 46 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 6600 | X | 6600 | -0- | -0- | -0- | 451 | 1 | 6136 | 2 | Y | 12 | 4 | 8 | | | 54 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 7377 | X | 7377 | -0- | -0- | -0- | 475 | 1 | 6896 | 2 | Y | 5 | | | | | 59 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 7050 | X | 6810 | -0- | -240 | -0- | 456 | 1 | 6345 | 2 | Y | 8 | 3 | 8 | | | 64 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 7285 | X | 6805 | -0- | -480 | -0- | 437 | 1 | 6364 | 2 | Y | 4 | 4 | 8 | | | 64 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 7050 | X | 6724 | -0- | -326 | -0- | 509 | 1 | 6168 | 2 | Y | 43 | 5 | 8 | | | 102 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 7285 | X | 6789 | -0- | -496 | -0- | 512 | 1 | 6259 | 2 | Y | 16 | 4 | 8 | | | 114 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 7378 | X | 6839 | -0- | -539 | -0- | 516 | 1 | 6305 | 2 | Y | 16 | 6 | 8 | | | 124 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 6810 | X | 6472 | -0- | -338 | -0- | 484 | 1 | 5981 | 2 | Y | 6 | 6 | 8 | | | 124 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 6944 | X | 6574 | -0- | -370 | -0- | 467 | 1 | 6011 | 2 | Y | 87 | 175 | 1 | 7 | 8 | 29 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 6720 | X | 6223 | -0- | -497 | -0- | 454 | 1 | 5754 | 2 | Y | 14 | 4 | 8 | | | 39 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 6851 | X | 6272 | -0- | -579 | -0- | 462 | 1 | 5804 | 2 | Y | 5 | 5 | 8 | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 81,040 TOTAL CONDENSATE PROD: 237

WALLACE WELL #: 3 RRCID -> 254419 COMPL. DATE 11/05/2009 TOTAL DEPTH 12150 PERF. 9128 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4501 | X | 4501 | -0- | -0- | -0- | 97 | 1 | 4404 | 2 | Y | -0- | | | | | -0- |
| 02 | 4060 | X | 4019 | -0- | -41 | -0- | 87 | 1 | 3932 | 2 | Y | -0- | | | | | -0- |
| 03 | 4495 | X | 4342 | -0- | -153 | -0- | 95 | 1 | 4247 | 2 | Y | -0- | | | | | -0- |
| 04 | 5113 | X | 5113 | -0- | -0- | -0- | 113 | 1 | 5000 | 2 | Y | -0- | | | | | -0- |
| 05 | 4924 | X | 4924 | -0- | -0- | -0- | 105 | 1 | 4775 | 2 | Y | 40 | 29 | 1 | 4 | 8 | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 4350 | X | 4145 | -0- | -205 | -0- | 87 | 1 | 4025 | 2 | Y | 30 | 20 | 1 | 1 | 8 | 16 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 5270 | X | 4288 | -0- | -982 | -0- | 89 | 1 | 4157 | 2 | Y | 38 | 40 | 1 | 3 | 8 | 11 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 4340 | X | 3796 | -0- | -544 | -0- | 81 | 1 | 3680 | 2 | Y | 32 | 19 | 1 | 2 | 8 | 22 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3730 | -0- | -470 | -0- | 83 | 1 | 3611 | 2 | Y | 33 | 39 | 1 | 2 | 8 | 14 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 4340 | X | 3369 | -0- | -971 | -0- | 74 | 1 | 3264 | 2 | Y | 28 | 20 | 1 | 2 | 8 | 20 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 4181 | X | 4181 | -0- | -0- | -0- | 92 | 1 | 4081 | 2 | Y | 7 | 24 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4278 | X | 3443 | -0- | -835 | -0- | 77 | 1 | 3358 | 2 | Y | 7 | 4 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,851 TOTAL CONDENSATE PROD: 215

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
MOBLEY GAS UNIT WELL #: 13 RRCID -> 254647 COMPL. DATE 05/06/2010 TOTAL DEPTH 12000 PERF. 6652 - 11912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 5533 | -0- | -1101 | -0- | 5477 | 2 | 56 | 9 | Y | 51 | 3 | 8 | | | 60 |
| 02 | 5964 | X | 5253 | -0- | -711 | -0- | 5191 | 2 | 62 | 9 | Y | 56 | 60 | 1 | 11 | 8 | 45 |
| 03 | 6603 | X | 6577 | -0- | -26 | -0- | 6500 | 2 | 77 | 9 | Y | 70 | 68 | 1 | 5 | 8 | 42 |
| 04 | 5940 | X | 5400 | -0- | -540 | -0- | 5349 | 2 | 51 | 9 | Y | 46 | 68 | 1 | 5 | 8 | 15 |
| 05 | 6705 | X | 6705 | -0- | -0- | -0- | 6648 | 2 | 57 | 9 | Y | 52 | | | | | 67 |
| 06 | 6360 | X | 5734 | -0- | -626 | -0- | 5682 | 2 | 52 | 9 | Y | 47 | 73 | 1 | 6 | 8 | 35 |
| 07 | 6572 | X | 5967 | -0- | -605 | -0- | 5923 | 2 | 44 | 9 | Y | 40 | 2 | 8 | | | 73 |
| 08 | 6696 | X | 5592 | -0- | -1104 | -0- | 5549 | 2 | 43 | 9 | Y | 39 | 66 | 1 | 2 | 8 | 44 |
| 09 | 6480 | X | 5569 | -0- | -911 | -0- | 5528 | 2 | 41 | 9 | Y | 37 | 1 | 8 | | | 80 |
| 10 | 6696 | X | 5284 | -0- | -1412 | -0- | 5204 | 2 | 80 | 9 | Y | 73 | 64 | 1 | 11 | 8 | 78 |
| 11 | 5760 | X | 4503 | -0- | -1257 | -0- | 4429 | 2 | 74 | 9 | Y | 67 | 114 | 1 | 4 | 8 | 27 |
| 12 | 5952 | X | 5299 | -0- | -653 | -0- | 5203 | 2 | 96 | 9 | Y | 87 | 6 | 8 | | | 108 |

TOTAL GAS PROD: 67,416 TOTAL CONDENSATE PROD: 665

GARRETT "E" WELL #: 12 RRCID -> 255202 COMPL. DATE 08/05/2010 TOTAL DEPTH 11610 PERF. 8433 - 11540

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5483 | X | 5483 | -0- | -0- | -0- | 80 | 1 | 5403 | 2 | Y | -0- | | | | | 41 |
| 02 | 3917 | X | 3917 | -0- | -0- | -0- | 59 | 1 | 3858 | 2 | Y | -0- | 41 | 1 | | | -0- |
| 03 | 4798 | X | 4798 | -0- | -0- | -0- | 75 | 1 | 4723 | 2 | Y | -0- | | | | | -0- |
| 04 | 5443 | X | 5443 | -0- | -0- | -0- | 92 | 1 | 5325 | 2 | Y | 24 | 1 | 1 | 1 | 8 | 22 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 5308 | X | 5308 | -0- | -0- | -0- | 85 | 1 | 5190 | 2 | Y | 30 | 1 | 8 | | | 51 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 5304 | X | 5304 | -0- | -0- | -0- | 83 | 1 | 5185 | 2 | Y | 33 | 56 | 1 | 9 | 8 | 19 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 5721 | X | 5721 | -0- | -0- | -0- | 90 | 1 | 5592 | 2 | Y | 35 | 1 | 8 | | | 53 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 4605 | X | 4605 | -0- | -0- | -0- | 70 | 1 | 4514 | 2 | Y | 19 | 52 | 1 | 2 | 8 | 18 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 4264 | X | 4264 | -0- | -0- | -0- | 50 | 1 | 4188 | 2 | Y | 24 | 27 | 1 | 1 | 8 | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3409 | X | 3409 | -0- | -0- | -0- | 38 | 1 | 3347 | 2 | Y | 22 | 4 | 8 | | | 32 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 4169 | X | 4169 | -0- | -0- | -0- | 54 | 1 | 4096 | 2 | Y | 17 | 1 | 8 | | | 48 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 4325 | X | 4325 | -0- | -0- | -0- | 57 | 1 | 4246 | 2 | Y | 20 | 44 | 1 | 3 | 8 | 21 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,746 TOTAL CONDENSATE PROD: 224

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
BARBO WELL #: 1 RRCID -> 257043 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | X | 6931 | -0- | -757 | | -0- | | 425 | 1 | 6497 | 2 | Y | 8 | 8 | 8 | | | 129 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 6832 | X | 5386 | -0- | -1446 | | -0- | | 368 | 1 | 5009 | 2 | Y | 8 | | | | | 137 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 7254 | X | 6599 | -0- | -655 | | -0- | | 425 | 1 | 6173 | 2 | Y | 1 | 1 | 8 | | | 137 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 7020 | X | 6074 | -0- | -946 | | -0- | | 407 | 1 | 5664 | 2 | Y | 3 | 3 | 8 | | | 137 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 7254 | X | 6253 | -0- | -1001 | | -0- | | 401 | 1 | 5844 | 2 | Y | 7 | 7 | 8 | | | 137 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 6720 | X | 6053 | -0- | -667 | | -0- | | 459 | 1 | 5565 | 2 | Y | 26 | 4 | 8 | | | 159 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 6603 | X | 5968 | -0- | -635 | | -0- | | 451 | 1 | 5510 | 2 | Y | 6 | 6 | 8 | | | 159 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 6355 | X | 6312 | -0- | -43 | | -0- | | 476 | 1 | 5817 | 2 | Y | 17 | 7 | 8 | | | 169 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 6060 | X | 5938 | -0- | -122 | | -0- | | 444 | 1 | 5483 | 2 | Y | 10 | 10 | 8 | | | 169 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 6262 | X | 6070 | -0- | -192 | | -0- | | 437 | 1 | 5621 | 2 | Y | 11 | 11 | 8 | | | 169 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 6120 | X | 5745 | -0- | -375 | | -0- | | 419 | 1 | 5302 | 2 | Y | 22 | 5 | 8 | | | 186 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 6324 | X | 5707 | -0- | -617 | | -0- | | 419 | 1 | 5274 | 2 | Y | 13 | 166 | 1 | 8 | 8 | 25 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,036 TOTAL CONDENSATE PROD: 132

WALLACE WELL #: 4 RRCID -> 257118 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 6850 - 12008

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6374 | X | 6374 | -0- | -0- | | -0- | | 135 | 1 | 6137 | 2 | Y | 93 | 62 | 1 | | | 57 |
| | | | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 5118 | X | 5118 | -0- | -0- | | -0- | | 109 | 1 | 4920 | 2 | Y | 81 | 110 | 1 | | | 28 |
| | | | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 5456 | X | 4804 | -0- | -652 | | -0- | | 103 | 1 | 4617 | 2 | Y | 76 | 55 | 1 | | | 49 |
| | | | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 6788 | X | 6788 | -0- | -0- | | -0- | | 147 | 1 | 6528 | 2 | Y | 103 | 106 | 1 | 7 | 8 | 39 |
| | | | | | | | | | 113 | 9 | | | | | | | | | |
| 05 | 6550 | X | 6550 | -0- | -0- | | -0- | | 139 | 1 | 6283 | 2 | Y | 116 | 123 | 1 | 12 | 8 | 20 |
| | | | | | | | | | 128 | 9 | | | | | | | | | |
| 06 | 7064 | X | 7064 | -0- | -0- | | -0- | | 147 | 1 | 6790 | 2 | Y | 115 | 68 | 1 | 4 | 8 | 63 |
| | | | | | | | | | 127 | 9 | | | | | | | | | |
| 07 | 6456 | X | 6456 | -0- | -0- | | -0- | | 132 | 1 | 6183 | 2 | Y | 128 | 143 | 1 | 10 | 8 | 38 |
| | | | | | | | | | 141 | 9 | | | | | | | | | |
| 08 | 5823 | X | 5823 | -0- | -0- | | -0- | | 123 | 1 | 5582 | 2 | Y | 107 | 66 | 1 | 6 | 8 | 73 |
| | | | | | | | | | 118 | 9 | | | | | | | | | |
| 09 | 5930 | X | 5930 | -0- | -0- | | -0- | | 131 | 1 | 5674 | 2 | Y | 114 | 132 | 1 | 9 | 8 | 46 |
| | | | | | | | | | 125 | 9 | | | | | | | | | |
| 10 | 5993 | X | 5993 | -0- | -0- | | -0- | | 130 | 1 | 5741 | 2 | Y | 111 | 69 | 1 | 8 | 8 | 80 |
| | | | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 5868 | X | 5868 | -0- | -0- | | -0- | | 127 | 1 | 5618 | 2 | Y | 112 | 138 | 1 | 6 | 8 | 48 |
| | | | | | | | | | 123 | 9 | | | | | | | | | |
| *12 | 6052 | X | 6052 | -0- | -0- | | -0- | | 133 | 1 | 5786 | 2 | Y | 121 | 74 | 1 | | | 95 |
| | | | | | | | | | 133 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,820 TOTAL CONDENSATE PROD: 1,277

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARGILL WELL #: 1 RRCID -> 257125 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 5018 | -0- | -345 | -0- | 4989 | 2 | 29 | 9 | N | 26 | 137 | 1 | 9 | 8 | 43 |
| 02 | 4788 | X | 4129 | -0- | -659 | -0- | 4111 | 2 | 18 | 9 | N | 16 | 3 | 8 | | | 56 |
| 03 | 5301 | X | 3620 | -0- | -1681 | -0- | 3620 | 2 | | | N | -0- | | | | | 56 |
| 04 | 4860 | X | 4669 | -0- | -191 | -0- | 4666 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 56 |
| 05 | 5022 | X | 4270 | -0- | -752 | -0- | 4266 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 56 |
| 06 | 4860 | X | 4268 | -0- | -592 | -0- | 4249 | 2 | 19 | 9 | N | 17 | 2 | 8 | | | 71 |
| 07 | 4836 | X | 4641 | -0- | -195 | -0- | 4635 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 71 |
| 08 | 4836 | X | 4492 | -0- | -344 | -0- | 4431 | 2 | 61 | 9 | N | 55 | 5 | 8 | | | 121 |
| 09 | 4680 | X | 4046 | -0- | -634 | -0- | 3939 | 2 | 107 | 9 | N | 97 | 7 | 8 | | | 211 |
| 10 | 4650 | X | 3244 | -0- | -1406 | -0- | 3238 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 211 |
| 11 | 4500 | X | 4206 | -0- | -294 | -0- | 4192 | 2 | 14 | 9 | N | 13 | 177 | 1 | 4 | 8 | 43 |
| 12 | 4650 | X | 3727 | -0- | -923 | -0- | 3721 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 43 |

TOTAL GAS PROD: 50,330 TOTAL CONDENSATE PROD: 246

TEUTSCH WELL #: 1 RRCID -> 259383 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 5326 | -0- | -781 | -0- | 326 | 1 | 4977 | 2 | Y | 21 | 6 | 8 | | | 105 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 4900 | X | 4413 | -0- | -487 | -0- | 302 | 1 | 4108 | 2 | Y | 3 | 1 | 8 | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5394 | X | 5002 | -0- | -392 | -0- | 322 | 1 | 4677 | 2 | Y | 3 | 1 | 8 | | | 109 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 5160 | X | 4588 | -0- | -572 | -0- | 308 | 1 | 4278 | 2 | Y | 2 | 2 | 8 | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5332 | X | 4606 | -0- | -726 | -0- | 292 | 1 | 4253 | 2 | Y | 55 | 5 | 8 | | | 159 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 5160 | X | 4334 | -0- | -826 | -0- | 328 | 1 | 3981 | 2 | Y | 23 | 3 | 8 | | | 179 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 4991 | X | 4431 | -0- | -560 | -0- | 332 | 1 | 4062 | 2 | Y | 34 | 167 | 1 | 5 | 8 | 41 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 4991 | X | 4474 | -0- | -517 | -0- | 338 | 1 | 4123 | 2 | Y | 12 | 4 | 8 | | | 49 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 4590 | X | 4247 | -0- | -343 | -0- | 316 | 1 | 3902 | 2 | Y | 26 | 6 | 8 | | | 69 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 4619 | X | 4359 | -0- | -260 | -0- | 313 | 1 | 4026 | 2 | Y | 18 | 5 | 8 | | | 82 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 4320 | X | 4230 | -0- | -90 | -0- | 307 | 1 | 3890 | 2 | Y | 30 | 3 | 8 | | | 109 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 4464 | X | 4217 | -0- | -247 | -0- | 310 | 1 | 3894 | 2 | Y | 12 | 5 | 8 | | | 116 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,227 TOTAL CONDENSATE PROD: 239

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
W. R. TUTT WELL #: 6 RRCID -> 260801 COMPL. DATE 08/10/2010 TOTAL DEPTH 12255 PERF. 9000 - 12110

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6913 | X | 6714 | -0- | -199 | -0- | 126 | 1 | 6535 | 2 | Y | 48 | 53 | 1 | 1 | 8 | 20 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 6776 | X | 6146 | -0- | -630 | -0- | 114 | 1 | 5992 | 2 | Y | 36 | 4 | 8 | | | 52 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 7502 | X | 5017 | -0- | -2485 | -0- | 107 | 1 | 4874 | 2 | Y | 33 | 53 | 1 | 2 | 8 | 30 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 6690 | X | 5342 | -0- | -1348 | -0- | 117 | 1 | 5197 | 2 | Y | 25 | 42 | 1 | 2 | 8 | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 6820 | X | 5138 | -0- | -1682 | -0- | 97 | 1 | 5019 | 2 | Y | 20 | | | | | 31 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 6600 | X | 4522 | -0- | -2078 | -0- | 96 | 1 | 4408 | 2 | Y | 16 | 34 | 1 | 2 | 8 | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 6820 | X | 4908 | -0- | -1912 | -0- | 103 | 1 | 4787 | 2 | Y | 16 | 1 | 8 | | | 26 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 5518 | X | 4845 | -0- | -673 | -0- | 101 | 1 | 4727 | 2 | Y | 15 | 30 | 1 | 1 | 8 | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 5340 | X | 4965 | -0- | -375 | -0- | 104 | 1 | 4843 | 2 | Y | 16 | | | | | 26 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 5228 | X | 5228 | -0- | -0- | -0- | 107 | 1 | 5100 | 2 | Y | 19 | 34 | 1 | 2 | 8 | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 5007 | X | 5007 | -0- | -0- | -0- | 105 | 1 | 4893 | 2 | Y | 8 | 1 | 8 | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 5288 | X | 5288 | -0- | -0- | -0- | 105 | 1 | 5154 | 2 | Y | 26 | 39 | 1 | 1 | 8 | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,120 TOTAL CONDENSATE PROD: 278

TUTT, W. R. WELL #: 5 RRCID -> 261093 COMPL. DATE 08/10/2010 TOTAL DEPTH 12246 PERF. 8984 - 12108

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8556 | X | 8496 | -0- | -60 | -0- | 159 | 1 | 8260 | 2 | Y | 70 | 68 | 1 | 3 | 8 | 36 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 7452 | X | 7452 | -0- | -0- | -0- | 138 | 1 | 7259 | 2 | Y | 50 | 6 | 8 | | | 80 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 7781 | X | 7397 | -0- | -384 | -0- | 157 | 1 | 7179 | 2 | Y | 55 | 75 | 1 | 4 | 8 | 56 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 7530 | X | 6462 | -0- | -1068 | -0- | 142 | 1 | 6274 | 2 | Y | 42 | 70 | 1 | 4 | 8 | 24 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 7781 | X | 6654 | -0- | -1127 | -0- | 125 | 1 | 6490 | 2 | Y | 35 | | | | | 59 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 7530 | X | 6568 | -0- | -962 | -0- | 139 | 1 | 6394 | 2 | Y | 32 | 65 | 1 | 3 | 8 | 23 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 7781 | X | 7014 | -0- | -767 | -0- | 147 | 1 | 6831 | 2 | Y | 33 | 1 | 8 | | | 55 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 7285 | X | 6866 | -0- | -419 | -0- | 143 | 1 | 6690 | 2 | Y | 30 | 64 | 1 | 1 | 8 | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 6570 | X | 5491 | -0- | -1079 | -0- | 114 | 1 | 5349 | 2 | Y | 25 | | | | | 45 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 7006 | X | 6202 | -0- | -804 | -0- | 127 | 1 | 6047 | 2 | Y | 25 | 56 | 1 | 2 | 8 | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 6780 | X | 6372 | -0- | -408 | -0- | 134 | 1 | 6224 | 2 | Y | 13 | 2 | 8 | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 7006 | X | 5696 | -0- | -1310 | -0- | 114 | 1 | 5547 | 2 | Y | 32 | 45 | 1 | 2 | 8 | 8 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 80,670 TOTAL CONDENSATE PROD: 442

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
BATH UNIT WELL #: 2 RRCID -> 261364 COMPL. DATE 07/16/2011 TOTAL DEPTH 12230 PERF. 9152 - 12141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 4793 | -0- | -570 | -0- | 4765 | 2 | 28 | 9 | N | 25 | | | | | 51 |
| 02 | 4732 | X | 4236 | -0- | -496 | -0- | 4217 | 2 | 19 | 9 | N | 17 | | | | | 68 |
| 03 | 5115 | X | 4665 | -0- | -450 | -0- | 4633 | 2 | 32 | 9 | N | 29 | | | | | 97 |
| 04 | 4740 | X | 4520 | -0- | -220 | -0- | 4488 | 2 | 32 | 9 | N | 29 | 4 | 8 | | | 122 |
| 05 | 4805 | X | 4609 | -0- | -196 | -0- | 4579 | 2 | 30 | 9 | N | 27 | 7 | 8 | | | 142 |
| 06 | 4650 | X | 4378 | -0- | -272 | -0- | 4348 | 2 | 30 | 9 | N | 27 | 2 | 8 | | | 167 |
| 07 | 4681 | X | 4538 | -0- | -143 | -0- | 4506 | 2 | 32 | 9 | N | 29 | 9 | 8 | | | 187 |
| 08 | 4681 | X | 4443 | -0- | -238 | -0- | 4421 | 2 | 22 | 9 | N | 20 | 162 | 1 | 3 | 8 | 42 |
| 09 | 4530 | X | 4241 | -0- | -289 | -0- | 4218 | 2 | 23 | 9 | N | 21 | 3 | 8 | | | 60 |
| 10 | 4619 | X | 4312 | -0- | -307 | -0- | 4282 | 2 | 30 | 9 | N | 27 | 7 | 8 | | | 80 |
| 11 | 4380 | X | 4068 | -0- | -312 | -0- | 4044 | 2 | 24 | 9 | N | 22 | | | | | 102 |
| 12 | 4526 | X | 4063 | -0- | -463 | -0- | 4035 | 2 | 28 | 9 | N | 25 | 3 | 8 | | | 124 |

TOTAL GAS PROD: 52,866 TOTAL CONDENSATE PROD: 298

BREWSTER, NANCY GAS UNIT WELL #: 8 RRCID -> 261787 COMPL. DATE 07/25/2011 TOTAL DEPTH 12228 PERF. 8840 - 11885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6033 | X | 6033 | -0- | -0- | -0- | 6033 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5496 | X | 5496 | -0- | -0- | -0- | 5496 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5766 | X | 5677 | -0- | -89 | -0- | 5677 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5850 | X | 4376 | -0- | -1474 | -0- | 4376 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6076 | X | 4738 | -0- | -1338 | -0- | 4738 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5880 | X | 3969 | -0- | -1911 | -0- | 3969 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6076 | X | 3149 | -0- | -2927 | -0- | 3149 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5673 | X | 4530 | -0- | -1143 | -0- | 4530 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5210 | X | 5210 | -0- | -0- | -0- | 5210 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5767 | X | 5767 | -0- | -0- | -0- | 5767 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4489 | X | 4489 | -0- | -0- | -0- | 4489 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5394 | X | 4931 | -0- | -463 | -0- | 4931 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,365 TOTAL CONDENSATE PROD: -0-

BATH GAS UNIT B WELL #: 10 RRCID -> 263550 COMPL. DATE 03/14/2012 TOTAL DEPTH 11995 PERF. 8770 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 5400 | -0- | -769 | -0- | 5400 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5572 | X | 4704 | -0- | -868 | -0- | 4704 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5952 | X | 5085 | -0- | -867 | -0- | 5085 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5730 | X | 4919 | -0- | -811 | -0- | 4919 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5921 | X | 4977 | -0- | -944 | -0- | 4977 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5220 | X | 4566 | -0- | -654 | -0- | 4566 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5208 | X | 4311 | -0- | -897 | -0- | 4311 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5084 | X | 4779 | -0- | -305 | -0- | 4779 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4920 | X | 4574 | -0- | -346 | -0- | 4574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4991 | X | 4658 | -0- | -333 | -0- | 4658 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4620 | X | 4428 | -0- | -192 | -0- | 4428 | 2 | | | N | -0- | | | | | -0- |
| *12 | 4807 | X | 4807 | -0- | -0- | -0- | 4807 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57,208 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
RUNNELS, MACK V. WELL #: 9 RRCID -> 263551 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7382 | X | 7382 | -0- | -0- | -0- | 7382 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5264 | X | 5039 | -0- | -225 | -0- | 5039 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5704 | X | 5332 | -0- | -372 | -0- | 5332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7140 | X | 5227 | -0- | -1913 | -0- | 5227 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7378 | X | 5174 | -0- | -2204 | -0- | 5174 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7140 | X | 4923 | -0- | -2217 | -0- | 4923 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5580 | X | 4927 | -0- | -653 | -0- | 4927 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5394 | X | 4726 | -0- | -668 | -0- | 4726 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5220 | X | 4698 | -0- | -522 | -0- | 4698 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5177 | X | 4736 | -0- | -441 | -0- | 4736 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4920 | X | 4414 | -0- | -506 | -0- | 4414 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4929 | X | 3178 | -0- | -1751 | -0- | 3178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,756 TOTAL CONDENSATE PROD: -0-

BAILEY WELL #: 2 RRCID -> 263642 COMPL. DATE 08/14/2012 TOTAL DEPTH 11915 PERF. 8748 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7161 | X | 4916 | -0- | -2245 | -0- | 4799 | 2 | 117 | 9 | Y | 106 | 109 | 1 | | | 51 |
| 02 | 5964 | X | 4105 | -0- | -1859 | -0- | 4009 | 2 | 96 | 9 | Y | 87 | 83 | 1 | | | 55 |
| 03 | 6603 | X | 4314 | -0- | -2289 | -0- | 4213 | 2 | 101 | 9 | Y | 92 | 79 | 1 | 2 | 8 | 66 |
| 04 | 5940 | X | 3712 | -0- | -2228 | -0- | 3614 | 2 | 98 | 9 | Y | 89 | 83 | 1 | 1 | 8 | 71 |
| 05 | 5890 | X | 3488 | -0- | -2402 | -0- | 3400 | 2 | 88 | 9 | Y | 80 | 80 | 1 | | | 71 |
| 06 | 4770 | X | 4139 | -0- | -631 | -0- | 4051 | 2 | 88 | 9 | Y | 80 | 93 | 1 | 1 | 8 | 57 |
| 07 | 4557 | X | 4028 | -0- | -529 | -0- | 3944 | 2 | 84 | 9 | Y | 76 | 86 | 1 | | | 47 |
| 08 | 4309 | X | 4047 | -0- | -262 | -0- | 3937 | 2 | 110 | 9 | Y | 100 | 86 | 1 | | | 61 |
| 09 | 4140 | X | 3596 | -0- | -544 | -0- | 3564 | 2 | 32 | 9 | Y | 29 | 46 | 1 | | | 44 |
| 10 | 4278 | X | 2747 | -0- | -1531 | -0- | 2688 | 2 | 59 | 9 | Y | 54 | 47 | 1 | 3 | 8 | 48 |
| 11 | 4140 | X | 3057 | -0- | -1083 | -0- | 2980 | 2 | 77 | 9 | Y | 70 | 66 | 1 | | | 52 |
| 12 | 4061 | X | 2998 | -0- | -1063 | -0- | 2907 | 2 | 91 | 9 | Y | 83 | 81 | 1 | 1 | 8 | 53 |

TOTAL GAS PROD: 45,147 TOTAL CONDENSATE PROD: 946

ROBERTSON, GEORGE WELL #: 3 RRCID -> 263910 COMPL. DATE 10/31/2012 TOTAL DEPTH 11948 PERF. 6469 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31110 | X | 31110 | -0- | -0- | -0- | 30627 | 2 | 483 | 9 | Y | 439 | 455 | 1 | 2 | 8 | 52 |
| 02 | 26899 | X | 26899 | -0- | -0- | -0- | 26504 | 2 | 395 | 9 | Y | 359 | 340 | 1 | 1 | 8 | 70 |
| 03 | 28799 | X | 28798 | -0- | -1 | -0- | 28377 | 2 | 421 | 9 | Y | 383 | 334 | 1 | 3 | 8 | 116 |
| 04 | 30119 | X | 30119 | -0- | -0- | -0- | 29711 | 2 | 408 | 9 | Y | 371 | 346 | 1 | 3 | 8 | 138 |
| 05 | 28830 | X | 27013 | -0- | -1817 | -0- | 26657 | 2 | 356 | 9 | Y | 324 | 321 | 1 | 3 | 8 | 138 |
| 06 | 27974 | X | 27974 | -0- | -0- | -0- | 27623 | 2 | 351 | 9 | Y | 319 | 365 | 1 | 9 | 8 | 83 |
| 07 | 29556 | X | 29556 | -0- | -0- | -0- | 29202 | 2 | 354 | 9 | Y | 322 | 360 | 1 | 2 | 8 | 43 |
| 08 | 26844 | X | 26844 | -0- | -0- | -0- | 26571 | 2 | 273 | 9 | Y | 248 | 210 | 1 | 3 | 8 | 78 |
| 09 | 24030 | X | 22429 | -0- | -1601 | -0- | 22323 | 2 | 106 | 9 | Y | 96 | 121 | 1 | 3 | 8 | 50 |
| 10 | 24831 | X | 18959 | -0- | -5872 | -0- | 18795 | 2 | 164 | 9 | Y | 149 | 116 | 1 | 23 | 8 | 60 |
| 11 | 24030 | X | 18841 | -0- | -5189 | -0- | 18651 | 2 | 190 | 9 | Y | 173 | 162 | 1 | | | 71 |
| 12 | 24831 | X | 16368 | -0- | -8463 | -0- | 16173 | 2 | 195 | 9 | Y | 177 | 171 | 1 | 6 | 8 | 71 |

TOTAL GAS PROD: 304,910 TOTAL CONDENSATE PROD: 3,360

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
JORDAN WELL #: 3 RRCID -> 263912 COMPL. DATE 08/08/2011 TOTAL DEPTH 11935 PERF. 8768 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 3548 | -0- | -2249 | -0- | 3441 | 2 | 107 | 9 | Y | 97 | 101 | 1 | | | 11 |
| 02 | 5796 | X | 3398 | -0- | -2398 | -0- | 3306 | 2 | 92 | 9 | Y | 84 | 80 | 1 | | | 15 |
| 03 | 6417 | X | 3123 | -0- | -3294 | -0- | 3023 | 2 | 100 | 9 | Y | 91 | 79 | 1 | 2 | 8 | 25 |
| 04 | 5940 | X | 2894 | -0- | -3046 | -0- | 2807 | 2 | 87 | 9 | Y | 79 | 75 | 1 | | | 29 |
| 05 | 5580 | X | 4097 | -0- | -1483 | -0- | 4020 | 2 | 77 | 9 | Y | 70 | 70 | 1 | | | 29 |
| 06 | 3804 | X | 3804 | -0- | -0- | -0- | 3734 | 2 | 70 | 9 | Y | 64 | 75 | 1 | 1 | 8 | 17 |
| 07 | 3921 | X | 3921 | -0- | -0- | -0- | 3846 | 2 | 75 | 9 | Y | 68 | 76 | 1 | | | 9 |
| 08 | 4092 | X | 2468 | -0- | -1624 | -0- | 2426 | 2 | 42 | 9 | Y | 38 | 33 | 1 | | | 14 |
| 09 | 3960 | X | 1540 | -0- | -2420 | -0- | 1531 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 13 |
| 10 | 5079 | X | 5079 | -0- | -0- | -0- | 5011 | 2 | 68 | 9 | Y | 62 | 55 | 1 | 3 | 8 | 17 |
| 11 | 4645 | X | 4645 | -0- | -0- | -0- | 4556 | 2 | 89 | 9 | Y | 81 | 76 | 1 | | | 22 |
| *12 | 4893 | X | 4893 | -0- | -0- | -0- | 4826 | 2 | 67 | 9 | Y | 61 | 60 | 1 | | | 23 |

TOTAL GAS PROD: 43,410 TOTAL CONDENSATE PROD: 803

RHODES WELL #: 6 RRCID -> 265372 COMPL. DATE 03/10/2013 TOTAL DEPTH 11640 PERF. 8658 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12710 | X | 10182 | -0- | -2528 | -0- | 9961 | 2 | 221 | 9 | Y | 201 | 191 | 1 | 1 | 8 | 25 |
| 02 | 10752 | X | 10137 | -0- | -615 | -0- | 9915 | 2 | 222 | 9 | Y | 202 | 161 | 1 | 4 | 8 | 62 |
| 03 | 11904 | X | 9471 | -0- | -2433 | -0- | 9267 | 2 | 204 | 9 | Y | 185 | 220 | 1 | 2 | 8 | 25 |
| 04 | 11190 | X | 8929 | -0- | -2261 | -0- | 8867 | 2 | 62 | 9 | Y | 56 | 69 | 1 | | | 12 |
| 05 | 11563 | X | 8950 | -0- | -2613 | -0- | 8902 | 2 | 48 | 9 | Y | 44 | 50 | 1 | | | 6 |
| 06 | 10860 | X | 9043 | -0- | -1817 | -0- | 8970 | 2 | 73 | 9 | Y | 66 | 60 | 1 | 2 | 8 | 10 |
| 07 | 11222 | X | 9321 | -0- | -1901 | -0- | 9260 | 2 | 61 | 9 | Y | 55 | 50 | 1 | | | 15 |
| 08 | 9486 | X | 8820 | -0- | -666 | -0- | 8766 | 2 | 54 | 9 | Y | 49 | 52 | 1 | | | 12 |
| 09 | 9030 | X | 8940 | -0- | -90 | -0- | 8883 | 2 | 57 | 9 | Y | 52 | 54 | 1 | | | 10 |
| 10 | 9331 | X | 9022 | -0- | -309 | -0- | 8958 | 2 | 64 | 9 | Y | 58 | 48 | 1 | 3 | 8 | 17 |
| 11 | 9030 | X | 7702 | -0- | -1328 | -0- | 7629 | 2 | 73 | 9 | Y | 66 | 64 | 1 | | | 19 |
| 12 | 9331 | X | 8328 | -0- | -1003 | -0- | 8254 | 2 | 74 | 9 | Y | 67 | 73 | 1 | 4 | 8 | 9 |

TOTAL GAS PROD: 108,845 TOTAL CONDENSATE PROD: 1,101

STOKER HEIRS WELL #: 3 RRCID -> 265407 COMPL. DATE 04/24/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7409 | X | 5402 | -0- | -2007 | -0- | 5302 | 2 | 100 | 9 | Y | 91 | 1 | 8 | | | 120 |
| 02 | 6692 | X | 4535 | -0- | -2157 | -0- | 4460 | 2 | 75 | 9 | Y | 68 | 152 | 1 | | | 36 |
| 03 | 6603 | X | 4600 | -0- | -2003 | -0- | 4519 | 2 | 81 | 9 | Y | 74 | 1 | 8 | | | 109 |
| 04 | 6390 | X | 4777 | -0- | -1613 | -0- | 4687 | 2 | 90 | 9 | Y | 82 | 139 | 1 | 18 | 8 | 34 |
| 05 | 6340 | X | 6340 | -0- | -0- | -0- | 6308 | 2 | 32 | 9 | Y | 29 | 5 | 8 | | | 58 |
| 06 | 6618 | X | 6618 | -0- | -0- | -0- | 6588 | 2 | 30 | 9 | Y | 27 | 62 | 1 | 2 | 8 | 21 |
| 07 | 7640 | X | 7640 | -0- | -0- | -0- | 7606 | 2 | 34 | 9 | Y | 31 | 6 | 8 | | | 46 |
| 08 | 6961 | X | 6961 | -0- | -0- | -0- | 6930 | 2 | 31 | 9 | Y | 28 | 41 | 1 | 4 | 8 | 29 |
| 09 | 6630 | X | 6285 | -0- | -345 | -0- | 6261 | 2 | 24 | 9 | Y | 22 | 40 | 1 | 4 | 8 | 7 |
| 10 | 7626 | X | 6033 | -0- | -1593 | -0- | 6009 | 2 | 24 | 9 | Y | 22 | | | | | 29 |
| 11 | 7380 | X | 6057 | -0- | -1323 | -0- | 6014 | 2 | 43 | 9 | Y | 39 | 46 | 1 | 3 | 8 | 19 |
| 12 | 7626 | X | 6014 | -0- | -1612 | -0- | 5971 | 2 | 43 | 9 | Y | 39 | | | | | 58 |

TOTAL GAS PROD: 71,262 TOTAL CONDENSATE PROD: 552

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
RHODES WELL #: 5 RRCID -> 268327 COMPL. DATE 07/27/2013 TOTAL DEPTH 11652 PERF. 8580 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16895 | X | 15107 | -0- | -1788 | -0- | 14870 | 2 | 237 | 9 | Y | 215 | 207 | 1 | 1 | 8 | 27 |
| 02 | 21140 | X | 13185 | -0- | -7955 | -0- | 12976 | 2 | 209 | 9 | Y | 190 | 154 | 1 | 4 | 8 | 59 |
| 03 | 23405 | X | 16132 | -0- | -7273 | -0- | 15881 | 2 | 251 | 9 | Y | 228 | 253 | 1 | 2 | 8 | 32 |
| 04 | 21450 | X | 17954 | -0- | -3496 | -0- | 17794 | 2 | 160 | 9 | Y | 145 | 147 | 1 | | | 30 |
| 05 | 18321 | X | 16779 | -0- | -1542 | -0- | 16661 | 2 | 118 | 9 | Y | 107 | 123 | 1 | | | 14 |
| 06 | 19629 | X | 19629 | -0- | -0- | -0- | 19424 | 2 | 205 | 9 | Y | 186 | 165 | 1 | 5 | 8 | 30 |
| 07 | 18538 | X | 17437 | -0- | -1101 | -0- | 17291 | 2 | 146 | 9 | Y | 133 | 128 | 1 | 1 | 8 | 34 |
| 08 | 17317 | X | 17317 | -0- | -0- | -0- | 17178 | 2 | 139 | 9 | Y | 126 | 129 | 1 | 1 | 8 | 30 |
| 09 | 15771 | X | 15771 | -0- | -0- | -0- | 15640 | 2 | 131 | 9 | Y | 119 | 127 | 1 | 1 | 8 | 21 |
| 10 | 16084 | X | 16084 | -0- | -0- | -0- | 15935 | 2 | 149 | 9 | Y | 135 | 108 | 1 | 6 | 8 | 42 |
| 11 | 14190 | X | 12975 | -0- | -1215 | -0- | 12796 | 2 | 179 | 9 | Y | 163 | 158 | 1 | 1 | 8 | 46 |
| 12 | 14663 | X | 11292 | -0- | -3371 | -0- | 11145 | 2 | 147 | 9 | Y | 134 | 153 | 1 | 8 | 8 | 19 |

TOTAL GAS PROD: 189,662 TOTAL CONDENSATE PROD: 1,881

CARTHAGE GAS UNIT 17 WELL #: 9 RRCID -> 268886 COMPL. DATE 09/21/2013 TOTAL DEPTH 11275 PERF. 8628 - 11200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13376 | X | 13376 | -0- | -0- | -0- | 13196 | 2 | 180 | 9 | Y | 164 | 134 | 1 | | | 40 |
| 02 | 14198 | X | 14198 | -0- | -0- | -0- | 13952 | 2 | 246 | 9 | Y | 224 | 264 | 1 | | | -0- |
| 03 | 15442 | X | 15442 | -0- | -0- | -0- | 15153 | 2 | 289 | 9 | Y | 263 | 263 | 1 | | | -0- |
| 04 | 14010 | X | 13545 | -0- | -465 | -0- | 13324 | 2 | 221 | 9 | Y | 201 | 201 | 1 | | | -0- |
| 05 | 16472 | X | 16472 | -0- | -0- | -0- | 16414 | 2 | 58 | 9 | Y | 53 | 48 | 1 | | | 5 |
| 06 | 16531 | X | 16531 | -0- | -0- | -0- | 16459 | 2 | 72 | 9 | Y | 65 | 65 | 1 | | | 5 |
| 07 | 15314 | X | 14299 | -0- | -1015 | -0- | 14232 | 2 | 67 | 9 | Y | 61 | 61 | 1 | | | 5 |
| 08 | 14227 | X | 14227 | -0- | -0- | -0- | 14169 | 2 | 58 | 9 | Y | 53 | 54 | 1 | | | 4 |
| 09 | 9660 | X | 7465 | -0- | -2195 | -0- | 7418 | 2 | 47 | 9 | Y | 43 | 43 | 1 | | | 4 |
| 10 | 14934 | X | 14934 | -0- | -0- | -0- | 14858 | 2 | 76 | 9 | Y | 69 | 41 | 1 | | | 32 |
| 11 | 13097 | X | 13097 | -0- | -0- | -0- | 13001 | 2 | 96 | 9 | Y | 87 | 92 | 1 | | | 27 |
| 12 | 9982 | X | 7514 | -0- | -2468 | -0- | 7423 | 2 | 91 | 9 | Y | 83 | 94 | 1 | | | 16 |

TOTAL GAS PROD: 161,100 TOTAL CONDENSATE PROD: 1,366

RHODES WELL #: 7 RRCID -> 269480 COMPL. DATE 02/08/2013 TOTAL DEPTH 11615 PERF. 8623 - 11483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17205 | X | 14993 | -0- | -2212 | -0- | 14773 | 2 | 220 | 9 | Y | 200 | 195 | 1 | 1 | 8 | 25 |
| 02 | 15540 | X | 12304 | -0- | -3236 | -0- | 12121 | 2 | 183 | 9 | Y | 166 | 136 | 1 | 3 | 8 | 52 |
| 03 | 16027 | X | 11023 | -0- | -5004 | -0- | 10862 | 2 | 161 | 9 | Y | 146 | 176 | 1 | 2 | 8 | 20 |
| 04 | 14850 | X | 12788 | -0- | -2062 | -0- | 12683 | 2 | 105 | 9 | Y | 95 | 95 | 1 | | | 20 |
| 05 | 15004 | X | 13264 | -0- | -1740 | -0- | 13179 | 2 | 85 | 9 | Y | 77 | 87 | 1 | | | 10 |
| 06 | 14520 | X | 13477 | -0- | -1043 | -0- | 13348 | 2 | 129 | 9 | Y | 117 | 105 | 1 | 3 | 8 | 19 |
| 07 | 14456 | X | 14456 | -0- | -0- | -0- | 14346 | 2 | 110 | 9 | Y | 100 | 93 | 1 | 1 | 8 | 25 |
| 08 | 15161 | X | 15161 | -0- | -0- | -0- | 15050 | 2 | 111 | 9 | Y | 101 | 101 | 1 | 1 | 8 | 24 |
| 09 | 15117 | X | 15117 | -0- | -0- | -0- | 15003 | 2 | 114 | 9 | Y | 104 | 109 | 1 | 1 | 8 | 18 |
| 10 | 15740 | X | 15740 | -0- | -0- | -0- | 15608 | 2 | 132 | 9 | Y | 120 | 96 | 1 | 5 | 8 | 37 |
| 11 | 17036 | X | 17036 | -0- | -0- | -0- | 16895 | 2 | 141 | 9 | Y | 128 | 128 | 1 | 1 | 8 | 36 |
| *12 | 18244 | X | 18244 | -0- | -0- | -0- | 18102 | 2 | 142 | 9 | Y | 129 | 139 | 1 | 8 | 8 | 18 |

TOTAL GAS PROD: 173,603 TOTAL CONDENSATE PROD: 1,483

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 14 RRCID -> 271417 COMPL. DATE 03/20/2014 TOTAL DEPTH 11316 PERF. 6504 - 11207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21390 | X | 12568 | -0- | -8822 | -0- | 12342 | 2 | 226 | 9 | Y | 205 | 177 | 1 | | | 60 |
| 02 | 17051 | X | 17051 | -0- | -0- | -0- | 16758 | 2 | 293 | 9 | Y | 266 | 326 | 1 | | | -0- |
| 03 | 21937 | X | 21937 | -0- | -0- | -0- | 21517 | 2 | 420 | 9 | Y | 382 | 382 | 1 | | | -0- |
| 04 | 17176 | X | 17176 | -0- | -0- | -0- | 16853 | 2 | 323 | 9 | Y | 294 | 294 | 1 | | | -0- |
| 05 | 15491 | X | 15491 | -0- | -0- | -0- | 15309 | 2 | 182 | 9 | Y | 165 | 155 | 1 | | | 10 |
| 06 | 17144 | X | 17144 | -0- | -0- | -0- | 16928 | 2 | 216 | 9 | Y | 196 | 181 | 1 | | | 25 |
| 07 | 20001 | X | 20001 | -0- | -0- | -0- | 19845 | 2 | 156 | 9 | Y | 142 | 167 | 1 | | | -0- |
| 08 | 17809 | X | 17809 | -0- | -0- | -0- | 17616 | 2 | 193 | 9 | Y | 175 | 167 | 1 | | | 8 |
| 09 | 15888 | X | 15888 | -0- | -0- | -0- | 15715 | 2 | 173 | 9 | Y | 157 | 135 | 1 | | | 30 |
| 10 | 13082 | X | 12093 | -0- | -989 | -0- | 11928 | 2 | 165 | 9 | Y | 150 | 119 | 1 | | | 61 |
| 11 | 12660 | X | 12387 | -0- | -273 | -0- | 12231 | 2 | 156 | 9 | Y | 142 | 158 | 1 | | | 45 |
| 12 | 13082 | X | 10503 | -0- | -2579 | -0- | 10284 | 2 | 219 | 9 | Y | 199 | 205 | 1 | | | 39 |

TOTAL GAS PROD: 190,048 TOTAL CONDENSATE PROD: 2,473

CARTHAGE GAS UNIT 17 WELL #: 15 RRCID -> 271418 COMPL. DATE 12/05/2013 TOTAL DEPTH 11348 PERF. 8618 - 11205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21123 | X | 21123 | -0- | -0- | -0- | 21036 | 2 | 87 | 9 | Y | 79 | 65 | 1 | | | 23 |
| 02 | 23751 | X | 23751 | -0- | -0- | -0- | 23437 | 2 | 314 | 9 | Y | 285 | 308 | 1 | | | -0- |
| 03 | 29959 | X | 29959 | -0- | -0- | -0- | 29568 | 2 | 391 | 9 | Y | 355 | 355 | 1 | | | -0- |
| 04 | 16364 | X | 16364 | -0- | -0- | -0- | 16059 | 2 | 305 | 9 | Y | 277 | 277 | 1 | | | -0- |
| 05 | 16864 | X | 14157 | -0- | -2707 | -0- | 14147 | 2 | 10 | 9 | Y | 9 | 2 | 1 | | | 7 |
| 06 | 16320 | X | 14866 | -0- | -1454 | -0- | 14866 | 2 | | | Y | -0- | 1 | 1 | | | 6 |
| 07 | 16864 | X | 16390 | -0- | -474 | -0- | 16390 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 15190 | X | 13572 | -0- | -1618 | -0- | 13572 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 14700 | X | 11125 | -0- | -3575 | -0- | 11125 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 18496 | X | 18496 | -0- | -0- | -0- | 18464 | 2 | 32 | 9 | Y | 29 | 23 | 1 | | | 12 |
| 11 | 16112 | X | 16112 | -0- | -0- | -0- | 16087 | 2 | 25 | 9 | Y | 23 | 28 | 1 | | | 7 |
| 12 | 15190 | X | 11704 | -0- | -3486 | -0- | 11673 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 5 |

TOTAL GAS PROD: 207,619 TOTAL CONDENSATE PROD: 1,085

CARTHAGE GAS UNIT 17 WELL #: 10 RRCID -> 271778 COMPL. DATE 07/21/2013 TOTAL DEPTH 11350 PERF. 8630 - 11217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20956 | X | 18259 | -0- | -2697 | -0- | 17992 | 2 | 267 | 9 | Y | 243 | 196 | 1 | | | 72 |
| 02 | 14868 | X | 14047 | -0- | -821 | -0- | 13940 | 2 | 107 | 9 | Y | 97 | 169 | 1 | | | -0- |
| 03 | 16461 | X | 13305 | -0- | -3156 | -0- | 13140 | 2 | 165 | 9 | Y | 150 | 150 | 1 | | | -0- |
| 04 | 15930 | X | 7705 | -0- | -8225 | -0- | 7587 | 2 | 118 | 9 | Y | 107 | 107 | 1 | | | -0- |
| 05 | 17859 | X | 17859 | -0- | -0- | -0- | 17842 | 2 | 17 | 9 | Y | 15 | 5 | 1 | | | 10 |
| 06 | 15930 | X | 9289 | -0- | -6641 | -0- | 9282 | 2 | 7 | 9 | Y | 6 | 10 | 1 | | | 6 |
| 07 | 15562 | X | 10565 | -0- | -4997 | -0- | 10564 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | -0- |
| 08 | 14546 | X | 14546 | -0- | -0- | -0- | 14535 | 2 | 11 | 9 | Y | 10 | 6 | 1 | | | 4 |
| 09 | 12832 | X | 12832 | -0- | -0- | -0- | 12822 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 7 |
| 10 | 8787 | X | 8787 | -0- | -0- | -0- | 8717 | 2 | 70 | 9 | Y | 64 | 45 | 1 | | | 26 |
| 11 | 7702 | X | 7702 | -0- | -0- | -0- | 7645 | 2 | 57 | 9 | Y | 52 | 62 | 1 | | | 16 |
| *12 | 7094 | X | 7094 | -0- | -0- | -0- | 7006 | 2 | 88 | 9 | Y | 80 | 80 | 1 | 1 | 8 | 15 |

TOTAL GAS PROD: 141,990 TOTAL CONDENSATE PROD: 834

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WILTCHER, J.W. GAS UNIT WELL #: 7 RRCID -> 271987 COMPL. DATE 04/30/2014 TOTAL DEPTH 10480 PERF. 8586 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16430 | X | 13883 | -0- | -2547 | -0- | 13749 | 2 | 134 | 9 | Y | 122 | 75 | 1 | | | 105 |
| 02 | 11116 | X | 10662 | -0- | -454 | -0- | 10567 | 2 | 95 | 9 | Y | 86 | 70 | 1 | | | 121 |
| 03 | 12307 | X | 12033 | -0- | -274 | -0- | 11895 | 2 | 138 | 9 | Y | 125 | 158 | 1 | 1 | 8 | 87 |
| 04 | 11910 | X | 9038 | -0- | -2872 | -0- | 8948 | 2 | 90 | 9 | Y | 82 | 71 | 1 | | | 98 |
| 05 | 12307 | X | 10864 | -0- | -1443 | -0- | 10803 | 2 | 61 | 9 | Y | 55 | 77 | 1 | | | 76 |
| 06 | 11910 | X | 10318 | -0- | -1592 | -0- | 10287 | 2 | 31 | 9 | Y | 28 | 79 | 1 | | | 25 |
| 07 | 12028 | X | 11003 | -0- | -1025 | -0- | 10953 | 2 | 50 | 9 | Y | 45 | | | | | 70 |
| 08 | 10757 | X | 9512 | -0- | -1245 | -0- | 9475 | 2 | 37 | 9 | Y | 34 | 76 | 1 | | | 28 |
| 09 | 10410 | X | 7727 | -0- | -2683 | -0- | 7661 | 2 | 66 | 9 | Y | 60 | 66 | 1 | | | 22 |
| 10 | 10757 | X | 6990 | -0- | -3767 | -0- | 6925 | 2 | 65 | 9 | Y | 59 | | | | | 81 |
| 11 | 10410 | X | 5357 | -0- | -5053 | -0- | 5312 | 2 | 45 | 9 | Y | 41 | 49 | 1 | | | 73 |
| 12 | 10757 | X | 4113 | -0- | -6644 | -0- | 4083 | 2 | 30 | 9 | Y | 27 | 42 | 1 | | | 58 |

TOTAL GAS PROD: 111,500 TOTAL CONDENSATE PROD: 764

J.W. WILTCHER GAS UNIT WELL #: 4 RRCID -> 274351 COMPL. DATE 11/08/2014 TOTAL DEPTH 10450 PERF. 8558 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36921 | X | 16210 | -0- | -20711 | -0- | 16014 | 2 | 196 | 9 | Y | 178 | 111 | 1 | | | 83 |
| 02 | 33348 | X | 13522 | -0- | -19826 | -0- | 13370 | 2 | 152 | 9 | Y | 138 | 112 | 1 | | | 109 |
| 03 | 24366 | X | 12927 | -0- | -11439 | -0- | 12743 | 2 | 184 | 9 | Y | 167 | 214 | 1 | | | 62 |
| 04 | 19110 | X | 14252 | -0- | -4858 | -0- | 14116 | 2 | 136 | 9 | Y | 124 | 106 | 1 | 1 | 8 | 79 |
| 05 | 19747 | X | 16481 | -0- | -3266 | -0- | 16394 | 2 | 87 | 9 | Y | 79 | 111 | 1 | | | 47 |
| 06 | 15690 | X | 14675 | -0- | -1015 | -0- | 14609 | 2 | 66 | 9 | Y | 60 | 106 | 1 | | | 1 |
| 07 | 14973 | X | 14313 | -0- | -660 | -0- | 14252 | 2 | 61 | 9 | Y | 55 | | | | | 56 |
| 08 | 15686 | X | 14131 | -0- | -1555 | -0- | 14075 | 2 | 56 | 9 | Y | 51 | 107 | 1 | | | -0- |
| 09 | 15180 | X | 13460 | -0- | -1720 | -0- | 13340 | 2 | 120 | 9 | Y | 109 | 109 | 1 | | | -0- |
| 10 | 15686 | X | 12281 | -0- | -3405 | -0- | 12173 | 2 | 108 | 9 | Y | 98 | | | | | 98 |
| 11 | 14974 | X | 14974 | -0- | -0- | -0- | 14852 | 2 | 122 | 9 | Y | 111 | 136 | 1 | | | 73 |
| 12 | 14322 | X | 14144 | -0- | -178 | -0- | 14044 | 2 | 100 | 9 | Y | 91 | 141 | 1 | | | 23 |

TOTAL GAS PROD: 171,370 TOTAL CONDENSATE PROD: 1,261

WILDHORSE RESOURCES MNGT CO, LLC 923453
HUNT OIL CO. WELL #: 1H RRCID -> 253786 COMPL. DATE 01/24/2010 TOTAL DEPTH 11082 PERF. 11335 - 15418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8866 | X | -0- | -0- | -8866 | -0- | | | | | N | -0- | | | | | 125 |
| 02 | 8792 | X | 8490 | -0- | -302 | -0- | 8490 | 1 | | | N | -0- | | | | | 125 |
| 03 | 9864 | X | 9864 | -0- | -0- | -0- | 384 | 1 | 9480 | 3 | N | -0- | | | | | 125 |
| 04 | 9420 | X | 8681 | -0- | -739 | -0- | 422 | 1 | 8259 | 3 | N | -0- | | | | | 125 |
| 05 | 9579 | X | 1693 | -0- | -7886 | -0- | 105 | 1 | 1588 | 3 | N | -0- | | | | | 125 |
| 06 | 9540 | X | 1731 | -0- | -7809 | -0- | 365 | 1 | 1366 | 3 | N | -0- | | | | | 125 |
| 07 | 9858 | X | 949 | -0- | -8909 | -0- | 43 | 1 | 906 | 3 | N | -0- | | | | | 125 |
| 08 | 9858 | X | 1814 | -0- | -8044 | -0- | 77 | 1 | 1737 | 3 | N | -0- | | | | | 125 |
| *09 | 8670 | X | 2637 | -0- | -6033 | -0- | 2635 | 3 | 2 | 9 | N | 2 | | | | | 127 |
| *10 | 20466 | X | 20466 | -0- | -0- | -0- | 3 | 9 | | | N | 3 | | | | | 5 |
| 11 | 1740 | X | NO RPT | -0- | -1740 | -0- | | | | | N | NO RPT | | | | | 5 |
| 12 | 1829 | X | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 56,325 TOTAL CONDENSATE PROD: 5

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
RUDMAN, DUKE GAS UNIT WELL #: K 01H RRCID -> 246535 COMPL. DATE 01/27/2009 TOTAL DEPTH 11161 PERF.11547 - 16801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14601 | X | 10979 | -0- | -3622 | -0- | 10979 | 2 | | N | -0- | | | -0- |
| 02 | 11984 | X | 9349 | -0- | -2635 | -0- | 9349 | 2 | | N | -0- | | | -0- |
| 03 | 12493 | X | 9353 | -0- | -3140 | -0- | 9353 | 2 | | N | -0- | | | -0- |
| 04 | 11280 | X | 9282 | -0- | -1998 | -0- | 9282 | 2 | | N | -0- | | | -0- |
| 05 | 11656 | X | 9888 | -0- | -1768 | -0- | 9888 | 2 | | N | -0- | | | -0- |
| 06 | 10620 | X | 8549 | -0- | -2071 | -0- | 8549 | 2 | | N | -0- | | | -0- |
| 07 | 10354 | X | 9198 | -0- | -1156 | -0- | 9198 | 2 | | N | -0- | | | -0- |
| 08 | 9889 | X | 8765 | -0- | -1124 | -0- | 8765 | 2 | | N | -0- | | | -0- |
| 09 | 9570 | X | 8345 | -0- | -1225 | -0- | 8345 | 2 | | N | -0- | | | -0- |
| 10 | 9889 | X | 8062 | -0- | -1827 | -0- | 8062 | 2 | | N | -0- | | | -0- |
| 11 | 8910 | X | 8058 | -0- | -852 | -0- | 8058 | 2 | | N | -0- | | | -0- |
| 12 | 9207 | X | 7783 | -0- | -1424 | -0- | 7783 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 107,611 TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 22 RRCID -> 247714 COMPL. DATE 11/10/2008 TOTAL DEPTH 12323 PERF. 8080 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2447 | N | 2447 | -0- | -0- | -0- | 2447 | 2 | | Y | -0- | | | -0- |
| 02 | 2237 | N | 2237 | -0- | -0- | -0- | 2237 | 2 | | Y | -0- | | | -0- |
| 03 | 2553 | N | 2553 | -0- | -0- | -0- | 2553 | 2 | | Y | -0- | | | -0- |
| 04 | 2213 | N | 2213 | -0- | -0- | -0- | 2213 | 2 | | Y | -0- | | | -0- |
| 05 | 2461 | N | 2461 | -0- | -0- | -0- | 2461 | 2 | | Y | -0- | | | -0- |
| 06 | 2837 | N | 2837 | -0- | -0- | -0- | 2837 | 2 | | Y | -0- | | | -0- |
| 07 | 3041 | N | 3041 | -0- | -0- | -0- | 3041 | 2 | | Y | -0- | | | -0- |
| 08 | 3100 | N | 3239 | -0- | 139 | 139 | 3239 | 2 | | Y | -0- | | | -0- |
| 09 | 3000 | N | 2970 | -0- | -30 | 109 | 2970 | 2 | | Y | -0- | | | -0- |
| 10 | 3100 | N | 3217 | -0- | 117 | 226 | 3217 | 2 | | Y | -0- | | | -0- |
| 11 | 3236 | X | 3010 | -0- | -226 | -0- | 3010 | 2 | | Y | -0- | | | -0- |
| *12 | 3025 | X | 3025 | -0- | -0- | -0- | 3025 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 33,250 TOTAL CONDENSATE PROD: -0-

MIDYETT-GULLEY WELL #: 12H RRCID -> 250016 COMPL. DATE 04/25/2009 TOTAL DEPTH 10609 PERF.10572 - 17780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12710 | X | 12091 | -0- | -619 | -0- | 12091 | 2 | | N | -0- | | | -0- |
| 02 | 10747 | X | 10747 | -0- | -0- | -0- | 10747 | 2 | | N | -0- | | | -0- |
| 03 | 11878 | X | 11878 | -0- | -0- | -0- | 11878 | 2 | | N | -0- | | | -0- |
| 04 | 11130 | X | 10758 | -0- | -372 | -0- | 10758 | 2 | | N | -0- | | | -0- |
| 05 | 11501 | X | 10851 | -0- | -650 | -0- | 10851 | 2 | | N | -0- | | | -0- |
| 06 | 11130 | X | 10618 | -0- | -512 | -0- | 10618 | 2 | | N | -0- | | | -0- |
| 07 | 11501 | X | 9649 | -0- | -1852 | -0- | 9649 | 2 | | N | -0- | | | -0- |
| 08 | 12471 | X | 12471 | -0- | -0- | -0- | 12471 | 2 | | N | -0- | | | -0- |
| 09 | 11922 | X | 11922 | -0- | -0- | -0- | 11922 | 2 | | N | -0- | | | -0- |
| 10 | 10974 | X | 10041 | -0- | -933 | -0- | 10041 | 2 | | N | -0- | | | -0- |
| 11 | 11250 | X | 9534 | -0- | -1716 | -0- | 9534 | 2 | | N | -0- | | | -0- |
| *12 | 11832 | X | 11832 | -0- | -0- | -0- | 11832 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 132,392 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: 3H RRCID -> 251259 COMPL. DATE 07/20/2009 TOTAL DEPTH 11242 PERF.11349 - 17174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11377 | X | -0- | -0- | -11377 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 10612 | X | -0- | -0- | -10612 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 11191 | X | 6805 | -0- | -4386 | -0- | 6805 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11433 | X | 11433 | -0- | -0- | -0- | 11433 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3441 | X | 2820 | -0- | -621 | -0- | 2820 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17242 | X | 17242 | -0- | -0- | -0- | 17242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14620 | X | 14620 | -0- | -0- | -0- | 14620 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14807 | X | 14807 | -0- | -0- | -0- | 14807 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12264 | X | 12264 | -0- | -0- | -0- | 12264 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 1944 | -0- | -1094 | -0- | 1944 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | -0- | -0- | -2940 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 6897 | X | 6897 | -0- | -0- | -0- | 6897 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88,832 TOTAL CONDENSATE PROD: -0-

HARRIS-DRUMMOND GAS UNIT II WELL #: 3H RRCID -> 251539 COMPL. DATE 02/23/2009 TOTAL DEPTH 11062 PERF.11151 - 15066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5414 | -0- | -724 | -0- | 5414 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9100 | X | 4383 | -0- | -4717 | -0- | 4383 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9951 | X | 2923 | -0- | -7028 | -0- | 2923 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7500 | X | 3593 | -0- | -3907 | -0- | 3593 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6386 | X | 3627 | -0- | -2759 | -0- | 3627 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5250 | X | 2525 | -0- | -2725 | -0- | 2525 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4867 | X | 3833 | -0- | -1034 | -0- | 3833 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3565 | X | 3528 | -0- | -37 | -0- | 3528 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4067 | X | 4067 | -0- | -0- | -0- | 4067 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3868 | X | 3868 | -0- | -0- | -0- | 3868 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5006 | X | 5006 | -0- | -0- | -0- | 5006 | 2 | | | N | -0- | | | | | -0- |
| *12 | 6688 | X | 6688 | -0- | -0- | -0- | 6688 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,455 TOTAL CONDENSATE PROD: -0-

RUDMAN, DUKE GAS UNIT WELL #: S 01H RRCID -> 251599 COMPL. DATE 01/31/2014 TOTAL DEPTH 11194 PERF.11550 - 15218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26598 | X | 17318 | -0- | -9280 | -0- | 17318 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22288 | X | 15301 | -0- | -6987 | -0- | 15301 | 2 | | | N | -0- | | | | | -0- |
| 03 | 23343 | X | 17986 | -0- | -5357 | -0- | 17986 | 2 | | | N | -0- | | | | | -0- |
| 04 | 19770 | X | 16682 | -0- | -3088 | -0- | 16682 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18104 | X | 17107 | -0- | -997 | -0- | 17107 | 2 | | | N | -0- | | | | | -0- |
| 06 | 21215 | X | 21215 | -0- | -0- | -0- | 21215 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17980 | X | 17097 | -0- | -883 | -0- | 17097 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17453 | X | 16300 | -0- | -1153 | -0- | 16300 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16890 | X | 15695 | -0- | -1195 | -0- | 15695 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19779 | X | 19779 | -0- | -0- | -0- | 19779 | 2 | | | N | -0- | | | | | -0- |
| 11 | 23488 | X | 23488 | -0- | -0- | -0- | 23488 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17112 | X | 5976 | -0- | -11136 | -0- | 5976 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 203,944 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PEC MINERALS GAS UNIT NO. 2 WELL #: 2H RRCID -> 253021 COMPL. DATE 08/06/2009 TOTAL DEPTH 11014 PERF.11105 - 15071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16368 | X | 13537 | -0- | -2831 | -0- | 13537 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14420 | X | 13920 | -0- | -500 | -0- | 13919 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 15779 | X | 14979 | -0- | -800 | -0- | 14977 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 14940 | X | 13318 | -0- | -1622 | -0- | 13318 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 15438 | X | 9999 | -0- | -5439 | -0- | 9997 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 06 | 15002 | X | 15002 | -0- | -0- | -0- | 15001 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 15407 | X | 14196 | -0- | -1211 | -0- | 14195 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 13514 | X | 13514 | -0- | -0- | -0- | 13514 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 12408 | X | 12408 | -0- | -0- | -0- | 12407 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 13521 | X | 13521 | -0- | -0- | -0- | 13519 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 11 | 12494 | X | 12494 | -0- | -0- | -0- | 12494 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 12400 | X | 12080 | -0- | -320 | -0- | 12080 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 158,968 TOTAL CONDENSATE PROD: 10

GULLEY, MARVIN WELL #: 21H RRCID -> 253513 COMPL. DATE 05/19/2009 TOTAL DEPTH 10635 PERF.10580 - 14953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 8120 | -0- | 8120 | 8120 | 8120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 10886 | -0- | 10886 | 19006 | 10886 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 7940 | -0- | 7940 | 26946 | 7940 | 2 | | | N | -0- | | | | | -0- |
| 09 | 33176 | X | 6230 | -0- | -26946 | -0- | 6230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5737 | X | 5737 | -0- | -0- | -0- | 5737 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6450 | X | 5190 | -0- | -1260 | -0- | 5190 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6665 | X | 5371 | -0- | -1294 | -0- | 5371 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,474 TOTAL CONDENSATE PROD: -0-

CORDRAY UNIT WELL #: 2 RRCID -> 254408 COMPL. DATE 10/02/2011 TOTAL DEPTH 11855 PERF. 8956 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4664 | -0- | -110 | -0- | 4561 | 2 | 103 | 9 | N | 94 | 8 | 8 | | | 203 |
| 02 | 4576 | X | 4576 | -0- | -0- | -0- | 4561 | 2 | 15 | 9 | N | 14 | 181 | 1 | 4 | 8 | 32 |
| 03 | 4757 | X | 4757 | -0- | -0- | -0- | 4671 | 2 | 86 | 9 | N | 78 | 2 | 8 | | | 108 |
| 04 | 4560 | X | 4391 | -0- | -169 | -0- | 4391 | 2 | | | N | -0- | | | | | 108 |
| 05 | 4712 | X | 4345 | -0- | -367 | -0- | 4319 | 2 | 26 | 9 | N | 24 | | | | | 132 |
| 06 | 4560 | X | 3761 | -0- | -799 | -0- | 3739 | 2 | 22 | 9 | N | 20 | | | | | 152 |
| 07 | 4712 | X | 3905 | -0- | -807 | -0- | 3810 | 2 | 95 | 9 | N | 86 | 187 | 1 | | | 51 |
| 08 | 4309 | X | 3883 | -0- | -426 | -0- | 3883 | 2 | | | N | -0- | | | | | 51 |
| 09 | 4170 | X | 3948 | -0- | -222 | -0- | 3832 | 2 | 116 | 9 | N | 105 | 3 | 8 | | | 153 |
| 10 | 4309 | X | 3660 | -0- | -649 | -0- | 3607 | 2 | 53 | 9 | N | 48 | 1 | 8 | | | 200 |
| 11 | 3780 | X | 3780 | -0- | -0- | -0- | 3774 | 2 | 6 | 9 | N | 5 | 175 | 1 | | | 30 |
| 12 | 4092 | X | 4060 | -0- | -32 | -0- | 3985 | 2 | 75 | 9 | N | 68 | 1 | 8 | | | 97 |

TOTAL GAS PROD: 49,730 TOTAL CONDENSATE PROD: 542

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MITCHELL, RUDY WELL #: 1H RRCID -> 255050 COMPL. DATE 11/07/2009 TOTAL DEPTH 12754 PERF.13050 - 15563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6262 | X | 5124 | -0- | -1138 | -0- | 5124 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5261 | X | 5261 | -0- | -0- | -0- | 5261 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5797 | X | 5445 | -0- | -352 | -0- | 5445 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5610 | X | 4910 | -0- | -700 | -0- | 4910 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5797 | X | 4517 | -0- | -1280 | -0- | 4517 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5610 | X | 4912 | -0- | -698 | -0- | 4912 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5797 | X | 4449 | -0- | -1348 | -0- | 4449 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4495 | X | 4214 | -0- | -281 | -0- | 4214 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4350 | X | 4159 | -0- | -191 | -0- | 4159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | -0- | -0- | -4495 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 4350 | X | 3124 | -0- | -1226 | -0- | 3124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4464 | X | 3926 | -0- | -538 | -0- | 3926 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,041 TOTAL CONDENSATE PROD: -0-

NEW HORIZONS WELL #: 2H RRCID -> 255072 COMPL. DATE 10/07/2009 TOTAL DEPTH 11098 PERF.11372 - 17486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15128 | X | 13989 | -0- | -1139 | -0- | 13989 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13664 | X | 12988 | -0- | -676 | -0- | 12988 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14880 | X | 14409 | -0- | -471 | -0- | 14409 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13530 | X | 12913 | -0- | -617 | -0- | 12913 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14384 | X | 11566 | -0- | -2818 | -0- | 11566 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13950 | X | 12371 | -0- | -1579 | -0- | 12371 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14415 | X | 12592 | -0- | -1823 | -0- | 12592 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12553 | X | 12553 | -0- | -0- | -0- | 12553 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11010 | X | 10311 | -0- | -699 | -0- | 10311 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11810 | X | 11810 | -0- | -0- | -0- | 11810 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11010 | X | 6680 | -0- | -4330 | -0- | 6680 | 2 | | | N | -0- | | | | | -0- |
| *12 | 16394 | X | 16394 | -0- | -0- | -0- | 16394 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 148,576 TOTAL CONDENSATE PROD: -0-

PEC MINERALS GAS UNIT NO. 2 WELL #: 3H RRCID -> 255073 COMPL. DATE 09/08/2009 TOTAL DEPTH 10918 PERF.10971 - 15243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13640 | X | 12690 | -0- | -950 | -0- | 12690 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12068 | X | 11537 | -0- | -531 | -0- | 11537 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13361 | X | 12505 | -0- | -856 | -0- | 12505 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12690 | X | 11883 | -0- | -807 | -0- | 11883 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12772 | X | 11435 | -0- | -1337 | -0- | 11434 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 12360 | X | 9961 | -0- | -2399 | -0- | 9961 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12772 | X | 11060 | -0- | -1712 | -0- | 11060 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11625 | X | 10148 | -0- | -1477 | -0- | 10148 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11250 | X | 9178 | -0- | -2072 | -0- | 9175 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 10 | 11439 | X | 10311 | -0- | -1128 | -0- | 10311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10710 | X | 9970 | -0- | -740 | -0- | 9970 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11067 | X | 7833 | -0- | -3234 | -0- | 7821 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |

TOTAL GAS PROD: 128,511 TOTAL CONDENSATE PROD: 15

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SCOTT R. MCGEE WELL #: 12H RRCID -> 255139 COMPL. DATE 12/22/2009 TOTAL DEPTH 10750 PERF.10827 - 16556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17205 | X | 15192 | -0- | -2013 | -0- | 15 | 1 | 15177 | 2 | N | -0- | | | -0- |
| 02 | T. A. | | 12949 | -0- | 12949 | 12949 | 13 | 1 | 12936 | 2 | N | -0- | | | -0- |
| 03 | T. A. | | 14904 | -0- | 14904 | 27853 | 15 | 1 | 14889 | 2 | N | -0- | | | -0- |
| 04 | T. A. | | 14086 | -0- | 14086 | 41939 | 14 | 1 | 14072 | 2 | N | -0- | | | -0- |
| 05 | 56452 | X | 14513 | -0- | -41939 | -0- | 14 | 1 | 14499 | 2 | N | -0- | | | -0- |
| 06 | 13436 | X | 13436 | -0- | -0- | -0- | 13 | 1 | 13423 | 2 | N | -0- | | | -0- |
| 07 | 14849 | X | 12565 | -0- | -2284 | -0- | 13 | 1 | 12552 | 2 | N | -0- | | | -0- |
| 08 | 13857 | X | 12828 | -0- | -1029 | -0- | 13 | 1 | 12815 | 2 | N | -0- | | | -0- |
| 09 | 13410 | X | 12634 | -0- | -776 | -0- | 13 | 1 | 12621 | 2 | N | -0- | | | -0- |
| 10 | 13857 | X | 11970 | -0- | -1887 | -0- | 12 | 1 | 11958 | 2 | N | -0- | | | -0- |
| 11 | 13410 | X | 11383 | -0- | -2027 | -0- | 11 | 1 | 11372 | 2 | N | -0- | | | -0- |
| 12 | 13051 | X | 11686 | -0- | -1365 | -0- | 12 | 1 | 11674 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 158,146 TOTAL CONDENSATE PROD: -0-

RAYMOND WELL #: 1 RRCID -> 255159 COMPL. DATE 05/25/2009 TOTAL DEPTH 12638 PERF.11844 - 12297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER-HAGLER WELL #: 1 RRCID -> 255160 COMPL. DATE 07/15/2009 TOTAL DEPTH 12641 PERF.12518 - 12556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3875 | -0- | -0- | -0- | 171 | 1 | 3704 | 2 | N | -0- | | | -0- |
| 02 | 8400 | X | 3197 | -0- | -5203 | -0- | 141 | 1 | 3056 | 2 | N | -0- | | | -0- |
| 03 | 9300 | X | 2714 | -0- | -6586 | -0- | 120 | 1 | 2594 | 2 | N | -0- | | | -0- |
| 04 | 9000 | X | 1804 | -0- | -7196 | -0- | 80 | 1 | 1724 | 2 | N | -0- | | | -0- |
| 05 | 6789 | X | 1473 | -0- | -5316 | -0- | 65 | 1 | 1408 | 2 | N | -0- | | | -0- |
| 06 | 3750 | X | 1208 | -0- | -2542 | -0- | 53 | 1 | 1155 | 2 | N | -0- | | | -0- |
| 07 | 3534 | X | 985 | -0- | -2549 | -0- | 44 | 1 | 941 | 2 | N | -0- | | | -0- |
| 08 | 1426 | X | 761 | -0- | -665 | -0- | 34 | 1 | 727 | 2 | N | -0- | | | -0- |
| 09 | 1380 | X | 813 | -0- | -567 | -0- | 36 | 1 | 777 | 2 | N | -0- | | | -0- |
| 10 | 1426 | X | 593 | -0- | -833 | -0- | 26 | 1 | 567 | 2 | N | -0- | | | -0- |
| 11 | 750 | N | 503 | -0- | -247 | -0- | 22 | 1 | 481 | 2 | N | -0- | | | -0- |
| 12 | 837 | N | 196 | -0- | -641 | -0- | 9 | 1 | 187 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,122 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BAGGETT GAS UNIT WELL #: 1 RRCID -> 255209 COMPL. DATE 12/23/2009 TOTAL DEPTH 12921 PERF.12441 - 12486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 307 | -0- | -169 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 26 | -0- | -484 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 05 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 07 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 08 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 377 | -0- | -13 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 11 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| *12 | 620 | N | 620 | -0- | -0- | -0- | 1 | 1 | 619 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,455 TOTAL CONDENSATE PROD: -0-

HORNED FROGS DU WELL #: 1H RRCID -> 255578 COMPL. DATE 12/02/2009 TOTAL DEPTH 12451 PERF.12600 - 18303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9362 | X | 8758 | -0- | -604 | -0- | 16 | 1 | 8742 | 2 | N | -0- | | | | | -0- |
| 02 | 7088 | X | 7088 | -0- | -0- | -0- | 13 | 1 | 7075 | 2 | N | -0- | | | | | -0- |
| 03 | 7887 | X | 7887 | -0- | -0- | -0- | 14 | 1 | 7873 | 2 | N | -0- | | | | | -0- |
| 04 | 7665 | X | 7665 | -0- | -0- | -0- | 14 | 1 | 7651 | 2 | N | -0- | | | | | -0- |
| 05 | 7378 | X | 7363 | -0- | -15 | -0- | 13 | 1 | 7350 | 2 | N | -0- | | | | | -0- |
| 06 | 7238 | X | 7238 | -0- | -0- | -0- | 13 | 1 | 7225 | 2 | N | -0- | | | | | -0- |
| 07 | 7378 | X | 6851 | -0- | -527 | -0- | 12 | 1 | 6839 | 2 | N | -0- | | | | | -0- |
| 08 | 7378 | X | 7378 | -0- | -0- | -0- | 13 | 1 | 7365 | 2 | N | -0- | | | | | -0- |
| 09 | 7110 | X | 6642 | -0- | -468 | -0- | 12 | 1 | 6630 | 2 | N | -0- | | | | | -0- |
| 10 | 7347 | X | 6861 | -0- | -486 | -0- | 12 | 1 | 6849 | 2 | N | -0- | | | | | -0- |
| 11 | 7110 | X | 6204 | -0- | -906 | -0- | 11 | 1 | 6193 | 2 | N | -0- | | | | | -0- |
| 12 | 7347 | X | 6570 | -0- | -777 | -0- | 11 | 1 | 6559 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 86,505 TOTAL CONDENSATE PROD: -0-

LOUIS WERNER SAWMILL WELL #: 12H RRCID -> 255579 COMPL. DATE 11/23/2009 TOTAL DEPTH 10842 PERF.10884 - 17144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16926 | X | 15717 | -0- | -1209 | -0- | 15717 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15120 | X | 13562 | -0- | -1558 | -0- | 13562 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16735 | X | 16735 | -0- | -0- | -0- | 16733 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 15420 | X | 13939 | -0- | -1481 | -0- | 13939 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15934 | X | 12751 | -0- | -3183 | -0- | 12750 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 16200 | X | 14834 | -0- | -1366 | -0- | 14830 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 07 | 16740 | X | 13688 | -0- | -3052 | -0- | 13687 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 14725 | X | 12450 | -0- | -2275 | -0- | 12450 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14250 | X | 12364 | -0- | -1886 | -0- | 12363 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 14725 | X | 9980 | -0- | -4745 | -0- | 9979 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 14250 | X | 12239 | -0- | -2011 | -0- | 12239 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13702 | X | 8461 | -0- | -5241 | -0- | 8459 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 156,720 TOTAL CONDENSATE PROD: 12

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE MARIE WELL #: 11H RRCID -> 256421 COMPL. DATE 01/21/2010 TOTAL DEPTH 10885 PERF.10923 - 15507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15345 | X | 12984 | -0- | -2361 | -0- | 13 | 1 | 12971 | 2 | N | -0- | | | | | 3 |
| 02 | 11211 | X | 11211 | -0- | -0- | -0- | 11 | 1 | 11200 | 2 | N | -0- | | | | | 3 |
| 03 | 12213 | X | 12213 | -0- | -0- | -0- | 12 | 1 | 12200 | 2 | N | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 11673 | X | 11673 | -0- | -0- | -0- | 12 | 1 | 11661 | 2 | N | -0- | | | | | 3 |
| 05 | 11866 | X | 11866 | -0- | -0- | -0- | 12 | 1 | 11854 | 2 | N | -0- | | | | | 3 |
| 06 | 11086 | X | 11086 | -0- | -0- | -0- | 11 | 1 | 11075 | 2 | N | -0- | | | | | 3 |
| 07 | 11245 | X | 11245 | -0- | -0- | -0- | 11 | 1 | 11234 | 2 | N | -0- | | | | | 3 |
| 08 | 11687 | X | 10934 | -0- | -753 | -0- | 11 | 1 | 10923 | 2 | N | -0- | | | | | 3 |
| 09 | 11310 | X | 10481 | -0- | -829 | -0- | 10 | 1 | 10471 | 2 | N | -0- | | | | | 3 |
| 10 | 11687 | X | 10429 | -0- | -1258 | -0- | 10 | 1 | 10419 | 2 | N | -0- | | | | | 3 |
| 11 | 11100 | X | 9717 | -0- | -1383 | -0- | 10 | 1 | 9707 | 2 | N | -0- | | | | | 3 |
| 12 | 11253 | X | 9537 | -0- | -1716 | -0- | 10 | 1 | 9527 | 2 | N | -0- | | | | | 3 |

TOTAL GAS PROD: 133,376 TOTAL CONDENSATE PROD: 1

LOUIS WERNER SAWMILL WELL #: 13H RRCID -> 257105 COMPL. DATE 02/09/2010 TOTAL DEPTH 10834 PERF.10843 - 14947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10334 | X | 10334 | -0- | -0- | -0- | 10334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10500 | X | 9671 | -0- | -829 | -0- | 9671 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11625 | X | 10829 | -0- | -796 | -0- | 10828 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 10710 | X | 9253 | -0- | -1457 | -0- | 9253 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10695 | X | 9074 | -0- | -1621 | -0- | 9073 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 10470 | X | 8595 | -0- | -1875 | -0- | 8591 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 07 | 10819 | X | 7626 | -0- | -3193 | -0- | 7625 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 9475 | X | 9475 | -0- | -0- | -0- | 9475 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9000 | X | 7692 | -0- | -1308 | -0- | 7691 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 9083 | X | 8056 | -0- | -1027 | -0- | 8055 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 9000 | X | 7397 | -0- | -1603 | -0- | 7397 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9300 | X | 8472 | -0- | -828 | -0- | 8470 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 106,474 TOTAL CONDENSATE PROD: 11

RED RAIDERS (SL) DU WELL #: 1H RRCID -> 257438 COMPL. DATE 04/15/2010 TOTAL DEPTH 12593 PERF.13075 - 19903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PEC MINERALS GAS UNIT NO. 1 WELL #: 1H RRCID -> 257642 COMPL. DATE 03/20/2010 TOTAL DEPTH 17673 PERF.10966 - 17568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17980 | X | 17085 | -0- | -895 | -0- | 17085 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16156 | X | 16156 | -0- | -0- | -0- | 16156 | 2 | | | N | -0- | | | | | -0- |
| 03 | 17246 | X | 17246 | -0- | -0- | -0- | 17246 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16623 | X | 16623 | -0- | -0- | -0- | 16623 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16213 | X | 15899 | -0- | -314 | -0- | 15897 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 06 | 15690 | X | 15426 | -0- | -264 | -0- | 15426 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16213 | X | 15906 | -0- | -307 | -0- | 15906 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15500 | X | 13468 | -0- | -2032 | -0- | 13468 | 2 | | | N | -0- | | | | | -0- |
| 09 | 15000 | X | 12607 | -0- | -2393 | -0- | 12606 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 15500 | X | 14774 | -0- | -726 | -0- | 14774 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15000 | X | 12893 | -0- | -2107 | -0- | 12893 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15500 | X | 13875 | -0- | -1625 | -0- | 13875 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 181,958 TOTAL CONDENSATE PROD: 3

TOMPKINS, ELVE WELL #: 15H RRCID -> 258068 COMPL. DATE 02/20/2010 TOTAL DEPTH 10960 PERF.11505 - 18027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9554 | X | 9554 | -0- | -0- | -0- | 420 | 1 | 9134 | 2 | N | -0- | | | | | -0- |
| 02 | 11120 | X | 11120 | -0- | -0- | -0- | 489 | 1 | 10627 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 10679 | X | 10679 | -0- | -0- | -0- | 470 | 1 | 10209 | 2 | N | -0- | | | | | -0- |
| 04 | 10782 | X | 10782 | -0- | -0- | -0- | 474 | 1 | 10297 | 2 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 9796 | X | 8250 | -0- | -1546 | -0- | 363 | 1 | 7883 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 10195 | X | 10195 | -0- | -0- | -0- | 448 | 1 | 9747 | 2 | N | -0- | | | | | -0- |
| 07 | 9796 | X | 8299 | -0- | -1497 | -0- | 365 | 1 | 7934 | 2 | N | -0- | | | | | -0- |
| 08 | 9669 | X | 9669 | -0- | -0- | -0- | 425 | 1 | 9243 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 8370 | X | 8349 | -0- | -21 | -0- | 367 | 1 | 7980 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 8686 | X | 8686 | -0- | -0- | -0- | 382 | 1 | 8304 | 2 | N | -0- | | | | | -0- |
| 11 | 8370 | X | 7953 | -0- | -417 | -0- | 350 | 1 | 7599 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 8649 | X | 7824 | -0- | -825 | -0- | 344 | 1 | 7477 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 111,360 TOTAL CONDENSATE PROD: 28

HOLCOMBE WELL #: 10H RRCID -> 258109 COMPL. DATE 05/28/2010 TOTAL DEPTH 11008 PERF.11582 - 15059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12493 | X | 9212 | -0- | -3281 | -0- | 9 | 1 | 9203 | 2 | N | -0- | | | | | 5 |
| 02 | 9128 | X | 8913 | -0- | -215 | -0- | 9 | 1 | 8904 | 2 | N | -0- | | | | | 5 |
| 03 | 10106 | X | 9866 | -0- | -240 | -0- | 10 | 1 | 9856 | 2 | N | -0- | | | | | 5 |
| 04 | 9780 | X | 9233 | -0- | -547 | -0- | 9 | 1 | 9224 | 2 | N | -0- | | | | | 5 |
| 05 | 10106 | X | 9260 | -0- | -846 | -0- | 9 | 1 | 9251 | 2 | N | -0- | | | | | 5 |
| 06 | 9540 | X | 8890 | -0- | -650 | -0- | 9 | 1 | 8881 | 2 | N | -0- | | | | | 5 |
| 07 | 9858 | X | 8861 | -0- | -997 | -0- | 9 | 1 | 8852 | 2 | N | -0- | | | | | 5 |
| 08 | 9083 | X | 8697 | -0- | -386 | -0- | 9 | 1 | 8688 | 2 | N | -0- | | | | | 5 |
| 09 | 8790 | X | 8171 | -0- | -619 | -0- | 8 | 1 | 8163 | 2 | N | -0- | | | | | 5 |
| 10 | 9083 | X | 8057 | -0- | -1026 | -0- | 8 | 1 | 8049 | 2 | N | -0- | | | | | 5 |
| 11 | 8790 | X | 7193 | -0- | -1597 | -0- | 7 | 1 | 7186 | 2 | N | -0- | | | | | 5 |
| 12 | 8866 | X | 7552 | -0- | -1314 | -0- | 8 | 1 | 7544 | 2 | N | -0- | | | | | 5 |

TOTAL GAS PROD: 103,905 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BS BRODERICK GU 2 WELL #: 3H RRCID -> 258161 COMPL. DATE 02/07/2011 TOTAL DEPTH 10608 PERF.10710 - 16035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11780 | X | 9608 | -0- | -2172 | -0- | 9608 | 2 | | | Y | -0- | | | -0- |
| 02 | 11116 | X | 8384 | -0- | -2732 | -0- | 8384 | 2 | | | Y | -0- | | | -0- |
| 03 | 11470 | X | 9850 | -0- | -1620 | -0- | 9850 | 2 | | | Y | -0- | | | -0- |
| 04 | 11100 | X | 9798 | -0- | -1302 | -0- | 9798 | 2 | | | Y | -0- | | | -0- |
| 05 | 11470 | X | 9961 | -0- | -1509 | -0- | 9961 | 2 | | | Y | -0- | | | -0- |
| 06 | 9540 | X | 8963 | -0- | -577 | -0- | 8963 | 2 | | | Y | -0- | | | -0- |
| 07 | 10137 | X | 9043 | -0- | -1094 | -0- | 9043 | 2 | | | Y | -0- | | | -0- |
| 08 | 8987 | X | 8987 | -0- | -0- | -0- | 8987 | 2 | | | Y | -0- | | | -0- |
| 09 | 8785 | X | 8785 | -0- | -0- | -0- | 8785 | 2 | | | Y | -0- | | | -0- |
| 10 | 8928 | X | 8787 | -0- | -141 | -0- | 8787 | 2 | | | Y | -0- | | | -0- |
| 11 | 8640 | X | 8339 | -0- | -301 | -0- | 8339 | 2 | | | Y | -0- | | | -0- |
| 12 | 8928 | X | 8121 | -0- | -807 | -0- | 8121 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 108,626 TOTAL CONDENSATE PROD: -0-

LISTON, W. L. WELL #: 7H RRCID -> 258415 COMPL. DATE 06/07/2010 TOTAL DEPTH 10892 PERF.10887 - 16763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23374 | X | 19254 | -0- | -4120 | -0- | 19 | 1 | 19235 | 2 | N | -0- | | | -0- |
| 02 | 17920 | X | 17319 | -0- | -601 | -0- | 17 | 1 | 17302 | 2 | N | -0- | | | -0- |
| 03 | 19840 | X | 19087 | -0- | -753 | -0- | 19 | 1 | 19068 | 2 | N | -0- | | | -0- |
| 04 | 19200 | X | 13025 | -0- | -6175 | -0- | 13 | 1 | 13012 | 2 | N | -0- | | | -0- |
| 05 | 19840 | X | -0- | -0- | -19840 | -0- | | | | | N | -0- | | | -0- |
| 06 | 18630 | X | -0- | -0- | -18630 | -0- | | | | | N | -0- | | | -0- |
| 07 | 19189 | X | -0- | -0- | -19189 | -0- | | | | | N | -0- | | | -0- |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 09 | 83115 | X | 83115 | -0- | -0- | -0- | 83 | 1 | 83032 | 2 | N | -0- | | | -0- |
| 10 | 70628 | X | 70628 | -0- | -0- | -0- | 71 | 1 | 70557 | 2 | N | -0- | | | -0- |
| 11 | 50089 | X | 50089 | -0- | -0- | -0- | 50 | 1 | 50039 | 2 | N | -0- | | | -0- |
| *12 | 48557 | X | 48557 | -0- | -0- | -0- | 49 | 1 | 48508 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 321,074 TOTAL CONDENSATE PROD: -0-

FLOYD GAS UNIT WELL #: 26H RRCID -> 258416 COMPL. DATE 06/20/2009 TOTAL DEPTH 10430 PERF.10573 - 14879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 5268 | -0- | -64 | -0- | 5268 | 2 | | | N | -0- | | | -0- |
| 02 | 4851 | X | 4851 | -0- | -0- | -0- | 4851 | 2 | | | N | -0- | | | -0- |
| 03 | 5486 | X | 5486 | -0- | -0- | -0- | 5486 | 2 | | | N | -0- | | | -0- |
| 04 | 4986 | X | 4986 | -0- | -0- | -0- | 4986 | 2 | | | N | -0- | | | -0- |
| 05 | 4770 | X | 4770 | -0- | -0- | -0- | 4770 | 2 | | | N | -0- | | | -0- |
| 06 | 4888 | X | 4888 | -0- | -0- | -0- | 4888 | 2 | | | N | -0- | | | -0- |
| 07 | 4782 | X | 4782 | -0- | -0- | -0- | 4782 | 2 | | | N | -0- | | | -0- |
| 08 | 4570 | X | 4570 | -0- | -0- | -0- | 4570 | 2 | | | N | -0- | | | -0- |
| 09 | 4295 | X | 4295 | -0- | -0- | -0- | 4295 | 2 | | | N | -0- | | | -0- |
| 10 | 4469 | X | 4469 | -0- | -0- | -0- | 4469 | 2 | | | N | -0- | | | -0- |
| 11 | 4236 | X | 4236 | -0- | -0- | -0- | 4236 | 2 | | | N | -0- | | | -0- |
| 12 | 4185 | X | 4085 | -0- | -100 | -0- | 4085 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 56,686 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DUCKS DU WELL #: 1H RRCID -> 259584 COMPL. DATE 09/06/2010 TOTAL DEPTH 12280 PERF.12380 - 19323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20444 | X | 20444 | -0- | -0- | -0- | 36 | 1 | 20408 | 2 | N | -0- | | | -0- |
| 02 | 18297 | X | 18297 | -0- | -0- | -0- | 32 | 1 | 18265 | 2 | N | -0- | | | -0- |
| 03 | 19964 | X | 19094 | -0- | -870 | -0- | 34 | 1 | 19060 | 2 | N | -0- | | | -0- |
| 04 | 19320 | X | 18073 | -0- | -1247 | -0- | 32 | 1 | 18041 | 2 | N | -0- | | | -0- |
| 05 | 19964 | X | 18145 | -0- | -1819 | -0- | 32 | 1 | 18113 | 2 | N | -0- | | | -0- |
| 06 | 19320 | X | 16816 | -0- | -2504 | -0- | 30 | 1 | 16786 | 2 | N | -0- | | | -0- |
| 07 | 19964 | X | 16917 | -0- | -3047 | -0- | 30 | 1 | 16887 | 2 | N | -0- | | | -0- |
| 08 | 19096 | X | 16403 | -0- | -2693 | -0- | 30 | 1 | 16373 | 2 | N | -0- | | | -0- |
| 09 | 18060 | X | 15565 | -0- | -2495 | -0- | 27 | 1 | 15538 | 2 | N | -0- | | | -0- |
| 10 | 18135 | X | 15636 | -0- | -2499 | -0- | 28 | 1 | 15608 | 2 | N | -0- | | | -0- |
| 11 | 16830 | X | 14670 | -0- | -2160 | -0- | 25 | 1 | 14645 | 2 | N | -0- | | | -0- |
| 12 | 16926 | X | 14633 | -0- | -2293 | -0- | 25 | 1 | 14608 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 204,693 TOTAL CONDENSATE PROD: -0-

LUMBERJACKS DU WELL #: 1H RRCID -> 259585 COMPL. DATE 05/17/2010 TOTAL DEPTH 11855 PERF.12605 - 17578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13728 | X | 13728 | -0- | -0- | -0- | 24 | 1 | 13704 | 2 | N | -0- | | | -0- |
| 02 | 12684 | X | 12150 | -0- | -534 | -0- | 22 | 1 | 12128 | 2 | N | -0- | | | -0- |
| 03 | 14043 | X | 12356 | -0- | -1687 | -0- | 22 | 1 | 12334 | 2 | N | -0- | | | -0- |
| 04 | 13590 | X | 11834 | -0- | -1756 | -0- | 21 | 1 | 11813 | 2 | N | -0- | | | -0- |
| 05 | 14043 | X | 11374 | -0- | -2669 | -0- | 20 | 1 | 11354 | 2 | N | -0- | | | -0- |
| 06 | 13290 | X | 10638 | -0- | -2652 | -0- | 19 | 1 | 10619 | 2 | N | -0- | | | -0- |
| 07 | 13454 | X | 11136 | -0- | -2318 | -0- | 20 | 1 | 11116 | 2 | N | -0- | | | -0- |
| 08 | 12369 | X | 10130 | -0- | -2239 | -0- | 18 | 1 | 10112 | 2 | N | -0- | | | -0- |
| 09 | 11820 | X | 9747 | -0- | -2073 | -0- | 17 | 1 | 9730 | 2 | N | -0- | | | -0- |
| 10 | 11377 | X | 10877 | -0- | -500 | -0- | 19 | 1 | 10858 | 2 | N | -0- | | | -0- |
| 11 | 10770 | X | 8653 | -0- | -2117 | -0- | 15 | 1 | 8638 | 2 | N | -0- | | | -0- |
| 12 | 11129 | X | 9508 | -0- | -1621 | -0- | 16 | 1 | 9492 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 132,131 TOTAL CONDENSATE PROD: -0-

BRUINS DU WELL #: 1H RRCID -> 259597 COMPL. DATE 06/02/2010 TOTAL DEPTH 12225 PERF.12550 - 18320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14229 | X | 14187 | -0- | -42 | -0- | 25 | 1 | 14162 | 2 | N | -0- | | | -0- |
| 02 | 12180 | X | 12158 | -0- | -22 | -0- | 22 | 1 | 12136 | 2 | N | -0- | | | -0- |
| 03 | 13724 | X | 13724 | -0- | -0- | -0- | 25 | 1 | 13699 | 2 | N | -0- | | | -0- |
| 04 | 13050 | X | 12425 | -0- | -625 | -0- | 22 | 1 | 12403 | 2 | N | -0- | | | -0- |
| 05 | 13485 | X | 12550 | -0- | -935 | -0- | 22 | 1 | 12528 | 2 | N | -0- | | | -0- |
| 06 | 13050 | X | 11723 | -0- | -1327 | -0- | 21 | 1 | 11702 | 2 | N | -0- | | | -0- |
| 07 | 13485 | X | 12331 | -0- | -1154 | -0- | 22 | 1 | 12309 | 2 | N | -0- | | | -0- |
| 08 | 13485 | X | 11211 | -0- | -2274 | -0- | 20 | 1 | 11191 | 2 | N | -0- | | | -0- |
| 09 | 12420 | X | 10680 | -0- | -1740 | -0- | 19 | 1 | 10661 | 2 | N | -0- | | | -0- |
| 10 | 12555 | X | 10961 | -0- | -1594 | -0- | 19 | 1 | 10942 | 2 | N | -0- | | | -0- |
| 11 | 11940 | X | 10207 | -0- | -1733 | -0- | 18 | 1 | 10189 | 2 | N | -0- | | | -0- |
| 12 | 12338 | X | 10841 | -0- | -1497 | -0- | 19 | 1 | 10822 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 142,998 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PEC MINERALS GAS UNIT NO. 1 WELL #: 2H RRCID -> 259599 COMPL. DATE 06/24/2010 TOTAL DEPTH 10816 PERF.10931 - 17399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26381 | X | 25765 | -0- | -616 | -0- | 25765 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22003 | X | 22003 | -0- | -0- | -0- | 22003 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24611 | X | 24611 | -0- | -0- | -0- | 24611 | 2 | | | N | -0- | | | | | -0- |
| 04 | 23490 | X | 22420 | -0- | -1070 | -0- | 22420 | 2 | | | N | -0- | | | | | -0- |
| 05 | 24273 | X | 21812 | -0- | -2461 | -0- | 21810 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 06 | 23490 | X | 19440 | -0- | -4050 | -0- | 19439 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 24273 | X | 20710 | -0- | -3563 | -0- | 20710 | 2 | | | N | -0- | | | | | -0- |
| 08 | 23250 | X | 20932 | -0- | -2318 | -0- | 20932 | 2 | | | N | -0- | | | | | -0- |
| 09 | 22410 | X | 18890 | -0- | -3520 | -0- | 18890 | 2 | | | N | -0- | | | | | -0- |
| 10 | 21824 | X | 21074 | -0- | -750 | -0- | 21074 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20250 | X | 18559 | -0- | -1691 | -0- | 18559 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20925 | X | 19767 | -0- | -1158 | -0- | 19758 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |

TOTAL GAS PROD: 255,983 TOTAL CONDENSATE PROD: 11

UTES DU WELL #: 1H RRCID -> 259646 COMPL. DATE 10/05/2010 TOTAL DEPTH 13146 PERF.13205 - 17963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10447 | X | 9195 | -0- | -1252 | -0- | 9 | 1 | 9186 | 2 | N | -0- | | | | | -0- |
| 02 | 8988 | X | 7852 | -0- | -1136 | -0- | 8 | 1 | 7844 | 2 | N | -0- | | | | | -0- |
| 03 | 9951 | X | 8788 | -0- | -1163 | -0- | 9 | 1 | 8779 | 2 | N | -0- | | | | | -0- |
| 04 | 9630 | X | 7962 | -0- | -1668 | -0- | 8 | 1 | 7954 | 2 | N | -0- | | | | | -0- |
| 05 | 9486 | X | 7887 | -0- | -1599 | -0- | 8 | 1 | 7879 | 2 | N | -0- | | | | | -0- |
| 06 | 8910 | X | 7607 | -0- | -1303 | -0- | 8 | 1 | 7599 | 2 | N | -0- | | | | | -0- |
| 07 | 8773 | X | 7548 | -0- | -1225 | -0- | 7 | 1 | 7541 | 2 | N | -0- | | | | | -0- |
| 08 | 8773 | X | 7992 | -0- | -781 | -0- | 8 | 1 | 7984 | 2 | N | -0- | | | | | -0- |
| 09 | 7950 | X | 7610 | -0- | -340 | -0- | 8 | 1 | 7602 | 2 | N | -0- | | | | | -0- |
| 10 | 7874 | X | 7028 | -0- | -846 | -0- | 7 | 1 | 7021 | 2 | N | -0- | | | | | -0- |
| 11 | 7740 | X | 6542 | -0- | -1198 | -0- | 7 | 1 | 6535 | 2 | N | -0- | | | | | -0- |
| 12 | 7998 | X | 6990 | -0- | -1008 | -0- | 7 | 1 | 6983 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 93,001 TOTAL CONDENSATE PROD: -0-

SUN DEVILS DU WELL #: 1SL RRCID -> 259687 COMPL. DATE 08/24/2010 TOTAL DEPTH 12413 PERF.12810 - 19743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262534 | X | 262534 | -0- | -0- | -0- | 262 | 1 | 262272 | 2 | N | -0- | | | | | -0- |
| 02 | 221845 | X | 221845 | -0- | -0- | -0- | 221 | 1 | 221624 | 2 | N | -0- | | | | | -0- |
| 03 | 187600 | X | 187600 | -0- | -0- | -0- | 188 | 1 | 187412 | 2 | N | -0- | | | | | -0- |
| 04 | 203181 | X | 203181 | -0- | -0- | -0- | 203 | 1 | 202978 | 2 | N | -0- | | | | | -0- |
| 05 | 192434 | X | 192434 | -0- | -0- | -0- | 193 | 1 | 192241 | 2 | N | -0- | | | | | -0- |
| 06 | 178696 | X | 178696 | -0- | -0- | -0- | 178 | 1 | 178518 | 2 | N | -0- | | | | | -0- |
| 07 | 176805 | X | 176805 | -0- | -0- | -0- | 177 | 1 | 176628 | 2 | N | -0- | | | | | -0- |
| 08 | 192417 | X | 169295 | -0- | -23122 | -0- | 169 | 1 | 169126 | 2 | N | -0- | | | | | -0- |
| 09 | 186210 | X | 156876 | -0- | -29334 | -0- | 157 | 1 | 156719 | 2 | N | -0- | | | | | -0- |
| 10 | 192417 | X | 148093 | -0- | -44324 | -0- | 148 | 1 | 147945 | 2 | N | -0- | | | | | -0- |
| 11 | 178710 | X | 139611 | -0- | -39099 | -0- | 140 | 1 | 139471 | 2 | N | -0- | | | | | -0- |
| 12 | 176793 | X | 71941 | -0- | -104852 | -0- | 72 | 1 | 71869 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,108,911 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BS BRODERICK G U 2 WELL #: 6H RRCID -> 259744 COMPL. DATE 01/31/2011 TOTAL DEPTH 10617 PERF.10000 - 15480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12648 | X | 10683 | -0- | -1965 | -0- | 10680 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | 1 |
| 02 | 11424 | X | 8073 | -0- | -3351 | -0- | 8071 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 11842 | X | 9587 | -0- | -2255 | -0- | 9585 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 11460 | X | 9323 | -0- | -2137 | -0- | 9323 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 11842 | X | 9814 | -0- | -2028 | -0- | 9814 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 10350 | X | 8834 | -0- | -1516 | -0- | 8834 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 9641 | X | 8910 | -0- | -731 | -0- | 8910 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 9641 | X | 8893 | -0- | -748 | -0- | 8893 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 9330 | X | 8591 | -0- | -739 | -0- | 8591 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 9641 | X | 8610 | -0- | -1031 | -0- | 8610 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 8820 | X | 8011 | -0- | -809 | -0- | 8011 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 8897 | X | 8145 | -0- | -752 | -0- | 8145 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 107,474 TOTAL CONDENSATE PROD: 7

VERA BLACK WELL #: 10H RRCID -> 259745 COMPL. DATE 07/16/2010 TOTAL DEPTH 10879 PERF.10769 - 15883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11873 | X | 10002 | -0- | -1871 | -0- | 10 | 1 | 9992 | 2 | N | -0- | | | | | -0- |
| 02 | 8955 | X | 8955 | -0- | -0- | -0- | 9 | 1 | 8946 | 2 | N | -0- | | | | | -0- |
| 03 | 9835 | X | 9835 | -0- | -0- | -0- | 10 | 1 | 9825 | 2 | N | -0- | | | | | -0- |
| 04 | 9090 | X | 8994 | -0- | -96 | -0- | 9 | 1 | 8985 | 2 | N | -0- | | | | | -0- |
| 05 | 9393 | X | 9351 | -0- | -42 | -0- | 9 | 1 | 9342 | 2 | N | -0- | | | | | -0- |
| 06 | 9090 | X | 8870 | -0- | -220 | -0- | 9 | 1 | 8861 | 2 | N | -0- | | | | | -0- |
| 07 | 9393 | X | 8780 | -0- | -613 | -0- | 9 | 1 | 8771 | 2 | N | -0- | | | | | -0- |
| 08 | 8866 | X | 8712 | -0- | -154 | -0- | 9 | 1 | 8703 | 2 | N | -0- | | | | | -0- |
| 09 | 8580 | X | 8322 | -0- | -258 | -0- | 8 | 1 | 8314 | 2 | N | -0- | | | | | -0- |
| 10 | 8866 | X | 8038 | -0- | -828 | -0- | 8 | 1 | 8030 | 2 | N | -0- | | | | | -0- |
| 11 | 8580 | X | 7666 | -0- | -914 | -0- | 8 | 1 | 7658 | 2 | N | -0- | | | | | -0- |
| 12 | 8773 | X | 7936 | -0- | -837 | -0- | 8 | 1 | 7928 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 105,461 TOTAL CONDENSATE PROD: -0-

COUGARS DU WELL #: 1 RRCID -> 259748 COMPL. DATE 07/03/2010 TOTAL DEPTH 14244 PERF.11178 - 11260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MIDYETT-GULLEY WELL #: 13H RRCID -> 259846 COMPL. DATE 05/18/2010 TOTAL DEPTH 10451 PERF.10608 - 17894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19437 | X | 15130 | -0- | -4307 | -0- | 15130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17506 | X | 17506 | -0- | -0- | -0- | 17506 | 2 | | | N | -0- | | | | | -0- |
| 03 | 19170 | X | 19170 | -0- | -0- | -0- | 19169 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 17490 | X | 17442 | -0- | -48 | -0- | 17442 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18073 | X | 16213 | -0- | -1860 | -0- | 16213 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17490 | X | 16051 | -0- | -1439 | -0- | 16051 | 2 | | | N | -0- | | | | | -0- |
| 07 | 18073 | X | 15622 | -0- | -2451 | -0- | 15622 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17825 | X | 15464 | -0- | -2361 | -0- | 15464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 17250 | X | 13665 | -0- | -3585 | -0- | 13665 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16585 | X | 15146 | -0- | -1439 | -0- | 15143 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 11 | 16050 | X | 14501 | -0- | -1549 | -0- | 14500 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 15624 | X | 13325 | -0- | -2299 | -0- | 13322 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 189,235 TOTAL CONDENSATE PROD: 8

ROADRUNNERS DU WELL #: 1HR RRCID -> 260001 COMPL. DATE 03/18/2010 TOTAL DEPTH 11890 PERF.12635 - 18443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14846 | X | 14846 | -0- | -0- | -0- | 26 | 1 | 14820 | 2 | N | -0- | | | | | -0- |
| 02 | 12376 | X | 12064 | -0- | -312 | -0- | 21 | 1 | 12043 | 2 | N | -0- | | | | | -0- |
| 03 | 13702 | X | 12588 | -0- | -1114 | -0- | 23 | 1 | 12565 | 2 | N | -0- | | | | | -0- |
| 04 | 13260 | X | 12156 | -0- | -1104 | -0- | 22 | 1 | 12134 | 2 | N | -0- | | | | | -0- |
| 05 | 13702 | X | 11465 | -0- | -2237 | -0- | 20 | 1 | 11445 | 2 | N | -0- | | | | | -0- |
| 06 | 13260 | X | 10520 | -0- | -2740 | -0- | 19 | 1 | 10501 | 2 | N | -0- | | | | | -0- |
| 07 | 13361 | X | 11395 | -0- | -1966 | -0- | 20 | 1 | 11375 | 2 | N | -0- | | | | | -0- |
| 08 | 11594 | X | 10249 | -0- | -1345 | -0- | 18 | 1 | 10231 | 2 | N | -0- | | | | | -0- |
| 09 | 11220 | X | 9831 | -0- | -1389 | -0- | 17 | 1 | 9814 | 2 | N | -0- | | | | | -0- |
| 10 | 11470 | X | 8479 | -0- | -2991 | -0- | 15 | 1 | 8464 | 2 | N | -0- | | | | | -0- |
| 11 | 11040 | X | 9618 | -0- | -1422 | -0- | 17 | 1 | 9601 | 2 | N | -0- | | | | | -0- |
| 12 | 11408 | X | 9187 | -0- | -2221 | -0- | 16 | 1 | 9171 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 132,398 TOTAL CONDENSATE PROD: -0-

TIMBERSTAR-BLACKSTONE UNIT 1-SL WELL #: 1SL RRCID -> 260142 COMPL. DATE 08/30/2010 TOTAL DEPTH 12531 PERF.12920 - 16882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1012322 | X | 312540 | -0- | -699782 | -0- | 312540 | 2 | | | N | -0- | | | | | -0- |
| 02 | 295176 | X | 277267 | -0- | -17909 | -0- | 277267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 326802 | X | 268065 | -0- | -58737 | -0- | 268065 | 2 | | | N | -0- | | | | | -0- |
| 04 | 316260 | X | 279775 | -0- | -36485 | -0- | 279775 | 2 | | | N | -0- | | | | | -0- |
| 05 | 326802 | X | 246420 | -0- | -80382 | -0- | 246420 | 2 | | | N | -0- | | | | | -0- |
| 06 | 302460 | X | 301263 | -0- | -1197 | -0- | 301263 | 2 | | | N | -0- | | | | | -0- |
| 07 | 304159 | X | 304159 | -0- | -0- | -0- | 304159 | 2 | | | N | -0- | | | | | -0- |
| 08 | 301560 | X | 301560 | -0- | -0- | -0- | 301560 | 2 | | | N | -0- | | | | | -0- |
| 09 | 286163 | X | 286163 | -0- | -0- | -0- | 286163 | 2 | | | N | -0- | | | | | -0- |
| 10 | 277675 | X | 277675 | -0- | -0- | -0- | 277675 | 2 | | | N | -0- | | | | | -0- |
| 11 | 229602 | X | 229602 | -0- | -0- | -0- | 229602 | 2 | | | N | -0- | | | | | -0- |
| 12 | 234143 | X | 223813 | -0- | -10330 | -0- | 223813 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,308,302 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MOUNTAINEERS DU WELL #: 1H RRCID -> 260222 COMPL. DATE 04/29/2010 TOTAL DEPTH 11855 PERF.12530 - 17853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8990 | X | 7959 | -0- | -1031 | -0- | 14 | 1 | 7945 | 2 | N | -0- | | | -0- |
| 02 | 8171 | X | 8171 | -0- | -0- | -0- | 14 | 1 | 8157 | 2 | N | -0- | | | -0- |
| 03 | 8494 | X | 7844 | -0- | -650 | -0- | 14 | 1 | 7830 | 2 | N | -0- | | | -0- |
| 04 | 8220 | X | 7785 | -0- | -435 | -0- | 14 | 1 | 7771 | 2 | N | -0- | | | -0- |
| 05 | 8494 | X | 7495 | -0- | -999 | -0- | 13 | 1 | 7482 | 2 | N | -0- | | | -0- |
| 06 | 8220 | X | 6725 | -0- | -1495 | -0- | 12 | 1 | 6713 | 2 | N | -0- | | | -0- |
| 07 | 8494 | X | 7541 | -0- | -953 | -0- | 13 | 1 | 7528 | 2 | N | -0- | | | -0- |
| 08 | 7530 | X | 7530 | -0- | -0- | -0- | 14 | 1 | 7516 | 2 | N | -0- | | | -0- |
| 09 | 6840 | X | 6731 | -0- | -109 | -0- | 12 | 1 | 6719 | 2 | N | -0- | | | -0- |
| 10 | 7068 | X | 5886 | -0- | -1182 | -0- | 10 | 1 | 5876 | 2 | N | -0- | | | -0- |
| 11 | 6840 | X | 5248 | -0- | -1592 | -0- | 9 | 1 | 5239 | 2 | N | -0- | | | -0- |
| *12 | 7813 | X | 7813 | -0- | -0- | -0- | 14 | 1 | 7799 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 86,728 TOTAL CONDENSATE PROD: -0-

BRONCOS DU WELL #: 1H RRCID -> 260251 COMPL. DATE 06/24/2010 TOTAL DEPTH 13166 PERF.13550 - 17603

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12400 | X | 11649 | -0- | -751 | -0- | 11 | 1 | 11638 | 2 | N | -0- | | | -0- |
| 02 | 11396 | X | 9517 | -0- | -1879 | -0- | 9 | 1 | 9508 | 2 | N | -0- | | | -0- |
| 03 | 12834 | X | 12818 | -0- | -16 | -0- | 13 | 1 | 12805 | 2 | N | -0- | | | -0- |
| 04 | 12985 | X | 12985 | -0- | -0- | -0- | 13 | 1 | 12972 | 2 | N | -0- | | | -0- |
| 05 | 13815 | X | 13815 | -0- | -0- | -0- | 14 | 1 | 13801 | 2 | N | -0- | | | -0- |
| 06 | 12390 | X | 12369 | -0- | -21 | -0- | 12 | 1 | 12357 | 2 | N | -0- | | | -0- |
| 07 | 13423 | X | 11717 | -0- | -1706 | -0- | 12 | 1 | 11705 | 2 | N | -0- | | | -0- |
| 08 | 13826 | X | 11748 | -0- | -2078 | -0- | 12 | 1 | 11736 | 2 | N | -0- | | | -0- |
| 09 | 13380 | X | 10638 | -0- | -2742 | -0- | 11 | 1 | 10627 | 2 | N | -0- | | | -0- |
| 10 | 13826 | X | 11335 | -0- | -2491 | -0- | 11 | 1 | 11324 | 2 | N | -0- | | | -0- |
| 11 | 12360 | X | 10426 | -0- | -1934 | -0- | 10 | 1 | 10416 | 2 | N | -0- | | | -0- |
| 12 | 11749 | X | 2485 | -0- | -9264 | -0- | 2 | 1 | 2483 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 131,502 TOTAL CONDENSATE PROD: -0-

BLACK STONE UNIT A-43 WELL #: 1H RRCID -> 260252 COMPL. DATE 05/01/2010 TOTAL DEPTH 14372 PERF.14726 - 18562

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12325 | X | 12325 | -0- | -0- | -0- | 12325 | 2 | | | N | -0- | | | -0- |
| 02 | 10339 | X | 10339 | -0- | -0- | -0- | 10339 | 2 | | | N | -0- | | | -0- |
| 03 | 11485 | X | 11485 | -0- | -0- | -0- | 11485 | 2 | | | N | -0- | | | -0- |
| 04 | 10260 | X | 10260 | -0- | -0- | -0- | 10260 | 2 | | | N | -0- | | | -0- |
| 05 | 10604 | X | 10604 | -0- | -0- | -0- | 10604 | 2 | | | N | -0- | | | -0- |
| 06 | 9300 | X | 8755 | -0- | -545 | -0- | 8755 | 2 | | | N | -0- | | | -0- |
| 07 | 9610 | X | 8951 | -0- | -659 | -0- | 8951 | 2 | | | N | -0- | | | -0- |
| 08 | 9610 | X | 9110 | -0- | -500 | -0- | 9110 | 2 | | | N | -0- | | | -0- |
| 09 | 9300 | X | 7357 | -0- | -1943 | -0- | 7357 | 2 | | | N | -0- | | | -0- |
| 10 | 9610 | X | 8501 | -0- | -1109 | -0- | 8501 | 2 | | | N | -0- | | | -0- |
| 11 | 15601 | X | 15601 | -0- | -0- | -0- | 15601 | 2 | | | N | -0- | | | -0- |
| *12 | 39692 | X | 39692 | -0- | -0- | -0- | 39692 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 152,980 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: D 1H RRCID -> 260253 COMPL. DATE 06/19/2010 TOTAL DEPTH 11286 PERF.11189 - 17568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16915 | X | 16915 | -0- | -0- | -0- | 16915 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13160 | X | 9833 | -0- | -3327 | -0- | 9833 | 2 | | | N | -0- | | | | | -0- |
| 03 | 17838 | X | 17838 | -0- | -0- | -0- | 17838 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14520 | X | 12953 | -0- | -1567 | -0- | 12953 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15004 | X | 12749 | -0- | -2255 | -0- | 12749 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14520 | X | 10116 | -0- | -4404 | -0- | 10116 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15004 | X | 8163 | -0- | -6841 | -0- | 8163 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12462 | X | 10111 | -0- | -2351 | -0- | 10111 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12060 | X | 11057 | -0- | -1003 | -0- | 11057 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13291 | X | 13291 | -0- | -0- | -0- | 13291 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10110 | X | 4689 | -0- | -5421 | -0- | 4689 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11439 | X | 6522 | -0- | -4917 | -0- | 6522 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 134,237 TOTAL CONDENSATE PROD: -0-

BUTLER ROONEY GAS UNIT WELL #: 1H RRCID -> 260254 COMPL. DATE 10/06/2010 TOTAL DEPTH 13713 PERF.13620 - 18843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15283 | X | 14218 | -0- | -1065 | -0- | 14218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12684 | X | 11407 | -0- | -1277 | -0- | 11407 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14043 | X | 11390 | -0- | -2653 | -0- | 11390 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13590 | X | 11804 | -0- | -1786 | -0- | 11804 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14043 | X | 12210 | -0- | -1833 | -0- | 12210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13590 | X | 11908 | -0- | -1682 | -0- | 11908 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12617 | X | 11195 | -0- | -1422 | -0- | 11195 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12214 | X | 10556 | -0- | -1658 | -0- | 10556 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11910 | X | 9736 | -0- | -2174 | -0- | 9736 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12307 | X | 9738 | -0- | -2569 | -0- | 9738 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11910 | X | 9088 | -0- | -2822 | -0- | 9088 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11191 | X | 9885 | -0- | -1306 | -0- | 9885 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 133,135 TOTAL CONDENSATE PROD: -0-

BUCKEYES DU WELL #: 1H RRCID -> 260673 COMPL. DATE 08/04/2010 TOTAL DEPTH 12924 PERF.12975 - 18478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15903 | X | 14353 | -0- | -1550 | -0- | 14 | 1 | 14339 | 2 | N | -0- | | | | | -0- |
| 02 | 13468 | X | 11267 | -0- | -2201 | -0- | 11 | 1 | 11256 | 2 | N | -0- | | | | | -0- |
| 03 | 14911 | X | 14516 | -0- | -395 | -0- | 15 | 1 | 14501 | 2 | N | -0- | | | | | -0- |
| 04 | 14430 | X | 13037 | -0- | -1393 | -0- | 13 | 1 | 13024 | 2 | N | -0- | | | | | -0- |
| 05 | 14787 | X | 13122 | -0- | -1665 | -0- | 13 | 1 | 13109 | 2 | N | -0- | | | | | -0- |
| 06 | 14040 | X | 12640 | -0- | -1400 | -0- | 13 | 1 | 12627 | 2 | N | -0- | | | | | -0- |
| 07 | 14508 | X | 12839 | -0- | -1669 | -0- | 13 | 1 | 12826 | 2 | N | -0- | | | | | -0- |
| 08 | 12927 | X | 12538 | -0- | -389 | -0- | 13 | 1 | 12525 | 2 | N | -0- | | | | | -0- |
| 09 | 12510 | X | 11247 | -0- | -1263 | -0- | 11 | 1 | 11236 | 2 | N | -0- | | | | | -0- |
| 10 | 12927 | X | 12322 | -0- | -605 | -0- | 12 | 1 | 12310 | 2 | N | -0- | | | | | -0- |
| 11 | 12510 | X | 11586 | -0- | -924 | -0- | 12 | 1 | 11574 | 2 | N | -0- | | | | | -0- |
| 12 | 12834 | X | 11189 | -0- | -1645 | -0- | 11 | 1 | 11178 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 150,656 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND WELL #: 14H RRCID -> 260784 COMPL. DATE 09/14/2010 TOTAL DEPTH 10682 PERF.10680 - 16155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24087 | X | 21007 | -0- | -3080 | -0- | 21 | 1 | 20986 | 2 | N | -0- | | | -0- |
| 02 | 19376 | X | 19148 | -0- | -228 | -0- | 19 | 1 | 19129 | 2 | N | -0- | | | -0- |
| 03 | 21452 | X | 20288 | -0- | -1164 | -0- | 20 | 1 | 20267 | 2 | N | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 04 | 20760 | X | 19311 | -0- | -1449 | -0- | 19 | 1 | 19292 | 2 | N | -0- | | | -0- |
| 05 | 21452 | X | 19770 | -0- | -1682 | -0- | 20 | 1 | 19749 | 2 | N | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 06 | 20520 | X | 18701 | -0- | -1819 | -0- | 19 | 1 | 18682 | 2 | N | -0- | | | -0- |
| 07 | 21204 | X | 18917 | -0- | -2287 | -0- | 19 | 1 | 18898 | 2 | N | -0- | | | -0- |
| 08 | 19344 | X | 18566 | -0- | -778 | -0- | 19 | 1 | 18547 | 2 | N | -0- | | | -0- |
| 09 | 18720 | X | 17864 | -0- | -856 | -0- | 18 | 1 | 17846 | 2 | N | -0- | | | -0- |
| 10 | 19344 | X | 17551 | -0- | -1793 | -0- | 18 | 1 | 17533 | 2 | N | -0- | | | -0- |
| 11 | 18690 | X | 16444 | -0- | -2246 | -0- | 16 | 1 | 16428 | 2 | N | -0- | | | -0- |
| 12 | 18910 | X | 16465 | -0- | -2445 | -0- | 16 | 1 | 16449 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 224,032 TOTAL CONDENSATE PROD: 2

FIGHTIN' ILLINI DU WELL #: 1H RRCID -> 260785 COMPL. DATE 08/04/2010 TOTAL DEPTH 12777 PERF.12890 - 17663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14012 | X | 12041 | -0- | -1971 | -0- | 12 | 1 | 12029 | 2 | N | -0- | | | -0- |
| 02 | 11340 | X | 10808 | -0- | -532 | -0- | 11 | 1 | 10797 | 2 | N | -0- | | | -0- |
| 03 | 12555 | X | 11740 | -0- | -815 | -0- | 12 | 1 | 11728 | 2 | N | -0- | | | -0- |
| 04 | 12150 | X | 10517 | -0- | -1633 | -0- | 11 | 1 | 10506 | 2 | N | -0- | | | -0- |
| 05 | 12369 | X | 11181 | -0- | -1188 | -0- | 11 | 1 | 11170 | 2 | N | -0- | | | -0- |
| 06 | 11640 | X | 10494 | -0- | -1146 | -0- | 10 | 1 | 10484 | 2 | N | -0- | | | -0- |
| 07 | 11966 | X | 11186 | -0- | -780 | -0- | 11 | 1 | 11175 | 2 | N | -0- | | | -0- |
| 08 | 11055 | X | 11055 | -0- | -0- | -0- | 11 | 1 | 11044 | 2 | N | -0- | | | -0- |
| 09 | 10290 | X | 9723 | -0- | -567 | -0- | 10 | 1 | 9713 | 2 | N | -0- | | | -0- |
| 10 | 10633 | X | 9791 | -0- | -842 | -0- | 10 | 1 | 9781 | 2 | N | -0- | | | -0- |
| 11 | 10290 | X | 10129 | -0- | -161 | -0- | 10 | 1 | 10119 | 2 | N | -0- | | | -0- |
| 12 | 10633 | X | 9279 | -0- | -1354 | -0- | 9 | 1 | 9270 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 127,944 TOTAL CONDENSATE PROD: -0-

CRIMSON TIDE DU WELL #: 1H RRCID -> 260786 COMPL. DATE 07/15/2010 TOTAL DEPTH 12337 PERF.12400 - 17604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9393 | X | 7464 | -0- | -1929 | -0- | 13 | 1 | 7451 | 2 | N | -0- | | | -0- |
| 02 | 8120 | X | 7446 | -0- | -674 | -0- | 13 | 1 | 7433 | 2 | N | -0- | | | -0- |
| 03 | 8990 | X | 8367 | -0- | -623 | -0- | 15 | 1 | 8352 | 2 | N | -0- | | | -0- |
| 04 | 8700 | X | 8133 | -0- | -567 | -0- | 14 | 1 | 8119 | 2 | N | -0- | | | -0- |
| 05 | 8990 | X | 7621 | -0- | -1369 | -0- | 14 | 1 | 7607 | 2 | N | -0- | | | -0- |
| 06 | 8100 | X | 7237 | -0- | -863 | -0- | 13 | 1 | 7224 | 2 | N | -0- | | | -0- |
| 07 | 8401 | X | 6935 | -0- | -1466 | -0- | 12 | 1 | 6923 | 2 | N | -0- | | | -0- |
| 08 | 7440 | X | 7293 | -0- | -147 | -0- | 13 | 1 | 7280 | 2 | N | -0- | | | -0- |
| 09 | 7200 | X | 6394 | -0- | -806 | -0- | 11 | 1 | 6383 | 2 | N | -0- | | | -0- |
| 10 | 7440 | X | 7316 | -0- | -124 | -0- | 13 | 1 | 7303 | 2 | N | -0- | | | -0- |
| 11 | 7200 | X | 6396 | -0- | -804 | -0- | 11 | 1 | 6385 | 2 | N | -0- | | | -0- |
| 12 | 7285 | X | 6779 | -0- | -506 | -0- | 12 | 1 | 6767 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 87,381 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MAVERICKS DU WELL #: 1H RRCID -> 260795 COMPL. DATE 10/19/2010 TOTAL DEPTH 13084 PERF.13135 - 17423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11129 | X | 10499 | -0- | -630 | -0- | 10 | 1 | 10489 | 2 | N | -0- | | | -0- |
| 02 | 9968 | X | 9430 | -0- | -538 | -0- | 9 | 1 | 9421 | 2 | N | -0- | | | -0- |
| 03 | 10819 | X | 9535 | -0- | -1284 | -0- | 10 | 1 | 9525 | 2 | N | -0- | | | -0- |
| 04 | 10470 | X | 8606 | -0- | -1864 | -0- | 9 | 1 | 8597 | 2 | N | -0- | | | -0- |
| 05 | 10757 | X | 9207 | -0- | -1550 | -0- | 9 | 1 | 9198 | 2 | N | -0- | | | -0- |
| 06 | 10170 | X | 7788 | -0- | -2382 | -0- | 8 | 1 | 7780 | 2 | N | -0- | | | -0- |
| 07 | 10447 | X | 8681 | -0- | -1766 | -0- | 9 | 1 | 8672 | 2 | N | -0- | | | -0- |
| 08 | 9207 | X | 8463 | -0- | -744 | -0- | 8 | 1 | 8455 | 2 | N | -0- | | | -0- |
| 09 | 8910 | X | 7622 | -0- | -1288 | -0- | 8 | 1 | 7614 | 2 | N | -0- | | | -0- |
| 10 | 9207 | X | 7335 | -0- | -1872 | -0- | 7 | 1 | 7328 | 2 | N | -0- | | | -0- |
| 11 | 8400 | X | 7801 | -0- | -599 | -0- | 8 | 1 | 7793 | 2 | N | -0- | | | -0- |
| 12 | 8680 | X | 7147 | -0- | -1533 | -0- | 7 | 1 | 7140 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 102,114 TOTAL CONDENSATE PROD: -0-

BEARCATS DU WELL #: 1H RRCID -> 260832 COMPL. DATE 12/17/2010 TOTAL DEPTH 12263 PERF.12445 - 16733

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13547 | X | 11823 | -0- | -1724 | -0- | 21 | 1 | 11802 | 2 | N | -0- | | | -0- |
| 02 | 10667 | X | 10667 | -0- | -0- | -0- | 19 | 1 | 10648 | 2 | N | -0- | | | -0- |
| 03 | 11470 | X | 11223 | -0- | -247 | -0- | 20 | 1 | 11203 | 2 | N | -0- | | | -0- |
| 04 | 11100 | X | 10331 | -0- | -769 | -0- | 18 | 1 | 10313 | 2 | N | -0- | | | -0- |
| 05 | 11470 | X | 10928 | -0- | -542 | -0- | 19 | 1 | 10909 | 2 | N | -0- | | | -0- |
| 06 | 11100 | X | 9660 | -0- | -1440 | -0- | 17 | 1 | 9643 | 2 | N | -0- | | | -0- |
| 07 | 11470 | X | 10316 | -0- | -1154 | -0- | 18 | 1 | 10298 | 2 | N | -0- | | | -0- |
| 08 | 10571 | X | 10180 | -0- | -391 | -0- | 18 | 1 | 10162 | 2 | N | -0- | | | -0- |
| 09 | 10230 | X | 9187 | -0- | -1043 | -0- | 16 | 1 | 9171 | 2 | N | -0- | | | -0- |
| 10 | 10571 | X | 9722 | -0- | -849 | -0- | 17 | 1 | 9705 | 2 | N | -0- | | | -0- |
| 11 | 9990 | X | 8868 | -0- | -1122 | -0- | 15 | 1 | 8853 | 2 | N | -0- | | | -0- |
| 12 | 10323 | X | 9329 | -0- | -994 | -0- | 16 | 1 | 9313 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 122,234 TOTAL CONDENSATE PROD: -0-

BLACK STONE UNIT A-398 WELL #: 1H RRCID -> 260895 COMPL. DATE 07/21/2010 TOTAL DEPTH 14352 PERF.14524 - 19880

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124496 | X | 124496 | -0- | -0- | -0- | 124496 | 2 | | | N | -0- | | | -0- |
| 02 | 109874 | X | 109874 | -0- | -0- | -0- | 109874 | 2 | | | N | -0- | | | -0- |
| 03 | 102786 | X | 102786 | -0- | -0- | -0- | 102786 | 2 | | | N | -0- | | | -0- |
| 04 | 97473 | X | 97473 | -0- | -0- | -0- | 97473 | 2 | | | N | -0- | | | -0- |
| 05 | 91078 | X | 91078 | -0- | -0- | -0- | 91078 | 2 | | | N | -0- | | | -0- |
| 06 | 75289 | X | 75289 | -0- | -0- | -0- | 75289 | 2 | | | N | -0- | | | -0- |
| 07 | 69577 | X | 69577 | -0- | -0- | -0- | 69577 | 2 | | | N | -0- | | | -0- |
| 08 | 59353 | X | 59353 | -0- | -0- | -0- | 59353 | 2 | | | N | -0- | | | -0- |
| 09 | 32725 | X | 32725 | -0- | -0- | -0- | 32725 | 2 | | | N | -0- | | | -0- |
| 10 | 13578 | X | 90 | -0- | -13488 | -0- | 90 | 2 | | | N | -0- | | | -0- |
| 11 | 13140 | X | -0- | -0- | -13140 | -0- | | | | | N | -0- | | | -0- |
| *12 | 44175 | X | 44175 | -0- | -0- | -0- | 44175 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 806,916 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HARRIS B WELL #: 1 H RRCID -> 260896 COMPL. DATE 02/10/2011 TOTAL DEPTH 13037 PERF.12780 - 16212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 5398 | -0- | -1205 | -0- | 5398 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5964 | X | 5498 | -0- | -466 | -0- | 5498 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7192 | X | 5322 | -0- | -1870 | -0- | 5322 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6960 | X | 4679 | -0- | -2281 | -0- | 4679 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7192 | X | 4730 | -0- | -2462 | -0- | 4730 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5880 | X | 4634 | -0- | -1246 | -0- | 4634 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6076 | X | 1859 | -0- | -4217 | -0- | 1859 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4557 | X | 1366 | -0- | -3191 | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4410 | X | 1041 | -0- | -3369 | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4557 | X | 918 | -0- | -3639 | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7885 | X | 7885 | -0- | -0- | -0- | 7885 | 2 | | | N | -0- | | | | | -0- |
| *12 | 6378 | X | 6378 | -0- | -0- | -0- | 6378 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,708 TOTAL CONDENSATE PROD: -0-

CREST C WELL #: 1H RRCID -> 260917 COMPL. DATE 03/11/2011 TOTAL DEPTH 12584 PERF.13210 - 17273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 5182 | -0- | -1018 | -0- | 5182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4603 | X | 4603 | -0- | -0- | -0- | 4603 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 4513 | -0- | -44 | -0- | 4513 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4818 | X | 4818 | -0- | -0- | -0- | 4818 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4557 | X | 3009 | -0- | -1548 | -0- | 3009 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4410 | X | 3881 | -0- | -529 | -0- | 3881 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6508 | X | 6508 | -0- | -0- | -0- | 6508 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5868 | X | 5868 | -0- | -0- | -0- | 5868 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5067 | X | 5067 | -0- | -0- | -0- | 5067 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3775 | X | 3775 | -0- | -0- | -0- | 3775 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3120 | X | 468 | -0- | -2652 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| *12 | 6083 | X | 6083 | -0- | -0- | -0- | 6083 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 53,775 TOTAL CONDENSATE PROD: -0-

CREST E WELL #: 1HB RRCID -> 260921 COMPL. DATE 10/10/2013 TOTAL DEPTH 17454 PERF.12450 - 17313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72210 | X | 72210 | -0- | -0- | -0- | 72210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 79716 | X | 73322 | -0- | -6394 | -0- | 73322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 88257 | X | 69824 | -0- | -18433 | -0- | 69824 | 2 | | | N | -0- | | | | | -0- |
| 04 | 85410 | X | 71381 | -0- | -14029 | -0- | 71381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 87203 | X | 67993 | -0- | -19210 | -0- | 67993 | 2 | | | N | -0- | | | | | -0- |
| 06 | 78570 | X | 57318 | -0- | -21252 | -0- | 57318 | 2 | | | N | -0- | | | | | -0- |
| 07 | 81189 | X | 62112 | -0- | -19077 | -0- | 62112 | 2 | | | N | -0- | | | | | -0- |
| 08 | 69068 | X | 58711 | -0- | -10357 | -0- | 58711 | 2 | | | N | -0- | | | | | -0- |
| 09 | 66840 | X | 52918 | -0- | -13922 | -0- | 52918 | 2 | | | N | -0- | | | | | -0- |
| 10 | 67983 | X | 49325 | -0- | -18658 | -0- | 49325 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60120 | X | 39511 | -0- | -20609 | -0- | 39511 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62124 | X | 38956 | -0- | -23168 | -0- | 38956 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 713,581 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: E 1H RRCID -> 260926 COMPL. DATE 10/22/2010 TOTAL DEPTH 11704 PERF.11180 - 18305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27683 | X | 22977 | -0- | -4706 | -0- | 22977 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21812 | X | 21061 | -0- | -751 | -0- | 21061 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24149 | X | 22708 | -0- | -1441 | -0- | 22708 | 2 | | | N | -0- | | | | | -0- |
| 04 | 23370 | X | 20927 | -0- | -2443 | -0- | 20927 | 2 | | | N | -0- | | | | | -0- |
| 05 | 23405 | X | 17401 | -0- | -6004 | -0- | 17401 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22560 | X | 19351 | -0- | -3209 | -0- | 19351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 23312 | X | 19949 | -0- | -3363 | -0- | 19949 | 2 | | | N | -0- | | | | | -0- |
| 08 | 19474 | X | 19474 | -0- | -0- | -0- | 19474 | 2 | | | N | -0- | | | | | -0- |
| 09 | 17634 | X | 17634 | -0- | -0- | -0- | 17634 | 2 | | | N | -0- | | | | | -0- |
| 10 | 18528 | X | 18528 | -0- | -0- | -0- | 18528 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16950 | X | 7255 | -0- | -9695 | -0- | 7255 | 2 | | | N | -0- | | | | | -0- |
| *12 | 20806 | X | 20806 | -0- | -0- | -0- | 20806 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 228,071 TOTAL CONDENSATE PROD: -0-

WYNN TRUST H WELL #: 1HB RRCID -> 260967 COMPL. DATE 08/01/2013 TOTAL DEPTH 12212 PERF.12420 - 16697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66278 | X | 16494 | -0- | -49784 | -0- | 16494 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22988 | X | 19045 | -0- | -3943 | -0- | 19045 | 2 | | | N | -0- | | | | | -0- |
| 03 | 34098 | X | 34098 | -0- | -0- | -0- | 34098 | 2 | | | N | -0- | | | | | -0- |
| 04 | 26095 | X | 26095 | -0- | -0- | -0- | 26095 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25208 | X | 25208 | -0- | -0- | -0- | 25208 | 2 | | | N | -0- | | | | | -0- |
| 06 | 24630 | X | 21610 | -0- | -3020 | -0- | 21610 | 2 | | | N | -0- | | | | | -0- |
| 07 | 25451 | X | 21512 | -0- | -3939 | -0- | 21512 | 2 | | | N | -0- | | | | | -0- |
| 08 | 25761 | X | 20247 | -0- | -5514 | -0- | 20247 | 2 | | | N | -0- | | | | | -0- |
| 09 | 24930 | X | 17318 | -0- | -7612 | -0- | 17318 | 2 | | | N | -0- | | | | | -0- |
| 10 | 25203 | X | 19592 | -0- | -5611 | -0- | 19592 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21600 | X | 16196 | -0- | -5404 | -0- | 16196 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21514 | X | 14849 | -0- | -6665 | -0- | 14849 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 252,264 TOTAL CONDENSATE PROD: -0-

BLACK KNIGHTS (SL) DU WELL #: 1H RRCID -> 260972 COMPL. DATE 01/19/2011 TOTAL DEPTH 13005 PERF.12940 - 19183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116157 | X | 78582 | -0- | -37575 | -0- | 78 | 1 | 78504 | 2 | N | -0- | | | | | -0- |
| 02 | 98728 | X | 70624 | -0- | -28104 | -0- | 70624 | 2 | | | N | -0- | | | | | -0- |
| 03 | 102021 | X | 75141 | -0- | -26880 | -0- | 75 | 1 | 75066 | 2 | N | -0- | | | | | -0- |
| 04 | 98730 | X | 69965 | -0- | -28765 | -0- | 69965 | 2 | | | N | -0- | | | | | -0- |
| 05 | 89528 | X | 72401 | -0- | -17127 | -0- | 72 | 1 | 72329 | 2 | N | -0- | | | | | -0- |
| 06 | 76050 | X | 68565 | -0- | -7485 | -0- | 68 | 1 | 68497 | 2 | N | -0- | | | | | -0- |
| 07 | 73827 | X | 67895 | -0- | -5932 | -0- | 68 | 1 | 67827 | 2 | N | -0- | | | | | -0- |
| 08 | 72416 | X | 63403 | -0- | -9013 | -0- | 63 | 1 | 63340 | 2 | N | -0- | | | | | -0- |
| 09 | 70080 | X | 56906 | -0- | -13174 | -0- | 57 | 1 | 56849 | 2 | N | -0- | | | | | -0- |
| 10 | 72416 | X | 54101 | -0- | -18315 | -0- | 54 | 1 | 54047 | 2 | N | -0- | | | | | -0- |
| 11 | 68580 | X | 48972 | -0- | -19608 | -0- | 49 | 1 | 48923 | 2 | N | -0- | | | | | -0- |
| 12 | 67890 | X | 48507 | -0- | -19383 | -0- | 48 | 1 | 48459 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 775,062 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OREDIGGERS DU WELL #: 1H RRCID -> 261059 COMPL. DATE 02/18/2011 TOTAL DEPTH 12921 PERF.12980 - 17543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13175 | X | 11258 | -0- | -1917 | -0- | 11 | 1 | 11247 | 2 | N | -0- | | | -0- |
| 02 | 10724 | X | 9542 | -0- | -1182 | -0- | 10 | 1 | 9532 | 2 | N | -0- | | | -0- |
| 03 | 11873 | X | 10850 | -0- | -1023 | -0- | 11 | 1 | 10839 | 2 | N | -0- | | | -0- |
| 04 | 11400 | X | 9986 | -0- | -1414 | -0- | 10 | 1 | 9976 | 2 | N | -0- | | | -0- |
| 05 | 11780 | X | 10012 | -0- | -1768 | -0- | 10 | 1 | 10002 | 2 | N | -0- | | | -0- |
| 06 | 10890 | X | 8609 | -0- | -2281 | -0- | 9 | 1 | 8600 | 2 | N | -0- | | | -0- |
| 07 | 10850 | X | 9883 | -0- | -967 | -0- | 10 | 1 | 9873 | 2 | N | -0- | | | -0- |
| 08 | 9858 | X | 9667 | -0- | -191 | -0- | 10 | 1 | 9657 | 2 | N | -0- | | | -0- |
| 09 | 9540 | X | 7791 | -0- | -1749 | -0- | 8 | 1 | 7783 | 2 | N | -0- | | | -0- |
| 10 | 9858 | X | 8637 | -0- | -1221 | -0- | 9 | 1 | 8628 | 2 | N | -0- | | | -0- |
| 11 | 9540 | X | 8253 | -0- | -1287 | -0- | 8 | 1 | 8245 | 2 | N | -0- | | | -0- |
| 12 | 9858 | X | 8205 | -0- | -1653 | -0- | 8 | 1 | 8197 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 112,693 TOTAL CONDENSATE PROD: -0-

PANTHERS DU WELL #: 1H RRCID -> 261077 COMPL. DATE 10/19/2010 TOTAL DEPTH 13104 PERF.13135 - 17257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8587 | X | 7756 | -0- | -831 | -0- | 8 | 1 | 7748 | 2 | N | -0- | | | -0- |
| 02 | 7644 | X | 7205 | -0- | -439 | -0- | 7 | 1 | 7198 | 2 | N | -0- | | | -0- |
| 03 | 8463 | X | 7583 | -0- | -880 | -0- | 8 | 1 | 7575 | 2 | N | -0- | | | -0- |
| 04 | 8190 | X | 7298 | -0- | -892 | -0- | 7 | 1 | 7291 | 2 | N | -0- | | | -0- |
| 05 | 8308 | X | 7231 | -0- | -1077 | -0- | 7 | 1 | 7224 | 2 | N | -0- | | | -0- |
| 06 | 7710 | X | 6694 | -0- | -1016 | -0- | 7 | 1 | 6687 | 2 | N | -0- | | | -0- |
| 07 | 7967 | X | 6593 | -0- | -1374 | -0- | 7 | 1 | 6586 | 2 | N | -0- | | | -0- |
| 08 | 7161 | X | 7068 | -0- | -93 | -0- | 7 | 1 | 7061 | 2 | N | -0- | | | -0- |
| 09 | 6930 | X | 6018 | -0- | -912 | -0- | 6 | 1 | 6012 | 2 | N | -0- | | | -0- |
| 10 | 7161 | X | 6390 | -0- | -771 | -0- | 6 | 1 | 6384 | 2 | N | -0- | | | -0- |
| 11 | 6840 | X | 6038 | -0- | -802 | -0- | 6 | 1 | 6032 | 2 | N | -0- | | | -0- |
| 12 | 7068 | X | 6128 | -0- | -940 | -0- | 6 | 1 | 6122 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 82,002 TOTAL CONDENSATE PROD: -0-

VANDALS DU WELL #: 1H RRCID -> 261110 COMPL. DATE 01/01/2011 TOTAL DEPTH 13010 PERF.12950 - 17493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14849 | X | 13707 | -0- | -1142 | -0- | 14 | 1 | 13693 | 2 | N | -0- | | | -0- |
| 02 | 12189 | X | 12189 | -0- | -0- | -0- | 12 | 1 | 12177 | 2 | N | -0- | | | -0- |
| 03 | 13237 | X | 13039 | -0- | -198 | -0- | 13 | 1 | 13026 | 2 | N | -0- | | | -0- |
| 04 | 12810 | X | 12630 | -0- | -180 | -0- | 13 | 1 | 12617 | 2 | N | -0- | | | -0- |
| 05 | 13237 | X | 12347 | -0- | -890 | -0- | 12 | 1 | 12335 | 2 | N | -0- | | | -0- |
| 06 | 12810 | X | 11766 | -0- | -1044 | -0- | 12 | 1 | 11754 | 2 | N | -0- | | | -0- |
| 07 | 13237 | X | 11894 | -0- | -1343 | -0- | 12 | 1 | 11882 | 2 | N | -0- | | | -0- |
| 08 | 11997 | X | 11977 | -0- | -20 | -0- | 12 | 1 | 11965 | 2 | N | -0- | | | -0- |
| 09 | 11610 | X | 9335 | -0- | -2275 | -0- | 9 | 1 | 9326 | 2 | N | -0- | | | -0- |
| 10 | 12117 | X | 12117 | -0- | -0- | -0- | 12 | 1 | 12105 | 2 | N | -0- | | | -0- |
| 11 | 11610 | X | 10643 | -0- | -967 | -0- | 11 | 1 | 10632 | 2 | N | -0- | | | -0- |
| 12 | 11966 | X | 11257 | -0- | -709 | -0- | 11 | 1 | 11246 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 142,901 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PEC MINERALS GAS UNIT NO. 3 WELL #: 1H RRCID -> 261111 COMPL. DATE 01/12/2011 TOTAL DEPTH 10854 PERF.10719 - 15394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17856 | X | 10589 | -0- | -7267 | -0- | 10589 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13944 | X | 11014 | -0- | -2930 | -0- | 11014 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15438 | X | 15195 | -0- | -243 | -0- | 15195 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14940 | X | 13967 | -0- | -973 | -0- | 13967 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16045 | X | 16045 | -0- | -0- | -0- | 16044 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 06 | 14700 | X | 12259 | -0- | -2441 | -0- | 12258 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 15190 | X | 13002 | -0- | -2188 | -0- | 13002 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16058 | X | 13111 | -0- | -2947 | -0- | 13111 | 2 | | | N | -0- | | | | | -0- |
| 09 | 15540 | X | 12497 | -0- | -3043 | -0- | 12496 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 16058 | X | 12545 | -0- | -3513 | -0- | 12543 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 12690 | X | 11573 | -0- | -1117 | -0- | 11573 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13113 | X | 11277 | -0- | -1836 | -0- | 11276 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 153,074 TOTAL CONDENSATE PROD: 6

SCORPIONS DU WELL #: 1H RRCID -> 261119 COMPL. DATE 01/27/2011 TOTAL DEPTH 13658 PERF.13920 - 17758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12834 | X | 10859 | -0- | -1975 | -0- | 10859 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10388 | X | 9771 | -0- | -617 | -0- | 9771 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11501 | X | 10356 | -0- | -1145 | -0- | 10356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11130 | X | 9507 | -0- | -1623 | -0- | 9507 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11501 | X | 8077 | -0- | -3424 | -0- | 8077 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10500 | X | 8648 | -0- | -1852 | -0- | 8648 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10819 | X | 10237 | -0- | -582 | -0- | 10237 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8238 | X | 8238 | -0- | -0- | -0- | 8238 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9066 | X | 9066 | -0- | -0- | -0- | 9066 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7781 | X | 6870 | -0- | -911 | -0- | 6870 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7530 | X | 6505 | -0- | -1025 | -0- | 6505 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7781 | X | 7109 | -0- | -672 | -0- | 7109 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 105,243 TOTAL CONDENSATE PROD: -0-

BORDERS Q WELL #: 1H RRCID -> 261377 COMPL. DATE 09/15/2011 TOTAL DEPTH 13089 PERF.13350 - 18460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17000 | X | 17000 | -0- | -0- | -0- | 17000 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19716 | X | 19716 | -0- | -0- | -0- | 19716 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15868 | X | 15868 | -0- | -0- | -0- | 15868 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14397 | X | 14397 | -0- | -0- | -0- | 14397 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13384 | X | 13384 | -0- | -0- | -0- | 13384 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12153 | X | 12153 | -0- | -0- | -0- | 12153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11960 | X | 11960 | -0- | -0- | -0- | 11960 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13609 | X | 11366 | -0- | -2243 | -0- | 11366 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13170 | X | 10145 | -0- | -3025 | -0- | 10145 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13392 | X | 10556 | -0- | -2836 | -0- | 10556 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12150 | X | 9221 | -0- | -2929 | -0- | 9221 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11966 | X | 9860 | -0- | -2106 | -0- | 9860 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 155,626 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWLS DU WELL #: 1H RRCID -> 261572 COMPL. DATE 02/27/2011 TOTAL DEPTH 12254 PERF.13020 - 17973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24180 | X | 21779 | -0- | -2401 | -0- | 22 | 1 | 21757 | 2 | N | -0- | | | -0- |
| 02 | 21028 | X | 18931 | -0- | -2097 | -0- | 19 | 1 | 18912 | 2 | N | -0- | | | -0- |
| 03 | 23281 | X | 20566 | -0- | -2715 | -0- | 21 | 1 | 20545 | 2 | N | -0- | | | -0- |
| 04 | 22530 | X | 19607 | -0- | -2923 | -0- | 20 | 1 | 19587 | 2 | N | -0- | | | -0- |
| 05 | 23281 | X | 19751 | -0- | -3530 | -0- | 20 | 1 | 19731 | 2 | N | -0- | | | -0- |
| 06 | 21090 | X | 18741 | -0- | -2349 | -0- | 19 | 1 | 18722 | 2 | N | -0- | | | -0- |
| 07 | 20956 | X | 19033 | -0- | -1923 | -0- | 19 | 1 | 19014 | 2 | N | -0- | | | -0- |
| 08 | 19158 | X | 18646 | -0- | -512 | -0- | 19 | 1 | 18627 | 2 | N | -0- | | | -0- |
| 09 | 18540 | X | 17159 | -0- | -1381 | -0- | 17 | 1 | 17142 | 2 | N | -0- | | | -0- |
| 10 | 19158 | X | 17920 | -0- | -1238 | -0- | 18 | 1 | 17902 | 2 | N | -0- | | | -0- |
| 11 | 18540 | X | 16694 | -0- | -1846 | -0- | 17 | 1 | 16677 | 2 | N | -0- | | | -0- |
| 12 | 19034 | X | 17070 | -0- | -1964 | -0- | 17 | 1 | 17053 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 225,897 TOTAL CONDENSATE PROD: -0-

HUSKIES DU WELL #: 1H RRCID -> 261582 COMPL. DATE 10/25/2010 TOTAL DEPTH 12575 PERF.12640 - 17573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13392 | X | 12079 | -0- | -1313 | -0- | 21 | 1 | 12058 | 2 | N | -0- | | | -0- |
| 02 | 12056 | X | 12056 | -0- | -0- | -0- | 21 | 1 | 12035 | 2 | N | -0- | | | -0- |
| 03 | 12152 | X | 12139 | -0- | -13 | -0- | 22 | 1 | 12117 | 2 | N | -0- | | | -0- |
| 04 | 11919 | X | 11919 | -0- | -0- | -0- | 21 | 1 | 11898 | 2 | N | -0- | | | -0- |
| 05 | 12152 | X | 11979 | -0- | -173 | -0- | 21 | 1 | 11958 | 2 | N | -0- | | | -0- |
| 06 | 11760 | X | 11067 | -0- | -693 | -0- | 20 | 1 | 11047 | 2 | N | -0- | | | -0- |
| 07 | 12152 | X | 11146 | -0- | -1006 | -0- | 20 | 1 | 11126 | 2 | N | -0- | | | -0- |
| 08 | 11532 | X | 11532 | -0- | -0- | -0- | 21 | 1 | 11511 | 2 | N | -0- | | | -0- |
| 09 | 10950 | X | 9854 | -0- | -1096 | -0- | 17 | 1 | 9837 | 2 | N | -0- | | | -0- |
| 10 | 11315 | X | 10730 | -0- | -585 | -0- | 19 | 1 | 10711 | 2 | N | -0- | | | -0- |
| 11 | 10950 | X | 10103 | -0- | -847 | -0- | 17 | 1 | 10086 | 2 | N | -0- | | | -0- |
| 12 | 11315 | X | 10213 | -0- | -1102 | -0- | 18 | 1 | 10195 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 134,817 TOTAL CONDENSATE PROD: -0-

TAR HEELS DU WELL #: 1H RRCID -> 261591 COMPL. DATE 02/19/2011 TOTAL DEPTH 12722 PERF.12890 - 18563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19871 | X | 15783 | -0- | -4088 | -0- | 28 | 1 | 15755 | 2 | N | -0- | | | -0- |
| 02 | 13832 | X | 12145 | -0- | -1687 | -0- | 22 | 1 | 12123 | 2 | N | -0- | | | -0- |
| 03 | 15314 | X | 5118 | -0- | -10196 | -0- | 9 | 1 | 5109 | 2 | N | -0- | | | -0- |
| 04 | 14820 | X | 8988 | -0- | -5832 | -0- | 16 | 1 | 8972 | 2 | N | -0- | | | -0- |
| 05 | 15314 | X | 10653 | -0- | -4661 | -0- | 19 | 1 | 10634 | 2 | N | -0- | | | -0- |
| 06 | 14820 | X | 7358 | -0- | -7462 | -0- | 13 | 1 | 7345 | 2 | N | -0- | | | -0- |
| 07 | 13454 | X | 9578 | -0- | -3876 | -0- | 17 | 1 | 9561 | 2 | N | -0- | | | -0- |
| 08 | 15256 | X | 15256 | -0- | -0- | -0- | 28 | 1 | 15228 | 2 | N | -0- | | | -0- |
| 09 | 12579 | X | 12579 | -0- | -0- | -0- | 22 | 1 | 12557 | 2 | N | -0- | | | -0- |
| 10 | 11979 | X | 11979 | -0- | -0- | -0- | 21 | 1 | 11958 | 2 | N | -0- | | | -0- |
| 11 | 11112 | X | 11112 | -0- | -0- | -0- | 19 | 1 | 11093 | 2 | N | -0- | | | -0- |
| *12 | 10806 | X | 10806 | -0- | -0- | -0- | 19 | 1 | 10787 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 131,355 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COYOTES DU WELL #: 1H RRCID -> 261794 COMPL. DATE 12/08/2010 TOTAL DEPTH 12700 PERF.13160 - 17393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12586 | X | 11167 | -0- | -1419 | -0- | 11 | 1 | 11156 | 2 | N | -0- | | | -0- |
| 02 | 11256 | X | 10315 | -0- | -941 | -0- | 10 | 1 | 10305 | 2 | N | -0- | | | -0- |
| 03 | 12462 | X | 10679 | -0- | -1783 | -0- | 11 | 1 | 10668 | 2 | N | -0- | | | -0- |
| 04 | 12060 | X | 10157 | -0- | -1903 | -0- | 10 | 1 | 10147 | 2 | N | -0- | | | -0- |
| 05 | 11780 | X | 10311 | -0- | -1469 | -0- | 10 | 1 | 10301 | 2 | N | -0- | | | -0- |
| 06 | 11040 | X | 9611 | -0- | -1429 | -0- | 10 | 1 | 9601 | 2 | N | -0- | | | -0- |
| 07 | 11408 | X | 9760 | -0- | -1648 | -0- | 10 | 1 | 9750 | 2 | N | -0- | | | -0- |
| 08 | 10571 | X | 8199 | -0- | -2372 | -0- | 8 | 1 | 8191 | 2 | N | -0- | | | -0- |
| 09 | 10170 | X | 9294 | -0- | -876 | -0- | 9 | 1 | 9285 | 2 | N | -0- | | | -0- |
| 10 | 10323 | X | 9289 | -0- | -1034 | -0- | 9 | 1 | 9280 | 2 | N | -0- | | | -0- |
| 11 | 9600 | X | 8610 | -0- | -990 | -0- | 9 | 1 | 8601 | 2 | N | -0- | | | -0- |
| 12 | 9765 | X | 8884 | -0- | -881 | -0- | 9 | 1 | 8875 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 116,276 TOTAL CONDENSATE PROD: -0-

HOOSIERS DU WELL #: 2H RRCID -> 261809 COMPL. DATE 03/18/2011 TOTAL DEPTH 12635 PERF.12985 - 18853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23149 | X | 23149 | -0- | -0- | -0- | 23 | 1 | 23126 | 2 | N | -0- | | | -0- |
| 02 | 21112 | X | 20545 | -0- | -567 | -0- | 21 | 1 | 20524 | 2 | N | -0- | | | -0- |
| 03 | 23374 | X | 22093 | -0- | -1281 | -0- | 22 | 1 | 22071 | 2 | N | -0- | | | -0- |
| 04 | 22620 | X | 21085 | -0- | -1535 | -0- | 21 | 1 | 21064 | 2 | N | -0- | | | -0- |
| 05 | 23374 | X | 20852 | -0- | -2522 | -0- | 21 | 1 | 20831 | 2 | N | -0- | | | -0- |
| 06 | 22410 | X | 20077 | -0- | -2333 | -0- | 20 | 1 | 20057 | 2 | N | -0- | | | -0- |
| 07 | 22754 | X | 18779 | -0- | -3975 | -0- | 19 | 1 | 18760 | 2 | N | -0- | | | -0- |
| 08 | 19778 | X | 17477 | -0- | -2301 | -0- | 17 | 1 | 17460 | 2 | N | -0- | | | -0- |
| 09 | 19140 | X | 18448 | -0- | -692 | -0- | 18 | 1 | 18430 | 2 | N | -0- | | | -0- |
| 10 | 19778 | X | 19279 | -0- | -499 | -0- | 19 | 1 | 19260 | 2 | N | -0- | | | -0- |
| 11 | 19140 | X | 17950 | -0- | -1190 | -0- | 18 | 1 | 17932 | 2 | N | -0- | | | -0- |
| 12 | 19065 | X | 16205 | -0- | -2860 | -0- | 16 | 1 | 16189 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 235,939 TOTAL CONDENSATE PROD: -0-

VOLS DU SL WELL #: 1SL RRCID -> 261810 COMPL. DATE 03/22/2011 TOTAL DEPTH 12942 PERF.12890 - 19053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 276320 | X | 276320 | -0- | -0- | -0- | 492 | 1 | 275828 | 2 | N | -0- | | | -0- |
| 02 | 227387 | X | 227387 | -0- | -0- | -0- | 403 | 1 | 226984 | 2 | N | -0- | | | -0- |
| 03 | 230427 | X | 230427 | -0- | -0- | -0- | 414 | 1 | 230013 | 2 | N | -0- | | | -0- |
| 04 | 211219 | X | 211219 | -0- | -0- | -0- | 376 | 1 | 210843 | 2 | N | -0- | | | -0- |
| 05 | 210118 | X | 210118 | -0- | -0- | -0- | 373 | 1 | 209745 | 2 | N | -0- | | | -0- |
| 06 | 193635 | X | 193635 | -0- | -0- | -0- | 345 | 1 | 193290 | 2 | N | -0- | | | -0- |
| 07 | 191154 | X | 191154 | -0- | -0- | -0- | 338 | 1 | 190816 | 2 | N | -0- | | | -0- |
| 08 | 210118 | X | 130380 | -0- | -79738 | -0- | 235 | 1 | 130145 | 2 | N | -0- | | | -0- |
| 09 | 203340 | X | 151111 | -0- | -52229 | -0- | 262 | 1 | 150849 | 2 | N | -0- | | | -0- |
| 10 | 210118 | X | 162478 | -0- | -47640 | -0- | 286 | 1 | 162192 | 2 | N | -0- | | | -0- |
| 11 | 193650 | X | 157960 | -0- | -35690 | -0- | 271 | 1 | 157689 | 2 | N | -0- | | | -0- |
| 12 | 191146 | X | 154752 | -0- | -36394 | -0- | 269 | 1 | 154483 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,296,941 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GAMECOCKS DU WELL #: 1H RRCID -> 261822 COMPL. DATE 04/03/2011 TOTAL DEPTH 12445 PERF.12435 - 19003

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15717 | X | 14357 | -0- | -1360 | -0- | 26 | 1 | 14331 | 2 | N | -0- | | | -0- |
| 02 | 12549 | X | 12549 | -0- | -0- | -0- | 22 | 1 | 12527 | 2 | N | -0- | | | -0- |
| 03 | 13440 | X | 13440 | -0- | -0- | -0- | 24 | 1 | 13416 | 2 | N | -0- | | | -0- |
| 04 | 12930 | X | 12827 | -0- | -103 | -0- | 23 | 1 | 12804 | 2 | N | -0- | | | -0- |
| 05 | 13361 | X | 12755 | -0- | -606 | -0- | 23 | 1 | 12732 | 2 | N | -0- | | | -0- |
| 06 | 12930 | X | 12109 | -0- | -821 | -0- | 22 | 1 | 12087 | 2 | N | -0- | | | -0- |
| 07 | 13361 | X | 12161 | -0- | -1200 | -0- | 22 | 1 | 12139 | 2 | N | -0- | | | -0- |
| 08 | 12493 | X | 11857 | -0- | -636 | -0- | 21 | 1 | 11836 | 2 | N | -0- | | | -0- |
| 09 | 12090 | X | 10957 | -0- | -1133 | -0- | 19 | 1 | 10938 | 2 | N | -0- | | | -0- |
| 10 | 12493 | X | 11209 | -0- | -1284 | -0- | 20 | 1 | 11189 | 2 | N | -0- | | | -0- |
| 11 | 12090 | X | 9918 | -0- | -2172 | -0- | 17 | 1 | 9901 | 2 | N | -0- | | | -0- |
| 12 | 12152 | X | 10905 | -0- | -1247 | -0- | 19 | 1 | 10886 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 145,044 TOTAL CONDENSATE PROD: -0-

CORNHUSKERS DU WELL #: 1H RRCID -> 261904 COMPL. DATE 03/10/2011 TOTAL DEPTH 12860 PERF.13010 - 17573

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14446 | X | 10302 | -0- | -4144 | -0- | 10 | 1 | 10292 | 2 | N | -0- | | | -0- |
| 02 | 10304 | X | 9093 | -0- | -1211 | -0- | 9 | 1 | 9084 | 2 | N | -0- | | | -0- |
| 03 | 11408 | X | 9531 | -0- | -1877 | -0- | 10 | 1 | 9521 | 2 | N | -0- | | | -0- |
| 04 | 10830 | X | 8688 | -0- | -2142 | -0- | 9 | 1 | 8679 | 2 | N | -0- | | | -0- |
| 05 | 10757 | X | 8829 | -0- | -1928 | -0- | 9 | 1 | 8820 | 2 | N | -0- | | | -0- |
| 06 | 9960 | X | 7455 | -0- | -2505 | -0- | 7 | 1 | 7448 | 2 | N | -0- | | | -0- |
| 07 | 10075 | X | 8196 | -0- | -1879 | -0- | 8 | 1 | 8188 | 2 | N | -0- | | | -0- |
| 08 | 8618 | X | 7596 | -0- | -1022 | -0- | 8 | 1 | 7588 | 2 | N | -0- | | | -0- |
| 09 | 8340 | X | 7402 | -0- | -938 | -0- | 7 | 1 | 7395 | 2 | N | -0- | | | -0- |
| 10 | 8618 | X | 7300 | -0- | -1318 | -0- | 7 | 1 | 7293 | 2 | N | -0- | | | -0- |
| 11 | 7920 | X | 6987 | -0- | -933 | -0- | 7 | 1 | 6980 | 2 | N | -0- | | | -0- |
| 12 | 8184 | X | 6967 | -0- | -1217 | -0- | 7 | 1 | 6960 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 98,346 TOTAL CONDENSATE PROD: -0-

RISINGER P GU WELL #: 1HB RRCID -> 261909 COMPL. DATE 10/21/2013 TOTAL DEPTH 17650 PERF.12270 - 17550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182497 | X | 133251 | -0- | -49246 | -0- | 133251 | 2 | | | N | -0- | | | -0- |
| 02 | 127316 | X | 111237 | -0- | -16079 | -0- | 111237 | 2 | | | N | -0- | | | -0- |
| 03 | 139128 | X | 93309 | -0- | -45819 | -0- | 93309 | 2 | | | N | -0- | | | -0- |
| 04 | 134640 | X | 107006 | -0- | -27634 | -0- | 107006 | 2 | | | N | -0- | | | -0- |
| 05 | 139128 | X | 110308 | -0- | -28820 | -0- | 110308 | 2 | | | N | -0- | | | -0- |
| 06 | 128940 | X | 94485 | -0- | -34455 | -0- | 94485 | 2 | | | N | -0- | | | -0- |
| 07 | 123163 | X | 88128 | -0- | -35035 | -0- | 88128 | 2 | | | N | -0- | | | -0- |
| 08 | 110577 | X | 78843 | -0- | -31734 | -0- | 78843 | 2 | | | N | -0- | | | -0- |
| 09 | 107010 | X | 69469 | -0- | -37541 | -0- | 69469 | 2 | | | N | -0- | | | -0- |
| 10 | 110298 | X | 63643 | -0- | -46655 | -0- | 63643 | 2 | | | N | -0- | | | -0- |
| 11 | 94500 | X | 57820 | -0- | -36680 | -0- | 57820 | 2 | | | N | -0- | | | -0- |
| 12 | 88133 | X | 56050 | -0- | -32083 | -0- | 56050 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,063,549 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RAGIN CAJUNS DU WELL #: 1H RRCID -> 261930 COMPL. DATE 11/24/2010 TOTAL DEPTH 13212 PERF.13180 - 18283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17143 | X | 15489 | -0- | -1654 | -0- | 15 | 1 | 15474 | 2 | N | -0- | | | -0- |
| 02 | 15400 | X | 13998 | -0- | -1402 | -0- | 14 | 1 | 13984 | 2 | N | -0- | | | -0- |
| 03 | 17050 | X | 14538 | -0- | -2512 | -0- | 15 | 1 | 14523 | 2 | N | -0- | | | -0- |
| 04 | 16140 | X | 13718 | -0- | -2422 | -0- | 14 | 1 | 13704 | 2 | N | -0- | | | -0- |
| 05 | 16678 | X | 14054 | -0- | -2624 | -0- | 14 | 1 | 14040 | 2 | N | -0- | | | -0- |
| 06 | 15000 | X | 13362 | -0- | -1638 | -0- | 13 | 1 | 13349 | 2 | N | -0- | | | -0- |
| 07 | 15500 | X | 13716 | -0- | -1784 | -0- | 14 | 1 | 13702 | 2 | N | -0- | | | -0- |
| 08 | 13361 | X | 12738 | -0- | -623 | -0- | 13 | 1 | 12725 | 2 | N | -0- | | | -0- |
| 09 | 12930 | X | 12921 | -0- | -9 | -0- | 13 | 1 | 12908 | 2 | N | -0- | | | -0- |
| 10 | 13361 | X | 12764 | -0- | -597 | -0- | 13 | 1 | 12751 | 2 | N | -0- | | | -0- |
| 11 | 12930 | X | 11890 | -0- | -1040 | -0- | 12 | 1 | 11878 | 2 | N | -0- | | | -0- |
| 12 | 13361 | X | 10201 | -0- | -3160 | -0- | 10 | 1 | 10191 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 159,389 TOTAL CONDENSATE PROD: -0-

WARRIORS (SL) DU WELL #: 1H RRCID -> 261931 COMPL. DATE 01/03/2011 TOTAL DEPTH 12985 PERF.12950 - 18593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146165 | X | 111756 | -0- | -34409 | -0- | 112 | 1 | 111644 | 2 | N | -0- | | | -0- |
| 02 | 128828 | X | 93241 | -0- | -35587 | -0- | 93241 | 2 | | | N | -0- | | | -0- |
| 03 | 133920 | X | 101272 | -0- | -32648 | -0- | 101 | 1 | 101171 | 2 | N | -0- | | | -0- |
| 04 | 124230 | X | 92055 | -0- | -32175 | -0- | 92055 | 2 | | | N | -0- | | | -0- |
| 05 | 119195 | X | 89368 | -0- | -29827 | -0- | 90 | 1 | 89278 | 2 | N | -0- | | | -0- |
| 06 | 108150 | X | 81821 | -0- | -26329 | -0- | 82 | 1 | 81739 | 2 | N | -0- | | | -0- |
| 07 | 91738 | X | 80557 | -0- | -11181 | -0- | 81 | 1 | 80476 | 2 | N | -0- | | | -0- |
| 08 | 76940 | X | 76940 | -0- | -0- | -0- | 77 | 1 | 76863 | 2 | N | -0- | | | -0- |
| 09 | 69678 | X | 69678 | -0- | -0- | -0- | 70 | 1 | 69608 | 2 | N | -0- | | | -0- |
| 10 | 67797 | X | 67021 | -0- | -776 | -0- | 67 | 1 | 66954 | 2 | N | -0- | | | -0- |
| 11 | 65610 | X | 61929 | -0- | -3681 | -0- | 62 | 1 | 61867 | 2 | N | -0- | | | -0- |
| 12 | 67797 | X | 63180 | -0- | -4617 | -0- | 63 | 1 | 63117 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 988,818 TOTAL CONDENSATE PROD: -0-

HALEY G WELL #: 1HB RRCID -> 261943 COMPL. DATE 02/11/2013 TOTAL DEPTH 12102 PERF.12290 - 18250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97743 | X | 68635 | -0- | -29108 | -0- | 68635 | 2 | | | N | -0- | | | -0- |
| 02 | T. A. | | 57889 | -0- | 57889 | 57889 | 57889 | 2 | | | N | -0- | | | -0- |
| 03 | T. A. | | 57086 | -0- | 57086 | 114975 | 57086 | 2 | | | N | -0- | | | -0- |
| 04 | T. A. | | 55328 | -0- | 55328 | 170303 | 55328 | 2 | | | N | -0- | | | -0- |
| 05 | 225176 | X | 54873 | -0- | -170303 | -0- | 54873 | 2 | | | N | -0- | | | -0- |
| 06 | 49814 | X | 49814 | -0- | -0- | -0- | 49814 | 2 | | | N | -0- | | | -0- |
| 07 | 64077 | X | 49077 | -0- | -15000 | -0- | 49077 | 2 | | | N | -0- | | | -0- |
| 08 | 55273 | X | 47463 | -0- | -7810 | -0- | 47463 | 2 | | | N | -0- | | | -0- |
| 09 | 53490 | X | 43761 | -0- | -9729 | -0- | 43761 | 2 | | | N | -0- | | | -0- |
| 10 | 54870 | X | 45165 | -0- | -9705 | -0- | 45165 | 2 | | | N | -0- | | | -0- |
| 11 | 49800 | X | 42325 | -0- | -7475 | -0- | 42325 | 2 | | | N | -0- | | | -0- |
| 12 | 49073 | X | 41528 | -0- | -7545 | -0- | 41528 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 612,944 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FIGHTIN' IRISH (SL) DU WELL #: 1H RRCID -> 261953 COMPL. DATE 04/20/2011 TOTAL DEPTH 12585 PERF.13220 - 19613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOLFPACK (SL) DU WELL #: 1SL RRCID -> 261954 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37448 | X | 34170 | -0- | -3278 | -0- | 34 | 1 | 34136 | 2 | N | -0- | | | | | -0- |
| 02 | 32900 | X | 29371 | -0- | -3529 | -0- | 29 | 1 | 29342 | 2 | N | -0- | | | | | -0- |
| 03 | 36115 | X | 31608 | -0- | -4507 | -0- | 32 | 1 | 31576 | 2 | N | -0- | | | | | -0- |
| 04 | 34800 | X | 29343 | -0- | -5457 | -0- | 29 | 1 | 29314 | 2 | N | -0- | | | | | -0- |
| 05 | 35154 | X | 29317 | -0- | -5837 | -0- | 29 | 1 | 29288 | 2 | N | -0- | | | | | -0- |
| 06 | 33060 | X | 26991 | -0- | -6069 | -0- | 27 | 1 | 26964 | 2 | N | -0- | | | | | -0- |
| 07 | 29588 | X | 27822 | -0- | -1766 | -0- | 27 | 1 | 27795 | 2 | N | -0- | | | | | -0- |
| 08 | 29326 | X | 27658 | -0- | -1668 | -0- | 28 | 1 | 27630 | 2 | N | -0- | | | | | -0- |
| 09 | 28380 | X | 23613 | -0- | -4767 | -0- | 23 | 1 | 23590 | 2 | N | -0- | | | | | -0- |
| 10 | 29326 | X | 26157 | -0- | -3169 | -0- | 27 | 1 | 26130 | 2 | N | -0- | | | | | -0- |
| 11 | 27000 | X | 24306 | -0- | -2694 | -0- | 24 | 1 | 24282 | 2 | N | -0- | | | | | -0- |
| 12 | 27807 | X | 24700 | -0- | -3107 | -0- | 24 | 1 | 24676 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 335,056 TOTAL CONDENSATE PROD: -0-

FIGHTIN' IRISH (SL) DU WELL #: 1SL RRCID -> 261955 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60574 | X | 47793 | -0- | -12781 | -0- | 48 | 1 | 47745 | 2 | N | -0- | | | | | -0- |
| 02 | 52388 | X | 42877 | -0- | -9511 | -0- | 42877 | 2 | | | N | -0- | | | | | -0- |
| 03 | 54157 | X | 45424 | -0- | -8733 | -0- | 45 | 1 | 45379 | 2 | N | -0- | | | | | -0- |
| 04 | 50130 | X | 42351 | -0- | -7779 | -0- | 42351 | 2 | | | N | -0- | | | | | -0- |
| 05 | 49941 | X | 42435 | -0- | -7506 | -0- | 43 | 1 | 42392 | 2 | N | -0- | | | | | -0- |
| 06 | 46260 | X | 39594 | -0- | -6666 | -0- | 39 | 1 | 39555 | 2 | N | -0- | | | | | -0- |
| 07 | 43024 | X | 39920 | -0- | -3104 | -0- | 40 | 1 | 39880 | 2 | N | -0- | | | | | -0- |
| 08 | 42439 | X | 38760 | -0- | -3679 | -0- | 39 | 1 | 38721 | 2 | N | -0- | | | | | -0- |
| 09 | 41070 | X | 35409 | -0- | -5661 | -0- | 35 | 1 | 35374 | 2 | N | -0- | | | | | -0- |
| 10 | 42439 | X | 36961 | -0- | -5478 | -0- | 37 | 1 | 36924 | 2 | N | -0- | | | | | -0- |
| 11 | 39600 | X | 34084 | -0- | -5516 | -0- | 34 | 1 | 34050 | 2 | N | -0- | | | | | -0- |
| 12 | 39928 | X | 35206 | -0- | -4722 | -0- | 35 | 1 | 35171 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 480,814 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOLFPACK (SL) DU WELL #: 1H RRCID -> 261957 COMPL. DATE 03/13/2011 TOTAL DEPTH 12842 PERF.13030 - 19333

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWKEYES DU WELL #: 1H RRCID -> 261979 COMPL. DATE 03/26/2011 TOTAL DEPTH 12457 PERF.12860 - 17638

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23901 X | 20672 | -0- | -3229 | -0- | 21 | 1 | 20651 | 2 | N | -0- | | | | | -0- |
| 02 | 19656 X | 18401 | -0- | -1255 | -0- | 18 | 1 | 18383 | 2 | N | -0- | | | | | -0- |
| 03 | 21762 X | 20115 | -0- | -1647 | -0- | 20 | 1 | 20095 | 2 | N | -0- | | | | | -0- |
| 04 | 21060 X | 18436 | -0- | -2624 | -0- | 18 | 1 | 18418 | 2 | N | -0- | | | | | -0- |
| 05 | 21390 X | 19303 | -0- | -2087 | -0- | 19 | 1 | 19284 | 2 | N | -0- | | | | | -0- |
| 06 | 20010 X | 16042 | -0- | -3968 | -0- | 16 | 1 | 16026 | 2 | N | -0- | | | | | -0- |
| 07 | 20367 X | 17887 | -0- | -2480 | -0- | 18 | 1 | 17869 | 2 | N | -0- | | | | | -0- |
| 08 | 19313 X | 16678 | -0- | -2635 | -0- | 17 | 1 | 16661 | 2 | N | -0- | | | | | -0- |
| 09 | 18690 X | 18162 | -0- | -528 | -0- | 18 | 1 | 18144 | 2 | N | -0- | | | | | -0- |
| 10 | 19313 X | 14998 | -0- | -4315 | -0- | 15 | 1 | 14983 | 2 | N | -0- | | | | | -0- |
| 11 | 17310 X | 14670 | -0- | -2640 | -0- | 15 | 1 | 14655 | 2 | N | -0- | | | | | -0- |
| 12 | 18755 X | 17388 | -0- | -1367 | -0- | 17 | 1 | 17371 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 212,752 TOTAL CONDENSATE PROD: -0-

JAYHAWKS DU WELL #: 1H RRCID -> 261984 COMPL. DATE 01/27/2011 TOTAL DEPTH 13222 PERF.13340 - 19183

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15159 X | 14069 | -0- | -1090 | -0- | 14 | 1 | 14055 | 2 | N | -0- | | | | | -0- |
| 02 | 13692 X | 11771 | -0- | -1921 | -0- | 12 | 1 | 11759 | 2 | N | -0- | | | | | -0- |
| 03 | 14477 X | 13403 | -0- | -1074 | -0- | 13 | 1 | 13390 | 2 | N | -0- | | | | | -0- |
| 04 | 14010 X | 11436 | -0- | -2574 | -0- | 11 | 1 | 11425 | 2 | N | -0- | | | | | -0- |
| 05 | 14415 X | 12925 | -0- | -1490 | -0- | 13 | 1 | 12912 | 2 | N | -0- | | | | | -0- |
| 06 | 13620 X | 10691 | -0- | -2929 | -0- | 11 | 1 | 10680 | 2 | N | -0- | | | | | -0- |
| 07 | 13392 X | 12176 | -0- | -1216 | -0- | 12 | 1 | 12164 | 2 | N | -0- | | | | | -0- |
| 08 | 13392 X | 11580 | -0- | -1812 | -0- | 11 | 1 | 11569 | 2 | N | -0- | | | | | -0- |
| 09 | 12510 X | 10154 | -0- | -2356 | -0- | 10 | 1 | 10144 | 2 | N | -0- | | | | | -0- |
| 10 | 12927 X | 10877 | -0- | -2050 | -0- | 11 | 1 | 10866 | 2 | N | -0- | | | | | -0- |
| 11 | 11790 X | 10740 | -0- | -1050 | -0- | 11 | 1 | 10729 | 2 | N | -0- | | | | | -0- |
| 12 | 12183 X | 10384 | -0- | -1799 | -0- | 10 | 1 | 10374 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 140,206 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RISINGER J GU WELL #: 1HB RRCID -> 262044 COMPL. DATE 03/24/2013 TOTAL DEPTH 12076 PERF.12509 - 17550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126325 | X | 68098 | -0- | -58227 | -0- | 68098 | 2 | | | N | -0- | | | | | -0- |
| 02 | 70728 | X | 54329 | -0- | -16399 | -0- | 54329 | 2 | | | N | -0- | | | | | -0- |
| 03 | 78306 | X | 55453 | -0- | -22853 | -0- | 55453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 75780 | X | 51879 | -0- | -23901 | -0- | 51879 | 2 | | | N | -0- | | | | | -0- |
| 05 | 77066 | X | 49004 | -0- | -28062 | -0- | 49004 | 2 | | | N | -0- | | | | | -0- |
| 06 | 65910 | X | 43061 | -0- | -22849 | -0- | 43061 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60140 | X | 40145 | -0- | -19995 | -0- | 40145 | 2 | | | N | -0- | | | | | -0- |
| 08 | 49476 | X | 36993 | -0- | -12483 | -0- | 36993 | 2 | | | N | -0- | | | | | -0- |
| 09 | 47880 | X | 33203 | -0- | -14677 | -0- | 33203 | 2 | | | N | -0- | | | | | -0- |
| 10 | 49011 | X | 33026 | -0- | -15985 | -0- | 33026 | 2 | | | N | -0- | | | | | -0- |
| 11 | 43050 | X | 31172 | -0- | -11878 | -0- | 31172 | 2 | | | N | -0- | | | | | -0- |
| 12 | 40145 | X | 29751 | -0- | -10394 | -0- | 29751 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 526,114 TOTAL CONDENSATE PROD: -0-

BLACK, C. O. WELL #: 9H RRCID -> 262098 COMPL. DATE 07/26/2010 TOTAL DEPTH 10775 PERF.10802 - 15303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15035 | X | 13292 | -0- | -1743 | -0- | 13 | 1 | 13279 | 2 | N | -0- | | | | | -0- |
| 02 | 11760 | X | 11716 | -0- | -44 | -0- | 12 | 1 | 11704 | 2 | N | -0- | | | | | -0- |
| 03 | 13020 | X | 12626 | -0- | -394 | -0- | 13 | 1 | 12613 | 2 | N | -0- | | | | | -0- |
| 04 | 12600 | X | 12106 | -0- | -494 | -0- | 12 | 1 | 12094 | 2 | N | -0- | | | | | -0- |
| 05 | 13020 | X | 12307 | -0- | -713 | -0- | 12 | 1 | 12294 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 12600 | X | 11616 | -0- | -984 | -0- | 12 | 1 | 11604 | 2 | N | -0- | | | | | -0- |
| 07 | 12958 | X | 12059 | -0- | -899 | -0- | 12 | 1 | 12046 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 11935 | X | 11817 | -0- | -118 | -0- | 12 | 1 | 11805 | 2 | N | -0- | | | | | -0- |
| 09 | 11550 | X | 11063 | -0- | -487 | -0- | 11 | 1 | 11052 | 2 | N | -0- | | | | | -0- |
| 10 | 11935 | X | 10862 | -0- | -1073 | -0- | 11 | 1 | 10851 | 2 | N | -0- | | | | | -0- |
| 11 | 11550 | X | 10104 | -0- | -1446 | -0- | 10 | 1 | 10094 | 2 | N | -0- | | | | | -0- |
| 12 | 11935 | X | 10207 | -0- | -1728 | -0- | 10 | 1 | 10197 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 139,775 TOTAL CONDENSATE PROD: 2

BLACK STONE UNIT A-17 WELL #: 1H RRCID -> 262107 COMPL. DATE 01/28/2011 TOTAL DEPTH 13959 PERF.14365 - 19932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4881 | X | 4881 | -0- | -0- | -0- | 4881 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4480 | X | 1249 | -0- | -3231 | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4960 | X | 3361 | -0- | -1599 | -0- | 3361 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4800 | X | 3938 | -0- | -862 | -0- | 3938 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4960 | X | 3785 | -0- | -1175 | -0- | 3785 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4710 | X | 3497 | -0- | -1213 | -0- | 3497 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4061 | X | 3424 | -0- | -637 | -0- | 3424 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4061 | X | 3545 | -0- | -516 | -0- | 3545 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3930 | X | 3575 | -0- | -355 | -0- | 3575 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3782 | X | 3531 | -0- | -251 | -0- | 3531 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 2656 | -0- | -854 | -0- | 2656 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3689 | X | 3627 | -0- | -62 | -0- | 3627 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,069 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: W 1H RRCID -> 262113 COMPL. DATE 03/19/2011 TOTAL DEPTH 11168 PERF.11185 - 16431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34472 | X | 27878 | -0- | -6594 | -0- | 27878 | 2 | | N | -0- | | | -0- |
| 02 | 26880 | X | 24422 | -0- | -2458 | -0- | 24422 | 2 | | N | -0- | | | -0- |
| 03 | 29760 | X | 27303 | -0- | -2457 | -0- | 27303 | 2 | | N | -0- | | | -0- |
| 04 | 28800 | X | 24398 | -0- | -4402 | -0- | 24398 | 2 | | N | -0- | | | -0- |
| 05 | 29171 | X | 24078 | -0- | -5093 | -0- | 24078 | 2 | | N | -0- | | | -0- |
| 06 | 26970 | X | 22405 | -0- | -4565 | -0- | 22405 | 2 | | N | -0- | | | -0- |
| 07 | 27311 | X | 25951 | -0- | -1360 | -0- | 25951 | 2 | | N | -0- | | | -0- |
| 08 | 26147 | X | 26147 | -0- | -0- | -0- | 26147 | 2 | | N | -0- | | | -0- |
| 09 | 25367 | X | 25367 | -0- | -0- | -0- | 25367 | 2 | | N | -0- | | | -0- |
| 10 | 24521 | X | 6091 | -0- | -18430 | -0- | 6091 | 2 | | N | -0- | | | -0- |
| 11 | 70135 | X | 70135 | -0- | -0- | -0- | 70135 | 2 | | N | -0- | | | -0- |
| 12 | 24521 | X | 17738 | -0- | -6783 | -0- | 17738 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 321,913 TOTAL CONDENSATE PROD: -0-

HIGGINBOTHAM U UNIT WELL #: 1H RRCID -> 262114 COMPL. DATE 01/27/2012 TOTAL DEPTH 13182 PERF.13665 - 18613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13330 | X | 5100 | -0- | -8230 | -0- | 5100 | 2 | | N | -0- | | | -0- |
| 02 | 4956 | X | 4956 | -0- | -0- | -0- | 4956 | 2 | | N | -0- | | | -0- |
| 03 | 1412 | X | 1412 | -0- | -0- | -0- | 1412 | 2 | | N | -0- | | | -0- |
| 04 | 14876 | X | 14876 | -0- | -0- | -0- | 14876 | 2 | | N | -0- | | | -0- |
| 05 | 17217 | X | 17217 | -0- | -0- | -0- | 17217 | 2 | | N | -0- | | | -0- |
| 06 | 14993 | X | 14993 | -0- | -0- | -0- | 14993 | 2 | | N | -0- | | | -0- |
| 07 | 13848 | X | 13848 | -0- | -0- | -0- | 13848 | 2 | | N | -0- | | | -0- |
| 08 | 17112 | X | 13011 | -0- | -4101 | -0- | 13011 | 2 | | N | -0- | | | -0- |
| 09 | 16560 | X | 10874 | -0- | -5686 | -0- | 10874 | 2 | | N | -0- | | | -0- |
| 10 | 17112 | X | 10606 | -0- | -6506 | -0- | 10606 | 2 | | N | -0- | | | -0- |
| 11 | 15000 | X | 9848 | -0- | -5152 | -0- | 9848 | 2 | | N | -0- | | | -0- |
| 12 | 13857 | X | 10145 | -0- | -3712 | -0- | 10145 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 126,886 TOTAL CONDENSATE PROD: -0-

FIGHTIN' IRISH (SL) DU WELL #: 1HB RRCID -> 262227 COMPL. DATE 04/20/2011 TOTAL DEPTH 12144 PERF.12840 - 18843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CREST F GU WELL #: 1HB RRCID -> 262298 COMPL. DATE 11/26/2012 TOTAL DEPTH 12314 PERF.12580 - 17660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67394 | X | 41127 | -0- | -26267 | -0- | 41127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40404 | X | 32486 | -0- | -7918 | -0- | 32486 | 2 | | | N | -0- | | | | | -0- |
| 03 | 44733 | X | 32599 | -0- | -12134 | -0- | 32599 | 2 | | | N | -0- | | | | | -0- |
| 04 | 43290 | X | 30815 | -0- | -12475 | -0- | 30815 | 2 | | | N | -0- | | | | | -0- |
| 05 | 44082 | X | 29835 | -0- | -14247 | -0- | 29835 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39810 | X | 27192 | -0- | -12618 | -0- | 27192 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35960 | X | 26455 | -0- | -9505 | -0- | 26455 | 2 | | | N | -0- | | | | | -0- |
| 08 | 30256 | X | 25119 | -0- | -5137 | -0- | 25119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 29280 | X | 22951 | -0- | -6329 | -0- | 22951 | 2 | | | N | -0- | | | | | -0- |
| 10 | 29822 | X | 22972 | -0- | -6850 | -0- | 22972 | 2 | | | N | -0- | | | | | -0- |
| 11 | 27180 | X | 21329 | -0- | -5851 | -0- | 21329 | 2 | | | N | -0- | | | | | -0- |
| 12 | 26443 | X | 21337 | -0- | -5106 | -0- | 21337 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 334,217 TOTAL CONDENSATE PROD: -0-

BLACK STONE UNIT A-43 WELL #: 2H RRCID -> 262300 COMPL. DATE 01/06/2011 TOTAL DEPTH 14015 PERF.14271 - 18357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 6585 | -0- | -173 | -0- | 6585 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6104 | X | 4729 | -0- | -1375 | -0- | 4729 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7762 | X | 7762 | -0- | -0- | -0- | 7762 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6420 | X | 4203 | -0- | -2217 | -0- | 4203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6572 | X | 1042 | -0- | -5530 | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7588 | X | 7588 | -0- | -0- | -0- | 7588 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7316 | X | 6923 | -0- | -393 | -0- | 6923 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7316 | X | 6973 | -0- | -343 | -0- | 6973 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7080 | X | 5835 | -0- | -1245 | -0- | 5835 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7316 | X | 5233 | -0- | -2083 | -0- | 5233 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7080 | X | 5701 | -0- | -1379 | -0- | 5701 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6975 | X | 4921 | -0- | -2054 | -0- | 4921 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,495 TOTAL CONDENSATE PROD: -0-

CYCLONES DU WELL #: 1H RRCID -> 262304 COMPL. DATE 03/26/2011 TOTAL DEPTH 12448 PERF.12840 - 18743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18445 | X | 17097 | -0- | -1348 | -0- | 17 | 1 | 17080 | 2 | N | -0- | | | | | -0- |
| 02 | 14645 | X | 14645 | -0- | -0- | -0- | 15 | 1 | 14630 | 2 | N | -0- | | | | | -0- |
| 03 | 16484 | X | 16484 | -0- | -0- | -0- | 16 | 1 | 16468 | 2 | N | -0- | | | | | -0- |
| 04 | 15630 | X | 14887 | -0- | -743 | -0- | 15 | 1 | 14872 | 2 | N | -0- | | | | | -0- |
| 05 | 16151 | X | 14839 | -0- | -1312 | -0- | 15 | 1 | 14824 | 2 | N | -0- | | | | | -0- |
| 06 | 15630 | X | 15183 | -0- | -447 | -0- | 15 | 1 | 15168 | 2 | N | -0- | | | | | -0- |
| 07 | 16151 | X | 14618 | -0- | -1533 | -0- | 15 | 1 | 14603 | 2 | N | -0- | | | | | -0- |
| 08 | 14317 | X | 14317 | -0- | -0- | -0- | 14 | 1 | 14303 | 2 | N | -0- | | | | | -0- |
| 09 | 13650 | X | 12662 | -0- | -988 | -0- | 13 | 1 | 12649 | 2 | N | -0- | | | | | -0- |
| 10 | 14305 | X | 14305 | -0- | -0- | -0- | 14 | 1 | 14291 | 2 | N | -0- | | | | | -0- |
| 11 | 13650 | X | 13295 | -0- | -355 | -0- | 13 | 1 | 13282 | 2 | N | -0- | | | | | -0- |
| 12 | 14105 | X | 13769 | -0- | -336 | -0- | 14 | 1 | 13755 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 176,101 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TIGERS DU WELL #: 1H RRCID -> 262306 COMPL. DATE 04/21/2011 TOTAL DEPTH 12837 PERF.13160 - 17933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15469 | X | 14040 | -0- | -1429 | -0- | 14 | 1 | 14026 | 2 | N | -0- | | | -0- |
| 02 | 13580 | X | 12284 | -0- | -1296 | -0- | 12 | 1 | 12272 | 2 | N | -0- | | | -0- |
| 03 | 15035 | X | 13044 | -0- | -1991 | -0- | 13 | 1 | 13031 | 2 | N | -0- | | | -0- |
| 04 | 14490 | X | 12249 | -0- | -2241 | -0- | 12 | 1 | 12237 | 2 | N | -0- | | | -0- |
| 05 | 14787 | X | 12601 | -0- | -2186 | -0- | 12 | 1 | 12589 | 2 | N | -0- | | | -0- |
| 06 | 13590 | X | 11539 | -0- | -2051 | -0- | 11 | 1 | 11528 | 2 | N | -0- | | | -0- |
| 07 | 13609 | X | 11849 | -0- | -1760 | -0- | 12 | 1 | 11837 | 2 | N | -0- | | | -0- |
| 08 | 12617 | X | 10343 | -0- | -2274 | -0- | 10 | 1 | 10333 | 2 | N | -0- | | | -0- |
| 09 | 12210 | X | 10607 | -0- | -1603 | -0- | 11 | 1 | 10596 | 2 | N | -0- | | | -0- |
| 10 | 12586 | X | 10590 | -0- | -1996 | -0- | 11 | 1 | 10579 | 2 | N | -0- | | | -0- |
| 11 | 11550 | X | 10217 | -0- | -1333 | -0- | 10 | 1 | 10207 | 2 | N | -0- | | | -0- |
| 12 | 11842 | X | 10076 | -0- | -1766 | -0- | 10 | 1 | 10066 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 139,439 TOTAL CONDENSATE PROD: -0-

BEAVERS DU WELL #: 1H RRCID -> 262321 COMPL. DATE 06/04/2011 TOTAL DEPTH 12394 PERF.12670 - 18963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12958 | X | 10829 | -0- | -2129 | -0- | 11 | 1 | 10818 | 2 | N | -0- | | | -0- |
| 02 | 10528 | X | 9678 | -0- | -850 | -0- | 10 | 1 | 9668 | 2 | N | -0- | | | -0- |
| 03 | 11656 | X | 8966 | -0- | -2690 | -0- | 9 | 1 | 8957 | 2 | N | -0- | | | -0- |
| 04 | 11250 | X | 10086 | -0- | -1164 | -0- | 10 | 1 | 10076 | 2 | N | -0- | | | -0- |
| 05 | 11625 | X | 8672 | -0- | -2953 | -0- | 9 | 1 | 8663 | 2 | N | -0- | | | -0- |
| 06 | 10470 | X | 6047 | -0- | -4423 | -0- | 6 | 1 | 6041 | 2 | N | -0- | | | -0- |
| 07 | 10726 | X | 8702 | -0- | -2024 | -0- | 9 | 1 | 8693 | 2 | N | -0- | | | -0- |
| 08 | 10151 | X | 10151 | -0- | -0- | -0- | 10 | 1 | 10141 | 2 | N | -0- | | | -0- |
| 09 | 8784 | X | 8784 | -0- | -0- | -0- | 9 | 1 | 8775 | 2 | N | -0- | | | -0- |
| 10 | 9218 | X | 9218 | -0- | -0- | -0- | 9 | 1 | 9209 | 2 | N | -0- | | | -0- |
| 11 | 8280 | X | 7680 | -0- | -600 | -0- | 8 | 1 | 7672 | 2 | N | -0- | | | -0- |
| *12 | 8730 | X | 8730 | -0- | -0- | -0- | 9 | 1 | 8721 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 107,543 TOTAL CONDENSATE PROD: -0-

GATORS DU WELL #: 1H RRCID -> 262323 COMPL. DATE 05/28/2011 TOTAL DEPTH 12497 PERF.12660 - 19033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47802 | X | 27181 | -0- | -20621 | -0- | 48 | 1 | 27133 | 2 | N | -0- | | | -0- |
| 02 | 25536 | X | 23043 | -0- | -2493 | -0- | 41 | 1 | 23002 | 2 | N | -0- | | | -0- |
| 03 | 28272 | X | 23636 | -0- | -4636 | -0- | 42 | 1 | 23594 | 2 | N | -0- | | | -0- |
| 04 | 27360 | X | 22408 | -0- | -4952 | -0- | 40 | 1 | 22368 | 2 | N | -0- | | | -0- |
| 05 | 28272 | X | 21506 | -0- | -6766 | -0- | 38 | 1 | 21468 | 2 | N | -0- | | | -0- |
| 06 | 26310 | X | 19561 | -0- | -6749 | -0- | 35 | 1 | 19526 | 2 | N | -0- | | | -0- |
| 07 | 25513 | X | 19810 | -0- | -5703 | -0- | 35 | 1 | 19775 | 2 | N | -0- | | | -0- |
| 08 | 21049 | X | 18062 | -0- | -2987 | -0- | 33 | 1 | 18029 | 2 | N | -0- | | | -0- |
| 09 | 20370 | X | 17378 | -0- | -2992 | -0- | 30 | 1 | 17348 | 2 | N | -0- | | | -0- |
| 10 | 21049 | X | 17283 | -0- | -3766 | -0- | 30 | 1 | 17253 | 2 | N | -0- | | | -0- |
| 11 | 19560 | X | 16400 | -0- | -3160 | -0- | 28 | 1 | 16372 | 2 | N | -0- | | | -0- |
| 12 | 19809 | X | 14990 | -0- | -4819 | -0- | 26 | 1 | 14964 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 241,258 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COMMODORES DU WELL #: 1H RRCID -> 262332 COMPL. DATE 06/22/2011 TOTAL DEPTH 12489 PERF.12700 - 17463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30783 | X | 24503 | -0- | -6280 | -0- | 44 | 1 | 24459 | 2 | N | -0- | | | -0- |
| 02 | 21513 | X | 21513 | -0- | -0- | -0- | 38 | 1 | 21475 | 2 | N | -0- | | | -0- |
| 03 | 23591 | X | 22737 | -0- | -854 | -0- | 41 | 1 | 22696 | 2 | N | -0- | | | -0- |
| 04 | 22830 | X | 21934 | -0- | -896 | -0- | 39 | 1 | 21895 | 2 | N | -0- | | | -0- |
| 05 | 23591 | X | 21465 | -0- | -2126 | -0- | 38 | 1 | 21427 | 2 | N | -0- | | | -0- |
| 06 | 22830 | X | 20418 | -0- | -2412 | -0- | 36 | 1 | 20382 | 2 | N | -0- | | | -0- |
| 07 | 23591 | X | 19966 | -0- | -3625 | -0- | 35 | 1 | 19931 | 2 | N | -0- | | | -0- |
| 08 | 20925 | X | 18918 | -0- | -2007 | -0- | 34 | 1 | 18884 | 2 | N | -0- | | | -0- |
| 09 | 20250 | X | 17291 | -0- | -2959 | -0- | 30 | 1 | 17261 | 2 | N | -0- | | | -0- |
| 10 | 20925 | X | 17757 | -0- | -3168 | -0- | 31 | 1 | 17726 | 2 | N | -0- | | | -0- |
| 11 | 20250 | X | 16656 | -0- | -3594 | -0- | 29 | 1 | 16627 | 2 | N | -0- | | | -0- |
| 12 | 19964 | X | 17718 | -0- | -2246 | -0- | 31 | 1 | 17687 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 240,876 TOTAL CONDENSATE PROD: -0-

CARDINALS DU WELL #: 1H RRCID -> 262353 COMPL. DATE 04/08/2011 TOTAL DEPTH 12676 PERF.12985 - 17803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14849 | X | 12868 | -0- | -1981 | -0- | 23 | 1 | 12845 | 2 | N | -0- | | | -0- |
| 02 | 11368 | X | 10840 | -0- | -528 | -0- | 19 | 1 | 10821 | 2 | N | -0- | | | -0- |
| 03 | 12586 | X | 11166 | -0- | -1420 | -0- | 20 | 1 | 11146 | 2 | N | -0- | | | -0- |
| 04 | 12180 | X | 11118 | -0- | -1062 | -0- | 20 | 1 | 11098 | 2 | N | -0- | | | -0- |
| 05 | 12586 | X | 11327 | -0- | -1259 | -0- | 20 | 1 | 11307 | 2 | N | -0- | | | -0- |
| 06 | 12180 | X | 10617 | -0- | -1563 | -0- | 19 | 1 | 10598 | 2 | N | -0- | | | -0- |
| 07 | 11997 | X | 10823 | -0- | -1174 | -0- | 19 | 1 | 10804 | 2 | N | -0- | | | -0- |
| 08 | 11253 | X | 11220 | -0- | -33 | -0- | 20 | 1 | 11200 | 2 | N | -0- | | | -0- |
| 09 | 10890 | X | 9620 | -0- | -1270 | -0- | 17 | 1 | 9603 | 2 | N | -0- | | | -0- |
| 10 | 11253 | X | 9939 | -0- | -1314 | -0- | 18 | 1 | 9921 | 2 | N | -0- | | | -0- |
| 11 | 10860 | X | 6722 | -0- | -4138 | -0- | 12 | 1 | 6710 | 2 | N | -0- | | | -0- |
| 12 | 11222 | X | 6737 | -0- | -4485 | -0- | 12 | 1 | 6725 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 122,997 TOTAL CONDENSATE PROD: -0-

COWBOYS GAS UNIT WELL #: 1 RRCID -> 262392 COMPL. DATE 01/29/2011 TOTAL DEPTH 13280 PERF.13045 - 13210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1132 | -0- | -170 | -0- | 50 | 1 | 1082 | 2 | N | -0- | | | -0- |
| 02 | 1064 | N | 858 | -0- | -206 | -0- | 38 | 1 | 820 | 2 | N | -0- | | | -0- |
| 03 | 1178 | N | 970 | -0- | -208 | -0- | 43 | 1 | 927 | 2 | N | -0- | | | -0- |
| 04 | 1110 | N | 968 | -0- | -142 | -0- | 42 | 1 | 926 | 2 | N | -0- | | | -0- |
| 05 | 1041 | N | 1041 | -0- | -0- | -0- | 46 | 1 | 995 | 2 | N | -0- | | | -0- |
| 06 | 930 | N | 928 | -0- | -2 | -0- | 41 | 1 | 887 | 2 | N | -0- | | | -0- |
| 07 | 992 | N | 929 | -0- | -63 | -0- | 41 | 1 | 888 | 2 | N | -0- | | | -0- |
| 08 | 1023 | N | 849 | -0- | -174 | -0- | 37 | 1 | 812 | 2 | N | -0- | | | -0- |
| 09 | 930 | N | 824 | -0- | -106 | -0- | 36 | 1 | 788 | 2 | N | -0- | | | -0- |
| 10 | 930 | N | 819 | -0- | -111 | -0- | 36 | 1 | 783 | 2 | N | -0- | | | -0- |
| 11 | 877 | N | 877 | -0- | -0- | -0- | 38 | 1 | 839 | 2 | N | -0- | | | -0- |
| *12 | 922 | N | 922 | -0- | -0- | -0- | 40 | 1 | 882 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,117 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BLUE RAIDERS (SL) DU WELL #: 1H RRCID -> 262491 COMPL. DATE 06/28/2011 TOTAL DEPTH 13869 PERF.14180 - 18593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BULLS DU WELL #: 1H RRCID -> 262578 COMPL. DATE 11/19/2011 TOTAL DEPTH 12615 PERF.12840 - 17801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20274 | X | 16654 | -0- | -3620 | -0- | 30 | 1 | 16624 | 2 | N | -0- | | | | | -0- |
| 02 | 15797 | X | 15797 | -0- | -0- | -0- | 28 | 1 | 15769 | 2 | N | -0- | | | | | -0- |
| 03 | 16492 | X | 15678 | -0- | -814 | -0- | 28 | 1 | 15650 | 2 | N | -0- | | | | | -0- |
| 04 | 15960 | X | 15406 | -0- | -554 | -0- | 27 | 1 | 15379 | 2 | N | -0- | | | | | -0- |
| 05 | 16492 | X | 14666 | -0- | -1826 | -0- | 26 | 1 | 14640 | 2 | N | -0- | | | | | -0- |
| 06 | 15960 | X | 14197 | -0- | -1763 | -0- | 25 | 1 | 14172 | 2 | N | -0- | | | | | -0- |
| 07 | 16492 | X | 13651 | -0- | -2841 | -0- | 24 | 1 | 13627 | 2 | N | -0- | | | | | -0- |
| 08 | 14136 | X | 13988 | -0- | -148 | -0- | 25 | 1 | 13963 | 2 | N | -0- | | | | | -0- |
| 09 | 13680 | X | 12290 | -0- | -1390 | -0- | 21 | 1 | 12269 | 2 | N | -0- | | | | | -0- |
| 10 | 14136 | X | 13174 | -0- | -962 | -0- | 23 | 1 | 13151 | 2 | N | -0- | | | | | -0- |
| 11 | 13680 | X | 11492 | -0- | -2188 | -0- | 20 | 1 | 11472 | 2 | N | -0- | | | | | -0- |
| 12 | 13981 | X | 12411 | -0- | -1570 | -0- | 22 | 1 | 12389 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 169,404 TOTAL CONDENSATE PROD: -0-

SEMPRA ENERGY GAS UNIT II WELL #: 1H RRCID -> 262657 COMPL. DATE 07/23/2011 TOTAL DEPTH 10518 PERF.11087 - 16493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18352 | X | 16457 | -0- | -1895 | -0- | 16457 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15288 | X | 14446 | -0- | -842 | -0- | 14446 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16926 | X | 15872 | -0- | -1054 | -0- | 15871 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 16380 | X | 14326 | -0- | -2054 | -0- | 14326 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16926 | X | 14915 | -0- | -2011 | -0- | 14913 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 06 | 15930 | X | 12349 | -0- | -3581 | -0- | 12348 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 15996 | X | 14333 | -0- | -1663 | -0- | 14333 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15056 | X | 15056 | -0- | -0- | -0- | 15056 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14400 | X | 12855 | -0- | -1545 | -0- | 12855 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14880 | X | 14045 | -0- | -835 | -0- | 14045 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14400 | X | 12929 | -0- | -1471 | -0- | 12929 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14880 | X | 13666 | -0- | -1214 | -0- | 13660 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |

TOTAL GAS PROD: 171,249 TOTAL CONDENSATE PROD: 9

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DANUBE WELL #: 1H RRCID -> 262743 COMPL. DATE 08/11/2011 TOTAL DEPTH 11814 PERF.11849 - 19152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9455 | X | 1338 | -0- | -8117 | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9393 | X | 9393 | -0- | -0- | -0- | 9393 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7037 | X | 9 | -0- | -7028 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11894 | X | 11894 | -0- | -0- | -0- | 11894 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10361 | X | 10361 | -0- | -0- | -0- | 10361 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7538 | X | 7538 | -0- | -0- | -0- | 7538 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7037 | X | 6987 | -0- | -50 | -0- | 6987 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10478 | X | 7483 | -0- | -2995 | -0- | 7483 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10140 | X | 6487 | -0- | -3653 | -0- | 6487 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10354 | X | 2523 | -0- | -7831 | -0- | 2523 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7530 | X | 5503 | -0- | -2027 | -0- | 5503 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7471 | X | 5552 | -0- | -1919 | -0- | 5552 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75,068 TOTAL CONDENSATE PROD: -0-

DEMON DEACONS DU WELL #: 1HB RRCID -> 262751 COMPL. DATE 08/15/2011 TOTAL DEPTH 12131 PERF.12252 - 20690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24273 | X | 20412 | -0- | -3861 | -0- | 20412 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19404 | X | 17831 | -0- | -1573 | -0- | 17831 | 2 | | | N | -0- | | | | | -0- |
| 03 | 21483 | X | 18710 | -0- | -2773 | -0- | 18710 | 2 | | | N | -0- | | | | | -0- |
| 04 | 20790 | X | 16254 | -0- | -4536 | -0- | 16254 | 2 | | | N | -0- | | | | | -0- |
| 05 | 21266 | X | 17500 | -0- | -3766 | -0- | 17500 | 2 | | | N | -0- | | | | | -0- |
| 06 | 19740 | X | 14948 | -0- | -4792 | -0- | 14948 | 2 | | | N | -0- | | | | | -0- |
| 07 | 19747 | X | 17006 | -0- | -2741 | -0- | 17006 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17391 | X | 15833 | -0- | -1558 | -0- | 15833 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16830 | X | 14150 | -0- | -2680 | -0- | 14150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17391 | X | 11414 | -0- | -5977 | -0- | 11414 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16470 | X | 15859 | -0- | -611 | -0- | 15859 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17019 | X | 14037 | -0- | -2982 | -0- | 14037 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 193,954 TOTAL CONDENSATE PROD: -0-

TEXANS DU WELL #: 1H RRCID -> 262757 COMPL. DATE 08/13/2011 TOTAL DEPTH 13671 PERF.14120 - 18383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23963 | X | 18672 | -0- | -5291 | -0- | 18672 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18620 | X | 16534 | -0- | -2086 | -0- | 16534 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20615 | X | 17996 | -0- | -2619 | -0- | 17996 | 2 | | | N | -0- | | | | | -0- |
| 04 | 19950 | X | 18309 | -0- | -1641 | -0- | 18309 | 2 | | | N | -0- | | | | | -0- |
| 05 | 20615 | X | 17558 | -0- | -3057 | -0- | 17558 | 2 | | | N | -0- | | | | | -0- |
| 06 | 18060 | X | 16741 | -0- | -1319 | -0- | 16741 | 2 | | | N | -0- | | | | | -0- |
| 07 | 18910 | X | 16707 | -0- | -2203 | -0- | 16707 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17205 | X | 14509 | -0- | -2696 | -0- | 14509 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16650 | X | 15169 | -0- | -1481 | -0- | 15169 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17205 | X | 12893 | -0- | -4312 | -0- | 12893 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16650 | X | 15860 | -0- | -790 | -0- | 15860 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16709 | X | 15518 | -0- | -1191 | -0- | 15518 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 196,466 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ZIPS DU WELL #: 1H RRCID -> 262840 COMPL. DATE 08/29/2011 TOTAL DEPTH 11943 PERF.12394 - 17353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57629 | X | 50094 | -0- | -7535 | -0- | 51 | 1 | 50043 | 2 | N | -0- | | | | | -0- |
| 02 | 45780 | X | 42990 | -0- | -2790 | -0- | 43 | 1 | 42947 | 2 | N | -0- | | | | | -0- |
| 03 | 50685 | X | 46568 | -0- | -4117 | -0- | 46 | 1 | 46522 | 2 | N | -0- | | | | | -0- |
| 04 | 49050 | X | 42509 | -0- | -6541 | -0- | 42 | 1 | 42467 | 2 | N | -0- | | | | | -0- |
| 05 | 50685 | X | 41687 | -0- | -8998 | -0- | 42 | 1 | 41645 | 2 | N | -0- | | | | | -0- |
| 06 | 48480 | X | 38592 | -0- | -9888 | -0- | 39 | 1 | 38553 | 2 | N | -0- | | | | | -0- |
| 07 | 47585 | X | 34508 | -0- | -13077 | -0- | 34 | 1 | 34474 | 2 | N | -0- | | | | | -0- |
| 08 | 41664 | X | 39719 | -0- | -1945 | -0- | 39 | 1 | 39680 | 2 | N | -0- | | | | | -0- |
| 09 | 40320 | X | 35736 | -0- | -4584 | -0- | 35 | 1 | 35701 | 2 | N | -0- | | | | | -0- |
| 10 | 41664 | X | 35767 | -0- | -5897 | -0- | 35 | 1 | 35732 | 2 | N | -0- | | | | | -0- |
| 11 | 38580 | X | 33930 | -0- | -4650 | -0- | 33 | 1 | 33897 | 2 | N | -0- | | | | | -0- |
| 12 | 39711 | X | 33181 | -0- | -6530 | -0- | 32 | 1 | 33149 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 475,281 TOTAL CONDENSATE PROD: -0-

BARCOO WELL #: 1H RRCID -> 262898 COMPL. DATE 09/20/2011 TOTAL DEPTH 12185 PERF.12420 - 18951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41437 | X | 41437 | -0- | -0- | -0- | 41437 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36363 | X | 36363 | -0- | -0- | -0- | 36363 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36423 | X | 36423 | -0- | -0- | -0- | 36423 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31110 | X | 30863 | -0- | -247 | -0- | 30863 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32147 | X | 29066 | -0- | -3081 | -0- | 29066 | 2 | | | N | -0- | | | | | -0- |
| 06 | 31110 | X | 27621 | -0- | -3489 | -0- | 27621 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32147 | X | 24980 | -0- | -7167 | -0- | 24980 | 2 | | | N | -0- | | | | | -0- |
| 08 | 28892 | X | 22694 | -0- | -6198 | -0- | 22694 | 2 | | | N | -0- | | | | | -0- |
| 09 | 27960 | X | 23197 | -0- | -4763 | -0- | 23197 | 2 | | | N | -0- | | | | | -0- |
| 10 | 28892 | X | 22271 | -0- | -6621 | -0- | 22271 | 2 | | | N | -0- | | | | | -0- |
| 11 | 27630 | X | 22536 | -0- | -5094 | -0- | 22536 | 2 | | | N | -0- | | | | | -0- |
| 12 | 24986 | X | 22282 | -0- | -2704 | -0- | 22282 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 339,733 TOTAL CONDENSATE PROD: -0-

HILL HEIRS DEEP GAS UNIT WELL #: 1H RRCID -> 262935 COMPL. DATE 07/13/2011 TOTAL DEPTH 10921 PERF.10908 - 16305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38298 | X | 38298 | -0- | -0- | -0- | 38 | 1 | 38260 | 2 | N | -0- | | | | | -0- |
| 02 | 39928 | X | 37303 | -0- | -2625 | -0- | 37 | 1 | 37266 | 2 | N | -0- | | | | | -0- |
| 03 | 44206 | X | 34487 | -0- | -9719 | -0- | 34 | 1 | 34450 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 42780 | X | 30838 | -0- | -11942 | -0- | 31 | 1 | 30807 | 2 | N | -0- | | | | | -0- |
| 05 | 44206 | X | 31837 | -0- | -12369 | -0- | 32 | 1 | 31804 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 39960 | X | 28466 | -0- | -11494 | -0- | 28 | 1 | 28438 | 2 | N | -0- | | | | | -0- |
| 07 | 41292 | X | 27876 | -0- | -13416 | -0- | 28 | 1 | 27847 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 30752 | X | 26371 | -0- | -4381 | -0- | 26 | 1 | 26345 | 2 | N | -0- | | | | | -0- |
| 09 | 29760 | X | 25060 | -0- | -4700 | -0- | 25 | 1 | 25035 | 2 | N | -0- | | | | | -0- |
| 10 | 30752 | X | 24130 | -0- | -6622 | -0- | 24 | 1 | 24106 | 2 | N | -0- | | | | | -0- |
| 11 | 28470 | X | 22212 | -0- | -6258 | -0- | 22 | 1 | 22190 | 2 | N | -0- | | | | | -0- |
| 12 | 27869 | X | 22321 | -0- | -5548 | -0- | 22 | 1 | 22299 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 349,199 TOTAL CONDENSATE PROD: 5

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JERNIGAN DEEP GAS UNIT WELL #: 1H RRCID -> 262938 COMPL. DATE 08/10/2011 TOTAL DEPTH 10877 PERF.11312 - 15791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17529 | X | 17529 | -0- | -0- | -0- | 18 | 1 | 17511 | 2 | N | -0- | | | -0- |
| 02 | 16520 | X | 15440 | -0- | -1080 | -0- | 15 | 1 | 15425 | 2 | N | -0- | | | -0- |
| 03 | 18290 | X | 16063 | -0- | -2227 | -0- | 16 | 1 | 16047 | 2 | N | -0- | | | -0- |
| 04 | 17700 | X | 14584 | -0- | -3116 | -0- | 15 | 1 | 14569 | 2 | N | -0- | | | -0- |
| 05 | 18290 | X | 15207 | -0- | -3083 | -0- | 15 | 1 | 15192 | 2 | N | -0- | | | -0- |
| 06 | 16950 | X | 13910 | -0- | -3040 | -0- | 14 | 1 | 13896 | 2 | N | -0- | | | -0- |
| 07 | 17081 | X | 13906 | -0- | -3175 | -0- | 14 | 1 | 13892 | 2 | N | -0- | | | -0- |
| 08 | 15159 | X | 13366 | -0- | -1793 | -0- | 13 | 1 | 13353 | 2 | N | -0- | | | -0- |
| 09 | 14670 | X | 12479 | -0- | -2191 | -0- | 12 | 1 | 12467 | 2 | N | -0- | | | -0- |
| 10 | 15159 | X | 12556 | -0- | -2603 | -0- | 13 | 1 | 12543 | 2 | N | -0- | | | -0- |
| 11 | 13920 | X | 11506 | -0- | -2414 | -0- | 11 | 1 | 11495 | 2 | N | -0- | | | -0- |
| 12 | 13919 | X | 11591 | -0- | -2328 | -0- | 12 | 1 | 11579 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 168,137 TOTAL CONDENSATE PROD: -0-

SOONERS DU WELL #: 1H RRCID -> 262939 COMPL. DATE 09/17/2011 TOTAL DEPTH 13925 PERF.13898 - 18320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29822 | X | 23228 | -0- | -6594 | -0- | 23228 | 2 | | | N | -0- | | | -0- |
| 02 | 21784 | X | 18749 | -0- | -3035 | -0- | 18749 | 2 | | | N | -0- | | | -0- |
| 03 | 24118 | X | 18810 | -0- | -5308 | -0- | 18810 | 2 | | | N | -0- | | | -0- |
| 04 | 23340 | X | 18957 | -0- | -4383 | -0- | 18957 | 2 | | | N | -0- | | | -0- |
| 05 | 24118 | X | 18372 | -0- | -5746 | -0- | 18372 | 2 | | | N | -0- | | | -0- |
| 06 | 22470 | X | 17184 | -0- | -5286 | -0- | 17184 | 2 | | | N | -0- | | | -0- |
| 07 | 20770 | X | 16569 | -0- | -4201 | -0- | 16569 | 2 | | | N | -0- | | | -0- |
| 08 | 18135 | X | 16572 | -0- | -1563 | -0- | 16572 | 2 | | | N | -0- | | | -0- |
| 09 | 17550 | X | 14885 | -0- | -2665 | -0- | 14885 | 2 | | | N | -0- | | | -0- |
| 10 | 18135 | X | 12942 | -0- | -5193 | -0- | 12942 | 2 | | | N | -0- | | | -0- |
| 11 | 17190 | X | 13207 | -0- | -3983 | -0- | 13207 | 2 | | | N | -0- | | | -0- |
| 12 | 16585 | X | 13731 | -0- | -2854 | -0- | 13731 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 203,206 TOTAL CONDENSATE PROD: -0-

LOBOS DU WELL #: 1H RRCID -> 262954 COMPL. DATE 07/02/2013 TOTAL DEPTH 12898 PERF.13120 - 19063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16399 | X | 14885 | -0- | -1514 | -0- | 15 | 1 | 14870 | 2 | N | -0- | | | -0- |
| 02 | 14700 | X | 12647 | -0- | -2053 | -0- | 12 | 1 | 12635 | 2 | N | -0- | | | -0- |
| 03 | 15903 | X | 13987 | -0- | -1916 | -0- | 14 | 1 | 13973 | 2 | N | -0- | | | -0- |
| 04 | 15240 | X | 12508 | -0- | -2732 | -0- | 12 | 1 | 12496 | 2 | N | -0- | | | -0- |
| 05 | 15748 | X | 13503 | -0- | -2245 | -0- | 13 | 1 | 13490 | 2 | N | -0- | | | -0- |
| 06 | 14400 | X | 11857 | -0- | -2543 | -0- | 12 | 1 | 11845 | 2 | N | -0- | | | -0- |
| 07 | 14012 | X | 13237 | -0- | -775 | -0- | 13 | 1 | 13224 | 2 | N | -0- | | | -0- |
| 08 | 13423 | X | 12991 | -0- | -432 | -0- | 13 | 1 | 12978 | 2 | N | -0- | | | -0- |
| 09 | 12990 | X | 12452 | -0- | -538 | -0- | 12 | 1 | 12440 | 2 | N | -0- | | | -0- |
| 10 | 13423 | X | 11338 | -0- | -2085 | -0- | 11 | 1 | 11327 | 2 | N | -0- | | | -0- |
| 11 | 12810 | X | 11730 | -0- | -1080 | -0- | 12 | 1 | 11718 | 2 | N | -0- | | | -0- |
| 12 | 13237 | X | 11665 | -0- | -1572 | -0- | 12 | 1 | 11653 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 152,800 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GRIZZLIES DU WELL #: 1H RRCID -> 263047 COMPL. DATE 05/23/2012 TOTAL DEPTH 13669 PERF.13790 - 20212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32426 | X | 28051 | -0- | -4375 | -0- | 28051 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25312 | X | 23630 | -0- | -1682 | -0- | 23630 | 2 | | | N | -0- | | | | | -0- |
| 03 | 28024 | X | 26166 | -0- | -1858 | -0- | 26166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27120 | X | 24456 | -0- | -2664 | -0- | 24456 | 2 | | | N | -0- | | | | | -0- |
| 05 | 28024 | X | 24120 | -0- | -3904 | -0- | 24120 | 2 | | | N | -0- | | | | | -0- |
| 06 | 27120 | X | 22017 | -0- | -5103 | -0- | 22017 | 2 | | | N | -0- | | | | | -0- |
| 07 | 26164 | X | 21796 | -0- | -4368 | -0- | 21796 | 2 | | | N | -0- | | | | | -0- |
| 08 | 24180 | X | 22424 | -0- | -1756 | -0- | 22424 | 2 | | | N | -0- | | | | | -0- |
| 09 | 23400 | X | 21708 | -0- | -1692 | -0- | 21708 | 2 | | | N | -0- | | | | | -0- |
| 10 | 24118 | X | 18818 | -0- | -5300 | -0- | 18818 | 2 | | | N | -0- | | | | | -0- |
| 11 | 22020 | X | 20450 | -0- | -1570 | -0- | 20450 | 2 | | | N | -0- | | | | | -0- |
| 12 | 22444 | X | 19533 | -0- | -2911 | -0- | 19533 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 273,169 TOTAL CONDENSATE PROD: -0-

MEAN GREEN DU WELL #: 1HB RRCID -> 263048 COMPL. DATE 10/05/2011 TOTAL DEPTH 12040 PERF.12411 - 17588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51150 | X | 36361 | -0- | -14789 | -0- | 36361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36540 | X | 32221 | -0- | -4319 | -0- | 32221 | 2 | | | N | -0- | | | | | -0- |
| 03 | 40455 | X | 32387 | -0- | -8068 | -0- | 32387 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39150 | X | 29678 | -0- | -9472 | -0- | 29678 | 2 | | | N | -0- | | | | | -0- |
| 05 | 39308 | X | 29857 | -0- | -9451 | -0- | 29857 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35190 | X | 27094 | -0- | -8096 | -0- | 27094 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35681 | X | 26958 | -0- | -8723 | -0- | 26958 | 2 | | | N | -0- | | | | | -0- |
| 08 | 30349 | X | 26751 | -0- | -3598 | -0- | 26751 | 2 | | | N | -0- | | | | | -0- |
| 09 | 29370 | X | 23060 | -0- | -6310 | -0- | 23060 | 2 | | | N | -0- | | | | | -0- |
| 10 | 29853 | X | 21425 | -0- | -8428 | -0- | 21425 | 2 | | | N | -0- | | | | | -0- |
| 11 | 27090 | X | 24006 | -0- | -3084 | -0- | 24006 | 2 | | | N | -0- | | | | | -0- |
| 12 | 26970 | X | 24501 | -0- | -2469 | -0- | 24501 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 334,299 TOTAL CONDENSATE PROD: -0-

PEC MINERALS GAS UNIT 4 WELL #: 2H RRCID -> 263056 COMPL. DATE 09/27/2011 TOTAL DEPTH 10708 PERF.10929 - 15791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28985 | X | 25215 | -0- | -3770 | -0- | 25215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23380 | X | 22461 | -0- | -919 | -0- | 22461 | 2 | | | N | -0- | | | | | -0- |
| 03 | 25885 | X | 23235 | -0- | -2650 | -0- | 23235 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25050 | X | 22011 | -0- | -3039 | -0- | 22011 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25885 | X | 22502 | -0- | -3383 | -0- | 22500 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 06 | 24390 | X | 21183 | -0- | -3207 | -0- | 21180 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 07 | 24862 | X | 20132 | -0- | -4730 | -0- | 20132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 22165 | X | 20742 | -0- | -1423 | -0- | 20742 | 2 | | | N | -0- | | | | | -0- |
| 09 | 21450 | X | 18899 | -0- | -2551 | -0- | 18899 | 2 | | | N | -0- | | | | | -0- |
| 10 | 22165 | X | 20931 | -0- | -1234 | -0- | 20929 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 21180 | X | 17798 | -0- | -3382 | -0- | 17797 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 20739 | X | 10675 | -0- | -10064 | -0- | 10671 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 245,784 TOTAL CONDENSATE PROD: 12

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ORANGEMEN DU WELL #: 1H RRCID -> 263057 COMPL. DATE 09/12/2011 TOTAL DEPTH 13070 PERF.13750 - 20383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36859 | X | 28719 | -0- | -8140 | -0- | 51 | 1 | 28668 | 2 | N | -0- | | | -0- |
| 02 | 25032 | X | 24891 | -0- | -141 | -0- | 44 | 1 | 24847 | 2 | N | -0- | | | -0- |
| 03 | 27714 | X | 25668 | -0- | -2046 | -0- | 46 | 1 | 25622 | 2 | N | -0- | | | -0- |
| 04 | 26820 | X | 24216 | -0- | -2604 | -0- | 43 | 1 | 24173 | 2 | N | -0- | | | -0- |
| 05 | 27714 | X | 23054 | -0- | -4660 | -0- | 41 | 1 | 23013 | 2 | N | -0- | | | -0- |
| 06 | 26820 | X | 21901 | -0- | -4919 | -0- | 39 | 1 | 21862 | 2 | N | -0- | | | -0- |
| 07 | 27559 | X | 20866 | -0- | -6693 | -0- | 37 | 1 | 20829 | 2 | N | -0- | | | -0- |
| 08 | 22475 | X | 21360 | -0- | -1115 | -0- | 39 | 1 | 21321 | 2 | N | -0- | | | -0- |
| 09 | 21750 | X | 18914 | -0- | -2836 | -0- | 33 | 1 | 18881 | 2 | N | -0- | | | -0- |
| 10 | 22475 | X | 19545 | -0- | -2930 | -0- | 34 | 1 | 19511 | 2 | N | -0- | | | -0- |
| 11 | 21750 | X | 18048 | -0- | -3702 | -0- | 31 | 1 | 18017 | 2 | N | -0- | | | -0- |
| 12 | 21359 | X | 18221 | -0- | -3138 | -0- | 32 | 1 | 18189 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 265,403 TOTAL CONDENSATE PROD: -0-

BADGERS DU WELL #: 1HB RRCID -> 263073 COMPL. DATE 10/15/2010 TOTAL DEPTH 12207 PERF.12110 - 16342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18464 | X | 18464 | -0- | -0- | -0- | 33 | 1 | 18431 | 2 | N | -0- | | | -0- |
| 02 | 18088 | X | 14990 | -0- | -3098 | -0- | 27 | 1 | 14963 | 2 | N | -0- | | | -0- |
| 03 | 20026 | X | 15758 | -0- | -4268 | -0- | 28 | 1 | 15730 | 2 | N | -0- | | | -0- |
| 04 | 19380 | X | 14570 | -0- | -4810 | -0- | 26 | 1 | 14544 | 2 | N | -0- | | | -0- |
| 05 | 20026 | X | 13437 | -0- | -6589 | -0- | 24 | 1 | 13413 | 2 | N | -0- | | | -0- |
| 06 | 17880 | X | 12796 | -0- | -5084 | -0- | 23 | 1 | 12773 | 2 | N | -0- | | | -0- |
| 07 | 16585 | X | 12659 | -0- | -3926 | -0- | 22 | 1 | 12637 | 2 | N | -0- | | | -0- |
| 08 | 12803 | X | 12161 | -0- | -642 | -0- | 22 | 1 | 12139 | 2 | N | -0- | | | -0- |
| 09 | 12390 | X | 11310 | -0- | -1080 | -0- | 20 | 1 | 11290 | 2 | N | -0- | | | -0- |
| 10 | 12803 | X | 11529 | -0- | -1274 | -0- | 20 | 1 | 11509 | 2 | N | -0- | | | -0- |
| 11 | 12390 | X | 11112 | -0- | -1278 | -0- | 19 | 1 | 11093 | 2 | N | -0- | | | -0- |
| 12 | 12648 | X | 11572 | -0- | -1076 | -0- | 20 | 1 | 11552 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 160,358 TOTAL CONDENSATE PROD: -0-

BOILERMAKERS DU WELL #: 1H RRCID -> 263170 COMPL. DATE 01/04/2011 TOTAL DEPTH 12749 PERF.13010 - 19203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23560 | X | 18542 | -0- | -5018 | -0- | 18 | 1 | 18524 | 2 | N | -0- | | | -0- |
| 02 | 20832 | X | 19640 | -0- | -1192 | -0- | 19 | 1 | 19621 | 2 | N | -0- | | | -0- |
| 03 | 22382 | X | 20204 | -0- | -2178 | -0- | 20 | 1 | 20184 | 2 | N | -0- | | | -0- |
| 04 | 21210 | X | 19712 | -0- | -1498 | -0- | 20 | 1 | 19692 | 2 | N | -0- | | | -0- |
| 05 | 21917 | X | 19310 | -0- | -2607 | -0- | 19 | 1 | 19291 | 2 | N | -0- | | | -0- |
| 06 | 21030 | X | 18650 | -0- | -2380 | -0- | 19 | 1 | 18631 | 2 | N | -0- | | | -0- |
| 07 | 21731 | X | 18574 | -0- | -3157 | -0- | 18 | 1 | 18556 | 2 | N | -0- | | | -0- |
| 08 | 19375 | X | 15162 | -0- | -4213 | -0- | 15 | 1 | 15147 | 2 | N | -0- | | | -0- |
| 09 | 19162 | X | 19162 | -0- | -0- | -0- | 19 | 1 | 19143 | 2 | N | -0- | | | -0- |
| 10 | 19313 | X | 10432 | -0- | -8881 | -0- | 11 | 1 | 10421 | 2 | N | -0- | | | -0- |
| 11 | 18660 | X | 18593 | -0- | -67 | -0- | 19 | 1 | 18574 | 2 | N | -0- | | | -0- |
| 12 | 19375 | X | 17784 | -0- | -1591 | -0- | 18 | 1 | 17766 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 215,765 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRATES DU WELL #: 1H RRCID -> 263171 COMPL. DATE 10/26/2010 TOTAL DEPTH 12991 PERF.13220 - 18743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9083 | X | 8271 | -0- | -812 | -0- | 8 | 1 | 8263 | 2 | N | -0- | | | | | -0- |
| 02 | 8092 | X | 7183 | -0- | -909 | -0- | 7 | 1 | 7176 | 2 | N | -0- | | | | | -0- |
| 03 | 8742 | X | 7858 | -0- | -884 | -0- | 8 | 1 | 7850 | 2 | N | -0- | | | | | -0- |
| 04 | 8460 | X | 7341 | -0- | -1119 | -0- | 7 | 1 | 7334 | 2 | N | -0- | | | | | -0- |
| 05 | 8463 | X | 7368 | -0- | -1095 | -0- | 7 | 1 | 7361 | 2 | N | -0- | | | | | -0- |
| 06 | 8010 | X | 6477 | -0- | -1533 | -0- | 6 | 1 | 6471 | 2 | N | -0- | | | | | -0- |
| 07 | 7967 | X | 7313 | -0- | -654 | -0- | 7 | 1 | 7306 | 2 | N | -0- | | | | | -0- |
| 08 | 7440 | X | 6469 | -0- | -971 | -0- | 6 | 1 | 6463 | 2 | N | -0- | | | | | -0- |
| 09 | 7200 | X | 6585 | -0- | -615 | -0- | 7 | 1 | 6578 | 2 | N | -0- | | | | | -0- |
| 10 | 7378 | X | 6991 | -0- | -387 | -0- | 7 | 1 | 6984 | 2 | N | -0- | | | | | -0- |
| 11 | 7080 | X | 6409 | -0- | -671 | -0- | 6 | 1 | 6403 | 2 | N | -0- | | | | | -0- |
| 12 | 7316 | X | 6900 | -0- | -416 | -0- | 7 | 1 | 6893 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 85,165 TOTAL CONDENSATE PROD: -0-

GOLDEN EAGLES DU WELL #: 1H RRCID -> 263174 COMPL. DATE 04/21/2011 TOTAL DEPTH 13142 PERF.13350 - 19023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22599 | X | 21221 | -0- | -1378 | -0- | 21 | 1 | 21200 | 2 | N | -0- | | | | | -0- |
| 02 | 20832 | X | 19064 | -0- | -1768 | -0- | 19 | 1 | 19045 | 2 | N | -0- | | | | | -0- |
| 03 | 22537 | X | 19775 | -0- | -2762 | -0- | 20 | 1 | 19755 | 2 | N | -0- | | | | | -0- |
| 04 | 21390 | X | 18839 | -0- | -2551 | -0- | 19 | 1 | 18820 | 2 | N | -0- | | | | | -0- |
| 05 | 22072 | X | 18585 | -0- | -3487 | -0- | 18 | 1 | 18567 | 2 | N | -0- | | | | | -0- |
| 06 | 20550 | X | 17692 | -0- | -2858 | -0- | 18 | 1 | 17674 | 2 | N | -0- | | | | | -0- |
| 07 | 21111 | X | 18005 | -0- | -3106 | -0- | 18 | 1 | 17987 | 2 | N | -0- | | | | | -0- |
| 08 | 17980 | X | 17175 | -0- | -805 | -0- | 17 | 1 | 17158 | 2 | N | -0- | | | | | -0- |
| 09 | 17400 | X | 15712 | -0- | -1688 | -0- | 16 | 1 | 15696 | 2 | N | -0- | | | | | -0- |
| 10 | 17980 | X | 15507 | -0- | -2473 | -0- | 16 | 1 | 15491 | 2 | N | -0- | | | | | -0- |
| 11 | 17400 | X | 16536 | -0- | -864 | -0- | 17 | 1 | 16519 | 2 | N | -0- | | | | | -0- |
| 12 | 17980 | X | 16596 | -0- | -1384 | -0- | 16 | 1 | 16580 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 214,707 TOTAL CONDENSATE PROD: -0-

TUCKER GAS UNIT II WELL #: 1H RRCID -> 263178 COMPL. DATE 11/05/2011 TOTAL DEPTH 10997 PERF.10806 - 15585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18290 | X | 15766 | -0- | -2524 | -0- | 15766 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14728 | X | 14532 | -0- | -196 | -0- | 14531 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 16306 | X | 15153 | -0- | -1153 | -0- | 15152 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 15780 | X | 14612 | -0- | -1168 | -0- | 14612 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16275 | X | 13760 | -0- | -2515 | -0- | 13758 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 06 | 15570 | X | 13224 | -0- | -2346 | -0- | 13223 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 16089 | X | 12225 | -0- | -3864 | -0- | 12225 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13640 | X | 12899 | -0- | -741 | -0- | 12899 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13200 | X | 10382 | -0- | -2818 | -0- | 10382 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13640 | X | 10996 | -0- | -2644 | -0- | 10993 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 11 | 13200 | X | 9197 | -0- | -4003 | -0- | 9197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12896 | X | 11197 | -0- | -1699 | -0- | 11195 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 153,943 TOTAL CONDENSATE PROD: 10

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BSI UNIT A47 WELL #: 1H RRCID -> 263298 COMPL. DATE 10/05/2011 TOTAL DEPTH 14767 PERF.16138 - 22104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64201 | X | 37327 | -0- | -26874 | -0- | 37327 | 2 | | | N | -0- | | | | | -0- |
| 02 | 54068 | X | 39322 | -0- | -14746 | -0- | 39322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 57443 | X | 42271 | -0- | -15172 | -0- | 42271 | 2 | | | N | -0- | | | | | -0- |
| 04 | 50670 | X | 40896 | -0- | -9774 | -0- | 40896 | 2 | | | N | -0- | | | | | -0- |
| 05 | 46562 | X | 37542 | -0- | -9020 | -0- | 37542 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42120 | X | 35024 | -0- | -7096 | -0- | 35024 | 2 | | | N | -0- | | | | | -0- |
| 07 | 43524 | X | 39866 | -0- | -3658 | -0- | 39866 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42284 | X | 39568 | -0- | -2716 | -0- | 39568 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40890 | X | 35206 | -0- | -5684 | -0- | 35206 | 2 | | | N | -0- | | | | | -0- |
| 10 | 55075 | X | 55075 | -0- | -0- | -0- | 55075 | 2 | | | N | -0- | | | | | -0- |
| 11 | 63431 | X | 63431 | -0- | -0- | -0- | 63431 | 2 | | | N | -0- | | | | | -0- |
| *12 | 77401 | X | 77401 | -0- | -0- | -0- | 77401 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 542,929 TOTAL CONDENSATE PROD: -0-

BSI UNIT A47 WELL #: 2H RRCID -> 263358 COMPL. DATE 10/05/2011 TOTAL DEPTH 14717 PERF.16027 - 22154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53041 | X | 44929 | -0- | -8112 | -0- | 44929 | 2 | | | N | -0- | | | | | -0- |
| 02 | 45108 | X | 38417 | -0- | -6691 | -0- | 38417 | 2 | | | N | -0- | | | | | -0- |
| 03 | 48484 | X | 37514 | -0- | -10970 | -0- | 37514 | 2 | | | N | -0- | | | | | -0- |
| 04 | 46920 | X | 40588 | -0- | -6332 | -0- | 40588 | 2 | | | N | -0- | | | | | -0- |
| 05 | 44919 | X | 34844 | -0- | -10075 | -0- | 34844 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43470 | X | 32372 | -0- | -11098 | -0- | 32372 | 2 | | | N | -0- | | | | | -0- |
| 07 | 42532 | X | 32395 | -0- | -10137 | -0- | 32395 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41943 | X | 32198 | -0- | -9745 | -0- | 32198 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40590 | X | 32437 | -0- | -8153 | -0- | 32437 | 2 | | | N | -0- | | | | | -0- |
| 10 | 56090 | X | 56090 | -0- | -0- | -0- | 56090 | 2 | | | N | -0- | | | | | -0- |
| 11 | 38738 | X | 38738 | -0- | -0- | -0- | 38738 | 2 | | | N | -0- | | | | | -0- |
| 12 | 33511 | X | 8291 | -0- | -25220 | -0- | 8291 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 428,813 TOTAL CONDENSATE PROD: -0-

BSM UNIT A19 WELL #: 1H RRCID -> 263426 COMPL. DATE 11/29/2011 TOTAL DEPTH 13807 PERF.14080 - 19004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9734 | X | 9642 | -0- | -92 | -0- | 9642 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8792 | X | 8007 | -0- | -785 | -0- | 8007 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9734 | X | 8374 | -0- | -1360 | -0- | 8374 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9420 | X | 8258 | -0- | -1162 | -0- | 8258 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9641 | X | 8437 | -0- | -1204 | -0- | 8437 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9330 | X | 5372 | -0- | -3958 | -0- | 5372 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8866 | X | 7785 | -0- | -1081 | -0- | 7785 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8525 | X | 4903 | -0- | -3622 | -0- | 4903 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8250 | X | 7359 | -0- | -891 | -0- | 7359 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8432 | X | 7357 | -0- | -1075 | -0- | 7357 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7530 | X | 6900 | -0- | -630 | -0- | 6900 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7781 | X | 7676 | -0- | -105 | -0- | 7676 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 90,070 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BSM UNIT A20 WELL #: 1H RRCID -> 263433 COMPL. DATE 11/09/2011 TOTAL DEPTH 13972 PERF.14223 - 20001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11413 | X | 11413 | -0- | -0- | -0- | 11413 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9576 | X | 6715 | -0- | -2861 | -0- | 6715 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11815 | X | 11815 | -0- | -0- | -0- | 11815 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10950 | X | 7359 | -0- | -3591 | -0- | 7359 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11315 | X | 7601 | -0- | -3714 | -0- | 7601 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10950 | X | -0- | -0- | -10950 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 11315 | X | -0- | -0- | -11315 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 11315 | X | -0- | -0- | -11315 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 7350 | X | -0- | -0- | -7350 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 7595 | X | -0- | -0- | -7595 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,903 TOTAL CONDENSATE PROD: -0-

NEW HORIZONS WELL #: O 1H RRCID -> 263441 COMPL. DATE 12/19/2011 TOTAL DEPTH 11209 PERF.11297 - 17789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65906 | X | 42202 | -0- | -23704 | -0- | 42202 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40656 | X | 31960 | -0- | -8696 | -0- | 31960 | 2 | | | N | -0- | | | | | -0- |
| 03 | 45012 | X | 34962 | -0- | -10050 | -0- | 34962 | 2 | | | N | -0- | | | | | -0- |
| 04 | 43560 | X | 37078 | -0- | -6482 | -0- | 37078 | 2 | | | N | -0- | | | | | -0- |
| 05 | 44113 | X | 36087 | -0- | -8026 | -0- | 36087 | 2 | | | N | -0- | | | | | -0- |
| 06 | 40830 | X | 11439 | -0- | -29391 | -0- | 11439 | 2 | | | N | -0- | | | | | -0- |
| 07 | 38316 | X | -0- | -0- | -38316 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 36921 | X | -0- | -0- | -36921 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 35730 | X | -0- | -0- | -35730 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 36084 | X | -0- | -0- | -36084 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 82245 | X | 82245 | -0- | -0- | -0- | 82245 | 2 | | | N | -0- | | | | | -0- |
| *12 | 17773 | X | 17773 | -0- | -0- | -0- | 17773 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 293,746 TOTAL CONDENSATE PROD: -0-

HURRICANES DU WELL #: 1H RRCID -> 263796 COMPL. DATE 04/13/2011 TOTAL DEPTH 12982 PERF.13040 - 17103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14198 | X | 10623 | -0- | -3575 | -0- | 10 | 1 | 10613 | 2 | N | -0- | | | | | -0- |
| 02 | 11788 | X | 10723 | -0- | -1065 | -0- | 11 | 1 | 10712 | 2 | N | -0- | | | | | -0- |
| 03 | 13051 | X | 11116 | -0- | -1935 | -0- | 11 | 1 | 11105 | 2 | N | -0- | | | | | -0- |
| 04 | 12210 | X | 9626 | -0- | -2584 | -0- | 10 | 1 | 9616 | 2 | N | -0- | | | | | -0- |
| 05 | 12214 | X | 9398 | -0- | -2816 | -0- | 9 | 1 | 9389 | 2 | N | -0- | | | | | -0- |
| 06 | 11490 | X | 7951 | -0- | -3539 | -0- | 8 | 1 | 7943 | 2 | N | -0- | | | | | -0- |
| 07 | 11873 | X | 9608 | -0- | -2265 | -0- | 10 | 1 | 9598 | 2 | N | -0- | | | | | -0- |
| 08 | 9455 | X | 9004 | -0- | -451 | -0- | 9 | 1 | 8995 | 2 | N | -0- | | | | | -0- |
| 09 | 9150 | X | 8951 | -0- | -199 | -0- | 9 | 1 | 8942 | 2 | N | -0- | | | | | -0- |
| 10 | 9455 | X | 8113 | -0- | -1342 | -0- | 8 | 1 | 8105 | 2 | N | -0- | | | | | -0- |
| 11 | 9150 | X | 7477 | -0- | -1673 | -0- | 7 | 1 | 7470 | 2 | N | -0- | | | | | -0- |
| 12 | 9455 | X | 7747 | -0- | -1708 | -0- | 8 | 1 | 7739 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 110,337 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CREST D GU WELL #: 1HB RRCID -> 264262 COMPL. DATE 07/25/2013 TOTAL DEPTH 17860 PERF.12570 - 17750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133517 | X | 69666 | -0- | -63851 | -0- | 69666 | 2 | | | N | -0- | | | | | -0- |
| 02 | 66416 | X | 59731 | -0- | -6685 | -0- | 59731 | 2 | | | N | -0- | | | | | -0- |
| 03 | 73532 | X | 58486 | -0- | -15046 | -0- | 58486 | 2 | | | N | -0- | | | | | -0- |
| 04 | 71160 | X | 60475 | -0- | -10685 | -0- | 60475 | 2 | | | N | -0- | | | | | -0- |
| 05 | 72354 | X | 57991 | -0- | -14363 | -0- | 57991 | 2 | | | N | -0- | | | | | -0- |
| 06 | 67410 | X | 51777 | -0- | -15633 | -0- | 51777 | 2 | | | N | -0- | | | | | -0- |
| 07 | 66123 | X | 49548 | -0- | -16575 | -0- | 49548 | 2 | | | N | -0- | | | | | -0- |
| 08 | 58745 | X | 44857 | -0- | -13888 | -0- | 44857 | 2 | | | N | -0- | | | | | -0- |
| 09 | 56850 | X | 38193 | -0- | -18657 | -0- | 38193 | 2 | | | N | -0- | | | | | -0- |
| 10 | 58001 | X | 40908 | -0- | -17093 | -0- | 40908 | 2 | | | N | -0- | | | | | -0- |
| 11 | 51780 | X | 38254 | -0- | -13526 | -0- | 38254 | 2 | | | N | -0- | | | | | -0- |
| 12 | 49538 | X | 37379 | -0- | -12159 | -0- | 37379 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 607,265 TOTAL CONDENSATE PROD: -0-

VIKINGS DU WELL #: 1H RRCID -> 264330 COMPL. DATE 08/31/2011 TOTAL DEPTH 13517 PERF.13900 - 18993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20460 | X | 16910 | -0- | -3550 | -0- | 16910 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16464 | X | 12476 | -0- | -3988 | -0- | 12476 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18228 | X | 16320 | -0- | -1908 | -0- | 16320 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17640 | X | 16974 | -0- | -666 | -0- | 16974 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18073 | X | 16776 | -0- | -1297 | -0- | 16776 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16350 | X | 15980 | -0- | -370 | -0- | 15980 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17546 | X | 15891 | -0- | -1655 | -0- | 15891 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16957 | X | 13461 | -0- | -3496 | -0- | 13461 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16410 | X | 15451 | -0- | -959 | -0- | 15451 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16771 | X | 883 | -0- | -15888 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15990 | X | 2 | -0- | -15988 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *12 | 20963 | X | 20963 | -0- | -0- | -0- | 20963 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 162,087 TOTAL CONDENSATE PROD: -0-

LOUIS WERNER SAWMILL WELL #: 14H RRCID -> 264332 COMPL. DATE 02/07/2012 TOTAL DEPTH 10813 PERF.10777 - 15029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41602 | X | 36259 | -0- | -5343 | -0- | 36259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35784 | X | 30173 | -0- | -5611 | -0- | 30171 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 37603 | X | 32549 | -0- | -5054 | -0- | 32541 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 04 | 35220 | X | 29725 | -0- | -5495 | -0- | 29725 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36394 | X | 29165 | -0- | -7229 | -0- | 29162 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 06 | 35100 | X | 28647 | -0- | -6453 | -0- | 28629 | 2 | 18 | 9 | N | 16 | 16 | 8 | | | -0- |
| 07 | 33418 | X | 29960 | -0- | -3458 | -0- | 29956 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 08 | 30194 | X | 28312 | -0- | -1882 | -0- | 28312 | 2 | | | N | -0- | | | | | -0- |
| 09 | 29220 | X | 24189 | -0- | -5031 | -0- | 24182 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 10 | 29946 | X | 26075 | -0- | -3871 | -0- | 26067 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 11 | 28980 | X | 23501 | -0- | -5479 | -0- | 23500 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 29946 | X | 24133 | -0- | -5813 | -0- | 24120 | 2 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |

TOTAL GAS PROD: 342,688 TOTAL CONDENSATE PROD: 58

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THUNDERING HERD (SL) DU WELL #: 1SL RRCID -> 264547 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52080 | X | 41879 | -0- | -10201 | -0- | 41879 | 2 | | | N | -0- | | | | | -0- |
| 02 | 44912 | X | 35185 | -0- | -9727 | -0- | 35185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 47833 | X | 38328 | -0- | -9505 | -0- | 38328 | 2 | | | N | -0- | | | | | -0- |
| 04 | 42660 | X | 37153 | -0- | -5507 | -0- | 37153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 43462 | X | 33931 | -0- | -9531 | -0- | 33931 | 2 | | | N | -0- | | | | | -0- |
| 06 | 40530 | X | 34596 | -0- | -5934 | -0- | 34596 | 2 | | | N | -0- | | | | | -0- |
| 07 | 34530 | X | 34184 | -0- | -346 | -0- | 34184 | 2 | | | N | -0- | | | | | -0- |
| 08 | 33945 | X | 29830 | -0- | -4115 | -0- | 29830 | 2 | | | N | -0- | | | | | -0- |
| 09 | 32850 | X | 31396 | -0- | -1454 | -0- | 31396 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33945 | X | 29626 | -0- | -4319 | -0- | 29626 | 2 | | | N | -0- | | | | | -0- |
| 11 | 32850 | X | 24835 | -0- | -8015 | -0- | 24835 | 2 | | | N | -0- | | | | | -0- |
| 12 | 33945 | X | 31801 | -0- | -2144 | -0- | 31801 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 402,744 TOTAL CONDENSATE PROD: -0-

THUNDERING HERD (SL) DU WELL #: 1H RRCID -> 264548 COMPL. DATE 10/25/2011 TOTAL DEPTH 14075 PERF.14565 - 19153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THUNDERING HERD (SL) DU WELL #: 1HB RRCID -> 264549 COMPL. DATE 10/25/2011 TOTAL DEPTH 13769 PERF.14055 - 18903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WESTERNERS (SL) DU WELL #: 1SL RRCID -> 264551 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48391 | X | 39911 | -0- | -8480 | -0- | 39911 | 2 | | | N | -0- | | | | | -0- |
| 02 | 42252 | X | 31108 | -0- | -11144 | -0- | 31108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 44144 | X | 37142 | -0- | -7002 | -0- | 37142 | 2 | | | N | -0- | | | | | -0- |
| 04 | 42450 | X | 34232 | -0- | -8218 | -0- | 34232 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42749 | X | 34282 | -0- | -8467 | -0- | 34282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 38610 | X | 31354 | -0- | -7256 | -0- | 31354 | 2 | | | N | -0- | | | | | -0- |
| 07 | 34742 | X | 28822 | -0- | -5920 | -0- | 28822 | 2 | | | N | -0- | | | | | -0- |
| 08 | 34286 | X | 29987 | -0- | -4299 | -0- | 29987 | 2 | | | N | -0- | | | | | -0- |
| 09 | 33180 | X | 28188 | -0- | -4992 | -0- | 28188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34286 | X | 28622 | -0- | -5664 | -0- | 28622 | 2 | | | N | -0- | | | | | -0- |
| 11 | 31350 | X | 26042 | -0- | -5308 | -0- | 26042 | 2 | | | N | -0- | | | | | -0- |
| 12 | 29977 | X | 25795 | -0- | -4182 | -0- | 25795 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 375,485 TOTAL CONDENSATE PROD: -0-

WESTERNERS (SL) DU WELL #: 1H RRCID -> 264552 COMPL. DATE 09/15/2011 TOTAL DEPTH 13720 PERF.13760 - 18838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HORIZONS WELL #: R 1H RRCID -> 264553 COMPL. DATE 11/29/2010 TOTAL DEPTH 11131 PERF.11338 - 16260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33015 | X | 27346 | -0- | -5669 | -0- | 27346 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26768 | X | 23909 | -0- | -2859 | -0- | 23909 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29636 | X | 26556 | -0- | -3080 | -0- | 26556 | 2 | | | N | -0- | | | | | -0- |
| 04 | 28110 | X | 24548 | -0- | -3562 | -0- | 24548 | 2 | | | N | -0- | | | | | -0- |
| 05 | 29047 | X | 24845 | -0- | -4202 | -0- | 24845 | 2 | | | N | -0- | | | | | -0- |
| 06 | 26460 | X | 21665 | -0- | -4795 | -0- | 21665 | 2 | | | N | -0- | | | | | -0- |
| 07 | 26567 | X | 23366 | -0- | -3201 | -0- | 23366 | 2 | | | N | -0- | | | | | -0- |
| 08 | 25358 | X | 22251 | -0- | -3107 | -0- | 22251 | 2 | | | N | -0- | | | | | -0- |
| 09 | 24540 | X | 20976 | -0- | -3564 | -0- | 20976 | 2 | | | N | -0- | | | | | -0- |
| 10 | 24831 | X | 21700 | -0- | -3131 | -0- | 21700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 22620 | X | 19371 | -0- | -3249 | -0- | 19371 | 2 | | | N | -0- | | | | | -0- |
| 12 | 23374 | X | 6674 | -0- | -16700 | -0- | 6674 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 263,207 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WESTERNERS (SL) DU WELL #: 1HB RRCID -> 264555 COMPL. DATE 09/15/2011 TOTAL DEPTH 13319 PERF.13820 - 18322

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREER DEEP GAS UNIT WELL #: 1H RRCID -> 264683 COMPL. DATE 03/11/2012 TOTAL DEPTH 10997 PERF.10947 - 15401

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46779 | X | 36844 | -0- | -9935 | -0- | 37 | 1 | 36807 | 2 | N | -0- | | | | | -0- |
| 02 | 34216 | X | 32930 | -0- | -1286 | -0- | 33 | 1 | 32896 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 37882 | X | 34925 | -0- | -2957 | -0- | 35 | 1 | 34889 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 36660 | X | 32468 | -0- | -4192 | -0- | 32 | 1 | 32436 | 2 | N | -0- | | | | | -0- |
| 05 | 37882 | X | 33317 | -0- | -4565 | -0- | 33 | 1 | 33276 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 35670 | X | 30521 | -0- | -5149 | -0- | 30 | 1 | 30487 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 36456 | X | 29418 | -0- | -7038 | -0- | 29 | 1 | 29388 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 32705 | X | 27209 | -0- | -5496 | -0- | 27 | 1 | 27182 | 2 | N | -0- | | | | | -0- |
| 09 | 31650 | X | 28846 | -0- | -2804 | -0- | 29 | 1 | 28817 | 2 | N | -0- | | | | | -0- |
| 10 | 32705 | X | 25188 | -0- | -7517 | -0- | 25 | 1 | 25163 | 2 | N | -0- | | | | | -0- |
| 11 | 30510 | X | 26829 | -0- | -3681 | -0- | 27 | 1 | 26802 | 2 | N | -0- | | | | | -0- |
| 12 | 29822 | X | 26342 | -0- | -3480 | -0- | 26 | 1 | 26314 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 364,837 TOTAL CONDENSATE PROD: 16

PEC MINERALS GAS UNIT NO. 2 WELL #: 1H RRCID -> 265093 COMPL. DATE 03/31/2012 TOTAL DEPTH 10876 PERF.10938 - 15532

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44950 | X | 38298 | -0- | -6652 | -0- | 38298 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 37072 | X | 34467 | -0- | -2605 | -0- | 34466 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 41044 | X | 37832 | -0- | -3212 | -0- | 37830 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 39720 | X | 34122 | -0- | -5598 | -0- | 34122 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 40734 | X | 35638 | -0- | -5096 | -0- | 35636 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 06 | 37050 | X | 30930 | -0- | -6120 | -0- | 30929 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 38161 | X | 32151 | -0- | -6010 | -0- | 32150 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 36115 | X | 29440 | -0- | -6675 | -0- | 29440 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 34500 | X | 28195 | -0- | -6305 | -0- | 28194 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 35650 | X | 29550 | -0- | -6100 | -0- | 29548 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 11 | 31110 | X | 27780 | -0- | -3330 | -0- | 27780 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 32147 | X | 25988 | -0- | -6159 | -0- | 25988 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 384,391 TOTAL CONDENSATE PROD: 10

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: X 2H RRCID -> 265172 COMPL. DATE 03/23/2012 TOTAL DEPTH 11155 PERF.11203 - 15775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44578 | X | 33809 | -0- | -10769 | -0- | 33809 | 2 | | N | -0- | | | -0- |
| 02 | 33712 | X | 30640 | -0- | -3072 | -0- | 30640 | 2 | | N | -0- | | | -0- |
| 03 | 37324 | X | 33442 | -0- | -3882 | -0- | 33442 | 2 | | N | -0- | | | -0- |
| 04 | 36120 | X | 29713 | -0- | -6407 | -0- | 29713 | 2 | | N | -0- | | | -0- |
| 05 | 36549 | X | 29826 | -0- | -6723 | -0- | 29826 | 2 | | N | -0- | | | -0- |
| 06 | 32820 | X | 28659 | -0- | -4161 | -0- | 28659 | 2 | | N | -0- | | | -0- |
| 07 | 33914 | X | 32832 | -0- | -1082 | -0- | 32832 | 2 | | N | -0- | | | -0- |
| 08 | 33185 | X | 33185 | -0- | -0- | -0- | 33185 | 2 | | N | -0- | | | -0- |
| 09 | 32380 | X | 32380 | -0- | -0- | -0- | 32380 | 2 | | N | -0- | | | -0- |
| 10 | 30473 | X | 7886 | -0- | -22587 | -0- | 7886 | 2 | | N | -0- | | | -0- |
| 11 | 85735 | X | 85735 | -0- | -0- | -0- | 85735 | 2 | | N | -0- | | | -0- |
| 12 | 30473 | X | 17950 | -0- | -12523 | -0- | 17950 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 396,057 TOTAL CONDENSATE PROD: -0-

DNIEPER WELL #: 1HB RRCID -> 265223 COMPL. DATE 11/02/2011 TOTAL DEPTH 11425 PERF.11639 - 17429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17825 | X | 16231 | -0- | -1594 | -0- | 16231 | 2 | | N | -0- | | | -0- |
| 02 | 15960 | X | 13740 | -0- | -2220 | -0- | 13740 | 2 | | N | -0- | | | -0- |
| 03 | 16895 | X | 16431 | -0- | -464 | -0- | 16431 | 2 | | N | -0- | | | -0- |
| 04 | 16230 | X | 14677 | -0- | -1553 | -0- | 14677 | 2 | | N | -0- | | | -0- |
| 05 | 16771 | X | 13094 | -0- | -3677 | -0- | 13094 | 2 | | N | -0- | | | -0- |
| 06 | 15900 | X | 11717 | -0- | -4183 | -0- | 11717 | 2 | | N | -0- | | | -0- |
| 07 | 16430 | X | 12503 | -0- | -3927 | -0- | 12503 | 2 | | N | -0- | | | -0- |
| 08 | 13928 | X | 13928 | -0- | -0- | -0- | 13928 | 2 | | N | -0- | | | -0- |
| 09 | 13050 | X | 12139 | -0- | -911 | -0- | 12139 | 2 | | N | -0- | | | -0- |
| 10 | 13082 | X | 12729 | -0- | -353 | -0- | 12729 | 2 | | N | -0- | | | -0- |
| 11 | 13050 | X | 10444 | -0- | -2606 | -0- | 10444 | 2 | | N | -0- | | | -0- |
| 12 | 13485 | X | 11511 | -0- | -1974 | -0- | 11511 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 159,144 TOTAL CONDENSATE PROD: -0-

TERRAPINS (SL) DU WELL #: 1SL RRCID -> 265418 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRATES (SL) DU WELL #: 2SL RRCID -> 265419 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75733 | X | 62225 | -0- | -13508 | -0- | 61 | 1 | 62164 | 2 | N | -0- | | | -0- |
| 02 | 66108 | X | 54170 | -0- | -11938 | -0- | 53 | 1 | 54117 | 2 | N | -0- | | | -0- |
| 03 | 69719 | X | 56479 | -0- | -13240 | -0- | 56 | 1 | 56423 | 2 | N | -0- | | | -0- |
| 04 | 64980 | X | 53281 | -0- | -11699 | -0- | 53 | 1 | 53228 | 2 | N | -0- | | | -0- |
| 05 | 65131 | X | 53342 | -0- | -11789 | -0- | 53 | 1 | 53289 | 2 | N | -0- | | | -0- |
| 06 | 60210 | X | 49400 | -0- | -10810 | -0- | 49 | 1 | 49351 | 2 | N | -0- | | | -0- |
| 07 | 54073 | X | 49429 | -0- | -4644 | -0- | 49 | 1 | 49380 | 2 | N | -0- | | | -0- |
| 08 | 53351 | X | 49009 | -0- | -4342 | -0- | 49 | 1 | 48960 | 2 | N | -0- | | | -0- |
| 09 | 51630 | X | 45667 | -0- | -5963 | -0- | 46 | 1 | 45621 | 2 | N | -0- | | | -0- |
| 10 | 53351 | X | 45413 | -0- | -7938 | -0- | 46 | 1 | 45367 | 2 | N | -0- | | | -0- |
| 11 | 49410 | X | 43198 | -0- | -6212 | -0- | 43 | 1 | 43155 | 2 | N | -0- | | | -0- |
| 12 | 49414 | X | 43755 | -0- | -5659 | -0- | 43 | 1 | 43712 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 605,368 TOTAL CONDENSATE PROD: -0-

RAYMOND (SL) GAS UNIT WELL #: 2SL RRCID -> 265423 COMPL. DATE 03/20/2012 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91317 | X | 91317 | -0- | -0- | -0- | 162 | 1 | 91155 | 2 | N | -0- | | | -0- |
| 02 | 77206 | X | 77206 | -0- | -0- | -0- | 137 | 1 | 77069 | 2 | N | -0- | | | -0- |
| 03 | 83733 | X | 83733 | -0- | -0- | -0- | 151 | 1 | 83582 | 2 | N | -0- | | | -0- |
| 04 | 81082 | X | 81082 | -0- | -0- | -0- | 145 | 1 | 80937 | 2 | N | -0- | | | -0- |
| 05 | 79095 | X | 79095 | -0- | -0- | -0- | 141 | 1 | 78954 | 2 | N | -0- | | | -0- |
| 06 | 68921 | X | 68921 | -0- | -0- | -0- | 123 | 1 | 68798 | 2 | N | -0- | | | -0- |
| 07 | 63448 | X | 63448 | -0- | -0- | -0- | 112 | 1 | 63336 | 2 | N | -0- | | | -0- |
| 08 | 79081 | X | 46528 | -0- | -32553 | -0- | 84 | 1 | 46444 | 2 | N | -0- | | | -0- |
| 09 | 84413 | X | 84413 | -0- | -0- | -0- | 147 | 1 | 84266 | 2 | N | -0- | | | -0- |
| 10 | 79081 | X | 77493 | -0- | -1588 | -0- | 137 | 1 | 77356 | 2 | N | -0- | | | -0- |
| 11 | 71058 | X | 71058 | -0- | -0- | -0- | 122 | 1 | 70936 | 2 | N | -0- | | | -0- |
| 12 | 79081 | X | 69303 | -0- | -9778 | -0- | 120 | 1 | 69183 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 893,597 TOTAL CONDENSATE PROD: -0-

RAYMOND (SL) GAS UNIT WELL #: 2H RRCID -> 265424 COMPL. DATE 03/20/2012 TOTAL DEPTH 12092 PERF. 12830 - 19583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RAYMOND (SL) GAS UNIT WELL #: 2HB RRCID -> 265425 COMPL. DATE 03/20/2012 TOTAL DEPTH 11685 PERF.12040 - 19083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLUE RAIDERS (SL) DU WELL #: 1SL RRCID -> 265426 COMPL. DATE 04/20/2012 TOTAL DEPTH N/A PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81127 | X | 58274 | -0- | -22853 | -0- | 58274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 69720 | X | 49084 | -0- | -20636 | -0- | 49084 | 2 | | | N | -0- | | | | | -0- |
| 03 | 72850 | X | 35376 | -0- | -37474 | -0- | 35376 | 2 | | | N | -0- | | | | | -0- |
| 04 | 63420 | X | 57873 | -0- | -5547 | -0- | 57873 | 2 | | | N | -0- | | | | | -0- |
| 05 | 69868 | X | 69868 | -0- | -0- | -0- | 69868 | 2 | | | N | -0- | | | | | -0- |
| 06 | 58586 | X | 58586 | -0- | -0- | -0- | 58586 | 2 | | | N | -0- | | | | | -0- |
| 07 | 59799 | X | 54089 | -0- | -5710 | -0- | 54089 | 2 | | | N | -0- | | | | | -0- |
| 08 | 69874 | X | 48922 | -0- | -20952 | -0- | 48922 | 2 | | | N | -0- | | | | | -0- |
| 09 | 67620 | X | 46047 | -0- | -21573 | -0- | 46047 | 2 | | | N | -0- | | | | | -0- |
| 10 | 69874 | X | 43640 | -0- | -26234 | -0- | 43640 | 2 | | | N | -0- | | | | | -0- |
| 11 | 58590 | X | 39320 | -0- | -19270 | -0- | 39320 | 2 | | | N | -0- | | | | | -0- |
| 12 | 54095 | X | 39024 | -0- | -15071 | -0- | 39024 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 600,103 TOTAL CONDENSATE PROD: -0-

AGGIES (SL) DU WELL #: 1SL RRCID -> 265427 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101680 | X | 74418 | -0- | -27262 | -0- | 74418 | 2 | | | N | -0- | | | | | -0- |
| 02 | 85708 | X | 61909 | -0- | -23799 | -0- | 61909 | 2 | | | N | -0- | | | | | -0- |
| 03 | 89838 | X | 66173 | -0- | -23665 | -0- | 66173 | 2 | | | N | -0- | | | | | -0- |
| 04 | 80310 | X | 61564 | -0- | -18746 | -0- | 61564 | 2 | | | N | -0- | | | | | -0- |
| 05 | 78492 | X | 61274 | -0- | -17218 | -0- | 61274 | 2 | | | N | -0- | | | | | -0- |
| 06 | 72030 | X | 56823 | -0- | -15207 | -0- | 56823 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62620 | X | 56460 | -0- | -6160 | -0- | 56460 | 2 | | | N | -0- | | | | | -0- |
| 08 | 61318 | X | 53328 | -0- | -7990 | -0- | 53328 | 2 | | | N | -0- | | | | | -0- |
| 09 | 59340 | X | 49973 | -0- | -9367 | -0- | 49973 | 2 | | | N | -0- | | | | | -0- |
| 10 | 61287 | X | 45939 | -0- | -15348 | -0- | 45939 | 2 | | | N | -0- | | | | | -0- |
| 11 | 56820 | X | 45345 | -0- | -11475 | -0- | 45345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 56451 | X | 43540 | -0- | -12911 | -0- | 43540 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 676,746 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RED RAIDERS (SL) DU WELL #: 1SL RRCID -> 265428 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56885 | X | 45717 | -0- | -11168 | -0- | 45 | 1 | 45672 | 2 | N | -0- | | | | | -0- |
| 02 | 49980 | X | 40174 | -0- | -9806 | -0- | 40 | 1 | 40134 | 2 | N | -0- | | | | | -0- |
| 03 | 53134 | X | 42767 | -0- | -10367 | -0- | 42 | 1 | 42725 | 2 | N | -0- | | | | | -0- |
| 04 | 48780 | X | 40658 | -0- | -8122 | -0- | 40 | 1 | 40618 | 2 | N | -0- | | | | | -0- |
| 05 | 48546 | X | 41267 | -0- | -7279 | -0- | 41 | 1 | 41226 | 2 | N | -0- | | | | | -0- |
| 06 | 44250 | X | 37831 | -0- | -6419 | -0- | 38 | 1 | 37793 | 2 | N | -0- | | | | | -0- |
| 07 | 41765 | X | 38193 | -0- | -3572 | -0- | 38 | 1 | 38155 | 2 | N | -0- | | | | | -0- |
| 08 | 41261 | X | 35620 | -0- | -5641 | -0- | 35 | 1 | 35585 | 2 | N | -0- | | | | | -0- |
| 09 | 39930 | X | 33673 | -0- | -6257 | -0- | 34 | 1 | 33639 | 2 | N | -0- | | | | | -0- |
| 10 | 41261 | X | 33365 | -0- | -7896 | -0- | 33 | 1 | 33332 | 2 | N | -0- | | | | | -0- |
| 11 | 37830 | X | 31735 | -0- | -6095 | -0- | 32 | 1 | 31703 | 2 | N | -0- | | | | | -0- |
| 12 | 38192 | X | 31659 | -0- | -6533 | -0- | 31 | 1 | 31628 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 452,659 TOTAL CONDENSATE PROD: -0-

AGGIES (SL) DU WELL #: 1H RRCID -> 265448 COMPL. DATE 04/17/2012 TOTAL DEPTH 13707 PERF.13975 - 18728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMACK WELL #: 9H RRCID -> 265485 COMPL. DATE 08/09/2012 TOTAL DEPTH 10721 PERF.10722 - 16916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83948 | X | 64049 | -0- | -19899 | -0- | 64 | 1 | 63985 | 2 | N | -0- | | | | | -0- |
| 02 | 65100 | X | 63448 | -0- | -1652 | -0- | 63 | 1 | 63385 | 2 | N | -0- | | | | | -0- |
| 03 | 72075 | X | 66492 | -0- | -5583 | -0- | 66 | 1 | 66422 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 69750 | X | 61309 | -0- | -8441 | -0- | 61 | 1 | 61248 | 2 | N | -0- | | | | | -0- |
| 05 | 72075 | X | 61614 | -0- | -10461 | -0- | 62 | 1 | 61550 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 67980 | X | 57323 | -0- | -10657 | -0- | 57 | 1 | 57266 | 2 | N | -0- | | | | | -0- |
| 07 | 70246 | X | 58119 | -0- | -12127 | -0- | 58 | 1 | 58059 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 61504 | X | 56161 | -0- | -5343 | -0- | 56 | 1 | 56105 | 2 | N | -0- | | | | | -0- |
| 09 | 59520 | X | 52950 | -0- | -6570 | -0- | 53 | 1 | 52897 | 2 | N | -0- | | | | | -0- |
| 10 | 61504 | X | 49815 | -0- | -11689 | -0- | 50 | 1 | 49765 | 2 | N | -0- | | | | | -0- |
| 11 | 57330 | X | 46156 | -0- | -11174 | -0- | 46 | 1 | 46110 | 2 | N | -0- | | | | | -0- |
| 12 | 58125 | X | 46573 | -0- | -11552 | -0- | 47 | 1 | 46526 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 684,009 TOTAL CONDENSATE PROD: 8

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOLFPACK (SL) DU WELL #: 1HB RRCID -> 265514 COMPL. DATE 03/13/2011 TOTAL DEPTH 12456 PERF.12600 - 19173

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOLDEN GOPHERS DU WELL #: 1H RRCID -> 265518 COMPL. DATE 01/27/2011 TOTAL DEPTH 12920 PERF.13050 - 19083

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19809 X | 17516 | -0- | -2293 | -0- | 17 | 1 | 17499 | 2 | N | -0- | | | -0- |
| 02 | 16212 X | 15650 | -0- | -562 | -0- | 16 | 1 | 15634 | 2 | N | -0- | | | -0- |
| 03 | 17949 X | 16830 | -0- | -1119 | -0- | 17 | 1 | 16813 | 2 | N | -0- | | | -0- |
| 04 | 17370 X | 16057 | -0- | -1313 | -0- | 16 | 1 | 16041 | 2 | N | -0- | | | -0- |
| 05 | 17949 X | 15487 | -0- | -2462 | -0- | 15 | 1 | 15472 | 2 | N | -0- | | | -0- |
| 06 | 16950 X | 15315 | -0- | -1635 | -0- | 15 | 1 | 15300 | 2 | N | -0- | | | -0- |
| 07 | 17329 X | 15138 | -0- | -2191 | -0- | 15 | 1 | 15123 | 2 | N | -0- | | | -0- |
| 08 | 15445 X | 15445 | -0- | -0- | -0- | 15 | 1 | 15430 | 2 | N | -0- | | | -0- |
| 09 | 14850 X | 14291 | -0- | -559 | -0- | 14 | 1 | 14277 | 2 | N | -0- | | | -0- |
| 10 | 15345 X | 14193 | -0- | -1152 | -0- | 14 | 1 | 14179 | 2 | N | -0- | | | -0- |
| 11 | 14850 X | 13028 | -0- | -1822 | -0- | 13 | 1 | 13015 | 2 | N | -0- | | | -0- |
| 12 | 15345 X | 14067 | -0- | -1278 | -0- | 14 | 1 | 14053 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 183,017 TOTAL CONDENSATE PROD: -0-

HILLTOPPERS DU WELL #: 1H RRCID -> 265543 COMPL. DATE 08/03/2011 TOTAL DEPTH 14396 PERF.14320 - 20253

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25730 X | 24544 | -0- | -1186 | -0- | 24544 | 2 | | | N | -0- | | | -0- |
| 02 | 22232 X | 19578 | -0- | -2654 | -0- | 19578 | 2 | | | N | -0- | | | -0- |
| 03 | 24614 X | 22489 | -0- | -2125 | -0- | 22489 | 2 | | | N | -0- | | | -0- |
| 04 | 23820 X | 21090 | -0- | -2730 | -0- | 21090 | 2 | | | N | -0- | | | -0- |
| 05 | 24552 X | 20988 | -0- | -3564 | -0- | 20988 | 2 | | | N | -0- | | | -0- |
| 06 | 23760 X | 19706 | -0- | -4054 | -0- | 19706 | 2 | | | N | -0- | | | -0- |
| 07 | 22475 X | 19012 | -0- | -3463 | -0- | 19012 | 2 | | | N | -0- | | | -0- |
| 08 | 21173 X | 19428 | -0- | -1745 | -0- | 19428 | 2 | | | N | -0- | | | -0- |
| 09 | 20490 X | 18531 | -0- | -1959 | -0- | 18531 | 2 | | | N | -0- | | | -0- |
| 10 | 20987 X | 18108 | -0- | -2879 | -0- | 18108 | 2 | | | N | -0- | | | -0- |
| 11 | 19710 X | 17453 | -0- | -2257 | -0- | 17453 | 2 | | | N | -0- | | | -0- |
| 12 | 19437 X | 17076 | -0- | -2361 | -0- | 17076 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 238,003 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CONGO WELL #: 1H RRCID -> 265649 COMPL. DATE 05/03/2012 TOTAL DEPTH 11097 PERF.11434 - 19421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62558 | X | 58396 | -0- | -4162 | -0- | 58396 | 2 | | | N | -0- | | | | | -0- |
| 02 | 55326 | X | 55326 | -0- | -0- | -0- | 55326 | 2 | | | N | -0- | | | | | -0- |
| 03 | 56617 | X | 56617 | -0- | -0- | -0- | 56617 | 2 | | | N | -0- | | | | | -0- |
| 04 | 50190 | X | 49496 | -0- | -694 | -0- | 49496 | 2 | | | N | -0- | | | | | -0- |
| 05 | 51863 | X | 50135 | -0- | -1728 | -0- | 50135 | 2 | | | N | -0- | | | | | -0- |
| 06 | 50190 | X | 46750 | -0- | -3440 | -0- | 46750 | 2 | | | N | -0- | | | | | -0- |
| 07 | 51863 | X | 45808 | -0- | -6055 | -0- | 45808 | 2 | | | N | -0- | | | | | -0- |
| 08 | 50716 | X | 45119 | -0- | -5597 | -0- | 45119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 49080 | X | 41063 | -0- | -8017 | -0- | 41063 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50127 | X | 42206 | -0- | -7921 | -0- | 42206 | 2 | | | N | -0- | | | | | -0- |
| 11 | 46740 | X | 39902 | -0- | -6838 | -0- | 39902 | 2 | | | N | -0- | | | | | -0- |
| 12 | 45818 | X | 41003 | -0- | -4815 | -0- | 41003 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 571,821 TOTAL CONDENSATE PROD: -0-

PIRATES (SL) DU WELL #: 2H RRCID -> 265830 COMPL. DATE 02/03/2012 TOTAL DEPTH 12936 PERF.13340 - 18728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIRATES (SL) DU WELL #: 2HB RRCID -> 265831 COMPL. DATE 02/04/2012 TOTAL DEPTH 12545 PERF.12840 - 18453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RHINE WELL #: 1H RRCID -> 265835 COMPL. DATE 10/01/2011 TOTAL DEPTH 11868 PERF.12056 - 18105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15004 | X | 10698 | -0- | -4306 | -0- | 10698 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9833 | X | 9833 | -0- | -0- | -0- | 9833 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9982 | X | 8286 | -0- | -1696 | -0- | 8286 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10033 | X | 10033 | -0- | -0- | -0- | 10033 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9982 | X | 8803 | -0- | -1179 | -0- | 8803 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9660 | X | 7753 | -0- | -1907 | -0- | 7753 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9982 | X | 8185 | -0- | -1797 | -0- | 8185 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9176 | X | 9168 | -0- | -8 | -0- | 9168 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8880 | X | 7771 | -0- | -1109 | -0- | 7771 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8804 | X | 7397 | -0- | -1407 | -0- | 7397 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8880 | X | 7398 | -0- | -1482 | -0- | 7398 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9176 | X | 7003 | -0- | -2173 | -0- | 7003 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 102,328 TOTAL CONDENSATE PROD: -0-

NEW HORIZONS WELL #: Q 1H RRCID -> 265836 COMPL. DATE 09/03/2011 TOTAL DEPTH 11113 PERF.11196 - 16818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43679 | X | 35644 | -0- | -8035 | -0- | 35644 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34916 | X | 32043 | -0- | -2873 | -0- | 32043 | 2 | | | N | -0- | | | | | -0- |
| 03 | 38657 | X | 34151 | -0- | -4506 | -0- | 34151 | 2 | | | N | -0- | | | | | -0- |
| 04 | 37410 | X | 31817 | -0- | -5593 | -0- | 31817 | 2 | | | N | -0- | | | | | -0- |
| 05 | 37789 | X | 31910 | -0- | -5879 | -0- | 31910 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34500 | X | 29961 | -0- | -4539 | -0- | 29961 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35464 | X | 30476 | -0- | -4988 | -0- | 30476 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32767 | X | 29439 | -0- | -3328 | -0- | 29439 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31710 | X | 28444 | -0- | -3266 | -0- | 28444 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31899 | X | 30237 | -0- | -1662 | -0- | 30237 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33569 | X | 33569 | -0- | -0- | -0- | 33569 | 2 | | | N | -0- | | | | | -0- |
| 12 | 30473 | X | 9095 | -0- | -21378 | -0- | 9095 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 356,786 TOTAL CONDENSATE PROD: -0-

MIDSHIPMEN DU WELL #: 1H RRCID -> 265837 COMPL. DATE 12/11/2011 TOTAL DEPTH 12879 PERF.13245 - 18721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28613 | X | 22382 | -0- | -6231 | -0- | 22 | 1 | 22360 | 2 | N | -0- | | | | | -0- |
| 02 | 23184 | X | 19669 | -0- | -3515 | -0- | 19 | 1 | 19650 | 2 | N | -0- | | | | | -0- |
| 03 | 25668 | X | 21188 | -0- | -4480 | -0- | 21 | 1 | 21167 | 2 | N | -0- | | | | | -0- |
| 04 | 23760 | X | 19843 | -0- | -3917 | -0- | 20 | 1 | 19823 | 2 | N | -0- | | | | | -0- |
| 05 | 23622 | X | 19350 | -0- | -4272 | -0- | 19 | 1 | 19331 | 2 | N | -0- | | | | | -0- |
| 06 | 21660 | X | 17600 | -0- | -4060 | -0- | 17 | 1 | 17583 | 2 | N | -0- | | | | | -0- |
| 07 | 21762 | X | 18036 | -0- | -3726 | -0- | 18 | 1 | 18018 | 2 | N | -0- | | | | | -0- |
| 08 | 19375 | X | 16524 | -0- | -2851 | -0- | 16 | 1 | 16508 | 2 | N | -0- | | | | | -0- |
| 09 | 18750 | X | 16277 | -0- | -2473 | -0- | 16 | 1 | 16261 | 2 | N | -0- | | | | | -0- |
| 10 | 19344 | X | 15410 | -0- | -3934 | -0- | 16 | 1 | 15394 | 2 | N | -0- | | | | | -0- |
| 11 | 17610 | X | 14405 | -0- | -3205 | -0- | 14 | 1 | 14391 | 2 | N | -0- | | | | | -0- |
| 12 | 18042 | X | 14619 | -0- | -3423 | -0- | 14 | 1 | 14605 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 215,303 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BLUE RAIDERS (SL) DU WELL #: 1HB RRCID -> 265904 COMPL. DATE 04/20/2012 TOTAL DEPTH 13621 PERF.13860 - 18003

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCATS DU WELL #: 1H RRCID -> 265981 COMPL. DATE 06/26/2012 TOTAL DEPTH 12960 PERF.13300 - 17783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73780 X | 56413 | -0- | -17367 | -0- | 56 | 1 | 56357 | 2 | N | -0- | | | | | -0- |
| 02 | 58884 X | 48863 | -0- | -10021 | -0- | 48 | 1 | 48815 | 2 | N | -0- | | | | | -0- |
| 03 | 65193 X | 50663 | -0- | -14530 | -0- | 51 | 1 | 50612 | 2 | N | -0- | | | | | -0- |
| 04 | 59820 X | 46794 | -0- | -13026 | -0- | 46 | 1 | 46748 | 2 | N | -0- | | | | | -0- |
| 05 | 60047 X | 46280 | -0- | -13767 | -0- | 46 | 1 | 46234 | 2 | N | -0- | | | | | -0- |
| 06 | 54600 X | 42438 | -0- | -12162 | -0- | 42 | 1 | 42396 | 2 | N | -0- | | | | | -0- |
| 07 | 54095 X | 41219 | -0- | -12876 | -0- | 41 | 1 | 41178 | 2 | N | -0- | | | | | -0- |
| 08 | 46190 X | 39260 | -0- | -6930 | -0- | 39 | 1 | 39221 | 2 | N | -0- | | | | | -0- |
| 09 | 44700 X | 35037 | -0- | -9663 | -0- | 35 | 1 | 35002 | 2 | N | -0- | | | | | -0- |
| 10 | 46190 X | 34355 | -0- | -11835 | -0- | 35 | 1 | 34320 | 2 | N | -0- | | | | | -0- |
| 11 | 42450 X | 31877 | -0- | -10573 | -0- | 32 | 1 | 31845 | 2 | N | -0- | | | | | -0- |
| 12 | 41230 X | 31944 | -0- | -9286 | -0- | 32 | 1 | 31912 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 505,143 TOTAL CONDENSATE PROD: -0-

HOLCOMBE WELL #: 11H RRCID -> 266016 COMPL. DATE 03/11/2012 TOTAL DEPTH 10918 PERF.11006 - 17245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 61473 X | 50837 | -0- | -10636 | -0- | 51 | 1 | 50786 | 2 | N | -0- | | | | | -0- |
| 02 | 47516 X | 44721 | -0- | -2795 | -0- | 45 | 1 | 44676 | 2 | N | -0- | | | | | -0- |
| 03 | 52607 X | 47213 | -0- | -5394 | -0- | 47 | 1 | 47165 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 50910 X | 44295 | -0- | -6615 | -0- | 44 | 1 | 44251 | 2 | N | -0- | | | | | -0- |
| 05 | 52421 X | 44371 | -0- | -8050 | -0- | 44 | 1 | 44326 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 49200 X | 41796 | -0- | -7404 | -0- | 42 | 1 | 41754 | 2 | N | -0- | | | | | -0- |
| 07 | 49507 X | 42902 | -0- | -6605 | -0- | 43 | 1 | 42859 | 2 | N | -0- | | | | | -0- |
| 08 | 44888 X | 41570 | -0- | -3318 | -0- | 42 | 1 | 41528 | 2 | N | -0- | | | | | -0- |
| 09 | 43440 X | 39644 | -0- | -3796 | -0- | 40 | 1 | 39604 | 2 | N | -0- | | | | | -0- |
| 10 | 44361 X | 39368 | -0- | -4993 | -0- | 39 | 1 | 39329 | 2 | N | -0- | | | | | -0- |
| 11 | 41790 X | 37148 | -0- | -4642 | -0- | 37 | 1 | 37111 | 2 | N | -0- | | | | | -0- |
| 12 | 42904 X | 36855 | -0- | -6049 | -0- | 37 | 1 | 36818 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 510,720 TOTAL CONDENSATE PROD: 2

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MUSTANGS DU WELL #: 1H RRCID -> 266655 COMPL. DATE 07/23/2011 TOTAL DEPTH 12749 PERF.13020 - 19048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54994 | X | 44168 | -0- | -10826 | -0- | 44 | 1 | 44124 | 2 | N | -0- | | | -0- |
| 02 | 42672 | X | 39143 | -0- | -3529 | -0- | 39 | 1 | 39104 | 2 | N | -0- | | | -0- |
| 03 | 47244 | X | 41462 | -0- | -5782 | -0- | 41 | 1 | 41421 | 2 | N | -0- | | | -0- |
| 04 | 45720 | X | 38311 | -0- | -7409 | -0- | 38 | 1 | 38273 | 2 | N | -0- | | | -0- |
| 05 | 46779 | X | 38429 | -0- | -8350 | -0- | 38 | 1 | 38391 | 2 | N | -0- | | | -0- |
| 06 | 42750 | X | 35363 | -0- | -7387 | -0- | 35 | 1 | 35328 | 2 | N | -0- | | | -0- |
| 07 | 43338 | X | 35383 | -0- | -7955 | -0- | 35 | 1 | 35348 | 2 | N | -0- | | | -0- |
| 08 | 37944 | X | 34066 | -0- | -3878 | -0- | 34 | 1 | 34032 | 2 | N | -0- | | | -0- |
| 09 | 36720 | X | 31847 | -0- | -4873 | -0- | 32 | 1 | 31815 | 2 | N | -0- | | | -0- |
| 10 | 37944 | X | 33995 | -0- | -3949 | -0- | 34 | 1 | 33961 | 2 | N | -0- | | | -0- |
| 11 | 35370 | X | 30027 | -0- | -5343 | -0- | 30 | 1 | 29997 | 2 | N | -0- | | | -0- |
| 12 | 35371 | X | 29130 | -0- | -6241 | -0- | 29 | 1 | 29101 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 431,324 TOTAL CONDENSATE PROD: -0-

AGGIES (SL) DU WELL #: 1HB RRCID -> 266659 COMPL. DATE 04/17/2012 TOTAL DEPTH 13384 PERF.13650 - 18843

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TERRAPINS (SL) DU WELL #: 1HB RRCID -> 266812 COMPL. DATE 10/15/2012 TOTAL DEPTH 13649 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TERRAPINS (SL) DU WELL #: 1H RRCID -> 266813 COMPL. DATE 12/05/2012 TOTAL DEPTH 13985 PERF.14380 - 18378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43896 | X | 28244 | -0- | -15652 | -0- | 28244 | 2 | | | N | -0- | | | -0- |
| 02 | 23508 | X | 23508 | -0- | -0- | -0- | 23508 | 2 | | | N | -0- | | | -0- |
| 03 | 33852 | X | 26812 | -0- | -7040 | -0- | 26812 | 2 | | | N | -0- | | | -0- |
| 04 | 32430 | X | 23761 | -0- | -8669 | -0- | 23761 | 2 | | | N | -0- | | | -0- |
| 05 | 31062 | X | 23639 | -0- | -7423 | -0- | 23639 | 2 | | | N | -0- | | | -0- |
| 06 | 27330 | X | 19789 | -0- | -7541 | -0- | 19789 | 2 | | | N | -0- | | | -0- |
| 07 | 26815 | X | 21226 | -0- | -5589 | -0- | 21226 | 2 | | | N | -0- | | | -0- |
| 08 | 23281 | X | 18121 | -0- | -5160 | -0- | 18121 | 2 | | | N | -0- | | | -0- |
| 09 | 22530 | X | 17554 | -0- | -4976 | -0- | 17554 | 2 | | | N | -0- | | | -0- |
| 10 | 23281 | X | 17360 | -0- | -5921 | -0- | 17360 | 2 | | | N | -0- | | | -0- |
| 11 | 20550 | X | 17768 | -0- | -2782 | -0- | 17768 | 2 | | | N | -0- | | | -0- |
| 12 | 21235 | X | 14351 | -0- | -6884 | -0- | 14351 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 252,133 TOTAL CONDENSATE PROD: -0-

SEMINOLES DU WELL #: 1H RRCID -> 267166 COMPL. DATE 11/13/2012 TOTAL DEPTH 12737 PERF.12755 - 20063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123876 | X | 111076 | -0- | -12800 | -0- | 197 | 1 | 110879 | 2 | N | -0- | | | -0- |
| 02 | 106848 | X | 95106 | -0- | -11742 | -0- | 169 | 1 | 94937 | 2 | N | -0- | | | -0- |
| 03 | 120572 | X | 120572 | -0- | -0- | -0- | 217 | 1 | 120355 | 2 | N | -0- | | | -0- |
| 04 | 114480 | X | 113094 | -0- | -1386 | -0- | 201 | 1 | 112893 | 2 | N | -0- | | | -0- |
| 05 | 118296 | X | 112846 | -0- | -5450 | -0- | 200 | 1 | 112646 | 2 | N | -0- | | | -0- |
| 06 | 114480 | X | 106811 | -0- | -7669 | -0- | 190 | 1 | 106621 | 2 | N | -0- | | | -0- |
| 07 | 118296 | X | 106575 | -0- | -11721 | -0- | 189 | 1 | 106386 | 2 | N | -0- | | | -0- |
| 08 | 109864 | X | 103528 | -0- | -6336 | -0- | 187 | 1 | 103341 | 2 | N | -0- | | | -0- |
| 09 | 106320 | X | 94478 | -0- | -11842 | -0- | 164 | 1 | 94314 | 2 | N | -0- | | | -0- |
| 10 | 109864 | X | 99093 | -0- | -10771 | -0- | 175 | 1 | 98918 | 2 | N | -0- | | | -0- |
| 11 | 106320 | X | 93532 | -0- | -12788 | -0- | 161 | 1 | 93371 | 2 | N | -0- | | | -0- |
| 12 | 106578 | X | 94579 | -0- | -11999 | -0- | 164 | 1 | 94415 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,251,290 TOTAL CONDENSATE PROD: -0-

BUFFALOES DU WELL #: 1H RRCID -> 267289 COMPL. DATE 09/18/2012 TOTAL DEPTH 12754 PERF.12940 - 21093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161417 | X | 130357 | -0- | -31060 | -0- | 130 | 1 | 130227 | 2 | N | -0- | | | -0- |
| 02 | 125804 | X | 109775 | -0- | -16029 | -0- | 110 | 1 | 109665 | 2 | N | -0- | | | -0- |
| 03 | 139283 | X | 116206 | -0- | -23077 | -0- | 116 | 1 | 116090 | 2 | N | -0- | | | -0- |
| 04 | 134790 | X | 107907 | -0- | -26883 | -0- | 108 | 1 | 107799 | 2 | N | -0- | | | -0- |
| 05 | 137299 | X | 98495 | -0- | -38804 | -0- | 98 | 1 | 98397 | 2 | N | -0- | | | -0- |
| 06 | 126150 | X | 85325 | -0- | -40825 | -0- | 85 | 1 | 85240 | 2 | N | -0- | | | -0- |
| 07 | 121551 | X | 84154 | -0- | -37397 | -0- | 84 | 1 | 84070 | 2 | N | -0- | | | -0- |
| 08 | 97588 | X | 81012 | -0- | -16576 | -0- | 81 | 1 | 80931 | 2 | N | -0- | | | -0- |
| 09 | 94440 | X | 72137 | -0- | -22303 | -0- | 72 | 1 | 72065 | 2 | N | -0- | | | -0- |
| 10 | 97588 | X | 72147 | -0- | -25441 | -0- | 72 | 1 | 72075 | 2 | N | -0- | | | -0- |
| 11 | 85320 | X | 65326 | -0- | -19994 | -0- | 65 | 1 | 65261 | 2 | N | -0- | | | -0- |
| 12 | 84165 | X | 67641 | -0- | -16524 | -0- | 68 | 1 | 67573 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,090,482 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BLACK, C. O. WELL #: 12H RRCID -> 267691 COMPL. DATE 01/18/2013 TOTAL DEPTH 10796 PERF.10857 - 17571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98456 | X | 78330 | -0- | -20126 | -0- | 78 | 1 | 78252 | 2 | N | -0- | | | | | -0- |
| 02 | 72184 | X | 68758 | -0- | -3426 | -0- | 69 | 1 | 68689 | 2 | N | -0- | | | | | -0- |
| 03 | 79918 | X | 72093 | -0- | -7825 | -0- | 72 | 1 | 72018 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 77340 | X | 67286 | -0- | -10054 | -0- | 67 | 1 | 67219 | 2 | N | -0- | | | | | -0- |
| 05 | 79918 | X | 68622 | -0- | -11296 | -0- | 69 | 1 | 68552 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 75810 | X | 64209 | -0- | -11601 | -0- | 64 | 1 | 64145 | 2 | N | -0- | | | | | -0- |
| 07 | 76136 | X | 63772 | -0- | -12364 | -0- | 64 | 1 | 63707 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 67363 | X | 61280 | -0- | -6083 | -0- | 61 | 1 | 61219 | 2 | N | -0- | | | | | -0- |
| 09 | 65190 | X | 57850 | -0- | -7340 | -0- | 58 | 1 | 57792 | 2 | N | -0- | | | | | -0- |
| 10 | 67363 | X | 57064 | -0- | -10299 | -0- | 57 | 1 | 57007 | 2 | N | -0- | | | | | -0- |
| 11 | 64200 | X | 53139 | -0- | -11061 | -0- | 53 | 1 | 53086 | 2 | N | -0- | | | | | -0- |
| 12 | 63767 | X | 53268 | -0- | -10499 | -0- | 53 | 1 | 53215 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 765,671 TOTAL CONDENSATE PROD: 5

HOLCOMBE WELL #: 15H RRCID -> 267749 COMPL. DATE 01/12/2013 TOTAL DEPTH 11024 PERF.10991 - 16465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58900 | X | 47721 | -0- | -11179 | -0- | 48 | 1 | 47673 | 2 | N | -0- | | | | | -0- |
| 02 | 43876 | X | 41399 | -0- | -2477 | -0- | 41 | 1 | 41358 | 2 | N | -0- | | | | | -0- |
| 03 | 48577 | X | 43391 | -0- | -5186 | -0- | 43 | 1 | 43348 | 2 | N | -0- | | | | | -0- |
| 04 | 47010 | X | 40958 | -0- | -6052 | -0- | 41 | 1 | 40917 | 2 | N | -0- | | | | | -0- |
| 05 | 48577 | X | 42080 | -0- | -6497 | -0- | 42 | 1 | 42038 | 2 | N | -0- | | | | | -0- |
| 06 | 46170 | X | 39325 | -0- | -6845 | -0- | 39 | 1 | 39286 | 2 | N | -0- | | | | | -0- |
| 07 | 45849 | X | 39696 | -0- | -6153 | -0- | 40 | 1 | 39656 | 2 | N | -0- | | | | | -0- |
| 08 | 41292 | X | 38120 | -0- | -3172 | -0- | 38 | 1 | 38082 | 2 | N | -0- | | | | | -0- |
| 09 | 39960 | X | 36078 | -0- | -3882 | -0- | 36 | 1 | 36042 | 2 | N | -0- | | | | | -0- |
| 10 | 41292 | X | 34895 | -0- | -6397 | -0- | 35 | 1 | 34860 | 2 | N | -0- | | | | | -0- |
| 11 | 39330 | X | 32322 | -0- | -7008 | -0- | 32 | 1 | 32290 | 2 | N | -0- | | | | | -0- |
| 12 | 39711 | X | 32430 | -0- | -7281 | -0- | 32 | 1 | 32398 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 468,415 TOTAL CONDENSATE PROD: -0-

BEARS DU WELL #: 1H RRCID -> 267814 COMPL. DATE 12/23/2012 TOTAL DEPTH 12862 PERF.12900 - 20453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176142 | X | 34160 | -0- | -141982 | -0- | 34 | 1 | 34126 | 2 | N | -0- | | | | | -0- |
| 02 | 128576 | X | -0- | -0- | -128576 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 142352 | X | -0- | -0- | -142352 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 136890 | X | -0- | -0- | -136890 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 141267 | X | -0- | -0- | -141267 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 33060 | X | 25907 | -0- | -7153 | -0- | 26 | 1 | 25881 | 2 | N | -0- | | | | | -0- |
| 07 | 118109 | X | 118109 | -0- | -0- | -0- | 118 | 1 | 117991 | 2 | N | -0- | | | | | -0- |
| 08 | 133381 | X | 133381 | -0- | -0- | -0- | 133 | 1 | 133248 | 2 | N | -0- | | | | | -0- |
| 09 | 123066 | X | 123066 | -0- | -0- | -0- | 123 | 1 | 122943 | 2 | N | -0- | | | | | -0- |
| 10 | 123886 | X | 123886 | -0- | -0- | -0- | 124 | 1 | 123762 | 2 | N | -0- | | | | | -0- |
| 11 | 85081 | X | 85081 | -0- | -0- | -0- | 85 | 1 | 84996 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 643,590 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
EVANS, CORNELIUS WELL #: 7H RRCID -> 267827 COMPL. DATE 06/02/2012 TOTAL DEPTH 10781 PERF.10718 - 16370

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81468 | X | 68094 | -0- | -13374 | -0- | 68 | 1 | 68026 | 2 | Y | -0- | | | | | 19 |
| 02 | 63840 | X | 60690 | -0- | -3150 | -0- | 61 | 1 | 60629 | 2 | Y | -0- | | | | | 19 |
| 03 | 71228 | X | 71228 | -0- | -0- | -0- | 71 | 1 | 71149 | 2 | Y | 7 | 7 | 8 | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 68400 | X | 65947 | -0- | -2453 | -0- | 66 | 1 | 65881 | 2 | Y | -0- | | | | | 19 |
| 05 | 70680 | X | 66176 | -0- | -4504 | -0- | 66 | 1 | 66108 | 2 | Y | 2 | 2 | 8 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 68400 | X | 61249 | -0- | -7151 | -0- | 61 | 1 | 61188 | 2 | Y | -0- | | | | | 19 |
| 07 | 70680 | X | 61270 | -0- | -9410 | -0- | 61 | 1 | 61206 | 2 | Y | 3 | 3 | 8 | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 67394 | X | 59083 | -0- | -8311 | -0- | 59 | 1 | 59024 | 2 | Y | -0- | | | | | 19 |
| 09 | 65220 | X | 55640 | -0- | -9580 | -0- | 56 | 1 | 55584 | 2 | Y | -0- | | | | | 19 |
| 10 | 66185 | X | 54544 | -0- | -11641 | -0- | 54 | 1 | 54490 | 2 | Y | -0- | | | | | 19 |
| 11 | 61260 | X | 50863 | -0- | -10397 | -0- | 51 | 1 | 50812 | 2 | Y | -0- | | | | | 19 |
| 12 | 61256 | X | 49994 | -0- | -11262 | -0- | 50 | 1 | 49944 | 2 | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 724,778 TOTAL CONDENSATE PROD: 12

EVANS, CORNELIUS WELL #: 9H RRCID -> 267833 COMPL. DATE 06/02/2012 TOTAL DEPTH 10889 PERF.11600 - 16352

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53847 | X | 43582 | -0- | -10265 | -0- | 44 | 1 | 43538 | 2 | Y | -0- | | | | | -0- |
| 02 | 40572 | X | 38605 | -0- | -1967 | -0- | 39 | 1 | 38566 | 2 | Y | -0- | | | | | -0- |
| 03 | 44919 | X | 40551 | -0- | -4368 | -0- | 41 | 1 | 40508 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 43470 | X | 37792 | -0- | -5678 | -0- | 38 | 1 | 37754 | 2 | Y | -0- | | | | | -0- |
| 05 | 44919 | X | 37564 | -0- | -7355 | -0- | 38 | 1 | 37526 | 2 | Y | -0- | | | | | -0- |
| 06 | 42180 | X | 35969 | -0- | -6211 | -0- | 36 | 1 | 35933 | 2 | Y | -0- | | | | | -0- |
| 07 | 42749 | X | 36084 | -0- | -6665 | -0- | 36 | 1 | 36047 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 36735 | X | 34537 | -0- | -2198 | -0- | 35 | 1 | 34502 | 2 | Y | -0- | | | | | -0- |
| 09 | 35550 | X | 32977 | -0- | -2573 | -0- | 33 | 1 | 32944 | 2 | Y | -0- | | | | | -0- |
| 10 | 36735 | X | 32236 | -0- | -4499 | -0- | 32 | 1 | 32204 | 2 | Y | -0- | | | | | -0- |
| 11 | 35550 | X | 30276 | -0- | -5274 | -0- | 30 | 1 | 30246 | 2 | Y | -0- | | | | | -0- |
| 12 | 36084 | X | 30458 | -0- | -5626 | -0- | 30 | 1 | 30428 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 430,631 TOTAL CONDENSATE PROD: 3

NEW HORIZONS WELL #: P 1H RRCID -> 267912 COMPL. DATE 12/09/2012 TOTAL DEPTH 11130 PERF.11229 - 16681

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52979 | X | 42685 | -0- | -10294 | -0- | 42685 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40880 | X | 37185 | -0- | -3695 | -0- | 37185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 45260 | X | 40546 | -0- | -4714 | -0- | 40545 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 43800 | X | 37426 | -0- | -6374 | -0- | 37426 | 2 | | | N | -0- | | | | | -0- |
| 05 | 44206 | X | 36949 | -0- | -7257 | -0- | 36949 | 2 | | | N | -0- | | | | | -0- |
| 06 | 41310 | X | 33971 | -0- | -7339 | -0- | 33971 | 2 | | | N | -0- | | | | | -0- |
| 07 | 41168 | X | 33977 | -0- | -7191 | -0- | 33977 | 2 | | | N | -0- | | | | | -0- |
| 08 | 37758 | X | 32685 | -0- | -5073 | -0- | 32685 | 2 | | | N | -0- | | | | | -0- |
| 09 | 36540 | X | 30863 | -0- | -5677 | -0- | 30863 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36952 | X | 31867 | -0- | -5085 | -0- | 31867 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33960 | X | 30795 | -0- | -3165 | -0- | 30795 | 2 | | | N | -0- | | | | | -0- |
| 12 | 33976 | X | 8682 | -0- | -25294 | -0- | 8682 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 397,631 TOTAL CONDENSATE PROD: 1

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RED RAIDERS (SL) DU WELL #: 1HB RRCID -> 268116 COMPL. DATE 08/18/2012 TOTAL DEPTH 12210 PERF.12580 - 20083

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK KNIGHTS (SL) DU WELL #: 1HB RRCID -> 268121 COMPL. DATE 07/07/2013 TOTAL DEPTH 12676 PERF.12730 - 18763

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGHORNS DU WELL #: 4H RRCID -> 268154 COMPL. DATE 08/25/2012 TOTAL DEPTH 13773 PERF.13725 - 18278

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57257 X | 41092 | -0- | -16165 | -0- | 41092 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40432 X | 35969 | -0- | -4463 | -0- | 35969 | 2 | | | N | -0- | | | | | -0- |
| 03 | 44764 X | 28500 | -0- | -16264 | -0- | 28500 | 2 | | | N | -0- | | | | | -0- |
| 04 | 43320 X | 33424 | -0- | -9896 | -0- | 33424 | 2 | | | N | -0- | | | | | -0- |
| 05 | 44764 X | 22949 | -0- | -21815 | -0- | 22949 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39780 X | 37219 | -0- | -2561 | -0- | 37219 | 2 | | | N | -0- | | | | | -0- |
| 07 | 39835 X | 36352 | -0- | -3483 | -0- | 36352 | 2 | | | N | -0- | | | | | -0- |
| 08 | 34523 X | 34523 | -0- | -0- | -0- | 34523 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30892 X | 30892 | -0- | -0- | -0- | 30892 | 2 | | | N | -0- | | | | | -0- |
| 10 | 30824 X | 30824 | -0- | -0- | -0- | 30824 | 2 | | | N | -0- | | | | | -0- |
| 11 | 28323 X | 28323 | -0- | -0- | -0- | 28323 | 2 | | | N | -0- | | | | | -0- |
| *12 | 26508 X | 26508 | -0- | -0- | -0- | 26508 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 386,575 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SMITH I GAS UNIT WELL #: 1HB RRCID -> 268191 COMPL. DATE 01/25/2013 TOTAL DEPTH 12175 PERF.12500 - 17695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78802 | X | 62669 | -0- | -16133 | -0- | 62669 | 2 | | | N | -0- | | | -0- |
| 02 | 57484 | X | 56214 | -0- | -1270 | -0- | 56214 | 2 | | | N | -0- | | | -0- |
| 03 | 63643 | X | 47838 | -0- | -15805 | -0- | 47838 | 2 | | | N | -0- | | | -0- |
| 04 | 61590 | X | 44644 | -0- | -16946 | -0- | 44644 | 2 | | | N | -0- | | | -0- |
| 05 | 62775 | X | 42333 | -0- | -20442 | -0- | 42333 | 2 | | | N | -0- | | | -0- |
| 06 | 60660 | X | 38105 | -0- | -22555 | -0- | 38105 | 2 | | | N | -0- | | | -0- |
| 07 | 62248 | X | 36562 | -0- | -25686 | -0- | 36562 | 2 | | | N | -0- | | | -0- |
| 08 | 42780 | X | 34505 | -0- | -8275 | -0- | 34505 | 2 | | | N | -0- | | | -0- |
| 09 | 41400 | X | 31305 | -0- | -10095 | -0- | 31305 | 2 | | | N | -0- | | | -0- |
| 10 | 42346 | X | 30227 | -0- | -12119 | -0- | 30227 | 2 | | | N | -0- | | | -0- |
| 11 | 38100 | X | 28059 | -0- | -10041 | -0- | 28059 | 2 | | | N | -0- | | | -0- |
| 12 | 36549 | X | 27015 | -0- | -9534 | -0- | 27015 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 479,476 TOTAL CONDENSATE PROD: -0-

BLACK KNIGHTS (SL) DU WELL #: H 3 RRCID -> 268322 COMPL. DATE 05/08/2014 TOTAL DEPTH 12745 PERF.13310 - 19263

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK KNIGHTS (SL) DU WELL #: 3SL RRCID -> 268324 COMPL. DATE 07/08/2013 TOTAL DEPTH 12417 PERF.12800 - 18680

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 207700 | X | 196837 | -0- | -10863 | -0- | 197 | 1 | 196640 | 2 | N | -0- | | | -0- |
| 02 | 227472 | X | 136626 | -0- | -90846 | -0- | 136626 | 2 | | | N | -0- | | | -0- |
| 03 | 234825 | X | 177414 | -0- | -57411 | -0- | 177 | 1 | 177237 | 2 | N | -0- | | | -0- |
| 04 | 213360 | X | 164290 | -0- | -49070 | -0- | 164290 | 2 | | | N | -0- | | | -0- |
| 05 | 207266 | X | 166040 | -0- | -41226 | -0- | 166 | 1 | 165874 | 2 | N | -0- | | | -0- |
| 06 | 190500 | X | 149192 | -0- | -41308 | -0- | 149 | 1 | 149043 | 2 | N | -0- | | | -0- |
| 07 | 169534 | X | 147182 | -0- | -22352 | -0- | 147 | 1 | 147035 | 2 | N | -0- | | | -0- |
| 08 | 166036 | X | 138016 | -0- | -28020 | -0- | 138 | 1 | 137878 | 2 | N | -0- | | | -0- |
| 09 | 160680 | X | 127028 | -0- | -33652 | -0- | 127 | 1 | 126901 | 2 | N | -0- | | | -0- |
| 10 | 166036 | X | 127207 | -0- | -38829 | -0- | 128 | 1 | 127079 | 2 | N | -0- | | | -0- |
| 11 | 149190 | X | 115086 | -0- | -34104 | -0- | 114 | 1 | 114972 | 2 | N | -0- | | | -0- |
| 12 | 147188 | X | 107142 | -0- | -40046 | -0- | 107 | 1 | 107035 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,752,060 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: I 1H RRCID -> 268385 COMPL. DATE 03/01/2013 TOTAL DEPTH 11174 PERF.11361 - 18463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81871 | X | 65336 | -0- | -16535 | -0- | 65336 | 2 | | | N | -0- | | | | | -0- |
| 02 | 63252 | X | 57411 | -0- | -5841 | -0- | 57411 | 2 | | | N | -0- | | | | | -0- |
| 03 | 70029 | X | 61305 | -0- | -8724 | -0- | 61305 | 2 | | | N | -0- | | | | | -0- |
| 04 | 67770 | X | 57229 | -0- | -10541 | -0- | 57229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 68944 | X | 58137 | -0- | -10807 | -0- | 58137 | 2 | | | N | -0- | | | | | -0- |
| 06 | 63240 | X | 53558 | -0- | -9682 | -0- | 53558 | 2 | | | N | -0- | | | | | -0- |
| 07 | 63550 | X | 52485 | -0- | -11065 | -0- | 52485 | 2 | | | N | -0- | | | | | -0- |
| 08 | 59520 | X | 51419 | -0- | -8101 | -0- | 51419 | 2 | | | N | -0- | | | | | -0- |
| 09 | 57240 | X | 49931 | -0- | -7309 | -0- | 49931 | 2 | | | N | -0- | | | | | -0- |
| 10 | 58125 | X | 49897 | -0- | -8228 | -0- | 49897 | 2 | | | N | -0- | | | | | -0- |
| 11 | 53550 | X | 49097 | -0- | -4453 | -0- | 49097 | 2 | | | N | -0- | | | | | -0- |
| *12 | 55480 | X | 55480 | -0- | -0- | -0- | 55480 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 661,285 TOTAL CONDENSATE PROD: -0-

WARRIORS (SL) DU WELL #: 1HB RRCID -> 268406 COMPL. DATE 07/07/2013 TOTAL DEPTH 12608 PERF.12630 - 19163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERT WALTON WELL #: 10H RRCID -> 268862 COMPL. DATE 01/18/2013 TOTAL DEPTH 10822 PERF.10932 - 18246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120590 | X | 97725 | -0- | -22865 | -0- | 98 | 1 | 97627 | 2 | N | -0- | | | | | -0- |
| 02 | 89152 | X | 85550 | -0- | -3602 | -0- | 85 | 1 | 85465 | 2 | N | -0- | | | | | -0- |
| 03 | 98704 | X | 91501 | -0- | -7203 | -0- | 91 | 1 | 91406 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 95520 | X | 86285 | -0- | -9235 | -0- | 86 | 1 | 86199 | 2 | N | -0- | | | | | -0- |
| 05 | 98704 | X | 86277 | -0- | -12427 | -0- | 86 | 1 | 86190 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 94560 | X | 79883 | -0- | -14677 | -0- | 80 | 1 | 79803 | 2 | N | -0- | | | | | -0- |
| 07 | 94705 | X | 80530 | -0- | -14175 | -0- | 80 | 1 | 80448 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 84816 | X | 80692 | -0- | -4124 | -0- | 81 | 1 | 80611 | 2 | N | -0- | | | | | -0- |
| 09 | 82080 | X | 75979 | -0- | -6101 | -0- | 76 | 1 | 75903 | 2 | N | -0- | | | | | -0- |
| 10 | 84816 | X | 73213 | -0- | -11603 | -0- | 73 | 1 | 73140 | 2 | N | -0- | | | | | -0- |
| 11 | 79890 | X | 67856 | -0- | -12034 | -0- | 68 | 1 | 67788 | 2 | N | -0- | | | | | -0- |
| 12 | 80693 | X | 67674 | -0- | -13019 | -0- | 68 | 1 | 67606 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 973,165 TOTAL CONDENSATE PROD: 7

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE MARIE WELL #: 14H RRCID -> 268871 COMPL. DATE 04/23/2013 TOTAL DEPTH 10890 PERF.11042 - 18594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124341 | X | 99420 | -0- | -24921 | -0- | 99 | 1 | 99321 | 2 | N | -0- | | | | | -0- |
| 02 | 90832 | X | 85725 | -0- | -5107 | -0- | 86 | 1 | 85639 | 2 | N | -0- | | | | | -0- |
| 03 | 100564 | X | 91950 | -0- | -8614 | -0- | 92 | 1 | 91854 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 97320 | X | 86116 | -0- | -11204 | -0- | 86 | 1 | 86030 | 2 | N | -0- | | | | | -0- |
| 05 | 100564 | X | 85510 | -0- | -15054 | -0- | 85 | 1 | 85425 | 2 | N | -0- | | | | | -0- |
| 06 | 96210 | X | 77422 | -0- | -18788 | -0- | 77 | 1 | 77345 | 2 | N | -0- | | | | | -0- |
| 07 | 94922 | X | 78555 | -0- | -16367 | -0- | 78 | 1 | 78475 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 84289 | X | 74142 | -0- | -10147 | -0- | 74 | 1 | 74068 | 2 | N | -0- | | | | | -0- |
| 09 | 81570 | X | 70318 | -0- | -11252 | -0- | 70 | 1 | 70248 | 2 | N | -0- | | | | | -0- |
| 10 | 84289 | X | 68973 | -0- | -15316 | -0- | 69 | 1 | 68904 | 2 | N | -0- | | | | | -0- |
| 11 | 77430 | X | 63223 | -0- | -14207 | -0- | 63 | 1 | 63160 | 2 | N | -0- | | | | | -0- |
| 12 | 78554 | X | 64588 | -0- | -13966 | -0- | 65 | 1 | 64523 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 945,942 TOTAL CONDENSATE PROD: 6

BANANA SLUGS DU WELL #: 1H RRCID -> 269459 COMPL. DATE 05/08/2013 TOTAL DEPTH 14580 PERF.14655 - 21193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394599 | X | 275844 | -0- | -118755 | -0- | 275844 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261128 | X | 227320 | -0- | -33808 | -0- | 227320 | 2 | | | N | -0- | | | | | -0- |
| 03 | 289106 | X | 221549 | -0- | -67557 | -0- | 221549 | 2 | | | N | -0- | | | | | -0- |
| 04 | 279780 | X | 207730 | -0- | -72050 | -0- | 207730 | 2 | | | N | -0- | | | | | -0- |
| 05 | 288827 | X | 205845 | -0- | -82982 | -0- | 205845 | 2 | | | N | -0- | | | | | -0- |
| 06 | 266940 | X | 162389 | -0- | -104551 | -0- | 162389 | 2 | | | N | -0- | | | | | -0- |
| 07 | 251689 | X | 144574 | -0- | -107115 | -0- | 144574 | 2 | | | N | -0- | | | | | -0- |
| 08 | 208351 | X | 142510 | -0- | -65841 | -0- | 142510 | 2 | | | N | -0- | | | | | -0- |
| 09 | 201630 | X | 129901 | -0- | -71729 | -0- | 129901 | 2 | | | N | -0- | | | | | -0- |
| 10 | 205840 | X | 122837 | -0- | -83003 | -0- | 122837 | 2 | | | N | -0- | | | | | -0- |
| 11 | 162390 | X | 109398 | -0- | -52992 | -0- | 109398 | 2 | | | N | -0- | | | | | -0- |
| 12 | 144584 | X | 107674 | -0- | -36910 | -0- | 107674 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,057,571 TOTAL CONDENSATE PROD: -0-

BLACK KNIGHTS (SL) DU WELL #: 4SL RRCID -> 269635 COMPL. DATE 07/08/2013 TOTAL DEPTH 12397 PERF.12790 - 18630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215163 | X | 215163 | -0- | -0- | -0- | 215 | 1 | 214948 | 2 | N | -0- | | | | | -0- |
| 02 | T. A. | | 177160 | -0- | 177160 | 177160 | 177160 | 2 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 161554 | -0- | 161554 | 338714 | 161 | 1 | 161393 | 2 | N | -0- | | | | | -0- |
| 04 | T. A. | | 178699 | -0- | 178699 | 517413 | 178699 | 2 | | | N | -0- | | | | | -0- |
| 05 | 690807 | X | 173394 | -0- | -517413 | -0- | 173 | 1 | 173221 | 2 | N | -0- | | | | | -0- |
| 06 | 156299 | X | 156299 | -0- | -0- | -0- | 157 | 1 | 156142 | 2 | N | -0- | | | | | -0- |
| 07 | 156491 | X | 156491 | -0- | -0- | -0- | 157 | 1 | 156334 | 2 | N | -0- | | | | | -0- |
| 08 | 147151 | X | 147151 | -0- | -0- | -0- | 147 | 1 | 147004 | 2 | N | -0- | | | | | -0- |
| 09 | 133044 | X | 133044 | -0- | -0- | -0- | 133 | 1 | 132911 | 2 | N | -0- | | | | | -0- |
| 10 | 122977 | X | 122977 | -0- | -0- | -0- | 123 | 1 | 122854 | 2 | N | -0- | | | | | -0- |
| 11 | 118787 | X | 118787 | -0- | -0- | -0- | 118 | 1 | 118669 | 2 | N | -0- | | | | | -0- |
| *12 | 122481 | X | 122481 | -0- | -0- | -0- | 122 | 1 | 122359 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,863,200 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LISTON, W. L. WELL #: 8H RRCID -> 270238 COMPL. DATE 01/20/2013 TOTAL DEPTH 10847 PERF.10933 - 18685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110608 | X | 68548 | -0- | -42060 | -0- | 68 | 1 | 68480 | 2 | N | -0- | | | | | -0- |
| 02 | 63356 | X | 63356 | -0- | -0- | -0- | 63 | 1 | 63293 | 2 | N | -0- | | | | | -0- |
| 03 | 66698 | X | 66698 | -0- | -0- | -0- | 67 | 1 | 66627 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 62040 | X | 35281 | -0- | -26759 | -0- | 35 | 1 | 35246 | 2 | N | -0- | | | | | -0- |
| 05 | 64108 | X | -0- | -0- | -64108 | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 06 | 62040 | X | -0- | -0- | -62040 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 64108 | X | -0- | -0- | -64108 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 38285 | X | -0- | -0- | -38285 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 50891 | X | 50891 | -0- | -0- | -0- | 51 | 1 | 50840 | 2 | N | -0- | | | | | -0- |
| 10 | 17295 | X | 17295 | -0- | -0- | -0- | 17 | 1 | 17278 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 55020 | X | 55020 | -0- | -0- | -0- | 55 | 1 | 54965 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 357,089 TOTAL CONDENSATE PROD: 5

GOLDEN FLASHES DU WELL #: 1H RRCID -> 271137 COMPL. DATE 07/27/2013 TOTAL DEPTH 12430 PERF.12470 - 17023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 154442 | X | 126013 | -0- | -28429 | -0- | 128 | 1 | 125885 | 2 | N | -0- | | | | | -0- |
| 02 | 117236 | X | 112196 | -0- | -5040 | -0- | 113 | 1 | 112083 | 2 | N | -0- | | | | | -0- |
| 03 | 129797 | X | 103770 | -0- | -26027 | -0- | 104 | 1 | 103666 | 2 | N | -0- | | | | | -0- |
| 04 | 125610 | X | 104737 | -0- | -20873 | -0- | 104 | 1 | 104633 | 2 | N | -0- | | | | | -0- |
| 05 | 129797 | X | 97085 | -0- | -32712 | -0- | 97 | 1 | 96988 | 2 | N | -0- | | | | | -0- |
| 06 | 121950 | X | 90602 | -0- | -31348 | -0- | 90 | 1 | 90512 | 2 | N | -0- | | | | | -0- |
| 07 | 124217 | X | 79174 | -0- | -45043 | -0- | 78 | 1 | 79096 | 2 | N | -0- | | | | | -0- |
| 08 | 99106 | X | 99106 | -0- | -0- | -0- | 97 | 1 | 99009 | 2 | N | -0- | | | | | -0- |
| 09 | 94410 | X | 90281 | -0- | -4129 | -0- | 88 | 1 | 90193 | 2 | N | -0- | | | | | -0- |
| 10 | 121532 | X | 121532 | -0- | -0- | -0- | 118 | 1 | 121414 | 2 | N | -0- | | | | | -0- |
| 11 | 110099 | X | 110099 | -0- | -0- | -0- | 108 | 1 | 109991 | 2 | N | -0- | | | | | -0- |
| 12 | 97557 | X | 87780 | -0- | -9777 | -0- | 86 | 1 | 87694 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,222,375 TOTAL CONDENSATE PROD: -0-

BULLDOGS DU WELL #: 1H RRCID -> 271215 COMPL. DATE 04/04/2014 TOTAL DEPTH 14369 PERF.14460 - 20813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 369241 | X | 314909 | -0- | -54332 | -0- | 314909 | 2 | | | N | -0- | | | | | -0- |
| 02 | 289296 | X | 249168 | -0- | -40128 | -0- | 249168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 320292 | X | 199798 | -0- | -120494 | -0- | 199798 | 2 | | | N | -0- | | | | | -0- |
| 04 | 309960 | X | 240343 | -0- | -69617 | -0- | 240343 | 2 | | | N | -0- | | | | | -0- |
| 05 | 317161 | X | 274625 | -0- | -42536 | -0- | 274625 | 2 | | | N | -0- | | | | | -0- |
| 06 | 304740 | X | 286945 | -0- | -17795 | -0- | 286945 | 2 | | | N | -0- | | | | | -0- |
| 07 | 277814 | X | 277814 | -0- | -0- | -0- | 277814 | 2 | | | N | -0- | | | | | -0- |
| 08 | 276252 | X | 276252 | -0- | -0- | -0- | 276252 | 2 | | | N | -0- | | | | | -0- |
| 09 | 269700 | X | 247506 | -0- | -22194 | -0- | 247506 | 2 | | | N | -0- | | | | | -0- |
| 10 | 278690 | X | 254114 | -0- | -24576 | -0- | 254114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 269700 | X | 216344 | -0- | -53356 | -0- | 216344 | 2 | | | N | -0- | | | | | -0- |
| 12 | 277822 | X | 208446 | -0- | -69376 | -0- | 208446 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,046,264 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BLACK KNIGHTS (SL) DU WELL #: H 4 RRCID -> 271230 COMPL. DATE 05/11/2014 TOTAL DEPTH 12788 PERF.13120 - 19383

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REDHAWKS (SL) DU WELL #: B 1 RRCID -> 271698 COMPL. DATE 08/11/2014 TOTAL DEPTH 12395 PERF.12520 - 19135

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URAL WELL #: B 1SL RRCID -> 271986 COMPL. DATE 05/18/2014 TOTAL DEPTH 11665 PERF.11950 - 17526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 918840 X | 269737 | -0- | -649103 | -0- | 269737 | 2 | | | N | -0- | | | | | -0- |
| 02 | 242200 X | 204395 | -0- | -37805 | -0- | 204395 | 2 | | | N | -0- | | | | | -0- |
| 03 | 288203 X | 288203 | -0- | -0- | -0- | 288203 | 2 | | | N | -0- | | | | | -0- |
| 04 | 269965 X | 269965 | -0- | -0- | -0- | 269965 | 2 | | | N | -0- | | | | | -0- |
| 05 | 269483 X | 266499 | -0- | -2984 | -0- | 266499 | 2 | | | N | -0- | | | | | -0- |
| 06 | 260790 X | 248330 | -0- | -12460 | -0- | 248330 | 2 | | | N | -0- | | | | | -0- |
| 07 | 269483 X | 248016 | -0- | -21467 | -0- | 248016 | 2 | | | N | -0- | | | | | -0- |
| 08 | 268398 X | 237596 | -0- | -30802 | -0- | 237596 | 2 | | | N | -0- | | | | | -0- |
| 09 | 259740 X | 221198 | -0- | -38542 | -0- | 221198 | 2 | | | N | -0- | | | | | -0- |
| 10 | 266507 X | 218969 | -0- | -47538 | -0- | 218969 | 2 | | | N | -0- | | | | | -0- |
| 11 | 248340 X | 203710 | -0- | -44630 | -0- | 203710 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248031 X | 189478 | -0- | -58553 | -0- | 189478 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,866,096 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TERRIERS DU WELL #: 1H RRCID -> 272019 COMPL. DATE 04/19/2014 TOTAL DEPTH 14366 PERF.14550 - 20703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370078 | X | 301481 | -0- | -68597 | -0- | 301481 | 2 | | | N | -0- | | | | | -0- |
| 02 | 269484 | X | 269484 | -0- | -0- | -0- | 269484 | 2 | | | N | -0- | | | | | -0- |
| 03 | 262849 | X | 252197 | -0- | -10652 | -0- | 252197 | 2 | | | N | -0- | | | | | -0- |
| 04 | 301176 | X | 301176 | -0- | -0- | -0- | 301176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 311366 | X | 311366 | -0- | -0- | -0- | 311366 | 2 | | | N | -0- | | | | | -0- |
| 06 | 298498 | X | 298498 | -0- | -0- | -0- | 298498 | 2 | | | N | -0- | | | | | -0- |
| 07 | 262849 | X | 261192 | -0- | -1657 | -0- | 261192 | 2 | | | N | -0- | | | | | -0- |
| 08 | 311364 | X | 281071 | -0- | -30293 | -0- | 281071 | 2 | | | N | -0- | | | | | -0- |
| 09 | 301320 | X | 250078 | -0- | -51242 | -0- | 250078 | 2 | | | N | -0- | | | | | -0- |
| 10 | 311364 | X | 248767 | -0- | -62597 | -0- | 248767 | 2 | | | N | -0- | | | | | -0- |
| 11 | 298500 | X | 205089 | -0- | -93411 | -0- | 205089 | 2 | | | N | -0- | | | | | -0- |
| 12 | 281077 | X | 157843 | -0- | -123234 | -0- | 157843 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,138,242 TOTAL CONDENSATE PROD: -0-

MURRAY WELL #: B 1 RRCID -> 272020 COMPL. DATE 08/28/2014 TOTAL DEPTH 12000 PERF.11930 - 20480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308202 | X | 292085 | -0- | -16117 | -0- | 292085 | 2 | | | N | -0- | | | | | -0- |
| 02 | 278376 | X | 237818 | -0- | -40558 | -0- | 237818 | 2 | | | N | -0- | | | | | -0- |
| 03 | 308202 | X | 262054 | -0- | -46148 | -0- | 262054 | 2 | | | N | -0- | | | | | -0- |
| 04 | 298260 | X | 247333 | -0- | -50927 | -0- | 247333 | 2 | | | N | -0- | | | | | -0- |
| 05 | 308202 | X | 181401 | -0- | -126801 | -0- | 181401 | 2 | | | N | -0- | | | | | -0- |
| 06 | 282660 | X | 235804 | -0- | -46856 | -0- | 235804 | 2 | | | N | -0- | | | | | -0- |
| 07 | 263314 | X | 226106 | -0- | -37208 | -0- | 226106 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217607 | X | 217607 | -0- | -0- | -0- | 217607 | 2 | | | N | -0- | | | | | -0- |
| 09 | 207849 | X | 207849 | -0- | -0- | -0- | 207849 | 2 | | | N | -0- | | | | | -0- |
| 10 | 203147 | X | 203147 | -0- | -0- | -0- | 203147 | 2 | | | N | -0- | | | | | -0- |
| 11 | 195303 | X | 195303 | -0- | -0- | -0- | 195303 | 2 | | | N | -0- | | | | | -0- |
| *12 | 192606 | X | 192606 | -0- | -0- | -0- | 192606 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,699,113 TOTAL CONDENSATE PROD: -0-

HILL HEIRS DEEP GAS UNIT WELL #: 5H RRCID -> 272212 COMPL. DATE 07/26/2014 TOTAL DEPTH 10917 PERF.11282 - 17316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151714 | X | 97529 | -0- | -54185 | -0- | 97 | 1 | 97432 | 2 | N | -0- | | | | | -0- |
| 02 | 97104 | X | 33425 | -0- | -63679 | -0- | 33 | 1 | 33392 | 2 | N | -0- | | | | | -0- |
| 03 | 107508 | X | 102433 | -0- | -5075 | -0- | 102 | 1 | 102320 | 2 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 104040 | X | 79808 | -0- | -24232 | -0- | 80 | 1 | 79728 | 2 | N | -0- | | | | | -0- |
| 05 | 107508 | X | 73559 | -0- | -33949 | -0- | 73 | 1 | 73483 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 99120 | X | 67487 | -0- | -31633 | -0- | 67 | 1 | 67420 | 2 | N | -0- | | | | | -0- |
| 07 | 102424 | X | 66647 | -0- | -35777 | -0- | 67 | 1 | 66577 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 72695 | X | 63362 | -0- | -9333 | -0- | 63 | 1 | 63299 | 2 | N | -0- | | | | | -0- |
| 09 | 70350 | X | 59875 | -0- | -10475 | -0- | 60 | 1 | 59815 | 2 | N | -0- | | | | | -0- |
| 10 | 72695 | X | 59117 | -0- | -13578 | -0- | 59 | 1 | 59058 | 2 | N | -0- | | | | | -0- |
| 11 | 67500 | X | 54241 | -0- | -13259 | -0- | 54 | 1 | 54187 | 2 | N | -0- | | | | | -0- |
| 12 | 66650 | X | 53372 | -0- | -13278 | -0- | 53 | 1 | 53319 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 810,855 TOTAL CONDENSATE PROD: 16

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RUDMAN, DUKE GAS UNIT WELL #: N 1H RRCID -> 272222 COMPL. DATE 03/02/2014 TOTAL DEPTH 11180 PERF.11275 - 17377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172701 | X | 120338 | -0- | -52363 | -0- | 120338 | 2 | | | N | -0- | | | | | -0- |
| 02 | 117292 | X | 102083 | -0- | -15209 | -0- | 102083 | 2 | | | N | -0- | | | | | -0- |
| 03 | 129859 | X | 106183 | -0- | -23676 | -0- | 106183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 125670 | X | 95216 | -0- | -30454 | -0- | 95216 | 2 | | | N | -0- | | | | | -0- |
| 05 | 126945 | X | 91672 | -0- | -35273 | -0- | 91672 | 2 | | | N | -0- | | | | | -0- |
| 06 | 116460 | X | 82150 | -0- | -34310 | -0- | 82150 | 2 | | | N | -0- | | | | | -0- |
| 07 | 113026 | X | 81798 | -0- | -31228 | -0- | 81798 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93713 | X | 77722 | -0- | -15991 | -0- | 77722 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90690 | X | 72390 | -0- | -18300 | -0- | 72390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 91667 | X | 71329 | -0- | -20338 | -0- | 71329 | 2 | | | N | -0- | | | | | -0- |
| 11 | 82140 | X | 68047 | -0- | -14093 | -0- | 68047 | 2 | | | N | -0- | | | | | -0- |
| 12 | 81809 | X | 63073 | -0- | -18736 | -0- | 63073 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,032,001 TOTAL CONDENSATE PROD: -0-

BISON DU WELL #: 1SL RRCID -> 272548 COMPL. DATE 04/02/2014 TOTAL DEPTH 12947 PERF.13670 - 22203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 549708 | X | 549708 | -0- | -0- | -0- | 542 | 1 | 549166 | 2 | N | -0- | | | | | -0- |
| 02 | 587496 | X | 491995 | -0- | -95501 | -0- | 484 | 1 | 491511 | 2 | N | -0- | | | | | -0- |
| 03 | 633175 | X | 507258 | -0- | -125917 | -0- | 509 | 1 | 506749 | 2 | N | -0- | | | | | -0- |
| 04 | 545250 | X | 479109 | -0- | -66141 | -0- | 474 | 1 | 478635 | 2 | N | -0- | | | | | -0- |
| 05 | 560821 | X | 425120 | -0- | -135701 | -0- | 421 | 1 | 424699 | 2 | N | -0- | | | | | -0- |
| 06 | 531990 | X | 421377 | -0- | -110613 | -0- | 419 | 1 | 420958 | 2 | N | -0- | | | | | -0- |
| 07 | 432901 | X | 416175 | -0- | -16726 | -0- | 413 | 1 | 415762 | 2 | N | -0- | | | | | -0- |
| 08 | 425103 | X | 400016 | -0- | -25087 | -0- | 396 | 1 | 399620 | 2 | N | -0- | | | | | -0- |
| 09 | 411390 | X | 361328 | -0- | -50062 | -0- | 360 | 1 | 360968 | 2 | N | -0- | | | | | -0- |
| 10 | 425103 | X | 375456 | -0- | -49647 | -0- | 379 | 1 | 375077 | 2 | N | -0- | | | | | -0- |
| 11 | 411390 | X | 352559 | -0- | -58831 | -0- | 353 | 1 | 352206 | 2 | N | -0- | | | | | -0- |
| 12 | 416175 | X | 347949 | -0- | -68226 | -0- | 344 | 1 | 347605 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,128,050 TOTAL CONDENSATE PROD: -0-

EVANS, CORNELIUS WELL #: 11H RRCID -> 272552 COMPL. DATE 01/25/2014 TOTAL DEPTH 10764 PERF.10845 - 14710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140368 | X | 100922 | -0- | -39446 | -0- | 101 | 1 | 100821 | 2 | N | -0- | | | | | -0- |
| 02 | 96684 | X | 86453 | -0- | -10231 | -0- | 86 | 1 | 86367 | 2 | N | -0- | | | | | -0- |
| 03 | 107043 | X | 90906 | -0- | -16137 | -0- | 91 | 1 | 90807 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 103590 | X | 84069 | -0- | -19521 | -0- | 84 | 1 | 83985 | 2 | N | -0- | | | | | -0- |
| 05 | 107043 | X | 82713 | -0- | -24330 | -0- | 83 | 1 | 82628 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 97680 | X | 76998 | -0- | -20682 | -0- | 77 | 1 | 76921 | 2 | N | -0- | | | | | -0- |
| 07 | 95728 | X | 75283 | -0- | -20445 | -0- | 75 | 1 | 75205 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 83204 | X | 72526 | -0- | -10678 | -0- | 72 | 1 | 72454 | 2 | N | -0- | | | | | -0- |
| 09 | 80520 | X | 69144 | -0- | -11376 | -0- | 69 | 1 | 69075 | 2 | N | -0- | | | | | -0- |
| 10 | 82708 | X | 67049 | -0- | -15659 | -0- | 67 | 1 | 66982 | 2 | N | -0- | | | | | -0- |
| 11 | 77010 | X | 61909 | -0- | -15101 | -0- | 62 | 1 | 61847 | 2 | N | -0- | | | | | -0- |
| 12 | 75268 | X | 61765 | -0- | -13503 | -0- | 62 | 1 | 61703 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 929,737 TOTAL CONDENSATE PROD: 12

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PECHORA WELL #: B 1 RRCID -> 273068 COMPL. DATE 07/19/2014 TOTAL DEPTH 11897 PERF.12100 - 18820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 341673 | -0- | 341673 | 687397 | | 341673 | 2 | | | N | -0- | | | | | -0- |
| 02 | 997665 | X | 310268 | -0- | -687397 | -0- | | 310268 | 2 | | | N | -0- | | | | | -0- |
| 03 | 349215 | X | 341132 | -0- | -8083 | -0- | | 341132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 337950 | X | 312138 | -0- | -25812 | -0- | | 312138 | 2 | | | N | -0- | | | | | -0- |
| 05 | 345712 | X | 252855 | -0- | -92857 | -0- | | 252855 | 2 | | | N | -0- | | | | | -0- |
| 06 | 332430 | X | 300171 | -0- | -32259 | -0- | | 300171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 343511 | X | 298584 | -0- | -44927 | -0- | | 298584 | 2 | | | N | -0- | | | | | -0- |
| 08 | 281741 | X | 281741 | -0- | -0- | -0- | | 281741 | 2 | | | N | -0- | | | | | -0- |
| 09 | 281694 | X | 281694 | -0- | -0- | -0- | | 281694 | 2 | | | N | -0- | | | | | -0- |
| 10 | 284572 | X | 284572 | -0- | -0- | -0- | | 284572 | 2 | | | N | -0- | | | | | -0- |
| 11 | 269870 | X | 269870 | -0- | -0- | -0- | | 269870 | 2 | | | N | -0- | | | | | -0- |
| *12 | 266533 | X | 266533 | -0- | -0- | -0- | | 266533 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,541,231 TOTAL CONDENSATE PROD: -0-

HILL HEIRS DEEP GAS UNIT WELL #: 7H RRCID -> 273076 COMPL. DATE 07/30/2014 TOTAL DEPTH 10891 PERF.10917 - 16372

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200136 | X | 130833 | -0- | -69303 | -0- | | 131 | 1 | 130702 | 2 | N | -0- | | | | | -0- |
| 02 | 129933 | X | 129933 | -0- | -0- | -0- | | 130 | 1 | 129803 | 2 | N | -0- | | | | | -0- |
| 03 | 124279 | X | 117882 | -0- | -6397 | -0- | | 118 | 1 | 117755 | 2 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 120270 | X | 111592 | -0- | -8678 | -0- | | 111 | 1 | 111481 | 2 | N | -0- | | | | | -0- |
| 05 | 141645 | X | 141645 | -0- | -0- | -0- | | 142 | 1 | 141502 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 136679 | X | 136679 | -0- | -0- | -0- | | 137 | 1 | 136542 | 2 | N | -0- | | | | | -0- |
| 07 | 137589 | X | 137589 | -0- | -0- | -0- | | 137 | 1 | 137449 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 139748 | X | 129231 | -0- | -10517 | -0- | | 129 | 1 | 129102 | 2 | N | -0- | | | | | -0- |
| 09 | 135240 | X | 93491 | -0- | -41749 | -0- | | 93 | 1 | 93398 | 2 | N | -0- | | | | | -0- |
| 10 | 139748 | X | 79272 | -0- | -60476 | -0- | | 79 | 1 | 79193 | 2 | N | -0- | | | | | -0- |
| 11 | 135240 | X | 69992 | -0- | -65248 | -0- | | 70 | 1 | 69922 | 2 | N | -0- | | | | | -0- |
| 12 | 137578 | X | 68290 | -0- | -69288 | -0- | | 68 | 1 | 68222 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,346,429 TOTAL CONDENSATE PROD: 12

HILL HEIRS DEEP GAS UNIT WELL #: 2H RRCID -> 273125 COMPL. DATE 07/01/2014 TOTAL DEPTH 10951 PERF.11183 - 16769

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 128751 | -0- | 128751 | 938738 | | 129 | 1 | 128622 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | W | 112056 | -0- | 112056 | 1050794 | | 112 | 1 | 111944 | 2 | N | -0- | | | | | -0- |
| 03 | 1165203 | X | 114409 | -0- | -1050794 | -0- | | 114 | 1 | 114286 | 2 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 136110 | X | 100147 | -0- | -35963 | -0- | | 100 | 1 | 100047 | 2 | N | -0- | | | | | -0- |
| 05 | 140647 | X | 92616 | -0- | -48031 | -0- | | 93 | 1 | 92521 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 124590 | X | 86335 | -0- | -38255 | -0- | | 86 | 1 | 86249 | 2 | N | -0- | | | | | -0- |
| 07 | 124062 | X | 84215 | -0- | -39847 | -0- | | 84 | 1 | 84128 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 91636 | X | 80753 | -0- | -10883 | -0- | | 81 | 1 | 80672 | 2 | N | -0- | | | | | -0- |
| 09 | 88680 | X | 75350 | -0- | -13330 | -0- | | 75 | 1 | 75275 | 2 | N | -0- | | | | | -0- |
| 10 | 91636 | X | 72650 | -0- | -18986 | -0- | | 73 | 1 | 72577 | 2 | N | -0- | | | | | -0- |
| 11 | 86340 | X | 66039 | -0- | -20301 | -0- | | 66 | 1 | 65973 | 2 | N | -0- | | | | | -0- |
| 12 | 84227 | X | 65104 | -0- | -19123 | -0- | | 65 | 1 | 65039 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,078,425 TOTAL CONDENSATE PROD: 13

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DUKE RUDMAN GAS UNIT WELL #: A 1H RRCID -> 273138 COMPL. DATE 05/01/2014 TOTAL DEPTH 11249 PERF.11273 - 15660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177475 | X | 134485 | -0- | -42990 | -0- | 134485 | 2 | | | N | -0- | | | | | -0- |
| 02 | 130172 | X | 115286 | -0- | -14886 | -0- | 115286 | 2 | | | N | -0- | | | | | -0- |
| 03 | 144119 | X | 122304 | -0- | -21815 | -0- | 122304 | 2 | | | N | -0- | | | | | -0- |
| 04 | 139470 | X | 112991 | -0- | -26479 | -0- | 112991 | 2 | | | N | -0- | | | | | -0- |
| 05 | 141174 | X | 112844 | -0- | -28330 | -0- | 112844 | 2 | | | N | -0- | | | | | -0- |
| 06 | 130140 | X | 102018 | -0- | -28122 | -0- | 102018 | 2 | | | N | -0- | | | | | -0- |
| 07 | 127627 | X | 102575 | -0- | -25052 | -0- | 102575 | 2 | | | N | -0- | | | | | -0- |
| 08 | 115444 | X | 98785 | -0- | -16659 | -0- | 98785 | 2 | | | N | -0- | | | | | -0- |
| 09 | 111720 | X | 92275 | -0- | -19445 | -0- | 92275 | 2 | | | N | -0- | | | | | -0- |
| 10 | 112840 | X | 19556 | -0- | -93284 | -0- | 19556 | 2 | | | N | -0- | | | | | -0- |
| 11 | 126969 | X | 126969 | -0- | -0- | -0- | 126969 | 2 | | | N | -0- | | | | | -0- |
| 12 | 102579 | X | 28730 | -0- | -73849 | -0- | 28730 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,168,818 TOTAL CONDENSATE PROD: -0-

BSI/USFS UNIT F6 WELL #: 1H RRCID -> 273555 COMPL. DATE 11/18/2014 TOTAL DEPTH 14071 PERF.14795 - 21353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376712 | X | 296547 | -0- | -80165 | -0- | 296547 | 2 | | | N | -0- | | | | | -0- |
| 02 | 340256 | X | 310191 | -0- | -30065 | -0- | 310191 | 2 | | | N | -0- | | | | | -0- |
| 03 | 376712 | X | 213640 | -0- | -163072 | -0- | 213640 | 2 | | | N | -0- | | | | | -0- |
| 04 | 364560 | X | 2952 | -0- | -361608 | -0- | 2952 | 2 | | | N | -0- | | | | | -0- |
| 05 | 343418 | X | 295943 | -0- | -47475 | -0- | 295943 | 2 | | | N | -0- | | | | | -0- |
| 06 | 332340 | X | 290191 | -0- | -42149 | -0- | 290191 | 2 | | | N | -0- | | | | | -0- |
| 07 | 343418 | X | 295679 | -0- | -47739 | -0- | 295679 | 2 | | | N | -0- | | | | | -0- |
| 08 | 301130 | X | 301130 | -0- | -0- | -0- | 301130 | 2 | | | N | -0- | | | | | -0- |
| 09 | 290190 | X | 283190 | -0- | -7000 | -0- | 283190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 299863 | X | 283553 | -0- | -16310 | -0- | 283553 | 2 | | | N | -0- | | | | | -0- |
| 11 | 291420 | X | 251736 | -0- | -39684 | -0- | 251736 | 2 | | | N | -0- | | | | | -0- |
| 12 | 301134 | X | 203703 | -0- | -97431 | -0- | 203703 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,028,455 TOTAL CONDENSATE PROD: -0-

MINUTEMEN DU WELL #: 1H RRCID -> 274122 COMPL. DATE 05/28/2014 TOTAL DEPTH 12574 PERF.12580 - 20133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311395 | X | 73392 | -0- | -238003 | -0- | 130 | 1 | 73262 | 2 | N | -0- | | | | | -0- |
| 02 | 265496 | X | 124465 | -0- | -141031 | -0- | 221 | 1 | 124244 | 2 | N | -0- | | | | | -0- |
| 03 | 286130 | X | 191174 | -0- | -94956 | -0- | 344 | 1 | 190830 | 2 | N | -0- | | | | | -0- |
| 04 | 264420 | X | 164186 | -0- | -100234 | -0- | 292 | 1 | 163894 | 2 | N | -0- | | | | | -0- |
| 05 | 256959 | X | 166521 | -0- | -90438 | -0- | 295 | 1 | 166226 | 2 | N | -0- | | | | | -0- |
| 06 | 185010 | X | 152616 | -0- | -32394 | -0- | 272 | 1 | 152344 | 2 | N | -0- | | | | | -0- |
| 07 | 191177 | X | 155612 | -0- | -35565 | -0- | 276 | 1 | 155336 | 2 | N | -0- | | | | | -0- |
| 08 | 191177 | X | 154295 | -0- | -36882 | -0- | 278 | 1 | 154017 | 2 | N | -0- | | | | | -0- |
| 09 | 164190 | X | 130909 | -0- | -33281 | -0- | 227 | 1 | 130682 | 2 | N | -0- | | | | | -0- |
| 10 | 166532 | X | 131854 | -0- | -34678 | -0- | 232 | 1 | 131622 | 2 | N | -0- | | | | | -0- |
| 11 | 152610 | X | 125938 | -0- | -26672 | -0- | 216 | 1 | 125722 | 2 | N | -0- | | | | | -0- |
| 12 | 155620 | X | 122849 | -0- | -32771 | -0- | 213 | 1 | 122636 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,693,811 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HILL HEIRS DEEP GAS UNIT WELL #: 4H RRCID -> 274250 COMPL. DATE 07/01/2014 TOTAL DEPTH 10917 PERF.11238 - 16414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167493 | X | 122738 | -0- | -44755 | -0- | 123 | 1 | 122615 | 2 | N | -0- | | | | | -0- |
| 02 | 151284 | X | 31586 | -0- | -119698 | -0- | 32 | 1 | 31554 | 2 | N | -0- | | | | | -0- |
| 03 | 152086 | X | 111294 | -0- | -40792 | -0- | 111 | 1 | 111175 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 135660 | X | 74286 | -0- | -61374 | -0- | 74 | 1 | 74212 | 2 | N | -0- | | | | | -0- |
| 05 | 122729 | X | -0- | -0- | -122729 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 118770 | X | -0- | -0- | -118770 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 111290 | X | -0- | -0- | -111290 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 80941 | X | -0- | -0- | -80941 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 91191 | X | 91191 | -0- | -0- | -0- | 91 | 1 | 91100 | 2 | N | -0- | | | | | -0- |
| 10 | 89410 | X | 89410 | -0- | -0- | -0- | 89 | 1 | 89321 | 2 | N | -0- | | | | | -0- |
| 11 | 78825 | X | 78825 | -0- | -0- | -0- | 79 | 1 | 78746 | 2 | N | -0- | | | | | -0- |
| 12 | 80941 | X | 77047 | -0- | -3894 | -0- | 77 | 1 | 76970 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 676,377 TOTAL CONDENSATE PROD: 7

HILL HEIRS DEEP GAS UNIT WELL #: 3H RRCID -> 274545 COMPL. DATE 07/01/2014 TOTAL DEPTH 10938 PERF.11049 - 16717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206522 | X | 120690 | -0- | -85832 | -0- | 121 | 1 | 120569 | 2 | N | -0- | | | | | -0- |
| 02 | 186536 | X | 30616 | -0- | -155920 | -0- | 31 | 1 | 30585 | 2 | N | -0- | | | | | -0- |
| 03 | 206522 | X | 109842 | -0- | -96680 | -0- | 110 | 1 | 109722 | 2 | N | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 136500 | X | 97582 | -0- | -38918 | -0- | 97 | 1 | 97485 | 2 | N | -0- | | | | | -0- |
| 05 | 141050 | X | 96059 | -0- | -44991 | -0- | 96 | 1 | 95961 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 116790 | X | 87813 | -0- | -28977 | -0- | 88 | 1 | 87725 | 2 | N | -0- | | | | | -0- |
| 07 | 109833 | X | 86011 | -0- | -23822 | -0- | 86 | 1 | 85922 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 94767 | X | 80093 | -0- | -14674 | -0- | 80 | 1 | 80013 | 2 | N | -0- | | | | | -0- |
| 09 | 91710 | X | 72746 | -0- | -18964 | -0- | 73 | 1 | 72673 | 2 | N | -0- | | | | | -0- |
| 10 | 94767 | X | 67373 | -0- | -27394 | -0- | 67 | 1 | 67306 | 2 | N | -0- | | | | | -0- |
| 11 | 87810 | X | 60086 | -0- | -27724 | -0- | 60 | 1 | 60026 | 2 | N | -0- | | | | | -0- |
| 12 | 86025 | X | 57996 | -0- | -28029 | -0- | 58 | 1 | 57938 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 966,907 TOTAL CONDENSATE PROD: 14

REDHAWKS (SL) DU WELL #: H 1SL RRCID -> 274822 COMPL. DATE 02/06/2014 TOTAL DEPTH 12766 PERF.12885 - 19593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420808 | X | 420808 | -0- | -0- | -0- | 748 | 1 | 420060 | 2 | N | -0- | | | | | -0- |
| 02 | 359783 | X | 359783 | -0- | -0- | -0- | 638 | 1 | 359145 | 2 | N | -0- | | | | | -0- |
| 03 | 333863 | X | 333863 | -0- | -0- | -0- | 600 | 1 | 333263 | 2 | N | -0- | | | | | -0- |
| 04 | 326494 | X | 326494 | -0- | -0- | -0- | 581 | 1 | 325913 | 2 | N | -0- | | | | | -0- |
| 05 | 321979 | X | 321979 | -0- | -0- | -0- | 572 | 1 | 321407 | 2 | N | -0- | | | | | -0- |
| 06 | 296288 | X | 296288 | -0- | -0- | -0- | 528 | 1 | 295760 | 2 | N | -0- | | | | | -0- |
| 07 | 280116 | X | 246860 | -0- | -33256 | -0- | 437 | 1 | 246423 | 2 | N | -0- | | | | | -0- |
| 08 | 273396 | X | 273396 | -0- | -0- | -0- | 494 | 1 | 272902 | 2 | N | -0- | | | | | -0- |
| 09 | 240293 | X | 240293 | -0- | -0- | -0- | 417 | 1 | 239876 | 2 | N | -0- | | | | | -0- |
| 10 | 241966 | X | 241966 | -0- | -0- | -0- | 427 | 1 | 241539 | 2 | N | -0- | | | | | -0- |
| 11 | 225245 | X | 225245 | -0- | -0- | -0- | 387 | 1 | 224858 | 2 | N | -0- | | | | | -0- |
| *12 | 225689 | X | 225689 | -0- | -0- | -0- | 392 | 1 | 225297 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,512,664 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GASCOYNE WELL #: B 1 RRCID -> 274871 COMPL. DATE 07/20/2014 TOTAL DEPTH 11705 PERF.12127 - 18950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 230166 | X | 230166 | -0- | -0- | -0- | 230166 | 2 | | N | -0- | | | -0- |
| 02 | 297500 | X | 253259 | -0- | -44241 | -0- | 253259 | 2 | | N | -0- | | | -0- |
| 03 | 324725 | X | 261935 | -0- | -62790 | -0- | 261935 | 2 | | N | -0- | | | -0- |
| 04 | 281910 | X | 243010 | -0- | -38900 | -0- | 243010 | 2 | | N | -0- | | | -0- |
| 05 | 280395 | X | 256530 | -0- | -23865 | -0- | 256530 | 2 | | N | -0- | | | -0- |
| 06 | 271350 | X | 223482 | -0- | -47868 | -0- | 223482 | 2 | | N | -0- | | | -0- |
| 07 | 280395 | X | 224883 | -0- | -55512 | -0- | 224883 | 2 | | N | -0- | | | -0- |
| 08 | 257827 | X | 215306 | -0- | -42521 | -0- | 215306 | 2 | | N | -0- | | | -0- |
| 09 | 248250 | X | 195298 | -0- | -52952 | -0- | 195298 | 2 | | N | -0- | | | -0- |
| 10 | 256525 | X | 194391 | -0- | -62134 | -0- | 194391 | 2 | | N | -0- | | | -0- |
| 11 | 223470 | X | 184541 | -0- | -38929 | -0- | 184541 | 2 | | N | -0- | | | -0- |
| 12 | 224874 | X | 183111 | -0- | -41763 | -0- | 183111 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,665,912 TOTAL CONDENSATE PROD: -0-

DUKE RUDMAN GAS UNIT WELL #: M 1H RRCID -> 274952 COMPL. DATE 05/09/2014 TOTAL DEPTH 11187 PERF.11288 - 15900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95334 | X | 95334 | -0- | -0- | -0- | 95334 | 2 | | N | -0- | | | -0- |
| 02 | 79415 | X | 79415 | -0- | -0- | -0- | 79415 | 2 | | N | -0- | | | -0- |
| 03 | 115630 | X | 82102 | -0- | -33528 | -0- | 82102 | 2 | | N | -0- | | | -0- |
| 04 | 111690 | X | 74144 | -0- | -37546 | -0- | 74144 | 2 | | N | -0- | | | -0- |
| 05 | 103850 | X | 71880 | -0- | -31970 | -0- | 71880 | 2 | | N | -0- | | | -0- |
| 06 | 92250 | X | 63800 | -0- | -28450 | -0- | 63800 | 2 | | N | -0- | | | -0- |
| 07 | 87916 | X | 62166 | -0- | -25750 | -0- | 62166 | 2 | | N | -0- | | | -0- |
| 08 | 82088 | X | 59496 | -0- | -22592 | -0- | 59496 | 2 | | N | -0- | | | -0- |
| 09 | 74130 | X | 55348 | -0- | -18782 | -0- | 55348 | 2 | | N | -0- | | | -0- |
| 10 | 71889 | X | 53859 | -0- | -18030 | -0- | 53859 | 2 | | N | -0- | | | -0- |
| 11 | 63810 | X | 50759 | -0- | -13051 | -0- | 50759 | 2 | | N | -0- | | | -0- |
| 12 | 62155 | X | 47738 | -0- | -14417 | -0- | 47738 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 796,041 TOTAL CONDENSATE PROD: -0-

BISON DU SL WELL #: B 1 RRCID -> 275005 COMPL. DATE 06/14/2014 TOTAL DEPTH 12582 PERF.12980 - 22163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SUN DEVILS (SL) DU WELL #: B 1 RRCID -> 275210 COMPL. DATE 07/29/2014 TOTAL DEPTH 12514 PERF.12600 - 20203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIMBERSTAR-BLACKSTONE UNIT NO. 1 WELL #: B 1 RRCID -> 275212 COMPL. DATE 10/22/2014 TOTAL DEPTH 12094 PERF.12506 - 18020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTON, W. L. WELL #: 9H RRCID -> 275216 COMPL. DATE 09/02/2015 TOTAL DEPTH 10902 PERF.11598 - 19144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 116692 | X | 116692 | -0- | -0- | -0- | 117 | 1 | 116575 | 2 | N | -0- | | | | | -0- |
| 10 | 157232 | X | 155664 | -0- | -1568 | -0- | 156 | 1 | 155508 | 2 | N | -0- | | | | | -0- |
| 11 | 152160 | X | 144453 | -0- | -7707 | -0- | 144 | 1 | 144309 | 2 | N | -0- | | | | | -0- |
| 12 | 157232 | X | 98727 | -0- | -58505 | -0- | 99 | 1 | 98628 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 515,536 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HAGLER GAS UNIT NO. 1 WELL #: H 2 RRCID -> 275230 COMPL. DATE 09/28/2014 TOTAL DEPTH 12425 PERF.12760 - 20533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293725 | X | 287258 | -0- | -6467 | -0- | 511 | 1 | 286747 | 2 | N | -0- | | | -0- |
| 02 | 265300 | X | 232322 | -0- | -32978 | -0- | 412 | 1 | 231910 | 2 | N | -0- | | | -0- |
| 03 | 293725 | X | 233280 | -0- | -60445 | -0- | 419 | 1 | 232861 | 2 | N | -0- | | | -0- |
| 04 | 284250 | X | 223371 | -0- | -60879 | -0- | 397 | 1 | 222974 | 2 | N | -0- | | | -0- |
| 05 | 293725 | X | 220463 | -0- | -73262 | -0- | 391 | 1 | 220072 | 2 | N | -0- | | | -0- |
| 06 | 277980 | X | 203806 | -0- | -74174 | -0- | 363 | 1 | 203443 | 2 | N | -0- | | | -0- |
| 07 | 257207 | X | 201539 | -0- | -55668 | -0- | 357 | 1 | 201182 | 2 | N | -0- | | | -0- |
| 08 | 233275 | X | 171483 | -0- | -61792 | -0- | 309 | 1 | 171174 | 2 | N | -0- | | | -0- |
| 09 | 223380 | X | 155326 | -0- | -68054 | -0- | 270 | 1 | 155056 | 2 | N | -0- | | | -0- |
| 10 | 220472 | X | 185235 | -0- | -35237 | -0- | 326 | 1 | 184909 | 2 | N | -0- | | | -0- |
| 11 | 203820 | X | 163543 | -0- | -40277 | -0- | 281 | 1 | 163262 | 2 | N | -0- | | | -0- |
| 12 | 201531 | X | 161017 | -0- | -40514 | -0- | 279 | 1 | 160738 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,438,643 TOTAL CONDENSATE PROD: -0-

VOLS DU SL WELL #: B 1 RRCID -> 275323 COMPL. DATE 09/20/2014 TOTAL DEPTH 12610 PERF.12480 - 19450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOA WELL #: 1HB RRCID -> 275514 COMPL. DATE 10/01/2014 TOTAL DEPTH 11748 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BSI/USFS UNIT F11 WELL #: 1H RRCID -> 275722 COMPL. DATE 04/09/2015 TOTAL DEPTH 14383 PERF.14440 - 20823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659513 | X | 282601 | -0- | -376912 | -0- | 282601 | 2 | | | N | -0- | | | | | -0- |
| 02 | 282184 | X | 276779 | -0- | -5405 | -0- | 276779 | 2 | | | N | -0- | | | | | -0- |
| 03 | 312418 | X | 177467 | -0- | -134951 | -0- | 177467 | 2 | | | N | -0- | | | | | -0- |
| 04 | 273480 | X | 2082 | -0- | -271398 | -0- | 2082 | 2 | | | N | -0- | | | | | -0- |
| 05 | 306435 | X | 296871 | -0- | -9564 | -0- | 296871 | 2 | | | N | -0- | | | | | -0- |
| 06 | 296550 | X | 289550 | -0- | -7000 | -0- | 289550 | 2 | | | N | -0- | | | | | -0- |
| 07 | 306435 | X | 295528 | -0- | -10907 | -0- | 295528 | 2 | | | N | -0- | | | | | -0- |
| 08 | 296856 | X | 273963 | -0- | -22893 | -0- | 273963 | 2 | | | N | -0- | | | | | -0- |
| 09 | 289560 | X | 262995 | -0- | -26565 | -0- | 262995 | 2 | | | N | -0- | | | | | -0- |
| 10 | 299212 | X | 269834 | -0- | -29378 | -0- | 269834 | 2 | | | N | -0- | | | | | -0- |
| 11 | 289560 | X | 235410 | -0- | -54150 | -0- | 235410 | 2 | | | N | -0- | | | | | -0- |
| 12 | 295523 | X | 212924 | -0- | -82599 | -0- | 212924 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,876,004 TOTAL CONDENSATE PROD: -0-

BRAHMAPUTRA WELL #: 1HB RRCID -> 276190 COMPL. DATE 01/07/2015 TOTAL DEPTH 12094 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 112342 | -0- | 112342 | 112342 | 112342 | 2 | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | 320209 | -0- | 320209 | 432551 | 320209 | 2 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | 345708 | -0- | 345708 | 778259 | 345708 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 778,259 TOTAL CONDENSATE PROD: -0-

BSI HAWKS DU WELL #: H 1 RRCID -> 276443 COMPL. DATE 02/14/2015 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | 16345 | -0- | 16345 | 16345 | 16345 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,345 TOTAL CONDENSATE PROD: -0-

NEW HORIZONS WELL #: 6H RRCID -> 276639 COMPL. DATE 03/01/2015 TOTAL DEPTH 11135 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | 12911 | -0- | 12911 | 12911 | 12911 | 2 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | 43217 | -0- | 43217 | 56128 | 43217 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,128 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NANOOKS DU WELL #: H 3 RRCID -> 276778 COMPL. DATE 10/28/2014 TOTAL DEPTH 12552 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | | 100671 | -0- | 100671 | 100671 | 99 | 1 | 100572 | 2 | N | -0- | | | -0- |
| 12 | 14B2 EXT | | 118568 | -0- | 118568 | 219239 | 116 | 1 | 118452 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 219,239 TOTAL CONDENSATE PROD: -0-

BEARS DU WELL #: H 2 RRCID -> 276827 COMPL. DATE 03/09/2015 TOTAL DEPTH 12885 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PENGUINS DU WELL #: H 2 RRCID -> 277600 COMPL. DATE 06/30/2015 TOTAL DEPTH 14482 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | | 96176 | -0- | 96176 | 96176 | 96176 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 96,176 TOTAL CONDENSATE PROD: -0-

LISTON, W. L. WELL #: 11H RRCID -> 277993 COMPL. DATE 09/02/2015 TOTAL DEPTH 10866 PERF.11269 - 17711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 119850 | X | 95551 | -0- | -24299 | -0- | 95 | 1 | 95456 | 2 | N | -0- | | | -0- |
| 10 | 124496 | X | 124496 | -0- | -0- | -0- | 124 | 1 | 124372 | 2 | N | -0- | | | -0- |
| 11 | 119850 | X | 113822 | -0- | -6028 | -0- | 114 | 1 | 113708 | 2 | N | -0- | | | -0- |
| 12 | 123845 | X | 82180 | -0- | -41665 | -0- | 82 | 1 | 82098 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 416,049 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BSI HAWKS DU SL WELL #: B 1 RRCID -> 278102 COMPL. DATE 04/13/2015 TOTAL DEPTH 14159 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HORIZONS WELL #: O 2H RRCID -> 278115 COMPL. DATE 08/07/2015 TOTAL DEPTH 11176 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | 132125 | -0- | 132125 | 132125 | 132125 | 2 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | 53619 | -0- | 53619 | 185744 | 53619 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 185,744 TOTAL CONDENSATE PROD: -0-

BEARS DU WELL #: B 1SL RRCID -> 278285 COMPL. DATE 04/28/2015 TOTAL DEPTH 12470 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HILL, NORTH) 16032 348 NON-ASSOCIATED SALVAGE CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 29 WELL #: 6 C RRCID -> 177970 COMPL. DATE 07/09/1993 TOTAL DEPTH 9940 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HILL, NORTH) //CONT.// 16032 348 NON-ASSOCIATED SALVAGE CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS #2 WELL #: 2 C RRCID -> 029617 COMPL. DATE 05/13/1945 TOTAL DEPTH 6292 PERF. 4974 - 4988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1649 | -0- | -1327 | -0- | 222 | 1 | 1427 | 3 | Y | -0- | | | -0- |
| 02 | 2887 | X | 2887 | -0- | -0- | -0- | 450 | 1 | 2437 | 3 | Y | -0- | | | -0- |
| 03 | 3280 | X | 3280 | -0- | -0- | -0- | 540 | 1 | 2740 | 3 | Y | -0- | | | -0- |
| 04 | 3412 | X | 3412 | -0- | -0- | -0- | 577 | 1 | 2835 | 3 | Y | -0- | | | -0- |
| 05 | 2976 | X | 1813 | -0- | -1163 | -0- | 269 | 1 | 1544 | 3 | Y | -0- | | | -0- |
| 06 | 3514 | X | 3514 | -0- | -0- | -0- | 619 | 1 | 2895 | 3 | Y | -0- | | | -0- |
| 07 | 3816 | X | 3816 | -0- | -0- | -0- | 616 | 1 | 3200 | 3 | Y | -0- | | | -0- |
| 08 | 3955 | X | 3955 | -0- | -0- | -0- | 622 | 1 | 3333 | 3 | Y | -0- | | | -0- |
| 09 | 3880 | X | 3880 | -0- | -0- | -0- | 619 | 1 | 3261 | 3 | Y | -0- | | | -0- |
| 10 | 4035 | X | 4035 | -0- | -0- | -0- | 629 | 1 | 3406 | 3 | Y | -0- | | | -0- |
| *11 | 3701 | X | 3701 | -0- | -0- | -0- | 572 | 1 | 3129 | 3 | Y | -0- | | | -0- |
| *12 | 3709 | X | 3709 | -0- | -0- | -0- | 591 | 1 | 3118 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 39,651 TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS WELL #: 6 C RRCID -> 029618 COMPL. DATE 12/05/1949 TOTAL DEPTH 6446 PERF. 4999 - 5012

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIT 14 WELL #: 2 C RRCID -> 029623 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. 4929 - 4941

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HILL, NORTH) //CONT.// 16032 348 NON-ASSOCIATED SALVAGE CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
CGU #9 WELL #: 8CR RRCID -> 194548 COMPL. DATE 04/21/2003 TOTAL DEPTH 5200 PERF. 4948 - 4958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1755 | -0- | -136 | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | X | 1604 | -0- | -104 | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1772 | X | 1772 | -0- | -0- | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1719 | X | 1719 | -0- | -0- | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1839 | X | 1839 | -0- | -0- | -0- | 1839 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1764 | X | 1764 | -0- | -0- | -0- | 1764 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | X | 1508 | -0- | -259 | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1829 | X | 1274 | -0- | -555 | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1770 | X | 1444 | -0- | -326 | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | X | 1639 | -0- | -190 | -0- | 1639 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | X | 1573 | -0- | -197 | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | X | 749 | -0- | -770 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,640 TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE UNIT WELL #: 9 U RRCID -> 029631 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5938 - 5961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 12 T RRCID -> 030749 COMPL. DATE 06/01/1963 TOTAL DEPTH N/A PERF. 4913 - 4941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HILL, SOUTH) 16032 377 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CARTHAGE UNIT #35 WELL #: 1 C RRCID -> 029642 COMPL. DATE 02/16/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY, W.H. WELL #: 2 RRCID -> 127644 COMPL. DATE 04/01/1988 TOTAL DEPTH 9500 PERF. 5107 - 5115

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS-WALL UNIT WELL #: 1 RRCID -> 156410 COMPL. DATE 03/31/1945 TOTAL DEPTH 6237 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HILL, SOUTH) //CONT.// 16032 377 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS-WALL UNIT WELL #: 7 RRCID -> 207354 COMPL. DATE 07/05/2003 TOTAL DEPTH 9515 PERF. 5038 - 5082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
KELLY-LINCOLN UNIT WELL #: 1 RRCID -> 195514 COMPL. DATE 04/25/2003 TOTAL DEPTH 6215 PERF. 5064 - 5081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 706 | -0- | -38 | -0- | 24 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 20 | 1 | 616 | 3 | Y | -0- | | | | | -0- |
| 03 | 719 | N | 719 | -0- | -0- | -0- | 23 | 1 | 696 | 3 | Y | -0- | | | | | -0- |
| 04 | 731 | N | 731 | -0- | -0- | -0- | 22 | 1 | 709 | 3 | Y | -0- | | | | | -0- |
| 05 | 744 | N | 744 | -0- | -0- | -0- | 24 | 1 | 720 | 3 | Y | -0- | | | | | -0- |
| *06 | 709 | N | 709 | -0- | -0- | -0- | 22 | 1 | 687 | 3 | Y | -0- | | | | | -0- |
| *07 | 757 | N | 757 | -0- | -0- | -0- | 24 | 1 | 733 | 3 | Y | -0- | | | | | -0- |
| *08 | 753 | N | 753 | -0- | -0- | -0- | 25 | 1 | 728 | 3 | Y | -0- | | | | | -0- |
| *09 | 723 | N | 723 | -0- | -0- | -0- | 25 | 1 | 698 | 3 | Y | -0- | | | | | -0- |
| *10 | 758 | N | 758 | -0- | -0- | -0- | 25 | 1 | 733 | 3 | Y | -0- | | | | | -0- |
| *11 | 738 | N | 738 | -0- | -0- | -0- | 17 | 1 | 721 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 742 | -0- | -2 | -0- | 18 | 1 | 724 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,716 TOTAL CONDENSATE PROD: -0-

CX OPERATING LLC 195798
EAST GAS UNIT WELL #: 1 RRCID -> 216609 COMPL. DATE 07/01/2007 TOTAL DEPTH 6308 PERF. 5213 - 5218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 91 | -0- | -239 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 139 | -0- | -109 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,218 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HILL, SOUTH) //CONT.// 16032 377 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION 742143
HOOKER, J. B. WELL #: 1 RRCID -> 029643 COMPL. DATE 04/16/1948 TOTAL DEPTH 6383 PERF. 5202 - 5212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1915 | N | 1915 | -0- | -0- | -0- | 1915 | 2 | | | N | -0- | | | | | 86 |
| 02 | 1820 | N | 1495 | -0- | -325 | -0- | 1495 | 2 | | | N | -0- | | | | | 86 |
| 03 | 1457 | N | 1339 | -0- | -118 | -0- | 1339 | 2 | | | N | -0- | | | | | 86 |
| 04 | 1860 | N | 1821 | -0- | -39 | -0- | 450 | 1 | 1371 | 2 | N | -0- | 1 | 7 | | | 85 |
| 05 | 2499 | N | 2499 | -0- | -0- | -0- | 465 | 1 | 2034 | 2 | N | -0- | | | | | 85 |
| 06 | 2001 | N | 2001 | -0- | -0- | -0- | 415 | 1 | 1573 | 2 | N | 12 | | | | | 97 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2191 | N | 2191 | -0- | -0- | -0- | 435 | 1 | 1756 | 2 | N | -0- | | | | | 97 |
| 08 | 2383 | N | 2383 | -0- | -0- | -0- | 403 | 1 | 1980 | 2 | N | -0- | | | | | 97 |
| 09 | 2010 | N | 1769 | -0- | -241 | -0- | 355 | 1 | 1414 | 2 | N | -0- | | | | | 97 |
| 10 | 2201 | N | 1423 | -0- | -778 | -0- | 409 | 1 | 1014 | 2 | N | -0- | | | | | 97 |
| 11 | 2130 | N | 1329 | -0- | -801 | -0- | 412 | 1 | 917 | 2 | N | -0- | | | | | 97 |
| 12 | 1829 | N | 733 | -0- | -1096 | -0- | 397 | 1 | 336 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 20,898 TOTAL CONDENSATE PROD: 12

CARTHAGE (HILL, SOUTHEAST) 16032 406 NON-ASSOCIATED SALVAGE CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
AMERICAN LEGION WELL #: 1 U RRCID -> 029656 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5126 - 5170

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2668 | N | 2668 | -0- | -0- | -0- | 91 | 1 | 2553 | 3 | Y | 22 | 25 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2376 | -0- | -32 | -0- | 73 | 1 | 2282 | 3 | Y | 19 | 16 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2635 | N | 2546 | -0- | -89 | -0- | 82 | 1 | 2443 | 3 | Y | 19 | 22 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2580 | N | 2571 | -0- | -9 | -0- | 78 | 1 | 2474 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2657 | N | 2657 | -0- | -0- | -0- | 86 | 1 | 2549 | 3 | Y | 20 | 17 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 2619 | -0- | 2619 | 2619 | 83 | 1 | 2522 | 3 | Y | 13 | 17 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 2721 | -0- | 2721 | 5340 | 86 | 1 | 2622 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *08 | 2800 | N | 2643 | -0- | -157 | 5183 | 87 | 1 | 2548 | 3 | Y | 7 | 9 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 3000 | N | 2472 | -0- | -528 | 4655 | 84 | 1 | 2380 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 3100 | N | 2597 | -0- | -503 | 4152 | 87 | 1 | 2501 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2504 | -0- | -496 | 3656 | 56 | 1 | 2440 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 3100 | N | 2569 | -0- | -531 | 3125 | 62 | 1 | 2499 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,943 TOTAL CONDENSATE PROD: 158

CURTIS, A. B. WELL #: 1 U RRCID -> 029657 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5132 - 5174

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1314 | N | 1314 | -0- | -0- | -0- | 45 | 1 | 1269 | 3 | Y | -0- | | | | | -0- |
| 02 | 1242 | N | 1242 | -0- | -0- | -0- | 39 | 1 | 1203 | 3 | Y | -0- | | | | | -0- |
| 03 | 1410 | N | 1410 | -0- | -0- | -0- | 46 | 1 | 1364 | 3 | Y | -0- | | | | | -0- |
| 04 | 1316 | N | 1316 | -0- | -0- | -0- | 40 | 1 | 1276 | 3 | Y | -0- | | | | | -0- |
| 05 | 1366 | N | 1366 | -0- | -0- | -0- | 45 | 1 | 1321 | 3 | Y | -0- | | | | | -0- |
| *06 | DLQ G-10 | | 1342 | -0- | 1342 | 1342 | 44 | 1 | 1298 | 3 | Y | -0- | | | | | -0- |
| *07 | DLQ G-10 | | 1457 | -0- | 1457 | 2799 | 46 | 1 | 1411 | 3 | Y | -0- | | | | | -0- |
| *08 | 2800 | N | 1334 | -0- | -1466 | 1333 | 44 | 1 | 1290 | 3 | Y | -0- | | | | | -0- |
| *09 | 2537 | N | 1204 | -0- | -1333 | -0- | 41 | 1 | 1163 | 3 | Y | -0- | | | | | -0- |
| *10 | 1429 | N | 1429 | -0- | -0- | -0- | 47 | 1 | 1382 | 3 | Y | -0- | | | | | -0- |
| *11 | 1290 | N | 1290 | -0- | -0- | -0- | 28 | 1 | 1262 | 3 | Y | -0- | | | | | -0- |
| *12 | 1265 | N | 1265 | -0- | -0- | -0- | 31 | 1 | 1234 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,969 TOTAL CONDENSATE PROD: -0-

CARTHAGE (HILL, SOUTHEAST) //CONT.// 16032 406 NON-ASSOCIATED SALVAGE CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
REEVES-MCMILLAN WELL #: 2 RRCID -> 111465 COMPL. DATE 06/20/1984 TOTAL DEPTH 5161 PERF. 5066 - 5074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1393 | N | 1393 | -0- | -0- | -0- | 48 | 1 2 9 | 1343 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 1156 | N | 1156 | -0- | -0- | -0- | 37 | 1 3 9 | 1116 | 3 | Y | 3 | 2 | 1 | | | 1 |
| 03 | 1271 | N | 1250 | -0- | -21 | -0- | 40 | 1 1 9 | 1209 | 3 | Y | 1 | 2 | 1 | | | -0- |
| 04 | 1230 | N | 1217 | -0- | -13 | -0- | 38 | 1 2 9 | 1177 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 05 | 1271 | N | 811 | -0- | -460 | -0- | 27 | 1 3 9 | 781 | 3 | Y | 3 | 2 | 1 | | | 1 |
| *06 | DLQ G-10 | | 1407 | -0- | 1407 | 1407 | 44 | 1 1 9 | 1362 | 3 | Y | 1 | 2 | 1 | | | -0- |
| *07 | DLQ G-10 | | 1036 | -0- | 1036 | 2443 | 33 | 1 2 9 | 1001 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *08 | 2800 | N | 705 | -0- | -2095 | 348 | 24 | 1 2 9 | 679 | 3 | Y | 2 | 2 | 1 | | | -0- |
| *09 | 1698 | N | 1350 | -0- | -348 | -0- | 45 | 1 3 9 | 1302 | 3 | Y | 3 | 2 | 1 | | | 1 |
| *10 | 1397 | N | 1397 | -0- | -0- | -0- | 47 | 1 3 9 | 1347 | 3 | Y | 3 | 3 | 1 | | | 1 |
| *11 | 1267 | N | 1267 | -0- | -0- | -0- | 28 | 1 2 9 | 1237 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 12 | 1395 | N | 1263 | -0- | -132 | -0- | 30 | 1 3 9 | 1230 | 3 | Y | 3 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 14,252 TOTAL CONDENSATE PROD: 27

MCMILLIAN, KATE WELL #: 2 RRCID -> 264160 COMPL. DATE 01/31/2012 TOTAL DEPTH 9900 PERF. 5118 - 5126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | | 1404 | -0- | 1404 | 1404 | 47 | 1 4 9 | 1353 | 3 | N | 4 | 3 | 1 | | | 1 |
| *09 | 14B2 EXT | | 2026 | -0- | 2026 | 3430 | 69 | 1 7 9 | 1950 | 3 | N | 6 | 5 | 1 | | | 2 |
| *10 | 14B2 EXT | | 16 | -0- | 16 | 3446 | 16 | 3 | | | N | -0- | 2 | 1 | | | -0- |
| *11 | 4586 | X | 1140 | -0- | -3446 | -0- | 25 | 1 | 1115 | 3 | N | -0- | | | | | -0- |
| 12 | 2108 | X | 1447 | -0- | -661 | -0- | 35 | 1 | 1412 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,033 TOTAL CONDENSATE PROD: 10

O'BENCO, INC. 617512
WERNER, LOUISE WELL #: 1 RRCID -> 029651 COMPL. DATE 06/10/1954 TOTAL DEPTH 6460 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HILL, SOUTHEAST) //CONT.// 16032 406 NON-ASSOCIATED SALVAGE CNTY: PANOLA
O'BENCO, INC. //CONT.// 617512
WERNER-NEEDHAM WELL #: 1 C RRCID -> 029653 COMPL. DATE N/A TOTAL DEPTH 6070 PERF. 4959 - 4970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARAWAY-ASH WELL #: 1 C RRCID -> 038835 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4945 - 4953

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (HILL, SOUTHWEST) 16032 435 ASSOCIATED 49B CNTY: PANOLA
O'BENCO, INC. 617512
NELLO MAE BLANCHE WELL #: 2 RRCID -> 057248 COMPL. DATE 09/06/1971 TOTAL DEPTH 5241 PERF. 5188 - 5194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (JAMES LIME) 16032 475 NON-ASSOCIATED EXEMPT CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
KYLE, J.R. "A" WELL #: 6 C RRCID -> 190445 COMPL. DATE 06/14/2002 TOTAL DEPTH 9450 PERF. 5518 - 5552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAMMER PETROLEUM, INC. 088600
MENEFEE, R. C. WELL #: 1 RRCID -> 091276 COMPL. DATE 12/23/1980 TOTAL DEPTH 6250 PERF. 5680 - 5774

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 184 |

PLUGGED AND ABANDONED_____ 07/13/2014 - P&A 07/13/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAXIMUS OPERATING, LTD. 534465
WIENER ESTATE ET AL "X" WELL #: 2 C RRCID -> 081317 COMPL. DATE 02/02/1979 TOTAL DEPTH 9625 PERF. 5524 - 5546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (L. PETTIT 6100) 16032 536 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
CHRISTIAN WELL #: 1 RRCID -> 160161 COMPL. DATE 03/27/1996 TOTAL DEPTH 7114 PERF. 6101 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 100 | 1 | 181 | 2 | N | -0- | | | | | 9 |
| 02 | 252 | N | 24 | -0- | -228 | -0- | 24 | 2 | | | N | -0- | | | | | 9 |
| 03 | 274 | N | 274 | -0- | -0- | -0- | 165 | 1 | 109 | 2 | N | -0- | | | | | 9 |
| 04 | 270 | N | 100 | -0- | -170 | -0- | 24 | 1 | 76 | 2 | N | -0- | | | | | 9 |
| 05 | 176 | N | 176 | -0- | -0- | -0- | 47 | 1 | 129 | 2 | N | -0- | | | | | 9 |
| 06 | 270 | N | 220 | -0- | -50 | -0- | 67 | 1 | 153 | 2 | N | -0- | | | | | 9 |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 112 | 1 | 91 | 2 | N | -0- | | | | | 9 |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 182 | 1 | 143 | 2 | N | -0- | | | | | 9 |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 109 | 1 | 162 | 2 | N | -0- | | | | | 9 |
| 10 | 231 | N | 231 | -0- | -0- | -0- | 93 | 1 | 138 | 2 | N | -0- | | | | | 9 |
| 11 | 300 | N | 257 | -0- | -43 | -0- | 114 | 1 | 143 | 2 | N | -0- | | | | | 9 |
| 12 | 279 | N | 223 | -0- | -56 | -0- | 67 | 1 | 156 | 2 | N | -0- | | | | | 9 |

TOTAL GAS PROD: 2,585 TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CUMMINGS WELL #: 13 U RRCID -> 201277 COMPL. DATE 03/09/2004 TOTAL DEPTH 9740 PERF. 5994 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7333 | X | 7333 | -0- | -0- | -0- | 422 | 1 | 6911 | 3 | Y | -0- | | | | | -0- |
| 02 | 6454 | X | 6454 | -0- | -0- | -0- | 378 | 1 | 6076 | 3 | Y | -0- | | | | | -0- |
| 03 | 6479 | X | 5757 | -0- | -722 | -0- | 348 | 1 | 5379 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 6270 | X | 4990 | -0- | -1280 | -0- | 205 | 1 | 4752 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 6479 | X | 5154 | -0- | -1325 | -0- | 183 | 1 | 4920 | 3 | Y | 46 | 46 | 1 | | | -0- |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 6270 | X | 5055 | -0- | -1215 | -0- | 183 | 1 | 4809 | 3 | Y | 57 | 57 | 1 | | | -0- |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 6479 | X | 4938 | -0- | -1541 | -0- | 181 | 1 | 4701 | 3 | Y | 51 | 51 | 1 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *08 | 5022 | X | 4952 | -0- | -70 | -0- | 190 | 1 | 4715 | 3 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *09 | 4964 | X | 4964 | -0- | -0- | -0- | 193 | 1 | 4721 | 3 | Y | 45 | 45 | 1 | | | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *10 | 5134 | X | 5134 | -0- | -0- | -0- | 209 | 1 | 4869 | 3 | Y | 51 | 51 | 1 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *11 | 4930 | X | 4930 | -0- | -0- | -0- | 215 | 1 | 4658 | 3 | Y | 52 | 52 | 1 | | | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *12 | 5058 | X | 5058 | -0- | -0- | -0- | 228 | 1 | 4778 | 3 | Y | 47 | 47 | 1 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,719 TOTAL CONDENSATE PROD: 449

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 13 RRCID -> 240092 COMPL. DATE 08/10/2008 TOTAL DEPTH 7000 PERF. 5665 - 5957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3114 | -0- | -110 | -0- | 244 | 1 | 2870 | 2 | N | -0- | | | | | -0- |
| 02 | 2912 | X | 2771 | -0- | -141 | -0- | 260 | 1 | 2511 | 2 | N | -0- | | | | | -0- |
| 03 | 3224 | X | 2835 | -0- | -389 | -0- | 276 | 1 | 2559 | 2 | N | -0- | | | | | -0- |
| 04 | 3089 | X | 3089 | -0- | -0- | -0- | 212 | 1 | 2877 | 2 | N | -0- | | | | | -0- |
| 05 | 3162 | X | 3003 | -0- | -159 | -0- | 204 | 1 | 2799 | 2 | N | -0- | | | | | -0- |
| 06 | 3000 | X | 2990 | -0- | -10 | -0- | 213 | 1 | 2777 | 2 | N | -0- | | | | | -0- |
| 07 | 3193 | X | 2875 | -0- | -318 | -0- | 207 | 1 | 2668 | 2 | N | -0- | | | | | -0- |
| 08 | 3231 | X | 3231 | -0- | -0- | -0- | 229 | 1 | 3002 | 2 | N | -0- | | | | | -0- |
| 09 | 3090 | X | 3075 | -0- | -15 | -0- | 215 | 1 | 2860 | 2 | N | -0- | | | | | -0- |
| 10 | 3216 | X | 3216 | -0- | -0- | -0- | 259 | 1 | 2957 | 2 | N | -0- | | | | | -0- |
| 11 | 3120 | X | 2591 | -0- | -529 | -0- | 206 | 1 | 2385 | 2 | N | -0- | | | | | -0- |
| 12 | 3224 | X | 3202 | -0- | -22 | -0- | 260 | 1 | 2942 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,992 TOTAL CONDENSATE PROD: -0-

CARTHAGE (L. PETTIT 6100) //CONT.// 16032 536 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
MOTLEY, LUKE WELL #: 4 RRCID -> 190477 COMPL. DATE 10/21/2002 TOTAL DEPTH 6023 PERF. 5986 - 5999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 794 | -0- | -105 | -0- | 790 | 3 | 4 | 9 | N | 4 | | | | | 78 |
| 02 | 728 | N | 575 | -0- | -153 | -0- | 572 | 3 | 3 | 9 | N | 3 | | | | | 81 |
| 03 | 855 | N | 855 | -0- | -0- | -0- | 851 | 3 | 4 | 9 | N | 4 | | | | | 85 |
| 04 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | 85 |
| 05 | 764 | N | 764 | -0- | -0- | -0- | 764 | 3 | | | N | -0- | | | | | 85 |
| 06 | 840 | N | 676 | -0- | -164 | -0- | 676 | 3 | | | N | -0- | | | | | 85 |
| 07 | 837 | N | 742 | -0- | -95 | -0- | 742 | 3 | | | N | -0- | | | | | 85 |
| 08 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | 85 |
| 09 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | 85 |
| 10 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | 85 |
| 11 | 780 | N | 743 | -0- | -37 | -0- | 743 | 3 | | | N | -0- | | | | | 85 |
| *12 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 8,976 TOTAL CONDENSATE PROD: 11

WILLIAMS, ROBERT WELL #: 1 RRCID -> 222365 COMPL. DATE 08/19/2006 TOTAL DEPTH 6251 PERF. 6019 - 6137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 6803 | -0- | -79 | -0- | 6690 | 3 | 113 | 9 | N | 103 | | | | | 148 |
| 02 | 6122 | X | 6122 | -0- | -0- | -0- | 6065 | 3 | 57 | 9 | N | 52 | 172 | 1 | | | 28 |
| 03 | 6851 | X | 6516 | -0- | -335 | -0- | 6442 | 3 | 74 | 9 | N | 67 | | | | | 95 |
| 04 | 6630 | X | 6624 | -0- | -6 | -0- | 6567 | 3 | 57 | 9 | N | 52 | 1 | 8 | | | 146 |
| 05 | 6892 | X | 6892 | -0- | -0- | -0- | 6841 | 3 | 51 | 9 | N | 46 | | | | | 192 |
| 06 | 6570 | X | 6416 | -0- | -154 | -0- | 6392 | 3 | 24 | 9 | N | 22 | 188 | 1 | | | 26 |
| 07 | 6851 | X | 6502 | -0- | -349 | -0- | 6469 | 3 | 33 | 9 | N | 30 | | | | | 56 |
| 08 | 6882 | X | 6382 | -0- | -500 | -0- | 6362 | 3 | 20 | 9 | N | 18 | | | | | 74 |
| 09 | 6660 | X | 6383 | -0- | -277 | -0- | 6324 | 3 | 59 | 9 | N | 54 | | | | | 128 |
| 10 | 6882 | X | 6603 | -0- | -279 | -0- | 6562 | 3 | 41 | 9 | N | 37 | | | | | 165 |
| 11 | 6420 | X | 5872 | -0- | -548 | -0- | 5828 | 3 | 44 | 9 | N | 40 | | | | | 205 |
| 12 | 6603 | X | 6429 | -0- | -174 | -0- | 6341 | 3 | 88 | 9 | N | 80 | 189 | 1 | | | 96 |

TOTAL GAS PROD: 77,544 TOTAL CONDENSATE PROD: 601

NAOMI UNIT 3 WELL #: 5A RRCID -> 227210 COMPL. DATE 03/20/2007 TOTAL DEPTH 6308 PERF. 6022 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 1086 | -0- | -650 | -0- | 1082 | 3 | 4 | 9 | N | 4 | | | | | 35 |
| 02 | 1400 | X | 952 | -0- | -448 | -0- | 951 | 3 | 1 | 9 | N | 1 | | | | | 36 |
| 03 | 1333 | X | 1024 | -0- | -309 | -0- | 1016 | 3 | 8 | 9 | N | 7 | | | | | 43 |
| 04 | 1230 | X | 851 | -0- | -379 | -0- | 850 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 43 |
| 05 | 1209 | X | 1102 | -0- | -107 | -0- | 1102 | 3 | | | N | -0- | | | | | 43 |
| 06 | 1050 | X | 964 | -0- | -86 | -0- | 964 | 3 | | | N | -0- | | | | | 43 |
| 07 | 1054 | X | 955 | -0- | -99 | -0- | 955 | 3 | | | N | -0- | | | | | 43 |
| 08 | 1182 | X | 1182 | -0- | -0- | -0- | 1182 | 3 | | | N | -0- | | | | | 43 |
| 09 | 1098 | X | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | 43 |
| 10 | 1116 | X | 1112 | -0- | -4 | -0- | 1112 | 3 | | | N | -0- | | | | | 43 |
| 11 | 1158 | X | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | 43 |
| 12 | 1178 | X | 998 | -0- | -180 | -0- | 979 | 3 | 19 | 9 | N | 17 | | | | | 60 |

TOTAL GAS PROD: 12,482 TOTAL CONDENSATE PROD: 30

CARTHAGE (L. PETTIT 6100) //CONT.// 16032 536 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
PANOLA UNIT 2 WELL #: 8A RRCID -> 228902 COMPL. DATE 03/12/2007 TOTAL DEPTH 6373 PERF. 6076 - 6206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3399 | -0- | -290 | -0- | 3391 | 3 | 8 | 9 | N | 7 | | | | | 123 |
| 02 | 3332 | X | 3172 | -0- | -160 | -0- | 3142 | 3 | 30 | 9 | N | 27 | | | | | 150 |
| 03 | 3596 | X | 3454 | -0- | -142 | -0- | 3424 | 3 | 30 | 9 | N | 27 | | | | | 177 |
| 04 | 3450 | X | 3330 | -0- | -120 | -0- | 3330 | 3 | | | N | -0- | | | | | 177 |
| 05 | 3534 | X | 3526 | -0- | -8 | -0- | 3489 | 3 | 37 | 9 | N | 34 | 185 | 1 | | | 26 |
| 06 | 3390 | X | 3335 | -0- | -55 | -0- | 3335 | 3 | | | N | -0- | | | | | 26 |
| 07 | 3503 | X | 3466 | -0- | -37 | -0- | 3429 | 3 | 37 | 9 | N | 34 | | | | | 60 |
| 08 | 3534 | X | 3475 | -0- | -59 | -0- | 3475 | 3 | | | N | -0- | | | | | 60 |
| 09 | 3420 | X | 3281 | -0- | -139 | -0- | 3281 | 3 | | | N | -0- | | | | | 60 |
| 10 | 3534 | X | 3149 | -0- | -385 | -0- | 3149 | 3 | | | N | -0- | | | | | 60 |
| 11 | 3360 | X | 3287 | -0- | -73 | -0- | 3212 | 3 | 75 | 9 | N | 68 | | | | | 128 |
| 12 | 3472 | X | 3115 | -0- | -357 | -0- | 3096 | 3 | 19 | 9 | N | 17 | | | | | 145 |

TOTAL GAS PROD: 39,989 TOTAL CONDENSATE PROD: 214

CARTHAGE (PAGE) 16032 580 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BARROW-SHAVER RESOURCES CO. 053321
MCJIMSEY WELL #: 4 RRCID -> 134441 COMPL. DATE 10/09/2008 TOTAL DEPTH 8203 PERF. 6552 - 6561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | 79 | 1 | | | 11 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |

PLUGGED AND ABANDONED_____ 05/13/2015 - P/A 05/13/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAST TEXAS EXPLORATION, LLC 238952
LAWLESS WELL #: 2 RRCID -> 133906 COMPL. DATE 02/21/1990 TOTAL DEPTH 7010 PERF. 6236 - 6244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PAGE) //CONT.// 16032 580 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: RRCID -> 176203 COMPL. DATE 12/09/1999 TOTAL DEPTH 6310 PERF. 6132 - 6142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

WORKED OVER ANOTHER ZONE.. 01/07/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. LACY SERVICES, LTD. 687208
BROWN UNIT 1 WELL #: 6 RRCID -> 180353 COMPL. DATE 11/18/2000 TOTAL DEPTH 9750 PERF. 5977 - 5985

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN UNIT 1 WELL #: 1 RRCID -> 220357 COMPL. DATE 04/18/2006 TOTAL DEPTH 6450 PERF. 5962 - 5966

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | N | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | N | -0- | | | | | -0- |
| 03 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | N | -0- | | | | | -0- |
| 04 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | N | -0- | | | | | -0- |
| 05 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | N | -0- | | | | | -0- |
| 06 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | N | -0- | | | | | -0- |
| 07 | 620 | N | 555 | -0- | -65 | -0- | 555 | 3 | | N | -0- | | | | | -0- |
| 08 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | N | -0- | | | | | -0- |
| 09 | 600 | N | 511 | -0- | -89 | -0- | 511 | 3 | | N | -0- | | | | | -0- |
| 10 | 558 | N | 419 | -0- | -139 | -0- | 419 | 3 | | N | -0- | | | | | -0- |
| 11 | 600 | N | 365 | -0- | -235 | -0- | 365 | 3 | | N | -0- | | | | | -0- |
| *12 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,939 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PAGE) //CONT.// 16032 580 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 6 RRCID -> 229015 COMPL. DATE 06/14/2007 TOTAL DEPTH 6970 PERF. 5982 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 487 | -0- | -102 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 435 | -0- | -181 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 417 | -0- | -63 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 05 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 350 | -0- | -220 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 477 | -0- | -50 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 338 | -0- | -437 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 315 | -0- | -135 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| *12 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,583 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 7 WELL #: 20 RRCID -> 269633 COMPL. DATE 05/29/2013 TOTAL DEPTH 7010 PERF. 5959 - 5963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 156 TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
BRIGGS, W. H. WELL #: 2 RRCID -> 015829 COMPL. DATE 05/13/1996 TOTAL DEPTH 6475 PERF. 6206 - 6420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 834 | -0- | -1553 | -0- | 236 | 1 | 592 | 2 | Y | 5 | 1 | 8 | | | 158 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1354 | -0- | -606 | -0- | 304 | 1 | 1027 | 2 | Y | 21 | | | | | 179 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1440 | N | 1440 | -0- | -0- | -0- | 236 | 1 | 1204 | 2 | Y | -0- | | | | | 179 |
| 04 | 1727 | N | 1727 | -0- | -0- | -0- | 577 | 1 | 1150 | 2 | Y | -0- | | | | | 179 |
| 05 | 1488 | N | 1421 | -0- | -67 | -0- | 517 | 1 | 904 | 2 | Y | -0- | | | | | 179 |
| 06 | 1380 | N | 842 | -0- | -538 | -0- | 277 | 1 | 543 | 2 | Y | 20 | 149 | 1 | | | 50 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1445 | -0- | -353 | -0- | 434 | 1 | 925 | 2 | Y | 78 | | | | | 128 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1046 | -0- | -380 | -0- | 359 | 1 | 665 | 2 | Y | 20 | | | | | 148 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1445 | N | 1445 | -0- | -0- | -0- | 437 | 1 | 984 | 2 | Y | 22 | | | | | 170 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1320 | -0- | -137 | -0- | 429 | 1 | 879 | 2 | Y | 11 | | | | | 181 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1202 | N | 1202 | -0- | -0- | -0- | 414 | 1 | 788 | 2 | Y | -0- | | | | | 181 |
| 12 | 1488 | N | 1276 | -0- | -212 | -0- | 409 | 1 | 853 | 2 | Y | 13 | 132 | 1 | | | 62 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,352 TOTAL CONDENSATE PROD: 190

CARTHAGE (PALUXY) 16032 609 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
WILLIAMSON, GENA UNIT WELL #: 6-C RRCID -> 142678 COMPL. DATE 07/14/1992 TOTAL DEPTH 9353 PERF. 2910 - 2916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
CURTIS, A. R. WELL #: 2 RRCID -> 032993 COMPL. DATE 03/29/1964 TOTAL DEPTH 3250 PERF. 3073 - 3151

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 622 | -0- | -29 | -0- | 21 | 1 | 601 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 489 | -0- | -127 | -0- | 16 | 1 | 473 | 3 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 502 | -0- | -118 | -0- | 16 | 1 | 486 | 3 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 539 | -0- | -61 | -0- | 17 | 1 | 522 | 3 | Y | -0- | | | | | -0- |
| 05 | 549 | N | 549 | -0- | -0- | -0- | 17 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| *06 | DLQ G-10 | | 554 | -0- | 554 | 554 | 18 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| *07 | DLQ G-10 | | 641 | -0- | 641 | 1195 | 21 | 1 | 620 | 3 | Y | -0- | | | | | -0- |
| *08 | 1946 | N | 751 | -0- | -1195 | -0- | 24 | 1 | 727 | 3 | Y | -0- | | | | | -0- |
| *09 | 708 | N | 708 | -0- | -0- | -0- | 24 | 1 | 684 | 3 | Y | -0- | | | | | -0- |
| *10 | 657 | N | 657 | -0- | -0- | -0- | 21 | 1 | 636 | 3 | Y | -0- | | | | | -0- |
| *11 | 720 | N | 690 | -0- | -30 | -0- | 16 | 1 | 674 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 618 | -0- | -126 | -0- | 15 | 1 | 603 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,320 TOTAL CONDENSATE PROD: -0-

WERNER-GOODSON WELL #: 2 RRCID -> 033554 COMPL. DATE 06/04/1964 TOTAL DEPTH 3200 PERF. 2885 - 3051

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1620 | N | 1620 | -0- | -0- | -0- | 55 | 1 | 1521 | 3 | Y | 40 | 51 | 1 | | | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 1204 | N | 499 | -0- | -705 | -0- | 16 | 1 | 470 | 3 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 04 | 1497 | N | 1497 | -0- | -0- | -0- | 46 | 1 | 1422 | 3 | Y | 26 | 21 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1477 | N | 1477 | -0- | -0- | -0- | 48 | 1 | 1392 | 3 | Y | 34 | 29 | 1 | | | 10 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 1343 | -0- | 1343 | 1343 | 42 | 1 | 1275 | 3 | Y | 24 | 30 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 1321 | -0- | 1321 | 2664 | 41 | 1 | 1249 | 3 | Y | 28 | 25 | 1 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *08 | 2400 | N | 1107 | -0- | -1293 | 1371 | 35 | 1 | 1043 | 3 | Y | 26 | 29 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *09 | 2665 | N | 1294 | -0- | -1371 | -0- | 44 | 1 | 1227 | 3 | Y | 21 | 20 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *10 | 1436 | N | 1436 | -0- | -0- | -0- | 47 | 1 | 1359 | 3 | Y | 27 | 26 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 1700 | N | 1700 | -0- | -0- | -0- | 37 | 1 | 1637 | 3 | Y | 24 | 26 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 1649 | N | 1649 | -0- | -0- | -0- | 40 | 1 | 1585 | 3 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,943 TOTAL CONDENSATE PROD: 284

CARTHAGE (PALUXY) //CONT.// 16032 609 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
REEVES G/U WELL #: 1 RRCID -> 159153 COMPL. DATE 05/09/1996 TOTAL DEPTH 6223 PERF. 3050 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1233 | -0- | -100 | -0- | 42 | 1 | 1191 | 3 | Y | -0- | | | -0- |
| 02 | 1148 | N | 1099 | -0- | -49 | -0- | 34 | 1 | 1065 | 3 | Y | -0- | | | -0- |
| 03 | 1333 | N | 1002 | -0- | -331 | -0- | 31 | 1 | 971 | 3 | Y | -0- | | | -0- |
| 04 | 1200 | N | 1040 | -0- | -160 | -0- | 32 | 1 | 1008 | 3 | Y | -0- | | | -0- |
| 05 | 1209 | N | 1072 | -0- | -137 | -0- | 35 | 1 | 1037 | 3 | Y | -0- | | | -0- |
| *06 | DLQ G-10 | | 1054 | -0- | 1054 | 1054 | 34 | 1 | 1020 | 3 | Y | -0- | | | -0- |
| *07 | DLQ G-10 | | 1391 | -0- | 1391 | 2445 | 45 | 1 | 1346 | 3 | Y | -0- | | | -0- |
| *08 | 2600 | N | 1260 | -0- | -1340 | 1105 | 43 | 1 | 1217 | 3 | Y | -0- | | | -0- |
| *09 | 2265 | N | 1160 | -0- | -1105 | -0- | 39 | 1 | 1121 | 3 | Y | -0- | | | -0- |
| *10 | 1395 | N | 1122 | -0- | -273 | -0- | 37 | 1 | 1085 | 3 | Y | -0- | | | -0- |
| *11 | 1230 | N | 1067 | -0- | -163 | -0- | 24 | 1 | 1043 | 3 | Y | -0- | | | -0- |
| 12 | 1209 | N | 1111 | -0- | -98 | -0- | 26 | 1 | 1085 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 13,611 TOTAL CONDENSATE PROD: -0-

WERNER-STEVENS WELL #: 2 RRCID -> 180295 COMPL. DATE 11/21/2000 TOTAL DEPTH 6511 PERF. 2906 - 3121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 690 | N | 690 | -0- | -0- | -0- | 23 | 1 | 667 | 3 | Y | -0- | | | -0- |
| 02 | 598 | N | 598 | -0- | -0- | -0- | 19 | 1 | 579 | 3 | Y | -0- | | | -0- |
| 03 | 496 | N | 472 | -0- | -24 | -0- | 15 | 1 | 457 | 3 | Y | -0- | | | -0- |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 20 | 1 | 622 | 3 | Y | -0- | | | -0- |
| 05 | 766 | N | 766 | -0- | -0- | -0- | 25 | 1 | 741 | 3 | Y | -0- | | | -0- |
| *06 | DLQ G-10 | | 711 | -0- | 711 | 711 | 22 | 1 | 689 | 3 | Y | -0- | | | -0- |
| *07 | DLQ G-10 | | 733 | -0- | 733 | 1444 | 23 | 1 | 710 | 3 | Y | -0- | | | -0- |
| *08 | 2181 | N | 737 | -0- | -1444 | -0- | 24 | 1 | 713 | 3 | Y | -0- | | | -0- |
| *09 | 697 | N | 697 | -0- | -0- | -0- | 24 | 1 | 673 | 3 | Y | -0- | | | -0- |
| *10 | 744 | N | 685 | -0- | -59 | -0- | 22 | 1 | 663 | 3 | Y | -0- | | | -0- |
| *11 | 720 | N | 712 | -0- | -8 | -0- | 16 | 1 | 696 | 3 | Y | -0- | | | -0- |
| 12 | 713 | N | 701 | -0- | -12 | -0- | 18 | 1 | 683 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,144 TOTAL CONDENSATE PROD: -0-

O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: 3 RRCID -> 266002 COMPL. DATE 01/07/2012 TOTAL DEPTH 6310 PERF. 2964 - 2970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3469 | X | 3469 | -0- | -0- | -0- | 3469 | 2 | | | N | -0- | | | 29 |
| 02 | 2772 | X | 2412 | -0- | -360 | -0- | 2412 | 2 | | | N | -0- | | | 29 |
| 03 | 3007 | X | 2697 | -0- | -310 | -0- | 2697 | 2 | | | N | -0- | | | 29 |
| 04 | 3360 | X | 2327 | -0- | -1033 | -0- | 2327 | 2 | | | N | -0- | | | 29 |
| 05 | 3472 | X | 2523 | -0- | -949 | -0- | 2523 | 2 | | | N | -0- | | | 29 |
| 06 | 3360 | X | 2707 | -0- | -653 | -0- | 2707 | 2 | | | N | -0- | | | 29 |
| 07 | 2697 | X | 2619 | -0- | -78 | -0- | 2619 | 2 | | | N | -0- | | | 29 |
| 08 | 2697 | X | 2576 | -0- | -121 | -0- | 2576 | 2 | | | N | -0- | | | 29 |
| 09 | 2700 | X | 2509 | -0- | -191 | -0- | 2509 | 2 | | | N | -0- | | | 29 |
| 10 | 2790 | X | 2634 | -0- | -156 | -0- | 2634 | 2 | | | N | -0- | | | 29 |
| 11 | 2700 | X | 2542 | -0- | -158 | -0- | 2542 | 2 | | | N | -0- | | | 29 |
| 12 | 2604 | X | 2561 | -0- | -43 | -0- | 2561 | 2 | | | N | -0- | | | 29 |

TOTAL GAS PROD: 31,576 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PALUXY) //CONT.// 16032 609 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
BARHAM, ELEANOR WELL #: 1 RRCID -> 126224 COMPL. DATE 08/29/1987 TOTAL DEPTH 4017 PERF. 3017 - 3031

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PALUXY-HULL) 16032 612 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HANCOCK UNIT WELL #: 5-F RRCID -> 138063 COMPL. DATE 03/26/1991 TOTAL DEPTH 7000 PERF. 2926 - 2928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER) 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SHIVERS GAS UNIT WELL #: 1 C RRCID -> 214922 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 6516 - 6548

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARY GAS UNIT WELL #: 2 RRCID -> 267493 COMPL. DATE 08/08/2012 TOTAL DEPTH 9601 PERF. 6142 - 6158

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 X | 408 | -0- | -925 | -0- | 365 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 3 |
| 02 | 112 N | 74 | -0- | -38 | -0- | 32 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 4 |
| 03 | 837 N | -0- | -0- | -837 | -0- | | | | | Y | 37 | 37 | 1 | | | 4 |
| 04 | 390 N | -0- | -0- | -390 | -0- | | | | | Y | 34 | 35 | 1 | | | 3 |
| 05 | 93 N | -0- | -0- | -93 | -0- | | | | | Y | 26 | 26 | 1 | | | 3 |
| 06 | 16 N | 16 | -0- | -0- | -0- | 1 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 2 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 498 TOTAL CONDENSATE PROD: 188

CGU 35 WELL #: 2 RRCID -> 271804 COMPL. DATE 03/30/1992 TOTAL DEPTH 9900 PERF. 6150 - 6160

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 N | 1834 | -0- | -26 | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1653 N | 1653 | -0- | -0- | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 N | 1816 | -0- | -44 | -0- | 1816 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1770 N | 1762 | -0- | -8 | -0- | 1762 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 N | 1818 | -0- | -11 | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1770 N | 1734 | -0- | -36 | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 N | 1791 | -0- | -38 | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1829 N | 1778 | -0- | -51 | -0- | 1778 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1740 N | 1718 | -0- | -22 | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1798 N | 1767 | -0- | -31 | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 N | 1699 | -0- | -11 | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 N | 1730 | -0- | -37 | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,100 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
BOWEN G. U. #1 WELL #: 2 RRCID -> 178099 COMPL. DATE 11/22/1999 TOTAL DEPTH 7095 PERF. 6530 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWEN WELL #: 3 RRCID -> 188434 COMPL. DATE 12/28/2001 TOTAL DEPTH 7003 PERF. 6506 - 6516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1502 | -0- | -885 | -0- | 1392 | 2 | 110 | 9 | N | 100 | | | | | 360 |
| 02 | 2072 | X | 1438 | -0- | -634 | -0- | 1432 | 3 | 6 | 9 | N | 5 | | | | | 365 |
| 03 | 2294 | X | 1825 | -0- | -469 | -0- | 1705 | 3 | 120 | 9 | N | 109 | 172 | 1 | | | 302 |
| 04 | 1920 | X | 1710 | -0- | -210 | -0- | 1625 | 3 | 85 | 9 | N | 77 | 58 | 1 | | | 321 |
| 05 | 1767 | X | 1593 | -0- | -174 | -0- | 1585 | 3 | 8 | 9 | N | 7 | 186 | 1 | | | 142 |
| 06 | 1982 | X | 1982 | -0- | -0- | -0- | 1935 | 3 | 47 | 9 | N | 43 | | | | | 185 |
| 07 | 2243 | X | 2243 | -0- | -0- | -0- | 2206 | 3 | 37 | 9 | N | 34 | 181 | 1 | | | 38 |
| 08 | 1962 | X | 1962 | -0- | -0- | -0- | 1918 | 3 | 44 | 9 | N | 40 | | | | | 78 |
| 09 | 1980 | X | 1676 | -0- | -304 | -0- | 1646 | 3 | 30 | 9 | N | 27 | | | | | 105 |
| 10 | 2232 | X | 1838 | -0- | -394 | -0- | 1794 | 3 | 44 | 9 | N | 40 | | | | | 145 |
| 11 | 2160 | X | 1138 | -0- | -1022 | -0- | 1039 | 3 | 99 | 9 | N | 90 | 140 | 1 | | | 95 |
| 12 | 2232 | X | 1423 | -0- | -809 | -0- | 1423 | 3 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 20,330 TOTAL CONDENSATE PROD: 572

CHEVRON U. S. A. INC. 148113
LAGRONE-ALEXANDER WELL #: 1 RRCID -> 218987 COMPL. DATE 08/22/2005 TOTAL DEPTH 6529 PERF. 6118 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS UNIT WELL #: 3 RRCID -> 234941 COMPL. DATE 11/12/2008 TOTAL DEPTH 6710 PERF. 6024 - 6167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 5846 | -0- | -13 | -0- | 86 | 1 | 5760 | 3 | N | -0- | | | | | -0- |
| 02 | 5292 | X | 5178 | -0- | -114 | -0- | 84 | 1 | 5094 | 3 | N | -0- | | | | | -0- |
| 03 | 5859 | X | 5856 | -0- | -3 | -0- | 97 | 1 | 5759 | 3 | N | -0- | | | | | -0- |
| 04 | 5670 | X | 5103 | -0- | -567 | -0- | 92 | 1 | 5011 | 3 | N | -0- | | | | | -0- |
| 05 | 5859 | X | 1048 | -0- | -4811 | -0- | 34 | 1 | 1014 | 3 | N | -0- | | | | | -0- |
| 06 | 5670 | X | 5321 | -0- | -349 | -0- | 92 | 1 | 5229 | 3 | N | -0- | | | | | -0- |
| 07 | 5930 | X | 5930 | -0- | -0- | -0- | 99 | 1 | 5831 | 3 | N | -0- | | | | | -0- |
| 08 | 5859 | X | 4466 | -0- | -1393 | -0- | 80 | 1 | 4386 | 3 | N | -0- | | | | | -0- |
| *09 | 5310 | X | 3629 | -0- | -1681 | -0- | 82 | 1 | 3547 | 3 | N | -0- | | | | | -0- |
| *10 | 5921 | X | 5634 | -0- | -287 | -0- | 114 | 1 | 5520 | 3 | N | -0- | | | | | -0- |
| *11 | 5730 | X | 4333 | -0- | -1397 | -0- | 98 | 1 | 4235 | 3 | N | -0- | | | | | -0- |
| 12 | 5921 | X | 5657 | -0- | -264 | -0- | 117 | 1 | 5540 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,001 TOTAL CONDENSATE PROD: -0-

WERNER - CLARENCE GAS UNIT WELL #: 2 RRCID -> 263391 COMPL. DATE 07/03/2007 TOTAL DEPTH 9650 PERF. 6235 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1281 | -0- | -1819 | 42797 | 44 | 1 | 1212 | 3 | N | 23 | 24 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1158 | -0- | -1642 | 41155 | 36 | 1 | 1100 | 3 | N | 20 | 17 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1249 | -0- | -1851 | 39304 | 40 | 1 | 1186 | 3 | N | 21 | 24 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3000 | N | 1580 | -0- | -1420 | 37884 | 46 | 1 | 1513 | 3 | N | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3100 | N | 1553 | -0- | -1547 | 36337 | 51 | 1 | 1479 | 3 | N | 21 | 18 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *06 | 3000 | N | 689 | -0- | -2311 | 34026 | 21 | 1 | 653 | 3 | N | 14 | 18 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 3100 | N | 89 | -0- | -3011 | 31015 | 2 | 1 | 68 | 3 | N | 17 | 15 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *08 | 3100 | N | 546 | -0- | -2554 | 28461 | 19 | 1 | 519 | 3 | N | 7 | 10 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 3000 | N | 298 | -0- | -2702 | 25759 | 10 | 1 | 288 | 3 | N | -0- | 1 | 1 | | | -0- |
| *10 | 3100 | N | 678 | -0- | -2422 | 23337 | 22 | 1 | 656 | 3 | N | -0- | | | | | -0- |
| *11 | 3000 | N | 791 | -0- | -2209 | 21128 | 17 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| *12 | 3100 | N | 952 | -0- | -2148 | 18980 | 23 | 1 | 929 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,864 TOTAL CONDENSATE PROD: 142

DEADWOOD UNIT WELL #: 5 RRCID -> 266671 COMPL. DATE 06/14/2011 TOTAL DEPTH 8708 PERF. 6164 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | 4 | 1 | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 44

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER A SWD WELL #: 2 RRCID -> 275937 COMPL. DATE 10/28/2014 TOTAL DEPTH 10085 PERF. 6104 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
WILLIAM HEIRS WELL #: 2 RRCID -> 186584 COMPL. DATE 12/20/2001 TOTAL DEPTH 9760 PERF. 6220 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSELL PRODUCING COMPANY, INC. 309515
ELLIS WELL #: 1 RRCID -> 243295 COMPL. DATE 11/24/2008 TOTAL DEPTH 9900 PERF. 5730 - 6021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 208 | -0- | -1807 | -0- | 16 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 02 | 1764 | X | 108 | -0- | -1656 | -0- | 10 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 03 | 1922 | X | 958 | -0- | -964 | -0- | 93 | 1 | 865 | 2 | N | -0- | | | | | -0- |
| 04 | 1473 | X | 1473 | -0- | -0- | -0- | 101 | 1 | 1372 | 2 | N | -0- | | | | | -0- |
| 05 | 1757 | X | 1757 | -0- | -0- | -0- | 119 | 1 | 1638 | 2 | N | -0- | | | | | -0- |
| 06 | 1820 | X | 1820 | -0- | -0- | -0- | 129 | 1 | 1691 | 2 | N | -0- | | | | | -0- |
| 07 | 1850 | X | 1850 | -0- | -0- | -0- | 133 | 1 | 1717 | 2 | N | -0- | | | | | -0- |
| 08 | 1910 | X | 1910 | -0- | -0- | -0- | 135 | 1 | 1775 | 2 | N | -0- | | | | | -0- |
| 09 | 1844 | X | 1844 | -0- | -0- | -0- | 129 | 1 | 1715 | 2 | N | -0- | | | | | -0- |
| 10 | 1898 | X | 1898 | -0- | -0- | -0- | 153 | 1 | 1745 | 2 | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1755 | -0- | -105 | -0- | 139 | 1 | 1616 | 2 | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1858 | -0- | -64 | -0- | 151 | 1 | 1707 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,439 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
DUNAWAY GAS UNIT WELL #: 4 RRCID -> 244224 COMPL. DATE 12/06/2008 TOTAL DEPTH 6492 PERF. 5676 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1423 | N | 1423 | -0- | -0- | -0- | 85 | 1 | 1338 | 2 | N | -0- | | | | | -0- |
| 02 | 1280 | N | 1280 | -0- | -0- | -0- | 88 | 1 | 1192 | 2 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1421 | -0- | -5 | -0- | 65 | 1 | 1356 | 2 | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1350 | -0- | -30 | -0- | 44 | 1 | 1306 | 2 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1386 | -0- | -40 | -0- | 41 | 1 | 1345 | 2 | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1287 | -0- | -93 | -0- | 43 | 1 | 1244 | 2 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1362 | -0- | -33 | -0- | 58 | 1 | 1304 | 2 | N | -0- | | | | | -0- |
| 08 | 1407 | N | 1407 | -0- | -0- | -0- | 58 | 1 | 1349 | 2 | N | -0- | | | | | -0- |
| 09 | 1378 | N | 1378 | -0- | -0- | -0- | 65 | 1 | 1313 | 2 | N | -0- | | | | | -0- |
| 10 | 1428 | N | 1428 | -0- | -0- | -0- | 69 | 1 | 1359 | 2 | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1343 | -0- | -7 | -0- | 62 | 1 | 1281 | 2 | N | -0- | | | | | -0- |
| *12 | 1453 | N | 1453 | -0- | -0- | -0- | 72 | 1 | 1381 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,518 TOTAL CONDENSATE PROD: -0-

COOKE, J.W. UNIT WELL #: 1 RRCID -> 256425 COMPL. DATE 02/23/2010 TOTAL DEPTH 6550 PERF. 5714 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2723 | -0- | -36 | -0- | 163 | 1 | 2560 | 2 | N | -0- | | | | | -0- |
| 02 | 2492 | N | 2435 | -0- | -57 | -0- | 167 | 1 | 2268 | 2 | N | -0- | | | | | -0- |
| 03 | 2790 | N | 2712 | -0- | -78 | -0- | 124 | 1 | 2588 | 2 | N | -0- | | | | | -0- |
| 04 | 2640 | N | 2640 | -0- | -0- | -0- | 86 | 1 | 2554 | 2 | N | -0- | | | | | -0- |
| 05 | 2718 | N | 2718 | -0- | -0- | -0- | 81 | 1 | 2637 | 2 | N | -0- | | | | | -0- |
| 06 | 2610 | N | 2340 | -0- | -270 | -0- | 79 | 1 | 2261 | 2 | N | -0- | | | | | -0- |
| 07 | 2728 | N | 2702 | -0- | -26 | -0- | 115 | 1 | 2587 | 2 | N | -0- | | | | | -0- |
| 08 | 2728 | N | 2673 | -0- | -55 | -0- | 109 | 1 | 2564 | 2 | N | -0- | | | | | -0- |
| 09 | 2633 | N | 2633 | -0- | -0- | -0- | 123 | 1 | 2510 | 2 | N | -0- | | | | | -0- |
| 10 | 2697 | N | 2691 | -0- | -6 | -0- | 130 | 1 | 2561 | 2 | N | -0- | | | | | -0- |
| 11 | 2580 | N | 2563 | -0- | -17 | -0- | 119 | 1 | 2444 | 2 | N | -0- | | | | | -0- |
| 12 | 2728 | N | 2618 | -0- | -110 | -0- | 130 | 1 | 2488 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,448 TOTAL CONDENSATE PROD: -0-

DUNAWAY GAS UNIT WELL #: 3 RRCID -> 260770 COMPL. DATE 04/15/2010 TOTAL DEPTH 6545 PERF. 5874 - 5985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2948 | -0- | -245 | -0- | 176 | 1 | 2772 | 2 | N | -0- | | | | | -0- |
| 02 | 2884 | X | 2684 | -0- | -200 | -0- | 184 | 1 | 2500 | 2 | N | -0- | | | | | -0- |
| 03 | 3224 | X | 2869 | -0- | -355 | -0- | 131 | 1 | 2738 | 2 | N | -0- | | | | | -0- |
| 04 | 3120 | X | 2771 | -0- | -349 | -0- | 90 | 1 | 2681 | 2 | N | -0- | | | | | -0- |
| 05 | 3224 | X | 3047 | -0- | -177 | -0- | 91 | 1 | 2956 | 2 | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2864 | -0- | -16 | -0- | 97 | 1 | 2767 | 2 | N | -0- | | | | | -0- |
| 07 | 2976 | X | 2840 | -0- | -136 | -0- | 121 | 1 | 2719 | 2 | N | -0- | | | | | -0- |
| 08 | 3038 | X | 2767 | -0- | -271 | -0- | 113 | 1 | 2654 | 2 | N | -0- | | | | | -0- |
| 09 | 2940 | X | 2632 | -0- | -308 | -0- | 123 | 1 | 2509 | 2 | N | -0- | | | | | -0- |
| 10 | 3038 | X | 1829 | -0- | -1209 | -0- | 88 | 1 | 1741 | 2 | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2429 | -0- | -421 | -0- | 113 | 1 | 2316 | 2 | N | -0- | | | | | -0- |
| *12 | 2906 | X | 2906 | -0- | -0- | -0- | 145 | 1 | 2761 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,586 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
GLASPIE, OCIE WELL #: 7A RRCID -> 235893 COMPL. DATE 04/23/2008 TOTAL DEPTH 6408 PERF. 6132 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6862 | X | 6862 | -0- | -0- | -0- | 6862 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6488 | X | 6488 | -0- | -0- | -0- | 6488 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7676 | X | 7676 | -0- | -0- | -0- | 7676 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 6150 | X | 5524 | -0- | -626 | -0- | 5524 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 6355 | X | 5296 | -0- | -1059 | -0- | 5296 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 6150 | X | 5328 | -0- | -822 | -0- | 5328 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 6355 | X | 5625 | -0- | -730 | -0- | 5625 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 5890 | X | 5279 | -0- | -611 | -0- | 5279 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 5520 | X | 3614 | -0- | -1906 | -0- | 3614 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 7032 | X | 7032 | -0- | -0- | -0- | 7032 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6621 | X | 6621 | -0- | -0- | -0- | 6621 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 6699 | X | 6699 | -0- | -0- | -0- | 6699 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 72,044 TOTAL CONDENSATE PROD: -0-

HILL LAKE UNIT WELL #: 4 RRCID -> 276449 COMPL. DATE 07/17/2014 TOTAL DEPTH 9974 PERF. 5923 - 6040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 3859 | -0- | -1256 | -0- | 3859 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4620 | X | 3416 | -0- | -1204 | -0- | 3416 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5115 | X | 3744 | -0- | -1371 | -0- | 3744 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4950 | X | 3440 | -0- | -1510 | -0- | 3440 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5115 | X | 3410 | -0- | -1705 | -0- | 3410 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3541 | X | 3541 | -0- | -0- | -0- | 3541 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3782 | X | 3605 | -0- | -177 | -0- | 3605 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3751 | X | 3530 | -0- | -221 | -0- | 3530 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3540 | X | 3103 | -0- | -437 | -0- | 3103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3658 | X | 3304 | -0- | -354 | -0- | 3304 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3540 | X | 3115 | -0- | -425 | -0- | 3115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 2275 | -0- | -1321 | -0- | 2275 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,342 TOTAL CONDENSATE PROD: -0-

HOELL OPERATING, LLC 390873
LATHAM ESTATES WELL #: 3 RRCID -> 232612 COMPL. DATE 04/29/2015 TOTAL DEPTH 7094 PERF. 6174 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 34 | 7 | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
CARTHAGE LOOP SWD WELL #: 1 RRCID -> 186390 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5929 - 5979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATARA OIL & GAS LLC 643251
BROOKS, C. WELL #: 13 RRCID -> 265945 COMPL. DATE 06/09/2011 TOTAL DEPTH 10255 PERF. 6901 - 6905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE WELL #: 3 RRCID -> 271472 COMPL. DATE 02/07/2011 TOTAL DEPTH 10150 PERF. 6295 - 6315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP 829482
GLOVIER-HAMILTON WELL #: 1 RRCID -> 029908 COMPL. DATE N/A TOTAL DEPTH 6670 PERF. 6537 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4858 | X | 4858 | -0- | -0- | -0- | 4791 | 2 | 67 | 9 | N | 61 | | | | | 148 |
| 02 | 4988 | X | 4988 | -0- | -0- | -0- | 4942 | 2 | 46 | 9 | N | 42 | | | | | 190 |
| 03 | 4988 | X | 4988 | -0- | -0- | -0- | 4963 | 2 | 25 | 9 | N | 23 | | | | | 213 |
| 04 | 4646 | X | 4646 | -0- | -0- | -0- | 4633 | 2 | 13 | 9 | N | 12 | | | | | 225 |
| 05 | 5456 | X | 5456 | -0- | -0- | -0- | 5456 | 2 | | | N | -0- | | | | | 225 |
| 06 | 4871 | X | 4871 | -0- | -0- | -0- | 4852 | 2 | 19 | 9 | N | 17 | 170 | 1 | | | 72 |
| 07 | 5419 | X | 5419 | -0- | -0- | -0- | 5419 | 2 | | | N | -0- | | | | | 72 |
| 08 | 3981 | X | 3981 | -0- | -0- | -0- | 3974 | 2 | 7 | 9 | N | 6 | | | | | 78 |
| 09 | 4918 | X | 4918 | -0- | -0- | -0- | 4852 | 2 | 66 | 9 | N | 60 | | | | | 138 |
| 10 | 5489 | X | 5489 | -0- | -0- | -0- | 5432 | 2 | 57 | 9 | N | 52 | | | | | 190 |
| *11 | 4885 | X | 4885 | -0- | -0- | -0- | 4852 | 2 | 33 | 9 | N | 30 | | | | | 220 |
| *12 | 5337 | X | 5337 | -0- | -0- | -0- | 5305 | 2 | 32 | 9 | N | 29 | 169 | 1 | | | 80 |

TOTAL GAS PROD: 59,836 TOTAL CONDENSATE PROD: 332

SHARP, BELLE GU WELL #: 1 RRCID -> 030193 COMPL. DATE 11/12/1990 TOTAL DEPTH 6800 PERF. 6638 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1271 | -0- | -93 | -0- | 1261 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| 02 | 1159 | N | 1159 | -0- | -0- | -0- | 1124 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 9 |
| 03 | 1240 | N | 1211 | -0- | -29 | -0- | 1199 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 6 |
| 04 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 05 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1271 | N | 1223 | -0- | -48 | -0- | 1223 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1333 | N | 1194 | -0- | -139 | -0- | 1194 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1170 | N | 1107 | -0- | -63 | -0- | 1107 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,109 TOTAL CONDENSATE PROD: 52

VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 2 RRCID -> 271892 COMPL. DATE 10/18/2014 TOTAL DEPTH 9700 PERF. 6204 - 6318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 477 | -0- | -112 | -0- | 474 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| 02 | 728 | N | -0- | -0- | -728 | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 1507 | N | 1507 | -0- | -0- | -0- | 1488 | 2 | 19 | 9 | N | 17 | 18 | 1 | | | -0- |
| 04 | 1822 | N | 1822 | -0- | -0- | -0- | 1800 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | -0- |
| 05 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,531 TOTAL CONDENSATE PROD: 40

CARTHAGE (PETTIT, LOWER GAS) 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 1 WELL #: 1 RRCID -> 029934 COMPL. DATE 11/22/2000 TOTAL DEPTH 6449 PERF. 5778 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1732 | -0- | -35 | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1697 | -0- | -70 | -0- | 1697 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1627 | -0- | -53 | -0- | 1627 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1613 | -0- | -61 | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1542 | -0- | -78 | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1484 | -0- | -190 | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1537 | -0- | -75 | -0- | 1537 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1446 | -0- | -84 | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 863 | -0- | -625 | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1420 | -0- | -80 | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,969 TOTAL CONDENSATE PROD: -0-

CGU 2 WELL #: 1 RRCID -> 029935 COMPL. DATE 03/14/2001 TOTAL DEPTH 6460 PERF. 5308 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7161 | X | 3539 | -0- | -3622 | -0- | 3539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7007 | X | 7007 | -0- | -0- | -0- | 7007 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8017 | X | 8017 | -0- | -0- | -0- | 8017 | 3 | | | N | -0- | | | | | -0- |
| 04 | 11317 | X | 11317 | -0- | -0- | -0- | 11317 | 3 | | | N | -0- | | | | | -0- |
| 05 | 12999 | X | 12999 | -0- | -0- | -0- | 12999 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11822 | X | 11822 | -0- | -0- | -0- | 11822 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6231 | X | 4027 | -0- | -2204 | -0- | 4027 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6231 | X | 4503 | -0- | -1728 | -0- | 4503 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6030 | X | 4406 | -0- | -1624 | -0- | 4406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6231 | X | 2181 | -0- | -4050 | -0- | 2181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6030 | X | 3320 | -0- | -2710 | -0- | 3320 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4695 | X | 4695 | -0- | -0- | -0- | 4695 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 77,833 TOTAL CONDENSATE PROD: -0-

CGU 3 WELL #: 1 T RRCID -> 029936 COMPL. DATE 04/20/2001 TOTAL DEPTH 6170 PERF. 5770 - 5980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6347 | X | 6347 | -0- | -0- | -0- | 6347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8017 | X | 8017 | -0- | -0- | -0- | 8017 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8941 | X | 8941 | -0- | -0- | -0- | 8941 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8530 | X | 8530 | -0- | -0- | -0- | 8530 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8446 | X | 8446 | -0- | -0- | -0- | 8446 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8196 | X | 8196 | -0- | -0- | -0- | 8196 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7814 | X | 7814 | -0- | -0- | -0- | 7814 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7699 | X | 7699 | -0- | -0- | -0- | 7699 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7876 | X | 7876 | -0- | -0- | -0- | 7876 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6975 | X | 5049 | -0- | -1926 | -0- | 5049 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6750 | X | 6098 | -0- | -652 | -0- | 6098 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7420 | X | 7420 | -0- | -0- | -0- | 7420 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 90,433 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 4 WELL #: 1 T RRCID -> 029937 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5944 - 6056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 3870 | -0- | -1462 | -0- | 3870 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4312 | X | 3244 | -0- | -1068 | -0- | 3244 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4774 | X | 4366 | -0- | -408 | -0- | 4366 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4140 | X | 3687 | -0- | -453 | -0- | 3687 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4278 | X | 3935 | -0- | -343 | -0- | 3935 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4230 | X | 3835 | -0- | -395 | -0- | 3835 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4371 | X | 3695 | -0- | -676 | -0- | 3695 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4371 | X | 4270 | -0- | -101 | -0- | 4270 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4436 | X | 4436 | -0- | -0- | -0- | 4436 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3968 | X | 2855 | -0- | -1113 | -0- | 2855 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4140 | X | 4085 | -0- | -55 | -0- | 4085 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4787 | X | 4787 | -0- | -0- | -0- | 4787 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,065 TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 1 T RRCID -> 029938 COMPL. DATE 02/21/2002 TOTAL DEPTH 6526 PERF. 5836 - 6058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 1 RRCID -> 029939 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5725 - 5946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 3177 | -0- | -2682 | -0- | 3177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5292 | X | 2832 | -0- | -2460 | -0- | 2832 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5642 | X | 4605 | -0- | -1037 | -0- | 4605 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6043 | X | 6043 | -0- | -0- | -0- | 6043 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7188 | X | 7188 | -0- | -0- | -0- | 7188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6261 | X | 6261 | -0- | -0- | -0- | 6261 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6231 | X | 5240 | -0- | -991 | -0- | 5240 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6386 | X | 5855 | -0- | -531 | -0- | 5855 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6180 | X | 5711 | -0- | -469 | -0- | 5711 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6386 | X | 4098 | -0- | -2288 | -0- | 4098 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6180 | X | 3039 | -0- | -3141 | -0- | 3039 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5890 | X | 4295 | -0- | -1595 | -0- | 4295 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,344 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 7 WELL #: 1 RRCID -> 029940 COMPL. DATE 04/12/2001 TOTAL DEPTH 6235 PERF. 6040 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 295 | -0- | -46 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 112 | -0- | -364 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 1 RRCID -> 029941 COMPL. DATE 03/30/2001 TOTAL DEPTH 6225 PERF. 5870 - 6130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2405 | N | 2405 | -0- | -0- | -0- | 2405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2086 | N | 2086 | -0- | -0- | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | N | 2259 | -0- | -35 | -0- | 2259 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2340 | N | 2228 | -0- | -112 | -0- | 2228 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 2145 | -0- | -180 | -0- | 2145 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2130 | N | 1514 | -0- | -616 | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2296 | N | 2296 | -0- | -0- | -0- | 2296 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2492 | N | 2492 | -0- | -0- | -0- | 2492 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2101 | N | 2101 | -0- | -0- | -0- | 2101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2201 | N | 1974 | -0- | -227 | -0- | 1974 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2212 | N | 2212 | -0- | -0- | -0- | 2212 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,061 TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 1 T RRCID -> 029942 COMPL. DATE 11/04/1945 TOTAL DEPTH 6256 PERF. 6010 - 6110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 263 | -0- | -4015 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3864 | X | 224 | -0- | -3640 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4278 | X | 280 | -0- | -3998 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3210 | X | 180 | -0- | -3030 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | X | 237 | -0- | -879 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 06 | 308 | X | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 07 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 08 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 290 | -0- | -82 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 294 | -0- | -186 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 240 | -0- | -101 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,507 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 10 WELL #: 1 RRCID -> 029943 COMPL. DATE 07/14/2000 TOTAL DEPTH 6106 PERF. 5786 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3059 | X | 3059 | -0- | -0- | -0- | 3059 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2485 | X | 2485 | -0- | -0- | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2914 | X | 2908 | -0- | -6 | -0- | 2908 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2981 | X | 2981 | -0- | -0- | -0- | 2981 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3008 | X | 3008 | -0- | -0- | -0- | 3008 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3045 | X | 3045 | -0- | -0- | -0- | 3045 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3069 | X | 2794 | -0- | -275 | -0- | 2794 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3069 | X | 3005 | -0- | -64 | -0- | 3005 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2970 | X | 2574 | -0- | -396 | -0- | 2574 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 1276 | -0- | -1793 | -0- | 1276 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2970 | X | 1313 | -0- | -1657 | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3045 | X | 3045 | -0- | -0- | -0- | 3045 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,493 TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 1 RRCID -> 029944 COMPL. DATE 03/30/2001 TOTAL DEPTH 6195 PERF. 5834 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7596 | X | 7596 | -0- | -0- | -0- | 7596 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7554 | X | 7554 | -0- | -0- | -0- | 7554 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6685 | X | 6685 | -0- | -0- | -0- | 6685 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6569 | X | 6569 | -0- | -0- | -0- | 6569 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7135 | X | 7135 | -0- | -0- | -0- | 7135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7370 | X | 7370 | -0- | -0- | -0- | 7370 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6154 | X | 6154 | -0- | -0- | -0- | 6154 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7794 | X | 7794 | -0- | -0- | -0- | 7794 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5700 | X | 5039 | -0- | -661 | -0- | 5039 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5890 | X | 1084 | -0- | -4806 | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5700 | X | 3871 | -0- | -1829 | -0- | 3871 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6196 | X | 6196 | -0- | -0- | -0- | 6196 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73,047 TOTAL CONDENSATE PROD: -0-

CGU 12 WELL #: 1 T RRCID -> 029945 COMPL. DATE 10/02/1945 TOTAL DEPTH 6161 PERF. 6018 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 2977 | -0- | -1828 | -0- | 2977 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3892 | X | 2758 | -0- | -1134 | -0- | 2758 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4667 | X | 4667 | -0- | -0- | -0- | 4667 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5238 | X | 5238 | -0- | -0- | -0- | 5238 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4553 | X | 4553 | -0- | -0- | -0- | 4553 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4679 | X | 4679 | -0- | -0- | -0- | 4679 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5425 | X | 3347 | -0- | -2078 | -0- | 3347 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5425 | X | 4944 | -0- | -481 | -0- | 4944 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5250 | X | 3378 | -0- | -1872 | -0- | 3378 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4836 | X | 1978 | -0- | -2858 | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4770 | X | 2214 | -0- | -2556 | -0- | 2214 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4929 | X | 3669 | -0- | -1260 | -0- | 3669 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,402 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 1 L RRCID -> 029946 COMPL. DATE N/A TOTAL DEPTH 6126 PERF. 5960 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5176 | X | 5176 | -0- | -0- | -0- | 5176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3199 | X | 3199 | -0- | -0- | -0- | 3199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3360 | X | 3360 | -0- | -0- | -0- | 3360 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2730 | X | 2014 | -0- | -716 | -0- | 2014 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3694 | X | 3694 | -0- | -0- | -0- | 3694 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6227 | X | 6227 | -0- | -0- | -0- | 6227 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6293 | X | 6293 | -0- | -0- | -0- | 6293 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4565 | X | 4565 | -0- | -0- | -0- | 4565 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2531 | X | 2531 | -0- | -0- | -0- | 2531 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2880 | X | 2880 | -0- | -0- | -0- | 2880 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2354 | X | 2354 | -0- | -0- | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2015 | X | 1348 | -0- | -667 | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,641 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 1 T RRCID -> 029947 COMPL. DATE 11/05/1945 TOTAL DEPTH 6170 PERF. 5970 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1261 | -0- | -103 | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1033 | -0- | -255 | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1065 | -0- | -361 | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1681 | -0- | -86 | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1599 | -0- | -106 | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1023 | -0- | -687 | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 639 | -0- | -1035 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 654 | -0- | -906 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,139 TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 1 RRCID -> 029949 COMPL. DATE 11/11/2003 TOTAL DEPTH 6220 PERF. 5870 - 6053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2199 | -0- | -250 | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2979 | X | 2979 | -0- | -0- | -0- | 2979 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | X | 3052 | -0- | -234 | -0- | 3052 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3259 | X | 3259 | -0- | -0- | -0- | 3259 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3286 | X | 2950 | -0- | -336 | -0- | 2950 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2970 | X | 1936 | -0- | -1034 | -0- | 1936 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3069 | X | 1456 | -0- | -1613 | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3069 | X | 2173 | -0- | -896 | -0- | 2173 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2970 | X | 1612 | -0- | -1358 | -0- | 1612 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2945 | X | 593 | -0- | -2352 | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2100 | X | 905 | -0- | -1195 | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2247 | X | 2247 | -0- | -0- | -0- | 2247 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,361 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 1 T RRCID -> 029950 COMPL. DATE 11/26/1945 TOTAL DEPTH 6235 PERF. 6020 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1425 | -0- | -339 | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | 1476 | -0- | -942 | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1381 | -0- | -599 | -0- | 1381 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1182 | -0- | -399 | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1232 | -0- | -148 | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1297 | -0- | -129 | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2218 | N | 2218 | -0- | -0- | -0- | 2218 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 891 | -0- | -429 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,210 TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 1 L RRCID -> 029951 COMPL. DATE 12/03/1945 TOTAL DEPTH N/A PERF. 6070 - 6120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/18/2015 - P&A 01/18/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 1 T RRCID -> 029952 COMPL. DATE 12/28/1945 TOTAL DEPTH N/A PERF. 6040 - 6090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3726 | X | 3726 | -0- | -0- | -0- | 3726 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2856 | X | 1844 | -0- | -1012 | -0- | 1844 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3751 | X | 3751 | -0- | -0- | -0- | 3751 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3501 | X | 3501 | -0- | -0- | -0- | 3501 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3590 | X | 3590 | -0- | -0- | -0- | 3590 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3418 | X | 3418 | -0- | -0- | -0- | 3418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3348 | X | 2972 | -0- | -376 | -0- | 2972 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3348 | X | 401 | -0- | -2947 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3240 | X | 109 | -0- | -3131 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3348 | X | 167 | -0- | -3181 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3240 | X | 131 | -0- | -3109 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2976 | X | 90 | -0- | -2886 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,700 TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 1 T RRCID -> 029955 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6154 - 6186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 1 RRCID -> 029956 COMPL. DATE 01/09/1995 TOTAL DEPTH 6400 PERF. 6000 - 6182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1460 | -0- | -121 | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1357 | -0- | -131 | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1418 | -0- | -22 | -0- | 1418 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1020 | -0- | -344 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1054 | -0- | -386 | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1160 | -0- | -297 | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,678 TOTAL CONDENSATE PROD: -0-

CGU 25 WELL #: 1 RRCID -> 029958 COMPL. DATE 02/01/1995 TOTAL DEPTH 6440 PERF. 6070 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2180 | -0- | -517 | -0- | 2180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | X | 1949 | -0- | -487 | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2697 | X | 2086 | -0- | -611 | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 2000 | -0- | -100 | -0- | 2000 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 2114 | -0- | -56 | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2010 | N | 1997 | -0- | -13 | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2077 | N | 1896 | -0- | -181 | -0- | 1896 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 1944 | -0- | -164 | -0- | 1944 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1978 | -0- | -32 | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1316 | -0- | -575 | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1078 | -0- | -812 | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1618 | -0- | -428 | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,156 TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 1 T RRCID -> 029959 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 6179 - 6189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 693 | -0- | -609 | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 213 | -0- | -739 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1526 | -0- | -86 | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 342 | -0- | -1128 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 614 | -0- | -1432 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 295 | -0- | -35 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 495 | -0- | -125 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1562 | N | 1562 | -0- | -0- | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,249 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 27 WELL #: 1 T RRCID -> 029960 COMPL. DATE N/A TOTAL DEPTH 6347 PERF. 6132 - 6204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 1 T RRCID -> 029961 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6251 - 6340

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1771 | X | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | X | 648 | -0- | -136 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 2635 | -0- | -0- | -0- | 2635 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3042 | X | 3042 | -0- | -0- | -0- | 3042 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2891 | X | 2891 | -0- | -0- | -0- | 2891 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2960 | X | 2960 | -0- | -0- | -0- | 2960 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3131 | X | 2356 | -0- | -775 | -0- | 2356 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3254 | X | 3254 | -0- | -0- | -0- | 3254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3030 | X | 2755 | -0- | -275 | -0- | 2755 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 1166 | -0- | -1903 | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3150 | X | 1185 | -0- | -1965 | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 1655 | -0- | -1600 | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,318 TOTAL CONDENSATE PROD: -0-

CGU 29 WELL #: 1 RRCID -> 029962 COMPL. DATE 05/17/1946 TOTAL DEPTH 6475 PERF. 6262 - 6348

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2684 | -0- | -571 | -0- | 2684 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2520 | X | 2353 | -0- | -167 | -0- | 2353 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2573 | -0- | -372 | -0- | 2573 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2850 | X | 2713 | -0- | -137 | -0- | 2713 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2945 | X | 2022 | -0- | -923 | -0- | 2022 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2370 | N | 1962 | -0- | -408 | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2449 | N | 2220 | -0- | -229 | -0- | 2220 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2851 | N | 2851 | -0- | -0- | -0- | 2851 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2689 | N | 2689 | -0- | -0- | -0- | 2689 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2232 | N | 890 | -0- | -1342 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2370 | N | 1717 | -0- | -653 | -0- | 1717 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2835 | N | 2835 | -0- | -0- | -0- | 2835 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,509 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 31 WELL #: 1 RRCID -> 029964 COMPL. DATE 05/22/1946 TOTAL DEPTH 6474 PERF. 6262 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2980 | -0- | -182 | -0- | 2980 | 3 | | N | -0- | | | -0- |
| 02 | 2856 | X | 2649 | -0- | -207 | -0- | 2649 | 3 | | N | -0- | | | -0- |
| 03 | 3162 | X | 2692 | -0- | -470 | -0- | 2692 | 3 | | N | -0- | | | -0- |
| 04 | 2880 | X | 2851 | -0- | -29 | -0- | 2851 | 3 | | N | -0- | | | -0- |
| 05 | 2976 | X | 2337 | -0- | -639 | -0- | 2337 | 3 | | N | -0- | | | -0- |
| 06 | 2819 | X | 2819 | -0- | -0- | -0- | 2819 | 3 | | N | -0- | | | -0- |
| 07 | 2932 | N | 2932 | -0- | -0- | -0- | 2932 | 3 | | N | -0- | | | -0- |
| 08 | 2884 | N | 2884 | -0- | -0- | -0- | 2884 | 3 | | N | -0- | | | -0- |
| 09 | 2695 | N | 2695 | -0- | -0- | -0- | 2695 | 3 | | N | -0- | | | -0- |
| 10 | 2573 | N | 1229 | -0- | -1344 | -0- | 1229 | 3 | | N | -0- | | | -0- |
| 11 | 2490 | N | 1995 | -0- | -495 | -0- | 1995 | 3 | | N | -0- | | | -0- |
| *12 | 2963 | N | 2963 | -0- | -0- | -0- | 2963 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 31,026 TOTAL CONDENSATE PROD: -0-

CGU 32 WELL #: 1 RRCID -> 029965 COMPL. DATE 08/26/1946 TOTAL DEPTH 5974 PERF. 5918 - 5974

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 33 WELL #: 1 T RRCID -> 029966 COMPL. DATE 08/23/2005 TOTAL DEPTH 6462 PERF. 5780 - 5997

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1255 | -0- | -47 | -0- | 1255 | 3 | | N | -0- | | | -0- |
| 02 | 1036 | N | 928 | -0- | -108 | -0- | 928 | 3 | | N | -0- | | | -0- |
| 03 | 1271 | N | 167 | -0- | -1104 | -0- | 167 | 3 | | N | -0- | | | -0- |
| 04 | 1200 | N | -0- | -0- | -1200 | -0- | | | | N | -0- | | | -0- |
| 05 | 1023 | N | 469 | -0- | -554 | -0- | 469 | 3 | | N | -0- | | | -0- |
| 06 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 3 | | N | -0- | | | -0- |
| 07 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | N | -0- | | | -0- |
| 08 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 3 | | N | -0- | | | -0- |
| 09 | 1620 | N | 1260 | -0- | -360 | -0- | 1260 | 3 | | N | -0- | | | -0- |
| 10 | 1240 | N | 768 | -0- | -472 | -0- | 768 | 3 | | N | -0- | | | -0- |
| 11 | 1320 | N | 1148 | -0- | -172 | -0- | 1148 | 3 | | N | -0- | | | -0- |
| 12 | 1302 | N | 1293 | -0- | -9 | -0- | 1293 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,702 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 35 WELL #: 1 T RRCID -> 029968 COMPL. DATE 02/16/1952 TOTAL DEPTH N/A PERF. 6088 - 6108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1128 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, E. T. UNIT WELL #: 1 RRCID -> 030097 COMPL. DATE 08/19/1948 TOTAL DEPTH 6430 PERF. 5868 - 5920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 1 RRCID -> 030231 COMPL. DATE 09/04/1946 TOTAL DEPTH 6194 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 X | 5821 | -0- | -565 | -0- | 5821 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5768 X | 5480 | -0- | -288 | -0- | 5480 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6386 X | 6200 | -0- | -186 | -0- | 6200 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6180 X | 6145 | -0- | -35 | -0- | 6145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6242 X | 6242 | -0- | -0- | -0- | 6242 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6060 X | 6060 | -0- | -0- | -0- | 6060 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6200 X | 5895 | -0- | -305 | -0- | 5895 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6200 X | 5840 | -0- | -360 | -0- | 5840 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6000 X | 2973 | -0- | -3027 | -0- | 2973 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6268 X | 6268 | -0- | -0- | -0- | 6268 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6000 X | 5379 | -0- | -621 | -0- | 5379 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6279 X | 6279 | -0- | -0- | -0- | 6279 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 68,582 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J. R. WELL #: 1 RRCID -> 030232 COMPL. DATE 07/09/1994 TOTAL DEPTH 6152 PERF. 5065 - 5095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, CLAYBERN UNIT WELL #: 1 RRCID -> 047490 COMPL. DATE 11/14/1969 TOTAL DEPTH 6562 PERF. 6065 - 6079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FROST-COTTLE UNIT WELL #: 3 U RRCID -> 050688 COMPL. DATE 06/01/1971 TOTAL DEPTH 6810 PERF. 5994 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 219 | -0- | -61 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 140 | -0- | -108 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 161 | -0- | -87 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 76 | -0- | -74 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 262 | -0- | -79 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 08 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 10 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 218 | -0- | -52 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 130 | -0- | -118 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,613 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 20 WELL #: 1 T RRCID -> 121665 COMPL. DATE 12/03/1946 TOTAL DEPTH 6141 PERF. 6100 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3299 | X | 3299 | -0- | -0- | -0- | 3299 | 3 | | N | -0- | | | -0- |
| 02 | 2800 | N | 2966 | -0- | 166 | 166 | 2966 | 3 | | N | -0- | | | -0- |
| 03 | 3622 | X | 3456 | -0- | -166 | -0- | 3456 | 3 | | N | -0- | | | -0- |
| 04 | 3318 | X | 3318 | -0- | -0- | -0- | 3318 | 3 | | N | -0- | | | -0- |
| 05 | 3194 | X | 3194 | -0- | -0- | -0- | 3194 | 3 | | N | -0- | | | -0- |
| 06 | 3354 | X | 3354 | -0- | -0- | -0- | 3354 | 3 | | N | -0- | | | -0- |
| 07 | 3441 | X | 2662 | -0- | -779 | -0- | 2662 | 3 | | N | -0- | | | -0- |
| 08 | 3441 | X | 3418 | -0- | -23 | -0- | 3418 | 3 | | N | -0- | | | -0- |
| 09 | 3360 | X | 2881 | -0- | -479 | -0- | 2881 | 3 | | N | -0- | | | -0- |
| 10 | 3472 | X | 1896 | -0- | -1576 | -0- | 1896 | 3 | | N | -0- | | | -0- |
| 11 | 3360 | X | 2038 | -0- | -1322 | -0- | 2038 | 3 | | N | -0- | | | -0- |
| 12 | 3410 | X | 2364 | -0- | -1046 | -0- | 2364 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 34,846 TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 4-C RRCID -> 136108 COMPL. DATE 07/26/1990 TOTAL DEPTH 9750 PERF. 5854 - 6048

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 27 WELL #: 8 RRCID -> 151080 COMPL. DATE 07/16/1994 TOTAL DEPTH 6260 PERF. 6116 - 6260

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2330 | -0- | -491 | -0- | 2330 | 3 | | N | -0- | | | -0- |
| 02 | 2520 | X | 2348 | -0- | -172 | -0- | 2348 | 3 | | N | -0- | | | -0- |
| 03 | 2790 | X | 2786 | -0- | -4 | -0- | 2786 | 3 | | N | -0- | | | -0- |
| 04 | 2686 | X | 2686 | -0- | -0- | -0- | 2686 | 3 | | N | -0- | | | -0- |
| 05 | 2604 | X | 1951 | -0- | -653 | -0- | 1951 | 3 | | N | -0- | | | -0- |
| 06 | 2700 | X | 1986 | -0- | -714 | -0- | 1986 | 3 | | N | -0- | | | -0- |
| 07 | 2790 | X | 491 | -0- | -2299 | -0- | 491 | 3 | | N | -0- | | | -0- |
| 08 | 3377 | X | 3377 | -0- | -0- | -0- | 3377 | 3 | | N | -0- | | | -0- |
| 09 | 2870 | X | 2870 | -0- | -0- | -0- | 2870 | 3 | | N | -0- | | | -0- |
| 10 | 2081 | X | 2081 | -0- | -0- | -0- | 2081 | 3 | | N | -0- | | | -0- |
| 11 | 3240 | X | 863 | -0- | -2377 | -0- | 863 | 3 | | N | -0- | | | -0- |
| 12 | 3348 | X | 1886 | -0- | -1462 | -0- | 1886 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,655 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL, SALLIE J. UNIT WELL #: 3 RRCID -> 154552 COMPL. DATE 02/17/1995 TOTAL DEPTH 9200 PERF. 5946 - 5962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 306 | -0- | -4406 | -0- | 306 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 420 | X | 404 | -0- | -16 | -0- | 404 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1682 | X | 1682 | -0- | -0- | -0- | 1682 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5090 | X | 5090 | -0- | -0- | -0- | 5060 | 3 | 30 | 9 | Y | 27 | 18 | 1 | | | 9 |
| 05 | 4016 | X | 4016 | -0- | -0- | -0- | 3981 | 3 | 35 | 9 | Y | 32 | 27 | 1 | | | 14 |
| 06 | 3553 | X | 3553 | -0- | -0- | -0- | 3510 | 3 | 43 | 9 | Y | 39 | 28 | 1 | | | 25 |
| 07 | 5270 | X | 4599 | -0- | -671 | -0- | 4599 | 3 | | | Y | -0- | | | | | 25 |
| 08 | 5270 | X | 4372 | -0- | -898 | -0- | 4347 | 3 | 25 | 9 | Y | 23 | 28 | 1 | | | 20 |
| 09 | 5100 | X | 2941 | -0- | -2159 | -0- | 2913 | 3 | 28 | 9 | Y | 25 | 28 | 1 | | | 17 |
| 10 | 4588 | X | 4458 | -0- | -130 | -0- | 4423 | 3 | 35 | 9 | Y | 32 | 27 | 1 | | | 22 |
| 11 | 4930 | X | 4930 | -0- | -0- | -0- | 4885 | 3 | 45 | 9 | Y | 41 | 31 | 1 | | | 32 |
| *12 | 5644 | X | 5644 | -0- | -0- | -0- | 5577 | 3 | 67 | 9 | Y | 61 | 82 | 1 | | | 11 |

TOTAL GAS PROD: 41,995 TOTAL CONDENSATE PROD: 280

CGU 18 WELL #: 11 RRCID -> 156240 COMPL. DATE 10/10/1995 TOTAL DEPTH 6177 PERF. 6053 - 6177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 9 WELL #: 9 RRCID -> 156286 COMPL. DATE 10/11/1995 TOTAL DEPTH 6132 PERF. 5990 - 6132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 14 WELL #: 9 RRCID -> 157159 COMPL. DATE 12/05/1995 TOTAL DEPTH 6070 PERF. 5978 - 6038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 10 RRCID -> 157659 COMPL. DATE 10/13/2008 TOTAL DEPTH 6231 PERF. 5974 - 6207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2457 | N | 2457 | -0- | -0- | -0- | 2457 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2180 | N | 2180 | -0- | -0- | -0- | 2180 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2423 | N | 2423 | -0- | -0- | -0- | 2423 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2339 | N | 2339 | -0- | -0- | -0- | 2339 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2340 | N | 2228 | -0- | -112 | -0- | 2228 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2247 | N | 2247 | -0- | -0- | -0- | 2247 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 1066 | -0- | -1259 | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2220 | N | 1725 | -0- | -495 | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2232 | N | 1319 | -0- | -913 | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 378 | -0- | -1420 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,333 TOTAL CONDENSATE PROD: -0-

KANGAROO GAS UNIT 16 WELL #: 5 RRCID -> 160970 COMPL. DATE 11/01/1996 TOTAL DEPTH 6330 PERF. 6150 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 48 | -0- | -696 | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | -0- | -0- | -476 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 48 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 10 RRCID -> 166430 COMPL. DATE 10/20/1997 TOTAL DEPTH 6056 PERF. 5997 - 6017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 12 RRCID -> 166491 COMPL. DATE 09/07/1997 TOTAL DEPTH 6026 PERF. 5750 - 5968

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1310 | -0- | -130 | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1213 | -0- | -213 | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1054 | -0- | -266 | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 626 | -0- | -583 | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 808 | -0- | -482 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,551 TOTAL CONDENSATE PROD: -0-

WILLIAMS-WALL UNIT WELL #: 5 RRCID -> 177790 COMPL. DATE 05/05/2000 TOTAL DEPTH 9490 PERF. 5996 - 6106

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2178 | -0- | -364 | -0- | 2178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1230 | -0- | -786 | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | N | 1361 | -0- | -933 | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 894 | -0- | -1206 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 888 | -0- | -476 | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 623 | -0- | -697 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 484 | -0- | -446 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2905 | N | 2905 | -0- | -0- | -0- | 2905 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2958 | N | 2958 | -0- | -0- | -0- | 2958 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2491 | N | 2491 | -0- | -0- | -0- | 2491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1182 | -0- | -988 | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,398 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, LLOYD WELL #: 1 RRCID -> 186575 COMPL. DATE 08/27/2001 TOTAL DEPTH 9335 PERF. 5866 - 5951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2377 | N | 2377 | -0- | -0- | -0- | 2377 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2163 | N | 2163 | -0- | -0- | -0- | 2163 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2401 | N | 2401 | -0- | -0- | -0- | 2401 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2330 | N | 2330 | -0- | -0- | -0- | 2330 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2280 | N | 2215 | -0- | -65 | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2297 | N | 2297 | -0- | -0- | -0- | 2297 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 2323 | -0- | -2 | -0- | 2323 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2318 | N | 2318 | -0- | -0- | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2239 | -0- | -11 | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,488 TOTAL CONDENSATE PROD: -0-

MCDANIEL, J.A. WELL #: 1 RRCID -> 187416 COMPL. DATE 08/03/2001 TOTAL DEPTH 6050 PERF. 5880 - 5978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4409 | -0- | -644 | -0- | 4409 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4564 | X | 4165 | -0- | -399 | -0- | 4165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4929 | X | 4734 | -0- | -195 | -0- | 4734 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4770 | X | 4537 | -0- | -233 | -0- | 4537 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4929 | X | 4734 | -0- | -195 | -0- | 4734 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4590 | X | 4575 | -0- | -15 | -0- | 4575 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4942 | X | 4942 | -0- | -0- | -0- | 4942 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4743 | X | 4486 | -0- | -257 | -0- | 4486 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4590 | X | 4074 | -0- | -516 | -0- | 4074 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4929 | X | 4744 | -0- | -185 | -0- | 4744 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4770 | X | 4451 | -0- | -319 | -0- | 4451 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4929 | X | 4606 | -0- | -323 | -0- | 4606 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,457 TOTAL CONDENSATE PROD: -0-

KYLE, J. R. "A" WELL #: 4 RRCID -> 189826 COMPL. DATE 06/14/2001 TOTAL DEPTH 6477 PERF. 5870 - 5960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARSHALL, HOMER WELL #: 1 U RRCID -> 189869 COMPL. DATE 05/18/2002 TOTAL DEPTH 9684 PERF. 6095 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KYLE, FRED "A" WELL #: 4 RRCID -> 194478 COMPL. DATE 03/11/2003 TOTAL DEPTH 9350 PERF. 5986 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 947 | -0- | -13 | -0- | 947 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 869 | -0- | -91 | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 611 | -0- | -381 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,698 TOTAL CONDENSATE PROD: -0-

SMITH, J. J. WELL #: 3 U RRCID -> 205146 COMPL. DATE 02/15/2012 TOTAL DEPTH 9561 PERF. 6105 - 6215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS GAS UNIT 1 WELL #: 1 L RRCID -> 030081 COMPL. DATE 10/12/1946 TOTAL DEPTH 6488 PERF. 5898 - 6018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROS. WELL #: 7 C RRCID -> 030084 COMPL. DATE 04/17/1950 TOTAL DEPTH 6449 PERF. 5882 - 6016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 6-A WELL #: 1 L RRCID -> 030086 COMPL. DATE 03/09/2007 TOTAL DEPTH 6467 PERF. 6159 - 6433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 678 | N | 678 | -0- | -0- | -0- | 134 9 | 1 9 | 535 | 3 | Y | 8 | 7 | 1 | | | 3 |
| 02 | 837 | N | 837 | -0- | -0- | -0- | 321 8 | 1 9 | 508 | 3 | Y | 7 | 7 | 1 | | | 3 |
| 03 | 579 | N | 579 | -0- | -0- | -0- | 253 7 | 1 9 | 319 | 3 | Y | 6 | 8 | 1 | | | 1 |
| 04 | 879 | N | 879 | -0- | -0- | -0- | 337 10 | 1 9 | 532 | 3 | Y | 9 | 7 | 1 | | | 3 |
| 05 | 692 | N | 692 | -0- | -0- | -0- | 285 11 | 1 9 | 396 | 3 | Y | 10 | 8 | 1 | | | 5 |
| 06 | 540 | N | 369 | -0- | -171 | -0- | 242 10 | 1 9 | 117 | 3 | Y | 9 | 13 | 1 | | | 1 |
| 07 | 899 | N | 398 | -0- | -501 | -0- | 338 9 | 1 9 | 51 | 3 | Y | 8 | 8 | 1 | | | 1 |
| 08 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 1269 | N | 1269 | -0- | -0- | -0- | 138 8 | 1 9 | 1123 | 3 | Y | 7 | 6 | 1 | | | 1 |
| 10 | 753 | N | 753 | -0- | -0- | -0- | 47 8 | 1 9 | 698 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *11 | 400 | N | 400 | -0- | -0- | -0- | 107 9 | 1 9 | 284 | 3 | Y | 8 | 7 | 1 | | | 2 |
| 12 | 1302 | N | 398 | -0- | -904 | -0- | 1 8 | 1 9 | 389 | 3 | Y | 7 | 4 | 1 | | | 5 |

TOTAL GAS PROD: 7,252 TOTAL CONDENSATE PROD: 86

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 7 WELL #: 1 T RRCID -> 030087 COMPL. DATE 12/14/1948 TOTAL DEPTH 6510 PERF. 5886 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 10 WELL #: 1 RRCID -> 030089 COMPL. DATE 08/19/1945 TOTAL DEPTH 6412 PERF. 5974 - 5980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 12 WELL #: 1 L RRCID -> 030091 COMPL. DATE 07/20/1946 TOTAL DEPTH 6449 PERF. 5670 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 14 WELL #: 2 T RRCID -> 030093 COMPL. DATE 05/01/1948 TOTAL DEPTH N/A PERF. 5842 - 5969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 84 | 84 | 0 | | | 3 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 7305 | -0- | 7305 | 7305 | 709 | 1 | 6508 | 3 | Y | 80 | 1 | 0 | 76 | 1 | 3 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 05 | T. A. | | 2578 | -0- | 2578 | 9883 | 142 | 1 | 2349 | 3 | Y | 79 | 79 | 1 | | | 3 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | T. A. | | 2659 | -0- | 2659 | 12542 | 163 | 1 | 2417 | 3 | Y | 72 | 67 | 1 | | | 8 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | T. A. | | 7922 | -0- | 7922 | 20464 | 334 | 1 | 7502 | 3 | Y | 78 | 78 | 1 | | | 8 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | T. A. | | 7380 | -0- | 7380 | 27844 | 278 | 1 | 7024 | 3 | Y | 71 | 71 | 1 | | | 8 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | T. A. | | 7339 | -0- | 7339 | 35183 | 300 | 1 | 6998 | 3 | Y | 37 | 41 | 1 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 43563 | X | 8380 | -0- | -35183 | -0- | 340 | 1 | 7989 | 3 | Y | 46 | 45 | 1 | | | 5 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *11 | 7718 | X | 7718 | -0- | -0- | -0- | 652 | 1 | 7012 | 3 | Y | 49 | 49 | 1 | | | 5 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 7378 | X | 2606 | -0- | -4772 | -0- | 210 | 1 | 2346 | 3 | Y | 45 | 45 | 1 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,887 TOTAL CONDENSATE PROD: 641

CARTHAGE GAS UNIT 15 WELL #: 2 U RRCID -> 030094 COMPL. DATE 09/11/1948 TOTAL DEPTH 6444 PERF. 5854 - 5982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J.T. WELL #: 1 RRCID -> 030122 COMPL. DATE 02/18/2001 TOTAL DEPTH 6275 PERF. 5904 - 6146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3532 | X | 3532 | -0- | -0- | -0- | 147 | 1 9 | 3376 | 3 | Y | 8 | 8 | 0 | | | 1 |
| 02 | 3716 | X | 3716 | -0- | -0- | -0- | 149 | 1 9 | 3558 | 3 | Y | 8 | 8 | 0 | | | 1 |
| 03 | 4120 | X | 4120 | -0- | -0- | -0- | 164 | 1 9 | 3947 | 3 | Y | 8 | 8 | 0 | | | 1 |
| 04 | 3746 | X | 3746 | -0- | -0- | -0- | 154 | 1 8 | 3584 | 3 | Y | 7 | 7 | 0 | | | 1 |
| 05 | 4144 | X | 4144 | -0- | -0- | -0- | 160 | 1 7 | 3977 | 3 | Y | 6 | 6 | 0 | | | 1 |
| 06 | 4374 | X | 4374 | -0- | -0- | -0- | 171 | 1 7 | 4196 | 3 | Y | 6 | 6 | 0 | | | 1 |
| 07 | 4231 | X | 4231 | -0- | -0- | -0- | 163 | 1 7 | 4061 | 3 | Y | 6 | 6 | 0 | | | 1 |
| 08 | 5090 | X | 5090 | -0- | -0- | -0- | 962 | 1 7 | 4121 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 09 | 5317 | X | 5317 | -0- | -0- | -0- | 1137 | 1 19 | 4161 | 3 | Y | 17 | 15 | 1 | | | 3 |
| 10 | 5042 | X | 5042 | -0- | -0- | -0- | 1087 | 1 19 | 3936 | 3 | Y | 17 | 17 | 1 | | | 3 |
| *11 | 5190 | X | 5190 | -0- | -0- | -0- | 1100 | 1 22 | 4068 | 3 | Y | 20 | 20 | 1 | | | 3 |
| *12 | 5118 | X | 5118 | -0- | -0- | -0- | 1096 | 1 29 | 3993 | 3 | Y | 26 | 26 | 1 | | | 3 |

TOTAL GAS PROD: 53,620 TOTAL CONDENSATE PROD: 135

DAVIS, S. L. WELL #: 1 RRCID -> 030123 COMPL. DATE 07/18/1946 TOTAL DEPTH 6475 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2375 | -0- | -1128 | -0- | 98 | 1 20 | 2257 | 3 | Y | 18 | 18 | 0 | | | 2 |
| 02 | 3164 | X | 2761 | -0- | -403 | -0- | 111 | 1 19 | 2631 | 3 | Y | 17 | 17 | 0 | | | 2 |
| 03 | 3193 | X | 2873 | -0- | -320 | -0- | 114 | 1 20 | 2739 | 3 | Y | 18 | 18 | 0 | | | 2 |
| 04 | 3030 | X | 2809 | -0- | -221 | -0- | 115 | 1 17 | 2677 | 3 | Y | 15 | 15 | 0 | | | 2 |
| 05 | 3069 | X | 2170 | -0- | -899 | -0- | 83 | 1 14 | 2073 | 3 | Y | 13 | 13 | 0 | | | 2 |
| 06 | 2970 | X | 1312 | -0- | -1658 | -0- | 51 | 1 15 | 1246 | 3 | Y | 14 | 13 | 0 | 1 | 1 | 2 |
| 07 | 3069 | X | 2844 | -0- | -225 | -0- | 109 | 1 15 | 2720 | 3 | Y | 14 | 14 | 0 | | | 2 |
| 08 | 3036 | X | 3036 | -0- | -0- | -0- | 313 | 1 14 | 2709 | 3 | Y | 13 | 13 | 1 | | | 2 |
| 09 | 3588 | X | 3588 | -0- | -0- | -0- | 940 | 1 6 | 2642 | 3 | Y | 5 | 6 | 1 | | | 1 |
| 10 | 3138 | X | 3138 | -0- | -0- | -0- | 124 | 1 4 | 3010 | 3 | Y | 4 | 4 | 1 | | | 1 |
| *11 | 3029 | X | 3029 | -0- | -0- | -0- | 116 | 1 6 | 2907 | 3 | Y | 5 | 5 | 1 | | | 1 |
| *12 | 2744 | X | 2744 | -0- | -0- | -0- | 175 | 1 7 | 2562 | 3 | Y | 6 | 6 | 1 | | | 1 |

TOTAL GAS PROD: 32,679 TOTAL CONDENSATE PROD: 142

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON, R. WELL #: 1 T RRCID -> 030125 COMPL. DATE 05/17/1946 TOTAL DEPTH 6340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4232 | X | 4232 | -0- | -0- | -0- | 729 | 1 | 3464 | 3 | Y | 35 | 36 | 0 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3368 | -0- | -160 | -0- | 379 | 1 | 2949 | 3 | Y | 36 | 36 | 0 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 4265 | X | 4265 | -0- | -0- | -0- | 707 | 1 | 3517 | 3 | Y | 37 | 36 | 0 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 4595 | X | 4595 | -0- | -0- | -0- | 779 | 1 | 3783 | 3 | Y | 30 | 30 | 0 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 4929 | X | 4929 | -0- | -0- | -0- | 831 | 1 | 4068 | 3 | Y | 27 | 27 | 0 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 4530 | X | 4530 | -0- | -0- | -0- | 794 | 1 | 3705 | 3 | Y | 28 | 26 | 0 | 2 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 3906 | X | 3903 | -0- | -3 | -0- | 781 | 1 | 3090 | 3 | Y | 29 | 29 | 0 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 3906 | X | 3094 | -0- | -812 | -0- | 645 | 1 | 2420 | 3 | Y | 26 | 26 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3780 | X | 1064 | -0- | -2716 | -0- | 292 | 1 | 744 | 3 | Y | 25 | 25 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3906 | X | -0- | -0- | -3906 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| *11 | 3780 | X | 1928 | -0- | -1852 | -0- | 349 | 1 | 1565 | 3 | Y | 13 | 11 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 5167 | X | 5167 | -0- | -0- | -0- | 799 | 1 | 4326 | 3 | Y | 38 | 35 | 1 | | | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,075 TOTAL CONDENSATE PROD: 324

REED, W. M. WELL #: 1 T RRCID -> 030129 COMPL. DATE 03/29/1946 TOTAL DEPTH 6365 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTS, GEO. WELL #: 1 T RRCID -> 030130 COMPL. DATE 07/25/1946 TOTAL DEPTH 6418 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A. C. GAS UNIT WELL #: 1 RRCID -> 030131 COMPL. DATE 01/09/1997 TOTAL DEPTH 6503 PERF. 5905 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9948 | X | 9948 | -0- | -0- | -0- | 411 | 1 | 9388 | 3 | Y | 135 | 137 | 0 | | | 16 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 7771 | X | 7771 | -0- | -0- | -0- | 307 | 1 | 7313 | 3 | Y | 137 | 137 | 0 | | | 16 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 03 | 9457 | X | 9457 | -0- | -0- | -0- | 372 | 1 | 8930 | 3 | Y | 141 | 139 | 0 | | | 18 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 04 | 8940 | X | 8329 | -0- | -611 | -0- | 338 | 1 | 7863 | 3 | Y | 116 | 115 | 0 | | | 19 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 05 | 9238 | X | 8001 | -0- | -1237 | -0- | 304 | 1 | 7583 | 3 | Y | 104 | 104 | 0 | | | 19 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 06 | 8940 | X | 8640 | -0- | -300 | -0- | 334 | 1 | 8189 | 3 | Y | 106 | 100 | 0 | 7 | 1 | 18 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 07 | 9238 | X | 7950 | -0- | -1288 | -0- | 301 | 1 | 7526 | 3 | Y | 112 | 112 | 0 | | | 18 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 08 | 9238 | X | 6823 | -0- | -2415 | -0- | 260 | 1 | 6453 | 3 | Y | 100 | 100 | 1 | | | 18 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 8848 | X | 8848 | -0- | -0- | -0- | 353 | 1 | 8315 | 3 | Y | 164 | 150 | 1 | | | 32 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 10 | 10003 | X | 10003 | -0- | -0- | -0- | 386 | 1 | 9435 | 3 | Y | 165 | 165 | 1 | | | 32 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| *11 | 9406 | X | 9406 | -0- | -0- | -0- | 352 | 1 | 8839 | 3 | Y | 195 | 195 | 1 | | | 32 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| *12 | 9556 | X | 9556 | -0- | -0- | -0- | 373 | 1 | 8909 | 3 | Y | 249 | 248 | 1 | | | 33 |
| | | | | | | | 274 | 9 | | | | | | | | | |

TOTAL GAS PROD: 104,732 TOTAL CONDENSATE PROD: 1,724

WILCHER, J. W. WELL #: 1 T RRCID -> 030132 COMPL. DATE 10/17/1946 TOTAL DEPTH 6324 PERF. 5952 - 6226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASPIE, OCIE GAS UNIT WELL #: 4 RRCID -> 143619 COMPL. DATE 11/18/1992 TOTAL DEPTH 9541 PERF. 6157 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 13 | -0- | 13 | 13 | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 2103 | -0- | 2103 | 2116 | 82 | 1 | 2021 | 3 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 5714 | -0- | 5714 | 7830 | 221 | 1 | 5437 | 3 | Y | 51 | 42 | 0 | | | 9 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | T. A. | | 5485 | -0- | 5485 | 13315 | 209 | 1 | 5217 | 3 | Y | 54 | 54 | 0 | | | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | T. A. | | 5960 | -0- | 5960 | 19275 | 229 | 1 | 5678 | 3 | Y | 48 | 48 | 1 | | | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | T. A. | | 6244 | -0- | 6244 | 25519 | 253 | 1 | 5947 | 3 | Y | 40 | 41 | 1 | | | 8 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 31798 | X | 6279 | -0- | -25519 | -0- | 245 | 1 | 5990 | 3 | Y | 40 | 40 | 1 | | | 8 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *11 | 6392 | X | 6392 | -0- | -0- | -0- | 243 | 1 | 6145 | 3 | Y | 4 | 11 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 6112 | X | 6112 | -0- | -0- | -0- | 245 | 1 | 5863 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,302 TOTAL CONDENSATE PROD: 241

ALLISON, G.T. GAS UNIT WELL #: 12 RRCID -> 156242 COMPL. DATE 06/26/1996 TOTAL DEPTH 6063 PERF. 5747 - 6063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 123 | -0- | 123 | 123 | 123 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 123 TOTAL CONDENSATE PROD: -0-

BROWN, HERMAN GAS UNIT WELL #: 9 RRCID -> 157375 COMPL. DATE 01/09/1996 TOTAL DEPTH 6290 PERF. 5996 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 135 | -0- | -733 | -0- | 6 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 02 | 1024 | N | 1024 | -0- | -0- | -0- | 41 | 1 | 983 | 3 | Y | -0- | | | | | -0- |
| 03 | 1446 | N | 1446 | -0- | -0- | -0- | 57 | 1 | 1389 | 3 | Y | -0- | | | | | -0- |
| 04 | 1195 | N | 1195 | -0- | -0- | -0- | 49 | 1 | 1146 | 3 | Y | -0- | | | | | -0- |
| 05 | 961 | N | 596 | -0- | -365 | -0- | 23 | 1 | 573 | 3 | Y | -0- | | | | | -0- |
| 06 | 930 | N | 641 | -0- | -289 | -0- | 25 | 1 | 616 | 3 | Y | -0- | | | | | -0- |
| 07 | 961 | N | 777 | -0- | -184 | -0- | 30 | 1 | 747 | 3 | Y | -0- | | | | | -0- |
| 08 | 1816 | N | 1816 | -0- | -0- | -0- | 687 | 1 | 1129 | 3 | Y | -0- | | | | | -0- |
| 09 | 1356 | N | 1356 | -0- | -0- | -0- | 564 | 1 | 792 | 3 | Y | -0- | | | | | -0- |
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 421 | 1 | 624 | 3 | Y | -0- | | | | | -0- |
| *11 | 930 | N | 810 | -0- | -120 | -0- | 302 | 1 | 508 | 3 | Y | -0- | | | | | -0- |
| *12 | 1649 | N | 1649 | -0- | -0- | -0- | 659 | 1 | 990 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,490 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILTCHER, J.W. WELL #: 6 RRCID -> 165674 COMPL. DATE 02/25/1997 TOTAL DEPTH 8178 PERF. 6286 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 2480 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, HERMAN GAS UNIT WELL #: 2 RRCID -> 174355 COMPL. DATE 08/04/1999 TOTAL DEPTH 10000 PERF. 6130 - 6230

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2275 | -0- | -50 | -0- | 96 | 1 | 2179 | 3 | Y | -0- | | | | | -0- |
| 02 | 2240 | N | 2240 | -0- | -0- | -0- | 90 | 1 | 2150 | 3 | Y | -0- | | | | | -0- |
| 03 | 2358 | N | 2358 | -0- | -0- | -0- | 93 | 1 | 2214 | 3 | Y | 46 | 40 | 0 | | | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 2190 | N | 1630 | -0- | -560 | -0- | 65 | 1 | 1523 | 3 | Y | 38 | 38 | 0 | | | 6 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 2325 | N | 1290 | -0- | -1035 | -0- | 48 | 1 | 1205 | 3 | Y | 34 | 34 | 0 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 2220 | N | 1511 | -0- | -709 | -0- | 56 | 1 | 1416 | 3 | Y | 35 | 33 | 0 | 2 | 1 | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 2079 | N | 2079 | -0- | -0- | -0- | 78 | 1 | 1961 | 3 | Y | 36 | 36 | 0 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 1692 | N | 1692 | -0- | -0- | -0- | 65 | 1 | 1591 | 3 | Y | 33 | 33 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2242 | N | 2242 | -0- | -0- | -0- | 90 | 1 | 2121 | 3 | Y | 28 | 29 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1972 | -0- | -74 | -0- | 79 | 1 | 1862 | 3 | Y | 28 | 28 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *11 | 2382 | N | 2382 | -0- | -0- | -0- | 89 | 1 | 2254 | 3 | Y | 35 | 34 | 1 | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *12 | 2721 | N | 2721 | -0- | -0- | -0- | 107 | 1 | 2567 | 3 | Y | 43 | 43 | 1 | | | 6 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,392 TOTAL CONDENSATE PROD: 356

SOAPE, A. C. GAS UNIT WELL #: 8 RRCID -> 178313 COMPL. DATE 04/25/2000 TOTAL DEPTH 6602 PERF. 5937 - 6186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASPIE, OCIE GAS UNIT WELL #: 9 RRCID -> 184406 COMPL. DATE 10/23/2000 TOTAL DEPTH 7500 PERF. 6088 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1347 | N | 1347 | -0- | -0- | -0- | 374 | 1 | 973 | 3 | Y | -0- | | | | | -0- |
| 02 | 1374 | N | 1374 | -0- | -0- | -0- | 331 | 1 | 1043 | 3 | Y | -0- | | | | | -0- |
| 03 | 1307 | N | 1307 | -0- | -0- | -0- | 392 | 1 | 915 | 3 | Y | -0- | | | | | -0- |
| 04 | 1170 | N | 1127 | -0- | -43 | -0- | 369 | 1 | 758 | 3 | Y | -0- | | | | | -0- |
| 05 | 1350 | N | 1350 | -0- | -0- | -0- | 371 | 1 | 979 | 3 | Y | -0- | | | | | -0- |
| 06 | 1280 | N | 1280 | -0- | -0- | -0- | 366 | 1 | 914 | 3 | Y | -0- | | | | | -0- |
| 07 | 1401 | N | 1401 | -0- | -0- | -0- | 378 | 1 | 1023 | 3 | Y | -0- | | | | | -0- |
| 08 | 1209 | N | 1193 | -0- | -16 | -0- | 366 | 1 | 827 | 3 | Y | -0- | | | | | -0- |
| 09 | 1850 | N | 1850 | -0- | -0- | -0- | 405 | 1 | 1445 | 3 | Y | -0- | | | | | -0- |
| 10 | 1418 | N | 1418 | -0- | -0- | -0- | 397 | 1 | 1021 | 3 | Y | -0- | | | | | -0- |
| *11 | 1338 | N | 1338 | -0- | -0- | -0- | 371 | 1 | 967 | 3 | Y | -0- | | | | | -0- |
| 12 | 1922 | N | 1751 | -0- | -171 | -0- | 409 | 1 | 1342 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,736 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 12 WELL #: 8 RRCID -> 189967 COMPL. DATE 10/21/2000 TOTAL DEPTH 8000 PERF. 5664 - 5975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 13 WELL #: 4 RRCID -> 190070 COMPL. DATE 04/18/2001 TOTAL DEPTH 6720 PERF. 5704 - 6002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 5 RRCID -> 192056 COMPL. DATE 07/15/2002 TOTAL DEPTH 6482 PERF. 5734 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 9 WELL #: 7 U RRCID -> 192085 COMPL. DATE 02/16/1998 TOTAL DEPTH 9675 PERF. 6022 - 6037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 194914 COMPL. DATE 04/08/2003 TOTAL DEPTH 6741 PERF. 5596 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | 737 | -0- | -7 | -0- | 737 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 720 | N | 33 | -0- | -687 | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 720 | N | 582 | -0- | -138 | -0- | 582 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 744 | N | 691 | -0- | -53 | -0- | 691 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 690 | N | 660 | -0- | -30 | -0- | 660 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 701 | -0- | -12 | -0- | 701 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,248 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 22 L RRCID -> 197409 COMPL. DATE 04/28/2003 TOTAL DEPTH 9687 PERF. 5730 - 5939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | 438 | -0- | -72 | -0- | 438 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 527 | N | 409 | -0- | -118 | -0- | 409 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 408 | -0- | -102 | -0- | 408 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 846 | -0- | 846 | 846 | 846 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,250 TOTAL CONDENSATE PROD: -0-

BURNETT BROS. WELL #: 20 RRCID -> 197881 COMPL. DATE 05/13/2003 TOTAL DEPTH 9714 PERF. 5708 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 984 | -0- | -4627 | -0- | 169<br>102 | 1<br>9 | 713 | 3 | N | 93 | 94 | 0 | | | 3 |
| 02 | 5068 | X | 4313 | -0- | -755 | -0- | 235<br>89 | 1<br>9 | 3989 | 3 | N | 81 | 81 | 0 | | | 3 |
| 03 | 5499 | X | 5499 | -0- | -0- | -0- | 316<br>133 | 1<br>9 | 5050 | 3 | N | 121 | 120 | 1 | | | 4 |
| 04 | 4317 | X | 4317 | -0- | -0- | -0- | 321<br>119 | 1<br>9 | 3877 | 3 | N | 108 | 5 | 0 | 103 | 1 | 4 |
| 05 | 4774 | X | 4251 | -0- | -523 | -0- | 218<br>119 | 1<br>9 | 3914 | 3 | N | 108 | 108 | 1 | | | 4 |
| 06 | 5351 | X | 5351 | -0- | -0- | -0- | 303<br>109 | 1<br>9 | 4939 | 3 | N | 99 | 92 | 1 | | | 11 |
| 07 | 5518 | X | 5449 | -0- | -69 | -0- | 301<br>117 | 1<br>9 | 5031 | 3 | N | 106 | 106 | 1 | | | 11 |
| 08 | 5589 | X | 5589 | -0- | -0- | -0- | 319<br>153 | 1<br>9 | 5117 | 3 | N | 139 | 134 | 1 | | | 16 |
| 09 | 5370 | X | -0- | -0- | -5370 | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 5549 | X | 5107 | -0- | -442 | -0- | 296<br>147 | 1<br>9 | 4664 | 3 | N | 134 | 134 | 1 | | | 16 |
| *11 | 5400 | X | 4926 | -0- | -474 | -0- | 296<br>182 | 1<br>9 | 4448 | 3 | N | 165 | 165 | 1 | | | 16 |
| 12 | 5580 | X | 5020 | -0- | -560 | -0- | 313<br>165 | 1<br>9 | 4542 | 3 | N | 150 | 150 | 1 | | | 16 |

TOTAL GAS PROD: 50,806 TOTAL CONDENSATE PROD: 1,304

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 12 RRCID -> 198030 COMPL. DATE 05/09/2003 TOTAL DEPTH 9701 PERF. 5675 - 5927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1843 | X | 1843 | -0- | -0- | -0- | 242 | 1 | 1601 | 3 | Y | -0- | | | | | -0- |
| 02 | 753 | X | 753 | -0- | -0- | -0- | 80 | 1 | 673 | 3 | Y | -0- | | | | | -0- |
| 03 | 3128 | X | 3128 | -0- | -0- | -0- | 273 | 1 | 2855 | 3 | Y | -0- | | | | | -0- |
| 04 | 3391 | X | 3391 | -0- | -0- | -0- | 317 | 1 | 3074 | 3 | Y | -0- | | | | | -0- |
| 05 | 3290 | X | 3290 | -0- | -0- | -0- | 306 | 1 | 2984 | 3 | Y | -0- | | | | | -0- |
| 06 | 3144 | X | 3144 | -0- | -0- | -0- | 270 | 1 | 2874 | 3 | Y | -0- | | | | | -0- |
| 07 | 3289 | X | 3289 | -0- | -0- | -0- | 318 | 1 | 2971 | 3 | Y | -0- | | | | | -0- |
| 08 | 3248 | X | 3248 | -0- | -0- | -0- | 316 | 1 | 2873 | 3 | Y | 54 | 48 | 1 | | | 6 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 3256 | X | 3256 | -0- | -0- | -0- | 334 | 1 | 2868 | 3 | Y | 49 | 49 | 1 | | | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 3401 | X | 3401 | -0- | -0- | -0- | 355 | 1 | 2982 | 3 | Y | 58 | 58 | 1 | | | 6 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *11 | 3291 | X | 3291 | -0- | -0- | -0- | 328 | 1 | 2893 | 3 | Y | 64 | 64 | 1 | | | 6 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *12 | 3416 | X | 3416 | -0- | -0- | -0- | 415 | 1 | 2937 | 3 | Y | 58 | 58 | 1 | | | 6 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,450 TOTAL CONDENSATE PROD: 283

CARTHAGE GAS UNIT NO. 3-A WELL #: 17 RRCID -> 233299 COMPL. DATE 11/16/2006 TOTAL DEPTH 6809 PERF. 6226 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 127 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 97 | -0- | -379 | -0- | 97 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 651 | N | 248 | -0- | -403 | -0- | 237 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 1 | -0- | -449 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1301 | N | 1301 | -0- | -0- | -0- | 338 | 1 | 963 | 3 | Y | -0- | | | | | -0- |
| 06 | 2815 | N | 2815 | -0- | -0- | -0- | 286 | 1 | 2529 | 3 | Y | -0- | | | | | -0- |
| 07 | 2124 | N | 2124 | -0- | -0- | -0- | 320 | 1 | 1804 | 3 | Y | -0- | | | | | -0- |
| 08 | 2401 | N | 2401 | -0- | -0- | -0- | 338 | 1 | 2063 | 3 | Y | -0- | | | | | -0- |
| 09 | 2301 | N | 2301 | -0- | -0- | -0- | 327 | 1 | 1923 | 3 | Y | 46 | 30 | 1 | | | 16 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 1945 | N | 1945 | -0- | -0- | -0- | 239 | 1 | 1655 | 3 | Y | 46 | 36 | 1 | | | 26 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *11 | 1812 | N | 1812 | -0- | -0- | -0- | 292 | 1 | 1466 | 3 | Y | 49 | 35 | 1 | | | 40 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *12 | 2408 | N | 2408 | -0- | -0- | -0- | 352 | 1 | 1999 | 3 | Y | 52 | 71 | 1 | | | 21 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,920 TOTAL CONDENSATE PROD: 193

BRAMMER PETROLEUM, INC. 088600
DANIELS, Z.L. GAS UNIT WELL #: 1 RRCID -> 079930 COMPL. DATE 09/20/1978 TOTAL DEPTH 7503 PERF. 6158 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
HICKS GAS UNIT WELL #: 1 T RRCID -> 030117 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6118 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 4603 | -0- | -1070 | -0- | 215 | 1 | 4388 | 3 | N | -0- | | | | | -0- |
| 02 | 5124 | X | 4991 | -0- | -133 | -0- | 228 | 1 | 4763 | 3 | N | -0- | | | | | -0- |
| 03 | 5673 | X | 5371 | -0- | -302 | -0- | 245 | 1 | 5126 | 3 | N | -0- | | | | | -0- |
| 04 | 5190 | X | 4986 | -0- | -204 | -0- | 237 | 1 | 4749 | 3 | N | -0- | | | | | -0- |
| 05 | 5598 | X | 5598 | -0- | -0- | -0- | 253 | 1 | 5345 | 3 | N | -0- | | | | | -0- |
| 06 | 5340 | X | 5332 | -0- | -8 | -0- | 245 | 1 | 5087 | 3 | N | -0- | | | | | -0- |
| 07 | 5518 | X | 5227 | -0- | -291 | -0- | 237 | 1 | 4990 | 3 | N | -0- | | | | | -0- |
| 08 | 5642 | X | 5379 | -0- | -263 | -0- | 253 | 1 | 5126 | 3 | N | -0- | | | | | -0- |
| *09 | 5460 | X | 5219 | -0- | -241 | -0- | 245 | 1 | 4974 | 3 | N | -0- | | | | | -0- |
| *10 | 5642 | X | 4870 | -0- | -772 | -0- | 253 | 1 | 4617 | 3 | N | -0- | | | | | -0- |
| *11 | 5340 | X | 4948 | -0- | -392 | -0- | 220 | 1 | 4728 | 3 | N | -0- | | | | | -0- |
| 12 | 5394 | X | 5368 | -0- | -26 | -0- | 237 | 1 | 5131 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,892 TOTAL CONDENSATE PROD: -0-

AMERICAN LEGION WELL #: 1 L RRCID -> 030148 COMPL. DATE 12/15/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER, J. B. WELL #: 1 RRCID -> 030149 COMPL. DATE 04/06/2000 TOTAL DEPTH 6271 PERF. 5088 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2192 | N | 2192 | -0- | -0- | -0- | 76 | 1 | 2116 | 3 | Y | -0- | | | | | -0- |
| 02 | 1960 | N | 1922 | -0- | -38 | -0- | 60 | 1 | 1862 | 3 | Y | -0- | | | | | -0- |
| 03 | 2170 | N | 2036 | -0- | -134 | -0- | 66 | 1 | 1970 | 3 | Y | -0- | | | | | -0- |
| 04 | 2100 | N | 2043 | -0- | -57 | -0- | 63 | 1 | 1980 | 3 | Y | -0- | | | | | -0- |
| 05 | 2139 | N | 2099 | -0- | -40 | -0- | 69 | 1 | 2030 | 3 | Y | -0- | | | | | -0- |
| *06 | DLQ G-10 | | 2115 | -0- | 2115 | 2115 | 67 | 1 | 2048 | 3 | Y | -0- | | | | | -0- |
| *07 | DLQ G-10 | | 2174 | -0- | 2174 | 4289 | 69 9 | 1 | 2096 | 3 | Y | 8 | 6 | 1 | | | 2 |
| *08 | 2800 | N | 2035 | -0- | -765 | 3524 | 67 21 | 1 9 | 1947 | 3 | Y | 19 | 18 | 1 | | | 3 |
| *09 | 3000 | N | 1792 | -0- | -1208 | 2316 | 62 18 | 1 9 | 1712 | 3 | Y | 16 | 15 | 1 | | | 4 |
| *10 | 3100 | N | 1423 | -0- | -1677 | 639 | 47 22 | 1 9 | 1354 | 3 | Y | 20 | 19 | 1 | | | 5 |
| *11 | 2557 | N | 1918 | -0- | -639 | -0- | 42 19 | 1 9 | 1857 | 3 | Y | 17 | 19 | 1 | | | 3 |
| *12 | 1880 | N | 1880 | -0- | -0- | -0- | 46 18 | 1 9 | 1816 | 3 | Y | 16 | 17 | 1 | | | 2 |

TOTAL GAS PROD: 23,629 TOTAL CONDENSATE PROD: 96

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BAKER, SALLIE, G U WELL #: 1 L RRCID -> 030150 COMPL. DATE 04/18/1945 TOTAL DEPTH 6500 PERF. 5831 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNETT UNIT WELL #: 1 RRCID -> 030151 COMPL. DATE 03/09/1950 TOTAL DEPTH 6306 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2062 | -0- | -46 | -0- | 68 | 1 | 1892 | 3 | Y | 93 | 99 | 1 | | | 12 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 1758 | N | 1758 | -0- | -0- | -0- | 53 | 1 | 1611 | 3 | Y | 85 | 70 | 1 | | | 27 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1788 | -0- | -413 | -0- | 55 | 1 | 1639 | 3 | Y | 85 | 100 | 1 | | | 12 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1931 | -0- | -49 | -0- | 55 | 1 | 1790 | 3 | Y | 78 | 76 | 1 | | | 14 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 2127 | N | 2127 | -0- | -0- | -0- | 66 | 1 | 1966 | 3 | Y | 86 | 75 | 1 | | | 25 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 1909 | -0- | 1909 | 1909 | 58 | 1 | 1787 | 3 | Y | 58 | 74 | 1 | | | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 1994 | -0- | 1994 | 3903 | 61 | 1 | 1854 | 3 | Y | 72 | 63 | 1 | | | 18 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *08 | 2500 | N | 1059 | -0- | -1441 | 2462 | 33 | 1 | 960 | 3 | Y | 60 | 69 | 1 | | | 9 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *09 | 3000 | N | 658 | -0- | -2342 | 120 | 21 | 1 | 584 | 3 | Y | 48 | 45 | 1 | | | 12 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *10 | 1708 | N | 1588 | -0- | -120 | -0- | 50 | 1 | 1473 | 3 | Y | 59 | 57 | 1 | | | 14 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *11 | 1814 | N | 1814 | -0- | -0- | -0- | 39 | 1 | 1719 | 3 | Y | 51 | 57 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *12 | 1916 | N | 1916 | -0- | -0- | -0- | 46 | 1 | 1817 | 3 | Y | 48 | 50 | 1 | | | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,604 TOTAL CONDENSATE PROD: 823

BEALL, W. F., G U WELL #: 1 RRCID -> 030153 COMPL. DATE 09/11/2001 TOTAL DEPTH 6467 PERF. 6120 - 6399

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1034 | -0- | -113 | -0- | 968 | 3 | 66 | 9 | Y | 60 | 50 | 1 | | | 39 |
| 02 | 1036 | N | 945 | -0- | -91 | -0- | 902 | 3 | 43 | 9 | Y | 39 | 61 | 1 | | | 17 |
| 03 | 1142 | N | 1142 | -0- | -0- | -0- | 1066 | 3 | 76 | 9 | Y | 69 | 46 | 1 | | | 40 |
| 04 | 1641 | N | 1641 | -0- | -0- | -0- | 1549 | 3 | 92 | 9 | Y | 84 | 100 | 1 | | | 24 |
| 05 | 1298 | N | 1298 | -0- | -0- | -0- | 1196 | 3 | 102 | 9 | Y | 93 | 104 | 1 | | | 13 |
| 06 | DLQ G-10 | | 1395 | -0- | 1395 | 1395 | 1308 | 3 | 87 | 9 | Y | 79 | 63 | 1 | | | 29 |
| 07 | DLQ G-10 | | 1635 | -0- | 1635 | 3030 | 1539 | 3 | 96 | 9 | Y | 87 | 93 | 1 | | | 23 |
| 08 | 2800 | N | 1286 | -0- | -1514 | 1516 | 1218 | 3 | 68 | 9 | Y | 62 | 71 | 1 | | | 14 |
| 09 | 2814 | N | 1298 | -0- | -1516 | -0- | 1215 | 3 | 83 | 9 | Y | 75 | 46 | 1 | | | 43 |
| 10 | 1280 | N | 1280 | -0- | -0- | -0- | 1208 | 3 | 72 | 9 | Y | 65 | 75 | 1 | | | 33 |
| 11 | 1230 | N | 1194 | -0- | -36 | -0- | 1103 | 3 | 91 | 9 | Y | 83 | 101 | 1 | | | 15 |
| *12 | 1235 | N | 1235 | -0- | -0- | -0- | 1146 | 3 | 89 | 9 | Y | 81 | 76 | 1 | | | 20 |

TOTAL GAS PROD: 15,383 TOTAL CONDENSATE PROD: 877

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE GU WELL #: 1 L RRCID -> 030154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1565 | N | 1565 | -0- | -0- | -0- | 1565 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1573 | N | 1573 | -0- | -0- | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1819 | N | 1819 | -0- | -0- | -0- | 1819 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,826 TOTAL CONDENSATE PROD: -0-

BOUNDS, JOHN WELL #: 1 RRCID -> 030157 COMPL. DATE 09/30/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1705 | -0- | -0- | -0- | 55<br>75 | 1<br>9 | 1575 | 3 | Y | 68 | 72 | 1 | | | 9 |
| 02 | 1636 | N | 1636 | -0- | -0- | -0- | 48<br>97 | 1<br>9 | 1491 | 3 | Y | 88 | 69 | 1 | | | 28 |
| 03 | 1736 | N | 1553 | -0- | -183 | -0- | 47<br>103 | 1<br>9 | 1403 | 3 | Y | 94 | 109 | 1 | | | 13 |
| 04 | 1650 | N | 1505 | -0- | -145 | -0- | 43<br>95 | 1<br>9 | 1367 | 3 | Y | 86 | 84 | 1 | | | 15 |
| 05 | 1736 | N | 1570 | -0- | -166 | -0- | 48<br>106 | 1<br>9 | 1416 | 3 | Y | 96 | 83 | 1 | | | 28 |
| *06 | 1440 | N | 1436 | -0- | -4 | -0- | 44<br>69 | 1<br>9 | 1323 | 3 | Y | 63 | 81 | 1 | | | 10 |
| *07 | 1611 | N | 1611 | -0- | -0- | -0- | 49<br>87 | 1<br>9 | 1475 | 3 | Y | 79 | 70 | 1 | | | 19 |
| *08 | 1666 | N | 1666 | -0- | -0- | -0- | 54<br>51 | 1<br>9 | 1561 | 3 | Y | 46 | 58 | 1 | | | 7 |
| *09 | 1856 | N | 1856 | -0- | -0- | -0- | 63<br>36 | 1<br>9 | 1757 | 3 | Y | 33 | 32 | 1 | | | 8 |
| *10 | 1672 | N | 1672 | -0- | -0- | -0- | 53<br>46 | 1<br>9 | 1573 | 3 | Y | 42 | 40 | 1 | | | 10 |
| *11 | 1600 | N | 1600 | -0- | -0- | -0- | 35<br>40 | 1<br>9 | 1525 | 3 | Y | 36 | 40 | 1 | | | 6 |
| *12 | 1615 | N | 1615 | -0- | -0- | -0- | 39<br>36 | 1<br>9 | 1540 | 3 | Y | 33 | 35 | 1 | | | 4 |

TOTAL GAS PROD: 19,425 TOTAL CONDENSATE PROD: 764

CURTIS, A. R. WELL #: 1 L RRCID -> 030160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
DEAD WOOD UNIT WELL #: 1 L RRCID -> 030162 COMPL. DATE 12/19/1948 TOTAL DEPTH 6335 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 908 | -0- | -53 | -0- | 32 | 1 | 876 | 3 | Y | -0- | | | | | -0- |
| 02 | 838 | N | 838 | -0- | -0- | -0- | 26 | 1 | 812 | 3 | Y | -0- | | | | | -0- |
| 03 | 969 | N | 969 | -0- | -0- | -0- | 31 | 1 | 938 | 3 | Y | -0- | | | | | -0- |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 29 | 1 | 873 | 3 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 913 | -0- | -17 | -0- | 31 | 1 | 882 | 3 | Y | -0- | | | | | -0- |
| *06 | DLQ G-10 | | 933 | -0- | 933 | 933 | 31 | 1 | 902 | 3 | Y | -0- | | | | | -0- |
| *07 | DLQ G-10 | | 946 | -0- | 946 | 1879 | 30 | 1 | 916 | 3 | Y | -0- | | | | | -0- |
| *08 | 2100 | N | 883 | -0- | -1217 | 662 | 29 | 1 | 853 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 1532 | N | 870 | -0- | -662 | -0- | 31 | 1 | 839 | 3 | Y | -0- | | | | | -0- |
| *10 | 961 | N | 893 | -0- | -68 | -0- | 30 | 1 | 863 | 3 | Y | -0- | | | | | -0- |
| *11 | 870 | N | 861 | -0- | -9 | -0- | 20 | 1 | 841 | 3 | Y | -0- | | | | | -0- |
| *12 | 922 | N | 922 | -0- | -0- | -0- | 22 | 1 | 900 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,838 TOTAL CONDENSATE PROD: 1

FURRH-MCMILLAN WELL #: 1 RRCID -> 030165 COMPL. DATE 04/14/2000 TOTAL DEPTH 6255 PERF. 6050 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2111 | N | 2111 | -0- | -0- | -0- | 69 | 1 | 1943 | 3 | Y | 90 | 82 | 1 | | | 11 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1876 | -0- | -56 | -0- | 55 | 1 | 1726 | 3 | Y | 86 | 70 | 1 | | | 27 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1816 | -0- | -292 | -0- | 56 | 1 | 1666 | 3 | Y | 85 | 100 | 1 | | | 12 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 2040 | N | 2015 | -0- | -25 | -0- | 58 | 1 | 1870 | 3 | Y | 79 | 77 | 1 | | | 14 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1917 | -0- | -160 | -0- | 59 | 1 | 1762 | 3 | Y | 87 | 76 | 1 | | | 25 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 2129 | -0- | 2129 | 2129 | 65 | 1 | 2000 | 3 | Y | 58 | 74 | 1 | | | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 2231 | -0- | 2231 | 4360 | 68 | 1 | 2083 | 3 | Y | 73 | 64 | 1 | | | 18 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *08 | 2300 | N | 2076 | -0- | -224 | 4136 | 67 | 1 | 1933 | 3 | Y | 69 | 77 | 1 | | | 10 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *09 | 3000 | N | 1830 | -0- | -1170 | 2966 | 60 | 1 | 1703 | 3 | Y | 61 | 56 | 1 | | | 15 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *10 | 3100 | N | 1980 | -0- | -1120 | 1846 | 62 | 1 | 1838 | 3 | Y | 73 | 71 | 1 | | | 17 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *11 | 3000 | N | 1921 | -0- | -1079 | 767 | 41 | 1 | 1810 | 3 | Y | 64 | 71 | 1 | | | 10 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *12 | 2764 | N | 1997 | -0- | -767 | -0- | 47 | 1 | 1885 | 3 | Y | 59 | 62 | 1 | | | 7 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,899 TOTAL CONDENSATE PROD: 884

HARRELL, J. GU WELL #: 1 RRCID -> 030166 COMPL. DATE 02/20/1946 TOTAL DEPTH 6503 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J. W. WELL #: 1 RRCID -> 030167 COMPL. DATE 07/08/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2939 | -0- | -316 | -0- | 97 | 1 | 2842 | 3 | N | -0- | | | -0- |
| 02 | 2940 | X | 2727 | -0- | -213 | -0- | 94 | 1 | 2633 | 3 | N | -0- | | | -0- |
| 03 | 3410 | X | 2224 | -0- | -1186 | -0- | 95 | 1 | 2129 | 3 | N | -0- | | | -0- |
| 04 | 3792 | X | 3792 | -0- | -0- | -0- | 110 | 1 | 3682 | 3 | N | -0- | | | -0- |
| 05 | 3869 | X | 3869 | -0- | -0- | -0- | 110 | 1 | 3759 | 3 | N | -0- | | | -0- |
| 06 | 3802 | X | 3802 | -0- | -0- | -0- | 108 | 1 | 3694 | 3 | N | -0- | | | -0- |
| 07 | 3770 | X | 3770 | -0- | -0- | -0- | 114 | 1 | 3656 | 3 | N | -0- | | | -0- |
| 08 | 3527 | X | 3527 | -0- | -0- | -0- | 114 | 1 | 3413 | 3 | N | -0- | | | -0- |
| *09 | 3407 | X | 3407 | -0- | -0- | -0- | 108 | 1 | 3299 | 3 | N | -0- | | | -0- |
| *10 | 3348 | X | 3321 | -0- | -27 | -0- | 114 | 1 | 3207 | 3 | N | -0- | | | -0- |
| *11 | 3240 | X | 3228 | -0- | -12 | -0- | 103 | 1 | 3125 | 3 | N | -0- | | | -0- |
| *12 | 3637 | X | 3637 | -0- | -0- | -0- | 114 | 1 | 3523 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 40,243 TOTAL CONDENSATE PROD: -0-

HARRIS, S. S. WELL #: 2 U RRCID -> 030168 COMPL. DATE 05/30/1955 TOTAL DEPTH 7200 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUSE, W. F. GU WELL #: 1 L RRCID -> 030172 COMPL. DATE 08/23/1947 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JOHNSON, B. J. WELL #: 1 RRCID -> 030173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1181 | -0- | | -90 | -0- | 41 | 1 | 1127 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1045 | -0- | | -75 | -0- | 32 | 1 | 1001 | 3 | Y | 11 | 9 | 1 | | | 4 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1179 | -0- | | -30 | -0- | 37 | 1 | 1129 | 3 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1171 | N | 1171 | -0- | | -0- | -0- | 34 | 1 | 1126 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1214 | N | 1214 | -0- | | -0- | -0- | 39 | 1 | 1163 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 1149 | -0- | | 1149 | 1149 | 37 | 1 | 1103 | 3 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 950 | -0- | | 950 | 2099 | 30 | 1 | 909 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *08 | 2300 | N | 1231 | -0- | | -1069 | 1030 | 40 | 1 | 1163 | 3 | Y | 25 | 23 | 1 | | | 4 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| *09 | 2148 | N | 1118 | -0- | | -1030 | -0- | 38 | 1 | 1066 | 3 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 1193 | N | 1193 | -0- | | -0- | -0- | 39 | 1 | 1135 | 3 | Y | 17 | 16 | 1 | | | 4 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1200 | N | 1165 | -0- | | -35 | -0- | 26 | 1 | 1124 | 3 | Y | 14 | 16 | 1 | | | 2 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 1177 | N | 1177 | -0- | | -0- | -0- | 29 | 1 | 1133 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,773 TOTAL CONDENSATE PROD: 157

JONES, O. L. GU WELL #: 1 RRCID -> 030174 COMPL. DATE 04/11/2000 TOTAL DEPTH 6508 PERF. 6014 - 6160

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LA GRONE, T. S. WELL #: 1 RRCID -> 030178 COMPL. DATE 07/04/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5628 | X | 5628 | -0- | -0- | -0- | 190 | 1 | 5349 | 3 | Y | 81 | 76 | 1 | | | 10 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 4937 | X | 4937 | -0- | -0- | -0- | 150 | 1 | 4697 | 3 | Y | 82 | 66 | 1 | | | 26 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 5044 | X | 5044 | -0- | -0- | -0- | 159 | 1 | 4786 | 3 | Y | 90 | 103 | 1 | | | 13 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 5328 | X | 5328 | -0- | -0- | -0- | 159 | 1 | 5085 | 3 | Y | 76 | 75 | 1 | | | 14 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 5360 | X | 5360 | -0- | -0- | -0- | 171 | 1 | 5087 | 3 | Y | 93 | 80 | 1 | | | 27 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 5340 | -0- | 5340 | 5340 | 168 | 1 | 5110 | 3 | Y | 56 | 74 | 1 | | | 9 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 4908 | -0- | 4908 | 10248 | 154 | 1 | 4667 | 3 | Y | 79 | 69 | 1 | | | 19 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *08 | 14535 | X | 4287 | -0- | -10248 | -0- | 142 | 1 | 4125 | 3 | Y | 18 | 34 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *09 | 4629 | X | 4629 | -0- | -0- | -0- | 158 | 1 | 4454 | 3 | Y | 15 | 14 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 5268 | X | 5268 | -0- | -0- | -0- | 173 | 1 | 5075 | 3 | Y | 18 | 18 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 4865 | X | 4865 | -0- | -0- | -0- | 110 | 1 | 4736 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 5003 | X | 5003 | -0- | -0- | -0- | 121 | 1 | 4865 | 3 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,597 TOTAL CONDENSATE PROD: 640

LA GRONE-JESTER WELL #: 1 RRCID -> 030179 COMPL. DATE 05/21/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3868 | -0- | -193 | -0- | 132 | 1 | 3728 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3612 | X | 3480 | -0- | -132 | -0- | 108 | 1 | 3365 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3782 | X | 3695 | -0- | -87 | -0- | 118 | 1 | 3570 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3594 | -0- | -156 | -0- | 109 | 1 | 3478 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3794 | -0- | -81 | -0- | 124 | 1 | 3663 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 3563 | -0- | 3563 | 3563 | 113 | 1 | 3446 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 3966 | -0- | 3966 | 7529 | 126 | 1 | 3834 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *08 | 11362 | X | 3833 | -0- | -7529 | -0- | 127 | 1 | 3685 | 3 | Y | 19 | 17 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *09 | 3706 | X | 3706 | -0- | -0- | -0- | 126 | 1 | 3561 | 3 | Y | 17 | 16 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *10 | 3844 | X | 3710 | -0- | -134 | -0- | 120 | 1 | 3566 | 3 | Y | 22 | 21 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 3720 | X | 3605 | -0- | -115 | -0- | 80 | 1 | 3504 | 3 | Y | 19 | 21 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3875 | X | 2403 | -0- | -1472 | -0- | 59 | 1 | 2324 | 3 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,217 TOTAL CONDENSATE PROD: 135

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MANGHAM, R. S. WELL #: 1 L RRCID -> 030180 COMPL. DATE 03/01/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2502 | -0- | -1218 | -0- | 125 | 1 | 2377 | 3 | N | -0- | | | | | -0- |
| 02 | 3332 | X | 3030 | -0- | -302 | -0- | 144 | 1 | 2886 | 3 | N | -0- | | | | | -0- |
| 03 | 3503 | X | 2952 | -0- | -551 | -0- | 142 | 1 | 2810 | 3 | N | -0- | | | | | -0- |
| 04 | 3330 | X | 2992 | -0- | -338 | -0- | 102 | 1 | 2890 | 3 | N | -0- | | | | | -0- |
| 05 | 3441 | X | 2727 | -0- | -714 | -0- | 140 | 1 | 2587 | 3 | N | -0- | | | | | -0- |
| 06 | 3240 | X | 2616 | -0- | -624 | -0- | 138 | 1 | 2478 | 3 | N | -0- | | | | | -0- |
| 07 | 3348 | X | 2527 | -0- | -821 | -0- | 131 | 1 | 2396 | 3 | N | -0- | | | | | -0- |
| 08 | 3100 | X | 2931 | -0- | -169 | -0- | 133 | 1 | 2798 | 3 | N | -0- | | | | | -0- |
| 09 | 3000 | X | 2969 | -0- | -31 | -0- | 112 | 1 | 2857 | 3 | N | -0- | | | | | -0- |
| *10 | 2804 | X | 2804 | -0- | -0- | -0- | 139 | 1 | 2665 | 3 | N | -0- | | | | | -0- |
| *11 | 2850 | X | 2835 | -0- | -15 | -0- | 135 | 1 | 2700 | 3 | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2975 | -0- | -94 | -0- | 142 | 1 | 2833 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,860 TOTAL CONDENSATE PROD: -0-

MCMILLAN, KATE WELL #: 1 RRCID -> 030182 COMPL. DATE 04/02/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2148 | N | 2148 | -0- | -0- | -0- | 71 70 | 1 9 | 2007 | 3 | Y | 64 | 66 | 1 | | | 8 |
| 02 | 1923 | N | 1923 | -0- | -0- | -0- | 58 67 | 1 9 | 1798 | 3 | Y | 61 | 50 | 1 | | | 19 |
| 03 | 2139 | N | 2075 | -0- | -64 | -0- | 65 68 | 1 9 | 1942 | 3 | Y | 62 | 72 | 1 | | | 9 |
| 04 | 2102 | N | 2102 | -0- | -0- | -0- | 63 62 | 1 9 | 1977 | 3 | Y | 56 | 55 | 1 | | | 10 |
| 05 | 2139 | N | 2057 | -0- | -82 | -0- | 66 68 | 1 9 | 1923 | 3 | Y | 62 | 54 | 1 | | | 18 |
| *06 | DLQ G-10 | | 2167 | -0- | 2167 | 2167 | 67 45 | 1 9 | 2055 | 3 | Y | 41 | 53 | 1 | | | 6 |
| *07 | DLQ G-10 | | 2279 | -0- | 2279 | 4446 | 71 55 | 1 9 | 2153 | 3 | Y | 50 | 44 | 1 | | | 12 |
| *08 | 2300 | N | 2205 | -0- | -95 | 4351 | 72 47 | 1 9 | 2086 | 3 | Y | 43 | 49 | 1 | | | 6 |
| *09 | 3000 | N | 1963 | -0- | -1037 | 3314 | 66 45 | 1 9 | 1852 | 3 | Y | 41 | 37 | 1 | | | 10 |
| *10 | 3100 | N | 2235 | -0- | -865 | 2449 | 72 54 | 1 9 | 2109 | 3 | Y | 49 | 48 | 1 | | | 11 |
| *11 | 3000 | N | 2057 | -0- | -943 | 1506 | 45 48 | 1 9 | 1964 | 3 | Y | 44 | 48 | 1 | | | 7 |
| *12 | 3100 | N | 2150 | -0- | -950 | 556 | 51 44 | 1 9 | 2055 | 3 | Y | 40 | 42 | 1 | | | 5 |

TOTAL GAS PROD: 25,361 TOTAL CONDENSATE PROD: 613

POWERS, E. C. GU WELL #: 1 L RRCID -> 030185 COMPL. DATE 12/01/2000 TOTAL DEPTH 6459 PERF. 6303 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
REEVES-MCMILLAN WELL #: 1 RRCID -> 030188 COMPL. DATE 09/03/2000 TOTAL DEPTH 6264 PERF. 6072 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3497 | -0- | 397 | 937 | 117 | 1 | 3294 | 3 | Y | 78 | 68 | 1 | | | 10 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2193 | -0- | -607 | 330 | 66 | 1 | 2040 | 3 | Y | 79 | 64 | 1 | | | 25 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 1852 | X | 1522 | -0- | -330 | -0- | 46 | 1 | 1389 | 3 | Y | 79 | 93 | 1 | | | 11 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 1290 | X | 1284 | -0- | -6 | -0- | 37 | 1 | 1167 | 3 | Y | 73 | 71 | 1 | | | 13 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 1333 | X | 1307 | -0- | -26 | -0- | 40 | 1 | 1179 | 3 | Y | 80 | 70 | 1 | | | 23 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 1293 | -0- | 1293 | 1293 | 40 | 1 | 1194 | 3 | Y | 54 | 69 | 1 | | | 8 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 1058 | -0- | 1058 | 2351 | 32 | 1 | 952 | 3 | Y | 67 | 59 | 1 | | | 16 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *08 | 4899 | X | 2548 | -0- | -2351 | -0- | 83 | 1 | 2392 | 3 | Y | 66 | 72 | 1 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *09 | 3688 | X | 3688 | -0- | -0- | -0- | 122 | 1 | 3459 | 3 | Y | 97 | 83 | 1 | | | 24 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *10 | 3100 | N | 3886 | -0- | 786 | 786 | 124 | 1 | 3617 | 3 | Y | 132 | 125 | 1 | | | 31 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| *11 | 3000 | N | 3632 | -0- | 632 | 1418 | 79 | 1 | 3425 | 3 | Y | 116 | 128 | 1 | | | 19 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| *12 | 5055 | X | 3637 | -0- | -1418 | -0- | 86 | 1 | 3434 | 3 | Y | 106 | 112 | 1 | | | 13 |
| | | | | | | | 117 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,545 TOTAL CONDENSATE PROD: 1,027

ROSS, J. T. UNIT WELL #: 1 L RRCID -> 030189 COMPL. DATE 02/21/1945 TOTAL DEPTH 6410 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4117 | -0- | -347 | -0- | 52 | 1 | 4065 | 3 | N | -0- | | | | | -0- |
| 02 | 3724 | X | 3403 | -0- | -321 | -0- | 47 | 1 | 3356 | 3 | N | -0- | | | | | -0- |
| 03 | 4070 | X | 4070 | -0- | -0- | -0- | 52 | 1 | 4018 | 3 | N | -0- | | | | | -0- |
| 04 | 3990 | X | 3820 | -0- | -170 | -0- | 44 | 1 | 3776 | 3 | N | -0- | | | | | -0- |
| 05 | 4123 | X | 3908 | -0- | -215 | -0- | 52 | 1 | 3856 | 3 | N | -0- | | | | | -0- |
| 06 | 3990 | X | 3633 | -0- | -357 | -0- | 50 | 1 | 3583 | 3 | N | -0- | | | | | -0- |
| 07 | 4089 | X | 4089 | -0- | -0- | -0- | 52 | 1 | 4037 | 3 | N | -0- | | | | | -0- |
| 08 | 4142 | X | 4142 | -0- | -0- | -0- | 52 | 1 | 4090 | 3 | N | -0- | | | | | -0- |
| *09 | 3810 | X | 3609 | -0- | -201 | -0- | 50 | 1 | 3559 | 3 | N | -0- | | | | | -0- |
| *10 | 4092 | X | 3952 | -0- | -140 | -0- | 52 | 1 | 3900 | 3 | N | -0- | | | | | -0- |
| *11 | 4020 | X | 3675 | -0- | -345 | -0- | 48 | 1 | 3627 | 3 | N | -0- | | | | | -0- |
| 12 | 4154 | X | 4001 | -0- | -153 | -0- | 52 | 1 | 3949 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,419 TOTAL CONDENSATE PROD: -0-

SEALY, MAY WELL #: 2 RRCID -> 030192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHARP-SMITH WELL #: 1 RRCID -> 030194 COMPL. DATE 11/12/1990 TOTAL DEPTH 6800 PERF. 6638 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 5212 | -0- | 2112 | 2112 | 5212 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 4591 | -0- | 1791 | 3903 | 4591 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8687 | X | 4784 | -0- | -3903 | -0- | 4784 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4423 | X | 4423 | -0- | -0- | -0- | 4423 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4435 | X | 4435 | -0- | -0- | -0- | 4435 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4227 | X | 4227 | -0- | -0- | -0- | 4227 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4250 | X | 4250 | -0- | -0- | -0- | 4250 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2552 | X | 2552 | -0- | -0- | -0- | 2552 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1500 | X | 884 | -0- | -616 | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1550 | X | 1130 | -0- | -420 | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1500 | X | 1063 | -0- | -437 | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | X | 1125 | -0- | -425 | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,676 TOTAL CONDENSATE PROD: -0-

SHIVERS UNIT WELL #: 1 L RRCID -> 030195 COMPL. DATE 11/18/1944 TOTAL DEPTH 6212 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 4190 | -0- | -1638 | -0- | 61 | 1 | 4129 | 3 | N | -0- | | | | | -0- |
| 02 | 4732 | X | 2763 | -0- | -1969 | -0- | 45 | 1 | 2718 | 3 | N | -0- | | | | | -0- |
| 03 | 5239 | X | 3458 | -0- | -1781 | -0- | 57 | 1 | 3401 | 3 | N | -0- | | | | | -0- |
| 04 | 4440 | X | 3282 | -0- | -1158 | -0- | 59 | 1 | 3223 | 3 | N | -0- | | | | | -0- |
| 05 | 4340 | X | 3736 | -0- | -604 | -0- | 119 | 1 | 3617 | 3 | N | -0- | | | | | -0- |
| 06 | 4481 | X | 4481 | -0- | -0- | -0- | 78 | 1 | 4403 | 3 | N | -0- | | | | | -0- |
| 07 | 4096 | X | 4096 | -0- | -0- | -0- | 68 | 1 | 4028 | 3 | N | -0- | | | | | -0- |
| 08 | 3751 | X | 3146 | -0- | -605 | -0- | 57 | 1 | 3089 | 3 | N | -0- | | | | | -0- |
| *09 | 4470 | X | 3851 | -0- | -619 | -0- | 87 | 1 | 3764 | 3 | N | -0- | | | | | -0- |
| *10 | 4619 | X | 3606 | -0- | -1013 | -0- | 73 | 1 | 3533 | 3 | N | -0- | | | | | -0- |
| *11 | 4470 | X | 2819 | -0- | -1651 | -0- | 64 | 1 | 2755 | 3 | N | -0- | | | | | -0- |
| 12 | 4092 | X | 3120 | -0- | -972 | -0- | 64 | 1 | 3056 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,548 TOTAL CONDENSATE PROD: -0-

SHIVERS-HAMILTON WELL #: 1 RRCID -> 030196 COMPL. DATE 11/18/1953 TOTAL DEPTH 6670 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8224 | X | 8224 | -0- | -0- | -0- | 8224 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7196 | X | 7196 | -0- | -0- | -0- | 7196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8032 | X | 8032 | -0- | -0- | -0- | 8032 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7627 | X | 7627 | -0- | -0- | -0- | 7627 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7634 | X | 7634 | -0- | -0- | -0- | 7634 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7387 | X | 7387 | -0- | -0- | -0- | 7387 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7407 | X | 7407 | -0- | -0- | -0- | 7407 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6978 | X | 6978 | -0- | -0- | -0- | 6978 | 3 | | | N | -0- | | | | | -0- |
| *09 | 7026 | X | 7026 | -0- | -0- | -0- | 7026 | 3 | | | N | -0- | | | | | -0- |
| *10 | 7071 | X | 7071 | -0- | -0- | -0- | 7071 | 3 | | | N | -0- | | | | | -0- |
| *11 | 7071 | X | 7071 | -0- | -0- | -0- | 7071 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7258 | X | 7258 | -0- | -0- | -0- | 7258 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88,911 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
DEADWOOD SWD WELL #: 1 RRCID -> 030199 COMPL. DATE 12/07/1983 TOTAL DEPTH 7156 PERF. 5160 - 6186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER -J- GU WELL #: 1 RRCID -> 030203 COMPL. DATE 08/04/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 X | 2714 | -0- | -355 | -0- | 90 | 1 | 2548 | 3 | Y | 69 | 73 | 1 | | | | 9 |
| | | | | | | 76 | 9 | | | | | | | | | | |
| 02 | 2492 X | 2414 | -0- | -78 | -0- | 73 | 1 | 2272 | 3 | Y | 63 | 52 | 1 | | | | 20 |
| | | | | | | 69 | 9 | | | | | | | | | | |
| 03 | 2666 X | 2549 | -0- | -117 | -0- | 80 | 1 | 2399 | 3 | Y | 64 | 75 | 1 | | | | 9 |
| | | | | | | 70 | 9 | | | | | | | | | | |
| 04 | 2649 X | 2649 | -0- | -0- | -0- | 79 | 1 | 2504 | 3 | Y | 60 | 58 | 1 | | | | 11 |
| | | | | | | 66 | 9 | | | | | | | | | | |
| 05 | 2728 X | 2523 | -0- | -205 | -0- | 79 | 1 | 2372 | 3 | Y | 65 | 57 | 1 | | | | 19 |
| | | | | | | 72 | 9 | | | | | | | | | | |
| *06 | DLQ G-10 | 2689 | -0- | 2689 | 2689 | 84 | 1 | 2557 | 3 | Y | 44 | 56 | 1 | | | | 7 |
| | | | | | | 48 | 9 | | | | | | | | | | |
| *07 | DLQ G-10 | 2632 | -0- | 2632 | 5321 | 81 | 1 | 2483 | 3 | Y | 62 | 54 | 1 | | | | 15 |
| | | | | | | 68 | 9 | | | | | | | | | | |
| *08 | 2800 N | 2589 | -0- | -211 | 5110 | 83 | 1 | 2416 | 3 | Y | 82 | 85 | 1 | | | | 12 |
| | | | | | | 90 | 9 | | | | | | | | | | |
| *09 | 3000 N | 2371 | -0- | -629 | 4481 | 79 | 1 | 2214 | 3 | Y | 71 | 66 | 1 | | | | 17 |
| | | | | | | 78 | 9 | | | | | | | | | | |
| *10 | 3100 N | 2474 | -0- | -626 | 3855 | 78 | 1 | 2299 | 3 | Y | 88 | 85 | 1 | | | | 20 |
| | | | | | | 97 | 9 | | | | | | | | | | |
| *11 | 3000 N | 2464 | -0- | -536 | 3319 | 54 | 1 | 2325 | 3 | Y | 77 | 85 | 1 | | | | 12 |
| | | | | | | 85 | 9 | | | | | | | | | | |
| *12 | 3100 N | 2600 | -0- | -500 | 2819 | 61 | 1 | 2462 | 3 | Y | 70 | 74 | 1 | | | | 8 |
| | | | | | | 77 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 30,668 TOTAL CONDENSATE PROD: 815

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BURTON WELL #: 1 RRCID -> 030207 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | -0- | -0- | -155 | -0- | | | | | | Y | 9 | 10 | 1 | | | 1 |
| 02 | 140 | X | -0- | -0- | -140 | -0- | | | | | | Y | 9 | 7 | 1 | | | 3 |
| 03 | 155 | X | -0- | -0- | -155 | -0- | | | | | | Y | 7 | 9 | 1 | | | 1 |
| 04 | 30 | X | -0- | -0- | -30 | -0- | | | | | | Y | 7 | 7 | 1 | | | 1 |
| 05 | 117 | X | 117 | -0- | -0- | -0- | | 9 | 1 | 99 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 395 | -0- | 395 | 395 | | 41 | 1 | 347 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 750 | -0- | 750 | 1145 | | 56 | 1 | 686 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *08 | 2100 | N | 1077 | -0- | -1023 | 122 | | 78 | 1 | 992 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 1484 | N | 1362 | -0- | -122 | -0- | | 86 | 1 | 1270 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 1790 | N | 1790 | -0- | -0- | -0- | | 109 | 1 | 1674 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1955 | N | 1955 | -0- | -0- | -0- | | 111 | 1 | 1837 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1083 | N | 1083 | -0- | -0- | -0- | | 65 | 1 | 1012 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,529 TOTAL CONDENSATE PROD: 81

WERNER-CARTER WELL #: 1 RRCID -> 030208 COMPL. DATE 06/14/2001 TOTAL DEPTH 6250 PERF. 5842 - 6158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3334 | -0- | -76 | -0- | | 129 | 1 | 3139 | 3 | Y | 60 | 59 | 1 | | | 8 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2894 | -0- | -186 | -0- | | 103 | 1 | 2725 | 3 | Y | 60 | 49 | 1 | | | 19 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3172 | -0- | -207 | -0- | | 113 | 1 | 2992 | 3 | Y | 61 | 71 | 1 | | | 9 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 3270 | X | 3194 | -0- | -76 | -0- | | 113 | 1 | 3020 | 3 | Y | 55 | 54 | 1 | | | 10 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 3379 | X | 2562 | -0- | -817 | -0- | | 94 | 1 | 2400 | 3 | Y | 62 | 54 | 1 | | | 18 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 1775 | -0- | 1775 | 1775 | | 94 | 1 | 1636 | 3 | Y | 41 | 53 | 1 | | | 6 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 2430 | -0- | 2430 | 4205 | | 98 | 1 | 2318 | 3 | Y | 13 | 16 | 1 | | | 3 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *08 | 6821 | X | 2616 | -0- | -4205 | -0- | | 102 | 1 | 2514 | 3 | Y | -0- | 3 | 1 | | | -0- |
| *09 | 2833 | X | 2833 | -0- | -0- | -0- | | 114 | 1 | 2719 | 3 | Y | -0- | | | | | -0- |
| *10 | 3240 | X | 3240 | -0- | -0- | -0- | | 123 | 1 | 3117 | 3 | Y | -0- | | | | | -0- |
| *11 | 3212 | X | 3212 | -0- | -0- | -0- | | 88 | 1 | 3124 | 3 | Y | -0- | | | | | -0- |
| *12 | 3377 | X | 3377 | -0- | -0- | -0- | | 99 | 1 | 3278 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,639 TOTAL CONDENSATE PROD: 352

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-GENEVA GU WELL #: 1 L RRCID -> 030210 COMPL. DATE 10/16/1948 TOTAL DEPTH 6273 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3053 | -0- | -109 | -0- | 99 | 1 | 2822 | 3 | Y | 120 | 129 | 1 | | | 15 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2736 | -0- | -120 | -0- | 82 | 1 | 2532 | 3 | Y | 111 | 91 | 1 | | | 35 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3027 | -0- | -135 | -0- | 93 | 1 | 2811 | 3 | Y | 112 | 131 | 1 | | | 16 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 04 | 3091 | X | 3091 | -0- | -0- | -0- | 90 | 1 | 2889 | 3 | Y | 102 | 100 | 1 | | | 18 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 05 | 3141 | X | 3141 | -0- | -0- | -0- | 98 | 1 | 2919 | 3 | Y | 113 | 98 | 1 | | | 33 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 3034 | -0- | 3034 | 3034 | 93 | 1 | 2857 | 3 | Y | 76 | 97 | 1 | | | 12 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 3170 | -0- | 3170 | 6204 | 98 | 1 | 2969 | 3 | Y | 94 | 83 | 1 | | | 23 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| *08 | 9306 | X | 3102 | -0- | -6204 | -0- | 101 | 1 | 2921 | 3 | Y | 73 | 85 | 1 | | | 11 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *09 | 3049 | X | 3049 | -0- | -0- | -0- | 102 | 1 | 2871 | 3 | Y | 69 | 63 | 1 | | | 17 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *10 | 3131 | X | 3131 | -0- | -0- | -0- | 101 | 1 | 2939 | 3 | Y | 83 | 81 | 1 | | | 19 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *11 | 3148 | X | 3148 | -0- | -0- | -0- | 69 | 1 | 2998 | 3 | Y | 74 | 81 | 1 | | | 12 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *12 | 3119 | X | 3119 | -0- | -0- | -0- | 74 | 1 | 2971 | 3 | Y | 67 | 71 | 1 | | | 8 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,801 TOTAL CONDENSATE PROD: 1,094

WERNER-POWELL GU WELL #: 1 RRCID -> 030214 COMPL. DATE 08/23/2003 TOTAL DEPTH 6255 PERF. 6042 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1668 | -0- | -68 | -0- | 55 | 1 | 1572 | 3 | Y | 37 | 39 | 1 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1033 | -0- | -563 | -0- | 31 | 1 | 965 | 3 | Y | 34 | 28 | 1 | | | 11 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1222 | -0- | -483 | -0- | 38 | 1 | 1148 | 3 | Y | 33 | 39 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1213 | -0- | -407 | -0- | 36 | 1 | 1143 | 3 | Y | 31 | 30 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 1261 | N | 1261 | -0- | -0- | -0- | 40 | 1 | 1184 | 3 | Y | 34 | 30 | 1 | | | 10 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *06 | DLQ G-10 | | 1220 | -0- | 1220 | 1220 | 38 | 1 | 1157 | 3 | Y | 23 | 29 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *07 | DLQ G-10 | | 1270 | -0- | 1270 | 2490 | 40 | 1 | 1199 | 3 | Y | 28 | 25 | 1 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *08 | 2000 | N | 1589 | -0- | -411 | 2079 | 52 | 1 | 1507 | 3 | Y | 27 | 30 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *09 | 3000 | N | 1649 | -0- | -1351 | 728 | 55 | 1 | 1563 | 3 | Y | 28 | 25 | 1 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 2491 | N | 1763 | -0- | -728 | -0- | 57 | 1 | 1667 | 3 | Y | 35 | 34 | 1 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *11 | 1738 | N | 1738 | -0- | -0- | -0- | 38 | 1 | 1666 | 3 | Y | 31 | 34 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 1758 | N | 1758 | -0- | -0- | -0- | 42 | 1 | 1686 | 3 | Y | 27 | 29 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,384 TOTAL CONDENSATE PROD: 368

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UN. WELL #: 1 RRCID -> 030220 COMPL. DATE 06/11/2001 TOTAL DEPTH 6409 PERF. 6100 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2772 | N | 2772 | -0- | -0- | -0- | 104 | 1 | 2668 | 3 | N | -0- | | | -0- |
| 02 | 2549 | N | 2549 | -0- | -0- | -0- | 94 | 1 | 2455 | 3 | N | -0- | | | -0- |
| 03 | 2189 | N | 2189 | -0- | -0- | -0- | 87 | 1 | 2102 | 3 | N | -0- | | | -0- |
| 04 | 2709 | N | 2709 | -0- | -0- | -0- | 87 | 1 | 2622 | 3 | N | -0- | | | -0- |
| 05 | 2672 | N | 2672 | -0- | -0- | -0- | 104 | 1 | 2568 | 3 | N | -0- | | | -0- |
| 06 | 2720 | N | 2720 | -0- | -0- | -0- | 101 | 1 | 2619 | 3 | N | -0- | | | -0- |
| 07 | 2728 | N | 2593 | -0- | -135 | -0- | 104 | 1 | 2489 | 3 | N | -0- | | | -0- |
| 08 | 2666 | N | 2636 | -0- | -30 | -0- | 104 | 1 | 2532 | 3 | N | -0- | | | -0- |
| *09 | 2640 | N | 2442 | -0- | -198 | -0- | 101 | 1 | 2341 | 3 | N | -0- | | | -0- |
| *10 | 2604 | N | 2262 | -0- | -342 | -0- | 86 | 1 | 2176 | 3 | N | -0- | | | -0- |
| *11 | 2550 | N | 2318 | -0- | -232 | -0- | 97 | 1 | 2221 | 3 | N | -0- | | | -0- |
| 12 | 2511 | N | 2399 | -0- | -112 | -0- | 104 | 1 | 2295 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 30,261 TOTAL CONDENSATE PROD: -0-

BRASHER, J. D. WELL #: 4 RRCID -> 101030 COMPL. DATE 07/17/1981 TOTAL DEPTH 6850 PERF. 6398 - 6404

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRASHER, J. D. WELL #: 3 RRCID -> 105725 COMPL. DATE 05/12/1983 TOTAL DEPTH 6805 PERF. 6406 - 6419

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 493 | -0- | -3 | -0- | 493 | 3 | | | N | -0- | | | -0- |
| 02 | 644 | N | 576 | -0- | -68 | -0- | 576 | 3 | | | N | -0- | | | -0- |
| 03 | 620 | N | 415 | -0- | -205 | -0- | 415 | 3 | | | N | -0- | | | -0- |
| 04 | 480 | N | 385 | -0- | -95 | -0- | 385 | 3 | | | N | -0- | | | -0- |
| 05 | 651 | N | 600 | -0- | -51 | -0- | 600 | 3 | | | N | -0- | | | -0- |
| 06 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | -0- |
| 07 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | -0- |
| 08 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | -0- |
| 09 | 450 | N | 402 | -0- | -48 | -0- | 402 | 3 | | | N | -0- | | | -0- |
| *10 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | -0- |
| *11 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | -0- |
| *12 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,506 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. GAS UNIT WELL #: 5 RRCID -> 131556 COMPL. DATE 07/27/1989 TOTAL DEPTH 6700 PERF. 6324 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1652 | -0- | -84 | -0- | 1652 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1570 | -0- | -20 | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1796 | N | 1796 | -0- | -0- | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1824 | N | 1824 | -0- | -0- | -0- | 1824 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1767 | N | 1665 | -0- | -102 | -0- | 1665 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1710 | N | 1683 | -0- | -27 | -0- | 1683 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1706 | -0- | -61 | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,274 TOTAL CONDENSATE PROD: -0-

EDDY, EMMA WELL #: 5 RRCID -> 132315 COMPL. DATE 07/19/2000 TOTAL DEPTH 6800 PERF. 6144 - 6352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2485 | N | 2485 | -0- | -0- | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2218 | N | 2218 | -0- | -0- | -0- | 2218 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2442 | N | 2442 | -0- | -0- | -0- | 2442 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 2157 | -0- | -243 | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2449 | N | 2303 | -0- | -146 | -0- | 2303 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2431 | N | 2431 | -0- | -0- | -0- | 2431 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2513 | N | 2513 | -0- | -0- | -0- | 2513 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2316 | N | 2316 | -0- | -0- | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2430 | N | 2166 | -0- | -264 | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2511 | N | 2084 | -0- | -427 | -0- | 2084 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2317 | N | 2317 | -0- | -0- | -0- | 2317 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2332 | N | 2332 | -0- | -0- | -0- | 2332 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,764 TOTAL CONDENSATE PROD: -0-

BATES-POWELL WELL #: 2 RRCID -> 133312 COMPL. DATE 12/28/1989 TOTAL DEPTH 9700 PERF. 5876 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1512 | N | 1512 | -0- | -0- | -0- | 50<br>29 | 1<br>9 | 1433 | 3 | Y | 26 | 28 | 1 | | | 3 |
| 02 | 1316 | N | 1176 | -0- | -140 | -0- | 37<br>26 | 1<br>9 | 1113 | 3 | Y | 24 | 20 | 1 | | | 7 |
| 03 | 1488 | N | 1138 | -0- | -350 | -0- | 36<br>26 | 1<br>9 | 1076 | 3 | Y | 24 | 28 | 1 | | | 3 |
| 04 | 1440 | N | 1357 | -0- | -83 | -0- | 41<br>25 | 1<br>9 | 1291 | 3 | Y | 23 | 22 | 1 | | | 4 |
| 05 | 1302 | N | 1006 | -0- | -296 | -0- | 31<br>26 | 1<br>9 | 949 | 3 | Y | 24 | 21 | 1 | | | 7 |
| *06 | DLQ G-10 | | 525 | -0- | 525 | 525 | 16<br>18 | 1<br>9 | 491 | 3 | Y | 16 | 21 | 1 | | | 2 |
| *07 | DLQ G-10 | | 530 | -0- | 530 | 1055 | 16<br>23 | 1<br>9 | 491 | 3 | Y | 21 | 18 | 1 | | | 5 |
| *08 | 2200 | N | 1188 | -0- | -1012 | 43 | 39<br>32 | 1<br>9 | 1117 | 3 | Y | 29 | 30 | 1 | | | 4 |
| *09 | 1238 | N | 1195 | -0- | -43 | -0- | 40<br>32 | 1<br>9 | 1123 | 3 | Y | 29 | 26 | 1 | | | 7 |
| *10 | 1358 | N | 1358 | -0- | -0- | -0- | 43<br>39 | 1<br>9 | 1276 | 3 | Y | 35 | 34 | 1 | | | 8 |
| *11 | 1371 | N | 1371 | -0- | -0- | -0- | 30<br>34 | 1<br>9 | 1307 | 3 | Y | 31 | 34 | 1 | | | 5 |
| *12 | 1395 | N | 1395 | -0- | -0- | -0- | 33<br>30 | 1<br>9 | 1332 | 3 | Y | 27 | 29 | 1 | | | 3 |

TOTAL GAS PROD: 13,751 TOTAL CONDENSATE PROD: 309

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WOODALL UNIT WELL #: 1 RRCID -> 153290 COMPL. DATE 12/24/1994 TOTAL DEPTH 6300 PERF. 6122 - 6229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2718 | -0- | -165 | -0- | | 96 1<br>54 9 | 2568 | 3 | Y | 49 | 49 | 1 | | | 6 |
| 02 | 2520 | X | 2407 | -0- | -113 | -0- | | 77 1<br>55 9 | 2275 | 3 | Y | 50 | 40 | 1 | | | 16 |
| 03 | 2821 | X | 2663 | -0- | -158 | -0- | | 87 1<br>55 9 | 2521 | 3 | Y | 50 | 59 | 1 | | | 7 |
| 04 | 2730 | X | 2608 | -0- | -122 | -0- | | 82 1<br>51 9 | 2475 | 3 | Y | 46 | 45 | 1 | | | 8 |
| 05 | 2821 | X | 2715 | -0- | -106 | -0- | | 92 1<br>50 9 | 2573 | 3 | Y | 45 | 40 | 1 | | | 13 |
| *06 | DLQ | G-10 | 2656 | -0- | 2656 | 2656 | | 89 1<br>32 9 | 2535 | 3 | Y | 29 | 38 | 1 | | | 4 |
| *07 | DLQ | G-10 | 2673 | -0- | 2673 | 5329 | | 89 1<br>41 9 | 2543 | 3 | Y | 37 | 32 | 1 | | | 9 |
| *08 | 2700 | N | 2659 | -0- | -41 | 5288 | | 92 1<br>28 9 | 2539 | 3 | Y | 25 | 30 | 1 | | | 4 |
| *09 | 3000 | N | 2517 | -0- | -483 | 4805 | | 89 1<br>21 9 | 2407 | 3 | Y | 19 | 18 | 1 | | | 5 |
| *10 | 3100 | N | 2663 | -0- | -437 | 4368 | | 92 1<br>24 9 | 2547 | 3 | Y | 22 | 22 | 1 | | | 5 |
| *11 | 3000 | N | 2590 | -0- | -410 | 3958 | | 63 1<br>23 9 | 2504 | 3 | Y | 21 | 23 | 1 | | | 3 |
| *12 | 3100 | N | 2616 | -0- | -484 | 3474 | | 68 1<br>21 9 | 2527 | 3 | Y | 19 | 20 | 1 | | | 2 |

TOTAL GAS PROD: 31,485 TOTAL CONDENSATE PROD: 412

DEADWOOD JV SWD WELL #: 1 RRCID -> 164333 COMPL. DATE N/A TOTAL DEPTH 6530 PERF. 5140 - 6065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWERS, E. C. GU WELL #: 11 RRCID -> 176952 COMPL. DATE 06/12/2000 TOTAL DEPTH 6410 PERF. 6098 - 6328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2087 | N | 2087 | -0- | -0- | -0- | 2087 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1899 | N | 1899 | -0- | -0- | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1904 | N | 1904 | -0- | -0- | -0- | 1904 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |
| 06 | DLQ | G-10 | 1971 | -0- | 1971 | 1971 | 1971 | 3 | | | N | -0- | | | | | -0- |
| 07 | DLQ | G-10 | 2073 | -0- | 2073 | 4044 | 2073 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2800 | N | 2030 | -0- | -770 | 3274 | 2030 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3000 | N | 2025 | -0- | -975 | 2299 | 2025 | 3 | | | N | -0- | | | | | -0- |
| *10 | 3100 | N | 2028 | -0- | -1072 | 1227 | 2028 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 1801 | -0- | -1199 | 28 | 1801 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1860 | -0- | -31 | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,736 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-KOYLE WELL #: 3 RRCID -> 177096 COMPL. DATE 04/03/2000 TOTAL DEPTH 10175 PERF. 6020 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 61 | -0- | -218 | -0- | 2 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 19 | 1 | 586 | 3 | Y | -0- | | | | | -0- |
| 03 | 669 | N | 669 | -0- | -0- | -0- | 22 | 1 | 647 | 3 | Y | -0- | | | | | -0- |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 17 | 1 | 517 | 3 | Y | -0- | | | | | -0- |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 27 | 1 | 792 | 3 | Y | -0- | | | | | -0- |
| *06 | DLQ G-10 | | 727 | -0- | 727 | 727 | 23 | 1 | 704 | 3 | Y | -0- | | | | | -0- |
| *07 | DLQ G-10 | | 687 | -0- | 687 | 1414 | 22 | 1 | 665 | 3 | Y | -0- | | | | | -0- |
| *08 | 2049 | N | 635 | -0- | -1414 | -0- | 20 | 1 | 595 | 3 | Y | 18 | 15 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *09 | 552 | N | 552 | -0- | -0- | -0- | 18 | 1 | 526 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 651 | N | 630 | -0- | -21 | -0- | 21 | 1 | 599 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 630 | N | 551 | -0- | -79 | -0- | 13 | 1 | 529 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 558 | N | 539 | -0- | -19 | -0- | 13 | 1 | 517 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,009 TOTAL CONDENSATE PROD: 50

WERNER-CARRINGTON UNIT WELL #: 2 RRCID -> 178398 COMPL. DATE 06/29/2000 TOTAL DEPTH 10200 PERF. 6109 - 6245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 678 | -0- | -531 | -0- | 23 | 1 | 655 | 3 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 491 | -0- | -461 | -0- | 16 | 1 | 475 | 3 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 703 | -0- | -103 | -0- | 22 | 1 | 681 | 3 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 22 | 1 | 728 | 3 | Y | -0- | | | | | -0- |
| 05 | 794 | N | 794 | -0- | -0- | -0- | 26 | 1 | 768 | 3 | Y | -0- | | | | | -0- |
| *06 | 827 | N | 827 | -0- | -0- | -0- | 26 | 1 | 801 | 3 | Y | -0- | | | | | -0- |
| *07 | 855 | N | 855 | -0- | -0- | -0- | 28 | 1 | 803 | 3 | Y | 22 | 17 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *08 | 828 | N | 828 | -0- | -0- | -0- | 27 | 1 | 772 | 3 | Y | 26 | 27 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *09 | 840 | N | 721 | -0- | -119 | -0- | 24 | 1 | 673 | 3 | Y | 22 | 21 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *10 | 837 | N | 740 | -0- | -97 | -0- | 24 | 1 | 686 | 3 | Y | 27 | 26 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 780 | N | 714 | -0- | -66 | -0- | 16 | 1 | 672 | 3 | Y | 24 | 26 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 744 | N | 695 | -0- | -49 | -0- | 16 | 1 | 655 | 3 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,796 TOTAL CONDENSATE PROD: 143

SHIVERS-PEEPLES UNIT WELL #: 1 RRCID -> 178474 COMPL. DATE 05/19/2000 TOTAL DEPTH 6610 PERF. 5941 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 15 | -0- | -47 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 122 | -0- | 122 | 122 | 122 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 101 | -0- | 101 | 223 | 101 | 3 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 223 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 223 | | | | | Y | -0- | | | | | -0- |
| 10 | 223 | X | -0- | -0- | -223 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 335 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BURTON WELL #: 6 RRCID -> 179247 COMPL. DATE 10/05/2000 TOTAL DEPTH 9982 PERF. 6171 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 992 | -0- | -62 | -0- | 71 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 808 | -0- | -116 | -0- | 56 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1094 | -0- | -22 | -0- | 83 | 1 | 1011 | 3 | N | -0- | | | | | -0- |
| 04 | 987 | N | 987 | -0- | -0- | -0- | 73 | 1 | 914 | 3 | N | -0- | | | | | -0- |
| 05 | 1043 | N | 1043 | -0- | -0- | -0- | 80 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| *06 | 1050 | N | 1045 | -0- | -5 | -0- | 106 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| *07 | 1095 | N | 1095 | -0- | -0- | -0- | 83 | 1 | 1012 | 3 | N | -0- | | | | | -0- |
| *08 | 1059 | N | 1059 | -0- | -0- | -0- | 78 | 1 | 981 | 3 | N | -0- | | | | | -0- |
| *09 | 1058 | N | 1058 | -0- | -0- | -0- | 67 | 1 | 991 | 3 | N | -0- | | | | | -0- |
| *10 | 1131 | N | 1131 | -0- | -0- | -0- | 69 | 1 | 1062 | 3 | N | -0- | | | | | -0- |
| *11 | 1025 | N | 1025 | -0- | -0- | -0- | 57 | 1 | 968 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1071 | -0- | -14 | -0- | 65 | 1 | 1006 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,408 TOTAL CONDENSATE PROD: -0-

BAKER, J. B. WELL #: 4 RRCID -> 180189 COMPL. DATE 02/05/2001 TOTAL DEPTH 6270 PERF. 6029 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2990 | -0- | -141 | -0- | 103 | 1 | 2861 | 3 | Y | 24 | 27 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2695 | -0- | -133 | -0- | 82 | 1 | 2589 | 3 | Y | 22 | 18 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2970 | -0- | -99 | -0- | 94 | 1 | 2852 | 3 | Y | 22 | 26 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2324 | -0- | -616 | -0- | 70 | 1 | 2231 | 3 | Y | 21 | 20 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3007 | X | 638 | -0- | -2369 | -0- | 21 | 1 | 594 | 3 | Y | 21 | 19 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *06 | 2880 | X | 749 | -0- | -2131 | -0- | 24 | 1 | 708 | 3 | Y | 15 | 19 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 2976 | X | 928 | -0- | -2048 | -0- | 28 | 1 | 879 | 3 | Y | 19 | 16 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *08 | 2976 | X | 1926 | -0- | -1050 | -0- | 63 | 1 | 1829 | 3 | Y | 31 | 31 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *09 | 3301 | X | 3301 | -0- | -0- | -0- | 111 | 1 | 3100 | 3 | Y | 82 | 67 | 1 | | | 20 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *10 | 3192 | X | 3192 | -0- | -0- | -0- | 102 | 1 | 2979 | 3 | Y | 101 | 98 | 1 | | | 23 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 3043 | X | 3043 | -0- | -0- | -0- | 66 | 1 | 2879 | 3 | Y | 89 | 98 | 1 | | | 14 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 3410 | X | 3058 | -0- | -352 | -0- | 72 | 1 | 2897 | 3 | Y | 81 | 85 | 1 | | | 10 |
| | | | | | | | 89 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,814 TOTAL CONDENSATE PROD: 528

BEALL-NORMAN UNIT WELL #: 4 RRCID -> 183026 COMPL. DATE 10/29/2001 TOTAL DEPTH 6800 PERF. 6024 - 6202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3450 | -0- | -735 | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3780 | X | 2869 | -0- | -911 | -0- | 2869 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4185 | X | 3360 | -0- | -825 | -0- | 3360 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3990 | X | 3295 | -0- | -695 | -0- | 3294 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 05 | 3782 | X | 3662 | -0- | -120 | -0- | 3662 | 3 | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 3689 | -0- | 3689 | 3689 | 3689 | 3 | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 4150 | -0- | 4150 | 7839 | 4150 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11804 | X | 3965 | -0- | -7839 | -0- | 3965 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3861 | X | 3861 | -0- | -0- | -0- | 3861 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4154 | X | 4154 | -0- | -0- | -0- | 4154 | 3 | | | N | -0- | | | | | -0- |
| *11 | 4020 | X | 3839 | -0- | -181 | -0- | 3839 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4154 | X | 3592 | -0- | -562 | -0- | 3592 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,886 TOTAL CONDENSATE PROD: 1

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BARNETT WELL #: 3 RRCID -> 184728 COMPL. DATE 11/01/2002 TOTAL DEPTH 6265 PERF. 6026 - 6067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1471 | N | 1471 | -0- | -0- | -0- | 63 | 1 | 1387 | 3 | Y | 19 | 21 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1289 | N | 1289 | -0- | -0- | -0- | 52 | 1 | 1216 | 3 | Y | 19 | 15 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1287 | N | 1287 | -0- | -0- | -0- | 44 | 1 | 1223 | 3 | Y | 18 | 21 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1412 | N | 1412 | -0- | -0- | -0- | 53 | 1 | 1346 | 3 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1320 | -0- | -106 | -0- | 49 | 1 | 1251 | 3 | Y | 18 | 15 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *06 | DLQ | G-10 | 1214 | -0- | 1214 | 1214 | 42 | 1 | 1158 | 3 | Y | 13 | 16 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | DLQ | G-10 | 1468 | -0- | 1468 | 2682 | 59 | 1 | 1387 | 3 | Y | 20 | 17 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *08 | 2800 | N | 1398 | -0- | -1402 | 1280 | 59 | 1 | 1307 | 3 | Y | 29 | 30 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *09 | 2565 | N | 1285 | -0- | -1280 | -0- | 57 | 1 | 1199 | 3 | Y | 26 | 24 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *10 | 1457 | N | 1303 | -0- | -154 | -0- | 56 | 1 | 1212 | 3 | Y | 32 | 31 | 1 | | | 7 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *11 | 1350 | N | 1293 | -0- | -57 | -0- | 37 | 1 | 1224 | 3 | Y | 29 | 31 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1287 | -0- | -46 | -0- | 36 | 1 | 1223 | 3 | Y | 25 | 27 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,027 TOTAL CONDENSATE PROD: 260

BLANKENSHIP UNIT WELL #: 21 RRCID -> 184730 COMPL. DATE 10/05/2001 TOTAL DEPTH 6650 PERF. 5922 - 6102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2644 | -0- | -239 | -0- | 2644 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2448 | N | 2448 | -0- | -0- | -0- | 2448 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2759 | N | 2656 | -0- | -103 | -0- | 2656 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2621 | N | 2621 | -0- | -0- | -0- | 2621 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2697 | N | 2645 | -0- | -52 | -0- | 2645 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2669 | N | 2669 | -0- | -0- | -0- | 2669 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2697 | N | 2600 | -0- | -97 | -0- | 2600 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2635 | N | 2630 | -0- | -5 | -0- | 2630 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2670 | N | 2542 | -0- | -128 | -0- | 2542 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2779 | N | 2779 | -0- | -0- | -0- | 2779 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2639 | N | 2639 | -0- | -0- | -0- | 2639 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2657 | N | 2657 | -0- | -0- | -0- | 2657 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,530 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BAKER, SALLIE WELL #: 3 RRCID -> 200445 COMPL. DATE 01/22/2004 TOTAL DEPTH 9600 PERF. 6048 - 6198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2444 | N | 2444 | -0- | -0- | -0- | 85 | 1 | 2359 | 3 | Y | -0- | | | | | -0- |
| 02 | 1770 | N | 1770 | -0- | -0- | -0- | 55 | 1 | 1715 | 3 | Y | -0- | | | | | -0- |
| 03 | 1171 | N | 1171 | -0- | -0- | -0- | 37 | 1 | 1134 | 3 | Y | -0- | | | | | -0- |
| 04 | 1131 | N | 1131 | -0- | -0- | -0- | 34 | 1 | 1097 | 3 | Y | -0- | | | | | -0- |
| 05 | 1114 | N | 1114 | -0- | -0- | -0- | 36 | 1 | 1078 | 3 | Y | -0- | | | | | -0- |
| *06 | DLQ G-10 | | 1087 | -0- | 1087 | 1087 | 34 | 1 | 1053 | 3 | Y | -0- | | | | | -0- |
| *07 | DLQ G-10 | | 1218 | -0- | 1218 | 2305 | 39 | 1 | 1179 | 3 | Y | -0- | | | | | -0- |
| *08 | 2200 | N | 1149 | -0- | -1051 | 1254 | 38 | 1 | 1098 | 3 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 2575 | N | 1321 | -0- | -1254 | -0- | 45 | 1 | 1276 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *10 | 1257 | N | 1257 | -0- | -0- | -0- | 41 | 1 | 1216 | 3 | Y | -0- | | | | | -0- |
| *11 | 1362 | N | 1362 | -0- | -0- | -0- | 30 | 1 | 1332 | 3 | Y | -0- | | | | | -0- |
| *12 | 1361 | N | 1361 | -0- | -0- | -0- | 33 | 1 | 1328 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,385 TOTAL CONDENSATE PROD: 12

CONOCOPHILLIPS COMPANY 172232
ASHTON WELL #: 1 RRCID -> 030103 COMPL. DATE 11/05/1946 TOTAL DEPTH N/A PERF. 5942 - 6022

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 2 | -0- | -308 | -0- | 1 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 644 | N | 64 | -0- | -580 | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | 2 | 2 | 8 | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 92 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 84 | N | 84 | -0- | -0- | -0- | 83 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,758 TOTAL CONDENSATE PROD: 5

INGRAM WELL #: 1 RRCID -> 030108 COMPL. DATE 02/11/1949 TOTAL DEPTH 6491 PERF. 5920 - 5980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PANOLA WELL #: 1 RRCID -> 030111 COMPL. DATE 09/18/1998 TOTAL DEPTH 6501 PERF. 5840 - 6170

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1493 | -0- | -181 | -0- | 1471 | 2 | 22 | 9 | Y | 20 | 1 | 8 | | | 79 |
| 02 | 1512 | X | 1276 | -0- | -236 | -0- | 1245 | 2 | 31 | 9 | Y | 28 | 1 | 8 | | | 106 |
| 03 | 1674 | X | 1147 | -0- | -527 | -0- | 1115 | 2 | 32 | 9 | Y | 29 | 90 | 1 | 2 | 8 | 43 |
| 04 | 1475 | N | 1475 | -0- | -0- | -0- | 1464 | 2 | 11 | 9 | Y | 10 | | | | | 53 |
| 05 | 1450 | N | 1450 | -0- | -0- | -0- | 1424 | 2 | 26 | 9 | Y | 24 | 1 | 8 | | | 76 |
| 06 | 1425 | N | 1425 | -0- | -0- | -0- | 1411 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 88 |
| 07 | 1519 | N | 1455 | -0- | -64 | -0- | 1449 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 92 |
| 08 | 1457 | N | 1403 | -0- | -54 | -0- | 1390 | 2 | 13 | 9 | Y | 12 | 71 | 1 | 1 | 8 | 32 |
| 09 | 1440 | N | 1336 | -0- | -104 | -0- | 1327 | 2 | 9 | 9 | Y | 8 | | | | | 40 |
| 10 | 1457 | N | 1385 | -0- | -72 | -0- | 1375 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 48 |
| 11 | 1387 | N | 1387 | -0- | -0- | -0- | 1370 | 2 | 17 | 9 | Y | 15 | 1 | 8 | | | 62 |
| 12 | 1395 | N | 1371 | -0- | -24 | -0- | 1367 | 2 | 4 | 9 | Y | 4 | 44 | 1 | 1 | 8 | 21 |

TOTAL GAS PROD: 16,603 TOTAL CONDENSATE PROD: 177

PETER WELL #: 1 RRCID -> 030112 COMPL. DATE N/A TOTAL DEPTH 6452 PERF. 5920 - 5968

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAOMI 3 UNIT WELL #: 3 RRCID -> 153609 COMPL. DATE 12/15/1994 TOTAL DEPTH 9575 PERF. 5962 - 6006

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2111 | N | 2111 | -0- | -0- | -0- | 279 | 1 | 1831 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1469 | N | 1469 | -0- | -0- | -0- | 252 | 1 | 1217 | 2 | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 1160 | -0- | -421 | -0- | 261 | 1 | 897 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2040 | N | 1602 | -0- | -438 | -0- | 243 | 1 | 1359 | 2 | Y | -0- | | | | | -0- |
| 05 | 1992 | N | 1992 | -0- | -0- | -0- | 279 | 1 | 1712 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1888 | N | 1888 | -0- | -0- | -0- | 270 | 1 | 1618 | 2 | Y | -0- | | | | | -0- |
| 07 | 1959 | N | 1959 | -0- | -0- | -0- | 279 | 1 | 1679 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1975 | -0- | -9 | -0- | 279 | 1 | 1696 | 2 | Y | -0- | | | | | -0- |
| 09 | 1890 | N | 1879 | -0- | -11 | -0- | 270 | 1 | 1609 | 2 | Y | -0- | | | | | -0- |
| 10 | 1953 | N | 1935 | -0- | -18 | -0- | 279 | 1 | 1655 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1827 | -0- | -93 | -0- | 270 | 1 | 1556 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1896 | N | 1896 | -0- | -0- | -0- | 279 | 1 | 1616 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,693 TOTAL CONDENSATE PROD: 8

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DANMARK ENERGY SERVICES, INC. 199614
SHIVERS, VICE WELL #: 1 RRCID -> 030071 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6768 - 6823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1853 | N | 1853 | -0- | -0- | -0- | 1839 | 2 | 14 | 9 | Y | 13 | 2 | 8 | | | 29 |
| 02 | 1617 | N | 1617 | -0- | -0- | -0- | 1602 | 2 | 15 | 9 | Y | 14 | 3 | 8 | | | 40 |
| 03 | 2013 | N | 2013 | -0- | -0- | -0- | 1999 | 2 | 14 | 9 | Y | 13 | 2 | 8 | | | 51 |
| 04 | 2049 | N | 2049 | -0- | -0- | -0- | 2019 | 2 | 30 | 9 | Y | 27 | 50 | 1 | 11 | 8 | 17 |
| 05 | 2117 | N | 2117 | -0- | -0- | -0- | 2091 | 2 | 26 | 9 | Y | 24 | 7 | 8 | | | 34 |
| 06 | 2098 | N | 2098 | -0- | -0- | -0- | 2089 | 2 | 9 | 9 | Y | 8 | 3 | 8 | | | 39 |
| 07 | 2219 | N | 2219 | -0- | -0- | -0- | 2204 | 2 | 15 | 9 | Y | 14 | 45 | 1 | 6 | 8 | 2 |
| 08 | 2234 | N | 2234 | -0- | -0- | -0- | 2215 | 2 | 19 | 9 | Y | 17 | 6 | 8 | | | 13 |
| 09 | 2057 | N | 2057 | -0- | -0- | -0- | 2038 | 2 | 19 | 9 | Y | 17 | 4 | 8 | | | 26 |
| 10 | 2091 | N | 2091 | -0- | -0- | -0- | 2073 | 2 | 18 | 9 | Y | 16 | 5 | 8 | | | 37 |
| 11 | 2041 | N | 2041 | -0- | -0- | -0- | 2008 | 2 | 33 | 9 | Y | 30 | 31 | 1 | 4 | 8 | 32 |
| 12 | 2139 | N | 2132 | -0- | -7 | -0- | 2104 | 2 | 28 | 9 | Y | 25 | 22 | 1 | 4 | 8 | 31 |

TOTAL GAS PROD: 24,521 TOTAL CONDENSATE PROD: 218

DEVON ENERGY PRODUCTION CO, L.P. 216378
BECKWORTH WELL #: 5 RRCID -> 029888 COMPL. DATE 12/19/2008 TOTAL DEPTH 6250 PERF. 5705 - 5997

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2611 | -0- | -334 | -0- | 745 | 1 | 1831 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2632 | X | 1866 | -0- | -766 | -0- | 426 | 1 | 1414 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2102 | -0- | -688 | -0- | 469 | 1 | 1587 | 3 | Y | 42 | 42 | 1 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 2700 | X | 1815 | -0- | -885 | -0- | 375 | 1 | 1252 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 160 | 5 | 28 | 9 | | | | | | | |
| 05 | 2790 | X | 2040 | -0- | -750 | -0- | 392 | 1 | 1627 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2119 | N | 2119 | -0- | -0- | -0- | 401 | 1 | 1689 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2214 | N | 2214 | -0- | -0- | -0- | 428 | 1 | 1761 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *08 | 1918 | N | 1918 | -0- | -0- | -0- | 316 | 1 | 1588 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 1710 | N | 1710 | -0- | -0- | -0- | 138 | 1 | 1555 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 2152 | N | 2152 | -0- | -0- | -0- | 304 | 1 | 1825 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2481 | N | 2481 | -0- | -0- | -0- | 488 | 1 | 1964 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 2495 | N | 2495 | -0- | -0- | -0- | 486 | 1 | 1984 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,523 TOTAL CONDENSATE PROD: 289

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 1 RRCID -> 029897 COMPL. DATE 05/21/1946 TOTAL DEPTH 6625 PERF. 6040 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 978 | -0- | -45 | -0- | 303 | 1 | 663 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 924 | N | 901 | -0- | -23 | -0- | 227 | 1 | 668 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1299 | N | 1299 | -0- | -0- | -0- | 314 | 1 | 977 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1283 | N | 1283 | -0- | -0- | -0- | 301 | 1 | 973 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1177 | N | 1177 | -0- | -0- | -0- | 310 | 1 | 860 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1196 | -0- | -64 | -0- | 302 | 1 | 886 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1304 | N | 1304 | -0- | -0- | -0- | 314 | 1 | 982 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1371 | N | 1371 | -0- | -0- | -0- | 317 | 1 | 1047 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1200 | N | 879 | -0- | -321 | -0- | 167 | 1 | 708 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1100 | -0- | -202 | -0- | 308 | 1 | 786 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1198 | -0- | -62 | -0- | 307 | 1 | 883 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1109 | N | 1109 | -0- | -0- | -0- | 295 | 1 | 807 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,795 TOTAL CONDENSATE PROD: 79

COLLINS WELL #: 1 RRCID -> 029977 COMPL. DATE 09/18/2008 TOTAL DEPTH 6350 PERF. 6064 - 6112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLEAKLEY, PAUL J. WELL #: 1 RRCID -> 030014 COMPL. DATE 06/08/1946 TOTAL DEPTH 6402 PERF. 5948 - 6019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7269 | X | 7269 | -0- | -0- | -0- | 93 | 1 | 7176 | 3 | N | -0- | | | | | -0- |
| 02 | 7506 | X | 7506 | -0- | -0- | -0- | 84 | 1 | 7422 | 3 | N | -0- | | | | | -0- |
| 03 | 7948 | X | 7948 | -0- | -0- | -0- | 97 | 1 | 7851 | 3 | N | -0- | | | | | -0- |
| 04 | 6806 | X | 6806 | -0- | -0- | -0- | 90 | 1 | 6716 | 3 | N | -0- | | | | | -0- |
| 05 | 8467 | X | 8467 | -0- | -0- | -0- | 93 | 1 | 8374 | 3 | N | -0- | | | | | -0- |
| 06 | 8396 | X | 8396 | -0- | -0- | -0- | 90 | 1 | 8306 | 3 | N | -0- | | | | | -0- |
| 07 | 8292 | X | 8292 | -0- | -0- | -0- | 93 | 1 | 8199 | 3 | N | -0- | | | | | -0- |
| 08 | 8868 | X | 8868 | -0- | -0- | -0- | 93 | 1 | 8775 | 3 | N | -0- | | | | | -0- |
| 09 | 8438 | X | 8438 | -0- | -0- | -0- | 90 | 1 | 8348 | 3 | N | -0- | | | | | -0- |
| 10 | 8581 | X | 8581 | -0- | -0- | -0- | 93 | 1 | 8488 | 3 | N | -0- | | | | | -0- |
| 11 | 8257 | X | 8257 | -0- | -0- | -0- | 90 | 1 | 8167 | 3 | N | -0- | | | | | -0- |
| *12 | 8236 | X | 8236 | -0- | -0- | -0- | 93 | 1 | 8143 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 97,064 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 1 RRCID -> 030250 COMPL. DATE 10/07/2010 TOTAL DEPTH 6498 PERF. 5705 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK UNIT WELL #: 1 RRCID -> 030251 COMPL. DATE 08/18/2010 TOTAL DEPTH 6576 PERF. 5695 - 6015

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5063 | X | 5063 | -0- | -0- | -0- | 372 | 1 | 4523 | 2 | Y | 153 | 148 | 1 | | | 83 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 4202 | X | 4202 | -0- | -0- | -0- | 333 | 1 | 3708 | 2 | Y | 146 | 144 | 1 | | | 85 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 03 | 5058 | X | 5058 | -0- | -0- | -0- | 384 | 1 | 4522 | 2 | Y | 138 | 142 | 1 | | | 81 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 4714 | X | 4714 | -0- | -0- | -0- | 360 | 1 | 4212 | 2 | Y | 129 | 125 | 1 | | | 85 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 05 | 4473 | X | 4473 | -0- | -0- | -0- | 372 | 1 | 3987 | 2 | Y | 104 | 131 | 1 | | | 58 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 06 | 4033 | X | 4033 | -0- | -0- | -0- | 349 | 1 | 3594 | 2 | Y | 82 | 65 | 1 | | | 75 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 4135 | X | 4135 | -0- | -0- | -0- | 372 | 1 | 3667 | 2 | Y | 87 | 125 | 1 | | | 37 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 3909 | X | 3909 | -0- | -0- | -0- | 372 | 1 | 3423 | 2 | Y | 104 | 65 | 1 | | | 76 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 09 | 3660 | X | 3526 | -0- | -134 | -0- | 360 | 1 | 3058 | 2 | Y | 98 | 123 | 1 | | | 51 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 3782 | X | 3478 | -0- | -304 | -0- | 369 | 1 | 3015 | 2 | Y | 85 | 63 | 1 | | | 73 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 3660 | X | 3392 | -0- | -268 | -0- | 342 | 1 | 2954 | 2 | Y | 87 | 63 | 1 | | | 97 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3410 | -0- | -372 | -0- | 356 | 1 | 2951 | 2 | Y | 94 | 137 | 1 | | | 54 |
| | | | | | | | 103 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,393 TOTAL CONDENSATE PROD: 1,307

COLLINS SWD WELL #: 1 M RRCID -> 030253 COMPL. DATE 08/20/1993 TOTAL DEPTH 6500 PERF. 5900 - 6020

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 1 RRCID -> 030255 COMPL. DATE 06/12/2001 TOTAL DEPTH 6501 PERF. 5930 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/30/2015 - P/A 10/30/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON-JOHNSON UNIT WELL #: 1 M RRCID -> 030256 COMPL. DATE 10/10/1945 TOTAL DEPTH 6500 PERF. 5882 - 6030

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7092 | X | 7092 | -0- | -0- | -0- | 353 | 1 | 6604 | 2 | Y | 123 | 135 | 1 | | | 22 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 6618 | X | 6618 | -0- | -0- | -0- | 319 | 1 | 6175 | 2 | Y | 113 | 100 | 1 | | | 35 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 03 | 6754 | X | 6754 | -0- | -0- | -0- | 356 | 1 | 6244 | 2 | Y | 140 | 118 | 1 | | | 57 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 04 | 7356 | X | 7356 | -0- | -0- | -0- | 344 | 1 | 6851 | 2 | Y | 146 | 172 | 1 | | | 31 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 05 | 7067 | X | 7067 | -0- | -0- | -0- | 350 | 1 | 6570 | 2 | Y | 134 | 122 | 1 | | | 43 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 06 | 7364 | X | 7364 | -0- | -0- | -0- | 343 | 1 | 6915 | 2 | Y | 96 | 96 | 1 | | | 43 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 07 | 7828 | X | 7828 | -0- | -0- | -0- | 355 | 1 | 7340 | 2 | Y | 121 | 122 | 1 | | | 42 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 08 | 7325 | X | 7325 | -0- | -0- | -0- | 353 | 1 | 6837 | 2 | Y | 123 | 117 | 1 | | | 48 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 09 | 7406 | X | 7406 | -0- | -0- | -0- | 342 | 1 | 6931 | 2 | Y | 121 | 121 | 1 | | | 48 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 10 | 7725 | X | 7725 | -0- | -0- | -0- | 354 | 1 | 7183 | 2 | Y | 171 | 170 | 1 | | | 49 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 11 | 7247 | X | 7247 | -0- | -0- | -0- | 342 | 1 | 6688 | 2 | Y | 197 | 220 | 1 | | | 26 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| *12 | 7546 | X | 7546 | -0- | -0- | -0- | 355 | 1 | 6984 | 2 | Y | 188 | 169 | 1 | | | 45 |
| | | | | | | | 207 | 9 | | | | | | | | | |

TOTAL GAS PROD: 87,328 TOTAL CONDENSATE PROD: 1,673

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL -A- WELL #: 1 L RRCID -> 030258 COMPL. DATE 11/05/2010 TOTAL DEPTH 6498 PERF. 5645 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1616 | -0- | -585 | -0- | 372 | 1 | 929 | 2 | Y | 16 | 14 | 1 | | | 8 |
| | | | | | | | 297 | 3 | 18 | 9 | | | | | | | |
| 02 | 1988 | X | 1550 | -0- | -438 | -0- | 336 | 1 | 927 | 2 | Y | 23 | 11 | 1 | | | 20 |
| | | | | | | | 262 | 3 | 25 | 9 | | | | | | | |
| 03 | 2201 | X | 1893 | -0- | -308 | -0- | 362 | 1 | 1173 | 2 | Y | 29 | 25 | 1 | | | 24 |
| | | | | | | | 326 | 3 | 32 | 9 | | | | | | | |
| 04 | 1852 | X | 1852 | -0- | -0- | -0- | 360 | 1 | 1190 | 2 | Y | 29 | 33 | 1 | | | 20 |
| | | | | | | | 270 | 3 | 32 | 9 | | | | | | | |
| 05 | 1876 | X | 1876 | -0- | -0- | -0- | 363 | 1 | 1200 | 2 | Y | 24 | 26 | 1 | | | 18 |
| | | | | | | | 287 | 3 | 26 | 9 | | | | | | | |
| 06 | 1951 | X | 1951 | -0- | -0- | -0- | 342 | 1 | 1314 | 2 | Y | 23 | 26 | 1 | | | 15 |
| | | | | | | | 270 | 3 | 25 | 9 | | | | | | | |
| 07 | 2396 | N | 2396 | -0- | -0- | -0- | 372 | 1 | 1591 | 2 | Y | 22 | 26 | 1 | | | 11 |
| | | | | | | | 409 | 3 | 24 | 9 | | | | | | | |
| 08 | 2334 | N | 2334 | -0- | -0- | -0- | 367 | 1 | 1618 | 2 | Y | 22 | 15 | 1 | | | 18 |
| | | | | | | | 325 | 3 | 24 | 9 | | | | | | | |
| 09 | 2060 | N | 2060 | -0- | -0- | -0- | 360 | 1 | 1391 | 2 | Y | 26 | 27 | 1 | | | 17 |
| | | | | | | | 280 | 3 | 29 | 9 | | | | | | | |
| 10 | 2031 | N | 2031 | -0- | -0- | -0- | 358 | 1 | 1378 | 2 | Y | 15 | 17 | 1 | | | 15 |
| | | | | | | | 278 | 3 | 17 | 9 | | | | | | | |
| 11 | 1965 | N | 1965 | -0- | -0- | -0- | 331 | 1 | 1309 | 2 | Y | 27 | 24 | 1 | | | 18 |
| | | | | | | | 295 | 3 | 30 | 9 | | | | | | | |
| *12 | 2079 | N | 2079 | -0- | -0- | -0- | 308 | 1 | 1435 | 2 | Y | 25 | 29 | 1 | | | 14 |
| | | | | | | | 308 | 3 | 28 | 9 | | | | | | | |

TOTAL GAS PROD: 23,603 TOTAL CONDENSATE PROD: 281

HULL UNIT A WELL #: 6 L RRCID -> 030263 COMPL. DATE 12/11/1945 TOTAL DEPTH 6015 PERF. 5860 - 5975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 734 | -0- | -3265 | -0- | 732 | 1 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 3612 | X | -0- | -0- | -3612 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 3999 | X | -0- | -0- | -3999 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3167 | X | 3167 | -0- | -0- | -0- | 348 | 1 | 2298 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 521 | 3 | | | | | | | | | |
| 05 | 3430 | X | 3430 | -0- | -0- | -0- | 358 | 1 | 2479 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 593 | 3 | | | | | | | | | |
| 06 | 3034 | X | 3034 | -0- | -0- | -0- | 356 | 1 | 2221 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 457 | 3 | | | | | | | | | |
| 07 | 3554 | X | 3554 | -0- | -0- | -0- | 351 | 1 | 2548 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 655 | 3 | | | | | | | | | |
| 08 | 3507 | X | 3507 | -0- | -0- | -0- | 365 | 1 | 2616 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 526 | 3 | | | | | | | | | |
| 09 | 3411 | X | 3411 | -0- | -0- | -0- | 329 | 1 | 2566 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 516 | 3 | | | | | | | | | |
| 10 | 3602 | X | 3602 | -0- | -0- | -0- | 360 | 1 | 2697 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 545 | 3 | | | | | | | | | |
| 11 | 3450 | X | 3160 | -0- | -290 | -0- | 307 | 1 | 2329 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 524 | 3 | | | | | | | | | |
| 12 | 3565 | X | 3511 | -0- | -54 | -0- | 209 | 1 | 2720 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 582 | 3 | | | | | | | | | |

TOTAL GAS PROD: 31,110 TOTAL CONDENSATE PROD: 2

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: 7 M RRCID -> 030264 COMPL. DATE 12/13/1945 TOTAL DEPTH 6500 PERF. 5875 - 5935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1381 | N | 1381 | -0- | -0- | -0- | 372 | 1 | 758 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 243 | 3 | 8 | 9 | | | | | | | |
| 02 | 1228 | N | 1228 | -0- | -0- | -0- | 330 | 1 | 700 | 2 | Y | -0- | 3 | 1 | | | -0- |
| | | | | | | | 198 | 3 | | | | | | | | | |
| 03 | 1385 | N | 1385 | -0- | -0- | -0- | 366 | 1 | 798 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 221 | 3 | | | | | | | | | |
| 04 | 1363 | N | 1363 | -0- | -0- | -0- | 360 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 186 | 3 | | | | | | | | | |
| 05 | 1331 | N | 1331 | -0- | -0- | -0- | 372 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 185 | 3 | | | | | | | | | |
| 06 | 1350 | N | 1238 | -0- | -112 | -0- | 351 | 1 | 736 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 151 | 3 | | | | | | | | | |
| 07 | 1395 | N | 1362 | -0- | -33 | -0- | 358 | 1 | 799 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 205 | 3 | | | | | | | | | |
| 08 | 1333 | N | 1325 | -0- | -8 | -0- | 366 | 1 | 798 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 161 | 3 | | | | | | | | | |
| 09 | 1286 | N | 1286 | -0- | -0- | -0- | 349 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 157 | 3 | | | | | | | | | |
| 10 | 1364 | N | 1316 | -0- | -48 | -0- | 367 | 1 | 789 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 160 | 3 | | | | | | | | | |
| 11 | 1290 | N | 1243 | -0- | -47 | -0- | 360 | 1 | 721 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 162 | 3 | | | | | | | | | |
| *12 | 1295 | N | 1295 | -0- | -0- | -0- | 370 | 1 | 762 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 163 | 3 | | | | | | | | | |

TOTAL GAS PROD: 15,753 TOTAL CONDENSATE PROD: 7

HULL -B- WELL #: 1 M RRCID -> 030265 COMPL. DATE 12/28/2010 TOTAL DEPTH 6500 PERF. 5680 - 6020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3467 | X | 3467 | -0- | -0- | -0- | 3405 | 3 | 62 | 9 | Y | 56 | 69 | 1 | | | 8 |
| 02 | 2880 | X | 2880 | -0- | -0- | -0- | 2693 | 3 | 187 | 9 | Y | 170 | 100 | 1 | | | 78 |
| 03 | 2595 | X | 2595 | -0- | -0- | -0- | 2422 | 3 | 173 | 9 | Y | 157 | 162 | 1 | | | 73 |
| 04 | 3398 | X | 3398 | -0- | -0- | -0- | 3220 | 3 | 178 | 9 | Y | 162 | 166 | 1 | | | 69 |
| 05 | 3418 | X | 3418 | -0- | -0- | -0- | 3245 | 3 | 173 | 9 | Y | 157 | 166 | 1 | | | 60 |
| 06 | 3356 | X | 3356 | -0- | -0- | -0- | 3210 | 3 | 146 | 9 | Y | 133 | 153 | 1 | | | 40 |
| 07 | 3180 | X | 3180 | -0- | -0- | -0- | 3024 | 3 | 156 | 9 | Y | 142 | 148 | 1 | | | 34 |
| 08 | 3420 | X | 3420 | -0- | -0- | -0- | 3267 | 3 | 153 | 9 | Y | 139 | 113 | 1 | | | 60 |
| 09 | 3620 | X | 3620 | -0- | -0- | -0- | 3470 | 3 | 150 | 9 | Y | 136 | 152 | 1 | | | 44 |
| 10 | 3818 | X | 3818 | -0- | -0- | -0- | 3609 | 3 | 209 | 9 | Y | 190 | 186 | 1 | | | 48 |
| 11 | 3575 | X | 3575 | -0- | -0- | -0- | 3363 | 3 | 212 | 9 | Y | 193 | 193 | 1 | | | 48 |
| *12 | 3423 | X | 3423 | -0- | -0- | -0- | 3283 | 3 | 140 | 9 | Y | 127 | 146 | 1 | | | 29 |

TOTAL GAS PROD: 40,150 TOTAL CONDENSATE PROD: 1,762

LILLY SWD WELL #: 1 L RRCID -> 030266 COMPL. DATE 01/13/1995 TOTAL DEPTH 6502 PERF. 5670 - 6000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM WELL #: 1 M RRCID -> 030267 COMPL. DATE 11/01/2010 TOTAL DEPTH 6500 PERF. 5808 - 6405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3347 | X | 3347 | -0- | -0- | -0- | 3315 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 12 |
| 02 | 2996 | X | 2690 | -0- | -306 | -0- | 2651 | 3 | 39 | 9 | Y | 35 | 23 | 1 | | | 24 |
| 03 | 3472 | X | 3119 | -0- | -353 | -0- | 3087 | 3 | 32 | 9 | Y | 29 | 38 | 1 | | | 15 |
| 04 | 3360 | X | 2990 | -0- | -370 | -0- | 2981 | 3 | 9 | 9 | Y | 8 | 18 | 1 | | | 5 |
| 05 | 3472 | X | 2472 | -0- | -1000 | -0- | 2452 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 06 | 3096 | X | 3096 | -0- | -0- | -0- | 3072 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 6 |
| 07 | 3191 | X | 3191 | -0- | -0- | -0- | 3171 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 5 |
| 08 | 3023 | X | 3023 | -0- | -0- | -0- | 3002 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 5 |
| 09 | 3043 | X | 3043 | -0- | -0- | -0- | 3023 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 10 | 2671 | X | 2671 | -0- | -0- | -0- | 2671 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 2490 | X | 2443 | -0- | -47 | -0- | 2413 | 3 | 30 | 9 | Y | 27 | 18 | 1 | | | 14 |
| 12 | 3193 | X | 3132 | -0- | -61 | -0- | 3113 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 12 |

TOTAL GAS PROD: 35,217 TOTAL CONDENSATE PROD: 240

MOORE UNIT WELL #: 1 M RRCID -> 030268 COMPL. DATE 10/17/2014 TOTAL DEPTH 6501 PERF. 5710 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12746 | X | 12746 | -0- | -0- | -0- | 744 | 1 | 11981 | 2 | Y | 19 | 19 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 12428 | X | 12428 | -0- | -0- | -0- | 672 | 1 | 11756 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 03 | 13688 | X | 13688 | -0- | -0- | -0- | 744 | 1 | 12944 | 2 | Y | -0- | | | | | -0- |
| 04 | 12311 | X | 12311 | -0- | -0- | -0- | 720 | 1 | 11591 | 2 | Y | -0- | | | | | -0- |
| 05 | 13233 | X | 13233 | -0- | -0- | -0- | 744 | 1 | 12489 | 2 | Y | -0- | | | | | -0- |
| 06 | 13320 | X | 10797 | -0- | -2523 | -0- | 720 | 1 | 10077 | 2 | Y | -0- | | | | | -0- |
| 07 | 13764 | X | 12388 | -0- | -1376 | -0- | 744 | 1 | 11644 | 2 | Y | -0- | | | | | -0- |
| 08 | 13702 | X | 13681 | -0- | -21 | -0- | 744 | 1 | 12937 | 2 | Y | -0- | | | | | -0- |
| 09 | 13564 | X | 13564 | -0- | -0- | -0- | 720 | 1 | 12844 | 2 | Y | -0- | | | | | -0- |
| 10 | 13237 | X | 12978 | -0- | -259 | -0- | 744 | 1 | 12234 | 2 | Y | -0- | | | | | -0- |
| 11 | 13230 | X | 12330 | -0- | -900 | -0- | 648 | 1 | 11682 | 2 | Y | -0- | | | | | -0- |
| 12 | 13640 | X | 13361 | -0- | -279 | -0- | 744 | 1 | 12617 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 153,505 TOTAL CONDENSATE PROD: 19

MORGAN UNIT WELL #: 1 M RRCID -> 030269 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5873 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERTS UNIT #1 WELL #: 1 T RRCID -> 030271 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5950 - 6097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8401 | X | 8061 | -0- | -340 | -0- | 10 | 1 | 8051 | 3 | Y | -0- | | | | | -0- |
| 02 | 7588 | X | 7200 | -0- | -388 | -0- | 7200 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8401 | X | 7651 | -0- | -750 | -0- | 7651 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 8130 | X | 7468 | -0- | -662 | -0- | 10 | 1 | 7458 | 3 | Y | -0- | | | | | -0- |
| 05 | 8277 | X | 6302 | -0- | -1975 | -0- | 6302 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 7560 | X | 4430 | -0- | -3130 | -0- | 4430 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 7812 | X | 5439 | -0- | -2373 | -0- | 14 | 1 | 5425 | 3 | Y | -0- | | | | | -0- |
| 08 | 7719 | X | 4741 | -0- | -2978 | -0- | 36 | 1 | 4705 | 3 | Y | -0- | | | | | -0- |
| 09 | 7470 | X | 5255 | -0- | -2215 | -0- | 20 | 1 | 5235 | 3 | Y | -0- | | | | | -0- |
| 10 | 6293 | X | 5434 | -0- | -859 | -0- | 50 | 1 | 5384 | 3 | Y | -0- | | | | | -0- |
| 11 | 5250 | X | 5053 | -0- | -197 | -0- | 20 | 1 | 5033 | 3 | Y | -0- | | | | | -0- |
| 12 | 5425 | X | 5305 | -0- | -120 | -0- | 10 | 1 | 5295 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 72,339 TOTAL CONDENSATE PROD: -0-

SMITH-BIRD UNIT WELL #: 1 L RRCID -> 030273 COMPL. DATE 10/12/1945 TOTAL DEPTH 6507 PERF. 5880 - 6025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4381 | -0- | -486 | -0- | 179 | 1 | 4134 | 2 | Y | 62 | 90 | 1 | | | 24 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 4396 | X | 4206 | -0- | -190 | -0- | 155 | 1 | 3883 | 2 | Y | 153 | 68 | 1 | | | 109 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 03 | 4774 | X | 4279 | -0- | -495 | -0- | 174 | 1 | 4026 | 2 | Y | 72 | 111 | 1 | | | 70 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 4385 | X | 4385 | -0- | -0- | -0- | 177 | 1 | 4155 | 2 | Y | 48 | 61 | 1 | | | 57 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 4650 | X | 4597 | -0- | -53 | -0- | 179 | 1 | 4334 | 2 | Y | 76 | 59 | 1 | | | 74 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 4500 | X | 4191 | -0- | -309 | -0- | 173 | 1 | 3959 | 2 | Y | 54 | 56 | 1 | | | 72 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 4650 | X | 4300 | -0- | -350 | -0- | 186 | 1 | 4059 | 2 | Y | 50 | 57 | 1 | | | 65 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 4588 | X | 4022 | -0- | -566 | -0- | 194 | 1 | 3776 | 2 | Y | 47 | 57 | 1 | | | 55 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 4440 | X | 3803 | -0- | -637 | -0- | 184 | 1 | 3569 | 2 | Y | 45 | 60 | 1 | | | 40 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 4588 | X | 2986 | -0- | -1602 | -0- | 145 | 1 | 2754 | 2 | Y | 79 | 59 | 1 | | | 60 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 4200 | X | 206 | -0- | -3994 | -0- | 17 | 1 | 182 | 2 | Y | 6 | 55 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4309 | X | 47 | -0- | -4262 | -0- | 39 | 2 | 8 | 9 | Y | 7 | | | | | 18 |

TOTAL GAS PROD: 41,403 TOTAL CONDENSATE PROD: 699

THOMPSON UNIT WELL #: 1 RRCID -> 030274 COMPL. DATE 11/18/1996 TOTAL DEPTH 6500 PERF. 5900 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1541 | -0- | -102 | -0- | 1532 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 02 | 1456 | N | 1433 | -0- | -23 | -0- | 1430 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 03 | 1661 | N | 1661 | -0- | -0- | -0- | 1655 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 04 | 1535 | N | 1535 | -0- | -0- | -0- | 1531 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 05 | 1587 | N | 1587 | -0- | -0- | -0- | 1583 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 06 | 1612 | N | 1612 | -0- | -0- | -0- | 1606 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 07 | 1721 | N | 1721 | -0- | -0- | -0- | 1718 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |
| 08 | 1789 | N | 1789 | -0- | -0- | -0- | 1785 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 09 | 1741 | N | 1741 | -0- | -0- | -0- | 1737 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 10 | 1519 | N | 1468 | -0- | -51 | -0- | 1464 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 11 | 1470 | N | 1348 | -0- | -122 | -0- | 1346 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 12 | 1643 | N | 1386 | -0- | -257 | -0- | 1382 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 4 |

TOTAL GAS PROD: 18,822 TOTAL CONDENSATE PROD: 50

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHITAKER UNIT WELL #: 1 M RRCID -> 030276 COMPL. DATE 06/17/2014 TOTAL DEPTH 6494 PERF. 5730 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9089 | X | 9089 | -0- | -0- | -0- | 369 | 1 | 8720 | 2 | Y | -0- | | | | | -0- |
| 02 | 8326 | X | 8326 | -0- | -0- | -0- | 336 | 1 | 7990 | 2 | Y | -0- | | | | | -0- |
| 03 | 9120 | X | 9120 | -0- | -0- | -0- | 372 | 1 | 8748 | 2 | Y | -0- | | | | | -0- |
| 04 | 8550 | X | 8550 | -0- | -0- | -0- | 348 | 1 | 8202 | 2 | Y | -0- | | | | | -0- |
| 05 | 8774 | X | 8774 | -0- | -0- | -0- | 372 | 1 | 8402 | 2 | Y | -0- | | | | | -0- |
| 06 | 8910 | X | 8792 | -0- | -118 | -0- | 360 | 1 | 8432 | 2 | Y | -0- | | | | | -0- |
| 07 | 9207 | X | 9056 | -0- | -151 | -0- | 360 | 1 | 8696 | 2 | Y | -0- | | | | | -0- |
| 08 | 9114 | X | 8984 | -0- | -130 | -0- | 372 | 1 | 8612 | 2 | Y | -0- | | | | | -0- |
| 09 | 8790 | X | 8662 | -0- | -128 | -0- | 360 | 1 | 8302 | 2 | Y | -0- | | | | | -0- |
| 10 | 9083 | X | 8902 | -0- | -181 | -0- | 372 | 1 | 8530 | 2 | Y | -0- | | | | | -0- |
| 11 | 8790 | X | 8402 | -0- | -388 | -0- | 360 | 1 | 8042 | 2 | Y | -0- | | | | | -0- |
| 12 | 8959 | X | 8496 | -0- | -463 | -0- | 372 | 1 | 8124 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 105,153 TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD-ROE UNIT WELL #: 1 M RRCID -> 030279 COMPL. DATE 10/28/1944 TOTAL DEPTH 6518 PERF. 5890 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7236 | X | 7236 | -0- | -0- | -0- | 372 | 1 | 6640 | 2 | Y | 204 | 97 | 1 | | | 141 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 02 | 6496 | X | 6343 | -0- | -153 | -0- | 286 | 1 | 5864 | 2 | Y | 175 | 190 | 1 | | | 126 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 03 | 7223 | X | 6989 | -0- | -234 | -0- | 372 | 1 | 6383 | 2 | Y | 213 | 194 | 1 | | | 145 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 04 | 6990 | X | 5900 | -0- | -1090 | -0- | 360 | 1 | 5363 | 2 | Y | 161 | 213 | 1 | | | 93 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 05 | 7223 | X | 5301 | -0- | -1922 | -0- | 24 | 1 | 5105 | 2 | Y | 156 | 108 | 1 | | | 141 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 06 | 6390 | X | 6327 | -0- | -63 | -0- | 12 | 1 | 6113 | 2 | Y | 184 | 223 | 1 | | | 102 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 07 | 6645 | X | 6645 | -0- | -0- | -0- | 580 | 1 | 5871 | 2 | Y | 176 | 228 | 1 | | | 50 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 08 | 6767 | X | 6767 | -0- | -0- | -0- | 352 | 1 | 6228 | 2 | Y | 170 | 106 | 1 | | | 114 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 09 | 6361 | X | 6361 | -0- | -0- | -0- | 88 | 1 | 6118 | 2 | Y | 141 | 109 | 1 | | | 146 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 10 | 6603 | X | 5982 | -0- | -621 | -0- | 8 | 1 | 5814 | 2 | Y | 145 | 219 | 1 | | | 72 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 11 | 6390 | X | 5066 | -0- | -1324 | -0- | 4876 | 2 | 190 | 9 | Y | 173 | 118 | 1 | | | 127 |
| 12 | 6448 | X | 4718 | -0- | -1730 | -0- | 4522 | 2 | 196 | 9 | Y | 178 | 224 | 1 | | | 81 |

TOTAL GAS PROD: 73,635 TOTAL CONDENSATE PROD: 2,076

ROBERTS UNIT WELL #: 2 RRCID -> 136425 COMPL. DATE 08/30/1990 TOTAL DEPTH 6497 PERF. 5832 - 5851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 6 RRCID -> 147197 COMPL. DATE 07/19/1993 TOTAL DEPTH 6850 PERF. 5867 - 5911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- | -0- | 5 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 278 | -0- | -22 | -0- | 278 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 279 | -0- | -31 | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | 282 | -0- | -28 | -0- | 5 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 20 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 273 | -0- | -6 | -0- | 15 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 262 | -0- | -8 | -0- | 20 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 267 | -0- | -12 | -0- | 15 | 1 | 252 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,404 TOTAL CONDENSATE PROD: -0-

COLLINS UNIT WELL #: 6 RRCID -> 150755 COMPL. DATE 07/07/1994 TOTAL DEPTH 6800 PERF. 5911 - 6024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 166 | -0- | -51 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 159 | -0- | -9 | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 163 | -0- | -54 | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 238 | -0- | -10 | -0- | 238 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,574 TOTAL CONDENSATE PROD: -0-

BLEAKLEY, PAUL J. WELL #: 3 RRCID -> 166779 COMPL. DATE 12/08/1997 TOTAL DEPTH 9551 PERF. 5962 - 6060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIRST NATIONAL BANK BALDWIN UNIT WELL #: 4 RRCID -> 168031 COMPL. DATE 01/28/1998 TOTAL DEPTH 6200 PERF. 5951 - 6051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN UNIT WELL #: 7 RRCID -> 171973 COMPL. DATE 01/06/1999 TOTAL DEPTH 6875 PERF. 5982 - 5996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 81 | -0- | -167 | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 63 | -0- | -133 | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 61 | -0- | -125 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 64 | -0- | -26 | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 55 | -0- | -38 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 56 | -0- | -34 | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 799 TOTAL CONDENSATE PROD: -0-

MANGHAM UNIT WELL #: 7 RRCID -> 173712 COMPL. DATE 06/11/1999 TOTAL DEPTH 6850 PERF. 5930 - 6072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1849 | N | 1849 | -0- | -0- | -0- | 372 | 1 | 1477 | 3 | Y | -0- | | | | | -0- |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 336 | 1 | 1341 | 3 | Y | 10 | 3 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1858 | N | 1858 | -0- | -0- | -0- | 372 | 1 | 1478 | 3 | Y | 7 | 10 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1819 | N | 1819 | -0- | -0- | -0- | 360 | 1 | 1457 | 3 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1946 | N | 1946 | -0- | -0- | -0- | 372 | 1 | 1568 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1879 | N | 1879 | -0- | -0- | -0- | 360 | 1 | 1511 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1970 | N | 1970 | -0- | -0- | -0- | 12 | 1 | 1954 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1952 | N | 1952 | -0- | -0- | -0- | 1946 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 1892 | N | 1892 | -0- | -0- | -0- | 1886 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 10 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 1894 | N | 1894 | -0- | -0- | -0- | 1885 | 3 | 9 | 9 | Y | 8 | 5 | 1 | | | 4 |
| *12 | 1936 | N | 1936 | -0- | -0- | -0- | 1932 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |

TOTAL GAS PROD: 22,638 TOTAL CONDENSATE PROD: 57

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 13 U RRCID -> 173787 COMPL. DATE 08/06/1999 TOTAL DEPTH 9650 PERF. 5946 - 6089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1358 | N | 1358 | -0- | -0- | -0- | 248 | 1 | 1106 | 3 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1031 | -0- | -201 | -0- | 224 | 1 | 807 | 3 | Y | -0- | 3 | 1 | | | 1 |
| 03 | 1364 | N | 1105 | -0- | -259 | -0- | 200 | 1 | 905 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 1436 | N | 1436 | -0- | -0- | -0- | 240 | 1 | 1196 | 3 | Y | -0- | | | | | -0- |
| 05 | 1147 | N | 908 | -0- | -239 | -0- | 168 | 1 | 740 | 3 | Y | -0- | | | | | -0- |
| 06 | 1050 | N | 318 | -0- | -732 | -0- | 104 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 676 | -0- | -409 | -0- | 184 | 1 | 492 | 3 | Y | -0- | | | | | -0- |
| 08 | 928 | N | 928 | -0- | -0- | -0- | 248 | 1 | 680 | 3 | Y | -0- | | | | | -0- |
| 09 | 1555 | N | 1555 | -0- | -0- | -0- | 240 | 1 | 1315 | 3 | Y | -0- | | | | | -0- |
| 10 | 2857 | N | 2857 | -0- | -0- | -0- | 248 | 1 | 2609 | 3 | Y | -0- | | | | | -0- |
| 11 | 1852 | N | 1852 | -0- | -0- | -0- | 200 | 1 | 1652 | 3 | Y | -0- | | | | | -0- |
| *12 | 2384 | N | 2384 | -0- | -0- | -0- | 248 | 1 | 2136 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,408 TOTAL CONDENSATE PROD: 4

HULL UNIT A WELL #: A 50 RRCID -> 174522 COMPL. DATE 08/20/2000 TOTAL DEPTH 6870 PERF. 5826 - 5942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7837 | X | 7837 | -0- | -0- | -0- | 628 | 1 | 5417 | 2 | Y | 54 | 57 | 1 | | | 27 |
| | | | | | | | 1733 | 3 | 59 | 9 | | | | | | | |
| 02 | 7709 | X | 7709 | -0- | -0- | -0- | 635 | 1 | 5491 | 2 | Y | 29 | 31 | 1 | | | 25 |
| | | | | | | | 1551 | 3 | 32 | 9 | | | | | | | |
| 03 | 8598 | X | 8598 | -0- | -0- | -0- | 713 | 1 | 6139 | 2 | Y | 37 | 32 | 1 | | | 30 |
| | | | | | | | 1705 | 3 | 41 | 9 | | | | | | | |
| 04 | 8257 | X | 8257 | -0- | -0- | -0- | 680 | 1 | 6142 | 2 | Y | 36 | 41 | 1 | | | 25 |
| | | | | | | | 1395 | 3 | 40 | 9 | | | | | | | |
| 05 | 8069 | X | 8069 | -0- | -0- | -0- | 700 | 1 | 5919 | 2 | Y | 31 | 33 | 1 | | | 23 |
| | | | | | | | 1416 | 3 | 34 | 9 | | | | | | | |
| 06 | 6690 | X | 5637 | -0- | -1053 | -0- | 581 | 1 | 4171 | 2 | Y | 25 | 31 | 1 | | | 17 |
| | | | | | | | 857 | 3 | 28 | 9 | | | | | | | |
| 07 | 9146 | X | 9146 | -0- | -0- | -0- | 688 | 1 | 6705 | 2 | Y | 27 | 30 | 1 | | | 14 |
| | | | | | | | 1723 | 3 | 30 | 9 | | | | | | | |
| 08 | 9298 | X | 9298 | -0- | -0- | -0- | 715 | 1 | 7121 | 2 | Y | 27 | 19 | 1 | | | 22 |
| | | | | | | | 1432 | 3 | 30 | 9 | | | | | | | |
| 09 | 9460 | X | 9460 | -0- | -0- | -0- | 720 | 1 | 7246 | 2 | Y | 32 | 33 | 1 | | | 21 |
| | | | | | | | 1459 | 3 | 35 | 9 | | | | | | | |
| 10 | 7600 | X | 7600 | -0- | -0- | -0- | 616 | 1 | 5794 | 2 | Y | 17 | 21 | 1 | | | 17 |
| | | | | | | | 1171 | 3 | 19 | 9 | | | | | | | |
| 11 | 8464 | X | 8464 | -0- | -0- | -0- | 636 | 1 | 6361 | 2 | Y | 32 | 27 | 1 | | | 22 |
| | | | | | | | 1432 | 3 | 35 | 9 | | | | | | | |
| 12 | 8773 | X | 8072 | -0- | -701 | -0- | 588 | 1 | 6135 | 2 | Y | 31 | 36 | 1 | | | 17 |
| | | | | | | | 1315 | 3 | 34 | 9 | | | | | | | |

TOTAL GAS PROD: 98,147 TOTAL CONDENSATE PROD: 378

ALLISON UNIT WELL #: 14 U RRCID -> 175182 COMPL. DATE 07/25/2003 TOTAL DEPTH 8150 PERF. 5762 - 6046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 2 RRCID -> 175227 COMPL. DATE 07/28/1999 TOTAL DEPTH 6512 PERF. 6012 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LILLY UNIT WELL #: 12 U RRCID -> 175987 COMPL. DATE 12/03/1999 TOTAL DEPTH 9650 PERF. 5906 - 6014

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 984 | N | 984 | -0- | -0- | -0- | 984 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,249 TOTAL CONDENSATE PROD: -0-

FITE UNIT WELL #: 15 U RRCID -> 176348 COMPL. DATE 12/09/1999 TOTAL DEPTH 8100 PERF. 5941 - 5981

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5230 | X | 5230 | -0- | -0- | -0- | 347 | 1 | 4833 | 3 | Y | 45 | 44 | 1 | | | 59 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 4480 | X | 4361 | -0- | -119 | -0- | 336 | 1 | 3949 | 3 | Y | 69 | 48 | 1 | | | 80 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 5288 | X | 5288 | -0- | -0- | -0- | 372 | 1 | 4807 | 3 | Y | 99 | 71 | 1 | | | 108 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 04 | 4800 | X | 4594 | -0- | -206 | -0- | 333 | 1 | 4181 | 3 | Y | 73 | 82 | 1 | | | 99 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 5346 | X | 5346 | -0- | -0- | -0- | 372 | 1 | 4896 | 3 | Y | 71 | 80 | 1 | | | 90 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 5081 | X | 5081 | -0- | -0- | -0- | 360 | 1 | 4654 | 3 | Y | 61 | 78 | 1 | | | 73 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 5271 | X | 5271 | -0- | -0- | -0- | 372 | 1 | 4835 | 3 | Y | 58 | 77 | 1 | | | 54 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 2039 | X | 2039 | -0- | -0- | -0- | 167 | 1 | 1846 | 3 | Y | 24 | 70 | 1 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 5352 | X | 5352 | -0- | -0- | -0- | 360 | 1 | 4872 | 3 | Y | 109 | 69 | 1 | | | 48 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 6061 | X | 6061 | -0- | -0- | -0- | 372 | 1 | 5663 | 3 | Y | 24 | | | | | 72 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 5676 | X | 5676 | -0- | -0- | -0- | 360 | 1 | 5276 | 3 | Y | 36 | 74 | 1 | | | 34 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 5470 | X | 5470 | -0- | -0- | -0- | 372 | 1 | 5091 | 3 | Y | 6 | | | | | 40 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,769 TOTAL CONDENSATE PROD: 675

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON-JOHNSON UNIT WELL #: 17 L RRCID -> 181849 COMPL. DATE 03/08/2001 TOTAL DEPTH 8175 PERF. 5907 - 6036

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGHAM UNIT WELL #: 13 RRCID -> 185747 COMPL. DATE 03/03/2005 TOTAL DEPTH 7902 PERF. 5910 - 6116

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 35 RRCID -> 192237 COMPL. DATE 11/01/2002 TOTAL DEPTH 9640 PERF. 5824 - 5940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 X | 2894 | -0- | -175 | -0- | 2149 | 2 | 687 | 3 | Y | 53 | 50 | 1 | | | | 27 |
| | | | | | | 58 | 9 | | | | | | | | | | |
| 02 | 2772 X | 2627 | -0- | -145 | -0- | 1998 | 2 | 564 | 3 | Y | 59 | 35 | 1 | | | | 51 |
| | | | | | | 65 | 9 | | | | | | | | | | |
| 03 | 3170 X | 3170 | -0- | -0- | -0- | 2418 | 2 | 672 | 3 | Y | 73 | 63 | 1 | | | | 61 |
| | | | | | | 80 | 9 | | | | | | | | | | |
| 04 | 3000 N | 3132 | -0- | 132 | 132 | 2489 | 2 | 565 | 3 | Y | 71 | 82 | 1 | | | | 50 |
| | | | | | | 78 | 9 | | | | | | | | | | |
| 05 | 3100 N | 3288 | -0- | 188 | 320 | 2599 | 2 | 621 | 3 | Y | 62 | 66 | 1 | | | | 46 |
| | | | | | | 68 | 9 | | | | | | | | | | |
| 06 | 3296 X | 2976 | -0- | -320 | -0- | 2417 | 2 | 497 | 3 | Y | 56 | 64 | 1 | | | | 38 |
| | | | | | | 62 | 9 | | | | | | | | | | |
| 07 | 3887 X | 3887 | -0- | -0- | -0- | 3043 | 2 | 782 | 3 | Y | 56 | 65 | 1 | | | | 29 |
| | | | | | | 62 | 9 | | | | | | | | | | |
| 08 | 3638 X | 3638 | -0- | -0- | -0- | 2981 | 2 | 599 | 3 | Y | 53 | 38 | 1 | | | | 44 |
| | | | | | | 58 | 9 | | | | | | | | | | |
| 09 | 3755 X | 3755 | -0- | -0- | -0- | 3066 | 2 | 617 | 3 | Y | 65 | 67 | 1 | | | | 42 |
| | | | | | | 72 | 9 | | | | | | | | | | |
| 10 | 3379 X | 3229 | -0- | -150 | -0- | 2650 | 2 | 536 | 3 | Y | 39 | 43 | 1 | | | | 38 |
| | | | | | | 43 | 9 | | | | | | | | | | |
| 11 | 3270 X | 2989 | -0- | -281 | -0- | 2380 | 2 | 536 | 3 | Y | 66 | 59 | 1 | | | | 45 |
| | | | | | | 73 | 9 | | | | | | | | | | |
| *12 | 3758 X | 3758 | -0- | -0- | -0- | 3038 | 2 | 651 | 3 | Y | 63 | 73 | 1 | | | | 35 |
| | | | | | | 69 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 39,343 TOTAL CONDENSATE PROD: 716

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 18 U RRCID -> 203044 COMPL. DATE 05/01/2004 TOTAL DEPTH 9700 PERF. 5885 - 5994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHADWICK UNIT WELL #: 20 RRCID -> 203941 COMPL. DATE 07/28/2004 TOTAL DEPTH 8175 PERF. 5919 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOLWORTH GAS UNIT WELL #: 1 RRCID -> 208349 COMPL. DATE 02/02/2005 TOTAL DEPTH 9400 PERF. 6063 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 930 | N | 827 | -0- | -103 | -0- | 827 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 997 | N | 997 | -0- | -0- | -0- | 997 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 810 | N | 598 | -0- | -212 | -0- | 598 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 961 | N | 895 | -0- | -66 | -0- | 895 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 961 | N | 897 | -0- | -64 | -0- | 897 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 976 | N | 976 | -0- | -0- | -0- | 976 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,947 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 13 L RRCID -> 211022 COMPL. DATE 04/27/2005 TOTAL DEPTH 7400 PERF. 5913 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | Y | -0- | | | -0- |
| 02 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | Y | -0- | | | -0- |
| 03 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | Y | -0- | | | -0- |
| 04 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | Y | -0- | | | -0- |
| 05 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | Y | -0- | | | -0- |
| 06 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | Y | -0- | | | -0- |
| 07 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | Y | -0- | | | -0- |
| 08 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | Y | -0- | | | -0- |
| 09 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | Y | -0- | | | -0- |
| 10 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | Y | -0- | | | -0- |
| 11 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | Y | -0- | | | -0- |
| 12 | 744 | N | 734 | -0- | -10 | -0- | 734 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 8,726 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 110 WELL #: 10 RRCID -> 211605 COMPL. DATE 12/08/2004 TOTAL DEPTH 6163 PERF. 6709 - 7700

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2693 | N | 2693 | -0- | -0- | -0- | 361 | 1 | 2268 | 2 | Y | 58 | 58 | 1 | | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | | |
| 02 | 2386 | N | 2386 | -0- | -0- | -0- | 324 | 1 | 2006 | 2 | Y | 51 | 50 | 1 | | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | | |
| 03 | 2754 | N | 2754 | -0- | -0- | -0- | 343 | 1 | 2311 | 2 | Y | 91 | 89 | 1 | | | | 4 |
| | | | | | | | 100 | 9 | | | | | | | | | | |
| 04 | 2789 | N | 2789 | -0- | -0- | -0- | 354 | 1 | 2337 | 2 | Y | 89 | 91 | 1 | | | | 2 |
| | | | | | | | 98 | 9 | | | | | | | | | | |
| 05 | 2708 | N | 2708 | -0- | -0- | -0- | 360 | 1 | 2260 | 2 | Y | 80 | 80 | 1 | | | | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | | |
| 06 | 2357 | N | 2357 | -0- | -0- | -0- | 340 | 1 | 1940 | 2 | Y | 70 | 70 | 1 | | | | 2 |
| | | | | | | | 77 | 9 | | | | | | | | | | |
| 07 | 2549 | N | 2549 | -0- | -0- | -0- | 355 | 1 | 2116 | 2 | Y | 71 | 72 | 1 | | | | 1 |
| | | | | | | | 78 | 9 | | | | | | | | | | |
| 08 | 2418 | N | 2376 | -0- | -42 | -0- | 349 | 1 | 1959 | 2 | Y | 62 | 62 | 1 | | | | 1 |
| | | | | | | | 68 | 9 | | | | | | | | | | |
| 09 | 2340 | N | 1942 | -0- | -398 | -0- | 311 | 1 | 1569 | 2 | Y | 56 | 55 | 1 | | | | 2 |
| | | | | | | | 62 | 9 | | | | | | | | | | |
| 10 | 2502 | N | 2502 | -0- | -0- | -0- | 355 | 1 | 2075 | 2 | Y | 65 | 65 | 1 | | | | 2 |
| | | | | | | | 72 | 9 | | | | | | | | | | |
| 11 | 2310 | N | 2252 | -0- | -58 | -0- | 348 | 1 | 1827 | 2 | Y | 70 | 70 | 1 | | | | 2 |
| | | | | | | | 77 | 9 | | | | | | | | | | |
| 12 | 2015 | N | 1959 | -0- | -56 | -0- | 320 | 1 | 1573 | 2 | Y | 60 | 61 | 1 | | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 29,267 TOTAL CONDENSATE PROD: 823

CAPPS GAS UNIT WELL #: 3 RRCID -> 216011 COMPL. DATE 10/18/2005 TOTAL DEPTH 9302 PERF. 6056 - 6071

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 3 | | | Y | -0- | | | | | | -0- |
| 02 | 1675 | N | 1675 | -0- | -0- | -0- | 1671 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | | 1 |
| 03 | 1748 | N | 1748 | -0- | -0- | -0- | 1722 | 3 | 26 | 9 | Y | 24 | 18 | 1 | | | | 7 |
| 04 | 1748 | N | 1748 | -0- | -0- | -0- | 1719 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | | 8 |
| 05 | 1662 | N | 1662 | -0- | -0- | -0- | 1637 | 3 | 25 | 9 | Y | 23 | 25 | 1 | | | | 6 |
| 06 | 1680 | N | 1563 | -0- | -117 | -0- | 1541 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | | 6 |
| 07 | 1798 | N | 1469 | -0- | -329 | -0- | 1444 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | | 5 |
| 08 | 1674 | N | 1248 | -0- | -426 | -0- | 1226 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | | 5 |
| 09 | 1560 | N | 375 | -0- | -1185 | -0- | 367 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | | 3 |
| 10 | 1457 | N | 77 | -0- | -1380 | -0- | 73 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | | 1 |
| 11 | 1200 | N | 67 | -0- | -1133 | -0- | 65 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | | 1 |
| 12 | 403 | N | 158 | -0- | -245 | -0- | 149 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | | 1 |

TOTAL GAS PROD: 13,799 TOTAL CONDENSATE PROD: 161

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT B WELL #: B 18 RRCID -> 217403 COMPL. DATE 10/16/2005 TOTAL DEPTH 6016 PERF. 6016 - 8130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTS UNIT WELL #: 24 RRCID -> 234402 COMPL. DATE 10/23/2006 TOTAL DEPTH 6260 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANGFORD SWD WELL #: 1 RRCID -> 236086 COMPL. DATE 06/04/2008 TOTAL DEPTH 6388 PERF. 6134 - 6150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLLINS UNIT WELL #: 13 U RRCID -> 239901 COMPL. DATE 06/25/2008 TOTAL DEPTH 9400 PERF. 5910 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 1078 | -0- | -14 | -0- | 1078 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 1013 | -0- | -196 | -0- | 1013 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1170 | N | 1150 | -0- | -20 | -0- | 1150 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1209 | N | 1179 | -0- | -30 | -0- | 1179 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,962 TOTAL CONDENSATE PROD: -0-

WILLIAMS-INGRAM SWD WELL #: 1 RRCID -> 254652 COMPL. DATE 01/06/2010 TOTAL DEPTH 6480 PERF. 6212 - 6328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK UNIT WELL #: 2 RRCID -> 260025 COMPL. DATE 10/25/2010 TOTAL DEPTH 9638 PERF. 5703 - 6012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3376 | X | 3376 | -0- | -0- | -0- | 3240 | 2 | 136 | 9 | Y | 124 | 120 | 1 | | | 67 |
| 02 | 3032 | X | 3032 | -0- | -0- | -0- | 2914 | 2 | 118 | 9 | Y | 107 | 112 | 1 | | | 62 |
| 03 | 3510 | X | 3510 | -0- | -0- | -0- | 3400 | 2 | 110 | 9 | Y | 100 | 103 | 1 | | | 59 |
| 04 | 3233 | X | 3233 | -0- | -0- | -0- | 3131 | 2 | 102 | 9 | Y | 93 | 90 | 1 | | | 62 |
| 05 | 3317 | X | 3089 | -0- | -228 | -0- | 3006 | 2 | 83 | 9 | Y | 75 | 95 | 1 | | | 42 |
| 06 | 3000 | X | 2784 | -0- | -216 | -0- | 2711 | 2 | 73 | 9 | Y | 66 | 47 | 1 | | | 61 |
| 07 | 3100 | X | 3052 | -0- | -48 | -0- | 2983 | 2 | 69 | 9 | Y | 63 | 97 | 1 | | | 27 |
| 08 | 3985 | X | 3985 | -0- | -0- | -0- | 3902 | 2 | 83 | 9 | Y | 75 | 47 | 1 | | | 55 |
| 09 | 3727 | X | 3727 | -0- | -0- | -0- | 3663 | 2 | 64 | 9 | Y | 58 | 83 | 1 | | | 30 |
| 10 | 3400 | X | 3400 | -0- | -0- | -0- | 3333 | 2 | 67 | 9 | Y | 61 | 39 | 1 | | | 52 |
| 11 | 3000 | X | 2807 | -0- | -193 | -0- | 2738 | 2 | 69 | 9 | Y | 63 | 45 | 1 | | | 70 |
| 12 | 3658 | X | 1995 | -0- | -1663 | -0- | 1920 | 2 | 75 | 9 | Y | 68 | 99 | 1 | | | 39 |

TOTAL GAS PROD: 37,990 TOTAL CONDENSATE PROD: 953

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 2 RRCID -> 261104 COMPL. DATE 12/11/2010 TOTAL DEPTH 9650 PERF. 5688 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | Y | -0- | | | | | -0- |
| 04 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | Y | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 176 | -0- | -4 | -0- | 176 | 2 | Y | -0- | | | | | -0- |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | Y | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 155 | -0- | -25 | -0- | 155 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 163 | -0- | -17 | -0- | 163 | 2 | Y | -0- | | | | | -0- |
| *12 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,136 TOTAL CONDENSATE PROD: -0-

HALL UNIT WELL #: 10 RRCID -> 263183 COMPL. DATE 11/21/2011 TOTAL DEPTH 5856 PERF. 5856 - 5868

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9312 | X | 9312 | -0- | -0- | -0- | 9259 | 3 | 53 | 9 | N | 48 | 42 | 1 | | 18 |
| 02 | 8411 | X | 8411 | -0- | -0- | -0- | 8365 | 3 | 46 | 9 | N | 42 | 45 | 1 | | 15 |
| 03 | 9176 | X | 8198 | -0- | -978 | -0- | 8157 | 3 | 41 | 9 | N | 37 | 37 | 1 | | 15 |
| 04 | 9023 | X | 9023 | -0- | -0- | -0- | 8991 | 3 | 32 | 9 | N | 29 | 34 | 1 | | 10 |
| 05 | 9267 | X | 9267 | -0- | -0- | -0- | 9235 | 3 | 32 | 9 | N | 29 | 33 | 1 | | 6 |
| 06 | 8550 | X | 8139 | -0- | -411 | -0- | 8110 | 3 | 29 | 9 | N | 26 | 17 | 1 | | 15 |
| 07 | 9350 | X | 9350 | -0- | -0- | -0- | 9322 | 3 | 28 | 9 | N | 25 | 35 | 1 | | 5 |
| 08 | 9239 | X | 9239 | -0- | -0- | -0- | 9209 | 3 | 30 | 9 | N | 27 | 17 | 1 | | 15 |
| 09 | 8715 | X | 8715 | -0- | -0- | -0- | 8686 | 3 | 29 | 9 | N | 26 | 35 | 1 | | 6 |
| 10 | 8909 | X | 8909 | -0- | -0- | -0- | 8879 | 3 | 30 | 9 | N | 27 | 17 | 1 | | 16 |
| 11 | 8586 | X | 8586 | -0- | -0- | -0- | 8554 | 3 | 32 | 9 | N | 29 | 35 | 1 | | 10 |
| 12 | 8835 | X | 8810 | -0- | -25 | -0- | 8777 | 3 | 33 | 9 | N | 30 | 35 | 1 | | 5 |

TOTAL GAS PROD: 105,959 TOTAL CONDENSATE PROD: 375

CHADWICK UNIT WELL #: 21 U RRCID -> 275245 COMPL. DATE 10/23/2014 TOTAL DEPTH 8000 PERF. 5921 - 6057

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3948 | X | 811 | -0- | -3137 | -0- | 811 | 3 | | | Y | -0- | | | | -0- |
| 02 | 1904 | X | 754 | -0- | -1150 | -0- | 754 | 2 | | | Y | -0- | | | | -0- |
| 03 | 2108 | X | 851 | -0- | -1257 | -0- | 851 | 2 | | | Y | -0- | | | | -0- |
| 04 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | Y | -0- | | | | -0- |
| 05 | 837 | N | 642 | -0- | -195 | -0- | 642 | 2 | | | Y | -0- | | | | -0- |
| 06 | 810 | N | 612 | -0- | -198 | -0- | 612 | 2 | | | Y | -0- | | | | -0- |
| 07 | 744 | N | 578 | -0- | -166 | -0- | 578 | 2 | | | Y | -0- | | | | -0- |
| 08 | 651 | N | 538 | -0- | -113 | -0- | 538 | 2 | | | Y | -0- | | | | -0- |
| 09 | 600 | N | 503 | -0- | -97 | -0- | 503 | 2 | | | Y | -0- | | | | -0- |
| 10 | 589 | N | 498 | -0- | -91 | -0- | 498 | 2 | | | Y | -0- | | | | -0- |
| 11 | 510 | N | 426 | -0- | -84 | -0- | 426 | 2 | | | Y | -0- | | | | -0- |
| 12 | 527 | N | 439 | -0- | -88 | -0- | 439 | 2 | | | Y | -0- | | | | -0- |

TOTAL GAS PROD: 7,368 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. 263701
WERNER-HUSBANDS WELL #: 1 T RRCID -> 030015 COMPL. DATE 09/04/1953 TOTAL DEPTH N/A PERF. 6150 - 6207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 457 | -0- | -225 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 514 | -0- | -44 | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 04 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 05 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 06 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 548 | -0- | -10 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 545 | -0- | -13 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 512 | -0- | -46 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| *12 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,630 TOTAL CONDENSATE PROD: -0-

HUNT, J. B. UNIT #2-A WELL #: 2A RRCID -> 030025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3691 | X | 3691 | -0- | -0- | -0- | 310 | 1 | 3381 | 2 | N | -0- | | | | | 50 |
| 02 | 3346 | X | 3346 | -0- | -0- | -0- | 270 | 1 | 3076 | 2 | N | -0- | | | | | 50 |
| 03 | 3652 | X | 3652 | -0- | -0- | -0- | 310 | 1 | 3342 | 2 | N | -0- | | | | | 50 |
| 04 | 3803 | X | 3803 | -0- | -0- | -0- | 300 | 1 | 3503 | 2 | N | -0- | | | | | 50 |
| 05 | 3958 | X | 3958 | -0- | -0- | -0- | 310 | 1 | 3648 | 2 | N | -0- | | | | | 50 |
| 06 | 4175 | X | 4175 | -0- | -0- | -0- | 435 | 1 | 3740 | 2 | N | -0- | | | | | 50 |
| 07 | 3826 | X | 3826 | -0- | -0- | -0- | 465 | 1 | 3361 | 2 | N | -0- | | | | | 50 |
| 08 | 3899 | X | 3899 | -0- | -0- | -0- | 465 | 1 | 3434 | 2 | N | -0- | | | | | 50 |
| 09 | 3799 | X | 3799 | -0- | -0- | -0- | 450 | 1 | 3349 | 2 | N | -0- | | | | | 50 |
| 10 | 3644 | X | 3644 | -0- | -0- | -0- | 450 | 1 | 3194 | 2 | N | -0- | | | | | 50 |
| 11 | 3935 | X | 3935 | -0- | -0- | -0- | 450 | 1 | 3485 | 2 | N | -0- | | | | | 50 |
| *12 | 4033 | X | 4033 | -0- | -0- | -0- | 465 | 1 | 3568 | 2 | N | -0- | | | | | 50 |

TOTAL GAS PROD: 45,761 TOTAL CONDENSATE PROD: -0-

BORDERS, E. WELL #: 1 C RRCID -> 030048 COMPL. DATE 07/01/1945 TOTAL DEPTH N/A PERF. 5948 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2733 | N | 2733 | -0- | -0- | -0- | 300 | 1 | 2414 | 2 | N | 17 | | | | | 167 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2697 | N | 2697 | -0- | -0- | -0- | 280 | 1 | 2417 | 2 | N | -0- | | | | | 167 |
| 03 | 2585 | N | 2585 | -0- | -0- | -0- | 310 | 1 | 2253 | 2 | N | 20 | | | | | 187 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2379 | N | 2379 | -0- | -0- | -0- | 300 | 1 | 2070 | 2 | N | 8 | 167 | 1 | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2653 | N | 2653 | -0- | -0- | -0- | 310 | 1 | 2330 | 2 | N | 12 | | | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2475 | N | 2475 | -0- | -0- | -0- | 300 | 1 | 2145 | 2 | N | 27 | | | | | 67 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2270 | N | 2270 | -0- | -0- | -0- | 310 | 1 | 1948 | 2 | N | 11 | | | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2539 | N | 2539 | -0- | -0- | -0- | 310 | 1 | 2219 | 2 | N | 9 | | | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2339 | N | 2339 | -0- | -0- | -0- | 300 | 1 | 2030 | 2 | N | 8 | | | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2687 | N | 2687 | -0- | -0- | -0- | 310 | 1 | 2355 | 2 | N | 20 | | | | | 115 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2129 | N | 2129 | -0- | -0- | -0- | 300 | 1 | 1818 | 2 | N | 10 | | | | | 125 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1849 | -0- | -321 | -0- | 300 | 1 | 1530 | 2 | N | 17 | | | | | 142 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,335 TOTAL CONDENSATE PROD: 159

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
BOREN, W. G. WELL #: 1 RRCID -> 030050 COMPL. DATE 05/01/2000 TOTAL DEPTH 6128 PERF. 5688 - 6005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2557 | N | 2557 | -0- | -0- | -0- | 372 | 1 | 2168 | 2 | N | 15 | | | | | 180 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2231 | N | 2231 | -0- | -0- | -0- | 336 | 1 | 1876 | 2 | N | 17 | | | | | 197 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2704 | N | 2704 | -0- | -0- | -0- | 372 | 1 | 2312 | 2 | N | 18 | | | | | 215 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2460 | N | 2273 | -0- | -187 | -0- | 360 | 1 | 1889 | 2 | N | 22 | 169 | 1 | | | 68 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2480 | N | 2103 | -0- | -377 | -0- | 360 | 1 | 1722 | 2 | N | 19 | | | | | 87 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2610 | N | 2356 | -0- | -254 | -0- | 450 | 1 | 1897 | 2 | N | 8 | | | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2076 | -0- | -280 | -0- | 465 | 1 | 1598 | 2 | N | 12 | | | | | 107 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2746 | N | 2746 | -0- | -0- | -0- | 435 | 1 | 2292 | 2 | N | 17 | 2 | 8 | | | 122 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2575 | N | 2575 | -0- | -0- | -0- | 450 | 1 | 2078 | 2 | N | 43 | | | | | 165 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 2632 | N | 2632 | -0- | -0- | -0- | 465 | 1 | 2165 | 2 | N | 2 | | | | | 167 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2670 | N | 2080 | -0- | -590 | -0- | 435 | 1 | 1634 | 2 | N | 10 | | | | | 177 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2666 | N | 884 | -0- | -1782 | -0- | 270 | 1 | 614 | 2 | N | -0- | | | | | 177 |

TOTAL GAS PROD: 27,217 TOTAL CONDENSATE PROD: 183

FROST LUMBER INC. UNIT 5 WELL #: 1 T RRCID -> 030056 COMPL. DATE 08/27/1946 TOTAL DEPTH 6250 PERF. 5990 - 6040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
SMITH, ELLA UNIT 2 WELL #: 1 RRCID -> 030064 COMPL. DATE 11/04/1948 TOTAL DEPTH 6418 PERF. 5912 - 5962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1989 | -0- | -274 | -0- | 1937 | 2 | 52 | 9 | Y | 47 | 158 | 1 | | | 123 |
| 02 | 2243 | N | 2243 | -0- | -0- | -0- | 2193 | 2 | 50 | 9 | Y | 45 | | | | | 168 |
| 03 | 2373 | N | 2373 | -0- | -0- | -0- | 2320 | 2 | 53 | 9 | Y | 48 | | | | | 216 |
| 04 | 2223 | N | 2223 | -0- | -0- | -0- | 2167 | 2 | 56 | 9 | Y | 51 | | | | | 267 |
| 05 | 2606 | N | 2606 | -0- | -0- | -0- | 2572 | 2 | 34 | 9 | Y | 31 | 154 | 1 | | | 144 |
| 06 | 3000 | N | 3108 | -0- | 108 | 108 | 600 | 1 | 2450 | 2 | Y | 53 | | | | | 197 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3205 | -0- | 105 | 213 | 620 | 1 | 2548 | 2 | Y | 34 | 159 | 1 | | | 72 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3293 | -0- | 193 | 406 | 620 | 1 | 2622 | 2 | Y | 46 | | | | | 118 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 3594 | X | 3188 | -0- | -406 | -0- | 600 | 1 | 2544 | 2 | Y | 40 | | | | | 158 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 2883 | X | 1263 | -0- | -1620 | -0- | 300 | 1 | 943 | 2 | Y | 18 | | | | | 176 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | Y | -0- | | | | | 176 |
| 12 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | Y | -0- | | | | | 176 |

TOTAL GAS PROD: 25,491 TOTAL CONDENSATE PROD: 413

DEBERRY, W. H. WELL #: 1 RRCID -> 030241 COMPL. DATE 06/12/1946 TOTAL DEPTH 6250 PERF. 6057 - 6071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4454 | X | 4454 | -0- | -0- | -0- | 620 | 1 | 3808 | 2 | N | 24 | | | | | 164 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 4260 | X | 4260 | -0- | -0- | -0- | 560 | 1 | 3661 | 2 | N | 35 | | | | | 199 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 5082 | X | 5082 | -0- | -0- | -0- | 620 | 1 | 4373 | 2 | N | 81 | 190 | 1 | | | 90 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 4617 | X | 4617 | -0- | -0- | -0- | 560 | 1 | 4011 | 2 | N | 42 | | | | | 132 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 4882 | X | 4882 | -0- | -0- | -0- | 620 | 1 | 4214 | 2 | N | 44 | 1 | 8 | | | 175 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 4437 | X | 4437 | -0- | -0- | -0- | 450 | 1 | 3970 | 2 | N | 15 | 1 | 8 | | | 189 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 4650 | X | 4650 | -0- | -0- | -0- | 465 | 1 | 4121 | 2 | N | 58 | 185 | 1 | | | 62 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 4628 | X | 4628 | -0- | -0- | -0- | 465 | 1 | 4133 | 2 | N | 27 | | | | | 89 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 4568 | X | 4568 | -0- | -0- | -0- | 450 | 1 | 4067 | 2 | N | 46 | | | | | 135 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 4681 | X | 4681 | -0- | -0- | -0- | 465 | 1 | 4185 | 2 | N | 28 | 1 | 8 | | | 162 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 4461 | X | 4461 | -0- | -0- | -0- | 450 | 1 | 3975 | 2 | N | 33 | | | | | 195 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 4273 | X | 4273 | -0- | -0- | -0- | 450 | 1 | 3773 | 2 | N | 45 | 177 | 1 | | | 63 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,993 TOTAL CONDENSATE PROD: 478

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
HOLMES, PRIESTLY WELL #: 1 RRCID -> 030243 COMPL. DATE 10/08/1945 TOTAL DEPTH 6412 PERF. 5868 - 5969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4128 | X | 4128 | -0- | -0- | -0- | 620 | 1 | 3417 | 2 | N | 83 | | | | | 177 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 3872 | X | 3872 | -0- | -0- | -0- | 560 | 1 | 3248 | 2 | N | 58 | 177 | 1 | | | 58 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 4309 | X | 4309 | -0- | -0- | -0- | 620 | 1 | 3604 | 2 | N | 77 | | | | | 135 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 4059 | X | 4059 | -0- | -0- | -0- | 560 | 1 | 3419 | 2 | N | 73 | 180 | 1 | | | 28 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 4223 | X | 4223 | -0- | -0- | -0- | 620 | 1 | 3530 | 2 | N | 66 | | | | | 94 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 4172 | X | 4172 | -0- | -0- | -0- | 600 | 1 | 3505 | 2 | N | 61 | | | | | 155 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 4378 | X | 4378 | -0- | -0- | -0- | 620 | 1 | 3682 | 2 | N | 69 | 171 | 1 | | | 53 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 08 | 4471 | X | 4471 | -0- | -0- | -0- | 620 | 1 | 3773 | 2 | N | 71 | | | | | 124 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 3985 | X | 3985 | -0- | -0- | -0- | 600 | 1 | 3319 | 2 | N | 60 | | | | | 184 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4169 | X | 4169 | -0- | -0- | -0- | 620 | 1 | 3476 | 2 | N | 66 | 182 | 1 | | | 68 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 4059 | X | 4059 | -0- | -0- | -0- | 600 | 1 | 3389 | 2 | N | 64 | | | | | 132 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *12 | 4341 | X | 4341 | -0- | -0- | -0- | 620 | 1 | 3627 | 2 | N | 85 | 170 | 1 | | | 47 |
| | | | | | | | 94 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,166 TOTAL CONDENSATE PROD: 833

FRISCO PETROLEUM MANAGEMENT, LLC 286780
KYLE, FRED UNIT WELL #: 15 RRCID -> 244187 COMPL. DATE 10/30/2008 TOTAL DEPTH 6080 PERF. 5915 - 6061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2652 | N | 2652 | -0- | -0- | -0- | 403 | 1 | 2249 | 2 | N | -0- | | | | | 17 |
| 02 | 2471 | N | 2471 | -0- | -0- | -0- | 403 | 1 | 2068 | 2 | N | -0- | | | | | 17 |
| 03 | 2737 | N | 2737 | -0- | -0- | -0- | 403 | 1 | 2334 | 2 | N | -0- | | | | | 17 |
| 04 | 2727 | N | 2727 | -0- | -0- | -0- | 403 | 1 | 2324 | 2 | N | -0- | | | | | 17 |
| 05 | 2317 | N | 2317 | -0- | -0- | -0- | 403 | 1 | 1914 | 2 | N | -0- | | | | | 17 |
| 06 | 2080 | N | 2080 | -0- | -0- | -0- | 403 | 1 | 1669 | 2 | N | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1820 | N | 1820 | -0- | -0- | -0- | 403 | 1 | 1396 | 2 | N | 19 | | | | | 43 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1631 | N | 1631 | -0- | -0- | -0- | 403 | 1 | 1207 | 2 | N | 19 | | | | | 62 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1433 | N | 1433 | -0- | -0- | -0- | 403 | 1 | 1016 | 2 | N | 13 | | | | | 75 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1494 | N | 1494 | -0- | -0- | -0- | 403 | 1 | 1080 | 2 | N | 10 | | | | | 85 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1444 | N | 1444 | -0- | -0- | -0- | 403 | 1 | 1035 | 2 | N | 5 | | | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1480 | N | 1480 | -0- | -0- | -0- | 403 | 1 | 1077 | 2 | N | -0- | | | | | 90 |

TOTAL GAS PROD: 24,286 TOTAL CONDENSATE PROD: 73

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
BURNETT BROS. WELL #: 3 RRCID -> 030082 COMPL. DATE 03/10/2001 TOTAL DEPTH 6454 PERF. 5736 - 6008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3381 | X | 3381 | -0- | -0- | -0- | 3381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2996 | -0- | -0- | -0- | 2996 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3366 | X | 3366 | -0- | -0- | -0- | 3366 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3244 | X | 3244 | -0- | -0- | -0- | 3244 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3319 | X | 3319 | -0- | -0- | -0- | 3319 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3240 | X | 3121 | -0- | -119 | -0- | 3121 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3348 | X | 3292 | -0- | -56 | -0- | 3292 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3348 | X | 3276 | -0- | -72 | -0- | 3276 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3240 | X | 2912 | -0- | -328 | -0- | 2912 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3317 | X | 3239 | -0- | -78 | -0- | 3239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3189 | X | 3189 | -0- | -0- | -0- | 3189 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3334 | X | 3334 | -0- | -0- | -0- | 3334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,669 TOTAL CONDENSATE PROD: -0-

BLANKENSHIP GU WELL #: 1 L RRCID -> 030156 COMPL. DATE 02/17/2000 TOTAL DEPTH 6194 PERF. 5876 - 6067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3061 | -0- | -163 | -0- | 2997 | 3 | 64 | 9 | N | 58 | 191 | 1 | | | 50 |
| 02 | 2968 | X | 2912 | -0- | -56 | -0- | 2865 | 3 | 47 | 9 | N | 43 | | | | | 93 |
| 03 | 3286 | X | 3166 | -0- | -120 | -0- | 3072 | 3 | 94 | 9 | N | 85 | | | | | 178 |
| 04 | 3180 | X | 2978 | -0- | -202 | -0- | 2976 | 3 | 2 | 9 | N | 2 | | | | | 180 |
| 05 | 3224 | X | 3123 | -0- | -101 | -0- | 3087 | 3 | 36 | 9 | N | 33 | 182 | 1 | | | 31 |
| 06 | 3120 | X | 2942 | -0- | -178 | -0- | 2918 | 3 | 24 | 9 | N | 22 | | | | | 53 |
| 07 | 3224 | X | 3082 | -0- | -142 | -0- | 3047 | 3 | 35 | 9 | N | 32 | | | | | 85 |
| 08 | 3162 | X | 2937 | -0- | -225 | -0- | 2906 | 3 | 31 | 9 | N | 28 | | | | | 113 |
| 09 | 3030 | X | 3015 | -0- | -15 | -0- | 2984 | 3 | 31 | 9 | N | 28 | | | | | 141 |
| 10 | 3131 | X | 2987 | -0- | -144 | -0- | 2957 | 3 | 30 | 9 | N | 27 | | | | | 168 |
| 11 | 3025 | X | 3025 | -0- | -0- | -0- | 2982 | 3 | 43 | 9 | N | 39 | | | | | 207 |
| 12 | 3131 | X | 3033 | -0- | -98 | -0- | 3021 | 3 | 12 | 9 | N | 11 | 190 | 1 | | | 28 |

TOTAL GAS PROD: 36,261 TOTAL CONDENSATE PROD: 408

HILL LAKE UNIT WELL #: 3 RRCID -> 178753 COMPL. DATE 07/20/2000 TOTAL DEPTH 9600 PERF. 5706 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3017 | -0- | -1106 | -0- | 3017 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3724 | X | 3479 | -0- | -245 | -0- | 3479 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3875 | X | 3721 | -0- | -154 | -0- | 3721 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3510 | X | 3473 | -0- | -37 | -0- | 3473 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3998 | X | 3998 | -0- | -0- | -0- | 3998 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3801 | X | 3801 | -0- | -0- | -0- | 3801 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3891 | X | 3891 | -0- | -0- | -0- | 3891 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3999 | X | 3777 | -0- | -222 | -0- | 3777 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3870 | X | 3452 | -0- | -418 | -0- | 3452 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3999 | X | 3294 | -0- | -705 | -0- | 3294 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3051 | -0- | -759 | -0- | 3051 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | 1448 | -0- | -2458 | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,402 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
BOLES, A.M. GAS UNIT WELL #: 6 RRCID -> 178875 COMPL. DATE 10/24/2007 TOTAL DEPTH 9760 PERF. 6305 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1082 | -0- | -3 | -0- | 1082 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 947 | -0- | -103 | -0- | 947 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 931 | -0- | -154 | -0- | 931 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1200 | N | 1126 | -0- | -74 | -0- | 1126 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1140 | N | 951 | -0- | -189 | -0- | 951 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 1066 | -0- | -174 | -0- | 1066 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1110 | N | 951 | -0- | -159 | -0- | 951 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,101 TOTAL CONDENSATE PROD: -0-

WERNER-SMITH WELL #: 2A RRCID -> 180480 COMPL. DATE 11/28/2000 TOTAL DEPTH 6191 PERF. 5691 - 5904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3158 | -0- | -872 | -0- | 3158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3640 | X | 3570 | -0- | -70 | -0- | 3570 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3875 | X | 1388 | -0- | -2487 | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3750 | X | 3601 | -0- | -149 | -0- | 3601 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3968 | X | 3624 | -0- | -344 | -0- | 3624 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3840 | X | 2087 | -0- | -1753 | -0- | 2087 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4119 | X | 4119 | -0- | -0- | -0- | 4119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4080 | X | 4080 | -0- | -0- | -0- | 4080 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3974 | X | 3974 | -0- | -0- | -0- | 3974 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4123 | X | 3821 | -0- | -302 | -0- | 3821 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3990 | X | 3566 | -0- | -424 | -0- | 3566 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4123 | X | 1090 | -0- | -3033 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,078 TOTAL CONDENSATE PROD: -0-

REEVES WELL #: 3 RRCID -> 183182 COMPL. DATE 06/15/2001 TOTAL DEPTH 6350 PERF. 6088 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1385 | -0- | -10 | -0- | 1356 | 3 | 29 | 9 | N | 26 | | | | | 91 |
| 02 | 1288 | N | 1116 | -0- | -172 | -0- | 1115 | 3 | 1 | 9 | N | 1 | | | | | 92 |
| 03 | 1426 | N | 1254 | -0- | -172 | -0- | 1224 | 3 | 30 | 9 | N | 27 | | | | | 119 |
| 04 | 1376 | N | 1376 | -0- | -0- | -0- | 1298 | 3 | 78 | 9 | N | 71 | 161 | 1 | | | 29 |
| 05 | 1342 | N | 1342 | -0- | -0- | -0- | 1324 | 3 | 18 | 9 | N | 16 | | | | | 45 |
| 06 | 1388 | N | 1388 | -0- | -0- | -0- | 1363 | 3 | 25 | 9 | N | 23 | | | | | 68 |
| 07 | 1455 | N | 1455 | -0- | -0- | -0- | 1405 | 3 | 50 | 9 | N | 45 | | | | | 113 |
| 08 | 1409 | N | 1409 | -0- | -0- | -0- | 1380 | 3 | 29 | 9 | N | 26 | | | | | 139 |
| 09 | 1380 | N | 1327 | -0- | -53 | -0- | 1307 | 3 | 20 | 9 | N | 18 | | | | | 157 |
| 10 | 1457 | N | 1447 | -0- | -10 | -0- | 1397 | 3 | 50 | 9 | N | 45 | 157 | 1 | | | 45 |
| 11 | 1439 | N | 1439 | -0- | -0- | -0- | 1397 | 3 | 42 | 9 | N | 38 | | | | | 83 |
| 12 | 1364 | N | 1351 | -0- | -13 | -0- | 1329 | 3 | 22 | 9 | N | 20 | | | | | 103 |

TOTAL GAS PROD: 16,289 TOTAL CONDENSATE PROD: 356

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
BORDERS-SMITH #3 WELL #: 1A RRCID -> 185174 COMPL. DATE 09/15/2001 TOTAL DEPTH 6202 PERF. 5928 - 5943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3188 | -0- | 88 | 88 | 3188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2772 | -0- | -28 | 60 | 2772 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3136 | -0- | 36 | 96 | 3136 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3124 | X | 3028 | -0- | -96 | -0- | 3028 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3144 | X | 3144 | -0- | -0- | -0- | 3144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3050 | X | 3050 | -0- | -0- | -0- | 3050 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3190 | X | 3190 | -0- | -0- | -0- | 3190 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3191 | X | 3191 | -0- | -0- | -0- | 3191 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2984 | X | 2984 | -0- | -0- | -0- | 2984 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3022 | X | 3022 | -0- | -0- | -0- | 3022 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2853 | X | 2853 | -0- | -0- | -0- | 2853 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2856 | X | 2856 | -0- | -0- | -0- | 2856 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,414 TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN UNIT WELL #: 1B RRCID -> 189329 COMPL. DATE 05/13/2002 TOTAL DEPTH 6350 PERF. 5971 - 6237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3554 | -0- | -259 | -0- | 3469 | 3 | 85 | 9 | N | 77 | 167 | 1 | | | 20 |
| 02 | 3416 | X | 3254 | -0- | -162 | -0- | 3231 | 3 | 23 | 9 | N | 21 | | | | | 41 |
| 03 | 3720 | X | 3638 | -0- | -82 | -0- | 3538 | 3 | 100 | 9 | N | 91 | | | | | 132 |
| 04 | 3540 | X | 3364 | -0- | -176 | -0- | 3363 | 3 | 1 | 9 | N | 1 | | | | | 133 |
| 05 | 3658 | X | 3489 | -0- | -169 | -0- | 3456 | 3 | 33 | 9 | N | 30 | | | | | 163 |
| 06 | 3510 | X | 3197 | -0- | -313 | -0- | 3176 | 3 | 21 | 9 | N | 19 | 164 | 1 | | | 18 |
| 07 | 3627 | X | 3502 | -0- | -125 | -0- | 3488 | 3 | 14 | 9 | N | 13 | | | | | 31 |
| 08 | 3627 | X | 3594 | -0- | -33 | -0- | 3495 | 3 | 99 | 9 | N | 90 | | | | | 121 |
| 09 | 3439 | X | 3439 | -0- | -0- | -0- | 3426 | 3 | 13 | 9 | N | 12 | 1 | 8 | | | 132 |
| 10 | 3548 | X | 3548 | -0- | -0- | -0- | 3498 | 3 | 50 | 9 | N | 45 | | | | | 177 |
| 11 | 3480 | X | 3407 | -0- | -73 | -0- | 3364 | 3 | 43 | 9 | N | 39 | 164 | 1 | | | 52 |
| 12 | 3596 | X | 3485 | -0- | -111 | -0- | 3468 | 3 | 17 | 9 | N | 15 | | | | | 67 |

TOTAL GAS PROD: 41,471 TOTAL CONDENSATE PROD: 453

HOUGH-SHIVERS "A" WELL #: 1B RRCID -> 190976 COMPL. DATE 07/20/2002 TOTAL DEPTH 6351 PERF. 5933 - 6263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 950 | -0- | -166 | -0- | 917 | 3 | 33 | 9 | N | 30 | | | | | 212 |
| 02 | 952 | N | 861 | -0- | -91 | -0- | 828 | 3 | 33 | 9 | N | 30 | 186 | 1 | | | 56 |
| 03 | 1034 | N | 1034 | -0- | -0- | -0- | 940 | 3 | 94 | 9 | N | 85 | | | | | 141 |
| 04 | 930 | N | 907 | -0- | -23 | -0- | 907 | 3 | | | N | -0- | | | | | 141 |
| 05 | 961 | N | 929 | -0- | -32 | -0- | 910 | 3 | 19 | 9 | N | 17 | | | | | 158 |
| 06 | 990 | N | 903 | -0- | -87 | -0- | 864 | 3 | 39 | 9 | N | 35 | | | | | 193 |
| 07 | 948 | N | 948 | -0- | -0- | -0- | 937 | 3 | 11 | 9 | N | 10 | 177 | 1 | | | 26 |
| 08 | 991 | N | 991 | -0- | -0- | -0- | 939 | 3 | 52 | 9 | N | 47 | | | | | 73 |
| 09 | 940 | N | 940 | -0- | -0- | -0- | 907 | 3 | 33 | 9 | N | 30 | | | | | 103 |
| 10 | 961 | N | 948 | -0- | -13 | -0- | 912 | 3 | 36 | 9 | N | 33 | | | | | 136 |
| 11 | 965 | N | 965 | -0- | -0- | -0- | 924 | 3 | 41 | 9 | N | 37 | | | | | 173 |
| *12 | 991 | N | 991 | -0- | -0- | -0- | 950 | 3 | 41 | 9 | N | 37 | 180 | 1 | | | 30 |

TOTAL GAS PROD: 11,367 TOTAL CONDENSATE PROD: 391

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
CARTHAGE GAS UNIT 9 WELL #: 8B RRCID -> 192452 COMPL. DATE 12/19/2002 TOTAL DEPTH 6152 PERF. 5690 - 5977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 4449 | -0- | -294 | -0- | 4449 | 3 | | | N | -0- | | | | | 185 |
| 02 | 4284 | X | 4070 | -0- | -214 | -0- | 4064 | 3 | 6 | 9 | N | 5 | | | | | 190 |
| 03 | 4495 | X | 4491 | -0- | -4 | -0- | 4489 | 3 | 2 | 9 | N | 2 | | | | | 192 |
| 04 | 4355 | X | 4355 | -0- | -0- | -0- | 4355 | 3 | | | N | -0- | | | | | 192 |
| 05 | 4690 | X | 4690 | -0- | -0- | -0- | 4661 | 3 | 29 | 9 | N | 26 | 190 | 1 | | | 28 |
| 06 | 4471 | X | 4471 | -0- | -0- | -0- | 4471 | 3 | | | N | -0- | | | | | 28 |
| 07 | 4495 | X | 3823 | -0- | -672 | -0- | 3821 | 3 | 2 | 9 | N | 2 | | | | | 30 |
| 08 | 4681 | X | 3269 | -0- | -1412 | -0- | 3229 | 3 | 40 | 9 | N | 36 | | | | | 66 |
| 09 | 4530 | X | 3668 | -0- | -862 | -0- | 3661 | 3 | 7 | 9 | N | 6 | | | | | 72 |
| 10 | 4681 | X | 4210 | -0- | -471 | -0- | 4155 | 3 | 55 | 9 | N | 50 | | | | | 122 |
| 11 | 4470 | X | 3987 | -0- | -483 | -0- | 3987 | 3 | | | N | -0- | | | | | 122 |
| 12 | 3813 | X | 1899 | -0- | -1914 | -0- | 1899 | 3 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 47,382 TOTAL CONDENSATE PROD: 127

ALLISON WELL #: 1B RRCID -> 197077 COMPL. DATE 03/12/2004 TOTAL DEPTH 6202 PERF. 5702 - 6031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1743 | -0- | -55 | -0- | 1743 | 3 | | | N | -0- | | | | | 131 |
| 02 | 1658 | N | 1658 | -0- | -0- | -0- | 1540 | 3 | 118 | 9 | N | 107 | | | | | 238 |
| 03 | 1860 | N | 1717 | -0- | -143 | -0- | 1681 | 3 | 36 | 9 | N | 33 | 188 | 1 | | | 83 |
| 04 | 1863 | N | 1863 | -0- | -0- | -0- | 1734 | 3 | 129 | 9 | N | 117 | | | | | 200 |
| 05 | 1851 | N | 1851 | -0- | -0- | -0- | 1850 | 3 | 1 | 9 | N | 1 | 171 | 1 | | | 30 |
| 06 | 1855 | N | 1855 | -0- | -0- | -0- | 1789 | 3 | 66 | 9 | N | 60 | | | | | 90 |
| 07 | 1922 | N | 1897 | -0- | -25 | -0- | 1832 | 3 | 65 | 9 | N | 59 | 1 | 8 | | | 148 |
| 08 | 1860 | N | 1852 | -0- | -8 | -0- | 1786 | 3 | 66 | 9 | N | 60 | | | | | 208 |
| 09 | 1860 | N | 1832 | -0- | -28 | -0- | 1790 | 3 | 42 | 9 | N | 38 | 180 | 1 | | | 66 |
| 10 | 1891 | N | 1863 | -0- | -28 | -0- | 1813 | 3 | 50 | 9 | N | 45 | | | | | 111 |
| 11 | 1843 | N | 1843 | -0- | -0- | -0- | 1797 | 3 | 46 | 9 | N | 42 | | | | | 153 |
| *12 | 1915 | N | 1915 | -0- | -0- | -0- | 1850 | 3 | 65 | 9 | N | 59 | | | | | 212 |

TOTAL GAS PROD: 21,889 TOTAL CONDENSATE PROD: 621

CARTHAGE GAS UNIT NO. 3-A WELL #: 1B RRCID -> 197451 COMPL. DATE 09/26/2003 TOTAL DEPTH 6551 PERF. 6142 - 6353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2309 | -0- | -171 | -0- | 2309 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2164 | N | 2164 | -0- | -0- | -0- | 2164 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2355 | -0- | -94 | -0- | 2355 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2294 | N | 2294 | -0- | -0- | -0- | 2294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2387 | N | 2156 | -0- | -231 | -0- | 2156 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2327 | N | 2327 | -0- | -0- | -0- | 2327 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2356 | N | 2329 | -0- | -27 | -0- | 2329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 2168 | -0- | -2 | -0- | 2168 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2340 | N | 1755 | -0- | -585 | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2325 | N | 1659 | -0- | -666 | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2375 | N | 2375 | -0- | -0- | -0- | 2375 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,316 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
WERNER "H" WELL #: 1 RRCID -> 201182 COMPL. DATE 03/20/2004 TOTAL DEPTH 6620 PERF. 6012 - 6058

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3634 | -0- | -303 | -0- | | 3577 | 3 | 57 | 9 | N | 52 | 1 | 8 | | | 81 |
| 02 | 3556 | X | 3309 | -0- | -247 | -0- | | 3237 | 3 | 72 | 9 | N | 65 | | | | | 146 |
| 03 | 3751 | X | 2947 | -0- | -804 | -0- | | 2895 | 3 | 52 | 9 | N | 47 | | | | | 193 |
| 04 | 3600 | X | 3091 | -0- | -509 | -0- | | 2999 | 3 | 92 | 9 | N | 84 | 171 | 1 | | | 106 |
| 05 | 3964 | X | 3964 | -0- | -0- | -0- | | 3964 | 3 | | | N | -0- | | | | | 106 |
| 06 | 3540 | X | 2296 | -0- | -1244 | -0- | | 2295 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 106 |
| 07 | 3658 | X | 2709 | -0- | -949 | -0- | | 2674 | 3 | 35 | 9 | N | 32 | | | | | 138 |
| 08 | 3973 | X | 3973 | -0- | -0- | -0- | | 3973 | 3 | | | N | -0- | | | | | 138 |
| 09 | 3840 | X | 3455 | -0- | -385 | -0- | | 3455 | 3 | | | N | -0- | | | | | 138 |
| 10 | 3968 | X | 3280 | -0- | -688 | -0- | | 3239 | 3 | 41 | 9 | N | 37 | | | | | 175 |
| 11 | 3840 | X | 2680 | -0- | -1160 | -0- | | 2665 | 3 | 15 | 9 | N | 14 | 1 | 8 | | | 188 |
| 12 | 3968 | X | 1624 | -0- | -2344 | -0- | | 1624 | 3 | | | N | -0- | | | | | 188 |

TOTAL GAS PROD: 36,962 TOTAL CONDENSATE PROD: 332

GUILL, J.C. WELL #: 1 RRCID -> 203236 COMPL. DATE 07/01/2004 TOTAL DEPTH 6433 PERF. 5757 - 6070

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4063 | X | 4063 | -0- | -0- | -0- | | 3968 | 3 | 95 | 9 | N | 86 | 181 | 1 | | | 68 |
| 02 | 3603 | X | 3603 | -0- | -0- | -0- | | 3567 | 3 | 36 | 9 | N | 33 | | | | | 101 |
| 03 | 3992 | X | 3992 | -0- | -0- | -0- | | 3951 | 3 | 41 | 9 | N | 37 | | | | | 138 |
| 04 | 4014 | X | 4014 | -0- | -0- | -0- | | 3979 | 3 | 35 | 9 | N | 32 | | | | | 170 |
| 05 | 3110 | X | 3110 | -0- | -0- | -0- | | 3021 | 3 | 89 | 9 | N | 81 | 168 | 1 | | | 83 |
| 06 | 4898 | X | 4898 | -0- | -0- | -0- | | 4862 | 3 | 36 | 9 | N | 33 | | | | | 116 |
| 07 | 4684 | X | 4684 | -0- | -0- | -0- | | 4641 | 3 | 43 | 9 | N | 39 | | | | | 155 |
| 08 | 4591 | X | 4591 | -0- | -0- | -0- | | 4566 | 3 | 25 | 9 | N | 23 | | | | | 178 |
| 09 | 4344 | X | 4344 | -0- | -0- | -0- | | 4311 | 3 | 33 | 9 | N | 30 | | | | | 208 |
| 10 | 4356 | X | 4356 | -0- | -0- | -0- | | 4323 | 3 | 33 | 9 | N | 30 | 185 | 1 | | | 53 |
| 11 | 4229 | X | 4229 | -0- | -0- | -0- | | 4190 | 3 | 39 | 9 | N | 35 | | | | | 88 |
| *12 | 4278 | X | 4278 | -0- | -0- | -0- | | 4237 | 3 | 41 | 9 | N | 37 | | | | | 125 |

TOTAL GAS PROD: 50,162 TOTAL CONDENSATE PROD: 496

HICKS, O.B. GAS UNIT WELL #: 12A RRCID -> 214913 COMPL. DATE 08/18/2005 TOTAL DEPTH 6252 PERF. 5778 - 6095

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3034 | -0- | -128 | -0- | | 3034 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2856 | X | 2741 | -0- | -115 | -0- | | 2741 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | X | 3028 | -0- | -72 | -0- | | 3028 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3081 | X | 3081 | -0- | -0- | -0- | | 3081 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3948 | X | 3948 | -0- | -0- | -0- | | 3948 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2790 | N | 2746 | -0- | -44 | -0- | | 2746 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2883 | X | 2847 | -0- | -36 | -0- | | 2847 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2883 | X | 2628 | -0- | -255 | -0- | | 2628 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2790 | X | 2540 | -0- | -250 | -0- | | 2540 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2883 | X | 2491 | -0- | -392 | -0- | | 2491 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2760 | X | 2381 | -0- | -379 | -0- | | 2381 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2873 | X | 2873 | -0- | -0- | -0- | | 2873 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,338 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
CGU 11 WELL #: 11A RRCID -> 215274 COMPL. DATE 09/27/2005 TOTAL DEPTH 6199 PERF. 5691 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 6243 | -0- | -422 | -0- | 6243 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6020 | X | 5599 | -0- | -421 | -0- | 5599 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6665 | X | 5462 | -0- | -1203 | -0- | 5462 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 6270 | X | 6038 | -0- | -232 | -0- | 6038 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 6568 | X | 6568 | -0- | -0- | -0- | 6568 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 6166 | X | 6166 | -0- | -0- | -0- | 6166 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 6599 | X | 6599 | -0- | -0- | -0- | 6599 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 6572 | X | 6407 | -0- | -165 | -0- | 6407 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 6360 | X | 6264 | -0- | -96 | -0- | 6264 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 6603 | X | 6288 | -0- | -315 | -0- | 6288 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6390 | X | 5966 | -0- | -424 | -0- | 5966 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6510 | X | 5149 | -0- | -1361 | -0- | 5149 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 72,749 TOTAL CONDENSATE PROD: -0-

REED, W. M. WELL #: 9A RRCID -> 215982 COMPL. DATE 08/29/2005 TOTAL DEPTH 6501 PERF. 6222 - 6339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 4885 | -0- | -1005 | -0- | 4885 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5320 | X | 4785 | -0- | -535 | -0- | 4785 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5333 | X | 5333 | -0- | -0- | -0- | 5333 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5042 | X | 5042 | -0- | -0- | -0- | 5042 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 6157 | X | 6157 | -0- | -0- | -0- | 6157 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 5299 | X | 5299 | -0- | -0- | -0- | 5299 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 7163 | X | 7163 | -0- | -0- | -0- | 7163 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 6169 | X | 6016 | -0- | -153 | -0- | 6016 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 5970 | X | 5458 | -0- | -512 | -0- | 5458 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 6355 | X | 5484 | -0- | -871 | -0- | 5484 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6150 | X | 4898 | -0- | -1252 | -0- | 4898 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5890 | X | 5083 | -0- | -807 | -0- | 5083 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 65,603 TOTAL CONDENSATE PROD: -0-

WILTCHER, J.W. WELL #: 3 RRCID -> 222281 COMPL. DATE 08/16/2006 TOTAL DEPTH 9550 PERF. 6126 - 6239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2395 | -0- | -302 | -0- | 2385 | 3 | 10 | 9 | Y | 9 | | | | | 26 |
| 02 | 2436 | X | 2173 | -0- | -263 | -0- | 2156 | 3 | 17 | 9 | Y | 15 | | | | | 41 |
| 03 | 2666 | X | 2300 | -0- | -366 | -0- | 2283 | 3 | 17 | 9 | Y | 15 | | | | | 56 |
| 04 | 2310 | N | 2291 | -0- | -19 | -0- | 2271 | 3 | 20 | 9 | Y | 18 | | | | | 74 |
| 05 | 2418 | N | 1800 | -0- | -618 | -0- | 1748 | 3 | 52 | 9 | Y | 47 | | | | | 121 |
| 06 | 2220 | N | 1938 | -0- | -282 | -0- | 1938 | 3 | | | Y | -0- | | | | | 121 |
| 07 | 2356 | N | 1967 | -0- | -389 | -0- | 1967 | 3 | | | Y | -0- | | | | | 121 |
| 08 | 1985 | N | 1985 | -0- | -0- | -0- | 1985 | 3 | | | Y | -0- | | | | | 121 |
| 09 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 3 | | | Y | -0- | | | | | 121 |
| 10 | 2252 | N | 2252 | -0- | -0- | -0- | 2220 | 3 | 32 | 9 | Y | 29 | | | | | 150 |
| 11 | 2182 | N | 2182 | -0- | -0- | -0- | 2142 | 3 | 40 | 9 | Y | 36 | 161 | 1 | | | 25 |
| *12 | 2197 | N | 2197 | -0- | -0- | -0- | 2154 | 3 | 43 | 9 | Y | 39 | | | | | 64 |

TOTAL GAS PROD: 25,446 TOTAL CONDENSATE PROD: 208

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
ALLISON WELL #: 2B RRCID -> 223521 COMPL. DATE 11/02/2006 TOTAL DEPTH 6220 PERF. 5885 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3311 | -0- | -6 | -0- | 3311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2925 | -0- | -71 | -0- | 2925 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3844 | X | 3195 | -0- | -649 | -0- | 3195 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3720 | X | 3295 | -0- | -425 | -0- | 3295 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3844 | X | 3515 | -0- | -329 | -0- | 3515 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3399 | X | 3399 | -0- | -0- | -0- | 3399 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3480 | X | 3480 | -0- | -0- | -0- | 3480 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3503 | X | 3393 | -0- | -110 | -0- | 3393 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3400 | X | 3400 | -0- | -0- | -0- | 3400 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 3444 | -0- | -59 | -0- | 3444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3414 | X | 3414 | -0- | -0- | -0- | 3414 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3515 | X | 3515 | -0- | -0- | -0- | 3515 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,286 TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS GAS UNIT 1 WELL #: 29A RRCID -> 224905 COMPL. DATE 06/02/2006 TOTAL DEPTH 6194 PERF. 5729 - 6011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7099 | X | 5447 | -0- | -1652 | -0- | 5447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6412 | X | 5506 | -0- | -906 | -0- | 5506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6262 | X | 5704 | -0- | -558 | -0- | 5704 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5970 | X | 5570 | -0- | -400 | -0- | 5570 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6169 | X | 6142 | -0- | -27 | -0- | 6142 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6074 | X | 6074 | -0- | -0- | -0- | 6074 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6195 | X | 6195 | -0- | -0- | -0- | 6195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6138 | X | 5788 | -0- | -350 | -0- | 5788 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6060 | X | 5887 | -0- | -173 | -0- | 5887 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6262 | X | 6113 | -0- | -149 | -0- | 6113 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6060 | X | 5370 | -0- | -690 | -0- | 5370 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6200 | X | 4352 | -0- | -1848 | -0- | 4352 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 68,148 TOTAL CONDENSATE PROD: -0-

HIBBARD ENERGY, LP 383757
SMITH, ELLA UNIT 1 WELL #: 1 RRCID -> 030063 COMPL. DATE 06/25/1949 TOTAL DEPTH N/A PERF. 5854 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | Y | -0- | | | | | 41 |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | 41 |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | Y | -0- | | | | | 41 |
| 04 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | 41 |
| 05 | 155 | N | 100 | -0- | -55 | -0- | 100 | 2 | | | Y | -0- | | | | | 41 |
| 06 | 150 | N | 146 | -0- | -4 | -0- | 146 | 2 | | | Y | -0- | | | | | 41 |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | 41 |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | 41 |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | 41 |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | 41 |
| *11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | 41 |
| *12 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 1,786 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC 423834
BOOTH-FREEMAN WELL #: 1 RRCID -> 029903 COMPL. DATE 03/22/1958 TOTAL DEPTH 7211 PERF. 7126 - 7135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4263 | -0- | 1163 | 3315 | 177 | 1 | 4028 | 2 | N | 53 | 188 | 1 | 1 | 8 | 12 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2808 | -0- | 8 | 3323 | 113 | 1 | 2601 | 2 | N | 85 | | | | | 97 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 6037 | X | 2714 | -0- | -3323 | -0- | 110 | 1 | 2504 | 2 | N | 91 | 174 | 1 | | | 14 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 3937 | X | 3937 | -0- | -0- | -0- | 162 | 1 | 3614 | 2 | N | 146 | | | | | 160 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 05 | 3871 | X | 3871 | -0- | -0- | -0- | 172 | 1 | 3577 | 2 | N | 111 | 174 | 1 | 1 | 8 | 96 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 06 | 3625 | X | 3625 | -0- | -0- | -0- | 169 | 1 | 3356 | 2 | N | 91 | 177 | 1 | | | 10 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 07 | 3394 | X | 3394 | -0- | -0- | -0- | 167 | 1 | 3139 | 2 | N | 80 | | | | | 90 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 3136 | X | 3136 | -0- | -0- | -0- | 148 | 1 | 2876 | 2 | N | 102 | 177 | 1 | 1 | 8 | 14 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 09 | 3355 | X | 3355 | -0- | -0- | -0- | 156 | 1 | 3036 | 2 | N | 148 | | | | | 162 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 10 | 3556 | X | 3556 | -0- | -0- | -0- | 170 | 1 | 3268 | 2 | N | 107 | 175 | 1 | | | 94 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 3166 | X | 3166 | -0- | -0- | -0- | 154 | 1 | 2818 | 2 | N | 176 | 183 | 1 | | | 87 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| *12 | 2999 | X | 2999 | -0- | -0- | -0- | 150 | 1 | 2731 | 2 | N | 107 | 181 | 1 | | | 13 |
| | | | | | | | 118 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,824 TOTAL CONDENSATE PROD: 1,297

KORNYE-TILLMAN COMPANY 475741
GRAY, THOMAS WELL #: 1 RRCID -> 030008 COMPL. DATE 01/06/1957 TOTAL DEPTH 6470 PERF. 6370 - 6374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1181 | N | 1181 | -0- | -0- | -0- | 1177 | 2 | 4 | 9 | N | 4 | 177 | 1 | | | -0- |
| 02 | 980 | N | 860 | -0- | -120 | -0- | 857 | 2 | 3 | 9 | N | 3 | | | | | 3 |
| 03 | 1116 | N | 420 | -0- | -696 | -0- | 420 | 2 | | | N | -0- | | | | | 3 |
| 04 | 1140 | N | 500 | -0- | -640 | -0- | 485 | 2 | 15 | 9 | N | 14 | | | | | 17 |
| 05 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 17 |
| 06 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | N | -0- | | | | | 17 |
| 07 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | 17 |
| 08 | 1054 | N | 898 | -0- | -156 | -0- | 898 | 2 | | | N | -0- | | | | | 17 |
| 09 | 900 | N | 850 | -0- | -50 | -0- | 850 | 2 | | | N | -0- | | | | | 17 |
| 10 | 930 | N | 753 | -0- | -177 | -0- | 753 | 2 | | | N | -0- | | | | | 17 |
| 11 | 870 | N | 852 | -0- | -18 | -0- | 852 | 2 | | | N | -0- | | | | | 17 |
| 12 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,179 TOTAL CONDENSATE PROD: 21

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE GAS UNIT 111 WELL #: 1 T RRCID -> 029896 COMPL. DATE N/A TOTAL DEPTH 6696 PERF. 6100 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2951 | -0- | -211 | -0- | 183 | 1 | 2605 | 3 | Y | 148 | 176 | 1 | | | 109 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2496 | -0- | -248 | -0- | 163 | 1 | 2305 | 3 | Y | 25 | | | | | 134 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2697 | X | 770 | -0- | -1927 | -0- | 7 | 1 | 763 | 3 | Y | -0- | 134 | 1 | | | -0- |
| 04 | 2850 | X | 211 | -0- | -2639 | -0- | 15 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 05 | 2945 | X | 1673 | -0- | -1272 | -0- | 225 | 1 | 1448 | 3 | Y | -0- | | | | | -0- |
| 06 | 1465 | N | 1465 | -0- | -0- | -0- | 165 | 1 | 1300 | 3 | Y | -0- | | | | | -0- |
| 07 | 1628 | N | 1628 | -0- | -0- | -0- | 196 | 1 | 1432 | 3 | Y | -0- | | | | | -0- |
| 08 | 2775 | N | 2775 | -0- | -0- | -0- | 310 | 1 | 2465 | 3 | Y | -0- | | | | | -0- |
| 09 | 2577 | N | 2577 | -0- | -0- | -0- | 293 | 1 | 2284 | 3 | Y | -0- | | | | | -0- |
| 10 | 2715 | N | 2715 | -0- | -0- | -0- | 307 | 1 | 2408 | 3 | Y | -0- | | | | | -0- |
| *11 | 2536 | N | 2536 | -0- | -0- | -0- | 280 | 1 | 2256 | 3 | Y | -0- | | | | | -0- |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,797 TOTAL CONDENSATE PROD: 173

BOWEN WELL #: 1 T RRCID -> 029971 COMPL. DATE 10/27/1945 TOTAL DEPTH N/A PERF. 6002 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOYNTON WELL #: 1 RRCID -> 029972 COMPL. DATE 12/08/1994 TOTAL DEPTH 6220 PERF. 5820 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2016 | N | 2016 | -0- | -0- | -0- | 131 | 1 | 1859 | 3 | N | 24 | 24 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1979 | N | 1979 | -0- | -0- | -0- | 130 | 1 | 1841 | 3 | N | 7 | 10 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1947 | -0- | -68 | -0- | 17 | 1 | 1909 | 3 | N | 19 | 17 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2013 | N | 2013 | -0- | -0- | -0- | 135 | 1 | 1867 | 2 | N | 10 | 13 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1861 | -0- | -154 | -0- | 65 | 1 | 1784 | 3 | N | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1833 | -0- | -57 | -0- | 100 | 1 | 1721 | 3 | N | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1708 | -0- | -307 | -0- | 115 | 1 | 1583 | 3 | N | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1963 | N | 1963 | -0- | -0- | -0- | 123 | 1 | 1828 | 3 | N | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2235 | N | 2235 | -0- | -0- | -0- | 142 | 1 | 2082 | 3 | N | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2239 | N | 2239 | -0- | -0- | -0- | 145 | 1 | 2084 | 3 | N | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 2089 | N | 2089 | -0- | -0- | -0- | 133 | 1 | 1946 | 3 | N | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: 21,883 TOTAL CONDENSATE PROD: 130

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BRANNON WELL #: 1 RRCID -> 029973 COMPL. DATE 09/23/1946 TOTAL DEPTH 6273 PERF. 6012 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK C WELL #: 1 RRCID -> 029974 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 5992 - 6100

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2186 | -0- | -387 | -0- | 142 | 1 | 2016 | 3 | Y | 25 | 25 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2324 | N | 2009 | -0- | -315 | -0- | 132 | 1 | 1869 | 3 | Y | 7 | 10 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2031 | -0- | -480 | -0- | 18 | 1 | 2013 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 2130 | N | 1771 | -0- | -359 | -0- | 119 | 1 | 1652 | 2 | Y | -0- | | | | | -0- |
| 05 | 2232 | N | 2012 | -0- | -220 | -0- | 71 | 1 | 1941 | 3 | Y | -0- | | | | | -0- |
| 06 | 2160 | X | 2081 | -0- | -79 | -0- | 115 | 1 | 1966 | 3 | Y | -0- | | | | | -0- |
| 07 | 2232 | X | 1914 | -0- | -318 | -0- | 129 | 1 | 1785 | 3 | Y | -0- | | | | | -0- |
| 08 | 2494 | X | 2494 | -0- | -0- | -0- | 157 | 1 | 2337 | 3 | Y | -0- | | | | | -0- |
| 09 | 2378 | X | 2378 | -0- | -0- | -0- | 152 | 1 | 2226 | 3 | Y | -0- | | | | | -0- |
| 10 | 2260 | X | 2260 | -0- | -0- | -0- | 147 | 1 | 2113 | 3 | Y | -0- | | | | | -0- |
| 11 | 2400 | X | 1956 | -0- | -444 | -0- | 125 | 1 | 1831 | 3 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23,092 TOTAL CONDENSATE PROD: 32

CLARK D WELL #: 1 RRCID -> 029975 COMPL. DATE 03/28/1945 TOTAL DEPTH 6603 PERF. 6206 - 6248

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 63 | -0- | -92 | -0- | 4 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 59 | -0- | -81 | -0- | 4 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 1 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 12 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 6 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 11 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 13 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| 08 | 207 | N | 207 | -0- | -0- | -0- | 13 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 129 | -0- | -51 | -0- | 8 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 181 | -0- | -5 | -0- | 12 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 150 | -0- | -60 | -0- | 10 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | X | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,659 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DANIELS B WELL #: 1 L RRCID -> 029979 COMPL. DATE 03/22/1945 TOTAL DEPTH 6600 PERF. 5986 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9331 | X | 8439 | -0- | -892 | -0- | 552 | 1 | 7867 | 3 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 8428 | X | 8026 | -0- | -402 | -0- | 531 | 1 | 7489 | 3 | Y | 5 | 7 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 8990 | X | 8217 | -0- | -773 | -0- | 74 | 1 | 8143 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 8700 | X | 7643 | -0- | -1057 | -0- | 514 | 1 | 7129 | 2 | Y | -0- | | | | | -0- |
| 05 | 8897 | X | 8281 | -0- | -616 | -0- | 292 | 1 | 7989 | 3 | Y | -0- | | | | | -0- |
| 06 | 7593 | X | 7593 | -0- | -0- | -0- | 419 | 1 | 7174 | 3 | Y | -0- | | | | | -0- |
| 07 | 9177 | X | 9177 | -0- | -0- | -0- | 620 | 1 | 8557 | 3 | Y | -0- | | | | | -0- |
| 08 | 10361 | X | 10361 | -0- | -0- | -0- | 653 | 1 | 9708 | 3 | Y | -0- | | | | | -0- |
| 09 | 9403 | X | 9403 | -0- | -0- | -0- | 600 | 1 | 8803 | 3 | Y | -0- | | | | | -0- |
| 10 | 4913 | X | 4913 | -0- | -0- | -0- | 319 | 1 | 4594 | 3 | Y | -0- | | | | | -0- |
| *11 | 4565 | X | 4565 | -0- | -0- | -0- | 292 | 1 | 4273 | 3 | Y | -0- | | | | | -0- |
| 12 | 10354 | X | NO RPT | -0- | -10354 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 86,618 TOTAL CONDENSATE PROD: 23

DANIELS -D- WELL #: 1 RRCID -> 029981 COMPL. DATE N/A TOTAL DEPTH 6213 PERF. 5978 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 784 | N | -0- | -0- | -784 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1936 | N | 1936 | -0- | -0- | -0- | 128 | 1 | 1775 | 2 | Y | 30 | 29 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 1547 | N | 1547 | -0- | -0- | -0- | 54 | 1 | 1463 | 3 | Y | 27 | 25 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | T. A. | | 1727 | -0- | 1727 | 1727 | 93 | 1 | 1602 | 3 | Y | 29 | 30 | 1 | | | 2 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | T. A. | | 417 | -0- | 417 | 2144 | 28 | 1 | 382 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | T. A. | | 83 | -0- | 83 | 2227 | 5 | 1 | 76 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | T. A. | | 327 | -0- | 327 | 2554 | 20 | 1 | 299 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3711 | X | 1157 | -0- | -2554 | -0- | 74 | 1 | 1060 | 3 | Y | 21 | 19 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 1362 | N | 1362 | -0- | -0- | -0- | 85 | 1 | 1251 | 3 | Y | 24 | 21 | 1 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 8,556 TOTAL CONDENSATE PROD: 146

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
GRAVES -B- WELL #: 1 RRCID -> 029982 COMPL. DATE 11/11/1947 TOTAL DEPTH 6351 PERF. 6078 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2810 | -0- | -445 | -0- | 424 | 1 | 2308 | 3 | Y | 71 | 70 | 1 | | | 11 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2467 | -0- | -389 | -0- | 382 | 1 | 2063 | 3 | Y | 20 | 28 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2002 | -0- | -1160 | -0- | 19 | 1 | 1955 | 3 | Y | 25 | 24 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 2902 | X | 2902 | -0- | -0- | -0- | 440 | 1 | 2447 | 2 | Y | 14 | 18 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2086 | -0- | -797 | -0- | 184 | 1 | 1885 | 3 | Y | 15 | 13 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2688 | X | 2688 | -0- | -0- | -0- | 448 | 1 | 2226 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 3041 | N | 3041 | -0- | -0- | -0- | 304 | 1 | 2723 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2839 | N | 2839 | -0- | -0- | -0- | 272 | 1 | 2553 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2746 | N | 2746 | -0- | -0- | -0- | 270 | 1 | 2462 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2761 | N | 2761 | -0- | -0- | -0- | 271 | 1 | 2476 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 2644 | N | 2644 | -0- | -0- | -0- | 262 | 1 | 2370 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 28,986 TOTAL CONDENSATE PROD: 221

HARDIN -B- WELL #: 1 RRCID -> 029985 COMPL. DATE 12/21/1945 TOTAL DEPTH 6350 PERF. 6100 - 6206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3274 | X | 3274 | -0- | -0- | -0- | 506 | 1 | 2755 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2891 | X | 2891 | -0- | -0- | -0- | 451 | 1 | 2436 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2427 | -0- | -735 | -0- | 23 | 1 | 2404 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 3060 | X | 2939 | -0- | -121 | -0- | 448 | 1 | 2491 | 2 | Y | -0- | | | | | -0- |
| 05 | 3162 | X | 1934 | -0- | -1228 | -0- | 172 | 1 | 1762 | 3 | Y | -0- | | | | | -0- |
| 06 | 2520 | X | 1138 | -0- | -1382 | -0- | 191 | 1 | 947 | 3 | Y | -0- | | | | | -0- |
| 07 | 2604 | X | 1955 | -0- | -649 | -0- | 196 | 1 | 1759 | 3 | Y | -0- | | | | | -0- |
| 08 | 2822 | X | 2822 | -0- | -0- | -0- | 272 | 1 | 2550 | 3 | Y | -0- | | | | | -0- |
| 09 | 2522 | X | 2522 | -0- | -0- | -0- | 249 | 1 | 2273 | 3 | Y | -0- | | | | | -0- |
| 10 | 2635 | X | 2635 | -0- | -0- | -0- | 260 | 1 | 2375 | 3 | Y | -0- | | | | | -0- |
| 11 | 2520 | N | 2230 | -0- | -290 | -0- | 222 | 1 | 2008 | 3 | Y | -0- | | | | | -0- |
| 12 | 2604 | N | NO RPT | -0- | -2604 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 26,767 TOTAL CONDENSATE PROD: 16

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HUDSON WELL #: 1 RRCID -> 029986 COMPL. DATE 10/04/1944 TOTAL DEPTH 6605 PERF. 5970 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 6265 | -0- | -183 | -0- | 668 | 1 | 5441 | 3 | Y | 142 | 140 | 1 | | | 22 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 5824 | X | 5487 | -0- | -337 | -0- | 360 | 1 | 5084 | 3 | Y | 39 | 55 | 1 | | | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 6448 | X | 5664 | -0- | -784 | -0- | 50 | 1 | 5495 | 3 | Y | 108 | 98 | 1 | | | 16 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 04 | 6240 | X | 5425 | -0- | -815 | -0- | 360 | 1 | 4995 | 2 | Y | 64 | 78 | 1 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 6448 | X | 5979 | -0- | -469 | -0- | 209 | 1 | 5702 | 3 | Y | 62 | 57 | 1 | | | 7 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 6060 | X | 5852 | -0- | -208 | -0- | 319 | 1 | 5469 | 3 | Y | 58 | 62 | 1 | | | 3 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 6532 | X | 6532 | -0- | -0- | -0- | 437 | 1 | 6029 | 3 | Y | 60 | 55 | 1 | | | 8 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 5983 | X | 2905 | -0- | -3078 | -0- | 179 | 1 | 2661 | 3 | Y | 59 | 58 | 1 | | | 9 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 5850 | X | 2010 | -0- | -3840 | -0- | 124 | 1 | 1821 | 3 | Y | 59 | 62 | 1 | | | 6 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 6541 | X | 1867 | -0- | -4674 | -0- | 117 | 1 | 1688 | 3 | Y | 56 | 55 | 1 | | | 7 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 6330 | X | 1632 | -0- | -4698 | -0- | 101 | 1 | 1474 | 3 | Y | 52 | 46 | 1 | | | 13 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 6541 | X | NO RPT | -0- | -6541 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 49,618 TOTAL CONDENSATE PROD: 759

MAURITZEN WELL #: 1 RRCID -> 029987 COMPL. DATE 08/24/1947 TOTAL DEPTH 6475 PERF. 6332 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 3681 | -0- | -1062 | -0- | 239 | 1 | 3398 | 3 | Y | 40 | 39 | 1 | | | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 4284 | X | 4005 | -0- | -279 | -0- | 264 | 1 | 3728 | 3 | Y | 12 | 16 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4712 | X | 4244 | -0- | -468 | -0- | 38 | 1 | 4141 | 3 | Y | 59 | 52 | 1 | | | 9 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 4560 | X | 3994 | -0- | -566 | -0- | 266 | 1 | 3691 | 2 | Y | 34 | 42 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 4433 | X | 4175 | -0- | -258 | -0- | 146 | 1 | 3992 | 3 | Y | 34 | 31 | 1 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 4675 | X | 4675 | -0- | -0- | -0- | 256 | 1 | 4384 | 3 | Y | 32 | 34 | 1 | | | 2 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 4532 | X | 4532 | -0- | -0- | -0- | 304 | 1 | 4193 | 3 | Y | 32 | 30 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 4768 | X | 4768 | -0- | -0- | -0- | 298 | 1 | 4434 | 3 | Y | 33 | 32 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 4953 | X | 4953 | -0- | -0- | -0- | 314 | 1 | 4604 | 3 | Y | 32 | 34 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 4950 | X | 4950 | -0- | -0- | -0- | 320 | 1 | 4596 | 3 | Y | 31 | 30 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 4680 | X | 4639 | -0- | -41 | -0- | 295 | 1 | 4313 | 3 | Y | 28 | 25 | 1 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 48,616 TOTAL CONDENSATE PROD: 367

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MORRIS -B- WELL #: 1 RRCID -> 029988 COMPL. DATE 05/30/1945 TOTAL DEPTH 6600 PERF. 6102 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2585 | -0- | -174 | -0- | 165 | 1 | 2354 | 3 | Y | 60 | 58 | 1 | 1 | 8 | 9 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2357 | -0- | -135 | -0- | 155 | 1 | 2184 | 3 | Y | 16 | 23 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2417 | -0- | -311 | -0- | 22 | 1 | 2384 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2059 | -0- | -581 | -0- | 138 | 1 | 1914 | 2 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2728 | X | 1794 | -0- | -934 | -0- | 63 | 1 | 1724 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2340 | N | 80 | -0- | -2260 | -0- | 4 | 1 | 75 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2139 | N | 180 | -0- | -1959 | -0- | 12 | 1 | 165 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1798 | N | 176 | -0- | -1622 | -0- | 11 | 1 | 162 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,648 TOTAL CONDENSATE PROD: 105

OWENS -H- WELL #: 1 L RRCID -> 029991 COMPL. DATE 10/06/1946 TOTAL DEPTH 6178 PERF. 5955 - 5972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PATE WELL #: 1 RRCID -> 029992 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6010 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 3725 | -0- | -1514 | -0- | 243 | 1 | 3457 | 3 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4508 | X | 3536 | -0- | -972 | -0- | 234 | 1 | 3296 | 3 | Y | 5 | 8 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4774 | X | 3827 | -0- | -947 | -0- | 34 | 1 | 3781 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 4620 | X | 3396 | -0- | -1224 | -0- | 228 | 1 | 3161 | 2 | Y | 6 | 8 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 4092 | X | 3714 | -0- | -378 | -0- | 131 | 1 | 3575 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3780 | X | 3432 | -0- | -348 | -0- | 189 | 1 | 3237 | 3 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3906 | X | 3802 | -0- | -104 | -0- | 256 | 1 | 3539 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 4465 | X | 4465 | -0- | -0- | -0- | 281 | 1 | 4177 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 4171 | X | 4171 | -0- | -0- | -0- | 266 | 1 | 3898 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 4232 | X | 4232 | -0- | -0- | -0- | 275 | 1 | 3951 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4320 | X | 3724 | -0- | -596 | -0- | 238 | 1 | 3480 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 837 | X | NO RPT | -0- | -837 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 42,024 TOTAL CONDENSATE PROD: 85

PHILLIPS WELL #: 1 RRCID -> 029993 COMPL. DATE 12/13/1946 TOTAL DEPTH 6317 PERF. 6064 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1931 | N | 1931 | -0- | -0- | -0- | 127 | 1 | 1804 | 3 | Y | -0- | | | | | -0- |
| 02 | 1746 | N | 1746 | -0- | -0- | -0- | 116 | 1 | 1630 | 3 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 483 | -0- | -75 | -0- | 4 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 74 | -0- | -466 | -0- | 5 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 05 | 1502 | N | 1502 | -0- | -0- | -0- | 53 | 1 | 1449 | 3 | Y | -0- | | | | | -0- |
| 06 | 1610 | N | 1610 | -0- | -0- | -0- | 89 | 1 | 1521 | 3 | Y | -0- | | | | | -0- |
| 07 | 1861 | N | 1861 | -0- | -0- | -0- | 126 | 1 | 1735 | 3 | Y | -0- | | | | | -0- |
| 08 | 1989 | N | 1989 | -0- | -0- | -0- | 125 | 1 | 1864 | 3 | Y | -0- | | | | | -0- |
| 09 | 1990 | N | 1990 | -0- | -0- | -0- | 127 | 1 | 1863 | 3 | Y | -0- | | | | | -0- |
| 10 | 993 | N | 993 | -0- | -0- | -0- | 65 | 1 | 928 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,179 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PIRKLE WELL #: 1 RRCID -> 029994 COMPL. DATE 06/21/1944 TOTAL DEPTH 6603 PERF. 5946 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4363 | X | 4363 | -0- | -0- | -0- | 260 | 1 | 3698 | 3 | N | 368 | 369 | 1 | | | 58 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 02 | 4940 | X | 4940 | -0- | -0- | -0- | 221 | 1 | 3120 | 3 | N | 1454 | 1314 | 1 | | | 198 |
| | | | | | | | 1599 | 9 | | | | | | | | | |
| 03 | 2975 | X | 2975 | -0- | -0- | -0- | 9 | 1 | 1002 | 3 | N | 1785 | 1724 | 1 | | | 259 |
| | | | | | | | 1964 | 9 | | | | | | | | | |
| 04 | 7092 | X | 7092 | -0- | -0- | -0- | 318 | 1 | 4413 | 2 | N | 2146 | 2334 | 1 | | | 71 |
| | | | | | | | 2361 | 9 | | | | | | | | | |
| 05 | 6686 | X | 6686 | -0- | -0- | -0- | 155 | 1 | 4246 | 3 | N | 2077 | 1898 | 1 | | | 250 |
| | | | | | | | 2285 | 9 | | | | | | | | | |
| 06 | 6307 | X | 6307 | -0- | -0- | -0- | 231 | 1 | 3955 | 3 | N | 1928 | 2069 | 1 | | | 109 |
| | | | | | | | 2121 | 9 | | | | | | | | | |
| 07 | 5825 | X | 5825 | -0- | -0- | -0- | 264 | 1 | 3649 | 3 | N | 1738 | 1621 | 1 | | | 226 |
| | | | | | | | 1912 | 9 | | | | | | | | | |
| 08 | 6968 | X | 6968 | -0- | -0- | -0- | 301 | 1 | 4482 | 3 | N | 1986 | 1919 | 1 | | | 293 |
| | | | | | | | 2185 | 9 | | | | | | | | | |
| 09 | 7166 | X | 7166 | -0- | -0- | -0- | 319 | 1 | 4682 | 3 | N | 1968 | 2068 | 1 | | | 193 |
| | | | | | | | 2165 | 9 | | | | | | | | | |
| 10 | 7073 | X | 7073 | -0- | -0- | -0- | 325 | 1 | 4674 | 3 | N | 1885 | 1829 | 1 | | | 249 |
| | | | | | | | 2074 | 9 | | | | | | | | | |
| *11 | 6134 | X | 6134 | -0- | -0- | -0- | 272 | 1 | 3975 | 3 | N | 1715 | 1542 | 1 | | | 422 |
| | | | | | | | 1887 | 9 | | | | | | | | | |
| 12 | 1364 | X | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 422 |

TOTAL GAS PROD: 65,529 TOTAL CONDENSATE PROD: 19,050

PIRKLE -B- WELL #: 1 RRCID -> 029995 COMPL. DATE 09/12/1945 TOTAL DEPTH 6241 PERF. 6010 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 6514 | -0- | -368 | -0- | 396 | 1 | 5643 | 3 | Y | 432 | 426 | 1 | | | 68 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 02 | 6216 | X | 5871 | -0- | -345 | -0- | 380 | 1 | 5361 | 3 | Y | 118 | 168 | 1 | | | 18 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 03 | 6882 | X | 5628 | -0- | -1254 | -0- | 49 | 1 | 5419 | 3 | Y | 145 | 142 | 1 | | | 21 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 04 | 6660 | X | 5571 | -0- | -1089 | -0- | 368 | 1 | 5108 | 2 | Y | 86 | 104 | 1 | | | 3 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 05 | 6882 | X | 5894 | -0- | -988 | -0- | 205 | 1 | 5598 | 3 | Y | 83 | 76 | 1 | | | 10 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 06 | 6693 | X | 6693 | -0- | -0- | -0- | 364 | 1 | 6244 | 3 | Y | 77 | 83 | 1 | | | 4 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 6861 | X | 6861 | -0- | -0- | -0- | 458 | 1 | 6315 | 3 | Y | 80 | 74 | 1 | | | 10 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 6869 | X | 6869 | -0- | -0- | -0- | 427 | 1 | 6354 | 3 | Y | 80 | 78 | 1 | | | 12 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 09 | 6690 | X | 6067 | -0- | -623 | -0- | 382 | 1 | 5601 | 3 | Y | 76 | 81 | 1 | | | 7 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 6913 | X | 5945 | -0- | -968 | -0- | 381 | 1 | 5480 | 3 | Y | 76 | 73 | 1 | | | 10 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 6690 | X | 5926 | -0- | -764 | -0- | 374 | 1 | 5476 | 3 | Y | 69 | 62 | 1 | | | 17 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 6820 | X | NO RPT | -0- | -6820 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 67,839 TOTAL CONDENSATE PROD: 1,322

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PIRKLE -C- WELL #: 1 RRCID -> 029996 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5958 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8525 | X | 8222 | -0- | -303 | -0- | 531 | 1 | 7560 | 3 | Y | 119 | 117 | 1 | | | 19 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 7700 | X | 7109 | -0- | -591 | -0- | 468 | 1 | 6606 | 3 | Y | 32 | 46 | 1 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 8525 | X | 6754 | -0- | -1771 | -0- | 60 | 1 | 6608 | 3 | Y | 78 | 72 | 1 | | | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 04 | 8250 | X | 6077 | -0- | -2173 | -0- | 404 | 1 | 5600 | 2 | Y | 66 | 75 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 8277 | X | 4967 | -0- | -3310 | -0- | 173 | 1 | 4727 | 3 | Y | 61 | 56 | 1 | | | 7 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 7950 | X | 4983 | -0- | -2967 | -0- | 271 | 1 | 4649 | 3 | Y | 57 | 61 | 1 | | | 3 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 7874 | X | 4434 | -0- | -3440 | -0- | 296 | 1 | 4077 | 3 | Y | 55 | 51 | 1 | | | 7 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 7363 | X | 7363 | -0- | -0- | -0- | 460 | 1 | 6836 | 3 | Y | 61 | 59 | 1 | | | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 7887 | X | 7887 | -0- | -0- | -0- | 499 | 1 | 7321 | 3 | Y | 61 | 64 | 1 | | | 6 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 7829 | X | 7829 | -0- | -0- | -0- | 505 | 1 | 7262 | 3 | Y | 56 | 55 | 1 | | | 7 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *11 | 7521 | X | 7521 | -0- | -0- | -0- | 477 | 1 | 6986 | 3 | Y | 53 | 47 | 1 | | | 13 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 8153 | X | NO RPT | -0- | -8153 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 73,146 TOTAL CONDENSATE PROD: 699

THOMAS H WELL #: 1 L RRCID -> 029998 COMPL. DATE 10/11/1946 TOTAL DEPTH N/A PERF. 6062 - 6160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
TODD -C- WELL #: 1 RRCID -> 029999 COMPL. DATE 11/26/1946 TOTAL DEPTH N/A PERF. 6060 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2361 | -0- | -212 | -0- | 153 | 1 | 2177 | 3 | Y | 28 | 28 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2212 | N | 1668 | -0- | -544 | -0- | 110 | 1 | 1558 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 03 | 2325 | N | 1821 | -0- | -504 | -0- | 16 | 1 | 1805 | 3 | Y | -0- | | | | | -0- |
| 04 | 2285 | N | 2285 | -0- | -0- | -0- | 154 | 1 | 2131 | 2 | Y | -0- | | | | | -0- |
| 05 | 2085 | N | 2085 | -0- | -0- | -0- | 74 | 1 | 2011 | 3 | Y | -0- | | | | | -0- |
| 06 | 2177 | N | 2177 | -0- | -0- | -0- | 120 | 1 | 2057 | 3 | Y | -0- | | | | | -0- |
| 07 | 2102 | N | 2102 | -0- | -0- | -0- | 142 | 1 | 1960 | 3 | Y | -0- | | | | | -0- |
| 08 | 2463 | N | 2463 | -0- | -0- | -0- | 155 | 1 | 2308 | 3 | Y | -0- | | | | | -0- |
| 09 | 2352 | N | 2352 | -0- | -0- | -0- | 150 | 1 | 2202 | 3 | Y | -0- | | | | | -0- |
| 10 | 2273 | N | 2273 | -0- | -0- | -0- | 148 | 1 | 2125 | 3 | Y | -0- | | | | | -0- |
| *11 | 2041 | N | 2041 | -0- | -0- | -0- | 131 | 1 | 1910 | 3 | Y | -0- | | | | | -0- |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23,628 TOTAL CONDENSATE PROD: 28

CARTHAGE UNIT WELL #: 2 RRCID -> 030134 COMPL. DATE 08/26/1998 TOTAL DEPTH 6606 PERF. 586 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 869 | -0- | -278 | -0- | 67 | 1 | 802 | 3 | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 645 | -0- | -391 | -0- | 49 | 1 | 596 | 3 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 856 | -0- | -198 | -0- | 856 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 847 | N | 847 | -0- | -0- | -0- | 44 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| 05 | 713 | N | 685 | -0- | -28 | -0- | 40 | 1 | 645 | 3 | Y | -0- | | | | | -0- |
| 06 | 623 | N | 623 | -0- | -0- | -0- | 36 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 07 | 694 | N | 694 | -0- | -0- | -0- | 41 | 1 | 653 | 3 | Y | -0- | | | | | -0- |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 38 | 1 | 657 | 3 | Y | -0- | | | | | -0- |
| 09 | 680 | N | 680 | -0- | -0- | -0- | 39 | 1 | 641 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 682 | -0- | -0- | -0- | 41 | 1 | 641 | 3 | Y | -0- | | | | | -0- |
| *11 | 654 | N | 654 | -0- | -0- | -0- | 37 | 1 | 617 | 3 | Y | -0- | | | | | -0- |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,930 TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 9 L RRCID -> 030137 COMPL. DATE 04/06/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 12 L RRCID -> 030139 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 844 | -0- | -86 | -0- | 65 | 1 | 779 | 3 | Y | -0- | | | | | 3 |
| 02 | 896 | N | 699 | -0- | -197 | -0- | 53 | 1 | 646 | 3 | Y | -0- | | | | | 3 |
| 03 | 992 | N | 884 | -0- | -108 | -0- | 884 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 48 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| 05 | 870 | N | 870 | -0- | -0- | -0- | 50 | 1 | 820 | 3 | Y | -0- | | | | | -0- |
| 06 | 877 | N | 877 | -0- | -0- | -0- | 50 | 1 | 827 | 3 | Y | -0- | | | | | -0- |
| 07 | 899 | N | 833 | -0- | -66 | -0- | 49 | 1 | 784 | 3 | Y | -0- | | | | | -0- |
| 08 | 868 | N | 738 | -0- | -130 | -0- | 40 | 1 | 698 | 3 | Y | -0- | | | | | -0- |
| 09 | 870 | N | 742 | -0- | -128 | -0- | 43 | 1 | 699 | 3 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 829 | -0- | -8 | -0- | 50 | 1 | 779 | 3 | Y | -0- | | | | | -0- |
| *11 | 859 | N | 859 | -0- | -0- | -0- | 48 | 1 | 811 | 3 | Y | -0- | | | | | -0- |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,088 TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 19 RRCID -> 030141 COMPL. DATE 09/12/1998 TOTAL DEPTH 6475 PERF. 5661 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 617 | N | 617 | -0- | -0- | -0- | 48 | 1 | 569 | 3 | Y | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 40 | 1 | 522 | 3 | Y | -0- | | | | | -0- |
| 03 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1019 | N | 1019 | -0- | -0- | -0- | 51 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 05 | 706 | N | 706 | -0- | -0- | -0- | 39 | 1 | 667 | 3 | Y | -0- | | | | | -0- |
| 06 | 750 | N | 534 | -0- | -216 | -0- | 29 | 1 | 505 | 3 | Y | -0- | | | | | -0- |
| 07 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,460 TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 20 RRCID -> 030142 COMPL. DATE 11/13/1998 TOTAL DEPTH 6429 PERF. 5649 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4026 | -0- | -1089 | -0- | 311<br>12 | 1<br>9 | 3703 | 3 | Y | 11 | 11 | 1 | | | 1 |
| 02 | 4592 | X | 3519 | -0- | -1073 | -0- | 265 | 1 | 3254 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 5084 | X | 4588 | -0- | -496 | -0- | 4588 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4884 | X | 4884 | -0- | -0- | -0- | 256 | 1 | 4628 | 2 | Y | -0- | | | | | -0- |
| 05 | 5022 | X | 4675 | -0- | -347 | -0- | 270 | 1 | 4405 | 3 | Y | -0- | | | | | -0- |
| 06 | 4440 | X | 4176 | -0- | -264 | -0- | 239 | 1 | 3937 | 3 | Y | -0- | | | | | -0- |
| 07 | 4681 | X | 4593 | -0- | -88 | -0- | 268 | 1 | 4325 | 3 | Y | -0- | | | | | -0- |
| 08 | 5003 | X | 5003 | -0- | -0- | -0- | 273 | 1 | 4730 | 3 | Y | -0- | | | | | -0- |
| 09 | 4986 | X | 4986 | -0- | -0- | -0- | 286 | 1 | 4700 | 3 | Y | -0- | | | | | -0- |
| 10 | 5152 | X | 5152 | -0- | -0- | -0- | 310 | 1 | 4842 | 3 | Y | -0- | | | | | -0- |
| *11 | 5048 | X | 5048 | -0- | -0- | -0- | 282 | 1 | 4766 | 3 | Y | -0- | | | | | -0- |
| 12 | 4681 | X | NO RPT | -0- | -4681 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 50,650 TOTAL CONDENSATE PROD: 11

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 21 RRCID -> 030143 COMPL. DATE 10/28/1998 TOTAL DEPTH 6455 PERF. 5637 - 5948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 24 RRCID -> 030145 COMPL. DATE 09/28/2011 TOTAL DEPTH 6441 PERF. 5651 - 5958

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3508 | -0- | -212 | -0- | 272 | 1 | 3236 | 3 | N | -0- | | | | | -0- |
| 02 | 3360 | X | 2869 | -0- | -491 | -0- | 216 | 1 | 2653 | 3 | N | -0- | | | | | -0- |
| 03 | 3720 | X | 3698 | -0- | -22 | -0- | 3698 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3770 | X | 3770 | -0- | -0- | -0- | 197 | 1 | 3573 | 2 | N | -0- | | | | | -0- |
| 05 | 3720 | X | 3573 | -0- | -147 | -0- | 207 | 1 | 3366 | 3 | N | -0- | | | | | -0- |
| 06 | 3744 | X | 3744 | -0- | -0- | -0- | 215 | 1 | 3529 | 3 | N | -0- | | | | | -0- |
| 07 | 3742 | X | 3742 | -0- | -0- | -0- | 219 | 1 | 3523 | 3 | N | -0- | | | | | -0- |
| 08 | 3777 | X | 3777 | -0- | -0- | -0- | 206 | 1 | 3571 | 3 | N | -0- | | | | | -0- |
| 09 | 3747 | X | 3747 | -0- | -0- | -0- | 215 | 1 | 3532 | 3 | N | -0- | | | | | -0- |
| 10 | 3905 | X | 3905 | -0- | -0- | -0- | 235 | 1 | 3670 | 3 | N | -0- | | | | | -0- |
| *11 | 3810 | X | 3810 | -0- | -0- | -0- | 213 | 1 | 3597 | 3 | N | -0- | | | | | -0- |
| 12 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 40,143 TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS WELL #: 1 RRCID -> 030146 COMPL. DATE 01/22/1999 TOTAL DEPTH 6448 PERF. 5681 - 5925

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4112 | -0- | -538 | -0- | 575 | 1 | 3456 | 3 | Y | 74 | 77 | 1 | | | 6 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 4200 | X | 3158 | -0- | -1042 | -0- | 456 | 1 | 2645 | 3 | Y | 52 | 50 | 1 | | | 8 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4392 | -0- | -258 | -0- | 4361 | 3 | 31 | 9 | Y | 28 | 33 | 1 | | | 3 |
| 04 | 4500 | X | 4293 | -0- | -207 | -0- | 459 | 1 | 3797 | 2 | Y | 34 | 34 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 4650 | X | 4265 | -0- | -385 | -0- | 522 | 1 | 3695 | 3 | Y | 44 | 40 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 4270 | X | 4270 | -0- | -0- | -0- | 513 | 1 | 3715 | 3 | Y | 38 | 38 | 1 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 4371 | X | 4271 | -0- | -100 | -0- | 522 | 1 | 3709 | 3 | Y | 36 | 38 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 4371 | X | 4343 | -0- | -28 | -0- | 514 | 1 | 3794 | 3 | Y | 32 | 31 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 4265 | X | 4265 | -0- | -0- | -0- | 512 | 1 | 3699 | 3 | Y | 49 | 53 | 1 | | | 2 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 4374 | X | 4374 | -0- | -0- | -0- | 536 | 1 | 3783 | 3 | Y | 50 | 48 | 1 | | | 4 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 4230 | X | 4156 | -0- | -74 | -0- | 491 | 1 | 3613 | 3 | Y | 47 | 48 | 1 | | | 3 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 4371 | X | NO RPT | -0- | -4371 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 45,899 TOTAL CONDENSATE PROD: 484

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DANIELS -C- WELL #: 2 RRCID -> 035616 COMPL. DATE 02/01/1965 TOTAL DEPTH 6200 PERF. 6075 - 6111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2380 | -0- | -379 | -0- | 151 | 1 | 2151 | 3 | Y | 71 | 70 | 1 | | | 11 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 2520 | N | 2426 | -0- | -94 | -0- | 159 | 1 | 2246 | 3 | Y | 19 | 27 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2563 | -0- | -10 | -0- | 23 | 1 | 2519 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2210 | -0- | -100 | -0- | 148 | 1 | 2051 | 2 | Y | 10 | 13 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2697 | N | 2397 | -0- | -300 | -0- | 84 | 1 | 2301 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2610 | X | 2557 | -0- | -53 | -0- | 140 | 1 | 2405 | 3 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2697 | X | 2585 | -0- | -112 | -0- | 174 | 1 | 2401 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2628 | X | 2628 | -0- | -0- | -0- | 165 | 1 | 2451 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2793 | X | 2793 | -0- | -0- | -0- | 177 | 1 | 2605 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2784 | X | 2784 | -0- | -0- | -0- | 180 | 1 | 2594 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 2583 | X | 2583 | -0- | -0- | -0- | 165 | 1 | 2408 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 27,906 TOTAL CONDENSATE PROD: 189

DANIELS "D" WELL #: 2 T RRCID -> 129613 COMPL. DATE 11/20/1988 TOTAL DEPTH 6287 PERF. 6039 - 6135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3310 | -0- | -69 | -0- | 494 | 1 | 2816 | 3 | Y | -0- | | | | | -0- |
| 02 | 3052 | X | 2911 | -0- | -141 | -0- | 436 | 1 | 2475 | 3 | Y | -0- | | | | | -0- |
| 03 | 3379 | X | 2979 | -0- | -400 | -0- | 29 | 1 | 2950 | 3 | Y | -0- | | | | | -0- |
| 04 | 3210 | X | 3166 | -0- | -44 | -0- | 481 | 1 | 2685 | 2 | Y | -0- | | | | | -0- |
| 05 | 3317 | X | 3179 | -0- | -138 | -0- | 390 | 1 | 2789 | 3 | Y | -0- | | | | | -0- |
| 06 | 3273 | X | 3273 | -0- | -0- | -0- | 449 | 1 | 2824 | 3 | Y | -0- | | | | | -0- |
| 07 | 3286 | X | 2796 | -0- | -490 | -0- | 434 | 1 | 2362 | 3 | Y | -0- | | | | | -0- |
| 08 | 3286 | X | 2766 | -0- | -520 | -0- | 412 | 1 | 2354 | 3 | Y | -0- | | | | | -0- |
| 09 | 3270 | X | 2824 | -0- | -446 | -0- | 449 | 1 | 2375 | 3 | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 2982 | -0- | -397 | -0- | 471 | 1 | 2511 | 3 | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 3129 | -0- | -141 | -0- | 428 | 1 | 2701 | 3 | Y | -0- | | | | | -0- |
| 12 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 33,315 TOTAL CONDENSATE PROD: -0-

DANIELS WELL #: 3 RRCID -> 131177 COMPL. DATE 06/08/1989 TOTAL DEPTH 6326 PERF. 6043 - 6158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 1332 | -0- | -2233 | -0- | 360 | 1 | 972 | 3 | Y | -0- | | | | | -0- |
| 02 | 3220 | X | 1336 | -0- | -1884 | -0- | 325 | 1 | 1011 | 3 | Y | -0- | | | | | -0- |
| 03 | 3565 | X | 1234 | -0- | -2331 | -0- | 13 | 1 | 1221 | 3 | Y | -0- | | | | | -0- |
| 04 | 2370 | X | 1436 | -0- | -934 | -0- | 361 | 1 | 1075 | 2 | Y | -0- | | | | | -0- |
| 05 | 1581 | X | 1564 | -0- | -17 | -0- | 333 | 1 | 1231 | 3 | Y | -0- | | | | | -0- |
| 06 | 3310 | X | 3310 | -0- | -0- | -0- | 448 | 1 | 2862 | 3 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3451 | -0- | 351 | 351 | 498 | 1 | 2953 | 3 | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3468 | -0- | 368 | 719 | 496 | 1 | 2972 | 3 | Y | -0- | | | | | -0- |
| 09 | 4110 | X | 3391 | -0- | -719 | -0- | 485 | 1 | 2906 | 3 | Y | -0- | | | | | -0- |
| 10 | 3376 | X | 3376 | -0- | -0- | -0- | 493 | 1 | 2883 | 3 | Y | -0- | | | | | -0- |
| *11 | 2992 | X | 2992 | -0- | -0- | -0- | 435 | 1 | 2557 | 3 | Y | -0- | | | | | -0- |
| 12 | 899 | X | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 26,890 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HARDIN "B" GAS UNIT WELL #: 2 RRCID -> 136421 COMPL. DATE 06/17/1990 TOTAL DEPTH 6325 PERF. 6066 - 6187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2479 | N | 2479 | -0- | -0- | -0- | 383 | 1 | 2088 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2376 | N | 2376 | -0- | -0- | -0- | 371 | 1 | 2005 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 2476 | N | 2476 | -0- | -0- | -0- | 24 | 1 | 2452 | 3 | Y | -0- | | | | | -0- |
| 04 | 2910 | N | 2910 | -0- | -0- | -0- | 443 | 1 | 2467 | 2 | Y | -0- | | | | | -0- |
| 05 | 2734 | N | 2734 | -0- | -0- | -0- | 243 | 1 | 2491 | 3 | Y | -0- | | | | | -0- |
| 06 | 2550 | X | 2166 | -0- | -384 | -0- | 363 | 1 | 1803 | 3 | Y | -0- | | | | | -0- |
| 07 | 3007 | X | 2286 | -0- | -721 | -0- | 229 | 1 | 2057 | 3 | Y | -0- | | | | | -0- |
| 08 | 3007 | X | 2269 | -0- | -738 | -0- | 219 | 1 | 2050 | 3 | Y | -0- | | | | | -0- |
| 09 | 2910 | X | 2259 | -0- | -651 | -0- | 223 | 1 | 2036 | 3 | Y | -0- | | | | | -0- |
| 10 | 2728 | X | 2626 | -0- | -102 | -0- | 259 | 1 | 2367 | 3 | Y | -0- | | | | | -0- |
| *11 | 2546 | X | 2546 | -0- | -0- | -0- | 254 | 1 | 2292 | 3 | Y | -0- | | | | | -0- |
| 12 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 27,127 TOTAL CONDENSATE PROD: 7

BELL, C.I. WELL #: 1 RRCID -> 139355 COMPL. DATE 01/12/1991 TOTAL DEPTH 10260 PERF. 6523 - 6536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1168 | -0- | -72 | -0- | 1168 | 3 | | | N | -0- | | | | | 17 |
| 02 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 3 | | | N | -0- | | | | | 17 |
| 03 | 1209 | N | 1180 | -0- | -29 | -0- | 1180 | 3 | | | N | -0- | | | | | 17 |
| 04 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | 17 |
| 05 | 1178 | N | 1173 | -0- | -5 | -0- | 1173 | 3 | | | N | -0- | | | | | 17 |
| 06 | 1140 | N | 1137 | -0- | -3 | -0- | 1137 | 3 | | | N | -0- | | | | | 17 |
| 07 | 1178 | N | 1163 | -0- | -15 | -0- | 1163 | 3 | | | N | -0- | | | | | 17 |
| 08 | 1178 | N | 1159 | -0- | -19 | -0- | 1159 | 3 | | | N | -0- | | | | | 17 |
| 09 | 1140 | N | 1121 | -0- | -19 | -0- | 1121 | 3 | | | N | -0- | | | | | 17 |
| 10 | 1178 | N | 1131 | -0- | -47 | -0- | 1131 | 3 | | | N | -0- | | | | | 17 |
| 11 | 1110 | N | 1010 | -0- | -100 | -0- | 1010 | 3 | | | N | -0- | | | | | 17 |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 12,457 TOTAL CONDENSATE PROD: -0-

BRANNON WELL #: 2 RRCID -> 140398 COMPL. DATE 04/21/1991 TOTAL DEPTH 6271 PERF. 6045 - 6206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

BOWEN "A" WELL #: 2 RRCID -> 147726 COMPL. DATE 11/01/1993 TOTAL DEPTH 6250 PERF. 6046 - 6148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 88 | 1 | 1246 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 02 | 1204 | N | 1204 | -0- | -0- | -0- | 80 | 1 | 1124 | 3 | Y | -0- | | | | | -0- |
| 03 | 1413 | N | 1413 | -0- | -0- | -0- | 13 | 1 | 1400 | 3 | Y | -0- | | | | | -0- |
| 04 | 1517 | N | 1517 | -0- | -0- | -0- | 102 | 1 | 1415 | 2 | Y | -0- | | | | | -0- |
| 05 | 1980 | N | 1980 | -0- | -0- | -0- | 70 | 1 | 1910 | 3 | Y | -0- | | | | | -0- |
| 06 | 2232 | N | 2232 | -0- | -0- | -0- | 123 | 1 | 2109 | 3 | Y | -0- | | | | | -0- |
| 07 | 2139 | N | 2139 | -0- | -0- | -0- | 145 | 1 | 1994 | 3 | Y | -0- | | | | | -0- |
| 08 | 2321 | N | 2321 | -0- | -0- | -0- | 146 | 1 | 2175 | 3 | Y | -0- | | | | | -0- |
| 09 | 2182 | N | 2182 | -0- | -0- | -0- | 139 | 1 | 2043 | 3 | Y | -0- | | | | | -0- |
| 10 | 2093 | N | 2093 | -0- | -0- | -0- | 136 | 1 | 1957 | 3 | Y | -0- | | | | | -0- |
| *11 | 2101 | N | 2101 | -0- | -0- | -0- | 134 | 1 | 1967 | 3 | Y | -0- | | | | | -0- |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,516 TOTAL CONDENSATE PROD: -0-

PIRKLE "C" WELL #: 2 RRCID -> 152633 COMPL. DATE 10/17/1994 TOTAL DEPTH 6160 PERF. 5972 - 6070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1727 | -0- | -71 | -0- | 113 | 1 | 1614 | 3 | Y | -0- | | | | | 2 |
| 02 | 1736 | N | 1523 | -0- | -213 | -0- | 101 | 1 | 1422 | 3 | Y | -0- | | | | | 2 |
| 03 | 1736 | N | 833 | -0- | -903 | -0- | 8 | 1 | 825 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 2424 | N | 2424 | -0- | -0- | -0- | 163 | 1 | 2261 | 2 | Y | -0- | | | | | -0- |
| 05 | 2390 | N | 2390 | -0- | -0- | -0- | 84 | 1 | 2306 | 3 | Y | -0- | | | | | -0- |
| 06 | 2490 | N | 2490 | -0- | -0- | -0- | 137 | 1 | 2353 | 3 | Y | -0- | | | | | -0- |
| 07 | 2644 | N | 2644 | -0- | -0- | -0- | 179 | 1 | 2465 | 3 | Y | -0- | | | | | -0- |
| 08 | 2589 | N | 2589 | -0- | -0- | -0- | 163 | 1 | 2426 | 3 | Y | -0- | | | | | -0- |
| 09 | 2551 | N | 2551 | -0- | -0- | -0- | 163 | 1 | 2388 | 3 | Y | -0- | | | | | -0- |
| 10 | 2502 | N | 2502 | -0- | -0- | -0- | 163 | 1 | 2339 | 3 | Y | -0- | | | | | -0- |
| *11 | 2422 | N | 2422 | -0- | -0- | -0- | 155 | 1 | 2267 | 3 | Y | -0- | | | | | -0- |
| 12 | 2046 | N | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24,095 TOTAL CONDENSATE PROD: -0-

DANIELS WELL #: 4 RRCID -> 155207 COMPL. DATE 04/12/1995 TOTAL DEPTH 7000 PERF. 6066 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3267 | -0- | -1104 | -0- | 208 | 1 | 2967 | 3 | Y | 84 | 83 | 1 | | | 13 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 3948 | X | 2680 | -0- | -1268 | -0- | 175 | 1 | 2465 | 3 | Y | 36 | 44 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 4371 | X | 2877 | -0- | -1494 | -0- | 25 | 1 | 2744 | 3 | Y | 98 | 89 | 1 | | | 14 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3017 | -0- | -703 | -0- | 199 | 1 | 2754 | 2 | Y | 58 | 70 | 1 | | | 2 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 3317 | X | 2780 | -0- | -537 | -0- | 96 | 1 | 2622 | 3 | Y | 56 | 51 | 1 | | | 7 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2829 | -0- | -321 | -0- | 153 | 1 | 2621 | 3 | Y | 50 | 54 | 1 | | | 3 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2680 | -0- | -451 | -0- | 177 | 1 | 2445 | 3 | Y | 53 | 49 | 1 | | | 7 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2546 | -0- | -585 | -0- | 157 | 1 | 2332 | 3 | Y | 52 | 51 | 1 | | | 8 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2938 | -0- | -92 | -0- | 184 | 1 | 2696 | 3 | Y | 53 | 56 | 1 | | | 5 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 3158 | X | 3158 | -0- | -0- | -0- | 202 | 1 | 2900 | 3 | Y | 51 | 49 | 1 | | | 7 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *11 | 2833 | X | 2833 | -0- | -0- | -0- | 178 | 1 | 2604 | 3 | Y | 46 | 42 | 1 | | | 11 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 31,605 TOTAL CONDENSATE PROD: 637

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PIRKLE WELL #: 2 RRCID -> 157929 COMPL. DATE 01/12/1996 TOTAL DEPTH 7687 PERF. 5984 - 6015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2479 | -0- | -528 | -0- | 163 | 1 | 2316 | 3 | Y | -0- | | | | | 2 |
| 02 | 2772 | X | 2079 | -0- | -693 | -0- | 138 | 1 | 1941 | 3 | Y | -0- | | | | | 2 |
| 03 | 3069 | X | 849 | -0- | -2220 | -0- | 8 | 1 | 841 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 3040 | X | 3040 | -0- | -0- | -0- | 205 | 1 | 2835 | 2 | Y | -0- | | | | | -0- |
| 05 | 2852 | X | 2636 | -0- | -216 | -0- | 93 | 1 | 2543 | 3 | Y | -0- | | | | | -0- |
| 06 | 2776 | X | 2776 | -0- | -0- | -0- | 153 | 1 | 2623 | 3 | Y | -0- | | | | | -0- |
| 07 | 3200 | X | 3200 | -0- | -0- | -0- | 216 | 1 | 2984 | 3 | Y | -0- | | | | | -0- |
| 08 | 3131 | X | 2656 | -0- | -475 | -0- | 167 | 1 | 2489 | 3 | Y | -0- | | | | | -0- |
| 09 | 3030 | X | 2652 | -0- | -378 | -0- | 169 | 1 | 2483 | 3 | Y | -0- | | | | | -0- |
| 10 | 3193 | X | 2558 | -0- | -635 | -0- | 166 | 1 | 2392 | 3 | Y | -0- | | | | | -0- |
| 11 | 3090 | X | 129 | -0- | -2961 | -0- | 8 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 12 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 25,054 TOTAL CONDENSATE PROD: -0-

COPELAND UNIT 2 WELL #: 7 RRCID -> 158403 COMPL. DATE 03/06/1996 TOTAL DEPTH 6320 PERF. 6190 - 6320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 13 RRCID -> 160675 COMPL. DATE 06/26/1996 TOTAL DEPTH 6440 PERF. 5893 - 5976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 4398 | -0- | -1027 | -0- | 614 | 1 | 3742 | 3 | Y | 38 | 40 | 1 | | | 3 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 4900 | X | 3704 | -0- | -1196 | -0- | 526 | 1 | 3145 | 3 | Y | 30 | 28 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 5301 | X | 4475 | -0- | -826 | -0- | 4475 | 3 | | | Y | -0- | 5 | 1 | | | -0- |
| 04 | 5511 | X | 5511 | -0- | -0- | -0- | 537 | 1 | 4974 | 2 | Y | -0- | | | | | -0- |
| 05 | 5053 | X | 4520 | -0- | -533 | -0- | 538 | 1 | 3982 | 3 | Y | -0- | | | | | -0- |
| 06 | 4570 | X | 4570 | -0- | -0- | -0- | 532 | 1 | 4038 | 3 | Y | -0- | | | | | -0- |
| 07 | 4620 | X | 4620 | -0- | -0- | -0- | 541 | 1 | 4079 | 3 | Y | -0- | | | | | -0- |
| 08 | 4660 | X | 4660 | -0- | -0- | -0- | 533 | 1 | 4127 | 3 | Y | -0- | | | | | -0- |
| 09 | 4500 | X | 4500 | -0- | -0- | -0- | 529 | 1 | 3971 | 3 | Y | -0- | | | | | -0- |
| 10 | 4666 | X | 4666 | -0- | -0- | -0- | 551 | 1 | 4115 | 3 | Y | -0- | | | | | -0- |
| *11 | 4541 | X | 4541 | -0- | -0- | -0- | 516 | 1 | 4025 | 3 | Y | -0- | | | | | -0- |
| 12 | 4309 | X | NO RPT | -0- | -4309 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 50,165 TOTAL CONDENSATE PROD: 68

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 300 RRCID -> 165219 COMPL. DATE 07/31/1998 TOTAL DEPTH 6000 PERF. 5628 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 601 | -0- | -174 | -0- | 47 | 1 | 554 | 3 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 485 | -0- | -215 | -0- | 34 | 1 | 451 | 3 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 735 | -0- | -40 | -0- | 735 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 526 | -0- | -44 | -0- | 26 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 05 | 1064 | N | 1064 | -0- | -0- | -0- | 58 | 1 | 1006 | 3 | Y | -0- | | | | | -0- |
| 06 | 1070 | N | 1070 | -0- | -0- | -0- | 58 | 1 | 1012 | 3 | Y | -0- | | | | | -0- |
| 07 | 1195 | N | 1195 | -0- | -0- | -0- | 66 | 1 | 1129 | 3 | Y | -0- | | | | | -0- |
| 08 | 1170 | N | 1170 | -0- | -0- | -0- | 60 | 1 | 1110 | 3 | Y | -0- | | | | | -0- |
| 09 | 897 | N | 897 | -0- | -0- | -0- | 49 | 1 | 848 | 3 | Y | -0- | | | | | -0- |
| 10 | 1198 | N | 1198 | -0- | -0- | -0- | 68 | 1 | 1130 | 3 | Y | -0- | | | | | -0- |
| *11 | 1158 | N | 1158 | -0- | -0- | -0- | 61 | 1 | 1097 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,099 TOTAL CONDENSATE PROD: -0-

PARKER UNIT 3 WELL #: 1 RRCID -> 166925 COMPL. DATE 09/04/1997 TOTAL DEPTH 6400 PERF. 6048 - 6276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 54 | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 301 RRCID -> 167773 COMPL. DATE 03/31/1998 TOTAL DEPTH 6020 PERF. 5630 - 5932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7905 | X | 6141 | -0- | -1764 | -0- | 464 | 1 | 5520 | 3 | Y | 143 | 150 | 1 | | | 11 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 02 | 7140 | X | 4598 | -0- | -2542 | -0- | 338 | 1 | 4150 | 3 | Y | 100 | 96 | 1 | | | 15 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 7905 | X | 6682 | -0- | -1223 | -0- | 6559 | 3 | 123 | 9 | Y | 112 | 116 | 1 | | | 11 |
| 04 | 7650 | X | 4344 | -0- | -3306 | -0- | 219 | 1 | 3972 | 2 | Y | 139 | 138 | 1 | | | 12 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 05 | 7905 | X | 3339 | -0- | -4566 | -0- | 184 | 1 | 2989 | 3 | Y | 151 | 138 | 1 | | | 25 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 06 | 6792 | X | 6792 | -0- | -0- | -0- | 380 | 1 | 6244 | 3 | Y | 153 | 151 | 1 | | | 27 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 07 | 6769 | X | 6769 | -0- | -0- | -0- | 386 | 1 | 6220 | 3 | Y | 148 | 155 | 1 | | | 20 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 08 | 6665 | X | 6547 | -0- | -118 | -0- | 349 | 1 | 6052 | 3 | Y | 133 | 127 | 1 | | | 26 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 09 | 6694 | X | 6694 | -0- | -0- | -0- | 372 | 1 | 6104 | 3 | Y | 198 | 216 | 1 | | | 8 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 10 | 6848 | X | 6848 | -0- | -0- | -0- | 398 | 1 | 6223 | 3 | Y | 206 | 196 | 1 | | | 18 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| *11 | 6692 | X | 6692 | -0- | -0- | -0- | 362 | 1 | 6120 | 3 | Y | 191 | 195 | 1 | | | 14 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 12 | 6665 | X | NO RPT | -0- | -6665 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 65,446 TOTAL CONDENSATE PROD: 1,674

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 302 RRCID -> 170387 COMPL. DATE 10/20/1998 TOTAL DEPTH 6020 PERF. 5634 - 5945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2674 | N | 2674 | -0- | -0- | -0- | 206 | 1 | 2455 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1897 | N | 1897 | -0- | -0- | -0- | 141 | 1 | 1726 | 3 | Y | 27 | 24 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3564 | -0- | 464 | 464 | 3530 | 3 | 34 | 9 | Y | 31 | 32 | 1 | | | 3 |
| 04 | 3000 | N | 3397 | -0- | 397 | 861 | 176 | 1 | 3179 | 2 | Y | 38 | 38 | 1 | | | 3 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3188 | -0- | 88 | 949 | 181 | 1 | 2953 | 3 | Y | 49 | 44 | 1 | | | 8 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 3402 | X | 2453 | -0- | -949 | -0- | 138 | 1 | 2270 | 3 | Y | 41 | 42 | 1 | | | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2771 | -0- | -236 | -0- | 159 | 1 | 2567 | 3 | Y | 41 | 42 | 1 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 3099 | X | 3099 | -0- | -0- | -0- | 167 | 1 | 2892 | 3 | Y | 36 | 35 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 3129 | X | 3129 | -0- | -0- | -0- | 176 | 1 | 2894 | 3 | Y | 54 | 59 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 3372 | X | 3372 | -0- | -0- | -0- | 199 | 1 | 3111 | 3 | Y | 56 | 53 | 1 | | | 5 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *11 | 3224 | X | 3224 | -0- | -0- | -0- | 177 | 1 | 2990 | 3 | Y | 52 | 53 | 1 | | | 4 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 32,768 TOTAL CONDENSATE PROD: 437

HOPPER UNIT NO. 1 WELL #: 12 RRCID -> 171013 COMPL. DATE 07/10/1998 TOTAL DEPTH 6380 PERF. 6222 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4493 | X | 4493 | -0- | -0- | -0- | 270 | 1 | 4000 | 3 | Y | 203 | 209 | 1 | | | 18 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | 5285 | X | 5285 | -0- | -0- | -0- | 252 | 1 | 3739 | 3 | Y | 1176 | 1040 | 1 | | | 154 |
| | | | | | | | 1294 | 9 | | | | | | | | | |
| 03 | 5384 | X | 5384 | -0- | -0- | -0- | 4063 | 3 | 1321 | 9 | Y | 1201 | 1153 | 1 | | | 202 |
| 04 | 5624 | X | 5624 | -0- | -0- | -0- | 340 | 1 | 4089 | 2 | Y | 1086 | 1158 | 1 | | | 130 |
| | | | | | | | 1195 | 9 | | | | | | | | | |
| 05 | 6073 | X | 6073 | -0- | -0- | -0- | 566 | 1 | 4388 | 3 | Y | 1017 | 952 | 1 | | | 195 |
| | | | | | | | 1119 | 9 | | | | | | | | | |
| 06 | 5350 | X | 5350 | -0- | -0- | -0- | 549 | 1 | 3801 | 3 | Y | 909 | 1014 | 1 | | | 90 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 07 | 5090 | X | 5090 | -0- | -0- | -0- | 579 | 1 | 3639 | 3 | Y | 793 | 699 | 1 | | | 184 |
| | | | | | | | 872 | 9 | | | | | | | | | |
| 08 | 5358 | X | 5358 | -0- | -0- | -0- | 585 | 1 | 3831 | 3 | Y | 856 | 846 | 1 | 1 | 8 | 193 |
| | | | | | | | 942 | 9 | | | | | | | | | |
| 09 | 5194 | X | 5194 | -0- | -0- | -0- | 557 | 1 | 3823 | 3 | Y | 740 | 856 | 1 | | | 77 |
| | | | | | | | 814 | 9 | | | | | | | | | |
| 10 | 3941 | X | 3941 | -0- | -0- | -0- | 473 | 1 | 2601 | 3 | Y | 788 | 714 | 1 | 1 | 8 | 150 |
| | | | | | | | 867 | 9 | | | | | | | | | |
| *11 | 4357 | X | 4357 | -0- | -0- | -0- | 573 | 1 | 2869 | 3 | Y | 832 | 835 | 1 | 1 | 8 | 146 |
| | | | | | | | 915 | 9 | | | | | | | | | |
| 12 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | 146 |

TOTAL GAS PROD: 56,149 TOTAL CONDENSATE PROD: 9,601

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 16 RRCID -> 171158 COMPL. DATE 07/21/1998 TOTAL DEPTH 6418 PERF. 5648 - 5949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6541 | X | 5565 | -0- | -976 | -0- | 423 | 1 | 5039 | 3 | Y | 94 | 99 | 1 | | | 7 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 5908 | X | 3257 | -0- | -2651 | -0- | 239 | 1 | 2937 | 3 | Y | 74 | 70 | 1 | | | 11 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 6541 | X | 5614 | -0- | -927 | -0- | 5498 | 3 | 116 | 9 | Y | 105 | 105 | 1 | | | 11 |
| 04 | 6330 | X | 4552 | -0- | -1778 | -0- | 231 | 1 | 4179 | 2 | Y | 129 | 129 | 1 | | | 11 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 05 | 6169 | X | 5490 | -0- | -679 | -0- | 307 | 1 | 5000 | 3 | Y | 166 | 150 | 1 | | | 27 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 06 | 5673 | X | 5673 | -0- | -0- | -0- | 316 | 1 | 5201 | 3 | Y | 142 | 144 | 1 | | | 25 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 07 | 5324 | X | 5324 | -0- | -0- | -0- | 302 | 1 | 4870 | 3 | Y | 138 | 144 | 1 | | | 19 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 08 | 4928 | X | 4928 | -0- | -0- | -0- | 261 | 1 | 4532 | 3 | Y | 123 | 118 | 1 | | | 24 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 09 | 5222 | X | 5222 | -0- | -0- | -0- | 288 | 1 | 4732 | 3 | Y | 184 | 201 | 1 | | | 7 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 10 | 4982 | X | 4982 | -0- | -0- | -0- | 287 | 1 | 4485 | 3 | Y | 191 | 182 | 1 | | | 16 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| *11 | 4422 | X | 4422 | -0- | -0- | -0- | 236 | 1 | 3990 | 3 | Y | 178 | 181 | 1 | | | 13 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 12 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 55,029 TOTAL CONDENSATE PROD: 1,524

CARTHAGE UNIT WELL #: 304 RRCID -> 171213 COMPL. DATE 08/27/1998 TOTAL DEPTH 6020 PERF. 5658 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7289 | X | 7289 | -0- | -0- | -0- | 826 | 1 | 6388 | 3 | Y | 68 | 72 | 1 | | | 5 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 6272 | X | 6064 | -0- | -208 | -0- | 702 | 1 | 5303 | 3 | Y | 54 | 51 | 1 | | | 8 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 7271 | X | 7271 | -0- | -0- | -0- | 7164 | 3 | 107 | 9 | Y | 97 | 95 | 1 | | | 10 |
| 04 | 7700 | X | 7700 | -0- | -0- | -0- | 667 | 1 | 6901 | 2 | Y | 120 | 120 | 1 | | | 10 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 05 | 6944 | X | 6739 | -0- | -205 | -0- | 394 | 1 | 6174 | 3 | Y | 155 | 140 | 1 | | | 25 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 06 | 6520 | X | 6520 | -0- | -0- | -0- | 365 | 1 | 6008 | 3 | Y | 134 | 135 | 1 | | | 24 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 07 | 7347 | X | 6521 | -0- | -826 | -0- | 373 | 1 | 6006 | 3 | Y | 129 | 135 | 1 | | | 18 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 08 | 7347 | X | 6783 | -0- | -564 | -0- | 363 | 1 | 6293 | 3 | Y | 115 | 110 | 1 | | | 23 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 09 | 7110 | X | 6693 | -0- | -417 | -0- | 374 | 1 | 6130 | 3 | Y | 172 | 188 | 1 | | | 7 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 10 | 6867 | X | 6867 | -0- | -0- | -0- | 401 | 1 | 6270 | 3 | Y | 178 | 170 | 1 | | | 15 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| *11 | 6670 | X | 6670 | -0- | -0- | -0- | 363 | 1 | 6124 | 3 | Y | 166 | 169 | 1 | | | 12 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 6913 | X | NO RPT | -0- | -6913 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 75,117 TOTAL CONDENSATE PROD: 1,388

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 13 RRCID -> 171392 COMPL. DATE 10/16/1998 TOTAL DEPTH 6375 PERF. 6026 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER UNIT 3 WELL #: 13 RRCID -> 171826 COMPL. DATE 10/31/1998 TOTAL DEPTH 6565 PERF. 6178 - 6252

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 6696 | -0- | -0- | -0- | 273 | 1 | 6377 | 3 | Y | 42 | 43 | 1 | | | 4 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 6692 | X | 6524 | -0- | -168 | -0- | 252 | 1 | 6246 | 3 | Y | 24 | 25 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 7409 | X | 6784 | -0- | -625 | -0- | 6758 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 4 |
| 04 | 7170 | X | 6689 | -0- | -481 | -0- | 469 | 1 | 6194 | 2 | Y | 24 | 25 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 7831 | X | 7831 | -0- | -0- | -0- | 977 | 1 | 6831 | 3 | Y | 21 | 20 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 7631 | X | 7631 | -0- | -0- | -0- | 952 | 1 | 6658 | 3 | Y | 19 | 21 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 7323 | X | 7323 | -0- | -0- | -0- | 976 | 1 | 6329 | 3 | Y | 16 | 14 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 7843 | X | 7372 | -0- | -471 | -0- | 986 | 1 | 6367 | 3 | Y | 17 | 17 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 7620 | X | 7597 | -0- | -23 | -0- | 967 | 1 | 6612 | 3 | Y | 16 | 18 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 7874 | X | 6997 | -0- | -877 | -0- | 945 | 1 | 6034 | 3 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 7620 | X | 7330 | -0- | -290 | -0- | 966 | 1 | 6345 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 7843 | X | NO RPT | -0- | -7843 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 78,774 TOTAL CONDENSATE PROD: 236

PIERCE UNIT NO. 4 WELL #: 2 RRCID -> 171966 COMPL. DATE 11/13/1998 TOTAL DEPTH 6375 PERF. 6040 - 6262

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1644 | N | 1644 | -0- | -0- | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | -0- |
| 05 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 841 | -0- | -58 | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 734 | -0- | -136 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,946 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 303 RRCID -> 172986 COMPL. DATE 01/13/1999 TOTAL DEPTH 6050 PERF. 5613 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3758 | -0- | -613 | -0- | 287 | 1 | 3414 | 3 | Y | 52 | 55 | 1 | | | 4 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 3948 | X | 2126 | -0- | -1822 | -0- | 157 | 1 | 1924 | 3 | Y | 41 | 39 | 1 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 4402 | X | 3439 | -0- | -963 | -0- | 3387 | 3 | 52 | 9 | Y | 47 | 48 | 1 | | | 5 |
| 04 | 4260 | X | 3636 | -0- | -624 | -0- | 188 | 1 | 3407 | 2 | Y | 37 | 39 | 1 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 4402 | X | 3336 | -0- | -1066 | -0- | 190 | 1 | 3093 | 3 | Y | 48 | 43 | 1 | | | 8 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 3450 | X | 3086 | -0- | -364 | -0- | 174 | 1 | 2867 | 3 | Y | 41 | 42 | 1 | | | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 3565 | X | 2897 | -0- | -668 | -0- | 167 | 1 | 2686 | 3 | Y | 40 | 42 | 1 | | | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3284 | -0- | -281 | -0- | 177 | 1 | 3068 | 3 | Y | 35 | 33 | 1 | | | 7 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 3450 | X | 3333 | -0- | -117 | -0- | 188 | 1 | 3087 | 3 | Y | 53 | 58 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 3899 | X | 3899 | -0- | -0- | -0- | 231 | 1 | 3606 | 3 | Y | 56 | 53 | 1 | | | 5 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *11 | 3737 | X | 3737 | -0- | -0- | -0- | 206 | 1 | 3475 | 3 | Y | 51 | 52 | 1 | | | 4 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 36,531 TOTAL CONDENSATE PROD: 501

COPELAND UNIT 2 WELL #: 5 RRCID -> 173992 COMPL. DATE 04/16/1999 TOTAL DEPTH 9980 PERF. 6199 - 6278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 4243 | -0- | -97 | -0- | 651 | 1 | 3066 | 3 | Y | 478 | 490 | 1 | | | 43 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 02 | 4032 | X | 3430 | -0- | -602 | -0- | 492 | 1 | 2887 | 3 | Y | 46 | 83 | 1 | | | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 4464 | X | 2706 | -0- | -1758 | -0- | 2658 | 3 | 48 | 9 | Y | 44 | 43 | 1 | | | 7 |
| 04 | 4320 | X | 2895 | -0- | -1425 | -0- | 324 | 1 | 2524 | 2 | Y | 43 | 45 | 1 | | | 5 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 4247 | X | 3236 | -0- | -1011 | -0- | 504 | 1 | 2690 | 3 | Y | 38 | 36 | 1 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 3090 | X | 3077 | -0- | -13 | -0- | 490 | 1 | 2550 | 3 | Y | 34 | 38 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 3193 | X | 2989 | -0- | -204 | -0- | 508 | 1 | 2447 | 3 | Y | 31 | 27 | 1 | | | 7 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 3948 | X | 3948 | -0- | -0- | -0- | 521 | 1 | 3391 | 3 | Y | 33 | 32 | 1 | 1 | 8 | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 3228 | X | 3228 | -0- | -0- | -0- | 340 | 1 | 2856 | 3 | Y | 29 | 33 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3472 | X | 3472 | -0- | -0- | -0- | 448 | 1 | 2984 | 3 | Y | 36 | 31 | 1 | 1 | 8 | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *11 | 3508 | X | 3508 | -0- | -0- | -0- | 453 | 1 | 3020 | 3 | Y | 32 | 33 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 36,732 TOTAL CONDENSATE PROD: 844

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PIRKLE -B- WELL #: 2 RRCID -> 176358 COMPL. DATE 11/12/1999 TOTAL DEPTH 7000 PERF. 6038 - 6137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1917 | N | 1917 | -0- | -0- | -0- | 122 | 1 | 1737 | 3 | N | 53 | 53 | 1 | | | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 1604 | N | 1604 | -0- | -0- | -0- | 105 | 1 | 1482 | 3 | N | 15 | 21 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1640 | N | 1640 | -0- | -0- | -0- | 15 | 1 | 1625 | 3 | N | -0- | 2 | 1 | | | -0- |
| 04 | 2823 | N | 2823 | -0- | -0- | -0- | 190 | 1 | 2633 | 2 | N | -0- | | | | | -0- |
| 05 | 2575 | N | 2575 | -0- | -0- | -0- | 91 | 1 | 2484 | 3 | N | -0- | | | | | -0- |
| 06 | 1618 | N | 1618 | -0- | -0- | -0- | 89 | 1 | 1529 | 3 | N | -0- | | | | | -0- |
| 07 | 1529 | N | 1529 | -0- | -0- | -0- | 103 | 1 | 1426 | 3 | N | -0- | | | | | -0- |
| 08 | 2510 | N | 2510 | -0- | -0- | -0- | 158 | 1 | 2352 | 3 | N | -0- | | | | | -0- |
| 09 | 2553 | N | 2553 | -0- | -0- | -0- | 163 | 1 | 2390 | 3 | N | -0- | | | | | -0- |
| 10 | 2442 | N | 2442 | -0- | -0- | -0- | 159 | 1 | 2283 | 3 | N | -0- | | | | | -0- |
| *11 | 2079 | N | 2079 | -0- | -0- | -0- | 133 | 1 | 1946 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23,290 TOTAL CONDENSATE PROD: 68

BOWEN "A" WELL #: 3 RRCID -> 178984 COMPL. DATE 05/23/2000 TOTAL DEPTH 6316 PERF. 5882 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3614 | X | 3614 | -0- | -0- | -0- | 228 | 1 | 3247 | 3 | Y | 126 | 124 | 1 | | | 20 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 2931 | X | 2931 | -0- | -0- | -0- | 194 | 1 | 2734 | 3 | Y | 3 | 22 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2356 | X | 2238 | -0- | -118 | -0- | 20 | 1 | 2198 | 3 | Y | 18 | 16 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2280 | X | 2232 | -0- | -48 | -0- | 149 | 1 | 2072 | 2 | Y | 10 | 13 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2794 | X | 2794 | -0- | -0- | -0- | 98 | 1 | 2684 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2168 | X | 2168 | -0- | -0- | -0- | 119 | 1 | 2038 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2046 | X | 2035 | -0- | -11 | -0- | 137 | 1 | 1888 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2196 | X | 2196 | -0- | -0- | -0- | 138 | 1 | 2047 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2001 | X | 2001 | -0- | -0- | -0- | 127 | 1 | 1863 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2057 | X | 2057 | -0- | -0- | -0- | 133 | 1 | 1914 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1931 | -0- | -49 | -0- | 123 | 1 | 1798 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2046 | N | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 26,197 TOTAL CONDENSATE PROD: 225

TODD -C- WELL #: 2 RRCID -> 178987 COMPL. DATE 05/26/2000 TOTAL DEPTH 6305 PERF. 6063 - 6157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 6 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 49 | -0- | -35 | -0- | 3 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 50 | -0- | -43 | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 36 | -0- | -54 | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 3 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| 06 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 07 | 87 | N | 87 | -0- | -0- | -0- | 6 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 86 | -0- | -7 | -0- | 5 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| *11 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 872 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BOYNTON WELL #: 2 RRCID -> 182616 COMPL. DATE 12/09/2000 TOTAL DEPTH 6300 PERF. 5961 - 6055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6029 | X | 6029 | -0- | -0- | -0- | 376 | 1 | 5359 | 3 | N | 267 | 273 | 1 | | | 31 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 02 | 5936 | X | 5238 | -0- | -698 | -0- | 341 | 1 | 4808 | 3 | N | 81 | 101 | 1 | | | 11 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 7347 | X | 5205 | -0- | -2142 | -0- | 47 | 1 | 5138 | 3 | N | 18 | 26 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 7110 | X | 5067 | -0- | -2043 | -0- | 340 | 1 | 4716 | 2 | N | 10 | 13 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 7347 | X | 5164 | -0- | -2183 | -0- | 182 | 1 | 4970 | 3 | N | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 5820 | X | 5055 | -0- | -765 | -0- | 278 | 1 | 4766 | 3 | N | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 5797 | X | 5406 | -0- | -391 | -0- | 365 | 1 | 5031 | 3 | N | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 5239 | X | 5238 | -0- | -1 | -0- | 329 | 1 | 4898 | 3 | N | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 5070 | X | 5044 | -0- | -26 | -0- | 321 | 1 | 4712 | 3 | N | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 5394 | X | 5295 | -0- | -99 | -0- | 344 | 1 | 4941 | 3 | N | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 5220 | X | 5056 | -0- | -164 | -0- | 323 | 1 | 4723 | 3 | N | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 5394 | X | NO RPT | -0- | -5394 | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: 57,797 TOTAL CONDENSATE PROD: 444

DANIELS "D" WELL #: 3 RRCID -> 182618 COMPL. DATE 12/01/2000 TOTAL DEPTH 6300 PERF. 6007 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3330 | X | 3330 | -0- | -0- | -0- | 199 | 1 | 2832 | 3 | Y | 272 | 281 | 1 | | | 32 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2789 | -0- | -179 | -0- | 178 | 1 | 2514 | 3 | Y | 88 | 108 | 1 | | | 12 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 3286 | X | 2895 | -0- | -391 | -0- | 26 | 1 | 2869 | 3 | Y | -0- | 12 | 1 | | | -0- |
| 04 | 3180 | X | 3006 | -0- | -174 | -0- | 202 | 1 | 2804 | 2 | Y | -0- | | | | | -0- |
| 05 | 3286 | X | 2835 | -0- | -451 | -0- | 100 | 1 | 2735 | 3 | Y | -0- | | | | | -0- |
| 06 | 3210 | X | 3185 | -0- | -25 | -0- | 176 | 1 | 3009 | 3 | Y | -0- | | | | | -0- |
| 07 | 3198 | X | 3198 | -0- | -0- | -0- | 216 | 1 | 2982 | 3 | Y | -0- | | | | | -0- |
| 08 | 3100 | X | 3083 | -0- | -17 | -0- | 194 | 1 | 2889 | 3 | Y | -0- | | | | | -0- |
| 09 | 3180 | X | 2733 | -0- | -447 | -0- | 174 | 1 | 2559 | 3 | Y | -0- | | | | | -0- |
| 10 | 3286 | X | 3058 | -0- | -228 | -0- | 199 | 1 | 2859 | 3 | Y | -0- | | | | | -0- |
| 11 | 3180 | X | 2888 | -0- | -292 | -0- | 185 | 1 | 2703 | 3 | Y | -0- | | | | | -0- |
| 12 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 33,000 TOTAL CONDENSATE PROD: 360

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
THOMAS H WELL #: 2 RRCID -> 182864 COMPL. DATE 01/15/2001 TOTAL DEPTH 6281 PERF. 6108 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 2927 | -0- | -1320 | -0- | 186 | 1 | 2653 | 3 | Y | 80 | 78 | 1 | | | 13 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3572 | -0- | -264 | -0- | 235 | 1 | 3316 | 3 | Y | 19 | 29 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 4247 | X | 4180 | -0- | -67 | -0- | 37 | 1 | 4081 | 3 | Y | 56 | 51 | 1 | | | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 4110 | X | 3376 | -0- | -734 | -0- | 225 | 1 | 3115 | 2 | Y | 33 | 40 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 3968 | X | 3528 | -0- | -440 | -0- | 123 | 1 | 3370 | 3 | Y | 32 | 29 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 4165 | X | 4165 | -0- | -0- | -0- | 228 | 1 | 3904 | 3 | Y | 30 | 32 | 1 | | | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 4191 | X | 4191 | -0- | -0- | -0- | 281 | 1 | 3877 | 3 | Y | 30 | 28 | 1 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 4417 | X | 4417 | -0- | -0- | -0- | 276 | 1 | 4107 | 3 | Y | 31 | 30 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 4679 | X | 4679 | -0- | -0- | -0- | 296 | 1 | 4350 | 3 | Y | 30 | 32 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 4334 | X | 4334 | -0- | -0- | -0- | 280 | 1 | 4022 | 3 | Y | 29 | 28 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 4260 | X | 4206 | -0- | -54 | -0- | 267 | 1 | 3909 | 3 | Y | 27 | 24 | 1 | | | 7 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 4836 | X | NO RPT | -0- | -4836 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 43,575 TOTAL CONDENSATE PROD: 397

PRIOR A WELL #: 3 RRCID -> 193249 COMPL. DATE 10/15/2002 TOTAL DEPTH 6100 PERF. 5918 - 5983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BOWEN "A" WELL #: 5 RRCID -> 216177 COMPL. DATE 09/27/2005 TOTAL DEPTH 6064 PERF. 6044 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 383 | N | 383 | -0- | -0- | -0- | 24<br>21 | 1<br>9 | 338 | 2 | Y | 19 | 18 | 1 | | | 1 |
| 05 | 329 | N | 329 | -0- | -0- | -0- | 10<br>35 | 1<br>9 | 284 | 3 | Y | 32 | 29 | 1 | | | 4 |
| 06 | 82 | N | 82 | -0- | -0- | -0- | 3<br>22 | 1<br>9 | 57 | 3 | Y | 20 | 23 | 1 | | | 1 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 794 TOTAL CONDENSATE PROD: 71

CLARK C WELL #: 3 RRCID -> 216828 COMPL. DATE 10/14/2005 TOTAL DEPTH 6300 PERF. 5831 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3947 | X | 3947 | -0- | -0- | -0- | 242<br>253 | 1<br>9 | 3452 | 3 | Y | 230 | 227 | 1 | | | 36 |
| 02 | 2204 | X | 2204 | -0- | -0- | -0- | 141<br>70 | 1<br>9 | 1993 | 3 | Y | 64 | 90 | 1 | | | 10 |
| 03 | 2331 | X | 2331 | -0- | -0- | -0- | 21 | 1 | 2310 | 3 | Y | -0- | 10 | 1 | | | -0- |
| 04 | 2983 | X | 2983 | -0- | -0- | -0- | 201 | 1 | 2782 | 2 | Y | -0- | | | | | -0- |
| 05 | 2760 | X | 2760 | -0- | -0- | -0- | 97 | 1 | 2663 | 3 | Y | -0- | | | | | -0- |
| 06 | 3810 | X | 2506 | -0- | -1304 | -0- | 138 | 1 | 2368 | 3 | Y | -0- | | | | | -0- |
| 07 | 3069 | X | 2145 | -0- | -924 | -0- | 145 | 1 | 2000 | 3 | Y | -0- | | | | | -0- |
| 08 | 3069 | X | 2067 | -0- | -1002 | -0- | 130 | 1 | 1937 | 3 | Y | -0- | | | | | -0- |
| 09 | 2970 | X | 460 | -0- | -2510 | -0- | 29 | 1 | 431 | 3 | Y | -0- | | | | | -0- |
| 10 | 2759 | X | 555 | -0- | -2204 | -0- | 36 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 11 | 2520 | X | 484 | -0- | -2036 | -0- | 31 | 1 | 453 | 3 | Y | -0- | | | | | -0- |
| 12 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,442 TOTAL CONDENSATE PROD: 294

O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: 1 RRCID -> 029931 COMPL. DATE 09/27/2005 TOTAL DEPTH 6057 PERF. 5940 - 6007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O'BENCO, INC. //CONT.// 617512
WERNER-NEEDHAM WELL #: 1 T RRCID -> 029932 COMPL. DATE 11/14/1949 TOTAL DEPTH 6070 PERF. 5950 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 152 | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 233 | -0- | 233 | 385 | 233 | 2 | | | N | -0- | | | | | -0- |
| 03 | 400 | X | 15 | -0- | -385 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 248 TOTAL CONDENSATE PROD: -0-

WRIGHT-TWOMEY WELL #: 1C RRCID -> 196153 COMPL. DATE 05/07/2003 TOTAL DEPTH 6076 PERF. 6023 - 6033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETROLEUM PRODUCTION MGMT., INC. 660694
SEALEY-ALLEN WELL #: 1 C RRCID -> 029892 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6277 - 6281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. 663109
BOX GAS UNIT WELL #: 1 RRCID -> 137042 COMPL. DATE 12/18/1990 TOTAL DEPTH 10100 PERF. 6586 - 6589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 758 | N | 758 | -0- | -0- | -0- | 30 | 1 | 728 | 2 | N | -0- | | | | | 176 |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 24 | 1 | 626 | 2 | N | -0- | | | | | 176 |
| 03 | 899 | N | 713 | -0- | -186 | -0- | 24 | 1 | 682 | 2 | N | 6 | | | | | 182 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 757 | N | 757 | -0- | -0- | -0- | 30 | 1 | 717 | 2 | N | 9 | | | | | 191 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 718 | N | 718 | -0- | -0- | -0- | 27 | 1 | 685 | 2 | N | 5 | | | | | 196 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 715 | N | 715 | -0- | -0- | -0- | 24 | 1 | 691 | 2 | N | -0- | 155 | 1 | | | 41 |
| 07 | 775 | N | 520 | -0- | -255 | -0- | 21 | 1 | 499 | 2 | N | -0- | | | | | 41 |
| 08 | 713 | N | 454 | -0- | -259 | -0- | 24 | 1 | 426 | 2 | N | 4 | | | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 720 | N | 719 | -0- | -1 | -0- | 27 | 1 | 684 | 2 | N | 7 | | | | | 52 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 642 | N | 642 | -0- | -0- | -0- | 24 | 1 | 618 | 2 | N | -0- | | | | | 52 |
| 11 | 646 | N | 646 | -0- | -0- | -0- | 24 | 1 | 614 | 2 | N | 7 | | | | | 59 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 744 | N | 639 | -0- | -105 | -0- | 24 | 1 | 603 | 2 | N | 11 | | | | | 70 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,931 TOTAL CONDENSATE PROD: 49

R. LACY SERVICES, LTD. 687208
PARKER HEIRS WELL #: 1 T RRCID -> 030060 COMPL. DATE 12/04/1944 TOTAL DEPTH 6560 PERF. 6204 - 6222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 04 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 06 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 07 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 308 | -0- | -33 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 10 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 302 | -0- | -39 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,210 TOTAL CONDENSATE PROD: -0-

ROQUEMORE, ET AL WELL #: 1 T RRCID -> 030062 COMPL. DATE 04/10/1946 TOTAL DEPTH 6246 PERF. 6352 - 6364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 02 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 04 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 264 | -0- | -108 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 161 | -0- | -199 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,258 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE, ET AL WELL #: 14 RRCID -> 205932 COMPL. DATE 09/28/2004 TOTAL DEPTH 6800 PERF. 6319 - 6327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
MOODY COTTON CO. WELL #: 1 RRCID -> 029893 COMPL. DATE 12/08/2011 TOTAL DEPTH 6394 PERF. 6202 - 6354

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3070 | N | 3070 | -0- | -0- | -0- | 775 37 | 1 9 | 2258 | 2 | N | 34 | 2 | 8 | | | 134 |
| 02 | 2774 | N | 2774 | -0- | -0- | -0- | 700 34 | 1 9 | 2040 | 2 | N | 31 | | | | | 165 |
| 03 | 2988 | N | 2988 | -0- | -0- | -0- | 775 40 | 1 9 | 2173 | 2 | N | 36 | 186 | 1 | | | 15 |
| 04 | 2629 | N | 2629 | -0- | -0- | -0- | 420 40 | 1 9 | 2169 | 2 | N | 36 | | | | | 51 |
| 05 | 2766 | N | 2766 | -0- | -0- | -0- | 434 153 | 1 9 | 2179 | 2 | N | 139 | | | | | 190 |
| 06 | 2490 | N | 2418 | -0- | -72 | -0- | 392 26 | 1 9 | 2000 | 2 | N | 24 | 162 | 1 | | | 52 |
| 07 | 2548 | N | 2548 | -0- | -0- | -0- | 434 14 | 1 9 | 2100 | 2 | N | 13 | | | | | 65 |
| 08 | 2573 | N | 2532 | -0- | -41 | -0- | 434 17 | 1 9 | 2081 | 2 | N | 15 | | | | | 80 |
| 09 | 2430 | N | 2352 | -0- | -78 | -0- | 420 28 | 1 9 | 1904 | 2 | N | 25 | | | | | 105 |
| 10 | 2542 | N | 1809 | -0- | -733 | -0- | 359 10 | 1 9 | 1440 | 2 | N | 9 | | | | | 114 |
| 11 | 2460 | N | -0- | -0- | -2460 | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 2418 | N | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | 114 |

TOTAL GAS PROD: 25,886 TOTAL CONDENSATE PROD: 362

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
BRIGGS, W. H. WELL #: 1 RRCID -> 029904 COMPL. DATE 08/28/1953 TOTAL DEPTH N/A PERF. 6314 - 6335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1768 | -0- | -619 | -0- | 503 | 1 | 1258 | 2 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1648 | -0- | -228 | -0- | 371 | 1 | 1255 | 2 | Y | 20 | | | | | 35 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2071 | N | 2071 | -0- | -0- | -0- | 339 | 1 | 1732 | 2 | Y | -0- | | | | | 35 |
| 04 | 1747 | N | 1747 | -0- | -0- | -0- | 473 | 1 | 1274 | 2 | Y | -0- | | | | | 35 |
| 05 | 1952 | N | 1952 | -0- | -0- | -0- | 563 | 1 | 1389 | 2 | Y | -0- | | | | | 35 |
| 06 | DLQ G-10 | | 2647 | -0- | 2647 | 2647 | 703 | 1 | 1935 | 2 | Y | 8 | 32 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 2813 | -0- | 2813 | 5460 | 651 | 1 | 2162 | 2 | Y | -0- | | | | | 11 |
| 08 | 1900 | N | 3088 | -0- | 1188 | 6648 | 726 | 1 | 2362 | 2 | Y | -0- | | | | | 11 |
| 09 | 3000 | N | 2719 | -0- | -281 | 6367 | 613 | 1 | 2106 | 2 | Y | -0- | | | | | 11 |
| 10 | 3100 | N | 2763 | -0- | -337 | 6030 | 656 | 1 | 2107 | 2 | Y | -0- | | | | | 11 |
| 11 | 3000 | N | 2530 | -0- | -470 | 5560 | 636 | 1 | 1894 | 2 | Y | -0- | | | | | 11 |
| *12 | 3100 | N | 2946 | -0- | -154 | 5406 | 676 | 1 | 2270 | 2 | Y | -0- | 11 | 1 | | | -0- |

TOTAL GAS PROD: 28,692 TOTAL CONDENSATE PROD: 34

HARRIS, C. E. WELL #: 2 T RRCID -> 029909 COMPL. DATE 01/24/1956 TOTAL DEPTH N/A PERF. 6430 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOLWORTH, J. D. WELL #: 1 RRCID -> 029920 COMPL. DATE 01/14/1946 TOTAL DEPTH N/A PERF. 5948 - 5972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 591 | -0- | -184 | -0- | 565 | 2 | 26 | 9 | Y | 24 | | | | | 135 |
| 02 | 728 | N | 136 | -0- | -592 | -0- | 112 | 2 | 24 | 9 | Y | 22 | | | | | 157 |
| 03 | 1146 | N | 1146 | -0- | -0- | -0- | 1085 | 2 | 61 | 9 | Y | 55 | | | | | 212 |
| 04 | 2557 | N | 2557 | -0- | -0- | -0- | 560 | 1 | 1941 | 2 | Y | 51 | 181 | 1 | | | 82 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 802 | N | 802 | -0- | -0- | -0- | 289 | 1 | 456 | 2 | Y | 52 | | | | | 134 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | DLQ G-10 | | 863 | -0- | 863 | 863 | 263 | 1 | 442 | 2 | Y | 144 | 181 | 1 | | | 97 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 1310 | -0- | 1310 | 2173 | 389 | 1 | 913 | 2 | Y | 7 | | | | | 104 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1900 | N | 2137 | -0- | 237 | 2410 | 518 | 1 | 1612 | 2 | Y | 6 | 1 | 8 | | | 109 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2380 | -0- | -620 | 1790 | 527 | 1 | 1817 | 2 | Y | 33 | | | | | 142 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2509 | -0- | -591 | 1199 | 568 | 1 | 1843 | 2 | Y | 89 | | | | | 231 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2496 | -0- | -504 | 695 | 540 | 1 | 1783 | 2 | Y | 157 | 181 | 1 | 1 | 8 | 206 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 1674 | N | 377 | -0- | -1297 | -0- | 89 | 1 | 276 | 2 | Y | 11 | 150 | 1 | | | 67 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,304 TOTAL CONDENSATE PROD: 651

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRIS, C. E. WELL #: 1 T RRCID -> 047348 COMPL. DATE N/A TOTAL DEPTH 6480 PERF. 6422 - 6436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2710 | N | 2710 | -0- | -0- | -0- | 775 | 1 | 1753 | 2 | N | 165 | 3 | 8 | | | 241 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 2464 | N | 1916 | -0- | -548 | -0- | 577 | 1 | 1166 | 2 | N | 157 | 183 | 1 | | | 215 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 03 | 2636 | N | 2636 | -0- | -0- | -0- | 731 | 1 | 1701 | 2 | N | 185 | 159 | 1 | 2 | 8 | 239 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 04 | 2610 | N | 2342 | -0- | -268 | -0- | 420 | 1 | 1722 | 2 | N | 182 | 182 | 1 | | | 239 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 05 | 2936 | N | 2936 | -0- | -0- | -0- | 434 | 1 | 1967 | 2 | N | 486 | 372 | 1 | | | 353 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 06 | 2550 | N | 2544 | -0- | -6 | -0- | 420 | 1 | 1936 | 2 | N | 171 | 186 | 1 | | | 338 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 07 | 2602 | N | 2602 | -0- | -0- | -0- | 434 | 1 | 1962 | 2 | N | 187 | 349 | 1 | | | 176 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 08 | 2728 | N | 1872 | -0- | -856 | -0- | 420 | 1 | 1287 | 2 | N | 150 | 179 | 1 | | | 147 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 09 | 2550 | N | 1834 | -0- | -716 | -0- | 411 | 1 | 1188 | 2 | N | 214 | 174 | 1 | | | 187 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 10 | 2604 | N | 1570 | -0- | -1034 | -0- | 434 | 1 | 983 | 2 | N | 139 | 177 | 1 | | | 149 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1770 | -0- | -30 | -0- | 420 | 1 | 1182 | 2 | N | 153 | 185 | 1 | | | 117 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1796 | -0- | -95 | -0- | 434 | 1 | 1182 | 2 | N | 164 | | | | | 281 |
| | | | | | | | 180 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,528 TOTAL CONDENSATE PROD: 2,353

SABINE VALLEY PIPELINE LLC 742199
CARTHAGE UNIT 4 WELL #: 1 RRCID -> 030247 COMPL. DATE 11/22/1993 TOTAL DEPTH 7150 PERF. 6066 - 6818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | | 20 | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/12/2015 - PLUGGED 01/12/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
ROGERS, PAUL P. WELL #: 1 T RRCID -> 030114 COMPL. DATE 12/28/1945 TOTAL DEPTH 6207 PERF. 5907 - 5971

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2427 | -0- | | -84 | | -0- | | 120 | 1 | 2265 | 2 | N | 38 | 171 | 1 | | | 34 |
| | | | | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2520 | N | 1796 | -0- | | -724 | | -0- | | 111 | 1 | 1639 | 2 | N | 42 | 1 | 8 | | | 75 |
| | | | | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 2790 | N | 1594 | -0- | | -1196 | | -0- | | 89 | 1 | 1484 | 2 | N | 19 | | | | | 94 |
| | | | | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2906 | N | 2906 | -0- | | -0- | | -0- | | 136 | 1 | 2690 | 2 | N | 73 | 1 | 8 | | | 166 |
| | | | | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3192 | -0- | | 92 | | 92 | | 141 | 1 | 2977 | 2 | N | 67 | 159 | 1 | | | 74 |
| | | | | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 2454 | N | 2362 | -0- | | -92 | | -0- | | 73 | 1 | 2239 | 2 | N | 45 | | | | | 119 |
| | | | | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 2790 | N | 1258 | -0- | | -1532 | | -0- | | 1258 | 2 | | | N | -0- | | | | | 119 |
| 08 | 2790 | X | 1092 | -0- | | -1698 | | -0- | | 1092 | 2 | | | N | -0- | | | | | 119 |
| 09 | 2700 | X | 907 | -0- | | -1793 | | -0- | | 907 | 2 | | | N | -0- | | | | | 119 |
| 10 | 2790 | X | 841 | -0- | | -1949 | | -0- | | 841 | 2 | | | N | -0- | | | | | 119 |
| 11 | 2370 | X | 733 | -0- | | -1637 | | -0- | | 733 | 2 | | | N | -0- | | | | | 119 |
| 12 | 1271 | X | 657 | -0- | | -614 | | -0- | | 657 | 2 | | | N | -0- | | | | | 119 |

TOTAL GAS PROD: 19,765 TOTAL CONDENSATE PROD: 284

OWENS WELL #: 1 L RRCID -> 030270 COMPL. DATE 08/07/1945 TOTAL DEPTH 6501 PERF. 5975 - 6040

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | X | 7438 | -0- | | -250 | | -0- | | 279 | 1 | 6992 | 2 | N | 152 | | | | | 176 |
| | | | | | | | | | | 167 | 9 | | | | | | | | | |
| 02 | 7000 | X | 5822 | -0- | | -1178 | | -0- | | 225 | 1 | 5594 | 2 | N | 3 | 3 | 8 | | | 176 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 7750 | X | 7286 | -0- | | -464 | | -0- | | 274 | 1 | 6967 | 2 | N | 41 | 1 | 8 | | | 216 |
| | | | | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 7500 | X | 7284 | -0- | | -216 | | -0- | | 270 | 1 | 6948 | 2 | N | 60 | 189 | 1 | 2 | 8 | 85 |
| | | | | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 7564 | X | 6578 | -0- | | -986 | | -0- | | 231 | 1 | 6197 | 2 | N | 136 | 181 | 1 | | | 40 |
| | | | | | | | | | | 150 | 9 | | | | | | | | | |
| 06 | 7200 | X | 7155 | -0- | | -45 | | -0- | | 264 | 1 | 6888 | 2 | N | 3 | 3 | 8 | | | 40 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 7471 | X | 7226 | -0- | | -245 | | -0- | | 266 | 1 | 6960 | 2 | N | -0- | | | | | 40 |
| 08 | 7558 | X | 7558 | -0- | | -0- | | -0- | | 279 | 1 | 7279 | 2 | N | -0- | | | | | 40 |
| 09 | 7230 | X | 6676 | -0- | | -554 | | -0- | | 257 | 1 | 6418 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 7409 | X | 7113 | -0- | | -296 | | -0- | | 267 | 1 | 6660 | 2 | N | 169 | 177 | 1 | | | 32 |
| | | | | | | | | | | 186 | 9 | | | | | | | | | |
| 11 | 7230 | X | 6502 | -0- | | -728 | | -0- | | 246 | 1 | 6254 | 2 | N | 2 | 2 | 8 | | | 32 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 7471 | X | 7250 | -0- | | -221 | | -0- | | 279 | 1 | 6971 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 83,888 TOTAL CONDENSATE PROD: 567

SHAW UNIT WELL #: 1 RRCID -> 030272 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5920 - 6015

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TOWER RESOURCES INC 862857
MOSS, W.S. ESTATE WELL #: 1 RRCID -> 142102 COMPL. DATE 07/24/1992 TOTAL DEPTH 9671 PERF. 6334 - 6355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1068 | N | 1068 | -0- | -0- | -0- | 134 | 1 | 879 | 2 | N | 50 | | | | | 50 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 82 | 1 | 416 | 2 | N | 50 | | | | | 100 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 652 | N | 652 | -0- | -0- | -0- | 98 | 1 | 482 | 2 | N | 65 | 152 | 1 | | | 13 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 1252 | N | 1252 | -0- | -0- | -0- | 1210 | 3 | 42 | 9 | N | 38 | | | | | 38 |
| 05 | 1398 | N | 1398 | -0- | -0- | -0- | 1356 | 3 | 42 | 9 | N | 38 | 76 | 1 | | | -0- |
| 06 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| *07 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 3 | | | N | -0- | | | | | -0- |
| *08 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| *09 | 1620 | N | 1310 | -0- | -310 | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| *10 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1336 | -0- | -404 | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3758 | -0- | 658 | 658 | 3758 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,067 TOTAL CONDENSATE PROD: 241

URSUS OIL AND GAS 879300
MULLINS, O.V. UNIT #1 WELL #: 2 C RRCID -> 030281 COMPL. DATE 11/16/1956 TOTAL DEPTH 6315 PERF. 5958 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODBINE PRODUCTION CORPORATION 937875
BELL, MATTIE WELL #: 1 T RRCID -> 030018 COMPL. DATE 04/28/1949 TOTAL DEPTH 6227 PERF. 6250 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1050 | -0- | -1926 | -0- | 1050 | 2 | | | Y | -0- | | | | | 123 |
| 02 | 2072 | X | 746 | -0- | -1326 | -0- | 746 | 2 | | | Y | -0- | | | | | 123 |
| 03 | 2046 | X | 863 | -0- | -1183 | -0- | 747 | 2 | 116 | 9 | Y | 105 | 188 | 1 | | | 40 |
| 04 | 1500 | X | 797 | -0- | -703 | -0- | 786 | 2 | 11 | 9 | Y | 10 | | | | | 50 |
| 05 | 1054 | X | 714 | -0- | -340 | -0- | 692 | 2 | 22 | 9 | Y | 20 | | | | | 70 |
| 06 | 1020 | X | 703 | -0- | -317 | -0- | 703 | 2 | | | Y | -0- | | | | | 70 |
| 07 | 868 | X | 685 | -0- | -183 | -0- | 685 | 2 | | | Y | -0- | | | | | 70 |
| 08 | 868 | X | 830 | -0- | -38 | -0- | 830 | 2 | | | Y | -0- | | | | | 70 |
| 09 | 810 | X | 691 | -0- | -119 | -0- | 691 | 2 | | | Y | -0- | | | | | 70 |
| 10 | 724 | X | 724 | -0- | -0- | -0- | 713 | 2 | 11 | 9 | Y | 10 | | | | | 80 |
| 11 | 810 | X | 774 | -0- | -36 | -0- | 683 | 2 | 91 | 9 | Y | 83 | | | | | 163 |
| 12 | 837 | X | 752 | -0- | -85 | -0- | 730 | 2 | 22 | 9 | Y | 20 | 162 | 1 | | | 21 |

TOTAL GAS PROD: 9,329 TOTAL CONDENSATE PROD: 248

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WOODBINE PRODUCTION CORPORATION //CONT.// 937875
GREEN, J. T. WELL #: 1 RRCID -> 030019 COMPL. DATE 08/24/1949 TOTAL DEPTH 6861 PERF. 6632 - 6646

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 541 | -0- | -2094 | -0- | 541 | 2 | | | N | -0- | | | | | 92 |
| 02 | 1895 | N | 1895 | -0- | -0- | -0- | 1831 | 2 | 64 | 9 | N | 58 | | | | | 150 |
| 03 | 2069 | N | 2069 | -0- | -0- | -0- | 2028 | 2 | 41 | 9 | N | 37 | 154 | 1 | | | 33 |
| 04 | 1588 | N | 1588 | -0- | -0- | -0- | 1543 | 2 | 45 | 9 | N | 41 | | | | | 74 |
| 05 | 2108 | N | 192 | -0- | -1916 | -0- | 181 | 2 | 11 | 9 | N | 10 | | | | | 84 |
| 06 | 2010 | N | 24 | -0- | -1986 | -0- | 24 | 2 | | | N | -0- | | | | | 84 |
| 07 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | | | 84 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 84 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 6,309 TOTAL CONDENSATE PROD: 146

XTO ENERGY INC. 945936
BROWN, J. C. WELL #: 1 U RRCID -> 030028 COMPL. DATE 12/10/1945 TOTAL DEPTH 6425 PERF. 5933 - 5998

| MO | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLMES, S. L. WELL #: 1D RRCID -> 030034 COMPL. DATE 06/12/1997 TOTAL DEPTH 6400 PERF. 5896 - 5946

| MO | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L. H., DR. WELL #: 1 T RRCID -> 030039 COMPL. DATE 03/30/1945 TOTAL DEPTH 6355 PERF. 5904 - 5974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS, W. M. & WOOD, S. E. WELL #: 1 C RRCID -> 030042 COMPL. DATE 11/04/1945 TOTAL DEPTH N/A PERF. 5945 - 9570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOLWORTH, J. D. WELL #: 1D RRCID -> 030043 COMPL. DATE 07/10/1991 TOTAL DEPTH 6455 PERF. 5948 - 5972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 1 RRCID -> 030227 COMPL. DATE 10/12/1946 TOTAL DEPTH 6499 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, J. C. WELL #: 8-U RRCID -> 159261 COMPL. DATE 03/08/1996 TOTAL DEPTH 6600 PERF. 5944 - 6064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, A. L. WELL #: 7 U RRCID -> 183722 COMPL. DATE 02/22/2001 TOTAL DEPTH 9760 PERF. 5954 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 4 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 96 | -0- | -72 | -0- | 3 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 27 | -0- | -159 | -0- | 1 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 1 | -0- | -149 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 9 | -0- | -84 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 292 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S.L. WELL #: 2SW RRCID -> 224595 COMPL. DATE 12/04/2006 TOTAL DEPTH 6115 PERF. 5892 - 5942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 1 WELL #: 1 C RRCID -> 029678 COMPL. DATE 10/18/1943 TOTAL DEPTH 6449 PERF. 5778 - 5818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 2 WELL #: 1 C RRCID -> 029679 COMPL. DATE 04/04/1945 TOTAL DEPTH 6460 PERF. 5808 - 5836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 3 WELL #: 1 C RRCID -> 029680 COMPL. DATE 01/15/1945 TOTAL DEPTH 6170 PERF. 5770 - 5810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 4 WELL #: 1 C RRCID -> 029681 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5800 - 5825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 1 C RRCID -> 029682 COMPL. DATE 05/23/1945 TOTAL DEPTH 6526 PERF. 5836 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 7 WELL #: 1 C RRCID -> 029684 COMPL. DATE N/A TOTAL DEPTH 6235 PERF. 5880 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 8 WELL #: 1 C RRCID -> 029685 COMPL. DATE 08/01/1945 TOTAL DEPTH 6225 PERF. 5870 - 5902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 10 WELL #: 1 C RRCID -> 029687 COMPL. DATE 08/15/1945 TOTAL DEPTH 6106 PERF. 5786 - 5820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIT 11 WELL #: 1 C RRCID -> 029688 COMPL. DATE 02/13/1946 TOTAL DEPTH 6195 PERF. 5834 - 5860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 1 C RRCID -> 029691 COMPL. DATE 11/09/1945 TOTAL DEPTH 6126 PERF. 5796 - 5836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 1 C RRCID -> 029692 COMPL. DATE 11/05/1945 TOTAL DEPTH 6170 PERF. 5804 - 5844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 16 WELL #: 1 C RRCID -> 029694 COMPL. DATE 01/01/1946 TOTAL DEPTH 6220 PERF. 5870 - 5896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 1 C RRCID -> 029695 COMPL. DATE 11/26/1945 TOTAL DEPTH 6235 PERF. 5866 - 5898

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 1 C RRCID -> 029696 COMPL. DATE 12/03/1945 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/18/2015 - P&A 01/18/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 1 C RRCID -> 029697 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5884 - 5922

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 22 WELL #: 1 C RRCID -> 029699 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5984 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 26 WELL #: 1 C RRCID -> 029703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6011 - 6193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 1 C RRCID -> 029705 COMPL. DATE 04/09/1946 TOTAL DEPTH N/A PERF. 6102 - 6126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 33 WELL #: 1 C RRCID -> 029708 COMPL. DATE 05/07/1965 TOTAL DEPTH 6462 PERF. 5986 - 5997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FROST HULL WELL #: 2 RRCID -> 029753 COMPL. DATE 10/19/1950 TOTAL DEPTH 6104 PERF. 5726 - 6000

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 1536 | N | 1536 | -0- | -0- | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| | 02 | 1428 | N | 1421 | -0- | -7 | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| | 03 | 1612 | N | 1510 | -0- | -102 | -0- | 1510 | 3 | | | N | -0- | | | | | -0- |
| | 04 | 1500 | N | 1381 | -0- | -119 | -0- | 1381 | 3 | | | N | -0- | | | | | -0- |
| | 05 | 1581 | N | 1399 | -0- | -182 | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| | 06 | 1470 | N | 1327 | -0- | -143 | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| | 07 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| | 08 | 1597 | N | 1597 | -0- | -0- | -0- | 1597 | 3 | | | N | -0- | | | | | -0- |
| | 09 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| | 10 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 3 | | | N | -0- | | | | | -0- |
| | 11 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| * | 12 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,334 TOTAL CONDENSATE PROD: -0-

CJV SWD WELL #: 2 RRCID -> 125612 COMPL. DATE 09/23/1987 TOTAL DEPTH 6150 PERF. 5869 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CJV S.W.D. WELL #: 3 RRCID -> 152621 COMPL. DATE 11/11/1994 TOTAL DEPTH 6197 PERF. 5888 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 12 RRCID -> 166492 COMPL. DATE 09/07/1997 TOTAL DEPTH 6026 PERF. 5750 - 5918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 22 WELL #: 10 RRCID -> 245274 COMPL. DATE 10/13/2008 TOTAL DEPTH 6231 PERF. 6137 - 6207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CJV SWD WELL #: 4 RRCID -> 266433 COMPL. DATE 08/29/2012 TOTAL DEPTH 6475 PERF. 6040 - 6102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS GAS UNIT 1 WELL #: 1 RRCID -> 029770 COMPL. DATE 08/01/2001 TOTAL DEPTH 6488 PERF. 5732 - 6018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1652 | N | 1385 | -0- | -267 | -0- | 1385 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1770 | N | -0- | -0- | -1770 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 765 | -0- | -754 | -0- | 765 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2147 | N | 2147 | -0- | -0- | -0- | 259 | 1 | 1888 | 3 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3297 | -0- | 197 | 197 | 345 | 1 | 2952 | 3 | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3700 | -0- | 600 | 797 | 338 | 1 | 3362 | 3 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3847 | -0- | 847 | 1644 | 110 | 1 | 3672 | 3 | Y | 59 | 52 | 1 | | | 7 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 6323 | X | 4679 | -0- | -1644 | -0- | 355 | 1 | 4246 | 3 | Y | 71 | 70 | 1 | | | 8 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *11 | 4720 | X | 4720 | -0- | -0- | -0- | 329 | 1 | 4255 | 3 | Y | 124 | 120 | 1 | | | 12 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | T. A. | | 4431 | -0- | 4431 | 4431 | 325 | 1 | 3982 | 3 | Y | 113 | 113 | 1 | | | 12 |
| | | | | | | | 124 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,832 TOTAL CONDENSATE PROD: 367

BURNETT BROS. /UNIT 2/ WELL #: 2 T RRCID -> 029771 COMPL. DATE 05/13/1945 TOTAL DEPTH 6292 PERF. 5724 - 5758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 5 T RRCID -> 029773 COMPL. DATE 07/15/2002 TOTAL DEPTH 6482 PERF. 5734 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3756 | X | 3756 | -0- | -0- | -0- | 745 | 1 | 3011 | 3 | Y | -0- | | | | | -0- |
| 02 | 3094 | X | 3094 | -0- | -0- | -0- | 614 | 1 | 2480 | 3 | Y | -0- | | | | | -0- |
| 03 | 3073 | X | 3073 | -0- | -0- | -0- | 580 | 1 | 2493 | 3 | Y | -0- | | | | | -0- |
| 04 | 3637 | X | 3637 | -0- | -0- | -0- | 597 | 1 | 3040 | 3 | Y | -0- | | | | | -0- |
| 05 | 2976 | X | 2226 | -0- | -750 | -0- | 395 | 1 | 1831 | 3 | Y | -0- | | | | | -0- |
| 06 | 2880 | X | 2748 | -0- | -132 | -0- | 538 | 1 | 2210 | 3 | Y | -0- | | | | | -0- |
| 07 | 3942 | X | 3942 | -0- | -0- | -0- | 755 | 1 | 3187 | 3 | Y | -0- | | | | | -0- |
| 08 | 3837 | X | 3837 | -0- | -0- | -0- | 757 | 1 | 3062 | 3 | Y | 16 | 14 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3599 | X | 3599 | -0- | -0- | -0- | 736 | 1 | 2848 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 3496 | X | 3496 | -0- | -0- | -0- | 738 | 1 | 2739 | 3 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 3226 | X | 3226 | -0- | -0- | -0- | 725 | 1 | 2480 | 3 | Y | 19 | 19 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 2605 | X | 2605 | -0- | -0- | -0- | 691 | 1 | 1895 | 3 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,239 TOTAL CONDENSATE PROD: 83

CARTHAGE GAS UNIT 6-A WELL #: 1 U RRCID -> 029777 COMPL. DATE 06/20/1951 TOTAL DEPTH 6467 PERF. 6159 - 6177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 12 WELL #: 1 U RRCID -> 029782 COMPL. DATE 07/20/1946 TOTAL DEPTH 6449 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 15 WELL #: 1 RRCID -> 029785 COMPL. DATE 01/09/2008 TOTAL DEPTH 7952 PERF. 5672 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4378 | -0- | -303 | -0- | 488 | 1 | 3858 | 3 | Y | 29 | 29 | 0 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3721 | -0- | -507 | -0- | 478 | 1 | 3210 | 3 | Y | 30 | 30 | 0 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4557 | X | 3211 | -0- | -1346 | -0- | 412 | 1 | 2765 | 3 | Y | 31 | 31 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 4410 | X | 3647 | -0- | -763 | -0- | 432 | 1 | 3185 | 3 | Y | 27 | 1 | 0 | 26 | 1 | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 4557 | X | 4102 | -0- | -455 | -0- | 524 | 1 | 3548 | 3 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 4230 | X | 3971 | -0- | -259 | -0- | 484 | 1 | 3459 | 3 | Y | 25 | 23 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 4389 | X | 4389 | -0- | -0- | -0- | 338 | 1 | 4021 | 3 | Y | 27 | 27 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 4160 | X | 4160 | -0- | -0- | -0- | 344 | 1 | 3741 | 3 | Y | 68 | 63 | 1 | | | 8 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 09 | 4111 | X | 4111 | -0- | -0- | -0- | 328 | 1 | 3717 | 3 | Y | 60 | 61 | 1 | | | 7 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4402 | X | 4173 | -0- | -229 | -0- | 339 | 1 | 3754 | 3 | Y | 73 | 72 | 1 | | | 8 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *11 | 4260 | X | 3969 | -0- | -291 | -0- | 322 | 1 | 3559 | 3 | Y | 80 | 80 | 1 | | | 8 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 3968 | X | 2962 | -0- | -1006 | -0- | 329 | 1 | 2553 | 3 | Y | 73 | 73 | 1 | | | 8 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,794 TOTAL CONDENSATE PROD: 550

BREWSTER, J.T. WELL #: 2 RRCID -> 029792 COMPL. DATE 05/01/1996 TOTAL DEPTH 6230 PERF. 5912 - 6145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 920 | -0- | -940 | -0- | 38 | 1 | 882 | 3 | Y | -0- | | | | | -0- |
| 02 | 1196 | N | 1196 | -0- | -0- | -0- | 48 | 1 | 1148 | 3 | Y | -0- | | | | | -0- |
| 03 | 1494 | N | 1494 | -0- | -0- | -0- | 59 | 1 | 1435 | 3 | Y | -0- | | | | | -0- |
| 04 | 2290 | N | 2290 | -0- | -0- | -0- | 95 | 1 | 2195 | 3 | Y | -0- | | | | | -0- |
| 05 | 2094 | N | 2094 | -0- | -0- | -0- | 80 | 1 | 2014 | 3 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3101 | -0- | 101 | 101 | 1035 | 1 | 2066 | 3 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3017 | -0- | -83 | 18 | 982 | 1 | 2035 | 3 | Y | -0- | | | | | -0- |
| 08 | 2847 | N | 2829 | -0- | -18 | -0- | 1033 | 1 | 1796 | 3 | Y | -0- | | | | | -0- |
| 09 | 2598 | X | 2598 | -0- | -0- | -0- | 1063 | 1 | 1535 | 3 | Y | -0- | | | | | -0- |
| 10 | 2604 | X | 2516 | -0- | -88 | -0- | 1060 | 1 | 1456 | 3 | Y | -0- | | | | | -0- |
| *11 | 2611 | X | 2611 | -0- | -0- | -0- | 1004 | 1 | 1607 | 3 | Y | -0- | | | | | -0- |
| *12 | 3244 | X | 3244 | -0- | -0- | -0- | 1038 | 1 | 2206 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,910 TOTAL CONDENSATE PROD: -0-

REED, W. M. WELL #: 1 C RRCID -> 029797 COMPL. DATE 03/29/1946 TOTAL DEPTH 6365 PERF. 6070 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTS, GEO. WELL #: 1 C RRCID -> 029798 COMPL. DATE 07/25/1946 TOTAL DEPTH 6418 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 4038 | -0- | -3309 | -0- | 3960 | 3 | 78 | 9 | Y | 71 | | | | | 235 |
| 02 | 6636 | X | 3072 | -0- | -3564 | -0- | 3072 | 3 | | | Y | -0- | 10 | 5 | | | 225 |
| 03 | 7316 | X | 4059 | -0- | -3257 | -0- | 4029 | 3 | 30 | 9 | Y | 27 | | | | | 252 |
| 04 | 6390 | X | 430 | -0- | -5960 | -0- | 430 | 3 | | | Y | -0- | 186 | 1 | 14 | 5 | 52 |
| 05 | 6324 | X | 3714 | -0- | -2610 | -0- | 3708 | 3 | 6 | 9 | Y | 5 | | | | | 57 |
| 06 | 7105 | X | 7105 | -0- | -0- | -0- | 7026 | 3 | 79 | 9 | Y | 72 | | | | | 129 |
| 07 | 5818 | X | 5818 | -0- | -0- | -0- | 5796 | 3 | 22 | 9 | Y | 20 | | | | | 149 |
| 08 | 4755 | X | 4755 | -0- | -0- | -0- | 4733 | 3 | 22 | 9 | Y | 20 | | | | | 169 |
| 09 | 7110 | X | 2830 | -0- | -4280 | -0- | 2821 | 3 | 9 | 9 | Y | 8 | | | | | 177 |
| 10 | 7347 | X | 2556 | -0- | -4791 | -0- | 2552 | 3 | 4 | 9 | Y | 4 | | | | | 181 |
| 11 | 7110 | X | 2519 | -0- | -4591 | -0- | 2507 | 3 | 12 | 9 | Y | 11 | | | | | 192 |
| 12 | T. A. | | 2560 | -0- | 2560 | 2560 | 2560 | 3 | | | Y | -0- | | | | | 192 |

TOTAL GAS PROD: 43,456 TOTAL CONDENSATE PROD: 238

SOAPE, A. C, GAS UNIT WELL #: 1 C RRCID -> 029799 COMPL. DATE 09/20/1944 TOTAL DEPTH 6503 PERF. 5905 - 5930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILTCHER WELL #: 1 C RRCID -> 029800 COMPL. DATE 10/17/1946 TOTAL DEPTH 6324 PERF. 5952 - 5990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2704 | N | 2704 | -0- | -0- | -0- | 447 | 1 | 2257 | 3 | Y | -0- | | | | | -0- |
| 02 | 2522 | N | 2522 | -0- | -0- | -0- | 409 | 1 | 2113 | 3 | Y | -0- | | | | | -0- |
| 03 | 2604 | N | 2604 | -0- | -0- | -0- | 413 | 1 | 2191 | 3 | Y | -0- | | | | | -0- |
| 04 | 2397 | N | 2397 | -0- | -0- | -0- | 394 | 1 | 2003 | 3 | Y | -0- | | | | | -0- |
| 05 | 3025 | N | 3025 | -0- | -0- | -0- | 447 | 1 | 2578 | 3 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3144 | -0- | 144 | 144 | 422 | 1 | 2722 | 3 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3249 | -0- | 149 | 293 | 467 | 1 | 2782 | 3 | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3215 | -0- | 115 | 408 | 466 | 1 | 2749 | 3 | Y | -0- | | | | | -0- |
| 09 | 3545 | X | 3137 | -0- | -408 | -0- | 457 | 1 | 2669 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3198 | X | 3198 | -0- | -0- | -0- | 467 | 1 | 2720 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 3081 | X | 3081 | -0- | -0- | -0- | 442 | 1 | 2626 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 3150 | X | 3150 | -0- | -0- | -0- | 465 | 1 | 2667 | 3 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,426 TOTAL CONDENSATE PROD: 48

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 12 WELL #: 8 RRCID -> 172085 COMPL. DATE 05/14/2003 TOTAL DEPTH 8000 PERF. 5664 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 4575 | -0- | -1718 | -0- | 439 | 1 | 4092 | 3 | Y | 40 | 40 | 0 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 4900 | X | 4251 | -0- | -649 | -0- | 420 | 1 | 3786 | 3 | Y | 41 | 41 | 0 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 5332 | X | 3993 | -0- | -1339 | -0- | 379 | 1 | 3568 | 3 | Y | 42 | 42 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 4830 | X | 4576 | -0- | -254 | -0- | 428 | 1 | 4106 | 3 | Y | 38 | 2 | 0 | 36 | 1 | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 4991 | X | 3327 | -0- | -1664 | -0- | 234 | 1 | 3051 | 3 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 4560 | X | 3793 | -0- | -767 | -0- | 353 | 1 | 3401 | 3 | Y | 35 | 32 | 1 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 4743 | X | 4671 | -0- | -72 | -0- | 471 | 1 | 4159 | 3 | Y | 37 | 37 | 1 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 4743 | X | 4471 | -0- | -272 | -0- | 470 | 1 | 3964 | 3 | Y | 34 | 34 | 1 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 4590 | X | 4241 | -0- | -349 | -0- | 461 | 1 | 3723 | 3 | Y | 52 | 50 | 1 | | | 6 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 4855 | X | 4855 | -0- | -0- | -0- | 465 | 1 | 4320 | 3 | Y | 64 | 63 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *11 | 4530 | X | 4427 | -0- | -103 | -0- | 429 | 1 | 3998 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 12 | 4681 | X | 2385 | -0- | -2296 | -0- | 233 | 1 | 2152 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 49,565 TOTAL CONDENSATE PROD: 421

SOAPE, A. C. GAS UNIT WELL #: 8 RRCID -> 178314 COMPL. DATE 04/25/2000 TOTAL DEPTH 6602 PERF. 5937 - 6186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 10 WELL #: 1 RRCID -> 188918 COMPL. DATE 04/16/2002 TOTAL DEPTH 6412 PERF. 5708 - 6010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 972 | -0- | -568 | -0- | 972 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 775 | -0- | -589 | -0- | 775 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1950 | N | 948 | -0- | -1002 | -0- | 948 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 859 | -0- | -226 | -0- | 859 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 750 | N | 473 | -0- | -277 | -0- | 473 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,049 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 7 RRCID -> 189952 COMPL. DATE 08/27/2000 TOTAL DEPTH 6449 PERF. 5882 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9023 | X | 9023 | -0- | -0- | -0- | 121 | 1 | 8902 | 3 | Y | -0- | | | | | -0- |
| 02 | 7928 | X | 7928 | -0- | -0- | -0- | 110 | 1 | 7818 | 3 | Y | -0- | | | | | -0- |
| 03 | 9188 | X | 9188 | -0- | -0- | -0- | 121 | 1 | 9067 | 3 | Y | -0- | | | | | -0- |
| 04 | 9123 | X | 9123 | -0- | -0- | -0- | 9123 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 5789 | X | 5789 | -0- | -0- | -0- | 121 | 1 | 5668 | 3 | Y | -0- | | | | | -0- |
| 06 | 9001 | X | 9001 | -0- | -0- | -0- | 117 | 1 | 8884 | 3 | Y | -0- | | | | | -0- |
| 07 | 9725 | X | 9725 | -0- | -0- | -0- | 121 | 1 | 9604 | 3 | Y | -0- | | | | | -0- |
| 08 | 9451 | X | 9451 | -0- | -0- | -0- | 121 | 1 | 9330 | 3 | Y | -0- | | | | | -0- |
| 09 | 9223 | X | 9223 | -0- | -0- | -0- | 117 | 1 | 9022 | 3 | Y | 76 | 67 | 1 | | | 9 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 9125 | X | 9125 | -0- | -0- | -0- | 121 | 1 | 8902 | 3 | Y | 93 | 92 | 1 | | | 10 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| *11 | 8406 | X | 8406 | -0- | -0- | -0- | 117 | 1 | 8178 | 3 | Y | 101 | 101 | 1 | | | 10 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | T. A. | | 7580 | -0- | 7580 | 7580 | 121 | 1 | 7358 | 3 | Y | 92 | 92 | 1 | | | 10 |
| | | | | | | | 101 | 9 | | | | | | | | | |

TOTAL GAS PROD: 103,562 TOTAL CONDENSATE PROD: 362

BREWSTER, J.T. WELL #: 1 RRCID -> 190453 COMPL. DATE 02/18/2001 TOTAL DEPTH 6275 PERF. 5904 - 6146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROS. WELL #: 24 U RRCID -> 193457 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 5733 - 5753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 194915 COMPL. DATE 04/08/2003 TOTAL DEPTH 6741 PERF. 5596 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 15 WELL #: 2 RRCID -> 195401 COMPL. DATE 05/05/2003 TOTAL DEPTH 6444 PERF. 5690 - 5895

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4217 | -0- | -309 | -0- | 273 | 1 | 3944 | 3 | Y | -0- | | | | | -0- |
| 02 | 3946 | X | 3946 | -0- | -0- | -0- | 311 | 1 | 3635 | 3 | Y | -0- | | | | | -0- |
| 03 | 4650 | X | 4315 | -0- | -335 | -0- | 337 | 1 | 3978 | 3 | Y | -0- | | | | | -0- |
| 04 | 4500 | X | 4320 | -0- | -180 | -0- | 340 | 1 | 3980 | 3 | Y | -0- | | | | | -0- |
| 05 | 4650 | X | 4391 | -0- | -259 | -0- | 335 | 1 | 4056 | 3 | Y | -0- | | | | | -0- |
| 06 | 4230 | X | 4126 | -0- | -104 | -0- | 330 | 1 | 3796 | 3 | Y | -0- | | | | | -0- |
| 07 | 4464 | X | 4418 | -0- | -46 | -0- | 338 | 1 | 4080 | 3 | Y | -0- | | | | | -0- |
| 08 | 4464 | X | 4247 | -0- | -217 | -0- | 355 | 1 | 3892 | 3 | Y | -0- | | | | | -0- |
| 09 | 4320 | X | 4174 | -0- | -146 | -0- | 344 | 1 | 3830 | 3 | Y | -0- | | | | | -0- |
| 10 | 4433 | X | 4321 | -0- | -112 | -0- | 350 | 1 | 3971 | 3 | Y | -0- | | | | | -0- |
| *11 | 4290 | X | 4040 | -0- | -250 | -0- | 321 | 1 | 3719 | 3 | Y | -0- | | | | | -0- |
| *12 | 4128 | X | 4128 | -0- | -0- | -0- | 447 | 1 | 3681 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 50,643 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 7 WELL #: 1 RRCID -> 196587 COMPL. DATE 04/17/2002 TOTAL DEPTH 6510 PERF. 5735 - 6012

| | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4701 | X | 4701 | -0- | -0- | -0- | 520 | 1 | 4153 | 3 | Y | 25 | 25 | 0 | | | | | | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | | | | | | |
| 02 | 3528 | X | 3528 | -0- | -0- | -0- | 416 | 1 | 3083 | 3 | Y | 26 | 26 | 0 | | | | | | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | | | | | | |
| 03 | 4137 | X | 4137 | -0- | -0- | -0- | 473 | 1 | 3634 | 3 | Y | 27 | 27 | 1 | | | | | | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | | | | | | |
| 04 | 3880 | X | 3880 | -0- | -0- | -0- | 296 | 1 | 3558 | 3 | Y | 24 | 1 | 0 | 23 | 1 | | | | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | | | | | | |
| 05 | 4706 | X | 4706 | -0- | -0- | -0- | 967 | 1 | 3713 | 3 | Y | 24 | 24 | 1 | | | | | | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | | | | | | |
| 06 | 4515 | X | 4515 | -0- | -0- | -0- | 695 | 1 | 3797 | 3 | Y | 21 | 20 | 1 | | | | | | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | | | | | | |
| 07 | 4278 | X | 4278 | -0- | -0- | -0- | 670 | 1 | 3583 | 3 | Y | 23 | 23 | 1 | | | | | | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | | | | | | |
| 08 | 4993 | X | 4993 | -0- | -0- | -0- | 727 | 1 | 4237 | 3 | Y | 26 | 25 | 1 | | | | | | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | | | | | | |
| 09 | 4384 | X | 4384 | -0- | -0- | -0- | 683 | 1 | 3676 | 3 | Y | 23 | 23 | 1 | | | | | | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | | | | | | |
| 10 | 5102 | X | 5102 | -0- | -0- | -0- | 744 | 1 | 4327 | 3 | Y | 28 | 28 | 1 | | | | | | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | | | | | | |
| *11 | 3497 | X | 3497 | -0- | -0- | -0- | 413 | 1 | 3084 | 3 | Y | -0- | 3 | 1 | | | | | | | | -0- |
| 12 | 4402 | X | 3736 | -0- | -666 | -0- | 420 | 1 | 3316 | 3 | Y | -0- | | | | | | | | | | -0- |

TOTAL GAS PROD: 51,457 TOTAL CONDENSATE PROD: 247

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 22 L RRCID -> 197410 COMPL. DATE 04/28/2003 TOTAL DEPTH 9687 PERF. 5730 - 5939

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROS. WELL #: 20 RRCID -> 197882 COMPL. DATE 05/13/2003 TOTAL DEPTH 9714 PERF. 5708 - 5988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROS. WELL #: 12 RRCID -> 198031 COMPL. DATE 05/09/2003 TOTAL DEPTH 9701 PERF. 5675 - 5927

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CGU 3A WELL #: 17 RRCID -> 233301 COMPL. DATE 11/16/2006 TOTAL DEPTH 6809 PERF. 6226 - 6260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 11 WELL #: 6U RRCID -> 278661 COMPL. DATE 07/24/2002 TOTAL DEPTH 9700 PERF. 5690 - 6682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | SWR 10 | 410 | -0- | 410 | 410 | 410 | 3 | | | N | -0- | | | | | -0- |
| *09 | SWR 10 | 417 | -0- | 417 | 827 | 417 | 3 | | | N | -0- | | | | | -0- |
| *10 | SWR 10 | 365 | -0- | 365 | 1192 | 365 | 3 | | | N | -0- | | | | | -0- |
| *11 | SWR 10 | 398 | -0- | 398 | 1590 | 398 | 3 | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 1590 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,590 TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
HICKS GAS UNIT WELL #: 1 C RRCID -> 029801 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5992 - 6014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ANDERSON, W. G. GAS UNIT WELL #: 1 RRCID -> 029816 COMPL. DATE 07/21/1948 TOTAL DEPTH 6259 PERF. 5870 - 5900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2615 | N | 2615 | -0- | -0- | -0- | 288 | 1 | 2238 | 3 | Y | 81 | 87 | 1 | | | 10 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 2302 | N | 2302 | -0- | -0- | -0- | 248 | 1 | 1973 | 3 | Y | 74 | 61 | 1 | | | 23 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 2216 | N | 2216 | -0- | -0- | -0- | 239 | 1 | 1894 | 3 | Y | 75 | 87 | 1 | | | 11 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 2263 | N | 2263 | -0- | -0- | -0- | 246 | 1 | 1942 | 3 | Y | 68 | 67 | 1 | | | 12 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 2328 | N | 2328 | -0- | -0- | -0- | 328 | 1 | 1916 | 3 | Y | 76 | 66 | 1 | | | 22 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| *06 | DLQ | G-10 | 2213 | -0- | 2213 | 2213 | 216 | 1 | 1941 | 3 | Y | 51 | 65 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *07 | DLQ | G-10 | 2283 | -0- | 2283 | 4496 | 234 | 1 | 1981 | 3 | Y | 62 | 55 | 1 | | | 15 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *08 | 2400 | N | 2298 | -0- | -102 | 4394 | 279 | 1 | 1958 | 3 | Y | 55 | 62 | 1 | | | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *09 | 3000 | N | 2298 | -0- | -702 | 3692 | 265 | 1 | 1997 | 3 | Y | 33 | 33 | 1 | | | 8 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *10 | 3100 | N | 2186 | -0- | -914 | 2778 | 249 | 1 | 1893 | 3 | Y | 40 | 39 | 1 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *11 | 3000 | N | 1986 | -0- | -1014 | 1764 | 246 | 1 | 1700 | 3 | Y | 36 | 39 | 1 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 3100 | N | 1829 | -0- | -1271 | 493 | 270 | 1 | 1524 | 3 | Y | 32 | 34 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,817 TOTAL CONDENSATE PROD: 683

BEAL-BARKSDALE GAS UNIT WELL #: 1 U RRCID -> 029821 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5978 - 6000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUSE, W. F. GAS UNIT WELL #: 1 U RRCID -> 029830 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6008 - 6032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5049 | X | 5049 | -0- | -0- | -0- | 5049 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4934 | X | 4934 | -0- | -0- | -0- | 4934 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5536 | X | 5536 | -0- | -0- | -0- | 5536 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5228 | X | 5228 | -0- | -0- | -0- | 5228 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5207 | X | 5207 | -0- | -0- | -0- | 5207 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5287 | X | 5287 | -0- | -0- | -0- | 5287 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5362 | X | 5362 | -0- | -0- | -0- | 5362 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5317 | X | 5317 | -0- | -0- | -0- | 5317 | 3 | | | N | -0- | | | | | -0- |
| *09 | 5128 | X | 5128 | -0- | -0- | -0- | 5128 | 3 | | | N | -0- | | | | | -0- |
| *10 | 4961 | X | 4961 | -0- | -0- | -0- | 4961 | 3 | | | N | -0- | | | | | -0- |
| *11 | 4733 | X | 4733 | -0- | -0- | -0- | 4733 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4848 | X | 4848 | -0- | -0- | -0- | 4848 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,590 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWERS, E. C. UNIT WELL #: 1 U RRCID -> 029834 COMPL. DATE 11/22/1944 TOTAL DEPTH 6459 PERF. 6092 - 6112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, J. T. UNIT WELL #: 1 U RRCID -> 029835 COMPL. DATE 02/21/1945 TOTAL DEPTH 6410 PERF. 6036 - 6063

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE GAS UNIT WELL #: 1 RRCID -> 029842 COMPL. DATE N/A TOTAL DEPTH 6690 PERF. 5870 - 5900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER -D- GAS UNIT WELL #: 1 RRCID -> 029844 COMPL. DATE 01/08/1946 TOTAL DEPTH 1239 PERF. 5854 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4957 | X | 4957 | -0- | -0- | -0- | 171 | 1 | 4777 | 3 | Y | 8 | 15 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 4438 | X | 4438 | -0- | -0- | -0- | 137 | 1 | 4301 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 4449 | X | 4449 | -0- | -0- | -0- | 144 | 1 | 4305 | 3 | Y | -0- | | | | | -0- |
| 04 | 4819 | X | 4819 | -0- | -0- | -0- | 147 | 1 | 4672 | 3 | Y | -0- | | | | | -0- |
| 05 | 5194 | X | 5194 | -0- | -0- | -0- | 170 | 1 | 5024 | 3 | Y | -0- | | | | | -0- |
| *06 | 4652 | X | 4652 | -0- | -0- | -0- | 149 | 1 | 4503 | 3 | Y | -0- | | | | | -0- |
| *07 | 4841 | X | 4841 | -0- | -0- | -0- | 154 | 1 | 4687 | 3 | Y | -0- | | | | | -0- |
| *08 | 4872 | X | 4872 | -0- | -0- | -0- | 161 | 1 | 4676 | 3 | Y | 32 | 27 | 1 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *09 | 4533 | X | 4533 | -0- | -0- | -0- | 153 | 1 | 4330 | 3 | Y | 45 | 39 | 1 | | | 11 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *10 | 4817 | X | 4817 | -0- | -0- | -0- | 156 | 1 | 4599 | 3 | Y | 56 | 54 | 1 | | | 13 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *11 | 4664 | X | 4664 | -0- | -0- | -0- | 103 | 1 | 4507 | 3 | Y | 49 | 54 | 1 | | | 8 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 4557 | X | 1614 | -0- | -2943 | -0- | 38 | 1 | 1528 | 3 | Y | 44 | 47 | 1 | | | 5 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,850 TOTAL CONDENSATE PROD: 234

WERNER, "E" UNIT WELL #: 1 RRCID -> 029845 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5886 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 18 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 13 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | 286 | -0- | -210 | -0- | 9 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 233 | -0- | -277 | -0- | 7 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 251 | -0- | -276 | -0- | 8 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| *06 | 288 | N | 288 | -0- | -0- | -0- | 9 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| *07 | 278 | N | 278 | -0- | -0- | -0- | 10 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| *08 | 272 | N | 272 | -0- | -0- | -0- | 9 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| *09 | 300 | N | 249 | -0- | -51 | -0- | 8 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| *10 | 302 | N | 302 | -0- | -0- | -0- | 10 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| *11 | 311 | N | 311 | -0- | -0- | -0- | 7 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| *12 | 334 | N | 334 | -0- | -0- | -0- | 8 | 1 | 326 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,800 TOTAL CONDENSATE PROD: -0-

WERNER-CARRINGTON GAS UNIT WELL #: 1 RRCID -> 029848 COMPL. DATE 08/12/1948 TOTAL DEPTH 6302 PERF. 5882 - 5918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-LAFOY GAS UNIT WELL #: 1 RRCID -> 029853 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5864 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1697 | -0- | -318 | -0- | 63 | 1 | 1626 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1618 | -0- | -62 | -0- | 54 | 1 | 1557 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1524 | -0- | -181 | -0- | 51 | 1 | 1466 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1697 | N | 1697 | -0- | -0- | -0- | 55 | 1 | 1636 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1913 | N | 1913 | -0- | -0- | -0- | 68 | 1 | 1838 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *06 | DLQ | G-10 | 1880 | -0- | 1880 | 1880 | 64 | 1 | 1812 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *07 | DLQ | G-10 | 1889 | -0- | 1889 | 3769 | 64 | 1 | 1821 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *08 | 2100 | N | 1798 | -0- | -302 | 3467 | 64 | 1 | 1732 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 3000 | N | 1910 | -0- | -1090 | 2377 | 71 | 1 | 1839 | 3 | Y | -0- | | | | | -0- |
| *10 | 3100 | N | 794 | -0- | -2306 | 71 | 28 | 1 | 766 | 3 | Y | -0- | | | | | -0- |
| *11 | 1733 | N | 1662 | -0- | -71 | -0- | 42 | 1 | 1620 | 3 | Y | -0- | | | | | -0- |
| *12 | 1617 | N | 1617 | -0- | -0- | -0- | 46 | 1 | 1571 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,999 TOTAL CONDENSATE PROD: 40

WERNER-LEWIN GAS UNIT WELL #: 1 U RRCID -> 029854 COMPL. DATE 09/06/1948 TOTAL DEPTH N/A PERF. 5870 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2298 | -0- | -120 | -0- | 76 | 1 | 2153 | 3 | Y | 63 | 89 | 1 | | | 73 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 2184 | X | 2000 | -0- | -184 | -0- | 61 | 1 | 1916 | 3 | Y | 21 | | | | | 94 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2418 | X | 2196 | -0- | -222 | -0- | 68 | 1 | 2078 | 3 | Y | 45 | 97 | 1 | | | 42 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 2280 | X | 2175 | -0- | -105 | -0- | 64 | 1 | 2067 | 3 | Y | 40 | | | | | 82 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 2294 | X | 2255 | -0- | -39 | -0- | 73 | 1 | 2160 | 3 | Y | 20 | 76 | 1 | | | 26 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2170 | N | 2170 | -0- | -0- | -0- | 68 | 1 | 2076 | 3 | Y | 24 | | | | | 50 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2221 | N | 2221 | -0- | -0- | -0- | 70 | 1 | 2128 | 3 | Y | 21 | 53 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2225 | N | 2225 | -0- | -0- | -0- | 73 | 1 | 2108 | 3 | Y | 40 | | | | | 58 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 2143 | N | 2143 | -0- | -0- | -0- | 72 | 1 | 2039 | 3 | Y | 29 | 60 | 1 | | | 27 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2170 | N | 1468 | -0- | -702 | -0- | 48 | 1 | 1403 | 3 | Y | 15 | | | | | 42 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2100 | N | 477 | -0- | -1623 | -0- | 11 | 1 | 466 | 3 | Y | -0- | | | | | 42 |
| 12 | 2046 | N | 512 | -0- | -1534 | -0- | 12 | 1 | 496 | 3 | Y | 4 | 32 | 1 | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,140 TOTAL CONDENSATE PROD: 322

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 1 U RRCID -> 029856 COMPL. DATE 12/18/1944 TOTAL DEPTH 6409 PERF. 6100 - 6118

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-POPE WELL #: 1 RRCID -> 139886 COMPL. DATE 10/08/1991 TOTAL DEPTH 6575 PERF. 5867 - 5875

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWERS, E. C. ET AL WELL #: 11 RRCID -> 177826 COMPL. DATE 05/03/2000 TOTAL DEPTH 6410 PERF. 6098 - 6328

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 5 U RRCID -> 179002 COMPL. DATE 07/06/2000 TOTAL DEPTH 6800 PERF. 6144 - 6160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER "E" UNIT WELL #: 6 RRCID -> 181229 COMPL. DATE 01/27/2001 TOTAL DEPTH 9245 PERF. 5870 - 5900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-CARTER UNIT WELL #: 1 RRCID -> 181572 COMPL. DATE 02/08/2001 TOTAL DEPTH 6250 PERF. 5842 - 5850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN UNIT WELL #: 4 C RRCID -> 183027 COMPL. DATE 05/15/2001 TOTAL DEPTH 6800 PERF. 6024 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLANKENSHIP UNIT WELL #: 21 U RRCID -> 184747 COMPL. DATE 08/27/2001 TOTAL DEPTH 6650 PERF. 5922 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-LEWIN GAS UNIT WELL #: 2 RRCID -> 217556 COMPL. DATE N/A TOTAL DEPTH 6220 PERF. 5854 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 974 | -0- | -80 | -0- | 31 72 | 1 9 | 871 | 3 | N | 65 | 63 | 1 | | | 8 |
| 02 | 980 | N | 848 | -0- | -132 | -0- | 24 69 | 1 9 | 755 | 3 | N | 63 | 51 | 1 | | | 20 |
| 03 | 1023 | N | 946 | -0- | -77 | -0- | 27 77 | 1 9 | 842 | 3 | N | 70 | 80 | 1 | | | 10 |
| 04 | 930 | N | 900 | -0- | -30 | -0- | 26 64 | 1 9 | 810 | 3 | N | 58 | 58 | 1 | | | 10 |
| 05 | 940 | N | 940 | -0- | -0- | -0- | 27 72 | 1 9 | 841 | 3 | N | 65 | 56 | 1 | | | 19 |
| *06 | 900 | N | 899 | -0- | -1 | -0- | 27 47 | 1 9 | 825 | 3 | N | 43 | 55 | 1 | | | 7 |
| *07 | 941 | N | 941 | -0- | -0- | -0- | 28 58 | 1 9 | 855 | 3 | N | 53 | 47 | 1 | | | 13 |
| *08 | 940 | N | 940 | -0- | -0- | -0- | 29 73 | 1 9 | 838 | 3 | N | 66 | 69 | 1 | | | 10 |
| *09 | 959 | N | 959 | -0- | -0- | -0- | 31 76 | 1 9 | 852 | 3 | N | 69 | 62 | 1 | | | 17 |
| *10 | 936 | N | 936 | -0- | -0- | -0- | 28 95 | 1 9 | 813 | 3 | N | 86 | 83 | 1 | | | 20 |
| *11 | 900 | N | 862 | -0- | -38 | -0- | 17 83 | 1 9 | 762 | 3 | N | 75 | 83 | 1 | | | 12 |
| 12 | 992 | N | 861 | -0- | -131 | -0- | 19 75 | 1 9 | 767 | 3 | N | 68 | 72 | 1 | | | 8 |

TOTAL GAS PROD: 11,006 TOTAL CONDENSATE PROD: 781

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BECKWORTH WELL #: 5 C RRCID -> 029666 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5705 - 5745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT 110 WELL #: 1 RRCID -> 029668 COMPL. DATE 07/27/2006 TOTAL DEPTH 6450 PERF. 5941 - 5972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 | -0- | 7 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 7 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 03 | 236 | N | 236 | -0- | -0- | -0- | 8 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 04 | 230 | N | 230 | -0- | -0- | -0- | 8 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 206 | -0- | -11 | -0- | 7 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 138 | -0- | -102 | -0- | 5 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 56 | -0- | -192 | -0- | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,284 TOTAL CONDENSATE PROD: -0-

BLACK UNIT WELL #: 1 U RRCID -> 029863 COMPL. DATE 08/12/1949 TOTAL DEPTH 6576 PERF. 5695 - 6015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 1E RRCID -> 029864 COMPL. DATE 06/12/2003 TOTAL DEPTH 6512 PERF. 5768 - 5808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLINS SWD WELL #: 1 E RRCID -> 029865 COMPL. DATE 08/20/1993 TOTAL DEPTH 6500 PERF. 5685 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON-JOHNSON WELL #: 1 U RRCID -> 029867 COMPL. DATE 10/10/1945 TOTAL DEPTH 6500 PERF. 5720 - 5765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 367 | -0- | -5 | -0- | 19 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 314 | -0- | -22 | -0- | 15 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 299 | -0- | -73 | -0- | 16 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 336 | -0- | -24 | -0- | 16 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 05 | 442 | N | 442 | -0- | -0- | -0- | 22 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 06 | 353 | N | 353 | -0- | -0- | -0- | 17 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 07 | 379 | N | 379 | -0- | -0- | -0- | 17 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 08 | 391 | N | 391 | -0- | -0- | -0- | 19 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 18 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 10 | 391 | N | 391 | -0- | -0- | -0- | 18 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 18 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 349 | -0- | -23 | -0- | 17 | 1 | 332 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,363 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL -A- WELL #: 1 U RRCID -> 029868 COMPL. DATE 02/13/1945 TOTAL DEPTH 6498 PERF. 4672 - 5646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL A-21 UNIT WELL #: A 4 RRCID -> 029870 COMPL. DATE 03/24/2006 TOTAL DEPTH 6490 PERF. 5630 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL -A- WELL #: 5 U RRCID -> 029871 COMPL. DATE 10/18/1979 TOTAL DEPTH 6500 PERF. 5635 - 5665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: 6 U RRCID -> 029872 COMPL. DATE 12/11/1945 TOTAL DEPTH 6015 PERF. 5662 - 5694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL -A- WELL #: 7 U RRCID -> 029873 COMPL. DATE 12/13/1945 TOTAL DEPTH 6500 PERF. 5640 - 5665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL -B- WELL #: 1 U RRCID -> 029874 COMPL. DATE 12/28/2010 TOTAL DEPTH 6500 PERF. 5680 - 5740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 453 | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY SWD WELL #: 1 U RRCID -> 029875 COMPL. DATE 01/13/1995 TOTAL DEPTH 6502 PERF. 5670 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE UNIT WELL #: 1 U RRCID -> 029877 COMPL. DATE 10/09/1945 TOTAL DEPTH 6501 PERF. 5710 - 5760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN UNIT WELL #: 2 RRCID -> 029878 COMPL. DATE 10/03/1950 TOTAL DEPTH 5774 PERF. 5672 - 5708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH BIRD UNIT WELL #: 1 U RRCID -> 029880 COMPL. DATE 10/12/1945 TOTAL DEPTH 6507 PERF. 5715 - 5765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON UNIT WELL #: 1-U RRCID -> 029881 COMPL. DATE 07/20/1996 TOTAL DEPTH 6500 PERF. 5695 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON UNIT WELL #: 11-U RRCID -> 161344 COMPL. DATE 11/23/1996 TOTAL DEPTH 9620 PERF. 5718 - 5753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 489 | -0- | -7 | -0- | 489 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 509 | -0- | -1 | -0- | 509 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 506 | -0- | -21 | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 510 | N | 509 | -0- | -1 | -0- | 509 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,259 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 6 RRCID -> 169887 COMPL. DATE 07/01/1998 TOTAL DEPTH 6900 PERF. 5705 - 5898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 589 | N | 341 | -0- | -248 | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 630 | N | 459 | -0- | -171 | -0- | 459 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 589 | N | 544 | -0- | -45 | -0- | 544 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 775 | N | 547 | -0- | -228 | -0- | 547 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,088 TOTAL CONDENSATE PROD: -0-

BECKWORTH WELL #: 8 L RRCID -> 201278 COMPL. DATE 02/23/2004 TOTAL DEPTH 7200 PERF. 5740 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 73 | -0- | -20 | -0- | 7 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 6 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 7 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 14 | -0- | -46 | -0- | 2 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 5 | | | | | | | | | |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 10 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 6 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| *08 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| *09 | 90 | N | 58 | -0- | -32 | -0- | 4 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| *10 | 93 | N | 61 | -0- | -32 | -0- | 4 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| *11 | 60 | N | 57 | -0- | -3 | -0- | 5 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 5 | 1 | 51 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 726 TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 4 RRCID -> 205729 COMPL. DATE 08/14/2004 TOTAL DEPTH 9650 PERF. 5674 - 5684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 7 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 7 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 7 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 92 | -0- | -28 | -0- | 4 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 05 | 152 | N | 152 | -0- | -0- | -0- | 5 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 5 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- | -0- | 4 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| *08 | 120 | N | 120 | -0- | -0- | -0- | 5 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| *09 | 115 | N | 115 | -0- | -0- | -0- | 5 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| *10 | 114 | N | 114 | -0- | -0- | -0- | 5 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| *11 | 91 | N | 91 | -0- | -0- | -0- | 4 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 97 | -0- | -27 | -0- | 4 | 1 | 93 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,348 TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 23 RRCID -> 215487 COMPL. DATE 09/22/2005 TOTAL DEPTH 5740 PERF. 5740 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3101 | X | 3101 | -0- | -0- | -0- | 371 | 1 | 2359 | 3 | Y | 337 | 368 | 1 | | | 126 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 02 | 2673 | X | 2673 | -0- | -0- | -0- | 336 | 1 | 2261 | 3 | Y | 69 | 161 | 1 | | | 34 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 2360 | X | 2360 | -0- | -0- | -0- | 372 | 1 | 1957 | 3 | Y | 28 | 45 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 2250 | X | 2154 | -0- | -96 | -0- | 360 | 1 | 1777 | 3 | Y | 15 | 22 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2325 | X | 1570 | -0- | -755 | -0- | 360 | 1 | 1193 | 3 | Y | 15 | 18 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2790 | X | 680 | -0- | -2110 | -0- | 240 | 1 | 430 | 3 | Y | 9 | 10 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2883 | X | 415 | -0- | -2468 | -0- | 132 | 1 | 277 | 3 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2356 | X | -0- | -0- | -2356 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 09 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,953 TOTAL CONDENSATE PROD: 478

WHITAKER UNIT WELL #: 17 U RRCID -> 215675 COMPL. DATE 09/16/2005 TOTAL DEPTH 9650 PERF. 5740 - 5779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHADWICK UNIT WELL #: 14 L RRCID -> 216567 COMPL. DATE 08/13/2005 TOTAL DEPTH 8000 PERF. 5788 - 5821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 18U RRCID -> 219197 COMPL. DATE 11/04/2005 TOTAL DEPTH 8150 PERF. 2772 - 5797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH-BIRD UNIT WELL #: 16H RRCID -> 226298 COMPL. DATE 10/04/2006 TOTAL DEPTH 5771 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6380 | X | 6380 | -0- | -0- | -0- | 255 | 1 | 5916 | 2 | N | 190 | 274 | 1 | | | 74 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 02 | 6279 | X | 6279 | -0- | -0- | -0- | 237 | 1 | 5954 | 2 | N | 80 | 97 | 1 | | | 57 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 6311 | X | 6311 | -0- | -0- | -0- | 260 | 1 | 6019 | 2 | N | 29 | 57 | 1 | | | 29 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 5975 | X | 5975 | -0- | -0- | -0- | 243 | 1 | 5711 | 2 | N | 19 | 25 | 1 | | | 23 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 6463 | X | 6463 | -0- | -0- | -0- | 255 | 1 | 6172 | 2 | N | 33 | 25 | 1 | | | 31 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 5905 | X | 5905 | -0- | -0- | -0- | 247 | 1 | 5634 | 2 | N | 22 | 23 | 1 | | | 30 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 5684 | X | 5684 | -0- | -0- | -0- | 248 | 1 | 5414 | 2 | N | 20 | 23 | 1 | | | 27 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 5487 | X | 4940 | -0- | -547 | -0- | 240 | 1 | 4678 | 2 | N | 20 | 24 | 1 | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 5310 | X | 4840 | -0- | -470 | -0- | 236 | 1 | 4583 | 2 | N | 19 | 25 | 1 | | | 17 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 5487 | X | 4512 | -0- | -975 | -0- | 224 | 1 | 4249 | 2 | N | 35 | 25 | 1 | | | 27 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 5310 | X | 1018 | -0- | -4292 | -0- | 84 | 1 | 927 | 2 | N | 6 | 25 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 5487 | X | -0- | -0- | -5487 | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 58,307 TOTAL CONDENSATE PROD: 473

BLACK UNIT WELL #: 2 RRCID -> 260012 COMPL. DATE 10/25/2010 TOTAL DEPTH 9638 PERF. 5703 - 5753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 2 RRCID -> 261106 COMPL. DATE 12/11/2010 TOTAL DEPTH 9650 PERF. 5688 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULCONER, VERNON E., INC. 263701
WARNER-HUSBANDS WELL #: 1 C RRCID -> 029724 COMPL. DATE 09/04/1953 TOTAL DEPTH N/A PERF. 5852 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOREN, W. G. WELL #: 1 C RRCID -> 029739 COMPL. DATE 11/28/1945 TOTAL DEPTH 6128 PERF. 5688 - 5712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
FROST LUMBER IND. UNIT 5 WELL #: 1 C RRCID -> 029756 COMPL. DATE 08/27/1946 TOTAL DEPTH 6250 PERF. 5790 - 5820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
HILL LAKE UNIT WELL #: 3 RRCID -> 178754 COMPL. DATE 07/20/2000 TOTAL DEPTH 9600 PERF. 5706 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-SMITH WELL #: 2A RRCID -> 180482 COMPL. DATE 11/28/2000 TOTAL DEPTH 6191 PERF. 5691 - 5715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
BURNETT BROS. WELL #: 3 RRCID -> 182207 COMPL. DATE 03/10/2001 TOTAL DEPTH 6454 PERF. 5736 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN UNIT WELL #: 1B RRCID -> 189332 COMPL. DATE 05/13/2002 TOTAL DEPTH 6350 PERF. 5971 - 6237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUGH SHIVERS "A" WELL #: 1B RRCID -> 190977 COMPL. DATE 07/20/2002 TOTAL DEPTH 6351 PERF. 5933 - 6263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
CARTHAGE GAS UNIT #9 WELL #: 8B RRCID -> 192453 COMPL. DATE 12/19/2002 TOTAL DEPTH 6152 PERF. 5690 - 5977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 3A WELL #: 1B RRCID -> 197453 COMPL. DATE 09/26/2003 TOTAL DEPTH 6551 PERF. 6142 - 6353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON, THOMAS WELL #: 1B RRCID -> 201506 COMPL. DATE 03/12/2004 TOTAL DEPTH 6202 PERF. 5702 - 5756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
GUILL, J.C. WELL #: 1 RRCID -> 203237 COMPL. DATE 07/01/2004 TOTAL DEPTH 6433 PERF. 5757 - 6070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS, O. B. WELL #: 12A RRCID -> 214914 COMPL. DATE 08/18/2005 TOTAL DEPTH 6252 PERF. 5778 - 6095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 11A RRCID -> 215275 COMPL. DATE 09/27/2005 TOTAL DEPTH 6199 PERF. 5691 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
BURNETT BROTHERS GAS UNIT 1 WELL #: 29A RRCID -> 224906 COMPL. DATE 06/02/2006 TOTAL DEPTH 6194 PERF. 5729 - 6011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-PEARCE UNIT WELL #: 3 RRCID -> 234469 COMPL. DATE 11/20/2007 TOTAL DEPTH 10189 PERF. 5884 - 5914

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 4557 | X | 3773 | -0- | -784 | -0- | 3693 | 3 | 80 | 9 | Y | 73 | 1 | 8 | | | 185 |
| 02 | | 4116 | X | 3186 | -0- | -930 | -0- | 3180 | 3 | 6 | 9 | Y | 5 | | | | | 190 |
| 03 | | 4123 | X | 3673 | -0- | -450 | -0- | 3562 | 3 | 111 | 9 | Y | 101 | 195 | 1 | | | 96 |
| 04 | | 4340 | X | 4340 | -0- | -0- | -0- | 4262 | 3 | 78 | 9 | Y | 71 | | | | | 167 |
| 05 | | 4205 | X | 4205 | -0- | -0- | -0- | 4009 | 3 | 196 | 9 | Y | 178 | 184 | 1 | | | 161 |
| 06 | | 4453 | X | 4453 | -0- | -0- | -0- | 4453 | 3 | | | Y | -0- | | | | | 161 |
| 07 | | 3810 | X | 3810 | -0- | -0- | -0- | 3809 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 161 |
| 08 | | 3410 | X | 3346 | -0- | -64 | -0- | 3336 | 3 | 10 | 9 | Y | 9 | | | | | 170 |
| 09 | | 3300 | X | 1638 | -0- | -1662 | -0- | 1638 | 3 | | | Y | -0- | | | | | 170 |
| 10 | | 4268 | X | 4268 | -0- | -0- | -0- | 4180 | 3 | 88 | 9 | Y | 80 | 187 | 1 | | | 63 |
| 11 | | 3935 | X | 3935 | -0- | -0- | -0- | 3885 | 3 | 50 | 9 | Y | 45 | | | | | 108 |
| *12 | | 3594 | X | 3594 | -0- | -0- | -0- | 3533 | 3 | 61 | 9 | Y | 55 | | | | | 163 |

TOTAL GAS PROD: 44,221 TOTAL CONDENSATE PROD: 618

HAWK GATHERING CO., LTD. 366631
HAWK SWD WELL #: 1 RRCID -> 214199 COMPL. DATE 12/29/2005 TOTAL DEPTH 6010 PERF. 5870 - 5884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
DANIELS -B- WELL #: 1 U RRCID -> 029713 COMPL. DATE 03/22/1945 TOTAL DEPTH 6600 PERF. 5815 - 5855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWENS -H- WELL #: 1 U RRCID -> 029715 COMPL. DATE 10/06/1946 TOTAL DEPTH 6178 PERF. 5758 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS -H- WELL #: 1 U RRCID -> 029718 COMPL. DATE 10/11/1946 TOTAL DEPTH N/A PERF. 5888 - 5906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10293 | X | 10293 | -0- | -0- | -0- | 668<br>111 | 1<br>9 | 9514 | 3 | Y | 101 | 99 | 1 | | | 16 |
| 02 | 9209 | X | 9209 | -0- | -0- | -0- | 607<br>30 | 1<br>9 | 8572 | 3 | Y | 27 | 39 | 1 | | | 4 |
| 03 | 9338 | X | 9338 | -0- | -0- | -0- | 84 | 1 | 9254 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 04 | 8893 | X | 8893 | -0- | -0- | -0- | 598 | 1 | 8295 | 2 | Y | -0- | | | | | -0- |
| 05 | 7998 | X | 7998 | -0- | -0- | -0- | 282 | 1 | 7716 | 3 | Y | -0- | | | | | -0- |
| 06 | 9960 | X | 4034 | -0- | -5926 | -0- | 222 | 1 | 3812 | 3 | Y | -0- | | | | | -0- |
| 07 | 10199 | X | 4258 | -0- | -5941 | -0- | 288 | 1 | 3970 | 3 | Y | -0- | | | | | -0- |
| 08 | 9331 | X | 4168 | -0- | -5163 | -0- | 263 | 1 | 3905 | 3 | Y | -0- | | | | | -0- |
| 09 | 8880 | X | 4105 | -0- | -4775 | -0- | 262 | 1 | 3843 | 3 | Y | -0- | | | | | -0- |
| 10 | 7998 | X | 4233 | -0- | -3765 | -0- | 275 | 1 | 3958 | 3 | Y | -0- | | | | | -0- |
| 11 | 4110 | X | 3980 | -0- | -130 | -0- | 255 | 1 | 3725 | 3 | Y | -0- | | | | | -0- |
| 12 | 4247 | X | NO RPT | -0- | -4247 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 70,509 TOTAL CONDENSATE PROD: 128

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 2 U RRCID -> 029802 COMPL. DATE 04/01/1942 TOTAL DEPTH 6606 PERF. 5628 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 15 U RRCID -> 029808 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5746 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 20 C RRCID -> 029811 COMPL. DATE N/A TOTAL DEPTH 6429 PERF. 5649 - 5688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 21 U RRCID -> 029812 COMPL. DATE N/A TOTAL DEPTH 6455 PERF. 5640 - 5670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 22 U RRCID -> 029813 COMPL. DATE 10/02/1947 TOTAL DEPTH N/A PERF. 5650 - 5676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS WELL #: 1 RRCID -> 029815 COMPL. DATE 06/07/1950 TOTAL DEPTH 6448 PERF. 5676 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DANIELS -D- WELL #: 2 C RRCID -> 131280 COMPL. DATE 10/28/1988 TOTAL DEPTH 6287 PERF. 5865 - 5873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 301 RRCID -> 168967 COMPL. DATE 11/08/1997 TOTAL DEPTH 6020 PERF. 5630 - 5652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 23 RRCID -> 169032 COMPL. DATE 04/23/1998 TOTAL DEPTH 6476 PERF. 5661 - 5686

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1669 | -0- | -253 | -0- | 394 | 1 | 1261 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1380 | -0- | -356 | -0- | 348 | 1 | 1020 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1369 | -0- | -522 | -0- | 1369 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 1673 | N | 1673 | -0- | -0- | -0- | 346 | 1 | 1327 | 2 | Y | -0- | | | | | -0- |
| 05 | 1561 | N | 1561 | -0- | -0- | -0- | 350 | 1 | 1211 | 3 | Y | -0- | | | | | -0- |
| 06 | 1371 | N | 1371 | -0- | -0- | -0- | 279 | 1 | 1092 | 3 | Y | -0- | | | | | -0- |
| 07 | 1812 | N | 1812 | -0- | -0- | -0- | 385 | 1 | 1427 | 3 | Y | -0- | | | | | -0- |
| 08 | 1672 | N | 1672 | -0- | -0- | -0- | 361 | 1 | 1311 | 3 | Y | -0- | | | | | -0- |
| 09 | 1477 | N | 1477 | -0- | -0- | -0- | 322 | 1 | 1155 | 3 | Y | -0- | | | | | -0- |
| 10 | 1767 | N | 1514 | -0- | -253 | -0- | 266 | 1 | 1248 | 3 | Y | -0- | | | | | -0- |
| 11 | 1620 | N | 1522 | -0- | -98 | -0- | 104 | 1 | 1418 | 3 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,020 TOTAL CONDENSATE PROD: 24

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 302 RRCID -> 169145 COMPL. DATE 05/27/1998 TOTAL DEPTH 6020 PERF. 5634 - 5664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COPELAND UNIT NO. 2 WELL #: 2 RRCID -> 169274 COMPL. DATE 05/12/1998 TOTAL DEPTH 6661 PERF. 6058 - 6078

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2554 | N | 2554 | -0- | -0- | -0- | 265 | 1 | 2278 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2187 | N | 2187 | -0- | -0- | -0- | 2154 | 3 | 33 | 9 | Y | 30 | 27 | 1 | | | 4 |
| 03 | 1835 | N | 1835 | -0- | -0- | -0- | 1804 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 5 |
| 04 | 2594 | N | 2594 | -0- | -0- | -0- | 88 | 1 | 2476 | 2 | Y | 27 | 29 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3461 | -0- | 361 | 361 | 298 | 1 | 3134 | 3 | Y | 26 | 24 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 3595 | X | 3234 | -0- | -361 | -0- | 297 | 1 | 2912 | 3 | Y | 23 | 26 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3167 | X | 3167 | -0- | -0- | -0- | 318 | 1 | 2826 | 3 | Y | 21 | 18 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3694 | X | 3694 | -0- | -0- | -0- | 330 | 1 | 3340 | 3 | Y | 22 | 22 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3503 | X | 3503 | -0- | -0- | -0- | 320 | 1 | 3162 | 3 | Y | 19 | 22 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3472 | X | 2920 | -0- | -552 | -0- | 282 | 1 | 2616 | 3 | Y | 20 | 18 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3570 | X | 2101 | -0- | -1469 | -0- | 199 | 1 | 1879 | 3 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 31,250 TOTAL CONDENSATE PROD: 247

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 28 RRCID -> 171153 COMPL. DATE 06/25/1998 TOTAL DEPTH 9716 PERF. 5729 - 5742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4116 | -0- | -968 | -0- | 588 | 1 | 3434 | 3 | Y | 85 | 89 | 1 | | | 7 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 4564 | X | 3529 | -0- | -1035 | -0- | 505 | 1 | 2951 | 3 | Y | 66 | 63 | 1 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 4867 | X | 3318 | -0- | -1549 | -0- | 3249 | 3 | 69 | 9 | Y | 63 | 67 | 1 | | | 6 |
| 04 | 4195 | X | 4195 | -0- | -0- | -0- | 486 | 1 | 3622 | 2 | Y | 79 | 78 | 1 | | | 7 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 4123 | X | 3898 | -0- | -225 | -0- | 469 | 1 | 3319 | 3 | Y | 100 | 91 | 1 | | | 16 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 06 | 4256 | X | 4256 | -0- | -0- | -0- | 491 | 1 | 3668 | 3 | Y | 88 | 88 | 1 | | | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 4340 | X | 3959 | -0- | -381 | -0- | 480 | 1 | 3391 | 3 | Y | 80 | 85 | 1 | | | 11 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 4340 | X | 4048 | -0- | -292 | -0- | 483 | 1 | 3482 | 3 | Y | 75 | 71 | 1 | | | 15 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 4260 | X | 4155 | -0- | -105 | -0- | 500 | 1 | 3533 | 3 | Y | 111 | 122 | 1 | | | 4 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 10 | 4402 | X | 4215 | -0- | -187 | -0- | 525 | 1 | 3561 | 3 | Y | 117 | 111 | 1 | | | 10 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 11 | 4260 | X | 3957 | -0- | -303 | -0- | 485 | 1 | 3353 | 3 | Y | 108 | 110 | 1 | | | 8 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 4309 | X | NO RPT | -0- | -4309 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 43,646 TOTAL CONDENSATE PROD: 972

CARTHAGE UNIT WELL #: 300 RRCID -> 171212 COMPL. DATE 07/31/1998 TOTAL DEPTH 6000 PERF. 5628 - 5950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 304 RRCID -> 171214 COMPL. DATE 08/27/1998 TOTAL DEPTH 6020 PERF. 5658 - 5988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 13 RRCID -> 171395 COMPL. DATE 10/16/1998 TOTAL DEPTH 6375 PERF. 6026 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 19 RRCID -> 171473 COMPL. DATE 09/12/1998 TOTAL DEPTH 6475 PERF. 5661 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE UNIT NO. 4 WELL #: 2 RRCID -> 171968 COMPL. DATE 11/13/1998 TOTAL DEPTH 6375 PERF. 6040 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 16 RRCID -> 172880 COMPL. DATE 07/21/1998 TOTAL DEPTH 6418 PERF. 5648 - 5949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 303 RRCID -> 172987 COMPL. DATE 01/13/1999 TOTAL DEPTH 6050 PERF. 5613 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 66 RRCID -> 173523 COMPL. DATE 03/14/1996 TOTAL DEPTH 6050 PERF. 5672 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CLARK C WELL #: 2 RRCID -> 178983 COMPL. DATE 06/03/2000 TOTAL DEPTH 6300 PERF. 5993 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3453 | -0- | -143 | -0- | 225 | 1 | 3202 | 3 | Y | 24 | 24 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3556 | X | 2866 | -0- | -690 | -0- | 189 | 1 | 2669 | 3 | Y | 7 | 10 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3937 | X | 2665 | -0- | -1272 | -0- | 24 | 1 | 2641 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 3810 | X | 2078 | -0- | -1732 | -0- | 140 | 1 | 1938 | 2 | Y | -0- | | | | | -0- |
| 05 | 3813 | X | 2166 | -0- | -1647 | -0- | 76 | 1 | 2090 | 3 | Y | -0- | | | | | -0- |
| 06 | 3330 | X | 2102 | -0- | -1228 | -0- | 116 | 1 | 1986 | 3 | Y | -0- | | | | | -0- |
| 07 | 3162 | X | 1681 | -0- | -1481 | -0- | 114 | 1 | 1567 | 3 | Y | -0- | | | | | -0- |
| 08 | 2666 | X | 2525 | -0- | -141 | -0- | 159 | 1 | 2366 | 3 | Y | -0- | | | | | -0- |
| 09 | 2665 | X | 2665 | -0- | -0- | -0- | 170 | 1 | 2495 | 3 | Y | -0- | | | | | -0- |
| 10 | 2978 | X | 2978 | -0- | -0- | -0- | 194 | 1 | 2784 | 3 | Y | -0- | | | | | -0- |
| *11 | 3599 | X | 3599 | -0- | -0- | -0- | 230 | 1 | 3369 | 3 | Y | -0- | | | | | -0- |
| 12 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28,778 TOTAL CONDENSATE PROD: 31

R. LACY SERVICES, LTD. 687208
BURNETT BROS. WELL #: 9 RRCID -> 029745 COMPL. DATE 11/08/1946 TOTAL DEPTH N/A PERF. 5766 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2947 | X | 2947 | -0- | -0- | -0- | 2947 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2971 | X | 2971 | -0- | -0- | -0- | 2971 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3013 | X | 3013 | -0- | -0- | -0- | 3013 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2693 | X | 2693 | -0- | -0- | -0- | 2693 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2511 | X | 1848 | -0- | -663 | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2922 | X | 2922 | -0- | -0- | -0- | 2922 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3011 | X | 3011 | -0- | -0- | -0- | 3011 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2956 | X | 2956 | -0- | -0- | -0- | 2956 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2528 | X | 2528 | -0- | -0- | -0- | 2528 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2892 | X | 2892 | -0- | -0- | -0- | 2892 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2267 | -0- | -163 | -0- | 2267 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 1661 | -0- | -850 | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,709 TOTAL CONDENSATE PROD: -0-

PARKER HEIRS WELL #: 1 C RRCID -> 029761 COMPL. DATE 12/04/1944 TOTAL DEPTH 6560 PERF. 6066 - 6084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE, ET AL WELL #: 1 C RRCID -> 029763 COMPL. DATE 04/10/1946 TOTAL DEPTH 6246 PERF. 6184 - 6214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESACA RESOURCES, L.L.C. 703236
DEADWOOD COMMUNITY GROUNDS ASSOC WELL #: 1 RRCID -> 250140 COMPL. DATE 06/12/1984 TOTAL DEPTH 7217 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
COTTON, MOODY UNIT WELL #: 1 RRCID -> 029667 COMPL. DATE 05/12/1992 TOTAL DEPTH 6394 PERF. 6202 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
BRIGGS, W. H. WELL #: 2 RRCID -> 029670 COMPL. DATE 05/13/1996 TOTAL DEPTH 6475 PERF. 6206 - 6354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, C. E. WELL #: 2 C RRCID -> 029672 COMPL. DATE 01/24/1956 TOTAL DEPTH N/A PERF. 6180 - 6202

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
OWENS UNIT WELL #: 1 U RRCID -> 029879 COMPL. DATE 08/07/1945 TOTAL DEPTH 6501 PERF. 5810 - 5848

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SHAW UNIT WELL #: 7 RRCID -> 139455 COMPL. DATE 09/03/1991 TOTAL DEPTH 6900 PERF. 5810 - 5825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSUS OIL AND GAS 879300
ALLISON UNIT WELL #: 1 RRCID -> 029789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5697 - 5750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | 11 | | | 67 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | 5 | | | 72 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | 8 | | | 80 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 80 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | 5 | | | 85 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | 5 | | | 90 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 10 | | | 100 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 44

WOODBINE PRODUCTION CORPORATION 937875
BELL, MATTIE WELL #: 1 C RRCID -> 029727 COMPL. DATE 04/28/1949 TOTAL DEPTH 6227 PERF. 6112 - 6132

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
GHOLSTON, J.S. WELL #: 7 U RRCID -> 165795 COMPL. DATE 09/30/1997 TOTAL DEPTH 9748 PERF. 6080 - 6102

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, ELSIE UNIT WELL #: 8 U RRCID -> 179201 COMPL. DATE 08/28/1997 TOTAL DEPTH 9400 PERF. 5712 - 5744

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (RODESSA) 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 30 WELL #: 1 RRCID -> 244349 COMPL. DATE 12/13/2008 TOTAL DEPTH 6470 PERF. 5469 - 5479

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (RODESSA) //CONT.// 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 12 WELL #: 12U RRCID -> 197173 COMPL. DATE 05/12/2003 TOTAL DEPTH 9721 PERF. 4930 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | N | 709 | -0- | -0- | -0- | 683 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | 1 |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 752 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | 1 |
| 03 | 706 | N | 706 | -0- | -0- | -0- | 678 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 1 |
| 04 | 758 | N | 758 | -0- | -0- | -0- | 734 | 3 | 24 | 9 | Y | 22 | 1 | 0 | 21 | 1 | 1 |
| 05 | 868 | N | 561 | -0- | -307 | -0- | 537 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 1 |
| 06 | 690 | N | 651 | -0- | -39 | -0- | 629 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 2 |
| 07 | 775 | N | 744 | -0- | -31 | -0- | 125 | 1 | 604 | 3 | Y | 14 | 15 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,907 TOTAL CONDENSATE PROD: 151

DCP MIDSTREAM, LP 195918
CARTHAGE GASOLINE PLANT WELL #: 1D RRCID -> 070473 COMPL. DATE N/A TOTAL DEPTH 5160 PERF. 5120 - 5160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
WILLIAMS HEIRS WELL #: 1 RRCID -> 191526 COMPL. DATE 10/19/2002 TOTAL DEPTH 9860 PERF. 5510 - 5518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (RODESSA) //CONT.// 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
HWY 79 N ENTERPRISE L.L.C. 341593
CAR-TEX SWD WELL #: 3D RRCID -> 180798 COMPL. DATE 03/03/2006 TOTAL DEPTH 5280 PERF. 4942 - 5054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
MILL CREEK SWD WELL #: 1 RRCID -> 203492 COMPL. DATE 09/03/2004 TOTAL DEPTH 5200 PERF. 5142 - 5172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 7 RRCID -> 204244 COMPL. DATE 10/15/2004 TOTAL DEPTH 7200 PERF. 5027 - 5057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (RODESSA) //CONT.// 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
NAIL -B- WELL #: 1 RRCID -> 256426 COMPL. DATE 03/25/2010 TOTAL DEPTH 6155 PERF. 5354 - 5360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
OWENS UNIT WELL #: 8L RRCID -> 160350 COMPL. DATE 09/19/1996 TOTAL DEPTH 9350 PERF. 5191 - 5201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SELECT ENERGY SERVICES, LLC 765602
BETHANY SWD WELL #: 1 RRCID -> 208045 COMPL. DATE 02/22/2005 TOTAL DEPTH 5300 PERF. 4940 - 5050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (RODESSA) //CONT.// 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
STALLION SWD, LP 811982
PANOLA SALTY SWD WELL #: 1 RRCID -> 211888 COMPL. DATE 08/09/2005 TOTAL DEPTH 5353 PERF. 5088 - 5176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (SMITH-ALLISON) 16032 754 ASSOCIATED 49B CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SMITH, M. H. WELL #: 2 RRCID -> 059612 COMPL. DATE 09/05/1956 TOTAL DEPTH 6470 PERF. 6189 - 6387

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRANSITIONAL) 16032 798 NON-ASSOCIATED EXEMPT CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
FROST LUMBER IND. WELL #: 6 RRCID -> 158941 COMPL. DATE 11/14/1995 TOTAL DEPTH 6287 PERF. 5843 - 5872

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1957 N | 1957 | -0- | -0- | -0- | 1957 | 3 | | | N | -0- | | | | | 161 |
| 02 | 1637 N | 1637 | -0- | -0- | -0- | 1633 | 3 | 4 | 9 | N | 4 | | | | | 165 |
| 03 | 1720 N | 1720 | -0- | -0- | -0- | 1691 | 3 | 29 | 9 | N | 26 | | | | | 191 |
| 04 | 1769 N | 1769 | -0- | -0- | -0- | 1736 | 3 | 33 | 9 | N | 30 | 141 | 1 | | | 80 |
| 05 | 1840 N | 1840 | -0- | -0- | -0- | 1840 | 3 | | | N | -0- | | | | | 80 |
| 06 | 1881 N | 1881 | -0- | -0- | -0- | 1881 | 3 | | | N | -0- | | | | | 80 |
| 07 | 1773 N | 1773 | -0- | -0- | -0- | 1767 | 3 | 6 | 9 | N | 5 | | | | | 85 |
| 08 | 2077 N | 2077 | -0- | -0- | -0- | 2077 | 3 | | | N | -0- | | | | | 85 |
| 09 | 1995 N | 1995 | -0- | -0- | -0- | 1961 | 3 | 34 | 9 | N | 31 | | | | | 116 |
| 10 | 1881 N | 1881 | -0- | -0- | -0- | 1878 | 3 | 3 | 9 | N | 3 | | | | | 119 |
| 11 | 1961 N | 1961 | -0- | -0- | -0- | 1961 | 3 | | | N | -0- | | | | | 119 |
| *12 | 2023 N | 2023 | -0- | -0- | -0- | 1998 | 3 | 25 | 9 | N | 23 | | | | | 142 |

TOTAL GAS PROD: 22,514 TOTAL CONDENSATE PROD: 122

CARTHAGE (TRANSITIONAL) //CONT.// 16032 798 NON-ASSOCIATED EXEMPT CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
CGU 6A WELL #: 9A RRCID -> 221428 COMPL. DATE 06/13/2006 TOTAL DEPTH 6620 PERF. 6590 - 6594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | # | 1660 | -0- | -1688 | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3024 | # | 2818 | -0- | -206 | -0- | 2818 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3348 | # | 2678 | -0- | -670 | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | # | 2982 | -0- | -18 | -0- | 2982 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3348 | R | 3348 | -0- | -0- | -0- | 3348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3323 | R | 3323 | -0- | -0- | -0- | 3323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3314 | R | 3314 | -0- | -0- | -0- | 3314 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3458 | R | 3458 | -0- | -0- | -0- | 3458 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3330 | # | 3327 | -0- | -3 | -0- | 3327 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3441 | # | 3414 | -0- | -27 | -0- | 3414 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3360 | # | 3148 | -0- | -212 | -0- | 3148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3472 | # | 3194 | -0- | -278 | -0- | 3194 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,664 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC 008555
HILLTOP WELL #: 1 RRCID -> 254597 COMPL. DATE 11/20/2007 TOTAL DEPTH 9980 PERF. 6432 - 6537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | 149 |
| 02 | 1008 | N | 925 | -0- | -83 | -0- | 925 | 2 | | | N | -0- | | | | | 149 |
| 03 | 1085 | N | 370 | -0- | -715 | -0- | 370 | 2 | | | N | -0- | | | | | 149 |
| 04 | 960 | N | 113 | -0- | -847 | -0- | 113 | 2 | | | N | -0- | | | | | 149 |
| 05 | 1023 | N | 89 | -0- | -934 | -0- | 89 | 2 | | | N | -0- | | | | | 149 |
| 06 | 360 | N | 89 | -0- | -271 | -0- | 89 | 2 | | | N | -0- | | | | | 149 |
| *07 | 124 | N | 53 | -0- | -71 | -0- | 53 | 2 | | | N | -0- | 135 | 7 | | | 14 |
| *08 | 93 | N | 42 | -0- | -51 | -0- | 42 | 2 | | | N | -0- | | | | | 14 |
| *09 | 90 | N | 43 | -0- | -47 | -0- | 43 | 2 | | | N | -0- | | | | | 14 |
| *10 | 83 | N | 83 | -0- | -0- | -0- | 79 | 2 | 4 | 9 | N | 4 | | | | | 18 |
| *11 | 60 | N | 15 | -0- | -45 | -0- | 15 | 2 | | | N | -0- | | | | | 18 |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 2,864 TOTAL CONDENSATE PROD: 4

OSBORNE WELL #: 1 RRCID -> 271975 COMPL. DATE 10/04/2013 TOTAL DEPTH 10000 PERF. 6554 - 6563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2504 | -0- | -1185 | -0- | 192 | 1 | 2312 | 2 | N | -0- | | | | | 64 |
| 02 | 2716 | X | 2352 | -0- | -364 | -0- | 192 | 1 | 2160 | 2 | N | -0- | | | | | 64 |
| 03 | 2945 | X | 2932 | -0- | -13 | -0- | 234 | 1 | 2698 | 2 | N | -0- | | | | | 64 |
| 04 | 2821 | X | 2821 | -0- | -0- | -0- | 226 | 1 | 2569 | 2 | N | 24 | | | | | 88 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2914 | X | 1582 | -0- | -1332 | -0- | 115 | 1 | 1434 | 2 | N | 30 | 76 | 1 | | | 42 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | N | 1 | | | | | 43 |
| 07 | 2945 | X | 2468 | -0- | -477 | -0- | 132 | 1 | 2336 | 2 | N | -0- | | | | | 1 |
| 08 | 2549 | N | 2549 | -0- | -0- | -0- | 327 | 1 | 2222 | 3 | N | -0- | | | | | 1 |
| 09 | 2191 | N | 2191 | -0- | -0- | -0- | 280 | 1 | 1910 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2480 | N | 2072 | -0- | -408 | -0- | 265 | 1 | 1807 | 3 | N | -0- | | | | | 2 |
| 11 | 2700 | N | 1623 | -0- | -1077 | -0- | 201 | 1 | 1369 | 3 | N | 48 | | | | | 50 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2144 | -0- | -119 | -0- | 445 | 1 | 1696 | 3 | N | 3 | 45 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,238 TOTAL CONDENSATE PROD: 107

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
CARTER, OLA ESTATE WELL #: 1 RRCID -> 272498 COMPL. DATE 08/12/2013 TOTAL DEPTH 10059 PERF. 6994 - 7010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | X | 10 | -0- | -2 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 02 | 12 | X | 8 | -0- | -4 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 03 | 20 | X | 20 | -0- | -0- | -0- | 2 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 04 | 12 | X | 7 | -0- | -5 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 05 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | X | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | 19 |
| 08 | T. | A. | 15 | -0- | 15 | 15 | 2 | 1 | 5 | 3 | N | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | T. | A. | -0- | -0- | -0- | 15 | | | | | N | 4 | | | | | 30 |
| 10 | T. | A. | 2 | -0- | 2 | 17 | 2 | 3 | | | N | -0- | | | | | 30 |
| 11 | T. | A. | 4 | -0- | 4 | 21 | 4 | 3 | | | N | -0- | | | | | 30 |
| 12 | T. | A. | 5 | -0- | 5 | 26 | 1 | 1 | 4 | 3 | N | -0- | | | | | 30 |

TOTAL GAS PROD: 96 TOTAL CONDENSATE PROD: 11

RICHARDSON A WELL #: 2 RRCID -> 273526 COMPL. DATE 12/15/2013 TOTAL DEPTH 9960 PERF. 6658 - 6666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANADARKO E&P ONSHORE LLC 020528
CGU 28 WELL #: 2 RRCID -> 066725 COMPL. DATE 06/18/1984 TOTAL DEPTH 7230 PERF. 6475 - 6481

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 8 WELL #: 2 RRCID -> 069022 COMPL. DATE 09/28/1976 TOTAL DEPTH 7100 PERF. 6223 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, C.E. GAS UNIT WELL #: 2 RRCID -> 088238 COMPL. DATE 06/03/1980 TOTAL DEPTH 6454 PERF. 6323 - 6329

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 453 | -0- | -1779 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2017 | N | 2017 | -0- | -0- | -0- | 2017 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1933 | N | 1933 | -0- | -0- | -0- | 1933 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1950 | N | 1646 | -0- | -304 | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 1506 | -0- | -664 | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1266 | -0- | -656 | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1607 | -0- | -43 | -0- | 1607 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1635 | -0- | -39 | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,665 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. UNIT WELL #: 5 RRCID -> 126672 COMPL. DATE 07/30/1990 TOTAL DEPTH 6537 PERF. 6300 - 6466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 4 RRCID -> 126673 COMPL. DATE 04/03/1988 TOTAL DEPTH 6700 PERF. 6579 - 6588

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 31 WELL #: 2-C RRCID -> 135749 COMPL. DATE 01/24/1990 TOTAL DEPTH 9950 PERF. 6806 - 6824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 7-C RRCID -> 137366 COMPL. DATE 04/19/1991 TOTAL DEPTH 9700 PERF. 6261 - 6266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, E. T. GAS UNIT WELL #: 3-U RRCID -> 139884 COMPL. DATE 10/21/1991 TOTAL DEPTH 9440 PERF. 6947 - 7079

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, LLOYD GAS UNIT WELL #: 3 RRCID -> 139922 COMPL. DATE 08/18/1991 TOTAL DEPTH 9750 PERF. 6290 - 6310

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2268 | X | 11 | -0- | -2257 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 7 | -0- | -2504 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2430 | X | 2 | -0- | -2428 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 750 | X | 741 | -0- | -9 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 07 | 33 | X | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,574 TOTAL CONDENSATE PROD: -0-

KYLE, FRED UNIT "A" WELL #: 5-C RRCID -> 140357 COMPL. DATE 02/15/2013 TOTAL DEPTH 9460 PERF. 6126 - 6132

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, LLOYD GAS UNIT WELL #: 4 C RRCID -> 140641 COMPL. DATE 12/30/1991 TOTAL DEPTH 9750 PERF. 6356 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

HOLMES, PRIESTLY UNIT WELL #: 7-C RRCID -> 142370 COMPL. DATE 09/11/2012 TOTAL DEPTH 9450 PERF. 6082 - 6086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 938 | N | 938 | -0- | -0- | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 03 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 04 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 05 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 06 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 08 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 09 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| *12 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,588 TOTAL CONDENSATE PROD: -0-

CAUDLE, DAHLIA O. UNIT WELL #: 4-C RRCID -> 142458 COMPL. DATE 07/13/1992 TOTAL DEPTH 9750 PERF. 6280 - 6296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 582 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SMITH, ELLA UNIT 1 WELL #: 5 RRCID -> 143426 COMPL. DATE 11/12/1992 TOTAL DEPTH 8135 PERF. 6441 - 6447

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 9 C RRCID -> 153374 COMPL. DATE 12/06/1994 TOTAL DEPTH 9724 PERF. 6298 - 6314

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 11 WELL #: 10-C RRCID -> 159702 COMPL. DATE 06/05/1996 TOTAL DEPTH 9690 PERF. 6200 - 6212

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 9-C RRCID -> 159766 COMPL. DATE 06/18/1996 TOTAL DEPTH 9745 PERF. 6276 - 6438

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, ELLA UNIT 1 WELL #: 7-C RRCID -> 162153 COMPL. DATE 05/10/2001 TOTAL DEPTH 9400 PERF. 6204 - 6242

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 744 | N | 613 | -0- | -131 | -0- | 613 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 630 | N | 582 | -0- | -48 | -0- | 582 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 620 | N | 572 | -0- | -48 | -0- | 572 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 521 | -0- | -79 | -0- | 521 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 487 | -0- | -102 | -0- | 487 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,739 TOTAL CONDENSATE PROD: -0-

CGU 28 WELL #: 8-C RRCID -> 163969 COMPL. DATE 04/22/1997 TOTAL DEPTH 9937 PERF. 6670 - 6680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 10 WELL #: 12-C RRCID -> 164327 COMPL. DATE 03/06/1998 TOTAL DEPTH 9648 PERF. 6275 - 6280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 10-C RRCID -> 164340 COMPL. DATE 06/11/1997 TOTAL DEPTH 9710 PERF. 6338 - 6346

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 18 WELL #: 12 C RRCID -> 165150 COMPL. DATE 08/13/1997 TOTAL DEPTH 9790 PERF. 6500 - 6508

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | 229 | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 7 C RRCID -> 165601 COMPL. DATE 08/16/1997 TOTAL DEPTH 9670 PERF. 6136 - 6146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2279 | X | 2279 | -0- | -0- | -0- | 2279 | 3 | | N | -0- | | | -0- |
| 02 | 1491 | X | 1491 | -0- | -0- | -0- | 1491 | 3 | | N | -0- | | | -0- |
| 03 | 2909 | X | 2909 | -0- | -0- | -0- | 2909 | 3 | | N | -0- | | | -0- |
| 04 | 5359 | X | 5359 | -0- | -0- | -0- | 5359 | 3 | | N | -0- | | | -0- |
| 05 | 3100 | N | 4360 | -0- | 1260 | 1260 | 4360 | 3 | | N | -0- | | | -0- |
| 06 | 3000 | N | 7798 | -0- | 4798 | 6058 | 7798 | 3 | | N | -0- | | | -0- |
| 07 | 14129 | X | 8071 | -0- | -6058 | -0- | 8071 | 3 | | N | -0- | | | -0- |
| 08 | 8020 | X | 8020 | -0- | -0- | -0- | 8020 | 3 | | N | -0- | | | -0- |
| 09 | 6000 | X | 5364 | -0- | -636 | -0- | 5364 | 3 | | N | -0- | | | -0- |
| 10 | 6200 | X | 3864 | -0- | -2336 | -0- | 3864 | 3 | | N | -0- | | | -0- |
| 11 | 6000 | X | 2818 | -0- | -3182 | -0- | 2818 | 3 | | N | -0- | | | -0- |
| *12 | 6587 | X | 6587 | -0- | -0- | -0- | 6587 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 58,920 TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 11 C RRCID -> 166137 COMPL. DATE 04/06/1999 TOTAL DEPTH 9696 PERF. 6199 - 6207

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 5 WELL #: 7 C RRCID -> 169295 COMPL. DATE 02/08/1998 TOTAL DEPTH 9685 PERF. 6274 - 6358

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1007 | -0- | -47 | -0- | 1007 | 3 | | N | -0- | | | -0- |
| 02 | 924 | N | 919 | -0- | -5 | -0- | 919 | 3 | | N | -0- | | | -0- |
| 03 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 3 | | N | -0- | | | -0- |
| 04 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 3 | | N | -0- | | | -0- |
| 05 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | N | -0- | | | -0- |
| 06 | 1020 | N | 983 | -0- | -37 | -0- | 983 | 3 | | N | -0- | | | -0- |
| 07 | 1054 | N | 950 | -0- | -104 | -0- | 950 | 3 | | N | -0- | | | -0- |
| 08 | 1023 | N | 1003 | -0- | -20 | -0- | 1003 | 3 | | N | -0- | | | -0- |
| 09 | 990 | N | 955 | -0- | -35 | -0- | 955 | 3 | | N | -0- | | | -0- |
| 10 | 961 | N | 774 | -0- | -187 | -0- | 774 | 3 | | N | -0- | | | -0- |
| 11 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | N | -0- | | | -0- |
| 12 | 992 | N | 974 | -0- | -18 | -0- | 974 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,677 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 35 WELL #: 3 RRCID -> 169321 COMPL. DATE 03/13/1998 TOTAL DEPTH 9660 PERF. 6460 - 6470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 14 WELL #: 11 C RRCID -> 169720 COMPL. DATE 06/04/1998 TOTAL DEPTH 9687 PERF. 6250 - 6270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 29 WELL #: 9 C RRCID -> 169785 COMPL. DATE 04/28/1998 TOTAL DEPTH 9897 PERF. 6750 - 6760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 3 WELL #: 11 C RRCID -> 170920 COMPL. DATE 08/24/1998 TOTAL DEPTH 9634 PERF. 6142 - 6170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 31 WELL #: 9 C RRCID -> 170958 COMPL. DATE 04/17/1998 TOTAL DEPTH 9978 PERF. 6694 - 6702

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, ELLA UNIT 1 WELL #: 8 C RRCID -> 171307 COMPL. DATE 03/27/2001 TOTAL DEPTH 9257 PERF. 6088 - 6360

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 31 WELL #: 7 RRCID -> 171890 COMPL. DATE 12/14/1997 TOTAL DEPTH 9975 PERF. 6698 - 6824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 8 C RRCID -> 173626 COMPL. DATE 02/23/1998 TOTAL DEPTH 9650 PERF. 6260 - 6330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 17 WELL #: 8 C RRCID -> 174257 COMPL. DATE 06/18/1999 TOTAL DEPTH 9701 PERF. 6290 - 6300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 316 | -0- | -56 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 302 | -0- | -58 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 152 | -0- | -282 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 48 | -0- | -252 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 09 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 10 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 11 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| *12 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,310 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 8 C RRCID -> 177852 COMPL. DATE 05/11/2000 TOTAL DEPTH 9680 PERF. 6064 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1103 | -0- | -13 | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 02 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1092 | -0- | -24 | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1102 | -0- | -8 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 697 | -0- | -419 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 685 | -0- | -425 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 929 | -0- | -218 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,185 TOTAL CONDENSATE PROD: -0-

CGU 15 WELL #: 8 C RRCID -> 179904 COMPL. DATE 07/02/1998 TOTAL DEPTH 9750 PERF. 6352 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 64 | -0- | -48 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 06 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 122 | -0- | -219 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 69 | -0- | -201 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 41 | -0- | -145 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,198 TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 13 C RRCID -> 182122 COMPL. DATE 09/15/2000 TOTAL DEPTH 9615 PERF. 6247 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 35 WELL #: 4 RRCID -> 187932 COMPL. DATE 03/14/2001 TOTAL DEPTH 9622 PERF. 6196 - 6202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 36 WELL #: 3 RRCID -> 190325 COMPL. DATE 03/16/2001 TOTAL DEPTH 9600 PERF. 6426 - 6460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAUDLE, DAHLIA O. UNIT 1 WELL #: 6 RRCID -> 191038 COMPL. DATE 09/13/2002 TOTAL DEPTH 9289 PERF. 6190 - 6314

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAUDLE, DAHLIA O. UNIT 1 WELL #: 5 RRCID -> 192293 COMPL. DATE 12/17/2002 TOTAL DEPTH 9200 PERF. 6602 - 6670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 16 WELL #: 8 RRCID -> 203201 COMPL. DATE 02/05/2003 TOTAL DEPTH 9731 PERF. 6138 - 6155

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, C.E. GAS UNIT WELL #: 6 RRCID -> 203924 COMPL. DATE 12/24/2003 TOTAL DEPTH 9300 PERF. 6157 - 6350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 21 WELL #: 20 RRCID -> 218051 COMPL. DATE 01/20/2006 TOTAL DEPTH 6860 PERF. 6308 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2050 | N | 2050 | -0- | -0- | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2365 | N | 2365 | -0- | -0- | -0- | 2365 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2787 | N | 2787 | -0- | -0- | -0- | 2787 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2060 | N | 2060 | -0- | -0- | -0- | 2060 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2331 | N | 2331 | -0- | -0- | -0- | 2331 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,878 TOTAL CONDENSATE PROD: -0-

LASHLEY, M. GAS UNIT WELL #: 16 RRCID -> 221114 COMPL. DATE 05/02/2006 TOTAL DEPTH 7010 PERF. 6349 - 6724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8212 | X | 8212 | -0- | -0- | -0- | 8212 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7056 | X | 6487 | -0- | -569 | -0- | 6487 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8618 | X | 8618 | -0- | -0- | -0- | 8618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8447 | X | 8447 | -0- | -0- | -0- | 8447 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8508 | X | 8508 | -0- | -0- | -0- | 8508 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8340 | X | 7120 | -0- | -1220 | -0- | 7120 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8742 | X | 6183 | -0- | -2559 | -0- | 6183 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8742 | X | 6502 | -0- | -2240 | -0- | 6502 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8460 | X | 6137 | -0- | -2323 | -0- | 6137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8494 | X | 6822 | -0- | -1672 | -0- | 6822 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7110 | X | 6317 | -0- | -793 | -0- | 6317 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6583 | X | 6583 | -0- | -0- | -0- | 6583 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 85,936 TOTAL CONDENSATE PROD: -0-

CAUDLE, DAHLIA O. UNIT 1 WELL #: 11R RRCID -> 233761 COMPL. DATE 03/24/2006 TOTAL DEPTH 7016 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LATHAM, H.L. WELL #: 1 RRCID -> 267162 COMPL. DATE 07/07/2012 TOTAL DEPTH 9615 PERF. 6410 - 6420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12121 | X | 10051 | -0- | -2070 | -0- | 10016 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 3 |
| 02 | 10948 | X | 8914 | -0- | -2034 | -0- | 8881 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| 03 | 12121 | X | 8721 | -0- | -3400 | -0- | 8688 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| 04 | 10170 | X | 4605 | -0- | -5565 | -0- | 4416 | 3 | 189 | 9 | Y | 172 | 160 | 1 | | | 15 |
| 05 | 10044 | X | 1919 | -0- | -8125 | -0- | 1779 | 3 | 140 | 9 | Y | 127 | 130 | 1 | | | 12 |
| 06 | 9720 | X | 2364 | -0- | -7356 | -0- | 2237 | 3 | 127 | 9 | Y | 115 | 115 | 1 | | | 12 |
| 07 | 9858 | X | 2517 | -0- | -7341 | -0- | 2390 | 3 | 127 | 9 | Y | 115 | 114 | 1 | | | 13 |
| 08 | 7646 | X | 7646 | -0- | -0- | -0- | 7507 | 3 | 139 | 9 | Y | 126 | 115 | 1 | | | 24 |
| 09 | 8524 | X | 8524 | -0- | -0- | -0- | 8397 | 3 | 127 | 9 | Y | 115 | 116 | 1 | | | 23 |
| 10 | 5729 | X | 5729 | -0- | -0- | -0- | 5634 | 3 | 95 | 9 | Y | 86 | 86 | 1 | | | 23 |
| 11 | 7260 | X | 3957 | -0- | -3303 | -0- | 3893 | 3 | 64 | 9 | Y | 58 | 68 | 1 | | | 13 |
| 12 | 7502 | X | 3523 | -0- | -3979 | -0- | 3445 | 3 | 78 | 9 | Y | 71 | 76 | 1 | | | 8 |

TOTAL GAS PROD: 68,470 TOTAL CONDENSATE PROD: 1,077

GARY GAS UNIT WELL #: 1 RRCID -> 267194 COMPL. DATE 03/27/2012 TOTAL DEPTH 9604 PERF. 6440 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8711 | X | 4804 | -0- | -3907 | -0- | 4588 | 3 | 216 | 9 | Y | 196 | 196 | 1 | | | 17 |
| 02 | 6244 | X | 3681 | -0- | -2563 | -0- | 3473 | 3 | 208 | 9 | Y | 189 | 188 | 1 | | | 18 |
| 03 | 6913 | X | 5807 | -0- | -1106 | -0- | 5599 | 3 | 208 | 9 | Y | 189 | 189 | 1 | | | 18 |
| 04 | 6690 | X | 4970 | -0- | -1720 | -0- | 4740 | 3 | 230 | 9 | Y | 209 | 209 | 1 | | | 18 |
| 05 | 5673 | X | 4035 | -0- | -1638 | -0- | 3864 | 3 | 171 | 9 | Y | 155 | 158 | 1 | | | 15 |
| 06 | 5610 | X | 3777 | -0- | -1833 | -0- | 3624 | 3 | 153 | 9 | Y | 139 | 139 | 1 | | | 15 |
| 07 | 5797 | X | 4444 | -0- | -1353 | -0- | 4292 | 3 | 152 | 9 | Y | 138 | 138 | 1 | | | 15 |
| 08 | 5797 | X | 4699 | -0- | -1098 | -0- | 4542 | 3 | 157 | 9 | Y | 143 | 131 | 1 | | | 27 |
| 09 | 4980 | X | 3885 | -0- | -1095 | -0- | 3730 | 3 | 155 | 9 | Y | 141 | 140 | 1 | | | 28 |
| 10 | 4433 | X | 3883 | -0- | -550 | -0- | 3767 | 3 | 116 | 9 | Y | 105 | 105 | 1 | | | 28 |
| 11 | 4560 | X | 2941 | -0- | -1619 | -0- | 2858 | 3 | 83 | 9 | Y | 75 | 86 | 1 | | | 17 |
| 12 | 4712 | X | 4185 | -0- | -527 | -0- | 4083 | 3 | 102 | 9 | Y | 93 | 99 | 1 | | | 11 |

TOTAL GAS PROD: 51,111 TOTAL CONDENSATE PROD: 1,772

BORDERS, E. GAS UNIT 1 WELL #: 3 RRCID -> 267237 COMPL. DATE 10/01/2012 TOTAL DEPTH 9242 PERF. 6068 - 6072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BORDERS-SMITH UNIT 3 WELL #: 4 RRCID -> 268339 COMPL. DATE 02/24/2013 TOTAL DEPTH 9750 PERF. 6074 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16430 | X | 16336 | -0- | -94 | -0- | 16336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14840 | X | 10537 | -0- | -4303 | -0- | 10537 | 3 | | | N | -0- | | | | | -0- |
| 03 | 16430 | X | 10831 | -0- | -5599 | -0- | 10831 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15810 | X | 12659 | -0- | -3151 | -0- | 12659 | 3 | | | N | -0- | | | | | -0- |
| 05 | 16337 | X | 9297 | -0- | -7040 | -0- | 9297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15810 | X | 12287 | -0- | -3523 | -0- | 12287 | 3 | | | N | -0- | | | | | -0- |
| 07 | 13082 | X | 12538 | -0- | -544 | -0- | 12538 | 3 | | | N | -0- | | | | | -0- |
| 08 | 13082 | X | 9721 | -0- | -3361 | -0- | 9721 | 3 | | | N | -0- | | | | | -0- |
| 09 | 12660 | X | 9741 | -0- | -2919 | -0- | 9741 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12710 | X | 10358 | -0- | -2352 | -0- | 10358 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12300 | X | 9517 | -0- | -2783 | -0- | 9517 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12524 | X | 10278 | -0- | -2246 | -0- | 10278 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 134,100 TOTAL CONDENSATE PROD: -0-

BORDERS, E. GAS UNIT 1 WELL #: 4 RRCID -> 268809 COMPL. DATE 04/26/2013 TOTAL DEPTH 9360 PERF. 6314 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18104 | X | 4850 | -0- | -13254 | -0- | 4850 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16352 | X | 15957 | -0- | -395 | -0- | 15957 | 3 | | | N | -0- | | | | | -0- |
| 03 | 18662 | X | 15624 | -0- | -3038 | -0- | 15624 | 3 | | | N | -0- | | | | | -0- |
| 04 | 18060 | X | 14499 | -0- | -3561 | -0- | 14499 | 3 | | | N | -0- | | | | | -0- |
| 05 | 18662 | X | 14515 | -0- | -4147 | -0- | 14515 | 3 | | | N | -0- | | | | | -0- |
| 06 | 17100 | X | 13411 | -0- | -3689 | -0- | 13411 | 3 | | | N | -0- | | | | | -0- |
| 07 | 17670 | X | 12968 | -0- | -4702 | -0- | 12968 | 3 | | | N | -0- | | | | | -0- |
| 08 | 15624 | X | 11441 | -0- | -4183 | -0- | 11441 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14490 | X | 10418 | -0- | -4072 | -0- | 10418 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14508 | X | 10488 | -0- | -4020 | -0- | 10488 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13410 | X | 9358 | -0- | -4052 | -0- | 9358 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12958 | X | 9603 | -0- | -3355 | -0- | 9603 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 143,132 TOTAL CONDENSATE PROD: -0-

SMITH, JJ OIL & GAS UNIT WELL #: 8 RRCID -> 269882 COMPL. DATE 08/15/2012 TOTAL DEPTH 9804 PERF. 7114 - 7172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 8 | 6 | 1 | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 8

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HANCOCK, J. F. UNIT WELL #: 3 RRCID -> 271695 COMPL. DATE 10/30/2012 TOTAL DEPTH 8500 PERF. 6136 - 6144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2119 | X | 2119 | -0- | -0- | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | X | 1259 | -0- | -449 | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | X | 1815 | -0- | -169 | -0- | 1815 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2610 | X | 2610 | -0- | -0- | -0- | 2610 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2265 | X | 2265 | -0- | -0- | -0- | 2265 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2506 | X | 2506 | -0- | -0- | -0- | 2506 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2697 | X | 2304 | -0- | -393 | -0- | 2304 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 2010 | -0- | -687 | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2610 | X | 1743 | -0- | -867 | -0- | 1743 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2604 | X | 1943 | -0- | -661 | -0- | 1943 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2520 | X | 1603 | -0- | -917 | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | X | 1846 | -0- | -448 | -0- | 1846 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,023 TOTAL CONDENSATE PROD: -0-

HANCOCK, J. F. UNIT WELL #: 7 RRCID -> 271884 COMPL. DATE 05/28/2013 TOTAL DEPTH 9405 PERF. 6115 - 6461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11191 | X | 33 | -0- | -11158 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8932 | X | 32 | -0- | -8900 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7998 | X | -0- | -0- | -7998 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1093 | X | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1244 | X | 1244 | -0- | -0- | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1371 | X | 1371 | -0- | -0- | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,603 TOTAL CONDENSATE PROD: -0-

KYLE, FRED GAS UNIT WELL #: 9 RRCID -> 272103 COMPL. DATE 05/14/2013 TOTAL DEPTH 9391 PERF. 6238 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FROST LUMBER CO. (SPRR) UNIT 1 WELL #: 8 RRCID -> 272118 COMPL. DATE 03/27/2014 TOTAL DEPTH 9750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | 2303 | -0- | 2303 | 2303 | 1769 | 3 | 534 | 9 | N | 485 | 485 | 1 | | | -0- |
| 02 | 0 | A | 3291 | -0- | 3291 | 5594 | 2147 | 3 | 1144 | 9 | N | 1040 | 1040 | 1 | | | -0- |

RECLASSIFIED TO OIL DIST. 06 LEASE 15387 02/27/2015

TOTAL GAS PROD: 5,594 TOTAL CONDENSATE PROD: 1,525

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COTTLE-REEVES UNIT WELL #: 4 RRCID -> 272475 COMPL. DATE 04/30/2015 TOTAL DEPTH 9485 PERF. 6326 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 6727 | X | 6727 | -0- | | -0- | -0- | 6727 | 3 | | | N | -0- | | | | | -0- |
| 06 | 26070 | X | 24203 | -0- | | -1867 | -0- | 24203 | 3 | | | N | -0- | | | | | -0- |
| 07 | 26939 | X | 7219 | -0- | | -19720 | -0- | 7219 | 3 | | | N | -0- | | | | | -0- |
| 08 | 33170 | X | 7652 | -0- | | -25518 | -0- | 7652 | 3 | | | N | -0- | | | | | -0- |
| 09 | 24210 | X | 9484 | -0- | | -14726 | -0- | 9484 | 3 | | | N | -0- | | | | | -0- |
| 10 | 25017 | X | 8982 | -0- | | -16035 | -0- | 8982 | 3 | | | N | -0- | | | | | -0- |
| 11 | 24210 | X | 2 | -0- | | -24208 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9796 | X | 425 | -0- | | -9371 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 64,694 TOTAL CONDENSATE PROD: -0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 272852 COMPL. DATE 11/24/2013 TOTAL DEPTH 9462 PERF. 6273 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEAL, JOHN S. GAS UNIT WELL #: 6 RRCID -> 272853 COMPL. DATE 07/04/2013 TOTAL DEPTH 9500 PERF. 6307 - 6504

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8432 | X | 6841 | -0- | | -1591 | -0- | 6841 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7616 | X | 5504 | -0- | | -2112 | -0- | 5504 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7750 | X | 5790 | -0- | | -1960 | -0- | 5790 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7500 | X | 5016 | -0- | | -2484 | -0- | 5016 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | X | 5291 | -0- | | -2459 | -0- | 5291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6630 | X | 4021 | -0- | | -2609 | -0- | 4021 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6107 | X | 4737 | -0- | | -1370 | -0- | 4737 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5797 | X | 4168 | -0- | | -1629 | -0- | 4168 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5130 | X | 1325 | -0- | | -3805 | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5301 | X | 764 | -0- | | -4537 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4590 | X | 1119 | -0- | | -3471 | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4743 | X | -0- | -0- | | -4743 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,576 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POSS, L.T. UNIT WELL #: 14 RRCID -> 272861 COMPL. DATE 03/26/2015 TOTAL DEPTH 9440 PERF. 6158 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 660 | X | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1378 | X | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | X | 899 | -0- | -0- | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 06 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | X | 1259 | -0- | -167 | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 924 | -0- | -347 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 939 | -0- | -201 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 661 | -0- | -424 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,628 TOTAL CONDENSATE PROD: -0-

SMITH, ELLA UNIT 2 WELL #: 4 RRCID -> 275914 COMPL. DATE 09/02/2013 TOTAL DEPTH 9755 PERF. 6247 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4679 | X | 4679 | -0- | -0- | -0- | 4679 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3689 | X | 3689 | -0- | -0- | -0- | 3689 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3487 | X | 3487 | -0- | -0- | -0- | 3487 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2640 | X | 2000 | -0- | -640 | -0- | 2000 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3413 | X | 3413 | -0- | -0- | -0- | 3413 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4685 | X | 4685 | -0- | -0- | -0- | 4685 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4827 | X | 4827 | -0- | -0- | -0- | 4827 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4856 | X | 4856 | -0- | -0- | -0- | 4856 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4290 | X | 1760 | -0- | -2530 | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4433 | X | 1431 | -0- | -3002 | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4290 | X | 2667 | -0- | -1623 | -0- | 2667 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4433 | X | 3538 | -0- | -895 | -0- | 3538 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,032 TOTAL CONDENSATE PROD: -0-

ANDREW ALAN EXPLORATION, INC. 024126
DUNAWAY, C.M.E. WELL #: 1 RRCID -> 200591 COMPL. DATE 11/01/2003 TOTAL DEPTH 6808 PERF. 6483 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2438 | N | 2438 | -0- | -0- | -0- | 2438 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 888 | -0- | -312 | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1134 | -0- | -106 | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1544 | N | 1544 | -0- | -0- | -0- | 1544 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 477 | -0- | -723 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 973 | -0- | -267 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1565 | N | 1565 | -0- | -0- | -0- | 1564 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *12 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,294 TOTAL CONDENSATE PROD: 1

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROS. UNIT 1 WELL #: 6 T RRCID -> 030308 COMPL. DATE 12/20/1949 TOTAL DEPTH 6446 PERF. 6387 - 6400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GU 15 WELL #: 2 L RRCID -> 030316 COMPL. DATE 09/11/1948 TOTAL DEPTH 6444 PERF. 6030 - 6444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS, O. B. GU WELL #: 1 L RRCID -> 030321 COMPL. DATE 03/02/1996 TOTAL DEPTH 6476 PERF. 6180 - 6435

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G. T. WELL #: 2 RRCID -> 057579 COMPL. DATE 08/07/1973 TOTAL DEPTH 6514 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2456 | -0- | -644 | 2662 | | 240 | 1 | 2194 | 3 | Y | 20 | 21 | 0 | | | 2 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2561 | -0- | -239 | 2423 | | 367 | 1 | 2171 | 3 | Y | 21 | 21 | 0 | | | 2 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 3100 | N | 2901 | -0- | -199 | 2224 | | 387 | 1 | 2490 | 3 | Y | 22 | 21 | 0 | | | 3 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3000 | N | 2627 | -0- | -373 | 1851 | | 345 | 1 | 2256 | 3 | Y | 24 | 23 | 0 | | | 4 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 3100 | N | 2641 | -0- | -459 | 1392 | | 317 | 1 | 2301 | 3 | Y | 21 | 21 | 0 | | | 4 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 3000 | N | 2637 | -0- | -363 | 1029 | | 376 | 1 | 2237 | 3 | Y | 22 | 20 | 0 | 2 | 1 | 4 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2837 | -0- | -263 | 766 | | 394 | 1 | 2418 | 3 | Y | 23 | 23 | 0 | | | 4 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3100 | N | 2817 | -0- | -283 | 483 | | 409 | 1 | 2386 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2713 | -0- | -287 | 196 | | 391 | 1 | 2301 | 3 | Y | 19 | 19 | 1 | | | 4 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2937 | N | 2741 | -0- | -196 | -0- | | 399 | 1 | 2321 | 3 | Y | 19 | 19 | 1 | | | 4 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 2701 | N | 2701 | -0- | -0- | -0- | | 382 | 1 | 2294 | 3 | Y | 23 | 23 | 1 | | | 4 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 2769 | N | 2769 | -0- | -0- | -0- | | 393 | 1 | 2344 | 3 | Y | 29 | 29 | 1 | | | 4 |
| | | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,401 TOTAL CONDENSATE PROD: 263

CARTHAGE GAS UNIT 14 WELL #: 5 RRCID -> 080828 COMPL. DATE 01/11/1979 TOTAL DEPTH 6700 PERF. 6002 - 6173

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 988 | -0- | -3383 | -0- | | 200 | 1 | 788 | 3 | Y | -0- | | | | | -0- |
| 02 | 2912 | X | 1918 | -0- | -994 | -0- | | 195 | 1 | 1723 | 3 | Y | -0- | | | | | -0- |
| 03 | 2121 | X | 2121 | -0- | -0- | -0- | | 255 | 1 | 1835 | 3 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1380 | X | 1249 | -0- | -131 | -0- | | 281 | 1 | 942 | 3 | Y | 24 | 1 | 0 | 23 | 1 | 1 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2139 | X | 546 | -0- | -1593 | -0- | | 150 | 1 | 370 | 3 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 2070 | X | 556 | -0- | -1514 | -0- | | 129 | 1 | 403 | 3 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 2139 | X | 484 | -0- | -1655 | -0- | | 121 | 1 | 335 | 3 | Y | 25 | 24 | 1 | | | 3 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 558 | N | 494 | -0- | -64 | -0- | | 114 | 1 | 357 | 3 | Y | 21 | 22 | 1 | | | 2 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 700 | N | 700 | -0- | -0- | -0- | | 169 | 1 | 509 | 3 | Y | 20 | 20 | 1 | | | 2 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 496 | N | 285 | -0- | -211 | -0- | | 57 | 1 | 202 | 3 | Y | 24 | 23 | 1 | | | 3 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 715 | N | 715 | -0- | -0- | -0- | | 171 | 1 | 515 | 3 | Y | 26 | 26 | 1 | | | 3 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 713 | N | 402 | -0- | -311 | -0- | | 119 | 1 | 257 | 3 | Y | 24 | 24 | 1 | | | 3 |
| | | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,458 TOTAL CONDENSATE PROD: 238

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 7 WELL #: 4 RRCID -> 084140 COMPL. DATE 09/01/1979 TOTAL DEPTH 6700 PERF. 6424 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 660 | -0- | -332 | -0- | 658 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 02 | 1848 | X | 1848 | -0- | -0- | -0- | 1846 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 03 | 2922 | X | 2922 | -0- | -0- | -0- | 2912 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 04 | 2862 | X | 2862 | -0- | -0- | -0- | 2853 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 05 | 2654 | X | 2654 | -0- | -0- | -0- | 2645 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 06 | 2820 | X | 2269 | -0- | -551 | -0- | 2260 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 1 |
| 07 | 2945 | X | 2159 | -0- | -786 | -0- | 2150 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 08 | 1899 | N | 1899 | -0- | -0- | -0- | 1890 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 09 | 1746 | N | 1746 | -0- | -0- | -0- | 1738 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 10 | 1931 | N | 1931 | -0- | -0- | -0- | 1922 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| *11 | 2234 | N | 2234 | -0- | -0- | -0- | 2224 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| *12 | 2637 | N | 2637 | -0- | -0- | -0- | 2628 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |

TOTAL GAS PROD: 25,821 TOTAL CONDENSATE PROD: 85

BURNETT BROTHERS UNIT 1 WELL #: 14 RRCID -> 089881 COMPL. DATE 09/23/1980 TOTAL DEPTH 7000 PERF. 6074 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3725 | -0- | -212 | -0- | 314 | 1 | 3411 | 3 | Y | -0- | | | | | -0- |
| 02 | 3556 | X | 2658 | -0- | -898 | -0- | 265 | 1 | 2393 | 3 | Y | -0- | | | | | -0- |
| 03 | 3999 | X | 2954 | -0- | -1045 | -0- | 257 | 1 | 2697 | 3 | Y | -0- | | | | | -0- |
| 04 | 3870 | X | 3744 | -0- | -126 | -0- | 332 | 1 | 3412 | 3 | Y | -0- | | | | | -0- |
| 05 | 3999 | X | 3342 | -0- | -657 | -0- | 342 | 1 | 3000 | 3 | Y | -0- | | | | | -0- |
| 06 | 3803 | X | 3803 | -0- | -0- | -0- | 328 | 1 | 3475 | 3 | Y | -0- | | | | | -0- |
| 07 | 3875 | X | 3680 | -0- | -195 | -0- | 351 | 1 | 3329 | 3 | Y | -0- | | | | | -0- |
| 08 | 3875 | X | 2119 | -0- | -1756 | -0- | 188 | 1 | 1931 | 3 | Y | -0- | | | | | -0- |
| 09 | 3810 | X | 3491 | -0- | -319 | -0- | 344 | 1 | 3147 | 3 | Y | -0- | | | | | -0- |
| 10 | 3937 | X | 3373 | -0- | -564 | -0- | 351 | 1 | 3022 | 3 | Y | -0- | | | | | -0- |
| *11 | 3810 | X | 3031 | -0- | -779 | -0- | 310 | 1 | 2721 | 3 | Y | -0- | | | | | -0- |
| 12 | 3689 | X | 3002 | -0- | -687 | -0- | 338 | 1 | 2664 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 38,922 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 11 WELL #: 4 RRCID -> 090289 COMPL. DATE 10/11/1980 TOTAL DEPTH 6702 PERF. 6334 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 803 | -0- | -561 | -0- | 803 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1568 | N | 640 | -0- | -928 | -0- | 640 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 899 | N | 407 | -0- | -492 | -0- | 407 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 7 | -0- | -773 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1757 | N | 1757 | -0- | -0- | -0- | 1757 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2258 | N | 2258 | -0- | -0- | -0- | 2258 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2308 | N | 2308 | -0- | -0- | -0- | 2308 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2131 | N | 2131 | -0- | -0- | -0- | 2131 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2429 | N | 2429 | -0- | -0- | -0- | 2429 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,216 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 15 RRCID -> 097649 COMPL. DATE 09/23/1996 TOTAL DEPTH 6707 PERF. 6138 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, HERMAN GAS UNIT WELL #: 6-U RRCID -> 138296 COMPL. DATE 01/18/1991 TOTAL DEPTH 9536 PERF. 6416 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 13 WELL #: 7-U RRCID -> 139285 COMPL. DATE 08/07/1991 TOTAL DEPTH 9705 PERF. 6638 - 6646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 23-U RRCID -> 140160 COMPL. DATE 11/29/1991 TOTAL DEPTH 9700 PERF. 6784 - 6792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS WELL #: 22-U RRCID -> 140876 COMPL. DATE 08/13/1998 TOTAL DEPTH 9687 PERF. 6257 - 6265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 14 WELL #: 7-U RRCID -> 141682 COMPL. DATE 06/10/1992 TOTAL DEPTH 9700 PERF. 6225 - 6231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 362 | -0- | -258 | -0- | 19 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 02 | 567 | N | 567 | -0- | -0- | -0- | 315 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 122 | -0- | -343 | -0- | 122 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 159 | -0- | -201 | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 129 | -0- | -336 | -0- | 129 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 96 | -0- | -24 | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 102 | -0- | -22 | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 107 | -0- | -172 | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 59 | -0- | -34 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,166 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 12 WELL #: 7-U RRCID -> 142602 COMPL. DATE 09/03/1996 TOTAL DEPTH 9670 PERF. 6130 - 6134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS WELL #: 25-U RRCID -> 143149 COMPL. DATE 07/23/1995 TOTAL DEPTH 7203 PERF. 6067 - 6191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 7 WELL #: 6-U RRCID -> 145684 COMPL. DATE 07/13/1998 TOTAL DEPTH 9750 PERF. 6100 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2585 | -0- | -825 | -0- | 2555 | 3 | 30 | 9 | Y | 27 | 27 | 0 | | | 1 |
| 02 | DLQ G-10 | | 1258 | -0- | 1258 | 1258 | 1227 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | 1 |
| 03 | DLQ G-10 | | 1243 | -0- | 1243 | 2501 | 1243 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 3593 | X | 1092 | -0- | -2501 | -0- | 1092 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 1109 | -0- | -7 | -0- | 1109 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1350 | N | 1002 | -0- | -348 | -0- | 1002 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1230 | N | 937 | -0- | -293 | -0- | 937 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 987 | -0- | -36 | -0- | 987 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,119 TOTAL CONDENSATE PROD: 55

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 10 WELL #: 8-U RRCID -> 145690 COMPL. DATE 04/18/1994 TOTAL DEPTH 9727 PERF. 5658 - 6663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 701 | X | 701 | -0- | -0- | -0- | 701 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 774 | X | 774 | -0- | -0- | -0- | 774 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 776 | X | 776 | -0- | -0- | -0- | 776 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 816 | X | 816 | -0- | -0- | -0- | 816 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 757 | X | 757 | -0- | -0- | -0- | 757 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 854 | X | 854 | -0- | -0- | -0- | 854 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 806 | N | 773 | -0- | -33 | -0- | 773 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 750 | N | 704 | -0- | -46 | -0- | 704 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 837 | N | 672 | -0- | -165 | -0- | 672 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 750 | N | 734 | -0- | -16 | -0- | 734 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 680 | -0- | -33 | -0- | 680 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,009 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 13 WELL #: 8-U RRCID -> 145838 COMPL. DATE 06/04/1993 TOTAL DEPTH 9650 PERF. 6386 - 6410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT NO. 9 WELL #: 6-U RRCID -> 145846 COMPL. DATE 06/12/1993 TOTAL DEPTH 9700 PERF. 6128 - 6142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 14 WELL #: 8-U RRCID -> 146126 COMPL. DATE 02/23/1998 TOTAL DEPTH 9700 PERF. 6377 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4474 | -0- | -114 | -0- | 4427 | 3 | 47 | 9 | Y | 43 | 43 | 0 | | | 1 |
| 02 | 4408 | X | 4408 | -0- | -0- | -0- | 4358 | 3 | 50 | 9 | Y | 45 | 45 | 0 | | | 1 |
| 03 | 4588 | X | 4331 | -0- | -257 | -0- | 4331 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 4529 | X | 4529 | -0- | -0- | -0- | 4529 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4867 | X | 4845 | -0- | -22 | -0- | 4845 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4971 | X | 4971 | -0- | -0- | -0- | 4971 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 5322 | X | 5322 | -0- | -0- | -0- | 5322 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4792 | X | 4792 | -0- | -0- | -0- | 4792 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 4608 | X | 4608 | -0- | -0- | -0- | 4608 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4892 | X | 4892 | -0- | -0- | -0- | 4892 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 4650 | X | 4650 | -0- | -0- | -0- | 4650 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4154 | X | 2771 | -0- | -1383 | -0- | 2771 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 54,593 TOTAL CONDENSATE PROD: 88

BURNETT BROTHERS WELL #: 26U RRCID -> 146128 COMPL. DATE 08/15/2014 TOTAL DEPTH 9700 PERF. 6194 - 9577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35664 | X | 5972 | -0- | -29692 | -0- | 5972 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5628 | X | 5628 | -0- | -0- | -0- | 5628 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 6367 | -0- | 6367 | 6367 | 6367 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 6338 | -0- | 6338 | 12705 | 6338 | 3 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 6492 | -0- | 6492 | 19197 | 6492 | 3 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | 5938 | -0- | 5938 | 25135 | 5938 | 3 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 4551 | -0- | 4551 | 29686 | 4551 | 3 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 5193 | -0- | 5193 | 34879 | 5193 | 3 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 5068 | -0- | 5068 | 39947 | 5068 | 3 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 5544 | -0- | 5544 | 45491 | 5544 | 3 | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | 4929 | -0- | 4929 | 50420 | 4929 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 56473 | X | 6053 | -0- | -50420 | -0- | 6053 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 68,073 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 11 WELL #: 6-U RRCID -> 146927 COMPL. DATE 10/28/1993 TOTAL DEPTH 9700 PERF. 6375 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 204 | -0- | 204 | 204 | 204 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 204 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 9D RRCID -> 148095 COMPL. DATE 08/24/2000 TOTAL DEPTH 6950 PERF. 5695 - 5998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS UNIT 1 WELL #: 28 RRCID -> 157095 COMPL. DATE 06/25/1996 TOTAL DEPTH 9702 PERF. 6436 - 6461

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 11 WELL #: 8-U RRCID -> 160640 COMPL. DATE 01/21/1998 TOTAL DEPTH 9720 PERF. 5717 - 5756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | 2506 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 14 WELL #: 4 RRCID -> 165147 COMPL. DATE 06/25/1997 TOTAL DEPTH 9654 PERF. 6099 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9611 | X | 9611 | -0- | -0- | -0- | 355 | 1 | 9195 | 3 | Y | 55 | 55 | 0 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 8183 | X | 8183 | -0- | -0- | -0- | 321 | 1 | 7799 | 3 | Y | 57 | 57 | 0 | | | 2 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 6758 | X | 4679 | -0- | -2079 | -0- | 235 | 1 | 4444 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 7820 | X | 7820 | -0- | -0- | -0- | 337 | 1 | 7483 | 3 | Y | -0- | | | | | -0- |
| 05 | 6758 | X | 5234 | -0- | -1524 | -0- | 214 | 1 | 5020 | 3 | Y | -0- | | | | | -0- |
| 06 | 6540 | X | 5407 | -0- | -1133 | -0- | 255 | 1 | 5152 | 3 | Y | -0- | | | | | -0- |
| 07 | 9061 | X | 9061 | -0- | -0- | -0- | 311 | 1 | 8750 | 3 | Y | -0- | | | | | -0- |
| 08 | 10596 | X | 10596 | -0- | -0- | -0- | 354 | 1 | 10242 | 3 | Y | -0- | | | | | -0- |
| 09 | 9529 | X | 9529 | -0- | -0- | -0- | 344 | 1 | 9185 | 3 | Y | -0- | | | | | -0- |
| 10 | 9421 | X | 9421 | -0- | -0- | -0- | 355 | 1 | 9066 | 3 | Y | -0- | | | | | -0- |
| *11 | 9004 | X | 9004 | -0- | -0- | -0- | 336 | 1 | 8668 | 3 | Y | -0- | | | | | -0- |
| 12 | 8711 | X | 2949 | -0- | -5762 | -0- | 120 | 1 | 2829 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 91,494 TOTAL CONDENSATE PROD: 112

GLASPIE, OCIE GAS UNIT WELL #: 3 RRCID -> 167795 COMPL. DATE 11/18/2005 TOTAL DEPTH 9800 PERF. 6418 - 6423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOLES, A. M., GAS UNIT WELL #: 6 RRCID -> 168131 COMPL. DATE 02/05/1998 TOTAL DEPTH 9760 PERF. 6615 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A. C. GAS UNIT WELL #: 6 RRCID -> 168970 COMPL. DATE 02/13/1998 TOTAL DEPTH 9846 PERF. 6380 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, HERMAN GAS UNIT WELL #: 3 U RRCID -> 169276 COMPL. DATE 05/05/1998 TOTAL DEPTH 9600 PERF. 6710 - 6724

| | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8926 | X | 8926 | -0- | | -0- | -0- | | 363 | 1 | 8254 | 3 | Y | 281 | 285 | 0 | | | 34 |
| | | | | | | | | | 309 | 9 | | | | | | | | | |
| 02 | T. A. | | 3597 | -0- | | 3597 | 3597 | | 132 | 1 | 3154 | 3 | Y | 283 | 284 | 0 | | | 33 |
| | | | | | | | | | 311 | 9 | | | | | | | | | |
| 03 | T. A. | | 5507 | -0- | | 5507 | 9104 | | 214 | 1 | 5149 | 3 | Y | 131 | 148 | 0 | | | 16 |
| | | | | | | | | | 144 | 9 | | | | | | | | | |
| 04 | T. A. | | 5076 | -0- | | 5076 | 14180 | | 204 | 1 | 4751 | 3 | Y | 110 | 108 | 0 | | | 18 |
| | | | | | | | | | 121 | 9 | | | | | | | | | |
| 05 | 17193 | X | 3013 | -0- | | -14180 | -0- | | 112 | 1 | 2794 | 3 | Y | 97 | 97 | 0 | | | 18 |
| | | | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 7582 | X | 7582 | -0- | | -0- | -0- | | 294 | 1 | 7178 | 3 | Y | 100 | 94 | 0 | 7 | 1 | 17 |
| | | | | | | | | | 110 | 9 | | | | | | | | | |
| 07 | 8691 | X | 8691 | -0- | | -0- | -0- | | 330 | 1 | 8245 | 3 | Y | 105 | 105 | 0 | | | 17 |
| | | | | | | | | | 116 | 9 | | | | | | | | | |
| 08 | 8589 | X | 8589 | -0- | | -0- | -0- | | 329 | 1 | 8158 | 3 | Y | 93 | 93 | 1 | | | 17 |
| | | | | | | | | | 102 | 9 | | | | | | | | | |
| 09 | 7117 | X | 7117 | -0- | | -0- | -0- | | 287 | 1 | 6733 | 3 | Y | 88 | 88 | 1 | | | 17 |
| | | | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 4023 | X | 4023 | -0- | | -0- | -0- | | 155 | 1 | 3770 | 3 | Y | 89 | 89 | 1 | | | 17 |
| | | | | | | | | | 98 | 9 | | | | | | | | | |
| *11 | 3600 | X | 2925 | -0- | | -675 | -0- | | 108 | 1 | 2701 | 3 | Y | 105 | 105 | 1 | | | 17 |
| | | | | | | | | | 116 | 9 | | | | | | | | | |
| *12 | 3877 | X | 3877 | -0- | | -0- | -0- | | 150 | 1 | 3580 | 3 | Y | 134 | 133 | 1 | | | 18 |
| | | | | | | | | | 147 | 9 | | | | | | | | | |

TOTAL GAS PROD: 68,923 TOTAL CONDENSATE PROD: 1,616

CARTHAGE GAS UNIT 15 WELL #: 6 RRCID -> 169861 COMPL. DATE 04/03/1998 TOTAL DEPTH 9700 PERF. 6101 - 6207

| | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 10 U RRCID -> 170122 COMPL. DATE 06/08/1998 TOTAL DEPTH 9700 PERF. 6444 - 6450

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1120 | -0- | -461 | -0- | 1084 | 3 | 36 | 9 | Y | 33 | 33 | 0 | | | 1 |
| 02 | 1484 | X | 161 | -0- | -1323 | -0- | 124 | 3 | 37 | 9 | Y | 34 | 34 | 0 | | | 1 |
| 03 | 1581 | X | 501 | -0- | -1080 | -0- | 462 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 1 |
| 04 | 1440 | X | 420 | -0- | -1020 | -0- | 387 | 3 | 33 | 9 | Y | 30 | 1 | 0 | 29 | 1 | 1 |
| 05 | 1457 | X | 383 | -0- | -1074 | -0- | 381 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 06 | 1080 | X | 342 | -0- | -738 | -0- | 340 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 07 | 496 | X | 38 | -0- | -458 | -0- | 36 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 2,965 TOTAL CONDENSATE PROD: 141

CARTHAGE GAS UNIT NO. 9 WELL #: 10 C RRCID -> 170163 COMPL. DATE 07/13/1998 TOTAL DEPTH 9733 PERF. 6235 - 6243

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT NO. 12 WELL #: 11 U RRCID -> 170216 COMPL. DATE 08/17/1998 TOTAL DEPTH 9675 PERF. 7733 - 7750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W.M. GAS UNIT WELL #: 7 RRCID -> 171241 COMPL. DATE 01/24/1997 TOTAL DEPTH 6940 PERF. 6488 - 6747

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | 149 | -0- | 149 | 149 | 5<br>11 | 1<br>9 | 133 | 3 | Y | 10 | 8 | 0 | | | 2 |
| 07 | 14B2 EXT | 228 | -0- | 228 | 377 | 8<br>20 | 1<br>9 | 200 | 3 | Y | 18 | 17 | 0 | | | 3 |
| 08 | 14B DENY | 37 | -0- | 37 | 414 | 1<br>18 | 1<br>9 | 18 | 3 | Y | 16 | 16 | 1 | | | 3 |
| 09 | 14B DENY | -0- | -0- | -0- | 414 | | | | | Y | -0- | 3 | 1 | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 414 | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | 56 | -0- | 56 | 470 | 2<br>8 | 1<br>9 | 46 | 3 | Y | 7 | 6 | 1 | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 470 | | | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 470 TOTAL CONDENSATE PROD: 51

CARTHAGE GAS UNIT 13 WELL #: 13 U RRCID -> 171302 COMPL. DATE 11/10/1998 TOTAL DEPTH 9645 PERF. 6104 - 6108

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS WELL #: 29 U RRCID -> 172183 COMPL. DATE 11/06/1998 TOTAL DEPTH 9650 PERF. 6804 - 6814

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O. B. GU WELL #: 10 RRCID -> 172889 COMPL. DATE 12/23/1998 TOTAL DEPTH 9910 PERF. 6104 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16317 | X | 16317 | -0- | -0- | -0- | 15862 | 3 | 455 | 9 | Y | 414 | 240 | 1 | | | 375 |
| 02 | 10255 | X | 10255 | -0- | -0- | -0- | 10153 | 3 | 102 | 9 | Y | 93 | 239 | 1 | | | 229 |
| 03 | 6311 | X | 6311 | -0- | -0- | -0- | 6103 | 3 | 208 | 9 | Y | 189 | 241 | 1 | | | 177 |
| 04 | 13903 | X | 13903 | -0- | -0- | -0- | 13837 | 3 | 66 | 9 | Y | 60 | 201 | 1 | | | 36 |
| 05 | 13463 | X | 13463 | -0- | -0- | -0- | 13281 | 3 | 182 | 9 | Y | 165 | 99 | 1 | | | 102 |
| 06 | 12833 | X | 12833 | -0- | -0- | -0- | 12808 | 3 | 25 | 9 | Y | 23 | 51 | 1 | | | 74 |
| 07 | 11940 | X | 11940 | -0- | -0- | -0- | 11829 | 3 | 111 | 9 | Y | 101 | 102 | 1 | | | 73 |
| 08 | 12551 | X | 12551 | -0- | -0- | -0- | 12462 | 3 | 89 | 9 | Y | 81 | 102 | 1 | | | 52 |
| 09 | 11670 | X | 10107 | -0- | -1563 | -0- | 10011 | 3 | 96 | 9 | Y | 87 | 50 | 1 | | | 89 |
| 10 | 12059 | X | 10381 | -0- | -1678 | -0- | 10311 | 3 | 70 | 9 | Y | 64 | 101 | 1 | | | 52 |
| 11 | 11670 | X | 11309 | -0- | -361 | -0- | 11184 | 3 | 125 | 9 | Y | 114 | 103 | 1 | | | 63 |
| 12 | 12059 | X | 10785 | -0- | -1274 | -0- | 10669 | 3 | 116 | 9 | Y | 105 | 103 | 1 | | | 65 |

TOTAL GAS PROD: 140,155 TOTAL CONDENSATE PROD: 1,496

BURNETT BROTHERS WELL #: 31 U RRCID -> 173297 COMPL. DATE 03/02/1999 TOTAL DEPTH 9720 PERF. 6252 - 7956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, HERMAN GAS UNIT WELL #: 5 U RRCID -> 173326 COMPL. DATE 11/12/1989 TOTAL DEPTH 9875 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 5 RRCID -> 173377 COMPL. DATE 05/04/1999 TOTAL DEPTH 9680 PERF. 7802 - 7818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 10 WELL #: 12 U RRCID -> 173484 COMPL. DATE 03/15/1999 TOTAL DEPTH 9630 PERF. 6220 - 6454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 14 WELL #: 9 U RRCID -> 174210 COMPL. DATE 04/20/2004 TOTAL DEPTH 9762 PERF. 6632 - 6638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1849 | X | 1849 | -0- | -0- | -0- | 1849 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1438 | -0- | 1438 | 1438 | 1438 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1495 | -0- | 1495 | 2933 | 1495 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1527 | -0- | 1527 | 4460 | 1527 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 5954 | X | 1494 | -0- | -4460 | -0- | 1494 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1355 | X | 1355 | -0- | -0- | -0- | 1355 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1581 | N | 1451 | -0- | -130 | -0- | 1451 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1488 | N | 1385 | -0- | -103 | -0- | 1385 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1350 | N | 1322 | -0- | -28 | -0- | 1322 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1457 | N | 1340 | -0- | -117 | -0- | 1340 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1350 | N | 1277 | -0- | -73 | -0- | 1277 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,350 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 8 U RRCID -> 174547 COMPL. DATE 05/11/1999 TOTAL DEPTH 9705 PERF. 6235 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, S.L. GAS UNIT WELL #: 4 RRCID -> 176739 COMPL. DATE 08/30/1999 TOTAL DEPTH 10100 PERF. 6746 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS, O. B. GU WELL #: 22RU RRCID -> 177609 COMPL. DATE 02/25/2000 TOTAL DEPTH 9565 PERF. 6067 - 6303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 660 | N | 73 | -0- | -587 | -0- | 73 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,937 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J.T. GAS UNIT WELL #: 6 RRCID -> 179165 COMPL. DATE 08/04/2000 TOTAL DEPTH 9850 PERF. 7300 - 7308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON, G.T. GAS UNIT WELL #: 15 RRCID -> 179172 COMPL. DATE 08/02/2000 TOTAL DEPTH 6979 PERF. 6701 - 6839

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 5 | 4 | 0 | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 5 | 5 | 0 | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 6 | 6 | 0 | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 5 | 5 | 1 | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 5 | 5 | 1 | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 5 | 5 | 1 | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 6 | 6 | 1 | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 7 | 7 | 1 | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 44

HICKS, O. B. GU WELL #: 23RU RRCID -> 179592 COMPL. DATE 06/21/2000 TOTAL DEPTH 9600 PERF. 6416 - 7552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, HERMAN GAS UNIT WELL #: 11 U RRCID -> 179890 COMPL. DATE 08/02/2000 TOTAL DEPTH 9800 PERF. 7920 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT BROTHERS UNIT 1 WELL #: 34 U RRCID -> 182708 COMPL. DATE 11/11/1999 TOTAL DEPTH 9740 PERF. 6407 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 160 | -0- | -181 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 147 | -0- | -70 | -0- | 147 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 119 | -0- | -98 | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 55 | -0- | -95 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 48 | -0- | -138 | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,411 TOTAL CONDENSATE PROD: -0-

ALLISON, G.T. GAS UNIT WELL #: 4 RRCID -> 186287 COMPL. DATE 08/15/2001 TOTAL DEPTH 10010 PERF. 6664 - 6838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILCOTS, S.W. GAS UNIT WELL #: 2 RRCID -> 186860 COMPL. DATE 08/20/2001 TOTAL DEPTH 10000 PERF. 6721 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 3-A WELL #: 8 T RRCID -> 192087 COMPL. DATE N/A TOTAL DEPTH 9944 PERF. 6529 - 6534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 15 WELL #: 15 RRCID -> 201453 COMPL. DATE 02/15/2004 TOTAL DEPTH 8124 PERF. 6262 - 8032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 37 | -0- | 37 | 37 | 17 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | Y | -0- | 2 | 1 | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | 28 | -0- | 28 | 65 | 2 | 3 | 26 | 9 | Y | 24 | 22 | 1 | | | 2 |
| 12 | 14B2 | EXT | 39 | -0- | 39 | 104 | 2 | 3 | 37 | 9 | Y | 34 | 32 | 1 | | | 4 |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: 76

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 11 U RRCID -> 217379 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 6222 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOAPE, A. C.GAS UNIT WELL #: 13 U RRCID -> 217380 COMPL. DATE N/A TOTAL DEPTH 9854 PERF. 6322 - 6457

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3379 | -0- | -744 | -0- | 141 | 1 | 3220 | 3 | Y | 16 | 16 | 0 | | | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | | | |
| 02 | T. A. | | 3382 | -0- | 3382 | 3382 | 136 | 1 | 3228 | 3 | Y | 16 | 16 | 0 | | | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | | | |
| 03 | T. A. | | 3423 | -0- | 3423 | 6805 | 136 | 1 | 3270 | 3 | Y | 15 | 15 | 0 | | | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | | | |
| 04 | T. A. | | 3279 | -0- | 3279 | 10084 | 135 | 1 | 3130 | 3 | Y | 13 | 13 | 0 | | | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | | | |
| 05 | 14183 | X | 4099 | -0- | -10084 | -0- | 155 | 1 | 3932 | 3 | Y | 11 | 11 | 0 | | | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| 06 | 2923 | X | 2923 | -0- | -0- | -0- | 115 | 1 | 2795 | 3 | Y | 12 | 11 | 0 | 1 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| 07 | 3379 | X | 1740 | -0- | -1639 | -0- | 66 | 1 | 1661 | 3 | Y | 12 | 12 | 0 | | | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| 08 | 3379 | X | 1879 | -0- | -1500 | -0- | 72 | 1 | 1795 | 3 | Y | 11 | 11 | 1 | | | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| 09 | 3270 | X | 2293 | -0- | -977 | -0- | 94 | 1 | 2188 | 3 | Y | 10 | 10 | 1 | | | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| 10 | 3379 | X | 2145 | -0- | -1234 | -0- | 84 | 1 | 2050 | 3 | Y | 10 | 10 | 1 | | | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| *11 | 2910 | X | 1833 | -0- | -1077 | -0- | 69 | 1 | 1751 | 3 | Y | 12 | 12 | 1 | | | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| *12 | 3753 | X | 3753 | -0- | -0- | -0- | 150 | 1 | 3585 | 3 | Y | 16 | 16 | 1 | | | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 34,128 TOTAL CONDENSATE PROD: 154

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W.M. GAS UNIT WELL #: 4 RRCID -> 225221 COMPL. DATE 03/09/2005 TOTAL DEPTH 9980 PERF. 6651 - 6659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1413 | -0- | -292 | -0- | 57 | 1 | 1322 | 3 | Y | 31 | 31 | 0 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 49 | 1 | 1193 | 3 | Y | 31 | 31 | 0 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1191 | -0- | -142 | -0- | 47 | 1 | 1123 | 3 | Y | 19 | 21 | 0 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1569 | N | 1569 | -0- | -0- | -0- | 64 | 1 | 1486 | 3 | Y | 17 | 16 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1267 | -0- | -159 | -0- | 49 | 1 | 1203 | 3 | Y | 14 | 14 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1170 | N | 1107 | -0- | -63 | -0- | 43 | 1 | 1047 | 3 | Y | 15 | 14 | 0 | 1 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1022 | -0- | -590 | -0- | 38 | 1 | 969 | 3 | Y | 14 | 15 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1031 | -0- | -178 | -0- | 39 | 1 | 977 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1362 | N | 1362 | -0- | -0- | -0- | 55 | 1 | 1292 | 3 | Y | 14 | 13 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1273 | N | 1273 | -0- | -0- | -0- | 49 | 1 | 1210 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1013 | N | 1013 | -0- | -0- | -0- | 37 | 1 | 959 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1089 | -0- | -120 | -0- | 42 | 1 | 1025 | 3 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,613 TOTAL CONDENSATE PROD: 217

BURNETT BROTHERS WELL #: 21 U RRCID -> 269089 COMPL. DATE 03/08/1996 TOTAL DEPTH 6579 PERF. 6134 - 6232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 105 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 7 WELL #: 3 RRCID -> 270455 COMPL. DATE 05/22/2013 TOTAL DEPTH 9775 PERF. 6210 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS LEASE WELL #: 47 RRCID -> 270881 COMPL. DATE 09/16/2013 TOTAL DEPTH 9692 PERF. 6515 - 6526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREWSTER, J. T. GAS UNIT WELL #: 4 RRCID -> 275292 COMPL. DATE 05/25/2014 TOTAL DEPTH 9602 PERF. 6428 - 7993

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASA RESOURCES, INC. 053974
BRANNON GAS UNIT WELL #: 5 U RRCID -> 231219 COMPL. DATE 05/12/2007 TOTAL DEPTH 10320 PERF. 7006 - 9737

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 N | 158 | -0- | -1857 | -0- | 29<br>11 | 1<br>9 | 118 | 2 | N | 10 | | | | | 41 |
| 02 | 644 N | 409 | -0- | -235 | -0- | 93<br>19 | 1<br>9 | 297 | 2 | N | 17 | | | | | 58 |
| 03 | 466 N | 466 | -0- | -0- | -0- | 15<br>6 | 1<br>9 | 445 | 2 | N | 5 | | | | | 63 |
| 04 | 800 N | 800 | -0- | -0- | -0- | 115<br>2 | 1<br>9 | 683 | 2 | N | 2 | | | | | 65 |
| 05 | 1080 N | 1080 | -0- | -0- | -0- | 51 | 1 | 1029 | 2 | N | -0- | | | | | 65 |
| 06 | 1337 N | 1337 | -0- | -0- | -0- | 270<br>69 | 1<br>9 | 998 | 2 | N | 63 | | | | | 128 |
| 07 | 1567 N | 1567 | -0- | -0- | -0- | 1536 | 2 | 31 | 9 | N | 28 | | | | | 156 |
| 08 | 1085 N | 649 | -0- | -436 | -0- | 104<br>9 | 1<br>9 | 536 | 2 | N | 8 | | | | | 164 |
| 09 | 1350 N | 250 | -0- | -1100 | -0- | 56<br>8 | 1<br>9 | 186 | 2 | N | 7 | | | | | 171 |
| 10 | 1581 N | 1231 | -0- | -350 | -0- | 195<br>47 | 1<br>9 | 989 | 2 | N | 43 | | | | | 214 |
| 11 | 1512 N | 1512 | -0- | -0- | -0- | 322<br>8 | 1<br>9 | 1182 | 2 | N | 7 | | | | | 221 |
| *12 | 1742 N | 1742 | -0- | -0- | -0- | 271<br>8 | 1<br>9 | 1463 | 2 | N | 7 | | | | | 228 |

TOTAL GAS PROD: 11,201 TOTAL CONDENSATE PROD: 197

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
FLEMING WELL #: 1 RRCID -> 232603 COMPL. DATE 08/20/2007 TOTAL DEPTH 7100 PERF. 6684 - 6821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1255 | -0- | -16 | -0- | 222 | 1 | 871 | 2 | N | 147 | 168 | 1 | | | 218 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 1255 | N | 1255 | -0- | -0- | -0- | 161 | 1 | 920 | 2 | N | 158 | 164 | 1 | | | 212 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 03 | 1410 | N | 1410 | -0- | -0- | -0- | 303 | 1 | 990 | 2 | N | 106 | 167 | 1 | | | 151 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 04 | 1537 | N | 1537 | -0- | -0- | -0- | 459 | 1 | 929 | 2 | N | 135 | | | | | 286 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 05 | 1446 | N | 1446 | -0- | -0- | -0- | 387 | 1 | 907 | 2 | N | 138 | 162 | 1 | | | 262 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1017 | -0- | -333 | -0- | 116 | 1 | 789 | 2 | N | 102 | 166 | 1 | | | 198 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1538 | -0- | -43 | -0- | 693 | 1 | 669 | 2 | N | 160 | | | | | 358 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1396 | -0- | -61 | -0- | 287 | 1 | 933 | 2 | N | 160 | 324 | 1 | | | 194 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 226 | 1 | 690 | 2 | N | 122 | 133 | 1 | | | 183 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1075 | -0- | -475 | -0- | 181 | 1 | 781 | 2 | N | 103 | | | | | 286 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 1350 | N | 570 | -0- | -780 | -0- | 160 | 1 | 369 | 2 | N | 37 | 155 | 1 | | | 168 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 1085 | N | 823 | -0- | -262 | -0- | 221 | 1 | 508 | 2 | N | 85 | | | | | 253 |
| | | | | | | | 94 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,372 TOTAL CONDENSATE PROD: 1,453

THOR WELL #: 2 RRCID -> 265097 COMPL. DATE 03/30/2012 TOTAL DEPTH 9903 PERF. 6796 - 6864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- | -0- | 17 | 1 | 163 | 2 | N | -0- | | | | | 86 |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 53 | 1 | 293 | 2 | N | -0- | | | | | 86 |
| 03 | 328 | N | 328 | -0- | -0- | -0- | 53 | 1 | 275 | 2 | N | -0- | | | | | 86 |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 19 | 1 | 283 | 2 | N | -0- | | | | | 86 |
| 05 | 372 | N | 289 | -0- | -83 | -0- | 70 | 1 | 219 | 2 | N | -0- | | | | | 86 |
| 06 | 330 | N | 277 | -0- | -53 | -0- | 64 | 1 | 213 | 2 | N | -0- | | | | | 86 |
| 07 | 310 | N | 158 | -0- | -152 | -0- | 38 | 1 | 120 | 2 | N | -0- | | | | | 86 |
| 08 | 279 | N | 234 | -0- | -45 | -0- | 45 | 1 | 189 | 2 | N | -0- | | | | | 86 |
| 09 | 270 | N | 163 | -0- | -107 | -0- | 30 | 1 | 133 | 2 | N | -0- | | | | | 86 |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 17 | 1 | 158 | 2 | N | -0- | | | | | 86 |
| *11 | 240 | N | 237 | -0- | -3 | -0- | 66 | 1 | 171 | 2 | N | -0- | | | | | 86 |
| 12 | 155 | N | 107 | -0- | -48 | -0- | 24 | 1 | 83 | 2 | N | -0- | | | | | 86 |

TOTAL GAS PROD: 2,796 TOTAL CONDENSATE PROD: -0-

HARRIS WELL #: 4 RRCID -> 267333 COMPL. DATE 10/12/2012 TOTAL DEPTH 10111 PERF. 7336 - 7346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 184 | -0- | -2 | -0- | 24 | 1 | 160 | 2 | N | -0- | | | | | 84 |
| 02 | 168 | N | 112 | -0- | -56 | -0- | 12 | 1 | 100 | 2 | N | -0- | | | | | 84 |
| 03 | 186 | N | 128 | -0- | -58 | -0- | 12 | 1 | 116 | 2 | N | -0- | | | | | 84 |
| 04 | 180 | N | 157 | -0- | -23 | -0- | 22 | 1 | 135 | 2 | N | -0- | | | | | 84 |
| 05 | 179 | N | 179 | -0- | -0- | -0- | 24 | 1 | 155 | 2 | N | -0- | | | | | 84 |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 24 | 1 | 108 | 2 | N | -0- | | | | | 84 |
| 07 | 155 | N | 126 | -0- | -29 | -0- | 25 | 1 | 101 | 2 | N | -0- | | | | | 84 |
| 08 | 186 | N | 181 | -0- | -5 | -0- | 30 | 1 | 151 | 2 | N | -0- | | | | | 84 |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 22 | 1 | 101 | 2 | N | -0- | | | | | 84 |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 20 | 1 | 115 | 2 | N | -0- | | | | | 84 |
| 11 | 180 | N | 119 | -0- | -61 | -0- | 119 | 1 | | | N | -0- | | | | | 84 |
| *12 | 215 | N | 215 | -0- | -0- | -0- | 39 | 1 | 176 | 2 | N | -0- | | | | | 84 |

TOTAL GAS PROD: 1,791 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
HARRIS, S. S. WELL #: 2 L RRCID -> 030336 COMPL. DATE 06/11/1955 TOTAL DEPTH 7200 PERF. 6806 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 1 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 78 | -0- | -6 | -0- | 1 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 16 | -0- | -77 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 183 TOTAL CONDENSATE PROD: -0-

HOUGH-SHIVERS "A" WELL #: 2 RRCID -> 087226 COMPL. DATE 04/25/1996 TOTAL DEPTH 6640 PERF. 6408 - 6422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-MICHER WELL #: 2 RRCID -> 126298 COMPL. DATE 12/24/1987 TOTAL DEPTH 6782 PERF. 6567 - 6601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1839 | N | 1839 | -0- | -0- | -0- | 63 | 1 | 1776 | 3 | Y | -0- | | | | | -0- |
| 02 | 590 | N | 590 | -0- | -0- | -0- | 18 | 1 | 572 | 3 | Y | -0- | | | | | -0- |
| 03 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2394 | N | 2394 | -0- | -0- | -0- | 72 | 1 | 2322 | 3 | Y | -0- | | | | | -0- |
| 05 | 1981 | N | 1981 | -0- | -0- | -0- | 65 | 1 | 1916 | 3 | Y | -0- | | | | | -0- |
| *06 | 2208 | N | 2208 | -0- | -0- | -0- | 71 | 1 | 2137 | 3 | Y | -0- | | | | | -0- |
| *07 | 2260 | N | 2260 | -0- | -0- | -0- | 72 | 1 | 2188 | 3 | Y | -0- | | | | | -0- |
| *08 | 2068 | N | 2068 | -0- | -0- | -0- | 69 | 1 | 1999 | 3 | Y | -0- | | | | | -0- |
| *09 | 1923 | N | 1923 | -0- | -0- | -0- | 66 | 1 | 1857 | 3 | Y | -0- | | | | | -0- |
| *10 | 1860 | N | 997 | -0- | -863 | -0- | 33 | 1 | 964 | 3 | Y | -0- | | | | | -0- |
| *11 | 2157 | N | 2157 | -0- | -0- | -0- | 49 | 1 | 2108 | 3 | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 685 | -0- | -1175 | -0- | 17 | 1 | 668 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,102 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY WELL #: 3 RRCID -> 158073 COMPL. DATE 11/17/2007 TOTAL DEPTH 9975 PERF. 6561 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1285 | N | 1285 | -0- | -0- | -0- | 1284 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | T. A. | | 1473 | -0- | 1473 | 1473 | 1472 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | T. A. | | 857 | -0- | 857 | 2330 | 856 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 04 | T. A. | | 789 | -0- | 789 | 3119 | 788 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 3923 | X | 804 | -0- | -3119 | -0- | 792 | 3 | 12 | 9 | Y | 11 | 8 | 1 | | | 3 |
| 06 | 1104 | X | 1104 | -0- | -0- | -0- | 1093 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 07 | 1438 | N | 1438 | -0- | -0- | -0- | 1428 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |
| 08 | 1287 | N | 1287 | -0- | -0- | -0- | 1276 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 3 |
| 09 | 1342 | N | 1342 | -0- | -0- | -0- | 1329 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 4 |
| 10 | 1060 | N | 1060 | -0- | -0- | -0- | 1041 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 6 |
| 11 | 1367 | N | 1367 | -0- | -0- | -0- | 1346 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 6 |
| *12 | 1532 | N | 1532 | -0- | -0- | -0- | 1509 | 3 | 23 | 9 | Y | 21 | 19 | 1 | | | 8 |

TOTAL GAS PROD: 14,338 TOTAL CONDENSATE PROD: 113

SOUTHLAND PAPER COMPANY WELL #: 4 F RRCID -> 160963 COMPL. DATE 09/18/1996 TOTAL DEPTH 9920 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-GENEVA WELL #: 2 RRCID -> 162233 COMPL. DATE 06/30/1997 TOTAL DEPTH 9550 PERF. 6592 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
AMERICAN LEGION WELL #: 4-C RRCID -> 163468 COMPL. DATE 05/13/1997 TOTAL DEPTH 9701 PERF. 6754 - 6764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER "E" WELL #: 5 RRCID -> 165794 COMPL. DATE 10/16/1997 TOTAL DEPTH 9629 PERF. 6450 - 6460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER "E" WELL #: 3 RRCID -> 169707 COMPL. DATE 10/19/2007 TOTAL DEPTH 10200 PERF. 6390 - 6687

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-LAGRONE WELL #: 2 RRCID -> 207307 COMPL. DATE 01/04/2005 TOTAL DEPTH 9700 PERF. 8116 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1020 | -0- | | -96 | -0- | | 33 | 1 | 914 | 3 | Y | 66 | 58 | 1 | | | 8 |
| | | | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 532 | N | 532 | -0- | | -0- | -0- | | 13 | 1 | 442 | 3 | Y | 70 | 56 | 1 | | | 22 |
| | | | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 855 | N | 855 | -0- | | -0- | -0- | | 25 | 1 | 753 | 3 | Y | 70 | 82 | 1 | | | 10 |
| | | | | | | | | | 77 | 9 | | | | | | | | | |
| 04 | 1031 | N | 1031 | -0- | | -0- | -0- | | 29 | 1 | 930 | 3 | Y | 65 | 63 | 1 | | | 12 |
| | | | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 589 | N | 501 | -0- | | -88 | -0- | | 14 | 1 | 409 | 3 | Y | 71 | 62 | 1 | | | 21 |
| | | | | | | | | | 78 | 9 | | | | | | | | | |
| *06 | 1157 | N | 1157 | -0- | | -0- | -0- | | 34 | 1 | 1071 | 3 | Y | 47 | 61 | 1 | | | 7 |
| | | | | | | | | | 52 | 9 | | | | | | | | | |
| *07 | 1054 | N | 794 | -0- | | -260 | -0- | | 23 | 1 | 705 | 3 | Y | 60 | 52 | 1 | | | 15 |
| | | | | | | | | | 66 | 9 | | | | | | | | | |
| *08 | 533 | N | 533 | -0- | | -0- | -0- | | 16 | 1 | 455 | 3 | Y | 56 | 63 | 1 | | | 8 |
| | | | | | | | | | 62 | 9 | | | | | | | | | |
| *09 | 1140 | N | 890 | -0- | | -250 | -0- | | 31 | 1 | 859 | 3 | Y | -0- | 8 | 1 | | | -0- |
| *10 | 806 | N | 727 | -0- | | -79 | -0- | | 25 | 1 | 702 | 3 | Y | -0- | | | | | -0- |
| *11 | 640 | N | 640 | -0- | | -0- | -0- | | 14 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| *12 | 1229 | N | 1229 | -0- | | -0- | -0- | | 30 | 1 | 1199 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,909 TOTAL CONDENSATE PROD: 505

WERNER-LEFOY WELL #: 8 C RRCID -> 210477 COMPL. DATE 04/10/2005 TOTAL DEPTH 10150 PERF. 6309 - 7024

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10072 | X | 10072 | -0- | | -0- | -0- | | 10040 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 10 |
| 02 | 9146 | X | 9146 | -0- | | -0- | -0- | | 9115 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 9 |
| 03 | 10447 | X | 9949 | -0- | | -498 | -0- | | 9912 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 9 |
| 04 | 10110 | X | 9069 | -0- | | -1041 | -0- | | 9034 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 10 |
| 05 | 10447 | X | 10347 | -0- | | -100 | -0- | | 10316 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 8 |
| 06 | 9810 | X | 9207 | -0- | | -603 | -0- | | 9182 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 9 |
| 07 | 10137 | X | 8862 | -0- | | -1275 | -0- | | 8838 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 10 |
| 08 | 10354 | X | 8695 | -0- | | -1659 | -0- | | 8675 | 3 | 20 | 9 | Y | 18 | 22 | 1 | | | 6 |
| 09 | 10020 | X | 7669 | -0- | | -2351 | -0- | | 7660 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 3 |
| 10 | 10354 | X | 8272 | -0- | | -2082 | -0- | | 8266 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 11 | 9210 | X | 7968 | -0- | | -1242 | -0- | | 7962 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 12 | 8866 | X | 4267 | -0- | | -4599 | -0- | | 4261 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 103,523 TOTAL CONDENSATE PROD: 237

POWELL "A2" WELL #: 5 C RRCID -> 211256 COMPL. DATE 04/14/2005 TOTAL DEPTH 10700 PERF. 6496 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4053 | X | 4053 | -0- | | -0- | -0- | | 4053 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3302 | X | 3302 | -0- | | -0- | -0- | | 3302 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4557 | X | 2987 | -0- | | -1570 | -0- | | 2987 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4230 | X | 2586 | -0- | | -1644 | -0- | | 2586 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4371 | X | 3354 | -0- | | -1017 | -0- | | 3354 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3930 | X | 530 | -0- | | -3400 | -0- | | 530 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3658 | X | 306 | -0- | | -3352 | -0- | | 306 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3348 | X | 2592 | -0- | | -756 | -0- | | 2592 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3240 | X | 2393 | -0- | | -847 | -0- | | 2386 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |
| 10 | 3348 | X | 2723 | -0- | | -625 | -0- | | 2692 | 3 | 31 | 9 | Y | 28 | 20 | 1 | | | 10 |
| 11 | 2520 | X | 1487 | -0- | | -1033 | -0- | | 1453 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 10 |
| 12 | 2604 | X | 867 | -0- | | -1737 | -0- | | 830 | 3 | 37 | 9 | Y | 34 | 31 | 1 | | | 13 |

TOTAL GAS PROD: 27,180 TOTAL CONDENSATE PROD: 99

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER "D" WELL #: 8 C RRCID -> 211850 COMPL. DATE 12/21/2006 TOTAL DEPTH 10059 PERF. 6496 - 6505

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-HULL GU WELL #: 5 C RRCID -> 212174 COMPL. DATE 06/01/2005 TOTAL DEPTH 10150 PERF. 7770 - 7922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-LEFOY WELL #: 9 C RRCID -> 213459 COMPL. DATE 07/07/2005 TOTAL DEPTH 10150 PERF. 6486 - 7690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-SPRADLEY UNIT WELL #: 4 C RRCID -> 216927 COMPL. DATE 11/30/2005 TOTAL DEPTH 9808 PERF. 6485 - 6648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-THOMPSON UNIT WELL #: 10 C RRCID -> 217049 COMPL. DATE 11/05/2005 TOTAL DEPTH 10275 PERF. 6488 - 6493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 902 | -0- | -214 | -0- | 902 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 899 | N | 895 | -0- | -4 | -0- | 895 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 930 | N | 908 | -0- | -22 | -0- | 908 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 899 | N | 831 | -0- | -68 | -0- | 831 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 870 | N | 838 | -0- | -32 | -0- | 838 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 930 | N | 809 | -0- | -121 | -0- | 809 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 837 | N | 777 | -0- | -60 | -0- | 777 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 840 | N | 808 | -0- | -32 | -0- | 808 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 750 | N | 125 | -0- | -625 | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,665 TOTAL CONDENSATE PROD: -0-

WERNER-POWELL GU WELL #: 3 C RRCID -> 217575 COMPL. DATE 12/01/2005 TOTAL DEPTH 10284 PERF. 6524 - 6534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-LAGRONE WELL #: 7 C RRCID -> 217578 COMPL. DATE 11/07/2005 TOTAL DEPTH 10165 PERF. 8162 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNETT UNIT WELL #: 3 C RRCID -> 217831 COMPL. DATE 10/01/2005 TOTAL DEPTH 10210 PERF. 6504 - 8265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-BRELSFORD UNIT WELL #: 5 RRCID -> 218073 COMPL. DATE 11/01/2005 TOTAL DEPTH 9848 PERF. 8280 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1294 | N | 1294 | -0- | -0- | -0- | 1275 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 6 |
| 02 | 1201 | N | 1201 | -0- | -0- | -0- | 1183 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 5 |
| 03 | 1256 | N | 1256 | -0- | -0- | -0- | 1232 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 6 |
| 04 | 1320 | N | 1216 | -0- | -104 | -0- | 1195 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 6 |
| 05 | 1333 | N | 1210 | -0- | -123 | -0- | 1197 | 3 | 13 | 9 | Y | 12 | 15 | 1 | | | 3 |
| 06 | 1230 | N | 1169 | -0- | -61 | -0- | 1158 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 07 | 1271 | N | 1097 | -0- | -174 | -0- | 1086 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 5 |
| 08 | 1209 | N | 1038 | -0- | -171 | -0- | 1027 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 3 |
| 09 | 1198 | N | 1198 | -0- | -0- | -0- | 1197 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | -0- |
| 10 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1142 | -0- | -67 | -0- | 1142 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,130 TOTAL CONDENSATE PROD: 117

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
KELLY-LINCOLN UNIT WELL #: 9 C RRCID -> 218370 COMPL. DATE 01/01/2006 TOTAL DEPTH 10150 PERF. 6200 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-POPE UNIT WELL #: 7 RRCID -> 218563 COMPL. DATE 01/16/2006 TOTAL DEPTH 9913 PERF. 6528 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 579 | -0- | 579 | 579 | 577 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 14B2 EXT | | 648 | -0- | 648 | 1227 | 628 | 3 | 20 | 9 | Y | 18 | 12 | 1 | | | 7 |
| 11 | 1532 | X | 305 | -0- | -1227 | -0- | 283 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 7 |
| *12 | 599 | X | 599 | -0- | -0- | -0- | 576 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 8 |

TOTAL GAS PROD: 2,131 TOTAL CONDENSATE PROD: 61

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 9 C RRCID -> 218744 COMPL. DATE 12/07/2005 TOTAL DEPTH 10250 PERF. 7584 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 174 | -0- | 174 | 174 | 174 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 613 | -0- | 613 | 787 | 613 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 787 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
AMERICAN LEGION WELL #: 7 C RRCID -> 219028 COMPL. DATE 05/30/2007 TOTAL DEPTH 10250 PERF. 8279 - 9211

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 292 | -0- | 292 | 292 | 292 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 549 | -0- | 549 | 841 | 549 | 3 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 439 | -0- | 439 | 1280 | 432 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |
| 06 | T. A. | | 562 | -0- | 562 | 1842 | 551 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 4 |
| 07 | T. A. | | 631 | -0- | 631 | 2473 | 620 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 5 |
| 08 | 3008 | N | 535 | -0- | -2473 | -0- | 511 | 3 | 24 | 9 | Y | 22 | 20 | 1 | | | 7 |
| 09 | 1053 | N | 1053 | -0- | -0- | -0- | 1031 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 7 |
| 10 | 868 | N | 868 | -0- | -0- | -0- | 853 | 3 | 15 | 9 | Y | 14 | 16 | 1 | | | 5 |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 737 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 5 |
| 12 | 372 | N | 350 | -0- | -22 | -0- | 341 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 6,034 TOTAL CONDENSATE PROD: 106

WERNER-THOMPSON UNIT WELL #: 9 C RRCID -> 219529 COMPL. DATE 12/23/2005 TOTAL DEPTH 10250 PERF. 7838 - 8599

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-CLARENCE WELL #: 5 C RRCID -> 219570 COMPL. DATE 01/13/2006 TOTAL DEPTH 10163 PERF. 6950 - 6970

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-JORDAN UNIT WELL #: 2 RRCID -> 220314 COMPL. DATE 12/01/2005 TOTAL DEPTH 9944 PERF. 6732 - 6737

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY-LINCOLN UNIT WELL #: 8 C RRCID -> 220994 COMPL. DATE 03/07/2006 TOTAL DEPTH 10150 PERF. 6175 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1169 | -0- | | -164 | -0- | 1166 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 1030 | N | 1030 | -0- | | -0- | -0- | 1027 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 1240 | N | 1104 | -0- | | -136 | -0- | 1100 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 1200 | N | 869 | -0- | | -331 | -0- | 866 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 05 | 1235 | N | 1235 | -0- | | -0- | -0- | 1232 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 06 | 1080 | N | 954 | -0- | | -126 | -0- | 951 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 1105 | N | 1105 | -0- | | -0- | -0- | 1102 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 08 | 1240 | N | 1099 | -0- | | -141 | -0- | 1095 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 09 | 988 | N | 988 | -0- | | -0- | -0- | 982 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 10 | 1116 | N | 1031 | -0- | | -85 | -0- | 1025 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 11 | 1050 | N | 1034 | -0- | | -16 | -0- | 1027 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| *12 | 1174 | N | 1174 | -0- | | -0- | -0- | 1166 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 12,792 TOTAL CONDENSATE PROD: 49

LAGRONE-JETER UNIT WELL #: 2 RRCID -> 221756 COMPL. DATE 06/20/2006 TOTAL DEPTH 9800 PERF. 6436 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | | -0- | -0- | 16 | 1 | 448 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 403 | -0- | | -101 | -0- | 13 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 03 | 494 | N | 494 | -0- | | -0- | -0- | 16 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | N | 364 | -0- | | -86 | -0- | 12 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 05 | 434 | N | 367 | -0- | | -67 | -0- | 12 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| *06 | 480 | N | 214 | -0- | | -266 | -0- | 7 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| *07 | 372 | N | 368 | -0- | | -4 | -0- | 12 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| *08 | 410 | N | 410 | -0- | | -0- | -0- | 13 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| *09 | 630 | N | 630 | -0- | | -0- | -0- | 21 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| *10 | 372 | N | 168 | -0- | | -204 | -0- | 6 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| *11 | 631 | N | 631 | -0- | | -0- | -0- | 14 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| *12 | 686 | N | 686 | -0- | | -0- | -0- | 17 | 1 | 669 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,199 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BARNETT UNIT WELL #: 4-C RRCID -> 221811 COMPL. DATE 03/17/2006 TOTAL DEPTH 10210 PERF. 7450 - 8156

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-LEFOY UNIT WELL #: 10 C RRCID -> 221909 COMPL. DATE 05/11/2006 TOTAL DEPTH 10150 PERF. 6308 - 6320

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 W | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-HULL GU WELL #: 4 RRCID -> 221976 COMPL. DATE 06/19/2006 TOTAL DEPTH 9760 PERF. 6431 - 7308

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LAGRONE-JETER UNIT WELL #: 5-C RRCID -> 222014 COMPL. DATE 04/24/2006 TOTAL DEPTH 10250 PERF. 6394 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1488 | -0- | -0- | -0- | 1419 | 3 | 69 | 9 | Y | 63 | 63 | 1 | | | 22 |
| 02 | 1546 | N | 1546 | -0- | -0- | -0- | 1478 | 3 | 68 | 9 | Y | 62 | 64 | 1 | | | 20 |
| 03 | 1054 | N | 772 | -0- | -282 | -0- | 687 | 3 | 85 | 9 | Y | 77 | 76 | 1 | | | 21 |
| 04 | 1760 | N | 1760 | -0- | -0- | -0- | 1684 | 3 | 76 | 9 | Y | 69 | 68 | 1 | | | 22 |
| 05 | 1726 | N | 1726 | -0- | -0- | -0- | 1691 | 3 | 35 | 9 | Y | 32 | 45 | 1 | | | 9 |
| 06 | 950 | N | 950 | -0- | -0- | -0- | 925 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 9 |
| 07 | 1054 | N | 808 | -0- | -246 | -0- | 784 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 10 |
| 08 | 1736 | N | 821 | -0- | -915 | -0- | 795 | 3 | 26 | 9 | Y | 24 | 26 | 1 | | | 8 |
| 09 | 1236 | N | 1236 | -0- | -0- | -0- | 1213 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 8 |
| 10 | 1403 | N | 1403 | -0- | -0- | -0- | 1377 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 9 |
| 11 | 1309 | N | 1309 | -0- | -0- | -0- | 1279 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 9 |
| *12 | 1418 | N | 1418 | -0- | -0- | -0- | 1386 | 3 | 32 | 9 | Y | 29 | 27 | 1 | | | 11 |

TOTAL GAS PROD: 15,237 TOTAL CONDENSATE PROD: 473

LAGRONE, T.S. UNIT WELL #: 5 RRCID -> 222019 COMPL. DATE 07/03/2006 TOTAL DEPTH 9889 PERF. 6760 - 6775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMERICAN LEGION WELL #: 3 RRCID -> 222025 COMPL. DATE 07/15/2006 TOTAL DEPTH 9950 PERF. 6538 - 7016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | 104 | -0- | 104 | 104 | 4 | 1 | 100 | 3 | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | 6363 | -0- | 6363 | 6467 | 218 | 1 | 6145 | 3 | | N | -0- | | | | | -0- |
| *10 | T. A. | 5800 | -0- | 5800 | 12267 | 191 | 1 | 5609 | 3 | | N | -0- | | | | | -0- |
| *11 | 16227 | X | 3960 | -0- | -12267 | -0- | 88 | 1 | 3864 | 3 | | N | 7 | 6 | 1 | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 3340 | X | 3340 | -0- | -0- | -0- | 81 | 1 | 3251 | 3 | | N | 7 | 7 | 1 | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,567 TOTAL CONDENSATE PROD: 14

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JOHNSON, B.J. UNIT WELL #: 3 RRCID -> 222112 COMPL. DATE 07/22/2006 TOTAL DEPTH 9877 PERF. 6502 - 6532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FROST "B" WELL #: 6 U RRCID -> 224097 COMPL. DATE 08/02/2006 TOTAL DEPTH 10300 PERF. 6498 - 8288

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5907 | X | 5907 | -0- | -0- | -0- | 5840 | 3 | 67 | 9 | N | 61 | 61 | 1 | | | 22 |
| 02 | 4813 | X | 4813 | -0- | -0- | -0- | 4748 | 3 | 65 | 9 | N | 59 | 62 | 1 | | | 19 |
| 03 | 5204 | X | 5204 | -0- | -0- | -0- | 5123 | 3 | 81 | 9 | N | 74 | 73 | 1 | | | 20 |
| 04 | 4643 | X | 4643 | -0- | -0- | -0- | 4574 | 3 | 69 | 9 | N | 63 | 63 | 1 | | | 20 |
| 05 | 5058 | X | 5058 | -0- | -0- | -0- | 5006 | 3 | 52 | 9 | N | 47 | 54 | 1 | | | 13 |
| 06 | 4399 | X | 4399 | -0- | -0- | -0- | 4344 | 3 | 55 | 9 | N | 50 | 43 | 1 | | | 20 |
| 07 | 3917 | X | 3917 | -0- | -0- | -0- | 3866 | 3 | 51 | 9 | N | 46 | 44 | 1 | | | 22 |
| 08 | 4276 | X | 4276 | -0- | -0- | -0- | 4218 | 3 | 58 | 9 | N | 53 | 58 | 1 | | | 17 |
| 09 | 4583 | X | 4583 | -0- | -0- | -0- | 4544 | 3 | 39 | 9 | N | 35 | 39 | 1 | | | 13 |
| 10 | 4535 | X | 4535 | -0- | -0- | -0- | 4518 | 3 | 17 | 9 | N | 15 | 22 | 1 | | | 6 |
| 11 | 4508 | X | 4508 | -0- | -0- | -0- | 4489 | 3 | 19 | 9 | N | 17 | 17 | 1 | | | 6 |
| *12 | 4658 | X | 4658 | -0- | -0- | -0- | 4638 | 3 | 20 | 9 | N | 18 | 17 | 1 | | | 7 |

TOTAL GAS PROD: 56,501 TOTAL CONDENSATE PROD: 538

JOHNSON, B.J. UNIT WELL #: 9 C RRCID -> 224387 COMPL. DATE 07/26/2006 TOTAL DEPTH 10250 PERF. 6589 - 6844

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | | 337 | -0- | 337 | 337 | 337 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 916 | X | 579 | -0- | -337 | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 916 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
KELLY-LINCOLN UNIT WELL #: 10 C RRCID -> 224509 COMPL. DATE 11/07/2006 TOTAL DEPTH 10150 PERF. 6210 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 397 | -0- | 397 | 3020 | 378 | 3 | 19 | 9 | Y | 17 | 12 | 1 | | | 6 |
| 02 | 14B2 EXT | | 76 | -0- | 76 | 3096 | 48 | 3 | 28 | 9 | Y | 25 | 23 | 1 | | | 8 |
| 03 | 14B2 EXT | | 112 | -0- | 112 | 3208 | 77 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 9 |
| 04 | 3394 | X | 186 | -0- | -3208 | -0- | 154 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 9 |
| 05 | 205 | N | 205 | -0- | -0- | -0- | 177 | 3 | 28 | 9 | Y | 25 | 27 | 1 | | | 7 |
| 06 | 195 | N | 195 | -0- | -0- | -0- | 173 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 8 |
| 07 | 197 | N | 197 | -0- | -0- | -0- | 174 | 3 | 23 | 9 | Y | 21 | 19 | 1 | | | 10 |
| 08 | 733 | N | 733 | -0- | -0- | -0- | 710 | 3 | 23 | 9 | Y | 21 | 24 | 1 | | | 7 |
| 09 | 979 | N | 979 | -0- | -0- | -0- | 956 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 8 |
| 10 | 989 | N | 989 | -0- | -0- | -0- | 960 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 10 |
| 11 | 720 | N | 623 | -0- | -97 | -0- | 589 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 10 |
| 12 | 1023 | N | 790 | -0- | -233 | -0- | 755 | 3 | 35 | 9 | Y | 32 | 30 | 1 | | | 12 |

TOTAL GAS PROD: 5,482 TOTAL CONDENSATE PROD: 300

KELLY-LINCOLN UNIT WELL #: 7 RRCID -> 224635 COMPL. DATE 09/05/2006 TOTAL DEPTH 10151 PERF. 6350 - 7255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-JORDAN UNIT WELL #: 4 C RRCID -> 224722 COMPL. DATE 10/04/2006 TOTAL DEPTH 10350 PERF. 6447 - 6739

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-STEVENS GAS UNIT WELL #: 3 C RRCID -> 225399 COMPL. DATE 11/10/2006 TOTAL DEPTH 10300 PERF. 6664 - 6990

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-SPRADLEY UNIT WELL #: 5 C RRCID -> 225892 COMPL. DATE 01/05/2007 TOTAL DEPTH 9815 PERF. 6488 - 7706

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-BRELSFORD UNIT WELL #: 6 RRCID -> 226192 COMPL. DATE 02/14/2007 TOTAL DEPTH 10073 PERF. 6594 - 6605

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 710 | -0- | -46 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 721 | -0- | -85 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 692 | -0- | -148 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 730 | -0- | -45 | -0- | 717 | 3 | 13 | 9 | N | 12 | 9 | 1 | | | 3 |
| 06 | 710 | N | 710 | -0- | -0- | -0- | 697 | 3 | 13 | 9 | N | 12 | 10 | 1 | | | 5 |
| 07 | 715 | N | 715 | -0- | -0- | -0- | 704 | 3 | 11 | 9 | N | 10 | 10 | 1 | | | 5 |
| 08 | 744 | N | 688 | -0- | -56 | -0- | 675 | 3 | 13 | 9 | N | 12 | 13 | 1 | | | 4 |
| 09 | 720 | N | 596 | -0- | -124 | -0- | 585 | 3 | 11 | 9 | N | 10 | 10 | 1 | | | 4 |
| 10 | 713 | N | 508 | -0- | -205 | -0- | 495 | 3 | 13 | 9 | N | 12 | 11 | 1 | | | 5 |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 665 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | 5 |
| 12 | 620 | N | 564 | -0- | -56 | -0- | 547 | 3 | 17 | 9 | N | 15 | 14 | 1 | | | 6 |

TOTAL GAS PROD: 8,124 TOTAL CONDENSATE PROD: 97

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
DEADWOOD UNIT WELL #: 3 C RRCID -> 227091 COMPL. DATE 01/18/2007 TOTAL DEPTH 9900 PERF. 6493 - 6504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REEVES-MCMILLIAN UNIT WELL #: 3 C RRCID -> 228452 COMPL. DATE 03/09/2007 TOTAL DEPTH 9820 PERF. 6482 - 6681

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1515 | N | 1515 | -0- | -0- | -0- | 1242 | 3 | 273 | 9 | Y | 248 | 254 | 0 | | | 37 |
| 02 | 1155 | N | 1155 | -0- | -0- | -0- | 923 | 3 | 232 | 9 | Y | 211 | 211 | 0 | | | 37 |
| 03 | 1205 | N | 1205 | -0- | -0- | -0- | 966 | 3 | 239 | 9 | Y | 217 | 207 | 0 | | | 47 |
| 04 | 1410 | N | 1294 | -0- | -116 | -0- | 1060 | 3 | 234 | 9 | Y | 213 | 211 | 0 | | | 49 |
| 05 | 1572 | N | 1572 | -0- | -0- | -0- | 1478 | 3 | 94 | 9 | Y | 85 | 118 | 0 | | | 16 |
| 06 | 2407 | N | 2407 | -0- | -0- | -0- | 2356 | 3 | 51 | 9 | Y | 46 | 55 | 0 | | | 7 |
| 07 | 2573 | N | 2573 | -0- | -0- | -0- | 2526 | 3 | 47 | 9 | Y | 43 | 41 | 0 | | | 9 |
| 08 | 2198 | N | 2198 | -0- | -0- | -0- | 2167 | 3 | 31 | 9 | Y | 28 | 33 | 0 | | | 4 |
| 09 | 3000 | N | 3504 | -0- | 504 | 504 | 3495 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 10 | 3100 | N | 3562 | -0- | 462 | 966 | 3489 | 3 | 73 | 9 | Y | 66 | 44 | 1 | | | 25 |
| 11 | 3000 | N | 3267 | -0- | 267 | 1233 | 3187 | 3 | 80 | 9 | Y | 73 | 74 | 1 | | | 24 |
| *12 | 4385 | X | 3152 | -0- | -1233 | -0- | 3066 | 3 | 86 | 9 | Y | 78 | 72 | 1 | | | 30 |

TOTAL GAS PROD: 27,404 TOTAL CONDENSATE PROD: 1,316

WERNER "E" WELL #: 7 RRCID -> 228802 COMPL. DATE 01/17/2007 TOTAL DEPTH 10160 PERF. 7032 - 7094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWELL "A2" WELL #: 6 RRCID -> 228841 COMPL. DATE 11/18/2006 TOTAL DEPTH 9855 PERF. 6535 - 6984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-BRELSFORD UNIT WELL #: 7 C RRCID -> 229153 COMPL. DATE 04/10/2007 TOTAL DEPTH 10100 PERF. 6537 - 6596

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2091 N | 2091 | -0- | -0- | -0- | 2091 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1745 N | 1745 | -0- | -0- | -0- | 1745 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1891 N | 1601 | -0- | -290 | -0- | 1601 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1830 N | 1360 | -0- | -470 | -0- | 1346 | 3 | 14 | 9 | Y | 13 | 9 | 1 | | | 4 |
| 05 | 1891 N | 1876 | -0- | -15 | -0- | 1784 | 3 | 92 | 9 | Y | 84 | 65 | 1 | | | 23 |
| 06 | 1964 N | 1964 | -0- | -0- | -0- | 1884 | 3 | 80 | 9 | Y | 73 | 67 | 1 | | | 29 |
| 07 | 1636 N | 1636 | -0- | -0- | -0- | 1560 | 3 | 76 | 9 | Y | 69 | 65 | 1 | | | 33 |
| 08 | 1741 N | 1741 | -0- | -0- | -0- | 1660 | 3 | 81 | 9 | Y | 74 | 83 | 1 | | | 24 |
| 09 | 1549 N | 1549 | -0- | -0- | -0- | 1494 | 3 | 55 | 9 | Y | 50 | 56 | 1 | | | 18 |
| 10 | 1785 N | 1785 | -0- | -0- | -0- | 1716 | 3 | 69 | 9 | Y | 63 | 57 | 1 | | | 24 |
| 11 | 1630 N | 1630 | -0- | -0- | -0- | 1553 | 3 | 77 | 9 | Y | 70 | 71 | 1 | | | 23 |
| *12 | 1750 N | 1750 | -0- | -0- | -0- | 1667 | 3 | 83 | 9 | Y | 75 | 69 | 1 | | | 29 |

TOTAL GAS PROD: 20,728 TOTAL CONDENSATE PROD: 571

POWELL "A2" WELL #: 9 C RRCID -> 229663 COMPL. DATE 04/24/2007 TOTAL DEPTH 9800 PERF. 6441 - 8433

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JONES, O.L. GAS UNIT WELL #: 5 C RRCID -> 231250 COMPL. DATE 03/27/2007 TOTAL DEPTH 9700 PERF. 6479 - 7118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PENNA-SIKES WELL #: 4 C RRCID -> 231614 COMPL. DATE 05/22/2007 TOTAL DEPTH 9950 PERF. 6758 - 6762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 29 | 25 | 1 | | | 4 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | 16 | 1 | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 1 | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 44

WOODALL UNIT WELL #: 3 C RRCID -> 231617 COMPL. DATE 06/05/2007 TOTAL DEPTH 9800 PERF. 6484 - 6498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 620 | -0- | -124 | -0- | 579 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 13 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 640 | 3 | 37 | 9 | Y | 34 | 36 | 1 | | | 11 |
| 03 | 992 | N | 493 | -0- | -499 | -0- | 452 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 10 |
| 04 | 630 | N | 432 | -0- | -198 | -0- | 397 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 10 |
| 05 | 744 | N | 660 | -0- | -84 | -0- | 626 | 3 | 34 | 9 | Y | 31 | 33 | 1 | | | 8 |
| 06 | 547 | N | 547 | -0- | -0- | -0- | 516 | 3 | 31 | 9 | Y | 28 | 25 | 1 | | | 11 |
| 07 | 705 | N | 705 | -0- | -0- | -0- | 675 | 3 | 30 | 9 | Y | 27 | 25 | 1 | | | 13 |
| 08 | 651 | N | 649 | -0- | -2 | -0- | 618 | 3 | 31 | 9 | Y | 28 | 32 | 1 | | | 9 |
| 09 | 715 | N | 715 | -0- | -0- | -0- | 684 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 10 |
| 10 | 1144 | N | 1144 | -0- | -0- | -0- | 1102 | 3 | 42 | 9 | Y | 38 | 34 | 1 | | | 14 |
| 11 | 1077 | N | 1077 | -0- | -0- | -0- | 1031 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | 14 |
| 12 | 651 | N | 329 | -0- | -322 | -0- | 304 | 3 | 25 | 9 | Y | 23 | 28 | 1 | | | 9 |

TOTAL GAS PROD: 8,048 TOTAL CONDENSATE PROD: 385

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWELL "A2" WELL #: 8 C RRCID -> 231973 COMPL. DATE 07/11/2007 TOTAL DEPTH 9800 PERF. 6615 - 8105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3272 | X | 3272 | -0- | -0- | -0- | 3269 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2820 | X | 2820 | -0- | -0- | -0- | 2817 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 3028 | X | 3028 | -0- | -0- | -0- | 3024 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 04 | 3009 | X | 3009 | -0- | -0- | -0- | 3006 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 05 | 2830 | X | 2830 | -0- | -0- | -0- | 2829 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 06 | 2417 | X | 2417 | -0- | -0- | -0- | 2417 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2906 | X | 2906 | -0- | -0- | -0- | 2906 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | X | 2644 | -0- | -456 | -0- | 2644 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | X | 2715 | -0- | -285 | -0- | 2715 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3172 | X | 3172 | -0- | -0- | -0- | 3172 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3170 | X | 3170 | -0- | -0- | -0- | 3170 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3313 | X | 3313 | -0- | -0- | -0- | 3313 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 35,296 TOTAL CONDENSATE PROD: 14

WERNER "G" UNIT WELL #: 4 RRCID -> 232043 COMPL. DATE 09/21/2007 TOTAL DEPTH 7141 PERF. 6623 - 6649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-CARRINGTON GAS UNIT WELL #: 6 RRCID -> 232829 COMPL. DATE 10/31/2007 TOTAL DEPTH 7020 PERF. 6514 - 6698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14018 | X | 14018 | -0- | -0- | -0- | 13998 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 6 |
| 02 | 12380 | X | 12380 | -0- | -0- | -0- | 12360 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 6 |
| 03 | 12942 | X | 12942 | -0- | -0- | -0- | 12918 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 6 |
| 04 | 12531 | X | 12531 | -0- | -0- | -0- | 12510 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 6 |
| 05 | 12400 | X | 11399 | -0- | -1001 | -0- | 11380 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 5 |
| 06 | 12000 | X | 10815 | -0- | -1185 | -0- | 10800 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 6 |
| 07 | 12400 | X | 10540 | -0- | -1860 | -0- | 10526 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 6 |
| 08 | 12400 | X | 10705 | -0- | -1695 | -0- | 10688 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 5 |
| 09 | 12000 | X | 10984 | -0- | -1016 | -0- | 10972 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 4 |
| 10 | 11941 | X | 11941 | -0- | -0- | -0- | 11929 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 4 |
| 11 | 11413 | X | 11413 | -0- | -0- | -0- | 11399 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 4 |
| *12 | 11378 | X | 11378 | -0- | -0- | -0- | 11364 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 5 |

TOTAL GAS PROD: 141,046 TOTAL CONDENSATE PROD: 184

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ALEXANDER, O.W. WELL #: 3 RRCID -> 233657 COMPL. DATE 11/01/2007 TOTAL DEPTH 9949 PERF. 6593 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8366 | X | 8366 | -0- | -0- | -0- | 8357 | 3 | 9 | 9 | N | 8 | 7 | 1 | | | 3 |
| 02 | 7230 | X | 7230 | -0- | -0- | -0- | 7223 | 3 | 7 | 9 | N | 6 | 7 | 1 | | | 2 |
| 03 | 7479 | X | 7479 | -0- | -0- | -0- | 7469 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | 2 |
| 04 | 7534 | X | 7534 | -0- | -0- | -0- | 7525 | 3 | 9 | 9 | N | 8 | 8 | 1 | | | 2 |
| 05 | 5577 | X | 5577 | -0- | -0- | -0- | 5569 | 3 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 06 | 6821 | X | 6821 | -0- | -0- | -0- | 6815 | 3 | 6 | 9 | N | 5 | 5 | 1 | | | 2 |
| 07 | 7131 | X | 7131 | -0- | -0- | -0- | 7124 | 3 | 7 | 9 | N | 6 | 5 | 1 | | | 3 |
| 08 | 6495 | X | 6495 | -0- | -0- | -0- | 6489 | 3 | 6 | 9 | N | 5 | 6 | 1 | | | 2 |
| 09 | 6960 | X | 6960 | -0- | -0- | -0- | 6953 | 3 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 10 | 6611 | X | 6611 | -0- | -0- | -0- | 6601 | 3 | 10 | 9 | N | 9 | 8 | 1 | | | 3 |
| 11 | 7467 | X | 7467 | -0- | -0- | -0- | 7456 | 3 | 11 | 9 | N | 10 | 10 | 1 | | | 3 |
| *12 | 6472 | X | 6472 | -0- | -0- | -0- | 6460 | 3 | 12 | 9 | N | 11 | 10 | 1 | | | 4 |

TOTAL GAS PROD: 84,143 TOTAL CONDENSATE PROD: 90

WERNER-BRELSFORD UNIT WELL #: 8 RRCID -> 233714 COMPL. DATE 11/17/2007 TOTAL DEPTH 7144 PERF. 6718 - 6724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3874 | X | 3874 | -0- | -0- | -0- | 3859 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | 5 |
| 02 | 3374 | X | 3374 | -0- | -0- | -0- | 3360 | 3 | 14 | 9 | N | 13 | 14 | 1 | | | 4 |
| 03 | 3293 | X | 3293 | -0- | -0- | -0- | 3273 | 3 | 20 | 9 | N | 18 | 17 | 1 | | | 5 |
| 04 | 3502 | X | 3502 | -0- | -0- | -0- | 3485 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | 5 |
| 05 | 3672 | X | 3672 | -0- | -0- | -0- | 3646 | 3 | 26 | 9 | N | 24 | 22 | 1 | | | 7 |
| 06 | 3399 | X | 3399 | -0- | -0- | -0- | 3377 | 3 | 22 | 9 | N | 20 | 19 | 1 | | | 8 |
| 07 | 3508 | X | 3508 | -0- | -0- | -0- | 3485 | 3 | 23 | 9 | N | 21 | 19 | 1 | | | 10 |
| 08 | 3098 | X | 3098 | -0- | -0- | -0- | 3075 | 3 | 23 | 9 | N | 21 | 24 | 1 | | | 7 |
| 09 | 3143 | X | 3143 | -0- | -0- | -0- | 3131 | 3 | 12 | 9 | N | 11 | 14 | 1 | | | 4 |
| 10 | 4035 | X | 4035 | -0- | -0- | -0- | 4021 | 3 | 14 | 9 | N | 13 | 12 | 1 | | | 5 |
| 11 | 3867 | X | 3867 | -0- | -0- | -0- | 3852 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | 5 |
| *12 | 3938 | X | 3938 | -0- | -0- | -0- | 3921 | 3 | 17 | 9 | N | 15 | 14 | 1 | | | 6 |

TOTAL GAS PROD: 42,703 TOTAL CONDENSATE PROD: 199

DEADWOOD UNIT WELL #: 5 RRCID -> 233718 COMPL. DATE 11/09/2007 TOTAL DEPTH 8708 PERF. 6538 - 6901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JOHNSON, S. WELL #: 2 C RRCID -> 233872 COMPL. DATE 09/06/2007 TOTAL DEPTH 10000 PERF. 6739 - 6743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAGRONE-JETER UNIT WELL #: 7 C RRCID -> 234093 COMPL. DATE 10/03/2007 TOTAL DEPTH 9860 PERF. 6630 - 6634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMERICAN LEGION WELL #: 10 RRCID -> 234343 COMPL. DATE 11/04/2007 TOTAL DEPTH 7105 PERF. 6526 - 9780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 745 | -0- | -309 | -0- | 703 | 3 | 42 | 9 | N | 38 | 35 | 0 | | | 6 |
| 02 | 784 | N | 609 | -0- | -175 | -0- | 574 | 3 | 35 | 9 | N | 32 | 32 | 0 | | | 6 |
| 03 | 713 | N | 114 | -0- | -599 | -0- | 105 | 3 | 9 | 9 | N | 8 | 12 | 0 | | | 2 |
| 04 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | 2 | 0 | | | -0- |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,468 TOTAL CONDENSATE PROD: 78

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
DEADWOOD UNIT WELL #: 6 RRCID -> 234373 COMPL. DATE 01/02/2008 TOTAL DEPTH 7144 PERF. 7041 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FROST "B" WELL #: 4 RRCID -> 234530 COMPL. DATE 11/20/2007 TOTAL DEPTH 7310 PERF. 6479 - 6683

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3619 | -0- | 519 | 992 | 3435 | 3 | 184 | 9 | Y | 167 | 168 | 0 | | | 25 |
| 02 | 2800 | N | 3398 | -0- | 598 | 1590 | 3242 | 3 | 156 | 9 | Y | 142 | 142 | 0 | | | 25 |
| 03 | 5194 | X | 3604 | -0- | -1590 | -0- | 3442 | 3 | 162 | 9 | Y | 147 | 140 | 0 | | | 32 |
| 04 | 3808 | X | 3808 | -0- | -0- | -0- | 3639 | 3 | 169 | 9 | Y | 154 | 150 | 0 | | | 36 |
| 05 | 4167 | X | 4167 | -0- | -0- | -0- | 3996 | 3 | 171 | 9 | Y | 155 | 162 | 0 | | | 29 |
| 06 | 3825 | X | 3825 | -0- | -0- | -0- | 3653 | 3 | 172 | 9 | Y | 156 | 161 | 0 | | | 24 |
| 07 | 3676 | X | 3676 | -0- | -0- | -0- | 3521 | 3 | 155 | 9 | Y | 141 | 135 | 0 | | | 30 |
| 08 | 4952 | X | 4952 | -0- | -0- | -0- | 4820 | 3 | 132 | 9 | Y | 120 | 133 | 0 | | | 17 |
| 09 | 4540 | X | 4540 | -0- | -0- | -0- | 4476 | 3 | 64 | 9 | Y | 58 | 54 | 1 | | | 21 |
| 10 | 4574 | X | 4574 | -0- | -0- | -0- | 4517 | 3 | 57 | 9 | Y | 52 | 53 | 1 | | | 20 |
| 11 | 4217 | X | 4217 | -0- | -0- | -0- | 4153 | 3 | 64 | 9 | Y | 58 | 59 | 1 | | | 19 |
| *12 | 4393 | X | 4393 | -0- | -0- | -0- | 4324 | 3 | 69 | 9 | Y | 63 | 58 | 1 | | | 24 |

TOTAL GAS PROD: 48,773 TOTAL CONDENSATE PROD: 1,413

WERNER-CLARENCE WELL #: 8 RRCID -> 235249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7100 PERF. 6598 - 6608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOLIDAY, C. C. UNIT -A- WELL #: 3 RRCID -> 235261 COMPL. DATE 03/15/2008 TOTAL DEPTH 10000 PERF. 6506 - 6621

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FROST "B" WELL #: 2 RRCID -> 243364 COMPL. DATE 11/23/2006 TOTAL DEPTH 9950 PERF. 6676 - 7008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3258 | -0- | -338 | -0- | 111 | 1 | 3118 | 3 | N | 26 | 24 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2633 | -0- | -559 | -0- | 82 | 1 | 2520 | 3 | N | 28 | 22 | 1 | | | 9 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3503 | X | 2843 | -0- | -660 | -0- | 91 | 1 | 2721 | 3 | N | 28 | 33 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3039 | -0- | -351 | -0- | 92 | 1 | 2917 | 3 | N | 27 | 26 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 3441 | X | 2811 | -0- | -630 | -0- | 92 | 1 | 2686 | 3 | N | 30 | 26 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *06 | 3150 | X | 2557 | -0- | -593 | -0- | 81 | 1 | 2455 | 3 | N | 19 | 25 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *07 | 3131 | X | 2917 | -0- | -214 | -0- | 92 | 1 | 2806 | 3 | N | 17 | 16 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *08 | 3192 | X | 3192 | -0- | -0- | -0- | 106 | 1 | 3065 | 3 | N | 19 | 20 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *09 | 3039 | X | 3039 | -0- | -0- | -0- | 103 | 1 | 2918 | 3 | N | 16 | 15 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 2914 | X | 2897 | -0- | -17 | -0- | 95 | 1 | 2781 | 3 | N | 19 | 19 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 3090 | X | 2939 | -0- | -151 | -0- | 65 | 1 | 2854 | 3 | N | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2935 | -0- | -258 | -0- | 71 | 1 | 2847 | 3 | N | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,060 TOTAL CONDENSATE PROD: 262

B.S.A. GAS UNIT WELL #: 3 RRCID -> 246468 COMPL. DATE 01/27/2009 TOTAL DEPTH 8004 PERF. 6443 - 6525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7905 | X | 7692 | -0- | -213 | -0- | 7639 | 3 | 53 | 9 | N | 48 | 48 | 1 | | | 17 |
| 02 | 7532 | X | 6548 | -0- | -984 | -0- | 6496 | 3 | 52 | 9 | N | 47 | 49 | 1 | | | 15 |
| 03 | 8339 | X | 6765 | -0- | -1574 | -0- | 6699 | 3 | 66 | 9 | N | 60 | 59 | 1 | | | 16 |
| 04 | 8070 | X | 6249 | -0- | -1821 | -0- | 6190 | 3 | 59 | 9 | N | 54 | 53 | 1 | | | 17 |
| 05 | 8215 | X | 5993 | -0- | -2222 | -0- | 5973 | 3 | 20 | 9 | N | 18 | 30 | 1 | | | 5 |
| 06 | 7440 | X | 5876 | -0- | -1564 | -0- | 5865 | 3 | 11 | 9 | N | 10 | 11 | 1 | | | 4 |
| 07 | 7254 | X | 5777 | -0- | -1477 | -0- | 5767 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | 4 |
| 08 | 6231 | X | 5289 | -0- | -942 | -0- | 5278 | 3 | 11 | 9 | N | 10 | 11 | 1 | | | 3 |
| 09 | 6030 | X | 4954 | -0- | -1076 | -0- | 4943 | 3 | 11 | 9 | N | 10 | 9 | 1 | | | 4 |
| 10 | 6076 | X | 5310 | -0- | -766 | -0- | 5298 | 3 | 12 | 9 | N | 11 | 11 | 1 | | | 4 |
| 11 | 5880 | X | 5292 | -0- | -588 | -0- | 5278 | 3 | 14 | 9 | N | 13 | 13 | 1 | | | 4 |
| 12 | 5766 | X | 5593 | -0- | -173 | -0- | 5578 | 3 | 15 | 9 | N | 14 | 13 | 1 | | | 5 |

TOTAL GAS PROD: 71,338 TOTAL CONDENSATE PROD: 304

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ALEXANDER, O.W. WELL #: 4 RRCID -> 246830 COMPL. DATE 11/26/2008 TOTAL DEPTH 8019 PERF. 6468 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6728 | X | 6728 | -0- | -0- | -0- | 6463 | 3 | 265 | 9 | N | 241 | 238 | 1 | | | 85 |
| 02 | 6048 | X | 5873 | -0- | -175 | -0- | 5617 | 3 | 256 | 9 | N | 233 | 242 | 1 | | | 76 |
| 03 | 6851 | X | 6240 | -0- | -611 | -0- | 5919 | 3 | 321 | 9 | N | 292 | 288 | 1 | | | 80 |
| 04 | 6840 | X | 5972 | -0- | -868 | -0- | 5684 | 3 | 288 | 9 | N | 262 | 259 | 1 | | | 83 |
| 05 | 6727 | X | 5735 | -0- | -992 | -0- | 5494 | 3 | 241 | 9 | N | 219 | 242 | 1 | | | 60 |
| 06 | 6510 | X | 5343 | -0- | -1167 | -0- | 5133 | 3 | 210 | 9 | N | 191 | 175 | 1 | | | 76 |
| 07 | 6510 | X | 5473 | -0- | -1037 | -0- | 5279 | 3 | 194 | 9 | N | 176 | 168 | 1 | | | 84 |
| 08 | 6262 | X | 5129 | -0- | -1133 | -0- | 4961 | 3 | 168 | 9 | N | 153 | 187 | 1 | | | 50 |
| 09 | 6000 | X | 4345 | -0- | -1655 | -0- | 4188 | 3 | 157 | 9 | N | 143 | 141 | 1 | | | 52 |
| 10 | 5735 | X | 4384 | -0- | -1351 | -0- | 4202 | 3 | 182 | 9 | N | 165 | 155 | 1 | | | 62 |
| 11 | 5340 | X | 5274 | -0- | -66 | -0- | 5068 | 3 | 206 | 9 | N | 187 | 188 | 1 | | | 61 |
| 12 | 5456 | X | 5201 | -0- | -255 | -0- | 4984 | 3 | 217 | 9 | N | 197 | 183 | 1 | | | 75 |

TOTAL GAS PROD: 65,697 TOTAL CONDENSATE PROD: 2,459

HICKS UNIT WELL #: 3 RRCID -> 248126 COMPL. DATE 02/28/2009 TOTAL DEPTH 9900 PERF. 6346 - 6369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE UNIT WELL #: 4 RRCID -> 248154 COMPL. DATE 01/06/2009 TOTAL DEPTH 8005 PERF. 6456 - 6463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 19 | -0- | -446 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 126 | -0- | -339 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 04 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 05 | 747 | N | 747 | -0- | -0- | -0- | 743 | 3 | 4 | 9 | N | 4 | 3 | 1 | | | 1 |
| 06 | 944 | N | 944 | -0- | -0- | -0- | 941 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 07 | 873 | N | 873 | -0- | -0- | -0- | 869 | 3 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 08 | 814 | N | 814 | -0- | -0- | -0- | 811 | 3 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | 1 | 1 | | | -0- |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,794 TOTAL CONDENSATE PROD: 14

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER "G" UNIT WELL #: 5 RRCID -> 248316 COMPL. DATE 01/15/2009 TOTAL DEPTH 7985 PERF. 6596 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER - CLARENCE GAS UNIT WELL #: 3 RRCID -> 254983 COMPL. DATE 12/22/2008 TOTAL DEPTH 10152 PERF. 6662 - 6700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14 | | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14 TOTAL CONDENSATE PROD: -0-

KELLY-LINCOLN UNIT WELL #: 6 RRCID -> 255123 COMPL. DATE 09/02/2008 TOTAL DEPTH 10039 PERF. 6369 - 6582

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6374 | X | 6374 | -0- | -0- | -0- | 6330 | 3 | 44 | 9 | N | 40 | 40 | 1 | | | 14 |
| 02 | 5510 | X | 5510 | -0- | -0- | -0- | 5467 | 3 | 43 | 9 | N | 39 | 40 | 1 | | | 13 |
| 03 | 6323 | X | 6323 | -0- | -0- | -0- | 6270 | 3 | 53 | 9 | N | 48 | 48 | 1 | | | 13 |
| 04 | 6954 | X | 6954 | -0- | -0- | -0- | 6906 | 3 | 48 | 9 | N | 44 | 43 | 1 | | | 14 |
| 05 | 6386 | X | 5350 | -0- | -1036 | -0- | 5310 | 3 | 40 | 9 | N | 36 | 40 | 1 | | | 10 |
| 06 | 6180 | X | 5490 | -0- | -690 | -0- | 5455 | 3 | 35 | 9 | N | 32 | 29 | 1 | | | 13 |
| 07 | 6572 | X | 4545 | -0- | -2027 | -0- | 4513 | 3 | 32 | 9 | N | 29 | 28 | 1 | | | 14 |
| 08 | 6572 | X | 3828 | -0- | -2744 | -0- | 3792 | 3 | 36 | 9 | N | 33 | 36 | 1 | | | 11 |
| 09 | 6360 | X | 3955 | -0- | -2405 | -0- | 3931 | 3 | 24 | 9 | N | 22 | 25 | 1 | | | 8 |
| 10 | 5673 | X | 4540 | -0- | -1133 | -0- | 4519 | 3 | 21 | 9 | N | 19 | 20 | 1 | | | 7 |
| 11 | 5490 | X | 4787 | -0- | -703 | -0- | 4764 | 3 | 23 | 9 | N | 21 | 21 | 1 | | | 7 |
| *12 | 4679 | X | 4679 | -0- | -0- | -0- | 4656 | 3 | 23 | 9 | N | 21 | 20 | 1 | | | 8 |

TOTAL GAS PROD: 62,335 TOTAL CONDENSATE PROD: 384

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
KELLY-LINCOLN WELL #: 5 RRCID -> 255803 COMPL. DATE 02/25/2009 TOTAL DEPTH 9600 PERF. 6378 - 6382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER "E" WELL #: 2 RRCID -> 259192 COMPL. DATE 06/18/2007 TOTAL DEPTH 9550 PERF. 6632 - 6642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 116941 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEADWOOD UNIT WELL #: 2 RRCID -> 261992 COMPL. DATE 09/01/2006 TOTAL DEPTH 9805 PERF. 6558 - 6564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWELL, W.B. UNIT WELL #: 03 RRCID -> 270354 COMPL. DATE 01/17/2013 TOTAL DEPTH 9905 PERF. 6485 - 6493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1279 | -0- | -147 | -0- | 1243 | 3 | 36 | 9 | Y | 33 | 31 | 1 | | | 12 |
| 02 | 1232 | N | 1096 | -0- | -136 | -0- | 1063 | 3 | 33 | 9 | Y | 30 | 32 | 1 | | | 10 |
| 03 | 1333 | N | 869 | -0- | -464 | -0- | 825 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 11 |
| 04 | 1290 | N | 779 | -0- | -511 | -0- | 751 | 3 | 28 | 9 | Y | 25 | 28 | 1 | | | 8 |
| 05 | 1209 | N | 839 | -0- | -370 | -0- | 828 | 3 | 11 | 9 | Y | 10 | 15 | 1 | | | 3 |
| 06 | 840 | N | 608 | -0- | -232 | -0- | 599 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 07 | 882 | N | 882 | -0- | -0- | -0- | 872 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 4 |
| 08 | 942 | N | 942 | -0- | -0- | -0- | 927 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 5 |
| 09 | 925 | N | 925 | -0- | -0- | -0- | 910 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 5 |
| 10 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | Y | -0- | 5 | 1 | | | -0- |
| 11 | 900 | N | 451 | -0- | -449 | -0- | 451 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,993 TOTAL CONDENSATE PROD: 183

COMPLETE VACUUM AND RENTAL INC 169803
LYNCH SWD WELL #: 1 RRCID -> 231157 COMPL. DATE 10/17/2007 TOTAL DEPTH 5565 PERF. 5200 - 5300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONOCOPHILLIPS COMPANY 172232
CALLOW 2 UNIT WELL #: 6 U RRCID -> 165020 COMPL. DATE 12/02/1996 TOTAL DEPTH 9500 PERF. 6350 - 6352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
MANGHAM WELL #: 1 L RRCID -> 030531 COMPL. DATE 07/00/1946 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT B WELL #: B 1 L RRCID -> 030940 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6234 - 6340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON UNIT WELL #: 1 RRCID -> 031726 COMPL. DATE 10/07/2010 TOTAL DEPTH 6498 PERF. 5705 - 6334

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3696 | X | 3696 | -0- | -0- | -0- | 589 | 1 | 3107 | 3 | Y | -0- | | | | | | | -0- |
| 02 | 3422 | X | 3422 | -0- | -0- | -0- | 532 | 1 | 2825 | 3 | Y | 59 | 30 | 1 | | | | | 29 |
| | | | | | | | 65 | 9 | | | | | | | | | | | |
| 03 | 3875 | X | 3875 | -0- | -0- | -0- | 589 | 1 | 3197 | 3 | Y | 81 | 60 | 1 | | | | | 50 |
| | | | | | | | 89 | 9 | | | | | | | | | | | |
| 04 | 3580 | X | 3580 | -0- | -0- | -0- | 570 | 1 | 2871 | 3 | Y | 126 | 94 | 1 | | | | | 82 |
| | | | | | | | 139 | 9 | | | | | | | | | | | |
| 05 | 3798 | X | 3798 | -0- | -0- | -0- | 589 | 1 | 3078 | 3 | Y | 119 | 147 | 1 | | | | | 54 |
| | | | | | | | 131 | 9 | | | | | | | | | | | |
| 06 | 3610 | X | 3610 | -0- | -0- | -0- | 570 | 1 | 2916 | 3 | Y | 113 | 97 | 1 | | | | | 70 |
| | | | | | | | 124 | 9 | | | | | | | | | | | |
| 07 | 3815 | X | 3815 | -0- | -0- | -0- | 589 | 1 | 3085 | 3 | Y | 128 | 98 | 1 | | | | | 100 |
| | | | | | | | 141 | 9 | | | | | | | | | | | |
| 08 | 3830 | X | 3830 | -0- | -0- | -0- | 589 | 1 | 3121 | 3 | Y | 109 | 151 | 1 | | | | | 58 |
| | | | | | | | 120 | 9 | | | | | | | | | | | |
| 09 | 3946 | X | 3946 | -0- | -0- | -0- | 570 | 1 | 3237 | 3 | Y | 126 | 101 | 1 | | | | | 83 |
| | | | | | | | 139 | 9 | | | | | | | | | | | |
| 10 | 3971 | X | 3971 | -0- | -0- | -0- | 589 | 1 | 3242 | 3 | Y | 127 | 155 | 1 | | | | | 55 |
| | | | | | | | 140 | 9 | | | | | | | | | | | |
| 11 | 3859 | X | 3859 | -0- | -0- | -0- | 570 | 1 | 3133 | 3 | Y | 142 | 103 | 1 | | | | | 94 |
| | | | | | | | 156 | 9 | | | | | | | | | | | |
| *12 | 4220 | X | 4220 | -0- | -0- | -0- | 589 | 1 | 3455 | 3 | Y | 160 | 202 | 1 | | | | | 52 |
| | | | | | | | 176 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 45,622 TOTAL CONDENSATE PROD: 1,290

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 1 L RRCID -> 031727 COMPL. DATE 11/18/1963 TOTAL DEPTH 6518 PERF. 5890 - 6370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON-JOHNSON UNIT WELL #: 1 L RRCID -> 033184 COMPL. DATE 04/13/1964 TOTAL DEPTH 6500 PERF. 6120 - 6448

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE UNIT WELL #: 1 L RRCID -> 033185 COMPL. DATE 04/18/1964 TOTAL DEPTH 6501 PERF. 6216 - 6376

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT -A- WELL #: A 7 L RRCID -> 033588 COMPL. DATE 05/02/1964 TOTAL DEPTH 6500 PERF. 6236 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 128 | -0- | -58 | -0- | 97 | 2 | 31 | 3 | Y | -0- | | | -0- |
| 02 | 196 | N | 187 | -0- | -9 | -0- | 146 | 2 | 41 | 3 | Y | -0- | | | -0- |
| 03 | 186 | N | 123 | -0- | -63 | -0- | 96 | 2 | 27 | 3 | Y | -0- | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 161 | 2 | 36 | 3 | Y | -0- | | | -0- |
| 05 | 217 | N | 154 | -0- | -63 | -0- | 124 | 2 | 30 | 3 | Y | -0- | | | -0- |
| 06 | 170 | N | 170 | -0- | -0- | -0- | 141 | 2 | 29 | 3 | Y | -0- | | | -0- |
| 07 | 304 | N | 304 | -0- | -0- | -0- | 242 | 2 | 62 | 3 | Y | -0- | | | -0- |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 283 | 2 | 57 | 3 | Y | -0- | | | -0- |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 260 | 2 | 52 | 3 | Y | -0- | | | -0- |
| 10 | 526 | N | 526 | -0- | -0- | -0- | 438 | 2 | 88 | 3 | Y | -0- | | | -0- |
| 11 | 442 | N | 442 | -0- | -0- | -0- | 361 | 2 | 81 | 3 | Y | -0- | | | -0- |
| *12 | 502 | N | 502 | -0- | -0- | -0- | 413 | 2 | 89 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,385 TOTAL CONDENSATE PROD: -0-

BECKWORTH WELL #: 6 RRCID -> 040708 COMPL. DATE 11/07/1966 TOTAL DEPTH 8221 PERF. 6462 - 6474

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH-BIRD WELL #: 1 L RRCID -> 053400 COMPL. DATE 07/03/1972 TOTAL DEPTH 6507 PERF. 6126 - 6275

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH-BIRD UNIT WELL #: 2 C RRCID -> 086397 COMPL. DATE 04/26/1979 TOTAL DEPTH 9606 PERF. 6426 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 3 RRCID -> 088611 COMPL. DATE 05/16/1980 TOTAL DEPTH 6700 PERF. 6203 - 6447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7616 | X | 7616 | -0- | -0- | -0- | 670 | 1 | 6946 | 3 | Y | -0- | | | | | -0- |
| 02 | 6645 | X | 6645 | -0- | -0- | -0- | 552 | 1 | 6093 | 3 | Y | -0- | | | | | -0- |
| 03 | 7161 | X | 6877 | -0- | -284 | -0- | 534 | 1 | 6336 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 6930 | X | 6736 | -0- | -194 | -0- | 478 | 1 | 6252 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 7247 | X | 7247 | -0- | -0- | -0- | 511 | 1 | 6723 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 6930 | X | 5576 | -0- | -1354 | -0- | 389 | 1 | 5177 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 7473 | X | 7473 | -0- | -0- | -0- | 517 | 1 | 6942 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *08 | 6221 | X | 6221 | -0- | -0- | -0- | 529 | 1 | 5682 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 6812 | X | 6812 | -0- | -0- | -0- | 536 | 1 | 6264 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 6470 | X | 6470 | -0- | -0- | -0- | 543 | 1 | 5915 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 5921 | X | 5921 | -0- | -0- | -0- | 528 | 1 | 5383 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 5305 | X | 5305 | -0- | -0- | -0- | 508 | 1 | 4790 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,899 TOTAL CONDENSATE PROD: 91

CAPPS WELL #: 1 C RRCID -> 090295 COMPL. DATE 08/28/1980 TOTAL DEPTH 9350 PERF. 6066 - 6081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH WELL #: 7 RRCID -> 095671 COMPL. DATE 09/10/1981 TOTAL DEPTH 6907 PERF. 6893 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 589 | -0- | -620 | -0- | 58 | 1 | 530 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1721 | N | 1721 | -0- | -0- | -0- | 170 | 1 | 1548 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1932 | N | 1932 | -0- | -0- | -0- | 191 | 1 | 1741 | 3 | Y | -0- | | | | | -0- |
| 04 | 1631 | N | 1631 | -0- | -0- | -0- | 125 | 1 | 1335 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 171 | 5 | | | | | | | | | |
| 05 | 1209 | N | 1054 | -0- | -155 | -0- | 78 | 1 | 976 | 3 | Y | -0- | | | | | -0- |
| 06 | 1170 | N | 283 | -0- | -887 | -0- | 21 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 07 | 1566 | N | 1566 | -0- | -0- | -0- | 114 | 1 | 1452 | 3 | Y | -0- | | | | | -0- |
| *08 | 1767 | N | 1767 | -0- | -0- | -0- | 130 | 1 | 1637 | 3 | Y | -0- | | | | | -0- |
| *09 | 1653 | N | 1653 | -0- | -0- | -0- | 126 | 1 | 1527 | 3 | Y | -0- | | | | | -0- |
| *10 | 1665 | N | 1665 | -0- | -0- | -0- | 133 | 1 | 1532 | 3 | Y | -0- | | | | | -0- |
| *11 | 1710 | N | 1562 | -0- | -148 | -0- | 136 | 1 | 1426 | 3 | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 1603 | -0- | -102 | -0- | 143 | 1 | 1460 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,026 TOTAL CONDENSATE PROD: 4

HULL UNIT A WELL #: A 51 RRCID -> 144899 COMPL. DATE 03/15/1993 TOTAL DEPTH 6862 PERF. 6211 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 688 | -0- | -676 | -0- | 688 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 480 | N | 76 | -0- | -404 | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1178 | N | 19 | -0- | -1159 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 660 | N | 9 | -0- | -651 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 17 | -0- | -76 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,794 TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 53 RRCID -> 145691 COMPL. DATE 06/23/1998 TOTAL DEPTH 8110 PERF. 6153 - 6158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3978 | X | 3978 | -0- | -0- | -0- | 3006 | 2 | 961 | 3 | Y | 10 | 8 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3245 | X | 3245 | -0- | -0- | -0- | 2517 | 2 | 710 | 3 | Y | 16 | 7 | 1 | | | 14 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3964 | X | 3964 | -0- | -0- | -0- | 3084 | 2 | 857 | 3 | Y | 21 | 18 | 1 | | | 17 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3474 | X | 3474 | -0- | -0- | -0- | 2814 | 2 | 638 | 3 | Y | 20 | 23 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 4073 | X | 4073 | -0- | -0- | -0- | 3271 | 2 | 782 | 3 | Y | 18 | 19 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 4287 | X | 4287 | -0- | -0- | -0- | 3541 | 2 | 728 | 3 | Y | 16 | 18 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3968 | X | 1580 | -0- | -2388 | -0- | 1243 | 2 | 319 | 3 | Y | 16 | 19 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 4061 | X | 2060 | -0- | -2001 | -0- | 1700 | 2 | 342 | 3 | Y | 16 | 11 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 4290 | X | 3034 | -0- | -1256 | -0- | 2509 | 2 | 505 | 3 | Y | 18 | 19 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 4433 | X | 3267 | -0- | -1166 | -0- | 2708 | 2 | 547 | 3 | Y | 11 | 12 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4290 | X | 1934 | -0- | -2356 | -0- | 1562 | 2 | 352 | 3 | Y | 18 | 17 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2172 | -0- | -959 | -0- | 1772 | 2 | 380 | 3 | Y | 18 | 20 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,068 TOTAL CONDENSATE PROD: 198

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 15 WELL #: 7-U RRCID -> 151883 COMPL. DATE 01/31/1995 TOTAL DEPTH 9700 PERF. 6836 - 7546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHADWICK UNIT WELL #: 12 L RRCID -> 161848 COMPL. DATE 05/23/1999 TOTAL DEPTH 8235 PERF. 6422 - 6462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2520 | X | 2520 | -0- | -0- | -0- | 2501 | 3 | 19 | 9 | Y | 17 | 14 | 1 | | | 32 |
| 02 | 2714 | X | 2714 | -0- | -0- | -0- | 2691 | 3 | 23 | 9 | Y | 21 | 14 | 1 | | | 39 |
| 03 | 2210 | X | 2210 | -0- | -0- | -0- | 2191 | 3 | 19 | 9 | Y | 17 | 32 | 1 | | | 24 |
| 04 | 3134 | X | 3134 | -0- | -0- | -0- | 3121 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 22 |
| 05 | 3153 | X | 3153 | -0- | -0- | -0- | 3143 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 19 |
| 06 | 1314 | X | 1314 | -0- | -0- | -0- | 1306 | 3 | 8 | 9 | Y | 7 | | | | | 26 |
| 07 | 1407 | X | 1407 | -0- | -0- | -0- | 1403 | 3 | 4 | 9 | Y | 4 | 11 | 1 | | | 19 |
| 08 | 2426 | X | 2426 | -0- | -0- | -0- | 2416 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 19 |
| 09 | 2336 | X | 2336 | -0- | -0- | -0- | 2328 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 16 |
| 10 | 2422 | X | 2422 | -0- | -0- | -0- | 2408 | 3 | 14 | 9 | Y | 13 | | | | | 29 |
| 11 | 2363 | X | 2363 | -0- | -0- | -0- | 2350 | 3 | 13 | 9 | Y | 12 | 24 | 1 | | | 17 |
| *12 | 1117 | X | 1117 | -0- | -0- | -0- | 1109 | 3 | 8 | 9 | Y | 7 | 21 | 1 | | | 3 |

TOTAL GAS PROD: 27,116 TOTAL CONDENSATE PROD: 135

HULL UNIT A WELL #: A 31 RRCID -> 164634 COMPL. DATE 08/05/1997 TOTAL DEPTH 9728 PERF. 6329 - 6335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 66 U RRCID -> 168262 COMPL. DATE 12/29/1997 TOTAL DEPTH 9650 PERF. 6277 - 6310

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 468 | -0- | -276 | -0- | 355 | 2 | 113 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 456 | -0- | -104 | -0- | 356 | 2 | 100 | 3 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 480 | -0- | -140 | -0- | 376 | 2 | 104 | 3 | Y | -0- | | | | | -0- |
| 04 | 537 | N | 537 | -0- | -0- | -0- | 438 | 2 | 99 | 3 | Y | -0- | | | | | -0- |
| 05 | 544 | N | 544 | -0- | -0- | -0- | 439 | 2 | 105 | 3 | Y | -0- | | | | | -0- |
| 06 | 644 | N | 644 | -0- | -0- | -0- | 534 | 2 | 110 | 3 | Y | -0- | | | | | -0- |
| 07 | 645 | N | 645 | -0- | -0- | -0- | 513 | 2 | 132 | 3 | Y | -0- | | | | | -0- |
| 08 | 658 | N | 658 | -0- | -0- | -0- | 548 | 2 | 110 | 3 | Y | -0- | | | | | -0- |
| 09 | 709 | N | 709 | -0- | -0- | -0- | 590 | 2 | 119 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 588 | -0- | -63 | -0- | 489 | 2 | 99 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 619 | -0- | -11 | -0- | 505 | 2 | 114 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 704 | -0- | -40 | -0- | 580 | 2 | 124 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,052 TOTAL CONDENSATE PROD: -0-

CHADWICK UNIT WELL #: 14 U RRCID -> 171374 COMPL. DATE 11/20/1998 TOTAL DEPTH 8000 PERF. 6147 - 6412

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE UNIT WELL #: 13 U RRCID -> 172241 COMPL. DATE 08/19/1999 TOTAL DEPTH 7400 PERF. 6240 - 6270

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 34 RRCID -> 172826 COMPL. DATE 03/27/1999 TOTAL DEPTH 9772 PERF. 6274 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | N | 204 | -0- | -0- | -0- | 155 | 2 | 49 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 166 | -0- | -58 | -0- | 129 | 2 | 37 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 145 | -0- | -41 | -0- | 113 | 2 | 32 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 153 | -0- | -57 | -0- | 125 | 2 | 28 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 163 | -0- | -23 | -0- | 132 | 2 | 31 | 3 | Y | -0- | | | | | -0- |
| 06 | 207 | N | 207 | -0- | -0- | -0- | 172 | 2 | 35 | 3 | Y | -0- | | | | | -0- |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 259 | 2 | 67 | 3 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 132 | -0- | -23 | -0- | 110 | 2 | 22 | 3 | Y | -0- | | | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 265 | 2 | 53 | 3 | Y | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 195 | 2 | 39 | 3 | Y | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 106 | 2 | 24 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 136 | -0- | -81 | -0- | 112 | 2 | 24 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,314 TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 23 RRCID -> 173150 COMPL. DATE 05/01/2008 TOTAL DEPTH 9617 PERF. 6172 - 6363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 251 | -0- | -710 | -0- | 186 | 2 | 59 | 3 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 448 | N | 150 | -0- | -298 | -0- | 117 | 2 | 33 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 03 | 1491 | N | 1491 | -0- | -0- | -0- | 1167 | 2 | 324 | 3 | Y | -0- | | | | | -0- |
| 04 | 2416 | N | 2416 | -0- | -0- | -0- | 1969 | 2 | 447 | 3 | Y | -0- | | | | | -0- |
| 05 | 2462 | N | 2462 | -0- | -0- | -0- | 1987 | 2 | 475 | 3 | Y | -0- | | | | | -0- |
| 06 | 2139 | N | 2139 | -0- | -0- | -0- | 1774 | 2 | 365 | 3 | Y | -0- | | | | | -0- |
| 07 | 2411 | N | 2411 | -0- | -0- | -0- | 1918 | 2 | 493 | 3 | Y | -0- | | | | | -0- |
| 08 | 2449 | N | 2351 | -0- | -98 | -0- | 1956 | 2 | 393 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2213 | N | 2213 | -0- | -0- | -0- | 1836 | 2 | 370 | 3 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2272 | -0- | -146 | -0- | 1886 | 2 | 382 | 3 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2280 | N | 1953 | -0- | -327 | -0- | 1588 | 2 | 358 | 3 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2294 | N | 1953 | -0- | -341 | -0- | 1603 | 2 | 343 | 3 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,062 TOTAL CONDENSATE PROD: 29

CARTHAGE GAS UNIT 15 WELL #: 12 U RRCID -> 173606 COMPL. DATE 03/03/1999 TOTAL DEPTH 9775 PERF. 7684 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/15/2015 - P/A 01/15/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGHAM UNIT WELL #: 17 U RRCID -> 175006 COMPL. DATE 05/24/2003 TOTAL DEPTH 8016 PERF. 6144 - 6148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 15 U RRCID -> 176192 COMPL. DATE 12/02/1999 TOTAL DEPTH 9800 PERF. 6612 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 166 | -0- | -20 | -0- | 10 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 160 | -0- | -8 | -0- | 9 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 175 | -0- | -11 | -0- | 11 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 6 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 150 | -0- | -36 | -0- | 5 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 150 | -0- | -30 | -0- | 6 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 118 | -0- | -37 | -0- | 4 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| *08 | 155 | N | 69 | -0- | -86 | -0- | 3 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| *09 | 150 | N | 62 | -0- | -88 | -0- | 2 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| *10 | 124 | N | 119 | -0- | -5 | -0- | 5 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| *11 | 117 | N | 117 | -0- | -0- | -0- | 5 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,549 TOTAL CONDENSATE PROD: -0-

MANGHAM UNIT WELL #: 18 L RRCID -> 177091 COMPL. DATE 04/05/2000 TOTAL DEPTH 8150 PERF. 6137 - 6198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 7 RRCID -> 179309 COMPL. DATE 08/22/2000 TOTAL DEPTH 6800 PERF. 6424 - 6500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | -0- | -0- | -372 | -0- | | | | | | Y | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER WELL #: 8 C RRCID -> 182177 COMPL. DATE 03/03/2001 TOTAL DEPTH 9550 PERF. 6284 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON, NELL WELL #: 6 C RRCID -> 182782 COMPL. DATE 03/24/2001 TOTAL DEPTH 9550 PERF. 6278 - 6288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JERNIGAN, MATTI WELL #: 7 RRCID -> 183332 COMPL. DATE 06/02/2001 TOTAL DEPTH 7000 PERF. 6406 - 6414

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12836 | X | 5656 | -0- | -7180 | -0- | 325 | 1 | 5324 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4962 | X | 4962 | -0- | -0- | -0- | 291 | 1 | 4665 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4908 | X | 4908 | -0- | -0- | -0- | 297 | 1 | 4599 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 4026 | X | 4026 | -0- | -0- | -0- | 166 | 1 | 3848 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 4182 | X | 4182 | -0- | -0- | -0- | 149 | 1 | 4014 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3829 | X | 3829 | -0- | -0- | -0- | 140 | 1 | 3667 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 3620 | X | 3620 | -0- | -0- | -0- | 134 | 1 | 3467 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *08 | 4712 | X | 3628 | -0- | -1084 | -0- | 140 | 1 | 3470 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *09 | 4050 | X | 3639 | -0- | -411 | -0- | 142 | 1 | 3482 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *10 | 4185 | X | 3624 | -0- | -561 | -0- | 148 | 1 | 3457 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 3840 | X | 3557 | -0- | -283 | -0- | 156 | 1 | 3381 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3305 | -0- | -446 | -0- | 150 | 1 | 3138 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,936 TOTAL CONDENSATE PROD: 167

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERTS UNIT WELL #: 15 U RRCID -> 184214 COMPL. DATE 08/05/2001 TOTAL DEPTH 9645 PERF. 6188 - 6278

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 264 | -0- | -184 | -0- | 264 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 325 | -0- | -95 | -0- | 325 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 496 | N | 300 | -0- | -196 | -0- | 300 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | 201 | -0- | -279 | -0- | 201 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 144 | -0- | -228 | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 229 | -0- | -71 | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,179 TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 17 RRCID -> 184800 COMPL. DATE 02/04/2006 TOTAL DEPTH 9634 PERF. 6180 - 6254

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2002 | N | 2002 | -0- | -0- | -0- | 1988 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 4 |
| 02 | 1837 | N | 1837 | -0- | -0- | -0- | 1818 | 2 | 19 | 9 | Y | 17 | 14 | 1 | | | 7 |
| 03 | 2110 | N | 2110 | -0- | -0- | -0- | 2086 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 7 |
| 04 | 2032 | N | 2032 | -0- | -0- | -0- | 2012 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 6 |
| 05 | 2099 | N | 2099 | -0- | -0- | -0- | 2077 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 6 |
| 06 | 2193 | N | 2193 | -0- | -0- | -0- | 2171 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 6 |
| 07 | 2303 | N | 2303 | -0- | -0- | -0- | 2284 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 7 |
| 08 | 2287 | N | 2287 | -0- | -0- | -0- | 2268 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 9 |
| 09 | 2158 | N | 2158 | -0- | -0- | -0- | 2141 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 8 |
| 10 | 2255 | N | 2255 | -0- | -0- | -0- | 2237 | 2 | 18 | 9 | Y | 16 | 8 | 1 | | | 16 |
| 11 | 2035 | N | 2035 | -0- | -0- | -0- | 2013 | 2 | 22 | 9 | Y | 20 | 24 | 1 | | | 12 |
| *12 | 2203 | N | 2203 | -0- | -0- | -0- | 2183 | 2 | 20 | 9 | Y | 18 | 24 | 1 | | | 6 |

TOTAL GAS PROD: 25,514 TOTAL CONDENSATE PROD: 213

HULL UNIT A WELL #: A 82 U RRCID -> 186530 COMPL. DATE 11/29/2001 TOTAL DEPTH 9670 PERF. 6048 - 6178

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 557 | -0- | -94 | -0- | 422 | 2 | 135 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 372 | -0- | -132 | -0- | 290 | 2 | 82 | 3 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 405 | -0- | -60 | -0- | 317 | 2 | 88 | 3 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 71 | -0- | -469 | -0- | 58 | 2 | 13 | 3 | Y | -0- | | | | | -0- |
| 05 | 579 | N | 579 | -0- | -0- | -0- | 467 | 2 | 112 | 3 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 222 | -0- | -168 | -0- | 184 | 2 | 38 | 3 | Y | -0- | | | | | -0- |
| 07 | 566 | N | 566 | -0- | -0- | -0- | 450 | 2 | 116 | 3 | Y | -0- | | | | | -0- |
| 08 | 589 | N | 539 | -0- | -50 | -0- | 449 | 2 | 90 | 3 | Y | -0- | | | | | -0- |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 262 | 2 | 53 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 198 | -0- | -360 | -0- | 165 | 2 | 33 | 3 | Y | -0- | | | | | -0- |
| 11 | 661 | N | 661 | -0- | -0- | -0- | 540 | 2 | 121 | 3 | Y | -0- | | | | | -0- |
| *12 | 803 | N | 803 | -0- | -0- | -0- | 661 | 2 | 142 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,288 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL A-21 UNIT WELL #: A 74 U RRCID -> 186572 COMPL. DATE 06/09/2001 TOTAL DEPTH 9650 PERF. 6176 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1585 | N | 1585 | -0- | -0- | -0- | 270 | 1 | 845 | 2 | Y | 182 | 161 | 1 | | | 92 |
| | | | | | | | 270 | 3 | 200 | 9 | | | | | | | |
| 02 | 1170 | N | 1170 | -0- | -0- | -0- | 170 | 1 | 637 | 2 | Y | 166 | 115 | 1 | | | 143 |
| | | | | | | | 180 | 3 | 183 | 9 | | | | | | | |
| 03 | 1258 | N | 1258 | -0- | -0- | -0- | 796 | 2 | 221 | 3 | Y | 219 | 181 | 1 | | | 181 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 04 | 1158 | N | 1158 | -0- | -0- | -0- | 753 | 2 | 171 | 3 | Y | 213 | 245 | 1 | | | 149 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 05 | 1157 | N | 1157 | -0- | -0- | -0- | 769 | 2 | 184 | 3 | Y | 185 | 196 | 1 | | | 138 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 562 | 2 | 116 | 3 | Y | 149 | 186 | 1 | | | 101 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 07 | 1461 | N | 1461 | -0- | -0- | -0- | 1017 | 2 | 261 | 3 | Y | 166 | 181 | 1 | | | 86 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 08 | 1561 | N | 1561 | -0- | -0- | -0- | 310 | 1 | 896 | 2 | Y | 159 | 113 | 1 | | | 132 |
| | | | | | | | 180 | 3 | 175 | 9 | | | | | | | |
| 09 | 1554 | N | 1554 | -0- | -0- | -0- | 265 | 1 | 897 | 2 | Y | 193 | 199 | 1 | | | 126 |
| | | | | | | | 180 | 3 | 212 | 9 | | | | | | | |
| 10 | 1556 | N | 1556 | -0- | -0- | -0- | 310 | 1 | 932 | 2 | Y | 114 | 127 | 1 | | | 113 |
| | | | | | | | 189 | 3 | 125 | 9 | | | | | | | |
| 11 | 1624 | N | 1624 | -0- | -0- | -0- | 293 | 1 | 909 | 2 | Y | 198 | 177 | 1 | | | 134 |
| | | | | | | | 204 | 3 | 218 | 9 | | | | | | | |
| *12 | 1680 | N | 1680 | -0- | -0- | -0- | 310 | 1 | 959 | 2 | Y | 187 | 217 | 1 | | | 104 |
| | | | | | | | 205 | 3 | 206 | 9 | | | | | | | |

TOTAL GAS PROD: 16,606 TOTAL CONDENSATE PROD: 2,131

HULL UNIT A WELL #: A 77 U RRCID -> 187122 COMPL. DATE 01/04/2002 TOTAL DEPTH 9800 PERF. 6373 - 6388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON UNIT WELL #: 19 U RRCID -> 190150 COMPL. DATE 08/14/2002 TOTAL DEPTH 9620 PERF. 6244 - 6292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 5 C RRCID -> 191659 COMPL. DATE 06/23/2002 TOTAL DEPTH 9625 PERF. 6484 - 6666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON-JOHNSON UNIT WELL #: 19 L RRCID -> 193407 COMPL. DATE 07/12/2003 TOTAL DEPTH 9650 PERF. 6210 - 6262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOAPE, C.P. WELL #: 9 C RRCID -> 195063 COMPL. DATE 04/09/2003 TOTAL DEPTH 9450 PERF. 6191 - 6208

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER WELL #: 10 C RRCID -> 198333 COMPL. DATE 10/13/2003 TOTAL DEPTH 9630 PERF. 8174 - 8179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLINS UNIT WELL #: 14 U RRCID -> 198334 COMPL. DATE 10/15/2003 TOTAL DEPTH 9350 PERF. 6158 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 84 | -0- | -56 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 107 | -0- | -43 | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 19 | -0- | -74 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 85 | -0- | -39 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,220 TOTAL CONDENSATE PROD: -0-

BLACK UNIT WELL #: 15 U RRCID -> 199757 COMPL. DATE 12/05/2003 TOTAL DEPTH 9690 PERF. 6179 - 6185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 22 | -0- | -71 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 2 | -0- | -91 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 354 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON-JOHNSON UNIT WELL #: 6 RRCID -> 200760 COMPL. DATE 02/19/2004 TOTAL DEPTH 6815 PERF. 6085 - 6111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 529 | -0- | -711 | -0- | 507 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 4 |
| 02 | 1232 | N | 1197 | -0- | -35 | -0- | 1176 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 6 |
| 03 | 1562 | N | 1562 | -0- | -0- | -0- | 1545 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 6 |
| 04 | 2023 | N | 2023 | -0- | -0- | -0- | 2023 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 05 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1936 | N | 1936 | -0- | -0- | -0- | 1936 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1705 | N | 412 | -0- | -1293 | -0- | 412 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1650 | N | 137 | -0- | -1513 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1488 | N | 414 | -0- | -1074 | -0- | 414 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 387 | -0- | -3 | -0- | 387 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,902 TOTAL CONDENSATE PROD: 54

WHITAKER UNIT WELL #: 8 RRCID -> 201787 COMPL. DATE 03/22/2004 TOTAL DEPTH 6832 PERF. 6136 - 6144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 651 | N | 166 | -0- | -485 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 62 | -0- | -93 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 50 | -0- | -105 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,325 TOTAL CONDENSATE PROD: -0-

CHADWICK UNIT WELL #: 19 U RRCID -> 202586 COMPL. DATE 04/10/2004 TOTAL DEPTH 9650 PERF. 6146 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 4 RRCID -> 204364 COMPL. DATE 08/06/2004 TOTAL DEPTH 9690 PERF. 6205 - 6375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 3004 | -0- | -3 | -0- | 3004 | 2 | Y | -0- | | | -0- |
| 02 | 2716 | X | 2577 | -0- | -139 | -0- | 2577 | 2 | Y | -0- | | | -0- |
| 03 | 3007 | X | 2393 | -0- | -614 | -0- | 2393 | 2 | Y | -0- | | | -0- |
| 04 | 2910 | X | 2671 | -0- | -239 | -0- | 2671 | 2 | Y | -0- | | | -0- |
| 05 | 3007 | X | 2566 | -0- | -441 | -0- | 2566 | 2 | Y | -0- | | | -0- |
| 06 | 2910 | X | 2397 | -0- | -513 | -0- | 2397 | 2 | Y | -0- | | | -0- |
| 07 | 2852 | X | 2426 | -0- | -426 | -0- | 2426 | 2 | Y | -0- | | | -0- |
| 08 | 2848 | N | 2848 | -0- | -0- | -0- | 2848 | 2 | Y | -0- | | | -0- |
| 09 | 2534 | N | 2534 | -0- | -0- | -0- | 2534 | 2 | Y | -0- | | | -0- |
| 10 | 2467 | N | 2467 | -0- | -0- | -0- | 2467 | 2 | Y | -0- | | | -0- |
| 11 | 2760 | N | 2457 | -0- | -303 | -0- | 2457 | 2 | Y | -0- | | | -0- |
| 12 | 2604 | N | 2514 | -0- | -90 | -0- | 2514 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 30,854 TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 24 RRCID -> 206315 COMPL. DATE 10/23/2004 TOTAL DEPTH 9618 PERF. 6208 - 6253

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 870 | -0- | -308 | -0- | 648 | 2 | 207 | 3 | Y | 14 | 13 | 1 | 4 |
| | | | | | | | 15 | 9 | | | | | | | |
| 02 | 1120 | N | 930 | -0- | -190 | -0- | 707 | 2 | 199 | 3 | Y | 22 | 17 | 1 | 9 |
| | | | | | | | 24 | 9 | | | | | | | |
| 03 | 961 | N | 937 | -0- | -24 | -0- | 716 | 2 | 199 | 3 | Y | 20 | 23 | 1 | 6 |
| | | | | | | | 22 | 9 | | | | | | | |
| 04 | 1174 | N | 1174 | -0- | -0- | -0- | 937 | 2 | 212 | 3 | Y | 23 | 22 | 1 | 7 |
| | | | | | | | 25 | 9 | | | | | | | |
| 05 | 1118 | N | 1118 | -0- | -0- | -0- | 879 | 2 | 210 | 3 | Y | 26 | 25 | 1 | 8 |
| | | | | | | | 29 | 9 | | | | | | | |
| 06 | 900 | N | 500 | -0- | -400 | -0- | 392 | 2 | 80 | 3 | Y | 25 | 25 | 1 | 8 |
| | | | | | | | 28 | 9 | | | | | | | |
| 07 | 1209 | N | 211 | -0- | -998 | -0- | 160 | 2 | 41 | 3 | Y | 9 | 13 | 1 | 4 |
| | | | | | | | 10 | 9 | | | | | | | |
| 08 | 1116 | N | 750 | -0- | -366 | -0- | 606 | 2 | 122 | 3 | Y | 20 | 14 | 1 | 10 |
| | | | | | | | 22 | 9 | | | | | | | |
| 09 | 924 | N | 924 | -0- | -0- | -0- | 750 | 2 | 151 | 3 | Y | 21 | 20 | 1 | 11 |
| | | | | | | | 23 | 9 | | | | | | | |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 350 | 2 | 71 | 3 | Y | 13 | 10 | 1 | 14 |
| | | | | | | | 14 | 9 | | | | | | | |
| 11 | 861 | N | 861 | -0- | -0- | -0- | 680 | 2 | 153 | 3 | Y | 25 | 24 | 1 | 15 |
| | | | | | | | 28 | 9 | | | | | | | |
| *12 | 979 | N | 979 | -0- | -0- | -0- | 785 | 2 | 168 | 3 | Y | 24 | 31 | 1 | 8 |
| | | | | | | | 26 | 9 | | | | | | | |

TOTAL GAS PROD: 9,689 TOTAL CONDENSATE PROD: 242

HULL A-21 UNIT WELL #: A 36 RRCID -> 206372 COMPL. DATE 11/20/2004 TOTAL DEPTH 9620 PERF. 6171 - 6191

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1546 | N | 1546 | -0- | -0- | -0- | 1438 | 2 | 108 | 9 | Y | 98 | 94 | 1 | 30 |
| 02 | 1323 | N | 1323 | -0- | -0- | -0- | 1216 | 2 | 107 | 9 | Y | 97 | 86 | 1 | 41 |
| 03 | 1353 | N | 1353 | -0- | -0- | -0- | 1230 | 2 | 123 | 9 | Y | 112 | 118 | 1 | 35 |
| 04 | 1170 | N | 931 | -0- | -239 | -0- | 829 | 2 | 102 | 9 | Y | 93 | 99 | 1 | 29 |
| 05 | 1209 | N | 1022 | -0- | -187 | -0- | 903 | 2 | 119 | 9 | Y | 108 | 104 | 1 | 33 |
| 06 | 1170 | N | 987 | -0- | -183 | -0- | 868 | 2 | 119 | 9 | Y | 108 | 107 | 1 | 34 |
| 07 | 1235 | N | 1235 | -0- | -0- | -0- | 1137 | 2 | 98 | 9 | Y | 89 | 84 | 1 | 39 |
| 08 | 1068 | N | 1068 | -0- | -0- | -0- | 969 | 2 | 99 | 9 | Y | 90 | 83 | 1 | 46 |
| 09 | 990 | N | 622 | -0- | -368 | -0- | 536 | 2 | 86 | 9 | Y | 78 | 82 | 1 | 42 |
| 10 | 1240 | N | 480 | -0- | -760 | -0- | 386 | 2 | 94 | 9 | Y | 85 | 40 | 1 | 87 |
| 11 | 1306 | N | 1306 | -0- | -0- | -0- | 1188 | 2 | 118 | 9 | Y | 107 | 131 | 1 | 63 |
| *12 | 1422 | N | 1422 | -0- | -0- | -0- | 1309 | 2 | 113 | 9 | Y | 103 | 131 | 1 | 35 |

TOTAL GAS PROD: 13,295 TOTAL CONDENSATE PROD: 1,168

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 19 U RRCID -> 206374 COMPL. DATE 11/17/2004 TOTAL DEPTH 9650 PERF. 6152 - 6172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,280 TOTAL CONDENSATE PROD: -0-

DENNARD UNIT WELL #: 3 RRCID -> 207534 COMPL. DATE 12/03/2004 TOTAL DEPTH 9624 PERF. 6123 - 6209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 136 | -0- | -4 | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 166 | -0- | -113 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 87 | -0- | -63 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 95 | -0- | -55 | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 137 | -0- | -80 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 119 | -0- | -98 | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 122 | -0- | -126 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,805 TOTAL CONDENSATE PROD: -0-

ALLISON UNIT WELL #: 14 L RRCID -> 207713 COMPL. DATE 01/01/2005 TOTAL DEPTH 8150 PERF. 6103 - 6195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 15 L RRCID -> 209776 COMPL. DATE 04/05/2005 TOTAL DEPTH 8100 PERF. 6155 - 6158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 3 RRCID -> 210035 COMPL. DATE 03/20/2005 TOTAL DEPTH 7100 PERF. 6195 - 6288

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | 41 | 1 | 667 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 38 | 1 | 606 | 3 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 503 | -0- | -86 | -0- | 31 | 1 | 472 | 3 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 335 | -0- | -235 | -0- | 14 | 1 | 321 | 3 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 60 | -0- | -529 | -0- | 2 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 13 | -0- | -467 | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 583 | N | 583 | -0- | -0- | -0- | 22 | 1 | 561 | 3 | Y | -0- | | | | | -0- |
| *08 | 228 | N | 228 | -0- | -0- | -0- | 9 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| *09 | 296 | N | 296 | -0- | -0- | -0- | 12 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| *10 | 349 | N | 349 | -0- | -0- | -0- | 14 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| *11 | 373 | N | 373 | -0- | -0- | -0- | 16 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| *12 | 382 | N | 382 | -0- | -0- | -0- | 17 | 1 | 365 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,474 TOTAL CONDENSATE PROD: -0-

BECKWORTH WELL #: 9 L RRCID -> 210775 COMPL. DATE 04/28/2005 TOTAL DEPTH 7500 PERF. 6196 - 6224

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 585 | -0- | -159 | -0- | 52 | 1 | 532 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1233 | N | 1233 | -0- | -0- | -0- | 108 | 1 | 1125 | 3 | Y | -0- | | | | | -0- |
| 03 | 1371 | N | 1371 | -0- | -0- | -0- | 128 | 1 | 1243 | 3 | Y | -0- | | | | | -0- |
| 04 | 1107 | N | 1107 | -0- | -0- | -0- | 72 | 1 | 917 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 118 | 5 | | | | | | | | | |
| 05 | 1364 | N | 1083 | -0- | -281 | -0- | 81 | 1 | 1002 | 3 | Y | -0- | | | | | -0- |
| 06 | 1320 | N | 1027 | -0- | -293 | -0- | 77 | 1 | 950 | 3 | Y | -0- | | | | | -0- |
| 07 | 1147 | N | 911 | -0- | -236 | -0- | 65 | 1 | 846 | 3 | Y | -0- | | | | | -0- |
| *08 | 1085 | N | 1063 | -0- | -22 | -0- | 74 | 1 | 989 | 3 | Y | -0- | | | | | -0- |
| *09 | 1020 | N | 955 | -0- | -65 | -0- | 64 | 1 | 891 | 3 | Y | -0- | | | | | -0- |
| *10 | 918 | N | 918 | -0- | -0- | -0- | 65 | 1 | 853 | 3 | Y | -0- | | | | | -0- |
| *11 | 1020 | N | 848 | -0- | -172 | -0- | 61 | 1 | 787 | 3 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 794 | -0- | -198 | -0- | 58 | 1 | 736 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,895 TOTAL CONDENSATE PROD: 1

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JERNIGAN, MATTIE WELL #: 12 U RRCID -> 211754 COMPL. DATE 01/22/2005 TOTAL DEPTH 9800 PERF. 6222 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, A.L. WELL #: 12 C RRCID -> 211906 COMPL. DATE 06/04/2005 TOTAL DEPTH 9600 PERF. 6288 - 6678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 4 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 4 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 4 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 3 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 56 | -0- | -68 | -0- | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 485 TOTAL CONDENSATE PROD: -0-

ALLISON UNIT WELL #: 11 U RRCID -> 213423 COMPL. DATE 06/04/2005 TOTAL DEPTH 9650 PERF. 6116 - 6121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALEXANDER, GENEVA FURRH ET AL WELL #: 2 RRCID -> 213734 COMPL. DATE 07/23/2005 TOTAL DEPTH 7000 PERF. 6270 - 6275

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, A.L. WELL #: 13 C RRCID -> 216194 COMPL. DATE 09/09/2005 TOTAL DEPTH 9560 PERF. 6226 - 6399

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON UNIT WELL #: 16 U RRCID -> 221303 COMPL. DATE 08/15/2008 TOTAL DEPTH 9700 PERF. 6208 - 6210

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 16 L RRCID -> 224991 COMPL. DATE 08/03/2006 TOTAL DEPTH 9645 PERF. 6229 - 6276

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT B WELL #: B 12 U RRCID -> 226541 COMPL. DATE 07/24/2006 TOTAL DEPTH 9350 PERF. 6100 - 6104

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL A-21 UNIT WELL #: A 37 RRCID -> 228037 COMPL. DATE 10/25/2013 TOTAL DEPTH 9615 PERF. 6335 - 6341

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 12L RRCID -> 228181 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 6082 - 6101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITAKER UNIT WELL #: 12 U RRCID -> 228202 COMPL. DATE 11/17/2006 TOTAL DEPTH 9695 PERF. 6270 - 6276

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 995 | -0- | -369 | -0- | 765 | 2 | 230 | 9 | Y | 209 | 220 | 1 | | | 92 |
| 02 | 1260 | N | 320 | -0- | -940 | -0- | 290 | 2 | 30 | 9 | Y | 27 | 105 | 1 | | | 14 |
| 03 | 1023 | N | 153 | -0- | -870 | -0- | 128 | 2 | 25 | 9 | Y | 23 | 27 | 1 | | | 10 |
| 04 | 960 | N | 156 | -0- | -804 | -0- | 146 | 2 | 10 | 9 | Y | 9 | 16 | 1 | | | 3 |
| 05 | 341 | N | 168 | -0- | -173 | -0- | 150 | 2 | 18 | 9 | Y | 16 | 11 | 1 | | | 8 |
| 06 | 150 | N | 120 | -0- | -30 | -0- | 96 | 2 | 24 | 9 | Y | 22 | 16 | 1 | | | 14 |
| 07 | 155 | N | 141 | -0- | -14 | -0- | 117 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 17 |
| 08 | 155 | N | 106 | -0- | -49 | -0- | 92 | 2 | 14 | 9 | Y | 13 | 23 | 1 | | | 7 |
| 09 | 120 | N | 31 | -0- | -89 | -0- | 23 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 3 |
| 10 | 155 | N | 66 | -0- | -89 | -0- | 53 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 5 |
| 11 | 90 | N | 38 | -0- | -52 | -0- | 30 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 2,294 TOTAL CONDENSATE PROD: 367

THOMPSON UNIT WELL #: 14 U RRCID -> 228920 COMPL. DATE 07/17/2006 TOTAL DEPTH 12776 PERF. 6110 - 6114

| | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN, J.C. WELL #: 3 U RRCID -> 229693 COMPL. DATE 07/18/2007 TOTAL DEPTH 9750 PERF. 6481 - 6493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHADWICK UNIT WELL #: 13 U RRCID -> 234566 COMPL. DATE 05/10/2008 TOTAL DEPTH 8000 PERF. 6116 - 6120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 03 | 114 | N | 114 | -0- | -0- | -0- | 113 | 3 | 1 | 9 | N | 1 | | | | | 1 |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 87 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 131 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 06 | 120 | N | 85 | -0- | -35 | -0- | 85 | 3 | | | N | -0- | | | | | 1 |
| 07 | 93 | N | 62 | -0- | -31 | -0- | 62 | 3 | | | N | -0- | | | | | 1 |
| 08 | 124 | N | 51 | -0- | -73 | -0- | 51 | 3 | | | N | -0- | | | | | 1 |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | 1 |
| 10 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | 1 |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 157 | 3 | 2 | 9 | N | 2 | 1 | 1 | | | 2 |
| 12 | 155 | N | 54 | -0- | -101 | -0- | 53 | 3 | 1 | 9 | N | 1 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 1,095 TOTAL CONDENSATE PROD: 6

HULL UNIT B WELL #: B 10 U RRCID -> 244512 COMPL. DATE 10/07/2008 TOTAL DEPTH 9670 PERF. 6184 - 6189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2747 | N | 2747 | -0- | -0- | -0- | 2740 | 3 | 7 | 9 | N | 6 | 4 | 1 | | | 2 |
| 06 | 2622 | N | 2622 | -0- | -0- | -0- | 2552 | 3 | 70 | 9 | N | 64 | 47 | 1 | | | 19 |
| 07 | 2210 | N | 2210 | -0- | -0- | -0- | 2136 | 3 | 74 | 9 | N | 67 | 70 | 1 | | | 16 |
| 08 | 2573 | N | 2277 | -0- | -296 | -0- | 2204 | 3 | 73 | 9 | N | 66 | 54 | 1 | | | 28 |
| 09 | 2490 | N | 2163 | -0- | -327 | -0- | 2091 | 3 | 72 | 9 | N | 65 | 72 | 1 | | | 21 |
| 10 | 2299 | N | 2299 | -0- | -0- | -0- | 2200 | 3 | 99 | 9 | N | 90 | 88 | 1 | | | 23 |
| 11 | 2190 | N | 2064 | -0- | -126 | -0- | 1963 | 3 | 101 | 9 | N | 92 | 92 | 1 | | | 23 |
| 12 | 2232 | N | 2049 | -0- | -183 | -0- | 1947 | 3 | 102 | 9 | N | 93 | 95 | 1 | | | 21 |

TOTAL GAS PROD: 19,184 TOTAL CONDENSATE PROD: 543

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHITAKER UNIT WELL #: 17 U RRCID -> 265648 COMPL. DATE 05/03/2012 TOTAL DEPTH 9650 PERF. 6131 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 25 RRCID -> 265751 COMPL. DATE 03/15/2012 TOTAL DEPTH 9680 PERF. 6340 - 6346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1896 | -0- | -491 | -0- | 1428 | 2 | 457 | 3 | Y | 10 | 10 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1561 | N | 1561 | -0- | -0- | -0- | 1202 | 2 | 340 | 3 | Y | 17 | 8 | 1 | | | 14 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1771 | -0- | -182 | -0- | 1368 | 2 | 380 | 3 | Y | 21 | 18 | 1 | | | 17 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1973 | N | 1973 | -0- | -0- | -0- | 1590 | 2 | 361 | 3 | Y | 20 | 23 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1559 | -0- | -177 | -0- | 1242 | 2 | 297 | 3 | Y | 18 | 19 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1637 | -0- | -73 | -0- | 1343 | 2 | 276 | 3 | Y | 16 | 18 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2046 | N | 1960 | -0- | -86 | -0- | 1546 | 2 | 397 | 3 | Y | 15 | 18 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1241 | -0- | -309 | -0- | 1022 | 2 | 206 | 3 | Y | 12 | 10 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1648 | -0- | -2 | -0- | 1356 | 2 | 273 | 3 | Y | 17 | 16 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1953 | N | 964 | -0- | -989 | -0- | 796 | 2 | 161 | 3 | Y | 6 | 11 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1200 | N | 6 | -0- | -1194 | -0- | 4 | 2 | 1 | 3 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1705 | N | 8 | -0- | -1697 | -0- | 6 | 2 | 1 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,224 TOTAL CONDENSATE PROD: 154

MORGAN UNIT WELL #: 9 RRCID -> 265777 COMPL. DATE 07/16/2011 TOTAL DEPTH 9660 PERF. 6377 - 6384

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 2447 | -0- | 2447 | 77689 | 1611 | 2 | 836 | 9 | N | 760 | 874 | 1 | | 220 |
| 02 | 14B2 EXT | 2463 | -0- | 2463 | 80152 | 1653 | 2 | 810 | 9 | N | 736 | 664 | 1 | | 292 |
| 03 | 14B2 EXT | 2887 | -0- | 2887 | 83039 | 1888 | 2 | 999 | 9 | N | 908 | 959 | 1 | | 241 |
| 04 | 14B2 EXT | 2801 | -0- | 2801 | 85840 | 1919 | 2 | 882 | 9 | N | 802 | 864 | 1 | | 179 |
| 05 | 14B2 EXT | 2789 | -0- | 2789 | 88629 | 1909 | 2 | 880 | 9 | N | 800 | 877 | 1 | | 102 |
| 06 | 14B2 EXT | 2678 | -0- | 2678 | 91307 | 1847 | 2 | 831 | 9 | N | 755 | 747 | 1 | | 110 |
| 07 | 14B2 EXT | 2692 | -0- | 2692 | 93999 | 1865 | 2 | 827 | 9 | N | 752 | 748 | 1 | | 114 |
| 08 | 14B2 EXT | 2523 | -0- | 2523 | 96522 | 1689 | 2 | 834 | 9 | N | 758 | 750 | 1 | | 122 |
| 09 | 14B2 EXT | 2364 | -0- | 2364 | 98886 | 1559 | 2 | 805 | 9 | N | 732 | 629 | 1 | | 225 |
| 10 | 14B2 EXT | 2357 | -0- | 2357 | 101243 | 1558 | 2 | 799 | 9 | N | 726 | 753 | 1 | | 198 |
| 11 | 14B2 EXT | 2136 | -0- | 2136 | 103379 | 1371 | 2 | 765 | 9 | N | 695 | 758 | 1 | | 135 |
| 12 | 14B2 EXT | 2199 | -0- | 2199 | 105578 | 1346 | 2 | 853 | 9 | N | 775 | 764 | 1 | | 146 |

TOTAL GAS PROD: 30,336 TOTAL CONDENSATE PROD: 9,199

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 90 RRCID -> 266153 COMPL. DATE 08/08/2012 TOTAL DEPTH 9740 PERF. 6728 - 6736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 240 | -0- | -4162 | -0- | 180 | 2<br>9 | 58 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 3724 | X | 13 | -0- | -3711 | -0- | 10 | 2 | 3 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1209 | X | 295 | -0- | -914 | -0- | 229 | 2<br>9 | 64 | 3 | Y | 2 | | | | | 2 |
| 04 | 2277 | X | 2277 | -0- | -0- | -0- | 1854 | 2<br>9 | 421 | 3 | Y | 2 | 3 | 1 | | | 1 |
| 05 | 3203 | X | 3203 | -0- | -0- | -0- | 2584 | 2<br>1<br>9 | 618 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 3273 | X | 3273 | -0- | -0- | -0- | 2712 | 2<br>3<br>9 | 558 | 3 | Y | 3 | 2 | 1 | | | 2 |
| 07 | 3826 | X | 3826 | -0- | -0- | -0- | 3042 | 2<br>2<br>9 | 782 | 3 | Y | 2 | 3 | 1 | | | 1 |
| 08 | 3669 | X | 3669 | -0- | -0- | -0- | 3052 | 2<br>3<br>9 | 614 | 3 | Y | 3 | 2 | 1 | | | 2 |
| 09 | 3584 | X | 3584 | -0- | -0- | -0- | 2981 | 2<br>3<br>9 | 600 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 10 | 3429 | X | 3429 | -0- | -0- | -0- | 2851 | 2<br>2<br>9 | 576 | 3 | Y | 2 | 2 | 1 | | | 2 |
| 11 | 3213 | X | 3213 | -0- | -0- | -0- | 2620 | 2<br>3<br>9 | 590 | 3 | Y | 3 | 3 | 1 | | | 2 |
| *12 | 3201 | X | 3201 | -0- | -0- | -0- | 2633 | 2<br>4<br>9 | 564 | 3 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 30,223 TOTAL CONDENSATE PROD: 27

HULL UNIT A WELL #: A 85 RRCID -> 266932 COMPL. DATE 05/05/2012 TOTAL DEPTH 9700 PERF. 6264 - 6272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNARD UNIT WELL #: 15 RRCID -> 266933 COMPL. DATE 09/29/2012 TOTAL DEPTH 9385 PERF. 6396 - 6519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL A-16 UNIT WELL #: A 33 RRCID -> 267318 COMPL. DATE 09/10/2012 TOTAL DEPTH 9742 PERF. 6365 - 6371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 144 | -0- | -507 | -0- | 109 | 2 | 35 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 58 | -0- | -278 | -0- | 45 | 2 | 13 | 3 | Y | -0- | | | | | -0- |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 46 | 2 | 13 | 3 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 74 | -0- | -76 | -0- | 60 | 2 | 14 | 3 | Y | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 60 | 2 | 14 | 3 | Y | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 91 | 2 | 19 | 3 | Y | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 177 | 2 | 46 | 3 | Y | -0- | | | | | -0- |
| 08 | 234 | N | 234 | -0- | -0- | -0- | 195 | 2 | 39 | 3 | Y | -0- | | | | | -0- |
| 09 | 197 | N | 197 | -0- | -0- | -0- | 164 | 2 | 33 | 3 | Y | -0- | | | | | -0- |
| 10 | 239 | N | 239 | -0- | -0- | -0- | 199 | 2 | 40 | 3 | Y | -0- | | | | | -0- |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 287 | 2 | 64 | 3 | Y | -0- | | | | | -0- |
| *12 | 418 | N | 418 | -0- | -0- | -0- | 344 | 2 | 74 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,181 TOTAL CONDENSATE PROD: -0-

WHITAKER UNIT WELL #: 5 RRCID -> 267405 COMPL. DATE 11/07/2012 TOTAL DEPTH 9600 PERF. 6766 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 3798 | -0- | -1565 | -0- | 3768 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 12 |
| 02 | 4844 | X | 3181 | -0- | -1663 | -0- | 3144 | 2 | 37 | 9 | Y | 34 | 28 | 1 | | | 18 |
| 03 | 5363 | X | 4023 | -0- | -1340 | -0- | 3971 | 2 | 52 | 9 | Y | 47 | 44 | 1 | | | 21 |
| 04 | 5190 | X | 1617 | -0- | -3573 | -0- | 1569 | 2 | 48 | 9 | Y | 44 | 50 | 1 | | | 15 |
| 05 | 5363 | X | 928 | -0- | -4435 | -0- | 884 | 2 | 44 | 9 | Y | 40 | 34 | 1 | | | 21 |
| 06 | 3900 | X | 1505 | -0- | -2395 | -0- | 1465 | 2 | 40 | 9 | Y | 36 | 33 | 1 | | | 24 |
| 07 | 4030 | X | 3620 | -0- | -410 | -0- | 3578 | 2 | 42 | 9 | Y | 38 | 32 | 1 | | | 30 |
| 08 | 4565 | X | 4565 | -0- | -0- | -0- | 4519 | 2 | 46 | 9 | Y | 42 | 48 | 1 | | | 24 |
| 09 | 4940 | X | 4940 | -0- | -0- | -0- | 4892 | 2 | 48 | 9 | Y | 44 | 50 | 1 | | | 18 |
| 10 | 5159 | X | 5159 | -0- | -0- | -0- | 5101 | 2 | 58 | 9 | Y | 53 | 49 | 1 | | | 22 |
| 11 | 4489 | X | 4489 | -0- | -0- | -0- | 4445 | 2 | 44 | 9 | Y | 40 | 34 | 1 | | | 28 |
| *12 | 3948 | X | 3948 | -0- | -0- | -0- | 3911 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 28 |

TOTAL GAS PROD: 41,773 TOTAL CONDENSATE PROD: 479

CHADWICK UNIT WELL #: 15 U RRCID -> 268275 COMPL. DATE 07/31/2012 TOTAL DEPTH 8210 PERF. 6147 - 6154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1884 | X | 1884 | -0- | -0- | -0- | 1884 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1682 | X | 1682 | -0- | -0- | -0- | 1652 | 3 | 30 | 9 | Y | 27 | | | | | 27 |
| 03 | 1829 | X | 1404 | -0- | -425 | -0- | 1360 | 3 | 44 | 9 | Y | 40 | 23 | 1 | | | 44 |
| 04 | 1770 | X | 1326 | -0- | -444 | -0- | 1292 | 3 | 34 | 9 | Y | 31 | 26 | 1 | | | 49 |
| 05 | 1829 | X | 991 | -0- | -838 | -0- | 966 | 3 | 25 | 9 | Y | 23 | 27 | 1 | | | 45 |
| 06 | 1350 | N | 929 | -0- | -421 | -0- | 906 | 3 | 23 | 9 | Y | 21 | | | | | 66 |
| 07 | 1364 | N | 1086 | -0- | -278 | -0- | 1056 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | 65 |
| 08 | 995 | N | 995 | -0- | -0- | -0- | 974 | 3 | 21 | 9 | Y | 19 | 30 | 1 | | | 54 |
| 09 | 1036 | N | 1036 | -0- | -0- | -0- | 1018 | 3 | 18 | 9 | Y | 16 | 28 | 1 | | | 42 |
| 10 | 1085 | N | 1069 | -0- | -16 | -0- | 1033 | 3 | 36 | 9 | Y | 33 | | | | | 75 |
| 11 | 1024 | N | 1024 | -0- | -0- | -0- | 991 | 3 | 33 | 9 | Y | 30 | 62 | 1 | | | 43 |
| 12 | 1085 | N | 1045 | -0- | -40 | -0- | 981 | 3 | 64 | 9 | Y | 58 | 77 | 1 | | | 24 |

TOTAL GAS PROD: 14,471 TOTAL CONDENSATE PROD: 325

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 20 RRCID -> 268312 COMPL. DATE 11/22/2013 TOTAL DEPTH 9600 PERF. 6234 - 6238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 541 | -0- | -2869 | -0- | 408 | 2 3 9 | 130 | 3 | Y | 3 | 2 | 1 | | | 2 |
| 02 | 2940 | X | 1548 | -0- | -1392 | -0- | 1207 | 2 | 341 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 03 | 3236 | X | 3236 | -0- | -0- | -0- | 2533 | 2 | 703 | 3 | Y | -0- | | | | | -0- |
| 04 | 3142 | X | 3142 | -0- | -0- | -0- | 2561 | 2 | 581 | 3 | Y | -0- | | | | | -0- |
| 05 | 2971 | X | 2971 | -0- | -0- | -0- | 2395 | 2 3 9 | 573 | 3 | Y | 3 | 1 | 1 | | | 2 |
| 06 | 3120 | X | 2968 | -0- | -152 | -0- | 2456 | 2 7 9 | 505 | 3 | Y | 6 | 4 | 1 | | | 4 |
| 07 | 3491 | X | 3491 | -0- | -0- | -0- | 2772 | 2 6 9 | 713 | 3 | Y | 5 | 6 | 1 | | | 3 |
| 08 | 3255 | X | 3246 | -0- | -9 | -0- | 2697 | 2 6 9 | 543 | 3 | Y | 5 | 4 | 1 | | | 4 |
| 09 | 3150 | X | 3141 | -0- | -9 | -0- | 2608 | 2 8 9 | 525 | 3 | Y | 7 | 7 | 1 | | | 4 |
| 10 | 3503 | X | 3235 | -0- | -268 | -0- | 2687 | 2 4 9 | 544 | 3 | Y | 4 | 4 | 1 | | | 4 |
| 11 | 3390 | X | 3084 | -0- | -306 | -0- | 2512 | 2 7 9 | 565 | 3 | Y | 6 | 6 | 1 | | | 4 |
| 12 | 3503 | X | 3062 | -0- | -441 | -0- | 2516 | 2 7 9 | 539 | 3 | Y | 6 | 7 | 1 | | | 3 |

TOTAL GAS PROD: 33,665 TOTAL CONDENSATE PROD: 45

HULL UNIT A WELL #: A 47 RRCID -> 268471 COMPL. DATE 12/25/2013 TOTAL DEPTH 9650 PERF. 6592 - 6598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16461 | X | -0- | -0- | -16461 | -0- | | | | | N | -0- | 6 | 1 | | | -0- |
| 02 | 14868 | X | -0- | -0- | -14868 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 16430 | X | -0- | -0- | -16430 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 12060 | X | -0- | -0- | -12060 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 7068 | X | -0- | -0- | -7068 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRANNON WELL #: 8 RRCID -> 268887 COMPL. DATE 06/19/2013 TOTAL DEPTH 9680 PERF. 6442 - 6683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 4090 | -0- | -653 | -0- | 131 | 1 | 3647 | 2 | Y | 284 | 282 | 1 | | | 5 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3285 | -0- | -775 | -0- | 102 | 1 | 2841 | 2 | Y | 311 | 306 | 1 | | | 10 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 03 | 4247 | X | 4244 | -0- | -3 | -0- | 125 | 1 | 3485 | 2 | Y | 576 | 563 | 1 | | | 23 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 04 | 4110 | X | 3225 | -0- | -885 | -0- | 95 | 1 | 2645 | 2 | Y | 441 | 453 | 1 | | | 11 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 05 | 4247 | X | 2858 | -0- | -1389 | -0- | 86 | 1 | 2381 | 2 | Y | 355 | 356 | 1 | | | 10 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 06 | 4110 | X | 2773 | -0- | -1337 | -0- | 83 | 1 | 2303 | 2 | Y | 352 | 353 | 1 | | | 9 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 07 | 4247 | X | 2725 | -0- | -1522 | -0- | 82 | 1 | 2291 | 2 | Y | 320 | 323 | 1 | | | 6 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 08 | 3348 | X | 2547 | -0- | -801 | -0- | 77 | 1 | 2155 | 2 | Y | 286 | 287 | 1 | | | 5 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 09 | 3240 | X | 2374 | -0- | -866 | -0- | 75 | 1 | 1995 | 2 | Y | 276 | 271 | 1 | | | 10 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2221 | -0- | -631 | -0- | 69 | 1 | 1878 | 2 | Y | 249 | 251 | 1 | | | 8 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 11 | 2760 | X | 1903 | -0- | -857 | -0- | 66 | 1 | 1561 | 2 | Y | 251 | 252 | 1 | | | 7 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 2728 | X | 1735 | -0- | -993 | -0- | 52 | 1 | 1439 | 2 | Y | 222 | 224 | 1 | | | 5 |
| | | | | | | | 244 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,980 TOTAL CONDENSATE PROD: 3,923

HUDSON-JOHNSON UNIT WELL #: 7 RRCID -> 271780 COMPL. DATE 08/04/2013 TOTAL DEPTH 7000 PERF. 6382 - 6394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCRAE, BLANCHE WELL #: 5 RRCID -> 271832 COMPL. DATE 05/21/2015 TOTAL DEPTH 9650 PERF. 6303 - 6311

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 2 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 17 | -0- | -67 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | N | 38 | -0- | -24 | -0- | 1 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 04 | 60 | N | 22 | -0- | -38 | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 05 | 3100 | N | 12951 | -0- | 9851 | 9851 | 450 | 1 | 12501 | 2 | N | -0- | | | | | -0- |
| 06 | 3000 | N | 16510 | -0- | 13510 | 23361 | 577 | 1 | 15933 | 2 | N | -0- | | | | | -0- |
| 07 | 3100 | N | 6703 | -0- | 3603 | 26964 | 233 | 1 | 6470 | 2 | N | -0- | | | | | -0- |
| 08 | 32922 | X | 5958 | -0- | -26964 | -0- | 206 | 1 | 5752 | 2 | N | -0- | | | | | -0- |
| 09 | 2528 | X | 2528 | -0- | -0- | -0- | 92 | 1 | 2436 | 2 | N | -0- | | | | | -0- |
| 10 | 2263 | X | 148 | -0- | -2115 | -0- | 5 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 11 | 2190 | X | 142 | -0- | -2048 | -0- | 6 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 12 | 2263 | X | 1215 | -0- | -1048 | -0- | 42 | 1 | 1173 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,300 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 21 RRCID -> 272863 COMPL. DATE 07/22/2013 TOTAL DEPTH 9600 PERF. 6312 - 6458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | -0- | -0- | -325 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFITH WELL #: 5 RRCID -> 274576 COMPL. DATE 05/12/2015 TOTAL DEPTH 9582 PERF. 6320 - 6328

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 1079 | -0- | -4408 | -0- | 37 | 1 | 1035 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4956 | X | 356 | -0- | -4600 | -0- | 12 | 1 | 342 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2728 | X | -0- | -0- | -2728 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2160 | X | -0- | -0- | -2160 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 11255 | X | 11255 | -0- | -0- | -0- | 388 | 1 | 10781 | 2 | Y | 78 | 76 | 1 | | | 2 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 06 | 23998 | X | 23998 | -0- | -0- | -0- | 831 | 1 | 22979 | 2 | Y | 171 | 169 | 1 | | | 4 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 07 | 18629 | X | 18629 | -0- | -0- | -0- | 642 | 1 | 17851 | 2 | Y | 124 | 126 | 1 | | | 2 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 08 | 15041 | X | 15041 | -0- | -0- | -0- | 518 | 1 | 14420 | 2 | Y | 94 | 94 | 1 | | | 2 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 09 | 12938 | X | 12938 | -0- | -0- | -0- | 466 | 1 | 12387 | 2 | Y | 77 | 76 | 1 | | | 3 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 12422 | X | 12422 | -0- | -0- | -0- | 437 | 1 | 11917 | 2 | Y | 62 | 63 | 1 | | | 2 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 11208 | X | 11208 | -0- | -0- | -0- | 453 | 1 | 10681 | 2 | Y | 67 | 67 | 1 | | | 2 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *12 | 10582 | X | 10582 | -0- | -0- | -0- | 365 | 1 | 10151 | 2 | Y | 60 | 61 | 1 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 117,508 TOTAL CONDENSATE PROD: 741

WILSON UNIT WELL #: 12 RRCID -> 276782 COMPL. DATE 02/26/2015 TOTAL DEPTH 9715 PERF. 6177 - 6183

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 2679 | X | 1639 | -0- | -1040 | -0- | 1610 | 2 | 29 | 9 | Y | 26 | 16 | 1 | | | 10 |
| 03 | 28270 | X | 28270 | -0- | -0- | -0- | 27978 | 2 | 292 | 9 | Y | 265 | 192 | 1 | | | 83 |
| 04 | 26790 | X | 16769 | -0- | -10021 | -0- | 16370 | 2 | 399 | 9 | Y | 363 | 351 | 1 | | | 95 |
| 05 | 27683 | X | 10813 | -0- | -16870 | -0- | 10448 | 2 | 365 | 9 | Y | 332 | 342 | 1 | | | 85 |
| 06 | 26790 | X | 7162 | -0- | -19628 | -0- | 6842 | 2 | 320 | 9 | Y | 291 | 283 | 1 | | | 93 |
| 07 | 4786 | X | 4786 | -0- | -0- | -0- | 4514 | 2 | 272 | 9 | Y | 247 | 217 | 1 | | | 123 |
| 08 | 27683 | X | 2095 | -0- | -25588 | -0- | 1927 | 2 | 168 | 9 | Y | 153 | 215 | 1 | | | 61 |
| 09 | 16770 | X | 277 | -0- | -16493 | -0- | 246 | 2 | 31 | 9 | Y | 28 | 79 | 1 | | | 10 |
| 10 | 10819 | X | 1381 | -0- | -9438 | -0- | 1232 | 2 | 149 | 9 | Y | 135 | 85 | 1 | | | 60 |
| 11 | 7170 | X | 2805 | -0- | -4365 | -0- | 2628 | 2 | 177 | 9 | Y | 161 | 158 | 1 | | | 63 |
| 12 | 4774 | X | 3780 | -0- | -994 | -0- | 3605 | 2 | 175 | 9 | Y | 159 | 162 | 1 | | | 60 |

TOTAL GAS PROD: 79,777 TOTAL CONDENSATE PROD: 2,160

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 6 RRCID -> 276939 COMPL. DATE 06/28/2014 TOTAL DEPTH 9800 PERF. 6385 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULCONER, VERNON E., INC. 263701
MORELAND WELL #: 1 RRCID -> 030317 COMPL. DATE 11/28/1953 TOTAL DEPTH N/A PERF. 6109 - 6125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2168 | -0- | -250 | -0- | 312 | 1 | 1856 | 2 | N | -0- | | | | | -0- |
| 02 | 2128 | N | 1811 | -0- | -317 | -0- | 312 | 1 | 1499 | 2 | N | -0- | | | | | -0- |
| 03 | 2232 | N | 2199 | -0- | -33 | -0- | 324 | 1 | 1875 | 2 | N | -0- | | | | | -0- |
| 04 | 2100 | N | 1573 | -0- | -527 | -0- | 252 | 1 | 1321 | 2 | N | -0- | | | | | -0- |
| 05 | 2114 | N | 2114 | -0- | -0- | -0- | 360 | 1 | 1754 | 2 | N | -0- | | | | | -0- |
| 06 | 2130 | N | 1867 | -0- | -263 | -0- | 1867 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2028 | N | 2028 | -0- | -0- | -0- | 2028 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 2082 | -0- | -26 | -0- | 2082 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1845 | -0- | -15 | -0- | 1845 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1776 | -0- | -234 | -0- | 1776 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1841 | -0- | -81 | -0- | 1841 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,361 TOTAL CONDENSATE PROD: -0-

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY WELL #: 3 RRCID -> 151891 COMPL. DATE 11/08/1994 TOTAL DEPTH 6545 PERF. 6362 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
DUNAWAY WELL #: 9 RRCID -> 180021 COMPL. DATE 10/05/2000 TOTAL DEPTH 9750 PERF. 6008 - 6044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2373 | -0- | -572 | -0- | 16 | 1 | 2357 | 2 | N | -0- | | | | | -0- |
| 02 | 2548 | X | 2078 | -0- | -470 | -0- | 83 | 1 | 1995 | 2 | N | -0- | | | | | -0- |
| 03 | 2697 | X | 2592 | -0- | -105 | -0- | 29 | 1 | 2563 | 2 | N | -0- | | | | | -0- |
| 04 | 2785 | X | 2785 | -0- | -0- | -0- | 2 | 1 | 2783 | 2 | N | -0- | | | | | -0- |
| 05 | 2769 | X | 2769 | -0- | -0- | -0- | 4 | 1 | 2765 | 2 | N | -0- | | | | | -0- |
| 06 | 2698 | X | 2698 | -0- | -0- | -0- | 12 | 1 | 2686 | 2 | N | -0- | | | | | -0- |
| 07 | 2883 | X | 2265 | -0- | -618 | -0- | 18 | 1 | 2247 | 2 | N | -0- | | | | | -0- |
| 08 | 2883 | X | 2637 | -0- | -246 | -0- | 31 | 1 | 2606 | 2 | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2356 | -0- | -434 | -0- | 28 | 1 | 2328 | 2 | N | -0- | | | | | -0- |
| 10 | 2790 | X | 2727 | -0- | -63 | -0- | 33 | 1 | 2694 | 2 | N | -0- | | | | | -0- |
| 11 | 2700 | X | 2602 | -0- | -98 | -0- | 37 | 1 | 2565 | 2 | N | -0- | | | | | -0- |
| 12 | 2635 | X | 2557 | -0- | -78 | -0- | 37 | 1 | 2520 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,439 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, C.O. HEIRS UNIT WELL #: 7 RRCID -> 205735 COMPL. DATE 09/02/2004 TOTAL DEPTH 8150 PERF. 6121 - 6151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1964 | N | 1964 | -0- | -0- | -0- | 162 | 1 | 1802 | 2 | N | -0- | | | | | -0- |
| 02 | 1474 | N | 1474 | -0- | -0- | -0- | 133 | 1 | 1341 | 2 | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1620 | -0- | -333 | -0- | 140 | 1 | 1480 | 2 | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1285 | -0- | -605 | -0- | 90 | 1 | 1195 | 2 | N | -0- | | | | | -0- |
| 05 | 1944 | N | 1944 | -0- | -0- | -0- | 153 | 1 | 1791 | 2 | N | -0- | | | | | -0- |
| 06 | 1560 | N | 664 | -0- | -896 | -0- | 77 | 1 | 587 | 2 | N | -0- | | | | | -0- |
| 07 | 1333 | N | 508 | -0- | -825 | -0- | 70 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 08 | 1953 | N | 678 | -0- | -1275 | -0- | 109 | 1 | 569 | 2 | N | -0- | | | | | -0- |
| 09 | 1304 | N | 1304 | -0- | -0- | -0- | 153 | 1 | 1151 | 2 | N | -0- | | | | | -0- |
| 10 | 1926 | N | 1926 | -0- | -0- | -0- | 205 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 11 | 1486 | N | 1486 | -0- | -0- | -0- | 188 | 1 | 1298 | 2 | N | -0- | | | | | -0- |
| *12 | 1367 | N | 1367 | -0- | -0- | -0- | 207 | 1 | 1160 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,220 TOTAL CONDENSATE PROD: -0-

PANOLA DEVELOPMENT COMPANY WELL #: 7 RRCID -> 216831 COMPL. DATE 11/18/2005 TOTAL DEPTH 9900 PERF. 6947 - 6954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10726 | X | 5858 | -0- | -4868 | -0- | 39 | 1 | 5819 | 2 | N | -0- | | | | | -0- |
| 02 | 8512 | X | 5142 | -0- | -3370 | -0- | 68 | 1 | 5074 | 2 | N | -0- | | | | | -0- |
| 03 | 8401 | X | 4909 | -0- | -3492 | -0- | 55 | 1 | 4854 | 2 | N | -0- | | | | | -0- |
| 04 | 7110 | X | 3700 | -0- | -3410 | -0- | 2 | 1 | 3698 | 2 | N | -0- | | | | | -0- |
| 05 | 6665 | X | 4086 | -0- | -2579 | -0- | 7 | 1 | 4079 | 2 | N | -0- | | | | | -0- |
| 06 | 5670 | X | 3972 | -0- | -1698 | -0- | 17 | 1 | 3955 | 2 | N | -0- | | | | | -0- |
| 07 | 5704 | X | 3632 | -0- | -2072 | -0- | 28 | 1 | 3604 | 2 | N | -0- | | | | | -0- |
| 08 | 4898 | X | 2893 | -0- | -2005 | -0- | 34 | 1 | 2859 | 2 | N | -0- | | | | | -0- |
| 09 | 3960 | X | 3346 | -0- | -614 | -0- | 39 | 1 | 3307 | 2 | N | -0- | | | | | -0- |
| 10 | 4092 | X | 3107 | -0- | -985 | -0- | 38 | 1 | 3069 | 2 | N | -0- | | | | | -0- |
| 11 | 3960 | X | 2667 | -0- | -1293 | -0- | 38 | 1 | 2629 | 2 | N | -0- | | | | | -0- |
| 12 | 3627 | X | 2312 | -0- | -1315 | -0- | 33 | 1 | 2279 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,624 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 6 RRCID -> 236445 COMPL. DATE 04/29/2008 TOTAL DEPTH 8104 PERF. 6156 - 6161

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | X | 347 | -0- | -0- | -0- | 29 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | X | 238 | -0- | -42 | -0- | 21 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 03 | 341 | X | 240 | -0- | -101 | -0- | 21 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | X | 48 | -0- | -282 | -0- | 3 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 05 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 330 | X | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 873 TOTAL CONDENSATE PROD: -0-

PANOLA DEVELOPMENT COMPANY WELL #: 5 RRCID -> 260216 COMPL. DATE 09/21/2010 TOTAL DEPTH 9850 PERF. 6749 - 6764

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 2307 | -0- | -1289 | -0- | 180 | 1 | 2127 | 2 | N | -0- | | | | | -0- |
| 02 | 2912 | X | 1369 | -0- | -1543 | -0- | 128 | 1 | 1241 | 2 | N | -0- | | | | | -0- |
| 03 | 2542 | X | 1359 | -0- | -1183 | -0- | 132 | 1 | 1227 | 2 | N | -0- | | | | | -0- |
| 04 | 2251 | X | 2251 | -0- | -0- | -0- | 154 | 1 | 2097 | 2 | N | -0- | | | | | -0- |
| 05 | 2294 | X | 1990 | -0- | -304 | -0- | 135 | 1 | 1855 | 2 | N | -0- | | | | | -0- |
| 06 | 2220 | X | 2131 | -0- | -89 | -0- | 152 | 1 | 1979 | 2 | N | -0- | | | | | -0- |
| 07 | 2325 | X | 1945 | -0- | -380 | -0- | 140 | 1 | 1805 | 2 | N | -0- | | | | | -0- |
| 08 | 2325 | X | 1991 | -0- | -334 | -0- | 141 | 1 | 1850 | 2 | N | -0- | | | | | -0- |
| 09 | 2250 | X | 1713 | -0- | -537 | -0- | 120 | 1 | 1593 | 2 | N | -0- | | | | | -0- |
| 10 | 2201 | X | 870 | -0- | -1331 | -0- | 70 | 1 | 800 | 2 | N | -0- | | | | | -0- |
| 11 | 2130 | X | 1892 | -0- | -238 | -0- | 150 | 1 | 1742 | 2 | N | -0- | | | | | -0- |
| 12 | 1984 | X | 1925 | -0- | -59 | -0- | 156 | 1 | 1769 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,743 TOTAL CONDENSATE PROD: -0-

WIENER, W. B. JR ET AL WELL #: 1 RRCID -> 260760 COMPL. DATE 06/18/2010 TOTAL DEPTH 9950 PERF. 6968 - 6974

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 927 | -0- | -1150 | -0- | 147 | 1 | 780 | 2 | N | -0- | | | | | -0- |
| 02 | 1631 | N | 1631 | -0- | -0- | -0- | 265 | 1 | 1366 | 2 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 976 | -0- | -78 | -0- | 152 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 04 | 900 | N | 530 | -0- | -370 | -0- | 85 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1586 | -0- | -212 | -0- | 244 | 1 | 1342 | 2 | N | -0- | | | | | -0- |
| 06 | 1578 | N | 1578 | -0- | -0- | -0- | 245 | 1 | 1333 | 2 | N | -0- | | | | | -0- |
| 07 | 1344 | N | 1344 | -0- | -0- | -0- | 199 | 1 | 1145 | 2 | N | -0- | | | | | -0- |
| 08 | 1581 | N | 521 | -0- | -1060 | -0- | 73 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 28 | -0- | -1562 | -0- | 5 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 82 | -0- | -1251 | -0- | 13 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,203 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
PANOLA DEVELOPMENT COMPANY WELL #: 13 RRCID -> 261371 COMPL. DATE 12/24/2010 TOTAL DEPTH 6950 PERF. 6891 - 6897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10385 | X | 5767 | -0- | -4618 | -0- | 37 | 1 | 5515 | 2 | N | 195 | 333 | 1 | | | 145 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 7700 | X | 4874 | -0- | -2826 | -0- | 62 | 1 | 4645 | 2 | N | 152 | | | | | 297 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 03 | 8648 | X | 8648 | -0- | -0- | -0- | 89 | 1 | 7859 | 2 | N | 636 | 665 | 1 | | | 268 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| 04 | 7256 | X | 7256 | -0- | -0- | -0- | 4 | 1 | 6769 | 2 | N | 439 | 333 | 1 | | | 374 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 05 | 7366 | X | 7366 | -0- | -0- | -0- | 11 | 1 | 6992 | 2 | N | 330 | 337 | 1 | | | 367 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 06 | 8370 | X | 6403 | -0- | -1967 | -0- | 27 | 1 | 6028 | 2 | N | 316 | 339 | 1 | | | 344 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 07 | 8649 | X | 5500 | -0- | -3149 | -0- | 41 | 1 | 5240 | 2 | N | 199 | 334 | 1 | | | 209 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 08 | 5053 | X | 5053 | -0- | -0- | -0- | 57 | 1 | 4820 | 2 | N | 160 | 165 | 1 | | | 204 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 09 | 4675 | X | 4675 | -0- | -0- | -0- | 53 | 1 | 4477 | 2 | N | 132 | | | | | 336 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 10 | 5078 | X | 5078 | -0- | -0- | -0- | 60 | 1 | 4860 | 2 | N | 144 | 335 | 1 | | | 145 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 4791 | X | 4791 | -0- | -0- | -0- | 67 | 1 | 4562 | 2 | N | 147 | | | | | 292 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| *12 | 4245 | X | 4245 | -0- | -0- | -0- | 59 | 1 | 4044 | 2 | N | 129 | 161 | 1 | | | 260 |
| | | | | | | | 142 | 9 | | | | | | | | | |

TOTAL GAS PROD: 69,656 TOTAL CONDENSATE PROD: 2,979

CHRISTIAN, C.O. HEIRS UNIT WELL #: 9 RRCID -> 266768 COMPL. DATE 03/29/2011 TOTAL DEPTH 8122 PERF. 6636 - 6646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 359 | -0- | -292 | -0- | 2 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 02 | 1673 | N | 1673 | -0- | -0- | -0- | 22 | 1 | 1651 | 2 | N | -0- | | | | | -0- |
| 03 | 891 | N | 891 | -0- | -0- | -0- | 10 | 1 | 881 | 2 | N | -0- | | | | | -0- |
| 04 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 385 | -0- | -485 | -0- | 2 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 07 | 546 | N | 546 | -0- | -0- | -0- | 4 | 1 | 542 | 2 | N | -0- | | | | | -0- |
| 08 | 675 | N | 675 | -0- | -0- | -0- | 8 | 1 | 667 | 2 | N | -0- | | | | | -0- |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 10 | 1 | 848 | 2 | N | -0- | | | | | -0- |
| 10 | 615 | N | 615 | -0- | -0- | -0- | 7 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | N | 522 | -0- | -138 | -0- | 8 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | N | 2 | -0- | -897 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,526 TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
COOKE UNIT WELL #: 6 RRCID -> 263182 COMPL. DATE 11/29/2011 TOTAL DEPTH 6610 PERF. 6392 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 573 | -0- | -822 | -0- | 573 | 3 | | | N | -0- | | | | | 195 |
| 02 | 1204 | N | 672 | -0- | -532 | -0- | 672 | 3 | | | N | -0- | | | | | 195 |
| 03 | 1333 | N | 923 | -0- | -410 | -0- | 923 | 3 | | | N | -0- | | | | | 195 |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | 195 |
| 05 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | 195 |
| 06 | 900 | N | 735 | -0- | -165 | -0- | 484 | 3 | 251 | 9 | N | 228 | 368 | 1 | | | 55 |
| 07 | 1433 | N | 1433 | -0- | -0- | -0- | 1258 | 3 | 175 | 9 | N | 159 | 183 | 1 | | | 31 |
| 08 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | | | 31 |
| 09 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | | N | -0- | | | | | 31 |
| 10 | 1426 | N | 854 | -0- | -572 | -0- | 854 | 3 | | | N | -0- | | | | | 31 |
| 11 | 1230 | N | 989 | -0- | -241 | -0- | 989 | 3 | | | N | -0- | | | | | 31 |
| *12 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 11,225 TOTAL CONDENSATE PROD: 387

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HECKMANN WATER RESOURCES(CVR)INC 370647
SAND HILL PANOLA SWD WELL #: 2 RRCID -> 244310 COMPL. DATE 11/26/2008 TOTAL DEPTH 5950 PERF. 5255 - 5308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO MINERALS LLC 423834
KNIGHT C WELL #: 1 RRCID -> 146637 COMPL. DATE 12/30/2006 TOTAL DEPTH 9600 PERF. 5174 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALTON, WILLIAM H. GU WELL #: 1A RRCID -> 276953 COMPL. DATE 11/22/2014 TOTAL DEPTH 9579 PERF. 6463 - 6470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 2098 | -0- | -3482 | -0- | 2053 | 2 | 45 | 9 | N | 41 | | | | | 95 |
| 02 | 5040 | X | 244 | -0- | -4796 | -0- | 242 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 03 | 5580 | X | 114 | -0- | -5466 | -0- | 114 | 2 | | | N | -0- | | | | | 97 |
| 04 | 5400 | X | 254 | -0- | -5146 | -0- | 254 | 2 | | | N | -0- | | | | | 97 |
| 05 | 5580 | X | 173 | -0- | -5407 | -0- | 173 | 2 | | | N | -0- | | | | | 97 |
| 06 | 5400 | X | 162 | -0- | -5238 | -0- | 162 | 2 | | | N | -0- | | | | | 97 |
| 07 | 5580 | X | 13 | -0- | -5567 | -0- | 13 | 2 | | | N | -0- | | | | | 97 |
| 08 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 97 |
| 09 | 240 | X | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 97 |
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 97 |
| 11 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 97 |
| 12 | 13 | X | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 97 |

TOTAL GAS PROD: 3,064 TOTAL CONDENSATE PROD: 43

REED ESTATE UNIT WELL #: 2 RRCID -> 278038 COMPL. DATE 02/02/2001 TOTAL DEPTH 10203 PERF. 6614 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 496 | X | 41 | -0- | -455 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 480 | X | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 480 | X | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
JANDAR EXPLORATION, L. C. 429781
ROBERTS, GEORGE G. U. WELL #: 1 A RRCID -> 048375 COMPL. DATE 05/23/1970 TOTAL DEPTH 6510 PERF. 6244 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 23 |
| 04 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 23 |
| 05 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 23 |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 23 |
| 07 | 93 | N | 29 | -0- | -64 | -0- | 29 | 2 | | | N | -0- | | | | | 23 |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 23 |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 23 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 23 |
| *11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 23 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 447 TOTAL CONDENSATE PROD: -0-

ROBERTS, GEORGE GAS UNIT WELL #: 2 A RRCID -> 072335 COMPL. DATE 02/02/1977 TOTAL DEPTH 6561 PERF. 6312 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 04 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 24 |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 24 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 24 |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 24 |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 24 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 24 |
| *11 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 24 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: 209 TOTAL CONDENSATE PROD: -0-

LEHNERTZ-FAULKNER, INC. 495689
REED, A. J. WELL #: 1 RRCID -> 030322 COMPL. DATE N/A TOTAL DEPTH 6872 PERF. 6738 - 6753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | 11 |
| 02 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 11 |
| 03 | 403 | N | 34 | -0- | -369 | -0- | 34 | 2 | | | N | -0- | | | | | 11 |
| 04 | 570 | N | 390 | -0- | -180 | -0- | 390 | 2 | | | N | -0- | | | | | 11 |
| 05 | 434 | N | 393 | -0- | -41 | -0- | 393 | 2 | | | N | -0- | | | | | 11 |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 11 |
| 07 | 403 | N | 379 | -0- | -24 | -0- | 379 | 2 | | | N | -0- | | | | | 11 |
| 08 | 403 | N | 358 | -0- | -45 | -0- | 358 | 2 | | | N | -0- | | | | | 11 |
| 09 | 360 | N | 231 | -0- | -129 | -0- | 231 | 2 | | | N | -0- | | | | | 11 |
| 10 | 372 | N | 332 | -0- | -40 | -0- | 332 | 2 | | | N | -0- | | | | | 11 |
| 11 | 360 | N | 332 | -0- | -28 | -0- | 332 | 2 | | | N | -0- | | | | | 11 |
| *12 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 4,159 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC. 518265
PACIFIC ENTERPRISES ABC CORP "A" WELL #: 2 C RRCID -> 183232 COMPL. DATE 06/04/2001 TOTAL DEPTH 10085 PERF. 6338 - 6352

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PACIFIC ENTERPRISES ABC CORP. WELL #: 1 C RRCID -> 183807 COMPL. DATE 06/27/2001 TOTAL DEPTH 10025 PERF. 6666 - 6676

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAXIMUS OPERATING, LTD. 534465
COX, BETTYE WELL #: 1 RRCID -> 255109 COMPL. DATE 08/16/2011 TOTAL DEPTH 8745 PERF. 6583 - 6595

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 618 | -0- | -64 | -0- | 618 | 2 | | N | -0- | | | 112 |
| 02 | 532 | N | 512 | -0- | -20 | -0- | 512 | 2 | | N | -0- | | | 112 |
| 03 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | N | -0- | | | 112 |
| 04 | 600 | N | 456 | -0- | -144 | -0- | 456 | 2 | | N | -0- | | | 112 |
| 05 | 558 | N | 382 | -0- | -176 | -0- | 382 | 2 | | N | -0- | | | 112 |
| 06 | 630 | N | 278 | -0- | -352 | -0- | 278 | 2 | | N | -0- | | | 112 |
| 07 | 465 | N | 410 | -0- | -55 | -0- | 410 | 2 | | N | -0- | | | 112 |
| 08 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | N | -0- | | | 112 |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | N | -0- | | | 112 |
| 10 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | N | -0- | | | 112 |
| 11 | 450 | N | 222 | -0- | -228 | -0- | 222 | 2 | | N | -0- | | | 112 |
| 12 | 434 | N | 217 | -0- | -217 | -0- | 217 | 2 | | N | -0- | | | 112 |

TOTAL GAS PROD: 5,084 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE UNIT WELL #: 15 L RRCID -> 030328 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6342 - 5366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 139 | -0- | 139 | 139 | 7 | 1 | 119 | 3 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | T. A. | | 439 | -0- | 439 | 578 | 22 | 1 | 356 | 3 | Y | 55 | 55 | 1 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | T. A. | | 324 | -0- | 324 | 902 | 16 | 1 | 245 | 3 | Y | 57 | 54 | 1 | | | 5 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *11 | 1207 | X | 305 | -0- | -902 | -0- | 14 | 1 | 233 | 3 | Y | 53 | 54 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 1,207 TOTAL CONDENSATE PROD: 177

CARTHAGE UNIT WELL #: 22 L RRCID -> 030331 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5997 - 6017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 1111 | -0- | -2144 | -0- | 86 | 1 | 1025 | 3 | Y | -0- | | | | | 2 |
| 02 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | 2250 | X | 1628 | -0- | -622 | -0- | 85 | 1 | 1543 | 2 | Y | -0- | | | | | -0- |
| 05 | 4123 | X | 4123 | -0- | -0- | -0- | 239 | 1 | 3884 | 3 | Y | -0- | | | | | -0- |
| 06 | 6852 | X | 6852 | -0- | -0- | -0- | 393 | 1 | 6459 | 3 | Y | -0- | | | | | -0- |
| 07 | 6870 | X | 6870 | -0- | -0- | -0- | 401 | 1 | 6459 | 3 | Y | 9 | 8 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 6840 | X | 6840 | -0- | -0- | -0- | 372 | 1 | 6458 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 6472 | X | 6472 | -0- | -0- | -0- | 371 | 1 | 6087 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 6522 | X | 6522 | -0- | -0- | -0- | 391 | 1 | 6117 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 6303 | X | 6303 | -0- | -0- | -0- | 352 | 1 | 5937 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1674 | X | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 46,721 TOTAL CONDENSATE PROD: 57

CARTHAGE UNIT WELL #: 24 L RRCID -> 030332 COMPL. DATE N/A TOTAL DEPTH 6441 PERF. 6208 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 27 T RRCID -> 030334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11904 | X | 10157 | -0- | -1747 | -0- | 1028 | 1 | 9084 | 3 | Y | 41 | 43 | 1 | | | 3 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 10808 | X | 8414 | -0- | -2394 | -0- | 862 | 1 | 7517 | 3 | Y | 32 | 30 | 1 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 11966 | X | 10782 | -0- | -1184 | -0- | 10742 | 3 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 04 | 11580 | X | 10497 | -0- | -1083 | -0- | 783 | 1 | 9666 | 2 | Y | 44 | 44 | 1 | | | 4 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 11966 | X | 8338 | -0- | -3628 | -0- | 651 | 1 | 7628 | 3 | Y | 54 | 49 | 1 | | | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 10440 | X | 10366 | -0- | -74 | -0- | 850 | 1 | 9491 | 3 | Y | 23 | 28 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 10850 | X | 9617 | -0- | -1233 | -0- | 808 | 1 | 8785 | 3 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 10452 | X | 10452 | -0- | -0- | -0- | 838 | 1 | 9592 | 3 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 10964 | X | 10964 | -0- | -0- | -0- | 894 | 1 | 10037 | 3 | Y | 30 | 33 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 11340 | X | 11340 | -0- | -0- | -0- | 959 | 1 | 10346 | 3 | Y | 32 | 30 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *11 | 11018 | X | 11018 | -0- | -0- | -0- | 884 | 1 | 10102 | 3 | Y | 29 | 30 | 1 | | | 2 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 9641 | X | NO RPT | -0- | -9641 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 111,945 TOTAL CONDENSATE PROD: 363

WERNER, LOUIS WELL #: 1 L RRCID -> 030335 COMPL. DATE N/A TOTAL DEPTH 6448 PERF. 6078 - 6330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE UNIT WELL #: 9 L RRCID -> 032662 COMPL. DATE 04/06/1964 TOTAL DEPTH N/A PERF. 6048 - 6190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 18 RRCID -> 032663 COMPL. DATE 02/14/1996 TOTAL DEPTH 6444 PERF. 6015 - 6429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1807 | N | 1807 | -0- | -0- | -0- | 138 | 1 | 1640 | 3 | Y | 26 | 27 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1274 | -0- | -686 | -0- | 94 | 1 | 1158 | 3 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2139 | N | 1465 | -0- | -674 | -0- | 1441 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 2 |
| 04 | 1740 | N | 1389 | -0- | -351 | -0- | 73 | 1 | 1316 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 1426 | N | 1333 | -0- | -93 | -0- | 77 | 1 | 1256 | 3 | Y | -0- | | | | | -0- |
| 06 | 1652 | N | 1652 | -0- | -0- | -0- | 95 | 1 | 1557 | 3 | Y | -0- | | | | | -0- |
| 07 | 1640 | N | 1640 | -0- | -0- | -0- | 96 | 1 | 1544 | 3 | Y | -0- | | | | | -0- |
| 08 | 1333 | N | 1283 | -0- | -50 | -0- | 70 | 1 | 1213 | 3 | Y | -0- | | | | | -0- |
| 09 | 1350 | N | 1295 | -0- | -55 | -0- | 74 | 1 | 1221 | 3 | Y | -0- | | | | | -0- |
| 10 | 1395 | N | 1362 | -0- | -33 | -0- | 82 | 1 | 1280 | 3 | Y | -0- | | | | | -0- |
| *11 | 1608 | N | 1608 | -0- | -0- | -0- | 90 | 1 | 1518 | 3 | Y | -0- | | | | | -0- |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,108 TOTAL CONDENSATE PROD: 68

CARTHAGE GAS UNIT WELL #: 14 RRCID -> 066534 COMPL. DATE 12/00/1936 TOTAL DEPTH 8008 PERF. 6100 - 6338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 17 | 1 | 200 | 3 | Y | 350 | 368 | 1 | | | 27 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 15 | 1 | 186 | 3 | Y | 275 | 260 | 1 | | | 42 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 249 | 3 | 337 | 9 | Y | 306 | 317 | 1 | | | 31 |
| 04 | 270 | N | 236 | -0- | -34 | -0- | 11 | 1 | 202 | 2 | Y | 21 | 50 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 279 | N | 224 | -0- | -55 | -0- | 11 | 1 | 184 | 3 | Y | 26 | 24 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 270 | N | 254 | -0- | -16 | -0- | 13 | 1 | 216 | 3 | Y | 23 | 23 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 15 | 1 | 244 | 3 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 14 | 1 | 243 | 3 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 294 | N | 294 | -0- | -0- | -0- | 15 | 1 | 247 | 3 | Y | 29 | 32 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 294 | N | 294 | -0- | -0- | -0- | 16 | 1 | 244 | 3 | Y | 31 | 29 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 270 | N | 211 | -0- | -59 | -0- | 10 | 1 | 170 | 3 | Y | 28 | 29 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 3,767 TOTAL CONDENSATE PROD: 1,131

THOMAS, CHARLES WELL #: 2 RRCID -> 137087 COMPL. DATE 11/15/1990 TOTAL DEPTH 9616 PERF. 6296 - 6313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 11 RRCID -> 142163 COMPL. DATE 08/05/1992 TOTAL DEPTH 6532 PERF. 6154 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 1080 | -0- | -1524 | -0- | 79 | 1 | 944 | 3 | Y | 52 | 56 | 1 | | | 4 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2184 | N | 1626 | -0- | -558 | -0- | 119 | 1 | 1459 | 3 | Y | 44 | 41 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 2579 | N | 2579 | -0- | -0- | -0- | 2527 | 3 | 52 | 9 | Y | 47 | 49 | 1 | | | 5 |
| 04 | 3000 | N | 3197 | -0- | 197 | 197 | 167 | 1 | 3018 | 2 | Y | 11 | 15 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3076 | -0- | -24 | 173 | 177 | 1 | 2884 | 3 | Y | 14 | 13 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3069 | -0- | 69 | 242 | 175 | 1 | 2880 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2541 | X | 2299 | -0- | -242 | -0- | 134 | 1 | 2151 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3286 | X | 2311 | -0- | -975 | -0- | 125 | 1 | 2176 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2838 | -0- | -342 | -0- | 162 | 1 | 2659 | 3 | Y | 15 | 16 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2433 | -0- | -729 | -0- | 145 | 1 | 2271 | 3 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2848 | -0- | -212 | -0- | 158 | 1 | 2673 | 3 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 27,356 TOTAL CONDENSATE PROD: 248

CARTHAGE GAS UNIT WELL #: 59 RRCID -> 156181 COMPL. DATE 01/12/1996 TOTAL DEPTH 6700 PERF. 6016 - 6640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 107 RRCID -> 157055 COMPL. DATE 12/09/1995 TOTAL DEPTH 6670 PERF. 6022 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2367 | N | 2367 | -0- | -0- | -0- | 183 | 1 | 2184 | 3 | Y | -0- | | | | | 2 |
| 02 | 2380 | N | 2085 | -0- | -295 | -0- | 157 | 1 | 1928 | 3 | Y | -0- | | | | | 2 |
| 03 | 2728 | N | 2658 | -0- | -70 | -0- | 2588 | 3 | 70 | 9 | Y | 64 | 60 | 1 | | | 6 |
| 04 | 2713 | N | 2713 | -0- | -0- | -0- | 140 | 1 | 2534 | 2 | Y | 35 | 38 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 2694 | N | 2694 | -0- | -0- | -0- | 153 | 1 | 2491 | 3 | Y | 45 | 41 | 1 | | | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 2821 | N | 2821 | -0- | -0- | -0- | 159 | 1 | 2618 | 3 | Y | 40 | 40 | 1 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2790 | N | 2694 | -0- | -96 | -0- | 155 | 1 | 2497 | 3 | Y | 38 | 40 | 1 | | | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2755 | N | 2755 | -0- | -0- | -0- | 148 | 1 | 2570 | 3 | Y | 34 | 32 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 2515 | N | 2515 | -0- | -0- | -0- | 141 | 1 | 2319 | 3 | Y | 50 | 55 | 1 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2495 | N | 2495 | -0- | -0- | -0- | 147 | 1 | 2291 | 3 | Y | 52 | 50 | 1 | | | 4 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *11 | 2481 | N | 2481 | -0- | -0- | -0- | 136 | 1 | 2291 | 3 | Y | 49 | 50 | 1 | | | 3 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2387 | N | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 28,278 TOTAL CONDENSATE PROD: 407

CARTHAGE GAS UNIT WELL #: 108 RRCID -> 158519 COMPL. DATE 09/22/1995 TOTAL DEPTH 6710 PERF. 6011 - 6561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 56-D RRCID -> 158982 COMPL. DATE 04/16/1996 TOTAL DEPTH 9630 PERF. 6227 - 6288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 194 RRCID -> 159035 COMPL. DATE 05/09/1996 TOTAL DEPTH 6630 PERF. 6352 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 189-D RRCID -> 159267 COMPL. DATE 12/07/1996 TOTAL DEPTH 6825 PERF. 6308 - 6045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 187 RRCID -> 159435 COMPL. DATE 07/09/1996 TOTAL DEPTH 6580 PERF. 6364 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 39 | -0- | -85 | -0- | 3 | 1 | 36 | 3 | Y | -0- | | | | | 1 |
| 02 | 112 | N | 48 | -0- | -64 | -0- | 4 | 1 | 44 | 3 | Y | -0- | | | | | 1 |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 320 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 169 RRCID -> 159441 COMPL. DATE 07/09/1996 TOTAL DEPTH 6570 PERF. 6425 - 6433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 196 RRCID -> 159442 COMPL. DATE 08/02/1996 TOTAL DEPTH 6910 PERF. 6262 - 6408

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2148 | N | 2148 | -0- | -0- | -0- | 163 | 1 | 1945 | 3 | Y | 36 | 37 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1735 | N | 1735 | -0- | -0- | -0- | 129 | 1 | 1576 | 3 | Y | 27 | 26 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2098 | N | 2098 | -0- | -0- | -0- | 2064 | 3 | 34 | 9 | Y | 31 | 32 | 1 | | | 3 |
| 04 | 2146 | N | 2146 | -0- | -0- | -0- | 110 | 1 | 1993 | 2 | Y | 39 | 39 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1990 | N | 1990 | -0- | -0- | -0- | 112 | 1 | 1823 | 3 | Y | 50 | 45 | 1 | | | 8 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1815 | -0- | -105 | -0- | 101 | 1 | 1666 | 3 | Y | 44 | 44 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1935 | -0- | -49 | -0- | 105 | 1 | 1692 | 3 | Y | 125 | 116 | 1 | | | 17 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 08 | 2103 | N | 2103 | -0- | -0- | -0- | 108 | 1 | 1871 | 3 | Y | 113 | 108 | 1 | | | 22 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 09 | 2043 | N | 2043 | -0- | -0- | -0- | 107 | 1 | 1750 | 3 | Y | 169 | 184 | 1 | | | 7 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 10 | 2062 | N | 2062 | -0- | -0- | -0- | 112 | 1 | 1757 | 3 | Y | 175 | 167 | 1 | | | 15 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1814 | -0- | -76 | -0- | 91 | 1 | 1544 | 3 | Y | 163 | 166 | 1 | | | 12 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 21,889 TOTAL CONDENSATE PROD: 972

CARTHAGE GAS UNIT WELL #: 106-D RRCID -> 159707 COMPL. DATE 07/03/1996 TOTAL DEPTH 6900 PERF. 6373 - 6388

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 182-D RRCID -> 159719 COMPL. DATE 09/20/1997 TOTAL DEPTH 7979 PERF. 5873 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 186 D RRCID -> 159814 COMPL. DATE 07/26/1996 TOTAL DEPTH 7215 PERF. 6362 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 61 D RRCID -> 161017 COMPL. DATE 11/01/1996 TOTAL DEPTH 8150 PERF. 6060 - 6072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 197 RRCID -> 161899 COMPL. DATE 12/08/1996 TOTAL DEPTH 6300 PERF. 6168 - 6177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 203 RRCID -> 161963 COMPL. DATE 12/18/1996 TOTAL DEPTH 6510 PERF. 6378 - 6392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 74 | -0- | 74 | 74 | 4 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 4396 | -0- | 4396 | 4470 | 254 | 1 | 4142 | 3 | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 6402 | -0- | 6402 | 10872 | 367 | 1 | 6035 | 3 | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 7391 | -0- | 7391 | 18263 | 432 | 1 | 6959 | 3 | Y | -0- | | | | | -0- |
| 08 | 25293 | X | 7030 | -0- | -18263 | -0- | 383 | 1 | 6647 | 3 | Y | -0- | | | | | -0- |
| 09 | 6697 | X | 6697 | -0- | -0- | -0- | 385 | 1 | 6312 | 3 | Y | -0- | | | | | -0- |
| 10 | 7378 | X | 5599 | -0- | -1779 | -0- | 337 | 1 | 5262 | 3 | Y | -0- | | | | | -0- |
| 11 | 7140 | X | 43 | -0- | -7097 | -0- | 2 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 12 | 7378 | X | NO RPT | -0- | -7378 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 37,632 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 83 RRCID -> 162008 COMPL. DATE 02/19/2007 TOTAL DEPTH 7100 PERF. 6098 - 6335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 121 | -0- | -220 | -0- | 9 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 103 | -0- | -93 | -0- | 8 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 12 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 05 | 208 | N | 208 | -0- | -0- | -0- | 12 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 12 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 200 | -0- | -48 | -0- | 12 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 160 | -0- | -57 | -0- | 9 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 156 | -0- | -54 | -0- | 9 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 176 | -0- | -10 | -0- | 11 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 7 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,876 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 164 RRCID -> 162009 COMPL. DATE 09/11/1997 TOTAL DEPTH 8000 PERF. 6070 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 201 RRCID -> 162221 COMPL. DATE 01/09/1998 TOTAL DEPTH 6465 PERF. 6022 - 6199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 158 RRCID -> 162655 COMPL. DATE 04/26/2001 TOTAL DEPTH 7910 PERF. 6008 - 6755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 5 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 72 | -0- | -68 | -0- | 5 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 86 | -0- | -69 | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 8 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 8 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 7 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 146 | -0- | -9 | -0- | 8 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 63 | -0- | -92 | -0- | 3 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 | -0- | 9 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| *11 | 149 | N | 149 | -0- | -0- | -0- | 8 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,165 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 90-D RRCID -> 163639 COMPL. DATE 01/09/1998 TOTAL DEPTH 9665 PERF. 6210 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 142 D RRCID -> 163939 COMPL. DATE 10/23/1998 TOTAL DEPTH 9665 PERF. 6065 - 6071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 147-D RRCID -> 164109 COMPL. DATE 05/22/1997 TOTAL DEPTH 9640 PERF. 6136 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 168 RRCID -> 164133 COMPL. DATE 07/02/1998 TOTAL DEPTH 6600 PERF. 6061 - 6066

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 207-F RRCID -> 164218 COMPL. DATE 05/10/1997 TOTAL DEPTH 8065 PERF. 6348 - 6362

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 85 D RRCID -> 164563 COMPL. DATE 02/17/2007 TOTAL DEPTH 9665 PERF. 6063 - 6318

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 136 D RRCID -> 165632 COMPL. DATE 07/03/1997 TOTAL DEPTH 9665 PERF. 6061 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 42 RRCID -> 166961 COMPL. DATE 06/24/1999 TOTAL DEPTH 9750 PERF. 6006 - 6168

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 421 | -0- | -416 | -0- | 30 | 1 | 355 | 3 | Y | 33 | 34 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 532 | N | 220 | -0- | -312 | -0- | 14 | 1 | 173 | 3 | Y | 30 | 28 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 403 | N | 201 | -0- | -202 | -0- | 166 | 3 | 35 | 9 | Y | 32 | 34 | 1 | | | 3 |
| 04 | 420 | N | 337 | -0- | -83 | -0- | 15 | 1 | 279 | 2 | Y | 39 | 39 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 248 | N | 18 | -0- | -230 | -0- | 1 | 1 | 13 | 3 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 341 | N | 102 | -0- | -239 | -0- | 6 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 9 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 09 | 147 | N | 147 | -0- | -0- | -0- | 8 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,610 TOTAL CONDENSATE PROD: 138

CARTHAGE GAS UNIT WELL #: 139 D RRCID -> 167392 COMPL. DATE 06/19/1999 TOTAL DEPTH 9652 PERF. 6159 - 6174

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 123-D RRCID -> 167613 COMPL. DATE 10/23/1997 TOTAL DEPTH 9665 PERF. 6360 - 6371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 200 RRCID -> 169042 COMPL. DATE 06/30/1998 TOTAL DEPTH 6930 PERF. 6250 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 195 RRCID -> 172502 COMPL. DATE 02/17/1999 TOTAL DEPTH 6920 PERF. 6238 - 6261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 73 D RRCID -> 172673 COMPL. DATE 02/06/1999 TOTAL DEPTH 9650 PERF. 6268 - 6279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 155 RRCID -> 173055 COMPL. DATE 02/12/1999 TOTAL DEPTH 8150 PERF. 6404 - 6451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLLAND GAS UNIT NO. 1 WELL #: 1 C RRCID -> 234176 COMPL. DATE 10/26/2007 TOTAL DEPTH 10080 PERF. 6902 - 6906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOLLAND GAS UNIT NO. 1 WELL #: 2 C RRCID -> 235899 COMPL. DATE 02/04/2008 TOTAL DEPTH 10070 PERF. 6883 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 115 RRCID -> 235924 COMPL. DATE 03/28/2008 TOTAL DEPTH 9670 PERF. 6218 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 74 | -0- | -81 | -0- | 6 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 31 | -0- | -81 | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 14 | -0- | -141 | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 22 | -0- | -38 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 06 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 187 TOTAL CONDENSATE PROD: -0-

ROQUEMORE GAS UNIT NO. 1 WELL #: 2 C RRCID -> 238542 COMPL. DATE 12/13/2007 TOTAL DEPTH 10105 PERF. 6886 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 26371 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOLLAND GAS UNIT NO. 1 WELL #: 4 C RRCID -> 240113 COMPL. DATE 07/01/2008 TOTAL DEPTH 10088 PERF. 6760 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COPELAND UNIT 2 WELL #: 13 RRCID -> 244235 COMPL. DATE 12/21/2011 TOTAL DEPTH 9830 PERF. 7072 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 564 | -0- | -459 | -0- | 58<br>12 | 1<br>9 | 494 | 3 | Y | 11 | 13 | 1 | | | 1 |
| 02 | 896 | X | -0- | -0- | -896 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 992 | X | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 564 TOTAL CONDENSATE PROD: 11

CARTHAGE GAS UNIT WELL #: 129 RRCID -> 250239 COMPL. DATE 05/20/2009 TOTAL DEPTH 9640 PERF. 6324 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 21 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 226 | -0- | -110 | -0- | 17 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 281 | -0- | -60 | -0- | 281 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 15 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 15 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 16 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 67 | -0- | -243 | -0- | 4 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 37 | -0- | -242 | -0- | 2 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 35 | -0- | -235 | -0- | 2 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 21 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,110 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 43 RRCID -> 257737 COMPL. DATE 01/22/2008 TOTAL DEPTH 9750 PERF. 6185 - 6193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 10 | -0- | -20 | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 12 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 178 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 47 RRCID -> 262535 COMPL. DATE 05/28/2010 TOTAL DEPTH 9750 PERF. 6300 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1779 | -0- | -267 | -0- | 138 | 1 | 1641 | 3 | Y | -0- | | | | | -0- |
| 02 | 1792 | N | 1457 | -0- | -335 | -0- | 110 | 1 | 1347 | 3 | Y | -0- | | | | | -0- |
| 03 | 2046 | N | 1866 | -0- | -180 | -0- | 1866 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1908 | N | 1908 | -0- | -0- | -0- | 100 | 1 | 1808 | 2 | Y | -0- | | | | | -0- |
| 05 | 1612 | N | 1585 | -0- | -27 | -0- | 92 | 1 | 1493 | 3 | Y | -0- | | | | | -0- |
| 06 | 1800 | N | 1289 | -0- | -511 | -0- | 74 | 1 | 1215 | 3 | Y | -0- | | | | | -0- |
| 07 | 1984 | N | 1378 | -0- | -606 | -0- | 81 | 1 | 1297 | 3 | Y | -0- | | | | | -0- |
| 08 | 1364 | N | 1361 | -0- | -3 | -0- | 74 | 1 | 1287 | 3 | Y | -0- | | | | | -0- |
| 09 | 1290 | N | 1169 | -0- | -121 | -0- | 67 | 1 | 1102 | 3 | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 809 | -0- | -555 | -0- | 49 | 1 | 760 | 3 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 755 | -0- | -565 | -0- | 42 | 1 | 713 | 3 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,356 TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 3 RRCID -> 267358 COMPL. DATE 11/24/2011 TOTAL DEPTH 9860 PERF. 6408 - 6417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 67 RRCID -> 268328 COMPL. DATE 11/30/2011 TOTAL DEPTH 6860 PERF. 6012 - 6225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 383 | -0- | -330 | -0- | 30 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 277 | -0- | -227 | -0- | 20 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 371 | -0- | -311 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 04 | 396 | N | 396 | -0- | -0- | -0- | 20 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 05 | 373 | N | 373 | -0- | -0- | -0- | 20 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 23 | 1 | 405 | 3 | N | -0- | | | | | -0- |
| 07 | 509 | N | 509 | -0- | -0- | -0- | 28 | 1 | 481 | 3 | N | -0- | | | | | -0- |
| 08 | 439 | X | 439 | -0- | -0- | -0- | 23 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | X | 320 | -0- | -100 | -0- | 17 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 10 | 496 | X | 222 | -0- | -274 | -0- | 13 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | X | 78 | -0- | -402 | -0- | 4 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | X | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,796 TOTAL CONDENSATE PROD: -0-

PATARA OIL & GAS LLC 643251
HOWE WELL #: 3 RRCID -> 264737 COMPL. DATE 04/26/2009 TOTAL DEPTH 10150 PERF. 6564 - 6573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 41472 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 41472 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR HEIRS WELL #: 5 RRCID -> 268300 COMPL. DATE 03/28/2012 TOTAL DEPTH 10235 PERF. 6845 - 7172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 43 | 168 | 1 | | | 100 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 2 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 42 | | | | | 144 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 155 |
| 05 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | 64 | | | | | 219 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | 161 | 1 | | | 69 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 61 | | | | | 130 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 135 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 29 | | | | | 164 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 31 | | | | | 195 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 42 | 162 | 1 | | | 75 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 82 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: 348

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROLEUM PRODUCTION MGMT., INC. 660694
SEALEY-ALLEN WELL #: 1 T RRCID -> 030284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6385 - 6389

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETROQUEST ENERGY, L.L.C. 660818
MCFADDEN-BAGLEY UNIT WELL #: 1 C RRCID -> 221726 COMPL. DATE 05/09/2006 TOTAL DEPTH 10350 PERF. 8374 - 8626

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 876 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAGRONE, T.S. UNIT WELL #: 3 RRCID -> 223202 COMPL. DATE 07/09/2006 TOTAL DEPTH 9847 PERF. 6658 - 7386

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
LAGRONE, CLAYTON WELL #: 1 C RRCID -> 227721 COMPL. DATE 04/10/2007 TOTAL DEPTH 9782 PERF. 6503 - 6697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 5041 | -0- | -43 | -0- | 5041 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4592 | X | 4064 | -0- | -528 | -0- | 4064 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5084 | X | 4574 | -0- | -510 | -0- | 4574 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4890 | X | 4321 | -0- | -569 | -0- | 4321 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5053 | X | 4440 | -0- | -613 | -0- | 4440 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4890 | X | 4178 | -0- | -712 | -0- | 4178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4588 | X | 4241 | -0- | -347 | -0- | 4241 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4588 | X | 4075 | -0- | -513 | -0- | 4075 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4320 | X | 3737 | -0- | -583 | -0- | 3737 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4433 | X | 3995 | -0- | -438 | -0- | 3962 | 3 | 33 | 9 | N | 30 | 30 | 1 | | | -0- |
| 11 | 4170 | X | 3789 | -0- | -381 | -0- | 3758 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 12 | 4247 | X | 3811 | -0- | -436 | -0- | 3780 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |

TOTAL GAS PROD: 50,266 TOTAL CONDENSATE PROD: 86

POPE-MEDLIN WELL #: 1 RRCID -> 233004 COMPL. DATE 09/17/2008 TOTAL DEPTH 9950 PERF. 6513 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 148 | -0- | -441 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 03 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,962 TOTAL CONDENSATE PROD: -0-

POPE-MEDLIN WELL #: 2 RRCID -> 234491 COMPL. DATE 12/26/2007 TOTAL DEPTH 7050 PERF. 6620 - 6642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 3942 | -0- | -2072 | -0- | 3942 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5432 | X | 3248 | -0- | -2184 | -0- | 3248 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6014 | X | 1829 | -0- | -4185 | -0- | 1829 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3810 | X | 2277 | -0- | -1533 | -0- | 2277 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3937 | X | 3780 | -0- | -157 | -0- | 3780 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4763 | X | 4763 | -0- | -0- | -0- | 4763 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6973 | X | 6973 | -0- | -0- | -0- | 6973 | 3 | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 6447 | -0- | 6447 | 6447 | 6447 | 3 | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 4914 | -0- | 4914 | 11361 | 4914 | 3 | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 4585 | -0- | 4585 | 15946 | 4585 | 3 | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 4339 | -0- | 4339 | 20285 | 4339 | 3 | | | N | -0- | | | | | -0- |
| *12 | 24330 | X | 4045 | -0- | -20285 | -0- | 4045 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,142 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. 663109
SHADY GROVE BAPTIST CHURCH GU WELL #: 1 L RRCID -> 035136 COMPL. DATE 11/13/1961 TOTAL DEPTH N/A PERF. 6725 - 6743

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINNERGY, LTD. 665701
HIGHWAY 59 SOUTH SWD WELL #: 1 RRCID -> 141602 COMPL. DATE 05/28/2005 TOTAL DEPTH 9600 PERF. 5250 - 5308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. LACY SERVICES, LTD. 687208
BROWN UNIT 1 WELL #: 9 RRCID -> 180354 COMPL. DATE 05/27/2004 TOTAL DEPTH 8200 PERF. 6164 - 6194

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 953 N | 953 | -0- | -0- | -0- | 953 | 3 | | N | -0- | | | -0- |
| 02 | 861 N | 861 | -0- | -0- | -0- | 861 | 3 | | N | -0- | | | -0- |
| 03 | 930 N | 792 | -0- | -138 | -0- | 792 | 3 | | N | -0- | | | -0- |
| 04 | 900 N | 799 | -0- | -101 | -0- | 799 | 3 | | N | -0- | | | -0- |
| 05 | 945 N | 945 | -0- | -0- | -0- | 945 | 3 | | N | -0- | | | -0- |
| 06 | 926 N | 926 | -0- | -0- | -0- | 926 | 3 | | N | -0- | | | -0- |
| 07 | 926 N | 926 | -0- | -0- | -0- | 926 | 3 | | N | -0- | | | -0- |
| 08 | 930 N | 881 | -0- | -49 | -0- | 881 | 3 | | N | -0- | | | -0- |
| 09 | 900 N | 827 | -0- | -73 | -0- | 827 | 3 | | N | -0- | | | -0- |
| 10 | 930 N | 909 | -0- | -21 | -0- | 909 | 3 | | N | -0- | | | -0- |
| 11 | 930 N | 930 | -0- | -0- | -0- | 930 | 3 | | N | -0- | | | -0- |
| *12 | 874 N | 874 | -0- | -0- | -0- | 874 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,623 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. "A" UNIT WELL #: 11 RRCID -> 200971 COMPL. DATE 03/05/2004 TOTAL DEPTH 7000 PERF. 6098 - 6105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 02 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 04 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 05 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 505 | -0- | -22 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 08 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 484 | -0- | -26 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 443 | -0- | -53 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 336 | -0- | -174 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| *12 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,318 TOTAL CONDENSATE PROD: -0-

NEAL, SALLIE J. "A" UNIT WELL #: 8 C RRCID -> 216103 COMPL. DATE 11/08/2005 TOTAL DEPTH 9567 PERF. 6131 - 6170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON UNIT 1 WELL #: 8 RRCID -> 220482 COMPL. DATE 04/19/2006 TOTAL DEPTH 7100 PERF. 6231 - 6238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 880 | -0- | -980 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1369 | -0- | -341 | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1450 | -0- | -131 | -0- | 1450 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1829 | N | 1829 | -0- | -0- | -0- | 1829 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1438 | -0- | -19 | -0- | 1438 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1486 | -0- | -344 | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1673 | -0- | -125 | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1400 | -0- | -150 | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,995 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
FROST LUMBER COMPANY WELL #: 1 RRCID -> 140730 COMPL. DATE 03/23/2000 TOTAL DEPTH 9677 PERF. 6440 - 6978

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-HUSBAND WELL #: 1 RRCID -> 191455 COMPL. DATE 08/29/2002 TOTAL DEPTH 9780 PERF. 6535 - 6538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-CARAWAY WELL #: 1 RRCID -> 227891 COMPL. DATE N/A TOTAL DEPTH 9788 PERF. 6318 - 6324

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. 800925
DAVIS, VERA WELL #: 9 C RRCID -> 236112 COMPL. DATE 10/12/2007 TOTAL DEPTH 10204 PERF. 8338 - 8346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSUS OIL AND GAS 879300
MULLINS, O. V. UNIT #1 WELL #: 2 T RRCID -> 030340 COMPL. DATE 11/16/1956 TOTAL DEPTH 6315 PERF. 6091 - 6121

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 93 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 6

VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 3-U RRCID -> 140935 COMPL. DATE 03/18/1992 TOTAL DEPTH 9658 PERF. 6444 - 6450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 N | 113 | -0- | -104 | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 N | 120 | -0- | -20 | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 175 N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 315 N | 315 | -0- | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 225 N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 N | 80 | -0- | -100 | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 186 N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 217 N | 147 | -0- | -70 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 29 N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,204 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILL-DRILL OPERATING, L.L.C. 924317
SEMPRA ENERGY UNIT WELL #: 1 RRCID -> 228341 COMPL. DATE 03/24/2007 TOTAL DEPTH 9950 PERF. 6631 - 7819

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEMPRA ENERGY UNIT WELL #: 2 RRCID -> 241632 COMPL. DATE 08/06/2008 TOTAL DEPTH 9800 PERF. 6398 - 8606

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
THOMAS & WOOD WELL #: 1 T RRCID -> 030299 COMPL. DATE 11/04/1945 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L. H. WELL #: 7-U RRCID -> 150271 COMPL. DATE 05/19/1994 TOTAL DEPTH 9700 PERF. 6104 - 6340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLMES, S. L. WELL #: 6-U RRCID -> 150722 COMPL. DATE 06/07/1994 TOTAL DEPTH 9700 PERF. 6101 - 6209

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONALD, F.H. WELL #: 7-U RRCID -> 155210 COMPL. DATE 04/11/1995 TOTAL DEPTH 9700 PERF. 6304 - 6319

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BANKS, W. R. WELL #: 7-U RRCID -> 155528 COMPL. DATE 06/27/1995 TOTAL DEPTH 9950 PERF. 6550 - 6563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | 84 | -0- | 84 | 543 | 2 | 1 | 61 | 3 | Y | 19 | 4 | 0 | 16 | 1 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 742 | N | 199 | -0- | -543 | -0- | 4 | 1 | 155 | 3 | Y | 36 | 6 | 0 | 27 | 1 | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 186 | N | 149 | -0- | -37 | -0- | 3 | 1 | 93 | 3 | Y | 48 | 10 | 0 | 38 | 1 | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 3 | 1 | 121 | 3 | Y | 13 | 5 | 0 | 12 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 353 | N | 353 | -0- | -0- | -0- | 9 | 1 | 311 | 3 | Y | 30 | 5 | 0 | 21 | 1 | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 524 | N | 524 | -0- | -0- | -0- | 16 | 1 | 462 | 3 | Y | 42 | 8 | 0 | 31 | 1 | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 9 | 1 | 302 | 3 | Y | 29 | 8 | 0 | 25 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 11 | 1 | 422 | 3 | Y | 57 | 11 | 0 | 42 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 640 | N | 640 | -0- | -0- | -0- | 15 | 1 | 533 | 3 | Y | 84 | 13 | 0 | 71 | 1 | 9 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 21 | 1 | 678 | 3 | Y | 101 | 18 | 0 | 75 | 1 | 17 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 892 | N | 892 | -0- | -0- | -0- | 22 | 1 | 750 | 3 | Y | 109 | 23 | 0 | 89 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 1197 | N | 1197 | -0- | -0- | -0- | 27 | 1 | 925 | 3 | Y | 223 | 50 | 0 | 155 | 1 | 32 |
| | | | | | | | 245 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,825 TOTAL CONDENSATE PROD: 791

THOMAS & WOOD WELL #: 7-U RRCID -> 156030 COMPL. DATE 08/02/1995 TOTAL DEPTH 9400 PERF. 6357 - 6372

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L. H. C WELL #: 8-U RRCID -> 156200 COMPL. DATE 08/25/1995 TOTAL DEPTH 9450 PERF. 6222 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 2 | -0- | -525 | -0- | 2 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 7 | 1 | 243 | 3 | Y | 6 | 1 | 0 | 4 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 186 | N | 172 | -0- | -14 | -0- | 4 | 1 | 159 | 3 | Y | 8 | 2 | 0 | 6 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 155 | N | 155 | -0- | -0- | -0- | 4 | 1 | 142 | 3 | Y | 8 | 2 | 0 | 6 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 295 | N | 295 | -0- | -0- | -0- | 8 | 1 | 281 | 3 | Y | 5 | 1 | 0 | 4 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 360 | N | 360 | -0- | -0- | -0- | 12 | 1 | 345 | 3 | Y | 3 | 1 | 0 | 2 | 1 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 357 | N | 357 | -0- | -0- | -0- | 10 | 1 | 345 | 3 | Y | 2 | 1 | 0 | 2 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 9 | 1 | 328 | 3 | Y | 3 | 1 | 0 | 2 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 433 | N | 433 | -0- | -0- | -0- | 12 | 1 | 417 | 3 | Y | 4 | 1 | 0 | 3 | 1 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 372 | N | 361 | -0- | -11 | -0- | 10 | 1 | 345 | 3 | Y | 5 | 1 | 0 | 3 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 378 | N | 378 | -0- | -0- | -0- | 11 | 1 | 361 | 3 | Y | 5 | 1 | 0 | 4 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 799 | N | 799 | -0- | -0- | -0- | 22 | 1 | 773 | 3 | Y | 4 | 1 | 0 | 3 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,909 TOTAL CONDENSATE PROD: 53

COLEMAN, M.J. WELL #: 7-U RRCID -> 157178 COMPL. DATE 12/05/1995 TOTAL DEPTH 9400 PERF. 6204 - 6213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A.H. WELL #: 8-U RRCID -> 157568 COMPL. DATE 11/29/1995 TOTAL DEPTH 10200 PERF. 7318 - 7331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWENS, NELLIE WELL #: 7-U RRCID -> 159860 COMPL. DATE 11/02/1999 TOTAL DEPTH 9398 PERF. 6117 - 6221

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2033 | -0- | -664 | -0- | 119 | 1 | 1760 | 3 | Y | 140 | 138 | 1 | | | 13 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 02 | 1621 | X | 1621 | -0- | -0- | -0- | 92 | 1 | 1397 | 3 | Y | 120 | 123 | 1 | | | 10 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 1661 | X | 1661 | -0- | -0- | -0- | 91 | 1 | 1451 | 3 | Y | 108 | 114 | 1 | | | 4 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 04 | 1472 | X | 1472 | -0- | -0- | -0- | 77 | 1 | 1318 | 3 | Y | 70 | 69 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 1415 | X | 1415 | -0- | -0- | -0- | 83 | 1 | 1267 | 3 | Y | 59 | 61 | 1 | | | 3 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 1412 | N | 1412 | -0- | -0- | -0- | 95 | 1 | 1240 | 3 | Y | 70 | 69 | 1 | | | 4 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 1441 | N | 1441 | -0- | -0- | -0- | 90 | 1 | 1285 | 3 | Y | 60 | 61 | 1 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 1556 | N | 1556 | -0- | -0- | -0- | 90 | 1 | 1397 | 3 | Y | 63 | 59 | 1 | | | 7 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 1562 | N | 1562 | -0- | -0- | -0- | 96 | 1 | 1398 | 3 | Y | 62 | 63 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1581 | -0- | -0- | -0- | 102 | 1 | 1402 | 3 | Y | 70 | 68 | 1 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 1500 | N | 1455 | -0- | -45 | -0- | 91 | 1 | 1299 | 3 | Y | 59 | 67 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1538 | -0- | -74 | -0- | 93 | 1 | 1365 | 3 | Y | 73 | 68 | 1 | | | 5 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,747 TOTAL CONDENSATE PROD: 954

CARTHAGE GU 32 WELL #: 7-U RRCID -> 159973 COMPL. DATE 07/01/1996 TOTAL DEPTH 9820 PERF. 6644 - 6717

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 9-U RRCID -> 161328 COMPL. DATE 11/18/1996 TOTAL DEPTH 9400 PERF. 6133 - 6208

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLMES, S. L. WELL #: 7 U RRCID -> 171436 COMPL. DATE 07/30/1996 TOTAL DEPTH 9400 PERF. 6094 - 6505

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, J. C. WELL #: 8 L RRCID -> 174198 COMPL. DATE 03/08/1996 TOTAL DEPTH 6600 PERF. 6378 - 6392

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S.L. WELL #: 18-U RRCID -> 222676 COMPL. DATE 03/27/2015 TOTAL DEPTH 9850 PERF. 6034 - 6343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3652 | -0- | 552 | 552 | 3561 | 2 | 91 | 9 | N | 83 | | | | | 309 |
| 02 | 5541 | X | 4989 | -0- | -552 | -0- | 4913 | 2 | 76 | 9 | N | 69 | 181 | 1 | | | 197 |
| 03 | 3964 | X | 3964 | -0- | -0- | -0- | 3917 | 2 | 47 | 9 | N | 43 | | | | | 240 |
| 04 | 6135 | X | 6135 | -0- | -0- | -0- | 6035 | 2 | 100 | 9 | N | 91 | | | | | 331 |
| 05 | 7567 | X | 7567 | -0- | -0- | -0- | 7484 | 2 | 83 | 9 | N | 75 | 177 | 1 | | | 229 |
| 06 | 6782 | X | 6782 | -0- | -0- | -0- | 6728 | 2 | 54 | 9 | N | 49 | | | | | 278 |
| 07 | 6358 | X | 6358 | -0- | -0- | -0- | 6314 | 2 | 44 | 9 | N | 40 | 188 | 1 | | | 130 |
| 08 | 6607 | X | 6607 | -0- | -0- | -0- | 6559 | 2 | 48 | 9 | N | 44 | | | | | 174 |
| 09 | 5025 | X | 5025 | -0- | -0- | -0- | 4982 | 2 | 43 | 9 | N | 39 | | | | | 213 |
| 10 | 6095 | X | 6095 | -0- | -0- | -0- | 6036 | 2 | 59 | 9 | N | 54 | 177 | 1 | | | 90 |
| 11 | 5095 | X | 5095 | -0- | -0- | -0- | 5048 | 2 | 47 | 9 | N | 43 | | | | | 133 |
| *12 | 5512 | X | 5512 | -0- | -0- | -0- | 5456 | 2 | 56 | 9 | N | 51 | | | | | 184 |

TOTAL GAS PROD: 67,781 TOTAL CONDENSATE PROD: 681

SEALEY, J. J. WELL #: 14 U RRCID -> 228043 COMPL. DATE 12/11/2006 TOTAL DEPTH 9795 PERF. 6122 - 6328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLMES, S.L. WELL #: 17 RRCID -> 229533 COMPL. DATE 09/25/2009 TOTAL DEPTH 9446 PERF. 6017 - 7082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ANDERSON, ALMA GAS UNIT WELL #: 8 RRCID -> 230573 COMPL. DATE 07/01/2007 TOTAL DEPTH 9408 PERF. 6312 - 6331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3750 | -0- | -1 | -0- | 115 | 1 | 3635 | 3 | N | -0- | | | -0- |
| 02 | 3500 | X | 3029 | -0- | -471 | -0- | 89 | 1 | 2940 | 3 | N | -0- | | | -0- |
| 03 | 3875 | X | 3411 | -0- | -464 | -0- | 109 | 1 | 3302 | 3 | N | -0- | | | -0- |
| 04 | 3750 | X | 3093 | -0- | -657 | -0- | 101 | 1 | 2992 | 3 | N | -0- | | | -0- |
| 05 | 3751 | X | 3468 | -0- | -283 | -0- | 119 | 1 | 3349 | 3 | N | -0- | | | -0- |
| 06 | 3630 | X | 3404 | -0- | -226 | -0- | 125 | 1 | 3279 | 3 | N | -0- | | | -0- |
| 07 | 3410 | X | 3293 | -0- | -117 | -0- | 97 | 1 | 3196 | 3 | N | -0- | | | -0- |
| 08 | 3317 | X | 2827 | -0- | -490 | -0- | 2827 | 3 | | | N | -0- | | | -0- |
| 09 | 3210 | X | 2614 | -0- | -596 | -0- | 2614 | 3 | | | N | -0- | | | -0- |
| 10 | 3317 | X | 2586 | -0- | -731 | -0- | 2586 | 3 | | | N | -0- | | | -0- |
| 11 | 3210 | X | 2438 | -0- | -772 | -0- | 2438 | 3 | | | N | -0- | | | -0- |
| 12 | 3286 | X | 1624 | -0- | -1662 | -0- | 1624 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 35,537 TOTAL CONDENSATE PROD: -0-

ANDERSON, ALMA GAS UNIT WELL #: 7 RRCID -> 232799 COMPL. DATE 09/09/2007 TOTAL DEPTH 9400 PERF. 6257 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOLWORTH, J.D. UNIT WELL #: 13 RRCID -> 234846 COMPL. DATE 11/03/2007 TOTAL DEPTH 9785 PERF. 6300 - 8943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. WELL #: 18 RRCID -> 236038 COMPL. DATE 02/17/2008 TOTAL DEPTH 9520 PERF. 6168 - 6256

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOLWORTH, J.D. UNIT WELL #: 14 RRCID -> 240636 COMPL. DATE 08/17/2008 TOTAL DEPTH 9753 PERF. 6135 - 7834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEALEY, J. J. WELL #: 13 RRCID -> 245954 COMPL. DATE 01/01/2009 TOTAL DEPTH 9795 PERF. 6150 - 6488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. WELL #: 15R RRCID -> 246871 COMPL. DATE 11/21/2008 TOTAL DEPTH 9700 PERF. 6154 - 6826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWENS, A.H. WELL #: 14 RRCID -> 250909 COMPL. DATE 07/09/2009 TOTAL DEPTH 9804 PERF. 6163 - 8932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN, M.J. WELL #: 15 RRCID -> 254190 COMPL. DATE 09/29/2009 TOTAL DEPTH 10200 PERF. 6402 - 8316

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEALEY, J. J. WELL #: 12 RRCID -> 255801 COMPL. DATE 02/13/2000 TOTAL DEPTH 9715 PERF. 6112 - 8044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-ALLISON) 16032 820 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 21 WELL #: 6-C RRCID -> 142926 COMPL. DATE 09/24/1992 TOTAL DEPTH 9830 PERF. 6423 - 6428

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 6 WELL #: 9-C RRCID -> 149484 COMPL. DATE 06/17/1997 TOTAL DEPTH 9678 PERF. 6116 - 6342

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-ALLISON) //CONT.// 16032 820 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
GRAVES ESTATE WELL #: 2 RRCID -> 137397 COMPL. DATE 01/07/1991 TOTAL DEPTH 9600 PERF. 6539 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 1 RRCID -> 142660 COMPL. DATE 02/12/1993 TOTAL DEPTH 9800 PERF. 6120 - 6156

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1401 | N | 1401 | -0- | -0- | -0- | 81 2 | 1 9 | 1318 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 1224 | N | 1224 | -0- | -0- | -0- | 72 1 | 1 9 | 1151 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 1821 | N | 1821 | -0- | -0- | -0- | 110 9 | 1 9 | 1702 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 04 | 1240 | N | 1240 | -0- | -0- | -0- | 51 11 | 1 9 | 1178 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 05 | 791 | N | 791 | -0- | -0- | -0- | 28 10 | 1 9 | 753 | 3 | Y | 9 | 9 | 1 | | | -0- |
| 06 | 1463 | N | 1463 | -0- | -0- | -0- | 53 25 | 1 9 | 1385 | 3 | Y | 23 | 23 | 1 | | | -0- |
| 07 | 1142 | N | 1142 | -0- | -0- | -0- | 42 20 | 1 9 | 1080 | 3 | Y | 18 | 18 | 1 | | | -0- |
| *08 | 1404 | N | 1404 | -0- | -0- | -0- | 54 19 | 1 9 | 1331 | 3 | Y | 17 | 17 | 1 | | | -0- |
| *09 | 1547 | N | 1547 | -0- | -0- | -0- | 60 20 | 1 9 | 1467 | 3 | Y | 18 | 18 | 1 | | | -0- |
| *10 | 1463 | N | 1463 | -0- | -0- | -0- | 59 23 | 1 9 | 1381 | 3 | Y | 21 | 21 | 1 | | | -0- |
| *11 | 1350 | N | 1278 | -0- | -72 | -0- | 55 23 | 1 9 | 1200 | 3 | Y | 21 | 21 | 1 | | | -0- |
| 12 | 1612 | N | 1272 | -0- | -340 | -0- | 57 21 | 1 9 | 1194 | 3 | Y | 19 | 19 | 1 | | | -0- |

TOTAL GAS PROD: 16,046 TOTAL CONDENSATE PROD: 167

WHITAKER UNIT WELL #: 7 RRCID -> 148130 COMPL. DATE 09/08/1999 TOTAL DEPTH 6900 PERF. 6282 - 6398

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4940 | X | 4940 | -0- | -0- | -0- | 4930 2 | 10 9 | | | Y | 9 | 5 | 1 | | | 4 |
| 02 | 4439 | X | 4439 | -0- | -0- | -0- | 4410 2 | 29 9 | | | Y | 26 | 16 | 1 | | | 14 |
| 03 | 4805 | X | 4303 | -0- | -502 | -0- | 4271 2 | 32 9 | | | Y | 29 | 30 | 1 | | | 13 |
| 04 | 4650 | X | 4169 | -0- | -481 | -0- | 4139 2 | 30 9 | | | Y | 27 | 31 | 1 | | | 9 |
| 05 | 4805 | X | 4580 | -0- | -225 | -0- | 4552 2 | 28 9 | | | Y | 25 | 21 | 1 | | | 13 |
| 06 | 4727 | X | 4727 | -0- | -0- | -0- | 4702 2 | 25 9 | | | Y | 23 | 21 | 1 | | | 15 |
| 07 | 4805 | X | 4151 | -0- | -654 | -0- | 4125 2 | 26 9 | | | Y | 24 | 20 | 1 | | | 19 |
| 08 | 4644 | X | 4644 | -0- | -0- | -0- | 4615 2 | 29 9 | | | Y | 26 | 30 | 1 | | | 15 |
| 09 | 4740 | X | 4504 | -0- | -236 | -0- | 4474 2 | 30 9 | | | Y | 27 | 31 | 1 | | | 11 |
| 10 | 4898 | X | 4547 | -0- | -351 | -0- | 4510 2 | 37 9 | | | Y | 34 | 31 | 1 | | | 14 |
| 11 | 4740 | X | 4195 | -0- | -545 | -0- | 4169 2 | 26 9 | | | Y | 24 | 21 | 1 | | | 17 |
| 12 | 4650 | X | 4270 | -0- | -380 | -0- | 4247 2 | 23 9 | | | Y | 21 | 21 | 1 | | | 17 |

TOTAL GAS PROD: 53,469 TOTAL CONDENSATE PROD: 295

CARTHAGE (TRAVIS PEAK-ALLISON) //CONT.// 16032 820 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 16-U RRCID -> 178344 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 6490 - 6514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 4 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 3 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 23 | -0- | -39 | -0- | 1 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 152 TOTAL CONDENSATE PROD: -0-

CARTHAGE (T.P -ALLISON 6540) 16032 831 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 27 WELL #: 6-C RRCID -> 140776 COMPL. DATE 01/28/1992 TOTAL DEPTH 9845 PERF. 6538 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-BARBER) 16032 835 ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 25 WELL #: 5 C RRCID -> 278050 COMPL. DATE 07/01/2014 TOTAL DEPTH 9822 PERF. 6356 - 6462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 70 | R | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2046 | | 305 | -0- | -1741 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2046 | | 136 | -0- | -1910 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1980 | | 122 | -0- | -1858 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | | 277 | -0- | -1769 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| *11 | 72 | R | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 35 | -0- | -89 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,017 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-BLUE) 16032 837 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITAKER UNIT WELL #: 13 L RRCID -> 167166 COMPL. DATE 01/31/1998 TOTAL DEPTH 8000 PERF. 7585 - 7595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGHAM UNIT WELL #: 15 U RRCID -> 171978 COMPL. DATE 01/18/1999 TOTAL DEPTH 9650 PERF. 7751 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITAKER UNIT WELL #: 20 U RRCID -> 187436 COMPL. DATE 01/29/2002 TOTAL DEPTH 9650 PERF. 7731 - 7737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-BLUE) //CONT.// 16032 837 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 17 L RRCID -> 194860 COMPL. DATE 05/16/2003 TOTAL DEPTH 8016 PERF. 7690 - 7700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-CHRISTIAN) 16032 845 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BOWLES ENERGY, INC. 084097
CHRISTIAN WELL #: 2 RRCID -> 140632 COMPL. DATE 12/01/2004 TOTAL DEPTH 7112 PERF. 6275 - 6636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 N | 162 | -0- | -55 | -0- | 58 | 1 | 104 | 2 | N | -0- | | | | | 45 |
| 02 | 222 N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 45 |
| 03 | 550 N | 550 | -0- | -0- | -0- | 332 | 1 | 218 | 2 | N | -0- | | | | | 45 |
| 04 | 293 N | 293 | -0- | -0- | -0- | 70 | 1 | 223 | 2 | N | -0- | | | | | 45 |
| 05 | 248 N | 186 | -0- | -62 | -0- | 50 | 1 | 136 | 2 | N | -0- | | | | | 45 |
| 06 | 270 N | 222 | -0- | -48 | -0- | 67 | 1 | 155 | 2 | N | -0- | | | | | 45 |
| 07 | 357 N | 357 | -0- | -0- | -0- | 196 | 1 | 161 | 2 | N | -0- | | | | | 45 |
| 08 | 279 N | 185 | -0- | -94 | -0- | 103 | 1 | 82 | 2 | N | -0- | | | | | 45 |
| 09 | 241 N | 241 | -0- | -0- | -0- | 97 | 1 | 144 | 2 | N | -0- | | | | | 45 |
| 10 | 279 N | 200 | -0- | -79 | -0- | 81 | 1 | 119 | 2 | N | -0- | | | | | 45 |
| 11 | 180 N | 174 | -0- | -6 | -0- | 78 | 1 | 96 | 2 | N | -0- | | | | | 45 |
| 12 | 248 N | 203 | -0- | -45 | -0- | 61 | 1 | 142 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 2,995 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-COLLINS) 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
HICKS, O.B. GAS UNIT WELL #: 5 C RRCID -> 132726 COMPL. DATE 11/07/1989 TOTAL DEPTH 9660 PERF. 6070 - 6165

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 N | 1011 | -0- | -74 | -0- | 1011 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 952 N | 583 | -0- | -369 | -0- | 583 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1069 N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1208 N | 1208 | -0- | -0- | -0- | 1208 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 874 N | 874 | -0- | -0- | -0- | 874 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1020 N | 733 | -0- | -287 | -0- | 733 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1085 N | 491 | -0- | -594 | -0- | 491 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 651 N | 490 | -0- | -161 | -0- | 490 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 630 N | 419 | -0- | -211 | -0- | 419 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 496 N | 381 | -0- | -115 | -0- | 381 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 806 N | 806 | -0- | -0- | -0- | 806 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 990 N | 990 | -0- | -0- | -0- | 990 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,055 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O.B. GAS UNIT WELL #: 9 RRCID -> 137027 COMPL. DATE 11/20/1990 TOTAL DEPTH 7063 PERF. 6090 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 2 | -0- | -60 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 11 | -0- | -157 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2741 | N | 2741 | -0- | -0- | -0- | 2741 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2800 | N | 2800 | -0- | -0- | -0- | 2800 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2752 | N | 2752 | -0- | -0- | -0- | 2752 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 131 | -0- | -303 | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,113 TOTAL CONDENSATE PROD: -0-

HICKS, O.B. GAS UNIT WELL #: 8-U RRCID -> 137053 COMPL. DATE 10/08/1990 TOTAL DEPTH 9700 PERF. 6371 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 4096 | -0- | -1236 | -0- | 4065 | 3 | 31 | 9 | Y | 28 | 16 | 1 | | | 26 |
| 02 | 5152 | X | 1979 | -0- | -3173 | -0- | 1972 | 3 | 7 | 9 | Y | 6 | 16 | 1 | | | 16 |
| 03 | 5704 | X | 1953 | -0- | -3751 | -0- | 1940 | 3 | 13 | 9 | Y | 12 | 16 | 1 | | | 12 |
| 04 | 5520 | X | 886 | -0- | -4634 | -0- | 886 | 3 | | | Y | -0- | 12 | 1 | | | -0- |
| 05 | 4805 | X | 1110 | -0- | -3695 | -0- | 1110 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3960 | X | 2683 | -0- | -1277 | -0- | 2683 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3066 | X | 3066 | -0- | -0- | -0- | 3066 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3637 | X | 3637 | -0- | -0- | -0- | 3637 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3074 | X | 3074 | -0- | -0- | -0- | 3074 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2748 | N | 2748 | -0- | -0- | -0- | 2748 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3178 | X | 3178 | -0- | -0- | -0- | 3178 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3395 | X | 3395 | -0- | -0- | -0- | 3395 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,805 TOTAL CONDENSATE PROD: 46

DEVON ENERGY PRODUCTION CO, L.P. 216378
HANCOCK UNIT WELL #: 5-D RRCID -> 138841 COMPL. DATE 06/19/1991 TOTAL DEPTH 7000 PERF. 6126 - 6277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 614 | -0- | -166 | -0- | 614 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 806 | N | 520 | -0- | -286 | -0- | 520 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 780 | N | 525 | -0- | -255 | -0- | 525 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 673 | -0- | -17 | -0- | 673 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,684 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERTS UNIT WELL #: 8 RRCID -> 139290 COMPL. DATE 08/02/1991 TOTAL DEPTH 6800 PERF. 6250 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1816 | N | 1816 | -0- | -0- | -0- | 1816 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1978 | N | 1978 | -0- | -0- | -0- | 1978 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1822 | N | 1822 | -0- | -0- | -0- | 1822 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1860 | N | 1731 | -0- | -129 | -0- | 1731 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1922 | N | 1751 | -0- | -171 | -0- | 1751 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1770 | N | 376 | -0- | -1394 | -0- | 376 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1798 | N | 1041 | -0- | -757 | -0- | 1041 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,263 TOTAL CONDENSATE PROD: -0-

WERNER SAWMILL WELL #: 1 RRCID -> 152802 COMPL. DATE 10/12/1994 TOTAL DEPTH 6575 PERF. 6105 - 6114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 17 U RRCID -> 197691 COMPL. DATE 09/13/2003 TOTAL DEPTH 9750 PERF. 6153 - 6159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2069 | N | 2069 | -0- | -0- | -0- | 466 | 1 | 1603 | 3 | Y | -0- | | | | | -0- |
| 02 | 1792 | N | 1387 | -0- | -405 | -0- | 202 | 1 | 1185 | 3 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 1188 | -0- | -362 | -0- | 72 | 1 | 1116 | 3 | Y | -0- | | | | | -0- |
| 04 | 2010 | N | 1055 | -0- | -955 | -0- | 44 | 1 | 1011 | 3 | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 1058 | -0- | -492 | -0- | 38 | 1 | 1020 | 3 | Y | -0- | | | | | -0- |
| 06 | 1140 | N | 1016 | -0- | -124 | -0- | 37 | 1 | 979 | 3 | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 880 | -0- | -205 | -0- | 33 | 1 | 847 | 3 | Y | -0- | | | | | -0- |
| *08 | 961 | N | 792 | -0- | -169 | -0- | 31 | 1 | 761 | 3 | Y | -0- | | | | | -0- |
| *09 | 930 | N | 810 | -0- | -120 | -0- | 32 | 1 | 778 | 3 | Y | -0- | | | | | -0- |
| *10 | 868 | N | 812 | -0- | -56 | -0- | 33 | 1 | 779 | 3 | Y | -0- | | | | | -0- |
| *11 | 780 | N | 441 | -0- | -339 | -0- | 19 | 1 | 422 | 3 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 726 | -0- | -111 | -0- | 33 | 1 | 693 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,234 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC 278755
ROBERTS GU WELL #: 5 RRCID -> 211292 COMPL. DATE 05/10/2005 TOTAL DEPTH 6700 PERF. 6150 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 400 | -0- | -189 | -0- | 400 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 476 | N | 470 | -0- | -6 | -0- | 470 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 589 | N | 348 | -0- | -241 | -0- | 348 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | Y | -0- | | | | | 15 |
| 05 | 558 | N | 336 | -0- | -222 | -0- | 336 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 480 | N | 290 | -0- | -190 | -0- | 290 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 527 | N | 232 | -0- | -295 | -0- | 232 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 465 | N | 217 | -0- | -248 | -0- | 217 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 300 | N | 102 | -0- | -198 | -0- | 102 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 341 | N | 261 | -0- | -80 | -0- | 261 | 2 | | | Y | -0- | | | | | 15 |
| *11 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | Y | -0- | | | | | 15 |
| *12 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 3,570 TOTAL CONDENSATE PROD: -0-

ROBERTS GU WELL #: 4 RRCID -> 211677 COMPL. DATE 05/20/2005 TOTAL DEPTH 6700 PERF. 6234 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1065 | -0- | -423 | -0- | 1065 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | Y | -0- | | | | | 33 |
| 03 | 1209 | N | 926 | -0- | -283 | -0- | 926 | 2 | | | Y | -0- | | | | | 33 |
| 04 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | Y | -0- | | | | | 33 |
| 05 | 1209 | N | 895 | -0- | -314 | -0- | 895 | 2 | | | Y | -0- | | | | | 33 |
| 06 | 1350 | N | 771 | -0- | -579 | -0- | 771 | 2 | | | Y | -0- | | | | | 33 |
| 07 | 1023 | N | 618 | -0- | -405 | -0- | 618 | 2 | | | Y | -0- | | | | | 33 |
| 08 | 899 | N | 578 | -0- | -321 | -0- | 578 | 2 | | | Y | -0- | | | | | 33 |
| 09 | 780 | N | 270 | -0- | -510 | -0- | 270 | 2 | | | Y | -0- | | | | | 33 |
| 10 | 837 | N | 695 | -0- | -142 | -0- | 695 | 2 | | | Y | -0- | | | | | 33 |
| *11 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | Y | -0- | | | | | 33 |
| *12 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | Y | -0- | | | | | 33 |

TOTAL GAS PROD: 9,505 TOTAL CONDENSATE PROD: -0-

ROBERTS GU WELL #: 2 RRCID -> 212133 COMPL. DATE 07/02/2005 TOTAL DEPTH 6700 PERF. 6232 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC //CONT.// 278755
ROBERTS GU WELL #: 7 RRCID -> 213061 COMPL. DATE 07/01/2005 TOTAL DEPTH 6750 PERF. 6232 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 424 | -0- | -165 | -0- | 424 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 589 | N | 369 | -0- | -220 | -0- | 369 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 558 | N | 356 | -0- | -202 | -0- | 356 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 570 | N | 307 | -0- | -263 | -0- | 307 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 403 | N | 246 | -0- | -157 | -0- | 246 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 465 | N | 230 | -0- | -235 | -0- | 230 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 300 | N | 108 | -0- | -192 | -0- | 108 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 341 | N | 277 | -0- | -64 | -0- | 277 | 2 | | | Y | -0- | | | | | 5 |
| *11 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 3,766 TOTAL CONDENSATE PROD: -0-

ROBERTS GU WELL #: 1 RRCID -> 213704 COMPL. DATE 07/15/2005 TOTAL DEPTH 6700 PERF. 6372 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 107 | -0- | -79 | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 93 | -0- | -93 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | 90 | -0- | -65 | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 78 | -0- | -162 | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 62 | -0- | -62 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 58 | -0- | -35 | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 27 | -0- | -63 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 70 | -0- | -54 | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 956 TOTAL CONDENSATE PROD: -0-

ROBERTS GU WELL #: 6 RRCID -> 213705 COMPL. DATE 07/25/2005 TOTAL DEPTH 6712 PERF. 6108 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 667 | -0- | -232 | -0- | 667 | 2 | | | Y | -0- | | | | | 91 |
| 02 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | Y | -0- | | | | | 91 |
| 03 | 806 | N | 580 | -0- | -226 | -0- | 580 | 2 | | | Y | -0- | | | | | 91 |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | 91 |
| 05 | 775 | N | 560 | -0- | -215 | -0- | 560 | 2 | | | Y | -0- | | | | | 91 |
| 06 | 870 | N | 483 | -0- | -387 | -0- | 483 | 2 | | | Y | -0- | | | | | 91 |
| 07 | 620 | N | 387 | -0- | -233 | -0- | 387 | 2 | | | Y | -0- | | | | | 91 |
| 08 | 651 | N | 362 | -0- | -289 | -0- | 362 | 2 | | | Y | -0- | | | | | 91 |
| 09 | 480 | N | 169 | -0- | -311 | -0- | 169 | 2 | | | Y | -0- | | | | | 91 |
| 10 | 558 | N | 435 | -0- | -123 | -0- | 435 | 2 | | | Y | -0- | | | | | 91 |
| *11 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | Y | -0- | | | | | 91 |
| *12 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | Y | -0- | | | | | 91 |

TOTAL GAS PROD: 5,951 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
ALLISON, THOMAS WELL #: 2B RRCID -> 198299 COMPL. DATE 11/05/2003 TOTAL DEPTH 6220 PERF. 6055 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUILL, J.C. WELL #: 8 RRCID -> 266911 COMPL. DATE 05/09/2011 TOTAL DEPTH 6813 PERF. 6173 - 6179

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2646 | -0- | -206 | -0- | 2571 | 3 | 75 | 9 | N | 68 | | | | | 243 |
| 02 | 2576 | X | 2508 | -0- | -68 | -0- | 2466 | 3 | 42 | 9 | N | 38 | 176 | 1 | | | 105 |
| 03 | 2852 | X | 2624 | -0- | -228 | -0- | 2538 | 3 | 86 | 9 | N | 78 | | | | | 183 |
| 04 | 2670 | X | 2417 | -0- | -253 | -0- | 2376 | 3 | 41 | 9 | N | 37 | | | | | 220 |
| 05 | 2790 | X | 2474 | -0- | -316 | -0- | 2431 | 3 | 43 | 9 | N | 39 | 186 | 1 | | | 73 |
| 06 | 2700 | X | 2376 | -0- | -324 | -0- | 2297 | 3 | 79 | 9 | N | 72 | | | | | 145 |
| 07 | 2790 | X | 2446 | -0- | -344 | -0- | 2362 | 3 | 84 | 9 | N | 76 | | | | | 221 |
| 08 | 2635 | X | 2275 | -0- | -360 | -0- | 2217 | 3 | 58 | 9 | N | 53 | 169 | 1 | | | 105 |
| 09 | 2430 | X | 2247 | -0- | -183 | -0- | 2170 | 3 | 77 | 9 | N | 70 | | | | | 175 |
| 10 | 2480 | X | 2303 | -0- | -177 | -0- | 2237 | 3 | 66 | 9 | N | 60 | | | | | 235 |
| 11 | 2370 | X | 2135 | -0- | -235 | -0- | 2038 | 3 | 97 | 9 | N | 88 | 186 | 1 | | | 137 |
| 12 | 2449 | X | 2264 | -0- | -185 | -0- | 2184 | 3 | 80 | 9 | N | 73 | | | | | 210 |

TOTAL GAS PROD: 28,715 TOTAL CONDENSATE PROD: 752

DUNAWAY GAS UNIT WELL #: 5 RRCID -> 277793 COMPL. DATE 06/01/2014 TOTAL DEPTH 9950 PERF. 6410 - 6416

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 10 | -0- | -4237 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3836 | X | 10 | -0- | -3826 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4247 | X | -0- | -0- | -4247 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4110 | X | -0- | -0- | -4110 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3151 | X | -0- | -0- | -3151 | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/24/2015 - W/O TO 02-278667

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

M. E. OPERATING & SERVICES, INC. 518265
SUMMERS WELL #: 1 RRCID -> 238188 COMPL. DATE 05/20/2008 TOTAL DEPTH 9640 PERF. 6786 - 6980

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | X | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 87 |
| 02 | 112 | X | 65 | -0- | -47 | -0- | 65 | 2 | | | N | -0- | | | | | 87 |
| 03 | 155 | X | 106 | -0- | -49 | -0- | 106 | 2 | | | N | -0- | | | | | 87 |
| 04 | 150 | X | 111 | -0- | -39 | -0- | 111 | 2 | | | N | -0- | | | | | 87 |
| 05 | 155 | X | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | 87 |
| 06 | 174 | X | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 87 |
| 07 | 124 | X | 72 | -0- | -52 | -0- | 72 | 2 | | | N | -0- | | | | | 87 |
| 08 | 193 | X | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 87 |
| 09 | 180 | X | 91 | -0- | -89 | -0- | 91 | 2 | | | N | -0- | | | | | 87 |
| 10 | 186 | X | 66 | -0- | -120 | -0- | 66 | 2 | | | N | -0- | | | | | 87 |
| 11 | 180 | X | 68 | -0- | -112 | -0- | 68 | 2 | | | N | -0- | | | | | 87 |
| 12 | 186 | X | 6 | -0- | -180 | -0- | 6 | 2 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 1,263 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O'BENCO, INC. 617512
WRIGHT-TWOMEY WELL #: 1 RRCID -> 166997 COMPL. DATE 12/31/1997 TOTAL DEPTH 9610 PERF. 6494 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 655 | -0- | -802 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 245 | -0- | -679 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 3 | -0- | -59 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 12 | -0- | -618 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 920 TOTAL CONDENSATE PROD: -0-

R. LACY SERVICES, LTD. 687208
NEAL, SALLIE J. -A- UNIT WELL #: 7-C RRCID -> 141230 COMPL. DATE 02/03/1992 TOTAL DEPTH 9784 PERF. 6282 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
CRNKO-BRIGGS WELL #: 2-C RRCID -> 141451 COMPL. DATE 03/23/1992 TOTAL DEPTH 9650 PERF. 6126 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-DEADWOOD) 16032 855 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
POWELL "A" WELL #: 3 RRCID -> 089332 COMPL. DATE 01/15/1996 TOTAL DEPTH 7010 PERF. 6470 - 6671

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAGRONE-JETER WELL #: 3 RRCID -> 091565 COMPL. DATE 12/19/1980 TOTAL DEPTH 7060 PERF. 6490 - 6956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER "F" WELL #: 2 RRCID -> 131178 COMPL. DATE 06/01/1989 TOTAL DEPTH 9600 PERF. 6613 - 6621

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2024 N | 2024 | -0- | -0- | -0- | 69 | 1 | 1935 | 3 | Y | 18 | 20 | 1 | | | 2 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1494 N | 1494 | -0- | -0- | -0- | 46 | 1 | 1429 | 3 | Y | 17 | 14 | 1 | | | 5 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1265 N | 1265 | -0- | -0- | -0- | 40 | 1 | 1206 | 3 | Y | 17 | 20 | 1 | | | 2 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | 1661 | -0- | 1661 | 1661 | 50 | 1 | 1592 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 05 | DLQ G-10 | 1545 | -0- | 1545 | 3206 | 50 | 1 | 1476 | 3 | Y | 17 | 15 | 1 | | | 5 |
| | | | | | | 19 | 9 | | | | | | | | | |
| *06 | 2200 N | 1476 | -0- | -724 | 2482 | 47 | 1 | 1416 | 3 | Y | 12 | 15 | 1 | | | 2 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *07 | 3100 N | 1864 | -0- | -1236 | 1246 | 59 | 1 | 1788 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | 17 | 9 | | | | | | | | | |
| *08 | 3100 N | 2733 | -0- | -367 | 879 | 90 | 1 | 2619 | 3 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 2722 N | 1843 | -0- | -879 | -0- | 63 | 1 | 1771 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 2569 N | 2569 | -0- | -0- | -0- | 84 | 1 | 2475 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 2320 N | 2320 | -0- | -0- | -0- | 52 | 1 | 2259 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 2441 N | 2441 | -0- | -0- | -0- | 59 | 1 | 2373 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,235 TOTAL CONDENSATE PROD: 168

CARTHAGE (TRAVIS PEAK-DEADWOOD) //CONT.// 16032 855 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
B. S. A. WELL #: 1 RRCID -> 135518 COMPL. DATE 07/18/1990 TOTAL DEPTH 10300 PERF. 6644 - 6652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 707 | N | 707 | -0- | -0- | -0- | 23 | 1 | 682 | 3 | N | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1005 | N | 1005 | -0- | -0- | -0- | 32 | 1 | 970 | 3 | N | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 651 | N | 183 | -0- | -468 | -0- | 5 | 1 | 176 | 3 | N | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1183 | N | 1183 | -0- | -0- | -0- | 36 | 1 | 1144 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1116 | N | 877 | -0- | -239 | -0- | 28 | 1 | 845 | 3 | N | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *06 | 684 | N | 684 | -0- | -0- | -0- | 21 | 1 | 661 | 3 | N | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *07 | 1209 | N | 581 | -0- | -628 | -0- | 18 | 1 | 560 | 3 | N | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *08 | 868 | N | 565 | -0- | -303 | -0- | 19 | 1 | 544 | 3 | N | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 690 | N | 517 | -0- | -173 | -0- | 18 | 1 | 497 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 589 | N | 418 | -0- | -171 | -0- | 14 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| *11 | 583 | N | 583 | -0- | -0- | -0- | 13 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 488 | -0- | -39 | -0- | 11 | 1 | 477 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,791 TOTAL CONDENSATE PROD: 23

ALEXANDER, O.W. WELL #: 2 RRCID -> 135523 COMPL. DATE 07/21/1990 TOTAL DEPTH 9800 PERF. 6478 - 6542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 165 | -0- | -21 | -0- | 5 | 1 | 132 | 3 | Y | 25 | 27 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 168 | N | 118 | -0- | -50 | -0- | 3 | 1 | 90 | 3 | Y | 23 | 19 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 9 | 1 | 267 | 3 | Y | 24 | 28 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 262 | -0- | 262 | 262 | 8 | 1 | 230 | 3 | Y | 22 | 21 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | DLQ G-10 | | 486 | -0- | 486 | 748 | 14 | 1 | 446 | 3 | Y | 24 | 21 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *06 | 1242 | N | 494 | -0- | -748 | -0- | 14 | 1 | 463 | 3 | Y | 15 | 20 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 586 | N | 586 | -0- | -0- | -0- | 18 | 1 | 545 | 3 | Y | 21 | 18 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *08 | 903 | N | 903 | -0- | -0- | -0- | 28 | 1 | 823 | 3 | Y | 47 | 45 | 1 | | | 7 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *09 | 562 | N | 562 | -0- | -0- | -0- | 18 | 1 | 498 | 3 | Y | 42 | 39 | 1 | | | 10 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *10 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | 53 | 51 | 1 | | | 12 |
| *11 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | 46 | 51 | 1 | | | 7 |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | 42 | 44 | 1 | | | 5 |

TOTAL GAS PROD: 3,878 TOTAL CONDENSATE PROD: 384

CARTHAGE (TRAVIS PEAK-DEADWOOD) //CONT.// 16032 855 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BOUNDS, JOHN WELL #: 2X RRCID -> 149633 COMPL. DATE 03/30/1994 TOTAL DEPTH 9700 PERF. 6908 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAGRONE, T. S. WELL #: 2 RRCID -> 157657 COMPL. DATE 07/07/1995 TOTAL DEPTH 9900 PERF. 6432 - 6680

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | N | 683 | -0- | -0- | -0- | 23 1 9 | 1 | 659 | 3 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 19 | 1 | 580 | 3 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 614 | -0- | -99 | -0- | 20 | 1 | 594 | 3 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 537 | -0- | 537 | 537 | 17 | 1 | 520 | 3 | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 537 | -0- | 537 | 1074 | 17 | 1 | 520 | 3 | Y | -0- | | | | | -0- |
| *06 | 1619 | N | 545 | -0- | -1074 | -0- | 18 | 1 | 527 | 3 | Y | -0- | | | | | -0- |
| *07 | 520 | N | 520 | -0- | -0- | -0- | 17 | 1 | 503 | 3 | Y | -0- | | | | | -0- |
| *08 | 527 | N | 311 | -0- | -216 | -0- | 11 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| *09 | 480 | N | 219 | -0- | -261 | -0- | 7 | 1 | 212 | 3 | Y | -0- | | | | | -0- |
| *10 | 228 | X | 228 | -0- | -0- | -0- | 7 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| *11 | 300 | N | 81 | -0- | -219 | -0- | 2 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 2 | -0- | -215 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,876 TOTAL CONDENSATE PROD: 1

BAKER, J. B. WELL #: 3 RRCID -> 199359 COMPL. DATE 11/10/2003 TOTAL DEPTH 9914 PERF. 8544 - 8572

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-DEADWOOD) //CONT.// 16032 855 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POPE WELL #: 2 RRCID -> 235895 COMPL. DATE 05/03/2007 TOTAL DEPTH 9925 PERF. 6553 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3395 | X | 3395 | -0- | -0- | -0- | 117 | 1 | 3252 | 3 | N | 24 | 24 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3136 | X | 2936 | -0- | -200 | -0- | 90 | 1 | 2818 | 3 | N | 25 | 20 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3472 | X | 3024 | -0- | -448 | -0- | 97 | 1 | 2902 | 3 | N | 23 | 28 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 3098 | -0- | 3098 | 3098 | 93 | 1 | 2980 | 3 | N | 23 | 22 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | DLQ G-10 | | 3122 | -0- | 3122 | 6220 | 102 | 1 | 2992 | 3 | N | 25 | 22 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *06 | 9325 | X | 3105 | -0- | -6220 | -0- | 99 | 1 | 2987 | 3 | N | 17 | 21 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *07 | 3173 | X | 3173 | -0- | -0- | -0- | 101 | 1 | 3050 | 3 | N | 20 | 18 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *08 | 3204 | X | 3204 | -0- | -0- | -0- | 106 | 1 | 3061 | 3 | N | 34 | 34 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *09 | 3120 | X | 2925 | -0- | -195 | -0- | 99 | 1 | 2792 | 3 | N | 31 | 28 | 1 | | | 8 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *10 | 3224 | X | 2967 | -0- | -257 | -0- | 97 | 1 | 2828 | 3 | N | 38 | 37 | 1 | | | 9 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *11 | 3120 | X | 2989 | -0- | -131 | -0- | 66 | 1 | 2887 | 3 | N | 33 | 37 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2859 | -0- | -334 | -0- | 68 | 1 | 2757 | 3 | N | 31 | 32 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,797 TOTAL CONDENSATE PROD: 324

CARTHAGE (TRAVIS PEAK-HALL) 16032 860 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HALL, H. UNIT WELL #: 1 C RRCID -> 081678 COMPL. DATE 01/04/1979 TOTAL DEPTH 9655 PERF. 6304 - 6320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
HUNT WELL #: 5 U RRCID -> 189508 COMPL. DATE 03/05/2002 TOTAL DEPTH 9385 PERF. 6195 - 6308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-HALL) //CONT.// 16032 860 NON-ASSOCIATED ONE WELL CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ANDERSON, ALMA GAS UNIT WELL #: 6 RRCID -> 214711 COMPL. DATE 08/05/2005 TOTAL DEPTH 9400 PERF. 6252 - 6354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 16964 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-HUDSON) 16032 865 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HUDSON-JOHNSON UNIT WELL #: 2 C RRCID -> 079931 COMPL. DATE 10/26/1978 TOTAL DEPTH 9605 PERF. 6307 - 6362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON-JOHNSON UNIT WELL #: 6 RRCID -> 140130 COMPL. DATE 12/02/1991 TOTAL DEPTH 6815 PERF. 6326 - 6355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK HULL-GAS) 16032 871 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITAKER UNIT WELL #: 16 U RRCID -> 187893 COMPL. DATE 01/19/2002 TOTAL DEPTH 9650 PERF. 6690 - 6831

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK, LOWER) 16032 880 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BURTON, JOHN W. WELL #: 2 RRCID -> 137785 COMPL. DATE 03/15/1992 TOTAL DEPTH 9638 PERF. 6363 - 6371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. LACY SERVICES, LTD. 687208
CAMERON UNIT 3 WELL #: 5 RRCID -> 088502 COMPL. DATE 06/04/1980 TOTAL DEPTH 8024 PERF. 6236 - 6241

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12 N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 31 N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 05 | 17 N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 27 N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 07 | 37 N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| *12 | 36 N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 257 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK, LOWER) //CONT.// 16032 880 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 2 WELL #: 4 RRCID -> 091224 COMPL. DATE 08/09/1980 TOTAL DEPTH 8015 PERF. 6406 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4472 | X | 4472 | -0- | -0- | -0- | 4472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3686 | X | 3686 | -0- | -0- | -0- | 3686 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4191 | X | 4191 | -0- | -0- | -0- | 4191 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3957 | X | 3957 | -0- | -0- | -0- | 3957 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4098 | X | 4098 | -0- | -0- | -0- | 4098 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4042 | X | 4042 | -0- | -0- | -0- | 4042 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4086 | X | 4086 | -0- | -0- | -0- | 4086 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4185 | X | 3832 | -0- | -353 | -0- | 3832 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4923 | X | 4923 | -0- | -0- | -0- | 4923 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5378 | X | 5378 | -0- | -0- | -0- | 5378 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4112 | X | 4112 | -0- | -0- | -0- | 4112 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4668 | X | 4668 | -0- | -0- | -0- | 4668 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,445 TOTAL CONDENSATE PROD: -0-

BURNETT UNIT 7 WELL #: 16 RRCID -> 091273 COMPL. DATE 07/05/2002 TOTAL DEPTH 8150 PERF. 6798 - 6802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2202 | N | 2202 | -0- | -0- | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2237 | N | 2237 | -0- | -0- | -0- | 2237 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1245 | -0- | -26 | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1562 | N | 1562 | -0- | -0- | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,246 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-POSS) 16032 897 NON-ASSOCIATED ONE WELL CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 16 RRCID -> 213094 COMPL. DATE 03/19/2005 TOTAL DEPTH 7005 PERF. 6724 - 6826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-POSS) //CONT.// 16032 897 NON-ASSOCIATED ONE WELL CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 5 RRCID -> 256417 COMPL. DATE 06/14/2011 TOTAL DEPTH 10250 PERF. 6592 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | # | 3121 | -0- | | -568 | | -0- | 66 | 1 | 2996 | 2 | Y | 54 | 57 | 1 | | | 8 |
| | | | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 5367 | | 5367 | -0- | | -0- | | -0- | 115 | 1 | 5197 | 2 | Y | 50 | 48 | 1 | | | 10 |
| | | | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 3192 | X | 3192 | -0- | | -0- | | -0- | 9 | 1 | 3119 | 2 | Y | 58 | 56 | 1 | | | 12 |
| | | | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 3624 | | 3624 | -0- | | -0- | | -0- | 76 | 1 | 3479 | 2 | Y | 63 | 61 | 1 | | | 14 |
| | | | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 4078 | | 4078 | -0- | | -0- | | -0- | 88 | 1 | 3927 | 2 | Y | 57 | 60 | 1 | | | 11 |
| | | | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 3480 | | 3480 | -0- | | -0- | | -0- | 74 | 1 | 3356 | 2 | Y | 45 | 45 | 1 | | | 11 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 3254 | | 3254 | -0- | | -0- | | -0- | 69 | 1 | 3129 | 2 | Y | 51 | 52 | 1 | | | 10 |
| | | | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 3087 | | 3087 | -0- | | -0- | | -0- | 63 | 1 | 2981 | 2 | Y | 39 | 38 | 1 | | | 11 |
| | | | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 2370 | | 3216 | -0- | | 846 | | 846 | 70 | 1 | 3090 | 2 | Y | 51 | 51 | 1 | | | 11 |
| | | | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 3421 | | 3421 | -0- | | -0- | | 846 | 76 | 1 | 3289 | 2 | Y | 51 | 47 | 1 | | | 15 |
| | | | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 2680 | | 2680 | -0- | | -0- | | 846 | 61 | 1 | 2563 | 2 | Y | 51 | 51 | 1 | | | 15 |
| | | | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 2449 | | 2750 | -0- | | 301 | | 1147 | 62 | 1 | 2640 | 2 | Y | 44 | 42 | 1 | | | 17 |
| | | | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,270 TOTAL CONDENSATE PROD: 614

CARTHAGE (TRAVIS PEAK-PORTER) 16032 898 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 10 WELL #: 7-C RRCID -> 136710 COMPL. DATE 09/04/1990 TOTAL DEPTH 9675 PERF. 6236 - 6238

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CUMMINGS WELL #: 11 RRCID -> 179174 COMPL. DATE 06/28/2000 TOTAL DEPTH 7000 PERF. 6036 - 6056

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | | | 5 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | | | 5 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 03 | 84 | N | 84 | -0- | -0- | -0- | | | 5 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | | | 3 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 05 | 59 | N | 59 | -0- | -0- | -0- | | | 2 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 06 | 55 | N | 55 | -0- | -0- | -0- | | | 2 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | | | 2 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| *08 | 75 | N | 75 | -0- | -0- | -0- | | | 3 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| *09 | 68 | N | 68 | -0- | -0- | -0- | | | 3 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| *10 | 69 | N | 69 | -0- | -0- | -0- | | | 3 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| *11 | 61 | N | 61 | -0- | -0- | -0- | | | 3 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | | | 3 | 1 | 63 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 850 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-REED) 16032 900 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
REED, W.M. WELL #: 7 RRCID -> 136850 COMPL. DATE 04/26/1990 TOTAL DEPTH 6940 PERF. 6704 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
POWERS, E. C. WELL #: 4 RRCID -> 152329 COMPL. DATE 11/01/1994 TOTAL DEPTH 9925 PERF. 6734 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8742 | X | 7938 | -0- | -804 | -0- | 87 | 1 | 7851 | 3 | N | -0- | | | | | -0- |
| 02 | 6055 | X | 6055 | -0- | -0- | -0- | 80 | 1 | 5975 | 3 | N | -0- | | | | | -0- |
| 03 | 8339 | X | 7563 | -0- | -776 | -0- | 89 | 1 | 7474 | 3 | N | -0- | | | | | -0- |
| 04 | 8469 | X | 8469 | -0- | -0- | -0- | 75 | 1 | 8394 | 3 | N | -0- | | | | | -0- |
| 05 | 8312 | X | 8312 | -0- | -0- | -0- | 86 | 1 | 8226 | 3 | N | -0- | | | | | -0- |
| 06 | 8102 | X | 8102 | -0- | -0- | -0- | 86 | 1 | 8016 | 3 | N | -0- | | | | | -0- |
| 07 | 8742 | X | 7696 | -0- | -1046 | -0- | 86 | 1 | 7610 | 3 | N | -0- | | | | | -0- |
| 08 | 8742 | X | 8471 | -0- | -271 | -0- | 89 | 1 | 8382 | 3 | N | -0- | | | | | -0- |
| *09 | 8460 | X | 7991 | -0- | -469 | -0- | 86 | 1 | 7905 | 3 | N | -0- | | | | | -0- |
| *10 | 8512 | X | 8512 | -0- | -0- | -0- | 53 | 1 | 8459 | 3 | N | -0- | | | | | -0- |
| *11 | 8254 | X | 8254 | -0- | -0- | -0- | 8254 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8497 | X | 8497 | -0- | -0- | -0- | 8497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 95,860 TOTAL CONDENSATE PROD: -0-

HARRIS-HARDIN WELL #: 1 RRCID -> 175861 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 6788 - 6826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-SP) 16032 902 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 10 WELL #: 7 C RRCID -> 159075 COMPL. DATE 05/08/1996 TOTAL DEPTH 9675 PERF. 6199 - 6209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 10 C RRCID -> 206654 COMPL. DATE 11/15/2004 TOTAL DEPTH 9710 PERF. 6272 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 15 | -0- | -47 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 3 | -0- | -25 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 229 TOTAL CONDENSATE PROD: -0-

CGU 13 WELL #: 9 C RRCID -> 210331 COMPL. DATE 03/16/2005 TOTAL DEPTH 9685 PERF. 6200 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-SP) //CONT.// 16032 902 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 14 C RRCID -> 210456 COMPL. DATE 04/02/2005 TOTAL DEPTH 9700 PERF. 6174 - 6184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-ROSS-2) 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 11 WELL #: 7-C RRCID -> 136192 COMPL. DATE 08/26/1990 TOTAL DEPTH 9700 PERF. 6705 - 6715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CHADWICK UNIT WELL #: 7 RRCID -> 137816 COMPL. DATE 04/19/2001 TOTAL DEPTH 6800 PERF. 6650 - 6677

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 12 U RRCID -> 162198 COMPL. DATE 06/16/2006 TOTAL DEPTH 8235 PERF. 6700 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | -0- | -0- | 136 | 3 | 2 | 9 | Y | 2 | | | | | 2 |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 177 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 03 | 2404 | N | 2404 | -0- | -0- | -0- | 2385 | 3 | 19 | 9 | Y | 17 | 1 | 1 | | | 18 |
| 04 | 3000 | N | 3218 | -0- | 218 | 218 | 3200 | 3 | 18 | 9 | Y | 16 | 10 | 1 | | | 24 |
| 05 | 3100 | N | 3679 | -0- | 579 | 797 | 3666 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 23 |
| 06 | 3000 | N | 3691 | -0- | 691 | 1488 | 3678 | 3 | 13 | 9 | Y | 12 | | | | | 35 |
| 07 | 5541 | X | 4053 | -0- | -1488 | -0- | 4036 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 35 |
| 08 | 4124 | X | 4124 | -0- | -0- | -0- | 4111 | 3 | 13 | 9 | Y | 12 | 16 | 1 | | | 31 |
| 09 | 4104 | X | 4104 | -0- | -0- | -0- | 4094 | 3 | 10 | 9 | Y | 9 | 16 | 1 | | | 24 |
| 10 | 3753 | X | 3753 | -0- | -0- | -0- | 3733 | 3 | 20 | 9 | Y | 18 | | | | | 42 |
| 11 | 3079 | X | 3079 | -0- | -0- | -0- | 3062 | 3 | 17 | 9 | Y | 15 | 34 | 1 | | | 23 |
| *12 | 2759 | X | 2759 | -0- | -0- | -0- | 2724 | 3 | 35 | 9 | Y | 32 | 42 | 1 | | | 13 |

TOTAL GAS PROD: 35,180 TOTAL CONDENSATE PROD: 161

HUDSON-JOHNSON UNIT WELL #: 18 U RRCID -> 172886 COMPL. DATE 04/13/1999 TOTAL DEPTH 8175 PERF. 6651 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 1 | 1 | | | 1 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 6 | 5 | 1 | | | 2 |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 131 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 57 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 1 |
| 08 | 14B2 EXT | | 100 | -0- | 100 | 100 | 92 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 3 |
| 09 | 14B2 EXT | | 145 | -0- | 145 | 245 | 135 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 4 |
| 10 | 14B2 EXT | | 99 | -0- | 99 | 344 | 91 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 2 |
| 11 | 383 | X | 39 | -0- | -344 | -0- | 33 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| *12 | 37 | X | 37 | -0- | -0- | -0- | 34 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 620 TOTAL CONDENSATE PROD: 53

HUDSON-JOHNSON UNIT WELL #: 17 U RRCID -> 173225 COMPL. DATE 08/15/2000 TOTAL DEPTH 8175 PERF. 6545 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON-JOHNSON UNIT WELL #: 16 U RRCID -> 192538 COMPL. DATE 12/27/2002 TOTAL DEPTH 9650 PERF. 6730 - 6813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FITE UNIT WELL #: 16 U RRCID -> 193080 COMPL. DATE 01/22/2003 TOTAL DEPTH 9650 PERF. 6705 - 6717

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAVES ESTATE WELL #: 6 C RRCID -> 207701 COMPL. DATE 12/30/2004 TOTAL DEPTH 9625 PERF. 6594 - 6798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 15 L RRCID -> 213615 COMPL. DATE 06/30/2005 TOTAL DEPTH 8210 PERF. 6750 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON, JOHN W. WELL #: 13 C RRCID -> 217911 COMPL. DATE 10/29/2005 TOTAL DEPTH 9640 PERF. 6548 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAURITZEN, J.C. WELL #: 1 RRCID -> 221980 COMPL. DATE 06/26/2006 TOTAL DEPTH 9700 PERF. 6656 - 6740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 660 | -0- | 660 | 660 | 239<br>69 | 1<br>9 | 352 | 2 | Y | 63 | 61 | 1 | | | 2 |
| 03 | T. A. | | 1189 | -0- | 1189 | 1849 | 334<br>191 | 1<br>9 | 664 | 2 | Y | 174 | 169 | 1 | | | 7 |
| 04 | T. A. | | 349 | -0- | 349 | 2198 | 87<br>57 | 1<br>9 | 205 | 2 | Y | 52 | 58 | 1 | | | 1 |
| 05 | 2205 | X | 7 | -0- | -2198 | -0- | 7 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | 30 | -0- | -342 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 41 | -0- | 41 | 41 | 11 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 7 | -0- | 7 | 48 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 22 | -0- | 22 | 70 | 20 | 1 | 2 | 2 | Y | -0- | | | | | -0- |
| 11 | 102 | X | 32 | -0- | -70 | -0- | 11 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,342 TOTAL CONDENSATE PROD: 289

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 11-C RRCID -> 222196 COMPL. DATE 07/21/2006 TOTAL DEPTH 9600 PERF. 6784 - 6792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
CHADWICK WELL #: 1 C RRCID -> 182770 COMPL. DATE 04/20/2001 TOTAL DEPTH 9900 PERF. 6724 - 6744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-SMITH) 16032 905 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 10 WELL #: 9-C RRCID -> 148120 COMPL. DATE 07/26/2006 TOTAL DEPTH 9693 PERF. 6172 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-SMITH) //CONT.// 16032 905 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 4 C RRCID -> 174679 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 6368 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CGU 19 WELL #: 6 C RRCID -> 176948 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 6374 - 6388

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 762 | -0- | -50 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 724 | -0- | -392 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 832 | -0- | -5 | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 908 | -0- | -518 | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 594 | -0- | -243 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 482 | -0- | -628 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 657 | -0- | -242 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| *12 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,941 TOTAL CONDENSATE PROD: -0-

BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 15 WELL #: 11 U RRCID -> 183868 COMPL. DATE 05/18/1999 TOTAL DEPTH 9700 PERF. 6101 - 6660

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-YATES) 16032 907 NON-ASSOCIATED ONE WELL CNTY: PANOLA
D90 ENERGY, LLC 195797
BURNETT WELL #: 1 RRCID -> 133206 COMPL. DATE 10/20/1989 TOTAL DEPTH 8190 PERF. 6411 - 6426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6296) 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HULL UNIT A WELL #: A 54 RRCID -> 137551 COMPL. DATE 06/01/1999 TOTAL DEPTH 7100 PERF. 6193 - 6386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 479 | -0- | -358 | -0- | 459 | 2 | 20 9 | Y | 18 | 17 1 | | | | 6 |
| 02 | 504 | N | 427 | -0- | -77 | -0- | 426 | 2 | 1 9 | Y | 1 | 6 1 | | | | 1 |
| 03 | 713 | N | 433 | -0- | -280 | -0- | 433 | 2 | | Y | -0- | 1 1 | | | | -0- |
| 04 | 450 | N | 234 | -0- | -216 | -0- | 234 | 2 | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 183 | -0- | -282 | -0- | 183 | 2 | | Y | -0- | | | | | -0- |
| 06 | 420 | N | 188 | -0- | -232 | -0- | 188 | 2 | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | Y | -0- | | | | | -0- |
| 08 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | Y | -0- | | | | | -0- |
| 09 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | Y | -0- | | | | | -0- |
| 10 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | Y | -0- | | | | | -0- |
| 11 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | Y | -0- | | | | | -0- |
| *12 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,376 TOTAL CONDENSATE PROD: 19

THOMPSON UNIT WELL #: 7 RRCID -> 137958 COMPL. DATE 03/29/1991 TOTAL DEPTH 6850 PERF. 6324 - 6334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | Y | -0- | | | | | -0- |
| 02 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | Y | -0- | | | | | -0- |
| 03 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | Y | -0- | | | | | -0- |
| 04 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 2 | | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 2 | | Y | -0- | | | | | -0- |
| 06 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | Y | -0- | | | | | -0- |
| 07 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 2 | | Y | -0- | | | | | -0- |
| 08 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | Y | -0- | | | | | -0- |
| 09 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | Y | -0- | | | | | -0- |
| 10 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 2 | | Y | -0- | | | | | -0- |
| 11 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | Y | -0- | | | | | -0- |
| *12 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,248 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 2 C RRCID -> 168671 COMPL. DATE 04/29/1998 TOTAL DEPTH 9614 PERF. 6323 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JERNIGAN, MATTIE WELL #: 10 RRCID -> 172608 COMPL. DATE 10/15/1998 TOTAL DEPTH 7000 PERF. 6292 - 6298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LILLY UNIT WELL #: 13 U RRCID -> 190360 COMPL. DATE 08/10/2004 TOTAL DEPTH 9690 PERF. 6312 - 6326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 15 L RRCID -> 190374 COMPL. DATE 05/01/2002 TOTAL DEPTH 9650 PERF. 6341 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | 5530 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LILLY UNIT WELL #: 14 U RRCID -> 196946 COMPL. DATE 08/13/2003 TOTAL DEPTH 9680 PERF. 6289 - 6305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LILLY UNIT WELL #: 16 U RRCID -> 198127 COMPL. DATE 09/19/2003 TOTAL DEPTH 9650 PERF. 6304 - 6319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 129 | -0- | -21 | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,457 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 12 U RRCID -> 198638 COMPL. DATE 11/01/2003 TOTAL DEPTH 9700 PERF. 6263 - 6271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/02/2015 - PLUGGED 09/02/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKWORTH WELL #: 9 L RRCID -> 198971 COMPL. DATE 10/21/2003 TOTAL DEPTH 7500 PERF. 6264 - 6272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGHAM UNIT WELL #: 19 L RRCID -> 200401 COMPL. DATE 02/15/2004 TOTAL DEPTH 9650 PERF. 6236 - 6246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE UNIT WELL #: 18 U RRCID -> 200603 COMPL. DATE 12/17/2003 TOTAL DEPTH 9650 PERF. 6259 - 6268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 6 RRCID -> 201312 COMPL. DATE 06/09/2007 TOTAL DEPTH 6920 PERF. 6302 - 6308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 32 RRCID -> 202068 COMPL. DATE 04/28/2004 TOTAL DEPTH 9660 PERF. 6186 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 1940 | -0- | -726 | -0- | 1936 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 02 | 2931 | X | 2931 | -0- | -0- | -0- | 2909 | 2 | 22 | 9 | Y | 20 | 13 | 1 | | | 8 |
| 03 | 2263 | X | 1793 | -0- | -470 | -0- | 1769 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 7 |
| 04 | 2190 | X | 1646 | -0- | -544 | -0- | 1625 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 6 |
| 05 | 3255 | X | 1834 | -0- | -1421 | -0- | 1811 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 6 |
| 06 | 3150 | X | 1592 | -0- | -1558 | -0- | 1568 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 7 |
| 07 | 3255 | X | 1715 | -0- | -1540 | -0- | 1695 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 8 |
| 08 | 1531 | X | 1531 | -0- | -0- | -0- | 1512 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 9 |
| 09 | 1618 | X | 1618 | -0- | -0- | -0- | 1600 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 9 |
| 10 | 1602 | X | 1602 | -0- | -0- | -0- | 1584 | 2 | 18 | 9 | Y | 16 | 8 | 1 | | | 17 |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 1488 | 2 | 23 | 9 | Y | 21 | 26 | 1 | | | 12 |
| *12 | 1462 | N | 1462 | -0- | -0- | -0- | 1440 | 2 | 22 | 9 | Y | 20 | 25 | 1 | | | 7 |

TOTAL GAS PROD: 21,175 TOTAL CONDENSATE PROD: 216

ROBERTS UNIT WELL #: 17 L RRCID -> 203338 COMPL. DATE 02/24/2004 TOTAL DEPTH 9650 PERF. 6256 - 6345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 2 C RRCID -> 203621 COMPL. DATE 05/28/2004 TOTAL DEPTH 9530 PERF. 6256 - 6465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7068 | X | 5311 | -0- | -1757 | -0- | 406 | 1 | 4801 | 2 | Y | 94 | 96 | 1 | | | 2 |
| | | | | | | | 1 | 5 | 103 | 9 | | | | | | | |
| 02 | 6692 | X | 718 | -0- | -5974 | -0- | 27 | 1 | 677 | 2 | Y | 13 | 15 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 8339 | X | 2540 | -0- | -5799 | -0- | 269 | 1 | 2192 | 2 | Y | 72 | 69 | 1 | | | 3 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 8070 | X | 6736 | -0- | -1334 | -0- | 516 | 1 | 6009 | 2 | Y | 192 | 190 | 1 | | | 5 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 05 | 8339 | X | 7911 | -0- | -428 | -0- | 559 | 1 | 7103 | 2 | Y | 226 | 225 | 1 | | | 6 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 06 | 7079 | X | 7079 | -0- | -0- | -0- | 472 | 1 | 6378 | 2 | Y | 208 | 209 | 1 | | | 5 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 07 | 8540 | X | 8540 | -0- | -0- | -0- | 582 | 1 | 7702 | 2 | Y | 233 | 234 | 1 | | | 4 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 08 | 8535 | X | 8535 | -0- | -0- | -0- | 583 | 1 | 7712 | 2 | Y | 218 | 218 | 1 | | | 4 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 09 | 8352 | X | 8352 | -0- | -0- | -0- | 583 | 1 | 7526 | 2 | Y | 221 | 217 | 1 | | | 8 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 10 | 8742 | X | 8742 | -0- | -0- | -0- | 595 | 1 | 7902 | 2 | Y | 223 | 224 | 1 | | | 7 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 11 | 8611 | X | 8611 | -0- | -0- | -0- | 613 | 1 | 7712 | 2 | Y | 260 | 260 | 1 | | | 7 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| *12 | 8856 | X | 8856 | -0- | -0- | -0- | 597 | 1 | 7974 | 2 | Y | 259 | 260 | 1 | | | 6 |
| | | | | | | | 285 | 9 | | | | | | | | | |

TOTAL GAS PROD: 81,931 TOTAL CONDENSATE PROD: 2,219

JERNIGAN, MATTIE WELL #: 14 L RRCID -> 204129 COMPL. DATE 06/05/2004 TOTAL DEPTH 7100 PERF. 6286 - 6296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 86 | 1 | 613 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 598 | -0- | -18 | -0- | 72 | 1 | 526 | 3 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 605 | -0- | -46 | -0- | 78 | 1 | 527 | 3 | Y | -0- | | | | | -0- |
| 04 | 690 | N | 536 | -0- | -154 | -0- | 57 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 494 | -0- | -157 | -0- | 60 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| 06 | 600 | N | 490 | -0- | -110 | -0- | 62 | 1 | 428 | 3 | Y | -0- | | | | | -0- |
| 07 | 558 | N | 540 | -0- | -18 | -0- | 68 | 1 | 472 | 3 | Y | -0- | | | | | -0- |
| *08 | 534 | N | 534 | -0- | -0- | -0- | 67 | 1 | 467 | 3 | Y | -0- | | | | | -0- |
| *09 | 480 | N | 455 | -0- | -25 | -0- | 56 | 1 | 399 | 3 | Y | -0- | | | | | -0- |
| *10 | 527 | N | 510 | -0- | -17 | -0- | 70 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| *11 | 510 | N | 471 | -0- | -39 | -0- | 65 | 1 | 406 | 3 | Y | -0- | | | | | -0- |
| *12 | 493 | N | 493 | -0- | -0- | -0- | 69 | 1 | 424 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,425 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 11 U RRCID -> 204338 COMPL. DATE 03/23/2013 TOTAL DEPTH 9530 PERF. 6204 - 6339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2265 | -0- | -153 | -0- | 78 | 1 | 2166 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2156 | N | 2147 | -0- | -9 | -0- | 74 | 1 | 2060 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2356 | N | 837 | -0- | -1519 | -0- | 29 | 1 | 801 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2190 | N | 1202 | -0- | -988 | -0- | 42 | 1 | 1150 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2697 | N | 2697 | -0- | -0- | -0- | 93 | 1 | 2583 | 2 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2488 | N | 2488 | -0- | -0- | -0- | 86 | 1 | 2384 | 2 | Y | 16 | 17 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2268 | N | 2268 | -0- | -0- | -0- | 78 | 1 | 2173 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | T. A. | | 2126 | -0- | 2126 | 2126 | 73 | 1 | 2039 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | T. A. | | 1931 | -0- | 1931 | 4057 | 69 | 1 | 1849 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | T. A. | | 1803 | -0- | 1803 | 5860 | 63 | 1 | 1728 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 7550 | X | 1690 | -0- | -5860 | -0- | 68 | 1 | 1609 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1658 | X | 1658 | -0- | -0- | -0- | 57 | 1 | 1588 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,112 TOTAL CONDENSATE PROD: 156

HUDSON-JOHNSON UNIT WELL #: 18 L RRCID -> 208069 COMPL. DATE 02/06/2005 TOTAL DEPTH 8175 PERF. 6370 - 6386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT B WELL #: B 13 U RRCID -> 208919 COMPL. DATE 12/17/2004 TOTAL DEPTH 9715 PERF. 6090 - 6359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 15 U RRCID -> 215672 COMPL. DATE 10/20/2005 TOTAL DEPTH 9660 PERF. 6304 - 6314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 15 RRCID -> 222615 COMPL. DATE 06/17/2006 TOTAL DEPTH 9623 PERF. 6282 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMSON WELL #: 5 RRCID -> 223538 COMPL. DATE 01/20/2007 TOTAL DEPTH 9390 PERF. 6244 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 15 U RRCID -> 226923 COMPL. DATE 08/09/2006 TOTAL DEPTH 9700 PERF. 6315 - 6322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
GUILL, J. C. UNIT WELL #: 9 RRCID -> 263185 COMPL. DATE 11/29/2011 TOTAL DEPTH 6511 PERF. 6301 - 6305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOKE WELL #: 4 RRCID -> 277469 COMPL. DATE 05/17/2015 TOTAL DEPTH 9859 PERF. 6104 - 6136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 672 | X | 361 | -0- | -311 | -0- | 350 | 3 | 11 | 9 | N | 10 | | | | | 10 |
| 06 | 5040 | X | 4805 | -0- | -235 | -0- | 4805 | 3 | | | N | -0- | | | | | 10 |
| 07 | 5208 | X | 4072 | -0- | -1136 | -0- | 4072 | 3 | | | N | -0- | | | | | 10 |
| 08 | 5208 | X | 3388 | -0- | -1820 | -0- | 3234 | 3 | 154 | 9 | N | 140 | | | | | 150 |
| 09 | 5040 | X | 2940 | -0- | -2100 | -0- | 2877 | 3 | 63 | 9 | N | 57 | 192 | 1 | | | 15 |
| 10 | 4960 | X | 3268 | -0- | -1692 | -0- | 3081 | 3 | 187 | 9 | N | 170 | | | | | 185 |
| 11 | 4800 | X | 3005 | -0- | -1795 | -0- | 2952 | 3 | 53 | 9 | N | 48 | | | | | 233 |
| 12 | 4061 | X | 2907 | -0- | -1154 | -0- | 2805 | 3 | 102 | 9 | N | 93 | 173 | 1 | | | 153 |

TOTAL GAS PROD: 24,746 TOTAL CONDENSATE PROD: 518

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
GHOLSTON, J. S. WELL #: 6-U RRCID -> 152800 COMPL. DATE 12/13/1999 TOTAL DEPTH 9700 PERF. 6118 - 9199

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIRKLE, L.H. WELL #: 11 RRCID -> 240050 COMPL. DATE 10/26/2006 TOTAL DEPTH 9431 PERF. 6193 - 6355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-SMITH, S.) 16032 911 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
HOLMES, PRIESTLY UNIT WELL #: 4 RRCID -> 116794 COMPL. DATE 04/19/1985 TOTAL DEPTH 6500 PERF. 6226 - 6242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5832 | -0- | -0- | -5832 | -0- | | | | N | -0- | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/26/2015 - PLUGGED 02/26/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANCOCK, J.F. UNIT WELL #: 5-C RRCID -> 142618 COMPL. DATE 05/12/1992 TOTAL DEPTH 9445 PERF. 6256 - 6270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-SMITH, S.)//CONT.// 16032 911 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POSS, L.T. UNIT WELL #: 4-C RRCID -> 144488 COMPL. DATE 03/31/2000 TOTAL DEPTH 9450 PERF. 6309 - 6379

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASHLEY, M. UNIT WELL #: 5-C RRCID -> 147171 COMPL. DATE 10/20/1993 TOTAL DEPTH 9780 PERF. 6230 - 6241

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLMES, PRIESTLY UNIT WELL #: 8 C RRCID -> 154466 COMPL. DATE 03/13/1995 TOTAL DEPTH 9420 PERF. 6232 - 6250

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-WHITE) 16032 914 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HULL UNIT A WELL #: A 20 RRCID -> 198048 COMPL. DATE 10/11/2003 TOTAL DEPTH 9600 PERF. 7841 - 7861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHADWICK UNIT WELL #: 17 RRCID -> 246178 COMPL. DATE 11/09/2008 TOTAL DEPTH 9600 PERF. 7887 - 7958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6310) 16032 918 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CUMMINGS WELL #: 9 RRCID -> 142920 COMPL. DATE 10/12/1992 TOTAL DEPTH 7200 PERF. 6310 - 6538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | 5295 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | 5295 | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/26/2015 - P&A 02/26/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER SAWMILL WELL #: 1 RRCID -> 152803 COMPL. DATE 10/30/2009 TOTAL DEPTH 6575 PERF. 6105 - 6250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6310) //CONT.// 16032 918 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JERNIGAN, MATTIE WELL #: 14U RRCID -> 177781 COMPL. DATE 05/01/2004 TOTAL DEPTH 7100 PERF. 6338 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2329 | N | 2329 | -0- | -0- | -0- | 284 | 1 | 2045 | 3 | Y | -0- | | | | | -0- |
| 02 | 2352 | X | 2209 | -0- | -143 | -0- | 264 | 1 | 1945 | 3 | Y | -0- | | | | | -0- |
| 03 | 2604 | X | 2453 | -0- | -151 | -0- | 316 | 1 | 2125 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2520 | X | 1980 | -0- | -540 | -0- | 209 | 1 | 1760 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2449 | N | 2171 | -0- | -278 | -0- | 263 | 1 | 1887 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2370 | N | 1649 | -0- | -721 | -0- | 207 | 1 | 1428 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2318 | N | 2318 | -0- | -0- | -0- | 288 | 1 | 2008 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *08 | 2170 | N | 2156 | -0- | -14 | -0- | 268 | 1 | 1869 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *09 | 1735 | N | 1735 | -0- | -0- | -0- | 211 | 1 | 1506 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 2325 | N | 2081 | -0- | -244 | -0- | 281 | 1 | 1777 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2100 | N | 1954 | -0- | -146 | -0- | 264 | 1 | 1670 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1701 | -0- | -97 | -0- | 237 | 1 | 1446 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,736 TOTAL CONDENSATE PROD: 161

GLASSELL PRODUCING COMPANY, INC. 309515
COOKE, J.W. UNIT WELL #: 1 RRCID -> 153864 COMPL. DATE 12/01/2000 TOTAL DEPTH 6550 PERF. 6065 - 6104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 11 WELL #: 1 RRCID -> 126787 COMPL. DATE 02/19/1988 TOTAL DEPTH 6455 PERF. 6186 - 6224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT #10 WELL #: 9 U RRCID -> 170036 COMPL. DATE 11/04/1998 TOTAL DEPTH 9700 PERF. 6381 - 6387

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 11 WELL #: 9 U RRCID -> 171715 COMPL. DATE 11/03/1998 TOTAL DEPTH 9655 PERF. 6366 - 6374

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
SHIVERS UNIT WELL #: 3 RRCID -> 089290 COMPL. DATE 07/09/1980 TOTAL DEPTH 6710 PERF. 6311 - 6440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 10 F RRCID -> 159876 COMPL. DATE 04/11/1996 TOTAL DEPTH 10095 PERF. 6570 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEALL-NORMAN UNIT WELL #: 5 RRCID -> 236677 COMPL. DATE 04/19/2008 TOTAL DEPTH 9780 PERF. 6536 - 6541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 316 TOTAL CONDENSATE PROD: -0-

BEALL, W. F. "A" WELL #: 16 RRCID -> 250355 COMPL. DATE 06/30/2009 TOTAL DEPTH 9958 PERF. 6416 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 26 | -0- | -67 | -0- | 18 | 3 | 8 | 9 | N | 7 | 16 | 1 | | | 8 |
| 02 | 56 | N | 30 | -0- | -26 | -0- | 15 | 3 | 15 | 9 | N | 14 | 12 | 1 | | | 10 |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 1 | 3 | 8 | 9 | N | 7 | 15 | 1 | | | 2 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | 2 | 1 | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | 3 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 14 | 9 | 1 | | | 6 |

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: 46

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN UNIT WELL #: 10 RRCID -> 250374 COMPL. DATE 04/24/2009 TOTAL DEPTH 9950 PERF. 6583 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIVERS UNIT WELL #: 9 RRCID -> 258115 COMPL. DATE 10/10/2008 TOTAL DEPTH 9900 PERF. 6378 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWERS, E.C. UNIT WELL #: 9 RRCID -> 270368 COMPL. DATE 08/29/2011 TOTAL DEPTH 9850 PERF. 6500 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7935 | X | 718 | -0- | -7217 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1310 | X | 1310 | -0- | -0- | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1760 | -0- | -131 | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2508 | N | 2508 | -0- | -0- | -0- | 2508 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2386 | N | 2386 | -0- | -0- | -0- | 2386 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2480 | N | 1952 | -0- | -528 | -0- | 1952 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2387 | N | 238 | -0- | -2149 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2220 | N | 66 | -0- | -2154 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1953 | N | 753 | -0- | -1200 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2232 | N | 2232 | -0- | -0- | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,100 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWERS, E.C. UNIT WELL #: 28 RRCID -> 271670 COMPL. DATE 06/07/2013 TOTAL DEPTH 6810 PERF. 6706 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1526 | -0- | -1016 | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1680 | X | 1272 | -0- | -408 | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1550 | X | 1334 | -0- | -216 | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | X | 835 | -0- | -665 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | X | 735 | -0- | -784 | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | X | 771 | -0- | -699 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | X | 1079 | -0- | -316 | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| *09 | 780 | N | 689 | -0- | -91 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1085 | N | 789 | -0- | -296 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| *11 | 990 | N | 689 | -0- | -301 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 586 | -0- | -127 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,327 TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
YOUNGBLOOD-ROE UNIT WELL #: 7 RRCID -> 139693 COMPL. DATE 09/27/1991 TOTAL DEPTH 6800 PERF. 6340 - 6449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 43 RRCID -> 168528 COMPL. DATE 06/25/1998 TOTAL DEPTH 9665 PERF. 6450 - 6464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2832 | N | 2832 | -0- | -0- | -0- | 2146 | 2 | 686 | 3 | Y | -0- | | | | | -0- |
| 02 | 2479 | N | 2479 | -0- | -0- | -0- | 1928 | 2 | 545 | 3 | Y | 5 | 1 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2840 | N | 2840 | -0- | -0- | -0- | 2218 | 2 | 616 | 3 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2716 | N | 2716 | -0- | -0- | -0- | 2208 | 2 | 501 | 3 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2808 | N | 2808 | -0- | -0- | -0- | 2263 | 2 | 541 | 3 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2663 | N | 2663 | -0- | -0- | -0- | 2204 | 2 | 453 | 3 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3224 | -0- | 124 | 124 | 2562 | 2 | 658 | 3 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3214 | -0- | 114 | 238 | 2672 | 2 | 538 | 3 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3258 | -0- | 258 | 496 | 2707 | 2 | 545 | 3 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3852 | X | 3356 | -0- | -496 | -0- | 2789 | 2 | 564 | 3 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3210 | X | 3210 | -0- | -0- | -0- | 2617 | 2 | 589 | 3 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 3390 | X | 3390 | -0- | -0- | -0- | 2787 | 2 | 597 | 3 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,990 TOTAL CONDENSATE PROD: 50

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 13 U RRCID -> 173143 COMPL. DATE 06/09/1999 TOTAL DEPTH 7400 PERF. 6373 - 6396

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON UNIT WELL #: 12 U RRCID -> 177794 COMPL. DATE 05/12/2000 TOTAL DEPTH 9650 PERF. 6406 - 6421

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 110 WELL #: 8 C RRCID -> 184492 COMPL. DATE 07/25/2001 TOTAL DEPTH 9600 PERF. 6486 - 6504

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 2 RRCID -> 185180 COMPL. DATE 02/22/2001 TOTAL DEPTH 9705 PERF. 6450 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHADWICK UNIT WELL #: 13 L RRCID -> 191080 COMPL. DATE 09/28/2002 TOTAL DEPTH 8000 PERF. 6355 - 6391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN UNIT WELL #: 14 U RRCID -> 191530 COMPL. DATE 09/12/2002 TOTAL DEPTH 9660 PERF. 6421 - 6499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 17 U RRCID -> 194084 COMPL. DATE 04/05/2003 TOTAL DEPTH 9650 PERF. 6372 - 6379

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD-ROE UNIT WELL #: 17 U RRCID -> 195765 COMPL. DATE 06/10/2003 TOTAL DEPTH 9650 PERF. 6328 - 6408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD-ROE UNIT WELL #: 18 U RRCID -> 198846 COMPL. DATE 11/14/2003 TOTAL DEPTH 9350 PERF. 6340 - 6350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 N | 153 | -0- | -0- | -0- | 153 | 2 | | Y | -0- | | | -0- |
| 02 | 116 N | 116 | -0- | -0- | -0- | 116 | 2 | | Y | -0- | | | -0- |
| 03 | 279 N | 159 | -0- | -120 | -0- | 159 | 2 | | Y | -0- | | | -0- |
| 04 | 374 N | 374 | -0- | -0- | -0- | 374 | 2 | | Y | -0- | | | -0- |
| 05 | 140 N | 140 | -0- | -0- | -0- | 140 | 2 | | Y | -0- | | | -0- |
| 06 | 161 N | 161 | -0- | -0- | -0- | 161 | 2 | | Y | -0- | | | -0- |
| 07 | 372 N | 195 | -0- | -177 | -0- | 195 | 2 | | Y | -0- | | | -0- |
| 08 | 453 N | 453 | -0- | -0- | -0- | 453 | 2 | | Y | -0- | | | -0- |
| 09 | 150 N | 94 | -0- | -56 | -0- | 94 | 2 | | Y | -0- | | | -0- |
| 10 | 449 N | 449 | -0- | -0- | -0- | 449 | 2 | | Y | -0- | | | -0- |
| 11 | 450 N | 174 | -0- | -276 | -0- | 174 | 2 | | Y | -0- | | | -0- |
| *12 | 233 N | 233 | -0- | -0- | -0- | 233 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,701 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 14 U RRCID -> 200159 COMPL. DATE 05/14/2004 TOTAL DEPTH 11100 PERF. 6331 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHADWICK UNIT WELL #: 20 RRCID -> 203133 COMPL. DATE 12/17/2010 TOTAL DEPTH 8175 PERF. 5919 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2735 | -0- | -117 | -0- | 2735 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2576 | X | 2432 | -0- | -144 | -0- | 2424 | 3 | 8 | 9 | Y | 7 | | | | | 7 |
| 03 | 2852 | X | 2614 | -0- | -238 | -0- | 2600 | 3 | 14 | 9 | Y | 13 | 6 | 1 | | | 14 |
| 04 | 2760 | X | 2483 | -0- | -277 | -0- | 2472 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 16 |
| 05 | 2759 | X | 2635 | -0- | -124 | -0- | 2626 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 15 |
| 06 | 2640 | X | 2456 | -0- | -184 | -0- | 2448 | 3 | 8 | 9 | Y | 7 | | | | | 22 |
| 07 | 2573 | N | 2536 | -0- | -37 | -0- | 2526 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 22 |
| 08 | 2635 | N | 2464 | -0- | -171 | -0- | 2456 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 19 |
| 09 | 2460 | N | 2407 | -0- | -53 | -0- | 2401 | 3 | 6 | 9 | Y | 5 | 10 | 1 | | | 14 |
| 10 | 2542 | N | 2466 | -0- | -76 | -0- | 2454 | 3 | 12 | 9 | Y | 11 | | | | | 25 |
| 11 | 2413 | N | 2413 | -0- | -0- | -0- | 2402 | 3 | 11 | 9 | Y | 10 | 21 | 1 | | | 14 |
| 12 | 2480 | N | 2443 | -0- | -37 | -0- | 2421 | 3 | 22 | 9 | Y | 20 | 26 | 1 | | | 8 |

TOTAL GAS PROD: 30,084 TOTAL CONDENSATE PROD: 107

CHADWICK UNIT WELL #: 21 L RRCID -> 203669 COMPL. DATE 07/10/2004 TOTAL DEPTH 8000 PERF. 6434 - 6449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE WELL #: 17 U RRCID -> 206602 COMPL. DATE 09/17/2004 TOTAL DEPTH 9436 PERF. 6375 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 73 | -0- | 73 | 73 | 73 | 3 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 15 | -0- | 15 | 88 | 7 | 3 | 8 | 9 | Y | 7 | 4 | 1 | | | 3 |
| 10 | T. A. | | 45 | -0- | 45 | 133 | 44 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 191 | X | 58 | -0- | -133 | -0- | 58 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| *12 | 86 | X | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 289 TOTAL CONDENSATE PROD: 8

HEBERT WELL #: 9 C RRCID -> 208675 COMPL. DATE 12/19/2004 TOTAL DEPTH 9600 PERF. 6441 - 6490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FENDER, H.R. WELL #: 13 C RRCID -> 214272 COMPL. DATE 08/18/2005 TOTAL DEPTH 9530 PERF. 6419 - 6427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER SAWMILL WELL #: 3 RRCID -> 216910 COMPL. DATE 09/19/2006 TOTAL DEPTH 7000 PERF. 6368 - 6447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 5 | 1 | 79 | 3 | N | -0- | | | 66 |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 3 | N | -0- | | | 66 |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 77 | 3 | N | -0- | | | 66 |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 4 | 1 | 96 | 3 | N | -0- | | | 66 |
| 05 | 62 | N | 51 | -0- | -11 | -0- | 2 | 1 | 49 | 3 | N | -0- | | | 66 |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 7 | 1 | 180 | 3 | N | -0- | | | 66 |
| 07 | 93 | N | 57 | -0- | -36 | -0- | 2 | 1 | 55 | 3 | N | -0- | | | 66 |
| *08 | 84 | N | 84 | -0- | -0- | -0- | 3 | 1 | 81 | 3 | N | -0- | | | 66 |
| *09 | 180 | N | 107 | -0- | -73 | -0- | 3 | 1 | 65 | 3 | N | 35 | | | 101 |
| | | | | | | | 39 | 9 | | | | | | | |
| *10 | 62 | N | 59 | -0- | -3 | -0- | 2 | 1 | 57 | 3 | N | -0- | | | 101 |
| *11 | 90 | N | 21 | -0- | -69 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | 101 |
| 12 | 124 | N | 35 | -0- | -89 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | 101 |

TOTAL GAS PROD: 925 TOTAL CONDENSATE PROD: 35

HUDSON-JOHNSON UNIT WELL #: 15 U RRCID -> 218455 COMPL. DATE 01/15/2006 TOTAL DEPTH 8150 PERF. 6432 - 6438

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASON WELL #: 6 C RRCID -> 219585 COMPL. DATE 03/13/2006 TOTAL DEPTH 9650 PERF. 6352 - 6484

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHITAKER UNIT WELL #: 13 U RRCID -> 219765 COMPL. DATE 02/13/2006 TOTAL DEPTH 8000 PERF. 6416 - 6967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON-JOHNSON UNIT WELL #: 13 U RRCID -> 226652 COMPL. DATE 09/10/2006 TOTAL DEPTH 8000 PERF. 6421 - 6427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 2403 | -0- | -1782 | -0- | 2403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3780 | X | 2867 | -0- | -913 | -0- | 2859 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 2 |
| 03 | 4185 | X | 2573 | -0- | -1612 | -0- | 2562 | 2 | 11 | 9 | N | 10 | 8 | 1 | | | 4 |
| 04 | 4050 | X | 3623 | -0- | -427 | -0- | 3610 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 3 |
| 05 | 4154 | X | 3076 | -0- | -1078 | -0- | 3066 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 3 |
| 06 | 3060 | X | 2939 | -0- | -121 | -0- | 2931 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 3 |
| 07 | 3785 | X | 3785 | -0- | -0- | -0- | 3775 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 3 |
| 08 | 3751 | X | 2094 | -0- | -1657 | -0- | 2087 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 2 |
| 09 | 4259 | X | 4259 | -0- | -0- | -0- | 4248 | 2 | 11 | 9 | N | 10 | 8 | 1 | | | 4 |
| 10 | 4220 | X | 4220 | -0- | -0- | -0- | 4205 | 2 | 15 | 9 | N | 14 | 14 | 1 | | | 4 |
| 11 | 3731 | X | 3731 | -0- | -0- | -0- | 3713 | 2 | 18 | 9 | N | 16 | 18 | 1 | | | 2 |
| 12 | 3813 | X | 2670 | -0- | -1143 | -0- | 2656 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 3 |

TOTAL GAS PROD: 38,240 TOTAL CONDENSATE PROD: 113

HUDSON-JOHNSON UNIT WELL #: 16 RRCID -> 232853 COMPL. DATE 08/05/2007 TOTAL DEPTH 9650 PERF. 6432 - 6462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 7 RRCID -> 262058 COMPL. DATE 04/01/2011 TOTAL DEPTH 6800 PERF. 6328 - 6450

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15841 | X | 4501 | -0- | -11340 | -0- | 4501 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14308 | X | 4404 | -0- | -9904 | -0- | 4391 | 2 | 13 | 9 | Y | 12 | 6 | 1 | | | 6 |
| 03 | 4190 | X | 4190 | -0- | -0- | -0- | 4170 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 8 |
| 04 | 4772 | X | 4772 | -0- | -0- | -0- | 4753 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 6 |
| 05 | 4867 | X | 4795 | -0- | -72 | -0- | 4778 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 8 |
| 06 | 4710 | X | 4628 | -0- | -82 | -0- | 4611 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 10 |
| 07 | 4929 | X | 4908 | -0- | -21 | -0- | 4891 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 12 |
| 08 | 4929 | X | 4843 | -0- | -86 | -0- | 4825 | 2 | 18 | 9 | Y | 16 | 19 | 1 | | | 9 |
| 09 | 4770 | X | 4450 | -0- | -320 | -0- | 4430 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 7 |
| 10 | 4898 | X | 4488 | -0- | -410 | -0- | 4466 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 8 |
| 11 | 4740 | X | 4200 | -0- | -540 | -0- | 4182 | 2 | 18 | 9 | Y | 16 | 13 | 1 | | | 11 |
| 12 | 4898 | X | 4217 | -0- | -681 | -0- | 4203 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 11 |

TOTAL GAS PROD: 54,396 TOTAL CONDENSATE PROD: 175

HULL UNIT A WELL #: A 13 RRCID -> 267428 COMPL. DATE 12/31/2013 TOTAL DEPTH 9625 PERF. 6608 - 6808

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | X | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 8 | X | 2 | -0- | -6 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3 | X | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 2 | X | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2 | X | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2 | X | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

HULL A-16 UNIT WELL #: A 39 RRCID -> 268874 COMPL. DATE 06/28/2013 TOTAL DEPTH 9710 PERF. 6391 - 6399

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 303 | -0- | -131 | -0- | 198 | 2 | 63 | 3 | Y | 38 | 44 | 1 | | | 19 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | Y | -0- | 19 | 1 | | | -0- |
| 03 | 434 | N | 222 | -0- | -212 | -0- | 169 | 2 | 47 | 3 | Y | 5 | 1 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 300 | N | 110 | -0- | -190 | -0- | 86 | 2 | 20 | 3 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 260 | 2 | 53 | 3 | Y | -0- | | | | | -0- |
| 07 | 183 | N | 183 | -0- | -0- | -0- | 146 | 2 | 37 | 3 | Y | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 39 | 2 | 8 | 3 | Y | -0- | | | | | -0- |
| 09 | 469 | N | 469 | -0- | -0- | -0- | 390 | 2 | 79 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 110 | -0- | -76 | -0- | 91 | 2 | 19 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,757 TOTAL CONDENSATE PROD: 47

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO WELL #: 21 RRCID -> 271905 COMPL. DATE 09/07/2013 TOTAL DEPTH 9666 PERF. 6406 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14508 | X | 11171 | -0- | -3337 | -0- | 388 | 1 | 10736 | 2 | Y | 43 | 43 | 1 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 12516 | X | 9613 | -0- | -2903 | -0- | 333 | 1 | 9249 | 2 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 12927 | X | 10167 | -0- | -2760 | -0- | 352 | 1 | 9764 | 2 | Y | 46 | 45 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 11880 | X | 9217 | -0- | -2663 | -0- | 319 | 1 | 8852 | 2 | Y | 42 | 43 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 11749 | X | 9035 | -0- | -2714 | -0- | 312 | 1 | 8680 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 10800 | X | 8216 | -0- | -2584 | -0- | 285 | 1 | 7892 | 2 | Y | 35 | 35 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 10633 | X | 8042 | -0- | -2591 | -0- | 278 | 1 | 7728 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 10168 | X | 7342 | -0- | -2826 | -0- | 253 | 1 | 7056 | 2 | Y | 30 | 30 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 10413 | X | 10413 | -0- | -0- | -0- | 376 | 1 | 9993 | 2 | Y | 40 | 39 | 1 | | | 2 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 9555 | X | 9555 | -0- | -0- | -0- | 337 | 1 | 9179 | 2 | Y | 35 | 36 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 8725 | X | 8725 | -0- | -0- | -0- | 353 | 1 | 8329 | 2 | Y | 39 | 39 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 10292 | X | 8596 | -0- | -1696 | -0- | 298 | 1 | 8261 | 2 | Y | 34 | 34 | 1 | | | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 110,092 TOTAL CONDENSATE PROD: 444

THOMAS, CHARLES WELL #: 4 RRCID -> 271977 COMPL. DATE 11/23/2013 TOTAL DEPTH 9625 PERF. 6955 - 6987

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5865 | X | 5865 | -0- | -0- | -0- | 198 | 1 | 5504 | 2 | Y | 147 | 147 | 1 | | | 2 |
| | | | | | | | 1 | 5 | 162 | 9 | | | | | | | |
| 02 | 3927 | X | 3927 | -0- | -0- | -0- | 133 | 1 | 3684 | 2 | Y | 100 | 99 | 1 | | | 3 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 3806 | X | 3806 | -0- | -0- | -0- | 128 | 1 | 3553 | 2 | Y | 114 | 113 | 1 | | | 4 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 5670 | X | 3354 | -0- | -2316 | -0- | 115 | 1 | 3209 | 2 | Y | 27 | 30 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 5859 | X | 2688 | -0- | -3171 | -0- | 93 | 1 | 2573 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 5670 | X | 3317 | -0- | -2353 | -0- | 114 | 1 | 3177 | 2 | Y | 24 | 24 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 4340 | X | 2782 | -0- | -1558 | -0- | 96 | 1 | 2666 | 2 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3813 | X | 2703 | -0- | -1110 | -0- | 93 | 1 | 2591 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3360 | X | 2964 | -0- | -396 | -0- | 107 | 1 | 2835 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3441 | X | 2973 | -0- | -468 | -0- | 105 | 1 | 2847 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2761 | -0- | -569 | -0- | 111 | 1 | 2627 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2531 | -0- | -538 | -0- | 87 | 1 | 2425 | 2 | Y | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,671 TOTAL CONDENSATE PROD: 544

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 93 RRCID -> 272066 COMPL. DATE 12/15/2013 TOTAL DEPTH 9758 PERF. 6357 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HULL UNIT A WELL #: A 89 RRCID -> 274180 COMPL. DATE 08/12/2014 TOTAL DEPTH 9772 PERF. 6740 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7998 | X | 3245 | -0- | -4753 | -0- | 2459 | 2 | 786 | 3 | Y | -0- | | | | | -0- |
| 02 | 5264 | X | 2687 | -0- | -2577 | -0- | 2095 | 2 | 592 | 3 | Y | -0- | | | | | -0- |
| 03 | 4991 | X | -0- | -0- | -4991 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3840 | X | 3055 | -0- | -785 | -0- | 2490 | 2 | 565 | 3 | Y | -0- | | | | | -0- |
| 05 | 3379 | X | 3024 | -0- | -355 | -0- | 2437 | 2 | 583 | 3 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2796 | -0- | -354 | -0- | 2316 | 2 | 476 | 3 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3348 | X | 3348 | -0- | -0- | -0- | 2661 | 2 | 684 | 3 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3293 | X | 3293 | -0- | -0- | -0- | 2738 | 2 | 551 | 3 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3262 | X | 3262 | -0- | -0- | -0- | 2710 | 2 | 546 | 3 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3504 | X | 3504 | -0- | -0- | -0- | 2912 | 2 | 589 | 3 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3275 | X | 3275 | -0- | -0- | -0- | 2670 | 2 | 601 | 3 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 3385 | X | 3385 | -0- | -0- | -0- | 2784 | 2 | 597 | 3 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,874 TOTAL CONDENSATE PROD: 31

MCRAE, BLANCHE WELL #: 3 RRCID -> 275566 COMPL. DATE 12/17/2014 TOTAL DEPTH 9604 PERF. 6616 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16771 | X | 7937 | -0- | -8834 | -0- | 276 | 1 | 7661 | 3 | N | -0- | | | | | -0- |
| 02 | 15148 | X | 6534 | -0- | -8614 | -0- | 227 | 1 | 6307 | 2 | N | -0- | | | | | -0- |
| 03 | 16771 | X | 5617 | -0- | -11154 | -0- | 195 | 1 | 5422 | 2 | N | -0- | | | | | -0- |
| 04 | 16230 | X | 4423 | -0- | -11807 | -0- | 154 | 1 | 4269 | 2 | N | -0- | | | | | -0- |
| 05 | 7936 | X | 4102 | -0- | -3834 | -0- | 143 | 1 | 3959 | 2 | N | -0- | | | | | -0- |
| 06 | 7680 | X | 3635 | -0- | -4045 | -0- | 127 | 1 | 3508 | 2 | N | -0- | | | | | -0- |
| 07 | 7223 | X | 3473 | -0- | -3750 | -0- | 121 | 1 | 3352 | 2 | N | -0- | | | | | -0- |
| 08 | 5611 | X | 2523 | -0- | -3088 | -0- | 87 | 1 | 2436 | 2 | N | -0- | | | | | -0- |
| 09 | 4410 | X | 8 | -0- | -4402 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4092 | X | 5 | -0- | -4087 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3630 | X | 2 | -0- | -3628 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,259 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 5 RRCID -> 277584 COMPL. DATE 09/10/2014 TOTAL DEPTH 9650 PERF. 7106 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 413 | -0- | -6469 | -0- | 14 | 1 | 397 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 6216 | X | 5548 | -0- | -668 | -0- | 165 | 1 | 4585 | 2 | Y | 725 | 702 | 1 | | | 23 |
| | | | | | | | 798 | 9 | | | | | | | | | |
| 03 | 6882 | X | 4592 | -0- | -2290 | -0- | 128 | 1 | 3553 | 2 | Y | 828 | 818 | 1 | | | 33 |
| | | | | | | | 911 | 9 | | | | | | | | | |
| 04 | 6660 | X | 3103 | -0- | -3557 | -0- | 88 | 1 | 2444 | 2 | Y | 519 | 539 | 1 | | | 13 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 05 | 6882 | X | 3842 | -0- | -3040 | -0- | 112 | 1 | 3102 | 2 | Y | 571 | 569 | 1 | | | 15 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 06 | 6660 | X | 4203 | -0- | -2457 | -0- | 123 | 1 | 3384 | 2 | Y | 633 | 633 | 1 | | | 15 |
| | | | | | | | 696 | 9 | | | | | | | | | |
| 07 | 6882 | X | 3734 | -0- | -3148 | -0- | 109 | 1 | 3049 | 2 | Y | 524 | 530 | 1 | | | 9 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| 08 | 6882 | X | 4011 | -0- | -2871 | -0- | 118 | 1 | 3291 | 2 | Y | 547 | 547 | 1 | | | 9 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 09 | 6660 | X | 3246 | -0- | -3414 | -0- | 100 | 1 | 2643 | 2 | Y | 457 | 449 | 1 | | | 17 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 10 | 4340 | X | 3424 | -0- | -916 | -0- | 103 | 1 | 2800 | 2 | Y | 474 | 476 | 1 | | | 15 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 11 | 4200 | X | 2740 | -0- | -1460 | -0- | 92 | 1 | 2177 | 2 | Y | 428 | 431 | 1 | | | 12 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 12 | 3999 | X | 1979 | -0- | -2020 | -0- | 57 | 1 | 1592 | 2 | Y | 300 | 306 | 1 | | | 6 |
| | | | | | | | 330 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,835 TOTAL CONDENSATE PROD: 6,008

HULL UNIT A WELL #: A 30 RRCID -> 278391 COMPL. DATE 08/12/2014 TOTAL DEPTH 9630 PERF. 6768 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3892 | X | -0- | -0- | -3892 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 4170 | X | -0- | -0- | -4170 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 4170 | X | -0- | -0- | -4170 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 4170 | X | -0- | -0- | -4170 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 4170 | X | -0- | -0- | -4170 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 15 RRCID -> 268274 COMPL. DATE 12/15/2012 TOTAL DEPTH 9850 PERF. 6463 - 6478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1917 | -0- | -5 | -0- | 304 | 1 | 1613 | 2 | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1288 | -0- | -336 | -0- | 209 | 1 | 1079 | 2 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 485 | -0- | -1282 | -0- | 76 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 04 | 1860 | N | 182 | -0- | -1678 | -0- | 29 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 87 | -0- | -1339 | -0- | 13 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1043 | N | 1043 | -0- | -0- | -0- | 155 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 08 | 1857 | N | 1857 | -0- | -0- | -0- | 259 | 1 | 1598 | 2 | N | -0- | | | | | -0- |
| 09 | 1848 | N | 1848 | -0- | -0- | -0- | 300 | 1 | 1548 | 2 | N | -0- | | | | | -0- |
| 10 | 1835 | N | 1835 | -0- | -0- | -0- | 287 | 1 | 1548 | 2 | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1780 | -0- | -20 | -0- | 273 | 1 | 1507 | 2 | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1375 | -0- | -547 | -0- | 213 | 1 | 1162 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,697 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 14 RRCID -> 271769 COMPL. DATE 08/31/2013 TOTAL DEPTH 11316 PERF. 6504 - 11207

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 17 WELL #: 4 RRCID -> 273553 COMPL. DATE 07/24/2014 TOTAL DEPTH 9612 PERF. 6444 - 6450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
ANDERSON, ALMA GAS UNIT WELL #: 9 RRCID -> 196663 COMPL. DATE 07/17/2003 TOTAL DEPTH 9405 PERF. 6332 - 6348

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (T.P. 6400 SW) 16032 935 ASSOCIATED ONE WELL CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
PARKER OIL UNIT WELL #: 1 RRCID -> 250124 COMPL. DATE 01/09/2000 TOTAL DEPTH 6595 PERF. 6356 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6450) 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CLEMENTS, S.Q. ET AL WELL #: 1 RRCID -> 131750 COMPL. DATE 09/18/1992 TOTAL DEPTH 9800 PERF. 6552 - 6581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 562 | -0- | -89 | -0- | 68 | 1 | 494 | 3 | Y | -0- | | | | | -0- |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 79 | 1 | 581 | 3 | Y | -0- | | | | | -0- |
| 03 | 1212 | N | 1212 | -0- | -0- | -0- | 156 | 1 | 1052 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1418 | N | 1418 | -0- | -0- | -0- | 149 | 1 | 1257 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1165 | N | 1165 | -0- | -0- | -0- | 139 | 1 | 1006 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 893 | N | 893 | -0- | -0- | -0- | 111 | 1 | 767 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1033 | N | 1033 | -0- | -0- | -0- | 127 | 1 | 889 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *08 | 1178 | N | 892 | -0- | -286 | -0- | 111 | 1 | 770 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 952 | N | 952 | -0- | -0- | -0- | 116 | 1 | 823 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 1259 | N | 1259 | -0- | -0- | -0- | 170 | 1 | 1067 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 1255 | N | 1255 | -0- | -0- | -0- | 168 | 1 | 1064 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 1387 | N | 1387 | -0- | -0- | -0- | 193 | 1 | 1173 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,688 TOTAL CONDENSATE PROD: 144

JERNIGAN, MATTIE WELL #: 8 RRCID -> 143795 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6363 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1360 | N | 1360 | -0- | -0- | -0- | 78 | 1 | 1282 | 3 | Y | -0- | | | | | -0- |
| 02 | 1204 | N | 1198 | -0- | -6 | -0- | 70 | 1 | 1128 | 3 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 1187 | -0- | -146 | -0- | 72 | 1 | 1115 | 3 | Y | -0- | | | | | -0- |
| 04 | 1290 | N | 940 | -0- | -350 | -0- | 39 | 1 | 901 | 3 | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 919 | -0- | -414 | -0- | 33 | 1 | 886 | 3 | Y | -0- | | | | | -0- |
| 06 | 1140 | N | 850 | -0- | -290 | -0- | 31 | 1 | 819 | 3 | Y | -0- | | | | | -0- |
| 07 | 961 | N | 851 | -0- | -110 | -0- | 32 | 1 | 819 | 3 | Y | -0- | | | | | -0- |
| *08 | 930 | N | 796 | -0- | -134 | -0- | 31 | 1 | 765 | 3 | Y | -0- | | | | | -0- |
| *09 | 840 | N | 726 | -0- | -114 | -0- | 28 | 1 | 698 | 3 | Y | -0- | | | | | -0- |
| *10 | 837 | N | 723 | -0- | -114 | -0- | 30 | 1 | 693 | 3 | Y | -0- | | | | | -0- |
| *11 | 780 | N | 683 | -0- | -97 | -0- | 30 | 1 | 653 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 696 | -0- | -48 | -0- | 32 | 1 | 664 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,929 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MULLINS WELL #: 4 RRCID -> 145842 COMPL. DATE 05/28/1993 TOTAL DEPTH 7020 PERF. 6467 - 6477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JERNIGAN, MATTIE WELL #: 3 RRCID -> 152365 COMPL. DATE 10/27/1994 TOTAL DEPTH 9825 PERF. 6401 - 6585

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7043 | X | 7043 | -0- | -0- | -0- | 855 | 1 | 6168 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 6303 | X | 6303 | -0- | -0- | -0- | 752 | 1 | 5531 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 6727 | X | 5442 | -0- | -1285 | -0- | 701 | 1 | 4724 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 6510 | X | 4733 | -0- | -1777 | -0- | 502 | 1 | 4213 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 6727 | X | 4536 | -0- | -2191 | -0- | 550 | 1 | 3961 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 6510 | X | 4241 | -0- | -2269 | -0- | 531 | 1 | 3678 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 6727 | X | 4241 | -0- | -2486 | -0- | 530 | 1 | 3686 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *08 | 5456 | X | 4354 | -0- | -1102 | -0- | 543 | 1 | 3787 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 4740 | X | 4420 | -0- | -320 | -0- | 542 | 1 | 3852 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *10 | 4526 | X | 3670 | -0- | -856 | -0- | 498 | 1 | 3148 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 4230 | X | 4104 | -0- | -126 | -0- | 556 | 1 | 3520 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 4557 | X | 4077 | -0- | -480 | -0- | 573 | 1 | 3481 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,164 TOTAL CONDENSATE PROD: 256

HUDSON-JOHNSON UNIT WELL #: 18 L RRCID -> 192281 COMPL. DATE 12/07/2002 TOTAL DEPTH 8175 PERF. 6455 - 6492

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT B WELL #: B 10-U RRCID -> 194817 COMPL. DATE 05/13/2003 TOTAL DEPTH 9670 PERF. 6513 - 6522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FITE UNIT WELL #: 16 U RRCID -> 195500 COMPL. DATE 04/01/2003 TOTAL DEPTH 9650 PERF. 6454 - 6466

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHLAND PAPER CO. WELL #: 9 C RRCID -> 198637 COMPL. DATE 10/21/2003 TOTAL DEPTH 9600 PERF. 6480 - 6614

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 X | 301 | -0- | -1032 | -0- | 88 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 02 | 1204 X | 3 | -0- | -1201 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1178 X | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1020 X | -0- | -0- | -1020 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 930 X | 11 | -0- | -919 | -0- | 10 | 1 | 1 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 X | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 3 X | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 315 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH WELL #: 9 U RRCID -> 198848 COMPL. DATE 04/28/2005 TOTAL DEPTH 7500 PERF. 6262 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1573 | N | 1573 | -0- | -0- | -0- | 139 | 1 | 1434 | 3 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 833 | -0- | -511 | -0- | 73 | 1 | 760 | 3 | Y | -0- | | | | | -0- |
| 03 | 1488 | N | 879 | -0- | -609 | -0- | 83 | 1 | 796 | 3 | Y | -0- | | | | | -0- |
| 04 | 1440 | N | 665 | -0- | -775 | -0- | 43 | 1 | 551 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 71 | 5 | | | | | | | | | |
| 05 | 930 | N | 691 | -0- | -239 | -0- | 52 | 1 | 639 | 3 | Y | -0- | | | | | -0- |
| 06 | 840 | N | 690 | -0- | -150 | -0- | 52 | 1 | 638 | 3 | Y | -0- | | | | | -0- |
| 07 | 682 | N | 630 | -0- | -52 | -0- | 45 | 1 | 585 | 3 | Y | -0- | | | | | -0- |
| *08 | 682 | N | 593 | -0- | -89 | -0- | 41 | 1 | 552 | 3 | Y | -0- | | | | | -0- |
| *09 | 690 | N | 519 | -0- | -171 | -0- | 35 | 1 | 484 | 3 | Y | -0- | | | | | -0- |
| *10 | 620 | N | 509 | -0- | -111 | -0- | 35 | 1 | 474 | 3 | Y | -0- | | | | | -0- |
| *11 | 570 | N | 461 | -0- | -109 | -0- | 33 | 1 | 428 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 447 | -0- | -80 | -0- | 33 | 1 | 414 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,490 TOTAL CONDENSATE PROD: -0-

BECKWORTH WELL #: 8 U RRCID -> 198907 COMPL. DATE 11/01/2003 TOTAL DEPTH 7200 PERF. 6422 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON, JOHN W. WELL #: 3 C RRCID -> 206913 COMPL. DATE 11/07/2004 TOTAL DEPTH 9650 PERF. 6584 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 76 U RRCID -> 208350 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 6466 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON, BILLIE JEAN WELL #: 1 U RRCID -> 214326 COMPL. DATE 08/14/2005 TOTAL DEPTH 9600 PERF. 6516 - 6558

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1690 | N | 1690 | -0- | -0- | -0- | 334 | 1 | 1171 | 2 | Y | 168 | 169 | 1 | | | 3 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 1543 | N | 1543 | -0- | -0- | -0- | 319 | 1 | 1096 | 2 | Y | 116 | 115 | 1 | | | 4 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1570 | -0- | -135 | -0- | 342 | 1 | 1193 | 2 | Y | 32 | 35 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1513 | -0- | -137 | -0- | 341 | 1 | 1136 | 2 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1891 | -0- | -0- | -0- | 364 | 1 | 1487 | 2 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1436 | -0- | -94 | -0- | 174 | 1 | 1233 | 2 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1074 | -0- | -476 | -0- | 36 | 1 | 1017 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1318 | -0- | -108 | -0- | 45 | 1 | 1248 | 2 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1202 | -0- | -178 | -0- | 43 | 1 | 1135 | 2 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 41 | 1 | 1129 | 2 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1117 | -0- | -173 | -0- | 44 | 1 | 1048 | 2 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1240 | N | 943 | -0- | -297 | -0- | 32 | 1 | 890 | 2 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,490 TOTAL CONDENSATE PROD: 538

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN, J.C. WELL #: 2 RRCID -> 215299 COMPL. DATE 10/01/2008 TOTAL DEPTH 9700 PERF. 6444 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 17 | -0- | 17 | 17 | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 4 | -0- | 4 | 21 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 17 | -0- | 17 | 38 | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 38 | | | | | Y | -0- | | | | | -0- |
| 05 | 38 | X | -0- | -0- | -38 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 18 | -0- | 18 | 18 | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 2 | -0- | 2 | 20 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | -0- |
| 11 | 20 | X | -0- | -0- | -20 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

WILLIAMS-INGRAM WELL #: 2 RRCID -> 216218 COMPL. DATE 11/02/2011 TOTAL DEPTH 9650 PERF. 6676 - 6682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASON WELL #: 7 U RRCID -> 219198 COMPL. DATE 11/19/2006 TOTAL DEPTH 9560 PERF. 6518 - 6524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 18 | 1 | 487 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 504 | N | 456 | -0- | -48 | -0- | 16 | 1 | 438 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 465 | N | 347 | -0- | -118 | -0- | 12 | 1 | 329 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 480 | N | 320 | -0- | -160 | -0- | 11 | 1 | 303 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 496 | N | 241 | -0- | -255 | -0- | 8 | 1 | 231 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 330 | N | 256 | -0- | -74 | -0- | 9 | 1 | 244 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 12 | 1 | 333 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 16 | 1 | 452 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 350 | N | 350 | -0- | -0- | -0- | 13 | 1 | 334 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 14 | 1 | 368 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 450 | N | 368 | -0- | -82 | -0- | 15 | 1 | 347 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 13 | 1 | 373 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,439 TOTAL CONDENSATE PROD: 40

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 3 RRCID -> 220889 COMPL. DATE 08/01/2008 TOTAL DEPTH 9500 PERF. 6410 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1808 | -0- | -393 | -0- | 61 | 1 | 1702 | 2 | Y | 41 | 42 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2376 | X | 2376 | -0- | -0- | -0- | 82 | 1 | 2290 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2201 | X | 1480 | -0- | -721 | -0- | 51 | 1 | 1425 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2590 | X | 2590 | -0- | -0- | -0- | 90 | 1 | 2492 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2622 | X | 2622 | -0- | -0- | -0- | 91 | 1 | 2523 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2560 | X | 2560 | -0- | -0- | -0- | 89 | 1 | 2463 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2617 | X | 2617 | -0- | -0- | -0- | 90 | 1 | 2519 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2666 | X | 2566 | -0- | -100 | -0- | 89 | 1 | 2470 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2580 | X | 1575 | -0- | -1005 | -0- | 57 | 1 | 1514 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2635 | X | 1512 | -0- | -1123 | -0- | 53 | 1 | 1455 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2550 | X | 1480 | -0- | -1070 | -0- | 60 | 1 | 1416 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2604 | X | 1636 | -0- | -968 | -0- | 57 | 1 | 1575 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,822 TOTAL CONDENSATE PROD: 99

BURTON, BILLIE JEAN WELL #: 15 C RRCID -> 221304 COMPL. DATE 05/12/2006 TOTAL DEPTH 9635 PERF. 6500 - 6506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS, CHARLES WELL #: 3 RRCID -> 221994 COMPL. DATE 07/02/2011 TOTAL DEPTH 9600 PERF. 6468 - 6480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 139183 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 3465 - 3471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIAN, C.O. HEIRS UNIT WELL #: 4 RRCID -> 139927 COMPL. DATE 08/17/2009 TOTAL DEPTH 8150 PERF. 6487 - 6493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1691 | N | 1691 | -0- | -0- | -0- | 139 | 1 | 1552 | 2 | N | -0- | | | | | -0- |
| 02 | 1576 | N | 1576 | -0- | -0- | -0- | 142 | 1 | 1434 | 2 | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1795 | -0- | -3 | -0- | 155 | 1 | 1640 | 2 | N | -0- | | | | | -0- |
| 04 | 1660 | N | 1660 | -0- | -0- | -0- | 117 | 1 | 1543 | 2 | N | -0- | | | | | -0- |
| 05 | 1739 | N | 1739 | -0- | -0- | -0- | 137 | 1 | 1602 | 2 | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1694 | -0- | -46 | -0- | 196 | 1 | 1498 | 2 | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1574 | -0- | -131 | -0- | 218 | 1 | 1356 | 2 | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1698 | -0- | -38 | -0- | 273 | 1 | 1425 | 2 | N | -0- | | | | | -0- |
| 09 | 1732 | N | 1732 | -0- | -0- | -0- | 203 | 1 | 1529 | 2 | N | -0- | | | | | -0- |
| 10 | 1774 | N | 1774 | -0- | -0- | -0- | 189 | 1 | 1585 | 2 | N | -0- | | | | | -0- |
| 11 | 1706 | N | 1706 | -0- | -0- | -0- | 216 | 1 | 1490 | 2 | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1448 | -0- | -350 | -0- | 219 | 1 | 1229 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,087 TOTAL CONDENSATE PROD: -0-

PANOLA DEVELOPMENT CO. WELL #: 6 RRCID -> 149326 COMPL. DATE 04/22/1997 TOTAL DEPTH 8200 PERF. 6464 - 6468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2129 | N | 2129 | -0- | -0- | -0- | 14 | 1 | 2115 | 2 | N | -0- | | | | | -0- |
| 02 | 1930 | N | 1930 | -0- | -0- | -0- | 25 | 1 | 1905 | 2 | N | -0- | | | | | -0- |
| 03 | 2201 | N | 2100 | -0- | -101 | -0- | 24 | 1 | 2076 | 2 | N | -0- | | | | | -0- |
| 04 | 2070 | N | 1988 | -0- | -82 | -0- | 1 | 1 | 1987 | 2 | N | -0- | | | | | -0- |
| 05 | 2139 | N | 1938 | -0- | -201 | -0- | 3 | 1 | 1935 | 2 | N | -0- | | | | | -0- |
| 06 | 2040 | N | 1865 | -0- | -175 | -0- | 8 | 1 | 1857 | 2 | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1852 | -0- | -194 | -0- | 14 | 1 | 1838 | 2 | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1761 | -0- | -192 | -0- | 21 | 1 | 1740 | 2 | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1752 | -0- | -108 | -0- | 21 | 1 | 1731 | 2 | N | -0- | | | | | -0- |
| 10 | 1883 | N | 1883 | -0- | -0- | -0- | 23 | 1 | 1860 | 2 | N | -0- | | | | | -0- |
| 11 | 1743 | N | 1743 | -0- | -0- | -0- | 25 | 1 | 1718 | 2 | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1645 | -0- | -153 | -0- | 24 | 1 | 1621 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,586 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
DUNAWAY GAS UNIT WELL #: 13 RRCID -> 161972 COMPL. DATE 03/22/2004 TOTAL DEPTH 7000 PERF. 6035 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANOLA DEVELOPMENT COMPANY WELL #: 8 RRCID -> 256436 COMPL. DATE 05/07/2010 TOTAL DEPTH 9850 PERF. 6314 - 6318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1806 | -0- | -891 | -0- | 12 | 1 | 1794 | 2 | N | -0- | | | | | -0- |
| 02 | 2436 | X | 389 | -0- | -2047 | -0- | 5 | 1 | 384 | 2 | N | -0- | | | | | -0- |
| 03 | 2697 | X | 1735 | -0- | -962 | -0- | 19 | 1 | 1716 | 2 | N | -0- | | | | | -0- |
| 04 | 2010 | X | 1968 | -0- | -42 | -0- | 1 | 1 | 1967 | 2 | N | -0- | | | | | -0- |
| 05 | 1798 | X | 1487 | -0- | -311 | -0- | 2 | 1 | 1485 | 2 | N | -0- | | | | | -0- |
| 06 | 1740 | X | 1501 | -0- | -239 | -0- | 7 | 1 | 1494 | 2 | N | -0- | | | | | -0- |
| 07 | 2046 | X | 1129 | -0- | -917 | -0- | 9 | 1 | 1120 | 2 | N | -0- | | | | | -0- |
| 08 | 2046 | X | 1163 | -0- | -883 | -0- | 14 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 09 | 1980 | X | 1095 | -0- | -885 | -0- | 13 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 10 | 1550 | X | 1418 | -0- | -132 | -0- | 17 | 1 | 1401 | 2 | N | -0- | | | | | -0- |
| 11 | 1500 | X | 1060 | -0- | -440 | -0- | 15 | 1 | 1045 | 2 | N | -0- | | | | | -0- |
| 12 | 1178 | X | 839 | -0- | -339 | -0- | 12 | 1 | 827 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,590 TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
WILLIAMS-INGRAM WELL #: 1 RRCID -> 138699 COMPL. DATE 05/13/1991 TOTAL DEPTH 9650 PERF. 6961 - 6971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 54 RRCID -> 155462 COMPL. DATE 05/22/1995 TOTAL DEPTH 7500 PERF. 6485 - 6514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3379 | -0- | -0- | -0- | 466 | 1 | 2870 | 3 | Y | 39 | 41 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 4004 | X | 2293 | -0- | -1711 | -0- | 266 | 1 | 1991 | 3 | Y | 33 | 31 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 4433 | X | 3305 | -0- | -1128 | -0- | 3264 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | | 4 |
| 04 | 4290 | X | 3709 | -0- | -581 | -0- | 433 | 1 | 3126 | 2 | Y | 136 | 128 | 1 | | | 12 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 05 | 4216 | X | 3816 | -0- | -400 | -0- | 445 | 1 | 3191 | 3 | Y | 164 | 149 | 1 | | | 27 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 06 | 3270 | X | 3215 | -0- | -55 | -0- | 388 | 1 | 2673 | 3 | Y | 140 | 142 | 1 | | | 25 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 07 | 3855 | X | 3855 | -0- | -0- | -0- | 438 | 1 | 3257 | 3 | Y | 145 | 150 | 1 | | | 20 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 08 | 3844 | X | 3588 | -0- | -256 | -0- | 441 | 1 | 3005 | 3 | Y | 129 | 124 | 1 | | | 25 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 09 | 3720 | X | 2369 | -0- | -1351 | -0- | 341 | 1 | 1852 | 3 | Y | 160 | 179 | 1 | | | 6 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 10 | 3844 | X | 2804 | -0- | -1040 | -0- | 368 | 1 | 2236 | 3 | Y | 182 | 172 | 1 | | | 16 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 11 | 3720 | X | 2557 | -0- | -1163 | -0- | 323 | 1 | 2078 | 3 | Y | 142 | 148 | 1 | | | 10 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 12 | 3844 | X | NO RPT | -0- | -3844 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 34,890 TOTAL CONDENSATE PROD: 1,307

CARTHAGE GAS UNIT WELL #: 35 RRCID -> 156402 COMPL. DATE 07/07/1995 TOTAL DEPTH 9750 PERF. 6446 - 6454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 202 RRCID -> 160801 COMPL. DATE 11/04/1998 TOTAL DEPTH 6775 PERF. 6321 - 6333

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 208 RRCID -> 161305 COMPL. DATE 04/19/1997 TOTAL DEPTH 6650 PERF. 6472 - 6482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 72 D RRCID -> 166226 COMPL. DATE 01/24/1998 TOTAL DEPTH 9665 PERF. 6292 - 6298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 74 D RRCID -> 168932 COMPL. DATE 03/10/1998 TOTAL DEPTH 9810 PERF. 6353 - 6366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 162 D RRCID -> 171681 COMPL. DATE 03/08/1999 TOTAL DEPTH 9655 PERF. 6244 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6820) 16032 961 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CLEMENTS WELL #: 3 RRCID -> 177338 COMPL. DATE 02/10/2000 TOTAL DEPTH 6975 PERF. 6818 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | -0- | 84 | 1 | 609 | 3 | Y | -0- | | | | | -0- |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 116 | 1 | 848 | 3 | Y | -0- | | | | | -0- |
| 03 | 1021 | N | 1021 | -0- | -0- | -0- | 133 | 1 | 888 | 3 | Y | -0- | | | | | -0- |
| 04 | 940 | N | 940 | -0- | -0- | -0- | 100 | 1 | 840 | 3 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 746 | -0- | -308 | -0- | 91 | 1 | 655 | 3 | Y | -0- | | | | | -0- |
| 06 | 992 | N | 992 | -0- | -0- | -0- | 125 | 1 | 867 | 3 | Y | -0- | | | | | -0- |
| 07 | 961 | N | 943 | -0- | -18 | -0- | 118 | 1 | 825 | 3 | Y | -0- | | | | | -0- |
| *08 | 959 | N | 959 | -0- | -0- | -0- | 121 | 1 | 838 | 3 | Y | -0- | | | | | -0- |
| *09 | 1008 | N | 1008 | -0- | -0- | -0- | 124 | 1 | 884 | 3 | Y | -0- | | | | | -0- |
| *10 | 930 | N | 917 | -0- | -13 | -0- | 126 | 1 | 791 | 3 | Y | -0- | | | | | -0- |
| *11 | 930 | N | 883 | -0- | -47 | -0- | 120 | 1 | 763 | 3 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 895 | -0- | -159 | -0- | 127 | 1 | 768 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,961 TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 16-L RRCID -> 178345 COMPL. DATE 04/20/2000 TOTAL DEPTH 8100 PERF. 6752 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1507 | -0- | -415 | -0- | 87 | 1 | 1420 | 3 | Y | -0- | | | | | -0- |
| 02 | 1736 | N | 456 | -0- | -1280 | -0- | 27 | 1 | 429 | 3 | Y | -0- | | | | | -0- |
| 03 | 1798 | N | 7 | -0- | -1791 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1470 | N | 13 | -0- | -1457 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 10 | -0- | -486 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 7 | N | 4 | -0- | -3 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 13 | N | 12 | -0- | -1 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | 4 | -0- | 4 | 4 | 4 | 3 | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | 15 | -0- | 15 | 19 | 1 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| *10 | T. A. | | 4 | -0- | 4 | 23 | 4 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 39 | X | 16 | -0- | -23 | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| *12 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,058 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 6820) //CONT.// 16032 961 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 16 U RRCID -> 214425 COMPL. DATE 08/12/2005 TOTAL DEPTH 9700 PERF. 6802 - 6806

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, M.L. WELL #: 1 RRCID -> 222786 COMPL. DATE 11/08/2006 TOTAL DEPTH 9670 PERF. 6814 - 6824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 10 RRCID -> 219035 COMPL. DATE 09/22/2008 TOTAL DEPTH 9750 PERF. 6364 - 6372

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8711 X | 8105 | -0- | -606 | -0- | 485 | 1 | 7620 | 2 | N | -0- | | | | | -0- |
| 02 | 7868 X | 6517 | -0- | -1351 | -0- | 447 | 1 | 6070 | 2 | N | -0- | | | | | -0- |
| 03 | 9052 X | 7818 | -0- | -1234 | -0- | 358 | 1 | 7460 | 2 | N | -0- | | | | | -0- |
| 04 | 8760 X | 7235 | -0- | -1525 | -0- | 235 | 1 | 7000 | 2 | N | -0- | | | | | -0- |
| 05 | 9052 X | 7524 | -0- | -1528 | -0- | 224 | 1 | 7300 | 2 | N | -0- | | | | | -0- |
| 06 | 7830 X | 7057 | -0- | -773 | -0- | 238 | 1 | 6819 | 2 | N | -0- | | | | | -0- |
| 07 | 7812 X | 7104 | -0- | -708 | -0- | 303 | 1 | 6801 | 2 | N | -0- | | | | | -0- |
| 08 | 7812 X | 7023 | -0- | -789 | -0- | 287 | 1 | 6736 | 2 | N | -0- | | | | | -0- |
| 09 | 7290 X | 6590 | -0- | -700 | -0- | 309 | 1 | 6281 | 2 | N | -0- | | | | | -0- |
| 10 | 7533 X | 5584 | -0- | -1949 | -0- | 270 | 1 | 5314 | 2 | N | -0- | | | | | -0- |
| 11 | 7050 X | 6657 | -0- | -393 | -0- | 310 | 1 | 6347 | 2 | N | -0- | | | | | -0- |
| 12 | 7099 X | 5883 | -0- | -1216 | -0- | 293 | 1 | 5590 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 83,097 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK-CHADWICK) 16032 962 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
MANGHAM UNIT WELL #: 8 RRCID -> 139925 COMPL. DATE 10/28/1991 TOTAL DEPTH 6800 PERF. 6129 - 6336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 7960) 16032 963 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT NO. 15 WELL #: 9 RRCID -> 159007 COMPL. DATE 04/29/1996 TOTAL DEPTH 8119 PERF. 7418 - 7526

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1350 N | 1350 | -0- | -0- | -0- | 1318 | 3 | 32 | 9 | Y | 29 | 30 | 0 | | | | | 1 |
| 02 | 1375 N | 1375 | -0- | -0- | -0- | 1343 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | | | 1 |
| 03 | 1568 N | 1568 | -0- | -0- | -0- | 1545 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | | | 1 |
| 04 | 1688 N | 1688 | -0- | -0- | -0- | 1667 | 3 | 21 | 9 | Y | 19 | 1 | 0 | 18 | 1 | | | 1 |
| 05 | 1600 N | 1600 | -0- | -0- | -0- | 1580 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | | | 1 |
| 06 | 1774 N | 1774 | -0- | -0- | -0- | 1755 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | | | 2 |
| 07 | 1800 N | 1800 | -0- | -0- | -0- | 1780 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | | | 2 |
| 08 | 1894 N | 1894 | -0- | -0- | -0- | 1876 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | | | 2 |
| 09 | 1784 N | 1784 | -0- | -0- | -0- | 1767 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | | | 2 |
| 10 | 1633 N | 1633 | -0- | -0- | -0- | 1613 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | | | 2 |
| *11 | 1731 N | 1731 | -0- | -0- | -0- | 1710 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | | | 2 |
| *12 | 1758 N | 1758 | -0- | -0- | -0- | 1738 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | | | 2 |

TOTAL GAS PROD: 19,955 TOTAL CONDENSATE PROD: 237

CARTHAGE GAS UNIT NO. 15 WELL #: 10 U RRCID -> 169255 COMPL. DATE 04/14/1998 TOTAL DEPTH 9710 PERF. 7470 - 7534

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 02 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 03 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 04 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 05 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 06 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 07 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 08 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 09 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 10 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 11 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |
| 12 | T. A. | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 7960) //CONT.// 16032 963 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 11 WELL #: 9 U RRCID -> 170113 COMPL. DATE 06/16/1998 TOTAL DEPTH 9655 PERF. 7672 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT 13 WELL #: 12 U RRCID -> 170699 COMPL. DATE 07/10/1998 TOTAL DEPTH 9700 PERF. 7725 - 7733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT NO. 14 WELL #: 11 U RRCID -> 173295 COMPL. DATE 12/23/1998 TOTAL DEPTH 9622 PERF. 7502 - 7771

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 7960) //CONT.// 16032 963 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 12 U RRCID -> 174354 COMPL. DATE 02/08/1999 TOTAL DEPTH 9650 PERF. 7724 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CARTHAGE GAS UNIT NO. 15 WELL #: 7-U RRCID -> 140515 COMPL. DATE 07/26/1994 TOTAL DEPTH 9700 PERF. 7856 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 7400) 16032 964 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 182987 COMPL. DATE 05/04/2001 TOTAL DEPTH 7600 PERF. 6986 - 7333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 5097 | -0- | -359 | -0- | 420 | 1 | 4677 | 2 | N | -0- | | | | | -0- |
| 02 | 4760 | X | 4599 | -0- | -161 | -0- | 415 | 1 | 4184 | 2 | N | -0- | | | | | -0- |
| 03 | 5239 | X | 4957 | -0- | -282 | -0- | 428 | 1 | 4529 | 2 | N | -0- | | | | | -0- |
| 04 | 5040 | X | 4728 | -0- | -312 | -0- | 333 | 1 | 4395 | 2 | N | -0- | | | | | -0- |
| 05 | 5208 | X | 4670 | -0- | -538 | -0- | 369 | 1 | 4301 | 2 | N | -0- | | | | | -0- |
| 06 | 4920 | X | 3596 | -0- | -1324 | -0- | 415 | 1 | 3181 | 2 | N | -0- | | | | | -0- |
| 07 | 5084 | X | 2557 | -0- | -2527 | -0- | 354 | 1 | 2203 | 2 | N | -0- | | | | | -0- |
| 08 | 4960 | X | 2358 | -0- | -2602 | -0- | 379 | 1 | 1979 | 2 | N | -0- | | | | | -0- |
| 09 | 4740 | X | 3625 | -0- | -1115 | -0- | 426 | 1 | 3199 | 2 | N | -0- | | | | | -0- |
| 10 | 4681 | X | 3937 | -0- | -744 | -0- | 419 | 1 | 3518 | 2 | N | -0- | | | | | -0- |
| 11 | 3922 | X | 3922 | -0- | -0- | -0- | 497 | 1 | 3425 | 2 | N | -0- | | | | | -0- |
| *12 | 3765 | X | 3765 | -0- | -0- | -0- | 570 | 1 | 3195 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,811 TOTAL CONDENSATE PROD: -0-

CARTHAGE (TRAVIS PEAK 7400) //CONT.// 16032 964 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE GAS UNIT WELL #: 54 RRCID -> 151911 COMPL. DATE 09/16/1994 TOTAL DEPTH 7500 PERF. 7358 - 7394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (6204 SAND) 16032 968 ASSOCIATED ONE WELL CNTY: PANOLA
PAR MINERALS CORPORATION 638850
JERNIGAN, R. A. WELL #: 5 RRCID -> 162871 COMPL. DATE 10/01/1996 TOTAL DEPTH 8012 PERF. 6204 - 6209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | # | 127 | -0- | -1640 | -0- | 127 | 2 | | | N | -0- | | | | | 82 |
| 02 | 1596 | # | -0- | -0- | -1596 | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 837 | # | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 810 | # | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 775 | # | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 127 TOTAL CONDENSATE PROD: -0-

CARTHAGE (6850) 16032 972 NON-ASSOCIATED EXEMPT CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BRANNON, J. R. WELL #: 2 RRCID -> 144583 COMPL. DATE 05/02/2013 TOTAL DEPTH 9635 PERF. 6836 - 6857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 168 | -0- | -18 | -0- | 5 | 1 | 150 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 168 | N | 140 | -0- | -28 | -0- | 5 | 1 | 125 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 7 | 1 | 189 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 150 | N | 52 | -0- | -98 | -0- | 2 | 1 | 46 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 155 | N | 37 | -0- | -118 | -0- | 1 | 1 | 33 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 210 | N | 26 | -0- | -184 | -0- | 1 | 1 | 21 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 1 | 1 | 19 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 670 TOTAL CONDENSATE PROD: 57

CARTHAGE (6900) 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 15 WELL #: 8-U RRCID -> 146251 COMPL. DATE 07/17/1993 TOTAL DEPTH 9675 PERF. 6902 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT NO. 14 WELL #: 10 U RRCID -> 168860 COMPL. DATE 04/21/1998 TOTAL DEPTH 9762 PERF. 6716 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6290 | X | 6290 | -0- | -0- | -0- | 6248 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | 1 |
| 02 | 5796 | X | 5538 | -0- | -258 | -0- | 5495 | 3 | 43 | 9 | Y | 39 | 39 | 0 | | | 1 |
| 03 | 6417 | X | 5954 | -0- | -463 | -0- | 5931 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 1 |
| 04 | 6210 | X | 5983 | -0- | -227 | -0- | 5962 | 3 | 21 | 9 | Y | 19 | 1 | 0 | 18 | 1 | 1 |
| 05 | 6598 | X | 6598 | -0- | -0- | -0- | 6578 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 1 |
| 06 | 6598 | X | 6598 | -0- | -0- | -0- | 6579 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 2 |
| 07 | 6954 | X | 6954 | -0- | -0- | -0- | 6934 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 08 | 6852 | X | 6852 | -0- | -0- | -0- | 6834 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 09 | 6299 | X | 6299 | -0- | -0- | -0- | 6282 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 10 | 6431 | X | 6431 | -0- | -0- | -0- | 6411 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| *11 | 6442 | X | 6442 | -0- | -0- | -0- | 6421 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| *12 | 6361 | X | 6361 | -0- | -0- | -0- | 6341 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |

TOTAL GAS PROD: 76,300 TOTAL CONDENSATE PROD: 256

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 15 WELL #: 13 L RRCID -> 176959 COMPL. DATE 02/16/2000 TOTAL DEPTH 7984 PERF. 6741 - 6749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3348 | X | 3348 | -0- | -0- | -0- | 3348 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2505 | X | 2505 | -0- | -0- | -0- | 2505 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1450 | X | 1450 | -0- | -0- | -0- | 1450 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3720 | X | 574 | -0- | -3146 | -0- | 574 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3600 | X | 2585 | -0- | -1015 | -0- | 2585 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3720 | X | 2773 | -0- | -947 | -0- | 355 | 1 | 2418 | 3 | Y | -0- | | | | | -0- |
| 08 | 1133 | X | 1133 | -0- | -0- | -0- | 355 | 1 | 778 | 3 | Y | -0- | | | | | -0- |
| 09 | 1831 | X | 1831 | -0- | -0- | -0- | 344 | 1 | 1487 | 3 | Y | -0- | | | | | -0- |
| 10 | 2349 | X | 2349 | -0- | -0- | -0- | 325 | 1 | 2024 | 3 | Y | -0- | | | | | -0- |
| *11 | 2135 | N | 2135 | -0- | -0- | -0- | 337 | 1 | 1798 | 3 | Y | -0- | | | | | -0- |
| *12 | 1714 | N | 1714 | -0- | -0- | -0- | 292 | 1 | 1422 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,438 TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HUDSON-JOHNSON UNIT WELL #: 13 L RRCID -> 169051 COMPL. DATE 08/08/1998 TOTAL DEPTH 8000 PERF. 6844 - 7286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 9 RRCID -> 174407 COMPL. DATE 07/29/1999 TOTAL DEPTH 7200 PERF. 6902 - 6911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/26/2015 - P&A 02/26/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON UNIT WELL #: 14 L RRCID -> 189538 COMPL. DATE 06/07/2002 TOTAL DEPTH 8150 PERF. 6943 - 6963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHITAKER UNIT WELL #: 20 U RRCID -> 189828 COMPL. DATE 06/08/2002 TOTAL DEPTH 9650 PERF. 6992 - 6998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4020 | X | 4020 | -0- | -0- | -0- | 4020 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3360 | X | 2809 | -0- | -551 | -0- | 2809 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4464 | X | 4262 | -0- | -202 | -0- | 4262 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4644 | X | 4644 | -0- | -0- | -0- | 4644 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4464 | X | 3985 | -0- | -479 | -0- | 3985 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4110 | X | 4030 | -0- | -80 | -0- | 4030 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4805 | X | 4082 | -0- | -723 | -0- | 4082 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4805 | X | 4427 | -0- | -378 | -0- | 4427 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4650 | X | 3923 | -0- | -727 | -0- | 3923 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4154 | X | 3818 | -0- | -336 | -0- | 3818 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4290 | X | 3055 | -0- | -1235 | -0- | 3055 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4433 | X | 3552 | -0- | -881 | -0- | 3552 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 46,607 TOTAL CONDENSATE PROD: -0-

ALLISON UNIT WELL #: 21 U RRCID -> 203629 COMPL. DATE 07/21/2004 TOTAL DEPTH 9630 PERF. 6953 - 6959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 04/17/2013 - SEE REMARKS

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 182988 COMPL. DATE 05/04/2001 TOTAL DEPTH 7600 PERF. 6986 - 7333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE GAS UNIT WELL #: 97 RRCID -> 156296 COMPL. DATE 10/08/1995 TOTAL DEPTH 7190 PERF. 6875 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3628 | -0- | -340 | -0- | 494 | 1 | 3128 | 3 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3444 | X | 2808 | -0- | -636 | -0- | 448 | 1 | 2354 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3388 | -0- | -208 | -0- | 3384 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 04 | 3674 | X | 3674 | -0- | -0- | -0- | 414 | 1 | 3252 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3627 | X | 3084 | -0- | -543 | -0- | 431 | 1 | 2645 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3836 | X | 3836 | -0- | -0- | -0- | 452 | 1 | 3376 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3782 | X | 3686 | -0- | -96 | -0- | 474 | 1 | 3201 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3712 | X | 3712 | -0- | -0- | -0- | 454 | 1 | 3247 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3422 | X | 3422 | -0- | -0- | -0- | 397 | 1 | 3010 | 3 | Y | 14 | 15 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 3543 | X | 3543 | -0- | -0- | -0- | 513 | 1 | 3016 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 3658 | X | 3658 | -0- | -0- | -0- | 529 | 1 | 3115 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 38,439 TOTAL CONDENSATE PROD: 95

CARTHAGE GAS UNIT WELL #: 79 RRCID -> 156333 COMPL. DATE 10/08/1995 TOTAL DEPTH 7000 PERF. 6566 - 6822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 104 RRCID -> 157102 COMPL. DATE 12/20/1995 TOTAL DEPTH 6880 PERF. 6684 - 6743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 5012 | -0- | -909 | -0- | 388 | 1 | 4615 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 5208 | X | 3434 | -0- | -1774 | -0- | 243 | 1 | 3185 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 5766 | X | 3684 | -0- | -2082 | -0- | 3680 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 04 | 5580 | X | 3641 | -0- | -1939 | -0- | 181 | 1 | 3460 | 2 | Y | -0- | | | | | -0- |
| 05 | 5766 | X | 4151 | -0- | -1615 | -0- | 227 | 1 | 3924 | 3 | Y | -0- | | | | | -0- |
| 06 | 5050 | X | 5050 | -0- | -0- | -0- | 273 | 1 | 4777 | 3 | Y | -0- | | | | | -0- |
| 07 | 5277 | X | 5277 | -0- | -0- | -0- | 291 | 1 | 4986 | 3 | Y | -0- | | | | | -0- |
| 08 | 5296 | X | 5296 | -0- | -0- | -0- | 273 | 1 | 5023 | 3 | Y | -0- | | | | | -0- |
| 09 | 5040 | X | 4531 | -0- | -509 | -0- | 246 | 1 | 4285 | 3 | Y | -0- | | | | | -0- |
| 10 | 5270 | X | 4023 | -0- | -1247 | -0- | 228 | 1 | 3795 | 3 | Y | -0- | | | | | -0- |
| 11 | 5130 | X | 4367 | -0- | -763 | -0- | 231 | 1 | 4136 | 3 | Y | -0- | | | | | -0- |
| 12 | 5301 | X | NO RPT | -0- | -5301 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 48,466 TOTAL CONDENSATE PROD: 17

CARTHAGE GAS UNIT WELL #: 105 RRCID -> 157156 COMPL. DATE 11/22/1995 TOTAL DEPTH 7160 PERF. 6751 - 6760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 61-F RRCID -> 157770 COMPL. DATE 09/26/1996 TOTAL DEPTH 8150 PERF. 6544 - 6552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 106-F RRCID -> 157927 COMPL. DATE 01/25/1996 TOTAL DEPTH 6900 PERF. 6608 - 6828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 182-F RRCID -> 158099 COMPL. DATE 09/19/1996 TOTAL DEPTH 7979 PERF. 6554 - 6560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 103 RRCID -> 158412 COMPL. DATE 07/01/1996 TOTAL DEPTH 8065 PERF. 6553 - 6762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 34 | -0- | -28 | -0- | 3 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 1 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 24 | -0- | -38 | -0- | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 3 | Y | -0- | | | | | -0- |
| *11 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 447 TOTAL CONDENSATE PROD: -0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 186 F RRCID -> 158627 COMPL. DATE 04/30/1996 TOTAL DEPTH 7215 PERF. 6764 - 6771

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 65 RRCID -> 159104 COMPL. DATE 07/11/1997 TOTAL DEPTH 7710 PERF. 6778 - 6788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 189-F RRCID -> 159266 COMPL. DATE 06/07/1996 TOTAL DEPTH 6825 PERF. 6708 - 6714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 207 D RRCID -> 160955 COMPL. DATE 11/11/1996 TOTAL DEPTH 8065 PERF. 6806 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 49 RRCID -> 162260 COMPL. DATE 11/02/1996 TOTAL DEPTH 9750 PERF. 6609 - 6615

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 24 | -0- | -596 | -0- | 2 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 128 | -0- | -40 | -0- | 10 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 05 | 1003 | N | 1003 | -0- | -0- | -0- | 58 | 1 | 945 | 3 | N | -0- | | | | | -0- |
| 06 | 1167 | N | 1167 | -0- | -0- | -0- | 67 | 1 | 1100 | 3 | N | -0- | | | | | -0- |
| 07 | 925 | N | 925 | -0- | -0- | -0- | 54 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 08 | 992 | N | 815 | -0- | -177 | -0- | 44 | 1 | 771 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 926 | -0- | -184 | -0- | 53 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 10 | 1019 | N | 1019 | -0- | -0- | -0- | 61 | 1 | 958 | 3 | N | -0- | | | | | -0- |
| *11 | 1054 | N | 1054 | -0- | -0- | -0- | 59 | 1 | 995 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,142 TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 91 D RRCID -> 165639 COMPL. DATE 04/03/1999 TOTAL DEPTH 9765 PERF. 6520 - 6550

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 133 D RRCID -> 166248 COMPL. DATE 09/11/1997 TOTAL DEPTH 9670 PERF. 6729 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 191 | -0- | -26 | -0- | 12 | 1 | 142 | 3 | Y | 34 | 35 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 10 | 1 | 118 | 3 | Y | 38 | 35 | 1 | | | 6 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 11 | 1 | 203 | 2 | Y | 43 | 39 | 1 | | | 4 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 216 | N | 216 | -0- | -0- | -0- | 9 | 1 | 150 | 3 | Y | 52 | 47 | 1 | | | 9 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 11 | 1 | 176 | 3 | Y | 56 | 55 | 1 | | | 10 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 392 | N | 392 | -0- | -0- | -0- | 18 | 1 | 289 | 3 | Y | 77 | 76 | 1 | | | 11 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 08 | 217 | N | 95 | -0- | -122 | -0- | 4 | 1 | 63 | 3 | Y | 25 | 31 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 240 | N | 212 | -0- | -28 | -0- | 8 | 1 | 129 | 3 | Y | 68 | 70 | 1 | | | 3 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 403 | N | 368 | -0- | -35 | -0- | 17 | 1 | 262 | 3 | Y | 81 | 77 | 1 | | | 7 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *11 | 229 | N | 229 | -0- | -0- | -0- | 9 | 1 | 154 | 3 | Y | 60 | 63 | 1 | | | 4 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 2,383 TOTAL CONDENSATE PROD: 534

CARTHAGE GAS UNIT WELL #: 57 D RRCID -> 168587 COMPL. DATE 03/12/1999 TOTAL DEPTH 9645 PERF. 6427 - 6441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 140 D RRCID -> 168887 COMPL. DATE 04/14/1998 TOTAL DEPTH 9650 PERF. 6792 - 6804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 71 D RRCID -> 172508 COMPL. DATE 01/20/1999 TOTAL DEPTH 9650 PERF. 6876 - 6882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 1329 | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 118 D RRCID -> 172950 COMPL. DATE 09/26/1998 TOTAL DEPTH 9750 PERF. 6816 - 6824

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE GAS UNIT WELL #: 190 D RRCID -> 173937 COMPL. DATE 04/11/1999 TOTAL DEPTH 9791 PERF. 6976 - 6984

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 253 RRCID -> 194813 COMPL. DATE 01/31/2003 TOTAL DEPTH 6870 PERF. 6412 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 609 | -0- | -290 | -0- | 47 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | X | 460 | -0- | -268 | -0- | 35 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 03 | 868 | X | 611 | -0- | -257 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | X | 694 | -0- | -146 | -0- | 36 | 1 | 643 | 2 | N | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 868 | X | 302 | -0- | -566 | -0- | 16 | 1 | 266 | 3 | N | 18 | 16 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 600 | X | 300 | -0- | -300 | -0- | 16 | 1 | 267 | 3 | N | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 713 | X | 307 | -0- | -406 | -0- | 17 | 1 | 275 | 3 | N | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 16 | 1 | 283 | 3 | N | 14 | 13 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 314 | N | 314 | -0- | -0- | -0- | 17 | 1 | 276 | 3 | N | 19 | 21 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 18 | 1 | 289 | 3 | N | 20 | 19 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 309 | N | 309 | -0- | -0- | -0- | 16 | 1 | 273 | 3 | N | 18 | 19 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 1 |

TOTAL GAS PROD: 4,549 TOTAL CONDENSATE PROD: 132

CARTHAGE, NORTH (COTTON VALLEY) 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AETHON ENERGY OPERATING LLC 008555
HILLTOP WELL #: 1 RRCID -> 222173 COMPL. DATE 02/10/2007 TOTAL DEPTH 9980 PERF. 9398 - 9818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASA RESOURCES, INC. 053974
BOZEMAN WELL #: 2 RRCID -> 181827 COMPL. DATE 01/05/2001 TOTAL DEPTH 9925 PERF. 9734 - 9777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 11 | 1 | 69 | 2 | N | -0- | | | | | 74 |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 71 | 1 | 302 | 2 | N | -0- | | | | | 74 |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 62 | 1 | 332 | 2 | N | -0- | | | | | 74 |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 41 | 1 | 215 | 2 | N | -0- | | | | | 74 |
| 05 | 403 | N | 240 | -0- | -163 | -0- | 64 | 1 | 176 | 2 | N | -0- | | | | | 74 |
| 06 | 390 | N | 191 | -0- | -199 | -0- | 36 | 1 | 155 | 2 | N | -0- | | | | | 74 |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 66 | 1 | 198 | 2 | N | -0- | | | | | 74 |
| 08 | 248 | N | 215 | -0- | -33 | -0- | 41 | 1 | 174 | 2 | N | -0- | | | | | 74 |
| 09 | 389 | N | 389 | -0- | -0- | -0- | 9 | 1 | 380 | 2 | N | -0- | | | | | 74 |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 20 | 1 | 279 | 2 | N | -0- | | | | | 74 |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 22 | 1 | 161 | 2 | N | -0- | | | | | 74 |
| 12 | 403 | N | 256 | -0- | -147 | -0- | 48 | 1 | 208 | 2 | N | -0- | | | | | 74 |

TOTAL GAS PROD: 3,140 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. //CONT.// 053974
ANDERSON, MAGGIE WELL #: 1 RRCID -> 186655 COMPL. DATE 07/17/2008 TOTAL DEPTH 9990 PERF. 8472 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKEY ESTATE WELL #: 1R RRCID -> 191060 COMPL. DATE 12/21/2001 TOTAL DEPTH 9925 PERF. 9698 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1360 | -0- | -810 | -0- | 236 | 1 | 1124 | 2 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1496 | -0- | -16 | -0- | 133 | 1 | 1363 | 2 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1350 | -0- | -417 | -0- | 139 | 1 | 1211 | 2 | N | -0- | | | | | -0- |
| 04 | 1875 | N | 1875 | -0- | -0- | -0- | 146 | 1 | 1729 | 2 | N | -0- | | | | | -0- |
| 05 | 1757 | N | 1757 | -0- | -0- | -0- | 148 | 1 | 1609 | 2 | N | -0- | | | | | -0- |
| 06 | 1512 | N | 1512 | -0- | -0- | -0- | 103 | 1 | 1409 | 2 | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1235 | -0- | -718 | -0- | 223 | 1 | 1012 | 2 | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1651 | -0- | -116 | -0- | 683 | 1 | 968 | 2 | N | -0- | | | | | -0- |
| 09 | 2107 | N | 2107 | -0- | -0- | -0- | 814 | 1 | 1293 | 2 | N | -0- | | | | | -0- |
| 10 | 1512 | N | 1512 | -0- | -0- | -0- | 232 | 1 | 1280 | 2 | N | -0- | | | | | -0- |
| 11 | 1590 | N | 711 | -0- | -879 | -0- | 39 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1394 | -0- | -776 | -0- | 128 | 1 | 1266 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,960 TOTAL CONDENSATE PROD: -0-

MCJIMSEY GAS UNIT WELL #: 1 RRCID -> 199467 COMPL. DATE 12/16/2003 TOTAL DEPTH 9900 PERF. 8442 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2438 | N | 2438 | -0- | -0- | -0- | 239 | 1 | 2199 | 2 | N | -0- | | | | | 120 |
| 02 | 2033 | N | 2033 | -0- | -0- | -0- | 256 | 1 | 1771 | 2 | N | 5 | | | | | 125 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2600 | N | 2600 | -0- | -0- | -0- | 504 | 1 | 2090 | 2 | N | 5 | | | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2113 | N | 2113 | -0- | -0- | -0- | 274 | 1 | 1839 | 2 | N | -0- | | | | | 130 |
| 05 | 2139 | N | 1756 | -0- | -383 | -0- | 300 | 1 | 1456 | 2 | N | -0- | | | | | 130 |
| 06 | 2070 | N | 1272 | -0- | -798 | -0- | 17 | 1 | 1253 | 2 | N | 2 | | | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2860 | N | 2860 | -0- | -0- | -0- | 2860 | 2 | | | N | -0- | | | | | 132 |
| 08 | 2156 | N | 2156 | -0- | -0- | -0- | 34 | 1 | 2120 | 2 | N | 2 | | | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2301 | N | 2301 | -0- | -0- | -0- | 157 | 1 | 2142 | 2 | N | 2 | | | | | 136 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2319 | N | 2319 | -0- | -0- | -0- | 149 | 1 | 2170 | 2 | N | -0- | | | | | 136 |
| 11 | 2200 | N | 2200 | -0- | -0- | -0- | 193 | 1 | 1999 | 2 | N | 7 | | | | | 143 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 2358 | N | 2358 | -0- | -0- | -0- | 351 | 1 | 2007 | 2 | N | -0- | | | | | 143 |

TOTAL GAS PROD: 26,406 TOTAL CONDENSATE PROD: 23

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. //CONT.// 053974
MCJIMSEY GAS UNIT WELL #: 2 RRCID -> 203934 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 8440 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1653 | -0- | -52 | -0- | 162 | 1 | 1491 | 2 | N | -0- | | | | | 109 |
| 02 | 1540 | N | 721 | -0- | -819 | -0- | 91 | 1 | 627 | 2 | N | 3 | | | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1488 | N | 851 | -0- | -637 | -0- | 162 | 1 | 670 | 2 | N | 17 | | | | | 129 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1590 | N | 572 | -0- | -1018 | -0- | 74 | 1 | 498 | 2 | N | -0- | | | | | 129 |
| 05 | 806 | N | 396 | -0- | -410 | -0- | 68 | 1 | 328 | 2 | N | -0- | | | | | 129 |
| 06 | 810 | N | 227 | -0- | -583 | -0- | 2 | 1 | 159 | 2 | N | 60 | 178 | 1 | | | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 589 | N | 550 | -0- | -39 | -0- | 475 | 2 | 75 | 9 | N | 68 | | | | | 79 |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 6 | 1 | 397 | 2 | N | 2 | | | | | 81 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 20 | 1 | 271 | 2 | N | 10 | | | | | 91 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 558 | N | 195 | -0- | -363 | -0- | 12 | 1 | 177 | 2 | N | 5 | | | | | 96 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 390 | N | 133 | -0- | -257 | -0- | 12 | 1 | 119 | 2 | N | 2 | | | | | 98 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 310 | N | 71 | -0- | -239 | -0- | 11 | 1 | 60 | 2 | N | -0- | | | | | 98 |

TOTAL GAS PROD: 6,076 TOTAL CONDENSATE PROD: 167

FURRH GAS UNIT WELL #: 2 RRCID -> 204393 COMPL. DATE 07/17/2004 TOTAL DEPTH 9910 PERF. 8456 - 9783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 1246 | -0- | 1246 | 3563 | 122 | 1 | 1124 | 2 | N | -0- | | | | | 74 |
| 02 | 2800 | N | 1027 | -0- | -1773 | 1790 | 130 | 1 | 897 | 2 | N | -0- | | | | | 74 |
| 03 | 3039 | N | 1249 | -0- | -1790 | -0- | 242 | 1 | 1007 | 2 | N | -0- | | | | | 74 |
| 04 | 1200 | N | 1154 | -0- | -46 | -0- | 150 | 1 | 1004 | 2 | N | -0- | | | | | 74 |
| 05 | 1147 | N | 1032 | -0- | -115 | -0- | 139 | 1 | 893 | 2 | N | -0- | | | | | 74 |
| 06 | 1200 | N | 794 | -0- | -406 | -0- | 11 | 1 | 783 | 2 | N | -0- | | | | | 74 |
| 07 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | 74 |
| 08 | 1381 | N | 1381 | -0- | -0- | -0- | 22 | 1 | 1359 | 2 | N | -0- | | | | | 74 |
| 09 | 1228 | N | 1228 | -0- | -0- | -0- | 84 | 1 | 1144 | 2 | N | -0- | | | | | 74 |
| 10 | 1271 | N | 1180 | -0- | -91 | -0- | 76 | 1 | 1104 | 2 | N | -0- | | | | | 74 |
| 11 | 1363 | N | 1363 | -0- | -0- | -0- | 120 | 1 | 1243 | 2 | N | -0- | | | | | 74 |
| 12 | 1271 | N | 1030 | -0- | -241 | -0- | 153 | 1 | 877 | 2 | N | -0- | | | | | 74 |

TOTAL GAS PROD: 13,958 TOTAL CONDENSATE PROD: -0-

ANDERSON, MAGGIE WELL #: 2 RRCID -> 208270 COMPL. DATE 09/30/2004 TOTAL DEPTH 10072 PERF. 9840 - 9888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 796 | -0- | -599 | -0- | 113 | 1 | 683 | 2 | N | -0- | | | | | 5 |
| 02 | 1064 | N | 700 | -0- | -364 | -0- | 133 | 1 | 567 | 2 | N | -0- | | | | | 5 |
| 03 | 837 | N | 724 | -0- | -113 | -0- | 115 | 1 | 609 | 2 | N | -0- | | | | | 5 |
| 04 | 780 | N | 669 | -0- | -111 | -0- | 106 | 1 | 563 | 2 | N | -0- | | | | | 5 |
| 05 | 775 | N | 693 | -0- | -82 | -0- | 186 | 1 | 507 | 2 | N | -0- | | | | | 5 |
| 06 | 690 | N | 688 | -0- | -2 | -0- | 131 | 1 | 557 | 2 | N | -0- | | | | | 5 |
| 07 | 682 | N | 526 | -0- | -156 | -0- | 132 | 1 | 394 | 2 | N | -0- | | | | | 5 |
| 08 | 682 | N | 515 | -0- | -167 | -0- | 98 | 1 | 417 | 2 | N | -0- | | | | | 5 |
| 09 | 690 | N | 453 | -0- | -237 | -0- | 11 | 1 | 442 | 2 | N | -0- | | | | | 5 |
| 10 | 527 | N | 366 | -0- | -161 | -0- | 24 | 1 | 342 | 2 | N | -0- | | | | | 5 |
| 11 | 517 | N | 517 | -0- | -0- | -0- | 62 | 1 | 455 | 2 | N | -0- | | | | | 5 |
| *12 | 476 | N | 476 | -0- | -0- | -0- | 90 | 1 | 386 | 2 | N | -0- | | | | | 5 |

TOTAL GAS PROD: 7,123 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. //CONT.// 053974
MCJIMSEY GAS UNIT WELL #: 3 RRCID -> 217747 COMPL. DATE 06/25/2005 TOTAL DEPTH 9880 PERF. 8489 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2804 | N | 2804 | -0- | -0- | -0- | 274 | 1 | 2530 | 2 | N | -0- | | | | | 89 |
| 02 | 2372 | N | 2372 | -0- | -0- | -0- | 300 | 1 | 2072 | 2 | N | -0- | | | | | 89 |
| 03 | 2685 | N | 2685 | -0- | -0- | -0- | 521 | 1 | 2164 | 2 | N | -0- | | | | | 89 |
| 04 | 2338 | N | 2338 | -0- | -0- | -0- | 303 | 1 | 2035 | 2 | N | -0- | | | | | 89 |
| 05 | 1375 | N | 1375 | -0- | -0- | -0- | 235 | 1 | 1140 | 2 | N | -0- | | | | | 89 |
| 06 | 900 | N | 735 | -0- | -165 | -0- | 10 | 1 | 725 | 2 | N | -0- | | | | | 89 |
| 07 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | 89 |
| 08 | 1390 | N | 1390 | -0- | -0- | -0- | 22 | 1 | 1368 | 2 | N | -0- | | | | | 89 |
| 09 | 1883 | N | 1883 | -0- | -0- | -0- | 129 | 1 | 1754 | 2 | N | -0- | | | | | 89 |
| 10 | 1846 | N | 1846 | -0- | -0- | -0- | 119 | 1 | 1727 | 2 | N | -0- | | | | | 89 |
| 11 | 1845 | N | 1845 | -0- | -0- | -0- | 162 | 1 | 1683 | 2 | N | -0- | | | | | 89 |
| *12 | 1240 | N | 1240 | -0- | -0- | -0- | 185 | 1 | 1055 | 2 | N | -0- | | | | | 89 |

TOTAL GAS PROD: 21,843 TOTAL CONDENSATE PROD: -0-

MCJIMSEY GAS UNIT WELL #: 5 RRCID -> 218639 COMPL. DATE 01/25/2006 TOTAL DEPTH 10012 PERF. 8502 - 9786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1313 | -0- | -330 | -0- | 128 | 1 | 1185 | 2 | N | -0- | | | | | 47 |
| 02 | 1639 | N | 1639 | -0- | -0- | -0- | 205 | 1 | 1420 | 2 | N | 13 | | | | | 60 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1825 | N | 1825 | -0- | -0- | -0- | 353 | 1 | 1464 | 2 | N | 7 | | | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1127 | -0- | -133 | -0- | 146 | 1 | 978 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1829 | N | 821 | -0- | -1008 | -0- | 140 | 1 | 681 | 2 | N | -0- | | | | | 70 |
| 06 | 1770 | N | 636 | -0- | -1134 | -0- | 8 | 1 | 626 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1943 | N | 1943 | -0- | -0- | -0- | 1930 | 2 | 13 | 9 | N | 12 | | | | | 84 |
| 08 | 1537 | N | 1537 | -0- | -0- | -0- | 24 | 1 | 1502 | 2 | N | 10 | | | | | 94 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1101 | N | 1101 | -0- | -0- | -0- | 75 | 1 | 1023 | 2 | N | 3 | | | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1781 | -0- | -172 | -0- | 114 | 1 | 1661 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1500 | N | 718 | -0- | -782 | -0- | 63 | 1 | 652 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1147 | N | 704 | -0- | -443 | -0- | 105 | 1 | 599 | 2 | N | -0- | | | | | 105 |

TOTAL GAS PROD: 15,145 TOTAL CONDENSATE PROD: 58

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. //CONT.// 053974
MCJIMSEY GAS UNIT WELL #: 4 RRCID -> 227458 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 450 - 9744

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8272 | X | 2606 | -0- | -5666 | -0- | | 254 | 1 | 2341 | 2 | N | 10 | | | | | 65 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2521 | -0- | -251 | -0- | | 316 | 1 | 2185 | 2 | N | 18 | | | | | 83 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3348 | X | 3033 | -0- | -315 | -0- | | 583 | 1 | 2420 | 2 | N | 27 | | | | | 110 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 3240 | X | 2622 | -0- | -618 | -0- | | 340 | 1 | 2280 | 2 | N | 2 | | | | | 112 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3348 | X | 2448 | -0- | -900 | -0- | | 410 | 1 | 1994 | 2 | N | 40 | | | | | 152 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2940 | X | 1873 | -0- | -1067 | -0- | | 25 | 1 | 1840 | 2 | N | 7 | | | | | 159 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3254 | X | 3254 | -0- | -0- | -0- | | 3230 | 2 | 24 | 9 | N | 22 | | | | | 181 |
| 08 | 3038 | X | 2911 | -0- | -127 | -0- | | 46 | 1 | 2865 | 2 | N | -0- | | | | | 181 |
| 09 | 2867 | X | 2867 | -0- | -0- | -0- | | 196 | 1 | 2671 | 2 | N | -0- | | | | | 181 |
| 10 | 3255 | X | 2835 | -0- | -420 | -0- | | 183 | 1 | 2652 | 2 | N | -0- | | | | | 181 |
| 11 | 3150 | X | 2425 | -0- | -725 | -0- | | 212 | 1 | 2205 | 2 | N | 7 | | | | | 188 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2668 | -0- | -587 | -0- | | 397 | 1 | 2271 | 2 | N | -0- | | | | | 188 |

TOTAL GAS PROD: 32,063 TOTAL CONDENSATE PROD: 133

HICKEY WELL #: 2H RRCID -> 247136 COMPL. DATE 03/17/2009 TOTAL DEPTH 9703 PERF. 9853 - 11235

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 4689 | -0- | -1418 | -0- | | 808 | 1 | 3857 | 2 | N | 22 | | | | | 321 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 7196 | X | 3845 | -0- | -3351 | -0- | | 341 | 1 | 3482 | 2 | N | 20 | | | | | 341 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 7967 | X | 3912 | -0- | -4055 | -0- | | 402 | 1 | 3510 | 2 | N | -0- | | | | | 341 |
| 04 | 7710 | X | 4041 | -0- | -3669 | -0- | | 314 | 1 | 3719 | 2 | N | 7 | | | | | 348 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 4681 | X | 3402 | -0- | -1279 | -0- | | 281 | 1 | 3052 | 2 | N | 63 | 185 | 1 | | | 226 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 4530 | X | 3932 | -0- | -598 | -0- | | 265 | 1 | 3634 | 2 | N | 30 | | | | | 256 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 4247 | X | 2885 | -0- | -1362 | -0- | | 516 | 1 | 2345 | 2 | N | 22 | | | | | 278 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 4185 | X | 4095 | -0- | -90 | -0- | | 1684 | 1 | 2389 | 2 | N | 20 | | | | | 298 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 5268 | X | 5268 | -0- | -0- | -0- | | 2006 | 1 | 3187 | 2 | N | 68 | | | | | 366 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 4218 | X | 4218 | -0- | -0- | -0- | | 647 | 1 | 3569 | 2 | N | 2 | | | | | 368 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4757 | X | 4757 | -0- | -0- | -0- | | 260 | 1 | 4489 | 2 | N | 7 | 178 | 1 | | | 197 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 5456 | X | 4897 | -0- | -559 | -0- | | 446 | 1 | 4427 | 2 | N | 22 | | | | | 219 |
| | | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,941 TOTAL CONDENSATE PROD: 283

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
GALES WELL #: 1 RRCID -> 176645 COMPL. DATE 02/16/2000 TOTAL DEPTH 9870 PERF. 8847 - 9745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2061 | -0- | -109 | -0- | 2044 | 2 | 17 | 9 | N | 15 | | | | | 37 |
| 02 | 1988 | N | 1907 | -0- | -81 | -0- | 1883 | 2 | 24 | 9 | N | 22 | 2 | 8 | | | 57 |
| 03 | 2232 | N | 2105 | -0- | -127 | -0- | 2090 | 2 | 15 | 9 | N | 14 | 4 | 8 | | | 67 |
| 04 | 2090 | N | 2090 | -0- | -0- | -0- | 2080 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 75 |
| 05 | 2108 | N | 2039 | -0- | -69 | -0- | 2020 | 2 | 19 | 9 | N | 17 | | | | | 92 |
| 06 | 2040 | N | 1985 | -0- | -55 | -0- | 1982 | 2 | 3 | 9 | N | 3 | | | | | 95 |
| 07 | 2170 | N | 1973 | -0- | -197 | -0- | 1967 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 08 | 2108 | N | 1832 | -0- | -276 | -0- | 1821 | 2 | 11 | 9 | N | 10 | | | | | 110 |
| 09 | 1980 | N | 1810 | -0- | -170 | -0- | 1797 | 2 | 13 | 9 | N | 12 | | | | | 122 |
| 10 | 1984 | N | 1798 | -0- | -186 | -0- | 1783 | 2 | 15 | 9 | N | 14 | 2 | 8 | | | 134 |
| 11 | 1770 | N | 1483 | -0- | -287 | -0- | 1473 | 2 | 10 | 9 | N | 9 | 4 | 8 | | | 139 |
| 12 | 1860 | N | 1334 | -0- | -526 | -0- | 1316 | 2 | 18 | 9 | N | 16 | | | | | 155 |

TOTAL GAS PROD: 22,417 TOTAL CONDENSATE PROD: 146

JERNIGAN, IRA L. WELL #: 2 RRCID -> 216236 COMPL. DATE 09/12/2005 TOTAL DEPTH 9900 PERF. 8504 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2389 | -0- | -556 | -0- | 2378 | 2 | 11 | 9 | N | 10 | | | | | 33 |
| 02 | 2660 | X | 2649 | -0- | -11 | -0- | 2627 | 2 | 22 | 9 | N | 20 | | | | | 53 |
| 03 | 2604 | X | 2555 | -0- | -49 | -0- | 2538 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 67 |
| 04 | 2460 | X | 2422 | -0- | -38 | -0- | 2397 | 2 | 25 | 9 | N | 23 | | | | | 90 |
| 05 | 2945 | X | 2562 | -0- | -383 | -0- | 2536 | 2 | 26 | 9 | N | 24 | | | | | 114 |
| 06 | 2850 | X | 2660 | -0- | -190 | -0- | 2646 | 2 | 14 | 9 | N | 13 | | | | | 127 |
| 07 | 2945 | X | 2813 | -0- | -132 | -0- | 2800 | 2 | 13 | 9 | N | 12 | | | | | 139 |
| 08 | 2498 | N | 2498 | -0- | -0- | -0- | 2487 | 2 | 11 | 9 | N | 10 | | | | | 149 |
| 09 | 2385 | N | 2385 | -0- | -0- | -0- | 2373 | 2 | 12 | 9 | N | 11 | | | | | 160 |
| 10 | 2498 | N | 2498 | -0- | -0- | -0- | 2486 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 170 |
| 11 | 2280 | N | 2195 | -0- | -85 | -0- | 2185 | 2 | 10 | 9 | N | 9 | 139 | 1 | 3 | 8 | 37 |
| 12 | 2356 | N | 2223 | -0- | -133 | -0- | 2217 | 2 | 6 | 9 | N | 5 | | | | | 42 |

TOTAL GAS PROD: 29,849 TOTAL CONDENSATE PROD: 163

DOWNS WELL #: 1 RRCID -> 220980 COMPL. DATE 01/12/2006 TOTAL DEPTH 9911 PERF. 9700 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1925 | -0- | -369 | -0- | 1925 | 2 | | | N | -0- | | | | | 32 |
| 02 | 2072 | N | 1752 | -0- | -320 | -0- | 1752 | 2 | | | N | -0- | | | | | 32 |
| 03 | 2281 | N | 2281 | -0- | -0- | -0- | 2281 | 2 | | | N | -0- | | | | | 32 |
| 04 | 2510 | N | 2510 | -0- | -0- | -0- | 2510 | 2 | | | N | -0- | | | | | 32 |
| 05 | 2285 | N | 2285 | -0- | -0- | -0- | 2285 | 2 | | | N | -0- | | | | | 32 |
| 06 | 2220 | N | 2159 | -0- | -61 | -0- | 2159 | 2 | | | N | -0- | | | | | 32 |
| 07 | 2300 | N | 2300 | -0- | -0- | -0- | 2300 | 2 | | | N | -0- | | | | | 32 |
| 08 | 2833 | N | 2833 | -0- | -0- | -0- | 2822 | 2 | 11 | 9 | N | 10 | | | | | 42 |
| 09 | 2652 | N | 2652 | -0- | -0- | -0- | 2652 | 2 | | | N | -0- | | | | | 42 |
| 10 | 2294 | N | 2127 | -0- | -167 | -0- | 2127 | 2 | | | N | -0- | | | | | 42 |
| 11 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 2 | | | N | -0- | | | | | 42 |
| 12 | 2294 | N | 2220 | -0- | -74 | -0- | 2220 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 27,576 TOTAL CONDENSATE PROD: 10

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
WEISER, SUSANNA KEY WELL #: 2 RRCID -> 250067 COMPL. DATE 11/15/2009 TOTAL DEPTH 10404 PERF. 9706 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 882 | -0- | -451 | -0- | 881 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 300 |
| 02 | 868 | N | 634 | -0- | -234 | -0- | 634 | 2 | | | N | -0- | | | | | 300 |
| 03 | 992 | N | 392 | -0- | -600 | -0- | 359 | 2 | 33 | 9 | N | 30 | | | | | 330 |
| 04 | 840 | N | 420 | -0- | -420 | -0- | 387 | 2 | 33 | 9 | N | 30 | | | | | 360 |
| 05 | 713 | N | 317 | -0- | -396 | -0- | 316 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 360 |
| 06 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | 360 |
| 07 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | 360 |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | 360 |
| 09 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | 360 |
| 10 | 961 | N | 639 | -0- | -322 | -0- | 639 | 2 | | | N | -0- | | | | | 360 |
| 11 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | 360 |
| 12 | 775 | N | 644 | -0- | -131 | -0- | 644 | 2 | | | N | -0- | | | | | 360 |

TOTAL GAS PROD: 8,191 TOTAL CONDENSATE PROD: 62

KEY, ALBERT WELL #: 1 RRCID -> 250721 COMPL. DATE 06/18/2009 TOTAL DEPTH 10100 PERF. 9736 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 186 |
| 02 | 644 | N | 209 | -0- | -435 | -0- | 209 | 2 | | | N | -0- | | | | | 186 |
| 03 | 806 | N | 6 | -0- | -800 | -0- | 6 | 2 | | | N | -0- | | | | | 186 |
| 04 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 05 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 175 | 1 | | | 11 |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 11 | 1 | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 03/02/2015

TOTAL GAS PROD: 718 TOTAL CONDENSATE PROD: -0-

COMPASS ENERGY OPERATING, LLC 169751
JOHNSON, ROBERT WELL #: 3 RRCID -> 183823 COMPL. DATE 01/22/2001 TOTAL DEPTH 9726 PERF. 9192 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 36 | -0- | -1390 | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 17 | -0- | -655 | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 1 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/16/2015 - PLUGGED 09/16/2015

TOTAL GAS PROD: 152 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC 182847
MARGIE WELL #: 1 T RRCID -> 203331 COMPL. DATE 03/23/2004 TOTAL DEPTH 9980 PERF. 8266 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1039 | N | 1039 | -0- | -0- | -0- | 202 | 1 | 813 | 3 | Y | 22 | | | | | 42 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 745 | N | 745 | -0- | -0- | -0- | 141 | 1 | 567 | 3 | Y | 34 | 59 | 1 | | | 17 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 930 | N | 867 | -0- | -63 | -0- | 161 | 1 | 650 | 3 | Y | 51 | | | | | 68 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 970 | N | 970 | -0- | -0- | -0- | 200 | 1 | 741 | 3 | Y | 26 | 53 | 1 | | | 41 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1057 | N | 1057 | -0- | -0- | -0- | 183 | 1 | 854 | 3 | Y | 18 | | | | | 59 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 780 | N | 723 | -0- | -57 | -0- | 144 | 1 | 570 | 3 | Y | 8 | 33 | 1 | | | 34 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 160 | 1 | 572 | 3 | Y | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1054 | N | 792 | -0- | -262 | -0- | 168 | 1 | 606 | 3 | Y | 16 | 37 | 1 | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 720 | N | 628 | -0- | -92 | -0- | 95 | 1 | 523 | 3 | Y | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 744 | N | 191 | -0- | -553 | -0- | 4 | 1 | 157 | 3 | Y | 27 | | | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 780 | N | 246 | -0- | -534 | -0- | 9 | 1 | 237 | 3 | Y | -0- | 24 | 1 | | | 11 |
| 12 | 651 | N | 132 | -0- | -519 | -0- | 6 | 1 | 126 | 3 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 8,128 TOTAL CONDENSATE PROD: 216

EOG GAS UNIT WELL #: 1 RRCID -> 204127 COMPL. DATE 07/15/2004 TOTAL DEPTH 10010 PERF. 8267 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1351 | N | 1351 | -0- | -0- | -0- | 262 | 1 | 1053 | 3 | Y | 33 | | | | | 90 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 951 | N | 951 | -0- | -0- | -0- | 185 | 1 | 740 | 3 | Y | 24 | | | | | 114 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1426 | N | 626 | -0- | -800 | -0- | 118 | 1 | 476 | 3 | Y | 29 | | | | | 143 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1169 | -0- | -61 | -0- | 241 | 1 | 892 | 3 | Y | 33 | 127 | 1 | | | 49 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 1157 | N | 1157 | -0- | -0- | -0- | 195 | 1 | 917 | 3 | Y | 41 | | | | | 90 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 1177 | N | 1177 | -0- | -0- | -0- | 228 | 1 | 888 | 3 | Y | 55 | 55 | 1 | | | 90 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 1187 | N | 1187 | -0- | -0- | -0- | 251 | 1 | 893 | 3 | Y | 39 | | | | | 129 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 1147 | N | 992 | -0- | -155 | -0- | 206 | 1 | 745 | 3 | Y | 37 | | | | | 166 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1137 | -0- | -33 | -0- | 169 | 1 | 923 | 3 | Y | 41 | 134 | 1 | | | 73 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *10 | 1255 | N | 1255 | -0- | -0- | -0- | 153 | 1 | 1023 | 3 | Y | 72 | | | | | 72 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 960 | N | 829 | -0- | -131 | -0- | 75 | 1 | 754 | 3 | Y | -0- | | | | | 96 |
| 12 | 1178 | N | 521 | -0- | -657 | -0- | 25 | 1 | 495 | 3 | Y | 1 | | | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,352 TOTAL CONDENSATE PROD: 405

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
KEYS, PATSY WELL #: 1 RRCID -> 204562 COMPL. DATE 05/26/2006 TOTAL DEPTH 9940 PERF. 8280 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | X | 986 | -0- | -533 | -0- | 197 | 1 | 788 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1232 | X | 768 | -0- | -464 | -0- | 152 | 1 | 609 | 3 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1364 | X | 648 | -0- | -716 | -0- | 125 | 1 | 500 | 3 | Y | 21 | 16 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 915 | N | 915 | -0- | -0- | -0- | 195 | 1 | 719 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 897 | N | 897 | -0- | -0- | -0- | 157 | 1 | 737 | 3 | Y | 3 | 10 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 795 | N | 795 | -0- | -0- | -0- | 160 | 1 | 624 | 3 | Y | 10 | 7 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 651 | N | 616 | -0- | -35 | -0- | 136 | 1 | 479 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 974 | N | 974 | -0- | -0- | -0- | 210 | 1 | 760 | 3 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 863 | N | 863 | -0- | -0- | -0- | 133 | 1 | 729 | 3 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 1005 | N | 1005 | -0- | -0- | -0- | 247 | 1 | 695 | 3 | Y | 57 | 26 | 1 | 2 | 8 | 29 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 930 | N | 674 | -0- | -256 | -0- | 66 | 1 | 608 | 3 | Y | -0- | | | | | 28 |
| 12 | 899 | N | 479 | -0- | -420 | -0- | 23 | 1 | 456 | 3 | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 9,620 TOTAL CONDENSATE PROD: 105

BRADSHAW-O'BRIEN WELL #: 1 T RRCID -> 206310 COMPL. DATE 06/15/2007 TOTAL DEPTH 9963 PERF. 9126 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2720 | X | 2720 | -0- | -0- | -0- | 542 | 1 | 2170 | 3 | Y | 7 | | | | | 69 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1975 | X | 1975 | -0- | -0- | -0- | 391 | 1 | 1573 | 3 | Y | 10 | | | | | 79 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2666 | X | 2666 | -0- | -0- | -0- | 528 | 1 | 2120 | 3 | Y | 16 | | | | | 95 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2619 | -0- | -141 | -0- | 550 | 1 | 2032 | 3 | Y | 34 | | | | | 129 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 2748 | X | 2748 | -0- | -0- | -0- | 473 | 1 | 2222 | 3 | Y | 48 | 90 | 1 | | | 87 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 2633 | X | 2633 | -0- | -0- | -0- | 524 | 1 | 2053 | 3 | Y | 51 | 77 | 1 | | | 61 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 2768 | X | 2768 | -0- | -0- | -0- | 599 | 1 | 2127 | 3 | Y | 38 | | | | | 99 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2759 | X | 2305 | -0- | -454 | -0- | 476 | 1 | 1709 | 3 | Y | 109 | 180 | 1 | | | 28 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 09 | 2670 | X | 2077 | -0- | -593 | -0- | 320 | 1 | 1757 | 3 | Y | -0- | | | | | 28 |
| *10 | 2836 | X | 2836 | -0- | -0- | -0- | 262 | 1 | 2531 | 3 | Y | 39 | 8 | 8 | | | 31 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2670 | X | 1648 | -0- | -1022 | -0- | 96 | 1 | 1548 | 3 | Y | 4 | 4 | 8 | | | 41 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2759 | X | 1376 | -0- | -1383 | -0- | 66 | 1 | 1299 | 3 | Y | 10 | | | | | 51 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,371 TOTAL CONDENSATE PROD: 366

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RICHARDSON WELL #: 1 RRCID -> 206320 COMPL. DATE 10/04/2012 TOTAL DEPTH 10100 PERF. 9624 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 520 | -0- | -286 | -0- | 103 | 1 | 414 | 3 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 122 | 1 | 490 | 3 | Y | 18 | 23 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 651 | N | 532 | -0- | -119 | -0- | 106 | 1 | 422 | 3 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 480 | N | 210 | -0- | -270 | -0- | 45 | 1 | 165 | 3 | Y | -0- | 16 | 1 | | | -0- |
| 05 | 713 | N | 205 | -0- | -508 | -0- | 36 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 112 | -0- | -368 | -0- | 23 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 07 | 164 | N | 164 | -0- | -0- | -0- | 36 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 200 | -0- | -17 | -0- | 44 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 26 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| *10 | 155 | N | 79 | -0- | -76 | -0- | 2 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 178 | -0- | -2 | -0- | 7 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| *12 | 198 | N | 198 | -0- | -0- | -0- | 9 | 1 | 175 | 3 | Y | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,195 TOTAL CONDENSATE PROD: 38

RAINS WELL #: 1 RRCID -> 206321 COMPL. DATE 07/22/2006 TOTAL DEPTH 10036 PERF. 9622 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1718 | N | 1718 | -0- | -0- | -0- | 343 | 1 | 1373 | 3 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1876 | X | 1096 | -0- | -780 | -0- | 216 | 1 | 868 | 3 | Y | 11 | | | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2077 | X | 1643 | -0- | -434 | -0- | 319 | 1 | 1282 | 3 | Y | 38 | 54 | 1 | | | 10 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1492 | -0- | -68 | -0- | 316 | 1 | 1172 | 3 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1118 | -0- | -91 | -0- | 197 | 1 | 921 | 3 | Y | -0- | | | | | 14 |
| 06 | 1500 | N | 1213 | -0- | -287 | -0- | 244 | 1 | 949 | 3 | Y | 18 | 26 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1119 | N | 1119 | -0- | -0- | -0- | 243 | 1 | 867 | 3 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1116 | N | 738 | -0- | -378 | -0- | 159 | 1 | 570 | 3 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1160 | -0- | -40 | -0- | 178 | 1 | 969 | 3 | Y | 12 | 21 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 1587 | N | 1587 | -0- | -0- | -0- | 193 | 1 | 1372 | 3 | Y | 20 | 4 | 8 | | | 16 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 1323 | N | 1323 | -0- | -0- | -0- | 78 | 1 | 1243 | 3 | Y | 2 | 1 | 8 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1209 | N | 922 | -0- | -287 | -0- | 44 | 1 | 874 | 3 | Y | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,129 TOTAL CONDENSATE PROD: 127

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
BRYANT GAS UNIT WELL #: 1 RRCID -> 206322 COMPL. DATE 08/10/2004 TOTAL DEPTH 10125 PERF. 9692 - 9931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1752 | N | 1752 | -0- | -0- | -0- | 348 | 1 | 1392 | 3 | Y | 11 | | | | | 30 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2283 | N | 2283 | -0- | -0- | -0- | 454 | 1 | 1825 | 3 | Y | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1519 | N | 832 | -0- | -687 | -0- | 154 | 1 | 616 | 3 | Y | 56 | 65 | 1 | | | 25 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1260 | -0- | -210 | -0- | 267 | 1 | 985 | 3 | Y | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1234 | -0- | -285 | -0- | 214 | 1 | 1009 | 3 | Y | 10 | | | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1097 | N | 1097 | -0- | -0- | -0- | 222 | 1 | 869 | 3 | Y | 5 | 14 | 1 | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1005 | N | 1005 | -0- | -0- | -0- | 221 | 1 | 783 | 3 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1240 | N | 855 | -0- | -385 | -0- | 186 | 1 | 668 | 3 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1110 | N | 804 | -0- | -306 | -0- | 124 | 1 | 680 | 3 | Y | -0- | | | | | 35 |
| *10 | 992 | N | 869 | -0- | -123 | -0- | 20 | 1 | 805 | 3 | Y | 40 | | | | | 40 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *11 | 883 | N | 883 | -0- | -0- | -0- | 33 | 1 | 850 | 3 | Y | -0- | | | | | 35 |
| 12 | 837 | N | 787 | -0- | -50 | -0- | 38 | 1 | 749 | 3 | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 13,661 TOTAL CONDENSATE PROD: 135

BRYANT GAS UNIT WELL #: 2 RRCID -> 206323 COMPL. DATE 09/25/2004 TOTAL DEPTH 10035 PERF. 8341 - 9915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 40 | | | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 40

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RICHARDSON WELL #: 2 RRCID -> 207880 COMPL. DATE 05/03/2007 TOTAL DEPTH 10060 PERF. 8553 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1266 | N | 1266 | -0- | -0- | -0- | 253 | 1 | 1010 | 3 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 866 | N | 866 | -0- | -0- | -0- | 168 | 1 | 676 | 3 | Y | 20 | 22 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1392 | N | 1392 | -0- | -0- | -0- | 275 | 1 | 1099 | 3 | Y | 16 | | | | | 29 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1204 | N | 1204 | -0- | -0- | -0- | 250 | 1 | 929 | 3 | Y | 23 | 31 | 1 | | | 21 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1089 | N | 1089 | -0- | -0- | -0- | 188 | 1 | 882 | 3 | Y | 17 | 27 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1023 | -0- | -177 | -0- | 206 | 1 | 806 | 3 | Y | 10 | | | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 859 | N | 859 | -0- | -0- | -0- | 187 | 1 | 668 | 3 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2039 | N | 2039 | -0- | -0- | -0- | 442 | 1 | 1589 | 3 | Y | 7 | 20 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1020 | N | 910 | -0- | -110 | -0- | 140 | 1 | 767 | 3 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 1127 | N | 1127 | -0- | -0- | -0- | 196 | 1 | 801 | 3 | Y | 118 | 4 | 8 | | | 114 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 11 | 1350 | N | 431 | -0- | -919 | -0- | 47 | 1 | 376 | 3 | Y | 7 | 1 | 8 | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 930 | N | 326 | -0- | -604 | -0- | 15 | 1 | 294 | 3 | Y | 15 | | | | | 45 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,532 TOTAL CONDENSATE PROD: 243

BRADSHAW-O'BRIEN WELL #: 2 RRCID -> 208940 COMPL. DATE 05/26/2006 TOTAL DEPTH 10055 PERF. 9584 - 9865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2124 | X | 2124 | -0- | -0- | -0- | 424 | 1 | 1700 | 3 | Y | -0- | | | | | -0- |
| 02 | 1645 | N | 1645 | -0- | -0- | -0- | 327 | 1 | 1318 | 3 | Y | -0- | | | | | -0- |
| 03 | 1676 | N | 1676 | -0- | -0- | -0- | 335 | 1 | 1341 | 3 | Y | -0- | | | | | -0- |
| 04 | 1950 | N | 1839 | -0- | -111 | -0- | 387 | 1 | 1429 | 3 | Y | 21 | | | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1421 | -0- | -408 | -0- | 247 | 1 | 1167 | 3 | Y | 6 | 14 | 1 | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2118 | N | 2118 | -0- | -0- | -0- | 429 | 1 | 1672 | 3 | Y | 15 | 15 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1862 | N | 1862 | -0- | -0- | -0- | 408 | 1 | 1450 | 3 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1891 | X | 1732 | -0- | -159 | -0- | 361 | 1 | 1298 | 3 | Y | 66 | 72 | 1 | | | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 2130 | X | 1333 | -0- | -797 | -0- | 207 | 1 | 1126 | 3 | Y | -0- | | | | | 11 |
| *10 | 2201 | X | 2192 | -0- | -9 | -0- | 245 | 1 | 1921 | 3 | Y | 24 | 2 | 8 | | | 22 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2130 | X | 2090 | -0- | -40 | -0- | 158 | 1 | 1931 | 3 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1911 | X | 1911 | -0- | -0- | -0- | 154 | 1 | 1747 | 3 | Y | 9 | | | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,943 TOTAL CONDENSATE PROD: 146

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RICHARDSON WELL #: 3 RRCID -> 208941 COMPL. DATE 06/07/2007 TOTAL DEPTH 10047 PERF. 8376 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 675 | N | 675 | -0- | -0- | -0- | 129 | 1 | 512 | 3 | Y | 31 | | | | | 64 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 87 | 1 | 351 | 3 | Y | 23 | 59 | 1 | | | 28 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 744 | N | 345 | -0- | -399 | -0- | 63 | 1 | 248 | 3 | Y | 31 | | | | | 59 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 142 | 1 | 522 | 3 | Y | 24 | 52 | 1 | | | 31 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 527 | N | 209 | -0- | -318 | -0- | 26 | 1 | 117 | 3 | Y | 60 | 68 | 1 | | | 23 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 603 | N | 603 | -0- | -0- | -0- | 116 | 1 | 451 | 3 | Y | 33 | | | | | 56 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 496 | N | 407 | -0- | -89 | -0- | 82 | 1 | 288 | 3 | Y | 34 | | | | | 90 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 142 | 1 | 505 | 3 | Y | 19 | 72 | 1 | | | 37 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 600 | N | 72 | -0- | -528 | -0- | 11 | 1 | 61 | 3 | Y | -0- | | | | | 37 |
| *10 | 403 | N | 77 | -0- | -326 | -0- | 2 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 60 | -0- | -600 | -0- | 2 | 1 | 58 | 3 | Y | -0- | | | | | 37 |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 50 | 3 | Y | 13 | | | | | 50 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,336 TOTAL CONDENSATE PROD: 268

KEYS, PATSY WELL #: 3 RRCID -> 209744 COMPL. DATE 02/19/2006 TOTAL DEPTH 9884 PERF. 8214 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 1551 | -0- | -1983 | -0- | 307 | 1 | 1230 | 3 | Y | 13 | | | | | 38 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1932 | X | 1444 | -0- | -488 | -0- | 285 | 1 | 1146 | 3 | Y | 12 | | | | | 50 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2139 | X | 949 | -0- | -1190 | -0- | 182 | 1 | 734 | 3 | Y | 30 | 44 | 1 | | | 36 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 1516 | N | 1516 | -0- | -0- | -0- | 318 | 1 | 1179 | 3 | Y | 17 | | | | | 53 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1465 | -0- | -147 | -0- | 253 | 1 | 1189 | 3 | Y | 21 | 41 | 1 | | | 33 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1504 | N | 1504 | -0- | -0- | -0- | 301 | 1 | 1177 | 3 | Y | 24 | 22 | 1 | | | 35 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1338 | N | 1338 | -0- | -0- | -0- | 289 | 1 | 1032 | 3 | Y | 15 | | | | | 50 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1323 | -0- | -134 | -0- | 287 | 1 | 1029 | 3 | Y | 6 | | | | | 56 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1375 | -0- | -125 | -0- | 212 | 1 | 1155 | 3 | Y | 7 | | | | | 63 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 1690 | N | 1690 | -0- | -0- | -0- | 226 | 1 | 1412 | 3 | Y | 47 | 26 | 1 | 3 | 8 | 18 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 1290 | N | 374 | -0- | -916 | -0- | 49 | 1 | 322 | 3 | Y | 3 | 1 | 8 | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1426 | N | 120 | -0- | -1306 | -0- | 6 | 1 | 114 | 3 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 14,649 TOTAL CONDENSATE PROD: 195

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
LAWLESS TRUST WELL #: 1 RRCID -> 209746 COMPL. DATE 07/15/2006 TOTAL DEPTH 9884 PERF. 8294 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1259 | -0- | -353 | -0- | 250 | 1 | 1005 | 3 | Y | 4 | | | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1308 | N | 1308 | -0- | -0- | -0- | 257 | 1 | 1033 | 3 | Y | 16 | | | | | 61 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1526 | N | 1526 | -0- | -0- | -0- | 291 | 1 | 1168 | 3 | Y | 61 | | | | | 122 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 1614 | N | 1614 | -0- | -0- | -0- | 341 | 1 | 1256 | 3 | Y | 15 | | | | | 137 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1712 | N | 1712 | -0- | -0- | -0- | 294 | 1 | 1382 | 3 | Y | 33 | 69 | 1 | | | 101 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 1839 | N | 1839 | -0- | -0- | -0- | 371 | 1 | 1454 | 3 | Y | 13 | | | | | 114 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1826 | N | 1826 | -0- | -0- | -0- | 394 | 1 | 1403 | 3 | Y | 26 | | | | | 140 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1669 | -0- | -36 | -0- | 359 | 1 | 1288 | 3 | Y | 20 | | | | | 160 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3567 | -0- | 567 | 567 | 538 | 1 | 2949 | 3 | Y | 73 | | | | | 233 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *10 | 2555 | N | 1988 | -0- | -567 | -0- | 261 | 1 | 1594 | 3 | Y | 121 | 60 | 1 | 5 | 8 | 56 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 1620 | N | 801 | -0- | -819 | -0- | 70 | 1 | 729 | 3 | Y | 2 | 2 | 8 | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2108 | X | 657 | -0- | -1451 | -0- | 31 | 1 | 608 | 3 | Y | 16 | | | | | 123 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,766 TOTAL CONDENSATE PROD: 400

RAINS WELL #: 2 RRCID -> 209749 COMPL. DATE 07/02/2007 TOTAL DEPTH 9985 PERF. 8265 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1953 | -0- | -0- | -0- | 387 | 1 | 1551 | 3 | Y | 14 | | | | | 58 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1184 | N | 1184 | -0- | -0- | -0- | 234 | 1 | 937 | 3 | Y | 12 | | | | | 70 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2139 | N | 1895 | -0- | -244 | -0- | 370 | 1 | 1478 | 3 | Y | 43 | 92 | 1 | | | 21 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1754 | -0- | -16 | -0- | 372 | 1 | 1376 | 3 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1741 | N | 1741 | -0- | -0- | -0- | 300 | 1 | 1407 | 3 | Y | 31 | | | | | 57 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 1755 | N | 1755 | -0- | -0- | -0- | 350 | 1 | 1371 | 3 | Y | 31 | 69 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 1638 | N | 1638 | -0- | -0- | -0- | 354 | 1 | 1261 | 3 | Y | 21 | | | | | 40 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1736 | N | 456 | -0- | -1280 | -0- | 93 | 1 | 329 | 3 | Y | 31 | | | | | 71 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1782 | N | 1782 | -0- | -0- | -0- | 269 | 1 | 1478 | 3 | Y | 32 | 64 | 1 | | | 39 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *10 | 2208 | N | 2208 | -0- | -0- | -0- | 243 | 1 | 1798 | 3 | Y | 152 | 6 | 8 | | | 146 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| *11 | 1120 | N | 1120 | -0- | -0- | -0- | 100 | 1 | 1010 | 3 | Y | 9 | 1 | 8 | | | 88 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1082 | -0- | -747 | -0- | 120 | 1 | 947 | 3 | Y | 14 | | | | | 102 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,568 TOTAL CONDENSATE PROD: 395

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
BRYANT GAS UNIT WELL #: 3 RRCID -> 209794 COMPL. DATE 06/27/2007 TOTAL DEPTH 9975 PERF. 8266 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1844 | N | 1844 | -0- | -0- | -0- | 367 | 1 | 1469 | 3 | Y | 7 | | | | | 36 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1853 | N | 1853 | -0- | -0- | -0- | 368 | 1 | 1483 | 3 | Y | 2 | | | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | Y | 55 | 67 | 1 | | | 26 |
| 04 | 1620 | N | 1565 | -0- | -55 | -0- | 331 | 1 | 1221 | 3 | Y | 12 | | | | | 38 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1607 | -0- | -67 | -0- | 280 | 1 | 1313 | 3 | Y | 13 | | | | | 51 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1576 | N | 1576 | -0- | -0- | -0- | 316 | 1 | 1237 | 3 | Y | 21 | 21 | 1 | | | 51 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1584 | N | 1584 | -0- | -0- | -0- | 344 | 1 | 1225 | 3 | Y | 14 | | | | | 65 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1481 | -0- | -131 | -0- | 318 | 1 | 1145 | 3 | Y | 16 | | | | | 81 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1473 | -0- | -117 | -0- | 224 | 1 | 1230 | 3 | Y | 17 | | | | | 98 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *10 | 1710 | N | 1710 | -0- | -0- | -0- | 213 | 1 | 1389 | 3 | Y | 98 | 3 | 8 | | | 95 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 11 | 1440 | N | 963 | -0- | -477 | -0- | 69 | 1 | 890 | 3 | Y | 4 | 2 | 8 | | | 155 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1519 | N | 690 | -0- | -829 | -0- | 33 | 1 | 657 | 3 | Y | -0- | | | | | 155 |

TOTAL GAS PROD: 16,346 TOTAL CONDENSATE PROD: 259

SCOTT WELL #: 1 RRCID -> 209925 COMPL. DATE 12/18/2006 TOTAL DEPTH 10015 PERF. 8952 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1079 | N | 1079 | -0- | -0- | -0- | 215 | 1 | 861 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 186 | 1 | 746 | 3 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1185 | N | 1185 | -0- | -0- | -0- | 229 | 1 | 916 | 3 | Y | 36 | | | | | 47 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 990 | N | 968 | -0- | -22 | -0- | 204 | 1 | 758 | 3 | Y | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1054 | N | 941 | -0- | -113 | -0- | 164 | 1 | 777 | 3 | Y | -0- | 52 | 1 | | | -0- |
| 06 | 1080 | N | 977 | -0- | -103 | -0- | 198 | 1 | 776 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 709 | N | 709 | -0- | -0- | -0- | 154 | 1 | 546 | 3 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3569 | -0- | 469 | 469 | 776 | 1 | 2783 | 3 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1307 | N | 838 | -0- | -469 | -0- | 124 | 1 | 679 | 3 | Y | 32 | | | | | 52 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *10 | 713 | N | 607 | -0- | -106 | -0- | 12 | 1 | 490 | 3 | Y | 95 | 60 | 1 | | | 35 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 1290 | X | 123 | -0- | -1167 | -0- | 5 | 1 | 118 | 3 | Y | -0- | | | | | 19 |
| 12 | 1333 | X | 106 | -0- | -1227 | -0- | 5 | 1 | 101 | 3 | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 12,040 TOTAL CONDENSATE PROD: 196

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
SCOTT WELL #: 2 RRCID -> 211847 COMPL. DATE 12/22/2006 TOTAL DEPTH 10039 PERF. 8490 - 9629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 490 | -0- | -37 | -0- | 99 | 1 | 389 | 3 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 629 | N | 629 | -0- | -0- | -0- | 124 | 1 | 497 | 3 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 860 | N | 860 | -0- | -0- | -0- | 163 | 1 | 652 | 3 | Y | 41 | | | | | 59 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 741 | N | 741 | -0- | -0- | -0- | 157 | 1 | 580 | 3 | Y | 4 | | | | | 63 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 682 | N | 586 | -0- | -96 | -0- | 103 | 1 | 483 | 3 | Y | -0- | 63 | 1 | | | -0- |
| 06 | 780 | N | 607 | -0- | -173 | -0- | 124 | 1 | 483 | 3 | Y | -0- | | | | | -0- |
| 07 | 965 | N | 965 | -0- | -0- | -0- | 211 | 1 | 752 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 589 | N | 222 | -0- | -367 | -0- | 48 | 1 | 174 | 3 | Y | -0- | | | | | 2 |
| 09 | 600 | N | 84 | -0- | -516 | -0- | 13 | 1 | 71 | 3 | Y | -0- | | | | | 2 |
| *10 | 961 | N | 135 | -0- | -826 | -0- | 1 | 1 | 29 | 3 | Y | 95 | 60 | 1 | | | 35 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 210 | N | 102 | -0- | -108 | -0- | 4 | 1 | 98 | 3 | Y | -0- | | | | | 1 |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 6 | 1 | 122 | 3 | Y | 13 | | | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,563 TOTAL CONDENSATE PROD: 164

MARGIE WELL #: 3 RRCID -> 212946 COMPL. DATE 06/04/2007 TOTAL DEPTH 10000 PERF. 8269 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1775 | N | 1775 | -0- | -0- | -0- | 351 | 1 | 1403 | 3 | Y | 19 | | | | | 38 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1486 | N | 1486 | -0- | -0- | -0- | 294 | 1 | 1182 | 3 | Y | 9 | 38 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1612 | N | 779 | -0- | -833 | -0- | 146 | 1 | 589 | 3 | Y | 40 | | | | | 49 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1480 | -0- | -140 | -0- | 312 | 1 | 1156 | 3 | Y | 11 | 35 | 1 | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1643 | N | 544 | -0- | -1099 | -0- | 94 | 1 | 440 | 3 | Y | 9 | | | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 720 | N | 339 | -0- | -381 | -0- | 68 | 1 | 261 | 3 | Y | 9 | 22 | 1 | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1528 | N | 1528 | -0- | -0- | -0- | 334 | 1 | 1183 | 3 | Y | 10 | | | | | 31 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1007 | N | 1007 | -0- | -0- | -0- | 217 | 1 | 778 | 3 | Y | 11 | 30 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1655 | N | 1655 | -0- | -0- | -0- | 253 | 1 | 1383 | 3 | Y | 17 | | | | | 29 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *10 | 1582 | N | 1582 | -0- | -0- | -0- | 215 | 1 | 1319 | 3 | Y | 44 | 2 | 8 | | | 42 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *11 | 1218 | N | 1218 | -0- | -0- | -0- | 81 | 1 | 1130 | 3 | Y | 6 | 29 | 1 | 1 | 8 | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1705 | N | 694 | -0- | -1011 | -0- | 33 | 1 | 661 | 3 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 14,087 TOTAL CONDENSATE PROD: 185

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
KEYS, PATSY WELL #: 4 RRCID -> 213224 COMPL. DATE 06/10/2007 TOTAL DEPTH 10020 PERF. 8340 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 897 | -0- | -1242 | -0- | 177 | 1 | 711 | 3 | Y | 8 | | | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1232 | X | 518 | -0- | -714 | -0- | 102 | 1 | 409 | 3 | Y | 6 | | | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1364 | X | 902 | -0- | -462 | -0- | 176 | 1 | 703 | 3 | Y | 21 | 36 | 1 | | | 33 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 810 | N | 425 | -0- | -385 | -0- | 89 | 1 | 329 | 3 | Y | 6 | | | | | 39 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 589 | N | 44 | -0- | -545 | -0- | 8 | 1 | 36 | 3 | Y | -0- | 39 | 1 | | | -0- |
| 06 | 912 | N | 912 | -0- | -0- | -0- | 181 | 1 | 706 | 3 | Y | 23 | 9 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 936 | N | 936 | -0- | -0- | -0- | 202 | 1 | 721 | 3 | Y | 12 | | | | | 26 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 151 | 1 | 537 | 3 | Y | 22 | | | | | 48 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 900 | N | 629 | -0- | -271 | -0- | 96 | 1 | 526 | 3 | Y | 6 | | | | | 54 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 930 | N | 56 | -0- | -874 | -0- | 1 | 1 | 23 | 3 | Y | 29 | 26 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 690 | N | 20 | -0- | -670 | -0- | 1 | 1 | 19 | 3 | Y | -0- | | | | | 5 |
| 12 | 651 | N | 60 | -0- | -591 | -0- | 3 | 1 | 57 | 3 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 6,111 TOTAL CONDENSATE PROD: 133

BRADSHAW-O'BRIEN WELL #: 3 RRCID -> 213229 COMPL. DATE 06/17/2007 TOTAL DEPTH 10015 PERF. 8486 - 9823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1023 | -0- | -0- | -0- | 203 | 1 | 813 | 3 | Y | 6 | | | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1062 | N | 1062 | -0- | -0- | -0- | 211 | 1 | 843 | 3 | Y | 7 | | | | | 41 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1179 | N | 1179 | -0- | -0- | -0- | 233 | 1 | 934 | 3 | Y | 11 | | | | | 52 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 222 | 1 | 822 | 3 | Y | 25 | | | | | 77 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1178 | N | 890 | -0- | -288 | -0- | 155 | 1 | 727 | 3 | Y | 7 | 43 | 1 | | | 41 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1080 | N | 816 | -0- | -264 | -0- | 165 | 1 | 643 | 3 | Y | 7 | 27 | 1 | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 775 | N | 758 | -0- | -17 | -0- | 164 | 1 | 588 | 3 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1228 | N | 1228 | -0- | -0- | -0- | 247 | 1 | 887 | 3 | Y | 85 | 97 | 1 | | | 14 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 1355 | N | 1355 | -0- | -0- | -0- | 209 | 1 | 1146 | 3 | Y | -0- | | | | | 14 |
| *10 | 1803 | N | 1803 | -0- | -0- | -0- | 171 | 1 | 1612 | 3 | Y | 18 | | | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1200 | N | 733 | -0- | -467 | -0- | 89 | 1 | 644 | 3 | Y | -0- | | | | | 14 |
| 12 | 1364 | N | 1027 | -0- | -337 | -0- | 158 | 1 | 860 | 3 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,946 TOTAL CONDENSATE PROD: 179

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
KEYS, PATSY WELL #: 5 RRCID -> 213231 COMPL. DATE 09/21/2009 TOTAL DEPTH 9989 PERF. 8256 - 9799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 825 | -0- | -1562 | -0- | 163 | 1 | 655 | 3 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 694 | X | 694 | -0- | -0- | -0- | 138 | 1 | 555 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1833 | X | 1833 | -0- | -0- | -0- | 362 | 1 | 1451 | 3 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1739 | N | 1739 | -0- | -0- | -0- | 370 | 1 | 1363 | 3 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1865 | N | 1865 | -0- | -0- | -0- | 327 | 1 | 1536 | 3 | Y | 2 | 10 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2001 | N | 2001 | -0- | -0- | -0- | 406 | 1 | 1587 | 3 | Y | 7 | 6 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2060 | N | 2060 | -0- | -0- | -0- | 452 | 1 | 1605 | 3 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1248 | -0- | -612 | -0- | 272 | 1 | 976 | 3 | Y | -0- | | | | | 12 |
| 09 | 1980 | N | 1054 | -0- | -926 | -0- | 162 | 1 | 892 | 3 | Y | -0- | | | | | 12 |
| *10 | 2046 | N | 882 | -0- | -1164 | -0- | 20 | 1 | 830 | 3 | Y | 29 | 26 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1200 | N | 643 | -0- | -557 | -0- | 24 | 1 | 619 | 3 | Y | -0- | | | | | 1 |
| 12 | 1085 | N | 678 | -0- | -407 | -0- | 32 | 1 | 643 | 3 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,522 TOTAL CONDENSATE PROD: 74

MARGIE WELL #: 2 RRCID -> 213907 COMPL. DATE 06/08/2007 TOTAL DEPTH 9986 PERF. 8180 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 958 | N | 958 | -0- | -0- | -0- | 188 | 1 | 749 | 3 | Y | 19 | | | | | 35 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 864 | N | 864 | -0- | -0- | -0- | 170 | 1 | 684 | 3 | Y | 9 | 34 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 944 | N | 944 | -0- | -0- | -0- | 178 | 1 | 712 | 3 | Y | 49 | | | | | 59 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 943 | N | 943 | -0- | -0- | -0- | 196 | 1 | 725 | 3 | Y | 20 | 45 | 1 | | | 34 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1005 | N | 1005 | -0- | -0- | -0- | 173 | 1 | 815 | 3 | Y | 15 | | | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1051 | N | 1051 | -0- | -0- | -0- | 210 | 1 | 821 | 3 | Y | 18 | 33 | 1 | | | 34 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1084 | N | 1084 | -0- | -0- | -0- | 233 | 1 | 828 | 3 | Y | 21 | | | | | 55 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1057 | N | 1057 | -0- | -0- | -0- | 225 | 1 | 810 | 3 | Y | 20 | 51 | 1 | | | 24 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1089 | N | 1089 | -0- | -0- | -0- | 163 | 1 | 892 | 3 | Y | 31 | | | | | 55 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *10 | 1390 | N | 1390 | -0- | -0- | -0- | 234 | 1 | 1040 | 3 | Y | 105 | 2 | 8 | | | 103 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 1020 | N | 850 | -0- | -170 | -0- | 69 | 1 | 773 | 3 | Y | 7 | 59 | 1 | 1 | 8 | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1116 | N | 617 | -0- | -499 | -0- | 30 | 1 | 587 | 3 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 11,852 TOTAL CONDENSATE PROD: 314

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
KEYS, PATSY WELL #: 2 RRCID -> 213908 COMPL. DATE 10/30/2005 TOTAL DEPTH 9942 PERF. 8230 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4632 | -0- | -576 | -0- | 920 | 1 | 3684 | 3 | Y | 25 | | | | | 56 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 5348 | X | 4279 | -0- | -1069 | -0- | 850 | 1 | 3411 | 3 | Y | 16 | | | | | 72 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 5921 | X | 4604 | -0- | -1317 | -0- | 914 | 1 | 3664 | 3 | Y | 24 | 52 | 1 | | | 44 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 4920 | X | 4488 | -0- | -432 | -0- | 954 | 1 | 3524 | 3 | Y | 9 | | | | | 53 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 5084 | X | 4389 | -0- | -695 | -0- | 768 | 1 | 3611 | 3 | Y | 9 | 34 | 1 | | | 28 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 4590 | X | 4241 | -0- | -349 | -0- | 861 | 1 | 3365 | 3 | Y | 14 | 16 | 1 | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 4743 | X | 4271 | -0- | -472 | -0- | 936 | 1 | 3331 | 3 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 4650 | X | 3968 | -0- | -682 | -0- | 863 | 1 | 3102 | 3 | Y | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 4500 | X | 3709 | -0- | -791 | -0- | 572 | 1 | 3136 | 3 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 4535 | X | 4535 | -0- | -0- | -0- | 296 | 1 | 4206 | 3 | Y | 30 | 26 | 1 | 1 | 8 | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 4283 | X | 4283 | -0- | -0- | -0- | 194 | 1 | 4080 | 3 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 4278 | X | 3719 | -0- | -559 | -0- | 178 | 1 | 3532 | 3 | Y | 8 | | | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,118 TOTAL CONDENSATE PROD: 151

KEYS, PATSY WELL #: 6 RRCID -> 214826 COMPL. DATE 12/14/2007 TOTAL DEPTH 10010 PERF. 8269 - 9785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1169 | -0- | -691 | -0- | 233 | 1 | 932 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1624 | X | 1213 | -0- | -411 | -0- | 241 | 1 | 972 | 3 | Y | -0- | | | | | 4 |
| 03 | 1798 | X | 1703 | -0- | -95 | -0- | 336 | 1 | 1348 | 3 | Y | 17 | 12 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1080 | N | 947 | -0- | -133 | -0- | 200 | 1 | 741 | 3 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1333 | N | 955 | -0- | -378 | -0- | 167 | 1 | 785 | 3 | Y | 3 | 9 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1560 | N | 954 | -0- | -606 | -0- | 193 | 1 | 755 | 3 | Y | 5 | 5 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 925 | N | 925 | -0- | -0- | -0- | 203 | 1 | 721 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 961 | N | 845 | -0- | -116 | -0- | 183 | 1 | 658 | 3 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 960 | N | 794 | -0- | -166 | -0- | 122 | 1 | 672 | 3 | Y | -0- | | | | | 13 |
| *10 | 977 | N | 977 | -0- | -0- | -0- | 251 | 1 | 685 | 3 | Y | 37 | 26 | 1 | 1 | 8 | 10 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 810 | N | 450 | -0- | -360 | -0- | 62 | 1 | 388 | 3 | Y | -0- | | | | | 8 |
| 12 | 806 | N | 430 | -0- | -376 | -0- | 21 | 1 | 407 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,362 TOTAL CONDENSATE PROD: 78

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RAINS WELL #: 4 RRCID -> 214967 COMPL. DATE 06/25/2007 TOTAL DEPTH 10050 PERF. 8325 - 9895

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 489 | -0- | -131 | -0- | 93 | 1 | 376 | 3 | Y | 18 | | | | | 39 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 280 | N | 51 | -0- | -229 | -0- | 10 | 1 | 39 | 3 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 713 | N | 209 | -0- | -504 | -0- | 39 | 1 | 155 | 3 | Y | 14 | 47 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 450 | N | 281 | -0- | -169 | -0- | 57 | 1 | 211 | 3 | Y | 12 | | | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 9 | 1 | 45 | 3 | Y | -0- | | | | | 20 |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 95 | 1 | 372 | 3 | Y | 36 | 45 | 1 | | | 11 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 71 | 1 | 250 | 3 | Y | 23 | | | | | 34 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 16 | | | | | 50 |
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | 3 | 34 | 1 | | | 19 |
| *10 | 341 | N | 1 | -0- | -340 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 1,938 TOTAL CONDENSATE PROD: 124

RAINS WELL #: 3 RRCID -> 214971 COMPL. DATE 10/20/2006 TOTAL DEPTH 10010 PERF. 8322 - 9889

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1421 | N | 1421 | -0- | -0- | -0- | 280 | 1 | 1118 | 3 | Y | 21 | | | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 239 | 1 | 964 | 3 | Y | 20 | | | | | 41 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1194 | -0- | -46 | -0- | 230 | 1 | 922 | 3 | Y | 38 | 64 | 1 | | | 15 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1200 | -0- | -90 | -0- | 248 | 1 | 918 | 3 | Y | 31 | | | | | 46 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1201 | -0- | -163 | -0- | 208 | 1 | 982 | 3 | Y | 10 | | | | | 56 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1246 | N | 1246 | -0- | -0- | -0- | 248 | 1 | 973 | 3 | Y | 23 | 61 | 1 | | | 18 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 919 | N | 919 | -0- | -0- | -0- | 200 | 1 | 710 | 3 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1209 | N | 757 | -0- | -452 | -0- | 162 | 1 | 583 | 3 | Y | 11 | | | | | 37 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1182 | -0- | -78 | -0- | 181 | 1 | 988 | 3 | Y | 12 | 29 | 1 | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 1495 | N | 1495 | -0- | -0- | -0- | 189 | 1 | 1285 | 3 | Y | 19 | 4 | 8 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 720 | N | 637 | -0- | -83 | -0- | 80 | 1 | 551 | 3 | Y | 5 | 1 | 8 | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1209 | N | 621 | -0- | -588 | -0- | 125 | 1 | 493 | 3 | Y | 3 | | | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,098 TOTAL CONDENSATE PROD: 201

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RAINS WELL #: 5 RRCID -> 215149 COMPL. DATE 06/23/2007 TOTAL DEPTH 10126 PERF. 8315 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1098 | N | 1098 | -0- | -0- | -0- | 216 | 1 | 864 | 3 | Y | 16 | | | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 908 | N | 908 | -0- | -0- | -0- | 179 | 1 | 717 | 3 | Y | 11 | | | | | 34 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1054 | N | 1002 | -0- | -52 | -0- | 192 | 1 | 771 | 3 | Y | 35 | 57 | 1 | | | 12 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 990 | N | 783 | -0- | -207 | -0- | 165 | 1 | 609 | 3 | Y | 8 | | | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 992 | N | 848 | -0- | -144 | -0- | 147 | 1 | 693 | 3 | Y | 7 | | | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1005 | N | 1005 | -0- | -0- | -0- | 202 | 1 | 785 | 3 | Y | 16 | 34 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 928 | N | 928 | -0- | -0- | -0- | 202 | 1 | 717 | 3 | Y | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 837 | N | 618 | -0- | -219 | -0- | 132 | 1 | 479 | 3 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 960 | N | 743 | -0- | -217 | -0- | 113 | 1 | 624 | 3 | Y | 5 | 18 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 930 | N | 100 | -0- | -830 | -0- | 2 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 263 | -0- | -337 | -0- | 10 | 1 | 252 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | N | 225 | -0- | -550 | -0- | 11 | 1 | 214 | 3 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 8,521 TOTAL CONDENSATE PROD: 113

WILLIAMS, A. GAS UNIT WELL #: 1 RRCID -> 216041 COMPL. DATE 01/07/2007 TOTAL DEPTH 10095 PERF. 8598 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2350 | X | 2350 | -0- | -0- | -0- | 354 | 1 | 1983 | 3 | Y | 12 | 10 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1593 | N | 1593 | -0- | -0- | -0- | 248 | 1 | 1339 | 3 | Y | 5 | 8 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2542 | N | 2317 | -0- | -225 | -0- | 353 | 1 | 1963 | 3 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2099 | N | 2099 | -0- | -0- | -0- | 323 | 1 | 1776 | 3 | Y | -0- | | | | | -0- |
| 05 | 1767 | N | 1689 | -0- | -78 | -0- | 256 | 1 | 1433 | 3 | Y | -0- | | | | | -0- |
| 06 | 2370 | N | 125 | -0- | -2245 | -0- | 19 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 07 | 2294 | N | 232 | -0- | -2062 | -0- | 36 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1324 | -0- | -350 | -0- | 210 | 1 | 1114 | 3 | Y | -0- | | | | | -0- |
| 09 | 1475 | N | 1475 | -0- | -0- | -0- | 235 | 1 | 1240 | 3 | Y | -0- | | | | | -0- |
| *10 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 885 | -0- | -405 | -0- | 87 | 1 | 798 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 1519 | N | 626 | -0- | -893 | -0- | 22 | 1 | 604 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,000 TOTAL CONDENSATE PROD: 18

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
WILLIAMS, A. GAS UNIT WELL #: 2 RRCID -> 216042 COMPL. DATE 11/14/2006 TOTAL DEPTH 10022 PERF. 8698 - 9871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2713 | X | 2713 | -0- | -0- | -0- | 407 | 1 | 2278 | 3 | Y | 25 | 21 | 1 | | | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2349 | N | 2349 | -0- | -0- | -0- | 365 | 1 | 1972 | 3 | Y | 11 | 15 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2956 | N | 2956 | -0- | -0- | -0- | 446 | 1 | 2476 | 3 | Y | 31 | 27 | 1 | | | 9 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 2616 | N | 2616 | -0- | -0- | -0- | 400 | 1 | 2202 | 3 | Y | 13 | 14 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2604 | N | 2440 | -0- | -164 | -0- | 369 | 1 | 2068 | 3 | Y | 3 | 9 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2970 | X | 2063 | -0- | -907 | -0- | 320 | 1 | 1743 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 3069 | X | 2224 | -0- | -845 | -0- | 341 | 1 | 1882 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2449 | N | 2344 | -0- | -105 | -0- | 371 | 1 | 1973 | 3 | Y | -0- | | | | | -0- |
| 09 | 2517 | N | 2517 | -0- | -0- | -0- | 401 | 1 | 2112 | 3 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 2232 | N | 2091 | -0- | -141 | -0- | 2091 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2280 | N | 1968 | -0- | -312 | -0- | 146 | 1 | 1818 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2604 | N | 1717 | -0- | -887 | -0- | 59 | 1 | 1657 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,998 TOTAL CONDENSATE PROD: 93

HERRIN, MARGARET WELL #: 1 RRCID -> 216092 COMPL. DATE 06/02/2007 TOTAL DEPTH 9985 PERF. 8452 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 146 | -0- | -257 | -0- | 26 | 1 | 106 | 3 | Y | 13 | | | | | 51 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 513 | N | 513 | -0- | -0- | -0- | 97 | 1 | 392 | 3 | Y | 22 | | | | | 73 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 726 | N | 726 | -0- | -0- | -0- | 139 | 1 | 556 | 3 | Y | 28 | 63 | 1 | | | 38 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 76 | 1 | 281 | 3 | Y | 9 | | | | | 47 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 132 | 1 | 618 | 3 | Y | 18 | | | | | 65 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 711 | N | 711 | -0- | -0- | -0- | 141 | 1 | 551 | 3 | Y | 17 | 37 | 1 | | | 45 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 539 | N | 539 | -0- | -0- | -0- | 116 | 1 | 414 | 3 | Y | 8 | | | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 775 | N | 588 | -0- | -187 | -0- | 127 | 1 | 454 | 3 | Y | 6 | | | | | 59 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 720 | N | 30 | -0- | -690 | -0- | 4 | 1 | 23 | 3 | Y | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 576 | N | 576 | -0- | -0- | -0- | 187 | 1 | 342 | 3 | Y | 43 | 3 | 8 | | | 40 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 570 | N | 265 | -0- | -305 | -0- | 10 | 1 | 255 | 3 | Y | -0- | | | | | 72 |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 11 | 1 | 218 | 3 | Y | -0- | | | | | 72 |

TOTAL GAS PROD: 5,460 TOTAL CONDENSATE PROD: 167

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HERRIN, SYLVIA & SANDRA WELL #: 1 RRCID -> 216093 COMPL. DATE 11/03/2009 TOTAL DEPTH 9982 PERF. 8458 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1102 | N | 1102 | -0- | -0- | -0- | 215 | 1 | 864 | 3 | Y | 21 | 28 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 982 | N | 982 | -0- | -0- | -0- | 191 | 1 | 768 | 3 | Y | 21 | | | | | 30 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1471 | N | 1471 | -0- | -0- | -0- | 289 | 1 | 1159 | 3 | Y | 21 | 26 | 1 | | | 25 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1020 | N | 677 | -0- | -343 | -0- | 142 | 1 | 524 | 3 | Y | 10 | | | | | 35 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1085 | N | 1012 | -0- | -73 | -0- | 174 | 1 | 817 | 3 | Y | 19 | 29 | 1 | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1320 | N | 788 | -0- | -532 | -0- | 154 | 1 | 605 | 3 | Y | 26 | 16 | 1 | | | 35 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1141 | N | 1141 | -0- | -0- | -0- | 236 | 1 | 840 | 3 | Y | 59 | 42 | 1 | | | 52 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 1457 | X | 827 | -0- | -630 | -0- | 172 | 1 | 618 | 3 | Y | 34 | 50 | 1 | | | 36 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 990 | X | 697 | -0- | -293 | -0- | 103 | 1 | 569 | 3 | Y | 23 | | | | | 59 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *10 | 1147 | X | 747 | -0- | -400 | -0- | 17 | 1 | 706 | 3 | Y | 22 | 19 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1110 | X | 893 | -0- | -217 | -0- | 33 | 1 | 860 | 3 | Y | -0- | | | | | 8 |
| 12 | 1147 | X | 800 | -0- | -347 | -0- | 38 | 1 | 762 | 3 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 11,137 TOTAL CONDENSATE PROD: 256

RAINS WELL #: 6 RRCID -> 217305 COMPL. DATE 05/27/2008 TOTAL DEPTH 10125 PERF. 8386 - 9976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 19 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 13 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 16 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 80 | -0- | -10 | -0- | 17 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 14 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 16 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 15 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 65 | -0- | -28 | -0- | 14 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 12 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| *10 | 75 | N | 75 | -0- | -0- | -0- | 2 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| *11 | 63 | N | 63 | -0- | -0- | -0- | 2 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 90 | -0- | -3 | -0- | 4 | 1 | 86 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 914 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
MARGIE WELL #: 5 RRCID -> 218038 COMPL. DATE 10/24/2006 TOTAL DEPTH 10015 PERF. 8241 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1492 | N | 1492 | -0- | -0- | -0- | 298 | 1 | 1194 | 3 | Y | -0- | | | | | -0- |
| 02 | 1205 | N | 1205 | -0- | -0- | -0- | 241 | 1 | 963 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1314 | -0- | -298 | -0- | 263 | 1 | 1051 | 3 | Y | -0- | | | | | -0- |
| 04 | 1350 | N | 1285 | -0- | -65 | -0- | 270 | 1 | 998 | 3 | Y | 15 | 9 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1293 | -0- | -40 | -0- | 225 | 1 | 1060 | 3 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1608 | N | 1608 | -0- | -0- | -0- | 325 | 1 | 1269 | 3 | Y | 13 | 13 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1325 | N | 1325 | -0- | -0- | -0- | 289 | 1 | 1025 | 3 | Y | 10 | | | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1477 | N | 1477 | -0- | -0- | -0- | 318 | 1 | 1148 | 3 | Y | 10 | 22 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1454 | -0- | -166 | -0- | 222 | 1 | 1219 | 3 | Y | 12 | | | | | 23 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 1678 | N | 1678 | -0- | -0- | -0- | 234 | 1 | 1426 | 3 | Y | 16 | 1 | 8 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1440 | N | 658 | -0- | -782 | -0- | 60 | 1 | 598 | 3 | Y | -0- | 19 | 1 | | | 9 |
| 12 | 1488 | N | 637 | -0- | -851 | -0- | 86 | 1 | 542 | 3 | Y | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,426 TOTAL CONDENSATE PROD: 92

RAINS WELL #: 7 RRCID -> 218039 COMPL. DATE 11/09/2006 TOTAL DEPTH 10015 PERF. 8297 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 833 | -0- | -128 | -0- | 166 | 1 | 665 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1149 | N | 1149 | -0- | -0- | -0- | 227 | 1 | 918 | 3 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1263 | -0- | -194 | -0- | 245 | 1 | 984 | 3 | Y | 31 | 31 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1410 | X | 1187 | -0- | -223 | -0- | 252 | 1 | 928 | 3 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1457 | X | 1168 | -0- | -289 | -0- | 204 | 1 | 960 | 3 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1188 | N | 1188 | -0- | -0- | -0- | 238 | 1 | 933 | 3 | Y | 15 | 26 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1005 | N | 1005 | -0- | -0- | -0- | 221 | 1 | 783 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1178 | N | 756 | -0- | -422 | -0- | 165 | 1 | 590 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1103 | -0- | -97 | -0- | 169 | 1 | 925 | 3 | Y | 8 | 11 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 1318 | N | 1318 | -0- | -0- | -0- | 207 | 1 | 1099 | 3 | Y | 11 | 3 | 8 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1004 | N | 1004 | -0- | -0- | -0- | 69 | 1 | 932 | 3 | Y | 3 | 1 | 8 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1147 | N | 771 | -0- | -376 | -0- | 37 | 1 | 727 | 3 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,745 TOTAL CONDENSATE PROD: 92

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
KEYS, PATSY WELL #: 7 RRCID -> 218042 COMPL. DATE 11/05/2009 TOTAL DEPTH 9945 PERF. 8252 - 9782

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 X | 1130 | -0- | -2621 | -0- | 225 1<br>3 9 | 902 3 | Y | 3 | | | 3 |
| 02 | 809 X | 809 | -0- | -0- | -0- | 161 1<br>1 9 | 647 3 | Y | 1 | | | 4 |
| 03 | 1045 X | 1045 | -0- | -0- | -0- | 206 1<br>15 9 | 824 3 | Y | 14 | 10 1 | | 8 |
| 04 | 840 N | 713 | -0- | -127 | -0- | 152 1 | 561 3 | Y | -0- | | | 8 |
| 05 | 868 N | 695 | -0- | -173 | -0- | 122 1<br>2 9 | 571 3 | Y | 2 | 5 1 | | 5 |
| 06 | 840 N | 604 | -0- | -236 | -0- | 123 1<br>2 9 | 479 3 | Y | 2 | 2 1 | | 5 |
| 07 | 650 N | 650 | -0- | -0- | -0- | 143 1<br>1 9 | 506 3 | Y | 1 | | | 6 |
| 08 | 2319 N | 2319 | -0- | -0- | -0- | 504 1<br>3 9 | 1812 3 | Y | 3 | | | 9 |
| 09 | 600 N | 486 | -0- | -114 | -0- | 74 1 | 412 3 | Y | -0- | | | 9 |
| *10 | 651 N | 164 | -0- | -487 | -0- | 3 1<br>44 9 | 117 3 | Y | 40 | 26 1 | | 14 |
| 11 | 900 N | 212 | -0- | -688 | -0- | 8 1 | 204 3 | Y | -0- | | | 12 |
| 12 | 496 N | 332 | -0- | -164 | -0- | 16 1 | 316 3 | Y | -0- | | | 12 |

TOTAL GAS PROD: 9,159 TOTAL CONDENSATE PROD: 66

MARGIE WELL #: 4 RRCID -> 218057 COMPL. DATE 03/09/2006 TOTAL DEPTH 10010 PERF. 8295 - 9856

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
GULLEY WELL #: 1 RRCID -> 218349 COMPL. DATE 05/31/2007 TOTAL DEPTH 10005 PERF. 9570 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 661 | -0- | -300 | -0- | 128 | 1 | 511 | 3 | Y | 20 | | | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 694 | N | 694 | -0- | -0- | -0- | 134 | 1 | 534 | 3 | Y | 24 | 26 | 1 | | | 38 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 806 | N | 579 | -0- | -227 | -0- | 111 | 1 | 444 | 3 | Y | 22 | 45 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 600 | N | 527 | -0- | -73 | -0- | 110 | 1 | 404 | 3 | Y | 12 | | | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 775 | N | 244 | -0- | -531 | -0- | 39 | 1 | 182 | 3 | Y | 21 | 27 | 1 | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 777 | N | 777 | -0- | -0- | -0- | 153 | 1 | 598 | 3 | Y | 24 | 34 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 711 | N | 711 | -0- | -0- | -0- | 151 | 1 | 540 | 3 | Y | 18 | | | | | 29 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 616 | N | 616 | -0- | -0- | -0- | 132 | 1 | 478 | 3 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 780 | N | 532 | -0- | -248 | -0- | 81 | 1 | 448 | 3 | Y | 3 | 20 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 713 | N | 109 | -0- | -604 | -0- | 3 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 467 | -0- | -133 | -0- | 17 | 1 | 450 | 3 | Y | -0- | | | | | 17 |
| 12 | 558 | N | 419 | -0- | -139 | -0- | 20 | 1 | 399 | 3 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 6,336 TOTAL CONDENSATE PROD: 149

BACHTELL-SCOTT UNIT WELL #: 1 RRCID -> 218464 COMPL. DATE 03/26/2012 TOTAL DEPTH 10170 PERF. 8385 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 216 | N | 216 | -0- | -0- | -0- | 38 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 06 | 282 | N | 282 | -0- | -0- | -0- | 57 | 1 | 224 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 182 | N | 182 | -0- | -0- | -0- | 37 | 1 | 132 | 3 | Y | 12 | | | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 35 | | | | | 35 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 680 TOTAL CONDENSATE PROD: 48

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
WILLIAMS, A. GAS UNIT WELL #: 4 RRCID -> 219030 COMPL. DATE 09/15/2007 TOTAL DEPTH 10080 PERF. 8602 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3755 | X | 3755 | -0- | -0- | -0- | 556 | 1 | 3113 | 3 | Y | 78 | 63 | 1 | | | 29 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 3045 | X | 3045 | -0- | -0- | -0- | 469 | 1 | 2540 | 3 | Y | 33 | 46 | 1 | | | 16 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3391 | -0- | -298 | -0- | 506 | 1 | 2812 | 3 | Y | 66 | 61 | 1 | | | 21 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 3570 | X | 3167 | -0- | -403 | -0- | 477 | 1 | 2623 | 3 | Y | 61 | 54 | 1 | | | 28 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 3689 | X | 3306 | -0- | -383 | -0- | 490 | 1 | 2747 | 3 | Y | 63 | 79 | 1 | | | 12 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 3480 | X | 3243 | -0- | -237 | -0- | 493 | 1 | 2681 | 3 | Y | 63 | 48 | 1 | | | 27 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 4556 | X | 4556 | -0- | -0- | -0- | 690 | 1 | 3809 | 3 | Y | 52 | 66 | 1 | | | 13 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 3588 | X | 3588 | -0- | -0- | -0- | 562 | 1 | 2983 | 3 | Y | 39 | 23 | 1 | | | 29 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 3710 | X | 3710 | -0- | -0- | -0- | 583 | 1 | 3066 | 3 | Y | 55 | 57 | 1 | | | 27 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *10 | 3596 | X | -0- | -0- | -3596 | -0- | | | | | Y | 2 | 2 | 8 | | | -0- |
| 11 | 3480 | X | -0- | -0- | -3480 | -0- | | | | | Y | 19 | 55 | 1 | | | 9 |
| 12 | 3596 | X | -0- | -0- | -3596 | -0- | | | | | Y | -0- | 9 | 1 | | | -0- |

TOTAL GAS PROD: 31,761 TOTAL CONDENSATE PROD: 531

WILLIAMS, A. GAS UNIT WELL #: 3 RRCID -> 219056 COMPL. DATE 09/24/2009 TOTAL DEPTH 10095 PERF. 8742 - 9937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1537 | N | 1537 | -0- | -0- | -0- | 223 | 1 | 1250 | 3 | Y | 58 | 47 | 1 | | | 18 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 1281 | N | 1281 | -0- | -0- | -0- | 196 | 1 | 1061 | 3 | Y | 22 | 33 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1400 | -0- | -88 | -0- | 207 | 1 | 1149 | 3 | Y | 40 | 39 | 1 | | | 8 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 1286 | N | 1286 | -0- | -0- | -0- | 193 | 1 | 1061 | 3 | Y | 29 | 28 | 1 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1393 | -0- | -33 | -0- | 204 | 1 | 1141 | 3 | Y | 44 | 50 | 1 | | | 3 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1386 | -0- | -54 | -0- | 208 | 1 | 1130 | 3 | Y | 44 | 33 | 1 | | | 14 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 1401 | N | 1401 | -0- | -0- | -0- | 208 | 1 | 1149 | 3 | Y | 40 | 49 | 1 | | | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1256 | -0- | -139 | -0- | 196 | 1 | 1042 | 3 | Y | 16 | 11 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1120 | -0- | -260 | -0- | 178 | 1 | 933 | 3 | Y | 8 | 14 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 1395 | N | 1055 | -0- | -340 | -0- | 326 | 1 | 670 | 3 | Y | 54 | 31 | 1 | 1 | 8 | 22 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1230 | N | 848 | -0- | -382 | -0- | 107 | 1 | 724 | 3 | Y | 15 | 30 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1147 | N | 862 | -0- | -285 | -0- | 30 | 1 | 824 | 3 | Y | 7 | 9 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,825 TOTAL CONDENSATE PROD: 377

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
WILLIAMS, A. GAS UNIT WELL #: 5 RRCID -> 220598 COMPL. DATE 09/20/2007 TOTAL DEPTH 10110 PERF. 8582 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3037 | X | 3037 | -0- | -0- | -0- | 450 | 1 | 2521 | 3 | Y | 60 | 49 | 1 | | | 23 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 2521 | X | 2521 | -0- | -0- | -0- | 389 | 1 | 2103 | 3 | Y | 26 | 36 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3595 | X | 3595 | -0- | -0- | -0- | 541 | 1 | 3006 | 3 | Y | 44 | 42 | 1 | | | 15 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 3847 | X | 3847 | -0- | -0- | -0- | 581 | 1 | 3202 | 3 | Y | 58 | 48 | 1 | | | 25 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 3306 | X | 3306 | -0- | -0- | -0- | 492 | 1 | 2758 | 3 | Y | 51 | 65 | 1 | | | 11 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 3690 | X | 3223 | -0- | -467 | -0- | 492 | 1 | 2679 | 3 | Y | 47 | 36 | 1 | | | 22 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 3937 | X | 3254 | -0- | -683 | -0- | 492 | 1 | 2712 | 3 | Y | 45 | 55 | 1 | | | 12 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 3968 | X | 3131 | -0- | -837 | -0- | 490 | 1 | 2606 | 3 | Y | 32 | 19 | 1 | | | 25 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 3840 | X | 2512 | -0- | -1328 | -0- | 396 | 1 | 2081 | 3 | Y | 32 | 38 | 1 | | | 19 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *10 | 3598 | X | 3598 | -0- | -0- | -0- | 442 | 1 | 3059 | 3 | Y | 88 | 50 | 1 | 1 | 8 | 37 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 3210 | X | 1709 | -0- | -1501 | -0- | 182 | 1 | 1487 | 3 | Y | 36 | 56 | 1 | | | 17 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 3255 | X | 1275 | -0- | -1980 | -0- | 126 | 1 | 1130 | 3 | Y | 17 | 22 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,008 TOTAL CONDENSATE PROD: 536

EOG GAS UNIT WELL #: 2 RRCID -> 220918 COMPL. DATE 02/22/2006 TOTAL DEPTH 10019 PERF. 8248 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 966 | N | 966 | -0- | -0- | -0- | 192 | 1 | 771 | 3 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 156 | 1 | 629 | 3 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 868 | N | 842 | -0- | -26 | -0- | 168 | 1 | 671 | 3 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 870 | N | 799 | -0- | -71 | -0- | 170 | 1 | 626 | 3 | Y | 3 | 14 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 868 | N | 817 | -0- | -51 | -0- | 142 | 1 | 668 | 3 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 852 | N | 852 | -0- | -0- | -0- | 171 | 1 | 666 | 3 | Y | 14 | 10 | 1 | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 835 | N | 835 | -0- | -0- | -0- | 182 | 1 | 647 | 3 | Y | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 826 | N | 826 | -0- | -0- | -0- | 179 | 1 | 640 | 3 | Y | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 875 | N | 875 | -0- | -0- | -0- | 135 | 1 | 737 | 3 | Y | 3 | 19 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 1007 | N | 1007 | -0- | -0- | -0- | 153 | 1 | 819 | 3 | Y | 32 | 2 | 8 | | | 30 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *11 | 853 | N | 853 | -0- | -0- | -0- | 55 | 1 | 797 | 3 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 899 | N | 367 | -0- | -532 | -0- | 18 | 1 | 348 | 3 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,827 TOTAL CONDENSATE PROD: 80

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
BACHTELL-SCOTT UNIT WELL #: 2 RRCID -> 221157 COMPL. DATE 03/07/2006 TOTAL DEPTH 10138 PERF. 8612 - 9934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | 2 | | | | | 17 |
| 02 | 224 | N | 101 | -0- | -123 | -0- | 21 | 1 | 80 | 3 | Y | -0- | | | | | 17 |
| 03 | 217 | N | 50 | -0- | -167 | -0- | 10 | 1 | 40 | 3 | Y | -0- | | | | | 17 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 53 | 1 | 254 | 3 | Y | -0- | 17 | 1 | | | -0- |
| 06 | 60 | N | 20 | -0- | -40 | -0- | 4 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 07 | 174 | N | 174 | -0- | -0- | -0- | 38 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 27 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| *10 | 187 | N | 187 | -0- | -0- | -0- | 4 | 1 | 144 | 3 | Y | 35 | | | | | 35 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *11 | 319 | N | 319 | -0- | -0- | -0- | 12 | 1 | 307 | 3 | Y | -0- | | | | | -0- |
| *12 | 294 | N | 294 | -0- | -0- | -0- | 14 | 1 | 280 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,626 TOTAL CONDENSATE PROD: 37

HERRIN, MARGARET WELL #: 2 RRCID -> 221221 COMPL. DATE 06/03/2007 TOTAL DEPTH 9988 PERF. 8166 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 564 | -0- | -211 | -0- | 110 | 1 | 443 | 3 | Y | 10 | | | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 672 | N | 383 | -0- | -289 | -0- | 75 | 1 | 304 | 3 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1023 | N | 189 | -0- | -834 | -0- | 35 | 1 | 142 | 3 | Y | 11 | 23 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1108 | N | 1108 | -0- | -0- | -0- | 236 | 1 | 870 | 3 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1127 | N | 1127 | -0- | -0- | -0- | 197 | 1 | 927 | 3 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 686 | N | 686 | -0- | -0- | -0- | 140 | 1 | 546 | 3 | Y | -0- | 18 | 1 | | | -0- |
| 07 | 775 | N | 309 | -0- | -466 | -0- | 67 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| 08 | 1116 | N | 216 | -0- | -900 | -0- | 46 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 09 | 690 | N | 229 | -0- | -461 | -0- | 35 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| *10 | 310 | N | 204 | -0- | -106 | -0- | 4 | 1 | 167 | 3 | Y | 30 | | | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 265 | N | 265 | -0- | -0- | -0- | 10 | 1 | 253 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 248 | N | 229 | -0- | -19 | -0- | 11 | 1 | 218 | 3 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 5,509 TOTAL CONDENSATE PROD: 62

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RICHARDSON WELL #: 4 RRCID -> 221225 COMPL. DATE 07/11/2006 TOTAL DEPTH 10080 PERF. 8282 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | X | 578 | -0- | -0- | -0- | 115 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 98 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 427 | -0- | -193 | -0- | 85 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 301 | -0- | -239 | -0- | 65 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 357 | -0- | -201 | -0- | 61 | 1 | 292 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 777 | N | 777 | -0- | -0- | -0- | 158 | 1 | 619 | 3 | Y | -0- | | | | | 1 |
| 07 | 552 | N | 552 | -0- | -0- | -0- | 120 | 1 | 429 | 3 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 142 | 1 | 505 | 3 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 780 | N | 425 | -0- | -355 | -0- | 65 | 1 | 360 | 3 | Y | -0- | | | | | 4 |
| *10 | 558 | N | 295 | -0- | -263 | -0- | 7 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 360 | -0- | -270 | -0- | 13 | 1 | 347 | 3 | Y | -0- | | | | | 4 |
| 12 | 434 | N | 414 | -0- | -20 | -0- | 19 | 1 | 382 | 3 | Y | 12 | | | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,634 TOTAL CONDENSATE PROD: 25

WILLIAMS, A. GAS UNIT WELL #: 6 RRCID -> 221244 COMPL. DATE 09/24/2007 TOTAL DEPTH 11565 PERF. 8619 - 11194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3124 | X | 3124 | -0- | -0- | -0- | 462 | 1 | 2588 | 3 | Y | 67 | 55 | 1 | | | 22 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 2686 | X | 2686 | -0- | -0- | -0- | 412 | 1 | 2232 | 3 | Y | 38 | 47 | 1 | | | 13 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2762 | -0- | -307 | -0- | 412 | 1 | 2287 | 3 | Y | 57 | 55 | 1 | | | 15 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2568 | -0- | -402 | -0- | 384 | 1 | 2111 | 3 | Y | 66 | 56 | 1 | | | 25 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2638 | -0- | -431 | -0- | 390 | 1 | 2191 | 3 | Y | 52 | 70 | 1 | | | 7 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2543 | -0- | -337 | -0- | 385 | 1 | 2094 | 3 | Y | 58 | 44 | 1 | | | 21 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2529 | -0- | -447 | -0- | 379 | 1 | 2097 | 3 | Y | 48 | 61 | 1 | | | 8 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 2759 | X | 2460 | -0- | -299 | -0- | 383 | 1 | 2036 | 3 | Y | 37 | 22 | 1 | | | 23 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 2580 | X | 2290 | -0- | -290 | -0- | 359 | 1 | 1887 | 3 | Y | 40 | 46 | 1 | | | 17 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *10 | 2542 | N | 2436 | -0- | -106 | -0- | 349 | 1 | 1986 | 3 | Y | 92 | 52 | 1 | 2 | 8 | 38 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| *11 | 2450 | N | 2450 | -0- | -0- | -0- | 155 | 1 | 2214 | 3 | Y | 74 | 78 | 1 | | | 34 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *12 | 2720 | N | 2720 | -0- | -0- | -0- | 89 | 1 | 2482 | 3 | Y | 135 | 76 | 1 | 1 | 8 | 92 |
| | | | | | | | 149 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,206 TOTAL CONDENSATE PROD: 764

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
BACHTELL-SCOTT UNIT WELL #: 4 RRCID -> 221455 COMPL. DATE 11/04/2006 TOTAL DEPTH 11490 PERF. 8688 - 11210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | 17 | | | | | 79 |
| 02 | 802 | N | 802 | -0- | -0- | -0- | 156 | 1 | 625 | 3 | Y | 19 | | | | | 98 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1023 | N | 610 | -0- | -413 | -0- | 117 | 1 | 472 | 3 | Y | 19 | | | | | 117 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1194 | N | 1194 | -0- | -0- | -0- | 249 | 1 | 926 | 3 | Y | 17 | | | | | 134 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2188 | N | 2188 | -0- | -0- | -0- | 380 | 1 | 1784 | 3 | Y | 22 | 110 | 1 | | | 46 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 801 | N | 801 | -0- | -0- | -0- | 163 | 1 | 636 | 3 | Y | 2 | | | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 837 | N | 772 | -0- | -65 | -0- | 168 | 1 | 596 | 3 | Y | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | Y | 3 | | | | | 58 |
| 09 | 810 | N | 750 | -0- | -60 | -0- | 115 | 1 | 634 | 3 | Y | 1 | | | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 775 | N | 501 | -0- | -274 | -0- | 11 | 1 | 451 | 3 | Y | 35 | | | | | 35 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *11 | 920 | N | 920 | -0- | -0- | -0- | 34 | 1 | 886 | 3 | Y | -0- | | | | | 59 |
| *12 | 829 | N | 829 | -0- | -0- | -0- | 40 | 1 | 786 | 3 | Y | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,367 TOTAL CONDENSATE PROD: 145

WILLIAMS, A. GAS UNIT WELL #: 7 RRCID -> 222419 COMPL. DATE 12/21/2007 TOTAL DEPTH 11670 PERF. 8567 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3878 | -0- | -152 | -0- | 581 | 1 | 3254 | 3 | Y | 39 | 31 | 1 | | | 17 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 3454 | X | 3454 | -0- | -0- | -0- | 533 | 1 | 2892 | 3 | Y | 26 | 30 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 4092 | X | 3710 | -0- | -382 | -0- | 561 | 1 | 3117 | 3 | Y | 29 | 29 | 1 | | | 13 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 3960 | X | 3451 | -0- | -509 | -0- | 527 | 1 | 2898 | 3 | Y | 24 | 22 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 4092 | X | 3331 | -0- | -761 | -0- | 502 | 1 | 2817 | 3 | Y | 11 | 20 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3810 | X | 2963 | -0- | -847 | -0- | 460 | 1 | 2503 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 07 | 3937 | X | 3163 | -0- | -774 | -0- | 485 | 1 | 2677 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3464 | -0- | -256 | -0- | 548 | 1 | 2908 | 3 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3450 | X | 3312 | -0- | -138 | -0- | 527 | 1 | 2772 | 3 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 3401 | X | 3401 | -0- | -0- | -0- | 312 | 1 | 3066 | 3 | Y | 21 | 16 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3360 | X | 2714 | -0- | -646 | -0- | 147 | 1 | 2560 | 3 | Y | 6 | 8 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2810 | -0- | -662 | -0- | 96 | 1 | 2685 | 3 | Y | 26 | 11 | 1 | 1 | 8 | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,651 TOTAL CONDENSATE PROD: 202

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
WESTMORELAND UNIT WELL #: 2 RRCID -> 222432 COMPL. DATE 11/08/2006 TOTAL DEPTH 12073 PERF. 8455 - 11360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 74 | -0- | -112 | -0- | 42 | 1 | 32 | 3 | Y | -0- | | | | | 16 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 48 | 1 | 39 | 3 | Y | -0- | | | | | 16 |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 45 | 1 | 33 | 3 | Y | -0- | | | | | 16 |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 83 | 1 | 85 | 3 | Y | -0- | | | | | 16 |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 35 | 1 | 109 | 3 | Y | -0- | | | | | 16 |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 49 | 1 | 50 | 3 | Y | 5 | 12 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 124 | N | 38 | -0- | -86 | -0- | 9 | 1 | 29 | 3 | Y | -0- | | | | | 9 |
| 08 | 155 | N | 37 | -0- | -118 | -0- | 8 | 1 | 29 | 3 | Y | -0- | | | | | 9 |
| 09 | 120 | N | 31 | -0- | -89 | -0- | 5 | 1 | 26 | 3 | Y | -0- | | | | | 9 |
| *10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 3 | 1 | 26 | 3 | Y | -0- | | | | | 9 |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 69 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 867 TOTAL CONDENSATE PROD: 6

GULLEY GAS UNIT NO. 1 WELL #: 5 RRCID -> 222520 COMPL. DATE 03/04/2007 TOTAL DEPTH 11781 PERF. 8522 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2100 | N | 2100 | -0- | -0- | -0- | 413 | 1 | 1659 | 3 | Y | 25 | | | | | 37 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1924 | N | 1924 | -0- | -0- | -0- | 382 | 1 | 1534 | 3 | Y | 7 | 19 | 1 | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1414 | -0- | -477 | -0- | 276 | 1 | 1113 | 3 | Y | 23 | 37 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1410 | -0- | -510 | -0- | 298 | 1 | 1104 | 3 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2139 | N | 1263 | -0- | -876 | -0- | 220 | 1 | 1039 | 3 | Y | 4 | 13 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1080 | -0- | -210 | -0- | 219 | 1 | 861 | 3 | Y | -0- | 9 | 1 | | | -0- |
| 07 | 1411 | N | 1411 | -0- | -0- | -0- | 307 | 1 | 1093 | 3 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1533 | N | 1533 | -0- | -0- | -0- | 331 | 1 | 1192 | 3 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3676 | -0- | 676 | 676 | 566 | 1 | 3106 | 3 | Y | 4 | 13 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 2623 | N | 1947 | -0- | -676 | -0- | 216 | 1 | 1728 | 3 | Y | 3 | 1 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1440 | -0- | -30 | -0- | 85 | 1 | 1354 | 3 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1222 | -0- | -731 | -0- | 59 | 1 | 1160 | 3 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,420 TOTAL CONDENSATE PROD: 96

EOG GAS UNIT WELL #: 3 RRCID -> 222652 COMPL. DATE 08/11/2010 TOTAL DEPTH 10040 PERF. 8332 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RICHARDSON WELL #: 6 RRCID -> 222654 COMPL. DATE 08/14/2006 TOTAL DEPTH 11853 PERF. 8294 - 11220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 893 | N | 893 | -0- | -0- | -0- | 177 | 1 | 713 | 3 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 831 | N | 831 | -0- | -0- | -0- | 161 | 1 | 646 | 3 | Y | 22 | 18 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1207 | N | 1207 | -0- | -0- | -0- | 238 | 1 | 959 | 3 | Y | 9 | | | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1020 | N | 1020 | -0- | -0- | -0- | 215 | 1 | 796 | 3 | Y | 8 | 15 | 1 | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 930 | N | 882 | -0- | -48 | -0- | 153 | 1 | 720 | 3 | Y | 8 | 13 | 1 | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1110 | N | 944 | -0- | -166 | -0- | 192 | 1 | 745 | 3 | Y | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 805 | N | 805 | -0- | -0- | -0- | 176 | 1 | 627 | 3 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 868 | N | 728 | -0- | -140 | -0- | 156 | 1 | 561 | 3 | Y | 10 | 14 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 930 | N | 214 | -0- | -716 | -0- | 32 | 1 | 180 | 3 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 806 | N | 209 | -0- | -597 | -0- | 5 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 367 | -0- | -323 | -0- | 14 | 1 | 353 | 3 | Y | -0- | | | | | 16 |
| *12 | 392 | N | 392 | -0- | -0- | -0- | 18 | 1 | 357 | 3 | Y | 15 | | | | | 31 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,492 TOTAL CONDENSATE PROD: 85

LANCASTER UNIT WELL #: 1 RRCID -> 222655 COMPL. DATE 07/26/2006 TOTAL DEPTH 11900 PERF. 9827 - 11722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | 176 | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | 176 | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | 176 | | | | Y | -0- | | | | | 5 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | 176 | | | | Y | -0- | | | | | 5 |
| 05 | 180 | X | 4 | -0- | -176 | -0- | 4 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 30 | | | | | 30 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: 30

BOOMER UNIT WELL #: 1 RRCID -> 224183 COMPL. DATE 01/27/2007 TOTAL DEPTH 10600 PERF. 8207 - 8770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | Y | -0- | | | | | 31 |
| 02 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | Y | -0- | | | | | 31 |
| 03 | 806 | N | 565 | -0- | -241 | -0- | 565 | 3 | | | Y | -0- | | | | | 31 |
| 04 | 780 | N | 357 | -0- | -423 | -0- | 357 | 3 | | | Y | -0- | | | | | 31 |
| 05 | 961 | N | 133 | -0- | -828 | -0- | 133 | 3 | | | Y | -0- | | | | | 31 |
| 06 | 540 | N | 102 | -0- | -438 | -0- | 102 | 3 | | | Y | -0- | | | | | 31 |
| 07 | 372 | N | 66 | -0- | -306 | -0- | 66 | 3 | | | Y | -0- | | | | | 31 |
| 08 | 124 | N | 69 | -0- | -55 | -0- | 69 | 3 | | | Y | -0- | | | | | 31 |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | 31 |
| *10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | Y | -0- | | | | | 33 |
| *11 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | Y | -0- | | | | | 31 |
| *12 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 4,305 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HERRIN, SYLVIA & SANDRA WELL #: 3 RRCID -> 224919 COMPL. DATE 11/28/2007 TOTAL DEPTH 9980 PERF. 8606 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1134 | -0- | -261 | -0- | 225 | 1 | 901 | 3 | Y | 7 | 21 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1036 | N | 764 | -0- | -272 | -0- | 152 | 1 | 611 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3124 | -0- | 24 | 24 | 622 | 1 | 2499 | 3 | Y | 3 | 6 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1050 | N | 592 | -0- | -458 | -0- | 127 | 1 | 465 | 3 | Y | -0- | | | | | 5 |
| 05 | 837 | N | 433 | -0- | -404 | -0- | 76 | 1 | 357 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 06 | 2190 | N | 340 | -0- | -1850 | -0- | 69 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 360 | -0- | -43 | -0- | 78 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 08 | 992 | X | 303 | -0- | -689 | -0- | 66 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 09 | 600 | X | 317 | -0- | -283 | -0- | 48 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| *10 | 434 | X | 407 | -0- | -27 | -0- | 9 | 1 | 374 | 3 | Y | 22 | 19 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 513 | X | 513 | -0- | -0- | -0- | 19 | 1 | 494 | 3 | Y | -0- | | | | | -0- |
| *12 | 460 | N | 460 | -0- | -0- | -0- | 22 | 1 | 438 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,747 TOTAL CONDENSATE PROD: 33

GULLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 225184 COMPL. DATE 06/04/2007 TOTAL DEPTH 10075 PERF. 8216 - 9842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 834 | N | 834 | -0- | -0- | -0- | 163 | 1 | 650 | 3 | Y | 19 | | | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | T. A. | | 945 | -0- | 945 | 945 | 182 | 1 | 732 | 3 | Y | 28 | 19 | 1 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | T. A. | | 618 | -0- | 618 | 1563 | 113 | 1 | 453 | 3 | Y | 47 | 57 | 1 | | | 18 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | T. A. | | 606 | -0- | 606 | 2169 | 123 | 1 | 455 | 3 | Y | 25 | | | | | 43 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 2750 | X | 581 | -0- | -2169 | -0- | 98 | 1 | 463 | 3 | Y | 18 | 35 | 1 | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 649 | X | 649 | -0- | -0- | -0- | 124 | 1 | 482 | 3 | Y | 39 | 50 | 1 | | | 15 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 673 | N | 673 | -0- | -0- | -0- | 144 | 1 | 510 | 3 | Y | 17 | | | | | 32 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 589 | N | 281 | -0- | -308 | -0- | 58 | 1 | 205 | 3 | Y | 16 | | | | | 48 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 660 | N | 1 | -0- | -659 | -0- | 1 | 3 | | | Y | -0- | 48 | 1 | | | -0- |
| *10 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 42 | -0- | -228 | -0- | 2 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| *12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,237 TOTAL CONDENSATE PROD: 209

TJT WELL #: 2 RRCID -> 225189 COMPL. DATE 07/03/2007 TOTAL DEPTH 11760 PERF. 8318 - 11158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 5 | -0- | -1 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | 31 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 5 | 1 | 18 | 3 | Y | -0- | | | | | 31 |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 6 | 1 | 16 | 3 | Y | -0- | | | | | 31 |
| 04 | 20 | N | 20 | -0- | -0- | -0- | 4 | 1 | 16 | 3 | Y | -0- | | | | | 31 |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 2 | 1 | 74 | 3 | Y | -0- | | | | | 31 |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 6 | 1 | 19 | 3 | Y | -0- | | | | | 31 |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 2 | 1 | 147 | 3 | Y | -0- | | | | | 31 |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | | Y | -0- | | | | | 31 |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | 31 |
| *10 | 155 | N | 99 | -0- | -56 | -0- | 52 | 3 | 47 | 9 | Y | 43 | | | | | 43 |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | | Y | -0- | | | | | 31 |
| 12 | 62 | N | 36 | -0- | -26 | -0- | 36 | 3 | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 629 TOTAL CONDENSATE PROD: 43

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 1 RRCID -> 225192 COMPL. DATE 09/15/2007 TOTAL DEPTH 11777 PERF. 8660 - 10945

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1521 | N | 1521 | -0- | -0- | -0- | 225 | 1 | 1260 | 3 | Y | 33 | 28 | 1 | | | 17 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1418 | N | 1418 | -0- | -0- | -0- | 216 | 1 | 1168 | 3 | Y | 31 | 30 | 1 | | | 18 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1612 | -0- | -93 | -0- | 241 | 1 | 1335 | 3 | Y | 33 | 34 | 1 | | | 17 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1553 | N | 1553 | -0- | -0- | -0- | 234 | 1 | 1282 | 3 | Y | 34 | 33 | 1 | | | 18 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1581 | -0- | -0- | -0- | 235 | 1 | 1313 | 3 | Y | 30 | 36 | 1 | | | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1504 | -0- | -146 | -0- | 232 | 1 | 1257 | 3 | Y | 14 | 17 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1440 | -0- | -265 | -0- | 219 | 1 | 1208 | 3 | Y | 12 | 9 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1581 | N | 1389 | -0- | -192 | -0- | 216 | 1 | 1150 | 3 | Y | 21 | 11 | 1 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1435 | -0- | -65 | -0- | 226 | 1 | 1191 | 3 | Y | 16 | 23 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 1478 | N | 1478 | -0- | -0- | -0- | 326 | 1 | 1110 | 3 | Y | 38 | 20 | 1 | 1 | 8 | 17 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1026 | -0- | -324 | -0- | 112 | 1 | 904 | 3 | Y | 9 | 20 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1488 | N | 684 | -0- | -804 | -0- | 23 | 1 | 648 | 3 | Y | 12 | | | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,641 TOTAL CONDENSATE PROD: 283

WESTMORELAND UNIT WELL #: 3 RRCID -> 225240 COMPL. DATE 08/22/2007 TOTAL DEPTH 12045 PERF. 8338 - 10008

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 116 | 1 | 82 | 3 | Y | -0- | | | | | 76 |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 148 | 1 | 113 | 3 | Y | 1 | | | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 273 | -0- | -161 | -0- | 152 | 1 | 110 | 3 | Y | 10 | | | | | 87 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 479 | N | 479 | -0- | -0- | -0- | 234 | 1 | 245 | 3 | Y | -0- | | | | | 87 |
| 05 | 279 | N | 60 | -0- | -219 | -0- | 13 | 1 | 43 | 3 | Y | 4 | | | | | 91 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 519 | N | 519 | -0- | -0- | -0- | 248 | 1 | 265 | 3 | Y | 5 | 53 | 1 | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 403 | N | 11 | -0- | -392 | -0- | 3 | 1 | 8 | 3 | Y | -0- | | | | | 43 |
| 08 | 62 | N | 23 | -0- | -39 | -0- | 5 | 1 | 18 | 3 | Y | -0- | | | | | 43 |
| 09 | 510 | N | 12 | -0- | -498 | -0- | 2 | 1 | 10 | 3 | Y | -0- | | | | | 43 |
| *10 | 11 | N | 4 | -0- | -7 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 43 |
| 12 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | 1 | | | | | 44 |

TOTAL GAS PROD: 1,841 TOTAL CONDENSATE PROD: 21

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
GULLEY GAS UNIT NO. 1 WELL #: 7 RRCID -> 225458 COMPL. DATE 06/05/2007 TOTAL DEPTH 10056 PERF. 8502 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1490 | N | 1490 | -0- | -0- | -0- | 297 | 1 | 1190 | 3 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1261 | N | 1261 | -0- | -0- | -0- | 250 | 1 | 1008 | 3 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1242 | -0- | -153 | -0- | 245 | 1 | 987 | 3 | Y | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1213 | -0- | -137 | -0- | 258 | 1 | 952 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1194 | -0- | -201 | -0- | 208 | 1 | 982 | 3 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1224 | N | 1224 | -0- | -0- | -0- | 248 | 1 | 968 | 3 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1223 | N | 1223 | -0- | -0- | -0- | 268 | 1 | 952 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1086 | -0- | -123 | -0- | 236 | 1 | 850 | 3 | Y | -0- | | | | | 6 |
| 09 | 1230 | N | 1182 | -0- | -48 | -0- | 181 | 1 | 995 | 3 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 1363 | N | 1363 | -0- | -0- | -0- | 192 | 1 | 1168 | 3 | Y | 3 | 1 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1050 | N | 901 | -0- | -149 | -0- | 63 | 1 | 837 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1092 | -0- | -117 | -0- | 52 | 1 | 1038 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,471 TOTAL CONDENSATE PROD: 43

ROSEHAVEN WELL #: 1 RRCID -> 225485 COMPL. DATE 09/19/2009 TOTAL DEPTH 10090 PERF. 8670 - 9928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 10 | -0- | -114 | -0- | 2 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 1 | 1 | | | 1 |
| 04 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 2 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 08 | 22 | N | 22 | -0- | -0- | -0- | 4 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 4 | -0- | -26 | -0- | 2 | 3 | 2 | 9 | Y | 2 | | | | | 2 |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 61 TOTAL CONDENSATE PROD: 4

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
WILLIAMS, A. GAS UNIT WELL #: 8 RRCID -> 225577 COMPL. DATE 03/18/2008 TOTAL DEPTH 11675 PERF. 8464 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 896 | N | 896 | -0- | -0- | -0- | 136 | 1 | 757 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 560 | N | 393 | -0- | -167 | -0- | 60 | 1 | 327 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 162 | 1 | 896 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 954 | N | 954 | -0- | -0- | -0- | 147 | 1 | 807 | 3 | Y | -0- | | | | | -0- |
| 05 | 2775 | N | 2775 | -0- | -0- | -0- | 420 | 1 | 2351 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1289 | N | 1289 | -0- | -0- | -0- | 199 | 1 | 1079 | 3 | Y | 10 | 7 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1231 | N | 1231 | -0- | -0- | -0- | 188 | 1 | 1037 | 3 | Y | 5 | 8 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1643 | N | 1171 | -0- | -472 | -0- | 185 | 1 | 983 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1290 | N | 927 | -0- | -363 | -0- | 146 | 1 | 772 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 1240 | N | 1134 | -0- | -106 | -0- | 314 | 1 | 784 | 3 | Y | 33 | 19 | 1 | | | 14 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *11 | 1262 | N | 1262 | -0- | -0- | -0- | 120 | 1 | 1136 | 3 | Y | 5 | 17 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1387 | N | 1387 | -0- | -0- | -0- | 48 | 1 | 1339 | 3 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 14,477 TOTAL CONDENSATE PROD: 76

BACHTELL-SCOTT UNIT WELL #: 3 RRCID -> 225580 COMPL. DATE 06/06/2006 TOTAL DEPTH 10700 PERF. 8624 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | -0- | -0- | -465 | -0- | | | | | Y | 7 | | | | | 9 |
| 02 | 780 | X | 780 | -0- | -0- | -0- | 153 | 1 | 618 | 3 | Y | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1116 | X | 783 | -0- | -333 | -0- | 153 | 1 | 612 | 3 | Y | 16 | | | | | 33 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1118 | X | 1118 | -0- | -0- | -0- | 236 | 1 | 872 | 3 | Y | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2157 | X | 2157 | -0- | -0- | -0- | 375 | 1 | 1763 | 3 | Y | 17 | 42 | 1 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 920 | X | 920 | -0- | -0- | -0- | 186 | 1 | 724 | 3 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1179 | X | 1179 | -0- | -0- | -0- | 257 | 1 | 913 | 3 | Y | 8 | | | | | 34 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | Y | 20 | | | | | 54 |
| 09 | 2975 | N | 2975 | -0- | -0- | -0- | 457 | 1 | 2503 | 3 | Y | 14 | | | | | 68 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *10 | 1182 | N | 1182 | -0- | -0- | -0- | 186 | 1 | 939 | 3 | Y | 52 | 4 | 8 | | | 48 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *11 | 504 | N | 504 | -0- | -0- | -0- | 47 | 1 | 456 | 3 | Y | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1674 | N | 321 | -0- | -1353 | -0- | 15 | 1 | 306 | 3 | Y | -0- | | | | | 81 |

TOTAL GAS PROD: 11,919 TOTAL CONDENSATE PROD: 161

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
MCJIMSEY WELL #: 1 RRCID -> 225702 COMPL. DATE 11/02/2006 TOTAL DEPTH 10130 PERF. 8692 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1479 | N | 1479 | -0- | -0- | -0- | 112 | 1 | 1328 | 3 | Y | 35 | | | | | 71 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1046 | N | 1046 | -0- | -0- | -0- | 79 | 1 | 912 | 3 | Y | 50 | 76 | 1 | | | 45 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1270 | -0- | -94 | -0- | 95 | 1 | 1138 | 3 | Y | 34 | | | | | 79 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 1134 | N | 1134 | -0- | -0- | -0- | 84 | 1 | 978 | 3 | Y | 65 | 69 | 1 | | | 75 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1039 | -0- | -108 | -0- | 79 | 1 | 941 | 3 | Y | 17 | 71 | 1 | | | 21 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1320 | N | 869 | -0- | -451 | -0- | 68 | 1 | 768 | 3 | Y | 30 | | | | | 51 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1000 | -0- | -240 | -0- | 79 | 1 | 875 | 3 | Y | 42 | | | | | 93 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 1109 | N | 1109 | -0- | -0- | -0- | 91 | 1 | 990 | 3 | Y | 25 | 89 | 1 | | | 29 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 870 | N | 820 | -0- | -50 | -0- | 65 | 1 | 724 | 3 | Y | 28 | | | | | 57 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 1088 | N | 1088 | -0- | -0- | -0- | 336 | 1 | 752 | 3 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 955 | -0- | -125 | -0- | 112 | 1 | 730 | 3 | Y | 103 | 87 | 1 | | | 107 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| *12 | 867 | N | 867 | -0- | -0- | -0- | 27 | 1 | 741 | 3 | Y | 90 | 176 | 1 | | | 21 |
| | | | | | | | 99 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,676 TOTAL CONDENSATE PROD: 519

HERRIN, SYLVIA & SANDRA WELL #: 4 RRCID -> 225733 COMPL. DATE 09/28/2007 TOTAL DEPTH 9973 PERF. 9546 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6789 | X | 5182 | -0- | -1607 | -0- | 1035 | 1 | 4143 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4688 | X | 4688 | -0- | -0- | -0- | 934 | 1 | 3754 | 3 | Y | -0- | | | | | 1 |
| 03 | 5890 | X | 5343 | -0- | -547 | -0- | 1065 | 1 | 4268 | 3 | Y | 9 | 6 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 5700 | X | 5059 | -0- | -641 | -0- | 1077 | 1 | 3981 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5890 | X | 5131 | -0- | -759 | -0- | 899 | 1 | 4230 | 3 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 5010 | X | 4298 | -0- | -712 | -0- | 875 | 1 | 3423 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 07 | 5177 | X | 4625 | -0- | -552 | -0- | 1013 | 1 | 3601 | 3 | Y | 10 | 4 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 5332 | X | 3237 | -0- | -2095 | -0- | 705 | 1 | 2530 | 3 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5070 | X | 3258 | -0- | -1812 | -0- | 501 | 1 | 2749 | 3 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 5146 | X | 5109 | -0- | -37 | -0- | 121 | 1 | 4933 | 3 | Y | 50 | 19 | 1 | | | 31 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *11 | 5017 | X | 5017 | -0- | -0- | -0- | 185 | 1 | 4819 | 3 | Y | 12 | 2 | 8 | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 4728 | X | 4728 | -0- | -0- | -0- | 226 | 1 | 4469 | 3 | Y | 30 | | | | | 70 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,675 TOTAL CONDENSATE PROD: 127

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
SPARKS GAS UNIT NO. 1 WELL #: 1 RRCID -> 225749 COMPL. DATE 04/02/2007 TOTAL DEPTH 10180 PERF. 8953 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1553 | -0- | -183 | -0- | 118 | 1 | 1404 | 3 | Y | 28 | | | | | 50 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1605 | X | 1605 | -0- | -0- | -0- | 126 | 1 | 1447 | 3 | Y | 29 | 59 | 1 | | | 20 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2215 | X | 2215 | -0- | -0- | -0- | 168 | 1 | 2018 | 3 | Y | 26 | | | | | 46 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3155 | X | 3155 | -0- | -0- | -0- | 245 | 1 | 2874 | 3 | Y | 33 | | | | | 79 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 2710 | X | 2710 | -0- | -0- | -0- | 208 | 1 | 2472 | 3 | Y | 27 | 64 | 1 | | | 42 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 2648 | X | 2648 | -0- | -0- | -0- | 213 | 1 | 2407 | 3 | Y | 25 | 46 | 1 | | | 21 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3224 | X | 2715 | -0- | -509 | -0- | 221 | 1 | 2454 | 3 | Y | 36 | | | | | 57 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2560 | -0- | -695 | -0- | 212 | 1 | 2315 | 3 | Y | 30 | | | | | 87 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 4235 | X | 4235 | -0- | -0- | -0- | 347 | 1 | 3866 | 3 | Y | 20 | | | | | 107 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *10 | 2890 | X | 2890 | -0- | -0- | -0- | 339 | 1 | 2451 | 3 | Y | 91 | 44 | 1 | | | 47 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 2640 | X | 1601 | -0- | -1039 | -0- | 124 | 1 | 1475 | 3 | Y | 2 | | | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3968 | X | 987 | -0- | -2981 | -0- | 34 | 1 | 953 | 3 | Y | -0- | | | | | 60 |

TOTAL GAS PROD: 28,874 TOTAL CONDENSATE PROD: 347

HERRIN, MARGARET WELL #: 4 RRCID -> 226090 COMPL. DATE 05/07/2007 TOTAL DEPTH 9963 PERF. 8478 - 9801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 327 | -0- | -138 | -0- | 66 | 1 | 261 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 441 | -0- | -148 | -0- | 87 | 1 | 347 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 420 | N | 258 | -0- | -162 | -0- | 55 | 1 | 203 | 3 | Y | -0- | | | | | 2 |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 16 | 1 | 77 | 3 | Y | -0- | | | | | 2 |
| 06 | 390 | N | 320 | -0- | -70 | -0- | 65 | 1 | 255 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 407 | N | 407 | -0- | -0- | -0- | 89 | 1 | 314 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 143 | 1 | 513 | 3 | Y | -0- | | | | | 4 |
| 09 | 330 | N | 140 | -0- | -190 | -0- | 22 | 1 | 118 | 3 | Y | -0- | | | | | 4 |
| *10 | 403 | N | 137 | -0- | -266 | -0- | 2 | 1 | 102 | 3 | Y | 30 | | | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 630 | N | 312 | -0- | -318 | -0- | 12 | 1 | 300 | 3 | Y | -0- | | | | | 4 |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 19 | 1 | 371 | 3 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 3,481 TOTAL CONDENSATE PROD: 40

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 6 RRCID -> 226506 COMPL. DATE 12/22/2006 TOTAL DEPTH 10173 PERF. 8676 - 9993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | 57 | 32 | 1 | | | 36 |
| 02 | 753 | N | 753 | -0- | -0- | -0- | 115 | 1 | 619 | 3 | Y | 17 | 46 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 961 | N | 410 | -0- | -551 | -0- | 62 | 1 | 341 | 3 | Y | 6 | 8 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1317 | N | 1317 | -0- | -0- | -0- | 192 | 1 | 1058 | 3 | Y | 61 | 32 | 1 | | | 34 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 1228 | N | 1228 | -0- | -0- | -0- | 176 | 1 | 985 | 3 | Y | 61 | 77 | 1 | | | 18 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 1212 | N | 1212 | -0- | -0- | -0- | 177 | 1 | 965 | 3 | Y | 64 | 43 | 1 | | | 39 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1230 | -0- | -134 | -0- | 178 | 1 | 985 | 3 | Y | 61 | 47 | 1 | | | 53 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1234 | -0- | -6 | -0- | 185 | 1 | 985 | 3 | Y | 58 | 46 | 1 | | | 65 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 1238 | N | 1238 | -0- | -0- | -0- | 189 | 1 | 992 | 3 | Y | 52 | 50 | 1 | | | 67 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *10 | 1245 | N | 1245 | -0- | -0- | -0- | 324 | 1 | 750 | 3 | Y | 155 | 115 | 1 | 2 | 8 | 38 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 11 | 1200 | N | 900 | -0- | -300 | -0- | 110 | 1 | 772 | 3 | Y | 16 | | | | | 54 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1271 | N | 708 | -0- | -563 | -0- | 24 | 1 | 682 | 3 | Y | 2 | 48 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,475 TOTAL CONDENSATE PROD: 610

ROSEHAVEN WELL #: 4 RRCID -> 226507 COMPL. DATE 11/16/2007 TOTAL DEPTH 10100 PERF. 8285 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 822 | N | 822 | -0- | -0- | -0- | 161 | 1 | 643 | 3 | Y | 16 | | | | | 28 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 125 | 1 | 499 | 3 | Y | 8 | 24 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 837 | N | 714 | -0- | -123 | -0- | 138 | 1 | 553 | 3 | Y | 21 | 24 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 750 | N | 690 | -0- | -60 | -0- | 145 | 1 | 534 | 3 | Y | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 882 | N | 882 | -0- | -0- | -0- | 153 | 1 | 719 | 3 | Y | 9 | 17 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 879 | N | 879 | -0- | -0- | -0- | 177 | 1 | 691 | 3 | Y | 10 | 11 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 874 | N | 874 | -0- | -0- | -0- | 191 | 1 | 681 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 868 | N | 815 | -0- | -53 | -0- | 178 | 1 | 637 | 3 | Y | -0- | 12 | 1 | | | -0- |
| 09 | 840 | N | 346 | -0- | -494 | -0- | 53 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| *10 | 868 | N | 349 | -0- | -519 | -0- | 8 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 491 | -0- | -289 | -0- | 18 | 1 | 471 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 483 | N | 483 | -0- | -0- | -0- | 23 | 1 | 453 | 3 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,978 TOTAL CONDENSATE PROD: 84

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
MARGIE WELL #: 7 RRCID -> 226508 COMPL. DATE 12/04/2007 TOTAL DEPTH 10045 PERF. 9652 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1977 | N | 1977 | -0- | -0- | -0- | 394 | 1 | 1575 | 3 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1442 | N | 1442 | -0- | -0- | -0- | 286 | 1 | 1152 | 3 | Y | 4 | 11 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1621 | -0- | -177 | -0- | 320 | 1 | 1282 | 3 | Y | 17 | | | | | 21 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1343 | -0- | -457 | -0- | 285 | 1 | 1055 | 3 | Y | 3 | 13 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1358 | -0- | -254 | -0- | 238 | 1 | 1120 | 3 | Y | -0- | | | | | 11 |
| 06 | 1470 | N | 1235 | -0- | -235 | -0- | 251 | 1 | 984 | 3 | Y | -0- | 11 | 1 | | | -0- |
| 07 | 1147 | N | 1147 | -0- | -0- | -0- | 252 | 1 | 895 | 3 | Y | -0- | | | | | -0- |
| 08 | 1364 | N | 1044 | -0- | -320 | -0- | 228 | 1 | 816 | 3 | Y | -0- | | | | | -0- |
| 09 | 1230 | N | 1081 | -0- | -149 | -0- | 167 | 1 | 914 | 3 | Y | -0- | | | | | -0- |
| *10 | 1147 | N | 1132 | -0- | -15 | -0- | 27 | 1 | 1105 | 3 | Y | -0- | | | | | -0- |
| *11 | 1193 | N | 1193 | -0- | -0- | -0- | 44 | 1 | 1148 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1178 | N | 1178 | -0- | -0- | -0- | 57 | 1 | 1121 | 3 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 15,751 TOTAL CONDENSATE PROD: 32

GULLEY GAS UNIT NO. 1 WELL #: 8 RRCID -> 226509 COMPL. DATE 09/27/2006 TOTAL DEPTH 10132 PERF. 8574 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1124 | N | 1124 | -0- | -0- | -0- | 219 | 1 | 879 | 3 | Y | 24 | | | | | 51 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 805 | N | 805 | -0- | -0- | -0- | 155 | 1 | 624 | 3 | Y | 24 | 31 | 1 | | | 44 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1054 | N | 783 | -0- | -271 | -0- | 153 | 1 | 609 | 3 | Y | 19 | 49 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2374 | N | 2374 | -0- | -0- | -0- | 501 | 1 | 1851 | 3 | Y | 20 | | | | | 34 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 899 | N | 757 | -0- | -142 | -0- | 130 | 1 | 607 | 3 | Y | 18 | 30 | 1 | | | 22 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 970 | N | 970 | -0- | -0- | -0- | 192 | 1 | 749 | 3 | Y | 26 | 36 | 1 | | | 12 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1364 | N | 843 | -0- | -521 | -0- | 183 | 1 | 651 | 3 | Y | 8 | | | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 763 | N | 763 | -0- | -0- | -0- | 166 | 1 | 593 | 3 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 960 | N | 711 | -0- | -249 | -0- | 108 | 1 | 592 | 3 | Y | 10 | 18 | 1 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 837 | N | 299 | -0- | -538 | -0- | 7 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 638 | -0- | -112 | -0- | 24 | 1 | 614 | 3 | Y | -0- | | | | | 16 |
| 12 | 744 | N | 584 | -0- | -160 | -0- | 28 | 1 | 556 | 3 | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 10,651 TOTAL CONDENSATE PROD: 153

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HERRIN, SYLVIA & SANDRA WELL #: 5 RRCID -> 226514 COMPL. DATE 12/01/2007 TOTAL DEPTH 9957 PERF. 9500 - 9748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | X | 1637 | -0- | -0- | -0- | 324 | 1 | 1298 | 3 | Y | 14 | 19 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1013 | N | 1013 | -0- | -0- | -0- | 202 | 1 | 811 | 3 | Y | -0- | | | | | 8 |
| 03 | 1860 | N | 1198 | -0- | -662 | -0- | 235 | 1 | 941 | 3 | Y | 20 | 14 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1238 | -0- | -262 | -0- | 264 | 1 | 973 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1103 | -0- | -13 | -0- | 194 | 1 | 909 | 3 | Y | -0- | 15 | 1 | | | -0- |
| 06 | 1080 | N | 1050 | -0- | -30 | -0- | 214 | 1 | 836 | 3 | Y | -0- | | | | | -0- |
| 07 | 1071 | N | 1071 | -0- | -0- | -0- | 235 | 1 | 835 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1116 | N | 701 | -0- | -415 | -0- | 152 | 1 | 549 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 1050 | N | 689 | -0- | -361 | -0- | 107 | 1 | 582 | 3 | Y | -0- | | | | | -0- |
| *10 | 1085 | N | 785 | -0- | -300 | -0- | 18 | 1 | 743 | 3 | Y | 22 | 19 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 832 | N | 832 | -0- | -0- | -0- | 31 | 1 | 801 | 3 | Y | -0- | | | | | -0- |
| *12 | 785 | N | 785 | -0- | -0- | -0- | 38 | 1 | 747 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,102 TOTAL CONDENSATE PROD: 58

ABNEY WELL #: 1 RRCID -> 226526 COMPL. DATE 10/03/2012 TOTAL DEPTH 10047 PERF. 8266 - 9870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 520 | N | 520 | -0- | -0- | -0- | 100 | 1 | 403 | 3 | Y | 15 | 16 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 435 | N | 435 | -0- | -0- | -0- | 82 | 1 | 332 | 3 | Y | 19 | | | | | 29 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 591 | N | 591 | -0- | -0- | -0- | 102 | 1 | 410 | 3 | Y | 72 | 69 | 1 | | | 32 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 480 | N | 464 | -0- | -16 | -0- | 93 | 1 | 345 | 3 | Y | 24 | 31 | 1 | | | 25 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 496 | N | 142 | -0- | -354 | -0- | 24 | 1 | 115 | 3 | Y | 3 | 20 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 540 | N | 333 | -0- | -207 | -0- | 65 | 1 | 255 | 3 | Y | 12 | 6 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 744 | N | 262 | -0- | -482 | -0- | 58 | 1 | 200 | 3 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 391 | N | 391 | -0- | -0- | -0- | 85 | 1 | 303 | 3 | Y | 3 | 12 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 330 | N | 19 | -0- | -311 | -0- | 3 | 1 | 14 | 3 | Y | 2 | 8 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,157 TOTAL CONDENSATE PROD: 154

STEEG WELL #: 3 RRCID -> 226527 COMPL. DATE 05/19/2007 TOTAL DEPTH 10175 PERF. 8353 - 9893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 26 | | | | | 26 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 26

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ROSEHAVEN WELL #: 2 RRCID -> 226528 COMPL. DATE 11/11/2007 TOTAL DEPTH 10090 PERF. 8518 - 9948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 | X | 694 | -0- | -0- | -0- | 137 | 1 | 549 | 3 | Y | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 476 | N | 464 | -0- | -12 | -0- | 92 | 1 | 368 | 3 | Y | 4 | 12 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 744 | N | 557 | -0- | -187 | -0- | 108 | 1 | 437 | 3 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 630 | N | 362 | -0- | -268 | -0- | 75 | 1 | 276 | 3 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 527 | N | 272 | -0- | -255 | -0- | 44 | 1 | 211 | 3 | Y | 15 | 18 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 705 | N | 705 | -0- | -0- | -0- | 143 | 1 | 556 | 3 | Y | 5 | 9 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 526 | N | 526 | -0- | -0- | -0- | 116 | 1 | 408 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 753 | N | 753 | -0- | -0- | -0- | 163 | 1 | 587 | 3 | Y | 3 | 7 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 720 | N | 425 | -0- | -295 | -0- | 64 | 1 | 350 | 3 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | 11 | 1 | 8 | | | 10 |
| 11 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | 2 | 21 | 1 | 1 | 8 | 4 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | 2 | | | | | 6 |

TOTAL GAS PROD: 4,758 TOTAL CONDENSATE PROD: 82

HAVRON GAS UNIT WELL #: 1 RRCID -> 226531 COMPL. DATE 06/17/2007 TOTAL DEPTH 10131 PERF. 8641 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 789 | N | 789 | -0- | -0- | -0- | 156 | 1 | 627 | 3 | N | 5 | | | | | 108 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 752 | N | 752 | -0- | -0- | -0- | 149 | 1 | 599 | 3 | N | 4 | | | | | 112 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 894 | N | 894 | -0- | -0- | -0- | 178 | 1 | 710 | 3 | N | 5 | | | | | 117 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 861 | N | 861 | -0- | -0- | -0- | 183 | 1 | 675 | 3 | N | 3 | | | | | 120 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 892 | N | 892 | -0- | -0- | -0- | 156 | 1 | 734 | 3 | N | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 837 | N | 837 | -0- | -0- | -0- | 168 | 1 | 655 | 3 | N | 13 | 67 | 1 | | | 68 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 829 | N | 829 | -0- | -0- | -0- | 183 | 1 | 646 | 3 | N | -0- | | | | | 68 |
| 08 | 899 | N | 857 | -0- | -42 | -0- | 186 | 1 | 671 | 3 | N | -0- | | | | | 68 |
| 09 | 841 | N | 841 | -0- | -0- | -0- | 130 | 1 | 711 | 3 | N | -0- | | | | | 68 |
| *10 | 1039 | N | 1039 | -0- | -0- | -0- | 181 | 1 | 849 | 3 | N | 8 | 8 | 8 | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 840 | N | 468 | -0- | -372 | -0- | 46 | 1 | 422 | 3 | N | -0- | | | | | 68 |
| 12 | 868 | N | 345 | -0- | -523 | -0- | 17 | 1 | 328 | 3 | N | -0- | | | | | 68 |

TOTAL GAS PROD: 9,404 TOTAL CONDENSATE PROD: 40

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 4 RRCID -> 226532 COMPL. DATE 08/04/2007 TOTAL DEPTH 10173 PERF. 8568 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2205 | N | 2205 | -0- | -0- | -0- | 326 | 1 | 1828 | 3 | Y | 46 | 36 | 1 | | | 20 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 1953 | N | 1953 | -0- | -0- | -0- | 298 | 1 | 1610 | 3 | Y | 41 | 38 | 1 | | | 23 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 2139 | N | 2065 | -0- | -74 | -0- | 308 | 1 | 1716 | 3 | Y | 37 | 40 | 1 | | | 20 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 2011 | N | 2011 | -0- | -0- | -0- | 302 | 1 | 1666 | 3 | Y | 39 | 39 | 1 | | | 20 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2081 | -0- | -89 | -0- | 309 | 1 | 1735 | 3 | Y | 34 | 42 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 2100 | N | 2058 | -0- | -42 | -0- | 313 | 1 | 1709 | 3 | Y | 33 | 32 | 1 | | | 13 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2120 | -0- | -81 | -0- | 319 | 1 | 1761 | 3 | Y | 36 | 22 | 1 | | | 27 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 2145 | N | 2145 | -0- | -0- | -0- | 335 | 1 | 1777 | 3 | Y | 30 | 21 | 1 | | | 36 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2206 | N | 2206 | -0- | -0- | -0- | 347 | 1 | 1822 | 3 | Y | 34 | 46 | 1 | | | 24 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *10 | 2176 | N | 2176 | -0- | -0- | -0- | 310 | 1 | 1801 | 3 | Y | 59 | 43 | 1 | 2 | 8 | 14 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1745 | -0- | -325 | -0- | 125 | 1 | 1602 | 3 | Y | 16 | 20 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2294 | N | 1742 | -0- | -552 | -0- | 58 | 1 | 1630 | 3 | Y | 49 | | | | | 59 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,507 TOTAL CONDENSATE PROD: 454

HERRIN, MARGARET WELL #: 6 RRCID -> 226533 COMPL. DATE 11/07/2007 TOTAL DEPTH 9960 PERF. 9562 - 9811

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 993 | -0- | -557 | -0- | 199 | 1 | 794 | 3 | Y | -0- | | | | | -0- |
| 02 | 1516 | X | 1516 | -0- | -0- | -0- | 302 | 1 | 1214 | 3 | Y | -0- | | | | | -0- |
| 03 | 1705 | X | 1485 | -0- | -220 | -0- | 296 | 1 | 1182 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 8190 | X | 1342 | -0- | -6848 | -0- | 285 | 1 | 1057 | 3 | Y | -0- | | | | | 2 |
| 05 | 8463 | X | 1352 | -0- | -7111 | -0- | 237 | 1 | 1115 | 3 | Y | -0- | | | | | 2 |
| 06 | 8610 | X | 1225 | -0- | -7385 | -0- | 249 | 1 | 976 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 8897 | X | 1162 | -0- | -7735 | -0- | 256 | 1 | 906 | 3 | Y | -0- | | | | | -0- |
| 08 | 1364 | N | 1000 | -0- | -364 | -0- | 218 | 1 | 782 | 3 | Y | -0- | | | | | -0- |
| 09 | 1230 | N | 900 | -0- | -330 | -0- | 139 | 1 | 761 | 3 | Y | -0- | | | | | -0- |
| *10 | 1147 | N | 731 | -0- | -416 | -0- | 17 | 1 | 681 | 3 | Y | 30 | | | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 991 | N | 991 | -0- | -0- | -0- | 37 | 1 | 954 | 3 | Y | -0- | | | | | -0- |
| *12 | 970 | N | 970 | -0- | -0- | -0- | 46 | 1 | 916 | 3 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,667 TOTAL CONDENSATE PROD: 43

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
MARGIE WELL #: 6 RRCID -> 226730 COMPL. DATE 06/21/2007 TOTAL DEPTH 10055 PERF. 8624 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1613 | N | 1613 | -0- | -0- | -0- | | 318 | 1 | 1276 | 3 | Y | 17 | | | | | 42 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1331 | N | 1331 | -0- | -0- | -0- | | 264 | 1 | 1063 | 3 | Y | 4 | 35 | 1 | | | 11 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1452 | -0- | -191 | -0- | | 285 | 1 | 1138 | 3 | Y | 26 | | | | | 37 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1446 | -0- | -24 | -0- | | 305 | 1 | 1130 | 3 | Y | 10 | 26 | 1 | | | 21 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1426 | -0- | -62 | -0- | | 248 | 1 | 1170 | 3 | Y | 7 | | | | | 28 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1395 | N | 1395 | -0- | -0- | -0- | | 282 | 1 | 1106 | 3 | Y | 6 | 16 | 1 | | | 18 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1616 | N | 1616 | -0- | -0- | -0- | | 350 | 1 | 1246 | 3 | Y | 18 | | | | | 36 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1353 | -0- | -73 | -0- | | 290 | 1 | 1035 | 3 | Y | 25 | 40 | 1 | | | 21 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1525 | N | 1525 | -0- | -0- | -0- | | 232 | 1 | 1273 | 3 | Y | 18 | | | | | 39 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *10 | 1735 | N | 1735 | -0- | -0- | -0- | | 169 | 1 | 1493 | 3 | Y | 66 | 5 | 8 | | | 61 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1175 | -0- | -145 | -0- | | 66 | 1 | 1101 | 3 | Y | 7 | 40 | 1 | 3 | 8 | 21 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1058 | -0- | -523 | -0- | | 51 | 1 | 1005 | 3 | Y | 2 | | | | | 23 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,125 TOTAL CONDENSATE PROD: 206

ROSEHAVEN WELL #: 3 RRCID -> 226962 COMPL. DATE 11/12/2007 TOTAL DEPTH 10150 PERF. 8622 - 9939

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | | 50 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 02 | 301 | N | 301 | -0- | -0- | -0- | | 59 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| 03 | 450 | N | 450 | -0- | -0- | -0- | | 90 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| 04 | 328 | N | 328 | -0- | -0- | -0- | | 69 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 182 | -0- | -159 | -0- | | 31 | 1 | 150 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 420 | N | 341 | -0- | -79 | -0- | | 69 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 07 | 265 | N | 265 | -0- | -0- | -0- | | 58 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 08 | 216 | N | 216 | -0- | -0- | -0- | | 47 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 09 | 330 | N | 266 | -0- | -64 | -0- | | 41 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| *10 | 279 | N | 213 | -0- | -66 | -0- | | 5 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| *11 | 262 | N | 262 | -0- | -0- | -0- | | 10 | 1 | 250 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 279 | N | 258 | -0- | -21 | -0- | | 12 | 1 | 246 | 3 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,330 TOTAL CONDENSATE PROD: 3

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HERRIN, SYLVIA & SANDRA WELL #: 6 RRCID -> 226963 COMPL. DATE 12/03/2007 TOTAL DEPTH 9980 PERF. 9527 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1553 | N | 1553 | -0- | -0- | -0- | 307 | 1 | 1231 | 3 | Y | 14 | 13 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 672 | N | 616 | -0- | -56 | -0- | 122 | 1 | 487 | 3 | Y | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1342 | N | 1342 | -0- | -0- | -0- | 268 | 1 | 1070 | 3 | Y | 4 | 7 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1410 | N | 941 | -0- | -469 | -0- | 200 | 1 | 737 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 682 | N | 327 | -0- | -355 | -0- | 56 | 1 | 263 | 3 | Y | 7 | 10 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2010 | N | 684 | -0- | -1326 | -0- | 139 | 1 | 543 | 3 | Y | 2 | 3 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 870 | N | 870 | -0- | -0- | -0- | 187 | 1 | 661 | 3 | Y | 20 | 12 | 1 | | | 16 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 135 | 1 | 482 | 3 | Y | 13 | 16 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 690 | N | 246 | -0- | -444 | -0- | 38 | 1 | 208 | 3 | Y | -0- | | | | | 13 |
| *10 | 868 | N | 435 | -0- | -433 | -0- | 10 | 1 | 401 | 3 | Y | 22 | 19 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 704 | N | 704 | -0- | -0- | -0- | 26 | 1 | 678 | 3 | Y | -0- | | | | | 2 |
| *12 | 709 | N | 709 | -0- | -0- | -0- | 34 | 1 | 675 | 3 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 9,058 TOTAL CONDENSATE PROD: 92

FURRH GAS UNIT NO. 3 WELL #: 2 RRCID -> 226964 COMPL. DATE 07/30/2008 TOTAL DEPTH 10181 PERF. 8792 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1729 | N | 1729 | -0- | -0- | -0- | 251 | 1 | 1408 | 3 | Y | 64 | 50 | 1 | | | 32 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 1584 | N | 1584 | -0- | -0- | -0- | 240 | 1 | 1294 | 3 | Y | 45 | 46 | 1 | | | 31 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1736 | -0- | -93 | -0- | 259 | 1 | 1435 | 3 | Y | 38 | 44 | 1 | | | 25 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 1703 | N | 1703 | -0- | -0- | -0- | 252 | 1 | 1387 | 3 | Y | 58 | 53 | 1 | | | 30 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1725 | -0- | -42 | -0- | 254 | 1 | 1421 | 3 | Y | 45 | 56 | 1 | | | 19 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1692 | -0- | -78 | -0- | 255 | 1 | 1386 | 3 | Y | 46 | 43 | 1 | | | 22 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1703 | -0- | -157 | -0- | 254 | 1 | 1404 | 3 | Y | 41 | 26 | 1 | | | 37 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1680 | -0- | -56 | -0- | 259 | 1 | 1374 | 3 | Y | 43 | 28 | 1 | | | 52 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 1709 | N | 1709 | -0- | -0- | -0- | 266 | 1 | 1399 | 3 | Y | 40 | 57 | 1 | | | 35 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *10 | 1718 | N | 1718 | -0- | -0- | -0- | 262 | 1 | 1378 | 3 | Y | 71 | 49 | 1 | 3 | 8 | 19 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1293 | -0- | -327 | -0- | 100 | 1 | 1176 | 3 | Y | 15 | 24 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1231 | -0- | -536 | -0- | 41 | 1 | 1140 | 3 | Y | 45 | | | | | 55 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,503 TOTAL CONDENSATE PROD: 551

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 5 RRCID -> 226966 COMPL. DATE 08/16/2007 TOTAL DEPTH 10170 PERF. 8630 - 9978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2155 | N | 2155 | -0- | -0- | -0- | 321 | 1 | 1801 | 3 | Y | 30 | 25 | 1 | | | 17 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1863 | N | 1863 | -0- | -0- | -0- | 287 | 1 | 1550 | 3 | Y | 24 | 24 | 1 | | | 17 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2170 | N | 2011 | -0- | -159 | -0- | 301 | 1 | 1671 | 3 | Y | 35 | 33 | 1 | | | 19 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 1915 | N | 1915 | -0- | -0- | -0- | 287 | 1 | 1578 | 3 | Y | 45 | 40 | 1 | | | 24 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1961 | -0- | -116 | -0- | 290 | 1 | 1631 | 3 | Y | 36 | 43 | 1 | | | 17 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 2070 | N | 1916 | -0- | -154 | -0- | 290 | 1 | 1580 | 3 | Y | 42 | 38 | 1 | | | 21 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1952 | -0- | -125 | -0- | 293 | 1 | 1617 | 3 | Y | 38 | 24 | 1 | | | 35 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1904 | -0- | -49 | -0- | 297 | 1 | 1576 | 3 | Y | 28 | 21 | 1 | | | 42 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1963 | N | 1963 | -0- | -0- | -0- | 309 | 1 | 1624 | 3 | Y | 27 | 42 | 1 | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *10 | 1994 | N | 1994 | -0- | -0- | -0- | 323 | 1 | 1613 | 3 | Y | 53 | 40 | 1 | 1 | 8 | 12 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1439 | -0- | -391 | -0- | 120 | 1 | 1308 | 3 | Y | 10 | 15 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1158 | -0- | -857 | -0- | 40 | 1 | 1112 | 3 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,231 TOTAL CONDENSATE PROD: 373

GULLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 226967 COMPL. DATE 11/11/2007 TOTAL DEPTH 10050 PERF. 8574 - 9795

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RICHARDSON WELL #: 5 RRCID -> 226970 COMPL. DATE 12/20/2006 TOTAL DEPTH 10060 PERF. 8582 - 9874

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1143 | N | 1143 | -0- | | -0- | -0- | | 226 | 1 | 906 | 3 | Y | 10 | | | | | 20 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 900 | N | 900 | -0- | | -0- | -0- | | 175 | 1 | 706 | 3 | Y | 17 | 25 | 1 | | | 12 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 806 | N | 790 | -0- | | -16 | -0- | | 154 | 1 | 616 | 3 | Y | 18 | | | | | 30 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1050 | N | 522 | -0- | | -528 | -0- | | 107 | 1 | 398 | 3 | Y | 15 | 28 | 1 | | | 17 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 992 | N | 876 | -0- | | -116 | -0- | | 147 | 1 | 692 | 3 | Y | 34 | 38 | 1 | | | 13 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 768 | N | 768 | -0- | | -0- | -0- | | 155 | 1 | 605 | 3 | Y | 7 | | | | | 20 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 808 | N | 808 | -0- | | -0- | -0- | | 175 | 1 | 621 | 3 | Y | 11 | | | | | 31 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1771 | N | 1771 | -0- | | -0- | -0- | | 383 | 1 | 1379 | 3 | Y | 8 | 26 | 1 | | | 13 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 780 | N | 196 | -0- | | -584 | -0- | | 31 | 1 | 165 | 3 | Y | -0- | | | | | 13 |
| *10 | 806 | N | 223 | -0- | | -583 | -0- | | 5 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 245 | -0- | | -1255 | -0- | | 9 | 1 | 236 | 3 | Y | -0- | | | | | 13 |
| *12 | 318 | N | 318 | -0- | | -0- | -0- | | 14 | 1 | 287 | 3 | Y | 15 | | | | | 28 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,560 TOTAL CONDENSATE PROD: 135

ABNEY WELL #: 4 RRCID -> 226971 COMPL. DATE 02/12/2007 TOTAL DEPTH 10055 PERF. 8257 - 9838

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1890 | N | 1890 | -0- | | -0- | -0- | | 372 | 1 | 1485 | 3 | Y | 30 | 34 | 1 | | | 24 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1473 | N | 1473 | -0- | | -0- | -0- | | 289 | 1 | 1163 | 3 | Y | 19 | | | | | 43 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1837 | N | 1837 | -0- | | -0- | -0- | | 358 | 1 | 1434 | 3 | Y | 41 | 56 | 1 | | | 28 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 1847 | N | 1847 | -0- | | -0- | -0- | | 387 | 1 | 1434 | 3 | Y | 24 | 28 | 1 | | | 24 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 1753 | N | 1753 | -0- | | -0- | -0- | | 303 | 1 | 1419 | 3 | Y | 28 | 35 | 1 | | | 17 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1627 | -0- | | -53 | -0- | | 326 | 1 | 1276 | 3 | Y | 23 | 11 | 1 | | | 29 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2511 | X | 1570 | -0- | | -941 | -0- | | 339 | 1 | 1206 | 3 | Y | 23 | | | | | 52 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1344 | -0- | | -423 | -0- | | 288 | 1 | 1035 | 3 | Y | 19 | 38 | 1 | | | 33 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1620 | N | 888 | -0- | | -732 | -0- | | 131 | 1 | 715 | 3 | Y | 38 | 45 | 1 | | | 26 |
| | | | | | | | | | 42 | 9 | | | | | | | | | |
| *10 | 1581 | N | 1332 | -0- | | -249 | -0- | | 174 | 1 | 1047 | 3 | Y | 101 | 98 | 1 | 1 | 8 | 53 |
| | | | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 1290 | N | 837 | -0- | | -453 | -0- | | 56 | 1 | 729 | 3 | Y | 47 | 1 | 8 | | | 99 |
| | | | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 930 | N | 396 | -0- | | -534 | -0- | | 19 | 1 | 377 | 3 | Y | -0- | | | | | 99 |

TOTAL GAS PROD: 16,794 TOTAL CONDENSATE PROD: 393

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ABNEY WELL #: 2 RRCID -> 226972 COMPL. DATE 02/26/2007 TOTAL DEPTH 10088 PERF. 8562 - 9416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 216 | 1 | 864 | 3 | Y | 19 | 23 | 1 | | | 17 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 893 | N | 893 | -0- | -0- | -0- | 175 | 1 | 698 | 3 | Y | 18 | | | | | 35 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1023 | N | 1023 | -0- | -0- | -0- | 197 | 1 | 792 | 3 | Y | 31 | 43 | 1 | | | 23 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1020 | N | 899 | -0- | -121 | -0- | 190 | 1 | 703 | 3 | Y | 5 | 14 | 1 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 992 | N | 921 | -0- | -71 | -0- | 161 | 1 | 753 | 3 | Y | 6 | 12 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 930 | N | 822 | -0- | -108 | -0- | 165 | 1 | 645 | 3 | Y | 11 | 5 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1178 | X | 879 | -0- | -299 | -0- | 191 | 1 | 678 | 3 | Y | 9 | | | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 930 | N | 803 | -0- | -127 | -0- | 173 | 1 | 620 | 3 | Y | 9 | 16 | 1 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 851 | N | 851 | -0- | -0- | -0- | 131 | 1 | 714 | 3 | Y | 5 | 12 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 868 | N | 415 | -0- | -453 | -0- | 10 | 1 | 405 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 532 | -0- | -248 | -0- | 20 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 404 | -0- | -464 | -0- | 19 | 1 | 384 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,543 TOTAL CONDENSATE PROD: 114

FURRH GAS UNIT NO. 3 WELL #: 3 RRCID -> 227212 COMPL. DATE 02/15/2007 TOTAL DEPTH 10066 PERF. 8702 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1625 | N | 1625 | -0- | -0- | -0- | 237 | 1 | 1329 | 3 | Y | 54 | 44 | 1 | | | 28 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1338 | N | 1338 | -0- | -0- | -0- | 202 | 1 | 1099 | 3 | Y | 34 | 37 | 1 | | | 25 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1438 | -0- | -236 | -0- | 213 | 1 | 1184 | 3 | Y | 37 | 40 | 1 | | | 22 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 1385 | N | 1385 | -0- | -0- | -0- | 206 | 1 | 1132 | 3 | Y | 43 | 42 | 1 | | | 23 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1007 | -0- | -481 | -0- | 147 | 1 | 826 | 3 | Y | 31 | 41 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 1470 | N | 1096 | -0- | -374 | -0- | 170 | 1 | 926 | 3 | Y | -0- | 13 | 1 | | | -0- |
| 07 | 1519 | N | 1388 | -0- | -131 | -0- | 210 | 1 | 1156 | 3 | Y | 20 | 8 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1385 | N | 1385 | -0- | -0- | -0- | 213 | 1 | 1130 | 3 | Y | 38 | 17 | 1 | | | 33 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1395 | N | 1395 | -0- | -0- | -0- | 217 | 1 | 1141 | 3 | Y | 34 | 42 | 1 | | | 25 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *10 | 1426 | N | 1426 | -0- | -0- | -0- | 307 | 1 | 1051 | 3 | Y | 62 | 44 | 1 | 3 | 8 | 15 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 1350 | N | 974 | -0- | -376 | -0- | 102 | 1 | 862 | 3 | Y | 9 | 18 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1457 | N | 805 | -0- | -652 | -0- | 28 | 1 | 768 | 3 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,262 TOTAL CONDENSATE PROD: 370

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
SLACK WELL #: 2 RRCID -> 227213 COMPL. DATE 07/19/2007 TOTAL DEPTH 9940 PERF. 8068 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPARKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 227525 COMPL. DATE 08/21/2007 TOTAL DEPTH 10163 PERF. 8714 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 57 | 44 | 1 | | | 13 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 57

TJT WELL #: 1 RRCID -> 228002 COMPL. DATE 07/10/2007 TOTAL DEPTH 13000 PERF. 8528 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 13 | 1 | 41 | 3 | Y | -0- | | | | | 54 |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 3 | 1 | 13 | 3 | Y | -0- | | | | | 54 |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 6 | 1 | 15 | 3 | Y | -0- | | | | | 54 |
| 04 | 60 | N | 15 | -0- | -45 | -0- | 3 | 1 | 12 | 3 | Y | -0- | | | | | 54 |
| 05 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 3 | Y | -0- | | | | | 54 |
| 06 | 30 | N | 15 | -0- | -15 | -0- | 4 | 1 | 11 | 3 | Y | -0- | | | | | 54 |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 2 | 1 | 157 | 3 | Y | -0- | | | | | 54 |
| 08 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | Y | -0- | | | | | 54 |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | 54 |
| *10 | 155 | N | 95 | -0- | -60 | -0- | 48 | 3 | 47 | 9 | Y | 43 | | | | | 43 |
| 11 | 120 | N | 48 | -0- | -72 | -0- | 48 | 3 | | | Y | -0- | | | | | 54 |
| 12 | 62 | N | 31 | -0- | -31 | -0- | 31 | 3 | | | Y | -0- | | | | | 54 |

TOTAL GAS PROD: 684 TOTAL CONDENSATE PROD: 43

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
SLACK WELL #: 1 RRCID -> 228003 COMPL. DATE 07/24/2007 TOTAL DEPTH 9939 PERF. 8472 - 9807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | Y | -0- | | | | | 56 |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 3 | | | Y | -0- | | | | | 56 |
| 03 | 31 | N | 6 | -0- | -25 | -0- | 6 | 3 | | | Y | -0- | | | | | 56 |
| 04 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | 2 | | | | | 58 |
| 05 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | Y | -0- | | | | | 58 |
| 06 | 6 | N | 4 | -0- | -2 | -0- | 4 | 3 | | | Y | -0- | | | | | 58 |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | 58 |
| 08 | 9 | N | 4 | -0- | -5 | -0- | 4 | 3 | | | Y | -0- | | | | | 58 |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 58 |
| *10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | 67 |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 61 |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 61 |

TOTAL GAS PROD: 63 TOTAL CONDENSATE PROD: 2

ABNEY WELL #: 3 RRCID -> 228006 COMPL. DATE 02/28/2007 TOTAL DEPTH 10080 PERF. 8542 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1117 | N | 1117 | -0- | -0- | -0- | 220 | 1 | 879 | 3 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 940 | N | 940 | -0- | -0- | -0- | 183 | 1 | 738 | 3 | Y | 17 | | | | | 26 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 961 | N | 359 | -0- | -602 | -0- | 66 | 1 | 263 | 3 | Y | 27 | 37 | 1 | | | 16 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1020 | N | 836 | -0- | -184 | -0- | 178 | 1 | 657 | 3 | Y | 1 | 10 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3922 | -0- | 822 | 822 | 685 | 1 | 3223 | 3 | Y | 13 | 15 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1764 | N | 942 | -0- | -822 | -0- | 189 | 1 | 742 | 3 | Y | 10 | 5 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1240 | X | 940 | -0- | -300 | -0- | 204 | 1 | 727 | 3 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3503 | X | 929 | -0- | -2574 | -0- | 201 | 1 | 719 | 3 | Y | 8 | 15 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3390 | X | -0- | -0- | -3390 | -0- | | | | | Y | 21 | 22 | 1 | | | 10 |
| *10 | 3503 | X | 568 | -0- | -2935 | -0- | 14 | 1 | 554 | 3 | Y | -0- | | | | | -0- |
| 11 | 930 | X | 459 | -0- | -471 | -0- | 17 | 1 | 442 | 3 | Y | -0- | | | | | -0- |
| 12 | 930 | X | 378 | -0- | -552 | -0- | 18 | 1 | 358 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,390 TOTAL CONDENSATE PROD: 123

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
MCCLENDON GU WELL #: 1 RRCID -> 228007 COMPL. DATE 07/07/2007 TOTAL DEPTH 10288 PERF. 9304 - 10085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1545 | -0- | -997 | -0- | 223 | 1 | 1245 | 3 | Y | 70 | 87 | 1 | | | 17 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 2716 | X | 1302 | -0- | -1414 | -0- | 199 | 1 | 1074 | 3 | Y | 26 | 22 | 1 | | | 21 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3007 | X | 1443 | -0- | -1564 | -0- | 213 | 1 | 1178 | 3 | Y | 47 | 47 | 1 | | | 21 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 2910 | X | 1199 | -0- | -1711 | -0- | 181 | 1 | 995 | 3 | Y | 21 | 36 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3007 | X | 1114 | -0- | -1893 | -0- | 169 | 1 | 945 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 06 | 2910 | X | 1210 | -0- | -1700 | -0- | 187 | 1 | 1023 | 3 | Y | -0- | | | | | -0- |
| 07 | 1519 | X | 1187 | -0- | -332 | -0- | 182 | 1 | 1003 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1096 | -0- | -20 | -0- | 173 | 1 | 913 | 3 | Y | 9 | 5 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1366 | N | 1366 | -0- | -0- | -0- | 216 | 1 | 1132 | 3 | Y | 16 | 9 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 1303 | N | 1303 | -0- | -0- | -0- | 211 | 1 | 1092 | 3 | Y | -0- | | | | | -0- |
| *11 | 1075 | N | 1075 | -0- | -0- | -0- | 81 | 1 | 994 | 3 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1047 | -0- | -379 | -0- | 36 | 1 | 1011 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,887 TOTAL CONDENSATE PROD: 191

ROSEHAVEN WELL #: 7 RRCID -> 228008 COMPL. DATE 07/30/2007 TOTAL DEPTH 10130 PERF. 8622 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 93 | 1 | 373 | 3 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 364 | N | 164 | -0- | -200 | -0- | 31 | 1 | 127 | 3 | Y | 5 | 12 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 465 | N | 335 | -0- | -130 | -0- | 66 | 1 | 263 | 3 | Y | 5 | 8 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 420 | N | 294 | -0- | -126 | -0- | 60 | 1 | 222 | 3 | Y | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 366 | N | 366 | -0- | -0- | -0- | 62 | 1 | 293 | 3 | Y | 10 | 14 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 683 | N | 683 | -0- | -0- | -0- | 135 | 1 | 527 | 3 | Y | 19 | 15 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 327 | N | 327 | -0- | -0- | -0- | 71 | 1 | 252 | 3 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 372 | N | 85 | -0- | -287 | -0- | 19 | 1 | 66 | 3 | Y | -0- | 18 | 1 | | | -0- |
| 09 | 690 | N | 76 | -0- | -614 | -0- | 12 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| *10 | 341 | N | 223 | -0- | -118 | -0- | 5 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| *11 | 384 | N | 384 | -0- | -0- | -0- | 14 | 1 | 368 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 21 | 1 | 416 | 3 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,848 TOTAL CONDENSATE PROD: 63

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ROSEHAVEN WELL #: 6 RRCID -> 228009 COMPL. DATE 08/05/2007 TOTAL DEPTH 10132 PERF. 8584 - 9927

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 938 | -0- | -116 | -0- | 181 | 1 | 726 | 3 | Y | 28 | | | | | 42 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 823 | N | 823 | -0- | -0- | -0- | 159 | 1 | 643 | 3 | Y | 19 | 39 | 1 | | | 22 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1147 | N | 957 | -0- | -190 | -0- | 185 | 1 | 738 | 3 | Y | 31 | 36 | 1 | | | 17 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 967 | N | 967 | -0- | -0- | -0- | 200 | 1 | 741 | 3 | Y | 24 | | | | | 41 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 1062 | N | 1062 | -0- | -0- | -0- | 183 | 1 | 858 | 3 | Y | 19 | 34 | 1 | | | 26 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 906 | N | 906 | -0- | -0- | -0- | 179 | 1 | 702 | 3 | Y | 23 | 24 | 1 | | | 25 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 897 | N | 897 | -0- | -0- | -0- | 191 | 1 | 682 | 3 | Y | 22 | | | | | 47 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1054 | N | 884 | -0- | -170 | -0- | 190 | 1 | 682 | 3 | Y | 11 | 32 | 1 | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 900 | N | 771 | -0- | -129 | -0- | 119 | 1 | 651 | 3 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 899 | N | 114 | -0- | -785 | -0- | 3 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 11 | 870 | N | -0- | -0- | -870 | -0- | | | | | Y | 2 | 24 | 1 | | | 5 |
| 12 | 806 | N | 289 | -0- | -517 | -0- | 14 | 1 | 275 | 3 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 8,608 TOTAL CONDENSATE PROD: 180

MCCLENDON GU WELL #: 4 RRCID -> 228011 COMPL. DATE 04/22/2007 TOTAL DEPTH 10250 PERF. 8678 - 10053

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 867 | -0- | -559 | -0- | 119 | 1 | 662 | 3 | Y | 78 | 97 | 1 | | | 25 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 1092 | N | 291 | -0- | -801 | -0- | 41 | 1 | 222 | 3 | Y | 25 | 23 | 1 | | | 27 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 899 | N | 683 | -0- | -216 | -0- | 95 | 1 | 529 | 3 | Y | 54 | 51 | 1 | | | 30 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1052 | -0- | -118 | -0- | 156 | 1 | 857 | 3 | Y | 35 | 50 | 1 | | | 15 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 1152 | N | 1152 | -0- | -0- | -0- | 167 | 1 | 937 | 3 | Y | 44 | 33 | 1 | | | 26 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 1263 | N | 1263 | -0- | -0- | -0- | 186 | 1 | 1011 | 3 | Y | 60 | 53 | 1 | | | 33 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1107 | -0- | -40 | -0- | 162 | 1 | 894 | 3 | Y | 46 | 37 | 1 | | | 42 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 1147 | N | 988 | -0- | -159 | -0- | 149 | 1 | 793 | 3 | Y | 42 | 36 | 1 | | | 48 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1184 | -0- | -16 | -0- | 182 | 1 | 961 | 3 | Y | 37 | 35 | 1 | | | 50 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *10 | 1116 | N | 983 | -0- | -133 | -0- | 371 | 1 | 526 | 3 | Y | 78 | 69 | 1 | 2 | 8 | 7 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 960 | N | 580 | -0- | -380 | -0- | 117 | 1 | 449 | 3 | Y | 13 | | | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1209 | N | 706 | -0- | -503 | -0- | 24 | 1 | 681 | 3 | Y | 1 | 18 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,856 TOTAL CONDENSATE PROD: 513

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
MCJIMSEY WELL #: 2 RRCID -> 228018 COMPL. DATE 07/19/2007 TOTAL DEPTH 10134 PERF. 8626 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1486 | N | 1486 | -0- | -0- | -0- | 112 | 1 | 1333 | 3 | Y | 37 | | | | | 58 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 101 | 1 | 1161 | 3 | Y | 13 | 44 | 1 | | | 27 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1412 | N | 1412 | -0- | -0- | -0- | 107 | 1 | 1283 | 3 | Y | 20 | | | | | 47 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1351 | N | 1351 | -0- | -0- | -0- | 101 | 1 | 1188 | 3 | Y | 56 | 49 | 1 | | | 54 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1387 | -0- | -8 | -0- | 107 | 1 | 1272 | 3 | Y | 7 | 47 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1240 | -0- | -110 | -0- | 100 | 1 | 1125 | 3 | Y | 14 | | | | | 28 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1324 | -0- | -71 | -0- | 108 | 1 | 1202 | 3 | Y | 13 | | | | | 41 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1265 | -0- | -130 | -0- | 104 | 1 | 1140 | 3 | Y | 19 | 45 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1230 | N | 756 | -0- | -474 | -0- | 61 | 1 | 678 | 3 | Y | 15 | | | | | 30 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 1333 | N | 1200 | -0- | -133 | -0- | 262 | 1 | 938 | 3 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 926 | -0- | -304 | -0- | 92 | 1 | 775 | 3 | Y | 54 | 46 | 1 | | | 56 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *12 | 869 | N | 869 | -0- | -0- | -0- | 28 | 1 | 788 | 3 | Y | 48 | 93 | 1 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,492 TOTAL CONDENSATE PROD: 296

MCJIMSEY WELL #: 3 RRCID -> 228203 COMPL. DATE 01/06/2008 TOTAL DEPTH 10207 PERF. 8788 - 10024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1097 | N | 1097 | -0- | -0- | -0- | 82 | 1 | 974 | 3 | Y | 37 | | | | | 54 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 920 | N | 920 | -0- | -0- | -0- | 73 | 1 | 832 | 3 | Y | 14 | 43 | 1 | | | 25 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1085 | N | 958 | -0- | -127 | -0- | 73 | 1 | 872 | 3 | Y | 12 | | | | | 37 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 879 | N | 879 | -0- | -0- | -0- | 68 | 1 | 790 | 3 | Y | 19 | 27 | 1 | | | 29 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 1023 | N | 641 | -0- | -382 | -0- | 50 | 1 | 589 | 3 | Y | 2 | 24 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 990 | N | 693 | -0- | -297 | -0- | 56 | 1 | 631 | 3 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 961 | N | 652 | -0- | -309 | -0- | 53 | 1 | 596 | 3 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 651 | N | 445 | -0- | -206 | -0- | 37 | 1 | 402 | 3 | Y | 5 | 15 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 690 | N | 331 | -0- | -359 | -0- | 27 | 1 | 302 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 651 | N | 514 | -0- | -137 | -0- | 18 | 1 | 496 | 3 | Y | -0- | | | | | -0- |
| *11 | 582 | N | 582 | -0- | -0- | -0- | 20 | 1 | 548 | 3 | Y | 13 | 11 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 558 | N | 558 | -0- | -0- | -0- | 19 | 1 | 526 | 3 | Y | 12 | 22 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,270 TOTAL CONDENSATE PROD: 124

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HERRIN, MARGARET WELL #: 7 RRCID -> 228204 COMPL. DATE 11/11/2007 TOTAL DEPTH 10010 PERF. 9528 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 67 | -0- | -1359 | -0- | 12 | 1 | 49 | 3 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1064 | N | 814 | -0- | -250 | -0- | 162 | 1 | 652 | 3 | Y | -0- | | | | | 7 |
| 03 | 1550 | N | 1372 | -0- | -178 | -0- | 269 | 1 | 1086 | 3 | Y | 15 | 15 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1268 | N | 1268 | -0- | -0- | -0- | 269 | 1 | 997 | 3 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 899 | N | 235 | -0- | -664 | -0- | 41 | 1 | 194 | 3 | Y | -0- | | | | | 9 |
| 06 | 1230 | N | 807 | -0- | -423 | -0- | 165 | 1 | 642 | 3 | Y | -0- | 9 | 1 | | | -0- |
| 07 | 899 | N | 522 | -0- | -377 | -0- | 114 | 1 | 406 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2122 | N | 2122 | -0- | -0- | -0- | 459 | 1 | 1650 | 3 | Y | 12 | | | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1447 | N | 1447 | -0- | -0- | -0- | 224 | 1 | 1223 | 3 | Y | -0- | | | | | 14 |
| *10 | 1578 | N | 1578 | -0- | -0- | -0- | 281 | 1 | 1258 | 3 | Y | 35 | 1 | 8 | | | 34 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1323 | -0- | -717 | -0- | 89 | 1 | 1234 | 3 | Y | -0- | | | | | 18 |
| 12 | 1488 | N | 1054 | -0- | -434 | -0- | 51 | 1 | 1003 | 3 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 12,609 TOTAL CONDENSATE PROD: 71

SPARKS GAS UNIT NO. 1 WELL #: 3 RRCID -> 228205 COMPL. DATE 12/11/2007 TOTAL DEPTH 10224 PERF. 8680 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 98 | 1 | 1176 | 3 | Y | 30 | | | | | 52 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1142 | N | 1142 | -0- | -0- | -0- | 90 | 1 | 1032 | 3 | Y | 18 | 51 | 1 | | | 19 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1254 | -0- | -79 | -0- | 94 | 1 | 1121 | 3 | Y | 35 | | | | | 54 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 1165 | N | 1165 | -0- | -0- | -0- | 90 | 1 | 1053 | 3 | Y | 20 | | | | | 74 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1191 | -0- | -80 | -0- | 90 | 1 | 1070 | 3 | Y | 28 | 61 | 1 | | | 41 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1189 | -0- | -101 | -0- | 96 | 1 | 1076 | 3 | Y | 15 | 38 | 1 | | | 18 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1232 | -0- | -39 | -0- | 100 | 1 | 1117 | 3 | Y | 14 | | | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1210 | N | 1210 | -0- | -0- | -0- | 99 | 1 | 1086 | 3 | Y | 23 | | | | | 55 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1211 | N | 1211 | -0- | -0- | -0- | 99 | 1 | 1104 | 3 | Y | 7 | | | | | 62 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 1380 | N | 1380 | -0- | -0- | -0- | 341 | 1 | 961 | 3 | Y | 71 | 44 | 1 | | | 27 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 1170 | N | 934 | -0- | -236 | -0- | 113 | 1 | 815 | 3 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1240 | N | 703 | -0- | -537 | -0- | 24 | 1 | 679 | 3 | Y | -0- | | | | | 33 |

TOTAL GAS PROD: 13,918 TOTAL CONDENSATE PROD: 266

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ABNEY WELL #: 5 RRCID -> 228206 COMPL. DATE 04/10/2007 TOTAL DEPTH 10035 PERF. 8238 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

BRYANT GAS UNIT WELL #: 4 RRCID -> 228207 COMPL. DATE 04/11/2007 TOTAL DEPTH 10029 PERF. 9802 - 9846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1873 | N | 1873 | -0- | -0- | -0- | 374 | 1 | 1498 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1928 | N | 1928 | -0- | -0- | -0- | 385 | 1 | 1543 | 3 | Y | -0- | | | | | 11 |
| 03 | 1426 | N | 796 | -0- | -630 | -0- | 149 | 1 | 596 | 3 | Y | 46 | 41 | 1 | | | 16 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1106 | -0- | -274 | -0- | 235 | 1 | 870 | 3 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1134 | -0- | -292 | -0- | 198 | 1 | 934 | 3 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1129 | N | 1129 | -0- | -0- | -0- | 230 | 1 | 896 | 3 | Y | 3 | 6 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1140 | N | 1140 | -0- | -0- | -0- | 249 | 1 | 889 | 3 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1061 | -0- | -86 | -0- | 231 | 1 | 826 | 3 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1105 | -0- | -35 | -0- | 170 | 1 | 929 | 3 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 1281 | N | 1281 | -0- | -0- | -0- | 185 | 1 | 1037 | 3 | Y | 54 | 1 | 8 | | | 53 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1020 | N | 992 | -0- | -28 | -0- | 66 | 1 | 925 | 3 | Y | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | 835 | -0- | -312 | -0- | 40 | 1 | 793 | 3 | Y | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,380 TOTAL CONDENSATE PROD: 121

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
MCCLENDON GU 2 WELL #: 2 RRCID -> 228484 COMPL. DATE 01/20/2010 TOTAL DEPTH 10244 PERF. 8717 - 10062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1281 | -0- | -858 | -0- | 181 | 1 | 1013 | 3 | Y | 79 | 97 | 1 | | | 20 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 1708 | X | 859 | -0- | -849 | -0- | 131 | 1 | 709 | 3 | Y | 17 | 19 | 1 | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2205 | X | 2205 | -0- | -0- | -0- | 328 | 1 | 1823 | 3 | Y | 49 | 46 | 1 | | | 21 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 1830 | X | 1445 | -0- | -385 | -0- | 201 | 1 | 1105 | 3 | Y | 126 | 123 | 1 | | | 24 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 05 | 1891 | X | 1419 | -0- | -472 | -0- | 206 | 1 | 1152 | 3 | Y | 55 | 49 | 1 | | | 30 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 1830 | X | 1345 | -0- | -485 | -0- | 199 | 1 | 1079 | 3 | Y | 61 | 61 | 1 | | | 30 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 1891 | X | 1334 | -0- | -557 | -0- | 196 | 1 | 1081 | 3 | Y | 52 | 42 | 1 | | | 40 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1214 | -0- | -212 | -0- | 183 | 1 | 977 | 3 | Y | 49 | 42 | 1 | | | 47 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1300 | -0- | -50 | -0- | 199 | 1 | 1045 | 3 | Y | 51 | 43 | 1 | | | 55 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *10 | 1485 | N | 1485 | -0- | -0- | -0- | 303 | 1 | 953 | 3 | Y | 208 | 147 | 1 | 3 | 8 | 58 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1065 | -0- | -105 | -0- | 108 | 1 | 939 | 3 | Y | 16 | | | | | 74 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1333 | N | 877 | -0- | -456 | -0- | 30 | 1 | 847 | 3 | Y | -0- | 66 | 1 | | | 8 |

TOTAL GAS PROD: 15,829 TOTAL CONDENSATE PROD: 763

MCCLENDON GU WELL #: 3 RRCID -> 228485 COMPL. DATE 01/09/2008 TOTAL DEPTH 10222 PERF. 8696 - 10037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 1994 | -0- | -517 | -0- | 290 | 1 | 1625 | 3 | Y | 72 | 86 | 1 | | | 18 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 1904 | X | 1733 | -0- | -171 | -0- | 263 | 1 | 1427 | 3 | Y | 39 | 28 | 1 | | | 29 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 2143 | X | 2143 | -0- | -0- | -0- | 318 | 1 | 1768 | 3 | Y | 52 | 55 | 1 | | | 26 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 2040 | X | 1769 | -0- | -271 | -0- | 267 | 1 | 1468 | 3 | Y | 31 | 47 | 1 | | | 10 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 2108 | X | 1878 | -0- | -230 | -0- | 276 | 1 | 1546 | 3 | Y | 51 | 36 | 1 | | | 25 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 2106 | X | 2106 | -0- | -0- | -0- | 315 | 1 | 1712 | 3 | Y | 72 | 63 | 1 | | | 34 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 2136 | X | 2136 | -0- | -0- | -0- | 318 | 1 | 1759 | 3 | Y | 54 | 44 | 1 | | | 44 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 1964 | N | 1964 | -0- | -0- | -0- | 305 | 1 | 1616 | 3 | Y | 39 | 37 | 1 | | | 46 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 2100 | N | 2037 | -0- | -63 | -0- | 319 | 1 | 1677 | 3 | Y | 37 | 36 | 1 | | | 47 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *10 | 2139 | N | -0- | -0- | -2139 | -0- | | | | | Y | 78 | 69 | 1 | 2 | 8 | 7 |
| 11 | 1890 | N | -0- | -0- | -1890 | -0- | | | | | Y | 16 | | | | | 23 |
| 12 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | Y | 1 | 21 | 1 | | | 3 |

TOTAL GAS PROD: 17,760 TOTAL CONDENSATE PROD: 542

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
TJT WELL #: 3 RRCID -> 228579 COMPL. DATE 05/09/2007 TOTAL DEPTH 10010 PERF. 9706 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 314 | 1 | 1019 | 3 | Y | -0- | | | | | 3 |
| 02 | 1364 | N | 1364 | -0- | -0- | -0- | 301 | 1 | 1063 | 3 | Y | -0- | | | | | 3 |
| 03 | 1286 | N | 1286 | -0- | -0- | -0- | 347 | 1 | 939 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 04 | 1237 | N | 1237 | -0- | -0- | -0- | 265 | 1 | 972 | 3 | Y | -0- | | | | | -0- |
| 05 | 936 | N | 936 | -0- | -0- | -0- | 30 | 1 | 906 | 3 | Y | -0- | | | | | -0- |
| 06 | 1123 | N | 1123 | -0- | -0- | -0- | 283 | 1 | 840 | 3 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 11 | -0- | -795 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 930 | N | 651 | -0- | -279 | -0- | 651 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1020 | N | 849 | -0- | -171 | -0- | 849 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 593 | N | 593 | -0- | -0- | -0- | 579 | 3 | 14 | 9 | Y | 13 | | | | | 13 |
| *11 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 868 | N | 708 | -0- | -160 | -0- | 708 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,761 TOTAL CONDENSATE PROD: 13

TJT WELL #: 6 RRCID -> 228580 COMPL. DATE 10/07/2007 TOTAL DEPTH 10350 PERF. 8512 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1428 | -0- | -432 | -0- | 323<br>56 | 1<br>9 | 1049 | 3 | Y | 51 | | | | | 95 |
| 02 | T. A. | | 1400 | -0- | 1400 | 1400 | 309 | 1 | 1091 | 3 | Y | -0- | | | | | 95 |
| 03 | T. A. | | 1617 | -0- | 1617 | 3017 | 416<br>76 | 1<br>9 | 1125 | 3 | Y | 69 | 124 | 1 | | | 40 |
| 04 | T. A. | | 1553 | -0- | 1553 | 4570 | 332 | 1 | 1221 | 3 | Y | -0- | | | | | 40 |
| 05 | 4984 | X | 414 | -0- | -4570 | -0- | 13 | 1 | 401 | 3 | Y | -0- | | | | | 40 |
| 06 | 1184 | X | 1184 | -0- | -0- | -0- | 299 | 1 | 885 | 3 | Y | -0- | | | | | 40 |
| 07 | 1612 | N | 164 | -0- | -1448 | -0- | 2 | 1 | 162 | 3 | Y | -0- | | | | | 40 |
| 08 | 1612 | X | 63 | -0- | -1549 | -0- | 63 | 3 | | | Y | -0- | | | | | 40 |
| 09 | 1560 | X | 25 | -0- | -1535 | -0- | 25 | 3 | | | Y | -0- | | | | | 40 |
| *10 | 1209 | X | 24 | -0- | -1185 | -0- | 10 | 3 | 14 | 9 | Y | 13 | | | | | 13 |
| 11 | 1170 | X | -0- | -0- | -1170 | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 7,872 TOTAL CONDENSATE PROD: 133

BRYANT GAS UNIT WELL #: 5 RRCID -> 228909 COMPL. DATE 04/28/2007 TOTAL DEPTH 10089 PERF. 8322 - 9846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
GULLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 229042 COMPL. DATE 09/05/2006 TOTAL DEPTH 10132 PERF. 9589 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 531 | -0- | -244 | -0- | 106 | 1 | 425 | 3 | Y | -0- | | | | | 2 |
| 02 | 644 | N | 499 | -0- | -145 | -0- | 100 | 1 | 399 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 03 | 620 | N | 303 | -0- | -317 | -0- | 60 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 04 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 3 | 2 | 1 | | | 2 |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,333 TOTAL CONDENSATE PROD: 4

ROSEHAVEN WELL #: 5 RRCID -> 229043 COMPL. DATE 09/22/2009 TOTAL DEPTH 10100 PERF. 8486 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 973 | N | 973 | -0- | -0- | -0- | 192 | 1 | 770 | 3 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 797 | N | 797 | -0- | -0- | -0- | 157 | 1 | 628 | 3 | Y | 11 | 17 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1023 | N | 716 | -0- | -307 | -0- | 141 | 1 | 564 | 3 | Y | 10 | 13 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 900 | N | 702 | -0- | -198 | -0- | 147 | 1 | 545 | 3 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 868 | N | 692 | -0- | -176 | -0- | 121 | 1 | 569 | 3 | Y | 2 | 10 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 693 | N | 693 | -0- | -0- | -0- | 139 | 1 | 540 | 3 | Y | 13 | 10 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 660 | N | 660 | -0- | -0- | -0- | 143 | 1 | 507 | 3 | Y | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 682 | N | 382 | -0- | -300 | -0- | 84 | 1 | 298 | 3 | Y | -0- | 18 | 1 | | | -0- |
| 09 | 690 | N | 687 | -0- | -3 | -0- | 105 | 1 | 579 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 772 | N | 772 | -0- | -0- | -0- | 250 | 1 | 512 | 3 | Y | 9 | 2 | 8 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 593 | N | 593 | -0- | -0- | -0- | 66 | 1 | 524 | 3 | Y | 3 | 9 | 1 | 1 | 8 | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 713 | N | 550 | -0- | -163 | -0- | 26 | 1 | 523 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,217 TOTAL CONDENSATE PROD: 80

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
SLACK WELL #: 3 RRCID -> 229044 COMPL. DATE 09/09/2007 TOTAL DEPTH 10067 PERF. 8338 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPARKS GAS UNIT NO. 1 WELL #: 4 RRCID -> 229047 COMPL. DATE 10/02/2007 TOTAL DEPTH 10245 PERF. 8723 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON WELL #: 7 RRCID -> 229159 COMPL. DATE 09/13/2007 TOTAL DEPTH 10129 PERF. 8345 - 9895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 724 | N | 724 | -0- | -0- | -0- | 143 13 | 1 9 | 568 | 3 | Y | 12 | | | | | 24 |
| 02 | 552 | N | 552 | -0- | -0- | -0- | 107 20 | 1 9 | 425 | 3 | Y | 18 | 27 | 1 | | | 15 |
| 03 | 806 | N | 693 | -0- | -113 | -0- | 135 13 | 1 9 | 545 | 3 | Y | 12 | | | | | 27 |
| 04 | 660 | N | 295 | -0- | -365 | -0- | 61 10 | 1 9 | 224 | 3 | Y | 9 | 21 | 1 | | | 15 |
| 05 | 885 | N | 885 | -0- | -0- | -0- | 150 25 | 1 9 | 710 | 3 | Y | 23 | 27 | 1 | | | 11 |
| 06 | 930 | N | 930 | -0- | -0- | -0- | 188 4 | 1 9 | 738 | 3 | Y | 4 | | | | | 15 |
| 07 | 838 | N | 838 | -0- | -0- | -0- | 182 10 | 1 9 | 646 | 3 | Y | 9 | | | | | 24 |
| 08 | 899 | X | 835 | -0- | -64 | -0- | 179 12 | 1 9 | 644 | 3 | Y | 11 | 22 | 1 | | | 13 |
| 09 | 930 | X | 752 | -0- | -178 | -0- | 116 6 | 1 9 | 630 | 3 | Y | 5 | | | | | 18 |
| *10 | 961 | X | 116 | -0- | -845 | -0- | 3 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 11 | 930 | X | 153 | -0- | -777 | -0- | 6 | 1 | 147 | 3 | Y | -0- | | | | | 18 |
| 12 | 837 | X | 123 | -0- | -714 | -0- | 5 15 | 1 9 | 103 | 3 | Y | 14 | | | | | 32 |

TOTAL GAS PROD: 6,896 TOTAL CONDENSATE PROD: 117

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
STEEG WELL #: 2 RRCID -> 229175 COMPL. DATE 09/01/2007 TOTAL DEPTH 10103 PERF. 8651 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | 59 |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | Y | -0- | | | | | 59 |
| 03 | 93 | N | 51 | -0- | -42 | -0- | 51 | 3 | | | Y | -0- | | | | | 59 |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | Y | -0- | | | | | 59 |
| 05 | 124 | N | 58 | -0- | -66 | -0- | 58 | 3 | | | Y | -0- | | | | | 59 |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | 59 |
| 07 | 93 | N | 34 | -0- | -59 | -0- | 34 | 3 | | | Y | -0- | | | | | 59 |
| 08 | 62 | N | 27 | -0- | -35 | -0- | 27 | 3 | | | Y | -0- | | | | | 59 |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | | Y | -0- | | | | | 59 |
| *10 | 87 | N | 87 | -0- | -0- | -0- | 58 | 3 | 29 | 9 | Y | 26 | | | | | 26 |
| *11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | | | 59 |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | | Y | -0- | | | | | 59 |

TOTAL GAS PROD: 776 TOTAL CONDENSATE PROD: 26

LANCASTER UNIT WELL #: 2 RRCID -> 229195 COMPL. DATE 02/14/2007 TOTAL DEPTH 10238 PERF. 8536 - 10053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 520 | -0- | -131 | -0- | 302 | 1 | 218 | 3 | Y | -0- | | | | | 45 |
| 02 | 448 | N | 428 | -0- | -20 | -0- | 234 | 1 | 183 | 3 | Y | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 589 | N | 577 | -0- | -12 | -0- | 333 | 1 | 244 | 3 | Y | -0- | | | | | 55 |
| 04 | 556 | N | 556 | -0- | -0- | -0- | 273 | 1 | 283 | 3 | Y | -0- | | | | | 55 |
| 05 | 465 | N | 339 | -0- | -126 | -0- | 82 | 1 | 257 | 3 | Y | -0- | | | | | 55 |
| 06 | 608 | N | 608 | -0- | -0- | -0- | 293 | 1 | 315 | 3 | Y | -0- | | | | | 55 |
| 07 | 465 | N | 56 | -0- | -409 | -0- | 14 | 1 | 42 | 3 | Y | -0- | | | | | 55 |
| 08 | 341 | N | 242 | -0- | -99 | -0- | 53 | 1 | 189 | 3 | Y | -0- | | | | | 55 |
| 09 | 600 | N | 223 | -0- | -377 | -0- | 34 | 1 | 189 | 3 | Y | -0- | | | | | 55 |
| *10 | 290 | N | 290 | -0- | -0- | -0- | 6 | 1 | 251 | 3 | Y | 30 | | | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 342 | N | 342 | -0- | -0- | -0- | 13 | 1 | 329 | 3 | Y | -0- | | | | | 55 |
| *12 | 366 | N | 366 | -0- | -0- | -0- | 18 | 1 | 348 | 3 | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 4,547 TOTAL CONDENSATE PROD: 40

TILLER WELL #: 2 RRCID -> 229208 COMPL. DATE 08/26/2007 TOTAL DEPTH 10201 PERF. 8548 - 10007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 73 | | | | | 73 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 73

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
JONES, PENNY WELL #: 1 RRCID -> 229745 COMPL. DATE 01/18/2008 TOTAL DEPTH 10332 PERF. 9133 - 9973

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1212 | N | 1212 | -0- | -0- | -0- | | 80 | 1 | 1065 | 3 | Y | 61 | 101 | 1 | | | 41 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 1427 | N | 1427 | -0- | -0- | -0- | | 123 | 1 | 1247 | 3 | Y | 52 | | | | | 93 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1129 | -0- | -142 | -0- | | 213 | 1 | 899 | 3 | Y | 15 | | | | | 108 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1096 | -0- | -74 | -0- | | 186 | 1 | 864 | 3 | Y | 42 | 101 | 1 | | | 49 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1364 | N | 224 | -0- | -1140 | -0- | | 7 | 1 | 214 | 3 | Y | 3 | | | | | 52 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1429 | N | 1429 | -0- | -0- | -0- | | 147 | 1 | 1258 | 3 | Y | 22 | 35 | 1 | | | 39 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1147 | N | 369 | -0- | -778 | -0- | | 24 | 1 | 339 | 3 | Y | 5 | | | | | 44 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 350 | N | 350 | -0- | -0- | -0- | | 348 | 3 | 2 | 9 | Y | 2 | | | | | 46 |
| 09 | 1440 | N | 981 | -0- | -459 | -0- | | 967 | 3 | 14 | 9 | Y | 13 | | | | | 59 |
| *10 | 975 | N | 975 | -0- | -0- | -0- | | 228 | 1 | 722 | 3 | Y | 23 | 6 | 8 | | | 17 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 413 | N | 413 | -0- | -0- | -0- | | 78 | 1 | 334 | 3 | Y | 1 | | | | | 13 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1023 | N | 355 | -0- | -668 | -0- | | 113 | 1 | 241 | 3 | Y | 1 | | | | | 14 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,960 TOTAL CONDENSATE PROD: 240

SPENCER GAS UNIT WELL #: 1 RRCID -> 229747 COMPL. DATE 11/30/2007 TOTAL DEPTH 9937 PERF. 8120 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2816 | N | 2816 | -0- | -0- | -0- | | 1385 | 1 | 1364 | 3 | Y | 61 | 57 | 1 | | | 32 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3381 | -0- | 581 | 581 | | 1649 | 1 | 1664 | 3 | Y | 62 | 54 | 1 | | | 40 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 03 | 3100 | N | 2619 | -0- | -481 | 100 | | 1181 | 1 | 1302 | 3 | Y | 124 | 74 | 1 | | | 90 |
| | | | | | | | | 136 | 9 | | | | | | | | | |
| 04 | 2238 | N | 2138 | -0- | -100 | -0- | | 780 | 1 | 1300 | 3 | Y | 53 | 79 | 1 | | | 64 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 2151 | X | 2151 | -0- | -0- | -0- | | 603 | 1 | 1486 | 3 | Y | 56 | 78 | 1 | | | 42 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 3889 | X | 3889 | -0- | -0- | -0- | | 2299 | 1 | 1523 | 3 | Y | 61 | 72 | 1 | | | 31 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 2015 | X | 1857 | -0- | -158 | -0- | | 396 | 1 | 1359 | 3 | Y | 93 | 88 | 1 | | | 36 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 08 | 2139 | X | 1698 | -0- | -441 | -0- | | 360 | 1 | 1298 | 3 | Y | 36 | | | | | 72 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 2070 | X | 1736 | -0- | -334 | -0- | | 262 | 1 | 1438 | 3 | Y | 33 | | | | | 105 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| *10 | 2163 | X | 2163 | -0- | -0- | -0- | | 215 | 1 | 1625 | 3 | Y | 294 | 181 | 1 | 9 | 8 | 104 |
| | | | | | | | | 323 | 9 | | | | | | | | | |
| 11 | 2070 | X | 616 | -0- | -1454 | -0- | | 55 | 1 | 550 | 3 | Y | 10 | 3 | 8 | | | 84 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1860 | X | 361 | -0- | -1499 | -0- | | 17 | 1 | 344 | 3 | Y | -0- | | | | | 84 |

TOTAL GAS PROD: 25,425 TOTAL CONDENSATE PROD: 883

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
TAYLOR WELL #: 1 RRCID -> 229764 COMPL. DATE 07/26/2007 TOTAL DEPTH 10020 PERF. 8532 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | Y | -0- | | | | | 76 |
| 02 | 280 | N | 26 | -0- | -254 | -0- | 26 | 3 | | | Y | -0- | | | | | 76 |
| 03 | 124 | N | 36 | -0- | -88 | -0- | 36 | 3 | | | Y | -0- | | | | | 76 |
| 04 | 300 | N | 12 | -0- | -288 | -0- | 12 | 3 | | | Y | -0- | | | | | 76 |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | Y | -0- | | | | | 76 |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | Y | -0- | | | | | 76 |
| 07 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | Y | -0- | | | | | 76 |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | 76 |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | 76 |
| *10 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | 90 |
| *11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | 77 |
| *12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | 77 |

TOTAL GAS PROD: 1,065 TOTAL CONDENSATE PROD: -0-

EOG GAS UNIT WELL #: 4 RRCID -> 230277 COMPL. DATE 03/05/2007 TOTAL DEPTH 10063 PERF. 8426 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 765 | N | 765 | -0- | -0- | -0- | 151 | 1 | 605 | 3 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 127 | 1 | 516 | 3 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 806 | N | 748 | -0- | -58 | -0- | 147 | 1 | 589 | 3 | Y | 11 | | | | | 32 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 727 | N | 727 | -0- | -0- | -0- | 153 | 1 | 568 | 3 | Y | 5 | 26 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 763 | N | 763 | -0- | -0- | -0- | 133 | 1 | 623 | 3 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 782 | N | 782 | -0- | -0- | -0- | 154 | 1 | 606 | 3 | Y | 20 | 14 | 1 | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 776 | N | 776 | -0- | -0- | -0- | 170 | 1 | 602 | 3 | Y | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 775 | N | 736 | -0- | -39 | -0- | 159 | 1 | 570 | 3 | Y | 6 | | | | | 33 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 780 | N | 570 | -0- | -210 | -0- | 86 | 1 | 478 | 3 | Y | 5 | 24 | 1 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 775 | N | 316 | -0- | -459 | -0- | 7 | 1 | 283 | 3 | Y | 24 | | | | | 24 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 720 | N | 538 | -0- | -182 | -0- | 20 | 1 | 518 | 3 | Y | -0- | | | | | 14 |
| 12 | 589 | N | 471 | -0- | -118 | -0- | 23 | 1 | 447 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,838 TOTAL CONDENSATE PROD: 93

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RHOADES, LAWLESS WELL #: 1 RRCID -> 230345 COMPL. DATE 02/17/2008 TOTAL DEPTH 10181 PERF. 8635 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1129 | N | 1129 | -0- | -0- | -0- | 85 | 1 | 1012 | 3 | Y | 29 | 26 | 1 | | | 19 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1001 | N | 1001 | -0- | -0- | -0- | 79 | 1 | 905 | 3 | Y | 15 | 25 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1101 | -0- | -77 | -0- | 82 | 1 | 975 | 3 | Y | 40 | 24 | 1 | | | 25 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 76 | 1 | 886 | 3 | Y | 27 | 26 | 1 | | | 26 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1089 | -0- | -27 | -0- | 82 | 1 | 975 | 3 | Y | 29 | 29 | 1 | | | 26 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1045 | -0- | -95 | -0- | 83 | 1 | 931 | 3 | Y | 28 | 32 | 1 | | | 22 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1041 | -0- | -44 | -0- | 84 | 1 | 927 | 3 | Y | 27 | 34 | 1 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 1085 | N | 1019 | -0- | -66 | -0- | 83 | 1 | 907 | 3 | Y | 26 | | | | | 41 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1050 | N | 965 | -0- | -85 | -0- | 77 | 1 | 857 | 3 | Y | 28 | 33 | 1 | | | 36 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 1054 | N | 912 | -0- | -142 | -0- | 397 | 1 | 447 | 3 | Y | 62 | 37 | 1 | 1 | 8 | 24 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 990 | N | 866 | -0- | -124 | -0- | 133 | 1 | 722 | 3 | Y | 10 | | | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 992 | N | 986 | -0- | -6 | -0- | 34 | 1 | 949 | 3 | Y | 3 | 31 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,146 TOTAL CONDENSATE PROD: 324

GULLEY GAS UNIT NO. 1 WELL #: 10 RRCID -> 230346 COMPL. DATE 06/05/2007 TOTAL DEPTH 10132 PERF. 9610 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1056 | N | 1056 | -0- | -0- | -0- | 209 | 1 | 838 | 3 | Y | 8 | | | | | 21 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1391 | N | 1391 | -0- | -0- | -0- | 276 | 1 | 1108 | 3 | Y | 6 | 12 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1474 | N | 1474 | -0- | -0- | -0- | 292 | 1 | 1170 | 3 | Y | 11 | 21 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1470 | -0- | -0- | -0- | 312 | 1 | 1156 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1488 | N | 988 | -0- | -500 | -0- | 173 | 1 | 813 | 3 | Y | 2 | 6 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1273 | -0- | -77 | -0- | 258 | 1 | 1011 | 3 | Y | 4 | 7 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1220 | N | 1220 | -0- | -0- | -0- | 267 | 1 | 952 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1388 | N | 1388 | -0- | -0- | -0- | 299 | 1 | 1075 | 3 | Y | 13 | | | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1486 | N | 1486 | -0- | -0- | -0- | 229 | 1 | 1253 | 3 | Y | 4 | 10 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 1726 | N | 1726 | -0- | -0- | -0- | 260 | 1 | 1462 | 3 | Y | 4 | 2 | 8 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1034 | -0- | -316 | -0- | 79 | 1 | 954 | 3 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1550 | N | 765 | -0- | -785 | -0- | 37 | 1 | 728 | 3 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 15,271 TOTAL CONDENSATE PROD: 56

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
SPARKS GAS UNIT NO. 1 WELL #: 5 RRCID -> 230348 COMPL. DATE 11/15/2007 TOTAL DEPTH 10220 PERF. 8552 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3350 | -0- | -153 | -0- | 257 | 1 | 3061 | 3 | Y | 29 | | | | | 68 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2869 | X | 2869 | -0- | -0- | -0- | 228 | 1 | 2618 | 3 | Y | 21 | 63 | 1 | | | 26 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3214 | -0- | -382 | -0- | 246 | 1 | 2945 | 3 | Y | 21 | | | | | 47 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3510 | X | 3044 | -0- | -466 | -0- | 238 | 1 | 2786 | 3 | Y | 18 | | | | | 65 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 3565 | X | 3095 | -0- | -470 | -0- | 240 | 1 | 2846 | 3 | Y | 8 | 42 | 1 | | | 31 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 3300 | X | 2978 | -0- | -322 | -0- | 241 | 1 | 2720 | 3 | Y | 15 | 30 | 1 | | | 16 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3410 | X | 2973 | -0- | -437 | -0- | 244 | 1 | 2715 | 3 | Y | 13 | | | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3224 | X | 2829 | -0- | -395 | -0- | 235 | 1 | 2570 | 3 | Y | 22 | | | | | 51 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2893 | -0- | -137 | -0- | 237 | 1 | 2643 | 3 | Y | 12 | | | | | 63 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 3100 | X | 3026 | -0- | -74 | -0- | 324 | 1 | 2627 | 3 | Y | 68 | 44 | 1 | | | 24 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 2970 | X | 598 | -0- | -2372 | -0- | 77 | 1 | 515 | 3 | Y | 5 | | | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 30,869 TOTAL CONDENSATE PROD: 232

RHOADES, LAWLESS WELL #: 6 RRCID -> 230349 COMPL. DATE 03/17/2011 TOTAL DEPTH 10187 PERF. 8638 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10571 | X | 3473 | -0- | -7098 | -0- | 266 | 1 | 3166 | 3 | Y | 37 | 37 | 1 | | | 26 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 6524 | X | 2796 | -0- | -3728 | -0- | 222 | 1 | 2546 | 3 | Y | 25 | 39 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 4154 | X | 2785 | -0- | -1369 | -0- | 209 | 1 | 2504 | 3 | Y | 65 | 38 | 1 | | | 39 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 4560 | X | 2471 | -0- | -2089 | -0- | 192 | 1 | 2251 | 3 | Y | 25 | 33 | 1 | | | 31 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 4154 | X | 2425 | -0- | -1729 | -0- | 186 | 1 | 2215 | 3 | Y | 22 | 29 | 1 | | | 24 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2234 | -0- | -766 | -0- | 180 | 1 | 2028 | 3 | Y | 24 | 29 | 1 | | | 19 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2199 | -0- | -901 | -0- | 179 | 1 | 1992 | 3 | Y | 25 | 31 | 1 | | | 13 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2790 | X | 2151 | -0- | -639 | -0- | 178 | 1 | 1949 | 3 | Y | 22 | | | | | 35 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2460 | X | 2074 | -0- | -386 | -0- | 168 | 1 | 1880 | 3 | Y | 24 | 29 | 1 | | | 30 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *10 | 2418 | X | 1970 | -0- | -448 | -0- | 351 | 1 | 1552 | 3 | Y | 61 | 37 | 1 | 2 | 8 | 22 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 2220 | X | 1683 | -0- | -537 | -0- | 141 | 1 | 1516 | 3 | Y | 24 | 1 | 8 | | | 45 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2201 | X | 2110 | -0- | -91 | -0- | 72 | 1 | 1999 | 3 | Y | 35 | 41 | 1 | 1 | 8 | 38 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,371 TOTAL CONDENSATE PROD: 389

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RHOADES, LAWLESS WELL #: 2 RRCID -> 230652 COMPL. DATE 03/17/2008 TOTAL DEPTH 10226 PERF. 8630 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2259 | X | 2259 | -0- | -0- | -0- | 172 | 1 | 2052 | 3 | Y | 32 | 32 | 1 | | | 23 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1933 | N | 1933 | -0- | -0- | -0- | 153 | 1 | 1759 | 3 | Y | 19 | 32 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2063 | N | 2063 | -0- | -0- | -0- | 155 | 1 | 1849 | 3 | Y | 54 | 32 | 1 | | | 32 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 1957 | N | 1957 | -0- | -0- | -0- | 152 | 1 | 1772 | 3 | Y | 30 | 32 | 1 | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2139 | N | 1977 | -0- | -162 | -0- | 151 | 1 | 1791 | 3 | Y | 32 | 34 | 1 | | | 28 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 2130 | N | 1965 | -0- | -165 | -0- | 157 | 1 | 1775 | 3 | Y | 30 | 35 | 1 | | | 23 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2139 | N | 2030 | -0- | -109 | -0- | 165 | 1 | 1833 | 3 | Y | 29 | 36 | 1 | | | 16 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1908 | -0- | -76 | -0- | 157 | 1 | 1720 | 3 | Y | 28 | | | | | 44 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1949 | -0- | -31 | -0- | 158 | 1 | 1760 | 3 | Y | 28 | 35 | 1 | | | 37 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 2015 | N | 1872 | -0- | -143 | -0- | 341 | 1 | 1457 | 3 | Y | 67 | 37 | 1 | 2 | 8 | 28 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1493 | -0- | -367 | -0- | 128 | 1 | 1345 | 3 | Y | 18 | | | | | 46 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1353 | -0- | -662 | -0- | 46 | 1 | 1295 | 3 | Y | 11 | 42 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,759 TOTAL CONDENSATE PROD: 378

RHOADES, LAWLESS WELL #: 5 RRCID -> 230653 COMPL. DATE 04/07/2008 TOTAL DEPTH 10221 PERF. 8680 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2179 | N | 2179 | -0- | -0- | -0- | 166 | 1 | 1978 | 3 | Y | 32 | 28 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1645 | N | 1645 | -0- | -0- | -0- | 130 | 1 | 1500 | 3 | Y | 14 | 26 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2325 | N | 1985 | -0- | -340 | -0- | 149 | 1 | 1789 | 3 | Y | 43 | 25 | 1 | | | 27 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 1885 | N | 1885 | -0- | -0- | -0- | 146 | 1 | 1714 | 3 | Y | 23 | 25 | 1 | | | 25 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1979 | N | 1979 | -0- | -0- | -0- | 152 | 1 | 1803 | 3 | Y | 22 | 26 | 1 | | | 21 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1885 | -0- | -155 | -0- | 152 | 1 | 1710 | 3 | Y | 21 | 25 | 1 | | | 17 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1894 | -0- | -183 | -0- | 154 | 1 | 1718 | 3 | Y | 20 | 26 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1844 | -0- | -140 | -0- | 153 | 1 | 1670 | 3 | Y | 19 | | | | | 30 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1854 | -0- | -36 | -0- | 151 | 1 | 1682 | 3 | Y | 19 | 24 | 1 | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *10 | 1891 | N | 1768 | -0- | -123 | -0- | 392 | 1 | 1313 | 3 | Y | 57 | 37 | 1 | 1 | 8 | 19 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1238 | -0- | -532 | -0- | 136 | 1 | 1094 | 3 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1367 | -0- | -555 | -0- | 47 | 1 | 1314 | 3 | Y | 5 | 24 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,523 TOTAL CONDENSATE PROD: 282

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RICHARDSON WELL #: 8 RRCID -> 230656 COMPL. DATE 12/14/2007 TOTAL DEPTH 10130 PERF. 9608 - 9895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1501 | X | 1501 | -0- | -0- | -0- | 298 | 1 | 1196 | 3 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1018 | X | 1018 | -0- | -0- | -0- | 200 | 1 | 799 | 3 | Y | 17 | 15 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2512 | N | 2512 | -0- | -0- | -0- | 501 | 1 | 2009 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1566 | N | 1566 | -0- | -0- | -0- | 333 | 1 | 1229 | 3 | Y | 4 | 9 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1508 | N | 1508 | -0- | -0- | -0- | 264 | 1 | 1238 | 3 | Y | 5 | 8 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1523 | N | 1523 | -0- | -0- | -0- | 309 | 1 | 1213 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1483 | N | 1483 | -0- | -0- | -0- | 326 | 1 | 1155 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1323 | -0- | -196 | -0- | 287 | 1 | 1033 | 3 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1548 | N | 1548 | -0- | -0- | -0- | 238 | 1 | 1310 | 3 | Y | -0- | | | | | 2 |
| *10 | 1556 | N | 1556 | -0- | -0- | -0- | 204 | 1 | 1334 | 3 | Y | 16 | 3 | 8 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1218 | -0- | -72 | -0- | 75 | 1 | 1141 | 3 | Y | 2 | 1 | 8 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1158 | -0- | -454 | -0- | 55 | 1 | 1090 | 3 | Y | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,914 TOTAL CONDENSATE PROD: 70

CRAWFORD WELL #: 1 RRCID -> 230792 COMPL. DATE 05/23/2013 TOTAL DEPTH 10175 PERF. 8716 - 10043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1571 | -0- | -196 | -0- | 211 | 1 | 1316 | 3 | Y | 40 | 48 | 1 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 1445 | N | 1445 | -0- | -0- | -0- | 188 | 1 | 1214 | 3 | Y | 39 | 21 | 1 | | | 27 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 1627 | N | 1627 | -0- | -0- | -0- | 216 | 1 | 1375 | 3 | Y | 33 | 42 | 1 | | | 18 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1498 | N | 1498 | -0- | -0- | -0- | 200 | 1 | 1262 | 3 | Y | 33 | 22 | 1 | | | 29 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1428 | -0- | -184 | -0- | 213 | 1 | 1196 | 3 | Y | 17 | 38 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1268 | -0- | -292 | -0- | 202 | 1 | 1056 | 3 | Y | 9 | 6 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1249 | -0- | -301 | -0- | 187 | 1 | 1017 | 3 | Y | 41 | 18 | 1 | | | 34 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1236 | -0- | -190 | -0- | 209 | 1 | 993 | 3 | Y | 31 | 31 | 1 | | | 34 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1005 | -0- | -255 | -0- | 155 | 1 | 828 | 3 | Y | 20 | 25 | 1 | | | 29 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *10 | 1240 | N | 1213 | -0- | -27 | -0- | 422 | 1 | 761 | 3 | Y | 27 | 3 | 8 | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1002 | -0- | -198 | -0- | 142 | 1 | 847 | 3 | Y | 12 | 20 | 1 | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1054 | N | 919 | -0- | -135 | -0- | 46 | 1 | 870 | 3 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,461 TOTAL CONDENSATE PROD: 305

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
JONES, JERRY WELL #: 1 RRCID -> 231025 COMPL. DATE 06/28/2007 TOTAL DEPTH 10187 PERF. 9584 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1627 | N | 1627 | -0- | -0- | -0- | 220 | 1 | 1396 | 3 | Y | 10 | | | | | 65 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1483 | N | 1483 | -0- | -0- | -0- | 208 | 1 | 1272 | 3 | Y | 3 | 55 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1426 | N | 973 | -0- | -453 | -0- | 229 | 1 | 736 | 3 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1160 | -0- | -220 | -0- | 287 | 1 | 873 | 3 | Y | -0- | | | | | 20 |
| 05 | 1426 | N | 721 | -0- | -705 | -0- | 147 | 1 | 556 | 3 | Y | 16 | | | | | 36 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1232 | N | 1232 | -0- | -0- | -0- | 384 | 1 | 844 | 3 | Y | 4 | 28 | 1 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1209 | N | 141 | -0- | -1068 | -0- | 141 | 3 | | | Y | -0- | | | | | 12 |
| 08 | 713 | N | 87 | -0- | -626 | -0- | 87 | 3 | | | Y | -0- | | | | | 12 |
| 09 | 1230 | N | 106 | -0- | -1124 | -0- | 106 | 3 | | | Y | -0- | | | | | 12 |
| *10 | 306 | N | 306 | -0- | -0- | -0- | 300 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| *11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | | | 12 |
| *12 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 8,382 TOTAL CONDENSATE PROD: 45

JONES, JERRY WELL #: 2 RRCID -> 231026 COMPL. DATE 10/19/2007 TOTAL DEPTH 10163 PERF. 9607 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1283 | N | 1283 | -0- | -0- | -0- | 172 | 1 | 1096 | 3 | Y | 14 | | | | | 63 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1927 | N | 1927 | -0- | -0- | -0- | 270 | 1 | 1649 | 3 | Y | 7 | 58 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1215 | N | 1215 | -0- | -0- | -0- | 284 | 1 | 917 | 3 | Y | 13 | | | | | 25 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1193 | -0- | -37 | -0- | 295 | 1 | 898 | 3 | Y | -0- | | | | | 25 |
| 05 | 1984 | N | 154 | -0- | -1830 | -0- | 32 | 1 | 122 | 3 | Y | -0- | | | | | 25 |
| 06 | 1170 | N | 111 | -0- | -1059 | -0- | 35 | 1 | 76 | 3 | Y | -0- | 25 | 1 | | | -0- |
| 07 | 1240 | N | 58 | -0- | -1182 | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 22 | -0- | -133 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 32 | -0- | -88 | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 100 | N | 100 | -0- | -0- | -0- | 94 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| *11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,283 TOTAL CONDENSATE PROD: 39

JONES, JERRY WELL #: 3 RRCID -> 231027 COMPL. DATE 03/01/2008 TOTAL DEPTH 10355 PERF. 9648 - 10027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 119 | -0- | -36 | -0- | 16 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 21 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 101 | -0- | -23 | -0- | 24 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 57 | -0- | -63 | -0- | 14 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 110 | -0- | -45 | -0- | 23 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 75 | -0- | -15 | -0- | 23 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 12 | -0- | -112 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 13 | -0- | -77 | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 31 | N | 30 | -0- | -1 | -0- | 24 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| *11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 753 TOTAL CONDENSATE PROD: 5

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
TIMMINS GAS UNIT WELL #: 1 RRCID -> 231028 COMPL. DATE 02/15/2008 TOTAL DEPTH 10253 PERF. 8418 - 10021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 733 | N | 733 | -0- | -0- | -0- | 56 | 1 | 662 | 3 | Y | 14 | | | | | 136 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 695 | N | 695 | -0- | -0- | -0- | 54 | 1 | 622 | 3 | Y | 17 | | | | | 153 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1543 | N | 1543 | -0- | -0- | -0- | 117 | 1 | 1407 | 3 | Y | 17 | | | | | 170 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1525 | N | 1525 | -0- | -0- | -0- | 120 | 1 | 1405 | 3 | Y | -0- | | | | | 170 |
| 05 | 1329 | N | 1329 | -0- | -0- | -0- | 102 | 1 | 1215 | 3 | Y | 11 | 132 | 1 | | | 49 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1270 | N | 1270 | -0- | -0- | -0- | 102 | 1 | 1157 | 3 | Y | 10 | | | | | 59 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1268 | N | 1268 | -0- | -0- | -0- | 104 | 1 | 1156 | 3 | Y | 7 | | | | | 66 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1072 | -0- | -261 | -0- | 89 | 1 | 975 | 3 | Y | 7 | | | | | 73 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1260 | N | 791 | -0- | -469 | -0- | 65 | 1 | 720 | 3 | Y | 5 | | | | | 78 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 1523 | N | 1523 | -0- | -0- | -0- | 425 | 1 | 1021 | 3 | Y | 70 | 1 | 8 | | | 69 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *11 | 1728 | N | 1728 | -0- | -0- | -0- | 414 | 1 | 1299 | 3 | Y | 14 | 1 | 8 | | | 94 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 1880 | N | 1880 | -0- | -0- | -0- | 611 | 1 | 1247 | 3 | Y | 20 | 3 | 8 | | | 111 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,357 TOTAL CONDENSATE PROD: 192

RHOADES, LAWLESS WELL #: 4 RRCID -> 231029 COMPL. DATE 04/14/2008 TOTAL DEPTH 10231 PERF. 8658 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1879 | N | 1879 | -0- | -0- | -0- | 142 | 1 | 1698 | 3 | Y | 35 | 36 | 1 | | | 27 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1733 | N | 1733 | -0- | -0- | -0- | 136 | 1 | 1566 | 3 | Y | 28 | 41 | 1 | | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1702 | -0- | -375 | -0- | 123 | 1 | 1477 | 3 | Y | 93 | 52 | 1 | | | 55 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 04 | 1703 | N | 1703 | -0- | -0- | -0- | 131 | 1 | 1538 | 3 | Y | 31 | 43 | 1 | | | 43 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1725 | -0- | -197 | -0- | 131 | 1 | 1555 | 3 | Y | 35 | 42 | 1 | | | 36 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1736 | -0- | -4 | -0- | 138 | 1 | 1563 | 3 | Y | 32 | 40 | 1 | | | 28 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1748 | -0- | -112 | -0- | 141 | 1 | 1574 | 3 | Y | 30 | 39 | 1 | | | 19 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 1813 | N | 1813 | -0- | -0- | -0- | 149 | 1 | 1630 | 3 | Y | 31 | | | | | 50 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1772 | N | 1772 | -0- | -0- | -0- | 143 | 1 | 1597 | 3 | Y | 29 | 38 | 1 | | | 41 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *10 | 1736 | N | 1724 | -0- | -12 | -0- | 387 | 1 | 1263 | 3 | Y | 67 | 37 | 1 | 3 | 8 | 27 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1014 | -0- | -726 | -0- | 127 | 1 | 877 | 3 | Y | 9 | | | | | 36 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1829 | N | 858 | -0- | -971 | -0- | 30 | 1 | 828 | 3 | Y | -0- | 33 | 1 | | | 3 |

TOTAL GAS PROD: 19,407 TOTAL CONDENSATE PROD: 420

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ABNEY WELL #: 7 RRCID -> 231030 COMPL. DATE 07/08/2011 TOTAL DEPTH 10148 PERF. 8530 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1883 | N | 1883 | -0- | -0- | -0- | 372 | 1 | 1485 | 3 | Y | 24 | 27 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1716 | N | 1716 | -0- | -0- | -0- | 338 | 1 | 1359 | 3 | Y | 17 | | | | | 33 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2065 | N | 2065 | -0- | -0- | -0- | 400 | 1 | 1603 | 3 | Y | 56 | 61 | 1 | | | 28 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 1964 | N | 1964 | -0- | -0- | -0- | 412 | 1 | 1523 | 3 | Y | 26 | 30 | 1 | | | 24 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1952 | N | 1952 | -0- | -0- | -0- | 336 | 1 | 1579 | 3 | Y | 34 | 40 | 1 | | | 18 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1752 | -0- | -138 | -0- | 353 | 1 | 1375 | 3 | Y | 22 | 11 | 1 | | | 29 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 2015 | X | 1832 | -0- | -183 | -0- | 397 | 1 | 1411 | 3 | Y | 22 | | | | | 51 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1651 | -0- | -302 | -0- | 356 | 1 | 1275 | 3 | Y | 18 | 37 | 1 | | | 32 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1635 | -0- | -105 | -0- | 243 | 1 | 1330 | 3 | Y | 56 | 57 | 1 | | | 31 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *10 | 1946 | N | 1946 | -0- | -0- | -0- | 118 | 1 | 1765 | 3 | Y | 57 | 76 | 1 | 3 | 8 | 29 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1186 | -0- | -404 | -0- | 58 | 1 | 1125 | 3 | Y | 3 | 2 | 8 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1705 | N | 777 | -0- | -928 | -0- | 37 | 1 | 734 | 3 | Y | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,359 TOTAL CONDENSATE PROD: 340

MCJIMSEY WELL #: 7 RRCID -> 231031 COMPL. DATE 04/25/2008 TOTAL DEPTH 10186 PERF. 9774 - 9983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, JERRY WELL #: 5 RRCID -> 231143 COMPL. DATE 10/19/2007 TOTAL DEPTH 10122 PERF. 9592 - 9974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 44 | -0- | -80 | -0- | 6 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 21 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 23 | -0- | -39 | -0- | 5 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 8 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 27 | -0- | -128 | -0- | 7 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 12 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 14 | N | 14 | -0- | -0- | -0- | 8 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| *11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 354 TOTAL CONDENSATE PROD: 5

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ABNEY WELL #: 6 RRCID -> 231158 COMPL. DATE 05/31/2012 TOTAL DEPTH 10067 PERF. 9800 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | -0- | 20 | 1 | | | -0- |
| 02 | 2016 | X | -0- | -0- | -2016 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2077 | X | 331 | -0- | -1746 | -0- | 63 | 1 | 250 | 3 | Y | 16 | 11 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1620 | X | 402 | -0- | -1218 | -0- | 78 | 1 | 290 | 3 | Y | 31 | 20 | 1 | | | 16 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 124 | X | 58 | -0- | -66 | -0- | 9 | 1 | 45 | 3 | Y | 4 | 14 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 386 | X | 386 | -0- | -0- | -0- | 78 | 1 | 307 | 3 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3782 | X | 459 | -0- | -3323 | -0- | 100 | 1 | 359 | 3 | Y | -0- | | | | | 5 |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 84 | 1 | 302 | 3 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 390 | N | 25 | -0- | -365 | -0- | 4 | 1 | 21 | 3 | Y | -0- | 3 | 1 | | | -0- |
| *10 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,048 TOTAL CONDENSATE PROD: 53

BOOMER UNIT WELL #: 3 RRCID -> 231445 COMPL. DATE 02/01/2007 TOTAL DEPTH 9702 PERF. 8202 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | Y | -0- | | | | | 35 |
| 02 | 112 | N | 100 | -0- | -12 | -0- | 100 | 3 | | | Y | -0- | | | | | 35 |
| 03 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | 35 |
| 04 | 270 | N | 47 | -0- | -223 | -0- | 47 | 3 | | | Y | -0- | | | | | 35 |
| 05 | 124 | N | 41 | -0- | -83 | -0- | 41 | 3 | | | Y | -0- | | | | | 35 |
| 06 | 360 | N | 23 | -0- | -337 | -0- | 23 | 3 | | | Y | -0- | | | | | 35 |
| 07 | 62 | N | 16 | -0- | -46 | -0- | 16 | 3 | | | Y | -0- | | | | | 35 |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | Y | -0- | | | | | 35 |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | Y | -0- | | | | | 35 |
| *10 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | 33 |
| *11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | Y | -0- | | | | | 35 |
| *12 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 1,248 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
TILLER WELL #: 3 RRCID -> 232031 COMPL. DATE 12/05/2007 TOTAL DEPTH 10208 PERF. 8696 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 536 | N | 536 | -0- | -0- | -0- | 41 | 1 | 489 | 3 | Y | 5 | | | | | 107 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 364 | N | 298 | -0- | -66 | -0- | 24 | 1 | 274 | 3 | Y | -0- | | | | | 107 |
| 03 | 620 | N | 543 | -0- | -77 | -0- | 42 | 1 | 501 | 3 | Y | -0- | | | | | 107 |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 29 | 1 | 335 | 3 | Y | -0- | | | | | 107 |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 32 | 1 | 381 | 3 | Y | -0- | | | | | 107 |
| 06 | 570 | N | 315 | -0- | -255 | -0- | 25 | 1 | 284 | 3 | Y | 5 | | | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 48 | 1 | 528 | 3 | Y | 25 | | | | | 137 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 403 | N | 200 | -0- | -203 | -0- | 16 | 1 | 178 | 3 | Y | 5 | | | | | 142 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 557 | N | 557 | -0- | -0- | -0- | 46 | 1 | 508 | 3 | Y | 3 | | | | | 145 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 589 | N | 568 | -0- | -21 | -0- | 568 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 519 | N | 519 | -0- | -0- | -0- | 17 | 1 | 485 | 3 | Y | 15 | | | | | 172 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 613 | N | 613 | -0- | -0- | -0- | 21 | 1 | 590 | 3 | Y | 2 | 1 | 8 | | | 173 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,530 TOTAL CONDENSATE PROD: 60

JONES, JERRY WELL #: 4 RRCID -> 232032 COMPL. DATE 10/15/2007 TOTAL DEPTH 10295 PERF. 9576 - 9963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1730 | -0- | -874 | -0- | 232 | 1 | 1475 | 3 | Y | 21 | | | | | 89 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2352 | X | 1830 | -0- | -522 | -0- | 256 | 1 | 1567 | 3 | Y | 6 | 78 | 1 | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2604 | X | 1123 | -0- | -1481 | -0- | 264 | 1 | 850 | 3 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2340 | X | 1119 | -0- | -1221 | -0- | 276 | 1 | 843 | 3 | Y | -0- | | | | | 25 |
| 05 | 2201 | X | 82 | -0- | -2119 | -0- | 13 | 1 | 50 | 3 | Y | 17 | | | | | 42 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1950 | X | 1511 | -0- | -439 | -0- | 470 | 1 | 1033 | 3 | Y | 7 | 34 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2015 | X | 403 | -0- | -1612 | -0- | 403 | 3 | | | Y | -0- | | | | | 15 |
| 08 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | Y | -0- | | | | | 15 |
| 09 | 1500 | N | 526 | -0- | -974 | -0- | 526 | 3 | | | Y | -0- | | | | | 15 |
| *10 | 403 | N | 201 | -0- | -202 | -0- | 195 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| 11 | 480 | N | 302 | -0- | -178 | -0- | 302 | 3 | | | Y | -0- | | | | | 15 |
| 12 | 558 | N | 41 | -0- | -517 | -0- | 41 | 3 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 9,362 TOTAL CONDENSATE PROD: 64

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
MCJIMSEY WELL #: 5 RRCID -> 232033 COMPL. DATE 09/25/2009 TOTAL DEPTH 10300 PERF. 9757 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1592 | X | 1592 | -0- | -0- | -0- | 123 | 1 | 1466 | 3 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1156 | N | 1156 | -0- | -0- | -0- | 92 | 1 | 1062 | 3 | Y | 2 | 9 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1412 | -0- | -107 | -0- | 108 | 1 | 1297 | 3 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 969 | N | 969 | -0- | -0- | -0- | 76 | 1 | 891 | 3 | Y | 2 | 7 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1190 | -0- | -81 | -0- | 92 | 1 | 1098 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 06 | 1440 | N | 1159 | -0- | -281 | -0- | 94 | 1 | 1058 | 3 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1054 | N | 926 | -0- | -128 | -0- | 76 | 1 | 850 | 3 | Y | -0- | | | | | 6 |
| 08 | 1178 | N | 829 | -0- | -349 | -0- | 69 | 1 | 757 | 3 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1170 | N | 542 | -0- | -628 | -0- | 44 | 1 | 489 | 3 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 930 | N | 710 | -0- | -220 | -0- | 710 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 810 | N | 384 | -0- | -426 | -0- | 115 | 1 | 248 | 3 | Y | 19 | 15 | 1 | 1 | 8 | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 558 | N | 95 | -0- | -463 | -0- | 3 | 1 | 73 | 3 | Y | 17 | 31 | 1 | 1 | 8 | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,964 TOTAL CONDENSATE PROD: 66

FOSTER WELL #: 2 RRCID -> 232143 COMPL. DATE 07/21/2011 TOTAL DEPTH 10325 PERF. 9338 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2483 | -0- | -183 | -0- | 371 | 1 | 2079 | 3 | Y | 30 | | | | | 77 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2899 | X | 2899 | -0- | -0- | -0- | 448 | 1 | 2422 | 3 | Y | 26 | 77 | 1 | | | 26 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3600 | X | 3600 | -0- | -0- | -0- | 543 | 1 | 3017 | 3 | Y | 36 | | | | | 62 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 3420 | X | 3420 | -0- | -0- | -0- | 522 | 1 | 2870 | 3 | Y | 25 | | | | | 87 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 3224 | X | 1794 | -0- | -1430 | -0- | 269 | 1 | 1512 | 3 | Y | 12 | 65 | 1 | | | 34 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 3690 | X | 1850 | -0- | -1840 | -0- | 286 | 1 | 1555 | 3 | Y | 8 | 19 | 1 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 4368 | X | 4368 | -0- | -0- | -0- | 664 | 1 | 3668 | 3 | Y | 33 | | | | | 56 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3596 | X | 2694 | -0- | -902 | -0- | 424 | 1 | 2247 | 3 | Y | 21 | | | | | 77 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3420 | X | 2466 | -0- | -954 | -0- | 392 | 1 | 2063 | 3 | Y | 10 | 61 | 1 | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 4340 | X | 4066 | -0- | -274 | -0- | 4066 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4200 | X | 2888 | -0- | -1312 | -0- | 205 | 1 | 2665 | 3 | Y | 16 | | | | | 74 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4340 | X | 3654 | -0- | -686 | -0- | 260 | 1 | 3371 | 3 | Y | 21 | 1 | 8 | | | 94 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,182 TOTAL CONDENSATE PROD: 238

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
MCJIMSEY WELL #: 4 RRCID -> 232209 COMPL. DATE 01/13/2008 TOTAL DEPTH 10265 PERF. 9852 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RHOADES, LAWLESS WELL #: 3 RRCID -> 232210 COMPL. DATE 02/17/2010 TOTAL DEPTH 10243 PERF. 934 - 10004

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2384 | X | 2384 | -0- | -0- | -0- | 183 | 1 | 2178 | 3 | Y | 21 | 22 | 1 | | | 12 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2167 | N | 2167 | -0- | -0- | -0- | 173 | 1 | 1984 | 3 | Y | 9 | 19 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2154 | -0- | -357 | -0- | 164 | 1 | 1960 | 3 | Y | 27 | 16 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1970 | N | 1970 | -0- | -0- | -0- | 154 | 1 | 1803 | 3 | Y | 12 | 15 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2387 | N | 1964 | -0- | -423 | -0- | 151 | 1 | 1799 | 3 | Y | 13 | 15 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2220 | N | 1798 | -0- | -422 | -0- | 145 | 1 | 1643 | 3 | Y | 9 | 12 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2170 | N | 1817 | -0- | -353 | -0- | 149 | 1 | 1659 | 3 | Y | 8 | 11 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1956 | N | 1956 | -0- | -0- | -0- | 163 | 1 | 1781 | 3 | Y | 11 | | | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1946 | N | 1946 | -0- | -0- | -0- | 160 | 1 | 1779 | 3 | Y | 6 | 11 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *10 | 1829 | N | 1570 | -0- | -259 | -0- | 1569 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 1890 | N | 1697 | -0- | -193 | -0- | 130 | 1 | 1561 | 3 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1576 | -0- | -439 | -0- | 54 | 1 | 1512 | 3 | Y | 9 | 10 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,999 TOTAL CONDENSATE PROD: 131

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
BOOKOUT GAS UNIT WELL #: 3 RRCID -> 232354 COMPL. DATE 08/30/2007 TOTAL DEPTH 9959 PERF. 9478 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1665 | N | 1665 | -0- | -0- | -0- | 332 | 1 | 1329 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1519 | N | 1519 | -0- | -0- | -0- | 301 | 1 | 1210 | 3 | Y | 7 | 8 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1666 | -0- | -535 | -0- | 331 | 1 | 1329 | 3 | Y | 5 | 7 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1634 | N | 1634 | -0- | -0- | -0- | 346 | 1 | 1281 | 3 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1709 | N | 1709 | -0- | -0- | -0- | 298 | 1 | 1403 | 3 | Y | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1675 | N | 1675 | -0- | -0- | -0- | 335 | 1 | 1311 | 3 | Y | 26 | 33 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1147 | N | 921 | -0- | -226 | -0- | 202 | 1 | 717 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1512 | -0- | -193 | -0- | 329 | 1 | 1182 | 3 | Y | 1 | 5 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1890 | -0- | -0- | -0- | 291 | 1 | 1598 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 1718 | N | 1718 | -0- | -0- | -0- | 247 | 1 | 1469 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1470 | N | 654 | -0- | -816 | -0- | 50 | 1 | 604 | 3 | Y | -0- | | | | | 3 |
| 12 | 1767 | N | 1093 | -0- | -674 | -0- | 53 | 1 | 1040 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 17,656 TOTAL CONDENSATE PROD: 61

BOOKOUT GAS UNIT WELL #: 4 RRCID -> 232438 COMPL. DATE 08/22/2007 TOTAL DEPTH 9978 PERF. 9502 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1125 | -0- | -828 | -0- | 225 | 1 | 897 | 3 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1323 | -0- | -21 | -0- | 264 | 1 | 1059 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 03 | 2108 | N | 1412 | -0- | -696 | -0- | 282 | 1 | 1130 | 3 | Y | -0- | | | | | -0- |
| 04 | 1605 | N | 1605 | -0- | -0- | -0- | 341 | 1 | 1257 | 3 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1404 | -0- | -53 | -0- | 247 | 1 | 1157 | 3 | Y | -0- | | | | | 3 |
| 06 | 1578 | N | 1578 | -0- | -0- | -0- | 321 | 1 | 1257 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 07 | 1395 | N | 1395 | -0- | -0- | -0- | 307 | 1 | 1088 | 3 | Y | -0- | | | | | -0- |
| 08 | 1674 | X | 1443 | -0- | -231 | -0- | 313 | 1 | 1122 | 3 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2375 | X | 2375 | -0- | -0- | -0- | 364 | 1 | 1993 | 3 | Y | 16 | | | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 1944 | X | 1944 | -0- | -0- | -0- | 42 | 1 | 1716 | 3 | Y | 169 | 114 | 1 | 1 | 8 | 54 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 11 | 1590 | X | 1563 | -0- | -27 | -0- | 57 | 1 | 1495 | 3 | Y | 10 | 2 | 8 | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2449 | X | 1519 | -0- | -930 | -0- | 72 | 1 | 1417 | 3 | Y | 27 | | | | | 53 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,686 TOTAL CONDENSATE PROD: 238

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
BOOKOUT GAS UNIT WELL #: 1 RRCID -> 232661 COMPL. DATE 07/07/2007 TOTAL DEPTH 9978 PERF. 8410 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 202 | -0- | -418 | -0- | 38 | 1 | 156 | 3 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 58 | 1 | 228 | 3 | Y | 22 | 17 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 487 | N | 487 | -0- | -0- | -0- | 94 | 1 | 372 | 3 | Y | 19 | 19 | 1 | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 420 | N | 420 | -0- | -0- | -0- | 89 | 1 | 324 | 3 | Y | 6 | 12 | 1 | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 341 | N | 312 | -0- | -29 | -0- | 55 | 1 | 257 | 3 | Y | -0- | | | | | 13 |
| 06 | 561 | N | 561 | -0- | -0- | -0- | 113 | 1 | 445 | 3 | Y | 3 | 12 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 71 | 1 | 247 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 341 | N | 341 | -0- | -0- | -0- | 74 | 1 | 266 | 3 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 189 | -0- | -381 | -0- | 29 | 1 | 159 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 310 | N | 231 | -0- | -79 | -0- | 6 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 235 | -0- | -95 | -0- | 9 | 1 | 224 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 12 | 1 | 247 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 3,866 TOTAL CONDENSATE PROD: 62

FOSTER WELL #: 3 RRCID -> 232664 COMPL. DATE 05/06/2010 TOTAL DEPTH 10281 PERF. 9323 - 10075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1705 | -0- | -0- | -0- | 256 | 1 | 1432 | 3 | Y | 15 | | | | | 57 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1550 | N | 1550 | -0- | -0- | -0- | 238 | 1 | 1291 | 3 | Y | 19 | 59 | 1 | | | 17 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1979 | N | 1979 | -0- | -0- | -0- | 296 | 1 | 1647 | 3 | Y | 33 | | | | | 50 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1867 | -0- | -53 | -0- | 281 | 1 | 1551 | 3 | Y | 32 | | | | | 82 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1825 | N | 1825 | -0- | -0- | -0- | 273 | 1 | 1527 | 3 | Y | 23 | 70 | 1 | | | 35 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1742 | -0- | -178 | -0- | 266 | 1 | 1452 | 3 | Y | 22 | 26 | 1 | | | 31 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1757 | -0- | -227 | -0- | 266 | 1 | 1465 | 3 | Y | 24 | | | | | 55 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1720 | -0- | -109 | -0- | 268 | 1 | 1427 | 3 | Y | 23 | | | | | 78 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1875 | N | 1875 | -0- | -0- | -0- | 296 | 1 | 1558 | 3 | Y | 19 | 68 | 1 | | | 29 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *10 | 1829 | N | 1829 | -0- | -0- | -0- | 350 | 1 | 1421 | 3 | Y | 53 | | | | | 53 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1385 | -0- | -265 | -0- | 128 | 1 | 1246 | 3 | Y | 10 | | | | | 62 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1007 | -0- | -946 | -0- | 35 | 1 | 966 | 3 | Y | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,241 TOTAL CONDENSATE PROD: 278

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 15 RRCID -> 232794 COMPL. DATE 09/10/2007 TOTAL DEPTH 10250 PERF. 8698 - 10033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2589 | N | 2589 | -0- | -0- | -0- | 381 | 1 | 2132 | 3 | Y | 69 | 54 | 1 | | | 34 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 2142 | N | 2142 | -0- | -0- | -0- | 325 | 1 | 1756 | 3 | Y | 55 | 54 | 1 | | | 35 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 2542 | N | 2257 | -0- | -285 | -0- | 337 | 1 | 1872 | 3 | Y | 44 | 51 | 1 | | | 28 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 2359 | N | 2359 | -0- | -0- | -0- | 356 | 1 | 1960 | 3 | Y | 39 | 43 | 1 | | | 24 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 2387 | N | 2011 | -0- | -376 | -0- | 301 | 1 | 1689 | 3 | Y | 19 | 32 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2415 | N | 2415 | -0- | -0- | -0- | 367 | 1 | 1998 | 3 | Y | 45 | 37 | 1 | | | 19 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 2573 | N | 2369 | -0- | -204 | -0- | 357 | 1 | 1969 | 3 | Y | 39 | 25 | 1 | | | 33 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2148 | N | 2148 | -0- | -0- | -0- | 336 | 1 | 1788 | 3 | Y | 22 | 20 | 1 | | | 35 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2430 | N | 1960 | -0- | -470 | -0- | 309 | 1 | 1628 | 3 | Y | 21 | 36 | 1 | | | 20 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *10 | 2356 | N | 1546 | -0- | -810 | -0- | 299 | 1 | 1204 | 3 | Y | 39 | 33 | 1 | 1 | 8 | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1222 | -0- | -848 | -0- | 109 | 1 | 1106 | 3 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1064 | -0- | -951 | -0- | 37 | 1 | 1018 | 3 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,082 TOTAL CONDENSATE PROD: 406

FURRH GAS UNIT NO. 3 WELL #: 13 RRCID -> 232830 COMPL. DATE 12/18/2009 TOTAL DEPTH 10160 PERF. 8644 - 10024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2199 | N | 2199 | -0- | -0- | -0- | 324 | 1 | 1818 | 3 | Y | 52 | 30 | 1 | | | 37 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1858 | N | 1858 | -0- | -0- | -0- | 282 | 1 | 1530 | 3 | Y | 42 | 65 | 1 | | | 14 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 2001 | N | 2001 | -0- | -0- | -0- | 295 | 1 | 1639 | 3 | Y | 61 | 43 | 1 | | | 32 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 1867 | N | 1867 | -0- | -0- | -0- | 280 | 1 | 1541 | 3 | Y | 42 | 34 | 1 | | | 40 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2046 | N | 1831 | -0- | -215 | -0- | 269 | 1 | 1510 | 3 | Y | 47 | 67 | 1 | | | 20 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1963 | -0- | -77 | -0- | 294 | 1 | 1601 | 3 | Y | 62 | 41 | 1 | | | 41 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 2046 | N | 1925 | -0- | -121 | -0- | 286 | 1 | 1576 | 3 | Y | 57 | 45 | 1 | | | 53 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 1853 | N | 1853 | -0- | -0- | -0- | 286 | 1 | 1522 | 3 | Y | 41 | 37 | 1 | | | 57 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1860 | -0- | -90 | -0- | 289 | 1 | 1518 | 3 | Y | 48 | 43 | 1 | | | 62 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *10 | 1944 | N | 1944 | -0- | -0- | -0- | 353 | 1 | 1430 | 3 | Y | 146 | 110 | 1 | 3 | 8 | 33 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1369 | -0- | -431 | -0- | 128 | 1 | 1222 | 3 | Y | 17 | | | | | 50 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1237 | -0- | -685 | -0- | 43 | 1 | 1188 | 3 | Y | 5 | 45 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,907 TOTAL CONDENSATE PROD: 620

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ABNEY WELL #: 8 RRCID -> 232831 COMPL. DATE 10/25/2007 TOTAL DEPTH 10066 PERF. 8591 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 171 | -0- | -325 | -0- | 30 | 1 | 123 | 3 | Y | 16 | 17 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 448 | N | 415 | -0- | -33 | -0- | 82 | 1 | 325 | 3 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 620 | N | 497 | -0- | -123 | -0- | 94 | 1 | 371 | 3 | Y | 29 | 32 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 227 | N | 227 | -0- | -0- | -0- | 46 | 1 | 173 | 3 | Y | 7 | 12 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | 19 | 20 | 1 | | | 11 |
| 06 | 622 | N | 622 | -0- | -0- | -0- | 124 | 1 | 488 | 3 | Y | 9 | 5 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 899 | N | 687 | -0- | -212 | -0- | 147 | 1 | 519 | 3 | Y | 19 | | | | | 34 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 135 | 1 | 485 | 3 | Y | 12 | 23 | 1 | | | 23 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 630 | N | 558 | -0- | -72 | -0- | 82 | 1 | 455 | 3 | Y | 19 | 25 | 1 | | | 17 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *10 | 682 | N | 92 | -0- | -590 | -0- | 2 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 239 | -0- | -361 | -0- | 9 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 201 | -0- | -388 | -0- | 10 | 1 | 191 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,342 TOTAL CONDENSATE PROD: 137

BOOKOUT GAS UNIT WELL #: 2 RRCID -> 232930 COMPL. DATE 09/14/2007 TOTAL DEPTH 9965 PERF. 9536 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1540 | -0- | -940 | -0- | 307 | 1 | 1231 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2940 | -0- | -0- | -0- | 584 | 1 | 2345 | 3 | Y | 10 | 6 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 4163 | X | 4163 | -0- | -0- | -0- | 824 | 1 | 3310 | 3 | Y | 26 | 17 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3240 | X | 2780 | -0- | -460 | -0- | 591 | 1 | 2180 | 3 | Y | 8 | 12 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2852 | -0- | -403 | -0- | 500 | 1 | 2352 | 3 | Y | -0- | | | | | 11 |
| 06 | 3630 | X | 2756 | -0- | -874 | -0- | 556 | 1 | 2176 | 3 | Y | 22 | 28 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3751 | X | 3237 | -0- | -514 | -0- | 706 | 1 | 2510 | 3 | Y | 19 | | | | | 24 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 3348 | X | 2693 | -0- | -655 | -0- | 584 | 1 | 2100 | 3 | Y | 8 | 17 | 1 | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2283 | -0- | -507 | -0- | 351 | 1 | 1932 | 3 | Y | -0- | | | | | 15 |
| *10 | 3224 | X | 2454 | -0- | -770 | -0- | 114 | 1 | 2310 | 3 | Y | 27 | 1 | 8 | | | 26 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3120 | X | 774 | -0- | -2346 | -0- | 77 | 1 | 682 | 3 | Y | 14 | 3 | 8 | | | 41 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2473 | -0- | -751 | -0- | 143 | 1 | 2328 | 3 | Y | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,945 TOTAL CONDENSATE PROD: 138

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
WILLIAMS, A. GAS UNIT WELL #: 11 RRCID -> 232932 COMPL. DATE 12/31/2007 TOTAL DEPTH 10138 PERF. 8604 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 28 | 3 | Y | 9 | 7 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | T. A. | | 138 | -0- | 138 | 138 | 5 | 1 | 27 | 3 | Y | 96 | 76 | 1 | | | 23 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | T. A. | | 299 | -0- | 299 | 437 | 13 | 1 | 75 | 3 | Y | 192 | 165 | 1 | | | 50 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 04 | T. A. | | 172 | -0- | 172 | 609 | 10 | 1 | 53 | 3 | Y | 99 | 100 | 1 | | | 49 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 05 | 609 | X | -0- | -0- | -609 | -0- | | | | | Y | 78 | 112 | 1 | | | 15 |
| 06 | 155 | X | 155 | -0- | -0- | -0- | 14 | 1 | 77 | 3 | Y | 58 | 47 | 1 | | | 26 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 155 | N | 148 | -0- | -7 | -0- | 12 | 1 | 72 | 3 | Y | 58 | 71 | 1 | | | 13 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 26 | 3 | Y | 36 | 22 | 1 | | | 27 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | 27 | 1 | | | -0- |
| *10 | 155 | N | 4 | -0- | -151 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 3 | -0- | -57 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,036 TOTAL CONDENSATE PROD: 626

MCJIMSEY WELL #: 6 RRCID -> 232936 COMPL. DATE 03/03/2008 TOTAL DEPTH 10195 PERF. 9768 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 83 | 1 | 996 | 3 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1022 | N | 1022 | -0- | -0- | -0- | 81 | 1 | 937 | 3 | Y | 4 | 13 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1284 | N | 1284 | -0- | -0- | -0- | 98 | 1 | 1177 | 3 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 72 | 1 | 844 | 3 | Y | 3 | 8 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1147 | N | 896 | -0- | -251 | -0- | 70 | 1 | 825 | 3 | Y | 1 | 8 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1320 | N | 915 | -0- | -405 | -0- | 74 | 1 | 841 | 3 | Y | -0- | | | | | 7 |
| 07 | 1023 | N | 1012 | -0- | -11 | -0- | 83 | 1 | 929 | 3 | Y | -0- | | | | | 7 |
| 08 | 1939 | X | 1939 | -0- | -0- | -0- | 162 | 1 | 1771 | 3 | Y | 5 | 5 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 930 | X | 468 | -0- | -462 | -0- | 38 | 1 | 428 | 3 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 1023 | X | 742 | -0- | -281 | -0- | 138 | 1 | 604 | 3 | Y | -0- | | | | | -0- |
| 11 | 1890 | X | 787 | -0- | -1103 | -0- | 27 | 1 | 741 | 3 | Y | 17 | 14 | 1 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1953 | X | 836 | -0- | -1117 | -0- | 28 | 1 | 793 | 3 | Y | 14 | 28 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,909 TOTAL CONDENSATE PROD: 63

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ABNEY WELL #: 9 RRCID -> 232937 COMPL. DATE 11/08/2007 TOTAL DEPTH 10070 PERF. 8525 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | N | 177 | -0- | | -0- | -0- | 34 | 1 | 137 | 3 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 165 | N | 165 | -0- | | -0- | -0- | 33 | 1 | 131 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 155 | N | -0- | -0- | | -155 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 04 | 150 | N | -0- | -0- | | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 216 | N | 216 | -0- | | -0- | -0- | 37 | 1 | 177 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 969 | N | 969 | -0- | | -0- | -0- | 196 | 1 | 767 | 3 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1088 | N | 1088 | -0- | | -0- | -0- | 238 | 1 | 844 | 3 | Y | 5 | | | | | 8 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 859 | N | 859 | -0- | | -0- | -0- | 186 | 1 | 671 | 3 | Y | 2 | 6 | 1 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 712 | N | 712 | -0- | | -0- | -0- | 108 | 1 | 592 | 3 | Y | 11 | 10 | 1 | | | 5 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 620 | N | 376 | -0- | | -244 | -0- | 9 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 251 | -0- | | -349 | -0- | 9 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 263 | -0- | | -357 | -0- | 13 | 1 | 250 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,076 TOTAL CONDENSATE PROD: 31

ROBERTS, J.F. WELL #: 1 RRCID -> 232938 COMPL. DATE 03/14/2008 TOTAL DEPTH 10277 PERF. 8686 - 10055

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | | -0- | -0- | 29 | 1 | 339 | 3 | Y | 7 | | | | | 28 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 184 | N | 184 | -0- | | -0- | -0- | 14 | 1 | 168 | 3 | Y | 2 | | | | | 30 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 806 | N | 454 | -0- | | -352 | -0- | 35 | 1 | 410 | 3 | Y | 8 | | | | | 38 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 411 | N | 411 | -0- | | -0- | -0- | 32 | 1 | 379 | 3 | Y | -0- | | | | | 38 |
| 05 | 267 | N | 267 | -0- | | -0- | -0- | 19 | 1 | 227 | 3 | Y | 19 | 36 | 1 | | | 21 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 500 | N | 500 | -0- | | -0- | -0- | 41 | 1 | 459 | 3 | Y | -0- | | | | | 21 |
| 07 | 478 | N | 478 | -0- | | -0- | -0- | 39 | 1 | 438 | 3 | Y | 1 | | | | | 22 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 465 | X | 252 | -0- | | -213 | -0- | 21 | 1 | 231 | 3 | Y | -0- | | | | | 22 |
| 09 | 510 | X | 430 | -0- | | -80 | -0- | 35 | 1 | 395 | 3 | Y | -0- | | | | | 22 |
| *10 | 527 | X | 212 | -0- | | -315 | -0- | 7 | 1 | 191 | 3 | Y | 13 | | | | | 13 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 510 | X | 321 | -0- | | -189 | -0- | 11 | 1 | 310 | 3 | Y | -0- | | | | | 22 |
| 12 | 465 | X | 386 | -0- | | -79 | -0- | 13 | 1 | 373 | 3 | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 4,271 TOTAL CONDENSATE PROD: 50

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 12 RRCID -> 233111 COMPL. DATE 03/01/2010 TOTAL DEPTH 10220 PERF. 9245 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2890 | X | 2890 | -0- | -0- | -0- | | 430 | 1 | 2407 | 3 | Y | 48 | 28 | 1 | | | 33 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 2134 | X | 2134 | -0- | -0- | -0- | | 329 | 1 | 1781 | 3 | Y | 22 | 46 | 1 | | | 9 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2449 | X | 2275 | -0- | -174 | -0- | | 341 | 1 | 1892 | 3 | Y | 38 | 27 | 1 | | | 20 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 2580 | X | 2355 | -0- | -225 | -0- | | 355 | 1 | 1954 | 3 | Y | 42 | 29 | 1 | | | 33 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2449 | X | 2296 | -0- | -153 | -0- | | 341 | 1 | 1913 | 3 | Y | 38 | 56 | 1 | | | 15 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 2340 | X | 2336 | -0- | -4 | -0- | | 354 | 1 | 1926 | 3 | Y | 51 | 34 | 1 | | | 32 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 2573 | X | 2148 | -0- | -425 | -0- | | 323 | 1 | 1781 | 3 | Y | 40 | 34 | 1 | | | 38 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 2449 | X | 1705 | -0- | -744 | -0- | | 264 | 1 | 1401 | 3 | Y | 36 | 30 | 1 | | | 44 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 2370 | X | 1465 | -0- | -905 | -0- | | 230 | 1 | 1209 | 3 | Y | 24 | 29 | 1 | | | 39 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| *10 | 2418 | X | 1152 | -0- | -1266 | -0- | | 266 | 1 | 830 | 3 | Y | 51 | 38 | 1 | 1 | 8 | 12 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 2340 | X | 926 | -0- | -1414 | -0- | | 95 | 1 | 829 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2139 | X | 818 | -0- | -1321 | -0- | | 28 | 1 | 788 | 3 | Y | 2 | 12 | 1 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,500 TOTAL CONDENSATE PROD: 394

FURRH GAS UNIT NO. 3 WELL #: 16 RRCID -> 233112 COMPL. DATE 02/23/2010 TOTAL DEPTH 10230 PERF. 8660 - 10025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2794 | X | 2794 | -0- | -0- | -0- | | 417 | 1 | 2333 | 3 | Y | 40 | 33 | 1 | | | 20 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2337 | X | 2337 | -0- | -0- | -0- | | 358 | 1 | 1939 | 3 | Y | 36 | 34 | 1 | | | 22 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2519 | -0- | -302 | -0- | | 378 | 1 | 2101 | 3 | Y | 36 | 38 | 1 | | | 20 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2396 | -0- | -364 | -0- | | 366 | 1 | 2008 | 3 | Y | 20 | 26 | 1 | | | 14 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2821 | X | 2455 | -0- | -366 | -0- | | 368 | 1 | 2064 | 3 | Y | 21 | 26 | 1 | | | 9 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2580 | X | 2323 | -0- | -257 | -0- | | 357 | 1 | 1942 | 3 | Y | 22 | 21 | 1 | | | 10 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 2666 | X | 2387 | -0- | -279 | -0- | | 361 | 1 | 1997 | 3 | Y | 26 | 15 | 1 | | | 21 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2511 | X | 2292 | -0- | -219 | -0- | | 361 | 1 | 1918 | 3 | Y | 12 | 12 | 1 | | | 21 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2400 | X | 2388 | -0- | -12 | -0- | | 378 | 1 | 1988 | 3 | Y | 20 | 26 | 1 | | | 15 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| *10 | 2449 | X | 2424 | -0- | -25 | -0- | | 382 | 1 | 2013 | 3 | Y | 26 | 13 | 1 | 2 | 8 | 11 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2310 | X | 1691 | -0- | -619 | -0- | | 139 | 1 | 1545 | 3 | Y | 6 | 13 | 1 | | | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2480 | X | 1322 | -0- | -1158 | -0- | | 46 | 1 | 1272 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,328 TOTAL CONDENSATE PROD: 269

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
MCCLENDON GU WELL #: 5 RRCID -> 233830 COMPL. DATE 02/14/2011 TOTAL DEPTH 10336 PERF. 9864 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11067 | X | 3645 | -0- | -7422 | | -0- | 545 | 1 | 3054 | 3 | Y | 42 | 58 | 1 | | | 14 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 4928 | X | 3362 | -0- | -1566 | | -0- | 512 | 1 | 2774 | 3 | Y | 69 | 40 | 1 | | | 43 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 5456 | X | 3709 | -0- | -1747 | | -0- | 559 | 1 | 3104 | 3 | Y | 42 | 56 | 1 | | | 29 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 5280 | X | 3351 | -0- | -1929 | | -0- | 513 | 1 | 2826 | 3 | Y | 11 | 31 | 1 | | | 9 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 5456 | X | 2957 | -0- | -2499 | | -0- | 445 | 1 | 2498 | 3 | Y | 13 | 12 | 1 | | | 10 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 5280 | X | 3120 | -0- | -2160 | | -0- | 483 | 1 | 2629 | 3 | Y | 7 | 10 | 1 | | | 7 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3937 | X | 3730 | -0- | -207 | | -0- | 570 | 1 | 3149 | 3 | Y | 10 | 7 | 1 | | | 10 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3723 | X | 3723 | -0- | -0- | | -0- | 587 | 1 | 3124 | 3 | Y | 11 | 8 | 1 | | | 13 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3360 | X | 3160 | -0- | -200 | | -0- | 503 | 1 | 2646 | 3 | Y | 10 | 9 | 1 | | | 14 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 3720 | X | 3227 | -0- | -493 | | -0- | 328 | 1 | 2892 | 3 | Y | 6 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3600 | X | 2136 | -0- | -1464 | | -0- | 135 | 1 | 1993 | 3 | Y | 7 | | | | | 9 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3720 | X | 1822 | -0- | -1898 | | -0- | 63 | 1 | 1759 | 3 | Y | -0- | 8 | 1 | | | 1 |

TOTAL GAS PROD: 37,942 TOTAL CONDENSATE PROD: 228

GULLEY GAS UNIT NO. 1 WELL #: 14 RRCID -> 233831 COMPL. DATE 10/25/2013 TOTAL DEPTH 10108 PERF. 8560 - 9867

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1659 | N | 1659 | -0- | -0- | | -0- | 324 | 1 | 1296 | 3 | Y | 35 | | | | | 75 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1312 | N | 1312 | -0- | -0- | | -0- | 259 | 1 | 1044 | 3 | Y | 8 | 34 | 1 | | | 49 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1357 | -0- | -379 | | -0- | 261 | 1 | 1043 | 3 | Y | 48 | 74 | 1 | | | 23 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 1689 | N | 1689 | -0- | -0- | | -0- | 353 | 1 | 1301 | 3 | Y | 32 | | | | | 55 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1544 | N | 1544 | -0- | -0- | | -0- | 266 | 1 | 1249 | 3 | Y | 26 | 47 | 1 | | | 34 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 1640 | N | 1640 | -0- | -0- | | -0- | 327 | 1 | 1280 | 3 | Y | 30 | 49 | 1 | | | 15 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1728 | N | 1728 | -0- | -0- | | -0- | 374 | 1 | 1328 | 3 | Y | 24 | | | | | 39 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1476 | -0- | -74 | | -0- | 317 | 1 | 1139 | 3 | Y | 18 | | | | | 57 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1566 | -0- | -84 | | -0- | 238 | 1 | 1298 | 3 | Y | 27 | 44 | 1 | | | 40 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| *10 | 1737 | N | 1737 | -0- | -0- | | -0- | 237 | 1 | 1333 | 3 | Y | 152 | 7 | 8 | | | 145 |
| | | | | | | | | 167 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1186 | -0- | -254 | | -0- | 79 | 1 | 1105 | 3 | Y | 2 | 2 | 8 | | | 72 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1068 | -0- | -544 | | -0- | 51 | 1 | 1017 | 3 | Y | -0- | | | | | 72 |

TOTAL GAS PROD: 17,962 TOTAL CONDENSATE PROD: 402

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
WILLIAMS, A. GAS UNIT WELL #: 10 RRCID -> 233832 COMPL. DATE 01/27/2011 TOTAL DEPTH 10166 PERF. 8603 - 9921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3963 | X | 3963 | -0- | -0- | -0- | 578 | 1 | 3239 | 3 | Y | 133 | 110 | 1 | | | 49 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3468 | -0- | 668 | 668 | 524 | 1 | 2839 | 3 | Y | 95 | 109 | 1 | | | 35 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 4730 | X | 4062 | -0- | -668 | -0- | 584 | 1 | 3238 | 3 | Y | 218 | 193 | 1 | | | 60 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 04 | 3854 | X | 3854 | -0- | -0- | -0- | 573 | 1 | 3149 | 3 | Y | 120 | 120 | 1 | | | 60 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 05 | 4082 | X | 4082 | -0- | -0- | -0- | 597 | 1 | 3343 | 3 | Y | 129 | 166 | 1 | | | 23 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 4084 | X | 4084 | -0- | -0- | -0- | 614 | 1 | 3347 | 3 | Y | 112 | 88 | 1 | | | 47 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 07 | 4003 | X | 4003 | -0- | -0- | -0- | 596 | 1 | 3289 | 3 | Y | 107 | 131 | 1 | | | 23 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 08 | 4092 | X | 3964 | -0- | -128 | -0- | 616 | 1 | 3271 | 3 | Y | 70 | 43 | 1 | | | 50 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 4080 | X | 4008 | -0- | -72 | -0- | 627 | 1 | 3297 | 3 | Y | 76 | 87 | 1 | | | 39 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| *10 | 4216 | X | 3997 | -0- | -219 | -0- | 487 | 1 | 3352 | 3 | Y | 144 | 79 | 1 | 9 | 8 | 56 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 4080 | X | 928 | -0- | -3152 | -0- | 174 | 1 | 706 | 3 | Y | 44 | 79 | 1 | 1 | 8 | 20 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 4154 | X | 135 | -0- | -4019 | -0- | 54 | 1 | 59 | 3 | Y | 20 | 26 | 1 | 1 | 8 | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,548 TOTAL CONDENSATE PROD: 1,268

JONES, PENNY WELL #: 4 RRCID -> 234242 COMPL. DATE 12/16/2007 TOTAL DEPTH 10332 PERF. 9715 - 9996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 76 | -0- | -79 | -0- | 5 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 9 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 18 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 12 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 114 | -0- | -10 | -0- | 4 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 14 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 6 | 1 | 83 | 3 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 124 | N | 111 | -0- | -13 | -0- | 110 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 09 | 150 | N | 70 | -0- | -80 | -0- | 70 | 3 | | | Y | -0- | | | | | 6 |
| *10 | 93 | N | 66 | -0- | -27 | -0- | 4 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 103 | -0- | -17 | -0- | 6 | 1 | 97 | 3 | Y | -0- | | | | | 1 |
| *12 | 232 | N | 232 | -0- | -0- | -0- | 13 | 1 | 218 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,283 TOTAL CONDENSATE PROD: 7

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
JONES, PENNY WELL #: 6 RRCID -> 234244 COMPL. DATE 01/26/2008 TOTAL DEPTH 10254 PERF. 9671 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 76 | -0- | | -17 | -0- | 5 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 53 | -0- | | -31 | -0- | 5 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 03 | 109 | N | 109 | -0- | | -0- | -0- | 21 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 59 | -0- | | -1 | -0- | 10 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 05 | 80 | N | 80 | -0- | | -0- | -0- | 3 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | | -0- | -0- | 13 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 07 | 78 | N | 78 | -0- | | -0- | -0- | 5 | 1 | 67 | 3 | Y | 5 | | | | | 5 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 93 | N | 56 | -0- | | -37 | -0- | 53 | 3 | 3 | 9 | Y | 3 | | | | | 8 |
| 09 | 120 | N | 47 | -0- | | -73 | -0- | 46 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| *10 | 93 | N | 61 | -0- | | -32 | -0- | 3 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | | -11 | -0- | 3 | 1 | 46 | 3 | Y | -0- | | | | | 2 |
| 12 | 62 | N | 44 | -0- | | -18 | -0- | 2 | 1 | 41 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 837 TOTAL CONDENSATE PROD: 10

MARGIE WELL #: 8 RRCID -> 234245 COMPL. DATE 04/08/2008 TOTAL DEPTH 9978 PERF. 9584 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | N | 723 | -0- | | -0- | -0- | 143 | 1 | 573 | 3 | Y | 6 | | | | | 10 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 967 | N | 967 | -0- | | -0- | -0- | 193 | 1 | 771 | 3 | Y | 3 | 11 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 705 | N | 705 | -0- | | -0- | -0- | 141 | 1 | 563 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 660 | N | 237 | -0- | | -423 | -0- | 52 | 1 | 185 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 1085 | N | 890 | -0- | | -195 | -0- | 156 | 1 | 733 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1072 | N | 1072 | -0- | | -0- | -0- | 219 | 1 | 851 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 934 | N | 934 | -0- | | -0- | -0- | 204 | 1 | 727 | 3 | Y | 3 | | | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 850 | N | 850 | -0- | | -0- | -0- | 186 | 1 | 663 | 3 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 660 | N | 529 | -0- | | -131 | -0- | 81 | 1 | 447 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 682 | N | 403 | -0- | | -279 | -0- | 10 | 1 | 393 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 452 | -0- | | -208 | -0- | 17 | 1 | 435 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 558 | N | 408 | -0- | | -150 | -0- | 19 | 1 | 385 | 3 | Y | 4 | | | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,170 TOTAL CONDENSATE PROD: 22

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH, GAIL WELL #: 9 RRCID -> 234246 COMPL. DATE 12/18/2007 TOTAL DEPTH 10130 PERF. 8583 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIMMINS GAS UNIT WELL #: 2 RRCID -> 234248 COMPL. DATE 04/04/2008 TOTAL DEPTH 10234 PERF. 8738 - 10026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPENCER GAS UNIT WELL #: 2 RRCID -> 234349 COMPL. DATE 04/20/2008 TOTAL DEPTH 9951 PERF. 8490 - 9972

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2675 | N | 2675 | -0- | -0- | -0- | 1321 | 1 | 1301 | 3 | Y | 48 | 43 | 1 | | | 25 | | |
| | | | | | | | 53 | 9 | | | | | | | | | | | |
| 02 | 2449 | N | 2449 | -0- | -0- | -0- | 1197 | 1 | 1209 | 3 | Y | 39 | 36 | 1 | | | 28 | | |
| | | | | | | | 43 | 9 | | | | | | | | | | | |
| 03 | 2820 | N | 2820 | -0- | -0- | -0- | 1330 | 1 | 1464 | 3 | Y | 24 | 23 | 1 | | | 29 | | |
| | | | | | | | 26 | 9 | | | | | | | | | | | |
| 04 | 1860 | N | 1682 | -0- | -178 | -0- | 623 | 1 | 1042 | 3 | Y | 15 | 24 | 1 | | | 20 | | |
| | | | | | | | 17 | 9 | | | | | | | | | | | |
| 05 | 1922 | N | 1498 | -0- | -424 | -0- | 422 | 1 | 1043 | 3 | Y | 30 | 32 | 1 | | | 18 | | |
| | | | | | | | 33 | 9 | | | | | | | | | | | |
| 06 | 2771 | N | 2771 | -0- | -0- | -0- | 1647 | 1 | 1091 | 3 | Y | 30 | 33 | 1 | | | 15 | | |
| | | | | | | | 33 | 9 | | | | | | | | | | | |
| 07 | 1302 | N | 1278 | -0- | -24 | -0- | 285 | 1 | 976 | 3 | Y | 15 | 21 | 1 | | | 9 | | |
| | | | | | | | 17 | 9 | | | | | | | | | | | |
| 08 | 1488 | N | 1142 | -0- | -346 | -0- | 242 | 1 | 869 | 3 | Y | 28 | | | | | 37 | | |
| | | | | | | | 31 | 9 | | | | | | | | | | | |
| 09 | 1680 | N | 925 | -0- | -755 | -0- | 142 | 1 | 772 | 3 | Y | 10 | | | | | 47 | | |
| | | | | | | | 11 | 9 | | | | | | | | | | | |
| *10 | 1271 | N | 915 | -0- | -356 | -0- | 22 | 1 | 893 | 3 | Y | -0- | | | | | -0- | | |
| 11 | 1110 | N | 854 | -0- | -256 | -0- | 32 | 1 | 821 | 3 | Y | 1 | | | | | 11 | | |
| | | | | | | | 1 | 9 | | | | | | | | | | | |
| 12 | 961 | N | 944 | -0- | -17 | -0- | 45 | 1 | 897 | 3 | Y | 2 | | | | | 13 | | |
| | | | | | | | 2 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 19,953 TOTAL CONDENSATE PROD: 242

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
SPENCER GAS UNIT WELL #: 3 RRCID -> 234350 COMPL. DATE 04/24/2008 TOTAL DEPTH 10014 PERF. 8496 - 9751

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1857 | N | 1857 | -0- | -0- | -0- | 907 | 1 | 894 | 3 | Y | 51 | 45 | 1 | | | 27 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 1454 | N | 1454 | -0- | -0- | -0- | 699 | 1 | 708 | 3 | Y | 43 | 39 | 1 | | | 31 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 1882 | N | 1882 | -0- | -0- | -0- | 864 | 1 | 952 | 3 | Y | 60 | 40 | 1 | | | 51 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1137 | -0- | -3 | -0- | 416 | 1 | 698 | 3 | Y | 21 | 39 | 1 | | | 33 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1178 | N | 1108 | -0- | -70 | -0- | 307 | 1 | 760 | 3 | Y | 37 | 44 | 1 | | | 26 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 1844 | N | 1844 | -0- | -0- | -0- | 1091 | 1 | 721 | 3 | Y | 29 | 36 | 1 | | | 19 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 868 | N | 802 | -0- | -66 | -0- | 175 | 1 | 601 | 3 | Y | 24 | 29 | 1 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1116 | N | 657 | -0- | -459 | -0- | 141 | 1 | 506 | 3 | Y | 9 | | | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1230 | N | 370 | -0- | -860 | -0- | 56 | 1 | 308 | 3 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 819 | N | 819 | -0- | -0- | -0- | 20 | 1 | 798 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1040 | N | 1040 | -0- | -0- | -0- | 38 | 1 | 998 | 3 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 852 | N | 852 | -0- | -0- | -0- | 41 | 1 | 811 | 3 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 13,822 TOTAL CONDENSATE PROD: 284

BOOKOUT GAS UNIT WELL #: 6 RRCID -> 234351 COMPL. DATE N/A TOTAL DEPTH 9968 PERF. 9507 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | X | 168 | -0- | -514 | -0- | 33 | 1 | 134 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 504 | X | 2 | -0- | -502 | -0- | 2 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 559 | X | 559 | -0- | -0- | -0- | 107 | 1 | 429 | 3 | Y | 21 | 11 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 750 | X | 96 | -0- | -654 | -0- | 17 | 1 | 67 | 3 | Y | 11 | 10 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 613 | X | 613 | -0- | -0- | -0- | 107 | 1 | 505 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | X | 348 | -0- | -162 | -0- | 69 | 1 | 270 | 3 | Y | 8 | 16 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 527 | X | 335 | -0- | -192 | -0- | 71 | 1 | 256 | 3 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 924 | X | 924 | -0- | -0- | -0- | 197 | 1 | 704 | 3 | Y | 21 | 16 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 600 | X | 469 | -0- | -131 | -0- | 72 | 1 | 397 | 3 | Y | -0- | | | | | 16 |
| *10 | 620 | X | 548 | -0- | -72 | -0- | 13 | 1 | 535 | 3 | Y | -0- | | | | | -0- |
| 11 | 900 | X | 660 | -0- | -240 | -0- | 24 | 1 | 636 | 3 | Y | -0- | | | | | 4 |
| 12 | 930 | X | 656 | -0- | -274 | -0- | 32 | 1 | 624 | 3 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 5,378 TOTAL CONDENSATE PROD: 70

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ROSEHAVEN WELL #: 8 RRCID -> 234367 COMPL. DATE 01/26/2008 TOTAL DEPTH 10093 PERF. 9620 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | | Y | 6 | | | | | 6 |
| 02 | 924 | X | -0- | -0- | -924 | -0- | | | | | | Y | 5 | 8 | 1 | | | 3 |
| 03 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | | Y | -0- | 3 | 1 | | | -0- |
| 04 | 960 | X | -0- | -0- | -960 | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | | 24 | -0- | 24 | 24 | | 1<br>2 | 1<br>9 | 21 | 3 | Y | 2 | | | | | 2 |
| 11 | T. A. | | 6468 | -0- | 6468 | 6492 | | 254<br>12 | 1<br>9 | 6202 | 3 | Y | 11 | 2 | 1 | 3 | 8 | 8 |
| 12 | T. A. | | 2138 | -0- | 2138 | 8630 | | 102<br>8 | 1<br>9 | 2028 | 3 | Y | 7 | | | | | 15 |

TOTAL GAS PROD: 8,630 TOTAL CONDENSATE PROD: 31

BOOKOUT GAS UNIT WELL #: 5 RRCID -> 234370 COMPL. DATE 12/20/2007 TOTAL DEPTH 10044 PERF. 9560 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 787 | -0- | -174 | -0- | | 155<br>10 | 1<br>9 | 622 | 3 | Y | 9 | | | | | 12 |
| 02 | 810 | N | 810 | -0- | -0- | -0- | | 159<br>9 | 1<br>9 | 642 | 3 | Y | 8 | 10 | 1 | | | 10 |
| 03 | 1085 | N | 771 | -0- | -314 | -0- | | 152<br>10 | 1<br>9 | 609 | 3 | Y | 9 | 10 | 1 | | | 9 |
| 04 | 720 | N | 704 | -0- | -16 | -0- | | 149<br>4 | 1<br>9 | 551 | 3 | Y | 4 | 6 | 1 | | | 7 |
| 05 | 899 | N | 100 | -0- | -799 | -0- | | 17 | 1 | 83 | 3 | Y | -0- | | | | | 7 |
| 06 | 720 | N | 308 | -0- | -412 | -0- | | 61<br>8 | 1<br>9 | 239 | 3 | Y | 7 | 11 | 1 | | | 3 |
| 07 | 496 | N | 425 | -0- | -71 | -0- | | 92<br>6 | 1<br>9 | 327 | 3 | Y | 5 | | | | | 8 |
| 08 | 713 | N | 713 | -0- | -0- | -0- | | 155<br>6 | 1<br>9 | 552 | 3 | Y | 5 | 6 | 1 | | | 7 |
| 09 | 652 | N | 652 | -0- | -0- | -0- | | 100<br>2 | 1<br>9 | 550 | 3 | Y | 2 | | | | | 9 |
| *10 | 626 | N | 626 | -0- | -0- | -0- | | 15<br>3 | 1<br>9 | 608 | 3 | Y | 3 | | | | | 3 |
| 11 | 690 | N | 609 | -0- | -81 | -0- | | 23<br>9 | 1<br>9 | 577 | 3 | Y | 8 | | | | | 14 |
| 12 | 682 | N | 535 | -0- | -147 | -0- | | 26<br>1 | 1<br>9 | 508 | 3 | Y | 1 | | | | | 15 |

TOTAL GAS PROD: 7,040 TOTAL CONDENSATE PROD: 61

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
TIMMINS B WELL #: 1 RRCID -> 235162 COMPL. DATE 05/01/2008 TOTAL DEPTH 10227 PERF. 8698 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 256 | -0- | -240 | -0- | 233 | 1 | 17 | 3 | N | 5 | | | | | 158 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 560 | N | 477 | -0- | -83 | -0- | 440 | 1 | 37 | 9 | N | 34 | | | | | 192 |
| 03 | 775 | N | 359 | -0- | -416 | -0- | 358 | 1 | 1 | 9 | N | 1 | | | | | 193 |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 329 | 1 | 17 | 9 | N | 15 | | | | | 208 |
| 05 | 555 | N | 555 | -0- | -0- | -0- | 314 | 1 | 218 | 3 | N | 21 | 157 | 1 | | | 72 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 656 | N | 656 | -0- | -0- | -0- | 329 | 1 | 326 | 3 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 333 | 1 | 255 | 3 | N | 17 | | | | | 90 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 558 | N | 488 | -0- | -70 | -0- | 324 | 1 | 147 | 3 | N | 15 | | | | | 105 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 660 | N | 372 | -0- | -288 | -0- | 324 | 1 | 34 | 3 | N | 13 | | | | | 118 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 676 | N | 676 | -0- | -0- | -0- | 659 | 1 | 17 | 9 | N | 15 | 3 | 8 | | | 130 |
| *11 | 755 | N | 755 | -0- | -0- | -0- | 730 | 1 | 25 | 9 | N | 23 | 1 | 8 | | | 152 |
| *12 | 871 | N | 871 | -0- | -0- | -0- | 860 | 1 | 11 | 9 | N | 10 | 2 | 8 | | | 160 |

TOTAL GAS PROD: 6,418 TOTAL CONDENSATE PROD: 170

MCJIMSEY GAS UNIT WELL #: 8 RRCID -> 235474 COMPL. DATE 05/05/2008 TOTAL DEPTH 10185 PERF. 9774 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 744 | -0- | -0- | -0- | 57 | 1 | 683 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 56 | 1 | 639 | 3 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 868 | N | 462 | -0- | -406 | -0- | 35 | 1 | 417 | 3 | Y | 9 | | | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1130 | N | 1130 | -0- | -0- | -0- | 86 | 1 | 1009 | 3 | Y | 32 | 21 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 825 | N | 825 | -0- | -0- | -0- | 64 | 1 | 755 | 3 | Y | 5 | 22 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 907 | N | 907 | -0- | -0- | -0- | 73 | 1 | 824 | 3 | Y | 9 | | | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1046 | -0- | -194 | -0- | 86 | 1 | 951 | 3 | Y | 8 | | | | | 21 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 83 | 1 | 910 | 3 | Y | 6 | 22 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 900 | N | 340 | -0- | -560 | -0- | 28 | 1 | 308 | 3 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 1054 | N | 643 | -0- | -411 | -0- | 303 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| *11 | 1113 | N | 1113 | -0- | -0- | -0- | 127 | 1 | 967 | 3 | Y | 17 | 14 | 1 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1001 | N | 1001 | -0- | -0- | -0- | 34 | 1 | 952 | 3 | Y | 14 | 28 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,908 TOTAL CONDENSATE PROD: 110

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
GULLEY GAS UNIT NO. 1 WELL #: 15 RRCID -> 235476 COMPL. DATE 12/14/2007 TOTAL DEPTH 10108 PERF. 9606 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 979 | N | 979 | -0- | -0- | -0- | 195 | 1 | 781 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 659 | N | 659 | -0- | -0- | -0- | 131 | 1 | 525 | 3 | Y | 3 | 6 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 992 | N | 757 | -0- | -235 | -0- | 150 | 1 | 604 | 3 | Y | 3 | 8 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 976 | N | 976 | -0- | -0- | -0- | 208 | 1 | 768 | 3 | Y | -0- | | | | | 2 |
| 05 | 821 | N | 821 | -0- | -0- | -0- | 144 | 1 | 677 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 941 | N | 941 | -0- | -0- | -0- | 192 | 1 | 749 | 3 | Y | -0- | | | | | -0- |
| 07 | 911 | N | 911 | -0- | -0- | -0- | 200 | 1 | 710 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 806 | N | 798 | -0- | -8 | -0- | 174 | 1 | 624 | 3 | Y | -0- | | | | | 1 |
| 09 | 1077 | N | 1077 | -0- | -0- | -0- | 166 | 1 | 910 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 1385 | N | 1385 | -0- | -0- | -0- | 225 | 1 | 1157 | 3 | Y | 3 | 1 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 911 | N | 911 | -0- | -0- | -0- | 68 | 1 | 843 | 3 | Y | -0- | | | | | 3 |
| 12 | 1116 | N | 820 | -0- | -296 | -0- | 39 | 1 | 781 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 11,035 TOTAL CONDENSATE PROD: 14

GULLEY GAS UNIT NO. 1 WELL #: 12 RRCID -> 235478 COMPL. DATE 01/22/2008 TOTAL DEPTH 9994 PERF. 9560 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1657 | N | 1657 | -0- | -0- | -0- | 329 | 1 | 1319 | 3 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1280 | N | 1280 | -0- | -0- | -0- | 255 | 1 | 1023 | 3 | Y | 2 | 9 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1297 | N | 1297 | -0- | -0- | -0- | 259 | 1 | 1035 | 3 | Y | 3 | 12 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1388 | -0- | -112 | -0- | 296 | 1 | 1092 | 3 | Y | -0- | | | | | 3 |
| 05 | 1426 | N | 1155 | -0- | -271 | -0- | 203 | 1 | 952 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 06 | 1200 | N | 1124 | -0- | -76 | -0- | 229 | 1 | 895 | 3 | Y | -0- | | | | | -0- |
| 07 | 1083 | N | 1083 | -0- | -0- | -0- | 238 | 1 | 843 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1331 | N | 1331 | -0- | -0- | -0- | 290 | 1 | 1041 | 3 | Y | -0- | | | | | 2 |
| 09 | 1110 | N | 892 | -0- | -218 | -0- | 138 | 1 | 754 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *10 | 1395 | N | 1395 | -0- | -0- | -0- | 33 | 1 | 1362 | 3 | Y | -0- | | | | | -0- |
| *11 | 1296 | N | 1296 | -0- | -0- | -0- | 48 | 1 | 1248 | 3 | Y | -0- | | | | | -0- |
| *12 | 1265 | N | 1265 | -0- | -0- | -0- | 61 | 1 | 1201 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,163 TOTAL CONDENSATE PROD: 18

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 14 RRCID -> 235854 COMPL. DATE 10/18/2007 TOTAL DEPTH 10226 PERF. 8696 - 10024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1294 | N | 1294 | -0- | -0- | -0- | 187 | 1 | 1043 | 3 | Y | 58 | 48 | 1 | | | 29 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 1673 | N | 1673 | -0- | -0- | -0- | 251 | 1 | 1360 | 3 | Y | 56 | 52 | 1 | | | 33 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 1777 | N | 1777 | -0- | -0- | -0- | 262 | 1 | 1454 | 3 | Y | 55 | 58 | 1 | | | 30 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 1638 | X | 1638 | -0- | -0- | -0- | 245 | 1 | 1347 | 3 | Y | 42 | 47 | 1 | | | 25 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1626 | X | 1626 | -0- | -0- | -0- | 240 | 1 | 1344 | 3 | Y | 38 | 48 | 1 | | | 15 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1578 | X | 1578 | -0- | -0- | -0- | 239 | 1 | 1299 | 3 | Y | 36 | 35 | 1 | | | 16 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 1616 | X | 1616 | -0- | -0- | -0- | 241 | 1 | 1330 | 3 | Y | 41 | 25 | 1 | | | 32 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1592 | -0- | -20 | -0- | 247 | 1 | 1309 | 3 | Y | 33 | 23 | 1 | | | 42 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 1647 | N | 1647 | -0- | -0- | -0- | 257 | 1 | 1351 | 3 | Y | 35 | 48 | 1 | | | 29 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *10 | 1729 | N | 1729 | -0- | -0- | -0- | 268 | 1 | 1389 | 3 | Y | 65 | 45 | 1 | 4 | 8 | 16 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1319 | -0- | -211 | -0- | 103 | 1 | 1197 | 3 | Y | 17 | 22 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1126 | -0- | -579 | -0- | 39 | 1 | 1079 | 3 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,615 TOTAL CONDENSATE PROD: 483

ROBERTS, J.F. WELL #: 2 RRCID -> 235855 COMPL. DATE 08/02/2008 TOTAL DEPTH 10191 PERF. 8661 - 9978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 632 | N | 632 | -0- | -0- | -0- | 48 | 1 | 574 | 3 | Y | 9 | | | | | 48 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 46 | 1 | 527 | 3 | Y | 13 | | | | | 61 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 651 | N | 619 | -0- | -32 | -0- | 47 | 1 | 564 | 3 | Y | 7 | | | | | 68 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 418 | N | 418 | -0- | -0- | -0- | 33 | 1 | 385 | 3 | Y | -0- | | | | | 68 |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 54 | 1 | 635 | 3 | Y | 27 | 57 | 1 | | | 38 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 630 | N | 555 | -0- | -75 | -0- | 45 | 1 | 510 | 3 | Y | -0- | | | | | 38 |
| 07 | 580 | N | 580 | -0- | -0- | -0- | 47 | 1 | 527 | 3 | Y | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 713 | N | 557 | -0- | -156 | -0- | 46 | 1 | 510 | 3 | Y | 1 | | | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 556 | -0- | -14 | -0- | 46 | 1 | 506 | 3 | Y | 4 | | | | | 48 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 589 | N | 553 | -0- | -36 | -0- | 19 | 1 | 520 | 3 | Y | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 637 | N | 637 | -0- | -0- | -0- | 22 | 1 | 615 | 3 | Y | -0- | | | | | 48 |
| *12 | 752 | N | 752 | -0- | -0- | -0- | 26 | 1 | 724 | 3 | Y | 2 | 2 | 8 | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,165 TOTAL CONDENSATE PROD: 81

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 10 RRCID -> 235859 COMPL. DATE 03/14/2008 TOTAL DEPTH 10236 PERF. 8652 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1636 | N | 1636 | -0- | -0- | -0- | 239 | 1 | 1339 | 3 | Y | 53 | 40 | 1 | | | 23 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 1416 | N | 1416 | -0- | -0- | -0- | 214 | 1 | 1159 | 3 | Y | 39 | 39 | 1 | | | 23 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1490 | -0- | -91 | -0- | 222 | 1 | 1232 | 3 | Y | 33 | 38 | 1 | | | 18 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1429 | N | 1429 | -0- | -0- | -0- | 213 | 1 | 1177 | 3 | Y | 35 | 36 | 1 | | | 17 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1458 | -0- | -123 | -0- | 216 | 1 | 1207 | 3 | Y | 32 | 39 | 1 | | | 10 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1398 | -0- | -132 | -0- | 212 | 1 | 1156 | 3 | Y | 27 | 27 | 1 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1411 | -0- | -139 | -0- | 211 | 1 | 1165 | 3 | Y | 32 | 19 | 1 | | | 23 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1355 | -0- | -102 | -0- | 210 | 1 | 1115 | 3 | Y | 27 | 19 | 1 | | | 31 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1395 | -0- | -15 | -0- | 217 | 1 | 1143 | 3 | Y | 32 | 41 | 1 | | | 22 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *10 | 1453 | N | 1453 | -0- | -0- | -0- | 256 | 1 | 1135 | 3 | Y | 56 | 41 | 1 | 2 | 8 | 13 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 1320 | N | 940 | -0- | -380 | -0- | 94 | 1 | 836 | 3 | Y | 9 | 16 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1457 | N | 637 | -0- | -820 | -0- | 22 | 1 | 606 | 3 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,018 TOTAL CONDENSATE PROD: 383

BOOKOUT GAS UNIT WELL #: 7 RRCID -> 235930 COMPL. DATE 07/13/2009 TOTAL DEPTH 10020 PERF. 9512 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1217 | X | 1217 | -0- | -0- | -0- | 242 | 1 | 971 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 125 | 1 | 498 | 3 | Y | 9 | 7 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 961 | N | 442 | -0- | -519 | -0- | 87 | 1 | 344 | 3 | Y | 10 | 8 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1110 | N | 247 | -0- | -863 | -0- | 52 | 1 | 193 | 3 | Y | 2 | 5 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 713 | N | 340 | -0- | -373 | -0- | 59 | 1 | 281 | 3 | Y | -0- | | | | | 5 |
| 06 | 955 | N | 955 | -0- | -0- | -0- | 192 | 1 | 749 | 3 | Y | 13 | 16 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 470 | N | 470 | -0- | -0- | -0- | 102 | 1 | 366 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 128 | 1 | 463 | 3 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 960 | N | 465 | -0- | -495 | -0- | 72 | 1 | 393 | 3 | Y | -0- | | | | | 2 |
| *10 | 465 | N | 449 | -0- | -16 | -0- | 9 | 1 | 354 | 3 | Y | 78 | 57 | 1 | | | 21 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *11 | 626 | N | 626 | -0- | -0- | -0- | 23 | 1 | 603 | 3 | Y | -0- | | | | | 1 |
| *12 | 591 | N | 591 | -0- | -0- | -0- | 28 | 1 | 562 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,029 TOTAL CONDENSATE PROD: 122

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FRAZIER, GLORIA B. WELL #: 1 RRCID -> 235992 COMPL. DATE 03/13/2008 TOTAL DEPTH 9921 PERF. 9466 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2361 | X | 2361 | -0- | -0- | -0- | 470 | 1 | 1882 | 3 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1931 | X | 1931 | -0- | -0- | -0- | 381 | 1 | 1530 | 3 | Y | 18 | | | | | 30 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2418 | X | 2261 | -0- | -157 | -0- | 450 | 1 | 1802 | 3 | Y | 8 | | | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2550 | X | 1883 | -0- | -667 | -0- | 399 | 1 | 1481 | 3 | Y | 3 | 28 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2418 | X | 816 | -0- | -1602 | -0- | 141 | 1 | 668 | 3 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2177 | X | 2177 | -0- | -0- | -0- | 440 | 1 | 1719 | 3 | Y | 16 | 22 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2139 | X | 2032 | -0- | -107 | -0- | 443 | 1 | 1576 | 3 | Y | 12 | | | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1712 | N | 1712 | -0- | -0- | -0- | 372 | 1 | 1337 | 3 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2190 | N | 1501 | -0- | -689 | -0- | 232 | 1 | 1269 | 3 | Y | -0- | | | | | 28 |
| *10 | 2046 | N | 1455 | -0- | -591 | -0- | 34 | 1 | 1368 | 3 | Y | 48 | | | | | 48 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1415 | -0- | -235 | -0- | 52 | 1 | 1363 | 3 | Y | -0- | | | | | 28 |
| 12 | 1550 | N | 1327 | -0- | -223 | -0- | 64 | 1 | 1263 | 3 | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 20,871 TOTAL CONDENSATE PROD: 122

GULLEY GAS UNIT NO. 1 WELL #: 13 RRCID -> 235994 COMPL. DATE 02/03/2008 TOTAL DEPTH 10015 PERF. 9542 - 9809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1014 | N | 1014 | -0- | -0- | -0- | 202 | 1 | 806 | 3 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 162 | 1 | 652 | 3 | Y | 1 | 4 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 992 | N | 970 | -0- | -22 | -0- | 192 | 1 | 769 | 3 | Y | 8 | 11 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 934 | N | 934 | -0- | -0- | -0- | 198 | 1 | 736 | 3 | Y | -0- | | | | | 4 |
| 05 | 1239 | N | 1239 | -0- | -0- | -0- | 217 | 1 | 1018 | 3 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 943 | N | 943 | -0- | -0- | -0- | 191 | 1 | 745 | 3 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 879 | N | 879 | -0- | -0- | -0- | 193 | 1 | 685 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1240 | N | 746 | -0- | -494 | -0- | 163 | 1 | 583 | 3 | Y | -0- | | | | | 5 |
| 09 | 930 | N | 534 | -0- | -396 | -0- | 82 | 1 | 452 | 3 | Y | -0- | 5 | 1 | | | -0- |
| *10 | 868 | N | 535 | -0- | -333 | -0- | 13 | 1 | 522 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 709 | -0- | -11 | -0- | 26 | 1 | 683 | 3 | Y | -0- | | | | | -0- |
| *12 | 678 | N | 678 | -0- | -0- | -0- | 33 | 1 | 645 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,996 TOTAL CONDENSATE PROD: 25

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
BOOKOUT GAS UNIT WELL #: 9 RRCID -> 236137 COMPL. DATE 03/11/2008 TOTAL DEPTH 10025 PERF. 8430 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 658 | -0- | -117 | -0- | 125 | 1 | 501 | 3 | Y | 29 | | | | | 49 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 564 | N | 564 | -0- | -0- | -0- | 107 | 1 | 432 | 3 | Y | 23 | 35 | 1 | | | 37 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 806 | N | 787 | -0- | -19 | -0- | 150 | 1 | 603 | 3 | Y | 31 | 34 | 1 | | | 34 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 672 | N | 672 | -0- | -0- | -0- | 136 | 1 | 505 | 3 | Y | 28 | 30 | 1 | | | 32 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 928 | N | 928 | -0- | -0- | -0- | 156 | 1 | 730 | 3 | Y | 38 | | | | | 70 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1345 | N | 1345 | -0- | -0- | -0- | 262 | 1 | 1025 | 3 | Y | 53 | 102 | 1 | | | 21 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 1226 | N | 1226 | -0- | -0- | -0- | 258 | 1 | 920 | 3 | Y | 44 | | | | | 65 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3726 | -0- | 626 | 626 | 803 | 1 | 2883 | 3 | Y | 36 | 53 | 1 | | | 48 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 1428 | N | 802 | -0- | -626 | -0- | 120 | 1 | 654 | 3 | Y | 25 | | | | | 73 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *10 | 1147 | N | 447 | -0- | -700 | -0- | 11 | 1 | 430 | 3 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1110 | X | 466 | -0- | -644 | -0- | 17 | 1 | 448 | 3 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | X | 444 | -0- | -703 | -0- | 21 | 1 | 419 | 3 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,065 TOTAL CONDENSATE PROD: 317

ROBERTS, J.F. WELL #: 3 RRCID -> 236208 COMPL. DATE 03/26/2008 TOTAL DEPTH 10220 PERF. 8658 - 10020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RHOADES, LAWLESS WELL #: 15 RRCID -> 236230 COMPL. DATE 02/12/2010 TOTAL DEPTH 10202 PERF. 9786 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 949 | N | 949 | -0- | -0- | -0- | 72 | 1 | 862 | 3 | Y | 14 | | | | | 25 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 833 | N | 833 | -0- | -0- | -0- | 65 | 1 | 751 | 3 | Y | 15 | 23 | 1 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 899 | N | 826 | -0- | -73 | -0- | 62 | 1 | 746 | 3 | Y | 16 | | | | | 33 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 728 | N | 728 | -0- | -0- | -0- | 55 | 1 | 651 | 3 | Y | 20 | 29 | 1 | | | 24 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 899 | N | 787 | -0- | -112 | -0- | 58 | 1 | 693 | 3 | Y | 33 | 32 | 1 | | | 25 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 840 | N | 782 | -0- | -58 | -0- | 62 | 1 | 698 | 3 | Y | 20 | 20 | 1 | | | 25 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 808 | N | 808 | -0- | -0- | -0- | 65 | 1 | 721 | 3 | Y | 20 | | | | | 45 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 796 | N | 796 | -0- | -0- | -0- | 65 | 1 | 716 | 3 | Y | 14 | 35 | 1 | | | 24 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 850 | N | 850 | -0- | -0- | -0- | 69 | 1 | 768 | 3 | Y | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 806 | N | 537 | -0- | -269 | -0- | 194 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 427 | -0- | -353 | -0- | 15 | 1 | 412 | 3 | Y | -0- | | | | | 3 |
| 12 | 868 | N | 384 | -0- | -484 | -0- | 13 | 1 | 371 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 8,707 TOTAL CONDENSATE PROD: 164

ABNEY GAS UNIT WELL #: 10 RRCID -> 237093 COMPL. DATE 04/26/2008 TOTAL DEPTH 10058 PERF. 8496 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 111 | 1 | 444 | 3 | Y | 14 | 24 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 336 | N | 304 | -0- | -32 | -0- | 59 | 1 | 239 | 3 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 527 | N | 397 | -0- | -130 | -0- | 74 | 1 | 297 | 3 | Y | 24 | 30 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 510 | N | 305 | -0- | -205 | -0- | 62 | 1 | 229 | 3 | Y | 13 | 15 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 341 | N | 169 | -0- | -172 | -0- | 30 | 1 | 137 | 3 | Y | 2 | 10 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 92 | 1 | 360 | 3 | Y | 38 | 12 | 1 | | | 29 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 744 | N | 736 | -0- | -8 | -0- | 160 | 1 | 575 | 3 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 155 | N | 148 | -0- | -7 | -0- | 32 | 1 | 116 | 3 | Y | -0- | 30 | 1 | | | -0- |
| 09 | 480 | N | 214 | -0- | -266 | -0- | 33 | 1 | 181 | 3 | Y | -0- | | | | | -0- |
| *10 | 744 | N | 182 | -0- | -562 | -0- | 4 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| *11 | 178 | N | 178 | -0- | -0- | -0- | 7 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 10 | 1 | 194 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,901 TOTAL CONDENSATE PROD: 97

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ABNEY GAS UNIT WELL #: 11 RRCID -> 237094 COMPL. DATE 03/22/2012 TOTAL DEPTH 10038 PERF. 9552 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 25 | -0- | -812 | -0- | 4 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 643 | -0- | -1 | -0- | 128 | 1 | 515 | 3 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 353 | -0- | -794 | -0- | 67 | 1 | 273 | 3 | Y | 12 | 8 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 874 | N | 874 | -0- | -0- | -0- | 187 | 1 | 687 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 05 | 713 | N | 713 | -0- | -0- | -0- | 124 | 1 | 589 | 3 | Y | -0- | | | | | -0- |
| 06 | 355 | N | 355 | -0- | -0- | -0- | 72 | 1 | 282 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1581 | X | 76 | -0- | -1505 | -0- | 17 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 702 | -0- | -11 | -0- | 152 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| 09 | 566 | N | 566 | -0- | -0- | -0- | 87 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| *10 | 700 | N | 700 | -0- | -0- | -0- | 17 | 1 | 683 | 3 | Y | -0- | | | | | -0- |
| *11 | 840 | N | 840 | -0- | -0- | -0- | 31 | 1 | 806 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 878 | N | 878 | -0- | -0- | -0- | 42 | 1 | 835 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,725 TOTAL CONDENSATE PROD: 17

ROSEHAVEN WELL #: 10 RRCID -> 237191 COMPL. DATE 07/14/2008 TOTAL DEPTH 10092 PERF. 9626 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 1518 | -0- | -63 | -0- | 302 | 1 | 1209 | 3 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1312 | N | 1312 | -0- | -0- | -0- | 261 | 1 | 1047 | 3 | Y | 4 | 8 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1502 | -0- | -110 | -0- | 297 | 1 | 1195 | 3 | Y | 9 | 10 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1349 | -0- | -31 | -0- | 287 | 1 | 1060 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1288 | -0- | -169 | -0- | 226 | 1 | 1060 | 3 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1488 | N | 1488 | -0- | -0- | -0- | 302 | 1 | 1183 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1427 | N | 1427 | -0- | -0- | -0- | 312 | 1 | 1108 | 3 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1488 | X | 1184 | -0- | -304 | -0- | 257 | 1 | 923 | 3 | Y | 4 | 8 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1500 | X | 958 | -0- | -542 | -0- | 148 | 1 | 807 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 1550 | X | 782 | -0- | -768 | -0- | 19 | 1 | 763 | 3 | Y | -0- | | | | | -0- |
| 11 | 1500 | X | 952 | -0- | -548 | -0- | 35 | 1 | 916 | 3 | Y | 1 | 6 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1426 | X | 934 | -0- | -492 | -0- | 45 | 1 | 889 | 3 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 14,694 TOTAL CONDENSATE PROD: 40

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
THOMPSON WELL #: 2 RRCID -> 238658 COMPL. DATE 06/11/2008 TOTAL DEPTH 10035 PERF. 9626 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2461 | N | 2461 | -0- | -0- | -0- | 491 | 1 | 1961 | 3 | Y | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1858 | N | 1858 | -0- | -0- | -0- | 368 | 1 | 1477 | 3 | Y | 12 | | | | | 52 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2427 | -0- | -146 | -0- | 481 | 1 | 1932 | 3 | Y | 13 | | | | | 65 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2250 | N | 2191 | -0- | -59 | -0- | 464 | 1 | 1717 | 3 | Y | 9 | 45 | 1 | | | 29 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2187 | N | 2187 | -0- | -0- | -0- | 382 | 1 | 1796 | 3 | Y | 8 | | | | | 37 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2220 | N | 2151 | -0- | -69 | -0- | 436 | 1 | 1708 | 3 | Y | 6 | 21 | 1 | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2040 | N | 2040 | -0- | -0- | -0- | 445 | 1 | 1584 | 3 | Y | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2201 | N | 1859 | -0- | -342 | -0- | 403 | 1 | 1447 | 3 | Y | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2160 | N | 1848 | -0- | -312 | -0- | 284 | 1 | 1556 | 3 | Y | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 2046 | N | 1983 | -0- | -63 | -0- | 175 | 1 | 1802 | 3 | Y | 5 | 2 | 8 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1601 | -0- | -199 | -0- | 84 | 1 | 1517 | 3 | Y | -0- | | | | | 50 |
| 12 | 1922 | N | 1382 | -0- | -540 | -0- | 66 | 1 | 1316 | 3 | Y | -0- | | | | | 50 |

TOTAL GAS PROD: 23,988 TOTAL CONDENSATE PROD: 86

GULLEY GAS UNIT NO. 1 WELL #: 11 RRCID -> 239475 COMPL. DATE 05/02/2008 TOTAL DEPTH 9982 PERF. 9578 - 9817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HERRIN, SYLVIA & SANDRA WELL #: 7 RRCID -> 239815 COMPL. DATE 11/29/2007 TOTAL DEPTH 10008 PERF. 9507 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- | -0- | 192 | 1 | 770 | 3 | Y | 16 | 12 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1089 | N | 1089 | -0- | -0- | -0- | 216 | 1 | 864 | 3 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1247 | N | 1247 | -0- | -0- | -0- | 246 | 1 | 989 | 3 | Y | 11 | 12 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 900 | N | 688 | -0- | -212 | -0- | 146 | 1 | 542 | 3 | Y | -0- | | | | | 11 |
| 05 | 1209 | N | 737 | -0- | -472 | -0- | 130 | 1 | 606 | 3 | Y | 1 | 7 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1280 | N | 1280 | -0- | -0- | -0- | 260 | 1 | 1013 | 3 | Y | 6 | 4 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1315 | N | 1315 | -0- | -0- | -0- | 287 | 1 | 1019 | 3 | Y | 8 | 7 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1052 | N | 1052 | -0- | -0- | -0- | 221 | 1 | 798 | 3 | Y | 30 | 23 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1290 | N | 324 | -0- | -966 | -0- | 50 | 1 | 270 | 3 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 1302 | N | 675 | -0- | -627 | -0- | 16 | 1 | 635 | 3 | Y | 22 | 19 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 1234 | N | 1234 | -0- | -0- | -0- | 46 | 1 | 1188 | 3 | Y | -0- | | | | | 3 |
| *12 | 903 | N | 903 | -0- | -0- | -0- | 43 | 1 | 859 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,524 TOTAL CONDENSATE PROD: 107

WILLIAMS, A. GAS UNIT WELL #: 14 RRCID -> 239870 COMPL. DATE 02/15/2008 TOTAL DEPTH 10150 PERF. 8618 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 36 | 25 | 1 | | | 11 |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 34 | 1 | 183 | 3 | Y | 59 | 53 | 1 | | | 17 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 22 | 1 | 124 | 3 | Y | 42 | 45 | 1 | | | 14 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 28 | 1 | 156 | 3 | Y | 34 | 32 | 1 | | | 16 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 310 | N | 270 | -0- | -40 | -0- | 36 | 1 | 201 | 3 | Y | 30 | 40 | 1 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 29 | 1 | 163 | 3 | Y | 15 | 13 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 248 | N | 202 | -0- | -46 | -0- | 28 | 1 | 150 | 3 | Y | 22 | 24 | 1 | | | 6 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 279 | N | 250 | -0- | -29 | -0- | 37 | 1 | 194 | 3 | Y | 17 | 10 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 210 | N | 53 | -0- | -157 | -0- | 8 | 1 | 41 | 3 | Y | 4 | 10 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 217 | N | 128 | -0- | -89 | -0- | 120 | 1 | 8 | 9 | Y | 7 | 3 | 1 | | | 4 |
| 11 | 240 | N | 44 | -0- | -196 | -0- | 2 | 1 | 42 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 2 | 1 | 53 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,906 TOTAL CONDENSATE PROD: 266

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ROBERTS. J.F. WELL #: 4 RRCID -> 239873 COMPL. DATE 08/08/2008 TOTAL DEPTH 10160 PERF. 8694 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 146 | -0- | -9 | -0- | 11 | 1 | 134 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 10 | 1 | 114 | 3 | Y | -0- | | | | | 1 |
| 03 | 217 | N | 107 | -0- | -110 | -0- | 8 | 1 | 99 | 3 | Y | -0- | | | | | 1 |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 9 | 1 | 101 | 3 | Y | -0- | | | | | 1 |
| 05 | 148 | N | 148 | -0- | -0- | -0- | 11 | 1 | 133 | 3 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 120 | N | 96 | -0- | -24 | -0- | 8 | 1 | 88 | 3 | Y | -0- | | | | | 2 |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 13 | 1 | 142 | 3 | Y | -0- | | | | | 2 |
| 08 | 155 | N | 139 | -0- | -16 | -0- | 12 | 1 | 127 | 3 | Y | -0- | | | | | 2 |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 13 | 1 | 141 | 3 | Y | -0- | | | | | 2 |
| *10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | 13 | | | | | 13 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: 18

SANGSTER GAS UNIT WELL #: 1 RRCID -> 239960 COMPL. DATE 07/02/2008 TOTAL DEPTH 10140 PERF. 8362 - 9949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 542 | -0- | -202 | -0- | 106 | 1 | 421 | 3 | N | 14 | | | | | 73 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 785 | N | 785 | -0- | -0- | -0- | 153 | 1 | 615 | 3 | N | 15 | | | | | 88 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1052 | -0- | -126 | -0- | 202 | 1 | 815 | 3 | N | 32 | | | | | 120 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 829 | N | 829 | -0- | -0- | -0- | 173 | 1 | 639 | 3 | N | 15 | | | | | 135 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 868 | N | 730 | -0- | -138 | -0- | 126 | 1 | 590 | 3 | N | 13 | | | | | 148 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 960 | N | 590 | -0- | -370 | -0- | 117 | 1 | 456 | 3 | N | 15 | 106 | 1 | | | 57 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 589 | N | 503 | -0- | -86 | -0- | 109 | 1 | 394 | 3 | N | -0- | | | | | 57 |
| 08 | 744 | N | 430 | -0- | -314 | -0- | 93 | 1 | 337 | 3 | N | -0- | | | | | 57 |
| 09 | 600 | N | 539 | -0- | -61 | -0- | 83 | 1 | 456 | 3 | N | -0- | | | | | 57 |
| *10 | 496 | N | 411 | -0- | -85 | -0- | 10 | 1 | 400 | 3 | N | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 443 | N | 443 | -0- | -0- | -0- | 16 | 1 | 427 | 3 | N | -0- | | | | | 57 |
| 12 | 558 | N | 455 | -0- | -103 | -0- | 22 | 1 | 433 | 3 | N | -0- | | | | | 57 |

TOTAL GAS PROD: 7,309 TOTAL CONDENSATE PROD: 105

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FOSTER WELL #: 6 RRCID -> 239962 COMPL. DATE 12/09/2010 TOTAL DEPTH 10303 PERF. 9326 - 10113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1314 | -0- | -577 | -0- | 194 | 1 | 1081 | 3 | Y | 35 | 32 | 1 | | | 21 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1400 | X | 1251 | -0- | -149 | -0- | 190 | 1 | 1030 | 3 | Y | 28 | 30 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1550 | X | 1326 | -0- | -224 | -0- | 194 | 1 | 1078 | 3 | Y | 49 | 61 | 1 | | | 7 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 1500 | X | 1191 | -0- | -309 | -0- | 181 | 1 | 991 | 3 | Y | 17 | 20 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1550 | X | 1286 | -0- | -264 | -0- | 188 | 1 | 1053 | 3 | Y | 41 | 34 | 1 | | | 11 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 1500 | X | 1135 | -0- | -365 | -0- | 172 | 1 | 938 | 3 | Y | 23 | 18 | 1 | | | 16 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1395 | X | 1167 | -0- | -228 | -0- | 175 | 1 | 968 | 3 | Y | 22 | 31 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1005 | -0- | -266 | -0- | 157 | 1 | 834 | 3 | Y | 13 | | | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1175 | N | 1175 | -0- | -0- | -0- | 186 | 1 | 974 | 3 | Y | 14 | 23 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *10 | 1325 | N | 1325 | -0- | -0- | -0- | 218 | 1 | 1061 | 3 | Y | 42 | 32 | 1 | 2 | 8 | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *11 | 1133 | N | 1133 | -0- | -0- | -0- | 86 | 1 | 1032 | 3 | Y | 14 | | | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1121 | -0- | -88 | -0- | 39 | 1 | 1081 | 3 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,429 TOTAL CONDENSATE PROD: 299

HERRIN, SYLVIA & SANDRA WELL #: 8 RRCID -> 239967 COMPL. DATE 02/24/2008 TOTAL DEPTH 10013 PERF. 9527 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1627 | X | 1627 | -0- | -0- | -0- | 322 | 1 | 1292 | 3 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1162 | N | 1162 | -0- | -0- | -0- | 230 | 1 | 925 | 3 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1490 | N | 1490 | -0- | -0- | -0- | 296 | 1 | 1184 | 3 | Y | 9 | 9 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1226 | -0- | -274 | -0- | 260 | 1 | 963 | 3 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1400 | N | 1400 | -0- | -0- | -0- | 244 | 1 | 1148 | 3 | Y | 7 | 10 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1243 | -0- | -107 | -0- | 251 | 1 | 985 | 3 | Y | 6 | 4 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1613 | N | 1613 | -0- | -0- | -0- | 344 | 1 | 1228 | 3 | Y | 37 | 21 | 1 | | | 27 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1488 | X | 1262 | -0- | -226 | -0- | 269 | 1 | 965 | 3 | Y | 25 | 30 | 1 | | | 22 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1350 | X | 932 | -0- | -418 | -0- | 144 | 1 | 786 | 3 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 1612 | X | 984 | -0- | -628 | -0- | 23 | 1 | 937 | 3 | Y | 22 | 19 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1560 | X | 983 | -0- | -577 | -0- | 36 | 1 | 947 | 3 | Y | -0- | | | | | 3 |
| 12 | 1612 | X | 911 | -0- | -701 | -0- | 44 | 1 | 867 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 14,833 TOTAL CONDENSATE PROD: 129

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
THOMPSON WELL #: 3 RRCID -> 239968 COMPL. DATE 06/10/2008 TOTAL DEPTH 10055 PERF. 9622 - 9878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1889 | N | 1889 | -0- | -0- | -0- | 376 | 1 | 1506 | 3 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1394 | N | 1394 | -0- | -0- | -0- | 276 | 1 | 1110 | 3 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1369 | -0- | -553 | -0- | 272 | 1 | 1086 | 3 | Y | 10 | | | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1551 | -0- | -189 | -0- | 329 | 1 | 1214 | 3 | Y | 7 | 27 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1551 | N | 1551 | -0- | -0- | -0- | 271 | 1 | 1271 | 3 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1635 | N | 1635 | -0- | -0- | -0- | 332 | 1 | 1299 | 3 | Y | 4 | 15 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1536 | N | 1536 | -0- | -0- | -0- | 337 | 1 | 1196 | 3 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1461 | -0- | -89 | -0- | 317 | 1 | 1141 | 3 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1347 | -0- | -303 | -0- | 208 | 1 | 1137 | 3 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 1550 | N | 1411 | -0- | -139 | -0- | 144 | 1 | 1265 | 3 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1277 | -0- | -133 | -0- | 68 | 1 | 1209 | 3 | Y | -0- | | | | | 20 |
| 12 | 1395 | N | 1122 | -0- | -273 | -0- | 54 | 1 | 1062 | 3 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,543 TOTAL CONDENSATE PROD: 57

RHOADES, LAWLESS WELL #: 14 RRCID -> 240442 COMPL. DATE 09/17/2008 TOTAL DEPTH 10165 PERF. 8598 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1084 | N | 1084 | -0- | -0- | -0- | 82 | 1 | 982 | 3 | Y | 18 | | | | | 25 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 760 | N | 760 | -0- | -0- | -0- | 59 | 1 | 681 | 3 | Y | 18 | 27 | 1 | | | 16 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 899 | N | 791 | -0- | -108 | -0- | 59 | 1 | 708 | 3 | Y | 22 | | | | | 38 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 742 | N | 742 | -0- | -0- | -0- | 56 | 1 | 654 | 3 | Y | 29 | 39 | 1 | | | 28 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 837 | N | 762 | -0- | -75 | -0- | 56 | 1 | 659 | 3 | Y | 43 | 42 | 1 | | | 29 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 810 | N | 692 | -0- | -118 | -0- | 54 | 1 | 608 | 3 | Y | 27 | 27 | 1 | | | 29 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 806 | N | 683 | -0- | -123 | -0- | 54 | 1 | 597 | 3 | Y | 29 | | | | | 58 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 806 | X | 654 | -0- | -152 | -0- | 52 | 1 | 573 | 3 | Y | 26 | 52 | 1 | | | 32 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 750 | X | 749 | -0- | -1 | -0- | 59 | 1 | 664 | 3 | Y | 24 | | | | | 56 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *10 | 775 | X | 436 | -0- | -339 | -0- | 146 | 1 | 261 | 3 | Y | 26 | 1 | 8 | | | 25 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 690 | X | 400 | -0- | -290 | -0- | 16 | 1 | 381 | 3 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 775 | X | 515 | -0- | -260 | -0- | 18 | 1 | 497 | 3 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 8,268 TOTAL CONDENSATE PROD: 265

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
BOOKOUT GAS UNIT WELL #: 8 RRCID -> 240602 COMPL. DATE 01/24/2008 TOTAL DEPTH 9960 PERF. 8490 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1092 | -0- | -2008 | 701 | 210 | 1 | 842 | 3 | Y | 36 | | | | | 50 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1675 | N | 974 | -0- | -701 | -0- | 186 | 1 | 748 | 3 | Y | 36 | 44 | 1 | | | 42 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1105 | -0- | -42 | -0- | 213 | 1 | 857 | 3 | Y | 32 | 40 | 1 | | | 34 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1011 | N | 1011 | -0- | -0- | -0- | 204 | 1 | 753 | 3 | Y | 49 | 43 | 1 | | | 40 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 1085 | N | 998 | -0- | -87 | -0- | 170 | 1 | 797 | 3 | Y | 28 | | | | | 68 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 1020 | N | 1016 | -0- | -4 | -0- | 199 | 1 | 771 | 3 | Y | 42 | 95 | 1 | | | 15 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 1008 | N | 1008 | -0- | -0- | -0- | 215 | 1 | 769 | 3 | Y | 22 | | | | | 37 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3262 | X | 3262 | -0- | -0- | -0- | 705 | 1 | 2536 | 3 | Y | 19 | 32 | 1 | | | 24 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1020 | X | 613 | -0- | -407 | -0- | 93 | 1 | 507 | 3 | Y | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 1054 | X | 406 | -0- | -648 | -0- | 10 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 11 | 3090 | X | 418 | -0- | -2672 | -0- | 15 | 1 | 403 | 3 | Y | -0- | | | | | 10 |
| 12 | 3193 | X | 309 | -0- | -2884 | -0- | 15 | 1 | 294 | 3 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 12,212 TOTAL CONDENSATE PROD: 276

ROSEHAVEN WELL #: 9 RRCID -> 241275 COMPL. DATE 09/23/2009 TOTAL DEPTH 10175 PERF. 9670 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2114 | N | 1084 | -0- | -1030 | -0- | 209 | 1 | 842 | 3 | Y | 30 | | | | | 42 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 331 | 1 | 1330 | 3 | Y | 19 | 40 | 1 | | | 21 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1934 | N | 1934 | -0- | -0- | -0- | 378 | 1 | 1514 | 3 | Y | 38 | 41 | 1 | | | 18 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 1685 | N | 1685 | -0- | -0- | -0- | 352 | 1 | 1300 | 3 | Y | 30 | | | | | 48 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 1965 | N | 1965 | -0- | -0- | -0- | 338 | 1 | 1587 | 3 | Y | 36 | 49 | 1 | | | 35 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 2844 | N | 2844 | -0- | -0- | -0- | 573 | 1 | 2239 | 3 | Y | 29 | 32 | 1 | | | 32 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 2170 | N | 2170 | -0- | -0- | -0- | 467 | 1 | 1660 | 3 | Y | 39 | | | | | 71 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1464 | -0- | -489 | -0- | 311 | 1 | 1122 | 3 | Y | 28 | 55 | 1 | | | 44 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1227 | -0- | -723 | -0- | 185 | 1 | 1013 | 3 | Y | 26 | | | | | 70 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *10 | 2058 | N | 2058 | -0- | -0- | -0- | 257 | 1 | 1594 | 3 | Y | 188 | 6 | 8 | | | 182 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| *11 | 1658 | N | 1658 | -0- | -0- | -0- | 101 | 1 | 1544 | 3 | Y | 12 | 87 | 1 | 6 | 8 | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1063 | -0- | -208 | -0- | 51 | 1 | 1003 | 3 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,834 TOTAL CONDENSATE PROD: 483

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FOSTER WELL #: 1 RRCID -> 241334 COMPL. DATE 12/22/2007 TOTAL DEPTH 10285 PERF. 9334 - 10111

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4342 | X | 4342 | -0- | -0- | -0- | 652 | 1 | 3653 | 3 | Y | 34 | 30 | 1 | | | 19 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3003 | X | 3003 | -0- | -0- | -0- | 465 | 1 | 2513 | 3 | Y | 23 | 25 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3457 | X | 3457 | -0- | -0- | -0- | 519 | 1 | 2881 | 3 | Y | 52 | 60 | 1 | | | 9 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 3453 | X | 3453 | -0- | -0- | -0- | 527 | 1 | 2901 | 3 | Y | 23 | 24 | 1 | | | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3909 | X | 3909 | -0- | -0- | -0- | 587 | 1 | 3291 | 3 | Y | 28 | 25 | 1 | | | 11 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 3640 | X | 3640 | -0- | -0- | -0- | 561 | 1 | 3054 | 3 | Y | 23 | 16 | 1 | | | 18 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3728 | X | 3728 | -0- | -0- | -0- | 568 | 1 | 3136 | 3 | Y | 22 | 30 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3906 | X | 3450 | -0- | -456 | -0- | 543 | 1 | 2882 | 3 | Y | 23 | | | | | 33 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3780 | X | 2866 | -0- | -914 | -0- | 453 | 1 | 2382 | 3 | Y | 28 | 38 | 1 | | | 23 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 3906 | X | 2884 | -0- | -1022 | -0- | 352 | 1 | 2481 | 3 | Y | 46 | 34 | 1 | 2 | 8 | 10 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 3630 | X | 2393 | -0- | -1237 | -0- | 184 | 1 | 2167 | 3 | Y | 38 | 1 | 8 | | | 47 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 3720 | X | 2264 | -0- | -1456 | -0- | 127 | 1 | 2097 | 3 | Y | 36 | 2 | 8 | | | 62 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,389 TOTAL CONDENSATE PROD: 376

RHOADES, LAWLESS WELL #: 18 RRCID -> 241389 COMPL. DATE 09/10/2008 TOTAL DEPTH 10197 PERF. 8709 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 37 | 1 | 443 | 3 | Y | 17 | | | | | 23 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 26 | 1 | 295 | 3 | Y | 9 | 20 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 527 | N | 57 | -0- | -470 | -0- | 4 | 1 | 42 | 3 | Y | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 24 | 1 | 285 | 3 | Y | 11 | 19 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 372 | N | 319 | -0- | -53 | -0- | 23 | 1 | 271 | 3 | Y | 23 | 22 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 314 | N | 314 | -0- | -0- | -0- | 25 | 1 | 283 | 3 | Y | 5 | 10 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 351 | N | 351 | -0- | -0- | -0- | 28 | 1 | 313 | 3 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 358 | N | 358 | -0- | -0- | -0- | 30 | 1 | 322 | 3 | Y | 5 | 15 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 469 | N | 469 | -0- | -0- | -0- | 38 | 1 | 421 | 3 | Y | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 480 | N | 480 | -0- | -0- | -0- | 174 | 1 | 195 | 3 | Y | 101 | 89 | 1 | 1 | 8 | 11 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *11 | 499 | N | 499 | -0- | -0- | -0- | 17 | 1 | 482 | 3 | Y | -0- | | | | | 5 |
| *12 | 537 | N | 537 | -0- | -0- | -0- | 19 | 1 | 518 | 3 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 4,535 TOTAL CONDENSATE PROD: 199

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
THOMPSON WELL #: 4 RRCID -> 241996 COMPL. DATE 06/12/2008 TOTAL DEPTH 10078 PERF. 9612 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3101 | X | 3101 | -0- | -0- | -0- | 619 | 1 | 2481 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2335 | X | 2335 | -0- | -0- | -0- | 464 | 1 | 1867 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3015 | -0- | -147 | -0- | 600 | 1 | 2408 | 3 | Y | 6 | | | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2666 | -0- | -394 | -0- | 567 | 1 | 2095 | 3 | Y | 4 | 14 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3162 | X | 2685 | -0- | -477 | -0- | 470 | 1 | 2211 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2820 | X | 2583 | -0- | -237 | -0- | 526 | 1 | 2057 | 3 | Y | -0- | 15 | 1 | | | -0- |
| 07 | 2852 | X | 2526 | -0- | -326 | -0- | 554 | 1 | 1971 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2444 | -0- | -408 | -0- | 532 | 1 | 1911 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2580 | N | 2347 | -0- | -233 | -0- | 362 | 1 | 1982 | 3 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 2529 | N | 2529 | -0- | -0- | -0- | 231 | 1 | 2295 | 3 | Y | 3 | 2 | 8 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2370 | N | 2369 | -0- | -1 | -0- | 123 | 1 | 2246 | 3 | Y | -0- | | | | | 6 |
| 12 | 2418 | N | 2074 | -0- | -344 | -0- | 100 | 1 | 1972 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,674 TOTAL CONDENSATE PROD: 29

BOOKOUT GAS UNIT WELL #: 10 RRCID -> 242059 COMPL. DATE 03/12/2008 TOTAL DEPTH 10038 PERF. 8502 - 9821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3076 | N | 1032 | -0- | -2044 | -0- | 198 | 1 | 792 | 3 | Y | 38 | | | | | 59 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 948 | N | 948 | -0- | -0- | -0- | 183 | 1 | 737 | 3 | Y | 25 | 42 | 1 | | | 42 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1540 | N | 1540 | -0- | -0- | -0- | 300 | 1 | 1200 | 3 | Y | 36 | 41 | 1 | | | 37 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 1207 | N | 1207 | -0- | -0- | -0- | 239 | 1 | 884 | 3 | Y | 76 | 57 | 1 | | | 56 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 1230 | N | 1230 | -0- | -0- | -0- | 209 | 1 | 979 | 3 | Y | 38 | | | | | 94 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1215 | N | 1215 | -0- | -0- | -0- | 240 | 1 | 935 | 3 | Y | 36 | 111 | 1 | | | 19 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 1340 | N | 1340 | -0- | -0- | -0- | 287 | 1 | 1020 | 3 | Y | 30 | | | | | 49 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3439 | -0- | 339 | 339 | 742 | 1 | 2664 | 3 | Y | 30 | 43 | 1 | | | 36 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1140 | N | 662 | -0- | -478 | -0- | 100 | 1 | 542 | 3 | Y | 18 | | | | | 54 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *10 | 1178 | N | 301 | -0- | -877 | -0- | 7 | 1 | 291 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1140 | X | 296 | -0- | -844 | -0- | 11 | 1 | 285 | 3 | Y | -0- | | | | | 17 |
| 12 | 1178 | X | 265 | -0- | -913 | -0- | 13 | 1 | 252 | 3 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 13,475 TOTAL CONDENSATE PROD: 330

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ABNEY WELL #: 15 RRCID -> 242129 COMPL. DATE 06/06/2008 TOTAL DEPTH 10116 PERF. 9614 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3001 | N | 813 | -0- | | -2188 | -0- | 160 | 1 | 644 | 3 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 644 | N | 17 | -0- | | -627 | -0- | 3 | 1 | 10 | 3 | Y | 4 | | | | | 7 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 992 | N | -0- | -0- | | -992 | -0- | | | | | Y | -0- | 7 | 1 | | | -0- |
| 04 | 750 | N | -0- | -0- | | -750 | -0- | | | | | Y | 2 | 1 | 1 | | | 1 |
| 05 | 724 | N | 724 | -0- | | -0- | -0- | 126 | 1 | 591 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 975 | N | 975 | -0- | | -0- | -0- | 199 | 1 | 776 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 1271 | N | 962 | -0- | | -309 | -0- | 211 | 1 | 750 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 857 | N | 857 | -0- | | -0- | -0- | 186 | 1 | 669 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 990 | N | 23 | -0- | | -967 | -0- | 3 | 1 | 20 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *10 | 961 | N | 694 | -0- | | -267 | -0- | 17 | 1 | 677 | 3 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 676 | -0- | | -164 | -0- | 25 | 1 | 651 | 3 | Y | -0- | | | | | -0- |
| *12 | 720 | N | 720 | -0- | | -0- | -0- | 35 | 1 | 685 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,461 TOTAL CONDENSATE PROD: 23

FOSTER WELL #: 8 RRCID -> 242130 COMPL. DATE 04/23/2008 TOTAL DEPTH 10359 PERF. 9370 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 | X | 2151 | -0- | | -5320 | -0- | 319 | 1 | 1789 | 3 | Y | 39 | 36 | 1 | | | 27 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2250 | -0- | | -438 | -0- | 344 | 1 | 1866 | 3 | Y | 36 | 36 | 1 | | | 27 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2310 | -0- | | -666 | -0- | 343 | 1 | 1904 | 3 | Y | 57 | 71 | 1 | | | 13 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2130 | -0- | | -750 | -0- | 324 | 1 | 1784 | 3 | Y | 20 | 23 | 1 | | | 10 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2242 | -0- | | -734 | -0- | 336 | 1 | 1882 | 3 | Y | 22 | 21 | 1 | | | 11 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2880 | X | 1948 | -0- | | -932 | -0- | 297 | 1 | 1617 | 3 | Y | 31 | 20 | 1 | | | 22 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2480 | X | 1892 | -0- | | -588 | -0- | 287 | 1 | 1585 | 3 | Y | 18 | 29 | 1 | | | 11 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2232 | N | 2193 | -0- | | -39 | -0- | 344 | 1 | 1829 | 3 | Y | 18 | | | | | 29 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2031 | N | 2031 | -0- | | -0- | -0- | 320 | 1 | 1687 | 3 | Y | 22 | 31 | 1 | | | 20 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *10 | 2242 | N | 2242 | -0- | | -0- | -0- | 394 | 1 | 1806 | 3 | Y | 38 | 30 | 1 | 2 | 8 | 6 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1757 | -0- | | -373 | -0- | 151 | 1 | 1598 | 3 | Y | 7 | | | | | 13 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1468 | -0- | | -640 | -0- | 51 | 1 | 1417 | 3 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 24,614 TOTAL CONDENSATE PROD: 308

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
SPENCER GAS UNIT WELL #: 6 RRCID -> 242133 COMPL. DATE 08/02/2008 TOTAL DEPTH 9878 PERF. 9548 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2748 | X | 2748 | -0- | -0- | -0- | 1382 | 1 7 9 | 1359 | 3 | Y | 6 | 8 | 1 | | | 3 |
| 02 | 2395 | X | 2395 | -0- | -0- | -0- | 1186 | 1 11 9 | 1198 | 3 | Y | 10 | 9 | 1 | | | 4 |
| 03 | 2799 | X | 2799 | -0- | -0- | -0- | 1329 | 1 8 9 | 1462 | 3 | Y | 7 | 6 | 1 | | | 5 |
| 04 | 2580 | X | 1679 | -0- | -901 | -0- | 628 | 1 | 1051 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 05 | 2666 | X | 995 | -0- | -1671 | -0- | 286 | 1 3 9 | 706 | 3 | Y | 3 | 2 | 1 | | | 1 |
| 06 | 2610 | X | 2345 | -0- | -265 | -0- | 1409 | 1 3 9 | 933 | 3 | Y | 3 | 2 | 1 | | | 2 |
| 07 | 2697 | X | 1320 | -0- | -1377 | -0- | 297 | 1 4 9 | 1019 | 3 | Y | 4 | 4 | 1 | | | 2 |
| 08 | 2790 | X | 1215 | -0- | -1575 | -0- | 264 | 1 2 9 | 949 | 3 | Y | 2 | | | | | 4 |
| 09 | 2340 | X | 853 | -0- | -1487 | -0- | 131 | 1 | 722 | 3 | Y | -0- | | | | | 4 |
| *10 | 2418 | X | 852 | -0- | -1566 | -0- | 20 | 1 | 832 | 3 | Y | -0- | | | | | -0- |
| 11 | 2340 | X | 1078 | -0- | -1262 | -0- | 40 | 1 2 9 | 1036 | 3 | Y | 2 | | | | | 3 |
| 12 | 1333 | X | 1082 | -0- | -251 | -0- | 52 | 1 1 9 | 1029 | 3 | Y | 1 | | | | | 4 |

TOTAL GAS PROD: 19,361 TOTAL CONDENSATE PROD: 38

SPENCER GAS UNIT WELL #: 8 RRCID -> 242134 COMPL. DATE 02/02/2011 TOTAL DEPTH 9911 PERF. 9524 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1766 | X | 1766 | -0- | -0- | -0- | 888 | 1 6 9 | 872 | 3 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 1829 | N | 1829 | -0- | -0- | -0- | 902 | 1 17 9 | 910 | 3 | Y | 15 | 10 | 1 | | | 6 |
| 03 | 3100 | N | 3246 | -0- | 146 | 146 | 1543 | 1 3 9 | 1700 | 3 | Y | 3 | 5 | 1 | | | 4 |
| 04 | 1650 | N | 1229 | -0- | -421 | -0- | 460 | 1 1 9 | 768 | 3 | Y | 1 | 4 | 1 | | | 1 |
| 05 | 2015 | N | 888 | -0- | -1127 | -0- | 255 | 1 2 9 | 631 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 06 | 1980 | X | 852 | -0- | -1128 | -0- | 508 | 1 8 9 | 336 | 3 | Y | 7 | 6 | 1 | | | 1 |
| 07 | 2046 | X | 815 | -0- | -1231 | -0- | 183 | 1 2 9 | 630 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 08 | DLQ G-10 | | 791 | -0- | 791 | 791 | 172 | 1 4 9 | 615 | 3 | Y | 4 | | | | | 4 |
| 09 | DLQ G-10 | | 671 | -0- | 671 | 1462 | 103 | 1 4 9 | 564 | 3 | Y | 4 | | | | | 8 |
| *10 | DLQ G-10 | | 550 | -0- | 550 | 2012 | 13 | 1 2 9 | 535 | 3 | Y | 2 | | | | | 2 |
| 11 | DLQ G-10 | | 808 | -0- | 808 | 2820 | 30 | 1 1 9 | 777 | 3 | Y | 1 | | | | | 5 |
| *12 | 3000 | N | 664 | -0- | -2336 | 484 | 32 | 1 | 632 | 3 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 14,109 TOTAL CONDENSATE PROD: 46

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
WILLIAMS, A. GAS UNIT WELL #: 15 RRCID -> 242388 COMPL. DATE 01/05/2010 TOTAL DEPTH 10195 PERF. 8704 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2247 | X | 2247 | -0- | -0- | -0- | 327 | 1 | 1831 | 3 | Y | 81 | 67 | 1 | | | 29 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 1394 | N | 1394 | -0- | -0- | -0- | 212 | 1 | 1148 | 3 | Y | 31 | 46 | 1 | | | 14 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2259 | -0- | -314 | -0- | 334 | 1 | 1859 | 3 | Y | 60 | 57 | 1 | | | 17 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 2407 | N | 2407 | -0- | -0- | -0- | 364 | 1 | 1998 | 3 | Y | 41 | 39 | 1 | | | 19 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2488 | N | 2488 | -0- | -0- | -0- | 367 | 1 | 2060 | 3 | Y | 55 | 65 | 1 | | | 9 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 2406 | N | 2406 | -0- | -0- | -0- | 365 | 1 | 1991 | 3 | Y | 45 | 35 | 1 | | | 19 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 2635 | N | 2491 | -0- | -144 | -0- | 375 | 1 | 2072 | 3 | Y | 40 | 50 | 1 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 2287 | N | 2287 | -0- | -0- | -0- | 357 | 1 | 1894 | 3 | Y | 33 | 19 | 1 | | | 23 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2365 | N | 2365 | -0- | -0- | -0- | 371 | 1 | 1946 | 3 | Y | 44 | 46 | 1 | | | 21 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *10 | 2068 | N | 2068 | -0- | -0- | -0- | 359 | 1 | 1652 | 3 | Y | 52 | 30 | 1 | 1 | 8 | 21 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1155 | -0- | -165 | -0- | 119 | 1 | 1022 | 3 | Y | 13 | 28 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1364 | N | 672 | -0- | -692 | -0- | 23 | 1 | 649 | 3 | Y | -0- | 6 | 1 | | | -0- |

TOTAL GAS PROD: 24,239 TOTAL CONDENSATE PROD: 495

FOSTER WELL #: 9 RRCID -> 242450 COMPL. DATE 05/03/2008 TOTAL DEPTH 10365 PERF. 9370 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2138 | -0- | -776 | -0- | 319 | 1 | 1786 | 3 | Y | 30 | 29 | 1 | | | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2324 | X | 2133 | -0- | -191 | -0- | 327 | 1 | 1769 | 3 | Y | 34 | 32 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2207 | -0- | -366 | -0- | 328 | 1 | 1821 | 3 | Y | 53 | 65 | 1 | | | 10 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 2490 | X | 1942 | -0- | -548 | -0- | 296 | 1 | 1624 | 3 | Y | 20 | 22 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2573 | X | 2039 | -0- | -534 | -0- | 305 | 1 | 1704 | 3 | Y | 27 | 24 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 2490 | X | 1743 | -0- | -747 | -0- | 265 | 1 | 1445 | 3 | Y | 30 | 20 | 1 | | | 21 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2356 | X | 1733 | -0- | -623 | -0- | 262 | 1 | 1440 | 3 | Y | 28 | 37 | 1 | | | 12 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 2201 | X | 1660 | -0- | -541 | -0- | 258 | 1 | 1372 | 3 | Y | 27 | | | | | 39 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1980 | X | 1846 | -0- | -134 | -0- | 291 | 1 | 1529 | 3 | Y | 24 | 39 | 1 | | | 24 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *10 | 2046 | X | 1586 | -0- | -460 | -0- | 286 | 1 | 1241 | 3 | Y | 54 | 38 | 1 | 3 | 8 | 13 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1740 | X | 1527 | -0- | -213 | -0- | 116 | 1 | 1397 | 3 | Y | 13 | | | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1922 | X | 1294 | -0- | -628 | -0- | 45 | 1 | 1248 | 3 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,848 TOTAL CONDENSATE PROD: 341

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FOSTER WELL #: 4 RRCID -> 242451 COMPL. DATE 06/07/2008 TOTAL DEPTH 10293 PERF. 9358 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 1973 | -0- | -2088 | -0- | 295 | 1 | 1652 | 3 | Y | 24 | 23 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3780 | X | 1922 | -0- | -1858 | -0- | 295 | 1 | 1598 | 3 | Y | 26 | 25 | 1 | | | 14 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 4185 | X | 2036 | -0- | -2149 | -0- | 306 | 1 | 1701 | 3 | Y | 26 | 37 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 4050 | X | 1905 | -0- | -2145 | -0- | 291 | 1 | 1597 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 4185 | X | 2161 | -0- | -2024 | -0- | 324 | 1 | 1816 | 3 | Y | 19 | 17 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 4050 | X | 1982 | -0- | -2068 | -0- | 303 | 1 | 1648 | 3 | Y | 28 | 17 | 1 | | | 16 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2139 | X | 2048 | -0- | -91 | -0- | 311 | 1 | 1714 | 3 | Y | 21 | 30 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2170 | X | 1982 | -0- | -188 | -0- | 309 | 1 | 1643 | 3 | Y | 27 | | | | | 34 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2109 | X | 2109 | -0- | -0- | -0- | 334 | 1 | 1754 | 3 | Y | 19 | 35 | 1 | | | 18 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *10 | 2282 | X | 2282 | -0- | -0- | -0- | 351 | 1 | 1878 | 3 | Y | 48 | 34 | 1 | 4 | 8 | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 1980 | X | 1517 | -0- | -463 | -0- | 130 | 1 | 1368 | 3 | Y | 17 | | | | | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1967 | -0- | -203 | -0- | 66 | 1 | 1850 | 3 | Y | 46 | 3 | 8 | | | 61 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,884 TOTAL CONDENSATE PROD: 316

ABNEY WELL #: 13 RRCID -> 242452 COMPL. DATE 08/08/2008 TOTAL DEPTH 11394 PERF. 9566 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2562 | N | 2562 | -0- | -0- | -0- | 511 | 1 | 2045 | 3 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2136 | X | 2136 | -0- | -0- | -0- | 424 | 1 | 1705 | 3 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2420 | X | 2420 | -0- | -0- | -0- | 482 | 1 | 1935 | 3 | Y | 3 | 9 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2377 | X | 2377 | -0- | -0- | -0- | 507 | 1 | 1870 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 05 | 2418 | X | 2035 | -0- | -383 | -0- | 356 | 1 | 1679 | 3 | Y | -0- | | | | | -0- |
| 06 | 2340 | X | 2095 | -0- | -245 | -0- | 427 | 1 | 1668 | 3 | Y | -0- | | | | | -0- |
| 07 | 3472 | X | 1683 | -0- | -1789 | -0- | 369 | 1 | 1314 | 3 | Y | -0- | | | | | -0- |
| 08 | 2046 | N | 2037 | -0- | -9 | -0- | 443 | 1 | 1593 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2100 | N | 1166 | -0- | -934 | -0- | 180 | 1 | 986 | 3 | Y | -0- | | | | | -0- |
| *10 | 1674 | N | 946 | -0- | -728 | -0- | 23 | 1 | 923 | 3 | Y | -0- | | | | | -0- |
| 11 | 1980 | N | 989 | -0- | -991 | -0- | 37 | 1 | 951 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1150 | -0- | -59 | -0- | 55 | 1 | 1088 | 3 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,596 TOTAL CONDENSATE PROD: 22

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 19 RRCID -> 242513 COMPL. DATE 12/10/2009 TOTAL DEPTH 10220 PERF. 8682 - 10002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1524 | N | 1524 | -0- | -0- | -0- | 221 | 1 | 1240 | 3 | Y | 57 | 33 | 1 | | | 38 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 980 | N | 493 | -0- | -487 | -0- | 70 | 1 | 378 | 3 | Y | 41 | 67 | 1 | | | 12 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 1519 | N | 537 | -0- | -982 | -0- | 71 | 1 | 397 | 3 | Y | 63 | 44 | 1 | | | 31 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 900 | N | -0- | -0- | -900 | -0- | | | | | Y | 20 | 24 | 1 | | | 27 |
| 05 | 585 | N | 585 | -0- | -0- | -0- | 87 | 1 | 491 | 3 | Y | 6 | 26 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 540 | N | 495 | -0- | -45 | -0- | 75 | 1 | 410 | 3 | Y | 9 | 8 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 38 | 1 | 216 | 3 | Y | 4 | 6 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 589 | N | 325 | -0- | -264 | -0- | 51 | 1 | 271 | 3 | Y | 3 | 4 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 513 | N | 513 | -0- | -0- | -0- | 81 | 1 | 424 | 3 | Y | 7 | 5 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 248 | N | 174 | -0- | -74 | -0- | 10 | 1 | 158 | 3 | Y | 5 | 2 | 1 | 1 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 678 | N | 678 | -0- | -0- | -0- | 22 | 1 | 617 | 3 | Y | 35 | | | | | 37 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *12 | 668 | N | 668 | -0- | -0- | -0- | 22 | 1 | 616 | 3 | Y | 27 | 33 | 1 | 1 | 8 | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,250 TOTAL CONDENSATE PROD: 277

RHOADES, LAWLESS WELL #: 16 RRCID -> 242517 COMPL. DATE 01/28/2010 TOTAL DEPTH 10184 PERF. 9790 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1188 | X | 1188 | -0- | -0- | -0- | 89 | 1 | 1064 | 3 | Y | 32 | | | | | 45 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 941 | N | 941 | -0- | -0- | -0- | 73 | 1 | 838 | 3 | Y | 27 | 43 | 1 | | | 29 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 992 | N | 973 | -0- | -19 | -0- | 73 | 1 | 871 | 3 | Y | 26 | | | | | 55 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 898 | N | 898 | -0- | -0- | -0- | 69 | 1 | 803 | 3 | Y | 24 | 44 | 1 | | | 35 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 992 | N | 851 | -0- | -141 | -0- | 63 | 1 | 744 | 3 | Y | 40 | 42 | 1 | | | 33 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 960 | N | 792 | -0- | -168 | -0- | 62 | 1 | 705 | 3 | Y | 23 | 25 | 1 | | | 31 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 992 | N | 727 | -0- | -265 | -0- | 58 | 1 | 648 | 3 | Y | 19 | | | | | 50 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 837 | N | 821 | -0- | -16 | -0- | 67 | 1 | 735 | 3 | Y | 17 | 39 | 1 | | | 28 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 792 | N | 792 | -0- | -0- | -0- | 64 | 1 | 711 | 3 | Y | 15 | | | | | 43 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 713 | N | 652 | -0- | -61 | -0- | 251 | 1 | 390 | 3 | Y | 10 | 1 | 8 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 780 | N | 501 | -0- | -279 | -0- | 17 | 1 | 484 | 3 | Y | -0- | | | | | 12 |
| 12 | 806 | N | 522 | -0- | -284 | -0- | 18 | 1 | 504 | 3 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 9,658 TOTAL CONDENSATE PROD: 233

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
RHOADES, LAWLESS WELL #: 19 RRCID -> 242518 COMPL. DATE 09/06/2008 TOTAL DEPTH 10220 PERF. 8728 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | N | 792 | -0- | -0- | -0- | 61 | 1 | 725 | 3 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 685 | N | 685 | -0- | -0- | -0- | 55 | 1 | 628 | 3 | Y | 2 | 9 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 837 | N | 435 | -0- | -402 | -0- | 33 | 1 | 398 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 464 | N | 464 | -0- | -0- | -0- | 37 | 1 | 427 | 3 | Y | -0- | 8 | 1 | | | -0- |
| 05 | 744 | N | 683 | -0- | -61 | -0- | 51 | 1 | 609 | 3 | Y | 21 | 12 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 62 | 1 | 702 | 3 | Y | 8 | 8 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 843 | N | 843 | -0- | -0- | -0- | 68 | 1 | 764 | 3 | Y | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 764 | N | 764 | -0- | -0- | -0- | 64 | 1 | 696 | 3 | Y | 4 | 14 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 791 | N | 791 | -0- | -0- | -0- | 65 | 1 | 722 | 3 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 682 | N | 545 | -0- | -137 | -0- | 220 | 1 | 321 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 660 | N | 444 | -0- | -216 | -0- | 15 | 1 | 425 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 682 | N | 500 | -0- | -182 | -0- | 17 | 1 | 483 | 3 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 7,719 TOTAL CONDENSATE PROD: 66

THOMPSON WELL #: 1 RRCID -> 242543 COMPL. DATE 06/13/2008 TOTAL DEPTH 10020 PERF. 9568 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1779 | N | 1779 | -0- | -0- | -0- | 349 | 1 | 1398 | 3 | Y | 29 | | | | | 80 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2274 | N | 2274 | -0- | -0- | -0- | 448 | 1 | 1803 | 3 | Y | 21 | | | | | 101 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1792 | -0- | -37 | -0- | 353 | 1 | 1413 | 3 | Y | 24 | | | | | 125 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 1833 | N | 1833 | -0- | -0- | -0- | 385 | 1 | 1424 | 3 | Y | 22 | 91 | 1 | | | 56 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2055 | N | 2055 | -0- | -0- | -0- | 356 | 1 | 1675 | 3 | Y | 22 | | | | | 78 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2008 | N | 2008 | -0- | -0- | -0- | 407 | 1 | 1589 | 3 | Y | 11 | 44 | 1 | | | 45 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2208 | N | 2208 | -0- | -0- | -0- | 480 | 1 | 1710 | 3 | Y | 16 | | | | | 61 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2066 | N | 2066 | -0- | -0- | -0- | 446 | 1 | 1603 | 3 | Y | 15 | | | | | 76 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2044 | N | 2044 | -0- | -0- | -0- | 312 | 1 | 1714 | 3 | Y | 16 | | | | | 92 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 2100 | N | 2100 | -0- | -0- | -0- | 173 | 1 | 1731 | 3 | Y | 178 | 2 | 8 | | | 176 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| *11 | 2554 | N | 2554 | -0- | -0- | -0- | 119 | 1 | 2429 | 3 | Y | 5 | | | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2590 | N | 2590 | -0- | -0- | -0- | 124 | 1 | 2463 | 3 | Y | 3 | | | | | 113 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,303 TOTAL CONDENSATE PROD: 362

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FRAZIER, GLORIA B. WELL #: 2 RRCID -> 242566 COMPL. DATE 04/07/2008 TOTAL DEPTH 9910 PERF. 9534 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1724 | N | 1724 | -0- | -0- | -0- | | 342 | 1 | 1369 | 3 | Y | 12 | | | | | 34 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1617 | N | 1617 | -0- | -0- | -0- | | 321 | 1 | 1293 | 3 | Y | 3 | | | | | 37 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2216 | N | 2216 | -0- | -0- | -0- | | 437 | 1 | 1756 | 3 | Y | 21 | | | | | 58 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1717 | N | 1717 | -0- | -0- | -0- | | 365 | 1 | 1346 | 3 | Y | 5 | 44 | 1 | | | 19 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2536 | N | 2536 | -0- | -0- | -0- | | 444 | 1 | 2088 | 3 | Y | 4 | | | | | 23 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1800 | -0- | -240 | -0- | | 366 | 1 | 1428 | 3 | Y | 5 | 18 | 1 | | | 10 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1837 | N | 1837 | -0- | -0- | -0- | | 402 | 1 | 1428 | 3 | Y | 6 | | | | | 16 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2542 | X | 1674 | -0- | -868 | -0- | | 364 | 1 | 1307 | 3 | Y | 3 | | | | | 19 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2460 | X | 1574 | -0- | -886 | -0- | | 243 | 1 | 1331 | 3 | Y | -0- | | | | | 19 |
| *10 | 2542 | X | 1676 | -0- | -866 | -0- | | 64 | 1 | 1555 | 3 | Y | 52 | | | | | 52 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 1800 | X | 1413 | -0- | -387 | -0- | | 52 | 1 | 1361 | 3 | Y | -0- | | | | | 23 |
| 12 | 1829 | X | 1226 | -0- | -603 | -0- | | 59 | 1 | 1166 | 3 | Y | 1 | | | | | 24 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,010 TOTAL CONDENSATE PROD: 112

JONES, PENNY WELL #: 3 RRCID -> 242693 COMPL. DATE 02/11/2013 TOTAL DEPTH 10318 PERF. 8702 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 61 | -0- | -931 | -0- | | 4 | 1 | 57 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | | 5 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 162 | -0- | -86 | -0- | | 31 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| 04 | 87 | N | 87 | -0- | -0- | -0- | | 15 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | | 2 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 135 | -0- | -15 | -0- | | 14 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 74 | -0- | -19 | -0- | | 4 | 1 | 64 | 3 | Y | 5 | | | | | 5 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 114 | N | 114 | -0- | -0- | -0- | | 113 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 09 | 1647 | N | 1647 | -0- | -0- | -0- | | 1613 | 3 | 34 | 9 | Y | 31 | | | | | 37 |
| *10 | 739 | N | 739 | -0- | -0- | -0- | | 212 | 1 | 292 | 3 | Y | 214 | 188 | 1 | 4 | 8 | 22 |
| | | | | | | | | 235 | 9 | | | | | | | | | |
| *11 | 407 | N | 407 | -0- | -0- | -0- | | 180 | 1 | 206 | 3 | Y | 19 | 5 | 8 | | | 21 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1705 | N | 137 | -0- | -1568 | -0- | | 25 | 1 | 103 | 3 | Y | 8 | | | | | 29 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,688 TOTAL CONDENSATE PROD: 278

TJT WELL #: 7 RRCID -> 242694 COMPL. DATE 10/23/2007 TOTAL DEPTH 10184 PERF. 8482 - 9928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | | 7 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 25 | -0- | -31 | -0- | | 6 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 18 | -0- | -13 | -0- | | 5 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 22 | -0- | -8 | -0- | | 5 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | | 3 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | | 17 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 07 | 59 | N | 59 | -0- | -0- | -0- | | 1 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 29 | -0- | -64 | -0- | | 29 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 31 | -0- | -29 | -0- | | 31 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 62 | N | -0- | -0- | -62 | -0- | | | | | | Y | 13 | | | | | 13 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 379 TOTAL CONDENSATE PROD: 13

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FOSTER WELL #: 5 RRCID -> 242776 COMPL. DATE 08/02/2010 TOTAL DEPTH 10303 PERF. 9926 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1716 | -0- | -485 | -0- | 255 | 1 | 1426 | 3 | Y | 32 | 30 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2912 | X | 1638 | -0- | -1274 | -0- | 251 | 1 | 1362 | 3 | Y | 23 | 26 | 1 | | | 18 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3224 | X | 1597 | -0- | -1627 | -0- | 239 | 1 | 1328 | 3 | Y | 27 | 39 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 3120 | X | 1734 | -0- | -1386 | -0- | 251 | 1 | 1384 | 3 | Y | 90 | 72 | 1 | | | 24 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 05 | 3224 | X | 794 | -0- | -2430 | -0- | 118 | 1 | 662 | 3 | Y | 13 | 27 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3120 | X | 1564 | -0- | -1556 | -0- | 241 | 1 | 1317 | 3 | Y | 5 | 8 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1891 | X | 1633 | -0- | -258 | -0- | 250 | 1 | 1377 | 3 | Y | 5 | 11 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1512 | N | 1512 | -0- | -0- | -0- | 239 | 1 | 1269 | 3 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1569 | N | 1569 | -0- | -0- | -0- | 251 | 1 | 1317 | 3 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 1682 | N | 1682 | -0- | -0- | -0- | 287 | 1 | 1386 | 3 | Y | 8 | 4 | 1 | 1 | 8 | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1535 | N | 1535 | -0- | -0- | -0- | 116 | 1 | 1409 | 3 | Y | 9 | | | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1430 | -0- | -182 | -0- | 50 | 1 | 1380 | 3 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 18,404 TOTAL CONDENSATE PROD: 217

FOSTER WELL #: 10 RRCID -> 242777 COMPL. DATE 07/17/2008 TOTAL DEPTH 10269 PERF. 9304 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1286 | N | 1286 | -0- | -0- | -0- | 193 | 1 | 1082 | 3 | Y | 10 | | | | | 28 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1112 | N | 1112 | -0- | -0- | -0- | 170 | 1 | 917 | 3 | Y | 23 | 39 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1178 | -0- | -124 | -0- | 177 | 1 | 978 | 3 | Y | 21 | | | | | 33 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1182 | N | 1182 | -0- | -0- | -0- | 179 | 1 | 980 | 3 | Y | 21 | | | | | 54 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1222 | -0- | -18 | -0- | 183 | 1 | 1024 | 3 | Y | 14 | 44 | 1 | | | 24 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1201 | N | 1201 | -0- | -0- | -0- | 185 | 1 | 1005 | 3 | Y | 10 | 15 | 1 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1504 | N | 1504 | -0- | -0- | -0- | 227 | 1 | 1255 | 3 | Y | 20 | | | | | 39 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 190 | 1 | 1007 | 3 | Y | 13 | | | | | 52 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1247 | N | 1247 | -0- | -0- | -0- | 197 | 1 | 1037 | 3 | Y | 12 | 44 | 1 | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 1409 | N | 1409 | -0- | -0- | -0- | 337 | 1 | 1031 | 3 | Y | 37 | | | | | 37 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *11 | 1197 | N | 1197 | -0- | -0- | -0- | 122 | 1 | 1067 | 3 | Y | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1240 | N | 946 | -0- | -294 | -0- | 33 | 1 | 907 | 3 | Y | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,695 TOTAL CONDENSATE PROD: 193

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FOSTER WELL #: 7 RRCID -> 242778 COMPL. DATE 12/15/2010 TOTAL DEPTH 10271 PERF. 9336 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1682 | -0- | -705 | -0- | 252 | 1 | 1411 | 3 | Y | 17 | 15 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1635 | -0- | -353 | -0- | 251 | 1 | 1359 | 3 | Y | 23 | 20 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2201 | X | 1640 | -0- | -561 | -0- | 244 | 1 | 1359 | 3 | Y | 34 | 42 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 2130 | X | 1495 | -0- | -635 | -0- | 228 | 1 | 1258 | 3 | Y | 8 | 10 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2201 | X | 1624 | -0- | -577 | -0- | 244 | 1 | 1367 | 3 | Y | 12 | 11 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2130 | X | 1492 | -0- | -638 | -0- | 230 | 1 | 1248 | 3 | Y | 13 | 9 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1798 | X | 1567 | -0- | -231 | -0- | 238 | 1 | 1320 | 3 | Y | 8 | 13 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1607 | -0- | -5 | -0- | 253 | 1 | 1345 | 3 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1675 | N | 1675 | -0- | -0- | -0- | 265 | 1 | 1398 | 3 | Y | 11 | 15 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 1770 | N | 1770 | -0- | -0- | -0- | 316 | 1 | 1440 | 3 | Y | 13 | 7 | 1 | 1 | 8 | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1559 | -0- | -1 | -0- | 126 | 1 | 1423 | 3 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1330 | -0- | -406 | -0- | 46 | 1 | 1281 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,076 TOTAL CONDENSATE PROD: 159

TJT WELL #: 5 RRCID -> 242884 COMPL. DATE 05/05/2011 TOTAL DEPTH 10030 PERF. 9601 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 644 | X | 644 | -0- | -0- | -0- | 141 | 1 | 457 | 3 | Y | 42 | | | | | 50 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 690 | X | 690 | -0- | -0- | -0- | 153 | 1 | 537 | 3 | Y | -0- | | | | | 50 |
| 03 | 710 | X | 710 | -0- | -0- | -0- | 189 | 1 | 510 | 3 | Y | 10 | 46 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 696 | X | 696 | -0- | -0- | -0- | 149 | 1 | 547 | 3 | Y | -0- | | | | | 14 |
| 05 | 775 | X | 472 | -0- | -303 | -0- | 15 | 1 | 457 | 3 | Y | -0- | | | | | 14 |
| 06 | 750 | X | 573 | -0- | -177 | -0- | 144 | 1 | 429 | 3 | Y | -0- | | | | | 14 |
| 07 | 1104 | X | 1104 | -0- | -0- | -0- | 15 | 1 | 1089 | 3 | Y | -0- | | | | | 14 |
| 08 | 877 | X | 877 | -0- | -0- | -0- | 877 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 690 | X | 572 | -0- | -118 | -0- | 572 | 3 | | | Y | -0- | | | | | 14 |
| *10 | 1116 | X | 433 | -0- | -683 | -0- | 419 | 3 | 14 | 9 | Y | 13 | | | | | 13 |
| 11 | 1080 | X | 299 | -0- | -781 | -0- | 299 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 1116 | X | 347 | -0- | -769 | -0- | 347 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 7,417 TOTAL CONDENSATE PROD: 65

MCKENZIE GAS LEASE WELL #: 3 RRCID -> 242885 COMPL. DATE 10/25/2008 TOTAL DEPTH 12015 PERF. 9662 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 11 | -0- | -113 | -0- | 2 | 1 | 9 | 3 | Y | -0- | | | | | 50 |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 3 | 1 | 9 | 3 | Y | -0- | | | | | 50 |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 1 | 1 | 2 | 3 | Y | -0- | | | | | 50 |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 39 | 1 | 144 | 3 | Y | -0- | | | | | 50 |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 5 | 1 | 136 | 3 | Y | -0- | | | | | 50 |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 4 | 1 | 11 | 3 | Y | -0- | | | | | 50 |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 50 |
| 08 | 155 | N | 5 | -0- | -150 | -0- | 5 | 3 | | | Y | -0- | | | | | 50 |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | Y | -0- | | | | | 50 |
| *10 | 55 | N | 55 | -0- | -0- | -0- | 18 | 3 | 37 | 9 | Y | 34 | | | | | 34 |
| *11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | 50 |
| 12 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | Y | -0- | | | | | 50 |

TOTAL GAS PROD: 483 TOTAL CONDENSATE PROD: 34

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
TAYLOR WELL #: 2 RRCID -> 242915 COMPL. DATE 11/26/2008 TOTAL DEPTH 9713 PERF. 9386 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 6 RRCID -> 243162 COMPL. DATE 04/08/2011 TOTAL DEPTH 10271 PERF. 9355 - 10100

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2319 | -0- | -936 | -0- | 315 | 1 | 1956 | 3 | Y | 44 | 57 | 1 | | | | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | | | | |
| 02 | 2940 | X | 1914 | -0- | -1026 | -0- | 248 | 1 | 1609 | 3 | Y | 52 | 28 | 1 | | | | | | 32 |
| | | | | | | | 57 | 9 | | | | | | | | | | | | |
| 03 | 3255 | X | 2039 | -0- | -1216 | -0- | 271 | 1 | 1722 | 3 | Y | 42 | 54 | 1 | | | | | | 20 |
| | | | | | | | 46 | 9 | | | | | | | | | | | | |
| 04 | 2910 | X | 2253 | -0- | -657 | -0- | 304 | 1 | 1908 | 3 | Y | 37 | 26 | 1 | | | | | | 31 |
| | | | | | | | 41 | 9 | | | | | | | | | | | | |
| 05 | 2635 | X | 2302 | -0- | -333 | -0- | 344 | 1 | 1934 | 3 | Y | 22 | 46 | 1 | | | | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | | | | |
| 06 | 2268 | X | 2268 | -0- | -0- | -0- | 362 | 1 | 1888 | 3 | Y | 16 | 10 | 1 | | | | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | | | | |
| 07 | 2325 | X | 2294 | -0- | -31 | -0- | 348 | 1 | 1894 | 3 | Y | 47 | 21 | 1 | | | | | | 39 |
| | | | | | | | 52 | 9 | | | | | | | | | | | | |
| 08 | 2325 | X | 2173 | -0- | -152 | -0- | 372 | 1 | 1762 | 3 | Y | 35 | 36 | 1 | | | | | | 38 |
| | | | | | | | 39 | 9 | | | | | | | | | | | | |
| 09 | 2280 | X | 1981 | -0- | -299 | -0- | 307 | 1 | 1643 | 3 | Y | 28 | 32 | 1 | | | | | | 34 |
| | | | | | | | 31 | 9 | | | | | | | | | | | | |
| *10 | 2356 | X | 2197 | -0- | -159 | -0- | 586 | 1 | 1528 | 3 | Y | 75 | 35 | 1 | 3 | 8 | | | | 38 |
| | | | | | | | 83 | 9 | | | | | | | | | | | | |
| 11 | 2280 | X | 1649 | -0- | -631 | -0- | 365 | 1 | 1269 | 3 | Y | 14 | 29 | 1 | 1 | 8 | | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | | | | |
| 12 | 2294 | X | 1162 | -0- | -1132 | -0- | 57 | 1 | 1093 | 3 | Y | 11 | | | | | | | | 30 |
| | | | | | | | 12 | 9 | | | | | | | | | | | | |

TOTAL GAS PROD: 24,551 TOTAL CONDENSATE PROD: 423

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
CRAWFORD WELL #: 5 RRCID -> 243163 COMPL. DATE 04/15/2011 TOTAL DEPTH 10248 PERF. 9380 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2579 | -0- | -459 | -0- | 353 | 1 | 2197 | 3 | Y | 26 | 35 | 1 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2034 | -0- | -682 | -0- | 267 | 1 | 1731 | 3 | Y | 33 | 18 | 1 | | | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2396 | -0- | -425 | -0- | 322 | 1 | 2044 | 3 | Y | 27 | 35 | 1 | | | 14 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 2610 | X | 2173 | -0- | -437 | -0- | 294 | 1 | 1854 | 3 | Y | 23 | 17 | 1 | | | 20 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2418 | X | 1584 | -0- | -834 | -0- | 240 | 1 | 1342 | 3 | Y | 2 | 18 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2340 | X | 1621 | -0- | -719 | -0- | 261 | 1 | 1360 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 07 | 2387 | X | 1494 | -0- | -893 | -0- | 232 | 1 | 1262 | 3 | Y | -0- | | | | | -0- |
| 08 | 1581 | N | 1345 | -0- | -236 | -0- | 234 | 1 | 1108 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1780 | N | 1780 | -0- | -0- | -0- | 278 | 1 | 1489 | 3 | Y | 12 | 6 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 2148 | N | 2148 | -0- | -0- | -0- | 128 | 1 | 1940 | 3 | Y | 73 | 35 | 1 | 3 | 8 | 37 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *11 | 1858 | N | 1858 | -0- | -0- | -0- | 120 | 1 | 1699 | 3 | Y | 35 | 27 | 1 | 1 | 8 | 39 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *12 | 1908 | N | 1908 | -0- | -0- | -0- | 92 | 1 | 1757 | 3 | Y | 54 | 2 | 8 | | | 91 |
| | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,920 TOTAL CONDENSATE PROD: 288

SPENCER GAS UNIT WELL #: 5 RRCID -> 243194 COMPL. DATE 10/23/2008 TOTAL DEPTH 11270 PERF. 9474 - 11074

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 916 | N | 916 | -0- | -0- | -0- | 445 | 1 | 436 | 3 | Y | 32 | 32 | 1 | | | 17 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 644 | N | 553 | -0- | -91 | -0- | 265 | 1 | 267 | 3 | Y | 19 | 21 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 713 | N | 656 | -0- | -57 | -0- | 276 | 1 | 305 | 3 | Y | 68 | 38 | 1 | | | 45 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 690 | N | 453 | -0- | -237 | -0- | 165 | 1 | 275 | 3 | Y | 12 | 32 | 1 | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 620 | N | 386 | -0- | -234 | -0- | 108 | 1 | 269 | 3 | Y | 8 | 22 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1050 | N | 1050 | -0- | -0- | -0- | 612 | 1 | 404 | 3 | Y | 31 | 30 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 539 | N | 539 | -0- | -0- | -0- | 116 | 1 | 399 | 3 | Y | 22 | 25 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 546 | N | 546 | -0- | -0- | -0- | 113 | 1 | 404 | 3 | Y | 26 | | | | | 35 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 750 | N | 209 | -0- | -541 | -0- | 32 | 1 | 176 | 3 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 527 | N | 164 | -0- | -363 | -0- | 4 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 139 | -0- | -401 | -0- | 5 | 1 | 133 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 134 | -0- | -83 | -0- | 6 | 1 | 128 | 3 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 5,745 TOTAL CONDENSATE PROD: 220

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FRAZIER, GLORIA B. WELL #: 3 RRCID -> 243211 COMPL. DATE 01/14/2010 TOTAL DEPTH 9980 PERF. 8486 - 9797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1330 | N | 1330 | -0- | -0- | -0- | 264 | 1 | 1055 | 3 | Y | 10 | | | | | 81 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 211 | 1 | 847 | 3 | Y | 12 | | | | | 93 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1465 | N | 1465 | -0- | -0- | -0- | 285 | 1 | 1146 | 3 | Y | 31 | | | | | 124 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1438 | N | 1438 | -0- | -0- | -0- | 297 | 1 | 1098 | 3 | Y | 39 | 115 | 1 | | | 48 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1660 | N | 1660 | -0- | -0- | -0- | 290 | 1 | 1362 | 3 | Y | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1458 | N | 1458 | -0- | -0- | -0- | 288 | 1 | 1127 | 3 | Y | 39 | 60 | 1 | | | 34 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 1220 | N | 1220 | -0- | -0- | -0- | 263 | 1 | 937 | 3 | Y | 18 | | | | | 52 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1674 | X | 1160 | -0- | -514 | -0- | 248 | 1 | 886 | 3 | Y | 24 | | | | | 76 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1620 | X | 1054 | -0- | -566 | -0- | 158 | 1 | 872 | 3 | Y | 22 | | | | | 98 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *10 | 1674 | X | 1218 | -0- | -456 | -0- | 193 | 1 | 958 | 3 | Y | 61 | | | | | 61 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 1470 | X | 1343 | -0- | -127 | -0- | 93 | 1 | 1241 | 3 | Y | 8 | | | | | 119 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1209 | X | 959 | -0- | -250 | -0- | 46 | 1 | 905 | 3 | Y | 7 | | | | | 126 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,376 TOTAL CONDENSATE PROD: 278

MARSH GAS UNIT WELL #: 1 RRCID -> 243297 COMPL. DATE 04/21/2011 TOTAL DEPTH 11516 PERF. 9306 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4587 | -0- | -32 | -0- | 679 | 1 | 3840 | 3 | N | 62 | | | | | 177 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 4172 | X | 3322 | -0- | -850 | -0- | 535 | 1 | 2723 | 3 | N | 58 | 177 | 1 | | | 58 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 4092 | X | 3625 | -0- | -467 | -0- | 526 | 1 | 3033 | 3 | N | 60 | | | | | 118 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 5160 | X | 2820 | -0- | -2340 | -0- | 480 | 1 | 2279 | 3 | N | 55 | | | | | 173 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 5332 | X | 2850 | -0- | -2482 | -0- | 444 | 1 | 2354 | 3 | N | 47 | 155 | 1 | 2 | 8 | 63 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 5160 | X | 2831 | -0- | -2329 | -0- | 453 | 1 | 2334 | 3 | N | 40 | | | | | 103 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 3689 | X | 2853 | -0- | -836 | -0- | 493 | 1 | 2317 | 3 | N | 39 | | | | | 142 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 3627 | X | 2963 | -0- | -664 | -0- | 507 | 1 | 2338 | 3 | N | 107 | 177 | 1 | | | 72 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 09 | 2877 | X | 2877 | -0- | -0- | -0- | 211 | 1 | 2638 | 3 | N | 25 | | | | | 97 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *10 | 3277 | X | 3277 | -0- | -0- | -0- | 90 | 1 | 3150 | 3 | N | 34 | 1 | 8 | | | 105 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *11 | 2900 | X | 2900 | -0- | -0- | -0- | 102 | 1 | 2762 | 3 | N | 33 | | | | | 135 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 3123 | X | 3123 | -0- | -0- | -0- | 152 | 1 | 2897 | 3 | N | 67 | 2 | 8 | | | 200 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,028 TOTAL CONDENSATE PROD: 627

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 20 RRCID -> 243331 COMPL. DATE 07/03/2008 TOTAL DEPTH 10223 PERF. 8684 - 10057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1817 | N | 1817 | -0- | -0- | -0- | 268 | 1 | 1497 | 3 | Y | 47 | 27 | 1 | | | 30 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 1942 | N | 1942 | -0- | -0- | -0- | 295 | 1 | 1595 | 3 | Y | 47 | 66 | 1 | | | 11 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2036 | -0- | -258 | -0- | 302 | 1 | 1681 | 3 | Y | 48 | 35 | 1 | | | 24 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 2046 | N | 2046 | -0- | -0- | -0- | 305 | 1 | 1679 | 3 | Y | 56 | 39 | 1 | | | 41 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 2139 | N | 2040 | -0- | -99 | -0- | 301 | 1 | 1685 | 3 | Y | 49 | 73 | 1 | | | 17 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 2070 | N | 2005 | -0- | -65 | -0- | 304 | 1 | 1657 | 3 | Y | 40 | 30 | 1 | | | 27 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2232 | N | 1818 | -0- | -414 | -0- | 272 | 1 | 1504 | 3 | Y | 38 | 31 | 1 | | | 34 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2046 | N | 1940 | -0- | -106 | -0- | 301 | 1 | 1595 | 3 | Y | 40 | 31 | 1 | | | 43 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 2013 | N | 2013 | -0- | -0- | -0- | 315 | 1 | 1657 | 3 | Y | 37 | 34 | 1 | | | 46 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *10 | 2002 | N | 2002 | -0- | -0- | -0- | 281 | 1 | 1583 | 3 | Y | 125 | 101 | 1 | | | 24 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1409 | -0- | -481 | -0- | 108 | 1 | 1284 | 3 | Y | 15 | | | | | 39 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1350 | -0- | -727 | -0- | 46 | 1 | 1281 | 3 | Y | 21 | 35 | 1 | | | 25 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,418 TOTAL CONDENSATE PROD: 563

CRAWFORD WELL #: 4 RRCID -> 244202 COMPL. DATE 01/05/2011 TOTAL DEPTH 10196 PERF. 9345 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2288 | N | 2288 | -0- | -0- | -0- | 312 | 1 | 1940 | 3 | Y | 33 | 44 | 1 | | | 8 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1984 | -0- | -144 | -0- | 259 | 1 | 1680 | 3 | Y | 41 | 22 | 1 | | | 27 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2282 | -0- | -136 | -0- | 306 | 1 | 1943 | 3 | Y | 30 | 41 | 1 | | | 16 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2100 | N | 2067 | -0- | -33 | -0- | 278 | 1 | 1750 | 3 | Y | 35 | 23 | 1 | | | 28 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 2201 | N | 1088 | -0- | -1113 | -0- | 161 | 1 | 909 | 3 | Y | 16 | 38 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2220 | N | 2197 | -0- | -23 | -0- | 351 | 1 | 1831 | 3 | Y | 14 | 8 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2189 | N | 2189 | -0- | -0- | -0- | 332 | 1 | 1810 | 3 | Y | 43 | 19 | 1 | | | 36 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 2092 | N | 2092 | -0- | -0- | -0- | 359 | 1 | 1702 | 3 | Y | 28 | 30 | 1 | | | 34 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 2190 | N | 2020 | -0- | -170 | -0- | 313 | 1 | 1679 | 3 | Y | 25 | 28 | 1 | | | 31 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *10 | 2233 | N | 2233 | -0- | -0- | -0- | 442 | 1 | 1710 | 3 | Y | 74 | 35 | 1 | 3 | 8 | 37 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1720 | -0- | -290 | -0- | 295 | 1 | 1408 | 3 | Y | 15 | 28 | 1 | 1 | 8 | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1341 | -0- | -736 | -0- | 67 | 1 | 1270 | 3 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,501 TOTAL CONDENSATE PROD: 358

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
CRAWFORD WELL #: 3 RRCID -> 244203 COMPL. DATE 01/05/2011 TOTAL DEPTH 10264 PERF. 9495 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2960 | -0- | -233 | -0- | 405 | 1 | 2514 | 3 | Y | 37 | 48 | 1 | | | 10 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2419 | -0- | -353 | -0- | 316 | 1 | 2057 | 3 | Y | 42 | 23 | 1 | | | 29 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2908 | -0- | -254 | -0- | 391 | 1 | 2483 | 3 | Y | 31 | 42 | 1 | | | 18 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2751 | -0- | -309 | -0- | 372 | 1 | 2336 | 3 | Y | 39 | 25 | 1 | | | 32 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 3162 | X | 1589 | -0- | -1573 | -0- | 237 | 1 | 1334 | 3 | Y | 16 | 39 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2820 | X | 2626 | -0- | -194 | -0- | 420 | 1 | 2193 | 3 | Y | 12 | 7 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2914 | X | 2787 | -0- | -127 | -0- | 424 | 1 | 2309 | 3 | Y | 49 | 21 | 1 | | | 42 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 2914 | X | 2646 | -0- | -268 | -0- | 454 | 1 | 2157 | 3 | Y | 32 | 34 | 1 | | | 40 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2760 | X | 2616 | -0- | -144 | -0- | 406 | 1 | 2175 | 3 | Y | 32 | 33 | 1 | | | 39 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *10 | 2790 | X | 2669 | -0- | -121 | -0- | 477 | 1 | 2118 | 3 | Y | 67 | 35 | 1 | 2 | 8 | 32 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2107 | -0- | -593 | -0- | 301 | 1 | 1792 | 3 | Y | 13 | 25 | 1 | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2790 | X | 1824 | -0- | -966 | -0- | 91 | 1 | 1730 | 3 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,902 TOTAL CONDENSATE PROD: 373

RHOADES, LAWLESS WELL #: 17 RRCID -> 244702 COMPL. DATE 01/23/2010 TOTAL DEPTH 10190 PERF. 8634 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1051 | X | 1051 | -0- | -0- | -0- | 79 | 1 | 935 | 3 | Y | 34 | | | | | 51 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 66 | 1 | 756 | 3 | Y | 26 | 47 | 1 | | | 30 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 992 | N | 866 | -0- | -126 | -0- | 64 | 1 | 768 | 3 | Y | 31 | | | | | 61 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 857 | N | 857 | -0- | -0- | -0- | 66 | 1 | 777 | 3 | Y | 13 | 42 | 1 | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 930 | N | 875 | -0- | -55 | -0- | 66 | 1 | 789 | 3 | Y | 18 | 29 | 1 | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 900 | N | 820 | -0- | -80 | -0- | 66 | 1 | 743 | 3 | Y | 10 | 15 | 1 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 930 | N | 859 | -0- | -71 | -0- | 70 | 1 | 777 | 3 | Y | 11 | | | | | 27 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 880 | N | 880 | -0- | -0- | -0- | 73 | 1 | 798 | 3 | Y | 8 | 22 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 970 | N | 970 | -0- | -0- | -0- | 79 | 1 | 877 | 3 | Y | 13 | | | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 868 | N | 786 | -0- | -82 | -0- | 284 | 1 | 388 | 3 | Y | 104 | 89 | 1 | 1 | 8 | 14 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 11 | 840 | N | 401 | -0- | -439 | -0- | 14 | 1 | 387 | 3 | Y | -0- | | | | | 9 |
| 12 | 992 | N | 360 | -0- | -632 | -0- | 12 | 1 | 348 | 3 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 9,576 TOTAL CONDENSATE PROD: 268

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH, ALICE GAS UNIT WELL #: 2 RRCID -> 244835 COMPL. DATE 01/04/2009 TOTAL DEPTH 10152 PERF. 9792 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | N | 989 | -0- | -0- | -0- | 77 | 1 | 912 | 3 | N | -0- | | | | | 72 |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 68 | 1 | 784 | 3 | N | -0- | | | | | 72 |
| 03 | 992 | N | 869 | -0- | -123 | -0- | 67 | 1 | 802 | 3 | N | -0- | | | | | 72 |
| 04 | 799 | N | 799 | -0- | -0- | -0- | 63 | 1 | 736 | 3 | N | -0- | | | | | 72 |
| 05 | 930 | N | 831 | -0- | -99 | -0- | 63 | 1 | 745 | 3 | N | 21 | | | | | 93 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 900 | N | 813 | -0- | -87 | -0- | 66 | 1 | 747 | 3 | N | -0- | | | | | 93 |
| 07 | 868 | N | 812 | -0- | -56 | -0- | 67 | 1 | 745 | 3 | N | -0- | | | | | 93 |
| 08 | 837 | N | 737 | -0- | -100 | -0- | 62 | 1 | 675 | 3 | N | -0- | | | | | 93 |
| 09 | 810 | N | 737 | -0- | -73 | -0- | 61 | 1 | 676 | 3 | N | -0- | | | | | 93 |
| *10 | 806 | N | 744 | -0- | -62 | -0- | 26 | 1 | 718 | 3 | N | -0- | | | | | 93 |
| *11 | 755 | N | 755 | -0- | -0- | -0- | 26 | 1 | 728 | 3 | N | 1 | 1 | 8 | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 795 | N | 795 | -0- | -0- | -0- | 28 | 1 | 767 | 3 | N | -0- | | | | | 93 |

TOTAL GAS PROD: 9,733 TOTAL CONDENSATE PROD: 22

MCJIMSEY GAS UNIT NO. 1 SWD WELL #: 1 RRCID -> 244967 COMPL. DATE 11/14/2011 TOTAL DEPTH 5905 PERF. 5338 - 5397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH GAS UNIT NO. 3 WELL #: 18 RRCID -> 245010 COMPL. DATE 03/11/2011 TOTAL DEPTH 10162 PERF. 8702 - 10060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | -0- | 39 | 1 | 215 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 45 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 03 | 339 | N | 339 | -0- | -0- | -0- | 52 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 04 | 230 | N | 230 | -0- | -0- | -0- | 36 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 183 | -0- | -127 | -0- | 28 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 185 | -0- | -175 | -0- | 29 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 155 | -0- | -93 | -0- | 24 | 1 | 130 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 234 | N | 234 | -0- | -0- | -0- | 37 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 34 | 1 | 181 | 3 | Y | -0- | | | | | -0- |
| *10 | 221 | N | 221 | -0- | -0- | -0- | 8 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| *11 | 320 | N | 320 | -0- | -0- | -0- | 11 | 1 | 307 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 9 | 1 | 240 | 3 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,881 TOTAL CONDENSATE PROD: 7

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
STEELE GAS UNIT NO. 1 WELL #: 1 RRCID -> 245157 COMPL. DATE 08/29/2012 TOTAL DEPTH 10172 PERF. 9375 - 9449

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2607 | N | 2607 | -0- | -0- | -0- | | 201 | 1 | 2392 | 3 | Y | 13 | | | | | 63 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2024 | N | 2024 | -0- | -0- | -0- | | 159 | 1 | 1833 | 3 | Y | 29 | | | | | 92 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2542 | N | 2073 | -0- | -469 | -0- | | 159 | 1 | 1899 | 3 | Y | 14 | | | | | 106 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1963 | N | 1963 | -0- | -0- | -0- | | 153 | 1 | 1795 | 3 | Y | 14 | | | | | 120 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2232 | N | 2006 | -0- | -226 | -0- | | 153 | 1 | 1824 | 3 | Y | 26 | 78 | 1 | | | 68 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2130 | N | 1918 | -0- | -212 | -0- | | 156 | 1 | 1758 | 3 | Y | 4 | | | | | 72 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2170 | N | 1913 | -0- | -257 | -0- | | 157 | 1 | 1744 | 3 | Y | 11 | | | | | 83 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1881 | -0- | -134 | -0- | | 156 | 1 | 1708 | 3 | Y | 15 | | | | | 98 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1901 | -0- | -19 | -0- | | 155 | 1 | 1724 | 3 | Y | 20 | | | | | 118 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| *10 | 2036 | N | 2036 | -0- | -0- | -0- | | 365 | 1 | 1511 | 3 | Y | 145 | 3 | 8 | | | 142 |
| | | | | | | | | 160 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1497 | -0- | -333 | -0- | | 134 | 1 | 1360 | 3 | Y | 3 | | | | | 145 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2088 | N | 2088 | -0- | -0- | -0- | | 72 | 1 | 2001 | 3 | Y | 14 | 2 | 8 | | | 157 |
| | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,907 TOTAL CONDENSATE PROD: 308

CRAWFORD WELL #: 7 RRCID -> 245158 COMPL. DATE 09/07/2012 TOTAL DEPTH 10255 PERF. 9355 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1687 | -0- | -173 | -0- | | 229 | 1 | 1424 | 3 | Y | 31 | 41 | 1 | | | 4 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1519 | -0- | -49 | -0- | | 197 | 1 | 1280 | 3 | Y | 38 | 21 | 1 | | | 21 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1614 | -0- | -153 | -0- | | 214 | 1 | 1368 | 3 | Y | 29 | 39 | 1 | | | 11 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1515 | -0- | -15 | -0- | | 203 | 1 | 1280 | 3 | Y | 29 | 20 | 1 | | | 20 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1595 | -0- | -79 | -0- | | 224 | 1 | 1263 | 3 | Y | 98 | 105 | 1 | | | 13 |
| | | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1418 | -0- | -142 | -0- | | 226 | 1 | 1182 | 3 | Y | 9 | 11 | 1 | | | 11 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1286 | -0- | -295 | -0- | | 197 | 1 | 1075 | 3 | Y | 13 | 10 | 1 | | | 14 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1581 | N | 1197 | -0- | -384 | -0- | | 207 | 1 | 977 | 3 | Y | 12 | 14 | 1 | | | 12 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1181 | -0- | -229 | -0- | | 185 | 1 | 985 | 3 | Y | 10 | 12 | 1 | | | 10 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 1271 | N | 975 | -0- | -296 | -0- | | 284 | 1 | 679 | 3 | Y | 11 | 1 | 8 | | | 14 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1170 | N | 750 | -0- | -420 | -0- | | 185 | 1 | 563 | 3 | Y | 2 | 8 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1209 | N | 615 | -0- | -594 | -0- | | 32 | 1 | 583 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 15,352 TOTAL CONDENSATE PROD: 282

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
CRAWFORD GAS UNIT WELL #: 8 RRCID -> 245575 COMPL. DATE 09/12/2012 TOTAL DEPTH 10285 PERF. 9400 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2558 | -0- | -635 | -0- | 350 | 1 | 2172 | 3 | Y | 33 | 29 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2801 | -0- | -55 | -0- | 366 | 1 | 2380 | 3 | Y | 50 | 25 | 1 | | | 29 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 3350 | X | 3350 | -0- | -0- | -0- | 449 | 1 | 2861 | 3 | Y | 36 | 48 | 1 | | | 17 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 2595 | X | 2595 | -0- | -0- | -0- | 351 | 1 | 2208 | 3 | Y | 33 | 23 | 1 | | | 27 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2162 | -0- | -938 | -0- | 323 | 1 | 1816 | 3 | Y | 21 | 42 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 3240 | X | 2462 | -0- | -778 | -0- | 394 | 1 | 2058 | 3 | Y | 9 | 7 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3348 | X | 2280 | -0- | -1068 | -0- | 347 | 1 | 1893 | 3 | Y | 36 | 16 | 1 | | | 28 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 3348 | X | 2313 | -0- | -1035 | -0- | 398 | 1 | 1887 | 3 | Y | 25 | 26 | 1 | | | 27 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 2610 | X | 2530 | -0- | -80 | -0- | 393 | 1 | 2103 | 3 | Y | 31 | 28 | 1 | | | 30 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *10 | 2542 | X | 2524 | -0- | -18 | -0- | 439 | 1 | 2010 | 3 | Y | 68 | 35 | 1 | 2 | 8 | 37 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 2460 | X | 1617 | -0- | -843 | -0- | 210 | 1 | 1401 | 3 | Y | 5 | 23 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2604 | X | 1434 | -0- | -1170 | -0- | 71 | 1 | 1362 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,626 TOTAL CONDENSATE PROD: 348

CRAWFORD GAS UNIT WELL #: 9 RRCID -> 245576 COMPL. DATE 10/10/2012 TOTAL DEPTH 10253 PERF. 9900 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2137 | -0- | -498 | -0- | 293 | 1 | 1813 | 3 | Y | 28 | 35 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1884 | N | 1884 | -0- | -0- | -0- | 246 | 1 | 1598 | 3 | Y | 36 | 19 | 1 | | | 17 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1961 | -0- | -240 | -0- | 263 | 1 | 1672 | 3 | Y | 24 | 34 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1274 | -0- | -676 | -0- | 173 | 1 | 1093 | 3 | Y | 7 | 9 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2077 | N | 608 | -0- | -1469 | -0- | 92 | 1 | 516 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 06 | 1890 | N | 733 | -0- | -1157 | -0- | 117 | 1 | 616 | 3 | Y | -0- | | | | | -0- |
| 07 | 1302 | N | 618 | -0- | -684 | -0- | 96 | 1 | 522 | 3 | Y | -0- | | | | | -0- |
| 08 | 1953 | X | 550 | -0- | -1403 | -0- | 95 | 1 | 455 | 3 | Y | -0- | | | | | -0- |
| 09 | 1260 | X | 179 | -0- | -1081 | -0- | 28 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| *10 | 3386 | X | 3386 | -0- | -0- | -0- | 645 | 1 | 2700 | 3 | Y | 37 | 9 | 8 | | | 28 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *11 | 2485 | X | 2485 | -0- | -0- | -0- | 500 | 1 | 1967 | 3 | Y | 16 | 20 | 1 | 2 | 8 | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 849 | X | 849 | -0- | -0- | -0- | 42 | 1 | 807 | 3 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 16,664 TOTAL CONDENSATE PROD: 148

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
CRAWFORD GAS UNIT WELL #: 10 RRCID -> 245641 COMPL. DATE 04/15/2011 TOTAL DEPTH 10247 PERF. 9390 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2224 | -0- | -287 | -0- | 304 | 1 | 1891 | 3 | Y | 26 | 34 | 1 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2100 | N | 1595 | -0- | -505 | -0- | 209 | 1 | 1356 | 3 | Y | 27 | 15 | 1 | | | 19 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2434 | -0- | -170 | -0- | 327 | 1 | 2077 | 3 | Y | 27 | 33 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 2274 | N | 2274 | -0- | -0- | -0- | 309 | 1 | 1948 | 3 | Y | 15 | 13 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2171 | N | 2171 | -0- | -0- | -0- | 327 | 1 | 1838 | 3 | Y | 5 | 18 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2370 | N | 487 | -0- | -1883 | -0- | 78 | 1 | 408 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2356 | N | 1079 | -0- | -1277 | -0- | 167 | 1 | 904 | 3 | Y | 7 | 3 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2479 | N | 2479 | -0- | -0- | -0- | 428 | 1 | 2032 | 3 | Y | 17 | 11 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2177 | N | 2177 | -0- | -0- | -0- | 341 | 1 | 1821 | 3 | Y | 14 | 12 | 1 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *10 | 1085 | N | 318 | -0- | -767 | -0- | 316 | 1 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 2400 | N | 109 | -0- | -2291 | -0- | 109 | 1 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 2263 | N | 456 | -0- | -1807 | -0- | 23 | 1 | 433 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,803 TOTAL CONDENSATE PROD: 141

GULLEY WELL #: 3 RRCID -> 245756 COMPL. DATE 07/02/2006 TOTAL DEPTH 11725 PERF. 8472 - 9787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULLEY WELL #: 2 RRCID -> 245770 COMPL. DATE 11/06/2006 TOTAL DEPTH 10920 PERF. 8164 - 9774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HERRIN, SYLVIA & SANDRA WELL #: 2 RRCID -> 245840 COMPL. DATE 08/07/2006 TOTAL DEPTH 11455 PERF. 8620 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY WELL #: 14 RRCID -> 247165 COMPL. DATE 09/01/2008 TOTAL DEPTH 10086 PERF. 8590 - 9919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1363 | N | 1363 | -0- | -0- | -0- | 272 | 1 | 1091 | 3 | Y | -0- | | | | | -0- |
| 02 | 999 | N | 999 | -0- | -0- | -0- | 199 | 1 | 798 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1569 | N | 1569 | -0- | -0- | -0- | 313 | 1 | 1256 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 04 | 1270 | N | 1270 | -0- | -0- | -0- | 271 | 1 | 999 | 3 | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 682 | -0- | -434 | -0- | 120 | 1 | 562 | 3 | Y | -0- | | | | | -0- |
| 06 | 1440 | N | 308 | -0- | -1132 | -0- | 63 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 07 | 2046 | X | 216 | -0- | -1830 | -0- | 47 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 62 | -0- | -620 | -0- | 13 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 170 | -0- | -130 | -0- | 26 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| *10 | 324 | N | 324 | -0- | -0- | -0- | 8 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| *11 | 260 | N | 260 | -0- | -0- | -0- | 10 | 1 | 250 | 3 | Y | -0- | | | | | -0- |
| *12 | 245 | N | 245 | -0- | -0- | -0- | 12 | 1 | 233 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,468 TOTAL CONDENSATE PROD: 2

FURRH, JAMES MADISON HEIRS WELL #: 1 RRCID -> 247488 COMPL. DATE 02/15/2009 TOTAL DEPTH 11140 PERF.10900 - 11120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 648 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 648 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 648 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 648 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 648 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 648 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 648 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 648 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 648 | | | | | N | NO RPT | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | 648 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 648 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 648 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FURRH GAS UNIT NO. 3 WELL #: 8 RRCID -> 254407 COMPL. DATE 04/30/2011 TOTAL DEPTH 10183 PERF. 9210 - 9948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2494 | X | 2494 | -0- | -0- | -0- | 370 | 1 | 2069 | 3 | Y | 50 | 29 | 1 | | | 31 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 2337 | N | 2337 | -0- | -0- | -0- | 357 | 1 | 1938 | 3 | Y | 38 | 60 | 1 | | | 9 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 2542 | N | 2502 | -0- | -40 | -0- | 375 | 1 | 2086 | 3 | Y | 37 | 28 | 1 | | | 18 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 2391 | N | 2391 | -0- | -0- | -0- | 361 | 1 | 1988 | 3 | Y | 38 | 27 | 1 | | | 29 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 2573 | N | 2441 | -0- | -132 | -0- | 365 | 1 | 2045 | 3 | Y | 28 | 47 | 1 | | | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2550 | N | 2549 | -0- | -1 | -0- | 391 | 1 | 2128 | 3 | Y | 27 | 20 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2604 | N | 2575 | -0- | -29 | -0- | 390 | 1 | 2153 | 3 | Y | 29 | 22 | 1 | | | 24 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 2508 | N | 2508 | -0- | -0- | -0- | 393 | 1 | 2083 | 3 | Y | 29 | 22 | 1 | | | 31 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 2590 | N | 2590 | -0- | -0- | -0- | 409 | 1 | 2150 | 3 | Y | 28 | 25 | 1 | | | 34 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 2573 | N | 2434 | -0- | -139 | -0- | 406 | 1 | 1959 | 3 | Y | 63 | 45 | 1 | 2 | 8 | 16 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 2430 | N | 1925 | -0- | -505 | -0- | 156 | 1 | 1754 | 3 | Y | 14 | 21 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2666 | N | 1570 | -0- | -1096 | -0- | 54 | 1 | 1506 | 3 | Y | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,316 TOTAL CONDENSATE PROD: 390

FOREMAN GAS UNIT WELL #: 1 RRCID -> 254564 COMPL. DATE 07/19/2011 TOTAL DEPTH 10280 PERF. 8722 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3549 | -0- | -140 | -0- | 154 | 1 | 3317 | 3 | Y | 71 | 48 | 1 | | | 46 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 3332 | X | 3282 | -0- | -50 | -0- | 143 | 1 | 3081 | 3 | Y | 53 | 45 | 1 | | | 54 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3689 | -0- | -0- | -0- | 168 | 1 | 3411 | 3 | Y | 100 | 107 | 1 | | | 47 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 04 | 3540 | X | 3346 | -0- | -194 | -0- | 147 | 1 | 3141 | 3 | Y | 53 | 47 | 1 | | | 53 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 3627 | X | 3427 | -0- | -200 | -0- | 171 | 1 | 3209 | 3 | Y | 43 | 83 | 1 | | | 13 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 3570 | X | 3538 | -0- | -32 | -0- | 185 | 1 | 3297 | 3 | Y | 51 | 31 | 1 | | | 33 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 3689 | X | 3620 | -0- | -69 | -0- | 178 | 1 | 3388 | 3 | Y | 49 | 46 | 1 | | | 36 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 3689 | X | 3650 | -0- | -39 | -0- | 183 | 1 | 3403 | 3 | Y | 58 | 52 | 1 | | | 42 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 3540 | X | 3470 | -0- | -70 | -0- | 176 | 1 | 3239 | 3 | Y | 50 | 53 | 1 | | | 39 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *10 | 3658 | X | 3525 | -0- | -133 | -0- | 394 | 1 | 3023 | 3 | Y | 98 | 59 | 1 | 2 | 8 | 39 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 11 | 3540 | X | 2562 | -0- | -978 | -0- | 285 | 1 | 2263 | 3 | Y | 13 | | | | | 48 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3658 | X | 2014 | -0- | -1644 | -0- | 123 | 1 | 1873 | 3 | Y | 16 | 40 | 1 | | | 24 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,672 TOTAL CONDENSATE PROD: 655

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ANDERSON GAS UNIT WELL #: 2H RRCID -> 257456 COMPL. DATE 08/23/2010 TOTAL DEPTH 1539 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLENDON GAS UNIT WELL #: 6H RRCID -> 259248 COMPL. DATE 12/17/2010 TOTAL DEPTH 9475 PERF. 9930 - 12017

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6899 | X | 6899 | -0- | -0- | -0- | 1028 | 1 | 5763 | 3 | Y | 98 | 122 | 1 | | | 26 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 5927 | X | 5927 | -0- | -0- | -0- | 909 | 1 | 4916 | 3 | Y | 93 | 60 | 1 | | | 59 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 6774 | X | 6774 | -0- | -0- | -0- | 1019 | 1 | 5663 | 3 | Y | 84 | 98 | 1 | | | 45 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 6344 | X | 6344 | -0- | -0- | -0- | 969 | 1 | 5329 | 3 | Y | 42 | 74 | 1 | | | 13 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 6590 | X | 6590 | -0- | -0- | -0- | 987 | 1 | 5527 | 3 | Y | 69 | 51 | 1 | | | 31 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 6462 | X | 6462 | -0- | -0- | -0- | 990 | 1 | 5393 | 3 | Y | 72 | 69 | 1 | | | 34 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 6568 | X | 6568 | -0- | -0- | -0- | 998 | 1 | 5506 | 3 | Y | 58 | 47 | 1 | | | 45 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 6789 | X | 6246 | -0- | -543 | -0- | 980 | 1 | 5204 | 3 | Y | 56 | 47 | 1 | | | 54 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 09 | 6450 | X | 6399 | -0- | -51 | -0- | 1013 | 1 | 5325 | 3 | Y | 55 | 48 | 1 | | | 61 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *10 | 6665 | X | 6028 | -0- | -637 | -0- | 603 | 1 | 5326 | 3 | Y | 90 | 74 | 1 | 6 | 8 | 10 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 6450 | X | 4952 | -0- | -1498 | -0- | 307 | 1 | 4565 | 3 | Y | 73 | 2 | 8 | | | 81 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 6603 | X | 5917 | -0- | -686 | -0- | 353 | 1 | 5385 | 3 | Y | 163 | 73 | 1 | 9 | 8 | 162 |
| | | | | | | | 179 | 9 | | | | | | | | | |

TOTAL GAS PROD: 75,106 TOTAL CONDENSATE PROD: 953

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
ROSEHAVEN GAS UNIT WELL #: 11H RRCID -> 260031 COMPL. DATE 11/28/2010 TOTAL DEPTH 9778 PERF.10235 - 13427

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4286 | -0- | -364 | -0- | 851 | 1 | 3407 | 3 | Y | 25 | | | | | 40 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2344 | -0- | -876 | -0- | 467 | 1 | 1874 | 3 | Y | 3 | 30 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4960 | X | 4094 | -0- | -866 | -0- | 809 | 1 | 3246 | 3 | Y | 35 | 35 | 1 | | | 13 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 4800 | X | 3667 | -0- | -1133 | -0- | 776 | 1 | 2865 | 3 | Y | 24 | | | | | 37 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 4960 | X | 3007 | -0- | -1953 | -0- | 525 | 1 | 2467 | 3 | Y | 14 | 31 | 1 | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3930 | X | 2469 | -0- | -1461 | -0- | 501 | 1 | 1957 | 3 | Y | 10 | 16 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3875 | X | 3625 | -0- | -250 | -0- | 790 | 1 | 2809 | 3 | Y | 24 | | | | | 38 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 4092 | X | 3982 | -0- | -110 | -0- | 863 | 1 | 3099 | 3 | Y | 18 | 32 | 1 | | | 24 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 7025 | X | 7025 | -0- | -0- | -0- | 1082 | 1 | 5934 | 3 | Y | 8 | | | | | 32 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 3627 | X | 3301 | -0- | -326 | -0- | 337 | 1 | 2947 | 3 | Y | 15 | 5 | 8 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3783 | -0- | -57 | -0- | 188 | 1 | 3553 | 3 | Y | 38 | 37 | 1 | 13 | 8 | 30 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 5146 | X | 4310 | -0- | -836 | -0- | 205 | 1 | 4054 | 3 | Y | 46 | 1 | 8 | | | 75 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,893 TOTAL CONDENSATE PROD: 260

FOREMAN GAS UNIT WELL #: 3H RRCID -> 260935 COMPL. DATE 02/29/2012 TOTAL DEPTH 9501 PERF. 9950 - 12427

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13919 | X | 12685 | -0- | -1234 | -0- | 555 | 1 | 11943 | 3 | Y | 170 | 129 | 1 | | | 132 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 02 | 12572 | X | 11348 | -0- | -1224 | -0- | 494 | 1 | 10672 | 3 | Y | 165 | 133 | 1 | | | 164 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 03 | 13640 | X | 12690 | -0- | -950 | -0- | 587 | 1 | 11890 | 3 | Y | 194 | 245 | 1 | | | 113 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 04 | 12990 | X | 11729 | -0- | -1261 | -0- | 518 | 1 | 11035 | 3 | Y | 160 | 126 | 1 | | | 147 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 05 | 13113 | X | 12160 | -0- | -953 | -0- | 607 | 1 | 11396 | 3 | Y | 143 | 243 | 1 | | | 47 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 06 | 12270 | X | 11259 | -0- | -1011 | -0- | 587 | 1 | 10509 | 3 | Y | 148 | 91 | 1 | | | 104 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 07 | 12679 | X | 11024 | -0- | -1655 | -0- | 541 | 1 | 10330 | 3 | Y | 139 | 131 | 1 | | | 112 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 08 | 12679 | X | 11625 | -0- | -1054 | -0- | 588 | 1 | 10905 | 3 | Y | 120 | 126 | 1 | | | 106 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 11760 | X | 10624 | -0- | -1136 | -0- | 541 | 1 | 9955 | 3 | Y | 116 | 126 | 1 | | | 96 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| *10 | 12152 | X | 10173 | -0- | -1979 | -0- | 575 | 1 | 9576 | 3 | Y | 20 | 11 | 8 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 11250 | X | 9378 | -0- | -1872 | -0- | 702 | 1 | 8672 | 3 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 11625 | X | 9657 | -0- | -1968 | -0- | 1030 | 1 | 8595 | 3 | Y | 29 | 20 | 8 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 134,352 TOTAL CONDENSATE PROD: 1,408

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
A. WILLIAMS GAS UNIT NO. 1 WELL #: 12H RRCID -> 261419 COMPL. DATE 09/27/2010 TOTAL DEPTH 9914 PERF.10415 - 13884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15994 | X | 15994 | -0- | -0- | -0- | 2423 | 1 | 13571 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 14220 | X | 14220 | -0- | -0- | -0- | 2214 | 1 | 11984 | 3 | Y | 20 | 15 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 15903 | X | 14452 | -0- | -1451 | -0- | 2200 | 1 | 12218 | 3 | Y | 31 | 27 | 1 | | | 9 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 15570 | X | 13561 | -0- | -2009 | -0- | 2083 | 1 | 11460 | 3 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 15872 | X | 14052 | -0- | -1820 | -0- | 2125 | 1 | 11912 | 3 | Y | 14 | 19 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 15240 | X | 13599 | -0- | -1641 | -0- | 2109 | 1 | 11484 | 3 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 15748 | X | 13677 | -0- | -2071 | -0- | 2097 | 1 | 11578 | 3 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 14446 | X | 12869 | -0- | -1577 | -0- | 2039 | 1 | 10826 | 3 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 13590 | X | 13424 | -0- | -166 | -0- | 2145 | 1 | 11278 | 3 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 14043 | X | 13065 | -0- | -978 | -0- | 457 | 1 | 12605 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 13590 | X | 13106 | -0- | -484 | -0- | 455 | 1 | 12642 | 3 | Y | 8 | 6 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 13862 | X | 13862 | -0- | -0- | -0- | 480 | 1 | 13364 | 3 | Y | 16 | 9 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 165,881 TOTAL CONDENSATE PROD: 120

BO FURRH GAS UNIT WELL #: 1 RRCID -> 261571 COMPL. DATE 05/25/2012 TOTAL DEPTH 10314 PERF. 9665 - 9763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1008 | N | 1008 | -0- | -0- | -0- | 78 | 1 | 930 | 3 | N | -0- | | | | | 30 |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 81 | 1 | 937 | 3 | N | -0- | | | | | 30 |
| 03 | 1178 | N | 931 | -0- | -247 | -0- | 72 | 1 | 859 | 3 | N | -0- | | | | | 30 |
| 04 | 776 | N | 776 | -0- | -0- | -0- | 61 | 1 | 715 | 3 | N | -0- | | | | | 30 |
| 05 | 1116 | N | 949 | -0- | -167 | -0- | 72 | 1 | 859 | 3 | N | 16 | | | | | 46 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 960 | N | 776 | -0- | -184 | -0- | 63 | 1 | 713 | 3 | N | -0- | | | | | 46 |
| 07 | 889 | N | 889 | -0- | -0- | -0- | 73 | 1 | 816 | 3 | N | -0- | | | | | 46 |
| 08 | 961 | N | 815 | -0- | -146 | -0- | 68 | 1 | 747 | 3 | N | -0- | | | | | 46 |
| 09 | 849 | N | 849 | -0- | -0- | -0- | 70 | 1 | 779 | 3 | N | -0- | | | | | 46 |
| *10 | 925 | N | 925 | -0- | -0- | -0- | 30 | 1 | 838 | 3 | N | 52 | 1 | 8 | | | 51 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 780 | N | 691 | -0- | -89 | -0- | 24 | 1 | 666 | 3 | N | 1 | 1 | 8 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 868 | N | 850 | -0- | -18 | -0- | 29 | 1 | 821 | 3 | N | -0- | | | | | 46 |

TOTAL GAS PROD: 10,477 TOTAL CONDENSATE PROD: 69

DEVON ENERGY PRODUCTION CO, L.P. 216378
EVANS, CORNELIUS WELL #: 2 RRCID -> 134194 COMPL. DATE 03/09/1990 TOTAL DEPTH 9800 PERF. 8414 - 9564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2068 | N | 2068 | -0- | -0- | -0- | 2029 | 3 | 39 | 9 | N | 35 | 178 | 1 | | | 7 |
| 02 | 2128 | N | 1761 | -0- | -367 | -0- | 1738 | 3 | 23 | 9 | N | 21 | | | | | 28 |
| 03 | 2170 | N | 2018 | -0- | -152 | -0- | 1970 | 3 | 48 | 9 | N | 44 | | | | | 72 |
| 04 | 2134 | N | 2134 | -0- | -0- | -0- | 2087 | 3 | 47 | 9 | N | 43 | | | | | 115 |
| 05 | 2345 | N | 2345 | -0- | -0- | -0- | 2321 | 3 | 24 | 9 | N | 22 | | | | | 137 |
| 06 | 2412 | N | 2412 | -0- | -0- | -0- | 2362 | 3 | 50 | 9 | N | 45 | | | | | 182 |
| 07 | 2201 | N | 2047 | -0- | -154 | -0- | 2038 | 3 | 9 | 9 | N | 8 | 172 | 1 | | | 18 |
| 08 | 2356 | N | 2031 | -0- | -325 | -0- | 2031 | 3 | | | N | -0- | | | | | 18 |
| 09 | 2400 | N | 2075 | -0- | -325 | -0- | 1990 | 3 | 85 | 9 | N | 77 | | | | | 95 |
| 10 | 2046 | N | 1919 | -0- | -127 | -0- | 1893 | 3 | 26 | 9 | N | 24 | | | | | 119 |
| 11 | 1980 | N | 1637 | -0- | -343 | -0- | 1614 | 3 | 23 | 9 | N | 21 | | | | | 140 |
| 12 | 2139 | N | 1731 | -0- | -408 | -0- | 1712 | 3 | 19 | 9 | N | 17 | | | | | 157 |

TOTAL GAS PROD: 24,178 TOTAL CONDENSATE PROD: 357

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GULLEY, M.E. GAS UNIT WELL #: 1 L RRCID -> 181380 COMPL. DATE 01/18/2001 TOTAL DEPTH 9900 PERF. 8501 - 9705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2 | | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

GULLEY, M.E. GAS UNIT WELL #: 4 U RRCID -> 182991 COMPL. DATE 05/05/2001 TOTAL DEPTH 9850 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 454 | -0- | -3266 | -0- | 74 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 02 | 3388 | X | 609 | -0- | -2779 | -0- | 95 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 03 | 3751 | X | 458 | -0- | -3293 | -0- | 78 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 04 | 3630 | X | 293 | -0- | -3337 | -0- | 49 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 05 | 1519 | X | 243 | -0- | -1276 | -0- | 42 | 1 | 195 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 660 | X | 511 | -0- | -149 | -0- | 101 | 1 | 400 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 784 | X | 784 | -0- | -0- | -0- | 275 | 1 | 491 | 2 | Y | 16 | | | | | 30 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 579 | N | 579 | -0- | -0- | -0- | 197 | 1 | 370 | 2 | Y | 11 | | | | | 41 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 510 | N | 478 | -0- | -32 | -0- | 107 | 1 | 363 | 2 | Y | 7 | 37 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 179 | 1 | 536 | 2 | Y | 109 | | | | | 120 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *11 | 570 | N | 506 | -0- | -64 | -0- | 118 | 1 | 349 | 2 | Y | 35 | | | | | 155 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1116 | N | 841 | -0- | -275 | -0- | 207 | 1 | 612 | 2 | Y | 20 | 142 | 1 | | | 33 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,591 TOTAL CONDENSATE PROD: 212

HORTON WELL #: 1 RRCID -> 185808 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 9281 - 9694

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1258 | N | 1258 | -0- | -0- | -0- | 205 | 1 | 1053 | 2 | N | -0- | | | | | 98 |
| 02 | 1064 | N | 1037 | -0- | -27 | -0- | 162 | 1 | 875 | 2 | N | -0- | | | | | 98 |
| 03 | 1240 | N | 1081 | -0- | -159 | -0- | 183 | 1 | 898 | 2 | N | -0- | | | | | 98 |
| 04 | 1230 | N | 1204 | -0- | -26 | -0- | 200 | 1 | 1004 | 2 | N | -0- | | | | | 98 |
| 05 | 1147 | N | 1085 | -0- | -62 | -0- | 193 | 1 | 892 | 2 | N | -0- | | | | | 98 |
| 06 | 1050 | N | 779 | -0- | -271 | -0- | 157 | 1 | 622 | 2 | N | -0- | | | | | 98 |
| 07 | 1240 | N | 423 | -0- | -817 | -0- | 152 | 1 | 271 | 2 | N | -0- | | | | | 98 |
| 08 | 1085 | N | 421 | -0- | -664 | -0- | 146 | 1 | 275 | 2 | N | -0- | | | | | 98 |
| 09 | 2165 | N | 2165 | -0- | -0- | -0- | 493 | 1 | 1672 | 2 | N | -0- | | | | | 98 |
| 10 | 1690 | N | 1690 | -0- | -0- | -0- | 423 | 1 | 1267 | 2 | N | -0- | | | | | 98 |
| *11 | 1587 | N | 1587 | -0- | -0- | -0- | 403 | 1 | 1184 | 2 | N | -0- | | | | | 98 |
| 12 | 1953 | N | 1528 | -0- | -425 | -0- | 386 | 1 | 1142 | 2 | N | -0- | | | | | 98 |

TOTAL GAS PROD: 14,258 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GULLEY, M.E. GAS UNIT WELL #: 5 RRCID -> 187631 COMPL. DATE 10/21/2001 TOTAL DEPTH 9900 PERF. 9284 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 49 | -0- | -13 | -0- | 8 | 1 | 40 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 7 | 1 | 36 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 62 | N | 44 | -0- | -18 | -0- | 6 | 1 | 32 | 2 | Y | 5 | 1 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 11 | 1 | 56 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 12 | 1 | 53 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 12 | 1 | 50 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 23 | 1 | 42 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 29 | 1 | 54 | 2 | Y | -0- | | | | | 3 |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 18 | 1 | 60 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 20 | 1 | 59 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 90 | N | 87 | -0- | -3 | -0- | 22 | 1 | 64 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 26 | 1 | 77 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 833 TOTAL CONDENSATE PROD: 15

GULLEY, M.E. GAS UNIT WELL #: 7 RRCID -> 197838 COMPL. DATE 09/29/2003 TOTAL DEPTH 9820 PERF. 8834 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2125 | N | 2125 | -0- | -0- | -0- | 346 | 1 | 1779 | 2 | Y | -0- | | | | | -0- |
| 02 | 1764 | N | 1747 | -0- | -17 | -0- | 274 | 1 | 1473 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | N | 1911 | -0- | -73 | -0- | 320 | 1 | 1571 | 2 | Y | 18 | | | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2070 | N | 2027 | -0- | -43 | -0- | 335 | 1 | 1679 | 2 | Y | 12 | 26 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2170 | -0- | -0- | -0- | 383 | 1 | 1778 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2167 | N | 2167 | -0- | -0- | -0- | 434 | 1 | 1722 | 2 | Y | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2108 | N | 2097 | -0- | -11 | -0- | 745 | 1 | 1333 | 2 | Y | 17 | | | | | 39 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2401 | N | 2401 | -0- | -0- | -0- | 831 | 1 | 1555 | 2 | Y | 14 | | | | | 53 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2495 | N | 2495 | -0- | -0- | -0- | 566 | 1 | 1926 | 2 | Y | 3 | 48 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2473 | N | 2473 | -0- | -0- | -0- | 615 | 1 | 1841 | 2 | Y | 15 | | | | | 23 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 2478 | N | 2478 | -0- | -0- | -0- | 627 | 1 | 1845 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2462 | N | 2462 | -0- | -0- | -0- | 621 | 1 | 1838 | 2 | Y | 3 | 26 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,553 TOTAL CONDENSATE PROD: 105

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GALES, WILEY WELL #: 3 RRCID -> 242893 COMPL. DATE 08/17/2008 TOTAL DEPTH 9953 PERF. 8619 - 9759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2537 | -0- | -594 | -0- | 293 | 1 | 2106 | 3 | Y | 125 | 125 | 1 | | | -0- |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2469 | -0- | -51 | -0- | 279 | 1 | 2052 | 3 | Y | 125 | 125 | 1 | | | -0- |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2310 | -0- | -480 | -0- | 271 | 1 | 1829 | 3 | Y | 191 | 191 | 1 | | | -0- |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 04 | 2700 | X | 1777 | -0- | -923 | -0- | 175 | 1 | 1474 | 3 | Y | 116 | 116 | 1 | | | -0- |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 05 | 2728 | X | 1587 | -0- | -1141 | -0- | 179 | 1 | 1290 | 3 | Y | 107 | 107 | 1 | | | -0- |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 2640 | X | 1686 | -0- | -954 | -0- | 192 | 1 | 1326 | 3 | Y | 153 | 153 | 1 | | | -0- |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 07 | 2728 | X | 1497 | -0- | -1231 | -0- | 171 | 1 | 1190 | 3 | Y | 124 | 124 | 1 | | | -0- |
| | | | | | | | 136 | 9 | | | | | | | | | |
| *08 | 1609 | N | 1609 | -0- | -0- | -0- | 187 | 1 | 1303 | 3 | Y | 108 | 108 | 1 | | | -0- |
| | | | | | | | 119 | 9 | | | | | | | | | |
| *09 | 1680 | N | 1222 | -0- | -458 | -0- | 141 | 1 | 996 | 3 | Y | 77 | 77 | 1 | | | -0- |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *10 | 1488 | N | 552 | -0- | -936 | -0- | 71 | 1 | 448 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 1560 | N | 131 | -0- | -1429 | -0- | 17 | 1 | 112 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1271 | N | 72 | -0- | -1199 | -0- | 10 | 1 | 61 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,449 TOTAL CONDENSATE PROD: 1,159

JONES WELL #: 1H RRCID -> 265080 COMPL. DATE 04/20/2012 TOTAL DEPTH 9829 PERF.10600 - 16119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9300 | X | 8312 | -0- | -988 | -0- | 902 | 1 | 7410 | 3 | N | -0- | | | | | -0- |
| 02 | 8232 | X | 6971 | -0- | -1261 | -0- | 739 | 1 | 6232 | 3 | N | -0- | | | | | -0- |
| 03 | 8897 | X | 7415 | -0- | -1482 | -0- | 912 | 1 | 6503 | 3 | N | -0- | | | | | -0- |
| 04 | 8610 | X | 7038 | -0- | -1572 | -0- | 843 | 1 | 6195 | 3 | N | -0- | | | | | -0- |
| 05 | 8773 | X | 7354 | -0- | -1419 | -0- | 877 | 1 | 6477 | 3 | N | -0- | | | | | -0- |
| 06 | 8040 | X | 6496 | -0- | -1544 | -0- | 819 | 1 | 5677 | 3 | N | -0- | | | | | -0- |
| 07 | 7719 | X | 6974 | -0- | -745 | -0- | 849 | 1 | 6125 | 3 | N | -0- | | | | | -0- |
| 08 | 7409 | X | 7065 | -0- | -344 | -0- | 846 | 1 | 6219 | 3 | N | -0- | | | | | -0- |
| 09 | 7110 | X | 6505 | -0- | -605 | -0- | 765 | 1 | 5740 | 3 | N | -0- | | | | | -0- |
| 10 | 7347 | X | 6359 | -0- | -988 | -0- | 792 | 1 | 5567 | 3 | N | -0- | | | | | -0- |
| *11 | 6840 | X | 5853 | -0- | -987 | -0- | 761 | 1 | 5092 | 3 | N | -0- | | | | | -0- |
| *12 | 7217 | X | 7217 | -0- | -0- | -0- | 847 | 1 | 6370 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 6370 | 3 | | | | | | | | | |

TOTAL GAS PROD: 83,559 TOTAL CONDENSATE PROD: -0-

EAST TEXAS EXPLORATION, LLC 238952
BLOCKER WARE (SUN) WELL #: 4 RRCID -> 103479 COMPL. DATE 07/31/1982 TOTAL DEPTH 10162 PERF. 9937 - 9948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
SCOTT, JO ANN WELL #: 1 L RRCID -> 186959 COMPL. DATE 07/26/2001 TOTAL DEPTH 9986 PERF. 9224 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCINTOSH WELL #: 1 L RRCID -> 188825 COMPL. DATE 10/19/2006 TOTAL DEPTH 10004 PERF. 6268 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 794 | N | 794 | -0- | -0- | -0- | 79<br>23 | 1<br>9 | 692 | 3 | N | 21 | | | | | 56 |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 76<br>14 | 1<br>9 | 665 | 3 | N | 13 | | | | | 69 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 21 | | | | | 90 |
| 04 | 1655 | N | 1655 | -0- | -0- | -0- | 168<br>9 | 1<br>9 | 1478 | 3 | N | 8 | | | | | 98 |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 15 | | | | | 113 |
| 06 | 1167 | N | 1167 | -0- | -0- | -0- | 117<br>22 | 1<br>9 | 1028 | 3 | N | 20 | | | | | 133 |
| 07 | 1065 | N | 1065 | -0- | -0- | -0- | 118<br>1 | 1<br>9 | 946 | 3 | N | 1 | | | | | 134 |
| 08 | 1080 | N | 1080 | -0- | -0- | -0- | 118<br>19 | 1<br>9 | 943 | 3 | N | 17 | 121 | 1 | | | 30 |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 46<br>8 | 1<br>9 | 367 | 3 | N | 7 | | | | | 37 |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 29 | 1 | 232 | 3 | N | -0- | | | | | 37 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 7,198 TOTAL CONDENSATE PROD: 123

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
PERRY, ANNIE GU WELL #: 2 L RRCID -> 189490 COMPL. DATE 02/08/2006 TOTAL DEPTH 10023 PERF. 8254 - 9875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 386 | -0- | -513 | -0- | 43 | 1 | 343 | 3 | N | -0- | | | | | 13 |
| 02 | 812 | N | 801 | -0- | -11 | -0- | 90 | 1 | 711 | 3 | N | -0- | | | | | 13 |
| 03 | 929 | N | 929 | -0- | -0- | -0- | 104 | 1 | 819 | 3 | N | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 802 | N | 802 | -0- | -0- | -0- | 90 | 1 | 712 | 3 | N | -0- | | | | | 18 |
| 05 | 925 | N | 925 | -0- | -0- | -0- | 104 | 1 | 819 | 3 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 900 | N | 606 | -0- | -294 | -0- | 68 | 1 | 538 | 3 | N | -0- | | | | | 20 |
| 07 | 837 | N | 674 | -0- | -163 | -0- | 74 | 1 | 600 | 3 | N | -0- | | | | | 20 |
| 08 | 930 | N | 330 | -0- | -600 | -0- | 36 | 1 | 293 | 3 | N | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 600 | N | 445 | -0- | -155 | -0- | 49 | 1 | 396 | 3 | N | -0- | | | | | 21 |
| 10 | 682 | N | 168 | -0- | -514 | -0- | 19 | 1 | 149 | 3 | N | -0- | | | | | 21 |
| 11 | 330 | N | 278 | -0- | -52 | -0- | 31 | 1 | 247 | 3 | N | -0- | | | | | 21 |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 6,344 TOTAL CONDENSATE PROD: 8

SANDERS-MOORE WELL #: 3 RRCID -> 203193 COMPL. DATE 04/23/2004 TOTAL DEPTH 9980 PERF. 9622 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2255 | N | 2255 | -0- | -0- | -0- | 231 | 1 | 2012 | 3 | N | 11 | 81 | 1 | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1114 | -0- | -510 | -0- | 115 | 1 | 999 | 3 | N | -0- | | | | | 33 |
| 03 | 1798 | N | 1025 | -0- | -773 | -0- | 105 | 1 | 920 | 3 | N | -0- | | | | | 33 |
| 04 | 1740 | N | 951 | -0- | -789 | -0- | 97 | 1 | 848 | 3 | N | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1028 | -0- | -212 | -0- | 105 | 1 | 920 | 3 | N | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 990 | N | 621 | -0- | -369 | -0- | 64 | 1 | 557 | 3 | N | -0- | | | | | 41 |
| 07 | 1306 | N | 1306 | -0- | -0- | -0- | 144 | 1 | 1154 | 3 | N | 7 | | | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1102 | N | 1102 | -0- | -0- | -0- | 122 | 1 | 980 | 3 | N | -0- | | | | | 48 |
| 09 | 1085 | N | 1085 | -0- | -0- | -0- | 119 | 1 | 955 | 3 | N | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1172 | -0- | -130 | -0- | 130 | 1 | 1039 | 3 | N | 3 | | | | | 61 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1080 | N | 363 | -0- | -717 | -0- | 40 | 1 | 323 | 3 | N | -0- | | | | | 61 |
| *12 | 1123 | N | 1123 | -0- | -0- | -0- | 123 | 1 | 983 | 3 | N | 15 | | | | | 76 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,145 TOTAL CONDENSATE PROD: 54

UNDERWOOD WELL #: 1 RRCID -> 216999 COMPL. DATE N/A TOTAL DEPTH 10162 PERF. 8342 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 965 | -0- | -1484 | -0- | 104 | 1 | 861 | 3 | N | -0- | | | | | 60 |
| 02 | 2581 | X | 2581 | -0- | -0- | -0- | 279 | 1 | 2302 | 3 | N | -0- | | | | | 60 |
| 03 | 2418 | X | 890 | -0- | -1528 | -0- | 96 | 1 | 794 | 3 | N | -0- | | | | | 60 |
| 04 | 2340 | X | 602 | -0- | -1738 | -0- | 65 | 1 | 537 | 3 | N | -0- | | | | | 60 |
| 05 | 2449 | N | 890 | -0- | -1559 | -0- | 96 | 1 | 794 | 3 | N | -0- | | | | | 60 |
| 06 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | 4 | 5 | | | 56 |
| 07 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 56 |
| 08 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 56 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 5,928 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 5 RRCID -> 218361 COMPL. DATE N/A TOTAL DEPTH 10085 PERF. 8578 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 24 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

BRADLEY WELL #: 1 RRCID -> 218711 COMPL. DATE 12/21/2005 TOTAL DEPTH 9994 PERF. 8733 - 9868

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1223 | -0- | -48 | -0- | 143 | 1 | 1071 | 3 | N | 8 | | | | | 85 |
| | | | | | | | 9 | 9 | | | | | | | | | | |
| 02 | 1714 | N | 1714 | -0- | -0- | -0- | 130 | 1 | 1576 | 3 | N | 7 | | | | | 92 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 03 | 1530 | N | 1530 | -0- | -0- | -0- | 179 | 1 | 1340 | 3 | N | 10 | | | | | 102 |
| | | | | | | | 11 | 9 | | | | | | | | | | |
| 04 | 2568 | N | 2568 | -0- | -0- | -0- | 300 | 1 | 2249 | 3 | N | 17 | | | | | 119 |
| | | | | | | | 19 | 9 | | | | | | | | | | |
| 05 | 1519 | N | 1519 | -0- | -0- | -0- | 179 | 1 | 1340 | 3 | N | -0- | 75 | 1 | | | 44 |
| 06 | 1230 | N | 1068 | -0- | -162 | -0- | 117 | 1 | 943 | 3 | N | 7 | | | | | 51 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 07 | 1271 | N | 1132 | -0- | -139 | -0- | 125 | 1 | 1007 | 3 | N | -0- | | | | | 51 |
| 08 | 1955 | N | 1955 | -0- | -0- | -0- | 217 | 1 | 1738 | 3 | N | -0- | | | | | 51 |
| 09 | 1273 | N | 1273 | -0- | -0- | -0- | 141 | 1 | 1132 | 3 | N | -0- | | | | | 51 |
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 128 | 1 | 1022 | 3 | N | -0- | | | | | 51 |
| 11 | 1230 | N | 767 | -0- | -463 | -0- | 85 | 1 | 682 | 3 | N | -0- | | | | | 51 |
| 12 | 1271 | N | 934 | -0- | -337 | -0- | 104 | 1 | 830 | 3 | N | -0- | | | | | 51 |

TOTAL GAS PROD: 16,833 TOTAL CONDENSATE PROD: 49

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 1A RRCID -> 219732 COMPL. DATE N/A TOTAL DEPTH 10154 PERF. 8708 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1069 | N | 1069 | -0- | -0- | -0- | 112 | 1 | 949 | 3 | N | 7 | | | | | 78 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1117 | N | 1117 | -0- | -0- | -0- | 116 | 1 | 982 | 3 | N | 17 | | | | | 95 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1290 | N | 1290 | -0- | -0- | -0- | 136 | 1 | 1151 | 3 | N | 3 | | | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1037 | N | 1037 | -0- | -0- | -0- | 109 | 1 | 928 | 3 | N | -0- | | | | | 98 |
| 05 | 1287 | N | 1287 | -0- | -0- | -0- | 136 | 1 | 1151 | 3 | N | -0- | | | | | 98 |
| 06 | 1082 | N | 1082 | -0- | -0- | -0- | 120 | 1 | 962 | 3 | N | -0- | 56 | 1 | | | 42 |
| 07 | 1137 | N | 1137 | -0- | -0- | -0- | 126 | 1 | 1011 | 3 | N | -0- | | | | | 42 |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 134 | 1 | 1077 | 3 | N | -0- | | | | | 42 |
| 09 | 1495 | N | 1495 | -0- | -0- | -0- | 166 | 1 | 1329 | 3 | N | -0- | | | | | 42 |
| 10 | 1117 | N | 1117 | -0- | -0- | -0- | 123 | 1 | 980 | 3 | N | 13 | | | | | 55 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 813 | N | 813 | -0- | -0- | -0- | 90 | 1 | 723 | 3 | N | -0- | | | | | 55 |
| *12 | 1338 | N | 1338 | -0- | -0- | -0- | 148 | 1 | 1181 | 3 | N | 8 | | | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,993 TOTAL CONDENSATE PROD: 48

BLOCKER WARE WELL #: 4A RRCID -> 219925 COMPL. DATE N/A TOTAL DEPTH 10193 PERF. 8627 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1226 | -0- | -417 | -0- | 140 | 1 | 1083 | 3 | N | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1372 | N | 969 | -0- | -403 | -0- | 111 | 1 | 858 | 3 | N | -0- | | | | | 38 |
| 03 | 1151 | N | 1151 | -0- | -0- | -0- | 128 | 1 | 995 | 3 | N | 25 | | | | | 63 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 1493 | N | 1493 | -0- | -0- | -0- | 166 | 1 | 1286 | 3 | N | 37 | | | | | 100 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 1123 | N | 1123 | -0- | -0- | -0- | 128 | 1 | 995 | 3 | N | -0- | | | | | 100 |
| 06 | 1365 | N | 1365 | -0- | -0- | -0- | 151 | 1 | 1214 | 3 | N | -0- | | | | | 100 |
| 07 | 1550 | N | 1399 | -0- | -151 | -0- | 155 | 1 | 1244 | 3 | N | -0- | | | | | 100 |
| 08 | 1475 | N | 1475 | -0- | -0- | -0- | 163 | 1 | 1312 | 3 | N | -0- | | | | | 100 |
| 09 | 1392 | N | 1392 | -0- | -0- | -0- | 155 | 1 | 1237 | 3 | N | -0- | | | | | 100 |
| 10 | 1410 | N | 1410 | -0- | -0- | -0- | 157 | 1 | 1253 | 3 | N | -0- | | | | | 100 |
| 11 | 1252 | N | 1252 | -0- | -0- | -0- | 139 | 1 | 1113 | 3 | N | -0- | | | | | 100 |
| *12 | 1477 | N | 1477 | -0- | -0- | -0- | 163 | 1 | 1300 | 3 | N | 13 | | | | | 113 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,732 TOTAL CONDENSATE PROD: 78

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
K WELL #: 1 RRCID -> 220371 COMPL. DATE N/A TOTAL DEPTH 10154 PERF. 8662 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1803 | -0- | -367 | -0- | | 190 | 1 | 1603 | 3 | N | 9 | | | | | 68 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1960 | X | 1706 | -0- | -254 | -0- | | 178 | 1 | 1503 | 3 | N | 23 | | | | | 91 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2329 | X | 2329 | -0- | -0- | -0- | | 244 | 1 | 2063 | 3 | N | 20 | | | | | 111 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2437 | N | 2437 | -0- | -0- | -0- | | 257 | 1 | 2166 | 3 | N | 13 | | | | | 124 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2316 | N | 2316 | -0- | -0- | -0- | | 244 | 1 | 2063 | 3 | N | 8 | | | | | 132 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2139 | N | 2139 | -0- | -0- | -0- | | 236 | 1 | 1893 | 3 | N | 9 | 114 | 1 | | | 27 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2274 | N | 2274 | -0- | -0- | -0- | | 251 | 1 | 2008 | 3 | N | 14 | | | | | 41 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2371 | N | 2371 | -0- | -0- | -0- | | 261 | 1 | 2091 | 3 | N | 17 | | | | | 58 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2143 | N | 2143 | -0- | -0- | -0- | | 238 | 1 | 1902 | 3 | N | 3 | | | | | 61 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2170 | N | 1859 | -0- | -311 | -0- | | 206 | 1 | 1646 | 3 | N | 6 | | | | | 67 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1964 | -0- | -136 | -0- | | 216 | 1 | 1729 | 3 | N | 17 | | | | | 84 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1951 | -0- | -219 | -0- | | 215 | 1 | 1724 | 3 | N | 11 | | | | | 95 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,292 TOTAL CONDENSATE PROD: 150

BALDWIN WELL #: 2A RRCID -> 221429 COMPL. DATE 03/22/2006 TOTAL DEPTH 10051 PERF. 9684 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1097 | N | 1097 | -0- | -0- | -0- | | 49 | 1 | 437 | 3 | N | 555 | 363 | 1 | | | 375 |
| | | | | | | | | 611 | 9 | | | | | | | | | |
| 02 | 724 | N | 724 | -0- | -0- | -0- | | 19 | 1 | 173 | 3 | N | 484 | 370 | 1 | | | 489 |
| | | | | | | | | 532 | 9 | | | | | | | | | |
| 03 | 1075 | N | 1075 | -0- | -0- | -0- | | 22 | 1 | 198 | 3 | N | 777 | 931 | 1 | | | 335 |
| | | | | | | | | 855 | 9 | | | | | | | | | |
| 04 | 1050 | N | 944 | -0- | -106 | -0- | | 16 | 1 | 148 | 3 | N | 709 | 747 | 1 | | | 297 |
| | | | | | | | | 780 | 9 | | | | | | | | | |
| 05 | 1005 | N | 1005 | -0- | -0- | -0- | | 22 | 1 | 198 | 3 | N | 714 | 569 | 1 | | | 442 |
| | | | | | | | | 785 | 9 | | | | | | | | | |
| 06 | 1050 | N | 799 | -0- | -251 | -0- | | 8 | 1 | 79 | 3 | N | 647 | 938 | 1 | | | 151 |
| | | | | | | | | 712 | 9 | | | | | | | | | |
| 07 | 961 | N | 726 | -0- | -235 | -0- | | 22 | 1 | 704 | 9 | N | 640 | 554 | 1 | | | 237 |
| 08 | 992 | N | 628 | -0- | -364 | -0- | | 36 | 1 | 592 | 9 | N | 538 | 485 | 1 | | | 290 |
| 09 | 810 | N | 392 | -0- | -418 | -0- | | 3 | 1 | 12 | 3 | N | 343 | 480 | 1 | | | 153 |
| | | | | | | | | 377 | 9 | | | | | | | | | |
| 10 | 713 | N | 427 | -0- | -286 | -0- | | 8 | 1 | 65 | 3 | N | 322 | 160 | 1 | | | 315 |
| | | | | | | | | 354 | 9 | | | | | | | | | |
| 11 | 850 | N | 850 | -0- | -0- | -0- | | 22 | 1 | 173 | 3 | N | 595 | 682 | 1 | | | 228 |
| | | | | | | | | 655 | 9 | | | | | | | | | |
| *12 | 817 | N | 817 | -0- | -0- | -0- | | 32 | 1 | 258 | 3 | N | 479 | 337 | 1 | | | 370 |
| | | | | | | | | 527 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,484 TOTAL CONDENSATE PROD: 6,803

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
SANDERS-MOORE WELL #: 4 RRCID -> 221434 COMPL. DATE 04/16/2006 TOTAL DEPTH 10060 PERF. 9712 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2977 | N | 2977 | -0- | -0- | -0- | 328 | 1 | 2632 | 3 | N | 15 | | | | | 86 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2327 | X | 2327 | -0- | -0- | -0- | 257 | 1 | 2063 | 3 | N | 6 | | | | | 92 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2685 | X | 2685 | -0- | -0- | -0- | 297 | 1 | 2388 | 3 | N | -0- | | | | | 92 |
| 04 | 3179 | X | 3179 | -0- | -0- | -0- | 350 | 1 | 2809 | 3 | N | 18 | | | | | 110 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2704 | X | 2704 | -0- | -0- | -0- | 297 | 1 | 2388 | 3 | N | 17 | | | | | 127 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3921 | X | 3921 | -0- | -0- | -0- | 434 | 1 | 3477 | 3 | N | 9 | | | | | 136 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 4219 | X | 4219 | -0- | -0- | -0- | 468 | 1 | 3751 | 3 | N | -0- | | | | | 136 |
| 08 | 4690 | X | 4690 | -0- | -0- | -0- | 521 | 1 | 4169 | 3 | N | -0- | 76 | 1 | | | 60 |
| 09 | 5413 | X | 5413 | -0- | -0- | -0- | 601 | 1 | 4812 | 3 | N | -0- | | | | | 60 |
| 10 | 5913 | X | 5913 | -0- | -0- | -0- | 656 | 1 | 5245 | 3 | N | 11 | | | | | 71 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 5611 | X | 5611 | -0- | -0- | -0- | 620 | 1 | 4963 | 3 | N | 25 | | | | | 96 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 5640 | X | 5640 | -0- | -0- | -0- | 624 | 1 | 4988 | 3 | N | 25 | 77 | 1 | | | 44 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,279 TOTAL CONDENSATE PROD: 126

UNDERWOOD WELL #: 4 RRCID -> 222366 COMPL. DATE N/A TOTAL DEPTH 11407 PERF. 8639 - 11306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 46 |
| 02 | 813 | N | 813 | -0- | -0- | -0- | 86 | 1 | 720 | 3 | N | 6 | | | | | 52 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 620 | N | 557 | -0- | -63 | -0- | 58 | 1 | 487 | 3 | N | 11 | | | | | 63 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 975 | N | 975 | -0- | -0- | -0- | 104 | 1 | 871 | 3 | N | -0- | | | | | 63 |
| 05 | 899 | N | 545 | -0- | -354 | -0- | 58 | 1 | 487 | 3 | N | -0- | | | | | 63 |
| 06 | 709 | N | 709 | -0- | -0- | -0- | 78 | 1 | 631 | 3 | N | -0- | | | | | 63 |
| 07 | 1117 | N | 1117 | -0- | -0- | -0- | 124 | 1 | 993 | 3 | N | -0- | | | | | 63 |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 65 | 1 | 518 | 3 | N | -0- | | | | | 63 |
| 09 | 792 | N | 792 | -0- | -0- | -0- | 88 | 1 | 704 | 3 | N | -0- | | | | | 63 |
| 10 | 1116 | N | 431 | -0- | -685 | -0- | 48 | 1 | 383 | 3 | N | -0- | | | | | 63 |
| 11 | 570 | N | 509 | -0- | -61 | -0- | 57 | 1 | 452 | 3 | N | -0- | | | | | 63 |
| 12 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 7,031 TOTAL CONDENSATE PROD: 22

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
UNDERWOOD WELL #: 2 RRCID -> 222538 COMPL. DATE 08/11/2006 TOTAL DEPTH 11797 PERF. 9782 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1680 | N | 1680 | -0- | -0- | -0- | 178 | 1 | 1472 | 3 | N | 27 | | | | | 80 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2016 | N | 1093 | -0- | -923 | -0- | 117 | 1 | 969 | 3 | N | 6 | 56 | 1 | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1364 | N | 592 | -0- | -772 | -0- | 61 | 1 | 506 | 3 | N | 23 | | | | | 53 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2172 | N | 2172 | -0- | -0- | -0- | 234 | 1 | 1927 | 3 | N | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1209 | N | 574 | -0- | -635 | -0- | 61 | 1 | 506 | 3 | N | 6 | | | | | 69 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 69 |
| 07 | 2232 | N | -0- | -0- | -2232 | -0- | | | | | N | -0- | | | | | 69 |
| 08 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 69 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: 6,111 TOTAL CONDENSATE PROD: 72

BOSH WELL #: 2A RRCID -> 222540 COMPL. DATE 04/18/2014 TOTAL DEPTH 11879 PERF. 9837 - 9981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 1543 | -0- | -255 | -0- | 168 | 1 | 1357 | 3 | N | 16 | | | | | 52 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2123 | X | 2123 | -0- | -0- | -0- | 227 | 1 | 1831 | 3 | N | 59 | | | | | 111 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 1798 | X | 1426 | -0- | -372 | -0- | 154 | 1 | 1249 | 3 | N | 21 | | | | | 132 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1740 | X | 1436 | -0- | -304 | -0- | 152 | 1 | 1226 | 3 | N | 53 | 158 | 1 | | | 27 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 1798 | X | 1427 | -0- | -371 | -0- | 154 | 1 | 1249 | 3 | N | 22 | | | | | 49 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1740 | X | 968 | -0- | -772 | -0- | 106 | 1 | 849 | 3 | N | 12 | | | | | 61 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1798 | X | 1505 | -0- | -293 | -0- | 165 | 1 | 1323 | 3 | N | 15 | 53 | 1 | | | 23 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1798 | X | 1548 | -0- | -250 | -0- | 170 | 1 | 1366 | 3 | N | 11 | | | | | 34 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1740 | X | 1414 | -0- | -326 | -0- | 156 | 1 | 1247 | 3 | N | 10 | | | | | 44 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1561 | N | 1561 | -0- | -0- | -0- | 172 | 1 | 1380 | 3 | N | 8 | | | | | 52 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1684 | N | 1684 | -0- | -0- | -0- | 185 | 1 | 1481 | 3 | N | 16 | | | | | 68 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 1550 | N | 1550 | -0- | -0- | -0- | 170 | 1 | 1361 | 3 | N | 17 | | | | | 85 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,185 TOTAL CONDENSATE PROD: 260

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 4 RRCID -> 222815 COMPL. DATE 01/01/2005 TOTAL DEPTH 10100 PERF. 9734 - 9965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | 3 | | | | | 25 |
| 02 | 588 | N | 176 | -0- | -412 | -0- | 16 | 1 | 159 | 3 | N | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 167 | N | 167 | -0- | -0- | -0- | 24 | 1 | 143 | 9 | N | 130 | | | | | 156 |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 31 | 3 | N | 6 | | | | | 162 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 186 | N | 24 | -0- | -162 | -0- | 24 | 1 | | | N | -0- | 147 | 1 | | | 15 |
| 06 | 1066 | N | 1066 | -0- | -0- | -0- | 97 | 1 | 881 | 3 | N | 80 | | | | | 95 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 115 | N | 115 | -0- | -0- | -0- | 12 | 1 | 103 | 3 | N | -0- | | | | | 95 |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 8 | 1 | 64 | 3 | N | 24 | 96 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1080 | N | 7 | -0- | -1073 | -0- | 5 | 1 | 2 | 9 | N | 2 | | | | | 25 |
| 10 | 124 | N | 12 | -0- | -112 | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | 25 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 1,706 TOTAL CONDENSATE PROD: 246

UNDERWOOD WELL #: 3 RRCID -> 222922 COMPL. DATE N/A TOTAL DEPTH 10122 PERF. 8608 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 771 | N | 771 | -0- | -0- | -0- | 79 | 1 | 690 | 3 | N | 2 | | | | | 68 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 924 | N | 326 | -0- | -598 | -0- | 33 | 1 | 287 | 3 | N | 5 | | | | | 73 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1240 | N | 207 | -0- | -1033 | -0- | 21 | 1 | 186 | 3 | N | -0- | | | | | 73 |
| 04 | 750 | N | 86 | -0- | -664 | -0- | 8 | 1 | 78 | 3 | N | -0- | | | | | 73 |
| 05 | 372 | N | 207 | -0- | -165 | -0- | 21 | 1 | 186 | 3 | N | -0- | | | | | 73 |
| 06 | 210 | N | 79 | -0- | -131 | -0- | 9 | 1 | 70 | 3 | N | -0- | | | | | 73 |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 22 | 1 | 180 | 3 | N | -0- | | | | | 73 |
| 08 | 217 | N | 30 | -0- | -187 | -0- | 3 | 1 | 27 | 3 | N | -0- | | | | | 73 |
| 09 | 90 | N | 70 | -0- | -20 | -0- | 8 | 1 | 62 | 3 | N | -0- | | | | | 73 |
| 10 | 217 | N | 50 | -0- | -167 | -0- | 6 | 1 | 44 | 3 | N | -0- | | | | | 73 |
| *11 | 168 | N | 168 | -0- | -0- | -0- | 19 | 1 | 149 | 3 | N | -0- | | | | | 73 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 2,196 TOTAL CONDENSATE PROD: 7

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
GILL, H.H. WELL #: 1 RRCID -> 223279 COMPL. DATE 10/01/2006 TOTAL DEPTH 11746 PERF. 9694 - 11618

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | N | 1066 | -0- | -0- | -0- | 107 | 1 | 944 | 3 | Y | 14 | | | | | 92 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 840 | N | 759 | -0- | -81 | -0- | 75 | 1 | 669 | 3 | Y | 14 | | | | | 106 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 106 | 1 | 941 | 3 | Y | 10 | | | | | 116 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1020 | N | 905 | -0- | -115 | -0- | 91 | 1 | 805 | 3 | Y | 8 | | | | | 124 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1047 | N | 1047 | -0- | -0- | -0- | 106 | 1 | 941 | 3 | Y | -0- | | | | | 124 |
| 06 | 1020 | N | 977 | -0- | -43 | -0- | 106 | 1 | 852 | 3 | Y | 17 | | | | | 141 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1019 | N | 1019 | -0- | -0- | -0- | 112 | 1 | 904 | 3 | Y | 3 | 122 | 1 | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1054 | N | 1041 | -0- | -13 | -0- | 116 | 1 | 924 | 3 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 990 | N | 318 | -0- | -672 | -0- | 35 | 1 | 283 | 3 | Y | -0- | | | | | 23 |
| 10 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 8,190 TOTAL CONDENSATE PROD: 67

SANDERS-MOORE WELL #: 5 RRCID -> 223696 COMPL. DATE 11/02/2006 TOTAL DEPTH 11500 PERF. 9722 - 11360

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 34 | 1 | 324 | 3 | N | -0- | | | | | 19 |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 19 | 1 | 181 | 3 | N | -0- | | | | | 19 |
| 03 | 310 | N | 219 | -0- | -91 | -0- | 20 | 1 | 195 | 3 | N | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 360 | N | 51 | -0- | -309 | -0- | 4 | 1 | 47 | 3 | N | -0- | | | | | 23 |
| 05 | 217 | N | 215 | -0- | -2 | -0- | 20 | 1 | 195 | 3 | N | -0- | | | | | 23 |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 27 | 1 | 217 | 3 | N | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 513 | N | 513 | -0- | -0- | -0- | 56 | 1 | 454 | 3 | N | 3 | | | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 35 | 1 | 279 | 3 | N | -0- | | | | | 29 |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 41 | 1 | 330 | 3 | N | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 527 | N | 212 | -0- | -315 | -0- | 23 | 1 | 187 | 3 | N | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 218 | -0- | -82 | -0- | 24 | 1 | 194 | 3 | N | -0- | | | | | 33 |
| 12 | 372 | N | 206 | -0- | -166 | -0- | 23 | 1 | 183 | 3 | N | -0- | | | | | 33 |

TOTAL GAS PROD: 3,126 TOTAL CONDENSATE PROD: 14

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
HERRIN, MARGARET WELL #: 5 RRCID -> 226529 COMPL. DATE 09/04/2007 TOTAL DEPTH 9997 PERF. 8171 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELL WELL #: 4 RRCID -> 226748 COMPL. DATE 01/12/2007 TOTAL DEPTH 10120 PERF. 8330 - 9893

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 780 | -0- | -1638 | -0- | 78 | 1 | 702 | 3 | N | -0- | | | | | 41 |
| 02 | 1064 | N | 583 | -0- | -481 | -0- | 54 | 1 | 490 | 3 | N | 35 | | | | | 76 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2387 | N | -0- | -0- | -2387 | -0- | | | | | N | 1 | | | | | 77 |
| 04 | 2005 | N | 2005 | -0- | -0- | -0- | 201 | 1 | 1797 | 3 | N | 6 | | | | | 83 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 83 |
| 06 | 2358 | N | 2358 | -0- | -0- | -0- | 260 | 1 | 2083 | 3 | N | 14 | | | | | 97 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2179 | N | 2179 | -0- | -0- | -0- | 237 | 1 | 1901 | 3 | N | 37 | | | | | 134 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 2065 | N | 2065 | -0- | -0- | -0- | 228 | 1 | 1822 | 3 | N | 14 | 124 | 1 | | | 24 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2077 | -0- | -293 | -0- | 226 | 1 | 1808 | 3 | N | 39 | | | | | 63 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2074 | -0- | -96 | -0- | 229 | 1 | 1833 | 3 | N | 11 | 58 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1782 | -0- | -228 | -0- | 196 | 1 | 1569 | 3 | N | 15 | | | | | 31 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 2514 | N | 2514 | -0- | -0- | -0- | 278 | 1 | 2224 | 3 | N | 11 | | | | | 42 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,417 TOTAL CONDENSATE PROD: 183

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BELL WELL #: 2 RRCID -> 226955 COMPL. DATE 10/25/2006 TOTAL DEPTH 10070 PERF. 9807 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2454 | -0- | -88 | -0- | 268 | 1 | 2176 | 3 | N | 9 | | | | | 44 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1351 | -0- | -777 | -0- | 147 | 1 | 1194 | 3 | N | 9 | | | | | 53 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1362 | -0- | -498 | -0- | 149 | 1 | 1211 | 3 | N | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2370 | N | 1320 | -0- | -1050 | -0- | 142 | 1 | 1158 | 3 | N | 18 | | | | | 73 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1370 | -0- | -118 | -0- | 149 | 1 | 1211 | 3 | N | 9 | | | | | 82 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1463 | N | 1463 | -0- | -0- | -0- | 161 | 1 | 1294 | 3 | N | 7 | | | | | 89 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2363 | N | 2363 | -0- | -0- | -0- | 261 | 1 | 2092 | 3 | N | 9 | | | | | 98 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1593 | N | 1593 | -0- | -0- | -0- | 177 | 1 | 1414 | 3 | N | 2 | | | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1160 | -0- | -310 | -0- | 128 | 1 | 1024 | 3 | N | 7 | | | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2356 | N | 1062 | -0- | -1294 | -0- | 118 | 1 | 940 | 3 | N | 4 | | | | | 111 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1530 | N | 963 | -0- | -567 | -0- | 107 | 1 | 856 | 3 | N | -0- | | | | | 111 |
| 12 | 1209 | N | 745 | -0- | -464 | -0- | 83 | 1 | 662 | 3 | N | -0- | | | | | 111 |

TOTAL GAS PROD: 17,206 TOTAL CONDENSATE PROD: 76

BALDWIN WELL #: 5H RRCID -> 226956 COMPL. DATE 01/12/2007 TOTAL DEPTH 11820 PERF. 10310 - 11759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 1273 | -0- | -1517 | -0- | 137 | 1 | 1125 | 3 | Y | 10 | | | | | 70 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2716 | N | 2095 | -0- | -621 | -0- | 226 | 1 | 1858 | 3 | Y | 10 | | | | | 80 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2594 | -0- | -103 | -0- | 281 | 1 | 2301 | 3 | Y | 11 | | | | | 91 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2042 | N | 2042 | -0- | -0- | -0- | 220 | 1 | 1802 | 3 | Y | 18 | | | | | 109 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2582 | N | 2582 | -0- | -0- | -0- | 281 | 1 | 2301 | 3 | Y | -0- | | | | | 109 |
| 06 | 2403 | N | 2298 | -0- | -105 | -0- | 250 | 1 | 2048 | 3 | Y | -0- | 77 | 1 | | | 32 |
| 07 | 2108 | N | 1995 | -0- | -113 | -0- | 221 | 1 | 1774 | 3 | Y | -0- | | | | | 32 |
| 08 | 2418 | N | 2095 | -0- | -323 | -0- | 231 | 1 | 1855 | 3 | Y | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2310 | N | 2068 | -0- | -242 | -0- | 228 | 1 | 1832 | 3 | Y | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1745 | -0- | -239 | -0- | 193 | 1 | 1544 | 3 | Y | 7 | | | | | 54 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1794 | -0- | -246 | -0- | 198 | 1 | 1584 | 3 | Y | 11 | | | | | 65 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2139 | N | 1730 | -0- | -409 | -0- | 191 | 1 | 1528 | 3 | Y | 10 | 48 | 1 | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,311 TOTAL CONDENSATE PROD: 92

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
HEISMAN WELL #: 1 RRCID -> 228311 COMPL. DATE 03/27/2007 TOTAL DEPTH 10125 PERF. 9822 - 9939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1099 | N | 1099 | -0- | -0- | -0- | 127 | 1 | 959 | 3 | N | 12 | | | | | 68 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1763 | N | 1763 | -0- | -0- | -0- | 205 | 1 | 1549 | 3 | N | 8 | | | | | 76 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1768 | N | 1768 | -0- | -0- | -0- | 205 | 1 | 1550 | 3 | N | 12 | | | | | 88 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1683 | N | 1683 | -0- | -0- | -0- | 196 | 1 | 1478 | 3 | N | 8 | | | | | 96 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1755 | -0- | -198 | -0- | 205 | 1 | 1550 | 3 | N | -0- | | | | | 96 |
| 06 | 1794 | N | 1794 | -0- | -0- | -0- | 199 | 1 | 1595 | 3 | N | -0- | 71 | 1 | | | 25 |
| 07 | 1736 | N | 1579 | -0- | -157 | -0- | 175 | 1 | 1404 | 3 | N | -0- | | | | | 25 |
| 08 | 1818 | N | 1818 | -0- | -0- | -0- | 201 | 1 | 1611 | 3 | N | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1800 | N | 729 | -0- | -1071 | -0- | 81 | 1 | 648 | 3 | N | -0- | | | | | 30 |
| 10 | 1581 | N | 872 | -0- | -709 | -0- | 97 | 1 | 775 | 3 | N | -0- | | | | | 30 |
| 11 | 1770 | N | 442 | -0- | -1328 | -0- | 49 | 1 | 393 | 3 | N | -0- | | | | | 30 |
| *12 | 1052 | N | 1052 | -0- | -0- | -0- | 116 | 1 | 924 | 3 | N | 11 | | | | | 41 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,354 TOTAL CONDENSATE PROD: 56

BOSH WELL #: 5 RRCID -> 228312 COMPL. DATE 03/31/2007 TOTAL DEPTH 10207 PERF. 9888 - 10017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2242 | X | 2242 | -0- | -0- | -0- | 243 | 1 | 1992 | 3 | N | 6 | | | | | 39 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2151 | X | 2151 | -0- | -0- | -0- | 233 | 1 | 1908 | 3 | N | 9 | | | | | 48 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2333 | X | 2333 | -0- | -0- | -0- | 263 | 1 | 2057 | 3 | N | 12 | | | | | 60 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2344 | N | 2344 | -0- | -0- | -0- | 252 | 1 | 2068 | 3 | N | 22 | | | | | 82 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2366 | N | 2366 | -0- | -0- | -0- | 257 | 1 | 2109 | 3 | N | -0- | 63 | 1 | | | 19 |
| 06 | 2260 | N | 2260 | -0- | -0- | -0- | 250 | 1 | 2004 | 3 | N | 5 | | | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2408 | N | 2408 | -0- | -0- | -0- | 267 | 1 | 2140 | 3 | N | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2496 | N | 2496 | -0- | -0- | -0- | 276 | 1 | 2213 | 3 | N | 6 | | | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2285 | N | 2285 | -0- | -0- | -0- | 253 | 1 | 2024 | 3 | N | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2351 | N | 2351 | -0- | -0- | -0- | 260 | 1 | 2079 | 3 | N | 11 | | | | | 49 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2361 | N | 2361 | -0- | -0- | -0- | 261 | 1 | 2087 | 3 | N | 12 | | | | | 61 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2548 | N | 2548 | -0- | -0- | -0- | 282 | 1 | 2260 | 3 | N | 5 | | | | | 66 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,145 TOTAL CONDENSATE PROD: 96

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 8 RRCID -> 228313 COMPL. DATE 03/31/2007 TOTAL DEPTH 10133 PERF. 9780 - 9917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1544 | N | 1544 | -0- | -0- | -0- | 164 | 1 | 1369 | 3 | Y | 10 | | | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1326 | N | 1326 | -0- | -0- | -0- | 141 | 1 | 1181 | 3 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1008 | -0- | -232 | -0- | 104 | 1 | 874 | 3 | Y | 27 | | | | | 56 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1230 | N | 979 | -0- | -251 | -0- | 104 | 1 | 875 | 3 | Y | -0- | | | | | 56 |
| 05 | 1271 | N | 978 | -0- | -293 | -0- | 104 | 1 | 874 | 3 | Y | -0- | | | | | 56 |
| 06 | 1075 | N | 1075 | -0- | -0- | -0- | 119 | 1 | 956 | 3 | Y | -0- | | | | | 56 |
| 07 | 1191 | N | 1191 | -0- | -0- | -0- | 132 | 1 | 1059 | 3 | Y | -0- | 13 | 1 | | | 43 |
| 08 | 1095 | N | 1095 | -0- | -0- | -0- | 122 | 1 | 973 | 3 | Y | -0- | | | | | 43 |
| 09 | 1050 | N | 901 | -0- | -149 | -0- | 100 | 1 | 801 | 3 | Y | -0- | | | | | 43 |
| 10 | 1085 | N | 1045 | -0- | -40 | -0- | 115 | 1 | 917 | 3 | Y | 12 | | | | | 55 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1050 | N | 902 | -0- | -148 | -0- | 100 | 1 | 802 | 3 | Y | -0- | | | | | 55 |
| 12 | 930 | N | 531 | -0- | -399 | -0- | 58 | 1 | 461 | 3 | Y | 11 | | | | | 66 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,575 TOTAL CONDENSATE PROD: 64

CADENHEAD, JAMES WELL #: 8 RRCID -> 228314 COMPL. DATE 04/04/2007 TOTAL DEPTH 10092 PERF. 9701 - 9875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1082 | -0- | -251 | -0- | 115 | 1 | 964 | 3 | N | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1232 | N | 984 | -0- | -248 | -0- | 104 | 1 | 872 | 3 | N | 7 | | | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1142 | -0- | -36 | -0- | 122 | 1 | 1019 | 3 | N | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1135 | N | 1135 | -0- | -0- | -0- | 121 | 1 | 1010 | 3 | N | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1141 | N | 1141 | -0- | -0- | -0- | 122 | 1 | 1019 | 3 | N | -0- | 2 | 5 | | | 42 |
| 06 | 1110 | N | 1004 | -0- | -106 | -0- | 111 | 1 | 890 | 3 | N | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1178 | N | 864 | -0- | -314 | -0- | 96 | 1 | 768 | 3 | N | -0- | | | | | 45 |
| 08 | 1147 | N | 1024 | -0- | -123 | -0- | 114 | 1 | 910 | 3 | N | -0- | | | | | 45 |
| 09 | 990 | N | 444 | -0- | -546 | -0- | 49 | 1 | 395 | 3 | N | -0- | | | | | 45 |
| 10 | 868 | N | 278 | -0- | -590 | -0- | 31 | 1 | 247 | 3 | N | -0- | | | | | 45 |
| 11 | 990 | N | 523 | -0- | -467 | -0- | 58 | 1 | 465 | 3 | N | -0- | | | | | 45 |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 9,621 TOTAL CONDENSATE PROD: 18

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CADENHEAD, JAMES WELL #: 6H RRCID -> 229323 COMPL. DATE 03/03/2007 TOTAL DEPTH 9891 PERF. 9844 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 866 | -0- | -1459 | -0- | 87 | 1 | 690 | 3 | Y | 81 | 53 | 1 | | | 168 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 2208 | N | 2208 | -0- | -0- | -0- | 240 | 1 | 1900 | 3 | Y | 62 | 143 | 1 | | | 87 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 03 | 2443 | N | 2443 | -0- | -0- | -0- | 266 | 1 | 2111 | 3 | Y | 60 | | | | | 147 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2310 | -0- | -0- | -0- | 255 | 1 | 2022 | 3 | Y | 30 | | | | | 177 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2436 | N | 2436 | -0- | -0- | -0- | 266 | 1 | 2111 | 3 | Y | 54 | 113 | 1 | | | 118 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 2235 | N | 2235 | -0- | -0- | -0- | 242 | 1 | 1939 | 3 | Y | 49 | 120 | 1 | | | 47 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 2198 | N | 2198 | -0- | -0- | -0- | 238 | 1 | 1907 | 3 | Y | 48 | | | | | 95 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 2310 | N | 2310 | -0- | -0- | -0- | 250 | 1 | 2004 | 3 | Y | 51 | | | | | 146 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 2015 | N | 2015 | -0- | -0- | -0- | 220 | 1 | 1761 | 3 | Y | 31 | 146 | 1 | | | 31 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 2318 | N | 2318 | -0- | -0- | -0- | 251 | 1 | 2005 | 3 | Y | 56 | | | | | 87 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 2332 | N | 2332 | -0- | -0- | -0- | 253 | 1 | 2022 | 3 | Y | 52 | | | | | 139 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *12 | 2545 | N | 2545 | -0- | -0- | -0- | 278 | 1 | 2227 | 3 | Y | 36 | 135 | 1 | | | 40 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,216 TOTAL CONDENSATE PROD: 610

GILL, H.H. WELL #: 6 RRCID -> 229753 COMPL. DATE 06/08/2007 TOTAL DEPTH 10150 PERF. 9828 - 9945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- | -0- | 114 | 1 | 862 | 3 | N | 4 | | | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1124 | N | 1124 | -0- | -0- | -0- | 130 | 1 | 984 | 3 | N | 9 | | | | | 60 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 930 | N | 928 | -0- | -2 | -0- | 108 | 1 | 818 | 3 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 960 | N | 651 | -0- | -309 | -0- | 75 | 1 | 576 | 3 | N | -0- | | | | | 62 |
| 05 | 1240 | N | 926 | -0- | -314 | -0- | 108 | 1 | 818 | 3 | N | -0- | 4 | 5 | | | 58 |
| 06 | 674 | N | 674 | -0- | -0- | -0- | 74 | 1 | 600 | 3 | N | -0- | | | | | 58 |
| 07 | 752 | N | 752 | -0- | -0- | -0- | 83 | 1 | 669 | 3 | N | -0- | 34 | 1 | | | 24 |
| 08 | 930 | N | 695 | -0- | -235 | -0- | 77 | 1 | 618 | 3 | N | -0- | | | | | 24 |
| 09 | 660 | N | 635 | -0- | -25 | -0- | 71 | 1 | 564 | 3 | N | -0- | | | | | 24 |
| 10 | 804 | N | 804 | -0- | -0- | -0- | 89 | 1 | 715 | 3 | N | -0- | | | | | 24 |
| 11 | 660 | N | 551 | -0- | -109 | -0- | 61 | 1 | 490 | 3 | N | -0- | | | | | 24 |
| 12 | 651 | N | 493 | -0- | -158 | -0- | 52 | 1 | 413 | 3 | N | 25 | | | | | 49 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,213 TOTAL CONDENSATE PROD: 40

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BRADLEY WELL #: 2 RRCID -> 229754 COMPL. DATE 06/14/2007 TOTAL DEPTH 10217 PERF. 8290 - 9843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1058 | -0- | -461 | -0- | 112 | 1 | 912 | 3 | Y | 31 | | | | | 69 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1441 | N | 1441 | -0- | -0- | -0- | 153 | 1 | 1244 | 3 | Y | 40 | | | | | 109 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2334 | N | 2334 | -0- | -0- | -0- | 252 | 1 | 2037 | 3 | Y | 41 | | | | | 150 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 1499 | N | 1499 | -0- | -0- | -0- | 161 | 1 | 1307 | 3 | Y | 28 | | | | | 178 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2307 | N | 2307 | -0- | -0- | -0- | 252 | 1 | 2037 | 3 | Y | 16 | 112 | 1 | | | 82 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1701 | N | 1701 | -0- | -0- | -0- | 183 | 1 | 1470 | 3 | Y | 44 | | | | | 126 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 1750 | N | 1750 | -0- | -0- | -0- | 189 | 1 | 1515 | 3 | Y | 42 | 110 | 1 | | | 58 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 2254 | N | 2254 | -0- | -0- | -0- | 247 | 1 | 1978 | 3 | Y | 26 | | | | | 84 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1923 | N | 1923 | -0- | -0- | -0- | 213 | 1 | 1703 | 3 | Y | 6 | | | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1533 | -0- | -48 | -0- | 168 | 1 | 1347 | 3 | Y | 16 | | | | | 106 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1411 | -0- | -119 | -0- | 155 | 1 | 1241 | 3 | Y | 14 | | | | | 120 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1329 | -0- | -252 | -0- | 142 | 1 | 1140 | 3 | Y | 43 | 136 | 1 | | | 27 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,540 TOTAL CONDENSATE PROD: 347

GILL, H.H. WELL #: 4 RRCID -> 230596 COMPL. DATE 07/11/2007 TOTAL DEPTH 10093 PERF. 9765 - 9883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 2058 | -0- | -236 | -0- | 135 | 1 | 1112 | 3 | N | 737 | 763 | 1 | | | 335 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| 02 | 2072 | X | 1382 | -0- | -690 | -0- | 107 | 1 | 884 | 3 | N | 355 | 484 | 1 | | | 206 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 03 | 2201 | X | 1647 | -0- | -554 | -0- | 118 | 1 | 973 | 3 | N | 505 | 483 | 1 | | | 228 |
| | | | | | | | 556 | 9 | | | | | | | | | |
| 04 | 2151 | X | 2151 | -0- | -0- | -0- | 146 | 1 | 1198 | 3 | N | 734 | 707 | 1 | | | 255 |
| | | | | | | | 807 | 9 | | | | | | | | | |
| 05 | 1533 | N | 1533 | -0- | -0- | -0- | 116 | 1 | 975 | 3 | N | 402 | 520 | 1 | | | 137 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 06 | 1788 | N | 1788 | -0- | -0- | -0- | 125 | 1 | 1039 | 3 | N | 567 | 513 | 1 | | | 191 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 07 | 2232 | N | 1670 | -0- | -562 | -0- | 129 | 1 | 1036 | 3 | N | 459 | 446 | 1 | | | 204 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 08 | 2240 | N | 2240 | -0- | -0- | -0- | 166 | 1 | 1327 | 3 | N | 679 | 664 | 1 | | | 219 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 09 | 2054 | N | 2054 | -0- | -0- | -0- | 159 | 1 | 1272 | 3 | N | 566 | 611 | 1 | | | 174 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 10 | 1813 | N | 1813 | -0- | -0- | -0- | 136 | 1 | 1087 | 3 | N | 536 | 452 | 1 | | | 258 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1454 | -0- | -706 | -0- | 119 | 1 | 952 | 3 | N | 348 | 412 | 1 | | | 194 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1208 | -0- | -900 | -0- | 73 | 1 | 583 | 3 | N | 502 | 433 | 1 | | | 263 |
| | | | | | | | 552 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,998 TOTAL CONDENSATE PROD: 6,390

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 3 RRCID -> 231096 COMPL. DATE 04/19/2007 TOTAL DEPTH 10175 PERF. 9840 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1133 | -0- | -76 | -0- | 123 | 1 | 1010 | 3 | N | -0- | | | | | 45 |
| 02 | 1025 | N | 1025 | -0- | -0- | -0- | 110 | 1 | 904 | 3 | N | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1286 | N | 1286 | -0- | -0- | -0- | 139 | 1 | 1143 | 3 | N | 4 | | | | | 59 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1075 | -0- | -35 | -0- | 116 | 1 | 958 | 3 | N | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1297 | N | 1297 | -0- | -0- | -0- | 139 | 1 | 1143 | 3 | N | 14 | | | | | 74 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1041 | -0- | -189 | -0- | 115 | 1 | 926 | 3 | N | -0- | 46 | 1 | | | 28 |
| 07 | 1223 | N | 1223 | -0- | -0- | -0- | 135 | 1 | 1088 | 3 | N | -0- | | | | | 28 |
| 08 | 1348 | N | 1348 | -0- | -0- | -0- | 150 | 1 | 1198 | 3 | N | -0- | | | | | 28 |
| 09 | 1148 | N | 1148 | -0- | -0- | -0- | 127 | 1 | 1020 | 3 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1131 | -0- | -78 | -0- | 125 | 1 | 1003 | 3 | N | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1290 | N | 740 | -0- | -550 | -0- | 82 | 1 | 656 | 3 | N | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1178 | N | 808 | -0- | -370 | -0- | 90 | 1 | 718 | 3 | N | -0- | | | | | 34 |

TOTAL GAS PROD: 13,255 TOTAL CONDENSATE PROD: 35

UNDERWOOD WELL #: 8 RRCID -> 231098 COMPL. DATE 05/23/2007 TOTAL DEPTH 10164 PERF. 9746 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 432 | 545 | 1 | | | 172 |
| 02 | 588 | N | -0- | -0- | -588 | -0- | | | | | N | 468 | 185 | 1 | | | 455 |
| 03 | 527 | N | 525 | -0- | -2 | -0- | 7 | 1 | 518 | 9 | N | 471 | 554 | 1 | | | 372 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 196 | 188 | 1 | | | 380 |
| 05 | 464 | N | 464 | -0- | -0- | -0- | 7 | 1 | 457 | 9 | N | 415 | 363 | 1 | | | 432 |
| 06 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | 361 | 630 | 1 | | | 163 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 233 | 88 | 1 | | | 308 |
| 08 | 465 | N | 376 | -0- | -89 | -0- | 1 | 1 | 375 | 9 | N | 341 | 422 | 1 | | | 227 |
| 09 | 327 | N | 327 | -0- | -0- | -0- | 1 | 1 | 326 | 9 | N | 296 | 342 | 1 | | | 181 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 293 | 237 | 1 | | | 237 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | 293 | 225 | 1 | | | 305 |
| 12 | 341 | N | 271 | -0- | -70 | -0- | 10 | 1 | 261 | 9 | N | 237 | 252 | 1 | | | 290 |

TOTAL GAS PROD: 1,963 TOTAL CONDENSATE PROD: 4,036

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
UNDERWOOD WELL #: 6 RRCID -> 231100 COMPL. DATE 06/10/2007 TOTAL DEPTH 10138 PERF. 9730 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | N | 272 | -0- | -0- | -0- | 29 | 1 | 237 | 3 | N | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 560 | N | 201 | -0- | -359 | -0- | 21 | 1 | 173 | 3 | N | 6 | | | | | 60 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 992 | N | 992 | -0- | -0- | -0- | 107 | 1 | 863 | 3 | N | 20 | | | | | 80 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 674 | N | 674 | -0- | -0- | -0- | 74 | 1 | 600 | 3 | N | -0- | | | | | 80 |
| 05 | 970 | N | 970 | -0- | -0- | -0- | 107 | 1 | 863 | 3 | N | -0- | | | | | 80 |
| 06 | 960 | N | 941 | -0- | -19 | -0- | 104 | 1 | 837 | 3 | N | -0- | | | | | 80 |
| 07 | 3078 | N | 3078 | -0- | -0- | -0- | 342 | 1 | 2736 | 3 | N | -0- | | | | | 80 |
| 08 | 961 | N | 837 | -0- | -124 | -0- | 93 | 1 | 744 | 3 | N | -0- | | | | | 80 |
| 09 | 930 | N | 759 | -0- | -171 | -0- | 82 | 1 | 655 | 3 | N | 20 | 84 | 1 | | | 16 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 8,724 TOTAL CONDENSATE PROD: 51

UNDERWOOD WELL #: 5 RRCID -> 231101 COMPL. DATE 06/12/2007 TOTAL DEPTH 10067 PERF. 9636 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEISMAN WELL #: 2 RRCID -> 231102 COMPL. DATE 06/09/2007 TOTAL DEPTH 10193 PERF. 9870 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 1564 | -0- | -172 | -0- | 168 | 1 | 1371 | 3 | N | 23 | 69 | 1 | | | 49 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1393 | N | 1393 | -0- | -0- | -0- | 150 | 1 | 1224 | 3 | N | 17 | | | | | 66 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1390 | N | 1390 | -0- | -0- | -0- | 150 | 1 | 1222 | 3 | N | 16 | | | | | 82 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1516 | N | 1516 | -0- | -0- | -0- | 163 | 1 | 1328 | 3 | N | 23 | | | | | 105 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1385 | -0- | -165 | -0- | 150 | 1 | 1222 | 3 | N | 12 | | | | | 117 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1004 | -0- | -346 | -0- | 110 | 1 | 887 | 3 | N | 6 | 103 | 1 | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1209 | -0- | -372 | -0- | 132 | 1 | 1064 | 3 | N | 12 | | | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1395 | N | 678 | -0- | -717 | -0- | 74 | 1 | 593 | 3 | N | 10 | | | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 990 | N | 264 | -0- | -726 | -0- | 29 | 1 | 235 | 3 | N | -0- | | | | | 42 |
| 10 | 1209 | N | 176 | -0- | -1033 | -0- | 20 | 1 | 156 | 3 | N | -0- | | | | | 42 |
| 11 | 660 | N | 305 | -0- | -355 | -0- | 34 | 1 | 271 | 3 | N | -0- | | | | | 42 |
| *12 | 430 | N | 430 | -0- | -0- | -0- | 47 | 1 | 380 | 3 | N | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,314 TOTAL CONDENSATE PROD: 122

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 7 RRCID -> 231285 COMPL. DATE 06/15/2007 TOTAL DEPTH 10096 PERF. 9746 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 992 | -0- | -248 | -0- | 105 | 1 | 887 | 3 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 1039 | -0- | -53 | -0- | 110 | 1 | 929 | 3 | Y | -0- | | | | | -0- |
| 03 | 1030 | N | 1030 | -0- | -0- | -0- | 109 | 1 | 921 | 3 | Y | -0- | | | | | -0- |
| 04 | 960 | N | 463 | -0- | -497 | -0- | 49 | 1 | 414 | 3 | Y | -0- | | | | | -0- |
| 05 | 1147 | N | 1030 | -0- | -117 | -0- | 109 | 1 | 921 | 3 | Y | -0- | | | | | -0- |
| 06 | 1310 | N | 1310 | -0- | -0- | -0- | 145 | 1 | 1165 | 3 | Y | -0- | | | | | -0- |
| 07 | 877 | N | 877 | -0- | -0- | -0- | 97 | 1 | 780 | 3 | Y | -0- | | | | | -0- |
| 08 | 1523 | N | 1523 | -0- | -0- | -0- | 169 | 1 | 1354 | 3 | Y | -0- | | | | | -0- |
| 09 | 878 | N | 878 | -0- | -0- | -0- | 98 | 1 | 780 | 3 | Y | -0- | | | | | -0- |
| 10 | 1407 | N | 1407 | -0- | -0- | -0- | 156 | 1 | 1251 | 3 | Y | -0- | | | | | -0- |
| 11 | 1086 | N | 1086 | -0- | -0- | -0- | 121 | 1 | 965 | 3 | Y | -0- | | | | | -0- |
| *12 | 1095 | N | 1095 | -0- | -0- | -0- | 122 | 1 | 973 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,730 TOTAL CONDENSATE PROD: -0-

GILL, H.H. WELL #: 7D RRCID -> 232281 COMPL. DATE 07/08/2007 TOTAL DEPTH 10110 PERF. 8590 - 9904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | 1 | | | | | 15 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 15 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 15 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | 15 | 1 | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

GILL, H.H. WELL #: 2 RRCID -> 232285 COMPL. DATE 07/10/2007 TOTAL DEPTH 10080 PERF. 9680 - 9855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 532 | -0- | -615 | -0- | 59 | 1 | 470 | 3 | Y | 3 | | | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 121 | 1 | 959 | 3 | Y | 3 | | | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 859 | N | 859 | -0- | -0- | -0- | 94 | 1 | 746 | 3 | Y | 17 | | | | | 99 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 544 | N | 544 | -0- | -0- | -0- | 59 | 1 | 476 | 3 | Y | 8 | | | | | 107 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1209 | N | 840 | -0- | -369 | -0- | 94 | 1 | 746 | 3 | Y | -0- | | | | | 107 |
| 06 | 704 | N | 704 | -0- | -0- | -0- | 78 | 1 | 626 | 3 | Y | -0- | | | | | 107 |
| 07 | 662 | N | 662 | -0- | -0- | -0- | 73 | 1 | 589 | 3 | Y | -0- | 54 | 1 | | | 53 |
| 08 | 837 | N | 633 | -0- | -204 | -0- | 70 | 1 | 563 | 3 | Y | -0- | | | | | 53 |
| 09 | 690 | N | 416 | -0- | -274 | -0- | 46 | 1 | 370 | 3 | Y | -0- | | | | | 53 |
| 10 | 651 | N | 576 | -0- | -75 | -0- | 64 | 1 | 512 | 3 | Y | -0- | | | | | 53 |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | 53 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 53 |

TOTAL GAS PROD: 6,849 TOTAL CONDENSATE PROD: 31

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
SCOTT, JO ANN WELL #: 9 RRCID -> 232286 COMPL. DATE 08/03/2007 TOTAL DEPTH 10075 PERF. 9881 - 9889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 806 | -0- | -0- | -0- | 83<br>28 | 1<br>9 | 695 | 3 | N | 25 | | | | | 66 |
| 02 | 1176 | N | 1176 | -0- | -0- | -0- | 125<br>6 | 1<br>9 | 1045 | 3 | N | 5 | | | | | 71 |
| 03 | 1519 | N | 1412 | -0- | -107 | -0- | 150<br>8 | 1<br>9 | 1254 | 3 | N | 7 | | | | | 78 |
| 04 | 1615 | N | 1615 | -0- | -0- | -0- | 171<br>7 | 1<br>9 | 1437 | 3 | N | 6 | | | | | 84 |
| 05 | 1424 | N | 1424 | -0- | -0- | -0- | 150<br>20 | 1<br>9 | 1254 | 3 | N | 18 | | | | | 102 |
| 06 | 1837 | N | 1837 | -0- | -0- | -0- | 203<br>6 | 1<br>9 | 1628 | 3 | N | 5 | | | | | 107 |
| 07 | 2014 | N | 2014 | -0- | -0- | -0- | 221<br>24 | 1<br>9 | 1769 | 3 | N | 22 | | | | | 129 |
| 08 | 2141 | N | 2141 | -0- | -0- | -0- | 238<br>2 | 1<br>9 | 1901 | 3 | N | 2 | 116 | 1 | | | 15 |
| 09 | 1904 | N | 1904 | -0- | -0- | -0- | 210<br>12 | 1<br>9 | 1682 | 3 | N | 11 | | | | | 26 |
| 10 | 2359 | N | 2359 | -0- | -0- | -0- | 261<br>14 | 1<br>9 | 2084 | 3 | N | 13 | | | | | 39 |
| 11 | 1950 | N | 1902 | -0- | -48 | -0- | 210<br>13 | 1<br>9 | 1679 | 3 | N | 12 | | | | | 51 |
| 12 | 1953 | N | 1703 | -0- | -250 | -0- | 187<br>21 | 1<br>9 | 1495 | 3 | N | 19 | | | | | 70 |

TOTAL GAS PROD: 20,293 TOTAL CONDENSATE PROD: 145

BOSH WELL #: 7 RRCID -> 232291 COMPL. DATE 08/07/2007 TOTAL DEPTH 10173 PERF. 9984 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1505 | N | 1242 | -0- | -263 | -0- | 118<br>153 | 1<br>9 | 971 | 3 | Y | 139 | 168 | 1 | | | 80 |
| 02 | 1288 | N | 1223 | -0- | -65 | -0- | 131<br>12 | 1<br>9 | 1080 | 3 | Y | 11 | 53 | 1 | | | 38 |
| 03 | 1426 | N | 1099 | -0- | -327 | -0- | 118<br>6 | 1<br>9 | 975 | 3 | Y | 5 | | | | | 43 |
| 04 | 1200 | N | 1067 | -0- | -133 | -0- | 115<br>3 | 1<br>9 | 949 | 3 | Y | 3 | | | | | 46 |
| 05 | 1364 | N | 1125 | -0- | -239 | -0- | 118<br>32 | 1<br>9 | 975 | 3 | Y | 29 | | | | | 75 |
| 06 | 1275 | N | 1275 | -0- | -0- | -0- | 141 | 1 | 1134 | 3 | Y | -0- | | | | | 75 |
| 07 | 1405 | N | 1405 | -0- | -0- | -0- | 156 | 1 | 1249 | 3 | Y | -0- | | | | | 75 |
| 08 | 2107 | N | 2107 | -0- | -0- | -0- | 234 | 1 | 1873 | 3 | Y | -0- | | | | | 75 |
| 09 | 2255 | N | 2255 | -0- | -0- | -0- | 251 | 1 | 2004 | 3 | Y | -0- | | | | | 75 |
| 10 | 1395 | N | 1273 | -0- | -122 | -0- | 141 | 1 | 1132 | 3 | Y | -0- | | | | | 75 |
| 11 | 1350 | N | 907 | -0- | -443 | -0- | 101 | 1 | 806 | 3 | Y | -0- | | | | | 75 |
| 12 | 1395 | N | 1080 | -0- | -315 | -0- | 120 | 1 | 960 | 3 | Y | -0- | 2 | 5 | | | 73 |

TOTAL GAS PROD: 16,058 TOTAL CONDENSATE PROD: 187

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
SCOTT, JO ANN WELL #: 7 RRCID -> 232294 COMPL. DATE 06/24/2011 TOTAL DEPTH 10075 PERF. 9672 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 946 | -0- | -418 | -0- | 98 | 1 | 847 | 3 | N | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1260 | N | 891 | -0- | -369 | -0- | 92 | 1 | 795 | 3 | N | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1147 | N | 900 | -0- | -247 | -0- | 92 | 1 | 800 | 3 | N | 7 | | | | | 51 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 930 | N | 864 | -0- | -66 | -0- | 88 | 1 | 767 | 3 | N | 8 | | | | | 59 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 992 | N | 892 | -0- | -100 | -0- | 92 | 1 | 800 | 3 | N | -0- | | | | | 59 |
| 06 | 870 | N | 721 | -0- | -149 | -0- | 80 | 1 | 641 | 3 | N | -0- | | | | | 59 |
| 07 | 1666 | N | 1666 | -0- | -0- | -0- | 185 | 1 | 1481 | 3 | N | -0- | | | | | 59 |
| 08 | 920 | N | 920 | -0- | -0- | -0- | 102 | 1 | 818 | 3 | N | -0- | | | | | 59 |
| 09 | 720 | N | 607 | -0- | -113 | -0- | 67 | 1 | 540 | 3 | N | -0- | | | | | 59 |
| 10 | 1550 | N | 391 | -0- | -1159 | -0- | 43 | 1 | 348 | 3 | N | -0- | | | | | 59 |
| 11 | 900 | N | 354 | -0- | -546 | -0- | 39 | 1 | 315 | 3 | N | -0- | | | | | 59 |
| 12 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 9,152 TOTAL CONDENSATE PROD: 20

SCOTT, JO ANN WELL #: 4 RRCID -> 232295 COMPL. DATE 09/12/2007 TOTAL DEPTH 10095 PERF. 9746 - 9901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1035 | -0- | -50 | -0- | 106 | 1 | 926 | 3 | N | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1036 | N | 999 | -0- | -37 | -0- | 102 | 1 | 891 | 3 | N | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1023 | N | 953 | -0- | -70 | -0- | 98 | 1 | 853 | 3 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 990 | N | 739 | -0- | -251 | -0- | 75 | 1 | 661 | 3 | N | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1116 | N | 952 | -0- | -164 | -0- | 98 | 1 | 853 | 3 | N | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1062 | N | 1062 | -0- | -0- | -0- | 117 | 1 | 943 | 3 | N | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1017 | N | 1017 | -0- | -0- | -0- | 113 | 1 | 904 | 3 | N | -0- | | | | | 33 |
| 08 | 961 | N | 832 | -0- | -129 | -0- | 92 | 1 | 740 | 3 | N | -0- | | | | | 33 |
| 09 | 1050 | N | 549 | -0- | -501 | -0- | 61 | 1 | 487 | 3 | N | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1023 | N | 518 | -0- | -505 | -0- | 57 | 1 | 457 | 3 | N | 4 | | | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 810 | N | 368 | -0- | -442 | -0- | 41 | 1 | 327 | 3 | N | -0- | | | | | 38 |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 9,024 TOTAL CONDENSATE PROD: 21

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
NOLTE, ELLA WELL #: 1 RRCID -> 232296 COMPL. DATE 09/27/2007 TOTAL DEPTH 9946 PERF. 8174 - 9720

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6179 | X | 6179 | -0- | | -0- | -0- | 771 | 1 | 5371 | 3 | Y | 34 | 44 | 1 | | | 109 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 5413 | X | 5413 | -0- | | -0- | -0- | 678 | 1 | 4724 | 3 | Y | 10 | 12 | 1 | | | 107 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 5317 | X | 5317 | -0- | | -0- | -0- | 666 | 1 | 4638 | 3 | Y | 12 | 12 | 1 | | | 107 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 5550 | X | 4858 | -0- | | -692 | -0- | 610 | 1 | 4248 | 3 | Y | -0- | 11 | 1 | | | 96 |
| 05 | 5735 | X | 5312 | -0- | | -423 | -0- | 666 | 1 | 4638 | 3 | Y | 7 | 16 | 1 | | | 87 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 5265 | X | 4616 | -0- | | -649 | -0- | 512 | 1 | 4104 | 3 | Y | -0- | 16 | 1 | | | 71 |
| 07 | 5146 | X | 5007 | -0- | | -139 | -0- | 554 | 1 | 4435 | 3 | Y | 16 | 14 | 1 | | | 73 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 5146 | X | 5069 | -0- | | -77 | -0- | 560 | 1 | 4480 | 3 | Y | 26 | 42 | 1 | | | 57 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 4980 | X | 4635 | -0- | | -345 | -0- | 515 | 1 | 4120 | 3 | Y | -0- | 12 | 1 | | | 45 |
| 10 | 5146 | X | 4830 | -0- | | -316 | -0- | 535 | 1 | 4284 | 3 | Y | 10 | 13 | 1 | | | 42 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4920 | X | 4586 | -0- | | -334 | -0- | 508 | 1 | 4067 | 3 | Y | 10 | 13 | 1 | | | 39 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 5084 | X | 4689 | -0- | | -395 | -0- | 521 | 1 | 4164 | 3 | Y | 4 | 12 | 1 | | | 31 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,511 TOTAL CONDENSATE PROD: 129

BLOCKER HEIRS WELL #: 9D RRCID -> 232531 COMPL. DATE 07/13/2007 TOTAL DEPTH 10233 PERF. 9880 - 10002

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2157 | -0- | | -943 | 315 | 258 | 1 | 1888 | 3 | Y | 10 | | | | | 28 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1680 | N | 314 | -0- | | -1366 | -0- | 37 | 1 | 273 | 3 | Y | 4 | | | | | 32 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1333 | N | 434 | -0- | | -899 | -0- | 48 | 1 | 353 | 3 | Y | 30 | | | | | 62 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1312 | -0- | | -488 | -0- | 157 | 1 | 1155 | 3 | Y | -0- | | | | | 62 |
| 05 | 401 | N | 401 | -0- | | -0- | -0- | 48 | 1 | 353 | 3 | Y | -0- | | | | | 62 |
| 06 | 1217 | N | 1217 | -0- | | -0- | -0- | 135 | 1 | 1082 | 3 | Y | -0- | | | | | 62 |
| 07 | 1457 | N | 1457 | -0- | | -0- | -0- | 161 | 1 | 1296 | 3 | Y | -0- | 62 | 1 | | | -0- |
| 08 | 1504 | N | 1504 | -0- | | -0- | -0- | 167 | 1 | 1337 | 3 | Y | -0- | | | | | -0- |
| 09 | 1427 | N | 1427 | -0- | | -0- | -0- | 159 | 1 | 1268 | 3 | Y | -0- | | | | | -0- |
| 10 | 1419 | N | 1419 | -0- | | -0- | -0- | 158 | 1 | 1261 | 3 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1174 | -0- | | -146 | -0- | 130 | 1 | 1044 | 3 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 928 | -0- | | -436 | -0- | 103 | 1 | 825 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,744 TOTAL CONDENSATE PROD: 44

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER WARE WELL #: 7 RRCID -> 234226 COMPL. DATE 09/19/2007 TOTAL DEPTH 10170 PERF. 9752 - 9941

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2039 | N | 2039 | -0- | -0- | -0- | 222 | 1 | 1815 | 3 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 896 | N | 741 | -0- | -155 | -0- | 77 | 1 | 632 | 3 | N | 29 | | | | | 61 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 620 | N | 329 | -0- | -291 | -0- | 34 | 1 | 286 | 3 | N | 8 | | | | | 69 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1209 | -0- | -771 | -0- | 131 | 1 | 1071 | 3 | N | 6 | | | | | 75 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 806 | N | 320 | -0- | -486 | -0- | 34 | 1 | 286 | 3 | N | -0- | | | | | 75 |
| 06 | 1008 | N | 1008 | -0- | -0- | -0- | 112 | 1 | 896 | 3 | N | -0- | | | | | 75 |
| 07 | 1240 | N | 948 | -0- | -292 | -0- | 105 | 1 | 843 | 3 | N | -0- | | | | | 75 |
| 08 | 984 | N | 984 | -0- | -0- | -0- | 109 | 1 | 875 | 3 | N | -0- | | | | | 75 |
| 09 | 1020 | N | 252 | -0- | -768 | -0- | 28 | 1 | 224 | 3 | N | -0- | | | | | 75 |
| 10 | 961 | N | 445 | -0- | -516 | -0- | 47 | 1 | 380 | 3 | N | 16 | | | | | 91 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | 69 | 1 | | | 22 |

TOTAL GAS PROD: 8,275 TOTAL CONDENSATE PROD: 61

BRADLEY WELL #: 7 RRCID -> 234227 COMPL. DATE 11/13/2007 TOTAL DEPTH 10064 PERF. 9851 - 9859

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 908 | -0- | -518 | -0- | 102 | 1 | 799 | 3 | N | 6 | | | | | 47 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1587 | N | 1587 | -0- | -0- | -0- | 179 | 1 | 1397 | 3 | N | 10 | | | | | 57 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1259 | N | 1259 | -0- | -0- | -0- | 143 | 1 | 1116 | 3 | N | -0- | | | | | 57 |
| 04 | 1213 | N | 1213 | -0- | -0- | -0- | 137 | 1 | 1070 | 3 | N | 5 | 45 | 1 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1259 | -0- | -508 | -0- | 143 | 1 | 1116 | 3 | N | -0- | 2 | 5 | | | 15 |
| 06 | 1230 | N | 1123 | -0- | -107 | -0- | 124 | 1 | 996 | 3 | N | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1270 | N | 1270 | -0- | -0- | -0- | 140 | 1 | 1128 | 3 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1157 | -0- | -114 | -0- | 128 | 1 | 1026 | 3 | N | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1110 | N | 761 | -0- | -349 | -0- | 84 | 1 | 669 | 3 | N | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1271 | N | 746 | -0- | -525 | -0- | 83 | 1 | 661 | 3 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1110 | N | 158 | -0- | -952 | -0- | 18 | 1 | 140 | 3 | N | -0- | | | | | 32 |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 11,441 TOTAL CONDENSATE PROD: 38

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
NOLTE, ELLA WELL #: 2 RRCID -> 234228 COMPL. DATE 09/22/2007 TOTAL DEPTH 10002 PERF. 9516 - 9765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2053 | N | 2053 | -0- | -0- | -0- | 252 | 1 | 1784 | 3 | Y | 15 | 17 | 1 | | | 37 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1563 | -0- | -369 | -0- | 192 | 1 | 1362 | 3 | Y | 8 | 8 | 1 | | | 37 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1752 | N | 1752 | -0- | -0- | -0- | 215 | 1 | 1526 | 3 | Y | 10 | 8 | 1 | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1404 | -0- | -576 | -0- | 174 | 1 | 1230 | 3 | Y | -0- | 6 | 1 | | | 33 |
| 05 | 1742 | N | 1742 | -0- | -0- | -0- | 215 | 1 | 1526 | 3 | Y | 1 | 11 | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1507 | -0- | -203 | -0- | 167 | 1 | 1340 | 3 | Y | -0- | 11 | 1 | | | 12 |
| 07 | 1608 | N | 1608 | -0- | -0- | -0- | 177 | 1 | 1416 | 3 | Y | 14 | 12 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1571 | -0- | -165 | -0- | 173 | 1 | 1385 | 3 | Y | 12 | 12 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1595 | N | 1595 | -0- | -0- | -0- | 177 | 1 | 1418 | 3 | Y | -0- | 4 | 1 | | | 10 |
| 10 | 2195 | N | 2195 | -0- | -0- | -0- | 243 | 1 | 1946 | 3 | Y | 5 | 5 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 1726 | N | 1726 | -0- | -0- | -0- | 191 | 1 | 1529 | 3 | Y | 5 | 5 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1077 | -0- | -566 | -0- | 120 | 1 | 957 | 3 | Y | -0- | 4 | 1 | | | 6 |

TOTAL GAS PROD: 19,793 TOTAL CONDENSATE PROD: 70

CADENHEAD, JAMES WELL #: 9H RRCID -> 234775 COMPL. DATE 04/14/2007 TOTAL DEPTH 9848 PERF. 9790 - 12245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3236 | -0- | -639 | -0- | 398 | 1 | 2825 | 3 | N | 12 | 128 | 1 | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3517 | X | 3517 | -0- | -0- | -0- | 433 | 1 | 3074 | 3 | N | 9 | | | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3875 | X | 3310 | -0- | -565 | -0- | 408 | 1 | 2891 | 3 | N | 10 | | | | | 51 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3570 | X | 3376 | -0- | -194 | -0- | 414 | 1 | 2941 | 3 | N | 19 | | | | | 70 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3306 | -0- | -569 | -0- | 408 | 1 | 2891 | 3 | N | 6 | | | | | 76 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3750 | X | 2634 | -0- | -1116 | -0- | 292 | 1 | 2338 | 3 | N | 4 | 63 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3875 | X | 3118 | -0- | -757 | -0- | 346 | 1 | 2772 | 3 | N | -0- | | | | | 17 |
| 08 | 3503 | X | 2520 | -0- | -983 | -0- | 279 | 1 | 2235 | 3 | N | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3390 | X | 2881 | -0- | -509 | -0- | 320 | 1 | 2558 | 3 | N | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2433 | -0- | -884 | -0- | 270 | 1 | 2163 | 3 | N | -0- | | | | | 25 |
| 11 | 3030 | X | 3005 | -0- | -25 | -0- | 334 | 1 | 2671 | 3 | N | -0- | | | | | 25 |
| 12 | 3131 | X | 1889 | -0- | -1242 | -0- | 210 | 1 | 1679 | 3 | N | -0- | | | | | 25 |

TOTAL GAS PROD: 35,225 TOTAL CONDENSATE PROD: 68

BRADLEY WELL #: 11D RRCID -> 234804 COMPL. DATE 07/16/2011 TOTAL DEPTH 9923 PERF. 9694 - 69930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 146 | 1 | 1161 | 3 | Y | -0- | | | | | -0- |
| 02 | 1331 | N | 1331 | -0- | -0- | -0- | 148 | 1 | 1183 | 3 | Y | -0- | | | | | -0- |
| 03 | 1279 | N | 1279 | -0- | -0- | -0- | 143 | 1 | 1136 | 3 | Y | -0- | | | | | -0- |
| 04 | 1260 | N | 1069 | -0- | -191 | -0- | 119 | 1 | 950 | 3 | Y | -0- | | | | | -0- |
| 05 | 1488 | N | 1279 | -0- | -209 | -0- | 143 | 1 | 1136 | 3 | Y | -0- | | | | | -0- |
| 06 | 900 | N | 862 | -0- | -38 | -0- | 95 | 1 | 767 | 3 | Y | -0- | | | | | -0- |
| 07 | 930 | N | 879 | -0- | -51 | -0- | 97 | 1 | 782 | 3 | Y | -0- | | | | | -0- |
| 08 | 930 | N | 930 | -0- | -0- | -0- | 103 | 1 | 827 | 3 | Y | -0- | | | | | -0- |
| 09 | 1148 | N | 1148 | -0- | -0- | -0- | 128 | 1 | 1020 | 3 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 701 | -0- | -167 | -0- | 78 | 1 | 623 | 3 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 559 | -0- | -341 | -0- | 62 | 1 | 497 | 3 | Y | -0- | | | | | -0- |
| *12 | 1137 | N | 1137 | -0- | -0- | -0- | 126 | 1 | 1011 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,481 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
HEISMAN WELL #: 4 RRCID -> 234805 COMPL. DATE 02/07/2008 TOTAL DEPTH 10139 PERF. 9906 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 60 | 161 | 1 | | | 112 |
| 02 | 1008 | N | -0- | -0- | -1008 | -0- | | | | | N | 75 | | | | | 187 |
| 03 | 1395 | N | 1293 | -0- | -102 | -0- | 127 | 1 | 1094 | 3 | N | 65 | | | | | 252 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 1084 | N | 1084 | -0- | -0- | -0- | 105 | 1 | 905 | 3 | N | 67 | 165 | 1 | | | 154 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 1312 | N | 1312 | -0- | -0- | -0- | 127 | 1 | 1094 | 3 | N | 83 | 178 | 1 | | | 59 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 06 | 1260 | N | 887 | -0- | -373 | -0- | 93 | 1 | 747 | 3 | N | 43 | | | | | 102 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 1116 | N | 1018 | -0- | -98 | -0- | 108 | 1 | 868 | 3 | N | 38 | 81 | 1 | | | 59 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 1302 | N | 990 | -0- | -312 | -0- | 103 | 1 | 823 | 3 | N | 58 | | | | | 117 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 900 | N | 814 | -0- | -86 | -0- | 84 | 1 | 673 | 3 | N | 52 | 59 | 1 | | | 110 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 1032 | N | 1032 | -0- | -0- | -0- | 111 | 1 | 890 | 3 | N | 28 | 93 | 1 | | | 45 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 960 | N | 658 | -0- | -302 | -0- | 73 | 1 | 585 | 3 | N | -0- | | | | | 45 |
| 12 | 837 | N | 712 | -0- | -125 | -0- | 73 | 1 | 587 | 3 | N | 47 | | | | | 92 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,800 TOTAL CONDENSATE PROD: 616

SCOTT, JO ANN WELL #: 5 RRCID -> 235387 COMPL. DATE 10/25/2007 TOTAL DEPTH 10142 PERF. 9846 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2179 | N | 2179 | -0- | -0- | -0- | 235 | 1 | 1929 | 3 | N | 14 | | | | | 59 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1556 | N | 1556 | -0- | -0- | -0- | 166 | 1 | 1366 | 3 | N | 22 | | | | | 81 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1294 | N | 1294 | -0- | -0- | -0- | 139 | 1 | 1143 | 3 | N | 11 | | | | | 92 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1314 | -0- | -516 | -0- | 142 | 1 | 1172 | 3 | N | -0- | | | | | 92 |
| 05 | 1736 | N | 1291 | -0- | -445 | -0- | 139 | 1 | 1143 | 3 | N | 8 | | | | | 100 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1266 | N | 1266 | -0- | -0- | -0- | 139 | 1 | 1120 | 3 | N | 6 | 60 | 1 | | | 46 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1646 | N | 1646 | -0- | -0- | -0- | 181 | 1 | 1452 | 3 | N | 12 | | | | | 58 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1834 | N | 1834 | -0- | -0- | -0- | 204 | 1 | 1630 | 3 | N | -0- | 33 | 1 | | | 25 |
| 09 | 1328 | N | 1328 | -0- | -0- | -0- | 148 | 1 | 1180 | 3 | N | -0- | | | | | 25 |
| 10 | 1643 | N | 1380 | -0- | -263 | -0- | 153 | 1 | 1227 | 3 | N | -0- | | | | | 25 |
| 11 | 1770 | N | 1274 | -0- | -496 | -0- | 141 | 1 | 1132 | 3 | N | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1165 | -0- | -199 | -0- | 128 | 1 | 1023 | 3 | N | 13 | | | | | 39 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,527 TOTAL CONDENSATE PROD: 87

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
NOLTE, ELLA WELL #: 8D RRCID -> 235389 COMPL. DATE 11/28/2007 TOTAL DEPTH 10040 PERF. 8265 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- | -0- | 30 | 1 | 267 | 3 | Y | 15 | 23 | 1 | | | 190 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 994 | N | 994 | -0- | -0- | -0- | 98 | 1 | 860 | 3 | Y | 33 | 35 | 1 | | | 188 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1400 | N | 1400 | -0- | -0- | -0- | 139 | 1 | 1221 | 3 | Y | 36 | 33 | 1 | | | 191 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 751 | N | 751 | -0- | -0- | -0- | 77 | 1 | 674 | 3 | Y | -0- | 54 | 1 | | | 137 |
| 05 | 1363 | N | 1363 | -0- | -0- | -0- | 139 | 1 | 1221 | 3 | Y | 3 | 34 | 1 | | | 106 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1230 | N | 896 | -0- | -334 | -0- | 99 | 1 | 797 | 3 | Y | -0- | 34 | 1 | | | 72 |
| 07 | 1587 | N | 1587 | -0- | -0- | -0- | 172 | 1 | 1381 | 3 | Y | 31 | 29 | 1 | | | 74 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 1570 | N | 1570 | -0- | -0- | -0- | 170 | 1 | 1356 | 3 | Y | 40 | 48 | 1 | | | 66 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 1286 | N | 1286 | -0- | -0- | -0- | 143 | 1 | 1143 | 3 | Y | -0- | 6 | 1 | | | 60 |
| 10 | 1581 | N | 863 | -0- | -718 | -0- | 93 | 1 | 740 | 3 | Y | 27 | 31 | 1 | | | 56 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1530 | N | 849 | -0- | -681 | -0- | 91 | 1 | 730 | 3 | Y | 25 | 31 | 1 | | | 50 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 1915 | N | 1915 | -0- | -0- | -0- | 210 | 1 | 1683 | 3 | Y | 20 | 30 | 1 | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,788 TOTAL CONDENSATE PROD: 230

NOLTE, ELLA WELL #: 3 RRCID -> 235390 COMPL. DATE 11/29/2007 TOTAL DEPTH 9975 PERF. 8184 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2761 | X | 2761 | -0- | -0- | -0- | 375 | 1 | 2369 | 3 | Y | 15 | 15 | 1 | | | 72 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2247 | X | 2247 | -0- | -0- | -0- | 305 | 1 | 1929 | 3 | Y | 12 | 14 | 1 | | | 70 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2799 | X | 2799 | -0- | -0- | -0- | 380 | 1 | 2404 | 3 | Y | 14 | 13 | 1 | | | 71 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2310 | X | 2187 | -0- | -123 | -0- | 299 | 1 | 1888 | 3 | Y | -0- | 10 | 1 | | | 61 |
| 05 | 2791 | N | 2791 | -0- | -0- | -0- | 380 | 1 | 2404 | 3 | Y | 6 | 7 | 1 | | | 60 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2295 | N | 2259 | -0- | -36 | -0- | 251 | 1 | 2008 | 3 | Y | -0- | 7 | 1 | | | 53 |
| 07 | 2403 | N | 2403 | -0- | -0- | -0- | 265 | 1 | 2126 | 3 | Y | 11 | 11 | 1 | | | 53 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2322 | -0- | -34 | -0- | 252 | 1 | 2015 | 3 | Y | 50 | 48 | 1 | | | 55 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 2290 | N | 2290 | -0- | -0- | -0- | 254 | 1 | 2036 | 3 | Y | -0- | 13 | 1 | | | 42 |
| 10 | 2402 | N | 2402 | -0- | -0- | -0- | 266 | 1 | 2128 | 3 | Y | 7 | 11 | 1 | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2136 | -0- | -114 | -0- | 236 | 1 | 1892 | 3 | Y | 7 | 11 | 1 | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2356 | N | 1825 | -0- | -531 | -0- | 203 | 1 | 1620 | 3 | Y | 2 | 10 | 1 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,422 TOTAL CONDENSATE PROD: 124

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 10D RRCID -> 235391 COMPL. DATE 12/01/2007 TOTAL DEPTH 10257 PERF.10014 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | 139 | 167 | 1 | 78 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | 174 | 110 | 1 | 142 |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 21 | 1 | 169 | 3 | Y | 273 | 168 | 1 | 247 |
| | | | | | | | 300 | 9 | | | | | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 167 | 179 | 1 | 235 |
| 05 | 381 | N | 381 | -0- | -0- | -0- | 190 | 1 | 191 | 9 | Y | 174 | 353 | 1 | 56 |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 39 | 1 | 320 | 3 | Y | 127 | | | 183 |
| | | | | | | | 140 | 9 | | | | | | | |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 43 | 1 | 344 | 3 | Y | 173 | 178 | 1 | 178 |
| | | | | | | | 190 | 9 | | | | | | | |
| 08 | 439 | N | 439 | -0- | -0- | -0- | 35 | 1 | 279 | 3 | Y | 114 | 164 | 1 | 128 |
| | | | | | | | 125 | 9 | | | | | | | |
| 09 | 490 | N | 490 | -0- | -0- | -0- | 40 | 1 | 322 | 3 | Y | 116 | 169 | 1 | 75 |
| | | | | | | | 128 | 9 | | | | | | | |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 39 | 1 | 308 | 3 | Y | 168 | 143 | 1 | 100 |
| | | | | | | | 185 | 9 | | | | | | | |
| 11 | 360 | N | 241 | -0- | -119 | -0- | 17 | 1 | 133 | 3 | Y | 83 | | | 183 |
| | | | | | | | 91 | 9 | | | | | | | |
| 12 | 372 | N | 213 | -0- | -159 | -0- | 15 | 1 | 124 | 3 | Y | 67 | 161 | 1 | 89 |
| | | | | | | | 74 | 9 | | | | | | | |

TOTAL GAS PROD: 3,862 TOTAL CONDENSATE PROD: 1,775

BRADLEY WELL #: 5 RRCID -> 235392 COMPL. DATE 01/11/2013 TOTAL DEPTH 9375 PERF. 9320 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2386 | -0- | -714 | 1041 | 259 | 1 | 2098 | 3 | N | 26 | | | 89 |
| | | | | | | | 29 | 9 | | | | | | | |
| 02 | 2800 | N | 2045 | -0- | -755 | 286 | 223 | 1 | 1805 | 3 | N | 15 | | | 104 |
| | | | | | | | 17 | 9 | | | | | | | |
| 03 | 2456 | N | 2170 | -0- | -286 | -0- | 236 | 1 | 1914 | 3 | N | 18 | | | 122 |
| | | | | | | | 20 | 9 | | | | | | | |
| 04 | 2310 | N | 1628 | -0- | -682 | -0- | 176 | 1 | 1428 | 3 | N | 22 | | | 144 |
| | | | | | | | 24 | 9 | | | | | | | |
| 05 | 2263 | N | 2162 | -0- | -101 | -0- | 236 | 1 | 1914 | 3 | N | 11 | 111 | 1 | 44 |
| | | | | | | | 12 | 9 | | | | | | | |
| 06 | 2100 | N | 1845 | -0- | -255 | -0- | 203 | 1 | 1632 | 3 | N | 9 | | | 53 |
| | | | | | | | 10 | 9 | | | | | | | |
| 07 | 1854 | N | 1854 | -0- | -0- | -0- | 203 | 1 | 1632 | 3 | N | 17 | | | 70 |
| | | | | | | | 19 | 9 | | | | | | | |
| 08 | 2170 | N | 1856 | -0- | -314 | -0- | 205 | 1 | 1636 | 3 | N | 14 | | | 84 |
| | | | | | | | 15 | 9 | | | | | | | |
| 09 | 1860 | N | 1809 | -0- | -51 | -0- | 201 | 1 | 1606 | 3 | N | 2 | | | 86 |
| | | | | | | | 2 | 9 | | | | | | | |
| 10 | 1860 | N | 1760 | -0- | -100 | -0- | 196 | 1 | 1564 | 3 | N | -0- | | | 86 |
| 11 | 1800 | N | 1407 | -0- | -393 | -0- | 155 | 1 | 1239 | 3 | N | 12 | | | 98 |
| | | | | | | | 13 | 9 | | | | | | | |
| 12 | 1860 | N | 1125 | -0- | -735 | -0- | 124 | 1 | 988 | 3 | N | 12 | 56 | 1 | 54 |
| | | | | | | | 13 | 9 | | | | | | | |

TOTAL GAS PROD: 22,047 TOTAL CONDENSATE PROD: 158

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
GILL, H.H. WELL #: 12D RRCID -> 235393 COMPL. DATE 01/25/2008 TOTAL DEPTH 10221 PERF. 8830 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 594 | -0- | -708 | -0- | 62 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| 02 | 1306 | N | 1306 | -0- | -0- | -0- | 138 | 1 | 1168 | 3 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 992 | -0- | -248 | -0- | 105 | 1 | 887 | 3 | Y | -0- | | | | | -0- |
| 04 | 884 | N | 884 | -0- | -0- | -0- | 93 | 1 | 791 | 3 | Y | -0- | | | | | -0- |
| 05 | 1457 | N | 992 | -0- | -465 | -0- | 105 | 1 | 887 | 3 | Y | -0- | | | | | -0- |
| 06 | 532 | N | 481 | -0- | -51 | -0- | 53 | 1 | 428 | 3 | Y | -0- | | | | | -0- |
| 07 | 1222 | N | 1222 | -0- | -0- | -0- | 135 | 1 | 1087 | 3 | Y | -0- | | | | | -0- |
| 08 | 535 | N | 535 | -0- | -0- | -0- | 59 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| 09 | 890 | N | 890 | -0- | -0- | -0- | 99 | 1 | 791 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 316 | -0- | -180 | -0- | 35 | 1 | 281 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 362 | -0- | -118 | -0- | 40 | 1 | 322 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,574 TOTAL CONDENSATE PROD: -0-

NOLTE, ELLA WELL #: 4 RRCID -> 235394 COMPL. DATE 02/03/2008 TOTAL DEPTH 9975 PERF. 8200 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1418 | N | 1418 | -0- | -0- | -0- | 248 | 1 | 1158 | 3 | Y | 11 | 16 | 1 | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1174 | -0- | -58 | -0- | 205 | 1 | 954 | 3 | Y | 14 | 19 | 1 | | | 73 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1686 | N | 1686 | -0- | -0- | -0- | 295 | 1 | 1372 | 3 | Y | 17 | 18 | 1 | | | 72 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1021 | -0- | -359 | -0- | 180 | 1 | 841 | 3 | Y | -0- | 10 | 1 | | | 62 |
| 05 | 1668 | N | 1668 | -0- | -0- | -0- | 295 | 1 | 1372 | 3 | Y | 1 | 16 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1204 | N | 1090 | -0- | -114 | -0- | 121 | 1 | 969 | 3 | Y | -0- | 15 | 1 | | | 32 |
| 07 | 1520 | N | 1520 | -0- | -0- | -0- | 166 | 1 | 1335 | 3 | Y | 17 | 14 | 1 | | | 35 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 739 | N | 739 | -0- | -0- | -0- | 78 | 1 | 628 | 3 | Y | 30 | 33 | 1 | | | 32 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 944 | N | 944 | -0- | -0- | -0- | 105 | 1 | 839 | 3 | Y | -0- | 12 | 1 | | | 20 |
| 10 | 1012 | N | 1012 | -0- | -0- | -0- | 111 | 1 | 888 | 3 | Y | 12 | 14 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1005 | N | 1005 | -0- | -0- | -0- | 110 | 1 | 882 | 3 | Y | 12 | 14 | 1 | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 484 | N | 484 | -0- | -0- | -0- | 53 | 1 | 427 | 3 | Y | 4 | 13 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,761 TOTAL CONDENSATE PROD: 118

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
UNDERWOOD WELL #: 10 RRCID -> 235395 COMPL. DATE 02/05/2008 TOTAL DEPTH 10138 PERF. 9854 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 924 | N | 924 | -0- | -0- | -0- | 100 | 1 | 815 | 3 | N | 8 | | | | | 80 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 946 | N | 946 | -0- | -0- | -0- | 101 | 1 | 816 | 3 | N | 26 | | | | | 106 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 625 | N | 625 | -0- | -0- | -0- | 58 | 1 | 472 | 3 | N | 86 | | | | | 192 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 1998 | N | 1998 | -0- | -0- | -0- | 220 | 1 | 1778 | 3 | N | -0- | | | | | 192 |
| 05 | 1054 | N | 530 | -0- | -524 | -0- | 58 | 1 | 472 | 3 | N | -0- | | | | | 192 |
| 06 | 1086 | N | 1086 | -0- | -0- | -0- | 120 | 1 | 966 | 3 | N | -0- | 120 | 1 | | | 72 |
| 07 | 2077 | N | 839 | -0- | -1238 | -0- | 93 | 1 | 746 | 3 | N | -0- | | | | | 72 |
| 08 | 1464 | N | 1464 | -0- | -0- | -0- | 163 | 1 | 1301 | 3 | N | -0- | | | | | 72 |
| 09 | 1080 | N | 1056 | -0- | -24 | -0- | 117 | 1 | 939 | 3 | N | -0- | | | | | 72 |
| 10 | 890 | N | 890 | -0- | -0- | -0- | 99 | 1 | 791 | 3 | N | -0- | | | | | 72 |
| 11 | 1410 | N | 789 | -0- | -621 | -0- | 88 | 1 | 701 | 3 | N | -0- | | | | | 72 |
| 12 | 1085 | N | 1069 | -0- | -16 | -0- | 119 | 1 | 950 | 3 | N | -0- | | | | | 72 |

TOTAL GAS PROD: 12,216 TOTAL CONDENSATE PROD: 120

HEISMAN WELL #: 5 RRCID -> 235396 COMPL. DATE 02/21/2008 TOTAL DEPTH 10160 PERF. 9928 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1461 | N | 1461 | -0- | -0- | -0- | 155 | 1 | 1287 | 3 | N | 17 | | | | | 35 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1984 | N | 1984 | -0- | -0- | -0- | 213 | 1 | 1767 | 3 | N | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1584 | N | 1584 | -0- | -0- | -0- | 168 | 1 | 1394 | 3 | N | 20 | | | | | 59 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1758 | N | 1758 | -0- | -0- | -0- | 189 | 1 | 1569 | 3 | N | -0- | | | | | 59 |
| 05 | 2201 | N | 1562 | -0- | -639 | -0- | 168 | 1 | 1394 | 3 | N | -0- | | | | | 59 |
| 06 | 1729 | N | 1729 | -0- | -0- | -0- | 192 | 1 | 1537 | 3 | N | -0- | | | | | 59 |
| 07 | 1839 | N | 1839 | -0- | -0- | -0- | 204 | 1 | 1635 | 3 | N | -0- | | | | | 59 |
| 08 | 1769 | N | 1769 | -0- | -0- | -0- | 197 | 1 | 1572 | 3 | N | -0- | | | | | 59 |
| 09 | 1740 | N | 1393 | -0- | -347 | -0- | 155 | 1 | 1238 | 3 | N | -0- | | | | | 59 |
| 10 | 1829 | N | 1631 | -0- | -198 | -0- | 181 | 1 | 1450 | 3 | N | -0- | | | | | 59 |
| 11 | 1710 | N | 1346 | -0- | -364 | -0- | 150 | 1 | 1196 | 3 | N | -0- | | | | | 59 |
| *12 | 1445 | N | 1445 | -0- | -0- | -0- | 161 | 1 | 1284 | 3 | N | -0- | 5 | 5 | | | 54 |

TOTAL GAS PROD: 19,501 TOTAL CONDENSATE PROD: 41

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CALLISON WELL #: 1 RRCID -> 235397 COMPL. DATE 02/19/2008 TOTAL DEPTH 10126 PERF. 9743 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1147 | -0- | -0- | -0- | 113 | 1 | 1032 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1008 | N | 757 | -0- | -251 | -0- | 75 | 1 | 681 | 3 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | 70 | | | | | 88 |
| 04 | 1110 | N | 412 | -0- | -698 | -0- | 40 | 1 | 368 | 3 | Y | 4 | | | | | 92 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | 27 | | | | | 119 |
| 06 | 793 | N | 793 | -0- | -0- | -0- | 87 | 1 | 704 | 3 | Y | 2 | 112 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 852 | N | 852 | -0- | -0- | -0- | 94 | 1 | 756 | 3 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 948 | N | 948 | -0- | -0- | -0- | 105 | 1 | 843 | 3 | Y | -0- | 5 | 5 | | | 6 |
| 09 | 780 | N | 233 | -0- | -547 | -0- | 26 | 1 | 207 | 3 | Y | -0- | | | | | 6 |
| 10 | 837 | N | 320 | -0- | -517 | -0- | 36 | 1 | 284 | 3 | Y | -0- | | | | | 6 |
| 11 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 5,462 TOTAL CONDENSATE PROD: 108

NOLTE, ELLA WELL #: 7D RRCID -> 235412 COMPL. DATE 07/20/2008 TOTAL DEPTH 10030 PERF. 8534 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 648 | N | 648 | -0- | -0- | -0- | 84 | 1 | 549 | 3 | Y | 14 | 9 | 1 | | | 229 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 952 | N | 616 | -0- | -336 | -0- | 79 | 1 | 515 | 3 | Y | 20 | 24 | 1 | | | 225 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1147 | N | 621 | -0- | -526 | -0- | 79 | 1 | 516 | 3 | Y | 24 | 25 | 1 | | | 224 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 1236 | N | 1236 | -0- | -0- | -0- | 165 | 1 | 1071 | 3 | Y | -0- | 29 | 1 | | | 195 |
| 05 | 682 | N | 596 | -0- | -86 | -0- | 79 | 1 | 516 | 3 | Y | 1 | 33 | 1 | | | 163 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 120 | 1 | 968 | 3 | Y | -0- | 33 | 1 | | | 130 |
| 07 | 1312 | N | 1312 | -0- | -0- | -0- | 140 | 1 | 1126 | 3 | Y | 42 | 40 | 1 | | | 132 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 1291 | N | 1291 | -0- | -0- | -0- | 139 | 1 | 1108 | 3 | Y | 40 | 55 | 1 | | | 117 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 1198 | N | 1198 | -0- | -0- | -0- | 133 | 1 | 1065 | 3 | Y | -0- | 17 | 1 | | | 100 |
| 10 | 1352 | N | 1352 | -0- | -0- | -0- | 146 | 1 | 1170 | 3 | Y | 33 | 40 | 1 | | | 93 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *11 | 1307 | N | 1307 | -0- | -0- | -0- | 141 | 1 | 1132 | 3 | Y | 31 | 40 | 1 | | | 84 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 1396 | N | 1396 | -0- | -0- | -0- | 152 | 1 | 1212 | 3 | Y | 29 | 38 | 1 | | | 75 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,661 TOTAL CONDENSATE PROD: 234

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
NOLTE, ELLA WELL #: 6 RRCID -> 235421 COMPL. DATE 08/19/2008 TOTAL DEPTH 9940 PERF. 8438 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1857 | -0- | -685 | -0- | 251 | 1 | 1592 | 3 | Y | 13 | 12 | 1 | 96 |
| | | | | | | | 14 | 9 | | | | | | | |
| 02 | 2184 | N | 1766 | -0- | -418 | -0- | 238 | 1 | 1510 | 3 | Y | 16 | 21 | 1 | 91 |
| | | | | | | | 18 | 9 | | | | | | | |
| 03 | 2387 | N | 1694 | -0- | -693 | -0- | 228 | 1 | 1445 | 3 | Y | 19 | 20 | 1 | 90 |
| | | | | | | | 21 | 9 | | | | | | | |
| 04 | 1800 | N | 876 | -0- | -924 | -0- | 119 | 1 | 757 | 3 | Y | -0- | 15 | 1 | 75 |
| 05 | 1953 | N | 1674 | -0- | -279 | -0- | 228 | 1 | 1445 | 3 | Y | 1 | 18 | 1 | 58 |
| | | | | | | | 1 | 9 | | | | | | | |
| 06 | 1674 | N | 1674 | -0- | -0- | -0- | 186 | 1 | 1488 | 3 | Y | -0- | 18 | 1 | 40 |
| 07 | 2000 | N | 2000 | -0- | -0- | -0- | 220 | 1 | 1762 | 3 | Y | 16 | 14 | 1 | 42 |
| | | | | | | | 18 | 9 | | | | | | | |
| 08 | 1674 | N | 1640 | -0- | -34 | -0- | 177 | 1 | 1419 | 3 | Y | 40 | 39 | 1 | 43 |
| | | | | | | | 44 | 9 | | | | | | | |
| 09 | 2005 | N | 2005 | -0- | -0- | -0- | 223 | 1 | 1782 | 3 | Y | -0- | 3 | 1 | 40 |
| 10 | 1984 | N | 1661 | -0- | -323 | -0- | 183 | 1 | 1465 | 3 | Y | 12 | 16 | 1 | 36 |
| | | | | | | | 13 | 9 | | | | | | | |
| *11 | 1667 | N | 1667 | -0- | -0- | -0- | 184 | 1 | 1470 | 3 | Y | 12 | 16 | 1 | 32 |
| | | | | | | | 13 | 9 | | | | | | | |
| *12 | 2216 | N | 2216 | -0- | -0- | -0- | 246 | 1 | 1966 | 3 | Y | 4 | 15 | 1 | 21 |
| | | | | | | | 4 | 9 | | | | | | | |

TOTAL GAS PROD: 20,730 TOTAL CONDENSATE PROD: 133

NOLTE, ELLA WELL #: 11D RRCID -> 235434 COMPL. DATE 07/13/2010 TOTAL DEPTH 9962 PERF. 8228 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17143 | X | 3901 | -0- | -13242 | -0- | 533 | 1 | 3317 | 3 | Y | 46 | 54 | 1 | 283 |
| | | | | | | | 51 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 11002 | -0- | 11002 | 11002 | 1516 | 1 | 9436 | 3 | Y | 45 | 55 | 1 | 273 |
| | | | | | | | 50 | 9 | | | | | | | |
| 03 | 27253 | X | 16251 | -0- | -11002 | -0- | 2242 | 1 | 13954 | 3 | Y | 50 | 56 | 1 | 267 |
| | | | | | | | 55 | 9 | | | | | | | |
| 04 | 16246 | X | 16246 | -0- | -0- | -0- | 2249 | 1 | 13997 | 3 | Y | -0- | 55 | 1 | 212 |
| 05 | 16224 | X | 16224 | -0- | -0- | -0- | 2242 | 1 | 13954 | 3 | Y | 25 | 55 | 1 | 182 |
| | | | | | | | 28 | 9 | | | | | | | |
| 06 | 15720 | X | 11857 | -0- | -3863 | -0- | 1317 | 1 | 10540 | 3 | Y | -0- | 57 | 1 | 125 |
| 07 | 16802 | X | 13397 | -0- | -3405 | -0- | 1481 | 1 | 11852 | 3 | Y | 58 | 56 | 1 | 127 |
| | | | | | | | 64 | 9 | | | | | | | |
| 08 | 16802 | X | 14220 | -0- | -2582 | -0- | 1573 | 1 | 12586 | 3 | Y | 55 | 59 | 1 | 123 |
| | | | | | | | 61 | 9 | | | | | | | |
| 09 | 16260 | X | 13500 | -0- | -2760 | -0- | 1500 | 1 | 12000 | 3 | Y | -0- | 23 | 1 | 100 |
| 10 | 16213 | X | 14413 | -0- | -1800 | -0- | 1595 | 1 | 12763 | 3 | Y | 50 | 56 | 1 | 94 |
| | | | | | | | 55 | 9 | | | | | | | |
| 11 | 13770 | X | 13283 | -0- | -487 | -0- | 1471 | 1 | 11765 | 3 | Y | 43 | 40 | 1 | 97 |
| | | | | | | | 47 | 9 | | | | | | | |
| 12 | 14229 | X | 13449 | -0- | -780 | -0- | 1490 | 1 | 11923 | 3 | Y | 33 | 38 | 1 | 92 |
| | | | | | | | 36 | 9 | | | | | | | |

TOTAL GAS PROD: 157,743 TOTAL CONDENSATE PROD: 405

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 10 RRCID -> 235464 COMPL. DATE 03/17/2008 TOTAL DEPTH 10178 PERF. 9927 - 9934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2204 | -0- | -896 | 775 | 226 | 1 | 1968 | 3 | Y | 9 | | | | | 39 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2714 | N | 1939 | -0- | -775 | -0- | 199 | 1 | 1731 | 3 | Y | 8 | | | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1780 | -0- | -204 | -0- | 183 | 1 | 1591 | 3 | Y | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2100 | N | 1450 | -0- | -650 | -0- | 149 | 1 | 1300 | 3 | Y | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2139 | N | 1788 | -0- | -351 | -0- | 183 | 1 | 1591 | 3 | Y | 13 | | | | | 66 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1638 | N | 1183 | -0- | -455 | -0- | 130 | 1 | 1041 | 3 | Y | 11 | | | | | 77 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1043 | -0- | -445 | -0- | 115 | 1 | 921 | 3 | Y | 6 | | | | | 83 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1335 | -0- | -153 | -0- | 147 | 1 | 1177 | 3 | Y | 10 | 63 | 1 | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1292 | N | 1292 | -0- | -0- | -0- | 142 | 1 | 1138 | 3 | Y | 11 | | | | | 41 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1227 | N | 1227 | -0- | -0- | -0- | 135 | 1 | 1083 | 3 | Y | 8 | | | | | 49 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1290 | N | 970 | -0- | -320 | -0- | 107 | 1 | 860 | 3 | Y | 3 | | | | | 52 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1403 | N | 1403 | -0- | -0- | -0- | 155 | 1 | 1238 | 3 | Y | 9 | | | | | 61 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,614 TOTAL CONDENSATE PROD: 94

CALLISON WELL #: 2R RRCID -> 235465 COMPL. DATE 03/24/2008 TOTAL DEPTH 10078 PERF. 9710 - 9860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 728 | N | 63 | -0- | -665 | -0- | 6 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 645 | -0- | -130 | -0- | 69 | 1 | 576 | 3 | Y | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 43 | 1 | 362 | 3 | Y | -0- | | | | | -0- |
| 05 | 645 | N | 645 | -0- | -0- | -0- | 69 | 1 | 576 | 3 | Y | -0- | | | | | -0- |
| 06 | 573 | N | 328 | -0- | -245 | -0- | 36 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 232 | -0- | -78 | -0- | 25 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 67 | 1 | 534 | 3 | Y | -0- | | | | | -0- |
| 09 | 383 | N | 383 | -0- | -0- | -0- | 43 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 49 | 1 | 393 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 69 | -0- | -231 | -0- | 8 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,813 TOTAL CONDENSATE PROD: -0-

BALDWIN WELL #: 8D RRCID -> 235685 COMPL. DATE 02/16/2008 TOTAL DEPTH 10107 PERF. 9772 - 9900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2278 | -0- | -822 | 889 | 249 | 1 | 2029 | 3 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1960 | -0- | 1960 | 2849 | 214 | 1 | 1746 | 3 | Y | -0- | | | | | -0- |
| 03 | 2700 | N | 2155 | -0- | -545 | 2304 | 236 | 1 | 1919 | 3 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 2192 | -0- | -808 | 1496 | 240 | 1 | 1952 | 3 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 2155 | -0- | -945 | 551 | 236 | 1 | 1919 | 3 | Y | -0- | | | | | -0- |
| 06 | 2680 | N | 2129 | -0- | -551 | -0- | 233 | 1 | 1896 | 3 | Y | -0- | | | | | -0- |
| 07 | 2274 | N | 2274 | -0- | -0- | -0- | 252 | 1 | 2022 | 3 | Y | -0- | | | | | -0- |
| 08 | 2229 | N | 2229 | -0- | -0- | -0- | 247 | 1 | 1982 | 3 | Y | -0- | | | | | -0- |
| 09 | 2190 | N | 2190 | -0- | -0- | -0- | 243 | 1 | 1947 | 3 | Y | -0- | | | | | -0- |
| 10 | 2263 | N | 2110 | -0- | -153 | -0- | 234 | 1 | 1876 | 3 | Y | -0- | | | | | -0- |
| 11 | 2192 | N | 2192 | -0- | -0- | -0- | 244 | 1 | 1948 | 3 | Y | -0- | | | | | -0- |
| 12 | 2263 | N | 2094 | -0- | -169 | -0- | 233 | 1 | 1861 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,958 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 6 RRCID -> 235868 COMPL. DATE N/A TOTAL DEPTH 10120 PERF. 8611 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2169 | N | 1511 | -0- | -658 | -0- | 165 | 1 | 1343 | 3 | N | 3 | | | | | 114 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1471 | N | 1471 | -0- | -0- | -0- | 160 | 1 | 1304 | 3 | N | 6 | | | | | 120 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1891 | X | 1369 | -0- | -522 | -0- | 149 | 1 | 1219 | 3 | N | 1 | | | | | 121 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1830 | X | 1624 | -0- | -206 | -0- | 177 | 1 | 1447 | 3 | N | -0- | 58 | 1 | | | 63 |
| 05 | 1891 | X | 1368 | -0- | -523 | -0- | 149 | 1 | 1219 | 3 | N | -0- | | | | | 63 |
| 06 | 1748 | X | 1748 | -0- | -0- | -0- | 194 | 1 | 1554 | 3 | N | -0- | | | | | 63 |
| 07 | 1702 | X | 1702 | -0- | -0- | -0- | 189 | 1 | 1513 | 3 | N | -0- | | | | | 63 |
| 08 | 1674 | X | 1454 | -0- | -220 | -0- | 162 | 1 | 1292 | 3 | N | -0- | | | | | 63 |
| 09 | 1740 | N | 1330 | -0- | -410 | -0- | 148 | 1 | 1182 | 3 | N | -0- | | | | | 63 |
| 10 | 1705 | N | 1321 | -0- | -384 | -0- | 147 | 1 | 1174 | 3 | N | -0- | | | | | 63 |
| 11 | 1410 | N | 989 | -0- | -421 | -0- | 110 | 1 | 879 | 3 | N | -0- | | | | | 63 |
| 12 | 1364 | N | 943 | -0- | -421 | -0- | 105 | 1 | 838 | 3 | N | -0- | | | | | 63 |

TOTAL GAS PROD: 16,830 TOTAL CONDENSATE PROD: 10

K WELL #: 2 RRCID -> 235870 COMPL. DATE 07/12/2007 TOTAL DEPTH 10157 PERF. 9817 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5148 | X | 5148 | -0- | -0- | -0- | 551 | 1 | 4583 | 3 | N | 13 | 74 | 1 | | | 57 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2386 | -0- | -134 | -0- | 255 | 1 | 2121 | 3 | N | 9 | | | | | 66 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2383 | -0- | -407 | -0- | 254 | 1 | 2112 | 3 | N | 15 | | | | | 81 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2700 | X | 2267 | -0- | -433 | -0- | 241 | 1 | 2006 | 3 | N | 18 | | | | | 99 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2790 | X | 2374 | -0- | -416 | -0- | 254 | 1 | 2112 | 3 | N | 7 | | | | | 106 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2700 | X | 2004 | -0- | -696 | -0- | 222 | 1 | 1781 | 3 | N | 1 | | | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2635 | X | 1939 | -0- | -696 | -0- | 215 | 1 | 1724 | 3 | N | -0- | | | | | 107 |
| 08 | 2387 | X | 2159 | -0- | -228 | -0- | 240 | 1 | 1919 | 3 | N | -0- | 88 | 1 | | | 19 |
| 09 | 2310 | X | 1750 | -0- | -560 | -0- | 193 | 1 | 1542 | 3 | N | 14 | | | | | 33 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1106 | -0- | -847 | -0- | 122 | 1 | 978 | 3 | N | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2100 | N | 889 | -0- | -1211 | -0- | 98 | 1 | 788 | 3 | N | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1798 | N | 691 | -0- | -1107 | -0- | 76 | 1 | 604 | 3 | N | 10 | | | | | 51 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,096 TOTAL CONDENSATE PROD: 95

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 8 RRCID -> 235872 COMPL. DATE 08/30/2007 TOTAL DEPTH 10165 PERF. 9980 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 1183 | -0- | -1142 | -0- | 96 | 1 | 1079 | 3 | N | 7 | | | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3864 | -0- | 1064 | 1064 | 314 | 1 | 3530 | 3 | N | 18 | | | | | 100 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2206 | N | 1142 | -0- | -1064 | -0- | 92 | 1 | 1032 | 3 | N | 16 | | | | | 116 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1097 | -0- | -43 | -0- | 89 | 1 | 1002 | 3 | N | 5 | | | | | 121 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2511 | X | 1133 | -0- | -1378 | -0- | 92 | 1 | 1032 | 3 | N | 8 | 104 | 1 | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2430 | X | 990 | -0- | -1440 | -0- | 109 | 1 | 879 | 3 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2511 | X | 1068 | -0- | -1443 | -0- | 117 | 1 | 940 | 3 | N | 10 | | | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1147 | X | 1070 | -0- | -77 | -0- | 118 | 1 | 944 | 3 | N | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1110 | X | 789 | -0- | -321 | -0- | 87 | 1 | 696 | 3 | N | 5 | | | | | 49 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1147 | X | 390 | -0- | -757 | -0- | 43 | 1 | 347 | 3 | N | -0- | | | | | 49 |
| 11 | 1050 | N | 376 | -0- | -674 | -0- | 42 | 1 | 334 | 3 | N | -0- | | | | | 49 |
| 12 | 806 | N | 518 | -0- | -288 | -0- | 57 | 1 | 453 | 3 | N | 7 | | | | | 56 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,620 TOTAL CONDENSATE PROD: 85

BELL WELL #: 7 RRCID -> 235873 COMPL. DATE 02/16/2008 TOTAL DEPTH 10100 PERF. 8600 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 97 | 1 | 929 | 3 | N | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 869 | N | 869 | -0- | -0- | -0- | 81 | 1 | 777 | 3 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1287 | -0- | -170 | -0- | 119 | 1 | 1137 | 3 | N | 28 | | | | | 75 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3136 | -0- | 136 | 136 | 295 | 1 | 2826 | 3 | N | 14 | | | | | 89 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1401 | N | 1265 | -0- | -136 | -0- | 119 | 1 | 1137 | 3 | N | 8 | | | | | 97 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1260 | N | 792 | -0- | -468 | -0- | 87 | 1 | 703 | 3 | N | 2 | | | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2573 | X | 669 | -0- | -1904 | -0- | 68 | 1 | 544 | 3 | N | 52 | 66 | 1 | | | 85 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 2573 | X | 1194 | -0- | -1379 | -0- | 132 | 1 | 1056 | 3 | N | 5 | 45 | 1 | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2490 | X | 834 | -0- | -1656 | -0- | 93 | 1 | 741 | 3 | N | -0- | | | | | 45 |
| 10 | 1271 | X | 1049 | -0- | -222 | -0- | 117 | 1 | 932 | 3 | N | -0- | | | | | 45 |
| 11 | 1170 | X | 837 | -0- | -333 | -0- | 93 | 1 | 744 | 3 | N | -0- | | | | | 45 |
| 12 | 1209 | X | 1030 | -0- | -179 | -0- | 114 | 1 | 916 | 3 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 14,003 TOTAL CONDENSATE PROD: 133

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER WARE WELL #: 5 RRCID -> 235876 COMPL. DATE 01/20/2008 TOTAL DEPTH 10157 PERF. 9932 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 303 | -0- | -2425 | -0- | 31 | 1 | 251 | 3 | N | 19 | | | | | 59 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1371 | -0- | -113 | -0- | 154 | 1 | 1205 | 3 | N | 11 | | | | | 70 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1643 | N | 659 | -0- | -984 | -0- | 70 | 1 | 548 | 3 | N | 37 | | | | | 107 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 300 | N | 188 | -0- | -112 | -0- | 21 | 1 | 167 | 3 | N | -0- | 63 | 1 | | | 44 |
| 05 | 1519 | N | 622 | -0- | -897 | -0- | 70 | 1 | 548 | 3 | N | 4 | | | | | 48 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1577 | N | 1577 | -0- | -0- | -0- | 168 | 1 | 1350 | 3 | N | 54 | | | | | 102 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 1376 | N | 1376 | -0- | -0- | -0- | 152 | 1 | 1224 | 3 | N | -0- | | | | | 102 |
| 08 | 1504 | N | 1504 | -0- | -0- | -0- | 165 | 1 | 1322 | 3 | N | 15 | 54 | 1 | | | 63 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1562 | -0- | -28 | -0- | 172 | 1 | 1372 | 3 | N | 16 | 52 | 1 | | | 27 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1511 | N | 1511 | -0- | -0- | -0- | 166 | 1 | 1328 | 3 | N | 15 | | | | | 42 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1358 | N | 1358 | -0- | -0- | -0- | 149 | 1 | 1196 | 3 | N | 12 | | | | | 54 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1605 | -0- | -7 | -0- | 177 | 1 | 1416 | 3 | N | 11 | | | | | 65 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,636 TOTAL CONDENSATE PROD: 194

CALLISON WELL #: 5D RRCID -> 236458 COMPL. DATE 05/21/2008 TOTAL DEPTH 10138 PERF. 9778 - 9943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1377 | N | 1377 | -0- | -0- | -0- | 121 | 1 | 1247 | 3 | Y | 8 | | | | | 61 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 804 | -0- | 804 | 804 | 70 | 1 | 717 | 3 | Y | 15 | | | | | 76 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 800 | N | 1703 | -0- | 903 | 1707 | 151 | 1 | 1552 | 3 | Y | -0- | | | | | 76 |
| 04 | 3000 | N | 2026 | -0- | -974 | 733 | 178 | 1 | 1824 | 3 | Y | 22 | | | | | 98 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2436 | N | 1703 | -0- | -733 | -0- | 151 | 1 | 1552 | 3 | Y | -0- | | | | | 98 |
| 06 | 2142 | N | 2142 | -0- | -0- | -0- | 238 | 1 | 1904 | 3 | Y | -0- | | | | | 98 |
| 07 | 2114 | N | 2114 | -0- | -0- | -0- | 234 | 1 | 1880 | 3 | Y | -0- | 77 | 1 | | | 21 |
| 08 | 2100 | N | 2100 | -0- | -0- | -0- | 233 | 1 | 1867 | 3 | Y | -0- | 3 | 5 | | | 18 |
| 09 | 1969 | N | 1969 | -0- | -0- | -0- | 219 | 1 | 1750 | 3 | Y | -0- | | | | | 18 |
| 10 | 2097 | N | 2097 | -0- | -0- | -0- | 233 | 1 | 1860 | 3 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1666 | -0- | -104 | -0- | 185 | 1 | 1477 | 3 | Y | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1866 | N | 1866 | -0- | -0- | -0- | 207 | 1 | 1659 | 3 | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 21,567 TOTAL CONDENSATE PROD: 53

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BALDWIN WELL #: 9 RRCID -> 236679 COMPL. DATE 05/30/2008 TOTAL DEPTH 10076 PERF. 9664 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 703 | -0- | -1033 | -0- | 75 | 1 | 605 | 3 | N | 21 | 76 | 1 | | | 71 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1475 | N | 1475 | -0- | -0- | -0- | 161 | 1 | 1283 | 3 | N | 28 | | | | | 99 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1147 | -0- | -0- | -0- | 118 | 1 | 946 | 3 | N | 75 | | | | | 174 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 2013 | N | 2013 | -0- | -0- | -0- | 214 | 1 | 1713 | 3 | N | 78 | 126 | 1 | | | 126 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1095 | -0- | -548 | -0- | 118 | 1 | 946 | 3 | N | 28 | | | | | 154 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 1656 | N | 1656 | -0- | -0- | -0- | 182 | 1 | 1452 | 3 | N | 20 | 91 | 1 | | | 83 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 3012 | N | 3012 | -0- | -0- | -0- | 334 | 1 | 2678 | 3 | N | -0- | | | | | 83 |
| 08 | 1786 | N | 1786 | -0- | -0- | -0- | 198 | 1 | 1587 | 3 | N | 1 | | | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1639 | -0- | -11 | -0- | 182 | 1 | 1457 | 3 | N | -0- | | | | | 84 |
| 10 | 3007 | N | 1537 | -0- | -1470 | -0- | 171 | 1 | 1366 | 3 | N | -0- | 54 | 1 | | | 30 |
| 11 | 1740 | N | 1563 | -0- | -177 | -0- | 174 | 1 | 1389 | 3 | N | -0- | | | | | 30 |
| 12 | 1705 | N | 1189 | -0- | -516 | -0- | 132 | 1 | 1057 | 3 | N | -0- | | | | | 30 |

TOTAL GAS PROD: 18,815 TOTAL CONDENSATE PROD: 251

BLOCKER HEIRS WELL #: 28D RRCID -> 237042 COMPL. DATE 03/25/2008 TOTAL DEPTH 10047 PERF. 9860 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 2072 | -0- | -5 | -0- | 222 | 1 | 1841 | 3 | Y | 8 | | | | | 82 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1876 | X | 1699 | -0- | -177 | -0- | 181 | 1 | 1501 | 3 | Y | 15 | | | | | 97 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2077 | X | 1814 | -0- | -263 | -0- | 193 | 1 | 1602 | 3 | Y | 17 | | | | | 114 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2451 | X | 2451 | -0- | -0- | -0- | 264 | 1 | 2184 | 3 | Y | 3 | | | | | 117 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2077 | X | 1806 | -0- | -271 | -0- | 193 | 1 | 1602 | 3 | Y | 10 | 87 | 1 | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1251 | X | 1251 | -0- | -0- | -0- | 139 | 1 | 1112 | 3 | Y | -0- | | | | | 40 |
| 07 | 2365 | X | 2365 | -0- | -0- | -0- | 260 | 1 | 2087 | 3 | Y | 16 | | | | | 56 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1994 | N | 1994 | -0- | -0- | -0- | 219 | 1 | 1755 | 3 | Y | 18 | | | | | 74 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1736 | N | 1736 | -0- | -0- | -0- | 192 | 1 | 1532 | 3 | Y | 11 | 60 | 1 | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2111 | N | 2111 | -0- | -0- | -0- | 232 | 1 | 1860 | 3 | Y | 17 | | | | | 42 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2067 | N | 2067 | -0- | -0- | -0- | 228 | 1 | 1821 | 3 | Y | 16 | | | | | 58 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 2183 | N | 2183 | -0- | -0- | -0- | 239 | 1 | 1910 | 3 | Y | 31 | | | | | 89 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,549 TOTAL CONDENSATE PROD: 162

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 11D RRCID -> 237723 COMPL. DATE 05/27/2008 TOTAL DEPTH 10162 PERF. 9974 - 10093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1297 | -0- | -191 | -0- | 153 | 1 | 1144 | 3 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 1148 | -0- | -140 | -0- | 135 | 1 | 1013 | 3 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 1276 | -0- | -57 | -0- | 150 | 1 | 1126 | 3 | Y | -0- | | | | | -0- |
| 04 | 1260 | N | 790 | -0- | -470 | -0- | 93 | 1 | 697 | 3 | Y | -0- | | | | | -0- |
| 05 | 1276 | N | 1276 | -0- | -0- | -0- | 150 | 1 | 1126 | 3 | Y | -0- | | | | | -0- |
| 06 | 1097 | N | 1097 | -0- | -0- | -0- | 121 | 1 | 976 | 3 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 706 | -0- | -38 | -0- | 78 | 1 | 628 | 3 | Y | -0- | | | | | -0- |
| 08 | 876 | N | 876 | -0- | -0- | -0- | 97 | 1 | 779 | 3 | Y | -0- | | | | | -0- |
| 09 | 1049 | N | 1049 | -0- | -0- | -0- | 117 | 1 | 932 | 3 | Y | -0- | | | | | -0- |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 85 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 600 | -0- | -120 | -0- | 67 | 1 | 533 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 509 | -0- | -235 | -0- | 57 | 1 | 452 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,391 TOTAL CONDENSATE PROD: -0-

BALDWIN WELL #: 11 RRCID -> 238054 COMPL. DATE 07/07/2008 TOTAL DEPTH 10010 PERF. 9644 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2750 | N | 2750 | -0- | -0- | -0- | 292 | 1 | 2458 | 3 | N | -0- | | | | | 67 |
| 02 | 2250 | N | 2250 | -0- | -0- | -0- | 239 | 1 | 2008 | 3 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2421 | N | 2421 | -0- | -0- | -0- | 255 | 1 | 2148 | 3 | N | 16 | | | | | 86 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2670 | N | 2206 | -0- | -464 | -0- | 233 | 1 | 1961 | 3 | N | 11 | | | | | 97 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2480 | N | 2404 | -0- | -76 | -0- | 255 | 1 | 2148 | 3 | N | 1 | | | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2340 | N | 1914 | -0- | -426 | -0- | 202 | 1 | 1705 | 3 | N | 6 | | | | | 104 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2294 | N | 2220 | -0- | -74 | -0- | 246 | 1 | 1974 | 3 | N | -0- | | | | | 104 |
| 08 | 2418 | N | 2377 | -0- | -41 | -0- | 264 | 1 | 2112 | 3 | N | 1 | 83 | 1 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2331 | N | 2331 | -0- | -0- | -0- | 259 | 1 | 2072 | 3 | N | -0- | | | | | 22 |
| 10 | 2299 | N | 2299 | -0- | -0- | -0- | 254 | 1 | 2035 | 3 | N | 9 | | | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2118 | -0- | -192 | -0- | 234 | 1 | 1876 | 3 | N | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2410 | -0- | -8 | -0- | 266 | 1 | 2132 | 3 | N | 11 | | | | | 49 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,700 TOTAL CONDENSATE PROD: 65

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CALLISON WELL #: 3 RRCID -> 238291 COMPL. DATE 05/10/2008 TOTAL DEPTH 10070 PERF. 9728 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1016 | N | 289 | -0- | -727 | -0- | 31 | 1 | 255 | 3 | Y | 3 | | | | | 83 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1237 | -0- | -247 | -0- | 133 | 1 | 1098 | 3 | Y | 5 | | | | | 88 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1421 | -0- | -222 | -0- | 154 | 1 | 1267 | 3 | Y | -0- | | | | | 88 |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 73 | 1 | 606 | 3 | Y | 27 | | | | | 115 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1421 | N | 1421 | -0- | -0- | -0- | 154 | 1 | 1267 | 3 | Y | -0- | | | | | 115 |
| 06 | 1046 | N | 589 | -0- | -457 | -0- | 65 | 1 | 524 | 3 | Y | -0- | | | | | 115 |
| 07 | 651 | N | 241 | -0- | -410 | -0- | 26 | 1 | 215 | 3 | Y | -0- | | | | | 115 |
| 08 | 1158 | N | 1158 | -0- | -0- | -0- | 129 | 1 | 1029 | 3 | Y | -0- | | | | | 115 |
| 09 | 1801 | N | 1801 | -0- | -0- | -0- | 200 | 1 | 1601 | 3 | Y | -0- | | | | | 115 |
| 10 | 2215 | N | 2215 | -0- | -0- | -0- | 246 | 1 | 1969 | 3 | Y | -0- | | | | | 115 |
| *11 | 2467 | N | 2467 | -0- | -0- | -0- | 274 | 1 | 2193 | 3 | Y | -0- | | | | | 115 |
| *12 | 2557 | N | 2557 | -0- | -0- | -0- | 284 | 1 | 2273 | 3 | Y | -0- | 58 | 1 | | | 57 |

TOTAL GAS PROD: 16,105 TOTAL CONDENSATE PROD: 35

BLOCKER HEIRS WELL #: 15D RRCID -> 239114 COMPL. DATE 04/26/2008 TOTAL DEPTH 10076 PERF. 9897 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1376 | -0- | -143 | -0- | 153 | 1 | 1221 | 3 | N | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1181 | N | 1181 | -0- | -0- | -0- | 131 | 1 | 1050 | 3 | N | -0- | | | | | 76 |
| 03 | 1085 | N | 642 | -0- | -443 | -0- | 71 | 1 | 570 | 3 | N | 1 | | | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1209 | -0- | -111 | -0- | 134 | 1 | 1072 | 3 | N | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1302 | N | 651 | -0- | -651 | -0- | 71 | 1 | 570 | 3 | N | 9 | | | | | 89 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1116 | N | 1116 | -0- | -0- | -0- | 123 | 1 | 985 | 3 | N | 7 | 65 | 1 | | | 31 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1167 | -0- | -73 | -0- | 129 | 1 | 1035 | 3 | N | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1161 | N | 1161 | -0- | -0- | -0- | 129 | 1 | 1028 | 3 | N | 4 | | | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1088 | -0- | -22 | -0- | 121 | 1 | 964 | 3 | N | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1308 | N | 1308 | -0- | -0- | -0- | 145 | 1 | 1163 | 3 | N | -0- | | | | | 41 |
| 11 | 1110 | N | 1101 | -0- | -9 | -0- | 122 | 1 | 975 | 3 | N | 4 | | | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1183 | N | 1183 | -0- | -0- | -0- | 131 | 1 | 1045 | 3 | N | 6 | | | | | 51 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,183 TOTAL CONDENSATE PROD: 42

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CALLISON WELL #: 13D RRCID -> 239115 COMPL. DATE 04/16/2008 TOTAL DEPTH 10100 PERF. 9848 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1508 | N | 1508 | -0- | -0- | -0- | 165 | 1 | 1343 | 3 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 571 | -0- | -717 | -0- | 62 | 1 | 509 | 3 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 857 | -0- | -569 | -0- | 94 | 1 | 763 | 3 | Y | -0- | | | | | -0- |
| 04 | 1380 | N | 1215 | -0- | -165 | -0- | 133 | 1 | 1082 | 3 | Y | -0- | | | | | -0- |
| 05 | 857 | N | 857 | -0- | -0- | -0- | 94 | 1 | 763 | 3 | Y | -0- | | | | | -0- |
| 06 | 1113 | N | 1113 | -0- | -0- | -0- | 123 | 1 | 990 | 3 | Y | -0- | | | | | -0- |
| 07 | 1271 | N | 1206 | -0- | -65 | -0- | 134 | 1 | 1072 | 3 | Y | -0- | | | | | -0- |
| 08 | 1118 | N | 1118 | -0- | -0- | -0- | 124 | 1 | 994 | 3 | Y | -0- | | | | | -0- |
| 09 | 1146 | N | 1146 | -0- | -0- | -0- | 127 | 1 | 1019 | 3 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1199 | -0- | -10 | -0- | 133 | 1 | 1066 | 3 | Y | -0- | | | | | -0- |
| *11 | 1664 | N | 1664 | -0- | -0- | -0- | 185 | 1 | 1479 | 3 | Y | -0- | | | | | -0- |
| 12 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,454 TOTAL CONDENSATE PROD: -0-

MERCER WELL #: 1 RRCID -> 239264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9921 PERF. 9654 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 1711 | -0- | -1358 | -0- | 180 | 1 | 1514 | 3 | N | 15 | | | | | 41 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2094 | -0- | -678 | -0- | 218 | 1 | 1835 | 3 | N | 37 | | | | | 78 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2670 | -0- | -399 | -0- | 281 | 1 | 2359 | 3 | N | 27 | | | | | 105 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 3417 | X | 3417 | -0- | -0- | -0- | 362 | 1 | 3048 | 3 | N | 6 | | | | | 111 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2640 | -0- | -243 | -0- | 281 | 1 | 2359 | 3 | N | -0- | | | | | 111 |
| 06 | 2844 | X | 2844 | -0- | -0- | -0- | 316 | 1 | 2528 | 3 | N | -0- | | | | | 111 |
| 07 | 3236 | X | 3236 | -0- | -0- | -0- | 359 | 1 | 2877 | 3 | N | -0- | 64 | 1 | | | 47 |
| 08 | 3073 | X | 3073 | -0- | -0- | -0- | 341 | 1 | 2732 | 3 | N | -0- | | | | | 47 |
| 09 | 2970 | X | 2721 | -0- | -249 | -0- | 302 | 1 | 2419 | 3 | N | -0- | | | | | 47 |
| 10 | 3069 | X | 2753 | -0- | -316 | -0- | 306 | 1 | 2447 | 3 | N | -0- | | | | | 47 |
| 11 | 2970 | X | 2823 | -0- | -147 | -0- | 314 | 1 | 2509 | 3 | N | -0- | | | | | 47 |
| 12 | 3069 | X | 2094 | -0- | -975 | -0- | 233 | 1 | 1861 | 3 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 32,076 TOTAL CONDENSATE PROD: 85

BALDWIN WELL #: 12 RRCID -> 239265 COMPL. DATE 05/02/2008 TOTAL DEPTH 10030 PERF. 9660 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2205 | N | 2205 | -0- | -0- | -0- | 242 | 1 | 1956 | 3 | N | 6 | | | | | 77 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1837 | N | 1837 | -0- | -0- | -0- | 201 | 1 | 1623 | 3 | N | 12 | | | | | 89 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1561 | -0- | -237 | -0- | 171 | 1 | 1380 | 3 | N | 9 | | | | | 98 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2202 | N | 2202 | -0- | -0- | -0- | 233 | 1 | 1961 | 3 | N | 7 | | | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2046 | N | 1554 | -0- | -492 | -0- | 171 | 1 | 1380 | 3 | N | 3 | | | | | 108 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1473 | -0- | -27 | -0- | 162 | 1 | 1309 | 3 | N | 2 | 63 | 1 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2263 | N | 1667 | -0- | -596 | -0- | 185 | 1 | 1482 | 3 | N | -0- | | | | | 47 |
| 08 | 1706 | N | 1706 | -0- | -0- | -0- | 188 | 1 | 1510 | 3 | N | 7 | | | | | 54 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1649 | N | 1649 | -0- | -0- | -0- | 183 | 1 | 1466 | 3 | N | -0- | | | | | 54 |
| 10 | 1674 | N | 1491 | -0- | -183 | -0- | 166 | 1 | 1325 | 3 | N | -0- | | | | | 54 |
| 11 | 1650 | N | 1421 | -0- | -229 | -0- | 158 | 1 | 1263 | 3 | N | -0- | | | | | 54 |
| *12 | 1711 | N | 1711 | -0- | -0- | -0- | 190 | 1 | 1521 | 3 | N | -0- | | | | | 54 |

TOTAL GAS PROD: 20,477 TOTAL CONDENSATE PROD: 46

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MERCER WELL #: 3 RRCID -> 240604 COMPL. DATE 07/10/2008 TOTAL DEPTH 10055 PERF. 9705 - 9871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2385 | N | 2385 | -0- | -0- | -0- | 254 | 1 | 2124 | 3 | N | 6 | | | | | 37 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1809 | -0- | -123 | -0- | 193 | 1 | 1610 | 3 | N | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1879 | -0- | -12 | -0- | 199 | 1 | 1665 | 3 | N | 14 | | | | | 56 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2310 | N | 1713 | -0- | -597 | -0- | 182 | 1 | 1523 | 3 | N | 7 | | | | | 63 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1866 | -0- | -149 | -0- | 199 | 1 | 1665 | 3 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1816 | -0- | -14 | -0- | 201 | 1 | 1612 | 3 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1868 | N | 1868 | -0- | -0- | -0- | 207 | 1 | 1658 | 3 | N | 3 | 41 | 1 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1686 | -0- | -174 | -0- | 187 | 1 | 1497 | 3 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1817 | -0- | -13 | -0- | 201 | 1 | 1609 | 3 | N | 6 | | | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1760 | -0- | -100 | -0- | 195 | 1 | 1563 | 3 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1514 | -0- | -106 | -0- | 168 | 1 | 1340 | 3 | N | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1634 | -0- | -257 | -0- | 181 | 1 | 1445 | 3 | N | 7 | | | | | 52 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,747 TOTAL CONDENSATE PROD: 62

CALLISON WELL #: 8D RRCID -> 242014 COMPL. DATE 07/17/2008 TOTAL DEPTH 10194 PERF. 9796 - 9958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 638 | N | 623 | -0- | -15 | -0- | 66 | 1 | 557 | 3 | Y | -0- | | | | | -0- |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 46 | 1 | 391 | 3 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 675 | -0- | -565 | -0- | 72 | 1 | 603 | 3 | Y | -0- | | | | | -0- |
| 04 | 935 | N | 935 | -0- | -0- | -0- | 99 | 1 | 836 | 3 | Y | -0- | | | | | -0- |
| 05 | 675 | N | 675 | -0- | -0- | -0- | 72 | 1 | 603 | 3 | Y | -0- | | | | | -0- |
| 06 | 660 | N | 619 | -0- | -41 | -0- | 68 | 1 | 551 | 3 | Y | -0- | | | | | -0- |
| 07 | 961 | N | 816 | -0- | -145 | -0- | 90 | 1 | 726 | 3 | Y | -0- | | | | | -0- |
| 08 | 851 | N | 851 | -0- | -0- | -0- | 95 | 1 | 756 | 3 | Y | -0- | | | | | -0- |
| 09 | 630 | N | 529 | -0- | -101 | -0- | 59 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 422 | -0- | -384 | -0- | 47 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 12 | -0- | -798 | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,594 TOTAL CONDENSATE PROD: -0-

BLOCKER HEIRS WELL #: 30D RRCID -> 242145 COMPL. DATE 08/12/2008 TOTAL DEPTH 10194 PERF. 9876 - 10021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1125 | -0- | -301 | -0- | 124 | 1 | 1001 | 3 | Y | -0- | | | | | -0- |
| 02 | 1400 | N | 958 | -0- | -442 | -0- | 106 | 1 | 852 | 3 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1080 | N | 1064 | -0- | -16 | -0- | 117 | 1 | 947 | 3 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1274 | N | 1274 | -0- | -0- | -0- | 141 | 1 | 1133 | 3 | Y | -0- | | | | | -0- |
| 07 | 1269 | N | 1269 | -0- | -0- | -0- | 141 | 1 | 1128 | 3 | Y | -0- | | | | | -0- |
| 08 | 1181 | N | 1181 | -0- | -0- | -0- | 131 | 1 | 1050 | 3 | Y | -0- | | | | | -0- |
| 09 | 1260 | N | 1107 | -0- | -153 | -0- | 123 | 1 | 984 | 3 | Y | -0- | | | | | -0- |
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 145 | 1 | 1161 | 3 | Y | -0- | | | | | -0- |
| 11 | 1275 | N | 1275 | -0- | -0- | -0- | 142 | 1 | 1133 | 3 | Y | -0- | | | | | -0- |
| *12 | 1203 | N | 1203 | -0- | -0- | -0- | 134 | 1 | 1069 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,762 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MERCER WELL #: 7D RRCID -> 242446 COMPL. DATE 08/02/2008 TOTAL DEPTH 10092 PERF. 9698 - 9853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 111 | 1 | 973 | 3 | Y | 10 | | | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 532 | N | 340 | -0- | -192 | -0- | 33 | 1 | 290 | 3 | Y | 15 | | | | | 55 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 863 | N | 863 | -0- | -0- | -0- | 88 | 1 | 771 | 3 | Y | 4 | | | | | 59 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 83 | 1 | 731 | 3 | Y | 26 | | | | | 85 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 859 | N | 859 | -0- | -0- | -0- | 88 | 1 | 771 | 3 | Y | -0- | | | | | 85 |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 93 | 1 | 749 | 3 | Y | -0- | 45 | 1 | | | 40 |
| 07 | 713 | N | 645 | -0- | -68 | -0- | 71 | 1 | 574 | 3 | Y | -0- | | | | | 40 |
| 08 | 875 | N | 875 | -0- | -0- | -0- | 97 | 1 | 778 | 3 | Y | -0- | | | | | 40 |
| 09 | 750 | N | 383 | -0- | -367 | -0- | 43 | 1 | 340 | 3 | Y | -0- | | | | | 40 |
| 10 | 651 | N | 206 | -0- | -445 | -0- | 23 | 1 | 183 | 3 | Y | -0- | | | | | 40 |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | 403 | N | 175 | -0- | -228 | -0- | 19 | 1 | 156 | 3 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 7,126 TOTAL CONDENSATE PROD: 55

BALDWIN WELL #: 10 RRCID -> 242904 COMPL. DATE 06/24/2008 TOTAL DEPTH 10025 PERF. 9650 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2307 | -0- | -669 | -0- | 256 | 1 | 2039 | 3 | N | 11 | | | | | 53 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2044 | X | 1997 | -0- | -47 | -0- | 221 | 1 | 1766 | 3 | N | 9 | | | | | 62 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3108 | X | 3108 | -0- | -0- | -0- | 345 | 1 | 2745 | 3 | N | 16 | | | | | 78 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2224 | X | 2224 | -0- | -0- | -0- | 245 | 1 | 1954 | 3 | N | 23 | 63 | 1 | | | 38 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3090 | N | 3090 | -0- | -0- | -0- | 345 | 1 | 2745 | 3 | N | -0- | 4 | 5 | | | 34 |
| 06 | 2880 | N | 1978 | -0- | -902 | -0- | 220 | 1 | 1758 | 3 | N | -0- | | | | | 34 |
| 07 | 2294 | N | 1963 | -0- | -331 | -0- | 217 | 1 | 1743 | 3 | N | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2976 | N | 1753 | -0- | -1223 | -0- | 193 | 1 | 1552 | 3 | N | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1802 | -0- | -178 | -0- | 200 | 1 | 1598 | 3 | N | 4 | | | | | 48 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2011 | N | 2011 | -0- | -0- | -0- | 223 | 1 | 1782 | 3 | N | 5 | 37 | 1 | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1702 | -0- | -8 | -0- | 188 | 1 | 1504 | 3 | N | 9 | | | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1867 | N | 1867 | -0- | -0- | -0- | 206 | 1 | 1646 | 3 | N | 14 | | | | | 39 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,802 TOTAL CONDENSATE PROD: 101

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CADENHEAD WELL #: 12 RRCID -> 242906 COMPL. DATE 08/21/2008 TOTAL DEPTH 10213 PERF. 9841 - 9965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1717 | N | 1717 | -0- | -0- | -0- | 173 | 1 | 1544 | 3 | N | -0- | | | | | 56 |
| 02 | 1565 | N | 1565 | -0- | -0- | -0- | 158 | 1 | 1407 | 3 | N | -0- | | | | | 56 |
| 03 | 1782 | N | 1782 | -0- | -0- | -0- | 180 | 1 | 1602 | 3 | N | -0- | | | | | 56 |
| 04 | 1650 | N | 1513 | -0- | -137 | -0- | 151 | 1 | 1350 | 3 | N | 11 | | | | | 67 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1782 | N | 1782 | -0- | -0- | -0- | 180 | 1 | 1602 | 3 | N | -0- | | | | | 67 |
| 06 | 1710 | N | 1462 | -0- | -248 | -0- | 162 | 1 | 1300 | 3 | N | -0- | | | | | 67 |
| 07 | 1550 | N | 1534 | -0- | -16 | -0- | 170 | 1 | 1364 | 3 | N | -0- | | | | | 67 |
| 08 | 1767 | N | 1542 | -0- | -225 | -0- | 171 | 1 | 1371 | 3 | N | -0- | | | | | 67 |
| 09 | 1495 | N | 1495 | -0- | -0- | -0- | 166 | 1 | 1329 | 3 | N | -0- | | | | | 67 |
| 10 | 1519 | N | 1430 | -0- | -89 | -0- | 159 | 1 | 1271 | 3 | N | -0- | | | | | 67 |
| 11 | 1500 | N | 1142 | -0- | -358 | -0- | 127 | 1 | 1015 | 3 | N | -0- | | | | | 67 |
| *12 | 1569 | N | 1569 | -0- | -0- | -0- | 174 | 1 | 1395 | 3 | N | -0- | | | | | 67 |

TOTAL GAS PROD: 18,533 TOTAL CONDENSATE PROD: 11

HEISMAN WELL #: 6 RRCID -> 242907 COMPL. DATE 08/25/2008 TOTAL DEPTH 10231 PERF. 9901 - 10013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1078 | -0- | -379 | -0- | 115 | 1 | 946 | 3 | N | 15 | | | | | 42 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1428 | X | 1428 | -0- | -0- | -0- | 153 | 1 | 1261 | 3 | N | 13 | | | | | 55 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1308 | X | 1308 | -0- | -0- | -0- | 140 | 1 | 1153 | 3 | N | 14 | | | | | 69 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1443 | N | 1443 | -0- | -0- | -0- | 155 | 1 | 1276 | 3 | N | 11 | | | | | 80 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1301 | -0- | -280 | -0- | 140 | 1 | 1153 | 3 | N | 7 | 68 | 1 | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1295 | N | 1295 | -0- | -0- | -0- | 143 | 1 | 1144 | 3 | N | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1317 | -0- | -171 | -0- | 144 | 1 | 1160 | 3 | N | 12 | | | | | 38 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1225 | -0- | -77 | -0- | 135 | 1 | 1078 | 3 | N | 11 | | | | | 49 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1231 | -0- | -59 | -0- | 137 | 1 | 1094 | 3 | N | -0- | | | | | 49 |
| 10 | 1413 | N | 1413 | -0- | -0- | -0- | 156 | 1 | 1251 | 3 | N | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 1239 | N | 1239 | -0- | -0- | -0- | 136 | 1 | 1090 | 3 | N | 12 | | | | | 66 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1305 | N | 1305 | -0- | -0- | -0- | 144 | 1 | 1151 | 3 | N | 9 | | | | | 75 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,583 TOTAL CONDENSATE PROD: 116

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MERCER WELL #: 4 RRCID -> 243195 COMPL. DATE 08/10/2008 TOTAL DEPTH 10044 PERF. 9692 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) (-)UNDERAGE | CUMU | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2874 | N | 2874 | -0- | -0- | -0- | 311 | 1 | 2557 | 3 | N | 5 | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | |
| 02 | 2436 | N | 2373 | -0- | -63 | -0- | 256 | 1 | 2104 | 3 | N | 12 | | | 94 |
| | | | | | | | 13 | 9 | | | | | | | |
| 03 | 2387 | N | 2256 | -0- | -131 | -0- | 244 | 1 | 2001 | 3 | N | 10 | | | 104 |
| | | | | | | | 11 | 9 | | | | | | | |
| 04 | 2790 | N | 2254 | -0- | -536 | -0- | 244 | 1 | 2004 | 3 | N | 5 | | | 109 |
| | | | | | | | 6 | 9 | | | | | | | |
| 05 | 2635 | N | 2248 | -0- | -387 | -0- | 244 | 1 | 2001 | 3 | N | 3 | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | |
| 06 | 2400 | N | 2400 | -0- | -0- | -0- | 265 | 1 | 2122 | 3 | N | 12 | | | 124 |
| | | | | | | | 13 | 9 | | | | | | | |
| 07 | 2573 | N | 2573 | -0- | -0- | -0- | 285 | 1 | 2288 | 3 | N | -0- | | | 124 |
| 08 | 2528 | N | 2528 | -0- | -0- | -0- | 281 | 1 | 2247 | 3 | N | -0- | | | 124 |
| 09 | 2400 | N | 2364 | -0- | -36 | -0- | 263 | 1 | 2101 | 3 | N | -0- | | | 124 |
| 10 | 2573 | N | 2432 | -0- | -141 | -0- | 270 | 1 | 2159 | 3 | N | 3 | | | 127 |
| | | | | | | | 3 | 9 | | | | | | | |
| 11 | 2460 | N | 2403 | -0- | -57 | -0- | 266 | 1 | 2127 | 3 | N | 9 | | | 136 |
| | | | | | | | 10 | 9 | | | | | | | |
| 12 | 2449 | N | 2256 | -0- | -193 | -0- | 251 | 1 | 2005 | 3 | N | -0- | | | 136 |

TOTAL GAS PROD: 28,961 TOTAL CONDENSATE PROD: 59

CADENHEAD WELL #: 15 RRCID -> 243196 COMPL. DATE 08/29/2008 TOTAL DEPTH 10187 PERF. 9805 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) (-)UNDERAGE | CUMU | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 1778 | -0- | -857 | -0- | 192 | 1 | 1576 | 3 | N | 9 | | | 73 |
| | | | | | | | 10 | 9 | | | | | | | |
| 02 | 2576 | X | 1726 | -0- | -850 | -0- | 188 | 1 | 1534 | 3 | N | 4 | | | 77 |
| | | | | | | | 4 | 9 | | | | | | | |
| 03 | 2852 | X | 1964 | -0- | -888 | -0- | 214 | 1 | 1742 | 3 | N | 7 | | | 84 |
| | | | | | | | 8 | 9 | | | | | | | |
| 04 | 2760 | X | 1709 | -0- | -1051 | -0- | 186 | 1 | 1519 | 3 | N | 4 | | | 88 |
| | | | | | | | 4 | 9 | | | | | | | |
| 05 | 2015 | X | 1960 | -0- | -55 | -0- | 214 | 1 | 1742 | 3 | N | 4 | | | 92 |
| | | | | | | | 4 | 9 | | | | | | | |
| 06 | 1890 | X | 1508 | -0- | -382 | -0- | 167 | 1 | 1337 | 3 | N | 4 | | | 96 |
| | | | | | | | 4 | 9 | | | | | | | |
| 07 | 1953 | X | 1748 | -0- | -205 | -0- | 194 | 1 | 1553 | 3 | N | 1 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | |
| 08 | 1953 | N | 1863 | -0- | -90 | -0- | 207 | 1 | 1655 | 3 | N | 1 | 78 | 1 | 20 |
| | | | | | | | 1 | 9 | | | | | | | |
| 09 | 1832 | N | 1832 | -0- | -0- | -0- | 204 | 1 | 1628 | 3 | N | -0- | | | 20 |
| 10 | 1914 | N | 1914 | -0- | -0- | -0- | 213 | 1 | 1701 | 3 | N | -0- | | | 20 |
| 11 | 1800 | N | 1659 | -0- | -141 | -0- | 184 | 1 | 1473 | 3 | N | 2 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | |
| 12 | 1891 | N | 1554 | -0- | -337 | -0- | 172 | 1 | 1380 | 3 | N | 2 | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 21,215 TOTAL CONDENSATE PROD: 38

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CADENHEAD WELL #: 14D RRCID -> 243197 COMPL. DATE 06/17/2008 TOTAL DEPTH 10234 PERF. 9825 - 9991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1760 | -0- | -1340 | 1139 | 192 | 1 | 1568 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1822 | -0- | -978 | 161 | 199 | 1 | 1623 | 3 | Y | -0- | | | | | -0- |
| 03 | 2232 | N | 1545 | -0- | -687 | -0- | 169 | 1 | 1376 | 3 | Y | -0- | | | | | -0- |
| 04 | 1710 | N | 1567 | -0- | -143 | -0- | 171 | 1 | 1396 | 3 | Y | -0- | | | | | -0- |
| 05 | 2015 | N | 1545 | -0- | -470 | -0- | 169 | 1 | 1376 | 3 | Y | -0- | | | | | -0- |
| 06 | 1670 | N | 1670 | -0- | -0- | -0- | 185 | 1 | 1485 | 3 | Y | -0- | | | | | -0- |
| 07 | 1811 | N | 1811 | -0- | -0- | -0- | 201 | 1 | 1610 | 3 | Y | -0- | | | | | -0- |
| 08 | 1622 | N | 1622 | -0- | -0- | -0- | 180 | 1 | 1442 | 3 | Y | -0- | | | | | -0- |
| 09 | 1925 | N | 1925 | -0- | -0- | -0- | 214 | 1 | 1711 | 3 | Y | -0- | | | | | -0- |
| 10 | 1898 | N | 1898 | -0- | -0- | -0- | 211 | 1 | 1687 | 3 | Y | -0- | | | | | -0- |
| 11 | 1853 | N | 1853 | -0- | -0- | -0- | 206 | 1 | 1647 | 3 | Y | -0- | | | | | -0- |
| *12 | 2087 | N | 2087 | -0- | -0- | -0- | 232 | 1 | 1855 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,105 TOTAL CONDENSATE PROD: -0-

MERCER WELL #: 10 RRCID -> 243291 COMPL. DATE 10/24/2008 TOTAL DEPTH 10055 PERF. 9700 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1019 | -0- | -4 | -0- | 82 | 1 | 936 | 3 | N | 1 | | | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 836 | N | 836 | -0- | -0- | -0- | 67 | 1 | 767 | 3 | N | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1209 | -0- | -0- | -0- | 97 | 1 | 1108 | 3 | N | 4 | | | | | 83 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 990 | N | 911 | -0- | -79 | -0- | 73 | 1 | 836 | 3 | N | 2 | 62 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1205 | N | 1205 | -0- | -0- | -0- | 97 | 1 | 1108 | 3 | N | -0- | | | | | 23 |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 107 | 1 | 858 | 3 | N | -0- | 5 | 5 | | | 18 |
| 07 | 946 | N | 946 | -0- | -0- | -0- | 105 | 1 | 841 | 3 | N | -0- | | | | | 18 |
| 08 | 1209 | N | 799 | -0- | -410 | -0- | 89 | 1 | 710 | 3 | N | -0- | | | | | 18 |
| 09 | 960 | N | 285 | -0- | -675 | -0- | 32 | 1 | 253 | 3 | N | -0- | | | | | 18 |
| 10 | 961 | N | 521 | -0- | -440 | -0- | 58 | 1 | 463 | 3 | N | -0- | | | | | 18 |
| 11 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 18 |
| *12 | 312 | N | 312 | -0- | -0- | -0- | 35 | 1 | 277 | 3 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 9,008 TOTAL CONDENSATE PROD: 9

BLOCKER HEIRS WELL #: 19 RRCID -> 243333 COMPL. DATE 10/02/2008 TOTAL DEPTH 10150 PERF. 9808 - 9917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 643 | N | 643 | -0- | -0- | -0- | 64 | 1 | 566 | 3 | N | 12 | | | | | 68 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 476 | N | 419 | -0- | -57 | -0- | 43 | 1 | 376 | 3 | N | -0- | | | | | 68 |
| 03 | 496 | N | 363 | -0- | -133 | -0- | 36 | 1 | 316 | 3 | N | 10 | | | | | 78 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | 78 |
| 05 | 465 | N | 365 | -0- | -100 | -0- | 36 | 1 | 316 | 3 | N | 12 | | | | | 90 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 42 | 1 | 343 | 3 | N | 9 | | | | | 99 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 48 | 1 | 386 | 3 | N | 7 | | | | | 106 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 428 | N | 428 | -0- | -0- | -0- | 47 | 1 | 374 | 3 | N | 6 | 82 | 1 | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | 1 | | | | | 31 |
| 10 | 434 | N | 216 | -0- | -218 | -0- | 23 | 1 | 183 | 3 | N | 9 | | | | | 40 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 420 | N | 141 | -0- | -279 | -0- | 16 | 1 | 125 | 3 | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 3,412 TOTAL CONDENSATE PROD: 66

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
GERRY WELL #: 1 RRCID -> 243335 COMPL. DATE 09/19/2008 TOTAL DEPTH 10187 PERF. 9818 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1856 | -0- | -376 | -0- | | 200 | 1 | 1641 | 3 | N | 14 | | | | | 54 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1712 | N | 1712 | -0- | -0- | -0- | | 184 | 1 | 1502 | 3 | N | 24 | | | | | 78 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2025 | N | 2025 | -0- | -0- | -0- | | 219 | 1 | 1796 | 3 | N | 9 | 49 | 1 | | | 38 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2015 | N | 2015 | -0- | -0- | -0- | | 219 | 1 | 1793 | 3 | N | 3 | | | | | 41 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2026 | N | 2026 | -0- | -0- | -0- | | 219 | 1 | 1796 | 3 | N | 10 | | | | | 51 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1689 | -0- | -261 | -0- | | 186 | 1 | 1491 | 3 | N | 11 | | | | | 62 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1930 | -0- | -147 | -0- | | 213 | 1 | 1710 | 3 | N | 6 | | | | | 68 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1916 | -0- | -99 | -0- | | 212 | 1 | 1693 | 3 | N | 10 | | | | | 78 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1877 | N | 1877 | -0- | -0- | -0- | | 207 | 1 | 1660 | 3 | N | 9 | | | | | 87 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1944 | N | 1944 | -0- | -0- | -0- | | 216 | 1 | 1725 | 3 | N | 3 | | | | | 90 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 1972 | N | 1972 | -0- | -0- | -0- | | 216 | 1 | 1724 | 3 | N | 29 | | | | | 119 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1821 | -0- | -132 | -0- | | 202 | 1 | 1619 | 3 | N | -0- | | | | | 119 |

TOTAL GAS PROD: 22,783 TOTAL CONDENSATE PROD: 128

MERCER WELL #: 5 RRCID -> 243384 COMPL. DATE 10/09/2008 TOTAL DEPTH 10043 PERF. 9695 - 9858

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2198 | N | 2198 | -0- | -0- | -0- | | 181 | 1 | 2013 | 3 | Y | 4 | | | | | 39 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2313 | N | 2313 | -0- | -0- | -0- | | 189 | 1 | 2102 | 3 | Y | 20 | | | | | 59 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2302 | N | 2302 | -0- | -0- | -0- | | 189 | 1 | 2100 | 3 | Y | 12 | | | | | 71 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2410 | N | 2410 | -0- | -0- | -0- | | 198 | 1 | 2201 | 3 | Y | 10 | | | | | 81 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2573 | N | 2292 | -0- | -281 | -0- | | 189 | 1 | 2100 | 3 | Y | 3 | | | | | 84 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2323 | N | 2323 | -0- | -0- | -0- | | 257 | 1 | 2058 | 3 | Y | 7 | | | | | 91 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2359 | -0- | -90 | -0- | | 261 | 1 | 2094 | 3 | Y | 4 | | | | | 95 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2382 | N | 2382 | -0- | -0- | -0- | | 264 | 1 | 2112 | 3 | Y | 5 | 63 | 1 | | | 37 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2310 | N | 2235 | -0- | -75 | -0- | | 248 | 1 | 1985 | 3 | Y | 2 | | | | | 39 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2634 | N | 2634 | -0- | -0- | -0- | | 292 | 1 | 2335 | 3 | Y | 6 | | | | | 45 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2310 | N | 1931 | -0- | -379 | -0- | | 213 | 1 | 1708 | 3 | Y | 9 | | | | | 54 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2325 | N | 1814 | -0- | -511 | -0- | | 202 | 1 | 1612 | 3 | Y | -0- | | | | | 54 |

TOTAL GAS PROD: 27,193 TOTAL CONDENSATE PROD: 82

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 6 RRCID -> 245073 COMPL. DATE 11/28/2008 TOTAL DEPTH 10161 PERF. 9907 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | N | 4 | | | | | 92 |
| 02 | 913 | N | 913 | -0- | -0- | -0- | 102 | 1 | 796 | 3 | N | 14 | 84 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2046 | N | 321 | -0- | -1725 | -0- | 36 | 1 | 283 | 3 | N | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1927 | N | 1927 | -0- | -0- | -0- | 218 | 1 | 1702 | 3 | N | 6 | | | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1023 | N | 331 | -0- | -692 | -0- | 36 | 1 | 283 | 3 | N | 11 | | | | | 41 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1658 | N | 1658 | -0- | -0- | -0- | 183 | 1 | 1467 | 3 | N | 7 | | | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1772 | -0- | -212 | -0- | 196 | 1 | 1569 | 3 | N | 6 | 32 | 1 | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1851 | N | 1851 | -0- | -0- | -0- | 205 | 1 | 1642 | 3 | N | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1676 | N | 1676 | -0- | -0- | -0- | 184 | 1 | 1474 | 3 | N | 16 | | | | | 42 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1821 | N | 1821 | -0- | -0- | -0- | 202 | 1 | 1613 | 3 | N | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1139 | -0- | -661 | -0- | 126 | 1 | 1006 | 3 | N | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1736 | N | 549 | -0- | -1187 | -0- | 61 | 1 | 488 | 3 | N | -0- | | | | | 53 |

TOTAL GAS PROD: 13,958 TOTAL CONDENSATE PROD: 81

BOSH WELL #: 9 RRCID -> 246371 COMPL. DATE 12/17/2008 TOTAL DEPTH 10185 PERF. 9803 - 9967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3136 | X | 3136 | -0- | -0- | -0- | 354 | 1 | 2782 | 3 | N | -0- | | | | | 84 |
| 02 | 2800 | X | 2703 | -0- | -97 | -0- | 305 | 1 | 2398 | 3 | N | -0- | | | | | 84 |
| 03 | 3100 | X | 2598 | -0- | -502 | -0- | 293 | 1 | 2305 | 3 | N | -0- | | | | | 84 |
| 04 | 3000 | X | 2809 | -0- | -191 | -0- | 314 | 1 | 2465 | 3 | N | 27 | | | | | 111 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2598 | -0- | -502 | -0- | 293 | 1 | 2305 | 3 | N | -0- | | | | | 111 |
| 06 | 3000 | X | 2503 | -0- | -497 | -0- | 278 | 1 | 2225 | 3 | N | -0- | | | | | 111 |
| 07 | 3007 | X | 2560 | -0- | -447 | -0- | 284 | 1 | 2276 | 3 | N | -0- | | | | | 111 |
| 08 | 2914 | X | 2674 | -0- | -240 | -0- | 297 | 1 | 2377 | 3 | N | -0- | | | | | 111 |
| 09 | 2820 | X | 2715 | -0- | -105 | -0- | 302 | 1 | 2413 | 3 | N | -0- | | | | | 111 |
| 10 | 2573 | N | 2463 | -0- | -110 | -0- | 274 | 1 | 2189 | 3 | N | -0- | | | | | 111 |
| 11 | 2580 | N | 1940 | -0- | -640 | -0- | 216 | 1 | 1724 | 3 | N | -0- | | | | | 111 |
| 12 | 2821 | N | 1353 | -0- | -1468 | -0- | 150 | 1 | 1203 | 3 | N | -0- | 58 | 1 | | | 53 |

TOTAL GAS PROD: 30,052 TOTAL CONDENSATE PROD: 27

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CALLISON WELL #: 11 RRCID -> 246390 COMPL. DATE 12/24/2008 TOTAL DEPTH 10066 PERF. 9707 - 9885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1906 | X | 1906 | -0- | -0- | -0- | 207 | 1 | 1691 | 3 | N | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1894 | N | 1894 | -0- | -0- | -0- | 205 | 1 | 1676 | 3 | N | 12 | | | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1576 | -0- | -191 | -0- | 172 | 1 | 1404 | 3 | N | -0- | | | | | 42 |
| 04 | 1724 | N | 1724 | -0- | -0- | -0- | 185 | 1 | 1510 | 3 | N | 26 | | | | | 68 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1576 | -0- | -191 | -0- | 172 | 1 | 1404 | 3 | N | -0- | | | | | 68 |
| 06 | 1619 | N | 1619 | -0- | -0- | -0- | 179 | 1 | 1440 | 3 | N | -0- | | | | | 68 |
| 07 | 1906 | N | 1906 | -0- | -0- | -0- | 211 | 1 | 1695 | 3 | N | -0- | | | | | 68 |
| 08 | 1829 | N | 1829 | -0- | -0- | -0- | 203 | 1 | 1626 | 3 | N | -0- | | | | | 68 |
| 09 | 1692 | N | 1692 | -0- | -0- | -0- | 188 | 1 | 1504 | 3 | N | -0- | | | | | 68 |
| 10 | 1767 | N | 1627 | -0- | -140 | -0- | 181 | 1 | 1446 | 3 | N | -0- | | | | | 68 |
| 11 | 1710 | N | 1354 | -0- | -356 | -0- | 150 | 1 | 1204 | 3 | N | -0- | | | | | 68 |
| 12 | 1736 | N | 1327 | -0- | -409 | -0- | 147 | 1 | 1180 | 3 | N | -0- | 45 | 1 | | | 23 |

TOTAL GAS PROD: 20,030 TOTAL CONDENSATE PROD: 45

JOIE WELL #: 1 RRCID -> 246391 COMPL. DATE 01/30/2009 TOTAL DEPTH 10116 PERF. 9790 - 9955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1990 | -0- | -118 | -0- | 215 | 1 | 1771 | 3 | N | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1551 | -0- | -157 | -0- | 167 | 1 | 1381 | 3 | N | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1058 | -0- | -957 | -0- | 113 | 1 | 934 | 3 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1756 | -0- | -164 | -0- | 190 | 1 | 1564 | 3 | N | 2 | | | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1049 | -0- | -656 | -0- | 113 | 1 | 934 | 3 | N | 2 | | | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1630 | N | 1630 | -0- | -0- | -0- | 181 | 1 | 1448 | 3 | N | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1667 | -0- | -162 | -0- | 184 | 1 | 1479 | 3 | N | 4 | 37 | 1 | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1666 | N | 1666 | -0- | -0- | -0- | 185 | 1 | 1481 | 3 | N | -0- | | | | | 19 |
| 09 | 1946 | N | 1946 | -0- | -0- | -0- | 216 | 1 | 1726 | 3 | N | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1882 | N | 1882 | -0- | -0- | -0- | 209 | 1 | 1669 | 3 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 2273 | N | 2273 | -0- | -0- | -0- | 252 | 1 | 2017 | 3 | N | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2387 | N | 2387 | -0- | -0- | -0- | 264 | 1 | 2116 | 3 | N | 6 | | | | | 37 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,855 TOTAL CONDENSATE PROD: 44

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BALDWIN WELL #: 7 RRCID -> 246426 COMPL. DATE 02/28/2009 TOTAL DEPTH 10016 PERF. 9656 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1195 | -0- | -324 | -0- | 131 | 1 | 1057 | 3 | N | 6 | | | | | 86 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1087 | N | 1087 | -0- | -0- | -0- | 119 | 1 | 960 | 3 | N | 7 | | | | | 93 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1275 | -0- | -182 | -0- | 139 | 1 | 1126 | 3 | N | 9 | | | | | 102 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1309 | N | 1309 | -0- | -0- | -0- | 143 | 1 | 1160 | 3 | N | 5 | | | | | 107 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1265 | N | 1265 | -0- | -0- | -0- | 139 | 1 | 1126 | 3 | N | -0- | 5 | 5 | | | 102 |
| 06 | 1247 | N | 1247 | -0- | -0- | -0- | 137 | 1 | 1109 | 3 | N | 1 | 90 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1314 | -0- | -50 | -0- | 146 | 1 | 1168 | 3 | N | -0- | | | | | 13 |
| 08 | 1300 | N | 1300 | -0- | -0- | -0- | 143 | 1 | 1146 | 3 | N | 10 | | | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1239 | -0- | -21 | -0- | 138 | 1 | 1101 | 3 | N | -0- | | | | | 23 |
| 10 | 1320 | N | 1320 | -0- | -0- | -0- | 146 | 1 | 1171 | 3 | N | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1144 | -0- | -116 | -0- | 126 | 1 | 1007 | 3 | N | 10 | | | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1094 | -0- | -177 | -0- | 121 | 1 | 969 | 3 | N | 4 | | | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,789 TOTAL CONDENSATE PROD: 55

MERCER WELL #: 6D RRCID -> 246684 COMPL. DATE 01/10/2009 TOTAL DEPTH 10082 PERF. 9725 - 9898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2275 | N | 2275 | -0- | -0- | -0- | 250 | 1 | 2025 | 3 | Y | -0- | | | | | -0- |
| 02 | 2188 | N | 2188 | -0- | -0- | -0- | 240 | 1 | 1948 | 3 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 1860 | -0- | -279 | -0- | 204 | 1 | 1656 | 3 | Y | -0- | | | | | -0- |
| 04 | 2070 | N | 1840 | -0- | -230 | -0- | 202 | 1 | 1638 | 3 | Y | -0- | | | | | -0- |
| 05 | 2139 | N | 1860 | -0- | -279 | -0- | 204 | 1 | 1656 | 3 | Y | -0- | | | | | -0- |
| 06 | 1800 | N | 1796 | -0- | -4 | -0- | 199 | 1 | 1597 | 3 | Y | -0- | | | | | -0- |
| 07 | 1891 | N | 1855 | -0- | -36 | -0- | 206 | 1 | 1649 | 3 | Y | -0- | | | | | -0- |
| 08 | 1987 | N | 1987 | -0- | -0- | -0- | 221 | 1 | 1766 | 3 | Y | -0- | | | | | -0- |
| 09 | 2106 | N | 2106 | -0- | -0- | -0- | 234 | 1 | 1872 | 3 | Y | -0- | | | | | -0- |
| 10 | 2082 | N | 2082 | -0- | -0- | -0- | 231 | 1 | 1851 | 3 | Y | -0- | | | | | -0- |
| 11 | 1860 | N | 1006 | -0- | -854 | -0- | 112 | 1 | 894 | 3 | Y | -0- | | | | | -0- |
| *12 | 1984 | N | 1984 | -0- | -0- | -0- | 220 | 1 | 1764 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,839 TOTAL CONDENSATE PROD: -0-

MERCER WELL #: 9R RRCID -> 247650 COMPL. DATE 10/10/2008 TOTAL DEPTH 10033 PERF. 9666 - 9814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1273 | N | 1273 | -0- | -0- | -0- | 138 | 1 | 1135 | 3 | Y | -0- | | | | | -0- |
| 02 | 1176 | N | 1049 | -0- | -127 | -0- | 114 | 1 | 935 | 3 | Y | -0- | | | | | -0- |
| 03 | 1271 | N | 1171 | -0- | -100 | -0- | 127 | 1 | 1044 | 3 | Y | -0- | | | | | -0- |
| 04 | 1230 | N | 1171 | -0- | -59 | -0- | 127 | 1 | 1044 | 3 | Y | -0- | | | | | -0- |
| 05 | 1171 | N | 1171 | -0- | -0- | -0- | 127 | 1 | 1044 | 3 | Y | -0- | | | | | -0- |
| 06 | 1235 | N | 1235 | -0- | -0- | -0- | 137 | 1 | 1098 | 3 | Y | -0- | | | | | -0- |
| 07 | 1284 | N | 1284 | -0- | -0- | -0- | 142 | 1 | 1142 | 3 | Y | -0- | | | | | -0- |
| 08 | 1337 | N | 1337 | -0- | -0- | -0- | 149 | 1 | 1188 | 3 | Y | -0- | | | | | -0- |
| 09 | 1239 | N | 1239 | -0- | -0- | -0- | 138 | 1 | 1101 | 3 | Y | -0- | | | | | -0- |
| 10 | 1524 | N | 1524 | -0- | -0- | -0- | 169 | 1 | 1355 | 3 | Y | -0- | | | | | -0- |
| *11 | 1504 | N | 1504 | -0- | -0- | -0- | 167 | 1 | 1337 | 3 | Y | -0- | | | | | -0- |
| *12 | 1659 | N | 1659 | -0- | -0- | -0- | 184 | 1 | 1475 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,617 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FORTUNE RESOURCES LLC 278755
GRIMSINGER WELL #: 2 RRCID -> 248296 COMPL. DATE 04/03/2009 TOTAL DEPTH 10030 PERF. 9028 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1000 | -0- | -209 | -0- | 396 | 1 | 594 | 2 | N | 9 | | | | | 101 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 868 | N | 781 | -0- | -87 | -0- | 342 | 1 | 439 | 2 | N | -0- | | | | | 101 |
| 03 | 1085 | N | 1053 | -0- | -32 | -0- | 450 | 1 | 528 | 2 | N | 68 | 1 | 8 | | | 168 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 960 | N | 522 | -0- | -438 | -0- | 522 | 2 | | | N | -0- | 59 | 7 | | | 109 |
| 05 | 868 | N | 485 | -0- | -383 | -0- | 404 | 2 | 81 | 9 | N | 74 | 151 | 1 | | | 32 |
| 06 | 1020 | N | 436 | -0- | -584 | -0- | 411 | 2 | 25 | 9 | N | 23 | | | | | 55 |
| 07 | 773 | N | 773 | -0- | -0- | -0- | 756 | 2 | 17 | 9 | N | 15 | | | | | 70 |
| 08 | 620 | N | 462 | -0- | -158 | -0- | 444 | 2 | 18 | 9 | N | 16 | | | | | 86 |
| 09 | 450 | N | 345 | -0- | -105 | -0- | 337 | 2 | 8 | 9 | N | 7 | | | | | 93 |
| 10 | 3100 | N | 4706 | -0- | 1606 | 1606 | 4703 | 2 | 3 | 9 | N | 3 | | | | | 96 |
| *11 | 3000 | N | 4930 | -0- | 1930 | 3536 | 4896 | 2 | 34 | 9 | N | 31 | 99 | 1 | | | 28 |
| *12 | 3100 | N | 4924 | -0- | 1824 | 5360 | 4900 | 2 | 24 | 9 | N | 22 | | | | | 50 |

TOTAL GAS PROD: 20,417 TOTAL CONDENSATE PROD: 268

GARRISON OPERATING, L.L.C. 295851
HARRISON WELL #: 1 RRCID -> 181828 COMPL. DATE 11/03/2000 TOTAL DEPTH 9850 PERF. 8586 - 9758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
DUNAWAY GAS UNIT WELL #: 1 RRCID -> 184269 COMPL. DATE 06/04/2001 TOTAL DEPTH 9770 PERF. 8500 - 9664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HARLETON OIL & GAS INC. //CONT.// 357165
DUNAWAY GAS UNIT WELL #: 4 RRCID -> 187897 COMPL. DATE 12/26/2001 TOTAL DEPTH 9786 PERF. 9646 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2016 | N | 2016 | -0- | -0- | -0- | 2016 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1820 | -0- | -9 | -0- | 1820 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1950 | N | 1789 | -0- | -161 | -0- | 1789 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2018 | N | 2018 | -0- | -0- | -0- | 2018 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1489 | -0- | -281 | -0- | 1489 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2809 | N | 2809 | -0- | -0- | -0- | 2809 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2976 | N | 2976 | -0- | -0- | -0- | 2976 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2695 | N | 2695 | -0- | -0- | -0- | 2695 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2834 | N | 2834 | -0- | -0- | -0- | 2834 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | N | 2685 | -0- | -165 | -0- | 2685 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2790 | N | 2669 | -0- | -121 | -0- | 2669 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,549 TOTAL CONDENSATE PROD: -0-

BEASON WELL #: 1 RRCID -> 197148 COMPL. DATE 03/03/2003 TOTAL DEPTH 9740 PERF. 9220 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 363 | -0- | -953 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 300 | -0- | -599 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 176 | -0- | -664 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1805 | N | 1805 | -0- | -0- | -0- | 1805 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1345 | -0- | -455 | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1239 | -0- | -280 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1042 | -0- | -308 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1229 | -0- | -166 | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,267 TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
MORELOCK WELL #: 1 RRCID -> 177639 COMPL. DATE 06/17/2002 TOTAL DEPTH 9710 PERF. 8390 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JOHNSON, ROBERT WELL #: 1 RRCID -> 179735 COMPL. DATE 09/22/2000 TOTAL DEPTH 9720 PERF. 9200 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORELOCK WELL #: 2 RRCID -> 180630 COMPL. DATE 11/21/2000 TOTAL DEPTH 9781 PERF. 9240 - 9530

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1687 | N | 1687 | -0- | -0- | -0- | 16 | 1 | 1671 | 2 | N | -0- | | | | | 82 |
| 02 | 1512 | N | 1383 | -0- | -129 | -0- | 14 | 1 | 1369 | 2 | N | -0- | | | | | 82 |
| 03 | 2161 | N | 2161 | -0- | -0- | -0- | 16 | 1 | 2145 | 2 | N | -0- | | | | | 82 |
| 04 | 2249 | N | 2249 | -0- | -0- | -0- | 15 | 1 | 2228 | 2 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2289 | N | 2289 | -0- | -0- | -0- | 16 | 1 | 2273 | 2 | N | -0- | | | | | 87 |
| 06 | 2137 | N | 2137 | -0- | -0- | -0- | 15 | 1 | 2122 | 2 | N | -0- | | | | | 87 |
| 07 | 2091 | N | 2091 | -0- | -0- | -0- | 16 | 1 | 2075 | 2 | N | -0- | | | | | 87 |
| 08 | 2112 | N | 2112 | -0- | -0- | -0- | 14 | 1 | 2098 | 2 | N | -0- | | | | | 87 |
| 09 | 2106 | N | 2106 | -0- | -0- | -0- | 15 | 1 | 2091 | 2 | N | -0- | | | | | 87 |
| 10 | 2108 | N | 2108 | -0- | -0- | -0- | 16 | 1 | 2092 | 2 | N | -0- | | | | | 87 |
| 11 | 2031 | N | 2031 | -0- | -0- | -0- | 15 | 1 | 2016 | 2 | N | -0- | | | | | 87 |
| *12 | 2071 | N | 2071 | -0- | -0- | -0- | 16 | 1 | 2055 | 2 | N | -0- | | | | | 87 |

TOTAL GAS PROD: 24,425 TOTAL CONDENSATE PROD: 5

JOHNSON, ROBERT WELL #: 4 RRCID -> 194831 COMPL. DATE 04/15/2003 TOTAL DEPTH 9800 PERF. 8399 - 9608

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
SEMPRA WELL #: 1 RRCID -> 195570 COMPL. DATE 06/26/2003 TOTAL DEPTH 10000 PERF. 8456 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2775 | -0- | -263 | -0- | 16 | 1 | 2759 | 2 | N | -0- | | | | | 3 |
| 02 | 2744 | X | 2571 | -0- | -173 | -0- | 14 | 1 | 2509 | 2 | N | 44 | | | | | 47 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 3131 | X | 3131 | -0- | -0- | -0- | 16 | 1 | 3098 | 2 | N | 15 | | | | | 62 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2860 | X | 2860 | -0- | -0- | -0- | 15 | 1 | 2662 | 2 | N | 166 | 180 | 1 | | | 48 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 05 | 2852 | X | 2714 | -0- | -138 | -0- | 16 | 1 | 2698 | 2 | N | -0- | | | | | 48 |
| 06 | 2623 | N | 2623 | -0- | -0- | -0- | 15 | 1 | 2608 | 2 | N | -0- | | | | | 48 |
| 07 | 3038 | X | 2417 | -0- | -621 | -0- | 15 | 1 | 2402 | 2 | N | -0- | | | | | 48 |
| 08 | 3038 | X | 2603 | -0- | -435 | -0- | 16 | 1 | 2587 | 2 | N | -0- | | | | | 48 |
| 09 | 2850 | X | 2431 | -0- | -419 | -0- | 15 | 1 | 2416 | 2 | N | -0- | | | | | 48 |
| 10 | 2728 | X | 2464 | -0- | -264 | -0- | 16 | 1 | 2448 | 2 | N | -0- | | | | | 48 |
| 11 | 2610 | X | 2302 | -0- | -308 | -0- | 15 | 1 | 2287 | 2 | N | -0- | | | | | 48 |
| 12 | 2511 | N | 2419 | -0- | -92 | -0- | 16 | 1 | 2373 | 2 | N | 27 | | | | | 75 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,310 TOTAL CONDENSATE PROD: 252

JOHNSON, ROBERT WELL #: 5 RRCID -> 196078 COMPL. DATE 07/07/2003 TOTAL DEPTH 9800 PERF. 8624 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 393 | -0- | -10 | -0- | 16 | 1 | 377 | 2 | N | -0- | | | | | 98 |
| 02 | 336 | N | 320 | -0- | -16 | -0- | 14 | 1 | 306 | 2 | N | -0- | | | | | 98 |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 16 | 1 | 362 | 2 | N | -0- | | | | | 98 |
| 04 | 390 | N | 372 | -0- | -18 | -0- | 15 | 1 | 357 | 2 | N | -0- | | | | | 98 |
| 05 | 341 | N | 143 | -0- | -198 | -0- | 6 | 1 | 137 | 2 | N | -0- | | | | | 98 |
| 06 | 307 | N | 307 | -0- | -0- | -0- | 9 | 1 | 298 | 2 | N | -0- | | | | | 98 |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 16 | 1 | 414 | 2 | N | -0- | | | | | 98 |
| 08 | 383 | N | 383 | -0- | -0- | -0- | 14 | 1 | 369 | 2 | N | -0- | | | | | 98 |
| 09 | 364 | N | 364 | -0- | -0- | -0- | 15 | 1 | 349 | 2 | N | -0- | | | | | 98 |
| 10 | 434 | N | 361 | -0- | -73 | -0- | 16 | 1 | 345 | 2 | N | -0- | | | | | 98 |
| 11 | 360 | N | 345 | -0- | -15 | -0- | 15 | 1 | 330 | 2 | N | -0- | | | | | 98 |
| 12 | 372 | N | 308 | -0- | -64 | -0- | 16 | 1 | 292 | 2 | N | -0- | | | | | 98 |

TOTAL GAS PROD: 4,104 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2 RRCID -> 196579 COMPL. DATE 07/09/2003 TOTAL DEPTH 10000 PERF. 8462 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
MORELOCK WELL #: 5 RRCID -> 196707 COMPL. DATE 07/31/2003 TOTAL DEPTH 9800 PERF. 8398 - 9615

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH SEMPRA WELL #: 1 RRCID -> 197164 COMPL. DATE 08/20/2003 TOTAL DEPTH 9865 PERF. 8396 - 9574

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1502 | -0- | -141 | -0- | 16 | 1 | 1486 | 2 | N | -0- | | | | | 168 |
| 02 | 1344 | N | 1240 | -0- | -104 | -0- | 14 | 1 | 1226 | 2 | N | -0- | | | | | 168 |
| 03 | 1550 | N | 1485 | -0- | -65 | -0- | 16 | 1 | 1469 | 2 | N | -0- | | | | | 168 |
| 04 | 1528 | N | 1528 | -0- | -0- | -0- | 15 | 1 | 1513 | 2 | N | -0- | | | | | 168 |
| 05 | 1364 | N | 1356 | -0- | -8 | -0- | 15 | 1 | 1341 | 2 | N | -0- | | | | | 168 |
| 06 | 1253 | N | 1253 | -0- | -0- | -0- | 15 | 1 | 1238 | 2 | N | -0- | | | | | 168 |
| 07 | 1581 | N | 1398 | -0- | -183 | -0- | 16 | 1 | 1382 | 2 | N | -0- | | | | | 168 |
| 08 | 1545 | N | 1545 | -0- | -0- | -0- | 16 | 1 | 1529 | 2 | N | -0- | | | | | 168 |
| 09 | 1430 | N | 1430 | -0- | -0- | -0- | 15 | 1 | 1415 | 2 | N | -0- | | | | | 168 |
| 10 | 1395 | N | 1201 | -0- | -194 | -0- | 16 | 1 | 1185 | 2 | N | -0- | | | | | 168 |
| 11 | 1500 | N | 1420 | -0- | -80 | -0- | 15 | 1 | 1397 | 2 | N | 7 | 153 | 1 | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1272 | -0- | -216 | -0- | 16 | 1 | 1256 | 2 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 16,630 TOTAL CONDENSATE PROD: 7

SEMPRA WELL #: 2 RRCID -> 197999 COMPL. DATE 10/01/2003 TOTAL DEPTH 10000 PERF. 8460 - 9688

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2995 | -0- | -12 | -0- | 16 | 1 | 2943 | 2 | N | 33 | | | | | 90 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2604 | -0- | -112 | -0- | 14 | 1 | 2538 | 2 | N | 47 | | | | | 137 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2918 | -0- | -89 | -0- | 16 | 1 | 2815 | 2 | N | 79 | 178 | 1 | | | 38 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2616 | -0- | -294 | -0- | 15 | 1 | 2582 | 2 | N | 17 | | | | | 55 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2883 | N | 2232 | -0- | -651 | -0- | 16 | 1 | 2216 | 2 | N | -0- | | | | | 55 |
| 06 | 2698 | N | 2698 | -0- | -0- | -0- | 15 | 1 | 2650 | 2 | N | 30 | | | | | 85 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2697 | N | 2544 | -0- | -153 | -0- | 15 | 1 | 2483 | 2 | N | 42 | | | | | 127 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 2740 | N | 2740 | -0- | -0- | -0- | 16 | 1 | 2666 | 2 | N | 53 | | | | | 180 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 2700 | N | 2616 | -0- | -84 | -0- | 15 | 1 | 2601 | 2 | N | -0- | 179 | 1 | | | 1 |
| 10 | 2558 | N | 2558 | -0- | -0- | -0- | 16 | 1 | 2542 | 2 | N | -0- | | | | | 1 |
| *11 | 2640 | N | 2538 | -0- | -102 | -0- | 15 | 1 | 2461 | 2 | N | 56 | | | | | 57 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 2697 | N | 2476 | -0- | -221 | -0- | 16 | 1 | 2402 | 2 | N | 53 | | | | | 110 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,535 TOTAL CONDENSATE PROD: 410

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
MORELOCK WELL #: 3 RRCID -> 198000 COMPL. DATE 10/18/2003 TOTAL DEPTH 9800 PERF. 8788 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1347 | N | 1347 | -0- | -0- | -0- | 16 | 1 | 1331 | 2 | N | -0- | | | | | 10 |
| 02 | 1272 | N | 1272 | -0- | -0- | -0- | 14 | 1 | 1258 | 2 | N | -0- | | | | | 10 |
| 03 | 1467 | N | 1467 | -0- | -0- | -0- | 16 | 1 | 1451 | 2 | N | -0- | | | | | 10 |
| 04 | 1372 | N | 1372 | -0- | -0- | -0- | 15 | 1 | 1357 | 2 | N | -0- | | | | | 10 |
| 05 | 1395 | N | 1152 | -0- | -243 | -0- | 16 | 1 | 1136 | 2 | N | -0- | | | | | 10 |
| 06 | 943 | N | 943 | -0- | -0- | -0- | 15 | 1 | 928 | 2 | N | -0- | | | | | 10 |
| 07 | 1426 | N | 1129 | -0- | -297 | -0- | 16 | 1 | 1113 | 2 | N | -0- | | | | | 10 |
| 08 | 1535 | N | 1535 | -0- | -0- | -0- | 14 | 1 | 1521 | 2 | N | -0- | | | | | 10 |
| 09 | 1777 | N | 1777 | -0- | -0- | -0- | 15 | 1 | 1762 | 2 | N | -0- | | | | | 10 |
| 10 | 1710 | N | 1710 | -0- | -0- | -0- | 16 | 1 | 1694 | 2 | N | -0- | | | | | 10 |
| 11 | 1502 | N | 1502 | -0- | -0- | -0- | 15 | 1 | 1487 | 2 | N | -0- | | | | | 10 |
| 12 | 1829 | N | 1417 | -0- | -412 | -0- | 16 | 1 | 1401 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 16,623 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 3 RRCID -> 199763 COMPL. DATE 01/16/2004 TOTAL DEPTH 10000 PERF. 8466 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3405 | X | 2566 | -0- | -839 | -0- | 14 | 1 | 2552 | 2 | N | -0- | | | | | 90 |
| 02 | 2716 | X | 1962 | -0- | -754 | -0- | 14 | 1 | 1948 | 2 | N | -0- | | | | | 90 |
| 03 | 3007 | X | 297 | -0- | -2710 | -0- | 9 | 1 | 288 | 2 | N | -0- | | | | | 90 |
| 04 | 2910 | X | 2903 | -0- | -7 | -0- | 15 | 1 | 2888 | 2 | N | -0- | | | | | 90 |
| 05 | 3007 | X | 668 | -0- | -2339 | -0- | 11 | 1 | 657 | 2 | N | -0- | | | | | 90 |
| 06 | 3161 | X | 3161 | -0- | -0- | -0- | 15 | 1 | 3146 | 2 | N | -0- | | | | | 90 |
| 07 | 3007 | X | 2996 | -0- | -11 | -0- | 15 | 1 | 2981 | 2 | N | -0- | | | | | 90 |
| 08 | 3007 | X | 1371 | -0- | -1636 | -0- | 13 | 1 | 1358 | 2 | N | -0- | | | | | 90 |
| 09 | 2910 | X | 1988 | -0- | -922 | -0- | 12 | 1 | 1952 | 2 | N | 22 | | | | | 112 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3453 | X | 3453 | -0- | -0- | -0- | 16 | 1 | 3420 | 2 | N | 15 | | | | | 127 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3286 | X | 3286 | -0- | -0- | -0- | 15 | 1 | 3271 | 2 | N | -0- | | | | | 127 |
| *12 | 3272 | X | 3272 | -0- | -0- | -0- | 16 | 1 | 3221 | 2 | N | 32 | 157 | 1 | | | 2 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,923 TOTAL CONDENSATE PROD: 69

BURNETT WELL #: 4 RRCID -> 200133 COMPL. DATE 01/19/2004 TOTAL DEPTH 10000 PERF. 8454 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1692 | -0- | -230 | -0- | 16 | 1 | 1676 | 2 | N | -0- | | | | | 142 |
| 02 | 1652 | N | 1616 | -0- | -36 | -0- | 14 | 1 | 1536 | 2 | N | 60 | 184 | 1 | | | 18 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1677 | -0- | -28 | -0- | 16 | 1 | 1661 | 2 | N | -0- | | | | | 18 |
| 04 | 1650 | N | 1370 | -0- | -280 | -0- | 15 | 1 | 1355 | 2 | N | -0- | | | | | 18 |
| 05 | 1798 | N | 1683 | -0- | -115 | -0- | 16 | 1 | 1667 | 2 | N | -0- | | | | | 18 |
| 06 | 1652 | N | 1652 | -0- | -0- | -0- | 15 | 1 | 1637 | 2 | N | -0- | | | | | 18 |
| 07 | 1784 | N | 1784 | -0- | -0- | -0- | 15 | 1 | 1714 | 2 | N | 50 | | | | | 68 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 1819 | N | 1819 | -0- | -0- | -0- | 16 | 1 | 1801 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1622 | -0- | -28 | -0- | 15 | 1 | 1607 | 2 | N | -0- | | | | | 70 |
| 10 | 1798 | N | 1694 | -0- | -104 | -0- | 16 | 1 | 1678 | 2 | N | -0- | | | | | 70 |
| 11 | 1770 | N | 1610 | -0- | -160 | -0- | 15 | 1 | 1595 | 2 | N | -0- | | | | | 70 |
| 12 | 1674 | N | 1613 | -0- | -61 | -0- | 16 | 1 | 1547 | 2 | N | 45 | | | | | 115 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,832 TOTAL CONDENSATE PROD: 157

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
BURNETT WELL #: 6 RRCID -> 201602 COMPL. DATE 04/06/2004 TOTAL DEPTH 10000 PERF. 8458 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1 | -0- | -2324 | -0- | 1 | 1 | | | N | -0- | | | | | 90 |
| 02 | 1904 | N | 1354 | -0- | -550 | -0- | 8 | 1 | 1200 | 2 | N | 133 | 171 | 1 | | | 52 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 03 | 2891 | N | 2891 | -0- | -0- | -0- | 16 | 1 | 2875 | 2 | N | -0- | | | | | 52 |
| 04 | 2572 | N | 2572 | -0- | -0- | -0- | 15 | 1 | 2540 | 2 | N | 15 | | | | | 67 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2981 | N | 2981 | -0- | -0- | -0- | 16 | 1 | 2953 | 2 | N | 11 | | | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2981 | N | 2981 | -0- | -0- | -0- | 15 | 1 | 2863 | 2 | N | 94 | | | | | 172 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2615 | -0- | -51 | -0- | 15 | 1 | 2569 | 2 | N | 28 | 190 | 1 | | | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 2914 | N | 2535 | -0- | -379 | -0- | 16 | 1 | 2519 | 2 | N | -0- | | | | | 10 |
| 09 | 2820 | N | 2196 | -0- | -624 | -0- | 15 | 1 | 2181 | 2 | N | -0- | | | | | 10 |
| 10 | 2604 | N | 1878 | -0- | -726 | -0- | 16 | 1 | 1862 | 2 | N | -0- | | | | | 10 |
| 11 | 2460 | N | 1619 | -0- | -841 | -0- | 13 | 1 | 1606 | 2 | N | -0- | | | | | 10 |
| 12 | 2263 | N | 1787 | -0- | -476 | -0- | 11 | 1 | 1748 | 2 | N | 25 | | | | | 35 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,410 TOTAL CONDENSATE PROD: 306

NORTH SEMPRA WELL #: 2 T RRCID -> 204444 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 2784 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2437 | N | 2437 | -0- | -0- | -0- | 13 | 1 | 2410 | 2 | N | 13 | | | | | 123 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1650 | N | 1650 | -0- | -0- | -0- | 13 | 1 | 1637 | 2 | N | -0- | | | | | 123 |
| 03 | 1291 | N | 1291 | -0- | -0- | -0- | 14 | 1 | 1269 | 2 | N | 7 | | | | | 130 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2370 | N | 1865 | -0- | -505 | -0- | 15 | 1 | 1844 | 2 | N | 5 | | | | | 135 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1523 | -0- | -306 | -0- | 15 | 1 | 1505 | 2 | N | 3 | | | | | 138 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 944 | N | 944 | -0- | -0- | -0- | 14 | 1 | 930 | 2 | N | -0- | | | | | 138 |
| 07 | 1922 | N | 1025 | -0- | -897 | -0- | 15 | 1 | 1010 | 2 | N | -0- | | | | | 138 |
| 08 | 1646 | N | 1646 | -0- | -0- | -0- | 16 | 1 | 1630 | 2 | N | -0- | | | | | 138 |
| 09 | 1344 | N | 1344 | -0- | -0- | -0- | 14 | 1 | 1330 | 2 | N | -0- | | | | | 138 |
| 10 | 1378 | N | 1378 | -0- | -0- | -0- | 14 | 1 | 1364 | 2 | N | -0- | | | | | 138 |
| 11 | 1590 | N | 1056 | -0- | -534 | -0- | 14 | 1 | 1042 | 2 | N | -0- | | | | | 138 |
| 12 | 1395 | N | 790 | -0- | -605 | -0- | 14 | 1 | 776 | 2 | N | -0- | | | | | 138 |

TOTAL GAS PROD: 16,949 TOTAL CONDENSATE PROD: 28

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
BURNETT WELL #: 5 RRCID -> 204889 COMPL. DATE 09/09/2004 TOTAL DEPTH 10000 PERF. 8499 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2049 | N | 2049 | -0- | -0- | -0- | 16 | 1 | 2033 | 2 | N | -0- | | | | | 23 |
| 02 | 1885 | N | 1885 | -0- | -0- | -0- | 14 | 1 | 1858 | 2 | N | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2287 | N | 2287 | -0- | -0- | -0- | 16 | 1 | 2262 | 2 | N | 8 | | | | | 43 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2123 | N | 2123 | -0- | -0- | -0- | 15 | 1 | 2104 | 2 | N | 4 | | | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2310 | N | 2310 | -0- | -0- | -0- | 16 | 1 | 2217 | 2 | N | 70 | | | | | 117 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 06 | 2080 | N | 2080 | -0- | -0- | -0- | 15 | 1 | 2058 | 2 | N | 6 | | | | | 123 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2201 | N | 1822 | -0- | -379 | -0- | 15 | 1 | 1731 | 2 | N | 69 | | | | | 192 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 08 | 2325 | N | 2170 | -0- | -155 | -0- | 16 | 1 | 2152 | 2 | N | 2 | 177 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2070 | N | 2038 | -0- | -32 | -0- | 15 | 1 | 2023 | 2 | N | -0- | | | | | 17 |
| 10 | 2068 | N | 2068 | -0- | -0- | -0- | 16 | 1 | 2052 | 2 | N | -0- | | | | | 17 |
| 11 | 2100 | N | 2026 | -0- | -74 | -0- | 15 | 1 | 1983 | 2 | N | 25 | | | | | 42 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2023 | -0- | -85 | -0- | 16 | 1 | 1995 | 2 | N | 11 | | | | | 53 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,881 TOTAL CONDENSATE PROD: 207

SEMPRA WELL #: 3 RRCID -> 211070 COMPL. DATE 05/06/2005 TOTAL DEPTH 10000 PERF. 9750 - 9767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2913 | X | 2913 | -0- | -0- | -0- | 16 | 1 | 2807 | 2 | N | 82 | | | | | 87 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 2610 | X | 2610 | -0- | -0- | -0- | 14 | 1 | 2596 | 2 | N | -0- | | | | | 87 |
| 03 | 2909 | X | 2909 | -0- | -0- | -0- | 16 | 1 | 2848 | 2 | N | 41 | | | | | 128 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 2787 | X | 2787 | -0- | -0- | -0- | 15 | 1 | 2772 | 2 | N | -0- | | | | | 128 |
| 05 | 2731 | X | 2731 | -0- | -0- | -0- | 16 | 1 | 2715 | 2 | N | -0- | | | | | 128 |
| 06 | 2543 | X | 2543 | -0- | -0- | -0- | 15 | 1 | 2524 | 2 | N | 4 | | | | | 132 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2630 | N | 2630 | -0- | -0- | -0- | 15 | 1 | 2615 | 2 | N | -0- | | | | | 132 |
| 08 | 2761 | N | 2761 | -0- | -0- | -0- | 16 | 1 | 2695 | 2 | N | 45 | | | | | 177 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 2600 | N | 2600 | -0- | -0- | -0- | 15 | 1 | 2585 | 2 | N | -0- | 171 | 1 | | | 6 |
| 10 | 2586 | N | 2586 | -0- | -0- | -0- | 16 | 1 | 2570 | 2 | N | -0- | | | | | 6 |
| *11 | 2621 | N | 2621 | -0- | -0- | -0- | 15 | 1 | 2606 | 2 | N | -0- | | | | | 6 |
| *12 | 2490 | N | 2490 | -0- | -0- | -0- | 16 | 1 | 2474 | 2 | N | -0- | | | | | 3 |

TOTAL GAS PROD: 32,181 TOTAL CONDENSATE PROD: 172

NORTH SEMPRA WELL #: 3 RRCID -> 211904 COMPL. DATE 06/02/2005 TOTAL DEPTH 9972 PERF. 9608 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1882 | -0- | -257 | -0- | 16 | 1 | 1866 | 2 | N | -0- | | | | | 115 |
| 02 | 1787 | N | 1787 | -0- | -0- | -0- | 14 | 1 | 1773 | 2 | N | -0- | | | | | 115 |
| 03 | 1984 | N | 1856 | -0- | -128 | -0- | 16 | 1 | 1840 | 2 | N | -0- | | | | | 115 |
| 04 | 1830 | N | 516 | -0- | -1314 | -0- | 5 | 1 | 511 | 2 | N | -0- | | | | | 115 |
| 05 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | N | -0- | | | | | 115 |
| 06 | 2012 | N | 2012 | -0- | -0- | -0- | 10 | 1 | 2002 | 2 | N | -0- | | | | | 115 |
| 07 | 2058 | N | 2058 | -0- | -0- | -0- | 12 | 1 | 2046 | 2 | N | -0- | | | | | 115 |
| 08 | 2283 | N | 2283 | -0- | -0- | -0- | 16 | 1 | 2267 | 2 | N | -0- | | | | | 115 |
| 09 | 2050 | N | 2050 | -0- | -0- | -0- | 15 | 1 | 2035 | 2 | N | -0- | | | | | 115 |
| 10 | 2046 | N | 2046 | -0- | -0- | -0- | 16 | 1 | 2030 | 2 | N | -0- | | | | | 115 |
| 11 | 2220 | N | 1921 | -0- | -299 | -0- | 15 | 1 | 1906 | 2 | N | -0- | | | | | 115 |
| 12 | 2108 | N | 1961 | -0- | -147 | -0- | 16 | 1 | 1945 | 2 | N | -0- | | | | | 115 |

TOTAL GAS PROD: 20,372 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
STARKS UNIT WELL #: 1 RRCID -> 201835 COMPL. DATE 05/21/2010 TOTAL DEPTH 9984 PERF. 8526 - 9838

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1794 | N | 1794 | -0- | -0- | -0- | 1762 | 2 | 32 | 9 | N | 29 | | | | | 71 |
| 02 | 1099 | N | 1099 | -0- | -0- | -0- | 1098 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 71 |
| 03 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | 71 |
| 04 | 1740 | N | 936 | -0- | -804 | -0- | 933 | 2 | 3 | 9 | N | 3 | | | | | 74 |
| 05 | 1209 | N | 957 | -0- | -252 | -0- | 957 | 2 | | | N | -0- | | | | | 74 |
| 06 | 990 | N | 739 | -0- | -251 | -0- | 739 | 2 | | | N | -0- | | | | | 74 |
| 07 | 961 | N | 929 | -0- | -32 | -0- | 928 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 74 |
| 08 | 961 | N | 892 | -0- | -69 | -0- | 892 | 2 | | | N | -0- | | | | | 74 |
| 09 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | 74 |
| 10 | 930 | N | 798 | -0- | -132 | -0- | 797 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 74 |
| 11 | 870 | N | 378 | -0- | -492 | -0- | 378 | 2 | | | N | -0- | | | | | 74 |
| 12 | 868 | N | 781 | -0- | -87 | -0- | 781 | 2 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 11,176 TOTAL CONDENSATE PROD: 35

PACIFIC ENTERPRISES ABC CORP. WELL #: 3 RRCID -> 203789 COMPL. DATE 07/31/2004 TOTAL DEPTH 10000 PERF. 8398 - 9706

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 273 | -0- | -192 | -0- | 273 | 2 | | | N | -0- | | | | | 76 |
| 02 | 308 | N | 297 | -0- | -11 | -0- | 297 | 2 | | | N | -0- | | | | | 76 |
| 03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 76 |
| 04 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 76 |
| 05 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | 76 |
| 06 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 76 |
| 07 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 76 |
| 08 | 496 | N | 334 | -0- | -162 | -0- | 334 | 2 | | | N | -0- | | | | | 76 |
| 09 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | 76 |
| 10 | 372 | N | 363 | -0- | -9 | -0- | 363 | 2 | | | N | -0- | | | | | 76 |
| 11 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 76 |
| 12 | 620 | N | 366 | -0- | -254 | -0- | 366 | 2 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 4,416 TOTAL CONDENSATE PROD: -0-

PACIFIC ENTERPRISES ABC CORP. WELL #: 4 RRCID -> 217908 COMPL. DATE 01/03/2006 TOTAL DEPTH 9912 PERF. 9704 - 9730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 10 |
| 02 | 84 | N | 68 | -0- | -16 | -0- | 68 | 2 | | | N | -0- | | | | | 10 |
| 03 | 217 | N | 156 | -0- | -61 | -0- | 156 | 2 | | | N | -0- | | | | | 10 |
| 04 | 330 | N | 156 | -0- | -174 | -0- | 156 | 2 | | | N | -0- | | | | | 10 |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 10 |
| 06 | 150 | N | 88 | -0- | -62 | -0- | 88 | 2 | | | N | -0- | | | | | 10 |
| 07 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 10 |
| 08 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 10 |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 10 |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 10 |
| 11 | 330 | N | 123 | -0- | -207 | -0- | 123 | 2 | | | N | -0- | | | | | 10 |
| 12 | 217 | N | 163 | -0- | -54 | -0- | 163 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 2,297 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
PATTERSON WELL #: 1 RRCID -> 171939 COMPL. DATE 01/08/1999 TOTAL DEPTH 9830 PERF. 8514 - 9734

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1276 | -0- | -150 | -0- | 1276 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1397 | -0- | -29 | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1480 | N | 1480 | -0- | -0- | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1262 | -0- | -208 | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | 994 | -0- | -587 | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 970 | -0- | -470 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,451 TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 2 RRCID -> 173640 COMPL. DATE 05/15/1999 TOTAL DEPTH 9833 PERF. 8560 - 9758

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1090 | -0- | -491 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1851 | -0- | -9 | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1919 | -0- | -3 | -0- | 1919 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1713 | -0- | -23 | -0- | 1713 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1584 | -0- | -96 | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1180 | -0- | -556 | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 997 | -0- | -653 | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,547 TOTAL CONDENSATE PROD: -0-

GALES WELL #: 2 RRCID -> 181231 COMPL. DATE 08/17/2000 TOTAL DEPTH 9842 PERF. 8548 - 9736

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 825 | -0- | -539 | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 901 | -0- | -331 | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 916 | -0- | -76 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 884 | -0- | -108 | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 07 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 666 | -0- | -233 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 288 | -0- | -762 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 231 | -0- | -699 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 173 | -0- | -457 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,765 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PATTERSON WELL #: 6 RRCID -> 181710 COMPL. DATE 10/28/2000 TOTAL DEPTH 9860 PERF. 8600 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 5 RRCID -> 182205 COMPL. DATE 11/05/2000 TOTAL DEPTH 9840 PERF. 6479 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 158 | -0- | -28 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 91 | -0- | -119 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 91 | -0- | -95 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/06/2015 - PLUGGED 11/06/15

TOTAL GAS PROD: 726 TOTAL CONDENSATE PROD: -0-

SCOTT, BUCK PV GAS UNIT WELL #: 1 RRCID -> 219054 COMPL. DATE 12/09/2005 TOTAL DEPTH 10178 PERF. 8432 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SCOTT, BUCK PV GAS UNIT WELL #: 2 RRCID -> 219055 COMPL. DATE 06/05/2012 TOTAL DEPTH 10050 PERF. 8448 - 8458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 177 | -0- | -939 | -0- | 171 | 3 | 6 | 9 | N | 5 | | | | | 43 |
| 02 | 1200 | N | 1200 | -0- | -0- | -0- | 1170 | 3 | 30 | 9 | N | 27 | | | | | 70 |
| 03 | 1634 | N | 1634 | -0- | -0- | -0- | 1587 | 3 | 47 | 9 | N | 43 | | | | | 113 |
| 04 | 1689 | N | 1689 | -0- | -0- | -0- | 1635 | 2 | 54 | 9 | N | 49 | | | | | 162 |
| 05 | 1596 | N | 1596 | -0- | -0- | -0- | 1557 | 3 | 39 | 9 | N | 35 | | | | | 197 |
| 06 | 1590 | N | 1083 | -0- | -507 | -0- | 1054 | 3 | 29 | 9 | N | 26 | | | | | 223 |
| 07 | 1736 | N | 1520 | -0- | -216 | -0- | 1479 | 3 | 41 | 9 | N | 37 | 182 | 1 | | | 78 |
| 08 | 1581 | N | 1214 | -0- | -367 | -0- | 1191 | 3 | 23 | 9 | N | 21 | | | | | 99 |
| 09 | 1458 | N | 1458 | -0- | -0- | -0- | 1408 | 3 | 50 | 9 | N | 45 | | | | | 144 |
| 10 | 1519 | N | 1395 | -0- | -124 | -0- | 1361 | 3 | 34 | 9 | N | 31 | 1 | 8 | | | 174 |
| *11 | 1209 | N | 1209 | -0- | -0- | -0- | 1203 | 3 | 6 | 9 | N | 5 | | | | | 179 |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 179 |

TOTAL GAS PROD: 14,175 TOTAL CONDENSATE PROD: 324

SINCLAIR-WESTMORELAND CV WELL #: 1 RRCID -> 242431 COMPL. DATE 06/01/2008 TOTAL DEPTH 10100 PERF. 9632 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2232 | -0- | -0- | -0- | 2212 | 3 | 20 | 9 | N | 18 | 168 | 1 | 1 | 8 | 3 |
| 02 | 2514 | N | 2514 | -0- | -0- | -0- | 2514 | 3 | | | N | -0- | | | | | 3 |
| 03 | 2196 | N | 2196 | -0- | -0- | -0- | 2188 | 3 | 8 | 9 | N | 7 | | | | | 10 |
| 04 | 2160 | N | 1907 | -0- | -253 | -0- | 1888 | 2 | 19 | 9 | N | 17 | | | | | 27 |
| 05 | 2790 | N | 1894 | -0- | -896 | -0- | 1888 | 3 | 6 | 9 | N | 5 | | | | | 32 |
| 06 | 2130 | N | 1922 | -0- | -208 | -0- | 1859 | 3 | 63 | 9 | N | 57 | | | | | 89 |
| 07 | 1984 | N | 1845 | -0- | -139 | -0- | 1836 | 3 | 9 | 9 | N | 8 | | | | | 97 |
| 08 | 1921 | N | 1921 | -0- | -0- | -0- | 1912 | 3 | 9 | 9 | N | 8 | | | | | 105 |
| 09 | 2026 | N | 2026 | -0- | -0- | -0- | 2016 | 3 | 10 | 9 | N | 9 | | | | | 114 |
| 10 | 1977 | N | 1977 | -0- | -0- | -0- | 1962 | 3 | 15 | 9 | N | 14 | 1 | 8 | | | 127 |
| 11 | 1830 | N | 1782 | -0- | -48 | -0- | 1778 | 3 | 4 | 9 | N | 4 | 1 | 8 | | | 130 |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: 22,216 TOTAL CONDENSATE PROD: 147

HOLCOMBE UNIT WELL #: 1 RRCID -> 244503 COMPL. DATE 11/07/2008 TOTAL DEPTH 10135 PERF. 9776 - 9977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2298 | -0- | -461 | -0- | 2298 | 3 | | | Y | -0- | 18 | 1 | | | -0- |
| 02 | 2436 | N | 1930 | -0- | -506 | -0- | 1930 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2604 | N | 2344 | -0- | -260 | -0- | 2214 | 3 | 130 | 9 | Y | 118 | 52 | 1 | | | 66 |
| 04 | 2220 | N | 2099 | -0- | -121 | -0- | 2007 | 2 | 92 | 9 | Y | 84 | 94 | 1 | | | 56 |
| 05 | 2367 | N | 2367 | -0- | -0- | -0- | 2308 | 3 | 59 | 9 | Y | 54 | 48 | 1 | | | 62 |
| 06 | 2296 | N | 2296 | -0- | -0- | -0- | 2163 | 3 | 133 | 9 | Y | 121 | 94 | 1 | | | 89 |
| 07 | 2344 | N | 2344 | -0- | -0- | -0- | 2249 | 3 | 95 | 9 | Y | 86 | 133 | 1 | | | 42 |
| 08 | 2385 | N | 2385 | -0- | -0- | -0- | 2284 | 3 | 101 | 9 | Y | 92 | 95 | 1 | 1 | 8 | 38 |
| 09 | 2280 | N | 2232 | -0- | -48 | -0- | 2149 | 3 | 83 | 9 | Y | 75 | 48 | 1 | 1 | 8 | 64 |
| 10 | 2356 | N | 2273 | -0- | -83 | -0- | 2183 | 3 | 90 | 9 | Y | 82 | 97 | 1 | 1 | 8 | 48 |
| 11 | 2280 | N | 2144 | -0- | -136 | -0- | 2087 | 3 | 57 | 9 | Y | 52 | 48 | 1 | | | 52 |
| 12 | 2294 | N | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | 52 |

TOTAL GAS PROD: 24,712 TOTAL CONDENSATE PROD: 764

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOLCOMBE UNIT WELL #: 2 RRCID -> 247384 COMPL. DATE 04/02/2009 TOTAL DEPTH 10084 PERF. 8681 - 9959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2754 | -0- | -377 | -0- | 2651 | 3 | 103 | 9 | Y | 94 | 91 | 1 | 3 | 8 | 45 |
| 02 | 2576 | X | 2373 | -0- | -203 | -0- | 2283 | 3 | 90 | 9 | Y | 82 | 48 | 1 | 1 | 8 | 78 |
| 03 | 2852 | X | 2674 | -0- | -178 | -0- | 2508 | 3 | 166 | 9 | Y | 151 | 144 | 1 | | | 85 |
| 04 | 2760 | X | 2245 | -0- | -515 | -0- | 2128 | 2 | 117 | 9 | Y | 106 | 120 | 1 | | | 71 |
| 05 | 2876 | X | 2876 | -0- | -0- | -0- | 2799 | 3 | 77 | 9 | Y | 70 | 61 | 1 | | | 80 |
| 06 | 2670 | X | 2350 | -0- | -320 | -0- | 2179 | 3 | 171 | 9 | Y | 155 | 121 | 1 | | | 114 |
| 07 | 2666 | X | 2625 | -0- | -41 | -0- | 2504 | 3 | 121 | 9 | Y | 110 | 171 | 1 | | | 53 |
| 08 | 2883 | X | 2455 | -0- | -428 | -0- | 2325 | 3 | 130 | 9 | Y | 118 | 121 | 1 | 2 | 8 | 48 |
| 09 | 2790 | X | 2217 | -0- | -573 | -0- | 2109 | 3 | 108 | 9 | Y | 98 | 62 | 1 | 2 | 8 | 82 |
| 10 | 2883 | X | 2318 | -0- | -565 | -0- | 2198 | 3 | 120 | 9 | Y | 109 | 126 | 1 | 2 | 8 | 63 |
| 11 | 2550 | X | 2150 | -0- | -400 | -0- | 2075 | 3 | 75 | 9 | Y | 68 | 63 | 1 | 2 | 8 | 66 |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 66 |

TOTAL GAS PROD: 27,037 TOTAL CONDENSATE PROD: 1,161

HOLCOMBE UNIT WELL #: 3 RRCID -> 251766 COMPL. DATE 08/10/2009 TOTAL DEPTH 10090 PERF. 8602 - 9917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4111 | -0- | -911 | -0- | 3959 | 3 | 152 | 9 | Y | 138 | 136 | 1 | 2 | 8 | 68 |
| 02 | 4284 | X | 3704 | -0- | -580 | -0- | 3569 | 3 | 135 | 9 | Y | 123 | 72 | 1 | 1 | 8 | 118 |
| 03 | 4743 | X | 3731 | -0- | -1012 | -0- | 3645 | 3 | 86 | 9 | Y | 78 | 152 | 1 | | | 44 |
| 04 | 4350 | X | 3322 | -0- | -1028 | -0- | 3258 | 2 | 64 | 9 | Y | 58 | 63 | 1 | | | 39 |
| 05 | 4495 | X | 4027 | -0- | -468 | -0- | 3988 | 3 | 39 | 9 | Y | 35 | 33 | 1 | | | 41 |
| 06 | 3990 | X | 3729 | -0- | -261 | -0- | 3640 | 3 | 89 | 9 | Y | 81 | 63 | 1 | | | 59 |
| 07 | 4092 | X | 3705 | -0- | -387 | -0- | 3643 | 3 | 62 | 9 | Y | 56 | 88 | 1 | | | 27 |
| 08 | 4030 | X | 3905 | -0- | -125 | -0- | 3837 | 3 | 68 | 9 | Y | 62 | 62 | 1 | 2 | 8 | 25 |
| 09 | 3900 | X | 3717 | -0- | -183 | -0- | 3661 | 3 | 56 | 9 | Y | 51 | 32 | 1 | 2 | 8 | 42 |
| 10 | 4030 | X | 3909 | -0- | -121 | -0- | 3845 | 3 | 64 | 9 | Y | 58 | 65 | 1 | 3 | 8 | 32 |
| 11 | 3780 | X | 3613 | -0- | -167 | -0- | 3573 | 3 | 40 | 9 | Y | 36 | 32 | 1 | 2 | 8 | 34 |
| 12 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | Y | NO RPT | | | | | 34 |

TOTAL GAS PROD: 41,473 TOTAL CONDENSATE PROD: 776

HOLCOMBE UNIT WELL #: 4 RRCID -> 253785 COMPL. DATE 10/31/2009 TOTAL DEPTH 10070 PERF. 8656 - 10003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 5383 | -0- | -941 | -0- | 5234 | 3 | 149 | 9 | Y | 135 | 131 | 1 | 4 | 8 | 65 |
| 02 | 5572 | X | 4678 | -0- | -894 | -0- | 4548 | 3 | 130 | 9 | Y | 118 | 69 | 1 | 1 | 8 | 113 |
| 03 | 6169 | X | 5230 | -0- | -939 | -0- | 5120 | 3 | 110 | 9 | Y | 100 | 157 | 1 | | | 56 |
| 04 | 5970 | X | 4490 | -0- | -1480 | -0- | 4410 | 2 | 80 | 9 | Y | 73 | 80 | 1 | | | 49 |
| 05 | 6138 | X | 5300 | -0- | -838 | -0- | 5249 | 3 | 51 | 9 | Y | 46 | 42 | 1 | | | 53 |
| 06 | 5220 | X | 5076 | -0- | -144 | -0- | 4964 | 3 | 112 | 9 | Y | 102 | 80 | 1 | | | 75 |
| 07 | 5282 | X | 5282 | -0- | -0- | -0- | 5203 | 3 | 79 | 9 | Y | 72 | 112 | 1 | | | 35 |
| 08 | 5548 | X | 5548 | -0- | -0- | -0- | 5458 | 3 | 90 | 9 | Y | 82 | 80 | 1 | 5 | 8 | 32 |
| 09 | 5215 | X | 5215 | -0- | -0- | -0- | 5140 | 3 | 75 | 9 | Y | 68 | 41 | 1 | 5 | 8 | 54 |
| 10 | 5333 | X | 5333 | -0- | -0- | -0- | 5249 | 3 | 84 | 9 | Y | 76 | 83 | 1 | 6 | 8 | 41 |
| 11 | 5370 | X | 4920 | -0- | -450 | -0- | 4867 | 3 | 53 | 9 | Y | 48 | 41 | 1 | 4 | 8 | 44 |
| 12 | 5549 | X | NO RPT | -0- | -5549 | -0- | | | | | Y | NO RPT | | | | | 44 |

TOTAL GAS PROD: 56,455 TOTAL CONDENSATE PROD: 920

PENN VIRGINIA OIL & GAS, L.P. 651780
FURRH, GAIL WELL #: 1 RRCID -> 232208 COMPL. DATE 05/31/2007 TOTAL DEPTH 10120 PERF. 9150 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

WORKED OVER ANOTHER ZONE.. 10/21/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WILLIAMS, A. GAS UNIT WELL #: 9 RRCID -> 236203 COMPL. DATE 08/26/2008 TOTAL DEPTH 10222 PERF. 8626 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/27/2015 - PLUGGED 02/27/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESERVE MANAGEMENT, INC. 703350
CHRISTIAN WELL #: 2 RRCID -> 166709 COMPL. DATE 12/09/1997 TOTAL DEPTH 9850 PERF. 9554 - 9710

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1624 | -0- | -484 | -0- | 1622 | 2 | 2 | 9 | N | 2 | | | | | 83 |
| 02 | 1835 | N | 1835 | -0- | -0- | -0- | 1833 | 2 | 2 | 9 | N | 2 | | | | | 85 |
| 03 | 2218 | N | 2218 | -0- | -0- | -0- | 2217 | 2 | 1 | 9 | N | 1 | | | | | 86 |
| 04 | 2018 | N | 2018 | -0- | -0- | -0- | 2014 | 2 | 4 | 9 | N | 4 | | | | | 90 |
| 05 | 2437 | N | 2437 | -0- | -0- | -0- | 2430 | 2 | 7 | 9 | N | 6 | | | | | 96 |
| 06 | 2245 | N | 2245 | -0- | -0- | -0- | 2137 | 2 | 108 | 9 | N | 98 | 179 | 1 | | | 15 |
| 07 | 2687 | N | 2687 | -0- | -0- | -0- | 2678 | 2 | 9 | 9 | N | 8 | | | | | 23 |
| 08 | 2508 | N | 2508 | -0- | -0- | -0- | 2502 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 09 | 2250 | N | 2041 | -0- | -209 | -0- | 2033 | 2 | 8 | 9 | N | 7 | | | | | 35 |
| 10 | 2697 | N | 1613 | -0- | -1084 | -0- | 1612 | 2 | 1 | 9 | N | 1 | | | | | 36 |
| 11 | 2430 | N | 2373 | -0- | -57 | -0- | 2369 | 2 | 4 | 9 | N | 4 | | | | | 40 |
| *12 | 2554 | N | 2554 | -0- | -0- | -0- | 2550 | 2 | 4 | 9 | N | 4 | | | | | 44 |

TOTAL GAS PROD: 26,153 TOTAL CONDENSATE PROD: 142

SABINE OIL & GAS CORPORATION 742143
KARNACK-STATE WELL #: 1 RRCID -> 234167 COMPL. DATE 10/07/2007 TOTAL DEPTH 9803 PERF. 9426 - 9631

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 06 | 14B2 | EXT | 1095 | -0- | 1095 | 1095 | 121 | 1 | 972 | 2 | N | 2 | 2 | 8 | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 14B2 | EXT | 1237 | -0- | 1237 | 2332 | 119 | 1 | 1111 | 2 | N | 6 | 1 | 8 | | | 72 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 14B2 | EXT | 437 | -0- | 437 | 2769 | 37 | 1 | 399 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3198 | X | 429 | -0- | -2769 | -0- | 34 | 1 | 394 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 1200 | X | 2 | -0- | -1198 | -0- | 2 | 2 | | | N | -0- | | | | | 72 |
| 12 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | N | 15 | | | | | 87 |

TOTAL GAS PROD: 3,200 TOTAL CONDENSATE PROD: 25

KARNACK -A- WELL #: 3 RRCID -> 235005 COMPL. DATE 01/15/2007 TOTAL DEPTH 9850 PERF. 9373 - 9426

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 366 | N | 366 | -0- | -0- | -0- | 364 | 2 | 2 | 9 | Y | 2 | | | | | 74 |
| 02 | 504 | N | 5 | -0- | -499 | -0- | 5 | 2 | | | Y | -0- | | | | | 74 |
| 03 | 155 | N | 15 | -0- | -140 | -0- | 15 | 2 | | | Y | -0- | | | | | 74 |
| 04 | 360 | N | 5 | -0- | -355 | -0- | 5 | 2 | | | Y | -0- | 17 | 7 | | | 57 |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | 57 |
| 06 | 641 | N | 641 | -0- | -0- | -0- | 591 | 2 | 50 | 9 | Y | 45 | | | | | 102 |
| 07 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | Y | -0- | | | | | 102 |
| 08 | 93 | X | 33 | -0- | -60 | -0- | 33 | 2 | | | Y | -0- | | | | | 102 |
| 09 | 630 | X | 21 | -0- | -609 | -0- | 21 | 2 | | | Y | -0- | 102 | 1 | | | -0- |
| 10 | 714 | X | 714 | -0- | -0- | -0- | 714 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 630 | X | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | X | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,905 TOTAL CONDENSATE PROD: 47

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
KARNACK WELL #: 2 RRCID -> 235006 COMPL. DATE 12/11/2007 TOTAL DEPTH 9811 PERF. 9465 - 9505

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 85 | -0- | -845 | -0- | 84 | 2 | 1 | 9 | Y | 1 | | | | | 37 |
| 02 | 1064 | X | 51 | -0- | -1013 | -0- | 50 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 37 |
| 03 | 1178 | X | 1007 | -0- | -171 | -0- | 1001 | 2 | 6 | 9 | Y | 5 | | | | | 42 |
| 04 | 1140 | X | 524 | -0- | -616 | -0- | 524 | 2 | | | Y | -0- | 9 | 7 | | | 33 |
| 05 | 527 | X | 61 | -0- | -466 | -0- | 61 | 2 | | | Y | -0- | | | | | 33 |
| 06 | 960 | X | 76 | -0- | -884 | -0- | 64 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | 33 |
| 07 | 992 | X | 709 | -0- | -283 | -0- | 709 | 2 | | | Y | -0- | | | | | 33 |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | 33 |
| 09 | 1092 | N | 1092 | -0- | -0- | -0- | 1051 | 2 | 41 | 9 | Y | 37 | 43 | 1 | | | 27 |
| 10 | 713 | N | 621 | -0- | -92 | -0- | 621 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 1116 | N | 553 | -0- | -563 | -0- | 553 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 4,849 TOTAL CONDENSATE PROD: 55

TJT MINERALS WELL #: 3 RRCID -> 235147 COMPL. DATE 11/02/2007 TOTAL DEPTH 10143 PERF. 9742 - 9880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 71 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 71 |
| 03 | 527 | N | 405 | -0- | -122 | -0- | 405 | 2 | | | N | -0- | | | | | 71 |
| 04 | 420 | N | 304 | -0- | -116 | -0- | 192 | 2 | 112 | 9 | N | 102 | 110 | 7 | 3 | 8 | 60 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 567 | N | 567 | -0- | -0- | -0- | 565 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 60 |
| 07 | 310 | N | 41 | -0- | -269 | -0- | 41 | 2 | | | N | -0- | | | | | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | 60 |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 930 | N | 190 | -0- | -740 | -0- | 190 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 2,862 TOTAL CONDENSATE PROD: 105

TJT MINERALS WELL #: 1 RRCID -> 235727 COMPL. DATE 12/30/2007 TOTAL DEPTH 10116 PERF. 9853 - 9868

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 580 | -0- | -598 | -0- | 574 | 2 | 6 | 9 | N | 5 | | | | | 56 |
| 02 | 728 | N | 211 | -0- | -517 | -0- | 210 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 03 | 527 | N | 31 | -0- | -496 | -0- | 31 | 2 | | | N | -0- | | | | | 57 |
| 04 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | 34 | 7 | | | 23 |
| 05 | 248 | N | 197 | -0- | -51 | -0- | 9 | 1 | 188 | 2 | N | -0- | | | | | 23 |
| 06 | 1043 | N | 1043 | -0- | -0- | -0- | 261 | 1 | 781 | 2 | N | 1 | 1 | 8 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 234 | 1 | 231 | 2 | N | -0- | | | | | 23 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 2,527 TOTAL CONDENSATE PROD: 7

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TJT MINERALS WELL #: 7 RRCID -> 236099 COMPL. DATE 02/23/2008 TOTAL DEPTH 10059 PERF. 9783 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 318 | -0- | -85 | -0- | 314 | 2 | 4 | 9 | N | 4 | | | | | 95 |
| 02 | 364 | N | 287 | -0- | -77 | -0- | 284 | 2 | 3 | 9 | N | 3 | | | | | 98 |
| 03 | 310 | N | 307 | -0- | -3 | -0- | 305 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 04 | 300 | N | 277 | -0- | -23 | -0- | 277 | 2 | | | N | -0- | 18 | 7 | | | 82 |
| 05 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 82 |
| 06 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 82 |
| 07 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 82 |
| 08 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | 82 |
| 09 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 82 |
| 10 | 372 | N | 312 | -0- | -60 | -0- | 312 | 2 | | | N | -0- | | | | | 82 |
| 11 | 360 | N | 267 | -0- | -93 | -0- | 267 | 2 | | | N | -0- | | | | | 82 |
| 12 | 403 | N | 300 | -0- | -103 | -0- | 300 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 3,839 TOTAL CONDENSATE PROD: 9

TJT MINERALS WELL #: 6 RRCID -> 236100 COMPL. DATE 03/20/2008 TOTAL DEPTH 10000 PERF. 9524 - 9787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 24 | 7 | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 5 | -0- | 5 | 5 | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

KARNACK-STATE WELL #: 2 RRCID -> 236109 COMPL. DATE 03/19/2008 TOTAL DEPTH 9750 PERF. 9388 - 9518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 2 | -0- | -11 | -0- | 2 | 2 | | | N | -0- | | | | | 79 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | N | 4 | 1 | 8 | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | N | 1 | 1 | 8 | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 4 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 82 |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 2 | 1 | 12 | 2 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 30 | N | 6 | -0- | -24 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | 84 |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | 84 |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | 84 |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | N | -0- | | | | | 84 |
| 10 | 1226 | N | 1226 | -0- | -0- | -0- | 91 | 1 | 1107 | 2 | N | 25 | 7 | 8 | | | 102 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 391 | N | 391 | -0- | -0- | -0- | 38 | 1 | 351 | 2 | N | 2 | 2 | 8 | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 42 | 2 | N | 21 | 2 | 8 | | | 121 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,815 TOTAL CONDENSATE PROD: 58

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
KEY, BEATRICE GAS UNIT WELL #: 8H RRCID -> 239128 COMPL. DATE 05/16/2008 TOTAL DEPTH 12549 PERF.10044 - 12051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 5400 | -0- | -25 | -0- | 5363 | 2 | 37 | 9 | Y | 34 | | | | | 82 |
| 02 | 4881 | X | 4881 | -0- | -0- | -0- | 4820 | 2 | 61 | 9 | Y | 55 | 104 | 1 | 2 | 8 | 31 |
| 03 | 5270 | X | 5201 | -0- | -69 | -0- | 5159 | 2 | 42 | 9 | Y | 38 | | | | | 69 |
| 04 | 5100 | X | 4715 | -0- | -385 | -0- | 4657 | 2 | 58 | 9 | Y | 53 | 14 | 7 | 5 | 8 | 103 |
| 05 | 5270 | X | 4887 | -0- | -383 | -0- | 4867 | 2 | 20 | 9 | Y | 18 | 105 | 1 | | | 16 |
| 06 | 5100 | X | 4865 | -0- | -235 | -0- | 4826 | 2 | 39 | 9 | Y | 35 | 3 | 8 | | | 48 |
| 07 | 5270 | X | 4995 | -0- | -275 | -0- | 4994 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 48 |
| 08 | 5053 | X | 4889 | -0- | -164 | -0- | 4839 | 2 | 50 | 9 | Y | 45 | 42 | 1 | 3 | 8 | 48 |
| 09 | 4860 | X | 4851 | -0- | -9 | -0- | 4822 | 2 | 29 | 9 | Y | 26 | 2 | 8 | | | 72 |
| 10 | 5022 | X | 4395 | -0- | -627 | -0- | 4359 | 2 | 36 | 9 | Y | 33 | 88 | 1 | 2 | 8 | 15 |
| 11 | 4860 | X | 3954 | -0- | -906 | -0- | 3953 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |
| 12 | 5022 | X | 4678 | -0- | -344 | -0- | 4615 | 2 | 63 | 9 | Y | 57 | 3 | 8 | | | 69 |

TOTAL GAS PROD: 57,711 TOTAL CONDENSATE PROD: 396

KEY, BEATRICE GAS UNIT WELL #: 4 RRCID -> 239201 COMPL. DATE 07/06/2008 TOTAL DEPTH 9800 PERF. 9622 - 9651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4000 | -0- | -433 | -0- | 4000 | 2 | | | N | -0- | 132 | 1 | | | 39 |
| 02 | 4004 | X | 3503 | -0- | -501 | -0- | 3503 | 2 | | | N | -0- | | | | | 39 |
| 03 | 4433 | X | 3696 | -0- | -737 | -0- | 3696 | 2 | | | N | -0- | | | | | 39 |
| 04 | 4170 | X | 3614 | -0- | -556 | -0- | 3614 | 2 | | | N | -0- | 19 | 7 | | | 20 |
| 05 | 4216 | X | 3924 | -0- | -292 | -0- | 3924 | 2 | | | N | -0- | | | | | 20 |
| 06 | 3922 | X | 3922 | -0- | -0- | -0- | 3835 | 2 | 87 | 9 | N | 79 | | | | | 99 |
| 07 | 3875 | X | 3719 | -0- | -156 | -0- | 3712 | 2 | 7 | 9 | N | 6 | 67 | 1 | | | 38 |
| 08 | 3988 | X | 3988 | -0- | -0- | -0- | 3988 | 2 | | | N | -0- | | | | | 38 |
| 09 | 4027 | X | 4027 | -0- | -0- | -0- | 3950 | 2 | 77 | 9 | N | 70 | 1 | 8 | | | 107 |
| 10 | 4061 | X | 3874 | -0- | -187 | -0- | 3873 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 107 |
| 11 | 3930 | X | 3805 | -0- | -125 | -0- | 3805 | 2 | | | N | -0- | | | | | 107 |
| 12 | 4154 | X | 3922 | -0- | -232 | -0- | 3839 | 2 | 83 | 9 | N | 75 | 155 | 1 | | | 27 |

TOTAL GAS PROD: 45,994 TOTAL CONDENSATE PROD: 231

KEY, BEATRICE GAS UNIT WELL #: 9 RRCID -> 239203 COMPL. DATE 07/30/2008 TOTAL DEPTH 9831 PERF. 9628 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2824 | -0- | -183 | -0- | 2805 | 2 | 19 | 9 | Y | 17 | | | | | 41 |
| 02 | 2675 | X | 2675 | -0- | -0- | -0- | 2645 | 2 | 30 | 9 | Y | 27 | 52 | 1 | | | 16 |
| 03 | 2914 | X | 2899 | -0- | -15 | -0- | 2878 | 2 | 21 | 9 | Y | 19 | | | | | 35 |
| 04 | 2730 | X | 2726 | -0- | -4 | -0- | 2685 | 2 | 41 | 9 | Y | 37 | 8 | 7 | | | 64 |
| 05 | 2976 | X | 2763 | -0- | -213 | -0- | 2748 | 2 | 15 | 9 | Y | 14 | 67 | 1 | | | 11 |
| 06 | 2880 | X | 2659 | -0- | -221 | -0- | 2628 | 2 | 31 | 9 | Y | 28 | | | | | 39 |
| 07 | 2976 | X | 2706 | -0- | -270 | -0- | 2706 | 2 | | | Y | -0- | | | | | 39 |
| 08 | 2759 | N | 2633 | -0- | -126 | -0- | 2594 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 40 |
| 09 | 2670 | N | 2594 | -0- | -76 | -0- | 2575 | 2 | 19 | 9 | Y | 17 | | | | | 57 |
| 10 | 2697 | N | 2579 | -0- | -118 | -0- | 2558 | 2 | 21 | 9 | Y | 19 | 64 | 1 | | | 12 |
| 11 | 2550 | N | 2512 | -0- | -38 | -0- | 2512 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 2666 | N | 2549 | -0- | -117 | -0- | 2504 | 2 | 45 | 9 | Y | 41 | | | | | 53 |

TOTAL GAS PROD: 32,119 TOTAL CONDENSATE PROD: 254

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
ST JOHN BAPTIST CHURCH WELL #: 1 RRCID -> 239234 COMPL. DATE 07/09/2008 TOTAL DEPTH 10085 PERF. 8450 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, T. J. WELL #: 10 RRCID -> 239418 COMPL. DATE 06/08/2008 TOTAL DEPTH 10024 PERF. 9729 - 9841

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 828 | -0- | -660 | -0- | 816 | 2 | 12 | 9 | N | 11 | 7 | 8 | | | 115 |
| 02 | 1260 | N | 649 | -0- | -611 | -0- | 637 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 125 |
| 03 | 1054 | N | 1009 | -0- | -45 | -0- | 992 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 139 |
| 04 | 1327 | N | 1327 | -0- | -0- | -0- | 1280 | 2 | 47 | 9 | N | 43 | 34 | 7 | 3 | 8 | 145 |
| 05 | 1409 | N | 1409 | -0- | -0- | -0- | 1368 | 2 | 41 | 9 | N | 37 | 156 | 1 | | | 26 |
| 06 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | 26 |
| 07 | 1364 | N | 1190 | -0- | -174 | -0- | 1189 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 08 | 1395 | N | 869 | -0- | -526 | -0- | 869 | 2 | | | N | -0- | | | | | 26 |
| 09 | 1200 | N | 576 | -0- | -624 | -0- | 576 | 2 | | | N | -0- | | | | | 26 |
| 10 | 1178 | N | 508 | -0- | -670 | -0- | 507 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 11 | 840 | N | 160 | -0- | -680 | -0- | 160 | 2 | | | N | -0- | | | | | 26 |
| 12 | 589 | N | 87 | -0- | -502 | -0- | 87 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 9,822 TOTAL CONDENSATE PROD: 119

STEPHENS NO. 1 UNIT WELL #: 2 RRCID -> 240048 COMPL. DATE 05/04/2008 TOTAL DEPTH 9985 PERF. 9714 - 9800

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1143 | -0- | -159 | -0- | 1100 | 2 | 43 | 9 | Y | 39 | 60 | 1 | | | 17 |
| 02 | 1148 | N | 902 | -0- | -246 | -0- | 865 | 2 | 37 | 9 | Y | 34 | | | | | 51 |
| 03 | 1178 | N | 936 | -0- | -242 | -0- | 901 | 2 | 35 | 9 | Y | 32 | 51 | 1 | | | 32 |
| 04 | 1110 | N | 856 | -0- | -254 | -0- | 835 | 2 | 21 | 9 | Y | 19 | 17 | 7 | | | 34 |
| 05 | 992 | N | 868 | -0- | -124 | -0- | 842 | 2 | 26 | 9 | Y | 24 | 49 | 1 | | | 9 |
| 06 | 900 | N | 813 | -0- | -87 | -0- | 771 | 2 | 42 | 9 | Y | 38 | | | | | 47 |
| 07 | 899 | N | 770 | -0- | -129 | -0- | 758 | 2 | 12 | 9 | Y | 11 | 49 | 1 | | | 9 |
| 08 | 868 | N | 611 | -0- | -257 | -0- | 587 | 2 | 24 | 9 | Y | 22 | | | | | 31 |
| 09 | 810 | N | 448 | -0- | -362 | -0- | 424 | 2 | 24 | 9 | Y | 22 | 46 | 1 | | | 7 |
| 10 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 1115 | N | 1115 | -0- | -0- | -0- | 1029 | 2 | 86 | 9 | Y | 78 | 74 | 1 | | | 11 |

TOTAL GAS PROD: 10,531 TOTAL CONDENSATE PROD: 319

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T. J. WELL #: 14 RRCID -> 242936 COMPL. DATE 06/21/2008 TOTAL DEPTH 9990 PERF. 9679 - 9779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 224 | -0- | -241 | -0- | 224 | 2 | | | N | -0- | | | | | 59 |
| 02 | 364 | N | 139 | -0- | -225 | -0- | 139 | 2 | | | N | -0- | | | | | 59 |
| 03 | 217 | N | 107 | -0- | -110 | -0- | 107 | 2 | | | N | -0- | | | | | 59 |
| 04 | 210 | N | 165 | -0- | -45 | -0- | 165 | 2 | | | N | -0- | 37 | 7 | | | 22 |
| 05 | 155 | N | 86 | -0- | -69 | -0- | 86 | 2 | | | N | -0- | | | | | 22 |
| 06 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 22 |
| 07 | 186 | N | 142 | -0- | -44 | -0- | 142 | 2 | | | N | -0- | | | | | 22 |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 22 |
| 09 | 240 | N | 80 | -0- | -160 | -0- | 80 | 2 | | | N | -0- | | | | | 22 |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | 22 |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 22 |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 1,772 TOTAL CONDENSATE PROD: -0-

BARTLEY GU WELL #: 1 RRCID -> 243439 COMPL. DATE 10/22/2008 TOTAL DEPTH 11363 PERF. 8616 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS GAS UNIT WELL #: 5T RRCID -> 244115 COMPL. DATE 01/23/2011 TOTAL DEPTH 9930 PERF. 8428 - 9702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1077 | -0- | -39 | -0- | 1077 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1209 | N | 992 | -0- | -217 | -0- | 992 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 815 | -0- | -295 | -0- | 749 | 2 | 66 | 9 | Y | 60 | 33 | 1 | | | 27 |
| 07 | 1116 | N | 541 | -0- | -575 | -0- | 541 | 2 | | | Y | -0- | | | | | 27 |
| 08 | 992 | N | 453 | -0- | -539 | -0- | 453 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 810 | N | 465 | -0- | -345 | -0- | 465 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | Y | -0- | | | | | 27 |
| *12 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 11,561 TOTAL CONDENSATE PROD: 60

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T. J. WELL #: 15 C RRCID -> 244853 COMPL. DATE 10/11/2008 TOTAL DEPTH 11415 PERF. 9761 - 9872

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2862 | -0- | -269 | -0- | 2838 | 2 | 24 | 9 | Y | 22 | 80 | 1 | | | 13 |
| 02 | 2716 | X | 2577 | -0- | -139 | -0- | 2551 | 2 | 26 | 9 | Y | 24 | | | | | 37 |
| 03 | 2976 | X | 2820 | -0- | -156 | -0- | 2787 | 2 | 33 | 9 | Y | 30 | | | | | 67 |
| 04 | 2880 | X | 2695 | -0- | -185 | -0- | 2666 | 2 | 29 | 9 | Y | 26 | 51 | 1 | 29 | 7 | 13 |
| 05 | 2852 | X | 2772 | -0- | -80 | -0- | 2738 | 2 | 34 | 9 | Y | 31 | | | | | 44 |
| 06 | 2760 | X | 2718 | -0- | -42 | -0- | 2711 | 2 | 7 | 9 | Y | 6 | 26 | 1 | | | 24 |
| 07 | 2852 | X | 2773 | -0- | -79 | -0- | 2739 | 2 | 34 | 9 | Y | 31 | | | | | 55 |
| 08 | 2821 | X | 2676 | -0- | -145 | -0- | 2676 | 2 | | | Y | -0- | | | | | 55 |
| 09 | 2730 | X | 2686 | -0- | -44 | -0- | 2658 | 2 | 28 | 9 | Y | 25 | 64 | 1 | | | 16 |
| 10 | 2821 | X | 2588 | -0- | -233 | -0- | 2588 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 2730 | X | 2525 | -0- | -205 | -0- | 2501 | 2 | 24 | 9 | Y | 22 | | | | | 38 |
| 12 | 2790 | X | 2471 | -0- | -319 | -0- | 2468 | 2 | 3 | 9 | Y | 3 | 19 | 1 | | | 22 |

TOTAL GAS PROD: 32,163 TOTAL CONDENSATE PROD: 220

FOGLE TRUST WELL #: 1 RRCID -> 245511 COMPL. DATE 05/13/2009 TOTAL DEPTH 10106 PERF. 6381 - 10006

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5549 | X | 5148 | -0- | -401 | -0- | 1013 | 1 | 4005 | 2 | Y | 118 | 174 | 1 | 3 | 8 | 75 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3896 | -0- | 3896 | 3896 | 722 | 1 | 3157 | 2 | Y | 15 | 5 | 8 | | | 85 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 7841 | X | 3945 | -0- | -3896 | -0- | 822 | 1 | 3029 | 2 | Y | 85 | 112 | 1 | 2 | 8 | 56 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 4980 | X | 3005 | -0- | -1975 | -0- | 645 | 1 | 2327 | 2 | Y | 30 | 2 | 8 | | | 84 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 5146 | X | 3500 | -0- | -1646 | -0- | 748 | 1 | 2709 | 2 | Y | 39 | 2 | 8 | | | 121 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 4980 | X | 3253 | -0- | -1727 | -0- | 699 | 1 | 2515 | 2 | Y | 35 | 3 | 8 | | | 153 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 4309 | X | 3330 | -0- | -979 | -0- | 707 | 1 | 2495 | 2 | Y | 116 | 141 | 1 | 4 | 8 | 124 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 08 | 3237 | X | 3237 | -0- | -0- | -0- | 725 | 1 | 2486 | 2 | Y | 24 | 2 | 8 | | | 146 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 4546 | X | 4546 | -0- | -0- | -0- | 963 | 1 | 3484 | 2 | Y | 90 | 163 | 1 | 4 | 8 | 69 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 3206 | X | 3206 | -0- | -0- | -0- | 259 | 1 | 2923 | 2 | Y | 22 | 2 | 8 | | | 89 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2808 | X | 2808 | -0- | -0- | -0- | 327 | 1 | 2469 | 2 | Y | 11 | 1 | 8 | | | 99 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 3720 | X | 3720 | -0- | -0- | -0- | 326 | 1 | 3249 | 2 | Y | 132 | 1 | 8 | | | 230 |
| | | | | | | | 145 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,594 TOTAL CONDENSATE PROD: 717

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
COOK WELL #: 1 RRCID -> 245643 COMPL. DATE 01/28/2009 TOTAL DEPTH 10360 PERF. 9170 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2728 | -0- | -217 | -0- | 713<br>143 | 1<br>9 | 1872 | 2 | N | 130 | 183 | 1 | 2 | 8 | 69 |
| 02 | 2604 | X | 2455 | -0- | -149 | -0- | 644<br>15 | 1<br>9 | 1796 | 2 | N | 14 | 3 | 8 | | | 80 |
| 03 | 2883 | X | 2595 | -0- | -288 | -0- | 713<br>54 | 1<br>9 | 1828 | 2 | N | 49 | | | | | 129 |
| 04 | 2640 | X | 2522 | -0- | -118 | -0- | 690<br>44 | 1<br>9 | 1788 | 2 | N | 40 | 3 | 8 | | | 166 |
| 05 | 2728 | X | 2476 | -0- | -252 | -0- | 713<br>85 | 1<br>9 | 1678 | 2 | N | 77 | 177 | 1 | 2 | 8 | 64 |
| 06 | 2640 | X | 2385 | -0- | -255 | -0- | 690<br>48 | 1<br>9 | 1647 | 2 | N | 44 | 4 | 8 | | | 104 |
| 07 | 2728 | X | 2426 | -0- | -302 | -0- | 713<br>47 | 1<br>9 | 1666 | 2 | N | 43 | 6 | 8 | | | 141 |
| 08 | 2604 | X | 2568 | -0- | -36 | -0- | 713<br>29 | 1<br>9 | 1826 | 2 | N | 26 | 3 | 8 | | | 164 |
| 09 | 2553 | X | 2553 | -0- | -0- | -0- | 690<br>110 | 1<br>9 | 1753 | 2 | N | 100 | 179 | 1 | 2 | 8 | 83 |
| 10 | 2501 | X | 2501 | -0- | -0- | -0- | 713<br>48 | 1<br>9 | 1740 | 2 | N | 44 | 8 | 8 | | | 119 |
| 11 | 2490 | X | 2455 | -0- | -35 | -0- | 690<br>36 | 1<br>9 | 1729 | 2 | N | 33 | 3 | 8 | | | 149 |
| 12 | 2635 | X | 2562 | -0- | -73 | -0- | 713<br>57 | 1<br>9 | 1792 | 2 | N | 52 | 5 | 8 | | | 196 |

TOTAL GAS PROD: 30,226 TOTAL CONDENSATE PROD: 652

TAYLOR, T. J. WELL #: 9 RRCID -> 245978 COMPL. DATE 12/28/2008 TOTAL DEPTH 9878 PERF. 9536 - 9639

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1453 | X | 1453 | -0- | -0- | -0- | 1451 | 2 | 2 | 9 | N | 2 | | | | | 156 |
| 02 | 1604 | X | 1604 | -0- | -0- | -0- | 1596 | 2 | 8 | 9 | N | 7 | 139 | 1 | | | 24 |
| 03 | 1333 | X | 1029 | -0- | -304 | -0- | 1029 | 2 | | | N | -0- | | | | | 24 |
| 04 | 1410 | X | 814 | -0- | -596 | -0- | 813 | 2 | 1 | 9 | N | 1 | 4 | 7 | 1 | 8 | 20 |
| 05 | 1767 | X | 768 | -0- | -999 | -0- | 768 | 2 | | | N | -0- | | | | | 20 |
| 06 | 1710 | X | 750 | -0- | -960 | -0- | 750 | 2 | | | N | -0- | | | | | 20 |
| 07 | 1767 | X | 786 | -0- | -981 | -0- | 786 | 2 | | | N | -0- | | | | | 20 |
| 08 | 1023 | X | 739 | -0- | -284 | -0- | 739 | 2 | | | N | -0- | | | | | 20 |
| 09 | 810 | X | 722 | -0- | -88 | -0- | 722 | 2 | | | N | -0- | | | | | 20 |
| 10 | 1620 | X | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1444 | X | 1444 | -0- | -0- | -0- | 1444 | 2 | | | N | -0- | | | | | 20 |
| *12 | 1240 | X | 1240 | -0- | -0- | -0- | 1239 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |

TOTAL GAS PROD: 12,969 TOTAL CONDENSATE PROD: 11

HUFFMAN GU WELL #: 2 RRCID -> 246632 COMPL. DATE 03/12/2009 TOTAL DEPTH 11578 PERF. 9774 - 9992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HUFFMAN GU WELL #: 1 RRCID -> 246634 COMPL. DATE 03/19/2009 TOTAL DEPTH 11501 PERF. 9818 - 10000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN WELL #: 2 RRCID -> 248240 COMPL. DATE 05/15/2009 TOTAL DEPTH 11592 PERF. 9902 - 10104

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOGLE TRUST WELL #: 3 RRCID -> 250115 COMPL. DATE 06/21/2009 TOTAL DEPTH 11652 PERF. 9910 - 10092

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T. J. WELL #: 17H RRCID -> 251734 COMPL. DATE 04/08/2014 TOTAL DEPTH 9732 PERF.10301 - 11711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3326 | X | 3326 | -0- | -0- | -0- | 3322 | 2 | 4 | 9 | N | 4 | | | | | 152 |
| 02 | 3055 | X | 3055 | -0- | -0- | -0- | 3042 | 2 | 13 | 9 | N | 12 | 143 | 1 | | | 21 |
| 03 | 3426 | X | 3426 | -0- | -0- | -0- | 3425 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 04 | 3171 | X | 3171 | -0- | -0- | -0- | 3169 | 2 | 2 | 9 | N | 2 | 2 | 7 | 2 | 8 | 20 |
| 05 | 3326 | X | 3326 | -0- | -0- | -0- | 3326 | 2 | | | N | -0- | | | | | 20 |
| 06 | 2850 | X | 1535 | -0- | -1315 | -0- | 1534 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| 07 | 3703 | X | 3703 | -0- | -0- | -0- | 3702 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| 08 | 3713 | X | 3713 | -0- | -0- | -0- | 3713 | 2 | | | N | -0- | | | | | 20 |
| 09 | 3616 | X | 3616 | -0- | -0- | -0- | 3615 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| 10 | 3656 | X | 3656 | -0- | -0- | -0- | 3656 | 2 | | | N | -0- | | | | | 20 |
| 11 | 3577 | X | 3577 | -0- | -0- | -0- | 3576 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| *12 | 3608 | X | 3608 | -0- | -0- | -0- | 3607 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |

TOTAL GAS PROD: 39,712 TOTAL CONDENSATE PROD: 24

BARTLEY GU WELL #: 4H RRCID -> 255051 COMPL. DATE 06/02/2010 TOTAL DEPTH 9861 PERF.10026 - 13048

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26133 | X | 19709 | -0- | -6424 | -0- | 1199 | 1 | 18357 | 2 | N | 139 | 177 | 1 | 10 | 8 | 92 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 23604 | X | 17937 | -0- | -5667 | -0- | 1081 | 1 | 16725 | 2 | N | 119 | 4 | 8 | | | 207 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 26133 | X | 19330 | -0- | -6803 | -0- | 1162 | 1 | 18023 | 2 | N | 132 | 181 | 1 | 8 | 8 | 150 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 04 | 20820 | X | 18211 | -0- | -2609 | -0- | 1171 | 1 | 16906 | 2 | N | 122 | 157 | 1 | 3 | 8 | 112 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 05 | 20150 | X | 17990 | -0- | -2160 | -0- | 1159 | 1 | 16699 | 2 | N | 120 | 159 | 1 | 6 | 8 | 67 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 06 | 19230 | X | 18056 | -0- | -1174 | -0- | 1192 | 1 | 16732 | 2 | N | 120 | 11 | 8 | | | 176 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 07 | 19871 | X | 18185 | -0- | -1686 | -0- | 1190 | 1 | 16883 | 2 | N | 102 | 170 | 1 | 11 | 8 | 97 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 08 | 19344 | X | 18219 | -0- | -1125 | -0- | 1205 | 1 | 16883 | 2 | N | 119 | 12 | 8 | | | 204 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 09 | 18210 | X | 17106 | -0- | -1104 | -0- | 1158 | 1 | 15828 | 2 | N | 109 | 179 | 1 | 9 | 8 | 125 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 18662 | X | 17115 | -0- | -1547 | -0- | 1204 | 1 | 15784 | 2 | N | 115 | 21 | 8 | | | 219 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 18060 | X | 16335 | -0- | -1725 | -0- | 1171 | 1 | 15061 | 2 | N | 94 | 179 | 1 | 20 | 8 | 114 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 18228 | X | 16909 | -0- | -1319 | -0- | 1209 | 1 | 15569 | 2 | N | 119 | 138 | 1 | 15 | 8 | 80 |
| | | | | | | | 131 | 9 | | | | | | | | | |

TOTAL GAS PROD: 215,102 TOTAL CONDENSATE PROD: 1,410

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WOODLEY WELL #: 7H RRCID -> 263523 COMPL. DATE 06/27/2011 TOTAL DEPTH 9969 PERF. 9974 - 13727

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12896 | X | 5976 | -0- | -6920 | -0- | 447 | 1 | 5495 | 2 | Y | 31 | 4 | 8 | | | 109 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 11648 | X | 7629 | -0- | -4019 | -0- | 436 | 1 | 7011 | 2 | Y | 165 | 177 | 1 | 8 | 8 | 89 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 03 | 9287 | X | 9287 | -0- | -0- | -0- | 487 | 1 | 8763 | 2 | Y | 34 | 4 | 8 | | | 119 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 10847 | X | 10847 | -0- | -0- | -0- | 476 | 1 | 10236 | 2 | Y | 123 | 186 | 1 | 6 | 8 | 50 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 05 | 9843 | X | 9843 | -0- | -0- | -0- | 475 | 1 | 9315 | 2 | Y | 48 | 4 | 8 | | | 94 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 10007 | X | 10007 | -0- | -0- | -0- | 477 | 1 | 9476 | 2 | Y | 49 | 6 | 8 | | | 137 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 11222 | X | 10171 | -0- | -1051 | -0- | 494 | 1 | 9640 | 2 | Y | 34 | 11 | 8 | | | 160 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 11222 | X | 7768 | -0- | -3454 | -0- | 474 | 1 | 7243 | 2 | Y | 46 | 7 | 8 | | | 199 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 10860 | X | 7896 | -0- | -2964 | -0- | 473 | 1 | 7365 | 2 | Y | 53 | 179 | 1 | 5 | 8 | 68 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 10354 | X | 7831 | -0- | -2523 | -0- | 490 | 1 | 7279 | 2 | Y | 56 | 15 | 8 | | | 109 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 10020 | X | 7864 | -0- | -2156 | -0- | 476 | 1 | 7320 | 2 | Y | 62 | 11 | 8 | | | 160 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 10168 | X | 8990 | -0- | -1178 | -0- | 481 | 1 | 8431 | 2 | Y | 71 | 179 | 1 | 12 | 8 | 40 |
| | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 104,109 TOTAL CONDENSATE PROD: 772

BARTLEY GU WELL #: 7H RRCID -> 265569 COMPL. DATE 10/15/2011 TOTAL DEPTH 9834 PERF. 10021 - 13774

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11222 | X | 9304 | -0- | -1918 | -0- | 1170 | 1 | 7978 | 2 | N | 142 | 177 | 1 | 7 | 8 | 107 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 10136 | X | 8941 | -0- | -1195 | -0- | 1088 | 1 | 7699 | 2 | N | 140 | 7 | 8 | | | 240 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 10757 | X | 9625 | -0- | -1132 | -0- | 1209 | 1 | 8264 | 2 | N | 138 | 181 | 1 | 10 | 8 | 187 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 9510 | X | 7730 | -0- | -1780 | -0- | 1053 | 1 | 6544 | 2 | N | 121 | 179 | 1 | 7 | 8 | 122 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 05 | 9889 | X | 9064 | -0- | -825 | -0- | 1053 | 1 | 7880 | 2 | N | 119 | 171 | 1 | 5 | 8 | 65 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 06 | 9570 | X | 8471 | -0- | -1099 | -0- | 1170 | 1 | 7168 | 2 | N | 121 | 9 | 8 | | | 177 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 07 | 9889 | X | 8478 | -0- | -1411 | -0- | 1209 | 1 | 7138 | 2 | N | 119 | 174 | 1 | 7 | 8 | 115 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 08 | 9610 | X | 8139 | -0- | -1471 | -0- | 1170 | 1 | 6845 | 2 | N | 113 | 16 | 8 | | | 212 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 09 | 8760 | X | 8062 | -0- | -698 | -0- | 1170 | 1 | 6769 | 2 | N | 112 | 180 | 1 | 8 | 8 | 136 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 10 | 9052 | X | 8114 | -0- | -938 | -0- | 1209 | 1 | 6792 | 2 | N | 103 | 177 | 1 | 20 | 8 | 42 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 8460 | X | 7682 | -0- | -778 | -0- | 1170 | 1 | 6399 | 2 | N | 103 | 16 | 8 | | | 129 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 8463 | X | 7911 | -0- | -552 | -0- | 1209 | 1 | 6572 | 2 | N | 118 | 159 | 1 | 13 | 8 | 75 |
| | | | | | | | 130 | 9 | | | | | | | | | |

TOTAL GAS PROD: 101,521 TOTAL CONDENSATE PROD: 1,449

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
FINA WERNER WELL #: 1 RRCID -> 136107 COMPL. DATE 04/22/1998 TOTAL DEPTH 9815 PERF. 8518 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1503 | -0- | -109 | -0- | 1503 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 1451 | N | 1451 | -0- | -0- | -0- | 1443 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 32 |
| 03 | 1602 | N | 1602 | -0- | -0- | -0- | 1598 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 34 |
| 04 | 1641 | N | 1641 | -0- | -0- | -0- | 1616 | 2 | 25 | 9 | Y | 23 | 3 | 8 | | | 54 |
| 05 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 2 | | | Y | -0- | | | | | 54 |
| 06 | 1588 | N | 1588 | -0- | -0- | -0- | 1585 | 2 | 3 | 9 | Y | 3 | 49 | 1 | | | 8 |
| 07 | 1598 | N | 1598 | -0- | -0- | -0- | 1597 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 8 |
| 08 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 1500 | N | 1493 | -0- | -7 | -0- | 1491 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 8 |
| 10 | 1550 | N | 1520 | -0- | -30 | -0- | 1520 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 1500 | N | 1458 | -0- | -42 | -0- | 1458 | 2 | | | Y | -0- | | | | | 8 |
| *12 | 1550 | N | 1474 | -0- | -76 | -0- | 1474 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 18,548 TOTAL CONDENSATE PROD: 40

FINA-WERNER "A" WELL #: 2 RRCID -> 136741 COMPL. DATE 11/13/1990 TOTAL DEPTH 9830 PERF. 9680 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINA-WERNER "B" WELL #: 3 RRCID -> 137787 COMPL. DATE 04/17/2000 TOTAL DEPTH 9850 PERF. 8626 - 8850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
KELLER, C. WELL #: 3 RRCID -> 139072 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8494 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 52 | -0- | -134 | -0- | 31 | 2 | 21 | 9 | Y | 19 | | | | | 31 |
| 02 | 112 | N | 26 | -0- | -86 | -0- | 6 | 2 | 20 | 9 | Y | 18 | | | | | 49 |
| 03 | 93 | N | 24 | -0- | -69 | -0- | 16 | 2 | 8 | 9 | Y | 7 | 48 | 1 | | | 8 |
| 04 | 60 | N | 5 | -0- | -55 | -0- | 5 | 2 | | | Y | -0- | | | | | 8 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 8 | 1 | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 107 TOTAL CONDENSATE PROD: 44

GUILL, J. C. SR. WELL #: 2 RRCID -> 141173 COMPL. DATE 09/10/1999 TOTAL DEPTH 9900 PERF. 8597 - 9750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH 'B' WELL #: 1 RRCID -> 161883 COMPL. DATE N/A TOTAL DEPTH 9920 PERF. 8592 - 8792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER ESTATE WELL #: 3 RRCID -> 161978 COMPL. DATE 02/09/1997 TOTAL DEPTH 9939 PERF. 8510 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2213 | -0- | -19 | -0- | 2213 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 1924 | N | 1924 | -0- | -0- | -0- | 1924 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 1862 | N | 1862 | -0- | -0- | -0- | 1862 | 2 | | | Y | -0- | | | | | 21 |
| 04 | 2093 | N | 2093 | -0- | -0- | -0- | 2085 | 2 | 8 | 9 | Y | 7 | | | | | 28 |
| 05 | 2161 | N | 2161 | -0- | -0- | -0- | 2161 | 2 | | | Y | -0- | | | | | 28 |
| 06 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 2 | | | Y | -0- | | | | | 28 |
| 07 | 1860 | N | 1835 | -0- | -25 | -0- | 1835 | 2 | | | Y | -0- | | | | | 28 |
| 08 | 2243 | N | 2243 | -0- | -0- | -0- | 2243 | 2 | | | Y | -0- | | | | | 28 |
| 09 | 2202 | N | 2202 | -0- | -0- | -0- | 2202 | 2 | | | Y | -0- | | | | | 28 |
| 10 | 2466 | N | 2466 | -0- | -0- | -0- | 2436 | 2 | 30 | 9 | Y | 27 | 38 | 1 | | | 17 |
| 11 | 2318 | N | 2318 | -0- | -0- | -0- | 2310 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| *12 | 2154 | N | 2154 | -0- | -0- | -0- | 2154 | 2 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 25,653 TOTAL CONDENSATE PROD: 41

FURRH, J. D. ET AL WELL #: 3A RRCID -> 162277 COMPL. DATE 02/19/2004 TOTAL DEPTH 9875 PERF. 8560 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 2934 | -0- | -600 | -0- | 2920 | 2 | 14 | 9 | Y | 13 | 59 | 1 | | | 14 |
| 02 | 3052 | X | 3010 | -0- | -42 | -0- | 2998 | 2 | 12 | 9 | Y | 11 | 6 | 8 | | | 19 |
| 03 | 3162 | X | 2845 | -0- | -317 | -0- | 2826 | 2 | 19 | 9 | Y | 17 | 6 | 8 | | | 30 |
| 04 | 3354 | X | 3354 | -0- | -0- | -0- | 3300 | 2 | 54 | 9 | Y | 49 | 24 | 8 | | | 55 |
| 05 | 3348 | X | 3348 | -0- | -0- | -0- | 3317 | 2 | 31 | 9 | Y | 28 | 58 | 1 | | | 25 |
| 06 | 3240 | X | 3165 | -0- | -75 | -0- | 3144 | 2 | 21 | 9 | Y | 19 | | | | | 44 |
| 07 | 3379 | X | 3003 | -0- | -376 | -0- | 2952 | 2 | 51 | 9 | Y | 46 | 3 | 8 | | | 87 |
| 08 | 3472 | X | 1737 | -0- | -1735 | -0- | 1713 | 2 | 24 | 9 | Y | 22 | 1 | 8 | | | 108 |
| 09 | 3398 | X | 3398 | -0- | -0- | -0- | 3375 | 2 | 23 | 9 | Y | 21 | 12 | 8 | | | 117 |
| 10 | 3348 | X | 3234 | -0- | -114 | -0- | 3217 | 2 | 17 | 9 | Y | 15 | 104 | 1 | 4 | 8 | 24 |
| 11 | 3180 | X | 2914 | -0- | -266 | -0- | 2913 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 24 |
| *12 | 3503 | X | 3202 | -0- | -301 | -0- | 3200 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 24 |

TOTAL GAS PROD: 36,144 TOTAL CONDENSATE PROD: 244

FURRH, J. D. ET AL WELL #: 2A RRCID -> 162330 COMPL. DATE 08/01/2003 TOTAL DEPTH 9825 PERF. 8488 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 729 | N | 729 | -0- | -0- | -0- | 726 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 2 |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 574 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 558 | N | 454 | -0- | -104 | -0- | 452 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 04 | 540 | N | 364 | -0- | -176 | -0- | 360 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 05 | 558 | N | 333 | -0- | -225 | -0- | 327 | 2 | 6 | 9 | Y | 5 | 10 | 1 | | | 4 |
| 06 | 450 | N | 290 | -0- | -160 | -0- | 287 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 07 | 372 | N | 348 | -0- | -24 | -0- | 340 | 2 | 8 | 9 | Y | 7 | | | | | 14 |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 434 | 2 | 7 | 9 | Y | 6 | | | | | 20 |
| 09 | 300 | N | 296 | -0- | -4 | -0- | 295 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 10 | 341 | N | 275 | -0- | -66 | -0- | 274 | 2 | 1 | 9 | Y | 1 | 19 | 1 | | | 3 |
| 11 | 420 | N | 319 | -0- | -101 | -0- | 319 | 2 | | | Y | -0- | | | | | 3 |
| *12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 4,768 TOTAL CONDENSATE PROD: 33

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER ESTATE WELL #: 4 T RRCID -> 162644 COMPL. DATE 03/16/1997 TOTAL DEPTH 9950 PERF. 8516 - 9837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIENER ESTATE WELL #: 5 RRCID -> 163354 COMPL. DATE N/A TOTAL DEPTH 9935 PERF. 9792 - 9830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | Y | -0- | | | | | 29 |
| 03 | 527 | N | 458 | -0- | -69 | -0- | 458 | 2 | | | Y | -0- | | | | | 29 |
| 04 | 510 | N | 273 | -0- | -237 | -0- | 266 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 29 |
| 05 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 29 |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | 29 |
| 07 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | Y | -0- | | | | | 29 |
| 08 | T. A. | | 815 | -0- | 815 | 815 | 815 | 2 | | | Y | -0- | | | | | 29 |
| 09 | T. A. | | 543 | -0- | 543 | 1358 | 543 | 2 | | | Y | -0- | | | | | 29 |
| 10 | T. A. | | 545 | -0- | 545 | 1903 | 545 | 2 | | | Y | -0- | | | | | 29 |
| 11 | 2406 | X | 503 | -0- | -1903 | -0- | 503 | 2 | | | Y | -0- | | | | | 29 |
| *12 | 515 | X | 515 | -0- | -0- | -0- | 515 | 2 | | | Y | -0- | | | | | 29 |

TOTAL GAS PROD: 5,850 TOTAL CONDENSATE PROD: 6

PAYNE WELL #: 1 RRCID -> 173440 COMPL. DATE N/A TOTAL DEPTH 9806 PERF. 8580 - 9684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 248 | N | 184 | -0- | -64 | -0- | 184 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 330 | N | 3 | -0- | -327 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 1 | -0- | -309 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 1 | -0- | -179 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 794 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
KELLER, C. WELL #: 4 RRCID -> 174217 COMPL. DATE N/A TOTAL DEPTH 9756 PERF. 9260 - 9663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH, J. D. ET AL WELL #: 4A RRCID -> 175857 COMPL. DATE 12/07/1999 TOTAL DEPTH 9816 PERF. 8590 - 8600

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1816 | -0- | -199 | -0- | 1765 | 2 | 51 | 9 | Y | 46 | 109 | 1 | | | 41 |
| 02 | 2165 | N | 2165 | -0- | -0- | -0- | 2130 | 2 | 35 | 9 | Y | 32 | 5 | 8 | | | 68 |
| 03 | 1977 | N | 1977 | -0- | -0- | -0- | 1927 | 2 | 50 | 9 | Y | 45 | 4 | 8 | | | 109 |
| 04 | 1770 | N | 1769 | -0- | -1 | -0- | 1744 | 2 | 25 | 9 | Y | 23 | 15 | 8 | | | 117 |
| 05 | 2387 | N | 1500 | -0- | -887 | -0- | 1490 | 2 | 10 | 9 | Y | 9 | 118 | 1 | | | 8 |
| 06 | 1920 | N | 1029 | -0- | -891 | -0- | 1021 | 2 | 8 | 9 | Y | 7 | | | | | 15 |
| 07 | 2036 | N | 2036 | -0- | -0- | -0- | 2018 | 2 | 18 | 9 | Y | 16 | 2 | 8 | | | 29 |
| 08 | 2104 | N | 2104 | -0- | -0- | -0- | 2086 | 2 | 18 | 9 | Y | 16 | 3 | 8 | | | 42 |
| 09 | 1775 | N | 1775 | -0- | -0- | -0- | 1766 | 2 | 9 | 9 | Y | 8 | 6 | 8 | | | 44 |
| 10 | 2129 | N | 2129 | -0- | -0- | -0- | 2127 | 2 | 2 | 9 | Y | 2 | 39 | 1 | 2 | 8 | 5 |
| 11 | 2010 | N | 1770 | -0- | -240 | -0- | 1770 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 1829 | N | 1795 | -0- | -34 | -0- | 1793 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 5 |

TOTAL GAS PROD: 21,865 TOTAL CONDENSATE PROD: 206

PAYNE WELL #: 6 RRCID -> 177745 COMPL. DATE 05/06/2000 TOTAL DEPTH 9855 PERF. 8606 - 9690

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2757 | -0- | -2 | -0- | 2756 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 02 | 2996 | X | 2132 | -0- | -864 | -0- | 2124 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 18 |
| 03 | 3317 | X | 2207 | -0- | -1110 | -0- | 2181 | 2 | 26 | 9 | Y | 24 | 23 | 1 | 8 | 8 | 11 |
| 04 | 3210 | X | 1996 | -0- | -1214 | -0- | 1981 | 2 | 15 | 9 | Y | 14 | 14 | 8 | | | 11 |
| 05 | 2790 | X | 2375 | -0- | -415 | -0- | 2364 | 2 | 11 | 9 | Y | 10 | | | | | 21 |
| 06 | 2670 | X | 2413 | -0- | -257 | -0- | 2406 | 2 | 7 | 9 | Y | 6 | 20 | 1 | | | 7 |
| 07 | 2356 | X | 1447 | -0- | -909 | -0- | 1446 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 7 |
| 08 | 2387 | X | 1797 | -0- | -590 | -0- | 1787 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 15 |
| 09 | 2400 | X | 1739 | -0- | -661 | -0- | 1728 | 2 | 11 | 9 | Y | 10 | 6 | 8 | | | 19 |
| 10 | 2480 | X | 1750 | -0- | -730 | -0- | 1747 | 2 | 3 | 9 | Y | 3 | 19 | 1 | 2 | 8 | 1 |
| 11 | 2400 | X | 2044 | -0- | -356 | -0- | 2043 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 1 |
| *12 | 2285 | X | 2285 | -0- | -0- | -0- | 2284 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 1 |

TOTAL GAS PROD: 24,942 TOTAL CONDENSATE PROD: 87

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
GUILL, J.C. WELL #: 3 RRCID -> 177749 COMPL. DATE 06/12/2000 TOTAL DEPTH 10007 PERF. 8660 - 9776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2977 | N | 2843 | -0- | -134 | -0- | 2830 | 2 | 13 | 9 | Y | 12 | | | | | 33 |
| 02 | 2940 | X | 2776 | -0- | -164 | -0- | 2772 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 34 |
| 03 | 3255 | X | 2718 | -0- | -537 | -0- | 2711 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 34 |
| 04 | 3150 | X | 2816 | -0- | -334 | -0- | 2700 | 2 | 116 | 9 | Y | 105 | 12 | 8 | | | 127 |
| 05 | 3224 | X | 2781 | -0- | -443 | -0- | 2766 | 2 | 15 | 9 | Y | 14 | | | | | 141 |
| 06 | 2970 | X | 2648 | -0- | -322 | -0- | 2634 | 2 | 14 | 9 | Y | 13 | | | | | 154 |
| 07 | 3069 | X | 2255 | -0- | -814 | -0- | 2254 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 154 |
| 08 | 3290 | X | 3290 | -0- | -0- | -0- | 3280 | 2 | 10 | 9 | Y | 9 | 2 | 8 | | | 161 |
| 09 | 3129 | X | 3129 | -0- | -0- | -0- | 3109 | 2 | 20 | 9 | Y | 18 | 150 | 1 | 7 | 8 | 22 |
| 10 | 3267 | X | 3267 | -0- | -0- | -0- | 3265 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 22 |
| 11 | 3180 | X | 3086 | -0- | -94 | -0- | 3086 | 2 | | | Y | -0- | | | | | 22 |
| *12 | 3286 | X | 3146 | -0- | -140 | -0- | 3144 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 22 |

TOTAL GAS PROD: 34,755 TOTAL CONDENSATE PROD: 186

FURRH, J. D. ET AL WELL #: 5A RRCID -> 178343 COMPL. DATE 06/23/2000 TOTAL DEPTH 9900 PERF. 8650 - 9742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINA-WERNER "A" WELL #: 3 RRCID -> 178877 COMPL. DATE 07/16/2000 TOTAL DEPTH 9875 PERF. 8614 - 9700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3958 | -0- | -227 | -0- | 3958 | 2 | | | N | -0- | | | | | 157 |
| 02 | 3831 | X | 3831 | -0- | -0- | -0- | 3828 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 157 |
| 03 | 4299 | X | 4299 | -0- | -0- | -0- | 4200 | 2 | 99 | 9 | N | 90 | 186 | 1 | 4 | 8 | 57 |
| 04 | 4080 | X | 4010 | -0- | -70 | -0- | 3997 | 2 | 13 | 9 | N | 12 | 10 | 8 | | | 59 |
| 05 | 4247 | X | 2655 | -0- | -1592 | -0- | 2655 | 2 | | | N | -0- | | | | | 59 |
| 06 | 4170 | X | 2102 | -0- | -2068 | -0- | 2102 | 2 | | | N | -0- | | | | | 59 |
| 07 | 4309 | X | 2952 | -0- | -1357 | -0- | 2951 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 59 |
| 08 | 2263 | X | 2232 | -0- | -31 | -0- | 2231 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 59 |
| 09 | 2406 | X | 2406 | -0- | -0- | -0- | 2404 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 59 |
| 10 | 4296 | X | 4296 | -0- | -0- | -0- | 4295 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 59 |
| 11 | 3949 | X | 3949 | -0- | -0- | -0- | 3949 | 2 | | | N | -0- | | | | | 59 |
| *12 | 2263 | X | 2242 | -0- | -21 | -0- | 9 | 1 | 2232 | 2 | N | 1 | 1 | 8 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,932 TOTAL CONDENSATE PROD: 111

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS, ELLA MAE WELL #: 4 RRCID -> 178880 COMPL. DATE 07/17/2000 TOTAL DEPTH 9850 PERF. 8606 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLER, C. WELL #: 5 RRCID -> 179097 COMPL. DATE 08/16/2000 TOTAL DEPTH 9920 PERF. 8590 - 9750

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3091 | X | 3091 | -0- | -0- | -0- | 3070 | 2 | 21 | 9 | Y | 19 | | | | | 30 |
| 02 | 2364 | X | 2364 | -0- | -0- | -0- | 2349 | 2 | 15 | 9 | Y | 14 | 4 | 8 | | | 40 |
| 03 | 3193 | X | 3071 | -0- | -122 | -0- | 3040 | 2 | 31 | 9 | Y | 28 | 39 | 1 | 8 | 8 | 21 |
| 04 | 3090 | X | 2086 | -0- | -1004 | -0- | 2058 | 2 | 28 | 9 | Y | 25 | 21 | 8 | | | 25 |
| 05 | 3193 | X | 2034 | -0- | -1159 | -0- | 2024 | 2 | 10 | 9 | Y | 9 | 31 | 1 | | | 3 |
| 06 | 3109 | X | 3109 | -0- | -0- | -0- | 3105 | 2 | 4 | 9 | Y | 4 | | | | | 7 |
| 07 | 3195 | X | 3195 | -0- | -0- | -0- | 3184 | 2 | 11 | 9 | Y | 10 | 2 | 8 | | | 15 |
| 08 | 3109 | X | 3109 | -0- | -0- | -0- | 3106 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 15 |
| 09 | 3120 | X | 2876 | -0- | -244 | -0- | 2867 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 15 |
| 10 | 3224 | X | 2872 | -0- | -352 | -0- | 2869 | 2 | 3 | 9 | Y | 3 | 6 | 1 | 3 | 8 | 9 |
| 11 | 3120 | X | 2721 | -0- | -399 | -0- | 2720 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| *12 | 3193 | X | 1375 | -0- | -1818 | -0- | 1374 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |

TOTAL GAS PROD: 31,903 TOTAL CONDENSATE PROD: 125

WERNER, FINA "B" WELL #: 4 RRCID -> 179168 COMPL. DATE 08/26/2000 TOTAL DEPTH 9910 PERF. 8640 - 9710

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 49 | -0- | 49 | 77 | 49 | 2 | | | Y | -0- | | | | | 60 |
| 02 | T. A. | | 20 | -0- | 20 | 97 | 20 | 2 | | | Y | -0- | | | | | 60 |
| 03 | 101 | X | 4 | -0- | -97 | -0- | 4 | 2 | | | Y | -0- | | | | | 60 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 60 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 60 |
| 06 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 60 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |

TOTAL GAS PROD: 73 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
PAYNE WELL #: 7 RRCID -> 188746 COMPL. DATE 04/20/2002 TOTAL DEPTH 9780 PERF. 8506 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 837 | N | 242 | -0- | -595 | -0- | 241 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 690 | N | 239 | -0- | -451 | -0- | 239 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 403 | N | 219 | -0- | -184 | -0- | 212 | 2 | 7 | 9 | Y | 6 | | | | | 7 |
| 06 | 240 | N | 128 | -0- | -112 | -0- | 125 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 3 |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 371 | 2 | 6 | 9 | Y | 5 | | | | | 8 |
| 09 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | 8 | 1 | | | -0- |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,805 TOTAL CONDENSATE PROD: 15

KELLER, C. WELL #: 8 RRCID -> 190891 COMPL. DATE 08/30/2002 TOTAL DEPTH 9800 PERF. 8465 - 9709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3619 | X | 3619 | -0- | -0- | -0- | 3596 | 2 | 23 | 9 | Y | 21 | | | | | 40 |
| 02 | 3444 | X | 3231 | -0- | -213 | -0- | 3212 | 2 | 19 | 9 | Y | 17 | 8 | 8 | | | 49 |
| 03 | 3565 | X | 3342 | -0- | -223 | -0- | 3309 | 2 | 33 | 9 | Y | 30 | 48 | 1 | 10 | 8 | 21 |
| 04 | 3529 | X | 3529 | -0- | -0- | -0- | 3466 | 2 | 63 | 9 | Y | 57 | 39 | 8 | | | 39 |
| 05 | 3730 | X | 3730 | -0- | -0- | -0- | 3682 | 2 | 48 | 9 | Y | 44 | 68 | 1 | | | 15 |
| 06 | 3510 | X | 3472 | -0- | -38 | -0- | 3455 | 2 | 17 | 9 | Y | 15 | | | | | 30 |
| 07 | 3658 | X | 3614 | -0- | -44 | -0- | 3582 | 2 | 32 | 9 | Y | 29 | 4 | 8 | | | 55 |
| 08 | 3720 | X | 3660 | -0- | -60 | -0- | 3656 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 55 |
| 09 | 3600 | X | 3542 | -0- | -58 | -0- | 3528 | 2 | 14 | 9 | Y | 13 | 13 | 8 | | | 55 |
| 10 | 3720 | X | 3579 | -0- | -141 | -0- | 3573 | 2 | 6 | 9 | Y | 5 | 23 | 1 | 5 | 8 | 32 |
| 11 | 3540 | X | 3323 | -0- | -217 | -0- | 3323 | 2 | | | Y | -0- | | | | | 32 |
| *12 | 3658 | X | 3481 | -0- | -177 | -0- | 3475 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 32 |

TOTAL GAS PROD: 42,122 TOTAL CONDENSATE PROD: 240

PAYNE WELL #: 9 RRCID -> 192063 COMPL. DATE 11/17/2002 TOTAL DEPTH 9850 PERF. 8510 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2594 | -0- | -754 | -0- | 2594 | 2 | | | Y | -0- | | | | | 65 |
| 02 | 3500 | X | 2753 | -0- | -747 | -0- | 2753 | 2 | | | Y | -0- | | | | | 65 |
| 03 | 3875 | X | 740 | -0- | -3135 | -0- | 740 | 2 | | | Y | -0- | | | | | 65 |
| 04 | 2520 | X | 28 | -0- | -2492 | -0- | 28 | 2 | | | Y | -0- | | | | | 65 |
| 05 | 3038 | X | 1 | -0- | -3037 | -0- | 1 | 2 | | | Y | -0- | | | | | 65 |
| 06 | 2940 | X | 2 | -0- | -2938 | -0- | 2 | 2 | | | Y | -0- | | | | | 65 |
| 07 | 3038 | X | 125 | -0- | -2913 | -0- | 125 | 2 | | | Y | -0- | | | | | 65 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 10 | T. A. | | 220 | -0- | 220 | 220 | 220 | 2 | | | Y | -0- | | | | | 65 |
| 11 | T. A. | | 79 | -0- | 79 | 299 | 79 | 2 | | | Y | -0- | | | | | 65 |
| 12 | T. A. | | -0- | -0- | -0- | 299 | | | | | Y | -0- | | | | | 65 |

TOTAL GAS PROD: 6,542 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
FURRH COOPER GU 1 WELL #: 8 RRCID -> 192284 COMPL. DATE 11/25/2002 TOTAL DEPTH 9730 PERF. 8405 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 397 | -0- | -6 | -0- | 34 | 1 | 305 | 2 | Y | 53 | 57 | 1 | | | 21 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 31 | 1 | 283 | 2 | Y | 25 | | | | | 46 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 372 | N | 359 | -0- | -13 | -0- | 37 | 1 | 320 | 2 | Y | 2 | 47 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 360 | N | 353 | -0- | -7 | -0- | 40 | 1 | 312 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 395 | N | 395 | -0- | -0- | -0- | 53 | 1 | 342 | 2 | Y | -0- | | | | | 2 |
| 06 | 385 | N | 385 | -0- | -0- | -0- | 44 | 1 | 340 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 380 | N | 380 | -0- | -0- | -0- | 45 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 323 | -0- | -80 | -0- | 43 | 1 | 279 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 390 | N | 367 | -0- | -23 | -0- | 46 | 1 | 314 | 2 | Y | 6 | 3 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 61 | 1 | 323 | 2 | Y | 7 | 4 | 1 | 3 | 8 | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 353 | N | 353 | -0- | -0- | -0- | 58 | 1 | 293 | 2 | Y | 2 | 2 | 8 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 372 | N | 344 | -0- | -28 | -0- | 53 | 1 | 265 | 2 | Y | 24 | 4 | 8 | | | 24 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,390 TOTAL CONDENSATE PROD: 122

ALEXANDER, J. W. WELL #: 5 RRCID -> 192601 COMPL. DATE N/A TOTAL DEPTH 10158 PERF. 8464 - 10034

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 305 | -0- | -160 | -0- | 14 | 1 | 266 | 2 | Y | 23 | 1 | 8 | | | 27 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2660 | X | 346 | -0- | -2314 | -0- | 342 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 27 |
| 03 | 2914 | X | 224 | -0- | -2690 | -0- | 224 | 2 | | | Y | -0- | | | | | 27 |
| 04 | 2820 | X | 192 | -0- | -2628 | -0- | 192 | 2 | | | Y | -0- | | | | | 27 |
| 05 | 372 | X | 37 | -0- | -335 | -0- | 37 | 2 | | | Y | -0- | | | | | 27 |
| 06 | 360 | X | 234 | -0- | -126 | -0- | 234 | 2 | | | Y | -0- | | | | | 27 |
| 07 | 372 | X | 1 | -0- | -371 | -0- | 1 | 2 | | | Y | -0- | | | | | 27 |
| 08 | T. A. | | 66 | -0- | 66 | 66 | 66 | 2 | | | Y | -0- | | | | | 27 |
| 09 | T. A. | | 70 | -0- | 70 | 136 | 70 | 2 | | | Y | -0- | | | | | 27 |
| 10 | T. A. | | 68 | -0- | 68 | 204 | 68 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 270 | X | 66 | -0- | -204 | -0- | 66 | 2 | | | Y | -0- | | | | | 27 |
| *12 | 66 | X | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 1,675 TOTAL CONDENSATE PROD: 27

KELLER, CLAUDIA WELL #: 7 RRCID -> 192917 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 8494 - 9688

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3996 | -0- | -127 | -0- | 3972 | 2 | 24 | 9 | Y | 22 | | | | | 45 |
| 02 | 3724 | X | 3661 | -0- | -63 | -0- | 3642 | 2 | 19 | 9 | Y | 17 | 13 | 8 | | | 49 |
| 03 | 4123 | X | 3756 | -0- | -367 | -0- | 3713 | 2 | 43 | 9 | Y | 39 | 48 | 1 | 19 | 8 | 21 |
| 04 | 4013 | X | 4013 | -0- | -0- | -0- | 3951 | 2 | 62 | 9 | Y | 56 | 38 | 8 | | | 39 |
| 05 | 4061 | X | 4057 | -0- | -4 | -0- | 4009 | 2 | 48 | 9 | Y | 44 | 68 | 1 | | | 15 |
| 06 | 3930 | X | 3455 | -0- | -475 | -0- | 3438 | 2 | 17 | 9 | Y | 15 | | | | | 30 |
| 07 | 4154 | X | 3442 | -0- | -712 | -0- | 3409 | 2 | 33 | 9 | Y | 30 | 4 | 8 | | | 56 |
| 08 | 4154 | X | 3239 | -0- | -915 | -0- | 3235 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 56 |
| 09 | 4020 | X | 3055 | -0- | -965 | -0- | 3041 | 2 | 14 | 9 | Y | 13 | 13 | 8 | | | 56 |
| 10 | 4061 | X | 3025 | -0- | -1036 | -0- | 3022 | 2 | 3 | 9 | Y | 3 | 23 | 1 | 3 | 8 | 33 |
| 11 | 3450 | X | 2834 | -0- | -616 | -0- | 2834 | 2 | | | Y | -0- | | | | | 33 |
| *12 | 3441 | X | 3370 | -0- | -71 | -0- | 3367 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 33 |

TOTAL GAS PROD: 41,903 TOTAL CONDENSATE PROD: 246

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
GENRE WELL #: 1 RRCID -> 193007 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9238 - 10175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | N | 457 | -0- | -0- | -0- | 46 | 1 | 408 | 2 | N | 3 | 3 | 8 | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 449 | N | 449 | -0- | -0- | -0- | 45 | 1 | 401 | 2 | N | 3 | 3 | 8 | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 588 | N | 588 | -0- | -0- | -0- | 60 | 1 | 519 | 2 | N | 8 | 8 | 8 | | | 76 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 589 | N | 589 | -0- | -0- | -0- | 66 | 1 | 517 | 2 | N | 5 | 5 | 8 | | | 76 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 52 | 1 | 333 | 2 | N | 1 | 1 | 8 | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 21 | 1 | 163 | 2 | N | -0- | | | | | 76 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 76 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 76 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 76 |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 76 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 2,658 TOTAL CONDENSATE PROD: 20

FURRH, EUNICE ESTATE GU NO. A-1 WELL #: 4 RRCID -> 193053 COMPL. DATE 01/17/2003 TOTAL DEPTH 9956 PERF. 8703 - 9816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH 'B' WELL #: 3 RRCID -> 193056 COMPL. DATE 01/18/2003 TOTAL DEPTH 9950 PERF. 8630 - 9812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 80 | -0- | -44 | -0- | 80 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 61 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 03 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | Y | -0- | | | | | 18 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 18 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 18 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 18 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: 1

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
AUDREY GU WELL #: 1 RRCID -> 193204 COMPL. DATE 01/27/2003 TOTAL DEPTH 9900 PERF. 8580 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 186 | -0- | -155 | -0- | 186 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | 9 |
| 04 | 180 | N | 103 | -0- | -77 | -0- | 103 | 2 | | | Y | -0- | | | | | 9 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 9 |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 93 | N | 15 | -0- | -78 | -0- | 15 | 2 | | | Y | -0- | | | | | 9 |
| 08 | T. A. | | 94 | -0- | 94 | 94 | 94 | 2 | | | Y | -0- | | | | | 9 |
| 09 | T. A. | | 46 | -0- | 46 | 140 | 46 | 2 | | | Y | -0- | | | | | 9 |
| 10 | T. A. | | 69 | -0- | 69 | 209 | 69 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 246 | X | 37 | -0- | -209 | -0- | 37 | 2 | | | Y | -0- | | | | | 9 |
| *12 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 842 TOTAL CONDENSATE PROD: -0-

BOURN WELL #: 4 RRCID -> 194522 COMPL. DATE 04/03/2003 TOTAL DEPTH 9960 PERF. 8514 - 9765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | -0- | -0- | 26<br>23 | 1<br>9 | 234 | 2 | N | 21 | 1 | 8 | | | 74 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 28<br>21 | 1<br>9 | 242 | 2 | N | 19 | 1 | 8 | | | 92 |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 92 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 06 | 270 | N | 51 | -0- | -219 | -0- | 6 | 1 | 45 | 2 | N | -0- | | | | | 92 |
| 07 | 28 | N | 28 | -0- | -0- | -0- | 3 | 1 | 25 | 2 | N | -0- | | | | | 92 |
| 08 | 746 | N | 746 | -0- | -0- | -0- | 100 | 1 | 646 | 2 | N | -0- | | | | | 92 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: 1,399 TOTAL CONDENSATE PROD: 40

PAYNE WELL #: 8 RRCID -> 194743 COMPL. DATE 04/16/2003 TOTAL DEPTH 9848 PERF. 8554 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
KELLER, C. WELL #: 6 RRCID -> 195286 COMPL. DATE 05/28/2003 TOTAL DEPTH 10502 PERF. 8525 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH 'B' WELL #: 4 RRCID -> 195736 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 8718 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH COOPER GU 1 WELL #: 7 RRCID -> 196060 COMPL. DATE 06/02/2003 TOTAL DEPTH 10500 PERF. 8414 - 10332

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1671 | N | 1671 | -0- | -0- | -0- | 160 | 1 | 1426 | 2 | Y | 77 | 57 | 1 | 17 | 8 | 29 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 1397 | N | 1397 | -0- | -0- | -0- | 136 | 1 | 1222 | 2 | Y | 35 | 18 | 8 | | | 46 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 1539 | N | 1539 | -0- | -0- | -0- | 148 | 1 | 1282 | 2 | Y | 99 | 84 | 1 | 31 | 8 | 30 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1391 | -0- | -229 | -0- | 149 | 1 | 1167 | 2 | Y | 68 | 15 | 8 | | | 83 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 1550 | N | 915 | -0- | -635 | -0- | 116 | 1 | 747 | 2 | Y | 47 | 8 | 8 | | | 122 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 1587 | N | 1587 | -0- | -0- | -0- | 173 | 1 | 1336 | 2 | Y | 71 | 155 | 1 | 18 | 8 | 20 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 07 | 1601 | N | 1601 | -0- | -0- | -0- | 188 | 1 | 1394 | 2 | Y | 17 | 11 | 8 | | | 26 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1550 | X | 1341 | -0- | -209 | -0- | 170 | 1 | 1104 | 2 | Y | 61 | 17 | 8 | | | 70 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 1780 | X | 1780 | -0- | -0- | -0- | 193 | 1 | 1326 | 2 | Y | 237 | 130 | 1 | 13 | 8 | 164 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 10 | 1643 | X | 1532 | -0- | -111 | -0- | 240 | 1 | 1277 | 2 | Y | 14 | 152 | 1 | 8 | 8 | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1632 | X | 1632 | -0- | -0- | -0- | 268 | 1 | 1354 | 2 | Y | 9 | 9 | 8 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1829 | X | 1330 | -0- | -499 | -0- | 198 | 1 | 982 | 2 | Y | 136 | 10 | 8 | | | 144 |
| | | | | | | | 150 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,716 TOTAL CONDENSATE PROD: 871

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ANDERSON, LEMMA WELL #: 3 RRCID -> 196070 COMPL. DATE 07/03/2003 TOTAL DEPTH 10500 PERF. 9220 - 10308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AUDREY GU WELL #: 2 RRCID -> 196071 COMPL. DATE 06/14/2003 TOTAL DEPTH 10500 PERF. 8566 - 10370

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AUDREY GU WELL #: 3 RRCID -> 196711 COMPL. DATE 07/29/2003 TOTAL DEPTH 10450 PERF. 8524 - 10376

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER ESTATE WELL #: 5 RRCID -> 197189 COMPL. DATE 08/03/2003 TOTAL DEPTH 10500 PERF. 8590 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 48 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 48 | 1 | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHANDLER HEIRS WELL #: 10 RRCID -> 197321 COMPL. DATE 08/26/2003 TOTAL DEPTH 10503 PERF. 8458 - 10110

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 7567 | X | 7567 | -0- | -0- | -0- | 763 | 1 | 6790 | 2 | Y | 13 | 7 | 8 | | | 13 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| | 02 | 6797 | X | 6797 | -0- | -0- | -0- | 677 | 1 | 6091 | 2 | Y | 26 | 6 | 8 | | | 33 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| | 03 | 7292 | X | 7292 | -0- | -0- | -0- | 750 | 1 | 6494 | 2 | Y | 44 | 33 | 1 | 14 | 8 | 30 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| | 04 | 5785 | X | 5785 | -0- | -0- | -0- | 652 | 1 | 5101 | 2 | Y | 29 | 35 | 1 | 6 | 8 | 18 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| | 05 | 3377 | X | 3377 | -0- | -0- | -0- | 449 | 1 | 2893 | 2 | Y | 32 | 37 | 1 | 3 | 8 | 10 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| | 06 | 3049 | X | 3049 | -0- | -0- | -0- | 348 | 1 | 2689 | 2 | Y | 11 | 6 | 8 | | | 15 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| | 07 | 3200 | X | 3200 | -0- | -0- | -0- | 375 | 1 | 2782 | 2 | Y | 39 | 37 | 1 | 5 | 8 | 12 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| | 08 | 7223 | X | 3143 | -0- | -4080 | -0- | 417 | 1 | 2702 | 2 | Y | 22 | 7 | 8 | | | 27 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| | 09 | 5790 | X | 3843 | -0- | -1947 | -0- | 484 | 1 | 3325 | 2 | Y | 31 | 38 | 1 | 7 | 8 | 13 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| | 10 | 4377 | X | 4377 | -0- | -0- | -0- | 681 | 1 | 3615 | 2 | Y | 74 | 4 | 8 | | | 83 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| | 11 | 4204 | X | 4204 | -0- | -0- | -0- | 694 | 1 | 3504 | 2 | Y | 5 | 5 | 8 | | | 83 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | | 6485 | X | 6485 | -0- | -0- | -0- | 1081 | 1 | 5371 | 2 | Y | 30 | 74 | 1 | 10 | 8 | 29 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,119 TOTAL CONDENSATE PROD: 356

ALEXANDER, J. W. WELL #: 2 RRCID -> 197738 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8492 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
FINA WERNER WELL #: 5 RRCID -> 198377 COMPL. DATE 10/09/2003 TOTAL DEPTH 9999 PERF. 8486 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3264 | -0- | -115 | -0- | 3263 | 2 | 1 | 9 | Y | 1 | | | | | 94 |
| 02 | 3548 | X | 3548 | -0- | -0- | -0- | 3531 | 2 | 17 | 9 | Y | 15 | 7 | 8 | | | 102 |
| 03 | 3224 | X | 3214 | -0- | -10 | -0- | 3201 | 2 | 13 | 9 | Y | 12 | 9 | 8 | | | 105 |
| 04 | 3150 | X | 2743 | -0- | -407 | -0- | 2680 | 2 | 63 | 9 | Y | 57 | 24 | 8 | | | 138 |
| 05 | 3937 | X | 3552 | -0- | -385 | -0- | 3552 | 2 | | | Y | -0- | | | | | 138 |
| 06 | 3810 | X | 2833 | -0- | -977 | -0- | 2829 | 2 | 4 | 9 | Y | 4 | 124 | 1 | | | 18 |
| 07 | 3937 | X | 2629 | -0- | -1308 | -0- | 2627 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 18 |
| 08 | 3565 | X | 1466 | -0- | -2099 | -0- | 1465 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 09 | 3450 | X | 2882 | -0- | -568 | -0- | 2871 | 2 | 11 | 9 | Y | 10 | 10 | 8 | | | 18 |
| 10 | 3565 | X | 2416 | -0- | -1149 | -0- | 2415 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 11 | 2820 | X | 2284 | -0- | -536 | -0- | 2284 | 2 | | | Y | -0- | | | | | 18 |
| *12 | 3835 | X | 3835 | -0- | -0- | -0- | 3832 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 18 |

TOTAL GAS PROD: 34,666 TOTAL CONDENSATE PROD: 106

FURRH COOPER GU 1 WELL #: 6 RRCID -> 198889 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 8508 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | N | 820 | -0- | -0- | -0- | 77 | 1 | 685 | 2 | Y | 53 | 57 | 1 | | | 21 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 770 | N | 770 | -0- | -0- | -0- | 74 | 1 | 668 | 2 | Y | 25 | | | | | 46 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 857 | N | 857 | -0- | -0- | -0- | 87 | 1 | 753 | 2 | Y | 15 | 51 | 1 | 6 | 8 | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 691 | N | 691 | -0- | -0- | -0- | 77 | 1 | 601 | 2 | Y | 12 | 5 | 8 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 648 | N | 648 | -0- | -0- | -0- | 86 | 1 | 554 | 2 | Y | 7 | 2 | 8 | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 638 | N | 638 | -0- | -0- | -0- | 71 | 1 | 550 | 2 | Y | 15 | 21 | 1 | 7 | 8 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 544 | N | 544 | -0- | -0- | -0- | 64 | 1 | 474 | 2 | Y | 5 | 4 | 8 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 651 | N | 435 | -0- | -216 | -0- | 56 | 1 | 366 | 2 | Y | 12 | 7 | 8 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 630 | N | 426 | -0- | -204 | -0- | 49 | 1 | 338 | 2 | Y | 35 | 18 | 1 | 4 | 8 | 22 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 558 | N | 546 | -0- | -12 | -0- | 86 | 1 | 457 | 2 | Y | 3 | 21 | 1 | 1 | 8 | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 114 | 1 | 574 | 2 | Y | -0- | | | | | 3 |
| *12 | 758 | N | 758 | -0- | -0- | -0- | 123 | 1 | 610 | 2 | Y | 23 | 7 | 8 | | | 19 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,821 TOTAL CONDENSATE PROD: 205

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
BOURN WELL #: 5 RRCID -> 198939 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 8465 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 10 1<br>3 9 | 88 2 | Y | 3 | 8 1 | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 11 1<br>1 9 | 102 2 | Y | 1 | | | 1 |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 11 1 | 95 2 | Y | -0- | | | 1 |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 10 1<br>1 9 | 81 2 | Y | 1 | | | 2 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | Y | -0- | | | 2 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | Y | -0- | | | 2 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | Y | -0- | | | 2 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | 2 1 | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: 5

GENRE WELL #: 2 RRCID -> 199244 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8552 - 9808

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | 142 1 | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH COOPER GU 1 WELL #: 3 RRCID -> 200712 COMPL. DATE N/A TOTAL DEPTH 9930 PERF. 8418 - 9682

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | | 20 | -0- | 20 | 20 | 2 1<br>1 9 | 17 2 | Y | 1 | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | 20 | | | Y | -0- | 1 1 | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 20 | | | Y | -0- | | | -0- |
| 05 | 20 | X | -0- | -0- | -20 | -0- | | | Y | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: 1

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER ESTATE WELL #: 7 RRCID -> 201708 COMPL. DATE 04/01/2004 TOTAL DEPTH 10100 PERF. 9832 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 834 | -0- | -1057 | -0- | 834 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 1708 | N | 1617 | -0- | -91 | -0- | 1617 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 1891 | N | 1721 | -0- | -170 | -0- | 1721 | 2 | | | Y | -0- | | | | | 9 |
| 04 | 1695 | N | 1695 | -0- | -0- | -0- | 1688 | 2 | 7 | 9 | Y | 6 | | | | | 15 |
| 05 | 1798 | N | 1789 | -0- | -9 | -0- | 1789 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 1680 | N | 1401 | -0- | -279 | -0- | 1401 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 1887 | N | 1887 | -0- | -0- | -0- | 1887 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 1686 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 17 |
| 11 | 1590 | N | 1567 | -0- | -23 | -0- | 1559 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 12 | 1643 | N | 1506 | -0- | -137 | -0- | 1506 | 2 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 19,046 TOTAL CONDENSATE PROD: 40

FURRH, J. D. ET AL WELL #: 3 RRCID -> 204331 COMPL. DATE 05/30/2004 TOTAL DEPTH 9725 PERF. 8396 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 621 | -0- | -1084 | -0- | 63 | 1 | 558 | 2 | Y | -0- | | | | | 13 |
| 02 | 1708 | N | 202 | -0- | -1506 | -0- | 20 | 1 | 182 | 2 | Y | -0- | | | | | 13 |
| 03 | 1705 | N | 214 | -0- | -1491 | -0- | 22 | 1 | 192 | 2 | Y | -0- | | | | | 13 |
| 04 | 600 | N | 174 | -0- | -426 | -0- | 20 | 1 | 154 | 2 | Y | -0- | | | | | 13 |
| 05 | 217 | N | 176 | -0- | -41 | -0- | 24 | 1 | 152 | 2 | Y | -0- | | | | | 13 |
| 06 | 210 | N | 200 | -0- | -10 | -0- | 23 | 1 | 177 | 2 | Y | -0- | | | | | 13 |
| 07 | 194 | N | 194 | -0- | -0- | -0- | 23 | 1 | 171 | 2 | Y | -0- | | | | | 13 |
| 08 | 186 | N | 147 | -0- | -39 | -0- | 20 | 1 | 127 | 2 | Y | -0- | | | | | 13 |
| 09 | 210 | N | 180 | -0- | -30 | -0- | 23 | 1 | 157 | 2 | Y | -0- | | | | | 13 |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 36 | 1 | 194 | 2 | Y | -0- | | | | | 13 |
| 11 | 150 | N | 138 | -0- | -12 | -0- | 23 | 1 | 115 | 2 | Y | -0- | | | | | 13 |
| 12 | 186 | N | 152 | -0- | -34 | -0- | 25 | 1 | 127 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 2,628 TOTAL CONDENSATE PROD: -0-

FURRH, EUNICE ESTATE NO. A-1 WELL #: 3 RRCID -> 204514 COMPL. DATE 04/21/2004 TOTAL DEPTH 10085 PERF. 8542 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 43 | -0- | -422 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 323 | -0- | -13 | -0- | 322 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 253 | N | 253 | -0- | -0- | -0- | 252 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 1 |
| 05 | 372 | N | 3 | -0- | -369 | -0- | 3 | 2 | | | N | -0- | | | | | 1 |
| 06 | 240 | N | 55 | -0- | -185 | -0- | 55 | 2 | | | N | -0- | | | | | 1 |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | 1 |
| 08 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 1 |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 1 |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 1 |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 1 |
| 12 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 1,343 TOTAL CONDENSATE PROD: 2

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER ESTATE WELL #: 9 RRCID -> 206331 COMPL. DATE 10/01/2004 TOTAL DEPTH 10104 PERF. 8588 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 593 | -0- | -2197 | -0- | 593 | 2 | | | N | -0- | | | | | 80 |
| 02 | 1288 | N | 700 | -0- | -588 | -0- | 699 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 03 | 2821 | N | 91 | -0- | -2730 | -0- | 51 | 2 | 40 | 9 | N | 36 | 1 | 8 | | | 115 |
| 04 | 570 | N | 60 | -0- | -510 | -0- | 60 | 2 | | | N | -0- | | | | | 115 |
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 115 |
| 06 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | 115 |
| 07 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 115 |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | 115 |
| 09 | 780 | N | 67 | -0- | -713 | -0- | 67 | 2 | | | N | -0- | | | | | 115 |
| 10 | 155 | N | 83 | -0- | -72 | -0- | 83 | 2 | | | N | -0- | | | | | 115 |
| 11 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 115 |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 2,787 TOTAL CONDENSATE PROD: 37

CARTER ESTATE WELL #: 6 RRCID -> 207831 COMPL. DATE 01/18/2005 TOTAL DEPTH 9999 PERF. 9755 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 877 | -0- | -766 | -0- | 877 | 2 | | | N | -0- | | | | | 21 |
| 02 | 1797 | N | 1797 | -0- | -0- | -0- | 1797 | 2 | | | N | -0- | | | | | 21 |
| 03 | 1488 | N | 545 | -0- | -943 | -0- | 545 | 2 | | | N | -0- | | | | | 21 |
| 04 | 1280 | N | 1280 | -0- | -0- | -0- | 1274 | 2 | 6 | 9 | N | 5 | | | | | 26 |
| 05 | 1643 | N | 1 | -0- | -1642 | -0- | 1 | 2 | | | N | -0- | | | | | 26 |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | 26 |
| 09 | 2622 | N | 2622 | -0- | -0- | -0- | 2622 | 2 | | | N | -0- | | | | | 26 |
| 10 | 2077 | N | 2077 | -0- | -0- | -0- | 2053 | 2 | 24 | 9 | N | 22 | 34 | 1 | | | 14 |
| 11 | 1965 | N | 1965 | -0- | -0- | -0- | 1958 | 2 | 7 | 9 | N | 6 | | | | | 20 |
| *12 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 13,685 TOTAL CONDENSATE PROD: 33

AUDREY GU WELL #: 4 RRCID -> 209188 COMPL. DATE 01/04/2005 TOTAL DEPTH 9965 PERF. 9714 - 9722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
GENRE WELL #: 3 RRCID -> 210208 COMPL. DATE 01/08/2005 TOTAL DEPTH 9999 PERF. 9296 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER ESTATE WELL #: 8 RRCID -> 220460 COMPL. DATE 04/07/2006 TOTAL DEPTH 10100 PERF. 9834 - 9870

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4850 | X | 3624 | -0- | -1226 | -0- | 3624 | 2 | | | N | -0- | | | | | 23 |
| 02 | 2926 | X | 2926 | -0- | -0- | -0- | 2926 | 2 | | | N | -0- | | | | | 23 |
| 03 | 2813 | X | 2813 | -0- | -0- | -0- | 2813 | 2 | | | N | -0- | | | | | 23 |
| 04 | 2983 | X | 2983 | -0- | -0- | -0- | 2975 | 2 | 8 | 9 | N | 7 | | | | | 30 |
| 05 | 3174 | X | 3174 | -0- | -0- | -0- | 3174 | 2 | | | N | -0- | | | | | 30 |
| 06 | 2979 | X | 2979 | -0- | -0- | -0- | 2979 | 2 | | | N | -0- | | | | | 30 |
| 07 | 2836 | X | 2836 | -0- | -0- | -0- | 2836 | 2 | | | N | -0- | | | | | 30 |
| 08 | 2943 | X | 2943 | -0- | -0- | -0- | 2943 | 2 | | | N | -0- | | | | | 30 |
| 09 | 1440 | X | 319 | -0- | -1121 | -0- | 319 | 2 | | | N | -0- | | | | | 30 |
| 10 | 1488 | X | 5 | -0- | -1483 | -0- | 5 | 2 | | | N | -0- | 30 | 1 | | | -0- |
| 11 | 1440 | X | 4 | -0- | -1436 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | X | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,606 TOTAL CONDENSATE PROD: 7

PAYNE WELL #: 10 RRCID -> 235754 COMPL. DATE 03/31/2008 TOTAL DEPTH 9890 PERF. 8470 - 9680

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5279 | X | 5279 | -0- | -0- | -0- | 5257 | 2 | 22 | 9 | Y | 20 | | | | | 60 |
| 02 | 4648 | X | 4640 | -0- | -8 | -0- | 4631 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 60 |
| 03 | 5146 | X | 4163 | -0- | -983 | -0- | 4088 | 2 | 75 | 9 | Y | 68 | 78 | 1 | 9 | 8 | 41 |
| 04 | 4980 | X | 4834 | -0- | -146 | -0- | 4770 | 2 | 64 | 9 | Y | 58 | 29 | 8 | | | 70 |
| 05 | 5146 | X | 4311 | -0- | -835 | -0- | 4261 | 2 | 50 | 9 | Y | 45 | | | | | 115 |
| 06 | 4980 | X | 4738 | -0- | -242 | -0- | 4701 | 2 | 37 | 9 | Y | 34 | 108 | 1 | | | 41 |
| 07 | 5146 | X | 4724 | -0- | -422 | -0- | 4721 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 41 |
| 08 | 4991 | X | 4913 | -0- | -78 | -0- | 4836 | 2 | 77 | 9 | Y | 70 | 4 | 8 | | | 107 |
| 09 | 4830 | X | 3974 | -0- | -856 | -0- | 3944 | 2 | 30 | 9 | Y | 27 | 9 | 8 | | | 125 |
| 10 | 4898 | X | 4508 | -0- | -390 | -0- | 4501 | 2 | 7 | 9 | Y | 6 | 125 | 1 | 5 | 8 | 1 |
| 11 | 4740 | X | 4295 | -0- | -445 | -0- | 4295 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 4898 | X | 4464 | -0- | -434 | -0- | 4460 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 1 |

TOTAL GAS PROD: 54,843 TOTAL CONDENSATE PROD: 343

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
FURRH 'B' WELL #: 5 RRCID -> 236191 COMPL. DATE 03/16/2008 TOTAL DEPTH 9990 PERF. 8892 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5549 | X | 5284 | -0- | -265 | -0- | 5282 | 2 | 2 | 9 | Y | 2 | | | | | 98 |
| 02 | 5124 | X | 4826 | -0- | -298 | -0- | 4712 | 2 | 114 | 9 | Y | 104 | 178 | 1 | 6 | 8 | 18 |
| 03 | 5673 | X | 4414 | -0- | -1259 | -0- | 4391 | 2 | 23 | 9 | Y | 21 | 11 | 8 | | | 28 |
| 04 | 5490 | X | 4373 | -0- | -1117 | -0- | 4347 | 2 | 26 | 9 | Y | 24 | 24 | 8 | | | 28 |
| 05 | 5332 | X | 3498 | -0- | -1834 | -0- | 3389 | 2 | 109 | 9 | Y | 99 | | | | | 127 |
| 06 | 5160 | X | 4270 | -0- | -890 | -0- | 4270 | 2 | | | Y | -0- | | | | | 127 |
| 07 | 5332 | X | 4946 | -0- | -386 | -0- | 4833 | 2 | 113 | 9 | Y | 103 | 170 | 1 | 3 | 8 | 57 |
| 08 | 4250 | X | 4250 | -0- | -0- | -0- | 4246 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 57 |
| 09 | 4656 | X | 4656 | -0- | -0- | -0- | 4645 | 2 | 11 | 9 | Y | 10 | 10 | 8 | | | 57 |
| 10 | 4673 | X | 4673 | -0- | -0- | -0- | 4652 | 2 | 21 | 9 | Y | 19 | 6 | 8 | | | 70 |
| 11 | 4526 | X | 4526 | -0- | -0- | -0- | 4526 | 2 | | | Y | -0- | | | | | 70 |
| *12 | 4783 | X | 4783 | -0- | -0- | -0- | 4780 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 70 |

TOTAL GAS PROD: 54,499 TOTAL CONDENSATE PROD: 389

THUNDERBIRD (TEXAS) RESOURCES LP 858348
GREEN, FRANK WELL #: 2 L RRCID -> 187628 COMPL. DATE 09/07/2001 TOTAL DEPTH 10022 PERF. 9280 - 9318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/26/2015 - PLUGGED 06/26/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN, FRANK WELL #: 3 L RRCID -> 187629 COMPL. DATE 10/18/2001 TOTAL DEPTH 10080 PERF. 9835 - 9872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/10/2015 - P/A 07/10/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
EVANS, CORNELIUS WELL #: 3 RRCID -> 137774 COMPL. DATE 11/09/1996 TOTAL DEPTH 9775 PERF. 8420 - 9172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1617 | -0- | -150 | -0- | 83 | 1 | 1534 | 2 | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1470 | -0- | -294 | -0- | 73 | 1 | 1397 | 2 | N | -0- | | | | | -0- |
| 03 | 2139 | N | 2092 | -0- | -47 | -0- | 100 | 1 | 1992 | 2 | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1710 | -0- | -0- | -0- | 76 | 1 | 1634 | 2 | N | -0- | | | | | -0- |
| 05 | 1962 | N | 1962 | -0- | -0- | -0- | 93 | 1 | 1869 | 2 | N | -0- | | | | | -0- |
| 06 | 2185 | N | 2185 | -0- | -0- | -0- | 109 | 1 | 2076 | 2 | N | -0- | | | | | -0- |
| 07 | 1772 | N | 1772 | -0- | -0- | -0- | 88 | 1 | 1684 | 2 | N | -0- | | | | | -0- |
| 08 | 1974 | N | 1974 | -0- | -0- | -0- | 96 | 1 | 1878 | 2 | N | -0- | | | | | -0- |
| 09 | 1980 | N | 1324 | -0- | -656 | -0- | 67 | 1 | 1257 | 2 | N | -0- | | | | | -0- |
| 10 | 2207 | N | 2207 | -0- | -0- | -0- | 110 | 1 | 2097 | 2 | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1382 | -0- | -538 | -0- | 66 | 1 | 1316 | 2 | N | -0- | | | | | -0- |
| *12 | 1918 | N | 1918 | -0- | -0- | -0- | 93 | 1 | 1825 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,613 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
EVANS, CORNELIUS WELL #: 4 RRCID -> 142910 COMPL. DATE 02/18/1999 TOTAL DEPTH 9756 PERF. 8438 - 8743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2559 | -0- | -76 | -0- | 131 | 1 | 2428 | 2 | N | -0- | | | | | -0- |
| 02 | 2861 | X | 2861 | -0- | -0- | -0- | 142 | 1 | 2719 | 2 | N | -0- | | | | | -0- |
| 03 | 2753 | X | 2753 | -0- | -0- | -0- | 132 | 1 | 2621 | 2 | N | -0- | | | | | -0- |
| 04 | 2430 | X | 2223 | -0- | -207 | -0- | 99 | 1 | 2124 | 2 | N | -0- | | | | | -0- |
| 05 | 2511 | X | 2500 | -0- | -11 | -0- | 119 | 1 | 2381 | 2 | N | -0- | | | | | -0- |
| 06 | 2879 | X | 2879 | -0- | -0- | -0- | 143 | 1 | 2736 | 2 | N | -0- | | | | | -0- |
| 07 | 2995 | X | 2995 | -0- | -0- | -0- | 148 | 1 | 2847 | 2 | N | -0- | | | | | -0- |
| 08 | 3094 | X | 3094 | -0- | -0- | -0- | 150 | 1 | 2944 | 2 | N | -0- | | | | | -0- |
| 09 | 3050 | X | 3050 | -0- | -0- | -0- | 155 | 1 | 2895 | 2 | N | -0- | | | | | -0- |
| 10 | 2898 | X | 2898 | -0- | -0- | -0- | 145 | 1 | 2753 | 2 | N | -0- | | | | | -0- |
| 11 | 2460 | N | 2347 | -0- | -113 | -0- | 112 | 1 | 2235 | 2 | N | -0- | | | | | -0- |
| *12 | 3088 | X | 3088 | -0- | -0- | -0- | 149 | 1 | 2939 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,247 TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAWMILL WELL #: 1 RRCID -> 173187 COMPL. DATE 03/15/1999 TOTAL DEPTH 9900 PERF. 8528 - 9714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAWMILL WELL #: 2 RRCID -> 175231 COMPL. DATE 09/23/1999 TOTAL DEPTH 9900 PERF. 8504 - 9683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 159 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WERNER, LOUIS SAWMILL WELL #: 4 RRCID -> 175232 COMPL. DATE 09/30/1999 TOTAL DEPTH 9900 PERF. 8525 - 9702

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 218 | -0- | -30 | -0- | 174 | 2 | 44 | 9 | Y | 40 | 34 | 1 | | | 17 |
| 02 | 224 | N | 149 | -0- | -75 | -0- | 149 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | 17 |
| 04 | 210 | N | 195 | -0- | -15 | -0- | 195 | 2 | | | Y | -0- | | | | | 17 |
| 05 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | 17 |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 154 | 2 | 28 | 9 | Y | 25 | 36 | 1 | | | 6 |
| 07 | 217 | N | 142 | -0- | -75 | -0- | 142 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 186 | N | 82 | -0- | -104 | -0- | 82 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 180 | N | 47 | -0- | -133 | -0- | 46 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 6 |
| 10 | 155 | N | 120 | -0- | -35 | -0- | 120 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 6 |
| *12 | 112 | N | 112 | -0- | -0- | -0- | 111 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 6 |

TOTAL GAS PROD: 1,726 TOTAL CONDENSATE PROD: 67

WERNER, LOUIS SAWMILL WELL #: 3 RRCID -> 176104 COMPL. DATE 11/05/1999 TOTAL DEPTH 9900 PERF. 8540 - 9910

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 2 | | | Y | -0- | 3 | 1 | | | 2 |
| 02 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 403 | N | 296 | -0- | -107 | -0- | 296 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 390 | N | 11 | -0- | -379 | -0- | 11 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 07 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,193 TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAWMILL WELL #: 5 RRCID -> 176418 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8565 - 9738

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 279 | -0- | -31 | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 224 | -0- | -46 | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 242 | -0- | -68 | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 252 | -0- | -18 | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 193 | -0- | -55 | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 175 | -0- | -65 | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 166 | -0- | -82 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 156 | -0- | -24 | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 43 | -0- | -143 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,560 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WERNER, LOUIS SAWMILL WELL #: 7 RRCID -> 177746 COMPL. DATE 04/25/2000 TOTAL DEPTH 9900 PERF. 8565 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 262 | -0- | -327 | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,720 TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAWMILL WELL #: 8 RRCID -> 178969 COMPL. DATE 06/07/2000 TOTAL DEPTH 9900 PERF. 8530 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 | N | 297 | -0- | -0- | -0- | 211 | 2 | 86 | 9 | Y | 78 | 69 | 1 | | | 35 |
| 02 | 224 | N | 201 | -0- | -23 | -0- | 201 | 2 | | | Y | -0- | | | | | 35 |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | 35 |
| 04 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | Y | -0- | | | | | 35 |
| 05 | 245 | N | 245 | -0- | -0- | -0- | 244 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 35 |
| 06 | 293 | N | 293 | -0- | -0- | -0- | 238 | 2 | 55 | 9 | Y | 50 | 74 | 1 | | | 11 |
| 07 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 240 | N | 209 | -0- | -31 | -0- | 206 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 11 |
| 10 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 240 | N | 218 | -0- | -22 | -0- | 218 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 217 | N | 214 | -0- | -3 | -0- | 212 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 11 |

TOTAL GAS PROD: 2,855 TOTAL CONDENSATE PROD: 134

EVANS, CORNELIUS WELL #: 5 RRCID -> 184795 COMPL. DATE 05/12/2000 TOTAL DEPTH 10275 PERF. 8988 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3053 | X | 3053 | -0- | -0- | -0- | 156 | 1 | 2897 | 2 | N | -0- | | | | | -0- |
| 02 | 3225 | X | 3225 | -0- | -0- | -0- | 160 | 1 | 3065 | 2 | N | -0- | | | | | -0- |
| 03 | 3103 | X | 3103 | -0- | -0- | -0- | 148 | 1 | 2955 | 2 | N | -0- | | | | | -0- |
| 04 | 2730 | X | 2509 | -0- | -221 | -0- | 112 | 1 | 2397 | 2 | N | -0- | | | | | -0- |
| 05 | 3042 | X | 3042 | -0- | -0- | -0- | 144 | 1 | 2898 | 2 | N | -0- | | | | | -0- |
| 06 | 2730 | X | 2558 | -0- | -172 | -0- | 127 | 1 | 2431 | 2 | N | -0- | | | | | -0- |
| 07 | 2821 | X | 2705 | -0- | -116 | -0- | 134 | 1 | 2571 | 2 | N | -0- | | | | | -0- |
| 08 | 3559 | X | 3559 | -0- | -0- | -0- | 173 | 1 | 3386 | 2 | N | -0- | | | | | -0- |
| 09 | 3325 | X | 3325 | -0- | -0- | -0- | 169 | 1 | 3156 | 2 | N | -0- | | | | | -0- |
| 10 | 3305 | X | 3305 | -0- | -0- | -0- | 165 | 1 | 3140 | 2 | N | -0- | | | | | -0- |
| 11 | 3263 | X | 3263 | -0- | -0- | -0- | 156 | 1 | 3107 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | X | 3072 | -0- | -28 | -0- | 149 | 1 | 2923 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,719 TOTAL CONDENSATE PROD: -0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WERNER, LOUIS SAWMILL WELL #: 9 RRCID -> 185157 COMPL. DATE 08/11/2001 TOTAL DEPTH 9860 PERF. 8520 - 9686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 12 | N | 9 | -0- | -3 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 64 TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAWMILL WELL #: 10 RRCID -> 185663 COMPL. DATE 09/16/2001 TOTAL DEPTH 9900 PERF. 8540 - 9720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAWMILL WELL #: 11 RRCID -> 186297 COMPL. DATE 10/13/2001 TOTAL DEPTH 9863 PERF. 8560 - 9719

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1636 | N | 1636 | -0- | -0- | -0- | 1549 | 2 | 87 | 9 | Y | 79 | 69 | 1 | | | 35 |
| 02 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 2 | | | Y | -0- | | | | | 35 |
| 03 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | Y | -0- | | | | | 35 |
| 04 | 1445 | N | 1445 | -0- | -0- | -0- | 1445 | 2 | | | Y | -0- | | | | | 35 |
| 05 | 1488 | N | 1488 | -0- | -0- | -0- | 1487 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 35 |
| 06 | 1200 | N | 1010 | -0- | -190 | -0- | 955 | 2 | 55 | 9 | Y | 50 | 74 | 1 | | | 11 |
| 07 | 1240 | N | 792 | -0- | -448 | -0- | 792 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 1488 | N | 1433 | -0- | -55 | -0- | 1433 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 1742 | N | 1742 | -0- | -0- | -0- | 1739 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 11 |
| 10 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 1798 | N | 1314 | -0- | -484 | -0- | 1312 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 11 |

TOTAL GAS PROD: 17,093 TOTAL CONDENSATE PROD: 135

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
EVANS, CORNELIUS WELL #: 6 RRCID -> 207305 COMPL. DATE 11/30/2004 TOTAL DEPTH 9980 PERF. 9509 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3076 | N | 3076 | -0- | -0- | -0- | 157 | 1 | 2919 | 2 | N | -0- | | | -0- |
| 02 | 2464 | X | 2420 | -0- | -44 | -0- | 120 | 1 | 2300 | 2 | N | -0- | | | -0- |
| 03 | 2857 | X | 2857 | -0- | -0- | -0- | 137 | 1 | 2720 | 2 | N | -0- | | | -0- |
| 04 | 2970 | X | 1711 | -0- | -1259 | -0- | 76 | 1 | 1635 | 2 | N | -0- | | | -0- |
| 05 | 3069 | X | 2763 | -0- | -306 | -0- | 131 | 1 | 2632 | 2 | N | -0- | | | -0- |
| 06 | 2970 | X | 2704 | -0- | -266 | -0- | 135 | 1 | 2569 | 2 | N | -0- | | | -0- |
| 07 | 2852 | X | 2590 | -0- | -262 | -0- | 128 | 1 | 2462 | 2 | N | -0- | | | -0- |
| 08 | 2635 | N | 2621 | -0- | -14 | -0- | 127 | 1 | 2494 | 2 | N | -0- | | | -0- |
| 09 | 2550 | N | 2538 | -0- | -12 | -0- | 129 | 1 | 2409 | 2 | N | -0- | | | -0- |
| 10 | 2604 | N | 2518 | -0- | -86 | -0- | 126 | 1 | 2392 | 2 | N | -0- | | | -0- |
| 11 | 2550 | N | 2466 | -0- | -84 | -0- | 118 | 1 | 2348 | 2 | N | -0- | | | -0- |
| 12 | 2635 | N | 2354 | -0- | -281 | -0- | 114 | 1 | 2240 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 30,618 TOTAL CONDENSATE PROD: -0-

HOGG, ALLIE MARIE WELL #: 9 RRCID -> 232214 COMPL. DATE 03/01/2008 TOTAL DEPTH 11602 PERF. 9694 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2644 | N | 2644 | -0- | -0- | -0- | 137 | 1 | 2507 | 2 | N | -0- | | | -0- |
| 02 | 2182 | N | 2182 | -0- | -0- | -0- | 112 | 1 | 2070 | 2 | N | -0- | | | -0- |
| 03 | 2511 | N | 2189 | -0- | -322 | -0- | 110 | 1 | 2079 | 2 | N | -0- | | | -0- |
| 04 | 2430 | N | 2235 | -0- | -195 | -0- | 104 | 1 | 2131 | 2 | N | -0- | | | -0- |
| 05 | 2473 | N | 2473 | -0- | -0- | -0- | 126 | 1 | 2347 | 2 | N | -0- | | | -0- |
| 06 | 2531 | N | 2531 | -0- | -0- | -0- | 136 | 1 | 2395 | 2 | N | -0- | | | -0- |
| 07 | 2325 | N | 1932 | -0- | -393 | -0- | 108 | 1 | 1824 | 2 | N | -0- | | | -0- |
| 08 | 3032 | N | 3032 | -0- | -0- | -0- | 152 | 1 | 2880 | 2 | N | -0- | | | -0- |
| 09 | 2634 | N | 2634 | -0- | -0- | -0- | 140 | 1 | 2494 | 2 | N | -0- | | | -0- |
| 10 | 2581 | N | 2581 | -0- | -0- | -0- | 133 | 1 | 2448 | 2 | N | -0- | | | -0- |
| 11 | 2554 | N | 2554 | -0- | -0- | -0- | 127 | 1 | 2427 | 2 | N | -0- | | | -0- |
| 12 | 2635 | N | 2484 | -0- | -151 | -0- | 125 | 1 | 2359 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 29,471 TOTAL CONDENSATE PROD: -0-

HOGG, ALLIE MARIE WELL #: 10 RRCID -> 232684 COMPL. DATE 04/24/2008 TOTAL DEPTH 11602 PERF. 9684 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3130 | X | 3130 | -0- | -0- | -0- | 180 | 1 | 2950 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 2852 | -0- | 52 | 52 | 143 | 1 | 2709 | 2 | N | -0- | | | -0- |
| 03 | 2638 | N | 2586 | -0- | -52 | -0- | 122 | 1 | 2464 | 2 | N | -0- | | | -0- |
| 04 | 2334 | X | 2334 | -0- | -0- | -0- | 94 | 1 | 2240 | 2 | N | -0- | | | -0- |
| 05 | 2975 | X | 2975 | -0- | -0- | -0- | 137 | 1 | 2838 | 2 | N | -0- | | | -0- |
| 06 | 3283 | X | 3283 | -0- | -0- | -0- | 133 | 1 | 3150 | 2 | N | -0- | | | -0- |
| 07 | 3024 | X | 3024 | -0- | -0- | -0- | 156 | 1 | 2868 | 2 | N | -0- | | | -0- |
| 08 | 2728 | X | 2568 | -0- | -160 | -0- | 131 | 1 | 2437 | 2 | N | -0- | | | -0- |
| 09 | 2640 | X | 2386 | -0- | -254 | -0- | 129 | 1 | 2257 | 2 | N | -0- | | | -0- |
| 10 | 2728 | X | 2366 | -0- | -362 | -0- | 128 | 1 | 2238 | 2 | N | -0- | | | -0- |
| 11 | 2640 | X | 2340 | -0- | -300 | -0- | 126 | 1 | 2214 | 2 | N | -0- | | | -0- |
| 12 | 2728 | X | 2381 | -0- | -347 | -0- | 131 | 1 | 2250 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 32,225 TOTAL CONDENSATE PROD: -0-

CARTHAGE, N. (GLEN ROSE-NOBOND) 16034 375 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
JERNIGAN, MATTI WELL #: 11 D RRCID -> 172951 COMPL. DATE 03/24/1999 TOTAL DEPTH 9850 PERF. 3622 - 3638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MULLINS WELL #: 6 RRCID -> 174124 COMPL. DATE 07/20/1999 TOTAL DEPTH 3796 PERF. 3628 - 3634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/27/2015 - P&A 01/27/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JERNIGAN, MATTI WELL #: 10 C RRCID -> 175032 COMPL. DATE 09/04/1999 TOTAL DEPTH 7000 PERF. 3640 - 3646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 4 D RRCID -> 177283 COMPL. DATE 12/13/1999 TOTAL DEPTH 9810 PERF. 3718 - 3722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, N. (GLEN ROSE 3760) 16034 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITAKER UNIT WELL #: 2 RRCID -> 040847 COMPL. DATE 02/06/1978 TOTAL DEPTH 3860 PERF. 3793 - 3799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWK GATHERING CO., LTD. 366631
RICHARDSON SWD WELL #: 3 RRCID -> 173517 COMPL. DATE 04/01/1999 TOTAL DEPTH 7100 PERF. 5832 - 5854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 10 WELL #: 2 RRCID -> 038934 COMPL. DATE 03/31/1966 TOTAL DEPTH 5255 PERF. 3762 - 3768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 141 | -0- | -9 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 05 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 137 | -0- | -43 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 92 | -0- | -63 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

CARTHAGE, N.W. (PETTIT) 16035 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
RUDMAN, M. B. ET AL UNIT 4 WELL #: 4 RRCID -> 118761 COMPL. DATE 09/15/1985 TOTAL DEPTH 7100 PERF. 6539 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | N | 604 | -0- | -0- | -0- | 81 | 1 | 514 | 2 | Y | 8 | 9 | 1 | | | 56 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 547 | N | 547 | -0- | -0- | -0- | 73 | 1 | 468 | 2 | Y | 5 | | | | | 61 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 613 | N | 613 | -0- | -0- | -0- | 609 | 2 | 4 | 9 | Y | 4 | | | | | 65 |
| 04 | 963 | N | 963 | -0- | -0- | -0- | 110 | 1 | 840 | 2 | Y | 12 | | | | | 77 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 620 | N | 601 | -0- | -19 | -0- | 28 | 1 | 564 | 2 | Y | 8 | 25 | 1 | | | 60 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 600 | N | 592 | -0- | -8 | -0- | 12 | 1 | 568 | 2 | Y | 11 | | | | | 71 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 992 | N | 694 | -0- | -298 | -0- | 106 | 1 | 581 | 2 | Y | 6 | | | | | 77 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 661 | N | 661 | -0- | -0- | -0- | 4 | 1 | 649 | 2 | Y | 7 | 26 | 1 | | | 58 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 639 | N | 639 | -0- | -0- | -0- | 61 | 1 | 568 | 2 | Y | 9 | | | | | 67 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 682 | N | 552 | -0- | -130 | -0- | 2 | 1 | 538 | 2 | Y | 11 | 14 | 1 | | | 64 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 630 | N | 566 | -0- | -64 | -0- | 556 | 2 | 10 | 9 | Y | 9 | 16 | 1 | | | 57 |
| 12 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | 4 | 17 | 1 | | | 44 |

TOTAL GAS PROD: 7,032 TOTAL CONDENSATE PROD: 94

CARTHAGE, S. (COTTON VALLEY) 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC 003645
JORDAN WELL #: 1 RRCID -> 201281 COMPL. DATE 11/17/2003 TOTAL DEPTH 10000 PERF. 9264 - 9735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 510 | -0- | -203 | -0- | 485 | 2 | 25 | 9 | N | 23 | | | | | 192 |
| 02 | 560 | N | 436 | -0- | -124 | -0- | 411 | 2 | 25 | 9 | N | 23 | 163 | 1 | | | 52 |
| 03 | 651 | N | 485 | -0- | -166 | -0- | 485 | 2 | | | N | -0- | | | | | 52 |
| 04 | 480 | N | 364 | -0- | -116 | -0- | 363 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 05 | 496 | N | 397 | -0- | -99 | -0- | 373 | 2 | 24 | 9 | N | 22 | | | | | 75 |
| 06 | 480 | N | 387 | -0- | -93 | -0- | 376 | 2 | 11 | 9 | N | 10 | | | | | 85 |
| 07 | 372 | N | 325 | -0- | -47 | -0- | 314 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 396 | 2 | 22 | 9 | N | 20 | | | | | 115 |
| 09 | 390 | N | 371 | -0- | -19 | -0- | 367 | 2 | 4 | 9 | N | 4 | | | | | 119 |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 301 | 2 | 11 | 9 | N | 10 | | | | | 129 |
| 11 | 390 | N | 259 | -0- | -131 | -0- | 259 | 2 | | | N | -0- | | | | | 129 |
| 12 | 372 | N | 236 | -0- | -136 | -0- | 236 | 2 | | | N | -0- | | | | | 129 |

TOTAL GAS PROD: 4,500 TOTAL CONDENSATE PROD: 123

WEDGEWORTH WELL #: 1 RRCID -> 205278 COMPL. DATE 10/01/2004 TOTAL DEPTH 10000 PERF. 8814 - 9725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1286 | -0- | -481 | -0- | 1258 | 2 | 28 | 9 | N | 25 | | | | | 180 |
| 02 | 1736 | N | 995 | -0- | -741 | -0- | 962 | 2 | 33 | 9 | N | 30 | | | | | 210 |
| 03 | 1798 | N | 1142 | -0- | -656 | -0- | 1113 | 2 | 29 | 9 | N | 26 | 173 | 1 | | | 63 |
| 04 | 1230 | N | 981 | -0- | -249 | -0- | 962 | 2 | 19 | 9 | N | 17 | | | | | 80 |
| 05 | 1116 | N | 1048 | -0- | -68 | -0- | 1000 | 2 | 48 | 9 | N | 44 | | | | | 124 |
| 06 | 1110 | N | 727 | -0- | -383 | -0- | 716 | 2 | 11 | 9 | N | 10 | | | | | 134 |
| 07 | 1175 | N | 1175 | -0- | -0- | -0- | 1169 | 2 | 6 | 9 | N | 5 | | | | | 139 |
| 08 | 1054 | N | 691 | -0- | -363 | -0- | 671 | 2 | 20 | 9 | N | 18 | | | | | 157 |
| 09 | 821 | N | 821 | -0- | -0- | -0- | 793 | 2 | 28 | 9 | N | 25 | | | | | 182 |
| 10 | 1178 | N | 1140 | -0- | -38 | -0- | 1132 | 2 | 8 | 9 | N | 7 | | | | | 189 |
| 11 | 981 | N | 981 | -0- | -0- | -0- | 979 | 2 | 2 | 9 | N | 2 | 166 | 1 | | | 25 |
| *12 | 901 | N | 901 | -0- | -0- | -0- | 892 | 2 | 9 | 9 | N | 8 | | | | | 33 |

TOTAL GAS PROD: 11,888 TOTAL CONDENSATE PROD: 217

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC //CONT.// 003645
BRADY ESTATE WELL #: 2 RRCID -> 244255 COMPL. DATE 11/20/2008 TOTAL DEPTH 10000 PERF. 9664 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | N | -0- | | | -0- |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | N | -0- | | | -0- |
| 03 | 2480 | X | -0- | -0- | -2480 | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASA RESOURCES, INC. 053974
THOR WELL #: 2 RRCID -> 197518 COMPL. DATE 09/10/2003 TOTAL DEPTH 9903 PERF. 8798 - 9684

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOR WELL #: 3 RRCID -> 200681 COMPL. DATE 02/11/2004 TOTAL DEPTH 9906 PERF. 9660 - 9478

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3223 | -0- | 123 | 123 | 291 1<br>74 9 | 2858 2 | N | 67 | | | | | 185 |
| 02 | 2800 | N | 3029 | -0- | 229 | 352 | 457 1<br>69 9 | 2503 2 | N | 63 | 183 1 | | | | 65 |
| 03 | 3100 | N | 3317 | -0- | 217 | 569 | 524 1<br>47 9 | 2746 2 | N | 43 | | | | | 108 |
| 04 | 3351 | X | 2782 | -0- | -569 | -0- | 174 1<br>17 9 | 2591 2 | N | 15 | | | | | 123 |
| 05 | 2839 | X | 2839 | -0- | -0- | -0- | 682 1<br>28 9 | 2129 2 | N | 25 | | | | | 148 |
| 06 | 2167 | X | 2167 | -0- | -0- | -0- | 495 1<br>24 9 | 1648 2 | N | 22 | | | | | 170 |
| 07 | 3146 | X | 3146 | -0- | -0- | -0- | 733 1<br>75 9 | 2338 2 | N | 68 | 193 1 | | | | 45 |
| 08 | 3189 | X | 3189 | -0- | -0- | -0- | 603 1<br>19 9 | 2567 2 | N | 17 | | | | | 62 |
| 09 | 3064 | X | 3064 | -0- | -0- | -0- | 567 1<br>19 9 | 2478 2 | N | 17 | | | | | 79 |
| 10 | 2270 | X | 2270 | -0- | -0- | -0- | 222 1<br>17 9 | 2031 2 | N | 15 | | | | | 94 |
| 11 | 2040 | X | 1934 | -0- | -106 | -0- | 536 1<br>11 9 | 1387 2 | N | 10 | | | | | 104 |
| 12 | 2108 | X | 2101 | -0- | -7 | -0- | 452 1<br>107 9 | 1542 2 | N | 97 | | | | | 201 |

TOTAL GAS PROD: 33,061 TOTAL CONDENSATE PROD: 459

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
KEELING GAS UNIT WELL #: 1 RRCID -> 211938 COMPL. DATE 05/10/2005 TOTAL DEPTH 9802 PERF. 8668 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2862 | X | 2862 | -0- | -0- | -0- | 572 | 1 | 2240 | 2 | N | 45 | | | | | 93 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 2363 | X | 2363 | -0- | -0- | -0- | 345 | 1 | 1979 | 2 | N | 35 | | | | | 128 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2618 | X | 2618 | -0- | -0- | -0- | 606 | 1 | 1977 | 2 | N | 32 | | | | | 160 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 3041 | X | 3041 | -0- | -0- | -0- | 993 | 1 | 2012 | 2 | N | 33 | | | | | 193 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 2696 | X | 2696 | -0- | -0- | -0- | 789 | 1 | 1850 | 2 | N | 52 | | | | | 245 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 1800 | X | 1343 | -0- | -457 | -0- | 170 | 1 | 1153 | 2 | N | 18 | 188 | 1 | | | 75 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2483 | X | 2483 | -0- | -0- | -0- | 1257 | 1 | 1213 | 2 | N | 12 | | | | | 87 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2044 | X | 2044 | -0- | -0- | -0- | 477 | 1 | 1550 | 2 | N | 15 | | | | | 102 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2277 | X | 2277 | -0- | -0- | -0- | 558 | 1 | 1706 | 2 | N | 12 | | | | | 114 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2061 | X | 2061 | -0- | -0- | -0- | 386 | 1 | 1664 | 2 | N | 10 | | | | | 124 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2688 | X | 2688 | -0- | -0- | -0- | 812 | 1 | 1863 | 2 | N | 12 | | | | | 136 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1860 | X | 443 | -0- | -1417 | -0- | 124 | 1 | 286 | 2 | N | 30 | | | | | 166 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,919 TOTAL CONDENSATE PROD: 306

CASTLEBERRY HEIRS WELL #: 1 RRCID -> 219561 COMPL. DATE 02/07/2006 TOTAL DEPTH 9920 PERF. 9219 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1979 | N | 1979 | -0- | -0- | -0- | 186 | 1 | 1771 | 2 | N | 20 | | | | | 72 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2155 | N | 2155 | -0- | -0- | -0- | 661 | 1 | 1452 | 2 | N | 38 | | | | | 110 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1963 | N | 1963 | -0- | -0- | -0- | 406 | 1 | 1549 | 2 | N | 7 | | | | | 117 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1779 | -0- | -141 | -0- | 318 | 1 | 1455 | 2 | N | 5 | | | | | 122 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2387 | N | 1732 | -0- | -655 | -0- | 252 | 1 | 1463 | 2 | N | 15 | | | | | 137 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1943 | N | 1943 | -0- | -0- | -0- | 436 | 1 | 1479 | 2 | N | 25 | | | | | 162 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1986 | N | 1986 | -0- | -0- | -0- | 336 | 1 | 1562 | 2 | N | 80 | | | | | 242 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 1897 | N | 1897 | -0- | -0- | -0- | 322 | 1 | 1562 | 2 | N | 12 | 188 | 1 | | | 66 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1930 | -0- | -20 | -0- | 381 | 1 | 1518 | 2 | N | 28 | | | | | 94 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1816 | -0- | -168 | -0- | 405 | 1 | 1400 | 2 | N | 10 | | | | | 104 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1607 | -0- | -223 | -0- | 408 | 1 | 1188 | 2 | N | 10 | | | | | 114 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1622 | -0- | -362 | -0- | 228 | 1 | 1320 | 2 | N | 67 | | | | | 181 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,409 TOTAL CONDENSATE PROD: 317

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
LONGBRANCH WELL #: 1 RRCID -> 222569 COMPL. DATE 05/01/2006 TOTAL DEPTH 9970 PERF. 9533 - 9813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 952 | -0- | -1466 | -0- | 352 | 1 | 594 | 2 | N | 5 | | | | | 228 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2184 | X | 528 | -0- | -1656 | -0- | 105 | 1 | 415 | 2 | N | 7 | | | | | 235 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2418 | X | 149 | -0- | -2269 | -0- | 41 | 1 | 99 | 2 | N | 8 | | | | | 243 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 930 | X | 442 | -0- | -488 | -0- | 143 | 1 | 293 | 2 | N | 5 | | | | | 248 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1128 | X | 1128 | -0- | -0- | -0- | 360 | 1 | 762 | 2 | N | 5 | | | | | 253 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 930 | X | 491 | -0- | -439 | -0- | 161 | 1 | 324 | 2 | N | 5 | | | | | 258 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 904 | X | 904 | -0- | -0- | -0- | 13 | 1 | 882 | 2 | N | 8 | | | | | 266 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 820 | N | 820 | -0- | -0- | -0- | 240 | 1 | 572 | 2 | N | 7 | | | | | 273 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 790 | N | 790 | -0- | -0- | -0- | 263 | 1 | 516 | 2 | N | 10 | | | | | 283 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 219 | 1 | 442 | 2 | N | 7 | | | | | 290 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 216 | 1 | 577 | 2 | N | 5 | 194 | 1 | | | 101 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 761 | N | 761 | -0- | -0- | -0- | 149 | 1 | 612 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,433 TOTAL CONDENSATE PROD: 72

LONGBRANCH WELL #: 2 RRCID -> 222573 COMPL. DATE 08/04/2006 TOTAL DEPTH 9910 PERF. 8846 - 9694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | N | 458 | -0- | -0- | -0- | 170 | 1 | 288 | 2 | N | -0- | | | | | 96 |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 68 | 1 | 270 | 2 | N | -0- | | | | | 96 |
| 03 | 355 | N | 355 | -0- | -0- | -0- | 104 | 1 | 251 | 2 | N | -0- | | | | | 96 |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 155 | 1 | 317 | 2 | N | -0- | | | | | 96 |
| 05 | 415 | N | 415 | -0- | -0- | -0- | 133 | 1 | 282 | 2 | N | -0- | | | | | 96 |
| 06 | 270 | N | 191 | -0- | -79 | -0- | 63 | 1 | 128 | 2 | N | -0- | | | | | 96 |
| 07 | 279 | N | 110 | -0- | -169 | -0- | 2 | 1 | 108 | 2 | N | -0- | | | | | 96 |
| 08 | 1410 | N | 1410 | -0- | -0- | -0- | 416 | 1 | 994 | 2 | N | -0- | | | | | 96 |
| 09 | 1823 | N | 1823 | -0- | -0- | -0- | 615 | 1 | 1208 | 2 | N | -0- | | | | | 96 |
| 10 | 2084 | N | 2084 | -0- | -0- | -0- | 691 | 1 | 1393 | 2 | N | -0- | | | | | 96 |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 107 | 1 | 285 | 2 | N | -0- | | | | | 96 |
| 12 | 279 | N | 100 | -0- | -179 | -0- | 20 | 1 | 80 | 2 | N | -0- | | | | | 96 |

TOTAL GAS PROD: 8,148 TOTAL CONDENSATE PROD: -0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
FLEMING WELL #: 1 RRCID -> 222775 COMPL. DATE 06/06/2006 TOTAL DEPTH 9816 PERF. 8735 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 193 | -0- | -334 | -0- | 39 | 1 | 154 | 2 | N | -0- | | | | | 301 |
| 02 | 504 | N | 114 | -0- | -390 | -0- | 14 | 1 | 80 | 2 | N | 18 | | | | | 319 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 558 | N | 472 | -0- | -86 | -0- | 111 | 1 | 361 | 2 | N | -0- | | | | | 319 |
| 04 | 574 | N | 574 | -0- | -0- | -0- | 190 | 1 | 384 | 2 | N | -0- | | | | | 319 |
| 05 | 733 | N | 733 | -0- | -0- | -0- | 219 | 1 | 514 | 2 | N | -0- | | | | | 319 |
| 06 | 684 | N | 684 | -0- | -0- | -0- | 70 | 1 | 476 | 2 | N | 125 | | | | | 444 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 07 | 589 | N | 504 | -0- | -85 | -0- | 240 | 1 | 231 | 2 | N | 30 | 171 | 1 | | | 303 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 744 | N | 583 | -0- | -161 | -0- | 137 | 1 | 446 | 2 | N | -0- | | | | | 303 |
| 09 | 690 | N | 638 | -0- | -52 | -0- | 157 | 1 | 481 | 2 | N | -0- | | | | | 303 |
| 10 | 552 | N | 552 | -0- | -0- | -0- | 104 | 1 | 448 | 2 | N | -0- | | | | | 303 |
| 11 | 570 | N | 183 | -0- | -387 | -0- | 56 | 1 | 127 | 2 | N | -0- | | | | | 303 |
| *12 | 686 | N | 686 | -0- | -0- | -0- | 182 | 1 | 419 | 2 | N | 77 | | | | | 380 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,916 TOTAL CONDENSATE PROD: 250

LONGBRANCH WELL #: 4 RRCID -> 226653 COMPL. DATE 01/08/2007 TOTAL DEPTH 9980 PERF. 8877 - 9786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2701 | N | 2701 | -0- | -0- | -0- | 991 | 1 | 1674 | 2 | N | 33 | | | | | 182 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2407 | N | 2407 | -0- | -0- | -0- | 483 | 1 | 1918 | 2 | N | 5 | | | | | 187 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1966 | N | 1966 | -0- | -0- | -0- | 574 | 1 | 1389 | 2 | N | 3 | | | | | 190 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2610 | N | 2004 | -0- | -606 | -0- | 659 | 1 | 1345 | 2 | N | -0- | | | | | 190 |
| 05 | 2666 | N | 1331 | -0- | -1335 | -0- | 427 | 1 | 904 | 2 | N | -0- | | | | | 190 |
| 06 | 2436 | N | 2436 | -0- | -0- | -0- | 807 | 1 | 1629 | 2 | N | -0- | | | | | 190 |
| 07 | 2945 | X | 1263 | -0- | -1682 | -0- | 19 | 1 | 1244 | 2 | N | -0- | | | | | 190 |
| 08 | 1333 | N | 992 | -0- | -341 | -0- | 293 | 1 | 699 | 2 | N | -0- | | | | | 190 |
| 09 | 910 | N | 910 | -0- | -0- | -0- | 307 | 1 | 603 | 2 | N | -0- | | | | | 190 |
| 10 | 1271 | N | 990 | -0- | -281 | -0- | 322 | 1 | 651 | 2 | N | 15 | | | | | 205 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 960 | N | 643 | -0- | -317 | -0- | 175 | 1 | 468 | 2 | N | -0- | | | | | 205 |
| 12 | 930 | N | 535 | -0- | -395 | -0- | 105 | 1 | 430 | 2 | N | -0- | | | | | 205 |

TOTAL GAS PROD: 18,178 TOTAL CONDENSATE PROD: 56

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
BRANNON GAS UNIT WELL #: 2 RRCID -> 227332 COMPL. DATE 03/15/2007 TOTAL DEPTH 9920 PERF. 8785 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1262 | -0- | -102 | -0- | 251 | 1 | 1011 | 2 | N | -0- | | | | | 109 |
| 02 | 1232 | N | 1101 | -0- | -131 | -0- | 262 | 1 | 837 | 2 | N | 2 | | | | | 111 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1134 | -0- | -230 | -0- | 37 | 1 | 1086 | 2 | N | 10 | | | | | 121 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1230 | N | 934 | -0- | -296 | -0- | 133 | 1 | 792 | 2 | N | 8 | | | | | 129 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1166 | -0- | -43 | -0- | 54 | 1 | 1106 | 2 | N | 5 | | | | | 134 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1262 | N | 1262 | -0- | -0- | -0- | 255 | 1 | 941 | 2 | N | 60 | | | | | 194 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 1238 | N | 1238 | -0- | -0- | -0- | 1229 | 2 | 9 | 9 | N | 8 | | | | | 202 |
| 08 | 1178 | N | 846 | -0- | -332 | -0- | 16 | 1 | 827 | 2 | N | 3 | | | | | 205 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1260 | N | 782 | -0- | -478 | -0- | 182 | 1 | 597 | 2 | N | 3 | | | | | 208 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1192 | -0- | -48 | -0- | 193 | 1 | 980 | 2 | N | 17 | | | | | 225 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1201 | N | 1201 | -0- | -0- | -0- | 256 | 1 | 937 | 2 | N | 7 | | | | | 232 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1017 | N | 1017 | -0- | -0- | -0- | 158 | 1 | 853 | 2 | N | 5 | | | | | 237 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,135 TOTAL CONDENSATE PROD: 128

FORAN WELL #: 1 RRCID -> 230394 COMPL. DATE 02/19/2007 TOTAL DEPTH 9920 PERF. 8791 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1918 | -0- | -97 | -0- | 379 | 1 | 1522 | 2 | N | 15 | | | | | 77 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1891 | N | 1891 | -0- | -0- | -0- | 447 | 1 | 1431 | 2 | N | 12 | | | | | 89 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1785 | -0- | -168 | -0- | 57 | 1 | 1692 | 2 | N | 33 | | | | | 122 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1583 | -0- | -277 | -0- | 226 | 1 | 1346 | 2 | N | 10 | | | | | 132 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2108 | N | 1787 | -0- | -321 | -0- | 83 | 1 | 1685 | 2 | N | 17 | | | | | 149 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1845 | N | 1845 | -0- | -0- | -0- | 382 | 1 | 1410 | 2 | N | 48 | 177 | 1 | | | 20 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | 20 |
| 08 | 1852 | N | 1852 | -0- | -0- | -0- | 299 | 1 | 1544 | 2 | N | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1814 | -0- | -46 | -0- | 420 | 1 | 1381 | 2 | N | 12 | | | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1963 | N | 1963 | -0- | -0- | -0- | 320 | 1 | 1630 | 2 | N | 12 | | | | | 52 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1797 | -0- | -3 | -0- | 384 | 1 | 1410 | 2 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1569 | -0- | -291 | -0- | 245 | 1 | 1322 | 2 | N | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,555 TOTAL CONDENSATE PROD: 172

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
LONGBRANCH WELL #: 3H RRCID -> 235281 COMPL. DATE 03/14/2008 TOTAL DEPTH 9575 PERF. 9846 - 12583

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6083 | X | 6083 | -0- | -0- | -0- | 2200 | 1 | 3714 | 2 | N | 154 | 189 | 1 | | | 483 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 02 | 6160 | X | 4193 | -0- | -1967 | -0- | 829 | 1 | 3287 | 2 | N | 70 | 190 | 1 | | | 363 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 6355 | X | 4760 | -0- | -1595 | -0- | 1377 | 1 | 3330 | 2 | N | 48 | | | | | 411 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 5880 | X | 4704 | -0- | -1176 | -0- | 1526 | 1 | 3114 | 2 | N | 58 | | | | | 469 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 6076 | X | 4315 | -0- | -1761 | -0- | 1362 | 1 | 2887 | 2 | N | 60 | | | | | 529 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 6437 | X | 6437 | -0- | -0- | -0- | 2082 | 1 | 4205 | 2 | N | 136 | | | | | 665 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 07 | 7559 | X | 7559 | -0- | -0- | -0- | 111 | 1 | 7354 | 2 | N | 85 | 183 | 1 | | | 567 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 7769 | X | 7769 | -0- | -0- | -0- | 2275 | 1 | 5433 | 2 | N | 55 | 191 | 1 | | | 431 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 7689 | X | 7689 | -0- | -0- | -0- | 2544 | 1 | 4998 | 2 | N | 134 | 188 | 1 | | | 377 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 10 | 7672 | X | 7672 | -0- | -0- | -0- | 2492 | 1 | 5029 | 2 | N | 137 | | | | | 514 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 11 | 6705 | X | 6705 | -0- | -0- | -0- | 1800 | 1 | 4800 | 2 | N | 95 | 186 | 1 | | | 423 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *12 | 6789 | X | 6789 | -0- | -0- | -0- | 1316 | 1 | 5409 | 2 | N | 58 | 189 | 1 | | | 292 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 74,675 TOTAL CONDENSATE PROD: 1,090

KEELING GAS UNIT WELL #: 2 RRCID -> 244210 COMPL. DATE 12/11/2008 TOTAL DEPTH 9900 PERF. 8653 - 9641

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | X | 540 | -0- | -142 | -0- | 102 | 1 | 402 | 2 | N | 33 | 155 | 1 | | | 119 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 55 | 1 | 315 | 2 | N | -0- | | | | | 119 |
| 03 | 589 | N | 137 | -0- | -452 | -0- | 25 | 1 | 82 | 2 | N | 27 | | | | | 146 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 510 | N | 283 | -0- | -227 | -0- | 94 | 1 | 189 | 2 | N | -0- | | | | | 146 |
| 05 | 594 | N | 594 | -0- | -0- | -0- | 172 | 1 | 403 | 2 | N | 17 | | | | | 163 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1156 | -0- | -704 | -0- | 147 | 1 | 998 | 2 | N | 10 | | | | | 173 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2211 | N | 2211 | -0- | -0- | -0- | 1122 | 1 | 1083 | 2 | N | 5 | | | | | 178 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 589 | N | 150 | -0- | -439 | -0- | 35 | 1 | 113 | 2 | N | 2 | | | | | 180 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1170 | N | 339 | -0- | -831 | -0- | 83 | 1 | 254 | 2 | N | 2 | | | | | 182 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1922 | N | 175 | -0- | -1747 | -0- | 31 | 1 | 133 | 2 | N | 10 | | | | | 192 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 186 | 1 | 426 | 2 | N | -0- | | | | | 192 |
| *12 | 487 | N | 487 | -0- | -0- | -0- | 124 | 1 | 286 | 2 | N | 70 | 173 | 1 | | | 89 |
| | | | | | | | 77 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,054 TOTAL CONDENSATE PROD: 176

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
HAMILTON, D.K. WELL #: RRCID -> 244212 COMPL. DATE 11/11/2008 TOTAL DEPTH 9960 PERF. 8886 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |

WORKED OVER ANOTHER ZONE.. 08/20/2010

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREITBURN OPERATING L.P. 090732
JONES, ROSA -A- WELL #: 1 RRCID -> 078745 COMPL. DATE 07/03/2004 TOTAL DEPTH 10146 PERF. 8727 - 9683

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1313 | -0- | -299 | -0- | 77<br>22 | 1<br>9 | 1214 | 2 | N | 20 | | | | | 28 |
| 02 | 1786 | N | 1786 | -0- | -0- | -0- | 127<br>26 | 1<br>9 | 1633 | 2 | N | 24 | | | | | 52 |
| 03 | 1519 | N | 1381 | -0- | -138 | -0- | 93<br>25 | 1<br>9 | 1263 | 2 | N | 23 | | | | | 75 |
| 04 | 1455 | N | 1455 | -0- | -0- | -0- | 108<br>13 | 1<br>9 | 1334 | 2 | N | 12 | | | | | 87 |
| 05 | 1984 | N | 1229 | -0- | -755 | -0- | 85<br>15 | 1<br>9 | 1129 | 2 | N | 14 | 1 | 8 | | | 100 |
| 06 | 1350 | N | 1250 | -0- | -100 | -0- | 86<br>13 | 1<br>9 | 1151 | 2 | N | 12 | | | | | 112 |
| 07 | 1519 | N | 1015 | -0- | -504 | -0- | 67<br>14 | 1<br>9 | 934 | 2 | N | 13 | | | | | 125 |
| 08 | 1380 | N | 1380 | -0- | -0- | -0- | 89<br>22 | 1<br>9 | 1269 | 2 | N | 20 | | | | | 145 |
| 09 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | N | 12 | | | | | 157 |
| 10 | 1543 | N | 1543 | -0- | -0- | -0- | 91<br>18 | 1<br>9 | 1434 | 2 | N | 16 | | | | | 173 |
| *11 | 1599 | N | 1599 | -0- | -0- | -0- | 113<br>18 | 1<br>9 | 1468 | 2 | N | 16 | 2 | 8 | | | 187 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 187 |

TOTAL GAS PROD: 13,951 TOTAL CONDENSATE PROD: 182

TURNER WELL #: 1 RRCID -> 086929 COMPL. DATE 08/08/1979 TOTAL DEPTH 9853 PERF. 9068 - 9752

| | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BREITBURN OPERATING L.P. //CONT.// 090732
JONES, ROSA -A- WELL #: 2 RRCID -> 201168 COMPL. DATE 09/23/2004 TOTAL DEPTH 10115 PERF. 9206 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 580 | -0- | -815 | -0- | 34 | 1 | 538 | 2 | N | 7 | | | | | 70 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 826 | N | 826 | -0- | -0- | -0- | 59 | 1 | 765 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 53 | 1 | 718 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1219 | N | 1219 | -0- | -0- | -0- | 88 | 1 | 1097 | 2 | N | 31 | | | | | 108 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 1301 | N | 1301 | -0- | -0- | -0- | 90 | 1 | 1194 | 2 | N | 15 | | | | | 123 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1280 | N | 1280 | -0- | -0- | -0- | 88 | 1 | 1182 | 2 | N | 9 | | | | | 132 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1271 | N | 997 | -0- | -274 | -0- | 66 | 1 | 913 | 2 | N | 16 | | | | | 148 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1251 | -0- | -51 | -0- | 82 | 1 | 1165 | 2 | N | 4 | | | | | 152 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1290 | N | -0- | -0- | -1290 | -0- | | | | | N | -0- | | | | | 152 |
| 10 | 992 | N | 717 | -0- | -275 | -0- | 43 | 1 | 674 | 2 | N | -0- | | | | | 152 |
| 11 | 1200 | N | 756 | -0- | -444 | -0- | 54 | 1 | 702 | 2 | N | -0- | | | | | 152 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |

TOTAL GAS PROD: 9,704 TOTAL CONDENSATE PROD: 89

JONES, ROSA -A- WELL #: 4 RRCID -> 205981 COMPL. DATE 02/20/2005 TOTAL DEPTH 10006 PERF. 9245 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1728 | -0- | -690 | -0- | 101 | 1 | 1603 | 2 | N | 22 | 2 | 8 | | | 93 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2464 | N | 2240 | -0- | -224 | -0- | 161 | 1 | 2069 | 2 | N | 9 | | | | | 102 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2542 | N | 1774 | -0- | -768 | -0- | 121 | 1 | 1652 | 2 | N | 1 | | | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2300 | N | 2300 | -0- | -0- | -0- | 172 | 1 | 2128 | 2 | N | -0- | | | | | 103 |
| 05 | 2480 | N | 2396 | -0- | -84 | -0- | 167 | 1 | 2210 | 2 | N | 17 | | | | | 120 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2248 | N | 2248 | -0- | -0- | -0- | 155 | 1 | 2080 | 2 | N | 12 | | | | | 132 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2131 | -0- | -256 | -0- | 142 | 1 | 1983 | 2 | N | 5 | | | | | 137 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2387 | N | 2125 | -0- | -262 | -0- | 139 | 1 | 1983 | 2 | N | 3 | | | | | 140 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2250 | N | -0- | -0- | -2250 | -0- | | | | | N | 10 | | | | | 150 |
| 10 | 2279 | N | 2279 | -0- | -0- | -0- | 135 | 1 | 2141 | 2 | N | 3 | | | | | 153 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2039 | -0- | -31 | -0- | 145 | 1 | 1879 | 2 | N | 14 | 2 | 8 | | | 165 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 165 |

TOTAL GAS PROD: 21,260 TOTAL CONDENSATE PROD: 96

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BREITBURN OPERATING L.P. //CONT.// 090732
JONES, ROSA -A- WELL #: 5 RRCID -> 205983 COMPL. DATE 01/14/2005 TOTAL DEPTH 9930 PERF. 9457 - 9603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2827 | X | 2827 | -0- | -0- | -0- | 167 | 1 | 2654 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2324 | X | 1379 | -0- | -945 | -0- | 98 | 1 | 1256 | 2 | N | 23 | | | | | 98 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3563 | X | 3563 | -0- | -0- | -0- | 242 | 1 | 3299 | 2 | N | 20 | | | | | 118 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2490 | X | 2171 | -0- | -319 | -0- | 160 | 1 | 1980 | 2 | N | 28 | 1 | 8 | | | 145 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2573 | X | 2029 | -0- | -544 | -0- | 141 | 1 | 1858 | 2 | N | 27 | | | | | 172 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 2490 | X | 2052 | -0- | -438 | -0- | 140 | 1 | 1873 | 2 | N | 35 | | | | | 207 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 2573 | X | 1460 | -0- | -1113 | -0- | 97 | 1 | 1345 | 2 | N | 16 | | | | | 223 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2573 | X | 1826 | -0- | -747 | -0- | 119 | 1 | 1694 | 2 | N | 12 | | | | | 235 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2160 | X | -0- | -0- | -2160 | -0- | | | | | N | 13 | | | | | 248 |
| 10 | 2108 | X | 2083 | -0- | -25 | -0- | 122 | 1 | 1928 | 2 | N | 30 | 176 | 1 | | | 102 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 2421 | X | 2421 | -0- | -0- | -0- | 173 | 1 | 2244 | 2 | N | 4 | 3 | 8 | | | 103 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |

TOTAL GAS PROD: 21,811 TOTAL CONDENSATE PROD: 213

TURNER WELL #: 2 RRCID -> 206925 COMPL. DATE 12/22/2004 TOTAL DEPTH 9965 PERF. 9697 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1590 | -0- | -177 | -0- | 141 | 1 | 1442 | 2 | N | 6 | 1 | 8 | | | 163 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1365 | -0- | -259 | -0- | 44 | 1 | 1308 | 2 | N | 12 | | | | | 175 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1309 | -0- | -396 | -0- | 25 | 1 | 1282 | 2 | N | 2 | | | | | 177 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1589 | N | 1589 | -0- | -0- | -0- | 82 | 1 | 1494 | 2 | N | 12 | 1 | 8 | | | 188 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1702 | N | 1702 | -0- | -0- | -0- | 76 | 1 | 1620 | 2 | N | 5 | | | | | 193 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1548 | N | 1548 | -0- | -0- | -0- | 49 | 1 | 1488 | 2 | N | 10 | | | | | 203 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1530 | -0- | -113 | -0- | 155 | 1 | 1356 | 2 | N | 17 | 150 | 1 | | | 70 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1590 | -0- | -115 | -0- | 124 | 1 | 1459 | 2 | N | 6 | 1 | 8 | | | 75 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1248 | -0- | -312 | -0- | 1234 | 2 | 14 | 9 | N | 13 | | | | | 88 |
| 10 | 1519 | N | 1370 | -0- | -149 | -0- | 1349 | 2 | 21 | 9 | N | 19 | 2 | 8 | | | 105 |
| 11 | 1530 | N | 1315 | -0- | -215 | -0- | 1302 | 2 | 13 | 9 | N | 12 | 4 | 8 | | | 113 |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 113 |

TOTAL GAS PROD: 16,156 TOTAL CONDENSATE PROD: 114

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BREITBURN OPERATING L.P. //CONT.// 090732
JONES, ROSA -A- WELL #: 3 RRCID -> 207877 COMPL. DATE 01/24/2005 TOTAL DEPTH 9920 PERF. 9499 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1113 | N | 1113 | -0- | -0- | -0- | 65 | 1 | 1035 | 2 | N | 12 | | | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1139 | -0- | -541 | -0- | 81 | 1 | 1041 | 2 | N | 15 | | | | | 82 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1860 | N | 811 | -0- | -1049 | -0- | 55 | 1 | 756 | 2 | N | -0- | | | | | 82 |
| 04 | 1215 | N | 1215 | -0- | -0- | -0- | 86 | 1 | 1062 | 2 | N | 61 | | | | | 143 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 1367 | N | 1367 | -0- | -0- | -0- | 95 | 1 | 1255 | 2 | N | 15 | | | | | 158 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1075 | N | 1075 | -0- | -0- | -0- | 73 | 1 | 983 | 2 | N | 17 | | | | | 175 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1136 | -0- | -135 | -0- | 75 | 1 | 1048 | 2 | N | 12 | | | | | 187 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1578 | N | 1578 | -0- | -0- | -0- | 101 | 1 | 1438 | 2 | N | 35 | | | | | 222 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | N | 28 | | | | | 250 |
| 10 | 2187 | N | 2187 | -0- | -0- | -0- | 128 | 1 | 2030 | 2 | N | 26 | 173 | 1 | 7 | 8 | 96 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 2925 | N | 2925 | -0- | -0- | -0- | 205 | 1 | 2654 | 2 | N | 60 | 8 | 8 | | | 148 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 148 |

TOTAL GAS PROD: 14,546 TOTAL CONDENSATE PROD: 281

JONES, ROSA -A- WELL #: 6 RRCID -> 207878 COMPL. DATE 01/29/2005 TOTAL DEPTH 9837 PERF. 9450 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1369 | -0- | -243 | -0- | 81 | 1 | 1288 | 2 | N | -0- | | | | | 83 |
| 02 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | 83 |
| 03 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 83 |
| 04 | 1320 | N | 2 | -0- | -1318 | -0- | 2 | 2 | | | N | -0- | | | | | 83 |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | 83 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 83 |
| 08 | 8 | N | 3 | -0- | -5 | -0- | 3 | 2 | | | N | -0- | | | | | 83 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 83 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |

TOTAL GAS PROD: 1,382 TOTAL CONDENSATE PROD: -0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BREITBURN OPERATING L.P. //CONT.// 090732
JONES, ROSA -A- WELL #: 8 RRCID -> 213533 COMPL. DATE 07/25/2005 TOTAL DEPTH 9851 PERF. 8710 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2667 | N | 2667 | -0- | -0- | -0- | 157<br>21 | 1<br>9 | 2489 | 2 | N | 19 | 1 | 8 | | | 74 |
| 02 | 2362 | N | 2362 | -0- | -0- | -0- | 169<br>15 | 1<br>9 | 2178 | 2 | N | 14 | | | | | 88 |
| 03 | 3042 | N | 3042 | -0- | -0- | -0- | 206<br>28 | 1<br>9 | 2808 | 2 | N | 25 | | | | | 113 |
| 04 | 2834 | N | 2834 | -0- | -0- | -0- | 209<br>29 | 1<br>9 | 2596 | 2 | N | 26 | 5 | 8 | | | 134 |
| 05 | 2918 | N | 2918 | -0- | -0- | -0- | 203<br>25 | 1<br>9 | 2690 | 2 | N | 23 | | | | | 157 |
| 06 | 2743 | N | 2743 | -0- | -0- | -0- | 189<br>23 | 1<br>9 | 2531 | 2 | N | 21 | | | | | 178 |
| 07 | 2764 | N | 2764 | -0- | -0- | -0- | 183<br>30 | 1<br>9 | 2551 | 2 | N | 27 | | | | | 205 |
| 08 | 2480 | N | 2145 | -0- | -335 | -0- | 140<br>8 | 1<br>9 | 1997 | 2 | N | 7 | 180 | 1 | | | 32 |
| 09 | 2400 | N | -0- | -0- | -2400 | -0- | | | | | N | 6 | | | | | 38 |
| 10 | 2480 | N | 2165 | -0- | -315 | -0- | 128<br>8 | 1<br>9 | 2029 | 2 | N | 7 | | | | | 45 |
| *11 | 2138 | N | 2138 | -0- | -0- | -0- | 152<br>18 | 1<br>9 | 1968 | 2 | N | 16 | 6 | 8 | | | 55 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 25,778 TOTAL CONDENSATE PROD: 191

G N K INC. 291679
HOLLAND WELL #: 1 RRCID -> 216079 COMPL. DATE 10/03/2005 TOTAL DEPTH 9627 PERF. 9468 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 449 | -0- | -233 | -0- | 427 | 2 | 22 | 9 | N | 20 | | | | | 29 |
| 02 | 588 | N | 571 | -0- | -17 | -0- | 538 | 2 | 33 | 9 | N | 30 | | | | | 59 |
| 03 | 1364 | N | 378 | -0- | -986 | -0- | 355 | 2 | 23 | 9 | N | 21 | | | | | 80 |
| 04 | 420 | N | 264 | -0- | -156 | -0- | 251 | 2 | 13 | 9 | N | 12 | | | | | 92 |
| 05 | 231 | N | 231 | -0- | -0- | -0- | 220 | 2 | 11 | 9 | N | 10 | | | | | 102 |
| 06 | 360 | N | 269 | -0- | -91 | -0- | 252 | 2 | 17 | 9 | N | 15 | | | | | 117 |
| 07 | 300 | N | 300 | -0- | -0- | -0- | 294 | 2 | 6 | 9 | N | 5 | | | | | 122 |
| 08 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 122 |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 122 |
| 10 | 310 | N | 167 | -0- | -143 | -0- | 167 | 2 | | | N | -0- | | | | | 122 |
| 11 | 360 | N | 233 | -0- | -127 | -0- | 233 | 2 | | | N | -0- | | | | | 122 |
| 12 | 310 | N | 189 | -0- | -121 | -0- | 189 | 2 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 3,736 TOTAL CONDENSATE PROD: 113

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC 423831
CHADWICK WELL #: 2 RRCID -> 191676 COMPL. DATE 11/08/2002 TOTAL DEPTH 9900 PERF. 8633 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 5254 | -0- | -915 | -0- | 16 | 1 | 5194 | 2 | N | 40 | | | | | 185 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 5152 | X | 4972 | -0- | -180 | -0- | 14 | 1 | 4947 | 2 | N | 10 | 178 | 1 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 5764 | X | 5764 | -0- | -0- | -0- | 16 | 1 | 5697 | 2 | N | 46 | | | | | 63 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 6106 | X | 6106 | -0- | -0- | -0- | 15 | 1 | 6056 | 2 | N | 32 | | | | | 95 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 5919 | X | 5919 | -0- | -0- | -0- | 16 | 1 | 5903 | 2 | N | -0- | | | | | 95 |
| 06 | 5340 | X | 4993 | -0- | -347 | -0- | 15 | 1 | 4978 | 2 | N | -0- | | | | | 95 |
| 07 | 5704 | X | 5168 | -0- | -536 | -0- | 15 | 1 | 5153 | 2 | N | -0- | | | | | 95 |
| 08 | 6076 | X | 5713 | -0- | -363 | -0- | 16 | 1 | 5592 | 2 | N | 95 | | | | | 190 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 09 | 5880 | X | 5566 | -0- | -314 | -0- | 15 | 1 | 5498 | 2 | N | 48 | 171 | 1 | | | 67 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 6105 | X | 6105 | -0- | -0- | -0- | 16 | 1 | 6003 | 2 | N | 78 | | | | | 145 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 5520 | X | 5497 | -0- | -23 | -0- | 15 | 1 | 5476 | 2 | N | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5457 | -0- | -309 | -0- | 16 | 1 | 5378 | 2 | N | 57 | 182 | 1 | | | 25 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,514 TOTAL CONDENSATE PROD: 411

CHADWICK WELL #: 3 RRCID -> 194824 COMPL. DATE 05/02/2003 TOTAL DEPTH 9900 PERF. 8762 - 9614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC //CONT.// 423831
CHADWICK WELL #: 4 RRCID -> 196578 COMPL. DATE 05/27/2003 TOTAL DEPTH 9900 PERF. 8673 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2178 | -0- | -54 | -0- | 16 | 1 | 2162 | 2 | N | -0- | | | | | 62 |
| 02 | 2100 | N | 1931 | -0- | -169 | -0- | 14 | 1 | 1917 | 2 | N | -0- | | | | | 62 |
| 03 | 2385 | N | 2385 | -0- | -0- | -0- | 16 | 1 | 2225 | 2 | N | 131 | | | | | 193 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 04 | 2363 | N | 2363 | -0- | -0- | -0- | 15 | 1 | 2318 | 2 | N | 27 | | | | | 220 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2551 | N | 2551 | -0- | -0- | -0- | 16 | 1 | 2511 | 2 | N | 22 | 185 | 1 | | | 57 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2445 | N | 2445 | -0- | -0- | -0- | 15 | 1 | 2430 | 2 | N | -0- | | | | | 57 |
| 07 | 2631 | N | 2631 | -0- | -0- | -0- | 16 | 1 | 2615 | 2 | N | -0- | | | | | 57 |
| 08 | 2731 | N | 2731 | -0- | -0- | -0- | 16 | 1 | 2715 | 2 | N | -0- | | | | | 57 |
| 09 | 2568 | N | 2568 | -0- | -0- | -0- | 15 | 1 | 2553 | 2 | N | -0- | | | | | 57 |
| 10 | 2635 | N | 2595 | -0- | -40 | -0- | 16 | 1 | 2554 | 2 | N | 23 | | | | | 80 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2401 | -0- | -239 | -0- | 15 | 1 | 2386 | 2 | N | -0- | | | | | 80 |
| 12 | 2666 | N | 2506 | -0- | -160 | -0- | 16 | 1 | 2356 | 2 | N | 122 | 175 | 1 | | | 27 |
| | | | | | | | 134 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,285 TOTAL CONDENSATE PROD: 325

INDIGO MINERALS LLC 423834
WALTON, WILLIAM H. GU WELL #: 1A RRCID -> 202751 COMPL. DATE 04/24/2004 TOTAL DEPTH 9579 PERF. 8076 - 9435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 2464 | X | -0- | -0- | -2464 | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 4402 | X | -0- | -0- | -4402 | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 4260 | X | -0- | -0- | -4260 | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 4402 | X | -0- | -0- | -4402 | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 2040 | X | -0- | -0- | -2040 | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
POWERS, BILL A WELL #: 1 RRCID -> 213658 COMPL. DATE 06/28/2005 TOTAL DEPTH 10000 PERF. 8992 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4654 | -0- | | -275 | | -0- | 320 | 1 | 4298 | 2 | Y | 33 | | | | | 39 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 4452 | X | 3997 | -0- | | -455 | | -0- | 261 | 1 | 3719 | 2 | Y | 15 | | | | | 54 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 4929 | X | 1223 | -0- | | -3706 | | -0- | 42 | 1 | 1175 | 2 | Y | 5 | 49 | 1 | | | 10 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 5553 | X | 5553 | -0- | | -0- | | -0- | 552 | 1 | 4973 | 2 | Y | 25 | | | | | 35 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 4798 | X | 4798 | -0- | | -0- | | -0- | 281 | 1 | 4517 | 2 | Y | -0- | 20 | 1 | | | 15 |
| 06 | 4799 | X | 4799 | -0- | | -0- | | -0- | 299 | 1 | 4493 | 2 | Y | 6 | | | | | 21 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 5735 | X | 4673 | -0- | | -1062 | | -0- | 313 | 1 | 4332 | 2 | Y | 25 | | | | | 46 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 5735 | X | 4781 | -0- | | -954 | | -0- | 333 | 1 | 4434 | 2 | Y | 13 | 53 | 1 | | | 6 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 5550 | X | 4303 | -0- | | -1247 | | -0- | 315 | 1 | 3984 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4960 | X | 4619 | -0- | | -341 | | -0- | 327 | 1 | 4261 | 2 | Y | 28 | | | | | 38 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 4800 | X | 3901 | -0- | | -899 | | -0- | 276 | 1 | 3625 | 2 | Y | -0- | | | | | 38 |
| 12 | 4774 | X | 4292 | -0- | | -482 | | -0- | 305 | 1 | 3953 | 2 | Y | 31 | | | | | 69 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,593 TOTAL CONDENSATE PROD: 185

REED, A.J. ESTATE WELL #: 1 RRCID -> 216490 COMPL. DATE 08/09/2005 TOTAL DEPTH 10080 PERF. 8788 - 9523

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1954 | -0- | | -650 | | -0- | 237 | 1 | 1711 | 2 | N | 5 | | | | | 48 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2825 | X | 2825 | -0- | | -0- | | -0- | 308 | 1 | 2517 | 2 | N | -0- | | | | | 48 |
| 03 | 2854 | X | 2854 | -0- | | -0- | | -0- | 376 | 1 | 2476 | 2 | N | 2 | | | | | 50 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2618 | X | 2618 | -0- | | -0- | | -0- | 305 | 1 | 2313 | 2 | N | -0- | | | | | 50 |
| 05 | 3131 | X | 2760 | -0- | | -371 | | -0- | 350 | 1 | 2410 | 2 | N | -0- | | | | | 50 |
| 06 | 3030 | X | 2551 | -0- | | -479 | | -0- | 366 | 1 | 2185 | 2 | N | -0- | | | | | 50 |
| 07 | 3131 | X | 2559 | -0- | | -572 | | -0- | 380 | 1 | 2179 | 2 | N | -0- | | | | | 50 |
| 08 | 2852 | X | 2363 | -0- | | -489 | | -0- | 376 | 1 | 1987 | 2 | N | -0- | | | | | 50 |
| 09 | 2670 | X | 2520 | -0- | | -150 | | -0- | 405 | 1 | 2115 | 2 | N | -0- | | | | | 50 |
| 10 | 2759 | X | 2391 | -0- | | -368 | | -0- | 379 | 1 | 1973 | 2 | N | 35 | | | | | 85 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2550 | X | 2257 | -0- | | -293 | | -0- | 369 | 1 | 1882 | 2 | N | 5 | | | | | 90 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2420 | -0- | | -184 | | -0- | 410 | 1 | 1975 | 2 | N | 32 | | | | | 122 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,072 TOTAL CONDENSATE PROD: 79

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
POWERS, BILL A WELL #: 2 RRCID -> 217234 COMPL. DATE 09/30/2005 TOTAL DEPTH 10018 PERF. 8720 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 523 | -0- | -748 | -0- | 36 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 781 | -0- | -59 | -0- | 51 | 1 | 730 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 46 | -0- | -791 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 04 | 1976 | N | 1976 | -0- | -0- | -0- | 197 | 1 | 1779 | 2 | Y | -0- | | | | | -0- |
| 05 | 1226 | N | 1226 | -0- | -0- | -0- | 72 | 1 | 1154 | 2 | Y | -0- | | | | | -0- |
| 06 | 1353 | N | 1353 | -0- | -0- | -0- | 84 | 1 | 1259 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1035 | -0- | -50 | -0- | 68 | 1 | 933 | 2 | Y | 31 | | | | | 40 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2046 | X | 861 | -0- | -1185 | -0- | 59 | 1 | 788 | 2 | Y | 13 | 47 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1980 | X | 443 | -0- | -1537 | -0- | 32 | 1 | 409 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1395 | X | 88 | -0- | -1307 | -0- | 6 | 1 | 79 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1350 | X | 743 | -0- | -607 | -0- | 53 | 1 | 690 | 2 | Y | -0- | | | | | 11 |
| *12 | 1247 | X | 1247 | -0- | -0- | -0- | 85 | 1 | 1108 | 2 | Y | 49 | | | | | 60 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,322 TOTAL CONDENSATE PROD: 107

POWERS, BILL A WELL #: 3 RRCID -> 219094 COMPL. DATE 01/05/2006 TOTAL DEPTH 10055 PERF. 9168 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | X | 488 | -0- | -0- | -0- | 29 | 1 | 389 | 2 | Y | 64 | | | | | 75 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 343 | N | 343 | -0- | -0- | -0- | 21 | 1 | 294 | 2 | Y | 25 | | | | | 100 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | 93 | 1 | | | 7 |
| 04 | 557 | N | 557 | -0- | -0- | -0- | 50 | 1 | 449 | 2 | Y | 53 | | | | | 60 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 492 | N | 492 | -0- | -0- | -0- | 29 | 1 | 463 | 2 | Y | -0- | 34 | 1 | | | 26 |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 29 | 1 | 430 | 2 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 589 | N | 451 | -0- | -138 | -0- | 29 | 1 | 404 | 2 | Y | 16 | | | | | 46 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 496 | N | 405 | -0- | -91 | -0- | 28 | 1 | 369 | 2 | Y | 7 | 50 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 636 | N | 636 | -0- | -0- | -0- | 46 | 1 | 586 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 603 | N | 603 | -0- | -0- | -0- | 41 | 1 | 533 | 2 | Y | 26 | | | | | 33 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 38 | 1 | 495 | 2 | Y | -0- | | | | | 33 |
| 12 | 651 | N | 586 | -0- | -65 | -0- | 40 | 1 | 515 | 2 | Y | 28 | | | | | 61 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,557 TOTAL CONDENSATE PROD: 227

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
POWERS, BILL A WELL #: 5 RRCID -> 221315 COMPL. DATE 05/11/2006 TOTAL DEPTH 10010 PERF. 8680 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4098 | X | 4098 | -0- | -0- | -0- | 284 | 1 | 3814 | 2 | Y | -0- | | | | | -0- |
| 02 | 3656 | X | 3656 | -0- | -0- | -0- | 240 | 1 | 3416 | 2 | Y | -0- | | | | | -0- |
| 03 | 3875 | X | 813 | -0- | -3062 | -0- | 28 | 1 | 785 | 2 | Y | -0- | | | | | -0- |
| 04 | 3750 | X | 3508 | -0- | -242 | -0- | 350 | 1 | 3158 | 2 | Y | -0- | | | | | -0- |
| 05 | 4303 | X | 4303 | -0- | -0- | -0- | 248 | 1 | 3978 | 2 | Y | 70 | | | | | 70 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3408 | -0- | -342 | -0- | 209 | 1 | 3130 | 2 | Y | 63 | 120 | 1 | | | 13 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 4000 | X | 4000 | -0- | -0- | -0- | 261 | 1 | 3612 | 2 | Y | 115 | | | | | 128 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 08 | 4309 | X | 3848 | -0- | -461 | -0- | 265 | 1 | 3532 | 2 | Y | 46 | 127 | 1 | | | 47 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 4170 | X | 3644 | -0- | -526 | -0- | 266 | 1 | 3364 | 2 | Y | 13 | | | | | 60 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 4309 | X | 3842 | -0- | -467 | -0- | 267 | 1 | 3465 | 2 | Y | 100 | 145 | 1 | | | 15 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3353 | -0- | -517 | -0- | 229 | 1 | 3004 | 2 | Y | 109 | | | | | 124 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3620 | -0- | -379 | -0- | 256 | 1 | 3313 | 2 | Y | 46 | 120 | 1 | | | 50 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,093 TOTAL CONDENSATE PROD: 562

REED, A.J. ESTATE WELL #: 2 RRCID -> 221453 COMPL. DATE 05/25/2006 TOTAL DEPTH 10113 PERF. 8798 - 9933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1890 | X | 1890 | -0- | -0- | -0- | 228 | 1 | 1653 | 2 | N | 8 | | | | | 110 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1040 | N | 1040 | -0- | -0- | -0- | 112 | 1 | 911 | 2 | N | 15 | | | | | 125 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 930 | N | 681 | -0- | -249 | -0- | 89 | 1 | 586 | 2 | N | 5 | | | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1318 | -0- | -512 | -0- | 145 | 1 | 1103 | 2 | N | 64 | | | | | 194 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 1147 | N | 787 | -0- | -360 | -0- | 100 | 1 | 686 | 2 | N | 1 | 173 | 1 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 585 | -0- | -75 | -0- | 84 | 1 | 501 | 2 | N | -0- | | | | | 22 |
| 07 | 1364 | N | 572 | -0- | -792 | -0- | 85 | 1 | 487 | 2 | N | -0- | | | | | 22 |
| 08 | 775 | N | 558 | -0- | -217 | -0- | 89 | 1 | 469 | 2 | N | -0- | | | | | 22 |
| 09 | 600 | N | 281 | -0- | -319 | -0- | 45 | 1 | 236 | 2 | N | -0- | | | | | 22 |
| 10 | 558 | N | 534 | -0- | -24 | -0- | 86 | 1 | 448 | 2 | N | -0- | | | | | 22 |
| 11 | 540 | N | 494 | -0- | -46 | -0- | 81 | 1 | 413 | 2 | N | -0- | | | | | 22 |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 55 | 1 | 265 | 2 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 9,060 TOTAL CONDENSATE PROD: 93

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
POWERS, BILL A WELL #: 6 RRCID -> 222783 COMPL. DATE 10/12/2006 TOTAL DEPTH 10219 PERF. 8685 - 9853

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2701 | -0- | -988 | -0- | | 183 | 1 | 2465 | 2 | Y | 48 | 34 | 1 | | | 17 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 3332 | X | 2190 | -0- | -1142 | -0- | | 143 | 1 | 2038 | 2 | Y | 8 | | | | | 25 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3286 | X | 134 | -0- | -3152 | -0- | | 4 | 1 | 128 | 2 | Y | 2 | 9 | 1 | | | 18 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3713 | X | 3713 | -0- | -0- | -0- | | 368 | 1 | 3314 | 2 | Y | 28 | 25 | 1 | | | 21 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2630 | -0- | -67 | -0- | | 154 | 1 | 2470 | 2 | Y | 5 | 19 | 1 | | | 7 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2610 | X | 1992 | -0- | -618 | -0- | | 124 | 1 | 1864 | 2 | Y | 4 | 10 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3844 | X | 827 | -0- | -3017 | -0- | | 56 | 1 | 769 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3844 | X | 626 | -0- | -3218 | -0- | | 44 | 1 | 581 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3720 | X | 717 | -0- | -3003 | -0- | | 53 | 1 | 664 | 2 | Y | -0- | | | | | 1 |
| 10 | 2635 | X | 458 | -0- | -2177 | -0- | | 33 | 1 | 424 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1980 | X | 1005 | -0- | -975 | -0- | | 71 | 1 | 931 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 837 | X | 762 | -0- | -75 | -0- | | 54 | 1 | 707 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,755 TOTAL CONDENSATE PROD: 103

BILL POWERS A WELL #: 7 RRCID -> 226271 COMPL. DATE 01/17/2007 TOTAL DEPTH 9975 PERF. 8549 - 94969

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 1091 | -0- | -552 | -0- | | 75 | 1 | 1016 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 948 | -0- | -284 | -0- | | 62 | 1 | 886 | 2 | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 202 | -0- | -914 | -0- | | 7 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 04 | 1175 | N | 1175 | -0- | -0- | -0- | | 117 | 1 | 1058 | 2 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 988 | -0- | -66 | -0- | | 58 | 1 | 930 | 2 | Y | -0- | | | | | -0- |
| 06 | 1068 | N | 1068 | -0- | -0- | -0- | | 67 | 1 | 1001 | 2 | Y | -0- | | | | | -0- |
| 07 | 1412 | N | 1412 | -0- | -0- | -0- | | 95 | 1 | 1317 | 2 | Y | -0- | | | | | -0- |
| 08 | 1326 | N | 1326 | -0- | -0- | -0- | | 93 | 1 | 1233 | 2 | Y | -0- | | | | | -0- |
| 09 | 900 | N | 813 | -0- | -87 | -0- | | 60 | 1 | 753 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 695 | -0- | -235 | -0- | | 50 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 665 | -0- | -235 | -0- | | 47 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 652 | -0- | -185 | -0- | | 47 | 1 | 605 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,035 TOTAL CONDENSATE PROD: -0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
POWERS, BILL A WELL #: 4 RRCID -> 230110 COMPL. DATE 06/23/2006 TOTAL DEPTH 10080 PERF. 8948 - 9837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 2487 | -0- | -2163 | -0- | 158<br>205 | 1<br>9 | 2124 | 2 | Y | 186 | 137 | 1 | | | 67 |
| 02 | 3780 | X | 3142 | -0- | -638 | -0- | 202<br>57 | 1<br>9 | 2883 | 2 | Y | 52 | | | | | 119 |
| 03 | 3937 | X | 778 | -0- | -3159 | -0- | 25<br>53 | 1<br>9 | 700 | 2 | Y | 48 | 41 | 1 | | | 126 |
| 04 | 4823 | X | 4823 | -0- | -0- | -0- | 464<br>177 | 1<br>9 | 4182 | 2 | Y | 161 | 163 | 1 | | | 124 |
| 05 | 4175 | X | 4175 | -0- | -0- | -0- | 243<br>18 | 1<br>9 | 3914 | 2 | Y | 16 | 105 | 1 | | | 35 |
| 06 | 3776 | X | 3776 | -0- | -0- | -0- | 235<br>18 | 1<br>9 | 3523 | 2 | Y | 16 | 48 | 1 | | | 3 |
| 07 | 4185 | X | 3938 | -0- | -247 | -0- | 263<br>31 | 1<br>9 | 3644 | 2 | Y | 28 | | | | | 31 |
| 08 | 4991 | X | 3781 | -0- | -1210 | -0- | 263<br>12 | 1<br>9 | 3506 | 2 | Y | 11 | 31 | 1 | | | 11 |
| 09 | 4830 | X | 3799 | -0- | -1031 | -0- | 278<br>3 | 1<br>9 | 3518 | 2 | Y | 3 | | | | | 14 |
| 10 | 5079 | X | 5079 | -0- | -0- | -0- | 361<br>36 | 1<br>9 | 4682 | 2 | Y | 33 | 42 | 1 | | | 5 |
| 11 | 4787 | X | 4787 | -0- | -0- | -0- | 336<br>42 | 1<br>9 | 4409 | 2 | Y | 38 | | | | | 43 |
| *12 | 4170 | X | 4170 | -0- | -0- | -0- | 298<br>13 | 1<br>9 | 3859 | 2 | Y | 12 | 41 | 1 | | | 14 |

TOTAL GAS PROD: 44,735 TOTAL CONDENSATE PROD: 604

IRON MOUNTAIN ENERGY, L.L.C. 426447
IRON MOUNTAIN ENERGY 999 WELL #: 1 RRCID -> 212294 COMPL. DATE 03/11/2005 TOTAL DEPTH 10000 PERF. 5604 - 5610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES DISPOSAL 999 WELL #: 3 RRCID -> 275533 COMPL. DATE 07/15/2014 TOTAL DEPTH 3440 PERF. 3140 - 3200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC. 518265
ADAMS WELL #: 1 RRCID -> 222522 COMPL. DATE 09/22/2006 TOTAL DEPTH 10060 PERF. 8810 - 9603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 1068 | -0- | -358 | -0- | 1068 | 2 | | | N | -0- | | | | | 103 |
| 02 | 1232 | X | 989 | -0- | -243 | -0- | 988 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 103 |
| 03 | 1568 | X | 1568 | -0- | -0- | -0- | 1406 | 2 | 162 | 9 | N | 147 | 3 | 8 | | | 247 |
| 04 | 1537 | X | 1537 | -0- | -0- | -0- | 1524 | 2 | 13 | 9 | N | 12 | 169 | 1 | 2 | 8 | 88 |
| 05 | 1085 | X | 1068 | -0- | -17 | -0- | 1062 | 2 | 6 | 9 | N | 5 | | | | | 93 |
| 06 | 1530 | X | 952 | -0- | -578 | -0- | 950 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| 07 | 1581 | X | 1173 | -0- | -408 | -0- | 1169 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 98 |
| 08 | 1581 | X | 976 | -0- | -605 | -0- | 952 | 2 | 24 | 9 | N | 22 | | | | | 120 |
| 09 | 1530 | X | 619 | -0- | -911 | -0- | 547 | 2 | 72 | 9 | N | 65 | | | | | 185 |
| 10 | 1178 | X | 762 | -0- | -416 | -0- | 751 | 2 | 11 | 9 | N | 10 | 2 | 8 | | | 193 |
| 11 | 1199 | X | 1199 | -0- | -0- | -0- | 1193 | 2 | 6 | 9 | N | 5 | | | | | 198 |
| 12 | 1178 | X | 856 | -0- | -322 | -0- | 780 | 2 | 76 | 9 | N | 69 | 183 | 1 | 2 | 8 | 82 |

TOTAL GAS PROD: 12,767 TOTAL CONDENSATE PROD: 342

GREENE WELL #: 1 RRCID -> 225222 COMPL. DATE 01/19/2007 TOTAL DEPTH 10074 PERF. 9046 - 10043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1064 | -0- | -145 | -0- | 1058 | 2 | 6 | 9 | N | 5 | | | | | 257 |
| 02 | 1036 | N | 927 | -0- | -109 | -0- | 926 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 257 |
| 03 | 1085 | N | 1026 | -0- | -59 | -0- | 1023 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 257 |
| 04 | 1020 | N | 1015 | -0- | -5 | -0- | 1013 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 257 |
| 05 | 1076 | N | 1076 | -0- | -0- | -0- | 1074 | 2 | 2 | 9 | N | 2 | | | | | 259 |
| 06 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | 259 |
| 07 | 1122 | N | 1122 | -0- | -0- | -0- | 1089 | 2 | 33 | 9 | N | 30 | 1 | 8 | | | 288 |
| 08 | 1085 | N | 1050 | -0- | -35 | -0- | 1044 | 2 | 6 | 9 | N | 5 | | | | | 293 |
| 09 | 1080 | N | 998 | -0- | -82 | -0- | 988 | 2 | 10 | 9 | N | 9 | | | | | 302 |
| 10 | 1116 | N | 1060 | -0- | -56 | -0- | 1058 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 303 |
| 11 | 1412 | N | 1412 | -0- | -0- | -0- | 1410 | 2 | 2 | 9 | N | 2 | | | | | 305 |
| *12 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 2 | | | N | -0- | | | | | 305 |

TOTAL GAS PROD: 13,101 TOTAL CONDENSATE PROD: 61

SMITH WELL #: 2 RRCID -> 241994 COMPL. DATE 07/30/2008 TOTAL DEPTH 10175 PERF. 8820 - 9959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3412 | -0- | -618 | -0- | 3402 | 2 | 10 | 9 | N | 9 | 2 | 8 | | | 249 |
| 02 | 3584 | X | 3030 | -0- | -554 | -0- | 3019 | 2 | 11 | 9 | N | 10 | 2 | 8 | | | 257 |
| 03 | 3968 | X | 2675 | -0- | -1293 | -0- | 2666 | 2 | 9 | 9 | N | 8 | 3 | 8 | | | 262 |
| 04 | 3361 | X | 3361 | -0- | -0- | -0- | 3307 | 2 | 54 | 9 | N | 49 | 169 | 1 | 3 | 8 | 139 |
| 05 | 3410 | X | 3079 | -0- | -331 | -0- | 3068 | 2 | 11 | 9 | N | 10 | | | | | 149 |
| 06 | 3300 | X | 2263 | -0- | -1037 | -0- | 2263 | 2 | | | N | -0- | | | | | 149 |
| 07 | 3472 | X | 3463 | -0- | -9 | -0- | 3459 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 152 |
| 08 | 3472 | X | 3077 | -0- | -395 | -0- | 3077 | 2 | | | N | -0- | | | | | 152 |
| 09 | 3360 | X | 2631 | -0- | -729 | -0- | 2618 | 2 | 13 | 9 | N | 12 | | | | | 164 |
| 10 | 3472 | X | 3125 | -0- | -347 | -0- | 3119 | 2 | 6 | 9 | N | 5 | 2 | 8 | | | 167 |
| 11 | 3360 | X | 3111 | -0- | -249 | -0- | 3109 | 2 | 2 | 9 | N | 2 | | | | | 169 |
| 12 | 3472 | X | 2591 | -0- | -881 | -0- | 2558 | 2 | 33 | 9 | N | 30 | 2 | 8 | | | 197 |

TOTAL GAS PROD: 35,818 TOTAL CONDENSATE PROD: 139

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
BAILEY UNIT WELL #: 1 RRCID -> 150278 COMPL. DATE 06/05/2006 TOTAL DEPTH 9600 PERF. 8546 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1072 | -0- | -1067 | -0- | 70 | 1 | 1002 | 3 | Y | -0- | | | -0- |
| 02 | 756 | N | 143 | -0- | -613 | -0- | 9 | 1 | 134 | 3 | Y | -0- | | | -0- |
| 03 | 2703 | N | 2703 | -0- | -0- | -0- | 24 | 1 | 2679 | 3 | Y | -0- | | | -0- |
| 04 | 2085 | N | 2085 | -0- | -0- | -0- | 140 | 1 | 1945 | 2 | Y | -0- | | | -0- |
| 05 | 2215 | N | 2215 | -0- | -0- | -0- | 78 | 1 | 2137 | 3 | Y | -0- | | | -0- |
| 06 | 1158 | N | 1158 | -0- | -0- | -0- | 64 | 1 | 1094 | 3 | Y | -0- | | | -0- |
| 07 | 1593 | N | 1593 | -0- | -0- | -0- | 108 | 1 | 1485 | 3 | Y | -0- | | | -0- |
| 08 | 2067 | N | 2067 | -0- | -0- | -0- | 130 | 1 | 1937 | 3 | Y | -0- | | | -0- |
| 09 | 1762 | N | 1762 | -0- | -0- | -0- | 112 | 1 | 1650 | 3 | Y | -0- | | | -0- |
| 10 | 279 | N | 86 | -0- | -193 | -0- | 6 | 1 | 80 | 3 | Y | -0- | | | -0- |
| *11 | 928 | N | 928 | -0- | -0- | -0- | 59 | 1 | 869 | 3 | Y | -0- | | | -0- |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 15,812 TOTAL CONDENSATE PROD: -0-

ROQUEMORE GU WELL #: 1 RRCID -> 206352 COMPL. DATE 11/11/2004 TOTAL DEPTH 10030 PERF. 8589 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 646 | -0- | -377 | -0- | 637 | 3 | 9 | 9 | N | 8 | | | 44 |
| 02 | 952 | N | 474 | -0- | -478 | -0- | 468 | 3 | 6 | 9 | N | 5 | | | 49 |
| 03 | 930 | N | 507 | -0- | -423 | -0- | 507 | 3 | | | N | -0- | | | 49 |
| 04 | 630 | N | 556 | -0- | -74 | -0- | 512 | 2 | 44 | 9 | N | 40 | | | 89 |
| 05 | 527 | N | 516 | -0- | -11 | -0- | 507 | 3 | 9 | 9 | N | 8 | | | 97 |
| 06 | 508 | N | 508 | -0- | -0- | -0- | 499 | 3 | 9 | 9 | N | 8 | | | 105 |
| 07 | 589 | N | 441 | -0- | -148 | -0- | 433 | 3 | 8 | 9 | N | 7 | | | 112 |
| 08 | T. A. | | 613 | -0- | 613 | 613 | 585 | 3 | 28 | 9 | N | 25 | | | 137 |
| 09 | T. A. | | 786 | -0- | 786 | 1399 | 777 | 3 | 9 | 9 | N | 8 | | | 145 |
| 10 | T. A. | | 818 | -0- | 818 | 2217 | 808 | 3 | 10 | 9 | N | 9 | | | 154 |
| *11 | 3744 | X | 1527 | -0- | -2217 | -0- | 1507 | 3 | 20 | 9 | N | 18 | | | 172 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 172 |

TOTAL GAS PROD: 7,392 TOTAL CONDENSATE PROD: 136

HOLLAND GU WELL #: 1 RRCID -> 206358 COMPL. DATE 09/17/2004 TOTAL DEPTH 10050 PERF. 8780 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
OXSHEER WELL #: 2 T RRCID -> 222018 COMPL. DATE 04/11/2006 TOTAL DEPTH 9728 PERF. 6353 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 197 | -0- | -1384 | -0- | 15 | 1 | 180 | 2 | N | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | 80 | -0- | -256 | -0- | 7 | 1 | 73 | 2 | N | -0- | | | | | 122 |
| 03 | 1488 | N | 118 | -0- | -1370 | -0- | 118 | 2 | | | N | -0- | | | | | 122 |
| 04 | 180 | N | 111 | -0- | -69 | -0- | 9 | 1 | 102 | 2 | N | -0- | | | | | 122 |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 12 | 1 | 143 | 2 | N | -0- | | | | | 122 |
| 06 | 120 | N | 101 | -0- | -19 | -0- | 8 | 1 | 65 | 2 | N | -0- | | | | | 122 |
| | | | | | | | 28 | 3 | | | | | | | | | |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 7 | 1 | 59 | 3 | N | -0- | | | | | 122 |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 4 | 1 | 48 | 3 | N | -0- | | | | | 122 |
| 09 | 60 | N | 32 | -0- | -28 | -0- | 3 | 1 | 29 | 3 | N | -0- | | | | | 122 |
| 10 | 62 | N | 32 | -0- | -30 | -0- | 3 | 1 | 29 | 3 | N | -0- | | | | | 122 |
| 11 | 60 | N | 25 | -0- | -35 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | 122 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 969 TOTAL CONDENSATE PROD: 2

OXSHEER UNIT WELL #: 3 RRCID -> 222974 COMPL. DATE 10/17/2006 TOTAL DEPTH 9766 PERF. 9597 - 9643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH-PRICE ET AL WELL #: 2 T RRCID -> 223125 COMPL. DATE 07/26/2006 TOTAL DEPTH 9711 PERF. 9518 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 105 | N | 105 | -0- | -0- | -0- | 8 | 1 | 97 | 2 | N | -0- | | | | 73 |
| 02 | | 84 | N | 60 | -0- | -24 | -0- | 5 | 1 | 55 | 2 | N | -0- | | | | 73 |
| 03 | | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | 73 |
| 04 | | 90 | N | 28 | -0- | -62 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | 73 |
| 05 | | 78 | N | 78 | -0- | -0- | -0- | 6 | 1 | 72 | 2 | Y | -0- | | | | 73 |
| 06 | | 90 | N | 35 | -0- | -55 | -0- | 3 | 1 | 26 | 2 | Y | -0- | | | | 73 |
| | | | | | | | | 6 | 3 | | | | | | | | |
| 07 | | 50 | N | 50 | -0- | -0- | -0- | 5 | 1 | 45 | 3 | Y | -0- | | | | 73 |
| 08 | T. A. | | | 7 | -0- | 7 | 7 | 1 | 1 | 6 | 3 | Y | -0- | | | | 73 |
| 09 | T. A. | | | 12 | -0- | 12 | 19 | 1 | 1 | 11 | 3 | Y | -0- | | | | 73 |
| 10 | T. A. | | | 1 | -0- | 1 | 20 | 1 | 3 | | | Y | -0- | | | | 73 |
| *11 | | 21 | X | 1 | -0- | -20 | -0- | 1 | 3 | | | Y | -0- | | | | 73 |
| 12 | | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 73 |

TOTAL GAS PROD: 481 TOTAL CONDENSATE PROD: -0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
R & M FARMS UNIT WELL #: 2 T RRCID -> 224193 COMPL. DATE 08/15/2006 TOTAL DEPTH 9870 PERF. 8932 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 876 | -0- | -147 | -0- | 67 | 1 | 808 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 924 | N | 701 | -0- | -223 | -0- | 58 | 1 | 643 | 2 | N | -0- | | | | | 28 |
| 03 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | 28 |
| 04 | 995 | N | 995 | -0- | -0- | -0- | 84 | 1 | 911 | 2 | N | -0- | | | | | 28 |
| 05 | 2577 | N | 2577 | -0- | -0- | -0- | 206 | 1 | 2369 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3621 | -0- | 621 | 621 | 312 | 1 | 2525 | 2 | N | 5 | | | | | 35 |
| | | | | | | | 778 | 3 | 6 | 9 | | | | | | | |
| 07 | 3100 | N | 3435 | -0- | 335 | 956 | 339 | 1 | 3066 | 3 | N | 27 | | | | | 62 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 4847 | X | 3891 | -0- | -956 | -0- | 326 | 1 | 3528 | 3 | N | 34 | 13 | 8 | | | 83 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 4068 | X | 4068 | -0- | -0- | -0- | 363 | 1 | 3702 | 3 | N | 3 | 3 | 8 | | | 83 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4490 | X | 4490 | -0- | -0- | -0- | 419 | 1 | 4062 | 3 | N | 8 | 3 | 8 | | | 88 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 4545 | X | 4545 | -0- | -0- | -0- | 412 | 1 | 4111 | 3 | N | 20 | | | | | 108 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 4216 | X | NO RPT | -0- | -4216 | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 30,467 TOTAL CONDENSATE PROD: 100

RICHARDS WELL #: 1 RRCID -> 229697 COMPL. DATE 05/22/2007 TOTAL DEPTH 9800 PERF. 9061 - 9686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 131 | -0- | -86 | -0- | 131 | 2 | | | N | -0- | | | | | 92 |
| 02 | 168 | N | 98 | -0- | -70 | -0- | 98 | 2 | | | N | -0- | | | | | 92 |
| 03 | 155 | N | 103 | -0- | -52 | -0- | 103 | 2 | | | N | -0- | | | | | 92 |
| 04 | 120 | N | 25 | -0- | -95 | -0- | 25 | 2 | | | N | -0- | | | | | 92 |
| 05 | 124 | N | 78 | -0- | -46 | -0- | 78 | 2 | | | N | -0- | | | | | 92 |
| 06 | 166 | N | 166 | -0- | -0- | -0- | 147 | 2 | 19 | 3 | N | -0- | | | | | 92 |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 92 |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | 92 |
| 09 | 180 | N | 80 | -0- | -100 | -0- | 80 | 3 | | | N | -0- | | | | | 92 |
| 10 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | N | -0- | | | | | 92 |
| 11 | 180 | N | 48 | -0- | -132 | -0- | 48 | 3 | | | N | -0- | | | | | 92 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 1,049 TOTAL CONDENSATE PROD: -0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
COCKRELL WELL #: 1 RRCID -> 246969 COMPL. DATE 03/03/2009 TOTAL DEPTH 9855 PERF. 6384 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 648 | N | 648 | -0- | -0- | -0- | 23 | 1 | 625 | 3 | N | -0- | | | | | 120 |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 21 | 1 | 649 | 3 | N | -0- | | | | | 120 |
| 03 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | 120 |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 24 | 1 | 813 | 2 | N | -0- | | | | | 120 |
| 05 | 1569 | N | 1569 | -0- | -0- | -0- | 60 | 1 | 1509 | 3 | N | -0- | | | | | 120 |
| 06 | 720 | N | 425 | -0- | -295 | -0- | 15 | 1 | 410 | 3 | N | -0- | | | | | 120 |
| 07 | 298 | N | 298 | -0- | -0- | -0- | 6 | 1 | 292 | 3 | N | -0- | | | | | 120 |
| 08 | 1581 | X | 1031 | -0- | -550 | -0- | 36 | 1 | 995 | 3 | N | -0- | | | | | 120 |
| 09 | 1530 | X | 820 | -0- | -710 | -0- | 30 | 1 | 789 | 3 | N | 1 | 1 | 8 | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1581 | X | 551 | -0- | -1030 | -0- | 21 | 1 | 530 | 3 | N | -0- | | | | | 120 |
| *11 | 1310 | X | 1310 | -0- | -0- | -0- | 47 | 1 | 1263 | 3 | N | -0- | | | | | 120 |
| 12 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 8,914 TOTAL CONDENSATE PROD: 1

R & M FARMS UNIT WELL #: 4 RRCID -> 249810 COMPL. DATE 05/08/2009 TOTAL DEPTH 9933 PERF. 6486 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5527 | X | 5527 | -0- | -0- | -0- | 425 | 1 | 5091 | 2 | N | 10 | | | | | 202 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 5233 | X | 5233 | -0- | -0- | -0- | 430 | 1 | 4786 | 2 | N | 15 | | | | | 217 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 5487 | X | 4923 | -0- | -564 | -0- | 4871 | 2 | 52 | 9 | N | 47 | | | | | 264 |
| 04 | 5424 | X | 5424 | -0- | -0- | -0- | 455 | 1 | 4946 | 2 | N | 21 | 190 | 1 | | | 95 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 5487 | X | 5432 | -0- | -55 | -0- | 434 | 1 | 4992 | 2 | N | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 5310 | X | 4553 | -0- | -757 | -0- | 453 | 1 | 3668 | 2 | N | -0- | | | | | 100 |
| | | | | | | | 432 | 3 | | | | | | | | | |
| 07 | 5487 | X | 4223 | -0- | -1264 | -0- | 418 | 1 | 3777 | 3 | N | 25 | | | | | 125 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 5379 | X | 5379 | -0- | -0- | -0- | 454 | 1 | 4914 | 3 | N | 10 | | | | | 135 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 5010 | X | 4191 | -0- | -819 | -0- | 373 | 1 | 3811 | 3 | N | 6 | 6 | 8 | | | 135 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 5177 | X | 5033 | -0- | -144 | -0- | 469 | 1 | 4549 | 3 | N | 14 | | | | | 149 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 5119 | X | 5119 | -0- | -0- | -0- | 467 | 1 | 4652 | 3 | N | -0- | | | | | 149 |
| 12 | 5177 | X | NO RPT | -0- | -5177 | -0- | | | | | N | NO RPT | | | | | 149 |

TOTAL GAS PROD: 55,037 TOTAL CONDENSATE PROD: 153

ROQUEMORE GU WELL #: 2 RRCID -> 256435 COMPL. DATE 04/13/2010 TOTAL DEPTH 10130 PERF. 8786 - 9877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5001 | X | 5001 | -0- | -0- | -0- | 4993 | 3 | 8 | 9 | N | 7 | | | | | 61 |
| 02 | 4168 | X | 4168 | -0- | -0- | -0- | 4160 | 3 | 8 | 9 | N | 7 | 2 | 8 | | | 66 |
| 03 | 5171 | X | 5171 | -0- | -0- | -0- | 5119 | 3 | 52 | 9 | N | 47 | | | | | 113 |
| 04 | 5159 | X | 5159 | -0- | -0- | -0- | 5102 | 2 | 57 | 9 | N | 52 | | | | | 165 |
| 05 | 4785 | X | 4785 | -0- | -0- | -0- | 4707 | 3 | 78 | 9 | N | 71 | 166 | 1 | | | 70 |
| 06 | 4490 | X | 4490 | -0- | -0- | -0- | 4462 | 3 | 28 | 9 | N | 25 | | | | | 95 |
| 07 | 4350 | X | 4350 | -0- | -0- | -0- | 4317 | 3 | 33 | 9 | N | 30 | | | | | 125 |
| 08 | 4470 | X | 4470 | -0- | -0- | -0- | 4435 | 3 | 35 | 9 | N | 32 | 3 | 8 | | | 154 |
| 09 | 4542 | X | 4542 | -0- | -0- | -0- | 4525 | 3 | 17 | 9 | N | 15 | | | | | 169 |
| 10 | 4519 | X | 4519 | -0- | -0- | -0- | 4483 | 3 | 36 | 9 | N | 33 | | | | | 202 |
| *11 | 4336 | X | 4336 | -0- | -0- | -0- | 4269 | 3 | 67 | 9 | N | 61 | 191 | 1 | | | 72 |
| 12 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 50,991 TOTAL CONDENSATE PROD: 380

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O.S.I. 616974
GRAVES, J.K. WELL #: RRCID -> 086883 COMPL. DATE 07/19/1979 TOTAL DEPTH 9650 PERF. 9323 - 9508

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

PLUGGED AND ABANDONED_____ 10/05/1993

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD GAS UNIT WELL #: 4 RRCID -> 223632 COMPL. DATE 11/04/2006 TOTAL DEPTH 9916 PERF. 9751 - 9535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 639 | N | 639 | -0- | -0- | -0- | 630 | 2 | 9 | 9 | N | 8 | | | | | 90 |
| 02 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | 90 |
| 03 | 837 | N | 378 | -0- | -459 | -0- | 376 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 04 | 630 | N | 289 | -0- | -341 | -0- | 289 | 2 | | | N | -0- | | | | | 92 |
| 05 | 558 | N | 188 | -0- | -370 | -0- | 188 | 2 | | | N | -0- | | | | | 92 |
| 06 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 92 |
| 07 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 92 |
| 08 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | 92 |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 438 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 10 | 434 | N | 389 | -0- | -45 | -0- | 389 | 2 | | | N | -0- | | | | | 97 |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 254 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| 12 | 465 | N | 328 | -0- | -137 | -0- | 307 | 2 | 21 | 9 | N | 19 | | | | | 119 |

TOTAL GAS PROD: 4,421 TOTAL CONDENSATE PROD: 37

DILLEN, CHARLES WELL #: 1 RRCID -> 225025 COMPL. DATE 01/24/2007 TOTAL DEPTH 9900 PERF. 8772 - 9673

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4308 | X | 4308 | -0- | -0- | -0- | 4220 | 2 | 88 | 9 | N | 80 | | | | | | | 212 |
| 02 | 2800 | N | 3399 | -0- | 599 | 599 | 3344 | 2 | 55 | 9 | N | 50 | 190 | 1 | | | | | 72 |
| 03 | 4240 | X | 3641 | -0- | -599 | -0- | 3616 | 2 | 25 | 9 | N | 23 | 3 | 8 | | | | | 92 |
| 04 | 3276 | X | 3276 | -0- | -0- | -0- | 3252 | 2 | 24 | 9 | N | 22 | 2 | 8 | | | | | 112 |
| 05 | 2046 | X | 1985 | -0- | -61 | -0- | 1937 | 2 | 48 | 9 | N | 44 | 4 | 8 | | | | | 152 |
| 06 | 2101 | X | 2101 | -0- | -0- | -0- | 2084 | 2 | 17 | 9 | N | 15 | 2 | 8 | | | | | 165 |
| 07 | 2772 | X | 2772 | -0- | -0- | -0- | 2742 | 2 | 30 | 9 | N | 27 | | | | | | | 192 |
| 08 | 2046 | X | 1694 | -0- | -352 | -0- | 1686 | 2 | 8 | 9 | N | 7 | 3 | 8 | | | | | 196 |
| 09 | 3469 | X | 3469 | -0- | -0- | -0- | 3426 | 2 | 43 | 9 | N | 39 | 3 | 8 | | | | | 232 |
| 10 | 2783 | X | 2783 | -0- | -0- | -0- | 2738 | 2 | 45 | 9 | N | 41 | 2 | 8 | | | | | 271 |
| 11 | 1980 | X | 855 | -0- | -1125 | -0- | 855 | 2 | | | N | -0- | | | | | | | 271 |
| *12 | 3480 | X | 3480 | -0- | -0- | -0- | 3408 | 2 | 72 | 9 | N | 65 | 186 | 1 | 9 | 8 | | | 141 |

TOTAL GAS PROD: 33,763 TOTAL CONDENSATE PROD: 413

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. //CONT.// 663109
DILLEN, CHARLES WELL #: 2 RRCID -> 228372 COMPL. DATE 05/17/2007 TOTAL DEPTH 9909 PERF. 8796 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 180 |
| 02 | 728 | N | 523 | -0- | -205 | -0- | 523 | 2 | | | N | -0- | | | | | 180 |
| 03 | 775 | N | 88 | -0- | -687 | -0- | 88 | 2 | | | N | -0- | | | | | 180 |
| 04 | 780 | N | 672 | -0- | -108 | -0- | 670 | 2 | 2 | 9 | N | 2 | | | | | 182 |
| 05 | 589 | N | 481 | -0- | -108 | -0- | 481 | 2 | | | N | -0- | | | | | 182 |
| 06 | 704 | N | 704 | -0- | -0- | -0- | 701 | 2 | 3 | 9 | N | 3 | | | | | 185 |
| 07 | 682 | N | 634 | -0- | -48 | -0- | 619 | 2 | 15 | 9 | N | 14 | 167 | 1 | | | 32 |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 755 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 44 |
| 09 | 1382 | N | 1382 | -0- | -0- | -0- | 1347 | 2 | 35 | 9 | N | 32 | 2 | 8 | | | 74 |
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 1115 | 2 | 28 | 9 | N | 25 | 2 | 8 | | | 97 |
| 11 | 750 | N | 579 | -0- | -171 | -0- | 566 | 2 | 13 | 9 | N | 12 | | | | | 109 |
| 12 | 1426 | N | 810 | -0- | -616 | -0- | 793 | 2 | 17 | 9 | N | 15 | | | | | 124 |

TOTAL GAS PROD: 8,606 TOTAL CONDENSATE PROD: 116

BOUNDS WELL #: 1 RRCID -> 228405 COMPL. DATE 05/15/2007 TOTAL DEPTH 9911 PERF. 8818 - 9715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 99 |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | 99 |
| 03 | 121 | N | 121 | -0- | -0- | -0- | 118 | 2 | 3 | 9 | N | 3 | | | | | 102 |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 381 | 2 | 11 | 9 | N | 10 | | | | | 112 |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 112 |
| 06 | 682 | N | 682 | -0- | -0- | -0- | 664 | 2 | 18 | 9 | N | 16 | 1 | 8 | | | 127 |
| 07 | 403 | N | 255 | -0- | -148 | -0- | 246 | 2 | 9 | 9 | N | 8 | | | | | 135 |
| 08 | 1775 | N | 1775 | -0- | -0- | -0- | 1691 | 2 | 84 | 9 | N | 76 | 113 | 1 | 6 | 8 | 92 |
| 09 | 802 | N | 802 | -0- | -0- | -0- | 784 | 2 | 18 | 9 | N | 16 | 1 | 8 | | | 107 |
| 10 | 728 | N | 728 | -0- | -0- | -0- | 709 | 2 | 19 | 9 | N | 17 | | | | | 124 |
| 11 | 1710 | N | 735 | -0- | -975 | -0- | 713 | 2 | 22 | 9 | N | 20 | | | | | 144 |
| *12 | 891 | N | 891 | -0- | -0- | -0- | 841 | 2 | 50 | 9 | N | 45 | 7 | 8 | | | 182 |

TOTAL GAS PROD: 6,836 TOTAL CONDENSATE PROD: 211

HOLDER, CLAUD GAS UNIT WELL #: 6 RRCID -> 234238 COMPL. DATE 12/03/2007 TOTAL DEPTH 9935 PERF. 7032 - 9743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 689 | -0- | -179 | -0- | 678 | 2 | 11 | 9 | Y | 10 | | | | | 116 |
| 02 | 1210 | N | 1210 | -0- | -0- | -0- | 1195 | 2 | 15 | 9 | Y | 14 | | | | | 130 |
| 03 | 1116 | N | 1116 | -0- | -0- | -0- | 1087 | 2 | 29 | 9 | Y | 26 | 1 | 8 | | | 155 |
| 04 | 1961 | N | 1961 | -0- | -0- | -0- | 1916 | 2 | 45 | 9 | Y | 41 | 168 | 1 | 2 | 8 | 26 |
| 05 | 2226 | N | 2226 | -0- | -0- | -0- | 2170 | 2 | 56 | 9 | Y | 51 | 2 | 8 | | | 75 |
| 06 | 1337 | N | 1337 | -0- | -0- | -0- | 1327 | 2 | 10 | 9 | Y | 9 | 2 | 8 | | | 82 |
| 07 | 1330 | N | 1330 | -0- | -0- | -0- | 1315 | 2 | 15 | 9 | Y | 14 | | | | | 96 |
| 08 | 2232 | X | 1597 | -0- | -635 | -0- | 1572 | 2 | 25 | 9 | Y | 23 | 3 | 8 | | | 116 |
| 09 | 2160 | X | 1252 | -0- | -908 | -0- | 1240 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 126 |
| 10 | 2232 | X | 1123 | -0- | -1109 | -0- | 1108 | 2 | 15 | 9 | Y | 14 | | | | | 140 |
| 11 | 1560 | X | 1327 | -0- | -233 | -0- | 1302 | 2 | 25 | 9 | Y | 23 | | | | | 163 |
| 12 | 1612 | X | 1050 | -0- | -562 | -0- | 1029 | 2 | 21 | 9 | Y | 19 | 4 | 8 | | | 178 |

TOTAL GAS PROD: 16,218 TOTAL CONDENSATE PROD: 255

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. //CONT.// 663109
HOLDER, CLAUD GAS UNIT WELL #: 8 RRCID -> 234734 COMPL. DATE 02/06/2008 TOTAL DEPTH 9908 PERF. 9739 - 9500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1670 | -0- | -97 | -0- | 1624 | 2 | 46 | 9 | N | 42 | 189 | 1 | | | 142 |
| 02 | 1540 | N | 1225 | -0- | -315 | -0- | 1210 | 2 | 15 | 9 | N | 14 | | | | | 156 |
| 03 | 1903 | N | 1903 | -0- | -0- | -0- | 1859 | 2 | 44 | 9 | N | 40 | 2 | 8 | | | 194 |
| 04 | 1620 | N | 1546 | -0- | -74 | -0- | 1518 | 2 | 28 | 9 | N | 25 | 2 | 8 | | | 217 |
| 05 | 1364 | N | 1120 | -0- | -244 | -0- | 1096 | 2 | 24 | 9 | N | 22 | 188 | 1 | 1 | 8 | 50 |
| 06 | 1830 | N | 1438 | -0- | -392 | -0- | 1413 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 72 |
| 07 | 1612 | N | 1352 | -0- | -260 | -0- | 1332 | 2 | 20 | 9 | N | 18 | | | | | 90 |
| 08 | 1182 | N | 1182 | -0- | -0- | -0- | 1162 | 2 | 20 | 9 | N | 18 | 2 | 8 | | | 106 |
| 09 | 2260 | N | 2260 | -0- | -0- | -0- | 2219 | 2 | 41 | 9 | N | 37 | 1 | 8 | | | 142 |
| 10 | 1579 | N | 1579 | -0- | -0- | -0- | 1557 | 2 | 22 | 9 | N | 20 | | | | | 162 |
| 11 | 1519 | N | 1519 | -0- | -0- | -0- | 1486 | 2 | 33 | 9 | N | 30 | 1 | 8 | | | 191 |
| 12 | 2325 | N | 1089 | -0- | -1236 | -0- | 1079 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 199 |

TOTAL GAS PROD: 17,883 TOTAL CONDENSATE PROD: 298

HOLDER, CLAUD GAS UNIT WELL #: 7 RRCID -> 234887 COMPL. DATE 02/24/2008 TOTAL DEPTH 9910 PERF. 7045 - 9700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | 134 |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 193 | 2 | 23 | 9 | N | 21 | | | | | 155 |
| 03 | 452 | N | 452 | -0- | -0- | -0- | 430 | 2 | 22 | 9 | N | 20 | 1 | 8 | | | 174 |
| 04 | 570 | N | 382 | -0- | -188 | -0- | 380 | 2 | 2 | 9 | N | 2 | 152 | 1 | 1 | 8 | 23 |
| 05 | 421 | N | 421 | -0- | -0- | -0- | 412 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 30 |
| 06 | 556 | N | 556 | -0- | -0- | -0- | 544 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 40 |
| 07 | 403 | N | 396 | -0- | -7 | -0- | 392 | 2 | 4 | 9 | N | 4 | | | | | 44 |
| 08 | 434 | N | 268 | -0- | -166 | -0- | 260 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 50 |
| 09 | 570 | N | 459 | -0- | -111 | -0- | 451 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 10 | 403 | N | 263 | -0- | -140 | -0- | 255 | 2 | 8 | 9 | N | 7 | | | | | 64 |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 455 | 2 | 9 | 9 | N | 8 | | | | | 72 |
| *12 | 563 | N | 563 | -0- | -0- | -0- | 562 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 72 |

TOTAL GAS PROD: 5,043 TOTAL CONDENSATE PROD: 96

BOX GAS UNIT WELL #: 6 RRCID -> 238297 COMPL. DATE 06/25/2008 TOTAL DEPTH 10100 PERF. 9534 - 10018

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2173 | X | 2173 | -0- | -0- | -0- | 2164 | 2 | 9 | 9 | N | 8 | | | | | 142 |
| 02 | 2275 | X | 2275 | -0- | -0- | -0- | 2275 | 2 | | | N | -0- | | | | | 142 |
| 03 | 2170 | X | 1726 | -0- | -444 | -0- | 1724 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 142 |
| 04 | 2100 | X | 1588 | -0- | -512 | -0- | 1587 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 142 |
| 05 | 2511 | X | 2074 | -0- | -437 | -0- | 2073 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 142 |
| 06 | 2430 | X | 1663 | -0- | -767 | -0- | 1662 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 142 |
| 07 | 2511 | X | 1216 | -0- | -1295 | -0- | 1216 | 2 | | | N | -0- | | | | | 142 |
| 08 | 2077 | X | 1844 | -0- | -233 | -0- | 1842 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 142 |
| 09 | 2010 | X | -0- | -0- | -2010 | -0- | | | | | N | 1 | 1 | 8 | | | 142 |
| 10 | 2077 | X | 1755 | -0- | -322 | -0- | 1754 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 142 |
| 11 | 2048 | X | 2048 | -0- | -0- | -0- | 2048 | 2 | | | N | -0- | | | | | 142 |
| 12 | 1829 | X | 1224 | -0- | -605 | -0- | 1217 | 2 | 7 | 9 | N | 6 | 4 | 8 | | | 144 |

TOTAL GAS PROD: 19,586 TOTAL CONDENSATE PROD: 23

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. 800925
RITZ WELL #: 2 RRCID -> 186661 COMPL. DATE 11/28/2001 TOTAL DEPTH 9805 PERF. 8706 - 9541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 258 | 2 | 6 | 9 | N | 5 | | | | | 169 |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 245 | 2 | 9 | 9 | N | 8 | | | | | 177 |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 304 | 2 | 6 | 9 | N | 5 | | | | | 182 |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 182 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | 2 | | | | | 184 |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | 2 | | | | | 186 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 188 |
| 08 | 265 | N | 265 | -0- | -0- | -0- | 262 | 2 | 3 | 9 | N | 3 | | | | | 191 |
| 09 | 265 | N | 265 | -0- | -0- | -0- | 262 | 2 | 3 | 9 | N | 3 | | | | | 194 |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 194 |
| 11 | 270 | N | 226 | -0- | -44 | -0- | 224 | 2 | 2 | 9 | N | 2 | | | | | 196 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 196 |

TOTAL GAS PROD: 1,872 TOTAL CONDENSATE PROD: 32

DAVIS, VERA M. GAS UNIT WELL #: 2 T RRCID -> 189273 COMPL. DATE 06/06/2002 TOTAL DEPTH 9930 PERF. 8732 - 9668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 109 | | | | | 379 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 379 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 387 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 392 |
| 07 | T. A. | | 158 | -0- | 158 | 158 | 155 | 2 | 3 | 9 | N | 3 | | | | | 395 |
| 08 | T. A. | | 78 | -0- | 78 | 236 | 78 | 2 | | | N | -0- | | | | | 395 |
| 09 | T. A. | | -0- | -0- | -0- | 236 | | | | | N | 28 | 170 | 1 | | | 253 |
| 10 | 236 | X | -0- | -0- | -236 | -0- | | | | | N | -0- | | | | | 253 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 253 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 253 |

TOTAL GAS PROD: 236 TOTAL CONDENSATE PROD: 153

TWIN CREEK WELL #: 1 RRCID -> 191765 COMPL. DATE 11/11/2002 TOTAL DEPTH 9900 PERF. 8663 - 9670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1778 | -0- | -268 | -0- | 1736 | 2 | 42 | 9 | N | 38 | | | | | 138 |
| 02 | 1988 | N | 1873 | -0- | -115 | -0- | 1854 | 2 | 19 | 9 | N | 17 | | | | | 155 |
| 03 | 2078 | N | 2078 | -0- | -0- | -0- | 2032 | 2 | 46 | 9 | N | 42 | 180 | 1 | | | 17 |
| 04 | 2007 | N | 2007 | -0- | -0- | -0- | 1994 | 2 | 13 | 9 | N | 12 | | | | | 29 |
| 05 | 2307 | N | 2307 | -0- | -0- | -0- | 2285 | 2 | 22 | 9 | N | 20 | | | | | 49 |
| 06 | 2129 | N | 2129 | -0- | -0- | -0- | 2112 | 2 | 17 | 9 | N | 15 | | | | | 64 |
| 07 | 2077 | N | 1977 | -0- | -100 | -0- | 1964 | 2 | 13 | 9 | N | 12 | | | | | 76 |
| 08 | 2294 | N | 2008 | -0- | -286 | -0- | 1997 | 2 | 11 | 9 | N | 10 | | | | | 86 |
| 09 | 2259 | N | 2259 | -0- | -0- | -0- | 2150 | 2 | 109 | 9 | N | 99 | 178 | 1 | | | 7 |
| 10 | 2861 | N | 2861 | -0- | -0- | -0- | 2318 | 2 | 543 | 9 | N | 494 | | | | | 501 |
| *11 | 2058 | N | 2058 | -0- | -0- | -0- | 1927 | 2 | 131 | 9 | N | 119 | | | | | 620 |
| 12 | 2325 | N | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | 620 |

TOTAL GAS PROD: 23,335 TOTAL CONDENSATE PROD: 878

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
WEST BAY WELL #: 1 RRCID -> 197835 COMPL. DATE 10/09/2003 TOTAL DEPTH 9990 PERF. 9132 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 2 | | | N | -0- | | | | | 134 |
| 02 | 1875 | N | 1875 | -0- | -0- | -0- | 1872 | 2 | 3 | 9 | N | 3 | | | | | 137 |
| 03 | 2170 | N | 2170 | -0- | -0- | -0- | 2167 | 2 | 3 | 9 | N | 3 | | | | | 140 |
| 04 | 2021 | N | 2021 | -0- | -0- | -0- | 2019 | 2 | 2 | 9 | N | 2 | | | | | 142 |
| 05 | 2077 | N | 2024 | -0- | -53 | -0- | 2022 | 2 | 2 | 9 | N | 2 | | | | | 144 |
| 06 | 2100 | N | 1905 | -0- | -195 | -0- | 1858 | 2 | 47 | 9 | N | 43 | | | | | 187 |
| 07 | 2077 | N | 1795 | -0- | -282 | -0- | 1793 | 2 | 2 | 9 | N | 2 | | | | | 189 |
| 08 | 2015 | N | 1965 | -0- | -50 | -0- | 1965 | 2 | | | N | -0- | | | | | 189 |
| 09 | 1920 | N | 1743 | -0- | -177 | -0- | 1730 | 2 | 13 | 9 | N | 12 | 171 | 1 | | | 30 |
| 10 | 1798 | N | 1765 | -0- | -33 | -0- | 1759 | 2 | 6 | 9 | N | 5 | | | | | 35 |
| 11 | 1890 | N | 1805 | -0- | -85 | -0- | 1799 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 12 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 21,070 TOTAL CONDENSATE PROD: 77

BURK WELL #: 2 RRCID -> 199842 COMPL. DATE 01/09/2004 TOTAL DEPTH 9900 PERF. 8742 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1968 | -0- | -233 | -0- | 1965 | 2 | 3 | 9 | N | 3 | | | | | 447 |
| 02 | 1916 | N | 1916 | -0- | -0- | -0- | 1914 | 2 | 2 | 9 | N | 2 | | | | | 449 |
| 03 | 2015 | N | 1985 | -0- | -30 | -0- | 1985 | 2 | | | N | -0- | | | | | 449 |
| 04 | 1890 | N | 1851 | -0- | -39 | -0- | 1849 | 2 | 2 | 9 | N | 2 | | | | | 451 |
| 05 | 2108 | N | 1893 | -0- | -215 | -0- | 1893 | 2 | | | N | -0- | | | | | 451 |
| 06 | 1920 | N | 1090 | -0- | -830 | -0- | 1087 | 2 | 3 | 9 | N | 3 | | | | | 454 |
| 07 | 1922 | N | 1520 | -0- | -402 | -0- | 1490 | 2 | 30 | 9 | N | 27 | 187 | 1 | | | 294 |
| 08 | 1891 | N | 1489 | -0- | -402 | -0- | 1480 | 2 | 9 | 9 | N | 8 | | | | | 302 |
| 09 | 1853 | N | 1853 | -0- | -0- | -0- | 1842 | 2 | 11 | 9 | N | 10 | | | | | 312 |
| 10 | 1874 | N | 1874 | -0- | -0- | -0- | 1866 | 2 | 8 | 9 | N | 7 | | | | | 319 |
| *11 | 1807 | N | 1807 | -0- | -0- | -0- | 1783 | 2 | 24 | 9 | N | 22 | | | | | 341 |
| 12 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 341 |

TOTAL GAS PROD: 19,246 TOTAL CONDENSATE PROD: 84

DAVIS, VERA WELL #: 3 RRCID -> 199844 COMPL. DATE 01/02/2004 TOTAL DEPTH 9900 PERF. 8660 - 9627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2136 | -0- | -158 | -0- | 2097 | 2 | 39 | 9 | N | 35 | | | | | 685 |
| 02 | 2072 | N | 2017 | -0- | -55 | -0- | 1970 | 2 | 47 | 9 | N | 43 | | | | | 728 |
| 03 | 2262 | N | 2262 | -0- | -0- | -0- | 2210 | 2 | 52 | 9 | N | 47 | | | | | 775 |
| 04 | 2243 | N | 2243 | -0- | -0- | -0- | 2213 | 2 | 30 | 9 | N | 27 | | | | | 802 |
| 05 | 2553 | N | 2553 | -0- | -0- | -0- | 2492 | 2 | 61 | 9 | N | 55 | | | | | 857 |
| 06 | 2303 | N | 2303 | -0- | -0- | -0- | 2211 | 2 | 92 | 9 | N | 84 | 176 | 1 | | | 765 |
| 07 | 2325 | N | 2197 | -0- | -128 | -0- | 2183 | 2 | 14 | 9 | N | 13 | | | | | 778 |
| 08 | 2499 | N | 2499 | -0- | -0- | -0- | 2409 | 2 | 90 | 9 | N | 82 | | | | | 860 |
| 09 | 2280 | N | 2237 | -0- | -43 | -0- | 2234 | 2 | 3 | 9 | N | 3 | | | | | 863 |
| 10 | 2440 | N | 2440 | -0- | -0- | -0- | 2405 | 2 | 35 | 9 | N | 32 | | | | | 895 |
| 11 | 2280 | N | 2278 | -0- | -2 | -0- | 2278 | 2 | | | N | -0- | | | | | 895 |
| 12 | 2325 | N | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | 895 |

TOTAL GAS PROD: 25,165 TOTAL CONDENSATE PROD: 421

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BECKHAM GAS UNIT WELL #: 2 RRCID -> 200977 COMPL. DATE 02/13/2004 TOTAL DEPTH 9900 PERF. 8689 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2108 | -0- | -0- | -0- | 2099 | 2 | 9 | 9 | N | 8 | | | | | 17 |
| 02 | 1988 | N | 1927 | -0- | -61 | -0- | 1921 | 2 | 6 | 9 | N | 5 | | | | | 22 |
| 03 | 2110 | N | 2110 | -0- | -0- | -0- | 2102 | 2 | 8 | 9 | N | 7 | | | | | 29 |
| 04 | 2040 | N | 2035 | -0- | -5 | -0- | 2026 | 2 | 9 | 9 | N | 8 | | | | | 37 |
| 05 | 2139 | N | 2099 | -0- | -40 | -0- | 2090 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| 06 | 2040 | N | 2024 | -0- | -16 | -0- | 2016 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 07 | 2108 | N | 1744 | -0- | -364 | -0- | 1692 | 2 | 52 | 9 | N | 47 | | | | | 99 |
| 08 | 2108 | N | 2005 | -0- | -103 | -0- | 1953 | 2 | 52 | 9 | N | 47 | | | | | 146 |
| 09 | 2063 | N | 2063 | -0- | -0- | -0- | 1991 | 2 | 72 | 9 | N | 65 | 181 | 1 | | | 30 |
| 10 | 2089 | N | 2089 | -0- | -0- | -0- | 2083 | 2 | 6 | 9 | N | 5 | | | | | 35 |
| *11 | 1957 | N | 1957 | -0- | -0- | -0- | 1949 | 2 | 8 | 9 | N | 7 | | | | | 42 |
| 12 | 2139 | N | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 22,161 TOTAL CONDENSATE PROD: 214

DAVIS, VERA WELL #: 4 RRCID -> 202492 COMPL. DATE 05/19/2004 TOTAL DEPTH 9900 PERF. 8667 - 9648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1977 | -0- | -410 | -0- | 1964 | 2 | 13 | 9 | N | 12 | | | | | 63 |
| 02 | 1820 | N | 1640 | -0- | -180 | -0- | 1632 | 2 | 8 | 9 | N | 7 | | | | | 70 |
| 03 | 2004 | N | 2004 | -0- | -0- | -0- | 1991 | 2 | 13 | 9 | N | 12 | | | | | 82 |
| 04 | 2037 | N | 2037 | -0- | -0- | -0- | 2018 | 2 | 19 | 9 | N | 17 | | | | | 99 |
| 05 | 2154 | N | 2154 | -0- | -0- | -0- | 2126 | 2 | 28 | 9 | N | 25 | | | | | 124 |
| 06 | 2071 | N | 2071 | -0- | -0- | -0- | 1995 | 2 | 76 | 9 | N | 69 | | | | | 193 |
| 07 | 2015 | N | 1998 | -0- | -17 | -0- | 1913 | 2 | 85 | 9 | N | 77 | | | | | 270 |
| 08 | 2118 | N | 2118 | -0- | -0- | -0- | 2072 | 2 | 46 | 9 | N | 42 | 168 | 1 | | | 144 |
| 09 | 2067 | N | 2067 | -0- | -0- | -0- | 2058 | 2 | 9 | 9 | N | 8 | | | | | 152 |
| 10 | 2171 | N | 2171 | -0- | -0- | -0- | 2118 | 2 | 53 | 9 | N | 48 | 181 | 1 | | | 19 |
| *11 | 1983 | N | 1983 | -0- | -0- | -0- | 1966 | 2 | 17 | 9 | N | 15 | | | | | 34 |
| 12 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: 22,220 TOTAL CONDENSATE PROD: 332

WILLIAMSON WELL #: 1 RRCID -> 203991 COMPL. DATE 08/07/2004 TOTAL DEPTH 10000 PERF. 9449 - 9767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 395 | -0- | -969 | -0- | 393 | 2 | 2 | 9 | N | 2 | | | | | 582 |
| 02 | T. A. | | 760 | -0- | 760 | 760 | 760 | 2 | | | N | -0- | | | | | 582 |
| 03 | T. A. | | 708 | -0- | 708 | 1468 | 708 | 2 | | | N | -0- | | | | | 582 |
| 04 | T. A. | | 719 | -0- | 719 | 2187 | 716 | 2 | 3 | 9 | N | 3 | | | | | 585 |
| 05 | 2939 | X | 752 | -0- | -2187 | -0- | 750 | 2 | 2 | 9 | N | 2 | | | | | 587 |
| 06 | 528 | X | 528 | -0- | -0- | -0- | 526 | 2 | 2 | 9 | N | 2 | | | | | 589 |
| 07 | 744 | N | 528 | -0- | -216 | -0- | 526 | 2 | 2 | 9 | N | 2 | | | | | 591 |
| 08 | 744 | N | 681 | -0- | -63 | -0- | 681 | 2 | | | N | -0- | | | | | 591 |
| 09 | 1000 | N | 1000 | -0- | -0- | -0- | 998 | 2 | 2 | 9 | N | 2 | | | | | 593 |
| 10 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | 593 |
| *11 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 593 |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 593 |

TOTAL GAS PROD: 7,561 TOTAL CONDENSATE PROD: 13

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BURK WELL #: 3 RRCID -> 204245 COMPL. DATE 08/13/2004 TOTAL DEPTH 9900 PERF. 8688 - 9680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2119 | -0- | -516 | -0- | 2116 | 2 | 3 | 9 | N | 3 | | | | | 323 |
| 02 | 2000 | N | 2000 | -0- | -0- | -0- | 1992 | 2 | 8 | 9 | N | 7 | | | | | 330 |
| 03 | 2263 | N | 2181 | -0- | -82 | -0- | 2179 | 2 | 2 | 9 | N | 2 | | | | | 332 |
| 04 | 2108 | N | 2108 | -0- | -0- | -0- | 2105 | 2 | 3 | 9 | N | 3 | | | | | 335 |
| 05 | 2213 | N | 2213 | -0- | -0- | -0- | 2167 | 2 | 46 | 9 | N | 42 | 178 | 1 | | | 199 |
| 06 | 2106 | N | 2106 | -0- | -0- | -0- | 2097 | 2 | 9 | 9 | N | 8 | | | | | 207 |
| 07 | 2170 | N | 1828 | -0- | -342 | -0- | 1811 | 2 | 17 | 9 | N | 15 | | | | | 222 |
| 08 | 2201 | N | 2037 | -0- | -164 | -0- | 1866 | 2 | 171 | 9 | N | 155 | 176 | 1 | | | 201 |
| 09 | 2100 | N | 2054 | -0- | -46 | -0- | 2045 | 2 | 9 | 9 | N | 8 | | | | | 209 |
| 10 | 2035 | N | 2035 | -0- | -0- | -0- | 2027 | 2 | 8 | 9 | N | 7 | | | | | 216 |
| 11 | 1980 | N | 1657 | -0- | -323 | -0- | 1640 | 2 | 17 | 9 | N | 15 | | | | | 231 |
| 12 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 231 |

TOTAL GAS PROD: 22,338 TOTAL CONDENSATE PROD: 265

DAVIS, VERA WELL #: 5 RRCID -> 206190 COMPL. DATE 11/05/2004 TOTAL DEPTH 9850 PERF. 8654 - 9636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2159 | -0- | -259 | -0- | 2137 | 2 | 22 | 9 | N | 20 | | | | | 29 |
| 02 | 2100 | N | 1967 | -0- | -133 | -0- | 1950 | 2 | 17 | 9 | N | 15 | | | | | 44 |
| 03 | 2802 | N | 2802 | -0- | -0- | -0- | 2780 | 2 | 22 | 9 | N | 20 | | | | | 64 |
| 04 | 2462 | N | 2462 | -0- | -0- | -0- | 2384 | 2 | 78 | 9 | N | 71 | | | | | 135 |
| 05 | 2468 | N | 2468 | -0- | -0- | -0- | 2462 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 06 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 2 | | | N | -0- | | | | | 140 |
| 07 | 2402 | N | 2402 | -0- | -0- | -0- | 2402 | 2 | | | N | -0- | | | | | 140 |
| 08 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 2 | | | N | -0- | | | | | 140 |
| 09 | 2388 | N | 2388 | -0- | -0- | -0- | 2388 | 2 | | | N | -0- | | | | | 140 |
| 10 | 2521 | N | 2521 | -0- | -0- | -0- | 2479 | 2 | 42 | 9 | N | 38 | | | | | 178 |
| 11 | 2250 | N | 2016 | -0- | -234 | -0- | 1962 | 2 | 54 | 9 | N | 49 | 184 | 1 | | | 43 |
| 12 | 2325 | N | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 25,957 TOTAL CONDENSATE PROD: 218

BURK WELL #: 4 RRCID -> 212002 COMPL. DATE 06/03/2005 TOTAL DEPTH 9950 PERF. 8798 - 9646

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2083 | -0- | -304 | -0- | 2080 | 2 | 3 | 9 | N | 3 | | | | | 270 |
| 02 | 2114 | N | 2114 | -0- | -0- | -0- | 2033 | 2 | 81 | 9 | N | 74 | | | | | 344 |
| 03 | 2220 | N | 2220 | -0- | -0- | -0- | 2211 | 2 | 9 | 9 | N | 8 | | | | | 352 |
| 04 | 2174 | N | 2174 | -0- | -0- | -0- | 2093 | 2 | 81 | 9 | N | 74 | | | | | 426 |
| 05 | 2294 | N | 2214 | -0- | -80 | -0- | 2167 | 2 | 47 | 9 | N | 43 | | | | | 469 |
| 06 | 2160 | N | 2103 | -0- | -57 | -0- | 2097 | 2 | 6 | 9 | N | 5 | | | | | 474 |
| 07 | 2232 | N | 1915 | -0- | -317 | -0- | 1907 | 2 | 8 | 9 | N | 7 | | | | | 481 |
| 08 | 2201 | N | 2116 | -0- | -85 | -0- | 2108 | 2 | 8 | 9 | N | 7 | | | | | 488 |
| 09 | 2148 | N | 2148 | -0- | -0- | -0- | 2045 | 2 | 103 | 9 | N | 94 | 177 | 1 | | | 405 |
| 10 | 2058 | N | 2058 | -0- | -0- | -0- | 2049 | 2 | 9 | 9 | N | 8 | | | | | 413 |
| *11 | 2068 | N | 2068 | -0- | -0- | -0- | 2049 | 2 | 19 | 9 | N | 17 | | | | | 430 |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 430 |

TOTAL GAS PROD: 23,213 TOTAL CONDENSATE PROD: 340

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BECKHAM GAS UNIT WELL #: 3 RRCID -> 213956 COMPL. DATE 08/10/2005 TOTAL DEPTH 9950 PERF. 8704 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2466 | -0- | -355 | -0- | 2401 | 2 | 65 | 9 | N | 59 | 177 | 1 | | | 693 |
| 02 | 2352 | N | 2289 | -0- | -63 | -0- | 2197 | 2 | 92 | 9 | N | 84 | 181 | 1 | | | 596 |
| 03 | 2659 | N | 2659 | -0- | -0- | -0- | 2429 | 2 | 230 | 9 | N | 209 | | | | | 805 |
| 04 | 2458 | N | 2458 | -0- | -0- | -0- | 2357 | 2 | 101 | 9 | N | 92 | 167 | 1 | | | 730 |
| 05 | 2542 | N | 2524 | -0- | -18 | -0- | 2436 | 2 | 88 | 9 | N | 80 | | | | | 810 |
| 06 | 2550 | N | 2383 | -0- | -167 | -0- | 2344 | 2 | 39 | 9 | N | 35 | | | | | 845 |
| 07 | 2542 | N | 2334 | -0- | -208 | -0- | 2306 | 2 | 28 | 9 | N | 25 | 177 | 1 | | | 693 |
| 08 | 2541 | N | 2541 | -0- | -0- | -0- | 2519 | 2 | 22 | 9 | N | 20 | | | | | 713 |
| 09 | 2370 | N | 2323 | -0- | -47 | -0- | 2281 | 2 | 42 | 9 | N | 38 | | | | | 751 |
| 10 | 2399 | N | 2399 | -0- | -0- | -0- | 2346 | 2 | 53 | 9 | N | 48 | 179 | 1 | | | 620 |
| 11 | 2460 | N | 2213 | -0- | -247 | -0- | 2189 | 2 | 24 | 9 | N | 22 | | | | | 642 |
| 12 | 2387 | N | NO RPT | -0- | -2387 | -0- | | | | | N | NO RPT | | | | | 642 |

TOTAL GAS PROD: 26,589 TOTAL CONDENSATE PROD: 712

DAVIS, VERA WELL #: 7 RRCID -> 218365 COMPL. DATE 01/11/2006 TOTAL DEPTH 9930 PERF. 8712 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 1891 | -0- | -620 | -0- | 1814 | 2 | 77 | 9 | N | 70 | 187 | 1 | | | 431 |
| 02 | 1650 | N | 1650 | -0- | -0- | -0- | 1641 | 2 | 9 | 9 | N | 8 | | | | | 439 |
| 03 | 1635 | N | 1635 | -0- | -0- | -0- | 1629 | 2 | 6 | 9 | N | 5 | | | | | 444 |
| 04 | 1851 | N | 1851 | -0- | -0- | -0- | 1842 | 2 | 9 | 9 | N | 8 | | | | | 452 |
| 05 | 1879 | N | 1879 | -0- | -0- | -0- | 1862 | 2 | 17 | 9 | N | 15 | | | | | 467 |
| 06 | 1808 | N | 1808 | -0- | -0- | -0- | 1799 | 2 | 9 | 9 | N | 8 | | | | | 475 |
| 07 | 1891 | N | 1760 | -0- | -131 | -0- | 1751 | 2 | 9 | 9 | N | 8 | | | | | 483 |
| 08 | 2283 | N | 2283 | -0- | -0- | -0- | 2096 | 2 | 187 | 9 | N | 170 | 177 | 1 | | | 476 |
| 09 | 1951 | N | 1951 | -0- | -0- | -0- | 1948 | 2 | 3 | 9 | N | 3 | | | | | 479 |
| 10 | 2092 | N | 2092 | -0- | -0- | -0- | 2078 | 2 | 14 | 9 | N | 13 | | | | | 492 |
| *11 | 1840 | N | 1840 | -0- | -0- | -0- | 1826 | 2 | 14 | 9 | N | 13 | | | | | 505 |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | 505 |

TOTAL GAS PROD: 20,640 TOTAL CONDENSATE PROD: 321

DAVIS, VERA WELL #: 6 RRCID -> 219845 COMPL. DATE 03/29/2006 TOTAL DEPTH 9900 PERF. 8662 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 2 | | | N | -0- | | | | | 1512 |
| 02 | 1680 | N | 1611 | -0- | -69 | -0- | 1609 | 2 | 2 | 9 | N | 2 | | | | | 1514 |
| 03 | 1957 | N | 1957 | -0- | -0- | -0- | 1957 | 2 | | | N | -0- | | | | | 1514 |
| 04 | 1897 | N | 1897 | -0- | -0- | -0- | 1894 | 2 | 3 | 9 | N | 3 | | | | | 1517 |
| 05 | 2073 | N | 2073 | -0- | -0- | -0- | 2071 | 2 | 2 | 9 | N | 2 | | | | | 1519 |
| 06 | 1861 | N | 1861 | -0- | -0- | -0- | 1858 | 2 | 3 | 9 | N | 3 | | | | | 1522 |
| 07 | 1903 | N | 1903 | -0- | -0- | -0- | 1897 | 2 | 6 | 9 | N | 5 | | | | | 1527 |
| 08 | 2020 | N | 2020 | -0- | -0- | -0- | 2020 | 2 | | | N | -0- | | | | | 1527 |
| 09 | 2029 | N | 2029 | -0- | -0- | -0- | 2027 | 2 | 2 | 9 | N | 2 | | | | | 1529 |
| 10 | 2180 | N | 2180 | -0- | -0- | -0- | 2180 | 2 | | | N | -0- | | | | | 1529 |
| *11 | 2015 | N | 2015 | -0- | -0- | -0- | 2012 | 2 | 3 | 9 | N | 3 | | | | | 1532 |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 1532 |

TOTAL GAS PROD: 21,367 TOTAL CONDENSATE PROD: 20

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
SMITH WELL #: 1 RRCID -> 220992 COMPL. DATE 02/03/2006 TOTAL DEPTH 10000 PERF. 8844 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 511 | 2 | 8 | 9 | N | 7 | | | | | 224 |
| 02 | T. A. | | 202 | -0- | 202 | 202 | 199 | 2 | 3 | 9 | N | 3 | | | | | 227 |
| 03 | T. A. | | 174 | -0- | 174 | 376 | 172 | 2 | 2 | 9 | N | 2 | | | | | 229 |
| 04 | T. A. | | 424 | -0- | 424 | 800 | 421 | 2 | 3 | 9 | N | 3 | | | | | 232 |
| 05 | 1080 | X | 280 | -0- | -800 | -0- | 274 | 2 | 6 | 9 | N | 5 | | | | | 237 |
| 06 | 114 | X | 114 | -0- | -0- | -0- | 111 | 2 | 3 | 9 | N | 3 | | | | | 240 |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 240 |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 435 | 2 | 6 | 9 | N | 5 | | | | | 245 |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 478 | 2 | 6 | 9 | N | 5 | | | | | 250 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 11 | 420 | N | 114 | -0- | -306 | -0- | 112 | 2 | 2 | 9 | N | 2 | | | | | 252 |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 252 |

TOTAL GAS PROD: 2,752 TOTAL CONDENSATE PROD: 35

BURK WELL #: 5 T RRCID -> 236127 COMPL. DATE 11/20/2007 TOTAL DEPTH 10200 PERF. 9021 - 9697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2182 | -0- | -453 | -0- | 2168 | 2 | 14 | 9 | N | 13 | | | | | 390 |
| 02 | 2072 | N | 2001 | -0- | -71 | -0- | 1946 | 2 | 55 | 9 | N | 50 | | | | | 440 |
| 03 | 2241 | N | 2241 | -0- | -0- | -0- | 2206 | 2 | 35 | 9 | N | 32 | | | | | 472 |
| 04 | 2155 | N | 2155 | -0- | -0- | -0- | 2103 | 2 | 52 | 9 | N | 47 | | | | | 519 |
| 05 | 2201 | N | 2176 | -0- | -25 | -0- | 2152 | 2 | 24 | 9 | N | 22 | 181 | 1 | | | 360 |
| 06 | 2160 | N | 2092 | -0- | -68 | -0- | 2089 | 2 | 3 | 9 | N | 3 | | | | | 363 |
| 07 | 2232 | N | 2000 | -0- | -232 | -0- | 1992 | 2 | 8 | 9 | N | 7 | | | | | 370 |
| 08 | 2170 | N | 2118 | -0- | -52 | -0- | 2107 | 2 | 11 | 9 | N | 10 | | | | | 380 |
| 09 | 2159 | N | 2159 | -0- | -0- | -0- | 2054 | 2 | 105 | 9 | N | 95 | 176 | 1 | | | 299 |
| 10 | 2064 | N | 2064 | -0- | -0- | -0- | 2055 | 2 | 9 | 9 | N | 8 | | | | | 307 |
| 11 | 2040 | N | 2003 | -0- | -37 | -0- | 1986 | 2 | 17 | 9 | N | 15 | | | | | 322 |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 322 |

TOTAL GAS PROD: 23,191 TOTAL CONDENSATE PROD: 302

SMITH WELL #: 2 RRCID -> 256315 COMPL. DATE 04/07/2010 TOTAL DEPTH 11330 PERF.10880 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 129 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 35 | | | | | 164 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 06 | T. A. | | 502 | -0- | 502 | 502 | 500 | 2 | 2 | 9 | N | 2 | | | | | 166 |
| 07 | T. A. | | 277 | -0- | 277 | 779 | 275 | 2 | 2 | 9 | N | 2 | | | | | 168 |
| 08 | T. A. | | -0- | -0- | -0- | 779 | | | | | N | -0- | | | | | 168 |
| 09 | T. A. | | -0- | -0- | -0- | 779 | | | | | N | -0- | | | | | 168 |
| 10 | 779 | X | -0- | -0- | -779 | -0- | | | | | N | -0- | | | | | 168 |
| 11 | 510 | X | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 168 |
| 12 | 279 | X | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 168 |

TOTAL GAS PROD: 779 TOTAL CONDENSATE PROD: 39

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
WILLIAMSON WELL #: 2 RRCID -> 257812 COMPL. DATE 02/25/2010 TOTAL DEPTH 11285 PERF.10782 - 11041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 225 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 225 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 225 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 225 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 225 |
| 06 | 14B2 EXT | | 215 | -0- | 215 | 215 | 215 | 2 | | | N | -0- | | | | | 225 |
| 07 | 14B2 EXT | | 215 | -0- | 215 | 430 | 215 | 2 | | | N | -0- | | | | | 225 |
| 08 | 14B2 EXT | | 96 | -0- | 96 | 526 | 96 | 2 | | | N | -0- | | | | | 225 |
| 09 | 14B2 EXT | | 73 | -0- | 73 | 599 | 73 | 2 | | | N | -0- | | | | | 225 |
| 10 | 707 | X | 108 | -0- | -599 | -0- | 108 | 2 | | | N | -0- | | | | | 225 |
| *11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 225 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 225 |

TOTAL GAS PROD: 817 TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
HARRIS-HARDIN UNIT WELL #: 5 RRCID -> 189562 COMPL. DATE 06/27/2002 TOTAL DEPTH 10000 PERF. 8700 - 9846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 624 | N | 624 | -0- | -0- | -0- | 18 | 1 | 606 | 2 | Y | -0- | | | | | 17 |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 11 | 1 | 377 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 20 | 1 | 675 | 2 | Y | 7 | | | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 20 | 1 | 677 | 2 | Y | -0- | 23 | 1 | | | 4 |
| 05 | 724 | N | 724 | -0- | -0- | -0- | 21 | 1 | 703 | 2 | Y | -0- | | | | | 4 |
| 06 | 690 | N | 668 | -0- | -22 | -0- | 19 | 1 | 649 | 2 | Y | -0- | | | | | 4 |
| 07 | 713 | N | 520 | -0- | -193 | -0- | 15 | 1 | 504 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 713 | N | 651 | -0- | -62 | -0- | 19 | 1 | 632 | 2 | Y | -0- | | | | | 5 |
| 09 | 660 | N | 640 | -0- | -20 | -0- | 19 | 1 | 621 | 2 | Y | -0- | | | | | 5 |
| 10 | 712 | N | 712 | -0- | -0- | -0- | 21 | 1 | 691 | 2 | Y | -0- | | | | | 5 |
| 11 | 630 | N | 596 | -0- | -34 | -0- | 17 | 1 | 579 | 2 | Y | -0- | | | | | 5 |
| 12 | 651 | N | 552 | -0- | -99 | -0- | 16 | 1 | 536 | 2 | Y | -0- | 4 | 1 | | | 1 |

TOTAL GAS PROD: 7,478 TOTAL CONDENSATE PROD: 11

HARRIS-HARDIN UNIT WELL #: 6 RRCID -> 192010 COMPL. DATE 11/21/2002 TOTAL DEPTH 10000 PERF. 9312 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2084 | X | 2084 | -0- | -0- | -0- | 61 | 1 | 2023 | 2 | Y | -0- | | | | | 91 |
| 02 | 2464 | X | 1610 | -0- | -854 | -0- | 46 | 1 | 1549 | 2 | Y | 14 | | | | | 105 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2433 | -0- | -140 | -0- | 69 | 1 | 2306 | 2 | Y | 53 | 2 | 8 | | | 156 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 2863 | X | 2863 | -0- | -0- | -0- | 82 | 1 | 2729 | 2 | Y | 47 | 166 | 1 | | | 37 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 2721 | X | 2721 | -0- | -0- | -0- | 79 | 1 | 2634 | 2 | Y | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2340 | N | 1479 | -0- | -861 | -0- | 42 | 1 | 1389 | 2 | Y | 44 | | | | | 88 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 2728 | N | 849 | -0- | -1879 | -0- | 24 | 1 | 812 | 2 | Y | 12 | | | | | 100 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2720 | N | 2720 | -0- | -0- | -0- | 78 | 1 | 2596 | 2 | Y | 42 | | | | | 142 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 2708 | N | 2708 | -0- | -0- | -0- | 78 | 1 | 2594 | 2 | Y | 33 | 3 | 8 | | | 172 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 2279 | N | 2279 | -0- | -0- | -0- | 66 | 1 | 2210 | 2 | Y | 3 | 2 | 8 | | | 173 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2022 | -0- | -288 | -0- | 58 | 1 | 1918 | 2 | Y | 42 | | | | | 215 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2387 | N | 2135 | -0- | -252 | -0- | 56 | 1 | 1863 | 2 | Y | 196 | 191 | 1 | | | 220 |
| | | | | | | | 216 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,903 TOTAL CONDENSATE PROD: 493

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HARRIS-HARDIN UNIT WELL #: 7 RRCID -> 194485 COMPL. DATE 05/01/2003 TOTAL DEPTH 10005 PERF. 9340 - 9869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2468 | -0- | -105 | -0- | 72 | 1 | 2396 | 2 | Y | -0- | | | | | 4 |
| 02 | 1921 | N | 1921 | -0- | -0- | -0- | 56 | 1 | 1865 | 2 | Y | -0- | | | | | 4 |
| 03 | 2778 | N | 2778 | -0- | -0- | -0- | 81 | 1 | 2697 | 2 | Y | -0- | | | | | 4 |
| 04 | 2469 | N | 2469 | -0- | -0- | -0- | 72 | 1 | 2397 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 05 | 2884 | N | 2884 | -0- | -0- | -0- | 84 | 1 | 2800 | 2 | Y | -0- | | | | | 1 |
| 06 | 2700 | N | 2599 | -0- | -101 | -0- | 76 | 1 | 2523 | 2 | Y | -0- | | | | | 1 |
| 07 | 2542 | N | 1931 | -0- | -611 | -0- | 56 | 1 | 1875 | 2 | Y | -0- | | | | | 1 |
| 08 | 3100 | N | 3178 | -0- | 78 | 78 | 93 | 1 | 3085 | 2 | Y | -0- | | | | | 1 |
| 09 | 3000 | N | 2947 | -0- | -53 | 25 | 86 | 1 | 2861 | 2 | Y | -0- | | | | | 1 |
| 10 | 2790 | N | 2765 | -0- | -25 | -0- | 81 | 1 | 2684 | 2 | Y | -0- | | | | | 1 |
| 11 | 2767 | X | 2767 | -0- | -0- | -0- | 81 | 1 | 2686 | 2 | Y | -0- | | | | | 1 |
| *12 | 2224 | X | 2224 | -0- | -0- | -0- | 65 | 1 | 2159 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 30,931 TOTAL CONDENSATE PROD: -0-

POWERS, BILL WELL #: 2 RRCID -> 196436 COMPL. DATE 07/02/2003 TOTAL DEPTH 10005 PERF. 8588 - 9842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2461 | -0- | -143 | -0- | 104 | 1 | 2313 | 2 | Y | 40 | 34 | 1 | | | 63 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2355 | N | 2355 | -0- | -0- | -0- | 99 | 1 | 2193 | 2 | Y | 57 | 93 | 1 | | | 27 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 2659 | N | 2659 | -0- | -0- | -0- | 113 | 1 | 2503 | 2 | Y | 39 | | | | | 66 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 2835 | N | 2835 | -0- | -0- | -0- | 120 | 1 | 2678 | 2 | Y | 34 | 51 | 1 | | | 49 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 2387 | N | 2305 | -0- | -82 | -0- | 99 | 1 | 2191 | 2 | Y | 14 | | | | | 63 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2598 | N | 2598 | -0- | -0- | -0- | 112 | 1 | 2480 | 2 | Y | 5 | 42 | 1 | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2387 | N | 977 | -0- | -1410 | -0- | 41 | 1 | 917 | 2 | Y | 17 | | | | | 43 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2663 | N | 2663 | -0- | -0- | -0- | 114 | 1 | 2541 | 2 | Y | 7 | 39 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2512 | N | 2512 | -0- | -0- | -0- | 107 | 1 | 2382 | 2 | Y | 21 | | | | | 32 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1770 | N | 1770 | -0- | -0- | -0- | 76 | 1 | 1682 | 2 | Y | 11 | 31 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1620 | N | 470 | -0- | -1150 | -0- | 20 | 1 | 435 | 2 | Y | 14 | | | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1017 | -0- | -657 | -0- | 43 | 1 | 954 | 2 | Y | 18 | 24 | 1 | | | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,622 TOTAL CONDENSATE PROD: 277

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
POWERS, BILL WELL #: 3 RRCID -> 198037 COMPL. DATE 10/10/2003 TOTAL DEPTH 9931 PERF. 8676 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2054 | -0- | -147 | -0- | 88 | 1 | 1945 | 2 | Y | 19 | 25 | 1 | | | 38 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1460 | -0- | -304 | -0- | 62 | 1 | 1373 | 2 | Y | 23 | 49 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2387 | N | 1998 | -0- | -389 | -0- | 85 | 1 | 1894 | 2 | Y | 17 | | | | | 29 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2038 | N | 2038 | -0- | -0- | -0- | 86 | 1 | 1921 | 2 | Y | 28 | 23 | 1 | | | 34 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1994 | N | 1994 | -0- | -0- | -0- | 85 | 1 | 1894 | 2 | Y | 14 | | | | | 48 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2138 | N | 2138 | -0- | -0- | -0- | 92 | 1 | 2040 | 2 | Y | 5 | 32 | 1 | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1813 | -0- | -295 | -0- | 77 | 1 | 1721 | 2 | Y | 14 | | | | | 35 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1756 | -0- | -228 | -0- | 75 | 1 | 1674 | 2 | Y | 6 | 32 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2130 | N | 2061 | -0- | -69 | -0- | 88 | 1 | 1947 | 2 | Y | 24 | | | | | 33 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1788 | -0- | -10 | -0- | 76 | 1 | 1699 | 2 | Y | 12 | 33 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1586 | -0- | -124 | -0- | 67 | 1 | 1498 | 2 | Y | 19 | | | | | 31 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 2457 | N | 2457 | -0- | -0- | -0- | 105 | 1 | 2331 | 2 | Y | 19 | 28 | 1 | | | 22 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,143 TOTAL CONDENSATE PROD: 200

POWERS, BILL WELL #: 4 RRCID -> 198628 COMPL. DATE 10/23/2003 TOTAL DEPTH 9975 PERF. 8730 - 9885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2759 | -0- | -0- | -0- | 117 | 1 | 2602 | 2 | Y | 36 | 79 | 1 | | | 96 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2696 | X | 2696 | -0- | -0- | -0- | 112 | 1 | 2497 | 2 | Y | 79 | 137 | 1 | | | 38 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 3227 | X | 3227 | -0- | -0- | -0- | 137 | 1 | 3038 | 2 | Y | 47 | | | | | 85 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 2987 | X | 2987 | -0- | -0- | -0- | 127 | 1 | 2823 | 2 | Y | 34 | 63 | 1 | | | 56 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2647 | -0- | -267 | -0- | 113 | 1 | 2512 | 2 | Y | 20 | | | | | 76 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3430 | X | 3430 | -0- | -0- | -0- | 147 | 1 | 3273 | 2 | Y | 9 | 52 | 1 | | | 33 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2914 | X | 2558 | -0- | -356 | -0- | 109 | 1 | 2423 | 2 | Y | 24 | | | | | 57 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 3224 | X | 2688 | -0- | -536 | -0- | 115 | 1 | 2559 | 2 | Y | 13 | 54 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3420 | X | 2015 | -0- | -1405 | -0- | 85 | 1 | 1891 | 2 | Y | 35 | | | | | 51 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 3534 | X | 2503 | -0- | -1031 | -0- | 107 | 1 | 2371 | 2 | Y | 23 | 54 | 1 | | | 20 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 3420 | X | 2359 | -0- | -1061 | -0- | 100 | 1 | 2212 | 2 | Y | 43 | | | | | 63 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *12 | 3019 | X | 3019 | -0- | -0- | -0- | 128 | 1 | 2835 | 2 | Y | 51 | 59 | 1 | | | 55 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,888 TOTAL CONDENSATE PROD: 414

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
POWERS, BILL WELL #: 6 RRCID -> 216156 COMPL. DATE 10/31/2005 TOTAL DEPTH 10096 PERF. 9047 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 1779 | -0- | -1414 | -0- | 75 | 1 | 1676 | 2 | Y | 25 | 31 | 1 | | | 48 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1551 | X | 1551 | -0- | -0- | -0- | 66 | 1 | 1461 | 2 | Y | 22 | 57 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1701 | X | 1701 | -0- | -0- | -0- | 72 | 1 | 1605 | 2 | Y | 22 | | | | | 35 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2156 | X | 2156 | -0- | -0- | -0- | 91 | 1 | 2026 | 2 | Y | 35 | 31 | 1 | | | 39 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 2117 | X | 2117 | -0- | -0- | -0- | 90 | 1 | 2009 | 2 | Y | 16 | | | | | 55 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1897 | X | 1897 | -0- | -0- | -0- | 81 | 1 | 1810 | 2 | Y | 5 | 37 | 1 | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2185 | N | 2185 | -0- | -0- | -0- | 93 | 1 | 2070 | 2 | Y | 20 | | | | | 43 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1892 | N | 1892 | -0- | -0- | -0- | 81 | 1 | 1803 | 2 | Y | 7 | 39 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1776 | N | 1776 | -0- | -0- | -0- | 75 | 1 | 1666 | 2 | Y | 32 | | | | | 43 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1930 | N | 1930 | -0- | -0- | -0- | 82 | 1 | 1833 | 2 | Y | 14 | 42 | 1 | | | 15 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2187 | N | 2187 | -0- | -0- | -0- | 93 | 1 | 2063 | 2 | Y | 28 | | | | | 43 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *12 | 1804 | N | 1804 | -0- | -0- | -0- | 76 | 1 | 1696 | 2 | Y | 29 | 41 | 1 | | | 31 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,975 TOTAL CONDENSATE PROD: 255

POWERS, BILL WELL #: 5 RRCID -> 216157 COMPL. DATE 10/31/2005 TOTAL DEPTH 10325 PERF. 9301 - 10160

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2562 | -0- | -11 | -0- | 110 | 1 | 2448 | 2 | Y | 4 | 5 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2673 | X | 2673 | -0- | -0- | -0- | 115 | 1 | 2554 | 2 | Y | 4 | 9 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2357 | X | 2357 | -0- | -0- | -0- | 101 | 1 | 2253 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1355 | X | 1355 | -0- | -0- | -0- | 58 | 1 | 1296 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1593 | N | 1593 | -0- | -0- | -0- | 69 | 1 | 1524 | 2 | Y | -0- | | | | | 2 |
| 06 | 1831 | N | 1831 | -0- | -0- | -0- | 79 | 1 | 1751 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1482 | N | 1482 | -0- | -0- | -0- | 64 | 1 | 1418 | 2 | Y | -0- | | | | | 1 |
| 08 | 1285 | N | 1285 | -0- | -0- | -0- | 55 | 1 | 1230 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 1434 | N | 1434 | -0- | -0- | -0- | 62 | 1 | 1372 | 2 | Y | -0- | | | | | -0- |
| 10 | 1032 | N | 1032 | -0- | -0- | -0- | 44 | 1 | 988 | 2 | Y | -0- | | | | | -0- |
| 11 | 2061 | N | 2061 | -0- | -0- | -0- | 89 | 1 | 1972 | 2 | Y | -0- | | | | | -0- |
| *12 | 1138 | N | 1138 | -0- | -0- | -0- | 49 | 1 | 1088 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,803 TOTAL CONDENSATE PROD: 14

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
POWERS, BILL WELL #: 7 RRCID -> 216830 COMPL. DATE 12/04/2005 TOTAL DEPTH 10190 PERF. 9068 - 10033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1345 | -0- | -19 | -0- | 57 | 1 | 1274 | 2 | Y | 13 | 12 | 1 | | | 22 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1034 | -0- | -282 | -0- | 44 | 1 | 977 | 2 | Y | 12 | 27 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1580 | N | 1580 | -0- | -0- | -0- | 68 | 1 | 1501 | 2 | Y | 10 | | | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1722 | N | 1722 | -0- | -0- | -0- | 73 | 1 | 1621 | 2 | Y | 25 | 15 | 1 | | | 27 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1603 | N | 1603 | -0- | -0- | -0- | 69 | 1 | 1523 | 2 | Y | 10 | | | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1214 | -0- | -196 | -0- | 52 | 1 | 1161 | 2 | Y | 1 | 24 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1519 | -0- | -0- | -0- | 65 | 1 | 1444 | 2 | Y | 9 | | | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1767 | X | 1578 | -0- | -189 | -0- | 68 | 1 | 1501 | 2 | Y | 8 | 23 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1710 | X | 1197 | -0- | -513 | -0- | 51 | 1 | 1134 | 2 | Y | 11 | | | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1740 | X | 1740 | -0- | -0- | -0- | 74 | 1 | 1655 | 2 | Y | 10 | 21 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1530 | X | 1351 | -0- | -179 | -0- | 57 | 1 | 1266 | 2 | Y | 25 | | | | | 33 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 1670 | X | 1670 | -0- | -0- | -0- | 71 | 1 | 1579 | 2 | Y | 18 | 31 | 1 | | | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,553 TOTAL CONDENSATE PROD: 152

CARTHAGE, SOUTH (PETTIT, UPPER) 16037 666 ASSOCIATED ONE WELL CNTY: PANOLA
TOWER RESOURCES INC 862857
LATHAM ESTATE WELL #: 1 RRCID -> 272876 COMPL. DATE 04/10/1998 TOTAL DEPTH 9620 PERF. 6163 - 6214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 298 | -0- | -2802 | 463 | 39 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 02 | 688 | N | 225 | -0- | -463 | -0- | 37 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 46 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 04 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| *07 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| *08 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| *09 | 330 | N | 270 | -0- | -60 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| *10 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 275 | -0- | -85 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| *12 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,883 TOTAL CONDENSATE PROD: -0-

CARTHAGE, SOUTH (TRAVIS PEAK) 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
BRANNON WELL #: 1A RRCID -> 178652 COMPL. DATE 08/04/2000 TOTAL DEPTH 7400 PERF. 6594 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1377 | N | 1377 | -0- | -0- | -0- | 266 | 1 | 1069 | 2 | N | 38 | 174 | 1 | | | 297 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1401 | N | 1401 | -0- | -0- | -0- | 324 | 1 | 1037 | 2 | N | 36 | | | | | 333 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 1463 | N | 1463 | -0- | -0- | -0- | 47 | 1 | 1375 | 2 | N | 37 | | | | | 370 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1530 | -0- | -0- | -0- | 217 | 1 | 1290 | 2 | N | 21 | | | | | 391 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1634 | N | 1634 | -0- | -0- | -0- | 75 | 1 | 1520 | 2 | N | 35 | | | | | 426 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 1734 | N | 1734 | -0- | -0- | -0- | 363 | 1 | 1340 | 2 | N | 28 | | | | | 454 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2043 | N | 2043 | -0- | -0- | -0- | 2009 | 2 | 34 | 9 | N | 31 | 175 | 1 | | | 310 |
| 08 | 1734 | N | 1734 | -0- | -0- | -0- | 276 | 1 | 1425 | 2 | N | 30 | | | | | 340 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1897 | N | 1897 | -0- | -0- | -0- | 431 | 1 | 1419 | 2 | N | 43 | | | | | 383 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1598 | -0- | -448 | -0- | 256 | 1 | 1303 | 2 | N | 35 | | | | | 418 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1460 | -0- | -220 | -0- | 306 | 1 | 1120 | 2 | N | 31 | | | | | 449 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1830 | -0- | -123 | -0- | 282 | 1 | 1519 | 2 | N | 26 | 168 | 1 | | | 307 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,701 TOTAL CONDENSATE PROD: 391

DEEP ROCK RESOURCES, INC. 209651
CHADWICK WELL #: 1 RRCID -> 187487 COMPL. DATE 11/29/2001 TOTAL DEPTH 7341 PERF. 6657 - 6701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 2015 | -0- | -31 | -0- | 2015 | 2 | | | N | -0- | | | | | 102 |
| 02 | 1910 | N | 1910 | -0- | -0- | -0- | 1910 | 2 | | | N | -0- | | | | | 102 |
| 03 | 1767 | N | 1531 | -0- | -236 | -0- | 1531 | 2 | | | N | -0- | | | | | 102 |
| 04 | 1950 | N | 1933 | -0- | -17 | -0- | 1933 | 2 | | | N | -0- | | | | | 102 |
| 05 | 2108 | N | 1731 | -0- | -377 | -0- | 1731 | 2 | | | N | -0- | | | | | 102 |
| 06 | 1470 | N | 1452 | -0- | -18 | -0- | 1397 | 1 | 55 | 9 | N | 50 | | | | | 152 |
| 07 | 1984 | N | 1420 | -0- | -564 | -0- | 1376 | 2 | 44 | 9 | N | 40 | 189 | 1 | | | 3 |
| 08 | 1736 | N | 1499 | -0- | -237 | -0- | 1499 | 2 | | | N | -0- | | | | | 3 |
| 09 | 1440 | N | 1355 | -0- | -85 | -0- | 1355 | 2 | | | N | -0- | | | | | 3 |
| 10 | 1426 | N | 1355 | -0- | -71 | -0- | 1355 | 2 | | | N | -0- | | | | | 3 |
| 11 | 1440 | N | 1419 | -0- | -21 | -0- | 1419 | 2 | | | N | -0- | | | | | 3 |
| 12 | 1395 | N | 1279 | -0- | -116 | -0- | 1279 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 18,899 TOTAL CONDENSATE PROD: 90

CARTHAGE, SOUTH (TRAVIS PEAK) //CONT.// 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO RESOURCES LLC 423831
CHADWICK WELL #: 6 RRCID -> 198904 COMPL. DATE 11/07/2003 TOTAL DEPTH 7000 PERF. 6556 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1374 | -0- | -83 | -0- | 16 | 1 9 | 1349 | 2 | N | 8 | 178 | 1 | | | 20 |
| 02 | 1456 | N | 1456 | -0- | -0- | -0- | 14 47 | 1 9 | 1395 | 2 | N | 43 | | | | | 63 |
| 03 | 1697 | N | 1697 | -0- | -0- | -0- | 16 13 | 1 9 | 1668 | 2 | N | 12 | | | | | 75 |
| 04 | 1669 | N | 1669 | -0- | -0- | -0- | 15 79 | 1 9 | 1575 | 2 | N | 72 | | | | | 147 |
| 05 | 1677 | N | 1677 | -0- | -0- | -0- | 16 51 | 1 9 | 1610 | 2 | N | 46 | | | | | 193 |
| 06 | 1637 | N | 1637 | -0- | -0- | -0- | 15 48 | 1 9 | 1574 | 2 | N | 44 | 177 | 1 | | | 60 |
| 07 | 1736 | N | 1543 | -0- | -193 | -0- | 16 | 1 | 1527 | 2 | N | -0- | | | | | 60 |
| 08 | 1674 | N | 1623 | -0- | -51 | -0- | 16 25 | 1 9 | 1582 | 2 | N | 23 | | | | | 83 |
| 09 | 1650 | N | 1503 | -0- | -147 | -0- | 15 | 1 | 1488 | 2 | N | -0- | | | | | 83 |
| 10 | 1601 | N | 1601 | -0- | -0- | -0- | 16 52 | 1 9 | 1533 | 2 | N | 47 | | | | | 130 |
| 11 | 1560 | N | 1036 | -0- | -524 | -0- | 15 65 | 1 9 | 956 | 2 | N | 59 | 172 | 1 | | | 17 |
| 12 | 1550 | N | 1137 | -0- | -413 | -0- | 16 | 1 | 1121 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 17,953 TOTAL CONDENSATE PROD: 354

CHADWICK WELL #: 5 RRCID -> 199566 COMPL. DATE 01/07/2004 TOTAL DEPTH 7200 PERF. 6573 - 6827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. E. OPERATING & SERVICES, INC. 518265
SMITH WELL #: 1 RRCID -> 193758 COMPL. DATE 03/13/2003 TOTAL DEPTH 7300 PERF. 7153 - 7157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, SOUTH (TRAVIS PEAK) //CONT.// 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD GAS UNIT WELL #: 7 RRCID -> 234888 COMPL. DATE 02/24/2008 TOTAL DEPTH 9910 PERF. 7045 - 7051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. LACY SERVICES, LTD. 687208
COOKE, J. W. UNIT 2 WELL #: 5 RRCID -> 095447 COMPL. DATE 08/03/1981 TOTAL DEPTH 6505 PERF. 6441 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1640 | -0- | -34 | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1662 | -0- | -43 | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1615 | -0- | -59 | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1075 | -0- | -545 | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | -0- | -0- | -1560 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,036 TOTAL CONDENSATE PROD: -0-

SOJITZ ENERGY VENTURE, INC. 800925
BURK UNIT WELL #: 1 RRCID -> 166091 COMPL. DATE 04/18/2002 TOTAL DEPTH 7100 PERF. 6439 - 6539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 299 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 299 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 299 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 300 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 300 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 300 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 300 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 300 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 300 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 300 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 300 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 300 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

CARTHAGE, SOUTH (TRAVIS PEAK) //CONT.// 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BURK WELL #: 5 C RRCID -> 236128 COMPL. DATE 11/20/2007 TOTAL DEPTH 10200 PERF. 6659 - 6666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, S. (TRAVIS PEAK, UP.) 16037 694 NON-ASSOCIATED ONE WELL CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
SMITH, J.J. WELL #: 103-U RRCID -> 147446 COMPL. DATE 10/13/1993 TOTAL DEPTH 9522 PERF. 6890 - 6900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIRST NATIONAL BALDWIN UNIT WELL #: 1-U RRCID -> 150589 COMPL. DATE 03/12/1994 TOTAL DEPTH 9350 PERF. 6410 - 6416

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, SE (CV) 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
WERNER-NEEDHAM WELL #: 2 RRCID -> 098676 COMPL. DATE 12/29/1981 TOTAL DEPTH 9700 PERF. 8755 - 8783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CX OPERATING LLC 195798
DEAN, NED WELL #: 1 RRCID -> 076016 COMPL. DATE 02/10/1978 TOTAL DEPTH 9600 PERF. 8731 - 9531

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 808 | -0- | -153 | -0- | 778 | 2 | 30 | 9 | N | 27 | 3 | 8 | | | 1504 |
| 02 | 786 | N | 786 | -0- | -0- | -0- | 764 | 2 | 22 | 9 | N | 20 | 2 | 8 | | | 1522 |
| 03 | 992 | N | 643 | -0- | -349 | -0- | 619 | 2 | 24 | 9 | N | 22 | 1 | 8 | | | 1543 |
| 04 | 780 | N | 754 | -0- | -26 | -0- | 726 | 2 | 28 | 9 | N | 25 | 1 | 8 | | | 1567 |
| 05 | 972 | N | 972 | -0- | -0- | -0- | 937 | 2 | 35 | 9 | N | 32 | 4 | 8 | | | 1595 |
| 06 | 865 | N | 865 | -0- | -0- | -0- | 824 | 2 | 41 | 9 | N | 37 | 2 | 8 | | | 1630 |
| 07 | 775 | N | 715 | -0- | -60 | -0- | 693 | 2 | 22 | 9 | N | 20 | 3 | 8 | | | 1647 |
| 08 | 961 | N | 723 | -0- | -238 | -0- | 721 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 1647 |
| 09 | 870 | N | 727 | -0- | -143 | -0- | 686 | 2 | 41 | 9 | N | 37 | 2 | 8 | | | 1682 |
| 10 | 941 | N | 941 | -0- | -0- | -0- | 902 | 2 | 39 | 9 | N | 35 | 3 | 8 | | | 1714 |
| 11 | 690 | N | 514 | -0- | -176 | -0- | 495 | 2 | 19 | 9 | N | 17 | 2 | 8 | | | 1729 |
| 12 | 744 | N | 419 | -0- | -325 | -0- | 399 | 2 | 20 | 9 | N | 18 | 4 | 8 | | | 1743 |

TOTAL GAS PROD: 8,867 TOTAL CONDENSATE PROD: 292

M. E. OPERATING & SERVICES, INC. 518265
NOLAN WELL #: 1 RRCID -> 158446 COMPL. DATE 12/22/1995 TOTAL DEPTH 9700 PERF. 8732 - 9548

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 45 |
| 02 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 45 |
| 03 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | 45 |
| 04 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | 45 |
| 05 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | 45 |
| 06 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | 45 |
| 07 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | 45 |
| 08 | 558 | N | 460 | -0- | -98 | -0- | 460 | 2 | | | N | -0- | | | | | 45 |
| 09 | 510 | N | 435 | -0- | -75 | -0- | 431 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 45 |
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 1095 | 2 | 32 | 9 | N | 29 | 6 | 8 | | | 68 |
| 11 | 2738 | N | 2738 | -0- | -0- | -0- | 2705 | 2 | 33 | 9 | N | 30 | | | | | 98 |
| *12 | 3082 | N | 3082 | -0- | -0- | -0- | 3032 | 2 | 50 | 9 | N | 45 | | | | | 143 |

TOTAL GAS PROD: 11,138 TOTAL CONDENSATE PROD: 108

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
SPURLOCK WELL #: 1H RRCID -> 264323 COMPL. DATE 07/25/2011 TOTAL DEPTH 9572 PERF.10070 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14012 | X | 1530 | -0- | -12482 | -0- | 55 | 1 | 1475 | 3 | Y | -0- | | | | | 125 |
| 02 | 10444 | X | 4749 | -0- | -5695 | -0- | 148 | 1 | 4593 | 3 | Y | 7 | | | | | 132 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 12958 | X | 1924 | -0- | -11034 | -0- | 1924 | 3 | | | Y | -0- | | | | | 132 |
| 04 | 12540 | X | 6504 | -0- | -6036 | -0- | 326 | 1 | 6178 | 2 | Y | -0- | | | | | 132 |
| 05 | 12958 | X | 10091 | -0- | -2867 | -0- | 449 | 1 | 9642 | 3 | Y | -0- | | | | | 132 |
| 06 | 5636 | X | 5636 | -0- | -0- | -0- | 342 | 1 | 5294 | 3 | Y | -0- | | | | | 132 |
| 07 | 8694 | X | 8694 | -0- | -0- | -0- | 410 | 1 | 8267 | 3 | Y | 15 | | | | | 147 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 10190 | X | 10190 | -0- | -0- | -0- | 541 | 1 | 9517 | 3 | Y | 120 | 183 | 1 | | | 84 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 9780 | X | 8610 | -0- | -1170 | -0- | 628 | 1 | 7972 | 3 | Y | 9 | 6 | 8 | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 10106 | X | 9272 | -0- | -834 | -0- | 601 | 1 | 8671 | 3 | Y | -0- | | | | | 87 |
| 11 | 9870 | X | 7316 | -0- | -2554 | -0- | 637 | 1 | 6679 | 3 | Y | -0- | | | | | 87 |
| 12 | 10199 | X | NO RPT | -0- | -10199 | -0- | | | | | Y | NO RPT | | | | | 87 |

TOTAL GAS PROD: 74,516 TOTAL CONDENSATE PROD: 151

SPURLOCK WELL #: 2H RRCID -> 264326 COMPL. DATE 07/30/2011 TOTAL DEPTH 9672 PERF.10030 - 13900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24025 | X | 5258 | -0- | -18767 | -0- | 189 | 1 | 5069 | 2 | Y | -0- | | | | | 95 |
| 02 | 21583 | X | 21583 | -0- | -0- | -0- | 21583 | 2 | | | Y | -0- | | | | | 95 |
| 03 | 23687 | X | 23687 | -0- | -0- | -0- | 23687 | 2 | | | Y | -0- | | | | | 95 |
| 04 | 18992 | X | 18992 | -0- | -0- | -0- | 501 | 1 | 18491 | 2 | Y | -0- | | | | | 95 |
| 05 | 20400 | X | 20400 | -0- | -0- | -0- | 775 | 1 | 19625 | 3 | Y | -0- | | | | | 95 |
| 06 | 23130 | X | 11843 | -0- | -11287 | -0- | 414 | 1 | 11429 | 3 | Y | -0- | | | | | 95 |
| 07 | 23901 | X | 10947 | -0- | -12954 | -0- | 235 | 1 | 10712 | 3 | Y | -0- | | | | | 95 |
| 08 | 23684 | X | 17088 | -0- | -6596 | -0- | 604 | 1 | 16484 | 3 | Y | -0- | | | | | 95 |
| 09 | 19740 | X | 15159 | -0- | -4581 | -0- | 559 | 1 | 14588 | 3 | Y | 11 | 7 | 8 | | | 99 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 20398 | X | 15836 | -0- | -4562 | -0- | 605 | 1 | 15231 | 3 | Y | -0- | | | | | 99 |
| 11 | 16530 | X | 13779 | -0- | -2751 | -0- | 489 | 1 | 13290 | 3 | Y | -0- | | | | | 99 |
| 12 | 17081 | X | NO RPT | -0- | -17081 | -0- | | | | | Y | NO RPT | | | | | 99 |

TOTAL GAS PROD: 174,572 TOTAL CONDENSATE PROD: 11

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
NORTH NAQUIN GU WELL #: 2H RRCID -> 265347 COMPL. DATE 01/21/2012 TOTAL DEPTH 9596 PERF. 9972 - 13122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7812 | X | 5182 | -0- | -2630 | | -0- | 3624 | 1 | 1536 | 3 | Y | 20 | | | | | 52 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 9632 | X | 4640 | -0- | -4992 | | -0- | 3264 | 1 | 1364 | 3 | Y | 11 | | | | | 63 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 10664 | X | 1905 | -0- | -8759 | | -0- | 1886 | 3 | 19 | 9 | Y | 17 | | | | | 80 |
| 04 | 10320 | X | 5505 | -0- | -4815 | | -0- | 4523 | 1 | 982 | 2 | Y | -0- | | | | | 80 |
| 05 | 10044 | X | 279 | -0- | -9765 | | -0- | 27 | 1 | 252 | 3 | Y | -0- | | | | | 80 |
| 06 | 5010 | X | 3254 | -0- | -1756 | | -0- | 310 | 1 | 2944 | 3 | Y | -0- | | | | | 80 |
| 07 | 6838 | X | 6838 | -0- | -0- | | -0- | 619 | 1 | 6140 | 3 | Y | 72 | | | | | 152 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 7918 | X | 7918 | -0- | -0- | | -0- | 779 | 1 | 7133 | 3 | Y | 5 | | | | | 157 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 7756 | X | 7756 | -0- | -0- | | -0- | 818 | 1 | 6923 | 3 | Y | 14 | 7 | 8 | | | 164 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 7631 | X | 7631 | -0- | -0- | | -0- | 874 | 1 | 6718 | 3 | Y | 35 | | | | | 199 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 7650 | X | 7606 | -0- | -44 | | -0- | 792 | 1 | 6794 | 3 | Y | 18 | | | | | 217 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 8029 | X | NO RPT | -0- | -8029 | | -0- | | | | | Y | NO RPT | | | | | 217 |

TOTAL GAS PROD: 58,514 TOTAL CONDENSATE PROD: 192

WHIDDON, O. R. GAS UNIT WELL #: 4H RRCID -> 265351 COMPL. DATE 10/08/2013 TOTAL DEPTH 9696 PERF. 10165 - 13317

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34379 | X | 29029 | -0- | -5350 | | -0- | 941 | 1 | 2660 | 2 | N | 108 | | | | | 213 |
| | | | | | | | | 25309 | 3 | 119 | 9 | | | | | | | |
| 02 | 28084 | X | 26904 | -0- | -1180 | | -0- | 828 | 1 | 382 | 2 | N | 7 | | | | | 220 |
| | | | | | | | | 25686 | 3 | 8 | 9 | | | | | | | |
| 03 | 31093 | X | 27846 | -0- | -3247 | | -0- | 27791 | 3 | 55 | 9 | N | 50 | 180 | 1 | | | 90 |
| 04 | 29670 | X | 25920 | -0- | -3750 | | -0- | 724 | 1 | 25190 | 2 | N | 5 | | | | | 95 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 30659 | X | 24728 | -0- | -5931 | | -0- | 937 | 1 | 23733 | 3 | N | 53 | | | | | 148 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 28050 | X | 15537 | -0- | -12513 | | -0- | 539 | 1 | 14881 | 3 | N | 106 | 187 | 1 | | | 67 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 07 | 28985 | X | 17830 | -0- | -11155 | | -0- | 382 | 1 | 17420 | 3 | N | 25 | | | | | 92 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 27838 | X | 22367 | -0- | -5471 | | -0- | 786 | 1 | 21476 | 3 | N | 95 | | | | | 187 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 09 | 25920 | X | 21350 | -0- | -4570 | | -0- | 786 | 1 | 20514 | 3 | N | 45 | 192 | 1 | 3 | 8 | 37 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 24738 | X | 21352 | -0- | -3386 | | -0- | 814 | 1 | 20496 | 3 | N | 38 | | | | | 75 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 21660 | X | 20219 | -0- | -1441 | | -0- | 716 | 1 | 19439 | 3 | N | 58 | | | | | 133 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 22382 | X | NO RPT | -0- | -22382 | | -0- | | | | | N | NO RPT | | | | | 133 |

TOTAL GAS PROD: 253,082 TOTAL CONDENSATE PROD: 590

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WIENER ESTATE "D" WELL #: 5H RRCID -> 265639 COMPL. DATE 03/10/2012 TOTAL DEPTH 9426 PERF. 9925 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21979 | X | 18210 | -0- | -3769 | -0- | | 854 | 1 | 17277 | 3 | N | 72 | | | | | 109 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 19600 | X | 16347 | -0- | -3253 | -0- | | 825 | 1 | 15521 | 3 | N | 1 | | | | | 110 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 22103 | X | 10447 | -0- | -11656 | -0- | | 75 | 1 | 10368 | 3 | N | 4 | | | | | 114 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 21390 | X | 16770 | -0- | -4620 | -0- | | 732 | 1 | 15993 | 2 | N | 41 | | | | | 155 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 22103 | X | 15219 | -0- | -6884 | -0- | | 705 | 1 | 14514 | 3 | N | -0- | | | | | 155 |
| 06 | 17610 | X | 15351 | -0- | -2259 | -0- | | 732 | 1 | 14608 | 3 | N | 10 | | | | | 165 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 18104 | X | 14094 | -0- | -4010 | -0- | | 846 | 1 | 13233 | 3 | Y | 14 | 11 | 1 | | | 168 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 17329 | X | 11944 | -0- | -5385 | -0- | | 691 | 1 | 11252 | 3 | Y | 1 | 1 | 1 | | | 168 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 16770 | X | 5322 | -0- | -11448 | -0- | | 362 | 1 | 4953 | 3 | Y | 6 | 7 | 1 | | | 167 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 15872 | X | -0- | -0- | -15872 | -0- | | | | | | Y | -0- | 2 | 1 | | | 165 |
| 11 | 15360 | X | -0- | -0- | -15360 | -0- | | | | | | Y | -0- | | | | | 165 |
| 12 | 14105 | X | NO RPT | -0- | -14105 | -0- | | | | | | Y | NO RPT | | | | | 165 |

TOTAL GAS PROD: 123,704 TOTAL CONDENSATE PROD: 149

WHIDDON, O. R. GAS UNIT WELL #: 2H RRCID -> 265650 COMPL. DATE 10/08/2013 TOTAL DEPTH 9708 PERF.10143 - 13460

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26814 | X | 26814 | -0- | -0- | -0- | | 874 | 1 | 2381 | 2 | N | 50 | | | | | 187 |
| | | | | | | | | 23504 | 3 | 55 | 9 | | | | | | | |
| 02 | 24209 | X | 24209 | -0- | -0- | -0- | | 740 | 1 | 315 | 2 | N | 178 | 192 | 1 | | | 173 |
| | | | | | | | | 22958 | 3 | 196 | 9 | | | | | | | |
| 03 | 24758 | X | 24758 | -0- | -0- | -0- | | 24737 | 3 | 21 | 9 | N | 19 | | | | | 192 |
| 04 | 23231 | X | 23231 | -0- | -0- | -0- | | 645 | 1 | 22579 | 2 | N | 6 | | | | | 198 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 22387 | X | 22387 | -0- | -0- | -0- | | 848 | 1 | 21481 | 3 | N | 53 | 191 | 1 | | | 60 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 25950 | X | 14649 | -0- | -11301 | -0- | | 504 | 1 | 13928 | 3 | N | 197 | 190 | 1 | | | 67 |
| | | | | | | | | 217 | 9 | | | | | | | | | |
| 07 | 26815 | X | 19533 | -0- | -7282 | -0- | | 419 | 1 | 19091 | 3 | N | 21 | | | | | 88 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 24769 | X | 21026 | -0- | -3743 | -0- | | 739 | 1 | 20171 | 3 | N | 105 | | | | | 193 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 09 | 23220 | X | 19495 | -0- | -3725 | -0- | | 717 | 1 | 18720 | 3 | N | 53 | 182 | 1 | 2 | 8 | 62 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 22382 | X | 19448 | -0- | -2934 | -0- | | 741 | 1 | 18671 | 3 | N | 33 | | | | | 95 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 20340 | X | 18650 | -0- | -1690 | -0- | | 660 | 1 | 17922 | 3 | N | 62 | | | | | 157 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 21018 | X | NO RPT | -0- | -21018 | -0- | | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: 234,200 TOTAL CONDENSATE PROD: 777

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SOUTH NAQUIN GU WELL #: 2H RRCID -> 267366 COMPL. DATE 01/21/2012 TOTAL DEPTH 9670 PERF.10110 - 13260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16368 | X | 6931 | -0- | -9437 | -0- | 1467 | 1 | 968 | 2 | Y | -0- | | | | | 159 |
| | | | | | | | 4496 | 3 | | | | | | | | | |
| 02 | 14784 | X | 10761 | -0- | -4023 | -0- | 1850 | 1 | 168 | 2 | Y | -0- | | | | | 159 |
| | | | | | | | 8743 | 3 | | | | | | | | | |
| 03 | 15593 | X | 12657 | -0- | -2936 | -0- | 12563 | 3 | 94 | 9 | Y | 85 | 189 | 1 | | | 55 |
| 04 | 15090 | X | 14353 | -0- | -737 | -0- | 1738 | 1 | 12615 | 2 | Y | -0- | | | | | 55 |
| 05 | 15593 | X | 11868 | -0- | -3725 | -0- | 451 | 1 | 11417 | 3 | Y | -0- | | | | | 55 |
| 06 | 12240 | X | 10327 | -0- | -1913 | -0- | 406 | 1 | 9921 | 3 | Y | -0- | | | | | 55 |
| 07 | 12648 | X | 11579 | -0- | -1069 | -0- | 528 | 1 | 10988 | 3 | Y | 57 | | | | | 112 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 14453 | X | 14453 | -0- | -0- | -0- | 817 | 1 | 13636 | 3 | Y | -0- | | | | | 112 |
| 09 | 13721 | X | 13721 | -0- | -0- | -0- | 802 | 1 | 12886 | 3 | Y | 30 | 10 | 8 | | | 132 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 13996 | X | 13996 | -0- | -0- | -0- | 837 | 1 | 13131 | 3 | Y | 25 | | | | | 157 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 14176 | X | 14176 | -0- | -0- | -0- | 799 | 1 | 13357 | 3 | Y | 18 | | | | | 175 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 14074 | X | NO RPT | -0- | -14074 | -0- | | | | | Y | NO RPT | | | | | 175 |

TOTAL GAS PROD: 134,822 TOTAL CONDENSATE PROD: 215

WIENER ESTATE D WELL #: 3H RRCID -> 267832 COMPL. DATE 03/10/2012 TOTAL DEPTH 9466 PERF.10000 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32426 | X | 24751 | -0- | -7675 | -0- | 77 | 1 | 24569 | 3 | N | 95 | | | | | 172 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 28672 | X | 25387 | -0- | -3285 | -0- | 64 | 1 | 25299 | 3 | N | 22 | | | | | 194 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 31744 | X | 19267 | -0- | -12477 | -0- | 112 | 1 | 19143 | 3 | N | 11 | | | | | 205 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 29220 | X | 25015 | -0- | -4205 | -0- | 107 | 1 | 24882 | 2 | N | 24 | | | | | 229 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 28768 | X | 25711 | -0- | -3057 | -0- | 106 | 1 | 25516 | 3 | N | 81 | | | | | 310 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 06 | 27210 | X | 22864 | -0- | -4346 | -0- | 104 | 1 | 22725 | 3 | N | 32 | 185 | 1 | | | 157 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 28117 | X | 22751 | -0- | -5366 | -0- | 116 | 1 | 22549 | 3 | Y | 78 | | | | | 235 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 25854 | X | 25538 | -0- | -316 | -0- | 130 | 1 | 25371 | 3 | Y | 34 | 181 | 1 | | | 88 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 25183 | X | 25183 | -0- | -0- | -0- | 139 | 1 | 25003 | 3 | Y | 37 | 23 | 1 | | | 102 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 32674 | X | 32674 | -0- | -0- | -0- | 193 | 1 | 32420 | 3 | Y | 55 | 49 | 1 | | | 108 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *11 | 30633 | X | 30633 | -0- | -0- | -0- | 182 | 1 | 30367 | 3 | Y | 76 | 74 | 1 | | | 110 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 19685 | X | NO RPT | -0- | -19685 | -0- | | | | | Y | NO RPT | | | | | 110 |

TOTAL GAS PROD: 279,774 TOTAL CONDENSATE PROD: 545

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WHIDDON, O. R. GAS UNIT WELL #: 3H RRCID -> 267899 COMPL. DATE 10/08/2013 TOTAL DEPTH 9708 PERF.10138 - 13455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27373 | X | 14615 | -0- | -12758 | -0- | 475 | 1 | 1335 | 2 | N | 37 | | | | | 72 |
| | | | | | | | 12764 | 3 | 41 | 9 | | | | | | | |
| 02 | 22876 | X | 20014 | -0- | -2862 | -0- | 598 | 1 | 797 | 2 | N | 68 | | | | | 140 |
| | | | | | | | 18544 | 3 | 75 | 9 | | | | | | | |
| 03 | 25141 | X | 20703 | -0- | -4438 | -0- | 20693 | 3 | 10 | 9 | N | 9 | | | | | 149 |
| 04 | 24330 | X | 18566 | -0- | -5764 | -0- | 519 | 1 | 18047 | 2 | N | -0- | | | | | 149 |
| 05 | 25141 | X | 10190 | -0- | -14951 | -0- | 387 | 1 | 9796 | 3 | N | 6 | | | | | 155 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 21450 | X | 13563 | -0- | -7887 | -0- | 470 | 1 | 12971 | 3 | N | 111 | 189 | 1 | | | 77 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 07 | 22165 | X | 17256 | -0- | -4909 | -0- | 370 | 1 | 16869 | 3 | N | 15 | | | | | 92 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 20708 | X | 17626 | -0- | -3082 | -0- | 620 | 1 | 16921 | 3 | N | 77 | | | | | 169 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 18570 | X | 16439 | -0- | -2131 | -0- | 605 | 1 | 15800 | 3 | N | 31 | 3 | 8 | | | 197 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 17267 | X | 16372 | -0- | -895 | -0- | 623 | 1 | 15693 | 3 | N | 51 | 190 | 1 | | | 58 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 17070 | X | 15472 | -0- | -1598 | -0- | 548 | 1 | 14881 | 3 | N | 39 | | | | | 97 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 17639 | X | NO RPT | -0- | -17639 | -0- | | | | | N | NO RPT | | | | | 97 |

TOTAL GAS PROD: 180,816 TOTAL CONDENSATE PROD: 444

SPURLOCK-EDDINS ALLOCATION UNIT WELL #: 3H RRCID -> 268313 COMPL. DATE 06/03/2013 TOTAL DEPTH 9640 PERF.10200 - 13454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21173 | X | 17440 | -0- | -3733 | -0- | 623 | 1 | 16754 | 3 | N | 57 | 192 | 1 | | | 95 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 19070 | X | 19070 | -0- | -0- | -0- | 594 | 1 | 18432 | 3 | N | 40 | | | | | 135 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 20677 | X | 20481 | -0- | -196 | -0- | 20471 | 3 | 10 | 9 | N | 9 | | | | | 144 |
| 04 | 20925 | X | 20925 | -0- | -0- | -0- | 558 | 1 | 20367 | 2 | N | -0- | | | | | 144 |
| 05 | 21111 | X | 19181 | -0- | -1930 | -0- | 727 | 1 | 18425 | 3 | N | 26 | | | | | 170 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 19830 | X | 18309 | -0- | -1521 | -0- | 482 | 1 | 17805 | 3 | N | 20 | | | | | 190 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 26003 | X | 26003 | -0- | -0- | -0- | 558 | 1 | 25445 | 3 | N | -0- | | | | | 190 |
| 08 | 20575 | X | 20575 | -0- | -0- | -0- | 727 | 1 | 19844 | 3 | N | 4 | | | | | 194 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 19830 | X | 18548 | -0- | -1282 | -0- | 684 | 1 | 17855 | 3 | N | 8 | 8 | 8 | | | 194 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 20491 | X | 18726 | -0- | -1765 | -0- | 715 | 1 | 18011 | 3 | N | -0- | | | | | 194 |
| 11 | 19830 | X | 18079 | -0- | -1751 | -0- | 642 | 1 | 17437 | 3 | N | -0- | | | | | 194 |
| 12 | 20491 | X | NO RPT | -0- | -20491 | -0- | | | | | N | NO RPT | | | | | 194 |

TOTAL GAS PROD: 217,337 TOTAL CONDENSATE PROD: 164

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WIENER ESTATE E WELL #: 2H RRCID -> 272476 COMPL. DATE 03/10/2012 TOTAL DEPTH 9456 PERF. 9930 - 12000

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15562 | X | | 13547 | -0- | -2015 | -0- | 631<br>147 | 1<br>9 | 12769 | 3 | N | 134 | 195 | 1 | | | 48 |
| 02 | 14056 | X | | 13535 | -0- | -521 | -0- | 682<br>17 | 1<br>9 | 12836 | 3 | N | 15 | | | | | 63 |
| 03 | 15562 | X | | 9795 | -0- | -5767 | -0- | 70<br>11 | 1<br>9 | 9714 | 3 | N | 10 | | | | | 73 |
| 04 | 15864 | X | | 15864 | -0- | -0- | -0- | 694<br>26 | 1<br>9 | 15144 | 2 | N | 24 | | | | | 97 |
| 05 | 15562 | X | | 13683 | -0- | -1879 | -0- | 633<br>12 | 1<br>9 | 13038 | 3 | N | 11 | | | | | 108 |
| 06 | 14490 | X | | 10085 | -0- | -4405 | -0- | 617<br>35 | 1<br>9 | 9433 | 3 | N | 32 | | | | | 140 |
| 07 | 14973 | X | | 9987 | -0- | -4986 | -0- | 593<br>119 | 1<br>9 | 9275 | 3 | Y | 108 | 11 | 1 | | | 237 |
| 08 | 15903 | X | | 11805 | -0- | -4098 | -0- | 682<br>24 | 1<br>9 | 11099 | 3 | Y | 22 | 183 | 1 | | | 76 |
| 09 | 15390 | X | | 5339 | -0- | -10051 | -0- | 363<br>9 | 1<br>9 | 4967 | 3 | Y | 8 | 10 | 1 | | | 74 |
| 10 | 13671 | X | | -0- | -0- | -13671 | -0- | | | | | Y | -0- | 2 | 1 | | | 72 |
| 11 | 11430 | X | | 8750 | -0- | -2680 | -0- | 720<br>70 | 1<br>9 | 7960 | 3 | Y | 64 | 50 | 1 | | | 86 |
| 12 | 11811 | X | NO RPT | | -0- | -11811 | -0- | | | | | Y | NO RPT | | | | | 86 |

TOTAL GAS PROD: 112,390 TOTAL CONDENSATE PROD: 428

O'BENCO, INC. 617512
WRIGHT-TWOMEY WELL #: 2 RRCID -> 184703 COMPL. DATE 06/30/2001 TOTAL DEPTH 9675 PERF. 8912 - 9306

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WRIGHT-TWOMEY WELL #: 3 RRCID -> 226376 COMPL. DATE 01/23/2007 TOTAL DEPTH 9700 PERF. 9490 - 9517

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | | 663 | -0- | -608 | -0- | 640 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 152 |
| 02 | 1316 | N | | 839 | -0- | -477 | -0- | 822 | 2 | 17 | 9 | N | 15 | | | | | 167 |
| 03 | 1240 | N | | 1091 | -0- | -149 | -0- | 1073 | 2 | 18 | 9 | N | 16 | | | | | 183 |
| 04 | 1077 | N | | 1077 | -0- | -0- | -0- | 1065 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 193 |
| 05 | 1077 | N | | 1077 | -0- | -0- | -0- | 1060 | 2 | 17 | 9 | N | 15 | | | | | 208 |
| 06 | 1249 | N | | 1249 | -0- | -0- | -0- | 1241 | 2 | 8 | 9 | N | 7 | | | | | 215 |
| 07 | 1185 | N | | 1185 | -0- | -0- | -0- | 1172 | 2 | 13 | 9 | N | 12 | | | | | 227 |
| 08 | 1130 | N | | 1130 | -0- | -0- | -0- | 1121 | 2 | 9 | 9 | N | 8 | | | | | 235 |
| 09 | 1260 | N | | 1107 | -0- | -153 | -0- | 1079 | 2 | 28 | 9 | N | 25 | | | | | 260 |
| 10 | 1178 | N | | 989 | -0- | -189 | -0- | 977 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 270 |
| 11 | 1080 | N | | 1032 | -0- | -48 | -0- | 1026 | 2 | 6 | 9 | N | 5 | | | | | 275 |
| 12 | 1147 | N | | 1059 | -0- | -88 | -0- | 1011 | 2 | 48 | 9 | N | 44 | 164 | 1 | | | 155 |

TOTAL GAS PROD: 12,498 TOTAL CONDENSATE PROD: 190

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
HANCOCK-SMITH GAS UNIT WELL #: 1 RRCID -> 066059 COMPL. DATE 12/22/1992 TOTAL DEPTH 9500 PERF. 8611 - 9313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 332 | -0- | -195 | -0- | 332 | 2 | | | N | -0- | | | | | 117 |
| 02 | 476 | X | 230 | -0- | -246 | -0- | 230 | 2 | | | N | -0- | | | | | 117 |
| 03 | 608 | X | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | 117 |
| 04 | 730 | X | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 117 |
| 05 | 539 | X | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | 117 |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | 117 |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 117 |
| 08 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | 99 | 1 | | | 18 |
| 09 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 3,200 TOTAL CONDENSATE PROD: -0-

TWOMEY HEIRS WELL #: 1 RRCID -> 071304 COMPL. DATE 06/06/1979 TOTAL DEPTH 9400 PERF. 8646 - 9258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | X | 521 | -0- | -0- | -0- | 493 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 4 |
| 02 | 448 | X | 286 | -0- | -162 | -0- | 262 | 2 | 24 | 9 | Y | 22 | | | | | 26 |
| 03 | 529 | X | 529 | -0- | -0- | -0- | 484 | 2 | 45 | 9 | Y | 41 | 36 | 1 | | | 31 |
| 04 | 510 | X | 297 | -0- | -213 | -0- | 264 | 2 | 33 | 9 | Y | 30 | 40 | 1 | | | 21 |
| 05 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | 21 | 1 | | | -0- |
| 06 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,633 TOTAL CONDENSATE PROD: 118

WERNER, LOUIS WELL #: 1 RRCID -> 074633 COMPL. DATE 12/13/1977 TOTAL DEPTH 9550 PERF. 8626 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REEVES WELL #: 1 RRCID -> 084505 COMPL. DATE 08/20/1979 TOTAL DEPTH 9570 PERF. 8650 - 9512

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I/L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1247 | -0- | -613 | -0- | | 1227 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 1 |
| 02 | 1568 | X | 921 | -0- | -647 | -0- | | 904 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 2 |
| 03 | 1550 | X | 275 | -0- | -1275 | -0- | | 273 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | -0- |
| 04 | 1672 | X | 1672 | -0- | -0- | -0- | | 1652 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 05 | 1240 | X | 244 | -0- | -996 | -0- | | 241 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 06 | 2763 | N | 2763 | -0- | -0- | -0- | | 2 | 1 | 2748 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 992 | N | 981 | -0- | -11 | -0- | | 1 | 1 | 955 | 2 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1176 | N | 1176 | -0- | -0- | -0- | | 2 | 1 | 1156 | 2 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 960 | N | 888 | -0- | -72 | -0- | | 1 | 1 | 875 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 992 | N | 793 | -0- | -199 | -0- | | 1 | 1 | 782 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 960 | N | 408 | -0- | -552 | -0- | | 1 | 1 | 403 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,368 TOTAL CONDENSATE PROD: 131

CARAWAY ASH WELL #: 1 RRCID -> 090572 COMPL. DATE 10/20/1980 TOTAL DEPTH 9742 PERF. 8700 - 8999

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I/L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 323 | -0- | -514 | -0- | | 317 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | -0- |
| 02 | 756 | X | 643 | -0- | -113 | -0- | | 633 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 03 | 744 | X | 164 | -0- | -580 | -0- | | 163 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 04 | 720 | X | 594 | -0- | -126 | -0- | | 590 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 05 | 713 | X | 81 | -0- | -632 | -0- | | 80 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 150 | N | 135 | -0- | -15 | -0- | | 135 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | 385 | -0- | -49 | -0- | | 1 | 1 | 376 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 316 | N | 316 | -0- | -0- | -0- | | 1 | 1 | 311 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 275 | N | 275 | -0- | -0- | -0- | | 272 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 372 | N | 274 | -0- | -98 | -0- | | 272 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 346 | N | 346 | -0- | -0- | -0- | | 1 | 1 | 343 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,536 TOTAL CONDENSATE PROD: 38

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CRNKO-BIGGS WELL #: 2-T RRCID -> 141450 COMPL. DATE 03/28/1992 TOTAL DEPTH 9650 PERF. 8638 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1689 | N | 1689 | -0- | -0- | -0- | 1 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1388 | -0- | -236 | -0- | 1 | 1 | 1387 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | 528 | -0- | -867 | -0- | 517 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 1 |
| 04 | 1620 | N | 1292 | -0- | -328 | -0- | 1258 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 1 |
| 05 | 1550 | N | 863 | -0- | -687 | -0- | 845 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| 06 | 510 | N | 427 | -0- | -83 | -0- | 423 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 07 | 1665 | N | 1665 | -0- | -0- | -0- | 2 | 1 | 1640 | 2 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1540 | N | 1540 | -0- | -0- | -0- | 3 | 1 | 1517 | 2 | Y | 18 | 18 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1634 | N | 1634 | -0- | -0- | -0- | 2 | 1 | 1608 | 2 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1749 | N | 1749 | -0- | -0- | -0- | 2 | 1 | 1688 | 2 | Y | 54 | 51 | 1 | | | 5 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1698 | N | 1698 | -0- | -0- | -0- | 3 | 1 | 1639 | 2 | Y | 51 | 52 | 1 | | | 4 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 1674 | N | 813 | -0- | -861 | -0- | 787 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 2 |

TOTAL GAS PROD: 15,286 TOTAL CONDENSATE PROD: 251

REEVES WELL #: 2 RRCID -> 142666 COMPL. DATE 09/21/1992 TOTAL DEPTH 9650 PERF. 8622 - 8902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARAWAY, WERNER WELL #: 2 RRCID -> 143495 COMPL. DATE 11/07/1992 TOTAL DEPTH 9690 PERF. 8655 - 9533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER, LOUIS WELL #: 2 RRCID -> 143523 COMPL. DATE 11/29/1992 TOTAL DEPTH 9600 PERF. 8584 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1927 | -0- | -708 | -0- | 1869 | 2 | 58 | 9 | Y | 53 | 57 | 1 | | | 9 |
| 02 | 1764 | X | 1629 | -0- | -135 | -0- | 1574 | 2 | 55 | 9 | Y | 50 | | | | | 59 |
| 03 | 1953 | X | 1412 | -0- | -541 | -0- | 1373 | 2 | 39 | 9 | Y | 35 | 67 | 1 | | | 27 |
| 04 | 1860 | N | 958 | -0- | -902 | -0- | 891 | 2 | 67 | 9 | Y | 61 | 45 | 1 | | | 43 |
| 05 | 1798 | N | 973 | -0- | -825 | -0- | 851 | 2 | 122 | 9 | Y | 111 | 70 | 1 | | | 84 |
| 06 | 1380 | N | 989 | -0- | -391 | -0- | 921 | 2 | 68 | 9 | Y | 62 | 139 | 1 | | | 7 |
| 07 | 992 | N | 819 | -0- | -173 | -0- | 769 | 2 | 50 | 9 | Y | 45 | 48 | 1 | | | 4 |
| 08 | 961 | N | 667 | -0- | -294 | -0- | 616 | 2 | 51 | 9 | Y | 46 | 45 | 1 | | | 5 |
| 09 | 990 | N | 592 | -0- | -398 | -0- | 541 | 2 | 51 | 9 | Y | 46 | 41 | 1 | | | 10 |
| 10 | 806 | N | 609 | -0- | -197 | -0- | 596 | 2 | 13 | 9 | Y | 12 | | | | | 22 |
| 11 | 660 | N | 647 | -0- | -13 | -0- | 601 | 2 | 46 | 9 | Y | 42 | 39 | 1 | | | 25 |
| *12 | 755 | N | 755 | -0- | -0- | -0- | 605 | 2 | 150 | 9 | Y | 136 | 140 | 1 | | | 21 |

TOTAL GAS PROD: 11,977 TOTAL CONDENSATE PROD: 699

REEVES "A" WELL #: 1 RRCID -> 144410 COMPL. DATE 01/30/1993 TOTAL DEPTH 9650 PERF. 8619 - 9492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 5 | -0- | 5 | 112 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 3 | -0- | 3 | 115 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 3 | -0- | 3 | 118 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 118 | | | | | Y | -0- | | | | | -0- |
| 05 | 118 | X | -0- | -0- | -118 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS WELL #: 3 RRCID -> 171389 COMPL. DATE 10/22/1998 TOTAL DEPTH 9802 PERF. 8613 - 9458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CRNKO-BIGGS WELL #: 3 RRCID -> 172504 COMPL. DATE 02/13/1999 TOTAL DEPTH 9638 PERF. 8624 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS WELL #: 4 RRCID -> 174312 COMPL. DATE 08/10/1999 TOTAL DEPTH 9650 PERF. 8632 - 9454

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1557 | 2 | 58 | 9 | Y | 53 | 56 | 1 | | | 9 |
| 02 | 1456 | N | 907 | -0- | -549 | -0- | 866 | 2 | 41 | 9 | Y | 37 | | | | | 46 |
| 03 | 1707 | N | 1707 | -0- | -0- | -0- | 1627 | 2 | 80 | 9 | Y | 73 | 63 | 1 | | | 56 |
| 04 | 1560 | N | 1407 | -0- | -153 | -0- | 1341 | 2 | 66 | 9 | Y | 60 | 73 | 1 | | | 43 |
| 05 | 1764 | N | 1764 | -0- | -0- | -0- | 1620 | 2 | 144 | 9 | Y | 131 | 75 | 1 | | | 99 |
| 06 | 1591 | N | 1591 | -0- | -0- | -0- | 1478 | 2 | 113 | 9 | Y | 103 | 191 | 1 | | | 11 |
| 07 | 2011 | N | 2011 | -0- | -0- | -0- | 1904 | 2 | 107 | 9 | Y | 97 | 99 | 1 | | | 9 |
| 08 | 2343 | N | 2343 | -0- | -0- | -0- | 2198 | 2 | 145 | 9 | Y | 132 | 126 | 1 | | | 15 |
| 09 | 2257 | N | 2257 | -0- | -0- | -0- | 2088 | 2 | 169 | 9 | Y | 154 | 135 | 1 | | | 34 |
| 10 | 2244 | N | 2244 | -0- | -0- | -0- | 2191 | 2 | 53 | 9 | Y | 48 | | | | | 82 |
| 11 | 2251 | N | 2251 | -0- | -0- | -0- | 2079 | 2 | 172 | 9 | Y | 156 | 146 | 1 | | | 92 |
| 12 | 1860 | N | 1778 | -0- | -82 | -0- | 1625 | 2 | 153 | 9 | Y | 139 | 210 | 1 | | | 21 |

TOTAL GAS PROD: 21,875 TOTAL CONDENSATE PROD: 1,183

WERNER-CARAWAY WELL #: 3 RRCID -> 181755 COMPL. DATE 01/03/2001 TOTAL DEPTH 9688 PERF. 8660 - 9310

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1832 | -0- | -59 | -0- | 1 | 1 | 1811 | 2 | Y | 18 | 20 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2128 | X | 1490 | -0- | -638 | -0- | 1 | 1 | 1471 | 2 | Y | 16 | 15 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2356 | X | 1036 | -0- | -1320 | -0- | 1027 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | -0- |
| 04 | 2280 | X | 2040 | -0- | -240 | -0- | 2010 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 1 |
| 05 | 1829 | X | 373 | -0- | -1456 | -0- | 367 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 06 | 1460 | N | 1460 | -0- | -0- | -0- | 1 | 1 | 1448 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1760 | N | 1760 | -0- | -0- | -0- | 2 | 1 | 1736 | 2 | Y | 20 | 19 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1658 | N | 1658 | -0- | -0- | -0- | 3 | 1 | 1636 | 2 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1575 | N | 1575 | -0- | -0- | -0- | 2 | 1 | 1563 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1925 | N | 1925 | -0- | -0- | -0- | 3 | 1 | 1911 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1633 | N | 1633 | -0- | -0- | -0- | 3 | 1 | 1619 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1426 | N | 385 | -0- | -1041 | -0- | 383 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 17,167 TOTAL CONDENSATE PROD: 152

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
KNIGHT-STRONG GAS UNIT WELL #: 3 RRCID -> 222104 COMPL. DATE 07/15/2006 TOTAL DEPTH 9685 PERF. 8654 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 543 | -0- | -821 | -0- | 199 | 1 | 313 | 2 | Y | 28 | 35 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1652 | X | 70 | -0- | -1582 | -0- | 67 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 03 | 1877 | X | 1877 | -0- | -0- | -0- | 1854 | 2 | 23 | 9 | Y | 21 | 13 | 1 | | | 16 |
| 04 | 1770 | X | 637 | -0- | -1133 | -0- | 626 | 2 | 11 | 9 | Y | 10 | 19 | 1 | | | 7 |
| 05 | 1426 | X | 422 | -0- | -1004 | -0- | 390 | 2 | 32 | 9 | Y | 29 | 14 | 1 | | | 22 |
| 06 | 1830 | N | 518 | -0- | -1312 | -0- | 497 | 2 | 21 | 9 | Y | 19 | 39 | 1 | | | 2 |
| 07 | 651 | N | 383 | -0- | -268 | -0- | 363 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 08 | 403 | N | 141 | -0- | -262 | -0- | 126 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,591 TOTAL CONDENSATE PROD: 142

HANCOCK-SMITH GAS UNIT WELL #: 2H RRCID -> 259645 COMPL. DATE 10/12/2010 TOTAL DEPTH 9314 PERF. 9768 - 13518

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34255 | X | 27684 | -0- | -6571 | -0- | 27355 | 2 | 329 | 9 | N | 299 | 359 | 1 | | | 174 |
| 02 | 29652 | X | 24111 | -0- | -5541 | -0- | 23804 | 2 | 307 | 9 | N | 279 | 181 | 1 | | | 272 |
| 03 | 31930 | X | 27618 | -0- | -4312 | -0- | 27145 | 2 | 473 | 9 | N | 430 | 536 | 1 | | | 166 |
| 04 | 29910 | X | 26020 | -0- | -3890 | -0- | 25599 | 2 | 421 | 9 | N | 383 | 347 | 1 | | | 202 |
| 05 | 30907 | X | 25249 | -0- | -5658 | -0- | 24954 | 2 | 295 | 9 | N | 268 | 179 | 1 | | | 291 |
| 06 | 26790 | X | 25079 | -0- | -1711 | -0- | 24751 | 2 | 328 | 9 | N | 298 | 355 | 1 | | | 234 |
| 07 | 27621 | X | 25662 | -0- | -1959 | -0- | 25358 | 2 | 304 | 9 | N | 276 | 356 | 1 | | | 154 |
| 08 | 27621 | X | 25600 | -0- | -2021 | -0- | 25310 | 2 | 290 | 9 | N | 264 | 186 | 1 | | | 232 |
| 09 | 26010 | X | 23347 | -0- | -2663 | -0- | 23061 | 2 | 286 | 9 | N | 260 | 360 | 1 | | | 132 |
| 10 | 25916 | X | 24050 | -0- | -1866 | -0- | 23685 | 2 | 365 | 9 | N | 332 | 168 | 1 | | | 296 |
| 11 | 25080 | X | 21643 | -0- | -3437 | -0- | 21269 | 2 | 374 | 9 | N | 340 | 363 | 1 | | | 273 |
| *12 | 26374 | X | 26374 | -0- | -0- | -0- | 25944 | 2 | 430 | 9 | N | 391 | 341 | 1 | | | 323 |

TOTAL GAS PROD: 302,437 TOTAL CONDENSATE PROD: 3,820

TWOMEY HEIRS WELL #: 2H RRCID -> 261583 COMPL. DATE 09/03/2014 TOTAL DEPTH 9392 PERF. 9949 - 14450

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35216 | X | 25767 | -0- | -9449 | -0- | 25406 | 2 | 361 | 9 | N | 328 | 181 | 1 | | | 239 |
| 02 | 29764 | X | 26650 | -0- | -3114 | -0- | 26054 | 2 | 596 | 9 | N | 542 | 712 | 1 | | | 69 |
| 03 | 32953 | X | 26820 | -0- | -6133 | -0- | 26486 | 2 | 334 | 9 | N | 304 | 179 | 1 | | | 194 |
| 04 | 31890 | X | 29052 | -0- | -2838 | -0- | 28622 | 2 | 430 | 9 | N | 391 | 354 | 1 | | | 231 |
| 05 | 31501 | X | 31501 | -0- | -0- | -0- | 31094 | 2 | 407 | 9 | N | 370 | 374 | 1 | | | 227 |
| 06 | 30327 | X | 30327 | -0- | -0- | -0- | 29907 | 2 | 420 | 9 | N | 382 | 535 | 1 | | | 74 |
| 07 | 30320 | X | 30320 | -0- | -0- | -0- | 29967 | 2 | 353 | 9 | N | 321 | 176 | 1 | | | 219 |
| 08 | 29884 | X | 29424 | -0- | -460 | -0- | 29072 | 2 | 352 | 9 | N | 320 | 179 | 1 | | | 360 |
| 09 | 28920 | X | 27943 | -0- | -977 | -0- | 27616 | 2 | 327 | 9 | N | 297 | 532 | 1 | | | 125 |
| 10 | 29884 | X | 28457 | -0- | -1427 | -0- | 28084 | 2 | 373 | 9 | N | 339 | 187 | 1 | | | 277 |
| 11 | 28920 | X | 26819 | -0- | -2101 | -0- | 26522 | 2 | 297 | 9 | N | 270 | 353 | 1 | | | 194 |
| 12 | 28303 | X | 25271 | -0- | -3032 | -0- | 24845 | 2 | 426 | 9 | N | 387 | 360 | 1 | | | 221 |

TOTAL GAS PROD: 338,351 TOTAL CONDENSATE PROD: 4,251

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BIGGS WELL #: 3H RRCID -> 265219 COMPL. DATE 06/09/2013 TOTAL DEPTH 9006 PERF. 9616 - 14481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30473 | X | 22505 | -0- | -7968 | -0- | 9 | 1 | 22420 | 2 | Y | 69 | 85 | 1 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 27412 | X | 25553 | -0- | -1859 | -0- | 12 | 1 | 25309 | 2 | Y | 211 | 191 | 1 | | | 25 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 03 | 30473 | X | 26743 | -0- | -3730 | -0- | 7 | 1 | 26528 | 2 | Y | 189 | 204 | 1 | | | 10 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 04 | 29490 | X | 25730 | -0- | -3760 | -0- | 6 | 1 | 25724 | 2 | Y | -0- | 10 | 1 | | | -0- |
| 05 | 30473 | X | 26314 | -0- | -4159 | -0- | 10 | 1 | 26304 | 2 | Y | -0- | | | | | -0- |
| 06 | 27390 | X | 26778 | -0- | -612 | -0- | 24 | 1 | 26752 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 28502 | X | 28502 | -0- | -0- | -0- | 38 | 1 | 28450 | 2 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 28670 | X | 28670 | -0- | -0- | -0- | 49 | 1 | 28608 | 2 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 26790 | X | 26656 | -0- | -134 | -0- | 34 | 1 | 26608 | 2 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 28489 | X | 27549 | -0- | -940 | -0- | 37 | 1 | 27492 | 2 | Y | 18 | 17 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 27750 | X | 27062 | -0- | -688 | -0- | 56 | 1 | 26988 | 2 | Y | 16 | 17 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 28520 | X | 27845 | -0- | -675 | -0- | 8 | 1 | 27817 | 2 | Y | 18 | 18 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 319,907 TOTAL CONDENSATE PROD: 561

WERNER, LOUIS WELL #: 5H RRCID -> 265846 COMPL. DATE 10/16/2013 TOTAL DEPTH 9417 PERF. 9712 - 13147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34875 | X | 30793 | -0- | -4082 | -0- | 30175 | 2 | 618 | 9 | N | 562 | 553 | 1 | | | 221 |
| 02 | 31500 | X | 26961 | -0- | -4539 | -0- | 26480 | 2 | 481 | 9 | N | 437 | 371 | 1 | | | 287 |
| 03 | 34658 | X | 28581 | -0- | -6077 | -0- | 28003 | 2 | 578 | 9 | N | 525 | 723 | 1 | | | 89 |
| 04 | 32100 | X | 25670 | -0- | -6430 | -0- | 25308 | 2 | 362 | 9 | N | 329 | 179 | 1 | | | 239 |
| 05 | 31558 | X | 27278 | -0- | -4280 | -0- | 26994 | 2 | 284 | 9 | N | 258 | 179 | 1 | | | 318 |
| 06 | 27990 | X | 25412 | -0- | -2578 | -0- | 25107 | 2 | 305 | 9 | N | 277 | 344 | 1 | | | 251 |
| 07 | 28923 | X | 25208 | -0- | -3715 | -0- | 24921 | 2 | 287 | 9 | N | 261 | 182 | 1 | | | 330 |
| 08 | 28582 | X | 24858 | -0- | -3724 | -0- | 24742 | 2 | 116 | 9 | N | 105 | 187 | 1 | | | 248 |
| 09 | 26400 | X | 22736 | -0- | -3664 | -0- | 22361 | 2 | 375 | 9 | N | 341 | 357 | 1 | | | 232 |
| 10 | 27280 | X | 22349 | -0- | -4931 | -0- | 21986 | 2 | 363 | 9 | N | 330 | 359 | 1 | | | 203 |
| 11 | 25410 | X | 20745 | -0- | -4665 | -0- | 20415 | 2 | 330 | 9 | N | 300 | 367 | 1 | | | 136 |
| *12 | 20797 | X | 20797 | -0- | -0- | -0- | 20417 | 2 | 380 | 9 | N | 345 | 187 | 1 | | | 294 |

TOTAL GAS PROD: 301,388 TOTAL CONDENSATE PROD: 4,070

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER, LOUIS WELL #: 6SL RRCID -> 266013 COMPL. DATE 10/18/2013 TOTAL DEPTH 9452 PERF. 9841 - 15810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361706 | X | 113725 | -0- | -247981 | -0- | 400 | 1 | 111677 | 2 | N | 1498 | 1291 | 1 | | | 618 |
| | | | | | | | 1648 | 9 | | | | | | | | | |
| 02 | 98935 | X | 98935 | -0- | -0- | -0- | 362 | 1 | 97249 | 2 | N | 1204 | 1573 | 1 | | | 249 |
| | | | | | | | 1324 | 9 | | | | | | | | | |
| 03 | 106216 | X | 106216 | -0- | -0- | -0- | 401 | 1 | 104201 | 2 | N | 1467 | 1459 | 1 | | | 257 |
| | | | | | | | 1614 | 9 | | | | | | | | | |
| 04 | 97679 | X | 97679 | -0- | -0- | -0- | 369 | 1 | 96275 | 2 | N | 941 | 912 | 1 | | | 286 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| 05 | 98456 | X | 98456 | -0- | -0- | -0- | 224 | 1 | 97752 | 2 | N | 436 | 178 | 1 | | | 544 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 06 | 99544 | X | 99544 | -0- | -0- | -0- | 222 | 1 | 98450 | 2 | N | 793 | 848 | 1 | | | 489 |
| | | | | | | | 872 | 9 | | | | | | | | | |
| 07 | 98581 | X | 98581 | -0- | -0- | -0- | 222 | 1 | 97992 | 2 | N | 334 | 361 | 1 | | | 462 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 08 | 93860 | X | 93860 | -0- | -0- | -0- | 224 | 1 | 93347 | 2 | N | 263 | 373 | 1 | | | 352 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 09 | 88038 | X | 88038 | -0- | -0- | -0- | 216 | 1 | 86875 | 2 | N | 861 | 719 | 1 | | | 494 |
| | | | | | | | 947 | 9 | | | | | | | | | |
| 10 | 86874 | X | 86874 | -0- | -0- | -0- | 229 | 1 | 86004 | 2 | N | 583 | 505 | 1 | | | 572 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 11 | 83482 | X | 83482 | -0- | -0- | -0- | 231 | 1 | 82680 | 2 | N | 519 | 557 | 1 | | | 534 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| *12 | 86218 | X | 86218 | -0- | -0- | -0- | 247 | 1 | 85269 | 2 | N | 638 | 718 | 1 | | | 454 |
| | | | | | | | 702 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,151,608 TOTAL CONDENSATE PROD: 9,537

FROST LUMBER COMPANY GU 1 WELL #: 2H RRCID -> 266731 COMPL. DATE 11/11/2013 TOTAL DEPTH 9612 PERF.10151 - 14740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39339 | X | 34760 | -0- | -4579 | -0- | 13 | 1 | 34230 | 2 | Y | 470 | 513 | 1 | | | 33 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 02 | 31976 | X | 29782 | -0- | -2194 | -0- | 13 | 1 | 29359 | 2 | Y | 373 | 363 | 1 | | | 43 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 03 | 36425 | X | 32262 | -0- | -4163 | -0- | 9 | 1 | 31818 | 2 | Y | 395 | 417 | 1 | | | 21 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 04 | 35250 | X | 29819 | -0- | -5431 | -0- | 6 | 1 | 29155 | 2 | Y | 598 | 605 | 1 | | | 14 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 05 | 36425 | X | 29935 | -0- | -6490 | -0- | 11 | 1 | 29475 | 2 | Y | 408 | 403 | 1 | | | 19 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 06 | 33630 | X | 26646 | -0- | -6984 | -0- | 23 | 1 | 26168 | 2 | Y | 414 | 422 | 1 | | | 11 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 07 | 32984 | X | 27568 | -0- | -5416 | -0- | 37 | 1 | 27147 | 2 | Y | 349 | 343 | 1 | | | 17 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 08 | 32271 | X | 28310 | -0- | -3961 | -0- | 48 | 1 | 27915 | 2 | Y | 315 | 308 | 1 | | | 24 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 09 | 29820 | X | 27040 | -0- | -2780 | -0- | 35 | 1 | 26647 | 2 | Y | 325 | 321 | 1 | | | 28 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 10 | 29946 | X | 27074 | -0- | -2872 | -0- | 36 | 1 | 26635 | 2 | Y | 366 | 362 | 1 | | | 32 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 11 | 27390 | X | 25826 | -0- | -1564 | -0- | 53 | 1 | 25387 | 2 | Y | 351 | 356 | 1 | | | 27 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| *12 | 27446 | X | 27446 | -0- | -0- | -0- | 7 | 1 | 27070 | 2 | Y | 335 | 336 | 1 | | | 26 |
| | | | | | | | 369 | 9 | | | | | | | | | |

TOTAL GAS PROD: 346,468 TOTAL CONDENSATE PROD: 4,699

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
FROST LUMBER COMPANY GU 1 WELL #: 3H RRCID -> 266732 COMPL. DATE 09/08/2014 TOTAL DEPTH 9589 PERF.11506 - 16429

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49801 | X | 49801 | -0- | -0- | -0- | 19 | 1 | 49230 | 2 | Y | 502 | 546 | 1 | | | 35 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 02 | 44035 | X | 44035 | -0- | -0- | -0- | 20 | 1 | 43422 | 2 | Y | 539 | 511 | 1 | | | 63 |
| | | | | | | | 593 | 9 | | | | | | | | | |
| 03 | 49751 | X | 49751 | -0- | -0- | -0- | 14 | 1 | 49122 | 2 | Y | 559 | 592 | 1 | | | 30 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 04 | 47385 | X | 47385 | -0- | -0- | -0- | 10 | 1 | 46638 | 2 | Y | 670 | 685 | 1 | | | 15 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| 05 | 43563 | X | 43563 | -0- | -0- | -0- | 16 | 1 | 43092 | 2 | Y | 414 | 410 | 1 | | | 19 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 06 | 47850 | X | 44131 | -0- | -3719 | -0- | 39 | 1 | 43582 | 2 | Y | 464 | 471 | 1 | | | 12 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 07 | 49445 | X | 44679 | -0- | -4766 | -0- | 60 | 1 | 44197 | 2 | Y | 384 | 377 | 1 | | | 19 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 08 | 49445 | X | 44574 | -0- | -4871 | -0- | 76 | 1 | 44117 | 2 | Y | 346 | 338 | 1 | | | 27 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 09 | 47400 | X | 42554 | -0- | -4846 | -0- | 55 | 1 | 42106 | 2 | Y | 357 | 353 | 1 | | | 31 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 10 | 45601 | X | 43004 | -0- | -2597 | -0- | 57 | 1 | 42505 | 2 | Y | 402 | 397 | 1 | | | 36 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 11 | 44130 | X | 40849 | -0- | -3281 | -0- | 84 | 1 | 40343 | 2 | Y | 384 | 391 | 1 | | | 29 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 12 | 42873 | X | 41830 | -0- | -1043 | -0- | 11 | 1 | 41417 | 2 | Y | 365 | 366 | 1 | | | 28 |
| | | | | | | | 402 | 9 | | | | | | | | | |

TOTAL GAS PROD: 536,156 TOTAL CONDENSATE PROD: 5,386

CRNKO-BIGGS SL WELL #: 4H RRCID -> 267701 COMPL. DATE 03/26/2015 TOTAL DEPTH 9535 PERF. 9919 - 14404

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123709 | X | 123709 | -0- | -0- | -0- | 47 | 1 | 122679 | 2 | Y | 894 | 989 | 1 | | | 63 |
| | | | | | | | 983 | 9 | | | | | | | | | |
| 02 | 102749 | X | 102749 | -0- | -0- | -0- | 47 | 1 | 101673 | 2 | Y | 935 | 889 | 1 | | | 109 |
| | | | | | | | 1029 | 9 | | | | | | | | | |
| 03 | 109725 | X | 109725 | -0- | -0- | -0- | 30 | 1 | 108855 | 2 | Y | 764 | 832 | 1 | | | 41 |
| | | | | | | | 840 | 9 | | | | | | | | | |
| 04 | 104371 | X | 104371 | -0- | -0- | -0- | 23 | 1 | 103258 | 2 | Y | 991 | 1009 | 1 | | | 23 |
| | | | | | | | 1090 | 9 | | | | | | | | | |
| 05 | 104342 | X | 104342 | -0- | -0- | -0- | 39 | 1 | 103556 | 2 | Y | 679 | 671 | 1 | | | 31 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 06 | 100843 | X | 100843 | -0- | -0- | -0- | 88 | 1 | 100009 | 2 | Y | 678 | 691 | 1 | | | 18 |
| | | | | | | | 746 | 9 | | | | | | | | | |
| 07 | 99975 | X | 99975 | -0- | -0- | -0- | 134 | 1 | 99211 | 2 | Y | 573 | 563 | 1 | | | 28 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 08 | 96433 | X | 96433 | -0- | -0- | -0- | 164 | 1 | 95705 | 2 | Y | 513 | 501 | 1 | | | 40 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 09 | 89593 | X | 89593 | -0- | -0- | -0- | 115 | 1 | 88894 | 2 | Y | 531 | 525 | 1 | | | 46 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 10 | 88567 | X | 88567 | -0- | -0- | -0- | 118 | 1 | 87771 | 2 | Y | 616 | 607 | 1 | | | 55 |
| | | | | | | | 678 | 9 | | | | | | | | | |
| 11 | 81437 | X | 81437 | -0- | -0- | -0- | 168 | 1 | 80621 | 2 | Y | 589 | 599 | 1 | | | 45 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| *12 | 83607 | X | 83607 | -0- | -0- | -0- | 23 | 1 | 82955 | 2 | Y | 572 | 573 | 1 | | | 44 |
| | | | | | | | 629 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,185,351 TOTAL CONDENSATE PROD: 8,335

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
HANCOCK-SMITH GAS UNIT WELL #: 3H RRCID -> 267930 COMPL. DATE 04/02/2013 TOTAL DEPTH 9307 PERF. 9791 - 13938

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49910 | X | 44284 | -0- | -5626 | -0- | 64 | 1 | 43813 | 2 | N | 370 | 353 | 1 | | | 134 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 02 | 40348 | X | 36909 | -0- | -3439 | -0- | 57 | 1 | 36503 | 2 | N | 317 | 362 | 1 | | | 89 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 03 | 47337 | X | 39979 | -0- | -7358 | -0- | 63 | 1 | 39525 | 2 | N | 355 | 352 | 1 | | | 92 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 04 | 45810 | X | 28881 | -0- | -16929 | -0- | 49 | 1 | 28567 | 2 | N | 241 | 171 | 1 | | | 162 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 05 | 47337 | X | 34576 | -0- | -12761 | -0- | 34300 | 2 | 276 | 9 | N | 251 | 344 | 1 | | | 69 |
| 06 | 42870 | X | 33092 | -0- | -9778 | -0- | 32780 | 2 | 312 | 9 | N | 284 | 177 | 1 | | | 176 |
| 07 | 40858 | X | 33163 | -0- | -7695 | -0- | 32867 | 2 | 296 | 9 | N | 269 | 179 | 1 | | | 266 |
| 08 | 39990 | X | 32908 | -0- | -7082 | -0- | 32566 | 2 | 342 | 9 | N | 311 | 349 | 1 | | | 228 |
| 09 | 33450 | X | 29658 | -0- | -3792 | -0- | 29409 | 2 | 249 | 9 | N | 226 | 178 | 1 | | | 276 |
| 10 | 34565 | X | 26320 | -0- | -8245 | -0- | 26036 | 2 | 284 | 9 | N | 258 | 322 | 1 | | | 212 |
| 11 | 33090 | X | 27030 | -0- | -6060 | -0- | 26784 | 2 | 246 | 9 | N | 224 | 332 | 1 | | | 104 |
| 12 | 30690 | X | 26983 | -0- | -3707 | -0- | 26699 | 2 | 284 | 9 | N | 258 | 185 | 1 | | | 177 |

TOTAL GAS PROD: 393,783 TOTAL CONDENSATE PROD: 3,364

TWOMEY HEIRS WELL #: 3H RRCID -> 267956 COMPL. DATE 01/27/2013 TOTAL DEPTH 9391 PERF. 9803 - 13313

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80042 | X | 78733 | -0- | -1309 | -0- | 113 | 1 | 77555 | 2 | N | 968 | 866 | 1 | | | 293 |
| | | | | | | | 1065 | 9 | | | | | | | | | |
| 02 | 72296 | X | 67492 | -0- | -4804 | -0- | 104 | 1 | 66491 | 2 | N | 815 | 859 | 1 | | | 249 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| 03 | 80042 | X | 74994 | -0- | -5048 | -0- | 118 | 1 | 73821 | 2 | N | 959 | 893 | 1 | | | 315 |
| | | | | | | | 1055 | 9 | | | | | | | | | |
| 04 | 77460 | X | 70676 | -0- | -6784 | -0- | 120 | 1 | 69613 | 2 | N | 857 | 872 | 1 | | | 300 |
| | | | | | | | 943 | 9 | | | | | | | | | |
| 05 | 80042 | X | 69520 | -0- | -10522 | -0- | 68665 | 2 | 855 | 9 | N | 777 | 732 | 1 | | | 345 |
| 06 | 75270 | X | 66124 | -0- | -9146 | -0- | 65273 | 2 | 851 | 9 | N | 774 | 688 | 1 | | | 431 |
| 07 | 74989 | X | 65866 | -0- | -9123 | -0- | 64884 | 2 | 982 | 9 | N | 893 | 1048 | 1 | | | 276 |
| 08 | 74989 | X | 63489 | -0- | -11500 | -0- | 62713 | 2 | 776 | 9 | N | 705 | 537 | 1 | | | 444 |
| 09 | 70680 | X | 58207 | -0- | -12473 | -0- | 57445 | 2 | 762 | 9 | N | 693 | 868 | 1 | | | 269 |
| 10 | 69533 | X | 57842 | -0- | -11691 | -0- | 57025 | 2 | 817 | 9 | N | 743 | 728 | 1 | | | 284 |
| 11 | 66120 | X | 54714 | -0- | -11406 | -0- | 54012 | 2 | 702 | 9 | N | 638 | 687 | 1 | | | 235 |
| 12 | 57040 | X | 54225 | -0- | -2815 | -0- | 53433 | 2 | 792 | 9 | N | 720 | 705 | 1 | | | 250 |

TOTAL GAS PROD: 781,882 TOTAL CONDENSATE PROD: 9,542

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CRNKO-BIGGS SL WELL #: 5SL RRCID -> 268103 COMPL. DATE 10/20/2014 TOTAL DEPTH 9476 PERF.10045 - 14152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80901 | X | 80901 | -0- | -0- | -0- | 31<br>625 | 1<br>9 | 80245 | 2 | Y | 568 | 624 | 1 | | | 40 |
| 02 | 69747 | X | 69747 | -0- | -0- | -0- | 32<br>756 | 1<br>9 | 68959 | 2 | Y | 687 | 647 | 1 | | | 80 |
| 03 | 37820 | X | 21969 | -0- | -15851 | -0- | 6<br>228 | 1<br>9 | 21735 | 2 | Y | 207 | 276 | 1 | | | 11 |
| 04 | 76526 | X | 76526 | -0- | -0- | -0- | 17<br>600 | 1<br>9 | 75909 | 2 | Y | 545 | 544 | 1 | | | 12 |
| 05 | 37820 | X | 26686 | -0- | -11134 | -0- | 10<br>199 | 1<br>9 | 26477 | 2 | Y | 181 | 185 | 1 | | | 8 |
| 06 | 50040 | X | 34986 | -0- | -15054 | -0- | 31<br>113 | 1<br>9 | 34842 | 2 | Y | 103 | 108 | 1 | | | 3 |
| 07 | 83184 | X | 83184 | -0- | -0- | -0- | 112<br>508 | 1<br>9 | 82564 | 2 | Y | 462 | 442 | 1 | | | 23 |
| 08 | 69570 | X | 69570 | -0- | -0- | -0- | 118<br>455 | 1<br>9 | 68997 | 2 | Y | 414 | 405 | 1 | | | 32 |
| 09 | 62200 | X | 62200 | -0- | -0- | -0- | 80<br>481 | 1<br>9 | 61639 | 2 | Y | 437 | 431 | 1 | | | 38 |
| 10 | 61579 | X | 61579 | -0- | -0- | -0- | 82<br>617 | 1<br>9 | 60880 | 2 | Y | 561 | 549 | 1 | | | 50 |
| 11 | 50040 | X | 48493 | -0- | -1547 | -0- | 100<br>406 | 1<br>9 | 47987 | 2 | Y | 369 | 391 | 1 | | | 28 |
| 12 | 40021 | X | 3375 | -0- | -36646 | -0- | 1<br>26 | 1<br>9 | 3348 | 2 | Y | 24 | 50 | 1 | | | 2 |

TOTAL GAS PROD: 639,216 TOTAL CONDENSATE PROD: 4,558

CRNKO-BIGGS SL WELL #: 7H RRCID -> 268104 COMPL. DATE 12/30/2012 TOTAL DEPTH 8958 PERF. 9282 - 13413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KNIGHT-STRONG GAS UNIT WELL #: 4H RRCID -> 268190 COMPL. DATE 09/05/2014 TOTAL DEPTH 9475 PERF. 9818 - 13565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25358 | X | 19905 | -0- | -5453 | -0- | 19624 | 2 | 281 | 9 | N | 255 | 171 | 1 | | | 156 |
| 02 | 20076 | X | 16810 | -0- | -3266 | -0- | 16579 | 2 | 231 | 9 | N | 210 | 162 | 1 | | | 204 |
| 03 | 22227 | X | 17450 | -0- | -4777 | -0- | 17208 | 2 | 242 | 9 | N | 220 | 347 | 1 | | | 77 |
| 04 | 20340 | X | 16774 | -0- | -3566 | -0- | 16517 | 2 | 257 | 9 | N | 234 | 182 | 1 | | | 129 |
| 05 | 19902 | X | 17443 | -0- | -2459 | -0- | 17213 | 2 | 230 | 9 | N | 209 | | | | | 338 |
| 06 | 18810 | X | 16154 | -0- | -2656 | -0- | 15933 | 2 | 221 | 9 | N | 201 | 355 | 1 | | | 184 |
| 07 | 18600 | X | 16093 | -0- | -2507 | -0- | 15806 | 2 | 287 | 9 | N | 261 | 174 | 1 | | | 271 |
| 08 | 17453 | X | 15120 | -0- | -2333 | -0- | 14925 | 2 | 195 | 9 | N | 177 | 174 | 1 | | | 274 |
| 09 | 16890 | X | 15967 | -0- | -923 | -0- | 15872 | 2 | 95 | 9 | N | 86 | 173 | 1 | | | 187 |
| 10 | 17453 | X | 15841 | -0- | -1612 | -0- | 15714 | 2 | 127 | 9 | N | 115 | | | | | 302 |
| 11 | 16140 | X | 13541 | -0- | -2599 | -0- | 13383 | 2 | 158 | 9 | N | 144 | 341 | 1 | | | 105 |
| 12 | 16492 | X | 13950 | -0- | -2542 | -0- | 13811 | 2 | 139 | 9 | N | 126 | | | | | 231 |

TOTAL GAS PROD: 195,048 TOTAL CONDENSATE PROD: 2,238

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
HANCOCK-SMITH GAS UNIT WELL #: 5H RRCID -> 268866 COMPL. DATE 06/26/2013 TOTAL DEPTH 8678 PERF. 9153 - 13274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6770 | X | 6770 | -0- | -0- | -0- | 855 | 1 | 5770 | 2 | N | 132 | 180 | 1 | | | 223 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 5252 | X | 5252 | -0- | -0- | -0- | 1007 | 1 | 4120 | 2 | N | 114 | 173 | 1 | | | 164 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 03 | 4620 | X | 4620 | -0- | -0- | -0- | 1120 | 1 | 3353 | 2 | N | 134 | | | | | 298 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 04 | 4136 | X | 4136 | -0- | -0- | -0- | 1032 | 1 | 2863 | 2 | N | 219 | 356 | 1 | | | 161 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 05 | 4168 | X | 4168 | -0- | -0- | -0- | 1112 | 1 | 2950 | 2 | N | 96 | 180 | 1 | | | 77 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 06 | 3111 | X | 3111 | -0- | -0- | -0- | 836 | 1 | 2174 | 2 | N | 92 | | | | | 169 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 2931 | X | 2931 | -0- | -0- | -0- | 908 | 1 | 1942 | 2 | N | 74 | 166 | 1 | | | 77 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 08 | 2370 | X | 2370 | -0- | -0- | -0- | 507 | 1 | 1751 | 2 | N | 102 | | | | | 179 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 09 | 150 | X | 141 | -0- | -9 | -0- | 141 | 2 | | | N | -0- | | | | | 179 |
| 10 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 179 |
| 11 | 12964 | X | 12964 | -0- | -0- | -0- | 888 | 1 | 11886 | 2 | N | 173 | 186 | 1 | | | 166 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| *12 | 8657 | X | 8657 | -0- | -0- | -0- | 927 | 1 | 7484 | 2 | N | 224 | 187 | 1 | | | 203 |
| | | | | | | | 246 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,120 TOTAL CONDENSATE PROD: 1,360

CRNKO-BIGGS SL WELL #: 6H RRCID -> 271001 COMPL. DATE 07/08/2013 TOTAL DEPTH 9017 PERF. 9436 - 13883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REEVES 'A' SL WELL #: 5H RRCID -> 271059 COMPL. DATE 09/25/2013 TOTAL DEPTH 8947 PERF. 9369 - 12901

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91319 | X | 91319 | -0- | -0- | -0- | | 35 | 1 | 90501 | 2 | Y | 712 | 768 | 1 | | | 50 |
| | | | | | | | | 783 | 9 | | | | | | | | | |
| 02 | 77988 | X | 77988 | -0- | -0- | -0- | | 35 | 1 | 77256 | 2 | Y | 634 | 610 | 1 | | | 74 |
| | | | | | | | | 697 | 9 | | | | | | | | | |
| 03 | 71812 | X | 71812 | -0- | -0- | -0- | | 20 | 1 | 71300 | 2 | Y | 447 | 497 | 1 | | | 24 |
| | | | | | | | | 492 | 9 | | | | | | | | | |
| 04 | 83626 | X | 83626 | -0- | -0- | -0- | | 18 | 1 | 82794 | 2 | Y | 740 | 747 | 1 | | | 17 |
| | | | | | | | | 814 | 9 | | | | | | | | | |
| 05 | 39432 | X | 34257 | -0- | -5175 | -0- | | 13 | 1 | 34028 | 2 | Y | 196 | 204 | 1 | | | 9 |
| | | | | | | | | 216 | 9 | | | | | | | | | |
| 06 | 64865 | X | 64865 | -0- | -0- | -0- | | 57 | 1 | 64606 | 2 | Y | 184 | 188 | 1 | | | 5 |
| | | | | | | | | 202 | 9 | | | | | | | | | |
| 07 | 80704 | X | 80704 | -0- | -0- | -0- | | 108 | 1 | 80187 | 2 | Y | 372 | 359 | 1 | | | 18 |
| | | | | | | | | 409 | 9 | | | | | | | | | |
| 08 | 72214 | X | 72214 | -0- | -0- | -0- | | 123 | 1 | 71737 | 2 | Y | 322 | 315 | 1 | | | 25 |
| | | | | | | | | 354 | 9 | | | | | | | | | |
| 09 | 67121 | X | 67121 | -0- | -0- | -0- | | 86 | 1 | 66662 | 2 | Y | 339 | 335 | 1 | | | 29 |
| | | | | | | | | 373 | 9 | | | | | | | | | |
| 10 | 61824 | X | 61824 | -0- | -0- | -0- | | 82 | 1 | 61303 | 2 | Y | 399 | 393 | 1 | | | 35 |
| | | | | | | | | 439 | 9 | | | | | | | | | |
| 11 | 53931 | X | 53931 | -0- | -0- | -0- | | 111 | 1 | 53405 | 2 | Y | 377 | 383 | 1 | | | 29 |
| | | | | | | | | 415 | 9 | | | | | | | | | |
| *12 | 62442 | X | 62442 | -0- | -0- | -0- | | 17 | 1 | 62003 | 2 | Y | 384 | 384 | 1 | | | 29 |
| | | | | | | | | 422 | 9 | | | | | | | | | |

TOTAL GAS PROD: 822,103 TOTAL CONDENSATE PROD: 5,106

REEVES SL WELL #: 5H RRCID -> 271060 COMPL. DATE 09/29/2013 TOTAL DEPTH 8988 PERF. 9385 - 13941

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96716 | X | 96716 | -0- | -0- | -0- | | 37 | 1 | 96110 | 2 | Y | 517 | 572 | 1 | | | 36 |
| | | | | | | | | 569 | 9 | | | | | | | | | |
| 02 | 80890 | X | 80890 | -0- | -0- | -0- | | 37 | 1 | 80286 | 2 | Y | 515 | 491 | 1 | | | 60 |
| | | | | | | | | 567 | 9 | | | | | | | | | |
| 03 | 74087 | X | 74087 | -0- | -0- | -0- | | 21 | 1 | 73678 | 2 | Y | 353 | 394 | 1 | | | 19 |
| | | | | | | | | 388 | 9 | | | | | | | | | |
| 04 | 78786 | X | 78786 | -0- | -0- | -0- | | 17 | 1 | 78161 | 2 | Y | 553 | 559 | 1 | | | 13 |
| | | | | | | | | 608 | 9 | | | | | | | | | |
| 05 | 37913 | X | 37856 | -0- | -57 | -0- | | 14 | 1 | 37647 | 2 | Y | 177 | 182 | 1 | | | 8 |
| | | | | | | | | 195 | 9 | | | | | | | | | |
| 06 | 68122 | X | 68122 | -0- | -0- | -0- | | 60 | 1 | 67840 | 2 | Y | 202 | 205 | 1 | | | 5 |
| | | | | | | | | 222 | 9 | | | | | | | | | |
| 07 | 78360 | X | 78360 | -0- | -0- | -0- | | 105 | 1 | 77905 | 2 | Y | 318 | 307 | 1 | | | 16 |
| | | | | | | | | 350 | 9 | | | | | | | | | |
| 08 | 75557 | X | 75557 | -0- | -0- | -0- | | 129 | 1 | 75116 | 2 | Y | 284 | 278 | 1 | | | 22 |
| | | | | | | | | 312 | 9 | | | | | | | | | |
| 09 | 69184 | X | 69184 | -0- | -0- | -0- | | 89 | 1 | 68767 | 2 | Y | 298 | 294 | 1 | | | 26 |
| | | | | | | | | 328 | 9 | | | | | | | | | |
| 10 | 66834 | X | 66834 | -0- | -0- | -0- | | 89 | 1 | 66358 | 2 | Y | 352 | 347 | 1 | | | 31 |
| | | | | | | | | 387 | 9 | | | | | | | | | |
| 11 | 66217 | X | 66217 | -0- | -0- | -0- | | 137 | 1 | 65694 | 2 | Y | 351 | 355 | 1 | | | 27 |
| | | | | | | | | 386 | 9 | | | | | | | | | |
| *12 | 70842 | X | 70842 | -0- | -0- | -0- | | 19 | 1 | 70463 | 2 | Y | 327 | 329 | 1 | | | 25 |
| | | | | | | | | 360 | 9 | | | | | | | | | |

TOTAL GAS PROD: 863,451 TOTAL CONDENSATE PROD: 4,247

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REEVES SL WELL #: 3H RRCID -> 271061 COMPL. DATE 09/06/2014 TOTAL DEPTH 9537 PERF. 9960 - 14466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REEVES 'A' SL WELL #: 3H RRCID -> 271433 COMPL. DATE 06/25/2014 TOTAL DEPTH 9484 PERF. 9920 - 13408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS WELL #: 7H RRCID -> 271768 COMPL. DATE 10/11/2013 TOTAL DEPTH 8945 PERF. 9300 - 14284

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62434 | X | 50434 | -0- | -12000 | -0- | 344 | 1 | 49433 | 2 | N | 597 | 545 | 1 | | | 121 | | |
| | | | | | | | 657 | 9 | | | | | | | | | | | |
| 02 | 54768 | X | 43492 | -0- | -11276 | -0- | 310 | 1 | 42413 | 2 | N | 699 | 724 | 1 | | | 96 | | |
| | | | | | | | 769 | 9 | | | | | | | | | | | |
| 03 | 58125 | X | 46784 | -0- | -11341 | -0- | 343 | 1 | 45799 | 2 | N | 584 | 529 | 1 | | | 151 | | |
| | | | | | | | 642 | 9 | | | | | | | | | | | |
| 04 | 52950 | X | 43433 | -0- | -9517 | -0- | 321 | 1 | 42599 | 2 | N | 466 | 544 | 1 | | | 73 | | |
| | | | | | | | 513 | 9 | | | | | | | | | | | |
| 05 | 53196 | X | 42723 | -0- | -10473 | -0- | 148 | 1 | 42395 | 2 | N | 164 | | | | | 237 | | |
| | | | | | | | 180 | 9 | | | | | | | | | | | |
| 06 | 47400 | X | 41080 | -0- | -6320 | -0- | 138 | 1 | 40540 | 2 | N | 365 | 341 | 1 | | | 261 | | |
| | | | | | | | 402 | 9 | | | | | | | | | | | |
| 07 | 48143 | X | 40678 | -0- | -7465 | -0- | 150 | 1 | 40436 | 2 | N | 84 | 185 | 1 | | | 160 | | |
| | | | | | | | 92 | 9 | | | | | | | | | | | |
| 08 | 46779 | X | 38096 | -0- | -8683 | -0- | 148 | 1 | 37842 | 2 | N | 96 | | | | | 256 | | |
| | | | | | | | 106 | 9 | | | | | | | | | | | |
| 09 | 43440 | X | 36284 | -0- | -7156 | -0- | 144 | 1 | 35944 | 2 | N | 178 | 363 | 1 | | | 71 | | |
| | | | | | | | 196 | 9 | | | | | | | | | | | |
| 10 | 42718 | X | 33386 | -0- | -9332 | -0- | 143 | 1 | 33107 | 2 | N | 124 | | | | | 195 | | |
| | | | | | | | 136 | 9 | | | | | | | | | | | |
| 11 | 41070 | X | 29787 | -0- | -11283 | -0- | 129 | 1 | 29559 | 2 | N | 90 | 164 | 1 | | | 121 | | |
| | | | | | | | 99 | 9 | | | | | | | | | | | |
| 12 | 35774 | X | 28404 | -0- | -7370 | -0- | 125 | 1 | 28132 | 2 | N | 134 | 181 | 1 | | | 74 | | |
| | | | | | | | 147 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 474,581 TOTAL CONDENSATE PROD: 3,581

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CARAWAY-ASH WELL #: 3H RRCID -> 271981 COMPL. DATE 04/17/2014 TOTAL DEPTH 9327 PERF. 9764 - 13989

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 73401 | -0- | 73401 | 73401 | 28 | 1 | 72870 | 2 | Y | 457 | 508 | 1 | | | 32 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 02 | 0 | W | 61996 | -0- | 61996 | 135397 | 28 | 1 | 61340 | 2 | Y | 571 | 537 | 1 | | | 66 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 03 | 191631 | X | 56234 | -0- | -135397 | -0- | 16 | 1 | 55749 | 2 | Y | 426 | 469 | 1 | | | 23 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 04 | 94410 | X | 59270 | -0- | -35140 | -0- | 13 | 1 | 58585 | 2 | Y | 611 | 620 | 1 | | | 14 |
| | | | | | | | 672 | 9 | | | | | | | | | |
| 05 | 82119 | X | 45985 | -0- | -36134 | -0- | 17 | 1 | 45632 | 2 | Y | 305 | 305 | 1 | | | 14 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 06 | 67200 | X | 50607 | -0- | -16593 | -0- | 44 | 1 | 50163 | 2 | Y | 364 | 368 | 1 | | | 10 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 07 | 68634 | X | 51635 | -0- | -16999 | -0- | 69 | 1 | 51186 | 2 | Y | 345 | 338 | 1 | | | 17 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 08 | 61256 | X | 49289 | -0- | -11967 | -0- | 84 | 1 | 48865 | 2 | Y | 309 | 302 | 1 | | | 24 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 09 | 59280 | X | 45317 | -0- | -13963 | -0- | 58 | 1 | 44904 | 2 | Y | 323 | 319 | 1 | | | 28 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 10 | 52297 | X | 37227 | -0- | -15070 | -0- | 49 | 1 | 36803 | 2 | Y | 341 | 339 | 1 | | | 30 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 11 | 50610 | X | 38575 | -0- | -12035 | -0- | 79 | 1 | 38082 | 2 | Y | 376 | 377 | 1 | | | 29 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 12 | 38936 | X | 38543 | -0- | -393 | -0- | 11 | 1 | 38140 | 2 | Y | 356 | 358 | 1 | | | 27 |
| | | | | | | | 392 | 9 | | | | | | | | | |

TOTAL GAS PROD: 608,079 TOTAL CONDENSATE PROD: 4,784

CARAWAY-ASH WELL #: 5H RRCID -> 272884 COMPL. DATE 04/26/2014 TOTAL DEPTH 8997 PERF. 9128 - 12923

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89714 | X | 51853 | -0- | -37861 | -0- | 20 | 1 | 51709 | 2 | Y | 113 | 131 | 1 | | | 8 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 72268 | X | 42460 | -0- | -29808 | -0- | 19 | 1 | 42327 | 2 | Y | 104 | 100 | 1 | | | 12 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 74214 | X | 37402 | -0- | -36812 | -0- | 10 | 1 | 37325 | 2 | Y | 61 | 70 | 1 | | | 3 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 69510 | X | 39179 | -0- | -30331 | -0- | 9 | 1 | 39073 | 2 | Y | 88 | 89 | 1 | | | 2 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 05 | 59582 | X | 31473 | -0- | -28109 | -0- | 12 | 1 | 31415 | 2 | Y | 42 | 42 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 46650 | X | 32243 | -0- | -14407 | -0- | 28 | 1 | 32161 | 2 | Y | 49 | 50 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 46996 | X | 34702 | -0- | -12294 | -0- | 47 | 1 | 34593 | 2 | Y | 56 | 54 | 1 | | | 3 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 40486 | X | 31005 | -0- | -9481 | -0- | 53 | 1 | 30898 | 2 | Y | 49 | 48 | 1 | | | 4 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 39180 | X | 26431 | -0- | -12749 | -0- | 34 | 1 | 26344 | 2 | Y | 48 | 48 | 1 | | | 4 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 34689 | X | 21588 | -0- | -13101 | -0- | 29 | 1 | 21508 | 2 | Y | 46 | 46 | 1 | | | 4 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 33570 | X | 22886 | -0- | -10684 | -0- | 47 | 1 | 22773 | 2 | Y | 60 | 59 | 1 | | | 5 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 28117 | X | 19622 | -0- | -8495 | -0- | 5 | 1 | 19573 | 2 | Y | 40 | 42 | 1 | | | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 390,844 TOTAL CONDENSATE PROD: 756

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER-CARAWAY WELL #: 8H RRCID -> 273320 COMPL. DATE 04/26/2014 TOTAL DEPTH 8960 PERF. 9390 - 14253

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105555 | X | 36408 | -0- | -69147 | -0- | 14 | 1 | 36244 | 2 | Y | 136 | 150 | 1 | | | 10 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 02 | 95340 | X | 30083 | -0- | -65257 | -0- | 14 | 1 | 29905 | 2 | Y | 149 | 142 | 1 | | | 17 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 03 | 105555 | X | 24599 | -0- | -80956 | -0- | 7 | 1 | 24497 | 2 | Y | 86 | 98 | 1 | | | 5 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 102150 | X | 29635 | -0- | -72515 | -0- | 6 | 1 | 29455 | 2 | Y | 158 | 159 | 1 | | | 4 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 05 | 105555 | X | 14830 | -0- | -90725 | -0- | 6 | 1 | 14769 | 2 | Y | 50 | 52 | 1 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 34350 | X | 23594 | -0- | -10756 | -0- | 21 | 1 | 23472 | 2 | Y | 92 | 92 | 1 | | | 2 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 33294 | X | 28749 | -0- | -4545 | -0- | 39 | 1 | 28603 | 2 | Y | 97 | 94 | 1 | | | 5 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 08 | 30628 | X | 21424 | -0- | -9204 | -0- | 37 | 1 | 21317 | 2 | Y | 64 | 64 | 1 | | | 5 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 29640 | X | -0- | -0- | -29640 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 10 | 28737 | X | 4495 | -0- | -24242 | -0- | 6 | 1 | 4463 | 2 | Y | 24 | 22 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 27810 | X | 15350 | -0- | -12460 | -0- | 32 | 1 | 15204 | 2 | Y | 104 | 98 | 1 | | | 8 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 24397 | X | 17691 | -0- | -6706 | -0- | 5 | 1 | 17566 | 2 | Y | 109 | 109 | 1 | | | 8 |
| | | | | | | | 120 | 9 | | | | | | | | | |

TOTAL GAS PROD: 246,858 TOTAL CONDENSATE PROD: 1,069

KNIGHT-STRONG GAS UNIT WELL #: 6H RRCID -> 273569 COMPL. DATE 07/16/2014 TOTAL DEPTH 8934 PERF. 9307 - 14890

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95542 | X | 88590 | -0- | -6952 | -0- | 217 | 1 | 87496 | 2 | N | 797 | 711 | 1 | | | 223 |
| | | | | | | | 877 | 9 | | | | | | | | | |
| 02 | 93212 | X | 93212 | -0- | -0- | -0- | 196 | 1 | 91677 | 2 | N | 1217 | 1255 | 1 | | | 185 |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| 03 | 95542 | X | 92007 | -0- | -3535 | -0- | 217 | 1 | 90726 | 2 | N | 967 | 904 | 1 | | | 248 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 04 | 92460 | X | 73823 | -0- | -18637 | -0- | 189 | 1 | 72745 | 2 | N | 808 | 893 | 1 | | | 163 |
| | | | | | | | 889 | 9 | | | | | | | | | |
| 05 | 95542 | X | 70911 | -0- | -24631 | -0- | 70460 | 2 | 451 | 9 | N | 410 | 331 | 1 | | | 242 |
| 06 | 99870 | X | 65649 | -0- | -34221 | -0- | 65092 | 2 | 557 | 9 | N | 506 | 538 | 1 | | | 210 |
| 07 | 103199 | X | 65976 | -0- | -37223 | -0- | 65589 | 2 | 387 | 9 | N | 352 | 320 | 1 | | | 242 |
| 08 | 92008 | X | 66093 | -0- | -25915 | -0- | 65775 | 2 | 318 | 9 | N | 289 | 336 | 1 | | | 195 |
| 09 | 73830 | X | 63295 | -0- | -10535 | -0- | 62967 | 2 | 328 | 9 | N | 298 | 180 | 1 | | | 313 |
| 10 | 70897 | X | 64194 | -0- | -6703 | -0- | 63917 | 2 | 277 | 9 | N | 252 | 343 | 1 | | | 222 |
| 11 | 65640 | X | 61453 | -0- | -4187 | -0- | 61219 | 2 | 234 | 9 | N | 213 | 183 | 1 | | | 252 |
| *12 | 70429 | X | 70429 | -0- | -0- | -0- | 70174 | 2 | 255 | 9 | N | 232 | 366 | 1 | | | 118 |

TOTAL GAS PROD: 875,632 TOTAL CONDENSATE PROD: 6,341

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REEVES WELL #: 4H RRCID -> 274254 COMPL. DATE 06/09/2014 TOTAL DEPTH 9215 PERF. 9560 - 14543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141422 | X | 94635 | -0- | -46787 | -0- | 36<br>624 | 1<br>9 | 93975 | 2 | Y | 567 | 631 | 1 | | | 40 |
| 02 | 127736 | X | 78185 | -0- | -49551 | -0- | 35<br>725 | 1<br>9 | 77425 | 2 | Y | 659 | 622 | 1 | | | 77 |
| 03 | 141422 | X | 32206 | -0- | -109216 | -0- | 9<br>216 | 1<br>9 | 31981 | 2 | Y | 196 | 263 | 1 | | | 10 |
| 04 | 136860 | X | 82950 | -0- | -53910 | -0- | 18<br>668 | 1<br>9 | 82264 | 2 | Y | 607 | 603 | 1 | | | 14 |
| 05 | 110205 | X | 33071 | -0- | -77134 | -0- | 12<br>200 | 1<br>9 | 32859 | 2 | Y | 182 | 188 | 1 | | | 8 |
| 06 | 85500 | X | 26913 | -0- | -58587 | -0- | 24<br>102 | 1<br>9 | 26787 | 2 | Y | 93 | 99 | 1 | | | 2 |
| 07 | 86552 | X | 71497 | -0- | -15055 | -0- | 96<br>358 | 1<br>9 | 71043 | 2 | Y | 325 | 311 | 1 | | | 16 |
| 08 | 85715 | X | 65505 | -0- | -20210 | -0- | 112<br>319 | 1<br>9 | 65074 | 2 | Y | 290 | 284 | 1 | | | 22 |
| 09 | 82950 | X | 59628 | -0- | -23322 | -0- | 77<br>333 | 1<br>9 | 59218 | 2 | Y | 303 | 299 | 1 | | | 26 |
| 10 | 71486 | X | 56897 | -0- | -14589 | -0- | 76<br>403 | 1<br>9 | 56418 | 2 | Y | 366 | 360 | 1 | | | 32 |
| 11 | 69180 | X | 49227 | -0- | -19953 | -0- | 102<br>338 | 1<br>9 | 48787 | 2 | Y | 307 | 316 | 1 | | | 23 |
| 12 | 56575 | X | 4268 | -0- | -52307 | -0- | 1<br>29 | 1<br>9 | 4238 | 2 | Y | 26 | 47 | 1 | | | 2 |

TOTAL GAS PROD: 654,982 TOTAL CONDENSATE PROD: 3,921

WERNER, LOUIS SL WELL #: 8H RRCID -> 274806 COMPL. DATE 10/13/2013 TOTAL DEPTH 8942 PERF. 9396 - 15367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER-CARAWAY SL WELL #: 7H RRCID -> 274820 COMPL. DATE 04/22/2014 TOTAL DEPTH 9033 PERF. 9415 - 14368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 115847 | X | 110959 | -0- | -4888 | -0- | 259 | 1 | 110006 | 2 | Y | 631 | 666 | 1 | | | 44 |
| | | | | | | | 694 | 9 | | | | | | | | | |
| 02 | 128212 | X | 94211 | -0- | -34001 | -0- | 239 | 1 | 93386 | 2 | Y | 533 | 515 | 1 | | | 62 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 03 | 141949 | X | 85551 | -0- | -56398 | -0- | 96 | 1 | 84684 | 2 | Y | 701 | 726 | 1 | | | 37 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| 04 | 137370 | X | 94268 | -0- | -43102 | -0- | 139 | 1 | 93021 | 2 | Y | 1007 | 1021 | 1 | | | 23 |
| | | | | | | | 1108 | 9 | | | | | | | | | |
| 05 | 125705 | X | 73653 | -0- | -52052 | -0- | 28 | 1 | 73129 | 2 | Y | 451 | 454 | 1 | | | 20 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 06 | 83373 | X | 83373 | -0- | -0- | -0- | 73 | 1 | 82639 | 2 | Y | 601 | 605 | 1 | | | 16 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| 07 | 90148 | X | 90148 | -0- | -0- | -0- | 121 | 1 | 89389 | 2 | Y | 580 | 567 | 1 | | | 29 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 08 | 89335 | X | 89335 | -0- | -0- | -0- | 152 | 1 | 88613 | 2 | Y | 518 | 507 | 1 | | | 40 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 09 | 86309 | X | 86309 | -0- | -0- | -0- | 111 | 1 | 85601 | 2 | Y | 543 | 536 | 1 | | | 47 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 10 | 83316 | X | 83316 | -0- | -0- | -0- | 111 | 1 | 82500 | 2 | Y | 641 | 631 | 1 | | | 57 |
| | | | | | | | 705 | 9 | | | | | | | | | |
| 11 | 77173 | X | 77173 | -0- | -0- | -0- | 159 | 1 | 76319 | 2 | Y | 632 | 641 | 1 | | | 48 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| *12 | 77849 | X | 77849 | -0- | -0- | -0- | 21 | 1 | 77156 | 2 | Y | 611 | 612 | 1 | | | 47 |
| | | | | | | | 672 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,046,145 TOTAL CONDENSATE PROD: 7,449

WERNER-CARAWAY SL WELL #: 5H RRCID -> 274821 COMPL. DATE 04/17/2014 TOTAL DEPTH 9584 PERF.10032 - 14828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER-CARAWAY SL WELL #: 6H RRCID -> 274996 COMPL. DATE 04/22/2014 TOTAL DEPTH 9018 PERF. 9439 - 15102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER-CARAWAY SL WELL #: 4SL RRCID -> 274998 COMPL. DATE 03/28/2015 TOTAL DEPTH 9584 PERF.10009 - 15346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 156674 | -0- | 156674 | 156674 | 60 | 1 | 155935 | 2 | Y | 617 | 677 | 1 | | | 43 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 02 | 0 | W | 128498 | -0- | 128498 | 285172 | 58 | 1 | 127438 | 2 | Y | 911 | 848 | 1 | | | 106 |
| | | | | | | | 1002 | 9 | | | | | | | | | |
| 03 | 0 | W | 105069 | -0- | 105069 | 390241 | 29 | 1 | 104444 | 2 | Y | 542 | 619 | 1 | | | 29 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 04 | 511727 | X | 121486 | -0- | -390241 | -0- | 26 | 1 | 120533 | 2 | Y | 843 | 853 | 1 | | | 19 |
| | | | | | | | 927 | 9 | | | | | | | | | |
| 05 | 94705 | X | 92560 | -0- | -2145 | -0- | 35 | 1 | 92105 | 2 | Y | 382 | 384 | 1 | | | 17 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 06 | 113143 | X | 113143 | -0- | -0- | -0- | 99 | 1 | 112488 | 2 | Y | 505 | 509 | 1 | | | 13 |
| | | | | | | | 556 | 9 | | | | | | | | | |
| 07 | 120668 | X | 120668 | -0- | -0- | -0- | 162 | 1 | 119958 | 2 | Y | 498 | 486 | 1 | | | 25 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| 08 | 114906 | X | 114906 | -0- | -0- | -0- | 196 | 1 | 114222 | 2 | Y | 444 | 435 | 1 | | | 34 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 09 | 76675 | X | 76675 | -0- | -0- | -0- | 99 | 1 | 76137 | 2 | Y | 399 | 398 | 1 | | | 35 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 10 | 81494 | X | 81494 | -0- | -0- | -0- | 108 | 1 | 80887 | 2 | Y | 454 | 449 | 1 | | | 40 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 11 | 78317 | X | 78317 | -0- | -0- | -0- | 161 | 1 | 77563 | 2 | Y | 539 | 538 | 1 | | | 41 |
| | | | | | | | 593 | 9 | | | | | | | | | |
| *12 | 74089 | X | 74089 | -0- | -0- | -0- | 20 | 1 | 73489 | 2 | Y | 527 | 528 | 1 | | | 40 |
| | | | | | | | 580 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,263,579 TOTAL CONDENSATE PROD: 6,661

BIGGS SL WELL #: 4H RRCID -> 275136 COMPL. DATE 04/05/2014 TOTAL DEPTH 9024 PERF. 9911 - 14470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BIGGS WELL #: 5H RRCID -> 275163 COMPL. DATE 09/25/2014 TOTAL DEPTH 9638 PERF.11228 - 15863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138849 | X | 33488 | -0- | -105361 | -0- | 13<br>353 | 1<br>9 | 33122 | 2 | Y | 321 | 352 | 1 | | | 23 |
| 02 | 42336 | X | 28413 | -0- | -13923 | -0- | 13<br>394 | 1<br>9 | 28006 | 2 | Y | 358 | 339 | 1 | | | 42 |
| 03 | 42749 | X | 29167 | -0- | -13582 | -0- | 8<br>403 | 1<br>9 | 28756 | 2 | Y | 366 | 388 | 1 | | | 20 |
| 04 | 37980 | X | 28231 | -0- | -9749 | -0- | 6<br>386 | 1<br>9 | 27839 | 2 | Y | 351 | 363 | 1 | | | 8 |
| 05 | 35619 | X | 29395 | -0- | -6224 | -0- | 11<br>273 | 1<br>9 | 29111 | 2 | Y | 248 | 245 | 1 | | | 11 |
| 06 | 31170 | X | 23813 | -0- | -7357 | -0- | 21<br>246 | 1<br>9 | 23546 | 2 | Y | 224 | 229 | 1 | | | 6 |
| 07 | 31465 | X | 14898 | -0- | -16567 | -0- | 20<br>134 | 1<br>9 | 14744 | 2 | Y | 122 | 122 | 1 | | | 6 |
| 08 | 29388 | X | 24622 | -0- | -4766 | -0- | 42<br>197 | 1<br>9 | 24383 | 2 | Y | 179 | 171 | 1 | | | 14 |
| 09 | 28440 | X | 23405 | -0- | -5035 | -0- | 30<br>204 | 1<br>9 | 23171 | 2 | Y | 185 | 183 | 1 | | | 16 |
| 10 | 29388 | X | 22972 | -0- | -6416 | -0- | 30<br>235 | 1<br>9 | 22707 | 2 | Y | 214 | 211 | 1 | | | 19 |
| 11 | 23820 | X | 21924 | -0- | -1896 | -0- | 45<br>226 | 1<br>9 | 21653 | 2 | Y | 205 | 208 | 1 | | | 16 |
| 12 | 22599 | X | 22041 | -0- | -558 | -0- | 6<br>220 | 1<br>9 | 21815 | 2 | Y | 200 | 201 | 1 | | | 15 |

TOTAL GAS PROD: 302,369 TOTAL CONDENSATE PROD: 2,973

BIGGS SL WELL #: 2SL RRCID -> 275172 COMPL. DATE 04/05/2014 TOTAL DEPTH 9583 PERF.10650 - 15237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187767 | X | 142245 | -0- | -45522 | -0- | 54<br>1133 | 1<br>9 | 141058 | 2 | Y | 1030 | 1135 | 1 | | | 72 |
| 02 | 169596 | X | 119774 | -0- | -49822 | -0- | 54<br>1381 | 1<br>9 | 118339 | 2 | Y | 1255 | 1181 | 1 | | | 146 |
| 03 | 178622 | X | 138814 | -0- | -39808 | -0- | 38<br>1115 | 1<br>9 | 137661 | 2 | Y | 1014 | 1106 | 1 | | | 54 |
| 04 | 166710 | X | 130786 | -0- | -35924 | -0- | 28<br>1318 | 1<br>9 | 129440 | 2 | Y | 1198 | 1225 | 1 | | | 27 |
| 05 | 153140 | X | 126282 | -0- | -26858 | -0- | 47<br>917 | 1<br>9 | 125318 | 2 | Y | 834 | 823 | 1 | | | 38 |
| 06 | 113237 | X | 113237 | -0- | -0- | -0- | 99<br>915 | 1<br>9 | 112223 | 2 | Y | 832 | 848 | 1 | | | 22 |
| 07 | 109919 | X | 109919 | -0- | -0- | -0- | 147<br>752 | 1<br>9 | 109020 | 2 | Y | 684 | 672 | 1 | | | 34 |
| 08 | 106737 | X | 106737 | -0- | -0- | -0- | 182<br>672 | 1<br>9 | 105883 | 2 | Y | 611 | 598 | 1 | | | 47 |
| 09 | 100304 | X | 100304 | -0- | -0- | -0- | 129<br>704 | 1<br>9 | 99471 | 2 | Y | 640 | 631 | 1 | | | 56 |
| 10 | 99142 | X | 99142 | -0- | -0- | -0- | 132<br>854 | 1<br>9 | 98156 | 2 | Y | 776 | 763 | 1 | | | 69 |
| 11 | 91549 | X | 91549 | -0- | -0- | -0- | 188<br>816 | 1<br>9 | 90545 | 2 | Y | 742 | 755 | 1 | | | 56 |
| *12 | 91725 | X | 91725 | -0- | -0- | -0- | 25<br>793 | 1<br>9 | 90907 | 2 | Y | 721 | 722 | 1 | | | 55 |

TOTAL GAS PROD: 1,370,514 TOTAL CONDENSATE PROD: 10,337

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REEVES A SL WELL #: 4SL RRCID -> 275241 COMPL. DATE 04/02/2015 TOTAL DEPTH 9466 PERF. 9910 - 14169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 152427 | X | 144894 | -0- | -7533 | -0- | 55 | 1 | 143196 | 2 | Y | 1494 | 1627 | 1 | | | 105 |
| | | | | | | | 1643 | 9 | | | | | | | | | |
| 02 | 116727 | X | 116727 | -0- | -0- | -0- | 53 | 1 | 114846 | 2 | Y | 1662 | 1574 | 1 | | | 193 |
| | | | | | | | 1828 | 9 | | | | | | | | | |
| 03 | 86273 | X | 40290 | -0- | -45983 | -0- | 11 | 1 | 39722 | 2 | Y | 506 | 672 | 1 | | | 27 |
| | | | | | | | 557 | 9 | | | | | | | | | |
| 04 | 130390 | X | 130390 | -0- | -0- | -0- | 28 | 1 | 128474 | 2 | Y | 1716 | 1704 | 1 | | | 39 |
| | | | | | | | 1888 | 9 | | | | | | | | | |
| 05 | 70277 | X | 51505 | -0- | -18772 | -0- | 19 | 1 | 50878 | 2 | Y | 553 | 567 | 1 | | | 25 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 06 | 78990 | X | 50173 | -0- | -28817 | -0- | 44 | 1 | 49808 | 2 | Y | 292 | 309 | 1 | | | 8 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 07 | 115140 | X | 115140 | -0- | -0- | -0- | 154 | 1 | 113862 | 2 | Y | 1022 | 979 | 1 | | | 51 |
| | | | | | | | 1124 | 9 | | | | | | | | | |
| 08 | 101541 | X | 101541 | -0- | -0- | -0- | 172 | 1 | 100377 | 2 | Y | 902 | 883 | 1 | | | 70 |
| | | | | | | | 992 | 9 | | | | | | | | | |
| 09 | 94127 | X | 94127 | -0- | -0- | -0- | 120 | 1 | 92956 | 2 | Y | 955 | 942 | 1 | | | 83 |
| | | | | | | | 1051 | 9 | | | | | | | | | |
| 10 | 90275 | X | 90275 | -0- | -0- | -0- | 119 | 1 | 88891 | 2 | Y | 1150 | 1131 | 1 | | | 102 |
| | | | | | | | 1265 | 9 | | | | | | | | | |
| 11 | 78990 | X | 78503 | -0- | -487 | -0- | 161 | 1 | 77302 | 2 | Y | 945 | 975 | 1 | | | 72 |
| | | | | | | | 1040 | 9 | | | | | | | | | |
| 12 | 36704 | X | 6643 | -0- | -30061 | -0- | 2 | 1 | 6554 | 2 | Y | 79 | 145 | 1 | | | 6 |
| | | | | | | | 87 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,020,208 TOTAL CONDENSATE PROD: 11,276

REEVES A SL WELL #: 6H RRCID -> 275291 COMPL. DATE 06/15/2014 TOTAL DEPTH 8936 PERF. 9233 - 13148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CARAWAY-ASH WELL #: 4H RRCID -> 276208 COMPL. DATE 12/17/2014 TOTAL DEPTH 9372 PERF.10400 - 15607

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172667 | X | 127325 | -0- | -45342 | -0- | 419 | 1 | 123550 | 2 | Y | 3051 | 2967 | 1 | 215 |
| | | | | | | | 3356 | 9 | | | | | | | |
| 02 | 121436 | X | 96564 | -0- | -24872 | -0- | 379 | 1 | 93414 | 2 | Y | 2519 | 2441 | 1 | 293 |
| | | | | | | | 2771 | 9 | | | | | | | |
| 03 | 134447 | X | 79969 | -0- | -54478 | -0- | 313 | 1 | 77476 | 2 | Y | 1982 | 2169 | 1 | 106 |
| | | | | | | | 2180 | 9 | | | | | | | |
| 04 | 130110 | X | 85425 | -0- | -44685 | -0- | 378 | 1 | 83607 | 2 | Y | 1309 | 1385 | 1 | 30 |
| | | | | | | | 1440 | 9 | | | | | | | |
| 05 | 127317 | X | 59999 | -0- | -67318 | -0- | 46 | 1 | 59282 | 2 | Y | 610 | 612 | 1 | 28 |
| | | | | | | | 671 | 9 | | | | | | | |
| 06 | 123210 | X | 65310 | -0- | -57900 | -0- | 57 | 1 | 64409 | 2 | Y | 767 | 775 | 1 | 20 |
| | | | | | | | 844 | 9 | | | | | | | |
| 07 | 106919 | X | 67926 | -0- | -38993 | -0- | 91 | 1 | 66985 | 2 | Y | 773 | 755 | 1 | 38 |
| | | | | | | | 850 | 9 | | | | | | | |
| 08 | 88288 | X | 62004 | -0- | -26284 | -0- | 105 | 1 | 61139 | 2 | Y | 691 | 676 | 1 | 53 |
| | | | | | | | 760 | 9 | | | | | | | |
| 09 | 85440 | X | 56558 | -0- | -28882 | -0- | 72 | 1 | 55772 | 2 | Y | 649 | 646 | 1 | 56 |
| | | | | | | | 714 | 9 | | | | | | | |
| 10 | 67921 | X | 55836 | -0- | -12085 | -0- | 74 | 1 | 55301 | 2 | Y | 419 | 438 | 1 | 37 |
| | | | | | | | 461 | 9 | | | | | | | |
| 11 | 65730 | X | 50367 | -0- | -15363 | -0- | 104 | 1 | 49822 | 2 | Y | 401 | 408 | 1 | 30 |
| | | | | | | | 441 | 9 | | | | | | | |
| 12 | 54684 | X | 48639 | -0- | -6045 | -0- | 13 | 1 | 48205 | 2 | Y | 383 | 384 | 1 | 29 |
| | | | | | | | 421 | 9 | | | | | | | |

TOTAL GAS PROD: 855,922 TOTAL CONDENSATE PROD: 13,554

CARAWAY-NEEDHAM-ASH (ALLOC) WELL #: 1H RRCID -> 276601 COMPL. DATE 12/16/2014 TOTAL DEPTH 9367 PERF.10173 - 16395

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232136 | X | 195996 | -0- | -36140 | -0- | 288 | 1 | 186002 | 2 | Y | 8824 | 8332 | 1 | 621 |
| | | | | | | | 9706 | 9 | | | | | | | |
| 02 | 167692 | X | 136716 | -0- | -30976 | -0- | 256 | 1 | 132062 | 2 | Y | 3998 | 4154 | 1 | 465 |
| | | | | | | | 4398 | 9 | | | | | | | |
| 03 | 185659 | X | 126988 | -0- | -58671 | -0- | 251 | 1 | 123136 | 2 | Y | 3274 | 3564 | 1 | 175 |
| | | | | | | | 3601 | 9 | | | | | | | |
| 04 | 179670 | X | 109334 | -0- | -70336 | -0- | 233 | 1 | 106215 | 2 | Y | 2624 | 2739 | 1 | 60 |
| | | | | | | | 2886 | 9 | | | | | | | |
| 05 | 185659 | X | 105464 | -0- | -80195 | -0- | 53 | 1 | 103445 | 2 | Y | 1787 | 1766 | 1 | 81 |
| | | | | | | | 1966 | 9 | | | | | | | |
| 06 | 179670 | X | 91490 | -0- | -88180 | -0- | 79 | 1 | 89430 | 2 | Y | 1801 | 1835 | 1 | 47 |
| | | | | | | | 1981 | 9 | | | | | | | |
| 07 | 151373 | X | 86605 | -0- | -64768 | -0- | 115 | 1 | 84962 | 2 | Y | 1389 | 1367 | 1 | 69 |
| | | | | | | | 1528 | 9 | | | | | | | |
| 08 | 126976 | X | 80194 | -0- | -46782 | -0- | 135 | 1 | 78694 | 2 | Y | 1241 | 1214 | 1 | 96 |
| | | | | | | | 1365 | 9 | | | | | | | |
| 09 | 109320 | X | 72122 | -0- | -37198 | -0- | 92 | 1 | 70750 | 2 | Y | 1164 | 1159 | 1 | 101 |
| | | | | | | | 1280 | 9 | | | | | | | |
| 10 | 105462 | X | 54458 | -0- | -51004 | -0- | 72 | 1 | 53933 | 2 | Y | 412 | 476 | 1 | 37 |
| | | | | | | | 453 | 9 | | | | | | | |
| 11 | 91500 | X | 51131 | -0- | -40369 | -0- | 105 | 1 | 50543 | 2 | Y | 439 | 443 | 1 | 33 |
| | | | | | | | 483 | 9 | | | | | | | |
| 12 | 66867 | X | 51738 | -0- | -15129 | -0- | 14 | 1 | 51201 | 2 | Y | 475 | 472 | 1 | 36 |
| | | | | | | | 523 | 9 | | | | | | | |

TOTAL GAS PROD: 1,162,236 TOTAL CONDENSATE PROD: 27,428

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
NOLAN WELL #: 2H RRCID -> 276607 COMPL. DATE 01/28/2015 TOTAL DEPTH 9394 PERF.11039 - 14890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 5299 | -0- | 5299 | 5299 | 186 | 1 | 5113 | 2 | N | -0- | | | | | -0- |
| 02 | SHUT IN | | 194473 | -0- | 194473 | 199772 | 168 | 1 | 185879 | 2 | N | 7660 | 7382 | 1 | | | 278 |
| | | | | | | | 8426 | 9 | | | | | | | | | |
| 03 | 405702 | X | 205930 | -0- | -199772 | -0- | 186 | 1 | 198601 | 2 | N | 6494 | 6439 | 1 | | | 333 |
| | | | | | | | 7143 | 9 | | | | | | | | | |
| 04 | 182483 | X | 182483 | -0- | -0- | -0- | 180 | 1 | 176654 | 2 | N | 5135 | 5103 | 1 | | | 365 |
| | | | | | | | 5649 | 9 | | | | | | | | | |
| 05 | 169074 | X | 163796 | -0- | -5278 | -0- | 186 | 1 | 159137 | 2 | N | 4066 | 4267 | 1 | | | 164 |
| | | | | | | | 4473 | 9 | | | | | | | | | |
| 06 | 163620 | X | 139839 | -0- | -23781 | -0- | 180 | 1 | 136422 | 2 | N | 2943 | 2803 | 1 | | | 304 |
| | | | | | | | 3237 | 9 | | | | | | | | | |
| 07 | 169074 | X | 125777 | -0- | -43297 | -0- | 186 | 1 | 122677 | 2 | N | 2649 | 2773 | 1 | | | 180 |
| | | | | | | | 2914 | 9 | | | | | | | | | |
| 08 | 169074 | X | 110669 | -0- | -58405 | -0- | 186 | 1 | 107833 | 2 | N | 2409 | 2357 | 1 | | | 232 |
| | | | | | | | 2650 | 9 | | | | | | | | | |
| 09 | 163620 | X | 96886 | -0- | -66734 | -0- | 180 | 1 | 94381 | 2 | N | 2114 | 2106 | 1 | | | 240 |
| | | | | | | | 2325 | 9 | | | | | | | | | |
| 10 | 163804 | X | 94980 | -0- | -68824 | -0- | 186 | 1 | 92594 | 2 | N | 2000 | 1983 | 1 | | | 257 |
| | | | | | | | 2200 | 9 | | | | | | | | | |
| 11 | 139830 | X | 84447 | -0- | -55383 | -0- | 180 | 1 | 82277 | 2 | N | 1809 | 1798 | 1 | | | 268 |
| | | | | | | | 1990 | 9 | | | | | | | | | |
| 12 | 93124 | X | 80253 | -0- | -12871 | -0- | 181 | 1 | 77946 | 2 | N | 1933 | 1809 | 1 | | | 392 |
| | | | | | | | 2126 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,484,832 TOTAL CONDENSATE PROD: 39,212

KNIGHT-STRONG GAS UNIT WELL #: 5H RRCID -> 276959 COMPL. DATE 01/28/2015 TOTAL DEPTH 9393 PERF. 9740 - 15430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 7339 | -0- | 7339 | 7339 | 186 | 1 | 7153 | 2 | N | -0- | | | | | -0- |
| 02 | SHUT IN | | 200794 | -0- | 200794 | 208133 | 168 | 1 | 194028 | 2 | N | 5998 | 5595 | 1 | | | 403 |
| | | | | | | | 6598 | 9 | | | | | | | | | |
| 03 | 425484 | X | 217351 | -0- | -208133 | -0- | 186 | 1 | 210627 | 2 | N | 5944 | 6017 | 1 | | | 330 |
| | | | | | | | 6538 | 9 | | | | | | | | | |
| 04 | 227693 | X | 227693 | -0- | -0- | -0- | 180 | 1 | 221745 | 2 | N | 5244 | 5312 | 1 | | | 262 |
| | | | | | | | 5768 | 9 | | | | | | | | | |
| 05 | 207859 | X | 207859 | -0- | -0- | -0- | 186 | 1 | 202967 | 2 | N | 4278 | 4087 | 1 | | | 453 |
| | | | | | | | 4706 | 9 | | | | | | | | | |
| 06 | 175975 | X | 175975 | -0- | -0- | -0- | 180 | 1 | 172293 | 2 | N | 3184 | 3339 | 1 | | | 298 |
| | | | | | | | 3502 | 9 | | | | | | | | | |
| 07 | 156121 | X | 156121 | -0- | -0- | -0- | 186 | 1 | 153085 | 2 | N | 2591 | 2752 | 1 | | | 137 |
| | | | | | | | 2850 | 9 | | | | | | | | | |
| 08 | 143995 | X | 135341 | -0- | -8654 | -0- | 186 | 1 | 132566 | 2 | N | 2354 | 2246 | 1 | | | 245 |
| | | | | | | | 2589 | 9 | | | | | | | | | |
| 09 | 139350 | X | 118896 | -0- | -20454 | -0- | 180 | 1 | 116458 | 2 | N | 2053 | 1943 | 1 | | | 355 |
| | | | | | | | 2258 | 9 | | | | | | | | | |
| 10 | 143995 | X | 122284 | -0- | -21711 | -0- | 186 | 1 | 120061 | 2 | N | 1852 | 1897 | 1 | | | 310 |
| | | | | | | | 2037 | 9 | | | | | | | | | |
| 11 | 139350 | X | 108577 | -0- | -30773 | -0- | 180 | 1 | 106609 | 2 | N | 1625 | 1800 | 1 | | | 135 |
| | | | | | | | 1788 | 9 | | | | | | | | | |
| 12 | 119722 | X | 102811 | -0- | -16911 | -0- | 181 | 1 | 100694 | 2 | N | 1760 | 1616 | 1 | | | 279 |
| | | | | | | | 1936 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,781,041 TOTAL CONDENSATE PROD: 36,883

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TWOMEY HEIRS-HANCOCK-SMITH (ALLO WELL #: 1H RRCID -> 277056 COMPL. DATE 03/07/2015 TOTAL DEPTH 9320 PERF. 9923 - 14258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 193577 | -0- | 193577 | 193577 | 248<br>5976 | 1<br>9 | 187353 | 2 | N | 5433 | 4710 | 1 | | | 723 |
| 04 | 460908 | X | 267331 | -0- | -193577 | -0- | 240<br>5797 | 1<br>9 | 261294 | 2 | N | 5270 | 5783 | 1 | | | 210 |
| 05 | 275497 | X | 229045 | -0- | -46452 | -0- | 248<br>4665 | 1<br>9 | 224132 | 2 | N | 4241 | 4246 | 1 | | | 205 |
| 06 | 266610 | X | 182856 | -0- | -83754 | -0- | 240<br>3240 | 1<br>9 | 179376 | 2 | N | 2945 | 2903 | 1 | | | 247 |
| 07 | 275497 | X | 161154 | -0- | -114343 | -0- | 248<br>2641 | 1<br>9 | 158265 | 2 | N | 2401 | 2415 | 1 | | | 233 |
| 08 | 275497 | X | 140397 | -0- | -135100 | -0- | 248<br>2352 | 1<br>9 | 137797 | 2 | N | 2138 | 2126 | 1 | | | 245 |
| 09 | 266610 | X | 123920 | -0- | -142690 | -0- | 240<br>2140 | 1<br>9 | 121540 | 2 | N | 1945 | 1930 | 1 | | | 260 |
| 10 | 275497 | X | 115879 | -0- | -159618 | -0- | 248<br>2053 | 1<br>9 | 113578 | 2 | N | 1866 | 1783 | 1 | | | 343 |
| 11 | 266610 | X | 103615 | -0- | -162995 | -0- | 240<br>1833 | 1<br>9 | 101542 | 2 | N | 1666 | 1767 | 1 | | | 242 |
| 12 | 119319 | X | 98783 | -0- | -20536 | -0- | 248<br>2050 | 1<br>9 | 96485 | 2 | N | 1864 | 1819 | 1 | | | 287 |

TOTAL GAS PROD: 1,616,557 TOTAL CONDENSATE PROD: 29,769

CARTHAGE, SW. (PETTIT) 16044 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BASA RESOURCES, INC. 053974
THOR/BLEWITT WELL #: 1 RRCID -> 138523 COMPL. DATE 03/20/1991 TOTAL DEPTH 7200 PERF. 6473 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | | 2766 | -0- | -458 | -0- | 254<br>22 | 1<br>9 | 2490 | 2 | N | 20 | | | | | 133 |
| 02 | 2884 | # | 2621 | -0- | -263 | -0- | 400<br>31 | 1<br>9 | 2190 | 2 | N | 28 | | | | | 161 |
| 03 | 3193 | # | 2860 | -0- | -333 | -0- | 455<br>19 | 1<br>9 | 2386 | 2 | N | 17 | | | | | 178 |
| 04 | 3000 | # | 2320 | -0- | -680 | -0- | 145<br>14 | 1<br>9 | 2161 | 2 | N | 13 | | | | | 191 |
| 05 | 3038 | # | 2337 | -0- | -701 | -0- | 564<br>13 | 1<br>9 | 1760 | 2 | N | 12 | | | | | 203 |
| 06 | 2820 | # | 2794 | -0- | -26 | -0- | 643<br>8 | 1<br>9 | 2143 | 2 | N | 7 | | | | | 210 |
| 07 | 2949 | R | 2949 | -0- | -0- | -0- | 702<br>9 | 1<br>9 | 2238 | 2 | N | 8 | | | | | 218 |
| 08 | 2906 | R | 2906 | -0- | -0- | -0- | 550<br>13 | 1<br>9 | 2343 | 2 | N | 12 | 170 | 1 | | | 60 |
| 09 | 2790 | # | 2441 | -0- | -349 | -0- | 453<br>8 | 1<br>9 | 1980 | 2 | N | 7 | | | | | 67 |
| 10 | 2945 | # | 1717 | -0- | -1228 | -0- | 168<br>8 | 1<br>9 | 1541 | 2 | N | 7 | | | | | 74 |
| 11 | 2850 | # | 1725 | -0- | -1125 | -0- | 457<br>84 | 1<br>9 | 1184 | 2 | N | 76 | | | | | 150 |
| 12 | 2945 | # | 1433 | -0- | -1512 | -0- | 324 | 1 | 1109 | 2 | N | -0- | | | | | 150 |

TOTAL GAS PROD: 28,869 TOTAL CONDENSATE PROD: 207

CARTHAGE, SW. (TRAVIS PEAK) 16044 700 NON-ASSOCIATED ONE WELL CNTY: PANOLA
LONG TRUSTS, THE 507585
SOUTHLAND PAPER COMPANY WELL #: 2 RRCID -> 120748 COMPL. DATE 11/07/1984 TOTAL DEPTH 7239 PERF. 6686 - 6691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | | -0- | -0- | -620 | 3099 | | | | | N | -0- | | | | | 300 |
| 02 | 560 | | -0- | -0- | -560 | 2539 | | | | | N | -0- | | | | | 300 |
| 03 | 620 | | -0- | -0- | -620 | 1919 | | | | | N | -0- | | | | | 300 |
| 04 | 1919 | N | -0- | -0- | -1919 | -0- | | | | | N | -0- | 300 | 1 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
EDENS, J. N. WELL #: 2 D RRCID -> 144366 COMPL. DATE 02/19/1995 TOTAL DEPTH 11347 PERF. 8036 - 8044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2529 | -0- | -230 | -0- | 196 | 1 | 2262 | 2 | N | 60 | | | | | 116 |
| | | | | | | | 5 | 4 | 66 | 9 | | | | | | | |
| 02 | 2169 | N | 2169 | -0- | -0- | -0- | 107 | 1 | 2016 | 2 | N | 42 | 123 | 1 | | | 35 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1711 | -0- | -273 | -0- | 75 | 1 | 1610 | 2 | N | 16 | | | | | 51 |
| | | | | | | | 8 | 4 | 18 | 9 | | | | | | | |
| 04 | 2460 | N | 2077 | -0- | -383 | -0- | 103 | 1 | 1930 | 2 | N | 35 | | | | | 86 |
| | | | | | | | 5 | 4 | 39 | 9 | | | | | | | |
| 05 | 2542 | N | 2278 | -0- | -264 | -0- | 77 | 1 | 2130 | 2 | N | 42 | | | | | 128 |
| | | | | | | | 25 | 4 | 46 | 9 | | | | | | | |
| 06 | 2140 | N | 2140 | -0- | -0- | -0- | 52 | 1 | 2006 | 2 | N | 72 | 178 | 1 | | | 22 |
| | | | | | | | 3 | 4 | 79 | 9 | | | | | | | |
| 07 | 2277 | N | 2277 | -0- | -0- | -0- | 56 | 1 | 2159 | 2 | N | 35 | | | | | 57 |
| | | | | | | | 23 | 4 | 39 | 9 | | | | | | | |
| 08 | 2263 | N | 2143 | -0- | -120 | -0- | 54 | 1 | 2026 | 2 | N | 52 | | | | | 109 |
| | | | | | | | 6 | 4 | 57 | 9 | | | | | | | |
| 09 | 2130 | N | 1983 | -0- | -147 | -0- | 52 | 1 | 1912 | 2 | N | 14 | | | | | 123 |
| | | | | | | | 4 | 4 | 15 | 9 | | | | | | | |
| 10 | 2263 | N | 2127 | -0- | -136 | -0- | 58 | 1 | 1988 | 2 | N | 31 | | | | | 154 |
| | | | | | | | 47 | 4 | 34 | 9 | | | | | | | |
| 11 | 2315 | N | 2315 | -0- | -0- | -0- | 60 | 1 | 2223 | 2 | N | 28 | 128 | 1 | | | 54 |
| | | | | | | | 1 | 4 | 31 | 9 | | | | | | | |
| *12 | 2265 | N | 2265 | -0- | -0- | -0- | 55 | 1 | 2157 | 2 | N | 45 | | | | | 99 |
| | | | | | | | 3 | 4 | 50 | 9 | | | | | | | |

TOTAL GAS PROD: 26,014 TOTAL CONDENSATE PROD: 472

WORTHAM, V.C. ET AL GAS UNIT WELL #: 21-D RRCID -> 154973 COMPL. DATE 06/01/1995 TOTAL DEPTH 9085 PERF. 8080 - 8116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WORTHAM, V.C. ET AL GAS UNIT WELL #: 2 F RRCID -> 158000 COMPL. DATE 12/09/1999 TOTAL DEPTH 8348 PERF. 8016 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 2683 | -0- | -1068 | -0- | 213 | 1 | 2464 | 2 | Y | -0- | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | |
| 02 | 3388 | X | 2325 | -0- | -1063 | -0- | 117 | 1 | 2208 | 2 | Y | -0- | | | -0- |
| 03 | 3472 | X | 1597 | -0- | -1875 | -0- | 71 | 1 | 1519 | 2 | Y | -0- | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | |
| 04 | 3631 | X | 3631 | -0- | -0- | -0- | 183 | 1 | 3439 | 2 | Y | -0- | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | |
| 05 | 5572 | X | 5572 | -0- | -0- | -0- | 193 | 1 | 5316 | 2 | Y | -0- | | | -0- |
| | | | | | | | 63 | 4 | | | | | | | |
| 06 | 3898 | X | 3898 | -0- | -0- | -0- | 98 | 1 | 3794 | 2 | Y | -0- | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | |
| 07 | 3751 | X | 2654 | -0- | -1097 | -0- | 66 | 1 | 2560 | 2 | Y | -0- | | | -0- |
| | | | | | | | 28 | 4 | | | | | | | |
| 08 | 3983 | X | 3983 | -0- | -0- | -0- | 103 | 1 | 3868 | 2 | Y | -0- | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | |
| 09 | 3630 | X | 3617 | -0- | -13 | -0- | 95 | 1 | 3514 | 2 | Y | -0- | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | |
| 10 | 3751 | X | 1268 | -0- | -2483 | -0- | 35 | 1 | 1205 | 2 | Y | -0- | | | -0- |
| | | | | | | | 28 | 4 | | | | | | | |
| 11 | 3630 | X | 694 | -0- | -2936 | -0- | 18 | 1 | 676 | 2 | Y | -0- | | | -0- |
| 12 | 3751 | X | 1901 | -0- | -1850 | -0- | 47 | 1 | 1851 | 2 | Y | -0- | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | |

TOTAL GAS PROD: 33,823 TOTAL CONDENSATE PROD: -0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 3 D RRCID -> 160225 COMPL. DATE 01/06/2000 TOTAL DEPTH 9987 PERF. 7996 - 8860

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1997 | N | 1997 | -0- | -0- | -0- | 159 | 1 | 1834 | 2 | Y | -0- | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 20 | 1 | 370 | 2 | Y | -0- | | | -0- |
| 03 | 3100 | N | 4201 | -0- | 1101 | 1101 | 186 | 1 | 3996 | 2 | Y | -0- | | | -0- |
| | | | | | | | 19 | 4 | | | | | | | |
| 04 | 1561 | N | 460 | -0- | -1101 | -0- | 22 | 1 | 437 | 2 | Y | -0- | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | |
| 05 | 1615 | N | 1615 | -0- | -0- | -0- | 56 | 1 | 1541 | 2 | Y | -0- | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | |
| 06 | 1050 | X | 167 | -0- | -883 | -0- | 4 | 1 | 163 | 2 | Y | -0- | | | -0- |
| 07 | 1085 | X | 137 | -0- | -948 | -0- | 3 | 1 | 133 | 2 | Y | -0- | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | |
| 08 | 1085 | X | 382 | -0- | -703 | -0- | 10 | 1 | 371 | 2 | Y | -0- | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | |
| 09 | 1050 | X | 199 | -0- | -851 | -0- | 5 | 1 | 194 | 2 | Y | -0- | | | -0- |
| 10 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | -0- |
| 11 | 300 | X | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | -0- |
| *12 | 3100 | N | 4516 | -0- | 1416 | 1416 | 111 | 1 | 4399 | 2 | Y | -0- | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | |

TOTAL GAS PROD: 14,064 TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. UNIT WELL #: 2 F RRCID -> 161754 COMPL. DATE 07/11/2002 TOTAL DEPTH 10050 PERF. 8264 - 9204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMPY, H.R. UNIT WELL #: 3 RRCID -> 162519 COMPL. DATE 03/29/2002 TOTAL DEPTH 10750 PERF. 8317 - 8638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 976 | N | 976 | -0- | -0- | -0- | 77 | 1 | 897 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 44 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 470 | -0- | -460 | -0- | 21 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 930 | N | 374 | -0- | -556 | -0- | 19 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 05 | 961 | N | 174 | -0- | -787 | -0- | 6 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 06 | 450 | N | 196 | -0- | -254 | -0- | 5 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3116 | -0- | 16 | 16 | 76 | 1 | 3008 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 32 | 4 | | | | | | | | | |
| 08 | 612 | N | 596 | -0- | -16 | -0- | 15 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 09 | 572 | N | 572 | -0- | -0- | -0- | 15 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 1085 | X | 341 | -0- | -744 | -0- | 10 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 11 | 1050 | X | 687 | -0- | -363 | -0- | 18 | 1 | 669 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | X | 825 | -0- | -260 | -0- | 21 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

TOTAL GAS PROD: 9,199 TOTAL CONDENSATE PROD: -0-

RAMPY, H.R. UNIT WELL #: 4 D RRCID -> 164308 COMPL. DATE 07/02/1997 TOTAL DEPTH 9850 PERF. 9409 - 9708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. UNIT WELL #: 5 F RRCID -> 165282 COMPL. DATE 04/01/1998 TOTAL DEPTH 9850 PERF. 9300 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 1819 | -0- | -165 | -0- | 145 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 1638 | X | 1638 | -0- | -0- | -0- | 83 | 1 | 1555 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | N | 1581 | -0- | -62 | -0- | 70 | 1 | 1504 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 04 | 1590 | N | 1470 | -0- | -120 | -0- | 74 | 1 | 1392 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 05 | 1643 | N | 748 | -0- | -895 | -0- | 26 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 06 | 1530 | N | -0- | -0- | -1530 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1519 | N | 915 | -0- | -604 | -0- | 23 | 1 | 882 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 08 | 1188 | N | 1188 | -0- | -0- | -0- | 31 | 1 | 1154 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 09 | 1151 | N | 1151 | -0- | -0- | -0- | 31 | 1 | 1118 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 10 | 2026 | N | 2026 | -0- | -0- | -0- | 56 | 1 | 1925 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 45 | 4 | | | | | | | | | |
| 11 | 2166 | N | 2166 | -0- | -0- | -0- | 57 | 1 | 2108 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *12 | 1619 | N | 1619 | -0- | -0- | -0- | 40 | 1 | 1577 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

TOTAL GAS PROD: 16,321 TOTAL CONDENSATE PROD: -0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 1 RRCID -> 165792 COMPL. DATE 10/17/1997 TOTAL DEPTH 11250 PERF. 9414 - 9776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 4 F RRCID -> 167566 COMPL. DATE N/A TOTAL DEPTH 11088 PERF. 8076 - 8088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. UNIT WELL #: 7 F RRCID -> 167876 COMPL. DATE 05/12/1999 TOTAL DEPTH 9850 PERF. 7994 - 8123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1630 | N | 1630 | -0- | -0- | -0- | 130 | 1 | 1497 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 1232 | N | 1033 | -0- | -199 | -0- | 52 | 1 | 981 | 2 | Y | -0- | | | | | -0- |
| 03 | 1543 | N | 1543 | -0- | -0- | -0- | 68 | 1 | 1468 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 04 | 1790 | N | 1790 | -0- | -0- | -0- | 90 | 1 | 1696 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 05 | 1147 | N | 1001 | -0- | -146 | -0- | 34 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 06 | 1500 | N | 367 | -0- | -1133 | -0- | 9 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 1860 | N | 268 | -0- | -1592 | -0- | 6 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 08 | 992 | N | 297 | -0- | -695 | -0- | 8 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 09 | 486 | N | 486 | -0- | -0- | -0- | 13 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 15 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 14 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| *12 | 617 | N | 617 | -0- | -0- | -0- | 15 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

TOTAL GAS PROD: 10,078 TOTAL CONDENSATE PROD: -0-

EDENS GAS UNIT #2 WELL #: 2 D RRCID -> 168270 COMPL. DATE 02/07/2000 TOTAL DEPTH 9850 PERF. 8248 - 8284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
EDENS, J.N. WELL #: 3 F RRCID -> 169010 COMPL. DATE 04/30/1998 TOTAL DEPTH 9859 PERF. 8016 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 292 | N | 292 | -0- | -0- | -0- | 23 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 280 | N | 231 | -0- | -49 | -0- | 11 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 12 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 21 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 05 | 800 | N | 800 | -0- | -0- | -0- | 27 | 1 | 764 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 06 | 423 | N | 423 | -0- | -0- | -0- | 11 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 434 | N | 131 | -0- | -303 | -0- | 3 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 08 | 465 | N | 133 | -0- | -332 | -0- | 3 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 126 | -0- | -294 | -0- | 3 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 3 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 3 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 80 | -0- | -44 | -0- | 2 | 1 | 78 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,161 TOTAL CONDENSATE PROD: -0-

RAMPY, H.R. UNIT WELL #: 8 D RRCID -> 172404 COMPL. DATE 11/06/2000 TOTAL DEPTH 9850 PERF. 9376 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 994 | N | 994 | -0- | -0- | -0- | 79 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 39 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 744 | -0- | -217 | -0- | 34 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | 960 | N | 661 | -0- | -299 | -0- | 34 | 1 | 625 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 05 | 868 | N | 499 | -0- | -369 | -0- | 17 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 06 | 720 | N | 604 | -0- | -116 | -0- | 15 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 682 | N | 596 | -0- | -86 | -0- | 14 | 1 | 576 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 08 | 667 | N | 667 | -0- | -0- | -0- | 17 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 09 | 779 | N | 779 | -0- | -0- | -0- | 20 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 10 | 946 | N | 946 | -0- | -0- | -0- | 26 | 1 | 899 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| 11 | 912 | N | 912 | -0- | -0- | -0- | 24 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *12 | 1082 | N | 1082 | -0- | -0- | -0- | 27 | 1 | 1053 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

TOTAL GAS PROD: 9,272 TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WORTHAM, V.C. ET AL GAS UNIT WELL #: 6 RRCID -> 172873 COMPL. DATE 11/25/2002 TOTAL DEPTH 9870 PERF. 8146 - 8857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 210 | -0- | -69 | -0- | 17 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 10 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 233 | -0- | -46 | -0- | 11 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 210 | N | 191 | -0- | -19 | -0- | 10 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 9 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 06 | 3000 | N | 4937 | -0- | 1937 | 1937 | 124 | 1 | 4806 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 07 | 2124 | N | 187 | -0- | -1937 | -0- | 4 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 270 | X | 225 | -0- | -45 | -0- | 6 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | X | 9 | -0- | -270 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | X | 191 | -0- | -79 | -0- | 5 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | X | 38 | -0- | -210 | -0- | 1 | 1 | 37 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,666 TOTAL CONDENSATE PROD: -0-

RAMPY, H.R. UNIT WELL #: 9 RRCID -> 176939 COMPL. DATE 02/19/2000 TOTAL DEPTH 11225 PERF.10913 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 49 | -0- | -13 | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 17 | -0- | -43 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 5 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 2 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 2 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| *12 | 145 | N | 145 | -0- | -0- | -0- | 3 | 1 | 142 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 550 TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WORTHAM, V.C. ET AL GAS UNIT WELL #: 8 RRCID -> 177203 COMPL. DATE 10/11/2002 TOTAL DEPTH 11200 PERF. 9110 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 2 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 2 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 1 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 06 | 60 | N | 28 | -0- | -32 | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 32 | -0- | -30 | -0- | 1 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 44 | -0- | -18 | -0- | 1 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 09 | 47 | N | 47 | -0- | -0- | -0- | 1 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 1 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 51 | N | 51 | -0- | -0- | -0- | 1 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 1 | 1 | 50 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 590 TOTAL CONDENSATE PROD: -0-

WILLS, N. N. "A" WELL #: 2D RRCID -> 180371 COMPL. DATE 12/20/2000 TOTAL DEPTH 11200 PERF. 9306 - 9587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1792 | N | 1792 | -0- | -0- | -0- | 142 | 1 | 1646 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 1550 | N | 1550 | -0- | -0- | -0- | 78 | 1 | 1472 | 2 | Y | -0- | | | | | -0- |
| 03 | 1736 | N | 1466 | -0- | -270 | -0- | 65 | 1 | 1394 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 04 | 1680 | N | 1674 | -0- | -6 | -0- | 84 | 1 | 1586 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 05 | 1705 | N | 1566 | -0- | -139 | -0- | 55 | 1 | 1493 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 06 | 1512 | N | 1512 | -0- | -0- | -0- | 39 | 1 | 1471 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 07 | 1736 | N | 1625 | -0- | -111 | -0- | 40 | 1 | 1568 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 08 | 1581 | N | 1539 | -0- | -42 | -0- | 40 | 1 | 1494 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 09 | 1504 | N | 1504 | -0- | -0- | -0- | 40 | 1 | 1461 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 10 | 1679 | N | 1679 | -0- | -0- | -0- | 46 | 1 | 1595 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 38 | 4 | | | | | | | | | |
| 11 | 1663 | N | 1663 | -0- | -0- | -0- | 43 | 1 | 1619 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *12 | 1622 | N | 1622 | -0- | -0- | -0- | 40 | 1 | 1580 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

TOTAL GAS PROD: 19,192 TOTAL CONDENSATE PROD: -0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 10 RRCID -> 181099 COMPL. DATE 12/14/2000 TOTAL DEPTH 11130 PERF. 9267 - 9491

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. UNIT WELL #: 10 RRCID -> 181376 COMPL. DATE 02/05/2001 TOTAL DEPTH 11150 PERF. 9320 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1083 | N | 1083 | -0- | -0- | -0- | 86 | 1 | 995 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 940 | N | 940 | -0- | -0- | -0- | 47 | 1 | 893 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 868 | -0- | -0- | -0- | 39 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 04 | 960 | N | 925 | -0- | -35 | -0- | 47 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 05 | 992 | N | 832 | -0- | -160 | -0- | 28 | 1 | 795 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 06 | 840 | N | 801 | -0- | -39 | -0- | 20 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 961 | N | 904 | -0- | -57 | -0- | 23 | 1 | 872 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 08 | 942 | N | 942 | -0- | -0- | -0- | 25 | 1 | 914 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 09 | 906 | N | 906 | -0- | -0- | -0- | 24 | 1 | 880 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 10 | 940 | N | 940 | -0- | -0- | -0- | 26 | 1 | 893 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| 11 | 965 | N | 965 | -0- | -0- | -0- | 25 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *12 | 987 | N | 987 | -0- | -0- | -0- | 25 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

TOTAL GAS PROD: 11,093 TOTAL CONDENSATE PROD: -0-

RAMPY, H.R. UNIT WELL #: 11 RRCID -> 183849 COMPL. DATE 06/05/2001 TOTAL DEPTH 11155 PERF.10837 - 10988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLS, N. N. "A" WELL #: 4D RRCID -> 186662 COMPL. DATE 12/10/2001 TOTAL DEPTH 11210 PERF. 9634 - 9781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WARE, G. W. WELL #: 21 RRCID -> 186687 COMPL. DATE 02/13/2002 TOTAL DEPTH 11202 PERF. 9566 - 11096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 12 RRCID -> 186858 COMPL. DATE 09/06/2001 TOTAL DEPTH 10747 PERF. 9368 - 9510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENCRESCENT, LLC 251739
STANLEY, C. H. WELL #: 1-L RRCID -> 136719 COMPL. DATE 08/13/1990 TOTAL DEPTH 8115 PERF. 8016 - 8023

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ENCRESCENT, LLC //CONT.// 251739
WORTHAM WELL #: 2 RRCID -> 159634 COMPL. DATE 07/23/1996 TOTAL DEPTH 11900 PERF.10929 - 11146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | 102 |
| 02 | 448 | N | 391 | -0- | -57 | -0- | 391 | 2 | | | N | -0- | | | | | 102 |
| 03 | 527 | N | 454 | -0- | -73 | -0- | 454 | 2 | | | N | -0- | | | | | 102 |
| 04 | 510 | N | 209 | -0- | -301 | -0- | 209 | 2 | | | N | -0- | | | | | 102 |
| 05 | 434 | N | 127 | -0- | -307 | -0- | 127 | 2 | | | N | -0- | | | | | 102 |
| 06 | 450 | N | 183 | -0- | -267 | -0- | 183 | 2 | | | N | -0- | | | | | 102 |
| 07 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | 102 |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | 102 |
| 09 | 180 | N | 146 | -0- | -34 | -0- | 146 | 3 | | | N | -0- | | | | | 102 |
| 10 | 716 | N | 716 | -0- | -0- | -0- | 715 | 3 | 1 | 9 | N | 1 | | | | | 103 |
| 11 | 1362 | N | 1362 | -0- | -0- | -0- | 1361 | 3 | 1 | 9 | N | 1 | | | | | 104 |
| *12 | 1431 | N | 1431 | -0- | -0- | -0- | 1430 | 3 | 1 | 9 | N | 1 | | | | | 105 |

TOTAL GAS PROD: 5,950 TOTAL CONDENSATE PROD: 3

STANLEY, C. H. WELL #: 2 RRCID -> 166463 COMPL. DATE 03/04/1998 TOTAL DEPTH 10014 PERF. 8182 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 633 | -0- | -173 | -0- | 633 | 2 | | | N | -0- | | | | | 20 |
| 02 | 616 | N | 566 | -0- | -50 | -0- | 566 | 2 | | | N | -0- | | | | | 20 |
| 03 | 744 | N | 642 | -0- | -102 | -0- | 642 | 2 | | | N | -0- | | | | | 20 |
| 04 | 600 | N | 573 | -0- | -27 | -0- | 573 | 2 | | | N | -0- | | | | | 20 |
| 05 | 620 | N | 607 | -0- | -13 | -0- | 607 | 2 | | | N | -0- | | | | | 20 |
| 06 | 630 | N | 531 | -0- | -99 | -0- | 531 | 2 | | | N | -0- | | | | | 20 |
| 07 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | 20 |
| 08 | 620 | N | 557 | -0- | -63 | -0- | 557 | 3 | | | N | -0- | | | | | 20 |
| 09 | 540 | N | 492 | -0- | -48 | -0- | 492 | 3 | | | N | -0- | | | | | 20 |
| 10 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | 20 |
| 11 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | 20 |
| 12 | 496 | N | 435 | -0- | -61 | -0- | 435 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 6,900 TOTAL CONDENSATE PROD: -0-

WARE UNIT WELL #: 1 RRCID -> 186645 COMPL. DATE 08/29/2001 TOTAL DEPTH 12027 PERF.11554 - 11747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | X | 708 | -0- | -0- | -0- | 707 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 02 | 1904 | N | 383 | -0- | -1521 | -0- | 382 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 03 | 1900 | N | 1900 | -0- | -0- | -0- | 1898 | 2 | 2 | 9 | N | 2 | | | | | 10 |
| 04 | 690 | N | 591 | -0- | -99 | -0- | 590 | 2 | 1 | 9 | N | 1 | | | | | 11 |
| 05 | 494 | N | 494 | -0- | -0- | -0- | 493 | 2 | 1 | 9 | N | 1 | | | | | 12 |
| 06 | 1830 | N | 473 | -0- | -1357 | -0- | 472 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 07 | 620 | N | 462 | -0- | -158 | -0- | 461 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| 08 | 496 | N | 425 | -0- | -71 | -0- | 425 | 3 | | | N | -0- | | | | | 14 |
| 09 | 480 | N | 386 | -0- | -94 | -0- | 386 | 3 | | | N | -0- | | | | | 14 |
| 10 | 465 | N | 290 | -0- | -175 | -0- | 290 | 3 | | | N | -0- | | | | | 14 |
| 11 | 420 | N | 375 | -0- | -45 | -0- | 375 | 3 | | | N | -0- | | | | | 14 |
| 12 | 403 | N | 354 | -0- | -49 | -0- | 354 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 6,841 TOTAL CONDENSATE PROD: 8

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
GLOBAL XRC CORP 310348
LOPER, VERNA WELL #: 2 RRCID -> 169994 COMPL. DATE 05/01/1998 TOTAL DEPTH 11210 PERF. 8024 - 8312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOPER, VERNA B WELL #: 1B RRCID -> 174871 COMPL. DATE 06/15/1998 TOTAL DEPTH 8410 PERF. 8172 - 8240

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 6234 | -0- | 3134 | 5016 | 6136 | 2 | 98 | 9 | N | 89 | | | | | 177 |
| 02 | 2800 | N | 6061 | -0- | 3261 | 8277 | 5982 | 2 | 79 | 9 | N | 72 | 153 | 1 | | | 96 |
| 03 | 14588 | X | 6311 | -0- | -8277 | -0- | 6223 | 2 | 88 | 9 | N | 80 | | | | | 176 |
| 04 | 4836 | X | 4836 | -0- | -0- | -0- | 4818 | 2 | 18 | 9 | N | 16 | | | | | 192 |
| 05 | 6392 | X | 6392 | -0- | -0- | -0- | 6364 | 2 | 28 | 9 | N | 25 | 185 | 1 | | | 32 |
| 06 | 5706 | X | 5706 | -0- | -0- | -0- | 5706 | 2 | | | N | -0- | | | | | 32 |
| 07 | 930 | X | 22 | -0- | -908 | -0- | 22 | 2 | | | N | -0- | | | | | 32 |
| 08 | 930 | X | 60 | -0- | -870 | -0- | 26 | 2 | 34 | 9 | N | 31 | | | | | 63 |
| 09 | 900 | X | 140 | -0- | -760 | -0- | 140 | 2 | | | N | -0- | | | | | 63 |
| 10 | 930 | X | 80 | -0- | -850 | -0- | 80 | 2 | | | N | -0- | | | | | 63 |
| *11 | 900 | X | 94 | -0- | -806 | -0- | 94 | 2 | | | N | -0- | | | | | 63 |
| *12 | 1046 | X | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 36,982 TOTAL CONDENSATE PROD: 313

O'RYAN OIL AND GAS 617042
BENTLEY WELL #: 1 RRCID -> 227741 COMPL. DATE 06/26/2007 TOTAL DEPTH 11175 PERF. 10965 - 11095

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 3096 | -0- | -4 | -0- | 3096 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2638 | -0- | -162 | -0- | 2638 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3131 | X | 2578 | -0- | -553 | -0- | 2578 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3030 | X | 2788 | -0- | -242 | -0- | 2788 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3131 | X | 2582 | -0- | -549 | -0- | 2582 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | X | 2196 | -0- | -804 | -0- | 2196 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2145 | -0- | -769 | -0- | 2145 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2883 | X | 2186 | -0- | -697 | -0- | 2186 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2190 | N | 2059 | -0- | -131 | -0- | 2059 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 2030 | -0- | -109 | -0- | 2030 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 2095 | -0- | -35 | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 2000 | -0- | -139 | -0- | 2000 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,393 TOTAL CONDENSATE PROD: -0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
SUPREME ENERGY COMPANY, INC. 830589
HILL HEIRS WELL #: 1 RRCID -> 194582 COMPL. DATE 03/27/2003 TOTAL DEPTH 11250 PERF.10942 - 11074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | 121 |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 121 |
| 03 | 248 | N | 95 | -0- | -153 | -0- | 95 | 2 | | | N | -0- | | | | | 121 |
| 04 | 210 | N | 63 | -0- | -147 | -0- | 63 | 2 | | | N | -0- | | | | | 121 |
| 05 | 155 | N | 69 | -0- | -86 | -0- | 69 | 2 | | | N | -0- | | | | | 121 |
| 06 | 90 | N | 61 | -0- | -29 | -0- | 61 | 2 | | | N | -0- | | | | | 121 |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 121 |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | 121 |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 121 |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 121 |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | 121 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 121 |

TOTAL GAS PROD: 926 TOTAL CONDENSATE PROD: -0-

CAYUGA (PETTIT) 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
RAMPY, H. R. WELL #: D 1 L RRCID -> 035825 COMPL. DATE 03/31/1965 TOTAL DEPTH N/A PERF. 7785 - 7938

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 21-F RRCID -> 037096 COMPL. DATE N/A TOTAL DEPTH 9085 PERF. 7802 - 7960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1734 | X | 1734 | -0- | -0- | -0- | 137 | 1 | 1582 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 4 | 4 | 11 | 9 | | | | | | | |
| 02 | 1461 | N | 1461 | -0- | -0- | -0- | 73 | 1 | 1388 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 03 | 1705 | N | 1379 | -0- | -326 | -0- | 62 | 1 | 1311 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 04 | 1650 | N | 1528 | -0- | -122 | -0- | 76 | 1 | 1437 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 4 | 4 | 11 | 9 | | | | | | | |
| 05 | 1612 | N | 1361 | -0- | -251 | -0- | 48 | 1 | 1298 | 2 | Y | -0- | 10 | 1 | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 06 | 1320 | N | 1250 | -0- | -70 | -0- | 31 | 1 | 1206 | 2 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 11 | 9 | | | | | | | |
| 07 | 1581 | N | 1542 | -0- | -39 | -0- | 38 | 1 | 1473 | 2 | Y | 14 | 15 | 1 | | | 1 |
| | | | | | | | 16 | 4 | 15 | 9 | | | | | | | |
| 08 | 1413 | N | 1413 | -0- | -0- | -0- | 36 | 1 | 1347 | 2 | Y | 24 | 22 | 1 | | | 3 |
| | | | | | | | 4 | 4 | 26 | 9 | | | | | | | |
| 09 | 1479 | N | 1479 | -0- | -0- | -0- | 38 | 1 | 1429 | 2 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 3 | 4 | 9 | 9 | | | | | | | |
| 10 | 1586 | N | 1586 | -0- | -0- | -0- | 44 | 1 | 1506 | 2 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 36 | 4 | | | | | | | | | |
| 11 | 1597 | N | 1597 | -0- | -0- | -0- | 41 | 1 | 1523 | 2 | Y | 29 | 24 | 1 | | | 5 |
| | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |
| *12 | 1625 | N | 1625 | -0- | -0- | -0- | 40 | 1 | 1575 | 2 | Y | 7 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 8 | 9 | | | | | | | |

TOTAL GAS PROD: 17,955 TOTAL CONDENSATE PROD: 112

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
BOWYER-WILLS UNIT WELL #: 2D RRCID -> 148129 COMPL. DATE N/A TOTAL DEPTH 11355 PERF. 7944 - 7953

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2687 | -0- | -10 | -0- | 212 | 1 | 2449 | 2 | Y | 18 | | | | | 110 |
| | | | | | | | 6 | 4 | 20 | 9 | | | | | | | |
| 02 | 2070 | N | 2070 | -0- | -0- | -0- | 103 | 1 | 1956 | 2 | Y | 10 | | | | | 120 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2045 | -0- | -435 | -0- | 89 | 1 | 1902 | 2 | Y | 41 | 111 | 1 | | | 50 |
| | | | | | | | 9 | 4 | 45 | 9 | | | | | | | |
| 04 | 2400 | N | 2216 | -0- | -184 | -0- | 111 | 1 | 2088 | 2 | Y | 10 | | | | | 60 |
| | | | | | | | 6 | 4 | 11 | 9 | | | | | | | |
| 05 | 2294 | N | 1993 | -0- | -301 | -0- | 70 | 1 | 1901 | 2 | Y | -0- | | | | | 60 |
| | | | | | | | 22 | 4 | | | | | | | | | |
| 06 | 1980 | N | 1950 | -0- | -30 | -0- | 48 | 1 | 1899 | 2 | Y | -0- | | | | | 60 |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 07 | 2294 | N | 698 | -0- | -1596 | -0- | 18 | 1 | 673 | 2 | Y | -0- | | | | | 60 |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 08 | 1984 | N | 1114 | -0- | -870 | -0- | 28 | 1 | 1020 | 2 | Y | 57 | | | | | 117 |
| | | | | | | | 3 | 4 | 63 | 9 | | | | | | | |
| 09 | 2583 | N | 2583 | -0- | -0- | -0- | 68 | 1 | 2506 | 2 | Y | 3 | | | | | 120 |
| | | | | | | | 6 | 4 | 3 | 9 | | | | | | | |
| 10 | 2460 | N | 2460 | -0- | -0- | -0- | 68 | 1 | 2324 | 2 | Y | 12 | | | | | 132 |
| | | | | | | | 55 | 4 | 13 | 9 | | | | | | | |
| 11 | 2385 | N | 2385 | -0- | -0- | -0- | 62 | 1 | 2286 | 2 | Y | 33 | 116 | 1 | | | 49 |
| | | | | | | | 1 | 4 | 36 | 9 | | | | | | | |
| 12 | 2480 | N | 2448 | -0- | -32 | -0- | 60 | 1 | 2385 | 2 | Y | -0- | | | | | 49 |
| | | | | | | | 3 | 4 | | | | | | | | | |

TOTAL GAS PROD: 24,649 TOTAL CONDENSATE PROD: 184

EDENS G.U. 2 WELL #: 2 F RRCID -> 170598 COMPL. DATE 08/12/1998 TOTAL DEPTH 9850 PERF. 7832 - 7857

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 48 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 32 | 1 | 625 | 2 | Y | -0- | | | | | -0- |
| 03 | 1300 | N | 1300 | -0- | -0- | -0- | 57 | 1 | 1237 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 04 | 688 | N | 688 | -0- | -0- | -0- | 35 | 1 | 651 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 05 | 1578 | N | 1578 | -0- | -0- | -0- | 55 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 06 | 600 | N | 393 | -0- | -207 | -0- | 10 | 1 | 382 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 620 | N | 428 | -0- | -192 | -0- | 10 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 08 | 743 | N | 743 | -0- | -0- | -0- | 19 | 1 | 722 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 09 | 738 | N | 738 | -0- | -0- | -0- | 19 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 10 | 459 | N | 459 | -0- | -0- | -0- | 12 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 11 | 937 | N | 937 | -0- | -0- | -0- | 24 | 1 | 912 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *12 | 785 | N | 785 | -0- | -0- | -0- | 19 | 1 | 765 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

TOTAL GAS PROD: 9,317 TOTAL CONDENSATE PROD: -0-

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. WELL #: 7 D RRCID -> 173780 COMPL. DATE 07/01/1999 TOTAL DEPTH 9850 PERF. 7873 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 894 | -0- | -2826 | -0- | 71 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 1471 | X | 1471 | -0- | -0- | -0- | 74 | 1 | 1397 | 2 | Y | -0- | | | | | -0- |
| 03 | 1066 | X | 1066 | -0- | -0- | -0- | 47 | 1 | 1014 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 04 | 754 | X | 754 | -0- | -0- | -0- | 38 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 05 | 465 | X | 425 | -0- | -40 | -0- | 15 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 06 | 815 | N | 815 | -0- | -0- | -0- | 20 | 1 | 794 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 3100 | N | 5171 | -0- | 2071 | 2071 | 128 | 1 | 4983 | 2 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 53 | 4 | 7 | 9 | | | | | | | |
| 08 | 3100 | N | 4975 | -0- | 1875 | 3946 | 129 | 1 | 4824 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 15 | 4 | 7 | 9 | | | | | | | |
| 09 | 3000 | N | 4826 | -0- | 1826 | 5772 | 126 | 1 | 4689 | 2 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 10 | 10950 | X | 5178 | -0- | -5772 | -0- | 142 | 1 | 4920 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 116 | 4 | | | | | | | | | |
| 11 | 5519 | X | 5519 | -0- | -0- | -0- | 145 | 1 | 5370 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *12 | 3741 | X | 3741 | -0- | -0- | -0- | 93 | 1 | 3643 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

TOTAL GAS PROD: 34,835 TOTAL CONDENSATE PROD: 12

WORTHAM, V.C. ET AL GAS UNIT WELL #: 4 D RRCID -> 174513 COMPL. DATE 09/08/1999 TOTAL DEPTH 11088 PERF. 7905 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3545 | -0- | -144 | -0- | 282 | 1 | 3256 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 02 | 3090 | X | 3090 | -0- | -0- | -0- | 155 | 1 | 2935 | 2 | N | -0- | | | | | -0- |
| 03 | 3534 | X | 2979 | -0- | -555 | -0- | 132 | 1 | 2833 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |
| 04 | 3420 | X | 3315 | -0- | -105 | -0- | 167 | 1 | 3140 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 05 | 3534 | X | 2989 | -0- | -545 | -0- | 103 | 1 | 2852 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 34 | 4 | | | | | | | | | |
| 06 | 3420 | X | 2836 | -0- | -584 | -0- | 72 | 1 | 2760 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 07 | 3441 | X | 3100 | -0- | -341 | -0- | 76 | 1 | 2992 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 32 | 4 | | | | | | | | | |
| 08 | 3441 | X | 3134 | -0- | -307 | -0- | 82 | 1 | 3043 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 09 | 3330 | X | 3047 | -0- | -283 | -0- | 80 | 1 | 2960 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 10 | 3271 | X | 3271 | -0- | -0- | -0- | 90 | 1 | 3108 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 73 | 4 | | | | | | | | | |
| 11 | 3275 | X | 3275 | -0- | -0- | -0- | 86 | 1 | 3187 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *12 | 3341 | X | 3341 | -0- | -0- | -0- | 82 | 1 | 3254 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

TOTAL GAS PROD: 37,922 TOTAL CONDENSATE PROD: -0-

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WORTHAM, V.C. ET AL GAS UNIT WELL #: 3 F RRCID -> 176222 COMPL. DATE 01/06/2000 TOTAL DEPTH 9987 PERF. 7860 - 7929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1588 | N | 1588 | -0- | -0- | -0- | 126 | 1 | 1459 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 57 | 1 | 1075 | 2 | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 4310 | -0- | 1210 | 1210 | 191 | 1 | 4099 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 4 | | | | | | | | | |
| 04 | 2884 | N | 1674 | -0- | -1210 | -0- | 84 | 1 | 1586 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 05 | 2511 | N | 2511 | -0- | -0- | -0- | 87 | 1 | 2396 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 28 | 4 | | | | | | | | | |
| 06 | 1500 | X | 1300 | -0- | -200 | -0- | 32 | 1 | 1266 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 07 | 1550 | X | 1415 | -0- | -135 | -0- | 35 | 1 | 1365 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 08 | 1568 | X | 1568 | -0- | -0- | -0- | 41 | 1 | 1522 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 09 | 1500 | X | 1445 | -0- | -55 | -0- | 37 | 1 | 1405 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 10 | 1550 | X | 1525 | -0- | -25 | -0- | 42 | 1 | 1449 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 34 | 4 | | | | | | | | | |
| 11 | 1380 | X | 1129 | -0- | -251 | -0- | 29 | 1 | 1099 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *12 | 1545 | N | 1545 | -0- | -0- | -0- | 38 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

TOTAL GAS PROD: 21,142 TOTAL CONDENSATE PROD: -0-

RAMPY, H.R. WELL #: 8 F RRCID -> 180211 COMPL. DATE 11/06/2000 TOTAL DEPTH 9850 PERF. 7840 - 7914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

ENCRESCENT, LLC 251739
BARTON, J. W. WELL #: 1 RRCID -> 097610 COMPL. DATE 03/22/2002 TOTAL DEPTH 12500 PERF. 8116 - 8122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1472 | N | 1472 | -0- | -0- | -0- | 1450 | 2 | 22 | 9 | N | 20 | | | | | 105 |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 1381 | 2 | 22 | 9 | N | 20 | | | | | 125 |
| 03 | 1426 | N | 200 | -0- | -1226 | -0- | 198 | 2 | 2 | 9 | N | 2 | 107 | 1 | | | 20 |
| 04 | 1410 | N | 91 | -0- | -1319 | -0- | 90 | 2 | 1 | 9 | N | 1 | | | | | 21 |
| 05 | 1550 | N | 10 | -0- | -1540 | -0- | 9 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 06 | 180 | N | 9 | -0- | -171 | -0- | 8 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 07 | 93 | N | 2 | -0- | -91 | -0- | 1 | 1 | 1 | 9 | N | 1 | | | | | 24 |
| 08 | 10 | N | 2 | -0- | -8 | -0- | 1 | 4 | 1 | 9 | N | 1 | | | | | 25 |
| 09 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 3,189 TOTAL CONDENSATE PROD: 47

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ENCRESCENT, LLC //CONT.// 251739
ROYAL CONE WELL #: 1 RRCID -> 111588 COMPL. DATE 04/14/1984 TOTAL DEPTH 8675 PERF. 8024 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1672 | N | 1672 | -0- | -0- | -0- | 1655 | 2 | 17 | 9 | N | 15 | | | 65 |
| 02 | 1484 | N | 1484 | -0- | -0- | -0- | 1462 | 2 | 22 | 9 | N | 20 | | | 85 |
| 03 | 1643 | N | 815 | -0- | -828 | -0- | 798 | 2 | 17 | 9 | N | 15 | | | 100 |
| 04 | 1620 | N | 502 | -0- | -1118 | -0- | 500 | 2 | 2 | 9 | N | 2 | | | 102 |
| 05 | 1643 | N | 92 | -0- | -1551 | -0- | 90 | 2 | 2 | 9 | N | 2 | | | 104 |
| 06 | 780 | N | 127 | -0- | -653 | -0- | 125 | 2 | 2 | 9 | N | 2 | | | 106 |
| 07 | 1792 | N | 1792 | -0- | -0- | -0- | 1782 | 2 | 10 | 9 | N | 9 | | | 115 |
| 08 | 399 | N | 399 | -0- | -0- | -0- | 393 | 3 | 6 | 9 | N | 5 | | | 120 |
| 09 | 593 | N | 593 | -0- | -0- | -0- | 586 | 3 | 7 | 9 | N | 6 | | | 126 |
| 10 | 1798 | N | 1598 | -0- | -200 | -0- | 1581 | 3 | 17 | 9 | N | 15 | | | 141 |
| 11 | 1296 | N | 1296 | -0- | -0- | -0- | 1278 | 3 | 18 | 9 | N | 16 | | | 157 |
| *12 | 1648 | N | 1648 | -0- | -0- | -0- | 1633 | 3 | 15 | 9 | N | 14 | | | 171 |

TOTAL GAS PROD: 12,018 TOTAL CONDENSATE PROD: 121

STANLEY, C. H. WELL #: 1-U RRCID -> 136987 COMPL. DATE 11/01/1990 TOTAL DEPTH 8115 PERF. 7844 - 7877

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | 25 |
| 02 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | 25 |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | 25 |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | 25 |
| 05 | 279 | N | 232 | -0- | -47 | -0- | 232 | 2 | | | N | -0- | | | 25 |
| 06 | 240 | N | 162 | -0- | -78 | -0- | 162 | 2 | | | N | -0- | | | 25 |
| 07 | 248 | N | 132 | -0- | -116 | -0- | 132 | 2 | | | N | -0- | | | 25 |
| 08 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | 25 |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | 25 |
| 10 | 124 | N | 60 | -0- | -64 | -0- | 60 | 3 | | | N | -0- | | | 25 |
| 11 | 240 | N | 81 | -0- | -159 | -0- | 81 | 3 | | | N | -0- | | | 25 |
| 12 | 155 | N | 98 | -0- | -57 | -0- | 98 | 3 | | | N | -0- | | | 25 |

TOTAL GAS PROD: 2,107 TOTAL CONDENSATE PROD: -0-

GLOBAL XRC CORP 310348
LOPER, VERNA WELL #: 2A RRCID -> 175572 COMPL. DATE 05/11/2004 TOTAL DEPTH 7960 PERF. 4329 - 4478

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
GRIFFIN OPERATING, INC. 333923
MORGAN, HAZEL E. WELL #: 1 T RRCID -> 035304 COMPL. DATE 03/01/1965 TOTAL DEPTH N/A PERF. 8030 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 804 | -0- | -33 | -0- | 789 | 1 | 15 | 9 | N | 14 | | | | | 111 |
| 02 | 728 | N | 716 | -0- | -12 | -0- | 708 | 1 | 8 | 9 | N | 7 | | | | | 118 |
| 03 | 806 | N | 668 | -0- | -138 | -0- | 654 | 2 | 14 | 9 | N | 13 | | | | | 131 |
| 04 | 780 | N | 740 | -0- | -40 | -0- | 732 | 2 | 8 | 9 | N | 7 | | | | | 138 |
| 05 | 806 | N | 612 | -0- | -194 | -0- | 598 | 2 | 14 | 9 | N | 13 | | | | | 151 |
| 06 | 664 | N | 664 | -0- | -0- | -0- | 661 | 2 | 3 | 9 | N | 3 | | | | | 154 |
| 07 | 826 | N | 826 | -0- | -0- | -0- | 819 | 2 | 7 | 9 | N | 6 | 146 | 1 | | | 14 |
| 08 | 740 | N | 740 | -0- | -0- | -0- | 734 | 2 | 6 | 9 | N | 5 | | | | | 19 |
| 09 | 724 | N | 724 | -0- | -0- | -0- | 718 | 2 | 6 | 9 | N | 5 | | | | | 24 |
| 10 | 837 | N | 755 | -0- | -82 | -0- | 747 | 2 | 8 | 9 | N | 7 | | | | | 31 |
| 11 | 842 | N | 842 | -0- | -0- | -0- | 832 | 2 | 10 | 9 | N | 9 | | | | | 40 |
| *12 | 822 | N | 822 | -0- | -0- | -0- | 813 | 2 | 9 | 9 | N | 8 | | | | | 48 |

TOTAL GAS PROD: 8,913 TOTAL CONDENSATE PROD: 97

MEMORIAL PRODUCTION OPER. LLC 559624
ROYALL, JOHN TRUST ET AL WELL #: 1 RRCID -> 181045 COMPL. DATE 11/01/2000 TOTAL DEPTH 8380 PERF. 8043 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3541 | -0- | -117 | -0- | 3450 | 2 | 91 | 9 | Y | 83 | 180 | 1 | | | 135 |
| 02 | 3108 | X | 2612 | -0- | -496 | -0- | 2525 | 2 | 87 | 9 | Y | 79 | | | | | 214 |
| 03 | 3441 | X | 2573 | -0- | -868 | -0- | 2536 | 2 | 37 | 9 | Y | 34 | 184 | 1 | | | 64 |
| 04 | 3540 | X | 2829 | -0- | -711 | -0- | 2789 | 2 | 40 | 9 | Y | 36 | | | | | 100 |
| 05 | 3681 | X | 3681 | -0- | -0- | -0- | 3648 | 2 | 33 | 9 | Y | 30 | | | | | 130 |
| 06 | 3420 | X | 2308 | -0- | -1112 | -0- | 2274 | 2 | 34 | 9 | Y | 31 | 37 | 1 | | | 124 |
| 07 | 2914 | X | 2878 | -0- | -36 | -0- | 2845 | 2 | 33 | 9 | Y | 30 | 82 | 1 | | | 72 |
| 08 | 3435 | X | 3435 | -0- | -0- | -0- | 3398 | 2 | 37 | 9 | Y | 34 | 39 | 1 | | | 67 |
| 09 | 2880 | X | 2673 | -0- | -207 | -0- | 2645 | 2 | 28 | 9 | Y | 25 | | | | | 92 |
| 10 | 2976 | X | 1630 | -0- | -1346 | -0- | 1604 | 2 | 26 | 9 | Y | 24 | 90 | 1 | | | 26 |
| *11 | 2940 | X | 2940 | -0- | -0- | -0- | 2898 | 2 | 42 | 9 | Y | 38 | | | | | 64 |
| 12 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 64 |

TOTAL GAS PROD: 31,100 TOTAL CONDENSATE PROD: 444

ROYALL, JOHN TRUST ET AL WELL #: 2 RRCID -> 183013 COMPL. DATE 05/25/2001 TOTAL DEPTH 8326 PERF. 8045 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 1548 | N | 1548 | -0- | -0- | -0- | 1524 | 2 | 24 | 9 | N | 22 | | | | | 122 |
| 06 | 2362 | N | 2362 | -0- | -0- | -0- | 2354 | 2 | 8 | 9 | N | 7 | 113 | 1 | | | 16 |
| 07 | 2352 | N | 2352 | -0- | -0- | -0- | 2331 | 2 | 21 | 9 | N | 19 | | | | | 35 |
| 08 | 1883 | N | 1883 | -0- | -0- | -0- | 1841 | 2 | 42 | 9 | N | 38 | 53 | 1 | | | 20 |
| 09 | 2100 | N | 1338 | -0- | -762 | -0- | 1317 | 2 | 21 | 9 | N | 19 | | | | | 39 |
| 10 | 2170 | N | 1735 | -0- | -435 | -0- | 1712 | 2 | 23 | 9 | N | 21 | | | | | 60 |
| 11 | 1830 | N | 468 | -0- | -1362 | -0- | 468 | 2 | | | N | -0- | | | | | 60 |
| 12 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 11,686 TOTAL CONDENSATE PROD: 126

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
RUNGE, MARY ET AL WELL #: 1 RRCID -> 217508 COMPL. DATE 12/13/2005 TOTAL DEPTH 8210 PERF. 7330 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 201 |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | 201 |
| 03 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 201 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 201 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 2 RRCID -> 197678 COMPL. DATE 08/14/2003 TOTAL DEPTH 11584 PERF. 8046 - 11441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUPREME ENERGY COMPANY, INC. 830589
LOPER WELL #: 1 RRCID -> 235514 COMPL. DATE 04/07/2008 TOTAL DEPTH 8442 PERF. 8010 - 8014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 301 | -0- | -1125 | -0- | 301 | 2 | | | N | -0- | | | | | 99 |
| 02 | 1484 | N | 1229 | -0- | -255 | -0- | 1229 | 2 | | | N | -0- | | | | | 99 |
| 03 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 2 | | | N | -0- | | | | | 99 |
| 04 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 2 | | | N | -0- | | | | | 99 |
| 05 | 1364 | N | 1270 | -0- | -94 | -0- | 1270 | 2 | | | N | -0- | | | | | 99 |
| 06 | 1410 | N | 983 | -0- | -427 | -0- | 983 | 2 | | | N | -0- | | | | | 99 |
| 07 | 1488 | N | 1217 | -0- | -271 | -0- | 1217 | 2 | | | N | -0- | | | | | 99 |
| 08 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | 99 |
| 09 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | 99 |
| 10 | 1209 | N | 967 | -0- | -242 | -0- | 967 | 2 | | | N | -0- | | | | | 99 |
| 11 | 1260 | N | 894 | -0- | -366 | -0- | 894 | 2 | | | N | -0- | | | | | 99 |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: 12,348 TOTAL CONDENSATE PROD: -0-

CAYUGA (TRAVIS PEAK CONS.) 16481 380 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC 881585
CRESSLENN RANCH WELL #: 2 RRCID -> 148936 COMPL. DATE 01/06/1991 TOTAL DEPTH 13645 PERF.12650 - 12816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (TRINITY) 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
BASA RESOURCES, INC. 053974
WILLIAMS, A. C. WELL #: 1 RRCID -> 015896 COMPL. DATE 01/01/1963 TOTAL DEPTH N/A PERF. 7484 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1450 | N | 1450 | -0- | -0- | -0- | 162 | 1 | 1194 | 2 | N | 85 | | | | | 138 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1257 | -0- | -87 | -0- | 142 | 1 | 1036 | 2 | N | 72 | | | | | 210 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1228 | -0- | -105 | -0- | 138 | 1 | 1006 | 2 | N | 76 | 184 | 1 | | | 102 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1284 | -0- | -126 | -0- | 147 | 1 | 1079 | 2 | N | 53 | | | | | 155 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 1442 | N | 1442 | -0- | -0- | -0- | 165 | 1 | 1205 | 2 | N | 65 | | | | | 220 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 1200 | N | 411 | -0- | -789 | -0- | 48 | 1 | 348 | 2 | N | 14 | 189 | 1 | | | 45 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1192 | -0- | -141 | -0- | 1181 | 2 | 11 | 9 | N | 10 | | | | | 55 |
| 08 | 1457 | N | 1331 | -0- | -126 | -0- | 156 | 1 | 1144 | 2 | N | 28 | | | | | 83 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1626 | N | 1626 | -0- | -0- | -0- | 188 | 1 | 1377 | 2 | N | 55 | | | | | 138 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1169 | -0- | -9 | -0- | 135 | 1 | 988 | 2 | N | 42 | | | | | 180 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 1486 | N | 1486 | -0- | -0- | -0- | 169 | 1 | 1245 | 2 | N | 65 | | | | | 245 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1426 | -0- | -248 | -0- | 147 | 1 | 1222 | 2 | N | 52 | 189 | 1 | | | 108 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,302 TOTAL CONDENSATE PROD: 617

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
EDENS GAS UNIT NO. 2 WELL #: 1D RRCID -> 015902 COMPL. DATE 09/12/1958 TOTAL DEPTH 7500 PERF. 7335 - 7386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2705 | N | 2705 | -0- | -0- | -0- | 209 | 1 | 2406 | 2 | N | 77 | 178 | 1 | | | 60 |
| | | | | | | | 5 | 4 | 85 | 9 | | | | | | | |
| 02 | 2324 | N | 2232 | -0- | -92 | -0- | 107 | 1 | 2012 | 2 | N | 103 | 63 | 1 | | | 100 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 2387 | N | 1519 | -0- | -868 | -0- | 67 | 1 | 1445 | 2 | N | -0- | | | | | 100 |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 04 | 2490 | N | 1727 | -0- | -763 | -0- | 84 | 1 | 1609 | 2 | N | 27 | | | | | 127 |
| | | | | | | | 4 | 4 | 30 | 9 | | | | | | | |
| 05 | 2480 | N | 848 | -0- | -1632 | -0- | 28 | 1 | 781 | 2 | N | 27 | | | | | 154 |
| | | | | | | | 9 | 4 | 30 | 9 | | | | | | | |
| 06 | 2067 | N | 2067 | -0- | -0- | -0- | 50 | 1 | 1957 | 2 | N | 52 | 179 | 1 | | | 27 |
| | | | | | | | 3 | 4 | 57 | 9 | | | | | | | |
| 07 | 2041 | N | 2041 | -0- | -0- | -0- | 49 | 1 | 1947 | 2 | N | 22 | | | | | 49 |
| | | | | | | | 21 | 4 | 24 | 9 | | | | | | | |
| 08 | 2026 | N | 2026 | -0- | -0- | -0- | 51 | 1 | 1919 | 2 | N | 45 | | | | | 94 |
| | | | | | | | 6 | 4 | 50 | 9 | | | | | | | |
| 09 | 2109 | N | 2109 | -0- | -0- | -0- | 55 | 1 | 2031 | 2 | N | 17 | | | | | 111 |
| | | | | | | | 4 | 4 | 19 | 9 | | | | | | | |
| 10 | 2285 | N | 2285 | -0- | -0- | -0- | 61 | 1 | 2097 | 2 | N | 70 | | | | | 181 |
| | | | | | | | 50 | 4 | 77 | 9 | | | | | | | |
| 11 | 2315 | N | 2315 | -0- | -0- | -0- | 60 | 1 | 2195 | 2 | N | 54 | 185 | 1 | | | 50 |
| | | | | | | | 1 | 4 | 59 | 9 | | | | | | | |
| *12 | 2453 | N | 2453 | -0- | -0- | -0- | 59 | 1 | 2336 | 2 | N | 50 | | | | | 100 |
| | | | | | | | 3 | 4 | 55 | 9 | | | | | | | |

TOTAL GAS PROD: 24,327 TOTAL CONDENSATE PROD: 544

RAMPY, H. R. WELL #: D 1 U RRCID -> 015908 COMPL. DATE 08/09/1954 TOTAL DEPTH N/A PERF. 7310 - 7370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
SULLENBERGER, M. H. UNIT WELL #: D 1 RRCID -> 015910 COMPL. DATE 01/24/1959 TOTAL DEPTH 7251 PERF. 7242 - 7402

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4181 | X | 4181 | -0- | -0- | -0- | | 328 | 1 | 3781 | 2 | Y | 57 | 56 | 1 | | | 5 |
| | | | | | | | | 9 | 4 | 63 | 9 | | | | | | | |
| 02 | 3444 | X | 3444 | -0- | -0- | -0- | | 169 | 1 | 3223 | 2 | Y | 47 | 47 | 1 | | | 5 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 3875 | X | 3142 | -0- | -733 | -0- | | 136 | 1 | 2925 | 2 | Y | 61 | 61 | 1 | | | 5 |
| | | | | | | | | 14 | 4 | 67 | 9 | | | | | | | |
| 04 | 3750 | X | 3539 | -0- | -211 | -0- | | 176 | 1 | 3314 | 2 | Y | 36 | 37 | 1 | | | 4 |
| | | | | | | | | 9 | 4 | 40 | 9 | | | | | | | |
| 05 | 3875 | X | 3077 | -0- | -798 | -0- | | 105 | 1 | 2901 | 2 | Y | 34 | 30 | 1 | | | 8 |
| | | | | | | | | 34 | 4 | 37 | 9 | | | | | | | |
| 06 | 3750 | X | 2976 | -0- | -774 | -0- | | 74 | 1 | 2854 | 2 | Y | 40 | 38 | 1 | | | 10 |
| | | | | | | | | 4 | 4 | 44 | 9 | | | | | | | |
| 07 | 3813 | X | 3474 | -0- | -339 | -0- | | 85 | 1 | 3311 | 2 | Y | 38 | 43 | 1 | | | 5 |
| | | | | | | | | 36 | 4 | 42 | 9 | | | | | | | |
| 08 | 3658 | X | 3326 | -0- | -332 | -0- | | 86 | 1 | 3205 | 2 | Y | 23 | 26 | 1 | | | 2 |
| | | | | | | | | 10 | 4 | 25 | 9 | | | | | | | |
| 09 | 3540 | X | 2764 | -0- | -776 | -0- | | 72 | 1 | 2664 | 2 | Y | 20 | 21 | 1 | | | 1 |
| | | | | | | | | 6 | 4 | 22 | 9 | | | | | | | |
| 10 | 3472 | X | 2305 | -0- | -1167 | -0- | | 63 | 1 | 2176 | 2 | Y | 14 | 13 | 1 | | | 2 |
| | | | | | | | | 51 | 4 | 15 | 9 | | | | | | | |
| 11 | 4083 | X | 4083 | -0- | -0- | -0- | | 105 | 1 | 3892 | 2 | Y | 76 | 58 | 1 | | | 20 |
| | | | | | | | | 2 | 4 | 84 | 9 | | | | | | | |
| 12 | 3472 | X | 3348 | -0- | -124 | -0- | | 82 | 1 | 3231 | 2 | Y | 28 | 36 | 1 | | | 12 |
| | | | | | | | | 4 | 4 | 31 | 9 | | | | | | | |

TOTAL GAS PROD: 39,659 TOTAL CONDENSATE PROD: 474

EDENS GAS UNIT NO. 2 WELL #: 2 D RRCID -> 186762 COMPL. DATE 09/04/2001 TOTAL DEPTH 9850 PERF. 7058 - 7352

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
EDENS GAS UNIT NO. 2 WELL #: 3 RRCID -> 189942 COMPL. DATE 07/17/2002 TOTAL DEPTH 9850 PERF. 7166 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2766 | -0- | -706 | -0- | 214 | 1 | 2472 | 2 | Y | 67 | 67 | 1 | | | 6 |
| | | | | | | | 6 | 4 | 74 | 9 | | | | | | | |
| 02 | 2711 | X | 2711 | -0- | -0- | -0- | 133 | 1 | 2513 | 2 | Y | 59 | 59 | 1 | | | 6 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 3286 | X | 2378 | -0- | -908 | -0- | 102 | 1 | 2186 | 2 | Y | 72 | 72 | 1 | | | 6 |
| | | | | | | | 11 | 4 | 79 | 9 | | | | | | | |
| 04 | 3180 | X | 2658 | -0- | -522 | -0- | 131 | 1 | 2480 | 2 | Y | 36 | 38 | 1 | | | 4 |
| | | | | | | | 7 | 4 | 40 | 9 | | | | | | | |
| 05 | 3286 | X | 2430 | -0- | -856 | -0- | 82 | 1 | 2269 | 2 | Y | 47 | 40 | 1 | | | 11 |
| | | | | | | | 27 | 4 | 52 | 9 | | | | | | | |
| 06 | 2910 | X | 2524 | -0- | -386 | -0- | 61 | 1 | 2404 | 2 | Y | 50 | 48 | 1 | | | 13 |
| | | | | | | | 4 | 4 | 55 | 9 | | | | | | | |
| 07 | 3007 | X | 2083 | -0- | -924 | -0- | 51 | 1 | 1981 | 2 | Y | 27 | 37 | 1 | | | 3 |
| | | | | | | | 21 | 4 | 30 | 9 | | | | | | | |
| 08 | 2759 | X | 2195 | -0- | -564 | -0- | 56 | 1 | 2108 | 2 | Y | 23 | 24 | 1 | | | 2 |
| | | | | | | | 6 | 4 | 25 | 9 | | | | | | | |
| 09 | 2670 | X | 2076 | -0- | -594 | -0- | 54 | 1 | 1992 | 2 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | | 4 | 4 | 26 | 9 | | | | | | | |
| 10 | 2604 | X | 2334 | -0- | -270 | -0- | 63 | 1 | 2197 | 2 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 52 | 4 | 22 | 9 | | | | | | | |
| 11 | 2594 | X | 2594 | -0- | -0- | -0- | 67 | 1 | 2446 | 2 | Y | 72 | 56 | 1 | | | 19 |
| | | | | | | | 2 | 4 | 79 | 9 | | | | | | | |
| *12 | 2557 | X | 2557 | -0- | -0- | -0- | 63 | 1 | 2459 | 2 | Y | 29 | 36 | 1 | | | 12 |
| | | | | | | | 3 | 4 | 32 | 9 | | | | | | | |

TOTAL GAS PROD: 29,306 TOTAL CONDENSATE PROD: 526

RAMPY, H. R. WELL #: 5 D RRCID -> 190216 COMPL. DATE 07/16/2002 TOTAL DEPTH 9850 PERF. 7054 - 7335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | N | 594 | -0- | -0- | -0- | 47 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 36 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 682 | -0- | -0- | -0- | 30 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | 859 | N | 859 | -0- | -0- | -0- | 43 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 05 | 509 | N | 509 | -0- | -0- | -0- | 17 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 06 | 581 | N | 581 | -0- | -0- | -0- | 15 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 508 | N | 508 | -0- | -0- | -0- | 12 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 18 | 1 | 697 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 09 | 270 | N | 203 | -0- | -67 | -0- | 5 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 10 | 371 | N | 371 | -0- | -0- | -0- | 10 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 17 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| *12 | 566 | N | 566 | -0- | -0- | -0- | 14 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

TOTAL GAS PROD: 6,951 TOTAL CONDENSATE PROD: -0-

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
EDENS, J.N. WELL #: 3 D RRCID -> 191529 COMPL. DATE 07/21/2002 TOTAL DEPTH 9859 PERF. 7118 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 867 | N | 867 | -0- | -0- | -0- | 69 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 801 | N | 801 | -0- | -0- | -0- | 41 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 717 | -0- | -27 | -0- | 31 | 1 | 683 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 49 | 1 | 921 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 05 | 899 | N | 865 | -0- | -34 | -0- | 30 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 06 | 834 | N | 834 | -0- | -0- | -0- | 21 | 1 | 812 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 992 | N | 667 | -0- | -325 | -0- | 17 | 1 | 643 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 08 | 868 | N | 516 | -0- | -352 | -0- | 13 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 09 | 840 | N | 572 | -0- | -268 | -0- | 15 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 739 | N | 739 | -0- | -0- | -0- | 20 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 11 | 824 | N | 824 | -0- | -0- | -0- | 21 | 1 | 802 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *12 | 1018 | N | 1018 | -0- | -0- | -0- | 25 | 1 | 992 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

TOTAL GAS PROD: 9,393 TOTAL CONDENSATE PROD: -0-

WILLS, N. N. "A" WELL #: 5D RRCID -> 191585 COMPL. DATE 10/26/2002 TOTAL DEPTH 11190 PERF. 7248 - 7408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 4288 | -0- | -114 | -0- | 339 | 1 | 3918 | 2 | Y | 20 | 28 | 1 | | | 13 |
| | | | | | | | 9 | 4 | 22 | 9 | | | | | | | |
| 02 | 2746 | X | 2746 | -0- | -0- | -0- | 137 | 1 | 2609 | 2 | Y | -0- | 13 | 1 | | | -0- |
| 03 | 4340 | X | 4198 | -0- | -142 | -0- | 186 | 1 | 3992 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 4 | | | | | | | | | |
| 04 | 4140 | X | 3894 | -0- | -246 | -0- | 194 | 1 | 3653 | 2 | Y | 34 | | | | | 34 |
| | | | | | | | 10 | 4 | 37 | 9 | | | | | | | |
| 05 | 4278 | X | 3279 | -0- | -999 | -0- | 115 | 1 | 3127 | 2 | Y | -0- | 34 | 1 | | | -0- |
| | | | | | | | 37 | 4 | | | | | | | | | |
| 06 | 4140 | X | 3636 | -0- | -504 | -0- | 91 | 1 | 3494 | 2 | Y | 41 | 34 | 1 | | | 7 |
| | | | | | | | 6 | 4 | 45 | 9 | | | | | | | |
| 07 | 4499 | X | 4499 | -0- | -0- | -0- | 108 | 1 | 4229 | 2 | Y | 105 | 107 | 1 | | | 5 |
| | | | | | | | 46 | 4 | 116 | 9 | | | | | | | |
| 08 | 4185 | X | 4148 | -0- | -37 | -0- | 106 | 1 | 3949 | 2 | Y | 74 | 70 | 1 | | | 9 |
| | | | | | | | 12 | 4 | 81 | 9 | | | | | | | |
| 09 | 3900 | X | 3262 | -0- | -638 | -0- | 85 | 1 | 3150 | 2 | Y | 18 | 24 | 1 | | | 3 |
| | | | | | | | 7 | 4 | 20 | 9 | | | | | | | |
| 10 | 4495 | X | 4164 | -0- | -331 | -0- | 116 | 1 | 3955 | 2 | Y | -0- | 3 | 1 | | | -0- |
| | | | | | | | 93 | 4 | | | | | | | | | |
| 11 | 4350 | X | 3594 | -0- | -756 | -0- | 92 | 1 | 3389 | 2 | Y | 101 | 85 | 1 | | | 16 |
| | | | | | | | 2 | 4 | 111 | 9 | | | | | | | |
| 12 | 4495 | X | 3813 | -0- | -682 | -0- | 93 | 1 | 3667 | 2 | Y | 44 | 51 | 1 | | | 9 |
| | | | | | | | 5 | 4 | 48 | 9 | | | | | | | |

TOTAL GAS PROD: 45,521 TOTAL CONDENSATE PROD: 437

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WILLS, N.N. WELL #: E 11 RRCID -> 192302 COMPL. DATE 12/14/2002 TOTAL DEPTH 11235 PERF. 7196 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 1413 | -0- | -1129 | -0- | 113 | 1 | 1297 | 2 | Y | -0- | 6 | 1 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 1662 | N | 1662 | -0- | -0- | -0- | 83 | 1 | 1579 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 1698 | -0- | -441 | -0- | 75 | 1 | 1615 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 04 | 1754 | N | 1754 | -0- | -0- | -0- | 86 | 1 | 1650 | 2 | Y | 13 | | | | | 13 |
| | | | | | | | 4 | 4 | 14 | 9 | | | | | | | |
| 05 | 1829 | N | 1552 | -0- | -277 | -0- | 54 | 1 | 1481 | 2 | Y | -0- | 13 | 1 | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 06 | 1650 | N | 1638 | -0- | -12 | -0- | 41 | 1 | 1584 | 2 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 11 | 9 | | | | | | | |
| 07 | 1798 | N | 1730 | -0- | -68 | -0- | 42 | 1 | 1655 | 2 | Y | 14 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 4 | 15 | 9 | | | | | | | |
| 08 | 1599 | N | 1599 | -0- | -0- | -0- | 41 | 1 | 1519 | 2 | Y | 31 | 28 | 1 | | | 4 |
| | | | | | | | 5 | 4 | 34 | 9 | | | | | | | |
| 09 | 1650 | N | 1643 | -0- | -7 | -0- | 43 | 1 | 1584 | 2 | Y | 11 | 13 | 1 | | | 2 |
| | | | | | | | 4 | 4 | 12 | 9 | | | | | | | |
| 10 | 1736 | N | 1682 | -0- | -54 | -0- | 46 | 1 | 1598 | 2 | Y | -0- | 2 | 1 | | | -0- |
| | | | | | | | 38 | 4 | | | | | | | | | |
| 11 | 2123 | N | 2123 | -0- | -0- | -0- | 56 | 1 | 2049 | 2 | Y | 15 | 13 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 17 | 9 | | | | | | | |
| *12 | 1845 | N | 1845 | -0- | -0- | -0- | 45 | 1 | 1772 | 2 | Y | 23 | 20 | 1 | | | 5 |
| | | | | | | | 3 | 4 | 25 | 9 | | | | | | | |

TOTAL GAS PROD: 20,339 TOTAL CONDENSATE PROD: 117

RAMPY, H. R. WELL #: 4 F RRCID -> 198198 COMPL. DATE 05/09/2003 TOTAL DEPTH 9850 PERF. 7202 - 8096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1134 | N | 1134 | -0- | -0- | -0- | 90 | 1 | 1041 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 1053 | N | 1053 | -0- | -0- | -0- | 53 | 1 | 1000 | 2 | N | -0- | | | | | -0- |
| 03 | 878 | N | 878 | -0- | -0- | -0- | 39 | 1 | 834 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 04 | 780 | N | 607 | -0- | -173 | -0- | 31 | 1 | 574 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 05 | 806 | N | 255 | -0- | -551 | -0- | 9 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 06 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 816 | N | 816 | -0- | -0- | -0- | 21 | 1 | 787 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 08 | 771 | N | 771 | -0- | -0- | -0- | 21 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 15 | 1 | 557 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 10 | 806 | N | 744 | -0- | -62 | -0- | 21 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 11 | 846 | N | 846 | -0- | -0- | -0- | 23 | 1 | 822 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *12 | 855 | N | 855 | -0- | -0- | -0- | 21 | 1 | 832 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

TOTAL GAS PROD: 8,533 TOTAL CONDENSATE PROD: -0-

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H. R. WELL #: 2 D RRCID -> 198427 COMPL. DATE 05/16/2003 TOTAL DEPTH 10050 PERF. 7019 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1043 | N | 1043 | -0- | -0- | -0- | 82 | 1 | 959 | 2 | Y | -0- | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | |
| 02 | 1184 | N | 1184 | -0- | -0- | -0- | 59 | 1 | 1125 | 2 | Y | -0- | | | -0- |
| 03 | 1072 | N | 1072 | -0- | -0- | -0- | 48 | 1 | 1019 | 2 | Y | -0- | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | |
| 04 | 1245 | N | 1245 | -0- | -0- | -0- | 62 | 1 | 1180 | 2 | Y | -0- | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | |
| 05 | 932 | N | 932 | -0- | -0- | -0- | 33 | 1 | 889 | 2 | Y | -0- | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | |
| 06 | 871 | N | 871 | -0- | -0- | -0- | 23 | 1 | 846 | 2 | Y | -0- | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | |
| 07 | 825 | N | 825 | -0- | -0- | -0- | 21 | 1 | 795 | 2 | Y | -0- | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | |
| 08 | 1223 | N | 1223 | -0- | -0- | -0- | 31 | 1 | 1188 | 2 | Y | -0- | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | |
| 09 | 1158 | N | 1158 | -0- | -0- | -0- | 31 | 1 | 1124 | 2 | Y | -0- | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | |
| 10 | 1940 | N | 1940 | -0- | -0- | -0- | 54 | 1 | 1843 | 2 | Y | -0- | | | -0- |
| | | | | | | | 43 | 4 | | | | | | | |
| 11 | 2012 | N | 2012 | -0- | -0- | -0- | 53 | 1 | 1958 | 2 | Y | -0- | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | |
| *12 | 1824 | N | 1824 | -0- | -0- | -0- | 46 | 1 | 1775 | 2 | Y | -0- | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | |

TOTAL GAS PROD: 15,329 TOTAL CONDENSATE PROD: -0-

WILLS, N.N. WELL #: E 7 RRCID -> 198928 COMPL. DATE 11/15/2003 TOTAL DEPTH 11185 PERF. 7094 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1036 | N | 1036 | -0- | -0- | -0- | 83 | 1 | 951 | 2 | Y | -0- | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | |
| 02 | 882 | N | 882 | -0- | -0- | -0- | 45 | 1 | 837 | 2 | Y | -0- | | | -0- |
| 03 | 868 | N | 830 | -0- | -38 | -0- | 37 | 1 | 789 | 2 | Y | -0- | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | |
| 04 | 960 | N | 914 | -0- | -46 | -0- | 46 | 1 | 866 | 2 | Y | -0- | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | |
| 05 | 992 | N | 838 | -0- | -154 | -0- | 28 | 1 | 801 | 2 | Y | -0- | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | |
| 06 | 825 | N | 825 | -0- | -0- | -0- | 21 | 1 | 803 | 2 | Y | -0- | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | |
| 07 | 930 | N | 884 | -0- | -46 | -0- | 22 | 1 | 853 | 2 | Y | -0- | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | |
| 08 | 871 | N | 871 | -0- | -0- | -0- | 22 | 1 | 846 | 2 | Y | -0- | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | |
| 09 | 857 | N | 857 | -0- | -0- | -0- | 22 | 1 | 833 | 2 | Y | -0- | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | |
| 10 | 899 | N | 885 | -0- | -14 | -0- | 25 | 1 | 840 | 2 | Y | -0- | | | -0- |
| | | | | | | | 20 | 4 | | | | | | | |
| 11 | 925 | N | 925 | -0- | -0- | -0- | 24 | 1 | 900 | 2 | Y | -0- | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | |
| *12 | 930 | N | 930 | -0- | -0- | -0- | 23 | 1 | 906 | 2 | Y | -0- | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | |

TOTAL GAS PROD: 10,677 TOTAL CONDENSATE PROD: -0-

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WILLS, N.N. WELL #: E 2 D RRCID -> 200110 COMPL. DATE 12/21/2003 TOTAL DEPTH 8348 PERF. 7090 - 7369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 25 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 14 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 264 | -0- | -46 | -0- | 11 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 300 | N | 265 | -0- | -35 | -0- | 13 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 40 | -0- | -239 | -0- | 1 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 06 | 270 | N | 165 | -0- | -105 | -0- | 4 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 269 | -0- | -10 | -0- | 7 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 08 | 295 | N | 295 | -0- | -0- | -0- | 7 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 7 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 307 | N | 307 | -0- | -0- | -0- | 9 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 8 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 7 | 1 | 278 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,025 TOTAL CONDENSATE PROD: -0-

BOWYER-WILLS WELL #: 3D RRCID -> 201631 COMPL. DATE 04/04/2004 TOTAL DEPTH 11314 PERF. 7154 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1032 | N | 1032 | -0- | -0- | -0- | 83 | 1 | 947 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 864 | N | 864 | -0- | -0- | -0- | 43 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| 03 | 617 | N | 617 | -0- | -0- | -0- | 28 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 14 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 05 | 355 | N | 355 | -0- | -0- | -0- | 12 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 06 | 579 | N | 579 | -0- | -0- | -0- | 14 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 973 | N | 973 | -0- | -0- | -0- | 24 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 08 | 612 | N | 612 | -0- | -0- | -0- | 16 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 09 | 564 | N | 564 | -0- | -0- | -0- | 15 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 1153 | N | 1153 | -0- | -0- | -0- | 32 | 1 | 1095 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 26 | 4 | | | | | | | | | |
| 11 | 1066 | N | 1066 | -0- | -0- | -0- | 28 | 1 | 1037 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *12 | 1043 | N | 1043 | -0- | -0- | -0- | 26 | 1 | 1016 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

TOTAL GAS PROD: 9,138 TOTAL CONDENSATE PROD: -0-

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WILLS, N.N. WELL #: E 13 RRCID -> 202357 COMPL. DATE 04/24/2004 TOTAL DEPTH 11247 PERF. 7144 - 7425

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1001 | -0- | | -208 | | -0- | 79 | 1 | 920 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 798 | N | 798 | -0- | | -0- | | -0- | 41 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 909 | -0- | | -145 | | -0- | 40 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 4 | 4 | | | | | | | | | |
| 04 | 1060 | N | 1060 | -0- | | -0- | | -0- | 53 | 1 | 1004 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 3 | 4 | | | | | | | | | |
| 05 | 916 | N | 916 | -0- | | -0- | | -0- | 33 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 10 | 4 | | | | | | | | | |
| 06 | 898 | N | 898 | -0- | | -0- | | -0- | 22 | 1 | 875 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 1054 | N | 1000 | -0- | | -54 | | -0- | 25 | 1 | 965 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 10 | 4 | | | | | | | | | |
| 08 | 970 | N | 970 | -0- | | -0- | | -0- | 26 | 1 | 941 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 3 | 4 | | | | | | | | | |
| 09 | 945 | N | 945 | -0- | | -0- | | -0- | 25 | 1 | 918 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 2 | 4 | | | | | | | | | |
| 10 | 992 | N | 977 | -0- | | -15 | | -0- | 27 | 1 | 928 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 22 | 4 | | | | | | | | | |
| 11 | 897 | N | 897 | -0- | | -0- | | -0- | 23 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 1 | 4 | | | | | | | | | |
| *12 | 1006 | N | 1006 | -0- | | -0- | | -0- | 25 | 1 | 980 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 1 | 4 | | | | | | | | | |

TOTAL GAS PROD: 11,377 TOTAL CONDENSATE PROD: -0-

CAMPBELL, J.A. WELL #: 2 RRCID -> 215814 COMPL. DATE 02/12/2005 TOTAL DEPTH 11300 PERF. 7228 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 663 | N | 663 | -0- | | -0- | | -0- | 51 | 1 | 611 | 2 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 556 | N | 556 | -0- | | -0- | | -0- | 28 | 1 | 528 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 360 | -0- | | -167 | | -0- | 17 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 570 | N | 327 | -0- | | -243 | | -0- | 16 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 1 | 4 | | | | | | | | | |
| 05 | 589 | N | 16 | -0- | | -573 | | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 360 | N | -0- | -0- | | -360 | | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | | -341 | | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,922 TOTAL CONDENSATE PROD: -0-

ENCRESCENT, LLC 251739
STANLEY, C.H. GAS UNIT WELL #: 3 RRCID -> 197142 COMPL. DATE 07/31/2003 TOTAL DEPTH 11162 PERF. 7228 - 7388

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1158 | N | 1158 | -0- | | -0- | | -0- | 1114 | 2 | 44 | 9 | N | 40 | | | | | 165 |
| 02 | 2800 | N | 4393 | -0- | | 1593 | | 1593 | 4310 | 2 | 83 | 9 | N | 75 | | | | | 240 |
| 03 | 3100 | N | 6997 | -0- | | 3897 | | 5490 | 6877 | 2 | 120 | 9 | N | 109 | 189 | 1 | | | 160 |
| 04 | 3000 | N | 4932 | -0- | | 1932 | | 7422 | 4830 | 2 | 102 | 9 | N | 93 | 183 | 1 | | | 70 |
| 05 | 8594 | X | 1172 | -0- | | -7422 | | -0- | 1166 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 06 | 1947 | X | 1947 | -0- | | -0- | | -0- | 1919 | 2 | 28 | 9 | N | 25 | | | | | 100 |
| 07 | 2954 | X | 2954 | -0- | | -0- | | -0- | 2888 | 2 | 66 | 9 | N | 60 | | | | | 160 |
| 08 | 4746 | X | 4746 | -0- | | -0- | | -0- | 4636 | 3 | 110 | 9 | N | 100 | | | | | 260 |
| 09 | 4596 | X | 4596 | -0- | | -0- | | -0- | 4520 | 3 | 76 | 9 | N | 69 | 185 | 1 | | | 144 |
| 10 | 3839 | X | 3839 | -0- | | -0- | | -0- | 3754 | 3 | 85 | 9 | N | 77 | | | | | 221 |
| 11 | 4585 | X | 4585 | -0- | | -0- | | -0- | 4484 | 3 | 101 | 9 | N | 92 | 185 | 1 | | | 128 |
| *12 | 4095 | X | 4095 | -0- | | -0- | | -0- | 4014 | 3 | 81 | 9 | N | 74 | | | | | 202 |

TOTAL GAS PROD: 45,414 TOTAL CONDENSATE PROD: 819

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
FAULCONER, VERNON E., INC. 263701
WARE, G. W. WELL #: D 1 RRCID -> 015898 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 7314 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4876 | X | 4876 | -0- | -0- | -0- | 775 | 1 | 4020 | 2 | N | 74 | | | | | 144 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 3798 | X | 3798 | -0- | -0- | -0- | 650 | 1 | 3084 | 2 | N | 58 | 185 | 1 | | | 17 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 4789 | X | 4789 | -0- | -0- | -0- | 775 | 1 | 3939 | 2 | N | 68 | | | | | 85 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 4600 | X | 4600 | -0- | -0- | -0- | 750 | 1 | 3769 | 2 | N | 74 | | | | | 159 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 05 | 4558 | X | 4558 | -0- | -0- | -0- | 775 | 1 | 3713 | 2 | N | 64 | 181 | 1 | | | 42 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 4288 | X | 4288 | -0- | -0- | -0- | 435 | 1 | 3769 | 2 | N | 76 | | | | | 118 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 07 | 4239 | X | 4239 | -0- | -0- | -0- | 465 | 1 | 3738 | 2 | N | 33 | | | | | 151 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 4205 | X | 4205 | -0- | -0- | -0- | 420 | 1 | 3741 | 2 | N | 40 | | | | | 191 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 4420 | X | 4420 | -0- | -0- | -0- | 450 | 1 | 3907 | 2 | N | 57 | 178 | 1 | | | 70 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 3707 | X | 3707 | -0- | -0- | -0- | 405 | 1 | 3240 | 2 | N | 56 | | | | | 126 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 4582 | X | 4582 | -0- | -0- | -0- | 450 | 1 | 4043 | 2 | N | 81 | 162 | 1 | | | 45 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *12 | 4546 | X | 4546 | -0- | -0- | -0- | 465 | 1 | 4008 | 2 | N | 66 | | | | | 111 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,608 TOTAL CONDENSATE PROD: 747

GRAWARD OPERATING, INC. 326435
BERK, H. WELL #: 1 RRCID -> 015890 COMPL. DATE 11/01/1959 TOTAL DEPTH 7500 PERF. 7420 - 7460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1300 | N | 1300 | -0- | -0- | -0- | 1274 | 2 | 26 | 9 | N | 24 | 181 | 1 | | | 74 |
| 02 | 1297 | N | 1297 | -0- | -0- | -0- | 1176 | 2 | 121 | 9 | N | 110 | 182 | 1 | | | 2 |
| 03 | 918 | N | 918 | -0- | -0- | -0- | 883 | 2 | 35 | 9 | N | 32 | | | | | 34 |
| 04 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 34 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 35 | 1 | 17 | 4 | N | 10 | | | | | 44 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 48 | 4 | 13 | 9 | N | 12 | | | | | 56 |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 52 | 4 | 8 | 9 | N | 7 | | | | | 63 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 3,748 TOTAL CONDENSATE PROD: 195

LOPER ESTATE WELL #: 1 RRCID -> 022902 COMPL. DATE 05/20/1963 TOTAL DEPTH 7788 PERF. 7582 - 7612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 935 | N | 935 | -0- | -0- | -0- | 906 | 2 | 29 | 9 | N | 26 | | | | | 222 |
| 02 | 1241 | N | 1241 | -0- | -0- | -0- | 1196 | 2 | 45 | 9 | N | 41 | 184 | 1 | | | 79 |
| 03 | 1145 | N | 1145 | -0- | -0- | -0- | 1103 | 2 | 42 | 9 | N | 38 | | | | | 117 |
| 04 | 1322 | N | 1322 | -0- | -0- | -0- | 1277 | 2 | 45 | 9 | N | 41 | | | | | 158 |
| 05 | 1068 | N | 1068 | -0- | -0- | -0- | 1025 | 2 | 43 | 9 | N | 39 | | | | | 197 |
| 06 | 785 | N | 785 | -0- | -0- | -0- | 658 | 2 | 127 | 9 | N | 115 | 304 | 1 | | | 8 |
| 07 | 949 | N | 949 | -0- | -0- | -0- | 918 | 2 | 31 | 9 | N | 28 | | | | | 36 |
| 08 | 1600 | N | 1600 | -0- | -0- | -0- | 1536 | 2 | 64 | 9 | N | 58 | 75 | 1 | | | 19 |
| 09 | 1504 | N | 1504 | -0- | -0- | -0- | 1462 | 2 | 42 | 9 | N | 38 | | | | | 57 |
| 10 | 955 | N | 955 | -0- | -0- | -0- | 930 | 2 | 25 | 9 | N | 23 | | | | | 80 |
| *11 | 658 | N | 658 | -0- | -0- | -0- | 645 | 2 | 13 | 9 | N | 12 | | | | | 92 |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 12,162 TOTAL CONDENSATE PROD: 459

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
MEMORIAL PRODUCTION OPER. LLC 559624
ROYALL & CONE -D- WELL #: 1ST RRCID -> 015909 COMPL. DATE 03/05/2001 TOTAL DEPTH 8167 PERF. 7262 - 7501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2240 | N | 2240 | -0- | -0- | -0- | 2200 | 2 | 40 | 9 | Y | 36 | | | | | 36 |
| 04 | 2055 | N | 2055 | -0- | -0- | -0- | 2018 | 2 | 37 | 9 | Y | 34 | | | | | 70 |
| 05 | 2201 | N | 1315 | -0- | -886 | -0- | 1283 | 2 | 32 | 9 | Y | 29 | | | | | 99 |
| 06 | 2130 | N | 2037 | -0- | -93 | -0- | 2004 | 2 | 33 | 9 | Y | 30 | 28 | 1 | | | 101 |
| 07 | 2139 | N | 1601 | -0- | -538 | -0- | 1568 | 2 | 33 | 9 | Y | 30 | 67 | 1 | | | 64 |
| 08 | 2180 | N | 2180 | -0- | -0- | -0- | 2144 | 2 | 36 | 9 | Y | 33 | 35 | 1 | | | 62 |
| 09 | 2210 | N | 2210 | -0- | -0- | -0- | 2182 | 2 | 28 | 9 | Y | 25 | | | | | 87 |
| 10 | 1612 | N | 1589 | -0- | -23 | -0- | 1561 | 2 | 28 | 9 | Y | 25 | 85 | 1 | | | 27 |
| 11 | 2100 | N | 1478 | -0- | -622 | -0- | 1437 | 2 | 41 | 9 | Y | 37 | | | | | 64 |
| 12 | 2170 | N | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | 64 |

TOTAL GAS PROD: 20,440 TOTAL CONDENSATE PROD: 279

PARK & PARK OIL CO. 639520
BARTON, H. W. ET AL WELL #: 1 RRCID -> 015893 COMPL. DATE 04/16/1957 TOTAL DEPTH N/A PERF. 7504 - 7522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAYUGA (WOODBINE) 16481 710 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
WARE, G.W. WELL #: 20 RRCID -> 123384 COMPL. DATE 01/02/1987 TOTAL DEPTH 4150 PERF. 3800 - 3805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 19 | -0- | 19 | 19 | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 18 | -0- | 18 | 37 | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 23 | -0- | 23 | 60 | 2 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 05 | 70 | X | 10 | -0- | -60 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73 TOTAL CONDENSATE PROD: -0-

CAYUGA (WOODBINE) //CONT.// 16481 710 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL, J.A. WELL #: 4 RRCID -> 145848 COMPL. DATE 06/02/1993 TOTAL DEPTH 4041 PERF. 3777 - 3794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMPY, H. R. WELL #: 10 RRCID -> 197089 COMPL. DATE 07/13/2003 TOTAL DEPTH 4400 PERF. 3772 - 3775

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAY MANAGEMENT COMPANY, LLC 430368
HARWELL, MARY W. WELL #: 1 RRCID -> 121937 COMPL. DATE 08/27/1985 TOTAL DEPTH 8206 PERF. 4474 - 4526

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CECIL COX (TRAVIS PEAK) 16508 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. 500793
WEDDINGTON ESTATE WELL #: 1 RRCID -> 215542 COMPL. DATE 09/01/2005 TOTAL DEPTH 11458 PERF.10480 - 11352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2794 | -0- | -306 | -0- | 2595 | 2 | 199 | 3 | N | -0- | | | | | 5 |
| 02 | 2744 | X | 2603 | -0- | -141 | -0- | 2400 | 2 | 186 | 3 | N | 15 | | | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2815 | -0- | -161 | -0- | 2607 | 2 | 205 | 3 | N | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2780 | -0- | -100 | -0- | 2577 | 2 | 203 | 3 | N | -0- | | | | | 23 |
| 05 | 2976 | X | 2799 | -0- | -177 | -0- | 2590 | 2 | 209 | 3 | N | -0- | | | | | 23 |
| 06 | 2790 | X | 2547 | -0- | -243 | -0- | 148 | 1 | 2389 | 2 | N | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2673 | -0- | -210 | -0- | 151 | 1 | 2520 | 2 | N | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2672 | -0- | -211 | -0- | 146 | 1 | 2526 | 2 | N | -0- | | | | | 34 |
| 09 | 2790 | X | 2472 | -0- | -318 | -0- | 124 | 1 | 2348 | 2 | N | -0- | | | | | 34 |
| 10 | 2790 | X | 2737 | -0- | -53 | -0- | 158 | 1 | 2579 | 2 | N | -0- | | | | | 34 |
| *11 | 2657 | X | 2657 | -0- | -0- | -0- | 192 | 1 | 2462 | 2 | N | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2709 | X | 2709 | -0- | -0- | -0- | 198 | 1 | 2511 | 2 | N | -0- | | | | | 37 |

TOTAL GAS PROD: 32,258 TOTAL CONDENSATE PROD: 32

WEDDINGTON ESTATE WELL #: 4 RRCID -> 227320 COMPL. DATE 11/22/2006 TOTAL DEPTH 11700 PERF.10462 - 11472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1713 | -0- | -85 | -0- | 1591 | 2 | 122 | 3 | N | -0- | | | | | 79 |
| 02 | 1640 | N | 1640 | -0- | -0- | -0- | 1522 | 2 | 118 | 3 | N | -0- | | | | | 79 |
| 03 | 1801 | N | 1801 | -0- | -0- | -0- | 1656 | 2 | 130 | 3 | N | 14 | | | | | 93 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1733 | N | 1733 | -0- | -0- | -0- | 1606 | 2 | 127 | 3 | N | -0- | | | | | 93 |
| 05 | 1829 | N | 1741 | -0- | -88 | -0- | 1611 | 2 | 130 | 3 | N | -0- | | | | | 93 |
| 06 | 1740 | N | 1595 | -0- | -145 | -0- | 92 | 1 | 1495 | 2 | N | 7 | 10 | 7 | 4 | 8 | 86 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1677 | -0- | -121 | -0- | 95 | 1 | 1582 | 2 | N | -0- | | | | | 86 |
| 08 | 1736 | N | 1649 | -0- | -87 | -0- | 90 | 1 | 1559 | 2 | N | -0- | | | | | 86 |
| 09 | 1523 | N | 1523 | -0- | -0- | -0- | 76 | 1 | 1447 | 2 | N | -0- | | | | | 86 |
| 10 | 1679 | N | 1679 | -0- | -0- | -0- | 97 | 1 | 1580 | 2 | N | 2 | | | | | 88 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1644 | N | 1644 | -0- | -0- | -0- | 119 | 1 | 1525 | 2 | N | -0- | | | | | 88 |
| *12 | 1689 | N | 1689 | -0- | -0- | -0- | 123 | 1 | 1560 | 2 | N | 5 | | | | | 93 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,084 TOTAL CONDENSATE PROD: 28

WEDDINGTON ESTATE WELL #: 5 RRCID -> 227343 COMPL. DATE 12/14/2006 TOTAL DEPTH 11710 PERF.10553 - 11588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CECIL COX (TRAVIS PEAK) //CONT.// 16508 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
WEDDINGTON ESTATE WELL #: 2 RRCID -> 227345 COMPL. DATE 01/20/2007 TOTAL DEPTH 11700 PERF.10408 - 11607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2175 | -0- | -57 | -0- | 2020 | 2 | 155 | 3 | N | -0- | | | | | -0- |
| 02 | 2072 | N | 2004 | -0- | -68 | -0- | 1860 | 2 | 144 | 3 | N | -0- | | | | | -0- |
| 03 | 2232 | N | 2227 | -0- | -5 | -0- | 2065 | 2 | 162 | 3 | N | -0- | | | | | -0- |
| 04 | 2116 | N | 2116 | -0- | -0- | -0- | 1961 | 2 | 155 | 3 | N | -0- | | | | | -0- |
| 05 | 2232 | N | 2148 | -0- | -84 | -0- | 1987 | 2 | 161 | 3 | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1972 | -0- | -188 | -0- | 114 | 1 | 1851 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2090 | -0- | -111 | -0- | 118 | 1 | 1965 | 2 | N | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2139 | N | 2014 | -0- | -125 | -0- | 110 | 1 | 1904 | 2 | N | -0- | | | | | 6 |
| 09 | 1900 | N | 1900 | -0- | -0- | -0- | 95 | 1 | 1805 | 2 | N | -0- | | | | | 6 |
| 10 | 2059 | N | 2059 | -0- | -0- | -0- | 119 | 1 | 1940 | 2 | N | -0- | | | | | 6 |
| *11 | 1937 | N | 1937 | -0- | -0- | -0- | 140 | 1 | 1797 | 2 | N | -0- | | | | | 6 |
| *12 | 2053 | N | 2053 | -0- | -0- | -0- | 150 | 1 | 1903 | 2 | N | -0- | | | | | 6 |

TOTAL GAS PROD: 24,695 TOTAL CONDENSATE PROD: 12

WEDDINGTON ESTATE WELL #: 6 RRCID -> 227346 COMPL. DATE 02/17/2007 TOTAL DEPTH 11950 PERF.10597 - 11842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 881 | -0- | -359 | -0- | 818 | 2 | 63 | 3 | N | -0- | | | | | 75 |
| 02 | 1092 | N | 777 | -0- | -315 | -0- | 721 | 2 | 56 | 3 | N | -0- | | | | | 75 |
| 03 | 930 | N | 814 | -0- | -116 | -0- | 755 | 2 | 59 | 3 | N | -0- | | | | | 75 |
| 04 | 840 | N | 767 | -0- | -73 | -0- | 711 | 2 | 56 | 3 | N | -0- | | | | | 75 |
| 05 | 868 | N | 763 | -0- | -105 | -0- | 706 | 2 | 57 | 3 | N | -0- | | | | | 75 |
| 06 | 780 | N | 727 | -0- | -53 | -0- | 42 | 1 | 685 | 2 | N | -0- | 37 | 7 | | | 38 |
| 07 | 806 | N | 737 | -0- | -69 | -0- | 42 | 1 | 695 | 2 | N | -0- | | | | | 38 |
| 08 | 825 | N | 825 | -0- | -0- | -0- | 45 | 1 | 780 | 2 | N | -0- | | | | | 38 |
| 09 | 645 | N | 645 | -0- | -0- | -0- | 32 | 1 | 613 | 2 | N | -0- | | | | | 38 |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 37 | 1 | 604 | 2 | N | -0- | | | | | 38 |
| *11 | 686 | N | 686 | -0- | -0- | -0- | 50 | 1 | 636 | 2 | N | -0- | | | | | 38 |
| *12 | 908 | N | 908 | -0- | -0- | -0- | 66 | 1 | 842 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 9,171 TOTAL CONDENSATE PROD: -0-

CEDAR SPRINGS (COTTON VALLEY SD) 16613 150 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
ROBERTS UNIT WELL #: 1 RRCID -> 218328 COMPL. DATE 05/19/2005 TOTAL DEPTH 11750 PERF.10636 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEDAR SPRINGS (COTTON VALLEY SD)//CONT.// 16613 150 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BURK ROYALTY CO., LTD. 108799
TERRELL, GEORGE WELL #: 1 RRCID -> 197617 COMPL. DATE 07/22/2003 TOTAL DEPTH 11520 PERF.10832 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 539 | -0- | -1011 | -0- | 533 | 2 | 6 | 9 | N | 5 | | | | | 170 |
| 02 | 1260 | N | 1045 | -0- | -215 | -0- | 1045 | 2 | | | N | -0- | | | | | 170 |
| 03 | 372 | N | 115 | -0- | -257 | -0- | 108 | 2 | 7 | 9 | N | 6 | | | | | 176 |
| 04 | 1191 | N | 1191 | -0- | -0- | -0- | 1170 | 2 | 21 | 9 | N | 19 | 167 | 1 | 1 | 8 | 27 |
| 05 | 1147 | N | 194 | -0- | -953 | -0- | 182 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 37 |
| 06 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | 37 |
| 07 | 1240 | N | 628 | -0- | -612 | -0- | 628 | 2 | | | N | -0- | | | | | 37 |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 37 |
| 09 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 2 | | | N | -0- | | | | | 37 |
| 10 | 620 | N | 194 | -0- | -426 | -0- | 193 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 37 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 1333 | N | 161 | -0- | -1172 | -0- | 161 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 6,198 TOTAL CONDENSATE PROD: 42

CEDAR SPRINGS (COT. VALLEY, LO.) 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MAXIMUS OPERATING, LTD. 534465
MCCASLIN-HALL WELL #: 1 RRCID -> 211626 COMPL. DATE 05/25/2005 TOTAL DEPTH 11942 PERF.11824 - 11866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7859 | X | 7859 | -0- | -0- | -0- | 7757 | 2 | 102 | 9 | N | 93 | 193 | 1 | | | 224 |
| 02 | 17851 | X | 17851 | -0- | -0- | -0- | 17851 | 2 | | | N | -0- | | | | | 224 |
| 03 | 23622 | X | 13553 | -0- | -10069 | -0- | 13496 | 2 | 57 | 9 | N | 52 | | | | | 276 |
| 04 | 22860 | X | 16411 | -0- | -6449 | -0- | 16411 | 2 | | | N | -0- | 188 | 1 | | | 88 |
| 05 | 23622 | X | 17153 | -0- | -6469 | -0- | 17009 | 2 | 144 | 9 | N | 131 | 181 | 1 | | | 38 |
| 06 | 19140 | X | 16108 | -0- | -3032 | -0- | 15942 | 2 | 166 | 9 | N | 151 | 186 | 1 | | | 3 |
| 07 | 19778 | X | 13973 | -0- | -5805 | -0- | 13905 | 2 | 68 | 9 | N | 62 | | | | | 65 |
| 08 | 17143 | X | 13875 | -0- | -3268 | -0- | 13813 | 2 | 62 | 9 | N | 56 | | | | | 121 |
| 09 | 16590 | X | 12070 | -0- | -4520 | -0- | 11967 | 2 | 103 | 9 | N | 94 | 159 | 1 | | | 56 |
| 10 | 17143 | X | 1035 | -0- | -16108 | -0- | 1024 | 2 | 11 | 9 | N | 10 | | | | | 66 |
| 11 | 16110 | X | 12351 | -0- | -3759 | -0- | 12318 | 2 | 33 | 9 | N | 30 | | | | | 96 |
| *12 | 15225 | X | 15225 | -0- | -0- | -0- | 15083 | 2 | 142 | 9 | N | 129 | 195 | 1 | | | 30 |

TOTAL GAS PROD: 157,464 TOTAL CONDENSATE PROD: 808

MCCASLIN-HALL WELL #: 2 RRCID -> 219625 COMPL. DATE 03/07/2006 TOTAL DEPTH 12064 PERF.11931 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 239 | -0- | -40 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 5 | -0- | -235 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2460 | N | 2460 | -0- | -0- | -0- | 2460 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 423 | -0- | -321 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2160 | N | 229 | -0- | -1931 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 304 | -0- | -967 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| *12 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,998 TOTAL CONDENSATE PROD: -0-

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MAXIMUS OPERATING, LTD. //CONT.// 534465
MALONE HEIRS WELL #: 1 RRCID -> 242871 COMPL. DATE 09/20/2008 TOTAL DEPTH 12149 PERF.11886 - 11942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8959 | X | 5349 | -0- | -3610 | -0- | 5328 | 2 | 21 | 9 | N | 19 | | | | | 124 |
| 02 | 8092 | X | 6516 | -0- | -1576 | -0- | 6491 | 2 | 25 | 9 | N | 23 | | | | | 147 |
| 03 | 8959 | X | 7304 | -0- | -1655 | -0- | 7291 | 2 | 13 | 9 | N | 12 | | | | | 159 |
| 04 | 8460 | X | 7160 | -0- | -1300 | -0- | 7115 | 2 | 45 | 9 | N | 41 | | | | | 200 |
| 05 | 7683 | X | 7683 | -0- | -0- | -0- | 7637 | 2 | 46 | 9 | N | 42 | | | | | 242 |
| 06 | 7844 | X | 7844 | -0- | -0- | -0- | 7815 | 2 | 29 | 9 | N | 26 | 179 | 1 | | | 89 |
| 07 | 7409 | X | 6490 | -0- | -919 | -0- | 6461 | 2 | 29 | 9 | N | 26 | | | | | 115 |
| 08 | 7688 | X | 6619 | -0- | -1069 | -0- | 6580 | 2 | 39 | 9 | N | 35 | | | | | 150 |
| 09 | 7830 | X | 6887 | -0- | -943 | -0- | 6863 | 2 | 24 | 9 | N | 22 | | | | | 172 |
| 10 | 8091 | X | 5497 | -0- | -2594 | -0- | 5477 | 2 | 20 | 9 | N | 18 | | | | | 190 |
| 11 | 7830 | X | 6666 | -0- | -1164 | -0- | 6640 | 2 | 26 | 9 | N | 24 | | | | | 214 |
| 12 | 7130 | X | 4647 | -0- | -2483 | -0- | 4619 | 2 | 28 | 9 | N | 25 | 191 | 1 | | | 48 |

TOTAL GAS PROD: 78,662 TOTAL CONDENSATE PROD: 313

COLEMAN, TARTER ET AL WELL #: 2 RRCID -> 247158 COMPL. DATE 03/27/2009 TOTAL DEPTH 12194 PERF.11982 - 12060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8159 | X | 8159 | -0- | -0- | -0- | 8159 | 2 | | | N | -0- | | | | | 73 |
| 02 | 7056 | X | 2800 | -0- | -4256 | -0- | 2800 | 2 | | | N | -0- | | | | | 73 |
| 03 | 9827 | X | 1335 | -0- | -8492 | -0- | 1335 | 2 | | | N | -0- | | | | | 73 |
| 04 | 9728 | X | 9728 | -0- | -0- | -0- | 9563 | 2 | 165 | 9 | N | 150 | 150 | 1 | | | 73 |
| 05 | 14165 | X | 14165 | -0- | -0- | -0- | 14165 | 2 | | | N | -0- | | | | | 73 |
| 06 | 12074 | X | 12074 | -0- | -0- | -0- | 12074 | 2 | | | N | -0- | | | | | 73 |
| 07 | 10365 | X | 10365 | -0- | -0- | -0- | 10365 | 2 | | | N | -0- | | | | | 73 |
| 08 | 14167 | X | 8727 | -0- | -5440 | -0- | 8727 | 2 | | | N | -0- | | | | | 73 |
| 09 | 13710 | X | 7352 | -0- | -6358 | -0- | 7352 | 2 | | | N | -0- | | | | | 73 |
| 10 | 14167 | X | 5155 | -0- | -9012 | -0- | 5155 | 2 | | | N | -0- | | | | | 73 |
| 11 | 12060 | X | 6262 | -0- | -5798 | -0- | 6262 | 2 | | | N | -0- | | | | | 73 |
| *12 | 11015 | X | 11015 | -0- | -0- | -0- | 11015 | 2 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 97,137 TOTAL CONDENSATE PROD: 150

COLEMAN, TARTER ET AL WELL #: 1 RRCID -> 247208 COMPL. DATE 04/05/2009 TOTAL DEPTH 12168 PERF.11926 - 12059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19685 | X | 5057 | -0- | -14628 | -0- | 5057 | 2 | | | N | -0- | | | | | 217 |
| 02 | 20776 | X | 17434 | -0- | -3342 | -0- | 17434 | 2 | | | N | -0- | | | | | 217 |
| 03 | 23002 | X | 4478 | -0- | -18524 | -0- | 4478 | 2 | | | N | -0- | | | | | 217 |
| 04 | 22260 | X | 15684 | -0- | -6576 | -0- | 15684 | 2 | | | N | -0- | | | | | 217 |
| 05 | 19313 | X | 14275 | -0- | -5038 | -0- | 14275 | 2 | | | N | -0- | | | | | 217 |
| 06 | 19656 | X | 19656 | -0- | -0- | -0- | 19656 | 2 | | | N | -0- | | | | | 217 |
| 07 | 19313 | X | 17790 | -0- | -1523 | -0- | 17790 | 2 | | | N | -0- | | | | | 217 |
| 08 | 20238 | X | 20238 | -0- | -0- | -0- | 20219 | 2 | 19 | 9 | N | 17 | | | | | 234 |
| 09 | 19620 | X | 14326 | -0- | -5294 | -0- | 14245 | 2 | 81 | 9 | N | 74 | 156 | 1 | | | 152 |
| 10 | 20274 | X | 14167 | -0- | -6107 | -0- | 14117 | 2 | 50 | 9 | N | 45 | | | | | 197 |
| 11 | 19620 | X | 12082 | -0- | -7538 | -0- | 12021 | 2 | 61 | 9 | N | 55 | | | | | 252 |
| 12 | 20243 | X | 13278 | -0- | -6965 | -0- | 13198 | 2 | 80 | 9 | N | 73 | 170 | 1 | | | 155 |

TOTAL GAS PROD: 168,465 TOTAL CONDENSATE PROD: 264

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MAXIMUS OPERATING, LTD. //CONT.// 534465
MCCASLIN-HALL WELL #: 3 RRCID -> 247659 COMPL. DATE 06/24/2008 TOTAL DEPTH 12124 PERF.11922 - 11992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10292 | X | 6608 | -0- | -3684 | -0- | 6544 | 2 | 64 | 9 | N | 58 | | | | | 165 |
| 02 | 9296 | X | 4699 | -0- | -4597 | -0- | 4444 | 2 | 255 | 9 | N | 232 | 192 | 1 | | | 205 |
| 03 | 8587 | X | 5183 | -0- | -3404 | -0- | 5179 | 2 | 4 | 9 | N | 4 | | | | | 209 |
| 04 | 8310 | X | 7440 | -0- | -870 | -0- | 7333 | 2 | 107 | 9 | N | 97 | 186 | 1 | | | 120 |
| 05 | 12608 | X | 12608 | -0- | -0- | -0- | 12491 | 2 | 117 | 9 | N | 106 | 163 | 1 | | | 63 |
| 06 | 6390 | X | 6105 | -0- | -285 | -0- | 6029 | 2 | 76 | 9 | N | 69 | | | | | 132 |
| 07 | 7688 | X | 4702 | -0- | -2986 | -0- | 4633 | 2 | 69 | 9 | N | 63 | | | | | 195 |
| 08 | 13516 | X | 13516 | -0- | -0- | -0- | 13402 | 2 | 114 | 9 | N | 104 | 189 | 1 | | | 110 |
| 09 | 12210 | X | 8202 | -0- | -4008 | -0- | 8112 | 2 | 90 | 9 | N | 82 | | | | | 192 |
| 10 | 12617 | X | 10999 | -0- | -1618 | -0- | 10910 | 2 | 89 | 9 | N | 81 | 169 | 1 | | | 104 |
| 11 | 12750 | X | 11731 | -0- | -1019 | -0- | 11651 | 2 | 80 | 9 | N | 73 | | | | | 177 |
| 12 | 13175 | X | 11608 | -0- | -1567 | -0- | 11520 | 2 | 88 | 9 | N | 80 | 189 | 1 | | | 68 |

TOTAL GAS PROD: 103,401 TOTAL CONDENSATE PROD: 1,049

MCCASLIN-HALL WELL #: 4 RRCID -> 247696 COMPL. DATE 04/24/2009 TOTAL DEPTH 12170 PERF.11910 - 12036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10571 | X | 5002 | -0- | -5569 | -0- | 5002 | 2 | | | N | -0- | | | | | 77 |
| 02 | 10097 | X | 10097 | -0- | -0- | -0- | 10097 | 2 | | | N | -0- | | | | | 77 |
| 03 | 10571 | X | 8690 | -0- | -1881 | -0- | 8690 | 2 | | | N | -0- | | | | | 77 |
| 04 | 9660 | X | 7177 | -0- | -2483 | -0- | 7177 | 2 | | | N | -0- | | | | | 77 |
| 05 | 11191 | X | 7480 | -0- | -3711 | -0- | 7480 | 2 | | | N | -0- | | | | | 77 |
| 06 | 10830 | X | 8009 | -0- | -2821 | -0- | 8009 | 2 | | | N | -0- | | | | | 77 |
| 07 | 11191 | X | 7047 | -0- | -4144 | -0- | 7047 | 2 | | | N | -0- | | | | | 77 |
| 08 | 8680 | X | 5110 | -0- | -3570 | -0- | 5110 | 2 | | | N | -0- | | | | | 77 |
| 09 | 8010 | X | 6764 | -0- | -1246 | -0- | 6764 | 2 | | | N | -0- | | | | | 77 |
| 10 | 8277 | X | 5477 | -0- | -2800 | -0- | 5477 | 2 | | | N | -0- | | | | | 77 |
| 11 | 8010 | X | 5482 | -0- | -2528 | -0- | 5482 | 2 | | | N | -0- | | | | | 77 |
| *12 | 7570 | X | 7570 | -0- | -0- | -0- | 7570 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 83,905 TOTAL CONDENSATE PROD: -0-

SND OPERATING, L.L.C. 797127
CHILDRESS WELL #: 1 RRCID -> 166422 COMPL. DATE 10/13/1997 TOTAL DEPTH 11427 PERF.10806 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 12 | -0- | -1 | -0- | 12 | 2 | | | N | -0- | 127 | 7 | | | -0- |
| 02 | 28 | N | 7 | -0- | -21 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 179 | -0- | -69 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| *12 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,446 TOTAL CONDENSATE PROD: -0-

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY 881167
ORR, J. B. WELL #: 1 RRCID -> 093997 COMPL. DATE 04/20/1981 TOTAL DEPTH 12010 PERF.11705 - 11824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CASTELLAW WELL #: 1 RRCID -> 109829 COMPL. DATE N/A TOTAL DEPTH 12050 PERF.11746 - 11838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |

PLUGGED AND ABANDONED_____ 02/01/2013 - P/A 03-14-2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORR, J. B. WELL #: 2 RRCID -> 220472 COMPL. DATE 03/12/2006 TOTAL DEPTH 12074 PERF.11758 - 11778

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 X | -0- | -0- | -1860 | -0- | | | | | Y | -0- | | | 28 |
| 02 | 1232 X | 461 | -0- | -771 | -0- | 38 | 1 | 420 | 2 | Y | 3 | | | 31 |
| | | | | | | 3 | 9 | | | | | | | |
| 03 | 5099 X | 5099 | -0- | -0- | -0- | 302 | 1 | 4763 | 2 | Y | 31 | 25 | 1 | 37 |
| | | | | | | 34 | 9 | | | | | | | |
| 04 | 1831 X | 1831 | -0- | -0- | -0- | 96 | 1 | 1725 | 2 | Y | 9 | 14 | 1 | 32 |
| | | | | | | 10 | 9 | | | | | | | |
| 05 | 4937 X | 4937 | -0- | -0- | -0- | 301 | 1 | 4605 | 2 | Y | 28 | 44 | 1 | 16 |
| | | | | | | 31 | 9 | | | | | | | |
| 06 | 4920 X | 3123 | -0- | -1797 | -0- | 153 | 1 | 2949 | 2 | Y | 19 | 24 | 1 | 11 |
| | | | | | | 21 | 9 | | | | | | | |
| 07 | 5084 X | 2650 | -0- | -2434 | -0- | 147 | 1 | 2484 | 2 | Y | 17 | 22 | 1 | 6 |
| | | | | | | 19 | 9 | | | | | | | |
| 08 | 5084 X | 1801 | -0- | -3283 | -0- | 104 | 1 | 1679 | 2 | Y | 16 | | | 22 |
| | | | | | | 18 | 9 | | | | | | | |
| 09 | 4770 X | 2405 | -0- | -2365 | -0- | 132 | 1 | 2256 | 2 | Y | 15 | 23 | 1 | 14 |
| | | | | | | 17 | 9 | | | | | | | |
| 10 | 4929 X | 922 | -0- | -4007 | -0- | 72 | 1 | 841 | 2 | Y | 8 | | | 22 |
| | | | | | | 9 | 9 | | | | | | | |
| 11 | 3120 X | 2126 | -0- | -994 | -0- | 208 | 1 | 1900 | 2 | Y | 16 | | | 38 |
| | | | | | | 18 | 9 | | | | | | | |
| *12 | 7895 X | 7895 | -0- | -0- | -0- | 536 | 1 | 7350 | 2 | Y | 8 | 12 | 1 | 34 |
| | | | | | | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 33,250 TOTAL CONDENSATE PROD: 170

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
BROWN "B" WELL #: 2 RRCID -> 220473 COMPL. DATE 01/10/2006 TOTAL DEPTH 12130 PERF.11884 - 11904

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5618 | X | 5618 | -0- | -0- | -0- | 522 | 1 | 5064 | 2 | Y | 29 | | | | | 49 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 3139 | X | 3139 | -0- | -0- | -0- | 262 | 1 | 2864 | 2 | Y | 12 | | | | | 61 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4991 | X | 3816 | -0- | -1175 | -0- | 226 | 1 | 3565 | 2 | Y | 23 | 19 | 1 | | | 65 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 5430 | X | 3727 | -0- | -1703 | -0- | 195 | 1 | 3511 | 2 | Y | 19 | 30 | 1 | | | 54 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 5611 | X | 4708 | -0- | -903 | -0- | 287 | 1 | 4391 | 2 | Y | 27 | 42 | 1 | | | 39 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 5430 | X | 3515 | -0- | -1915 | -0- | 172 | 1 | 3319 | 2 | Y | 22 | 28 | 1 | | | 33 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3844 | X | 2979 | -0- | -865 | -0- | 166 | 1 | 2792 | 2 | Y | 19 | 24 | 1 | | | 28 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 4712 | X | 2779 | -0- | -1933 | -0- | 161 | 1 | 2600 | 2 | Y | 16 | | | | | 44 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 4560 | X | 4041 | -0- | -519 | -0- | 222 | 1 | 3793 | 2 | Y | 24 | 38 | 1 | | | 30 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 4712 | X | 1908 | -0- | -2804 | -0- | 149 | 1 | 1747 | 2 | Y | 11 | | | | | 41 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3275 | -0- | -235 | -0- | 321 | 1 | 2935 | 2 | Y | 17 | | | | | 58 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3486 | -0- | -699 | -0- | 235 | 1 | 3222 | 2 | Y | 26 | 38 | 1 | | | 46 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,991 TOTAL CONDENSATE PROD: 245

CASTELLAW WELL #: 2 RRCID -> 235251 COMPL. DATE 02/10/2008 TOTAL DEPTH 12205 PERF.11807 - 11910

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 2617 | -0- | -1723 | -0- | 242 | 1 | 2344 | 2 | Y | 28 | | | | | 79 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 8260 | X | 8260 | -0- | -0- | -0- | 686 | 1 | 7504 | 2 | Y | 64 | | | | | 143 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 6551 | X | 6551 | -0- | -0- | -0- | 388 | 1 | 6120 | 2 | Y | 39 | 33 | 1 | | | 149 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 11182 | X | 11182 | -0- | -0- | -0- | 584 | 1 | 10535 | 2 | Y | 57 | 89 | 1 | | | 117 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 7835 | X | 7835 | -0- | -0- | -0- | 477 | 1 | 7308 | 2 | Y | 45 | 71 | 1 | | | 91 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 8844 | X | 8844 | -0- | -0- | -0- | 434 | 1 | 8351 | 2 | Y | 54 | 70 | 1 | | | 75 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 7764 | X | 7764 | -0- | -0- | -0- | 432 | 1 | 7278 | 2 | Y | 49 | 63 | 1 | | | 61 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 7573 | X | 7573 | -0- | -0- | -0- | 437 | 1 | 7037 | 2 | Y | 90 | | | | | 151 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 6088 | X | 6088 | -0- | -0- | -0- | 335 | 1 | 5712 | 2 | Y | 37 | 60 | 1 | | | 128 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 4610 | X | 4610 | -0- | -0- | -0- | 359 | 1 | 4189 | 2 | Y | 56 | | | | | 184 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 5795 | X | 5795 | -0- | -0- | -0- | 565 | 1 | 5162 | 2 | Y | 62 | | | | | 246 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 4278 | X | 2686 | -0- | -1592 | -0- | 180 | 1 | 2473 | 2 | Y | 30 | 44 | 1 | | | 232 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 79,805 TOTAL CONDENSATE PROD: 611

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
MARSHALL, T.E. WELL #: 1 RRCID -> 235252 COMPL. DATE 03/06/2008 TOTAL DEPTH 12225 PERF.11843 - 11944

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13919 | X | 6736 | -0- | -7183 | -0- | 627 | 1 | 6081 | 2 | Y | 25 | | | | | 60 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 12180 | X | 5870 | -0- | -6310 | -0- | 490 | 1 | 5362 | 2 | Y | 16 | | | | | 76 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 13485 | X | 11623 | -0- | -1862 | -0- | 689 | 1 | 10870 | 2 | Y | 58 | 49 | 1 | | | 85 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 12475 | X | 12475 | -0- | -0- | -0- | 651 | 1 | 11751 | 2 | Y | 66 | 104 | 1 | | | 47 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 12245 | X | 9813 | -0- | -2432 | -0- | 597 | 1 | 9144 | 2 | Y | 65 | 101 | 1 | | | 11 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 12797 | X | 12797 | -0- | -0- | -0- | 627 | 1 | 12071 | 2 | Y | 90 | 101 | 1 | | | -0- |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 07 | 12896 | X | 9814 | -0- | -3082 | -0- | 543 | 1 | 9157 | 2 | Y | 104 | 104 | 1 | | | -0- |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 08 | 12896 | X | 10966 | -0- | -1930 | -0- | 638 | 1 | 10276 | 2 | Y | 47 | | | | | 47 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 12810 | X | 10640 | -0- | -2170 | -0- | 585 | 1 | 9983 | 2 | Y | 65 | 103 | 1 | | | 9 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 13237 | X | 7455 | -0- | -5782 | -0- | 585 | 1 | 6835 | 2 | Y | 32 | | | | | 41 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 12810 | X | 6612 | -0- | -6198 | -0- | 649 | 1 | 5935 | 2 | Y | 25 | | | | | 66 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 11005 | X | 8805 | -0- | -2200 | -0- | 594 | 1 | 8142 | 2 | Y | 63 | 92 | 1 | | | 37 |
| | | | | | | | 69 | 9 | | | | | | | | | |

TOTAL GAS PROD: 113,606 TOTAL CONDENSATE PROD: 656

MARSHALL, T.E. WELL #: 2 RRCID -> 250147 COMPL. DATE 04/16/2009 TOTAL DEPTH 12230 PERF.11912 - 11927

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 4636 | -0- | -2246 | -0- | 431 | 1 | 4174 | 2 | Y | 28 | | | | | 76 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 8624 | X | 3475 | -0- | -5149 | -0- | 290 | 1 | 3168 | 2 | Y | 15 | | | | | 91 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 9548 | X | 7752 | -0- | -1796 | -0- | 460 | 1 | 7255 | 2 | Y | 34 | 28 | 1 | | | 97 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 8730 | X | 5672 | -0- | -3058 | -0- | 296 | 1 | 5347 | 2 | Y | 26 | 40 | 1 | | | 83 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 7409 | X | 1683 | -0- | -5726 | -0- | 102 | 1 | 1572 | 2 | Y | 8 | 12 | 1 | | | 79 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 8723 | X | 8723 | -0- | -0- | -0- | 428 | 1 | 8251 | 2 | Y | 40 | 66 | 1 | | | 53 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 7750 | X | 6926 | -0- | -824 | -0- | 385 | 1 | 6512 | 2 | Y | 26 | 65 | 1 | | | 14 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 7750 | X | 7362 | -0- | -388 | -0- | 426 | 1 | 6880 | 2 | Y | 51 | | | | | 65 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 8730 | X | 7804 | -0- | -926 | -0- | 428 | 1 | 7321 | 2 | Y | 50 | 80 | 1 | | | 35 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 9021 | X | 8101 | -0- | -920 | -0- | 633 | 1 | 7406 | 2 | Y | 56 | | | | | 91 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 8730 | X | 570 | -0- | -8160 | -0- | 56 | 1 | 511 | 2 | Y | 3 | | | | | 94 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 8060 | X | 7635 | -0- | -425 | -0- | 515 | 1 | 7056 | 2 | Y | 58 | 85 | 1 | | | 67 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 70,339 TOTAL CONDENSATE PROD: 395

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
ORR, J. B. WELL #: 3 RRCID -> 252962 COMPL. DATE 01/22/2010 TOTAL DEPTH 12130 PERF.11810 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9486 | X | 6703 | -0- | -2783 | -0- | 621 | 1 | 6025 | 2 | Y | 52 | | | | | 105 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 10080 | X | 5120 | -0- | -4960 | -0- | 426 | 1 | 4662 | 2 | Y | 29 | | | | | 134 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 11160 | X | 6417 | -0- | -4743 | -0- | 380 | 1 | 5997 | 2 | Y | 36 | 30 | 1 | | | 140 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 10800 | X | 6382 | -0- | -4418 | -0- | 332 | 1 | 5992 | 2 | Y | 53 | 82 | 1 | | | 111 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 8463 | X | 6899 | -0- | -1564 | -0- | 419 | 1 | 6417 | 2 | Y | 57 | 90 | 1 | | | 78 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 6480 | X | 6196 | -0- | -284 | -0- | 303 | 1 | 5836 | 2 | Y | 52 | 66 | 1 | | | 64 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 8000 | X | 8000 | -0- | -0- | -0- | 445 | 1 | 7494 | 2 | Y | 55 | 72 | 1 | | | 47 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 6913 | X | 5837 | -0- | -1076 | -0- | 338 | 1 | 5443 | 2 | Y | 51 | | | | | 98 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 6690 | X | 5288 | -0- | -1402 | -0- | 291 | 1 | 4961 | 2 | Y | 33 | 52 | 1 | | | 79 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 7998 | X | 2459 | -0- | -5539 | -0- | 192 | 1 | 2243 | 2 | Y | 22 | | | | | 101 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 7740 | X | 2161 | -0- | -5579 | -0- | 211 | 1 | 1931 | 2 | Y | 17 | | | | | 118 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 7998 | X | 5973 | -0- | -2025 | -0- | 402 | 1 | 5516 | 2 | Y | 50 | 73 | 1 | | | 95 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,435 TOTAL CONDENSATE PROD: 507

CEDAR SPRINGS (COTTON VALLEY UP) 16613 176 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
D-S-B PROPERTIES, LLC 195986
HOGG HEIRS GU #1 WELL #: 1 RRCID -> 167191 COMPL. DATE 02/13/1998 TOTAL DEPTH 9569 PERF. 9249 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | 972 | -0- | -144 | -0- | 961 | 3 | 11 | 9 | Y | 10 | | | | | 100 |
| 02 | 1008 | X | 510 | -0- | -498 | -0- | 500 | 3 | 10 | 9 | Y | 9 | | | | | 109 |
| 03 | 1750 | X | 1750 | -0- | -0- | -0- | 1739 | 3 | 11 | 9 | Y | 10 | | | | | 119 |
| 04 | 1604 | X | 1604 | -0- | -0- | -0- | 1598 | 3 | 6 | 9 | Y | 5 | 83 | 1 | | | 41 |
| 05 | 1131 | X | 1131 | -0- | -0- | -0- | 1110 | 3 | 21 | 9 | Y | 19 | | | | | 60 |
| 06 | 1680 | X | 1561 | -0- | -119 | -0- | 1544 | 3 | 17 | 9 | Y | 15 | | | | | 75 |
| 07 | 1826 | X | 1826 | -0- | -0- | -0- | 1815 | 3 | 11 | 9 | Y | 10 | | | | | 85 |
| 08 | 1116 | N | 903 | -0- | -213 | -0- | 897 | 3 | 6 | 9 | Y | 5 | | | | | 90 |
| 09 | 1560 | N | 1323 | -0- | -237 | -0- | 1316 | 3 | 7 | 9 | Y | 6 | 80 | 1 | | | 16 |
| 10 | 1829 | N | 1283 | -0- | -546 | -0- | 1276 | 3 | 7 | 9 | Y | 6 | | | | | 22 |
| 11 | 870 | N | 24 | -0- | -846 | -0- | 23 | 3 | 1 | 9 | Y | 1 | | | | | 23 |
| 12 | 1364 | N | 362 | -0- | -1002 | -0- | 356 | 3 | 6 | 9 | Y | 5 | | | | | 28 |

TOTAL GAS PROD: 13,249 TOTAL CONDENSATE PROD: 101

LACY HEIRS GU 1 WELL #: 1 RRCID -> 190504 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8594 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1610 | -0- | -2 | -0- | 1604 | 3 | 6 | 9 | Y | 5 | | | | | 65 |
| 02 | 1456 | X | 1241 | -0- | -215 | -0- | 1234 | 3 | 7 | 9 | Y | 6 | | | | | 71 |
| 03 | 2573 | X | 988 | -0- | -1585 | -0- | 975 | 3 | 13 | 9 | Y | 12 | | | | | 83 |
| 04 | 2490 | X | 1396 | -0- | -1094 | -0- | 1385 | 3 | 11 | 9 | Y | 10 | 56 | 1 | | | 37 |
| 05 | 2573 | X | 2052 | -0- | -521 | -0- | 2020 | 3 | 32 | 9 | Y | 29 | | | | | 66 |
| 06 | 2174 | X | 2174 | -0- | -0- | -0- | 2148 | 3 | 26 | 9 | Y | 24 | | | | | 90 |
| 07 | 1986 | X | 1986 | -0- | -0- | -0- | 1964 | 3 | 22 | 9 | Y | 20 | | | | | 110 |
| 08 | 2046 | X | 752 | -0- | -1294 | -0- | 743 | 3 | 9 | 9 | Y | 8 | | | | | 118 |
| 09 | 2160 | X | 1223 | -0- | -937 | -0- | 1222 | 3 | 1 | 9 | Y | 1 | 53 | 1 | | | 66 |
| 10 | 2232 | X | 1322 | -0- | -910 | -0- | 1320 | 3 | 2 | 9 | Y | 2 | | | | | 68 |
| 11 | 2160 | X | 349 | -0- | -1811 | -0- | 348 | 3 | 1 | 9 | Y | 1 | | | | | 69 |
| 12 | 1984 | X | 422 | -0- | -1562 | -0- | 414 | 3 | 8 | 9 | Y | 7 | | | | | 76 |

TOTAL GAS PROD: 15,515 TOTAL CONDENSATE PROD: 125

CEDAR SPRINGS (HAYNESVILLE) 16613 250 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT 3 WELL #: 5 L RRCID -> 183530 COMPL. DATE 09/16/2000 TOTAL DEPTH 11760 PERF.11456 - 11685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2200 | -0- | -900 | -0- | 2171 | 2 | 29 | 9 | N | 26 | | | | | 36 |
| 02 | 3892 | X | 1055 | -0- | -2837 | -0- | 909 | 2 | 146 | 9 | N | 133 | 76 | 1 | | | 93 |
| 03 | 3596 | X | 2050 | -0- | -1546 | -0- | 1960 | 2 | 90 | 9 | N | 82 | 79 | 1 | | | 96 |
| 04 | 3480 | X | 1708 | -0- | -1772 | -0- | 1696 | 2 | 12 | 9 | N | 11 | | | | | 107 |
| 05 | 3596 | X | 2057 | -0- | -1539 | -0- | 2043 | 2 | 14 | 9 | N | 13 | | | | | 120 |
| 06 | 2130 | X | 1101 | -0- | -1029 | -0- | 1082 | 2 | 19 | 9 | N | 17 | 78 | 1 | | | 59 |
| 07 | 2046 | X | 1470 | -0- | -576 | -0- | 1397 | 2 | 73 | 9 | N | 66 | | | | | 125 |
| 08 | 2046 | X | 1379 | -0- | -667 | -0- | 1305 | 2 | 74 | 9 | N | 67 | 69 | 1 | | | 123 |
| 09 | 1852 | N | 1852 | -0- | -0- | -0- | 1833 | 2 | 19 | 9 | N | 17 | 71 | 1 | | | 69 |
| 10 | 1457 | N | 939 | -0- | -518 | -0- | 939 | 2 | | | N | -0- | | | | | 69 |
| 11 | 1320 | N | 399 | -0- | -921 | -0- | 399 | 2 | | | N | -0- | | | | | 69 |
| 12 | 1922 | N | 385 | -0- | -1537 | -0- | 208 | 2 | 177 | 9 | N | 161 | 214 | 1 | | | 16 |

TOTAL GAS PROD: 16,595 TOTAL CONDENSATE PROD: 593

CEDAR SPRINGS GAS UNIT 3 WELL #: 6 L RRCID -> 183657 COMPL. DATE 06/01/2001 TOTAL DEPTH 11700 PERF.11402 - 11548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 20 |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 20 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 20 |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 20 |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 20 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 20 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 229 TOTAL CONDENSATE PROD: -0-

CEDAR SPRINGS GAS UNIT 3 WELL #: 7 RRCID -> 189215 COMPL. DATE 04/17/2002 TOTAL DEPTH 11750 PERF.11406 - 11580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 4 | -0- | -120 | -0- | 1 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 384 | 2 | 14 | 9 | Y | 13 | 8 | 1 | | | 9 |
| 03 | 124 | N | 57 | -0- | -67 | -0- | 47 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 10 |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 14 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 05 | 155 | N | 90 | -0- | -65 | -0- | 89 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 363 | 2 | 2 | 9 | Y | 2 | 8 | 1 | | | 6 |
| 07 | 887 | N | 887 | -0- | -0- | -0- | 879 | 2 | 8 | 9 | Y | 7 | | | | | 13 |
| 08 | 683 | N | 683 | -0- | -0- | -0- | 675 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 13 |
| 09 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | 1 | 7 | 1 | | | 7 |
| 10 | 589 | N | 378 | -0- | -211 | -0- | 378 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 570 | N | 131 | -0- | -439 | -0- | 131 | 2 | | | Y | -0- | | | | | 7 |
| *12 | 113 | N | 113 | -0- | -0- | -0- | 94 | 2 | 19 | 9 | Y | 17 | 22 | 1 | | | 2 |

TOTAL GAS PROD: 3,121 TOTAL CONDENSATE PROD: 61

CEDAR SPRINGS (HAYNESVILLE) //CONT.// 16613 250 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT 3 WELL #: 9 RRCID -> 191649 COMPL. DATE 11/03/2002 TOTAL DEPTH 11700 PERF.11391 - 11672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2366 | -0- | -548 | -0- | 2336 | 2 | 30 | 9 | Y | 27 | | | | | 38 |
| 02 | 3136 | X | 3109 | -0- | -27 | -0- | 2957 | 2 | 152 | 9 | Y | 138 | 79 | 1 | | | 97 |
| 03 | 3472 | X | 1726 | -0- | -1746 | -0- | 1631 | 2 | 95 | 9 | Y | 86 | 82 | 1 | | | 101 |
| 04 | 3360 | X | 2642 | -0- | -718 | -0- | 2630 | 2 | 12 | 9 | Y | 11 | | | | | 112 |
| 05 | 3441 | X | 3430 | -0- | -11 | -0- | 3415 | 2 | 15 | 9 | Y | 14 | | | | | 126 |
| 06 | 3394 | X | 3394 | -0- | -0- | -0- | 3374 | 2 | 20 | 9 | Y | 18 | 82 | 1 | | | 62 |
| 07 | 3441 | X | 2039 | -0- | -1402 | -0- | 1963 | 2 | 76 | 9 | Y | 69 | | | | | 131 |
| 08 | 3441 | X | 1864 | -0- | -1577 | -0- | 1787 | 2 | 77 | 9 | Y | 70 | 72 | 1 | | | 129 |
| 09 | 3390 | X | 1695 | -0- | -1695 | -0- | 1675 | 2 | 20 | 9 | Y | 18 | 75 | 1 | | | 72 |
| 10 | 4084 | X | 4084 | -0- | -0- | -0- | 4083 | 2 | 1 | 9 | Y | 1 | | | | | 73 |
| 11 | 3390 | X | 935 | -0- | -2455 | -0- | 935 | 2 | | | Y | -0- | | | | | 73 |
| *12 | 3226 | X | 3226 | -0- | -0- | -0- | 3040 | 2 | 186 | 9 | Y | 169 | 225 | 1 | | | 17 |

TOTAL GAS PROD: 30,510 TOTAL CONDENSATE PROD: 621

CEDAR SPRINGS GAS UNIT 3 WELL #: 8 RRCID -> 192493 COMPL. DATE 11/27/2002 TOTAL DEPTH 11773 PERF.11370 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 216 | -0- | -1489 | -0- | 208 | 2 | 8 | 9 | Y | 7 | | | | | 10 |
| 02 | 2100 | X | 732 | -0- | -1368 | -0- | 691 | 2 | 41 | 9 | Y | 37 | 21 | 1 | | | 26 |
| 03 | 2325 | X | 889 | -0- | -1436 | -0- | 864 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 27 |
| 04 | 2250 | X | 594 | -0- | -1656 | -0- | 591 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 05 | 806 | X | -0- | -0- | -806 | -0- | | | | | Y | 3 | | | | | 33 |
| 06 | 870 | X | 164 | -0- | -706 | -0- | 158 | 2 | 6 | 9 | Y | 5 | 22 | 1 | | | 16 |
| 07 | 1760 | X | 1760 | -0- | -0- | -0- | 1739 | 2 | 21 | 9 | Y | 19 | | | | | 35 |
| 08 | 1400 | N | 1400 | -0- | -0- | -0- | 1380 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 34 |
| 09 | 3000 | N | 3948 | -0- | 948 | 948 | 3942 | 2 | 6 | 9 | Y | 5 | 20 | 1 | | | 19 |
| 10 | 3100 | N | 3480 | -0- | 380 | 1328 | 3480 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 2052 | N | 724 | -0- | -1328 | -0- | 724 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 1302 | X | 615 | -0- | -687 | -0- | 565 | 2 | 50 | 9 | Y | 45 | 59 | 1 | | | 5 |

TOTAL GAS PROD: 14,522 TOTAL CONDENSATE PROD: 165

CEDAR SPRINGS (MADDOX 10730) 16613 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT #1 WELL #: 1 RRCID -> 103437 COMPL. DATE 12/01/1982 TOTAL DEPTH 11800 PERF.10637 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2532 | -0- | -940 | -0- | 2531 | 2 | 1 | 9 | N | 1 | | | | | 115 |
| 02 | 3136 | X | 2767 | -0- | -369 | -0- | 2759 | 2 | 8 | 9 | N | 7 | | | | | 122 |
| 03 | 3410 | X | 2885 | -0- | -525 | -0- | 2882 | 2 | 3 | 9 | N | 3 | | | | | 125 |
| 04 | 3300 | X | 2446 | -0- | -854 | -0- | 2446 | 2 | | | N | -0- | | | | | 125 |
| 05 | 3224 | X | 2598 | -0- | -626 | -0- | 2598 | 2 | | | N | -0- | | | | | 125 |
| 06 | 2970 | X | 2528 | -0- | -442 | -0- | 2528 | 2 | | | N | -0- | | | | | 125 |
| 07 | 3069 | X | 786 | -0- | -2283 | -0- | 786 | 2 | | | N | -0- | | | | | 125 |
| 08 | 3247 | X | 3247 | -0- | -0- | -0- | 3190 | 2 | 57 | 9 | N | 52 | | | | | 177 |
| 09 | 2520 | X | 2204 | -0- | -316 | -0- | 2198 | 2 | 6 | 9 | N | 5 | | | | | 182 |
| 10 | 2604 | X | 1959 | -0- | -645 | -0- | 1948 | 2 | 11 | 9 | N | 10 | | | | | 192 |
| 11 | 3150 | X | 2343 | -0- | -807 | -0- | 2334 | 2 | 9 | 9 | N | 8 | | | | | 200 |
| *12 | 3259 | X | 3259 | -0- | -0- | -0- | 3170 | 2 | 89 | 9 | N | 81 | 154 | 1 | | | 127 |

TOTAL GAS PROD: 29,554 TOTAL CONDENSATE PROD: 167

CEDAR SPRINGS (MADDOX 10730) //CONT.// 16613 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT 3 WELL #: 6 U RRCID -> 183656 COMPL. DATE 05/25/2001 TOTAL DEPTH 11700 PERF.10518 - 11197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTS UNIT WELL #: 1 RRCID -> 218226 COMPL. DATE 03/14/2005 TOTAL DEPTH 11750 PERF.11058 - 11154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
BROWN "B" WELL #: 1 RRCID -> 163681 COMPL. DATE 06/01/1997 TOTAL DEPTH 12100 PERF.10848 - 10858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1315 | -0- | -49 | -0- | 1312 | 2 | 3 | 9 | N | 3 | | | | | 134 |
| 02 | 1232 | N | 1163 | -0- | -69 | -0- | 1161 | 2 | 2 | 9 | N | 2 | | | | | 136 |
| 03 | 1364 | N | 1357 | -0- | -7 | -0- | 1355 | 2 | 2 | 9 | N | 2 | | | | | 138 |
| 04 | 1343 | N | 1343 | -0- | -0- | -0- | 1341 | 2 | 2 | 9 | N | 2 | | | | | 140 |
| 05 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | 140 |
| 06 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | 140 |
| 07 | 2821 | N | 2821 | -0- | -0- | -0- | 2818 | 2 | 3 | 9 | N | 3 | | | | | 143 |
| 08 | 1429 | N | 1429 | -0- | -0- | -0- | 1426 | 2 | 3 | 9 | N | 3 | | | | | 146 |
| 09 | 1350 | N | 1338 | -0- | -12 | -0- | 1335 | 2 | 3 | 9 | N | 3 | | | | | 149 |
| 10 | 1426 | N | 1128 | -0- | -298 | -0- | 1125 | 2 | 3 | 9 | N | 3 | | | | | 152 |
| 11 | 1380 | N | 1011 | -0- | -369 | -0- | 1005 | 2 | 6 | 9 | N | 5 | | | | | 157 |
| *12 | 1427 | N | 1427 | -0- | -0- | -0- | 1421 | 2 | 6 | 9 | N | 5 | | | | | 162 |

TOTAL GAS PROD: 17,028 TOTAL CONDENSATE PROD: 31

CEDAR SPRINGS (MADDOX 10730) //CONT.// 16613 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
BROWN HEIRS WELL #: 1 RRCID -> 195154 COMPL. DATE 05/14/2003 TOTAL DEPTH 11997 PERF.10790 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2004 | -0- | -197 | -0- | 1985 | 2 | 19 | 9 | N | 17 | | | | | 157 |
| 02 | 1932 | N | 1927 | -0- | -5 | -0- | 1894 | 2 | 33 | 9 | N | 30 | 133 | 1 | | | 54 |
| 03 | 2054 | N | 2054 | -0- | -0- | -0- | 2026 | 2 | 28 | 9 | N | 25 | | | | | 79 |
| 04 | 2091 | N | 2091 | -0- | -0- | -0- | 2056 | 2 | 35 | 9 | N | 32 | | | | | 111 |
| 05 | 2139 | N | 2037 | -0- | -102 | -0- | 2015 | 2 | 22 | 9 | N | 20 | | | | | 131 |
| 06 | 1980 | N | 1943 | -0- | -37 | -0- | 1929 | 2 | 14 | 9 | N | 13 | | | | | 144 |
| 07 | 2170 | N | 1777 | -0- | -393 | -0- | 1758 | 2 | 19 | 9 | N | 17 | | | | | 161 |
| 08 | 2046 | N | 1959 | -0- | -87 | -0- | 1942 | 2 | 17 | 9 | N | 15 | | | | | 176 |
| 09 | 1950 | N | 1930 | -0- | -20 | -0- | 1915 | 2 | 15 | 9 | N | 14 | 130 | 1 | | | 60 |
| 10 | 1767 | N | 1705 | -0- | -62 | -0- | 1688 | 2 | 17 | 9 | N | 15 | | | | | 75 |
| 11 | 1890 | N | 1601 | -0- | -289 | -0- | 1579 | 2 | 22 | 9 | N | 20 | | | | | 95 |
| 12 | 1984 | N | 1845 | -0- | -139 | -0- | 1817 | 2 | 28 | 9 | N | 25 | | | | | 120 |

TOTAL GAS PROD: 22,873 TOTAL CONDENSATE PROD: 243

ORR, J. B. WELL #: 1 RRCID -> 214980 COMPL. DATE 08/29/2005 TOTAL DEPTH 12010 PERF.10780 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | 2 | | | | | 155 |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 37 | 2 | N | -0- | | | | | 155 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 05 | 31 | N | 10 | -0- | -21 | -0- | 9 | 2 | 1 | 9 | N | 1 | | | | | 156 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 08 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 156 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |

TOTAL GAS PROD: 48 TOTAL CONDENSATE PROD: 3

JOHNSON WELL #: 1 RRCID -> 245795 COMPL. DATE 12/03/2008 TOTAL DEPTH 11910 PERF.10728 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 1431 | -0- | -1390 | -0- | 1409 | 2 | 22 | 9 | N | 20 | | | | | 232 |
| 02 | 4345 | X | 4345 | -0- | -0- | -0- | 4302 | 2 | 43 | 9 | N | 39 | 170 | 1 | | | 101 |
| 03 | 2821 | X | 1848 | -0- | -973 | -0- | 1837 | 2 | 11 | 9 | N | 10 | | | | | 111 |
| 04 | 2364 | X | 2364 | -0- | -0- | -0- | 2317 | 2 | 47 | 9 | N | 43 | | | | | 154 |
| 05 | 4805 | X | 2543 | -0- | -2262 | -0- | 2502 | 2 | 41 | 9 | N | 37 | | | | | 191 |
| 06 | 4650 | X | 2714 | -0- | -1936 | -0- | 2684 | 2 | 30 | 9 | N | 27 | | | | | 218 |
| 07 | 4805 | X | 2758 | -0- | -2047 | -0- | 2714 | 2 | 44 | 9 | N | 40 | | | | | 258 |
| 08 | 3157 | X | 3157 | -0- | -0- | -0- | 3124 | 2 | 33 | 9 | N | 30 | | | | | 288 |
| 09 | 2700 | X | 2401 | -0- | -299 | -0- | 2381 | 2 | 20 | 9 | N | 18 | | | | | 306 |
| 10 | 2790 | X | 1162 | -0- | -1628 | -0- | 1160 | 2 | 2 | 9 | N | 2 | | | | | 308 |
| 11 | 3060 | X | 1545 | -0- | -1515 | -0- | 1545 | 2 | | | N | -0- | | | | | 308 |
| 12 | 3162 | X | 1930 | -0- | -1232 | -0- | 1921 | 2 | 9 | 9 | N | 8 | | | | | 316 |

TOTAL GAS PROD: 28,198 TOTAL CONDENSATE PROD: 274

CEDAR SPRINGS (TRAVIS PEAK 9000) 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT #3 WELL #: 2 RRCID -> 061623 COMPL. DATE 03/05/1975 TOTAL DEPTH 11600 PERF. 8584 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 80 | -0- | -602 | -0- | 78 | 2 | 2 | 9 | N | 2 | | | | | 84 |
| 02 | 140 | N | 114 | -0- | -26 | -0- | 114 | 2 | | | N | -0- | | | | | 84 |
| 03 | 155 | N | 123 | -0- | -32 | -0- | 123 | 2 | | | N | -0- | | | | | 84 |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 84 |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 84 |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 84 |
| 07 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | 84 |
| 08 | 155 | N | 66 | -0- | -89 | -0- | 66 | 2 | | | N | -0- | | | | | 84 |
| 09 | 120 | N | 89 | -0- | -31 | -0- | 89 | 2 | | | N | -0- | | | | | 84 |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | 84 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 93 | N | 38 | -0- | -55 | -0- | 4 | 2 | 34 | 9 | N | 31 | | | | | 115 |

TOTAL GAS PROD: 1,173 TOTAL CONDENSATE PROD: 33

CEDAR SPRINGS GAS UNIT NO. 5 WELL #: 2 RRCID -> 067652 COMPL. DATE 06/17/1976 TOTAL DEPTH 9817 PERF. 8551 - 8673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 308 |
| 02 | 168 | N | 109 | -0- | -59 | -0- | 109 | 2 | | | N | -0- | | | | | 308 |
| 03 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | 308 |
| 04 | 150 | N | 119 | -0- | -31 | -0- | 119 | 2 | | | N | -0- | | | | | 308 |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 308 |
| 06 | 120 | N | 67 | -0- | -53 | -0- | 67 | 2 | | | N | -0- | | | | | 308 |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 308 |
| 08 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | 308 |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 308 |
| 10 | 155 | N | 35 | -0- | -120 | -0- | 33 | 2 | 2 | 9 | N | 2 | 145 | 1 | | | 165 |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 165 |
| *12 | 231 | N | 231 | -0- | -0- | -0- | 198 | 2 | 33 | 9 | N | 30 | | | | | 195 |

TOTAL GAS PROD: 1,470 TOTAL CONDENSATE PROD: 32

CEDAR SPRINGS GAS UNIT NO. 6 WELL #: 2 RRCID -> 068501 COMPL. DATE 08/04/1976 TOTAL DEPTH 9815 PERF. 9008 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | 167 |
| 02 | 84 | N | 50 | -0- | -34 | -0- | 50 | 2 | | | N | -0- | | | | | 167 |
| 03 | 217 | N | 132 | -0- | -85 | -0- | 132 | 2 | | | N | -0- | | | | | 167 |
| 04 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 167 |
| 05 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 167 |
| 06 | 120 | N | 35 | -0- | -85 | -0- | 35 | 2 | | | N | -0- | | | | | 167 |
| 07 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 167 |
| 08 | 124 | N | 42 | -0- | -82 | -0- | 42 | 2 | | | N | -0- | | | | | 167 |
| 09 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 167 |
| 10 | 124 | N | 75 | -0- | -49 | -0- | 75 | 2 | | | N | -0- | | | | | 167 |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | 167 |
| 12 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | 167 |

TOTAL GAS PROD: 866 TOTAL CONDENSATE PROD: -0-

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT #3 WELL #: 3 RRCID -> 099330 COMPL. DATE 04/26/1982 TOTAL DEPTH 11665 PERF. 8890 - 9138

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4824 | X | 4824 | -0- | -0- | -0- | 4679 | 2 | 145 | 9 | N | 132 | | | | | 199 |
| 02 | 5932 | X | 5932 | -0- | -0- | -0- | 5925 | 2 | 7 | 9 | N | 6 | | | | | 205 |
| 03 | 5710 | X | 5710 | -0- | -0- | -0- | 5651 | 2 | 59 | 9 | N | 54 | | | | | 259 |
| 04 | 6247 | X | 6247 | -0- | -0- | -0- | 6150 | 2 | 97 | 9 | N | 88 | 187 | 1 | | | 160 |
| 05 | 4494 | X | 4494 | -0- | -0- | -0- | 4450 | 2 | 44 | 9 | N | 40 | | | | | 200 |
| 06 | 6599 | X | 6599 | -0- | -0- | -0- | 6549 | 2 | 50 | 9 | N | 45 | | | | | 245 |
| 07 | 6490 | X | 6490 | -0- | -0- | -0- | 6435 | 2 | 55 | 9 | N | 50 | 180 | 1 | | | 115 |
| 08 | 6052 | X | 6052 | -0- | -0- | -0- | 5978 | 2 | 74 | 9 | N | 67 | | | | | 182 |
| 09 | 5457 | X | 5457 | -0- | -0- | -0- | 5410 | 2 | 47 | 9 | N | 43 | | | | | 225 |
| 10 | 4038 | X | 4038 | -0- | -0- | -0- | 4038 | 2 | | | N | -0- | | | | | 225 |
| 11 | 2958 | X | 2958 | -0- | -0- | -0- | 2928 | 2 | 30 | 9 | N | 27 | | | | | 252 |
| *12 | 5148 | X | 5148 | -0- | -0- | -0- | 5148 | 2 | | | N | -0- | | | | | 252 |

TOTAL GAS PROD: 63,949 TOTAL CONDENSATE PROD: 552

CEDAR SPRINGS GAS UNIT #3 WELL #: 1 RRCID -> 120746 COMPL. DATE 06/08/2007 TOTAL DEPTH 11770 PERF. 4020 - 4021

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | 501 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEDAR SPRINGS GAS UNIT #5 WELL #: 3 RRCID -> 144089 COMPL. DATE 01/10/1993 TOTAL DEPTH 9600 PERF. 8584 - 9476

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 63 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 63 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 63 |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 107 | 2 | 19 | 9 | N | 17 | | | | | 80 |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 106 | 2 | 22 | 9 | N | 20 | | | | | 100 |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 40 | | | | | 140 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 140 |
| 12 | 124 | N | 11 | -0- | -113 | -0- | 11 | 2 | | | N | -0- | | | | | 140 |

TOTAL GAS PROD: 374 TOTAL CONDENSATE PROD: 77

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT #3 WELL #: 4 RRCID -> 162638 COMPL. DATE 02/19/1997 TOTAL DEPTH 9855 PERF. 8581 - 9663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 7 | -0- | -179 | -0- | 7 | 2 | | | N | -0- | | | | | 159 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 159 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 159 |
| 04 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 159 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 09 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | | | | | 159 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 12 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 159 |

TOTAL GAS PROD: 1,479 TOTAL CONDENSATE PROD: -0-

CEDAR SPRINGS GAS UNIT #3 WELL #: 5 U RRCID -> 180042 COMPL. DATE 09/16/2000 TOTAL DEPTH 11760 PERF. 8715 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEDAR SPRINGS GAS UNIT #5 WELL #: 4 RRCID -> 180349 COMPL. DATE 09/15/2000 TOTAL DEPTH 10185 PERF. 8751 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 675 | -0- | -1247 | -0- | 675 | 2 | | | N | -0- | | | | | 189 |
| 02 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 2 | | | N | -0- | | | | | 189 |
| 03 | 1581 | N | 1226 | -0- | -355 | -0- | 1142 | 2 | 84 | 9 | N | 76 | 190 | 1 | | | 75 |
| 04 | 1662 | N | 1662 | -0- | -0- | -0- | 1594 | 2 | 68 | 9 | N | 62 | | | | | 137 |
| 05 | 1922 | N | 1723 | -0- | -199 | -0- | 1715 | 2 | 8 | 9 | N | 7 | | | | | 144 |
| 06 | 1788 | N | 1788 | -0- | -0- | -0- | 1777 | 2 | 11 | 9 | N | 10 | | | | | 154 |
| 07 | 1705 | N | 1627 | -0- | -78 | -0- | 1574 | 2 | 53 | 9 | N | 48 | | | | | 202 |
| 08 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 2 | | | N | -0- | | | | | 202 |
| 09 | 1800 | N | -0- | -0- | -1800 | -0- | | | | | N | 34 | 179 | 1 | | | 57 |
| 10 | 1612 | N | 1025 | -0- | -587 | -0- | 1025 | 2 | | | N | -0- | | | | | 57 |
| 11 | 1830 | N | 1082 | -0- | -748 | -0- | 1082 | 2 | | | N | -0- | | | | | 57 |
| *12 | 706 | N | 706 | -0- | -0- | -0- | 705 | 2 | 1 | 9 | N | 1 | | | | | 58 |

TOTAL GAS PROD: 15,243 TOTAL CONDENSATE PROD: 238

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT 6 WELL #: 4 RRCID -> 196461 COMPL. DATE 03/18/2003 TOTAL DEPTH 11695 PERF. 8700 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 6 | -0- | -4 | -0- | 6 | 2 | | | N | -0- | | | | | 150 |
| 02 | 12 | N | 3 | -0- | -9 | -0- | 3 | 2 | | | N | -0- | | | | | 150 |
| 03 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 150 |
| 04 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 150 |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 150 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

ROBERTS UNIT WELL #: 1 RRCID -> 218333 COMPL. DATE 07/13/2005 TOTAL DEPTH 11750 PERF. 8564 - 11154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | 150 |
| 02 | 2110 | N | 2110 | -0- | -0- | -0- | 2086 | 2 | 24 | 9 | N | 22 | | | | | 172 |
| 03 | 2387 | N | 2387 | -0- | -0- | -0- | 2315 | 2 | 72 | 9 | N | 65 | | | | | 237 |
| 04 | 1140 | N | 1036 | -0- | -104 | -0- | 990 | 2 | 46 | 9 | N | 42 | 175 | 1 | | | 104 |
| 05 | 1797 | N | 1797 | -0- | -0- | -0- | 1786 | 2 | 11 | 9 | N | 10 | | | | | 114 |
| 06 | 2032 | N | 2032 | -0- | -0- | -0- | 1988 | 2 | 44 | 9 | N | 40 | | | | | 154 |
| 07 | 1109 | N | 1109 | -0- | -0- | -0- | 1086 | 2 | 23 | 9 | N | 21 | | | | | 175 |
| 08 | 1651 | N | 1651 | -0- | -0- | -0- | 1645 | 2 | 6 | 9 | N | 5 | | | | | 180 |
| 09 | 1690 | N | 1690 | -0- | -0- | -0- | 1612 | 2 | 78 | 9 | N | 71 | 157 | 1 | | | 94 |
| 10 | 1497 | N | 1497 | -0- | -0- | -0- | 1444 | 2 | 53 | 9 | N | 48 | | | | | 142 |
| 11 | 1730 | N | 1730 | -0- | -0- | -0- | 1688 | 2 | 42 | 9 | N | 38 | | | | | 180 |
| *12 | 2079 | N | 2079 | -0- | -0- | -0- | 1990 | 2 | 89 | 9 | N | 81 | | | | | 261 |

TOTAL GAS PROD: 20,765 TOTAL CONDENSATE PROD: 443

LINN OPERATING, INC. 501545
ABBOTT WELL #: 3 RRCID -> 158023 COMPL. DATE 09/12/2000 TOTAL DEPTH 9700 PERF. 8970 - 9148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2708 | X | 2708 | -0- | -0- | -0- | 440 | 1 | 2211 | 2 | N | 52 | | | | | 160 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 3386 | X | 3386 | -0- | -0- | -0- | 559 | 1 | 2780 | 2 | N | 43 | | | | | 203 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 3494 | X | 3494 | -0- | -0- | -0- | 596 | 1 | 2854 | 2 | N | 40 | 188 | 1 | | | 55 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 3692 | X | 3692 | -0- | -0- | -0- | 585 | 1 | 3057 | 2 | N | 45 | | | | | 100 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 3478 | X | 3478 | -0- | -0- | -0- | 560 | 1 | 2816 | 2 | N | 93 | | | | | 193 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 06 | 3669 | X | 3669 | -0- | -0- | -0- | 603 | 1 | 3031 | 2 | N | 32 | 188 | 1 | | | 37 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 3450 | X | 3450 | -0- | -0- | -0- | 436 | 1 | 2975 | 2 | N | 35 | | | | | 72 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 3107 | X | 3107 | -0- | -0- | -0- | 436 | 1 | 2643 | 2 | N | 25 | | | | | 97 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 3080 | X | 3080 | -0- | -0- | -0- | 365 | 1 | 2659 | 2 | N | 51 | | | | | 148 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 2365 | X | 2365 | -0- | -0- | -0- | 304 | 1 | 2031 | 2 | N | 27 | | | | | 175 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1390 | X | 1390 | -0- | -0- | -0- | 275 | 1 | 1085 | 2 | N | 27 | 165 | 1 | | | 37 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 1663 | X | 1663 | -0- | -0- | -0- | 352 | 1 | 1242 | 2 | N | 63 | | | | | 100 |
| | | | | | | | 69 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,482 TOTAL CONDENSATE PROD: 533

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LINN OPERATING, INC. //CONT.// 501545
ABBOTT WELL #: 4 RRCID -> 164990 COMPL. DATE 10/26/2010 TOTAL DEPTH 9820 PERF. 8842 - 9067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 194 | -0- | 194 | 194 | 194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 194 | X | -0- | -0- | -194 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 194 TOTAL CONDENSATE PROD: -0-

ABBOTT WELL #: 2 RRCID -> 229784 COMPL. DATE 09/04/2008 TOTAL DEPTH 9522 PERF. 8684 - 9162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 2 | | | N | -0- | | | | | 18 |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 2 | | | N | -0- | | | | | 18 |
| 03 | 1442 | N | 1442 | -0- | -0- | -0- | 161 | 1 | 1281 | 2 | N | -0- | | | | | 18 |
| 04 | 1557 | N | 1557 | -0- | -0- | -0- | 386 | 1 | 1171 | 2 | N | -0- | | | | | 18 |
| 05 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | | | 18 |
| 06 | 1410 | N | 1350 | -0- | -60 | -0- | 1350 | 2 | | | N | -0- | | | | | 18 |
| 07 | 1724 | N | 1724 | -0- | -0- | -0- | 134 | 1 | 1522 | 2 | N | 62 | | | | | 80 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 2837 | N | 2837 | -0- | -0- | -0- | 394 | 1 | 2396 | 2 | N | 43 | | | | | 123 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 1823 | N | 1823 | -0- | -0- | -0- | 394 | 1 | 1370 | 2 | N | 54 | | | | | 177 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1347 | -0- | -389 | -0- | 316 | 1 | 1011 | 2 | N | 18 | | | | | 195 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2460 | N | 1544 | -0- | -916 | -0- | 303 | 1 | 1204 | 2 | N | 34 | 169 | 1 | | | 60 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 2245 | N | 2245 | -0- | -0- | -0- | 405 | 1 | 1805 | 2 | N | 32 | | | | | 92 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,970 TOTAL CONDENSATE PROD: 243

CENTENNIAL (TRAVIS PEAK 6250) 16690 430 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WERNER, L. SAWMILL CO. D UNIT WELL #: 2 RRCID -> 150023 COMPL. DATE 05/24/1995 TOTAL DEPTH 6547 PERF. 6244 - 6258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CENTENNIAL (TRAVIS PEAK 6700) 16690 550 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CAMTERRA RESOURCES, INC. 129004
PACE, LACY WELL #: 1 RRCID -> 199399 COMPL. DATE 08/05/2003 TOTAL DEPTH 7000 PERF. 6699 - 6705

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | # | 1174 | -0- | -66 | -0- | 1165 | 2 | 9 | 9 | N | 8 | | | | | 177 |
| 02 | 1092 | # | 950 | -0- | -142 | -0- | 950 | 2 | | | N | -0- | | | | | 177 |
| 03 | 1178 | # | 1115 | -0- | -63 | -0- | 1115 | 2 | | | N | -0- | | | | | 177 |
| 04 | 1140 | # | 877 | -0- | -263 | -0- | 877 | 2 | | | N | -0- | | | | | 177 |
| 05 | 1178 | # | 840 | -0- | -338 | -0- | 840 | 2 | | | N | -0- | | | | | 177 |
| 06 | 1140 | # | 787 | -0- | -353 | -0- | 787 | 2 | | | N | -0- | | | | | 177 |
| 07 | 1116 | # | 681 | -0- | -435 | -0- | 681 | 2 | | | N | -0- | | | | | 177 |
| 08 | 1116 | # | 665 | -0- | -451 | -0- | 665 | 2 | | | N | -0- | | | | | 177 |
| 09 | 870 | # | 644 | -0- | -226 | -0- | 644 | 2 | | | N | -0- | | | | | 177 |
| 10 | 881 | R | 881 | -0- | -0- | -0- | 877 | 2 | 4 | 9 | N | 4 | | | | | 181 |
| 11 | 780 | # | 506 | -0- | -274 | -0- | 506 | 2 | | | N | -0- | | | | | 181 |
| 12 | 682 | # | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 181 |

TOTAL GAS PROD: 9,120 TOTAL CONDENSATE PROD: 12

INDIGO RESOURCES LLC 423831
BURNETT WELL #: 1 RRCID -> 242881 COMPL. DATE 10/04/2008 TOTAL DEPTH 10005 PERF. 6626 - 6630

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 795 | -0- | -11 | -0- | 16 | 1 | 779 | 2 | N | -0- | | | | | 53 |
| 02 | 700 | N | 659 | -0- | -41 | -0- | 14 | 1 | 645 | 2 | N | -0- | | | | | 53 |
| 03 | 806 | N | 746 | -0- | -60 | -0- | 16 | 1 | 730 | 2 | N | -0- | | | | | 53 |
| 04 | 780 | N | 682 | -0- | -98 | -0- | 15 | 1 | 667 | 2 | N | -0- | | | | | 53 |
| 05 | 759 | N | 759 | -0- | -0- | -0- | 16 | 1 | 743 | 2 | N | -0- | | | | | 53 |
| 06 | 738 | N | 738 | -0- | -0- | -0- | 15 | 1 | 723 | 2 | N | -0- | | | | | 53 |
| 07 | 713 | N | 669 | -0- | -44 | -0- | 15 | 1 | 654 | 2 | N | -0- | | | | | 53 |
| 08 | 744 | N | 691 | -0- | -53 | -0- | 16 | 1 | 675 | 2 | N | -0- | | | | | 53 |
| 09 | 750 | N | 713 | -0- | -37 | -0- | 15 | 1 | 698 | 2 | N | -0- | | | | | 53 |
| 10 | 729 | N | 729 | -0- | -0- | -0- | 16 | 1 | 713 | 2 | N | -0- | | | | | 53 |
| 11 | 696 | N | 696 | -0- | -0- | -0- | 15 | 1 | 681 | 2 | N | -0- | | | | | 53 |
| 12 | 744 | N | 712 | -0- | -32 | -0- | 16 | 1 | 696 | 2 | N | -0- | | | | | 53 |

TOTAL GAS PROD: 8,589 TOTAL CONDENSATE PROD: -0-

CENTENNIAL, E. (COTTON VALLEY) 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC 008555
HICKEY, F.S. ET AL WELL #: 6 RRCID -> 195282 COMPL. DATE 06/18/2007 TOTAL DEPTH 9983 PERF. 8542 - 8594

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 03 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 229 | -0- | -191 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 66 | -0- | -368 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 10 | -0- | -410 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 4 | -0- | -244 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,266 TOTAL CONDENSATE PROD: -0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
HICKEY, F.S. ET AL WELL #: 5 RRCID -> 197896 COMPL. DATE 04/18/2003 TOTAL DEPTH 9950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKEY, F.S. ET AL WELL #: 7 RRCID -> 198896 COMPL. DATE 10/30/2003 TOTAL DEPTH 9990 PERF. 9842 - 9874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 02 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 03 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 297 | -0- | -123 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 388 | -0- | -46 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 318 | -0- | -72 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 307 | -0- | -96 | -0- | 30 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 09 | 330 | N | 274 | -0- | -56 | -0- | 27 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 295 | -0- | -46 | -0- | 29 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 251 | -0- | -49 | -0- | 25 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 259 | -0- | -20 | -0- | 25 | 1 | 234 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,962 TOTAL CONDENSATE PROD: -0-

HICKEY, F.S. ET AL WELL #: 8 RRCID -> 199761 COMPL. DATE 11/26/2003 TOTAL DEPTH 9920 PERF. 9732 - 9768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 706 | -0- | -410 | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 605 | -0- | -375 | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 704 | -0- | -505 | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 508 | -0- | -182 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 677 | -0- | -5 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 630 | -0- | -60 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 07 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 581 | -0- | -101 | -0- | 34 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 09 | 630 | N | 390 | -0- | -240 | -0- | 23 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 331 | -0- | -227 | -0- | 19 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 276 | -0- | -324 | -0- | 17 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 244 | -0- | -159 | -0- | 15 | 1 | 229 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,197 TOTAL CONDENSATE PROD: -0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
HICKEY, F.S. ET AL WELL #: 9 RRCID -> 200589 COMPL. DATE 02/01/2004 TOTAL DEPTH 9990 PERF. 9796 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2966 | N | 2966 | -0- | -0- | -0- | 2966 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2544 | N | 2544 | -0- | -0- | -0- | 2544 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3527 | -0- | 427 | 427 | 3527 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 2990 | -0- | -10 | 417 | 2990 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3116 | -0- | 16 | 433 | 3116 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3123 | X | 2690 | -0- | -433 | -0- | 2690 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2549 | X | 2549 | -0- | -0- | -0- | 2549 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2187 | X | 2187 | -0- | -0- | -0- | 104 | 1 | 2083 | 3 | N | -0- | | | | | -0- |
| 09 | 2435 | X | 2435 | -0- | -0- | -0- | 145 | 1 | 2290 | 3 | N | -0- | | | | | -0- |
| 10 | 2465 | X | 2465 | -0- | -0- | -0- | 147 | 1 | 2318 | 3 | N | -0- | | | | | -0- |
| 11 | 2174 | X | 2174 | -0- | -0- | -0- | 127 | 1 | 2047 | 3 | N | -0- | | | | | -0- |
| *12 | 2471 | X | 2471 | -0- | -0- | -0- | 146 | 1 | 2325 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,114 TOTAL CONDENSATE PROD: -0-

HICKEY, F.S. ET AL WELL #: 5R RRCID -> 210254 COMPL. DATE 03/08/2005 TOTAL DEPTH 9965 PERF. 9758 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1141 | -0- | -130 | -0- | 1141 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1019 | -0- | -17 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1143 | -0- | -66 | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1075 | -0- | -35 | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1010 | -0- | -100 | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1024 | -0- | -92 | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 601 | -0- | -577 | -0- | 31 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 403 | -0- | -617 | -0- | 26 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 496 | -0- | -527 | -0- | 32 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 48 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| *12 | 813 | N | 813 | -0- | -0- | -0- | 50 | 1 | 763 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,667 TOTAL CONDENSATE PROD: -0-

CADENHEAD "B" WELL #: 1 RRCID -> 211103 COMPL. DATE 02/18/2005 TOTAL DEPTH 10001 PERF. 9238 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 597 | -0- | -953 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | X | 689 | -0- | -711 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | X | 1006 | -0- | -110 | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 | X | 475 | -0- | -515 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | X | 1019 | -0- | -4 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | X | 906 | -0- | -54 | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | X | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1023 | X | 4 | -0- | -1019 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | X | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1023 | X | 617 | -0- | -406 | -0- | 71 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 11 | 900 | X | 66 | -0- | -834 | -0- | 8 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| *12 | 15 | X | 15 | -0- | -0- | -0- | 2 | 1 | 13 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,394 TOTAL CONDENSATE PROD: -0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
WERNER-MATTHEWS WELL #: 1 RRCID -> 215252 COMPL. DATE 08/09/2005 TOTAL DEPTH 9938 PERF. 9670 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1407 | -0- | -329 | -0- | 1407 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1964 | N | 1964 | -0- | -0- | -0- | 1964 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1805 | N | 1805 | -0- | -0- | -0- | 1805 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1433 | -0- | -303 | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1934 | N | 1934 | -0- | -0- | -0- | 1719 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1403 | -0- | -277 | -0- | 1180 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 10 | 2064 | N | 2064 | -0- | -0- | -0- | 1833 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| *11 | 1680 | N | 1560 | -0- | -120 | -0- | 157 | 1 | 1403 | 3 | N | -0- | | | | | -0- |
| *12 | 1612 | N | 1612 | -0- | -0- | -0- | 10 | 1 | 1602 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,421 TOTAL CONDENSATE PROD: -0-

NORTH HICKEY WELL #: 1 RRCID -> 216817 COMPL. DATE 10/19/2005 TOTAL DEPTH 9957 PERF. 9750 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1760 | -0- | -100 | -0- | 1760 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1587 | -0- | -242 | -0- | 1587 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1936 | N | 1936 | -0- | -0- | -0- | 1936 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1545 | -0- | -315 | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1751 | N | 1751 | -0- | -0- | -0- | 180 | 1 | 1571 | 3 | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1534 | -0- | -266 | -0- | 157 | 1 | 1377 | 3 | N | -0- | | | | | -0- |
| 10 | 1594 | N | 1594 | -0- | -0- | -0- | 164 | 1 | 1430 | 3 | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1210 | -0- | -500 | -0- | 127 | 1 | 1083 | 3 | N | -0- | | | | | -0- |
| *12 | 1628 | N | 1628 | -0- | -0- | -0- | 170 | 1 | 1458 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,864 TOTAL CONDENSATE PROD: -0-

WERNER-MATTHEWS WELL #: 3 RRCID -> 216819 COMPL. DATE 11/02/2005 TOTAL DEPTH 9854 PERF. 9572 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1847 | N | 1847 | -0- | -0- | -0- | 1847 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1857 | -0- | -158 | -0- | 1857 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1997 | -0- | -49 | -0- | 1997 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2077 | N | 1912 | -0- | -165 | -0- | 1912 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1936 | -0- | -48 | -0- | 194 | 1 | 1742 | 3 | N | -0- | | | | | -0- |
| 09 | 1950 | N | 1808 | -0- | -142 | -0- | 182 | 1 | 1626 | 3 | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1808 | -0- | -114 | -0- | 182 | 1 | 1626 | 3 | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1889 | -0- | -1 | -0- | 190 | 1 | 1699 | 3 | N | -0- | | | | | -0- |
| *12 | 1987 | N | 1987 | -0- | -0- | -0- | 199 | 1 | 1788 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,054 TOTAL CONDENSATE PROD: -0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
WERNER-MATTHEWS WELL #: 8 RRCID -> 219013 COMPL. DATE 01/20/2006 TOTAL DEPTH 9872 PERF. 9626 - 9652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1793 | -0- | -129 | -0- | 1793 | 2 | | | N | -0- | | | -0- |
| 02 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 2 | | | N | -0- | | | -0- |
| 03 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 2 | | | N | -0- | | | -0- |
| 04 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | | N | -0- | | | -0- |
| 05 | 2046 | N | 1834 | -0- | -212 | -0- | 1834 | 2 | | | N | -0- | | | -0- |
| 06 | 1800 | N | 1736 | -0- | -64 | -0- | 1736 | 2 | | | N | -0- | | | -0- |
| 07 | 1829 | N | 1754 | -0- | -75 | -0- | 1754 | 2 | | | N | -0- | | | -0- |
| 08 | 1876 | N | 1876 | -0- | -0- | -0- | 191 | 1 | 1685 | 3 | N | -0- | | | -0- |
| 09 | 1740 | N | 1663 | -0- | -77 | -0- | 169 | 1 | 1494 | 3 | N | -0- | | | -0- |
| 10 | 1767 | N | 1763 | -0- | -4 | -0- | 180 | 1 | 1583 | 3 | N | -0- | | | -0- |
| 11 | 1830 | N | 1554 | -0- | -276 | -0- | 156 | 1 | 1398 | 3 | N | -0- | | | -0- |
| 12 | 1705 | N | 1655 | -0- | -50 | -0- | 166 | 1 | 1489 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,139 TOTAL CONDENSATE PROD: -0-

WERNER-MATTHEWS WELL #: 6 RRCID -> 219456 COMPL. DATE 02/24/2006 TOTAL DEPTH 9820 PERF. 9550 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 2 | | | N | -0- | | | -0- |
| 02 | 2192 | N | 2192 | -0- | -0- | -0- | 2192 | 2 | | | N | -0- | | | -0- |
| 03 | 2371 | N | 2371 | -0- | -0- | -0- | 2371 | 2 | | | N | -0- | | | -0- |
| 04 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 2 | | | N | -0- | | | -0- |
| 05 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 2 | | | N | -0- | | | -0- |
| 06 | 2083 | N | 2083 | -0- | -0- | -0- | 2083 | 2 | | | N | -0- | | | -0- |
| 07 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 2 | | | N | -0- | | | -0- |
| 08 | 2272 | N | 2272 | -0- | -0- | -0- | 221 | 1 | 2051 | 3 | N | -0- | | | -0- |
| 09 | 2146 | N | 2146 | -0- | -0- | -0- | 209 | 1 | 1937 | 3 | N | -0- | | | -0- |
| 10 | 2180 | N | 2180 | -0- | -0- | -0- | 212 | 1 | 1968 | 3 | N | -0- | | | -0- |
| 11 | 2194 | N | 2194 | -0- | -0- | -0- | 213 | 1 | 1981 | 3 | N | -0- | | | -0- |
| *12 | 2180 | N | 2180 | -0- | -0- | -0- | 212 | 1 | 1968 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 26,765 TOTAL CONDENSATE PROD: -0-

WERNER-MATTHEWS WELL #: 14 RRCID -> 222512 COMPL. DATE 08/24/2006 TOTAL DEPTH 9915 PERF. 9648 - 9673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 2 | | | N | -0- | | | -0- |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | -0- |
| 03 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | -0- |
| 04 | 1140 | N | 1061 | -0- | -79 | -0- | 1061 | 2 | | | N | -0- | | | -0- |
| 05 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | -0- |
| 06 | 930 | N | 882 | -0- | -48 | -0- | 882 | 2 | | | N | -0- | | | -0- |
| 07 | 1085 | N | 806 | -0- | -279 | -0- | 806 | 2 | | | N | -0- | | | -0- |
| 08 | 3100 | N | 23726 | -0- | 20626 | 20626 | 23008 | 1 | 718 | 3 | N | -0- | | | -0- |
| 09 | 3000 | N | 786 | -0- | -2214 | 18412 | 47 | 1 | 739 | 3 | N | -0- | | | -0- |
| 10 | 3100 | N | 684 | -0- | -2416 | 15996 | 41 | 1 | 643 | 3 | N | -0- | | | -0- |
| 11 | 3000 | N | 403 | -0- | -2597 | 13399 | 24 | 1 | 379 | 3 | N | -0- | | | -0- |
| *12 | 3100 | N | 621 | -0- | -2479 | 10920 | 37 | 1 | 584 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 33,094 TOTAL CONDENSATE PROD: -0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
WERNER-MATTHEWS WELL #: 15 RRCID -> 224659 COMPL. DATE 11/07/2006 TOTAL DEPTH 9922 PERF. 9852 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 387 | -0- | -202 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 229 | -0- | -359 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 03 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 05 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 247 | -0- | -323 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 254 | -0- | -180 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 242 | -0- | -99 | -0- | 27 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 29 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 29 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 157 | -0- | -83 | -0- | 18 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| *12 | 1602 | N | 1602 | -0- | -0- | -0- | 1602 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,996 TOTAL CONDENSATE PROD: -0-

WERNER-MATTHEWS WELL #: 13 RRCID -> 224899 COMPL. DATE 11/10/2006 TOTAL DEPTH 10044 PERF. 9776 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 471 | -0- | -645 | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 502 | -0- | -86 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 502 | -0- | -180 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 373 | -0- | -77 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 299 | -0- | -259 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 241 | -0- | -239 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 316 | -0- | -56 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 231 | -0- | -79 | -0- | 23 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 09 | 240 | N | 165 | -0- | -75 | -0- | 16 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 248 | -0- | -62 | -0- | 25 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 186 | -0- | -24 | -0- | 18 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 169 | -0- | -17 | -0- | 17 | 1 | 152 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,703 TOTAL CONDENSATE PROD: -0-

WERNER-MATTHEWS WELL #: 5 RRCID -> 234366 COMPL. DATE 12/19/2007 TOTAL DEPTH 9775 PERF. 9501 - 9537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2303 | N | 2303 | -0- | -0- | -0- | 2303 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1991 | N | 1991 | -0- | -0- | -0- | 1991 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2130 | N | 2130 | -0- | -0- | -0- | 2130 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 2046 | -0- | -0- | -0- | 2046 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1739 | -0- | -181 | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1984 | N | 1904 | -0- | -80 | -0- | 1904 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1824 | -0- | -160 | -0- | 182 | 1 | 1642 | 3 | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1496 | -0- | -244 | -0- | 149 | 1 | 1347 | 3 | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1403 | -0- | -488 | -0- | 140 | 1 | 1263 | 3 | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1250 | -0- | -520 | -0- | 125 | 1 | 1125 | 3 | N | -0- | | | | | -0- |
| *12 | 1994 | N | 1994 | -0- | -0- | -0- | 200 | 1 | 1794 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,113 TOTAL CONDENSATE PROD: -0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
SEMPRA BECK WELL #: 1 RRCID -> 237108 COMPL. DATE 05/14/2008 TOTAL DEPTH 9944 PERF. 8415 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2559 | X | 2559 | -0- | -0- | -0- | 2559 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | X | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | X | 1106 | -0- | -630 | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2661 | X | 2661 | -0- | -0- | -0- | 2661 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1918 | X | 1918 | -0- | -0- | -0- | 1918 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2792 | N | 2792 | -0- | -0- | -0- | 2792 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 991 | -0- | -745 | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 735 | -0- | -1001 | -0- | 107 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 09 | 1680 | N | 857 | -0- | -823 | -0- | 125 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 10 | 1218 | N | 1218 | -0- | -0- | -0- | 177 | 1 | 1041 | 3 | N | -0- | | | | | -0- |
| 11 | 814 | N | 814 | -0- | -0- | -0- | 129 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 874 | -0- | -25 | -0- | 138 | 1 | 736 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,177 TOTAL CONDENSATE PROD: -0-

HEADRICK WELL #: 1 RRCID -> 238530 COMPL. DATE 03/10/2008 TOTAL DEPTH 9900 PERF. 9644 - 9681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2156 | X | 517 | -0- | -1639 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2387 | X | 2177 | -0- | -210 | -0- | 2177 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2310 | X | 2309 | -0- | -1 | -0- | 2309 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | X | 309 | -0- | -1086 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2100 | X | 31 | -0- | -2069 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2387 | X | 38 | -0- | -2349 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2387 | X | 14 | -0- | -2373 | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 09 | 2310 | X | 67 | -0- | -2243 | -0- | 7 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 10 | 420 | X | 420 | -0- | -0- | -0- | 44 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 11 | 35 | X | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | X | 32 | -0- | -30 | -0- | 3 | 1 | 29 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,949 TOTAL CONDENSATE PROD: -0-

HICKEY, F.S. ET AL WELL #: 11H RRCID -> 245810 COMPL. DATE 09/24/2008 TOTAL DEPTH 9850 PERF.10118 - 12224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11129 | X | 9223 | -0- | -1906 | -0- | 399 | 1 | 8824 | 2 | N | -0- | | | | | 13 |
| 02 | 9380 | X | 9320 | -0- | -60 | -0- | 407 | 1 | 8913 | 2 | N | -0- | | | | | 13 |
| 03 | 10695 | X | 9827 | -0- | -868 | -0- | 404 | 1 | 9423 | 2 | N | -0- | | | | | 13 |
| 04 | 10350 | X | 9466 | -0- | -884 | -0- | 410 | 1 | 9056 | 2 | N | -0- | | | | | 13 |
| 05 | 10695 | X | 9084 | -0- | -1611 | -0- | 393 | 1 | 8691 | 2 | N | -0- | | | | | 13 |
| 06 | 9990 | X | 9939 | -0- | -51 | -0- | 386 | 1 | 9553 | 2 | N | -0- | | | | | 13 |
| 07 | 10323 | X | 8519 | -0- | -1804 | -0- | 333 | 1 | 8186 | 2 | N | -0- | | | | | 13 |
| 08 | 9610 | X | 9208 | -0- | -402 | -0- | 944 | 1 | 8264 | 3 | N | -0- | | | | | 13 |
| 09 | 9300 | X | 8390 | -0- | -910 | -0- | 860 | 1 | 7529 | 3 | N | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 9610 | X | 9517 | -0- | -93 | -0- | 1407 | 1 | 8032 | 3 | N | 71 | | | | | 85 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 9300 | X | 9165 | -0- | -135 | -0- | 1364 | 1 | 7801 | 3 | N | -0- | | | | | 85 |
| 12 | 9610 | X | 9179 | -0- | -431 | -0- | 1380 | 1 | 7799 | 3 | N | -0- | | | | | 85 |

TOTAL GAS PROD: 110,837 TOTAL CONDENSATE PROD: 72

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
HICKEY, F.S. ET AL WELL #: 12H RRCID -> 247523 COMPL. DATE 01/13/2009 TOTAL DEPTH 9798 PERF. 8789 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10664 | X | 8773 | -0- | -1891 | -0- | 8773 | 2 | | | N | -0- | | | | | 59 |
| 02 | 9184 | X | 8208 | -0- | -976 | -0- | 8208 | 2 | | | N | -0- | | | | | 59 |
| 03 | 10168 | X | 8159 | -0- | -2009 | -0- | 8159 | 2 | | | N | -0- | | | | | 59 |
| 04 | 9948 | X | 9948 | -0- | -0- | -0- | 9948 | 2 | | | N | -0- | | | | | 59 |
| 05 | 9145 | X | 7795 | -0- | -1350 | -0- | 7795 | 2 | | | N | -0- | | | | | 59 |
| 06 | 9410 | X | 9410 | -0- | -0- | -0- | 9410 | 2 | | | N | -0- | | | | | 59 |
| 07 | 10292 | X | 7850 | -0- | -2442 | -0- | 7833 | 2 | 17 | 9 | N | 15 | | | | | 74 |
| 08 | 10292 | X | 8187 | -0- | -2105 | -0- | 825 | 1 | 7297 | 3 | N | 59 | | | | | 133 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 9960 | X | 7442 | -0- | -2518 | -0- | 756 | 1 | 6686 | 3 | N | -0- | | | | | 133 |
| 10 | 9734 | X | 7676 | -0- | -2058 | -0- | 779 | 1 | 6897 | 3 | N | -0- | | | | | 133 |
| 11 | 9420 | X | 6447 | -0- | -2973 | -0- | 655 | 1 | 5792 | 3 | N | -0- | | | | | 133 |
| 12 | 8246 | X | 6576 | -0- | -1670 | -0- | 667 | 1 | 5909 | 3 | N | -0- | | | | | 133 |

TOTAL GAS PROD: 96,471 TOTAL CONDENSATE PROD: 74

DEVON ENERGY PRODUCTION CO, L.P. 216378
ADAMS, T. C. WELL #: 2 RRCID -> 130219 COMPL. DATE 02/02/1989 TOTAL DEPTH 9800 PERF. 8407 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | -0- | 438 | 3 | 76 | 9 | N | 69 | | | | | 87 |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | 87 |
| 03 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | 87 |
| 04 | 510 | N | 51 | -0- | -459 | -0- | 51 | 3 | | | N | -0- | | | | | 87 |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | 87 |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | 87 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 217 | N | 12 | -0- | -205 | -0- | 12 | 1 | | | N | -0- | | | | | 87 |
| 09 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | 87 |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | 87 |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 12 | 1 | 183 | 3 | N | -0- | | | | | 87 |
| 12 | 1116 | N | 60 | -0- | -1056 | -0- | 60 | 3 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 2,569 TOTAL CONDENSATE PROD: 69

CHAPEL HILL 17008 001 ASSOCIATED 49B CNTY: SMITH
BRG LONE STAR LTD. 090870
JERNIGAN GAS UNIT WELL #: 1 RRCID -> 277178 COMPL. DATE 05/04/1983 TOTAL DEPTH 8850 PERF. 8424 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 700 | # | -0- | -0- | -700 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 750 | # | 601 | -0- | -149 | -0- | 577 | 3 | 24 | 9 | N | 22 | | | | | 22 |
| 07 | 775 | # | 601 | -0- | -174 | -0- | 547 | 3 | 54 | 9 | N | 49 | | | | | 71 |
| *08 | 775 | # | 588 | -0- | -187 | -0- | 481 | 3 | 107 | 9 | N | 97 | 114 | 1 | | | 54 |
| *09 | 750 | # | 510 | -0- | -240 | -0- | 510 | 3 | | | N | -0- | | | | | 54 |
| 10 | 620 | # | 601 | -0- | -19 | -0- | 483 | 3 | 118 | 9 | N | 107 | | | | | 161 |
| 11 | 660 | # | 524 | -0- | -136 | -0- | 494 | 3 | 30 | 9 | N | 27 | | | | | 188 |
| *12 | 622 | R | 622 | -0- | -0- | -0- | 583 | 3 | 39 | 9 | N | 35 | 167 | 1 | | | 56 |

TOTAL GAS PROD: 4,047 TOTAL CONDENSATE PROD: 337

CHAPEL HILL //CONT.// 17008 001 ASSOCIATED 49B CNTY: SMITH
VALENCE OPERATING COMPANY 881167
CHAPEL HILL SWD WELL #: 1 RRCID -> 216965 COMPL. DATE 05/05/2006 TOTAL DEPTH 4700 PERF. 4145 - 4310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (COTTON VALLEY) 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
JOHNSON, O.B. WELL #: 1 D RRCID -> 214471 COMPL. DATE 08/23/2005 TOTAL DEPTH 11680 PERF.11223 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 46 | -0- | -326 | -0- | 46 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 336 | N | 131 | -0- | -205 | -0- | 131 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 210 | N | 115 | -0- | -95 | -0- | 115 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 917 TOTAL CONDENSATE PROD: -0-

J-W OPERATING CO. 427960
WILLIAMS WELL #: 1 RRCID -> 214386 COMPL. DATE 08/18/2005 TOTAL DEPTH 11935 PERF.11644 - 11720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC 501130
COWAN GAS UNIT WELL #: 1 RRCID -> 092520 COMPL. DATE 01/10/1981 TOTAL DEPTH 11491 PERF.11063 - 11325

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | S | 81 | -0- | -415 | -0- | 81 | 2 | | | N | -0- | | | | | 25 |
| 02 | 252 | S | 112 | -0- | -140 | -0- | 112 | 2 | | | N | -0- | | | | | 25 |
| 03 | 112 | S | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 25 |
| 04 | 231 | S | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 25 |
| 05 | 124 | S | 67 | -0- | -57 | -0- | 67 | 2 | | | N | -0- | | | | | 25 |
| 06 | 120 | S | 56 | -0- | -64 | -0- | 56 | 2 | | | N | -0- | | | | | 25 |
| 07 | 248 | S | 29 | -0- | -219 | -0- | 29 | 2 | | | N | -0- | | | | | 25 |
| 08 | 62 | S | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | 25 |
| 09 | 359 | S | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 25 |
| 10 | 472 | S | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | 25 |
| 11 | 329 | S | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | 25 |
| 12 | 372 | S | 32 | -0- | -340 | -0- | 32 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 1,911 TOTAL CONDENSATE PROD: -0-

SHOFNER, V. L. GAS UNIT WELL #: 2 RRCID -> 092857 COMPL. DATE 02/24/1981 TOTAL DEPTH 11480 PERF.11039 - 11310

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | S | 87 | -0- | -316 | -0- | 87 | 2 | | | N | -0- | | | | | 19 |
| 02 | 158 | S | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 19 |
| 03 | 590 | S | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 19 |
| 04 | 400 | S | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 19 |
| 05 | 186 | S | 58 | -0- | -128 | -0- | 58 | 2 | | | N | -0- | | | | | 19 |
| 06 | 570 | S | 47 | -0- | -523 | -0- | 47 | 2 | | | N | -0- | | | | | 19 |
| 07 | 403 | S | 104 | -0- | -299 | -0- | 104 | 2 | | | N | -0- | | | | | 19 |
| 08 | 520 | S | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | 19 |
| 09 | 769 | S | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | 19 |
| 10 | 641 | S | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | 19 |
| 11 | 610 | S | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | 19 |
| 12 | 806 | S | 210 | -0- | -596 | -0- | 210 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 4,194 TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
MAYNARD, A. WELL #: 1 RRCID -> 202064 COMPL. DATE 04/27/2004 TOTAL DEPTH 11830 PERF.11577 - 11728

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3511 | -0- | -271 | -0- | 178 | 1 | 3321 | 2 | N | 11 | 37 | 1 | | | 74 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3307 | -0- | -277 | -0- | 197 | 1 | 3001 | 2 | N | 99 | | | | | 173 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 3968 | X | 3369 | -0- | -599 | -0- | 190 | 1 | 3138 | 2 | N | 37 | | | | | 210 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 3840 | X | 3261 | -0- | -579 | -0- | 211 | 1 | 3011 | 2 | N | 35 | | | | | 245 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3414 | -0- | -461 | -0- | 247 | 1 | 3081 | 2 | N | 78 | 183 | 1 | | | 140 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 06 | 3540 | X | 3305 | -0- | -235 | -0- | 218 | 1 | 3037 | 2 | N | 45 | | | | | 185 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 3658 | X | 3497 | -0- | -161 | -0- | 202 | 1 | 3248 | 2 | N | 43 | | | | | 228 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 3438 | X | 3438 | -0- | -0- | -0- | 261 | 1 | 3153 | 2 | N | 22 | 181 | 1 | | | 69 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3300 | X | 3196 | -0- | -104 | -0- | 246 | 1 | 2933 | 2 | N | 15 | | | | | 84 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3503 | X | 3242 | -0- | -261 | -0- | 243 | 1 | 2991 | 2 | N | 7 | | | | | 91 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 4680 | X | 1849 | -0- | -2831 | -0- | 147 | 1 | 1689 | 2 | N | 12 | | | | | 103 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3503 | X | 1819 | -0- | -1684 | -0- | 131 | 1 | 1686 | 2 | N | 2 | | | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,208 TOTAL CONDENSATE PROD: 406

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
MAYNARD, A. WELL #: 2 RRCID -> 206966 COMPL. DATE 10/27/2004 TOTAL DEPTH 11760 PERF.11430 - 11596

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 773 | -0- | -219 | -0- | 39 | 1 | 731 | 2 | N | 3 | 17 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1082 | X | 1082 | -0- | -0- | -0- | 67 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| 03 | 1208 | X | 1208 | -0- | -0- | -0- | 69 | 1 | 1139 | 2 | N | -0- | | | | | -0- |
| 04 | 1020 | X | 974 | -0- | -46 | -0- | 64 | 1 | 910 | 2 | N | -0- | | | | | -0- |
| 05 | 1221 | X | 1221 | -0- | -0- | -0- | 90 | 1 | 1125 | 2 | N | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1245 | X | 1245 | -0- | -0- | -0- | 83 | 1 | 1160 | 2 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1209 | X | 1196 | -0- | -13 | -0- | 66 | 1 | 1056 | 2 | N | 67 | | | | | 74 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 1209 | X | 1060 | -0- | -149 | -0- | 81 | 1 | 973 | 2 | N | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1260 | X | 1182 | -0- | -78 | -0- | 92 | 1 | 1087 | 2 | N | 3 | | | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1377 | X | 1377 | -0- | -0- | -0- | 103 | 1 | 1271 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1440 | X | 1198 | -0- | -242 | -0- | 95 | 1 | 1101 | 2 | N | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1283 | X | 1283 | -0- | -0- | -0- | 92 | 1 | 1189 | 2 | N | 2 | | | | | 89 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,799 TOTAL CONDENSATE PROD: 92

COWAN GAS UNIT WELL #: 2 RRCID -> 207115 COMPL. DATE 11/04/2004 TOTAL DEPTH 11450 PERF.11070 - 11330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1245 | X | 1245 | -0- | -0- | -0- | 63 | 1 | 1182 | 2 | N | -0- | | | | | 64 |
| 02 | 1092 | X | 914 | -0- | -178 | -0- | 56 | 1 | 858 | 2 | N | -0- | | | | | 64 |
| 03 | 1457 | X | 634 | -0- | -823 | -0- | 36 | 1 | 598 | 2 | N | -0- | | | | | 64 |
| 04 | 1410 | X | 910 | -0- | -500 | -0- | 59 | 1 | 851 | 2 | N | -0- | | | | | 64 |
| 05 | 1457 | X | 689 | -0- | -768 | -0- | 52 | 1 | 637 | 2 | N | -0- | | | | | 64 |
| 06 | 1200 | X | 652 | -0- | -548 | -0- | 44 | 1 | 608 | 2 | N | -0- | | | | | 64 |
| 07 | 1023 | X | 754 | -0- | -269 | -0- | 44 | 1 | 710 | 2 | N | -0- | | | | | 64 |
| 08 | 930 | X | 443 | -0- | -487 | -0- | 34 | 1 | 409 | 2 | N | -0- | | | | | 64 |
| 09 | 900 | X | 444 | -0- | -456 | -0- | 32 | 1 | 381 | 2 | N | 28 | | | | | 92 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 821 | X | 821 | -0- | -0- | -0- | 61 | 1 | 747 | 2 | N | 12 | 2 | 8 | | | 102 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 944 | X | 944 | -0- | -0- | -0- | 76 | 1 | 868 | 2 | N | -0- | | | | | 102 |
| *12 | 931 | X | 931 | -0- | -0- | -0- | 67 | 1 | 864 | 2 | N | -0- | | | | | 102 |

TOTAL GAS PROD: 9,381 TOTAL CONDENSATE PROD: 40

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
LITTLEJOHN WELL #: 1 RRCID -> 209040 COMPL. DATE 01/17/2005 TOTAL DEPTH 11895 PERF.11606 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2057 | X | 2057 | -0- | -0- | -0- | 92 | 1 | 1713 | 2 | N | 229 | 170 1 | | 162 |
| | | | | | | | 252 | 9 | | | | | | | |
| 02 | 1680 | X | 1602 | -0- | -78 | -0- | 98 | 1 | 1490 | 2 | N | 13 | | | 175 |
| | | | | | | | 14 | 9 | | | | | | | |
| 03 | 1860 | X | 1695 | -0- | -165 | -0- | 96 | 1 | 1590 | 2 | N | 8 | | | 183 |
| | | | | | | | 9 | 9 | | | | | | | |
| 04 | 1980 | X | 1327 | -0- | -653 | -0- | 87 | 1 | 1232 | 2 | N | 7 | | | 190 |
| | | | | | | | 8 | 9 | | | | | | | |
| 05 | 2046 | X | 1571 | -0- | -475 | -0- | 116 | 1 | 1444 | 2 | N | 10 | | | 200 |
| | | | | | | | 11 | 9 | | | | | | | |
| 06 | 1980 | X | 1523 | -0- | -457 | -0- | 101 | 1 | 1405 | 2 | N | 15 | | | 215 |
| | | | | | | | 17 | 9 | | | | | | | |
| 07 | 1814 | X | 1814 | -0- | -0- | -0- | 105 | 1 | 1696 | 2 | N | 12 | | | 227 |
| | | | | | | | 13 | 9 | | | | | | | |
| 08 | 1804 | X | 1804 | -0- | -0- | -0- | 137 | 1 | 1658 | 2 | N | 8 | | | 235 |
| | | | | | | | 9 | 9 | | | | | | | |
| 09 | 1530 | X | 1490 | -0- | -40 | -0- | 114 | 1 | 1356 | 2 | N | 18 | | | 253 |
| | | | | | | | 20 | 9 | | | | | | | |
| 10 | 1829 | X | 1041 | -0- | -788 | -0- | 78 | 1 | 957 | 2 | N | 5 | | | 258 |
| | | | | | | | 6 | 9 | | | | | | | |
| 11 | 1770 | X | 840 | -0- | -930 | -0- | 67 | 1 | 770 | 2 | N | 3 | | | 261 |
| | | | | | | | 3 | 9 | | | | | | | |
| 12 | 1829 | X | 972 | -0- | -857 | -0- | 69 | 1 | 892 | 2 | N | 10 | | | 271 |
| | | | | | | | 11 | 9 | | | | | | | |

TOTAL GAS PROD: 17,736 TOTAL CONDENSATE PROD: 338

SWINNEY WELL #: 1 RRCID -> 209041 COMPL. DATE 02/25/2005 TOTAL DEPTH 11875 PERF.11532 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3572 | -0- | -551 | -0- | 182 | 1 | 3386 | 2 | N | 4 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | |
| 02 | 4032 | X | 3413 | -0- | -619 | -0- | 210 | 1 | 3195 | 2 | N | 7 | | | 33 |
| | | | | | | | 8 | 9 | | | | | | | |
| 03 | 4464 | X | 3521 | -0- | -943 | -0- | 201 | 1 | 3311 | 2 | N | 8 | | | 41 |
| | | | | | | | 9 | 9 | | | | | | | |
| 04 | 4320 | X | 3720 | -0- | -600 | -0- | 243 | 1 | 3471 | 2 | N | 5 | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | |
| 05 | 4091 | X | 4091 | -0- | -0- | -0- | 303 | 1 | 3775 | 2 | N | 12 | | | 58 |
| | | | | | | | 13 | 9 | | | | | | | |
| 06 | 3758 | X | 3758 | -0- | -0- | -0- | 248 | 1 | 3455 | 2 | N | 50 | | | 108 |
| | | | | | | | 55 | 9 | | | | | | | |
| 07 | 3844 | X | 3506 | -0- | -338 | -0- | 205 | 1 | 3288 | 2 | N | 12 | | | 120 |
| | | | | | | | 13 | 9 | | | | | | | |
| 08 | 4092 | X | 3452 | -0- | -640 | -0- | 264 | 1 | 3182 | 2 | N | 5 | | | 125 |
| | | | | | | | 6 | 9 | | | | | | | |
| 09 | 3960 | X | 3174 | -0- | -786 | -0- | 245 | 1 | 2921 | 2 | N | 7 | | | 132 |
| | | | | | | | 8 | 9 | | | | | | | |
| 10 | 4092 | X | 2538 | -0- | -1554 | -0- | 191 | 1 | 2345 | 2 | N | 2 | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 3750 | X | 1693 | -0- | -2057 | -0- | 135 | 1 | 1556 | 2 | N | 2 | | | 136 |
| | | | | | | | 2 | 9 | | | | | | | |
| 12 | 3503 | X | 1661 | -0- | -1842 | -0- | 120 | 1 | 1538 | 2 | N | 3 | | | 139 |
| | | | | | | | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 38,099 TOTAL CONDENSATE PROD: 117

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
COWAN GU WELL #: 3 RRCID -> 209228 COMPL. DATE 02/24/2005 TOTAL DEPTH 11710 PERF.11320 - 11398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1246 | X | 1246 | -0- | -0- | -0- | 64 | 1 | 1182 | 2 | N | -0- | | | | | 30 |
| 02 | 1070 | X | 1070 | -0- | -0- | -0- | 66 | 1 | 998 | 2 | N | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1223 | X | 1223 | -0- | -0- | -0- | 63 | 1 | 1042 | 2 | N | 107 | | | | | 142 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 04 | 1200 | X | 1199 | -0- | -1 | -0- | 78 | 1 | 1108 | 2 | N | 12 | | | | | 154 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1240 | X | 1230 | -0- | -10 | -0- | 91 | 1 | 1133 | 2 | N | 5 | | | | | 159 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1229 | X | 1229 | -0- | -0- | -0- | 82 | 1 | 1136 | 2 | N | 10 | | | | | 169 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1240 | X | 1167 | -0- | -73 | -0- | 68 | 1 | 1085 | 2 | N | 13 | | | | | 182 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1240 | X | 1092 | -0- | -148 | -0- | 83 | 1 | 1001 | 2 | N | 7 | | | | | 189 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1230 | X | 1108 | -0- | -122 | -0- | 86 | 1 | 1019 | 2 | N | 3 | | | | | 192 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1271 | X | 1126 | -0- | -145 | -0- | 84 | 1 | 1036 | 2 | N | 5 | | | | | 197 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1230 | X | 1192 | -0- | -38 | -0- | 95 | 1 | 1093 | 2 | N | 4 | 1 | 8 | | | 200 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1178 | X | 907 | -0- | -271 | -0- | 65 | 1 | 841 | 2 | N | 1 | 180 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,789 TOTAL CONDENSATE PROD: 172

LITTLEJOHN WELL #: 4 RRCID -> 211413 COMPL. DATE 04/26/2005 TOTAL DEPTH 11930 PERF.11540 - 11669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 1324 | -0- | -226 | -0- | 67 | 1 | 1257 | 2 | N | -0- | | | | | 12 |
| 02 | 1204 | X | 939 | -0- | -265 | -0- | 58 | 1 | 881 | 2 | N | -0- | | | | | 12 |
| 03 | 1457 | X | 1365 | -0- | -92 | -0- | 78 | 1 | 1287 | 2 | N | -0- | | | | | 12 |
| 04 | 1410 | X | 1207 | -0- | -203 | -0- | 79 | 1 | 1128 | 2 | N | -0- | | | | | 12 |
| 05 | 1457 | X | 1329 | -0- | -128 | -0- | 99 | 1 | 1230 | 2 | N | -0- | | | | | 12 |
| 06 | 1320 | X | 1099 | -0- | -221 | -0- | 74 | 1 | 1025 | 2 | N | -0- | | | | | 12 |
| 07 | 1364 | X | 1165 | -0- | -199 | -0- | 68 | 1 | 1097 | 2 | N | -0- | | | | | 12 |
| 08 | 1364 | X | 1344 | -0- | -20 | -0- | 103 | 1 | 1241 | 2 | N | -0- | | | | | 12 |
| 09 | 1290 | X | 1260 | -0- | -30 | -0- | 98 | 1 | 1162 | 2 | N | -0- | | | | | 12 |
| 10 | 1389 | X | 1389 | -0- | -0- | -0- | 105 | 1 | 1284 | 2 | N | -0- | | | | | 12 |
| 11 | 1290 | X | 1234 | -0- | -56 | -0- | 98 | 1 | 1136 | 2 | N | -0- | | | | | 12 |
| 12 | 1333 | X | 1294 | -0- | -39 | -0- | 93 | 1 | 1201 | 2 | N | -0- | | | | | 12 |

TOTAL GAS PROD: 14,949 TOTAL CONDENSATE PROD: -0-

LITTLEJOHN WELL #: 3 RRCID -> 211696 COMPL. DATE 04/23/2005 TOTAL DEPTH 11920 PERF.11650 - 11725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 263 | -0- | -109 | -0- | 14 | 1 | 249 | 2 | N | -0- | | | | | 130 |
| 02 | 196 | X | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 130 |
| 04 | 240 | X | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 130 |
| 05 | 248 | X | 83 | -0- | -165 | -0- | 6 | 1 | 77 | 2 | N | -0- | | | | | 130 |
| 06 | 240 | X | 61 | -0- | -179 | -0- | 4 | 1 | 57 | 2 | N | -0- | | | | | 130 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 08 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 130 |
| 09 | 90 | X | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 130 |
| 10 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 407 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
MAYNARD, A. WELL #: 3H RRCID -> 214139 COMPL. DATE 07/21/2005 TOTAL DEPTH 13230 PERF.12050 - 13126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2158 | X | 2158 | -0- | -0- | -0- | 110 | 1 | 2048 | 2 | N | -0- | | | 50 |
| 02 | 2016 | X | 1928 | -0- | -88 | -0- | 119 | 1 | 1809 | 2 | N | -0- | | | 50 |
| 03 | 2232 | X | 2033 | -0- | -199 | -0- | 116 | 1 | 1917 | 2 | N | -0- | | | 50 |
| 04 | 2160 | X | 1856 | -0- | -304 | -0- | 122 | 1 | 1734 | 2 | N | -0- | | | 50 |
| 05 | 2232 | X | 1904 | -0- | -328 | -0- | 141 | 1 | 1763 | 2 | N | -0- | | | 50 |
| 06 | 2100 | X | 1818 | -0- | -282 | -0- | 122 | 1 | 1696 | 2 | N | -0- | | | 50 |
| 07 | 2139 | X | 1925 | -0- | -214 | -0- | 113 | 1 | 1812 | 2 | N | -0- | | | 50 |
| 08 | 2046 | X | 1962 | -0- | -84 | -0- | 150 | 1 | 1812 | 2 | N | -0- | | | 50 |
| 09 | 1860 | X | 1811 | -0- | -49 | -0- | 140 | 1 | 1671 | 2 | N | -0- | | | 50 |
| 10 | 1922 | X | 1708 | -0- | -214 | -0- | 128 | 1 | 1580 | 2 | N | -0- | | | 50 |
| 11 | 3197 | X | 3197 | -0- | -0- | -0- | 255 | 1 | 2942 | 2 | N | -0- | | | 50 |
| *12 | 3115 | X | 3115 | -0- | -0- | -0- | 224 | 1 | 2891 | 2 | N | -0- | | | 50 |

TOTAL GAS PROD: 25,415 TOTAL CONDENSATE PROD: -0-

SWINNEY WELL #: 2 RRCID -> 214257 COMPL. DATE 06/23/2005 TOTAL DEPTH 11870 PERF.11684 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1034 | -0- | -857 | -0- | 53 | 1 | 981 | 2 | N | -0- | | | 77 |
| 02 | 1512 | X | 1379 | -0- | -133 | -0- | 85 | 1 | 1294 | 2 | N | -0- | | | 77 |
| 03 | 1127 | X | 1127 | -0- | -0- | -0- | 64 | 1 | 1063 | 2 | N | -0- | | | 77 |
| 04 | 1424 | X | 1424 | -0- | -0- | -0- | 93 | 1 | 1331 | 2 | N | -0- | | | 77 |
| 05 | 1519 | X | 1475 | -0- | -44 | -0- | 110 | 1 | 1365 | 2 | N | -0- | | | 77 |
| 06 | 1615 | X | 1615 | -0- | -0- | -0- | 108 | 1 | 1507 | 2 | N | -0- | | | 77 |
| 07 | 1807 | X | 1807 | -0- | -0- | -0- | 106 | 1 | 1701 | 2 | N | -0- | | | 77 |
| 08 | 1870 | X | 1870 | -0- | -0- | -0- | 143 | 1 | 1727 | 2 | N | -0- | | | 77 |
| 09 | 1919 | X | 1919 | -0- | -0- | -0- | 149 | 1 | 1770 | 2 | N | -0- | | | 77 |
| 10 | 2309 | X | 2309 | -0- | -0- | -0- | 174 | 1 | 2135 | 2 | N | -0- | | | 77 |
| 11 | 2581 | X | 2581 | -0- | -0- | -0- | 206 | 1 | 2375 | 2 | N | -0- | | | 77 |
| *12 | 2763 | X | 2763 | -0- | -0- | -0- | 199 | 1 | 2564 | 2 | N | -0- | | | 77 |

TOTAL GAS PROD: 21,303 TOTAL CONDENSATE PROD: -0-

CLOKE WELL #: 1 RRCID -> 214860 COMPL. DATE 08/31/2005 TOTAL DEPTH 11765 PERF.11440 - 11506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1529 | X | 1529 | -0- | -0- | -0- | 77 | 1 | 1443 | 2 | N | 8 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | |
| 02 | 1428 | X | 1363 | -0- | -65 | -0- | 85 | 1 | 1276 | 2 | N | 2 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | |
| 03 | 1581 | X | 1571 | -0- | -10 | -0- | 91 | 1 | 1476 | 2 | N | 4 | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | |
| 04 | 1546 | X | 1546 | -0- | -0- | -0- | 102 | 1 | 1438 | 2 | N | 5 | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | |
| 05 | 1729 | X | 1729 | -0- | -0- | -0- | 128 | 1 | 1595 | 2 | N | 5 | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | |
| 06 | 1583 | X | 1583 | -0- | -0- | -0- | 99 | 1 | 1383 | 2 | N | 92 | | | 116 |
| | | | | | | | 101 | 9 | | | | | | | |
| 07 | 1612 | X | 1412 | -0- | -200 | -0- | 83 | 1 | 1323 | 2 | N | 5 | | | 121 |
| | | | | | | | 6 | 9 | | | | | | | |
| 08 | 1736 | X | 1377 | -0- | -359 | -0- | 106 | 1 | 1269 | 2 | N | 2 | | | 123 |
| | | | | | | | 2 | 9 | | | | | | | |
| 09 | 1680 | X | 1277 | -0- | -403 | -0- | 99 | 1 | 1172 | 2 | N | 5 | | | 128 |
| | | | | | | | 6 | 9 | | | | | | | |
| 10 | 1736 | X | 1356 | -0- | -380 | -0- | 101 | 1 | 1249 | 2 | N | 5 | | | 133 |
| | | | | | | | 6 | 9 | | | | | | | |
| 11 | 1590 | X | 1338 | -0- | -252 | -0- | 107 | 1 | 1229 | 2 | N | 2 | | | 135 |
| | | | | | | | 2 | 9 | | | | | | | |
| 12 | 1426 | X | 1380 | -0- | -46 | -0- | 98 | 1 | 1279 | 2 | N | 3 | | | 138 |
| | | | | | | | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 17,461 TOTAL CONDENSATE PROD: 138

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
MAYNARD, A. WELL #: 4 RRCID -> 215756 COMPL. DATE 09/30/2005 TOTAL DEPTH 11925 PERF.11515 - 11580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 848 | -0- | -1136 | -0- | 43 | 1 | 805 | 2 | N | -0- | | | | | 66 |
| 02 | 1792 | X | 1039 | -0- | -753 | -0- | 64 | 1 | 975 | 2 | N | -0- | | | | | 66 |
| 03 | 1736 | X | 1442 | -0- | -294 | -0- | 82 | 1 | 1360 | 2 | N | -0- | | | | | 66 |
| 04 | 1653 | X | 1653 | -0- | -0- | -0- | 108 | 1 | 1545 | 2 | N | -0- | | | | | 66 |
| 05 | 1825 | X | 1825 | -0- | -0- | -0- | 136 | 1 | 1689 | 2 | N | -0- | | | | | 66 |
| 06 | 1410 | X | 1338 | -0- | -72 | -0- | 90 | 1 | 1248 | 2 | N | -0- | | | | | 66 |
| 07 | 1705 | X | 1365 | -0- | -340 | -0- | 81 | 1 | 1284 | 2 | N | -0- | | | | | 66 |
| 08 | 1829 | X | 1580 | -0- | -249 | -0- | 120 | 1 | 1460 | 2 | N | -0- | | | | | 66 |
| 09 | 1770 | X | 1324 | -0- | -446 | -0- | 103 | 1 | 1221 | 2 | N | -0- | | | | | 66 |
| 10 | 1829 | X | 851 | -0- | -978 | -0- | 64 | 1 | 787 | 2 | N | -0- | | | | | 66 |
| 11 | 2160 | X | 882 | -0- | -1278 | -0- | 71 | 1 | 811 | 2 | N | -0- | | | | | 66 |
| 12 | 1581 | X | 1059 | -0- | -522 | -0- | 76 | 1 | 983 | 2 | N | -0- | | | | | 66 |

TOTAL GAS PROD: 15,206 TOTAL CONDENSATE PROD: -0-

SLAYTON UNIT WELL #: 1 RRCID -> 216182 COMPL. DATE 10/27/2005 TOTAL DEPTH 11920 PERF.11646 - 11666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2624 | X | 2624 | -0- | -0- | -0- | 125 | 1 | 2334 | 2 | N | 150 | 131 | 1 | | | 143 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2444 | -0- | -132 | -0- | 149 | 1 | 2262 | 2 | N | 30 | | | | | 173 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2713 | -0- | -139 | -0- | 152 | 1 | 2511 | 2 | N | 45 | | | | | 218 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2587 | -0- | -173 | -0- | 167 | 1 | 2378 | 2 | N | 38 | | | | | 256 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 2790 | X | 2669 | -0- | -121 | -0- | 195 | 1 | 2433 | 2 | N | 37 | | | | | 293 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 2640 | X | 2523 | -0- | -117 | -0- | 167 | 1 | 2332 | 2 | N | 22 | 169 | 1 | | | 146 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 2728 | X | 2672 | -0- | -56 | -0- | 152 | 1 | 2428 | 2 | N | 84 | | | | | 230 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 08 | 2728 | X | 2569 | -0- | -159 | -0- | 194 | 1 | 2350 | 2 | N | 23 | | | | | 253 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 2580 | X | 2492 | -0- | -88 | -0- | 193 | 1 | 2293 | 2 | N | 5 | | | | | 258 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2666 | X | 2613 | -0- | -53 | -0- | 195 | 1 | 2390 | 2 | N | 25 | | | | | 283 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2580 | X | 2376 | -0- | -204 | -0- | 188 | 1 | 2163 | 2 | N | 23 | | | | | 306 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2472 | -0- | -194 | -0- | 176 | 1 | 2273 | 2 | N | 21 | 186 | 1 | | | 141 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,754 TOTAL CONDENSATE PROD: 503

SLAYTON UNIT WELL #: 3 RRCID -> 217275 COMPL. DATE 11/20/2005 TOTAL DEPTH 11732 PERF.11450 - 11606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2405 | X | 2405 | -0- | -0- | -0- | 122 | 1 | 2283 | 2 | N | -0- | | | | | 5 |
| 02 | 2268 | X | 1911 | -0- | -357 | -0- | 118 | 1 | 1793 | 2 | N | -0- | | | | | 5 |
| 03 | 2511 | X | 1937 | -0- | -574 | -0- | 111 | 1 | 1826 | 2 | N | -0- | | | | | 5 |
| 04 | 2430 | X | 2188 | -0- | -242 | -0- | 143 | 1 | 2045 | 2 | N | -0- | | | | | 5 |
| 05 | 2418 | X | 2157 | -0- | -261 | -0- | 161 | 1 | 1996 | 2 | N | -0- | | | | | 5 |
| 06 | 2340 | X | 1990 | -0- | -350 | -0- | 133 | 1 | 1857 | 2 | N | -0- | | | | | 5 |
| 07 | 2263 | X | 1847 | -0- | -416 | -0- | 108 | 1 | 1739 | 2 | N | -0- | | | | | 5 |
| 08 | 2263 | X | 2061 | -0- | -202 | -0- | 157 | 1 | 1904 | 2 | N | -0- | | | | | 5 |
| 09 | 2190 | X | 1939 | -0- | -251 | -0- | 150 | 1 | 1789 | 2 | N | -0- | | | | | 5 |
| 10 | 2170 | X | 1919 | -0- | -251 | -0- | 144 | 1 | 1775 | 2 | N | -0- | | | | | 5 |
| 11 | 1980 | X | 1927 | -0- | -53 | -0- | 154 | 1 | 1773 | 2 | N | -0- | | | | | 5 |
| *12 | 2082 | X | 2082 | -0- | -0- | -0- | 150 | 1 | 1932 | 2 | N | -0- | | | | | 5 |

TOTAL GAS PROD: 24,363 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
LITTLEJOHN WELL #: 5 RRCID -> 219194 COMPL. DATE 02/22/2006 TOTAL DEPTH 11848 PERF.11550 - 11706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 1169 | -0- | -257 | -0- | 59 | 1 | 1110 | 2 | N | -0- | | | | | 89 |
| 02 | 1288 | X | 832 | -0- | -456 | -0- | 52 | 1 | 780 | 2 | N | -0- | | | | | 89 |
| 03 | 1364 | X | 955 | -0- | -409 | -0- | 55 | 1 | 900 | 2 | N | -0- | | | | | 89 |
| 04 | 1320 | X | 1048 | -0- | -272 | -0- | 68 | 1 | 974 | 2 | N | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1271 | X | 1071 | -0- | -200 | -0- | 79 | 1 | 986 | 2 | N | 5 | | | | | 99 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1143 | X | 1143 | -0- | -0- | -0- | 76 | 1 | 1067 | 2 | N | -0- | | | | | 99 |
| 07 | 1085 | X | 1079 | -0- | -6 | -0- | 63 | 1 | 1016 | 2 | N | -0- | | | | | 99 |
| 08 | 1264 | X | 1264 | -0- | -0- | -0- | 91 | 1 | 1094 | 2 | N | 72 | | | | | 171 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 1415 | X | 1415 | -0- | -0- | -0- | 110 | 1 | 1305 | 2 | N | -0- | | | | | 171 |
| 10 | 1319 | X | 1319 | -0- | -0- | -0- | 99 | 1 | 1220 | 2 | N | -0- | | | | | 171 |
| 11 | 1230 | X | 991 | -0- | -239 | -0- | 79 | 1 | 912 | 2 | N | -0- | | | | | 171 |
| 12 | 1457 | X | 988 | -0- | -469 | -0- | 71 | 1 | 917 | 2 | N | -0- | | | | | 171 |

TOTAL GAS PROD: 13,274 TOTAL CONDENSATE PROD: 82

MAYNARD, A. WELL #: 5H RRCID -> 219293 COMPL. DATE 12/14/2005 TOTAL DEPTH 13288 PERF.12400 - 13134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5435 | X | 5435 | -0- | -0- | -0- | 277 | 1 | 5158 | 2 | N | -0- | | | | | 20 |
| 02 | 5096 | X | 5058 | -0- | -38 | -0- | 312 | 1 | 4746 | 2 | N | -0- | | | | | 20 |
| 03 | 5642 | X | 5206 | -0- | -436 | -0- | 298 | 1 | 4908 | 2 | N | -0- | | | | | 20 |
| 04 | 5460 | X | 4928 | -0- | -532 | -0- | 323 | 1 | 4605 | 2 | N | -0- | | | | | 20 |
| 05 | 5642 | X | 5062 | -0- | -580 | -0- | 376 | 1 | 4686 | 2 | N | -0- | | | | | 20 |
| 06 | 5430 | X | 4789 | -0- | -641 | -0- | 321 | 1 | 4468 | 2 | N | -0- | | | | | 20 |
| 07 | 5611 | X | 4928 | -0- | -683 | -0- | 289 | 1 | 4639 | 2 | N | -0- | | | | | 20 |
| 08 | 5208 | X | 4928 | -0- | -280 | -0- | 377 | 1 | 4551 | 2 | N | -0- | | | | | 20 |
| 09 | 4920 | X | 4679 | -0- | -241 | -0- | 363 | 1 | 4316 | 2 | N | -0- | | | | | 20 |
| 10 | 5053 | X | 4785 | -0- | -268 | -0- | 360 | 1 | 4425 | 2 | N | -0- | | | | | 20 |
| 11 | 6720 | X | 4778 | -0- | -1942 | -0- | 381 | 1 | 4397 | 2 | N | -0- | | | | | 20 |
| 12 | 4929 | X | 4469 | -0- | -460 | -0- | 322 | 1 | 4147 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 59,045 TOTAL CONDENSATE PROD: -0-

MAYNARD, A. WELL #: 7 RRCID -> 219692 COMPL. DATE 03/18/2006 TOTAL DEPTH 11790 PERF.11557 - 11626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | 12 | -0- | -50 | -0- | 12 | 2 | | | N | -0- | | | | | 3 |
| 02 | 28 | X | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14 | X | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 12 | X | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
SLAYTON UNIT WELL #: 2 RRCID -> 220642 COMPL. DATE 01/13/2006 TOTAL DEPTH 11820 PERF.11480 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2561 | X | 2561 | -0- | -0- | -0- | 130 | 1 | 2429 | 2 | N | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2290 | -0- | -286 | -0- | 141 | 1 | 2141 | 2 | N | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2506 | -0- | -346 | -0- | 143 | 1 | 2355 | 2 | N | 7 | | | | | 31 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2390 | -0- | -370 | -0- | 156 | 1 | 2228 | 2 | N | 5 | | | | | 36 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2666 | X | 2432 | -0- | -234 | -0- | 180 | 1 | 2244 | 2 | N | 7 | | | | | 43 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2490 | X | 2373 | -0- | -117 | -0- | 158 | 1 | 2207 | 2 | N | 7 | | | | | 50 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2542 | X | 2433 | -0- | -109 | -0- | 143 | 1 | 2287 | 2 | N | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2511 | X | 2425 | -0- | -86 | -0- | 185 | 1 | 2234 | 2 | N | 5 | | | | | 58 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2400 | X | 2302 | -0- | -98 | -0- | 178 | 1 | 2118 | 2 | N | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2449 | X | 2258 | -0- | -191 | -0- | 170 | 1 | 2086 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2370 | X | 2240 | -0- | -130 | -0- | 179 | 1 | 2061 | 2 | N | -0- | | | | | 65 |
| 12 | 2418 | X | 2299 | -0- | -119 | -0- | 165 | 1 | 2134 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 28,509 TOTAL CONDENSATE PROD: 50

MAYNARD, A. WELL #: 8 RRCID -> 220780 COMPL. DATE 04/11/2006 TOTAL DEPTH 11786 PERF.11530 - 11606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1782 | X | 1782 | -0- | -0- | -0- | 91 | 1 | 1691 | 2 | N | -0- | | | | | 7 |
| 02 | 1960 | X | 1595 | -0- | -365 | -0- | 98 | 1 | 1497 | 2 | N | -0- | | | | | 7 |
| 03 | 2170 | X | 1640 | -0- | -530 | -0- | 93 | 1 | 1547 | 2 | N | -0- | | | | | 7 |
| 04 | 2100 | X | 1644 | -0- | -456 | -0- | 108 | 1 | 1536 | 2 | N | -0- | | | | | 7 |
| 05 | 1953 | X | 1621 | -0- | -332 | -0- | 120 | 1 | 1501 | 2 | N | -0- | | | | | 7 |
| 06 | 1710 | X | 1544 | -0- | -166 | -0- | 103 | 1 | 1441 | 2 | N | -0- | | | | | 7 |
| 07 | 1767 | X | 1596 | -0- | -171 | -0- | 94 | 1 | 1502 | 2 | N | -0- | | | | | 7 |
| 08 | 1705 | X | 1634 | -0- | -71 | -0- | 125 | 1 | 1509 | 2 | N | -0- | | | | | 7 |
| 09 | 1650 | X | 1492 | -0- | -158 | -0- | 116 | 1 | 1376 | 2 | N | -0- | | | | | 7 |
| 10 | 1612 | X | 1488 | -0- | -124 | -0- | 112 | 1 | 1376 | 2 | N | -0- | | | | | 7 |
| 11 | 2220 | X | 1489 | -0- | -731 | -0- | 119 | 1 | 1370 | 2 | N | -0- | | | | | 7 |
| *12 | 1670 | X | 1670 | -0- | -0- | -0- | 121 | 1 | 1549 | 2 | N | -0- | | | | | 7 |

TOTAL GAS PROD: 19,195 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
MAYNARD, A. WELL #: 6H RRCID -> 220826 COMPL. DATE 04/17/2006 TOTAL DEPTH 11686 PERF.11934 - 13124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5212 | X | 5212 | -0- | -0- | -0- | 265 | 1 | 4937 | 2 | N | 9 | | | | | 47 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 4900 | X | 4775 | -0- | -125 | -0- | 294 | 1 | 4470 | 2 | N | 10 | | | | | 57 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 5425 | X | 5052 | -0- | -373 | -0- | 288 | 1 | 4747 | 2 | N | 15 | | | | | 72 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 5250 | X | 4471 | -0- | -779 | -0- | 292 | 1 | 4162 | 2 | N | 15 | | | | | 87 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 5301 | X | 4924 | -0- | -377 | -0- | 365 | 1 | 4545 | 2 | N | 13 | | | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 5130 | X | 4724 | -0- | -406 | -0- | 315 | 1 | 4395 | 2 | N | 13 | | | | | 113 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 5301 | X | 4788 | -0- | -513 | -0- | 280 | 1 | 4500 | 2 | N | 7 | | | | | 120 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 5053 | X | 4683 | -0- | -370 | -0- | 357 | 1 | 4309 | 2 | N | 15 | | | | | 135 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 4770 | X | 4531 | -0- | -239 | -0- | 350 | 1 | 4172 | 2 | N | 8 | | | | | 143 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4929 | X | 4544 | -0- | -385 | -0- | 341 | 1 | 4190 | 2 | N | 12 | | | | | 155 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 6270 | X | 4439 | -0- | -1831 | -0- | 353 | 1 | 4073 | 2 | N | 12 | | | | | 167 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4630 | -0- | -144 | -0- | 333 | 1 | 4297 | 2 | N | -0- | | | | | 167 |

TOTAL GAS PROD: 56,773 TOTAL CONDENSATE PROD: 129

SWINNEY WELL #: 3H RRCID -> 222296 COMPL. DATE 05/12/2006 TOTAL DEPTH 11659 PERF.11800 - 12662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2268 | X | 2268 | -0- | -0- | -0- | 115 | 1 | 2153 | 2 | N | -0- | | | | | 35 |
| 02 | 2128 | X | 1968 | -0- | -160 | -0- | 121 | 1 | 1847 | 2 | N | -0- | | | | | 35 |
| 03 | 2356 | X | 1991 | -0- | -365 | -0- | 114 | 1 | 1877 | 2 | N | -0- | | | | | 35 |
| 04 | 2280 | X | 2065 | -0- | -215 | -0- | 136 | 1 | 1929 | 2 | N | -0- | | | | | 35 |
| 05 | 2294 | X | 2268 | -0- | -26 | -0- | 169 | 1 | 2099 | 2 | N | -0- | | | | | 35 |
| 06 | 2190 | X | 2127 | -0- | -63 | -0- | 143 | 1 | 1984 | 2 | N | -0- | | | | | 35 |
| 07 | 2170 | X | 2108 | -0- | -62 | -0- | 124 | 1 | 1984 | 2 | N | -0- | | | | | 35 |
| 08 | 2263 | X | 2067 | -0- | -196 | -0- | 158 | 1 | 1909 | 2 | N | -0- | | | | | 35 |
| 09 | 2190 | X | 1865 | -0- | -325 | -0- | 144 | 1 | 1721 | 2 | N | -0- | | | | | 35 |
| 10 | 2263 | X | 1817 | -0- | -446 | -0- | 137 | 1 | 1680 | 2 | N | -0- | | | | | 35 |
| 11 | 2826 | X | 2826 | -0- | -0- | -0- | 225 | 1 | 2601 | 2 | N | -0- | | | | | 35 |
| *12 | 2745 | X | 2745 | -0- | -0- | -0- | 197 | 1 | 2548 | 2 | N | -0- | | | | | 35 |

TOTAL GAS PROD: 26,115 TOTAL CONDENSATE PROD: -0-

CLOKE WELL #: 3H RRCID -> 222641 COMPL. DATE 09/02/2006 TOTAL DEPTH 13377 PERF.11952 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2520 | -0- | -84 | -0- | 129 | 1 | 2391 | 2 | N | -0- | | | | | 42 |
| 02 | 2380 | X | 2227 | -0- | -153 | -0- | 137 | 1 | 2090 | 2 | N | -0- | | | | | 42 |
| 03 | 2638 | X | 2638 | -0- | -0- | -0- | 151 | 1 | 2487 | 2 | N | -0- | | | | | 42 |
| 04 | 2660 | X | 2660 | -0- | -0- | -0- | 174 | 1 | 2486 | 2 | N | -0- | | | | | 42 |
| 05 | 2616 | X | 2616 | -0- | -0- | -0- | 194 | 1 | 2422 | 2 | N | -0- | | | | | 42 |
| 06 | 2550 | X | 2323 | -0- | -227 | -0- | 156 | 1 | 2167 | 2 | N | -0- | | | | | 42 |
| 07 | 2759 | X | 2203 | -0- | -556 | -0- | 129 | 1 | 2074 | 2 | N | -0- | | | | | 42 |
| 08 | 2759 | X | 2204 | -0- | -555 | -0- | 168 | 1 | 2036 | 2 | N | -0- | | | | | 42 |
| 09 | 2670 | X | 2011 | -0- | -659 | -0- | 156 | 1 | 1855 | 2 | N | -0- | | | | | 42 |
| 10 | 2604 | X | 2156 | -0- | -448 | -0- | 162 | 1 | 1994 | 2 | N | -0- | | | | | 42 |
| 11 | 2310 | X | 2083 | -0- | -227 | -0- | 166 | 1 | 1917 | 2 | N | -0- | | | | | 42 |
| 12 | 2201 | X | 2104 | -0- | -97 | -0- | 151 | 1 | 1953 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 27,745 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
LITTLEJOHN WELL #: 6 RRCID -> 222642 COMPL. DATE 09/17/2006 TOTAL DEPTH 11900 PERF.11694 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1328 | X | 1328 | -0- | -0- | -0- | 68 | 1 | 1260 | 2 | N | -0- | | | | | 49 |
| 02 | 1400 | X | 1097 | -0- | -303 | -0- | 68 | 1 | 1029 | 2 | N | -0- | | | | | 49 |
| 03 | 1550 | X | 1191 | -0- | -359 | -0- | 68 | 1 | 1123 | 2 | N | -0- | | | | | 49 |
| 04 | 1500 | X | 1130 | -0- | -370 | -0- | 74 | 1 | 1056 | 2 | N | -0- | | | | | 49 |
| 05 | 1333 | X | 1265 | -0- | -68 | -0- | 94 | 1 | 1171 | 2 | N | -0- | | | | | 49 |
| 06 | 1290 | X | 1094 | -0- | -196 | -0- | 73 | 1 | 1021 | 2 | N | -0- | | | | | 49 |
| 07 | 1209 | X | 1179 | -0- | -30 | -0- | 69 | 1 | 1110 | 2 | N | -0- | | | | | 49 |
| 08 | 1271 | X | 1226 | -0- | -45 | -0- | 94 | 1 | 1132 | 2 | N | -0- | | | | | 49 |
| 09 | 1230 | X | 1110 | -0- | -120 | -0- | 86 | 1 | 1024 | 2 | N | -0- | | | | | 49 |
| 10 | 1271 | X | 1116 | -0- | -155 | -0- | 84 | 1 | 1032 | 2 | N | -0- | | | | | 49 |
| 11 | 1200 | X | 1131 | -0- | -69 | -0- | 90 | 1 | 1041 | 2 | N | -0- | | | | | 49 |
| *12 | 1246 | X | 1246 | -0- | -0- | -0- | 90 | 1 | 1156 | 2 | N | -0- | | | | | 49 |

TOTAL GAS PROD: 14,113 TOTAL CONDENSATE PROD: -0-

CLOKE WELL #: 4H RRCID -> 222682 COMPL. DATE 08/23/2006 TOTAL DEPTH 12729 PERF.11875 - 12502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2992 | X | 2992 | -0- | -0- | -0- | 153 | 1 | 2838 | 2 | N | 1 | 103 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2515 | -0- | -313 | -0- | 155 | 1 | 2360 | 2 | N | -0- | | | | | 27 |
| 03 | 3131 | X | 2637 | -0- | -494 | -0- | 150 | 1 | 2487 | 2 | N | -0- | | | | | 27 |
| 04 | 3030 | X | 2575 | -0- | -455 | -0- | 169 | 1 | 2404 | 2 | N | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3007 | X | 2528 | -0- | -479 | -0- | 187 | 1 | 2338 | 2 | N | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2283 | -0- | -627 | -0- | 153 | 1 | 2128 | 2 | N | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2354 | -0- | -436 | -0- | 138 | 1 | 2216 | 2 | N | -0- | | | | | 34 |
| 08 | 2666 | X | 2412 | -0- | -254 | -0- | 182 | 1 | 2197 | 2 | N | 30 | | | | | 64 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2580 | X | 2279 | -0- | -301 | -0- | 176 | 1 | 2103 | 2 | N | -0- | | | | | 64 |
| 10 | 2542 | X | 2242 | -0- | -300 | -0- | 168 | 1 | 2074 | 2 | N | -0- | | | | | 64 |
| 11 | 2340 | X | 2075 | -0- | -265 | -0- | 165 | 1 | 1910 | 2 | N | -0- | | | | | 64 |
| 12 | 2418 | X | 2037 | -0- | -381 | -0- | 146 | 1 | 1891 | 2 | N | -0- | | | | | 64 |

TOTAL GAS PROD: 28,929 TOTAL CONDENSATE PROD: 38

SLAYTON UNIT WELL #: 4 RRCID -> 223980 COMPL. DATE 09/15/2006 TOTAL DEPTH 11900 PERF.11496 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2851 | -0- | -466 | -0- | 145 | 1 | 2706 | 2 | N | -0- | | | | | 16 |
| 02 | 3164 | X | 2786 | -0- | -378 | -0- | 172 | 1 | 2614 | 2 | N | -0- | | | | | 16 |
| 03 | 3503 | X | 3054 | -0- | -449 | -0- | 174 | 1 | 2880 | 2 | N | -0- | | | | | 16 |
| 04 | 3390 | X | 2926 | -0- | -464 | -0- | 192 | 1 | 2734 | 2 | N | -0- | | | | | 16 |
| 05 | 3162 | X | 2963 | -0- | -199 | -0- | 220 | 1 | 2743 | 2 | N | -0- | | | | | 16 |
| 06 | 3000 | X | 2911 | -0- | -89 | -0- | 195 | 1 | 2716 | 2 | N | -0- | | | | | 16 |
| 07 | 3100 | X | 2952 | -0- | -148 | -0- | 173 | 1 | 2779 | 2 | N | -0- | | | | | 16 |
| 08 | 3069 | X | 2917 | -0- | -152 | -0- | 223 | 1 | 2694 | 2 | N | -0- | | | | | 16 |
| 09 | 2940 | X | 2928 | -0- | -12 | -0- | 227 | 1 | 2701 | 2 | N | -0- | | | | | 16 |
| 10 | 3007 | X | 2800 | -0- | -207 | -0- | 211 | 1 | 2589 | 2 | N | -0- | | | | | 16 |
| 11 | 2910 | X | 2766 | -0- | -144 | -0- | 221 | 1 | 2545 | 2 | N | -0- | | | | | 16 |
| 12 | 3038 | X | 2681 | -0- | -357 | -0- | 193 | 1 | 2488 | 2 | N | -0- | | | | | 16 |

TOTAL GAS PROD: 34,535 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
SWINNEY WELL #: 4H RRCID -> 224247 COMPL. DATE 08/31/2006 TOTAL DEPTH 13842 PERF.11680 - 13741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 6594 | -0- | -350 | -0- | 341 | 1 | 6251 | 2 | N | 2 | 162 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 6272 | X | 5859 | -0- | -413 | -0- | 362 | 1 | 5497 | 2 | N | -0- | | | | | 15 |
| 03 | 6944 | X | 6443 | -0- | -501 | -0- | 369 | 1 | 6071 | 2 | N | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 6720 | X | 6271 | -0- | -449 | -0- | 410 | 1 | 5833 | 2 | N | 25 | | | | | 43 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 6727 | X | 6380 | -0- | -347 | -0- | 473 | 1 | 5903 | 2 | N | 4 | 1 | 8 | | | 46 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 6390 | X | 6076 | -0- | -314 | -0- | 408 | 1 | 5666 | 2 | N | 2 | | | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 6479 | X | 6202 | -0- | -277 | -0- | 360 | 1 | 5839 | 2 | N | 3 | | | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 6479 | X | 6191 | -0- | -288 | -0- | 475 | 1 | 5688 | 2 | N | 25 | | | | | 76 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 6270 | X | 5935 | -0- | -335 | -0- | 458 | 1 | 5464 | 2 | N | 12 | | | | | 88 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 6386 | X | 6017 | -0- | -369 | -0- | 453 | 1 | 5562 | 2 | N | 2 | | | | | 90 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6090 | X | 5754 | -0- | -336 | -0- | 458 | 1 | 5294 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6200 | X | 5862 | -0- | -338 | -0- | 420 | 1 | 5439 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,584 TOTAL CONDENSATE PROD: 83

MAYNARD, A. WELL #: 9 RRCID -> 225191 COMPL. DATE 10/05/2006 TOTAL DEPTH 11776 PERF.11480 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3569 | X | 3569 | -0- | -0- | -0- | 182 | 1 | 3387 | 2 | N | -0- | | | | | 44 |
| 02 | 3640 | X | 2375 | -0- | -1265 | -0- | 147 | 1 | 2228 | 2 | N | -0- | | | | | 44 |
| 03 | 4030 | X | 3480 | -0- | -550 | -0- | 198 | 1 | 3282 | 2 | N | -0- | | | | | 44 |
| 04 | 3900 | X | 3223 | -0- | -677 | -0- | 211 | 1 | 3012 | 2 | N | -0- | | | | | 44 |
| 05 | 3844 | X | 3267 | -0- | -577 | -0- | 243 | 1 | 3024 | 2 | N | -0- | | | | | 44 |
| 06 | 3450 | X | 3155 | -0- | -295 | -0- | 211 | 1 | 2944 | 2 | N | -0- | | | | | 44 |
| 07 | 3472 | X | 3285 | -0- | -187 | -0- | 192 | 1 | 3093 | 2 | N | -0- | | | | | 44 |
| 08 | 3472 | X | 3358 | -0- | -114 | -0- | 257 | 1 | 3101 | 2 | N | -0- | | | | | 44 |
| 09 | 3210 | X | 3126 | -0- | -84 | -0- | 242 | 1 | 2884 | 2 | N | -0- | | | | | 44 |
| 10 | 3286 | X | 3280 | -0- | -6 | -0- | 247 | 1 | 3033 | 2 | N | -0- | | | | | 44 |
| 11 | 4590 | X | 3114 | -0- | -1476 | -0- | 248 | 1 | 2866 | 2 | N | -0- | | | | | 44 |
| 12 | 3348 | X | 3284 | -0- | -64 | -0- | 237 | 1 | 3047 | 2 | N | -0- | | | | | 44 |

TOTAL GAS PROD: 38,516 TOTAL CONDENSATE PROD: -0-

MAYNARD, A. WELL #: 10 RRCID -> 226548 COMPL. DATE 11/21/2006 TOTAL DEPTH 11966 PERF.11650 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1473 | -0- | -356 | -0- | 75 | 1 | 1398 | 2 | N | -0- | | | | | 33 |
| 02 | 1456 | X | 1038 | -0- | -418 | -0- | 64 | 1 | 974 | 2 | N | -0- | | | | | 33 |
| 03 | 1552 | X | 1552 | -0- | -0- | -0- | 88 | 1 | 1464 | 2 | N | -0- | | | | | 33 |
| 04 | 1564 | X | 1564 | -0- | -0- | -0- | 102 | 1 | 1462 | 2 | N | -0- | | | | | 33 |
| 05 | 1537 | X | 1537 | -0- | -0- | -0- | 114 | 1 | 1423 | 2 | N | -0- | | | | | 33 |
| 06 | 1575 | X | 1575 | -0- | -0- | -0- | 105 | 1 | 1470 | 2 | N | -0- | | | | | 33 |
| 07 | 1628 | X | 1628 | -0- | -0- | -0- | 96 | 1 | 1532 | 2 | N | -0- | | | | | 33 |
| 08 | 1724 | X | 1724 | -0- | -0- | -0- | 132 | 1 | 1592 | 2 | N | -0- | | | | | 33 |
| 09 | 1590 | X | 1473 | -0- | -117 | -0- | 114 | 1 | 1359 | 2 | N | -0- | | | | | 33 |
| 10 | 1643 | X | 1570 | -0- | -73 | -0- | 119 | 1 | 1451 | 2 | N | -0- | | | | | 33 |
| 11 | 2340 | X | 1678 | -0- | -662 | -0- | 134 | 1 | 1544 | 2 | N | -0- | | | | | 33 |
| 12 | 1736 | X | 1632 | -0- | -104 | -0- | 117 | 1 | 1515 | 2 | N | -0- | | | | | 33 |

TOTAL GAS PROD: 18,444 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
SLAYTON UNIT WELL #: 5V RRCID -> 244183 COMPL. DATE 11/08/2008 TOTAL DEPTH 11895 PERF.11562 - 11714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3692 | X | 3692 | -0- | -0- | -0- | 189 | 1 | 3503 | 2 | N | -0- | | | | | 16 |
| 02 | 3276 | X | 3062 | -0- | -214 | -0- | 189 | 1 | 2873 | 2 | N | -0- | | | | | 16 |
| 03 | 3627 | X | 3236 | -0- | -391 | -0- | 184 | 1 | 3052 | 2 | N | -0- | | | | | 16 |
| 04 | 3570 | X | 3118 | -0- | -452 | -0- | 204 | 1 | 2914 | 2 | N | -0- | | | | | 16 |
| 05 | 3689 | X | 3157 | -0- | -532 | -0- | 235 | 1 | 2922 | 2 | N | -0- | | | | | 16 |
| 06 | 3570 | X | 3119 | -0- | -451 | -0- | 209 | 1 | 2910 | 2 | N | -0- | | | | | 16 |
| 07 | 3379 | X | 3193 | -0- | -186 | -0- | 187 | 1 | 3006 | 2 | N | -0- | | | | | 16 |
| 08 | 3224 | X | 3098 | -0- | -126 | -0- | 237 | 1 | 2861 | 2 | N | -0- | | | | | 16 |
| 09 | 3120 | X | 2978 | -0- | -142 | -0- | 231 | 1 | 2747 | 2 | N | -0- | | | | | 16 |
| 10 | 3224 | X | 2918 | -0- | -306 | -0- | 219 | 1 | 2699 | 2 | N | -0- | | | | | 16 |
| 11 | 3120 | X | 2797 | -0- | -323 | -0- | 223 | 1 | 2574 | 2 | N | -0- | | | | | 16 |
| 12 | 3193 | X | 3145 | -0- | -48 | -0- | 226 | 1 | 2919 | 2 | N | -0- | | | | | 16 |

TOTAL GAS PROD: 37,513 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (PALUXY) 17008 111 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
PALUXY GAS UNIT WELL #: 1 RRCID -> 015917 COMPL. DATE 03/05/1941 TOTAL DEPTH 5864 PERF. 5780 - 5820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 239 | -0- | -40 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 198 | -0- | -81 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 201 | -0- | -39 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 189 | -0- | -21 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 213 | -0- | -4 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,364 TOTAL CONDENSATE PROD: -0-

PALUXY GAS UNIT WELL #: 3 RRCID -> 015918 COMPL. DATE 00/00/1950 TOTAL DEPTH 8600 PERF. 5745 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | N | 612 | -0- | -0- | -0- | 603 | 3 | 9 | 9 | N | 8 | | | | | 8 |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 455 | 3 | 20 | 9 | N | 18 | | | | | 26 |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 334 | 3 | 8 | 9 | N | 7 | | | | | 33 |
| 04 | 390 | N | 145 | -0- | -245 | -0- | 144 | 3 | 1 | 9 | N | 1 | | | | | 34 |
| 05 | 403 | N | 67 | -0- | -336 | -0- | 67 | 3 | | | N | -0- | | | | | 34 |
| 06 | 330 | N | 45 | -0- | -285 | -0- | 45 | 3 | | | N | -0- | | | | | 34 |
| 07 | 300 | N | 300 | -0- | -0- | -0- | 294 | 3 | 6 | 9 | N | 5 | | | | | 39 |
| 08 | 428 | N | 428 | -0- | -0- | -0- | 422 | 3 | 6 | 9 | N | 5 | | | | | 44 |
| 09 | 437 | N | 437 | -0- | -0- | -0- | 431 | 3 | 6 | 9 | N | 5 | | | | | 49 |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 312 | 3 | 10 | 9 | N | 9 | | | | | 58 |
| 11 | 390 | N | 270 | -0- | -120 | -0- | 260 | 3 | 10 | 9 | N | 9 | | | | | 67 |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 275 | 3 | 10 | 9 | N | 9 | | | | | 76 |

TOTAL GAS PROD: 3,728 TOTAL CONDENSATE PROD: 76

CHAPEL HILL (PALUXY) //CONT.// 17008 111 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. //CONT.// 090870
PALUXY GAS UNIT WELL #: 2 RRCID -> 015923 COMPL. DATE 07/05/1947 TOTAL DEPTH 5840 PERF. 5730 - 5777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2076 | N | 2076 | -0- | -0- | -0- | 2053 | 3 | 23 | 9 | N | 21 | | | | | 62 |
| 02 | 1976 | N | 1976 | -0- | -0- | -0- | 1922 | 3 | 54 | 9 | N | 49 | 79 | 1 | | | 32 |
| 03 | 2058 | N | 2058 | -0- | -0- | -0- | 2041 | 3 | 17 | 9 | N | 15 | | | | | 47 |
| 04 | 2032 | N | 2032 | -0- | -0- | -0- | 2020 | 3 | 12 | 9 | N | 11 | | | | | 58 |
| 05 | 1466 | N | 1466 | -0- | -0- | -0- | 1418 | 3 | 48 | 9 | N | 44 | 82 | 1 | | | 20 |
| 06 | 1616 | N | 1616 | -0- | -0- | -0- | 1612 | 3 | 4 | 9 | N | 4 | | | | | 24 |
| 07 | 2068 | N | 2068 | -0- | -0- | -0- | 2055 | 3 | 13 | 9 | N | 12 | | | | | 36 |
| 08 | 1894 | N | 1894 | -0- | -0- | -0- | 1884 | 3 | 10 | 9 | N | 9 | | | | | 45 |
| 09 | 1569 | N | 1569 | -0- | -0- | -0- | 1563 | 3 | 6 | 9 | N | 5 | | | | | 50 |
| 10 | 1962 | N | 1962 | -0- | -0- | -0- | 1920 | 3 | 42 | 9 | N | 38 | 66 | 1 | | | 22 |
| 11 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | 22 |
| *12 | 1551 | N | 1551 | -0- | -0- | -0- | 1548 | 3 | 3 | 9 | N | 3 | | | | | 25 |

TOTAL GAS PROD: 22,023 TOTAL CONDENSATE PROD: 211

PALUXY GAS UNIT WELL #: 4 RRCID -> 209422 COMPL. DATE 12/28/2004 TOTAL DEPTH 8800 PERF. 5796 - 5839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALUXY GAS UNIT WELL #: 5 RRCID -> 226469 COMPL. DATE 01/31/2007 TOTAL DEPTH 8800 PERF. 5756 - 5820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (PALUXY 5800) 17008 150 NON-ASSOCIATED EXEMPT CNTY: SMITH
BRG LONE STAR LTD. 090870
THOMPSON B WELL #: 6 RRCID -> 204222 COMPL. DATE N/A TOTAL DEPTH 8515 PERF. 5666 - 5800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (PETTIT) 17008 222 ASSOCIATED 49B CNTY: SMITH
BRG LONE STAR LTD. 090870
GILLIAM, I. E. WELL #: 1 RRCID -> 015943 COMPL. DATE 01/21/1942 TOTAL DEPTH N/A PERF. 7980 - 8068

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1899 R | 1899 | -0- | -0- | -0- | 1819 | 3 | 80 | 9 | Y | 73 | 102 | 1 | | | 72 |
| 02 | 2183 R | 2183 | -0- | -0- | -0- | 2072 | 3 | 111 | 9 | Y | 101 | 99 | 1 | | | 74 |
| 03 | 2243 R | 2243 | -0- | -0- | -0- | 2166 | 3 | 77 | 9 | Y | 70 | 105 | 1 | | | 39 |
| 04 | 2092 R | 2092 | -0- | -0- | -0- | 2012 | 3 | 80 | 9 | Y | 73 | 95 | 1 | | | 17 |
| 05 | 2138 R | 2138 | -0- | -0- | -0- | 2039 | 3 | 99 | 9 | Y | 90 | 93 | 1 | | | 14 |
| 06 | 1937 R | 1937 | -0- | -0- | -0- | 1895 | 3 | 42 | 9 | Y | 38 | 40 | 1 | | | 12 |
| 07 | 2232 # | 2004 | -0- | -228 | -0- | 1938 | 3 | 66 | 9 | Y | 60 | 49 | 1 | | | 23 |
| 08 | 2232 # | 1797 | -0- | -435 | -0- | 1765 | 3 | 32 | 9 | Y | 29 | 50 | 1 | | | 2 |
| 09 | 2100 # | 1899 | -0- | -201 | -0- | 1834 | 3 | 65 | 9 | Y | 59 | 50 | 1 | | | 11 |
| 10 | 2139 # | 1824 | -0- | -315 | -0- | 1795 | 3 | 29 | 9 | Y | 26 | | | | | 37 |
| 11 | 1950 # | 1571 | -0- | -379 | -0- | 1543 | 3 | 28 | 9 | Y | 25 | 48 | 1 | | | 14 |
| 12 | 2015 # | 1767 | -0- | -248 | -0- | 1721 | 3 | 46 | 9 | Y | 42 | 53 | 1 | | | 3 |

TOTAL GAS PROD: 23,354 TOTAL CONDENSATE PROD: 686

JOHNSON, O.B. H WELL #: 1 T RRCID -> 015944 COMPL. DATE 07/16/1941 TOTAL DEPTH 8174 PERF. 8046 - 8136

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (PETTIT) //CONT.// 17008 222 ASSOCIATED 49B CNTY: SMITH
BRG LONE STAR LTD. //CONT.// 090870
CLARK ESTATE WELL #: 1 RRCID -> 240166 COMPL. DATE 06/21/2005 TOTAL DEPTH 8717 PERF. 8183 - 8193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | # | 154 | -0- | -559 | -0- | 146 | 3 | 8 | 9 | N | 7 | | | | | 76 |
| 02 | 504 | # | 149 | -0- | -355 | -0- | 148 | 3 | 1 | 9 | N | 1 | | | | | 77 |
| 03 | 403 | # | 61 | -0- | -342 | -0- | 59 | 3 | 2 | 9 | N | 2 | | | | | 79 |
| 04 | 240 | # | 121 | -0- | -119 | -0- | 121 | 3 | | | N | -0- | | | | | 79 |
| 05 | 248 | # | 179 | -0- | -69 | -0- | 179 | 3 | | | N | -0- | | | | | 79 |
| 06 | 160 | R | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | 79 |
| 07 | 221 | R | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | 79 |
| 08 | 186 | # | 102 | -0- | -84 | -0- | 102 | 3 | | | N | -0- | | | | | 79 |
| 09 | 180 | # | 101 | -0- | -79 | -0- | 101 | 3 | | | N | -0- | | | | | 79 |
| 10 | 217 | # | 55 | -0- | -162 | -0- | 55 | 3 | | | N | -0- | | | | | 79 |
| 11 | 210 | # | 130 | -0- | -80 | -0- | 130 | 3 | | | N | -0- | | | | | 79 |
| 12 | 217 | # | 149 | -0- | -68 | -0- | 149 | 3 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 1,582 TOTAL CONDENSATE PROD: 10

LINDER, JOHN OPERATING CO., LLC 501130
JONES, J. C. WELL #: 1 RRCID -> 015947 COMPL. DATE 09/14/1940 TOTAL DEPTH N/A PERF. 8022 - 8033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | R | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 47 | -0- | -37 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03 | 146 | R | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 04 | 142 | R | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 05 | 158 | R | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 06 | 155 | R | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 105 | R | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 09 | 119 | R | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 97 | R | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| *12 | 103 | R | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,357 TOTAL CONDENSATE PROD: -0-

NOW DEVELOPMENT CO., INC. 615790
WALTON, SALLIE WELL #: 1 RRCID -> 216912 COMPL. DATE 06/01/2006 TOTAL DEPTH 8594 PERF. 8092 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | # | 1098 | -0- | -80 | -0- | 1073 | 2 | 25 | 9 | N | 23 | | | | | 163 |
| 02 | 1064 | # | 883 | -0- | -181 | -0- | 869 | 2 | 14 | 9 | N | 13 | | | | | 176 |
| 03 | 1228 | R | 1228 | -0- | -0- | -0- | 1211 | 2 | 17 | 9 | N | 15 | | | | | 191 |
| 04 | 1198 | R | 1198 | -0- | -0- | -0- | 1189 | 2 | 9 | 9 | N | 8 | | | | | 199 |
| 05 | 1085 | # | 1031 | -0- | -54 | -0- | 1024 | 2 | 7 | 9 | N | 6 | 170 | 1 | | | 35 |
| 06 | 1200 | # | 831 | -0- | -369 | -0- | 831 | 2 | | | N | -0- | | | | | 35 |
| 07 | 1240 | # | 380 | -0- | -860 | -0- | 380 | 2 | | | N | -0- | | | | | 35 |
| 08 | 1240 | # | 345 | -0- | -895 | -0- | 344 | 2 | 1 | 9 | N | 1 | | | | | 36 |
| 09 | 1200 | # | 695 | -0- | -505 | -0- | 693 | 2 | 2 | 9 | N | 2 | | | | | 38 |
| 10 | 1023 | # | 459 | -0- | -564 | -0- | 456 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 11 | 840 | # | 461 | -0- | -379 | -0- | 459 | 2 | 2 | 9 | N | 2 | | | | | 43 |
| 12 | 713 | # | 597 | -0- | -116 | -0- | 588 | 2 | 9 | 9 | N | 8 | | | | | 51 |

TOTAL GAS PROD: 9,206 TOTAL CONDENSATE PROD: 81

CHAPEL HILL (PETTIT) //CONT.// 17008 222 ASSOCIATED 49B CNTY: SMITH
PHILLIPS ENERGY, INC. 663478
TELEDYNE WELL #: 1 L RRCID -> 095989 COMPL. DATE 10/15/1981 TOTAL DEPTH 8650 PERF. 8172 - 8246

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 1 L RRCID -> 113289 COMPL. DATE 10/10/1984 TOTAL DEPTH 8725 PERF. 8146 - 8154

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (RODESSA) 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
JOHNSON, O.B. H WELL #: 1 C RRCID -> 015933 COMPL. DATE 07/16/1941 TOTAL DEPTH 8174 PERF. 7412 - 7468

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 N | 317 | -0- | -0- | -0- | 317 | 3 | N | -0- | | | 28 |
| 02 | 364 N | 295 | -0- | -69 | -0- | 295 | 3 | N | -0- | | | 28 |
| 03 | 341 N | 265 | -0- | -76 | -0- | 265 | 3 | N | -0- | | | 28 |
| 04 | 352 N | 352 | -0- | -0- | -0- | 352 | 3 | N | -0- | | | 28 |
| 05 | 341 N | 290 | -0- | -51 | -0- | 290 | 3 | N | -0- | | | 28 |
| 06 | 291 N | 291 | -0- | -0- | -0- | 291 | 3 | N | -0- | | | 28 |
| 07 | 372 N | 273 | -0- | -99 | -0- | 273 | 3 | N | -0- | | | 28 |
| 08 | 279 N | 278 | -0- | -1 | -0- | 278 | 3 | N | -0- | | | 28 |
| 09 | 300 N | 275 | -0- | -25 | -0- | 275 | 3 | N | -0- | | | 28 |
| 10 | 279 N | 256 | -0- | -23 | -0- | 256 | 3 | N | -0- | | | 28 |
| 11 | 270 N | 171 | -0- | -99 | -0- | 171 | 3 | N | -0- | | | 28 |
| *12 | 263 N | 263 | -0- | -0- | -0- | 263 | 3 | N | -0- | | | 28 |

TOTAL GAS PROD: 3,326 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (RODESSA) //CONT.// 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. //CONT.// 090870
RUDMAN, I. WELL #: 4 RRCID -> 136095 COMPL. DATE 10/02/1990 TOTAL DEPTH 8721 PERF. 7336 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADLEY, R. S. WELL #: 5 RRCID -> 140877 COMPL. DATE 02/08/1992 TOTAL DEPTH 8705 PERF. 7363 - 7526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOTT, WALTER WELL #: 1 RRCID -> 142215 COMPL. DATE 07/10/1992 TOTAL DEPTH 8510 PERF. 5670 - 8406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | 117 |
| 02 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | 117 |
| 03 | 961 | N | 878 | -0- | -83 | -0- | 878 | 3 | | | N | -0- | | | | | 117 |
| 04 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | N | -0- | | | | | 117 |
| 05 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 3 | | | N | -0- | | | | | 117 |
| 06 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | 117 |
| 07 | 1302 | N | 785 | -0- | -517 | -0- | 785 | 3 | | | N | -0- | | | | | 117 |
| 08 | 1302 | N | 747 | -0- | -555 | -0- | 743 | 3 | 4 | 9 | N | 4 | | | | | 121 |
| 09 | 870 | N | 832 | -0- | -38 | -0- | 821 | 3 | 11 | 9 | N | 10 | | | | | 131 |
| 10 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | 131 |
| 11 | 720 | N | 680 | -0- | -40 | -0- | 680 | 3 | | | N | -0- | | | | | 131 |
| *12 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | 131 |

TOTAL GAS PROD: 10,569 TOTAL CONDENSATE PROD: 14

CHAPEL HILL (RODESSA) //CONT.// 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. //CONT.// 090870
BUTLER ESTATE "A" WELL #: 1 RRCID -> 150702 COMPL. DATE 06/28/1994 TOTAL DEPTH 8711 PERF. 7752 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 105 | -0- | -329 | -0- | 43 | 3 | 62 | 9 | N | 56 | 170 | 1 | | | 35 |
| 02 | 308 | N | 152 | -0- | -156 | -0- | 101 | 3 | 51 | 9 | N | 46 | | | | | 81 |
| 03 | 186 | N | 170 | -0- | -16 | -0- | 100 | 3 | 70 | 9 | N | 64 | | | | | 145 |
| 04 | 257 | N | 257 | -0- | -0- | -0- | 150 | 3 | 107 | 9 | N | 97 | 183 | 1 | | | 59 |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 132 | 3 | 98 | 9 | N | 89 | | | | | 148 |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 180 | 3 | 92 | 9 | N | 84 | 180 | 1 | | | 52 |
| 07 | 279 | N | 261 | -0- | -18 | -0- | 200 | 3 | 61 | 9 | N | 55 | | | | | 107 |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 171 | 3 | 134 | 9 | N | 122 | 177 | 1 | | | 52 |
| 09 | 297 | N | 297 | -0- | -0- | -0- | 208 | 3 | 89 | 9 | N | 81 | | | | | 133 |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 217 | 3 | 130 | 9 | N | 118 | 187 | 1 | | | 64 |
| 11 | 300 | N | 181 | -0- | -119 | -0- | 168 | 3 | 13 | 9 | N | 12 | | | | | 76 |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 2,734 TOTAL CONDENSATE PROD: 824

BRADLEY, R. S. WELL #: 6 RRCID -> 170165 COMPL. DATE 08/15/1992 TOTAL DEPTH 8617 PERF. 7405 - 8347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- | -0- | 149 | 3 | 50 | 9 | N | 45 | | | | | 99 |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 205 | 3 | 32 | 9 | N | 29 | | | | | 128 |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 184 | 3 | 47 | 9 | N | 43 | | | | | 171 |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 158 | 3 | 74 | 9 | N | 67 | | | | | 238 |
| 05 | 248 | N | 192 | -0- | -56 | -0- | 135 | 3 | 57 | 9 | N | 52 | 183 | 1 | | | 107 |
| 06 | 234 | N | 234 | -0- | -0- | -0- | 177 | 3 | 57 | 9 | N | 52 | | | | | 159 |
| 07 | 248 | N | 230 | -0- | -18 | -0- | 178 | 3 | 52 | 9 | N | 47 | | | | | 206 |
| 08 | 246 | N | 246 | -0- | -0- | -0- | 198 | 3 | 48 | 9 | N | 44 | 185 | 1 | | | 65 |
| 09 | 269 | N | 269 | -0- | -0- | -0- | 226 | 3 | 43 | 9 | N | 39 | | | | | 104 |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 203 | 3 | 46 | 9 | N | 42 | | | | | 146 |
| 11 | 240 | N | 227 | -0- | -13 | -0- | 188 | 3 | 39 | 9 | N | 35 | | | | | 181 |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 187 | 3 | 14 | 9 | N | 13 | | | | | 194 |

TOTAL GAS PROD: 2,747 TOTAL CONDENSATE PROD: 508

WALTON HEIRS WELL #: 2 RRCID -> 216569 COMPL. DATE 04/05/1988 TOTAL DEPTH 8600 PERF. 7486 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 756 | -0- | -50 | -0- | 722 | 3 | 34 | 9 | Y | 31 | 84 | 1 | | | 94 |
| 02 | 647 | N | 647 | -0- | -0- | -0- | 590 | 3 | 57 | 9 | Y | 52 | | | | | 146 |
| 03 | 775 | N | 747 | -0- | -28 | -0- | 710 | 3 | 37 | 9 | Y | 34 | 81 | 1 | | | 99 |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 711 | 3 | 45 | 9 | Y | 41 | | | | | 140 |
| 05 | 713 | N | 675 | -0- | -38 | -0- | 624 | 3 | 51 | 9 | Y | 46 | 79 | 1 | | | 107 |
| 06 | 720 | N | 646 | -0- | -74 | -0- | 626 | 3 | 20 | 9 | Y | 18 | | | | | 125 |
| 07 | 775 | N | 625 | -0- | -150 | -0- | 574 | 3 | 51 | 9 | Y | 46 | 84 | 1 | | | 87 |
| 08 | 682 | N | 600 | -0- | -82 | -0- | 554 | 3 | 46 | 9 | Y | 42 | | | | | 129 |
| 09 | 693 | N | 693 | -0- | -0- | -0- | 632 | 3 | 61 | 9 | Y | 55 | 81 | 1 | | | 103 |
| 10 | 620 | N | 566 | -0- | -54 | -0- | 540 | 3 | 26 | 9 | Y | 24 | | | | | 127 |
| 11 | 570 | N | 567 | -0- | -3 | -0- | 516 | 3 | 51 | 9 | Y | 46 | 86 | 1 | | | 87 |
| *12 | 570 | N | 570 | -0- | -0- | -0- | 525 | 3 | 45 | 9 | Y | 41 | | | | | 128 |

TOTAL GAS PROD: 7,848 TOTAL CONDENSATE PROD: 476

CHAPEL HILL (RODESSA) //CONT.// 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. //CONT.// 090870
WALTON HEIRS WELL #: 1 RRCID -> 269951 COMPL. DATE 06/22/1987 TOTAL DEPTH 8727 PERF. 7482 - 7491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | X | 722 | -0- | -0- | -0- | 680 | 3 | 42 | 9 | N | 38 | 103 | 1 | | | 71 |
| 02 | 639 | X | 639 | -0- | -0- | -0- | 567 | 3 | 72 | 9 | N | 65 | | | | | 136 |
| 03 | 687 | X | 687 | -0- | -0- | -0- | 643 | 3 | 44 | 9 | N | 40 | 99 | 1 | | | 77 |
| 04 | 14B2 | EXT | 661 | -0- | 661 | 661 | 606 | 3 | 55 | 9 | N | 50 | | | | | 127 |
| 05 | 14B2 | EXT | 573 | -0- | 573 | 1234 | 509 | 3 | 64 | 9 | N | 58 | 97 | 1 | | | 88 |
| 06 | 14B2 | EXT | 531 | -0- | 531 | 1765 | 507 | 3 | 24 | 9 | N | 22 | | | | | 110 |
| 07 | 14B2 | EXT | 526 | -0- | 526 | 2291 | 464 | 3 | 62 | 9 | N | 56 | 103 | 1 | | | 63 |
| 08 | 14B2 | EXT | 687 | -0- | 687 | 2978 | 631 | 3 | 56 | 9 | N | 51 | | | | | 114 |
| 09 | 14B2 | EXT | 607 | -0- | 607 | 3585 | 533 | 3 | 74 | 9 | N | 67 | 99 | 1 | | | 82 |
| 10 | 4267 | X | 682 | -0- | -3585 | -0- | 649 | 3 | 33 | 9 | N | 30 | | | | | 112 |
| 11 | 627 | X | 627 | -0- | -0- | -0- | 565 | 3 | 62 | 9 | N | 56 | 105 | 1 | | | 63 |
| *12 | 588 | N | 588 | -0- | -0- | -0- | 533 | 3 | 55 | 9 | N | 50 | | | | | 113 |

TOTAL GAS PROD: 7,530 TOTAL CONDENSATE PROD: 583

ELLIS EXPLORATION, INC. 248895
ARCO-LINCOLN WELL #: 2 RRCID -> 131558 COMPL. DATE 08/06/1989 TOTAL DEPTH 8756 PERF. 7560 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 640 | -0- | -135 | -0- | 604 | 2 | 36 | 9 | N | 33 | | | | | 260 |
| 02 | 644 | N | 588 | -0- | -56 | -0- | 563 | 2 | 25 | 9 | N | 23 | | | | | 283 |
| 03 | 682 | N | 680 | -0- | -2 | -0- | 636 | 2 | 44 | 9 | N | 40 | | | | | 323 |
| 04 | 711 | N | 711 | -0- | -0- | -0- | 675 | 2 | 36 | 9 | N | 33 | | | | | 356 |
| 05 | 698 | N | 698 | -0- | -0- | -0- | 672 | 2 | 26 | 9 | N | 24 | 180 | 1 | | | 200 |
| 06 | 660 | N | 630 | -0- | -30 | -0- | 610 | 2 | 20 | 9 | N | 18 | | | | | 218 |
| 07 | 744 | N | 661 | -0- | -83 | -0- | 642 | 2 | 19 | 9 | N | 17 | | | | | 235 |
| 08 | 713 | N | 615 | -0- | -98 | -0- | 590 | 2 | 25 | 9 | N | 23 | | | | | 258 |
| 09 | 630 | N | 544 | -0- | -86 | -0- | 531 | 2 | 13 | 9 | N | 12 | 179 | 1 | | | 91 |
| 10 | 651 | N | 604 | -0- | -47 | -0- | 589 | 2 | 15 | 9 | N | 14 | | | | | 105 |
| 11 | 600 | N | 559 | -0- | -41 | -0- | 537 | 2 | 22 | 9 | N | 20 | | | | | 125 |
| *12 | 601 | N | 601 | -0- | -0- | -0- | 565 | 2 | 36 | 9 | N | 33 | | | | | 158 |

TOTAL GAS PROD: 7,531 TOTAL CONDENSATE PROD: 290

LINDER, JOHN OPERATING CO., LLC 501130
WILLIAMS "A" WELL #: 5 RRCID -> 115305 COMPL. DATE 02/14/1985 TOTAL DEPTH 7600 PERF. 7390 - 7402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 104 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (RODESSA) //CONT.// 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC //CONT.// 501130
RAYFORD, H. WELL #: 1 RRCID -> 216846 COMPL. DATE 12/15/2005 TOTAL DEPTH 8617 PERF. 7378 - 7441

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

PHILLIPS ENERGY, INC. 663478
JONES WELL #: 1 U RRCID -> 163442 COMPL. DATE 05/30/1997 TOTAL DEPTH 8725 PERF. 7556 - 7572

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 334 | N | 334 | -0- | -0- | -0- | 16 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 14 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 335 | -0- | -6 | -0- | 16 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 15 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 05 | 341 | N | 322 | -0- | -19 | -0- | 15 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 306 | -0- | -24 | -0- | 14 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 07 | 341 | N | 285 | -0- | -56 | -0- | 16 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 82 | -0- | -228 | -0- | 4 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 238 | -0- | -62 | -0- | 15 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 204 | -0- | -75 | -0- | 16 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 11 | 238 | N | 238 | -0- | -0- | -0- | 15 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 211 | -0- | -37 | -0- | 16 | 1 | 195 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,284 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (TRAVIS PEAK) 17008 777 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
BUTLER, C. B. WELL #: 1 RRCID -> 113760 COMPL. DATE 10/04/1984 TOTAL DEPTH 8540 PERF. 8179 - 8349

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (TRAVIS PEAK) //CONT.// 17008 777 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. //CONT.// 090870
BRADLEY, S. H. WELL #: 2 RRCID -> 143508 COMPL. DATE 10/24/1992 TOTAL DEPTH 8600 PERF. 7272 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 582 | -0- | -193 | -0- | 568 | 3 | 14 | 9 | N | 13 | | | | | 89 |
| 02 | 700 | N | 637 | -0- | -63 | -0- | 634 | 3 | 3 | 9 | N | 3 | | | | | 92 |
| 03 | 728 | N | 728 | -0- | -0- | -0- | 718 | 3 | 10 | 9 | N | 9 | | | | | 101 |
| 04 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | 101 |
| 05 | 776 | N | 776 | -0- | -0- | -0- | 773 | 3 | 3 | 9 | N | 3 | | | | | 104 |
| 06 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | 104 |
| 07 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | 104 |
| 08 | 775 | N | 628 | -0- | -147 | -0- | 628 | 3 | | | N | -0- | | | | | 104 |
| 09 | 720 | N | 675 | -0- | -45 | -0- | 675 | 3 | | | N | -0- | | | | | 104 |
| 10 | 837 | N | 583 | -0- | -254 | -0- | 583 | 3 | | | N | -0- | | | | | 104 |
| 11 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | 104 |
| *12 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 8,046 TOTAL CONDENSATE PROD: 28

BRADLEY, S. S. WELL #: 2 RRCID -> 177370 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 8159 - 8391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | 17 |
| 02 | 923 | N | 923 | -0- | -0- | -0- | 922 | 3 | 1 | 9 | N | 1 | | | | | 18 |
| 03 | 366 | N | 366 | -0- | -0- | -0- | 364 | 3 | 2 | 9 | N | 2 | | | | | 20 |
| 04 | 1119 | N | 1119 | -0- | -0- | -0- | 1106 | 3 | 13 | 9 | N | 12 | | | | | 32 |
| 05 | 1351 | N | 1351 | -0- | -0- | -0- | 1223 | 3 | 128 | 9 | N | 116 | | | | | 148 |
| 06 | 493 | N | 493 | -0- | -0- | -0- | 418 | 3 | 75 | 9 | N | 68 | 184 | 1 | | | 32 |
| 07 | 1170 | N | 1170 | -0- | -0- | -0- | 955 | 3 | 215 | 9 | N | 195 | 172 | 1 | | | 55 |
| 08 | DLQ G-10 | | 1173 | -0- | 1173 | 1173 | 1071 | 3 | 102 | 9 | N | 93 | | | | | 148 |
| 09 | DLQ G-10 | | 1236 | -0- | 1236 | 2409 | 1195 | 3 | 41 | 9 | N | 37 | | | | | 185 |
| 10 | DLQ G-10 | | 1165 | -0- | 1165 | 3574 | 1117 | 3 | 48 | 9 | N | 44 | | | | | 229 |
| 11 | DLQ G-10 | | 697 | -0- | 697 | 4271 | 630 | 3 | 67 | 9 | N | 61 | 184 | 1 | | | 106 |
| 12 | DLQ G-10 | | 744 | -0- | 744 | 5015 | 705 | 3 | 39 | 9 | N | 35 | | | | | 141 |

TOTAL GAS PROD: 11,181 TOTAL CONDENSATE PROD: 664

J-W OPERATING CO. 427960
LITTLE OIL UNIT WELL #: RRCID -> 264007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6492 - 8645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPEL HILL (TRAVIS PEAK) //CONT.// 17008 777 ASSOCIATED CAPACITY CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC 501130
RAYFORD, O. L. WELL #: 1 RRCID -> 278351 COMPL. DATE 09/01/1982 TOTAL DEPTH 8575 PERF. 8124 - 8231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | 2673 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | 2673 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | 3 | -0- | 3 | 2676 | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 24 | -0- | 24 | 2700 | 24 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | | 9 | -0- | 9 | 2709 | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 2709 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 2709 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 2709 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 2709 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 2709 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 2709 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 183 | -0- | 183 | 2892 | 183 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 219 TOTAL CONDENSATE PROD: -0-

CHAPEL HILL, NE. (TRAVIS PEAK) 17011 500 ASSOCIATED ONE WELL CNTY: SMITH
ENDEAVOR ENERGY RESOURCES L.P. 251726
MOSELEY, BISHOP "A" WELL #: 4 RRCID -> 191747 COMPL. DATE 12/19/1987 TOTAL DEPTH 8810 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | 20 |
| 02 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | 20 |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | 20 |
| 04 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | 20 |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | 20 |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | 20 |
| 07 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | 20 |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | 20 |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 127 | 3 | 53 | 9 | N | 48 | | | | | 68 |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | 68 |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 207 | 3 | 35 | 9 | N | 32 | | | | | 100 |
| *12 | 450 | N | 450 | -0- | -0- | -0- | 233 | 3 | 217 | 9 | N | 197 | | | | | 297 |

TOTAL GAS PROD: 2,778 TOTAL CONDENSATE PROD: 277

CHAPEL HILL, SOUTH (PALUXY) 17012 333 NON-ASSOCIATED EXEMPT CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC 501130
SHOFNER, V.L. G.U. WELL #: 3 RRCID -> 138497 COMPL. DATE 04/17/1991 TOTAL DEPTH 8550 PERF. 5836 - 5844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPEL HILL, SOUTH (PALUXY, S.) 17012 666 NON-ASSOCIATED ONE WELL CNTY: SMITH
BRG LONE STAR LTD. 090870
RUDMAN, I. WELL #: 7 RRCID -> 133325 COMPL. DATE 12/31/1989 TOTAL DEPTH 8540 PERF. 5782 - 5810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHARLES H. DAVIS (PETTIT CRANE) 17184 600 ASSOCIATED 49B CNTY: RUSK
BIGFOOT ENERGY SERVICES LLC 070737
PRUITT WELL #: 2 L RRCID -> 193828 COMPL. DATE 10/16/2001 TOTAL DEPTH 8010 PERF. 7702 - 7708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOCK "T" PETROLEUM, INC. 075784
EATON, J.L. WELL #: 3 RRCID -> 234046 COMPL. DATE 04/15/1987 TOTAL DEPTH 8025 PERF. 7706 - 7712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 R | 544 | -0- | -0- | -0- | 63 | 1 | 462 | 2 | N | 17 | | | | | 57 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 448 # | 360 | -0- | -88 | -0- | 50 | 1 | 293 | 2 | N | 15 | | | | | 72 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 620 # | 340 | -0- | -280 | -0- | 49 | 1 | 282 | 2 | N | 8 | | | | | 80 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 600 # | 517 | -0- | -83 | -0- | 70 | 1 | 425 | 2 | N | 20 | | | | | 100 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 620 # | 573 | -0- | -47 | -0- | 78 | 1 | 476 | 2 | N | 17 | | | | | 117 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 540 # | 306 | -0- | -234 | -0- | 39 | 1 | 248 | 2 | N | 17 | | | | | 134 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 527 # | 378 | -0- | -149 | -0- | 47 | 1 | 314 | 2 | N | 15 | | | | | 149 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 604 R | 604 | -0- | -0- | -0- | 72 | 1 | 521 | 2 | N | 10 | | | | | 159 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 540 # | 531 | -0- | -9 | -0- | 78 | 1 | 447 | 2 | N | 5 | | | | | 164 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 558 # | 274 | -0- | -284 | -0- | 47 | 1 | 226 | 2 | N | 1 | | | | | 165 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 # | 320 | -0- | -250 | -0- | 37 | 1 | 273 | 2 | N | 9 | | | | | 174 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 589 # | 430 | -0- | -159 | -0- | 56 | 1 | 367 | 2 | N | 6 | | | | | 180 |
| | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,177 TOTAL CONDENSATE PROD: 140

CHARLES H. DAVIS (PETTIT CRANE) //CONT.// 17184 600 ASSOCIATED 49B CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
PRUITT WELL #: 1 RRCID -> 125211 COMPL. DATE 07/31/1987 TOTAL DEPTH 8000 PERF. 7680 - 7686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 469 | -0- | -58 | -0- | 461 | 2 | 8 | 9 | N | 7 | | | | | 184 |
| 02 | 668 | R | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | 184 |
| 03 | 651 | # | 631 | -0- | -20 | -0- | 631 | 2 | | | N | -0- | | | | | 184 |
| 04 | 679 | R | 679 | -0- | -0- | -0- | 678 | 2 | 1 | 9 | N | 1 | | | | | 185 |
| 05 | 744 | # | 108 | -0- | -636 | -0- | 88 | 2 | 20 | 9 | N | 18 | | | | | 203 |
| 06 | 720 | # | 102 | -0- | -618 | -0- | 102 | 2 | | | N | -0- | | | | | 203 |
| 07 | 744 | # | 631 | -0- | -113 | -0- | 612 | 2 | 19 | 9 | N | 17 | | | | | 220 |
| 08 | 1044 | R | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | 220 |
| 09 | 1191 | R | 1191 | -0- | -0- | -0- | 1163 | 2 | 28 | 9 | N | 25 | | | | | 245 |
| 10 | 994 | R | 994 | -0- | -0- | -0- | 988 | 2 | 6 | 9 | N | 5 | | | | | 250 |
| 11 | 1020 | # | 899 | -0- | -121 | -0- | 899 | 2 | | | N | -0- | | | | | 250 |
| 12 | 1240 | # | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | 250 |

TOTAL GAS PROD: 7,416 TOTAL CONDENSATE PROD: 73

CHEROKEE TRACE (COTTON VALLEY) 17480 333 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
DELHI DISPOSAL WELL #: 1 RRCID -> 112596 COMPL. DATE 09/25/1984 TOTAL DEPTH 4600 PERF. 4398 - 4450

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
HUGGINS GAS UNIT NO. 1 WELL #: 3 RRCID -> 229734 COMPL. DATE 05/23/2007 TOTAL DEPTH 13330 PERF. 11949 - 13110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEROKEE TRACE (JURASSIC) 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC 120027
JOHNSON WELL #: 1 RRCID -> 194006 COMPL. DATE 04/15/2003 TOTAL DEPTH 12400 PERF.12206 - 12390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 24 |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 24 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WRIGHT UNIT WELL #: 1 RRCID -> 211493 COMPL. DATE 04/08/2005 TOTAL DEPTH 12724 PERF.12036 - 12320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5305 | -0- | -709 | -0- | 5239 | 2 | 66 | 9 | N | 60 | | | | | 221 |
| 02 | 5264 | X | 5088 | -0- | -176 | -0- | 4948 | 2 | 140 | 9 | N | 127 | 202 | 1 | | | 146 |
| 03 | 5828 | X | 5556 | -0- | -272 | -0- | 5436 | 2 | 120 | 9 | N | 109 | 154 | 1 | | | 101 |
| 04 | 5640 | X | 5488 | -0- | -152 | -0- | 5419 | 2 | 69 | 9 | N | 63 | | | | | 164 |
| 05 | 5797 | X | 5696 | -0- | -101 | -0- | 5635 | 2 | 61 | 9 | N | 55 | 13 | 1 | | | 206 |
| 06 | 5581 | X | 5581 | -0- | -0- | -0- | 5486 | 2 | 95 | 9 | N | 86 | 167 | 1 | | | 125 |
| 07 | 5673 | X | 5313 | -0- | -360 | -0- | 5234 | 2 | 79 | 9 | N | 72 | 14 | 1 | | | 183 |
| 08 | 5552 | X | 5552 | -0- | -0- | -0- | 5367 | 2 | 185 | 9 | N | 168 | 179 | 1 | | | 172 |
| 09 | 5220 | X | 5142 | -0- | -78 | -0- | 5088 | 2 | 54 | 9 | N | 49 | | | | | 221 |
| 10 | 5394 | X | 3584 | -0- | -1810 | -0- | 3543 | 2 | 41 | 9 | N | 37 | 14 | 1 | | | 244 |
| 11 | 5220 | X | 4400 | -0- | -820 | -0- | 4281 | 2 | 119 | 9 | N | 108 | 178 | 1 | | | 174 |
| 12 | 5394 | X | NO RPT | -0- | -5394 | -0- | | | | | N | NO RPT | | | | | 174 |

TOTAL GAS PROD: 56,705 TOTAL CONDENSATE PROD: 934

JOHNSON WELL #: 2 RRCID -> 215657 COMPL. DATE 09/16/2005 TOTAL DEPTH 12715 PERF.11945 - 12311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 4434 | -0- | -1177 | -0- | 4344 | 2 | 90 | 9 | N | 82 | 182 | 1 | | | 104 |
| 02 | 5161 | X | 5161 | -0- | -0- | -0- | 5105 | 2 | 56 | 9 | N | 51 | 13 | 1 | | | 142 |
| 03 | 5611 | X | 4934 | -0- | -677 | -0- | 4898 | 2 | 36 | 9 | N | 33 | | | | | 175 |
| 04 | 5430 | X | 5033 | -0- | -397 | -0- | 4990 | 2 | 43 | 9 | N | 39 | | | | | 214 |
| 05 | 5611 | X | 5468 | -0- | -143 | -0- | 5424 | 2 | 44 | 9 | N | 40 | 13 | 1 | | | 241 |
| 06 | 5555 | X | 5555 | -0- | -0- | -0- | 5515 | 2 | 40 | 9 | N | 36 | 176 | 1 | | | 101 |
| 07 | 5611 | X | 5181 | -0- | -430 | -0- | 5102 | 2 | 79 | 9 | N | 72 | 14 | 1 | | | 159 |
| 08 | 5301 | X | 4957 | -0- | -344 | -0- | 4843 | 2 | 114 | 9 | N | 104 | 179 | 1 | | | 84 |
| 09 | 5130 | X | 4639 | -0- | -491 | -0- | 4596 | 2 | 43 | 9 | N | 39 | | | | | 123 |
| 10 | 5301 | X | 2236 | -0- | -3065 | -0- | 2216 | 2 | 20 | 9 | N | 18 | 13 | 1 | | | 128 |
| 11 | 5130 | X | 1112 | -0- | -4018 | -0- | 1110 | 2 | 2 | 9 | N | 2 | | | | | 130 |
| 12 | 5177 | X | NO RPT | -0- | -5177 | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: 48,710 TOTAL CONDENSATE PROD: 516

CHEROKEE TRACE (JURASSIC) //CONT.// 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JOHNSON WELL #: 3 RRCID -> 220827 COMPL. DATE 12/29/2006 TOTAL DEPTH 12700 PERF.11822 - 12380

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3430 | X | 3430 | -0- | -0- | -0- | 3397 | 2 | 33 | 9 | N | 30 | | | | | 195 |
| 02 | 4340 | X | 3613 | -0- | -727 | -0- | 3572 | 2 | 41 | 9 | N | 37 | 8 | 1 | | | 224 |
| 03 | 4805 | X | 3812 | -0- | -993 | -0- | 3779 | 2 | 33 | 9 | N | 30 | | | | | 254 |
| 04 | 4650 | X | 3556 | -0- | -1094 | -0- | 3513 | 2 | 43 | 9 | N | 39 | 179 | 1 | | | 114 |
| 05 | 4340 | X | 3357 | -0- | -983 | -0- | 3307 | 2 | 50 | 9 | N | 45 | 8 | 1 | | | 151 |
| 06 | 3870 | X | 2891 | -0- | -979 | -0- | 2796 | 2 | 95 | 9 | N | 86 | 178 | 1 | | | 59 |
| 07 | 3999 | X | 2072 | -0- | -1927 | -0- | 2032 | 2 | 40 | 9 | N | 36 | 8 | 1 | | | 87 |
| 08 | 4115 | X | 4115 | -0- | -0- | -0- | 4057 | 2 | 58 | 9 | N | 53 | | | | | 140 |
| 09 | 4034 | X | 4034 | -0- | -0- | -0- | 3928 | 2 | 106 | 9 | N | 96 | 177 | 1 | | | 59 |
| 10 | 3348 | X | 2756 | -0- | -592 | -0- | 2713 | 2 | 43 | 9 | N | 39 | 7 | 1 | | | 91 |
| 11 | 3390 | X | 510 | -0- | -2880 | -0- | 510 | 2 | | | N | -0- | | | | | 91 |
| 12 | 3503 | X | NO RPT | -0- | -3503 | -0- | | | | | N | NO RPT | | | | | 91 |

TOTAL GAS PROD: 34,146 TOTAL CONDENSATE PROD: 491

WRIGHT "A" WELL #: 2 RRCID -> 221724 COMPL. DATE 02/28/2006 TOTAL DEPTH 12710 PERF.11855 - 12148

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1927 | -0- | -336 | -0- | 1885 | 2 | 42 | 9 | N | 38 | | | | | 177 |
| 02 | 2023 | N | 2023 | -0- | -0- | -0- | 1967 | 2 | 56 | 9 | N | 51 | 160 | 1 | | | 68 |
| 03 | 2258 | N | 2258 | -0- | -0- | -0- | 2206 | 2 | 52 | 9 | N | 47 | | | | | 115 |
| 04 | 2157 | N | 2157 | -0- | -0- | -0- | 2111 | 2 | 46 | 9 | N | 42 | | | | | 157 |
| 05 | 2232 | N | 2128 | -0- | -104 | -0- | 2082 | 2 | 46 | 9 | N | 42 | 5 | 1 | | | 194 |
| 06 | 2190 | N | 1889 | -0- | -301 | -0- | 1885 | 2 | 4 | 9 | N | 4 | 87 | 1 | | | 111 |
| 07 | 2232 | N | 1783 | -0- | -449 | -0- | 1762 | 2 | 21 | 9 | N | 19 | 5 | 1 | | | 125 |
| 08 | 2139 | N | 1978 | -0- | -161 | -0- | 1974 | 2 | 4 | 9 | N | 4 | | | | | 129 |
| 09 | 1890 | N | 1801 | -0- | -89 | -0- | 1799 | 2 | 2 | 9 | N | 2 | | | | | 131 |
| 10 | 1798 | N | 1308 | -0- | -490 | -0- | 1306 | 2 | 2 | 9 | N | 2 | 5 | 1 | | | 128 |
| 11 | 1920 | N | 1868 | -0- | -52 | -0- | 1865 | 2 | 3 | 9 | N | 3 | | | | | 131 |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 131 |

TOTAL GAS PROD: 21,120 TOTAL CONDENSATE PROD: 254

WRIGHT UNIT WELL #: 3 RRCID -> 243370 COMPL. DATE 12/13/2008 TOTAL DEPTH 12670 PERF.12024 - 12180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4965 | X | 4965 | -0- | -0- | -0- | 4824 | 2 | 141 | 9 | N | 128 | 190 | 1 | | | 106 |
| 02 | 6356 | X | 5603 | -0- | -753 | -0- | 5551 | 2 | 52 | 9 | N | 47 | 15 | 1 | | | 138 |
| 03 | 7037 | X | 5424 | -0- | -1613 | -0- | 5367 | 2 | 57 | 9 | N | 52 | | | | | 190 |
| 04 | 6810 | X | 5510 | -0- | -1300 | -0- | 5453 | 2 | 57 | 9 | N | 52 | 181 | 1 | | | 61 |
| 05 | 6200 | X | 4357 | -0- | -1843 | -0- | 4314 | 2 | 43 | 9 | N | 39 | 15 | 1 | | | 85 |
| 06 | 6613 | X | 6613 | -0- | -0- | -0- | 6449 | 2 | 164 | 9 | N | 149 | 176 | 1 | | | 58 |
| 07 | 6200 | X | 5654 | -0- | -546 | -0- | 5586 | 2 | 68 | 9 | N | 62 | 13 | 1 | | | 107 |
| 08 | 5704 | X | 5424 | -0- | -280 | -0- | 5365 | 2 | 59 | 9 | N | 54 | | | | | 161 |
| 09 | 6390 | X | 5009 | -0- | -1381 | -0- | 4934 | 2 | 75 | 9 | N | 68 | 170 | 1 | | | 59 |
| 10 | 6603 | X | 3823 | -0- | -2780 | -0- | 3780 | 2 | 43 | 9 | N | 39 | 15 | 1 | | | 83 |
| 11 | 6390 | X | 4130 | -0- | -2260 | -0- | 4102 | 2 | 28 | 9 | N | 25 | | | | | 108 |
| 12 | 5642 | X | NO RPT | -0- | -5642 | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 56,512 TOTAL CONDENSATE PROD: 715

CHEROKEE TRACE (JURASSIC) //CONT.// 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MAXIMUS OPERATING, LTD. 534465
TANNER WELL #: 1 RRCID -> 242703 COMPL. DATE 06/27/2008 TOTAL DEPTH 12264 PERF.11986 - 12037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4426 | -0- | -503 | -0- | 4396 | 2 | 30 | 9 | N | 27 | | | | | 122 |
| 02 | 6354 | X | 6354 | -0- | -0- | -0- | 6315 | 2 | 39 | 9 | N | 35 | | | | | 157 |
| 03 | 5859 | X | 4996 | -0- | -863 | -0- | 4987 | 2 | 9 | 9 | N | 8 | | | | | 165 |
| 04 | 5670 | X | 4118 | -0- | -1552 | -0- | 4044 | 2 | 74 | 9 | N | 67 | | | | | 232 |
| 05 | 7037 | X | 4632 | -0- | -2405 | -0- | 4615 | 2 | 17 | 9 | N | 15 | | | | | 247 |
| 06 | 6810 | X | 4574 | -0- | -2236 | -0- | 4541 | 2 | 33 | 9 | N | 30 | 157 | 1 | | | 120 |
| 07 | 7037 | X | 4970 | -0- | -2067 | -0- | 4935 | 2 | 35 | 9 | N | 32 | | | | | 152 |
| 08 | 6771 | X | 6771 | -0- | -0- | -0- | 6732 | 2 | 39 | 9 | N | 35 | | | | | 187 |
| 09 | 4988 | X | 4988 | -0- | -0- | -0- | 4966 | 2 | 22 | 9 | N | 20 | | | | | 207 |
| 10 | 4960 | X | 3872 | -0- | -1088 | -0- | 3855 | 2 | 17 | 9 | N | 15 | | | | | 222 |
| 11 | 6540 | X | 4717 | -0- | -1823 | -0- | 4697 | 2 | 20 | 9 | N | 18 | | | | | 240 |
| 12 | 6758 | X | 5356 | -0- | -1402 | -0- | 5324 | 2 | 32 | 9 | N | 29 | 184 | 1 | | | 85 |

TOTAL GAS PROD: 59,774 TOTAL CONDENSATE PROD: 331

XTO ENERGY INC. 945936
HUGGINS WELL #: 1X RRCID -> 106502 COMPL. DATE 07/06/1983 TOTAL DEPTH 12270 PERF.11922 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4150 | X | 4150 | -0- | -0- | -0- | 3919 | 2 | 231 | 9 | N | 210 | 192 | 1 | | | 175 |
| 02 | 4228 | X | 3661 | -0- | -567 | -0- | 3453 | 2 | 208 | 9 | N | 189 | 191 | 1 | | | 173 |
| 03 | 4681 | X | 128 | -0- | -4553 | -0- | 54 | 2 | 74 | 9 | N | 67 | | | | | 240 |
| 04 | 4530 | X | 131 | -0- | -4399 | -0- | 123 | 2 | 8 | 9 | N | 7 | 189 | 1 | | | 58 |
| 05 | 4681 | X | 3981 | -0- | -700 | -0- | 3717 | 2 | 264 | 9 | N | 240 | 188 | 1 | | | 110 |
| 06 | 6067 | X | 6067 | -0- | -0- | -0- | 5775 | 2 | 292 | 9 | N | 265 | 188 | 1 | | | 187 |
| 07 | 6577 | X | 6577 | -0- | -0- | -0- | 6328 | 2 | 249 | 9 | N | 226 | 186 | 1 | | | 227 |
| 08 | 4529 | X | 4529 | -0- | -0- | -0- | 4335 | 2 | 194 | 9 | N | 176 | 186 | 1 | | | 217 |
| 09 | 5940 | X | 3770 | -0- | -2170 | -0- | 3610 | 2 | 160 | 9 | N | 145 | 192 | 1 | | | 170 |
| 10 | 6138 | X | 2971 | -0- | -3167 | -0- | 2806 | 2 | 165 | 9 | N | 150 | 188 | 1 | | | 132 |
| 11 | 5940 | X | 2444 | -0- | -3496 | -0- | 2298 | 2 | 146 | 9 | N | 133 | | | | | 265 |
| 12 | 6138 | X | 4906 | -0- | -1232 | -0- | 4625 | 2 | 281 | 9 | N | 255 | 385 | 1 | | | 135 |

TOTAL GAS PROD: 43,315 TOTAL CONDENSATE PROD: 2,063

HUGGINS #1 WELL #: 2 RRCID -> 114388 COMPL. DATE 12/11/1984 TOTAL DEPTH 12358 PERF.11926 - 11982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 143 |
| 02 | 168 | N | 139 | -0- | -29 | -0- | 135 | 2 | 4 | 9 | N | 4 | | | | | 147 |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 187 | 2 | 44 | 9 | N | 40 | | | | | 187 |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 205 | 2 | 56 | 9 | N | 51 | 188 | 1 | | | 50 |
| 05 | 165 | N | 165 | -0- | -0- | -0- | 145 | 2 | 20 | 9 | N | 18 | | | | | 68 |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 160 | 2 | 55 | 9 | N | 50 | | | | | 118 |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 169 | 2 | 39 | 9 | N | 35 | | | | | 153 |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 186 | 2 | 66 | 9 | N | 60 | | | | | 213 |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 159 | 2 | 46 | 9 | N | 42 | 193 | 1 | | | 62 |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 168 | 2 | 33 | 9 | N | 30 | | | | | 92 |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 160 | 2 | 36 | 9 | N | 33 | | | | | 125 |
| *12 | 163 | N | 163 | -0- | -0- | -0- | 127 | 2 | 36 | 9 | N | 33 | | | | | 158 |

TOTAL GAS PROD: 2,370 TOTAL CONDENSATE PROD: 396

CHEROKEE TRACE (JURASSIC) //CONT.// 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
BISHOP GAS UNIT WELL #: 1 RRCID -> 232546 COMPL. DATE 10/16/2007 TOTAL DEPTH 12430 PERF.11826 - 12213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3311 | X | 3311 | -0- | -0- | -0- | 3204 | 2 | 107 | 9 | N | 97 | 190 | 1 | | | 77 |
| 02 | 5207 | X | 5207 | -0- | -0- | -0- | 5053 | 2 | 154 | 9 | N | 140 | | | | | 217 |
| 03 | 4719 | X | 4719 | -0- | -0- | -0- | 4586 | 2 | 133 | 9 | N | 121 | 190 | 1 | | | 148 |
| 04 | 4391 | X | 4391 | -0- | -0- | -0- | 4279 | 2 | 112 | 9 | N | 102 | | | | | 250 |
| 05 | 4319 | X | 4319 | -0- | -0- | -0- | 4172 | 2 | 147 | 9 | N | 134 | 187 | 1 | | | 197 |
| 06 | 5136 | X | 5136 | -0- | -0- | -0- | 4974 | 2 | 162 | 9 | N | 147 | 187 | 1 | | | 157 |
| 07 | 4152 | X | 4152 | -0- | -0- | -0- | 4047 | 2 | 105 | 9 | N | 95 | | | | | 252 |
| 08 | 5597 | X | 5597 | -0- | -0- | -0- | 5462 | 2 | 135 | 9 | N | 123 | 188 | 1 | | | 187 |
| 09 | 5010 | X | 3879 | -0- | -1131 | -0- | 3777 | 2 | 102 | 9 | N | 93 | | | | | 280 |
| 10 | 5177 | X | 3619 | -0- | -1558 | -0- | 3521 | 2 | 98 | 9 | N | 89 | 189 | 1 | | | 180 |
| 11 | 5010 | X | 4076 | -0- | -934 | -0- | 3921 | 2 | 155 | 9 | N | 141 | 191 | 1 | | | 130 |
| 12 | 5177 | X | 5023 | -0- | -154 | -0- | 4894 | 2 | 129 | 9 | N | 117 | | | | | 247 |

TOTAL GAS PROD: 53,429 TOTAL CONDENSATE PROD: 1,399

CHURCH HILL (TRAVIS PEAK) 18182 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
LATX OPERATIONS, LLC 489940
LUTHER ROSS SWD WELL #: 1 RRCID -> 213275 COMPL. DATE 01/12/2006 TOTAL DEPTH 7092 PERF. 6068 - 6924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLINTON LAKE (COTTON VALLEY) 19007 500 ASSOCIATED ONE WELL CNTY: MARION
SOJOURNER DRILLING CORPORATION 800750
STILES TRUST WELL #: 2 RRCID -> 245691 COMPL. DATE 10/02/2008 TOTAL DEPTH 11150 PERF. 8309 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COKE (BACON) 19381 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
HYDROGEO, L.L.C. 421240
WHITE, DENTON WELL #: 1 RRCID -> 089155 COMPL. DATE 04/09/1980 TOTAL DEPTH 8711 PERF. 8036 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | # | 2355 | -0- | -280 | -0- | 2312 | 2 | 43 | 9 | N | 39 | | | | | 52 |
| 02 | 2716 | # | 1882 | -0- | -834 | -0- | 1832 | 2 | 50 | 9 | N | 45 | | | | | 97 |
| 03 | 2542 | # | 2106 | -0- | -436 | -0- | 2074 | 2 | 32 | 9 | N | 29 | | | | | 126 |
| 04 | 2280 | # | 904 | -0- | -1376 | -0- | 874 | 2 | 30 | 9 | N | 27 | 137 | 1 | | | 16 |
| 05 | 2552 | R | 2552 | -0- | -0- | -0- | 2502 | 2 | 50 | 9 | N | 45 | | | | | 61 |
| 06 | 2280 | # | 965 | -0- | -1315 | -0- | 948 | 2 | 17 | 9 | N | 15 | | | | | 76 |
| 07 | 2489 | R | 2489 | -0- | -0- | -0- | 2439 | 2 | 50 | 9 | N | 45 | | | | | 121 |
| 08 | 2542 | # | 2020 | -0- | -522 | -0- | 1977 | 2 | 43 | 9 | N | 39 | | | | | 160 |
| 09 | 2460 | # | 2229 | -0- | -231 | -0- | 2189 | 2 | 40 | 9 | N | 36 | 148 | 1 | | | 48 |
| 10 | 2542 | # | 1525 | -0- | -1017 | -0- | 1490 | 2 | 35 | 9 | N | 32 | | | | | 80 |
| 11 | 2400 | # | 1484 | -0- | -916 | -0- | 1465 | 2 | 19 | 9 | N | 17 | | | | | 97 |
| 12 | 2480 | # | 826 | -0- | -1654 | -0- | 805 | 2 | 21 | 9 | N | 19 | | | | | 116 |

TOTAL GAS PROD: 21,337 TOTAL CONDENSATE PROD: 388

COKE (GLOYD) 19381 180 ASSOCIATED CAPACITY CNTY: WOOD
CINRON ENERGY, LLC 153512
HUDSON, L. H. WELL #: 1 RRCID -> 047748 COMPL. DATE 10/09/1969 TOTAL DEPTH 8750 PERF. 8194 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 1 | 1 | 95 | 2 | N | -0- | | | | | 161 |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 1 | 1 | 348 | 2 | N | -0- | | | | | 161 |
| 03 | 462 | N | 462 | -0- | -0- | -0- | 1 | 1 | 460 | 2 | N | 1 | 148 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 1 | 1 | 233 | 2 | N | 156 | 148 | 1 | | | 22 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 1 | 1 | 446 | 2 | N | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 450 | N | 352 | -0- | -98 | -0- | 1 | 1 | 328 | 2 | N | 21 | | | | | 53 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 434 | N | 416 | -0- | -18 | -0- | 1 | 1 | 398 | 2 | N | 15 | | | | | 68 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 465 | N | 384 | -0- | -81 | -0- | 1 | 1 | 359 | 2 | N | 22 | | | | | 90 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 414 | N | 414 | -0- | -0- | -0- | 1 | 1 | 395 | 2 | N | 16 | | | | | 106 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 1 | 1 | 665 | 2 | N | 15 | | | | | 121 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 603 | N | 603 | -0- | -0- | -0- | 1 | 1 | 582 | 2 | N | 18 | | | | | 139 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 434 | N | 252 | -0- | -182 | -0- | 1 | 1 | 229 | 2 | N | 20 | | | | | 159 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,875 TOTAL CONDENSATE PROD: 294

GLORI ENERGY HOLDINGS INC. 310672
COKE UNIT -A- WELL #: 1D RRCID -> 022872 COMPL. DATE 07/03/1998 TOTAL DEPTH 8286 PERF. 4808 - 5090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COKE (GLOYD) //CONT.// 19381 180 ASSOCIATED CAPACITY CNTY: WOOD
GLORI ENERGY HOLDINGS INC. //CONT.// 310672
COKE UNIT A WELL #: RRCID -> 077063 COMPL. DATE 04/11/1978 TOTAL DEPTH 11268 PERF. 8128 - 8138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/15/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COKE (HILL) 19381 450 NON-ASSOCIATED ONE WELL CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
COKE UNIT -A- WELL #: 2 RRCID -> 015950 COMPL. DATE 02/25/1963 TOTAL DEPTH 8294 PERF. 7979 - 8016

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8180 | | 8180 | -0- | -0- | -0- | 2717 64 | 1 9 | 5399 | 2 | Y | 58 | | | | | 146 |
| 02 | 6615 | R | 6615 | -0- | -0- | -0- | 1598 55 | 1 9 | 4962 | 2 | Y | 50 | 165 | 0 | | | 31 |
| 03 | 8215 | | 7360 | -0- | -855 | -0- | 1775 59 | 1 9 | 5526 | 2 | Y | 54 | | | | | 85 |
| 04 | 7920 | # | 6357 | -0- | -1563 | -0- | 1673 41 | 1 9 | 4643 | 2 | Y | 37 | | | | | 122 |
| 05 | 8184 | # | 7321 | -0- | -863 | -0- | 1743 40 | 1 9 | 5538 | 2 | Y | 36 | | | | | 158 |
| 06 | 7920 | # | 6561 | -0- | -1359 | -0- | 1680 30 | 1 9 | 4851 | 2 | Y | 27 | 157 | 0 | | | 28 |
| 07 | 7347 | # | 5872 | -0- | -1475 | -0- | 1736 29 | 1 9 | 4107 | 2 | Y | 26 | | | | | 54 |
| 08 | 7347 | # | 6116 | -0- | -1231 | -0- | 1921 21 | 1 9 | 4174 | 2 | Y | 19 | | | | | 73 |
| 09 | 7080 | # | 5309 | -0- | -1771 | -0- | 2021 29 | 1 9 | 3259 | 2 | Y | 26 | | | | | 99 |
| 10 | 7316 | # | 4673 | -0- | -2643 | -0- | 1732 21 | 1 9 | 2920 | 2 | Y | 19 | | | | | 118 |
| 11 | 6570 | # | 4343 | -0- | -2227 | -0- | 1491 32 | 1 9 | 2820 | 2 | Y | 29 | | | | | 147 |
| 12 | 6107 | # | 3747 | -0- | -2360 | -0- | 1929 4 | 1 9 | 1814 | 2 | Y | 4 | | | | | 151 |

TOTAL GAS PROD: 72,454 TOTAL CONDENSATE PROD: 385

COKE (YOUNG ZONE) 19381 900 ASSOCIATED ONE WELL CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
FAULK, E. L. WELL #: 2R RRCID -> 179911 COMPL. DATE 11/09/2000 TOTAL DEPTH 8946 PERF. 8071 - 8096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COKE, S. (HILL) 19387 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
COKE UNIT -A- WELL #: 6 RRCID -> 189987 COMPL. DATE 07/17/2002 TOTAL DEPTH 8946 PERF. 7820 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONCORD DOME (RODESSA) 20053 370 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
FORTUNE RESOURCES LLC 278755
MARKS WELL #: 1 RRCID -> 187192 COMPL. DATE 10/08/2004 TOTAL DEPTH 12402 PERF.10688 - 10942

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1692 | N | 1692 | -0- | -0- | -0- | 1394 | 2 | 298 | 9 | N | 271 | 186 | 1 | | | 211 |
| 02 | 1540 | N | 1405 | -0- | -135 | -0- | 1240 | 2 | 165 | 9 | N | 150 | 121 | 1 | | | 240 |
| 03 | 1836 | N | 1836 | -0- | -0- | -0- | 1546 | 2 | 290 | 9 | N | 264 | 360 | 1 | | | 144 |
| 04 | 1429 | N | 1429 | -0- | -0- | -0- | 1234 | 2 | 195 | 9 | N | 177 | 186 | 1 | | | 135 |
| 05 | 1798 | N | 1272 | -0- | -526 | -0- | 1241 | 2 | 31 | 9 | N | 28 | | | | | 163 |
| 06 | 1515 | N | 1515 | -0- | -0- | -0- | 1122 | 2 | 393 | 9 | N | 357 | 297 | 1 | | | 223 |
| 07 | 1767 | N | 1340 | -0- | -427 | -0- | 1237 | 2 | 103 | 9 | N | 94 | 179 | 1 | | | 138 |
| 08 | 1302 | N | 1054 | -0- | -248 | -0- | 903 | 2 | 151 | 9 | N | 137 | 176 | 1 | | | 99 |
| 09 | 1530 | N | 1004 | -0- | -526 | -0- | 919 | 2 | 85 | 9 | N | 77 | | | | | 176 |
| 10 | 1531 | N | 1531 | -0- | -0- | -0- | 1481 | 2 | 50 | 9 | N | 45 | 181 | 1 | | | 40 |
| *11 | 1821 | N | 1821 | -0- | -0- | -0- | 1355 | 2 | 466 | 9 | N | 424 | 349 | 1 | | | 115 |
| *12 | 1422 | N | 1422 | -0- | -0- | -0- | 1400 | 2 | 22 | 9 | N | 20 | | | | | 135 |

TOTAL GAS PROD: 17,321 TOTAL CONDENSATE PROD: 2,044

JAMES TRUST WELL #: 1 RRCID -> 195764 COMPL. DATE 05/10/2003 TOTAL DEPTH 12306 PERF.10526 - 10774

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 929 | N | 929 | -0- | -0- | -0- | 929 | 2 | | | N | -0- | | | | | 64 |
| 02 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | 64 |
| 03 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | N | -0- | | | | | 64 |
| 04 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | 64 |
| 05 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | 64 |
| 06 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | 64 |
| 07 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 64 |
| 08 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | 64 |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | 64 |
| 10 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | | | 64 |
| *11 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | 64 |
| *12 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 10,114 TOTAL CONDENSATE PROD: -0-

CONEY (RODESSA) 20096 370 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SELECT ENERGY SERVICES, LLC 765602
HUDSPETH SWD WELL #: 1S RRCID -> 261592 COMPL. DATE 05/15/2011 TOTAL DEPTH 7000 PERF. 6700 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STALLION SWD, LP 811982
SHELBY SALTY SWD WELL #: 1 RRCID -> 217241 COMPL. DATE 04/25/2006 TOTAL DEPTH 7021 PERF. 6601 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COON CREEK (PETTIT) 20415 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
DYESS, KENNY LEE NO. 1 GAS UNIT WELL #: 1H RRCID -> 222428 COMPL. DATE 03/17/2008 TOTAL DEPTH 8890 PERF. 7943 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COON CREEK (RODESSA) 20415 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
JANDAR EXPLORATION, L. C. 429781
OUSLEY, J.W. "B" WELL #: 1 RRCID -> 077533 COMPL. DATE 03/12/1978 TOTAL DEPTH 8255 PERF. 8094 - 8104

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 149 | -0- | -37 | -0- | 119 | 2 | 30 | 9 | N | 27 | | | | | 214 |
| 02 | 364 | N | 159 | -0- | -205 | -0- | 139 | 2 | 20 | 9 | N | 18 | | | | | 232 |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 181 | 2 | 20 | 9 | N | 18 | 177 | 1 | | | 73 |
| 04 | 150 | N | 112 | -0- | -38 | -0- | 99 | 2 | 13 | 9 | N | 12 | | | | | 85 |
| 05 | 186 | N | 50 | -0- | -136 | -0- | 47 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 196 | 2 | 20 | 9 | N | 18 | | | | | 106 |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 106 |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 199 | 2 | 29 | 9 | N | 26 | | | | | 132 |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 280 | 2 | 32 | 9 | N | 29 | | | | | 161 |
| 10 | 279 | N | 151 | -0- | -128 | -0- | 151 | 2 | | | N | -0- | | | | | 161 |
| 11 | 210 | N | 130 | -0- | -80 | -0- | 130 | 2 | | | N | -0- | | | | | 161 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 161 |

TOTAL GAS PROD: 1,998 TOTAL CONDENSATE PROD: 151

COON CREEK GAS UNIT WELL #: 1 RRCID -> 078493 COMPL. DATE 08/14/1978 TOTAL DEPTH 9305 PERF. 8072 - 8180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 44 |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 101 | 2 | | | N | -0- | | | | | 44 |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 44 |
| 04 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | 44 |
| 05 | 124 | N | 30 | -0- | -94 | -0- | 30 | 2 | | | N | -0- | | | | | 44 |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 44 |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 44 |
| 08 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 44 |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 44 |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | 44 |
| 11 | 150 | N | 103 | -0- | -47 | -0- | 103 | 2 | | | N | -0- | | | | | 44 |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: 1,082 TOTAL CONDENSATE PROD: -0-

OUSLEY GAS UNIT "B" WELL #: 2 RRCID -> 154076 COMPL. DATE 01/15/1995 TOTAL DEPTH 9350 PERF. 8006 - 8036

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 45 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 45 |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 45 |
| 04 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | 45 |
| 05 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 45 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 45 |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 118 TOTAL CONDENSATE PROD: -0-

COON CREEK (TRAVIS PEAK) 20415 620 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
R. LACY SERVICES, LTD. 687208
WHITE SUN GAS UNIT WELL #: 1 RRCID -> 272592 COMPL. DATE 01/17/2014 TOTAL DEPTH 10500 PERF. 9948 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 4526 | # | 1442 | -0- | -3084 | -0- | 1431 | 2 | 11 | 9 | N | 10 | | | | | 82 |
| *02 | 3528 | | 545 | -0- | -2983 | -0- | 539 | 2 | 6 | 9 | N | 5 | | | | | 87 |
| *03 | 3441 | # | 727 | -0- | -2714 | -0- | 720 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 92 |
| *04 | 2820 | # | 825 | -0- | -1995 | -0- | 819 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| *05 | 2139 | # | 745 | -0- | -1394 | -0- | 745 | 2 | | | N | -0- | | | | | 97 |
| *06 | 1440 | # | 509 | -0- | -931 | -0- | 509 | 2 | | | N | -0- | | | | | 97 |
| *07 | 868 | # | 358 | -0- | -510 | -0- | 358 | 2 | | | N | -0- | | | | | 97 |
| *08 | 868 | # | 556 | -0- | -312 | -0- | 556 | 2 | | | N | -0- | | | | | 97 |
| *09 | 840 | # | 322 | -0- | -518 | -0- | 322 | 2 | | | N | -0- | | | | | 97 |
| *10 | 744 | # | 197 | -0- | -547 | -0- | 197 | 2 | | | N | -0- | | | | | 97 |
| *11 | 540 | # | -0- | -0- | -540 | -0- | | | | | N | -0- | 97 | 1 | | | -0- |
| 12 | 558 | # | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,226 TOTAL CONDENSATE PROD: 26

CORNWALL (TRAVIS PEAK 6250) 20683 750 NON-ASSOCIATED ONE WELL CNTY: PANOLA
INDIGO RESOURCES LLC 423831
CORNWALL-JORDAN WELL #: 1 RRCID -> 124941 COMPL. DATE 03/24/1988 TOTAL DEPTH 7003 PERF. 6257 - 6554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUNTY LAKE (TRAVIS PEAK) 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
STROUD PETROLEUM, INC. 828082
NICHOLAS WELL #: 1 RRCID -> 223475 COMPL. DATE 10/09/2006 TOTAL DEPTH 11373 PERF. 7857 - 7978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1201 | -0- | -845 | -0- | 1201 | 2 | | | N | -0- | | | | | 65 |
| 02 | 1003 | X | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | 65 |
| 03 | 1829 | X | 1667 | -0- | -162 | -0- | 1667 | 2 | | | N | -0- | | | | | 65 |
| 04 | 2419 | X | 2419 | -0- | -0- | -0- | 2419 | 2 | | | N | -0- | | | | | 65 |
| 05 | 2626 | X | 2626 | -0- | -0- | -0- | 2617 | 2 | 9 | 9 | N | 8 | 2 | 8 | | | 71 |
| 06 | 2070 | X | 2070 | -0- | -0- | -0- | 2047 | 2 | 23 | 9 | N | 21 | 2 | 8 | | | 90 |
| 07 | 2511 | X | 2279 | -0- | -232 | -0- | 2202 | 2 | 77 | 9 | N | 70 | 2 | 8 | | | 158 |
| 08 | 2447 | N | 2447 | -0- | -0- | -0- | 2417 | 2 | 30 | 9 | N | 27 | | | | | 185 |
| 09 | 1800 | N | 1030 | -0- | -770 | -0- | 1019 | 2 | 11 | 9 | N | 10 | | | | | 195 |
| 10 | 1860 | N | 396 | -0- | -1464 | -0- | 392 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 198 |
| 11 | 1800 | N | 1242 | -0- | -558 | -0- | 1194 | 2 | 48 | 9 | N | 44 | 172 | 1 | | | 70 |
| *12 | 1558 | N | 1558 | -0- | -0- | -0- | 1545 | 2 | 13 | 9 | N | 12 | 2 | 8 | | | 80 |

TOTAL GAS PROD: 19,938 TOTAL CONDENSATE PROD: 196

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
STROUD PETROLEUM, INC. //CONT.// 828082
GASTON WELL #: 1 RRCID -> 229405 COMPL. DATE 06/25/2007 TOTAL DEPTH 8625 PERF. 7950 - 8164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2018 | X | 2018 | -0- | -0- | -0- | 1955 | 2 | 63 | 9 | N | 57 | | | | | 112 |
| 02 | 1826 | N | 1826 | -0- | -0- | -0- | 1784 | 2 | 42 | 9 | N | 38 | | | | | 150 |
| 03 | 2375 | N | 2375 | -0- | -0- | -0- | 2298 | 2 | 77 | 9 | N | 70 | 194 | 1 | 3 | 8 | 23 |
| 04 | 1950 | N | 1928 | -0- | -22 | -0- | 1915 | 2 | 13 | 9 | N | 12 | | | | | 35 |
| 05 | 2015 | N | 1672 | -0- | -343 | -0- | 1648 | 2 | 24 | 9 | N | 22 | 2 | 8 | | | 55 |
| 06 | 2310 | N | 1405 | -0- | -905 | -0- | 1392 | 2 | 13 | 9 | N | 12 | 2 | 8 | | | 65 |
| 07 | 1984 | N | 1581 | -0- | -403 | -0- | 1560 | 2 | 21 | 9 | N | 19 | 2 | 8 | | | 82 |
| 08 | 1841 | N | 1841 | -0- | -0- | -0- | 1838 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 09 | 1583 | N | 1583 | -0- | -0- | -0- | 1553 | 2 | 30 | 9 | N | 27 | | | | | 112 |
| 10 | 1581 | N | 927 | -0- | -654 | -0- | 915 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 122 |
| 11 | 1770 | N | 98 | -0- | -1672 | -0- | 86 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 132 |
| *12 | 1793 | N | 1793 | -0- | -0- | -0- | 1748 | 2 | 45 | 9 | N | 41 | 4 | 8 | | | 169 |

TOTAL GAS PROD: 19,047 TOTAL CONDENSATE PROD: 323

KANGERGA WELL #: 1R RRCID -> 232650 COMPL. DATE 06/21/2007 TOTAL DEPTH 11600 PERF. 7916 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1287 | N | 1287 | -0- | -0- | -0- | 1248 | 2 | 39 | 9 | N | 35 | | | | | 114 |
| 02 | 1127 | N | 1127 | -0- | -0- | -0- | 1058 | 2 | 69 | 9 | N | 63 | | | | | 177 |
| 03 | 1271 | N | 955 | -0- | -316 | -0- | 924 | 2 | 31 | 9 | N | 28 | | | | | 205 |
| 04 | 1260 | N | 1144 | -0- | -116 | -0- | 1100 | 2 | 44 | 9 | N | 40 | 169 | 1 | | | 76 |
| 05 | 1240 | N | 1014 | -0- | -226 | -0- | 917 | 2 | 97 | 9 | N | 88 | 1 | 8 | | | 163 |
| 06 | 930 | N | 929 | -0- | -1 | -0- | 865 | 2 | 64 | 9 | N | 58 | 144 | 1 | 1 | 8 | 76 |
| 07 | 1178 | N | 871 | -0- | -307 | -0- | 832 | 2 | 39 | 9 | N | 35 | | | | | 111 |
| 08 | 1023 | N | 753 | -0- | -270 | -0- | 707 | 2 | 46 | 9 | N | 42 | | | | | 153 |
| 09 | 1115 | N | 1115 | -0- | -0- | -0- | 1070 | 2 | 45 | 9 | N | 41 | | | | | 194 |
| 10 | 1057 | N | 1057 | -0- | -0- | -0- | 1002 | 2 | 55 | 9 | N | 50 | 154 | 1 | | | 90 |
| 11 | 969 | N | 969 | -0- | -0- | -0- | 903 | 2 | 66 | 9 | N | 60 | | | | | 150 |
| 12 | 1147 | N | 1052 | -0- | -95 | -0- | 983 | 2 | 69 | 9 | N | 63 | 169 | 1 | 1 | 8 | 43 |

TOTAL GAS PROD: 12,273 TOTAL CONDENSATE PROD: 603

WAGGONER WELL #: 1 RRCID -> 245961 COMPL. DATE 01/24/2009 TOTAL DEPTH 8400 PERF. 8006 - 9231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1213 | -0- | -120 | -0- | 1213 | 2 | | | N | -0- | | | | | 94 |
| 02 | 1409 | N | 1409 | -0- | -0- | -0- | 1343 | 2 | 66 | 9 | N | 60 | | | | | 154 |
| 03 | 1891 | N | 1420 | -0- | -471 | -0- | 1398 | 2 | 22 | 9 | N | 20 | 5 | 8 | | | 169 |
| 04 | 1368 | N | 1368 | -0- | -0- | -0- | 1338 | 2 | 30 | 9 | N | 27 | | | | | 196 |
| 05 | 1550 | N | 1424 | -0- | -126 | -0- | 1396 | 2 | 28 | 9 | N | 25 | 3 | 8 | | | 218 |
| 06 | 1380 | N | 1038 | -0- | -342 | -0- | 1027 | 2 | 11 | 9 | N | 10 | 4 | 8 | | | 224 |
| 07 | 1426 | N | 952 | -0- | -474 | -0- | 922 | 2 | 30 | 9 | N | 27 | 162 | 1 | 3 | 8 | 86 |
| 08 | 1426 | N | 877 | -0- | -549 | -0- | 819 | 2 | 58 | 9 | N | 53 | | | | | 139 |
| 09 | 1050 | N | 647 | -0- | -403 | -0- | 615 | 2 | 32 | 9 | N | 29 | | | | | 168 |
| 10 | 961 | N | 114 | -0- | -847 | -0- | 113 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 168 |
| 11 | 840 | N | 96 | -0- | -744 | -0- | 84 | 2 | 12 | 9 | N | 11 | | | | | 179 |
| 12 | 682 | N | 47 | -0- | -635 | -0- | 46 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 179 |

TOTAL GAS PROD: 10,605 TOTAL CONDENSATE PROD: 264

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC 871168
NICHOLS WELL #: 1 RRCID -> 190152 COMPL. DATE 06/15/2002 TOTAL DEPTH 8100 PERF. 8010 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | N | 216 | -0- | -0- | -0- | 209 | 3 | 7 | 9 | N | 6 | | | | | 21 |
| 02 | 224 | N | 171 | -0- | -53 | -0- | 169 | 3 | 2 | 9 | N | 2 | 1 | 1 | 1 | 8 | 21 |
| 03 | 248 | N | 146 | -0- | -102 | -0- | 143 | 3 | 3 | 9 | N | 3 | 1 | 8 | | | 23 |
| 04 | 210 | N | 53 | -0- | -157 | -0- | 51 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 23 |
| 05 | 186 | N | 114 | -0- | -72 | -0- | 114 | 3 | | | N | -0- | | | | | 23 |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 405 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 23 |
| 07 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | 23 |
| 08 | 372 | N | 372 | -0- | -0- | -0- | 119 | 1 | 197 | 2 | N | 51 | | | | | 74 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 360 | N | 232 | -0- | -128 | -0- | 89 | 1 | 140 | 2 | N | 3 | 3 | 1 | | | 74 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: 2,771 TOTAL CONDENSATE PROD: 70

STRICKLAND WELL #: 1 RRCID -> 190155 COMPL. DATE 06/20/2002 TOTAL DEPTH 8100 PERF. 7764 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 879 | N | 879 | -0- | -0- | -0- | 306 | 1 | 573 | 2 | N | -0- | | | | | 84 |
| 02 | 800 | N | 800 | -0- | -0- | -0- | 332 | 1 | 468 | 2 | N | -0- | | | | | 84 |
| 03 | 737 | N | 737 | -0- | -0- | -0- | 121 | 1 | 616 | 2 | N | -0- | | | | | 84 |
| 04 | 665 | N | 665 | -0- | -0- | -0- | 40 | 1 | 625 | 2 | N | -0- | | | | | 84 |
| 05 | 683 | N | 683 | -0- | -0- | -0- | 70 | 1 | 613 | 2 | N | -0- | | | | | 84 |
| 06 | 684 | N | 684 | -0- | -0- | -0- | 62 | 1 | 622 | 2 | N | -0- | | | | | 84 |
| 07 | 884 | N | 884 | -0- | -0- | -0- | 218 | 1 | 666 | 2 | N | -0- | | | | | 84 |
| 08 | 682 | N | 679 | -0- | -3 | -0- | 11 | 1 | 668 | 2 | N | -0- | | | | | 84 |
| 09 | 857 | N | 857 | -0- | -0- | -0- | 237 | 1 | 620 | 2 | N | -0- | | | | | 84 |
| 10 | 682 | N | 665 | -0- | -17 | -0- | 56 | 1 | 609 | 2 | N | -0- | | | | | 84 |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 275 | 1 | 542 | 2 | N | -0- | | | | | 84 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 8,350 TOTAL CONDENSATE PROD: -0-

SILER, P. & G. WELL #: 1 RRCID -> 191303 COMPL. DATE 09/19/2002 TOTAL DEPTH 8100 PERF. 7910 - 7997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2722 | N | 2722 | -0- | -0- | -0- | 940 | 1 | 1760 | 2 | N | 20 | 1 | 8 | | | 89 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1470 | N | 1470 | -0- | -0- | -0- | 604 | 1 | 853 | 2 | N | 12 | 1 | 8 | | | 100 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3023 | N | 3023 | -0- | -0- | -0- | 648 | 1 | 2349 | 2 | N | 24 | 2 | 8 | | | 122 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 2381 | N | 2381 | -0- | -0- | -0- | 142 | 1 | 2200 | 2 | N | 35 | 2 | 8 | | | 155 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3236 | -0- | 136 | 136 | 943 | 1 | 2251 | 2 | N | 38 | | | | | 193 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 2529 | N | 2393 | -0- | -136 | -0- | 213 | 1 | 2149 | 2 | N | 28 | 163 | 1 | | | 58 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 3065 | N | 3065 | -0- | -0- | -0- | 746 | 1 | 2286 | 2 | N | 30 | | | | | 88 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2386 | X | 2386 | -0- | -0- | -0- | 39 | 1 | 2308 | 2 | N | 35 | 1 | 8 | | | 122 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 2767 | X | 2767 | -0- | -0- | -0- | 757 | 1 | 1981 | 2 | N | 26 | 1 | 8 | | | 147 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 2256 | X | 2256 | -0- | -0- | -0- | 188 | 1 | 2047 | 2 | N | 19 | 134 | 1 | | | 32 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1468 | X | 1468 | -0- | -0- | -0- | 491 | 1 | 973 | 2 | N | 4 | 1 | 8 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1302 | X | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 27,167 TOTAL CONDENSATE PROD: 271

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
MOORE, GLORIA WELL #: 1 RRCID -> 193178 COMPL. DATE 01/03/2003 TOTAL DEPTH 8100 PERF. 8010 - 8014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, GLORIA "A" WELL #: 2 RRCID -> 193891 COMPL. DATE 12/01/2002 TOTAL DEPTH 8100 PERF. 7949 - 7961

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUSTON "O" WELL #: 16 RRCID -> 225020 COMPL. DATE 12/19/2006 TOTAL DEPTH 8300 PERF. 7864 - 8003

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
HOUSTON "P" WELL #: 17 RRCID -> 227093 COMPL. DATE 02/06/2007 TOTAL DEPTH 8300 PERF. 7870 - 8000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1334 | -0- | -61 | -0- | 1286 | 3 | 48 | 9 | N | 44 | 1 | 8 | | | 85 |
| 02 | 1456 | N | 1289 | -0- | -167 | -0- | 1264 | 3 | 25 | 9 | N | 23 | 10 | 1 | 1 | 8 | 97 |
| 03 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 3 | | | N | -0- | | | | | 97 |
| 04 | 1290 | N | 1081 | -0- | -209 | -0- | 1055 | 3 | 26 | 9 | N | 24 | 9 | 1 | | | 112 |
| 05 | 1426 | N | 1405 | -0- | -21 | -0- | 1381 | 3 | 24 | 9 | N | 22 | | | | | 134 |
| 06 | 1350 | N | 1125 | -0- | -225 | -0- | 1101 | 3 | 24 | 9 | N | 22 | 9 | 1 | | | 147 |
| 07 | 1116 | N | 575 | -0- | -541 | -0- | 575 | 3 | | | N | -0- | | | | | 147 |
| 08 | 1395 | N | 449 | -0- | -946 | -0- | 169 | 1 | 280 | 2 | N | -0- | | | | | 147 |
| 09 | 1140 | N | 404 | -0- | -736 | -0- | 177 | 1 | 227 | 2 | N | -0- | | | | | 147 |
| 10 | 589 | N | 372 | -0- | -217 | -0- | 152 | 1 | 220 | 2 | N | -0- | | | | | 147 |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 203 | 1 | 317 | 2 | N | 7 | 7 | 1 | | | 147 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 9,972 TOTAL CONDENSATE PROD: 142

MOYERS WELL #: 1 RRCID -> 228039 COMPL. DATE 01/17/2007 TOTAL DEPTH 8232 PERF. 7862 - 8008

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1534 | N | 1534 | -0- | -0- | -0- | 1456 | 3 | 78 | 9 | N | 71 | | | | | 175 |
| 02 | 1165 | N | 1165 | -0- | -0- | -0- | 1142 | 3 | 23 | 9 | N | 21 | 9 | 1 | | | 187 |
| 03 | 1209 | N | 883 | -0- | -326 | -0- | 852 | 3 | 31 | 9 | N | 28 | | | | | 215 |
| 04 | 1660 | N | 1660 | -0- | -0- | -0- | 1566 | 3 | 94 | 9 | N | 85 | 200 | 1 | 1 | 8 | 99 |
| 05 | 1339 | N | 1339 | -0- | -0- | -0- | 1260 | 3 | 79 | 9 | N | 72 | 1 | 8 | | | 170 |
| 06 | 1522 | N | 1522 | -0- | -0- | -0- | 1467 | 3 | 55 | 9 | N | 50 | 13 | 1 | | | 207 |
| 07 | 1632 | N | 1632 | -0- | -0- | -0- | 1591 | 3 | 41 | 9 | N | 37 | 184 | 1 | | | 60 |
| 08 | 1593 | N | 1593 | -0- | -0- | -0- | 571 | 1 | 946 | 2 | N | 69 | | | | | 129 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 09 | 1461 | N | 1461 | -0- | -0- | -0- | 624 | 1 | 803 | 2 | N | 31 | | | | | 160 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1372 | N | 1372 | -0- | -0- | -0- | 544 | 1 | 791 | 2 | N | 34 | | | | | 194 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1170 | N | 904 | -0- | -266 | -0- | 329 | 1 | 513 | 2 | N | 56 | 12 | 1 | | | 238 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 238 |

TOTAL GAS PROD: 15,065 TOTAL CONDENSATE PROD: 554

HOUSTON "G" WELL #: 8 RRCID -> 241799 COMPL. DATE 05/18/2006 TOTAL DEPTH 11225 PERF. 7884 - 8016

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CYRIL (TRAVIS PEAK 6700) 22478 326 NON-ASSOCIATED ONE WELL CNTY: RUSK
HILL PRODUCTION CO.-WISCONSIN 387986
WILLIAMS, GLEN WELL #: RRCID -> 138375 COMPL. DATE 03/28/1991 TOTAL DEPTH 7800 PERF. 6743 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (GLOYD) 23089 090 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO RESOURCES LLC 423831
GRIFFIN RANCH G.U. 5 WELL #: 3 C RRCID -> 130218 COMPL. DATE 01/30/1989 TOTAL DEPTH 9310 PERF. 6745 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIN RANCH GU #2 WELL #: 2 RRCID -> 155545 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 6776 - 6679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1125 | -0- | -1169 | -0- | 1117 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 2 |
| 02 | 3505 | X | 3505 | -0- | -0- | -0- | 3466 | 2 | 39 | 9 | Y | 35 | 26 | 1 | | | 11 |
| 03 | 3118 | X | 3118 | -0- | -0- | -0- | 3089 | 2 | 29 | 9 | Y | 26 | 33 | 1 | | | 4 |
| 04 | 2978 | X | 2978 | -0- | -0- | -0- | 2953 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 5 |
| 05 | 3875 | X | 3073 | -0- | -802 | -0- | 3041 | 2 | 32 | 9 | Y | 29 | 27 | 1 | | | 7 |
| 06 | 3750 | X | 2757 | -0- | -993 | -0- | 2710 | 2 | 47 | 9 | Y | 43 | 41 | 1 | | | 9 |
| 07 | 3875 | X | 2792 | -0- | -1083 | -0- | 2753 | 2 | 39 | 9 | Y | 35 | 39 | 1 | | | 5 |
| 08 | 3069 | X | 2857 | -0- | -212 | -0- | 7 | 1 | 2816 | 2 | Y | 31 | 27 | 1 | | | 9 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2141 | -0- | -829 | -0- | 7 | 1 | 2102 | 2 | Y | 29 | 29 | 1 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3335 | X | 3335 | -0- | -0- | -0- | 6 | 1 | 3273 | 2 | Y | 51 | 51 | 1 | | | 9 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 3569 | X | 3569 | -0- | -0- | -0- | 7 | 1 | 3504 | 2 | Y | 53 | 49 | 1 | | | 13 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3445 | -0- | 345 | 345 | 7 | 1 | 3391 | 2 | Y | 43 | 43 | 1 | | | 13 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,695 TOTAL CONDENSATE PROD: 405

DANVILLE (GLOYD) //CONT.// 23089 090 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO RESOURCES LLC //CONT.// 423831
STARR DICKSON GU #1 WELL #: 4 RRCID -> 177275 COMPL. DATE 05/16/2000 TOTAL DEPTH 7925 PERF. 6972 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURPHY WELL #: 1 RRCID -> 177441 COMPL. DATE 05/01/2000 TOTAL DEPTH 7960 PERF. 6825 - 6830

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1751 | N | 1751 | -0- | -0- | -0- | 37 | 1 | 1686 | 2 | Y | 25 | 25 | 1 | | | | 31 | |
| | | | | | | | 28 | 9 | | | | | | | | | | | |
| 02 | 1603 | N | 1603 | -0- | -0- | -0- | 34 | 1 | 1549 | 2 | Y | 18 | 23 | 1 | | | | 26 | |
| | | | | | | | 20 | 9 | | | | | | | | | | | |
| 03 | 1767 | N | 1743 | -0- | -24 | -0- | 38 | 1 | 1670 | 2 | Y | 32 | 24 | 1 | | | | 34 | |
| | | | | | | | 35 | 9 | | | | | | | | | | | |
| 04 | 1680 | N | 1627 | -0- | -53 | -0- | 37 | 1 | 1567 | 2 | Y | 21 | 45 | 1 | | | | 10 | |
| | | | | | | | 23 | 9 | | | | | | | | | | | |
| 05 | 1767 | N | 1692 | -0- | -75 | -0- | 38 | 1 | 1631 | 2 | Y | 21 | | | | | | 31 | |
| | | | | | | | 23 | 9 | | | | | | | | | | | |
| 06 | 1641 | N | 1641 | -0- | -0- | -0- | 37 | 1 | 1581 | 2 | Y | 21 | 27 | 1 | | | | 25 | |
| | | | | | | | 23 | 9 | | | | | | | | | | | |
| 07 | 1674 | N | 1665 | -0- | -9 | -0- | 39 | 1 | 1605 | 2 | Y | 19 | 23 | 1 | | | | 21 | |
| | | | | | | | 21 | 9 | | | | | | | | | | | |
| 08 | 1706 | N | 1706 | -0- | -0- | -0- | 40 | 1 | 1623 | 2 | Y | 39 | 21 | 1 | | | | 39 | |
| | | | | | | | 43 | 9 | | | | | | | | | | | |
| 09 | 1679 | N | 1679 | -0- | -0- | -0- | 39 | 1 | 1572 | 2 | Y | 62 | 39 | 1 | | | | 62 | |
| | | | | | | | 68 | 9 | | | | | | | | | | | |
| 10 | 1674 | N | 1457 | -0- | -217 | -0- | 41 | 1 | 1363 | 2 | Y | 48 | 50 | 1 | | | | 60 | |
| | | | | | | | 53 | 9 | | | | | | | | | | | |
| 11 | 1650 | N | 1495 | -0- | -155 | -0- | 40 | 1 | 1399 | 2 | Y | 51 | 52 | 1 | | | | 59 | |
| | | | | | | | 56 | 9 | | | | | | | | | | | |
| 12 | 1705 | N | 1608 | -0- | -97 | -0- | 41 | 1 | 1509 | 2 | Y | 53 | 54 | 1 | | | | 58 | |
| | | | | | | | 58 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 19,667 TOTAL CONDENSATE PROD: 410

GRIFFIN RANCH G.U. 5 WELL #: 1 RRCID -> 180652 COMPL. DATE 09/10/2000 TOTAL DEPTH 8120 PERF. 6778 - 6782

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 2 | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (GLOYD) //CONT.// 23089 090 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO RESOURCES LLC //CONT.// 423831
GINN HEIRS G.U. 1 WELL #: 3 RRCID -> 187535 COMPL. DATE 07/15/2010 TOTAL DEPTH 9000 PERF. 6820 - 6825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 70 | -0- | -2441 | -0- | 3 | 1 | 67 | 2 | Y | -0- | 17 | 1 | | | -0- |
| 02 | 1652 | X | 1013 | -0- | -639 | -0- | 3 | 1 | 810 | 2 | Y | 182 | 123 | 1 | | | 59 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 03 | 1023 | N | 45 | -0- | -978 | -0- | 5 | 1 | 9 | 2 | Y | 28 | 77 | 1 | | | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1291 | N | 1291 | -0- | -0- | -0- | 5 | 1 | 1211 | 2 | Y | 68 | 53 | 1 | | | 25 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 1116 | N | 878 | -0- | -238 | -0- | 5 | 1 | 772 | 2 | Y | 92 | 91 | 1 | | | 26 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 06 | 853 | N | 853 | -0- | -0- | -0- | 5 | 1 | 748 | 2 | Y | 91 | 55 | 1 | | | 62 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 07 | 1333 | N | 346 | -0- | -987 | -0- | 3 | 1 | 295 | 2 | Y | 44 | 86 | 1 | | | 20 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 868 | N | 412 | -0- | -456 | -0- | 6 | 1 | 351 | 2 | Y | 50 | 32 | 1 | | | 38 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 840 | N | 584 | -0- | -256 | -0- | 5 | 1 | 529 | 2 | Y | 45 | 65 | 1 | | | 18 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 595 | N | 595 | -0- | -0- | -0- | 6 | 1 | 531 | 2 | Y | 53 | 32 | 1 | | | 39 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 390 | N | 28 | -0- | -362 | -0- | 28 | 2 | | | Y | -0- | 37 | 1 | | | 2 |
| 12 | 589 | N | 5 | -0- | -584 | -0- | 5 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 6,120 TOTAL CONDENSATE PROD: 653

M.G.M. GRIFFIN G.U. #1 WELL #: 1 RRCID -> 196557 COMPL. DATE 07/01/2003 TOTAL DEPTH 7851 PERF. 6762 - 6793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1519 | -0- | -62 | -0- | 23 | 1 | 1496 | 2 | Y | -0- | | | | | -0- |
| 02 | 1378 | N | 1378 | -0- | -0- | -0- | 21 | 1 | 1357 | 2 | Y | -0- | | | | | -0- |
| 03 | 1532 | N | 1532 | -0- | -0- | -0- | 23 | 1 | 1509 | 2 | Y | -0- | | | | | -0- |
| 04 | 1470 | N | 1452 | -0- | -18 | -0- | 7 | 1 | 1445 | 2 | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 1497 | -0- | -22 | -0- | 1497 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1488 | N | 1460 | -0- | -28 | -0- | 1460 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1488 | N | 1465 | -0- | -23 | -0- | 1465 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1440 | N | 1426 | -0- | -14 | -0- | 1426 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1410 | N | 1400 | -0- | -10 | -0- | 1400 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1439 | -0- | -49 | -0- | 1439 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,456 TOTAL CONDENSATE PROD: -0-

DANVILLE (HENDERSON) 23089 180 ASSOCIATED ONE WELL CNTY: RUSK
SAMSON LONE STAR, LLC 744737
KINNEY, J. C. WELL #: 1 C RRCID -> 015960 COMPL. DATE 01/16/1962 TOTAL DEPTH 7346 PERF. 6770 - 6775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (PETTIT-A-OIL) 23089 364 ASSOCIATED ONE WELL CNTY: GREGG
INDIGO RESOURCES LLC 423831
GRIFFIN RANCH G.U. 2 WELL #: 14 RRCID -> 243356 COMPL. DATE 07/14/2008 TOTAL DEPTH 8011 PERF. 7437 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | | 2387 | -0- | -1116 | -0- | 16 31 | 1 9 | 2340 | 2 | Y | 28 | 28 | 1 | | | 8 |
| 02 | 3164 | | 2540 | -0- | -624 | -0- | 14 32 | 1 9 | 2494 | 2 | Y | 29 | 28 | 1 | | | 9 |
| 03 | 3503 | | 2872 | -0- | -631 | -0- | 16 22 | 1 9 | 2834 | 2 | Y | 20 | 26 | 1 | | | 3 |
| 04 | 3390 | | 2839 | -0- | -551 | -0- | 30 26 | 1 9 | 2783 | 2 | Y | 24 | 22 | 1 | | | 5 |
| 05 | 3503 | | 2818 | -0- | -685 | -0- | 31 21 | 1 9 | 2766 | 2 | Y | 19 | 19 | 1 | | | 5 |
| 06 | 2730 | # | 2534 | -0- | -196 | -0- | 30 23 | 1 9 | 2481 | 2 | Y | 21 | 22 | 1 | | | 4 |
| 07 | 2925 | R | 2925 | -0- | -0- | -0- | 31 30 | 1 9 | 2864 | 2 | Y | 27 | 27 | 1 | | | 4 |
| 08 | 2945 | | 2835 | -0- | -110 | -0- | 31 32 | 1 9 | 2772 | 2 | Y | 29 | 25 | 1 | | | 8 |
| 09 | 2741 | N | 2741 | -0- | -0- | -0- | 30 40 | 1 9 | 2671 | 2 | Y | 36 | 33 | 1 | | | 11 |
| 10 | 2914 | N | 2601 | -0- | -313 | -0- | 31 39 | 1 9 | 2531 | 2 | Y | 35 | 40 | 1 | | | 6 |
| 11 | 2730 | N | 444 | -0- | -2286 | -0- | 30 10 | 1 9 | 404 | 2 | Y | 9 | 13 | 1 | | | 2 |
| 12 | 2821 | N | 223 | -0- | -2598 | -0- | 31 | 1 | 192 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 27,759 TOTAL CONDENSATE PROD: 277

DANVILLE (RODESSA) 23089 721 NON-ASSOCIATED EXEMPT CNTY: RUSK
SAMSON LONE STAR, LLC 744737
FLANAGAN WELL #: 4 RRCID -> 175002 COMPL. DATE 10/05/1999 TOTAL DEPTH 9101 PERF. 6780 - 6883

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
ARROW ROCK ENERGY, LLC 033290
DUDLEY, KATE WELL #: 1 RRCID -> 216617 COMPL. DATE 11/21/2005 TOTAL DEPTH 8000 PERF. 7633 - 7637

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXEMPT SWR-10_____ 04/10/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREITBURN OPERATING L.P. 090732
LEE, W.C. WELL #: 1 RRCID -> 231087 COMPL. DATE 08/02/2007 TOTAL DEPTH 11123 PERF. 9302 - 9650

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 N | 325 | -0- | -1008 | -0- | 297 | 2 | 28 | 9 | N | 25 | 161 | 1 | | | 52 |
| 02 | 784 N | 129 | -0- | -655 | -0- | 129 | 2 | | | N | -0- | | | | | 52 |
| 03 | 243 N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | 52 |
| 04 | 1071 N | 1071 | -0- | -0- | -0- | 1067 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 55 |
| 05 | 1310 N | 1310 | -0- | -0- | -0- | 1308 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 55 |
| 06 | 843 N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | 55 |
| 07 | 1116 N | 589 | -0- | -527 | -0- | 589 | 2 | | | N | -0- | | | | | 55 |
| 08 | 704 N | 704 | -0- | -0- | -0- | 702 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 55 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 60 | 77 | 1 | | | 38 |
| 10 | 832 N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | 38 |
| 11 | 690 N | 673 | -0- | -17 | -0- | 673 | 2 | | | N | -0- | | | | | 38 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: 6,719 TOTAL CONDENSATE PROD: 93

LEE, W.C. WELL #: 2 RRCID -> 236214 COMPL. DATE 04/01/2008 TOTAL DEPTH 9700 PERF. 8122 - 9420

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
LARS WELL #: 1 RRCID -> 238015 COMPL. DATE 05/21/2008 TOTAL DEPTH 9727 PERF. 7749 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE, W.C. WELL #: 3 RRCID -> 238995 COMPL. DATE 08/12/2008 TOTAL DEPTH 9768 PERF. 8253 - 9608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 3489 | -0- | -1006 | -0- | 3382 | 2 | 107 | 9 | N | 97 | | | | | 177 |
| 02 | 4060 | X | 2120 | -0- | -1940 | -0- | 2120 | 2 | | | N | -0- | | | | | 177 |
| 03 | 4433 | X | 3460 | -0- | -973 | -0- | 3460 | 2 | | | N | -0- | | | | | 177 |
| 04 | 3840 | X | 3418 | -0- | -422 | -0- | 3408 | 2 | 10 | 9 | N | 9 | 6 | 8 | | | 180 |
| 05 | 3596 | X | 2688 | -0- | -908 | -0- | 2686 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 180 |
| 06 | 3390 | X | 2111 | -0- | -1279 | -0- | 2111 | 2 | | | N | -0- | | | | | 180 |
| 07 | 3534 | X | 1814 | -0- | -1720 | -0- | 1814 | 2 | | | N | -0- | | | | | 180 |
| 08 | 3534 | X | 620 | -0- | -2914 | -0- | 620 | 2 | | | N | -0- | | | | | 180 |
| 09 | 3420 | X | -0- | -0- | -3420 | -0- | | | | | N | 2 | 100 | 1 | 2 | 8 | 80 |
| 10 | 2697 | X | 547 | -0- | -2150 | -0- | 547 | 2 | | | N | -0- | | | | | 80 |
| 11 | 2100 | X | 485 | -0- | -1615 | -0- | 485 | 2 | | | N | -0- | | | | | 80 |
| 12 | 1829 | X | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 20,752 TOTAL CONDENSATE PROD: 110

COMPASS ENERGY OPERATING, LLC 169751
DICKSON, STARR GU #1 WELL #: 15 RRCID -> 246629 COMPL. DATE 08/07/2009 TOTAL DEPTH 11020 PERF. 8072 - 10699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | 566 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | 566 | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | 566 | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | 566 | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | 566 | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | 566 | | | | | Y | -0- | | | | | -0- |

RECLASSIFIED TO OIL DIST. 06 LEASE 14755 05/01/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CYPRESS PRODUCTION, INC. 195806
FINNEY WELL #: 2 RRCID -> 222004 COMPL. DATE 07/21/2006 TOTAL DEPTH 7665 PERF. 7540 - 7575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 180 | -0- | -68 | -0- | 172 | 2 | 8 | 9 | N | 7 | | | | | 227 |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 173 | 2 | 9 | 9 | N | 8 | | | | | 235 |
| 03 | 217 | N | 174 | -0- | -43 | -0- | 172 | 2 | 2 | 9 | N | 2 | | | | | 237 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 95 | 7 | | | -0- |
| *05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 536 TOTAL CONDENSATE PROD: 17

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
CYPRESS PRODUCTION, INC. //CONT.// 195806
CLARK WELL #: 1 RRCID -> 245370 COMPL. DATE 12/03/2008 TOTAL DEPTH 7781 PERF. 7444 - 7474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 45 | 7 | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EXCO OPERATING COMPANY, LP 256915
JOHNSTON, PATSY WELL #: 1 RRCID -> 267446 COMPL. DATE 08/24/2012 TOTAL DEPTH 12200 PERF. 9838 - 11768

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 4863 | -0- | 4863 | 4863 | 31 | 1 | 4832 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 4270 | -0- | 4270 | 9133 | 28 | 1 | 4242 | 2 | N | -0- | | | | | -0- |
| 03 | 13139 X | 4006 | -0- | -9133 | -0- | 31 | 1 | 3975 | 2 | N | -0- | | | | | -0- |
| 04 | 3022 X | 3022 | -0- | -0- | -0- | 30 | 1 | 2992 | 2 | N | -0- | | | | | -0- |
| 05 | 5177 X | 4063 | -0- | -1114 | -0- | 31 | 1 | 4032 | 2 | N | -0- | | | | | -0- |
| 06 | 4710 X | 4503 | -0- | -207 | -0- | 29 | 1 | 4474 | 2 | N | -0- | | | | | -0- |
| 07 | 4743 X | 4331 | -0- | -412 | -0- | 31 | 1 | 4300 | 2 | N | -0- | | | | | -0- |
| 08 | 4061 X | 3916 | -0- | -145 | -0- | 29 | 1 | 3887 | 2 | N | -0- | | | | | -0- |
| 09 | 4500 X | 3923 | -0- | -577 | -0- | 30 | 1 | 3893 | 2 | N | -0- | | | | | -0- |
| 10 | 4650 X | 3695 | -0- | -955 | -0- | 31 | 1 | 3664 | 2 | N | -0- | | | | | -0- |
| 11 | 4500 X | 3783 | -0- | -717 | -0- | 30 | 1 | 3753 | 2 | N | -0- | | | | | -0- |
| 12 | 4340 X | 3498 | -0- | -842 | -0- | 31 | 1 | 3467 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,873 TOTAL CONDENSATE PROD: -0-

HILCORP ENERGY COMPANY 386310
GUNN, MARGARET WELL #: 1 RRCID -> 172510 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7321 - 7346

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 5 RRCID -> 173826 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7283 - 7757

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUNN, MARGARET WELL #: 2 RRCID -> 176413 COMPL. DATE 01/31/2000 TOTAL DEPTH 7800 PERF. 7262 - 7768

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEWELLEN G U #1 WELL #: 1 RRCID -> 177704 COMPL. DATE 05/19/2000 TOTAL DEPTH 10736 PERF. 6782 - 7635

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 370 | -0- | -33 | -0- | 39 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 65 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 03 | 395 | N | 395 | -0- | -0- | -0- | 72 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 69 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 05 | 710 | N | 710 | -0- | -0- | -0- | 140 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 06 | 972 | N | 972 | -0- | -0- | -0- | 184 | 1 | 788 | 2 | Y | -0- | | | | | -0- |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 177 | 1 | 773 | 2 | Y | -0- | | | | | -0- |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 184 | 1 | 816 | 2 | Y | -0- | | | | | -0- |
| 09 | 989 | N | 989 | -0- | -0- | -0- | 178 | 1 | 811 | 2 | Y | -0- | | | | | -0- |
| 10 | 964 | N | 964 | -0- | -0- | -0- | 178 | 1 | 786 | 2 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 904 | -0- | -56 | -0- | 177 | 1 | 727 | 2 | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 825 | -0- | -198 | -0- | 132 | 1 | 693 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,836 TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 1 RRCID -> 181252 COMPL. DATE 11/22/2000 TOTAL DEPTH 10647 PERF. 8763 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 3 RRCID -> 187251 COMPL. DATE 01/02/2002 TOTAL DEPTH 10825 PERF.10370 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 54 | -0- | -8 | -0- | 6 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 10 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 8 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 59 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 05 | 399 | N | 399 | -0- | -0- | -0- | 74 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 76 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 07 | 375 | N | 375 | -0- | -0- | -0- | 75 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 366 | -0- | -37 | -0- | 74 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 369 | -0- | -21 | -0- | 74 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 77 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 334 | -0- | -26 | -0- | 74 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 312 | -0- | -60 | -0- | 54 | 1 | 258 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,397 TOTAL CONDENSATE PROD: -0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 2 RRCID -> 199507 COMPL. DATE 09/26/2003 TOTAL DEPTH 10852 PERF. 7364 - 10643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3144 | -0- | -297 | -0- | 316 | 1 | 2708 | 2 | Y | 109 | 57 | 1 | | | 93 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 3200 | X | 3200 | -0- | -0- | -0- | 593 | 1 | 2526 | 2 | Y | 74 | 97 | 1 | | | 70 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 3396 | X | 3396 | -0- | -0- | -0- | 519 | 1 | 2855 | 2 | Y | 20 | 59 | 1 | | | 31 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3264 | X | 3264 | -0- | -0- | -0- | 607 | 1 | 2647 | 2 | Y | 9 | 18 | 1 | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 3675 | X | 3675 | -0- | -0- | -0- | 679 | 1 | 2963 | 2 | Y | 30 | 39 | 1 | | | 13 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 3420 | X | 3170 | -0- | -250 | -0- | 622 | 1 | 2534 | 2 | Y | 13 | 23 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 3716 | X | 3716 | -0- | -0- | -0- | 739 | 1 | 2943 | 2 | Y | 31 | 28 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 3689 | X | 3580 | -0- | -109 | -0- | 718 | 1 | 2847 | 2 | Y | 14 | 12 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3570 | X | 3232 | -0- | -338 | -0- | 644 | 1 | 2565 | 2 | Y | 21 | 13 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3173 | -0- | -547 | -0- | 628 | 1 | 2510 | 2 | Y | 32 | 30 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 3600 | X | 2739 | -0- | -861 | -0- | 607 | 1 | 2120 | 2 | Y | 11 | 26 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3720 | X | 2559 | -0- | -1161 | -0- | 441 | 1 | 2111 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,848 TOTAL CONDENSATE PROD: 370

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 7 RRCID -> 199509 COMPL. DATE 01/17/2004 TOTAL DEPTH 10953 PERF. 7405 - 10779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3335 | X | 3335 | -0- | -0- | -0- | 888 | 1 | 2367 | 2 | Y | 73 | 70 | 1 | | | 20 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2605 | -0- | -27 | -0- | 459 | 1 | 2111 | 2 | Y | 32 | 33 | 1 | | | 19 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3689 | X | 2758 | -0- | -931 | -0- | 484 | 1 | 2160 | 2 | Y | 104 | 75 | 1 | | | 48 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2539 | -0- | -611 | -0- | 442 | 1 | 2076 | 2 | Y | 19 | 58 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2995 | -0- | -260 | -0- | 584 | 1 | 2379 | 2 | Y | 29 | 30 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2799 | -0- | -351 | -0- | 513 | 1 | 2202 | 2 | Y | 76 | 66 | 1 | | | 18 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2813 | -0- | -70 | -0- | 500 | 1 | 2188 | 2 | Y | 114 | 79 | 1 | | | 53 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2746 | -0- | -137 | -0- | 490 | 1 | 2182 | 2 | Y | 67 | 77 | 1 | | | 43 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2721 | -0- | -69 | -0- | 472 | 1 | 2142 | 2 | Y | 97 | 91 | 1 | | | 49 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 2821 | N | 2546 | -0- | -275 | -0- | 469 | 1 | 2066 | 2 | Y | 10 | 48 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2670 | N | 2312 | -0- | -358 | -0- | 446 | 1 | 1836 | 2 | Y | 27 | 27 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2821 | N | 2086 | -0- | -735 | -0- | 334 | 1 | 1749 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,255 TOTAL CONDENSATE PROD: 651

GUNN, MARGARET WELL #: 3 RRCID -> 200236 COMPL. DATE 10/18/2003 TOTAL DEPTH 10880 PERF. 7610 - 8987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUNN, MARGARET WELL #: 4 RRCID -> 200979 COMPL. DATE 03/05/2004 TOTAL DEPTH 10791 PERF. 7368 - 8773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET WELL #: 5 RRCID -> 202007 COMPL. DATE 05/01/2004 TOTAL DEPTH 10853 PERF. 8135 - 8969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 8 RRCID -> 204693 COMPL. DATE 08/12/2004 TOTAL DEPTH 10825 PERF. 7396 - 10594

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1113 | N | 1113 | -0- | -0- | -0- | 115 | 1 | 986 | 2 | Y | 11 | 6 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 202 | 1 | 862 | 2 | Y | 8 | 10 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1109 | -0- | -69 | -0- | 169 | 1 | 928 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1151 | N | 1151 | -0- | -0- | -0- | 213 | 1 | 929 | 2 | Y | 8 | 6 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1413 | N | 1413 | -0- | -0- | -0- | 260 | 1 | 1134 | 2 | Y | 17 | 18 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1425 | N | 1425 | -0- | -0- | -0- | 278 | 1 | 1135 | 2 | Y | 11 | 14 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1500 | N | 1500 | -0- | -0- | -0- | 297 | 1 | 1184 | 2 | Y | 17 | 15 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1533 | N | 1533 | -0- | -0- | -0- | 306 | 1 | 1212 | 2 | Y | 14 | 9 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 294 | 1 | 1170 | 2 | Y | 21 | 12 | 1 | | | 19 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1395 | -0- | -93 | -0- | 272 | 1 | 1088 | 2 | Y | 32 | 29 | 1 | | | 22 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1413 | -0- | -57 | -0- | 311 | 1 | 1087 | 2 | Y | 14 | 27 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1291 | -0- | -228 | -0- | 221 | 1 | 1058 | 2 | Y | 11 | | | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,903 TOTAL CONDENSATE PROD: 175

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 10 RRCID -> 205940 COMPL. DATE 09/27/2004 TOTAL DEPTH 10884 PERF. 7926 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3154 | -0- | -194 | -0- | 328 | 1 | 2812 | 2 | Y | 13 | 7 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3183 | X | 3183 | -0- | -0- | -0- | 566 | 1 | 2600 | 2 | Y | 15 | 15 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3487 | X | 3487 | -0- | -0- | -0- | 636 | 1 | 2839 | 2 | Y | 11 | 15 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3210 | X | 3043 | -0- | -167 | -0- | 532 | 1 | 2503 | 2 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3668 | X | 3668 | -0- | -0- | -0- | 716 | 1 | 2919 | 2 | Y | 30 | 28 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 3420 | X | 3354 | -0- | -66 | -0- | 632 | 1 | 2710 | 2 | Y | 11 | 18 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3553 | X | 3553 | -0- | -0- | -0- | 658 | 1 | 2883 | 2 | Y | 11 | 8 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3658 | X | 3544 | -0- | -114 | -0- | 649 | 1 | 2887 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3548 | X | 3548 | -0- | -0- | -0- | 638 | 1 | 2898 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3493 | -0- | -165 | -0- | 644 | 1 | 2839 | 2 | Y | 9 | 11 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3287 | -0- | -163 | -0- | 640 | 1 | 2633 | 2 | Y | 13 | 11 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3090 | -0- | -568 | -0- | 496 | 1 | 2592 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,404 TOTAL CONDENSATE PROD: 140

HORTON, TOBY GAS UNIT NO. 1 WELL #: 9 RRCID -> 206197 COMPL. DATE 10/20/2004 TOTAL DEPTH 10988 PERF. 7543 - 10638

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 11 RRCID -> 216269 COMPL. DATE 01/03/2005 TOTAL DEPTH 10727 PERF. 7348 - 10649

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 12 RRCID -> 217436 COMPL. DATE 12/01/2005 TOTAL DEPTH 10850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1952 | -0- | -187 | -0- | 202 | 1 | 1736 | 2 | Y | 13 | 8 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1973 | N | 1973 | -0- | -0- | -0- | 372 | 1 | 1583 | 2 | Y | 16 | 17 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2188 | N | 2188 | -0- | -0- | -0- | 333 | 1 | 1832 | 2 | Y | 21 | 21 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2078 | N | 2078 | -0- | -0- | -0- | 386 | 1 | 1683 | 2 | Y | 8 | 8 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2450 | N | 2450 | -0- | -0- | -0- | 453 | 1 | 1978 | 2 | Y | 17 | 20 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2292 | N | 2292 | -0- | -0- | -0- | 449 | 1 | 1831 | 2 | Y | 11 | 15 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2302 | N | 2302 | -0- | -0- | -0- | 458 | 1 | 1825 | 2 | Y | 17 | 15 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2449 | N | 2294 | -0- | -155 | -0- | 459 | 1 | 1820 | 2 | Y | 14 | 9 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2280 | N | 805 | -0- | -1475 | -0- | 159 | 1 | 635 | 2 | Y | 10 | 8 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2294 | N | 1516 | -0- | -778 | -0- | 298 | 1 | 1189 | 2 | Y | 26 | 22 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1967 | -0- | -253 | -0- | 435 | 1 | 1520 | 2 | Y | 11 | 21 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1800 | N | 1800 | -0- | -0- | -0- | 310 | 1 | 1483 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,617 TOTAL CONDENSATE PROD: 170

HORTON, TOBY GAS UNIT NO. 1 WELL #: 13 RRCID -> 218352 COMPL. DATE 08/15/2006 TOTAL DEPTH 10845 PERF. 9050 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1818 | -0- | -197 | -0- | 187 | 1 | 1607 | 2 | Y | 22 | 10 | 1 | | | 16 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1815 | N | 1815 | -0- | -0- | -0- | 342 | 1 | 1455 | 2 | Y | 16 | 19 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1996 | N | 1996 | -0- | -0- | -0- | 304 | 1 | 1669 | 2 | Y | 21 | 22 | 1 | | | 12 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1676 | -0- | -94 | -0- | 311 | 1 | 1355 | 2 | Y | 9 | 9 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1905 | -0- | -110 | -0- | 349 | 1 | 1523 | 2 | Y | 30 | 30 | 1 | | | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1741 | -0- | -179 | -0- | 341 | 1 | 1388 | 2 | Y | 11 | 18 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1652 | -0- | -84 | -0- | 328 | 1 | 1305 | 2 | Y | 17 | 16 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1733 | -0- | -158 | -0- | 345 | 1 | 1369 | 2 | Y | 17 | 11 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1755 | N | 1755 | -0- | -0- | -0- | 343 | 1 | 1367 | 2 | Y | 41 | 20 | 1 | | | 33 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1436 | -0- | -207 | -0- | 279 | 1 | 1114 | 2 | Y | 39 | 40 | 1 | | | 32 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1625 | -0- | -55 | -0- | 356 | 1 | 1244 | 2 | Y | 23 | 40 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1482 | -0- | -347 | -0- | 254 | 1 | 1216 | 2 | Y | 11 | | | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,634 TOTAL CONDENSATE PROD: 257

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 17 RRCID -> 218353 COMPL. DATE 01/29/2006 TOTAL DEPTH 11084 PERF. 9324 - 10892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1280 | -0- | -53 | -0- | 128 | 1 | 1094 | 2 | Y | 53 | 22 | 1 | | | 40 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 1389 | N | 1389 | -0- | -0- | -0- | 233 | 1 | 994 | 2 | Y | 147 | 105 | 1 | | | 82 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 03 | 1360 | N | 1360 | -0- | -0- | -0- | 206 | 1 | 1131 | 2 | Y | 21 | 64 | 1 | | | 39 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1170 | -0- | -60 | -0- | 216 | 1 | 944 | 2 | Y | 9 | 19 | 1 | | | 29 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1313 | -0- | -144 | -0- | 239 | 1 | 1041 | 2 | Y | 30 | 40 | 1 | | | 19 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1163 | -0- | -157 | -0- | 227 | 1 | 924 | 2 | Y | 11 | 22 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1182 | -0- | -27 | -0- | 233 | 1 | 930 | 2 | Y | 17 | 17 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1257 | -0- | -45 | -0- | 250 | 1 | 992 | 2 | Y | 14 | 10 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1274 | N | 1274 | -0- | -0- | -0- | 251 | 1 | 1000 | 2 | Y | 21 | 12 | 1 | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1200 | N | 1200 | -0- | -0- | -0- | 232 | 1 | 925 | 2 | Y | 39 | 33 | 1 | | | 27 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1172 | -0- | -58 | -0- | 255 | 1 | 893 | 2 | Y | 22 | 36 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1094 | -0- | -208 | -0- | 187 | 1 | 895 | 2 | Y | 11 | | | | | 24 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,854 TOTAL CONDENSATE PROD: 395

FLEWELLEN G U #1 WELL #: 5 RRCID -> 220848 COMPL. DATE 04/24/2006 TOTAL DEPTH 10910 PERF. 7566 - 9032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEWELLEN G U #1 WELL #: 3 RRCID -> 220853 COMPL. DATE 04/09/2006 TOTAL DEPTH 10970 PERF. 7572 - 7768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET WELL #: 10 RRCID -> 220858 COMPL. DATE 04/13/2006 TOTAL DEPTH 10810 PERF. 7738 - 8917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEWELLEN G U #1 WELL #: 2 RRCID -> 222593 COMPL. DATE 07/02/2006 TOTAL DEPTH 10840 PERF. 7552 - 9084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 16 RRCID -> 222961 COMPL. DATE 06/05/2006 TOTAL DEPTH 10955 PERF. 9209 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1946 | N | 1946 | -0- | -0- | -0- | 203 | 1 | 1743 | 2 | Y | -0- | | | | | 8 |
| 02 | 2061 | N | 2061 | -0- | -0- | -0- | 383 | 1 | 1633 | 2 | Y | 41 | 38 | 1 | | | 11 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 2376 | N | 2376 | -0- | -0- | -0- | 366 | 1 | 2010 | 2 | Y | -0- | | | | | 11 |
| 04 | 2444 | N | 2444 | -0- | -0- | -0- | 452 | 1 | 1972 | 2 | Y | 18 | | | | | 29 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2821 | N | 2821 | -0- | -0- | -0- | 526 | 1 | 2295 | 2 | Y | -0- | | | | | 29 |
| 06 | 2902 | N | 2902 | -0- | -0- | -0- | 567 | 1 | 2309 | 2 | Y | 24 | 44 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2946 | N | 2946 | -0- | -0- | -0- | 591 | 1 | 2355 | 2 | Y | -0- | | | | | 9 |
| 08 | 3100 | N | 3147 | -0- | 47 | 47 | 628 | 1 | 2493 | 2 | Y | 24 | | | | | 33 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3097 | -0- | 97 | 144 | 622 | 1 | 2475 | 2 | Y | -0- | | | | | 33 |
| 10 | 3100 | N | 3024 | -0- | -76 | 68 | 599 | 1 | 2391 | 2 | Y | 31 | | | | | 64 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 3129 | X | 3061 | -0- | -68 | -0- | 681 | 1 | 2379 | 2 | Y | 1 | 53 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2939 | -0- | -130 | -0- | 508 | 1 | 2431 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 32,764 TOTAL CONDENSATE PROD: 139

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET WELL #: 9 RRCID -> 223228 COMPL. DATE 10/01/2006 TOTAL DEPTH 10807 PERF. 7489 - 8974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 18 RRCID -> 223284 COMPL. DATE 08/03/2006 TOTAL DEPTH 10850 PERF. 9290 - 10602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUNN, MARGARET WELL #: 6 RRCID -> 223414 COMPL. DATE 08/14/2006 TOTAL DEPTH 10910 PERF. 7614 - 9078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET WELL #: 11 RRCID -> 223418 COMPL. DATE 06/17/2006 TOTAL DEPTH 11101 PERF. 7888 - 9298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUNN, MARGARET GU 1 WELL #: 12 RRCID -> 224162 COMPL. DATE 11/03/2006 TOTAL DEPTH 10875 PERF. 7510 - 10664

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3179 | -0- | -107 | -0- | 769 | 1 | 2384 | 2 | Y | 24 | 34 | 1 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2739 | -0- | -229 | -0- | 707 | 1 | 2012 | 2 | Y | 18 | 22 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3224 | X | 3045 | -0- | -179 | -0- | 728 | 1 | 2278 | 2 | Y | 35 | 30 | 1 | | | 15 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 3120 | X | 3026 | -0- | -94 | -0- | 806 | 1 | 2195 | 2 | Y | 23 | 28 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3296 | X | 3296 | -0- | -0- | -0- | 833 | 1 | 2421 | 2 | Y | 38 | 34 | 1 | | | 14 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 3198 | X | 3198 | -0- | -0- | -0- | 819 | 1 | 2349 | 2 | Y | 27 | 29 | 1 | | | 12 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 3275 | X | 3275 | -0- | -0- | -0- | 842 | 1 | 2403 | 2 | Y | 27 | | | | | 39 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 3328 | X | 3328 | -0- | -0- | -0- | 878 | 1 | 2414 | 2 | Y | 33 | 45 | 1 | | | 27 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 3210 | X | 3198 | -0- | -12 | -0- | 851 | 1 | 2317 | 2 | Y | 27 | 43 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3317 | X | 3182 | -0- | -135 | -0- | 863 | 1 | 2272 | 2 | Y | 43 | 28 | 1 | | | 26 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2975 | -0- | -235 | -0- | 813 | 1 | 2148 | 2 | Y | 13 | 29 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2751 | -0- | -566 | -0- | 596 | 1 | 2154 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,192 TOTAL CONDENSATE PROD: 309

FLEWELLEN G U #1 WELL #: 9 RRCID -> 224795 COMPL. DATE 07/15/2006 TOTAL DEPTH 11080 PERF. 7613 - 9074

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
FLEWELLEN G U #1 WELL #: 8 RRCID -> 224801 COMPL. DATE 07/02/2006 TOTAL DEPTH 11060 PERF. 7754 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUNN, MARGARET WELL #: 7 RRCID -> 224986 COMPL. DATE 09/15/2006 TOTAL DEPTH 11015 PERF. 7879 - 9201

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUNN, MARGARET GU 1 WELL #: 13 RRCID -> 224989 COMPL. DATE 12/18/2010 TOTAL DEPTH 10904 PERF. 7674 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5679 | -0- | | -335 | -0- | 1378 31 | 1 9 | 4270 | 2 | Y | 28 | 33 | 1 | | | 15 |
| 02 | 5348 | X | 4786 | -0- | | -562 | -0- | 1235 34 | 1 9 | 3517 | 2 | Y | 31 | 31 | 1 | | | 15 |
| 03 | 5058 | X | 5058 | -0- | | -0- | -0- | 1220 23 | 1 9 | 3815 | 2 | Y | 21 | 23 | 1 | | | 13 |
| 04 | 5091 | X | 5091 | -0- | | -0- | -0- | 1361 25 | 1 9 | 3705 | 2 | Y | 23 | 25 | 1 | | | 11 |
| 05 | 5797 | X | 5626 | -0- | | -171 | -0- | 1428 48 | 1 9 | 4150 | 2 | Y | 44 | 39 | 1 | | | 16 |
| 06 | 5490 | X | 5462 | -0- | | -28 | -0- | 1397 58 | 1 9 | 4007 | 2 | Y | 53 | 48 | 1 | | | 21 |
| 07 | 5571 | X | 5571 | -0- | | -0- | -0- | 1441 18 | 1 9 | 4112 | 2 | Y | 16 | | | | | 37 |
| 08 | 5660 | X | 5660 | -0- | | -0- | -0- | 1503 25 | 1 9 | 4132 | 2 | Y | 23 | 36 | 1 | | | 24 |
| 09 | 5460 | X | 5375 | -0- | | -85 | -0- | 1440 15 | 1 9 | 3920 | 2 | Y | 14 | 28 | 1 | | | 10 |
| 10 | 5642 | X | 5275 | -0- | | -367 | -0- | 1436 56 | 1 9 | 3783 | 2 | Y | 51 | 30 | 1 | | | 31 |
| 11 | 5490 | X | 5009 | -0- | | -481 | -0- | 1370 19 | 1 9 | 3620 | 2 | Y | 17 | 33 | 1 | | | 15 |
| 12 | 5673 | X | 4614 | -0- | | -1059 | -0- | 1000 1 | 1 9 | 3613 | 2 | Y | 1 | | | | | 16 |

TOTAL GAS PROD: 63,206 TOTAL CONDENSATE PROD: 322

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
FLEWELLEN GU 1 WELL #: 13 RRCID -> 226313 COMPL. DATE 12/20/2006 TOTAL DEPTH 10938 PERF. 7578 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3685 | X | 3685 | -0- | -0- | -0- | 385 | 1 | 3300 | 2 | Y | -0- | | | | | 10 |
| 02 | 3697 | X | 3697 | -0- | -0- | -0- | 697 | 1 | 2968 | 2 | Y | 29 | 31 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 4014 | X | 4014 | -0- | -0- | -0- | 618 | 1 | 3396 | 2 | Y | -0- | | | | | 8 |
| 04 | 3743 | X | 3743 | -0- | -0- | -0- | 694 | 1 | 3028 | 2 | Y | 19 | | | | | 27 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 4120 | X | 4120 | -0- | -0- | -0- | 768 | 1 | 3352 | 2 | Y | -0- | | | | | 27 |
| 06 | 3960 | X | 3792 | -0- | -168 | -0- | 741 | 1 | 3018 | 2 | Y | 30 | 48 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 3814 | X | 3814 | -0- | -0- | -0- | 765 | 1 | 3049 | 2 | Y | -0- | | | | | 9 |
| 08 | 3944 | X | 3944 | -0- | -0- | -0- | 789 | 1 | 3132 | 2 | Y | 21 | | | | | 30 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3890 | X | 3890 | -0- | -0- | -0- | 781 | 1 | 3109 | 2 | Y | -0- | | | | | 30 |
| 10 | 3848 | X | 3848 | -0- | -0- | -0- | 764 | 1 | 3050 | 2 | Y | 31 | | | | | 61 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 3736 | X | 3736 | -0- | -0- | -0- | 831 | 1 | 2904 | 2 | Y | 1 | 51 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3455 | X | 3455 | -0- | -0- | -0- | 597 | 1 | 2858 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 45,738 TOTAL CONDENSATE PROD: 131

FLEWELLEN GU 1 WELL #: 14 RRCID -> 226315 COMPL. DATE 12/19/2006 TOTAL DEPTH 10980 PERF. 7626 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5393 | -0- | -900 | -0- | 563 | 1 | 4830 | 2 | Y | -0- | | | | | 6 |
| 02 | 5544 | X | 5514 | -0- | -30 | -0- | 1042 | 1 | 4439 | 2 | Y | 30 | 32 | 1 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 6045 | X | 6001 | -0- | -44 | -0- | 924 | 1 | 5077 | 2 | Y | -0- | | | | | 4 |
| 04 | 5617 | X | 5617 | -0- | -0- | -0- | 1044 | 1 | 4553 | 2 | Y | 18 | | | | | 22 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 6543 | X | 6543 | -0- | -0- | -0- | 1220 | 1 | 5323 | 2 | Y | -0- | | | | | 22 |
| 06 | 6233 | X | 6233 | -0- | -0- | -0- | 1222 | 1 | 4978 | 2 | Y | 30 | 48 | 1 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 6312 | X | 6312 | -0- | -0- | -0- | 1266 | 1 | 5046 | 2 | Y | -0- | | | | | 4 |
| 08 | 6541 | X | 6375 | -0- | -166 | -0- | 1279 | 1 | 5074 | 2 | Y | 20 | | | | | 24 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 6440 | X | 6440 | -0- | -0- | -0- | 1293 | 1 | 5147 | 2 | Y | -0- | | | | | 24 |
| 10 | 6541 | X | 6261 | -0- | -280 | -0- | 1246 | 1 | 4976 | 2 | Y | 35 | | | | | 59 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 6240 | X | 5655 | -0- | -585 | -0- | 1258 | 1 | 4397 | 2 | Y | -0- | 56 | 1 | | | 3 |
| 12 | 6665 | X | 5512 | -0- | -1153 | -0- | 952 | 1 | 4560 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 71,856 TOTAL CONDENSATE PROD: 133

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 19 RRCID -> 226407 COMPL. DATE 02/03/2007 TOTAL DEPTH 10827 PERF. 7406 - 10607

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3928 | X | 3928 | -0- | | -0- | -0- | 996 | 1 | 2655 | 2 | Y | 252 | 297 | 1 | | | 100 |
| | | | | | | | | 277 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3045 | -0- | | -483 | -0- | 498 | 1 | 2291 | 2 | Y | 233 | 200 | 1 | | | 133 |
| | | | | | | | | 256 | 9 | | | | | | | | | |
| 03 | 3657 | X | 3135 | -0- | | -522 | -0- | 547 | 1 | 2442 | 2 | Y | 133 | 157 | 1 | | | 109 |
| | | | | | | | | 146 | 9 | | | | | | | | | |
| 04 | 3510 | X | 2938 | -0- | | -572 | -0- | 479 | 1 | 2249 | 2 | Y | 191 | 249 | 1 | | | 51 |
| | | | | | | | | 210 | 9 | | | | | | | | | |
| 05 | 3641 | X | 3641 | -0- | | -0- | -0- | 675 | 1 | 2749 | 2 | Y | 197 | 185 | 1 | | | 63 |
| | | | | | | | | 217 | 9 | | | | | | | | | |
| 06 | 3510 | X | 3314 | -0- | | -196 | -0- | 595 | 1 | 2552 | 2 | Y | 152 | 164 | 1 | | | 51 |
| | | | | | | | | 167 | 9 | | | | | | | | | |
| 07 | 3386 | X | 3386 | -0- | | -0- | -0- | 583 | 1 | 2553 | 2 | Y | 227 | 164 | 1 | | | 114 |
| | | | | | | | | 250 | 9 | | | | | | | | | |
| 08 | 3441 | X | 3300 | -0- | | -141 | -0- | 581 | 1 | 2584 | 2 | Y | 123 | 150 | 1 | | | 87 |
| | | | | | | | | 135 | 9 | | | | | | | | | |
| 09 | 3330 | X | 3305 | -0- | | -25 | -0- | 573 | 1 | 2603 | 2 | Y | 117 | 132 | 1 | | | 72 |
| | | | | | | | | 129 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3337 | -0- | | -104 | -0- | 582 | 1 | 2566 | 2 | Y | 172 | 194 | 1 | | | 50 |
| | | | | | | | | 189 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3183 | -0- | | -117 | -0- | 576 | 1 | 2369 | 2 | Y | 216 | 179 | 1 | | | 87 |
| | | | | | | | | 238 | 9 | | | | | | | | | |
| 12 | 3410 | X | 2752 | -0- | | -658 | -0- | 441 | 1 | 2305 | 2 | Y | 5 | | | | | 92 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,264 TOTAL CONDENSATE PROD: 2,018

GUNN, MARGARET GU 1 WELL #: 14 RRCID -> 227214 COMPL. DATE 03/19/2007 TOTAL DEPTH 10840 PERF. 7608 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 2982 | -0- | | -924 | -0- | 309 | 1 | 2647 | 2 | Y | 24 | 13 | 1 | | | 22 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3416 | X | 2911 | -0- | | -505 | -0- | 548 | 1 | 2335 | 2 | Y | 25 | 26 | 1 | | | 21 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3580 | -0- | | -109 | -0- | 546 | 1 | 3001 | 2 | Y | 30 | 31 | 1 | | | 20 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3858 | X | 3858 | -0- | | -0- | -0- | 718 | 1 | 3130 | 2 | Y | 9 | 11 | 1 | | | 18 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 4424 | X | 4424 | -0- | | -0- | -0- | 819 | 1 | 3572 | 2 | Y | 30 | 33 | 1 | | | 15 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 3804 | X | 3804 | -0- | | -0- | -0- | 747 | 1 | 3045 | 2 | Y | 11 | 19 | 1 | | | 7 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 4038 | X | 4038 | -0- | | -0- | -0- | 806 | 1 | 3211 | 2 | Y | 19 | 18 | 1 | | | 8 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 4433 | X | 4417 | -0- | | -16 | -0- | 883 | 1 | 3502 | 2 | Y | 29 | 17 | 1 | | | 20 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 4470 | X | 4470 | -0- | | -0- | -0- | 889 | 1 | 3537 | 2 | Y | 40 | 23 | 1 | | | 37 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 4433 | X | 4314 | -0- | | -119 | -0- | 854 | 1 | 3410 | 2 | Y | 45 | 46 | 1 | | | 36 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 4260 | X | 4030 | -0- | | -230 | -0- | 889 | 1 | 3107 | 2 | Y | 31 | 50 | 1 | | | 17 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 4588 | X | 3726 | -0- | | -862 | -0- | 642 | 1 | 3072 | 2 | Y | 11 | | | | | 28 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,554 TOTAL CONDENSATE PROD: 304

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET GU 1 WELL #: 15 RRCID -> 229243 COMPL. DATE 03/15/2007 TOTAL DEPTH 10995 PERF. 7602 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3727 | X | 3727 | -0- | -0- | -0- | 387 | 1 | 3315 | 2 | Y | 23 | 13 | 1 | | | 23 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3421 | X | 3421 | -0- | -0- | -0- | 645 | 1 | 2748 | 2 | Y | 25 | 25 | 1 | | | 23 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3540 | -0- | -118 | -0- | 540 | 1 | 2967 | 2 | Y | 30 | 31 | 1 | | | 22 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3600 | X | 3364 | -0- | -236 | -0- | 626 | 1 | 2728 | 2 | Y | 9 | 11 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 3782 | X | 3580 | -0- | -202 | -0- | 661 | 1 | 2886 | 2 | Y | 30 | 32 | 1 | | | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 3660 | X | 3526 | -0- | -134 | -0- | 692 | 1 | 2820 | 2 | Y | 13 | 21 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 3850 | X | 3850 | -0- | -0- | -0- | 765 | 1 | 3049 | 2 | Y | 33 | 29 | 1 | | | 14 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3263 | X | 3263 | -0- | -0- | -0- | 650 | 1 | 2581 | 2 | Y | 29 | 19 | 1 | | | 24 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 3152 | X | 3152 | -0- | -0- | -0- | 624 | 1 | 2484 | 2 | Y | 40 | 24 | 1 | | | 40 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 3458 | X | 3458 | -0- | -0- | -0- | 683 | 1 | 2725 | 2 | Y | 45 | 47 | 1 | | | 38 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 3212 | X | 3212 | -0- | -0- | -0- | 707 | 1 | 2471 | 2 | Y | 31 | 51 | 1 | | | 18 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 3224 | X | 3110 | -0- | -114 | -0- | 535 | 1 | 2563 | 2 | Y | 11 | | | | | 29 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,203 TOTAL CONDENSATE PROD: 319

GUNN, MARGARET GU 1 WELL #: 16 RRCID -> 229320 COMPL. DATE 12/13/2006 TOTAL DEPTH 11069 PERF. 7778 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3515 | -0- | -887 | -0- | 367 | 1 | 3148 | 2 | Y | -0- | | | | | 6 |
| 02 | 3696 | X | 3505 | -0- | -191 | -0- | 660 | 1 | 2814 | 2 | Y | 28 | 30 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3937 | X | 3732 | -0- | -205 | -0- | 574 | 1 | 3158 | 2 | Y | -0- | | | | | 4 |
| 04 | 3642 | X | 3642 | -0- | -0- | -0- | 672 | 1 | 2933 | 2 | Y | 34 | | | | | 38 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 3875 | X | 1844 | -0- | -2031 | -0- | 344 | 1 | 1500 | 2 | Y | -0- | | | | | 38 |
| 06 | 3750 | X | -0- | -0- | -3750 | -0- | | | | | Y | 3 | 38 | 1 | | | 3 |
| 07 | 3875 | X | -0- | -0- | -3875 | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | 3751 | X | -0- | -0- | -3751 | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | 3630 | X | -0- | -0- | -3630 | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 1829 | X | -0- | -0- | -1829 | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,238 TOTAL CONDENSATE PROD: 65

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
FLEWELLEN G U #1 WELL #: 4 RRCID -> 276568 COMPL. DATE 02/01/2006 TOTAL DEPTH 10911 PERF. 7554 - 10731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 3520 | X | 3520 | -0- | -0- | -0- | 612 | 1 | 2811 | 2 | Y | 88 | 54 | 1 | | | 34 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 3847 | X | 3847 | -0- | -0- | -0- | 701 | 1 | 3127 | 2 | Y | 17 | 31 | 1 | | | 20 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3148 | X | 3148 | -0- | -0- | -0- | 541 | 1 | 2541 | 2 | Y | 60 | 67 | 1 | | | 13 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 3908 | X | 3908 | -0- | -0- | -0- | 758 | 1 | 3088 | 2 | Y | 56 | 52 | 1 | | | 17 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 18900 | X | 3577 | -0- | -15323 | -0- | 664 | 1 | 2847 | 2 | Y | 60 | 59 | 1 | | | 18 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 3906 | X | 3472 | -0- | -434 | -0- | 638 | 1 | 2795 | 2 | Y | 35 | 31 | 1 | | | 22 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 3937 | X | 3452 | -0- | -485 | -0- | 622 | 1 | 2766 | 2 | Y | 58 | 50 | 1 | | | 30 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 3810 | X | 3308 | -0- | -502 | -0- | 593 | 1 | 2692 | 2 | Y | 21 | 33 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3937 | X | 3071 | -0- | -866 | -0- | 564 | 1 | 2488 | 2 | Y | 17 | 28 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3570 | X | 2794 | -0- | -776 | -0- | 541 | 1 | 2227 | 2 | Y | 24 | 21 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2631 | -0- | -841 | -0- | 422 | 1 | 2207 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,728 TOTAL CONDENSATE PROD: 438

INDIGO RESOURCES LLC 423831
SMITH, DAVID G.U. #1 WELL #: 2 RRCID -> 125117 COMPL. DATE 05/10/1999 TOTAL DEPTH 8120 PERF. 7248 - 7522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIN RANCH G.U. 4 WELL #: 1-T RRCID -> 127844 COMPL. DATE 10/23/1992 TOTAL DEPTH 9310 PERF. 8098 - 8101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 157 | -0- | -29 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 89 | -0- | -79 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 107 | -0- | -43 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 132 | -0- | -23 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,529 TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 6 WELL #: 1 RRCID -> 138032 COMPL. DATE 03/03/1997 TOTAL DEPTH 7750 PERF. 7395 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICKSON, STARR GU #1 WELL #: 2 RRCID -> 142288 COMPL. DATE N/A TOTAL DEPTH 7718 PERF. 7357 - 7700

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1625 | N | 1625 | -0- | -0- | -0- | 1580 | 2 | 45 | 9 | Y | 41 | 43 | 1 | | | 12 |
| 02 | 1372 | N | 1372 | -0- | -0- | -0- | 1333 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | | 11 |
| 03 | 1524 | N | 1524 | -0- | -0- | -0- | 1494 | 2 | 30 | 9 | Y | 27 | 34 | 1 | | | 4 |
| 04 | 1484 | N | 1484 | -0- | -0- | -0- | 15 | 1 | 1438 | 2 | Y | 28 | 26 | 1 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1527 | N | 1527 | -0- | -0- | -0- | 16 | 1 | 1490 | 2 | Y | 19 | 20 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1355 | N | 1355 | -0- | -0- | -0- | 15 | 1 | 1307 | 2 | Y | 30 | 29 | 1 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1523 | N | 1523 | -0- | -0- | -0- | 16 | 1 | 1454 | 2 | Y | 48 | 47 | 1 | | | 7 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 1534 | N | 1534 | -0- | -0- | -0- | 16 | 1 | 1485 | 2 | Y | 30 | 28 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1533 | N | 1533 | -0- | -0- | -0- | 15 | 1 | 1470 | 2 | Y | 44 | 39 | 1 | | | 14 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 1615 | N | 1615 | -0- | -0- | -0- | 16 | 1 | 1559 | 2 | Y | 36 | 43 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1517 | N | 1517 | -0- | -0- | -0- | 15 | 1 | 1459 | 2 | Y | 39 | 36 | 1 | | | 10 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 1575 | N | 1575 | -0- | -0- | -0- | 16 | 1 | 1526 | 2 | Y | 30 | 31 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,184 TOTAL CONDENSATE PROD: 407

GINN HEIRS G.U. 1 WELL #: 1 RRCID -> 143383 COMPL. DATE 02/17/2012 TOTAL DEPTH 7843 PERF. 7380 - 7804

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- | -0- | 1 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 02 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 246 | -0- | -64 | -0- | 1 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 105 | -0- | -195 | -0- | 1 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 105 | -0- | -205 | -0- | 1 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 1 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,175 TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH GU #1 WELL #: 1 RRCID -> 144659 COMPL. DATE 09/01/2002 TOTAL DEPTH 7717 PERF. 6802 - 7654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1969 | X | 1969 | -0- | -0- | -0- | 8 | 1 | 1920 | 2 | Y | 37 | 38 | 1 | | | 11 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 1793 | X | 1793 | -0- | -0- | -0- | 7 | 1 | 1745 | 2 | Y | 37 | 41 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1747 | N | 1747 | -0- | -0- | -0- | 8 | 1 | 1715 | 2 | Y | 22 | 21 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1051 | -0- | -479 | -0- | 7 | 1 | 1030 | 2 | Y | 13 | 14 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1850 | N | 1850 | -0- | -0- | -0- | 7 | 1 | 1810 | 2 | Y | 30 | 15 | 1 | | | 22 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 2097 | N | 2097 | -0- | -0- | -0- | 7 | 1 | 2044 | 2 | Y | 42 | 47 | 1 | | | 17 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 1866 | X | 1866 | -0- | -0- | -0- | 8 | 1 | 1817 | 2 | Y | 37 | 30 | 1 | | | 24 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1976 | X | 1976 | -0- | -0- | -0- | 9 | 1 | 1828 | 2 | Y | 126 | 38 | 1 | | | 112 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 09 | 2100 | X | 2091 | -0- | -9 | -0- | 9 | 1 | 1924 | 2 | Y | 144 | 182 | 1 | | | 74 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 2302 | X | 2302 | -0- | -0- | -0- | 9 | 1 | 2073 | 2 | Y | 200 | 205 | 1 | | | 69 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 11 | 2100 | X | 2095 | -0- | -5 | -0- | 9 | 1 | 1897 | 2 | Y | 172 | 219 | 1 | | | 22 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| *12 | 2590 | X | 2590 | -0- | -0- | -0- | 9 | 1 | 2274 | 2 | Y | 279 | 211 | 1 | | | 90 |
| | | | | | | | 307 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,427 TOTAL CONDENSATE PROD: 1,139

BELL GU #1 WELL #: 2 RRCID -> 147458 COMPL. DATE 11/26/1993 TOTAL DEPTH 7860 PERF. 7538 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2672 | N | 2672 | -0- | -0- | -0- | 22 | 1 | 2301 | 2 | Y | 317 | 430 | 1 | | | 59 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 02 | 2111 | N | 2111 | -0- | -0- | -0- | 20 | 1 | 1793 | 2 | Y | 271 | 143 | 1 | | | 187 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 03 | 2481 | N | 2481 | -0- | -0- | -0- | 23 | 1 | 2139 | 2 | Y | 290 | 398 | 1 | | | 79 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 04 | 2374 | N | 2374 | -0- | -0- | -0- | 23 | 1 | 2017 | 2 | Y | 304 | 273 | 1 | | | 110 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 05 | 2170 | N | 1604 | -0- | -566 | -0- | 24 | 1 | 1359 | 2 | Y | 201 | 137 | 1 | | | 174 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 06 | 1167 | N | 1167 | -0- | -0- | -0- | 23 | 1 | 1023 | 2 | Y | 110 | 142 | 1 | | | 142 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 07 | 2420 | N | 2420 | -0- | -0- | -0- | 24 | 1 | 2078 | 2 | Y | 289 | 371 | 1 | | | 60 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 08 | 2163 | N | 2163 | -0- | -0- | -0- | 23 | 1 | 1831 | 2 | Y | 281 | 263 | 1 | | | 78 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 09 | 1525 | N | 1525 | -0- | -0- | -0- | 21 | 1 | 1299 | 2 | Y | 186 | 145 | 1 | | | 119 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 10 | 2487 | N | 2487 | -0- | -0- | -0- | 21 | 1 | 2091 | 2 | Y | 341 | 278 | 1 | | | 182 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3125 | -0- | 125 | 125 | 22 | 1 | 2654 | 2 | Y | 408 | 417 | 1 | | | 173 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| *12 | 2884 | N | 2759 | -0- | -125 | -0- | 23 | 1 | 2370 | 2 | Y | 333 | 414 | 1 | | | 92 |
| | | | | | | | 366 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,888 TOTAL CONDENSATE PROD: 3,331

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GINN HEIRS G.U. 1 WELL #: 3 RRCID -> 148255 COMPL. DATE 03/18/1997 TOTAL DEPTH 9000 PERF. 7420 - 7504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIN RANCH GU #2 WELL #: 3 RRCID -> 154205 COMPL. DATE 11/11/1996 TOTAL DEPTH 9000 PERF. 7454 - 8942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2962 | -0- | -76 | -0- | 2955 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 2 |
| 02 | 2917 | X | 2917 | -0- | -0- | -0- | 2882 | 2 | 35 | 9 | Y | 32 | 24 | 1 | | | 10 |
| 03 | 3173 | X | 3173 | -0- | -0- | -0- | 3147 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | 4 |
| 04 | 3095 | X | 3095 | -0- | -0- | -0- | 3072 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 5 |
| 05 | 3057 | X | 3057 | -0- | -0- | -0- | 3029 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 6 |
| 06 | 3383 | X | 3383 | -0- | -0- | -0- | 3340 | 2 | 43 | 9 | Y | 39 | 37 | 1 | | | 8 |
| 07 | 2844 | X | 2844 | -0- | -0- | -0- | 2810 | 2 | 34 | 9 | Y | 31 | 35 | 1 | | | 4 |
| 08 | 3193 | X | 2252 | -0- | -941 | -0- | 8 | 1 | 2216 | 2 | Y | 25 | 22 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2164 | -0- | -1046 | -0- | 8 | 1 | 2125 | 2 | Y | 28 | 26 | 1 | | | 9 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3955 | X | 3955 | -0- | -0- | -0- | 9 | 1 | 3887 | 2 | Y | 54 | 53 | 1 | | | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 3483 | X | 3483 | -0- | -0- | -0- | 8 | 1 | 3422 | 2 | Y | 48 | 46 | 1 | | | 12 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 3558 | X | 3558 | -0- | -0- | -0- | 8 | 1 | 3507 | 2 | Y | 39 | 39 | 1 | | | 12 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,843 TOTAL CONDENSATE PROD: 372

GRIFFIN RANCH G.U. 7 WELL #: 1 RRCID -> 167482 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7519 - 8401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH GU #1 WELL #: 3 RRCID -> 171146 COMPL. DATE 09/25/1998 TOTAL DEPTH 8790 PERF. 8310 - 8558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1705 | -0- | -0- | -0- | 16 | 1 | 1658 | 2 | Y | 28 | 29 | 1 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1484 | -0- | -0- | -0- | 14 | 1 | 1441 | 2 | Y | 26 | 26 | 1 | | | 8 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1634 | N | 1634 | -0- | -0- | -0- | 16 | 1 | 1587 | 2 | Y | 28 | 32 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1466 | -0- | -64 | -0- | 15 | 1 | 1428 | 2 | Y | 21 | 20 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1525 | -0- | -56 | -0- | 16 | 1 | 1491 | 2 | Y | 16 | 17 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1472 | N | 1472 | -0- | -0- | -0- | 15 | 1 | 1439 | 2 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1536 | N | 1536 | -0- | -0- | -0- | 16 | 1 | 1496 | 2 | Y | 22 | 22 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1508 | N | 1508 | -0- | -0- | -0- | 16 | 1 | 1479 | 2 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1433 | N | 1433 | -0- | -0- | -0- | 15 | 1 | 1388 | 2 | Y | 27 | 22 | 1 | | | 8 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1457 | N | 985 | -0- | -472 | -0- | 13 | 1 | 955 | 2 | Y | 15 | 20 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1410 | N | 789 | -0- | -621 | -0- | 15 | 1 | 774 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 1457 | N | 738 | -0- | -719 | -0- | 16 | 1 | 722 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,275 TOTAL CONDENSATE PROD: 211

GINN HEIRS G.U. 1 WELL #: 4 RRCID -> 190969 COMPL. DATE 05/26/2002 TOTAL DEPTH 7780 PERF. 7418 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 743 | N | 743 | -0- | -0- | -0- | 10 | 1 | 694 | 2 | Y | 35 | 38 | 1 | | | 44 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 9 | 1 | 622 | 2 | Y | 23 | 33 | 1 | | | 34 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 764 | N | 764 | -0- | -0- | -0- | 37 | 1 | 683 | 2 | Y | 40 | 31 | 1 | | | 43 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 764 | N | 764 | -0- | -0- | -0- | 35 | 1 | 694 | 2 | Y | 32 | 60 | 1 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 795 | N | 795 | -0- | -0- | -0- | 37 | 1 | 718 | 2 | Y | 36 | | | | | 51 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 778 | N | 778 | -0- | -0- | -0- | 35 | 1 | 700 | 2 | Y | 39 | 45 | 1 | | | 45 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 815 | N | 815 | -0- | -0- | -0- | 37 | 1 | 732 | 2 | Y | 42 | 43 | 1 | | | 44 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 815 | N | 815 | -0- | -0- | -0- | 35 | 1 | 737 | 2 | Y | 39 | 44 | 1 | | | 39 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 797 | N | 797 | -0- | -0- | -0- | 34 | 1 | 716 | 2 | Y | 43 | 40 | 1 | | | 42 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 35 | 1 | 733 | 2 | Y | 37 | 34 | 1 | | | 45 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 780 | N | 751 | -0- | -29 | -0- | 34 | 1 | 688 | 2 | Y | 26 | 39 | 1 | | | 32 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 806 | N | 799 | -0- | -7 | -0- | 35 | 1 | 727 | 2 | Y | 34 | 29 | 1 | | | 37 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,286 TOTAL CONDENSATE PROD: 426

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
DICKSON, STARR GU #1 WELL #: 7 RRCID -> 199837 COMPL. DATE 12/02/2003 TOTAL DEPTH 10969 PERF. 7381 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 4185 | -0- | -0- | -0- | 4174 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 02 | 3723 | X | 3723 | -0- | -0- | -0- | 3713 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 4097 | X | 4097 | -0- | -0- | -0- | 4088 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 04 | 3685 | X | 3685 | -0- | -0- | -0- | 3671 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 05 | 4145 | X | 4145 | -0- | -0- | -0- | 4136 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 06 | 4002 | X | 4002 | -0- | -0- | -0- | 3993 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 3858 | X | 3858 | -0- | -0- | -0- | 3849 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 08 | 3761 | X | 3761 | -0- | -0- | -0- | 3752 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 09 | 3533 | X | 3533 | -0- | -0- | -0- | 3523 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |
| 10 | 3613 | X | 3613 | -0- | -0- | -0- | 3613 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 11 | 6618 | X | 6618 | -0- | -0- | -0- | 6618 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3389 | X | 3389 | -0- | -0- | -0- | 3389 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 48,609 TOTAL CONDENSATE PROD: 81

DICKSON, STARR GU #1 WELL #: 10 RRCID -> 204694 COMPL. DATE 08/03/2004 TOTAL DEPTH 10848 PERF. 7464 - 10641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1228 | -0- | -508 | -0- | 1166 | 2 | 62 | 9 | Y | 56 | 61 | 1 | | | 16 |
| 02 | 1708 | N | 605 | -0- | -1103 | -0- | 543 | 2 | 62 | 9 | Y | 56 | 55 | 1 | | | 17 |
| 03 | 2170 | N | 614 | -0- | -1556 | -0- | 557 | 2 | 57 | 9 | Y | 52 | 61 | 1 | | | 8 |
| 04 | 3000 | N | 4181 | -0- | 1181 | 1181 | 4115 | 2 | 66 | 9 | Y | 60 | 55 | 1 | | | 13 |
| 05 | 3100 | N | 4392 | -0- | 1292 | 2473 | 4336 | 2 | 56 | 9 | Y | 51 | 51 | 1 | | | 13 |
| 06 | 3000 | N | 3712 | -0- | 712 | 3185 | 3661 | 2 | 51 | 9 | Y | 46 | 50 | 1 | | | 9 |
| 07 | 7801 | X | 4616 | -0- | -3185 | -0- | 4559 | 2 | 57 | 9 | Y | 52 | 54 | 1 | | | 7 |
| 08 | 4700 | X | 4700 | -0- | -0- | -0- | 4560 | 2 | 140 | 9 | Y | 127 | 98 | 1 | | | 36 |
| 09 | 4016 | X | 4016 | -0- | -0- | -0- | 3950 | 2 | 66 | 9 | Y | 60 | 77 | 1 | | | 19 |
| 10 | 4186 | X | 4186 | -0- | -0- | -0- | 4108 | 2 | 78 | 9 | Y | 71 | 77 | 1 | | | 13 |
| 11 | 3633 | X | 3633 | -0- | -0- | -0- | 3557 | 2 | 76 | 9 | Y | 69 | 65 | 1 | | | 17 |
| *12 | 3406 | X | 3406 | -0- | -0- | -0- | 3352 | 2 | 54 | 9 | Y | 49 | 51 | 1 | | | 15 |

TOTAL GAS PROD: 39,289 TOTAL CONDENSATE PROD: 749

MCWHORTER-RUNDELL WELL #: 1 RRCID -> 211106 COMPL. DATE 04/23/2005 TOTAL DEPTH 10786 PERF. 7429 - 10593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2686 | X | 2686 | -0- | -0- | -0- | 2676 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 1863 | X | 1863 | -0- | -0- | -0- | 1853 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 2015 | X | 1935 | -0- | -80 | -0- | 1926 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 04 | 1950 | X | 1910 | -0- | -40 | -0- | 1896 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 05 | 2102 | X | 2102 | -0- | -0- | -0- | 2093 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 06 | 2046 | N | 2046 | -0- | -0- | -0- | 2037 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 1740 | N | 1740 | -0- | -0- | -0- | 1731 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 08 | 2108 | N | 1812 | -0- | -296 | -0- | 1812 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 2040 | N | 1883 | -0- | -157 | -0- | 1870 | 2 | 13 | 9 | Y | 12 | 8 | 1 | | | 4 |
| 10 | 1736 | N | 1166 | -0- | -570 | -0- | 1149 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 3 |
| 11 | 1740 | N | 550 | -0- | -1190 | -0- | 537 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |
| 12 | 1953 | N | 848 | -0- | -1105 | -0- | 841 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 20,541 TOTAL CONDENSATE PROD: 108

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
DICKSON, STARR GU #1 WELL #: 9 RRCID -> 211661 COMPL. DATE 01/21/2008 TOTAL DEPTH 10798 PERF. 7696 - 8203

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 1927 | -0- | -2661 | -0- | 1836 | 2 | 91 | 9 | Y | 83 | 91 | 1 | | | 24 |
| 02 | 4144 | X | 4041 | -0- | -103 | -0- | 3950 | 2 | 91 | 9 | Y | 83 | 82 | 1 | | | 25 |
| 03 | 4588 | X | 4020 | -0- | -568 | -0- | 3934 | 2 | 86 | 9 | Y | 78 | 91 | 1 | | | 12 |
| 04 | 4496 | X | 4496 | -0- | -0- | -0- | 4377 | 2 | 119 | 9 | Y | 108 | 96 | 1 | | | 24 |
| 05 | 5766 | X | 5766 | -0- | -0- | -0- | 5683 | 2 | 83 | 9 | Y | 75 | 79 | 1 | | | 20 |
| 06 | 5344 | X | 5344 | -0- | -0- | -0- | 5268 | 2 | 76 | 9 | Y | 69 | 75 | 1 | | | 14 |
| 07 | 5209 | X | 5209 | -0- | -0- | -0- | 5124 | 2 | 85 | 9 | Y | 77 | 80 | 1 | | | 11 |
| 08 | 5280 | X | 5280 | -0- | -0- | -0- | 5225 | 2 | 55 | 9 | Y | 50 | 47 | 1 | | | 14 |
| 09 | 4293 | X | 4293 | -0- | -0- | -0- | 4283 | 2 | 10 | 9 | Y | 9 | 20 | 1 | | | 3 |
| 10 | 4311 | X | 4311 | -0- | -0- | -0- | 4292 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |
| 11 | 3964 | X | 3964 | -0- | -0- | -0- | 3945 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 4 |
| *12 | 3891 | X | 3891 | -0- | -0- | -0- | 3872 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 5 |

TOTAL GAS PROD: 52,542 TOTAL CONDENSATE PROD: 683

DICKSON, STARR GU #1 WELL #: 8 RRCID -> 211664 COMPL. DATE 03/26/2005 TOTAL DEPTH 10907 PERF. 7793 - 10634

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3284 | X | 3284 | -0- | -0- | -0- | 3274 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 2783 | X | 2783 | -0- | -0- | -0- | 2773 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 3208 | X | 3208 | -0- | -0- | -0- | 3199 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 04 | 2988 | X | 2988 | -0- | -0- | -0- | 2974 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 05 | 2907 | X | 2907 | -0- | -0- | -0- | 2898 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 06 | 2637 | X | 2637 | -0- | -0- | -0- | 2628 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 3002 | X | 3002 | -0- | -0- | -0- | 2993 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 08 | 3193 | X | 3026 | -0- | -167 | -0- | 2979 | 2 | 47 | 9 | Y | 43 | 32 | 1 | | | 12 |
| 09 | 3253 | X | 3253 | -0- | -0- | -0- | 3242 | 2 | 11 | 9 | Y | 10 | 19 | 1 | | | 3 |
| 10 | 3119 | X | 3119 | -0- | -0- | -0- | 3113 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 1 |
| 11 | 2940 | X | 2091 | -0- | -849 | -0- | 2081 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 12 | 3348 | X | 2037 | -0- | -1311 | -0- | 2026 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |

TOTAL GAS PROD: 34,335 TOTAL CONDENSATE PROD: 140

GRIFFIN RANCH G.U. 2 WELL #: 4 RRCID -> 213695 COMPL. DATE 06/12/2005 TOTAL DEPTH 10708 PERF. 7467 - 10637

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 4826 | -0- | -1312 | -0- | 4826 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5544 | X | 4730 | -0- | -814 | -0- | 4730 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 6014 | X | 5236 | -0- | -778 | -0- | 5236 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5250 | X | 4658 | -0- | -592 | -0- | 4658 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 5425 | X | 4864 | -0- | -561 | -0- | 4864 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 5070 | X | 4153 | -0- | -917 | -0- | 4153 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4824 | X | 4824 | -0- | -0- | -0- | 4824 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4536 | X | 4536 | -0- | -0- | -0- | 4527 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 2 |
| 09 | 4958 | X | 4958 | -0- | -0- | -0- | 4944 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 4 |
| 10 | 4819 | X | 4819 | -0- | -0- | -0- | 4786 | 2 | 33 | 9 | Y | 30 | 28 | 1 | | | 6 |
| 11 | 4656 | X | 4656 | -0- | -0- | -0- | 4621 | 2 | 35 | 9 | Y | 32 | 30 | 1 | | | 8 |
| *12 | 4503 | X | 4503 | -0- | -0- | -0- | 4480 | 2 | 23 | 9 | Y | 21 | 23 | 1 | | | 6 |

TOTAL GAS PROD: 56,763 TOTAL CONDENSATE PROD: 104

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
DICKSON, STARR GU #1 WELL #: 11 RRCID -> 213697 COMPL. DATE 06/30/2005 TOTAL DEPTH 10822 PERF. 7917 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8151 | X | 8151 | -0- | -0- | -0- | 8131 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 5 |
| 02 | 3473 | X | 3473 | -0- | -0- | -0- | 3452 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 6 |
| 03 | 4322 | X | 4322 | -0- | -0- | -0- | 4302 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 3 |
| 04 | 4260 | X | 2703 | -0- | -1557 | -0- | 2678 | 2 | 25 | 9 | Y | 23 | 21 | 1 | | | 5 |
| 05 | 4402 | X | 3394 | -0- | -1008 | -0- | 3375 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 4 |
| 06 | 4260 | X | 2630 | -0- | -1630 | -0- | 2612 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 3 |
| 07 | 2715 | X | 2715 | -0- | -0- | -0- | 2696 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 2 |
| 08 | 3875 | X | 2666 | -0- | -1209 | -0- | 2646 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 5 |
| 09 | 3270 | X | 3097 | -0- | -173 | -0- | 3089 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 2 |
| 10 | 3379 | X | 3286 | -0- | -93 | -0- | 3285 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 11 | 3503 | X | 3503 | -0- | -0- | -0- | 3503 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3301 | X | 3301 | -0- | -0- | -0- | 3301 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43,241 TOTAL CONDENSATE PROD: 154

GRIFFIN RANCH G.U. 6 WELL #: 5 RRCID -> 214212 COMPL. DATE 02/01/2008 TOTAL DEPTH 10806 PERF. 7592 - 8465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2129 | -0- | -289 | -0- | 14 | 1 | 2115 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 1932 | N | 688 | -0- | -1244 | -0- | 12 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 03 | 2232 | N | 410 | -0- | -1822 | -0- | 16 | 1 | 393 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2070 | N | 412 | -0- | -1658 | -0- | 15 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3341 | -0- | 241 | 241 | 16 | 1 | 3317 | 2 | Y | 7 | 5 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2550 | N | 2309 | -0- | -241 | -0- | 15 | 1 | 2294 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 2353 | X | 2353 | -0- | -0- | -0- | 16 | 1 | 2337 | 2 | Y | -0- | | | | | -0- |
| 08 | 3348 | X | 2128 | -0- | -1220 | -0- | 16 | 1 | 2112 | 2 | Y | -0- | | | | | -0- |
| 09 | 3240 | X | 1813 | -0- | -1427 | -0- | 15 | 1 | 1798 | 2 | Y | -0- | | | | | -0- |
| 10 | 3348 | X | 1838 | -0- | -1510 | -0- | 16 | 1 | 1822 | 2 | Y | -0- | | | | | -0- |
| 11 | 2310 | X | 1831 | -0- | -479 | -0- | 15 | 1 | 1816 | 2 | Y | -0- | | | | | -0- |
| 12 | 2356 | X | 1704 | -0- | -652 | -0- | 16 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,956 TOTAL CONDENSATE PROD: 8

GRIFFIN RANCH G.U. 6 WELL #: 4 RRCID -> 214214 COMPL. DATE 08/09/2005 TOTAL DEPTH 10864 PERF. 7484 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4973 | X | 4973 | -0- | -0- | -0- | 4953 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 5 |
| 02 | 4527 | X | 4527 | -0- | -0- | -0- | 4506 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 6 |
| 03 | 4907 | X | 4907 | -0- | -0- | -0- | 4887 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 3 |
| 04 | 4296 | X | 4296 | -0- | -0- | -0- | 4271 | 2 | 25 | 9 | Y | 23 | 21 | 1 | | | 5 |
| 05 | 4329 | X | 4329 | -0- | -0- | -0- | 4310 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 4 |
| 06 | 4050 | X | 3517 | -0- | -533 | -0- | 3499 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 3 |
| 07 | 3421 | X | 3421 | -0- | -0- | -0- | 3402 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 2 |
| 08 | 3503 | X | 3349 | -0- | -154 | -0- | 3340 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 09 | 3390 | X | 3247 | -0- | -143 | -0- | 3207 | 2 | 40 | 9 | Y | 36 | 27 | 1 | | | 11 |
| 10 | 3503 | X | 3315 | -0- | -188 | -0- | 3282 | 2 | 33 | 9 | Y | 30 | 35 | 1 | | | 6 |
| 11 | 3390 | X | 3020 | -0- | -370 | -0- | 3013 | 2 | 7 | 9 | Y | 6 | 10 | 1 | | | 2 |
| 12 | 3410 | X | 3098 | -0- | -312 | -0- | 3098 | 2 | | | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 45,999 TOTAL CONDENSATE PROD: 208

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 6 WELL #: 7 RRCID -> 214950 COMPL. DATE 09/10/2005 TOTAL DEPTH 10876 PERF. 7455 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 1963 | -0- | -827 | -0- | 12 | 1 | 1912 | 2 | Y | 35 | 39 | 1 | | | 10 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 4808 | X | 4808 | -0- | -0- | -0- | 14 | 1 | 4771 | 2 | Y | 21 | 25 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 5521 | X | 5521 | -0- | -0- | -0- | 16 | 1 | 5484 | 2 | Y | 19 | 22 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 5051 | X | 5051 | -0- | -0- | -0- | 30 | 1 | 4998 | 2 | Y | 21 | 19 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 5052 | X | 5052 | -0- | -0- | -0- | 31 | 1 | 4998 | 2 | Y | 21 | 21 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 4900 | X | 4900 | -0- | -0- | -0- | 30 | 1 | 4845 | 2 | Y | 23 | 23 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 5341 | X | 5341 | -0- | -0- | -0- | 31 | 1 | 5278 | 2 | Y | 29 | 30 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 5239 | X | 5140 | -0- | -99 | -0- | 31 | 1 | 5083 | 2 | Y | 24 | 21 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 5040 | X | 4967 | -0- | -73 | -0- | 30 | 1 | 4900 | 2 | Y | 34 | 30 | 1 | | | 11 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 5239 | X | 4882 | -0- | -357 | -0- | 31 | 1 | 4822 | 2 | Y | 26 | 32 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 5070 | X | 4958 | -0- | -112 | -0- | 30 | 1 | 4893 | 2 | Y | 32 | 29 | 1 | | | 8 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 5239 | X | 4827 | -0- | -412 | -0- | 31 | 1 | 4761 | 2 | Y | 32 | 30 | 1 | | | 10 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,410 TOTAL CONDENSATE PROD: 317

GRIFFIN RANCH G.U. 2 WELL #: 6 RRCID -> 216274 COMPL. DATE 10/31/2005 TOTAL DEPTH 10626 PERF. 7456 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 277 | -0- | -746 | -0- | 16 | 1 | 261 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 868 | N | 461 | -0- | -407 | -0- | 14 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 479 | -0- | -327 | -0- | 16 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 15 | 1 | 802 | 2 | Y | -0- | | | | | -0- |
| 05 | 543 | N | 543 | -0- | -0- | -0- | 16 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 06 | 527 | N | 527 | -0- | -0- | -0- | 15 | 1 | 512 | 2 | Y | -0- | | | | | -0- |
| 07 | 665 | X | 665 | -0- | -0- | -0- | 16 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 08 | 837 | X | 621 | -0- | -216 | -0- | 16 | 1 | 605 | 2 | Y | -0- | | | | | -0- |
| 09 | 810 | X | 580 | -0- | -230 | -0- | 15 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | X | 527 | -0- | -124 | -0- | 6 | 1 | 521 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | X | 450 | -0- | -180 | -0- | 2 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | X | 575 | -0- | -76 | -0- | 2 | 1 | 573 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,522 TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 2 WELL #: 5 RRCID -> 216607 COMPL. DATE 11/26/2005 TOTAL DEPTH 9800 PERF. 7458 - 8294

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIN RANCH GU 6 WELL #: 6 RRCID -> 219704 COMPL. DATE 03/03/2006 TOTAL DEPTH 10841 PERF. 7439 - 10660

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7446 | X | 7446 | -0- | -0- | | -0- | 16 56 | 1 9 | 7374 | 2 | Y | 51 | 51 | 1 | | | 15 |
| 02 | 6272 | X | 5982 | -0- | -290 | | -0- | 14 33 | 1 9 | 5935 | 2 | Y | 30 | 36 | 1 | | | 9 |
| 03 | 6944 | X | 6506 | -0- | -438 | | -0- | 16 28 | 1 9 | 6462 | 2 | Y | 25 | 30 | 1 | | | 4 |
| 04 | 6720 | X | 6124 | -0- | -596 | | -0- | 30 25 | 1 9 | 6069 | 2 | Y | 23 | 22 | 1 | | | 5 |
| 05 | 6944 | X | 6092 | -0- | -852 | | -0- | 31 25 | 1 9 | 6036 | 2 | Y | 23 | 22 | 1 | | | 6 |
| 06 | 6720 | X | 6016 | -0- | -704 | | -0- | 30 31 | 1 9 | 5955 | 2 | Y | 28 | 28 | 1 | | | 6 |
| 07 | 5956 | X | 5956 | -0- | -0- | | -0- | 31 29 | 1 9 | 5896 | 2 | Y | 26 | 28 | 1 | | | 4 |
| 08 | 6324 | X | 5638 | -0- | -686 | | -0- | 31 31 | 1 9 | 5576 | 2 | Y | 28 | 24 | 1 | | | 8 |
| 09 | 6120 | X | 5268 | -0- | -852 | | -0- | 30 36 | 1 9 | 5202 | 2 | Y | 33 | 31 | 1 | | | 10 |
| 10 | 6231 | X | 5376 | -0- | -855 | | -0- | 31 37 | 1 9 | 5308 | 2 | Y | 34 | 38 | 1 | | | 6 |
| 11 | 6030 | X | 5188 | -0- | -842 | | -0- | 30 23 | 1 9 | 5135 | 2 | Y | 21 | 22 | 1 | | | 5 |
| 12 | 5952 | X | 5077 | -0- | -875 | | -0- | 31 36 | 1 9 | 5010 | 2 | Y | 33 | 28 | 1 | | | 10 |

TOTAL GAS PROD: 70,669 TOTAL CONDENSATE PROD: 355

GRIFFIN RANCH G.U. 4 WELL #: 3 RRCID -> 220293 COMPL. DATE 11/25/2005 TOTAL DEPTH 10810 PERF. 8101 - 10647

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3849 | -0- | -181 | | -0- | 3839 | 2 10 9 | | | Y | 9 | 10 | 1 | | | 3 |
| 02 | 3640 | X | 3306 | -0- | -334 | | -0- | 3296 | 2 10 9 | | | Y | 9 | 9 | 1 | | | 3 |
| 03 | 4030 | X | 3395 | -0- | -635 | | -0- | 3386 | 2 9 9 | | | Y | 8 | 10 | 1 | | | 1 |
| 04 | 3870 | X | 3277 | -0- | -593 | | -0- | 3263 | 2 14 9 | | | Y | 13 | 11 | 1 | | | 3 |
| 05 | 3937 | X | 3532 | -0- | -405 | | -0- | 3523 | 2 9 9 | | | Y | 8 | 9 | 1 | | | 2 |
| 06 | 3720 | X | 3480 | -0- | -240 | | -0- | 3471 | 2 9 9 | | | Y | 8 | 8 | 1 | | | 2 |
| 07 | 3830 | X | 3830 | -0- | -0- | | -0- | 3821 | 2 9 9 | | | Y | 8 | 9 | 1 | | | 1 |
| 08 | 3533 | X | 3533 | -0- | -0- | | -0- | 3524 | 2 9 9 | | | Y | 8 | 7 | 1 | | | 2 |
| 09 | 3492 | X | 3492 | -0- | -0- | | -0- | 3491 | 2 1 9 | | | Y | 1 | 3 | 1 | | | -0- |
| 10 | 3463 | X | 3463 | -0- | -0- | | -0- | 3453 | 2 10 9 | | | Y | 9 | 7 | 1 | | | 2 |
| 11 | 3206 | X | 3206 | -0- | -0- | | -0- | 3196 | 2 10 9 | | | Y | 9 | 9 | 1 | | | 2 |
| *12 | 3084 | X | 3084 | -0- | -0- | | -0- | 3072 | 2 12 9 | | | Y | 11 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 41,447 TOTAL CONDENSATE PROD: 101

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
DICKSON, STARR GU 1 WELL #: 12 RRCID -> 221116 COMPL. DATE 11/06/2007 TOTAL DEPTH 10812 PERF. 7531 - 9050

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3410 | -0- | -992 | -0- | 3410 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3976 | X | 3166 | -0- | -810 | -0- | 3166 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4216 | X | 3622 | -0- | -594 | -0- | 3622 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3600 | X | 3235 | -0- | -365 | -0- | 3235 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3720 | X | 3391 | -0- | -329 | -0- | 3391 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3390 | X | 2792 | -0- | -598 | -0- | 2792 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3276 | X | 3276 | -0- | -0- | -0- | 3276 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3627 | X | 3255 | -0- | -372 | -0- | 3246 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 2 |
| 09 | 3595 | X | 3595 | -0- | -0- | -0- | 3573 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 6 |
| 10 | 3494 | X | 3494 | -0- | -0- | -0- | 3451 | 2 | 43 | 9 | Y | 39 | 38 | 1 | | | 7 |
| 11 | 3180 | X | 3071 | -0- | -109 | -0- | 3030 | 2 | 41 | 9 | Y | 37 | 35 | 1 | | | 9 |
| 12 | 3627 | X | 2965 | -0- | -662 | -0- | 2924 | 2 | 41 | 9 | Y | 37 | 35 | 1 | | | 11 |

TOTAL GAS PROD: 39,272 TOTAL CONDENSATE PROD: 141

GRIFFIN RANCH G.U. 1 WELL #: 5 RRCID -> 221194 COMPL. DATE 02/01/2008 TOTAL DEPTH 12109 PERF. 8217 - 10639

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 3796 | -0- | -1474 | -0- | 3765 | 2 | 31 | 9 | Y | 28 | 20 | 1 | | | 8 |
| 02 | 4760 | X | 3421 | -0- | -1339 | -0- | 3391 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 8 |
| 03 | 5270 | X | 3428 | -0- | -1842 | -0- | 3398 | 2 | 30 | 9 | Y | 27 | 31 | 1 | | | 4 |
| 04 | 4740 | X | 3296 | -0- | -1444 | -0- | 3256 | 2 | 40 | 9 | Y | 36 | 32 | 1 | | | 8 |
| 05 | 4650 | X | 3324 | -0- | -1326 | -0- | 3296 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 7 |
| 06 | 3660 | X | 3091 | -0- | -569 | -0- | 3066 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 5 |
| 07 | 2707 | X | 2707 | -0- | -0- | -0- | 2678 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 4 |
| 08 | 3441 | X | 3122 | -0- | -319 | -0- | 3094 | 2 | 28 | 9 | Y | 25 | 22 | 1 | | | 7 |
| 09 | 3966 | X | 3966 | -0- | -0- | -0- | 3965 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | -0- |
| 10 | 4020 | X | 4020 | -0- | -0- | -0- | 4020 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3978 | X | 3978 | -0- | -0- | -0- | 3978 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4092 | X | 3906 | -0- | -186 | -0- | 3906 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 42,055 TOTAL CONDENSATE PROD: 218

CUNYUS, G.B. WELL #: 2 RRCID -> 221862 COMPL. DATE 08/01/2006 TOTAL DEPTH 10814 PERF. 9004 - 10763

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 1285 | -0- | -1443 | -0- | 1274 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 3 |
| 02 | 2828 | X | 887 | -0- | -1941 | -0- | 877 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 3162 | X | 1085 | -0- | -2077 | -0- | 1078 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 1 |
| 04 | 3060 | X | 1078 | -0- | -1982 | -0- | 1077 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3162 | X | 2015 | -0- | -1147 | -0- | 2014 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2816 | X | 2816 | -0- | -0- | -0- | 2815 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 1135 | X | 1135 | -0- | -0- | -0- | 1134 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 2015 | X | 68 | -0- | -1947 | -0- | 67 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2820 | X | 104 | -0- | -2716 | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2914 | X | 637 | -0- | -2277 | -0- | 637 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2820 | X | 449 | -0- | -2371 | -0- | 449 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1147 | X | 448 | -0- | -699 | -0- | 448 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,007 TOTAL CONDENSATE PROD: 30

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
RUNDELL-MCWHORTER WELL #: 1 RRCID -> 221896 COMPL. DATE 03/05/2006 TOTAL DEPTH 10860 PERF. 8468 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3262 | -0- | -1667 | -0- | 3252 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 4452 | X | 1394 | -0- | -3058 | -0- | 1387 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 03 | 4929 | X | 1408 | -0- | -3521 | -0- | 1399 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 04 | 7935 | X | 7935 | -0- | -0- | -0- | 7921 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 05 | 6937 | X | 6937 | -0- | -0- | -0- | 6928 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 06 | 7490 | X | 7490 | -0- | -0- | -0- | 7481 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 6610 | X | 6610 | -0- | -0- | -0- | 6601 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 08 | 6067 | X | 6067 | -0- | -0- | -0- | 6058 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 09 | 5429 | X | 5429 | -0- | -0- | -0- | 5407 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 6 |
| 10 | 5658 | X | 5658 | -0- | -0- | -0- | 5618 | 2 | 40 | 9 | Y | 36 | 35 | 1 | | | 7 |
| 11 | 5311 | X | 5311 | -0- | -0- | -0- | 5276 | 2 | 35 | 9 | Y | 32 | 31 | 1 | | | 8 |
| 12 | 5456 | X | 5455 | -0- | -1 | -0- | 5326 | 2 | 129 | 9 | Y | 117 | 90 | 1 | | | 35 |

TOTAL GAS PROD: 62,956 TOTAL CONDENSATE PROD: 273

GRIFFIN RANCH G.U. 2 WELL #: 7 RRCID -> 222258 COMPL. DATE 09/10/2006 TOTAL DEPTH 10872 PERF. 8635 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3635 | X | 3635 | -0- | -0- | -0- | 3625 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 3489 | X | 3489 | -0- | -0- | -0- | 3479 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 3716 | X | 3716 | -0- | -0- | -0- | 3707 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 04 | 3420 | X | 3164 | -0- | -256 | -0- | 3150 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 05 | 3534 | X | 3499 | -0- | -35 | -0- | 3490 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 06 | 3446 | X | 3446 | -0- | -0- | -0- | 3437 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 3823 | X | 3823 | -0- | -0- | -0- | 3814 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 08 | 3720 | X | 3680 | -0- | -40 | -0- | 3671 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 09 | 3450 | X | 2983 | -0- | -467 | -0- | 2972 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |
| 10 | 3751 | X | 3017 | -0- | -734 | -0- | 2997 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 11 | 3630 | X | 2621 | -0- | -1009 | -0- | 2609 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 12 | 3751 | X | 2758 | -0- | -993 | -0- | 2739 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 5 |

TOTAL GAS PROD: 39,831 TOTAL CONDENSATE PROD: 127

GRIFFIN RANCH G.U. 2 WELL #: 9 RRCID -> 223203 COMPL. DATE N/A TOTAL DEPTH 10780 PERF. 8342 - 9007

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7192 | X | 6543 | -0- | -649 | -0- | 16 | 1 | 6527 | 2 | Y | -0- | | | | | -0- |
| 02 | 6496 | X | 5996 | -0- | -500 | -0- | 14 | 1 | 5982 | 2 | Y | -0- | | | | | -0- |
| 03 | 6948 | X | 6948 | -0- | -0- | -0- | 16 | 1 | 6932 | 2 | Y | -0- | | | | | -0- |
| 04 | 6822 | X | 6822 | -0- | -0- | -0- | 30 | 1 | 6792 | 2 | Y | -0- | | | | | -0- |
| 05 | 6944 | X | 6610 | -0- | -334 | -0- | 31 | 1 | 6579 | 2 | Y | -0- | | | | | -0- |
| 06 | 6420 | X | 6355 | -0- | -65 | -0- | 30 | 1 | 6325 | 2 | Y | -0- | | | | | -0- |
| 07 | 6600 | X | 6600 | -0- | -0- | -0- | 31 | 1 | 6569 | 2 | Y | -0- | | | | | -0- |
| 08 | 7037 | X | 6506 | -0- | -531 | -0- | 31 | 1 | 6475 | 2 | Y | -0- | | | | | -0- |
| 09 | 6810 | X | 6120 | -0- | -690 | -0- | 30 | 1 | 6090 | 2 | Y | -0- | | | | | -0- |
| 10 | 6603 | X | 6392 | -0- | -211 | -0- | 31 | 1 | 6361 | 2 | Y | -0- | | | | | -0- |
| 11 | 6390 | X | 5932 | -0- | -458 | -0- | 30 | 1 | 5902 | 2 | Y | -0- | | | | | -0- |
| 12 | 6603 | X | 6124 | -0- | -479 | -0- | 31 | 1 | 6093 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 76,948 TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 2 WELL #: 8 RRCID -> 223621 COMPL. DATE 11/18/2006 TOTAL DEPTH 10884 PERF. 8192 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 5859 | -0- | -589 | -0- | 16 | 1 | 5843 | 2 | Y | -0- | | | | | -0- |
| 02 | 5824 | X | 5405 | -0- | -419 | -0- | 14 | 1 | 5391 | 2 | Y | -0- | | | | | -0- |
| 03 | 6448 | X | 5857 | -0- | -591 | -0- | 16 | 1 | 5841 | 2 | Y | -0- | | | | | -0- |
| 04 | 6240 | X | 5554 | -0- | -686 | -0- | 30 | 1 | 5524 | 2 | Y | -0- | | | | | -0- |
| 05 | 6045 | X | 5586 | -0- | -459 | -0- | 31 | 1 | 5555 | 2 | Y | -0- | | | | | -0- |
| 06 | 5790 | X | 5462 | -0- | -328 | -0- | 30 | 1 | 5432 | 2 | Y | -0- | | | | | -0- |
| 07 | 6691 | X | 6691 | -0- | -0- | -0- | 31 | 1 | 6660 | 2 | Y | -0- | | | | | -0- |
| 08 | 6503 | X | 6503 | -0- | -0- | -0- | 31 | 1 | 6472 | 2 | Y | -0- | | | | | -0- |
| 09 | 6836 | X | 6836 | -0- | -0- | -0- | 30 | 1 | 6805 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 6074 | X | 6074 | -0- | -0- | -0- | 31 | 1 | 6041 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6219 | X | 6219 | -0- | -0- | -0- | 30 | 1 | 6189 | 2 | Y | -0- | | | | | -0- |
| *12 | 6877 | X | 6877 | -0- | -0- | -0- | 31 | 1 | 6846 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 72,923 TOTAL CONDENSATE PROD: 3

GRIFFIN RANCH G.U. 1 WELL #: 7 RRCID -> 224915 COMPL. DATE 01/08/2007 TOTAL DEPTH 10800 PERF. 8560 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4107 | X | 4107 | -0- | -0- | -0- | 4092 | 2 | 15 | 9 | Y | 14 | 10 | 1 | | | 4 |
| 02 | 3836 | X | 3818 | -0- | -18 | -0- | 3803 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 4 |
| 03 | 4247 | X | 3823 | -0- | -424 | -0- | 3809 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 2 |
| 04 | 4277 | X | 4277 | -0- | -0- | -0- | 4257 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 4 |
| 05 | 4247 | X | 3524 | -0- | -723 | -0- | 3511 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 3 |
| 06 | 4080 | X | 3732 | -0- | -348 | -0- | 3720 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 2 |
| 07 | 3770 | X | 3770 | -0- | -0- | -0- | 3756 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 08 | 4433 | X | 3252 | -0- | -1181 | -0- | 3233 | 2 | 19 | 9 | Y | 17 | 14 | 1 | | | 5 |
| 09 | 4290 | X | 3338 | -0- | -952 | -0- | 3336 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 1 |
| 10 | 3844 | X | 3525 | -0- | -319 | -0- | 3525 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 4159 | X | 4159 | -0- | -0- | -0- | 4159 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 4307 | X | 4307 | -0- | -0- | -0- | 4307 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 45,632 TOTAL CONDENSATE PROD: 114

RUNDELL-MCWHORTER WELL #: 2 RRCID -> 229412 COMPL. DATE 06/13/2007 TOTAL DEPTH 10784 PERF. 8105 - 10587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 3555 | -0- | -2397 | -0- | 3535 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 5 |
| 02 | 5796 | X | 3852 | -0- | -1944 | -0- | 3831 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 6 |
| 03 | 6417 | X | 4122 | -0- | -2295 | -0- | 4102 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 3 |
| 04 | 6210 | X | 4596 | -0- | -1614 | -0- | 4571 | 2 | 25 | 9 | Y | 23 | 21 | 1 | | | 5 |
| 05 | 6076 | X | 4810 | -0- | -1266 | -0- | 4791 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 4 |
| 06 | 4140 | X | 2953 | -0- | -1187 | -0- | 2935 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 3 |
| 07 | 2563 | X | 2563 | -0- | -0- | -0- | 2544 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 2 |
| 08 | 4805 | X | 2897 | -0- | -1908 | -0- | 2877 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 5 |
| 09 | 4650 | X | 3208 | -0- | -1442 | -0- | 3208 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 10 | 4805 | X | 3420 | -0- | -1385 | -0- | 3408 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 2 |
| 11 | 3084 | X | 3084 | -0- | -0- | -0- | 3061 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 5 |
| 12 | 3317 | X | 2836 | -0- | -481 | -0- | 2824 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 3 |

TOTAL GAS PROD: 41,896 TOTAL CONDENSATE PROD: 189

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 8 WELL #: 1 RRCID -> 231468 COMPL. DATE N/A TOTAL DEPTH 10793 PERF. 7986 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9703 | X | 8291 | -0- | -1412 | -0- | 16 | 1 | 8275 | 2 | Y | -0- | | | | | -0- |
| 02 | 8624 | X | 7598 | -0- | -1026 | -0- | 14 | 1 | 7584 | 2 | Y | -0- | | | | | -0- |
| 03 | 9548 | X | 8108 | -0- | -1440 | -0- | 16 | 1 | 8092 | 2 | Y | -0- | | | | | -0- |
| 04 | 8940 | X | 7814 | -0- | -1126 | -0- | 30 | 1 | 7784 | 2 | Y | -0- | | | | | -0- |
| 05 | 8928 | X | 8205 | -0- | -723 | -0- | 31 | 1 | 8173 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 8130 | X | 7664 | -0- | -466 | -0- | 30 | 1 | 7634 | 2 | Y | -0- | | | | | -0- |
| 07 | 7780 | X | 7780 | -0- | -0- | -0- | 31 | 1 | 7749 | 2 | Y | -0- | | | | | -0- |
| 08 | 8215 | X | 7346 | -0- | -869 | -0- | 31 | 1 | 7289 | 2 | Y | 24 | 17 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 7950 | X | 7200 | -0- | -750 | -0- | 30 | 1 | 7117 | 2 | Y | 48 | 40 | 1 | | | 15 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 8215 | X | 7632 | -0- | -583 | -0- | 31 | 1 | 7542 | 2 | Y | 54 | 59 | 1 | | | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 7650 | X | 6549 | -0- | -1101 | -0- | 30 | 1 | 6465 | 2 | Y | 49 | 47 | 1 | | | 12 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 7781 | X | 7574 | -0- | -207 | -0- | 31 | 1 | 7480 | 2 | Y | 57 | 52 | 1 | | | 17 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 91,761 TOTAL CONDENSATE PROD: 233

GRIFFIN RANCH G.U. 8 WELL #: 3 RRCID -> 231581 COMPL. DATE 09/21/2007 TOTAL DEPTH 7814 PERF. 7486 - 7766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 7 WELL #: 2 RRCID -> 231582 COMPL. DATE N/A TOTAL DEPTH 10757 PERF. 7808 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5812 | -0- | | -481 | | -0- | 16 | 1 | 5771 | 2 | Y | 23 | 31 | 1 | | | 14 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 5684 | X | 5031 | -0- | | -653 | | -0- | 14 | 1 | 4998 | 2 | Y | 17 | 13 | 1 | | | 18 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 6262 | X | 5529 | -0- | | -733 | | -0- | 16 | 1 | 5452 | 2 | Y | 55 | 45 | 1 | | | 28 |
| | | | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 5880 | X | 5277 | -0- | | -603 | | -0- | 15 | 1 | 5210 | 2 | Y | 47 | 44 | 1 | | | 31 |
| | | | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 5952 | X | 5574 | -0- | | -378 | | -0- | 16 | 1 | 5511 | 2 | Y | 43 | 45 | 1 | | | 29 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 5687 | X | 5687 | -0- | | -0- | | -0- | 15 | 1 | 5625 | 2 | Y | 43 | 41 | 1 | | | 31 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 5420 | X | 5420 | -0- | | -0- | | -0- | 16 | 1 | 5378 | 2 | Y | 24 | 40 | 1 | | | 15 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 5580 | X | 5060 | -0- | | -520 | | -0- | 16 | 1 | 5020 | 2 | Y | 22 | 27 | 1 | | | 10 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 5430 | X | 4693 | -0- | | -737 | | -0- | 15 | 1 | 4661 | 2 | Y | 15 | 13 | 1 | | | 12 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 5611 | X | 4918 | -0- | | -693 | | -0- | 16 | 1 | 4862 | 2 | Y | 36 | 31 | 1 | | | 17 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 5430 | X | 4612 | -0- | | -818 | | -0- | 15 | 1 | 4575 | 2 | Y | 20 | 32 | 1 | | | 5 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 5425 | X | 4703 | -0- | | -722 | | -0- | 16 | 1 | 4663 | 2 | Y | 22 | 14 | 1 | | | 13 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 62,316 TOTAL CONDENSATE PROD: 367

GRIFFIN RANCH G.U. 7 WELL #: 7 RRCID -> 232574 COMPL. DATE 12/11/2007 TOTAL DEPTH 10776 PERF. 8122 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4923 | -0- | | -161 | | -0- | 16 | 1 | 4878 | 2 | Y | 26 | 32 | 1 | | | 16 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 4592 | X | 4503 | -0- | | -89 | | -0- | 14 | 1 | 4477 | 2 | Y | 11 | 15 | 1 | | | 12 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4703 | -0- | | -381 | | -0- | 16 | 1 | 4618 | 2 | Y | 63 | 43 | 1 | | | 32 |
| | | | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 4830 | X | 4545 | -0- | | -285 | | -0- | 30 | 1 | 4452 | 2 | Y | 57 | 51 | 1 | | | 38 |
| | | | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 4991 | X | 4375 | -0- | | -616 | | -0- | 15 | 1 | 4319 | 2 | Y | 37 | 50 | 1 | | | 25 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 4830 | X | 4270 | -0- | | -560 | | -0- | 15 | 1 | 4210 | 2 | Y | 41 | 37 | 1 | | | 29 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 4346 | X | 4346 | -0- | | -0- | | -0- | 16 | 1 | 4294 | 2 | Y | 33 | 41 | 1 | | | 21 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 4712 | X | 3968 | -0- | | -744 | | -0- | 16 | 1 | 3928 | 2 | Y | 22 | 33 | 1 | | | 10 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 4560 | X | 3711 | -0- | | -849 | | -0- | 15 | 1 | 3692 | 2 | Y | 4 | 11 | 1 | | | 3 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4402 | X | 3721 | -0- | | -681 | | -0- | 16 | 1 | 3705 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 4260 | X | 3693 | -0- | | -567 | | -0- | 30 | 1 | 3663 | 2 | Y | -0- | | | | | -0- |
| 12 | 4340 | X | 3394 | -0- | | -946 | | -0- | 16 | 1 | 3378 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 50,152 TOTAL CONDENSATE PROD: 294

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 2 WELL #: 10 RRCID -> 232914 COMPL. DATE 11/29/2007 TOTAL DEPTH 10783 PERF. 7762 - 9803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 2119 | -0- | -4174 | -0- | 2108 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 3 |
| 02 | 5684 | X | 5007 | -0- | -677 | -0- | 4997 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 6293 | X | 4542 | -0- | -1751 | -0- | 4533 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 04 | 6090 | X | 2890 | -0- | -3200 | -0- | 15 | 1 | 2861 | 2 | Y | 13 | 11 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 6293 | X | 3962 | -0- | -2331 | -0- | 16 | 1 | 3937 | 2 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 5370 | X | 4435 | -0- | -935 | -0- | 15 | 1 | 4411 | 2 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 4322 | X | 4322 | -0- | -0- | -0- | 16 | 1 | 4297 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 4557 | X | 3481 | -0- | -1076 | -0- | 16 | 1 | 3437 | 2 | Y | 25 | 19 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 4440 | X | 1874 | -0- | -2566 | -0- | 15 | 1 | 1859 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 10 | 4588 | X | 1651 | -0- | -2937 | -0- | 16 | 1 | 1634 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4440 | X | 1556 | -0- | -2884 | -0- | 15 | 1 | 1540 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4309 | X | 1625 | -0- | -2684 | -0- | 16 | 1 | 1609 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,464 TOTAL CONDENSATE PROD: 91

GRIFFIN RANCH G.U. 7 WELL #: 5 RRCID -> 233573 COMPL. DATE 12/11/2007 TOTAL DEPTH 7977 PERF. 7419 - 7687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3118 | -0- | -1284 | -0- | 16 | 1 | 3093 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3976 | X | 2594 | -0- | -1382 | -0- | 14 | 1 | 2574 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4123 | X | 2840 | -0- | -1283 | -0- | 16 | 1 | 2817 | 2 | Y | 6 | 8 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2258 | -0- | -802 | -0- | 15 | 1 | 2243 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 05 | 3780 | X | 3780 | -0- | -0- | -0- | 16 | 1 | 3694 | 2 | Y | 64 | 21 | 1 | | | 43 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 4861 | X | 4861 | -0- | -0- | -0- | 15 | 1 | 4730 | 2 | Y | 105 | 73 | 1 | | | 75 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 07 | 4633 | X | 4633 | -0- | -0- | -0- | 16 | 1 | 4550 | 2 | Y | 61 | 97 | 1 | | | 39 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 4682 | X | 4682 | -0- | -0- | -0- | 16 | 1 | 4579 | 2 | Y | 79 | 82 | 1 | | | 36 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 3444 | X | 3444 | -0- | -0- | -0- | 14 | 1 | 3391 | 2 | Y | 35 | 42 | 1 | | | 29 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 5301 | X | 5301 | -0- | -0- | -0- | 16 | 1 | 5150 | 2 | Y | 123 | 94 | 1 | | | 58 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 11 | 4404 | X | 4404 | -0- | -0- | -0- | 15 | 1 | 4321 | 2 | Y | 62 | 105 | 1 | | | 15 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *12 | 4685 | X | 4685 | -0- | -0- | -0- | 16 | 1 | 4617 | 2 | Y | 47 | 34 | 1 | | | 28 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,600 TOTAL CONDENSATE PROD: 595

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 1 WELL #: 8 RRCID -> 234191 COMPL. DATE 10/26/2007 TOTAL DEPTH 10720 PERF. 8340 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3453 | -0- | -267 | -0- | 3433 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 5 |
| 02 | 3360 | X | 3265 | -0- | -95 | -0- | 3244 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 6 |
| 03 | 3720 | X | 3509 | -0- | -211 | -0- | 3489 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 3 |
| 04 | 3600 | X | 3462 | -0- | -138 | -0- | 3437 | 2 | 25 | 9 | Y | 23 | 21 | 1 | | | 5 |
| 05 | 3658 | X | 3253 | -0- | -405 | -0- | 3234 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 4 |
| 06 | 3510 | X | 3135 | -0- | -375 | -0- | 3117 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 3 |
| 07 | 3490 | X | 3490 | -0- | -0- | -0- | 3471 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 2 |
| 08 | 3078 | X | 3078 | -0- | -0- | -0- | 3058 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 5 |
| 09 | 3195 | X | 3195 | -0- | -0- | -0- | 3195 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 10 | 3284 | X | 3284 | -0- | -0- | -0- | 3284 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3218 | X | 3218 | -0- | -0- | -0- | 3218 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3372 | X | 3372 | -0- | -0- | -0- | 3372 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 39,714 TOTAL CONDENSATE PROD: 146

GRIFFIN RANCH G.U. 6 WELL #: 10 RRCID -> 235079 COMPL. DATE 01/27/2008 TOTAL DEPTH 10767 PERF. 8223 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4141 | X | 4141 | -0- | -0- | -0- | 16 | 1 | 4125 | 2 | Y | -0- | | | | | -0- |
| 02 | 4083 | X | 4083 | -0- | -0- | -0- | 14 | 1 | 4069 | 2 | Y | -0- | | | | | -0- |
| 03 | 4240 | X | 4240 | -0- | -0- | -0- | 16 | 1 | 4224 | 2 | Y | -0- | | | | | -0- |
| 04 | 4262 | X | 4262 | -0- | -0- | -0- | 15 | 1 | 4247 | 2 | Y | -0- | | | | | -0- |
| 05 | 4526 | X | 4235 | -0- | -291 | -0- | 16 | 1 | 4219 | 2 | Y | -0- | | | | | -0- |
| 06 | 4380 | X | 4030 | -0- | -350 | -0- | 15 | 1 | 4015 | 2 | Y | -0- | | | | | -0- |
| 07 | 4135 | X | 4135 | -0- | -0- | -0- | 16 | 1 | 4119 | 2 | Y | -0- | | | | | -0- |
| 08 | 4402 | X | 4100 | -0- | -302 | -0- | 16 | 1 | 4084 | 2 | Y | -0- | | | | | -0- |
| 09 | 4260 | X | 3807 | -0- | -453 | -0- | 15 | 1 | 3792 | 2 | Y | -0- | | | | | -0- |
| 10 | 4247 | X | 4022 | -0- | -225 | -0- | 16 | 1 | 4006 | 2 | Y | -0- | | | | | -0- |
| 11 | 4020 | X | 3761 | -0- | -259 | -0- | 15 | 1 | 3746 | 2 | Y | -0- | | | | | -0- |
| 12 | 4123 | X | 3843 | -0- | -280 | -0- | 16 | 1 | 3827 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 48,659 TOTAL CONDENSATE PROD: -0-

GRIFFIN RANCH G.U. 7 WELL #: 6 RRCID -> 235081 COMPL. DATE 02/15/2008 TOTAL DEPTH 10784 PERF. 8195 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2415 | N | 2415 | -0- | -0- | -0- | 16 | 1 | 2395 | 2 | Y | 4 | 15 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2094 | N | 2094 | -0- | -0- | -0- | 14 | 1 | 2077 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2277 | -0- | -17 | -0- | 16 | 1 | 2259 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2220 | N | 2182 | -0- | -38 | -0- | 30 | 1 | 2152 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2294 | N | 2060 | -0- | -234 | -0- | 31 | 1 | 2029 | 2 | Y | -0- | | | | | -0- |
| 06 | 2050 | N | 2050 | -0- | -0- | -0- | 30 | 1 | 2019 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2133 | N | 2133 | -0- | -0- | -0- | 31 | 1 | 2084 | 2 | Y | 16 | 7 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2046 | N | 2043 | -0- | -3 | -0- | 31 | 1 | 1975 | 2 | Y | 34 | 29 | 1 | | | 15 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 2040 | N | 1928 | -0- | -112 | -0- | 30 | 1 | 1875 | 2 | Y | 21 | 19 | 1 | | | 17 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2139 | N | 1840 | -0- | -299 | -0- | 31 | 1 | 1790 | 2 | Y | 17 | 26 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1708 | -0- | -272 | -0- | 30 | 1 | 1658 | 2 | Y | 18 | 22 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1518 | -0- | -466 | -0- | 31 | 1 | 1474 | 2 | Y | 12 | 9 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,248 TOTAL CONDENSATE PROD: 128

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 6 WELL #: 8 RRCID -> 235169 COMPL. DATE 01/01/2008 TOTAL DEPTH 10783 PERF. 8066 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5550 | X | 5550 | -0- | -0- | -0- | 16 | 1 | 5533 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4368 | X | 3994 | -0- | -374 | -0- | 14 | 1 | 3973 | 2 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 4836 | X | 4463 | -0- | -373 | -0- | 16 | 1 | 4446 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4680 | X | 4417 | -0- | -263 | -0- | 30 | 1 | 4387 | 2 | Y | -0- | | | | | -0- |
| 05 | 4836 | X | 4445 | -0- | -391 | -0- | 31 | 1 | 4408 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 4680 | X | 4275 | -0- | -405 | -0- | 30 | 1 | 4245 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 4112 | X | 4112 | -0- | -0- | -0- | 31 | 1 | 4081 | 2 | Y | -0- | | | | | -0- |
| 08 | 4557 | X | 3955 | -0- | -602 | -0- | 16 | 1 | 3939 | 2 | Y | -0- | | | | | -0- |
| 09 | 4410 | X | 3929 | -0- | -481 | -0- | 15 | 1 | 3914 | 2 | Y | -0- | | | | | -0- |
| 10 | 4433 | X | 3597 | -0- | -836 | -0- | 16 | 1 | 3581 | 2 | Y | -0- | | | | | -0- |
| 11 | 4290 | X | 3769 | -0- | -521 | -0- | 15 | 1 | 3754 | 2 | Y | -0- | | | | | -0- |
| 12 | 4123 | X | 3792 | -0- | -331 | -0- | 16 | 1 | 3776 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 50,298 TOTAL CONDENSATE PROD: 13

GRIFFIN RANCH G.U. 2 WELL #: 11 RRCID -> 235196 COMPL. DATE 02/18/2008 TOTAL DEPTH 10786 PERF. 8173 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 5030 | -0- | -85 | -0- | 16 | 1 | 5014 | 2 | Y | -0- | | | | | -0- |
| 02 | 4761 | X | 4761 | -0- | -0- | -0- | 14 | 1 | 4747 | 2 | Y | -0- | | | | | -0- |
| 03 | 5115 | X | 4984 | -0- | -131 | -0- | 16 | 1 | 4968 | 2 | Y | -0- | | | | | -0- |
| 04 | 4950 | X | 4695 | -0- | -255 | -0- | 30 | 1 | 4665 | 2 | Y | -0- | | | | | -0- |
| 05 | 5115 | X | 4802 | -0- | -313 | -0- | 31 | 1 | 4771 | 2 | Y | -0- | | | | | -0- |
| 06 | 4950 | X | 4362 | -0- | -588 | -0- | 30 | 1 | 4332 | 2 | Y | -0- | | | | | -0- |
| 07 | 4389 | X | 4389 | -0- | -0- | -0- | 31 | 1 | 4358 | 2 | Y | -0- | | | | | -0- |
| 08 | 4991 | X | 4245 | -0- | -746 | -0- | 31 | 1 | 4214 | 2 | Y | -0- | | | | | -0- |
| 09 | 4710 | X | 4043 | -0- | -667 | -0- | 30 | 1 | 4013 | 2 | Y | -0- | | | | | -0- |
| 10 | 4805 | X | 4094 | -0- | -711 | -0- | 31 | 1 | 4063 | 2 | Y | -0- | | | | | -0- |
| 11 | 4350 | X | 3919 | -0- | -431 | -0- | 30 | 1 | 3889 | 2 | Y | -0- | | | | | -0- |
| 12 | 4402 | X | 3973 | -0- | -429 | -0- | 31 | 1 | 3942 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 53,297 TOTAL CONDENSATE PROD: -0-

GRIFFIN RANCH G.U. 7 WELL #: 4 RRCID -> 236158 COMPL. DATE N/A TOTAL DEPTH 10777 PERF. 8237 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 4074 | -0- | -142 | -0- | 16 | 1 | 4025 | 2 | Y | 30 | 43 | 1 | | | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3643 | -0- | -193 | -0- | 14 | 1 | 3616 | 2 | Y | 12 | 17 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4247 | X | 4226 | -0- | -21 | -0- | 16 | 1 | 4147 | 2 | Y | 57 | 41 | 1 | | | 29 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 4135 | X | 4135 | -0- | -0- | -0- | 15 | 1 | 4064 | 2 | Y | 51 | 46 | 1 | | | 34 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 4069 | X | 4069 | -0- | -0- | -0- | 16 | 1 | 3997 | 2 | Y | 51 | 50 | 1 | | | 35 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 3930 | X | 3632 | -0- | -298 | -0- | 15 | 1 | 3576 | 2 | Y | 37 | 45 | 1 | | | 27 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 3632 | X | 3632 | -0- | -0- | -0- | 16 | 1 | 3592 | 2 | Y | 22 | 35 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 4216 | X | 3703 | -0- | -513 | -0- | 16 | 1 | 3655 | 2 | Y | 29 | 30 | 1 | | | 13 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 4080 | X | 3181 | -0- | -899 | -0- | 15 | 1 | 3127 | 2 | Y | 35 | 20 | 1 | | | 28 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 4061 | X | 2775 | -0- | -1286 | -0- | 16 | 1 | 2712 | 2 | Y | 43 | 51 | 1 | | | 20 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 3630 | X | 2724 | -0- | -906 | -0- | 15 | 1 | 2665 | 2 | Y | 40 | 50 | 1 | | | 10 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2834 | -0- | -855 | -0- | 16 | 1 | 2785 | 2 | Y | 30 | 22 | 1 | | | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,628 TOTAL CONDENSATE PROD: 437

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
CUNYUS RANCH WELL #: 1 RRCID -> 237013 COMPL. DATE 10/22/2007 TOTAL DEPTH 10814 PERF. 8198 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3495 | -0- | -783 | -0- | 3485 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 3103 | X | 3103 | -0- | -0- | -0- | 3093 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 3372 | X | 3372 | -0- | -0- | -0- | 3363 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 04 | 3119 | X | 3119 | -0- | -0- | -0- | 3105 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 05 | 3294 | X | 3294 | -0- | -0- | -0- | 3285 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 06 | 2761 | X | 2761 | -0- | -0- | -0- | 2752 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 2894 | X | 2894 | -0- | -0- | -0- | 2885 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 08 | 3379 | X | 2831 | -0- | -548 | -0- | 2822 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 09 | 3180 | X | 2576 | -0- | -604 | -0- | 2573 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 10 | 3286 | X | 2822 | -0- | -464 | -0- | 2822 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 2988 | X | 2988 | -0- | -0- | -0- | 2986 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| *12 | 3285 | X | 3285 | -0- | -0- | -0- | 3285 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,540 TOTAL CONDENSATE PROD: 76

GRIFFIN RANCH G.U. 1 WELL #: 9 RRCID -> 238310 COMPL. DATE 03/28/2008 TOTAL DEPTH 10770 PERF. 7474 - 9607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3885 | -0- | -145 | -0- | 16 | 1 | 3819 | 2 | Y | 45 | 44 | 1 | | | 13 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 3612 | X | 3490 | -0- | -122 | -0- | 14 | 1 | 3448 | 2 | Y | 25 | 30 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3996 | X | 3996 | -0- | -0- | -0- | 16 | 1 | 3961 | 2 | Y | 17 | 22 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3825 | X | 3825 | -0- | -0- | -0- | 15 | 1 | 3784 | 2 | Y | 24 | 22 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3810 | -0- | -65 | -0- | 16 | 1 | 3782 | 2 | Y | 11 | 13 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3706 | -0- | -44 | -0- | 15 | 1 | 3660 | 2 | Y | 28 | 25 | 1 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 4021 | X | 4021 | -0- | -0- | -0- | 16 | 1 | 3970 | 2 | Y | 32 | 34 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 3999 | X | 3952 | -0- | -47 | -0- | 16 | 1 | 3916 | 2 | Y | 18 | 17 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3938 | X | 3938 | -0- | -0- | -0- | 15 | 1 | 3883 | 2 | Y | 36 | 30 | 1 | | | 11 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 4076 | X | 4076 | -0- | -0- | -0- | 16 | 1 | 3974 | 2 | Y | 78 | 75 | 1 | | | 14 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3890 | -0- | -10 | -0- | 15 | 1 | 3788 | 2 | Y | 79 | 74 | 1 | | | 19 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3940 | -0- | -121 | -0- | 16 | 1 | 3840 | 2 | Y | 76 | 72 | 1 | | | 23 |
| | | | | | | | 84 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,529 TOTAL CONDENSATE PROD: 469

GRIFFIN RANCH GU #1 WELL #: 10 RRCID -> 242126 COMPL. DATE 03/28/2008 TOTAL DEPTH 10776 PERF. 8010 - 9380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 2278 | -0- | -2837 | -0- | 2268 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 4730 | X | 4730 | -0- | -0- | -0- | 4722 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 03 | 5823 | X | 5823 | -0- | -0- | -0- | 5813 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 1 |
| 04 | 5017 | X | 5017 | -0- | -0- | -0- | 5003 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 05 | 5115 | X | 4846 | -0- | -269 | -0- | 4837 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 06 | 4950 | X | 4383 | -0- | -567 | -0- | 4374 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 4564 | X | 4564 | -0- | -0- | -0- | 4555 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 08 | 4960 | X | 4535 | -0- | -425 | -0- | 4526 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 09 | 4970 | X | 4970 | -0- | -0- | -0- | 4969 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 10 | 4894 | X | 4894 | -0- | -0- | -0- | 4893 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 4707 | X | 4707 | -0- | -0- | -0- | 4707 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4960 | X | 3751 | -0- | -1209 | -0- | 3751 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 54,498 TOTAL CONDENSATE PROD: 72

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 7 WELL #: 8 RRCID -> 242909 COMPL. DATE 01/31/2008 TOTAL DEPTH 7901 PERF. 7419 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 3554 | -0- | -1065 | -0- | 16 | 1 | 3518 | 2 | Y | 18 | 19 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 4172 | X | 2649 | -0- | -1523 | -0- | 11 | 1 | 2628 | 2 | Y | 9 | 10 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 4619 | X | 3439 | -0- | -1180 | -0- | 16 | 1 | 3400 | 2 | Y | 21 | 20 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 4470 | X | 3678 | -0- | -792 | -0- | 30 | 1 | 3635 | 2 | Y | 12 | 15 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4557 | X | 2464 | -0- | -2093 | -0- | 16 | 1 | 2414 | 2 | Y | 31 | 18 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 3450 | X | 1032 | -0- | -2418 | -0- | 15 | 1 | 1016 | 2 | Y | 1 | 21 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 582 | X | 582 | -0- | -0- | -0- | 16 | 1 | 566 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3813 | X | 522 | -0- | -3291 | -0- | 16 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| 09 | 3690 | X | 481 | -0- | -3209 | -0- | 15 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 10 | 2449 | X | 580 | -0- | -1869 | -0- | 10 | 1 | 551 | 2 | Y | 17 | 9 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1020 | X | 433 | -0- | -587 | -0- | 19 | 1 | 386 | 2 | Y | 25 | 27 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 4344 | X | 4344 | -0- | -0- | -0- | 16 | 1 | 4264 | 2 | Y | 58 | 29 | 1 | | | 35 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,758 TOTAL CONDENSATE PROD: 192

GRIFFIN RANCH G.U. 4 WELL #: 5 RRCID -> 243193 COMPL. DATE 06/07/2008 TOTAL DEPTH 11000 PERF. 8129 - 10620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2674 | -0- | -271 | -0- | 2664 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 2660 | X | 2324 | -0- | -336 | -0- | 2314 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 2945 | X | 2512 | -0- | -433 | -0- | 2503 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 04 | 2850 | X | 2276 | -0- | -574 | -0- | 2262 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 05 | 2945 | X | 2184 | -0- | -761 | -0- | 2175 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 06 | 2580 | X | 1629 | -0- | -951 | -0- | 1620 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 954 | X | 954 | -0- | -0- | -0- | 945 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 08 | 2511 | X | 783 | -0- | -1728 | -0- | 764 | 2 | 19 | 9 | Y | 17 | 13 | 1 | | | 5 |
| 09 | 2520 | N | 2520 | -0- | -0- | -0- | 2520 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 10 | 2280 | N | 2280 | -0- | -0- | -0- | 2280 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2604 | N | 1921 | -0- | -683 | -0- | 1921 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,937 TOTAL CONDENSATE PROD: 80

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 5 WELL #: 4 RRCID -> 243373 COMPL. DATE 05/30/2008 TOTAL DEPTH N/A PERF. 7400 - 8063

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3224 | -0- | | -31 | | -0- | | 23<br>127 | 1<br>9 | 3074 | 2 | Y | 115 | 161 | 1 | | | 166 |
| 02 | 3056 | X | 3056 | -0- | | -0- | | -0- | | 21<br>102 | 1<br>9 | 2933 | 2 | Y | 93 | 162 | 1 | | | 97 |
| 03 | 3255 | X | 3193 | -0- | | -62 | | -0- | | 39<br>125 | 1<br>9 | 3029 | 2 | Y | 114 | | | | | 211 |
| 04 | 3365 | X | 3365 | -0- | | -0- | | -0- | | 38<br>121 | 1<br>9 | 3206 | 2 | Y | 110 | 192 | 1 | | | 129 |
| 05 | 3566 | X | 3566 | -0- | | -0- | | -0- | | 47<br>136 | 1<br>9 | 3383 | 2 | Y | 124 | 172 | 1 | | | 81 |
| 06 | 3233 | X | 3233 | -0- | | -0- | | -0- | | 45<br>106 | 1<br>9 | 3082 | 2 | Y | 96 | | | | | 177 |
| 07 | 3308 | X | 3308 | -0- | | -0- | | -0- | | 47<br>123 | 1<br>9 | 3138 | 2 | Y | 112 | 178 | 1 | | | 111 |
| 08 | 3137 | X | 3137 | -0- | | -0- | | -0- | | 47<br>89 | 1<br>9 | 3001 | 2 | Y | 81 | | | | | 192 |
| 09 | 3074 | X | 3074 | -0- | | -0- | | -0- | | 45<br>81 | 1<br>9 | 2948 | 2 | Y | 74 | 172 | 1 | | | 94 |
| 10 | 3165 | X | 3165 | -0- | | -0- | | -0- | | 47<br>107 | 1<br>9 | 3011 | 2 | Y | 97 | | | | | 191 |
| 11 | 3026 | X | 3026 | -0- | | -0- | | -0- | | 45<br>107 | 1<br>9 | 2874 | 2 | Y | 97 | 175 | 1 | | | 113 |
| 12 | 3038 | X | 2872 | -0- | | -166 | | -0- | | 47<br>107 | 1<br>9 | 2718 | 2 | Y | 97 | | | | | 210 |

TOTAL GAS PROD: 38,219 TOTAL CONDENSATE PROD: 1,210

GRIFFIN RANCH G.U. 5 WELL #: 3 RRCID -> 244129 COMPL. DATE 05/30/2008 TOTAL DEPTH 8124 PERF. 7460 - 7898

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIN RANCH G.U. 2 WELL #: 13 RRCID -> 244161 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 8035 - 10651

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2910 | -0- | | -4 | | -0- | | 2859 | 2 | 51 | 9 | Y | 46 | 51 | 1 | | | 13 |
| 02 | 2632 | X | 2571 | -0- | | -61 | | -0- | | 2519 | 2 | 52 | 9 | Y | 47 | 46 | 1 | | | 14 |
| 03 | 4367 | X | 4367 | -0- | | -0- | | -0- | | 4319 | 2 | 48 | 9 | Y | 44 | 51 | 1 | | | 7 |
| 04 | 2820 | X | 2579 | -0- | | -241 | | -0- | | 2513 | 2 | 66 | 9 | Y | 60 | 54 | 1 | | | 13 |
| 05 | 2914 | X | 2399 | -0- | | -515 | | -0- | | 2353 | 2 | 46 | 9 | Y | 42 | 44 | 1 | | | 11 |
| 06 | 2820 | X | 2228 | -0- | | -592 | | -0- | | 2185 | 2 | 43 | 9 | Y | 39 | 42 | 1 | | | 8 |
| 07 | 2473 | X | 2473 | -0- | | -0- | | -0- | | 2426 | 2 | 47 | 9 | Y | 43 | 45 | 1 | | | 6 |
| 08 | 3472 | X | 2366 | -0- | | -1106 | | -0- | | 2320 | 2 | 46 | 9 | Y | 42 | 36 | 1 | | | 12 |
| 09 | 2580 | X | 2212 | -0- | | -368 | | -0- | | 2162 | 2 | 50 | 9 | Y | 45 | 43 | 1 | | | 14 |
| 10 | 2480 | X | 2146 | -0- | | -334 | | -0- | | 2111 | 2 | 35 | 9 | Y | 32 | 40 | 1 | | | 6 |
| 11 | 2400 | X | 1816 | -0- | | -584 | | -0- | | 1776 | 2 | 40 | 9 | Y | 36 | 33 | 1 | | | 9 |
| 12 | 2480 | X | 1727 | -0- | | -753 | | -0- | | 1686 | 2 | 41 | 9 | Y | 37 | 35 | 1 | | | 11 |

TOTAL GAS PROD: 29,794 TOTAL CONDENSATE PROD: 513

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
DICKSON, STARR GU #1 WELL #: 13 RRCID -> 244567 COMPL. DATE 04/06/2012 TOTAL DEPTH 10777 PERF. 7480 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 7427 | -0- | 7427 | 7427 | 15 | 1 | 7412 | 2 | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 4146 | -0- | 4146 | 11573 | 11 | 1 | 4128 | 2 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 14B2 EXT | | 6016 | -0- | 6016 | 17589 | 16 | 1 | 5959 | 2 | Y | 37 | 30 | 1 | | | 8 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 14B2 EXT | | 4855 | -0- | 4855 | 22444 | 15 | 1 | 4812 | 2 | Y | 25 | 28 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 27436 | X | 4992 | -0- | -22444 | -0- | 16 | 1 | 4955 | 2 | Y | 19 | 21 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 6680 | X | 6680 | -0- | -0- | -0- | 16 | 1 | 6650 | 2 | Y | 13 | 12 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 6621 | X | 6621 | -0- | -0- | -0- | 15 | 1 | 6575 | 2 | Y | 28 | 23 | 1 | | | 9 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 6835 | X | 6835 | -0- | -0- | -0- | 16 | 1 | 6796 | 2 | Y | 21 | 26 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 6173 | X | 6173 | -0- | -0- | -0- | 15 | 1 | 6133 | 2 | Y | 23 | 21 | 1 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 5614 | X | 5614 | -0- | -0- | -0- | 16 | 1 | 5574 | 2 | Y | 22 | 21 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,359 TOTAL CONDENSATE PROD: 194

GRIFFIN RANCH G.U. 2 WELL #: 15 RRCID -> 244633 COMPL. DATE 08/12/2009 TOTAL DEPTH 10870 PERF. 7465 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8550 | X | 8550 | -0- | -0- | -0- | 8459 | 2 | 91 | 9 | Y | 83 | 91 | 1 | | | 24 |
| 02 | 7428 | X | 7428 | -0- | -0- | -0- | 7337 | 2 | 91 | 9 | Y | 83 | 82 | 1 | | | 25 |
| 03 | 8351 | X | 8351 | -0- | -0- | -0- | 8263 | 2 | 88 | 9 | Y | 80 | 93 | 1 | | | 12 |
| 04 | 8251 | X | 8251 | -0- | -0- | -0- | 15 | 1 | 8117 | 2 | Y | 108 | 96 | 1 | | | 24 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 05 | 8449 | X | 8449 | -0- | -0- | -0- | 16 | 1 | 8350 | 2 | Y | 75 | 79 | 1 | | | 20 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 8706 | X | 8706 | -0- | -0- | -0- | 15 | 1 | 8615 | 2 | Y | 69 | 75 | 1 | | | 14 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 8766 | X | 8766 | -0- | -0- | -0- | 16 | 1 | 8665 | 2 | Y | 77 | 80 | 1 | | | 11 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 08 | 8617 | X | 8617 | -0- | -0- | -0- | 16 | 1 | 8509 | 2 | Y | 84 | 71 | 1 | | | 24 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 09 | 8376 | X | 8376 | -0- | -0- | -0- | 15 | 1 | 8262 | 2 | Y | 90 | 86 | 1 | | | 28 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 8157 | X | 8157 | -0- | -0- | -0- | 16 | 1 | 8071 | 2 | Y | 64 | 80 | 1 | | | 12 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 8267 | X | 8267 | -0- | -0- | -0- | 15 | 1 | 8175 | 2 | Y | 70 | 65 | 1 | | | 17 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *12 | 7899 | X | 7899 | -0- | -0- | -0- | 16 | 1 | 7799 | 2 | Y | 76 | 70 | 1 | | | 23 |
| | | | | | | | 84 | 9 | | | | | | | | | |

TOTAL GAS PROD: 99,817 TOTAL CONDENSATE PROD: 959

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 2 WELL #: 17 RRCID -> 244638 COMPL. DATE 05/19/2009 TOTAL DEPTH 11000 PERF. 7896 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8907 | X | 8907 | -0- | | -0- | | -0- | 8866 | 2 | 41 | 9 | Y | 37 | 40 | 1 | | | 11 |
| 02 | 7858 | X | 7858 | -0- | | -0- | | -0- | 7818 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 11 |
| 03 | 8463 | X | 8456 | -0- | | -7 | | -0- | 8416 | 2 | 40 | 9 | Y | 36 | 41 | 1 | | | 6 |
| 04 | 8190 | X | 8017 | -0- | | -173 | | -0- | 15 | 1 | 7949 | 2 | Y | 48 | 43 | 1 | | | 11 |
| | | | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 8463 | X | 7783 | -0- | | -680 | | -0- | 16 | 1 | 7731 | 2 | Y | 33 | 35 | 1 | | | 9 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 8190 | X | 7142 | -0- | | -1048 | | -0- | 15 | 1 | 7094 | 2 | Y | 30 | 33 | 1 | | | 6 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 7580 | X | 7580 | -0- | | -0- | | -0- | 16 | 1 | 7525 | 2 | Y | 35 | 36 | 1 | | | 5 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 7037 | X | 7037 | -0- | | -0- | | -0- | 16 | 1 | 6975 | 2 | Y | 42 | 35 | 1 | | | 12 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 6619 | X | 6619 | -0- | | -0- | | -0- | 15 | 1 | 6554 | 2 | Y | 45 | 43 | 1 | | | 14 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 6704 | X | 6704 | -0- | | -0- | | -0- | 16 | 1 | 6653 | 2 | Y | 32 | 40 | 1 | | | 6 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 6773 | X | 6773 | -0- | | -0- | | -0- | 15 | 1 | 6718 | 2 | Y | 36 | 33 | 1 | | | 9 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 6917 | X | 6917 | -0- | | -0- | | -0- | 16 | 1 | 6860 | 2 | Y | 37 | 35 | 1 | | | 11 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 89,793 TOTAL CONDENSATE PROD: 447

GRIFFIN RANCH G.U. 2 WELL #: 19 RRCID -> 244640 COMPL. DATE 08/22/2009 TOTAL DEPTH 11000 PERF. 7570 - 10688

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9173 | X | 9173 | -0- | | -0- | | -0- | 8857 | 2 | 316 | 9 | Y | 287 | 314 | 1 | | | 83 |
| 02 | 8082 | X | 8082 | -0- | | -0- | | -0- | 7766 | 2 | 316 | 9 | Y | 287 | 283 | 1 | | | 87 |
| 03 | 8842 | X | 8842 | -0- | | -0- | | -0- | 8539 | 2 | 303 | 9 | Y | 275 | 319 | 1 | | | 43 |
| 04 | 8428 | X | 8428 | -0- | | -0- | | -0- | 8019 | 2 | 409 | 9 | Y | 372 | 332 | 1 | | | 83 |
| 05 | 8472 | X | 8472 | -0- | | -0- | | -0- | 8191 | 2 | 281 | 9 | Y | 255 | 271 | 1 | | | 67 |
| 06 | 7659 | X | 7659 | -0- | | -0- | | -0- | 7396 | 2 | 263 | 9 | Y | 239 | 258 | 1 | | | 48 |
| 07 | 7794 | X | 7794 | -0- | | -0- | | -0- | 7502 | 2 | 292 | 9 | Y | 265 | 277 | 1 | | | 36 |
| 08 | 7917 | X | 7917 | -0- | | -0- | | -0- | 7759 | 2 | 158 | 9 | Y | 144 | 140 | 1 | | | 40 |
| 09 | 7440 | X | 7280 | -0- | | -160 | | -0- | 7111 | 2 | 169 | 9 | Y | 154 | 146 | 1 | | | 48 |
| 10 | 7688 | X | 6909 | -0- | | -779 | | -0- | 6790 | 2 | 119 | 9 | Y | 108 | 136 | 1 | | | 20 |
| 11 | 7440 | X | 5893 | -0- | | -1547 | | -0- | 5761 | 2 | 132 | 9 | Y | 120 | 111 | 1 | | | 29 |
| 12 | 7688 | X | 6147 | -0- | | -1541 | | -0- | 6004 | 2 | 143 | 9 | Y | 130 | 120 | 1 | | | 39 |

TOTAL GAS PROD: 92,596 TOTAL CONDENSATE PROD: 2,636

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 2 WELL #: 21 RRCID -> 244643 COMPL. DATE 09/03/2009 TOTAL DEPTH 10880 PERF. 7612 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7218 | X | 7218 | -0- | -0- | -0- | 7065 | 2 | 153 | 9 | Y | 139 | 152 | 1 | | | 40 |
| 02 | 9548 | X | 9548 | -0- | -0- | -0- | 9395 | 2 | 153 | 9 | Y | 139 | 137 | 1 | | | 42 |
| 03 | 9662 | X | 9662 | -0- | -0- | -0- | 9516 | 2 | 146 | 9 | Y | 133 | 154 | 1 | | | 21 |
| 04 | 8440 | X | 8440 | -0- | -0- | -0- | 15 | 1 | 8227 | 2 | Y | 180 | 161 | 1 | | | 40 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 05 | 9358 | X | 9358 | -0- | -0- | -0- | 16 | 1 | 9206 | 2 | Y | 124 | 131 | 1 | | | 33 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 06 | 8219 | X | 8219 | -0- | -0- | -0- | 15 | 1 | 8077 | 2 | Y | 115 | 125 | 1 | | | 23 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 07 | 8640 | X | 8640 | -0- | -0- | -0- | 16 | 1 | 8482 | 2 | Y | 129 | 134 | 1 | | | 18 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 08 | 8501 | X | 8501 | -0- | -0- | -0- | 16 | 1 | 8355 | 2 | Y | 118 | 103 | 1 | | | 33 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 09 | 8372 | X | 8372 | -0- | -0- | -0- | 15 | 1 | 8218 | 2 | Y | 126 | 120 | 1 | | | 39 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 10 | 7906 | X | 7906 | -0- | -0- | -0- | 16 | 1 | 7791 | 2 | Y | 90 | 112 | 1 | | | 17 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 7288 | X | 7288 | -0- | -0- | -0- | 15 | 1 | 7165 | 2 | Y | 98 | 91 | 1 | | | 24 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| *12 | 6396 | X | 6396 | -0- | -0- | -0- | 16 | 1 | 6262 | 2 | Y | 107 | 99 | 1 | | | 32 |
| | | | | | | | 118 | 9 | | | | | | | | | |

TOTAL GAS PROD: 99,548 TOTAL CONDENSATE PROD: 1,498

GRIFFIN RANCH G.U. 8 WELL #: 4 RRCID -> 244645 COMPL. DATE 08/25/2009 TOTAL DEPTH 13000 PERF. 7853 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12187 | X | 12187 | -0- | -0- | -0- | 12054 | 2 | 133 | 9 | Y | 121 | 132 | 1 | | | 35 |
| 02 | 10780 | X | 10780 | -0- | -0- | -0- | 10647 | 2 | 133 | 9 | Y | 121 | 119 | 1 | | | 37 |
| 03 | 10633 | X | 5928 | -0- | -4705 | -0- | 5801 | 2 | 127 | 9 | Y | 115 | 134 | 1 | | | 18 |
| 04 | 10290 | X | 10222 | -0- | -68 | -0- | 10050 | 2 | 172 | 9 | Y | 156 | 139 | 1 | | | 35 |
| 05 | 10798 | X | 10798 | -0- | -0- | -0- | 10680 | 2 | 118 | 9 | Y | 107 | 114 | 1 | | | 28 |
| 06 | 10302 | X | 10302 | -0- | -0- | -0- | 10192 | 2 | 110 | 9 | Y | 100 | 108 | 1 | | | 20 |
| 07 | 10526 | X | 10526 | -0- | -0- | -0- | 10404 | 2 | 122 | 9 | Y | 111 | 116 | 1 | | | 15 |
| 08 | 11254 | X | 11254 | -0- | -0- | -0- | 11022 | 2 | 232 | 9 | Y | 211 | 167 | 1 | | | 59 |
| 09 | 11977 | X | 11977 | -0- | -0- | -0- | 11729 | 2 | 248 | 9 | Y | 225 | 214 | 1 | | | 70 |
| 10 | 10831 | X | 10831 | -0- | -0- | -0- | 10656 | 2 | 175 | 9 | Y | 159 | 200 | 1 | | | 29 |
| 11 | 11658 | X | 11658 | -0- | -0- | -0- | 11463 | 2 | 195 | 9 | Y | 177 | 163 | 1 | | | 43 |
| *12 | 10477 | X | 10477 | -0- | -0- | -0- | 10268 | 2 | 209 | 9 | Y | 190 | 176 | 1 | | | 57 |

TOTAL GAS PROD: 126,940 TOTAL CONDENSATE PROD: 1,793

DICKSON, STARR GU #1 WELL #: 16 RRCID -> 246554 COMPL. DATE 05/20/2014 TOTAL DEPTH 10950 PERF. 7441 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
DICKSON, STARR GU #1 WELL #: 17 RRCID -> 246556 COMPL. DATE 08/28/2009 TOTAL DEPTH 11000 PERF. 7679 - 10697

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5867 | -0- | | -271 | -0- | | 5867 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7724 | X | 7724 | -0- | | -0- | -0- | | 7724 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 6138 | X | 5819 | -0- | | -319 | -0- | | 5819 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5940 | X | 5025 | -0- | | -915 | -0- | | 5025 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 6138 | X | 5095 | -0- | | -1043 | -0- | | 5095 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 5940 | X | 4565 | -0- | | -1375 | -0- | | 4565 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4984 | X | 4984 | -0- | | -0- | -0- | | 4984 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4929 | X | 4738 | -0- | | -191 | -0- | | 4729 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 2 |
| 09 | 5436 | X | 5436 | -0- | | -0- | -0- | | 5392 | 2 | 44 | 9 | Y | 40 | 30 | 1 | | | 12 |
| 10 | 5625 | X | 5625 | -0- | | -0- | -0- | | 5596 | 2 | 29 | 9 | Y | 26 | 33 | 1 | | | 5 |
| 11 | 4992 | X | 4992 | -0- | | -0- | -0- | | 4988 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 1 |
| *12 | 5055 | X | 5055 | -0- | | -0- | -0- | | 5055 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 64,925 TOTAL CONDENSATE PROD: 78

DICKSON, STARR GU #1 WELL #: 14 RRCID -> 246557 COMPL. DATE 02/13/2009 TOTAL DEPTH 11000 PERF. 9154 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5209 | X | 5209 | -0- | | -0- | -0- | | 5187 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 6 |
| 02 | 4337 | X | 4337 | -0- | | -0- | -0- | | 4316 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 6 |
| 03 | 4874 | X | 4874 | -0- | | -0- | -0- | | 4853 | 2 | 21 | 9 | Y | 19 | 22 | 1 | | | 3 |
| 04 | 4679 | X | 4679 | -0- | | -0- | -0- | | 4657 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 4 |
| 05 | 5161 | X | 5161 | -0- | | -0- | -0- | | 5140 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 5 |
| 06 | 4832 | X | 4832 | -0- | | -0- | -0- | | 4811 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 4 |
| 07 | 6526 | X | 6526 | -0- | | -0- | -0- | | 6504 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 3 |
| 08 | 5965 | X | 5965 | -0- | | -0- | -0- | | 5948 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 4 |
| 09 | 5453 | X | 5453 | -0- | | -0- | -0- | | 5432 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 6 |
| 10 | 4836 | X | 4666 | -0- | | -170 | -0- | | 4648 | 2 | 18 | 9 | Y | 16 | 19 | 1 | | | 3 |
| 11 | 4680 | X | 3943 | -0- | | -737 | -0- | | 3924 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 4 |
| 12 | 4836 | X | 3738 | -0- | | -1098 | -0- | | 3719 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 5 |

TOTAL GAS PROD: 59,383 TOTAL CONDENSATE PROD: 220

GRIFFIN RANCH G.U. 1 WELL #: 13 RRCID -> 247336 COMPL. DATE 08/13/2009 TOTAL DEPTH 10900 PERF. 7824 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 | X | 4867 | -0- | | -1488 | -0- | | 4837 | 2 | 30 | 9 | Y | 27 | 30 | 1 | | | 8 |
| 02 | 5740 | X | 4427 | -0- | | -1313 | -0- | | 4397 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 8 |
| 03 | 6355 | X | 5218 | -0- | | -1137 | -0- | | 5188 | 2 | 30 | 9 | Y | 27 | 31 | 1 | | | 4 |
| 04 | 6150 | X | 5931 | -0- | | -219 | -0- | | 15<br>40 | 1<br>9 | 5876 | 2 | Y | 36 | 32 | 1 | | | 8 |
| 05 | 6355 | X | 4969 | -0- | | -1386 | -0- | | 16<br>28 | 1<br>9 | 4925 | 2 | Y | 25 | 26 | 1 | | | 7 |
| 06 | 4748 | X | 4748 | -0- | | -0- | -0- | | 15<br>25 | 1<br>9 | 4708 | 2 | Y | 23 | 25 | 1 | | | 5 |
| 07 | 4723 | X | 4723 | -0- | | -0- | -0- | | 16<br>29 | 1<br>9 | 4678 | 2 | Y | 26 | 27 | 1 | | | 4 |
| 08 | 4011 | X | 4011 | -0- | | -0- | -0- | | 16<br>36 | 1<br>9 | 3959 | 2 | Y | 33 | 28 | 1 | | | 9 |
| 09 | 3870 | X | 3685 | -0- | | -185 | -0- | | 15<br>40 | 1<br>9 | 3630 | 2 | Y | 36 | 34 | 1 | | | 11 |
| 10 | 4012 | X | 4012 | -0- | | -0- | -0- | | 16<br>29 | 1<br>9 | 3967 | 2 | Y | 26 | 32 | 1 | | | 5 |
| 11 | 3870 | X | 3687 | -0- | | -183 | -0- | | 15<br>31 | 1<br>9 | 3641 | 2 | Y | 28 | 26 | 1 | | | 7 |
| 12 | 3999 | X | 3354 | -0- | | -645 | -0- | | 16<br>33 | 1<br>9 | 3305 | 2 | Y | 30 | 28 | 1 | | | 9 |

TOTAL GAS PROD: 53,632 TOTAL CONDENSATE PROD: 344

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 4 WELL #: 7 RRCID -> 250141 COMPL. DATE 03/21/2008 TOTAL DEPTH 10768 PERF. 8164 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8525 | X | 6122 | -0- | | -2403 | -0- | | 6112 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 5308 | X | 5308 | -0- | | -0- | -0- | | 5298 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 6324 | X | 6020 | -0- | | -304 | -0- | | 6011 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 04 | 6120 | X | 5677 | -0- | | -443 | -0- | | 5663 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 05 | 6324 | X | 5380 | -0- | | -944 | -0- | | 5371 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 06 | 5910 | X | 4754 | -0- | | -1156 | -0- | | 4745 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 5552 | X | 5552 | -0- | | -0- | -0- | | 5543 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 08 | 5787 | X | 5787 | -0- | | -0- | -0- | | 5778 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 09 | 5676 | X | 5676 | -0- | | -0- | -0- | | 5675 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 10 | 5944 | X | 5944 | -0- | | -0- | -0- | | 5944 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5376 | X | 5376 | -0- | | -0- | -0- | | 5376 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 4568 | X | 4568 | -0- | | -0- | -0- | | 4568 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 66,164 TOTAL CONDENSATE PROD: 72

GRIFFIN RANCH G.U. 7 WELL #: 10 RRCID -> 254399 COMPL. DATE 11/14/2009 TOTAL DEPTH 10900 PERF. 7909 - 10718

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5825 | X | 5825 | -0- | | -0- | -0- | | 16 19 | 1 9 | 5790 | 2 | Y | 17 | 36 | 1 | | | 10 |
| 02 | 4900 | X | 4865 | -0- | | -35 | -0- | | 14 8 | 1 9 | 4843 | 2 | Y | 7 | 9 | 1 | | | 8 |
| 03 | 5819 | X | 5819 | -0- | | -0- | -0- | | 16 46 | 1 9 | 5757 | 2 | Y | 42 | 29 | 1 | | | 21 |
| 04 | 5250 | X | 5139 | -0- | | -111 | -0- | | 30 42 | 1 9 | 5067 | 2 | Y | 38 | 34 | 1 | | | 25 |
| 05 | 5425 | X | 5266 | -0- | | -159 | -0- | | 31 18 | 1 9 | 5217 | 2 | Y | 16 | 30 | 1 | | | 11 |
| 06 | 5250 | X | 5199 | -0- | | -51 | -0- | | 30 28 | 1 9 | 5141 | 2 | Y | 25 | 18 | 1 | | | 18 |
| 07 | 5576 | X | 5576 | -0- | | -0- | -0- | | 31 29 | 1 9 | 5516 | 2 | Y | 26 | 28 | 1 | | | 16 |
| 08 | 5828 | X | 5328 | -0- | | -500 | -0- | | 31 24 | 1 9 | 5273 | 2 | Y | 22 | 28 | 1 | | | 10 |
| 09 | 5190 | X | 5098 | -0- | | -92 | -0- | | 30 8 | 1 9 | 5060 | 2 | Y | 7 | 11 | 1 | | | 6 |
| 10 | 5580 | X | 5313 | -0- | | -267 | -0- | | 31 | 1 | 5282 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 11 | 5400 | X | 4912 | -0- | | -488 | -0- | | 30 | 1 | 4882 | 2 | Y | -0- | | | | | -0- |
| 12 | 5580 | X | 5265 | -0- | | -315 | -0- | | 31 10 | 1 9 | 5224 | 2 | Y | 9 | 4 | 1 | | | 5 |

TOTAL GAS PROD: 63,605 TOTAL CONDENSATE PROD: 209

GRIFFIN RANCH GAS UNIT 6 WELL #: 12 RRCID -> 258063 COMPL. DATE 06/24/2010 TOTAL DEPTH 10812 PERF. 8237 - 9857

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4017 | X | 4017 | -0- | | -0- | -0- | | 16 | 1 | 4001 | 2 | Y | -0- | | | | | -0- |
| 02 | 3509 | X | 3509 | -0- | | -0- | -0- | | 14 | 1 | 3495 | 2 | Y | -0- | | | | | -0- |
| 03 | 3984 | X | 3984 | -0- | | -0- | -0- | | 16 | 1 | 3968 | 2 | Y | -0- | | | | | -0- |
| 04 | 3749 | X | 3749 | -0- | | -0- | -0- | | 30 | 1 | 3719 | 2 | Y | -0- | | | | | -0- |
| 05 | 3806 | X | 3806 | -0- | | -0- | -0- | | 31 | 1 | 3775 | 2 | Y | -0- | | | | | -0- |
| 06 | 3541 | X | 3541 | -0- | | -0- | -0- | | 30 | 1 | 3511 | 2 | Y | -0- | | | | | -0- |
| 07 | 3826 | X | 3826 | -0- | | -0- | -0- | | 31 | 1 | 3795 | 2 | Y | -0- | | | | | -0- |
| 08 | 3999 | X | 3524 | -0- | | -475 | -0- | | 31 | 1 | 3493 | 2 | Y | -0- | | | | | -0- |
| 09 | 3750 | X | 3345 | -0- | | -405 | -0- | | 30 | 1 | 3315 | 2 | Y | -0- | | | | | -0- |
| 10 | 3813 | X | 3370 | -0- | | -443 | -0- | | 31 | 1 | 3339 | 2 | Y | -0- | | | | | -0- |
| 11 | 3690 | X | 3381 | -0- | | -309 | -0- | | 30 | 1 | 3351 | 2 | Y | -0- | | | | | -0- |
| 12 | 3813 | X | 3367 | -0- | | -446 | -0- | | 31 | 1 | 3336 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43,419 TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
LYNN HORTON OIL UNIT #1 WELL #: 2 RRCID -> 267033 COMPL. DATE 12/01/2009 TOTAL DEPTH 7745 PERF. 7464 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARGO OIL COMPANY 486640
SPELLINGS, HATTIE GAS UNIT #1 WELL #: 1 RRCID -> 089043 COMPL. DATE 02/12/1980 TOTAL DEPTH 11050 PERF. 7526 - 545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 411 | -0- | -736 | -0- | 411 | 2 | | | N | -0- | | | | | 144 |
| 02 | 924 | N | 243 | -0- | -681 | -0- | 243 | 2 | | | N | -0- | | | | | 144 |
| 03 | 1271 | N | 596 | -0- | -675 | -0- | 540 | 2 | 56 | 9 | N | 51 | | | | | 195 |
| 04 | 1513 | N | 1513 | -0- | -0- | -0- | 1491 | 2 | 22 | 9 | N | 20 | | | | | 215 |
| 05 | 1360 | N | 1360 | -0- | -0- | -0- | 1338 | 2 | 22 | 9 | N | 20 | 182 | 1 | | | 53 |
| 06 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | 53 |
| 07 | 1550 | N | 1240 | -0- | -310 | -0- | 1223 | 2 | 17 | 9 | N | 15 | | | | | 68 |
| 08 | 1364 | N | 710 | -0- | -654 | -0- | 616 | 2 | 94 | 9 | N | 85 | | | | | 153 |
| 09 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | 153 |
| 10 | 1240 | N | 462 | -0- | -778 | -0- | 451 | 2 | 11 | 9 | N | 10 | | | | | 163 |
| 11 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | 163 |
| 12 | 1116 | N | 710 | -0- | -406 | -0- | 710 | 2 | | | N | -0- | | | | | 163 |

TOTAL GAS PROD: 10,134 TOTAL CONDENSATE PROD: 201

LONG TRUSTS, THE 507585
LEE, C. W. WELL #: 1 RRCID -> 015983 COMPL. DATE 08/03/1959 TOTAL DEPTH 7700 PERF. 7372 - 7384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6787 | X | 6787 | -0- | -0- | -0- | 6787 | 2 | | | N | -0- | | | | | 72 |
| 02 | 2240 | X | 856 | -0- | -1384 | -0- | 856 | 2 | | | N | -0- | | | | | 72 |
| 03 | 4068 | X | 4068 | -0- | -0- | -0- | 4062 | 2 | 6 | 9 | N | 5 | | | | | 77 |
| 04 | 7096 | X | 7096 | -0- | -0- | -0- | 7096 | 2 | | | N | -0- | | | | | 77 |
| 05 | 6093 | X | 6093 | -0- | -0- | -0- | 6093 | 2 | | | N | -0- | | | | | 77 |
| 06 | 2400 | X | 388 | -0- | -2012 | -0- | 388 | 2 | | | N | -0- | | | | | 77 |
| 07 | 4290 | X | 4290 | -0- | -0- | -0- | 4290 | 2 | | | N | -0- | | | | | 77 |
| 08 | 6906 | X | 6906 | -0- | -0- | -0- | 6906 | 2 | | | N | -0- | | | | | 77 |
| 09 | 5565 | X | 5565 | -0- | -0- | -0- | 5565 | 2 | | | N | -0- | | | | | 77 |
| 10 | 5234 | X | 5234 | -0- | -0- | -0- | 5080 | 2 | 154 | 9 | N | 140 | 167 | 1 | | | 50 |
| 11 | 4241 | X | 4241 | -0- | -0- | -0- | 4241 | 2 | | | N | -0- | | | | | 50 |
| *12 | 2623 | X | 2623 | -0- | -0- | -0- | 2586 | 2 | 37 | 9 | N | 34 | | | | | 84 |

TOTAL GAS PROD: 54,147 TOTAL CONDENSATE PROD: 179

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
LONG TRUSTS, THE //CONT.// 507585
DANVILLE GAS UNIT WELL #: 1 RRCID -> 127812 COMPL. DATE 06/01/1988 TOTAL DEPTH 7830 PERF. 7611 - 7668

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON, MARTHA G.U. WELL #: 2 RRCID -> 137029 COMPL. DATE 12/10/1990 TOTAL DEPTH 7996 PERF. 7358 - 7412

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
DANIELS, JUDGE G.U. 1 WELL #: 1 RRCID -> 118210 COMPL. DATE 08/16/1985 TOTAL DEPTH 8010 PERF. 7546 - 7748

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
HOLT, J. W. WELL #: 2 RRCID -> 136967 COMPL. DATE N/A TOTAL DEPTH 8882 PERF. 6892 - 6898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIELS, JUDGE G.U. 1 WELL #: 2 RRCID -> 139499 COMPL. DATE N/A TOTAL DEPTH 8083 PERF. 7322 - 7818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIELS, JUDGE G.U. 1 WELL #: 3 RRCID -> 142213 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 7376 - 7785

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 4 RRCID -> 145541 COMPL. DATE 05/21/1993 TOTAL DEPTH 7668 PERF. 7440 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE STAR WELL #: 2 RRCID -> 163783 COMPL. DATE 12/16/2014 TOTAL DEPTH 9000 PERF. 7276 - 7915

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2509 | X | 2509 | -0- | -0- | -0- | 261 | 1 | 1721 | 2 | N | 479 | 551 | 1 | | | 130 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3036 | -0- | 236 | 236 | 393 | 1 | 2346 | 2 | N | 270 | 183 | 1 | | | 217 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3393 | -0- | 293 | 529 | 404 | 1 | 2699 | 2 | N | 264 | 344 | 1 | | | 137 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3280 | -0- | 280 | 809 | 374 | 1 | 2625 | 2 | N | 255 | 345 | 1 | | | 47 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 05 | 4102 | X | 3293 | -0- | -809 | -0- | 405 | 1 | 2660 | 2 | N | 207 | 177 | 1 | | | 77 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 06 | 3083 | X | 3083 | -0- | -0- | -0- | 451 | 1 | 2405 | 2 | N | 206 | 161 | 1 | | | 122 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 07 | 3100 | X | 3100 | -0- | -0- | -0- | 438 | 1 | 2417 | 2 | N | 223 | 175 | 1 | | | 170 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 08 | 2988 | X | 2988 | -0- | -0- | -0- | 439 | 1 | 2358 | 2 | N | 174 | 175 | 1 | | | 169 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 09 | 2954 | X | 2954 | -0- | -0- | -0- | 463 | 1 | 2281 | 2 | N | 191 | 148 | 1 | | | 212 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| *10 | 2979 | X | 2979 | -0- | -0- | -0- | 475 | 1 | 2317 | 2 | N | 170 | 335 | 1 | | | 47 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| *11 | 2681 | X | 2681 | -0- | -0- | -0- | 418 | 1 | 2088 | 2 | N | 159 | 154 | 1 | | | 52 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| *12 | 2664 | X | 2664 | -0- | -0- | -0- | 434 | 1 | 2028 | 2 | N | 184 | 158 | 1 | | | 78 |
| | | | | | | | 202 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,960 TOTAL CONDENSATE PROD: 2,782

HOLT, J. W. WELL #: 3 RRCID -> 167762 COMPL. DATE 10/05/2006 TOTAL DEPTH 9000 PERF. 7560 - 7904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 5 RRCID -> 168086 COMPL. DATE 03/20/2000 TOTAL DEPTH 9008 PERF. 7469 - 8896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1618 | -0- | -397 | -0- | 208 | 1 | 1370 | 2 | Y | 36 | 47 | 1 | | | 11 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1395 | -0- | -453 | -0- | 195 | 1 | 1165 | 2 | Y | 32 | | | | | 43 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1676 | -0- | -91 | -0- | 213 | 1 | 1420 | 2 | Y | 39 | 51 | 1 | | | 31 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1709 | N | 1709 | -0- | -0- | -0- | 207 | 1 | 1455 | 2 | Y | 43 | 54 | 1 | | | 20 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 2215 | N | 2215 | -0- | -0- | -0- | 287 | 1 | 1884 | 2 | Y | 40 | 52 | 1 | | | 8 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2098 | N | 2098 | -0- | -0- | -0- | 326 | 1 | 1738 | 2 | Y | 31 | | | | | 39 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2083 | N | 2083 | -0- | -0- | -0- | 315 | 1 | 1736 | 2 | Y | 29 | 53 | 1 | | | 15 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 2046 | N | 2031 | -0- | -15 | -0- | 313 | 1 | 1684 | 2 | Y | 31 | | | | | 46 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1960 | -0- | -20 | -0- | 327 | 1 | 1611 | 2 | Y | 20 | 50 | 1 | | | 16 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *10 | 2046 | N | 1980 | -0- | -66 | -0- | 333 | 1 | 1628 | 2 | Y | 17 | | | | | 33 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 2027 | N | 2027 | -0- | -0- | -0- | 334 | 1 | 1670 | 2 | Y | 21 | 34 | 1 | | | 20 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 2466 | N | 2466 | -0- | -0- | -0- | 433 | 1 | 2022 | 2 | Y | 10 | 29 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,258 TOTAL CONDENSATE PROD: 349

FLANAGAN WELL #: 7 RRCID -> 226559 COMPL. DATE 08/29/2008 TOTAL DEPTH 10850 PERF. 7504 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1830 | N | 1830 | -0- | -0- | -0- | 233 | 1 | 1538 | 2 | Y | 54 | 67 | 1 | | | 25 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1677 | N | 1677 | -0- | -0- | -0- | 234 | 1 | 1395 | 2 | Y | 44 | 31 | 1 | | | 38 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 1877 | N | 1877 | -0- | -0- | -0- | 236 | 1 | 1575 | 2 | Y | 60 | 66 | 1 | | | 32 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1751 | -0- | -19 | -0- | 210 | 1 | 1476 | 2 | Y | 59 | 63 | 1 | | | 28 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1853 | -0- | -7 | -0- | 232 | 1 | 1524 | 2 | Y | 88 | 89 | 1 | | | 27 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1330 | -0- | -500 | -0- | 200 | 1 | 1067 | 2 | Y | 57 | 46 | 1 | | | 38 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1126 | -0- | -672 | -0- | 157 | 1 | 868 | 2 | Y | 92 | 93 | 1 | | | 37 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1558 | -0- | -240 | -0- | 230 | 1 | 1239 | 2 | Y | 81 | 58 | 1 | | | 60 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 09 | 1474 | N | 1474 | -0- | -0- | -0- | 245 | 1 | 1205 | 2 | Y | 22 | 78 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *10 | 1578 | N | 1578 | -0- | -0- | -0- | 261 | 1 | 1272 | 2 | Y | 41 | 36 | 1 | | | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *11 | 1500 | N | 1355 | -0- | -145 | -0- | 220 | 1 | 1098 | 2 | Y | 34 | 38 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 2032 | N | 2032 | -0- | -0- | -0- | 352 | 1 | 1644 | 2 | Y | 33 | 19 | 1 | | | 19 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,441 TOTAL CONDENSATE PROD: 665

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 6 RRCID -> 228906 COMPL. DATE N/A TOTAL DEPTH 10790 PERF. 7586 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 6076 | -0- | 2976 | 6839 | 790 | 1 | 5206 | 2 | Y | 73 | 93 | 1 | | | 22 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 2800 | N | 5106 | -0- | 2306 | 9145 | 723 | 1 | 4311 | 2 | Y | 65 | | | | | 87 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 15301 | X | 6156 | -0- | -9145 | -0- | 794 | 1 | 5300 | 2 | Y | 56 | 99 | 1 | | | 44 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 5017 | X | 5017 | -0- | -0- | -0- | 619 | 1 | 4341 | 2 | Y | 52 | 72 | 1 | | | 24 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 5083 | X | 5083 | -0- | -0- | -0- | 665 | 1 | 4364 | 2 | Y | 49 | 63 | 1 | | | 10 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 4450 | X | 4450 | -0- | -0- | -0- | 696 | 1 | 3711 | 2 | Y | 39 | | | | | 49 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 6169 | X | 4227 | -0- | -1942 | -0- | 642 | 1 | 3545 | 2 | Y | 36 | 66 | 1 | | | 19 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 6169 | X | 4498 | -0- | -1671 | -0- | 699 | 1 | 3757 | 2 | Y | 38 | | | | | 57 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 5010 | X | 4321 | -0- | -689 | -0- | 723 | 1 | 3559 | 2 | Y | 35 | 64 | 1 | | | 28 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *10 | 5084 | X | 4371 | -0- | -713 | -0- | 738 | 1 | 3600 | 2 | Y | 30 | | | | | 58 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 4440 | X | 3961 | -0- | -479 | -0- | 653 | 1 | 3267 | 2 | Y | 37 | 60 | 1 | | | 35 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 4495 | X | 3818 | -0- | -677 | -0- | 669 | 1 | 3125 | 2 | Y | 22 | 54 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,084 TOTAL CONDENSATE PROD: 532

SHARPE, DOT WELL #: 4 RRCID -> 229744 COMPL. DATE 12/10/2007 TOTAL DEPTH 10763 PERF. 8366 - 10556

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 7 RRCID -> 232835 COMPL. DATE 10/17/2007 TOTAL DEPTH 10807 PERF. 8800 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1677 | N | 1677 | -0- | -0- | -0- | 221 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 02 | 1421 | N | 1421 | -0- | -0- | -0- | 204 | 1 | 1217 | 2 | Y | -0- | | | | | -0- |
| 03 | 1612 | N | 1191 | -0- | -421 | -0- | 155 | 1 | 1032 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1530 | -0- | -90 | -0- | 190 | 1 | 1336 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1929 | N | 1929 | -0- | -0- | -0- | 255 | 1 | 1670 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2080 | N | 2080 | -0- | -0- | -0- | 328 | 1 | 1748 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2089 | N | 2089 | -0- | -0- | -0- | 320 | 1 | 1766 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1960 | N | 1960 | -0- | -0- | -0- | 307 | 1 | 1649 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1394 | -0- | -376 | -0- | 234 | 1 | 1154 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 1829 | N | 1281 | -0- | -548 | -0- | 217 | 1 | 1060 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 1770 | N | 1100 | -0- | -670 | -0- | 182 | 1 | 912 | 2 | Y | 5 | 8 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1426 | N | 810 | -0- | -616 | -0- | 142 | 1 | 661 | 2 | Y | 6 | 10 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,462 TOTAL CONDENSATE PROD: 43

FLANAGAN WELL #: 10 RRCID -> 235411 COMPL. DATE N/A TOTAL DEPTH 10874 PERF. 7722 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2529 | -0- | -881 | -0- | 333 | 1 | 2196 | 2 | Y | -0- | | | | | -0- |
| 02 | 3080 | X | 2173 | -0- | -907 | -0- | 312 | 1 | 1861 | 2 | Y | -0- | | | | | -0- |
| 03 | 3410 | X | 2607 | -0- | -803 | -0- | 339 | 1 | 2265 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3300 | X | 2528 | -0- | -772 | -0- | 315 | 1 | 2211 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2932 | X | 2932 | -0- | -0- | -0- | 387 | 1 | 2541 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2520 | X | 2061 | -0- | -459 | -0- | 324 | 1 | 1731 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2824 | X | 2824 | -0- | -0- | -0- | 432 | 1 | 2386 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2562 | N | 2562 | -0- | -0- | -0- | 401 | 1 | 2154 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2322 | N | 2322 | -0- | -0- | -0- | 392 | 1 | 1928 | 2 | Y | 2 | 6 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 2398 | N | 2398 | -0- | -0- | -0- | 407 | 1 | 1985 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 2240 | N | 2240 | -0- | -0- | -0- | 373 | 1 | 1864 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2261 | -0- | -33 | -0- | 398 | 1 | 1859 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,437 TOTAL CONDENSATE PROD: 39

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 10 RRCID -> 237562 COMPL. DATE 06/05/2008 TOTAL DEPTH 10995 PERF. 7596 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 81 | -0- | -2027 | -0- | 11 | 1 | 70 | 2 | Y | -0- | | | | | 28 |
| 02 | 1428 | N | 27 | -0- | -1401 | -0- | 4 | 1 | 23 | 2 | Y | -0- | | | | | 28 |
| 03 | 1798 | N | 183 | -0- | -1615 | -0- | 24 | 1 | 159 | 2 | Y | -0- | | | | | 28 |
| 04 | 90 | N | 71 | -0- | -19 | -0- | 4 | 1 | 26 | 2 | Y | 37 | 55 | 1 | | | 10 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 10 |
| 06 | 180 | N | 101 | -0- | -79 | -0- | 16 | 1 | 85 | 2 | Y | -0- | | | | | 10 |
| 07 | 664 | N | 664 | -0- | -0- | -0- | 102 | 1 | 562 | 2 | Y | -0- | | | | | 10 |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 20 | 1 | 109 | 2 | Y | -0- | | | | | 10 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 10 |
| *10 | 651 | N | 12 | -0- | -639 | -0- | 2 | 1 | 10 | 2 | Y | -0- | | | | | 10 |
| *11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 1 | | | -0- |

TOTAL GAS PROD: 1,268 TOTAL CONDENSATE PROD: 37

DANIELS, JUDGE G.U. 1 WELL #: 9 RRCID -> 237622 COMPL. DATE 05/23/2008 TOTAL DEPTH 10909 PERF. 7602 - 10669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLANAGAN WELL #: 9 RRCID -> 237854 COMPL. DATE 01/06/2008 TOTAL DEPTH 10843 PERF. 7559 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1530 | -0- | -423 | -0- | 202 | 1 | 1328 | 2 | Y | -0- | | | | | -0- |
| 02 | 1680 | N | 1536 | -0- | -144 | -0- | 221 | 1 | 1315 | 2 | Y | -0- | | | | | -0- |
| 03 | 1953 | N | 1624 | -0- | -329 | -0- | 211 | 1 | 1410 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1611 | N | 1611 | -0- | -0- | -0- | 201 | 1 | 1408 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1929 | N | 1929 | -0- | -0- | -0- | 255 | 1 | 1670 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1874 | N | 1874 | -0- | -0- | -0- | 295 | 1 | 1573 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1694 | N | 1694 | -0- | -0- | -0- | 259 | 1 | 1429 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1666 | -0- | -70 | -0- | 260 | 1 | 1399 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1437 | -0- | -243 | -0- | 242 | 1 | 1193 | 2 | Y | 2 | 6 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 1705 | N | 1446 | -0- | -259 | -0- | 245 | 1 | 1197 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 1620 | N | 1390 | -0- | -230 | -0- | 231 | 1 | 1157 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1585 | N | 1585 | -0- | -0- | -0- | 279 | 1 | 1302 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,322 TOTAL CONDENSATE PROD: 37

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
LEE GAS UNIT WELL #: 2 RRCID -> 238030 COMPL. DATE 05/24/2008 TOTAL DEPTH 10877 PERF. 7654 - 10727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5798 | X | 5798 | -0- | -0- | -0- | 764 | 1 | 5034 | 2 | Y | -0- | | | | | -0- |
| 02 | 5075 | X | 5075 | -0- | -0- | -0- | 729 | 1 | 4346 | 2 | Y | -0- | | | | | -0- |
| 03 | 5487 | X | 5074 | -0- | -413 | -0- | 661 | 1 | 4413 | 2 | Y | -0- | | | | | -0- |
| 04 | 5310 | X | 3720 | -0- | -1590 | -0- | 457 | 1 | 3207 | 2 | Y | 51 | 45 | 1 | | | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 5487 | X | 4652 | -0- | -835 | -0- | 615 | 1 | 4037 | 2 | Y | -0- | | | | | 6 |
| 06 | 5310 | X | 4193 | -0- | -1117 | -0- | 656 | 1 | 3500 | 2 | Y | 34 | | | | | 40 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 5611 | X | 3749 | -0- | -1862 | -0- | 575 | 1 | 3174 | 2 | Y | -0- | | | | | 40 |
| 08 | 5084 | X | 3808 | -0- | -1276 | -0- | 594 | 1 | 3191 | 2 | Y | 21 | 55 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 4500 | X | 3206 | -0- | -1294 | -0- | 538 | 1 | 2647 | 2 | Y | 19 | | | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *10 | 4650 | X | 3472 | -0- | -1178 | -0- | 589 | 1 | 2876 | 2 | Y | 6 | | | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 4200 | X | 4018 | -0- | -182 | -0- | 666 | 1 | 3332 | 2 | Y | 18 | 46 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3813 | X | 2723 | -0- | -1090 | -0- | 476 | 1 | 2224 | 2 | Y | 21 | | | | | 24 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,488 TOTAL CONDENSATE PROD: 170

FLANAGAN WELL #: 8 RRCID -> 239469 COMPL. DATE N/A TOTAL DEPTH 10783 PERF. 8378 - 10678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1588 | -0- | -210 | -0- | 209 | 1 | 1379 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1574 | -0- | -50 | -0- | 226 | 1 | 1348 | 2 | Y | -0- | | | | | -0- |
| 03 | 1796 | N | 1796 | -0- | -0- | -0- | 233 | 1 | 1556 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1032 | -0- | -498 | -0- | 128 | 1 | 900 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 06 | 1740 | N | -0- | -0- | -1740 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,990 TOTAL CONDENSATE PROD: 10

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
FLANAGAN WELL #: 12 RRCID -> 239470 COMPL. DATE 07/07/2008 TOTAL DEPTH 10878 PERF. 9130 - 10653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3223 | -0- | 123 | 646 | 425 | 1 | 2798 | 2 | Y | -0- | | | | | -0- |
| 02 | 3117 | X | 2471 | -0- | -646 | -0- | 355 | 1 | 2116 | 2 | Y | -0- | | | | | -0- |
| 03 | 2651 | X | 2651 | -0- | -0- | -0- | 345 | 1 | 2303 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3158 | X | 3158 | -0- | -0- | -0- | 394 | 1 | 2762 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3443 | X | 3443 | -0- | -0- | -0- | 455 | 1 | 2984 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2562 | X | 2562 | -0- | -0- | -0- | 403 | 1 | 2150 | 2 | Y | 8 | 4 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2883 | X | 1689 | -0- | -1194 | -0- | 257 | 1 | 1419 | 2 | Y | 12 | 12 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2883 | X | 995 | -0- | -1888 | -0- | 154 | 1 | 830 | 2 | Y | 10 | 8 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2790 | X | 1087 | -0- | -1703 | -0- | 183 | 1 | 902 | 2 | Y | 2 | 9 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 2883 | X | 1033 | -0- | -1850 | -0- | 175 | 1 | 852 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 2550 | X | 1509 | -0- | -1041 | -0- | 251 | 1 | 1255 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2776 | X | 2776 | -0- | -0- | -0- | 489 | 1 | 2283 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,597 TOTAL CONDENSATE PROD: 53

FLANAGAN WELL #: 11 RRCID -> 239471 COMPL. DATE N/A TOTAL DEPTH 10914 PERF. 7530 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 590 | -0- | -5486 | -0- | 74 | 1 | 485 | 2 | Y | 28 | 36 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 5292 | X | 1232 | -0- | -4060 | -0- | 174 | 1 | 1035 | 2 | Y | 21 | 16 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 5053 | X | 1648 | -0- | -3405 | -0- | 213 | 1 | 1420 | 2 | Y | 14 | 25 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3900 | X | 3545 | -0- | -355 | -0- | 442 | 1 | 3103 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 05 | 4663 | X | 4663 | -0- | -0- | -0- | 617 | 1 | 4046 | 2 | Y | -0- | | | | | -0- |
| 06 | 4458 | X | 4458 | -0- | -0- | -0- | 699 | 1 | 3726 | 2 | Y | 30 | 10 | 1 | | | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 4306 | X | 4306 | -0- | -0- | -0- | 652 | 1 | 3600 | 2 | Y | 49 | 50 | 1 | | | 19 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 1736 | X | 1317 | -0- | -419 | -0- | 199 | 1 | 1071 | 2 | Y | 43 | 31 | 1 | | | 31 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 1680 | X | 1654 | -0- | -26 | -0- | 277 | 1 | 1364 | 2 | Y | 12 | 41 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 4872 | X | 4872 | -0- | -0- | -0- | 823 | 1 | 4020 | 2 | Y | 26 | 22 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 5724 | X | 5724 | -0- | -0- | -0- | 950 | 1 | 4752 | 2 | Y | 20 | 23 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 2798 | X | 2798 | -0- | -0- | -0- | 491 | 1 | 2292 | 2 | Y | 14 | 9 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,807 TOTAL CONDENSATE PROD: 257

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
FLANAGAN WELL #: 14 RRCID -> 241340 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 8478 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4516 | -0- | -692 | -0- | 595 | 1 | 3921 | 2 | Y | -0- | | | | | -0- |
| 02 | 4620 | X | 4175 | -0- | -445 | -0- | 600 | 1 | 3575 | 2 | Y | -0- | | | | | -0- |
| 03 | 4867 | X | 4603 | -0- | -264 | -0- | 595 | 1 | 3975 | 2 | Y | 30 | 14 | 1 | | | 16 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 4728 | X | 4728 | -0- | -0- | -0- | 584 | 1 | 4094 | 2 | Y | 45 | 40 | 1 | | | 21 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 5057 | X | 5057 | -0- | -0- | -0- | 659 | 1 | 4325 | 2 | Y | 66 | 67 | 1 | | | 20 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 4619 | X | 4619 | -0- | -0- | -0- | 721 | 1 | 3848 | 2 | Y | 45 | 35 | 1 | | | 30 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 4557 | X | 4365 | -0- | -192 | -0- | 657 | 1 | 3627 | 2 | Y | 74 | 75 | 1 | | | 29 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 08 | 4557 | X | 4279 | -0- | -278 | -0- | 660 | 1 | 3546 | 2 | Y | 66 | 47 | 1 | | | 48 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 4410 | X | 4075 | -0- | -335 | -0- | 683 | 1 | 3361 | 2 | Y | 28 | 71 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 4557 | X | 3726 | -0- | -831 | -0- | 623 | 1 | 3041 | 2 | Y | 56 | 49 | 1 | | | 12 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *11 | 4410 | X | 4116 | -0- | -294 | -0- | 678 | 1 | 3391 | 2 | Y | 43 | 49 | 1 | | | 6 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 4371 | X | 3712 | -0- | -659 | -0- | 649 | 1 | 3034 | 2 | Y | 26 | 17 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,971 TOTAL CONDENSATE PROD: 479

DANIELS, JUDGE G.U. 1 WELL #: 8 RRCID -> 241931 COMPL. DATE N/A TOTAL DEPTH 10830 PERF. 7600 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4125 | -0- | 1025 | 1838 | 529 | 1 | 3486 | 2 | Y | 100 | 106 | 1 | | | 22 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3598 | -0- | 798 | 2636 | 511 | 1 | 3048 | 2 | Y | 35 | | | | | 57 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 7134 | X | 4498 | -0- | -2636 | -0- | 574 | 1 | 3830 | 2 | Y | 85 | | | | | 142 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 2730 | X | 2621 | -0- | -109 | -0- | 323 | 1 | 2264 | 2 | Y | 31 | 113 | 1 | | | 60 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 2821 | X | 1483 | -0- | -1338 | -0- | 196 | 1 | 1287 | 2 | Y | -0- | | | | | 60 |
| 06 | 2730 | X | 1702 | -0- | -1028 | -0- | 269 | 1 | 1433 | 2 | Y | -0- | | | | | 60 |
| 07 | 4495 | X | 4427 | -0- | -68 | -0- | 674 | 1 | 3722 | 2 | Y | 28 | 65 | 1 | | | 23 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 5229 | X | 5229 | -0- | -0- | -0- | 819 | 1 | 4404 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 4885 | X | 4885 | -0- | -0- | -0- | 825 | 1 | 4060 | 2 | Y | -0- | | | | | 28 |
| *10 | 4635 | X | 4635 | -0- | -0- | -0- | 781 | 1 | 3814 | 2 | Y | 36 | | | | | 64 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *11 | 4470 | X | 3877 | -0- | -593 | -0- | 646 | 1 | 3231 | 2 | Y | -0- | | | | | 64 |
| 12 | 4619 | X | 4210 | -0- | -409 | -0- | 734 | 1 | 3430 | 2 | Y | 42 | 87 | 1 | | | 19 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,290 TOTAL CONDENSATE PROD: 362

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
FLANAGAN WELL #: 13 RRCID -> 243276 COMPL. DATE 09/15/2008 TOTAL DEPTH 10905 PERF. 7586 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 2668 | -0- | -2633 | -0- | | 352 | 1 | 2316 | 2 | Y | -0- | | | | | -0- |
| 02 | 4788 | X | 2374 | -0- | -2414 | -0- | | 341 | 1 | 2033 | 2 | Y | -0- | | | | | -0- |
| 03 | 4588 | X | 3590 | -0- | -998 | -0- | | 467 | 1 | 3120 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 4305 | X | 4305 | -0- | -0- | -0- | | 537 | 1 | 3766 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5031 | X | 5031 | -0- | -0- | -0- | | 665 | 1 | 4362 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4165 | X | 4165 | -0- | -0- | -0- | | 655 | 1 | 3493 | 2 | Y | 15 | 6 | 1 | | | 10 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3227 | X | 3227 | -0- | -0- | -0- | | 491 | 1 | 2708 | 2 | Y | 25 | 25 | 1 | | | 10 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 3212 | X | 3212 | -0- | -0- | -0- | | 500 | 1 | 2688 | 2 | Y | 22 | 16 | 1 | | | 16 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3213 | X | 3213 | -0- | -0- | -0- | | 542 | 1 | 2669 | 2 | Y | 2 | 18 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 3384 | X | 3384 | -0- | -0- | -0- | | 574 | 1 | 2804 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 2850 | X | 2627 | -0- | -223 | -0- | | 437 | 1 | 2187 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2690 | -0- | -255 | -0- | | 474 | 1 | 2212 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,486 TOTAL CONDENSATE PROD: 85

DANIELS, JUDGE G.U. 1 WELL #: 16 RRCID -> 243343 COMPL. DATE 11/06/2008 TOTAL DEPTH 10815 PERF. 8328 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3766 | X | 3766 | -0- | -0- | -0- | | 493 | 1 | 3248 | 2 | Y | 23 | 29 | 1 | | | 7 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3258 | X | 3258 | -0- | -0- | -0- | | 465 | 1 | 2771 | 2 | Y | 20 | | | | | 27 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3809 | X | 3809 | -0- | -0- | -0- | | 493 | 1 | 3291 | 2 | Y | 23 | 32 | 1 | | | 18 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 3377 | X | 3377 | -0- | -0- | -0- | | 416 | 1 | 2922 | 2 | Y | 35 | 37 | 1 | | | 16 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 4102 | X | 4102 | -0- | -0- | -0- | | 538 | 1 | 3529 | 2 | Y | 32 | 42 | 1 | | | 6 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 4158 | X | 4158 | -0- | -0- | -0- | | 652 | 1 | 3480 | 2 | Y | 24 | | | | | 30 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3666 | -0- | -147 | -0- | | 559 | 1 | 3084 | 2 | Y | 21 | 40 | 1 | | | 11 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3999 | X | 3665 | -0- | -334 | -0- | | 571 | 1 | 3069 | 2 | Y | 23 | | | | | 34 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3870 | X | 3728 | -0- | -142 | -0- | | 625 | 1 | 3075 | 2 | Y | 25 | 39 | 1 | | | 20 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| *10 | 3999 | X | 3012 | -0- | -987 | -0- | | 508 | 1 | 2480 | 2 | Y | 22 | | | | | 42 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 3870 | X | 2005 | -0- | -1865 | -0- | | 330 | 1 | 1649 | 2 | Y | 24 | 43 | 1 | | | 23 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3844 | X | 1464 | -0- | -2380 | -0- | | 253 | 1 | 1182 | 2 | Y | 26 | 46 | 1 | | | 3 |
| | | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,010 TOTAL CONDENSATE PROD: 298

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
LONE STAR WELL #: 3 RRCID -> 243372 COMPL. DATE 10/25/2008 TOTAL DEPTH 10900 PERF. 7520 - 10669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4976 | X | 4976 | -0- | -0- | -0- | 615 | 1 | 4051 | 2 | Y | 282 | 185 | 1 | | | 162 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 02 | 4210 | X | 4210 | -0- | -0- | -0- | 605 | 1 | 3605 | 2 | Y | -0- | | | | | 162 |
| 03 | 4934 | X | 4934 | -0- | -0- | -0- | 631 | 1 | 4214 | 2 | Y | 81 | | | | | 243 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 5055 | X | 5055 | -0- | -0- | -0- | 630 | 1 | 4422 | 2 | Y | 3 | 165 | 1 | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4991 | X | 3326 | -0- | -1665 | -0- | 440 | 1 | 2886 | 2 | Y | -0- | | | | | 81 |
| 06 | 4830 | X | 4753 | -0- | -77 | -0- | 741 | 1 | 3953 | 2 | Y | 54 | | | | | 135 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 4929 | X | 4537 | -0- | -392 | -0- | 696 | 1 | 3841 | 2 | Y | -0- | | | | | 135 |
| 08 | 4929 | X | 4434 | -0- | -495 | -0- | 685 | 1 | 3682 | 2 | Y | 61 | 141 | 1 | | | 55 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 4770 | X | 4179 | -0- | -591 | -0- | 706 | 1 | 3473 | 2 | Y | -0- | | | | | 55 |
| *10 | 4898 | X | 4270 | -0- | -628 | -0- | 708 | 1 | 3455 | 2 | Y | 97 | | | | | 152 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *11 | 4740 | X | 4200 | -0- | -540 | -0- | 700 | 1 | 3500 | 2 | Y | -0- | | | | | 152 |
| 12 | 4526 | X | 4230 | -0- | -296 | -0- | 738 | 1 | 3448 | 2 | Y | 40 | | | | | 192 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,104 TOTAL CONDENSATE PROD: 618

LEE GAS UNIT WELL #: 3 RRCID -> 245366 COMPL. DATE 12/06/2008 TOTAL DEPTH 10923 PERF. 7538 - 10727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 1825 | -0- | -2050 | -0- | 241 | 1 | 1584 | 2 | Y | -0- | | | | | -0- |
| 02 | 3500 | X | 1205 | -0- | -2295 | -0- | 173 | 1 | 1032 | 2 | Y | -0- | | | | | -0- |
| 03 | 3162 | X | 1250 | -0- | -1912 | -0- | 163 | 1 | 1087 | 2 | Y | -0- | | | | | -0- |
| 04 | 3140 | X | 3140 | -0- | -0- | -0- | 385 | 1 | 2699 | 2 | Y | 51 | 45 | 1 | | | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 3919 | X | 3919 | -0- | -0- | -0- | 518 | 1 | 3401 | 2 | Y | -0- | | | | | 6 |
| 06 | 4567 | X | 4567 | -0- | -0- | -0- | 715 | 1 | 3815 | 2 | Y | 34 | | | | | 40 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 4499 | X | 4499 | -0- | -0- | -0- | 690 | 1 | 3809 | 2 | Y | -0- | | | | | 40 |
| 08 | 3455 | X | 3455 | -0- | -0- | -0- | 538 | 1 | 2894 | 2 | Y | 21 | 55 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3487 | X | 3487 | -0- | -0- | -0- | 582 | 1 | 2863 | 2 | Y | 38 | | | | | 44 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *10 | 4371 | X | 4371 | -0- | -0- | -0- | 741 | 1 | 3617 | 2 | Y | 12 | | | | | 56 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 3121 | X | 3121 | -0- | -0- | -0- | 513 | 1 | 2567 | 2 | Y | 37 | 86 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 2325 | X | 1896 | -0- | -429 | -0- | 331 | 1 | 1544 | 2 | Y | 19 | | | | | 26 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,735 TOTAL CONDENSATE PROD: 212

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
LONE STAR WELL #: 4 RRCID -> 245367 COMPL. DATE 12/13/2008 TOTAL DEPTH 10934 PERF. 7495 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1014 | N | 1014 | -0- | -0- | -0- | 134 | 1 | 880 | 2 | Y | -0- | | | | | -0- |
| 02 | 1214 | N | 1214 | -0- | -0- | -0- | 174 | 1 | 1040 | 2 | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 1116 | -0- | -0- | -0- | 142 | 1 | 946 | 2 | Y | 25 | | | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 990 | N | 270 | -0- | -720 | -0- | 34 | 1 | 235 | 2 | Y | 1 | 17 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | Y | -0- | | | | | 9 |
| 06 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | Y | -0- | | | | | 9 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 9 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 9 | 1 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,614 TOTAL CONDENSATE PROD: 26

LEE GAS UNIT WELL #: 4 RRCID -> 245371 COMPL. DATE 01/09/2009 TOTAL DEPTH 10920 PERF. 7524 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3131 | -0- | -93 | -0- | 384 | 1 | 2529 | 2 | Y | 198 | 175 | 1 | | | 40 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 02 | 2768 | X | 2768 | -0- | -0- | -0- | 398 | 1 | 2370 | 2 | Y | -0- | | | | | 40 |
| 03 | 2884 | X | 2884 | -0- | -0- | -0- | 376 | 1 | 2508 | 2 | Y | -0- | | | | | 40 |
| 04 | 3030 | X | 2955 | -0- | -75 | -0- | 362 | 1 | 2537 | 2 | Y | 51 | 85 | 1 | | | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 3131 | X | 998 | -0- | -2133 | -0- | 132 | 1 | 866 | 2 | Y | -0- | | | | | 6 |
| 06 | 3030 | X | 782 | -0- | -2248 | -0- | 118 | 1 | 627 | 2 | Y | 34 | | | | | 40 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2818 | -0- | -251 | -0- | 432 | 1 | 2386 | 2 | Y | -0- | | | | | 40 |
| 08 | 3069 | X | 2865 | -0- | -204 | -0- | 446 | 1 | 2396 | 2 | Y | 21 | 55 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2023 | -0- | -947 | -0- | 338 | 1 | 1665 | 2 | Y | 18 | | | | | 24 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *10 | 2821 | X | 1594 | -0- | -1227 | -0- | 270 | 1 | 1317 | 2 | Y | 6 | | | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 2806 | X | 2806 | -0- | -0- | -0- | 464 | 1 | 2322 | 2 | Y | 18 | 45 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 2905 | X | 2905 | -0- | -0- | -0- | 508 | 1 | 2374 | 2 | Y | 21 | | | | | 24 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,529 TOTAL CONDENSATE PROD: 367

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 18 RRCID -> 245528 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 7556 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 1873 | -0- | -886 | -0- | 247 | 1 | 1625 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2324 | N | 1775 | -0- | -549 | -0- | 255 | 1 | 1520 | 2 | Y | -0- | | | | | 45 |
| 03 | 2325 | N | 1797 | -0- | -528 | -0- | 234 | 1 | 1563 | 2 | Y | -0- | | | | | 45 |
| 04 | 2158 | N | 2158 | -0- | -0- | -0- | 259 | 1 | 1815 | 2 | Y | 76 | 100 | 1 | | | 21 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 2235 | N | 2235 | -0- | -0- | -0- | 296 | 1 | 1939 | 2 | Y | -0- | | | | | 21 |
| 06 | 2299 | N | 2299 | -0- | -0- | -0- | 356 | 1 | 1900 | 2 | Y | 39 | | | | | 60 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2217 | N | 2217 | -0- | -0- | -0- | 340 | 1 | 1877 | 2 | Y | -0- | | | | | 60 |
| 08 | 2483 | N | 2483 | -0- | -0- | -0- | 389 | 1 | 2094 | 2 | Y | -0- | | | | | 60 |
| 09 | 2195 | N | 2195 | -0- | -0- | -0- | 371 | 1 | 1824 | 2 | Y | -0- | | | | | 60 |
| *10 | 2635 | N | 2635 | -0- | -0- | -0- | 448 | 1 | 2185 | 2 | Y | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2434 | N | 2434 | -0- | -0- | -0- | 406 | 1 | 2028 | 2 | Y | -0- | | | | | 62 |
| *12 | 2603 | N | 2603 | -0- | -0- | -0- | 443 | 1 | 2070 | 2 | Y | 82 | 117 | 1 | | | 27 |
| | | | | | | | 90 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,704 TOTAL CONDENSATE PROD: 200

FLANAGAN WELL #: 20 RRCID -> 245652 COMPL. DATE N/A TOTAL DEPTH 10926 PERF. 8746 - 8939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 1103 | -0- | -261 | -0- | 145 | 1 | 958 | 2 | Y | -0- | | | | | 10 |
| 02 | 1232 | X | 550 | -0- | -682 | -0- | 79 | 1 | 471 | 2 | Y | -0- | | | | | 10 |
| 03 | 1469 | X | 1469 | -0- | -0- | -0- | 191 | 1 | 1278 | 2 | Y | -0- | | | | | 10 |
| 04 | 1875 | X | 1875 | -0- | -0- | -0- | 231 | 1 | 1620 | 2 | Y | 22 | 26 | 1 | | | 6 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1457 | X | 1177 | -0- | -280 | -0- | 156 | 1 | 1021 | 2 | Y | -0- | | | | | 6 |
| 06 | 1410 | X | 1162 | -0- | -248 | -0- | 182 | 1 | 969 | 2 | Y | 10 | | | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1953 | X | 1393 | -0- | -560 | -0- | 214 | 1 | 1179 | 2 | Y | -0- | | | | | 16 |
| 08 | 1953 | X | 852 | -0- | -1101 | -0- | 134 | 1 | 718 | 2 | Y | -0- | | | | | 16 |
| 09 | 1890 | X | 1256 | -0- | -634 | -0- | 212 | 1 | 1044 | 2 | Y | -0- | | | | | 16 |
| *10 | 1395 | X | 1194 | -0- | -201 | -0- | 203 | 1 | 990 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1350 | X | 1210 | -0- | -140 | -0- | 202 | 1 | 1008 | 2 | Y | -0- | | | | | 17 |
| 12 | 1395 | X | 1213 | -0- | -182 | -0- | 209 | 1 | 978 | 2 | Y | 24 | 33 | 1 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,454 TOTAL CONDENSATE PROD: 57

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 15 RRCID -> 245872 COMPL. DATE 02/05/2009 TOTAL DEPTH 10934 PERF. 7646 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1959 | -0- | -273 | -0- | 258 | 1 | 1701 | 2 | Y | -0- | | | | | -0- |
| 02 | 1904 | N | 1768 | -0- | -136 | -0- | 254 | 1 | 1514 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 2020 | -0- | -119 | -0- | 263 | 1 | 1753 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1959 | N | 1959 | -0- | -0- | -0- | 244 | 1 | 1711 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1814 | -0- | -139 | -0- | 239 | 1 | 1571 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1852 | -0- | -98 | -0- | 292 | 1 | 1556 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1810 | -0- | -205 | -0- | 277 | 1 | 1530 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1750 | -0- | -79 | -0- | 274 | 1 | 1472 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1736 | -0- | -124 | -0- | 292 | 1 | 1438 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 1811 | N | 1811 | -0- | -0- | -0- | 307 | 1 | 1500 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 1718 | N | 1718 | -0- | -0- | -0- | 285 | 1 | 1427 | 2 | Y | 5 | 8 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1695 | -0- | -103 | -0- | 298 | 1 | 1390 | 2 | Y | 6 | 10 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,892 TOTAL CONDENSATE PROD: 43

DANIELS, JUDGE G.U. 1 WELL #: 17 RRCID -> 250027 COMPL. DATE N/A TOTAL DEPTH 10975 PERF. 7586 - 10707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3335 | -0- | -199 | -0- | 429 | 1 | 2827 | 2 | Y | 72 | 64 | 1 | | | 16 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 4076 | X | 4076 | -0- | -0- | -0- | 581 | 1 | 3467 | 2 | Y | 25 | | | | | 41 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 4515 | X | 4515 | -0- | -0- | -0- | 587 | 1 | 3916 | 2 | Y | 11 | | | | | 52 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3784 | X | 3784 | -0- | -0- | -0- | 472 | 1 | 3308 | 2 | Y | 4 | 41 | 1 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3899 | X | 3899 | -0- | -0- | -0- | 516 | 1 | 3383 | 2 | Y | -0- | | | | | 15 |
| 06 | 3758 | X | 3758 | -0- | -0- | -0- | 593 | 1 | 3165 | 2 | Y | -0- | | | | | 15 |
| 07 | 3220 | X | 3220 | -0- | -0- | -0- | 489 | 1 | 2700 | 2 | Y | 28 | 20 | 1 | | | 23 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 3270 | X | 3270 | -0- | -0- | -0- | 512 | 1 | 2752 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3046 | X | 3046 | -0- | -0- | -0- | 514 | 1 | 2532 | 2 | Y | -0- | | | | | 28 |
| *10 | 3131 | X | 2408 | -0- | -723 | -0- | 403 | 1 | 1968 | 2 | Y | 34 | | | | | 62 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *11 | 3104 | X | 3104 | -0- | -0- | -0- | 517 | 1 | 2587 | 2 | Y | -0- | | | | | 62 |
| 12 | 3131 | X | 2955 | -0- | -176 | -0- | 513 | 1 | 2396 | 2 | Y | 42 | 85 | 1 | | | 19 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,370 TOTAL CONDENSATE PROD: 221

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 25 RRCID -> 250046 COMPL. DATE 06/11/2009 TOTAL DEPTH 10975 PERF. 9381 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 510 | -0- | -79 | -0- | 67 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | X | 466 | -0- | -66 | -0- | 67 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 03 | 1601 | X | 1601 | -0- | -0- | -0- | 208 | 1 | 1390 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 510 | X | 352 | -0- | -158 | -0- | 44 | 1 | 308 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 05 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 1560 | X | -0- | -0- | -1560 | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 1612 | X | -0- | -0- | -1612 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1612 | X | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 360 | X | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,929 TOTAL CONDENSATE PROD: 3

DANIELS, JUDGE G.U. 1 WELL #: 13 RRCID -> 250694 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 8938 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 756 | -0- | -112 | -0- | 100 | 1 | 656 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 715 | -0- | -13 | -0- | 103 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 591 | -0- | -184 | -0- | 77 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 04 | 720 | N | 238 | -0- | -482 | -0- | 30 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 05 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 806 | X | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 589 | X | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 240 | X | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,300 TOTAL CONDENSATE PROD: -0-

DANIELS, JUDGE G.U. 1 WELL #: 24 RRCID -> 250695 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 7526 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7595 | X | 4000 | -0- | -3595 | -0- | 527 | 1 | 3473 | 2 | Y | -0- | | | | | -0- |
| 02 | 6160 | X | 3510 | -0- | -2650 | -0- | 504 | 1 | 3006 | 2 | Y | -0- | | | | | -0- |
| 03 | 5735 | X | 3812 | -0- | -1923 | -0- | 496 | 1 | 3312 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 5160 | X | 4016 | -0- | -1144 | -0- | 501 | 1 | 3511 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 5810 | X | 5810 | -0- | -0- | -0- | 768 | 1 | 5038 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4943 | X | 4943 | -0- | -0- | -0- | 780 | 1 | 4159 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3999 | X | 3709 | -0- | -290 | -0- | 568 | 1 | 3138 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3999 | X | 3299 | -0- | -700 | -0- | 517 | 1 | 2778 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3998 | X | 3998 | -0- | -0- | -0- | 674 | 1 | 3318 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 3999 | X | 3813 | -0- | -186 | -0- | 648 | 1 | 3161 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 3870 | X | 3156 | -0- | -714 | -0- | 525 | 1 | 2624 | 2 | Y | 6 | 9 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3599 | -0- | -400 | -0- | 633 | 1 | 2959 | 2 | Y | 6 | 10 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,665 TOTAL CONDENSATE PROD: 44

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 12 RRCID -> 251583 COMPL. DATE 03/18/2010 TOTAL DEPTH 10870 PERF. 9074 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 54 | -0- | -8 | -0- | 7 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 7 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 8 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 25 | -0- | -35 | -0- | 3 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 191 TOTAL CONDENSATE PROD: -0-

DANVILLE (YOUNG) 23089 900 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO RESOURCES LLC 423831
GRIFFIN RANCH GU #2 WELL #: 1 RRCID -> 122281 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 6847 - 7595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5189 | X | 5189 | -0- | -0- | -0- | 16<br>23 | 1<br>9 | 5150 | 2 | Y | 21 | 22 | 1 | | | 6 |
| 02 | 4704 | X | 4474 | -0- | -230 | -0- | 14<br>18 | 1<br>9 | 4442 | 2 | Y | 16 | 17 | 1 | | | 5 |
| 03 | 5208 | X | 4835 | -0- | -373 | -0- | 16<br>19 | 1<br>9 | 4800 | 2 | Y | 17 | 19 | 1 | | | 3 |
| 04 | 5010 | X | 4846 | -0- | -164 | -0- | 15<br>20 | 1<br>9 | 4811 | 2 | Y | 18 | 17 | 1 | | | 4 |
| 05 | 5177 | X | 4756 | -0- | -421 | -0- | 16<br>14 | 1<br>9 | 4726 | 2 | Y | 13 | 14 | 1 | | | 3 |
| 06 | 5010 | X | 4322 | -0- | -688 | -0- | 15<br>2 | 1<br>9 | 4305 | 2 | Y | 2 | 5 | 1 | | | -0- |
| 07 | 5022 | X | 4963 | -0- | -59 | -0- | 16<br>13 | 1<br>9 | 4934 | 2 | Y | 12 | 10 | 1 | | | 2 |
| 08 | 4980 | X | 4980 | -0- | -0- | -0- | 16<br>10 | 1<br>9 | 4954 | 2 | Y | 9 | 8 | 1 | | | 3 |
| 09 | 4796 | X | 4796 | -0- | -0- | -0- | 15<br>2 | 1<br>9 | 4779 | 2 | Y | 2 | 4 | 1 | | | 1 |
| 10 | 4925 | X | 4925 | -0- | -0- | -0- | 16 | 1 | 4909 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 4718 | X | 4718 | -0- | -0- | -0- | 15 | 1 | 4703 | 2 | Y | -0- | | | | | -0- |
| *12 | 4963 | X | 4963 | -0- | -0- | -0- | 16 | 1 | 4947 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 57,767 TOTAL CONDENSATE PROD: 110

SAMSON LONE STAR, LLC 744737
CRAZY BESS WELL #: 1 RRCID -> 121173 COMPL. DATE 04/23/1990 TOTAL DEPTH 7700 PERF. 6813 - 6819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANVILLE (YOUNG) //CONT.// 23089 900 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
LEE GAS UNIT WELL #: 1 RRCID -> 130807 COMPL. DATE 05/02/1989 TOTAL DEPTH 7895 PERF. 6890 - 6893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 76 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY (TRAVIS PEAK) 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPLETE VACUUM AND RENTAL INC 169803
JACKSON SWD WELL #: 1 RRCID -> 244312 COMPL. DATE 12/16/2008 TOTAL DEPTH 5400 PERF. 5214 - 5234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GULLEY, M.E. GAS UNIT WELL #: 1 U RRCID -> 183224 COMPL. DATE 07/31/2004 TOTAL DEPTH 9900 PERF. 6536 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GULLEY, M.E. GAS UNIT WELL #: 2 RRCID -> 185217 COMPL. DATE 09/06/2008 TOTAL DEPTH 9850 PERF. 6184 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 3510 | -0- | -1822 | -0- | 545 | 1 | 2797 | 2 | Y | 153 | 178 | 1 | | | 45 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 4256 | X | 3937 | -0- | -319 | -0- | 579 | 1 | 3119 | 2 | Y | 217 | 85 | 1 | | | 177 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 03 | 4464 | X | 3757 | -0- | -707 | -0- | 620 | 1 | 3038 | 2 | Y | 90 | 165 | 1 | | | 102 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 3960 | X | 3678 | -0- | -282 | -0- | 600 | 1 | 3014 | 2 | Y | 58 | 141 | 1 | | | 19 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 4371 | X | 3457 | -0- | -914 | -0- | 605 | 1 | 2807 | 2 | Y | 41 | | | | | 60 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 4230 | X | 2328 | -0- | -1902 | -0- | 461 | 1 | 1825 | 2 | Y | 38 | | | | | 98 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 4371 | X | 127 | -0- | -4244 | -0- | 45 | 1 | 81 | 2 | Y | 1 | | | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3379 | X | 107 | -0- | -3272 | -0- | 37 | 1 | 70 | 2 | Y | -0- | | | | | 99 |
| 09 | 3270 | X | 69 | -0- | -3201 | -0- | 16 | 1 | 53 | 2 | Y | -0- | 90 | 1 | | | 9 |
| 10 | 3379 | X | -0- | -0- | -3379 | -0- | | | | | Y | -0- | | | | | 9 |
| *11 | 2340 | X | 18 | -0- | -2322 | -0- | 5 | 1 | 13 | 2 | Y | -0- | | | | | 9 |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | 8 | 1 | | | 1 |

TOTAL GAS PROD: 20,988 TOTAL CONDENSATE PROD: 598

GULLEY, M.E. GAS UNIT WELL #: 4L RRCID -> 195361 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 6187 - 6229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOELL OPERATING, LLC 390873
STROUD WELL #: 1 RRCID -> 138226 COMPL. DATE 02/03/2003 TOTAL DEPTH 8060 PERF. 5822 - 5840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1078 | N | 1078 | -0- | -0- | -0- | 1001 | 2 | 77 | 9 | N | 70 | | | | | 170 |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 659 | 2 | 44 | 9 | N | 40 | | | | | 210 |
| 03 | 876 | N | 876 | -0- | -0- | -0- | 850 | 2 | 26 | 9 | N | 24 | 181 | 1 | | | 53 |
| 04 | 928 | N | 928 | -0- | -0- | -0- | 856 | 2 | 72 | 9 | N | 65 | | | | | 118 |
| 05 | 886 | N | 886 | -0- | -0- | -0- | 842 | 2 | 44 | 9 | N | 40 | | | | | 158 |
| 06 | 752 | N | 752 | -0- | -0- | -0- | 706 | 2 | 46 | 9 | N | 42 | | | | | 200 |
| 07 | 920 | N | 920 | -0- | -0- | -0- | 876 | 2 | 44 | 9 | N | 40 | 180 | 1 | | | 60 |
| 08 | 904 | N | 904 | -0- | -0- | -0- | 849 | 2 | 55 | 9 | N | 50 | | | | | 110 |
| 09 | 860 | N | 860 | -0- | -0- | -0- | 805 | 2 | 55 | 9 | N | 50 | | | | | 160 |
| 10 | 744 | N | 636 | -0- | -108 | -0- | 592 | 2 | 44 | 9 | N | 40 | 187 | 1 | | | 13 |
| 11 | 720 | N | 205 | -0- | -515 | -0- | 205 | 2 | | | N | -0- | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: 8,748 TOTAL CONDENSATE PROD: 461

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
METCALF, FRED WELL #: 2 RRCID -> 115394 COMPL. DATE 02/18/1985 TOTAL DEPTH 6837 PERF. 6045 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE, MABLE WELL #: 1 RRCID -> 116829 COMPL. DATE 03/12/1988 TOTAL DEPTH 7000 PERF. 6233 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 02 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,176 TOTAL CONDENSATE PROD: -0-

ROQUEMORE, NANNIE WELL #: 2 RRCID -> 130214 COMPL. DATE 02/01/1989 TOTAL DEPTH 8000 PERF. 6073 - 6083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHANDLER HEIRS WELL #: 4 RRCID -> 144425 COMPL. DATE 01/13/1993 TOTAL DEPTH 9260 PERF. 5982 - 5988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAYNE WELL #: 3 RRCID -> 148397 COMPL. DATE 11/16/1997 TOTAL DEPTH 7000 PERF. 6044 - 6445

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3044 N | 3005 | -0- | -39 | -0- | 19 | 1 | 2957 | 2 | Y | 26 | | | | | | | | 61 |
| | | | | | | 29 | 9 | | | | | | | | | | | | |
| 02 | 2618 N | 2618 | -0- | -0- | -0- | 18 | 1 | 2598 | 2 | Y | 2 | 2 | 8 | | | | | | 61 |
| | | | | | | 2 | 9 | | | | | | | | | | | | |
| 03 | 3091 X | 3091 | -0- | -0- | -0- | 19 | 1 | 3009 | 2 | Y | 57 | 78 | 1 | 2 | 8 | | | | 38 |
| | | | | | | 63 | 9 | | | | | | | | | | | | |
| 04 | 3028 X | 3028 | -0- | -0- | -0- | 19 | 1 | 2988 | 2 | Y | 19 | 18 | 8 | | | | | | 39 |
| | | | | | | 21 | 9 | | | | | | | | | | | | |
| 05 | 2820 X | 2820 | -0- | -0- | -0- | 19 | 1 | 2788 | 2 | Y | 12 | | | | | | | | 51 |
| | | | | | | 13 | 9 | | | | | | | | | | | | |
| 06 | 2887 X | 2887 | -0- | -0- | -0- | 19 | 1 | 2861 | 2 | Y | 6 | 48 | 1 | | | | | | 9 |
| | | | | | | 7 | 9 | | | | | | | | | | | | |
| 07 | 2992 X | 2992 | -0- | -0- | -0- | 19 | 1 | 2971 | 2 | Y | 2 | 2 | 8 | | | | | | 9 |
| | | | | | | 2 | 9 | | | | | | | | | | | | |
| 08 | 3131 X | 2979 | -0- | -152 | -0- | 19 | 1 | 2945 | 2 | Y | 14 | 3 | 8 | | | | | | 20 |
| | | | | | | 15 | 9 | | | | | | | | | | | | |
| 09 | 3030 X | 2824 | -0- | -206 | -0- | 19 | 1 | 2794 | 2 | Y | 10 | 5 | 8 | | | | | | 25 |
| | | | | | | 11 | 9 | | | | | | | | | | | | |
| 10 | 3007 X | 2823 | -0- | -184 | -0- | 19 | 1 | 2773 | 2 | Y | 28 | 29 | 1 | | | | | | 24 |
| | | | | | | 31 | 9 | | | | | | | | | | | | |
| 11 | 2910 X | 2610 | -0- | -300 | -0- | 19 | 1 | 2591 | 2 | Y | -0- | | | | | | | | 24 |
| *12 | 3007 X | 2859 | -0- | -148 | -0- | 19 | 1 | 2840 | 2 | Y | -0- | | | | | | | | 24 |

TOTAL GAS PROD: 34,536 TOTAL CONDENSATE PROD: 176

WIENER ESTATE WELL #: 3 RRCID -> 152475 COMPL. DATE 03/15/1997 TOTAL DEPTH 7000 PERF. 6122 - 6515

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
FURRH, J. D. ET AL WELL #: 2AC RRCID -> 162140 COMPL. DATE 01/11/1997 TOTAL DEPTH 9825 PERF. 6614 - 6620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER ESTATE WELL #: 4 C RRCID -> 163008 COMPL. DATE 03/15/1997 TOTAL DEPTH 9950 PERF. 6153 - 6187

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLER, C. WELL #: 4 RRCID -> 163270 COMPL. DATE 12/15/2004 TOTAL DEPTH 9756 PERF. 6091 - 6318

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
PAYNE WELL #: 2 RRCID -> 164063 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6100 - 6444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOURN WELL #: 3 C RRCID -> 164248 COMPL. DATE 06/22/1997 TOTAL DEPTH 9850 PERF. 6017 - 6022

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WERNER, LOUIS SAWMILL CO. WELL #: 3 RRCID -> 164320 COMPL. DATE 07/04/1997 TOTAL DEPTH 7100 PERF. 6114 - 6118

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHANDLER HEIRS WELL #: 5 RRCID -> 164520 COMPL. DATE N/A TOTAL DEPTH 9751 PERF. 6116 - 6137

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUILL, C. WELL #: 2 RRCID -> 188702 COMPL. DATE 03/10/2002 TOTAL DEPTH 9700 PERF. 6018 - 6062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON ESTATE WELL #: 4 RRCID -> 200396 COMPL. DATE 01/06/2004 TOTAL DEPTH 10650 PERF. 6414 - 6422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROQUEMORE, NANNIE WELL #: 3 RRCID -> 208871 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6184 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9760 | X | 9760 | -0- | -0- | -0- | 972<br>130 | 1<br>9 | 8658 | 2 | N | 118 | 179 | 1 | | | 84 |
| 02 | 7096 | X | 7096 | -0- | -0- | -0- | 701<br>91 | 1<br>9 | 6304 | 2 | N | 83 | | | | | 167 |
| 03 | 8542 | X | 8542 | -0- | -0- | -0- | 873<br>108 | 1<br>9 | 7561 | 2 | N | 98 | 178 | 1 | | | 87 |
| 04 | 9450 | X | 7667 | -0- | -1783 | -0- | 876<br>81 | 1<br>9 | 6710 | 2 | N | 74 | | | | | 161 |
| 05 | 9765 | X | 9375 | -0- | -390 | -0- | 1244<br>120 | 1<br>9 | 8011 | 2 | N | 109 | 175 | 1 | | | 95 |
| 06 | 9450 | X | 8046 | -0- | -1404 | -0- | 910<br>97 | 1<br>9 | 7039 | 2 | N | 88 | 1 | 8 | | | 182 |
| 07 | 8556 | X | 8433 | -0- | -123 | -0- | 997<br>42 | 1<br>9 | 7394 | 2 | N | 38 | 178 | 1 | 2 | 8 | 40 |
| 08 | T. A. | | 6613 | -0- | 6613 | 6613 | 873<br>84 | 1<br>9 | 5656 | 2 | N | 76 | 2 | 8 | | | 114 |
| 09 | T. A. | | 7761 | -0- | 7761 | 14374 | 971<br>120 | 1<br>9 | 6670 | 2 | N | 109 | 4 | 8 | | | 219 |
| 10 | T. A. | | 6841 | -0- | 6841 | 21215 | 1074<br>65 | 1<br>9 | 5702 | 2 | N | 59 | 177 | 1 | 1 | 8 | 100 |
| 11 | 28315 | X | 7100 | -0- | -21215 | -0- | 1161<br>81 | 1<br>9 | 5858 | 2 | N | 74 | | | | | 174 |
| *12 | 5844 | X | 5844 | -0- | -0- | -0- | 980<br>73 | 1<br>9 | 4791 | 2 | N | 66 | 179 | 1 | 2 | 8 | 59 |

TOTAL GAS PROD: 93,078 TOTAL CONDENSATE PROD: 992

DAVIS, ELLA MAE WELL #: 3 RRCID -> 213466 COMPL. DATE 04/02/2005 TOTAL DEPTH 9821 PERF. 6860 - 6912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

E. E. NEAL GAS UNIT WELL #: 1 RRCID -> 217845 COMPL. DATE 06/22/2005 TOTAL DEPTH 10952 PERF. 6231 - 6432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 696 | -0- | -79 | -0- | 70 | 1 | 626 | 2 | N | -0- | | | | | 23 |
| 02 | 700 | N | 601 | -0- | -99 | -0- | 60 | 1 | 541 | 2 | N | -0- | | | | | 23 |
| 03 | 527 | N | 463 | -0- | -64 | -0- | 48 | 1 | 415 | 2 | N | -0- | | | | | 23 |
| 04 | 660 | N | 117 | -0- | -543 | -0- | 13 | 1 | 104 | 2 | N | -0- | | | | | 23 |
| 05 | 651 | N | 92 | -0- | -559 | -0- | 12 | 1 | 80 | 2 | N | -0- | | | | | 23 |
| 06 | 969 | N | 969 | -0- | -0- | -0- | 111 | 1 | 858 | 2 | N | -0- | | | | | 23 |
| 07 | 764 | N | 764 | -0- | -0- | -0- | 91 | 1 | 673 | 2 | N | -0- | | | | | 23 |
| 08 | 706 | N | 706 | -0- | -0- | -0- | 94 | 1 | 612 | 2 | N | -0- | | | | | 23 |
| 09 | 811 | N | 811 | -0- | -0- | -0- | 103 | 1 | 708 | 2 | N | -0- | | | | | 23 |
| 10 | 775 | N | 390 | -0- | -385 | -0- | 62 | 1 | 328 | 2 | N | -0- | | | | | 23 |
| 11 | 690 | N | 138 | -0- | -552 | -0- | 23 | 1 | 115 | 2 | N | -0- | | | | | 23 |
| 12 | 775 | N | 43 | -0- | -732 | -0- | 7 | 1 | 36 | 2 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 5,790 TOTAL CONDENSATE PROD: -0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER ESTATE WELL #: 1 RRCID -> 223035 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 8142 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHTOWER WELL #: 2 RRCID -> 223193 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 6146 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HATTFIELD GAS UNIT 1 WELL #: 1 RRCID -> 234130 COMPL. DATE N/A TOTAL DEPTH 9946 PERF. 6180 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 750 | -0- | -25 | -0- | 76 | 1 | 674 | 2 | N | -0- | | | | | 32 |
| 02 | 728 | N | 661 | -0- | -67 | -0- | 66 | 1 | 595 | 2 | N | -0- | | | | | 32 |
| 03 | 775 | N | 722 | -0- | -53 | -0- | 75 | 1 | 647 | 2 | N | -0- | | | | | 32 |
| 04 | 720 | N | 706 | -0- | -14 | -0- | 80 | 1 | 626 | 2 | N | -0- | | | | | 32 |
| 05 | 771 | N | 771 | -0- | -0- | -0- | 104 | 1 | 667 | 2 | N | -0- | | | | | 32 |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 82 | 1 | 637 | 2 | N | -0- | | | | | 32 |
| 07 | 757 | N | 757 | -0- | -0- | -0- | 90 | 1 | 667 | 2 | N | -0- | | | | | 32 |
| 08 | 775 | N | 556 | -0- | -219 | -0- | 74 | 1 | 482 | 2 | N | -0- | | | | | 32 |
| 09 | 720 | N | 683 | -0- | -37 | -0- | 87 | 1 | 596 | 2 | N | -0- | | | | | 32 |
| 10 | 744 | N | 693 | -0- | -51 | -0- | 110 | 1 | 583 | 2 | N | -0- | | | | | 32 |
| 11 | 701 | N | 701 | -0- | -0- | -0- | 116 | 1 | 585 | 2 | N | -0- | | | | | 32 |
| 12 | 713 | N | 682 | -0- | -31 | -0- | 114 | 1 | 568 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 8,401 TOTAL CONDENSATE PROD: -0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BOURN WELL #: 2 RRCID -> 276681 COMPL. DATE 10/31/2014 TOTAL DEPTH 9776 PERF. 6023 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 29 | -0- | 29 | 29 | 3 | 1 | 26 | 2 | N | -0- | | | | | 60 |
| 02 | 648 | X | 383 | -0- | -265 | -0- | 38 | 1 | 337 | 2 | N | 7 | 6 | 8 | | | 61 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1674 | X | 593 | -0- | -1081 | -0- | 60 | 1 | 521 | 2 | N | 11 | 9 | 8 | | | 63 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1620 | X | 376 | -0- | -1244 | -0- | 42 | 1 | 330 | 2 | N | 4 | 2 | 1 | 3 | 8 | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1674 | X | -0- | -0- | -1674 | -0- | | | | | N | 1 | | | | | 63 |
| 06 | 1620 | X | -0- | -0- | -1620 | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 63 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 1,381 TOTAL CONDENSATE PROD: 23

SILVER OAK OPERATING, LLC 781872
GREER, T.A. WELL #: 3 RRCID -> 128778 COMPL. DATE 09/10/1988 TOTAL DEPTH 7075 PERF. 6499 - 6513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 13 | -0- | -793 | -0- | 13 | 2 | | | N | -0- | | | | | 94 |
| 02 | 140 | N | 100 | -0- | -40 | -0- | 100 | 2 | | | N | -0- | | | | | 94 |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 94 |
| 04 | 13 | N | 10 | -0- | -3 | -0- | 10 | 2 | | | N | -0- | | | | | 94 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 94 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 94 |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 94 |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 94 |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 94 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 205 TOTAL CONDENSATE PROD: -0-

URSUS OIL AND GAS 879300
ROQUEMORE WELL #: 1 RRCID -> 185333 COMPL. DATE 09/05/2001 TOTAL DEPTH 6700 PERF. 6500 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 974 | N | 974 | -0- | -0- | -0- | 971 | 2 | 3 | 9 | N | 3 | | | | | 62 |
| 09 | 803 | N | 803 | -0- | -0- | -0- | 791 | 2 | 12 | 9 | N | 11 | | | | | 73 |
| 10 | 14B2 | EXT | 737 | -0- | 737 | 737 | 730 | 2 | 7 | 9 | N | 6 | | | | | 79 |
| 11 | 14B2 | EXT | 639 | -0- | 639 | 1376 | 639 | 2 | | | N | -0- | | | | | 79 |
| 12 | 14B2 | EXT | 674 | -0- | 674 | 2050 | 670 | 2 | 4 | 9 | N | 4 | | | | | 83 |

TOTAL GAS PROD: 3,827 TOTAL CONDENSATE PROD: 24

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
URSUS OIL AND GAS //CONT.// 879300
ROQUEMORE ESTATE WELL #: 1 RRCID -> 187665 COMPL. DATE 01/28/2002 TOTAL DEPTH 6700 PERF. 6486 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE ESTATE WELL #: 2 RRCID -> 189263 COMPL. DATE 04/20/2002 TOTAL DEPTH 6700 PERF. 6216 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JERNIGAN-EVANS WELL #: 4 RRCID -> 192409 COMPL. DATE 11/25/2002 TOTAL DEPTH 6734 PERF. 6532 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 1007 | N | 1007 | -0- | -0- | -0- | 1000 | 2 | 7 | 9 | N | 6 | | | | | 81 |
| 09 | 1116 | N | 1116 | -0- | -0- | -0- | 1112 | 2 | 4 | 9 | N | 4 | | | | | 85 |
| 10 | 14B2 EXT | | 541 | -0- | 541 | 541 | 537 | 2 | 4 | 9 | N | 4 | | | | | 89 |
| 11 | 14B2 EXT | | 232 | -0- | 232 | 773 | 228 | 2 | 4 | 9 | N | 4 | | | | | 93 |
| 12 | 14B2 EXT | | 142 | -0- | 142 | 915 | 140 | 2 | 2 | 9 | N | 2 | | | | | 95 |

TOTAL GAS PROD: 3,038 TOTAL CONDENSATE PROD: 20

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
URSUS OIL AND GAS //CONT.// 879300
ROQUEMORE WELL #: 2 RRCID -> 197149 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6546 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2215 | N | 2215 | -0- | -0- | -0- | 2215 | 2 | | | N | -0- | | | | | 112 |
| 02 | 1904 | N | 1412 | -0- | -492 | -0- | 1412 | 2 | | | N | -0- | | | | | 112 |
| 03 | 2077 | N | 1486 | -0- | -591 | -0- | 1486 | 2 | | | N | -0- | | | | | 112 |
| 04 | 2130 | N | 1255 | -0- | -875 | -0- | 1255 | 2 | | | N | -0- | | | | | 112 |
| 05 | 1550 | N | 1284 | -0- | -266 | -0- | 1283 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 112 |
| 06 | 1440 | N | 1305 | -0- | -135 | -0- | 1305 | 2 | | | N | -0- | | | | | 112 |
| 07 | 1704 | N | 1704 | -0- | -0- | -0- | 1551 | 2 | 153 | 9 | N | 139 | 188 | 1 | 1 | 8 | 62 |
| 08 | 1271 | N | 986 | -0- | -285 | -0- | 980 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 09 | 1320 | N | 973 | -0- | -347 | -0- | 970 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 10 | 1705 | N | 1526 | -0- | -179 | -0- | 1523 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 11 | 1114 | N | 1114 | -0- | -0- | -0- | 1111 | 2 | 3 | 9 | N | 3 | | | | | 76 |
| *12 | 1101 | N | 1101 | -0- | -0- | -0- | 1094 | 2 | 7 | 9 | N | 6 | | | | | 82 |

TOTAL GAS PROD: 16,361 TOTAL CONDENSATE PROD: 160

XTO ENERGY INC. 945936
LAWLESS UNIT WELL #: 18 U RRCID -> 204679 COMPL. DATE 03/06/2004 TOTAL DEPTH 9310 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY, S.W. (MIDDLE PETTIT) 23794 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
FREEMAN HEIRS WELL #: 1 RRCID -> 188324 COMPL. DATE 02/01/2002 TOTAL DEPTH 7200 PERF. 5991 - 6090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY, S.W. (MIDDLE PETTIT) //CONT.// 23794 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. //CONT.// 084097
WILLEY, LOUIS WELL #: 3 RRCID -> 192346 COMPL. DATE 10/18/2002 TOTAL DEPTH 6370 PERF. 5950 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2524 | N | 2524 | -0- | -0- | -0- | 2515 | 2 | 9 | 9 | N | 8 | | | | | 86 |
| 02 | 1904 | N | 1895 | -0- | -9 | -0- | 1881 | 2 | 14 | 9 | N | 13 | | | | | 99 |
| 03 | 2513 | N | 2513 | -0- | -0- | -0- | 2505 | 2 | 8 | 9 | N | 7 | | | | | 106 |
| 04 | 2129 | N | 2129 | -0- | -0- | -0- | 2118 | 2 | 11 | 9 | N | 10 | | | | | 116 |
| 05 | 2515 | N | 2515 | -0- | -0- | -0- | 2507 | 2 | 8 | 9 | N | 7 | | | | | 123 |
| 06 | 2070 | N | -0- | -0- | -2070 | -0- | | | | | N | 1 | | | | | 124 |
| 07 | 2596 | N | 2596 | -0- | -0- | -0- | 2590 | 2 | 6 | 9 | N | 5 | | | | | 129 |
| 08 | 2139 | N | 1895 | -0- | -244 | -0- | 1895 | 2 | | | N | -0- | | | | | 129 |
| 09 | 2650 | N | 2650 | -0- | -0- | -0- | 2646 | 2 | 4 | 9 | N | 4 | | | | | 133 |
| 10 | 2341 | N | 2341 | -0- | -0- | -0- | 2341 | 2 | | | N | -0- | | | | | 133 |
| 11 | 2464 | N | 2464 | -0- | -0- | -0- | 2464 | 2 | | | N | -0- | | | | | 133 |
| *12 | 2346 | N | 2346 | -0- | -0- | -0- | 2346 | 2 | | | N | -0- | | | | | 133 |

TOTAL GAS PROD: 25,868 TOTAL CONDENSATE PROD: 55

GRAWARD OPERATING, INC. 326435
REEVES, J. WELL #: 1 RRCID -> 169951 COMPL. DATE 07/30/1998 TOTAL DEPTH 6700 PERF. 6281 - 6291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 903 | X | 903 | -0- | -0- | -0- | 300 | 1 | 571 | 2 | N | 27 | 27 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 30 | 9 | | | | | | | |
| 02 | 1904 | X | 595 | -0- | -1309 | -0- | 300 | 1 | 279 | 2 | N | 13 | 13 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 14 | 9 | | | | | | | |
| 03 | 2108 | X | 658 | -0- | -1450 | -0- | 300 | 1 | 328 | 2 | N | 25 | 25 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 28 | 9 | | | | | | | |
| 04 | 960 | X | 720 | -0- | -240 | -0- | 300 | 1 | 397 | 2 | N | 19 | 19 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 21 | 9 | | | | | | | |
| 05 | 930 | X | 743 | -0- | -187 | -0- | 300 | 1 | 419 | 2 | N | 20 | 20 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 22 | 9 | | | | | | | |
| 06 | 870 | X | 658 | -0- | -212 | -0- | 300 | 1 | 338 | 2 | N | 16 | 16 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 18 | 9 | | | | | | | |
| 07 | 651 | X | 600 | -0- | -51 | -0- | 300 | 1 | 284 | 2 | N | 13 | 13 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 14 | 9 | | | | | | | |
| 08 | 744 | X | 660 | -0- | -84 | -0- | 300 | 1 | 340 | 2 | N | 16 | 16 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 18 | 9 | | | | | | | |
| 09 | 720 | X | 662 | -0- | -58 | -0- | 300 | 1 | 342 | 2 | N | 16 | 16 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 18 | 9 | | | | | | | |
| 10 | 814 | X | 814 | -0- | -0- | -0- | 300 | 1 | 476 | 2 | N | 33 | 33 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 36 | 9 | | | | | | | |
| *11 | 1195 | X | 1195 | -0- | -0- | -0- | 300 | 1 | 829 | 2 | N | 58 | 58 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 64 | 9 | | | | | | | |
| 12 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,208 TOTAL CONDENSATE PROD: 256

HARLETON OIL & GAS INC. 357165
DUNAWAY GAS UNIT WELL #: 3 RRCID -> 263184 COMPL. DATE 11/01/2011 TOTAL DEPTH 9820 PERF. 5758 - 6049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 5023 | -0- | -216 | -0- | 5023 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4732 | X | 4182 | -0- | -550 | -0- | 4182 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5115 | X | 4585 | -0- | -530 | -0- | 4585 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4950 | X | 4499 | -0- | -451 | -0- | 4499 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5115 | X | 4079 | -0- | -1036 | -0- | 4079 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4860 | X | 4079 | -0- | -781 | -0- | 4079 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4650 | X | 4622 | -0- | -28 | -0- | 4622 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4687 | X | 4687 | -0- | -0- | -0- | 4687 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4500 | X | 4425 | -0- | -75 | -0- | 4425 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4619 | X | 4548 | -0- | -71 | -0- | 4548 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4530 | X | 4313 | -0- | -217 | -0- | 4313 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4681 | X | 4440 | -0- | -241 | -0- | 4440 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 53,482 TOTAL CONDENSATE PROD: -0-

DEBERRY, S.W. (MIDDLE PETTIT) //CONT.// 23794 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
DUNAWAY GAS UNIT WELL #: 1 RRCID -> 273531 COMPL. DATE 07/15/2013 TOTAL DEPTH 9770 PERF. 5730 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4860 | -0- | -286 | -0- | 4860 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4648 | X | 4403 | -0- | -245 | -0- | 4403 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5053 | X | 4639 | -0- | -414 | -0- | 4639 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4710 | X | 4585 | -0- | -125 | -0- | 4585 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4867 | X | 4020 | -0- | -847 | -0- | 4020 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4710 | X | 4605 | -0- | -105 | -0- | 4605 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4867 | X | 4394 | -0- | -473 | -0- | 4394 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4743 | X | 4192 | -0- | -551 | -0- | 4192 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4620 | X | 3980 | -0- | -640 | -0- | 3980 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4774 | X | 4233 | -0- | -541 | -0- | 4233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4620 | X | 4205 | -0- | -415 | -0- | 4205 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4402 | X | 4309 | -0- | -93 | -0- | 4309 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,425 TOTAL CONDENSATE PROD: -0-

DUNAWAY GAS UNIT WELL #: 5 RRCID -> 278667 COMPL. DATE 04/10/2015 TOTAL DEPTH 9950 PERF. 5725 - 6017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 1204 | -0- | 1204 | 1204 | 1204 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4006 | X | 2802 | -0- | -1204 | -0- | 2802 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3795 | X | 3795 | -0- | -0- | -0- | 3795 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3753 | X | 3753 | -0- | -0- | -0- | 3753 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4537 | X | 4537 | -0- | -0- | -0- | 4537 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3990 | X | 3990 | -0- | -0- | -0- | 3990 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3720 | X | 3615 | -0- | -105 | -0- | 3615 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3576 | -0- | -24 | -0- | 3576 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3831 | X | 3831 | -0- | -0- | -0- | 3831 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,103 TOTAL CONDENSATE PROD: -0-

LTS OIL & GAS 511745
GREER, T. A. WELL #: 2RU RRCID -> 113887 COMPL. DATE 08/31/1984 TOTAL DEPTH 6686 PERF. 6032 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBERRY, S.W. (TRAVIS PEAK 6500) 23794 890 NON-ASSOCIATED ONE WELL CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
DEBERRY SWD WELL #: 1 RRCID -> 118770 COMPL. DATE 01/29/2007 TOTAL DEPTH 9900 PERF. 6420 - 6439

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SABINE OIL & GAS CORPORATION 742143
TEMPLE-EASTEX GAS UNIT NO. 3 WELL #: 3H RRCID -> 245356 COMPL. DATE 05/22/2008 TOTAL DEPTH 13100 PERF. 10234 - 13100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2634 | N | 2634 | -0- | -0- | -0- | 123 | 1 | 2511 | 2 | N | -0- | | | | | -0- |
| 02 | 2404 | N | 2404 | -0- | -0- | -0- | 114 | 1 | 2290 | 2 | N | -0- | | | | | -0- |
| 03 | 2666 | N | 2545 | -0- | -121 | -0- | 117 | 1 | 2428 | 2 | N | -0- | | | | | -0- |
| 04 | 2550 | N | 1761 | -0- | -789 | -0- | 87 | 1 | 1674 | 2 | N | -0- | | | | | -0- |
| 05 | 2666 | N | 1669 | -0- | -997 | -0- | 84 | 1 | 1585 | 2 | N | -0- | | | | | -0- |
| 06 | 2460 | N | 1667 | -0- | -793 | -0- | 86 | 1 | 1581 | 2 | N | -0- | | | | | -0- |
| 07 | 1999 | N | 1999 | -0- | -0- | -0- | 101 | 1 | 1898 | 2 | N | -0- | | | | | -0- |
| 08 | 2116 | N | 2116 | -0- | -0- | -0- | 108 | 1 | 2008 | 2 | N | -0- | | | | | -0- |
| 09 | 1935 | N | 1935 | -0- | -0- | -0- | 100 | 1 | 1835 | 2 | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1742 | -0- | -242 | -0- | 89 | 1 | 1653 | 2 | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1730 | -0- | -310 | -0- | 90 | 1 | 1640 | 2 | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1839 | -0- | -176 | -0- | 97 | 1 | 1742 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,041 TOTAL CONDENSATE PROD: -0-

TEMPLE-EASTEX GAS UNIT NO. 3 WELL #: 1H RRCID -> 245455 COMPL. DATE 05/08/2008 TOTAL DEPTH 9967 PERF. 13412 - 10356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 592 | N | 592 | -0- | -0- | -0- | 28 | 1 | 564 | 2 | N | -0- | | | | | -0- |
| 02 | 924 | N | 484 | -0- | -440 | -0- | 23 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | N | 490 | -0- | -68 | -0- | 23 | 1 | 467 | 2 | N | -0- | | | | | -0- |
| 04 | 570 | N | 391 | -0- | -179 | -0- | 19 | 1 | 372 | 2 | N | -0- | | | | | -0- |
| 05 | 527 | N | 387 | -0- | -140 | -0- | 20 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 314 | -0- | -166 | -0- | 16 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 07 | 403 | N | 397 | -0- | -6 | -0- | 20 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| 08 | 453 | N | 453 | -0- | -0- | -0- | 23 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 19 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 374 | -0- | -29 | -0- | 19 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 339 | -0- | -111 | -0- | 18 | 1 | 321 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 223 | -0- | -149 | -0- | 12 | 1 | 211 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,812 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SABINE OIL & GAS CORPORATION //CONT.// 742143
LITTLE, T.D. GAS UNIT NO. 1 WELL #: 3H RRCID -> 249930 COMPL. DATE 04/19/2014 TOTAL DEPTH 9893 PERF.10229 - 12532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 7 | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SND OPERATING, L.L.C. 797127
COLLEY HEIRS WELL #: 1 RRCID -> 102198 COMPL. DATE 10/06/1982 TOTAL DEPTH 10641 PERF.10228 - 10241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE-INLAND WELL #: 1 RRCID -> 203863 COMPL. DATE 06/09/2004 TOTAL DEPTH 10332 PERF.10408 - 15079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 534 | -0- | -241 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 434 | -0- | -154 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 11 | -0- | -454 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 05 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1186 | N | 1186 | -0- | -0- | -0- | 73 | 1 | 1113 | 2 | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1080 | -0- | -253 | -0- | 91 | 1 | 989 | 2 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 924 | -0- | -456 | -0- | 67 | 1 | 857 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 869 | -0- | -371 | -0- | 57 | 1 | 812 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,613 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
TEMPLE-INLAND II WELL #: 2 RRCID -> 207676 COMPL. DATE 09/30/2004 TOTAL DEPTH 10240 PERF.10610 - 15920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5933 | X | 5933 | -0- | -0- | -0- | 5933 | 2 | | | N | -0- | | | -0- |
| 02 | 4509 | X | 4509 | -0- | -0- | -0- | 4509 | 2 | | | N | -0- | | | -0- |
| 03 | 4177 | X | 4177 | -0- | -0- | -0- | 4177 | 2 | | | N | -0- | | | -0- |
| 04 | 2832 | X | 2832 | -0- | -0- | -0- | 2832 | 2 | | | N | -0- | | | -0- |
| 05 | 2883 | X | 2402 | -0- | -481 | -0- | 2402 | 2 | | | N | -0- | | | -0- |
| 06 | 2790 | X | 2744 | -0- | -46 | -0- | 2744 | 2 | | | N | -0- | | | -0- |
| 07 | 2883 | X | 2301 | -0- | -582 | -0- | 2301 | 2 | | | N | -0- | | | -0- |
| 08 | 2883 | X | 2043 | -0- | -840 | -0- | 2043 | 2 | | | N | -0- | | | -0- |
| 09 | 4297 | X | 4297 | -0- | -0- | -0- | 265 | 1 | 4032 | 2 | N | -0- | | | -0- |
| 10 | 5312 | X | 5312 | -0- | -0- | -0- | 449 | 1 | 4863 | 2 | N | -0- | | | -0- |
| 11 | 6036 | X | 6036 | -0- | -0- | -0- | 437 | 1 | 5599 | 2 | N | -0- | | | -0- |
| *12 | 4758 | X | 4758 | -0- | -0- | -0- | 309 | 1 | 4449 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 47,344 TOTAL CONDENSATE PROD: -0-

TEMPLE-INLAND III WELL #: 3 RRCID -> 207677 COMPL. DATE 11/06/2004 TOTAL DEPTH 10017 PERF.10415 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 293 | -0- | -79 | -0- | 293 | 2 | | | N | -0- | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | -0- |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | -0- |
| 04 | 2734 | N | 2734 | -0- | -0- | -0- | 2734 | 2 | | | N | -0- | | | -0- |
| 05 | 3100 | N | 5012 | -0- | 1912 | 1912 | 5012 | 2 | | | N | -0- | | | -0- |
| 06 | 3000 | N | 2269 | -0- | -731 | 1181 | 2269 | 2 | | | N | -0- | | | -0- |
| 07 | 3100 | N | 4299 | -0- | 1199 | 2380 | 4299 | 2 | | | N | -0- | | | -0- |
| 08 | 6107 | X | 3727 | -0- | -2380 | -0- | 3727 | 2 | | | N | -0- | | | -0- |
| 09 | 2086 | X | 2086 | -0- | -0- | -0- | 128 | 1 | 1958 | 2 | N | -0- | | | -0- |
| 10 | 2477 | X | 2477 | -0- | -0- | -0- | 209 | 1 | 2268 | 2 | N | -0- | | | -0- |
| 11 | 4163 | X | 4163 | -0- | -0- | -0- | 302 | 1 | 3861 | 2 | N | -0- | | | -0- |
| *12 | 3725 | X | 3725 | -0- | -0- | -0- | 242 | 1 | 3483 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 31,514 TOTAL CONDENSATE PROD: -0-

LOVELL II WELL #: 2 RRCID -> 208323 COMPL. DATE 12/25/2004 TOTAL DEPTH 9884 PERF.10190 - 14405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4146 | -0- | -938 | -0- | 4146 | 2 | | | N | -0- | | | -0- |
| 02 | 4685 | X | 4685 | -0- | -0- | -0- | 4685 | 2 | | | N | -0- | | | -0- |
| 03 | 5084 | X | 4435 | -0- | -649 | -0- | 4435 | 2 | | | N | -0- | | | -0- |
| 04 | 4680 | X | 4665 | -0- | -15 | -0- | 4665 | 2 | | | N | -0- | | | -0- |
| 05 | 5177 | X | 4918 | -0- | -259 | -0- | 4918 | 2 | | | N | -0- | | | -0- |
| 06 | 5010 | X | 4627 | -0- | -383 | -0- | 4627 | 2 | | | N | -0- | | | -0- |
| 07 | 5177 | X | 4698 | -0- | -479 | -0- | 4698 | 2 | | | N | -0- | | | -0- |
| 08 | DLQ G-10 | | 4911 | -0- | 4911 | 4911 | 4911 | 2 | | | N | -0- | | | -0- |
| 09 | DLQ G-10 | | 4378 | -0- | 4378 | 9289 | 270 | 1 | 4108 | 2 | N | -0- | | | -0- |
| 10 | DLQ G-10 | | 4733 | -0- | 4733 | 14022 | 400 | 1 | 4333 | 2 | N | -0- | | | -0- |
| 11 | 18095 | X | 4073 | -0- | -14022 | -0- | 295 | 1 | 3778 | 2 | N | -0- | | | -0- |
| *12 | 3749 | X | 3749 | -0- | -0- | -0- | 244 | 1 | 3505 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 54,018 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
LOVELL WELL #: 1 RRCID -> 208474 COMPL. DATE 02/12/2005 TOTAL DEPTH 9881 PERF.10303 - 13820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 213 | -0- | -35 | -0- | 213 | 2 | | | N | -0- | | | -0- |
| 02 | 224 | N | 213 | -0- | -11 | -0- | 213 | 2 | | | N | -0- | | | -0- |
| 03 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | -0- |
| 06 | 300 | N | 267 | -0- | -33 | -0- | 267 | 2 | | | N | -0- | | | -0- |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | -0- |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | -0- |
| 09 | 314 | N | 314 | -0- | -0- | -0- | 19 | 1 | 295 | 2 | N | -0- | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 27 | 1 | 295 | 2 | N | -0- | | | -0- |
| 11 | 330 | N | 293 | -0- | -37 | -0- | 21 | 1 | 272 | 2 | N | -0- | | | -0- |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 25 | 1 | 361 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,449 TOTAL CONDENSATE PROD: -0-

KLEINSCHMIDT WELL #: 1 RRCID -> 211556 COMPL. DATE 04/22/2005 TOTAL DEPTH 10516 PERF.10768 - 15708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15393 | X | 15393 | -0- | -0- | -0- | 15393 | 2 | | | N | -0- | | | -0- |
| 02 | 14069 | X | 14069 | -0- | -0- | -0- | 14069 | 2 | | | N | -0- | | | -0- |
| 03 | 13728 | X | 13728 | -0- | -0- | -0- | 13728 | 2 | | | N | -0- | | | -0- |
| 04 | 13382 | X | 13382 | -0- | -0- | -0- | 13382 | 2 | | | N | -0- | | | -0- |
| 05 | 14511 | X | 14511 | -0- | -0- | -0- | 14511 | 2 | | | N | -0- | | | -0- |
| 06 | 13526 | X | 13526 | -0- | -0- | -0- | 13526 | 2 | | | N | -0- | | | -0- |
| 07 | 10323 | X | 9977 | -0- | -346 | -0- | 9977 | 2 | | | N | -0- | | | -0- |
| 08 | DLQ G-10 | | 14519 | -0- | 14519 | 14519 | 14519 | 2 | | | N | -0- | | | -0- |
| 09 | DLQ G-10 | | 11374 | -0- | 11374 | 25893 | 701 | 1 | 10673 | 2 | N | -0- | | | -0- |
| 10 | DLQ G-10 | | 14989 | -0- | 14989 | 40882 | 1267 | 1 | 13722 | 2 | N | -0- | | | -0- |
| 11 | 54542 | X | 13660 | -0- | -40882 | -0- | 990 | 1 | 12670 | 2 | N | -0- | | | -0- |
| *12 | 22556 | X | 22556 | -0- | -0- | -0- | 1467 | 1 | 21089 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 171,684 TOTAL CONDENSATE PROD: -0-

LOVELL III WELL #: 3R RRCID -> 213938 COMPL. DATE 07/08/2005 TOTAL DEPTH 10256 PERF.10280 - 14653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8447 | X | 8447 | -0- | -0- | -0- | 8447 | 2 | | | N | -0- | | | -0- |
| 02 | 7515 | X | 7515 | -0- | -0- | -0- | 7515 | 2 | | | N | -0- | | | -0- |
| 03 | 8277 | X | 7899 | -0- | -378 | -0- | 7899 | 2 | | | N | -0- | | | -0- |
| 04 | 8010 | X | 7401 | -0- | -609 | -0- | 7401 | 2 | | | N | -0- | | | -0- |
| 05 | 8277 | X | 8094 | -0- | -183 | -0- | 8094 | 2 | | | N | -0- | | | -0- |
| 06 | 8010 | X | 3404 | -0- | -4606 | -0- | 3404 | 2 | | | N | -0- | | | -0- |
| 07 | 8277 | X | 5671 | -0- | -2606 | -0- | 5671 | 2 | | | N | -0- | | | -0- |
| 08 | DLQ G-10 | | 9248 | -0- | 9248 | 9248 | 9248 | 2 | | | N | -0- | | | -0- |
| 09 | DLQ G-10 | | 7951 | -0- | 7951 | 17199 | 490 | 1 | 7461 | 2 | N | -0- | | | -0- |
| 10 | DLQ G-10 | | 4920 | -0- | 4920 | 22119 | 416 | 1 | 4504 | 2 | N | -0- | | | -0- |
| 11 | 24227 | X | 2108 | -0- | -22119 | -0- | 153 | 1 | 1955 | 2 | N | -0- | | | -0- |
| *12 | 6291 | X | 6291 | -0- | -0- | -0- | 409 | 1 | 5882 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 78,949 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
RUDMAN WELL #: 1 RRCID -> 216514 COMPL. DATE 10/29/2005 TOTAL DEPTH 10236 PERF.11105 - 14905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 610 | -0- | -41 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 498 | -0- | -62 | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 674 | -0- | -8 | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 561 | -0- | -39 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 549 | -0- | -9 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 522 | -0- | -138 | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 07 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 08 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 09 | 525 | N | 525 | -0- | -0- | -0- | 32 | 1 | 493 | 2 | N | -0- | | | | | -0- |
| 10 | 548 | N | 548 | -0- | -0- | -0- | 46 | 1 | 502 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | N | 561 | -0- | -159 | -0- | 41 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| *12 | 583 | N | 583 | -0- | -0- | -0- | 38 | 1 | 545 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,920 TOTAL CONDENSATE PROD: -0-

TEMPLE-INLAND IV WELL #: 4 RRCID -> 218759 COMPL. DATE 01/10/2006 TOTAL DEPTH 9982 PERF. 9982 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 715 | -0- | -2943 | -0- | 715 | 2 | | | N | -0- | | | | | 5 |
| 02 | 7795 | X | 7795 | -0- | -0- | -0- | 7795 | 2 | | | N | -0- | | | | | 5 |
| 03 | 9559 | X | 9559 | -0- | -0- | -0- | 9559 | 2 | | | N | -0- | | | | | 5 |
| 04 | 8211 | X | 8211 | -0- | -0- | -0- | 8211 | 2 | | | N | -0- | | | | | 5 |
| 05 | 8140 | X | 8140 | -0- | -0- | -0- | 8140 | 2 | | | N | -0- | | | | | 5 |
| 06 | 7059 | X | 7059 | -0- | -0- | -0- | 7057 | 2 | 2 | 9 | N | 2 | | | | | 7 |
| 07 | 6230 | X | 6230 | -0- | -0- | -0- | 6230 | 2 | | | N | -0- | | | | | 7 |
| 08 | 7411 | X | 7411 | -0- | -0- | -0- | 7411 | 2 | | | N | -0- | | | | | 7 |
| 09 | 5442 | X | 5442 | -0- | -0- | -0- | 335 | 1 | 5107 | 2 | N | -0- | | | | | 7 |
| 10 | 7350 | X | 7350 | -0- | -0- | -0- | 621 | 1 | 6729 | 2 | N | -0- | | | | | 7 |
| 11 | 6516 | X | 6516 | -0- | -0- | -0- | 472 | 1 | 6044 | 2 | N | -0- | | | | | 7 |
| *12 | 6962 | X | 6962 | -0- | -0- | -0- | 453 | 1 | 6509 | 2 | N | -0- | | | | | 7 |

TOTAL GAS PROD: 81,390 TOTAL CONDENSATE PROD: 2

DAMUTH GAS UNIT #1 WELL #: 1 RRCID -> 221186 COMPL. DATE 05/07/2006 TOTAL DEPTH 10595 PERF.11138 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 2274 | -0- | -4422 | -0- | 2274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6412 | X | 6412 | -0- | -0- | -0- | 6412 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10564 | X | 10564 | -0- | -0- | -0- | 10564 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5889 | X | 5889 | -0- | -0- | -0- | 5889 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9893 | X | 9893 | -0- | -0- | -0- | 9893 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8092 | X | 8092 | -0- | -0- | -0- | 8092 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7936 | X | 5905 | -0- | -2031 | -0- | 5905 | 2 | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 8777 | -0- | 8777 | 8777 | 8777 | 2 | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 7559 | -0- | 7559 | 16336 | 466 | 1 | 7093 | 2 | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 7019 | -0- | 7019 | 23355 | 593 | 1 | 6426 | 2 | N | -0- | | | | | -0- |
| 11 | 28719 | X | 5364 | -0- | -23355 | -0- | 389 | 1 | 4975 | 2 | N | -0- | | | | | -0- |
| *12 | 7186 | X | 7186 | -0- | -0- | -0- | 467 | 1 | 6719 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 84,934 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
BOBBITT GAS UNIT WELL #: 1 RRCID -> 222393 COMPL. DATE 08/11/2006 TOTAL DEPTH 10435 PERF.10710 - 15153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENLEY WELL #: 1 RRCID -> 224861 COMPL. DATE 11/22/2006 TOTAL DEPTH 10524 PERF.10855 - 15910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8835 | X | 8380 | -0- | -455 | -0- | 8380 | 2 | | | N | -0- | 40 | 7 | | | 38 |
| 02 | T. A. | | 7422 | -0- | 7422 | 7422 | 7422 | 2 | | | N | -0- | | | | | 38 |
| 03 | T. A. | | 6950 | -0- | 6950 | 14372 | 6950 | 2 | | | N | -0- | | | | | 38 |
| 04 | T. A. | | 7903 | -0- | 7903 | 22275 | 7903 | 2 | | | N | -0- | | | | | 38 |
| 05 | 31392 | X | 9117 | -0- | -22275 | -0- | 9117 | 2 | | | N | -0- | | | | | 38 |
| 06 | 5315 | X | 5315 | -0- | -0- | -0- | 5315 | 2 | | | N | -0- | | | | | 38 |
| 07 | 8215 | X | 6738 | -0- | -1477 | -0- | 6738 | 2 | | | N | -0- | | | | | 38 |
| 08 | 8587 | X | 7792 | -0- | -795 | -0- | 7792 | 2 | | | N | -0- | | | | | 38 |
| 09 | 8310 | X | 6359 | -0- | -1951 | -0- | 392 | 1 | 5967 | 2 | N | -0- | | | | | 38 |
| 10 | 8587 | X | 6656 | -0- | -1931 | -0- | 563 | 1 | 6093 | 2 | N | -0- | | | | | 38 |
| 11 | 7530 | X | 6084 | -0- | -1446 | -0- | 441 | 1 | 5643 | 2 | N | -0- | | | | | 38 |
| 12 | 7781 | X | 6322 | -0- | -1459 | -0- | 411 | 1 | 5911 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 85,038 TOTAL CONDENSATE PROD: -0-

TEMPLE A-94 GAS UNIT WELL #: 1H RRCID -> 227052 COMPL. DATE N/A TOTAL DEPTH 10512 PERF.10961 - 15740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10819 | X | 10073 | -0- | -746 | -0- | 10073 | 2 | | | N | -0- | | | | | 27 |
| 02 | 9576 | X | 8854 | -0- | -722 | -0- | 8854 | 2 | | | N | -0- | | | | | 27 |
| 03 | 10602 | X | 9855 | -0- | -747 | -0- | 9841 | 2 | 14 | 9 | N | 13 | | | | | 40 |
| 04 | 10657 | X | 10657 | -0- | -0- | -0- | 10657 | 2 | | | N | -0- | | | | | 40 |
| 05 | 11263 | X | 11263 | -0- | -0- | -0- | 11263 | 2 | | | N | -0- | | | | | 40 |
| 06 | 10657 | X | 10657 | -0- | -0- | -0- | 10657 | 2 | | | N | -0- | | | | | 40 |
| 07 | 10827 | X | 10827 | -0- | -0- | -0- | 10827 | 2 | | | N | -0- | | | | | 40 |
| 08 | DLQ G-10 | | 10717 | -0- | 10717 | 10717 | 10717 | 2 | | | N | -0- | | | | | 40 |
| 09 | DLQ G-10 | | 10139 | -0- | 10139 | 20856 | 624 | 1 | 9515 | 2 | N | -0- | | | | | 40 |
| 10 | DLQ G-10 | | 10478 | -0- | 10478 | 31334 | 886 | 1 | 9592 | 2 | N | -0- | | | | | 40 |
| 11 | 41283 | X | 9949 | -0- | -31334 | -0- | 721 | 1 | 9228 | 2 | N | -0- | | | | | 40 |
| *12 | 10262 | X | 10262 | -0- | -0- | -0- | 667 | 1 | 9595 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 123,731 TOTAL CONDENSATE PROD: 13

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
ADAMS GAS UNIT WELL #: 1H RRCID -> 228436 COMPL. DATE 01/12/2007 TOTAL DEPTH 14294 PERF.10659 - 14943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 6386 | -0- | -0- | -0- | 6386 | 2 | | | N | -0- | | | 7 |
| 02 | 5967 | X | 5967 | -0- | -0- | -0- | 5967 | 2 | | | N | -0- | | | 7 |
| 03 | 6608 | X | 6608 | -0- | -0- | -0- | 6608 | 2 | | | N | -0- | | | 7 |
| 04 | 5037 | X | 5037 | -0- | -0- | -0- | 5037 | 2 | | | N | -0- | | | 7 |
| 05 | 5267 | X | 5267 | -0- | -0- | -0- | 5267 | 2 | | | N | -0- | | | 7 |
| 06 | 5607 | X | 5607 | -0- | -0- | -0- | 5607 | 2 | | | N | -0- | | | 7 |
| 07 | 7571 | X | 7571 | -0- | -0- | -0- | 7571 | 2 | | | N | -0- | | | 7 |
| 08 | 5859 | X | 5859 | -0- | -0- | -0- | 5859 | 2 | | | N | -0- | | | 7 |
| 09 | 5261 | X | 5261 | -0- | -0- | -0- | 324 | 1 | 4937 | 2 | N | -0- | | | 7 |
| 10 | 6580 | X | 6580 | -0- | -0- | -0- | 556 | 1 | 6024 | 2 | N | -0- | | | 7 |
| 11 | 7776 | X | 7776 | -0- | -0- | -0- | 563 | 1 | 7213 | 2 | N | -0- | | | 7 |
| *12 | 6229 | X | 6229 | -0- | -0- | -0- | 405 | 1 | 5824 | 2 | N | -0- | | | 7 |

TOTAL GAS PROD: 74,148 TOTAL CONDENSATE PROD: -0-

TEMPLE-INLAND V WELL #: 5H RRCID -> 229418 COMPL. DATE 05/11/2006 TOTAL DEPTH 10530 PERF.10964 - 15512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3477 | X | 3477 | -0- | -0- | -0- | 3477 | 2 | | | N | -0- | | | -0- |
| 02 | 3500 | X | 3215 | -0- | -285 | -0- | 3215 | 2 | | | N | -0- | | | -0- |
| 03 | 3875 | X | 3716 | -0- | -159 | -0- | 3716 | 2 | | | N | -0- | | | -0- |
| 04 | 3750 | X | 2378 | -0- | -1372 | -0- | 2378 | 2 | | | N | -0- | | | -0- |
| 05 | 3565 | X | 3155 | -0- | -410 | -0- | 3155 | 2 | | | N | -0- | | | -0- |
| 06 | 3600 | X | 2323 | -0- | -1277 | -0- | 2323 | 2 | | | N | -0- | | | -0- |
| 07 | 3720 | X | 3189 | -0- | -531 | -0- | 3189 | 2 | | | N | -0- | | | -0- |
| 08 | DLQ G-10 | | 2392 | -0- | 2392 | 2392 | 2392 | 2 | | | N | -0- | | | -0- |
| 09 | DLQ G-10 | | 2263 | -0- | 2263 | 4655 | 139 | 1 | 2124 | 2 | N | -0- | | | -0- |
| 10 | DLQ G-10 | | 1710 | -0- | 1710 | 6365 | 145 | 1 | 1565 | 2 | N | -0- | | | -0- |
| 11 | 9585 | X | 3220 | -0- | -6365 | -0- | 233 | 1 | 2987 | 2 | N | -0- | | | -0- |
| *12 | 2239 | X | 2239 | -0- | -0- | -0- | 146 | 1 | 2093 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 33,277 TOTAL CONDENSATE PROD: -0-

PALMER WELL #: 1H RRCID -> 229492 COMPL. DATE 06/14/2007 TOTAL DEPTH 10491 PERF.10701 - 15037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
SPELLINGS GAS UNIT WELL #: 1H RRCID -> 230885 COMPL. DATE 06/26/2007 TOTAL DEPTH 10253 PERF.10567 - 14076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4474 | -0- | -83 | -0- | 4474 | 2 | | | N | -0- | 36 | 7 | | | 7 |
| 02 | 4546 | X | 4546 | -0- | -0- | -0- | 4546 | 2 | | | N | -0- | | | | | 7 |
| 03 | 5622 | X | 5622 | -0- | -0- | -0- | 5622 | 2 | | | N | -0- | | | | | 7 |
| 04 | 4639 | X | 4639 | -0- | -0- | -0- | 4639 | 2 | | | N | -0- | | | | | 7 |
| 05 | 5044 | X | 5044 | -0- | -0- | -0- | 5044 | 2 | | | N | -0- | | | | | 7 |
| 06 | 4590 | X | 4478 | -0- | -112 | -0- | 4477 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 07 | 4743 | X | 4704 | -0- | -39 | -0- | 4704 | 2 | | | N | -0- | | | | | 8 |
| 08 | 5611 | X | 4469 | -0- | -1142 | -0- | 4469 | 2 | | | N | -0- | | | | | 8 |
| 09 | 4890 | X | 4349 | -0- | -541 | -0- | 268 | 1 | 4081 | 2 | N | -0- | | | | | 8 |
| 10 | 5053 | X | 4555 | -0- | -498 | -0- | 385 | 1 | 4170 | 2 | N | -0- | | | | | 8 |
| 11 | 4560 | X | 4382 | -0- | -178 | -0- | 317 | 1 | 4065 | 2 | N | -0- | | | | | 8 |
| 12 | 4712 | X | 3756 | -0- | -956 | -0- | 244 | 1 | 3512 | 2 | N | -0- | | | | | 8 |

TOTAL GAS PROD: 55,018 TOTAL CONDENSATE PROD: 1

LOVELL IV WELL #: 4H RRCID -> 232513 COMPL. DATE 01/30/2007 TOTAL DEPTH 10321 PERF.10029 - 15012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9486 | X | 8931 | -0- | -555 | -0- | 8931 | 2 | | | N | -0- | 41 | 7 | | | 12 |
| 02 | 7959 | X | 7959 | -0- | -0- | -0- | 7959 | 2 | | | N | -0- | | | | | 12 |
| 03 | 8711 | X | 8493 | -0- | -218 | -0- | 8493 | 2 | | | N | -0- | | | | | 12 |
| 04 | 8430 | X | 7416 | -0- | -1014 | -0- | 7416 | 2 | | | N | -0- | | | | | 12 |
| 05 | 8874 | X | 8874 | -0- | -0- | -0- | 8846 | 2 | 28 | 9 | N | 25 | | | | | 37 |
| 06 | 8430 | X | 7694 | -0- | -736 | -0- | 7694 | 2 | | | N | -0- | | | | | 37 |
| 07 | 8711 | X | 7850 | -0- | -861 | -0- | 7849 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 08 | 8866 | X | 7287 | -0- | -1579 | -0- | 7287 | 2 | | | N | -0- | | | | | 38 |
| 09 | 8580 | X | 7142 | -0- | -1438 | -0- | 440 | 1 | 6702 | 2 | N | -0- | | | | | 38 |
| 10 | 8866 | X | 7563 | -0- | -1303 | -0- | 639 | 1 | 6924 | 2 | N | -0- | | | | | 38 |
| 11 | 7680 | X | 4818 | -0- | -2862 | -0- | 349 | 1 | 4469 | 2 | N | -0- | | | | | 38 |
| 12 | 7843 | X | 6281 | -0- | -1562 | -0- | 408 | 1 | 5873 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 90,308 TOTAL CONDENSATE PROD: 26

LOVELL V WELL #: 5H RRCID -> 232514 COMPL. DATE 02/18/2007 TOTAL DEPTH 10180 PERF.10751 - 14683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3517 | -0- | -17 | -0- | 3517 | 2 | | | N | -0- | | | | | 12 |
| 02 | 3808 | X | 2969 | -0- | -839 | -0- | 2969 | 2 | | | N | -0- | | | | | 12 |
| 03 | 4216 | X | 3606 | -0- | -610 | -0- | 3589 | 2 | 17 | 9 | N | 15 | | | | | 27 |
| 04 | 4080 | X | 3609 | -0- | -471 | -0- | 3609 | 2 | | | N | -0- | | | | | 27 |
| 05 | 4216 | X | 2969 | -0- | -1247 | -0- | 2969 | 2 | | | N | -0- | | | | | 27 |
| 06 | 3950 | X | 3950 | -0- | -0- | -0- | 3950 | 2 | | | N | -0- | | | | | 27 |
| 07 | 3596 | X | 3102 | -0- | -494 | -0- | 3101 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 08 | 3720 | X | 3632 | -0- | -88 | -0- | 3632 | 2 | | | N | -0- | | | | | 28 |
| 09 | 3600 | X | 3583 | -0- | -17 | -0- | 221 | 1 | 3362 | 2 | N | -0- | | | | | 28 |
| 10 | 3844 | X | 3519 | -0- | -325 | -0- | 297 | 1 | 3222 | 2 | N | -0- | | | | | 28 |
| 11 | 3720 | X | 3548 | -0- | -172 | -0- | 257 | 1 | 3291 | 2 | N | -0- | | | | | 28 |
| *12 | 3872 | X | 3872 | -0- | -0- | -0- | 252 | 1 | 3620 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 41,876 TOTAL CONDENSATE PROD: 16

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
TEMPLE-INLAND GAS UNIT NO. 6H WELL #: 1 RRCID -> 232765 COMPL. DATE 11/07/2007 TOTAL DEPTH 10473 PERF.10777 - 14840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 5038 | -0- | -201 | -0- | 5038 | 2 | | | N | -0- | 41 | 7 | | | 12 |
| 02 | 4459 | X | 4459 | -0- | -0- | -0- | 4459 | 2 | | | N | -0- | | | | | 12 |
| 03 | 5393 | X | 5393 | -0- | -0- | -0- | 5393 | 2 | | | N | -0- | | | | | 12 |
| 04 | 5019 | X | 5019 | -0- | -0- | -0- | 5019 | 2 | | | N | -0- | | | | | 12 |
| 05 | 4765 | X | 4765 | -0- | -0- | -0- | 4765 | 2 | | | N | -0- | | | | | 12 |
| 06 | 4661 | X | 4661 | -0- | -0- | -0- | 4641 | 2 | 20 | 9 | N | 18 | | | | | 30 |
| 07 | 4703 | X | 4703 | -0- | -0- | -0- | 4703 | 2 | | | N | -0- | | | | | 30 |
| 08 | 4996 | X | 4996 | -0- | -0- | -0- | 4996 | 2 | | | N | -0- | | | | | 30 |
| 09 | 4604 | X | 4604 | -0- | -0- | -0- | 284 | 1 | 4320 | 2 | N | -0- | | | | | 30 |
| 10 | 4751 | X | 4751 | -0- | -0- | -0- | 402 | 1 | 4349 | 2 | N | -0- | | | | | 30 |
| 11 | 4601 | X | 4601 | -0- | -0- | -0- | 333 | 1 | 4268 | 2 | N | -0- | | | | | 30 |
| *12 | 4254 | X | 4254 | -0- | -0- | -0- | 277 | 1 | 3977 | 2 | N | -0- | | | | | 30 |

TOTAL GAS PROD: 57,244 TOTAL CONDENSATE PROD: 18

BOBBITT GAS UNIT WELL #: 2H RRCID -> 237139 COMPL. DATE 08/04/2007 TOTAL DEPTH 10483 PERF.10624 - 14788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1228 | -0- | -136 | -0- | 1228 | 2 | | | N | -0- | 32 | 7 | | | 10 |
| 02 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | 10 |
| 03 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | 10 |
| 04 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | | | 10 |
| 05 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | | | | | 10 |
| 06 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 2 | | | N | -0- | | | | | 10 |
| 07 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | 10 |
| 08 | 1457 | N | 1302 | -0- | -155 | -0- | 1302 | 2 | | | N | -0- | | | | | 10 |
| 09 | 1238 | N | 1238 | -0- | -0- | -0- | 76 | 1 | 1162 | 2 | N | -0- | | | | | 10 |
| 10 | 1284 | N | 1284 | -0- | -0- | -0- | 109 | 1 | 1175 | 2 | N | -0- | | | | | 10 |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 97 | 1 | 1242 | 2 | N | -0- | | | | | 10 |
| 12 | 1271 | N | 1238 | -0- | -33 | -0- | 81 | 1 | 1157 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 15,494 TOTAL CONDENSATE PROD: -0-

TEMPLE INLAND GAS UNIT VIII WELL #: 8H RRCID -> 242382 COMPL. DATE 04/08/2008 TOTAL DEPTH 10540 PERF.10765 - 14711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13854 | X | 13854 | -0- | -0- | -0- | 13854 | 2 | | | N | -0- | 6 | 7 | | | 67 |
| 02 | 12423 | X | 12423 | -0- | -0- | -0- | 12423 | 2 | | | N | -0- | | | | | 67 |
| 03 | 13772 | X | 13772 | -0- | -0- | -0- | 13772 | 2 | | | N | -0- | | | | | 67 |
| 04 | 15002 | X | 15002 | -0- | -0- | -0- | 15002 | 2 | | | N | -0- | | | | | 67 |
| 05 | 29560 | X | 29560 | -0- | -0- | -0- | 29560 | 2 | | | N | -0- | | | | | 67 |
| 06 | 17961 | X | 17961 | -0- | -0- | -0- | 17960 | 2 | 1 | 9 | N | 1 | 43 | 1 | | | 25 |
| 07 | 17485 | X | 17485 | -0- | -0- | -0- | 17482 | 2 | 3 | 9 | N | 3 | | | | | 28 |
| 08 | 15198 | X | 15198 | -0- | -0- | -0- | 15194 | 2 | 4 | 9 | N | 4 | | | | | 32 |
| 09 | 13724 | X | 13724 | -0- | -0- | -0- | 845 | 1 | 12879 | 2 | N | -0- | | | | | 32 |
| 10 | 13510 | X | 13510 | -0- | -0- | -0- | 1142 | 1 | 12368 | 2 | N | -0- | | | | | 32 |
| 11 | 13165 | X | 13165 | -0- | -0- | -0- | 954 | 1 | 12211 | 2 | N | -0- | | | | | 32 |
| *12 | 13634 | X | 13634 | -0- | -0- | -0- | 887 | 1 | 12747 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 189,288 TOTAL CONDENSATE PROD: 8

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. 945936
HOLCOMB, A. W. WELL #: 1 RRCID -> 060927 COMPL. DATE 10/18/1974 TOTAL DEPTH 10730 PERF.10413 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 886 | N | 886 | -0- | -0- | -0- | 184 | 1 | 702 | 2 | N | -0- | | | -0- |
| 02 | 952 | N | 778 | -0- | -174 | -0- | 168 | 1 | 610 | 2 | N | -0- | | | -0- |
| 03 | 961 | N | 432 | -0- | -529 | -0- | 91 | 1 | 341 | 2 | N | -0- | | | -0- |
| 04 | 2743 | N | 2743 | -0- | -0- | -0- | 510 | 1 | 2233 | 2 | N | -0- | | | -0- |
| 05 | 2385 | N | 2385 | -0- | -0- | -0- | 463 | 1 | 1922 | 2 | N | -0- | | | -0- |
| 06 | 2362 | N | 2362 | -0- | -0- | -0- | 457 | 1 | 1905 | 2 | N | -0- | | | -0- |
| 07 | 2213 | N | 2213 | -0- | -0- | -0- | 450 | 1 | 1763 | 2 | N | -0- | | | -0- |
| 08 | 2108 | N | 2099 | -0- | -9 | -0- | 434 | 1 | 1665 | 2 | N | -0- | | | -0- |
| 09 | 2040 | N | 1865 | -0- | -175 | -0- | 385 | 1 | 1480 | 2 | N | -0- | | | -0- |
| 10 | 2108 | N | 1865 | -0- | -243 | -0- | 371 | 1 | 1494 | 2 | N | -0- | | | -0- |
| 11 | 2040 | N | 1823 | -0- | -217 | -0- | 368 | 1 | 1455 | 2 | N | -0- | | | -0- |
| 12 | 1922 | N | 1854 | -0- | -68 | -0- | 378 | 1 | 1476 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,305 TOTAL CONDENSATE PROD: -0-

TEMPLE INDUSTRIES -B- WELL #: 1 RRCID -> 064592 COMPL. DATE 06/25/1974 TOTAL DEPTH 10709 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE EASTEX-LEONARD GU #1 WELL #: 1 RRCID -> 089599 COMPL. DATE 03/11/1980 TOTAL DEPTH 11716 PERF.10374 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
MCLEAN ESTATE GAS UNIT WELL #: 1 RRCID -> 189611 COMPL. DATE 11/06/2001 TOTAL DEPTH 10750 PERF.10398 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | N | 148 | -0- | -0- | -0- | 31 | 1 | 117 | 2 | N | -0- | | | 48 |
| 02 | 168 | N | 117 | -0- | -51 | -0- | 25 | 1 | 92 | 2 | N | -0- | | | 48 |
| 03 | 186 | N | 161 | -0- | -25 | -0- | 34 | 1 | 127 | 2 | N | -0- | | | 48 |
| 04 | 150 | N | 119 | -0- | -31 | -0- | 22 | 1 | 97 | 2 | N | -0- | | | 48 |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 26 | 1 | 110 | 2 | N | -0- | | | 48 |
| 06 | 150 | N | 135 | -0- | -15 | -0- | 26 | 1 | 109 | 2 | N | -0- | | | 48 |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 29 | 1 | 113 | 2 | N | -0- | | | 48 |
| 08 | 198 | N | 198 | -0- | -0- | -0- | 41 | 1 | 157 | 2 | N | -0- | | | 48 |
| 09 | 179 | N | 179 | -0- | -0- | -0- | 37 | 1 | 142 | 2 | N | -0- | | | 48 |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 38 | 1 | 152 | 2 | N | -0- | | | 48 |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 35 | 1 | 137 | 2 | N | -0- | | | 48 |
| *12 | 172 | N | 172 | -0- | -0- | -0- | 35 | 1 | 137 | 2 | N | -0- | | | 48 |

TOTAL GAS PROD: 1,869 TOTAL CONDENSATE PROD: -0-

MCLEAN ESTATE GAS UNIT WELL #: 2H RRCID -> 206309 COMPL. DATE 07/11/2004 TOTAL DEPTH 10358 PERF.10974 - 12500

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE INDUSTRIES -B- WELL #: 2H RRCID -> 211951 COMPL. DATE 04/22/2005 TOTAL DEPTH 14300 PERF.10697 - 14270

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
HOLCOMB, A. W. WELL #: 2H RRCID -> 214269 COMPL. DATE 07/07/2005 TOTAL DEPTH 10461 PERF.10322 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 470 | -0- | -305 | -0- | 98 | 1 | 372 | 2 | N | -0- | | | -0- |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 58 | 1 | 210 | 2 | N | -0- | | | -0- |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 98 | 1 | 367 | 2 | N | -0- | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 71 | 1 | 311 | 2 | N | -0- | | | -0- |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 78 | 1 | 326 | 2 | N | -0- | | | -0- |
| 06 | 465 | N | 465 | -0- | -0- | -0- | 90 | 1 | 375 | 2 | N | -0- | | | -0- |
| 07 | 316 | N | 316 | -0- | -0- | -0- | 64 | 1 | 252 | 2 | N | -0- | | | -0- |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 92 | 1 | 351 | 2 | N | -0- | | | -0- |
| 09 | 683 | N | 683 | -0- | -0- | -0- | 141 | 1 | 542 | 2 | N | -0- | | | -0- |
| 10 | 773 | N | 773 | -0- | -0- | -0- | 154 | 1 | 619 | 2 | N | -0- | | | -0- |
| 11 | 760 | N | 760 | -0- | -0- | -0- | 153 | 1 | 607 | 2 | N | -0- | | | -0- |
| *12 | 845 | N | 845 | -0- | -0- | -0- | 172 | 1 | 673 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,274 TOTAL CONDENSATE PROD: -0-

HOLCOMB, A. W. WELL #: 3H RRCID -> 214710 COMPL. DATE 09/02/2005 TOTAL DEPTH 10352 PERF.10239 - 15670

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE INDUSTRIES -B- WELL #: 3H RRCID -> 220587 COMPL. DATE 03/31/2006 TOTAL DEPTH 10506 PERF.10358 - 13112

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4175 | X | 4175 | -0- | -0- | -0- | 4175 | 2 | | | N | -0- | | | 42 |
| 02 | 3521 | X | 3521 | -0- | -0- | -0- | 3521 | 2 | | | N | -0- | | | 42 |
| 03 | 2306 | X | 2306 | -0- | -0- | -0- | 2306 | 2 | | | N | -0- | | | 42 |
| 04 | 1640 | X | 1640 | -0- | -0- | -0- | 1640 | 2 | | | N | -0- | | | 42 |
| 05 | 1800 | X | 1800 | -0- | -0- | -0- | 1800 | 2 | | | N | -0- | | | 42 |
| 06 | 1446 | X | 1446 | -0- | -0- | -0- | 1446 | 2 | | | N | -0- | | | 42 |
| 07 | 1393 | X | 1393 | -0- | -0- | -0- | 1393 | 2 | | | N | -0- | | | 42 |
| 08 | 1627 | X | 1627 | -0- | -0- | -0- | 1627 | 2 | | | N | -0- | | | 42 |
| 09 | 1500 | X | 1217 | -0- | -283 | -0- | 1217 | 2 | | | N | -0- | | | 42 |
| 10 | 1602 | X | 1602 | -0- | -0- | -0- | 1602 | 2 | | | N | -0- | | | 42 |
| 11 | 1500 | N | 1073 | -0- | -427 | -0- | 1073 | 2 | | | N | -0- | | | 42 |
| 12 | 1271 | N | 434 | -0- | -837 | -0- | 434 | 2 | | | N | -0- | | | 42 |

TOTAL GAS PROD: 22,234 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
MCLEAN ESTATE GAS UNIT WELL #: 4H RRCID -> 221985 COMPL. DATE 05/27/2006 TOTAL DEPTH 10265 PERF.10240 - 14410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3090 | -0- | -10 | 30 | 642 | 1 | 2448 | 2 | N | -0- | | | -0- |
| 02 | 2702 | N | 2672 | -0- | -30 | -0- | 576 | 1 | 2096 | 2 | N | -0- | | | -0- |
| 03 | 2930 | X | 2930 | -0- | -0- | -0- | 619 | 1 | 2311 | 2 | N | -0- | | | -0- |
| 04 | 2707 | X | 2707 | -0- | -0- | -0- | 504 | 1 | 2203 | 2 | N | -0- | | | -0- |
| 05 | 2743 | X | 2743 | -0- | -0- | -0- | 532 | 1 | 2211 | 2 | N | -0- | | | -0- |
| 06 | 2606 | X | 2606 | -0- | -0- | -0- | 504 | 1 | 2102 | 2 | N | -0- | | | -0- |
| 07 | 2716 | X | 2716 | -0- | -0- | -0- | 552 | 1 | 2164 | 2 | N | -0- | | | -0- |
| 08 | 2660 | X | 2660 | -0- | -0- | -0- | 550 | 1 | 2110 | 2 | N | -0- | | | -0- |
| 09 | 2438 | N | 2438 | -0- | -0- | -0- | 504 | 1 | 1934 | 2 | N | -0- | | | -0- |
| 10 | 2468 | N | 2468 | -0- | -0- | -0- | 491 | 1 | 1977 | 2 | N | -0- | | | -0- |
| 11 | 2427 | N | 2427 | -0- | -0- | -0- | 490 | 1 | 1937 | 2 | N | -0- | | | -0- |
| *12 | 2478 | N | 2478 | -0- | -0- | -0- | 505 | 1 | 1973 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 31,935 TOTAL CONDENSATE PROD: -0-

TEMPLE-EASTEX LEONARD GU #1 WELL #: 2H RRCID -> 228054 COMPL. DATE 03/17/2007 TOTAL DEPTH 10500 PERF.11020 - 14000

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | 40 |
| 02 | T. A. | | 112 | -0- | 112 | 112 | 24 | 1 | 88 | 2 | N | -0- | | | 40 |
| 03 | T. A. | | 79 | -0- | 79 | 191 | 17 | 1 | 62 | 2 | N | -0- | | | 40 |
| 04 | T. A. | | 37 | -0- | 37 | 228 | 7 | 1 | 30 | 2 | N | -0- | | | 40 |
| 05 | T. A. | | 439 | -0- | 439 | 667 | 85 | 1 | 354 | 2 | N | -0- | | | 40 |
| 06 | T. A. | | 146 | -0- | 146 | 813 | 28 | 1 | 118 | 2 | N | -0- | | | 40 |
| 07 | 950 | X | 137 | -0- | -813 | -0- | 28 | 1 | 109 | 2 | N | -0- | | | 40 |
| 08 | T. A. | | 50 | -0- | 50 | 50 | 10 | 1 | 40 | 2 | N | -0- | | | 40 |
| 09 | T. A. | | -0- | -0- | -0- | 50 | | | | | N | -0- | | | 40 |
| 10 | T. A. | | -0- | -0- | -0- | 50 | | | | | N | -0- | | | 40 |
| 11 | T. A. | | -0- | -0- | -0- | 50 | | | | | N | -0- | | | 40 |
| 12 | T. A. | | -0- | -0- | -0- | 50 | | | | | N | -0- | | | 40 |

TOTAL GAS PROD: 1,000 TOTAL CONDENSATE PROD: -0-

T.I.N. WELL #: 3 RRCID -> 229114 COMPL. DATE 05/24/2007 TOTAL DEPTH 12990 PERF.10484 - 10543

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
TEMPLE-EASTEX LEONARD GU #1 WELL #: 3H RRCID -> 229600 COMPL. DATE 08/10/2006 TOTAL DEPTH 10258 PERF.11623 - 13077

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

T.I.N. WELL #: 1 RRCID -> 232389 COMPL. DATE 10/11/2007 TOTAL DEPTH 12623 PERF.10490 - 10551

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOFF WELL #: 1 RRCID -> 233089 COMPL. DATE 10/19/2007 TOTAL DEPTH 13000 PERF.10836 - 10987

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
OVERSHOWN GAS UNIT WELL #: 1 RRCID -> 233722 COMPL. DATE 08/24/2007 TOTAL DEPTH 12260 PERF.10646 - 10711

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

T.I.N. WELL #: 2 RRCID -> 234353 COMPL. DATE 12/03/2007 TOTAL DEPTH 12535 PERF.10467 - 10612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROCKETT, DAVY WELL #: 2 RRCID -> 237586 COMPL. DATE 04/21/2008 TOTAL DEPTH 13171 PERF.11035 - 11051

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
WALL GAS UNIT WELL #: 1R RRCID -> 242540 COMPL. DATE 07/18/2008 TOTAL DEPTH 12444 PERF.10518 - 10533

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

T.I.N. WELL #: 4 RRCID -> 242872 COMPL. DATE 08/21/2008 TOTAL DEPTH 11986 PERF.10481 - 10524

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIREY GAS UNIT WELL #: 1 RRCID -> 243412 COMPL. DATE 05/31/2008 TOTAL DEPTH 12490 PERF.10495 - 10522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
BURRAN GAS UNIT WELL #: 1 C RRCID -> 245780 COMPL. DATE 11/17/2008 TOTAL DEPTH 12807 PERF.10468 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6417 | X | 5393 | -0- | -1024 | -0- | 5393 | 2 | | N | -0- | | | 12 |
| 02 | 5516 | X | 5216 | -0- | -300 | -0- | 5216 | 2 | | N | -0- | | | 12 |
| 03 | 6107 | X | 5714 | -0- | -393 | -0- | 5714 | 2 | | N | -0- | | | 12 |
| 04 | 5850 | X | 5552 | -0- | -298 | -0- | 5552 | 2 | | N | -0- | | | 12 |
| 05 | 5952 | X | 5618 | -0- | -334 | -0- | 5618 | 2 | | N | -0- | | | 12 |
| 06 | 5580 | X | 5527 | -0- | -53 | -0- | 5527 | 2 | | N | -0- | | | 12 |
| 07 | 5766 | X | 5109 | -0- | -657 | -0- | 5109 | 2 | | N | -0- | | | 12 |
| 08 | 5735 | X | 5124 | -0- | -611 | -0- | 5124 | 2 | | N | -0- | | | 12 |
| 09 | 5550 | X | 4956 | -0- | -594 | -0- | 4956 | 2 | | N | -0- | | | 12 |
| 10 | 5704 | X | 4815 | -0- | -889 | -0- | 4815 | 2 | | N | -0- | | | 12 |
| 11 | 5520 | X | 3859 | -0- | -1661 | -0- | 3859 | 2 | | N | -0- | | | 12 |
| 12 | 5115 | X | 4540 | -0- | -575 | -0- | 4540 | 2 | | N | -0- | | | 12 |

TOTAL GAS PROD: 61,423 TOTAL CONDENSATE PROD: -0-

BURRANTOWN GAS UNIT WELL #: 1 RRCID -> 245784 COMPL. DATE 10/05/2008 TOTAL DEPTH 12980 PERF.10641 - 10748

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HURBROUGH GAS UNIT WELL #: 1 RRCID -> 247668 COMPL. DATE 10/21/2008 TOTAL DEPTH 12990 PERF.10610 - 10628

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
OVERSHOWN GAS UNIT WELL #: 2 RRCID -> 247719 COMPL. DATE 12/30/2008 TOTAL DEPTH 12323 PERF.10686 - 10821

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARTLE/CP GAS UNIT WELL #: 1 RRCID -> 249400 COMPL. DATE 06/01/2009 TOTAL DEPTH 12700 PERF.10511 - 10576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROCKETT, DAVY "A" WELL #: 2 RRCID -> 252756 COMPL. DATE 07/12/2009 TOTAL DEPTH 12834 PERF.11002 - 11130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
HARRY MCLEAN WELL #: 1 RRCID -> 276998 COMPL. DATE 11/03/2014 TOTAL DEPTH 12936 PERF.10423 - 10433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
PROEX ENERGY MANAGEMENT, L.L.C. 681057
SGG UNIT WELL #: 1 RRCID -> 255393 COMPL. DATE 07/15/2009 TOTAL DEPTH 19390 PERF.10730 - 14031

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B DENY | 3774 | -0- | 3774 | 3774 | 3774 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | 692 | -0- | 692 | 4466 | 692 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 4466 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,466 TOTAL CONDENSATE PROD: -0-

SND OPERATING, L.L.C. 797127
PALMER WELL #: 1 RRCID -> 223199 COMPL. DATE 05/02/2008 TOTAL DEPTH 13514 PERF.10962 - 13165

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
DICKSON WELL #: 1 RRCID -> 231290 COMPL. DATE 08/10/2007 TOTAL DEPTH 13675 PERF.10978 - 12116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 | X | 4982 | -0- | -784 | -0- | 4982 | 2 | | | N | -0- | | | | | 108 |
| 02 | 5208 | X | 4410 | -0- | -798 | -0- | 4410 | 2 | | | N | -0- | | | | | 108 |
| 03 | 5766 | X | 4182 | -0- | -1584 | -0- | 4156 | 2 | 26 | 9 | N | 24 | | | | | 132 |
| 04 | 6075 | X | 6075 | -0- | -0- | -0- | 6075 | 2 | | | N | -0- | 112 | 1 | | | 20 |
| 05 | 5735 | X | 5415 | -0- | -320 | -0- | 5409 | 2 | 6 | 9 | N | 5 | | | | | 25 |
| 06 | 5642 | X | 5642 | -0- | -0- | -0- | 5642 | 2 | | | N | -0- | | | | | 25 |
| 07 | 4898 | X | 4706 | -0- | -192 | -0- | 4706 | 2 | | | N | -0- | | | | | 25 |
| 08 | 5053 | X | 3195 | -0- | -1858 | -0- | 3195 | 2 | | | N | -0- | | | | | 25 |
| 09 | 4890 | X | 3213 | -0- | -1677 | -0- | 3213 | 2 | | | N | -0- | | | | | 25 |
| 10 | 5053 | X | 5052 | -0- | -1 | -0- | 5052 | 2 | | | N | -0- | | | | | 25 |
| 11 | 5146 | X | 5146 | -0- | -0- | -0- | 5146 | 2 | | | N | -0- | | | | | 25 |
| *12 | 4854 | X | 4854 | -0- | -0- | -0- | 4854 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 56,872 TOTAL CONDENSATE PROD: 29

HAUSERMAN WELL #: 1 RRCID -> 236020 COMPL. DATE 04/02/2008 TOTAL DEPTH 12215 PERF.10928 - 12044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10855 | X | 10855 | -0- | -0- | -0- | 10844 | 2 | 11 | 9 | N | 10 | | | | | 98 |
| 02 | 11799 | X | 11799 | -0- | -0- | -0- | 11788 | 2 | 11 | 9 | N | 10 | | | | | 108 |
| 03 | 12078 | X | 12078 | -0- | -0- | -0- | 12035 | 2 | 43 | 9 | N | 39 | | | | | 147 |
| 04 | 11640 | X | 10748 | -0- | -892 | -0- | 10739 | 2 | 9 | 9 | N | 8 | 129 | 1 | | | 26 |
| 05 | 12139 | X | 12139 | -0- | -0- | -0- | 12124 | 2 | 15 | 9 | N | 14 | | | | | 40 |
| 06 | 11700 | X | 10757 | -0- | -943 | -0- | 10757 | 2 | | | N | -0- | | | | | 40 |
| 07 | 12090 | X | 11374 | -0- | -716 | -0- | 11365 | 2 | 9 | 9 | N | 8 | | | | | 48 |
| 08 | 12152 | X | 10929 | -0- | -1223 | -0- | 10923 | 2 | 6 | 9 | N | 5 | | | | | 53 |
| 09 | 11760 | X | 10269 | -0- | -1491 | -0- | 10250 | 2 | 19 | 9 | N | 17 | | | | | 70 |
| 10 | 12152 | X | 10193 | -0- | -1959 | -0- | 10182 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 11 | 11010 | X | 9544 | -0- | -1466 | -0- | 9544 | 2 | | | N | -0- | | | | | 80 |
| 12 | 11377 | X | 9912 | -0- | -1465 | -0- | 9877 | 2 | 35 | 9 | N | 32 | | | | | 112 |

TOTAL GAS PROD: 130,597 TOTAL CONDENSATE PROD: 153

CROCKETT, DAVY WELL #: 5 RRCID -> 240591 COMPL. DATE 08/22/2008 TOTAL DEPTH 12200 PERF.11004 - 12019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 393 | -0- | -413 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 534 | -0- | -246 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 684 | -0- | -153 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 06 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 07 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 344 | -0- | -338 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 19 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 10 | 721 | N | 721 | -0- | -0- | -0- | 61 | 1 | 660 | 2 | N | -0- | | | | | -0- |
| 11 | 530 | N | 530 | -0- | -0- | -0- | 38 | 1 | 492 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 44 | -0- | -266 | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,141 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
WARD TIMBER WELL #: 1 RRCID -> 243472 COMPL. DATE 10/14/2008 TOTAL DEPTH 12225 PERF.10823 - 11003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | N | 2838 | -0- | -107 | -0- | 2838 | 2 | | | N | -0- | 35 | 7 | | | 38 |
| 02 | 2632 | N | 2256 | -0- | -376 | -0- | 2256 | 2 | | | N | -0- | | | | | 38 |
| 03 | 2883 | N | 2664 | -0- | -219 | -0- | 2664 | 2 | | | N | -0- | | | | | 38 |
| 04 | 2760 | N | 1589 | -0- | -1171 | -0- | 1589 | 2 | | | N | -0- | | | | | 38 |
| 05 | 2843 | N | 2843 | -0- | -0- | -0- | 2837 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 06 | 2618 | N | 2618 | -0- | -0- | -0- | 2618 | 2 | | | N | -0- | | | | | 43 |
| 07 | 2688 | N | 2688 | -0- | -0- | -0- | 2688 | 2 | | | N | -0- | | | | | 43 |
| 08 | 2852 | N | 2452 | -0- | -400 | -0- | 2452 | 2 | | | N | -0- | | | | | 43 |
| 09 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | | | | 43 |
| 10 | 2697 | N | 1259 | -0- | -1438 | -0- | 1259 | 2 | | | N | -0- | | | | | 43 |
| 11 | 2370 | N | 1966 | -0- | -404 | -0- | 1966 | 2 | | | N | -0- | | | | | 43 |
| *12 | 2864 | N | 2864 | -0- | -0- | -0- | 2858 | 2 | 6 | 9 | N | 5 | | | | | 48 |

TOTAL GAS PROD: 27,594 TOTAL CONDENSATE PROD: 10

CROWLEY WELL #: 1 RRCID -> 244138 COMPL. DATE 10/30/2008 TOTAL DEPTH 12450 PERF.11016 - 11500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8060 | X | 7718 | -0- | -342 | -0- | 7718 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6306 | X | 6306 | -0- | -0- | -0- | 6306 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7198 | X | 7198 | -0- | -0- | -0- | 7198 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6178 | X | 6178 | -0- | -0- | -0- | 6178 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6495 | X | 6495 | -0- | -0- | -0- | 6495 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5985 | X | 5985 | -0- | -0- | -0- | 5985 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6719 | X | 6719 | -0- | -0- | -0- | 6719 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6727 | X | 5746 | -0- | -981 | -0- | 5746 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6300 | X | 3037 | -0- | -3263 | -0- | 3037 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8079 | X | 8079 | -0- | -0- | -0- | 8079 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6510 | X | 6067 | -0- | -443 | -0- | 6067 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6727 | X | 4525 | -0- | -2202 | -0- | 4525 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74,053 TOTAL CONDENSATE PROD: -0-

BLACKSTONE MINERALS WELL #: 1 RRCID -> 244139 COMPL. DATE 11/03/2008 TOTAL DEPTH 12350 PERF.11140 - 11798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4478 | -0- | -327 | -0- | 4478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4228 | X | 4017 | -0- | -211 | -0- | 4017 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4681 | X | 4469 | -0- | -212 | -0- | 4469 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4530 | X | 4158 | -0- | -372 | -0- | 4158 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4681 | X | 4261 | -0- | -420 | -0- | 4261 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4338 | X | 4338 | -0- | -0- | -0- | 4338 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4481 | X | 4481 | -0- | -0- | -0- | 4481 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4464 | X | 4386 | -0- | -78 | -0- | 4386 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4178 | X | 4178 | -0- | -0- | -0- | 4178 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | 4040 | -0- | -455 | -0- | 4040 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4350 | X | 3856 | -0- | -494 | -0- | 3856 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4495 | X | 3985 | -0- | -510 | -0- | 3985 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,647 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
DINGEE WELL #: 1 RRCID -> 245375 COMPL. DATE 12/22/2008 TOTAL DEPTH 12155 PERF.10971 - 11183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4150 | -0- | -376 | -0- | 4150 | 2 | | | N | -0- | | | | | 65 |
| 02 | 4088 | X | 4028 | -0- | -60 | -0- | 4028 | 2 | | | N | -0- | | | | | 65 |
| 03 | 4477 | X | 4477 | -0- | -0- | -0- | 4456 | 2 | 21 | 9 | N | 19 | | | | | 84 |
| 04 | 4762 | X | 4762 | -0- | -0- | -0- | 4762 | 2 | | | N | -0- | | | | | 84 |
| 05 | 5232 | X | 5232 | -0- | -0- | -0- | 5229 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 06 | 4714 | X | 4714 | -0- | -0- | -0- | 4713 | 2 | 1 | 9 | N | 1 | | | | | 88 |
| 07 | 4810 | X | 4810 | -0- | -0- | -0- | 4810 | 2 | | | N | -0- | | | | | 88 |
| 08 | 4960 | X | 4711 | -0- | -249 | -0- | 4711 | 2 | | | N | -0- | | | | | 88 |
| 09 | 4800 | X | 4374 | -0- | -426 | -0- | 4374 | 2 | | | N | -0- | | | | | 88 |
| 10 | 4960 | X | 4418 | -0- | -542 | -0- | 4418 | 2 | | | N | -0- | | | | | 88 |
| 11 | 4710 | X | 4142 | -0- | -568 | -0- | 4142 | 2 | | | N | -0- | | | | | 88 |
| 12 | 4805 | X | 4258 | -0- | -547 | -0- | 4258 | 2 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 54,076 TOTAL CONDENSATE PROD: 23

JONES WELL #: 1 RRCID -> 245698 COMPL. DATE 01/16/2009 TOTAL DEPTH 12005 PERF.10762 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 616 | -0- | -841 | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1296 | -0- | -48 | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1410 | -0- | -16 | -0- | 1410 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 525 | -0- | -675 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 07 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 645 | -0- | -68 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 814 | -0- | -536 | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 912 | -0- | -142 | -0- | 912 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,671 TOTAL CONDENSATE PROD: -0-

HAUSERMAN WELL #: 2 RRCID -> 245962 COMPL. DATE 02/07/2009 TOTAL DEPTH 12181 PERF.10898 - 11089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2019 | -0- | -151 | -0- | 2019 | 2 | | | N | -0- | | | | | 25 |
| 02 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 2 | | | N | -0- | | | | | 25 |
| 03 | 2123 | N | 2123 | -0- | -0- | -0- | 2106 | 2 | 17 | 9 | N | 15 | | | | | 40 |
| 04 | 1950 | N | 1901 | -0- | -49 | -0- | 1854 | 2 | 47 | 9 | N | 43 | | | | | 83 |
| 05 | 2139 | N | 1950 | -0- | -189 | -0- | 1946 | 2 | 4 | 9 | N | 4 | | | | | 87 |
| 06 | 2040 | N | 1663 | -0- | -377 | -0- | 1663 | 2 | | | N | -0- | | | | | 87 |
| 07 | 1976 | N | 1976 | -0- | -0- | -0- | 1973 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 08 | 1953 | N | 1840 | -0- | -113 | -0- | 1840 | 2 | | | N | -0- | | | | | 90 |
| 09 | 1992 | N | 1992 | -0- | -0- | -0- | 1992 | 2 | | | N | -0- | | | | | 90 |
| 10 | 1984 | N | 1891 | -0- | -93 | -0- | 1891 | 2 | | | N | -0- | | | | | 90 |
| 11 | 1770 | N | 1680 | -0- | -90 | -0- | 1680 | 2 | | | N | -0- | | | | | 90 |
| 12 | 2046 | N | 1935 | -0- | -111 | -0- | 1935 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 22,911 TOTAL CONDENSATE PROD: 65

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
BLACKSTONE MINERALS WELL #: 2 RRCID -> 245963 COMPL. DATE 02/08/2009 TOTAL DEPTH 12073 PERF.10888 - 11603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1046 | -0- | -2054 | -0- | 1046 | 2 | | | N | -0- | 12 | 7 | | | -0- |
| 02 | 3360 | X | 3360 | -0- | -0- | -0- | 3360 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2996 | -0- | -73 | -0- | 2996 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2970 | X | 2800 | -0- | -170 | -0- | 2800 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3720 | X | 2939 | -0- | -781 | -0- | 2939 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3600 | X | 2812 | -0- | -788 | -0- | 2812 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3720 | X | 2901 | -0- | -819 | -0- | 2901 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2898 | -0- | -109 | -0- | 2898 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2850 | X | 2783 | -0- | -67 | -0- | 2783 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2945 | X | 2676 | -0- | -269 | -0- | 2676 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2520 | -0- | -300 | -0- | 2520 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2558 | -0- | -356 | -0- | 2558 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,289 TOTAL CONDENSATE PROD: -0-

TEMPLE INLAND A-12 WELL #: 1 RRCID -> 246199 COMPL. DATE 09/15/2007 TOTAL DEPTH 13335 PERF.11094 - 12244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2284 | -0- | -134 | -0- | 2284 | 2 | | | N | -0- | | | | | 75 |
| 02 | 2089 | N | 2089 | -0- | -0- | -0- | 2088 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 75 |
| 03 | 2314 | N | 2314 | -0- | -0- | -0- | 2303 | 2 | 11 | 9 | N | 10 | | | | | 85 |
| 04 | 2220 | N | 2092 | -0- | -128 | -0- | 2092 | 2 | | | N | -0- | | | | | 85 |
| 05 | 2325 | N | 2190 | -0- | -135 | -0- | 2190 | 2 | | | N | -0- | | | | | 85 |
| 06 | 2250 | N | 2027 | -0- | -223 | -0- | 2024 | 2 | 3 | 9 | N | 3 | 78 | 1 | | | 10 |
| 07 | 2128 | N | 2128 | -0- | -0- | -0- | 2128 | 2 | | | N | -0- | | | | | 10 |
| 08 | 2201 | N | 2036 | -0- | -165 | -0- | 2036 | 2 | | | N | -0- | | | | | 10 |
| 09 | 1931 | N | 1931 | -0- | -0- | -0- | 1931 | 2 | | | N | -0- | | | | | 10 |
| 10 | 2139 | N | 1709 | -0- | -430 | -0- | 1709 | 2 | | | N | -0- | | | | | 10 |
| 11 | 1980 | N | 1802 | -0- | -178 | -0- | 1802 | 2 | | | N | -0- | | | | | 10 |
| 12 | 1984 | N | 1869 | -0- | -115 | -0- | 1869 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 24,471 TOTAL CONDENSATE PROD: 14

ANDRESS, LILLY WELL #: 1 RRCID -> 246664 COMPL. DATE 02/08/2009 TOTAL DEPTH 12146 PERF.11492 - 11799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
DUTY WELL #: 1 RRCID -> 247034 COMPL. DATE 04/14/2009 TOTAL DEPTH 12140 PERF.10884 - 11801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 329 | -0- | -12 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 231 | -0- | -99 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 337 | -0- | -35 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 297 | -0- | -3 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 07 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 289 | -0- | -52 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 09 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 226 | -0- | -84 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,568 TOTAL CONDENSATE PROD: -0-

HENLEY GAS UNIT WELL #: 1 RRCID -> 247988 COMPL. DATE 04/16/2009 TOTAL DEPTH 12265 PERF.10796 - 11680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACKSTONE MINERALS WELL #: 4 RRCID -> 249401 COMPL. DATE 04/23/2009 TOTAL DEPTH 11887 PERF.10883 - 11707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5722 | -0- | -292 | -0- | 5722 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5348 | X | 5183 | -0- | -165 | -0- | 5183 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5921 | X | 4690 | -0- | -1231 | -0- | 4690 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5610 | X | 5458 | -0- | -152 | -0- | 5458 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5735 | X | 5703 | -0- | -32 | -0- | 5703 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5569 | X | 5569 | -0- | -0- | -0- | 5569 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5735 | X | 5456 | -0- | -279 | -0- | 5456 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5762 | X | 5762 | -0- | -0- | -0- | 5762 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5520 | X | 5419 | -0- | -101 | -0- | 5419 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5766 | X | 5284 | -0- | -482 | -0- | 5284 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5580 | X | 4830 | -0- | -750 | -0- | 4830 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5766 | X | 5019 | -0- | -747 | -0- | 5019 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 64,095 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
BLACKSTONE MINERALS WELL #: 5 RRCID -> 249869 COMPL. DATE 07/17/2011 TOTAL DEPTH 12043 PERF.10790 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4863 | -0- | -66 | -0- | 4863 | 2 | | | N | -0- | | | | | 43 |
| 02 | 4396 | X | 4369 | -0- | -27 | -0- | 4369 | 2 | | | N | -0- | | | | | 43 |
| 03 | 5343 | X | 5343 | -0- | -0- | -0- | 5343 | 2 | | | N | -0- | | | | | 43 |
| 04 | 5143 | X | 5143 | -0- | -0- | -0- | 5143 | 2 | | | N | -0- | | | | | 43 |
| 05 | 5373 | X | 5373 | -0- | -0- | -0- | 5373 | 2 | | | N | -0- | | | | | 43 |
| 06 | 5053 | X | 5053 | -0- | -0- | -0- | 5053 | 2 | | | N | -0- | | | | | 43 |
| 07 | 5222 | X | 5222 | -0- | -0- | -0- | 5222 | 2 | | | N | -0- | | | | | 43 |
| 08 | 5363 | X | 4781 | -0- | -582 | -0- | 4781 | 2 | | | N | -0- | | | | | 43 |
| 09 | 5531 | X | 5531 | -0- | -0- | -0- | 5531 | 2 | | | N | -0- | | | | | 43 |
| 10 | 5363 | X | 5083 | -0- | -280 | -0- | 5083 | 2 | | | N | -0- | | | | | 43 |
| 11 | 5040 | X | 4728 | -0- | -312 | -0- | 4728 | 2 | | | N | -0- | | | | | 43 |
| 12 | 5425 | X | 4863 | -0- | -562 | -0- | 4863 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 60,352 TOTAL CONDENSATE PROD: -0-

HOSPITAL WELL #: 1 RRCID -> 251870 COMPL. DATE 07/18/2009 TOTAL DEPTH 12555 PERF.11362 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1929 | -0- | -1171 | 3889 | 1929 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2541 | -0- | -259 | 3630 | 2541 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4678 | X | 1048 | -0- | -3630 | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | X | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4449 | X | 4449 | -0- | -0- | -0- | 4449 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2967 | X | 2967 | -0- | -0- | -0- | 2967 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2581 | X | 2581 | -0- | -0- | -0- | 2581 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2294 | X | 2294 | -0- | -0- | -0- | 2294 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3187 | X | 3187 | -0- | -0- | -0- | 3187 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2924 | X | 2924 | -0- | -0- | -0- | 2924 | 2 | | | N | -0- | | | | | -0- |
| 11 | 826 | X | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3007 | X | 3007 | -0- | -0- | -0- | 3007 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,753 TOTAL CONDENSATE PROD: -0-

BLACKSTONE MINERALS WELL #: 3 RRCID -> 252750 COMPL. DATE 05/16/2009 TOTAL DEPTH 12052 PERF.10426 - 11206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9069 | X | 9069 | -0- | -0- | -0- | 9069 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7984 | X | 7984 | -0- | -0- | -0- | 7984 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9083 | X | 8659 | -0- | -424 | -0- | 8659 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8790 | X | 7928 | -0- | -862 | -0- | 7928 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9083 | X | 7126 | -0- | -1957 | -0- | 7126 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8790 | X | 7010 | -0- | -1780 | -0- | 7010 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8835 | X | 7443 | -0- | -1392 | -0- | 7443 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8649 | X | 7640 | -0- | -1009 | -0- | 7640 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8233 | X | 8233 | -0- | -0- | -0- | 8233 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7506 | X | 7506 | -0- | -0- | -0- | 7506 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7380 | X | 7025 | -0- | -355 | -0- | 7025 | 2 | | | N | -0- | | | | | -0- |
| *12 | 8776 | X | 8776 | -0- | -0- | -0- | 8776 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 94,399 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
FORESTAR MINERALS WELL #: 1 RRCID -> 254876 COMPL. DATE 12/18/2009 TOTAL DEPTH 12515 PERF.11352 - 11922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
T.I.N. WELL #: 1 RRCID -> 225299 COMPL. DATE 10/11/2007 TOTAL DEPTH 12623 PERF.10490 - 12511

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9517 X | 8934 | -0- | -583 | -0- | 8934 | 2 | | | N | -0- | | | | | 90 |
| 02 | 8456 X | 7826 | -0- | -630 | -0- | 7826 | 2 | | | N | -0- | | | | | 90 |
| 03 | 9362 X | 8632 | -0- | -730 | -0- | 8632 | 2 | | | N | -0- | | | | | 90 |
| 04 | 9060 X | 8403 | -0- | -657 | -0- | 8403 | 2 | | | N | -0- | | | | | 90 |
| 05 | 9176 X | 8461 | -0- | -715 | -0- | 8461 | 2 | | | N | -0- | | | | | 90 |
| 06 | 8640 X | 8345 | -0- | -295 | -0- | 8345 | 2 | | | N | -0- | | | | | 90 |
| 07 | 8680 X | 8594 | -0- | -86 | -0- | 8474 | 2 | 120 | 9 | N | 109 | | | | | 199 |
| 08 | 8284 X | 8284 | -0- | -0- | -0- | 8284 | 2 | | | N | -0- | | | | | 199 |
| 09 | 8370 X | 7602 | -0- | -768 | -0- | 7602 | 2 | | | N | -0- | | | | | 199 |
| 10 | 8618 X | 7818 | -0- | -800 | -0- | 7818 | 2 | | | N | -0- | | | | | 199 |
| 11 | 8340 X | 7995 | -0- | -345 | -0- | 7950 | 2 | 45 | 9 | N | 41 | | | | | 240 |
| 12 | 8587 X | 7955 | -0- | -632 | -0- | 7955 | 2 | | | N | -0- | | | | | 240 |

TOTAL GAS PROD: 98,849 TOTAL CONDENSATE PROD: 150

T.I.N. WELL #: 3 RRCID -> 229113 COMPL. DATE 05/24/2007 TOTAL DEPTH 12990 PERF.10484 - 12915

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9548 X | 8974 | -0- | -574 | -0- | 8974 | 2 | | | N | -0- | | | | | 197 |
| 02 | 8428 X | 7862 | -0- | -566 | -0- | 7862 | 2 | | | N | -0- | | | | | 197 |
| 03 | 9331 X | 8456 | -0- | -875 | -0- | 8456 | 2 | | | N | -0- | | | | | 197 |
| 04 | 9030 X | 8180 | -0- | -850 | -0- | 8180 | 2 | | | N | -0- | | | | | 197 |
| 05 | 9114 X | 8215 | -0- | -899 | -0- | 8215 | 2 | | | N | -0- | | | | | 197 |
| 06 | 8670 X | 7909 | -0- | -761 | -0- | 7909 | 2 | | | N | -0- | | | | | 197 |
| 07 | 8711 X | 7880 | -0- | -831 | -0- | 7880 | 2 | | | N | -0- | | | | | 197 |
| 08 | 7398 X | 7398 | -0- | -0- | -0- | 7398 | 2 | | | N | -0- | | | | | 197 |
| 09 | 7950 X | 6547 | -0- | -1403 | -0- | 6547 | 2 | | | N | -0- | | | | | 197 |
| 10 | 8215 X | 6958 | -0- | -1257 | -0- | 6958 | 2 | | | N | -0- | | | | | 197 |
| 11 | 7920 X | 6437 | -0- | -1483 | -0- | 6437 | 2 | | | N | -0- | | | | | 197 |
| 12 | 7874 X | 6459 | -0- | -1415 | -0- | 6459 | 2 | | | N | -0- | | | | | 197 |

TOTAL GAS PROD: 91,275 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
MCLEAN, HARRY WELL #: 1 RRCID -> 232387 COMPL. DATE 08/25/2007 TOTAL DEPTH 12936 PERF.11494 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 11 | -0- | -547 | -0- | 2 | 1 | 9 | 2 | N | -0- | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 04 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

GOFF WELL #: 1 RRCID -> 233088 COMPL. DATE 10/19/2007 TOTAL DEPTH 13000 PERF.10836 - 12150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | -0- | -0- | 4 | 1 | 134 | 2 | N | -0- | | | 13 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | 13 |
| 03 | 145 | N | 145 | -0- | -0- | -0- | 4 | 1 | 141 | 2 | N | -0- | | | 13 |
| 04 | 133 | N | 133 | -0- | -0- | -0- | 4 | 1 | 129 | 2 | N | -0- | | | 13 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 06 | 161 | N | 161 | -0- | -0- | -0- | 5 | 1 | 156 | 2 | N | -0- | | | 13 |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 6 | 1 | 181 | 2 | N | -0- | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 5 | 1 | 166 | 2 | N | -0- | | | 13 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | 13 |

TOTAL GAS PROD: 935 TOTAL CONDENSATE PROD: -0-

OVERSHOWN GAS UNIT WELL #: 1 RRCID -> 233721 COMPL. DATE 08/24/2007 TOTAL DEPTH 12260 PERF.10646 - 12013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9345 | X | 9345 | -0- | -0- | -0- | 1941 | 1 | 7404 | 2 | N | -0- | | | 12 |
| 02 | 6860 | X | 6807 | -0- | -53 | -0- | 1467 | 1 | 5340 | 2 | N | -0- | | | 12 |
| 03 | 8885 | X | 8885 | -0- | -0- | -0- | 1878 | 1 | 7007 | 2 | N | -0- | | | 12 |
| 04 | 8146 | X | 8146 | -0- | -0- | -0- | 1515 | 1 | 6631 | 2 | N | -0- | | | 12 |
| 05 | 8151 | X | 8151 | -0- | -0- | -0- | 1581 | 1 | 6570 | 2 | N | -0- | | | 12 |
| 06 | 7930 | X | 7930 | -0- | -0- | -0- | 1534 | 1 | 6396 | 2 | N | -0- | | | 12 |
| 07 | 8239 | X | 8239 | -0- | -0- | -0- | 1675 | 1 | 6564 | 2 | N | -0- | | | 12 |
| 08 | 7370 | X | 7370 | -0- | -0- | -0- | 1523 | 1 | 5847 | 2 | N | -0- | | | 12 |
| 09 | 7880 | X | 7880 | -0- | -0- | -0- | 1628 | 1 | 6252 | 2 | N | -0- | | | 12 |
| 10 | 7886 | X | 7886 | -0- | -0- | -0- | 1568 | 1 | 6318 | 2 | N | -0- | | | 12 |
| 11 | 7618 | X | 7618 | -0- | -0- | -0- | 1537 | 1 | 6081 | 2 | N | -0- | | | 12 |
| *12 | 7737 | X | 7737 | -0- | -0- | -0- | 1576 | 1 | 6161 | 2 | N | -0- | | | 12 |

TOTAL GAS PROD: 95,994 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
SHARTLE/CP GAS UNIT WELL #: 1 RRCID -> 233862 COMPL. DATE 06/01/2009 TOTAL DEPTH 12700 PERF.10511 - 12485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2609 | N | 2609 | -0- | -0- | -0- | 542 | 1 | 2067 | 2 | N | -0- | | | | | 33 |
| 02 | 2296 | N | 2296 | -0- | -0- | -0- | 495 | 1 | 1801 | 2 | N | -0- | | | | | 33 |
| 03 | 2407 | N | 2407 | -0- | -0- | -0- | 509 | 1 | 1898 | 2 | N | -0- | | | | | 33 |
| 04 | 2335 | N | 2335 | -0- | -0- | -0- | 434 | 1 | 1901 | 2 | N | -0- | | | | | 33 |
| 05 | 2294 | N | 2294 | -0- | -0- | -0- | 445 | 1 | 1849 | 2 | N | -0- | | | | | 33 |
| 06 | 2190 | N | 2145 | -0- | -45 | -0- | 415 | 1 | 1730 | 2 | N | -0- | | | | | 33 |
| 07 | 2292 | N | 2292 | -0- | -0- | -0- | 466 | 1 | 1826 | 2 | N | -0- | | | | | 33 |
| 08 | 2295 | N | 2295 | -0- | -0- | -0- | 474 | 1 | 1821 | 2 | N | -0- | | | | | 33 |
| 09 | 2072 | N | 2072 | -0- | -0- | -0- | 428 | 1 | 1644 | 2 | N | -0- | | | | | 33 |
| 10 | 2082 | N | 2082 | -0- | -0- | -0- | 414 | 1 | 1668 | 2 | N | -0- | | | | | 33 |
| 11 | 2073 | N | 2073 | -0- | -0- | -0- | 418 | 1 | 1655 | 2 | N | -0- | | | | | 33 |
| *12 | 2095 | N | 2095 | -0- | -0- | -0- | 427 | 1 | 1668 | 2 | N | -0- | | | | | 33 |

TOTAL GAS PROD: 26,995 TOTAL CONDENSATE PROD: -0-

T.I.N. WELL #: 2 RRCID -> 234352 COMPL. DATE 12/03/2007 TOTAL DEPTH 12535 PERF.10467 - 12198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 6953 | -0- | -394 | -0- | 6953 | 2 | | | N | -0- | | | | | 115 |
| 02 | 6412 | X | 6164 | -0- | -248 | -0- | 6147 | 2 | 17 | 9 | N | 15 | | | | | 130 |
| 03 | 7099 | X | 6673 | -0- | -426 | -0- | 6673 | 2 | | | N | -0- | | | | | 130 |
| 04 | 6870 | X | 6470 | -0- | -400 | -0- | 6470 | 2 | | | N | -0- | | | | | 130 |
| 05 | 7068 | X | 6209 | -0- | -859 | -0- | 6209 | 2 | | | N | -0- | | | | | 130 |
| 06 | 6724 | X | 6724 | -0- | -0- | -0- | 6724 | 2 | | | N | -0- | | | | | 130 |
| 07 | 7024 | X | 7024 | -0- | -0- | -0- | 7024 | 2 | | | N | -0- | | | | | 130 |
| 08 | 7071 | X | 7071 | -0- | -0- | -0- | 7071 | 2 | | | N | -0- | | | | | 130 |
| 09 | 6668 | X | 6668 | -0- | -0- | -0- | 6668 | 2 | | | N | -0- | | | | | 130 |
| 10 | 6727 | X | 6577 | -0- | -150 | -0- | 6577 | 2 | | | N | -0- | | | | | 130 |
| 11 | 6593 | X | 6593 | -0- | -0- | -0- | 6593 | 2 | | | N | -0- | | | | | 130 |
| 12 | 6727 | X | 6493 | -0- | -234 | -0- | 6493 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 79,619 TOTAL CONDENSATE PROD: 15

CROCKETT, DAVY WELL #: 2 RRCID -> 237584 COMPL. DATE 04/21/2008 TOTAL DEPTH 13171 PERF.11035 - 13034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1281 | -0- | -83 | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 2 | | | N | -0- | | | | | -0- |
| 04 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,544 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
WALL GAS UNIT WELL #: 1R RRCID -> 242539 COMPL. DATE 07/18/2008 TOTAL DEPTH 12444 PERF.10518 - 12227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 109 | -0- | -15 | -0- | 23 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 96 | -0- | -16 | -0- | 21 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 03 | 124 | N | 86 | -0- | -38 | -0- | 18 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 04 | 120 | N | 82 | -0- | -38 | -0- | 15 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 05 | 93 | N | 87 | -0- | -6 | -0- | 17 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | 79 | -0- | -11 | -0- | 15 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 07 | 92 | N | 89 | -0- | -3 | -0- | 18 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 18 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 15 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 15 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 21 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| *12 | 95 | N | 95 | -0- | -0- | -0- | 19 | 1 | 76 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,063 TOTAL CONDENSATE PROD: -0-

T.I.N. WELL #: 4 RRCID -> 242870 COMPL. DATE 08/21/2008 TOTAL DEPTH 11986 PERF.10481 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7719 | X | 7337 | -0- | -382 | -0- | 7337 | 2 | | | N | -0- | | | | | 112 |
| 02 | 6692 | X | 6447 | -0- | -245 | -0- | 6374 | 2 | 73 | 9 | N | 66 | | | | | 178 |
| 03 | 7409 | X | 7213 | -0- | -196 | -0- | 7213 | 2 | | | N | -0- | | | | | 178 |
| 04 | 7170 | X | 6804 | -0- | -366 | -0- | 6804 | 2 | | | N | -0- | | | | | 178 |
| 05 | 7378 | X | 6914 | -0- | -464 | -0- | 6914 | 2 | | | N | -0- | | | | | 178 |
| 06 | 7110 | X | 6869 | -0- | -241 | -0- | 6727 | 2 | 142 | 9 | N | 129 | | | | | 307 |
| 07 | 7041 | X | 6783 | -0- | -258 | -0- | 6783 | 2 | | | N | -0- | | | | | 307 |
| 08 | 6596 | X | 6596 | -0- | -0- | -0- | 6596 | 2 | | | N | -0- | | | | | 307 |
| 09 | 6480 | X | 5888 | -0- | -592 | -0- | 5888 | 2 | | | N | -0- | | | | | 307 |
| 10 | 6696 | X | 6441 | -0- | -255 | -0- | 6441 | 2 | | | N | -0- | | | | | 307 |
| 11 | 6480 | X | 6058 | -0- | -422 | -0- | 6058 | 2 | | | N | -0- | | | | | 307 |
| 12 | 6696 | X | 6397 | -0- | -299 | -0- | 6341 | 2 | 56 | 9 | N | 51 | 188 | 1 | | | 170 |

TOTAL GAS PROD: 79,747 TOTAL CONDENSATE PROD: 246

SHIREY GAS UNIT WELL #: 1 RRCID -> 243411 COMPL. DATE 05/31/2008 TOTAL DEPTH 12490 PERF.10495 - 12318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3713 | X | 3713 | -0- | -0- | -0- | 3713 | 2 | | | N | -0- | | | | | 168 |
| 02 | 3332 | X | 3116 | -0- | -216 | -0- | 3116 | 2 | | | N | -0- | | | | | 168 |
| 03 | 3689 | X | 3317 | -0- | -372 | -0- | 3317 | 2 | | | N | -0- | | | | | 168 |
| 04 | 3600 | X | 3020 | -0- | -580 | -0- | 3020 | 2 | | | N | -0- | | | | | 168 |
| 05 | 3720 | X | 3179 | -0- | -541 | -0- | 3179 | 2 | | | N | -0- | | | | | 168 |
| 06 | 3600 | X | 3023 | -0- | -577 | -0- | 3023 | 2 | | | N | -0- | | | | | 168 |
| 07 | 3441 | X | 3076 | -0- | -365 | -0- | 3076 | 2 | | | N | -0- | | | | | 168 |
| 08 | 3352 | X | 3352 | -0- | -0- | -0- | 3352 | 2 | | | N | -0- | | | | | 168 |
| 09 | 3098 | X | 3098 | -0- | -0- | -0- | 3098 | 2 | | | N | -0- | | | | | 168 |
| 10 | 3193 | X | 3107 | -0- | -86 | -0- | 3107 | 2 | | | N | -0- | | | | | 168 |
| 11 | 3180 | X | 3128 | -0- | -52 | -0- | 3128 | 2 | | | N | -0- | | | | | 168 |
| 12 | 3286 | X | 3182 | -0- | -104 | -0- | 3182 | 2 | | | N | -0- | | | | | 168 |

TOTAL GAS PROD: 38,311 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
BURRAN GAS UNIT WELL #: 1 T RRCID -> 245779 COMPL. DATE 11/27/2008 TOTAL DEPTH 12807 PERF.10940 - 12499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1968 | -0- | -78 | -0- | 1968 | 2 | | N | -0- | | | 133 |
| 02 | 1988 | N | 1824 | -0- | -164 | -0- | 1824 | 2 | | N | -0- | | | 133 |
| 03 | 2108 | N | 2036 | -0- | -72 | -0- | 2036 | 2 | | N | -0- | | | 133 |
| 04 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 2 | | N | -0- | | | 133 |
| 05 | 2018 | N | 2018 | -0- | -0- | -0- | 2018 | 2 | | N | -0- | | | 133 |
| 06 | 1983 | N | 1983 | -0- | -0- | -0- | 1983 | 2 | | N | -0- | | | 133 |
| 07 | 2077 | N | 1908 | -0- | -169 | -0- | 1908 | 2 | | N | -0- | | | 133 |
| 08 | 2180 | N | 2180 | -0- | -0- | -0- | 2180 | 2 | | N | -0- | | | 133 |
| 09 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 2 | | N | -0- | | | 133 |
| 10 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 2 | | N | -0- | | | 133 |
| 11 | 2100 | N | 1702 | -0- | -398 | -0- | 1702 | 2 | | N | -0- | | | 133 |
| 12 | 2139 | N | 2057 | -0- | -82 | -0- | 2057 | 2 | | N | -0- | | | 133 |

TOTAL GAS PROD: 23,738 TOTAL CONDENSATE PROD: -0-

BURRANTOWN GAS UNIT WELL #: 1 RRCID -> 245782 COMPL. DATE 10/05/2008 TOTAL DEPTH 12980 PERF.10641 - 12789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | X | 117 | -0- | -100 | -0- | 117 | 2 | | N | -0- | | | -0- |
| 02 | 239 | X | 239 | -0- | -0- | -0- | 239 | 2 | | N | -0- | | | -0- |
| 03 | 217 | X | 105 | -0- | -112 | -0- | 105 | 2 | | N | -0- | | | -0- |
| 04 | 218 | X | 218 | -0- | -0- | -0- | 218 | 2 | | N | -0- | | | -0- |
| 05 | 279 | X | 214 | -0- | -65 | -0- | 214 | 2 | | N | -0- | | | -0- |
| 06 | 270 | X | 216 | -0- | -54 | -0- | 216 | 2 | | N | -0- | | | -0- |
| 07 | 279 | X | 204 | -0- | -75 | -0- | 204 | 2 | | N | -0- | | | -0- |
| 08 | 217 | N | 110 | -0- | -107 | -0- | 110 | 2 | | N | -0- | | | -0- |
| 09 | 210 | N | 111 | -0- | -99 | -0- | 111 | 2 | | N | -0- | | | -0- |
| 10 | 217 | N | 144 | -0- | -73 | -0- | 144 | 2 | | N | -0- | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | N | -0- | | | -0- |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,835 TOTAL CONDENSATE PROD: -0-

HURBROUGH GAS UNIT WELL #: 1 RRCID -> 247667 COMPL. DATE 10/21/2008 TOTAL DEPTH 12990 PERF.10610 - 12865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
OVERSHOWN GAS UNIT WELL #: 2 RRCID -> 247718 COMPL. DATE 12/30/2008 TOTAL DEPTH 12323 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14012 | X | 9120 | -0- | -4892 | -0- | 1894 | 1 | 7226 | 2 | N | -0- | | | -0- |
| 02 | 9101 | X | 9101 | -0- | -0- | -0- | 1962 | 1 | 7139 | 2 | N | -0- | | | -0- |
| 03 | 9040 | X | 9040 | -0- | -0- | -0- | 1911 | 1 | 7129 | 2 | N | -0- | | | -0- |
| 04 | 10118 | X | 10118 | -0- | -0- | -0- | 1882 | 1 | 8236 | 2 | N | -0- | | | -0- |
| 05 | 9113 | X | 9113 | -0- | -0- | -0- | 1767 | 1 | 7346 | 2 | N | -0- | | | -0- |
| 06 | 9482 | X | 9482 | -0- | -0- | -0- | 1834 | 1 | 7648 | 2 | N | -0- | | | -0- |
| 07 | 9251 | X | 9251 | -0- | -0- | -0- | 1880 | 1 | 7371 | 2 | N | -0- | | | -0- |
| 08 | 9097 | X | 9097 | -0- | -0- | -0- | 1880 | 1 | 7217 | 2 | N | -0- | | | -0- |
| 09 | 8675 | X | 8675 | -0- | -0- | -0- | 1792 | 1 | 6883 | 2 | N | -0- | | | -0- |
| 10 | 8988 | X | 8988 | -0- | -0- | -0- | 1787 | 1 | 7201 | 2 | N | -0- | | | -0- |
| 11 | 8800 | X | 8800 | -0- | -0- | -0- | 1775 | 1 | 7025 | 2 | N | -0- | | | -0- |
| *12 | 8955 | X | 8955 | -0- | -0- | -0- | 1824 | 1 | 7131 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 109,740 TOTAL CONDENSATE PROD: -0-

CROCKETT, DAVY "A" WELL #: 2 RRCID -> 252755 COMPL. DATE 07/12/2009 TOTAL DEPTH 12834 PERF.11002 - 12661

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 5852 | -0- | -255 | -0- | 5852 | 2 | | | N | -0- | | | 159 |
| 02 | 5460 | X | 5227 | -0- | -233 | -0- | 5227 | 2 | | | N | -0- | | | 159 |
| 03 | 6045 | X | 5586 | -0- | -459 | -0- | 5586 | 2 | | | N | -0- | | | 159 |
| 04 | 5850 | X | 5202 | -0- | -648 | -0- | 5202 | 2 | | | N | -0- | | | 159 |
| 05 | 5921 | X | 5310 | -0- | -611 | -0- | 5310 | 2 | | | N | -0- | | | 159 |
| 06 | 5670 | X | 5261 | -0- | -409 | -0- | 5261 | 2 | | | N | -0- | | | 159 |
| 07 | 5797 | X | 5175 | -0- | -622 | -0- | 5175 | 2 | | | N | -0- | | | 159 |
| 08 | 5580 | X | 5265 | -0- | -315 | -0- | 5265 | 2 | | | N | -0- | | | 159 |
| 09 | 5250 | X | 4946 | -0- | -304 | -0- | 4946 | 2 | | | N | -0- | | | 159 |
| 10 | 5425 | X | 5166 | -0- | -259 | -0- | 5166 | 2 | | | N | -0- | | | 159 |
| 11 | 5250 | X | 5077 | -0- | -173 | -0- | 5077 | 2 | | | N | -0- | | | 159 |
| 12 | 5270 | X | 5110 | -0- | -160 | -0- | 5110 | 2 | | | N | -0- | | | 159 |

TOTAL GAS PROD: 63,177 TOTAL CONDENSATE PROD: -0-

DECKER SWITCH, SE. (JAMES LIME) 23874 200 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
XTO ENERGY INC. 945936
MCLEAN ESTATE GAS UNIT WELL #: 3H RRCID -> 229597 COMPL. DATE 06/12/2007 TOTAL DEPTH 10469 PERF. 9934 - 10076

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 02 | 116 | J | 116 | -0- | -0- | -0- | 25 | 1 | 91 | 2 | N | -0- | | | 65 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |

TOTAL GAS PROD: 116 TOTAL CONDENSATE PROD: -0-

DELROSE (BOSSIER SAND) 24173 150 NON-ASSOCIATED EXEMPT CNTY: UPSHUR
TRIPLE C SERVICES 870399
PARRISH -A- WELL #: 1 RRCID -> 093712 COMPL. DATE 03/17/1981 TOTAL DEPTH 12110 PERF.11382 - 11392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
DELROSE G. U. 1 WELL #: 1 RRCID -> 198864 COMPL. DATE 03/25/2003 TOTAL DEPTH 12000 PERF.10710 - 10725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 831 | 831 | -0- | -0- | -0- | 40 | 1 | 791 | 2 | Y | -0- | | | | | | -0- |
| 02 | T. A. | 256 | -0- | 256 | 256 | 12 | 1 | 244 | 2 | Y | -0- | | | | | | -0- |
| 03 | T. A. | 467 | -0- | 467 | 723 | 22 | 1 | 445 | 2 | Y | -0- | | | | | | -0- |
| 04 | T. A. | 488 | -0- | 488 | 1211 | 29 | 1 | 459 | 2 | Y | -0- | | | | | | -0- |
| 05 | T. A. | 548 | -0- | 548 | 1759 | 30 | 1 | 518 | 2 | Y | -0- | | | | | | -0- |
| 06 | T. A. | 435 | -0- | 435 | 2194 | 30 | 1 | 405 | 2 | Y | -0- | | | | | | -0- |
| 07 | 2469 | 275 | -0- | -2194 | -0- | 19 | 1 | 256 | 2 | Y | -0- | | | | | | -0- |
| 08 | 353 R | 353 | -0- | -0- | -0- | 22 | 1 | 331 | 2 | Y | -0- | | | | | | -0- |
| 09 | 263 R | 263 | -0- | -0- | -0- | 17 | 1 | 246 | 2 | Y | -0- | | | | | | -0- |
| 10 | 331 N | 331 | -0- | -0- | -0- | 20 | 1 | 311 | 2 | Y | -0- | | | | | | -0- |
| 11 | 330 N | 162 | -0- | -168 | -0- | 11 | 1 | 151 | 2 | Y | -0- | | | | | | -0- |
| *12 | 391 N | 391 | -0- | -0- | -0- | 29 | 1 | 362 | 2 | Y | -0- | | | | | | -0- |

TOTAL GAS PROD: 4,800 TOTAL CONDENSATE PROD: -0-

DELROSE (HAYNESVILLE) 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC 120027
PARRISH WELL #: 1 RRCID -> 084506 COMPL. DATE 08/31/1979 TOTAL DEPTH 12075 PERF.11883 - 11929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 X | 5955 | -0- | -59 | -0- | 5877 | 2 | 78 | 9 | N | 71 | 181 | 1 | | | | 93 |
| 02 | 5824 X | 5524 | -0- | -300 | -0- | 5485 | 2 | 39 | 9 | N | 35 | 15 | 1 | | | | 113 |
| 03 | 6448 X | 6014 | -0- | -434 | -0- | 5978 | 2 | 36 | 9 | N | 33 | | | | | | 146 |
| 04 | 6240 X | 5700 | -0- | -540 | -0- | 5663 | 2 | 37 | 9 | N | 34 | | | | | | 180 |
| 05 | 6107 X | 5142 | -0- | -965 | -0- | 5096 | 2 | 46 | 9 | N | 42 | 14 | 1 | | | | 208 |
| 06 | 6396 X | 6396 | -0- | -0- | -0- | 6349 | 2 | 47 | 9 | N | 43 | 177 | 1 | | | | 74 |
| 07 | 6107 X | 6082 | -0- | -25 | -0- | 6013 | 2 | 69 | 9 | N | 63 | 15 | 1 | | | | 122 |
| 08 | 6014 X | 5885 | -0- | -129 | -0- | 5831 | 2 | 54 | 9 | N | 49 | | | | | | 171 |
| 09 | 6390 X | 5774 | -0- | -616 | -0- | 5734 | 2 | 40 | 9 | N | 36 | | | | | | 207 |
| 10 | 6603 X | 3940 | -0- | -2663 | -0- | 3895 | 2 | 45 | 9 | N | 41 | 193 | 1 | | | | 55 |
| 11 | 6390 X | 4959 | -0- | -1431 | -0- | 4931 | 2 | 28 | 9 | N | 25 | | | | | | 80 |
| 12 | 6076 X | NO RPT | -0- | -6076 | -0- | | | | | N | NO RPT | | | | | | 80 |

TOTAL GAS PROD: 61,371 TOTAL CONDENSATE PROD: 472

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PARRISH WELL #: 3 RRCID -> 183049 COMPL. DATE 05/17/2001 TOTAL DEPTH 12200 PERF.11892 - 12018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4236 | X | 4236 | -0- | -0- | -0- | 4224 | 2 | 12 | 9 | N | 11 | | | | | 99 |
| 02 | 3251 | X | 3251 | -0- | -0- | -0- | 3242 | 2 | 9 | 9 | N | 8 | 10 | 1 | | | 97 |
| 03 | 2885 | X | 2885 | -0- | -0- | -0- | 2870 | 2 | 15 | 9 | N | 14 | | | | | 111 |
| 04 | 2631 | X | 2631 | -0- | -0- | -0- | 2622 | 2 | 9 | 9 | N | 8 | | | | | 119 |
| 05 | 3552 | X | 3552 | -0- | -0- | -0- | 3535 | 2 | 17 | 9 | N | 15 | 10 | 1 | | | 124 |
| 06 | 2468 | X | 2468 | -0- | -0- | -0- | 2456 | 2 | 12 | 9 | N | 11 | | | | | 135 |
| 07 | 3826 | X | 3826 | -0- | -0- | -0- | 3801 | 2 | 25 | 9 | N | 23 | 9 | 1 | | | 149 |
| 08 | 5054 | X | 5054 | -0- | -0- | -0- | 5048 | 2 | 6 | 9 | N | 5 | | | | | 154 |
| 09 | 4236 | X | 4236 | -0- | -0- | -0- | 4230 | 2 | 6 | 9 | N | 5 | | | | | 159 |
| 10 | 1872 | X | 1872 | -0- | -0- | -0- | 1861 | 2 | 11 | 9 | N | 10 | 12 | 1 | | | 157 |
| *11 | 3847 | X | 3847 | -0- | -0- | -0- | 3841 | 2 | 6 | 9 | N | 5 | | | | | 162 |
| 12 | 1209 | X | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 37,858 TOTAL CONDENSATE PROD: 115

GOLDSTON OIL CORPORATION 313990
DELROSE G.U. 1 WELL #: 2 RRCID -> 170982 COMPL. DATE 10/20/1998 TOTAL DEPTH 12150 PERF.11778 - 11858

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16058 | X | 8820 | -0- | -7238 | -0- | 1197 | 1 | 7553 | 2 | N | 64 | 1 | 8 | | | | 138 |
| | | | | | | | 70 | 9 | | | | | | | | | | |
| 02 | 13468 | X | 12383 | -0- | -1085 | -0- | 1445 | 1 | 10853 | 2 | N | 77 | 138 | 1 | 1 | 8 | | 76 |
| | | | | | | | 85 | 9 | | | | | | | | | | |
| 03 | 13919 | X | 13529 | -0- | -390 | -0- | 1585 | 1 | 11848 | 2 | N | 87 | 136 | 1 | 1 | 8 | | 26 |
| | | | | | | | 96 | 9 | | | | | | | | | | |
| 04 | 13470 | X | 8213 | -0- | -5257 | -0- | 1037 | 1 | 7128 | 2 | N | 44 | 1 | 8 | | | | 69 |
| | | | | | | | 48 | 9 | | | | | | | | | | |
| 05 | 13826 | X | 11530 | -0- | -2296 | -0- | 1279 | 1 | 10167 | 2 | N | 76 | 3 | 8 | | | | 142 |
| | | | | | | | 84 | 9 | | | | | | | | | | |
| 06 | 13260 | X | 10178 | -0- | -3082 | -0- | 1109 | 1 | 8989 | 2 | N | 73 | 126 | 1 | | | | 89 |
| | | | | | | | 80 | 9 | | | | | | | | | | |
| 07 | 13702 | X | 13510 | -0- | -192 | -0- | 1650 | 1 | 11777 | 2 | N | 75 | 131 | 1 | 5 | 8 | | 28 |
| | | | | | | | 83 | 9 | | | | | | | | | | |
| 08 | 13485 | X | 13030 | -0- | -455 | -0- | 1639 | 1 | 11312 | 2 | N | 72 | 5 | 8 | | | | 95 |
| | | | | | | | 79 | 9 | | | | | | | | | | |
| 09 | 11160 | X | 5740 | -0- | -5420 | -0- | 843 | 1 | 4854 | 2 | N | 39 | | | | | | 134 |
| | | | | | | | 43 | 9 | | | | | | | | | | |
| 10 | 13485 | X | 9881 | -0- | -3604 | -0- | 918 | 1 | 8899 | 2 | N | 58 | 130 | 1 | 2 | 8 | | 60 |
| | | | | | | | 64 | 9 | | | | | | | | | | |
| 11 | 21113 | X | 21113 | -0- | -0- | -0- | 1829 | 1 | 19186 | 2 | N | 89 | 1 | 8 | | | | 148 |
| | | | | | | | 98 | 9 | | | | | | | | | | |
| *12 | 15230 | X | 15230 | -0- | -0- | -0- | 1089 | 1 | 14019 | 2 | N | 111 | 132 | 1 | 12 | 8 | | 115 |
| | | | | | | | 122 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 143,157 TOTAL CONDENSATE PROD: 865

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION //CONT.// 313990
DELROSE G.U. 1 WELL #: 3 RRCID -> 190162 COMPL. DATE 07/11/2002 TOTAL DEPTH 12987 PERF.11796 - 11868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 4990 | -0- | -993 | -0- | 679 | 1 | 4283 | 2 | N | 25 | 1 | 8 | | | 49 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 5404 | X | 3697 | -0- | -1707 | -0- | 431 | 1 | 3237 | 2 | N | 26 | 48 | 1 | | | 27 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 5983 | X | 3630 | -0- | -2353 | -0- | 425 | 1 | 3173 | 2 | N | 29 | 47 | 1 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 4830 | X | 4508 | -0- | -322 | -0- | 571 | 1 | 3920 | 2 | N | 15 | 1 | 8 | | | 23 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 5968 | X | 5968 | -0- | -0- | -0- | 664 | 1 | 5275 | 2 | N | 26 | 2 | 8 | | | 47 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 4830 | X | 4575 | -0- | -255 | -0- | 499 | 1 | 4048 | 2 | N | 25 | 42 | 1 | | | 30 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 4092 | X | 3503 | -0- | -589 | -0- | 427 | 1 | 3045 | 2 | N | 28 | 43 | 1 | 5 | 8 | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 5983 | X | 3492 | -0- | -2491 | -0- | 438 | 1 | 3025 | 2 | N | 26 | 4 | 8 | | | 32 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 5790 | X | 5639 | -0- | -151 | -0- | 832 | 1 | 4790 | 2 | N | 15 | | | | | 47 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 5983 | X | 3103 | -0- | -2880 | -0- | 288 | 1 | 2793 | 2 | N | 20 | 44 | 1 | 2 | 8 | 21 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 4590 | X | 1330 | -0- | -3260 | -0- | 114 | 1 | 1192 | 2 | N | 22 | 3 | 8 | | | 40 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 7260 | X | 7260 | -0- | -0- | -0- | 519 | 1 | 6687 | 2 | N | 49 | 41 | 1 | 12 | 8 | 36 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,695 TOTAL CONDENSATE PROD: 306

RAMTEX ENERGY LLC 690225
BLASINGAME, T.A. GAS UNIT WELL #: 1 RRCID -> 084563 COMPL. DATE 05/30/1979 TOTAL DEPTH 11960 PERF.11786 - 11885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 741 | X | 741 | -0- | -0- | -0- | 740 | 2 | 1 | 9 | N | 1 | 188 | 1 | | | 110 |
| 02 | 2632 | X | -0- | -0- | -2632 | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | N | -0- | | | | | 110 |
| 04 | 2820 | X | 190 | -0- | -2630 | -0- | 190 | 2 | | | N | -0- | | | | | 110 |
| 05 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | N | -0- | | | | | 110 |
| 06 | 720 | X | 58 | -0- | -662 | -0- | 58 | 2 | | | N | -0- | | | | | 110 |
| 07 | 2705 | X | 2705 | -0- | -0- | -0- | 2705 | 2 | | | N | -0- | | | | | 110 |
| 08 | 3100 | N | 3890 | -0- | 790 | 790 | 3890 | 2 | | | N | -0- | | | | | 110 |
| 09 | 3000 | N | 4417 | -0- | 1417 | 2207 | 4417 | 2 | | | N | -0- | | | | | 110 |
| 10 | 3100 | N | 3787 | -0- | 687 | 2894 | 3787 | 2 | | | N | -0- | | | | | 110 |
| 11 | 5458 | X | 2564 | -0- | -2894 | -0- | 2564 | 2 | | | N | -0- | | | | | 110 |
| *12 | 3264 | X | 3264 | -0- | -0- | -0- | 3264 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 21,616 TOTAL CONDENSATE PROD: 1

VALENCE OPERATING COMPANY 881167
PARRISH WELL #: 2 RRCID -> 152468 COMPL. DATE 08/27/1994 TOTAL DEPTH 12242 PERF.11606 - 11614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. 945936
DELROSE GU 4 WELL #: 1 RRCID -> 085562 COMPL. DATE 10/28/1996 TOTAL DEPTH 12000 PERF.11613 - 11759

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10974 | X | 7930 | -0- | -3044 | | -0- | | 376 | 1 | 7447 | 2 | Y | 97 | 96 | 1 | | | 51 |
| | | | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 9800 | X | 3626 | -0- | -6174 | | -0- | | 165 | 1 | 3408 | 2 | Y | 48 | 44 | 1 | | | 55 |
| | | | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 10850 | X | 9967 | -0- | -883 | | -0- | | 464 | 1 | 9360 | 2 | Y | 130 | 105 | 1 | | | 80 |
| | | | | | | | | | 143 | 9 | | | | | | | | | |
| 04 | 15502 | X | 15502 | -0- | -0- | | -0- | | 901 | 1 | 14446 | 2 | Y | 141 | 162 | 1 | | | 59 |
| | | | | | | | | | 155 | 9 | | | | | | | | | |
| 05 | 14372 | X | 14372 | -0- | -0- | | -0- | | 787 | 1 | 13444 | 2 | Y | 128 | 144 | 1 | | | 43 |
| | | | | | | | | | 141 | 9 | | | | | | | | | |
| 06 | 13097 | X | 13097 | -0- | -0- | | -0- | | 888 | 1 | 12099 | 2 | Y | 100 | 94 | 1 | | | 49 |
| | | | | | | | | | 110 | 9 | | | | | | | | | |
| 07 | 12992 | X | 12992 | -0- | -0- | | -0- | | 911 | 1 | 11964 | 2 | Y | 106 | 99 | 1 | | | 56 |
| | | | | | | | | | 117 | 9 | | | | | | | | | |
| 08 | 12590 | X | 12590 | -0- | -0- | | -0- | | 787 | 1 | 11701 | 2 | Y | 93 | 106 | 1 | | | 43 |
| | | | | | | | | | 102 | 9 | | | | | | | | | |
| 09 | 12112 | X | 12112 | -0- | -0- | | -0- | | 767 | 1 | 11225 | 2 | Y | 109 | 103 | 1 | | | 49 |
| | | | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 10850 | X | 10788 | -0- | -62 | | -0- | | 635 | 1 | 10067 | 2 | Y | 78 | 88 | 1 | | | 39 |
| | | | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 11964 | X | 11964 | -0- | -0- | | -0- | | 778 | 1 | 11037 | 2 | Y | 135 | 110 | 1 | | | 64 |
| | | | | | | | | | 149 | 9 | | | | | | | | | |
| *12 | 11990 | X | 11990 | -0- | -0- | | -0- | | 874 | 1 | 10993 | 2 | Y | 112 | 110 | 1 | | | 66 |
| | | | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 136,930 TOTAL CONDENSATE PROD: 1,277

DELROSE GU 3 WELL #: 1 RRCID -> 086215 COMPL. DATE 08/27/1979 TOTAL DEPTH 11935 PERF.11739 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14276 | X | 14276 | -0- | -0- | | -0- | | 677 | 1 | 13416 | 2 | Y | 166 | 170 | 1 | | | 95 |
| | | | | | | | | | 183 | 9 | | | | | | | | | |
| 02 | 13300 | X | 7341 | -0- | -5959 | | -0- | | 335 | 1 | 6917 | 2 | Y | 81 | 80 | 1 | | | 96 |
| | | | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 15128 | X | 7732 | -0- | -7396 | | -0- | | 353 | 1 | 7128 | 2 | Y | 228 | 185 | 1 | | | 139 |
| | | | | | | | | | 251 | 9 | | | | | | | | | |
| 04 | 15661 | X | 15661 | -0- | -0- | | -0- | | 903 | 1 | 14485 | 2 | Y | 248 | 284 | 1 | | | 103 |
| | | | | | | | | | 273 | 9 | | | | | | | | | |
| 05 | 15128 | X | 15083 | -0- | -45 | | -0- | | 820 | 1 | 14018 | 2 | Y | 223 | 251 | 1 | | | 75 |
| | | | | | | | | | 245 | 9 | | | | | | | | | |
| 06 | 14036 | X | 14036 | -0- | -0- | | -0- | | 947 | 1 | 12903 | 2 | Y | 169 | 163 | 1 | | | 81 |
| | | | | | | | | | 186 | 9 | | | | | | | | | |
| 07 | 16182 | X | 14395 | -0- | -1787 | | -0- | | 1006 | 1 | 13206 | 2 | Y | 166 | 159 | 1 | | | 88 |
| | | | | | | | | | 183 | 9 | | | | | | | | | |
| 08 | 16182 | X | 12128 | -0- | -4054 | | -0- | | 755 | 1 | 11222 | 2 | Y | 137 | 158 | 1 | | | 67 |
| | | | | | | | | | 151 | 9 | | | | | | | | | |
| 09 | 15660 | X | 13886 | -0- | -1774 | | -0- | | 874 | 1 | 12804 | 2 | Y | 189 | 172 | 1 | | | 84 |
| | | | | | | | | | 208 | 9 | | | | | | | | | |
| 10 | 15097 | X | 11506 | -0- | -3591 | | -0- | | 672 | 1 | 10661 | 2 | Y | 157 | 170 | 1 | | | 71 |
| | | | | | | | | | 173 | 9 | | | | | | | | | |
| 11 | 14040 | X | 13934 | -0- | -106 | | -0- | | 901 | 1 | 12781 | 2 | Y | 229 | 191 | 1 | | | 109 |
| | | | | | | | | | 252 | 9 | | | | | | | | | |
| 12 | 14384 | X | 14321 | -0- | -63 | | -0- | | 1039 | 1 | 13069 | 2 | Y | 194 | 189 | 1 | | | 114 |
| | | | | | | | | | 213 | 9 | | | | | | | | | |

TOTAL GAS PROD: 154,299 TOTAL CONDENSATE PROD: 2,187

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
DELROSE GU 7 WELL #: 1 RRCID -> 087425 COMPL. DATE 11/14/2001 TOTAL DEPTH 12020 PERF.11620 - 11945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4635 | -0- | -604 | -0- | 223 | 1 | 4412 | 2 | Y | -0- | | | | | -0- |
| 02 | 4564 | X | 2579 | -0- | -1985 | -0- | 119 | 1 | 2460 | 2 | Y | -0- | | | | | -0- |
| 03 | 6012 | X | 6012 | -0- | -0- | -0- | 284 | 1 | 5728 | 2 | Y | -0- | | | | | -0- |
| 04 | 12964 | X | 12964 | -0- | -0- | -0- | 761 | 1 | 12203 | 2 | Y | -0- | | | | | -0- |
| 05 | 11652 | X | 11652 | -0- | -0- | -0- | 644 | 1 | 11008 | 2 | Y | -0- | | | | | -0- |
| 06 | 10154 | X | 10154 | -0- | -0- | -0- | 694 | 1 | 9460 | 2 | Y | -0- | | | | | -0- |
| 07 | 9236 | X | 9236 | -0- | -0- | -0- | 654 | 1 | 8582 | 2 | Y | -0- | | | | | -0- |
| 08 | 8140 | X | 8140 | -0- | -0- | -0- | 513 | 1 | 7627 | 2 | Y | -0- | | | | | -0- |
| 09 | 8536 | X | 8536 | -0- | -0- | -0- | 546 | 1 | 7990 | 2 | Y | -0- | | | | | -0- |
| 10 | 7768 | X | 7768 | -0- | -0- | -0- | 461 | 1 | 7307 | 2 | Y | -0- | | | | | -0- |
| 11 | 8347 | X | 8347 | -0- | -0- | -0- | 550 | 1 | 7797 | 2 | Y | -0- | | | | | -0- |
| *12 | 8350 | X | 8350 | -0- | -0- | -0- | 615 | 1 | 7735 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 98,373 TOTAL CONDENSATE PROD: -0-

DELROSE GU 8 WELL #: 1 RRCID -> 087426 COMPL. DATE 11/05/1996 TOTAL DEPTH 12000 PERF.11550 - 11873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5079 | X | 5079 | -0- | -0- | -0- | 239 | 1 | 4729 | 2 | Y | 101 | 93 | 1 | | | 54 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 4760 | X | 2573 | -0- | -2187 | -0- | 116 | 1 | 2403 | 2 | Y | 49 | 47 | 1 | | | 56 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 5518 | X | 5485 | -0- | -33 | -0- | 253 | 1 | 5103 | 2 | Y | 117 | 99 | 1 | | | 74 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 04 | 6493 | X | 6493 | -0- | -0- | -0- | 372 | 1 | 5960 | 2 | Y | 146 | 160 | 1 | | | 60 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 05 | 5807 | X | 5807 | -0- | -0- | -0- | 314 | 1 | 5375 | 2 | Y | 107 | 131 | 1 | | | 36 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 6530 | X | 6530 | -0- | -0- | -0- | 441 | 1 | 6012 | 2 | Y | 70 | 75 | 1 | | | 31 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 6864 | X | 6864 | -0- | -0- | -0- | 481 | 1 | 6317 | 2 | Y | 60 | 55 | 1 | | | 36 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 6603 | X | 5584 | -0- | -1019 | -0- | 348 | 1 | 5175 | 2 | Y | 55 | 66 | 1 | | | 25 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 8454 | X | 8454 | -0- | -0- | -0- | 536 | 1 | 7852 | 2 | Y | 60 | 55 | 1 | | | 30 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 6756 | X | 6756 | -0- | -0- | -0- | 398 | 1 | 6312 | 2 | Y | 42 | 52 | 1 | | | 20 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 8321 | X | 8321 | -0- | -0- | -0- | 544 | 1 | 7715 | 2 | Y | 56 | 44 | 1 | | | 32 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *12 | 7149 | X | 7149 | -0- | -0- | -0- | 523 | 1 | 6576 | 2 | Y | 45 | 45 | 1 | | | 32 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 75,095 TOTAL CONDENSATE PROD: 908

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
DELROSE GU 5 WELL #: 1 RRCID -> 087550 COMPL. DATE 09/07/2002 TOTAL DEPTH 12000 PERF.11590 - 11888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8060 | X | 6313 | -0- | -1747 | -0- | 302 | 1 | 5978 | 2 | Y | 30 | 44 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 10584 | X | 8245 | -0- | -2339 | -0- | 380 | 1 | 7837 | 2 | Y | 25 | 15 | 1 | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 12276 | X | 195 | -0- | -12081 | -0- | 7 | 1 | 145 | 2 | Y | 39 | 45 | 1 | | | 19 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 11880 | X | 49 | -0- | -11831 | -0- | 2 | 1 | 37 | 2 | Y | 9 | 25 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 16712 | X | 16712 | -0- | -0- | -0- | 920 | 1 | 15724 | 2 | Y | 62 | 45 | 1 | | | 20 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 12819 | X | 12819 | -0- | -0- | -0- | 872 | 1 | 11890 | 2 | Y | 52 | 48 | 1 | | | 24 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 9114 | X | 8811 | -0- | -303 | -0- | 621 | 1 | 8150 | 2 | Y | 36 | 43 | 1 | | | 17 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 16709 | X | 14077 | -0- | -2632 | -0- | 884 | 1 | 13141 | 2 | Y | 47 | 44 | 1 | | | 20 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 16170 | X | 12546 | -0- | -3624 | -0- | 798 | 1 | 11684 | 2 | Y | 58 | 52 | 1 | | | 26 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 16709 | X | 10708 | -0- | -6001 | -0- | 632 | 1 | 10019 | 2 | Y | 52 | 55 | 1 | | | 23 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 13620 | X | 11057 | -0- | -2563 | -0- | 723 | 1 | 10254 | 2 | Y | 73 | 61 | 1 | | | 35 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 14074 | X | 12256 | -0- | -1818 | -0- | 899 | 1 | 11302 | 2 | Y | 50 | 53 | 1 | | | 32 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 113,788 TOTAL CONDENSATE PROD: 533

DELROSE GU 6 WELL #: 1 RRCID -> 089449 COMPL. DATE 05/31/1996 TOTAL DEPTH 11975 PERF.11610 - 11770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3862 | X | 3862 | -0- | -0- | -0- | 185 | 1 | 3677 | 2 | Y | -0- | | | | | -0- |
| 02 | 1658 | X | 1658 | -0- | -0- | -0- | 77 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| 03 | 6103 | X | 6103 | -0- | -0- | -0- | 288 | 1 | 5815 | 2 | Y | -0- | | | | | -0- |
| 04 | 12520 | X | 12520 | -0- | -0- | -0- | 735 | 1 | 11785 | 2 | Y | -0- | | | | | -0- |
| 05 | 12948 | X | 12948 | -0- | -0- | -0- | 716 | 1 | 12232 | 2 | Y | -0- | | | | | -0- |
| 06 | 12472 | X | 12472 | -0- | -0- | -0- | 852 | 1 | 11620 | 2 | Y | -0- | | | | | -0- |
| 07 | 13931 | X | 13931 | -0- | -0- | -0- | 986 | 1 | 12945 | 2 | Y | -0- | | | | | -0- |
| 08 | 15094 | X | 15094 | -0- | -0- | -0- | 951 | 1 | 14143 | 2 | Y | -0- | | | | | -0- |
| 09 | 11992 | X | 11992 | -0- | -0- | -0- | 767 | 1 | 11225 | 2 | Y | -0- | | | | | -0- |
| 10 | 8870 | X | 8870 | -0- | -0- | -0- | 526 | 1 | 8344 | 2 | Y | -0- | | | | | -0- |
| 11 | 13832 | X | 13832 | -0- | -0- | -0- | 911 | 1 | 12921 | 2 | Y | -0- | | | | | -0- |
| *12 | 12402 | X | 12402 | -0- | -0- | -0- | 913 | 1 | 11489 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 125,684 TOTAL CONDENSATE PROD: -0-

TILLERY, JOHN D. WELL #: 1 RRCID -> 128171 COMPL. DATE 08/23/1987 TOTAL DEPTH 12000 PERF.11613 - 11827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 965 | -0- | -213 | -0- | 962 | 2 | 3 | 9 | Y | 3 | | | | | 81 |
| 02 | 978 | N | 978 | -0- | -0- | -0- | 936 | 2 | 42 | 9 | Y | 38 | 80 | 1 | | | 39 |
| 03 | 1111 | N | 1111 | -0- | -0- | -0- | 1058 | 2 | 53 | 9 | Y | 48 | | | | | 87 |
| 04 | 930 | N | 904 | -0- | -26 | -0- | 876 | 2 | 28 | 9 | Y | 25 | 82 | 1 | | | 30 |
| 05 | 1163 | N | 1163 | -0- | -0- | -0- | 1101 | 2 | 62 | 9 | Y | 56 | | | | | 86 |
| 06 | 990 | N | 700 | -0- | -290 | -0- | 692 | 2 | 8 | 9 | Y | 7 | 81 | 1 | | | 12 |
| 07 | 930 | N | 730 | -0- | -200 | -0- | 671 | 2 | 59 | 9 | Y | 54 | | | | | 66 |
| 08 | 1023 | N | 521 | -0- | -502 | -0- | 497 | 2 | 24 | 9 | Y | 22 | 83 | 1 | | | 5 |
| 09 | 690 | N | 614 | -0- | -76 | -0- | 567 | 2 | 47 | 9 | Y | 43 | | | | | 48 |
| 10 | 744 | N | 431 | -0- | -313 | -0- | 397 | 2 | 34 | 9 | Y | 31 | | | | | 79 |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 624 | 2 | 8 | 9 | Y | 7 | | | | | 86 |
| *12 | 644 | N | 644 | -0- | -0- | -0- | 561 | 2 | 83 | 9 | Y | 75 | 86 | 1 | | | 75 |

TOTAL GAS PROD: 9,393 TOTAL CONDENSATE PROD: 409

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
DELROSE GU 6 WELL #: 2 RRCID -> 153312 COMPL. DATE 11/29/1994 TOTAL DEPTH 12150 PERF.11968 - 12005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3570 | X | 3570 | -0- | -0- | -0- | 171 | 1 | 3399 | 2 | Y | -0- | | | -0- |
| 02 | 2520 | X | 2494 | -0- | -26 | -0- | 115 | 1 | 2379 | 2 | Y | -0- | | | -0- |
| 03 | 3286 | X | 3167 | -0- | -119 | -0- | 150 | 1 | 3017 | 2 | Y | -0- | | | -0- |
| 04 | 3610 | X | 3610 | -0- | -0- | -0- | 212 | 1 | 3398 | 2 | Y | -0- | | | -0- |
| 05 | 4018 | X | 4018 | -0- | -0- | -0- | 222 | 1 | 3796 | 2 | Y | -0- | | | -0- |
| 06 | 3450 | X | 3239 | -0- | -211 | -0- | 221 | 1 | 3018 | 2 | Y | -0- | | | -0- |
| 07 | 3596 | X | 2957 | -0- | -639 | -0- | 209 | 1 | 2748 | 2 | Y | -0- | | | -0- |
| 08 | 3596 | X | 3277 | -0- | -319 | -0- | 207 | 1 | 3070 | 2 | Y | -0- | | | -0- |
| 09 | 3480 | X | 3321 | -0- | -159 | -0- | 212 | 1 | 3109 | 2 | Y | -0- | | | -0- |
| 10 | 3596 | X | 3000 | -0- | -596 | -0- | 178 | 1 | 2822 | 2 | Y | -0- | | | -0- |
| 11 | 3240 | X | 3147 | -0- | -93 | -0- | 207 | 1 | 2940 | 2 | Y | -0- | | | -0- |
| 12 | 3441 | X | 3049 | -0- | -392 | -0- | 225 | 1 | 2824 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 38,849 TOTAL CONDENSATE PROD: -0-

DELROSE GAS UNIT 8 WELL #: 2H RRCID -> 257369 COMPL. DATE 04/16/2010 TOTAL DEPTH 11960 PERF.11720 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22323 | X | 22323 | -0- | -0- | -0- | 1050 | 1 | 20823 | 2 | Y | 409 | 364 | 1 | 228 |
| | | | | | | | 450 | 9 | | | | | | | |
| 02 | 19908 | X | 11418 | -0- | -8490 | -0- | 517 | 1 | 10668 | 2 | Y | 212 | 195 | 1 | 245 |
| | | | | | | | 233 | 9 | | | | | | | |
| 03 | 26040 | X | 9500 | -0- | -16540 | -0- | 432 | 1 | 8706 | 2 | Y | 329 | 298 | 1 | 276 |
| | | | | | | | 362 | 9 | | | | | | | |
| 04 | 25200 | X | 19452 | -0- | -5748 | -0- | 1114 | 1 | 17866 | 2 | Y | 429 | 511 | 1 | 194 |
| | | | | | | | 472 | 9 | | | | | | | |
| 05 | 26040 | X | 25172 | -0- | -868 | -0- | 1357 | 1 | 23199 | 2 | Y | 560 | 575 | 1 | 179 |
| | | | | | | | 616 | 9 | | | | | | | |
| 06 | 21600 | X | 19511 | -0- | -2089 | -0- | 1304 | 1 | 17772 | 2 | Y | 395 | 372 | 1 | 202 |
| | | | | | | | 435 | 9 | | | | | | | |
| 07 | 20088 | X | 17884 | -0- | -2204 | -0- | 1239 | 1 | 16270 | 2 | Y | 341 | 403 | 1 | 140 |
| | | | | | | | 375 | 9 | | | | | | | |
| 08 | 25172 | X | 24043 | -0- | -1129 | -0- | 1488 | 1 | 22112 | 2 | Y | 403 | 378 | 1 | 165 |
| | | | | | | | 443 | 9 | | | | | | | |
| 09 | 24360 | X | 15947 | -0- | -8413 | -0- | 994 | 1 | 14557 | 2 | Y | 360 | 366 | 1 | 159 |
| | | | | | | | 396 | 9 | | | | | | | |
| 10 | 25172 | X | 19706 | -0- | -5466 | -0- | 1143 | 1 | 18114 | 2 | Y | 408 | 393 | 1 | 174 |
| | | | | | | | 449 | 9 | | | | | | | |
| 11 | 23280 | X | 15782 | -0- | -7498 | -0- | 1015 | 1 | 14394 | 2 | Y | 339 | 361 | 1 | 152 |
| | | | | | | | 373 | 9 | | | | | | | |
| 12 | 24056 | X | 19462 | -0- | -4594 | -0- | 1394 | 1 | 17531 | 2 | Y | 488 | 374 | 1 | 266 |
| | | | | | | | 537 | 9 | | | | | | | |

TOTAL GAS PROD: 220,200 TOTAL CONDENSATE PROD: 4,673

DENNY BOWLES (TRAVIS PEAK) 24298 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BOWLES ENERGY, INC. 084097
SPEIGHT WELL #: 1 RRCID -> 119579 COMPL. DATE 12/10/1985 TOTAL DEPTH 6722 PERF. 6472 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1577 | N | 1577 | -0- | -0- | -0- | 878 | 1 | 692 | 2 | N | 6 | | | | | 33 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1366 | N | 1366 | -0- | -0- | -0- | 680 | 1 | 657 | 2 | N | 26 | | | | | 59 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1379 | N | 1379 | -0- | -0- | -0- | 838 | 1 | 541 | 2 | N | -0- | | | | | 59 |
| 04 | 1533 | N | 1533 | -0- | -0- | -0- | 887 | 1 | 617 | 2 | N | 26 | | | | | 85 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1637 | N | 1637 | -0- | -0- | -0- | 991 | 1 | 622 | 2 | N | 22 | | | | | 107 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1364 | N | 1364 | -0- | -0- | -0- | 823 | 1 | 506 | 2 | N | 32 | | | | | 139 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1275 | N | 1275 | -0- | -0- | -0- | 800 | 1 | 441 | 2 | N | 31 | | | | | 170 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 1431 | N | 1431 | -0- | -0- | -0- | 918 | 1 | 485 | 2 | N | 25 | | | | | 195 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1347 | N | 1347 | -0- | -0- | -0- | 841 | 1 | 492 | 2 | N | 13 | 176 | 1 | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1362 | N | 1362 | -0- | -0- | -0- | 699 | 1 | 646 | 2 | N | 15 | | | | | 47 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1304 | N | 1304 | -0- | -0- | -0- | 728 | 1 | 563 | 2 | N | 12 | | | | | 59 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1453 | N | 1453 | -0- | -0- | -0- | 722 | 1 | 719 | 2 | N | 11 | | | | | 70 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,028 TOTAL CONDENSATE PROD: 219

DOTSON, S. (BLOSSOM SD.) 25605 500 ASSOCIATED EXEMPT CNTY: RUSK
INDIGO MINERALS LLC 423834
LAZARINE GU 2 WELL #: 1HU RRCID -> 267350 COMPL. DATE 08/25/2011 TOTAL DEPTH 9455 PERF. 2996 - 3600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS (COTTON VALLEY B LM) 25858 100 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
FAIR OIL, LTD. 258410
LUCAS, TOM JACK GAS UNIT WELL #: 1 RRCID -> 087285 COMPL. DATE 01/24/1980 TOTAL DEPTH 13527 PERF.12027 - 12043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | # | 904 | -0- | -212 | -0- | 904 | 2 | | | N | -0- | | | | | 167 |
| 02 | 980 | # | 735 | -0- | -245 | -0- | 735 | 2 | | | N | -0- | | | | | 167 |
| 03 | 992 | # | 816 | -0- | -176 | -0- | 816 | 2 | | | N | -0- | | | | | 167 |
| 04 | 930 | # | 882 | -0- | -48 | -0- | 882 | 2 | | | N | -0- | | | | | 167 |
| 05 | 930 | # | 830 | -0- | -100 | -0- | 830 | 2 | | | N | -0- | | | | | 167 |
| 06 | 870 | # | 694 | -0- | -176 | -0- | 694 | 2 | | | N | -0- | | | | | 167 |
| 07 | 899 | # | 560 | -0- | -339 | -0- | 560 | 2 | | | N | -0- | | | | | 167 |
| 08 | 899 | # | 448 | -0- | -451 | -0- | 448 | 2 | | | N | -0- | | | | | 167 |
| 09 | 870 | # | 414 | -0- | -456 | -0- | 414 | 2 | | | N | -0- | | | | | 167 |
| 10 | 837 | # | 668 | -0- | -169 | -0- | 668 | 2 | | | N | -0- | | | | | 167 |
| 11 | 690 | # | 625 | -0- | -65 | -0- | 625 | 2 | | | N | -0- | | | | | 167 |
| *12 | 707 | R | 707 | -0- | -0- | -0- | 705 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 167 |

TOTAL GAS PROD: 8,283 TOTAL CONDENSATE PROD: 2

DOUGLASS (JAMES LIME) 25858 220 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
DOUGLASS GU 6 WELL #: 1H RRCID -> 211304 COMPL. DATE 04/25/2005 TOTAL DEPTH 8608 PERF. 8879 - 13900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 635 | X | 635 | -0- | -0- | -0- | 32 | 1 | 601 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 711 | X | 711 | -0- | -0- | -0- | 33 | 1 | 678 | 2 | Y | -0- | | | | | 3 |
| 03 | 682 | X | 570 | -0- | -112 | -0- | 28 | 1 | 542 | 2 | Y | -0- | | | | | 3 |
| 04 | 660 | X | 378 | -0- | -282 | -0- | 18 | 1 | 360 | 2 | Y | -0- | | | | | 3 |
| 05 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 750 | X | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 2,294 TOTAL CONDENSATE PROD: 2

DOUGLASS GU 7B WELL #: 1 H RRCID -> 216024 COMPL. DATE 06/09/2005 TOTAL DEPTH 8630 PERF. 8901 - 13181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1654 | N | 1654 | -0- | -0- | -0- | 82 | 1 | 1569 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 48 | 1 | 969 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 659 | -0- | -23 | -0- | 32 | 1 | 624 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1746 | N | 1746 | -0- | -0- | -0- | 84 | 1 | 1661 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 753 | N | 753 | -0- | -0- | -0- | 37 | 1 | 713 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1121 | N | 1121 | -0- | -0- | -0- | 58 | 1 | 1062 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 970 | N | 970 | -0- | -0- | -0- | 51 | 1 | 919 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 1798 | X | 575 | -0- | -1223 | -0- | 29 | 1 | 545 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1740 | X | 1134 | -0- | -606 | -0- | 53 | 1 | 1080 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1393 | X | 1393 | -0- | -0- | -0- | 59 | 1 | 1332 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1110 | X | 636 | -0- | -474 | -0- | 27 | 1 | 608 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | X | 630 | -0- | -579 | -0- | 28 | 1 | 602 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 12,289 TOTAL CONDENSATE PROD: 17

DOUGLASS (JAMES LIME) //CONT.// 25858 220 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P WELL #: 1H RRCID -> 222518 COMPL. DATE 07/20/2006 TOTAL DEPTH 8687 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 65 | 1 | 1240 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1479 | -0- | -0- | -0- | 70 | 1 | 1409 | 2 | Y | -0- | | | | | 5 |
| 03 | 1209 | N | 1188 | -0- | -21 | -0- | 58 | 1 | 1128 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1170 | N | 826 | -0- | -344 | -0- | 40 | 1 | 785 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1209 | N | 909 | -0- | -300 | -0- | 45 | 1 | 864 | 2 | Y | -0- | | | | | 8 |
| 06 | 1140 | N | 669 | -0- | -471 | -0- | 35 | 1 | 634 | 2 | Y | -0- | | | | | 8 |
| 07 | 868 | N | 857 | -0- | -11 | -0- | 45 | 1 | 812 | 2 | Y | -0- | | | | | 8 |
| 08 | 1178 | X | 1030 | -0- | -148 | -0- | 53 | 1 | 977 | 2 | Y | -0- | | | | | 8 |
| 09 | 911 | X | 911 | -0- | -0- | -0- | 43 | 1 | 868 | 2 | Y | -0- | | | | | 8 |
| 10 | 1002 | X | 1002 | -0- | -0- | -0- | 43 | 1 | 959 | 2 | Y | -0- | | | | | 8 |
| 11 | 990 | X | 809 | -0- | -181 | -0- | 35 | 1 | 774 | 2 | Y | -0- | | | | | 8 |
| *12 | 1245 | X | 1245 | -0- | -0- | -0- | 55 | 1 | 1189 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,232 TOTAL CONDENSATE PROD: 6

DOUGLASS (PETTIT) 25858 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. 258410
DAVIS GAS UNIT NO 1 WELL #: 1 T RRCID -> 046331 COMPL. DATE 04/21/1969 TOTAL DEPTH 9310 PERF. 9085 - 9103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO MINERALS LLC 423834
INEZ BATES G. U. WELL #: 1 RRCID -> 078081 COMPL. DATE 07/02/1978 TOTAL DEPTH 9132 PERF. 9006 - 9036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 | N | 363 | -0- | -0- | -0- | -0- | 55 | 1 | 308 | 2 | N | -0- | | | | 95 |
| 02 | 329 | N | 329 | -0- | -0- | -0- | -0- | 27 | 1 | 302 | 2 | N | -0- | | | | 95 |
| 03 | 1915 | N | 1915 | -0- | -0- | -0- | -0- | 88 | 1 | 1827 | 2 | N | -0- | | | | 95 |
| 04 | 3000 | N | 6581 | -0- | 3581 | 3581 | 270 | 1 | 6311 | 2 | N | -0- | | | | | 95 |
| 05 | 3100 | N | 5455 | -0- | 2355 | 5936 | 264 | 1 | 5191 | 2 | N | -0- | | | | | 95 |
| 06 | 3000 | N | 4847 | -0- | 1847 | 7783 | 266 | 1 | 4581 | 2 | N | -0- | | | | | 95 |
| 07 | 12074 | X | 4291 | -0- | -7783 | -0- | 231 | 1 | 4060 | 2 | N | -0- | | | | | 95 |
| 08 | 4758 | X | 4758 | -0- | -0- | -0- | 210 | 1 | 4548 | 2 | N | -0- | | | | | 95 |
| 09 | 4317 | X | 4317 | -0- | -0- | -0- | 168 | 1 | 4149 | 2 | N | -0- | | | | | 95 |
| 10 | 4157 | X | 4157 | -0- | -0- | -0- | 163 | 1 | 3994 | 2 | N | -0- | | | | | 95 |
| 11 | 3616 | X | 3616 | -0- | -0- | -0- | 138 | 1 | 3478 | 2 | N | -0- | | | | | 95 |
| *12 | 4118 | X | 4118 | -0- | -0- | -0- | 133 | 1 | 3985 | 2 | N | -0- | | | | | 95 |

TOTAL GAS PROD: 44,747 TOTAL CONDENSATE PROD: -0-

DOUGLASS (PETTIT) //CONT.// 25858 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
DOUGLASS GU 2 WELL #: 1 RRCID -> 015998 COMPL. DATE 03/23/1952 TOTAL DEPTH N/A PERF. 9048 - 9062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4468 | X | 4468 | -0- | -0- | -0- | 488 | 1 | 3969 | 2 | Y | 10 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | |
| 02 | 3309 | X | 3309 | -0- | -0- | -0- | 370 | 1 | 2939 | 2 | Y | -0- | | | 14 |
| 03 | 3224 | X | 2781 | -0- | -443 | -0- | 315 | 1 | 2465 | 2 | Y | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | |
| 04 | 3330 | X | 1783 | -0- | -1547 | -0- | 260 | 1 | 1522 | 2 | Y | 1 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 3441 | X | 1616 | -0- | -1825 | -0- | 194 | 1 | 1422 | 2 | Y | -0- | | | 16 |
| 06 | 3330 | X | 1336 | -0- | -1994 | -0- | 238 | 1 | 1097 | 2 | Y | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | |
| 07 | 3441 | X | 1308 | -0- | -2133 | -0- | 121 | 1 | 1186 | 2 | Y | 1 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | |
| 08 | 2790 | X | 1855 | -0- | -935 | -0- | 95 | 1 | 1760 | 2 | Y | -0- | | | 18 |
| 09 | 1770 | X | 1434 | -0- | -336 | -0- | 145 | 1 | 1289 | 2 | Y | -0- | | | 18 |
| 10 | 1612 | X | 1357 | -0- | -255 | -0- | 178 | 1 | 1179 | 2 | Y | -0- | | | 18 |
| 11 | 1800 | X | 1083 | -0- | -717 | -0- | 46 | 1 | 1037 | 2 | Y | -0- | | | 18 |
| 12 | 1860 | X | 950 | -0- | -910 | -0- | 42 | 1 | 908 | 2 | Y | -0- | | | 18 |

TOTAL GAS PROD: 23,280 TOTAL CONDENSATE PROD: 14

DOUGLASS GU 8 WELL #: 1 RRCID -> 016002 COMPL. DATE 09/14/1964 TOTAL DEPTH N/A PERF. 9108 - 9130

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | -0- |
| 05 | 4 | X | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

HAYTER, SAM B. EST. WELL #: 1 U RRCID -> 087040 COMPL. DATE 08/07/1979 TOTAL DEPTH 11592 PERF. 8978 - 9030

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS (PETTIT) //CONT.// 25858 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. ESTATE WELL #: 2 RRCID -> 096083 COMPL. DATE 08/18/1981 TOTAL DEPTH 11668 PERF. 8958 - 8966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3820 | X | 3820 | -0- | -0- | -0- | 191 | 1 1 9 | 3628 | 2 | Y | 1 | | | | | 4 |
| 02 | 2947 | X | 2947 | -0- | -0- | -0- | 139 | 1 | 2808 | 2 | Y | -0- | | | | | 4 |
| 03 | 3702 | X | 3702 | -0- | -0- | -0- | 180 | 1 1 9 | 3521 | 2 | Y | 1 | | | | | 5 |
| 04 | 2980 | X | 2980 | -0- | -0- | -0- | 144 | 1 2 9 | 2834 | 2 | Y | 2 | | | | | 7 |
| 05 | 3221 | X | 3221 | -0- | -0- | -0- | 160 | 1 | 3061 | 2 | Y | -0- | | | | | 7 |
| 06 | 3126 | X | 3126 | -0- | -0- | -0- | 162 | 1 1 9 | 2963 | 2 | Y | 1 | | | | | 8 |
| 07 | 3574 | X | 3574 | -0- | -0- | -0- | 186 | 1 | 3388 | 2 | Y | -0- | | | | | 8 |
| 08 | 3689 | X | 2993 | -0- | -696 | -0- | 153 | 1 1 9 | 2839 | 2 | Y | 1 | | | | | 9 |
| 09 | 3120 | X | 3095 | -0- | -25 | -0- | 146 | 1 | 2949 | 2 | Y | -0- | | | | | 9 |
| 10 | 3565 | X | 3323 | -0- | -242 | -0- | 142 | 1 1 9 | 3180 | 2 | Y | 1 | | | | | 10 |
| 11 | 3450 | X | 3273 | -0- | -177 | -0- | 140 | 1 | 3133 | 2 | Y | -0- | | | | | 10 |
| 12 | 3565 | X | 3323 | -0- | -242 | -0- | 147 | 1 | 3176 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 39,377 TOTAL CONDENSATE PROD: 7

STRIPLINGS GU 1 WELL #: 1 U RRCID -> 116336 COMPL. DATE 01/18/1985 TOTAL DEPTH 10589 PERF. 9312 - 9358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS GU 8 WELL #: 2 RRCID -> 162692 COMPL. DATE 03/19/1997 TOTAL DEPTH 11671 PERF. 9064 - 9077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS (RODESSA) 25858 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
DOUGLASS GU 6 WELL #: 7 RRCID -> 198936 COMPL. DATE 11/07/2003 TOTAL DEPTH 8072 PERF. 8068 - 8072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART, GRAHAM P. WELL #: 16 RRCID -> 223220 COMPL. DATE 11/03/2006 TOTAL DEPTH 8084 PERF. 8046 - 8084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS (TRANSITION) 25858 800 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
HAYTER ESTATE WELL #: 2 RRCID -> 143468 COMPL. DATE 10/12/1992 TOTAL DEPTH 10517 PERF. 9792 - 9811

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 N | 1452 | -0- | -253 | -0- | 1452 | 2 | | | N | -0- | | | | | 162 |
| 02 | 1428 N | 1246 | -0- | -182 | -0- | 1246 | 2 | | | N | -0- | | | | | 162 |
| 03 | 1519 N | 1105 | -0- | -414 | -0- | 1105 | 2 | | | N | -0- | | | | | 162 |
| 04 | 1410 N | 1152 | -0- | -258 | -0- | 72 | 1 | 1080 | 2 | N | -0- | | | | | 162 |
| 05 | 1395 N | 1055 | -0- | -340 | -0- | 173 | 1 | 882 | 2 | N | -0- | | | | | 162 |
| 06 | 1080 N | 683 | -0- | -397 | -0- | 683 | 2 | | | N | -0- | | | | | 162 |
| 07 | 1178 N | 889 | -0- | -289 | -0- | 10 | 1 | 879 | 2 | N | -0- | | | | | 162 |
| 08 | 1054 N | 868 | -0- | -186 | -0- | 130 | 1 | 738 | 2 | N | -0- | | | | | 162 |
| 09 | 738 N | 738 | -0- | -0- | -0- | 194 | 1 | 544 | 2 | N | -0- | | | | | 162 |
| 10 | 899 N | 506 | -0- | -393 | -0- | 27 | 1 | 479 | 2 | N | -0- | | | | | 162 |
| 11 | 840 N | 403 | -0- | -437 | -0- | 41 | 1 | 362 | 2 | N | -0- | | | | | 162 |
| 12 | 775 N | 298 | -0- | -477 | -0- | 298 | 2 | | | N | -0- | | | | | 162 |

TOTAL GAS PROD: 10,395 TOTAL CONDENSATE PROD: -0-

DOUGLASS, NW. (TRAVIS PEAK) 25860 600 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
LONG TRUSTS, THE 507585
HOOVER, MAUDE WELL #: 1 RRCID -> 125361 COMPL. DATE 05/22/1987 TOTAL DEPTH 10289 PERF. 9681 - 9714

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 26 |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 26 |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 26 |
| 04 | 150 | N | 126 | -0- | -24 | -0- | 126 | 2 | | | N | -0- | | | | | 26 |
| 05 | 155 | N | 108 | -0- | -47 | -0- | 108 | 2 | | | N | -0- | | | | | 26 |
| 06 | 180 | N | 68 | -0- | -112 | -0- | 68 | 2 | | | N | -0- | | | | | 26 |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 26 |
| 08 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 26 |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 26 |
| 10 | 124 | N | 69 | -0- | -55 | -0- | 69 | 2 | | | N | -0- | | | | | 26 |
| 11 | 150 | N | 44 | -0- | -106 | -0- | 44 | 2 | | | N | -0- | | | | | 26 |
| 12 | 62 | N | 16 | -0- | -46 | -0- | 16 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 1,271 TOTAL CONDENSATE PROD: -0-

DOUGLASS, WEST (PETTIT MIDDLE) 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC 423834
MARSHALL, M. K. WELL #: 1 RRCID -> 104537 COMPL. DATE 02/22/1983 TOTAL DEPTH 10200 PERF. 9308 - 9365

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 27 | -0- | -252 | -0- | 27 | 2 | | | N | -0- | | | | | 130 |
| 02 | 84 | N | 15 | -0- | -69 | -0- | 15 | 2 | | | N | -0- | | | | | 130 |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 130 |
| 04 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | 130 |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 130 |
| 06 | 60 | N | 31 | -0- | -29 | -0- | 31 | 2 | | | N | -0- | | | | | 130 |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 130 |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 130 |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 130 |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 130 |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 130 |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 375 TOTAL CONDENSATE PROD: -0-

REAVLEY, TOM WELL #: 1 RRCID -> 160306 COMPL. DATE 09/01/1991 TOTAL DEPTH 9350 PERF. 9265 - 9271

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 665 | -0- | -79 | -0- | 34 | 1 | 631 | 2 | N | -0- | | | | | 28 |
| 02 | 644 | N | 589 | -0- | -55 | -0- | 63 | 1 | 526 | 2 | N | -0- | | | | | 28 |
| 03 | 744 | N | 632 | -0- | -112 | -0- | 38 | 1 | 594 | 2 | N | -0- | | | | | 28 |
| 04 | 710 | N | 710 | -0- | -0- | -0- | 39 | 1 | 671 | 2 | N | -0- | | | | | 28 |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 41 | 1 | 639 | 2 | N | -0- | | | | | 28 |
| 06 | 634 | N | 634 | -0- | -0- | -0- | 40 | 1 | 594 | 2 | N | -0- | | | | | 28 |
| 07 | 744 | N | 547 | -0- | -197 | -0- | 34 | 1 | 513 | 2 | N | -0- | | | | | 28 |
| 08 | 682 | N | 488 | -0- | -194 | -0- | 34 | 1 | 454 | 2 | N | -0- | | | | | 28 |
| 09 | 630 | N | 468 | -0- | -162 | -0- | 31 | 1 | 437 | 2 | N | -0- | | | | | 28 |
| 10 | 558 | N | 552 | -0- | -6 | -0- | 38 | 1 | 514 | 2 | N | -0- | | | | | 28 |
| 11 | 480 | N | 461 | -0- | -19 | -0- | 27 | 1 | 434 | 2 | N | -0- | | | | | 28 |
| *12 | 628 | N | 628 | -0- | -0- | -0- | 27 | 1 | 600 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,054 TOTAL CONDENSATE PROD: 1

DOUGLASS, WEST (PETTIT MIDDLE) //CONT.// 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834
WATKINS UNIT WELL #: 1 RRCID -> 243392 COMPL. DATE 04/20/2008 TOTAL DEPTH 10436 PERF. 9270 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2848 | X | 2848 | -0- | -0- | -0- | 142 | 1 | 2706 | 2 | Y | -0- | | | | | 19 |
| 02 | 2520 | N | 2406 | -0- | -114 | -0- | 113 | 1 | 2293 | 2 | Y | -0- | | | | | 19 |
| 03 | 2664 | N | 2664 | -0- | -0- | -0- | 129 | 1 | 2535 | 2 | Y | -0- | | | | | 19 |
| 04 | 2760 | N | 2358 | -0- | -402 | -0- | 114 | 1 | 2244 | 2 | Y | -0- | | | | | 19 |
| 05 | 2666 | N | 2320 | -0- | -346 | -0- | 115 | 1 | 2204 | 2 | Y | 1 | 1 | 8 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2580 | N | 2082 | -0- | -498 | -0- | 108 | 1 | 1974 | 2 | Y | -0- | | | | | 19 |
| 07 | 2449 | N | 2397 | -0- | -52 | -0- | 125 | 1 | 2272 | 2 | Y | -0- | | | | | 19 |
| 08 | 2325 | N | 2159 | -0- | -166 | -0- | 110 | 1 | 2049 | 2 | Y | -0- | | | | | 19 |
| 09 | 2070 | N | 1806 | -0- | -264 | -0- | 85 | 1 | 1721 | 2 | Y | -0- | | | | | 19 |
| 10 | 2387 | N | 2105 | -0- | -282 | -0- | 90 | 1 | 2015 | 2 | Y | -0- | | | | | 19 |
| 11 | 2162 | N | 2162 | -0- | -0- | -0- | 92 | 1 | 2070 | 2 | Y | -0- | | | | | 19 |
| *12 | 2264 | N | 2264 | -0- | -0- | -0- | 100 | 1 | 2164 | 2 | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 27,571 TOTAL CONDENSATE PROD: 1

REAVLEY, TOM WELL #: 4 RRCID -> 243446 COMPL. DATE 09/02/2008 TOTAL DEPTH 10600 PERF. 9306 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2167 | X | 2167 | -0- | -0- | -0- | 108 | 1 | 2059 | 2 | Y | -0- | | | | | 17 |
| 02 | 2016 | N | 1891 | -0- | -125 | -0- | 89 | 1 | 1802 | 2 | Y | -0- | | | | | 17 |
| 03 | 2294 | N | 2054 | -0- | -240 | -0- | 100 | 1 | 1954 | 2 | Y | -0- | | | | | 17 |
| 04 | 2100 | N | 2044 | -0- | -56 | -0- | 99 | 1 | 1945 | 2 | Y | -0- | | | | | 17 |
| 05 | 2235 | N | 2235 | -0- | -0- | -0- | 111 | 1 | 2124 | 2 | Y | -0- | | | | | 17 |
| 06 | 2575 | N | 2575 | -0- | -0- | -0- | 133 | 1 | 2442 | 2 | Y | -0- | | | | | 17 |
| 07 | 2108 | N | 2069 | -0- | -39 | -0- | 108 | 1 | 1961 | 2 | Y | -0- | | | | | 17 |
| 08 | 2232 | N | 1862 | -0- | -370 | -0- | 95 | 1 | 1767 | 2 | Y | -0- | | | | | 17 |
| 09 | 2580 | N | 1486 | -0- | -1094 | -0- | 70 | 1 | 1416 | 2 | Y | -0- | | | | | 17 |
| 10 | 2077 | N | 1778 | -0- | -299 | -0- | 76 | 1 | 1702 | 2 | Y | -0- | | | | | 17 |
| 11 | 1807 | N | 1807 | -0- | -0- | -0- | 77 | 1 | 1730 | 2 | Y | -0- | | | | | 17 |
| *12 | 1911 | N | 1911 | -0- | -0- | -0- | 85 | 1 | 1826 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 23,879 TOTAL CONDENSATE PROD: -0-

BYRD GAS UNIT NO. 2 WELL #: 1 RRCID -> 244200 COMPL. DATE 11/03/2008 TOTAL DEPTH 10593 PERF. 9209 - 10108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 4547 | -0- | -351 | -0- | 227 | 1 | 4316 | 2 | Y | 4 | 48 | 1 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4284 | X | 4131 | -0- | -153 | -0- | 194 | 1 | 3928 | 2 | Y | 8 | | | | | 34 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 4743 | X | 4601 | -0- | -142 | -0- | 224 | 1 | 4370 | 2 | Y | 6 | | | | | 40 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 4560 | X | 4449 | -0- | -111 | -0- | 214 | 1 | 4227 | 2 | Y | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 4619 | X | 4616 | -0- | -3 | -0- | 229 | 1 | 4380 | 2 | Y | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 4440 | X | 4437 | -0- | -3 | -0- | 230 | 1 | 4204 | 2 | Y | 3 | | | | | 56 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4684 | X | 4684 | -0- | -0- | -0- | 244 | 1 | 4437 | 2 | Y | 3 | | | | | 59 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 4588 | X | 4457 | -0- | -131 | -0- | 227 | 1 | 4228 | 2 | Y | 2 | | | | | 61 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4440 | X | 4301 | -0- | -139 | -0- | 202 | 1 | 4095 | 2 | Y | 4 | | | | | 65 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4588 | X | 4575 | -0- | -13 | -0- | 195 | 1 | 4378 | 2 | Y | 2 | | | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4440 | X | 4166 | -0- | -274 | -0- | 178 | 1 | 3985 | 2 | Y | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4588 | X | 4159 | -0- | -429 | -0- | 184 | 1 | 3967 | 2 | Y | 7 | 49 | 1 | 1 | 8 | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,123 TOTAL CONDENSATE PROD: 55

DOUGLASS, WEST (PETTIT MIDDLE) //CONT.// 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834
MARSHALL, M. K. WELL #: 3 RRCID -> 244229 COMPL. DATE 05/09/2008 TOTAL DEPTH 10590 PERF. 9316 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 5531 | -0- | -297 | -0- | 276 | 1 4 9 | 5251 | 2 | Y | 4 | 60 | 1 | | | 30 |
| 02 | 5180 | X | 4820 | -0- | -360 | -0- | 226 | 1 11 9 | 4583 | 2 | Y | 10 | | | | | 40 |
| 03 | 5673 | X | 5286 | -0- | -387 | -0- | 257 | 1 7 9 | 5022 | 2 | Y | 6 | | | | | 46 |
| 04 | 5490 | X | 5050 | -0- | -440 | -0- | 243 | 1 10 9 | 4797 | 2 | Y | 9 | | | | | 55 |
| 05 | 5580 | X | 4998 | -0- | -582 | -0- | 248 | 1 7 9 | 4743 | 2 | Y | 6 | 1 | 8 | | | 60 |
| 06 | 5340 | X | 4641 | -0- | -699 | -0- | 240 | 1 3 9 | 4398 | 2 | Y | 3 | | | | | 63 |
| 07 | 5332 | X | 4645 | -0- | -687 | -0- | 242 | 1 4 9 | 4399 | 2 | Y | 4 | | | | | 67 |
| 08 | 5301 | X | 4728 | -0- | -573 | -0- | 241 | 1 2 9 | 4485 | 2 | Y | 2 | | | | | 69 |
| 09 | 5040 | X | 4100 | -0- | -940 | -0- | 193 | 1 4 9 | 3903 | 2 | Y | 4 | | | | | 73 |
| 10 | 4991 | X | 4577 | -0- | -414 | -0- | 195 | 1 3 9 | 4379 | 2 | Y | 3 | | | | | 76 |
| 11 | 4752 | X | 4752 | -0- | -0- | -0- | 203 | 1 3 9 | 4546 | 2 | Y | 3 | | | | | 79 |
| *12 | 4909 | X | 4909 | -0- | -0- | -0- | 217 | 1 9 9 | 4683 | 2 | Y | 8 | 58 | 1 | 1 | 8 | 28 |

TOTAL GAS PROD: 58,037 TOTAL CONDENSATE PROD: 62

MARSHALL, M. K. WELL #: 4 RRCID -> 244231 COMPL. DATE 11/15/2008 TOTAL DEPTH 10630 PERF. 9348 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 5337 | -0- | -305 | -0- | 266 | 1 6 9 | 5065 | 2 | Y | 5 | 58 | 1 | | | 34 |
| 02 | 5096 | X | 4809 | -0- | -287 | -0- | 226 | 1 10 9 | 4573 | 2 | Y | 9 | | | | | 43 |
| 03 | 5642 | X | 5176 | -0- | -466 | -0- | 251 | 1 7 9 | 4918 | 2 | Y | 6 | | | | | 49 |
| 04 | 5370 | X | 4931 | -0- | -439 | -0- | 238 | 1 10 9 | 4683 | 2 | Y | 9 | | | | | 58 |
| 05 | 5487 | X | 5150 | -0- | -337 | -0- | 256 | 1 7 9 | 4887 | 2 | Y | 6 | 1 | 8 | | | 63 |
| 06 | 5160 | X | 5033 | -0- | -127 | -0- | 260 | 1 4 9 | 4769 | 2 | Y | 4 | | | | | 67 |
| 07 | 5332 | X | 5101 | -0- | -231 | -0- | 265 | 1 2 9 | 4834 | 2 | Y | 2 | | | | | 69 |
| 08 | 5177 | X | 4950 | -0- | -227 | -0- | 253 | 1 3 9 | 4694 | 2 | Y | 3 | | | | | 72 |
| 09 | 5040 | X | 4680 | -0- | -360 | -0- | 220 | 1 4 9 | 4456 | 2 | Y | 4 | | | | | 76 |
| 10 | 5208 | X | 5139 | -0- | -69 | -0- | 219 | 1 3 9 | 4917 | 2 | Y | 3 | | | | | 79 |
| 11 | 5040 | X | 4877 | -0- | -163 | -0- | 209 | 1 3 9 | 4665 | 2 | Y | 3 | | | | | 82 |
| 12 | 5115 | X | 5086 | -0- | -29 | -0- | 225 | 1 9 9 | 4852 | 2 | Y | 8 | 56 | 1 | 1 | 8 | 33 |

TOTAL GAS PROD: 60,269 TOTAL CONDENSATE PROD: 62

DOUGLASS, WEST (PETTIT MIDDLE) //CONT.// 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834
REAVLEY, TOM WELL #: 2 RRCID -> 244318 COMPL. DATE 02/28/2008 TOTAL DEPTH 10580 PERF. 9278 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2481 | -0- | -30 | -0- | 124 | 1 | 2357 | 2 | Y | -0- | | | | | 58 |
| 02 | 2305 | N | 2305 | -0- | -0- | -0- | 109 | 1 | 2196 | 2 | Y | -0- | | | | | 58 |
| 03 | 2610 | N | 2610 | -0- | -0- | -0- | 127 | 1 | 2483 | 2 | Y | -0- | | | | | 58 |
| 04 | 2761 | N | 2761 | -0- | -0- | -0- | 133 | 1 | 2628 | 2 | Y | -0- | | | | | 58 |
| 05 | 2970 | N | 2970 | -0- | -0- | -0- | 148 | 1 | 2821 | 2 | Y | 1 | 1 | 8 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2685 | N | 2685 | -0- | -0- | -0- | 138 | 1 | 2547 | 2 | Y | -0- | | | | | 58 |
| 07 | 2852 | N | 2615 | -0- | -237 | -0- | 136 | 1 | 2479 | 2 | Y | -0- | | | | | 58 |
| 08 | 2976 | N | 2330 | -0- | -646 | -0- | 119 | 1 | 2211 | 2 | Y | -0- | | | | | 58 |
| 09 | 2700 | N | 1850 | -0- | -850 | -0- | 87 | 1 | 1763 | 2 | Y | -0- | | | | | 58 |
| 10 | 2604 | N | 2247 | -0- | -357 | -0- | 95 | 1 | 2152 | 2 | Y | -0- | | | | | 58 |
| 11 | 2250 | N | 2231 | -0- | -19 | -0- | 96 | 1 | 2135 | 2 | Y | -0- | | | | | 58 |
| *12 | 2494 | N | 2494 | -0- | -0- | -0- | 110 | 1 | 2383 | 2 | Y | 1 | 1 | 8 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,579 TOTAL CONDENSATE PROD: 2

MARSHALL, M. K. WELL #: 2 RRCID -> 244319 COMPL. DATE 03/01/2008 TOTAL DEPTH 10480 PERF. 9233 - 9848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2767 | -0- | -85 | -0- | 138 | 1 | 2626 | 2 | Y | 3 | 28 | 1 | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2491 | N | 2491 | -0- | -0- | -0- | 117 | 1 | 2371 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2685 | -0- | -12 | -0- | 130 | 1 | 2549 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2703 | N | 2703 | -0- | -0- | -0- | 130 | 1 | 2569 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2697 | N | 2694 | -0- | -3 | -0- | 134 | 1 | 2556 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2717 | N | 2717 | -0- | -0- | -0- | 140 | 1 | 2575 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2752 | N | 2752 | -0- | -0- | -0- | 143 | 1 | 2608 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2722 | N | 2722 | -0- | -0- | -0- | 139 | 1 | 2581 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2730 | N | 2679 | -0- | -51 | -0- | 126 | 1 | 2551 | 2 | Y | 2 | | | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2802 | N | 2802 | -0- | -0- | -0- | 119 | 1 | 2681 | 2 | Y | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2562 | -0- | -78 | -0- | 110 | 1 | 2451 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2759 | N | 2546 | -0- | -213 | -0- | 113 | 1 | 2429 | 2 | Y | 4 | 29 | 1 | 1 | 8 | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,120 TOTAL CONDENSATE PROD: 33

DOUGLASS, SW. (GLEN ROSE) 25863 310 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
SOUTHLAND PAPER MILLS WELL #: 1B RRCID -> 059831 COMPL. DATE 05/03/1974 TOTAL DEPTH 10025 PERF. 7742 - 8250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 940 | -0- | -610 | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1017 | -0- | -75 | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1012 | -0- | -259 | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 999 | -0- | -117 | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 956 | -0- | -36 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 905 | -0- | -85 | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1142 | -0- | -5 | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| *11 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| *12 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,254 TOTAL CONDENSATE PROD: -0-

DOUGLASS,SW. (PETTIT, UPPER) 25863 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
SANDLIN WELL #: 1 RRCID -> 257716 COMPL. DATE 09/19/2010 TOTAL DEPTH 10600 PERF. 9182 - 9207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1131 | N | 1131 | -0- | -0- | -0- | 1125 | 2 | 6 | 9 | N | 5 | | | | | 65 |
| 02 | 1260 | N | 1123 | -0- | -137 | -0- | 1123 | 2 | | | N | -0- | | | | | 65 |
| 03 | 1364 | N | 1066 | -0- | -298 | -0- | 1066 | 2 | | | N | -0- | | | | | 65 |
| 04 | 1101 | N | 1101 | -0- | -0- | -0- | 1083 | 2 | 18 | 9 | N | 16 | | | | | 81 |
| 05 | 1240 | N | 1033 | -0- | -207 | -0- | 80 | 1 | 953 | 2 | N | -0- | | | | | 81 |
| 06 | 1020 | N | 1005 | -0- | -15 | -0- | 1005 | 2 | | | N | -0- | | | | | 81 |
| 07 | 1147 | N | 959 | -0- | -188 | -0- | 959 | 2 | | | N | -0- | | | | | 81 |
| 08 | 1023 | N | 919 | -0- | -104 | -0- | 19 | 1 | 900 | 2 | N | -0- | | | | | 81 |
| 09 | 1020 | N | 741 | -0- | -279 | -0- | 31 | 1 | 709 | 2 | N | 1 | | | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1139 | N | 1139 | -0- | -0- | -0- | 1122 | 2 | 17 | 9 | N | 15 | | | | | 97 |
| 11 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | 97 |
| *12 | 945 | N | 945 | -0- | -0- | -0- | 943 | 2 | 2 | 9 | N | 2 | | | | | 99 |

TOTAL GAS PROD: 12,296 TOTAL CONDENSATE PROD: 39

FAIR OIL, LTD. 258410
YATES GU 1 WELL #: 1 RRCID -> 059298 COMPL. DATE 05/25/1988 TOTAL DEPTH 9500 PERF. 9045 - 9063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 686 | -0- | -27 | -0- | 686 | 2 | | | N | -0- | | | | | 8 |
| 02 | 672 | N | 650 | -0- | -22 | -0- | 650 | 2 | | | N | -0- | | | | | 8 |
| 03 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | 8 |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | 8 |
| 05 | 713 | N | 667 | -0- | -46 | -0- | 667 | 2 | | | N | -0- | | | | | 8 |
| 06 | 870 | N | 662 | -0- | -208 | -0- | 662 | 2 | | | N | -0- | | | | | 8 |
| 07 | 682 | N | 413 | -0- | -269 | -0- | 413 | 2 | | | N | -0- | | | | | 8 |
| 08 | 682 | N | 465 | -0- | -217 | -0- | 465 | 2 | | | N | -0- | | | | | 8 |
| 09 | 660 | N | 530 | -0- | -130 | -0- | 530 | 2 | | | N | -0- | | | | | 8 |
| 10 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 8 |
| 11 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 8 |
| *12 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 7,325 TOTAL CONDENSATE PROD: -0-

DOUGLASS,SW. (PETTIT, UPPER) //CONT.// 25863 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. //CONT.// 258410
SOUTHLAND PAPER MILLS WELL #: 1D RRCID -> 060751 COMPL. DATE 01/09/1975 TOTAL DEPTH 10025 PERF. 9083 - 9097

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |

PLUGGED AND ABANDONED_____ 09/25/2014 - P&A 09/25/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
CAROL, LAUREN WELL #: 1 RRCID -> 239408 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9198 - 9212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 235781 COMPL. DATE 02/11/2008 TOTAL DEPTH 11726 PERF. 9260 - 9669

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, WEST (PETTIT UPPER) 25864 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BOWLES ENERGY, INC. 084097
GRAHAM, JEWELL M., ET. AL. WELL #: 1 RRCID -> 054977 COMPL. DATE 01/12/1973 TOTAL DEPTH 10014 PERF. 9218 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 401 | -0- | -188 | -0- | 401 | 2 | | | N | -0- | | | | | 12 |
| 02 | 476 | N | 448 | -0- | -28 | -0- | 448 | 2 | | | N | -0- | | | | | 12 |
| 03 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 12 |
| 04 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 12 |
| 05 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | 12 |
| 06 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | 12 |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | 12 |
| 08 | 589 | N | 526 | -0- | -63 | -0- | 526 | 2 | | | N | -0- | | | | | 12 |
| 09 | 600 | N | 475 | -0- | -125 | -0- | 475 | 2 | | | N | -0- | | | | | 12 |
| 10 | 589 | N | 475 | -0- | -114 | -0- | 475 | 2 | | | N | -0- | | | | | 12 |
| 11 | 510 | N | 397 | -0- | -113 | -0- | 397 | 2 | | | N | -0- | | | | | 12 |
| *12 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 6,122 TOTAL CONDENSATE PROD: -0-

COMSTOCK OIL & GAS, LP 170040
TALLEY-CAMPBELL WELL #: 1 RRCID -> 052548 COMPL. DATE 01/07/1972 TOTAL DEPTH 10210 PERF. 9092 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 561 | -0- | -28 | -0- | 32 | 1 | 529 | 2 | N | -0- | | | | | -0- |
| 02 | 578 | N | 578 | -0- | -0- | -0- | 56 | 1 | 522 | 2 | N | -0- | | | | | -0- |
| 03 | 687 | N | 687 | -0- | -0- | -0- | 41 | 1 | 646 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | N | 394 | -0- | -146 | -0- | 21 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 465 | -0- | -186 | -0- | 27 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 06 | 660 | N | 524 | -0- | -136 | -0- | 32 | 1 | 492 | 2 | N | -0- | | | | | -0- |
| 07 | 414 | N | 414 | -0- | -0- | -0- | 25 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | N | 393 | -0- | -72 | -0- | 26 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 384 | -0- | -126 | -0- | 24 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 10 | 436 | N | 436 | -0- | -0- | -0- | 28 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 23 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| *12 | 475 | N | 475 | -0- | -0- | -0- | 26 | 1 | 449 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,723 TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
CROSSMAN "A" WELL #: 1 RRCID -> 053934 COMPL. DATE 10/05/1972 TOTAL DEPTH 9288 PERF. 8972 - 8980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 1 | 1 | 170 | 3 | N | -0- | | | | | 15 |
| 02 | 84 | N | 20 | -0- | -64 | -0- | 20 | 3 | | | N | -0- | | | | | 15 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 3100 | N | 3597 | -0- | 497 | 497 | 3597 | 3 | | | N | -0- | | | | | 15 |
| 11 | 3000 | N | 3638 | -0- | 638 | 1135 | 3638 | 3 | | | N | -0- | | | | | 15 |
| *12 | 3100 | N | 3255 | -0- | 155 | 1290 | 3252 | 3 | 3 | 9 | N | 3 | | | | | 18 |

TOTAL GAS PROD: 10,681 TOTAL CONDENSATE PROD: 3

DOUGLASS, WEST (PETTIT UPPER) //CONT.// 25864 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC 423834
REAVLEY, TOM WELL #: 1 RRCID -> 053254 COMPL. DATE 06/10/1972 TOTAL DEPTH 9350 PERF. 9059 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
BATES, INEZ WELL #: 3 RRCID -> 191764 COMPL. DATE 10/29/2002 TOTAL DEPTH 10200 PERF. 9385 - 9990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2555 | X | 2555 | -0- | -0- | -0- | 2555 | 2 | | | N | -0- | | | | | 80 |
| 02 | 2384 | X | 2384 | -0- | -0- | -0- | 2384 | 2 | | | N | -0- | | | | | 80 |
| 03 | 3018 | X | 3018 | -0- | -0- | -0- | 176 | 1 | 2842 | 2 | N | -0- | | | | | 80 |
| 04 | 2460 | N | 2368 | -0- | -92 | -0- | 2368 | 2 | | | N | -0- | | | | | 80 |
| 05 | 2542 | N | 2464 | -0- | -78 | -0- | 214 | 1 | 2250 | 2 | N | -0- | | | | | 80 |
| 06 | 2558 | N | 2558 | -0- | -0- | -0- | 101 | 1 | 2456 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2940 | N | 2940 | -0- | -0- | -0- | 370 | 1 | 2570 | 2 | N | -0- | | | | | 80 |
| 08 | 2857 | N | 2857 | -0- | -0- | -0- | 383 | 1 | 2474 | 2 | N | -0- | | | | | 80 |
| 09 | 2560 | N | 2560 | -0- | -0- | -0- | 223 | 1 | 2337 | 2 | N | -0- | | | | | 80 |
| 10 | 2888 | N | 2888 | -0- | -0- | -0- | 437 | 1 | 2451 | 2 | N | -0- | | | | | 80 |
| 11 | 2732 | N | 2732 | -0- | -0- | -0- | 281 | 1 | 2451 | 2 | N | -0- | | | | | 80 |
| 12 | 2542 | N | 2238 | -0- | -304 | -0- | 2237 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |

TOTAL GAS PROD: 31,562 TOTAL CONDENSATE PROD: 2

BATES, INEZ WELL #: 2 RRCID -> 192664 COMPL. DATE 12/10/2002 TOTAL DEPTH 10312 PERF. 9488 - 10043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2604 | -0- | -186 | -0- | 130 | 1 | 2474 | 2 | N | -0- | | | | | 33 |
| 02 | 2464 | N | 2459 | -0- | -5 | -0- | 172 | 1 | 2287 | 2 | N | -0- | | | | | 33 |
| 03 | 2790 | N | 2580 | -0- | -210 | -0- | 161 | 1 | 2419 | 2 | N | -0- | | | | | 33 |
| 04 | 2520 | N | 2462 | -0- | -58 | -0- | 58 | 1 | 2404 | 2 | N | -0- | | | | | 33 |
| 05 | 2728 | N | 2708 | -0- | -20 | -0- | 307 | 1 | 2401 | 2 | N | -0- | | | | | 33 |
| 06 | 2513 | N | 2513 | -0- | -0- | -0- | 200 | 1 | 2312 | 2 | N | 1 | 1 | 8 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2607 | N | 2607 | -0- | -0- | -0- | 192 | 1 | 2415 | 2 | N | -0- | | | | | 33 |
| 08 | 2697 | N | 2661 | -0- | -36 | -0- | 159 | 1 | 2502 | 2 | N | -0- | | | | | 33 |
| 09 | 2520 | N | 2491 | -0- | -29 | -0- | 122 | 1 | 2369 | 2 | N | -0- | | | | | 33 |
| 10 | 2604 | N | 2493 | -0- | -111 | -0- | 163 | 1 | 2330 | 2 | N | -0- | | | | | 33 |
| 11 | 2580 | N | 2261 | -0- | -319 | -0- | 199 | 1 | 2062 | 2 | N | -0- | | | | | 33 |
| 12 | 2573 | N | 2458 | -0- | -115 | -0- | 131 | 1 | 2326 | 2 | N | 1 | 1 | 8 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,297 TOTAL CONDENSATE PROD: 2

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
BATES, INEZ WELL #: 4 RRCID -> 193624 COMPL. DATE 02/18/2003 TOTAL DEPTH 10600 PERF. 9400 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2944 | -0- | -435 | -0- | 269 | 1 | 2675 | 2 | N | -0- | | | | | 150 |
| 02 | DLQ G-10 | | 3390 | -0- | 3390 | 3390 | 826 | 1 | 2564 | 2 | N | -0- | | | | | 150 |
| 03 | DLQ G-10 | | 3223 | -0- | 3223 | 6613 | 582 | 1 | 2641 | 2 | N | -0- | | | | | 150 |
| 04 | 9552 | X | 2939 | -0- | -6613 | -0- | 383 | 1 | 2556 | 2 | N | -0- | | | | | 150 |
| 05 | 3301 | X | 3301 | -0- | -0- | -0- | 664 | 1 | 2615 | 2 | N | 20 | | | | | 170 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3540 | X | 2691 | -0- | -849 | -0- | 525 | 1 | 2165 | 2 | N | 1 | 154 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3658 | X | 3317 | -0- | -341 | -0- | 599 | 1 | 2718 | 2 | N | -0- | | | | | 17 |
| 08 | 3377 | X | 3377 | -0- | -0- | -0- | 547 | 1 | 2829 | 2 | N | 1 | 1 | 8 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3091 | X | 3091 | -0- | -0- | -0- | 431 | 1 | 2660 | 2 | N | -0- | | | | | 17 |
| 10 | 3038 | X | 2896 | -0- | -142 | -0- | 617 | 1 | 2279 | 2 | N | -0- | | | | | 17 |
| 11 | 3282 | X | 3282 | -0- | -0- | -0- | 621 | 1 | 2660 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3263 | X | 3263 | -0- | -0- | -0- | 601 | 1 | 2661 | 2 | N | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,714 TOTAL CONDENSATE PROD: 24

HAYTER ESTATE WELL #: 3 RRCID -> 194353 COMPL. DATE 03/09/2003 TOTAL DEPTH 10600 PERF. 9561 - 10169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 425 | -0- | -474 | -0- | 425 | 2 | | | N | -0- | | | | | 220 |
| 02 | 924 | N | 766 | -0- | -158 | -0- | 766 | 2 | | | N | -0- | | | | | 220 |
| 03 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | 220 |
| 04 | 571 | N | 571 | -0- | -0- | -0- | 35 | 1 | 536 | 2 | N | -0- | | | | | 220 |
| 05 | 837 | N | 708 | -0- | -129 | -0- | 116 | 1 | 592 | 2 | N | -0- | | | | | 220 |
| 06 | 840 | N | 536 | -0- | -304 | -0- | 536 | 2 | | | N | -0- | | | | | 220 |
| 07 | 589 | N | 557 | -0- | -32 | -0- | 7 | 1 | 550 | 2 | N | -0- | | | | | 220 |
| 08 | 713 | N | 608 | -0- | -105 | -0- | 91 | 1 | 517 | 2 | N | -0- | | | | | 220 |
| 09 | 549 | N | 549 | -0- | -0- | -0- | 145 | 1 | 404 | 2 | N | -0- | | | | | 220 |
| 10 | 654 | N | 654 | -0- | -0- | -0- | 34 | 1 | 620 | 2 | N | -0- | | | | | 220 |
| 11 | 773 | N | 773 | -0- | -0- | -0- | 79 | 1 | 694 | 2 | N | -0- | | | | | 220 |
| 12 | 558 | N | 533 | -0- | -25 | -0- | 533 | 2 | | | N | -0- | | | | | 220 |

TOTAL GAS PROD: 7,553 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
BATES, INEZ WELL #: 5 RRCID -> 194487 COMPL. DATE 04/07/2003 TOTAL DEPTH 10600 PERF. 9425 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3584 | X | 3584 | -0- | -0- | -0- | 1062 | 1 | 2522 | 2 | N | -0- | | | | | 30 |
| 02 | 2907 | X | 2907 | -0- | -0- | -0- | 499 | 1 | 2408 | 2 | N | -0- | | | | | 30 |
| 03 | 2976 | X | 2613 | -0- | -363 | -0- | 116 | 1 | 2497 | 2 | N | -0- | | | | | 30 |
| 04 | 2880 | X | 2217 | -0- | -663 | -0- | 2217 | 2 | | | N | -0- | | | | | 30 |
| 05 | 2976 | X | 2840 | -0- | -136 | -0- | 2840 | 2 | | | N | -0- | | | | | 30 |
| 06 | 2880 | X | 2586 | -0- | -294 | -0- | 86 | 1 | 2499 | 2 | N | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2629 | -0- | -347 | -0- | 22 | 1 | 2607 | 2 | N | -0- | | | | | 30 |
| 08 | 2852 | X | 2517 | -0- | -335 | -0- | 19 | 1 | 2498 | 2 | N | -0- | | | | | 30 |
| 09 | 2760 | X | 2553 | -0- | -207 | -0- | 3 | 1 | 2550 | 2 | N | -0- | | | | | 30 |
| 10 | 2852 | X | 2303 | -0- | -549 | -0- | 2303 | 2 | | | N | -0- | | | | | 30 |
| 11 | 2545 | N | 2545 | -0- | -0- | -0- | 59 | 1 | 2486 | 2 | N | -0- | | | | | 30 |
| 12 | 2635 | N | 2470 | -0- | -165 | -0- | 18 | 1 | 2452 | 2 | N | -0- | | | | | 30 |

TOTAL GAS PROD: 31,764 TOTAL CONDENSATE PROD: 1

SANDLIN WELL #: 1 RRCID -> 202395 COMPL. DATE 04/21/2004 TOTAL DEPTH 10600 PERF. 9390 - 10137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASS WELL #: 1 RRCID -> 216040 COMPL. DATE 09/02/2005 TOTAL DEPTH 10620 PERF. 9647 - 10071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 4993 | -0- | -618 | -0- | 459 | 1 | 4534 | 2 | N | -0- | | | | | 125 |
| 02 | DLQ G-10 | | 4623 | -0- | 4623 | 4623 | 366 | 1 | 4257 | 2 | N | -0- | | | | | 125 |
| 03 | DLQ G-10 | | 5144 | -0- | 5144 | 9767 | 416 | 1 | 4728 | 2 | N | -0- | | | | | 125 |
| 04 | 14671 | X | 4904 | -0- | -9767 | -0- | 271 | 1 | 4633 | 2 | N | -0- | | | | | 125 |
| 05 | 5138 | X | 5138 | -0- | -0- | -0- | 643 | 1 | 4495 | 2 | N | -0- | | | | | 125 |
| 06 | 5007 | X | 5007 | -0- | -0- | -0- | 589 | 1 | 4411 | 2 | N | 6 | 1 | 8 | | | 130 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 5146 | X | 4593 | -0- | -553 | -0- | 391 | 1 | 4202 | 2 | N | -0- | | | | | 130 |
| 08 | 5146 | X | 5037 | -0- | -109 | -0- | 545 | 1 | 4492 | 2 | N | -0- | | | | | 130 |
| 09 | 5010 | X | 4786 | -0- | -224 | -0- | 412 | 1 | 4368 | 2 | N | 5 | | | | | 135 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 5177 | X | 4997 | -0- | -180 | -0- | 528 | 1 | 4469 | 2 | N | -0- | | | | | 135 |
| 11 | 5010 | X | 4739 | -0- | -271 | -0- | 523 | 1 | 4216 | 2 | N | -0- | | | | | 135 |
| 12 | 5022 | X | 5012 | -0- | -10 | -0- | 522 | 1 | 4489 | 2 | N | 1 | 1 | 8 | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,973 TOTAL CONDENSATE PROD: 12

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
WALKER WELL #: 1 RRCID -> 218247 COMPL. DATE 11/22/2005 TOTAL DEPTH 10500 PERF. 9412 - 10357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4484 | X | 4484 | -0- | -0- | -0- | 4472 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 140 |
| 02 | DLQ G-10 | | 3985 | -0- | 3985 | 3985 | 3965 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 157 |
| 03 | DLQ G-10 | | 6002 | -0- | 6002 | 9987 | 1635 | 1 | 4365 | 2 | N | 2 | 2 | 8 | | | 157 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 15972 | X | 5985 | -0- | -9987 | -0- | 1787 | 1 | 4188 | 2 | N | 9 | 4 | 8 | | | 162 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 4156 | X | 4156 | -0- | -0- | -0- | 4150 | 2 | 6 | 9 | N | 5 | 2 | 8 | | | 165 |
| 06 | 5676 | X | 5676 | -0- | -0- | -0- | 1689 | 1 | 3977 | 2 | N | 9 | 4 | 8 | | | 170 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 5873 | X | 5873 | -0- | -0- | -0- | 1643 | 1 | 4219 | 2 | N | 10 | | | | | 180 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 6049 | X | 6049 | -0- | -0- | -0- | 1890 | 1 | 4147 | 2 | N | 11 | 1 | 8 | | | 190 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3849 | -0- | -351 | -0- | 3832 | 2 | 17 | 9 | N | 15 | | | | | 205 |
| 10 | 4340 | X | 4078 | -0- | -262 | -0- | 4068 | 2 | 10 | 9 | N | 9 | 184 | 1 | | | 30 |
| 11 | 4200 | X | 3870 | -0- | -330 | -0- | 3866 | 2 | 4 | 9 | N | 4 | 2 | 8 | | | 32 |
| 12 | 4340 | X | 3946 | -0- | -394 | -0- | 3938 | 2 | 8 | 9 | N | 7 | 2 | 8 | | | 37 |

TOTAL GAS PROD: 57,953 TOTAL CONDENSATE PROD: 110

RICHEY, J.H. WELL #: 1 RRCID -> 227015 COMPL. DATE 02/24/2007 TOTAL DEPTH 10770 PERF. 9449 - 10263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3646 | X | 3646 | -0- | -0- | -0- | 334 | 1 | 3312 | 2 | N | -0- | | | | | 145 |
| 02 | DLQ G-10 | | 3477 | -0- | 3477 | 3477 | 3476 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 145 |
| 03 | DLQ G-10 | | 3715 | -0- | 3715 | 7192 | 301 | 1 | 3414 | 2 | N | -0- | | | | | 145 |
| 04 | 10486 | X | 3294 | -0- | -7192 | -0- | 182 | 1 | 3111 | 2 | N | 1 | 1 | 8 | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3844 | X | 3844 | -0- | -0- | -0- | 481 | 1 | 3363 | 2 | N | -0- | | | | | 145 |
| 06 | 3623 | X | 3623 | -0- | -0- | -0- | 426 | 1 | 3196 | 2 | N | 1 | 1 | 8 | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3726 | X | 3726 | -0- | -0- | -0- | 317 | 1 | 3409 | 2 | N | -0- | | | | | 145 |
| 08 | 4024 | X | 4024 | -0- | -0- | -0- | 435 | 1 | 3588 | 2 | N | 1 | 1 | 8 | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3526 | X | 3526 | -0- | -0- | -0- | 304 | 1 | 3222 | 2 | N | -0- | | | | | 145 |
| 10 | 3565 | X | 3526 | -0- | -39 | -0- | 372 | 1 | 3154 | 2 | N | -0- | | | | | 145 |
| 11 | 3496 | X | 3496 | -0- | -0- | -0- | 386 | 1 | 3110 | 2 | N | -0- | | | | | 145 |
| 12 | 3565 | X | 3425 | -0- | -140 | -0- | 357 | 1 | 3067 | 2 | N | 1 | 1 | 8 | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,322 TOTAL CONDENSATE PROD: 5

BATES, INEZ WELL #: 8 RRCID -> 246217 COMPL. DATE 01/30/2009 TOTAL DEPTH 10435 PERF. 9528 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 5378 | -0- | -791 | -0- | 270 | 1 | 5108 | 2 | N | -0- | | | | | 33 |
| 02 | DLQ G-10 | | 5354 | -0- | 5354 | 5354 | 376 | 1 | 4978 | 2 | N | -0- | | | | | 33 |
| 03 | DLQ G-10 | | 5857 | -0- | 5857 | 11211 | 364 | 1 | 5493 | 2 | N | -0- | | | | | 33 |
| 04 | 16468 | X | 5257 | -0- | -11211 | -0- | 124 | 1 | 5133 | 2 | N | -0- | | | | | 33 |
| 05 | 5909 | X | 5909 | -0- | -0- | -0- | 670 | 1 | 5239 | 2 | N | -0- | | | | | 33 |
| 06 | 5730 | X | 5358 | -0- | -372 | -0- | 427 | 1 | 4931 | 2 | N | -0- | | | | | 33 |
| 07 | 5921 | X | 5594 | -0- | -327 | -0- | 413 | 1 | 5181 | 2 | N | -0- | | | | | 33 |
| 08 | 5921 | X | 5516 | -0- | -405 | -0- | 329 | 1 | 5187 | 2 | N | -0- | | | | | 33 |
| 09 | 5730 | X | 5261 | -0- | -469 | -0- | 259 | 1 | 5002 | 2 | N | -0- | | | | | 33 |
| 10 | 5921 | X | 5415 | -0- | -506 | -0- | 354 | 1 | 5061 | 2 | N | -0- | | | | | 33 |
| 11 | 5400 | X | 5285 | -0- | -115 | -0- | 466 | 1 | 4819 | 2 | N | -0- | | | | | 33 |
| 12 | 5580 | X | 5356 | -0- | -224 | -0- | 285 | 1 | 5071 | 2 | N | -0- | | | | | 33 |

TOTAL GAS PROD: 65,540 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
GLASS, HELEN WELL #: 3 RRCID -> 250146 COMPL. DATE 02/28/2009 TOTAL DEPTH 10800 PERF. 9560 - 10300

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12834 | X | 11017 | -0- | -1817 | -0- | 1012 | 1 7 9 | 9998 | 2 | N | 6 | 1 | 8 | | | 180 |
| 02 | DLQ G-10 | | 10099 | -0- | 10099 | 10099 | 800 | 1 1 9 | 9298 | 2 | N | 1 | 1 | 8 | | | 180 |
| 03 | DLQ G-10 | | 11195 | -0- | 11195 | 21294 | 906 | 1 1 9 | 10289 | 2 | N | -0- | | | | | 180 |
| 04 | 31707 | X | 10413 | -0- | -21294 | -0- | 576 | 1 1 9 | 9836 | 2 | N | 1 | 1 | 8 | | | 180 |
| 05 | 11168 | X | 11168 | -0- | -0- | -0- | 1396 | 1 11 9 | 9761 | 2 | N | 10 | 148 | 1 | | | 42 |
| 06 | 10830 | X | 10519 | -0- | -311 | -0- | 1237 | 1 8 9 | 9274 | 2 | N | 7 | 2 | 8 | | | 47 |
| 07 | 11191 | X | 10902 | -0- | -289 | -0- | 929 | 1 1 9 | 9973 | 2 | N | -0- | | | | | 47 |
| 08 | 11191 | X | 10819 | -0- | -372 | -0- | 1171 | 1 1 9 | 9647 | 2 | N | 1 | 1 | 8 | | | 47 |
| 09 | 10800 | X | 10104 | -0- | -696 | -0- | 873 | 1 1 9 | 9231 | 2 | N | -0- | | | | | 47 |
| 10 | 11160 | X | 10721 | -0- | -439 | -0- | 1133 | 1 1 9 | 9588 | 2 | N | -0- | | | | | 47 |
| 11 | 10560 | X | 9853 | -0- | -707 | -0- | 1086 | 1 1 9 | 8767 | 2 | N | -0- | | | | | 47 |
| 12 | 10912 | X | 10177 | -0- | -735 | -0- | 1061 | 1 1 9 | 9116 | 2 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 126,987 TOTAL CONDENSATE PROD: 26

HELEN GLASS WELL #: 4 RRCID -> 261985 COMPL. DATE 10/16/2010 TOTAL DEPTH 10651 PERF. 9619 - 10244

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7006 | X | 6825 | -0- | -181 | -0- | 627 | 1 4 9 | 6194 | 2 | N | 4 | | | | | 108 |
| 02 | DLQ G-10 | | 6490 | -0- | 6490 | 6490 | 514 | 1 1 9 | 5975 | 2 | N | 1 | 1 | 8 | | | 108 |
| 03 | DLQ G-10 | | 7063 | -0- | 7063 | 13553 | 571 | 1 4 9 | 6488 | 2 | N | 4 | | | | | 112 |
| 04 | 19792 | X | 6239 | -0- | -13553 | -0- | 345 | 1 1 9 | 5893 | 2 | N | 1 | 1 | 8 | | | 112 |
| 05 | 7082 | X | 7082 | -0- | -0- | -0- | 886 | 1 | 6196 | 2 | N | -0- | | | | | 112 |
| 06 | 6960 | X | 6710 | -0- | -250 | -0- | 789 | 1 8 9 | 5913 | 2 | N | 7 | 2 | 8 | | | 117 |
| 07 | 7192 | X | 6371 | -0- | -821 | -0- | 543 | 1 3 9 | 5825 | 2 | N | 3 | | | | | 120 |
| 08 | 7068 | X | 6732 | -0- | -336 | -0- | 729 | 1 1 9 | 6002 | 2 | N | 1 | 1 | 8 | | | 120 |
| 09 | 6840 | X | 6425 | -0- | -415 | -0- | 554 | 1 | 5871 | 2 | N | -0- | | | | | 120 |
| 10 | 7068 | X | 6799 | -0- | -269 | -0- | 718 | 1 4 9 | 6077 | 2 | N | 4 | | | | | 124 |
| 11 | 6720 | X | 6216 | -0- | -504 | -0- | 685 | 1 | 5531 | 2 | N | -0- | | | | | 124 |
| *12 | 6835 | X | 6835 | -0- | -0- | -0- | 712 | 1 1 9 | 6122 | 2 | N | 1 | 1 | 8 | | | 124 |

TOTAL GAS PROD: 79,787 TOTAL CONDENSATE PROD: 26

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP 170040
RYAN, DON E. GAS UNIT WELL #: 1 RRCID -> 055840 COMPL. DATE 06/05/1973 TOTAL DEPTH 10304 PERF. 9967 - 10001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING, S.H. GAS UNIT WELL #: 1 RRCID -> 084139 COMPL. DATE 06/28/1979 TOTAL DEPTH 10300 PERF. 9867 - 10159

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- | -0- | 40 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 43 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 20 | 1 | 322 | 2 | N | -0- | | | | | -0- |
| 04 | 690 | N | 363 | -0- | -327 | -0- | 19 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 368 | -0- | -128 | -0- | 21 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 980 | N | 980 | -0- | -0- | -0- | 61 | 1 | 919 | 2 | N | -0- | | | | | -0- |
| 10 | 1154 | N | 1154 | -0- | -0- | -0- | 74 | 1 | 1080 | 2 | N | -0- | | | | | -0- |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 63 | 1 | 1069 | 2 | N | -0- | | | | | -0- |
| *12 | 1342 | N | 1342 | -0- | -0- | -0- | 71 | 1 | 1271 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,844 TOTAL CONDENSATE PROD: -0-

KOONCE, TESSIE C. WELL #: 1 RRCID -> 116003 COMPL. DATE 12/20/1984 TOTAL DEPTH 10244 PERF. 9907 - 9989

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 395 | -0- | -39 | -0- | 22 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 02 | 448 | N | 435 | -0- | -13 | -0- | 42 | 1 | 393 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 456 | -0- | -9 | -0- | 27 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 04 | 390 | N | 351 | -0- | -39 | -0- | 19 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 322 | -0- | -174 | -0- | 18 | 1 | 304 | 2 | N | -0- | | | | | -0- |
| 06 | 450 | N | 428 | -0- | -22 | -0- | 26 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 23 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 29 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 383 | -0- | -37 | -0- | 24 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 10 | 429 | N | 429 | -0- | -0- | -0- | 27 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 24 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| *12 | 486 | N | 486 | -0- | -0- | -0- | 26 | 1 | 460 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,948 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
CROSSMAN WELL #: 1 RRCID -> 202425 COMPL. DATE 03/30/2004 TOTAL DEPTH 10650 PERF. 9826 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 824 | -0- | -416 | -0- | 46 | 1 | 778 | 2 | N | -0- | | | -0- |
| 02 | 1064 | N | 697 | -0- | -367 | -0- | 67 | 1 | 630 | 2 | N | -0- | | | -0- |
| 03 | 1147 | N | 711 | -0- | -436 | -0- | 42 | 1 | 669 | 2 | N | -0- | | | -0- |
| 04 | 1374 | N | 1374 | -0- | -0- | -0- | 73 | 1 | 1301 | 2 | N | -0- | | | -0- |
| 05 | 1706 | N | 1706 | -0- | -0- | -0- | 97 | 1 | 1609 | 2 | N | -0- | | | -0- |
| 06 | 1406 | N | 1406 | -0- | -0- | -0- | 84 | 1 | 1322 | 2 | N | -0- | | | -0- |
| 07 | 1426 | N | 1107 | -0- | -319 | -0- | 66 | 1 | 1041 | 2 | N | -0- | | | -0- |
| 08 | 1705 | N | 1015 | -0- | -690 | -0- | 66 | 1 | 949 | 2 | N | -0- | | | -0- |
| 09 | 1410 | N | 949 | -0- | -461 | -0- | 59 | 1 | 890 | 2 | N | -0- | | | -0- |
| 10 | 1116 | N | 898 | -0- | -218 | -0- | 57 | 1 | 841 | 2 | N | -0- | | | -0- |
| 11 | 990 | N | 887 | -0- | -103 | -0- | 50 | 1 | 837 | 2 | N | -0- | | | -0- |
| 12 | 992 | N | 919 | -0- | -73 | -0- | 49 | 1 | 870 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,493 TOTAL CONDENSATE PROD: -0-

RYAN, DON E. GAS UNIT WELL #: 2 RRCID -> 206350 COMPL. DATE 11/03/2004 TOTAL DEPTH 10565 PERF. 9793 - 10151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1342 | -0- | -301 | -0- | 22 | 1 | 1320 | 2 | N | -0- | | | 45 |
| 02 | 1158 | N | 1158 | -0- | -0- | -0- | 13 | 1 | 1145 | 2 | N | -0- | | | 45 |
| 03 | 1333 | N | 1121 | -0- | -212 | -0- | 15 | 1 | 1106 | 2 | N | -0- | | | 45 |
| 04 | 1290 | N | 1146 | -0- | -144 | -0- | 11 | 1 | 1135 | 2 | N | -0- | | | 45 |
| 05 | 1399 | N | 1399 | -0- | -0- | -0- | 14 | 1 | 1385 | 2 | N | -0- | | | 45 |
| 06 | 1335 | N | 1335 | -0- | -0- | -0- | 14 | 1 | 1321 | 2 | N | -0- | | | 45 |
| 07 | 1349 | N | 1349 | -0- | -0- | -0- | 14 | 1 | 1335 | 2 | N | -0- | | | 45 |
| 08 | 1395 | N | 1036 | -0- | -359 | -0- | 11 | 1 | 1025 | 2 | N | -0- | | | 45 |
| 09 | 1350 | N | 1009 | -0- | -341 | -0- | 11 | 1 | 998 | 2 | N | -0- | | | 45 |
| 10 | 1364 | N | 1163 | -0- | -201 | -0- | 13 | 1 | 1150 | 2 | N | -0- | | | 45 |
| 11 | 1293 | N | 1293 | -0- | -0- | -0- | 14 | 1 | 1279 | 2 | N | -0- | | | 45 |
| 12 | 1054 | N | 872 | -0- | -182 | -0- | 9 | 1 | 863 | 2 | N | -0- | | | 45 |

TOTAL GAS PROD: 14,223 TOTAL CONDENSATE PROD: -0-

KOONCE, TESSIE C. WELL #: 2 RRCID -> 206386 COMPL. DATE 11/04/2004 TOTAL DEPTH 10650 PERF. 9916 - 10112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
KING, S.H. GAS UNIT WELL #: 2 RRCID -> 206571 COMPL. DATE 10/04/2004 TOTAL DEPTH 10603 PERF. 9688 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 979 | -0- | -137 | -0- | 55 | 1 | 924 | 2 | N | -0- | | | -0- |
| 02 | 868 | N | 430 | -0- | -438 | -0- | 41 | 1 | 389 | 2 | N | -0- | | | -0- |
| 03 | 961 | N | 844 | -0- | -117 | -0- | 50 | 1 | 794 | 2 | N | -0- | | | -0- |
| 04 | 960 | N | 825 | -0- | -135 | -0- | 44 | 1 | 781 | 2 | N | -0- | | | -0- |
| 05 | 823 | N | 823 | -0- | -0- | -0- | 47 | 1 | 776 | 2 | N | -0- | | | -0- |
| 06 | 810 | N | 769 | -0- | -41 | -0- | 46 | 1 | 723 | 2 | N | -0- | | | -0- |
| 07 | 868 | N | 848 | -0- | -20 | -0- | 50 | 1 | 798 | 2 | N | -0- | | | -0- |
| 08 | 837 | N | 822 | -0- | -15 | -0- | 54 | 1 | 768 | 2 | N | -0- | | | -0- |
| 09 | 843 | N | 843 | -0- | -0- | -0- | 53 | 1 | 790 | 2 | N | -0- | | | -0- |
| 10 | 852 | N | 852 | -0- | -0- | -0- | 54 | 1 | 798 | 2 | N | -0- | | | -0- |
| 11 | 810 | N | 412 | -0- | -398 | -0- | 23 | 1 | 389 | 2 | N | -0- | | | -0- |
| *12 | 885 | N | 885 | -0- | -0- | -0- | 47 | 1 | 838 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,332 TOTAL CONDENSATE PROD: -0-

TALLEY-CAMPBELL GAS UNIT WELL #: 2 RRCID -> 207211 COMPL. DATE 12/03/2004 TOTAL DEPTH 10622 PERF. 9718 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1043 | -0- | -104 | -0- | 59 | 1 | 984 | 2 | N | -0- | | | -0- |
| 02 | 1228 | N | 1228 | -0- | -0- | -0- | 120 | 1 | 1108 | 2 | N | -0- | | | -0- |
| 03 | 2135 | N | 2135 | -0- | -0- | -0- | 129 | 1 | 2006 | 2 | N | -0- | | | -0- |
| 04 | 2316 | N | 2316 | -0- | -0- | -0- | 125 | 1 | 2191 | 2 | N | -0- | | | -0- |
| 05 | 2134 | N | 2134 | -0- | -0- | -0- | 125 | 1 | 2009 | 2 | N | -0- | | | -0- |
| 06 | 2244 | N | 2244 | -0- | -0- | -0- | 138 | 1 | 2106 | 2 | N | -0- | | | -0- |
| 07 | 2387 | N | 2057 | -0- | -330 | -0- | 126 | 1 | 1931 | 2 | N | -0- | | | -0- |
| 08 | 2139 | N | 1524 | -0- | -615 | -0- | 102 | 1 | 1422 | 2 | N | -0- | | | -0- |
| 09 | 2250 | N | 1653 | -0- | -597 | -0- | 106 | 1 | 1547 | 2 | N | -0- | | | -0- |
| 10 | 2046 | N | 1443 | -0- | -603 | -0- | 95 | 1 | 1348 | 2 | N | -0- | | | -0- |
| 11 | 1550 | N | 1550 | -0- | -0- | -0- | 88 | 1 | 1462 | 2 | N | -0- | | | -0- |
| 12 | 1705 | N | 1648 | -0- | -57 | -0- | 89 | 1 | 1559 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 20,975 TOTAL CONDENSATE PROD: -0-

SCHWIEM WELL #: 1 RRCID -> 219559 COMPL. DATE 03/17/2006 TOTAL DEPTH 10500 PERF. 9852 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1590 | N | 1590 | -0- | -0- | -0- | 88 | 1 | 1502 | 2 | N | -0- | | | -0- |
| 02 | 1512 | N | 1197 | -0- | -315 | -0- | 114 | 1 | 1083 | 2 | N | -0- | | | -0- |
| 03 | 1922 | N | 1227 | -0- | -695 | -0- | 73 | 1 | 1154 | 2 | N | -0- | | | -0- |
| 04 | 1530 | N | 979 | -0- | -551 | -0- | 52 | 1 | 927 | 2 | N | -0- | | | -0- |
| 05 | 1333 | N | 994 | -0- | -339 | -0- | 57 | 1 | 937 | 2 | N | -0- | | | -0- |
| 06 | 1200 | N | 610 | -0- | -590 | -0- | 36 | 1 | 574 | 2 | N | -0- | | | -0- |
| 07 | 1023 | N | 1000 | -0- | -23 | -0- | 59 | 1 | 941 | 2 | N | -0- | | | -0- |
| 08 | 992 | N | 579 | -0- | -413 | -0- | 38 | 1 | 541 | 2 | N | -0- | | | -0- |
| 09 | 1106 | N | 1106 | -0- | -0- | -0- | 69 | 1 | 1037 | 2 | N | -0- | | | -0- |
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 77 | 1 | 1128 | 2 | N | -0- | | | -0- |
| 11 | 1227 | N | 1227 | -0- | -0- | -0- | 69 | 1 | 1158 | 2 | N | -0- | | | -0- |
| 12 | 1147 | N | 1137 | -0- | -10 | -0- | 60 | 1 | 1077 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,851 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRONISTER HEIRS WELL #: 1 RRCID -> 220729 COMPL. DATE 04/22/2006 TOTAL DEPTH 10500 PERF. 9721 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1198 | -0- | -383 | -0- | 67 | 1 | 1131 | 2 | N | -0- | | | 18 |
| 02 | 1428 | N | 1097 | -0- | -331 | -0- | 105 | 1 | 992 | 2 | N | -0- | | | 18 |
| 03 | 1457 | N | 1425 | -0- | -32 | -0- | 85 | 1 | 1340 | 2 | N | -0- | | | 18 |
| 04 | 1431 | N | 1431 | -0- | -0- | -0- | 76 | 1 | 1355 | 2 | N | -0- | | | 18 |
| 05 | 1293 | N | 1293 | -0- | -0- | -0- | 74 | 1 | 1219 | 2 | N | -0- | | | 18 |
| 06 | 1380 | N | 1361 | -0- | -19 | -0- | 81 | 1 | 1280 | 2 | N | -0- | | | 18 |
| 07 | 1488 | N | 1315 | -0- | -173 | -0- | 78 | 1 | 1237 | 2 | N | -0- | | | 18 |
| 08 | 1635 | N | 1635 | -0- | -0- | -0- | 107 | 1 | 1528 | 2 | N | -0- | | | 18 |
| 09 | 1657 | N | 1657 | -0- | -0- | -0- | 103 | 1 | 1554 | 2 | N | -0- | | | 18 |
| 10 | 1458 | N | 1458 | -0- | -0- | -0- | 93 | 1 | 1365 | 2 | N | -0- | | | 18 |
| 11 | 1590 | N | 1468 | -0- | -122 | -0- | 82 | 1 | 1386 | 2 | N | -0- | | | 18 |
| 12 | 1705 | N | 1609 | -0- | -96 | -0- | 86 | 1 | 1523 | 2 | N | -0- | | | 18 |

TOTAL GAS PROD: 16,947 TOTAL CONDENSATE PROD: -0-

MAST WELL #: 1 RRCID -> 220970 COMPL. DATE 05/05/2006 TOTAL DEPTH 10355 PERF. 9675 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 644 | -0- | -69 | -0- | 36 | 1 | 608 | 2 | N | -0- | | | -0- |
| 02 | 640 | N | 640 | -0- | -0- | -0- | 61 | 1 | 579 | 2 | N | -0- | | | -0- |
| 03 | 698 | N | 698 | -0- | -0- | -0- | 41 | 1 | 657 | 2 | N | -0- | | | -0- |
| 04 | 630 | N | 582 | -0- | -48 | -0- | 31 | 1 | 551 | 2 | N | -0- | | | -0- |
| 05 | 713 | N | 594 | -0- | -119 | -0- | 34 | 1 | 560 | 2 | N | -0- | | | -0- |
| 06 | 690 | N | 509 | -0- | -181 | -0- | 30 | 1 | 479 | 2 | N | -0- | | | -0- |
| 07 | 589 | N | 513 | -0- | -76 | -0- | 30 | 1 | 483 | 2 | N | -0- | | | -0- |
| 08 | 589 | N | 543 | -0- | -46 | -0- | 35 | 1 | 508 | 2 | N | -0- | | | -0- |
| 09 | 510 | N | 495 | -0- | -15 | -0- | 31 | 1 | 464 | 2 | N | -0- | | | -0- |
| 10 | 527 | N | 495 | -0- | -32 | -0- | 32 | 1 | 463 | 2 | N | -0- | | | -0- |
| 11 | 540 | N | 484 | -0- | -56 | -0- | 27 | 1 | 457 | 2 | N | -0- | | | -0- |
| 12 | 527 | N | 8 | -0- | -519 | -0- | 8 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,205 TOTAL CONDENSATE PROD: -0-

FOSHEE "A" WELL #: 1 RRCID -> 221598 COMPL. DATE 02/13/2008 TOTAL DEPTH 10690 PERF. 8726 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1073 | -0- | -43 | -0- | 60 | 1 | 1013 | 2 | N | -0- | | | -0- |
| 02 | 1008 | N | 806 | -0- | -202 | -0- | 78 | 1 | 728 | 2 | N | -0- | | | -0- |
| 03 | 1116 | N | 1048 | -0- | -68 | -0- | 63 | 1 | 985 | 2 | N | -0- | | | -0- |
| 04 | 1050 | N | 1026 | -0- | -24 | -0- | 55 | 1 | 971 | 2 | N | -0- | | | -0- |
| 05 | 1081 | N | 1081 | -0- | -0- | -0- | 62 | 1 | 1019 | 2 | N | -0- | | | -0- |
| 06 | 1132 | N | 1132 | -0- | -0- | -0- | 68 | 1 | 1064 | 2 | N | -0- | | | -0- |
| 07 | 1116 | N | 1116 | -0- | -0- | -0- | 67 | 1 | 1049 | 2 | N | -0- | | | -0- |
| 08 | 1085 | N | 1016 | -0- | -69 | -0- | 67 | 1 | 949 | 2 | N | -0- | | | -0- |
| 09 | 1140 | N | 986 | -0- | -154 | -0- | 62 | 1 | 924 | 2 | N | -0- | | | -0- |
| 10 | 1116 | N | 968 | -0- | -148 | -0- | 62 | 1 | 906 | 2 | N | -0- | | | -0- |
| 11 | 990 | N | 974 | -0- | -16 | -0- | 56 | 1 | 918 | 2 | N | -0- | | | -0- |
| 12 | 1023 | N | 996 | -0- | -27 | -0- | 54 | 1 | 942 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,222 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
TALLEY-CAMPBELL GAS UNIT WELL #: 3 RRCID -> 224016 COMPL. DATE 12/02/2006 TOTAL DEPTH 10505 PERF. 9828 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 96 | -0- | -245 | -0- | 5 | 1 | 91 | 2 | N | -0- | | | | | 29 |
| 02 | 560 | N | 101 | -0- | -459 | -0- | 10 | 1 | 91 | 2 | N | -0- | | | | | 29 |
| 03 | 93 | N | 67 | -0- | -26 | -0- | 4 | 1 | 63 | 2 | N | -0- | | | | | 29 |
| 04 | 90 | N | 43 | -0- | -47 | -0- | 2 | 1 | 41 | 2 | N | -0- | | | | | 29 |
| 05 | 124 | N | 57 | -0- | -67 | -0- | 3 | 1 | 54 | 2 | N | -0- | | | | | 29 |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 2 | N | -0- | | | | | 29 |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | 29 |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 2 | N | -0- | | | | | 29 |
| 09 | 60 | N | 26 | -0- | -34 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | 29 |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 8 | 1 | 116 | 2 | N | -0- | | | | | 29 |
| 11 | 60 | N | 14 | -0- | -46 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 29 |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | N | -0- | | | | | 29 |

TOTAL GAS PROD: 735 TOTAL CONDENSATE PROD: -0-

SCHWIEM WELL #: 2 RRCID -> 224454 COMPL. DATE 12/23/2006 TOTAL DEPTH 10500 PERF. 9826 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2076 | N | 2076 | -0- | -0- | -0- | 115 | 1 | 1961 | 2 | N | -0- | | | | | -0- |
| 02 | 1751 | N | 1751 | -0- | -0- | -0- | 167 | 1 | 1584 | 2 | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1761 | -0- | -130 | -0- | 104 | 1 | 1657 | 2 | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1822 | -0- | -8 | -0- | 96 | 1 | 1726 | 2 | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1591 | -0- | -300 | -0- | 90 | 1 | 1501 | 2 | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1369 | -0- | -341 | -0- | 82 | 1 | 1287 | 2 | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1557 | -0- | -334 | -0- | 93 | 1 | 1464 | 2 | N | -0- | | | | | -0- |
| 08 | 2227 | N | 2227 | -0- | -0- | -0- | 145 | 1 | 2082 | 2 | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1680 | -0- | -0- | -0- | 105 | 1 | 1575 | 2 | N | -0- | | | | | -0- |
| 10 | 2266 | N | 2266 | -0- | -0- | -0- | 144 | 1 | 2122 | 2 | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1664 | -0- | -166 | -0- | 93 | 1 | 1571 | 2 | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1262 | -0- | -474 | -0- | 67 | 1 | 1195 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,026 TOTAL CONDENSATE PROD: -0-

KING, S. H. GAS UNIT WELL #: 3 RRCID -> 225371 COMPL. DATE 01/04/2008 TOTAL DEPTH 10510 PERF. 9786 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1646 | N | 1646 | -0- | -0- | -0- | 92 | 1 | 1554 | 2 | N | -0- | | | | | 17 |
| 02 | 1893 | N | 1893 | -0- | -0- | -0- | 181 | 1 | 1712 | 2 | N | -0- | | | | | 17 |
| 03 | 1633 | N | 1633 | -0- | -0- | -0- | 97 | 1 | 1536 | 2 | N | -0- | | | | | 17 |
| 04 | 1590 | N | 1578 | -0- | -12 | -0- | 84 | 1 | 1494 | 2 | N | -0- | | | | | 17 |
| 05 | 2108 | N | 1607 | -0- | -501 | -0- | 92 | 1 | 1515 | 2 | N | -0- | | | | | 17 |
| 06 | 1590 | N | 1528 | -0- | -62 | -0- | 91 | 1 | 1437 | 2 | N | -0- | | | | | 17 |
| 07 | 1643 | N | 1602 | -0- | -41 | -0- | 95 | 1 | 1507 | 2 | N | -0- | | | | | 17 |
| 08 | 1612 | N | 1508 | -0- | -104 | -0- | 98 | 1 | 1410 | 2 | N | -0- | | | | | 17 |
| 09 | 1530 | N | 1368 | -0- | -162 | -0- | 85 | 1 | 1283 | 2 | N | -0- | | | | | 17 |
| 10 | 1612 | N | 981 | -0- | -631 | -0- | 63 | 1 | 918 | 2 | N | -0- | | | | | 17 |
| 11 | 1470 | N | 1375 | -0- | -95 | -0- | 77 | 1 | 1298 | 2 | N | -0- | | | | | 17 |
| 12 | 1426 | N | 927 | -0- | -499 | -0- | 49 | 1 | 878 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 17,646 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
SCHWIEM WELL #: 3 RRCID -> 225447 COMPL. DATE 02/11/2007 TOTAL DEPTH 10390 PERF. 9864 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOONCE, TESSIE C. WELL #: 3 RRCID -> 226139 COMPL. DATE 02/26/2007 TOTAL DEPTH 10390 PERF. 9862 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1175 | -0- | -158 | -0- | 66 | 1 | 1109 | 2 | N | -0- | | | | | 5 |
| 02 | 1275 | N | 1275 | -0- | -0- | -0- | 122 | 1 | 1153 | 2 | N | -0- | | | | | 5 |
| 03 | 1271 | N | 1136 | -0- | -135 | -0- | 67 | 1 | 1069 | 2 | N | -0- | | | | | 5 |
| 04 | 1158 | N | 1158 | -0- | -0- | -0- | 61 | 1 | 1097 | 2 | N | -0- | | | | | 5 |
| 05 | 1426 | N | 1166 | -0- | -260 | -0- | 66 | 1 | 1100 | 2 | N | -0- | | | | | 5 |
| 06 | 1139 | N | 1139 | -0- | -0- | -0- | 68 | 1 | 1071 | 2 | N | -0- | | | | | 5 |
| 07 | 1209 | N | 1185 | -0- | -24 | -0- | 70 | 1 | 1115 | 2 | N | -0- | | | | | 5 |
| 08 | 1178 | N | 1108 | -0- | -70 | -0- | 72 | 1 | 1036 | 2 | N | -0- | | | | | 5 |
| 09 | 1140 | N | 1113 | -0- | -27 | -0- | 69 | 1 | 1044 | 2 | N | -0- | | | | | 5 |
| 10 | 1178 | N | 1083 | -0- | -95 | -0- | 69 | 1 | 1014 | 2 | N | -0- | | | | | 5 |
| 11 | 1099 | N | 1099 | -0- | -0- | -0- | 61 | 1 | 1038 | 2 | N | -0- | | | | | 5 |
| 12 | 1147 | N | 1142 | -0- | -5 | -0- | 61 | 1 | 1081 | 2 | N | -0- | | | | | 5 |

TOTAL GAS PROD: 13,779 TOTAL CONDENSATE PROD: -0-

SCHWIEM WELL #: 5 RRCID -> 227865 COMPL. DATE 04/16/2007 TOTAL DEPTH 10408 PERF. 9884 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1000 | -0- | -271 | -0- | 55 | 1 | 945 | 2 | N | -0- | | | | | 8 |
| 02 | 1148 | N | 1011 | -0- | -137 | -0- | 96 | 1 | 915 | 2 | N | -0- | | | | | 8 |
| 03 | 1384 | N | 1384 | -0- | -0- | -0- | 82 | 1 | 1302 | 2 | N | -0- | | | | | 8 |
| 04 | 996 | N | 996 | -0- | -0- | -0- | 53 | 1 | 943 | 2 | N | -0- | | | | | 8 |
| 05 | 1143 | N | 1143 | -0- | -0- | -0- | 65 | 1 | 1078 | 2 | N | -0- | | | | | 8 |
| 06 | 1350 | N | 1253 | -0- | -97 | -0- | 75 | 1 | 1178 | 2 | N | -0- | | | | | 8 |
| 07 | 1023 | N | 742 | -0- | -281 | -0- | 44 | 1 | 698 | 2 | N | -0- | | | | | 8 |
| 08 | 1147 | N | 828 | -0- | -319 | -0- | 54 | 1 | 774 | 2 | N | -0- | | | | | 8 |
| 09 | 1260 | N | 920 | -0- | -340 | -0- | 57 | 1 | 863 | 2 | N | -0- | | | | | 8 |
| 10 | 744 | N | 621 | -0- | -123 | -0- | 40 | 1 | 581 | 2 | N | -0- | | | | | 8 |
| 11 | 810 | N | 690 | -0- | -120 | -0- | 39 | 1 | 651 | 2 | N | -0- | | | | | 8 |
| 12 | 961 | N | 712 | -0- | -249 | -0- | 38 | 1 | 674 | 2 | N | -0- | | | | | 8 |

TOTAL GAS PROD: 11,300 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
TALLEY-CAMPBELL GAS UNIT WELL #: 4 RRCID -> 227866 COMPL. DATE 03/31/2007 TOTAL DEPTH 10400 PERF. 9775 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1381 | -0- | -262 | -0- | 78 | 1 | 1303 | 2 | N | -0- | | | 57 |
| 02 | 1456 | N | 1038 | -0- | -418 | -0- | 101 | 1 | 937 | 2 | N | -0- | | | 57 |
| 03 | 1550 | N | 1256 | -0- | -294 | -0- | 76 | 1 | 1180 | 2 | N | -0- | | | 57 |
| 04 | 1350 | N | 1168 | -0- | -182 | -0- | 63 | 1 | 1105 | 2 | N | -0- | | | 57 |
| 05 | 1304 | N | 1304 | -0- | -0- | -0- | 76 | 1 | 1228 | 2 | N | -0- | | | 57 |
| 06 | 1230 | N | 907 | -0- | -323 | -0- | 56 | 1 | 851 | 2 | N | -0- | | | 57 |
| 07 | 1421 | N | 1421 | -0- | -0- | -0- | 87 | 1 | 1334 | 2 | N | -0- | | | 57 |
| 08 | 1302 | N | 1003 | -0- | -299 | -0- | 67 | 1 | 936 | 2 | N | -0- | | | 57 |
| 09 | 1235 | N | 1235 | -0- | -0- | -0- | 79 | 1 | 1156 | 2 | N | -0- | | | 57 |
| 10 | 1426 | N | 720 | -0- | -706 | -0- | 47 | 1 | 673 | 2 | N | -0- | | | 57 |
| 11 | 1329 | N | 1329 | -0- | -0- | -0- | 76 | 1 | 1253 | 2 | N | -0- | | | 57 |
| *12 | 1536 | N | 1536 | -0- | -0- | -0- | 82 | 1 | 1436 | 2 | N | 16 | | | 73 |
| | | | | | | | 18 | 9 | | | | | | | |

TOTAL GAS PROD: 14,298 TOTAL CONDENSATE PROD: 16

KOONCE, TESSIE C. WELL #: 4 RRCID -> 228776 COMPL. DATE 05/07/2007 TOTAL DEPTH 10300 PERF. 9831 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 722 | -0- | -239 | -0- | 40 | 1 | 682 | 2 | N | -0- | | | -0- |
| 02 | 932 | N | 932 | -0- | -0- | -0- | 89 | 1 | 843 | 2 | N | -0- | | | -0- |
| 03 | 961 | N | 373 | -0- | -588 | -0- | 22 | 1 | 351 | 2 | N | -0- | | | -0- |
| 04 | 690 | N | 685 | -0- | -5 | -0- | 36 | 1 | 649 | 2 | N | -0- | | | -0- |
| 05 | 1023 | N | 640 | -0- | -383 | -0- | 36 | 1 | 604 | 2 | N | -0- | | | -0- |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 53 | 1 | 831 | 2 | N | -0- | | | -0- |
| 07 | 788 | N | 788 | -0- | -0- | -0- | 47 | 1 | 741 | 2 | N | -0- | | | -0- |
| 08 | 872 | N | 872 | -0- | -0- | -0- | 57 | 1 | 815 | 2 | N | -0- | | | -0- |
| 09 | 870 | N | 780 | -0- | -90 | -0- | 49 | 1 | 731 | 2 | N | -0- | | | -0- |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 54 | 1 | 787 | 2 | N | -0- | | | -0- |
| 11 | 840 | N | 540 | -0- | -300 | -0- | 30 | 1 | 510 | 2 | N | -0- | | | -0- |
| 12 | 806 | N | 713 | -0- | -93 | -0- | 38 | 1 | 675 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,770 TOTAL CONDENSATE PROD: -0-

SCHWIEM WELL #: 4 RRCID -> 230617 COMPL. DATE 07/06/2007 TOTAL DEPTH 10595 PERF. 9763 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 330 | -0- | -73 | -0- | 18 | 1 | 312 | 2 | N | -0- | | | -0- |
| 02 | 308 | N | 243 | -0- | -65 | -0- | 23 | 1 | 220 | 2 | N | -0- | | | -0- |
| 03 | 341 | N | 205 | -0- | -136 | -0- | 12 | 1 | 193 | 2 | N | -0- | | | -0- |
| 04 | 330 | N | 242 | -0- | -88 | -0- | 13 | 1 | 229 | 2 | N | -0- | | | -0- |
| 05 | 279 | N | 252 | -0- | -27 | -0- | 14 | 1 | 238 | 2 | N | -0- | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 14 | 1 | 221 | 2 | N | -0- | | | -0- |
| 07 | 248 | N | 157 | -0- | -91 | -0- | 9 | 1 | 148 | 2 | N | -0- | | | -0- |
| 08 | 248 | N | 92 | -0- | -156 | -0- | 6 | 1 | 86 | 2 | N | -0- | | | -0- |
| 09 | 240 | N | 183 | -0- | -57 | -0- | 11 | 1 | 172 | 2 | N | -0- | | | -0- |
| 10 | 155 | N | 139 | -0- | -16 | -0- | 9 | 1 | 130 | 2 | N | -0- | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 11 | 1 | 189 | 2 | N | -0- | | | -0- |
| 12 | 186 | N | 89 | -0- | -97 | -0- | 5 | 1 | 84 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,367 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
TALLEY-CAMPBELL GAS UNIT WELL #: 5 RRCID -> 230619 COMPL. DATE 07/22/2007 TOTAL DEPTH 10502 PERF. 9858 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 726 | -0- | -18 | -0- | 41 | 1 | 685 | 2 | N | -0- | | | | | 179 |
| 02 | 784 | N | 705 | -0- | -79 | -0- | 69 | 1 | 636 | 2 | N | -0- | | | | | 179 |
| 03 | 764 | N | 764 | -0- | -0- | -0- | 46 | 1 | 718 | 2 | N | -0- | | | | | 179 |
| 04 | 690 | N | 671 | -0- | -19 | -0- | 36 | 1 | 635 | 2 | N | -0- | | | | | 179 |
| 05 | 775 | N | 717 | -0- | -58 | -0- | 42 | 1 | 675 | 2 | N | -0- | | | | | 179 |
| 06 | 750 | N | 694 | -0- | -56 | -0- | 43 | 1 | 651 | 2 | N | -0- | | | | | 179 |
| 07 | 707 | N | 707 | -0- | -0- | -0- | 43 | 1 | 664 | 2 | N | -0- | | | | | 179 |
| 08 | 713 | N | 713 | -0- | -0- | -0- | 48 | 1 | 665 | 2 | N | -0- | | | | | 179 |
| 09 | 690 | N | 653 | -0- | -37 | -0- | 41 | 1 | 603 | 2 | N | 8 | | | | | 187 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 713 | N | 683 | -0- | -30 | -0- | 44 | 1 | 624 | 2 | N | 14 | 183 | 1 | | | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 690 | N | 606 | -0- | -84 | -0- | 34 | 1 | 572 | 2 | N | -0- | | | | | 18 |
| *12 | 726 | N | 726 | -0- | -0- | -0- | 39 | 1 | 687 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 8,365 TOTAL CONDENSATE PROD: 22

TALLEY-CAMPBELL GAS UNIT WELL #: 6 RRCID -> 231988 COMPL. DATE 08/06/2007 TOTAL DEPTH 10445 PERF. 9849 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1444 | N | 1444 | -0- | -0- | -0- | 81 | 1 | 1349 | 2 | N | 13 | | | | | 192 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1146 | -0- | -114 | -0- | 112 | 1 | 1032 | 2 | N | 2 | 169 | 1 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1251 | -0- | -299 | -0- | 76 | 1 | 1175 | 2 | N | -0- | | | | | 25 |
| 04 | 1410 | N | 738 | -0- | -672 | -0- | 40 | 1 | 698 | 2 | N | -0- | | | | | 25 |
| 05 | 1271 | N | 872 | -0- | -399 | -0- | 51 | 1 | 821 | 2 | N | -0- | | | | | 25 |
| 06 | 1200 | N | 925 | -0- | -275 | -0- | 57 | 1 | 868 | 2 | N | -0- | | | | | 25 |
| 07 | 889 | N | 889 | -0- | -0- | -0- | 54 | 1 | 835 | 2 | N | -0- | | | | | 25 |
| 08 | 927 | N | 927 | -0- | -0- | -0- | 62 | 1 | 865 | 2 | N | -0- | | | | | 25 |
| 09 | 930 | N | 720 | -0- | -210 | -0- | 46 | 1 | 674 | 2 | N | -0- | | | | | 25 |
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 71 | 1 | 1011 | 2 | N | -0- | | | | | 25 |
| 11 | 900 | N | 624 | -0- | -276 | -0- | 35 | 1 | 589 | 2 | N | -0- | | | | | 25 |
| *12 | 1284 | N | 1284 | -0- | -0- | -0- | 69 | 1 | 1212 | 2 | N | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,902 TOTAL CONDENSATE PROD: 18

RYAN, DON. E. GAS UNIT WELL #: 3 RRCID -> 231991 COMPL. DATE 08/19/2007 TOTAL DEPTH 10470 PERF. 9878 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- | -0- | 12 | 1 | 701 | 2 | N | -0- | | | | | 32 |
| 02 | 924 | N | 735 | -0- | -189 | -0- | 8 | 1 | 727 | 2 | N | -0- | | | | | 32 |
| 03 | 1048 | N | 1048 | -0- | -0- | -0- | 14 | 1 | 1034 | 2 | N | -0- | | | | | 32 |
| 04 | 907 | N | 907 | -0- | -0- | -0- | 9 | 1 | 898 | 2 | N | -0- | | | | | 32 |
| 05 | 907 | N | 907 | -0- | -0- | -0- | 9 | 1 | 898 | 2 | N | -0- | | | | | 32 |
| 06 | 1020 | N | 699 | -0- | -321 | -0- | 8 | 1 | 691 | 2 | N | -0- | | | | | 32 |
| 07 | 930 | N | 758 | -0- | -172 | -0- | 8 | 1 | 750 | 2 | N | -0- | | | | | 32 |
| 08 | 899 | N | 881 | -0- | -18 | -0- | 10 | 1 | 871 | 2 | N | -0- | | | | | 32 |
| 09 | 896 | N | 896 | -0- | -0- | -0- | 10 | 1 | 886 | 2 | N | -0- | | | | | 32 |
| 10 | 744 | N | 692 | -0- | -52 | -0- | 8 | 1 | 684 | 2 | N | -0- | | | | | 32 |
| 11 | 840 | N | 629 | -0- | -211 | -0- | 7 | 1 | 622 | 2 | N | -0- | | | | | 32 |
| *12 | 972 | N | 972 | -0- | -0- | -0- | 10 | 1 | 962 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 9,837 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
KOONCE, TESSIE C. WELL #: 6 RRCID -> 232074 COMPL. DATE 09/15/2007 TOTAL DEPTH 10410 PERF. 9724 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1745 | -0- | -146 | -0- | 98 | 1 | 1647 | 2 | N | -0- | | | | | 25 |
| 02 | 1807 | N | 1807 | -0- | -0- | -0- | 174 | 1 | 1633 | 2 | N | -0- | | | | | 25 |
| 03 | 1851 | N | 1851 | -0- | -0- | -0- | 111 | 1 | 1740 | 2 | N | -0- | | | | | 25 |
| 04 | 1727 | N | 1727 | -0- | -0- | -0- | 92 | 1 | 1635 | 2 | N | -0- | | | | | 25 |
| 05 | 2015 | N | 1689 | -0- | -326 | -0- | 97 | 1 | 1592 | 2 | N | -0- | | | | | 25 |
| 06 | 1800 | N | 1701 | -0- | -99 | -0- | 102 | 1 | 1599 | 2 | N | -0- | | | | | 25 |
| 07 | 1798 | N | 1669 | -0- | -129 | -0- | 100 | 1 | 1569 | 2 | N | -0- | | | | | 25 |
| 08 | 1680 | N | 1680 | -0- | -0- | -0- | 111 | 1 | 1569 | 2 | N | -0- | | | | | 25 |
| 09 | 1710 | N | 1467 | -0- | -243 | -0- | 92 | 1 | 1375 | 2 | N | -0- | | | | | 25 |
| 10 | 1674 | N | 1502 | -0- | -172 | -0- | 97 | 1 | 1405 | 2 | N | -0- | | | | | 25 |
| 11 | 1563 | N | 1563 | -0- | -0- | -0- | 88 | 1 | 1475 | 2 | N | -0- | | | | | 25 |
| *12 | 1614 | N | 1614 | -0- | -0- | -0- | 86 | 1 | 1528 | 2 | N | -0- | | | | | 25 |

TOTAL GAS PROD: 20,015 TOTAL CONDENSATE PROD: -0-

TALLEY-CAMPBELL GAS UNIT WELL #: 7 RRCID -> 232146 COMPL. DATE 10/08/2007 TOTAL DEPTH 10535 PERF. 9836 - 10089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 972 | -0- | -51 | -0- | 54 | 1 | 918 | 2 | N | -0- | | | | | 40 |
| 02 | 868 | N | 821 | -0- | -47 | -0- | 79 | 1 | 742 | 2 | N | -0- | | | | | 40 |
| 03 | 1023 | N | 991 | -0- | -32 | -0- | 59 | 1 | 932 | 2 | N | -0- | | | | | 40 |
| 04 | 930 | N | 841 | -0- | -89 | -0- | 45 | 1 | 796 | 2 | N | -0- | | | | | 40 |
| 05 | 899 | N | 877 | -0- | -22 | -0- | 50 | 1 | 827 | 2 | N | -0- | | | | | 40 |
| 06 | 960 | N | 734 | -0- | -226 | -0- | 44 | 1 | 690 | 2 | N | -0- | | | | | 40 |
| 07 | 868 | N | 849 | -0- | -19 | -0- | 51 | 1 | 798 | 2 | N | -0- | | | | | 40 |
| 08 | 885 | N | 885 | -0- | -0- | -0- | 58 | 1 | 827 | 2 | N | -0- | | | | | 40 |
| 09 | 877 | N | 877 | -0- | -0- | -0- | 55 | 1 | 822 | 2 | N | -0- | | | | | 40 |
| 10 | 837 | N | 825 | -0- | -12 | -0- | 53 | 1 | 772 | 2 | N | -0- | | | | | 40 |
| 11 | 871 | N | 871 | -0- | -0- | -0- | 49 | 1 | 822 | 2 | N | -0- | | | | | 40 |
| *12 | 974 | N | 974 | -0- | -0- | -0- | 52 | 1 | 922 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 10,517 TOTAL CONDENSATE PROD: -0-

RYAN, DON E. GAS UNIT WELL #: 4 RRCID -> 232234 COMPL. DATE 08/27/2007 TOTAL DEPTH 10517 PERF. 9933 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 937 | -0- | -179 | -0- | 15 | 1 | 922 | 2 | N | -0- | | | | | 127 |
| 02 | 875 | N | 875 | -0- | -0- | -0- | 10 | 1 | 865 | 2 | N | -0- | | | | | 127 |
| 03 | 1041 | N | 1041 | -0- | -0- | -0- | 14 | 1 | 1027 | 2 | N | -0- | | | | | 127 |
| 04 | 948 | N | 948 | -0- | -0- | -0- | 9 | 1 | 939 | 2 | N | -0- | | | | | 127 |
| 05 | 961 | N | 847 | -0- | -114 | -0- | 9 | 1 | 838 | 2 | N | -0- | | | | | 127 |
| 06 | 1020 | N | 866 | -0- | -154 | -0- | 9 | 1 | 857 | 2 | N | -0- | | | | | 127 |
| 07 | 992 | N | 814 | -0- | -178 | -0- | 9 | 1 | 805 | 2 | N | -0- | | | | | 127 |
| 08 | 837 | N | 800 | -0- | -37 | -0- | 9 | 1 | 791 | 2 | N | -0- | | | | | 127 |
| 09 | 870 | N | 791 | -0- | -79 | -0- | 9 | 1 | 782 | 2 | N | -0- | | | | | 127 |
| 10 | 806 | N | 611 | -0- | -195 | -0- | 7 | 1 | 604 | 2 | N | -0- | | | | | 127 |
| 11 | 780 | N | 601 | -0- | -179 | -0- | 7 | 1 | 594 | 2 | N | -0- | | | | | 127 |
| 12 | 806 | N | 741 | -0- | -65 | -0- | 8 | 1 | 733 | 2 | N | -0- | | | | | 127 |

TOTAL GAS PROD: 9,872 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
TALLEY-CAMPBELL GAS UNIT WELL #: 8 RRCID -> 234199 COMPL. DATE 12/21/2007 TOTAL DEPTH 10525 PERF. 9916 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 669 | -0- | -75 | -0- | 38 | 1 | 631 | 2 | N | -0- | | | | | 110 |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 56 | 1 | 518 | 2 | N | -0- | | | | | 110 |
| 03 | 713 | N | 616 | -0- | -97 | -0- | 37 | 1 | 579 | 2 | N | -0- | | | | | 110 |
| 04 | 660 | N | 494 | -0- | -166 | -0- | 27 | 1 | 467 | 2 | N | -0- | | | | | 110 |
| 05 | 756 | N | 756 | -0- | -0- | -0- | 44 | 1 | 712 | 2 | N | -0- | | | | | 110 |
| 06 | 600 | N | 499 | -0- | -101 | -0- | 31 | 1 | 468 | 2 | N | -0- | | | | | 110 |
| 07 | 496 | N | 472 | -0- | -24 | -0- | 29 | 1 | 443 | 2 | N | -0- | | | | | 110 |
| 08 | 744 | N | 435 | -0- | -309 | -0- | 29 | 1 | 406 | 2 | N | -0- | | | | | 110 |
| 09 | 530 | N | 530 | -0- | -0- | -0- | 34 | 1 | 496 | 2 | N | -0- | | | | | 110 |
| 10 | 465 | N | 454 | -0- | -11 | -0- | 30 | 1 | 424 | 2 | N | -0- | | | | | 110 |
| 11 | 420 | N | 330 | -0- | -90 | -0- | 19 | 1 | 311 | 2 | N | -0- | | | | | 110 |
| 12 | 558 | N | 407 | -0- | -151 | -0- | 22 | 1 | 385 | 2 | N | -0- | | | | | 110 |

TOTAL GAS PROD: 6,236 TOTAL CONDENSATE PROD: -0-

TALLEY-CAMPBELL GAS UNIT WELL #: 9 RRCID -> 234200 COMPL. DATE 12/31/2007 TOTAL DEPTH 10487 PERF. 9794 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3170 | -0- | 70 | 70 | 180 | 1 | 2990 | 2 | N | -0- | | | | | 173 |
| 02 | 2800 | N | 2766 | -0- | -34 | 36 | 267 | 1 | 2468 | 2 | N | 28 | 176 | 1 | | | 25 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2467 | N | 2431 | -0- | -36 | -0- | 147 | 1 | 2284 | 2 | N | -0- | | | | | 25 |
| 04 | 2609 | X | 2609 | -0- | -0- | -0- | 141 | 1 | 2468 | 2 | N | -0- | | | | | 25 |
| 05 | 2418 | X | 1827 | -0- | -591 | -0- | 107 | 1 | 1720 | 2 | N | -0- | | | | | 25 |
| 06 | 2880 | X | 2880 | -0- | -0- | -0- | 177 | 1 | 2703 | 2 | N | -0- | | | | | 25 |
| 07 | 2418 | X | 2164 | -0- | -254 | -0- | 132 | 1 | 2032 | 2 | N | -0- | | | | | 25 |
| 08 | 2635 | X | 2635 | -0- | -0- | -0- | 175 | 1 | 2441 | 2 | N | 17 | | | | | 42 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2340 | X | 2277 | -0- | -63 | -0- | 146 | 1 | 2131 | 2 | N | -0- | | | | | 42 |
| 10 | 2399 | N | 2399 | -0- | -0- | -0- | 158 | 1 | 2241 | 2 | N | -0- | | | | | 42 |
| 11 | 2340 | N | 2050 | -0- | -290 | -0- | 117 | 1 | 1933 | 2 | N | -0- | | | | | 42 |
| 12 | 2356 | N | 1560 | -0- | -796 | -0- | 84 | 1 | 1476 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 28,768 TOTAL CONDENSATE PROD: 45

KOONCE, TESSIE C. WELL #: 5 RRCID -> 234381 COMPL. DATE 12/07/2007 TOTAL DEPTH 10415 PERF. 9824 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 530 | -0- | -121 | -0- | 30 | 1 | 500 | 2 | N | -0- | | | | | 42 |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 55 | 1 | 519 | 2 | N | -0- | | | | | 42 |
| 03 | 620 | N | 607 | -0- | -13 | -0- | 36 | 1 | 571 | 2 | N | -0- | | | | | 42 |
| 04 | 629 | N | 629 | -0- | -0- | -0- | 34 | 1 | 595 | 2 | N | -0- | | | | | 42 |
| 05 | 724 | N | 724 | -0- | -0- | -0- | 42 | 1 | 682 | 2 | N | -0- | | | | | 42 |
| 06 | 600 | N | 520 | -0- | -80 | -0- | 31 | 1 | 489 | 2 | N | -0- | | | | | 42 |
| 07 | 651 | N | 504 | -0- | -147 | -0- | 30 | 1 | 474 | 2 | N | -0- | | | | | 42 |
| 08 | 713 | N | 521 | -0- | -192 | -0- | 34 | 1 | 487 | 2 | N | -0- | | | | | 42 |
| 09 | 600 | N | 600 | -0- | -0- | -0- | 38 | 1 | 562 | 2 | N | -0- | | | | | 42 |
| 10 | 496 | N | 410 | -0- | -86 | -0- | 26 | 1 | 384 | 2 | N | -0- | | | | | 42 |
| 11 | 1080 | N | 473 | -0- | -607 | -0- | 27 | 1 | 446 | 2 | N | -0- | | | | | 42 |
| 12 | 620 | N | 598 | -0- | -22 | -0- | 32 | 1 | 566 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 6,690 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
KOONCE, TESSIE C. WELL #: 7 RRCID -> 235783 COMPL. DATE 01/15/2008 TOTAL DEPTH 10350 PERF. 9818 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 233 | -0- | -201 | -0- | 13 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 125 | -0- | -183 | -0- | 12 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 270 | -0- | -102 | -0- | 16 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 04 | 240 | N | 196 | -0- | -44 | -0- | 10 | 1 | 186 | 2 | N | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- | -0- | 11 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 227 | -0- | -43 | -0- | 14 | 1 | 213 | 2 | N | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 15 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 08 | 240 | N | 240 | -0- | -0- | -0- | 16 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 09 | 266 | N | 266 | -0- | -0- | -0- | 17 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 209 | -0- | -39 | -0- | 13 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 11 | 1620 | N | 216 | -0- | -1404 | -0- | 12 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 211 | -0- | -68 | -0- | 11 | 1 | 200 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,651 TOTAL CONDENSATE PROD: -0-

SCHWIEM WELL #: 7 RRCID -> 235790 COMPL. DATE 02/07/2008 TOTAL DEPTH 10396 PERF. 9890 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 591 | -0- | -122 | -0- | 33 | 1 | 558 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 61 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 554 | -0- | -159 | -0- | 33 | 1 | 521 | 2 | N | -0- | | | | | -0- |
| 04 | 570 | N | 538 | -0- | -32 | -0- | 28 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 05 | 713 | N | 524 | -0- | -189 | -0- | 30 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 06 | 584 | N | 584 | -0- | -0- | -0- | 35 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 34 | 1 | 540 | 2 | N | -0- | | | | | -0- |
| 08 | 527 | N | 477 | -0- | -50 | -0- | 31 | 1 | 446 | 2 | N | -0- | | | | | -0- |
| 09 | 570 | N | 459 | -0- | -111 | -0- | 29 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 10 | 589 | N | 330 | -0- | -259 | -0- | 21 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 323 | -0- | -127 | -0- | 18 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | N | 322 | -0- | -143 | -0- | 17 | 1 | 305 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,920 TOTAL CONDENSATE PROD: -0-

TALLEY-CAMPBELL GAS UNIT WELL #: 10 RRCID -> 244839 COMPL. DATE 02/28/2008 TOTAL DEPTH 10426 PERF. 9845 - 9973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1417 | -0- | -164 | -0- | 80 | 1 | 1337 | 2 | N | -0- | | | | | 35 |
| 02 | 2352 | N | 994 | -0- | -1358 | -0- | 97 | 1 | 897 | 2 | N | -0- | | | | | 35 |
| 03 | 1953 | N | 1771 | -0- | -182 | -0- | 107 | 1 | 1664 | 2 | N | -0- | | | | | 35 |
| 04 | 1755 | N | 1755 | -0- | -0- | -0- | 95 | 1 | 1660 | 2 | N | -0- | | | | | 35 |
| 05 | 1480 | N | 1480 | -0- | -0- | -0- | 87 | 1 | 1393 | 2 | N | -0- | | | | | 35 |
| 06 | 1710 | N | 825 | -0- | -885 | -0- | 51 | 1 | 774 | 2 | N | -0- | | | | | 35 |
| 07 | 2263 | N | 2263 | -0- | -0- | -0- | 138 | 1 | 2125 | 2 | N | -0- | | | | | 35 |
| 08 | 1488 | N | 1043 | -0- | -445 | -0- | 70 | 1 | 973 | 2 | N | -0- | | | | | 35 |
| 09 | 2176 | N | 2176 | -0- | -0- | -0- | 140 | 1 | 2036 | 2 | N | -0- | | | | | 35 |
| 10 | 2263 | N | 1060 | -0- | -1203 | -0- | 70 | 1 | 990 | 2 | N | -0- | | | | | 35 |
| 11 | 1020 | N | 819 | -0- | -201 | -0- | 47 | 1 | 772 | 2 | N | -0- | | | | | 35 |
| *12 | 2596 | N | 2596 | -0- | -0- | -0- | 137 | 1 | 2393 | 2 | N | 60 | | | | | 95 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,199 TOTAL CONDENSATE PROD: 60

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
TAMMY LYNN WELL #: 1 RRCID -> 225035 COMPL. DATE 10/12/2006 TOTAL DEPTH 11000 PERF. 9486 - 10641

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CITY OF NACOGDOCHES -A- WELL #: 2 RRCID -> 228045 COMPL. DATE 10/02/2006 TOTAL DEPTH 11610 PERF. 9384 - 11130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |

PLUGGED AND ABANDONED_____ 04/03/2014 - WELL P & A 4/3/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE ROBERT WELL #: 1 RRCID -> 232735 COMPL. DATE 09/14/2007 TOTAL DEPTH 10605 PERF. 9338 - 10243

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 75 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
PEACOCK UNIT WELL #: 1T RRCID -> 248553 COMPL. DATE 12/23/2008 TOTAL DEPTH 10530 PERF. 9486 - 10454

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16198 | X | 16198 | -0- | -0- | -0- | | 2234 | 1 25 9 | 13939 | 2 | N | 23 | | | | | 141 |
| 02 | 12870 | X | 12870 | -0- | -0- | -0- | | 2317 | 1 22 9 | 10531 | 2 | N | 20 | | | | | 161 |
| 03 | 15159 | X | 10491 | -0- | -4668 | -0- | | 1049 | 1 22 9 | 9420 | 2 | N | 20 | | | | | 181 |
| 04 | 15690 | X | 14001 | -0- | -1689 | -0- | | 1158 | 1 13 9 | 12830 | 2 | N | 12 | | | | | 193 |
| 05 | 16213 | X | 12045 | -0- | -4168 | -0- | | 1040 | 1 31 9 | 10974 | 2 | N | 28 | | | | | 221 |
| 06 | 15690 | X | 15436 | -0- | -254 | -0- | | 1071 | 1 39 9 | 14326 | 2 | N | 35 | | | | | 256 |
| 07 | 16439 | X | 16439 | -0- | -0- | -0- | | 1198 | 1 19 9 | 15222 | 2 | N | 17 | 185 | 1 | | | 88 |
| 08 | 14477 | X | 14408 | -0- | -69 | -0- | | 1155 | 1 17 9 | 13236 | 2 | N | 15 | | | | | 103 |
| 09 | 15450 | X | 12284 | -0- | -3166 | -0- | | 1055 | 1 20 9 | 11209 | 2 | N | 18 | | | | | 121 |
| 10 | 16275 | X | 12510 | -0- | -3765 | -0- | | 1221 | 1 17 9 | 11272 | 2 | N | 15 | | | | | 136 |
| 11 | 15750 | X | 10159 | -0- | -5591 | -0- | | 1031 | 1 17 9 | 9111 | 2 | N | 15 | | | | | 151 |
| 12 | 16275 | X | NO RPT | -0- | -16275 | -0- | | | | | | N | NO RPT | | | | | 151 |

TOTAL GAS PROD: 146,841 TOTAL CONDENSATE PROD: 218

PEACOCK UNIT WELL #: 2 RRCID -> 256301 COMPL. DATE 02/17/2010 TOTAL DEPTH 10550 PERF. 9410 - 10162

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9333 | X | 9333 | -0- | -0- | -0- | | 1288 | 1 11 9 | 8034 | 2 | N | 10 | | | | | 156 |
| 02 | 8344 | X | 6992 | -0- | -1352 | -0- | | 1259 | 1 11 9 | 5722 | 2 | N | 10 | | | | | 166 |
| 03 | 9238 | X | 8576 | -0- | -662 | -0- | | 857 | 1 21 9 | 7698 | 2 | N | 19 | | | | | 185 |
| 04 | 9000 | X | 8805 | -0- | -195 | -0- | | 728 | 1 11 9 | 8066 | 2 | N | 10 | | | | | 195 |
| 05 | 9376 | X | 9376 | -0- | -0- | -0- | | 811 | 1 2 9 | 8563 | 2 | N | 2 | | | | | 197 |
| 06 | 9000 | X | 8977 | -0- | -23 | -0- | | 624 | 1 12 9 | 8341 | 2 | N | 11 | 1 | 8 | | | 207 |
| 07 | 10235 | X | 10235 | -0- | -0- | -0- | | 746 | 1 18 9 | 9471 | 2 | N | 16 | | | | | 223 |
| 08 | 9524 | X | 9524 | -0- | -0- | -0- | | 763 | 1 13 9 | 8748 | 2 | N | 12 | | | | | 235 |
| 09 | 8345 | X | 8345 | -0- | -0- | -0- | | 717 | 1 11 9 | 7617 | 2 | N | 10 | | | | | 245 |
| 10 | 8610 | X | 8610 | -0- | -0- | -0- | | 840 | 1 19 9 | 7751 | 2 | N | 17 | | | | | 262 |
| 11 | 7500 | X | 7247 | -0- | -253 | -0- | | 737 | 1 | 6510 | 2 | N | -0- | 192 | 1 | | | 70 |
| 12 | 7750 | X | NO RPT | -0- | -7750 | -0- | | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 96,020 TOTAL CONDENSATE PROD: 117

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. 258410
BATES & DORSEY WELL #: 1 RRCID -> 104813 COMPL. DATE 02/12/1983 TOTAL DEPTH 10628 PERF. 9901 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | 5 |
| 02 | 840 | N | 814 | -0- | -26 | -0- | 814 | 2 | | | N | -0- | | | | | 5 |
| 03 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | 5 |
| 04 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 2 | | | N | -0- | | | | | 5 |
| 05 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | 5 |
| 06 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | 5 |
| 07 | 1922 | N | 1423 | -0- | -499 | -0- | 1423 | 2 | | | N | -0- | | | | | 5 |
| 08 | 1581 | N | 1338 | -0- | -243 | -0- | 1338 | 2 | | | N | -0- | | | | | 5 |
| 09 | 1440 | N | 1396 | -0- | -44 | -0- | 1396 | 2 | | | N | -0- | | | | | 5 |
| 10 | 1426 | N | 1079 | -0- | -347 | -0- | 1079 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1290 | N | 1093 | -0- | -197 | -0- | 1093 | 2 | | | N | -0- | | | | | 5 |
| 12 | 1457 | N | 1151 | -0- | -306 | -0- | 1151 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 14,999 TOTAL CONDENSATE PROD: -0-

LUCAS, TOM JACK GAS UNIT WELL #: 2 RRCID -> 207699 COMPL. DATE 12/30/2004 TOTAL DEPTH 10600 PERF. 9497 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2083 | -0- | -893 | -0- | 2083 | 2 | | | N | -0- | | | | | 70 |
| 02 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | 70 |
| 03 | 1482 | N | 1482 | -0- | -0- | -0- | 1472 | 2 | 10 | 9 | N | 9 | | | | | 79 |
| 04 | 1500 | N | 872 | -0- | -628 | -0- | 872 | 2 | | | N | -0- | | | | | 79 |
| 05 | 1364 | N | 900 | -0- | -464 | -0- | 900 | 2 | | | N | -0- | | | | | 79 |
| 06 | 1440 | N | 722 | -0- | -718 | -0- | 722 | 2 | | | N | -0- | | | | | 79 |
| 07 | 899 | N | 684 | -0- | -215 | -0- | 684 | 2 | | | N | -0- | | | | | 79 |
| 08 | 899 | N | 387 | -0- | -512 | -0- | 387 | 2 | | | N | -0- | | | | | 79 |
| 09 | 720 | N | 353 | -0- | -367 | -0- | 353 | 2 | | | N | -0- | | | | | 79 |
| 10 | 682 | N | 616 | -0- | -66 | -0- | 616 | 2 | | | N | -0- | | | | | 79 |
| 11 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | 79 |
| *12 | 466 | N | 466 | -0- | -0- | -0- | 389 | 2 | 77 | 9 | N | 70 | | | | | 149 |

TOTAL GAS PROD: 10,755 TOTAL CONDENSATE PROD: 79

DAVIS GAS UNIT WELL #: 2 RRCID -> 208430 COMPL. DATE 02/02/2005 TOTAL DEPTH 10659 PERF. 9460 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 382 | -0- | -610 | -0- | 382 | 2 | | | N | -0- | | | | | 117 |
| 02 | 924 | N | 386 | -0- | -538 | -0- | 386 | 2 | | | N | -0- | | | | | 117 |
| 03 | 1252 | N | 1252 | -0- | -0- | -0- | 1090 | 2 | 162 | 9 | N | 147 | | | | | 264 |
| 04 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | 264 |
| 05 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | 264 |
| 06 | 1200 | N | 681 | -0- | -519 | -0- | 681 | 2 | | | N | -0- | | | | | 264 |
| 07 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 2 | | | N | -0- | | | | | 264 |
| 08 | 744 | N | 677 | -0- | -67 | -0- | 677 | 2 | | | N | -0- | | | | | 264 |
| 09 | 690 | N | 574 | -0- | -116 | -0- | 574 | 2 | | | N | -0- | | | | | 264 |
| 10 | 1271 | N | 978 | -0- | -293 | -0- | 978 | 2 | | | N | -0- | | | | | 264 |
| 11 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | 264 |
| *12 | 1106 | N | 1106 | -0- | -0- | -0- | 1105 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 264 |

TOTAL GAS PROD: 10,312 TOTAL CONDENSATE PROD: 148

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. //CONT.// 258410
LUCAS, TOM JACK GAS UNIT WELL #: 3 RRCID -> 214717 COMPL. DATE 08/09/2005 TOTAL DEPTH 10800 PERF. 9398 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 682 | -0- | -372 | -0- | 682 | 2 | | | N | -0- | | | | | 57 |
| 02 | 1428 | N | 793 | -0- | -635 | -0- | 793 | 2 | | | N | -0- | | | | | 57 |
| 03 | 992 | N | 97 | -0- | -895 | -0- | 97 | 2 | | | N | -0- | | | | | 57 |
| 04 | 660 | N | 322 | -0- | -338 | -0- | 322 | 2 | | | N | -0- | | | | | 57 |
| 05 | 868 | N | 193 | -0- | -675 | -0- | 193 | 2 | | | N | -0- | | | | | 57 |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 57 |
| 07 | 341 | N | 161 | -0- | -180 | -0- | 161 | 2 | | | N | -0- | | | | | 57 |
| 08 | 186 | N | 43 | -0- | -143 | -0- | 43 | 2 | | | N | -0- | | | | | 57 |
| 09 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | 57 |
| 10 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | | | | | 57 |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 57 |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 2,972 TOTAL CONDENSATE PROD: -0-

LUCAS, TOM JACK GAS UNIT WELL #: 4 RRCID -> 225340 COMPL. DATE 11/17/2006 TOTAL DEPTH 12244 PERF. 9474 - 9883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1038 | -0- | -481 | -0- | 1038 | 2 | | | N | -0- | | | | | 150 |
| 02 | 1148 | N | 931 | -0- | -217 | -0- | 931 | 2 | | | N | -0- | | | | | 150 |
| 03 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | 150 |
| 04 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | 150 |
| 05 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | 150 |
| 06 | 1110 | N | 984 | -0- | -126 | -0- | 984 | 2 | | | N | -0- | | | | | 150 |
| 07 | 1054 | N | 635 | -0- | -419 | -0- | 635 | 2 | | | N | -0- | | | | | 150 |
| 08 | 1085 | N | 516 | -0- | -569 | -0- | 516 | 2 | | | N | -0- | | | | | 150 |
| 09 | 990 | N | 507 | -0- | -483 | -0- | 507 | 2 | | | N | -0- | | | | | 150 |
| 10 | 706 | N | 706 | -0- | -0- | -0- | 698 | 2 | 8 | 9 | N | 7 | | | | | 157 |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | 157 |
| *12 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | 157 |

TOTAL GAS PROD: 10,631 TOTAL CONDENSATE PROD: 7

LUCAS, TOM JACK GAS UNIT WELL #: 5 RRCID -> 234153 COMPL. DATE 12/18/2007 TOTAL DEPTH 10523 PERF. 9644 - 10363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. //CONT.// 258410
LUCAS, TOM JACK GAS UNIT WELL #: 6 RRCID -> 234336 COMPL. DATE 12/21/2007 TOTAL DEPTH 10625 PERF. 9580 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 3954 | -0- | -882 | -0- | 3951 | 2 | 3 | 9 | N | 3 | | | | | 155 |
| 02 | 4368 | X | 3948 | -0- | -420 | -0- | 3942 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 159 |
| 03 | 4836 | X | 4220 | -0- | -616 | -0- | 4214 | 2 | 6 | 9 | N | 5 | | | | | 164 |
| 04 | 4590 | X | 3888 | -0- | -702 | -0- | 3888 | 2 | | | N | -0- | | | | | 164 |
| 05 | 4743 | X | 4210 | -0- | -533 | -0- | 4210 | 2 | | | N | -0- | | | | | 164 |
| 06 | 4230 | X | 2207 | -0- | -2023 | -0- | 2207 | 2 | | | N | -0- | | | | | 164 |
| 07 | 4371 | X | 663 | -0- | -3708 | -0- | 663 | 2 | | | N | -0- | | | | | 164 |
| 08 | 350 | X | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | 164 |
| 09 | 4080 | X | 73 | -0- | -4007 | -0- | 73 | 2 | | | N | -0- | | | | | 164 |
| 10 | 4216 | X | 3072 | -0- | -1144 | -0- | 3069 | 2 | 3 | 9 | N | 3 | | | | | 167 |
| 11 | 5546 | X | 5546 | -0- | -0- | -0- | 5543 | 2 | 3 | 9 | N | 3 | | | | | 170 |
| *12 | 4661 | X | 4661 | -0- | -0- | -0- | 4661 | 2 | | | N | -0- | | | | | 170 |

TOTAL GAS PROD: 36,792 TOTAL CONDENSATE PROD: 19

INDIGO MINERALS LLC 423834
MARSHALL, M.K. GU WELL #: 2 RRCID -> 222770 COMPL. DATE 10/13/2006 TOTAL DEPTH 10480 PERF. 9436 - 9848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REAVLEY, TOM WELL #: 2 RRCID -> 224663 COMPL. DATE 01/02/2007 TOTAL DEPTH 10580 PERF. 9543 - 10498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 7078 | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834
REAVLEY, TOM WELL #: 3 RRCID -> 232622 COMPL. DATE 10/28/2007 TOTAL DEPTH 10590 PERF. 9572 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1089 | -0- | -771 | -0- | 55 | 1 | 1034 | 2 | Y | -0- | | | 12 |
| 02 | 1092 | N | 1090 | -0- | -2 | -0- | 51 | 1 | 1039 | 2 | Y | -0- | | | 12 |
| 03 | 1333 | N | 1002 | -0- | -331 | -0- | 49 | 1 | 953 | 2 | Y | -0- | | | 12 |
| 04 | 1050 | N | 1038 | -0- | -12 | -0- | 50 | 1 | 988 | 2 | Y | -0- | | | 12 |
| 05 | 1209 | N | 1081 | -0- | -128 | -0- | 54 | 1 | 1027 | 2 | Y | -0- | | | 12 |
| 06 | 1249 | N | 1249 | -0- | -0- | -0- | 65 | 1 | 1184 | 2 | Y | -0- | | | 12 |
| 07 | 1396 | N | 1396 | -0- | -0- | -0- | 73 | 1 | 1323 | 2 | Y | -0- | | | 12 |
| 08 | 1664 | N | 1664 | -0- | -0- | -0- | 85 | 1 | 1579 | 2 | Y | -0- | | | 12 |
| 09 | 2486 | N | 2486 | -0- | -0- | -0- | 117 | 1 | 2369 | 2 | Y | -0- | | | 12 |
| 10 | 2173 | N | 2173 | -0- | -0- | -0- | 93 | 1 | 2080 | 2 | Y | -0- | | | 12 |
| 11 | 1410 | N | 1055 | -0- | -355 | -0- | 45 | 1 | 1010 | 2 | Y | -0- | | | 12 |
| *12 | 1643 | N | 1643 | -0- | -0- | -0- | 73 | 1 | 1570 | 2 | Y | -0- | | | 12 |

TOTAL GAS PROD: 16,966 TOTAL CONDENSATE PROD: -0-

WATKINS UNIT WELL #: 1 RRCID -> 243393 COMPL. DATE 04/20/2008 TOTAL DEPTH 10436 PERF. 9701 - 10340

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REAVLEY, TOM WELL #: 4 RRCID -> 243449 COMPL. DATE 09/02/2008 TOTAL DEPTH 10600 PERF. 9675 - 10534

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834
BYRD GAS UNIT NO. 2 WELL #: 1 RRCID -> 244201 COMPL. DATE 11/03/2008 TOTAL DEPTH 10593 PERF. 9516 - 10108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARSHALL, M.K. GU WELL #: 3 RRCID -> 244230 COMPL. DATE 05/09/2008 TOTAL DEPTH 10590 PERF. 9615 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARSHALL, M.K. GU WELL #: 4 RRCID -> 244232 COMPL. DATE 11/15/2008 TOTAL DEPTH 10630 PERF. 9615 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PINNACLE OPERATING COMPANY, INC. 665670
STEWART-TISCHHAUSER WELL #: 1 RRCID -> 229497 COMPL. DATE 01/09/2008 TOTAL DEPTH 10405 PERF. 9542 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIDDLEBROOK-MAST WELL #: 1 RRCID -> 241943 COMPL. DATE 05/16/2008 TOTAL DEPTH 10315 PERF. 9680 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIDDLEBROOK-MAST UNIT 'A' WELL #: 1 RRCID -> 249388 COMPL. DATE 05/13/2009 TOTAL DEPTH 10280 PERF. 9838 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1948 | -0- | -1152 | 6615 | 1948 | 2 | | | N | -0- | | | | | 104 |
| 02 | 2800 | N | 1186 | -0- | -1614 | 5001 | 1186 | 2 | | | N | -0- | | | | | 104 |
| 03 | 3100 | N | 1527 | -0- | -1573 | 3428 | 1527 | 2 | | | N | -0- | | | | | 104 |
| 04 | 3000 | N | 1266 | -0- | -1734 | 1694 | 1266 | 2 | | | N | -0- | | | | | 104 |
| 05 | 3100 | N | 2530 | -0- | -570 | 1124 | 2530 | 2 | | | N | -0- | | | | | 104 |
| 06 | 2681 | N | 1557 | -0- | -1124 | -0- | 1557 | 2 | | | N | -0- | | | | | 104 |
| 07 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 2 | | | N | -0- | | | | | 104 |
| 08 | 2542 | N | 1455 | -0- | -1087 | -0- | 1455 | 2 | | | N | -0- | | | | | 104 |
| 09 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 2 | | | N | -0- | | | | | 104 |
| 10 | 2108 | N | 1579 | -0- | -529 | -0- | 1579 | 2 | | | N | -0- | | | | | 104 |
| 11 | 1410 | N | 1138 | -0- | -272 | -0- | 1138 | 2 | | | N | -0- | | | | | 104 |
| *12 | 2306 | N | 2306 | -0- | -0- | -0- | 2306 | 2 | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 20,688 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SDG OPERATING COMPANY, INC 740176
TEXAS FARM PRODUCTS WELL #: 1 RRCID -> 059717 COMPL. DATE 08/29/1974 TOTAL DEPTH 10272 PERF. 9815 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
STEWART, GRAHAM P. WELL #: 1 RRCID -> 066023 COMPL. DATE 03/21/1976 TOTAL DEPTH 15012 PERF. 9525 - 9541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYTER, SAM B. EST. WELL #: 1 L RRCID -> 087041 COMPL. DATE 08/07/1979 TOTAL DEPTH 11592 PERF. 9470 - 9777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1225 | N | 1225 | -0- | -0- | -0- | 61 | 1 | 1163 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1087 | N | 1087 | -0- | -0- | -0- | 51 | 1 | 1036 | 2 | Y | -0- | | | | | 5 |
| 03 | 1052 | N | 1052 | -0- | -0- | -0- | 51 | 1 | 1000 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1292 | N | 1292 | -0- | -0- | -0- | 62 | 1 | 1228 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1427 | N | 1427 | -0- | -0- | -0- | 71 | 1 | 1355 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1306 | N | 1306 | -0- | -0- | -0- | 68 | 1 | 1238 | 2 | Y | -0- | | | | | 9 |
| 07 | 1348 | N | 1348 | -0- | -0- | -0- | 70 | 1 | 1277 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1426 | X | 1256 | -0- | -170 | -0- | 64 | 1 | 1191 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1380 | X | 1107 | -0- | -273 | -0- | 52 | 1 | 1055 | 2 | Y | -0- | | | | | 11 |
| 10 | 1426 | X | 1314 | -0- | -112 | -0- | 56 | 1 | 1256 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1320 | X | 1234 | -0- | -86 | -0- | 53 | 1 | 1181 | 2 | Y | -0- | | | | | 13 |
| 12 | 1333 | X | 1240 | -0- | -93 | -0- | 55 | 1 | 1185 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 14,888 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FRANK, R. H. GU 1 WELL #: 1 RRCID -> 105581 COMPL. DATE 01/10/1983 TOTAL DEPTH 10500 PERF. 9347 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYTER, SAM B. EST. WELL #: 4 RRCID -> 109957 COMPL. DATE 03/01/1984 TOTAL DEPTH 10350 PERF. 9511 - 10242

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1256 | N | 1256 | -0- | -0- | -0- | 63 | 1 | 1193 | 2 | Y | -0- | 4 | 1 | | | 3 |
| 02 | 1201 | N | 1201 | -0- | -0- | -0- | 57 | 1 | 1144 | 2 | Y | -0- | | | | | 3 |
| 03 | 1241 | N | 1241 | -0- | -0- | -0- | 60 | 1 | 1177 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1264 | N | 1264 | -0- | -0- | -0- | 61 | 1 | 1203 | 2 | Y | -0- | 6 | 1 | | | 1 |
| 05 | 1302 | N | 1286 | -0- | -16 | -0- | 64 | 1 | 1222 | 2 | Y | -0- | | | | | 1 |
| 06 | 1253 | N | 1253 | -0- | -0- | -0- | 65 | 1 | 1188 | 2 | Y | -0- | | | | | 1 |
| 07 | 1302 | N | 1220 | -0- | -82 | -0- | 64 | 1 | 1156 | 2 | Y | -0- | | | | | 1 |
| 08 | 1271 | N | 1187 | -0- | -84 | -0- | 61 | 1 | 1126 | 2 | Y | -0- | | | | | 1 |
| 09 | 1260 | N | 1031 | -0- | -229 | -0- | 49 | 1 | 982 | 2 | Y | -0- | | | | | 1 |
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 54 | 1 | 1207 | 2 | Y | -0- | | | | | 1 |
| 11 | 1229 | N | 1229 | -0- | -0- | -0- | 53 | 1 | 1176 | 2 | Y | -0- | | | | | 1 |
| *12 | 1300 | N | 1300 | -0- | -0- | -0- | 58 | 1 | 1242 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 14,729 TOTAL CONDENSATE PROD: 4

HAYTER, SAM B. EST. WELL #: 5 RRCID -> 114160 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 9446 - 10257

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MOSER, L.E. GU 1 WELL #: 1 RRCID -> 116253 COMPL. DATE 11/03/1999 TOTAL DEPTH 16000 PERF. 9415 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1518 | -0- | -187 | -0- | | 76 1 | 1442 | 2 | Y | -0- | | | | | 4 |
| 02 | 1456 | N | 1169 | -0- | -287 | -0- | | 55 1 | 1113 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 03 | 1391 | N | 1391 | -0- | -0- | -0- | | 68 1 | 1322 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 04 | 1557 | N | 1557 | -0- | -0- | -0- | | 75 1 | 1481 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 05 | 1530 | N | 1530 | -0- | -0- | -0- | | 76 1 | 1450 | 2 | Y | 4 | 10 | 1 | | | 1 |
| | | | | | | | | 4 9 | | | | | | | | | |
| 06 | 1500 | N | 1500 | -0- | -0- | -0- | | 78 1 | 1421 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 07 | 1612 | N | 1503 | -0- | -109 | -0- | | 78 1 | 1424 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 08 | 1519 | N | 1501 | -0- | -18 | -0- | | 77 1 | 1424 | 2 | Y | -0- | | | | | 3 |
| 09 | 1500 | N | 1370 | -0- | -130 | -0- | | 65 1 | 1305 | 2 | Y | -0- | | | | | 3 |
| 10 | 1504 | N | 1504 | -0- | -0- | -0- | | 64 1 | 1439 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 11 | 1440 | N | 1428 | -0- | -12 | -0- | | 61 1 | 1366 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 9 | | | | | | | | | |
| *12 | 1465 | N | 1465 | -0- | -0- | -0- | | 65 1 | 1400 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 17,436 TOTAL CONDENSATE PROD: 11

STRIPLING'S, INC. GU 1 WELL #: 1 L RRCID -> 116335 COMPL. DATE 01/18/1985 TOTAL DEPTH 10589 PERF. 9658 - 10392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 160 | -0- | 160 | 160 | 7 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 126 | -0- | 126 | 286 | 5 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 63 | -0- | 63 | 349 | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 349 TOTAL CONDENSATE PROD: -0-

HAYTER, SAM B. EST. WELL #: 7 RRCID -> 120271 COMPL. DATE 01/25/1986 TOTAL DEPTH 10440 PERF. 9464 - 10095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 6 WELL #: 3 RRCID -> 181101 COMPL. DATE 01/15/2001 TOTAL DEPTH 10405 PERF. 9531 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1905 | -0- | -17 | -0- | 94 | 1 | 1794 | 2 | Y | 15 | | | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1630 | N | 1630 | -0- | -0- | -0- | 77 | 1 | 1553 | 2 | Y | -0- | | | | | 25 |
| 03 | 1774 | N | 1774 | -0- | -0- | -0- | 86 | 1 | 1688 | 2 | Y | -0- | | | | | 25 |
| 04 | 1718 | N | 1718 | -0- | -0- | -0- | 83 | 1 | 1635 | 2 | Y | -0- | | | | | 25 |
| 05 | 1773 | N | 1773 | -0- | -0- | -0- | 88 | 1 | 1682 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1673 | -0- | -37 | -0- | 87 | 1 | 1586 | 2 | Y | -0- | | | | | 28 |
| 07 | 1767 | N | 1726 | -0- | -41 | -0- | 90 | 1 | 1633 | 2 | Y | 3 | | | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1653 | -0- | -114 | -0- | 84 | 1 | 1569 | 2 | Y | -0- | | | | | 31 |
| 09 | 1680 | N | 1533 | -0- | -147 | -0- | 72 | 1 | 1461 | 2 | Y | -0- | | | | | 31 |
| 10 | 1783 | N | 1783 | -0- | -0- | -0- | 76 | 1 | 1707 | 2 | Y | -0- | | | | | 31 |
| 11 | 1715 | N | 1715 | -0- | -0- | -0- | 73 | 1 | 1642 | 2 | Y | -0- | | | | | 31 |
| *12 | 1723 | N | 1723 | -0- | -0- | -0- | 76 | 1 | 1647 | 2 | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 20,606 TOTAL CONDENSATE PROD: 21

DOUGLASS GU 8 WELL #: 3 RRCID -> 181913 COMPL. DATE 03/02/2001 TOTAL DEPTH 10400 PERF. 9447 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2594 | -0- | -134 | -0- | 130 | 1 | 2464 | 2 | Y | -0- | | | | | 4 |
| 02 | 2331 | N | 2331 | -0- | -0- | -0- | 110 | 1 | 2220 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2790 | N | 2744 | -0- | -46 | -0- | 133 | 1 | 2610 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2573 | N | 2573 | -0- | -0- | -0- | 124 | 1 | 2448 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2634 | N | 2634 | -0- | -0- | -0- | 131 | 1 | 2499 | 2 | Y | 4 | 10 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2670 | N | 2550 | -0- | -120 | -0- | 132 | 1 | 2417 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2590 | -0- | -76 | -0- | 135 | 1 | 2454 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2635 | N | 2557 | -0- | -78 | -0- | 131 | 1 | 2426 | 2 | Y | -0- | | | | | 3 |
| 09 | 2550 | N | 2336 | -0- | -214 | -0- | 110 | 1 | 2226 | 2 | Y | -0- | | | | | 3 |
| 10 | 2604 | N | 2579 | -0- | -25 | -0- | 110 | 1 | 2468 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2460 | N | 2456 | -0- | -4 | -0- | 105 | 1 | 2350 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2520 | N | 2520 | -0- | -0- | -0- | 112 | 1 | 2408 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 30,464 TOTAL CONDENSATE PROD: 11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 2 WELL #: 2 RRCID -> 182859 COMPL. DATE 02/13/2001 TOTAL DEPTH 10400 PERF. 9298 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1265 | N | 1265 | -0- | -0- | -0- | 63 | 1 | 1202 | 2 | Y | -0- | | | | | 16 |
| 02 | 1542 | N | 1542 | -0- | -0- | -0- | 73 | 1 | 1469 | 2 | Y | -0- | | | | | 16 |
| 03 | 1835 | N | 1835 | -0- | -0- | -0- | 89 | 1 | 1746 | 2 | Y | -0- | | | | | 16 |
| 04 | 1617 | N | 1617 | -0- | -0- | -0- | 78 | 1 | 1539 | 2 | Y | -0- | | | | | 16 |
| 05 | 1499 | N | 1499 | -0- | -0- | -0- | 75 | 1 | 1424 | 2 | Y | -0- | | | | | 16 |
| 06 | 1363 | N | 1363 | -0- | -0- | -0- | 70 | 1 | 1291 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1432 | N | 1432 | -0- | -0- | -0- | 75 | 1 | 1357 | 2 | Y | -0- | | | | | 18 |
| 08 | 1488 | N | 1253 | -0- | -235 | -0- | 64 | 1 | 1188 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1066 | -0- | -284 | -0- | 50 | 1 | 1016 | 2 | Y | -0- | | | | | 19 |
| 10 | 1426 | N | 1107 | -0- | -319 | -0- | 47 | 1 | 1059 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1006 | -0- | -194 | -0- | 43 | 1 | 963 | 2 | Y | -0- | | | | | 20 |
| 12 | 1116 | N | 969 | -0- | -147 | -0- | 43 | 1 | 926 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 15,954 TOTAL CONDENSATE PROD: 4

RECTOR, L.E. GU 1 WELL #: 2 RRCID -> 185176 COMPL. DATE 09/07/2001 TOTAL DEPTH 10410 PERF. 9489 - 9967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS GU 6 WELL #: 4 RRCID -> 185765 COMPL. DATE 10/19/2001 TOTAL DEPTH 10410 PERF. 9559 - 9898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1210 | N | 1210 | -0- | -0- | -0- | 60 | 1 | 1148 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1042 | -0- | -50 | -0- | 49 | 1 | 991 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1121 | -0- | -119 | -0- | 54 | 1 | 1065 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1163 | -0- | -7 | -0- | 56 | 1 | 1105 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1185 | N | 1185 | -0- | -0- | -0- | 59 | 1 | 1124 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1141 | N | 1141 | -0- | -0- | -0- | 59 | 1 | 1081 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1121 | -0- | -88 | -0- | 58 | 1 | 1063 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 1178 | N | 1119 | -0- | -59 | -0- | 57 | 1 | 1061 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1045 | -0- | -95 | -0- | 49 | 1 | 995 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1116 | N | 983 | -0- | -133 | -0- | 42 | 1 | 939 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1084 | N | 1084 | -0- | -0- | -0- | 46 | 1 | 1036 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1171 | N | 1171 | -0- | -0- | -0- | 52 | 1 | 1119 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 13,385 TOTAL CONDENSATE PROD: 17

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DORSETT, J. GU 1 WELL #: 1 RRCID -> 186668 COMPL. DATE 12/11/2001 TOTAL DEPTH 10400 PERF. 9949 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 572 | N | 572 | -0- | -0- | -0- | 29 | 1 | 543 | 2 | Y | -0- | | | | | 17 |
| 02 | 532 | N | 452 | -0- | -80 | -0- | 21 | 1 | 416 | 2 | Y | 14 | | | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 589 | N | 504 | -0- | -85 | -0- | 24 | 1 | 479 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 540 | N | 263 | -0- | -277 | -0- | 13 | 1 | 250 | 2 | Y | -0- | | | | | 32 |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 32 |
| 06 | 1374 | N | 1374 | -0- | -0- | -0- | 71 | 1 | 1302 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 519 | N | 519 | -0- | -0- | -0- | 27 | 1 | 492 | 2 | Y | -0- | 21 | 1 | | | 12 |
| 08 | T. A. | | 435 | -0- | 435 | 435 | 22 | 1 | 413 | 2 | Y | -0- | | | | | 12 |
| 09 | T. A. | | 453 | -0- | 453 | 888 | 21 | 1 | 432 | 2 | Y | -0- | | | | | 12 |
| 10 | T. A. | | 419 | -0- | 419 | 1307 | 18 | 1 | 401 | 2 | Y | -0- | | | | | 12 |
| 11 | 1702 | X | 395 | -0- | -1307 | -0- | 17 | 1 | 378 | 2 | Y | -0- | | | | | 12 |
| *12 | 403 | X | 403 | -0- | -0- | -0- | 18 | 1 | 385 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 5,789 TOTAL CONDENSATE PROD: 16

PAIGE GU 1 WELL #: 1 RRCID -> 188156 COMPL. DATE 03/02/2002 TOTAL DEPTH 10480 PERF. 9640 - 10395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1704 | -0- | -32 | -0- | 85 | 1 | 1618 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1760 | N | 1760 | -0- | -0- | -0- | 83 | 1 | 1676 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1926 | N | 1926 | -0- | -0- | -0- | 94 | 1 | 1832 | 2 | Y | -0- | | | | | 17 |
| 04 | 1879 | N | 1879 | -0- | -0- | -0- | 91 | 1 | 1788 | 2 | Y | -0- | | | | | 17 |
| 05 | 1950 | N | 1950 | -0- | -0- | -0- | 96 | 1 | 1844 | 2 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1807 | -0- | -23 | -0- | 93 | 1 | 1714 | 2 | Y | -0- | | | | | 26 |
| 07 | 2249 | N | 2249 | -0- | -0- | -0- | 117 | 1 | 2132 | 2 | Y | -0- | | | | | 26 |
| 08 | 1953 | N | 1919 | -0- | -34 | -0- | 98 | 1 | 1821 | 2 | Y | -0- | | | | | 26 |
| 09 | 1800 | N | 1784 | -0- | -16 | -0- | 84 | 1 | 1700 | 2 | Y | -0- | | | | | 26 |
| 10 | 2263 | N | 1893 | -0- | -370 | -0- | 81 | 1 | 1812 | 2 | Y | -0- | | | | | 26 |
| 11 | 1860 | N | 1851 | -0- | -9 | -0- | 79 | 1 | 1772 | 2 | Y | -0- | | | | | 26 |
| 12 | 1891 | N | 1850 | -0- | -41 | -0- | 82 | 1 | 1768 | 2 | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 22,572 TOTAL CONDENSATE PROD: 11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 2 WELL #: 3 RRCID -> 188385 COMPL. DATE 03/22/2002 TOTAL DEPTH 10350 PERF. 9443 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2434 | -0- | -77 | -0- | 122 | 1 | 2312 | 2 | Y | -0- | | | | | 23 |
| 02 | 2240 | N | 2175 | -0- | -65 | -0- | 102 | 1 | 2073 | 2 | Y | -0- | | | | | 23 |
| 03 | 2480 | N | 2402 | -0- | -78 | -0- | 117 | 1 | 2285 | 2 | Y | -0- | | | | | 23 |
| 04 | 2370 | N | 2298 | -0- | -72 | -0- | 111 | 1 | 2187 | 2 | Y | -0- | | | | | 23 |
| 05 | 2418 | N | 2380 | -0- | -38 | -0- | 118 | 1 | 2262 | 2 | Y | -0- | | | | | 23 |
| 06 | 2310 | N | 2299 | -0- | -11 | -0- | 119 | 1 | 2179 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2347 | -0- | -40 | -0- | 122 | 1 | 2225 | 2 | Y | -0- | | | | | 24 |
| 08 | 2387 | N | 2326 | -0- | -61 | -0- | 119 | 1 | 2206 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2310 | N | 2119 | -0- | -191 | -0- | 100 | 1 | 2019 | 2 | Y | -0- | | | | | 25 |
| 10 | 2378 | N | 2378 | -0- | -0- | -0- | 101 | 1 | 2276 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2222 | -0- | -28 | -0- | 95 | 1 | 2127 | 2 | Y | -0- | | | | | 26 |
| *12 | 2274 | N | 2274 | -0- | -0- | -0- | 101 | 1 | 2173 | 2 | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 27,654 TOTAL CONDENSATE PROD: 3

MAST GU 1 WELL #: 1 RRCID -> 189253 COMPL. DATE 12/28/2006 TOTAL DEPTH 10440 PERF. 8688 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 266 | -0- | -416 | -0- | 13 | 1 | 253 | 2 | Y | -0- | | | | | 16 |
| 02 | T. A. | | 397 | -0- | 397 | 397 | 18 | 1 | 372 | 2 | Y | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | T. A. | | 470 | -0- | 470 | 867 | 23 | 1 | 447 | 2 | Y | -0- | | | | | 22 |
| 04 | T. A. | | 382 | -0- | 382 | 1249 | 18 | 1 | 364 | 2 | Y | -0- | | | | | 22 |
| 05 | 1249 | X | -0- | -0- | -1249 | -0- | | | | | Y | -0- | | | | | 22 |
| 06 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 403 | N | 5 | -0- | -398 | -0- | 5 | 2 | | | Y | -0- | 14 | 1 | | | 8 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 1,525 TOTAL CONDENSATE PROD: 6

HAYTER, SAM B. EST. WELL #: 8 RRCID -> 189573 COMPL. DATE 12/20/2001 TOTAL DEPTH 10412 PERF. 9678 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1205 | -0- | -4 | -0- | 60 | 1 | 1144 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1061 | -0- | -31 | -0- | 50 | 1 | 1011 | 2 | Y | -0- | | | | | 9 |
| 03 | 1209 | N | 1143 | -0- | -66 | -0- | 55 | 1 | 1084 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1125 | -0- | -45 | -0- | 54 | 1 | 1071 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 1197 | N | 1197 | -0- | -0- | -0- | 60 | 1 | 1137 | 2 | Y | -0- | | | | | 2 |
| 06 | 1144 | N | 1144 | -0- | -0- | -0- | 59 | 1 | 1085 | 2 | Y | -0- | | | | | 2 |
| 07 | 1178 | N | 1091 | -0- | -87 | -0- | 57 | 1 | 1034 | 2 | Y | -0- | | | | | 2 |
| 08 | 1209 | N | 1019 | -0- | -190 | -0- | 52 | 1 | 967 | 2 | Y | -0- | | | | | 2 |
| 09 | 1140 | N | 915 | -0- | -225 | -0- | 43 | 1 | 872 | 2 | Y | -0- | | | | | 2 |
| 10 | 1085 | N | 1014 | -0- | -71 | -0- | 43 | 1 | 970 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1061 | N | 1061 | -0- | -0- | -0- | 45 | 1 | 1016 | 2 | Y | -0- | | | | | 3 |
| *12 | 1082 | N | 1082 | -0- | -0- | -0- | 48 | 1 | 1034 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 13,057 TOTAL CONDENSATE PROD: 6

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 9 RRCID -> 189576 COMPL. DATE 12/27/2001 TOTAL DEPTH 10778 PERF. 9592 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1722 | -0- | -14 | -0- | 86 | 1 | 1635 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1795 | N | 1795 | -0- | -0- | -0- | 85 | 1 | 1710 | 2 | Y | -0- | | | | | 5 |
| 03 | 1946 | N | 1946 | -0- | -0- | -0- | 95 | 1 | 1850 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1725 | N | 1725 | -0- | -0- | -0- | 83 | 1 | 1640 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1776 | -0- | -53 | -0- | 88 | 1 | 1687 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1801 | N | 1801 | -0- | -0- | -0- | 93 | 1 | 1708 | 2 | Y | -0- | | | | | 9 |
| 07 | 1915 | N | 1915 | -0- | -0- | -0- | 100 | 1 | 1814 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1783 | N | 1783 | -0- | -0- | -0- | 91 | 1 | 1691 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3994 | -0- | 994 | 994 | 188 | 1 | 3806 | 2 | Y | -0- | | | | | 11 |
| 10 | 1922 | N | 737 | -0- | -1185 | -0- | 31 | 1 | 706 | 2 | Y | -0- | | | | | 11 |
| 11 | 1740 | N | 817 | -0- | -923 | -0- | 35 | 1 | 782 | 2 | Y | -0- | | | | | 11 |
| 12 | 2077 | X | 728 | -0- | -1349 | -0- | 32 | 1 | 696 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 20,739 TOTAL CONDENSATE PROD: 7

HAYTER, SAM B. EST. WELL #: 12 RRCID -> 189578 COMPL. DATE 01/16/2002 TOTAL DEPTH 10398 PERF. 9508 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2071 | -0- | -68 | -0- | 103 | 1 | 1968 | 2 | Y | -0- | 6 | 1 | | | 3 |
| 02 | 1904 | N | 1849 | -0- | -55 | -0- | 87 | 1 | 1762 | 2 | Y | -0- | | | | | 3 |
| 03 | 2108 | N | 2042 | -0- | -66 | -0- | 99 | 1 | 1937 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2010 | N | 1956 | -0- | -54 | -0- | 94 | 1 | 1862 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 05 | 2046 | N | 2017 | -0- | -29 | -0- | 100 | 1 | 1917 | 2 | Y | -0- | | | | | 1 |
| 06 | 1980 | N | 1951 | -0- | -29 | -0- | 101 | 1 | 1850 | 2 | Y | -0- | | | | | 1 |
| 07 | 2015 | N | 1983 | -0- | -32 | -0- | 103 | 1 | 1880 | 2 | Y | -0- | | | | | 1 |
| 08 | 2015 | N | 1947 | -0- | -68 | -0- | 99 | 1 | 1848 | 2 | Y | -0- | | | | | 1 |
| 09 | 1950 | N | 1776 | -0- | -174 | -0- | 84 | 1 | 1692 | 2 | Y | -0- | | | | | 1 |
| 10 | 1984 | N | 1935 | -0- | -49 | -0- | 82 | 1 | 1853 | 2 | Y | -0- | | | | | 1 |
| 11 | 1906 | N | 1906 | -0- | -0- | -0- | 82 | 1 | 1824 | 2 | Y | -0- | | | | | 1 |
| *12 | 1933 | N | 1933 | -0- | -0- | -0- | 86 | 1 | 1847 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 23,366 TOTAL CONDENSATE PROD: 5

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 16 RRCID -> 189580 COMPL. DATE 04/29/2002 TOTAL DEPTH 10400 PERF. 9692 - 10264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- | -0- | 15 | 1 | 281 | 2 | Y | -0- | | | | | 8 |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 13 | 1 | 254 | 2 | Y | -0- | | | | | 8 |
| 03 | 310 | N | 299 | -0- | -11 | -0- | 14 | 1 | 279 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 300 | N | 184 | -0- | -116 | -0- | 9 | 1 | 175 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,046 TOTAL CONDENSATE PROD: 5

HAYTER, SAM B. EST. WELL #: 17 RRCID -> 189581 COMPL. DATE 06/04/2002 TOTAL DEPTH 10500 PERF. 9630 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1388 | N | 1388 | -0- | -0- | -0- | 69 | 1 | 1313 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1057 | -0- | -175 | -0- | 50 | 1 | 1006 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1288 | N | 1288 | -0- | -0- | -0- | 63 | 1 | 1223 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1270 | -0- | -50 | -0- | 61 | 1 | 1194 | 2 | Y | 14 | | | | | 25 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1283 | N | 1283 | -0- | -0- | -0- | 64 | 1 | 1219 | 2 | Y | -0- | | | | | 25 |
| 06 | 1276 | N | 1276 | -0- | -0- | -0- | 66 | 1 | 1207 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1325 | N | 1325 | -0- | -0- | -0- | 69 | 1 | 1256 | 2 | Y | -0- | 21 | 1 | | | 7 |
| 08 | 1364 | N | 1364 | -0- | -0- | -0- | 70 | 1 | 1294 | 2 | Y | -0- | | | | | 7 |
| 09 | 1290 | N | 1018 | -0- | -272 | -0- | 48 | 1 | 967 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1067 | -0- | -266 | -0- | 45 | 1 | 1022 | 2 | Y | -0- | | | | | 10 |
| 11 | 1320 | N | 1046 | -0- | -274 | -0- | 45 | 1 | 1001 | 2 | Y | -0- | | | | | 10 |
| *12 | 1086 | N | 1086 | -0- | -0- | -0- | 48 | 1 | 1030 | 2 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,468 TOTAL CONDENSATE PROD: 35

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER "A" WELL #: 10 RRCID -> 189839 COMPL. DATE 12/05/2001 TOTAL DEPTH 10405 PERF. 9372 - 10193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2291 | -0- | -127 | -0- | 114 | 1 | 2171 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2184 | N | 2040 | -0- | -144 | -0- | 96 | 1 | 1944 | 2 | Y | -0- | | | | | 19 |
| 03 | 2387 | N | 2226 | -0- | -161 | -0- | 108 | 1 | 2116 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2220 | N | 2128 | -0- | -92 | -0- | 103 | 1 | 2025 | 2 | Y | -0- | 18 | 1 | | | 3 |
| 05 | 2263 | N | 2105 | -0- | -158 | -0- | 105 | 1 | 2000 | 2 | Y | -0- | | | | | 3 |
| 06 | 2161 | N | 2161 | -0- | -0- | -0- | 111 | 1 | 2043 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2188 | -0- | -13 | -0- | 114 | 1 | 2074 | 2 | Y | -0- | | | | | 9 |
| 08 | 2156 | N | 2156 | -0- | -0- | -0- | 110 | 1 | 2046 | 2 | Y | -0- | | | | | 9 |
| 09 | 2160 | N | 2059 | -0- | -101 | -0- | 97 | 1 | 1962 | 2 | Y | -0- | | | | | 9 |
| 10 | 2254 | N | 2254 | -0- | -0- | -0- | 96 | 1 | 2158 | 2 | Y | -0- | 9 | 5 | | | -0- |
| 11 | 2234 | N | 2234 | -0- | -0- | -0- | 96 | 1 | 2138 | 2 | Y | -0- | | | | | -0- |
| *12 | 2271 | N | 2271 | -0- | -0- | -0- | 101 | 1 | 2170 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,113 TOTAL CONDENSATE PROD: 13

HAYTER "A" WELL #: 11 RRCID -> 190364 COMPL. DATE 07/22/2002 TOTAL DEPTH 10440 PERF. 9690 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1230 | N | 1230 | -0- | -0- | -0- | 61 | 1 | 1163 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1056 | N | 1056 | -0- | -0- | -0- | 50 | 1 | 1006 | 2 | Y | -0- | | | | | 19 |
| 03 | 1593 | N | 1593 | -0- | -0- | -0- | 77 | 1 | 1514 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1662 | N | 1662 | -0- | -0- | -0- | 80 | 1 | 1582 | 2 | Y | -0- | 18 | 1 | | | 3 |
| 05 | 1377 | N | 1377 | -0- | -0- | -0- | 68 | 1 | 1309 | 2 | Y | -0- | | | | | 3 |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 50 | 1 | 908 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1328 | N | 1328 | -0- | -0- | -0- | 69 | 1 | 1259 | 2 | Y | -0- | | | | | 9 |
| 08 | 1364 | N | 1206 | -0- | -158 | -0- | 62 | 1 | 1144 | 2 | Y | -0- | | | | | 9 |
| 09 | 960 | N | 944 | -0- | -16 | -0- | 44 | 1 | 900 | 2 | Y | -0- | | | | | 9 |
| 10 | 1333 | N | 1074 | -0- | -259 | -0- | 46 | 1 | 1028 | 2 | Y | -0- | 9 | 5 | | | -0- |
| 11 | 1170 | N | 1144 | -0- | -26 | -0- | 49 | 1 | 1095 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 841 | -0- | -151 | -0- | 37 | 1 | 804 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,420 TOTAL CONDENSATE PROD: 13

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 7-B WELL #: 2 RRCID -> 190488 COMPL. DATE 07/31/2002 TOTAL DEPTH 10500 PERF. 9605 - 10351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2498 | -0- | -75 | -0- | 124 | 1 | 2361 | 2 | Y | 12 | | | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2294 | N | 2294 | -0- | -0- | -0- | 108 | 1 | 2186 | 2 | Y | -0- | | | | | 16 |
| 03 | 2542 | N | 2542 | -0- | -0- | -0- | 124 | 1 | 2418 | 2 | Y | -0- | | | | | 16 |
| 04 | 2448 | N | 2448 | -0- | -0- | -0- | 118 | 1 | 2330 | 2 | Y | -0- | | | | | 16 |
| 05 | 2520 | N | 2520 | -0- | -0- | -0- | 125 | 1 | 2395 | 2 | Y | -0- | | | | | 16 |
| 06 | 2448 | N | 2448 | -0- | -0- | -0- | 127 | 1 | 2320 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2464 | N | 2464 | -0- | -0- | -0- | 128 | 1 | 2336 | 2 | Y | -0- | | | | | 17 |
| 08 | 2511 | N | 2453 | -0- | -58 | -0- | 125 | 1 | 2327 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2460 | N | 2245 | -0- | -215 | -0- | 106 | 1 | 2139 | 2 | Y | -0- | | | | | 18 |
| 10 | 2489 | N | 2489 | -0- | -0- | -0- | 106 | 1 | 2383 | 2 | Y | -0- | | | | | 18 |
| 11 | 2370 | N | 2264 | -0- | -106 | -0- | 97 | 1 | 2167 | 2 | Y | -0- | | | | | 18 |
| *12 | 2514 | N | 2514 | -0- | -0- | -0- | 111 | 1 | 2400 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,179 TOTAL CONDENSATE PROD: 17

SHANNON GU 1 WELL #: 1 RRCID -> 191086 COMPL. DATE 09/23/2002 TOTAL DEPTH 10550 PERF. 9605 - 10352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENEE GU 1 WELL #: 1 RRCID -> 191088 COMPL. DATE 09/23/2002 TOTAL DEPTH 10560 PERF. 9706 - 10478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 15 RRCID -> 191183 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9571 - 9976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 18 | 1 | 342 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 15 | 1 | 307 | 2 | Y | -0- | | | | | 2 |
| 03 | 372 | N | 347 | -0- | -25 | -0- | 17 | 1 | 330 | 2 | Y | -0- | | | | | 2 |
| 04 | 360 | N | 271 | -0- | -89 | -0- | 13 | 1 | 258 | 2 | Y | -0- | | | | | 2 |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | T. A. | | 54 | -0- | 54 | 54 | 3 | 1 | 51 | 2 | Y | -0- | | | | | 2 |
| 09 | T. A. | | -0- | -0- | -0- | 54 | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | -0- | -0- | -0- | 54 | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | 8 | -0- | 8 | 62 | 8 | 2 | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | 62 | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,364 TOTAL CONDENSATE PROD: 2

STEWART, GRAHAM P. WELL #: 3 RRCID -> 191401 COMPL. DATE 06/07/2002 TOTAL DEPTH 10410 PERF. 9598 - 10184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYTER, SAM B. EST. WELL #: 20 RRCID -> 191651 COMPL. DATE 10/21/2002 TOTAL DEPTH 10550 PERF. 9556 - 10435

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1185 | N | 1185 | -0- | -0- | -0- | 59 | 1 | 1126 | 2 | Y | -0- | 6 | 1 | | | 3 |
| 02 | 1120 | N | 1036 | -0- | -84 | -0- | 49 | 1 | 987 | 2 | Y | -0- | | | | | 3 |
| 03 | 1240 | N | 1096 | -0- | -144 | -0- | 53 | 1 | 1037 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1053 | -0- | -87 | -0- | 51 | 1 | 1002 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 05 | 1147 | N | 1059 | -0- | -88 | -0- | 53 | 1 | 1006 | 2 | Y | -0- | | | | | 1 |
| 06 | 1050 | N | 1022 | -0- | -28 | -0- | 53 | 1 | 969 | 2 | Y | -0- | | | | | 1 |
| 07 | 1085 | N | 933 | -0- | -152 | -0- | 49 | 1 | 884 | 2 | Y | -0- | | | | | 1 |
| 08 | 1054 | N | 1007 | -0- | -47 | -0- | 51 | 1 | 956 | 2 | Y | -0- | | | | | 1 |
| 09 | 1020 | N | 898 | -0- | -122 | -0- | 42 | 1 | 856 | 2 | Y | -0- | | | | | 1 |
| 10 | 930 | N | 924 | -0- | -6 | -0- | 39 | 1 | 885 | 2 | Y | -0- | | | | | 1 |
| 11 | 960 | N | 897 | -0- | -63 | -0- | 38 | 1 | 859 | 2 | Y | -0- | | | | | 1 |
| 12 | 961 | N | 939 | -0- | -22 | -0- | 42 | 1 | 897 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 12,049 TOTAL CONDENSATE PROD: 5

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 6 WELL #: 5 RRCID -> 191762 COMPL. DATE N/A TOTAL DEPTH 11825 PERF. 9521 - 11582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1657 | N | 1657 | -0- | -0- | -0- | 83 | 1 | 1572 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1548 | N | 1548 | -0- | -0- | -0- | 73 | 1 | 1473 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1800 | N | 1800 | -0- | -0- | -0- | 87 | 1 | 1711 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1730 | N | 1730 | -0- | -0- | -0- | 83 | 1 | 1645 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1631 | -0- | -74 | -0- | 81 | 1 | 1548 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1666 | -0- | -14 | -0- | 86 | 1 | 1579 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1716 | -0- | -20 | -0- | 89 | 1 | 1627 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 1727 | N | 1727 | -0- | -0- | -0- | 88 | 1 | 1638 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1934 | N | 1934 | -0- | -0- | -0- | 91 | 1 | 1842 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1775 | N | 1775 | -0- | -0- | -0- | 76 | 1 | 1697 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1732 | N | 1732 | -0- | -0- | -0- | 74 | 1 | 1656 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1618 | -0- | -428 | -0- | 72 | 1 | 1546 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 20,534 TOTAL CONDENSATE PROD: 17

DOUGLASS GU 8 WELL #: 2 RRCID -> 191948 COMPL. DATE 10/01/2002 TOTAL DEPTH 11671 PERF. 9550 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 845 | -0- | -23 | -0- | 42 | 1 | 802 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 36 | 1 | 719 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 836 | N | 836 | -0- | -0- | -0- | 41 | 1 | 794 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 809 | N | 809 | -0- | -0- | -0- | 39 | 1 | 769 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 865 | N | 865 | -0- | -0- | -0- | 43 | 1 | 819 | 2 | Y | 3 | 8 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 802 | N | 802 | -0- | -0- | -0- | 41 | 1 | 760 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 824 | N | 824 | -0- | -0- | -0- | 43 | 1 | 780 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 868 | N | 811 | -0- | -57 | -0- | 41 | 1 | 770 | 2 | Y | -0- | | | | | 3 |
| 09 | 810 | N | 716 | -0- | -94 | -0- | 34 | 1 | 682 | 2 | Y | -0- | | | | | 3 |
| 10 | 873 | N | 873 | -0- | -0- | -0- | 37 | 1 | 835 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 803 | N | 803 | -0- | -0- | -0- | 34 | 1 | 768 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 820 | N | 820 | -0- | -0- | -0- | 36 | 1 | 784 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 9,760 TOTAL CONDENSATE PROD: 11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 8 WELL #: 5 RRCID -> 192290 COMPL. DATE 11/26/2002 TOTAL DEPTH 10470 PERF. 9569 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2216 | -0- | -202 | -0- | 111 | 1 | 2105 | 2 | Y | -0- | | | | | 4 |
| 02 | 2100 | N | 1856 | -0- | -244 | -0- | 87 | 1 | 1768 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2161 | -0- | -164 | -0- | 105 | 1 | 2055 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2130 | N | 2073 | -0- | -57 | -0- | 100 | 1 | 1973 | 2 | Y | -0- | | | | | 6 |
| 05 | 2160 | N | 2160 | -0- | -0- | -0- | 107 | 1 | 2053 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 06 | 2100 | N | 2092 | -0- | -8 | -0- | 108 | 1 | 1983 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2139 | N | 2106 | -0- | -33 | -0- | 110 | 1 | 1995 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2170 | N | 2075 | -0- | -95 | -0- | 106 | 1 | 1969 | 2 | Y | -0- | | | | | 2 |
| 09 | 2100 | N | 1881 | -0- | -219 | -0- | 89 | 1 | 1792 | 2 | Y | -0- | | | | | 2 |
| 10 | 2108 | N | 2103 | -0- | -5 | -0- | 90 | 1 | 2012 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2010 | N | 2002 | -0- | -8 | -0- | 86 | 1 | 1916 | 2 | Y | -0- | | | | | 3 |
| *12 | 2040 | N | 2040 | -0- | -0- | -0- | 90 | 1 | 1950 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 24,765 TOTAL CONDENSATE PROD: 5

HAYTER, SAM B. EST. WELL #: 18 RRCID -> 192894 COMPL. DATE 12/11/2002 TOTAL DEPTH 10518 PERF. 9490 - 10288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | 43 | 1 | 824 | 2 | Y | 10 | | | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1099 | N | 1099 | -0- | -0- | -0- | 52 | 1 | 1047 | 2 | Y | -0- | | | | | 15 |
| 03 | 1219 | N | 1219 | -0- | -0- | -0- | 59 | 1 | 1159 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1191 | N | 1191 | -0- | -0- | -0- | 57 | 1 | 1133 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1267 | N | 1267 | -0- | -0- | -0- | 63 | 1 | 1204 | 2 | Y | -0- | | | | | 17 |
| 06 | 1221 | N | 1221 | -0- | -0- | -0- | 63 | 1 | 1157 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1296 | N | 1296 | -0- | -0- | -0- | 68 | 1 | 1228 | 2 | Y | -0- | | | | | 18 |
| 08 | 1271 | N | 1202 | -0- | -69 | -0- | 61 | 1 | 1141 | 2 | Y | -0- | | | | | 18 |
| 09 | 1230 | N | 1090 | -0- | -140 | -0- | 51 | 1 | 1039 | 2 | Y | -0- | | | | | 18 |
| 10 | 1302 | N | 1285 | -0- | -17 | -0- | 55 | 1 | 1230 | 2 | Y | -0- | | | | | 18 |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 50 | 1 | 1121 | 2 | Y | -0- | | | | | 18 |
| *12 | 1225 | N | 1225 | -0- | -0- | -0- | 54 | 1 | 1171 | 2 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 14,144 TOTAL CONDENSATE PROD: 13

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RUTH GU 1 WELL #: 1 RRCID -> 192949 COMPL. DATE 12/30/2002 TOTAL DEPTH 10330 PERF. 9514 - 10195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 1667 | -0- | -1247 | -0- | 83 | 1 | 1584 | 2 | Y | -0- | | | | | 18 |
| 02 | 2632 | X | 451 | -0- | -2181 | -0- | 21 | 1 | 430 | 2 | Y | -0- | | | | | 18 |
| 03 | 1860 | N | 512 | -0- | -1348 | -0- | 25 | 1 | 487 | 2 | Y | -0- | | | | | 18 |
| 04 | 1620 | N | 359 | -0- | -1261 | -0- | 17 | 1 | 342 | 2 | Y | -0- | | | | | 18 |
| 05 | 888 | N | 888 | -0- | -0- | -0- | 44 | 1 | 835 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 510 | N | 186 | -0- | -324 | -0- | 10 | 1 | 176 | 2 | Y | -0- | | | | | 26 |
| 07 | 372 | N | 118 | -0- | -254 | -0- | 6 | 1 | 112 | 2 | Y | -0- | | | | | 26 |
| 08 | 899 | X | 87 | -0- | -812 | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | 26 |
| 09 | 870 | X | -0- | -0- | -870 | -0- | | | | | Y | -0- | | | | | 26 |
| 10 | 899 | X | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 180 | X | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 4,268 TOTAL CONDENSATE PROD: 8

HAYTER, SAM B. EST. WELL #: 21 RRCID -> 193208 COMPL. DATE N/A TOTAL DEPTH 10471 PERF. 9429 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2266 | N | 2266 | -0- | -0- | -0- | 113 | 1 | 2151 | 2 | Y | 2 | 8 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2107 | N | 2107 | -0- | -0- | -0- | 99 | 1 | 2007 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2294 | N | 1581 | -0- | -713 | -0- | 77 | 1 | 1501 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2190 | N | 2133 | -0- | -57 | -0- | 103 | 1 | 2029 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2294 | N | 1813 | -0- | -481 | -0- | 90 | 1 | 1720 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2025 | N | 2025 | -0- | -0- | -0- | 105 | 1 | 1919 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2376 | N | 2376 | -0- | -0- | -0- | 124 | 1 | 2252 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 2201 | X | 2070 | -0- | -131 | -0- | 106 | 1 | 1963 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2130 | X | 1425 | -0- | -705 | -0- | 67 | 1 | 1357 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2387 | X | 1566 | -0- | -821 | -0- | 67 | 1 | 1497 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2310 | X | 1864 | -0- | -446 | -0- | 80 | 1 | 1783 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2387 | X | 1829 | -0- | -558 | -0- | 81 | 1 | 1747 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,055 TOTAL CONDENSATE PROD: 17

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 7B WELL #: 3 RRCID -> 193211 COMPL. DATE N/A TOTAL DEPTH 11800 PERF. 9528 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1062 | N | 1062 | -0- | -0- | -0- | | 53 | 1 | 1007 | 2 | Y | 2 | 8 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 983 | N | 983 | -0- | -0- | -0- | | 46 | 1 | 935 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 990 | N | 990 | -0- | -0- | -0- | | 48 | 1 | 940 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 900 | N | 715 | -0- | -185 | -0- | | 34 | 1 | 680 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 930 | N | -0- | -0- | -930 | -0- | | | | | | Y | -0- | | | | | 7 |
| 06 | 900 | N | 1 | -0- | -899 | -0- | | 1 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 744 | N | 2 | -0- | -742 | -0- | | 2 | 2 | | | Y | -0- | 6 | 1 | | | 1 |
| 08 | T. A. | | 2 | -0- | 2 | 2 | | 2 | 2 | | | Y | -0- | | | | | 1 |
| 09 | T. A. | | -0- | -0- | -0- | 2 | | | | | | Y | -0- | | | | | 1 |
| 10 | T. A. | | -0- | -0- | -0- | 2 | | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | 2 | | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | 2 | | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,755 TOTAL CONDENSATE PROD: 7

MARTIN GU 1 WELL #: 1 RRCID -> 194364 COMPL. DATE 03/05/2003 TOTAL DEPTH 10550 PERF. 9632 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVAULT, C. S. GU 1 WELL #: 2 RRCID -> 194436 COMPL. DATE 03/27/2003 TOTAL DEPTH 10487 PERF. 9342 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2431 | N | 2431 | -0- | -0- | -0- | | 121 | 1 | 2306 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2296 | N | 2166 | -0- | -130 | -0- | | 102 | 1 | 2063 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2449 | N | 2331 | -0- | -118 | -0- | | 113 | 1 | 2215 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2340 | N | 2271 | -0- | -69 | -0- | | 110 | 1 | 2160 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2387 | N | 2315 | -0- | -72 | -0- | | 115 | 1 | 2197 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2250 | N | 2248 | -0- | -2 | -0- | | 116 | 1 | 2132 | 2 | Y | -0- | 20 | 1 | | | 7 |
| 07 | 2356 | N | 2302 | -0- | -54 | -0- | | 120 | 1 | 2182 | 2 | Y | -0- | | | | | 7 |
| 08 | 2325 | N | 2255 | -0- | -70 | -0- | | 115 | 1 | 2136 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2250 | N | 2050 | -0- | -200 | -0- | | 97 | 1 | 1953 | 2 | Y | -0- | | | | | 11 |
| 10 | 2294 | N | 2178 | -0- | -116 | -0- | | 93 | 1 | 2084 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2190 | N | 2095 | -0- | -95 | -0- | | 90 | 1 | 2004 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2170 | N | 2134 | -0- | -36 | -0- | | 95 | 1 | 2039 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 26,776 TOTAL CONDENSATE PROD: 18

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 8 WELL #: 4 RRCID -> 194461 COMPL. DATE 03/29/2003 TOTAL DEPTH 10550 PERF. 9538 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2782 | N | 2782 | -0- | -0- | -0- | 139 | 1 | 2643 | 2 | Y | -0- | | | | | 4 |
| 02 | 2520 | N | 2212 | -0- | -308 | -0- | 104 | 1 | 2107 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2435 | -0- | -231 | -0- | 118 | 1 | 2316 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2700 | N | 2322 | -0- | -378 | -0- | 112 | 1 | 2209 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2449 | N | 2313 | -0- | -136 | -0- | 115 | 1 | 2194 | 2 | Y | 4 | 10 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2370 | N | 2276 | -0- | -94 | -0- | 118 | 1 | 2157 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2338 | -0- | -49 | -0- | 122 | 1 | 2215 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2449 | X | 2272 | -0- | -177 | -0- | 116 | 1 | 2156 | 2 | Y | -0- | | | | | 3 |
| 09 | 2310 | X | 2129 | -0- | -181 | -0- | 100 | 1 | 2029 | 2 | Y | -0- | | | | | 3 |
| 10 | 2356 | X | 2343 | -0- | -13 | -0- | 100 | 1 | 2242 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2328 | X | 2328 | -0- | -0- | -0- | 100 | 1 | 2227 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2361 | X | 2361 | -0- | -0- | -0- | 105 | 1 | 2256 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 28,111 TOTAL CONDENSATE PROD: 11

HAYTER, SAM B. EST. WELL #: 24 RRCID -> 195023 COMPL. DATE 04/26/2003 TOTAL DEPTH 10350 PERF. 9447 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1278 | N | 1278 | -0- | -0- | -0- | 64 | 1 | 1214 | 2 | Y | -0- | | | | | 13 |
| 02 | 1130 | N | 1130 | -0- | -0- | -0- | 53 | 1 | 1075 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1228 | N | 1228 | -0- | -0- | -0- | 60 | 1 | 1165 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1138 | -0- | -92 | -0- | 55 | 1 | 1082 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1240 | N | 999 | -0- | -241 | -0- | 49 | 1 | 946 | 2 | Y | 4 | 19 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1225 | N | 1225 | -0- | -0- | -0- | 63 | 1 | 1162 | 2 | Y | -0- | | | | | 4 |
| 07 | 1178 | N | 1010 | -0- | -168 | -0- | 53 | 1 | 957 | 2 | Y | -0- | | | | | 4 |
| 08 | 1251 | N | 1251 | -0- | -0- | -0- | 64 | 1 | 1186 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1123 | -0- | -107 | -0- | 53 | 1 | 1070 | 2 | Y | -0- | | | | | 5 |
| 10 | 1190 | N | 1190 | -0- | -0- | -0- | 51 | 1 | 1139 | 2 | Y | -0- | | | | | 5 |
| 11 | 1200 | N | 1158 | -0- | -42 | -0- | 50 | 1 | 1108 | 2 | Y | -0- | | | | | 5 |
| 12 | 1178 | N | 993 | -0- | -185 | -0- | 44 | 1 | 949 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 13,723 TOTAL CONDENSATE PROD: 11

RENEE GU 1 WELL #: 2 RRCID -> 195142 COMPL. DATE 05/10/2003 TOTAL DEPTH 10500 PERF. 9687 - 10363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 17 | 1 | 325 | 2 | Y | -0- | | | | | 13 |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 16 | 1 | 329 | 2 | Y | -0- | | | | | 13 |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 18 | 1 | 359 | 2 | Y | -0- | | | | | 13 |
| 04 | 330 | N | 138 | -0- | -192 | -0- | 7 | 1 | 131 | 2 | Y | -0- | | | | | 13 |
| 05 | 372 | N | 329 | -0- | -43 | -0- | 16 | 1 | 313 | 2 | Y | -0- | | | | | 13 |
| 06 | 622 | N | 622 | -0- | -0- | -0- | 32 | 1 | 590 | 2 | Y | -0- | | | | | 13 |
| 07 | 303 | N | 303 | -0- | -0- | -0- | 16 | 1 | 287 | 2 | Y | -0- | | | | | 13 |
| 08 | T. A. | | 498 | -0- | 498 | 498 | 25 | 1 | 473 | 2 | Y | -0- | | | | | 13 |
| 09 | T. A. | | 360 | -0- | 360 | 858 | 17 | 1 | 343 | 2 | Y | -0- | | | | | 13 |
| 10 | T. A. | | 451 | -0- | 451 | 1309 | 19 | 1 | 432 | 2 | Y | -0- | | | | | 13 |
| 11 | 1610 | X | 301 | -0- | -1309 | -0- | 13 | 1 | 288 | 2 | Y | -0- | | | | | 13 |
| *12 | 285 | X | 285 | -0- | -0- | -0- | 13 | 1 | 272 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 4,351 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
PAIGE GU 1 WELL #: 2 RRCID -> 195538 COMPL. DATE 04/29/2003 TOTAL DEPTH 10550 PERF. 9370 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1371 | N | 1371 | -0- | -0- | -0- | 68 | 1 | 1301 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1117 | -0- | -3 | -0- | 53 | 1 | 1063 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1105 | -0- | -166 | -0- | 54 | 1 | 1048 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1230 | N | 700 | -0- | -530 | -0- | 34 | 1 | 665 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | 7 |
| 06 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | Y | -0- | | | | | 7 |
| 07 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | 6 | 1 | | | 1 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,293 TOTAL CONDENSATE PROD: 7

NORTH HAYTER TRUST WELL #: 4 RRCID -> 195682 COMPL. DATE 06/02/2003 TOTAL DEPTH 10350 PERF. 9425 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2546 | -0- | -337 | -0- | 127 | 1 | 2417 | 2 | Y | 2 | 14 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2328 | N | 2328 | -0- | -0- | -0- | 110 | 1 | 2218 | 2 | Y | -0- | | | | | 3 |
| 03 | 2852 | N | 2527 | -0- | -325 | -0- | 123 | 1 | 2404 | 2 | Y | -0- | | | | | 3 |
| 04 | 2589 | N | 2589 | -0- | -0- | -0- | 125 | 1 | 2464 | 2 | Y | -0- | | | | | 3 |
| 05 | 2573 | N | 2213 | -0- | -360 | -0- | 110 | 1 | 2103 | 2 | Y | -0- | | | | | 3 |
| 06 | 2460 | N | 2152 | -0- | -308 | -0- | 111 | 1 | 2041 | 2 | Y | -0- | | | | | 3 |
| 07 | 2666 | N | 2616 | -0- | -50 | -0- | 136 | 1 | 2480 | 2 | Y | -0- | | | | | 3 |
| 08 | 2666 | X | 2478 | -0- | -188 | -0- | 127 | 1 | 2351 | 2 | Y | -0- | | | | | 3 |
| 09 | 2580 | X | 2249 | -0- | -331 | -0- | 106 | 1 | 2143 | 2 | Y | -0- | | | | | 3 |
| 10 | 2604 | X | 2542 | -0- | -62 | -0- | 108 | 1 | 2434 | 2 | Y | -0- | | | | | 3 |
| 11 | 2520 | X | 2451 | -0- | -69 | -0- | 105 | 1 | 2346 | 2 | Y | -0- | | | | | 3 |
| 12 | 2604 | X | 2365 | -0- | -239 | -0- | 105 | 1 | 2260 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 29,056 TOTAL CONDENSATE PROD: 2

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
PAIGE GU 1 WELL #: 3 RRCID -> 195809 COMPL. DATE N/A TOTAL DEPTH 10514 PERF. 9510 - 10414

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 919 | N | 919 | -0- | -0- | | -0- | 46 | 1 | 872 | 2 | Y | 1 | 12 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 834 | N | 834 | -0- | -0- | | -0- | 39 | 1 | 795 | 2 | Y | -0- | | | | | 2 |
| 03 | 887 | N | 887 | -0- | -0- | | -0- | 43 | 1 | 844 | 2 | Y | -0- | | | | | 2 |
| 04 | 810 | N | 594 | -0- | -216 | | -0- | 29 | 1 | 565 | 2 | Y | -0- | | | | | 2 |
| 05 | 837 | N | -0- | -0- | -837 | | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 810 | N | -0- | -0- | -810 | | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 620 | N | -0- | -0- | -620 | | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,234 TOTAL CONDENSATE PROD: 1

HAYTER, SAM B. EST. WELL #: 23 RRCID -> 196045 COMPL. DATE 06/21/2003 TOTAL DEPTH 10413 PERF. 9565 - 10282

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1360 | -0- | -66 | | -0- | 68 | 1 | 1291 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1224 | -0- | -36 | | -0- | 58 | 1 | 1166 | 2 | Y | -0- | | | | | 5 |
| 03 | 1395 | N | 1352 | -0- | -43 | | -0- | 66 | 1 | 1285 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1306 | -0- | -14 | | -0- | 63 | 1 | 1241 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1307 | -0- | -57 | | -0- | 65 | 1 | 1241 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1275 | -0- | -45 | | -0- | 66 | 1 | 1209 | 2 | Y | -0- | | | | | 9 |
| 07 | 1364 | N | 1293 | -0- | -71 | | -0- | 67 | 1 | 1225 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1307 | N | 1307 | -0- | -0- | | -0- | 67 | 1 | 1239 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1185 | -0- | -105 | | -0- | 56 | 1 | 1129 | 2 | Y | -0- | | | | | 11 |
| 10 | 1326 | N | 1326 | -0- | -0- | | -0- | 56 | 1 | 1268 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1148 | -0- | -112 | | -0- | 49 | 1 | 1099 | 2 | Y | -0- | | | | | 13 |
| 12 | 1240 | N | 1213 | -0- | -27 | | -0- | 54 | 1 | 1159 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 15,296 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 22 RRCID -> 196121 COMPL. DATE N/A TOTAL DEPTH 10584 PERF. 9535 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 74 | 1 | 1411 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1316 | -0- | -28 | -0- | 62 | 1 | 1252 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1411 | -0- | -77 | -0- | 69 | 1 | 1340 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1440 | N | 1428 | -0- | -12 | -0- | 69 | 1 | 1357 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1425 | -0- | -32 | -0- | 71 | 1 | 1352 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1444 | N | 1444 | -0- | -0- | -0- | 75 | 1 | 1368 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1441 | -0- | -47 | -0- | 75 | 1 | 1366 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 1426 | N | 1406 | -0- | -20 | -0- | 72 | 1 | 1333 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1440 | N | 932 | -0- | -508 | -0- | 44 | 1 | 888 | 2 | Y | -0- | | | | | 3 |
| 10 | 1484 | N | 1484 | -0- | -0- | -0- | 63 | 1 | 1421 | 2 | Y | -0- | | | | | 3 |
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 59 | 1 | 1330 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1356 | N | 1356 | -0- | -0- | -0- | 60 | 1 | 1295 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,520 TOTAL CONDENSATE PROD: 14

KATHLEEN GU 1 WELL #: 1 RRCID -> 196583 COMPL. DATE 07/16/2003 TOTAL DEPTH 10350 PERF. 9328 - 10274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2552 | -0- | -145 | -0- | 127 | 1 | 2424 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2198 | -0- | -210 | -0- | 103 | 1 | 2094 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2658 | N | 2658 | -0- | -0- | -0- | 129 | 1 | 2529 | 2 | Y | -0- | | | | | 9 |
| 04 | 2476 | N | 2476 | -0- | -0- | -0- | 119 | 1 | 2357 | 2 | Y | -0- | | | | | 9 |
| 05 | 2481 | N | 2481 | -0- | -0- | -0- | 123 | 1 | 2343 | 2 | Y | 14 | | | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2580 | N | 2169 | -0- | -411 | -0- | 112 | 1 | 2057 | 2 | Y | -0- | | | | | 23 |
| 07 | 2573 | N | 1943 | -0- | -630 | -0- | 101 | 1 | 1842 | 2 | Y | -0- | | | | | 23 |
| 08 | 2480 | N | 2083 | -0- | -397 | -0- | 106 | 1 | 1977 | 2 | Y | -0- | | | | | 23 |
| 09 | 2160 | N | 2062 | -0- | -98 | -0- | 97 | 1 | 1965 | 2 | Y | -0- | | | | | 23 |
| 10 | 2325 | N | 2325 | -0- | -0- | -0- | 99 | 1 | 2226 | 2 | Y | -0- | | | | | 23 |
| 11 | 2221 | N | 2221 | -0- | -0- | -0- | 95 | 1 | 2126 | 2 | Y | -0- | | | | | 23 |
| *12 | 2226 | N | 2226 | -0- | -0- | -0- | 99 | 1 | 2127 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 27,394 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 7B WELL #: 5 RRCID -> 196718 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9514 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 614 | -0- | -130 | -0- | 31 | 1 | 581 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 644 | N | 561 | -0- | -83 | -0- | 26 | 1 | 533 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 651 | N | 509 | -0- | -142 | -0- | 25 | 1 | 482 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 600 | N | 470 | -0- | -130 | -0- | 23 | 1 | 445 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 620 | N | 483 | -0- | -137 | -0- | 24 | 1 | 457 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 480 | N | 466 | -0- | -14 | -0- | 24 | 1 | 441 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 496 | N | 424 | -0- | -72 | -0- | 22 | 1 | 402 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 496 | N | 401 | -0- | -95 | -0- | 20 | 1 | 380 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 480 | N | 352 | -0- | -128 | -0- | 17 | 1 | 334 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 434 | N | 413 | -0- | -21 | -0- | 18 | 1 | 393 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 390 | N | 386 | -0- | -4 | -0- | 16 | 1 | 368 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 391 | N | 391 | -0- | -0- | -0- | 17 | 1 | 374 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 5,470 TOTAL CONDENSATE PROD: 17

HAYTER, SAM B. EST. WELL #: 26 RRCID -> 197197 COMPL. DATE N/A TOTAL DEPTH 10388 PERF. 9414 - 10256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 63 | 1 | 1190 | 2 | Y | -0- | | | | | 13 |
| 02 | 1112 | N | 1112 | -0- | -0- | -0- | 52 | 1 | 1058 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1014 | -0- | -257 | -0- | 49 | 1 | 962 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1200 | N | 750 | -0- | -450 | -0- | 36 | 1 | 713 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1240 | N | 987 | -0- | -253 | -0- | 49 | 1 | 935 | 2 | Y | 3 | 18 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 990 | N | 857 | -0- | -133 | -0- | 44 | 1 | 813 | 2 | Y | -0- | | | | | 4 |
| 07 | 1037 | N | 1037 | -0- | -0- | -0- | 54 | 1 | 983 | 2 | Y | -0- | | | | | 4 |
| 08 | 992 | N | 979 | -0- | -13 | -0- | 50 | 1 | 928 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 896 | N | 896 | -0- | -0- | -0- | 42 | 1 | 854 | 2 | Y | -0- | | | | | 5 |
| 10 | 1023 | N | 979 | -0- | -44 | -0- | 42 | 1 | 937 | 2 | Y | -0- | | | | | 5 |
| 11 | 960 | N | 878 | -0- | -82 | -0- | 38 | 1 | 840 | 2 | Y | -0- | | | | | 5 |
| 12 | 961 | N | 843 | -0- | -118 | -0- | 37 | 1 | 806 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 11,585 TOTAL CONDENSATE PROD: 10

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 19 RRCID -> 197320 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 9265 - 10317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 652 | -0- | -340 | -0- | 33 | 1 | 618 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 248 | -0- | -480 | -0- | 12 | 1 | 236 | 2 | Y | -0- | | | | | 5 |
| 03 | 589 | N | 367 | -0- | -222 | -0- | 18 | 1 | 349 | 2 | Y | -0- | | | | | 5 |
| 04 | 1000 | N | 1000 | -0- | -0- | -0- | 48 | 1 | 949 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 880 | N | 880 | -0- | -0- | -0- | 44 | 1 | 836 | 2 | Y | -0- | | | | | 8 |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 21 | 1 | 386 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1023 | N | 629 | -0- | -394 | -0- | 33 | 1 | 596 | 2 | Y | -0- | | | | | 9 |
| 08 | 875 | N | 875 | -0- | -0- | -0- | 45 | 1 | 829 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 774 | N | 774 | -0- | -0- | -0- | 36 | 1 | 738 | 2 | Y | -0- | | | | | 10 |
| 10 | 757 | N | 757 | -0- | -0- | -0- | 32 | 1 | 723 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 840 | N | 509 | -0- | -331 | -0- | 22 | 1 | 487 | 2 | Y | -0- | | | | | 12 |
| 12 | 806 | N | 403 | -0- | -403 | -0- | 18 | 1 | 385 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 7,502 TOTAL CONDENSATE PROD: 8

NORTH HAYTER TRUST WELL #: 3 RRCID -> 197898 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9420 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 679 | -0- | -127 | -0- | 34 | 1 | 645 | 2 | Y | -0- | 37 | 1 | | | 4 |
| 02 | 672 | N | 621 | -0- | -51 | -0- | 29 | 1 | 592 | 2 | Y | -0- | | | | | 4 |
| 03 | 744 | N | 648 | -0- | -96 | -0- | 32 | 1 | 616 | 2 | Y | -0- | | | | | 4 |
| 04 | 875 | N | 875 | -0- | -0- | -0- | 42 | 1 | 833 | 2 | Y | -0- | | | | | 4 |
| 05 | 864 | N | 864 | -0- | -0- | -0- | 43 | 1 | 821 | 2 | Y | -0- | | | | | 4 |
| 06 | 689 | N | 689 | -0- | -0- | -0- | 36 | 1 | 653 | 2 | Y | -0- | | | | | 4 |
| 07 | 744 | N | 359 | -0- | -385 | -0- | 19 | 1 | 340 | 2 | Y | -0- | | | | | 4 |
| 08 | 868 | N | 266 | -0- | -602 | -0- | 14 | 1 | 252 | 2 | Y | -0- | | | | | 4 |
| 09 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 5,001 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 4 RRCID -> 197992 COMPL. DATE N/A TOTAL DEPTH 10325 PERF. 9257 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1632 | -0- | -11 | -0- | 81 | 1 | 1540 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1500 | N | 1500 | -0- | -0- | -0- | 71 | 1 | 1429 | 2 | Y | -0- | | | | | 13 |
| 03 | 1612 | N | 1561 | -0- | -51 | -0- | 76 | 1 | 1485 | 2 | Y | -0- | | | | | 13 |
| 04 | 1590 | N | 1442 | -0- | -148 | -0- | 70 | 1 | 1372 | 2 | Y | -0- | | | | | 13 |
| 05 | 1674 | N | 1603 | -0- | -71 | -0- | 79 | 1 | 1504 | 2 | Y | 18 | 28 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1491 | -0- | -9 | -0- | 77 | 1 | 1414 | 2 | Y | -0- | | | | | 3 |
| 07 | 1488 | N | 1429 | -0- | -59 | -0- | 74 | 1 | 1354 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1444 | -0- | -168 | -0- | 74 | 1 | 1370 | 2 | Y | -0- | | | | | 4 |
| 09 | 1500 | N | 1301 | -0- | -199 | -0- | 60 | 1 | 1221 | 2 | Y | 18 | | | | | 22 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1383 | -0- | -43 | -0- | 59 | 1 | 1324 | 2 | Y | -0- | 19 | 1 | | | 3 |
| 11 | 1410 | N | 1368 | -0- | -42 | -0- | 59 | 1 | 1309 | 2 | Y | -0- | | | | | 3 |
| *12 | 1462 | N | 1462 | -0- | -0- | -0- | 64 | 1 | 1387 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,616 TOTAL CONDENSATE PROD: 57

DOUGLASS GU 7B WELL #: 4 RRCID -> 198629 COMPL. DATE 10/18/2003 TOTAL DEPTH 10490 PERF. 9469 - 10365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1501 | N | 1501 | -0- | -0- | -0- | 75 | 1 | 1424 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1388 | N | 1388 | -0- | -0- | -0- | 65 | 1 | 1321 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1480 | N | 1480 | -0- | -0- | -0- | 72 | 1 | 1406 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1410 | -0- | -0- | -0- | 68 | 1 | 1340 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1473 | N | 1473 | -0- | -0- | -0- | 73 | 1 | 1398 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1387 | N | 1387 | -0- | -0- | -0- | 72 | 1 | 1314 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1417 | N | 1417 | -0- | -0- | -0- | 74 | 1 | 1343 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 1488 | N | 1390 | -0- | -98 | -0- | 71 | 1 | 1318 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1280 | -0- | -100 | -0- | 60 | 1 | 1219 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1402 | -0- | -24 | -0- | 60 | 1 | 1340 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1436 | N | 1436 | -0- | -0- | -0- | 61 | 1 | 1373 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1429 | N | 1429 | -0- | -0- | -0- | 63 | 1 | 1366 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 16,993 TOTAL CONDENSATE PROD: 17

NORTH HAYTER TRUST WELL #: 2 RRCID -> 199028 COMPL. DATE 11/12/2003 TOTAL DEPTH 10525 PERF. 9530 - 10327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RUTH GU 1 WELL #: 2 RRCID -> 199195 COMPL. DATE N/A TOTAL DEPTH 10586 PERF. 9526 - 10491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 462 | N | 462 | -0- | -0- | -0- | 23 | 1 | 439 | 2 | Y | -0- | | | | | 15 |
| 02 | 364 | N | 318 | -0- | -46 | -0- | 15 | 1 | 303 | 2 | Y | -0- | | | | | 15 |
| 03 | 434 | N | 376 | -0- | -58 | -0- | 18 | 1 | 358 | 2 | Y | -0- | | | | | 15 |
| 04 | 450 | N | 222 | -0- | -228 | -0- | 11 | 1 | 211 | 2 | Y | -0- | | | | | 15 |
| 05 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 15 |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 15 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 15 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 1,378 TOTAL CONDENSATE PROD: -0-

MOSER, L.E. GU 1 WELL #: 2 RRCID -> 199574 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 9726 - 10215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1706 | N | 1706 | -0- | -0- | -0- | 85 | 1 | 1621 | 2 | Y | -0- | | | | | 10 |
| 02 | 1540 | N | 1534 | -0- | -6 | -0- | 72 | 1 | 1462 | 2 | Y | -0- | | | | | 10 |
| 03 | 1705 | N | 1671 | -0- | -34 | -0- | 81 | 1 | 1590 | 2 | Y | -0- | | | | | 10 |
| 04 | 1650 | N | 1607 | -0- | -43 | -0- | 78 | 1 | 1529 | 2 | Y | -0- | | | | | 10 |
| 05 | 1705 | N | 1636 | -0- | -69 | -0- | 81 | 1 | 1545 | 2 | Y | 9 | 13 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1598 | -0- | -22 | -0- | 83 | 1 | 1514 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1555 | -0- | -119 | -0- | 81 | 1 | 1474 | 2 | Y | -0- | | | | | 7 |
| 08 | 1643 | N | 1597 | -0- | -46 | -0- | 82 | 1 | 1515 | 2 | Y | -0- | | | | | 7 |
| 09 | 1590 | N | 1450 | -0- | -140 | -0- | 68 | 1 | 1382 | 2 | Y | -0- | | | | | 7 |
| 10 | 1573 | N | 1573 | -0- | -0- | -0- | 67 | 1 | 1505 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1502 | -0- | -58 | -0- | 64 | 1 | 1438 | 2 | Y | -0- | | | | | 8 |
| *12 | 1562 | N | 1562 | -0- | -0- | -0- | 69 | 1 | 1493 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 18,991 TOTAL CONDENSATE PROD: 11

DOUGLASS GU 2 WELL #: 5 RRCID -> 200162 COMPL. DATE 01/21/2004 TOTAL DEPTH 10450 PERF. 9427 - 9865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 464 | -0- | -373 | -0- | 23 | 1 | 441 | 2 | Y | -0- | | | | | 19 |
| 02 | 644 | N | 434 | -0- | -210 | -0- | 20 | 1 | 414 | 2 | Y | -0- | | | | | 19 |
| 03 | 527 | N | 491 | -0- | -36 | -0- | 24 | 1 | 467 | 2 | Y | -0- | | | | | 19 |
| 04 | 450 | N | 222 | -0- | -228 | -0- | 11 | 1 | 211 | 2 | Y | -0- | | | | | 19 |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 19 |
| 06 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | 19 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 19 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 1,611 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 1 RRCID -> 200237 COMPL. DATE 01/16/2004 TOTAL DEPTH 10400 PERF. 9338 - 10160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2791 | -0- | -92 | -0- | 139 | 1 | 2650 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2520 | N | 2414 | -0- | -106 | -0- | 114 | 1 | 2299 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2790 | N | 2691 | -0- | -99 | -0- | 131 | 1 | 2558 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2700 | N | 2547 | -0- | -153 | -0- | 123 | 1 | 2422 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2666 | N | 2510 | -0- | -156 | -0- | 125 | 1 | 2383 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2610 | N | 2523 | -0- | -87 | -0- | 130 | 1 | 2390 | 2 | Y | 3 | 10 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2635 | N | 2438 | -0- | -197 | -0- | 127 | 1 | 2309 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2697 | X | 2411 | -0- | -286 | -0- | 123 | 1 | 2287 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2550 | X | 2171 | -0- | -379 | -0- | 102 | 1 | 2068 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2295 | -0- | -309 | -0- | 98 | 1 | 2197 | 2 | Y | -0- | | | | | 8 |
| 11 | 2520 | X | 2320 | -0- | -200 | -0- | 99 | 1 | 2221 | 2 | Y | -0- | | | | | 8 |
| 12 | 2449 | X | 2176 | -0- | -273 | -0- | 96 | 1 | 2080 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 29,287 TOTAL CONDENSATE PROD: 16

NORTH HAYTER TRUST WELL #: 7 RRCID -> 200985 COMPL. DATE 02/20/2004 TOTAL DEPTH 10436 PERF. 9402 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2382 | -0- | -408 | -0- | 119 | 1 | 2262 | 2 | Y | 1 | 12 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2492 | N | 2073 | -0- | -419 | -0- | 98 | 1 | 1975 | 2 | Y | -0- | | | | | 2 |
| 03 | 2728 | N | 2404 | -0- | -324 | -0- | 117 | 1 | 2287 | 2 | Y | -0- | | | | | 2 |
| 04 | 2630 | N | 2630 | -0- | -0- | -0- | 127 | 1 | 2503 | 2 | Y | -0- | | | | | 2 |
| 05 | 2590 | N | 2590 | -0- | -0- | -0- | 129 | 1 | 2461 | 2 | Y | -0- | | | | | 2 |
| 06 | 2340 | N | 2322 | -0- | -18 | -0- | 120 | 1 | 2202 | 2 | Y | -0- | | | | | 2 |
| 07 | 2728 | N | 2370 | -0- | -358 | -0- | 123 | 1 | 2247 | 2 | Y | -0- | | | | | 2 |
| 08 | 2604 | N | 2205 | -0- | -399 | -0- | 113 | 1 | 2092 | 2 | Y | -0- | | | | | 2 |
| 09 | 2310 | N | 2004 | -0- | -306 | -0- | 94 | 1 | 1910 | 2 | Y | -0- | | | | | 2 |
| 10 | 2356 | N | 2229 | -0- | -127 | -0- | 95 | 1 | 2134 | 2 | Y | -0- | | | | | 2 |
| 11 | 2185 | N | 2185 | -0- | -0- | -0- | 94 | 1 | 2091 | 2 | Y | -0- | | | | | 2 |
| *12 | 2140 | N | 2140 | -0- | -0- | -0- | 95 | 1 | 2045 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 27,534 TOTAL CONDENSATE PROD: 1

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 5 RRCID -> 201345 COMPL. DATE N/A TOTAL DEPTH 10694 PERF. 9552 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1972 | N | 1972 | -0- | -0- | -0- | 98 | 1 | 1873 | 2 | Y | 1 | 25 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1764 | -0- | -0- | -0- | 83 | 1 | 1681 | 2 | Y | -0- | | | | | 3 |
| 03 | 1947 | N | 1947 | -0- | -0- | -0- | 95 | 1 | 1852 | 2 | Y | -0- | | | | | 3 |
| 04 | 1868 | N | 1868 | -0- | -0- | -0- | 90 | 1 | 1778 | 2 | Y | -0- | | | | | 3 |
| 05 | 1945 | N | 1945 | -0- | -0- | -0- | 97 | 1 | 1848 | 2 | Y | -0- | | | | | 3 |
| 06 | 1819 | N | 1819 | -0- | -0- | -0- | 94 | 1 | 1725 | 2 | Y | -0- | | | | | 3 |
| 07 | 1767 | N | 1685 | -0- | -82 | -0- | 88 | 1 | 1597 | 2 | Y | -0- | | | | | 3 |
| 08 | 1953 | N | 1567 | -0- | -386 | -0- | 80 | 1 | 1487 | 2 | Y | -0- | | | | | 3 |
| 09 | 1830 | N | 1702 | -0- | -128 | -0- | 80 | 1 | 1622 | 2 | Y | -0- | | | | | 3 |
| 10 | 1868 | N | 1868 | -0- | -0- | -0- | 80 | 1 | 1788 | 2 | Y | -0- | | | | | 3 |
| 11 | 1772 | N | 1772 | -0- | -0- | -0- | 76 | 1 | 1696 | 2 | Y | -0- | | | | | 3 |
| 12 | 1798 | N | 1797 | -0- | -1 | -0- | 80 | 1 | 1717 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 21,706 TOTAL CONDENSATE PROD: 1

DOUGLASS GU 2 WELL #: 4 RRCID -> 201568 COMPL. DATE N/A TOTAL DEPTH 10396 PERF. 9484 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2198 | N | 2198 | -0- | -0- | -0- | 109 | 1 | 2078 | 2 | Y | 10 | | | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2016 | N | 1984 | -0- | -32 | -0- | 93 | 1 | 1891 | 2 | Y | -0- | | | | | 15 |
| 03 | 2170 | N | 2169 | -0- | -1 | -0- | 105 | 1 | 2063 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2130 | N | 1998 | -0- | -132 | -0- | 96 | 1 | 1901 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2201 | N | 2033 | -0- | -168 | -0- | 101 | 1 | 1932 | 2 | Y | -0- | | | | | 17 |
| 06 | 2100 | N | 2093 | -0- | -7 | -0- | 108 | 1 | 1984 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2117 | N | 2117 | -0- | -0- | -0- | 110 | 1 | 2005 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2046 | N | 2000 | -0- | -46 | -0- | 102 | 1 | 1898 | 2 | Y | -0- | | | | | 20 |
| 09 | 2100 | N | 1916 | -0- | -184 | -0- | 90 | 1 | 1826 | 2 | Y | -0- | | | | | 20 |
| 10 | 2108 | N | 2090 | -0- | -18 | -0- | 89 | 1 | 2001 | 2 | Y | -0- | | | | | 20 |
| 11 | 1970 | N | 1970 | -0- | -0- | -0- | 84 | 1 | 1885 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2023 | N | 2023 | -0- | -0- | -0- | 90 | 1 | 1933 | 2 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 24,591 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 25 RRCID -> 201711 COMPL. DATE 04/05/2004 TOTAL DEPTH 10425 PERF. 9352 - 9746

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1319 | -0- | -510 | -0- | 66 | 1 | 1253 | 2 | Y | -0- | | | | | 13 |
| 02 | 1680 | N | 1302 | -0- | -378 | -0- | 61 | 1 | 1239 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1796 | N | 1796 | -0- | -0- | -0- | 87 | 1 | 1706 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1884 | N | 1884 | -0- | -0- | -0- | 91 | 1 | 1791 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2114 | N | 2114 | -0- | -0- | -0- | 105 | 1 | 2006 | 2 | Y | 3 | 19 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2161 | N | 2161 | -0- | -0- | -0- | 112 | 1 | 2049 | 2 | Y | -0- | | | | | 4 |
| 07 | 2384 | N | 2384 | -0- | -0- | -0- | 124 | 1 | 2260 | 2 | Y | -0- | | | | | 4 |
| 08 | 2425 | N | 2425 | -0- | -0- | -0- | 124 | 1 | 2300 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2160 | N | 1275 | -0- | -885 | -0- | 60 | 1 | 1215 | 2 | Y | -0- | | | | | 5 |
| 10 | 2387 | N | 615 | -0- | -1772 | -0- | 26 | 1 | 589 | 2 | Y | -0- | | | | | 5 |
| 11 | 2340 | N | 615 | -0- | -1725 | -0- | 26 | 1 | 589 | 2 | Y | -0- | | | | | 5 |
| 12 | 1333 | N | 630 | -0- | -703 | -0- | 28 | 1 | 602 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 18,520 TOTAL CONDENSATE PROD: 11

HAYTER, SAM B. EST. WELL #: 13 RRCID -> 201910 COMPL. DATE 03/28/2004 TOTAL DEPTH 10450 PERF. 9289 - 10327

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1299 | -0- | -34 | -0- | 65 | 1 | 1233 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1155 | N | 1155 | -0- | -0- | -0- | 54 | 1 | 1101 | 2 | Y | -0- | | | | | 9 |
| 03 | 1333 | N | 1279 | -0- | -54 | -0- | 62 | 1 | 1213 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1217 | -0- | -43 | -0- | 59 | 1 | 1158 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 1271 | N | 1239 | -0- | -32 | -0- | 62 | 1 | 1177 | 2 | Y | -0- | | | | | 2 |
| 06 | 1230 | N | 1120 | -0- | -110 | -0- | 58 | 1 | 1062 | 2 | Y | -0- | | | | | 2 |
| 07 | 1271 | N | 1206 | -0- | -65 | -0- | 63 | 1 | 1143 | 2 | Y | -0- | | | | | 2 |
| 08 | 1240 | N | 1194 | -0- | -46 | -0- | 61 | 1 | 1133 | 2 | Y | -0- | | | | | 2 |
| 09 | 1110 | N | 973 | -0- | -137 | -0- | 46 | 1 | 927 | 2 | Y | -0- | | | | | 2 |
| 10 | 1209 | N | 1207 | -0- | -2 | -0- | 51 | 1 | 1155 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1161 | -0- | -9 | -0- | 50 | 1 | 1111 | 2 | Y | -0- | | | | | 3 |
| *12 | 1178 | N | 1178 | -0- | -0- | -0- | 52 | 1 | 1126 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 14,228 TOTAL CONDENSATE PROD: 6

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 6 WELL #: 6 RRCID -> 202016 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9382 - 10291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1600 | N | 1600 | -0- | -0- | -0- | 79 | 1 | 1510 | 2 | Y | 10 | | | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1457 | N | 1457 | -0- | -0- | -0- | 69 | 1 | 1388 | 2 | Y | -0- | | | | | 15 |
| 03 | 1601 | N | 1601 | -0- | -0- | -0- | 78 | 1 | 1522 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1515 | N | 1515 | -0- | -0- | -0- | 73 | 1 | 1441 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1308 | N | 1308 | -0- | -0- | -0- | 65 | 1 | 1243 | 2 | Y | -0- | | | | | 17 |
| 06 | 1486 | N | 1486 | -0- | -0- | -0- | 77 | 1 | 1408 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1475 | N | 1475 | -0- | -0- | -0- | 77 | 1 | 1396 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1612 | X | 1510 | -0- | -102 | -0- | 77 | 1 | 1433 | 2 | Y | -0- | | | | | 20 |
| 09 | 1530 | X | 1347 | -0- | -183 | -0- | 63 | 1 | 1284 | 2 | Y | -0- | | | | | 20 |
| 10 | 1550 | X | 1388 | -0- | -162 | -0- | 59 | 1 | 1329 | 2 | Y | -0- | | | | | 20 |
| 11 | 1500 | X | 1471 | -0- | -29 | -0- | 63 | 1 | 1408 | 2 | Y | -0- | | | | | 20 |
| 12 | 1519 | X | 1449 | -0- | -70 | -0- | 64 | 1 | 1385 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 17,607 TOTAL CONDENSATE PROD: 15

RUTH GU 1 WELL #: 3 RRCID -> 202281 COMPL. DATE N/A TOTAL DEPTH 10580 PERF. 9575 - 10479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1777 | N | 1777 | -0- | -0- | -0- | 89 | 1 | 1687 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1579 | N | 1579 | -0- | -0- | -0- | 74 | 1 | 1504 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1756 | -0- | -42 | -0- | 85 | 1 | 1671 | 2 | Y | -0- | | | | | 9 |
| 04 | 1710 | N | 1658 | -0- | -52 | -0- | 80 | 1 | 1578 | 2 | Y | -0- | | | | | 9 |
| 05 | 1736 | N | 1686 | -0- | -50 | -0- | 83 | 1 | 1588 | 2 | Y | 14 | | | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1574 | -0- | -136 | -0- | 81 | 1 | 1493 | 2 | Y | -0- | | | | | 23 |
| 07 | 1705 | N | 1607 | -0- | -98 | -0- | 84 | 1 | 1523 | 2 | Y | -0- | | | | | 23 |
| 08 | 1674 | N | 1596 | -0- | -78 | -0- | 82 | 1 | 1514 | 2 | Y | -0- | | | | | 23 |
| 09 | 1560 | N | 1457 | -0- | -103 | -0- | 69 | 1 | 1388 | 2 | Y | -0- | | | | | 23 |
| 10 | 1612 | N | 1581 | -0- | -31 | -0- | 67 | 1 | 1514 | 2 | Y | -0- | | | | | 23 |
| 11 | 1530 | N | 1335 | -0- | -195 | -0- | 57 | 1 | 1278 | 2 | Y | -0- | | | | | 23 |
| 12 | 1550 | N | 1286 | -0- | -264 | -0- | 57 | 1 | 1229 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 18,892 TOTAL CONDENSATE PROD: 16

JERI ANNE GU 1 WELL #: 1 RRCID -> 202945 COMPL. DATE 06/11/2004 TOTAL DEPTH 10438 PERF. 9512 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 341 | -0- | -124 | -0- | 17 | 1 | 324 | 2 | Y | -0- | | | | | 5 |
| 02 | 448 | N | 310 | -0- | -138 | -0- | 15 | 1 | 295 | 2 | Y | -0- | | | | | 5 |
| 03 | 459 | N | 459 | -0- | -0- | -0- | 22 | 1 | 437 | 2 | Y | -0- | | | | | 5 |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 21 | 1 | 406 | 2 | Y | -0- | | | | | 5 |
| 05 | 405 | N | 405 | -0- | -0- | -0- | 20 | 1 | 385 | 2 | Y | -0- | | | | | 5 |
| 06 | 450 | N | 209 | -0- | -241 | -0- | 11 | 1 | 198 | 2 | Y | -0- | | | | | 5 |
| 07 | 434 | N | 370 | -0- | -64 | -0- | 19 | 1 | 351 | 2 | Y | -0- | | | | | 5 |
| 08 | 465 | X | 325 | -0- | -140 | -0- | 17 | 1 | 308 | 2 | Y | -0- | | | | | 5 |
| 09 | 420 | X | 225 | -0- | -195 | -0- | 11 | 1 | 214 | 2 | Y | -0- | | | | | 5 |
| 10 | 403 | X | 373 | -0- | -30 | -0- | 16 | 1 | 357 | 2 | Y | -0- | | | | | 5 |
| 11 | 1527 | X | 1527 | -0- | -0- | -0- | 65 | 1 | 1462 | 2 | Y | -0- | | | | | 5 |
| *12 | 1095 | X | 1095 | -0- | -0- | -0- | 49 | 1 | 1046 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 6,066 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST A WELL #: 9 RRCID -> 202948 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 9446 - 10322

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 807 | -0- | -92 | -0- | 40 | 1 | 766 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 509 | -0- | -135 | -0- | 24 | 1 | 484 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | 759 | -0- | -140 | -0- | 35 | 1 | 682 | 2 | Y | 38 | 37 | 1 | | | 13 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 780 | N | 343 | -0- | -437 | -0- | 17 | 1 | 326 | 2 | Y | -0- | | | | | 13 |
| 05 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 13 |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | 13 |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 2,418 TOTAL CONDENSATE PROD: 40

NORTH HAYTER TRUST WELL #: 8 RRCID -> 203918 COMPL. DATE 07/09/2004 TOTAL DEPTH 10615 PERF. 9439 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2667 | -0- | -309 | -0- | 133 | 1 | 2534 | 2 | Y | -0- | | | | | 10 |
| 02 | 2632 | N | 2299 | -0- | -333 | -0- | 108 | 1 | 2191 | 2 | Y | -0- | | | | | 10 |
| 03 | 2790 | N | 2581 | -0- | -209 | -0- | 126 | 1 | 2455 | 2 | Y | -0- | | | | | 10 |
| 04 | 2580 | N | 2531 | -0- | -49 | -0- | 122 | 1 | 2408 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2542 | N | 2528 | -0- | -14 | -0- | 126 | 1 | 2402 | 2 | Y | -0- | | | | | 11 |
| 06 | 2559 | N | 2559 | -0- | -0- | -0- | 132 | 1 | 2427 | 2 | Y | -0- | | | | | 11 |
| 07 | 2604 | N | 2584 | -0- | -20 | -0- | 134 | 1 | 2447 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2542 | N | 2476 | -0- | -66 | -0- | 126 | 1 | 2349 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2550 | N | 2245 | -0- | -305 | -0- | 106 | 1 | 2137 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2573 | N | 2419 | -0- | -154 | -0- | 103 | 1 | 2316 | 2 | Y | -0- | | | | | 17 |
| 11 | 2400 | N | 2285 | -0- | -115 | -0- | 98 | 1 | 2187 | 2 | Y | -0- | | | | | 17 |
| *12 | 2402 | N | 2402 | -0- | -0- | -0- | 106 | 1 | 2296 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 29,576 TOTAL CONDENSATE PROD: 7

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 27 RRCID -> 204241 COMPL. DATE 08/10/2004 TOTAL DEPTH 10525 PERF. 9341 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2753 | N | 2753 | -0- | -0- | -0- | 137 | 1 | 2613 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2342 | -0- | -66 | -0- | 110 | 1 | 2232 | 2 | Y | -0- | | | | | 7 |
| 03 | 2635 | N | 2579 | -0- | -56 | -0- | 125 | 1 | 2453 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2670 | N | 2431 | -0- | -239 | -0- | 117 | 1 | 2312 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2604 | N | 2176 | -0- | -428 | -0- | 108 | 1 | 2067 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2490 | N | 2315 | -0- | -175 | -0- | 120 | 1 | 2195 | 2 | Y | -0- | | | | | 11 |
| 07 | 2824 | N | 2824 | -0- | -0- | -0- | 147 | 1 | 2676 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2742 | N | 2742 | -0- | -0- | -0- | 140 | 1 | 2601 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2521 | N | 2521 | -0- | -0- | -0- | 119 | 1 | 2402 | 2 | Y | -0- | | | | | 13 |
| 10 | 2821 | N | 2628 | -0- | -193 | -0- | 112 | 1 | 2514 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2633 | -0- | -7 | -0- | 113 | 1 | 2520 | 2 | Y | -0- | | | | | 15 |
| *12 | 2735 | N | 2735 | -0- | -0- | -0- | 121 | 1 | 2614 | 2 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 30,679 TOTAL CONDENSATE PROD: 11

HAYTER, SAM B. EST. WELL #: 28 RRCID -> 204326 COMPL. DATE 08/06/2004 TOTAL DEPTH 10597 PERF. 9412 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1221 | -0- | -143 | -0- | 61 | 1 | 1159 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1132 | -0- | -72 | -0- | 53 | 1 | 1079 | 2 | Y | -0- | | | | | 9 |
| 03 | 1249 | N | 1249 | -0- | -0- | -0- | 61 | 1 | 1184 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1183 | N | 1183 | -0- | -0- | -0- | 57 | 1 | 1126 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 1240 | N | 1128 | -0- | -112 | -0- | 56 | 1 | 1072 | 2 | Y | -0- | | | | | 2 |
| 06 | 1200 | N | 952 | -0- | -248 | -0- | 49 | 1 | 903 | 2 | Y | -0- | | | | | 2 |
| 07 | 1209 | N | 956 | -0- | -253 | -0- | 50 | 1 | 906 | 2 | Y | -0- | | | | | 2 |
| 08 | 1116 | N | 996 | -0- | -120 | -0- | 51 | 1 | 945 | 2 | Y | -0- | | | | | 2 |
| 09 | 960 | N | 929 | -0- | -31 | -0- | 44 | 1 | 885 | 2 | Y | -0- | | | | | 2 |
| 10 | 1053 | N | 1053 | -0- | -0- | -0- | 45 | 1 | 1007 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 960 | N | 928 | -0- | -32 | -0- | 40 | 1 | 888 | 2 | Y | -0- | | | | | 3 |
| 12 | 992 | N | 949 | -0- | -43 | -0- | 42 | 1 | 907 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 12,676 TOTAL CONDENSATE PROD: 6

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 3 WELL #: 3 RRCID -> 204327 COMPL. DATE N/A TOTAL DEPTH 10390 PERF. 9467 - 10159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2771 | -0- | -19 | -0- | 138 | 1 | 2632 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2492 | N | 2295 | -0- | -197 | -0- | 108 | 1 | 2186 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2759 | N | 2532 | -0- | -227 | -0- | 123 | 1 | 2409 | 2 | Y | -0- | | | | | 25 |
| 04 | 2670 | N | 2408 | -0- | -262 | -0- | 116 | 1 | 2292 | 2 | Y | -0- | | | | | 25 |
| 05 | 2542 | N | 2513 | -0- | -29 | -0- | 124 | 1 | 2378 | 2 | Y | 10 | 29 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2460 | N | 2374 | -0- | -86 | -0- | 123 | 1 | 2249 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2480 | N | 1506 | -0- | -974 | -0- | 78 | 1 | 1427 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2511 | N | 1368 | -0- | -1143 | -0- | 70 | 1 | 1298 | 2 | Y | -0- | | | | | 9 |
| 09 | 2370 | N | 1749 | -0- | -621 | -0- | 82 | 1 | 1666 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2656 | N | 2656 | -0- | -0- | -0- | 113 | 1 | 2542 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2074 | N | 2074 | -0- | -0- | -0- | 89 | 1 | 1984 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2252 | N | 2252 | -0- | -0- | -0- | 100 | 1 | 2152 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 26,498 TOTAL CONDENSATE PROD: 18

NORTH HAYTER TRUST WELL #: 10 RRCID -> 204815 COMPL. DATE 08/23/2004 TOTAL DEPTH 10625 PERF. 9595 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1924 | -0- | -184 | -0- | 96 | 1 | 1827 | 2 | Y | 1 | 38 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1788 | -0- | -88 | -0- | 84 | 1 | 1704 | 2 | Y | -0- | | | | | 5 |
| 03 | 2170 | N | 1337 | -0- | -833 | -0- | 65 | 1 | 1272 | 2 | Y | -0- | | | | | 5 |
| 04 | 1860 | N | 1791 | -0- | -69 | -0- | 86 | 1 | 1705 | 2 | Y | -0- | | | | | 5 |
| 05 | 1984 | N | 1943 | -0- | -41 | -0- | 97 | 1 | 1846 | 2 | Y | -0- | | | | | 5 |
| 06 | 1396 | N | 1396 | -0- | -0- | -0- | 72 | 1 | 1324 | 2 | Y | -0- | | | | | 5 |
| 07 | 1860 | N | 1374 | -0- | -486 | -0- | 72 | 1 | 1302 | 2 | Y | -0- | | | | | 5 |
| 08 | 1953 | X | 1150 | -0- | -803 | -0- | 59 | 1 | 1091 | 2 | Y | -0- | | | | | 5 |
| 09 | 1890 | X | 1255 | -0- | -635 | -0- | 59 | 1 | 1196 | 2 | Y | -0- | | | | | 5 |
| 10 | 1953 | X | 1423 | -0- | -530 | -0- | 61 | 1 | 1362 | 2 | Y | -0- | | | | | 5 |
| 11 | 1410 | X | 1223 | -0- | -187 | -0- | 52 | 1 | 1171 | 2 | Y | -0- | | | | | 5 |
| 12 | 1364 | X | 1303 | -0- | -61 | -0- | 58 | 1 | 1245 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 17,907 TOTAL CONDENSATE PROD: 1

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 32 RRCID -> 204816 COMPL. DATE 08/26/2004 TOTAL DEPTH 10515 PERF. 9477 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2409 | -0- | -288 | -0- | 120 | 1 | 2283 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2184 | N | 2030 | -0- | -154 | -0- | 96 | 1 | 1933 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2518 | N | 2518 | -0- | -0- | -0- | 122 | 1 | 2394 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2340 | N | 2314 | -0- | -26 | -0- | 111 | 1 | 2188 | 2 | Y | 14 | | | | | 25 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2434 | N | 2434 | -0- | -0- | -0- | 121 | 1 | 2313 | 2 | Y | -0- | | | | | 25 |
| 06 | 2430 | N | 2308 | -0- | -122 | -0- | 119 | 1 | 2186 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2259 | -0- | -128 | -0- | 118 | 1 | 2141 | 2 | Y | -0- | 21 | 1 | | | 7 |
| 08 | 2449 | N | 2210 | -0- | -239 | -0- | 113 | 1 | 2097 | 2 | Y | -0- | | | | | 7 |
| 09 | 2310 | N | 2021 | -0- | -289 | -0- | 95 | 1 | 1923 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2263 | N | 2261 | -0- | -2 | -0- | 96 | 1 | 2165 | 2 | Y | -0- | | | | | 10 |
| 11 | 2220 | N | 2220 | -0- | -0- | -0- | 95 | 1 | 2125 | 2 | Y | -0- | | | | | 10 |
| *12 | 2222 | N | 2222 | -0- | -0- | -0- | 98 | 1 | 2115 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,206 TOTAL CONDENSATE PROD: 36

MOLLIE MELINDA GU 1 WELL #: 1 RRCID -> 204821 COMPL. DATE 09/03/2004 TOTAL DEPTH 10471 PERF. 9403 - 10387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEAVER GU 1 WELL #: 1 RRCID -> 205305 COMPL. DATE 10/01/2004 TOTAL DEPTH 10305 PERF. 9283 - 10186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 213 | -0- | -159 | -0- | 11 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 247 | -0- | -61 | -0- | 12 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 03 | 858 | N | 858 | -0- | -0- | -0- | 42 | 1 | 816 | 2 | Y | -0- | | | | | -0- |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 25 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,831 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 31 RRCID -> 205679 COMPL. DATE 09/20/2004 TOTAL DEPTH 10520 PERF. 9592 - 10345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 837 | -0- | -0- | -0- | 42 | 1 | 794 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 713 | N | 713 | -0- | -0- | -0- | 34 | 1 | 679 | 2 | Y | -0- | | | | | 9 |
| 03 | 747 | N | 747 | -0- | -0- | -0- | 36 | 1 | 707 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 677 | N | 677 | -0- | -0- | -0- | 33 | 1 | 644 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 682 | N | 664 | -0- | -18 | -0- | 33 | 1 | 631 | 2 | Y | -0- | | | | | 2 |
| 06 | 660 | N | 602 | -0- | -58 | -0- | 31 | 1 | 571 | 2 | Y | -0- | | | | | 2 |
| 07 | 682 | N | 588 | -0- | -94 | -0- | 31 | 1 | 557 | 2 | Y | -0- | | | | | 2 |
| 08 | 651 | N | 557 | -0- | -94 | -0- | 28 | 1 | 529 | 2 | Y | -0- | | | | | 2 |
| 09 | 600 | N | 491 | -0- | -109 | -0- | 23 | 1 | 468 | 2 | Y | -0- | | | | | 2 |
| 10 | 589 | N | 536 | -0- | -53 | -0- | 23 | 1 | 512 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 540 | N | 503 | -0- | -37 | -0- | 22 | 1 | 481 | 2 | Y | -0- | | | | | 3 |
| 12 | 527 | N | 478 | -0- | -49 | -0- | 21 | 1 | 457 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 7,393 TOTAL CONDENSATE PROD: 6

DOUGLASS GU 7B WELL #: 6 RRCID -> 205920 COMPL. DATE 08/29/2004 TOTAL DEPTH 10475 PERF. 9422 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1887 | -0- | -97 | -0- | 94 | 1 | 1780 | 2 | Y | 12 | | | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1767 | N | 1767 | -0- | -0- | -0- | 83 | 1 | 1684 | 2 | Y | -0- | | | | | 16 |
| 03 | 1891 | N | 1849 | -0- | -42 | -0- | 90 | 1 | 1759 | 2 | Y | -0- | | | | | 16 |
| 04 | 1830 | N | 1752 | -0- | -78 | -0- | 85 | 1 | 1667 | 2 | Y | -0- | | | | | 16 |
| 05 | 1891 | N | 1583 | -0- | -308 | -0- | 79 | 1 | 1504 | 2 | Y | -0- | | | | | 16 |
| 06 | 1871 | N | 1871 | -0- | -0- | -0- | 97 | 1 | 1774 | 2 | Y | -0- | | | | | 16 |
| 07 | 1904 | N | 1904 | -0- | -0- | -0- | 99 | 1 | 1805 | 2 | Y | -0- | | | | | 16 |
| 08 | 1829 | N | 1829 | -0- | -0- | -0- | 93 | 1 | 1735 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1431 | -0- | -429 | -0- | 67 | 1 | 1364 | 2 | Y | -0- | | | | | 17 |
| 10 | 1896 | N | 1896 | -0- | -0- | -0- | 81 | 1 | 1815 | 2 | Y | -0- | | | | | 17 |
| 11 | 1770 | N | 1756 | -0- | -14 | -0- | 75 | 1 | 1681 | 2 | Y | -0- | | | | | 17 |
| *12 | 1846 | N | 1846 | -0- | -0- | -0- | 82 | 1 | 1761 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,371 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RUTH GU 1 WELL #: 4 RRCID -> 206248 COMPL. DATE 10/06/2004 TOTAL DEPTH 10680 PERF. 9594 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2820 | -0- | -280 | 52 | 141 | 1 | 2679 | 2 | Y | -0- | | | | | 6 |
| 02 | 2150 | X | 2098 | -0- | -52 | -0- | 99 | 1 | 1998 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 282 | X | 282 | -0- | -0- | -0- | 14 | 1 | 268 | 2 | Y | -0- | | | | | 7 |
| 04 | 4855 | X | 4855 | -0- | -0- | -0- | 234 | 1 | 4621 | 2 | Y | -0- | | | | | 7 |
| 05 | 5462 | X | 5462 | -0- | -0- | -0- | 271 | 1 | 5177 | 2 | Y | 13 | | | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 4956 | X | 4956 | -0- | -0- | -0- | 256 | 1 | 4700 | 2 | Y | -0- | | | | | 20 |
| 07 | 4450 | X | 4450 | -0- | -0- | -0- | 232 | 1 | 4218 | 2 | Y | -0- | | | | | 20 |
| 08 | 5456 | X | 4956 | -0- | -500 | -0- | 253 | 1 | 4703 | 2 | Y | -0- | | | | | 20 |
| 09 | 5280 | X | 4315 | -0- | -965 | -0- | 203 | 1 | 4112 | 2 | Y | -0- | | | | | 20 |
| 10 | 5456 | X | 4637 | -0- | -819 | -0- | 198 | 1 | 4439 | 2 | Y | -0- | | | | | 20 |
| 11 | 4950 | X | 4360 | -0- | -590 | -0- | 187 | 1 | 4173 | 2 | Y | -0- | | | | | 20 |
| 12 | 4960 | X | 4352 | -0- | -608 | -0- | 193 | 1 | 4159 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 47,543 TOTAL CONDENSATE PROD: 14

HAYTER, SAM B. EST. WELL #: 34 RRCID -> 206345 COMPL. DATE 11/19/2004 TOTAL DEPTH 10690 PERF. 9554 - 10545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2065 | -0- | -167 | -0- | 103 | 1 | 1961 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1797 | -0- | -79 | -0- | 85 | 1 | 1712 | 2 | Y | -0- | | | | | 9 |
| 03 | 1993 | N | 1993 | -0- | -0- | -0- | 97 | 1 | 1892 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2024 | N | 2024 | -0- | -0- | -0- | 98 | 1 | 1926 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 2059 | N | 2059 | -0- | -0- | -0- | 102 | 1 | 1957 | 2 | Y | -0- | | | | | 2 |
| 06 | 1920 | N | 1806 | -0- | -114 | -0- | 93 | 1 | 1713 | 2 | Y | -0- | | | | | 2 |
| 07 | 2077 | N | 1897 | -0- | -180 | -0- | 99 | 1 | 1798 | 2 | Y | -0- | | | | | 2 |
| 08 | 2046 | N | 2017 | -0- | -29 | -0- | 103 | 1 | 1914 | 2 | Y | -0- | | | | | 2 |
| 09 | 1800 | N | 1720 | -0- | -80 | -0- | 81 | 1 | 1639 | 2 | Y | -0- | | | | | 2 |
| 10 | 1891 | N | 1729 | -0- | -162 | -0- | 74 | 1 | 1654 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1745 | -0- | -205 | -0- | 75 | 1 | 1670 | 2 | Y | -0- | | | | | 3 |
| *12 | 1953 | N | 1953 | -0- | -0- | -0- | 87 | 1 | 1866 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 22,805 TOTAL CONDENSATE PROD: 6

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER "A" WELL #: 14 RRCID -> 207325 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9309 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1838 | -0- | -425 | -0- | 91 | 1 | 1740 | 2 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1599 | -0- | -445 | -0- | 75 | 1 | 1524 | 2 | Y | -0- | | | | | 20 |
| 03 | 2201 | N | 1743 | -0- | -458 | -0- | 85 | 1 | 1656 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1633 | -0- | -137 | -0- | 79 | 1 | 1554 | 2 | Y | -0- | 19 | 1 | | | 3 |
| 05 | 1767 | N | 1747 | -0- | -20 | -0- | 87 | 1 | 1660 | 2 | Y | -0- | | | | | 3 |
| 06 | 1777 | N | 1777 | -0- | -0- | -0- | 92 | 1 | 1678 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2089 | N | 2089 | -0- | -0- | -0- | 109 | 1 | 1980 | 2 | Y | -0- | | | | | 9 |
| 08 | 2029 | N | 2029 | -0- | -0- | -0- | 104 | 1 | 1925 | 2 | Y | -0- | | | | | 9 |
| 09 | 1864 | N | 1864 | -0- | -0- | -0- | 88 | 1 | 1776 | 2 | Y | -0- | | | | | 9 |
| 10 | 2077 | N | 1987 | -0- | -90 | -0- | 85 | 1 | 1902 | 2 | Y | -0- | 9 | 5 | | | -0- |
| 11 | 2094 | N | 2094 | -0- | -0- | -0- | 90 | 1 | 2004 | 2 | Y | -0- | | | | | -0- |
| *12 | 2041 | N | 2041 | -0- | -0- | -0- | 90 | 1 | 1951 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,441 TOTAL CONDENSATE PROD: 14

HAYTER, SAM B. EST. WELL #: 30 RRCID -> 207531 COMPL. DATE 11/04/2004 TOTAL DEPTH 10680 PERF. 9605 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 573 | -0- | -47 | -0- | 29 | 1 | 544 | 2 | Y | -0- | 5 | 1 | | | 3 |
| 02 | 700 | N | 492 | -0- | -208 | -0- | 23 | 1 | 469 | 2 | Y | -0- | | | | | 3 |
| 03 | 620 | N | 524 | -0- | -96 | -0- | 25 | 1 | 493 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 540 | N | 475 | -0- | -65 | -0- | 23 | 1 | 452 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 05 | 558 | N | 468 | -0- | -90 | -0- | 23 | 1 | 445 | 2 | Y | -0- | | | | | 1 |
| 06 | 510 | N | 439 | -0- | -71 | -0- | 23 | 1 | 416 | 2 | Y | -0- | | | | | 1 |
| 07 | 496 | N | 441 | -0- | -55 | -0- | 23 | 1 | 418 | 2 | Y | -0- | | | | | 1 |
| 08 | 465 | N | 400 | -0- | -65 | -0- | 20 | 1 | 380 | 2 | Y | -0- | | | | | 1 |
| 09 | 450 | N | 335 | -0- | -115 | -0- | 16 | 1 | 319 | 2 | Y | -0- | | | | | 1 |
| 10 | 434 | N | 375 | -0- | -59 | -0- | 16 | 1 | 359 | 2 | Y | -0- | | | | | 1 |
| 11 | 390 | N | 367 | -0- | -23 | -0- | 16 | 1 | 351 | 2 | Y | -0- | | | | | 1 |
| *12 | 357 | N | 357 | -0- | -0- | -0- | 16 | 1 | 341 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,246 TOTAL CONDENSATE PROD: 5

NORTH HAYTER TRUST WELL #: 11 RRCID -> 207688 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 9445 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2058 | N | 2058 | -0- | -0- | -0- | 103 | 1 | 1954 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1577 | -0- | -19 | -0- | 74 | 1 | 1503 | 2 | Y | -0- | | | | | 10 |
| 03 | 1767 | N | 1594 | -0- | -173 | -0- | 78 | 1 | 1516 | 2 | Y | -0- | | | | | 10 |
| 04 | 1710 | N | 1704 | -0- | -6 | -0- | 82 | 1 | 1622 | 2 | Y | -0- | | | | | 10 |
| 05 | 1736 | N | 1731 | -0- | -5 | -0- | 86 | 1 | 1645 | 2 | Y | -0- | | | | | 10 |
| 06 | 1530 | N | 1123 | -0- | -407 | -0- | 58 | 1 | 1065 | 2 | Y | -0- | | | | | 10 |
| 07 | 1767 | N | 1380 | -0- | -387 | -0- | 72 | 1 | 1304 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1463 | -0- | -273 | -0- | 75 | 1 | 1387 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1249 | N | 1249 | -0- | -0- | -0- | 59 | 1 | 1189 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2092 | N | 2092 | -0- | -0- | -0- | 89 | 1 | 2003 | 2 | Y | -0- | | | | | 16 |
| 11 | 2758 | N | 2758 | -0- | -0- | -0- | 118 | 1 | 2640 | 2 | Y | -0- | | | | | 16 |
| *12 | 2331 | N | 2331 | -0- | -0- | -0- | 103 | 1 | 2228 | 2 | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 21,060 TOTAL CONDENSATE PROD: 7

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 6 WELL #: 8 RRCID -> 207689 COMPL. DATE N/A TOTAL DEPTH 10634 PERF. 9509 - 10384

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 487 | -0- | -40 | -0- | | 24 | 1 | 461 | 2 | Y | 2 | 9 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 417 | N | 417 | -0- | -0- | -0- | | 20 | 1 | 395 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 446 | N | 446 | -0- | -0- | -0- | | 22 | 1 | 422 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 440 | N | 440 | -0- | -0- | -0- | | 21 | 1 | 417 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 443 | N | 443 | -0- | -0- | -0- | | 22 | 1 | 419 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 420 | N | 409 | -0- | -11 | -0- | | 21 | 1 | 387 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 434 | N | 402 | -0- | -32 | -0- | | 21 | 1 | 381 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 434 | N | 234 | -0- | -200 | -0- | | 12 | 1 | 221 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 420 | N | -0- | -0- | -420 | -0- | | | | | | Y | -0- | | | | | 3 |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | | Y | -0- | | | | | 3 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 3,278 TOTAL CONDENSATE PROD: 12

NORTH HAYTER TRUST WELL #: 6 RRCID -> 207776 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9650 - 10625

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2092 | N | 2092 | -0- | -0- | -0- | | 104 | 1 | 1986 | 2 | Y | 2 | 16 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1770 | -0- | -358 | -0- | | 83 | 1 | 1687 | 2 | Y | -0- | | | | | 3 |
| 03 | 2356 | N | 1682 | -0- | -674 | -0- | | 82 | 1 | 1600 | 2 | Y | -0- | | | | | 3 |
| 04 | 2010 | N | 1974 | -0- | -36 | -0- | | 95 | 1 | 1879 | 2 | Y | -0- | | | | | 3 |
| 05 | 1953 | N | 1898 | -0- | -55 | -0- | | 94 | 1 | 1804 | 2 | Y | -0- | | | | | 3 |
| 06 | 1792 | N | 1792 | -0- | -0- | -0- | | 93 | 1 | 1699 | 2 | Y | -0- | | | | | 3 |
| 07 | 2046 | N | 1739 | -0- | -307 | -0- | | 91 | 1 | 1648 | 2 | Y | -0- | | | | | 3 |
| 08 | 1891 | N | 1545 | -0- | -346 | -0- | | 79 | 1 | 1466 | 2 | Y | -0- | | | | | 3 |
| 09 | 1855 | N | 1855 | -0- | -0- | -0- | | 87 | 1 | 1768 | 2 | Y | -0- | | | | | 3 |
| 10 | 2098 | N | 2098 | -0- | -0- | -0- | | 89 | 1 | 2009 | 2 | Y | -0- | | | | | 3 |
| 11 | 1876 | N | 1876 | -0- | -0- | -0- | | 80 | 1 | 1796 | 2 | Y | -0- | | | | | 3 |
| *12 | 2080 | N | 2080 | -0- | -0- | -0- | | 92 | 1 | 1988 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 22,401 TOTAL CONDENSATE PROD: 2

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 15 RRCID -> 207851 COMPL. DATE 01/19/2005 TOTAL DEPTH 10733 PERF. 9505 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2365 | -0- | -704 | -0- | 118 | 1 | 2247 | 2 | Y | -0- | | | | | 33 |
| 02 | 2716 | X | 1903 | -0- | -813 | -0- | 90 | 1 | 1813 | 2 | Y | -0- | | | | | 33 |
| 03 | 2976 | N | 2331 | -0- | -645 | -0- | 113 | 1 | 2218 | 2 | Y | -0- | | | | | 33 |
| 04 | 2280 | N | 2189 | -0- | -91 | -0- | 106 | 1 | 2083 | 2 | Y | -0- | | | | | 33 |
| 05 | 2543 | N | 2543 | -0- | -0- | -0- | 126 | 1 | 2417 | 2 | Y | -0- | | | | | 33 |
| 06 | 2556 | N | 2556 | -0- | -0- | -0- | 132 | 1 | 2422 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2741 | N | 2741 | -0- | -0- | -0- | 143 | 1 | 2598 | 2 | Y | -0- | | | | | 35 |
| 08 | 2702 | N | 2702 | -0- | -0- | -0- | 138 | 1 | 2564 | 2 | Y | -0- | | | | | 35 |
| 09 | 2550 | N | 2434 | -0- | -116 | -0- | 115 | 1 | 2319 | 2 | Y | -0- | | | | | 35 |
| 10 | 2728 | N | 2631 | -0- | -97 | -0- | 112 | 1 | 2519 | 2 | Y | -0- | | | | | 35 |
| 11 | 2610 | N | 2585 | -0- | -25 | -0- | 111 | 1 | 2474 | 2 | Y | -0- | | | | | 35 |
| *12 | 2689 | N | 2689 | -0- | -0- | -0- | 119 | 1 | 2570 | 2 | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 29,669 TOTAL CONDENSATE PROD: 2

DOUGLASS GU 7B WELL #: 8 RRCID -> 210071 COMPL. DATE 12/11/2004 TOTAL DEPTH 10456 PERF. 9472 - 10469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 02 | 504 | X | -0- | -0- | -504 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 496 | X | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 330 | X | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 88 | X | 88 | -0- | -0- | -0- | 5 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 88 TOTAL CONDENSATE PROD: -0-

DOUGLASS GU 2 WELL #: 6 RRCID -> 210074 COMPL. DATE 12/06/2004 TOTAL DEPTH 10493 PERF. 9359 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1477 | N | 1477 | -0- | -0- | -0- | 74 | 1 | 1403 | 2 | Y | -0- | | | | | 17 |
| 02 | 1372 | N | 1332 | -0- | -40 | -0- | 63 | 1 | 1269 | 2 | Y | -0- | | | | | 17 |
| 03 | 1581 | N | 1581 | -0- | -0- | -0- | 77 | 1 | 1504 | 2 | Y | -0- | | | | | 17 |
| 04 | 1572 | N | 1572 | -0- | -0- | -0- | 76 | 1 | 1496 | 2 | Y | -0- | | | | | 17 |
| 05 | 1488 | N | 1476 | -0- | -12 | -0- | 73 | 1 | 1403 | 2 | Y | -0- | | | | | 17 |
| 06 | 1530 | N | 1443 | -0- | -87 | -0- | 75 | 1 | 1366 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1511 | -0- | -101 | -0- | 79 | 1 | 1432 | 2 | Y | -0- | | | | | 19 |
| 08 | 1488 | N | 1459 | -0- | -29 | -0- | 74 | 1 | 1384 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1359 | -0- | -81 | -0- | 64 | 1 | 1295 | 2 | Y | -0- | | | | | 20 |
| 10 | 1519 | N | 1513 | -0- | -6 | -0- | 64 | 1 | 1448 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1436 | N | 1436 | -0- | -0- | -0- | 61 | 1 | 1375 | 2 | Y | -0- | | | | | 21 |
| *12 | 1463 | N | 1463 | -0- | -0- | -0- | 65 | 1 | 1398 | 2 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 17,622 TOTAL CONDENSATE PROD: 4

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
KAY, GINGER GU 1 WELL #: 1 RRCID -> 210075 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9399 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1230 | N | 1230 | -0- | -0- | -0- | 61 | 1 | 1165 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1042 | N | 1042 | -0- | -0- | -0- | 49 | 1 | 991 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1163 | -0- | -15 | -0- | 56 | 1 | 1105 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1041 | -0- | -159 | -0- | 50 | 1 | 991 | 2 | Y | -0- | | | | | 19 |
| 05 | 1147 | N | 1086 | -0- | -61 | -0- | 54 | 1 | 1032 | 2 | Y | -0- | | | | | 19 |
| 06 | 1140 | N | 1069 | -0- | -71 | -0- | 55 | 1 | 1012 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1137 | N | 1137 | -0- | -0- | -0- | 59 | 1 | 1077 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1091 | N | 1091 | -0- | -0- | -0- | 56 | 1 | 1034 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1080 | N | 1022 | -0- | -58 | -0- | 48 | 1 | 974 | 2 | Y | -0- | | | | | 23 |
| 10 | 1147 | N | 1145 | -0- | -2 | -0- | 49 | 1 | 1096 | 2 | Y | -0- | | | | | 23 |
| 11 | 1082 | N | 1082 | -0- | -0- | -0- | 46 | 1 | 1035 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1241 | N | 1241 | -0- | -0- | -0- | 55 | 1 | 1183 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,349 TOTAL CONDENSATE PROD: 16

HAYTER, SAM B. EST. WELL #: 38 RRCID -> 210076 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 9421 - 10545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 943 | -0- | -173 | -0- | 47 | 1 | 896 | 2 | Y | -0- | 5 | 1 | | | 3 |
| 02 | 1036 | N | 811 | -0- | -225 | -0- | 38 | 1 | 773 | 2 | Y | -0- | | | | | 3 |
| 03 | 1023 | N | 854 | -0- | -169 | -0- | 41 | 1 | 809 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 900 | N | 774 | -0- | -126 | -0- | 37 | 1 | 736 | 2 | Y | 1 | 7 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 899 | N | 759 | -0- | -140 | -0- | 38 | 1 | 721 | 2 | Y | -0- | | | | | 1 |
| 06 | 840 | N | 696 | -0- | -144 | -0- | 36 | 1 | 660 | 2 | Y | -0- | | | | | 1 |
| 07 | 806 | N | 684 | -0- | -122 | -0- | 36 | 1 | 648 | 2 | Y | -0- | | | | | 1 |
| 08 | 713 | N | 646 | -0- | -67 | -0- | 33 | 1 | 613 | 2 | Y | -0- | | | | | 1 |
| 09 | 660 | N | 573 | -0- | -87 | -0- | 27 | 1 | 546 | 2 | Y | -0- | | | | | 1 |
| 10 | 651 | N | 610 | -0- | -41 | -0- | 26 | 1 | 584 | 2 | Y | -0- | | | | | 1 |
| 11 | 600 | N | 551 | -0- | -49 | -0- | 24 | 1 | 527 | 2 | Y | -0- | | | | | 1 |
| 12 | 589 | N | 550 | -0- | -39 | -0- | 24 | 1 | 526 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 8,451 TOTAL CONDENSATE PROD: 5

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 29 RRCID -> 210077 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9275 - 10283

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3454 | X | 3454 | -0- | -0- | -0- | 172 | 1 | 3281 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3091 | X | 3091 | -0- | -0- | -0- | 146 | 1 | 2945 | 2 | Y | -0- | | | | | 5 |
| 03 | 3509 | X | 3509 | -0- | -0- | -0- | 171 | 1 | 3337 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3335 | X | 3335 | -0- | -0- | -0- | 161 | 1 | 3172 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3347 | X | 3347 | -0- | -0- | -0- | 166 | 1 | 3180 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3234 | X | 3234 | -0- | -0- | -0- | 167 | 1 | 3067 | 2 | Y | -0- | | | | | 9 |
| 07 | 3308 | X | 3308 | -0- | -0- | -0- | 172 | 1 | 3135 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3256 | -0- | -247 | -0- | 166 | 1 | 3089 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3330 | X | 2925 | -0- | -405 | -0- | 138 | 1 | 2787 | 2 | Y | -0- | | | | | 11 |
| 10 | 3348 | X | 3256 | -0- | -92 | -0- | 139 | 1 | 3115 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3240 | X | 3115 | -0- | -125 | -0- | 133 | 1 | 2982 | 2 | Y | -0- | | | | | 13 |
| 12 | 3317 | X | 3274 | -0- | -43 | -0- | 145 | 1 | 3129 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 39,104 TOTAL CONDENSATE PROD: 9

RECTOR, L.E. GU 1 WELL #: 3 RRCID -> 211307 COMPL. DATE N/A TOTAL DEPTH 10305 PERF. 9512 - 10170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 4128 | -0- | -243 | -0- | 206 | 1 | 3922 | 2 | Y | -0- | | | | | 4 |
| 02 | 4145 | X | 4145 | -0- | -0- | -0- | 195 | 1 | 3949 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4471 | X | 4471 | -0- | -0- | -0- | 217 | 1 | 4253 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4226 | X | 4226 | -0- | -0- | -0- | 204 | 1 | 4021 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4588 | X | 4288 | -0- | -300 | -0- | 213 | 1 | 4071 | 2 | Y | 4 | 10 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4440 | X | 4080 | -0- | -360 | -0- | 211 | 1 | 3868 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4588 | X | 4217 | -0- | -371 | -0- | 220 | 1 | 3996 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4464 | X | 4048 | -0- | -416 | -0- | 207 | 1 | 3841 | 2 | Y | -0- | | | | | 3 |
| 09 | 4230 | X | 3729 | -0- | -501 | -0- | 176 | 1 | 3553 | 2 | Y | -0- | | | | | 3 |
| 10 | 4278 | X | 4099 | -0- | -179 | -0- | 175 | 1 | 3923 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3931 | -0- | -149 | -0- | 168 | 1 | 3762 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4216 | X | 4022 | -0- | -194 | -0- | 178 | 1 | 3844 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 49,384 TOTAL CONDENSATE PROD: 11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
PAIGE GU 1 WELL #: 5 RRCID -> 211309 COMPL. DATE N/A TOTAL DEPTH 10646 PERF. 9457 - 10529

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2338 | -0- | -49 | -0- | 116 | 1 | 2209 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2158 | N | 2158 | -0- | -0- | -0- | 102 | 1 | 2056 | 2 | Y | -0- | | | | | 15 |
| 03 | 2356 | N | 2091 | -0- | -265 | -0- | 102 | 1 | 1989 | 2 | Y | -0- | | | | | 15 |
| 04 | 2250 | N | 2082 | -0- | -168 | -0- | 100 | 1 | 1982 | 2 | Y | -0- | | | | | 15 |
| 05 | 2387 | N | 2193 | -0- | -194 | -0- | 109 | 1 | 2084 | 2 | Y | -0- | | | | | 15 |
| 06 | 2177 | N | 2177 | -0- | -0- | -0- | 113 | 1 | 2064 | 2 | Y | -0- | | | | | 15 |
| 07 | 2139 | N | 2137 | -0- | -2 | -0- | 111 | 1 | 2026 | 2 | Y | -0- | | | | | 15 |
| 08 | 2201 | N | 2142 | -0- | -59 | -0- | 109 | 1 | 2032 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2190 | N | 2031 | -0- | -159 | -0- | 96 | 1 | 1935 | 2 | Y | -0- | | | | | 16 |
| 10 | 2139 | N | 1505 | -0- | -634 | -0- | 64 | 1 | 1441 | 2 | Y | -0- | | | | | 16 |
| 11 | 2144 | N | 2144 | -0- | -0- | -0- | 92 | 1 | 2052 | 2 | Y | -0- | | | | | 16 |
| *12 | 2198 | N | 2198 | -0- | -0- | -0- | 97 | 1 | 2098 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,196 TOTAL CONDENSATE PROD: 16

DOUGLASS GU 7B WELL #: 10 RRCID -> 211310 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9372 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1875 | -0- | -78 | -0- | 94 | 1 | 1779 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1699 | -0- | -37 | -0- | 80 | 1 | 1617 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1844 | N | 1844 | -0- | -0- | -0- | 90 | 1 | 1752 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1772 | -0- | -28 | -0- | 85 | 1 | 1685 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1769 | -0- | -122 | -0- | 88 | 1 | 1679 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1758 | -0- | -12 | -0- | 91 | 1 | 1666 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1786 | -0- | -43 | -0- | 93 | 1 | 1693 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 1767 | N | 1757 | -0- | -10 | -0- | 90 | 1 | 1666 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1623 | -0- | -147 | -0- | 76 | 1 | 1546 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1775 | -0- | -23 | -0- | 76 | 1 | 1697 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1706 | -0- | -4 | -0- | 73 | 1 | 1631 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1751 | N | 1751 | -0- | -0- | -0- | 78 | 1 | 1673 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 21,115 TOTAL CONDENSATE PROD: 17

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MARTIN GU 1 WELL #: 2 RRCID -> 211311 COMPL. DATE 04/29/2005 TOTAL DEPTH N/A PERF. 9478 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | N | 869 | -0- | -0- | -0- | 43 | 1 | 826 | 2 | Y | -0- | | | | | 5 |
| 02 | 812 | N | 767 | -0- | -45 | -0- | 36 | 1 | 730 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 947 | N | 947 | -0- | -0- | -0- | 46 | 1 | 901 | 2 | Y | -0- | | | | | 6 |
| 04 | 840 | N | 589 | -0- | -251 | -0- | 28 | 1 | 561 | 2 | Y | -0- | | | | | 6 |
| 05 | 837 | N | 21 | -0- | -816 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | 6 |
| 06 | 1482 | N | 1482 | -0- | -0- | -0- | 77 | 1 | 1405 | 2 | Y | -0- | | | | | 6 |
| 07 | 1187 | N | 1187 | -0- | -0- | -0- | 62 | 1 | 1125 | 2 | Y | -0- | | | | | 6 |
| 08 | T. A. | | 1617 | -0- | 1617 | 1617 | 83 | 1 | 1534 | 2 | Y | -0- | | | | | 6 |
| 09 | T. A. | | 1127 | -0- | 1127 | 2744 | 53 | 1 | 1074 | 2 | Y | -0- | | | | | 6 |
| 10 | T. A. | | 960 | -0- | 960 | 3704 | 41 | 1 | 919 | 2 | Y | -0- | | | | | 6 |
| 11 | 4609 | X | 905 | -0- | -3704 | -0- | 39 | 1 | 866 | 2 | Y | -0- | | | | | 6 |
| *12 | 936 | X | 936 | -0- | -0- | -0- | 41 | 1 | 895 | 2 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 11,407 TOTAL CONDENSATE PROD: 1

DOUGLASS GU 7B WELL #: 9 RRCID -> 212463 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9380 - 10448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2400 | -0- | -142 | -0- | 120 | 1 | 2278 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2154 | N | 2154 | -0- | -0- | -0- | 101 | 1 | 2051 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2475 | N | 2475 | -0- | -0- | -0- | 120 | 1 | 2353 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2267 | N | 2267 | -0- | -0- | -0- | 109 | 1 | 2156 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2325 | N | 2304 | -0- | -21 | -0- | 114 | 1 | 2188 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2268 | N | 2268 | -0- | -0- | -0- | 117 | 1 | 2150 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2325 | N | 2253 | -0- | -72 | -0- | 117 | 1 | 2136 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 2480 | X | 2208 | -0- | -272 | -0- | 113 | 1 | 2094 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2280 | X | 2019 | -0- | -261 | -0- | 95 | 1 | 1923 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2356 | X | 2228 | -0- | -128 | -0- | 95 | 1 | 2131 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2280 | X | 2162 | -0- | -118 | -0- | 92 | 1 | 2068 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2263 | X | 2248 | -0- | -15 | -0- | 100 | 1 | 2148 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 26,986 TOTAL CONDENSATE PROD: 17

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FRANK, R. H. GU 1 WELL #: 2 RRCID -> 213024 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9328 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2534 | -0- | -39 | -0- | 126 | 1 | 2397 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2309 | N | 2309 | -0- | -0- | -0- | 109 | 1 | 2200 | 2 | Y | -0- | | | | | 13 |
| 03 | 2440 | N | 2440 | -0- | -0- | -0- | 119 | 1 | 2321 | 2 | Y | -0- | | | | | 13 |
| 04 | 2340 | N | 2297 | -0- | -43 | -0- | 111 | 1 | 2186 | 2 | Y | -0- | | | | | 13 |
| 05 | 2418 | N | 2367 | -0- | -51 | -0- | 117 | 1 | 2230 | 2 | Y | 18 | 28 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2340 | N | 2327 | -0- | -13 | -0- | 120 | 1 | 2206 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2384 | -0- | -3 | -0- | 124 | 1 | 2260 | 2 | Y | -0- | | | | | 4 |
| 08 | 2449 | X | 2377 | -0- | -72 | -0- | 121 | 1 | 2256 | 2 | Y | -0- | | | | | 4 |
| 09 | 2340 | X | 2193 | -0- | -147 | -0- | 102 | 1 | 2071 | 2 | Y | 18 | | | | | 22 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2467 | X | 2467 | -0- | -0- | -0- | 105 | 1 | 2362 | 2 | Y | -0- | 19 | 1 | | | 3 |
| 11 | 2353 | X | 2353 | -0- | -0- | -0- | 101 | 1 | 2252 | 2 | Y | -0- | | | | | 3 |
| 12 | 2387 | X | 2294 | -0- | -93 | -0- | 101 | 1 | 2180 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,342 TOTAL CONDENSATE PROD: 59

STRIPLING'S, INC. GU 1 WELL #: 3 RRCID -> 213026 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9628 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3075 | -0- | -118 | -0- | 154 | 1 | 2920 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2743 | -0- | -57 | -0- | 129 | 1 | 2612 | 2 | Y | 2 | 18 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3100 | X | 3050 | -0- | -50 | -0- | 148 | 1 | 2900 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2941 | -0- | -59 | -0- | 142 | 1 | 2797 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2979 | -0- | -121 | -0- | 148 | 1 | 2831 | 2 | Y | -0- | | | | | 7 |
| 06 | 2970 | X | 2887 | -0- | -83 | -0- | 149 | 1 | 2736 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3038 | X | 2821 | -0- | -217 | -0- | 147 | 1 | 2674 | 2 | Y | -0- | | | | | 9 |
| 08 | 3038 | X | 2904 | -0- | -134 | -0- | 148 | 1 | 2756 | 2 | Y | -0- | | | | | 9 |
| 09 | 2940 | X | 2641 | -0- | -299 | -0- | 124 | 1 | 2517 | 2 | Y | -0- | | | | | 9 |
| 10 | 2976 | X | 2930 | -0- | -46 | -0- | 125 | 1 | 2804 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2729 | -0- | -151 | -0- | 117 | 1 | 2612 | 2 | Y | -0- | | | | | 10 |
| 12 | 2914 | X | 2802 | -0- | -112 | -0- | 124 | 1 | 2678 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 34,502 TOTAL CONDENSATE PROD: 10

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 39 RRCID -> 213028 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9487 - 10411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 957 | -0- | -159 | -0- | 48 | 1 | 909 | 2 | Y | -0- | 5 | 1 | | | 3 |
| 02 | 1036 | N | 786 | -0- | -250 | -0- | 37 | 1 | 749 | 2 | Y | -0- | | | | | 3 |
| 03 | 1023 | N | 824 | -0- | -199 | -0- | 40 | 1 | 778 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 930 | N | 782 | -0- | -148 | -0- | 38 | 1 | 744 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 05 | 868 | N | 813 | -0- | -55 | -0- | 40 | 1 | 773 | 2 | Y | -0- | | | | | 1 |
| 06 | 810 | N | 779 | -0- | -31 | -0- | 40 | 1 | 739 | 2 | Y | -0- | | | | | 1 |
| 07 | 806 | N | 787 | -0- | -19 | -0- | 41 | 1 | 746 | 2 | Y | -0- | | | | | 1 |
| 08 | 806 | N | 763 | -0- | -43 | -0- | 39 | 1 | 724 | 2 | Y | -0- | | | | | 1 |
| 09 | 780 | N | 688 | -0- | -92 | -0- | 32 | 1 | 656 | 2 | Y | -0- | | | | | 1 |
| 10 | 775 | N | 756 | -0- | -19 | -0- | 32 | 1 | 724 | 2 | Y | -0- | | | | | 1 |
| 11 | 750 | N | 709 | -0- | -41 | -0- | 30 | 1 | 679 | 2 | Y | -0- | | | | | 1 |
| *12 | 723 | N | 723 | -0- | -0- | -0- | 32 | 1 | 691 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 9,367 TOTAL CONDENSATE PROD: 5

HAYTER, SAM B. EST. WELL #: 40 RRCID -> 213030 COMPL. DATE N/A TOTAL DEPTH 10512 PERF. 9399 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1871 | -0- | -144 | -0- | 93 | 1 | 1777 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1692 | N | 1692 | -0- | -0- | -0- | 80 | 1 | 1612 | 2 | Y | -0- | | | | | 9 |
| 03 | 1803 | N | 1803 | -0- | -0- | -0- | 88 | 1 | 1711 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1789 | N | 1789 | -0- | -0- | -0- | 86 | 1 | 1703 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 1948 | N | 1948 | -0- | -0- | -0- | 97 | 1 | 1851 | 2 | Y | -0- | | | | | 2 |
| 06 | 1871 | N | 1871 | -0- | -0- | -0- | 97 | 1 | 1774 | 2 | Y | -0- | | | | | 2 |
| 07 | 1896 | N | 1896 | -0- | -0- | -0- | 99 | 1 | 1797 | 2 | Y | -0- | | | | | 2 |
| 08 | 1953 | N | 1829 | -0- | -124 | -0- | 93 | 1 | 1736 | 2 | Y | -0- | | | | | 2 |
| 09 | 1860 | N | 1467 | -0- | -393 | -0- | 69 | 1 | 1398 | 2 | Y | -0- | | | | | 2 |
| 10 | 1891 | N | 1733 | -0- | -158 | -0- | 74 | 1 | 1658 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1562 | -0- | -208 | -0- | 67 | 1 | 1495 | 2 | Y | -0- | | | | | 3 |
| *12 | 1603 | N | 1603 | -0- | -0- | -0- | 71 | 1 | 1532 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 21,064 TOTAL CONDENSATE PROD: 6

HAYTER, SAM B. EST. WELL #: 36 RRCID -> 213473 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9493 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1513 | N | 1513 | -0- | -0- | -0- | 75 | 1 | 1436 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1347 | N | 1347 | -0- | -0- | -0- | 63 | 1 | 1282 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1506 | N | 1506 | -0- | -0- | -0- | 73 | 1 | 1431 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1414 | N | 1414 | -0- | -0- | -0- | 68 | 1 | 1344 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1479 | N | 1479 | -0- | -0- | -0- | 73 | 1 | 1404 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1414 | N | 1414 | -0- | -0- | -0- | 73 | 1 | 1340 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1372 | N | 1372 | -0- | -0- | -0- | 71 | 1 | 1301 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 1488 | N | 1310 | -0- | -178 | -0- | 67 | 1 | 1242 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1141 | -0- | -269 | -0- | 54 | 1 | 1086 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1288 | -0- | -76 | -0- | 55 | 1 | 1231 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1217 | -0- | -43 | -0- | 52 | 1 | 1163 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1262 | N | 1262 | -0- | -0- | -0- | 56 | 1 | 1206 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 16,263 TOTAL CONDENSATE PROD: 17

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST A WELL #: 14 RRCID -> 213478 COMPL. DATE N/A TOTAL DEPTH 10461 PERF. 9249 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2406 | N | 2406 | -0- | -0- | -0- | 120 | 1 | 2285 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2139 | N | 2139 | -0- | -0- | -0- | 101 | 1 | 2037 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2348 | N | 2348 | -0- | -0- | -0- | 112 | 1 | 2190 | 2 | Y | 42 | 40 | 1 | | | 14 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 2340 | N | 2234 | -0- | -106 | -0- | 108 | 1 | 2126 | 2 | Y | -0- | | | | | 14 |
| 05 | 2356 | N | 2249 | -0- | -107 | -0- | 112 | 1 | 2137 | 2 | Y | -0- | | | | | 14 |
| 06 | 2280 | N | 2149 | -0- | -131 | -0- | 111 | 1 | 2038 | 2 | Y | -0- | | | | | 14 |
| 07 | 2294 | N | 2160 | -0- | -134 | -0- | 112 | 1 | 2047 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2263 | N | 2134 | -0- | -129 | -0- | 109 | 1 | 2023 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2160 | N | 1948 | -0- | -212 | -0- | 92 | 1 | 1856 | 2 | Y | -0- | | | | | 17 |
| 10 | 2170 | N | 2137 | -0- | -33 | -0- | 91 | 1 | 2046 | 2 | Y | -0- | | | | | 17 |
| 11 | 2070 | N | 1982 | -0- | -88 | -0- | 85 | 1 | 1897 | 2 | Y | -0- | | | | | 17 |
| 12 | 2046 | N | 2012 | -0- | -34 | -0- | 89 | 1 | 1923 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 25,898 TOTAL CONDENSATE PROD: 47

DOUGLASS GU 6 WELL #: 9 RRCID -> 213732 COMPL. DATE 01/31/2005 TOTAL DEPTH 10620 PERF. 9487 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2066 | -0- | -11 | -0- | 102 | 1 | 1946 | 2 | Y | 16 | | | | | 25 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1671 | N | 1671 | -0- | -0- | -0- | 79 | 1 | 1592 | 2 | Y | -0- | | | | | 25 |
| 03 | 1859 | N | 1859 | -0- | -0- | -0- | 90 | 1 | 1769 | 2 | Y | -0- | | | | | 25 |
| 04 | 1766 | N | 1766 | -0- | -0- | -0- | 85 | 1 | 1681 | 2 | Y | -0- | | | | | 25 |
| 05 | 1866 | N | 1866 | -0- | -0- | -0- | 93 | 1 | 1770 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1779 | N | 1779 | -0- | -0- | -0- | 92 | 1 | 1687 | 2 | Y | -0- | | | | | 28 |
| 07 | 1825 | N | 1825 | -0- | -0- | -0- | 95 | 1 | 1727 | 2 | Y | 3 | | | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1845 | -0- | -15 | -0- | 94 | 1 | 1751 | 2 | Y | -0- | | | | | 31 |
| 09 | 1770 | N | 1679 | -0- | -91 | -0- | 79 | 1 | 1600 | 2 | Y | -0- | | | | | 31 |
| 10 | 1868 | N | 1868 | -0- | -0- | -0- | 80 | 1 | 1788 | 2 | Y | -0- | | | | | 31 |
| 11 | 1800 | N | 1775 | -0- | -25 | -0- | 76 | 1 | 1699 | 2 | Y | -0- | | | | | 31 |
| 12 | 1767 | N | 1571 | -0- | -196 | -0- | 70 | 1 | 1501 | 2 | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 21,570 TOTAL CONDENSATE PROD: 22

NORTH HAYTER TRUST WELL #: 17 RRCID -> 213958 COMPL. DATE 05/04/2005 TOTAL DEPTH 10740 PERF. 9622 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1798 | -0- | -0- | -0- | 90 | 1 | 1708 | 2 | Y | -0- | 38 | 1 | | | 4 |
| 02 | 1690 | N | 1690 | -0- | -0- | -0- | 80 | 1 | 1610 | 2 | Y | -0- | | | | | 4 |
| 03 | 1844 | N | 1844 | -0- | -0- | -0- | 90 | 1 | 1754 | 2 | Y | -0- | | | | | 4 |
| 04 | 1740 | N | 1693 | -0- | -47 | -0- | 82 | 1 | 1611 | 2 | Y | -0- | | | | | 4 |
| 05 | 1860 | N | 1758 | -0- | -102 | -0- | 87 | 1 | 1671 | 2 | Y | -0- | | | | | 4 |
| 06 | 1770 | N | 1665 | -0- | -105 | -0- | 86 | 1 | 1579 | 2 | Y | -0- | | | | | 4 |
| 07 | 1862 | N | 1862 | -0- | -0- | -0- | 97 | 1 | 1765 | 2 | Y | -0- | | | | | 4 |
| 08 | 2260 | N | 2260 | -0- | -0- | -0- | 115 | 1 | 2145 | 2 | Y | -0- | | | | | 4 |
| 09 | 1757 | N | 1757 | -0- | -0- | -0- | 83 | 1 | 1674 | 2 | Y | -0- | | | | | 4 |
| 10 | 1860 | N | 1797 | -0- | -63 | -0- | 77 | 1 | 1720 | 2 | Y | -0- | | | | | 4 |
| 11 | 1920 | N | 1746 | -0- | -174 | -0- | 75 | 1 | 1671 | 2 | Y | -0- | | | | | 4 |
| 12 | 1860 | N | 1857 | -0- | -3 | -0- | 82 | 1 | 1775 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 21,727 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 12 RRCID -> 213960 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9356 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3926 | -0- | -197 | -0- | 196 | 1 | 3729 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3724 | X | 3523 | -0- | -201 | -0- | 166 | 1 | 3357 | 2 | Y | -0- | | | | | 11 |
| 03 | 4123 | X | 3850 | -0- | -273 | -0- | 185 | 1 | 3619 | 2 | Y | 42 | 39 | 1 | | | 14 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 3900 | X | 3667 | -0- | -233 | -0- | 177 | 1 | 3490 | 2 | Y | -0- | | | | | 14 |
| 05 | 3999 | X | 3823 | -0- | -176 | -0- | 190 | 1 | 3633 | 2 | Y | -0- | | | | | 14 |
| 06 | 3810 | X | 3664 | -0- | -146 | -0- | 190 | 1 | 3474 | 2 | Y | -0- | | | | | 14 |
| 07 | 3906 | X | 3649 | -0- | -257 | -0- | 190 | 1 | 3458 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3844 | X | 3681 | -0- | -163 | -0- | 188 | 1 | 3491 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3376 | -0- | -314 | -0- | 159 | 1 | 3217 | 2 | Y | -0- | | | | | 17 |
| 10 | 3813 | X | 3717 | -0- | -96 | -0- | 158 | 1 | 3559 | 2 | Y | -0- | | | | | 17 |
| 11 | 3660 | X | 3501 | -0- | -159 | -0- | 150 | 1 | 3351 | 2 | Y | -0- | | | | | 17 |
| 12 | 3689 | X | 3590 | -0- | -99 | -0- | 159 | 1 | 3431 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 43,967 TOTAL CONDENSATE PROD: 46

CINDY SUE GU 1 WELL #: 1 RRCID -> 214296 COMPL. DATE N/A TOTAL DEPTH 10465 PERF. 9296 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2038 | -0- | -39 | -0- | 102 | 1 | 1936 | 2 | Y | -0- | | | | | 3 |
| 02 | 1932 | N | 1813 | -0- | -119 | -0- | 85 | 1 | 1728 | 2 | Y | -0- | | | | | 3 |
| 03 | 2139 | N | 1976 | -0- | -163 | -0- | 96 | 1 | 1880 | 2 | Y | -0- | | | | | 3 |
| 04 | 1980 | N | 1262 | -0- | -718 | -0- | 61 | 1 | 1201 | 2 | Y | -0- | | | | | 3 |
| 05 | 2066 | N | 2066 | -0- | -0- | -0- | 103 | 1 | 1963 | 2 | Y | -0- | | | | | 3 |
| 06 | 2041 | N | 2041 | -0- | -0- | -0- | 106 | 1 | 1935 | 2 | Y | -0- | | | | | 3 |
| 07 | 1938 | N | 1938 | -0- | -0- | -0- | 101 | 1 | 1829 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2077 | X | 2003 | -0- | -74 | -0- | 102 | 1 | 1901 | 2 | Y | -0- | | | | | 10 |
| 09 | 2040 | X | 1755 | -0- | -285 | -0- | 83 | 1 | 1672 | 2 | Y | -0- | | | | | 10 |
| 10 | 2108 | X | 1961 | -0- | -147 | -0- | 84 | 1 | 1877 | 2 | Y | -0- | | | | | 10 |
| 11 | 2040 | X | 1897 | -0- | -143 | -0- | 81 | 1 | 1816 | 2 | Y | -0- | | | | | 10 |
| 12 | 2015 | X | 1907 | -0- | -108 | -0- | 84 | 1 | 1821 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,657 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 8 WELL #: 8 RRCID -> 214299 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 9222 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1580 | -0- | -776 | -0- | 79 | 1 | 1500 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2275 | N | 2275 | -0- | -0- | -0- | 107 | 1 | 2167 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2344 | N | 2344 | -0- | -0- | -0- | 114 | 1 | 2229 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2143 | N | 2143 | -0- | -0- | -0- | 103 | 1 | 2039 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2418 | N | 2088 | -0- | -330 | -0- | 103 | 1 | 1976 | 2 | Y | 8 | 14 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2211 | -0- | -69 | -0- | 114 | 1 | 2097 | 2 | Y | -0- | | | | | 2 |
| 07 | 2264 | N | 2264 | -0- | -0- | -0- | 118 | 1 | 2146 | 2 | Y | -0- | | | | | 2 |
| 08 | 2141 | N | 2141 | -0- | -0- | -0- | 109 | 1 | 2032 | 2 | Y | -0- | | | | | 2 |
| 09 | 2220 | N | 1959 | -0- | -261 | -0- | 92 | 1 | 1855 | 2 | Y | 11 | | | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2263 | N | 2188 | -0- | -75 | -0- | 93 | 1 | 2095 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 11 | 2070 | N | 1931 | -0- | -139 | -0- | 83 | 1 | 1848 | 2 | Y | -0- | | | | | 2 |
| 12 | 2077 | N | 1880 | -0- | -197 | -0- | 83 | 1 | 1797 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 25,004 TOTAL CONDENSATE PROD: 23

NORTH HAYTER TRUST WELL #: 13 RRCID -> 215257 COMPL. DATE 05/29/2005 TOTAL DEPTH 10610 PERF. 9756 - 10491

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1267 | -0- | -1833 | 411 | 63 | 1 | 1200 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1530 | N | 1119 | -0- | -411 | -0- | 53 | 1 | 1064 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1213 | -0- | -120 | -0- | 59 | 1 | 1153 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1144 | -0- | -86 | -0- | 55 | 1 | 1087 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1162 | -0- | -78 | -0- | 58 | 1 | 1104 | 2 | Y | -0- | | | | | 13 |
| 06 | 1170 | N | 1104 | -0- | -66 | -0- | 57 | 1 | 1047 | 2 | Y | -0- | | | | | 13 |
| 07 | 1178 | N | 1084 | -0- | -94 | -0- | 56 | 1 | 1028 | 2 | Y | -0- | | | | | 13 |
| 08 | 1147 | N | 1081 | -0- | -66 | -0- | 55 | 1 | 1026 | 2 | Y | -0- | | | | | 13 |
| 09 | 1110 | N | 970 | -0- | -140 | -0- | 46 | 1 | 924 | 2 | Y | -0- | | | | | 13 |
| 10 | 1085 | N | 1065 | -0- | -20 | -0- | 45 | 1 | 1020 | 2 | Y | -0- | | | | | 13 |
| 11 | 1058 | N | 1058 | -0- | -0- | -0- | 45 | 1 | 1013 | 2 | Y | -0- | | | | | 13 |
| *12 | 1089 | N | 1089 | -0- | -0- | -0- | 48 | 1 | 1041 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 13,356 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 2 RRCID -> 215259 COMPL. DATE 06/11/2005 TOTAL DEPTH 10440 PERF. 9300 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1712 | -0- | -117 | -0- | 85 | 1 | 1624 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1527 | -0- | -41 | -0- | 72 | 1 | 1454 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1754 | N | 1754 | -0- | -0- | -0- | 85 | 1 | 1667 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1685 | N | 1685 | -0- | -0- | -0- | 81 | 1 | 1602 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1754 | N | 1754 | -0- | -0- | -0- | 87 | 1 | 1665 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1609 | -0- | -71 | -0- | 83 | 1 | 1524 | 2 | Y | 2 | 12 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1690 | -0- | -46 | -0- | 88 | 1 | 1600 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1767 | X | 1565 | -0- | -202 | -0- | 80 | 1 | 1484 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1710 | X | 1340 | -0- | -370 | -0- | 63 | 1 | 1276 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1767 | X | 1525 | -0- | -242 | -0- | 65 | 1 | 1459 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1650 | X | 1431 | -0- | -219 | -0- | 61 | 1 | 1370 | 2 | Y | -0- | | | | | 9 |
| 12 | 1705 | X | 1367 | -0- | -338 | -0- | 61 | 1 | 1306 | 2 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 18,959 TOTAL CONDENSATE PROD: 17

NORTH HAYTER TRUST WELL #: 19 RRCID -> 215263 COMPL. DATE N/A TOTAL DEPTH 10515 PERF. 9395 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1579 | -0- | -126 | -0- | 79 | 1 | 1499 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1357 | -0- | -99 | -0- | 64 | 1 | 1293 | 2 | Y | -0- | | | | | 9 |
| 03 | 1519 | N | 1477 | -0- | -42 | -0- | 72 | 1 | 1401 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1331 | -0- | -199 | -0- | 64 | 1 | 1267 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 1488 | N | 1453 | -0- | -35 | -0- | 72 | 1 | 1381 | 2 | Y | -0- | | | | | 2 |
| 06 | 1440 | N | 1365 | -0- | -75 | -0- | 71 | 1 | 1294 | 2 | Y | -0- | | | | | 2 |
| 07 | 1435 | N | 1435 | -0- | -0- | -0- | 75 | 1 | 1360 | 2 | Y | -0- | | | | | 2 |
| 08 | 1457 | N | 1310 | -0- | -147 | -0- | 67 | 1 | 1243 | 2 | Y | -0- | | | | | 2 |
| 09 | 1380 | N | 808 | -0- | -572 | -0- | 38 | 1 | 770 | 2 | Y | -0- | | | | | 2 |
| 10 | 1426 | N | 797 | -0- | -629 | -0- | 34 | 1 | 762 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1260 | N | 789 | -0- | -471 | -0- | 34 | 1 | 755 | 2 | Y | -0- | | | | | 3 |
| 12 | 868 | N | 844 | -0- | -24 | -0- | 37 | 1 | 807 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 14,545 TOTAL CONDENSATE PROD: 6

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 37 RRCID -> 215265 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9288 - 10449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2566 | -0- | -38 | -0- | 128 | 1 | 2436 | 2 | Y | 2 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2352 | N | 2296 | -0- | -56 | -0- | 108 | 1 | 2186 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2489 | -0- | -84 | -0- | 121 | 1 | 2366 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2490 | N | 2330 | -0- | -160 | -0- | 112 | 1 | 2216 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2542 | N | 2356 | -0- | -186 | -0- | 117 | 1 | 2237 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2400 | N | 2296 | -0- | -104 | -0- | 119 | 1 | 2176 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2382 | -0- | -36 | -0- | 124 | 1 | 2258 | 2 | Y | -0- | 9 | 1 | | | 2 |
| 08 | 2480 | X | 2363 | -0- | -117 | -0- | 121 | 1 | 2241 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2340 | X | 2166 | -0- | -174 | -0- | 102 | 1 | 2063 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2387 | X | 2384 | -0- | -3 | -0- | 102 | 1 | 2280 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2339 | X | 2339 | -0- | -0- | -0- | 100 | 1 | 2237 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2395 | X | 2395 | -0- | -0- | -0- | 106 | 1 | 2289 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 28,362 TOTAL CONDENSATE PROD: 17

MOLLIE MELINDA GU 1 WELL #: 2 RRCID -> 215266 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9452 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2619 | N | 2619 | -0- | -0- | -0- | 131 | 1 | 2488 | 2 | Y | -0- | | | | | 6 |
| 02 | 2324 | N | 2060 | -0- | -264 | -0- | 97 | 1 | 1963 | 2 | Y | -0- | | | | | 6 |
| 03 | 2542 | N | 2517 | -0- | -25 | -0- | 122 | 1 | 2395 | 2 | Y | -0- | | | | | 6 |
| 04 | 2672 | N | 2672 | -0- | -0- | -0- | 129 | 1 | 2543 | 2 | Y | -0- | | | | | 6 |
| 05 | 2833 | N | 2833 | -0- | -0- | -0- | 141 | 1 | 2689 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2699 | N | 2699 | -0- | -0- | -0- | 140 | 1 | 2559 | 2 | Y | -0- | | | | | 9 |
| 07 | 2759 | N | 2733 | -0- | -26 | -0- | 142 | 1 | 2591 | 2 | Y | -0- | | | | | 9 |
| 08 | 2821 | N | 2667 | -0- | -154 | -0- | 136 | 1 | 2530 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2700 | N | 2344 | -0- | -356 | -0- | 110 | 1 | 2234 | 2 | Y | -0- | | | | | 10 |
| 10 | 2728 | N | 2556 | -0- | -172 | -0- | 109 | 1 | 2447 | 2 | Y | -0- | | | | | 10 |
| 11 | 2580 | N | 2440 | -0- | -140 | -0- | 104 | 1 | 2336 | 2 | Y | -0- | | | | | 10 |
| *12 | 2541 | N | 2541 | -0- | -0- | -0- | 113 | 1 | 2428 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 30,681 TOTAL CONDENSATE PROD: 4

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JAMES, MINDY GU 1 WELL #: 1 RRCID -> 215560 COMPL. DATE 09/19/2005 TOTAL DEPTH 10630 PERF. 9326 - 10490

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1731 | N | 1731 | -0- | -0- | -0- | | 86 | 1 | 1644 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1502 | N | 1502 | -0- | -0- | -0- | | 71 | 1 | 1431 | 2 | Y | -0- | | | | | 21 |
| 03 | 1842 | N | 1842 | -0- | -0- | -0- | | 90 | 1 | 1752 | 2 | Y | -0- | | | | | 21 |
| 04 | 1778 | N | 1778 | -0- | -0- | -0- | | 86 | 1 | 1691 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1460 | -0- | -214 | -0- | | 72 | 1 | 1380 | 2 | Y | 7 | | | | | 29 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2062 | N | 2062 | -0- | -0- | -0- | | 107 | 1 | 1955 | 2 | Y | -0- | | | | | 29 |
| 07 | 2086 | N | 2086 | -0- | -0- | -0- | | 109 | 1 | 1975 | 2 | Y | 2 | | | | | 31 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2063 | X | 2063 | -0- | -0- | -0- | | 105 | 1 | 1958 | 2 | Y | -0- | | | | | 31 |
| 09 | 2070 | X | 1311 | -0- | -759 | -0- | | 62 | 1 | 1248 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2139 | X | 773 | -0- | -1366 | -0- | | 33 | 1 | 740 | 2 | Y | -0- | | | | | 32 |
| 11 | 2070 | X | 1219 | -0- | -851 | -0- | | 52 | 1 | 1167 | 2 | Y | -0- | | | | | 32 |
| 12 | 2077 | X | 1127 | -0- | -950 | -0- | | 50 | 1 | 1076 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,954 TOTAL CONDENSATE PROD: 13

HAYTER, SAM B. EST. WELL #: 41 RRCID -> 215781 COMPL. DATE 05/19/2005 TOTAL DEPTH 10633 PERF. 9485 - 10409

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2665 | -0- | -63 | -0- | | 133 | 1 | 2531 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2464 | N | 2401 | -0- | -63 | -0- | | 113 | 1 | 2287 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2735 | N | 2735 | -0- | -0- | -0- | | 133 | 1 | 2602 | 2 | Y | -0- | | | | | 25 |
| 04 | 2625 | N | 2625 | -0- | -0- | -0- | | 127 | 1 | 2498 | 2 | Y | -0- | | | | | 25 |
| 05 | 2666 | N | 2661 | -0- | -5 | -0- | | 132 | 1 | 2518 | 2 | Y | 10 | 29 | 1 | | | 6 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2640 | N | 2538 | -0- | -102 | -0- | | 131 | 1 | 2405 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2728 | N | 2570 | -0- | -158 | -0- | | 134 | 1 | 2434 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2666 | N | 2553 | -0- | -113 | -0- | | 130 | 1 | 2423 | 2 | Y | -0- | | | | | 10 |
| 09 | 2550 | N | 2319 | -0- | -231 | -0- | | 109 | 1 | 2209 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2573 | N | 2508 | -0- | -65 | -0- | | 107 | 1 | 2401 | 2 | Y | -0- | | | | | 11 |
| 11 | 2460 | N | 2388 | -0- | -72 | -0- | | 102 | 1 | 2285 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2419 | -0- | -30 | -0- | | 107 | 1 | 2312 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 30,382 TOTAL CONDENSATE PROD: 18

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DEVAULT, C. S. GU 1 WELL #: 4 RRCID -> 215785 COMPL. DATE 09/03/2005 TOTAL DEPTH 10513 PERF. 9464 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1021 | N | 1021 | -0- | -0- | -0- | 51 | 1 | 966 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 878 | N | 878 | -0- | -0- | -0- | 41 | 1 | 836 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | N | 930 | -0- | -0- | -0- | 45 | 1 | 882 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 990 | N | 831 | -0- | -159 | -0- | 40 | 1 | 790 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 961 | N | 891 | -0- | -70 | -0- | 44 | 1 | 845 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 900 | N | 869 | -0- | -31 | -0- | 45 | 1 | 823 | 2 | Y | 1 | 20 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 868 | N | 814 | -0- | -54 | -0- | 42 | 1 | 772 | 2 | Y | -0- | | | | | 7 |
| 08 | 1013 | N | 1013 | -0- | -0- | -0- | 52 | 1 | 957 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1003 | N | 1003 | -0- | -0- | -0- | 47 | 1 | 956 | 2 | Y | -0- | | | | | 11 |
| 10 | 1099 | N | 1099 | -0- | -0- | -0- | 47 | 1 | 1051 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1066 | N | 1066 | -0- | -0- | -0- | 46 | 1 | 1019 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1075 | N | 1075 | -0- | -0- | -0- | 48 | 1 | 1027 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 11,490 TOTAL CONDENSATE PROD: 18

KATHLEEN GU 1 WELL #: 2 RRCID -> 216077 COMPL. DATE 07/08/2005 TOTAL DEPTH 10573 PERF. 9315 - 10320

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1697 | N | 1697 | -0- | -0- | -0- | 85 | 1 | 1612 | 2 | Y | -0- | | | | | 18 |
| 02 | 1500 | N | 1500 | -0- | -0- | -0- | 71 | 1 | 1428 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1589 | N | 1589 | -0- | -0- | -0- | 77 | 1 | 1512 | 2 | Y | -0- | | | | | 19 |
| 04 | 1507 | N | 1507 | -0- | -0- | -0- | 73 | 1 | 1434 | 2 | Y | -0- | | | | | 19 |
| 05 | 1536 | N | 1536 | -0- | -0- | -0- | 76 | 1 | 1443 | 2 | Y | 15 | | | | | 34 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1619 | N | 1619 | -0- | -0- | -0- | 84 | 1 | 1535 | 2 | Y | -0- | | | | | 34 |
| 07 | 1512 | N | 1512 | -0- | -0- | -0- | 79 | 1 | 1433 | 2 | Y | -0- | | | | | 34 |
| 08 | 1550 | N | 1467 | -0- | -83 | -0- | 75 | 1 | 1392 | 2 | Y | -0- | | | | | 34 |
| 09 | 1620 | N | 1395 | -0- | -225 | -0- | 66 | 1 | 1329 | 2 | Y | -0- | | | | | 34 |
| 10 | 1740 | N | 1740 | -0- | -0- | -0- | 74 | 1 | 1666 | 2 | Y | -0- | | | | | 34 |
| 11 | 1802 | N | 1802 | -0- | -0- | -0- | 77 | 1 | 1725 | 2 | Y | -0- | | | | | 34 |
| *12 | 1886 | N | 1886 | -0- | -0- | -0- | 84 | 1 | 1802 | 2 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 19,250 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 3 WELL #: 6 RRCID -> 216078 COMPL. DATE N/A TOTAL DEPTH 10533 PERF. 9460 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1729 | -0- | -472 | -0- | 86 | 1 | 1643 | 2 | Y | -0- | | | | | 10 |
| 02 | 1794 | X | 1794 | -0- | -0- | -0- | 84 | 1 | 1709 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1980 | X | 1980 | -0- | -0- | -0- | 95 | 1 | 1856 | 2 | Y | 26 | | | | | 37 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1799 | X | 1799 | -0- | -0- | -0- | 87 | 1 | 1711 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1812 | N | 1812 | -0- | -0- | -0- | 89 | 1 | 1710 | 2 | Y | 12 | | | | | 50 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1740 | -0- | -0- | -0- | 90 | 1 | 1649 | 2 | Y | 1 | 41 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1856 | N | 1856 | -0- | -0- | -0- | 97 | 1 | 1759 | 2 | Y | -0- | | | | | 10 |
| 08 | 1798 | N | 1765 | -0- | -33 | -0- | 90 | 1 | 1675 | 2 | Y | -0- | | | | | 10 |
| 09 | 2086 | N | 2086 | -0- | -0- | -0- | 98 | 1 | 1987 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2122 | N | 2122 | -0- | -0- | -0- | 90 | 1 | 2031 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1927 | N | 1927 | -0- | -0- | -0- | 82 | 1 | 1845 | 2 | Y | -0- | | | | | 12 |
| 12 | 2201 | N | 1973 | -0- | -228 | -0- | 87 | 1 | 1886 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 22,583 TOTAL CONDENSATE PROD: 43

RECTOR, L.E. GU 1 WELL #: 4 RRCID -> 216140 COMPL. DATE 07/29/2005 TOTAL DEPTH 10300 PERF. 9197 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 871 | N | 871 | -0- | -0- | -0- | 43 | 1 | 826 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 805 | N | 805 | -0- | -0- | -0- | 38 | 1 | 766 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 840 | N | 840 | -0- | -0- | -0- | 41 | 1 | 799 | 2 | Y | -0- | | | | | 7 |
| 04 | 720 | N | 527 | -0- | -193 | -0- | 25 | 1 | 501 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | 8 | 1 | | | -0- |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,043 TOTAL CONDENSATE PROD: 4

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER "A" WELL #: 45 RRCID -> 216143 COMPL. DATE 08/08/2005 TOTAL DEPTH 10619 PERF. 9432 - 10426

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1512 | N | 1512 | -0- | -0- | -0- | 75 | 1 | 1430 | 2 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1312 | -0- | -172 | -0- | 62 | 1 | 1250 | 2 | Y | -0- | | | | | 20 |
| 03 | 1612 | N | 1464 | -0- | -148 | -0- | 71 | 1 | 1391 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1411 | -0- | -59 | -0- | 68 | 1 | 1343 | 2 | Y | -0- | 19 | 1 | | | 3 |
| 05 | 1495 | N | 1495 | -0- | -0- | -0- | 74 | 1 | 1421 | 2 | Y | -0- | | | | | 3 |
| 06 | 1547 | N | 1547 | -0- | -0- | -0- | 80 | 1 | 1460 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1583 | N | 1583 | -0- | -0- | -0- | 82 | 1 | 1501 | 2 | Y | -0- | | | | | 9 |
| 08 | 1571 | N | 1571 | -0- | -0- | -0- | 80 | 1 | 1491 | 2 | Y | -0- | | | | | 9 |
| 09 | 1560 | N | 1466 | -0- | -94 | -0- | 69 | 1 | 1397 | 2 | Y | -0- | | | | | 9 |
| 10 | 1581 | N | 1579 | -0- | -2 | -0- | 67 | 1 | 1512 | 2 | Y | -0- | 9 | 5 | | | -0- |
| 11 | 1530 | N | 1485 | -0- | -45 | -0- | 64 | 1 | 1421 | 2 | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 1098 | -0- | -452 | -0- | 49 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,523 TOTAL CONDENSATE PROD: 14

NORTH HAYTER TRUST WELL #: 20 RRCID -> 216145 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9602 - 10436

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1248 | N | 1248 | -0- | -0- | -0- | 62 | 1 | 1182 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1119 | N | 1119 | -0- | -0- | -0- | 53 | 1 | 1065 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1191 | -0- | -111 | -0- | 58 | 1 | 1131 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1127 | -0- | -73 | -0- | 54 | 1 | 1072 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1178 | -0- | -62 | -0- | 59 | 1 | 1119 | 2 | Y | -0- | | | | | 12 |
| 06 | 1140 | N | 1097 | -0- | -43 | -0- | 57 | 1 | 1040 | 2 | Y | -0- | | | | | 12 |
| 07 | 1178 | N | 1169 | -0- | -9 | -0- | 61 | 1 | 1108 | 2 | Y | -0- | | | | | 12 |
| 08 | 1178 | N | 1169 | -0- | -9 | -0- | 60 | 1 | 1109 | 2 | Y | -0- | | | | | 12 |
| 09 | 1110 | N | 1058 | -0- | -52 | -0- | 50 | 1 | 1008 | 2 | Y | -0- | | | | | 12 |
| 10 | 1204 | N | 1204 | -0- | -0- | -0- | 51 | 1 | 1153 | 2 | Y | -0- | | | | | 12 |
| 11 | 1140 | N | 977 | -0- | -163 | -0- | 42 | 1 | 935 | 2 | Y | -0- | | | | | 12 |
| 12 | 1116 | N | 827 | -0- | -289 | -0- | 37 | 1 | 790 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 13,364 TOTAL CONDENSATE PROD: 8

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STRIPLING'S, INC. GU 1 WELL #: 4 RRCID -> 216151 COMPL. DATE 10/03/2005 TOTAL DEPTH 10560 PERF. 9496 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1325 | -0- | -39 | -0- | 66 | 1 | 1259 | 2 | Y | -0- | | | | | 12 |
| 02 | 1232 | N | 1140 | -0- | -92 | -0- | 54 | 1 | 1086 | 2 | Y | -0- | | | | | 12 |
| 03 | 1333 | N | 1260 | -0- | -73 | -0- | 61 | 1 | 1199 | 2 | Y | -0- | | | | | 12 |
| 04 | 1290 | N | 772 | -0- | -518 | -0- | 37 | 1 | 735 | 2 | Y | -0- | | | | | 12 |
| 05 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | 12 | 1 | | | -0- |
| 06 | 1230 | N | -0- | -0- | -1230 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,497 TOTAL CONDENSATE PROD: -0-

DOUGLASS GU 7B WELL #: 7 RRCID -> 216152 COMPL. DATE N/A TOTAL DEPTH 10488 PERF. 9328 - 10338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1523 | -0- | -58 | -0- | 75 | 1 | 1436 | 2 | Y | 11 | | | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1374 | -0- | -54 | -0- | 65 | 1 | 1308 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1502 | -0- | -48 | -0- | 73 | 1 | 1429 | 2 | Y | -0- | | | | | 16 |
| 04 | 1495 | N | 1495 | -0- | -0- | -0- | 72 | 1 | 1423 | 2 | Y | -0- | | | | | 16 |
| 05 | 1555 | N | 1555 | -0- | -0- | -0- | 77 | 1 | 1478 | 2 | Y | -0- | | | | | 16 |
| 06 | 1493 | N | 1493 | -0- | -0- | -0- | 77 | 1 | 1416 | 2 | Y | -0- | | | | | 16 |
| 07 | 1550 | N | 1518 | -0- | -32 | -0- | 79 | 1 | 1439 | 2 | Y | -0- | | | | | 16 |
| 08 | 1550 | N | 1477 | -0- | -73 | -0- | 75 | 1 | 1402 | 2 | Y | -0- | | | | | 16 |
| 09 | 1500 | N | 1359 | -0- | -141 | -0- | 64 | 1 | 1295 | 2 | Y | -0- | | | | | 16 |
| 10 | 1519 | N | 1500 | -0- | -19 | -0- | 64 | 1 | 1436 | 2 | Y | -0- | | | | | 16 |
| 11 | 1449 | N | 1449 | -0- | -0- | -0- | 62 | 1 | 1387 | 2 | Y | -0- | | | | | 16 |
| *12 | 1484 | N | 1484 | -0- | -0- | -0- | 66 | 1 | 1415 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,729 TOTAL CONDENSATE PROD: 15

HAYTER, SAM B. EST. WELL #: 42 RRCID -> 216153 COMPL. DATE N/A TOTAL DEPTH 10527 PERF. 9329 - 10272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1753 | N | 1753 | -0- | -0- | -0- | 87 | 1 | 1655 | 2 | Y | 10 | | | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1589 | -0- | -63 | -0- | 75 | 1 | 1514 | 2 | Y | -0- | | | | | 15 |
| 03 | 1829 | N | 1797 | -0- | -32 | -0- | 87 | 1 | 1709 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1704 | -0- | -6 | -0- | 82 | 1 | 1621 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1755 | -0- | -12 | -0- | 87 | 1 | 1668 | 2 | Y | -0- | | | | | 17 |
| 06 | 1740 | N | 1695 | -0- | -45 | -0- | 88 | 1 | 1606 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1738 | -0- | -29 | -0- | 90 | 1 | 1646 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1639 | -0- | -128 | -0- | 84 | 1 | 1555 | 2 | Y | -0- | | | | | 20 |
| 09 | 1680 | N | 1523 | -0- | -157 | -0- | 72 | 1 | 1451 | 2 | Y | -0- | | | | | 20 |
| 10 | 1736 | N | 1683 | -0- | -53 | -0- | 72 | 1 | 1611 | 2 | Y | -0- | | | | | 20 |
| 11 | 1590 | N | 1559 | -0- | -31 | -0- | 67 | 1 | 1491 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1625 | N | 1625 | -0- | -0- | -0- | 72 | 1 | 1553 | 2 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 20,060 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DESHA GU 1 WELL #: 1 RRCID -> 216427 COMPL. DATE 07/15/2005 TOTAL DEPTH 10625 PERF. 9716 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2381 | -0- | -99 | -0- | 119 | 1 | 2260 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2186 | N | 2186 | -0- | -0- | -0- | 103 | 1 | 2082 | 2 | Y | 1 | 18 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2383 | N | 2383 | -0- | -0- | -0- | 116 | 1 | 2265 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2273 | N | 2273 | -0- | -0- | -0- | 110 | 1 | 2161 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2353 | N | 2353 | -0- | -0- | -0- | 117 | 1 | 2236 | 2 | Y | -0- | | | | | 7 |
| 06 | 2249 | N | 2249 | -0- | -0- | -0- | 116 | 1 | 2131 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2316 | N | 2316 | -0- | -0- | -0- | 121 | 1 | 2195 | 2 | Y | -0- | | | | | 9 |
| 08 | 2356 | N | 2278 | -0- | -78 | -0- | 116 | 1 | 2162 | 2 | Y | -0- | | | | | 9 |
| 09 | 2250 | N | 2067 | -0- | -183 | -0- | 97 | 1 | 1970 | 2 | Y | -0- | | | | | 9 |
| 10 | 2325 | N | 2262 | -0- | -63 | -0- | 96 | 1 | 2165 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2190 | N | 2168 | -0- | -22 | -0- | 93 | 1 | 2075 | 2 | Y | -0- | | | | | 10 |
| 12 | 2170 | N | 2144 | -0- | -26 | -0- | 95 | 1 | 2049 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 27,060 TOTAL CONDENSATE PROD: 10

WEAVER GU 1 WELL #: 3 RRCID -> 216431 COMPL. DATE N/A TOTAL DEPTH 10380 PERF. 9231 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2483 | -0- | -400 | -0- | 124 | 1 | 2358 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2436 | N | 2237 | -0- | -199 | -0- | 105 | 1 | 2131 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2449 | N | 1697 | -0- | -752 | -0- | 82 | 1 | 1613 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2400 | N | 1255 | -0- | -1145 | -0- | 60 | 1 | 1193 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2480 | N | 1222 | -0- | -1258 | -0- | 61 | 1 | 1159 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1144 | -0- | -506 | -0- | 59 | 1 | 1082 | 2 | Y | 3 | 10 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1027 | -0- | -275 | -0- | 53 | 1 | 973 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1967 | N | 1967 | -0- | -0- | -0- | 100 | 1 | 1866 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2305 | N | 2305 | -0- | -0- | -0- | 108 | 1 | 2196 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2638 | N | 2638 | -0- | -0- | -0- | 112 | 1 | 2526 | 2 | Y | -0- | | | | | 7 |
| 11 | 2632 | N | 2632 | -0- | -0- | -0- | 113 | 1 | 2519 | 2 | Y | -0- | | | | | 7 |
| *12 | 2778 | N | 2778 | -0- | -0- | -0- | 123 | 1 | 2655 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 23,385 TOTAL CONDENSATE PROD: 14

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER "A" WELL #: 44 RRCID -> 216434 COMPL. DATE 09/23/2005 TOTAL DEPTH 10519 PERF. 9336 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2915 | N | 2915 | -0- | -0- | -0- | 145 | 1 | 2764 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2660 | N | 2603 | -0- | -57 | -0- | 123 | 1 | 2480 | 2 | Y | -0- | | | | | 20 |
| 03 | 2945 | N | 2861 | -0- | -84 | -0- | 139 | 1 | 2720 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2820 | N | 2727 | -0- | -93 | -0- | 132 | 1 | 2595 | 2 | Y | -0- | 19 | 1 | | | 3 |
| 05 | 2883 | N | 2821 | -0- | -62 | -0- | 140 | 1 | 2681 | 2 | Y | -0- | | | | | 3 |
| 06 | 2760 | N | 2701 | -0- | -59 | -0- | 139 | 1 | 2555 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2821 | N | 2682 | -0- | -139 | -0- | 140 | 1 | 2542 | 2 | Y | -0- | | | | | 9 |
| 08 | 2852 | X | 2660 | -0- | -192 | -0- | 136 | 1 | 2524 | 2 | Y | -0- | | | | | 9 |
| 09 | 2730 | X | 2439 | -0- | -291 | -0- | 115 | 1 | 2324 | 2 | Y | -0- | | | | | 9 |
| 10 | 2821 | X | 2631 | -0- | -190 | -0- | 112 | 1 | 2519 | 2 | Y | -0- | 9 | 5 | | | -0- |
| 11 | 2700 | X | 2700 | -0- | -0- | -0- | 116 | 1 | 2584 | 2 | Y | -0- | | | | | -0- |
| *12 | 2700 | X | 2700 | -0- | -0- | -0- | 120 | 1 | 2580 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,440 TOTAL CONDENSATE PROD: 13

MOSER, L.E. GU 1 WELL #: 4 RRCID -> 216450 COMPL. DATE N/A TOTAL DEPTH 10463 PERF. 9685 - 10444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1754 | -0- | -323 | -0- | 88 | 1 | 1666 | 2 | Y | -0- | | | | | 10 |
| 02 | 1596 | N | 1595 | -0- | -1 | -0- | 75 | 1 | 1520 | 2 | Y | -0- | | | | | 10 |
| 03 | 1854 | N | 1854 | -0- | -0- | -0- | 90 | 1 | 1764 | 2 | Y | -0- | | | | | 10 |
| 04 | 1846 | N | 1846 | -0- | -0- | -0- | 89 | 1 | 1757 | 2 | Y | -0- | | | | | 10 |
| 05 | 1767 | N | 382 | -0- | -1385 | -0- | 19 | 1 | 363 | 2 | Y | -0- | | | | | 10 |
| 06 | 1710 | N | 56 | -0- | -1654 | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | 10 |
| 07 | 2082 | N | 2082 | -0- | -0- | -0- | 108 | 1 | 1974 | 2 | Y | -0- | | | | | 10 |
| 08 | 2505 | N | 2505 | -0- | -0- | -0- | 128 | 1 | 2377 | 2 | Y | -0- | | | | | 10 |
| 09 | 1969 | N | 1969 | -0- | -0- | -0- | 93 | 1 | 1876 | 2 | Y | -0- | | | | | 10 |
| 10 | 2077 | N | 2061 | -0- | -16 | -0- | 88 | 1 | 1973 | 2 | Y | -0- | | | | | 10 |
| 11 | 2130 | N | 1821 | -0- | -309 | -0- | 78 | 1 | 1743 | 2 | Y | -0- | | | | | 10 |
| 12 | 2077 | N | 1796 | -0- | -281 | -0- | 80 | 1 | 1716 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 19,721 TOTAL CONDENSATE PROD: -0-

HAYTER, SAM B. EST. WELL #: 43 RRCID -> 216451 COMPL. DATE N/A TOTAL DEPTH 10740 PERF. 9357 - 10330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 987 | N | 987 | -0- | -0- | -0- | 49 | 1 | 938 | 2 | Y | -0- | | | | | 13 |
| 02 | 1008 | N | 813 | -0- | -195 | -0- | 38 | 1 | 774 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | 866 | -0- | -33 | -0- | 42 | 1 | 821 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 960 | N | 641 | -0- | -319 | -0- | 31 | 1 | 608 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 915 | N | 915 | -0- | -0- | -0- | 45 | 1 | 867 | 2 | Y | 3 | 18 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1185 | N | 1185 | -0- | -0- | -0- | 61 | 1 | 1124 | 2 | Y | -0- | | | | | 4 |
| 07 | 1146 | N | 1146 | -0- | -0- | -0- | 60 | 1 | 1086 | 2 | Y | -0- | | | | | 4 |
| 08 | 1171 | X | 1171 | -0- | -0- | -0- | 60 | 1 | 1111 | 2 | Y | -0- | | | | | 4 |
| 09 | 1200 | X | 1080 | -0- | -120 | -0- | 51 | 1 | 1029 | 2 | Y | -0- | | | | | 4 |
| 10 | 1240 | X | 1175 | -0- | -65 | -0- | 50 | 1 | 1125 | 2 | Y | -0- | | | | | 4 |
| 11 | 1200 | X | 1064 | -0- | -136 | -0- | 46 | 1 | 1018 | 2 | Y | -0- | | | | | 4 |
| 12 | 1178 | X | 1136 | -0- | -42 | -0- | 50 | 1 | 1086 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 12,179 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DEVAULT, C. S. GU 1 WELL #: 3 RRCID -> 216536 COMPL. DATE N/A TOTAL DEPTH 10460 PERF. 9392 - 10255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 6 | 1 | | | 2 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

STRIPLING'S, INC. GU 1 WELL #: 6 RRCID -> 216538 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9686 - 10395

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1907 | N | 1907 | -0- | -0- | -0- | 95 | 1 | 1810 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1752 | N | 1752 | -0- | -0- | -0- | 82 | 1 | 1668 | 2 | Y | 2 | 19 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2036 | N | 2036 | -0- | -0- | -0- | 99 | 1 | 1935 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1754 | -0- | -16 | -0- | 85 | 1 | 1667 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1871 | N | 1871 | -0- | -0- | -0- | 93 | 1 | 1778 | 2 | Y | -0- | | | | | 7 |
| 06 | 1794 | N | 1794 | -0- | -0- | -0- | 93 | 1 | 1699 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1819 | N | 1819 | -0- | -0- | -0- | 95 | 1 | 1724 | 2 | Y | -0- | | | | | 9 |
| 08 | 1874 | N | 1874 | -0- | -0- | -0- | 96 | 1 | 1778 | 2 | Y | -0- | | | | | 9 |
| 09 | 1800 | N | 1735 | -0- | -65 | -0- | 82 | 1 | 1653 | 2 | Y | -0- | | | | | 9 |
| 10 | 1885 | N | 1885 | -0- | -0- | -0- | 80 | 1 | 1804 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1737 | -0- | -63 | -0- | 74 | 1 | 1663 | 2 | Y | -0- | | | | | 10 |
| *12 | 1866 | N | 1866 | -0- | -0- | -0- | 83 | 1 | 1783 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 22,030 TOTAL CONDENSATE PROD: 11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LAKE NAC GAS UNIT 1 WELL #: 1 RRCID -> 217032 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9410 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 928 | -0- | -343 | -0- | 46 | 1 | 879 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1120 | N | 919 | -0- | -201 | -0- | 43 | 1 | 874 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1240 | N | 990 | -0- | -250 | -0- | 48 | 1 | 940 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 915 | N | 915 | -0- | -0- | -0- | 44 | 1 | 871 | 2 | Y | -0- | | | | | 19 |
| 05 | 1023 | N | 904 | -0- | -119 | -0- | 45 | 1 | 859 | 2 | Y | -0- | | | | | 19 |
| 06 | 960 | N | 866 | -0- | -94 | -0- | 45 | 1 | 820 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 987 | N | 987 | -0- | -0- | -0- | 51 | 1 | 934 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 943 | N | 943 | -0- | -0- | -0- | 48 | 1 | 894 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 819 | -0- | -51 | -0- | 39 | 1 | 780 | 2 | Y | -0- | | | | | 23 |
| 10 | 992 | N | 875 | -0- | -117 | -0- | 37 | 1 | 838 | 2 | Y | -0- | | | | | 23 |
| 11 | 900 | N | 890 | -0- | -10 | -0- | 38 | 1 | 851 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1013 | N | 1013 | -0- | -0- | -0- | 45 | 1 | 966 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,049 TOTAL CONDENSATE PROD: 14

RECTOR, L.E. GU 1 WELL #: 5 RRCID -> 217429 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9408 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3259 | -0- | -399 | -0- | 163 | 1 | 3096 | 2 | Y | -0- | | | | | 4 |
| 02 | 3360 | X | 2934 | -0- | -426 | -0- | 138 | 1 | 2795 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3463 | -0- | -257 | -0- | 168 | 1 | 3294 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3450 | X | 3371 | -0- | -79 | -0- | 163 | 1 | 3207 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3442 | X | 3442 | -0- | -0- | -0- | 171 | 1 | 3271 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 06 | 3448 | X | 3448 | -0- | -0- | -0- | 178 | 1 | 3269 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3628 | X | 3628 | -0- | -0- | -0- | 189 | 1 | 3438 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3570 | X | 3570 | -0- | -0- | -0- | 182 | 1 | 3388 | 2 | Y | -0- | | | | | 2 |
| 09 | 3450 | X | 3283 | -0- | -167 | -0- | 155 | 1 | 3128 | 2 | Y | -0- | | | | | 2 |
| 10 | 3627 | X | 3615 | -0- | -12 | -0- | 154 | 1 | 3460 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3421 | -0- | -89 | -0- | 146 | 1 | 3274 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3491 | -0- | -136 | -0- | 155 | 1 | 3336 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 40,925 TOTAL CONDENSATE PROD: 7

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 10 RRCID -> 217431 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9384 - 10061

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2621 | -0- | -76 | -0- | | 131 | 1 | 2486 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2604 | N | 2594 | -0- | -10 | -0- | | 122 | 1 | 2469 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2843 | N | 2843 | -0- | -0- | -0- | | 138 | 1 | 2704 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2685 | N | 2685 | -0- | -0- | -0- | | 129 | 1 | 2552 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2883 | N | 2799 | -0- | -84 | -0- | | 138 | 1 | 2636 | 2 | Y | 23 | 32 | 1 | | | 14 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2760 | N | 2661 | -0- | -99 | -0- | | 137 | 1 | 2518 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2790 | N | 2717 | -0- | -73 | -0- | | 141 | 1 | 2568 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2790 | N | 2628 | -0- | -162 | -0- | | 134 | 1 | 2492 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2670 | N | 2460 | -0- | -210 | -0- | | 115 | 1 | 2324 | 2 | Y | 19 | | | | | 47 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2728 | N | 2636 | -0- | -92 | -0- | | 112 | 1 | 2522 | 2 | Y | 2 | | | | | 49 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2489 | -0- | -61 | -0- | | 106 | 1 | 2377 | 2 | Y | 5 | | | | | 54 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2604 | N | 2484 | -0- | -120 | -0- | | 110 | 1 | 2372 | 2 | Y | 2 | | | | | 56 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,617 TOTAL CONDENSATE PROD: 77

STEWART, GRAHAM P. WELL #: 9 RRCID -> 217506 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9336 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3642 | -0- | -16 | -0- | | 182 | 1 | 3458 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3233 | -0- | -295 | -0- | | 152 | 1 | 3080 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3565 | -0- | -341 | -0- | | 173 | 1 | 3392 | 2 | Y | -0- | | | | | 7 |
| 04 | 3630 | X | 3496 | -0- | -134 | -0- | | 169 | 1 | 3325 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3720 | X | 3608 | -0- | -112 | -0- | | 179 | 1 | 3420 | 2 | Y | 8 | 15 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 3510 | X | 3477 | -0- | -33 | -0- | | 180 | 1 | 3297 | 2 | Y | -0- | | | | | 2 |
| 07 | 3627 | X | 3595 | -0- | -32 | -0- | | 187 | 1 | 3408 | 2 | Y | -0- | | | | | 2 |
| 08 | 3627 | X | 3537 | -0- | -90 | -0- | | 181 | 1 | 3356 | 2 | Y | -0- | | | | | 2 |
| 09 | 3510 | X | 3232 | -0- | -278 | -0- | | 152 | 1 | 3068 | 2 | Y | 11 | | | | | 13 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3596 | X | 1270 | -0- | -2326 | -0- | | 54 | 1 | 1216 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 11 | 3906 | X | 3906 | -0- | -0- | -0- | | 167 | 1 | 3739 | 2 | Y | -0- | | | | | 2 |
| 12 | 3596 | X | 3542 | -0- | -54 | -0- | | 157 | 1 | 3385 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 40,103 TOTAL CONDENSATE PROD: 24

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RECTOR, L.E. GU 1 WELL #: 6 RRCID -> 217834 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9320 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1842 | -0- | -80 | -0- | 91 | 1 | 1740 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1529 | -0- | -95 | -0- | 72 | 1 | 1457 | 2 | Y | -0- | | | | | 13 |
| 03 | 1798 | N | 1599 | -0- | -199 | -0- | 78 | 1 | 1521 | 2 | Y | -0- | | | | | 13 |
| 04 | 1740 | N | 1616 | -0- | -124 | -0- | 78 | 1 | 1538 | 2 | Y | -0- | | | | | 13 |
| 05 | 1705 | N | 1689 | -0- | -16 | -0- | 83 | 1 | 1585 | 2 | Y | 19 | 29 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1567 | N | 1567 | -0- | -0- | -0- | 81 | 1 | 1485 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1351 | -0- | -323 | -0- | 70 | 1 | 1281 | 2 | Y | -0- | | | | | 4 |
| 08 | 1674 | N | 1433 | -0- | -241 | -0- | 73 | 1 | 1360 | 2 | Y | -0- | | | | | 4 |
| 09 | 1560 | N | 1257 | -0- | -303 | -0- | 58 | 1 | 1179 | 2 | Y | 18 | | | | | 22 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1418 | N | 1418 | -0- | -0- | -0- | 60 | 1 | 1358 | 2 | Y | -0- | 19 | 1 | | | 3 |
| 11 | 1451 | N | 1451 | -0- | -0- | -0- | 62 | 1 | 1389 | 2 | Y | -0- | | | | | 3 |
| *12 | 1447 | N | 1447 | -0- | -0- | -0- | 64 | 1 | 1372 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,199 TOTAL CONDENSATE PROD: 58

HAYTER, SAM B. EST. WELL #: 46 RRCID -> 217835 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9476 - 10503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 1520 | -0- | -991 | -0- | 76 | 1 | 1443 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1069 | -0- | -527 | -0- | 50 | 1 | 1019 | 2 | Y | -0- | | | | | 9 |
| 03 | 1956 | N | 1956 | -0- | -0- | -0- | 95 | 1 | 1857 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1802 | N | 1802 | -0- | -0- | -0- | 87 | 1 | 1715 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 1833 | N | 1833 | -0- | -0- | -0- | 91 | 1 | 1742 | 2 | Y | -0- | | | | | 2 |
| 06 | 1890 | N | 1870 | -0- | -20 | -0- | 97 | 1 | 1773 | 2 | Y | -0- | | | | | 2 |
| 07 | 1928 | N | 1928 | -0- | -0- | -0- | 100 | 1 | 1828 | 2 | Y | -0- | | | | | 2 |
| 08 | 1848 | N | 1848 | -0- | -0- | -0- | 94 | 1 | 1754 | 2 | Y | -0- | | | | | 2 |
| 09 | 1860 | N | 1745 | -0- | -115 | -0- | 82 | 1 | 1663 | 2 | Y | -0- | | | | | 2 |
| 10 | 1967 | N | 1967 | -0- | -0- | -0- | 84 | 1 | 1882 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1942 | N | 1942 | -0- | -0- | -0- | 83 | 1 | 1859 | 2 | Y | -0- | | | | | 3 |
| *12 | 1954 | N | 1954 | -0- | -0- | -0- | 87 | 1 | 1867 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 21,434 TOTAL CONDENSATE PROD: 6

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 18 RRCID -> 218439 COMPL. DATE 01/23/2006 TOTAL DEPTH 10520 PERF. 9394 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2376 | -0- | -166 | -0- | 119 | 1 | 2256 | 2 | Y | 1 | 41 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2132 | -0- | -108 | -0- | 100 | 1 | 2032 | 2 | Y | -0- | | | | | 5 |
| 03 | 2511 | N | 2406 | -0- | -105 | -0- | 117 | 1 | 2289 | 2 | Y | -0- | | | | | 5 |
| 04 | 2310 | N | 2266 | -0- | -44 | -0- | 109 | 1 | 2157 | 2 | Y | -0- | | | | | 5 |
| 05 | 2356 | N | 2315 | -0- | -41 | -0- | 115 | 1 | 2200 | 2 | Y | -0- | | | | | 5 |
| 06 | 2340 | N | 2232 | -0- | -108 | -0- | 115 | 1 | 2117 | 2 | Y | -0- | | | | | 5 |
| 07 | 2356 | N | 2269 | -0- | -87 | -0- | 118 | 1 | 2151 | 2 | Y | -0- | | | | | 5 |
| 08 | 2325 | N | 2264 | -0- | -61 | -0- | 116 | 1 | 2148 | 2 | Y | -0- | | | | | 5 |
| 09 | 2220 | N | 2021 | -0- | -199 | -0- | 95 | 1 | 1926 | 2 | Y | -0- | | | | | 5 |
| 10 | 2263 | N | 2205 | -0- | -58 | -0- | 94 | 1 | 2111 | 2 | Y | -0- | | | | | 5 |
| 11 | 2190 | N | 2136 | -0- | -54 | -0- | 91 | 1 | 2045 | 2 | Y | -0- | | | | | 5 |
| *12 | 2182 | N | 2182 | -0- | -0- | -0- | 97 | 1 | 2085 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 26,804 TOTAL CONDENSATE PROD: 1

DESHA GU 1 WELL #: 2 RRCID -> 218553 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9728 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2479 | -0- | -745 | -0- | 124 | 1 | 2354 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2323 | X | 2323 | -0- | -0- | -0- | 109 | 1 | 2212 | 2 | Y | 2 | 18 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2443 | X | 2443 | -0- | -0- | -0- | 119 | 1 | 2322 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2307 | X | 2307 | -0- | -0- | -0- | 111 | 1 | 2194 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2482 | N | 2482 | -0- | -0- | -0- | 123 | 1 | 2359 | 2 | Y | -0- | | | | | 7 |
| 06 | 2160 | N | 2058 | -0- | -102 | -0- | 106 | 1 | 1950 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2313 | N | 2313 | -0- | -0- | -0- | 120 | 1 | 2193 | 2 | Y | -0- | | | | | 9 |
| 08 | 2480 | X | 1990 | -0- | -490 | -0- | 102 | 1 | 1888 | 2 | Y | -0- | | | | | 9 |
| 09 | 2400 | X | 1655 | -0- | -745 | -0- | 78 | 1 | 1577 | 2 | Y | -0- | | | | | 9 |
| 10 | 2480 | X | 1757 | -0- | -723 | -0- | 75 | 1 | 1681 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2279 | X | 2279 | -0- | -0- | -0- | 98 | 1 | 2181 | 2 | Y | -0- | | | | | 10 |
| 12 | 2325 | X | 2261 | -0- | -64 | -0- | 100 | 1 | 2161 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 26,347 TOTAL CONDENSATE PROD: 10

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FRANK, R. H. GU 1 WELL #: 4 RRCID -> 218556 COMPL. DATE 01/23/2006 TOTAL DEPTH 10480 PERF. 9372 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 52 | 1 | 995 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 41 | 1 | 840 | 2 | Y | -0- | | | | | 13 |
| 03 | 944 | N | 944 | -0- | -0- | -0- | 46 | 1 | 898 | 2 | Y | -0- | | | | | 13 |
| 04 | 750 | N | 603 | -0- | -147 | -0- | 29 | 1 | 574 | 2 | Y | -0- | | | | | 13 |
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | 13 | 1 | | | -0- |
| 06 | 750 | N | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 1044 | -0- | 1044 | 1044 | 46 | 1 | 998 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,530 TOTAL CONDENSATE PROD: 10

DOUGLASS GU 3 WELL #: 4 RRCID -> 219070 COMPL. DATE 11/10/2005 TOTAL DEPTH 15500 PERF. 9697 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 899 | -0- | -403 | -0- | 45 | 1 | 854 | 2 | Y | -0- | | | | | 9 |
| 02 | 1092 | N | 859 | -0- | -233 | -0- | 40 | 1 | 819 | 2 | Y | -0- | | | | | 9 |
| 03 | 1116 | N | 924 | -0- | -192 | -0- | 45 | 1 | 878 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 870 | N | 828 | -0- | -42 | -0- | 40 | 1 | 788 | 2 | Y | -0- | | | | | 10 |
| 05 | 961 | N | 844 | -0- | -117 | -0- | 41 | 1 | 793 | 2 | Y | 9 | 13 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 975 | N | 975 | -0- | -0- | -0- | 50 | 1 | 924 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1225 | N | 1225 | -0- | -0- | -0- | 64 | 1 | 1161 | 2 | Y | -0- | | | | | 7 |
| 08 | 1267 | N | 1267 | -0- | -0- | -0- | 65 | 1 | 1202 | 2 | Y | -0- | | | | | 7 |
| 09 | 1154 | N | 1154 | -0- | -0- | -0- | 54 | 1 | 1100 | 2 | Y | -0- | | | | | 7 |
| 10 | 1240 | N | 1177 | -0- | -63 | -0- | 50 | 1 | 1126 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1189 | -0- | -41 | -0- | 51 | 1 | 1138 | 2 | Y | -0- | | | | | 8 |
| 12 | 1209 | N | 1196 | -0- | -13 | -0- | 53 | 1 | 1143 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 12,537 TOTAL CONDENSATE PROD: 12

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 3 WELL #: 5 RRCID -> 219074 COMPL. DATE N/A TOTAL DEPTH 10435 PERF. 9557 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3146 | -0- | -140 | -0- | 157 | 1 | 2989 | 2 | Y | -0- | | | | | 13 |
| 02 | 2762 | X | 2762 | -0- | -0- | -0- | 130 | 1 | 2632 | 2 | Y | -0- | | | | | 13 |
| 03 | 2569 | X | 2569 | -0- | -0- | -0- | 125 | 1 | 2443 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3220 | X | 3220 | -0- | -0- | -0- | 155 | 1 | 3065 | 2 | Y | -0- | | | | | 14 |
| 05 | 3129 | X | 3129 | -0- | -0- | -0- | 156 | 1 | 2973 | 2 | Y | -0- | 14 | 1 | | | -0- |
| 06 | 2923 | X | 2923 | -0- | -0- | -0- | 151 | 1 | 2772 | 2 | Y | -0- | | | | | -0- |
| 07 | 2924 | X | 2924 | -0- | -0- | -0- | 152 | 1 | 2772 | 2 | Y | -0- | | | | | -0- |
| 08 | 3317 | X | 2916 | -0- | -401 | -0- | 149 | 1 | 2767 | 2 | Y | -0- | | | | | -0- |
| 09 | 3210 | X | 2595 | -0- | -615 | -0- | 122 | 1 | 2472 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3131 | X | 2854 | -0- | -277 | -0- | 122 | 1 | 2732 | 2 | Y | -0- | | | | | 1 |
| 11 | 2910 | X | 2713 | -0- | -197 | -0- | 116 | 1 | 2597 | 2 | Y | -0- | | | | | 1 |
| 12 | 2914 | X | 2730 | -0- | -184 | -0- | 121 | 1 | 2609 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 34,481 TOTAL CONDENSATE PROD: 2

NORTH HAYTER TRUST WELL #: 21 RRCID -> 219163 COMPL. DATE N/A TOTAL DEPTH 10539 PERF. 9384 - 10369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1550 | -0- | -0- | -0- | 77 | 1 | 1469 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1351 | N | 1351 | -0- | -0- | -0- | 64 | 1 | 1285 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1496 | N | 1496 | -0- | -0- | -0- | 73 | 1 | 1422 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1455 | N | 1455 | -0- | -0- | -0- | 70 | 1 | 1383 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1567 | N | 1567 | -0- | -0- | -0- | 78 | 1 | 1489 | 2 | Y | -0- | | | | | 13 |
| 06 | 1442 | N | 1442 | -0- | -0- | -0- | 75 | 1 | 1367 | 2 | Y | -0- | | | | | 13 |
| 07 | 1369 | N | 1369 | -0- | -0- | -0- | 71 | 1 | 1298 | 2 | Y | -0- | | | | | 13 |
| 08 | 1581 | N | 1407 | -0- | -174 | -0- | 72 | 1 | 1335 | 2 | Y | -0- | | | | | 13 |
| 09 | 1440 | N | 1267 | -0- | -173 | -0- | 60 | 1 | 1207 | 2 | Y | -0- | | | | | 13 |
| 10 | 1541 | N | 1541 | -0- | -0- | -0- | 66 | 1 | 1475 | 2 | Y | -0- | | | | | 13 |
| 11 | 1374 | N | 1374 | -0- | -0- | -0- | 59 | 1 | 1315 | 2 | Y | -0- | | | | | 13 |
| *12 | 1429 | N | 1429 | -0- | -0- | -0- | 63 | 1 | 1366 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 17,248 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 4 RRCID -> 219591 COMPL. DATE N/A TOTAL DEPTH 10663 PERF. 9178 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2581 | N | 2581 | -0- | | -0- | -0- | 129 | 1 | 2450 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2464 | N | 2236 | -0- | | -228 | -0- | 105 | 1 | 2130 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2216 | -0- | | -481 | -0- | 108 | 1 | 2106 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2490 | N | 2141 | -0- | | -349 | -0- | 103 | 1 | 2036 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2480 | N | 2152 | -0- | | -328 | -0- | 107 | 1 | 2043 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2154 | N | 2154 | -0- | | -0- | -0- | 111 | 1 | 2041 | 2 | Y | 2 | 12 | 1 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2099 | -0- | | -102 | -0- | 109 | 1 | 1988 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2139 | N | 1995 | -0- | | -144 | -0- | 102 | 1 | 1893 | 2 | Y | -0- | | | | | 6 |
| 09 | 2160 | N | 1819 | -0- | | -341 | -0- | 86 | 1 | 1733 | 2 | Y | -0- | | | | | 6 |
| 10 | 2108 | N | 2047 | -0- | | -61 | -0- | 87 | 1 | 1960 | 2 | Y | -0- | | | | | 6 |
| 11 | 2017 | N | 2017 | -0- | | -0- | -0- | 86 | 1 | 1931 | 2 | Y | -0- | | | | | 6 |
| *12 | 2076 | N | 2076 | -0- | | -0- | -0- | 92 | 1 | 1982 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,533 TOTAL CONDENSATE PROD: 15

STEWART, GRAHAM P. WELL #: 8 RRCID -> 219593 COMPL. DATE N/A TOTAL DEPTH 10387 PERF. 9487 - 10156

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 35 RRCID -> 219609 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9452 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1519 | -0- | -0- | -0- | 76 | 1 | 1443 | 2 | Y | -0- | 6 | 1 | | | 3 |
| 02 | 1532 | N | 1532 | -0- | -0- | -0- | 72 | 1 | 1460 | 2 | Y | -0- | | | | | 3 |
| 03 | 1730 | N | 1730 | -0- | -0- | -0- | 84 | 1 | 1640 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1653 | N | 1653 | -0- | -0- | -0- | 80 | 1 | 1573 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 05 | 1681 | N | 1681 | -0- | -0- | -0- | 84 | 1 | 1597 | 2 | Y | -0- | | | | | 1 |
| 06 | 1590 | N | 1571 | -0- | -19 | -0- | 81 | 1 | 1490 | 2 | Y | -0- | | | | | 1 |
| 07 | 1643 | N | 1600 | -0- | -43 | -0- | 83 | 1 | 1517 | 2 | Y | -0- | | | | | 1 |
| 08 | 1674 | N | 1575 | -0- | -99 | -0- | 80 | 1 | 1495 | 2 | Y | -0- | | | | | 1 |
| 09 | 1560 | N | 1466 | -0- | -94 | -0- | 69 | 1 | 1397 | 2 | Y | -0- | | | | | 1 |
| 10 | 1628 | N | 1628 | -0- | -0- | -0- | 69 | 1 | 1559 | 2 | Y | -0- | | | | | 1 |
| 11 | 1561 | N | 1561 | -0- | -0- | -0- | 67 | 1 | 1494 | 2 | Y | -0- | | | | | 1 |
| *12 | 1617 | N | 1617 | -0- | -0- | -0- | 72 | 1 | 1545 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 19,133 TOTAL CONDENSATE PROD: 5

NORTH HAYTER TRUST A WELL #: 50 RRCID -> 219618 COMPL. DATE 11/12/2008 TOTAL DEPTH 10822 PERF. 9016 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1920 | -0- | -126 | -0- | 96 | 1 | 1823 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1907 | N | 1907 | -0- | -0- | -0- | 90 | 1 | 1816 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1858 | -0- | -126 | -0- | 88 | 1 | 1724 | 2 | Y | 42 | 40 | 1 | | | 14 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1782 | -0- | -78 | -0- | 86 | 1 | 1696 | 2 | Y | -0- | | | | | 14 |
| 05 | 2108 | N | 1815 | -0- | -293 | -0- | 90 | 1 | 1725 | 2 | Y | -0- | | | | | 14 |
| 06 | 1828 | N | 1828 | -0- | -0- | -0- | 95 | 1 | 1733 | 2 | Y | -0- | | | | | 14 |
| 07 | 1829 | N | 1826 | -0- | -3 | -0- | 95 | 1 | 1730 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1798 | -0- | -31 | -0- | 92 | 1 | 1704 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1660 | -0- | -170 | -0- | 78 | 1 | 1582 | 2 | Y | -0- | | | | | 17 |
| 10 | 1843 | N | 1843 | -0- | -0- | -0- | 79 | 1 | 1764 | 2 | Y | -0- | | | | | 17 |
| 11 | 1740 | N | 1738 | -0- | -2 | -0- | 74 | 1 | 1664 | 2 | Y | -0- | | | | | 17 |
| *12 | 1852 | N | 1852 | -0- | -0- | -0- | 82 | 1 | 1770 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 21,827 TOTAL CONDENSATE PROD: 47

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE WELL #: 1 RRCID -> 219623 COMPL. DATE N/A TOTAL DEPTH 10408 PERF. 9266 - 10289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2850 | -0- | -591 | -0- | 142 | 1 9 | 2707 | 2 | Y | 1 | | | | | 3 |
| 02 | 3024 | X | 2515 | -0- | -509 | -0- | 118 | 1 9 | 2396 | 2 | Y | 1 | | | | | 4 |
| 03 | 3348 | X | 3091 | -0- | -257 | -0- | 150 | 1 9 | 2940 | 2 | Y | 1 | | | | | 5 |
| 04 | 3210 | X | 2951 | -0- | -259 | -0- | 142 | 1 9 | 2808 | 2 | Y | 1 | | | | | 6 |
| 05 | 3224 | X | 2821 | -0- | -403 | -0- | 140 | 1 9 | 2678 | 2 | Y | 3 | 7 | 1 | | | 2 |
| 06 | 3000 | X | 2373 | -0- | -627 | -0- | 123 | 1 9 | 2249 | 2 | Y | 1 | | | | | 3 |
| 07 | 3100 | X | 2625 | -0- | -475 | -0- | 137 | 1 9 | 2488 | 2 | Y | -0- | | | | | 3 |
| 08 | 3069 | X | 2970 | -0- | -99 | -0- | 152 | 1 9 | 2816 | 2 | Y | 2 | | | | | 5 |
| 09 | 2602 | N | 2602 | -0- | -0- | -0- | 122 | 1 9 | 2479 | 2 | Y | 1 | | | | | 6 |
| 10 | 2844 | N | 2844 | -0- | -0- | -0- | 121 | 1 9 | 2723 | 2 | Y | -0- | | | | | 6 |
| 11 | 2880 | N | 2794 | -0- | -86 | -0- | 120 | 1 9 | 2673 | 2 | Y | 1 | | | | | 7 |
| *12 | 2766 | N | 2766 | -0- | -0- | -0- | 123 | 1 9 | 2643 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 33,202 TOTAL CONDENSATE PROD: 12

FAYE, DONNA GU 1 WELL #: 1 RRCID -> 220348 COMPL. DATE 03/17/2006 TOTAL DEPTH 10685 PERF. 9900 - 10553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHANNON GU 1 WELL #: 2 RRCID -> 220507 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9392 - 10510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |
| 06 | T. A. | | 5 | -0- | 5 | 5 | 5 | 2 | | | | Y | -0- | | | | | 32 |
| 07 | T. A. | | -0- | -0- | -0- | 5 | | | | | | Y | -0- | | | | | 32 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | | Y | -0- | | | | | 32 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | | Y | -0- | | | | | 32 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | | Y | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | | Y | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FORE, M.R. GU 1 WELL #: 2 RRCID -> 220682 COMPL. DATE 04/11/2006 TOTAL DEPTH 10670 PERF. 9591 - 10477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1386 | -0- | -9 | -0- | 69 | 1 | 1317 | 2 | N | -0- | | | | | 77 |
| 02 | 1316 | N | 1247 | -0- | -69 | -0- | 59 | 1 | 1188 | 2 | N | -0- | | | | | 77 |
| 03 | 1426 | N | 1290 | -0- | -136 | -0- | 63 | 1 | 1227 | 2 | N | -0- | | | | | 77 |
| 04 | 1350 | N | 582 | -0- | -768 | -0- | 28 | 1 | 554 | 2 | N | -0- | | | | | 77 |
| 05 | 1395 | N | 54 | -0- | -1341 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | 77 |
| 06 | 2402 | N | 2402 | -0- | -0- | -0- | 124 | 1 | 2278 | 2 | N | -0- | | | | | 77 |
| 07 | 1354 | N | 1354 | -0- | -0- | -0- | 71 | 1 | 1283 | 2 | N | -0- | | | | | 77 |
| 08 | 1295 | N | 1295 | -0- | -0- | -0- | 66 | 1 | 1229 | 2 | N | -0- | | | | | 77 |
| 09 | 1530 | N | 1159 | -0- | -371 | -0- | 55 | 1 | 1104 | 2 | N | -0- | | | | | 77 |
| 10 | 1364 | N | 1300 | -0- | -64 | -0- | 55 | 1 | 1245 | 2 | N | -0- | | | | | 77 |
| 11 | 1260 | N | 1205 | -0- | -55 | -0- | 52 | 1 | 1153 | 2 | N | -0- | | | | | 77 |
| 12 | 1240 | N | 1218 | -0- | -22 | -0- | 54 | 1 | 1164 | 2 | N | -0- | | | | | 77 |

TOTAL GAS PROD: 14,492 TOTAL CONDENSATE PROD: -0-

MOSER, L.E. GU 1 WELL #: 3 RRCID -> 221059 COMPL. DATE N/A TOTAL DEPTH 10403 PERF. 9472 - 10235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1463 | N | 1463 | -0- | -0- | -0- | 73 | 1 | 1390 | 2 | Y | -0- | | | | | 13 |
| 02 | 1293 | N | 1293 | -0- | -0- | -0- | 61 | 1 | 1232 | 2 | Y | -0- | | | | | 13 |
| 03 | 1519 | N | 1472 | -0- | -47 | -0- | 72 | 1 | 1400 | 2 | Y | -0- | | | | | 13 |
| 04 | 1410 | N | 920 | -0- | -490 | -0- | 44 | 1 | 876 | 2 | Y | -0- | | | | | 13 |
| 05 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | -0- | 13 | 1 | | | -0- |
| 06 | 1410 | N | -0- | -0- | -1410 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,148 TOTAL CONDENSATE PROD: -0-

SITTON GU 1 WELL #: 1 RRCID -> 221062 COMPL. DATE N/A TOTAL DEPTH 10962 PERF. 9116 - 10814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2878 | -0- | -5 | -0- | 143<br>7 | 1<br>9 | 2728 | 2 | Y | 6 | | | | | 10 |
| 02 | 2604 | N | 2600 | -0- | -4 | -0- | 122 | 1 | 2478 | 2 | Y | -0- | | | | | 10 |
| 03 | 2883 | N | 2865 | -0- | -18 | -0- | 139<br>1 | 1<br>9 | 2725 | 2 | Y | 1 | | | | | 11 |
| 04 | 2790 | N | 2752 | -0- | -38 | -0- | 133<br>1 | 1<br>9 | 2618 | 2 | Y | 1 | | | | | 12 |
| 05 | 2883 | N | 2782 | -0- | -101 | -0- | 138<br>1 | 1<br>9 | 2643 | 2 | Y | 1 | | | | | 13 |
| 06 | 2760 | N | 2685 | -0- | -75 | -0- | 139 | 1 | 2546 | 2 | Y | -0- | | | | | 13 |
| 07 | 2852 | N | 2786 | -0- | -66 | -0- | 145 | 1 | 2641 | 2 | Y | -0- | | | | | 13 |
| 08 | 2790 | N | 2771 | -0- | -19 | -0- | 141<br>7 | 1<br>9 | 2623 | 2 | Y | 6 | 16 | 1 | | | 3 |
| 09 | 2670 | N | 2511 | -0- | -159 | -0- | 118<br>1 | 1<br>9 | 2392 | 2 | Y | 1 | | | | | 4 |
| 10 | 2790 | N | 2696 | -0- | -94 | -0- | 115 | 1 | 2581 | 2 | Y | -0- | | | | | 4 |
| 11 | 2670 | N | 2509 | -0- | -161 | -0- | 107 | 1 | 2402 | 2 | Y | -0- | | | | | 4 |
| 12 | 2666 | N | 2604 | -0- | -62 | -0- | 115 | 1 | 2489 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 32,439 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FRANK, R. H. GU 1 WELL #: 3 RRCID -> 221068 COMPL. DATE N/A TOTAL DEPTH 10557 PERF. 9259 - 10444

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4229 | -0- | -266 | -0- | 211 | 1 | 4007 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 4032 | X | 3788 | -0- | -244 | -0- | 178 | 1 | 3610 | 2 | Y | -0- | | | | | 13 |
| 03 | 4464 | X | 4191 | -0- | -273 | -0- | 204 | 1 | 3987 | 2 | Y | -0- | | | | | 13 |
| 04 | 4260 | X | 4026 | -0- | -234 | -0- | 194 | 1 | 3832 | 2 | Y | -0- | | | | | 13 |
| 05 | 4309 | X | 4116 | -0- | -193 | -0- | 204 | 1 | 3891 | 2 | Y | 19 | 29 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 4080 | X | 3904 | -0- | -176 | -0- | 202 | 1 | 3701 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4185 | X | 4048 | -0- | -137 | -0- | 211 | 1 | 3837 | 2 | Y | -0- | | | | | 4 |
| 08 | 4185 | X | 3941 | -0- | -244 | -0- | 201 | 1 | 3739 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3565 | -0- | -455 | -0- | 167 | 1 | 3379 | 2 | Y | 17 | | | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 4123 | X | 3926 | -0- | -197 | -0- | 167 | 1 | 3759 | 2 | Y | -0- | 19 | 1 | | | 3 |
| 11 | 3930 | X | 3708 | -0- | -222 | -0- | 159 | 1 | 3549 | 2 | Y | -0- | | | | | 3 |
| 12 | 4061 | X | 3738 | -0- | -323 | -0- | 165 | 1 | 3560 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,180 TOTAL CONDENSATE PROD: 60

JENNY BETH GU 1 WELL #: 1 RRCID -> 221338 COMPL. DATE 05/15/2006 TOTAL DEPTH 10501 PERF. 9298 - 10369

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3633 | -0- | -242 | -0- | 181 | 1 | 3434 | 2 | Y | 16 | | | | | 24 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3110 | -0- | -362 | -0- | 146 | 1 | 2962 | 2 | Y | 2 | 20 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3331 | -0- | -513 | -0- | 162 | 1 | 3168 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3768 | X | 3768 | -0- | -0- | -0- | 182 | 1 | 3585 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3754 | X | 3754 | -0- | -0- | -0- | 187 | 1 | 3566 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3675 | X | 3675 | -0- | -0- | -0- | 190 | 1 | 3484 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3488 | -0- | -356 | -0- | 182 | 1 | 3305 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3906 | X | 3799 | -0- | -107 | -0- | 194 | 1 | 3605 | 2 | Y | -0- | | | | | 11 |
| 09 | 3780 | X | 3409 | -0- | -371 | -0- | 160 | 1 | 3248 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3813 | X | 3726 | -0- | -87 | -0- | 159 | 1 | 3566 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3451 | -0- | -239 | -0- | 148 | 1 | 3301 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3543 | -0- | -270 | -0- | 157 | 1 | 3385 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,687 TOTAL CONDENSATE PROD: 28

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 7 RRCID -> 221345 COMPL. DATE 05/19/2006 TOTAL DEPTH 10475 PERF. 9396 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2873 | X | 2873 | -0- | -0- | -0- | 143 | 1 | 2724 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2550 | N | 2550 | -0- | -0- | -0- | 120 | 1 | 2427 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2605 | -0- | -92 | -0- | 127 | 1 | 2477 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2700 | N | 2607 | -0- | -93 | -0- | 126 | 1 | 2477 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2790 | N | 2720 | -0- | -70 | -0- | 134 | 1 | 2561 | 2 | Y | 23 | 33 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2520 | N | 2487 | -0- | -33 | -0- | 128 | 1 | 2353 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2697 | N | 2606 | -0- | -91 | -0- | 135 | 1 | 2463 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2728 | N | 2658 | -0- | -70 | -0- | 136 | 1 | 2520 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2490 | N | 2445 | -0- | -45 | -0- | 114 | 1 | 2310 | 2 | Y | 19 | | | | | 47 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2604 | N | 2588 | -0- | -16 | -0- | 110 | 1 | 2475 | 2 | Y | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2547 | -0- | -33 | -0- | 109 | 1 | 2434 | 2 | Y | 4 | | | | | 54 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2585 | N | 2585 | -0- | -0- | -0- | 114 | 1 | 2469 | 2 | Y | 2 | | | | | 56 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,271 TOTAL CONDENSATE PROD: 78

STEWART, GRAHAM P. WELL #: 6 RRCID -> 221408 COMPL. DATE N/A TOTAL DEPTH 10621 PERF. 9452 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2159 | N | 2159 | -0- | -0- | -0- | 107 | 1 | 2041 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1909 | N | 1909 | -0- | -0- | -0- | 90 | 1 | 1819 | 2 | Y | -0- | | | | | 13 |
| 03 | 2077 | N | 2077 | -0- | -0- | -0- | 101 | 1 | 1976 | 2 | Y | -0- | | | | | 13 |
| 04 | 1964 | N | 1964 | -0- | -0- | -0- | 95 | 1 | 1869 | 2 | Y | -0- | | | | | 13 |
| 05 | 2027 | N | 2027 | -0- | -0- | -0- | 100 | 1 | 1906 | 2 | Y | 19 | 29 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1815 | N | 1815 | -0- | -0- | -0- | 94 | 1 | 1720 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1786 | -0- | -12 | -0- | 93 | 1 | 1693 | 2 | Y | -0- | | | | | 4 |
| 08 | 2015 | N | 1975 | -0- | -40 | -0- | 101 | 1 | 1873 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1800 | -0- | -0- | -0- | 84 | 1 | 1697 | 2 | Y | 17 | | | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1955 | N | 1955 | -0- | -0- | -0- | 83 | 1 | 1872 | 2 | Y | -0- | 19 | 1 | | | 3 |
| 11 | 1920 | N | 1847 | -0- | -73 | -0- | 79 | 1 | 1768 | 2 | Y | -0- | | | | | 3 |
| *12 | 1901 | N | 1901 | -0- | -0- | -0- | 84 | 1 | 1804 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,215 TOTAL CONDENSATE PROD: 60

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SMITH, J. GU 1 WELL #: 1 RRCID -> 221409 COMPL. DATE 06/06/2006 TOTAL DEPTH 10591 PERF. 9752 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 65 | -0- | -90 | -0- | 3 | 1 | 60 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 96 | 2 | Y | 1 | 18 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 155 | N | 85 | -0- | -70 | -0- | 4 | 1 | 79 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 60 | N | 43 | -0- | -17 | -0- | 2 | 1 | 40 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 6 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 6 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 6 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 295 TOTAL CONDENSATE PROD: 6

HAYTER, SAM B. EST. WELL #: 33 RRCID -> 221945 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9564 - 10267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2405 | N | 2405 | -0- | -0- | -0- | 120 | 1 | 2284 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2153 | N | 2153 | -0- | -0- | -0- | 101 | 1 | 2052 | 2 | Y | -0- | | | | | 9 |
| 03 | 2390 | N | 2390 | -0- | -0- | -0- | 116 | 1 | 2270 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2252 | N | 2252 | -0- | -0- | -0- | 109 | 1 | 2143 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 2340 | N | 2340 | -0- | -0- | -0- | 116 | 1 | 2224 | 2 | Y | -0- | | | | | 2 |
| 06 | 2227 | N | 2227 | -0- | -0- | -0- | 115 | 1 | 2112 | 2 | Y | -0- | | | | | 2 |
| 07 | 2270 | N | 2270 | -0- | -0- | -0- | 118 | 1 | 2152 | 2 | Y | -0- | | | | | 2 |
| 08 | 2325 | N | 2257 | -0- | -68 | -0- | 115 | 1 | 2142 | 2 | Y | -0- | | | | | 2 |
| 09 | 2220 | N | 2085 | -0- | -135 | -0- | 98 | 1 | 1987 | 2 | Y | -0- | | | | | 2 |
| 10 | 2263 | N | 2231 | -0- | -32 | -0- | 95 | 1 | 2135 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2192 | N | 2192 | -0- | -0- | -0- | 94 | 1 | 2098 | 2 | Y | -0- | | | | | 3 |
| *12 | 2240 | N | 2240 | -0- | -0- | -0- | 99 | 1 | 2141 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 27,042 TOTAL CONDENSATE PROD: 6

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GWENDOLYN GU 1 WELL #: 1 RRCID -> 221947 COMPL. DATE N/A TOTAL DEPTH 10612 PERF. 9409 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3254 | -0- | -94 | -0- | 162 | 1 | 3091 | 2 | Y | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 2996 | X | 2879 | -0- | -117 | -0- | 136 | 1 | 2743 | 2 | Y | -0- | | | 3 |
| 03 | 3317 | X | 3117 | -0- | -200 | -0- | 152 | 1 | 2965 | 2 | Y | -0- | | | 3 |
| 04 | 3210 | X | 2986 | -0- | -224 | -0- | 144 | 1 | 2833 | 2 | Y | 8 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | |
| 05 | 3255 | X | 3071 | -0- | -184 | -0- | 153 | 1 | 2918 | 2 | Y | -0- | | | 11 |
| 06 | 3150 | X | 2943 | -0- | -207 | -0- | 152 | 1 | 2791 | 2 | Y | -0- | | | 11 |
| 07 | 3193 | X | 2990 | -0- | -203 | -0- | 156 | 1 | 2834 | 2 | Y | -0- | | | 11 |
| 08 | 3131 | X | 3006 | -0- | -125 | -0- | 154 | 1 | 2852 | 2 | Y | -0- | | | 11 |
| 09 | 3000 | X | 2721 | -0- | -279 | -0- | 128 | 1 | 2593 | 2 | Y | -0- | | | 11 |
| 10 | 3069 | X | 3020 | -0- | -49 | -0- | 129 | 1 | 2891 | 2 | Y | -0- | | | 11 |
| 11 | 2940 | X | 2864 | -0- | -76 | -0- | 123 | 1 | 2741 | 2 | Y | -0- | | | 11 |
| 12 | 3007 | X | 2908 | -0- | -99 | -0- | 129 | 1 | 2779 | 2 | Y | -0- | | | 11 |

TOTAL GAS PROD: 35,759 TOTAL CONDENSATE PROD: 9

RITA RAE GU 1 WELL #: 1 RRCID -> 221965 COMPL. DATE N/A TOTAL DEPTH 10570 PERF. 9567 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5549 | X | 5350 | -0- | -199 | -0- | 267 | 1 | 5079 | 2 | Y | 4 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | |
| 02 | 5012 | X | 4762 | -0- | -250 | -0- | 224 | 1 | 4536 | 2 | Y | 2 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | |
| 03 | 5549 | X | 5152 | -0- | -397 | -0- | 251 | 1 | 4900 | 2 | Y | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | |
| 04 | 5310 | X | 4936 | -0- | -374 | -0- | 238 | 1 | 4696 | 2 | Y | 2 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | |
| 05 | 5487 | X | 5069 | -0- | -418 | -0- | 252 | 1 | 4817 | 2 | Y | -0- | | | 13 |
| 06 | 5190 | X | 4895 | -0- | -295 | -0- | 253 | 1 | 4642 | 2 | Y | -0- | | | 13 |
| 07 | 5270 | X | 5021 | -0- | -249 | -0- | 262 | 1 | 4759 | 2 | Y | -0- | | | 13 |
| 08 | 5146 | X | 4966 | -0- | -180 | -0- | 254 | 1 | 4712 | 2 | Y | -0- | | | 13 |
| 09 | 4950 | X | 4512 | -0- | -438 | -0- | 212 | 1 | 4300 | 2 | Y | -0- | | | 13 |
| 10 | 5084 | X | 5011 | -0- | -73 | -0- | 214 | 1 | 4797 | 2 | Y | -0- | | | 13 |
| 11 | 4890 | X | 4845 | -0- | -45 | -0- | 207 | 1 | 4638 | 2 | Y | -0- | | | 13 |
| 12 | 5022 | X | 4893 | -0- | -129 | -0- | 217 | 1 | 4676 | 2 | Y | -0- | | | 13 |

TOTAL GAS PROD: 59,412 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
PARMLEY GU 1 WELL #: 1 RRCID -> 222078 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 9480 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 950 | -0- | -42 | -0- | 47 | 1 | 903 | 2 | Y | -0- | | | | | 33 |
| 02 | 889 | N | 889 | -0- | -0- | -0- | 42 | 1 | 847 | 2 | Y | -0- | | | | | 33 |
| 03 | 651 | N | 206 | -0- | -445 | -0- | 10 | 1 | 196 | 2 | Y | -0- | | | | | 33 |
| 04 | 630 | N | 107 | -0- | -523 | -0- | 5 | 1 | 102 | 2 | Y | -0- | | | | | 33 |
| 05 | 651 | N | 120 | -0- | -531 | -0- | 6 | 1 | 114 | 2 | Y | -0- | | | | | 33 |
| 06 | 210 | N | 20 | -0- | -190 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | 33 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 33 |
| 08 | 124 | N | 44 | -0- | -80 | -0- | 2 | 1 | 42 | 2 | Y | -0- | | | | | 33 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |

TOTAL GAS PROD: 2,336 TOTAL CONDENSATE PROD: -0-

DOUGLASS GU 3 WELL #: 8 RRCID -> 222245 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 9506 - 10220

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 5332 | X | 5051 | -0- | -281 | -0- | 252 | 1 | 4799 | 2 | Y | -0- | | | | | 10 |
| 02 | | 5068 | X | 4294 | -0- | -774 | -0- | 202 | 1 | 4091 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | | 5611 | X | 5074 | -0- | -537 | -0- | 245 | 1 | 4800 | 2 | Y | 26 | | | | | 37 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | | 5430 | X | 4868 | -0- | -562 | -0- | 235 | 1 | 4632 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | | 5518 | X | 4509 | -0- | -1009 | -0- | 224 | 1 | 4272 | 2 | Y | 12 | | | | | 50 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | | 4920 | X | 4734 | -0- | -186 | -0- | 245 | 1 | 4488 | 2 | Y | 1 | 41 | 1 | | | 10 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | | 5084 | X | 4891 | -0- | -193 | -0- | 255 | 1 | 4636 | 2 | Y | -0- | | | | | 10 |
| 08 | | 5084 | X | 4858 | -0- | -226 | -0- | 248 | 1 | 4610 | 2 | Y | -0- | | | | | 10 |
| 09 | | 4860 | X | 4601 | -0- | -259 | -0- | 217 | 1 | 4383 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | | 4898 | X | 4651 | -0- | -247 | -0- | 198 | 1 | 4452 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | | 4810 | X | 4810 | -0- | -0- | -0- | 206 | 1 | 4604 | 2 | Y | -0- | | | | | 12 |
| *12 | | 4903 | X | 4903 | -0- | -0- | -0- | 217 | 1 | 4686 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 57,244 TOTAL CONDENSATE PROD: 43

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 1 RRCID -> 222321 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9230 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1600 | -0- | -136 | -0- | 80 | 1 | 1519 | 2 | Y | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 2058 | N | 2058 | -0- | -0- | -0- | 97 | 1 | 1961 | 2 | Y | -0- | | | 3 |
| 03 | 2051 | N | 2051 | -0- | -0- | -0- | 100 | 1 | 1951 | 2 | Y | -0- | | | 3 |
| 04 | 1560 | N | 1280 | -0- | -280 | -0- | 62 | 1 | 1218 | 2 | Y | -0- | | | 3 |
| 05 | 1857 | N | 1857 | -0- | -0- | -0- | 92 | 1 | 1765 | 2 | Y | -0- | | | 3 |
| 06 | 2049 | N | 2049 | -0- | -0- | -0- | 106 | 1 | 1943 | 2 | Y | -0- | | | 3 |
| 07 | 2565 | N | 2565 | -0- | -0- | -0- | 133 | 1 | 2425 | 2 | Y | 6 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | |
| 08 | 2046 | X | 1898 | -0- | -148 | -0- | 97 | 1 | 1801 | 2 | Y | -0- | | | 9 |
| 09 | 2040 | X | 1699 | -0- | -341 | -0- | 80 | 1 | 1619 | 2 | Y | -0- | | | 9 |
| 10 | 2573 | X | 1877 | -0- | -696 | -0- | 80 | 1 | 1797 | 2 | Y | -0- | | | 9 |
| 11 | 2490 | X | 1884 | -0- | -606 | -0- | 81 | 1 | 1803 | 2 | Y | -0- | | | 9 |
| 12 | 2573 | X | 1760 | -0- | -813 | -0- | 78 | 1 | 1679 | 2 | Y | 3 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 22,578 TOTAL CONDENSATE PROD: 10

CINDY SUE GU 1 WELL #: 2 RRCID -> 222325 COMPL. DATE N/A TOTAL DEPTH 10485 PERF. 9244 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2574 | N | 2574 | -0- | -0- | -0- | 129 | 1 | 2445 | 2 | Y | -0- | | | 3 |
| 02 | 2296 | N | 2227 | -0- | -69 | -0- | 105 | 1 | 2122 | 2 | Y | -0- | | | 3 |
| 03 | 2728 | N | 2380 | -0- | -348 | -0- | 116 | 1 | 2264 | 2 | Y | -0- | | | 3 |
| 04 | 2490 | N | 1497 | -0- | -993 | -0- | 72 | 1 | 1425 | 2 | Y | -0- | | | 3 |
| 05 | 2562 | N | 2562 | -0- | -0- | -0- | 127 | 1 | 2435 | 2 | Y | -0- | | | 3 |
| 06 | 2731 | N | 2731 | -0- | -0- | -0- | 141 | 1 | 2590 | 2 | Y | -0- | | | 3 |
| 07 | 2670 | N | 2670 | -0- | -0- | -0- | 139 | 1 | 2523 | 2 | Y | 7 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | |
| 08 | 2573 | X | 2397 | -0- | -176 | -0- | 122 | 1 | 2275 | 2 | Y | -0- | | | 10 |
| 09 | 2730 | X | 2022 | -0- | -708 | -0- | 95 | 1 | 1927 | 2 | Y | -0- | | | 10 |
| 10 | 2821 | X | 2246 | -0- | -575 | -0- | 96 | 1 | 2150 | 2 | Y | -0- | | | 10 |
| 11 | 2730 | X | 2175 | -0- | -555 | -0- | 93 | 1 | 2082 | 2 | Y | -0- | | | 10 |
| 12 | 2666 | X | 2219 | -0- | -447 | -0- | 98 | 1 | 2119 | 2 | Y | 2 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 27,700 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RECTOR, L.E. GU 1 WELL #: 7 RRCID -> 222515 COMPL. DATE N/A TOTAL DEPTH 10383 PERF. 9412 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2308 | -0- | -17 | -0- | 115 | 1 | 2191 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1989 | -0- | -83 | -0- | 94 | 1 | 1894 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2236 | N | 2236 | -0- | -0- | -0- | 109 | 1 | 2126 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2220 | N | 2104 | -0- | -116 | -0- | 101 | 1 | 2002 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2201 | N | 2101 | -0- | -100 | -0- | 104 | 1 | 1988 | 2 | Y | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2160 | N | 2060 | -0- | -100 | -0- | 107 | 1 | 1953 | 2 | Y | -0- | | | | | 2 |
| 07 | 2170 | N | 2137 | -0- | -33 | -0- | 111 | 1 | 2026 | 2 | Y | -0- | | | | | 2 |
| 08 | 2108 | N | 2009 | -0- | -99 | -0- | 103 | 1 | 1906 | 2 | Y | -0- | | | | | 2 |
| 09 | 2070 | N | 1912 | -0- | -158 | -0- | 89 | 1 | 1811 | 2 | Y | 11 | | | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2197 | N | 2197 | -0- | -0- | -0- | 94 | 1 | 2103 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 11 | 2008 | N | 2008 | -0- | -0- | -0- | 86 | 1 | 1922 | 2 | Y | -0- | | | | | 2 |
| *12 | 2064 | N | 2064 | -0- | -0- | -0- | 91 | 1 | 1973 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 25,125 TOTAL CONDENSATE PROD: 24

HAYTER, SAM B. EST. WELL #: 51 RRCID -> 222516 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9378 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1858 | -0- | -312 | -0- | 93 | 1 | 1764 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1870 | N | 1870 | -0- | -0- | -0- | 88 | 1 | 1782 | 2 | Y | -0- | | | | | 5 |
| 03 | 1960 | N | 1960 | -0- | -0- | -0- | 95 | 1 | 1864 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2037 | N | 2037 | -0- | -0- | -0- | 98 | 1 | 1937 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2050 | N | 2050 | -0- | -0- | -0- | 102 | 1 | 1947 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1821 | -0- | -39 | -0- | 94 | 1 | 1727 | 2 | Y | -0- | | | | | 9 |
| 07 | 1922 | N | 1632 | -0- | -290 | -0- | 85 | 1 | 1546 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2046 | N | 1676 | -0- | -370 | -0- | 86 | 1 | 1589 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1672 | -0- | -158 | -0- | 79 | 1 | 1593 | 2 | Y | -0- | | | | | 11 |
| 10 | 1945 | N | 1945 | -0- | -0- | -0- | 83 | 1 | 1860 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1851 | N | 1851 | -0- | -0- | -0- | 79 | 1 | 1772 | 2 | Y | -0- | | | | | 13 |
| *12 | 1825 | N | 1825 | -0- | -0- | -0- | 81 | 1 | 1744 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 22,197 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE WELL #: 2 RRCID -> 222517 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 9084 - 10270

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2999 | -0- | -8 | -0- | 150 | 1 9 | 2848 | 2 | Y | 1 | | | | | 3 |
| 02 | 2632 | N | 2632 | -0- | -0- | -0- | 124 | 1 9 | 2507 | 2 | Y | 1 | | | | | 4 |
| 03 | 2883 | N | 2836 | -0- | -47 | -0- | 138 | 1 9 | 2697 | 2 | Y | 1 | | | | | 5 |
| 04 | 2828 | N | 2828 | -0- | -0- | -0- | 136 | 1 9 | 2691 | 2 | Y | 1 | | | | | 6 |
| 05 | 2883 | N | 2771 | -0- | -112 | -0- | 138 | 1 9 | 2630 | 2 | Y | 3 | 7 | 1 | | | 2 |
| 06 | 2745 | N | 2745 | -0- | -0- | -0- | 142 | 1 9 | 2602 | 2 | Y | 1 | | | | | 3 |
| 07 | 2883 | N | 2694 | -0- | -189 | -0- | 140 | 1 9 | 2553 | 2 | Y | 1 | | | | | 4 |
| 08 | 2914 | X | 2697 | -0- | -217 | -0- | 138 | 1 9 | 2558 | 2 | Y | 1 | | | | | 5 |
| 09 | 2820 | X | 2546 | -0- | -274 | -0- | 120 | 1 9 | 2425 | 2 | Y | 1 | | | | | 6 |
| 10 | 2852 | X | 2759 | -0- | -93 | -0- | 118 | 1 | 2641 | 2 | Y | -0- | | | | | 6 |
| 11 | 2760 | X | 2487 | -0- | -273 | -0- | 106 | 1 9 | 2380 | 2 | Y | 1 | | | | | 7 |
| 12 | 2697 | X | 2567 | -0- | -130 | -0- | 114 | 1 9 | 2452 | 2 | Y | 1 | | | | | 8 |

TOTAL GAS PROD: 32,561 TOTAL CONDENSATE PROD: 13

JERI ANNE GU 1 WELL #: 3 RRCID -> 222658 COMPL. DATE 09/25/2006 TOTAL DEPTH 10597 PERF. 9522 - 10468

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 827 | -0- | -10 | -0- | 41 | 1 | 786 | 2 | Y | -0- | | | | | 5 |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 36 | 1 9 | 727 | 2 | Y | 1 | | | | | 6 |
| 03 | 843 | N | 843 | -0- | -0- | -0- | 41 | 1 | 802 | 2 | Y | -0- | | | | | 6 |
| 04 | 600 | N | 572 | -0- | -28 | -0- | 28 | 1 | 544 | 2 | Y | -0- | | | | | 6 |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | 6 |
| 06 | 600 | N | 1 | -0- | -599 | -0- | 1 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | 6 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | T. A. | | 257 | -0- | 257 | 257 | 11 | 1 | 246 | 2 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 3,264 TOTAL CONDENSATE PROD: 1

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 3 WELL #: 7 RRCID -> 222661 COMPL. DATE N/A TOTAL DEPTH 10362 PERF. 9404 - 10246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1760 | N | 1760 | -0- | -0- | -0- | 88 | 1 | 1672 | 2 | Y | -0- | | | | | 12 |
| 02 | 1604 | N | 1604 | -0- | -0- | -0- | 76 | 1 | 1528 | 2 | Y | -0- | | | | | 12 |
| 03 | 1798 | N | 1762 | -0- | -36 | -0- | 86 | 1 | 1676 | 2 | Y | -0- | | | | | 12 |
| 04 | 1710 | N | 1610 | -0- | -100 | -0- | 78 | 1 | 1532 | 2 | Y | -0- | | | | | 12 |
| 05 | 1767 | N | 1543 | -0- | -224 | -0- | 76 | 1 | 1457 | 2 | Y | 9 | 15 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1618 | -0- | -92 | -0- | 84 | 1 | 1534 | 2 | Y | -0- | | | | | 6 |
| 07 | 1674 | N | 1624 | -0- | -50 | -0- | 85 | 1 | 1538 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1580 | N | 1580 | -0- | -0- | -0- | 81 | 1 | 1499 | 2 | Y | -0- | | | | | 7 |
| 09 | 1620 | N | 1456 | -0- | -164 | -0- | 69 | 1 | 1387 | 2 | Y | -0- | | | | | 7 |
| 10 | 1612 | N | 1607 | -0- | -5 | -0- | 68 | 1 | 1538 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1445 | -0- | -85 | -0- | 62 | 1 | 1383 | 2 | Y | -0- | | | | | 8 |
| 12 | 1550 | N | 1487 | -0- | -63 | -0- | 66 | 1 | 1421 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 19,096 TOTAL CONDENSATE PROD: 11

MIDDLEBROOK, H.G.T. GU 1 WELL #: 3 RRCID -> 222808 COMPL. DATE N/A TOTAL DEPTH 10328 PERF. 9106 - 10298

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2763 | -0- | -58 | -0- | 138 | 1 | 2623 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2548 | N | 2494 | -0- | -54 | -0- | 117 | 1 | 2375 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2821 | N | 2695 | -0- | -126 | -0- | 131 | 1 | 2563 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2670 | N | 2558 | -0- | -112 | -0- | 123 | 1 | 2434 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2759 | N | 2600 | -0- | -159 | -0- | 129 | 1 | 2468 | 2 | Y | 3 | 12 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2610 | N | 2573 | -0- | -37 | -0- | 133 | 1 | 2439 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2635 | N | 2525 | -0- | -110 | -0- | 131 | 1 | 2393 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2697 | X | 2502 | -0- | -195 | -0- | 128 | 1 | 2373 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2580 | X | 2245 | -0- | -335 | -0- | 106 | 1 | 2138 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2666 | X | 2453 | -0- | -213 | -0- | 105 | 1 | 2348 | 2 | Y | -0- | | | | | 6 |
| 11 | 2580 | X | 2438 | -0- | -142 | -0- | 104 | 1 | 2333 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2408 | -0- | -103 | -0- | 107 | 1 | 2301 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 30,254 TOTAL CONDENSATE PROD: 14

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ERNEST GU 1 WELL #: 1 RRCID -> 223714 COMPL. DATE N/A TOTAL DEPTH 10441 PERF. 9172 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 794 | -0- | -12 | -0- | 40 | 1 | 753 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 812 | N | 669 | -0- | -143 | -0- | 31 | 1 | 637 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | 859 | -0- | -40 | -0- | 42 | 1 | 817 | 2 | Y | -0- | | | | | 23 |
| 04 | 780 | N | 625 | -0- | -155 | -0- | 30 | 1 | 595 | 2 | Y | -0- | | | | | 23 |
| 05 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | 23 |
| 06 | 1307 | N | 1307 | -0- | -0- | -0- | 68 | 1 | 1239 | 2 | Y | -0- | | | | | 23 |
| 07 | 1079 | N | 1079 | -0- | -0- | -0- | 56 | 1 | 1023 | 2 | Y | -0- | | | | | 23 |
| 08 | T. A. | | 1044 | -0- | 1044 | 1044 | 53 | 1 | 990 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | T. A. | | 1055 | -0- | 1055 | 2099 | 50 | 1 | 1005 | 2 | Y | -0- | | | | | 24 |
| 10 | T. A. | | 1123 | -0- | 1123 | 3222 | 48 | 1 | 1075 | 2 | Y | -0- | | | | | 24 |
| 11 | 4314 | X | 1092 | -0- | -3222 | -0- | 47 | 1 | 1045 | 2 | Y | -0- | | | | | 24 |
| *12 | 1059 | X | 1059 | -0- | -0- | -0- | 47 | 1 | 1011 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,706 TOTAL CONDENSATE PROD: 4

BLACK STONE WELL #: 3 RRCID -> 223767 COMPL. DATE 11/27/2006 TOTAL DEPTH 10408 PERF. 9232 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3103 | -0- | -152 | -0- | 155 | 1 | 2947 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2447 | -0- | -493 | -0- | 115 | 1 | 2331 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2946 | -0- | -309 | -0- | 143 | 1 | 2802 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3120 | X | 2461 | -0- | -659 | -0- | 119 | 1 | 2341 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3162 | X | 1994 | -0- | -1168 | -0- | 99 | 1 | 1892 | 2 | Y | 3 | 9 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3000 | X | 1170 | -0- | -1830 | -0- | 60 | 1 | 1109 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2945 | X | 884 | -0- | -2061 | -0- | 46 | 1 | 838 | 2 | Y | -0- | | | | | 3 |
| 08 | 2883 | X | 1635 | -0- | -1248 | -0- | 83 | 1 | 1550 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1881 | N | 1881 | -0- | -0- | -0- | 89 | 1 | 1792 | 2 | Y | -0- | | | | | 5 |
| 10 | 1521 | N | 1521 | -0- | -0- | -0- | 65 | 1 | 1455 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2140 | N | 2140 | -0- | -0- | -0- | 92 | 1 | 2047 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1307 | -0- | -677 | -0- | 58 | 1 | 1248 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,489 TOTAL CONDENSATE PROD: 13

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NELDA GU 1 WELL #: 1 RRCID -> 223773 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9760 - 10505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2263 | -0- | -0- | -0- | 113 | 1 | 2150 | 2 | Y | -0- | | | | | 66 |
| 02 | 1998 | N | 1998 | -0- | -0- | -0- | 94 | 1 | 1904 | 2 | Y | -0- | 29 | 1 | | | 37 |
| 03 | 2248 | N | 2248 | -0- | -0- | -0- | 109 | 1 | 2135 | 2 | Y | 4 | 32 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2238 | N | 2238 | -0- | -0- | -0- | 108 | 1 | 2128 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2341 | N | 2341 | -0- | -0- | -0- | 116 | 1 | 2224 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2248 | N | 2248 | -0- | -0- | -0- | 116 | 1 | 2132 | 2 | Y | -0- | | | | | 12 |
| 07 | 2301 | N | 2301 | -0- | -0- | -0- | 120 | 1 | 2181 | 2 | Y | -0- | | | | | 12 |
| 08 | 2356 | N | 2303 | -0- | -53 | -0- | 118 | 1 | 2184 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2250 | N | 1971 | -0- | -279 | -0- | 93 | 1 | 1878 | 2 | Y | -0- | | | | | 13 |
| 10 | 2294 | N | 2091 | -0- | -203 | -0- | 89 | 1 | 2001 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2220 | N | 2087 | -0- | -133 | -0- | 89 | 1 | 1998 | 2 | Y | -0- | | | | | 14 |
| *12 | 2114 | N | 2114 | -0- | -0- | -0- | 94 | 1 | 2020 | 2 | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 26,203 TOTAL CONDENSATE PROD: 9

RENEE GU 1 WELL #: 6 RRCID -> 224204 COMPL. DATE N/A TOTAL DEPTH 10594 PERF. 9666 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENEE GU 1 WELL #: 5 RRCID -> 224270 COMPL. DATE N/A TOTAL DEPTH 10695 PERF. 9670 - 10751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
PAIGE GU 1 WELL #: 8 RRCID -> 225078 COMPL. DATE N/A TOTAL DEPTH 10679 PERF. 9444 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1403 | -0- | -891 | -0- | 70 | 1 | 1332 | 2 | Y | 1 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 1540 | X | 1228 | -0- | -312 | -0- | 58 | 1 | 1169 | 2 | Y | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 1705 | X | 1270 | -0- | -435 | -0- | 62 | 1 | 1208 | 2 | Y | -0- | | | 19 |
| 04 | 1350 | N | 1271 | -0- | -79 | -0- | 61 | 1 | 1210 | 2 | Y | -0- | | | 19 |
| 05 | 1364 | N | 1028 | -0- | -336 | -0- | 51 | 1 | 967 | 2 | Y | 9 | | | 28 |
| | | | | | | | 10 | 9 | | | | | | | |
| 06 | 1230 | N | 582 | -0- | -648 | -0- | 30 | 1 | 552 | 2 | Y | -0- | | | 28 |
| 07 | 1302 | N | 653 | -0- | -649 | -0- | 34 | 1 | 619 | 2 | Y | -0- | | | 28 |
| 08 | 1023 | N | 347 | -0- | -676 | -0- | 18 | 1 | 329 | 2 | Y | -0- | | | 28 |
| 09 | 570 | N | 35 | -0- | -535 | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | 28 |
| 10 | 651 | N | 606 | -0- | -45 | -0- | 26 | 1 | 580 | 2 | Y | -0- | | | 28 |
| 11 | 567 | N | 567 | -0- | -0- | -0- | 24 | 1 | 543 | 2 | Y | -0- | | | 28 |
| *12 | 588 | N | 588 | -0- | -0- | -0- | 26 | 1 | 562 | 2 | Y | -0- | | | 28 |

TOTAL GAS PROD: 9,578 TOTAL CONDENSATE PROD: 11

PAIGE GU 1 WELL #: 6 RRCID -> 225128 COMPL. DATE N/A TOTAL DEPTH 10767 PERF. 9465 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1087 | -0- | -1858 | -0- | 54 | 1 | 1032 | 2 | Y | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 1176 | X | 802 | -0- | -374 | -0- | 38 | 1 | 763 | 2 | Y | 1 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 1178 | N | 878 | -0- | -300 | -0- | 43 | 1 | 835 | 2 | Y | -0- | | | 18 |
| 04 | 1050 | N | 830 | -0- | -220 | -0- | 40 | 1 | 790 | 2 | Y | -0- | | | 18 |
| 05 | 899 | N | 688 | -0- | -211 | -0- | 34 | 1 | 646 | 2 | Y | 7 | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | |
| 06 | 840 | N | 686 | -0- | -154 | -0- | 35 | 1 | 651 | 2 | Y | -0- | | | 25 |
| 07 | 868 | N | 711 | -0- | -157 | -0- | 37 | 1 | 674 | 2 | Y | -0- | | | 25 |
| 08 | 682 | N | 680 | -0- | -2 | -0- | 35 | 1 | 645 | 2 | Y | -0- | | | 25 |
| 09 | 690 | N | 607 | -0- | -83 | -0- | 29 | 1 | 578 | 2 | Y | -0- | | | 25 |
| 10 | 713 | N | 658 | -0- | -55 | -0- | 28 | 1 | 630 | 2 | Y | -0- | | | 25 |
| 11 | 660 | N | 602 | -0- | -58 | -0- | 26 | 1 | 576 | 2 | Y | -0- | | | 25 |
| 12 | 651 | N | 596 | -0- | -55 | -0- | 26 | 1 | 570 | 2 | Y | -0- | | | 25 |

TOTAL GAS PROD: 8,825 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 6 RRCID -> 225578 COMPL. DATE N/A TOTAL DEPTH 10321 PERF. 9093 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | (L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1586 | N | 1586 | -0- | | -0- | -0- | | 79 | 1 | 1506 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1368 | N | 1368 | -0- | | -0- | -0- | | 64 | 1 | 1303 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1427 | N | 1427 | -0- | | -0- | -0- | | 69 | 1 | 1357 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1176 | -0- | | -54 | -0- | | 57 | 1 | 1118 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1106 | -0- | | -165 | -0- | | 55 | 1 | 1048 | 2 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1111 | -0- | | -119 | -0- | | 57 | 1 | 1053 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1236 | N | 1236 | -0- | | -0- | -0- | | 64 | 1 | 1171 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1241 | N | 1241 | -0- | | -0- | -0- | | 63 | 1 | 1178 | 2 | Y | -0- | | | | | 4 |
| 09 | 1210 | N | 1210 | -0- | | -0- | -0- | | 57 | 1 | 1153 | 2 | Y | -0- | | | | | 4 |
| 10 | 1240 | N | 1163 | -0- | | -77 | -0- | | 50 | 1 | 1113 | 2 | Y | -0- | | | | | 4 |
| 11 | 1200 | N | 1188 | -0- | | -12 | -0- | | 51 | 1 | 1136 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1643 | N | 1643 | -0- | | -0- | -0- | | 73 | 1 | 1570 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 15,455 TOTAL CONDENSATE PROD: 10

CINDY SUE GU 1 WELL #: 3 RRCID -> 225924 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9148 - 10368

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1835 | -0- | | -25 | -0- | | 92 | 1 | 1743 | 2 | Y | -0- | | | | | 3 |
| 02 | 1708 | N | 1617 | -0- | | -91 | -0- | | 76 | 1 | 1541 | 2 | Y | -0- | | | | | 3 |
| 03 | 1829 | N | 1794 | -0- | | -35 | -0- | | 87 | 1 | 1707 | 2 | Y | -0- | | | | | 3 |
| 04 | 1770 | N | 1211 | -0- | | -559 | -0- | | 58 | 1 | 1153 | 2 | Y | -0- | | | | | 3 |
| 05 | 1798 | N | 1578 | -0- | | -220 | -0- | | 78 | 1 | 1500 | 2 | Y | -0- | | | | | 3 |
| 06 | 1746 | N | 1746 | -0- | | -0- | -0- | | 90 | 1 | 1656 | 2 | Y | -0- | | | | | 3 |
| 07 | 1796 | N | 1796 | -0- | | -0- | -0- | | 93 | 1 | 1695 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1798 | X | 1700 | -0- | | -98 | -0- | | 87 | 1 | 1613 | 2 | Y | -0- | | | | | 10 |
| 09 | 1740 | X | 1490 | -0- | | -250 | -0- | | 70 | 1 | 1420 | 2 | Y | -0- | | | | | 10 |
| 10 | 1798 | X | 1693 | -0- | | -105 | -0- | | 72 | 1 | 1621 | 2 | Y | -0- | | | | | 10 |
| 11 | 1740 | X | 1612 | -0- | | -128 | -0- | | 69 | 1 | 1543 | 2 | Y | -0- | | | | | 10 |
| 12 | 1798 | X | 1642 | -0- | | -156 | -0- | | 73 | 1 | 1567 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,714 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GWENDOLYN GU 1 WELL #: 3 RRCID -> 226464 COMPL. DATE N/A TOTAL DEPTH 10629 PERF. 9418 - 10387

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3253 | X | 3253 | -0- | -0- | -0- | | 162 | 1 | 3091 | 2 | Y | -0- | | | | | 2 |
| 02 | 3024 | X | 2915 | -0- | -109 | -0- | | 137 | 1 | 2778 | 2 | Y | -0- | | | | | 2 |
| 03 | 3348 | X | 3209 | -0- | -139 | -0- | | 156 | 1 | 3053 | 2 | Y | -0- | | | | | 2 |
| 04 | 3240 | X | 3044 | -0- | -196 | -0- | | 146 | 1 | 2889 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3317 | X | 3094 | -0- | -223 | -0- | | 154 | 1 | 2939 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2962 | -0- | -188 | -0- | | 153 | 1 | 2809 | 2 | Y | -0- | | | | | 11 |
| 07 | 3224 | X | 3014 | -0- | -210 | -0- | | 157 | 1 | 2857 | 2 | Y | -0- | | | | | 11 |
| 08 | 3224 | X | 2957 | -0- | -267 | -0- | | 151 | 1 | 2806 | 2 | Y | -0- | | | | | 11 |
| 09 | 3030 | X | 2672 | -0- | -358 | -0- | | 126 | 1 | 2546 | 2 | Y | -0- | | | | | 11 |
| 10 | 3100 | X | 2922 | -0- | -178 | -0- | | 125 | 1 | 2797 | 2 | Y | -0- | | | | | 11 |
| 11 | 2970 | X | 2752 | -0- | -218 | -0- | | 118 | 1 | 2634 | 2 | Y | -0- | | | | | 11 |
| 12 | 3007 | X | 2797 | -0- | -210 | -0- | | 124 | 1 | 2673 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 35,591 TOTAL CONDENSATE PROD: 9

DOUGLASS GU 8 WELL #: 6 RRCID -> 226467 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9454 - 10416

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4377 | X | 4377 | -0- | -0- | -0- | | 219 | 1 | 4158 | 2 | Y | -0- | | | | | 4 |
| 02 | 3892 | X | 3892 | -0- | -0- | -0- | | 183 | 1 | 3708 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4237 | X | 4237 | -0- | -0- | -0- | | 206 | 1 | 4030 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4040 | X | 4040 | -0- | -0- | -0- | | 195 | 1 | 3844 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4160 | X | 4160 | -0- | -0- | -0- | | 207 | 1 | 3949 | 2 | Y | 4 | 10 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3934 | X | 3934 | -0- | -0- | -0- | | 203 | 1 | 3730 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4017 | X | 4017 | -0- | -0- | -0- | | 209 | 1 | 3807 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4247 | X | 3946 | -0- | -301 | -0- | | 202 | 1 | 3744 | 2 | Y | -0- | | | | | 3 |
| 09 | 4050 | X | 3627 | -0- | -423 | -0- | | 171 | 1 | 3456 | 2 | Y | -0- | | | | | 3 |
| 10 | 4154 | X | 4021 | -0- | -133 | -0- | | 171 | 1 | 3849 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3817 | -0- | -113 | -0- | | 163 | 1 | 3653 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3898 | -0- | -132 | -0- | | 173 | 1 | 3725 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 47,966 TOTAL CONDENSATE PROD: 11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
CECIL GU 1 WELL #: 1 RRCID -> 226550 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9470 - 10377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 570 | -0- | -174 | -0- | 28 | 1 | 542 | 2 | Y | -0- | | | | | 20 |
| 02 | 644 | N | 573 | -0- | -71 | -0- | 26 | 1 | 530 | 2 | Y | 15 | | | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 713 | N | 664 | -0- | -49 | -0- | 32 | 1 | 631 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 540 | N | 382 | -0- | -158 | -0- | 18 | 1 | 364 | 2 | Y | -0- | | | | | 36 |
| 05 | 620 | N | 19 | -0- | -601 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | 36 |
| 06 | 768 | N | 768 | -0- | -0- | -0- | 40 | 1 | 725 | 2 | Y | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 30 | 1 | 547 | 2 | Y | -0- | 25 | 1 | | | 14 |
| 08 | T. A. | | 515 | -0- | 515 | 515 | 26 | 1 | 489 | 2 | Y | -0- | | | | | 14 |
| 09 | T. A. | | 479 | -0- | 479 | 994 | 23 | 1 | 456 | 2 | Y | -0- | | | | | 14 |
| 10 | T. A. | | 519 | -0- | 519 | 1513 | 22 | 1 | 497 | 2 | Y | -0- | | | | | 14 |
| 11 | 1882 | X | 369 | -0- | -1513 | -0- | 16 | 1 | 353 | 2 | Y | -0- | | | | | 14 |
| *12 | 329 | X | 329 | -0- | -0- | -0- | 15 | 1 | 314 | 2 | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 5,764 TOTAL CONDENSATE PROD: 19

ROSS, JOHN GU 1 WELL #: 1 RRCID -> 226659 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9186 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4224 | X | 4224 | -0- | -0- | -0- | 211 | 1 | 4012 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4328 | X | 4328 | -0- | -0- | -0- | 204 | 1 | 4122 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4000 | X | 4000 | -0- | -0- | -0- | 195 | 1 | 3804 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3872 | X | 3872 | -0- | -0- | -0- | 187 | 1 | 3685 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 05 | 3902 | X | 3902 | -0- | -0- | -0- | 194 | 1 | 3704 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3825 | X | 3825 | -0- | -0- | -0- | 198 | 1 | 3627 | 2 | Y | -0- | | | | | 5 |
| 07 | 4279 | X | 4279 | -0- | -0- | -0- | 223 | 1 | 4056 | 2 | Y | -0- | | | | | 5 |
| 08 | 3999 | X | 3682 | -0- | -317 | -0- | 188 | 1 | 3494 | 2 | Y | -0- | | | | | 5 |
| 09 | 7038 | X | 7038 | -0- | -0- | -0- | 331 | 1 | 6707 | 2 | Y | -0- | | | | | 5 |
| 10 | 4278 | X | 951 | -0- | -3327 | -0- | 41 | 1 | 910 | 2 | Y | -0- | | | | | 5 |
| 11 | 4140 | X | 769 | -0- | -3371 | -0- | 33 | 1 | 736 | 2 | Y | -0- | | | | | 5 |
| 12 | 4278 | X | 860 | -0- | -3418 | -0- | 38 | 1 | 822 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 41,730 TOTAL CONDENSATE PROD: 8

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 60 RRCID -> 227069 COMPL. DATE N/A TOTAL DEPTH 10691 PERF. 9648 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 565 | -0- | -2008 | -0- | 28 | 1 | 537 | 2 | Y | -0- | 5 | 1 | | | 3 |
| 02 | 588 | N | 464 | -0- | -124 | -0- | 22 | 1 | 442 | 2 | Y | -0- | | | | | 3 |
| 03 | 620 | N | 490 | -0- | -130 | -0- | 24 | 1 | 460 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 540 | N | 432 | -0- | -108 | -0- | 21 | 1 | 411 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 05 | 527 | N | 410 | -0- | -117 | -0- | 20 | 1 | 390 | 2 | Y | -0- | | | | | 1 |
| 06 | 480 | N | 353 | -0- | -127 | -0- | 18 | 1 | 335 | 2 | Y | -0- | | | | | 1 |
| 07 | 434 | N | 338 | -0- | -96 | -0- | 18 | 1 | 320 | 2 | Y | -0- | | | | | 1 |
| 08 | 403 | N | 312 | -0- | -91 | -0- | 16 | 1 | 296 | 2 | Y | -0- | | | | | 1 |
| 09 | 360 | N | 282 | -0- | -78 | -0- | 13 | 1 | 269 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 297 | -0- | -44 | -0- | 13 | 1 | 284 | 2 | Y | -0- | | | | | 1 |
| 11 | 300 | N | 279 | -0- | -21 | -0- | 12 | 1 | 267 | 2 | Y | -0- | | | | | 1 |
| 12 | 310 | N | 278 | -0- | -32 | -0- | 12 | 1 | 266 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,500 TOTAL CONDENSATE PROD: 5

HAYTER, SAM B. EST. WELL #: 59 RRCID -> 227075 COMPL. DATE N/A TOTAL DEPTH 10679 PERF. 9449 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 13 | 1 | 240 | 2 | Y | -0- | 5 | 1 | | | 3 |
| 02 | 280 | N | 217 | -0- | -63 | -0- | 10 | 1 | 207 | 2 | Y | -0- | | | | | 3 |
| 03 | 279 | N | 260 | -0- | -19 | -0- | 12 | 1 | 242 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 257 | N | 257 | -0- | -0- | -0- | 12 | 1 | 245 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 13 | 1 | 250 | 2 | Y | -0- | | | | | 1 |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 13 | 1 | 242 | 2 | Y | -0- | | | | | 1 |
| 07 | 279 | N | 270 | -0- | -9 | -0- | 14 | 1 | 256 | 2 | Y | -0- | | | | | 1 |
| 08 | 248 | N | 233 | -0- | -15 | -0- | 12 | 1 | 221 | 2 | Y | -0- | | | | | 1 |
| 09 | 270 | N | 213 | -0- | -57 | -0- | 10 | 1 | 203 | 2 | Y | -0- | | | | | 1 |
| 10 | 279 | N | 235 | -0- | -44 | -0- | 10 | 1 | 225 | 2 | Y | -0- | | | | | 1 |
| 11 | 240 | N | 220 | -0- | -20 | -0- | 9 | 1 | 211 | 2 | Y | -0- | | | | | 1 |
| *12 | 225 | N | 225 | -0- | -0- | -0- | 10 | 1 | 215 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,901 TOTAL CONDENSATE PROD: 5

HAYTER, SAM B. EST. WELL #: 54 RRCID -> 227078 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 9434 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 863 | -0- | -346 | -0- | 43 | 1 | 820 | 2 | Y | -0- | 6 | 1 | | | 3 |
| 02 | 1008 | N | 689 | -0- | -319 | -0- | 32 | 1 | 657 | 2 | Y | -0- | | | | | 3 |
| 03 | 930 | N | 743 | -0- | -187 | -0- | 36 | 1 | 701 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 840 | N | 666 | -0- | -174 | -0- | 32 | 1 | 634 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 05 | 775 | N | 626 | -0- | -149 | -0- | 31 | 1 | 595 | 2 | Y | -0- | | | | | 1 |
| 06 | 720 | N | 533 | -0- | -187 | -0- | 28 | 1 | 505 | 2 | Y | -0- | | | | | 1 |
| 07 | 682 | N | 521 | -0- | -161 | -0- | 27 | 1 | 494 | 2 | Y | -0- | | | | | 1 |
| 08 | 620 | N | 529 | -0- | -91 | -0- | 27 | 1 | 502 | 2 | Y | -0- | | | | | 1 |
| 09 | 540 | N | 345 | -0- | -195 | -0- | 16 | 1 | 329 | 2 | Y | -0- | | | | | 1 |
| 10 | 527 | N | 384 | -0- | -143 | -0- | 16 | 1 | 368 | 2 | Y | -0- | | | | | 1 |
| 11 | 510 | N | 319 | -0- | -191 | -0- | 14 | 1 | 305 | 2 | Y | -0- | | | | | 1 |
| 12 | 372 | N | 305 | -0- | -67 | -0- | 14 | 1 | 291 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,523 TOTAL CONDENSATE PROD: 5

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 61 RRCID -> 227079 COMPL. DATE N/A TOTAL DEPTH 10663 PERF. 9376 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIDDLEBROOK, H.G.T. GU 1 WELL #: 2 RRCID -> 227219 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9196 - 10264

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 4971 | -0- | -454 | -0- | 248 | 1 | 4722 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4564 | X | 4470 | -0- | -94 | -0- | 211 | 1 | 4259 | 2 | Y | -0- | | | | | 4 |
| 03 | 5053 | X | 4937 | -0- | -116 | -0- | 240 | 1 | 4697 | 2 | Y | -0- | | | | | 4 |
| 04 | 4890 | X | 3069 | -0- | -1821 | -0- | 148 | 1 | 2921 | 2 | Y | -0- | | | | | 4 |
| 05 | 5100 | X | 5100 | -0- | -0- | -0- | 254 | 1 | 4846 | 2 | Y | -0- | | | | | 4 |
| 06 | 5010 | X | 5010 | -0- | -0- | -0- | 259 | 1 | 4751 | 2 | Y | -0- | | | | | 4 |
| 07 | 5010 | X | 5010 | -0- | -0- | -0- | 261 | 1 | 4742 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 5115 | X | 4804 | -0- | -311 | -0- | 245 | 1 | 4559 | 2 | Y | -0- | | | | | 10 |
| 09 | 5010 | X | 4396 | -0- | -614 | -0- | 207 | 1 | 4189 | 2 | Y | -0- | | | | | 10 |
| 10 | 5177 | X | 4416 | -0- | -761 | -0- | 188 | 1 | 4228 | 2 | Y | -0- | | | | | 10 |
| 11 | 5010 | X | 4184 | -0- | -826 | -0- | 179 | 1 | 4005 | 2 | Y | -0- | | | | | 10 |
| 12 | 5022 | X | 4567 | -0- | -455 | -0- | 202 | 1 | 4362 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,934 TOTAL CONDENSATE PROD: 10

HAYTER, SAM B. EST. WELL #: 57 RRCID -> 227283 COMPL. DATE N/A TOTAL DEPTH 10393 PERF. 9398 - 10298

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 906 | -0- | -24 | -0- | 45 | 1 | 861 | 2 | Y | -0- | 6 | 1 | | | 3 |
| 02 | 840 | N | 797 | -0- | -43 | -0- | 38 | 1 | 759 | 2 | Y | -0- | | | | | 3 |
| 03 | 775 | N | 754 | -0- | -21 | -0- | 36 | 1 | 712 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 870 | N | 739 | -0- | -131 | -0- | 36 | 1 | 703 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 05 | 963 | N | 963 | -0- | -0- | -0- | 48 | 1 | 915 | 2 | Y | -0- | | | | | 1 |
| 06 | 1127 | N | 1127 | -0- | -0- | -0- | 58 | 1 | 1069 | 2 | Y | -0- | | | | | 1 |
| 07 | 1169 | N | 1169 | -0- | -0- | -0- | 61 | 1 | 1108 | 2 | Y | -0- | | | | | 1 |
| 08 | 1142 | N | 1142 | -0- | -0- | -0- | 58 | 1 | 1084 | 2 | Y | -0- | | | | | 1 |
| 09 | 1140 | N | 1071 | -0- | -69 | -0- | 50 | 1 | 1021 | 2 | Y | -0- | | | | | 1 |
| 10 | 1322 | N | 1322 | -0- | -0- | -0- | 56 | 1 | 1266 | 2 | Y | -0- | | | | | 1 |
| 11 | 1245 | N | 1245 | -0- | -0- | -0- | 53 | 1 | 1192 | 2 | Y | -0- | | | | | 1 |
| *12 | 1282 | N | 1282 | -0- | -0- | -0- | 57 | 1 | 1225 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 12,517 TOTAL CONDENSATE PROD: 5

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 62 RRCID -> 227781 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 9442 - 10296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURG, MINNIE GU 1 WELL #: 1 RRCID -> 228355 COMPL. DATE N/A TOTAL DEPTH 10955 PERF. 9924 - 10811

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1837 | -0- | -85 | -0- | 92 | 1 | 1745 | 2 | N | -0- | | | | | 112 |
| 02 | 1680 | N | 1653 | -0- | -27 | -0- | 78 | 1 | 1575 | 2 | N | -0- | | | | | 112 |
| 03 | 1922 | N | 1795 | -0- | -127 | -0- | 87 | 1 | 1708 | 2 | N | -0- | | | | | 112 |
| 04 | 1770 | N | 1726 | -0- | -44 | -0- | 83 | 1 | 1643 | 2 | N | -0- | | | | | 112 |
| 05 | 1829 | N | 1698 | -0- | -131 | -0- | 84 | 1 | 1614 | 2 | N | -0- | | | | | 112 |
| 06 | 1740 | N | 1639 | -0- | -101 | -0- | 85 | 1 | 1554 | 2 | N | -0- | | | | | 112 |
| 07 | 1798 | N | 1736 | -0- | -62 | -0- | 90 | 1 | 1646 | 2 | N | -0- | | | | | 112 |
| 08 | 1731 | N | 1731 | -0- | -0- | -0- | 88 | 1 | 1643 | 2 | N | -0- | | | | | 112 |
| 09 | 1650 | N | 1615 | -0- | -35 | -0- | 76 | 1 | 1539 | 2 | N | -0- | | | | | 112 |
| 10 | 1794 | N | 1794 | -0- | -0- | -0- | 76 | 1 | 1718 | 2 | N | -0- | | | | | 112 |
| 11 | 1751 | N | 1751 | -0- | -0- | -0- | 75 | 1 | 1676 | 2 | N | -0- | | | | | 112 |
| *12 | 1777 | N | 1777 | -0- | -0- | -0- | 79 | 1 | 1698 | 2 | N | -0- | | | | | 112 |

TOTAL GAS PROD: 20,752 TOTAL CONDENSATE PROD: -0-

RECTOR, L.E. GU 1 WELL #: 8 RRCID -> 228367 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 9400 - 10185

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1814 | N | 1814 | -0- | -0- | -0- | 90 | 1 | 1718 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1563 | N | 1563 | -0- | -0- | -0- | 74 | 1 | 1488 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1749 | N | 1749 | -0- | -0- | -0- | 85 | 1 | 1662 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1687 | N | 1687 | -0- | -0- | -0- | 81 | 1 | 1606 | 2 | Y | -0- | | | | | 24 |
| 05 | 1732 | N | 1732 | -0- | -0- | -0- | 86 | 1 | 1646 | 2 | Y | -0- | | | | | 24 |
| 06 | 1670 | N | 1670 | -0- | -0- | -0- | 86 | 1 | 1584 | 2 | Y | -0- | 18 | 1 | | | 6 |
| 07 | 1690 | N | 1690 | -0- | -0- | -0- | 88 | 1 | 1601 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1669 | -0- | -67 | -0- | 85 | 1 | 1581 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1513 | -0- | -167 | -0- | 71 | 1 | 1442 | 2 | Y | -0- | | | | | 10 |
| 10 | 1709 | N | 1709 | -0- | -0- | -0- | 73 | 1 | 1634 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1643 | N | 1643 | -0- | -0- | -0- | 70 | 1 | 1572 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1664 | N | 1664 | -0- | -0- | -0- | 74 | 1 | 1590 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 20,103 TOTAL CONDENSATE PROD: 15

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HANNAH ELIZABETH GU 1 WELL #: 1 RRCID -> 228379 COMPL. DATE N/A TOTAL DEPTH 10248 PERF. 8153 - 10127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 722 | -0- | -84 | -0- | 36 | 1 | 686 | 2 | N | -0- | | | | | 155 |
| 02 | 756 | N | 684 | -0- | -72 | -0- | 32 | 1 | 652 | 2 | N | -0- | | | | | 155 |
| 03 | 806 | N | 767 | -0- | -39 | -0- | 37 | 1 | 729 | 2 | N | 1 | 117 | 1 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 690 | N | 462 | -0- | -228 | -0- | 22 | 1 | 440 | 2 | N | -0- | | | | | 39 |
| 05 | 744 | N | 19 | -0- | -725 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | 39 |
| 06 | 814 | N | 814 | -0- | -0- | -0- | 42 | 1 | 772 | 2 | N | -0- | | | | | 39 |
| 07 | 467 | N | 467 | -0- | -0- | -0- | 24 | 1 | 443 | 2 | N | -0- | | | | | 39 |
| 08 | 469 | N | 469 | -0- | -0- | -0- | 24 | 1 | 445 | 2 | N | -0- | | | | | 39 |
| 09 | 810 | N | 416 | -0- | -394 | -0- | 20 | 1 | 396 | 2 | N | -0- | | | | | 39 |
| 10 | 465 | N | 396 | -0- | -69 | -0- | 17 | 1 | 379 | 2 | N | -0- | | | | | 39 |
| 11 | 646 | N | 646 | -0- | -0- | -0- | 28 | 1 | 618 | 2 | N | -0- | | | | | 39 |
| *12 | 866 | N | 866 | -0- | -0- | -0- | 38 | 1 | 828 | 2 | N | -0- | | | | | 39 |

TOTAL GAS PROD: 6,728 TOTAL CONDENSATE PROD: 1

RITA RAE GU 1 WELL #: 2 RRCID -> 228443 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9412 - 10375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 5603 | -0- | -225 | -0- | 280 | 1 | 5323 | 2 | Y | -0- | | | | | 5 |
| 02 | 5264 | X | 5016 | -0- | -248 | -0- | 236 | 1 | 4779 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5828 | X | 5701 | -0- | -127 | -0- | 277 | 1 | 5424 | 2 | Y | -0- | | | | | 6 |
| 04 | 5640 | X | 5286 | -0- | -354 | -0- | 255 | 1 | 5030 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5673 | X | 5303 | -0- | -370 | -0- | 264 | 1 | 5038 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 5520 | X | 5286 | -0- | -234 | -0- | 273 | 1 | 5011 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 5704 | X | 5338 | -0- | -366 | -0- | 278 | 1 | 5060 | 2 | Y | -0- | | | | | 10 |
| 08 | 5704 | X | 5215 | -0- | -489 | -0- | 266 | 1 | 4949 | 2 | Y | -0- | | | | | 10 |
| 09 | 5280 | X | 4719 | -0- | -561 | -0- | 222 | 1 | 4496 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5456 | X | 5206 | -0- | -250 | -0- | 222 | 1 | 4984 | 2 | Y | -0- | | | | | 11 |
| 11 | 5280 | X | 4864 | -0- | -416 | -0- | 208 | 1 | 4652 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5332 | X | 4967 | -0- | -365 | -0- | 220 | 1 | 4740 | 2 | Y | 6 | | | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 62,504 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST A WELL #: 52 RRCID -> 228447 COMPL. DATE N/A TOTAL DEPTH 10470 PERF. 9232 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2209 | N | 2209 | -0- | -0- | -0- | 110 | 1 | 2096 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2095 | N | 2095 | -0- | -0- | -0- | 99 | 1 | 1996 | 2 | Y | -0- | | | | | 7 |
| 03 | 2325 | N | 2240 | -0- | -85 | -0- | 109 | 1 | 2130 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2130 | N | 2092 | -0- | -38 | -0- | 101 | 1 | 1990 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2325 | N | 2117 | -0- | -208 | -0- | 105 | 1 | 2012 | 2 | Y | -0- | | | | | 9 |
| 06 | 2160 | N | 1985 | -0- | -175 | -0- | 103 | 1 | 1882 | 2 | Y | -0- | | | | | 9 |
| 07 | 2170 | N | 2138 | -0- | -32 | -0- | 111 | 1 | 2027 | 2 | Y | -0- | | | | | 9 |
| 08 | 2109 | N | 2109 | -0- | -0- | -0- | 107 | 1 | 1995 | 2 | Y | 6 | 12 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1908 | -0- | -72 | -0- | 90 | 1 | 1817 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2139 | N | 2075 | -0- | -64 | -0- | 88 | 1 | 1987 | 2 | Y | -0- | | | | | 4 |
| 11 | 2040 | N | 1947 | -0- | -93 | -0- | 83 | 1 | 1864 | 2 | Y | -0- | | | | | 4 |
| *12 | 2075 | N | 2075 | -0- | -0- | -0- | 92 | 1 | 1983 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 24,990 TOTAL CONDENSATE PROD: 12

BLACK STONE WELL #: 4 RRCID -> 229095 COMPL. DATE 05/09/2007 TOTAL DEPTH 10430 PERF. 9143 - 10276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 8 RRCID -> 229241 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 8566 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3124 | -0- | -348 | -0- | 156 | 1 2 9 | 2966 | 2 | Y | 2 | | | | | 7 |
| 02 | 3136 | X | 2889 | -0- | -247 | -0- | 136 | 1 1 9 | 2752 | 2 | Y | 1 | | | | | 8 |
| 03 | 3441 | X | 3118 | -0- | -323 | -0- | 152 | 1 2 9 | 2964 | 2 | Y | 2 | | | | | 10 |
| 04 | 3270 | X | 3097 | -0- | -173 | -0- | 149 | 1 2 9 | 2946 | 2 | Y | 2 | | | | | 12 |
| 05 | 3379 | X | 3110 | -0- | -269 | -0- | 155 | 1 2 9 | 2953 | 2 | Y | 2 | | | | | 14 |
| 06 | 3090 | X | 3074 | -0- | -16 | -0- | 159 | 1 2 9 | 2913 | 2 | Y | 2 | 12 | 1 | | | 4 |
| 07 | 3193 | X | 3131 | -0- | -62 | -0- | 163 | 1 2 9 | 2966 | 2 | Y | 2 | | | | | 6 |
| 08 | 3193 | X | 3090 | -0- | -103 | -0- | 158 | 1 1 9 | 2931 | 2 | Y | 1 | | | | | 7 |
| 09 | 3090 | X | 2835 | -0- | -255 | -0- | 133 | 1 1 9 | 2701 | 2 | Y | 1 | | | | | 8 |
| 10 | 3162 | X | 3056 | -0- | -106 | -0- | 130 | 1 2 9 | 2924 | 2 | Y | 2 | | | | | 10 |
| 11 | 3060 | X | 2934 | -0- | -126 | -0- | 126 | 1 | 2808 | 2 | Y | -0- | | | | | 10 |
| 12 | 3131 | X | 2935 | -0- | -196 | -0- | 130 | 1 | 2805 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 36,393 TOTAL CONDENSATE PROD: 17

MOSER, L.E. GU 1 WELL #: 5 RRCID -> 229393 COMPL. DATE 06/18/2007 TOTAL DEPTH 10425 PERF. 9353 - 10073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JAMES, MINDY GU 1 WELL #: 3 RRCID -> 229515 COMPL. DATE N/A TOTAL DEPTH 10615 PERF. 9304 - 10516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1636 | N | 1636 | -0- | -0- | -0- | 82 | 1 | 1553 | 2 | Y | 1 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 1456 | N | 1441 | -0- | -15 | -0- | 68 | 1 | 1373 | 2 | Y | -0- | | | 22 |
| 03 | 1612 | N | 1584 | -0- | -28 | -0- | 77 | 1 | 1507 | 2 | Y | -0- | | | 22 |
| 04 | 1590 | N | 1500 | -0- | -90 | -0- | 72 | 1 | 1427 | 2 | Y | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 1581 | N | 1539 | -0- | -42 | -0- | 76 | 1 | 1455 | 2 | Y | 7 | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | |
| 06 | 1530 | N | 1469 | -0- | -61 | -0- | 76 | 1 | 1393 | 2 | Y | -0- | | | 30 |
| 07 | 1550 | N | 1510 | -0- | -40 | -0- | 79 | 1 | 1429 | 2 | Y | 2 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | |
| 08 | 1550 | N | 1490 | -0- | -60 | -0- | 76 | 1 | 1414 | 2 | Y | -0- | | | 32 |
| 09 | 1470 | N | 1360 | -0- | -110 | -0- | 64 | 1 | 1295 | 2 | Y | 1 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 1519 | N | 1490 | -0- | -29 | -0- | 64 | 1 | 1426 | 2 | Y | -0- | | | 33 |
| 11 | 1440 | N | 1370 | -0- | -70 | -0- | 59 | 1 | 1311 | 2 | Y | -0- | | | 33 |
| *12 | 1530 | N | 1530 | -0- | -0- | -0- | 68 | 1 | 1461 | 2 | Y | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | |

TOTAL GAS PROD: 17,919 TOTAL CONDENSATE PROD: 13

FAITH GU 1 WELL #: 1 RRCID -> 229738 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9567 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2962 | -0- | -14 | -0- | 148 | 1 | 2814 | 2 | Y | -0- | | | 5 |
| 02 | 2660 | N | 2617 | -0- | -43 | -0- | 123 | 1 | 2494 | 2 | Y | -0- | | | 5 |
| 03 | 2945 | N | 2879 | -0- | -66 | -0- | 140 | 1 | 2739 | 2 | Y | -0- | | | 5 |
| 04 | 2850 | N | 2755 | -0- | -95 | -0- | 133 | 1 | 2622 | 2 | Y | -0- | | | 5 |
| 05 | 2883 | N | 2854 | -0- | -29 | -0- | 142 | 1 | 2712 | 2 | Y | -0- | | | 5 |
| 06 | 2790 | N | 2678 | -0- | -112 | -0- | 139 | 1 | 2539 | 2 | Y | -0- | | | 5 |
| 07 | 2852 | N | 2701 | -0- | -151 | -0- | 141 | 1 | 2560 | 2 | Y | -0- | | | 5 |
| 08 | 2852 | N | 2600 | -0- | -252 | -0- | 133 | 1 | 2467 | 2 | Y | -0- | | | 5 |
| 09 | 2670 | N | 2465 | -0- | -205 | -0- | 116 | 1 | 2349 | 2 | Y | -0- | | | 5 |
| 10 | 2719 | N | 2719 | -0- | -0- | -0- | 116 | 1 | 2603 | 2 | Y | -0- | | | 5 |
| 11 | 2586 | N | 2586 | -0- | -0- | -0- | 111 | 1 | 2475 | 2 | Y | -0- | | | 5 |
| *12 | 2615 | N | 2615 | -0- | -0- | -0- | 116 | 1 | 2499 | 2 | Y | -0- | | | 5 |

TOTAL GAS PROD: 32,431 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JENNY BETH GU 1 WELL #: 3 RRCID -> 230169 COMPL. DATE 06/28/2007 TOTAL DEPTH 10382 PERF. 9175 - 10398

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1344 | N | 1344 | -0- | -0- | -0- | 67 | 1 | 1277 | 2 | Y | -0- | | | | | 7 |
| 02 | T. A. | | 1480 | -0- | 1480 | 1480 | 70 | 1 | 1410 | 2 | Y | -0- | 6 | 1 | | | 1 |
| 03 | T. A. | | 1477 | -0- | 1477 | 2957 | 72 | 1 | 1404 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | T. A. | | 1237 | -0- | 1237 | 4194 | 60 | 1 | 1176 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5616 | X | 1422 | -0- | -4194 | -0- | 71 | 1 | 1350 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1309 | X | 1309 | -0- | -0- | -0- | 68 | 1 | 1241 | 2 | Y | -0- | | | | | 4 |
| 07 | 1373 | N | 1373 | -0- | -0- | -0- | 71 | 1 | 1300 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1223 | -0- | -203 | -0- | 62 | 1 | 1161 | 2 | Y | -0- | | | | | 6 |
| 09 | 3000 | N | 4295 | -0- | 1295 | 1295 | 202 | 1 | 4092 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1910 | N | 615 | -0- | -1295 | -0- | 26 | 1 | 589 | 2 | Y | -0- | | | | | 7 |
| 11 | 1170 | N | 645 | -0- | -525 | -0- | 28 | 1 | 617 | 2 | Y | -0- | | | | | 7 |
| 12 | 899 | N | 659 | -0- | -240 | -0- | 29 | 1 | 630 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 17,079 TOTAL CONDENSATE PROD: 6

DESHA GU 1 WELL #: 4 RRCID -> 230355 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9612 - 10268

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3045 | -0- | -117 | -0- | 152 | 1 | 2891 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2826 | -0- | -2 | -0- | 133 | 1 | 2692 | 2 | Y | 1 | 18 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3183 | X | 3183 | -0- | -0- | -0- | 155 | 1 | 3026 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3025 | X | 3025 | -0- | -0- | -0- | 146 | 1 | 2877 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3131 | X | 3105 | -0- | -26 | -0- | 154 | 1 | 2951 | 2 | Y | -0- | | | | | 7 |
| 06 | 3030 | X | 2959 | -0- | -71 | -0- | 153 | 1 | 2804 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2978 | -0- | -153 | -0- | 155 | 1 | 2823 | 2 | Y | -0- | | | | | 9 |
| 08 | 3193 | X | 2940 | -0- | -253 | -0- | 150 | 1 | 2790 | 2 | Y | -0- | | | | | 9 |
| 09 | 3030 | X | 2636 | -0- | -394 | -0- | 124 | 1 | 2512 | 2 | Y | -0- | | | | | 9 |
| 10 | 3100 | X | 2813 | -0- | -287 | -0- | 120 | 1 | 2692 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2636 | -0- | -334 | -0- | 113 | 1 | 2523 | 2 | Y | -0- | | | | | 10 |
| 12 | 2976 | X | 2691 | -0- | -285 | -0- | 119 | 1 | 2572 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 34,837 TOTAL CONDENSATE PROD: 10

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MOLLIE MELINDA GU 1 WELL #: 3 RRCID -> 230359 COMPL. DATE N/A TOTAL DEPTH 10555 PERF. 9399 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1693 | -0- | -43 | -0- | 85 | 1 | 1608 | 2 | Y | -0- | | | | | 6 |
| 02 | 1519 | N | 1519 | -0- | -0- | -0- | 72 | 1 | 1447 | 2 | Y | -0- | | | | | 6 |
| 03 | 1674 | N | 1647 | -0- | -27 | -0- | 80 | 1 | 1567 | 2 | Y | -0- | | | | | 6 |
| 04 | 1650 | N | 1372 | -0- | -278 | -0- | 66 | 1 | 1306 | 2 | Y | -0- | | | | | 6 |
| 05 | 1674 | N | 1563 | -0- | -111 | -0- | 78 | 1 | 1482 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1622 | N | 1622 | -0- | -0- | -0- | 84 | 1 | 1538 | 2 | Y | -0- | | | | | 9 |
| 07 | 1658 | N | 1658 | -0- | -0- | -0- | 86 | 1 | 1572 | 2 | Y | -0- | | | | | 9 |
| 08 | 1699 | N | 1699 | -0- | -0- | -0- | 87 | 1 | 1612 | 2 | Y | -0- | | | | | 9 |
| 09 | 1620 | N | 1484 | -0- | -136 | -0- | 70 | 1 | 1414 | 2 | Y | -0- | | | | | 9 |
| 10 | 1702 | N | 1702 | -0- | -0- | -0- | 73 | 1 | 1629 | 2 | Y | -0- | | | | | 9 |
| 11 | 1650 | N | 1596 | -0- | -54 | -0- | 68 | 1 | 1528 | 2 | Y | -0- | | | | | 9 |
| *12 | 1771 | N | 1771 | -0- | -0- | -0- | 78 | 1 | 1693 | 2 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 19,326 TOTAL CONDENSATE PROD: 3

LAKE NAC GU 2 WELL #: 2 RRCID -> 230433 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9432 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1981 | -0- | -34 | -0- | 99 | 1 | 1876 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1827 | -0- | -49 | -0- | 86 | 1 | 1739 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1979 | -0- | -5 | -0- | 96 | 1 | 1881 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1843 | -0- | -77 | -0- | 89 | 1 | 1750 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1818 | -0- | -197 | -0- | 89 | 1 | 1704 | 2 | Y | 23 | 33 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1596 | -0- | -324 | -0- | 82 | 1 | 1508 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1804 | -0- | -87 | -0- | 94 | 1 | 1702 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1810 | -0- | -19 | -0- | 92 | 1 | 1716 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1717 | N | 1717 | -0- | -0- | -0- | 80 | 1 | 1618 | 2 | Y | 17 | | | | | 45 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1865 | N | 1865 | -0- | -0- | -0- | 79 | 1 | 1783 | 2 | Y | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1764 | N | 1764 | -0- | -0- | -0- | 75 | 1 | 1683 | 2 | Y | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1786 | -0- | -43 | -0- | 79 | 1 | 1706 | 2 | Y | 1 | | | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,790 TOTAL CONDENSATE PROD: 76

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 12 RRCID -> 230748 COMPL. DATE 06/23/2007 TOTAL DEPTH 10505 PERF. 9236 - 10408

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1607 | -0- | -36 | -0- | 80 | 1 | 1525 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1391 | N | 1391 | -0- | -0- | -0- | 65 | 1 | 1325 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1527 | N | 1527 | -0- | -0- | -0- | 74 | 1 | 1452 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1465 | -0- | -5 | -0- | 71 | 1 | 1393 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1471 | -0- | -48 | -0- | 73 | 1 | 1389 | 2 | Y | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1470 | N | 1426 | -0- | -44 | -0- | 74 | 1 | 1352 | 2 | Y | -0- | | | | | 2 |
| 07 | 1519 | N | 1476 | -0- | -43 | -0- | 77 | 1 | 1399 | 2 | Y | -0- | | | | | 2 |
| 08 | 1464 | N | 1464 | -0- | -0- | -0- | 75 | 1 | 1389 | 2 | Y | -0- | | | | | 2 |
| 09 | 1440 | N | 1302 | -0- | -138 | -0- | 61 | 1 | 1229 | 2 | Y | 11 | | | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1432 | -0- | -56 | -0- | 61 | 1 | 1371 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 11 | 1410 | N | 1261 | -0- | -149 | -0- | 54 | 1 | 1207 | 2 | Y | -0- | | | | | 2 |
| 12 | 1364 | N | 1353 | -0- | -11 | -0- | 60 | 1 | 1293 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 17,175 TOTAL CONDENSATE PROD: 24

BLACK STONE WELL #: 5 RRCID -> 231206 COMPL. DATE N/A TOTAL DEPTH 10380 PERF. 8278 - 10258

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 22 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 563 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 8 WELL #: 7 RRCID -> 231210 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9214 - 10381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4416 | -0- | -172 | -0- | 221 | 1 | 4195 | 2 | Y | -0- | | | | | 4 |
| 02 | 4144 | X | 3958 | -0- | -186 | -0- | 186 | 1 | 3771 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4588 | X | 4331 | -0- | -257 | -0- | 211 | 1 | 4119 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4320 | X | 4154 | -0- | -166 | -0- | 200 | 1 | 3953 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4464 | X | 4259 | -0- | -205 | -0- | 212 | 1 | 4043 | 2 | Y | 4 | 10 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4260 | X | 4078 | -0- | -182 | -0- | 211 | 1 | 3866 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4371 | X | 4141 | -0- | -230 | -0- | 216 | 1 | 3924 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4340 | X | 4072 | -0- | -268 | -0- | 208 | 1 | 3864 | 2 | Y | -0- | | | | | 3 |
| 09 | 4140 | X | 3710 | -0- | -430 | -0- | 175 | 1 | 3535 | 2 | Y | -0- | | | | | 3 |
| 10 | 4247 | X | 4094 | -0- | -153 | -0- | 174 | 1 | 3919 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3898 | -0- | -182 | -0- | 167 | 1 | 3730 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3990 | -0- | -164 | -0- | 177 | 1 | 3813 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 49,101 TOTAL CONDENSATE PROD: 11

MITCHELL, JACQUELYN GU 1 WELL #: 1 RRCID -> 231328 COMPL. DATE N/A TOTAL DEPTH 10503 PERF. 9338 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3496 | X | 3496 | -0- | -0- | -0- | 175 | 1 | 3320 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3093 | X | 3093 | -0- | -0- | -0- | 146 | 1 | 2947 | 2 | Y | -0- | | | | | 22 |
| 03 | 3919 | X | 3919 | -0- | -0- | -0- | 191 | 1 | 3728 | 2 | Y | -0- | | | | | 22 |
| 04 | 3541 | X | 3541 | -0- | -0- | -0- | 171 | 1 | 3369 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3835 | X | 3835 | -0- | -0- | -0- | 190 | 1 | 3637 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3657 | X | 3657 | -0- | -0- | -0- | 189 | 1 | 3468 | 2 | Y | -0- | | | | | 30 |
| 07 | 3814 | X | 3814 | -0- | -0- | -0- | 199 | 1 | 3613 | 2 | Y | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3906 | X | 3698 | -0- | -208 | -0- | 189 | 1 | 3509 | 2 | Y | -0- | | | | | 32 |
| 09 | 3720 | X | 2497 | -0- | -1223 | -0- | 118 | 1 | 2378 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3844 | X | 1877 | -0- | -1967 | -0- | 80 | 1 | 1797 | 2 | Y | -0- | | | | | 33 |
| 11 | 3690 | X | 1817 | -0- | -1873 | -0- | 78 | 1 | 1739 | 2 | Y | -0- | | | | | 33 |
| 12 | 3813 | X | 1805 | -0- | -2008 | -0- | 80 | 1 | 1724 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,049 TOTAL CONDENSATE PROD: 13

STRIPLING'S, INC. GU 1 WELL #: 7 RRCID -> 231682 COMPL. DATE 09/12/2007 TOTAL DEPTH 10578 PERF. 9617 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MARIE, FRANKI GU 1 WELL #: 1 RRCID -> 232090 COMPL. DATE N/A TOTAL DEPTH 10080 PERF. 7954 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2915 | -0- | -433 | -0- | 145 | 1 | 2753 | 2 | Y | 15 | | | | | 40 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2633 | -0- | -419 | -0- | 123 | 1 | 2491 | 2 | Y | 17 | 38 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3114 | -0- | -265 | -0- | 151 | 1 | 2948 | 2 | Y | 14 | | | | | 33 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3270 | X | 2693 | -0- | -577 | -0- | 130 | 1 | 2563 | 2 | Y | -0- | 30 | 1 | | | 3 |
| 05 | 3038 | X | 2875 | -0- | -163 | -0- | 142 | 1 | 2711 | 2 | Y | 20 | | | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3310 | X | 3310 | -0- | -0- | -0- | 171 | 1 | 3138 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3100 | X | 3000 | -0- | -100 | -0- | 155 | 1 | 2820 | 2 | Y | 23 | 43 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3100 | X | 3048 | -0- | -52 | -0- | 156 | 1 | 2892 | 2 | Y | -0- | | | | | 4 |
| 09 | 3300 | X | 2899 | -0- | -401 | -0- | 136 | 1 | 2745 | 2 | Y | 16 | | | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3410 | X | 3212 | -0- | -198 | -0- | 137 | 1 | 3072 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2890 | -0- | -410 | -0- | 123 | 1 | 2755 | 2 | Y | 11 | 20 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2893 | -0- | -176 | -0- | 128 | 1 | 2762 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,482 TOTAL CONDENSATE PROD: 123

SITTON GU 1 WELL #: 3 RRCID -> 232179 COMPL. DATE N/A TOTAL DEPTH 10428 PERF. 8266 - 10330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1540 | -0- | -537 | -0- | 77 | 1 | 1457 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1197 | -0- | -623 | -0- | 56 | 1 | 1140 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1150 | -0- | -958 | -0- | 56 | 1 | 1094 | 2 | Y | -0- | | | | | 10 |
| 04 | 1500 | N | 903 | -0- | -597 | -0- | 44 | 1 | 859 | 2 | Y | -0- | | | | | 10 |
| 05 | 1333 | N | 803 | -0- | -530 | -0- | 40 | 1 | 763 | 2 | Y | -0- | | | | | 10 |
| 06 | 1110 | N | 800 | -0- | -310 | -0- | 41 | 1 | 759 | 2 | Y | -0- | | | | | 10 |
| 07 | 930 | N | 770 | -0- | -160 | -0- | 40 | 1 | 730 | 2 | Y | -0- | | | | | 10 |
| 08 | 806 | N | 702 | -0- | -104 | -0- | 36 | 1 | 666 | 2 | Y | -0- | 10 | 1 | | | -0- |
| 09 | 810 | N | 644 | -0- | -166 | -0- | 30 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 10 | 1377 | N | 1377 | -0- | -0- | -0- | 59 | 1 | 1318 | 2 | Y | -0- | | | | | -0- |
| 11 | 2196 | N | 2196 | -0- | -0- | -0- | 94 | 1 | 2102 | 2 | Y | -0- | | | | | -0- |
| *12 | 2106 | N | 2106 | -0- | -0- | -0- | 93 | 1 | 2013 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,188 TOTAL CONDENSATE PROD: 6

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GARRETT GU 1 WELL #: 1 RRCID -> 232394 COMPL. DATE N/A TOTAL DEPTH 10563 PERF. 9255 - 10318

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2712 | -0- | -78 | -0- | 135 | 1 | 2571 | 2 | Y | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2660 | N | 2489 | -0- | -171 | -0- | 117 | 1 | 2366 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2852 | N | 2787 | -0- | -65 | -0- | 135 | 1 | 2645 | 2 | Y | 6 | | | | | 33 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2817 | N | 2817 | -0- | -0- | -0- | 136 | 1 | 2678 | 2 | Y | 3 | | | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3045 | N | 3045 | -0- | -0- | -0- | 151 | 1 | 2887 | 2 | Y | 6 | | | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2700 | N | 2647 | -0- | -53 | -0- | 137 | 1 | 2506 | 2 | Y | 4 | 34 | 1 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2914 | N | 2767 | -0- | -147 | -0- | 144 | 1 | 2620 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2703 | -0- | -335 | -0- | 138 | 1 | 2563 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5021 | X | 5021 | -0- | -0- | -0- | 236 | 1 | 4784 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2117 | -0- | -921 | -0- | 90 | 1 | 2027 | 2 | Y | -0- | | | | | 18 |
| 11 | 2670 | X | 1967 | -0- | -703 | -0- | 84 | 1 | 1883 | 2 | Y | -0- | | | | | 18 |
| 12 | 4743 | X | 1988 | -0- | -2755 | -0- | 88 | 1 | 1893 | 2 | Y | 6 | | | | | 24 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,060 TOTAL CONDENSATE PROD: 41

ROSS, JOHN GU 1 WELL #: 3 RRCID -> 232398 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 8662 - 10475

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3272 | X | 3272 | -0- | -0- | -0- | 163 | 1 | 3109 | 2 | Y | -0- | | | | | 4 |
| 02 | 3108 | X | 2697 | -0- | -411 | -0- | 127 | 1 | 2570 | 2 | Y | -0- | | | | | 4 |
| 03 | 3441 | X | 2960 | -0- | -481 | -0- | 144 | 1 | 2816 | 2 | Y | -0- | | | | | 4 |
| 04 | 3240 | X | 3132 | -0- | -108 | -0- | 151 | 1 | 2981 | 2 | Y | -0- | | | | | 4 |
| 05 | 3439 | X | 3439 | -0- | -0- | -0- | 171 | 1 | 3268 | 2 | Y | -0- | | | | | 4 |
| 06 | 3395 | X | 3395 | -0- | -0- | -0- | 176 | 1 | 3219 | 2 | Y | -0- | | | | | 4 |
| 07 | 3385 | X | 3385 | -0- | -0- | -0- | 176 | 1 | 3209 | 2 | Y | -0- | | | | | 4 |
| 08 | 3441 | X | 3433 | -0- | -8 | -0- | 175 | 1 | 3258 | 2 | Y | -0- | | | | | 4 |
| 09 | 3390 | X | 2888 | -0- | -502 | -0- | 136 | 1 | 2752 | 2 | Y | -0- | | | | | 4 |
| 10 | 3503 | X | 3423 | -0- | -80 | -0- | 146 | 1 | 3277 | 2 | Y | -0- | | | | | 4 |
| 11 | 3390 | X | 3185 | -0- | -205 | -0- | 136 | 1 | 3049 | 2 | Y | -0- | | | | | 4 |
| 12 | 3441 | X | 3282 | -0- | -159 | -0- | 145 | 1 | 3137 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 38,491 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 17 RRCID -> 232402 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 9448 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1063 | -0- | -146 | -0- | 53 | 1 | 1004 | 2 | Y | 5 | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | |
| 02 | 1064 | N | 847 | -0- | -217 | -0- | 40 | 1 | 807 | 2 | Y | -0- | | | 12 |
| 03 | 1178 | N | 1087 | -0- | -91 | -0- | 53 | 1 | 1030 | 2 | Y | 4 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | |
| 04 | 1020 | N | 651 | -0- | -369 | -0- | 31 | 1 | 619 | 2 | Y | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | 17 |
| 06 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | Y | -0- | | | 17 |
| 07 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | 17 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 17 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 17 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 17 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 17 |
| 12 | T. A. | | 75 | -0- | 75 | 75 | 3 | 1 | 72 | 2 | Y | -0- | | | 17 |

TOTAL GAS PROD: 3,723 TOTAL CONDENSATE PROD: 10

DOUGLASS GU 6 WELL #: 12 RRCID -> 232625 COMPL. DATE N/A TOTAL DEPTH 10645 PERF. 9462 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 854 | -0- | -45 | -0- | 42 | 1 | 805 | 2 | Y | 6 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | |
| 02 | 840 | X | 688 | -0- | -152 | -0- | 32 | 1 | 656 | 2 | Y | -0- | | | 10 |
| 03 | 930 | X | 823 | -0- | -107 | -0- | 40 | 1 | 783 | 2 | Y | -0- | | | 10 |
| 04 | 900 | X | 370 | -0- | -530 | -0- | 18 | 1 | 352 | 2 | Y | -0- | | | 10 |
| 05 | 899 | X | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | 10 |
| 06 | 840 | X | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | 10 |
| 07 | 837 | X | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | 10 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 10 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 10 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 10 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 10 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 10 |

TOTAL GAS PROD: 2,735 TOTAL CONDENSATE PROD: 6

MOLLIE MELINDA GU 1 WELL #: 4 RRCID -> 232680 COMPL. DATE N/A TOTAL DEPTH 10427 PERF. 9438 - 10287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1147 | -0- | -0- | -0- | 57 | 1 | 1089 | 2 | Y | 1 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 1094 | N | 1094 | -0- | -0- | -0- | 51 | 1 | 1042 | 2 | Y | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 1228 | N | 1228 | -0- | -0- | -0- | 60 | 1 | 1168 | 2 | Y | -0- | | | 25 |
| 04 | 1160 | N | 1160 | -0- | -0- | -0- | 56 | 1 | 1104 | 2 | Y | -0- | | | 25 |
| 05 | 1209 | N | 1187 | -0- | -22 | -0- | 58 | 1 | 1117 | 2 | Y | 11 | | | 36 |
| | | | | | | | 12 | 9 | | | | | | | |
| 06 | 1200 | N | 1100 | -0- | -100 | -0- | 57 | 1 | 1042 | 2 | Y | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | |
| 07 | 1209 | N | 1111 | -0- | -98 | -0- | 58 | 1 | 1053 | 2 | Y | -0- | | | 37 |
| 08 | 1178 | N | 1133 | -0- | -45 | -0- | 58 | 1 | 1074 | 2 | Y | 1 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | |
| 09 | 1110 | N | 1042 | -0- | -68 | -0- | 49 | 1 | 993 | 2 | Y | -0- | | | 38 |
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 48 | 1 | 1085 | 2 | Y | -0- | | | 38 |
| 11 | 1110 | N | 1077 | -0- | -33 | -0- | 46 | 1 | 1031 | 2 | Y | -0- | | | 38 |
| *12 | 1120 | N | 1120 | -0- | -0- | -0- | 50 | 1 | 1069 | 2 | Y | 1 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | |

TOTAL GAS PROD: 13,532 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 7 RRCID -> 232762 COMPL. DATE N/A TOTAL DEPTH 10714 PERF. 9410 - 10597

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2477 | -0- | -65 | -0- | 124 | 1 | 2350 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2179 | N | 2179 | -0- | -0- | -0- | 102 | 1 | 2074 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2358 | N | 2358 | -0- | -0- | -0- | 115 | 1 | 2241 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2335 | N | 2335 | -0- | -0- | -0- | 113 | 1 | 2220 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2384 | N | 2384 | -0- | -0- | -0- | 118 | 1 | 2264 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2291 | N | 2291 | -0- | -0- | -0- | 118 | 1 | 2170 | 2 | Y | 3 | 14 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2212 | N | 2212 | -0- | -0- | -0- | 115 | 1 | 2096 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2387 | N | 1935 | -0- | -452 | -0- | 99 | 1 | 1834 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2280 | N | 1933 | -0- | -347 | -0- | 91 | 1 | 1841 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2487 | N | 2487 | -0- | -0- | -0- | 106 | 1 | 2374 | 2 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2262 | N | 2262 | -0- | -0- | -0- | 96 | 1 | 2157 | 2 | Y | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1862 | -0- | -184 | -0- | 83 | 1 | 1779 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 26,715 TOTAL CONDENSATE PROD: 33

GWENDOLYN GU 1 WELL #: 2 RRCID -> 232832 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9430 - 10246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4424 | -0- | -226 | -0- | 221 | 1 | 4203 | 2 | Y | -0- | | | | | 2 |
| 02 | 4144 | X | 3947 | -0- | -197 | -0- | 186 | 1 | 3761 | 2 | Y | -0- | | | | | 2 |
| 03 | 4588 | X | 4304 | -0- | -284 | -0- | 209 | 1 | 4095 | 2 | Y | -0- | | | | | 2 |
| 04 | 4410 | X | 4126 | -0- | -284 | -0- | 199 | 1 | 3918 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 4495 | X | 4238 | -0- | -257 | -0- | 211 | 1 | 4026 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4290 | X | 4038 | -0- | -252 | -0- | 209 | 1 | 3829 | 2 | Y | -0- | | | | | 11 |
| 07 | 4371 | X | 4108 | -0- | -263 | -0- | 214 | 1 | 3894 | 2 | Y | -0- | | | | | 11 |
| 08 | 4309 | X | 4059 | -0- | -250 | -0- | 207 | 1 | 3852 | 2 | Y | -0- | | | | | 11 |
| 09 | 4140 | X | 3653 | -0- | -487 | -0- | 172 | 1 | 3481 | 2 | Y | -0- | | | | | 11 |
| 10 | 4247 | X | 3857 | -0- | -390 | -0- | 164 | 1 | 3693 | 2 | Y | -0- | | | | | 11 |
| 11 | 4050 | X | 3697 | -0- | -353 | -0- | 158 | 1 | 3539 | 2 | Y | -0- | | | | | 11 |
| 12 | 4123 | X | 3562 | -0- | -561 | -0- | 158 | 1 | 3404 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 48,013 TOTAL CONDENSATE PROD: 9

CALEB GU 1 WELL #: 1 RRCID -> 232909 COMPL. DATE 09/03/2007 TOTAL DEPTH 10138 PERF. 8902 - 10018

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-LOCK GU 1 WELL #: 1 RRCID -> 232979 COMPL. DATE N/A TOTAL DEPTH 10112 PERF. 8670 - 10027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2332 | X | 2332 | -0- | -0- | -0- | 116 | 1 | 2204 | 2 | Y | 11 | | | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1400 | X | 1299 | -0- | -101 | -0- | 61 | 1 | 1238 | 2 | Y | -0- | | | | | 15 |
| 03 | 2046 | X | 1398 | -0- | -648 | -0- | 68 | 1 | 1321 | 2 | Y | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2250 | X | 1371 | -0- | -879 | -0- | 66 | 1 | 1304 | 2 | Y | 1 | 20 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2325 | X | 1439 | -0- | -886 | -0- | 72 | 1 | 1367 | 2 | Y | -0- | | | | | 4 |
| 06 | 2250 | X | 1539 | -0- | -711 | -0- | 80 | 1 | 1459 | 2 | Y | -0- | | | | | 4 |
| 07 | 1426 | X | 1366 | -0- | -60 | -0- | 70 | 1 | 1279 | 2 | Y | 15 | | | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1435 | N | 1435 | -0- | -0- | -0- | 73 | 1 | 1361 | 2 | Y | 1 | 16 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1156 | -0- | -374 | -0- | 54 | 1 | 1102 | 2 | Y | -0- | | | | | 4 |
| 10 | 1492 | N | 1492 | -0- | -0- | -0- | 64 | 1 | 1428 | 2 | Y | -0- | | | | | 4 |
| 11 | 1380 | N | 1313 | -0- | -67 | -0- | 56 | 1 | 1257 | 2 | Y | -0- | | | | | 4 |
| *12 | 1484 | N | 1484 | -0- | -0- | -0- | 66 | 1 | 1418 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 17,624 TOTAL CONDENSATE PROD: 36

BLACK STONE-PRUITT GU 1 WELL #: 1 RRCID -> 233114 COMPL. DATE 12/05/2007 TOTAL DEPTH 10140 PERF. 8870 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST A WELL #: 53 RRCID -> 233115 COMPL. DATE N/A TOTAL DEPTH 10665 PERF. 9276 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 4546 | -0- | -786 | -0- | | 227 | 1 | 4318 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4704 | X | 4030 | -0- | -674 | -0- | | 190 | 1 | 3840 | 2 | Y | -0- | | | | | 12 |
| 03 | 5208 | X | 4541 | -0- | -667 | -0- | | 219 | 1 | 4276 | 2 | Y | 42 | 40 | 1 | | | 14 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 4740 | X | 4343 | -0- | -397 | -0- | | 210 | 1 | 4133 | 2 | Y | -0- | | | | | 14 |
| 05 | 4557 | X | 4424 | -0- | -133 | -0- | | 220 | 1 | 4204 | 2 | Y | -0- | | | | | 14 |
| 06 | 4410 | X | 4141 | -0- | -269 | -0- | | 214 | 1 | 3927 | 2 | Y | -0- | | | | | 14 |
| 07 | 4559 | X | 4559 | -0- | -0- | -0- | | 237 | 1 | 4321 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4997 | X | 4997 | -0- | -0- | -0- | | 255 | 1 | 4740 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4350 | X | 3567 | -0- | -783 | -0- | | 168 | 1 | 3399 | 2 | Y | -0- | | | | | 17 |
| 10 | 4557 | X | 1615 | -0- | -2942 | -0- | | 69 | 1 | 1546 | 2 | Y | -0- | | | | | 17 |
| 11 | 4830 | X | 1407 | -0- | -3423 | -0- | | 60 | 1 | 1347 | 2 | Y | -0- | | | | | 17 |
| 12 | 4991 | X | 1335 | -0- | -3656 | -0- | | 59 | 1 | 1276 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 43,505 TOTAL CONDENSATE PROD: 46

MIDDLEBROOK, H.G.T. GU 1 WELL #: 4 RRCID -> 233116 COMPL. DATE N/A TOTAL DEPTH 10372 PERF. 9236 - 10237

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3277 | -0- | -567 | -0- | | 164 | 1 | 3113 | 2 | Y | -0- | | | | | 3 |
| 02 | 3444 | X | 2971 | -0- | -473 | -0- | | 140 | 1 | 2831 | 2 | Y | -0- | | | | | 3 |
| 03 | 3813 | X | 3395 | -0- | -418 | -0- | | 165 | 1 | 3230 | 2 | Y | -0- | | | | | 3 |
| 04 | 3180 | X | 2359 | -0- | -821 | -0- | | 114 | 1 | 2245 | 2 | Y | -0- | | | | | 3 |
| 05 | 3286 | X | 3169 | -0- | -117 | -0- | | 158 | 1 | 3011 | 2 | Y | -0- | | | | | 3 |
| 06 | 3398 | X | 3398 | -0- | -0- | -0- | | 176 | 1 | 3222 | 2 | Y | -0- | | | | | 3 |
| 07 | 3410 | X | 3293 | -0- | -117 | -0- | | 171 | 1 | 3114 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3410 | X | 3407 | -0- | -3 | -0- | | 174 | 1 | 3233 | 2 | Y | -0- | | | | | 10 |
| 09 | 3390 | X | 1817 | -0- | -1573 | -0- | | 86 | 1 | 1731 | 2 | Y | -0- | | | | | 10 |
| 10 | 3503 | X | 2231 | -0- | -1272 | -0- | | 95 | 1 | 2136 | 2 | Y | -0- | | | | | 10 |
| 11 | 4244 | X | 4244 | -0- | -0- | -0- | | 182 | 1 | 4062 | 2 | Y | -0- | | | | | 10 |
| *12 | 3521 | X | 3521 | -0- | -0- | -0- | | 156 | 1 | 3363 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,082 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 5 RRCID -> 233120 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9182 - 10201

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2680 | N | 2680 | -0- | -0- | -0- | 134 | 1 | 2542 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2234 | N | 2234 | -0- | -0- | -0- | 105 | 1 | 2129 | 2 | Y | -0- | 8 | 1 | | | 3 |
| 03 | 2586 | N | 2586 | -0- | -0- | -0- | 125 | 1 | 2449 | 2 | Y | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2422 | N | 2422 | -0- | -0- | -0- | 117 | 1 | 2305 | 2 | Y | -0- | 13 | 1 | | | 1 |
| 05 | 2340 | N | 2340 | -0- | -0- | -0- | 116 | 1 | 2224 | 2 | Y | -0- | | | | | 1 |
| 06 | 2079 | N | 2079 | -0- | -0- | -0- | 108 | 1 | 1971 | 2 | Y | -0- | | | | | 1 |
| 07 | 2459 | N | 2459 | -0- | -0- | -0- | 127 | 1 | 2318 | 2 | Y | 13 | | | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2389 | N | 2389 | -0- | -0- | -0- | 122 | 1 | 2267 | 2 | Y | -0- | | | | | 14 |
| 09 | 2108 | N | 2108 | -0- | -0- | -0- | 99 | 1 | 2009 | 2 | Y | -0- | | | | | 14 |
| 10 | 2449 | N | 2067 | -0- | -382 | -0- | 88 | 1 | 1978 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2310 | N | 1692 | -0- | -618 | -0- | 72 | 1 | 1614 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2232 | N | 2180 | -0- | -52 | -0- | 96 | 1 | 2073 | 2 | Y | 10 | 26 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,236 TOTAL CONDENSATE PROD: 44

ROSS, JOHN GU 1 WELL #: 4 RRCID -> 233150 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 8399 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2908 | -0- | -285 | -0- | 145 | 1 | 2762 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2748 | X | 2748 | -0- | -0- | -0- | 129 | 1 | 2616 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2491 | X | 2491 | -0- | -0- | -0- | 121 | 1 | 2370 | 2 | Y | -0- | | | | | 11 |
| 04 | 2304 | X | 2304 | -0- | -0- | -0- | 111 | 1 | 2193 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 05 | 2886 | N | 2886 | -0- | -0- | -0- | 143 | 1 | 2739 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2994 | N | 2994 | -0- | -0- | -0- | 155 | 1 | 2839 | 2 | Y | -0- | | | | | 5 |
| 07 | 2993 | N | 2993 | -0- | -0- | -0- | 156 | 1 | 2837 | 2 | Y | -0- | | | | | 5 |
| 08 | 2920 | X | 2920 | -0- | -0- | -0- | 149 | 1 | 2771 | 2 | Y | -0- | | | | | 5 |
| 09 | 6031 | X | 6031 | -0- | -0- | -0- | 284 | 1 | 5747 | 2 | Y | -0- | | | | | 5 |
| 10 | 3100 | X | 1093 | -0- | -2007 | -0- | 47 | 1 | 1046 | 2 | Y | -0- | | | | | 5 |
| 11 | 3000 | X | 706 | -0- | -2294 | -0- | 30 | 1 | 676 | 2 | Y | -0- | | | | | 5 |
| 12 | 3007 | X | 579 | -0- | -2428 | -0- | 26 | 1 | 553 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 30,653 TOTAL CONDENSATE PROD: 8

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JENNY BETH GU 1 WELL #: 2 RRCID -> 233540 COMPL. DATE N/A TOTAL DEPTH 10469 PERF. 9196 - 10352

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1357 | -0- | -1061 | -0- | 67 | 1 | 1271 | 2 | Y | 17 | | | | | 25 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1820 | X | 312 | -0- | -1508 | -0- | 15 | 1 | 297 | 2 | Y | -0- | 21 | 1 | | | 4 |
| 03 | 2325 | X | 715 | -0- | -1610 | -0- | 35 | 1 | 679 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1320 | N | 566 | -0- | -754 | -0- | 27 | 1 | 539 | 2 | Y | -0- | | | | | 5 |
| 05 | 476 | N | 476 | -0- | -0- | -0- | 24 | 1 | 451 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 448 | -0- | -242 | -0- | 23 | 1 | 425 | 2 | Y | -0- | | | | | 6 |
| 07 | 589 | N | 503 | -0- | -86 | -0- | 26 | 1 | 476 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 494 | N | 494 | -0- | -0- | -0- | 25 | 1 | 468 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 450 | N | 437 | -0- | -13 | -0- | 21 | 1 | 416 | 2 | Y | -0- | | | | | 8 |
| 10 | 496 | N | 398 | -0- | -98 | -0- | 17 | 1 | 381 | 2 | Y | -0- | | | | | 8 |
| 11 | 480 | N | 391 | -0- | -89 | -0- | 17 | 1 | 374 | 2 | Y | -0- | | | | | 8 |
| 12 | 465 | N | 398 | -0- | -67 | -0- | 18 | 1 | 380 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 6,495 TOTAL CONDENSATE PROD: 21

RITA RAE GU 1 WELL #: 3 RRCID -> 233648 COMPL. DATE N/A TOTAL DEPTH 10670 PERF. 9540 - 10530

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5672 | -0- | -218 | -0- | 283 | 1 | 5389 | 2 | Y | -0- | | | | | 5 |
| 02 | 5236 | X | 4974 | -0- | -262 | -0- | 234 | 1 | 4740 | 2 | Y | -0- | | | | | 5 |
| 03 | 5797 | X | 5502 | -0- | -295 | -0- | 268 | 1 | 5233 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 5610 | X | 5211 | -0- | -399 | -0- | 251 | 1 | 4959 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5735 | X | 5463 | -0- | -272 | -0- | 272 | 1 | 5191 | 2 | Y | -0- | | | | | 7 |
| 06 | 5490 | X | 5105 | -0- | -385 | -0- | 264 | 1 | 4838 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 5518 | X | 5171 | -0- | -347 | -0- | 269 | 1 | 4902 | 2 | Y | -0- | | | | | 10 |
| 08 | 5487 | X | 5092 | -0- | -395 | -0- | 260 | 1 | 4832 | 2 | Y | -0- | | | | | 10 |
| 09 | 5280 | X | 4642 | -0- | -638 | -0- | 219 | 1 | 4423 | 2 | Y | -0- | | | | | 10 |
| 10 | 5456 | X | 5120 | -0- | -336 | -0- | 218 | 1 | 4901 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5100 | X | 4865 | -0- | -235 | -0- | 208 | 1 | 4654 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5177 | X | 5017 | -0- | -160 | -0- | 222 | 1 | 4788 | 2 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,834 TOTAL CONDENSATE PROD: 15

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 2 RRCID -> 233731 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9156 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4785 | X | 4785 | -0- | -0- | -0- | 239 | 1 | 4545 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2986 | X | 2986 | -0- | -0- | -0- | 141 | 1 | 2843 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3069 | X | 3069 | -0- | -0- | -0- | 149 | 1 | 2920 | 2 | Y | -0- | | | | | 10 |
| 04 | 4027 | X | 4027 | -0- | -0- | -0- | 194 | 1 | 3833 | 2 | Y | -0- | 9 | 1 | | | 1 |
| 05 | 3818 | X | 3818 | -0- | -0- | -0- | 190 | 1 | 3624 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2760 | X | 1893 | -0- | -867 | -0- | 98 | 1 | 1795 | 2 | Y | -0- | | | | | 5 |
| 07 | 5245 | X | 5245 | -0- | -0- | -0- | 273 | 1 | 4972 | 2 | Y | -0- | | | | | 5 |
| 08 | 4653 | X | 4653 | -0- | -0- | -0- | 238 | 1 | 4415 | 2 | Y | -0- | | | | | 5 |
| 09 | 6657 | X | 6657 | -0- | -0- | -0- | 313 | 1 | 6344 | 2 | Y | -0- | | | | | 5 |
| 10 | 5239 | X | 747 | -0- | -4492 | -0- | 32 | 1 | 715 | 2 | Y | -0- | | | | | 5 |
| 11 | 5070 | X | 799 | -0- | -4271 | -0- | 34 | 1 | 765 | 2 | Y | -0- | | | | | 5 |
| 12 | 5239 | X | 1076 | -0- | -4163 | -0- | 48 | 1 | 1027 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,755 TOTAL CONDENSATE PROD: 8

SITTON GU 1 WELL #: 5 RRCID -> 234165 COMPL. DATE N/A TOTAL DEPTH 10295 PERF. 8936 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2588 | -0- | -171 | -0- | 129 | 1 | 2452 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2492 | N | 2477 | -0- | -15 | -0- | 117 | 1 | 2360 | 2 | Y | -0- | | | | | 10 |
| 03 | 2722 | N | 2722 | -0- | -0- | -0- | 132 | 1 | 2589 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2559 | N | 2559 | -0- | -0- | -0- | 123 | 1 | 2435 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2728 | N | 2622 | -0- | -106 | -0- | 130 | 1 | 2491 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2640 | N | 2374 | -0- | -266 | -0- | 123 | 1 | 2251 | 2 | Y | -0- | | | | | 13 |
| 07 | 2635 | N | 2342 | -0- | -293 | -0- | 122 | 1 | 2220 | 2 | Y | -0- | | | | | 13 |
| 08 | 2635 | N | 2558 | -0- | -77 | -0- | 130 | 1 | 2421 | 2 | Y | 6 | 16 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2355 | -0- | -15 | -0- | 111 | 1 | 2243 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2458 | N | 2458 | -0- | -0- | -0- | 105 | 1 | 2353 | 2 | Y | -0- | | | | | 4 |
| 11 | 2490 | N | 2478 | -0- | -12 | -0- | 106 | 1 | 2372 | 2 | Y | -0- | | | | | 4 |
| *12 | 2625 | N | 2625 | -0- | -0- | -0- | 116 | 1 | 2509 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 30,158 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
CINDY SUE GU 1 WELL #: 4 RRCID -> 234315 COMPL. DATE N/A TOTAL DEPTH 10443 PERF. 9447 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3472 | -0- | -0- | -0- | 173 | 1 | 3299 | 2 | Y | -0- | | | | | 3 |
| 02 | 3192 | X | 3017 | -0- | -175 | -0- | 142 | 1 | 2875 | 2 | Y | -0- | | | | | 3 |
| 03 | 3534 | X | 3288 | -0- | -246 | -0- | 160 | 1 | 3128 | 2 | Y | -0- | | | | | 3 |
| 04 | 3420 | X | 2078 | -0- | -1342 | -0- | 100 | 1 | 1978 | 2 | Y | -0- | | | | | 3 |
| 05 | 3472 | X | 3404 | -0- | -68 | -0- | 169 | 1 | 3235 | 2 | Y | -0- | | | | | 3 |
| 06 | 3360 | X | 3294 | -0- | -66 | -0- | 170 | 1 | 3124 | 2 | Y | -0- | | | | | 3 |
| 07 | 3348 | X | 3201 | -0- | -147 | -0- | 166 | 1 | 3027 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3410 | X | 3141 | -0- | -269 | -0- | 160 | 1 | 2981 | 2 | Y | -0- | | | | | 10 |
| 09 | 3300 | X | 2660 | -0- | -640 | -0- | 125 | 1 | 2535 | 2 | Y | -0- | | | | | 10 |
| 10 | 3410 | X | 3126 | -0- | -284 | -0- | 133 | 1 | 2993 | 2 | Y | -0- | | | | | 10 |
| 11 | 3300 | X | 3105 | -0- | -195 | -0- | 133 | 1 | 2972 | 2 | Y | -0- | | | | | 10 |
| 12 | 3193 | X | 3136 | -0- | -57 | -0- | 139 | 1 | 2995 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,922 TOTAL CONDENSATE PROD: 9

GWENDOLYN GU 1 WELL #: 6 RRCID -> 234316 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9320 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3394 | -0- | -109 | -0- | 169 | 1 | 3224 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2968 | -0- | -196 | -0- | 140 | 1 | 2825 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3228 | -0- | -275 | -0- | 157 | 1 | 3071 | 2 | Y | -0- | | | | | 11 |
| 04 | 3360 | X | 3080 | -0- | -280 | -0- | 149 | 1 | 2931 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 05 | 3472 | X | 3114 | -0- | -358 | -0- | 155 | 1 | 2955 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3270 | X | 2925 | -0- | -345 | -0- | 151 | 1 | 2774 | 2 | Y | -0- | | | | | 5 |
| 07 | 3286 | X | 2958 | -0- | -328 | -0- | 154 | 1 | 2804 | 2 | Y | -0- | | | | | 5 |
| 08 | 3224 | X | 2991 | -0- | -233 | -0- | 153 | 1 | 2838 | 2 | Y | -0- | | | | | 5 |
| 09 | 3090 | X | 2641 | -0- | -449 | -0- | 124 | 1 | 2517 | 2 | Y | -0- | | | | | 5 |
| 10 | 3100 | X | 2676 | -0- | -424 | -0- | 114 | 1 | 2562 | 2 | Y | -0- | | | | | 5 |
| 11 | 2940 | X | 2711 | -0- | -229 | -0- | 116 | 1 | 2595 | 2 | Y | -0- | | | | | 5 |
| 12 | 2976 | X | 2805 | -0- | -171 | -0- | 124 | 1 | 2678 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,491 TOTAL CONDENSATE PROD: 11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LOLA D GU 1 WELL #: 1 RRCID -> 234334 COMPL. DATE N/A TOTAL DEPTH 10350 PERF. 9151 - 10267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1923 | -0- | -30 | -0- | 95 | 1 | 1808 | 2 | Y | 18 | | | | | 31 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1873 | N | 1873 | -0- | -0- | -0- | 88 | 1 | 1777 | 2 | Y | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2029 | N | 2029 | -0- | -0- | -0- | 98 | 1 | 1924 | 2 | Y | 6 | 36 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1832 | N | 1832 | -0- | -0- | -0- | 88 | 1 | 1726 | 2 | Y | 16 | 16 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1951 | N | 1951 | -0- | -0- | -0- | 97 | 1 | 1848 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2006 | N | 2006 | -0- | -0- | -0- | 104 | 1 | 1898 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2027 | N | 2027 | -0- | -0- | -0- | 105 | 1 | 1902 | 2 | Y | 18 | 33 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2015 | X | 1951 | -0- | -64 | -0- | 99 | 1 | 1846 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2010 | X | 1806 | -0- | -204 | -0- | 85 | 1 | 1714 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2077 | X | 1934 | -0- | -143 | -0- | 82 | 1 | 1846 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2021 | X | 2021 | -0- | -0- | -0- | 86 | 1 | 1929 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2116 | X | 2116 | -0- | -0- | -0- | 93 | 1 | 2003 | 2 | Y | 18 | 38 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,469 TOTAL CONDENSATE PROD: 113

SITTON GU 1 WELL #: 6 RRCID -> 234429 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9100 - 10282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3311 | -0- | -68 | -0- | 165 | 1 | 3139 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2973 | -0- | -51 | -0- | 140 | 1 | 2833 | 2 | Y | -0- | | | | | 10 |
| 03 | 3379 | X | 3241 | -0- | -138 | -0- | 158 | 1 | 3082 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3270 | X | 3074 | -0- | -196 | -0- | 148 | 1 | 2925 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3379 | X | 3142 | -0- | -237 | -0- | 156 | 1 | 2985 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3210 | X | 2984 | -0- | -226 | -0- | 154 | 1 | 2830 | 2 | Y | -0- | | | | | 13 |
| 07 | 3286 | X | 3039 | -0- | -247 | -0- | 158 | 1 | 2881 | 2 | Y | -0- | | | | | 13 |
| 08 | 3255 | X | 3035 | -0- | -220 | -0- | 155 | 1 | 2873 | 2 | Y | 6 | 16 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2770 | -0- | -290 | -0- | 130 | 1 | 2639 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3131 | X | 3028 | -0- | -103 | -0- | 129 | 1 | 2899 | 2 | Y | -0- | | | | | 4 |
| 11 | 3000 | X | 2969 | -0- | -31 | -0- | 127 | 1 | 2842 | 2 | Y | -0- | | | | | 4 |
| *12 | 3082 | X | 3082 | -0- | -0- | -0- | 137 | 1 | 2945 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 36,648 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GWENDOLYN GU 1 WELL #: 4 RRCID -> 234674 COMPL. DATE N/A TOTAL DEPTH 10385 PERF. 9428 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4236 | -0- | -414 | -0- | 212 | 1 | 4024 | 2 | Y | -0- | | | 2 |
| 02 | 4032 | X | 3891 | -0- | -141 | -0- | 183 | 1 | 3708 | 2 | Y | -0- | | | 2 |
| 03 | 4464 | X | 4273 | -0- | -191 | -0- | 208 | 1 | 4065 | 2 | Y | -0- | | | 2 |
| 04 | 4320 | X | 3818 | -0- | -502 | -0- | 184 | 1 | 3625 | 2 | Y | 8 | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | |
| 05 | 4433 | X | 4027 | -0- | -406 | -0- | 200 | 1 | 3827 | 2 | Y | -0- | | | 10 |
| 06 | 4170 | X | 3645 | -0- | -525 | -0- | 189 | 1 | 3456 | 2 | Y | -0- | | | 10 |
| 07 | 4309 | X | 3671 | -0- | -638 | -0- | 191 | 1 | 3480 | 2 | Y | -0- | | | 10 |
| 08 | 4278 | X | 3716 | -0- | -562 | -0- | 190 | 1 | 3526 | 2 | Y | -0- | | | 10 |
| 09 | 3900 | X | 3423 | -0- | -477 | -0- | 161 | 1 | 3262 | 2 | Y | -0- | | | 10 |
| 10 | 4030 | X | 4011 | -0- | -19 | -0- | 171 | 1 | 3840 | 2 | Y | -0- | | | 10 |
| 11 | 3947 | X | 3947 | -0- | -0- | -0- | 169 | 1 | 3777 | 2 | Y | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | |
| *12 | 3937 | X | 3937 | -0- | -0- | -0- | 174 | 1 | 3763 | 2 | Y | -0- | | | 11 |

TOTAL GAS PROD: 46,595 TOTAL CONDENSATE PROD: 9

RITA RAE GU 1 WELL #: 6 RRCID -> 234676 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9501 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3333 | -0- | -139 | -0- | 166 | 1 | 3167 | 2 | Y | -0- | | | 5 |
| 02 | 3108 | X | 3011 | -0- | -97 | -0- | 142 | 1 | 2868 | 2 | Y | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 3441 | X | 3289 | -0- | -152 | -0- | 160 | 1 | 3129 | 2 | Y | -0- | | | 6 |
| 04 | 3330 | X | 3073 | -0- | -257 | -0- | 148 | 1 | 2924 | 2 | Y | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 3410 | X | 3212 | -0- | -198 | -0- | 160 | 1 | 3051 | 2 | Y | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | |
| 06 | 3240 | X | 2851 | -0- | -389 | -0- | 147 | 1 | 2702 | 2 | Y | 2 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | |
| 07 | 3348 | X | 2875 | -0- | -473 | -0- | 150 | 1 | 2725 | 2 | Y | -0- | | | 10 |
| 08 | 3286 | X | 2828 | -0- | -458 | -0- | 144 | 1 | 2684 | 2 | Y | -0- | | | 10 |
| 09 | 3120 | X | 2584 | -0- | -536 | -0- | 122 | 1 | 2461 | 2 | Y | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 3224 | X | 2862 | -0- | -362 | -0- | 122 | 1 | 2740 | 2 | Y | -0- | | | 11 |
| 11 | 2850 | X | 2727 | -0- | -123 | -0- | 117 | 1 | 2607 | 2 | Y | 3 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | |
| 12 | 2883 | X | 2784 | -0- | -99 | -0- | 123 | 1 | 2654 | 2 | Y | 6 | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | |

TOTAL GAS PROD: 35,429 TOTAL CONDENSATE PROD: 15

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RITA RAE GU 1 WELL #: 5 RRCID -> 234677 COMPL. DATE N/A TOTAL DEPTH 10565 PERF. 9475 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 5397 | -0- | -245 | -0- | 270 | 1 | 5127 | 2 | Y | -0- | | | | | 5 |
| 02 | 5012 | X | 4812 | -0- | -200 | -0- | 227 | 1 | 4584 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5549 | X | 5198 | -0- | -351 | -0- | 253 | 1 | 4945 | 2 | Y | -0- | | | | | 6 |
| 04 | 5340 | X | 4997 | -0- | -343 | -0- | 241 | 1 | 4755 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5456 | X | 5166 | -0- | -290 | -0- | 257 | 1 | 4908 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 5220 | X | 4980 | -0- | -240 | -0- | 258 | 1 | 4720 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 5332 | X | 5034 | -0- | -298 | -0- | 262 | 1 | 4772 | 2 | Y | -0- | | | | | 10 |
| 08 | 5208 | X | 4969 | -0- | -239 | -0- | 254 | 1 | 4715 | 2 | Y | -0- | | | | | 10 |
| 09 | 5010 | X | 4520 | -0- | -490 | -0- | 213 | 1 | 4306 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5177 | X | 4982 | -0- | -195 | -0- | 212 | 1 | 4770 | 2 | Y | -0- | | | | | 11 |
| 11 | 4980 | X | 4704 | -0- | -276 | -0- | 201 | 1 | 4499 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5022 | X | 4845 | -0- | -177 | -0- | 214 | 1 | 4624 | 2 | Y | 6 | | | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,604 TOTAL CONDENSATE PROD: 16

DOUGLASS GU 3 WELL #: 9 RRCID -> 234726 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 9326 - 10125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4200 | -0- | -295 | -0- | 210 | 1 | 3988 | 2 | Y | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3758 | -0- | -218 | -0- | 177 | 1 | 3578 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4402 | X | 4092 | -0- | -310 | -0- | 199 | 1 | 3893 | 2 | Y | -0- | | | | | 32 |
| 04 | 4200 | X | 3882 | -0- | -318 | -0- | 187 | 1 | 3695 | 2 | Y | -0- | | | | | 32 |
| 05 | 4247 | X | 4023 | -0- | -224 | -0- | 200 | 1 | 3822 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4050 | X | 3863 | -0- | -187 | -0- | 200 | 1 | 3662 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4154 | X | 3914 | -0- | -240 | -0- | 203 | 1 | 3699 | 2 | Y | 11 | 14 | 1 | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4092 | X | 3739 | -0- | -353 | -0- | 191 | 1 | 3547 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3900 | X | 3531 | -0- | -369 | -0- | 166 | 1 | 3365 | 2 | Y | -0- | | | | | 32 |
| 10 | 4030 | X | 3890 | -0- | -140 | -0- | 166 | 1 | 3724 | 2 | Y | -0- | | | | | 32 |
| 11 | 3870 | X | 3674 | -0- | -196 | -0- | 157 | 1 | 3517 | 2 | Y | -0- | | | | | 32 |
| 12 | 3906 | X | 3726 | -0- | -180 | -0- | 165 | 1 | 3561 | 2 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 46,292 TOTAL CONDENSATE PROD: 19

FRANK, R. H. GU 1 WELL #: 5 RRCID -> 234891 COMPL. DATE 02/15/2008 TOTAL DEPTH 10668 PERF. 9418 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE WELL #: 6 RRCID -> 234892 COMPL. DATE N/A TOTAL DEPTH 10590 PERF. 9152 - 10365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 5322 | -0- | -103 | -0- | 266 | 1 | 5053 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4900 | X | 4768 | -0- | -132 | -0- | 224 | 1 | 4540 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 5425 | X | 5267 | -0- | -158 | -0- | 256 | 1 | 5005 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 5250 | X | 5042 | -0- | -208 | -0- | 243 | 1 | 4792 | 2 | Y | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 5425 | X | 4835 | -0- | -590 | -0- | 239 | 1 | 4575 | 2 | Y | 19 | 30 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 5160 | X | 4336 | -0- | -824 | -0- | 224 | 1 | 4105 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 5270 | X | 5143 | -0- | -127 | -0- | 268 | 1 | 4874 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 5270 | X | 5155 | -0- | -115 | -0- | 263 | 1 | 4890 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5040 | X | 4669 | -0- | -371 | -0- | 220 | 1 | 4449 | 2 | Y | -0- | | | | | 20 |
| 10 | 5146 | X | 5051 | -0- | -95 | -0- | 215 | 1 | 4835 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4980 | X | 4738 | -0- | -242 | -0- | 203 | 1 | 4535 | 2 | Y | -0- | | | | | 21 |
| 12 | 5146 | X | 4012 | -0- | -1134 | -0- | 178 | 1 | 3833 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,338 TOTAL CONDENSATE PROD: 48

LEWIS, JAMES GU 1 WELL #: 1 RRCID -> 234895 COMPL. DATE 02/08/2008 TOTAL DEPTH 10383 PERF. 8920 - 10179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEWIS, JAMES GU 1 WELL #: 2 RRCID -> 234901 COMPL. DATE 02/15/2008 TOTAL DEPTH 10318 PERF. 8970 - 10202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 7 RRCID -> 235207 COMPL. DATE N/A TOTAL DEPTH 10428 PERF. 9212 - 10183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1649 | -0- | -118 | -0- | 82 | 1 | 1566 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1459 | -0- | -137 | -0- | 69 | 1 | 1387 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1632 | -0- | -104 | -0- | 79 | 1 | 1553 | 2 | Y | -0- | | | | | 11 |
| 04 | 1590 | N | 1522 | -0- | -68 | -0- | 73 | 1 | 1449 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 05 | 1612 | N | 1488 | -0- | -124 | -0- | 74 | 1 | 1410 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1446 | -0- | -144 | -0- | 75 | 1 | 1371 | 2 | Y | -0- | | | | | 5 |
| 07 | 1581 | N | 1452 | -0- | -129 | -0- | 76 | 1 | 1376 | 2 | Y | -0- | | | | | 5 |
| 08 | 1488 | N | 1366 | -0- | -122 | -0- | 70 | 1 | 1296 | 2 | Y | -0- | | | | | 5 |
| 09 | 1440 | N | 1247 | -0- | -193 | -0- | 59 | 1 | 1188 | 2 | Y | -0- | | | | | 5 |
| 10 | 1457 | N | 1415 | -0- | -42 | -0- | 60 | 1 | 1355 | 2 | Y | -0- | | | | | 5 |
| 11 | 1320 | N | 1319 | -0- | -1 | -0- | 56 | 1 | 1263 | 2 | Y | -0- | | | | | 5 |
| *12 | 1358 | N | 1358 | -0- | -0- | -0- | 60 | 1 | 1295 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,353 TOTAL CONDENSATE PROD: 11

FAITH GU 1 WELL #: 2 RRCID -> 235311 COMPL. DATE N/A TOTAL DEPTH 10795 PERF. 9679 - 10715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1088 | N | 1088 | -0- | -0- | -0- | 54 | 1 | 1034 | 2 | Y | -0- | | | | | 4 |
| 02 | 1133 | N | 1133 | -0- | -0- | -0- | 53 | 1 | 1080 | 2 | Y | -0- | | | | | 4 |
| 03 | 1225 | N | 1225 | -0- | -0- | -0- | 60 | 1 | 1165 | 2 | Y | -0- | | | | | 4 |
| 04 | 838 | N | 838 | -0- | -0- | -0- | 40 | 1 | 798 | 2 | Y | -0- | | | | | 4 |
| 05 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 4,284 TOTAL CONDENSATE PROD: -0-

RECTOR, L.E. GU 1 WELL #: 10 RRCID -> 235659 COMPL. DATE 02/25/2008 TOTAL DEPTH 10293 PERF. 9342 - 10184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 6 RRCID -> 235753 COMPL. DATE N/A TOTAL DEPTH 10412 PERF. 9272 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1015 | -0- | -2085 | -0- | 51 | 1 | 962 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1148 | X | 903 | -0- | -245 | -0- | 43 | 1 | 860 | 2 | Y | -0- | | | | | 6 |
| 03 | 1281 | X | 1281 | -0- | -0- | -0- | 62 | 1 | 1219 | 2 | Y | -0- | | | | | 6 |
| 04 | 1400 | N | 1400 | -0- | -0- | -0- | 68 | 1 | 1332 | 2 | Y | -0- | | | | | 6 |
| 05 | 1584 | N | 1584 | -0- | -0- | -0- | 79 | 1 | 1505 | 2 | Y | -0- | | | | | 6 |
| 06 | 1611 | N | 1611 | -0- | -0- | -0- | 83 | 1 | 1527 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1764 | N | 1764 | -0- | -0- | -0- | 92 | 1 | 1672 | 2 | Y | -0- | | | | | 1 |
| 08 | 1796 | N | 1796 | -0- | -0- | -0- | 92 | 1 | 1703 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1676 | N | 1676 | -0- | -0- | -0- | 79 | 1 | 1595 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1830 | N | 1830 | -0- | -0- | -0- | 78 | 1 | 1745 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1802 | N | 1802 | -0- | -0- | -0- | 77 | 1 | 1716 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1799 | N | 1799 | -0- | -0- | -0- | 80 | 1 | 1719 | 2 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 18,461 TOTAL CONDENSATE PROD: 20

DENNIS, ROLAND GU 1 WELL #: 1 RRCID -> 235755 COMPL. DATE N/A TOTAL DEPTH 10770 PERF. 9721 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2145 | -0- | -149 | -0- | 107 | 1 | 2038 | 2 | Y | -0- | | | | | 13 |
| 02 | 2172 | N | 2172 | -0- | -0- | -0- | 102 | 1 | 2070 | 2 | Y | -0- | | | | | 13 |
| 03 | 2418 | N | 2418 | -0- | -0- | -0- | 118 | 1 | 2300 | 2 | Y | -0- | | | | | 13 |
| 04 | 2294 | N | 2294 | -0- | -0- | -0- | 111 | 1 | 2183 | 2 | Y | -0- | | | | | 13 |
| 05 | 2374 | N | 2374 | -0- | -0- | -0- | 118 | 1 | 2256 | 2 | Y | -0- | | | | | 13 |
| 06 | 2244 | N | 2244 | -0- | -0- | -0- | 116 | 1 | 2128 | 2 | Y | -0- | | | | | 13 |
| 07 | 2254 | N | 2254 | -0- | -0- | -0- | 117 | 1 | 2137 | 2 | Y | -0- | | | | | 13 |
| 08 | 2387 | N | 2172 | -0- | -215 | -0- | 111 | 1 | 2061 | 2 | Y | -0- | | | | | 13 |
| 09 | 2250 | N | 1989 | -0- | -261 | -0- | 94 | 1 | 1895 | 2 | Y | -0- | | | | | 13 |
| 10 | 2263 | N | 2145 | -0- | -118 | -0- | 91 | 1 | 2054 | 2 | Y | -0- | | | | | 13 |
| 11 | 2126 | N | 2126 | -0- | -0- | -0- | 91 | 1 | 2034 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2167 | N | 2167 | -0- | -0- | -0- | 96 | 1 | 2071 | 2 | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 26,500 TOTAL CONDENSATE PROD: 1

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RITA RAE GU 1 WELL #: 4 RRCID -> 235756 COMPL. DATE N/A TOTAL DEPTH 10538 PERF. 9523 - 10295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7657 | X | 7371 | -0- | -286 | -0- | 368 | 1 | 7003 | 2 | Y | -0- | | | | | 6 |
| 02 | 6564 | X | 6564 | -0- | -0- | -0- | 309 | 1 | 6255 | 2 | Y | -0- | | | | | 6 |
| 03 | 7223 | X | 7142 | -0- | -81 | -0- | 347 | 1 | 6794 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 6990 | X | 6796 | -0- | -194 | -0- | 328 | 1 | 6468 | 2 | Y | -0- | | | | | 7 |
| 05 | 7223 | X | 6974 | -0- | -249 | -0- | 347 | 1 | 6626 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 6990 | X | 6634 | -0- | -356 | -0- | 343 | 1 | 6289 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 7223 | X | 6699 | -0- | -524 | -0- | 349 | 1 | 6349 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 7068 | X | 6617 | -0- | -451 | -0- | 338 | 1 | 6279 | 2 | Y | -0- | | | | | 11 |
| 09 | 6810 | X | 5989 | -0- | -821 | -0- | 282 | 1 | 5707 | 2 | Y | -0- | | | | | 11 |
| 10 | 6975 | X | 6594 | -0- | -381 | -0- | 281 | 1 | 6313 | 2 | Y | -0- | | | | | 11 |
| 11 | 6630 | X | 6266 | -0- | -364 | -0- | 268 | 1 | 5994 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 6696 | X | 6338 | -0- | -358 | -0- | 281 | 1 | 6050 | 2 | Y | 6 | | | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 79,984 TOTAL CONDENSATE PROD: 15

STEWART, GRAHAM P. WELL #: 18 RRCID -> 235774 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9038 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3308 | -0- | -71 | -0- | 165 | 1 | 3141 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3053 | -0- | -503 | -0- | 144 | 1 | 2908 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3720 | X | 2936 | -0- | -784 | -0- | 143 | 1 | 2792 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3600 | X | 2810 | -0- | -790 | -0- | 136 | 1 | 2673 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3379 | X | 2838 | -0- | -541 | -0- | 141 | 1 | 2688 | 2 | Y | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 3270 | X | 2590 | -0- | -680 | -0- | 134 | 1 | 2456 | 2 | Y | -0- | | | | | 2 |
| 07 | 3379 | X | 2638 | -0- | -741 | -0- | 137 | 1 | 2501 | 2 | Y | -0- | | | | | 2 |
| 08 | 2945 | X | 2412 | -0- | -533 | -0- | 123 | 1 | 2289 | 2 | Y | -0- | | | | | 2 |
| 09 | 2820 | X | 1889 | -0- | -931 | -0- | 88 | 1 | 1790 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2324 | -0- | -528 | -0- | 99 | 1 | 2225 | 2 | Y | -0- | 10 | 1 | | | 2 |
| 11 | 2580 | X | 2132 | -0- | -448 | -0- | 91 | 1 | 2041 | 2 | Y | -0- | | | | | 2 |
| 12 | 2635 | X | 2282 | -0- | -353 | -0- | 101 | 1 | 2181 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 31,212 TOTAL CONDENSATE PROD: 23

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 5 RRCID -> 235776 COMPL. DATE N/A TOTAL DEPTH 10395 PERF. 8403 - 10215

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2808 | -0- | -13 | -0- | 140 | 1 | 2667 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2380 | N | 2380 | -0- | -0- | -0- | 112 | 1 | 2265 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2597 | N | 2597 | -0- | -0- | -0- | 126 | 1 | 2471 | 2 | Y | -0- | | | | | 11 |
| 04 | 2730 | N | 2351 | -0- | -379 | -0- | 113 | 1 | 2238 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 05 | 2635 | N | 2518 | -0- | -117 | -0- | 125 | 1 | 2389 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2520 | N | 2518 | -0- | -2 | -0- | 130 | 1 | 2388 | 2 | Y | -0- | | | | | 5 |
| 07 | 2699 | N | 2699 | -0- | -0- | -0- | 141 | 1 | 2558 | 2 | Y | -0- | | | | | 5 |
| 08 | 2511 | N | 2391 | -0- | -120 | -0- | 122 | 1 | 2269 | 2 | Y | -0- | | | | | 5 |
| 09 | 2520 | N | 2142 | -0- | -378 | -0- | 101 | 1 | 2041 | 2 | Y | -0- | | | | | 5 |
| 10 | 2697 | N | 2301 | -0- | -396 | -0- | 98 | 1 | 2203 | 2 | Y | -0- | | | | | 5 |
| 11 | 2310 | N | 2305 | -0- | -5 | -0- | 99 | 1 | 2206 | 2 | Y | -0- | | | | | 5 |
| *12 | 2520 | N | 2520 | -0- | -0- | -0- | 112 | 1 | 2405 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,530 TOTAL CONDENSATE PROD: 11

JENNY BETH GU 1 WELL #: 5 RRCID -> 235902 COMPL. DATE N/A TOTAL DEPTH 10311 PERF. 9180 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2790 | -0- | -434 | -0- | 139 | 1 | 2650 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2660 | -0- | -224 | -0- | 125 | 1 | 2533 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2864 | -0- | -298 | -0- | 139 | 1 | 2724 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2825 | -0- | -145 | -0- | 136 | 1 | 2689 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 05 | 3069 | X | 2960 | -0- | -109 | -0- | 147 | 1 | 2809 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2706 | -0- | -144 | -0- | 140 | 1 | 2566 | 2 | Y | -0- | | | | | 5 |
| 07 | 2945 | X | 2687 | -0- | -258 | -0- | 140 | 1 | 2547 | 2 | Y | -0- | | | | | 5 |
| 08 | 2945 | X | 2632 | -0- | -313 | -0- | 134 | 1 | 2498 | 2 | Y | -0- | | | | | 5 |
| 09 | 2850 | X | 2179 | -0- | -671 | -0- | 103 | 1 | 2076 | 2 | Y | -0- | | | | | 5 |
| 10 | 3491 | X | 3491 | -0- | -0- | -0- | 149 | 1 | 3342 | 2 | Y | -0- | | | | | 5 |
| 11 | 3314 | X | 3314 | -0- | -0- | -0- | 142 | 1 | 3172 | 2 | Y | -0- | | | | | 5 |
| *12 | 3629 | X | 3629 | -0- | -0- | -0- | 161 | 1 | 3465 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,737 TOTAL CONDENSATE PROD: 11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DESHA GU 1 WELL #: 3 RRCID -> 236420 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9286 - 10317

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4715 | -0- | -214 | -0- | | 235 | 1 | 4479 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4592 | X | 4308 | -0- | -284 | -0- | | 203 | 1 | 4103 | 2 | Y | 2 | 24 | 1 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4539 | -0- | -545 | -0- | | 221 | 1 | 4316 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4740 | X | 4454 | -0- | -286 | -0- | | 215 | 1 | 4237 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 4898 | X | 4343 | -0- | -555 | -0- | | 216 | 1 | 4127 | 2 | Y | -0- | | | | | 8 |
| 06 | 4620 | X | 4517 | -0- | -103 | -0- | | 234 | 1 | 4281 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4774 | X | 4385 | -0- | -389 | -0- | | 228 | 1 | 4157 | 2 | Y | -0- | | | | | 10 |
| 08 | 4588 | X | 4305 | -0- | -283 | -0- | | 220 | 1 | 4085 | 2 | Y | -0- | | | | | 10 |
| 09 | 4530 | X | 3941 | -0- | -589 | -0- | | 186 | 1 | 3755 | 2 | Y | -0- | | | | | 10 |
| 10 | 4681 | X | 4193 | -0- | -488 | -0- | | 179 | 1 | 4014 | 2 | Y | -0- | | | | | 10 |
| 11 | 4530 | X | 4043 | -0- | -487 | -0- | | 173 | 1 | 3869 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4150 | -0- | -221 | -0- | | 184 | 1 | 3966 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 51,893 TOTAL CONDENSATE PROD: 10

NORTH HAYTER TRUST WELL #: 22 RRCID -> 236448 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9630 - 10484

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 6574 | -0- | -184 | -0- | | 328 | 1 | 6242 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 6020 | X | 5796 | -0- | -224 | -0- | | 273 | 1 | 5521 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 6665 | X | 6536 | -0- | -129 | -0- | | 318 | 1 | 6217 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 6450 | X | 6319 | -0- | -131 | -0- | | 305 | 1 | 6012 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 6665 | X | 6469 | -0- | -196 | -0- | | 322 | 1 | 6147 | 2 | Y | -0- | | | | | 13 |
| 06 | 6360 | X | 6223 | -0- | -137 | -0- | | 322 | 1 | 5901 | 2 | Y | -0- | | | | | 13 |
| 07 | 6541 | X | 6251 | -0- | -290 | -0- | | 326 | 1 | 5925 | 2 | Y | -0- | | | | | 13 |
| 08 | 6541 | X | 6221 | -0- | -320 | -0- | | 318 | 1 | 5903 | 2 | Y | -0- | | | | | 13 |
| 09 | 6330 | X | 5644 | -0- | -686 | -0- | | 266 | 1 | 5378 | 2 | Y | -0- | | | | | 13 |
| 10 | 6479 | X | 6282 | -0- | -197 | -0- | | 268 | 1 | 6014 | 2 | Y | -0- | | | | | 13 |
| 11 | 6210 | X | 5858 | -0- | -352 | -0- | | 251 | 1 | 5607 | 2 | Y | -0- | | | | | 13 |
| 12 | 6262 | X | 5984 | -0- | -278 | -0- | | 265 | 1 | 5719 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 74,157 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE WELL #: 8 RRCID -> 236633 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 8380 - 10306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2804 | N | 2804 | -0- | -0- | -0- | 140 | 1 9 | 2663 | 2 | Y | 1 | | | | | 5 |
| 02 | 2464 | N | 2391 | -0- | -73 | -0- | 113 | 1 9 | 2277 | 2 | Y | 1 | | | | | 6 |
| 03 | 2728 | N | 2642 | -0- | -86 | -0- | 128 | 1 9 | 2513 | 2 | Y | 1 | | | | | 7 |
| 04 | 2640 | N | 2479 | -0- | -161 | -0- | 120 | 1 9 | 2358 | 2 | Y | 1 | | | | | 8 |
| 05 | 2635 | N | 2617 | -0- | -18 | -0- | 130 | 1 3 9 | 2484 | 2 | Y | 3 | 9 | 1 | | | 2 |
| 06 | 2550 | N | 2423 | -0- | -127 | -0- | 125 | 1 9 | 2297 | 2 | Y | 1 | | | | | 3 |
| 07 | 2573 | N | 2283 | -0- | -290 | -0- | 119 | 1 9 | 2164 | 2 | Y | -0- | | | | | 3 |
| 08 | 2635 | X | 2422 | -0- | -213 | -0- | 124 | 1 2 9 | 2296 | 2 | Y | 2 | | | | | 5 |
| 09 | 2520 | X | 2354 | -0- | -166 | -0- | 111 | 1 9 | 2242 | 2 | Y | 1 | | | | | 6 |
| 10 | 2604 | X | 2557 | -0- | -47 | -0- | 109 | 1 9 | 2448 | 2 | Y | -0- | | | | | 6 |
| 11 | 2430 | X | 2268 | -0- | -162 | -0- | 97 | 1 9 | 2170 | 2 | Y | 1 | | | | | 7 |
| 12 | 2480 | X | 2348 | -0- | -132 | -0- | 104 | 1 9 | 2243 | 2 | Y | 1 | | | | | 8 |

TOTAL GAS PROD: 29,588 TOTAL CONDENSATE PROD: 13

DANA LYNN GU 1 WELL #: 1 RRCID -> 236652 COMPL. DATE 02/20/2008 TOTAL DEPTH 10615 PERF. 9471 - 10498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 1798 | -0- | 1798 | 1798 | 77 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 573 | -0- | 573 | 2371 | 25 | 1 | 548 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,371 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SITTON GU 1 WELL #: 2 RRCID -> 236654 COMPL. DATE N/A TOTAL DEPTH 10433 PERF. 9216 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3129 | -0- | -157 | -0- | 156 | 1 | 2970 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2768 | -0- | -172 | -0- | 130 | 1 | 2638 | 2 | Y | -0- | | | | | 6 |
| 03 | 3255 | X | 2636 | -0- | -619 | -0- | 128 | 1 | 2507 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3120 | X | 2776 | -0- | -344 | -0- | 134 | 1 | 2641 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2856 | -0- | -275 | -0- | 142 | 1 | 2714 | 2 | Y | -0- | | | | | 8 |
| 06 | 3030 | X | 2730 | -0- | -300 | -0- | 141 | 1 | 2589 | 2 | Y | -0- | | | | | 8 |
| 07 | 3069 | X | 2657 | -0- | -412 | -0- | 138 | 1 | 2519 | 2 | Y | -0- | | | | | 8 |
| 08 | 2883 | X | 2726 | -0- | -157 | -0- | 139 | 1 | 2579 | 2 | Y | 7 | 12 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2507 | -0- | -283 | -0- | 118 | 1 | 2388 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2724 | -0- | -128 | -0- | 116 | 1 | 2608 | 2 | Y | -0- | | | | | 4 |
| 11 | 2730 | X | 2686 | -0- | -44 | -0- | 115 | 1 | 2571 | 2 | Y | -0- | | | | | 4 |
| *12 | 2736 | X | 2736 | -0- | -0- | -0- | 121 | 1 | 2615 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 32,931 TOTAL CONDENSATE PROD: 13

LOLA D GU 1 WELL #: 3 RRCID -> 236751 COMPL. DATE N/A TOTAL DEPTH 10180 PERF. 8866 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3484 | -0- | -949 | -0- | 173 | 1 | 3298 | 2 | Y | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3799 | -0- | -177 | -0- | 179 | 1 | 3616 | 2 | Y | 4 | 26 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 4402 | X | 3974 | -0- | -428 | -0- | 193 | 1 | 3775 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 4110 | X | 3821 | -0- | -289 | -0- | 184 | 1 | 3635 | 2 | Y | 2 | 11 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 4216 | X | 3446 | -0- | -770 | -0- | 171 | 1 | 3269 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 4080 | X | 3824 | -0- | -256 | -0- | 198 | 1 | 3626 | 2 | Y | -0- | | | | | 7 |
| 07 | 4216 | X | 3686 | -0- | -530 | -0- | 192 | 1 | 3494 | 2 | Y | -0- | | | | | 7 |
| 08 | 3968 | X | 3609 | -0- | -359 | -0- | 183 | 1 | 3407 | 2 | Y | 17 | 20 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3810 | X | 3343 | -0- | -467 | -0- | 157 | 1 | 3186 | 2 | Y | -0- | | | | | 4 |
| 10 | 3968 | X | 3790 | -0- | -178 | -0- | 162 | 1 | 3628 | 2 | Y | -0- | | | | | 4 |
| 11 | 3840 | X | 3511 | -0- | -329 | -0- | 150 | 1 | 3361 | 2 | Y | -0- | | | | | 4 |
| 12 | 3689 | X | 3532 | -0- | -157 | -0- | 156 | 1 | 3355 | 2 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,819 TOTAL CONDENSATE PROD: 64

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DEVAULT, C. S. GU 1 WELL #: 8 RRCID -> 237090 COMPL. DATE 05/19/2008 TOTAL DEPTH 10418 PERF. 9336 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1977 | -0- | -100 | -0- | | 99 | 1 | 1874 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1775 | N | 1775 | -0- | -0- | -0- | | 84 | 1 | 1690 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1923 | N | 1923 | -0- | -0- | -0- | | 93 | 1 | 1827 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1832 | N | 1832 | -0- | -0- | -0- | | 88 | 1 | 1743 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1860 | -0- | -0- | -0- | | 92 | 1 | 1765 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1789 | N | 1789 | -0- | -0- | -0- | | 93 | 1 | 1696 | 2 | Y | -0- | 20 | 1 | | | 7 |
| 07 | 1813 | N | 1813 | -0- | -0- | -0- | | 94 | 1 | 1719 | 2 | Y | -0- | | | | | 7 |
| 08 | 1860 | N | 1753 | -0- | -107 | -0- | | 89 | 1 | 1661 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1566 | -0- | -234 | -0- | | 74 | 1 | 1492 | 2 | Y | -0- | | | | | 10 |
| 10 | 1848 | N | 1848 | -0- | -0- | -0- | | 79 | 1 | 1767 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1767 | N | 1767 | -0- | -0- | -0- | | 76 | 1 | 1690 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1797 | N | 1797 | -0- | -0- | -0- | | 80 | 1 | 1717 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 21,700 TOTAL CONDENSATE PROD: 18

MARIE, FRANKI GU 1 WELL #: 2 RRCID -> 237222 COMPL. DATE N/A TOTAL DEPTH 9942 PERF. 8554 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 5013 | -0- | -505 | -0- | | 250 | 1 | 4750 | 2 | Y | 12 | | | | | 29 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4816 | X | 4413 | -0- | -403 | -0- | | 208 | 1 | 4199 | 2 | Y | 5 | 28 | 1 | | | 6 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 5239 | X | 4575 | -0- | -664 | -0- | | 222 | 1 | 4346 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 5010 | X | 4322 | -0- | -688 | -0- | | 208 | 1 | 4113 | 2 | Y | 1 | 11 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5084 | X | 4529 | -0- | -555 | -0- | | 225 | 1 | 4297 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 4860 | X | 4377 | -0- | -483 | -0- | | 226 | 1 | 4151 | 2 | Y | -0- | | | | | 8 |
| 07 | 4898 | X | 4473 | -0- | -425 | -0- | | 233 | 1 | 4240 | 2 | Y | -0- | | | | | 8 |
| 08 | 4483 | X | 4483 | -0- | -0- | -0- | | 228 | 1 | 4237 | 2 | Y | 16 | 20 | 1 | | | 4 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 4320 | X | 3928 | -0- | -392 | -0- | | 185 | 1 | 3743 | 2 | Y | -0- | | | | | 4 |
| 10 | 4464 | X | 4019 | -0- | -445 | -0- | | 171 | 1 | 3848 | 2 | Y | -0- | | | | | 4 |
| 11 | 4320 | X | 3837 | -0- | -483 | -0- | | 164 | 1 | 3673 | 2 | Y | -0- | | | | | 4 |
| 12 | 4464 | X | 4096 | -0- | -368 | -0- | | 180 | 1 | 3873 | 2 | Y | 39 | 36 | 1 | | | 7 |
| | | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,065 TOTAL CONDENSATE PROD: 85

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
CHELLE GU 1 WELL #: 1 RRCID -> 237589 COMPL. DATE N/A TOTAL DEPTH 10251 PERF. 8726 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 122 | 1 | 2313 | 2 | Y | 19 | | | | | 32 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2157 | -0- | -55 | -0- | 101 | 1 | 2048 | 2 | Y | 7 | | | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2368 | -0- | -19 | -0- | 115 | 1 | 2247 | 2 | Y | 5 | 36 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2370 | N | 2214 | -0- | -156 | -0- | 106 | 1 | 2088 | 2 | Y | 18 | 17 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2387 | N | 2253 | -0- | -134 | -0- | 112 | 1 | 2134 | 2 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2163 | -0- | -117 | -0- | 112 | 1 | 2047 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2445 | N | 2445 | -0- | -0- | -0- | 126 | 1 | 2300 | 2 | Y | 17 | 34 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2420 | N | 2420 | -0- | -0- | -0- | 123 | 1 | 2291 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2160 | N | 2124 | -0- | -36 | -0- | 100 | 1 | 2017 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2449 | N | 2225 | -0- | -224 | -0- | 95 | 1 | 2124 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2081 | -0- | -259 | -0- | 89 | 1 | 1986 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2270 | N | 2270 | -0- | -0- | -0- | 100 | 1 | 2150 | 2 | Y | 18 | 38 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,176 TOTAL CONDENSATE PROD: 115

DESHA GU 1 WELL #: 5 RRCID -> 237837 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9619 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3770 | -0- | -229 | -0- | 188 | 1 | 3567 | 2 | Y | 14 | | | | | 29 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3584 | X | 2712 | -0- | -872 | -0- | 128 | 1 | 2583 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3968 | X | 3149 | -0- | -819 | -0- | 153 | 1 | 2993 | 2 | Y | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3780 | X | 3058 | -0- | -722 | -0- | 148 | 1 | 2910 | 2 | Y | -0- | | | | | 33 |
| 05 | 3875 | X | 2674 | -0- | -1201 | -0- | 133 | 1 | 2539 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3660 | X | 2996 | -0- | -664 | -0- | 155 | 1 | 2841 | 2 | Y | -0- | | | | | 35 |
| 07 | 3246 | X | 3246 | -0- | -0- | -0- | 169 | 1 | 3075 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2942 | -0- | -220 | -0- | 150 | 1 | 2792 | 2 | Y | -0- | | | | | 37 |
| 09 | 3215 | X | 3215 | -0- | -0- | -0- | 151 | 1 | 3064 | 2 | Y | -0- | | | | | 37 |
| 10 | 3255 | X | 2681 | -0- | -574 | -0- | 114 | 1 | 2567 | 2 | Y | -0- | | | | | 37 |
| 11 | 3186 | X | 3186 | -0- | -0- | -0- | 136 | 1 | 3050 | 2 | Y | -0- | | | | | 37 |
| *12 | 3415 | X | 3415 | -0- | -0- | -0- | 151 | 1 | 3264 | 2 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 37,044 TOTAL CONDENSATE PROD: 22

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 7 RRCID -> 237849 COMPL. DATE N/A TOTAL DEPTH 10334 PERF. 8756 - 10165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3101 | -0- | -464 | -0- | 155 | 1 | 2942 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2782 | -0- | -438 | -0- | 131 | 1 | 2651 | 2 | Y | -0- | 8 | 1 | | | 3 |
| 03 | 3565 | X | 2787 | -0- | -778 | -0- | 135 | 1 | 2639 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3330 | X | 2584 | -0- | -746 | -0- | 125 | 1 | 2459 | 2 | Y | -0- | 14 | 1 | | | 1 |
| 05 | 3286 | X | 2662 | -0- | -624 | -0- | 132 | 1 | 2530 | 2 | Y | -0- | | | | | 1 |
| 06 | 3000 | X | 2573 | -0- | -427 | -0- | 133 | 1 | 2440 | 2 | Y | -0- | | | | | 1 |
| 07 | 3069 | X | 2948 | -0- | -121 | -0- | 153 | 1 | 2781 | 2 | Y | 13 | | | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2790 | X | 2714 | -0- | -76 | -0- | 139 | 1 | 2575 | 2 | Y | -0- | | | | | 14 |
| 09 | 2580 | X | 2366 | -0- | -214 | -0- | 111 | 1 | 2255 | 2 | Y | -0- | | | | | 14 |
| 10 | 2945 | X | 2290 | -0- | -655 | -0- | 98 | 1 | 2191 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2515 | -0- | -335 | -0- | 107 | 1 | 2402 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2469 | -0- | -476 | -0- | 109 | 1 | 2348 | 2 | Y | 11 | 27 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,791 TOTAL CONDENSATE PROD: 46

DURHAM, J&A GU 1 WELL #: 1 RRCID -> 237852 COMPL. DATE N/A TOTAL DEPTH 10247 PERF. 8539 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 2301 | -0- | -1915 | -0- | 114 | 1 | 2176 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3303 | -0- | -225 | -0- | 155 | 1 | 3145 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3556 | -0- | -350 | -0- | 173 | 1 | 3379 | 2 | Y | 4 | 10 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3780 | X | 3160 | -0- | -620 | -0- | 152 | 1 | 3002 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3906 | X | 3312 | -0- | -594 | -0- | 165 | 1 | 3144 | 2 | Y | 3 | 12 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3540 | X | 3306 | -0- | -234 | -0- | 171 | 1 | 3126 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3658 | X | 3286 | -0- | -372 | -0- | 171 | 1 | 3108 | 2 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3264 | -0- | -301 | -0- | 166 | 1 | 3081 | 2 | Y | 15 | 29 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 3300 | X | 3022 | -0- | -278 | -0- | 142 | 1 | 2873 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3410 | X | 3023 | -0- | -387 | -0- | 129 | 1 | 2887 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2900 | -0- | -400 | -0- | 124 | 1 | 2772 | 2 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3286 | X | 3026 | -0- | -260 | -0- | 134 | 1 | 2886 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,459 TOTAL CONDENSATE PROD: 75

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 9 RRCID -> 238043 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9144 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3050 | -0- | -360 | -0- | 152 | 1 | 2896 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2700 | -0- | -352 | -0- | 127 | 1 | 2572 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3379 | X | 2997 | -0- | -382 | -0- | 146 | 1 | 2850 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3210 | X | 2891 | -0- | -319 | -0- | 139 | 1 | 2751 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2875 | -0- | -380 | -0- | 143 | 1 | 2729 | 2 | Y | 3 | 10 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2940 | X | 2834 | -0- | -106 | -0- | 147 | 1 | 2686 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2814 | -0- | -193 | -0- | 147 | 1 | 2666 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2586 | -0- | -421 | -0- | 132 | 1 | 2454 | 2 | Y | -0- | | | | | 4 |
| 09 | 2880 | X | 2457 | -0- | -423 | -0- | 116 | 1 | 2341 | 2 | Y | -0- | | | | | 4 |
| 10 | 2914 | X | 2821 | -0- | -93 | -0- | 120 | 1 | 2701 | 2 | Y | -0- | | | | | 4 |
| 11 | 2820 | X | 2672 | -0- | -148 | -0- | 114 | 1 | 2557 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2724 | -0- | -97 | -0- | 121 | 1 | 2603 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 33,421 TOTAL CONDENSATE PROD: 11

BRADSHAW, J. WELL #: 1 RRCID -> 238180 COMPL. DATE 06/06/2008 TOTAL DEPTH 9962 PERF. 8730 - 9854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JENNY BETH GU 1 WELL #: 4 RRCID -> 239113 COMPL. DATE N/A TOTAL DEPTH 10412 PERF. 9315 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3478 | -0- | -366 | -0- | 174 | 1 | 3304 | 2 | Y | -0- | | | | | 3 |
| 02 | 3444 | X | 3286 | -0- | -158 | -0- | 155 | 1 | 3131 | 2 | Y | -0- | | | | | 3 |
| 03 | 3885 | X | 3885 | -0- | -0- | -0- | 189 | 1 | 3696 | 2 | Y | -0- | | | | | 3 |
| 04 | 3804 | X | 3804 | -0- | -0- | -0- | 183 | 1 | 3612 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3824 | X | 3824 | -0- | -0- | -0- | 190 | 1 | 3634 | 2 | Y | -0- | | | | | 11 |
| 06 | 3690 | X | 3570 | -0- | -120 | -0- | 185 | 1 | 3385 | 2 | Y | -0- | | | | | 11 |
| 07 | 3813 | X | 3296 | -0- | -517 | -0- | 172 | 1 | 3124 | 2 | Y | -0- | | | | | 11 |
| 08 | 3937 | X | 3277 | -0- | -660 | -0- | 167 | 1 | 3110 | 2 | Y | -0- | | | | | 11 |
| 09 | 3810 | X | 3025 | -0- | -785 | -0- | 142 | 1 | 2883 | 2 | Y | -0- | | | | | 11 |
| 10 | 3813 | X | 3290 | -0- | -523 | -0- | 140 | 1 | 3150 | 2 | Y | -0- | | | | | 11 |
| 11 | 3570 | X | 3091 | -0- | -479 | -0- | 132 | 1 | 2958 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3286 | X | 3109 | -0- | -177 | -0- | 138 | 1 | 2971 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 40,935 TOTAL CONDENSATE PROD: 9

CALEB GU 1 WELL #: 2 RRCID -> 239195 COMPL. DATE 07/21/2008 TOTAL DEPTH 10020 PERF. 8868 - 9873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2576 | -0- | -214 | -0- | 128 | 1 | 2437 | 2 | Y | 10 | | | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2492 | N | 2375 | -0- | -117 | -0- | 112 | 1 | 2262 | 2 | Y | 1 | 26 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2613 | -0- | -84 | -0- | 127 | 1 | 2483 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2515 | N | 2515 | -0- | -0- | -0- | 121 | 1 | 2393 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2635 | N | 2482 | -0- | -153 | -0- | 123 | 1 | 2350 | 2 | Y | 8 | 22 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2520 | N | 2454 | -0- | -66 | -0- | 127 | 1 | 2327 | 2 | Y | -0- | | | | | 4 |
| 07 | 2604 | N | 2386 | -0- | -218 | -0- | 124 | 1 | 2254 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2480 | N | 2448 | -0- | -32 | -0- | 125 | 1 | 2323 | 2 | Y | -0- | | | | | 11 |
| 09 | 2460 | N | 2297 | -0- | -163 | -0- | 107 | 1 | 2165 | 2 | Y | 23 | | | | | 34 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2530 | N | 2530 | -0- | -0- | -0- | 108 | 1 | 2422 | 2 | Y | -0- | 30 | 1 | | | 4 |
| 11 | 2385 | N | 2385 | -0- | -0- | -0- | 102 | 1 | 2282 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2510 | N | 2510 | -0- | -0- | -0- | 111 | 1 | 2385 | 2 | Y | 13 | 14 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,571 TOTAL CONDENSATE PROD: 67

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 10 RRCID -> 239196 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 8990 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2301 | -0- | -210 | -0- | 115 | 1 | 2183 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2128 | N | 2110 | -0- | -18 | -0- | 99 | 1 | 2010 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2293 | -0- | -94 | -0- | 111 | 1 | 2179 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2220 | N | 2127 | -0- | -93 | -0- | 103 | 1 | 2023 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2325 | N | 2234 | -0- | -91 | -0- | 111 | 1 | 2120 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2223 | N | 2223 | -0- | -0- | -0- | 115 | 1 | 2106 | 2 | Y | 2 | 13 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2237 | N | 2237 | -0- | -0- | -0- | 116 | 1 | 2119 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2294 | X | 2185 | -0- | -109 | -0- | 112 | 1 | 2072 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2220 | X | 2011 | -0- | -209 | -0- | 95 | 1 | 1915 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2294 | X | 2119 | -0- | -175 | -0- | 90 | 1 | 2026 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2220 | X | 2133 | -0- | -87 | -0- | 91 | 1 | 2042 | 2 | Y | -0- | | | | | 11 |
| 12 | 2232 | X | 2075 | -0- | -157 | -0- | 92 | 1 | 1983 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 26,048 TOTAL CONDENSATE PROD: 20

BLACK STONE-PRUITT GU 1 WELL #: 3 RRCID -> 239198 COMPL. DATE N/A TOTAL DEPTH 10238 PERF. 8608 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 4386 | -0- | -512 | -0- | 219 | 1 | 4163 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4760 | X | 4018 | -0- | -742 | -0- | 189 | 1 | 3829 | 2 | Y | -0- | 8 | 1 | | | 3 |
| 03 | 5270 | X | 4351 | -0- | -919 | -0- | 211 | 1 | 4127 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 4890 | X | 4503 | -0- | -387 | -0- | 217 | 1 | 4286 | 2 | Y | -0- | 14 | 1 | | | 1 |
| 05 | 5053 | X | 4094 | -0- | -959 | -0- | 204 | 1 | 3890 | 2 | Y | -0- | | | | | 1 |
| 06 | 4320 | X | 2584 | -0- | -1736 | -0- | 134 | 1 | 2450 | 2 | Y | -0- | | | | | 1 |
| 07 | 4650 | X | 2893 | -0- | -1757 | -0- | 150 | 1 | 2729 | 2 | Y | 13 | | | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 4650 | X | 4465 | -0- | -185 | -0- | 228 | 1 | 4237 | 2 | Y | -0- | | | | | 14 |
| 09 | 6147 | X | 6147 | -0- | -0- | -0- | 289 | 1 | 5858 | 2 | Y | -0- | | | | | 14 |
| 10 | 4092 | X | 573 | -0- | -3519 | -0- | 24 | 1 | 549 | 2 | Y | -0- | | | | | 14 |
| 11 | 4320 | X | 756 | -0- | -3564 | -0- | 32 | 1 | 724 | 2 | Y | -0- | | | | | 14 |
| 12 | 5456 | X | 781 | -0- | -4675 | -0- | 35 | 1 | 746 | 2 | Y | -0- | 14 | 1 | | | -0- |

TOTAL GAS PROD: 39,551 TOTAL CONDENSATE PROD: 29

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JENNY BETH GU 1 WELL #: 7 RRCID -> 239236 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 9369 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3376 | -0- | -158 | -0- | 169 | 1 | 3207 | 2 | Y | -0- | | | | | 7 |
| 02 | 3108 | X | 2916 | -0- | -192 | -0- | 137 | 1 | 2779 | 2 | Y | -0- | 6 | 1 | | | 1 |
| 03 | 3441 | X | 2943 | -0- | -498 | -0- | 143 | 1 | 2800 | 2 | Y | -0- | | | | | 1 |
| 04 | 3330 | X | 3110 | -0- | -220 | -0- | 150 | 1 | 2960 | 2 | Y | -0- | | | | | 1 |
| 05 | 3441 | X | 3174 | -0- | -267 | -0- | 158 | 1 | 3016 | 2 | Y | -0- | | | | | 1 |
| 06 | 3270 | X | 3074 | -0- | -196 | -0- | 159 | 1 | 2915 | 2 | Y | -0- | | | | | 1 |
| 07 | 3224 | X | 2902 | -0- | -322 | -0- | 151 | 1 | 2751 | 2 | Y | -0- | | | | | 1 |
| 08 | 3224 | X | 3174 | -0- | -50 | -0- | 162 | 1 | 3012 | 2 | Y | -0- | | | | | 1 |
| 09 | 3120 | X | 2827 | -0- | -293 | -0- | 133 | 1 | 2694 | 2 | Y | -0- | | | | | 1 |
| 10 | 3162 | X | 3107 | -0- | -55 | -0- | 132 | 1 | 2975 | 2 | Y | -0- | | | | | 1 |
| 11 | 3060 | X | 2911 | -0- | -149 | -0- | 125 | 1 | 2786 | 2 | Y | -0- | | | | | 1 |
| 12 | 3162 | X | 3033 | -0- | -129 | -0- | 134 | 1 | 2898 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,547 TOTAL CONDENSATE PROD: 1

MIDDLEBROOK, H.G.T. GU 1 WELL #: 8 RRCID -> 239276 COMPL. DATE N/A TOTAL DEPTH 10355 PERF. 8738 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 4708 | -0- | -1337 | -0- | 235 | 1 | 4469 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4480 | X | 4433 | -0- | -47 | -0- | 209 | 1 | 4224 | 2 | Y | -0- | 8 | 1 | | | 3 |
| 03 | 5167 | X | 5167 | -0- | -0- | -0- | 251 | 1 | 4903 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 5537 | X | 5537 | -0- | -0- | -0- | 267 | 1 | 5270 | 2 | Y | -0- | 14 | 1 | | | 1 |
| 05 | 5556 | X | 5556 | -0- | -0- | -0- | 276 | 1 | 5280 | 2 | Y | -0- | | | | | 1 |
| 06 | 5023 | X | 5023 | -0- | -0- | -0- | 260 | 1 | 4763 | 2 | Y | -0- | | | | | 1 |
| 07 | 5395 | X | 5395 | -0- | -0- | -0- | 280 | 1 | 5101 | 2 | Y | 13 | | | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 5735 | X | 4782 | -0- | -953 | -0- | 244 | 1 | 4538 | 2 | Y | -0- | | | | | 14 |
| 09 | 5550 | X | 3945 | -0- | -1605 | -0- | 186 | 1 | 3759 | 2 | Y | -0- | | | | | 14 |
| 10 | 5549 | X | 3576 | -0- | -1973 | -0- | 152 | 1 | 3423 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5220 | X | 3787 | -0- | -1433 | -0- | 162 | 1 | 3619 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 5394 | X | 4152 | -0- | -1242 | -0- | 183 | 1 | 3957 | 2 | Y | 11 | 27 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,061 TOTAL CONDENSATE PROD: 46

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 65 RRCID -> 239297 COMPL. DATE N/A TOTAL DEPTH 10558 PERF. 9404 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2944 | -0- | -125 | -0- | 147 | 1 | 2797 | 2 | Y | -0- | | | | | 31 |
| 02 | 2716 | X | 2574 | -0- | -142 | -0- | 121 | 1 | 2453 | 2 | Y | -0- | | | | | 31 |
| 03 | 3007 | N | 2544 | -0- | -463 | -0- | 124 | 1 | 2420 | 2 | Y | -0- | | | | | 31 |
| 04 | 2850 | N | 2772 | -0- | -78 | -0- | 134 | 1 | 2638 | 2 | Y | -0- | | | | | 31 |
| 05 | 2852 | N | 2723 | -0- | -129 | -0- | 135 | 1 | 2588 | 2 | Y | -0- | | | | | 31 |
| 06 | 2594 | N | 2594 | -0- | -0- | -0- | 134 | 1 | 2459 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2852 | N | 2820 | -0- | -32 | -0- | 147 | 1 | 2673 | 2 | Y | -0- | | | | | 32 |
| 08 | 2852 | X | 2657 | -0- | -195 | -0- | 136 | 1 | 2521 | 2 | Y | -0- | | | | | 32 |
| 09 | 2760 | X | 2452 | -0- | -308 | -0- | 115 | 1 | 2337 | 2 | Y | -0- | | | | | 32 |
| 10 | 2821 | X | 2503 | -0- | -318 | -0- | 107 | 1 | 2396 | 2 | Y | -0- | | | | | 32 |
| 11 | 2730 | X | 2669 | -0- | -61 | -0- | 114 | 1 | 2555 | 2 | Y | -0- | | | | | 32 |
| 12 | 2821 | X | 2687 | -0- | -134 | -0- | 119 | 1 | 2568 | 2 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 31,939 TOTAL CONDENSATE PROD: 1

CAROL, LAUREN WELL #: 1 RRCID -> 239406 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9198 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 410 | -0- | -55 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 02 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 250 | -0- | -140 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 13 | -0- | -421 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 06 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 07 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 296 | -0- | -154 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 315 | -0- | -88 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 309 | -0- | -21 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| *12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,971 TOTAL CONDENSATE PROD: -0-

BLACK STONE-PRUITT GU 1 WELL #: 2 RRCID -> 239414 COMPL. DATE N/A TOTAL DEPTH 10272 PERF. 8741 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 3297 | -0- | -1973 | -0- | 164 | 1 | 3129 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4676 | X | 2687 | -0- | -1989 | -0- | 127 | 1 | 2560 | 2 | Y | -0- | 8 | 1 | | | 3 |
| 03 | 5177 | X | 4320 | -0- | -857 | -0- | 210 | 1 | 4098 | 2 | Y | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 4928 | X | 4928 | -0- | -0- | -0- | 238 | 1 | 4690 | 2 | Y | -0- | 13 | 1 | | | 1 |
| 05 | 4375 | X | 4375 | -0- | -0- | -0- | 218 | 1 | 4157 | 2 | Y | -0- | | | | | 1 |
| 06 | 4170 | X | 2803 | -0- | -1367 | -0- | 145 | 1 | 2658 | 2 | Y | -0- | | | | | 1 |
| 07 | 5084 | X | 3765 | -0- | -1319 | -0- | 195 | 1 | 3556 | 2 | Y | 13 | | | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 5084 | X | 4751 | -0- | -333 | -0- | 243 | 1 | 4508 | 2 | Y | -0- | | | | | 14 |
| 09 | 8036 | X | 8036 | -0- | -0- | -0- | 378 | 1 | 7658 | 2 | Y | -0- | | | | | 14 |
| 10 | 4371 | X | 805 | -0- | -3566 | -0- | 34 | 1 | 771 | 2 | Y | -0- | | | | | 14 |
| 11 | 4590 | X | 782 | -0- | -3808 | -0- | 33 | 1 | 749 | 2 | Y | -0- | | | | | 14 |
| 12 | 5890 | X | 836 | -0- | -5054 | -0- | 37 | 1 | 799 | 2 | Y | -0- | 14 | 1 | | | -0- |

TOTAL GAS PROD: 41,385 TOTAL CONDENSATE PROD: 28

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-LOCK GU 1 WELL #: 2 RRCID -> 239472 COMPL. DATE N/A TOTAL DEPTH 10190 PERF. 8766 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3550 | -0- | -697 | -0- | 177 | 1 | 3364 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3244 | -0- | -592 | -0- | 153 | 1 | 3091 | 2 | Y | -0- | | | | | 10 |
| 03 | 4068 | X | 4068 | -0- | -0- | -0- | 198 | 1 | 3867 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3668 | -0- | -52 | -0- | 177 | 1 | 3491 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 05 | 3844 | X | 3826 | -0- | -18 | -0- | 190 | 1 | 3636 | 2 | Y | -0- | | | | | 2 |
| 06 | 3930 | X | 3298 | -0- | -632 | -0- | 171 | 1 | 3127 | 2 | Y | -0- | | | | | 2 |
| 07 | 4140 | X | 4140 | -0- | -0- | -0- | 215 | 1 | 3907 | 2 | Y | 16 | | | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 4061 | X | 3542 | -0- | -519 | -0- | 181 | 1 | 3360 | 2 | Y | 1 | 15 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3209 | -0- | -481 | -0- | 151 | 1 | 3058 | 2 | Y | -0- | | | | | 4 |
| 10 | 4154 | X | 3711 | -0- | -443 | -0- | 158 | 1 | 3553 | 2 | Y | -0- | | | | | 4 |
| 11 | 4020 | X | 3389 | -0- | -631 | -0- | 145 | 1 | 3244 | 2 | Y | -0- | | | | | 4 |
| 12 | 4154 | X | 3226 | -0- | -928 | -0- | 143 | 1 | 3083 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 42,871 TOTAL CONDENSATE PROD: 28

DURHAM, J&A GU 1 WELL #: 2 RRCID -> 240502 COMPL. DATE N/A TOTAL DEPTH 10215 PERF. 7988 - 10075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2746 | -0- | -354 | -0- | 136 | 1 | 2585 | 2 | Y | 23 | | | | | 55 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2436 | N | 2361 | -0- | -75 | -0- | 111 | 1 | 2241 | 2 | Y | 8 | | | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2477 | -0- | -220 | -0- | 120 | 1 | 2349 | 2 | Y | 7 | 40 | 1 | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2610 | N | 2595 | -0- | -15 | -0- | 125 | 1 | 2459 | 2 | Y | 10 | | | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2638 | N | 2638 | -0- | -0- | -0- | 131 | 1 | 2501 | 2 | Y | 5 | 32 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2439 | N | 2439 | -0- | -0- | -0- | 126 | 1 | 2304 | 2 | Y | 8 | | | | | 21 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2697 | N | 2588 | -0- | -109 | -0- | 134 | 1 | 2446 | 2 | Y | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2635 | N | 2588 | -0- | -47 | -0- | 131 | 1 | 2442 | 2 | Y | 14 | 36 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2430 | N | 2300 | -0- | -130 | -0- | 108 | 1 | 2185 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2604 | N | 2502 | -0- | -102 | -0- | 106 | 1 | 2389 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2395 | -0- | -95 | -0- | 102 | 1 | 2289 | 2 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2487 | N | 2487 | -0- | -0- | -0- | 110 | 1 | 2371 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,116 TOTAL CONDENSATE PROD: 103

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LOLA D GU 1 WELL #: 6 RRCID -> 240547 COMPL. DATE N/A TOTAL DEPTH 10068 PERF. 8024 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2815 | N | 2815 | -0- | -0- | -0- | 140 | 1 | 2661 | 2 | Y | 13 | | | | | 30 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1889 | -0- | -183 | -0- | 89 | 1 | 1793 | 2 | Y | 6 | 28 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2022 | -0- | -272 | -0- | 97 | 1 | 1902 | 2 | Y | 21 | | | | | 29 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2220 | N | 1920 | -0- | -300 | -0- | 92 | 1 | 1824 | 2 | Y | 4 | 27 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1991 | -0- | -86 | -0- | 98 | 1 | 1876 | 2 | Y | 15 | | | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1805 | -0- | -145 | -0- | 93 | 1 | 1712 | 2 | Y | -0- | | | | | 21 |
| 07 | 1984 | N | 1846 | -0- | -138 | -0- | 96 | 1 | 1750 | 2 | Y | -0- | | | | | 21 |
| 08 | 2015 | X | 1816 | -0- | -199 | -0- | 92 | 1 | 1705 | 2 | Y | 17 | 34 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1920 | X | 1893 | -0- | -27 | -0- | 89 | 1 | 1804 | 2 | Y | -0- | | | | | 4 |
| 10 | 2328 | X | 2328 | -0- | -0- | -0- | 99 | 1 | 2229 | 2 | Y | -0- | | | | | 4 |
| 11 | 2352 | X | 2352 | -0- | -0- | -0- | 101 | 1 | 2251 | 2 | Y | -0- | | | | | 4 |
| *12 | 2407 | X | 2407 | -0- | -0- | -0- | 106 | 1 | 2280 | 2 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,084 TOTAL CONDENSATE PROD: 95

ROSS, JOHN GU 1 WELL #: 9 RRCID -> 242532 COMPL. DATE N/A TOTAL DEPTH 10595 PERF. 9356 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1920 | -0- | -188 | -0- | 96 | 1 | 1823 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1904 | -0- | -0- | -0- | 90 | 1 | 1812 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2009 | N | 2009 | -0- | -0- | -0- | 98 | 1 | 1910 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1880 | N | 1880 | -0- | -0- | -0- | 91 | 1 | 1789 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 05 | 1909 | N | 1909 | -0- | -0- | -0- | 95 | 1 | 1810 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1990 | N | 1990 | -0- | -0- | -0- | 103 | 1 | 1887 | 2 | Y | -0- | | | | | 5 |
| 07 | 2157 | N | 2157 | -0- | -0- | -0- | 112 | 1 | 2045 | 2 | Y | -0- | | | | | 5 |
| 08 | 2300 | N | 2300 | -0- | -0- | -0- | 117 | 1 | 2183 | 2 | Y | -0- | | | | | 5 |
| 09 | 1980 | N | 1967 | -0- | -13 | -0- | 93 | 1 | 1874 | 2 | Y | -0- | | | | | 5 |
| 10 | 2170 | N | 1762 | -0- | -408 | -0- | 75 | 1 | 1687 | 2 | Y | -0- | | | | | 5 |
| 11 | 2220 | N | 1633 | -0- | -587 | -0- | 70 | 1 | 1563 | 2 | Y | -0- | | | | | 5 |
| 12 | 2077 | N | 1744 | -0- | -333 | -0- | 77 | 1 | 1664 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,175 TOTAL CONDENSATE PROD: 11

LOLA D GU 1 WELL #: 2 RRCID -> 242533 COMPL. DATE N/A TOTAL DEPTH 10580 PERF. 9394 - 10457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1579 | N | 1579 | -0- | -0- | -0- | 79 | 1 | 1500 | 2 | Y | -0- | | | | | 4 |
| 02 | 1343 | N | 1343 | -0- | -0- | -0- | 63 | 1 | 1280 | 2 | Y | -0- | | | | | 4 |
| 03 | 1481 | N | 1481 | -0- | -0- | -0- | 72 | 1 | 1409 | 2 | Y | -0- | | | | | 4 |
| 04 | 1434 | N | 1434 | -0- | -0- | -0- | 69 | 1 | 1365 | 2 | Y | -0- | | | | | 4 |
| 05 | 1336 | N | 1336 | -0- | -0- | -0- | 66 | 1 | 1270 | 2 | Y | -0- | | | | | 4 |
| 06 | 1416 | N | 1416 | -0- | -0- | -0- | 73 | 1 | 1343 | 2 | Y | -0- | | | | | 4 |
| 07 | 1440 | N | 1440 | -0- | -0- | -0- | 75 | 1 | 1365 | 2 | Y | -0- | | | | | 4 |
| 08 | 1523 | N | 1523 | -0- | -0- | -0- | 78 | 1 | 1445 | 2 | Y | -0- | | | | | 4 |
| 09 | 1410 | N | 1216 | -0- | -194 | -0- | 57 | 1 | 1159 | 2 | Y | -0- | | | | | 4 |
| 10 | 1448 | N | 1448 | -0- | -0- | -0- | 62 | 1 | 1386 | 2 | Y | -0- | | | | | 4 |
| 11 | 1470 | N | 1191 | -0- | -279 | -0- | 51 | 1 | 1140 | 2 | Y | -0- | | | | | 4 |
| 12 | 1271 | N | 1137 | -0- | -134 | -0- | 50 | 1 | 1087 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 16,544 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 69 RRCID -> 242536 COMPL. DATE N/A TOTAL DEPTH 10433 PERF. 9458 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2796 | -0- | -273 | -0- | | 139 | 1 | 2651 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2660 | N | 2533 | -0- | -127 | -0- | | 119 | 1 | 2413 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2914 | N | 2499 | -0- | -415 | -0- | | 121 | 1 | 2376 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2700 | N | 2360 | -0- | -340 | -0- | | 113 | 1 | 2232 | 2 | Y | 14 | | | | | 25 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2790 | N | 2450 | -0- | -340 | -0- | | 122 | 1 | 2328 | 2 | Y | -0- | | | | | 25 |
| 06 | 2624 | N | 2624 | -0- | -0- | -0- | | 136 | 1 | 2485 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2433 | -0- | -16 | -0- | | 127 | 1 | 2306 | 2 | Y | -0- | 21 | 1 | | | 7 |
| 08 | 2511 | X | 2390 | -0- | -121 | -0- | | 122 | 1 | 2268 | 2 | Y | -0- | | | | | 7 |
| 09 | 2610 | X | 2217 | -0- | -393 | -0- | | 104 | 1 | 2111 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2697 | X | 2458 | -0- | -239 | -0- | | 105 | 1 | 2352 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2187 | -0- | -423 | -0- | | 94 | 1 | 2093 | 2 | Y | -0- | | | | | 10 |
| *12 | 2458 | X | 2458 | -0- | -0- | -0- | | 109 | 1 | 2340 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,405 TOTAL CONDENSATE PROD: 36

GARRETT GU 1 WELL #: 2 RRCID -> 242794 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9040 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2466 | -0- | -138 | -0- | | 123 | 1 | 2337 | 2 | Y | 5 | | | | | 25 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2068 | -0- | -340 | -0- | | 97 | 1 | 1965 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2060 | -0- | -544 | -0- | | 100 | 1 | 1954 | 2 | Y | 5 | | | | | 35 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2400 | N | 1901 | -0- | -499 | -0- | | 92 | 1 | 1806 | 2 | Y | 3 | | | | | 38 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2294 | N | 1146 | -0- | -1148 | -0- | | 57 | 1 | 1082 | 2 | Y | 6 | | | | | 44 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1516 | -0- | -464 | -0- | | 78 | 1 | 1434 | 2 | Y | 4 | 35 | 1 | | | 13 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1444 | -0- | -509 | -0- | | 75 | 1 | 1367 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2027 | N | 2027 | -0- | -0- | -0- | | 103 | 1 | 1921 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4725 | -0- | 1725 | 1725 | | 222 | 1 | 4502 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2833 | N | 1108 | -0- | -1725 | -0- | | 47 | 1 | 1061 | 2 | Y | -0- | | | | | 19 |
| 11 | 1950 | N | 1224 | -0- | -726 | -0- | | 52 | 1 | 1172 | 2 | Y | -0- | | | | | 19 |
| 12 | 2821 | X | 1337 | -0- | -1484 | -0- | | 59 | 1 | 1271 | 2 | Y | 6 | | | | | 25 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,022 TOTAL CONDENSATE PROD: 40

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DENNIS, ROLAND GU 1 WELL #: 6 RRCID -> 242805 COMPL. DATE N/A TOTAL DEPTH 10720 PERF. 9768 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2414 | -0- | -128 | -0- | 121 | 1 | 2293 | 2 | Y | -0- | | | | | 14 |
| 02 | 2180 | N | 2180 | -0- | -0- | -0- | 103 | 1 | 2077 | 2 | Y | -0- | | | | | 14 |
| 03 | 2406 | N | 2406 | -0- | -0- | -0- | 117 | 1 | 2289 | 2 | Y | -0- | | | | | 14 |
| 04 | 2272 | N | 2272 | -0- | -0- | -0- | 110 | 1 | 2162 | 2 | Y | -0- | | | | | 14 |
| 05 | 2323 | N | 2323 | -0- | -0- | -0- | 116 | 1 | 2207 | 2 | Y | -0- | | | | | 14 |
| 06 | 2234 | N | 2234 | -0- | -0- | -0- | 116 | 1 | 2118 | 2 | Y | -0- | | | | | 14 |
| 07 | 2279 | N | 2279 | -0- | -0- | -0- | 119 | 1 | 2160 | 2 | Y | -0- | | | | | 14 |
| 08 | 2325 | N | 2255 | -0- | -70 | -0- | 115 | 1 | 2140 | 2 | Y | -0- | | | | | 14 |
| 09 | 2220 | N | 2043 | -0- | -177 | -0- | 96 | 1 | 1946 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2245 | -0- | -49 | -0- | 96 | 1 | 2149 | 2 | Y | -0- | | | | | 15 |
| 11 | 2190 | N | 2134 | -0- | -56 | -0- | 91 | 1 | 2043 | 2 | Y | -0- | | | | | 15 |
| *12 | 2175 | N | 2175 | -0- | -0- | -0- | 96 | 1 | 2079 | 2 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 26,960 TOTAL CONDENSATE PROD: 1

CINDY SUE GU 1 WELL #: 6 RRCID -> 242864 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 8656 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1697 | -0- | -70 | -0- | 85 | 1 | 1612 | 2 | Y | -0- | | | | | 18 |
| 02 | 1568 | N | 1489 | -0- | -79 | -0- | 70 | 1 | 1418 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1625 | -0- | -142 | -0- | 79 | 1 | 1546 | 2 | Y | -0- | | | | | 19 |
| 04 | 1650 | N | 1568 | -0- | -82 | -0- | 76 | 1 | 1491 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1604 | -0- | -39 | -0- | 80 | 1 | 1523 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1520 | -0- | -40 | -0- | 79 | 1 | 1441 | 2 | Y | -0- | | | | | 21 |
| 07 | 1612 | N | 1561 | -0- | -51 | -0- | 81 | 1 | 1478 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1543 | -0- | -69 | -0- | 79 | 1 | 1464 | 2 | Y | -0- | | | | | 23 |
| 09 | 1530 | N | 1384 | -0- | -146 | -0- | 65 | 1 | 1319 | 2 | Y | -0- | | | | | 23 |
| 10 | 1550 | N | 1510 | -0- | -40 | -0- | 64 | 1 | 1446 | 2 | Y | -0- | | | | | 23 |
| 11 | 1500 | N | 1400 | -0- | -100 | -0- | 60 | 1 | 1340 | 2 | Y | -0- | | | | | 23 |
| *12 | 1466 | N | 1466 | -0- | -0- | -0- | 64 | 1 | 1387 | 2 | Y | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,367 TOTAL CONDENSATE PROD: 19

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MARIE, FRANKI GU 1 WELL #: 4 RRCID -> 242873 COMPL. DATE N/A TOTAL DEPTH 9970 PERF. 7922 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2942 | -0- | -158 | -0- | 146 | 1 | 2779 | 2 | Y | 15 | | | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2989 | X | 2989 | -0- | -0- | -0- | 140 | 1 | 2831 | 2 | Y | 16 | 33 | 1 | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2995 | X | 2995 | -0- | -0- | -0- | 145 | 1 | 2835 | 2 | Y | 14 | | | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2827 | N | 2827 | -0- | -0- | -0- | 136 | 1 | 2691 | 2 | Y | -0- | 29 | 1 | | | 3 |
| 05 | 2719 | X | 2719 | -0- | -0- | -0- | 134 | 1 | 2563 | 2 | Y | 20 | | | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2865 | X | 2865 | -0- | -0- | -0- | 148 | 1 | 2716 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3044 | X | 3044 | -0- | -0- | -0- | 157 | 1 | 2864 | 2 | Y | 21 | 41 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2822 | -0- | -185 | -0- | 144 | 1 | 2678 | 2 | Y | -0- | | | | | 4 |
| 09 | 2880 | X | 2687 | -0- | -193 | -0- | 126 | 1 | 2543 | 2 | Y | 16 | | | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2831 | -0- | -207 | -0- | 121 | 1 | 2707 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2659 | -0- | -281 | -0- | 113 | 1 | 2535 | 2 | Y | 10 | 20 | 1 | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2747 | -0- | -291 | -0- | 122 | 1 | 2622 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,127 TOTAL CONDENSATE PROD: 119

HAYTER, SAM B. EST. WELL #: 56 RRCID -> 242958 COMPL. DATE N/A TOTAL DEPTH 10566 PERF. 9148 - 10511

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4324 | -0- | -233 | -0- | 216 | 1 | 4102 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4032 | X | 3758 | -0- | -274 | -0- | 177 | 1 | 3580 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4464 | X | 4102 | -0- | -362 | -0- | 199 | 1 | 3901 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4320 | X | 4164 | -0- | -156 | -0- | 200 | 1 | 3949 | 2 | Y | 14 | | | | | 25 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 4458 | X | 4458 | -0- | -0- | -0- | 222 | 1 | 4236 | 2 | Y | -0- | | | | | 25 |
| 06 | 4170 | X | 4104 | -0- | -66 | -0- | 212 | 1 | 3889 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4309 | X | 4155 | -0- | -154 | -0- | 216 | 1 | 3938 | 2 | Y | 1 | 21 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4464 | X | 4039 | -0- | -425 | -0- | 206 | 1 | 3833 | 2 | Y | -0- | | | | | 8 |
| 09 | 4320 | X | 4105 | -0- | -215 | -0- | 193 | 1 | 3910 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4464 | X | 4289 | -0- | -175 | -0- | 183 | 1 | 4106 | 2 | Y | -0- | | | | | 10 |
| 11 | 4110 | X | 3891 | -0- | -219 | -0- | 167 | 1 | 3724 | 2 | Y | -0- | | | | | 10 |
| 12 | 4340 | X | 3995 | -0- | -345 | -0- | 177 | 1 | 3809 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,384 TOTAL CONDENSATE PROD: 36

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LOLA D GU 1 WELL #: 5 RRCID -> 243224 COMPL. DATE N/A TOTAL DEPTH 10315 PERF. 8634 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1666 | -0- | -39 | -0- | 83 | 1 | 1570 | 2 | Y | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1566 | -0- | -0- | -0- | 73 | 1 | 1487 | 2 | Y | 5 | 27 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1619 | -0- | -55 | -0- | 78 | 1 | 1535 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1611 | -0- | -9 | -0- | 78 | 1 | 1531 | 2 | Y | 2 | 11 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1648 | -0- | -26 | -0- | 82 | 1 | 1559 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1586 | N | 1586 | -0- | -0- | -0- | 82 | 1 | 1504 | 2 | Y | -0- | | | | | 8 |
| 07 | 1674 | N | 1473 | -0- | -201 | -0- | 77 | 1 | 1396 | 2 | Y | -0- | | | | | 8 |
| 08 | 1612 | N | 1577 | -0- | -35 | -0- | 80 | 1 | 1489 | 2 | Y | 7 | 13 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1453 | -0- | -107 | -0- | 68 | 1 | 1385 | 2 | Y | -0- | | | | | 2 |
| 10 | 1501 | N | 1501 | -0- | -0- | -0- | 64 | 1 | 1437 | 2 | Y | -0- | | | | | 2 |
| 11 | 1530 | N | 1481 | -0- | -49 | -0- | 63 | 1 | 1418 | 2 | Y | -0- | | | | | 2 |
| 12 | 1550 | N | 1532 | -0- | -18 | -0- | 68 | 1 | 1464 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 18,713 TOTAL CONDENSATE PROD: 37

WEAVER GU 1 WELL #: 5 RRCID -> 243228 COMPL. DATE N/A TOTAL DEPTH 10815 PERF. 9334 - 10653

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4201 | -0- | -294 | -0- | 210 | 1 | 3990 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3749 | -0- | -255 | -0- | 177 | 1 | 3571 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4402 | X | 4077 | -0- | -325 | -0- | 198 | 1 | 3879 | 2 | Y | -0- | | | | | 9 |
| 04 | 4200 | X | 3899 | -0- | -301 | -0- | 188 | 1 | 3710 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4278 | X | 3699 | -0- | -579 | -0- | 184 | 1 | 3515 | 2 | Y | -0- | | | | | 10 |
| 06 | 4080 | X | 3654 | -0- | -426 | -0- | 189 | 1 | 3463 | 2 | Y | 2 | 9 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4154 | X | 3965 | -0- | -189 | -0- | 206 | 1 | 3757 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4092 | X | 3851 | -0- | -241 | -0- | 197 | 1 | 3653 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3900 | X | 3481 | -0- | -419 | -0- | 164 | 1 | 3316 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3968 | X | 3866 | -0- | -102 | -0- | 165 | 1 | 3698 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3672 | -0- | -168 | -0- | 157 | 1 | 3515 | 2 | Y | -0- | | | | | 10 |
| 12 | 3968 | X | 3726 | -0- | -242 | -0- | 165 | 1 | 3561 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 45,840 TOTAL CONDENSATE PROD: 12

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 8 WELL #: 9 RRCID -> 243308 COMPL. DATE N/A TOTAL DEPTH 10599 PERF. 9456 - 10468

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2807 | -0- | -76 | -0- | 140 | 1 | 2667 | 2 | Y | -0- | | | | | 4 |
| 02 | 2604 | X | 2465 | -0- | -139 | -0- | 116 | 1 | 2348 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2883 | N | 2733 | -0- | -150 | -0- | 133 | 1 | 2599 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2730 | N | 2538 | -0- | -192 | -0- | 122 | 1 | 2415 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2728 | N | 2270 | -0- | -458 | -0- | 113 | 1 | 2153 | 2 | Y | 4 | 10 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2640 | N | 1955 | -0- | -685 | -0- | 101 | 1 | 1853 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2635 | N | 2598 | -0- | -37 | -0- | 135 | 1 | 2462 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2728 | X | 2605 | -0- | -123 | -0- | 133 | 1 | 2472 | 2 | Y | -0- | | | | | 3 |
| 09 | 2550 | X | 2363 | -0- | -187 | -0- | 111 | 1 | 2252 | 2 | Y | -0- | | | | | 3 |
| 10 | 2604 | X | 2455 | -0- | -149 | -0- | 105 | 1 | 2349 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2520 | X | 2049 | -0- | -471 | -0- | 88 | 1 | 1960 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2604 | X | 1797 | -0- | -807 | -0- | 80 | 1 | 1717 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 28,635 TOTAL CONDENSATE PROD: 11

RITA RAE GU 1 WELL #: 7 RRCID -> 243317 COMPL. DATE N/A TOTAL DEPTH 10567 PERF. 9493 - 10434

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9145 | X | 8635 | -0- | -510 | -0- | 431 | 1 | 8204 | 2 | Y | -0- | | | | | 6 |
| 02 | 8176 | X | 7604 | -0- | -572 | -0- | 358 | 1 | 7246 | 2 | Y | -0- | | | | | 6 |
| 03 | 9052 | X | 8329 | -0- | -723 | -0- | 405 | 1 | 7924 | 2 | Y | -0- | | | | | 6 |
| 04 | 8640 | X | 7963 | -0- | -677 | -0- | 384 | 1 | 7578 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 8711 | X | 7974 | -0- | -737 | -0- | 396 | 1 | 7577 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 8370 | X | 7773 | -0- | -597 | -0- | 402 | 1 | 7369 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 8432 | X | 7897 | -0- | -535 | -0- | 411 | 1 | 7484 | 2 | Y | 2 | 2 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 8339 | X | 7748 | -0- | -591 | -0- | 396 | 1 | 7352 | 2 | Y | -0- | | | | | 10 |
| 09 | 7950 | X | 6964 | -0- | -986 | -0- | 328 | 1 | 6635 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 8029 | X | 7377 | -0- | -652 | -0- | 314 | 1 | 7063 | 2 | Y | -0- | | | | | 11 |
| 11 | 7770 | X | 7108 | -0- | -662 | -0- | 304 | 1 | 6800 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 7905 | X | 7386 | -0- | -519 | -0- | 327 | 1 | 7053 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,758 TOTAL CONDENSATE PROD: 16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243478 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7959 - 10333

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5220 | X | 5220 | -0- | -0- | -0- | 259 | 1 | 4935 | 2 | Y | 24 | | | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 5397 | X | 5397 | -0- | -0- | -0- | 254 | 1 | 5135 | 2 | Y | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 5996 | X | 5996 | -0- | -0- | -0- | 291 | 1 | 5696 | 2 | Y | 8 | 22 | 1 | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 4200 | X | 3340 | -0- | -860 | -0- | 161 | 1 | 3168 | 2 | Y | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 4340 | X | 3376 | -0- | -964 | -0- | 168 | 1 | 3202 | 2 | Y | 5 | 24 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 4200 | X | 3290 | -0- | -910 | -0- | 170 | 1 | 3111 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 4340 | X | 3296 | -0- | -1044 | -0- | 171 | 1 | 3117 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 4929 | X | 3159 | -0- | -1770 | -0- | 161 | 1 | 2983 | 2 | Y | 14 | 34 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3330 | X | 2772 | -0- | -558 | -0- | 130 | 1 | 2635 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3410 | X | 2958 | -0- | -452 | -0- | 126 | 1 | 2825 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2971 | -0- | -329 | -0- | 127 | 1 | 2840 | 2 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2981 | -0- | -305 | -0- | 132 | 1 | 2843 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,756 TOTAL CONDENSATE PROD: 104

HAILEY GU 1 WELL #: 1 RRCID -> 244256 COMPL. DATE 11/26/2008 TOTAL DEPTH 10780 PERF. 9922 - 10163

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1075 | N | 1075 | -0- | -0- | -0- | 54 | 1 | 1021 | 2 | N | -0- | | | | | 12 |
| 02 | 756 | N | 682 | -0- | -74 | -0- | 32 | 1 | 650 | 2 | N | -0- | | | | | 12 |
| 03 | 930 | N | 700 | -0- | -230 | -0- | 34 | 1 | 666 | 2 | N | -0- | | | | | 12 |
| 04 | 1050 | N | 389 | -0- | -661 | -0- | 19 | 1 | 370 | 2 | N | -0- | | | | | 12 |
| 05 | 744 | N | 3 | -0- | -741 | -0- | 3 | 2 | | | N | -0- | | | | | 12 |
| 06 | 767 | N | 767 | -0- | -0- | -0- | 40 | 1 | 727 | 2 | N | -0- | | | | | 12 |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 30 | 1 | 542 | 2 | N | -0- | | | | | 12 |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 2 | N | -0- | | | | | 12 |
| 09 | 780 | N | 136 | -0- | -644 | -0- | 6 | 1 | 130 | 2 | N | -0- | | | | | 12 |
| 10 | 558 | N | 195 | -0- | -363 | -0- | 8 | 1 | 187 | 2 | N | -0- | | | | | 12 |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 8 | 1 | 188 | 2 | N | -0- | | | | | 12 |
| *12 | 204 | N | 204 | -0- | -0- | -0- | 9 | 1 | 195 | 2 | N | -0- | | | | | 12 |

TOTAL GAS PROD: 5,049 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 10 RRCID -> 244271 COMPL. DATE N/A TOTAL DEPTH 10275 PERF. 8784 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 2604 | -0- | -1023 | -0- | 129 | 1 | 2457 | 2 | Y | 16 | | | | | 29 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3669 | X | 3669 | -0- | -0- | -0- | 172 | 1 | 3489 | 2 | Y | 7 | | | | | 36 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3709 | X | 3709 | -0- | -0- | -0- | 180 | 1 | 3522 | 2 | Y | 6 | 34 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3522 | X | 3522 | -0- | -0- | -0- | 169 | 1 | 3333 | 2 | Y | 18 | 17 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 3754 | X | 3754 | -0- | -0- | -0- | 186 | 1 | 3561 | 2 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 4364 | X | 4364 | -0- | -0- | -0- | 226 | 1 | 4134 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4610 | X | 4610 | -0- | -0- | -0- | 239 | 1 | 4352 | 2 | Y | 17 | 34 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 4472 | X | 4472 | -0- | -0- | -0- | 228 | 1 | 4238 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 4350 | X | 3995 | -0- | -355 | -0- | 188 | 1 | 3800 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 4619 | X | 4257 | -0- | -362 | -0- | 181 | 1 | 4070 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4470 | X | 4043 | -0- | -427 | -0- | 173 | 1 | 3864 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4619 | X | 3714 | -0- | -905 | -0- | 164 | 1 | 3531 | 2 | Y | 17 | 37 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,713 TOTAL CONDENSATE PROD: 112

BLACK STONE-LOCK GU 1 WELL #: 5 RRCID -> 244282 COMPL. DATE N/A TOTAL DEPTH 10432 PERF. 9098 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1317 | N | 1317 | -0- | -0- | -0- | 65 | 1 | 1240 | 2 | Y | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1094 | N | 1094 | -0- | -0- | -0- | 52 | 1 | 1042 | 2 | Y | -0- | | | | | 14 |
| 03 | 1240 | N | 1174 | -0- | -66 | -0- | 57 | 1 | 1108 | 2 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1200 | N | 588 | -0- | -612 | -0- | 28 | 1 | 559 | 2 | Y | 1 | 19 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | 1 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,173 TOTAL CONDENSATE PROD: 20

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-LOCK GU 1 WELL #: 3 RRCID -> 244406 COMPL. DATE 10/22/2008 TOTAL DEPTH 10391 PERF. 8799 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, ROLAND GU 1 WELL #: 2 RRCID -> 244583 COMPL. DATE N/A TOTAL DEPTH 10733 PERF. 9772 - 10556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2078 | -0- | -92 | -0- | 104 | 1 | 1974 | 2 | Y | -0- | | | | | 16 |
| 02 | 1917 | N | 1917 | -0- | -0- | -0- | 90 | 1 | 1827 | 2 | Y | -0- | | | | | 16 |
| 03 | 2031 | N | 2031 | -0- | -0- | -0- | 99 | 1 | 1932 | 2 | Y | -0- | | | | | 16 |
| 04 | 1950 | N | 1837 | -0- | -113 | -0- | 89 | 1 | 1748 | 2 | Y | -0- | | | | | 16 |
| 05 | 2015 | N | 2011 | -0- | -4 | -0- | 100 | 1 | 1911 | 2 | Y | -0- | | | | | 16 |
| 06 | 1950 | N | 1858 | -0- | -92 | -0- | 96 | 1 | 1762 | 2 | Y | -0- | | | | | 16 |
| 07 | 1891 | N | 1727 | -0- | -164 | -0- | 90 | 1 | 1637 | 2 | Y | -0- | | | | | 16 |
| 08 | 2015 | N | 1913 | -0- | -102 | -0- | 98 | 1 | 1815 | 2 | Y | -0- | | | | | 16 |
| 09 | 1860 | N | 1641 | -0- | -219 | -0- | 77 | 1 | 1564 | 2 | Y | -0- | | | | | 16 |
| 10 | 2063 | N | 2063 | -0- | -0- | -0- | 88 | 1 | 1975 | 2 | Y | -0- | | | | | 16 |
| 11 | 1860 | N | 1736 | -0- | -124 | -0- | 74 | 1 | 1661 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1730 | -0- | -6 | -0- | 77 | 1 | 1653 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 22,542 TOTAL CONDENSATE PROD: 1

MIDDLEBROOK, H.G.T. GU 1 WELL #: 9 RRCID -> 244584 COMPL. DATE N/A TOTAL DEPTH 10361 PERF. 9212 - 10136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1179 | -0- | -1301 | -0- | 59 | 1 | 1116 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1065 | -0- | -55 | -0- | 50 | 1 | 1015 | 2 | Y | -0- | 6 | 1 | | | 2 |
| 03 | 1338 | N | 1338 | -0- | -0- | -0- | 64 | 1 | 1261 | 2 | Y | 12 | | | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1535 | N | 1535 | -0- | -0- | -0- | 74 | 1 | 1461 | 2 | Y | -0- | 13 | 1 | | | 1 |
| 05 | 1314 | N | 1314 | -0- | -0- | -0- | 65 | 1 | 1249 | 2 | Y | -0- | | | | | 1 |
| 06 | 1200 | N | 917 | -0- | -283 | -0- | 47 | 1 | 870 | 2 | Y | -0- | | | | | 1 |
| 07 | 1443 | N | 1443 | -0- | -0- | -0- | 74 | 1 | 1355 | 2 | Y | 13 | | | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1442 | N | 1442 | -0- | -0- | -0- | 74 | 1 | 1368 | 2 | Y | -0- | | | | | 14 |
| 09 | 3000 | N | 5628 | -0- | 2628 | 2628 | 265 | 1 | 5363 | 2 | Y | -0- | | | | | 14 |
| 10 | 3014 | N | 386 | -0- | -2628 | -0- | 16 | 1 | 370 | 2 | Y | -0- | | | | | 14 |
| 11 | 1410 | N | 181 | -0- | -1229 | -0- | 8 | 1 | 173 | 2 | Y | -0- | | | | | 14 |
| 12 | 2325 | X | 222 | -0- | -2103 | -0- | 10 | 1 | 212 | 2 | Y | -0- | 14 | 1 | | | -0- |

TOTAL GAS PROD: 16,650 TOTAL CONDENSATE PROD: 29

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
CINDY SUE GU 1 WELL #: 5 RRCID -> 244587 COMPL. DATE N/A TOTAL DEPTH 10615 PERF. 9260 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2712 | N | 2712 | -0- | -0- | -0- | | 135 | 1 | 2577 | 2 | Y | -0- | | | | | 22 |
| 02 | 2268 | X | 1787 | -0- | -481 | -0- | | 84 | 1 | 1702 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2511 | X | 2427 | -0- | -84 | -0- | | 118 | 1 | 2309 | 2 | Y | -0- | | | | | 23 |
| 04 | 2610 | X | 2367 | -0- | -243 | -0- | | 114 | 1 | 2252 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2294 | -0- | -403 | -0- | | 114 | 1 | 2180 | 2 | Y | -0- | | | | | 24 |
| 06 | 2610 | X | 2180 | -0- | -430 | -0- | | 113 | 1 | 2066 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2449 | X | 1965 | -0- | -484 | -0- | | 102 | 1 | 1862 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2449 | X | 2177 | -0- | -272 | -0- | | 111 | 1 | 2066 | 2 | Y | -0- | | | | | 26 |
| 09 | 2370 | X | 2061 | -0- | -309 | -0- | | 97 | 1 | 1964 | 2 | Y | -0- | | | | | 26 |
| 10 | 2294 | X | 2122 | -0- | -172 | -0- | | 90 | 1 | 2031 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2190 | X | 2110 | -0- | -80 | -0- | | 90 | 1 | 2020 | 2 | Y | -0- | | | | | 27 |
| 12 | 2170 | X | 1862 | -0- | -308 | -0- | | 82 | 1 | 1767 | 2 | Y | 12 | | | | | 39 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,064 TOTAL CONDENSATE PROD: 17

CHELLE GU 1 WELL #: 2 RRCID -> 245037 COMPL. DATE N/A TOTAL DEPTH 10198 PERF. 8674 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3965 | -0- | -3 | -0- | | 197 | 1 | 3747 | 2 | Y | 19 | | | | | 32 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3864 | X | 3634 | -0- | -230 | -0- | | 171 | 1 | 3455 | 2 | Y | 7 | | | | | 39 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3680 | -0- | -598 | -0- | | 179 | 1 | 3495 | 2 | Y | 5 | 36 | 1 | | | 8 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3900 | X | 3344 | -0- | -556 | -0- | | 160 | 1 | 3165 | 2 | Y | 17 | 16 | 1 | | | 9 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 4030 | X | 3446 | -0- | -584 | -0- | | 171 | 1 | 3269 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3900 | X | 2534 | -0- | -1366 | -0- | | 131 | 1 | 2399 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4030 | X | 2534 | -0- | -1496 | -0- | | 131 | 1 | 2389 | 2 | Y | 13 | 29 | 1 | | | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3689 | X | 2344 | -0- | -1345 | -0- | | 120 | 1 | 2221 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3330 | X | 1946 | -0- | -1384 | -0- | | 91 | 1 | 1851 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3441 | X | 2318 | -0- | -1123 | -0- | | 99 | 1 | 2215 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2520 | X | 2163 | -0- | -357 | -0- | | 92 | 1 | 2068 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2542 | X | 1626 | -0- | -916 | -0- | | 71 | 1 | 1542 | 2 | Y | 12 | 26 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,534 TOTAL CONDENSATE PROD: 96

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LEWIS, JAMES GU 1 WELL #: 3 RRCID -> 245369 COMPL. DATE N/A TOTAL DEPTH 10203 PERF. 8855 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2936 | X | 2936 | -0- | -0- | -0- | 146 | 1 | 2778 | 2 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2457 | -0- | -1015 | -0- | 115 | 1 | 2332 | 2 | Y | 9 | 26 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3243 | -0- | -570 | -0- | 157 | 1 | 3073 | 2 | Y | 12 | | | | | 23 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3813 | X | 3813 | -0- | -0- | -0- | 184 | 1 | 3629 | 2 | Y | -0- | 21 | 1 | | | 2 |
| 05 | 3871 | X | 3871 | -0- | -0- | -0- | 191 | 1 | 3658 | 2 | Y | 20 | | | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3481 | X | 3481 | -0- | -0- | -0- | 180 | 1 | 3300 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3708 | -0- | -136 | -0- | 192 | 1 | 3492 | 2 | Y | 22 | 41 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3937 | X | 3731 | -0- | -206 | -0- | 191 | 1 | 3540 | 2 | Y | -0- | | | | | 4 |
| 09 | 3810 | X | 3249 | -0- | -561 | -0- | 152 | 1 | 3079 | 2 | Y | 16 | | | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3875 | X | 3616 | -0- | -259 | -0- | 154 | 1 | 3459 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3490 | -0- | -110 | -0- | 149 | 1 | 3329 | 2 | Y | 11 | 20 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3548 | -0- | -172 | -0- | 157 | 1 | 3388 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,143 TOTAL CONDENSATE PROD: 108

BLACK STONE-PRUITT GU 1 WELL #: 4 RRCID -> 245373 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 8961 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2971 | -0- | -98 | -0- | 148 | 1 | 2819 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2772 | N | 2629 | -0- | -143 | -0- | 124 | 1 | 2505 | 2 | Y | -0- | 8 | 1 | | | 3 |
| 03 | 3007 | N | 2889 | -0- | -118 | -0- | 140 | 1 | 2736 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2880 | N | 2712 | -0- | -168 | -0- | 131 | 1 | 2581 | 2 | Y | -0- | 14 | 1 | | | 1 |
| 05 | 2914 | N | 2626 | -0- | -288 | -0- | 131 | 1 | 2495 | 2 | Y | -0- | | | | | 1 |
| 06 | 2790 | N | 2625 | -0- | -165 | -0- | 136 | 1 | 2489 | 2 | Y | -0- | | | | | 1 |
| 07 | 2790 | N | 2691 | -0- | -99 | -0- | 139 | 1 | 2538 | 2 | Y | 13 | | | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2626 | -0- | -257 | -0- | 134 | 1 | 2492 | 2 | Y | -0- | | | | | 14 |
| 09 | 2700 | X | 2366 | -0- | -334 | -0- | 111 | 1 | 2255 | 2 | Y | -0- | | | | | 14 |
| 10 | 2728 | X | 2524 | -0- | -204 | -0- | 108 | 1 | 2415 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2477 | -0- | -163 | -0- | 106 | 1 | 2365 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2697 | X | 2583 | -0- | -114 | -0- | 114 | 1 | 2457 | 2 | Y | 11 | 27 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,719 TOTAL CONDENSATE PROD: 46

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MOLLIE MELINDA GU 1 WELL #: 6 RRCID -> 245545 COMPL. DATE N/A TOTAL DEPTH 10533 PERF. 9324 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1934 | N | 1934 | -0- | -0- | -0- | 97 | 1 | 1837 | 2 | Y | -0- | | | | | 6 |
| 02 | 1565 | N | 1565 | -0- | -0- | -0- | 74 | 1 | 1491 | 2 | Y | -0- | | | | | 6 |
| 03 | 1674 | N | 1580 | -0- | -94 | -0- | 77 | 1 | 1503 | 2 | Y | -0- | | | | | 6 |
| 04 | 1620 | N | 1603 | -0- | -17 | -0- | 77 | 1 | 1526 | 2 | Y | -0- | | | | | 6 |
| 05 | 1674 | N | 1517 | -0- | -157 | -0- | 75 | 1 | 1439 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1546 | N | 1546 | -0- | -0- | -0- | 80 | 1 | 1466 | 2 | Y | -0- | | | | | 9 |
| 07 | 1745 | N | 1745 | -0- | -0- | -0- | 91 | 1 | 1654 | 2 | Y | -0- | | | | | 9 |
| 08 | 1819 | N | 1819 | -0- | -0- | -0- | 93 | 1 | 1725 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1666 | N | 1666 | -0- | -0- | -0- | 78 | 1 | 1588 | 2 | Y | -0- | | | | | 10 |
| 10 | 1736 | N | 1710 | -0- | -26 | -0- | 73 | 1 | 1637 | 2 | Y | -0- | | | | | 10 |
| 11 | 1770 | N | 1576 | -0- | -194 | -0- | 67 | 1 | 1509 | 2 | Y | -0- | | | | | 10 |
| 12 | 1767 | N | 1327 | -0- | -440 | -0- | 59 | 1 | 1268 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 19,588 TOTAL CONDENSATE PROD: 4

LEWIS, JAMES GU 1 WELL #: 8 RRCID -> 245602 COMPL. DATE N/A TOTAL DEPTH 10136 PERF. 8498 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | N | 2298 | -0- | -647 | -0- | 114 | 1 | 2167 | 2 | Y | 15 | | | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2660 | X | 1934 | -0- | -726 | -0- | 90 | 1 | 1827 | 2 | Y | 15 | 33 | 1 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2609 | -0- | -336 | -0- | 126 | 1 | 2470 | 2 | Y | 12 | | | | | 29 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2310 | X | 1925 | -0- | -385 | -0- | 93 | 1 | 1832 | 2 | Y | -0- | 26 | 1 | | | 3 |
| 05 | 2541 | X | 2541 | -0- | -0- | -0- | 126 | 1 | 2400 | 2 | Y | 14 | | | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3129 | X | 3129 | -0- | -0- | -0- | 162 | 1 | 2967 | 2 | Y | -0- | | | | | 17 |
| 07 | 2678 | X | 2678 | -0- | -0- | -0- | 138 | 1 | 2516 | 2 | Y | 22 | 35 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2604 | X | 2344 | -0- | -260 | -0- | 120 | 1 | 2224 | 2 | Y | -0- | | | | | 4 |
| 09 | 3120 | X | 1940 | -0- | -1180 | -0- | 90 | 1 | 1827 | 2 | Y | 21 | | | | | 25 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3224 | X | 2562 | -0- | -662 | -0- | 109 | 1 | 2443 | 2 | Y | 9 | | | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2355 | -0- | -765 | -0- | 99 | 1 | 2219 | 2 | Y | 34 | 30 | 1 | | | 38 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2279 | -0- | -387 | -0- | 101 | 1 | 2169 | 2 | Y | 8 | | | | | 46 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,594 TOTAL CONDENSATE PROD: 150

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
PAIGE GU 1 WELL #: 10 RRCID -> 245650 COMPL. DATE N/A TOTAL DEPTH 10758 PERF. 9704 - 10645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 65 | 1 | 1241 | 2 | Y | -0- | | | | | 14 |
| 02 | 810 | N | 810 | -0- | -0- | -0- | 38 | 1 | 771 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 820 | N | 820 | -0- | -0- | -0- | 40 | 1 | 780 | 2 | Y | -0- | | | | | 15 |
| 04 | 630 | N | 391 | -0- | -239 | -0- | 19 | 1 | 372 | 2 | Y | -0- | | | | | 15 |
| 05 | 651 | N | 196 | -0- | -455 | -0- | 9 | 1 | 180 | 2 | Y | 6 | | | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 630 | N | 51 | -0- | -579 | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | 21 |
| 07 | 403 | N | 11 | -0- | -392 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | 21 |
| 08 | 186 | N | 1 | -0- | -185 | -0- | 1 | 2 | | | Y | -0- | | | | | 21 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 21 |
| 10 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | 21 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 3,586 TOTAL CONDENSATE PROD: 7

ROSS, JOHN GU 1 WELL #: 12 RRCID -> 245788 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9379 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4313 | -0- | -182 | -0- | 215 | 1 | 4098 | 2 | Y | -0- | | | | | 4 |
| 02 | 3948 | X | 3874 | -0- | -74 | -0- | 182 | 1 | 3692 | 2 | Y | -0- | | | | | 4 |
| 03 | 4371 | X | 4079 | -0- | -292 | -0- | 198 | 1 | 3881 | 2 | Y | -0- | | | | | 4 |
| 04 | 4230 | X | 4060 | -0- | -170 | -0- | 196 | 1 | 3864 | 2 | Y | -0- | | | | | 4 |
| 05 | 4371 | X | 4164 | -0- | -207 | -0- | 207 | 1 | 3957 | 2 | Y | -0- | | | | | 4 |
| 06 | 4170 | X | 3887 | -0- | -283 | -0- | 201 | 1 | 3686 | 2 | Y | -0- | | | | | 4 |
| 07 | 4278 | X | 4038 | -0- | -240 | -0- | 210 | 1 | 3828 | 2 | Y | -0- | | | | | 4 |
| 08 | 4185 | X | 4131 | -0- | -54 | -0- | 211 | 1 | 3920 | 2 | Y | -0- | | | | | 4 |
| 09 | 4050 | X | 3653 | -0- | -397 | -0- | 172 | 1 | 3481 | 2 | Y | -0- | | | | | 4 |
| 10 | 4154 | X | 3935 | -0- | -219 | -0- | 168 | 1 | 3767 | 2 | Y | -0- | | | | | 4 |
| 11 | 3990 | X | 3656 | -0- | -334 | -0- | 157 | 1 | 3499 | 2 | Y | -0- | | | | | 4 |
| 12 | 4123 | X | 3687 | -0- | -436 | -0- | 163 | 1 | 3524 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 47,477 TOTAL CONDENSATE PROD: -0-

GWENDOLYN GU 1 WELL #: 7 RRCID -> 245819 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 9609 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 5773 | -0- | -272 | -0- | 288 | 1 | 5485 | 2 | Y | -0- | | | | | 2 |
| 02 | 5432 | X | 5190 | -0- | -242 | -0- | 244 | 1 | 4946 | 2 | Y | -0- | | | | | 2 |
| 03 | 6014 | X | 5651 | -0- | -363 | -0- | 275 | 1 | 5376 | 2 | Y | -0- | | | | | 2 |
| 04 | 5820 | X | 5394 | -0- | -426 | -0- | 260 | 1 | 5125 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 5921 | X | 5518 | -0- | -403 | -0- | 274 | 1 | 5244 | 2 | Y | -0- | | | | | 10 |
| 06 | 5580 | X | 5280 | -0- | -300 | -0- | 273 | 1 | 5007 | 2 | Y | -0- | | | | | 10 |
| 07 | 5735 | X | 5354 | -0- | -381 | -0- | 279 | 1 | 5075 | 2 | Y | -0- | | | | | 10 |
| 08 | 5642 | X | 5258 | -0- | -384 | -0- | 269 | 1 | 4989 | 2 | Y | -0- | | | | | 10 |
| 09 | 5400 | X | 4809 | -0- | -591 | -0- | 226 | 1 | 4583 | 2 | Y | -0- | | | | | 10 |
| 10 | 5518 | X | 5339 | -0- | -179 | -0- | 228 | 1 | 5110 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5280 | X | 5075 | -0- | -205 | -0- | 217 | 1 | 4858 | 2 | Y | -0- | | | | | 11 |
| 12 | 5363 | X | 5157 | -0- | -206 | -0- | 229 | 1 | 4928 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 63,798 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JENNY BETH GU 1 WELL #: 9 RRCID -> 246203 COMPL. DATE N/A TOTAL DEPTH 10487 PERF. 9183 - 10093

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3062 | -0- | -162 | -0- | | 153 | 1 | 2908 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2735 | -0- | -149 | -0- | | 129 | 1 | 2603 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2982 | -0- | -211 | -0- | | 145 | 1 | 2837 | 2 | Y | -0- | | | | | 11 |
| 04 | 3060 | X | 2838 | -0- | -222 | -0- | | 137 | 1 | 2701 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 05 | 3131 | X | 2888 | -0- | -243 | -0- | | 143 | 1 | 2741 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2970 | X | 2776 | -0- | -194 | -0- | | 144 | 1 | 2632 | 2 | Y | -0- | | | | | 5 |
| 07 | 3038 | X | 2802 | -0- | -236 | -0- | | 146 | 1 | 2656 | 2 | Y | -0- | | | | | 5 |
| 08 | 2976 | X | 2708 | -0- | -268 | -0- | | 138 | 1 | 2570 | 2 | Y | -0- | | | | | 5 |
| 09 | 2790 | N | 2433 | -0- | -357 | -0- | | 115 | 1 | 2318 | 2 | Y | -0- | | | | | 5 |
| 10 | 2790 | N | 2574 | -0- | -216 | -0- | | 110 | 1 | 2464 | 2 | Y | -0- | | | | | 5 |
| 11 | 2610 | N | 2190 | -0- | -420 | -0- | | 94 | 1 | 2096 | 2 | Y | -0- | | | | | 5 |
| 12 | 2573 | N | 2493 | -0- | -80 | -0- | | 110 | 1 | 2380 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,481 TOTAL CONDENSATE PROD: 11

LEWIS, JAMES GU 1 WELL #: 7 RRCID -> 246205 COMPL. DATE N/A TOTAL DEPTH 10287 PERF. 7849 - 10156

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 23 | -0- | -70 | -0- | | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | | 5 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | | 5 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 04 | 57 | N | 57 | -0- | -0- | -0- | | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 05 | 269 | N | 269 | -0- | -0- | -0- | | 13 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | | 15 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| 07 | 284 | N | 284 | -0- | -0- | -0- | | 15 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 274 | -0- | 274 | 274 | | 14 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 285 | -0- | 285 | 559 | | 13 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 264 | -0- | 264 | 823 | | 11 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 11 | 1028 | X | 205 | -0- | -823 | -0- | | 9 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| *12 | 256 | X | 256 | -0- | -0- | -0- | | 11 | 1 | 245 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,431 TOTAL CONDENSATE PROD: -0-

DOUGLASS GU 3 WELL #: 10 RRCID -> 246246 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9494 - 10452

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3269 | -0- | -141 | -0- | | 163 | 1 | 3105 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2578 | -0- | -446 | -0- | | 121 | 1 | 2456 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2829 | -0- | -519 | -0- | | 138 | 1 | 2691 | 2 | Y | -0- | | | | | 29 |
| 04 | 3240 | X | 2617 | -0- | -623 | -0- | | 126 | 1 | 2491 | 2 | Y | -0- | | | | | 29 |
| 05 | 3348 | X | 2547 | -0- | -801 | -0- | | 126 | 1 | 2410 | 2 | Y | 10 | 33 | 1 | | | 6 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2482 | -0- | -668 | -0- | | 128 | 1 | 2352 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2852 | X | 2562 | -0- | -290 | -0- | | 133 | 1 | 2427 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2949 | X | 2949 | -0- | -0- | -0- | | 151 | 1 | 2798 | 2 | Y | -0- | | | | | 10 |
| 09 | 2659 | X | 2659 | -0- | -0- | -0- | | 125 | 1 | 2533 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2927 | X | 2927 | -0- | -0- | -0- | | 125 | 1 | 2802 | 2 | Y | -0- | | | | | 11 |
| 11 | 2850 | X | 2750 | -0- | -100 | -0- | | 118 | 1 | 2631 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2813 | -0- | -132 | -0- | | 125 | 1 | 2688 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 32,982 TOTAL CONDENSATE PROD: 18

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RITA RAE GU 1 WELL #: 8 RRCID -> 246392 COMPL. DATE N/A TOTAL DEPTH 10727 PERF. 9332 - 10586

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 4723 | -0- | -175 | -0- | 236 | 1 | 4487 | 2 | Y | -0- | | | | | 5 |
| 02 | 4396 | X | 4209 | -0- | -187 | -0- | 198 | 1 | 4010 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4867 | X | 4576 | -0- | -291 | -0- | 223 | 1 | 4353 | 2 | Y | -0- | | | | | 6 |
| 04 | 4710 | X | 4427 | -0- | -283 | -0- | 214 | 1 | 4212 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4805 | X | 4535 | -0- | -270 | -0- | 225 | 1 | 4309 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4560 | X | 4347 | -0- | -213 | -0- | 225 | 1 | 4120 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4650 | X | 4441 | -0- | -209 | -0- | 231 | 1 | 4210 | 2 | Y | -0- | | | | | 10 |
| 08 | 4588 | X | 4357 | -0- | -231 | -0- | 223 | 1 | 4134 | 2 | Y | -0- | | | | | 10 |
| 09 | 4440 | X | 3996 | -0- | -444 | -0- | 188 | 1 | 3807 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4526 | X | 4263 | -0- | -263 | -0- | 182 | 1 | 4081 | 2 | Y | -0- | | | | | 11 |
| 11 | 4350 | X | 4045 | -0- | -305 | -0- | 173 | 1 | 3872 | 2 | Y | -0- | | | | | 11 |
| 12 | 4433 | X | 4291 | -0- | -142 | -0- | 190 | 1 | 4100 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,210 TOTAL CONDENSATE PROD: 7

GWENDOLYN GU 1 WELL #: 9 RRCID -> 246393 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9522 - 10357

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4554 | -0- | -220 | -0- | 227 | 1 | 4327 | 2 | Y | -0- | | | | | 2 |
| 02 | 4072 | X | 4072 | -0- | -0- | -0- | 192 | 1 | 3880 | 2 | Y | -0- | | | | | 2 |
| 03 | 4432 | X | 4432 | -0- | -0- | -0- | 216 | 1 | 4216 | 2 | Y | -0- | | | | | 2 |
| 04 | 4221 | X | 4221 | -0- | -0- | -0- | 203 | 1 | 4009 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 4343 | X | 4343 | -0- | -0- | -0- | 216 | 1 | 4127 | 2 | Y | -0- | | | | | 10 |
| 06 | 4134 | X | 4134 | -0- | -0- | -0- | 214 | 1 | 3920 | 2 | Y | -0- | | | | | 10 |
| 07 | 4209 | X | 4209 | -0- | -0- | -0- | 219 | 1 | 3990 | 2 | Y | -0- | | | | | 10 |
| 08 | 4433 | X | 4166 | -0- | -267 | -0- | 213 | 1 | 3953 | 2 | Y | -0- | | | | | 10 |
| 09 | 4230 | X | 3758 | -0- | -472 | -0- | 177 | 1 | 3581 | 2 | Y | -0- | | | | | 10 |
| 10 | 4340 | X | 4144 | -0- | -196 | -0- | 177 | 1 | 3967 | 2 | Y | -0- | | | | | 10 |
| 11 | 4140 | X | 3990 | -0- | -150 | -0- | 171 | 1 | 3818 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4216 | X | 4019 | -0- | -197 | -0- | 178 | 1 | 3841 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 50,042 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NELDA GU 1 WELL #: 3 RRCID -> 246394 COMPL. DATE 02/27/2009 TOTAL DEPTH 10695 PERF. 9744 - 10567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 998 | -0- | -211 | -0- | 50 | 1 | 946 | 2 | Y | 2 | | | | | 68 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 45 | 1 | 912 | 2 | Y | 2 | 30 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1040 | -0- | -107 | -0- | 50 | 1 | 987 | 2 | Y | 3 | 34 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1042 | N | 1042 | -0- | -0- | -0- | 50 | 1 | 990 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1099 | N | 1099 | -0- | -0- | -0- | 55 | 1 | 1043 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1020 | N | 918 | -0- | -102 | -0- | 47 | 1 | 870 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1052 | -0- | -33 | -0- | 55 | 1 | 997 | 2 | Y | -0- | | | | | 13 |
| 08 | 1085 | N | 998 | -0- | -87 | -0- | 51 | 1 | 946 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 930 | N | 918 | -0- | -12 | -0- | 43 | 1 | 875 | 2 | Y | -0- | | | | | 14 |
| 10 | 1054 | N | 1006 | -0- | -48 | -0- | 43 | 1 | 963 | 2 | Y | -0- | | | | | 14 |
| 11 | 976 | N | 976 | -0- | -0- | -0- | 42 | 1 | 934 | 2 | Y | -0- | | | | | 14 |
| 12 | 961 | N | 933 | -0- | -28 | -0- | 41 | 1 | 892 | 2 | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 11,939 TOTAL CONDENSATE PROD: 12

SIERRA NICOLE GU 1 WELL #: 1 RRCID -> 246679 COMPL. DATE 02/13/2009 TOTAL DEPTH 10440 PERF. 8970 - 10293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3641 | -0- | -699 | -0- | 182 | 1 | 3459 | 2 | N | -0- | | | | | 35 |
| 02 | 3836 | X | 3380 | -0- | -456 | -0- | 156 | 1 | 3163 | 2 | N | 55 | | | | | 90 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 4092 | X | 3637 | -0- | -455 | -0- | 175 | 1 | 3421 | 2 | N | 37 | 68 | 1 | | | 59 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3464 | -0- | -256 | -0- | 167 | 1 | 3297 | 2 | N | -0- | | | | | 59 |
| 05 | 3751 | X | 3724 | -0- | -27 | -0- | 178 | 1 | 3404 | 2 | N | 129 | 170 | 1 | | | 18 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3473 | -0- | -157 | -0- | 180 | 1 | 3293 | 2 | N | -0- | | | | | 18 |
| 07 | 3751 | X | 3527 | -0- | -224 | -0- | 184 | 1 | 3343 | 2 | N | -0- | | | | | 18 |
| 08 | 3720 | X | 3499 | -0- | -221 | -0- | 179 | 1 | 3320 | 2 | N | -0- | | | | | 18 |
| 09 | 3600 | X | 3176 | -0- | -424 | -0- | 150 | 1 | 3026 | 2 | N | -0- | | | | | 18 |
| 10 | 3720 | X | 3512 | -0- | -208 | -0- | 150 | 1 | 3362 | 2 | N | -0- | | | | | 18 |
| 11 | 3480 | X | 3341 | -0- | -139 | -0- | 143 | 1 | 3198 | 2 | N | -0- | | | | | 18 |
| 12 | 3534 | X | 3389 | -0- | -145 | -0- | 150 | 1 | 3239 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 41,763 TOTAL CONDENSATE PROD: 221

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 6 RRCID -> 247693 COMPL. DATE N/A TOTAL DEPTH 10263 PERF. 9126 - 10081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3061 | -0- | -163 | -0- | 153 | 1 | 2907 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2296 | -0- | -644 | -0- | 108 | 1 | 2186 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3255 | X | 3173 | -0- | -82 | -0- | 154 | 1 | 3019 | 2 | Y | -0- | | | | | 10 |
| 04 | 3281 | X | 3281 | -0- | -0- | -0- | 158 | 1 | 3123 | 2 | Y | -0- | 9 | 1 | | | 1 |
| 05 | 3426 | X | 3426 | -0- | -0- | -0- | 170 | 1 | 3252 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3060 | X | 1108 | -0- | -1952 | -0- | 57 | 1 | 1051 | 2 | Y | -0- | | | | | 5 |
| 07 | 3317 | X | 2535 | -0- | -782 | -0- | 132 | 1 | 2403 | 2 | Y | -0- | | | | | 5 |
| 08 | 3441 | X | 3068 | -0- | -373 | -0- | 157 | 1 | 2911 | 2 | Y | -0- | | | | | 5 |
| 09 | 3330 | X | 2475 | -0- | -855 | -0- | 117 | 1 | 2358 | 2 | Y | -0- | | | | | 5 |
| 10 | 3441 | X | 2580 | -0- | -861 | -0- | 110 | 1 | 2470 | 2 | Y | -0- | | | | | 5 |
| 11 | 2970 | X | 2724 | -0- | -246 | -0- | 117 | 1 | 2607 | 2 | Y | -0- | | | | | 5 |
| 12 | 3069 | X | 2455 | -0- | -614 | -0- | 109 | 1 | 2343 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,182 TOTAL CONDENSATE PROD: 10

JESSICA GU 1 WELL #: 1 RRCID -> 247694 COMPL. DATE N/A TOTAL DEPTH 10757 PERF. 9686 - 10597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3018 | -0- | -144 | -0- | 151 | 1 | 2867 | 2 | Y | -0- | | | | | 17 |
| 02 | 2856 | X | 2761 | -0- | -95 | -0- | 130 | 1 | 2631 | 2 | Y | -0- | | | | | 17 |
| 03 | 3162 | X | 3016 | -0- | -146 | -0- | 147 | 1 | 2868 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2878 | -0- | -62 | -0- | 139 | 1 | 2739 | 2 | Y | -0- | | | | | 18 |
| 05 | 3069 | X | 2919 | -0- | -150 | -0- | 145 | 1 | 2774 | 2 | Y | -0- | | | | | 18 |
| 06 | 2970 | X | 2730 | -0- | -240 | -0- | 141 | 1 | 2589 | 2 | Y | -0- | | | | | 18 |
| 07 | 3069 | X | 2773 | -0- | -296 | -0- | 144 | 1 | 2629 | 2 | Y | -0- | | | | | 18 |
| 08 | 2914 | N | 2819 | -0- | -95 | -0- | 144 | 1 | 2675 | 2 | Y | -0- | | | | | 18 |
| *09 | 2730 | N | 2504 | -0- | -226 | -0- | 118 | 1 | 2386 | 2 | Y | -0- | | | | | 18 |
| 10 | 2888 | N | 2888 | -0- | -0- | -0- | 123 | 1 | 2765 | 2 | Y | -0- | | | | | 18 |
| 11 | 2730 | N | 2645 | -0- | -85 | -0- | 113 | 1 | 2532 | 2 | Y | -0- | | | | | 18 |
| 12 | 2635 | N | 2590 | -0- | -45 | -0- | 115 | 1 | 2475 | 2 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 33,541 TOTAL CONDENSATE PROD: 1

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 66 RRCID -> 247956 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9415 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2376 | -0- | -848 | -0- | 119 | 1 | 2257 | 2 | Y | -0- | | | | | 10 |
| 02 | 2716 | X | 2713 | -0- | -3 | -0- | 128 | 1 | 2585 | 2 | Y | -0- | | | | | 10 |
| 03 | 3007 | X | 2137 | -0- | -870 | -0- | 104 | 1 | 2033 | 2 | Y | -0- | | | | | 10 |
| 04 | 2880 | X | 2318 | -0- | -562 | -0- | 112 | 1 | 2205 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3007 | X | 2738 | -0- | -269 | -0- | 136 | 1 | 2602 | 2 | Y | -0- | | | | | 11 |
| 06 | 2910 | X | 2680 | -0- | -230 | -0- | 139 | 1 | 2541 | 2 | Y | -0- | | | | | 11 |
| 07 | 2387 | N | 2242 | -0- | -145 | -0- | 117 | 1 | 2122 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2728 | X | 2071 | -0- | -657 | -0- | 106 | 1 | 1964 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2670 | X | 2290 | -0- | -380 | -0- | 108 | 1 | 2181 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2639 | -0- | -120 | -0- | 112 | 1 | 2527 | 2 | Y | -0- | | | | | 16 |
| 11 | 2670 | X | 1745 | -0- | -925 | -0- | 75 | 1 | 1670 | 2 | Y | -0- | | | | | 16 |
| 12 | 2418 | X | 1809 | -0- | -609 | -0- | 80 | 1 | 1729 | 2 | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 27,758 TOTAL CONDENSATE PROD: 6

DANIELLE, LORI GU 1 WELL #: 1 RRCID -> 248434 COMPL. DATE N/A TOTAL DEPTH 10087 PERF. 8595 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9920 | X | 9294 | -0- | -626 | -0- | 464 | 1 | 8830 | 2 | N | -0- | | | | | 57 |
| 02 | 9016 | X | 8815 | -0- | -201 | -0- | 415 | 1 | 8400 | 2 | N | -0- | | | | | 57 |
| 03 | 9982 | X | 9528 | -0- | -454 | -0- | 460 | 1 | 8999 | 2 | N | 63 | | | | | 120 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 9660 | X | 9151 | -0- | -509 | -0- | 441 | 1 | 8707 | 2 | N | 3 | 113 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 9765 | X | 9219 | -0- | -546 | -0- | 458 | 1 | 8761 | 2 | N | -0- | | | | | 10 |
| 06 | 9450 | X | 8698 | -0- | -752 | -0- | 450 | 1 | 8248 | 2 | N | -0- | | | | | 10 |
| 07 | 9765 | X | 9373 | -0- | -392 | -0- | 485 | 1 | 8834 | 2 | N | 49 | | | | | 59 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 9517 | X | 9483 | -0- | -34 | -0- | 484 | 1 | 8999 | 2 | N | -0- | | | | | 59 |
| 09 | 9150 | X | 8285 | -0- | -865 | -0- | 390 | 1 | 7895 | 2 | N | -0- | | | | | 59 |
| 10 | 9393 | X | 9306 | -0- | -87 | -0- | 397 | 1 | 8909 | 2 | N | -0- | | | | | 59 |
| 11 | 9185 | X | 9185 | -0- | -0- | -0- | 393 | 1 | 8792 | 2 | N | -0- | | | | | 59 |
| 12 | 9486 | X | 9091 | -0- | -395 | -0- | 403 | 1 | 8688 | 2 | N | -0- | | | | | 59 |

TOTAL GAS PROD: 109,428 TOTAL CONDENSATE PROD: 115

ANDREW, CANAAN GU 1 WELL #: 1 RRCID -> 248486 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9612 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2750 | -0- | -102 | -0- | 137 | 1 | 2613 | 2 | N | -0- | | | | | 23 |
| 02 | 2604 | N | 2484 | -0- | -120 | -0- | 117 | 1 | 2367 | 2 | N | -0- | | | | | 23 |
| 03 | 2821 | N | 2729 | -0- | -92 | -0- | 133 | 1 | 2596 | 2 | N | -0- | | | | | 23 |
| 04 | 2670 | N | 2598 | -0- | -72 | -0- | 125 | 1 | 2473 | 2 | N | -0- | | | | | 23 |
| 05 | 2759 | N | 2674 | -0- | -85 | -0- | 133 | 1 | 2541 | 2 | N | -0- | | | | | 23 |
| 06 | 2640 | N | 2504 | -0- | -136 | -0- | 130 | 1 | 2374 | 2 | N | -0- | | | | | 23 |
| 07 | 2697 | N | 2501 | -0- | -196 | -0- | 130 | 1 | 2371 | 2 | N | -0- | | | | | 23 |
| 08 | 2666 | N | 2427 | -0- | -239 | -0- | 124 | 1 | 2303 | 2 | N | -0- | | | | | 23 |
| 09 | 2490 | N | 2121 | -0- | -369 | -0- | 100 | 1 | 2021 | 2 | N | -0- | | | | | 23 |
| 10 | 2511 | N | 2357 | -0- | -154 | -0- | 100 | 1 | 2257 | 2 | N | -0- | | | | | 23 |
| 11 | 2352 | N | 2352 | -0- | -0- | -0- | 101 | 1 | 2251 | 2 | N | -0- | | | | | 23 |
| *12 | 2485 | N | 2485 | -0- | -0- | -0- | 110 | 1 | 2375 | 2 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 29,982 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-PRUITT GU 1 WELL #: 5 RRCID -> 249853 COMPL. DATE N/A TOTAL DEPTH 10320 PERF. 8949 - 10133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2774 | -0- | -264 | -0- | 138 | 1 | 2632 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2387 | -0- | -385 | -0- | 112 | 1 | 2275 | 2 | Y | -0- | 8 | 1 | | | 3 |
| 03 | 3069 | X | 2580 | -0- | -489 | -0- | 125 | 1 | 2443 | 2 | Y | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2356 | -0- | -614 | -0- | 114 | 1 | 2242 | 2 | Y | -0- | 13 | 1 | | | 1 |
| 05 | 3069 | X | 2352 | -0- | -717 | -0- | 117 | 1 | 2235 | 2 | Y | -0- | | | | | 1 |
| 06 | 2670 | X | 2351 | -0- | -319 | -0- | 122 | 1 | 2229 | 2 | Y | -0- | | | | | 1 |
| 07 | 2635 | X | 2335 | -0- | -300 | -0- | 121 | 1 | 2200 | 2 | Y | 13 | | | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3326 | X | 3326 | -0- | -0- | -0- | 170 | 1 | 3156 | 2 | Y | -0- | | | | | 14 |
| 09 | 9007 | X | 9007 | -0- | -0- | -0- | 424 | 1 | 8583 | 2 | Y | -0- | | | | | 14 |
| 10 | 2418 | X | 2070 | -0- | -348 | -0- | 88 | 1 | 1982 | 2 | Y | -0- | | | | | 14 |
| 11 | 3210 | X | 1987 | -0- | -1223 | -0- | 85 | 1 | 1895 | 2 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3813 | X | 1279 | -0- | -2534 | -0- | 56 | 1 | 1212 | 2 | Y | 10 | 26 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,804 TOTAL CONDENSATE PROD: 44

JILLIAN KAY GU 1 WELL #: 1 RRCID -> 250128 COMPL. DATE N/A TOTAL DEPTH 9848 PERF. 8510 - 9603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 6104 | -0- | -344 | -0- | 305 | 1 | 5799 | 2 | Y | -0- | | | | | 21 |
| 02 | 5827 | X | 5827 | -0- | -0- | -0- | 274 | 1 | 5552 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 6277 | X | 6277 | -0- | -0- | -0- | 304 | 1 | 5942 | 2 | Y | 28 | | | | | 50 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 6397 | X | 6397 | -0- | -0- | -0- | 308 | 1 | 6083 | 2 | Y | 5 | 39 | 1 | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 6530 | X | 6530 | -0- | -0- | -0- | 325 | 1 | 6205 | 2 | Y | -0- | | | | | 16 |
| 06 | 6082 | X | 6082 | -0- | -0- | -0- | 315 | 1 | 5766 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 6485 | X | 6485 | -0- | -0- | -0- | 338 | 1 | 6147 | 2 | Y | -0- | | | | | 17 |
| 08 | 6603 | X | 5666 | -0- | -937 | -0- | 289 | 1 | 5377 | 2 | Y | -0- | | | | | 17 |
| 09 | 6390 | X | 5923 | -0- | -467 | -0- | 279 | 1 | 5644 | 2 | Y | -0- | | | | | 17 |
| 10 | 6541 | X | 6268 | -0- | -273 | -0- | 267 | 1 | 6001 | 2 | Y | -0- | | | | | 17 |
| 11 | 6270 | X | 5769 | -0- | -501 | -0- | 247 | 1 | 5522 | 2 | Y | -0- | | | | | 17 |
| 12 | 6479 | X | 5793 | -0- | -686 | -0- | 255 | 1 | 5509 | 2 | Y | 26 | 37 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,121 TOTAL CONDENSATE PROD: 61

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GWENDOLYN GU 1 WELL #: 11 RRCID -> 250684 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9489 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4269 | -0- | -1001 | -0- | 213 | 1 | 4056 | 2 | Y | -0- | | | | | 6 |
| 02 | 4946 | X | 4946 | -0- | -0- | -0- | 233 | 1 | 4712 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4577 | X | 4577 | -0- | -0- | -0- | 223 | 1 | 4354 | 2 | Y | -0- | | | | | 7 |
| 04 | 4996 | X | 4996 | -0- | -0- | -0- | 241 | 1 | 4754 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4760 | X | 4760 | -0- | -0- | -0- | 237 | 1 | 4522 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4599 | X | 4599 | -0- | -0- | -0- | 238 | 1 | 4359 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4762 | X | 4762 | -0- | -0- | -0- | 248 | 1 | 4514 | 2 | Y | -0- | | | | | 11 |
| 08 | 5177 | X | 4471 | -0- | -706 | -0- | 228 | 1 | 4243 | 2 | Y | -0- | | | | | 11 |
| 09 | 5010 | X | 3479 | -0- | -1531 | -0- | 164 | 1 | 3314 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4774 | X | 3852 | -0- | -922 | -0- | 164 | 1 | 3688 | 2 | Y | -0- | | | | | 12 |
| 11 | 4620 | X | 3704 | -0- | -916 | -0- | 158 | 1 | 3543 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4051 | -0- | -723 | -0- | 179 | 1 | 3865 | 2 | Y | 6 | | | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,466 TOTAL CONDENSATE PROD: 15

HAYES, WARREN GU 1 WELL #: 1 RRCID -> 250739 COMPL. DATE N/A TOTAL DEPTH 9940 PERF. 8610 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2977 | -0- | -340 | -0- | 149 | 1 | 2828 | 2 | Y | -0- | | | | | 25 |
| 02 | 2632 | X | 2078 | -0- | -554 | -0- | 98 | 1 | 1979 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2914 | X | 2455 | -0- | -459 | -0- | 118 | 1 | 2307 | 2 | Y | 27 | | | | | 53 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 2820 | X | 2385 | -0- | -435 | -0- | 115 | 1 | 2264 | 2 | Y | 5 | 41 | 1 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2457 | -0- | -457 | -0- | 122 | 1 | 2335 | 2 | Y | -0- | | | | | 17 |
| 06 | 2839 | X | 2839 | -0- | -0- | -0- | 147 | 1 | 2691 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3012 | X | 3012 | -0- | -0- | -0- | 157 | 1 | 2855 | 2 | Y | -0- | | | | | 18 |
| 08 | 2998 | X | 2998 | -0- | -0- | -0- | 153 | 1 | 2845 | 2 | Y | -0- | | | | | 18 |
| 09 | 2850 | X | 2804 | -0- | -46 | -0- | 132 | 1 | 2672 | 2 | Y | -0- | | | | | 18 |
| 10 | 3076 | X | 3076 | -0- | -0- | -0- | 131 | 1 | 2945 | 2 | Y | -0- | | | | | 18 |
| 11 | 2996 | X | 2996 | -0- | -0- | -0- | 128 | 1 | 2868 | 2 | Y | -0- | | | | | 18 |
| *12 | 3108 | X | 3108 | -0- | -0- | -0- | 136 | 1 | 2943 | 2 | Y | 26 | 38 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,185 TOTAL CONDENSATE PROD: 60

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LEWIS, JAMES GU 1 WELL #: 9 RRCID -> 250858 COMPL. DATE N/A TOTAL DEPTH 10290 PERF. 8988 - 10261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 2740 | -0- | -1445 | -0- | 136 | 1 | 2596 | 2 | Y | 7 | | | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3388 | X | 2519 | -0- | -869 | -0- | 119 | 1 | 2398 | 2 | Y | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3760 | X | 3760 | -0- | -0- | -0- | 182 | 1 | 3569 | 2 | Y | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3604 | X | 3604 | -0- | -0- | -0- | 173 | 1 | 3418 | 2 | Y | 12 | | | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3353 | X | 3353 | -0- | -0- | -0- | 167 | 1 | 3185 | 2 | Y | 1 | 58 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3401 | -0- | -229 | -0- | 176 | 1 | 3221 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3751 | X | 1805 | -0- | -1946 | -0- | 94 | 1 | 1708 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 4013 | X | 4013 | -0- | -0- | -0- | 205 | 1 | 3806 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3382 | -0- | -218 | -0- | 159 | 1 | 3220 | 2 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3689 | -0- | -0- | -0- | 157 | 1 | 3532 | 2 | Y | -0- | | | | | 22 |
| 11 | 3840 | X | 3581 | -0- | -259 | -0- | 152 | 1 | 3401 | 2 | Y | 25 | 35 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3354 | -0- | -614 | -0- | 149 | 1 | 3205 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 39,201 TOTAL CONDENSATE PROD: 67

MOORE, K. WELL #: 1 RRCID -> 251593 COMPL. DATE N/A TOTAL DEPTH 10524 PERF. 9602 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3751 | -0- | -496 | -0- | 187 | 1 | 3564 | 2 | Y | -0- | | | | | 4 |
| 02 | 3864 | X | 3716 | -0- | -148 | -0- | 175 | 1 | 3541 | 2 | Y | -0- | | | | | 4 |
| 03 | 4278 | X | 3857 | -0- | -421 | -0- | 188 | 1 | 3669 | 2 | Y | -0- | | | | | 4 |
| 04 | 4140 | X | 3931 | -0- | -209 | -0- | 190 | 1 | 3741 | 2 | Y | -0- | | | | | 4 |
| 05 | 4123 | X | 4023 | -0- | -100 | -0- | 200 | 1 | 3823 | 2 | Y | -0- | | | | | 4 |
| 06 | 3990 | X | 3869 | -0- | -121 | -0- | 200 | 1 | 3669 | 2 | Y | -0- | | | | | 4 |
| 07 | 4123 | X | 3698 | -0- | -425 | -0- | 193 | 1 | 3505 | 2 | Y | -0- | | | | | 4 |
| 08 | 4061 | X | 3955 | -0- | -106 | -0- | 202 | 1 | 3753 | 2 | Y | -0- | | | | | 4 |
| 09 | 3930 | X | 3440 | -0- | -490 | -0- | 162 | 1 | 3278 | 2 | Y | -0- | | | | | 4 |
| 10 | 4030 | X | 3954 | -0- | -76 | -0- | 169 | 1 | 3785 | 2 | Y | -0- | | | | | 4 |
| 11 | 3870 | X | 3710 | -0- | -160 | -0- | 159 | 1 | 3551 | 2 | Y | -0- | | | | | 4 |
| 12 | 3968 | X | 3561 | -0- | -407 | -0- | 158 | 1 | 3403 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 45,465 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RITA RAE GU 1 WELL #: 9 RRCID -> 251600 COMPL. DATE N/A TOTAL DEPTH 10630 PERF. 9528 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 5518 | -0- | -124 | -0- | 276 | 1 | 5242 | 2 | Y | -0- | | | | | 5 |
| 02 | 5180 | X | 4915 | -0- | -265 | -0- | 231 | 1 | 4683 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5735 | X | 5341 | -0- | -394 | -0- | 260 | 1 | 5081 | 2 | Y | -0- | | | | | 6 |
| 04 | 5490 | X | 5090 | -0- | -400 | -0- | 246 | 1 | 4843 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5611 | X | 5211 | -0- | -400 | -0- | 259 | 1 | 4951 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 5340 | X | 4961 | -0- | -379 | -0- | 257 | 1 | 4702 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 5456 | X | 4950 | -0- | -506 | -0- | 258 | 1 | 4692 | 2 | Y | -0- | | | | | 10 |
| 08 | 5332 | X | 4744 | -0- | -588 | -0- | 242 | 1 | 4502 | 2 | Y | -0- | | | | | 10 |
| 09 | 5100 | X | 4529 | -0- | -571 | -0- | 213 | 1 | 4315 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5208 | X | 4936 | -0- | -272 | -0- | 210 | 1 | 4726 | 2 | Y | -0- | | | | | 11 |
| 11 | 4950 | X | 4438 | -0- | -512 | -0- | 190 | 1 | 4244 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 4960 | X | 4836 | -0- | -124 | -0- | 214 | 1 | 4615 | 2 | Y | 6 | | | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,469 TOTAL CONDENSATE PROD: 16

BLACK STONE WELL #: 7 RRCID -> 251765 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 8919 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 2731 | -0- | -1299 | -0- | 136 | 1 | 2586 | 2 | Y | 8 | 42 | 1 | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3332 | X | 2739 | -0- | -593 | -0- | 128 | 1 | 2599 | 2 | Y | 11 | | | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3384 | -0- | -119 | -0- | 164 | 1 | 3208 | 2 | Y | 11 | | | | | 37 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3330 | X | 2840 | -0- | -490 | -0- | 137 | 1 | 2695 | 2 | Y | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3441 | X | 3022 | -0- | -419 | -0- | 149 | 1 | 2856 | 2 | Y | 15 | 46 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3270 | X | 3185 | -0- | -85 | -0- | 164 | 1 | 3013 | 2 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3379 | X | 3011 | -0- | -368 | -0- | 156 | 1 | 2845 | 2 | Y | 9 | | | | | 29 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3379 | X | 2659 | -0- | -720 | -0- | 136 | 1 | 2520 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3180 | X | 1957 | -0- | -1223 | -0- | 92 | 1 | 1862 | 2 | Y | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2131 | -0- | -1155 | -0- | 91 | 1 | 2036 | 2 | Y | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2580 | -0- | -600 | -0- | 110 | 1 | 2450 | 2 | Y | 18 | | | | | 57 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2616 | -0- | -391 | -0- | 115 | 1 | 2491 | 2 | Y | 9 | | | | | 66 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,855 TOTAL CONDENSATE PROD: 105

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LOLA D GU 1 WELL #: 4 RRCID -> 251899 COMPL. DATE N/A TOTAL DEPTH 10106 PERF. 9019 - 9919

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2928 | -0- | -110 | -0- | 145 | 1 | 2763 | 2 | Y | 18 | | | | | 31 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2692 | X | 2692 | -0- | -0- | -0- | 126 | 1 | 2558 | 2 | Y | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2947 | X | 2947 | -0- | -0- | -0- | 143 | 1 | 2797 | 2 | Y | 6 | 36 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2837 | N | 2837 | -0- | -0- | -0- | 136 | 1 | 2680 | 2 | Y | 19 | 17 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2945 | N | 2721 | -0- | -224 | -0- | 135 | 1 | 2580 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2850 | N | 2667 | -0- | -183 | -0- | 138 | 1 | 2525 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2945 | N | 2692 | -0- | -253 | -0- | 139 | 1 | 2533 | 2 | Y | 18 | 35 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2468 | -0- | -477 | -0- | 126 | 1 | 2336 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2850 | X | 2329 | -0- | -521 | -0- | 109 | 1 | 2213 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2783 | X | 2783 | -0- | -0- | -0- | 118 | 1 | 2659 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2378 | -0- | -292 | -0- | 102 | 1 | 2270 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2697 | X | 2132 | -0- | -565 | -0- | 94 | 1 | 2020 | 2 | Y | 16 | 36 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,574 TOTAL CONDENSATE PROD: 114

GWENDOLYN GU 1 WELL #: 12 RRCID -> 251950 COMPL. DATE N/A TOTAL DEPTH 10512 PERF. 9522 - 10398

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 4854 | -0- | -1811 | -0- | 242 | 1 | 4612 | 2 | Y | -0- | | | | | 2 |
| 02 | 5964 | X | 5930 | -0- | -34 | -0- | 279 | 1 | 5651 | 2 | Y | -0- | | | | | 2 |
| 03 | 6603 | X | 6356 | -0- | -247 | -0- | 309 | 1 | 6047 | 2 | Y | -0- | | | | | 2 |
| 04 | 6240 | X | 6003 | -0- | -237 | -0- | 289 | 1 | 5705 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 6572 | X | 6069 | -0- | -503 | -0- | 302 | 1 | 5767 | 2 | Y | -0- | | | | | 10 |
| 06 | 6360 | X | 5623 | -0- | -737 | -0- | 291 | 1 | 5332 | 2 | Y | -0- | | | | | 10 |
| 07 | 6572 | X | 5294 | -0- | -1278 | -0- | 276 | 1 | 5018 | 2 | Y | -0- | | | | | 10 |
| 08 | 6324 | X | 5621 | -0- | -703 | -0- | 287 | 1 | 5334 | 2 | Y | -0- | | | | | 10 |
| 09 | 6000 | X | 4296 | -0- | -1704 | -0- | 202 | 1 | 4094 | 2 | Y | -0- | | | | | 10 |
| 10 | 6076 | X | 5205 | -0- | -871 | -0- | 222 | 1 | 4982 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5610 | X | 5576 | -0- | -34 | -0- | 239 | 1 | 5337 | 2 | Y | -0- | | | | | 11 |
| 12 | 5611 | X | 4395 | -0- | -1216 | -0- | 195 | 1 | 4200 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 65,222 TOTAL CONDENSATE PROD: 9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 13 RRCID -> 252812 COMPL. DATE N/A TOTAL DEPTH 10310 PERF. 9302 - 10213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2474 | -0- | -192 | -0- | 124 | 1 | 2349 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2380 | N | 2134 | -0- | -246 | -0- | 100 | 1 | 2031 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2256 | -0- | -255 | -0- | 110 | 1 | 2146 | 2 | Y | -0- | | | | | 11 |
| 04 | 2400 | N | 2112 | -0- | -288 | -0- | 102 | 1 | 2010 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 05 | 2356 | N | 2121 | -0- | -235 | -0- | 105 | 1 | 2012 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2190 | N | 2054 | -0- | -136 | -0- | 106 | 1 | 1948 | 2 | Y | -0- | | | | | 5 |
| 07 | 2170 | N | 2053 | -0- | -117 | -0- | 107 | 1 | 1946 | 2 | Y | -0- | | | | | 5 |
| 08 | 2108 | N | 1963 | -0- | -145 | -0- | 100 | 1 | 1863 | 2 | Y | -0- | | | | | 5 |
| 09 | 2040 | N | 1755 | -0- | -285 | -0- | 83 | 1 | 1672 | 2 | Y | -0- | | | | | 5 |
| 10 | 2046 | N | 1915 | -0- | -131 | -0- | 82 | 1 | 1833 | 2 | Y | -0- | | | | | 5 |
| 11 | 1890 | N | 1809 | -0- | -81 | -0- | 77 | 1 | 1732 | 2 | Y | -0- | | | | | 5 |
| *12 | 1938 | N | 1938 | -0- | -0- | -0- | 86 | 1 | 1849 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,584 TOTAL CONDENSATE PROD: 11

SEAN THOMAS GU 1 WELL #: 1 RRCID -> 254410 COMPL. DATE N/A TOTAL DEPTH 10346 PERF. 8798 - 9765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3758 | -0- | -272 | -0- | 187 | 1 | 3548 | 2 | Y | 21 | | | | | 36 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 3612 | X | 3309 | -0- | -303 | -0- | 156 | 1 | 3147 | 2 | Y | 5 | | | | | 41 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3630 | -0- | -276 | -0- | 176 | 1 | 3448 | 2 | Y | 5 | | | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3715 | X | 3715 | -0- | -0- | -0- | 179 | 1 | 3530 | 2 | Y | 5 | | | | | 51 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3939 | X | 3939 | -0- | -0- | -0- | 195 | 1 | 3731 | 2 | Y | 12 | | | | | 63 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3543 | -0- | -87 | -0- | 183 | 1 | 3352 | 2 | Y | 7 | 45 | 1 | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3533 | -0- | -311 | -0- | 184 | 1 | 3346 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3937 | X | 3429 | -0- | -508 | -0- | 175 | 1 | 3254 | 2 | Y | -0- | | | | | 28 |
| 09 | 3810 | X | 3019 | -0- | -791 | -0- | 142 | 1 | 2877 | 2 | Y | -0- | | | | | 28 |
| 10 | 3937 | X | 3432 | -0- | -505 | -0- | 146 | 1 | 3285 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3378 | -0- | -162 | -0- | 145 | 1 | 3232 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3424 | -0- | -110 | -0- | 152 | 1 | 3268 | 2 | Y | 4 | 19 | 1 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,109 TOTAL CONDENSATE PROD: 64

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DESHA GU 1 WELL #: 7 RRCID -> 254725 COMPL. DATE N/A TOTAL DEPTH 10658 PERF. 9619 - 10438

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 5944 | -0- | -380 | -0- | 296 | 1 | 5633 | 2 | Y | 14 | | | | | 30 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 5488 | X | 5033 | -0- | -455 | -0- | 237 | 1 | 4794 | 2 | Y | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 6076 | X | 5458 | -0- | -618 | -0- | 265 | 1 | 5190 | 2 | Y | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 5880 | X | 5269 | -0- | -611 | -0- | 254 | 1 | 5015 | 2 | Y | -0- | | | | | 35 |
| 05 | 6076 | X | 5262 | -0- | -814 | -0- | 262 | 1 | 4998 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 5760 | X | 5011 | -0- | -749 | -0- | 259 | 1 | 4752 | 2 | Y | -0- | | | | | 37 |
| 07 | 5580 | X | 5440 | -0- | -140 | -0- | 283 | 1 | 5155 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 5512 | X | 5512 | -0- | -0- | -0- | 282 | 1 | 5230 | 2 | Y | -0- | | | | | 39 |
| 09 | 5280 | X | 4979 | -0- | -301 | -0- | 234 | 1 | 4745 | 2 | Y | -0- | | | | | 39 |
| 10 | 5461 | X | 5461 | -0- | -0- | -0- | 233 | 1 | 5227 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5340 | X | 5193 | -0- | -147 | -0- | 222 | 1 | 4971 | 2 | Y | -0- | | | | | 40 |
| 12 | 5518 | X | 5306 | -0- | -212 | -0- | 235 | 1 | 5071 | 2 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 63,868 TOTAL CONDENSATE PROD: 24

ANGELA FAITH GU 1 WELL #: 1 RRCID -> 255078 COMPL. DATE 03/25/2010 TOTAL DEPTH 10066 PERF. 8340 - 9857

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4896 | -0- | -250 | -0- | 243 | 1 | 4619 | 2 | Y | 31 | | | | | 61 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 4536 | X | 4393 | -0- | -143 | -0- | 207 | 1 | 4182 | 2 | Y | 4 | 41 | 1 | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 5022 | X | 4931 | -0- | -91 | -0- | 239 | 1 | 4672 | 2 | Y | 18 | | | | | 42 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 4860 | X | 4804 | -0- | -56 | -0- | 231 | 1 | 4555 | 2 | Y | 16 | | | | | 58 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 5022 | X | 4925 | -0- | -97 | -0- | 242 | 1 | 4631 | 2 | Y | 47 | 83 | 1 | | | 22 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 4770 | X | 4714 | -0- | -56 | -0- | 244 | 1 | 4470 | 2 | Y | -0- | | | | | 22 |
| 07 | 4960 | X | 4418 | -0- | -542 | -0- | 228 | 1 | 4158 | 2 | Y | 29 | | | | | 51 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 4960 | X | 4529 | -0- | -431 | -0- | 231 | 1 | 4298 | 2 | Y | -0- | | | | | 51 |
| 09 | 4800 | X | 4113 | -0- | -687 | -0- | 191 | 1 | 3872 | 2 | Y | 45 | | | | | 96 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 4929 | X | 4467 | -0- | -462 | -0- | 190 | 1 | 4277 | 2 | Y | -0- | 83 | 1 | | | 13 |
| 11 | 4710 | X | 4185 | -0- | -525 | -0- | 179 | 1 | 4006 | 2 | Y | -0- | | | | | 13 |
| 12 | 4526 | X | 4382 | -0- | -144 | -0- | 192 | 1 | 4149 | 2 | Y | 37 | 40 | 1 | | | 10 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,757 TOTAL CONDENSATE PROD: 227

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RITA RAE GU 1 WELL #: 11 RRCID -> 255283 COMPL. DATE 04/27/2010 TOTAL DEPTH 10705 PERF. 9507 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 5186 | -0- | -177 | -0- | 258 | 1 | 4908 | 2 | Y | 18 | | | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 4638 | X | 4638 | -0- | -0- | -0- | 218 | 1 | 4417 | 2 | Y | 3 | 23 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 0 | W | 5063 | -0- | 5063 | 5063 | 246 | 1 | 4816 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | W | 4759 | -0- | 4759 | 9822 | 230 | 1 | 4528 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 14719 | X | 4897 | -0- | -9822 | -0- | 243 | 1 | 4653 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4740 | X | 4475 | -0- | -265 | -0- | 231 | 1 | 4243 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4898 | X | 4785 | -0- | -113 | -0- | 249 | 1 | 4535 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 5053 | X | 4764 | -0- | -289 | -0- | 243 | 1 | 4521 | 2 | Y | -0- | | | | | 12 |
| 09 | 4770 | X | 4304 | -0- | -466 | -0- | 203 | 1 | 4100 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4898 | X | 4735 | -0- | -163 | -0- | 202 | 1 | 4532 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4620 | X | 4474 | -0- | -146 | -0- | 191 | 1 | 4281 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4570 | -0- | -204 | -0- | 202 | 1 | 4366 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,650 TOTAL CONDENSATE PROD: 32

JENNY BETH GU 1 WELL #: 8 RRCID -> 255402 COMPL. DATE 02/26/2010 TOTAL DEPTH 10238 PERF. 9126 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3602 | X | 3602 | -0- | -0- | -0- | 180 | 1 | 3421 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3363 | X | 3363 | -0- | -0- | -0- | 158 | 1 | 3202 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3675 | X | 3675 | -0- | -0- | -0- | 179 | 1 | 3496 | 2 | Y | -0- | | | | | 11 |
| 04 | 3417 | X | 3417 | -0- | -0- | -0- | 165 | 1 | 3252 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 05 | 3503 | X | 3440 | -0- | -63 | -0- | 171 | 1 | 3265 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3390 | X | 3361 | -0- | -29 | -0- | 174 | 1 | 3187 | 2 | Y | -0- | | | | | 5 |
| 07 | 3503 | X | 3234 | -0- | -269 | -0- | 168 | 1 | 3066 | 2 | Y | -0- | | | | | 5 |
| 08 | 3689 | X | 2867 | -0- | -822 | -0- | 146 | 1 | 2721 | 2 | Y | -0- | | | | | 5 |
| 09 | 3420 | X | 2519 | -0- | -901 | -0- | 119 | 1 | 2400 | 2 | Y | -0- | | | | | 5 |
| 10 | 3472 | X | 2810 | -0- | -662 | -0- | 120 | 1 | 2690 | 2 | Y | -0- | | | | | 5 |
| 11 | 3360 | X | 2771 | -0- | -589 | -0- | 119 | 1 | 2652 | 2 | Y | -0- | | | | | 5 |
| 12 | 3224 | X | 2761 | -0- | -463 | -0- | 122 | 1 | 2636 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,820 TOTAL CONDENSATE PROD: 11

ROSS, JOHN GU 1 WELL #: 11 RRCID -> 255404 COMPL. DATE 03/26/2010 TOTAL DEPTH 10382 PERF. 9449 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2940 | -0- | -222 | -0- | 147 | 1 | 2793 | 2 | Y | -0- | | | | | 6 |
| 02 | 2800 | X | 2720 | -0- | -80 | -0- | 128 | 1 | 2592 | 2 | Y | -0- | | | | | 6 |
| 03 | 3100 | X | 2991 | -0- | -109 | -0- | 145 | 1 | 2846 | 2 | Y | -0- | | | | | 6 |
| 04 | 3000 | X | 2844 | -0- | -156 | -0- | 137 | 1 | 2707 | 2 | Y | -0- | | | | | 6 |
| 05 | 3069 | X | 2867 | -0- | -202 | -0- | 143 | 1 | 2724 | 2 | Y | -0- | | | | | 6 |
| 06 | 2910 | X | 2705 | -0- | -205 | -0- | 140 | 1 | 2565 | 2 | Y | -0- | | | | | 6 |
| 07 | 3007 | X | 2726 | -0- | -281 | -0- | 142 | 1 | 2584 | 2 | Y | -0- | | | | | 6 |
| 08 | 2852 | N | 2747 | -0- | -105 | -0- | 140 | 1 | 2607 | 2 | Y | -0- | | | | | 6 |
| 09 | 2700 | N | 2469 | -0- | -231 | -0- | 116 | 1 | 2353 | 2 | Y | -0- | | | | | 6 |
| 10 | 2728 | N | 2689 | -0- | -39 | -0- | 115 | 1 | 2574 | 2 | Y | -0- | | | | | 6 |
| 11 | 2670 | N | 2570 | -0- | -100 | -0- | 110 | 1 | 2460 | 2 | Y | -0- | | | | | 6 |
| *12 | 2636 | N | 2636 | -0- | -0- | -0- | 117 | 1 | 2519 | 2 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 32,904 TOTAL CONDENSATE PROD: -0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-PRUITT GU 1 WELL #: 6 RRCID -> 255776 COMPL. DATE 03/20/2010 TOTAL DEPTH 10060 PERF. 8882 - 9715

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4046 | X | 4046 | -0- | | -0- | -0- | 201 | 1 | 3833 | 2 | Y | 11 | | | | | 14 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3445 | -0- | | -27 | -0- | 162 | 1 | 3283 | 2 | Y | -0- | | | | | 14 |
| 03 | 3999 | X | 3739 | -0- | | -260 | -0- | 181 | 1 | 3548 | 2 | Y | 9 | | | | | 23 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 3870 | X | 3517 | -0- | | -353 | -0- | 170 | 1 | 3347 | 2 | Y | -0- | 19 | 1 | | | 4 |
| 05 | 3999 | X | 3586 | -0- | | -413 | -0- | 178 | 1 | 3408 | 2 | Y | -0- | | | | | 4 |
| 06 | 3870 | X | 3437 | -0- | | -433 | -0- | 178 | 1 | 3259 | 2 | Y | -0- | | | | | 4 |
| 07 | 3813 | X | 3436 | -0- | | -377 | -0- | 178 | 1 | 3238 | 2 | Y | 18 | | | | | 22 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3751 | X | 3433 | -0- | | -318 | -0- | 175 | 1 | 3258 | 2 | Y | -0- | 18 | 1 | | | 4 |
| 09 | 3510 | X | 3129 | -0- | | -381 | -0- | 147 | 1 | 2982 | 2 | Y | -0- | | | | | 4 |
| 10 | 3596 | X | 3443 | -0- | | -153 | -0- | 147 | 1 | 3296 | 2 | Y | -0- | | | | | 4 |
| 11 | 3450 | X | 3260 | -0- | | -190 | -0- | 140 | 1 | 3120 | 2 | Y | -0- | | | | | 4 |
| 12 | 3441 | X | 3417 | -0- | | -24 | -0- | 151 | 1 | 3266 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 41,888 TOTAL CONDENSATE PROD: 38

GWENDOLYN GU 1 WELL #: 10 RRCID -> 255794 COMPL. DATE 06/19/2010 TOTAL DEPTH N/A PERF. 9296 - 10317

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9548 | X | 8901 | -0- | | -647 | -0- | 445 | 1 | 8456 | 2 | Y | -0- | | | | | 1 |
| 02 | 8484 | X | 7916 | -0- | | -568 | -0- | 373 | 1 | 7543 | 2 | Y | -0- | | | | | 1 |
| 03 | 9362 | X | 8679 | -0- | | -683 | -0- | 422 | 1 | 8257 | 2 | Y | -0- | | | | | 1 |
| 04 | 8970 | X | 8241 | -0- | | -729 | -0- | 397 | 1 | 7834 | 2 | Y | 9 | | | | | 10 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 9052 | X | 8411 | -0- | | -641 | -0- | 418 | 1 | 7993 | 2 | Y | -0- | | | | | 10 |
| 06 | 8610 | X | 8055 | -0- | | -555 | -0- | 417 | 1 | 7638 | 2 | Y | -0- | | | | | 10 |
| 07 | 8773 | X | 7492 | -0- | | -1281 | -0- | 390 | 1 | 7102 | 2 | Y | -0- | | | | | 10 |
| 08 | 8680 | X | 7565 | -0- | | -1115 | -0- | 386 | 1 | 7179 | 2 | Y | -0- | | | | | 10 |
| 09 | 8250 | X | 7585 | -0- | | -665 | -0- | 357 | 1 | 7228 | 2 | Y | -0- | | | | | 10 |
| 10 | 8401 | X | 8133 | -0- | | -268 | -0- | 347 | 1 | 7786 | 2 | Y | -0- | | | | | 10 |
| 11 | 8070 | X | 7655 | -0- | | -415 | -0- | 328 | 1 | 7327 | 2 | Y | -0- | | | | | 10 |
| 12 | 7998 | X | 6733 | -0- | | -1265 | -0- | 298 | 1 | 6435 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 95,366 TOTAL CONDENSATE PROD: 9

CINDY SUE GU 1 WELL #: 8 RRCID -> 256079 COMPL. DATE 06/18/2010 TOTAL DEPTH N/A PERF. 9368 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3626 | -0- | | -373 | -0- | 181 | 1 | 3445 | 2 | Y | -0- | | | | | 18 |
| 02 | 3528 | X | 3223 | -0- | | -305 | -0- | 152 | 1 | 3070 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3677 | -0- | | -136 | -0- | 179 | 1 | 3498 | 2 | Y | -0- | | | | | 19 |
| 04 | 3660 | X | 3447 | -0- | | -213 | -0- | 166 | 1 | 3280 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3782 | X | 3608 | -0- | | -174 | -0- | 179 | 1 | 3429 | 2 | Y | -0- | | | | | 20 |
| 06 | 3570 | X | 3476 | -0- | | -94 | -0- | 180 | 1 | 3295 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3689 | X | 3480 | -0- | | -209 | -0- | 181 | 1 | 3297 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3689 | X | 3288 | -0- | | -401 | -0- | 168 | 1 | 3120 | 2 | Y | -0- | | | | | 23 |
| 09 | 3480 | X | 2875 | -0- | | -605 | -0- | 135 | 1 | 2740 | 2 | Y | -0- | | | | | 23 |
| 10 | 3596 | X | 3318 | -0- | | -278 | -0- | 141 | 1 | 3177 | 2 | Y | -0- | | | | | 23 |
| 11 | 3480 | X | 3237 | -0- | | -243 | -0- | 139 | 1 | 3098 | 2 | Y | -0- | | | | | 23 |
| 12 | 3472 | X | 3320 | -0- | | -152 | -0- | 146 | 1 | 3159 | 2 | Y | 14 | | | | | 37 |
| | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,575 TOTAL CONDENSATE PROD: 19

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HEATHER GU 1 WELL #: 1 RRCID -> 257288 COMPL. DATE 07/02/2010 TOTAL DEPTH 9845 PERF. 8711 - 9645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2479 | N | 2479 | -0- | -0- | -0- | 123 | 1 | 2334 | 2 | Y | 20 | | | | | 35 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2192 | N | 2192 | -0- | -0- | -0- | 103 | 1 | 2082 | 2 | Y | 6 | | | | | 41 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2664 | N | 2664 | -0- | -0- | -0- | 129 | 1 | 2529 | 2 | Y | 5 | | | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2508 | N | 2508 | -0- | -0- | -0- | 121 | 1 | 2381 | 2 | Y | 5 | | | | | 51 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2474 | N | 2474 | -0- | -0- | -0- | 122 | 1 | 2339 | 2 | Y | 12 | | | | | 63 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1749 | -0- | -51 | -0- | 90 | 1 | 1651 | 2 | Y | 7 | 45 | 1 | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1638 | -0- | -222 | -0- | 84 | 1 | 1534 | 2 | Y | 18 | | | | | 43 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2666 | X | 1626 | -0- | -1040 | -0- | 82 | 1 | 1529 | 2 | Y | 14 | | | | | 57 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2520 | X | 1439 | -0- | -1081 | -0- | 68 | 1 | 1369 | 2 | Y | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2480 | X | 1638 | -0- | -842 | -0- | 69 | 1 | 1556 | 2 | Y | 12 | | | | | 71 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1740 | X | 1620 | -0- | -120 | -0- | 69 | 1 | 1533 | 2 | Y | 16 | | | | | 87 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 1683 | X | 1683 | -0- | -0- | -0- | 75 | 1 | 1607 | 2 | Y | 1 | 53 | 1 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,710 TOTAL CONDENSATE PROD: 118

DURHAM, J&A GU 1 WELL #: 5 RRCID -> 257667 COMPL. DATE 04/25/2010 TOTAL DEPTH 10324 PERF. 8640 - 10208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8463 | X | 7860 | -0- | -603 | -0- | 393 | 1 | 7467 | 2 | Y | -0- | 37 | 1 | | | 29 |
| 02 | 7392 | X | 7183 | -0- | -209 | -0- | 338 | 1 | 6845 | 2 | Y | -0- | | | | | 29 |
| 03 | 0 | W | 7761 | -0- | 7761 | 7761 | 377 | 1 | 7372 | 2 | Y | 11 | | | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 0 | W | 7466 | -0- | 7466 | 15227 | 360 | 1 | 7097 | 2 | Y | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 22911 | X | 7684 | -0- | -15227 | -0- | 381 | 1 | 7284 | 2 | Y | 17 | 51 | 1 | | | 14 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 7710 | X | 7391 | -0- | -319 | -0- | 382 | 1 | 7000 | 2 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 7967 | X | 7829 | -0- | -138 | -0- | 407 | 1 | 7410 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 7800 | X | 7800 | -0- | -0- | -0- | 398 | 1 | 7394 | 2 | Y | 7 | | | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 7470 | X | 6958 | -0- | -512 | -0- | 327 | 1 | 6623 | 2 | Y | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 7843 | X | 7727 | -0- | -116 | -0- | 329 | 1 | 7395 | 2 | Y | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 7593 | X | 7593 | -0- | -0- | -0- | 324 | 1 | 7247 | 2 | Y | 20 | | | | | 70 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 7843 | X | 7340 | -0- | -503 | -0- | 325 | 1 | 7004 | 2 | Y | 10 | | | | | 80 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 90,592 TOTAL CONDENSATE PROD: 102

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SMITH, J. GU 1 WELL #: 8 RRCID -> 260262 COMPL. DATE 02/07/2011 TOTAL DEPTH 10620 PERF. 9600 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4002 | -0- | -586 | -0- | 200 | 1 | 3802 | 2 | N | -0- | | | | | 50 |
| 02 | 3976 | X | 2933 | -0- | -1043 | -0- | 138 | 1 | 2795 | 2 | N | -0- | | | | | 50 |
| 03 | 4061 | X | 3570 | -0- | -491 | -0- | 174 | 1 | 3396 | 2 | N | -0- | | | | | 50 |
| 04 | 3930 | X | 3289 | -0- | -641 | -0- | 159 | 1 | 3130 | 2 | N | -0- | | | | | 50 |
| 05 | 4061 | X | 3986 | -0- | -75 | -0- | 198 | 1 | 3788 | 2 | N | -0- | | | | | 50 |
| 06 | 3870 | X | 3854 | -0- | -16 | -0- | 199 | 1 | 3655 | 2 | N | -0- | | | | | 50 |
| 07 | 3834 | X | 3834 | -0- | -0- | -0- | 200 | 1 | 3634 | 2 | N | -0- | | | | | 50 |
| 08 | 3999 | X | 3669 | -0- | -330 | -0- | 187 | 1 | 3482 | 2 | N | -0- | | | | | 50 |
| 09 | 3870 | X | 2597 | -0- | -1273 | -0- | 122 | 1 | 2475 | 2 | N | -0- | | | | | 50 |
| 10 | 3999 | X | 2980 | -0- | -1019 | -0- | 127 | 1 | 2853 | 2 | N | -0- | | | | | 50 |
| 11 | 3840 | X | 3115 | -0- | -725 | -0- | 133 | 1 | 2982 | 2 | N | -0- | | | | | 50 |
| 12 | 3844 | X | 3292 | -0- | -552 | -0- | 146 | 1 | 3146 | 2 | N | -0- | | | | | 50 |

TOTAL GAS PROD: 41,121 TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 235780 COMPL. DATE 02/11/2008 TOTAL DEPTH 11726 PERF. 9260 - 11516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (PETTIT) 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. 945936
CHRONISTER HEIRS WELL #: 3 RRCID -> 223954 COMPL. DATE 08/21/2006 TOTAL DEPTH 13005 PERF.10138 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (PETTIT) //CONT.// 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 5 RRCID -> 230956 COMPL. DATE 04/17/2007 TOTAL DEPTH 13024 PERF.10033 - 12920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4527 | -0- | -433 | -0- | 225 | 1 | 4302 | 2 | N | -0- | | | -0- |
| 02 | 4396 | X | 4254 | -0- | -142 | -0- | 207 | 1 | 4047 | 2 | N | -0- | | | -0- |
| 03 | 4867 | X | 4715 | -0- | -152 | -0- | 238 | 1 | 4477 | 2 | N | -0- | | | -0- |
| 04 | 4470 | X | 4120 | -0- | -350 | -0- | 207 | 1 | 3913 | 2 | N | -0- | | | -0- |
| 05 | 4712 | X | 4058 | -0- | -654 | -0- | 218 | 1 | 3840 | 2 | N | -0- | | | -0- |
| 06 | 4560 | X | 3871 | -0- | -689 | -0- | 210 | 1 | 3661 | 2 | N | -0- | | | -0- |
| 07 | 4712 | X | 4126 | -0- | -586 | -0- | 223 | 1 | 3903 | 2 | N | -0- | | | -0- |
| 08 | 4712 | X | 4057 | -0- | -655 | -0- | 205 | 1 | 3852 | 2 | N | -0- | | | -0- |
| 09 | 4110 | X | 3875 | -0- | -235 | -0- | 201 | 1 | 3674 | 2 | N | -0- | | | -0- |
| 10 | 4236 | X | 4236 | -0- | -0- | -0- | 229 | 1 | 4007 | 2 | N | -0- | | | -0- |
| 11 | 3990 | X | 3712 | -0- | -278 | -0- | 210 | 1 | 3502 | 2 | N | -0- | | | -0- |
| 12 | 4123 | X | 3847 | -0- | -276 | -0- | 218 | 1 | 3629 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 49,398 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 4 RRCID -> 230958 COMPL. DATE 04/18/2007 TOTAL DEPTH 13080 PERF.10012 - 12892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2449 | -0- | -0- | -0- | 122 | 1 | 2327 | 2 | N | -0- | | | -0- |
| 02 | 2019 | N | 2019 | -0- | -0- | -0- | 98 | 1 | 1921 | 2 | N | -0- | | | -0- |
| 03 | 2149 | N | 2149 | -0- | -0- | -0- | 109 | 1 | 2040 | 2 | N | -0- | | | -0- |
| 04 | 2084 | N | 2084 | -0- | -0- | -0- | 105 | 1 | 1979 | 2 | N | -0- | | | -0- |
| 05 | 1999 | N | 1999 | -0- | -0- | -0- | 107 | 1 | 1892 | 2 | N | -0- | | | -0- |
| 06 | 1334 | N | 1334 | -0- | -0- | -0- | 72 | 1 | 1262 | 2 | N | -0- | | | -0- |
| 07 | 1967 | N | 1967 | -0- | -0- | -0- | 106 | 1 | 1861 | 2 | N | -0- | | | -0- |
| 08 | 1984 | N | 1727 | -0- | -257 | -0- | 87 | 1 | 1640 | 2 | N | -0- | | | -0- |
| 09 | 2218 | N | 2218 | -0- | -0- | -0- | 115 | 1 | 2103 | 2 | N | -0- | | | -0- |
| 10 | 2311 | N | 2311 | -0- | -0- | -0- | 125 | 1 | 2186 | 2 | N | -0- | | | -0- |
| 11 | 2235 | N | 2235 | -0- | -0- | -0- | 126 | 1 | 2109 | 2 | N | -0- | | | -0- |
| 12 | 2170 | N | 2105 | -0- | -65 | -0- | 119 | 1 | 1986 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,597 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 12 RRCID -> 233044 COMPL. DATE 10/22/2007 TOTAL DEPTH 12205 PERF. 9962 - 12074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4040 | X | 4040 | -0- | -0- | -0- | 201 | 1 | 3839 | 2 | N | -0- | | | -0- |
| 02 | 3808 | X | 3608 | -0- | -200 | -0- | 175 | 1 | 3433 | 2 | N | -0- | | | -0- |
| 03 | 4216 | X | 3933 | -0- | -283 | -0- | 199 | 1 | 3734 | 2 | N | -0- | | | -0- |
| 04 | 3900 | X | 3374 | -0- | -526 | -0- | 169 | 1 | 3205 | 2 | N | -0- | | | -0- |
| 05 | 4217 | X | 4217 | -0- | -0- | -0- | 226 | 1 | 3991 | 2 | N | -0- | | | -0- |
| 06 | 4164 | X | 4164 | -0- | -0- | -0- | 226 | 1 | 3938 | 2 | N | -0- | | | -0- |
| 07 | 4043 | X | 4043 | -0- | -0- | -0- | 219 | 1 | 3824 | 2 | N | -0- | | | -0- |
| 08 | 3937 | X | 3890 | -0- | -47 | -0- | 196 | 1 | 3694 | 2 | N | -0- | | | -0- |
| 09 | 3810 | X | 3704 | -0- | -106 | -0- | 192 | 1 | 3512 | 2 | N | -0- | | | -0- |
| 10 | 3937 | X | 3431 | -0- | -506 | -0- | 185 | 1 | 3246 | 2 | N | -0- | | | -0- |
| 11 | 3810 | X | 3720 | -0- | -90 | -0- | 210 | 1 | 3510 | 2 | N | -0- | | | -0- |
| 12 | 3937 | X | 3494 | -0- | -443 | -0- | 198 | 1 | 3296 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 45,618 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (PETTIT) //CONT.// 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 9 RRCID -> 234816 COMPL. DATE 01/19/2008 TOTAL DEPTH 12300 PERF.10090 - 12102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4152 | X | 4152 | -0- | -0- | -0- | 206 | 1 | 3946 | 2 | N | -0- | | | -0- |
| 02 | 3752 | X | 3735 | -0- | -17 | -0- | 182 | 1 | 3553 | 2 | N | -0- | | | -0- |
| 03 | 4154 | X | 3821 | -0- | -333 | -0- | 193 | 1 | 3628 | 2 | N | -0- | | | -0- |
| 04 | 4020 | X | 3637 | -0- | -383 | -0- | 183 | 1 | 3454 | 2 | N | -0- | | | -0- |
| 05 | 4154 | X | 3843 | -0- | -311 | -0- | 206 | 1 | 3637 | 2 | N | -0- | | | -0- |
| 06 | 4024 | X | 4024 | -0- | -0- | -0- | 218 | 1 | 3806 | 2 | N | -0- | | | -0- |
| 07 | 5589 | X | 5589 | -0- | -0- | -0- | 302 | 1 | 5287 | 2 | N | -0- | | | -0- |
| 08 | 4068 | X | 4068 | -0- | -0- | -0- | 205 | 1 | 3863 | 2 | N | -0- | | | -0- |
| 09 | 3518 | X | 3518 | -0- | -0- | -0- | 183 | 1 | 3335 | 2 | N | -0- | | | -0- |
| 10 | 5333 | X | 5333 | -0- | -0- | -0- | 288 | 1 | 5045 | 2 | N | -0- | | | -0- |
| 11 | 5019 | X | 5019 | -0- | -0- | -0- | 284 | 1 | 4735 | 2 | N | -0- | | | -0- |
| *12 | 5200 | X | 5200 | -0- | -0- | -0- | 294 | 1 | 4906 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 51,939 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK GAS UNIT NO. 2 WELL #: 1 RRCID -> 236148 COMPL. DATE 03/28/2008 TOTAL DEPTH 12248 PERF. 9775 - 10277

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 33 RRCID -> 246687 COMPL. DATE 12/24/2008 TOTAL DEPTH 12246 PERF. 9560 - 9832

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (PETTIT) //CONT.// 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 38 RRCID -> 246691 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9922 - 10199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 250737 COMPL. DATE 02/14/2009 TOTAL DEPTH 12200 PERF. 9830 - 10165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 20 RRCID -> 257188 COMPL. DATE 07/02/2010 TOTAL DEPTH 12260 PERF. 9926 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (PETTIT) //CONT.// 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 25 RRCID -> 257714 COMPL. DATE 08/18/2010 TOTAL DEPTH 12290 PERF.10215 - 10471

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 23 RRCID -> 259750 COMPL. DATE 09/27/2010 TOTAL DEPTH 12225 PERF.10190 - 10488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (RODESSA) 25998 450 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
CULVER & CAIN PRODUCTION LLC 194068
SESSIONS HEIRS WELL #: 2 RRCID -> 232024 COMPL. DATE 05/17/2007 TOTAL DEPTH 9300 PERF. 8842 - 8846

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CULVER & CAIN PRODUCTION LLC 194068
SESSIONS WELL #: 1A RRCID -> 110387 COMPL. DATE 04/11/1984 TOTAL DEPTH 11950 PERF.10699 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1781 | -0- | -79 | -0- | 1781 | 2 | | | N | -0- | | | | | 75 |
| 02 | 1680 | X | 1590 | -0- | -90 | -0- | 1590 | 2 | | | N | -0- | | | | | 75 |
| 03 | 1829 | X | 1761 | -0- | -68 | -0- | 1761 | 2 | | | N | -0- | | | | | 75 |
| 04 | 1770 | X | 1687 | -0- | -83 | -0- | 1687 | 2 | | | N | -0- | | | | | 75 |
| 05 | 1798 | X | 1713 | -0- | -85 | -0- | 1713 | 2 | | | N | -0- | | | | | 75 |
| 06 | 1710 | X | 1688 | -0- | -22 | -0- | 1688 | 2 | | | N | -0- | | | | | 75 |
| 07 | 1767 | X | 1750 | -0- | -17 | -0- | 1750 | 2 | | | N | -0- | | | | | 75 |
| 08 | 1767 | X | 1699 | -0- | -68 | -0- | 1699 | 2 | | | N | -0- | | | | | 75 |
| 09 | 1680 | X | 1672 | -0- | -8 | -0- | 1672 | 2 | | | N | -0- | | | | | 75 |
| 10 | 1747 | X | 1747 | -0- | -0- | -0- | 1747 | 2 | | | N | -0- | | | | | 75 |
| 11 | 1680 | X | 1571 | -0- | -109 | -0- | 1571 | 2 | | | N | -0- | | | | | 75 |
| 12 | 1736 | X | 1562 | -0- | -174 | -0- | 1562 | 2 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 20,221 TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: 1A RRCID -> 111123 COMPL. DATE 05/08/1984 TOTAL DEPTH 12049 PERF.10403 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | 87 |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 31 | X | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 87 |
| 04 | 30 | X | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | 87 |
| 05 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| *11 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 87 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

LIME ROCK RESOURCES III-A, L.P. 500793
SESSIONS HEIRS WELL #: 1 RRCID -> 212417 COMPL. DATE 05/13/2005 TOTAL DEPTH 11790 PERF.10566 - 11646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4992 | -0- | -309 | -0- | 4530 | 2 | 462 | 3 | Y | -0- | | | | | 85 |
| 02 | 4788 | X | 4546 | -0- | -242 | -0- | 4131 | 2 | 415 | 3 | Y | -0- | | | | | 85 |
| 03 | 5239 | X | 4871 | -0- | -368 | -0- | 4419 | 2 | 452 | 3 | Y | -0- | | | | | 85 |
| 04 | 5010 | X | 4747 | -0- | -263 | -0- | 4302 | 2 | 445 | 3 | Y | -0- | | | | | 85 |
| 05 | 5022 | X | 3071 | -0- | -1951 | -0- | 2776 | 2 | 295 | 3 | Y | -0- | | | | | 85 |
| 06 | 4860 | X | 4132 | -0- | -728 | -0- | 211 | 1 | 3920 | 2 | Y | 1 | 3 | 7 | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5022 | X | 4664 | -0- | -358 | -0- | 257 | 1 | 4407 | 2 | Y | -0- | | | | | 83 |
| 08 | DLQ G-10 | | 4547 | -0- | 4547 | 4547 | 238 | 1 | 4297 | 2 | Y | 11 | | | | | 94 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 8843 | X | 4296 | -0- | -4547 | -0- | 219 | 1 | 4077 | 2 | Y | -0- | | | | | 94 |
| 10 | 4290 | X | 4290 | -0- | -0- | -0- | 204 | 1 | 4086 | 2 | Y | -0- | | | | | 94 |
| *11 | 4273 | X | 4273 | -0- | -0- | -0- | 150 | 1 | 4123 | 2 | Y | -0- | | | | | 94 |
| *12 | 4874 | X | 4874 | -0- | -0- | -0- | 166 | 1 | 4708 | 2 | Y | -0- | | | | | 94 |

TOTAL GAS PROD: 53,303 TOTAL CONDENSATE PROD: 12

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
WARNER, BONNIE WELL #: 1 RRCID -> 216055 COMPL. DATE 09/19/2005 TOTAL DEPTH 11700 PERF.10596 - 11572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3576 | -0- | -51 | -0- | 3245 | 2 | 331 | 3 | N | -0- | | | | | 108 |
| 02 | 3276 | X | 3174 | -0- | -102 | -0- | 2884 | 2 | 290 | 3 | N | -0- | | | | | 108 |
| 03 | 3627 | X | 3489 | -0- | -138 | -0- | 3165 | 2 | 324 | 3 | N | -0- | | | | | 108 |
| 04 | 3510 | X | 3274 | -0- | -236 | -0- | 2967 | 2 | 307 | 3 | N | -0- | | | | | 108 |
| 05 | 3565 | X | 3530 | -0- | -35 | -0- | 3191 | 2 | 339 | 3 | N | -0- | | | | | 108 |
| 06 | 3450 | X | 3232 | -0- | -218 | -0- | 165 | 1 | 3061 | 2 | N | 5 | 18 | 7 | 5 | 8 | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3235 | -0- | -268 | -0- | 178 | 1 | 3056 | 2 | N | 1 | | | | | 91 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3534 | X | 3392 | -0- | -142 | -0- | 178 | 1 | 3214 | 2 | N | -0- | | | | | 91 |
| 09 | 3420 | X | 3238 | -0- | -182 | -0- | 165 | 1 | 3073 | 2 | N | -0- | | | | | 91 |
| 10 | 3534 | X | 3187 | -0- | -347 | -0- | 151 | 1 | 3036 | 3 | N | -0- | | | | | 91 |
| *11 | 3240 | X | 3182 | -0- | -58 | -0- | 112 | 1 | 3070 | 2 | N | -0- | | | | | 91 |
| 12 | 3379 | X | 3144 | -0- | -235 | -0- | 107 | 1 | 3037 | 2 | N | -0- | | | | | 91 |

TOTAL GAS PROD: 39,653 TOTAL CONDENSATE PROD: 6

SESSIONS HEIRS WELL #: 2 RRCID -> 217452 COMPL. DATE 11/26/2005 TOTAL DEPTH 11614 PERF.10554 - 11502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 6042 | -0- | -34 | -0- | 5483 | 2 | 559 | 3 | Y | -0- | | | | | 113 |
| 02 | 5434 | X | 5434 | -0- | -0- | -0- | 4938 | 2 | 496 | 3 | Y | -0- | | | | | 113 |
| 03 | 5955 | X | 5955 | -0- | -0- | -0- | 5402 | 2 | 553 | 3 | Y | -0- | | | | | 113 |
| 04 | 5695 | X | 5695 | -0- | -0- | -0- | 5161 | 2 | 534 | 3 | Y | -0- | | | | | 113 |
| 05 | 5995 | X | 5995 | -0- | -0- | -0- | 5419 | 2 | 576 | 3 | Y | -0- | | | | | 113 |
| 06 | 5610 | X | 5432 | -0- | -178 | -0- | 278 | 1 | 5152 | 2 | Y | 2 | 8 | 7 | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 5797 | X | 5453 | -0- | -344 | -0- | 300 | 1 | 5153 | 2 | Y | -0- | | | | | 107 |
| 08 | DLQ G-10 | | 5534 | -0- | 5534 | 5534 | 291 | 1 | 5243 | 2 | Y | -0- | | | | | 107 |
| 09 | 10838 | X | 5304 | -0- | -5534 | -0- | 271 | 1 | 5033 | 2 | Y | -0- | | | | | 107 |
| 10 | 5425 | X | 5253 | -0- | -172 | -0- | 250 | 1 | 5003 | 2 | Y | -0- | | | | | 107 |
| *11 | 5410 | X | 5410 | -0- | -0- | -0- | 190 | 1 | 5220 | 2 | Y | -0- | | | | | 107 |
| 12 | 5425 | X | 5229 | -0- | -196 | -0- | 178 | 1 | 5051 | 2 | Y | -0- | | | | | 107 |

TOTAL GAS PROD: 66,736 TOTAL CONDENSATE PROD: 2

SESSIONS, RUBE WELL #: 2 RRCID -> 218448 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF.10686 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3974 | -0- | -56 | -0- | 3606 | 2 | 368 | 3 | N | -0- | | | | | 89 |
| 02 | 3640 | X | 3563 | -0- | -77 | -0- | 3238 | 2 | 325 | 3 | N | -0- | | | | | 89 |
| 03 | 4030 | X | 3917 | -0- | -113 | -0- | 3554 | 2 | 363 | 3 | N | -0- | | | | | 89 |
| 04 | 3870 | X | 3766 | -0- | -104 | -0- | 3413 | 2 | 353 | 3 | N | -0- | | | | | 89 |
| 05 | 3999 | X | 3935 | -0- | -64 | -0- | 3557 | 2 | 378 | 3 | N | -0- | | | | | 89 |
| 06 | 3840 | X | 3543 | -0- | -297 | -0- | 181 | 1 | 3359 | 2 | N | 3 | 51 | 7 | 3 | 8 | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3937 | X | 3606 | -0- | -331 | -0- | 199 | 1 | 3405 | 2 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3937 | X | 3813 | -0- | -124 | -0- | 200 | 1 | 3613 | 2 | N | -0- | | | | | 40 |
| 09 | 3810 | X | 3444 | -0- | -366 | -0- | 176 | 1 | 3268 | 2 | N | -0- | | | | | 40 |
| 10 | 3937 | X | 3433 | -0- | -504 | -0- | 164 | 1 | 3269 | 2 | N | -0- | | | | | 40 |
| *11 | 3540 | X | 3352 | -0- | -188 | -0- | 118 | 1 | 3234 | 2 | N | -0- | | | | | 40 |
| 12 | 3813 | X | 3321 | -0- | -492 | -0- | 113 | 1 | 3208 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 43,667 TOTAL CONDENSATE PROD: 5

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
HILL, J.C. WELL #: 2 RRCID -> 225944 COMPL. DATE 12/07/2006 TOTAL DEPTH 11630 PERF.10406 - 11228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3724 | X | 3724 | -0- | -0- | -0- | 3379 | 2 | 345 | 3 | Y | -0- | | | | | 91 |
| 02 | 3360 | X | 3358 | -0- | -2 | -0- | 3052 | 2 | 306 | 3 | Y | -0- | | | | | 91 |
| 03 | 3720 | X | 3667 | -0- | -53 | -0- | 3327 | 2 | 340 | 3 | Y | -0- | | | | | 91 |
| 04 | 3600 | X | 3548 | -0- | -52 | -0- | 3215 | 2 | 333 | 3 | Y | -0- | | | | | 91 |
| 05 | 3723 | X | 3723 | -0- | -0- | -0- | 3365 | 2 | 358 | 3 | Y | -0- | | | | | 91 |
| 06 | 3600 | X | 3274 | -0- | -326 | -0- | 167 | 1 | 3105 | 2 | Y | 2 | 9 | 7 | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3720 | X | 3347 | -0- | -373 | -0- | 184 | 1 | 3163 | 2 | Y | -0- | | | | | 84 |
| 08 | DLQ G-10 | | 3371 | -0- | 3371 | 3371 | 177 | 1 | 3194 | 2 | Y | -0- | | | | | 84 |
| 09 | 6586 | X | 3215 | -0- | -3371 | -0- | 164 | 1 | 3051 | 2 | Y | -0- | | | | | 84 |
| 10 | 3472 | X | 3248 | -0- | -224 | -0- | 155 | 1 | 3093 | 2 | Y | -0- | | | | | 84 |
| 11 | 3270 | X | 3245 | -0- | -25 | -0- | 114 | 1 | 3131 | 2 | Y | -0- | | | | | 84 |
| 12 | 3379 | X | 3185 | -0- | -194 | -0- | 109 | 1 | 3076 | 2 | Y | -0- | | | | | 84 |

TOTAL GAS PROD: 40,905 TOTAL CONDENSATE PROD: 2

SHELTON WELL #: 2 RRCID -> 225946 COMPL. DATE N/A TOTAL DEPTH 11725 PERF.10600 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7223 | X | 6811 | -0- | -412 | -0- | 6341 | 2 | 470 | 3 | N | -0- | | | | | 108 |
| 02 | 6468 | X | 6236 | -0- | -232 | -0- | 5790 | 2 | 446 | 3 | N | -0- | | | | | 108 |
| 03 | 7099 | X | 6633 | -0- | -466 | -0- | 6157 | 2 | 476 | 3 | N | -0- | | | | | 108 |
| 04 | 6810 | X | 6591 | -0- | -219 | -0- | 6111 | 2 | 480 | 3 | N | -0- | | | | | 108 |
| 05 | 6913 | X | 6796 | -0- | -117 | -0- | 6289 | 2 | 507 | 3 | N | -0- | | | | | 108 |
| 06 | 6690 | X | 6358 | -0- | -332 | -0- | 400 | 1 | 5952 | 2 | N | 5 | 28 | 7 | 5 | 8 | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 6913 | X | 6517 | -0- | -396 | -0- | 412 | 1 | 6105 | 2 | N | -0- | | | | | 80 |
| 08 | 6820 | X | 6579 | -0- | -241 | -0- | 441 | 1 | 6138 | 2 | N | -0- | | | | | 80 |
| 09 | 6600 | X | 6279 | -0- | -321 | -0- | 474 | 1 | 5805 | 2 | N | -0- | | | | | 80 |
| 10 | 6789 | X | 6415 | -0- | -374 | -0- | 437 | 1 | 5978 | 2 | N | -0- | | | | | 80 |
| *11 | 6360 | X | 4968 | -0- | -1392 | -0- | 166 | 1 | 4802 | 2 | N | -0- | | | | | 80 |
| 12 | 6572 | X | 6342 | -0- | -230 | -0- | 197 | 1 | 6145 | 2 | N | -0- | | | | | 80 |

TOTAL GAS PROD: 76,525 TOTAL CONDENSATE PROD: 5

SESSIONS HEIRS WELL #: 3 RRCID -> 226256 COMPL. DATE 11/28/2006 TOTAL DEPTH 11935 PERF.10710 - 11844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 5667 | -0- | -254 | -0- | 5142 | 2 | 525 | 3 | Y | -0- | | | | | 63 |
| 02 | 5348 | X | 5033 | -0- | -315 | -0- | 4574 | 2 | 459 | 3 | Y | -0- | | | | | 63 |
| 03 | 5921 | X | 5542 | -0- | -379 | -0- | 5028 | 2 | 514 | 3 | Y | -0- | | | | | 63 |
| 04 | 5730 | X | 5145 | -0- | -585 | -0- | 4662 | 2 | 483 | 3 | Y | -0- | | | | | 63 |
| 05 | 5704 | X | 5604 | -0- | -100 | -0- | 5066 | 2 | 538 | 3 | Y | -0- | | | | | 63 |
| 06 | 5490 | X | 5072 | -0- | -418 | -0- | 259 | 1 | 4811 | 2 | Y | 2 | 8 | 7 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 5580 | X | 5167 | -0- | -413 | -0- | 285 | 1 | 4882 | 2 | Y | -0- | | | | | 57 |
| 08 | DLQ G-10 | | 5155 | -0- | 5155 | 5155 | 271 | 1 | 4884 | 2 | Y | -0- | | | | | 57 |
| 09 | DLQ G-10 | | 4912 | -0- | 4912 | 10067 | 251 | 1 | 4661 | 2 | Y | -0- | | | | | 57 |
| 10 | DLQ G-10 | | 4753 | -0- | 4753 | 14820 | 226 | 1 | 4527 | 2 | Y | -0- | | | | | 57 |
| *11 | 19794 | X | 4974 | -0- | -14820 | -0- | 174 | 1 | 4800 | 2 | Y | -0- | | | | | 57 |
| *12 | 4769 | X | 4769 | -0- | -0- | -0- | 163 | 1 | 4606 | 2 | Y | -0- | | | | | 57 |

TOTAL GAS PROD: 61,793 TOTAL CONDENSATE PROD: 2

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
SESSIONS HEIRS WELL #: 5 RRCID -> 226551 COMPL. DATE 01/09/2007 TOTAL DEPTH 11952 PERF.11004 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 4237 | -0- | -103 | -0- | 3845 | 2 | 392 | 3 | Y | -0- | | | | | 77 |
| 02 | 3808 | X | 3750 | -0- | -58 | -0- | 3408 | 2 | 342 | 3 | Y | -0- | | | | | 77 |
| 03 | 4216 | X | 3954 | -0- | -262 | -0- | 3587 | 2 | 367 | 3 | Y | -0- | | | | | 77 |
| 04 | 4080 | X | 4017 | -0- | -63 | -0- | 3640 | 2 | 377 | 3 | Y | -0- | | | | | 77 |
| 05 | 4216 | X | 4176 | -0- | -40 | -0- | 3775 | 2 | 401 | 3 | Y | -0- | | | | | 77 |
| 06 | 4080 | X | 3752 | -0- | -328 | -0- | 192 | 1 | 3558 | 2 | Y | 2 | 4 | 7 | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4154 | X | 3237 | -0- | -917 | -0- | 178 | 1 | 3059 | 2 | Y | -0- | | | | | 75 |
| 08 | DLQ G-10 | | 3043 | -0- | 3043 | 3043 | 159 | 1 | 2875 | 2 | Y | 8 | | | | | 83 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 5763 | X | 2720 | -0- | -3043 | -0- | 139 | 1 | 2581 | 2 | Y | -0- | | | | | 83 |
| 10 | 3906 | X | 2690 | -0- | -1216 | -0- | 128 | 1 | 2562 | 2 | Y | -0- | | | | | 83 |
| 11 | 3750 | X | 2491 | -0- | -1259 | -0- | 87 | 1 | 2404 | 2 | Y | -0- | | | | | 83 |
| 12 | 3224 | X | 2369 | -0- | -855 | -0- | 81 | 1 | 2288 | 2 | Y | -0- | | | | | 83 |

TOTAL GAS PROD: 40,436 TOTAL CONDENSATE PROD: 10

SESSION, RUBE WELL #: 3 RRCID -> 230069 COMPL. DATE 01/27/2007 TOTAL DEPTH 11925 PERF.10649 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2298 | -0- | -306 | -0- | 2085 | 2 | 213 | 3 | Y | -0- | | | | | 66 |
| 02 | 2324 | N | 2211 | -0- | -113 | -0- | 2009 | 2 | 202 | 3 | Y | -0- | | | | | 66 |
| 03 | 2511 | N | 2511 | -0- | -0- | -0- | 2268 | 2 | 232 | 3 | Y | 10 | | | | | 76 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2421 | N | 2421 | -0- | -0- | -0- | 2188 | 2 | 226 | 3 | Y | 6 | | | | | 82 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2654 | N | 2654 | -0- | -0- | -0- | 2399 | 2 | 255 | 3 | Y | -0- | | | | | 82 |
| 06 | 2669 | N | 2669 | -0- | -0- | -0- | 136 | 1 | 2531 | 2 | Y | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2511 | N | 2342 | -0- | -169 | -0- | 129 | 1 | 2213 | 2 | Y | -0- | | | | | 84 |
| 08 | DLQ G-10 | | 2368 | -0- | 2368 | 2368 | 124 | 1 | 2244 | 2 | Y | -0- | | | | | 84 |
| 09 | 2900 | N | 2227 | -0- | -673 | 1695 | 114 | 1 | 2113 | 2 | Y | -0- | | | | | 84 |
| 10 | 3100 | N | 2244 | -0- | -856 | 839 | 107 | 1 | 2137 | 2 | Y | -0- | | | | | 84 |
| *11 | 3000 | N | 2236 | -0- | -764 | 75 | 78 | 1 | 2158 | 2 | Y | -0- | | | | | 84 |
| 12 | 2294 | N | 2180 | -0- | -114 | -0- | 74 | 1 | 2106 | 2 | Y | -0- | | | | | 84 |

TOTAL GAS PROD: 28,361 TOTAL CONDENSATE PROD: 18

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
SESSIONS HEIRS WELL #: 9 RRCID -> 230163 COMPL. DATE 06/12/2007 TOTAL DEPTH 12232 PERF.11014 - 12154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 5046 | -0- | -472 | -0- | 4579 | 2 | 467 | 3 | N | -0- | | | | | 26 |
| 02 | 4872 | X | 4827 | -0- | -45 | -0- | 4387 | 2 | 440 | 3 | N | -0- | | | | | 26 |
| 03 | 5363 | X | 5231 | -0- | -132 | -0- | 4746 | 2 | 485 | 3 | N | -0- | | | | | 26 |
| 04 | 5190 | X | 5021 | -0- | -169 | -0- | 4549 | 2 | 471 | 3 | N | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5332 | X | 5262 | -0- | -70 | -0- | 4757 | 2 | 505 | 3 | N | -0- | | | | | 27 |
| 06 | 5160 | X | 4744 | -0- | -416 | -0- | 242 | 1 | 4498 | 2 | N | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 5332 | X | 4819 | -0- | -513 | -0- | 266 | 1 | 4553 | 2 | N | -0- | | | | | 31 |
| 08 | 5270 | X | 4779 | -0- | -491 | -0- | 251 | 1 | 4528 | 2 | N | -0- | | | | | 31 |
| 09 | 5100 | X | 5004 | -0- | -96 | -0- | 255 | 1 | 4749 | 2 | N | -0- | | | | | 31 |
| 10 | 5270 | X | 4665 | -0- | -605 | -0- | 222 | 1 | 4443 | 2 | N | -0- | | | | | 31 |
| *11 | 4740 | X | 4628 | -0- | -112 | -0- | 162 | 1 | 4466 | 2 | N | -0- | | | | | 31 |
| 12 | 5177 | X | 4348 | -0- | -829 | -0- | 148 | 1 | 4200 | 2 | N | -0- | | | | | 31 |

TOTAL GAS PROD: 58,374 TOTAL CONDENSATE PROD: 5

SESSIONS HEIRS WELL #: 10 RRCID -> 230417 COMPL. DATE 07/19/2007 TOTAL DEPTH 12300 PERF.10934 - 12088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19102 | X | 19102 | -0- | -0- | -0- | 2069 | 2 | 211 | 3 | Y | -0- | | | | | 64 |
| | | | | | | | 16822 | 5 | | | | | | | | | |
| 02 | 13966 | X | 13966 | -0- | -0- | -0- | 2057 | 2 | 207 | 3 | Y | -0- | | | | | 64 |
| | | | | | | | 11702 | 5 | | | | | | | | | |
| 03 | 16240 | X | 16240 | -0- | -0- | -0- | 2345 | 2 | 240 | 3 | Y | -0- | | | | | 64 |
| | | | | | | | 13655 | 5 | | | | | | | | | |
| 04 | 17666 | X | 17666 | -0- | -0- | -0- | 1921 | 2 | 199 | 3 | Y | -0- | | | | | 64 |
| | | | | | | | 15546 | 5 | | | | | | | | | |
| 05 | 17783 | X | 17783 | -0- | -0- | -0- | 2043 | 2 | 217 | 3 | Y | -0- | | | | | 64 |
| | | | | | | | 15523 | 5 | | | | | | | | | |
| 06 | 2560 | X | 2560 | -0- | -0- | -0- | 833 | 1 | 1726 | 2 | Y | 1 | 5 | 7 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2585 | X | 2585 | -0- | -0- | -0- | 852 | 1 | 1733 | 2 | Y | -0- | | | | | 60 |
| 08 | DLQ G-10 | | 2953 | -0- | 2953 | 2953 | 904 | 1 | 2049 | 2 | Y | -0- | | | | | 60 |
| 09 | 5411 | X | 2458 | -0- | -2953 | -0- | 745 | 1 | 1713 | 2 | Y | -0- | | | | | 60 |
| 10 | 3286 | X | 1983 | -0- | -1303 | -0- | 678 | 1 | 1305 | 2 | Y | -0- | | | | | 60 |
| 11 | 2550 | X | 1831 | -0- | -719 | -0- | 548 | 1 | 1283 | 2 | Y | -0- | | | | | 60 |
| 12 | 2945 | X | 1610 | -0- | -1335 | -0- | 552 | 1 | 1058 | 2 | Y | -0- | | | | | 60 |

TOTAL GAS PROD: 100,737 TOTAL CONDENSATE PROD: 1

SESSIONS HEIRS WELL #: 1SW RRCID -> 231077 COMPL. DATE 09/08/2007 TOTAL DEPTH 9350 PERF. 6629 - 6639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
HILL, J.C. WELL #: 4 RRCID -> 231179 COMPL. DATE 07/24/2007 TOTAL DEPTH 12260 PERF.10893 - 12151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2870 | -0- | -416 | -0- | 2604 | 2 | 266 | 3 | Y | -0- | | | | | 58 |
| 02 | 2800 | X | 2754 | -0- | -46 | -0- | 2503 | 2 | 251 | 3 | Y | -0- | | | | | 58 |
| 03 | 3100 | X | 2966 | -0- | -134 | -0- | 2691 | 2 | 275 | 3 | Y | -0- | | | | | 58 |
| 04 | 2974 | X | 2974 | -0- | -0- | -0- | 2695 | 2 | 279 | 3 | Y | -0- | | | | | 58 |
| 05 | 3068 | X | 3068 | -0- | -0- | -0- | 2773 | 2 | 295 | 3 | Y | -0- | | | | | 58 |
| 06 | 2940 | X | 2729 | -0- | -211 | -0- | 140 | 1 | 2588 | 2 | Y | 1 | 5 | 7 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3069 | N | 2736 | -0- | -333 | -0- | 151 | 1 | 2585 | 2 | Y | -0- | | | | | 54 |
| 08 | DLQ G-10 | | 2795 | -0- | 2795 | 2795 | 147 | 1 | 2648 | 2 | Y | -0- | | | | | 54 |
| 09 | 2900 | N | 2625 | -0- | -275 | 2520 | 134 | 1 | 2491 | 2 | Y | -0- | | | | | 54 |
| 10 | 3100 | N | 2637 | -0- | -463 | 2057 | 126 | 1 | 2511 | 2 | Y | -0- | | | | | 54 |
| *11 | 3000 | N | 2532 | -0- | -468 | 1589 | 89 | 1 | 2443 | 2 | Y | -0- | | | | | 54 |
| *12 | 3100 | N | 2364 | -0- | -736 | 853 | 81 | 1 | 2283 | 2 | Y | -0- | | | | | 54 |

TOTAL GAS PROD: 33,050 TOTAL CONDENSATE PROD: 1

DAVIS BROS. WELL #: 1 RRCID -> 231322 COMPL. DATE 08/16/2007 TOTAL DEPTH 11920 PERF.10661 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3914 | -0- | -240 | -0- | 3644 | 2 | 270 | 3 | N | -0- | | | | | 167 |
| 02 | 3752 | X | 3582 | -0- | -170 | -0- | 3326 | 2 | 256 | 3 | N | -0- | | | | | 167 |
| 03 | 4092 | X | 3872 | -0- | -220 | -0- | 3594 | 2 | 278 | 3 | N | -0- | | | | | 167 |
| 04 | 3930 | X | 3796 | -0- | -134 | -0- | 3520 | 2 | 276 | 3 | N | -0- | | | | | 167 |
| 05 | 4030 | X | 3925 | -0- | -105 | -0- | 3632 | 2 | 293 | 3 | N | -0- | | | | | 167 |
| 06 | 3840 | X | 3658 | -0- | -182 | -0- | 221 | 1 | 3429 | 2 | N | 7 | 42 | 7 | 5 | 8 | 127 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3968 | X | 3458 | -0- | -510 | -0- | 219 | 1 | 3239 | 2 | N | -0- | | | | | 127 |
| 08 | 3937 | X | 2864 | -0- | -1073 | -0- | 192 | 1 | 2672 | 2 | N | -0- | | | | | 127 |
| 09 | 3810 | X | 2584 | -0- | -1226 | -0- | 195 | 1 | 2389 | 2 | N | -0- | | | | | 127 |
| 10 | 3937 | X | 2573 | -0- | -1364 | -0- | 175 | 1 | 2398 | 2 | N | -0- | | | | | 127 |
| *11 | 3660 | X | 2298 | -0- | -1362 | -0- | 77 | 1 | 2221 | 2 | N | -0- | | | | | 127 |
| 12 | 3472 | X | 2214 | -0- | -1258 | -0- | 69 | 1 | 2145 | 2 | N | -0- | | | | | 127 |

TOTAL GAS PROD: 38,738 TOTAL CONDENSATE PROD: 7

SESSIONS HEIRS WELL #: 4 RRCID -> 231967 COMPL. DATE 06/30/2007 TOTAL DEPTH 12130 PERF.10811 - 11912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | N | 2904 | -0- | -72 | -0- | 2635 | 2 | 269 | 3 | Y | -0- | | | | | 9 |
| 02 | 2632 | N | 2591 | -0- | -41 | -0- | 2355 | 2 | 236 | 3 | Y | -0- | | | | | 9 |
| 03 | 2945 | N | 2896 | -0- | -49 | -0- | 2627 | 2 | 269 | 3 | Y | -0- | | | | | 9 |
| 04 | 2987 | N | 2987 | -0- | -0- | -0- | 2707 | 2 | 280 | 3 | Y | -0- | | | | | 9 |
| 05 | 2883 | N | 2518 | -0- | -365 | -0- | 2276 | 2 | 242 | 3 | Y | -0- | | | | | 9 |
| 06 | 2790 | N | 2495 | -0- | -295 | -0- | 128 | 1 | 2366 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2945 | N | 2577 | -0- | -368 | -0- | 142 | 1 | 2435 | 2 | Y | -0- | | | | | 10 |
| 08 | DLQ G-10 | | 2397 | -0- | 2397 | 2397 | 126 | 1 | 2271 | 2 | Y | -0- | | | | | 10 |
| 09 | 2900 | N | 2679 | -0- | -221 | 2176 | 137 | 1 | 2542 | 2 | Y | -0- | | | | | 10 |
| 10 | 3100 | N | 2570 | -0- | -530 | 1646 | 122 | 1 | 2448 | 2 | Y | -0- | | | | | 10 |
| *11 | 3000 | N | 2517 | -0- | -483 | 1163 | 88 | 1 | 2429 | 2 | Y | -0- | | | | | 10 |
| *12 | 3100 | N | 2323 | -0- | -777 | 386 | 79 | 1 | 2244 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 31,454 TOTAL CONDENSATE PROD: 1

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
SHELTON WELL #: 8 RRCID -> 232183 COMPL. DATE 09/28/2007 TOTAL DEPTH 12078 PERF.10954 - 11927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19854 | X | 19854 | -0- | -0- | -0- | 2526 | 2 | 187 | 3 | Y | -0- | | | | | 28 |
| | | | | | | | 17141 | 5 | | | | | | | | | |
| 02 | 12663 | X | 12663 | -0- | -0- | -0- | 2274 | 2 | 175 | 3 | Y | -0- | | | | | 28 |
| | | | | | | | 10214 | 5 | | | | | | | | | |
| 03 | 12961 | X | 12961 | -0- | -0- | -0- | 2413 | 2 | 187 | 3 | Y | -0- | | | | | 28 |
| | | | | | | | 10361 | 5 | | | | | | | | | |
| 04 | 13210 | X | 13210 | -0- | -0- | -0- | 2190 | 2 | 172 | 3 | Y | -0- | | | | | 28 |
| | | | | | | | 10848 | 5 | | | | | | | | | |
| 05 | 14027 | X | 14027 | -0- | -0- | -0- | 2004 | 2 | 162 | 3 | Y | -0- | | | | | 28 |
| | | | | | | | 11861 | 5 | | | | | | | | | |
| 06 | 3187 | X | 3187 | -0- | -0- | -0- | 970 | 1 | 2217 | 2 | Y | -0- | 6 | 7 | | | 22 |
| 07 | 3041 | X | 3041 | -0- | -0- | -0- | 883 | 1 | 2158 | 2 | Y | -0- | | | | | 22 |
| 08 | DLQ G-10 | | 2897 | -0- | 2897 | 2897 | 873 | 1 | 2024 | 2 | Y | -0- | | | | | 22 |
| 09 | 5927 | X | 3030 | -0- | -2897 | -0- | 953 | 1 | 2077 | 2 | Y | -0- | | | | | 22 |
| 10 | 3379 | X | 3333 | -0- | -46 | -0- | 887 | 1 | 2446 | 2 | Y | -0- | | | | | 22 |
| 11 | 3180 | X | 1888 | -0- | -1292 | -0- | 354 | 1 | 1534 | 2 | Y | -0- | | | | | 22 |
| 12 | 3131 | X | 1972 | -0- | -1159 | -0- | 231 | 1 | 1741 | 2 | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 92,063 TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: 6 RRCID -> 232184 COMPL. DATE 09/29/2007 TOTAL DEPTH 12100 PERF.10855 - 11954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5550 | -0- | -588 | -0- | 5167 | 2 | 383 | 3 | Y | -0- | | | | | 37 |
| 02 | 5130 | X | 5130 | -0- | -0- | -0- | 4763 | 2 | 367 | 3 | Y | -0- | | | | | 37 |
| 03 | 5642 | X | 5578 | -0- | -64 | -0- | 5178 | 2 | 400 | 3 | Y | -0- | | | | | 37 |
| 04 | 5460 | X | 5391 | -0- | -69 | -0- | 4999 | 2 | 392 | 3 | Y | -0- | | | | | 37 |
| 05 | 5642 | X | 5104 | -0- | -538 | -0- | 4723 | 2 | 381 | 3 | Y | -0- | | | | | 37 |
| 06 | 5460 | X | 5306 | -0- | -154 | -0- | 334 | 1 | 4972 | 2 | Y | -0- | 8 | 7 | | | 29 |
| 07 | 5642 | X | 5161 | -0- | -481 | -0- | 327 | 1 | 4834 | 2 | Y | -0- | | | | | 29 |
| 08 | DLQ G-10 | | 5422 | -0- | 5422 | 5422 | 363 | 1 | 5059 | 2 | Y | -0- | | | | | 29 |
| 09 | 10420 | X | 4998 | -0- | -5422 | -0- | 377 | 1 | 4621 | 2 | Y | -0- | | | | | 29 |
| 10 | 5487 | X | 5274 | -0- | -213 | -0- | 359 | 1 | 4915 | 2 | Y | -0- | | | | | 29 |
| 11 | 5310 | X | 4036 | -0- | -1274 | -0- | 135 | 1 | 3901 | 2 | Y | -0- | | | | | 29 |
| 12 | 5425 | X | 5012 | -0- | -413 | -0- | 156 | 1 | 4856 | 2 | Y | -0- | | | | | 29 |

TOTAL GAS PROD: 61,962 TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: 3 RRCID -> 232201 COMPL. DATE 09/24/2007 TOTAL DEPTH 11801 PERF.10588 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 583 | -0- | -316 | -0- | 543 | 2 | 40 | 3 | Y | -0- | | | | | 44 |
| 02 | 740 | N | 740 | -0- | -0- | -0- | 687 | 2 | 53 | 3 | Y | -0- | | | | | 44 |
| 03 | 774 | N | 774 | -0- | -0- | -0- | 718 | 2 | 56 | 3 | Y | -0- | | | | | 44 |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 616 | 2 | 48 | 3 | Y | -0- | | | | | 44 |
| 05 | 744 | N | 518 | -0- | -226 | -0- | 479 | 2 | 39 | 3 | Y | -0- | | | | | 44 |
| 06 | 720 | N | 610 | -0- | -110 | -0- | 38 | 1 | 572 | 2 | Y | -0- | 12 | 7 | | | 32 |
| 07 | 682 | N | 628 | -0- | -54 | -0- | 40 | 1 | 588 | 2 | Y | -0- | | | | | 32 |
| 08 | DLQ G-10 | | 644 | -0- | 644 | 644 | 43 | 1 | 601 | 2 | Y | -0- | | | | | 32 |
| 09 | 1188 | N | 544 | -0- | -644 | -0- | 41 | 1 | 503 | 2 | Y | -0- | | | | | 32 |
| 10 | 672 | N | 672 | -0- | -0- | -0- | 46 | 1 | 626 | 2 | Y | -0- | | | | | 32 |
| *11 | 201 | N | 201 | -0- | -0- | -0- | 7 | 1 | 194 | 2 | Y | -0- | | | | | 32 |
| *12 | 573 | N | 573 | -0- | -0- | -0- | 18 | 1 | 555 | 2 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 7,151 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
SESSIONS HEIRS WELL #: 8 RRCID -> 232556 COMPL. DATE 07/02/2007 TOTAL DEPTH 12251 PERF.11066 - 12142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2224 | -0- | -411 | -0- | 2018 | 2 | 206 | 3 | Y | -0- | | | 8 |
| 02 | 2336 | N | 2336 | -0- | -0- | -0- | 2123 | 2 | 213 | 3 | Y | -0- | | | 8 |
| 03 | 2542 | N | 2379 | -0- | -163 | -0- | 2158 | 2 | 221 | 3 | Y | -0- | | | 8 |
| 04 | 2426 | N | 2426 | -0- | -0- | -0- | 2198 | 2 | 228 | 3 | Y | -0- | | | 8 |
| 05 | 2542 | N | 2516 | -0- | -26 | -0- | 2274 | 2 | 242 | 3 | Y | -0- | | | 8 |
| 06 | 2310 | N | 2260 | -0- | -50 | -0- | 116 | 1 | 2143 | 2 | Y | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | |
| 07 | 2969 | N | 2969 | -0- | -0- | -0- | 164 | 1 | 2805 | 2 | Y | -0- | | | 9 |
| 08 | DLQ G-10 | | 2310 | -0- | 2310 | 2310 | 121 | 1 | 2189 | 2 | Y | -0- | | | 9 |
| 09 | 2900 | N | 2630 | -0- | -270 | 2040 | 134 | 1 | 2496 | 2 | Y | -0- | | | 9 |
| 10 | 3100 | N | 1914 | -0- | -1186 | 854 | 91 | 1 | 1823 | 2 | Y | -0- | | | 9 |
| *11 | 3000 | N | 2295 | -0- | -705 | 149 | 80 | 1 | 2215 | 2 | Y | -0- | | | 9 |
| 12 | 2356 | N | 2126 | -0- | -230 | -0- | 73 | 1 | 2053 | 2 | Y | -0- | | | 9 |

TOTAL GAS PROD: 28,385 TOTAL CONDENSATE PROD: 1

SESSIONS HEIRS WELL #: 6 RRCID -> 232558 COMPL. DATE 08/03/2007 TOTAL DEPTH 11730 PERF.10517 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3647 | -0- | -135 | -0- | 3309 | 2 | 338 | 3 | Y | -0- | | | 9 |
| 02 | 3388 | X | 3198 | -0- | -190 | -0- | 2906 | 2 | 292 | 3 | Y | -0- | | | 9 |
| 03 | 3689 | X | 3505 | -0- | -184 | -0- | 3180 | 2 | 325 | 3 | Y | -0- | | | 9 |
| 04 | 3570 | X | 3329 | -0- | -241 | -0- | 3017 | 2 | 312 | 3 | Y | -0- | | | 9 |
| 05 | 3658 | X | 3402 | -0- | -256 | -0- | 3075 | 2 | 327 | 3 | Y | -0- | | | 9 |
| 06 | 3540 | X | 3101 | -0- | -439 | -0- | 159 | 1 | 2941 | 2 | Y | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | |
| 07 | 3534 | X | 3208 | -0- | -326 | -0- | 177 | 1 | 3031 | 2 | Y | -0- | | | 10 |
| 08 | DLQ G-10 | | 3243 | -0- | 3243 | 3243 | 170 | 1 | 3073 | 2 | Y | -0- | | | 10 |
| 09 | 6326 | X | 3083 | -0- | -3243 | -0- | 157 | 1 | 2926 | 2 | Y | -0- | | | 10 |
| 10 | 3286 | X | 3092 | -0- | -194 | -0- | 147 | 1 | 2945 | 2 | Y | -0- | | | 10 |
| 11 | 3090 | X | 3072 | -0- | -18 | -0- | 108 | 1 | 2964 | 2 | Y | -0- | | | 10 |
| 12 | 3255 | X | 2975 | -0- | -280 | -0- | 102 | 1 | 2873 | 2 | Y | -0- | | | 10 |

TOTAL GAS PROD: 38,855 TOTAL CONDENSATE PROD: 1

SESSIONS HEIRS WELL #: 7 RRCID -> 234313 COMPL. DATE 06/30/2007 TOTAL DEPTH 12090 PERF.10863 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5151 | -0- | -739 | -0- | 4674 | 2 | 477 | 3 | Y | -0- | | | 9 |
| 02 | 5152 | X | 4973 | -0- | -179 | -0- | 4519 | 2 | 454 | 3 | Y | -0- | | | 9 |
| 03 | 5704 | X | 5454 | -0- | -250 | -0- | 4948 | 2 | 506 | 3 | Y | -0- | | | 9 |
| 04 | 5520 | X | 5156 | -0- | -364 | -0- | 4672 | 2 | 484 | 3 | Y | -0- | | | 9 |
| 05 | 5549 | X | 5531 | -0- | -18 | -0- | 5000 | 2 | 531 | 3 | Y | -0- | | | 9 |
| 06 | 5340 | X | 4817 | -0- | -523 | -0- | 246 | 1 | 4568 | 2 | Y | 3 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | |
| 07 | 5518 | X | 4916 | -0- | -602 | -0- | 271 | 1 | 4645 | 2 | Y | -0- | | | 12 |
| 08 | DLQ G-10 | | 4501 | -0- | 4501 | 4501 | 237 | 1 | 4264 | 2 | Y | -0- | | | 12 |
| 09 | 9443 | X | 4942 | -0- | -4501 | -0- | 252 | 1 | 4690 | 2 | Y | -0- | | | 12 |
| 10 | 5146 | X | 4213 | -0- | -933 | -0- | 201 | 1 | 4012 | 2 | Y | -0- | | | 12 |
| 11 | 4800 | X | 4684 | -0- | -116 | -0- | 164 | 1 | 4520 | 2 | Y | -0- | | | 12 |
| 12 | 5115 | X | 4323 | -0- | -792 | -0- | 148 | 1 | 4175 | 2 | Y | -0- | | | 12 |

TOTAL GAS PROD: 58,661 TOTAL CONDENSATE PROD: 3

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
SESSIONS, RUBE WELL #: 4 RRCID -> 234335 COMPL. DATE 01/19/2008 TOTAL DEPTH 12241 PERF.11050 - 12137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 5079 | -0- | -191 | -0- | 4609 | 2 | 470 | 3 | Y | -0- | | | | | 51 |
| 02 | 4676 | X | 4550 | -0- | -126 | -0- | 4133 | 2 | 415 | 3 | Y | 2 | | | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5177 | X | 4922 | -0- | -255 | -0- | 4464 | 2 | 457 | 3 | Y | 1 | | | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4980 | X | 4707 | -0- | -273 | -0- | 4265 | 2 | 442 | 3 | Y | -0- | | | | | 54 |
| 05 | 5084 | X | 4905 | -0- | -179 | -0- | 4434 | 2 | 471 | 3 | Y | -0- | | | | | 54 |
| 06 | 4920 | X | 4420 | -0- | -500 | -0- | 226 | 1 | 4190 | 2 | Y | 4 | | | | | 58 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 5053 | X | 4527 | -0- | -526 | -0- | 249 | 1 | 4276 | 2 | Y | 2 | | | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4544 | -0- | 4544 | 4544 | 238 | 1 | 4287 | 2 | Y | 17 | 54 | 1 | | | 23 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 8795 | X | 4251 | -0- | -4544 | -0- | 217 | 1 | 4034 | 2 | Y | -0- | | | | | 23 |
| 10 | 4898 | X | 4297 | -0- | -601 | -0- | 205 | 1 | 4092 | 2 | Y | -0- | | | | | 23 |
| 11 | 4410 | X | 4306 | -0- | -104 | -0- | 151 | 1 | 4155 | 2 | Y | -0- | | | | | 23 |
| 12 | 4557 | X | 4216 | -0- | -341 | -0- | 143 | 1 | 4050 | 2 | Y | 21 | | | | | 44 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,724 TOTAL CONDENSATE PROD: 47

SESSIONS HEIRS WELL #: 15R RRCID -> 234575 COMPL. DATE 01/26/2008 TOTAL DEPTH 11756 PERF.10615 - 11770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2409 | -0- | -164 | -0- | 2186 | 2 | 223 | 3 | Y | -0- | | | | | 9 |
| 02 | 2268 | N | 2243 | -0- | -25 | -0- | 2038 | 2 | 205 | 3 | Y | -0- | | | | | 9 |
| 03 | 2475 | N | 2475 | -0- | -0- | -0- | 2245 | 2 | 230 | 3 | Y | -0- | | | | | 9 |
| 04 | 2374 | N | 2374 | -0- | -0- | -0- | 2151 | 2 | 223 | 3 | Y | -0- | | | | | 9 |
| 05 | 2480 | N | 2423 | -0- | -57 | -0- | 2190 | 2 | 233 | 3 | Y | -0- | | | | | 9 |
| 06 | 2400 | N | 2210 | -0- | -190 | -0- | 113 | 1 | 2096 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2241 | -0- | -208 | -0- | 123 | 1 | 2118 | 2 | Y | -0- | | | | | 10 |
| 08 | DLQ G-10 | | 2213 | -0- | 2213 | 2213 | 116 | 1 | 2097 | 2 | Y | -0- | | | | | 10 |
| 09 | 2900 | N | 2145 | -0- | -755 | 1458 | 109 | 1 | 2036 | 2 | Y | -0- | | | | | 10 |
| 10 | 3100 | N | 2130 | -0- | -970 | 488 | 101 | 1 | 2029 | 2 | Y | -0- | | | | | 10 |
| *11 | 2589 | N | 2101 | -0- | -488 | -0- | 74 | 1 | 2027 | 2 | Y | -0- | | | | | 10 |
| 12 | 2232 | N | 2012 | -0- | -220 | -0- | 69 | 1 | 1943 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 26,976 TOTAL CONDENSATE PROD: 1

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
RICKS WELL #: 1 RRCID -> 235880 COMPL. DATE 03/07/2008 TOTAL DEPTH 11900 PERF.10577 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8194 | X | 8194 | -0- | -0- | -0- | 7628 | 2 | 566 | 3 | N | -0- | | | | | 80 |
| 02 | 7037 | X | 7037 | -0- | -0- | -0- | 6534 | 2 | 503 | 3 | N | -0- | | | | | 80 |
| 03 | 7430 | X | 7430 | -0- | -0- | -0- | 6897 | 2 | 533 | 3 | N | -0- | | | | | 80 |
| 04 | 7228 | X | 7228 | -0- | -0- | -0- | 6702 | 2 | 526 | 3 | N | -0- | | | | | 80 |
| 05 | 7435 | X | 7435 | -0- | -0- | -0- | 6880 | 2 | 555 | 3 | N | -0- | | | | | 80 |
| 06 | 6917 | X | 6917 | -0- | -0- | -0- | 435 | 1 | 6474 | 2 | N | 7 | 11 | 7 | 7 | 8 | 69 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 6982 | X | 6982 | -0- | -0- | -0- | 442 | 1 | 6540 | 2 | N | -0- | | | | | 69 |
| 08 | 6993 | X | 6993 | -0- | -0- | -0- | 468 | 1 | 6525 | 2 | N | -0- | | | | | 69 |
| 09 | 6738 | X | 6738 | -0- | -0- | -0- | 508 | 1 | 6230 | 2 | N | -0- | | | | | 69 |
| 10 | 6904 | X | 6904 | -0- | -0- | -0- | 470 | 1 | 6434 | 2 | N | -0- | | | | | 69 |
| *11 | 6570 | X | 5441 | -0- | -1129 | -0- | 182 | 1 | 5259 | 2 | N | -0- | | | | | 69 |
| *12 | 7034 | X | 7034 | -0- | -0- | -0- | 218 | 1 | 6815 | 2 | N | 1 | | | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 84,333 TOTAL CONDENSATE PROD: 8

HGT WELL #: 1 RRCID -> 239116 COMPL. DATE 06/01/2008 TOTAL DEPTH 11217 PERF.11293 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2917 | -0- | -183 | -0- | 134 | 1 | 2783 | 2 | Y | -0- | | | | | 33 |
| 02 | 2800 | X | 2690 | -0- | -110 | -0- | 122 | 1 | 2568 | 2 | Y | -0- | | | | | 33 |
| 03 | 3038 | X | 2965 | -0- | -73 | -0- | 135 | 1 | 2830 | 2 | Y | -0- | | | | | 33 |
| 04 | 2910 | X | 2509 | -0- | -401 | -0- | 122 | 1 | 2387 | 2 | Y | -0- | | | | | 33 |
| 05 | 2976 | X | 2328 | -0- | -648 | -0- | 118 | 1 | 2210 | 2 | Y | -0- | | | | | 33 |
| 06 | 2880 | X | 2816 | -0- | -64 | -0- | 167 | 1 | 2649 | 2 | Y | -0- | 5 | 7 | | | 28 |
| 07 | 3121 | X | 3121 | -0- | -0- | -0- | 165 | 1 | 2956 | 2 | Y | -0- | | | | | 28 |
| 08 | DLQ G-10 | | 2926 | -0- | 2926 | 2926 | 157 | 1 | 2769 | 2 | Y | -0- | | | | | 28 |
| 09 | 5992 | X | 3066 | -0- | -2926 | -0- | 160 | 1 | 2906 | 2 | Y | -0- | | | | | 28 |
| 10 | 2914 | X | 2799 | -0- | -115 | -0- | 162 | 1 | 2637 | 2 | Y | -0- | | | | | 28 |
| 11 | 2820 | X | 2676 | -0- | -144 | -0- | 59 | 1 | 2617 | 2 | Y | -0- | | | | | 28 |
| 12 | 3162 | X | 2771 | -0- | -391 | -0- | 175 | 1 | 2596 | 2 | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 33,584 TOTAL CONDENSATE PROD: -0-

SESSIONS, RUBE WELL #: 8 RRCID -> 241857 COMPL. DATE 01/17/2008 TOTAL DEPTH 12205 PERF.10832 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 4991 | -0- | -186 | -0- | 4529 | 2 | 462 | 3 | Y | -0- | | | | | 60 |
| 02 | 4508 | X | 4336 | -0- | -172 | -0- | 3939 | 2 | 395 | 3 | Y | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4991 | X | 4764 | -0- | -227 | -0- | 4320 | 2 | 442 | 3 | Y | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4830 | X | 4491 | -0- | -339 | -0- | 4070 | 2 | 421 | 3 | Y | -0- | | | | | 64 |
| 05 | 4991 | X | 4736 | -0- | -255 | -0- | 4281 | 2 | 455 | 3 | Y | -0- | | | | | 64 |
| 06 | 4830 | X | 4246 | -0- | -584 | -0- | 217 | 1 | 4025 | 2 | Y | 4 | | | | | 68 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4805 | X | 4307 | -0- | -498 | -0- | 237 | 1 | 4068 | 2 | Y | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4362 | -0- | 4362 | 4362 | 228 | 1 | 4112 | 2 | Y | 20 | 64 | 1 | | | 26 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 8470 | X | 4108 | -0- | -4362 | -0- | 210 | 1 | 3898 | 2 | Y | -0- | | | | | 26 |
| 10 | 4464 | X | 4015 | -0- | -449 | -0- | 191 | 1 | 3824 | 2 | Y | -0- | | | | | 26 |
| 11 | 4230 | X | 4131 | -0- | -99 | -0- | 145 | 1 | 3986 | 2 | Y | -0- | | | | | 26 |
| 12 | 4371 | X | 3542 | -0- | -829 | -0- | 120 | 1 | 3397 | 2 | Y | 23 | | | | | 49 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,029 TOTAL CONDENSATE PROD: 53

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
SESSIONS, RUBE WELL #: 5 RRCID -> 241859 COMPL. DATE 02/23/2008 TOTAL DEPTH 11871 PERF.10606 - 11672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9145 | X | 8328 | -0- | -817 | -0- | 7557 | 2 | 771 | 3 | Y | -0- | | | | | 61 |
| 02 | 7952 | X | 6732 | -0- | -1220 | -0- | 6117 | 2 | 614 | 3 | Y | 1 | | | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 8804 | X | 8623 | -0- | -181 | -0- | 7821 | 2 | 800 | 3 | Y | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 8520 | X | 8478 | -0- | -42 | -0- | 7683 | 2 | 795 | 3 | Y | -0- | | | | | 64 |
| 05 | 8618 | X | 7916 | -0- | -702 | -0- | 7156 | 2 | 760 | 3 | Y | -0- | | | | | 64 |
| 06 | 8340 | X | 7717 | -0- | -623 | -0- | 394 | 1 | 7315 | 2 | Y | 7 | | | | | 71 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 8773 | X | 8136 | -0- | -637 | -0- | 448 | 1 | 7686 | 2 | Y | 2 | | | | | 73 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 7496 | -0- | 7496 | 7496 | 393 | 1 | 7080 | 2 | Y | 21 | 64 | 1 | | | 30 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 14996 | X | 7500 | -0- | -7496 | -0- | 383 | 1 | 7117 | 2 | Y | -0- | | | | | 30 |
| 10 | 7967 | X | 7353 | -0- | -614 | -0- | 350 | 1 | 7003 | 2 | Y | -0- | | | | | 30 |
| 11 | 7710 | X | 6857 | -0- | -853 | -0- | 240 | 1 | 6617 | 2 | Y | -0- | | | | | 30 |
| 12 | 8122 | X | 6631 | -0- | -1491 | -0- | 225 | 1 | 6380 | 2 | Y | 24 | | | | | 54 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 91,767 TOTAL CONDENSATE PROD: 57

SHELTON WELL #: 7 RRCID -> 245649 COMPL. DATE 01/17/2009 TOTAL DEPTH 12057 PERF.10841 - 11992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3025 | -0- | -633 | -0- | 2816 | 2 | 209 | 3 | Y | -0- | | | | | 56 |
| 02 | 3276 | X | 3015 | -0- | -261 | -0- | 2799 | 2 | 216 | 3 | Y | -0- | | | | | 56 |
| 03 | 3596 | X | 3435 | -0- | -161 | -0- | 3188 | 2 | 247 | 3 | Y | -0- | | | | | 56 |
| 04 | 3420 | X | 3315 | -0- | -105 | -0- | 3074 | 2 | 241 | 3 | Y | -0- | | | | | 56 |
| 05 | 3423 | X | 3423 | -0- | -0- | -0- | 3168 | 2 | 255 | 3 | Y | -0- | | | | | 56 |
| 06 | 3330 | X | 3180 | -0- | -150 | -0- | 200 | 1 | 2980 | 2 | Y | -0- | 4 | 7 | | | 52 |
| 07 | 3441 | X | 3227 | -0- | -214 | -0- | 204 | 1 | 3023 | 2 | Y | -0- | | | | | 52 |
| 08 | DLQ G-10 | | 3250 | -0- | 3250 | 3250 | 218 | 1 | 3032 | 2 | Y | -0- | | | | | 52 |
| 09 | 6393 | X | 3143 | -0- | -3250 | -0- | 237 | 1 | 2906 | 2 | Y | -0- | | | | | 52 |
| 10 | 3410 | X | 3183 | -0- | -227 | -0- | 217 | 1 | 2966 | 2 | Y | -0- | | | | | 52 |
| 11 | 3180 | X | 2125 | -0- | -1055 | -0- | 71 | 1 | 2046 | 2 | Y | 7 | | | | | 59 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2671 | -0- | -584 | -0- | 83 | 1 | 2588 | 2 | Y | -0- | 54 | 1 | | | 5 |

TOTAL GAS PROD: 36,992 TOTAL CONDENSATE PROD: 7

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
SHELTON WELL #: 4 RRCID -> 245820 COMPL. DATE 01/17/2009 TOTAL DEPTH 12057 PERF.11079 - 12168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6727 | X | 6098 | -0- | -629 | -0- | 5677 | 2 | 421 | 3 | Y | -0- | | | | | 61 |
| 02 | 5509 | X | 5509 | -0- | -0- | -0- | 5115 | 2 | 394 | 3 | Y | -0- | | | | | 61 |
| 03 | 5957 | X | 5957 | -0- | -0- | -0- | 5529 | 2 | 428 | 3 | Y | -0- | | | | | 61 |
| 04 | 5717 | X | 5717 | -0- | -0- | -0- | 5301 | 2 | 416 | 3 | Y | -0- | | | | | 61 |
| 05 | 5964 | X | 5964 | -0- | -0- | -0- | 5519 | 2 | 445 | 3 | Y | -0- | | | | | 61 |
| 06 | 5486 | X | 5486 | -0- | -0- | -0- | 346 | 1 | 5140 | 2 | Y | -0- | 4 | 7 | | | 57 |
| 07 | 5631 | X | 5631 | -0- | -0- | -0- | 356 | 1 | 5275 | 2 | Y | -0- | | | | | 57 |
| 08 | DLQ G-10 | | 5476 | -0- | 5476 | 5476 | 367 | 1 | 5109 | 2 | Y | -0- | | | | | 57 |
| 09 | 10802 | X | 5326 | -0- | -5476 | -0- | 402 | 1 | 4924 | 2 | Y | -0- | | | | | 57 |
| 10 | 5457 | X | 5457 | -0- | -0- | -0- | 372 | 1 | 5085 | 2 | Y | -0- | | | | | 57 |
| 11 | 5220 | X | 4109 | -0- | -1111 | -0- | 137 | 1 | 3963 | 2 | Y | 8 | | | | | 65 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 5394 | X | 5061 | -0- | -333 | -0- | 157 | 1 | 4904 | 2 | Y | -0- | 58 | 1 | | | 7 |

TOTAL GAS PROD: 65,791 TOTAL CONDENSATE PROD: 8

SHELTON WELL #: 5 RRCID -> 245867 COMPL. DATE 01/18/2009 TOTAL DEPTH 12268 PERF.10995 - 12178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4066 | -0- | -553 | -0- | 3785 | 2 | 281 | 3 | Y | -0- | | | | | 71 |
| 02 | 4088 | X | 3623 | -0- | -465 | -0- | 3364 | 2 | 259 | 3 | Y | -0- | | | | | 71 |
| 03 | 4526 | X | 4344 | -0- | -182 | -0- | 4032 | 2 | 312 | 3 | Y | -0- | | | | | 71 |
| 04 | 4380 | X | 4141 | -0- | -239 | -0- | 3840 | 2 | 301 | 3 | Y | -0- | | | | | 71 |
| 05 | 4309 | X | 4235 | -0- | -74 | -0- | 3919 | 2 | 316 | 3 | Y | -0- | | | | | 71 |
| 06 | 4200 | X | 3927 | -0- | -273 | -0- | 247 | 1 | 3680 | 2 | Y | -0- | 5 | 7 | | | 66 |
| 07 | 4663 | X | 4663 | -0- | -0- | -0- | 295 | 1 | 4368 | 2 | Y | -0- | | | | | 66 |
| 08 | DLQ G-10 | | 4001 | -0- | 4001 | 4001 | 268 | 1 | 3733 | 2 | Y | -0- | | | | | 66 |
| 09 | 7863 | X | 3862 | -0- | -4001 | -0- | 291 | 1 | 3571 | 2 | Y | -0- | | | | | 66 |
| 10 | 4123 | X | 3746 | -0- | -377 | -0- | 255 | 1 | 3491 | 2 | Y | -0- | | | | | 66 |
| 11 | 3930 | X | 3047 | -0- | -883 | -0- | 101 | 1 | 2937 | 2 | Y | 8 | | | | | 74 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3349 | -0- | -774 | -0- | 104 | 1 | 3245 | 2 | Y | -0- | 68 | 1 | | | 6 |

TOTAL GAS PROD: 47,004 TOTAL CONDENSATE PROD: 8

SND OPERATING, L.L.C. 797127
SESSIONS WELL #: 1 RRCID -> 230584 COMPL. DATE 07/03/2007 TOTAL DEPTH 13250 PERF.11053 - 13073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3024 | X | 3024 | -0- | -0- | -0- | 3024 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2772 | X | 2717 | -0- | -55 | -0- | 2717 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2877 | -0- | -192 | -0- | 2877 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2970 | X | 2965 | -0- | -5 | -0- | 2965 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3069 | X | 3019 | -0- | -50 | -0- | 3019 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2940 | X | 2875 | -0- | -65 | -0- | 2875 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3007 | X | 2929 | -0- | -78 | -0- | 2929 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3069 | X | 2896 | -0- | -173 | -0- | 2896 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2970 | X | 2664 | -0- | -306 | -0- | 193 | 1 | 2471 | 2 | N | -0- | | | | | -0- |
| 10 | 3007 | X | 2855 | -0- | -152 | -0- | 207 | 1 | 2648 | 2 | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2686 | -0- | -194 | -0- | 193 | 1 | 2493 | 2 | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2569 | -0- | -345 | -0- | 199 | 1 | 2370 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,076 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. //CONT.// 797127
MCKNIGHT WELL #: 1 RRCID -> 239151 COMPL. DATE 05/30/2008 TOTAL DEPTH 12250 PERF.10970 - 11738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 6695 | -0- | -1 | -0- | 6695 | 2 | | | N | -0- | | | -0- |
| 02 | 6048 | X | 5930 | -0- | -118 | -0- | 5930 | 2 | | | N | -0- | | | -0- |
| 03 | 6665 | X | 6009 | -0- | -656 | -0- | 6009 | 2 | | | N | -0- | | | -0- |
| 04 | 6480 | X | 6169 | -0- | -311 | -0- | 6169 | 2 | | | N | -0- | | | -0- |
| 05 | 6696 | X | 6471 | -0- | -225 | -0- | 6471 | 2 | | | N | -0- | | | -0- |
| 06 | 6480 | X | 6095 | -0- | -385 | -0- | 6095 | 2 | | | N | -0- | | | -0- |
| 07 | 6572 | X | 6026 | -0- | -546 | -0- | 6026 | 2 | | | N | -0- | | | -0- |
| 08 | 6479 | X | 6133 | -0- | -346 | -0- | 6133 | 2 | | | N | -0- | | | -0- |
| 09 | 6270 | X | 5272 | -0- | -998 | -0- | 382 | 1 | 4890 | 2 | N | -0- | | | -0- |
| 10 | 6479 | X | 5377 | -0- | -1102 | -0- | 391 | 1 | 4986 | 2 | N | -0- | | | -0- |
| 11 | 6090 | X | 5538 | -0- | -552 | -0- | 397 | 1 | 5141 | 2 | N | -0- | | | -0- |
| 12 | 6138 | X | 5353 | -0- | -785 | -0- | 416 | 1 | 4937 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 71,068 TOTAL CONDENSATE PROD: -0-

DURHAM WELL #: 1 RRCID -> 245699 COMPL. DATE 01/18/2009 TOTAL DEPTH 12003 PERF.10611 - 11861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2166 | -0- | -4 | -0- | 2166 | 2 | | | N | -0- | | | -0- |
| 02 | 1960 | N | 1936 | -0- | -24 | -0- | 1936 | 2 | | | N | -0- | | | -0- |
| 03 | 2139 | N | 2072 | -0- | -67 | -0- | 2072 | 2 | | | N | -0- | | | -0- |
| 04 | 2100 | N | 2055 | -0- | -45 | -0- | 2055 | 2 | | | N | -0- | | | -0- |
| 05 | 2139 | N | 1729 | -0- | -410 | -0- | 1729 | 2 | | | N | -0- | | | -0- |
| 06 | 2010 | N | 40 | -0- | -1970 | -0- | 40 | 2 | | | N | -0- | | | -0- |
| 07 | 2791 | N | 2791 | -0- | -0- | -0- | 2791 | 2 | | | N | -0- | | | -0- |
| 08 | 2157 | N | 2157 | -0- | -0- | -0- | 2157 | 2 | | | N | -0- | | | -0- |
| 09 | 2192 | N | 2192 | -0- | -0- | -0- | 159 | 1 | 2033 | 2 | N | -0- | | | -0- |
| 10 | 2604 | N | 2120 | -0- | -484 | -0- | 154 | 1 | 1966 | 2 | N | -0- | | | -0- |
| 11 | 2100 | N | 1921 | -0- | -179 | -0- | 138 | 1 | 1783 | 2 | N | -0- | | | -0- |
| 12 | 2263 | N | 1744 | -0- | -519 | -0- | 135 | 1 | 1609 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,923 TOTAL CONDENSATE PROD: -0-

GLOVER WELL #: 1 RRCID -> 246047 COMPL. DATE 08/11/2009 TOTAL DEPTH 11973 PERF.10952 - 11449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4878 | X | 4878 | -0- | -0- | -0- | 4878 | 2 | | | N | -0- | | | -0- |
| 02 | 4328 | X | 4328 | -0- | -0- | -0- | 4328 | 2 | | | N | -0- | | | -0- |
| 03 | 4469 | X | 4469 | -0- | -0- | -0- | 4469 | 2 | | | N | -0- | | | -0- |
| 04 | 4289 | X | 4289 | -0- | -0- | -0- | 4289 | 2 | | | N | -0- | | | -0- |
| 05 | 4310 | X | 4310 | -0- | -0- | -0- | 4310 | 2 | | | N | -0- | | | -0- |
| 06 | 3690 | X | 3620 | -0- | -70 | -0- | 3620 | 2 | | | N | -0- | | | -0- |
| 07 | 3813 | X | 1248 | -0- | -2565 | -0- | 1248 | 2 | | | N | -0- | | | -0- |
| 08 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | N | -0- | | | -0- |
| 09 | 3690 | X | -0- | -0- | -3690 | -0- | | | | | N | -0- | | | -0- |
| 10 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | N | -0- | | | -0- |
| 11 | 3630 | X | -0- | -0- | -3630 | -0- | | | | | N | -0- | | | -0- |
| 12 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,142 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. //CONT.// 797127
DAVIS WELL #: 1 RRCID -> 246295 COMPL. DATE 02/09/2009 TOTAL DEPTH 12100 PERF.10722 - 11988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 823 | -0- | -45 | -0- | 823 | 2 | | | N | -0- | | | -0- |
| 02 | 784 | N | 716 | -0- | -68 | -0- | 716 | 2 | | | N | -0- | | | -0- |
| 03 | 837 | N | 783 | -0- | -54 | -0- | 783 | 2 | | | N | -0- | | | -0- |
| 04 | 810 | N | 743 | -0- | -67 | -0- | 743 | 2 | | | N | -0- | | | -0- |
| 05 | 806 | N | 800 | -0- | -6 | -0- | 800 | 2 | | | N | -0- | | | -0- |
| 06 | 750 | N | 714 | -0- | -36 | -0- | 714 | 2 | | | N | -0- | | | -0- |
| 07 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | -0- |
| 08 | 806 | N | 729 | -0- | -77 | -0- | 729 | 2 | | | N | -0- | | | -0- |
| 09 | 642 | N | 642 | -0- | -0- | -0- | 46 | 1 | 596 | 2 | N | -0- | | | -0- |
| 10 | 775 | N | 745 | -0- | -30 | -0- | 54 | 1 | 691 | 2 | N | -0- | | | -0- |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 52 | 1 | 673 | 2 | N | -0- | | | -0- |
| *12 | 717 | N | 717 | -0- | -0- | -0- | 56 | 1 | 661 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,912 TOTAL CONDENSATE PROD: -0-

WEATHERFORD WELL #: 1 RRCID -> 249404 COMPL. DATE 03/22/2010 TOTAL DEPTH 11699 PERF.11190 - 11447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1833 | -0- | -1112 | -0- | 1833 | 2 | | | N | -0- | | | -0- |
| 02 | 3136 | X | 2490 | -0- | -646 | -0- | 2490 | 2 | | | N | -0- | | | -0- |
| 03 | 3472 | X | 2425 | -0- | -1047 | -0- | 2425 | 2 | | | N | -0- | | | -0- |
| 04 | 3360 | X | 539 | -0- | -2821 | -0- | 539 | 2 | | | N | -0- | | | -0- |
| 05 | 3512 | X | 3512 | -0- | -0- | -0- | 3512 | 2 | | | N | -0- | | | -0- |
| 06 | 3263 | X | 3263 | -0- | -0- | -0- | 3263 | 2 | | | N | -0- | | | -0- |
| 07 | 2759 | X | 2076 | -0- | -683 | -0- | 2076 | 2 | | | N | -0- | | | -0- |
| 08 | 3503 | X | 3154 | -0- | -349 | -0- | 3154 | 2 | | | N | -0- | | | -0- |
| 09 | 3390 | X | 2550 | -0- | -840 | -0- | 2550 | 2 | | | N | -0- | | | -0- |
| 10 | 3503 | X | 2399 | -0- | -1104 | -0- | 2399 | 2 | | | N | -0- | | | -0- |
| 11 | 3270 | X | 2364 | -0- | -906 | -0- | 2364 | 2 | | | N | -0- | | | -0- |
| *12 | 3728 | X | 3728 | -0- | -0- | -0- | 3728 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,333 TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
WARNER WELL #: 1 RRCID -> 105115 COMPL. DATE 02/17/1983 TOTAL DEPTH 11959 PERF.10891 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | 8 |
| 02 | 644 | N | 199 | -0- | -445 | -0- | 199 | 2 | | | N | -0- | | | 8 |
| 03 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | 8 |
| 04 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | 8 |
| 05 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | 8 |
| 06 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | 8 |
| 07 | 713 | N | 443 | -0- | -270 | -0- | 443 | 2 | | | N | -0- | | | 8 |
| 08 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | 8 |
| 09 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | 8 |
| 10 | 434 | N | 242 | -0- | -192 | -0- | 242 | 2 | | | N | -0- | | | 8 |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | 8 |
| *12 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | 8 |

TOTAL GAS PROD: 8,418 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 1 RRCID -> 222240 COMPL. DATE 05/17/2007 TOTAL DEPTH 12440 PERF.10462 - 11677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4798 | X | 4798 | -0- | -0- | -0- | 4798 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4446 | X | 4446 | -0- | -0- | -0- | 4446 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4863 | X | 4863 | -0- | -0- | -0- | 4863 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4733 | X | 4733 | -0- | -0- | -0- | 4733 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4758 | X | 4758 | -0- | -0- | -0- | 4758 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4594 | X | 4594 | -0- | -0- | -0- | 4594 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4650 | X | 4412 | -0- | -238 | -0- | 4412 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4464 | X | 4348 | -0- | -116 | -0- | 4348 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4326 | X | 4326 | -0- | -0- | -0- | 4326 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4464 | X | 4376 | -0- | -88 | -0- | 4376 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4320 | X | 4164 | -0- | -156 | -0- | 4164 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4464 | X | 4194 | -0- | -270 | -0- | 4194 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,012 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 3 RRCID -> 226413 COMPL. DATE 03/10/2007 TOTAL DEPTH 13005 PERF.10138 - 12944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4517 | -0- | -164 | -0- | 4517 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4508 | X | 4242 | -0- | -266 | -0- | 4242 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4759 | X | 4759 | -0- | -0- | -0- | 4759 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4801 | X | 4801 | -0- | -0- | -0- | 4801 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4799 | X | 4799 | -0- | -0- | -0- | 4799 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4776 | X | 4776 | -0- | -0- | -0- | 4776 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4960 | X | 4551 | -0- | -409 | -0- | 4551 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4525 | X | 4525 | -0- | -0- | -0- | 4525 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4475 | X | 4475 | -0- | -0- | -0- | 4475 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4448 | X | 4448 | -0- | -0- | -0- | 4448 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4230 | X | 4144 | -0- | -86 | -0- | 4144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4371 | X | 4274 | -0- | -97 | -0- | 4274 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,311 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 6 RRCID -> 229035 COMPL. DATE 04/29/2007 TOTAL DEPTH 12597 PERF.10587 - 12261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7107 | X | 7107 | -0- | -0- | -0- | 353 | 1 | 6754 | 2 | N | -0- | | | | | -0- |
| 02 | 7364 | X | 7324 | -0- | -40 | -0- | 356 | 1 | 6968 | 2 | N | -0- | | | | | -0- |
| 03 | 10351 | X | 10351 | -0- | -0- | -0- | 523 | 1 | 9828 | 2 | N | -0- | | | | | -0- |
| 04 | 9538 | X | 9538 | -0- | -0- | -0- | 479 | 1 | 9059 | 2 | N | -0- | | | | | -0- |
| 05 | 8744 | X | 8744 | -0- | -0- | -0- | 469 | 1 | 8275 | 2 | N | -0- | | | | | -0- |
| 06 | 9087 | X | 9087 | -0- | -0- | -0- | 493 | 1 | 8594 | 2 | N | -0- | | | | | -0- |
| 07 | 9077 | X | 9077 | -0- | -0- | -0- | 491 | 1 | 8586 | 2 | N | -0- | | | | | -0- |
| 08 | 7502 | X | 6302 | -0- | -1200 | -0- | 318 | 1 | 5984 | 2 | N | -0- | | | | | -0- |
| 09 | 7260 | X | 6589 | -0- | -671 | -0- | 342 | 1 | 6247 | 2 | N | -0- | | | | | -0- |
| 10 | 7827 | X | 7827 | -0- | -0- | -0- | 423 | 1 | 7404 | 2 | N | -0- | | | | | -0- |
| 11 | 7615 | X | 7615 | -0- | -0- | -0- | 431 | 1 | 7184 | 2 | N | -0- | | | | | -0- |
| 12 | 7502 | X | 7271 | -0- | -231 | -0- | 411 | 1 | 6860 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 96,832 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
DOYLE CREEK GAS UNIT NO. 1 WELL #: 1 RRCID -> 230361 COMPL. DATE 06/16/2007 TOTAL DEPTH 12231 PERF.10276 - 12138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2281 | -0- | -292 | -0- | 113 | 1 | 2168 | 2 | N | -0- | | | -0- |
| 02 | 1960 | N | 1852 | -0- | -108 | -0- | 90 | 1 | 1762 | 2 | N | -0- | | | -0- |
| 03 | 2170 | N | 2082 | -0- | -88 | -0- | 105 | 1 | 1977 | 2 | N | -0- | | | -0- |
| 04 | 2220 | N | 1680 | -0- | -540 | -0- | 84 | 1 | 1596 | 2 | N | -0- | | | -0- |
| 05 | 2046 | N | 1572 | -0- | -474 | -0- | 84 | 1 | 1488 | 2 | N | -0- | | | -0- |
| 06 | 2010 | N | 1834 | -0- | -176 | -0- | 100 | 1 | 1734 | 2 | N | -0- | | | -0- |
| 07 | 1777 | N | 1777 | -0- | -0- | -0- | 96 | 1 | 1681 | 2 | N | -0- | | | -0- |
| 08 | 1581 | N | 1409 | -0- | -172 | -0- | 71 | 1 | 1338 | 2 | N | -0- | | | -0- |
| 09 | 1830 | N | 1536 | -0- | -294 | -0- | 80 | 1 | 1456 | 2 | N | -0- | | | -0- |
| 10 | 1767 | N | 1469 | -0- | -298 | -0- | 79 | 1 | 1390 | 2 | N | -0- | | | -0- |
| 11 | 1350 | N | 1089 | -0- | -261 | -0- | 62 | 1 | 1027 | 2 | N | -0- | | | -0- |
| 12 | 1581 | N | 947 | -0- | -634 | -0- | 54 | 1 | 893 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,528 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 5 RRCID -> 230957 COMPL. DATE 04/17/2007 TOTAL DEPTH 13024 PERF.10331 - 12920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 4 RRCID -> 230959 COMPL. DATE 04/18/2007 TOTAL DEPTH 13080 PERF.10381 - 12892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
WARNER WELL #: 2 RRCID -> 231317 COMPL. DATE 09/01/2007 TOTAL DEPTH 11834 PERF.10604 - 11749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4858 | -0- | -226 | -0- | 4858 | 2 | | | N | -0- | | | | | 10 |
| 02 | 4564 | X | 4395 | -0- | -169 | -0- | 4395 | 2 | | | N | -0- | | | | | 10 |
| 03 | 5022 | X | 4579 | -0- | -443 | -0- | 4579 | 2 | | | N | -0- | | | | | 10 |
| 04 | 4800 | X | 4613 | -0- | -187 | -0- | 4613 | 2 | | | N | -0- | | | | | 10 |
| 05 | 4929 | X | 3804 | -0- | -1125 | -0- | 3804 | 2 | | | N | -0- | | | | | 10 |
| 06 | 4710 | X | 3659 | -0- | -1051 | -0- | 3659 | 2 | | | N | -0- | | | | | 10 |
| 07 | 4867 | X | 4142 | -0- | -725 | -0- | 4142 | 2 | | | N | -0- | | | | | 10 |
| 08 | 4774 | X | 2977 | -0- | -1797 | -0- | 2977 | 2 | | | N | -0- | | | | | 10 |
| 09 | 4620 | X | 3710 | -0- | -910 | -0- | 3710 | 2 | | | N | -0- | | | | | 10 |
| 10 | 4154 | X | 3349 | -0- | -805 | -0- | 3349 | 2 | | | N | -0- | | | | | 10 |
| 11 | 4020 | X | 3241 | -0- | -779 | -0- | 3241 | 2 | | | N | -0- | | | | | 10 |
| *12 | 4832 | X | 4832 | -0- | -0- | -0- | 4832 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 48,159 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 12 RRCID -> 233047 COMPL. DATE 10/22/2007 TOTAL DEPTH 12205 PERF.10494 - 12074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLAN WELL #: 1 RRCID -> 233654 COMPL. DATE 11/06/2007 TOTAL DEPTH 12240 PERF.10576 - 11966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3597 | X | 3597 | -0- | -0- | -0- | 179 | 1 | 3418 | 2 | N | -0- | | | | | -0- |
| 02 | 3360 | X | 3309 | -0- | -51 | -0- | 161 | 1 | 3148 | 2 | N | -0- | | | | | -0- |
| 03 | 3720 | X | 3613 | -0- | -107 | -0- | 183 | 1 | 3430 | 2 | N | -0- | | | | | -0- |
| 04 | 3570 | X | 3257 | -0- | -313 | -0- | 164 | 1 | 3093 | 2 | N | -0- | | | | | -0- |
| 05 | 3689 | X | 3203 | -0- | -486 | -0- | 172 | 1 | 3031 | 2 | N | -0- | | | | | -0- |
| 06 | 3540 | X | 3115 | -0- | -425 | -0- | 169 | 1 | 2946 | 2 | N | -0- | | | | | -0- |
| 07 | 3658 | X | 3101 | -0- | -557 | -0- | 168 | 1 | 2933 | 2 | N | -0- | | | | | -0- |
| 08 | 3627 | X | 3129 | -0- | -498 | -0- | 158 | 1 | 2971 | 2 | N | -0- | | | | | -0- |
| 09 | 3270 | X | 3242 | -0- | -28 | -0- | 168 | 1 | 3074 | 2 | N | -0- | | | | | -0- |
| 10 | 3231 | X | 3231 | -0- | -0- | -0- | 175 | 1 | 3056 | 2 | N | -0- | | | | | -0- |
| 11 | 3120 | X | 2956 | -0- | -164 | -0- | 167 | 1 | 2789 | 2 | N | -0- | | | | | -0- |
| 12 | 3348 | X | 3123 | -0- | -225 | -0- | 177 | 1 | 2946 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,876 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
STATON GAS UNIT NO. 1 WELL #: 1 RRCID -> 234169 COMPL. DATE 12/24/2007 TOTAL DEPTH 12202 PERF.10225 - 11943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7192 | X | 5610 | -0- | -1582 | -0- | 279 | 1 | 5331 | 2 | N | -0- | | | -0- |
| 02 | 7224 | X | 5047 | -0- | -2177 | -0- | 245 | 1 | 4802 | 2 | N | -0- | | | -0- |
| 03 | 7998 | X | 4559 | -0- | -3439 | -0- | 231 | 1 | 4328 | 2 | N | -0- | | | -0- |
| 04 | 7740 | X | 4723 | -0- | -3017 | -0- | 237 | 1 | 4486 | 2 | N | -0- | | | -0- |
| 05 | 6900 | X | 6900 | -0- | -0- | -0- | 370 | 1 | 6530 | 2 | N | -0- | | | -0- |
| 06 | 6240 | X | 6240 | -0- | -0- | -0- | 339 | 1 | 5901 | 2 | N | -0- | | | -0- |
| 07 | 6512 | X | 6512 | -0- | -0- | -0- | 352 | 1 | 6160 | 2 | N | -0- | | | -0- |
| 08 | 6864 | X | 6864 | -0- | -0- | -0- | 346 | 1 | 6518 | 2 | N | -0- | | | -0- |
| 09 | 7112 | X | 7112 | -0- | -0- | -0- | 369 | 1 | 6743 | 2 | N | -0- | | | -0- |
| 10 | 6825 | X | 6825 | -0- | -0- | -0- | 369 | 1 | 6456 | 2 | N | -0- | | | -0- |
| 11 | 5875 | X | 5875 | -0- | -0- | -0- | 332 | 1 | 5543 | 2 | N | -0- | | | -0- |
| *12 | 7315 | X | 7315 | -0- | -0- | -0- | 414 | 1 | 6901 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 73,582 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 13 RRCID -> 234741 COMPL. DATE 02/05/2008 TOTAL DEPTH 12300 PERF.10693 - 12210

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 5791 | -0- | -688 | -0- | 288 | 1 | 5503 | 2 | N | -0- | | | -0- |
| 02 | 5208 | X | 5087 | -0- | -121 | -0- | 247 | 1 | 4840 | 2 | N | -0- | | | -0- |
| 03 | 5766 | X | 5462 | -0- | -304 | -0- | 276 | 1 | 5186 | 2 | N | -0- | | | -0- |
| 04 | 5580 | X | 5075 | -0- | -505 | -0- | 255 | 1 | 4820 | 2 | N | -0- | | | -0- |
| 05 | 5766 | X | 5121 | -0- | -645 | -0- | 275 | 1 | 4846 | 2 | N | -0- | | | -0- |
| 06 | 5580 | X | 4447 | -0- | -1133 | -0- | 241 | 1 | 4206 | 2 | N | -0- | | | -0- |
| 07 | 5642 | X | 5587 | -0- | -55 | -0- | 302 | 1 | 5285 | 2 | N | -0- | | | -0- |
| 08 | 5116 | X | 5116 | -0- | -0- | -0- | 258 | 1 | 4858 | 2 | N | -0- | | | -0- |
| 09 | 5761 | X | 5761 | -0- | -0- | -0- | 299 | 1 | 5462 | 2 | N | -0- | | | -0- |
| 10 | 5567 | X | 5567 | -0- | -0- | -0- | 301 | 1 | 5266 | 2 | N | -0- | | | -0- |
| 11 | 5219 | X | 5219 | -0- | -0- | -0- | 295 | 1 | 4924 | 2 | N | -0- | | | -0- |
| 12 | 4371 | X | 4354 | -0- | -17 | -0- | 246 | 1 | 4108 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 62,587 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 9 RRCID -> 234818 COMPL. DATE 01/19/2008 TOTAL DEPTH 12300 PERF.10432 - 12102

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 15 RRCID -> 235289 COMPL. DATE 04/22/2015 TOTAL DEPTH 12300 PERF.10314 - 12160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | -0- | -0- | -5301 | -0- | | | | | N | -0- | | | -0- |
| 02 | 3864 | X | -0- | -0- | -3864 | -0- | | | | | N | -0- | | | -0- |
| 03 | 4278 | X | -0- | -0- | -4278 | -0- | | | | | N | -0- | | | -0- |
| 04 | 4020 | X | -0- | -0- | -4020 | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 8 | | -0- |
| 07 | 121 | X | 121 | -0- | -0- | -0- | 7 | 1 | 114 | 2 | N | -0- | | | -0- |
| 08 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | N | -0- | | | -0- |
| 09 | 136 | N | 136 | -0- | -0- | -0- | 7 | 1 | 129 | 2 | N | -0- | | | -0- |
| 10 | 670 | N | 670 | -0- | -0- | -0- | 36 | 1 | 634 | 2 | N | -0- | | | -0- |
| 11 | 727 | N | 727 | -0- | -0- | -0- | 41 | 1 | 686 | 2 | N | -0- | | | -0- |
| *12 | 533 | N | 533 | -0- | -0- | -0- | 30 | 1 | 503 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,207 TOTAL CONDENSATE PROD: 1

DOYLE CREEK GAS UNIT NO. 2 WELL #: 1 RRCID -> 236147 COMPL. DATE 03/28/2008 TOTAL DEPTH 12248 PERF. 9775 - 12005

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1809 | N | 1809 | -0- | -0- | -0- | 90 | 1 | 1719 | 2 | N | -0- | | | -0- |
| 02 | 1777 | N | 1777 | -0- | -0- | -0- | 86 | 1 | 1691 | 2 | N | -0- | | | -0- |
| 03 | 1996 | N | 1996 | -0- | -0- | -0- | 101 | 1 | 1895 | 2 | N | -0- | | | -0- |
| 04 | 1776 | N | 1776 | -0- | -0- | -0- | 89 | 1 | 1687 | 2 | N | -0- | | | -0- |
| 05 | 1953 | N | 1893 | -0- | -60 | -0- | 102 | 1 | 1791 | 2 | N | -0- | | | -0- |
| 06 | 1890 | N | 1878 | -0- | -12 | -0- | 102 | 1 | 1776 | 2 | N | -0- | | | -0- |
| 07 | 1887 | N | 1887 | -0- | -0- | -0- | 102 | 1 | 1785 | 2 | N | -0- | | | -0- |
| 08 | 1891 | N | 1838 | -0- | -53 | -0- | 93 | 1 | 1745 | 2 | N | -0- | | | -0- |
| 09 | 1970 | N | 1970 | -0- | -0- | -0- | 102 | 1 | 1868 | 2 | N | -0- | | | -0- |
| 10 | 1891 | N | 1875 | -0- | -16 | -0- | 101 | 1 | 1774 | 2 | N | -0- | | | -0- |
| 11 | 1770 | N | 1623 | -0- | -147 | -0- | 92 | 1 | 1531 | 2 | N | -0- | | | -0- |
| 12 | 2046 | N | 1590 | -0- | -456 | -0- | 90 | 1 | 1500 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,912 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 17 RRCID -> 236663 COMPL. DATE 05/05/2008 TOTAL DEPTH 12300 PERF.10359 - 12178

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 5366 | -0- | -586 | -0- | 267 | 1 | 5099 | 2 | N | -0- | | | -0- |
| 02 | 5334 | X | 5334 | -0- | -0- | -0- | 259 | 1 | 5075 | 2 | N | -0- | | | -0- |
| 03 | 4884 | X | 4884 | -0- | -0- | -0- | 247 | 1 | 4637 | 2 | N | -0- | | | -0- |
| 04 | 4903 | X | 4903 | -0- | -0- | -0- | 246 | 1 | 4657 | 2 | N | -0- | | | -0- |
| 05 | 6022 | X | 6022 | -0- | -0- | -0- | 323 | 1 | 5699 | 2 | N | -0- | | | -0- |
| 06 | 5618 | X | 5618 | -0- | -0- | -0- | 305 | 1 | 5313 | 2 | N | -0- | | | -0- |
| 07 | 4627 | X | 4627 | -0- | -0- | -0- | 250 | 1 | 4377 | 2 | N | -0- | | | -0- |
| 08 | 5189 | X | 5189 | -0- | -0- | -0- | 262 | 1 | 4927 | 2 | N | -0- | | | -0- |
| 09 | 5018 | X | 5018 | -0- | -0- | -0- | 261 | 1 | 4757 | 2 | N | -0- | | | -0- |
| 10 | 5440 | X | 5440 | -0- | -0- | -0- | 294 | 1 | 5146 | 2 | N | -0- | | | -0- |
| 11 | 4740 | X | 4387 | -0- | -353 | -0- | 248 | 1 | 4139 | 2 | N | -0- | | | -0- |
| 12 | 4898 | X | 3902 | -0- | -996 | -0- | 221 | 1 | 3681 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 60,690 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 14 RRCID -> 236738 COMPL. DATE 05/24/2008 TOTAL DEPTH 12300 PERF.10810 - 12186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4747 | X | 4747 | -0- | -0- | -0- | 236 | 1 | 4511 | 2 | N | -0- | | | -0- |
| 02 | 4782 | X | 4782 | -0- | -0- | -0- | 232 | 1 | 4550 | 2 | N | -0- | | | -0- |
| 03 | 5805 | X | 5805 | -0- | -0- | -0- | 294 | 1 | 5511 | 2 | N | -0- | | | -0- |
| 04 | 5347 | X | 5347 | -0- | -0- | -0- | 269 | 1 | 5078 | 2 | N | -0- | | | -0- |
| 05 | 5253 | X | 5253 | -0- | -0- | -0- | 282 | 1 | 4971 | 2 | N | -0- | | | -0- |
| 06 | 4231 | X | 4231 | -0- | -0- | -0- | 230 | 1 | 4001 | 2 | N | -0- | | | -0- |
| 07 | 4497 | X | 4497 | -0- | -0- | -0- | 243 | 1 | 4254 | 2 | N | -0- | | | -0- |
| 08 | 5704 | X | 4076 | -0- | -1628 | -0- | 206 | 1 | 3870 | 2 | N | -0- | | | -0- |
| 09 | 5340 | X | 3174 | -0- | -2166 | -0- | 165 | 1 | 3009 | 2 | N | -0- | | | -0- |
| 10 | 5239 | X | 3556 | -0- | -1683 | -0- | 192 | 1 | 3364 | 2 | N | -0- | | | -0- |
| 11 | 4576 | X | 4576 | -0- | -0- | -0- | 259 | 1 | 4317 | 2 | N | -0- | | | -0- |
| 12 | 4495 | X | 4264 | -0- | -231 | -0- | 241 | 1 | 4023 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 54,308 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 10 RRCID -> 237275 COMPL. DATE 04/22/2008 TOTAL DEPTH 12300 PERF.10456 - 12142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6145 | X | 6145 | -0- | -0- | -0- | 305 | 1 | 5840 | 2 | N | -0- | | | -0- |
| 02 | 6384 | X | 5434 | -0- | -950 | -0- | 264 | 1 | 5170 | 2 | N | -0- | | | -0- |
| 03 | 7068 | X | 5924 | -0- | -1144 | -0- | 300 | 1 | 5624 | 2 | N | -0- | | | -0- |
| 04 | 6330 | X | 5599 | -0- | -731 | -0- | 281 | 1 | 5318 | 2 | N | -0- | | | -0- |
| 05 | 6541 | X | 5525 | -0- | -1016 | -0- | 297 | 1 | 5228 | 2 | N | -0- | | | -0- |
| 06 | 5940 | X | 5387 | -0- | -553 | -0- | 292 | 1 | 5095 | 2 | N | -0- | | | -0- |
| 07 | 6014 | X | 5415 | -0- | -599 | -0- | 293 | 1 | 5122 | 2 | N | -0- | | | -0- |
| 08 | 5921 | X | 5348 | -0- | -573 | -0- | 270 | 1 | 5078 | 2 | N | -0- | | | -0- |
| 09 | 5610 | X | 5414 | -0- | -196 | -0- | 281 | 1 | 5133 | 2 | N | -0- | | | -0- |
| 10 | 5580 | X | 5430 | -0- | -150 | -0- | 293 | 1 | 5137 | 2 | N | -0- | | | -0- |
| 11 | 5400 | X | 5279 | -0- | -121 | -0- | 299 | 1 | 4980 | 2 | N | -0- | | | -0- |
| 12 | 5580 | X | 5131 | -0- | -449 | -0- | 290 | 1 | 4841 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 66,031 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 18 RRCID -> 238548 COMPL. DATE 07/26/2008 TOTAL DEPTH 12320 PERF.11142 - 12277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4214 | X | 4214 | -0- | -0- | -0- | 209 | 1 | 4005 | 2 | N | -0- | | | -0- |
| 02 | 4284 | X | 3499 | -0- | -785 | -0- | 170 | 1 | 3329 | 2 | N | -0- | | | -0- |
| 03 | 4774 | X | 3796 | -0- | -978 | -0- | 192 | 1 | 3604 | 2 | N | -0- | | | -0- |
| 04 | 4620 | X | 3571 | -0- | -1049 | -0- | 179 | 1 | 3392 | 2 | N | -0- | | | -0- |
| 05 | 4774 | X | 2165 | -0- | -2609 | -0- | 116 | 1 | 2049 | 2 | N | -0- | | | -0- |
| 06 | 4106 | X | 4106 | -0- | -0- | -0- | 223 | 1 | 3883 | 2 | N | -0- | | | -0- |
| 07 | 3875 | X | 3655 | -0- | -220 | -0- | 198 | 1 | 3457 | 2 | N | -0- | | | -0- |
| 08 | 3534 | X | 2207 | -0- | -1327 | -0- | 111 | 1 | 2096 | 2 | N | -0- | | | -0- |
| 09 | 3990 | X | 3990 | -0- | -0- | -0- | 207 | 1 | 3783 | 2 | N | -0- | | | -0- |
| 10 | 3836 | X | 3836 | -0- | -0- | -0- | 207 | 1 | 3629 | 2 | N | -0- | | | -0- |
| 11 | 3449 | X | 3449 | -0- | -0- | -0- | 195 | 1 | 3254 | 2 | N | -0- | | | -0- |
| 12 | 3534 | X | 3386 | -0- | -148 | -0- | 192 | 1 | 3194 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 41,874 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 16 RRCID -> 238553 COMPL. DATE 06/29/2008 TOTAL DEPTH 12245 PERF.10573 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3644 | -0- | -541 | -0- | 181 | 1 | 3463 | 2 | N | -0- | | | -0- |
| 02 | 3668 | X | 3271 | -0- | -397 | -0- | 159 | 1 | 3112 | 2 | N | -0- | | | -0- |
| 03 | 4061 | X | 3478 | -0- | -583 | -0- | 176 | 1 | 3302 | 2 | N | -0- | | | -0- |
| 04 | 3930 | X | 3234 | -0- | -696 | -0- | 162 | 1 | 3072 | 2 | N | -0- | | | -0- |
| 05 | 4061 | X | 3398 | -0- | -663 | -0- | 182 | 1 | 3216 | 2 | N | -0- | | | -0- |
| 06 | 3540 | X | 3111 | -0- | -429 | -0- | 169 | 1 | 2942 | 2 | N | -0- | | | -0- |
| 07 | 3627 | X | 3297 | -0- | -330 | -0- | 178 | 1 | 3119 | 2 | N | -0- | | | -0- |
| 08 | 3229 | X | 3229 | -0- | -0- | -0- | 163 | 1 | 3066 | 2 | N | -0- | | | -0- |
| 09 | 3455 | X | 3455 | -0- | -0- | -0- | 179 | 1 | 3276 | 2 | N | -0- | | | -0- |
| 10 | 3409 | X | 3409 | -0- | -0- | -0- | 184 | 1 | 3225 | 2 | N | -0- | | | -0- |
| 11 | 3097 | X | 3097 | -0- | -0- | -0- | 175 | 1 | 2922 | 2 | N | -0- | | | -0- |
| 12 | 3100 | X | 2922 | -0- | -178 | -0- | 165 | 1 | 2757 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 39,545 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 28 RRCID -> 239861 COMPL. DATE 07/25/2008 TOTAL DEPTH 12315 PERF.10252 - 12236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 6180 | -0- | -578 | -0- | 307 | 1 | 5873 | 2 | N | -0- | | | -0- |
| 02 | 6104 | X | 5655 | -0- | -449 | -0- | 275 | 1 | 5380 | 2 | N | -0- | | | -0- |
| 03 | 6758 | X | 6383 | -0- | -375 | -0- | 323 | 1 | 6060 | 2 | N | -0- | | | -0- |
| 04 | 6046 | X | 6046 | -0- | -0- | -0- | 304 | 1 | 5742 | 2 | N | -0- | | | -0- |
| 05 | 6262 | X | 6241 | -0- | -21 | -0- | 335 | 1 | 5906 | 2 | N | -0- | | | -0- |
| 06 | 6183 | X | 6183 | -0- | -0- | -0- | 336 | 1 | 5847 | 2 | N | -0- | | | -0- |
| 07 | 6386 | X | 6054 | -0- | -332 | -0- | 327 | 1 | 5727 | 2 | N | -0- | | | -0- |
| 08 | 6386 | X | 5872 | -0- | -514 | -0- | 296 | 1 | 5576 | 2 | N | -0- | | | -0- |
| 09 | 6180 | X | 5662 | -0- | -518 | -0- | 294 | 1 | 5368 | 2 | N | -0- | | | -0- |
| 10 | 6386 | X | 5903 | -0- | -483 | -0- | 319 | 1 | 5584 | 2 | N | -0- | | | -0- |
| 11 | 6180 | X | 5631 | -0- | -549 | -0- | 319 | 1 | 5312 | 2 | N | -0- | | | -0- |
| 12 | 6045 | X | 5671 | -0- | -374 | -0- | 321 | 1 | 5350 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 71,481 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 8 RRCID -> 241289 COMPL. DATE 08/19/2008 TOTAL DEPTH 13769 PERF.10759 - 13094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4746 | X | 4746 | -0- | -0- | -0- | 236 | 1 | 4510 | 2 | N | -0- | | | -0- |
| 02 | 4676 | X | 4352 | -0- | -324 | -0- | 212 | 1 | 4140 | 2 | N | -0- | | | -0- |
| 03 | 5177 | X | 4622 | -0- | -555 | -0- | 234 | 1 | 4388 | 2 | N | -0- | | | -0- |
| 04 | 4770 | X | 4491 | -0- | -279 | -0- | 226 | 1 | 4265 | 2 | N | -0- | | | -0- |
| 05 | 4805 | X | 4507 | -0- | -298 | -0- | 242 | 1 | 4265 | 2 | N | -0- | | | -0- |
| 06 | 4650 | X | 4416 | -0- | -234 | -0- | 240 | 1 | 4176 | 2 | N | -0- | | | -0- |
| 07 | 4805 | X | 4421 | -0- | -384 | -0- | 239 | 1 | 4182 | 2 | N | -0- | | | -0- |
| 08 | 4650 | X | 4058 | -0- | -592 | -0- | 205 | 1 | 3853 | 2 | N | -0- | | | -0- |
| 09 | 4500 | X | 4367 | -0- | -133 | -0- | 227 | 1 | 4140 | 2 | N | -0- | | | -0- |
| 10 | 4750 | X | 4750 | -0- | -0- | -0- | 257 | 1 | 4493 | 2 | N | -0- | | | -0- |
| 11 | 4540 | X | 4540 | -0- | -0- | -0- | 257 | 1 | 4283 | 2 | N | -0- | | | -0- |
| 12 | 4526 | X | 4367 | -0- | -159 | -0- | 247 | 1 | 4120 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 53,637 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 29 RRCID -> 242868 COMPL. DATE 12/04/2014 TOTAL DEPTH 12300 PERF.10620 - 12162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3008 | X | 3008 | -0- | -0- | -0- | 3008 | 2 | | | N | -0- | | | -0- |
| 02 | T. A. | | 2179 | -0- | 2179 | 2179 | 2179 | 2 | | | N | -0- | | | -0- |
| 03 | T. A. | | 3883 | -0- | 3883 | 6062 | 3883 | 2 | | | N | -0- | | | -0- |
| 04 | T. A. | | 3780 | -0- | 3780 | 9842 | 3780 | 2 | | | N | -0- | | | -0- |
| 05 | T. A. | | 3607 | -0- | 3607 | 13449 | 3607 | 2 | | | N | -0- | | | -0- |
| 06 | T. A. | | 3624 | -0- | 3624 | 17073 | 3624 | 2 | | | N | -0- | | | -0- |
| 07 | 20443 | X | 3370 | -0- | -17073 | -0- | 3370 | 2 | | | N | -0- | | | -0- |
| 08 | T. A. | | 3089 | -0- | 3089 | 3089 | 3089 | 2 | | | N | -0- | | | -0- |
| 09 | T. A. | | 2951 | -0- | 2951 | 6040 | 2951 | 2 | | | N | -0- | | | -0- |
| 10 | T. A. | | 2796 | -0- | 2796 | 8836 | 2796 | 2 | | | N | -0- | | | -0- |
| 11 | 11617 | X | 2781 | -0- | -8836 | -0- | 2781 | 2 | | | N | -0- | | | -0- |
| 12 | 3069 | X | 2778 | -0- | -291 | -0- | 2778 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 37,846 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 11 RRCID -> 244220 COMPL. DATE 08/09/2008 TOTAL DEPTH 12300 PERF.10548 - 12118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2974 | N | 2974 | -0- | -0- | -0- | 148 | 1 | 2826 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 2907 | -0- | 107 | 107 | 141 | 1 | 2766 | 2 | N | -0- | | | -0- |
| 03 | 3100 | N | 3106 | -0- | 6 | 113 | 157 | 1 | 2949 | 2 | N | -0- | | | -0- |
| 04 | 3000 | N | 2985 | -0- | -15 | 98 | 150 | 1 | 2835 | 2 | N | -0- | | | -0- |
| 05 | 3028 | X | 2930 | -0- | -98 | -0- | 157 | 1 | 2773 | 2 | N | -0- | | | -0- |
| 06 | 2974 | X | 2974 | -0- | -0- | -0- | 161 | 1 | 2813 | 2 | N | -0- | | | -0- |
| 07 | 3449 | X | 3449 | -0- | -0- | -0- | 187 | 1 | 3262 | 2 | N | -0- | | | -0- |
| 08 | 3284 | X | 3284 | -0- | -0- | -0- | 166 | 1 | 3118 | 2 | N | -0- | | | -0- |
| 09 | 3239 | X | 3239 | -0- | -0- | -0- | 168 | 1 | 3071 | 2 | N | -0- | | | -0- |
| 10 | 3441 | X | 3187 | -0- | -254 | -0- | 172 | 1 | 3015 | 2 | N | -0- | | | -0- |
| 11 | 3330 | X | 3112 | -0- | -218 | -0- | 176 | 1 | 2936 | 2 | N | -0- | | | -0- |
| 12 | 3441 | X | 2723 | -0- | -718 | -0- | 154 | 1 | 2569 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 36,870 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 40 RRCID -> 244828 COMPL. DATE 11/01/2008 TOTAL DEPTH 12232 PERF.10624 - 12006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3445 | X | 3445 | -0- | -0- | -0- | 171 | 1 | 3274 | 2 | N | -0- | | | -0- |
| 02 | 4451 | X | 4451 | -0- | -0- | -0- | 216 | 1 | 4235 | 2 | N | -0- | | | -0- |
| 03 | 3470 | X | 3470 | -0- | -0- | -0- | 175 | 1 | 3295 | 2 | N | -0- | | | -0- |
| 04 | 3795 | X | 3795 | -0- | -0- | -0- | 191 | 1 | 3604 | 2 | N | -0- | | | -0- |
| 05 | 4229 | X | 4229 | -0- | -0- | -0- | 227 | 1 | 4002 | 2 | N | -0- | | | -0- |
| 06 | 3182 | X | 3182 | -0- | -0- | -0- | 173 | 1 | 3009 | 2 | N | -0- | | | -0- |
| 07 | 3793 | X | 3793 | -0- | -0- | -0- | 205 | 1 | 3588 | 2 | N | -0- | | | -0- |
| 08 | 4216 | X | 3765 | -0- | -451 | -0- | 190 | 1 | 3575 | 2 | N | -0- | | | -0- |
| 09 | 4080 | X | 3808 | -0- | -272 | -0- | 198 | 1 | 3610 | 2 | N | -0- | | | -0- |
| 10 | 4216 | X | 3933 | -0- | -283 | -0- | 212 | 1 | 3721 | 2 | N | -0- | | | -0- |
| 11 | 3660 | X | 3176 | -0- | -484 | -0- | 180 | 1 | 2996 | 2 | N | -0- | | | -0- |
| 12 | 3937 | X | 3894 | -0- | -43 | -0- | 220 | 1 | 3674 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 44,941 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 31 RRCID -> 244958 COMPL. DATE 09/24/2008 TOTAL DEPTH 12245 PERF.10732 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4227 | X | 4227 | -0- | -0- | -0- | 210 | 1 | 4017 | 2 | N | -0- | | | -0- |
| 02 | 5180 | X | 5180 | -0- | -0- | -0- | 252 | 1 | 4928 | 2 | N | -0- | | | -0- |
| 03 | 5239 | X | 5019 | -0- | -220 | -0- | 254 | 1 | 4765 | 2 | N | -0- | | | -0- |
| 04 | 5863 | X | 5863 | -0- | -0- | -0- | 294 | 1 | 5569 | 2 | N | -0- | | | -0- |
| 05 | 5986 | X | 5986 | -0- | -0- | -0- | 321 | 1 | 5665 | 2 | N | -0- | | | -0- |
| 06 | 6121 | X | 6121 | -0- | -0- | -0- | 332 | 1 | 5789 | 2 | N | -0- | | | -0- |
| 07 | 5836 | X | 5836 | -0- | -0- | -0- | 316 | 1 | 5520 | 2 | N | -0- | | | -0- |
| 08 | 4204 | X | 4204 | -0- | -0- | -0- | 212 | 1 | 3992 | 2 | N | -0- | | | -0- |
| 09 | 3845 | X | 3845 | -0- | -0- | -0- | 200 | 1 | 3645 | 2 | N | -0- | | | -0- |
| 10 | 3984 | X | 3984 | -0- | -0- | -0- | 215 | 1 | 3769 | 2 | N | -0- | | | -0- |
| 11 | 3873 | X | 3873 | -0- | -0- | -0- | 219 | 1 | 3654 | 2 | N | -0- | | | -0- |
| *12 | 3700 | X | 3700 | -0- | -0- | -0- | 209 | 1 | 3491 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 57,838 TOTAL CONDENSATE PROD: -0-

COPELAND WELL #: 1 RRCID -> 245046 COMPL. DATE 11/14/2008 TOTAL DEPTH 12421 PERF.10666 - 12364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2345 | -0- | -135 | -0- | 117 | 1 | 2228 | 2 | N | -0- | | | -0- |
| 02 | 2296 | X | 2102 | -0- | -194 | -0- | 102 | 1 | 2000 | 2 | N | -0- | | | -0- |
| 03 | 2542 | X | 2222 | -0- | -320 | -0- | 112 | 1 | 2110 | 2 | N | -0- | | | -0- |
| 04 | 2460 | X | 2188 | -0- | -272 | -0- | 110 | 1 | 2078 | 2 | N | -0- | | | -0- |
| 05 | 2449 | X | 2242 | -0- | -207 | -0- | 120 | 1 | 2122 | 2 | N | -0- | | | -0- |
| 06 | 2280 | X | 1719 | -0- | -561 | -0- | 93 | 1 | 1626 | 2 | N | -0- | | | -0- |
| 07 | 2977 | X | 2977 | -0- | -0- | -0- | 161 | 1 | 2816 | 2 | N | -0- | | | -0- |
| 08 | 3100 | N | 3305 | -0- | 205 | 205 | 167 | 1 | 3138 | 2 | N | -0- | | | -0- |
| 09 | 3000 | N | 3064 | -0- | 64 | 269 | 159 | 1 | 2905 | 2 | N | -0- | | | -0- |
| 10 | 3001 | N | 2732 | -0- | -269 | -0- | 148 | 1 | 2584 | 2 | N | -0- | | | -0- |
| 11 | 2866 | X | 2866 | -0- | -0- | -0- | 162 | 1 | 2704 | 2 | N | -0- | | | -0- |
| *12 | 2887 | X | 2887 | -0- | -0- | -0- | 163 | 1 | 2724 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 30,649 TOTAL CONDENSATE PROD: -0-

HARLAN WELL #: 2 RRCID -> 245138 COMPL. DATE 09/30/2008 TOTAL DEPTH 12175 PERF. 9587 - 12016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3318 | -0- | -216 | -0- | 165 | 1 | 3153 | 2 | N | -0- | | | -0- |
| 02 | 3220 | X | 2984 | -0- | -236 | -0- | 145 | 1 | 2839 | 2 | N | -0- | | | -0- |
| 03 | 3565 | X | 3344 | -0- | -221 | -0- | 169 | 1 | 3175 | 2 | N | -0- | | | -0- |
| 04 | 3330 | X | 3054 | -0- | -276 | -0- | 153 | 1 | 2901 | 2 | N | -0- | | | -0- |
| 05 | 3410 | X | 3062 | -0- | -348 | -0- | 164 | 1 | 2898 | 2 | N | -0- | | | -0- |
| 06 | 3240 | X | 2857 | -0- | -383 | -0- | 155 | 1 | 2702 | 2 | N | -0- | | | -0- |
| 07 | 3348 | X | 2931 | -0- | -417 | -0- | 159 | 1 | 2772 | 2 | N | -0- | | | -0- |
| 08 | 3348 | X | 2534 | -0- | -814 | -0- | 128 | 1 | 2406 | 2 | N | -0- | | | -0- |
| 09 | 3060 | X | 2966 | -0- | -94 | -0- | 154 | 1 | 2812 | 2 | N | -0- | | | -0- |
| 10 | 3069 | X | 3037 | -0- | -32 | -0- | 164 | 1 | 2873 | 2 | N | -0- | | | -0- |
| 11 | 2952 | X | 2952 | -0- | -0- | -0- | 167 | 1 | 2785 | 2 | N | -0- | | | -0- |
| 12 | 3069 | X | 2833 | -0- | -236 | -0- | 160 | 1 | 2673 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 35,872 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 24 RRCID -> 245659 COMPL. DATE 09/13/2008 TOTAL DEPTH 12200 PERF.10581 - 11926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3726 | -0- | -180 | -0- | 185 | 1 | 3541 | 2 | N | -0- | | | -0- |
| 02 | 3528 | X | 3133 | -0- | -395 | -0- | 152 | 1 | 2981 | 2 | N | -0- | | | -0- |
| 03 | 3906 | X | 3187 | -0- | -719 | -0- | 161 | 1 | 3026 | 2 | N | -0- | | | -0- |
| 04 | 3750 | X | 2982 | -0- | -768 | -0- | 150 | 1 | 2832 | 2 | N | -0- | | | -0- |
| 05 | 3782 | X | 2980 | -0- | -802 | -0- | 160 | 1 | 2820 | 2 | N | -0- | | | -0- |
| 06 | 3600 | X | 2894 | -0- | -706 | -0- | 157 | 1 | 2737 | 2 | N | -0- | | | -0- |
| 07 | 3472 | X | 2844 | -0- | -628 | -0- | 154 | 1 | 2690 | 2 | N | -0- | | | -0- |
| 08 | 2511 | X | 2473 | -0- | -38 | -0- | 125 | 1 | 2348 | 2 | N | -0- | | | -0- |
| 09 | 2453 | X | 2453 | -0- | -0- | -0- | 127 | 1 | 2326 | 2 | N | -0- | | | -0- |
| 10 | 2511 | X | 2297 | -0- | -214 | -0- | 124 | 1 | 2173 | 2 | N | -0- | | | -0- |
| 11 | 2430 | X | 2353 | -0- | -77 | -0- | 133 | 1 | 2220 | 2 | N | -0- | | | -0- |
| 12 | 2511 | N | 2456 | -0- | -55 | -0- | 139 | 1 | 2317 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 33,778 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 2 RRCID -> 245665 COMPL. DATE 09/23/2013 TOTAL DEPTH 12300 PERF.10790 - 12074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2046 | -0- | -682 | -0- | 2046 | 2 | | | N | -0- | | | -0- |
| 02 | 2296 | N | 1923 | -0- | -373 | -0- | 1923 | 2 | | | N | -0- | | | -0- |
| 03 | 2666 | N | 1947 | -0- | -719 | -0- | 1947 | 2 | | | N | -0- | | | -0- |
| 04 | 1980 | N | 1629 | -0- | -351 | -0- | 1629 | 2 | | | N | -0- | | | -0- |
| 05 | 2139 | N | 1603 | -0- | -536 | -0- | 1603 | 2 | | | N | -0- | | | -0- |
| 06 | 1890 | N | 1198 | -0- | -692 | -0- | 1198 | 2 | | | N | -0- | | | -0- |
| 07 | 1959 | N | 1959 | -0- | -0- | -0- | 1959 | 2 | | | N | -0- | | | -0- |
| 08 | 1947 | N | 1947 | -0- | -0- | -0- | 1947 | 2 | | | N | -0- | | | -0- |
| 09 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | N | -0- | | | -0- |
| 10 | 1832 | N | 1832 | -0- | -0- | -0- | 1832 | 2 | | | N | -0- | | | -0- |
| 11 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 2 | | | N | -0- | | | -0- |
| *12 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,076 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 30 RRCID -> 246407 COMPL. DATE 01/15/2009 TOTAL DEPTH 12038 PERF.10413 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2499 | -0- | -353 | -0- | 124 | 1 | 2375 | 2 | N | -0- | | | -0- |
| 02 | 2072 | N | 2057 | -0- | -15 | -0- | 100 | 1 | 1957 | 2 | N | -0- | | | -0- |
| 03 | 2656 | N | 2656 | -0- | -0- | -0- | 134 | 1 | 2522 | 2 | N | -0- | | | -0- |
| 04 | 2430 | N | 2300 | -0- | -130 | -0- | 116 | 1 | 2184 | 2 | N | -0- | | | -0- |
| 05 | 2263 | N | 1774 | -0- | -489 | -0- | 95 | 1 | 1679 | 2 | N | -0- | | | -0- |
| 06 | 2580 | N | 2053 | -0- | -527 | -0- | 111 | 1 | 1942 | 2 | N | -0- | | | -0- |
| 07 | 2387 | N | 1773 | -0- | -614 | -0- | 96 | 1 | 1677 | 2 | N | -0- | | | -0- |
| 08 | 1978 | N | 1978 | -0- | -0- | -0- | 100 | 1 | 1878 | 2 | N | -0- | | | -0- |
| 09 | 2082 | N | 2082 | -0- | -0- | -0- | 108 | 1 | 1974 | 2 | N | -0- | | | -0- |
| 10 | 2259 | N | 2259 | -0- | -0- | -0- | 122 | 1 | 2137 | 2 | N | -0- | | | -0- |
| 11 | 1920 | N | 1387 | -0- | -533 | -0- | 78 | 1 | 1309 | 2 | N | -0- | | | -0- |
| 12 | 2139 | N | 1828 | -0- | -311 | -0- | 103 | 1 | 1725 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,646 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 47 RRCID -> 246408 COMPL. DATE 12/05/2008 TOTAL DEPTH 12300 PERF.10537 - 12102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8221 | X | 8221 | -0- | -0- | -0- | 409 | 1 | 7812 | 2 | N | -0- | | | -0- |
| 02 | 6495 | X | 6495 | -0- | -0- | -0- | 316 | 1 | 6179 | 2 | N | -0- | | | -0- |
| 03 | 8070 | X | 8070 | -0- | -0- | -0- | 408 | 1 | 7662 | 2 | N | -0- | | | -0- |
| 04 | 8197 | X | 8197 | -0- | -0- | -0- | 412 | 1 | 7785 | 2 | N | -0- | | | -0- |
| 05 | 7791 | X | 7791 | -0- | -0- | -0- | 418 | 1 | 7373 | 2 | N | -0- | | | -0- |
| 06 | 7782 | X | 7782 | -0- | -0- | -0- | 422 | 1 | 7360 | 2 | N | -0- | | | -0- |
| 07 | 8114 | X | 8114 | -0- | -0- | -0- | 439 | 1 | 7675 | 2 | N | -0- | | | -0- |
| 08 | 8463 | X | 7635 | -0- | -828 | -0- | 385 | 1 | 7250 | 2 | N | -0- | | | -0- |
| 09 | 8190 | X | 7795 | -0- | -395 | -0- | 405 | 1 | 7390 | 2 | N | -0- | | | -0- |
| 10 | 8122 | X | 7975 | -0- | -147 | -0- | 431 | 1 | 7544 | 2 | N | -0- | | | -0- |
| 11 | 7860 | X | 7805 | -0- | -55 | -0- | 442 | 1 | 7363 | 2 | N | -0- | | | -0- |
| 12 | 8122 | X | 6651 | -0- | -1471 | -0- | 376 | 1 | 6275 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 92,531 TOTAL CONDENSATE PROD: -0-

STATON GAS UNIT NO.1 WELL #: 4 RRCID -> 246409 COMPL. DATE 01/28/2009 TOTAL DEPTH 12200 PERF.10507 - 11922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6091 | X | 6091 | -0- | -0- | -0- | 303 | 1 | 5788 | 2 | N | -0- | | | -0- |
| 02 | 5656 | X | 5519 | -0- | -137 | -0- | 268 | 1 | 5251 | 2 | N | -0- | | | -0- |
| 03 | 6324 | X | 5852 | -0- | -472 | -0- | 296 | 1 | 5556 | 2 | N | -0- | | | -0- |
| 04 | 6120 | X | 5601 | -0- | -519 | -0- | 281 | 1 | 5320 | 2 | N | -0- | | | -0- |
| 05 | 6324 | X | 5869 | -0- | -455 | -0- | 315 | 1 | 5554 | 2 | N | -0- | | | -0- |
| 06 | 5910 | X | 5520 | -0- | -390 | -0- | 300 | 1 | 5220 | 2 | N | -0- | | | -0- |
| 07 | 6107 | X | 5124 | -0- | -983 | -0- | 277 | 1 | 4847 | 2 | N | -0- | | | -0- |
| 08 | 5735 | X | 5155 | -0- | -580 | -0- | 260 | 1 | 4895 | 2 | N | -0- | | | -0- |
| 09 | 5550 | X | 5367 | -0- | -183 | -0- | 279 | 1 | 5088 | 2 | N | -0- | | | -0- |
| 10 | 5735 | X | 5385 | -0- | -350 | -0- | 291 | 1 | 5094 | 2 | N | -0- | | | -0- |
| 11 | 5520 | X | 5385 | -0- | -135 | -0- | 305 | 1 | 5080 | 2 | N | -0- | | | -0- |
| 12 | 5549 | X | 5252 | -0- | -297 | -0- | 297 | 1 | 4955 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 66,120 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 19 RRCID -> 246506 COMPL. DATE 01/03/2009 TOTAL DEPTH 12100 PERF.10479 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2555 | X | 2555 | -0- | -0- | -0- | 127 | 1 | 2428 | 2 | N | -0- | | | -0- |
| 02 | 2772 | X | 2441 | -0- | -331 | -0- | 119 | 1 | 2322 | 2 | N | -0- | | | -0- |
| 03 | 3069 | X | 2706 | -0- | -363 | -0- | 137 | 1 | 2569 | 2 | N | -0- | | | -0- |
| 04 | 2970 | X | 2615 | -0- | -355 | -0- | 131 | 1 | 2484 | 2 | N | -0- | | | -0- |
| 05 | 2697 | X | 2651 | -0- | -46 | -0- | 142 | 1 | 2509 | 2 | N | -0- | | | -0- |
| 06 | 2610 | X | 2485 | -0- | -125 | -0- | 135 | 1 | 2350 | 2 | N | -0- | | | -0- |
| 07 | 2729 | X | 2729 | -0- | -0- | -0- | 148 | 1 | 2581 | 2 | N | -0- | | | -0- |
| 08 | 2209 | N | 2209 | -0- | -0- | -0- | 111 | 1 | 2098 | 2 | N | -0- | | | -0- |
| 09 | 2130 | N | 1775 | -0- | -355 | -0- | 92 | 1 | 1683 | 2 | N | -0- | | | -0- |
| 10 | 2201 | N | 1679 | -0- | -522 | -0- | 91 | 1 | 1588 | 2 | N | -0- | | | -0- |
| 11 | 2130 | N | 1666 | -0- | -464 | -0- | 94 | 1 | 1572 | 2 | N | -0- | | | -0- |
| 12 | 1829 | N | 1487 | -0- | -342 | -0- | 84 | 1 | 1403 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 26,998 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 26 RRCID -> 246507 COMPL. DATE 01/21/2009 TOTAL DEPTH 12235 PERF.10642 - 12008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5264 | X | 5264 | -0- | -0- | -0- | 262 | 1 | 5002 | 2 | N | -0- | | | -0- |
| 02 | 4805 | X | 4805 | -0- | -0- | -0- | 234 | 1 | 4571 | 2 | N | -0- | | | -0- |
| 03 | 4976 | X | 4976 | -0- | -0- | -0- | 252 | 1 | 4724 | 2 | N | -0- | | | -0- |
| 04 | 4320 | X | 4320 | -0- | -0- | -0- | 217 | 1 | 4103 | 2 | N | -0- | | | -0- |
| 05 | 4002 | X | 4002 | -0- | -0- | -0- | 215 | 1 | 3787 | 2 | N | -0- | | | -0- |
| 06 | 3985 | X | 3985 | -0- | -0- | -0- | 216 | 1 | 3769 | 2 | N | -0- | | | -0- |
| 07 | 3968 | X | 3869 | -0- | -99 | -0- | 209 | 1 | 3660 | 2 | N | -0- | | | -0- |
| 08 | 3800 | X | 3800 | -0- | -0- | -0- | 192 | 1 | 3608 | 2 | N | -0- | | | -0- |
| 09 | 3716 | X | 3716 | -0- | -0- | -0- | 193 | 1 | 3523 | 2 | N | -0- | | | -0- |
| 10 | 3950 | X | 3950 | -0- | -0- | -0- | 213 | 1 | 3737 | 2 | N | -0- | | | -0- |
| 11 | 3963 | X | 3963 | -0- | -0- | -0- | 224 | 1 | 3739 | 2 | N | -0- | | | -0- |
| 12 | 3782 | X | 3641 | -0- | -141 | -0- | 206 | 1 | 3435 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 50,291 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 22 RRCID -> 246549 COMPL. DATE 12/12/2008 TOTAL DEPTH 12300 PERF. 9626 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5474 | -0- | -416 | -0- | 272 | 1 | 5202 | 2 | N | -0- | | | -0- |
| 02 | 4827 | X | 4827 | -0- | -0- | -0- | 235 | 1 | 4592 | 2 | N | -0- | | | -0- |
| 03 | 5428 | X | 5428 | -0- | -0- | -0- | 274 | 1 | 5154 | 2 | N | -0- | | | -0- |
| 04 | 4815 | X | 4815 | -0- | -0- | -0- | 242 | 1 | 4573 | 2 | N | -0- | | | -0- |
| 05 | 4545 | X | 4545 | -0- | -0- | -0- | 244 | 1 | 4301 | 2 | N | -0- | | | -0- |
| 06 | 4500 | X | 4500 | -0- | -0- | -0- | 244 | 1 | 4256 | 2 | N | -0- | | | -0- |
| 07 | 4289 | X | 4289 | -0- | -0- | -0- | 232 | 1 | 4057 | 2 | N | -0- | | | -0- |
| 08 | 4278 | X | 4257 | -0- | -21 | -0- | 215 | 1 | 4042 | 2 | N | -0- | | | -0- |
| 09 | 4140 | X | 3962 | -0- | -178 | -0- | 206 | 1 | 3756 | 2 | N | -0- | | | -0- |
| 10 | 4278 | X | 3824 | -0- | -454 | -0- | 207 | 1 | 3617 | 2 | N | -0- | | | -0- |
| 11 | 4140 | X | 3355 | -0- | -785 | -0- | 190 | 1 | 3165 | 2 | N | -0- | | | -0- |
| 12 | 4278 | X | 3532 | -0- | -746 | -0- | 200 | 1 | 3332 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 52,808 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 33 RRCID -> 246686 COMPL. DATE 12/24/2008 TOTAL DEPTH 12246 PERF. 9560 - 12161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2930 | N | 2898 | -0- | -32 | -0- | 144 | 1 | 2754 | 2 | N | -0- | | | -0- |
| 02 | 2517 | X | 2517 | -0- | -0- | -0- | 122 | 1 | 2395 | 2 | N | -0- | | | -0- |
| 03 | 3131 | X | 3002 | -0- | -129 | -0- | 152 | 1 | 2850 | 2 | N | -0- | | | -0- |
| 04 | 3030 | X | 2516 | -0- | -514 | -0- | 126 | 1 | 2390 | 2 | N | -0- | | | -0- |
| 05 | 3131 | X | 2774 | -0- | -357 | -0- | 149 | 1 | 2625 | 2 | N | -0- | | | -0- |
| 06 | 2910 | X | 2720 | -0- | -190 | -0- | 148 | 1 | 2572 | 2 | N | -0- | | | -0- |
| 07 | 3007 | X | 2917 | -0- | -90 | -0- | 158 | 1 | 2759 | 2 | N | -0- | | | -0- |
| 08 | 3007 | X | 1994 | -0- | -1013 | -0- | 101 | 1 | 1893 | 2 | N | -0- | | | -0- |
| 09 | 2730 | X | 2119 | -0- | -611 | -0- | 110 | 1 | 2009 | 2 | N | -0- | | | -0- |
| 10 | 2914 | X | 2796 | -0- | -118 | -0- | 151 | 1 | 2645 | 2 | N | -0- | | | -0- |
| 11 | 2820 | X | 2719 | -0- | -101 | -0- | 154 | 1 | 2565 | 2 | N | -0- | | | -0- |
| 12 | 2914 | X | 2133 | -0- | -781 | -0- | 121 | 1 | 2012 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 31,105 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 38 RRCID -> 246688 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9474 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5922 | X | 5922 | -0- | -0- | -0- | 294 | 1 | 5628 | 2 | N | -0- | | | -0- |
| 02 | 5768 | X | 5618 | -0- | -150 | -0- | 273 | 1 | 5345 | 2 | N | -0- | | | -0- |
| 03 | 6386 | X | 6040 | -0- | -346 | -0- | 305 | 1 | 5735 | 2 | N | -0- | | | -0- |
| 04 | 6150 | X | 5323 | -0- | -827 | -0- | 267 | 1 | 5056 | 2 | N | -0- | | | -0- |
| 05 | 6231 | X | 5163 | -0- | -1068 | -0- | 277 | 1 | 4886 | 2 | N | -0- | | | -0- |
| 06 | 6030 | X | 5394 | -0- | -636 | -0- | 293 | 1 | 5101 | 2 | N | -0- | | | -0- |
| 07 | 6231 | X | 5858 | -0- | -373 | -0- | 317 | 1 | 5541 | 2 | N | -0- | | | -0- |
| 08 | 6045 | X | 5507 | -0- | -538 | -0- | 278 | 1 | 5229 | 2 | N | -0- | | | -0- |
| 09 | 5515 | X | 5515 | -0- | -0- | -0- | 286 | 1 | 5229 | 2 | N | -0- | | | -0- |
| 10 | 6510 | X | 6510 | -0- | -0- | -0- | 352 | 1 | 6158 | 2 | N | -0- | | | -0- |
| 11 | 5780 | X | 5780 | -0- | -0- | -0- | 327 | 1 | 5453 | 2 | N | -0- | | | -0- |
| 12 | 5859 | X | 5808 | -0- | -51 | -0- | 329 | 1 | 5479 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 68,438 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 32 RRCID -> 247528 COMPL. DATE 12/22/2008 TOTAL DEPTH 12203 PERF. 9353 - 11901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3233 | X | 3233 | -0- | -0- | -0- | 161 | 1 | 3072 | 2 | N | -0- | | | -0- |
| 02 | 2755 | X | 2755 | -0- | -0- | -0- | 134 | 1 | 2621 | 2 | N | -0- | | | -0- |
| 03 | 2861 | X | 2861 | -0- | -0- | -0- | 145 | 1 | 2716 | 2 | N | -0- | | | -0- |
| 04 | 2614 | X | 2614 | -0- | -0- | -0- | 131 | 1 | 2483 | 2 | N | -0- | | | -0- |
| 05 | 2639 | X | 2639 | -0- | -0- | -0- | 142 | 1 | 2497 | 2 | N | -0- | | | -0- |
| 06 | 2900 | X | 2900 | -0- | -0- | -0- | 157 | 1 | 2743 | 2 | N | -0- | | | -0- |
| 07 | 3181 | X | 3181 | -0- | -0- | -0- | 172 | 1 | 3009 | 2 | N | -0- | | | -0- |
| 08 | 3030 | X | 3030 | -0- | -0- | -0- | 153 | 1 | 2877 | 2 | N | -0- | | | -0- |
| 09 | 3104 | X | 3104 | -0- | -0- | -0- | 161 | 1 | 2943 | 2 | N | -0- | | | -0- |
| 10 | 3193 | X | 2461 | -0- | -732 | -0- | 133 | 1 | 2328 | 2 | N | -0- | | | -0- |
| 11 | 3090 | X | 2271 | -0- | -819 | -0- | 128 | 1 | 2143 | 2 | N | -0- | | | -0- |
| 12 | 3193 | X | 2452 | -0- | -741 | -0- | 139 | 1 | 2313 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 33,501 TOTAL CONDENSATE PROD: -0-

AVERITTE GAS UNIT NO. 1 WELL #: 1 RRCID -> 247868 COMPL. DATE 03/19/2009 TOTAL DEPTH 11981 PERF. 9244 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3010 | N | 3010 | -0- | -0- | -0- | 150 | 1 | 2860 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 2856 | -0- | 56 | 56 | 139 | 1 | 2717 | 2 | N | -0- | | | -0- |
| 03 | 3100 | N | 3239 | -0- | 139 | 195 | 164 | 1 | 3075 | 2 | N | -0- | | | -0- |
| 04 | 3000 | N | 3148 | -0- | 148 | 343 | 158 | 1 | 2990 | 2 | N | -0- | | | -0- |
| 05 | 2875 | X | 2532 | -0- | -343 | -0- | 136 | 1 | 2396 | 2 | N | -0- | | | -0- |
| 06 | 2517 | X | 2517 | -0- | -0- | -0- | 137 | 1 | 2380 | 2 | N | -0- | | | -0- |
| 07 | 2263 | X | 2263 | -0- | -0- | -0- | 122 | 1 | 2141 | 2 | N | -0- | | | -0- |
| 08 | 2976 | X | 1875 | -0- | -1101 | -0- | 95 | 1 | 1780 | 2 | N | -0- | | | -0- |
| 09 | 2880 | X | 2052 | -0- | -828 | -0- | 107 | 1 | 1945 | 2 | N | -0- | | | -0- |
| 10 | 2604 | X | 2391 | -0- | -213 | -0- | 129 | 1 | 2262 | 2 | N | -0- | | | -0- |
| 11 | 2520 | X | 2383 | -0- | -137 | -0- | 135 | 1 | 2248 | 2 | N | -0- | | | -0- |
| *12 | 2603 | X | 2603 | -0- | -0- | -0- | 147 | 1 | 2456 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 30,869 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
DOYLE CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 250736 COMPL. DATE 02/14/2009 TOTAL DEPTH 12200 PERF. 9830 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3345 | -0- | -282 | -0- | 166 | 1 | 3179 | 2 | N | -0- | | | -0- |
| 02 | 3136 | X | 2821 | -0- | -315 | -0- | 137 | 1 | 2684 | 2 | N | -0- | | | -0- |
| 03 | 3472 | X | 3204 | -0- | -268 | -0- | 162 | 1 | 3042 | 2 | N | -0- | | | -0- |
| 04 | 3360 | X | 2960 | -0- | -400 | -0- | 149 | 1 | 2811 | 2 | N | -0- | | | -0- |
| 05 | 3379 | X | 3079 | -0- | -300 | -0- | 165 | 1 | 2914 | 2 | N | -0- | | | -0- |
| 06 | 3889 | X | 3889 | -0- | -0- | -0- | 211 | 1 | 3678 | 2 | N | -0- | | | -0- |
| 07 | 3906 | X | 3906 | -0- | -0- | -0- | 211 | 1 | 3695 | 2 | N | -0- | | | -0- |
| 08 | 3017 | X | 3017 | -0- | -0- | -0- | 152 | 1 | 2865 | 2 | N | -0- | | | -0- |
| 09 | 2792 | X | 2792 | -0- | -0- | -0- | 145 | 1 | 2647 | 2 | N | -0- | | | -0- |
| 10 | 2847 | X | 2847 | -0- | -0- | -0- | 154 | 1 | 2693 | 2 | N | -0- | | | -0- |
| 11 | 2444 | X | 2444 | -0- | -0- | -0- | 138 | 1 | 2306 | 2 | N | -0- | | | -0- |
| *12 | 2693 | X | 2693 | -0- | -0- | -0- | 152 | 1 | 2541 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 36,997 TOTAL CONDENSATE PROD: -0-

SEYMORE GAS UNIT WELL #: 1 RRCID -> 254414 COMPL. DATE 05/13/2010 TOTAL DEPTH 12300 PERF.10658 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12128 | X | 12128 | -0- | -0- | -0- | 603 | 1 | 11525 | 2 | N | -0- | | | -0- |
| 02 | 10743 | X | 10743 | -0- | -0- | -0- | 522 | 1 | 10221 | 2 | N | -0- | | | -0- |
| 03 | 11968 | X | 11968 | -0- | -0- | -0- | 605 | 1 | 11363 | 2 | N | -0- | | | -0- |
| 04 | 11730 | X | 10268 | -0- | -1462 | -0- | 516 | 1 | 9752 | 2 | N | -0- | | | -0- |
| 05 | 12121 | X | 10973 | -0- | -1148 | -0- | 589 | 1 | 10384 | 2 | N | -0- | | | -0- |
| 06 | 11730 | X | 10425 | -0- | -1305 | -0- | 566 | 1 | 9859 | 2 | N | -0- | | | -0- |
| 07 | 11966 | X | 10947 | -0- | -1019 | -0- | 592 | 1 | 10355 | 2 | N | -0- | | | -0- |
| 08 | 10753 | X | 10753 | -0- | -0- | -0- | 542 | 1 | 10211 | 2 | N | -0- | | | -0- |
| 09 | 10683 | X | 10683 | -0- | -0- | -0- | 555 | 1 | 10128 | 2 | N | -0- | | | -0- |
| 10 | 10855 | X | 10855 | -0- | -0- | -0- | 586 | 1 | 10269 | 2 | N | -0- | | | -0- |
| 11 | 10472 | X | 10472 | -0- | -0- | -0- | 592 | 1 | 9880 | 2 | N | -0- | | | -0- |
| *12 | 9800 | X | 9800 | -0- | -0- | -0- | 554 | 1 | 9246 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 130,015 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 49 RRCID -> 255039 COMPL. DATE 12/19/2009 TOTAL DEPTH 12300 PERF.10583 - 12137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4965 | X | 4965 | -0- | -0- | -0- | 247 | 1 | 4718 | 2 | N | -0- | | | -0- |
| 02 | 4984 | X | 4727 | -0- | -257 | -0- | 230 | 1 | 4497 | 2 | N | -0- | | | -0- |
| 03 | 5518 | X | 5206 | -0- | -312 | -0- | 263 | 1 | 4943 | 2 | N | -0- | | | -0- |
| 04 | 5310 | X | 5042 | -0- | -268 | -0- | 253 | 1 | 4789 | 2 | N | -0- | | | -0- |
| 05 | 5363 | X | 4951 | -0- | -412 | -0- | 266 | 1 | 4685 | 2 | N | -0- | | | -0- |
| 06 | 5278 | X | 5278 | -0- | -0- | -0- | 286 | 1 | 4992 | 2 | N | -0- | | | -0- |
| 07 | 5239 | X | 4512 | -0- | -727 | -0- | 244 | 1 | 4268 | 2 | N | -0- | | | -0- |
| 08 | 5208 | X | 4280 | -0- | -928 | -0- | 216 | 1 | 4064 | 2 | N | -0- | | | -0- |
| 09 | 5280 | X | 4330 | -0- | -950 | -0- | 225 | 1 | 4105 | 2 | N | -0- | | | -0- |
| 10 | 5456 | X | 5318 | -0- | -138 | -0- | 287 | 1 | 5031 | 2 | N | -0- | | | -0- |
| 11 | 6238 | X | 6238 | -0- | -0- | -0- | 353 | 1 | 5885 | 2 | N | -0- | | | -0- |
| *12 | 7003 | X | 7003 | -0- | -0- | -0- | 396 | 1 | 6607 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 61,850 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 52 RRCID -> 255112 COMPL. DATE 01/10/2001 TOTAL DEPTH 12300 PERF.10533 - 12112

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6691 | X | 6691 | -0- | -0- | -0- | 333 | 1 | 6358 | 2 | N | -0- | | | -0- |
| 02 | 6440 | X | 6304 | -0- | -136 | -0- | 306 | 1 | 5998 | 2 | N | -0- | | | -0- |
| 03 | 7130 | X | 6964 | -0- | -166 | -0- | 352 | 1 | 6612 | 2 | N | -0- | | | -0- |
| 04 | 6750 | X | 6338 | -0- | -412 | -0- | 318 | 1 | 6020 | 2 | N | -0- | | | -0- |
| 05 | 6975 | X | 6351 | -0- | -624 | -0- | 341 | 1 | 6010 | 2 | N | -0- | | | -0- |
| 06 | 6750 | X | 6198 | -0- | -552 | -0- | 336 | 1 | 5862 | 2 | N | -0- | | | -0- |
| 07 | 6975 | X | 6251 | -0- | -724 | -0- | 338 | 1 | 5913 | 2 | N | -0- | | | -0- |
| 08 | 6479 | X | 5802 | -0- | -677 | -0- | 293 | 1 | 5509 | 2 | N | -0- | | | -0- |
| 09 | 6270 | X | 5848 | -0- | -422 | -0- | 304 | 1 | 5544 | 2 | N | -0- | | | -0- |
| 10 | 6417 | X | 6179 | -0- | -238 | -0- | 334 | 1 | 5845 | 2 | N | -0- | | | -0- |
| 11 | 6210 | X | 5943 | -0- | -267 | -0- | 336 | 1 | 5607 | 2 | N | -0- | | | -0- |
| 12 | 6262 | X | 5725 | -0- | -537 | -0- | 324 | 1 | 5401 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 74,594 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 27 RRCID -> 256344 COMPL. DATE 12/11/2009 TOTAL DEPTH 12390 PERF.10808 - 12246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8007 | X | 8007 | -0- | -0- | -0- | 398 | 1 | 7609 | 2 | N | -0- | | | -0- |
| 02 | 7081 | X | 7081 | -0- | -0- | -0- | 344 | 1 | 6737 | 2 | N | -0- | | | -0- |
| 03 | 7719 | X | 6175 | -0- | -1544 | -0- | 312 | 1 | 5863 | 2 | N | -0- | | | -0- |
| 04 | 7470 | X | 5413 | -0- | -2057 | -0- | 272 | 1 | 5141 | 2 | N | -0- | | | -0- |
| 05 | 7719 | X | 6280 | -0- | -1439 | -0- | 337 | 1 | 5943 | 2 | N | -0- | | | -0- |
| 06 | 7470 | X | 6169 | -0- | -1301 | -0- | 335 | 1 | 5834 | 2 | N | -0- | | | -0- |
| 07 | 7719 | X | 5861 | -0- | -1858 | -0- | 317 | 1 | 5544 | 2 | N | -0- | | | -0- |
| 08 | 6262 | X | 5723 | -0- | -539 | -0- | 289 | 1 | 5434 | 2 | N | -0- | | | -0- |
| 09 | 6060 | X | 4941 | -0- | -1119 | -0- | 257 | 1 | 4684 | 2 | N | -0- | | | -0- |
| 10 | 6262 | X | 4809 | -0- | -1453 | -0- | 260 | 1 | 4549 | 2 | N | -0- | | | -0- |
| 11 | 6060 | X | 5470 | -0- | -590 | -0- | 309 | 1 | 5161 | 2 | N | -0- | | | -0- |
| 12 | 5859 | X | 5484 | -0- | -375 | -0- | 310 | 1 | 5174 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 71,413 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 21 RRCID -> 256419 COMPL. DATE 01/21/2010 TOTAL DEPTH 12290 PERF.10334 - 12152

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3809 | -0- | -190 | -0- | 189 | 1 | 3620 | 2 | N | -0- | | | -0- |
| 02 | 3612 | X | 3168 | -0- | -444 | -0- | 154 | 1 | 3014 | 2 | N | -0- | | | -0- |
| 03 | 3999 | X | 3239 | -0- | -760 | -0- | 164 | 1 | 3075 | 2 | N | -0- | | | -0- |
| 04 | 3810 | X | 3240 | -0- | -570 | -0- | 163 | 1 | 3077 | 2 | N | -0- | | | -0- |
| 05 | 3875 | X | 3459 | -0- | -416 | -0- | 186 | 1 | 3273 | 2 | N | -0- | | | -0- |
| 06 | 3690 | X | 3365 | -0- | -325 | -0- | 183 | 1 | 3182 | 2 | N | -0- | | | -0- |
| 07 | 3721 | X | 3721 | -0- | -0- | -0- | 201 | 1 | 3520 | 2 | N | -0- | | | -0- |
| 08 | 3472 | X | 2901 | -0- | -571 | -0- | 146 | 1 | 2755 | 2 | N | -0- | | | -0- |
| 09 | 3360 | X | 2445 | -0- | -915 | -0- | 127 | 1 | 2318 | 2 | N | -0- | | | -0- |
| 10 | 3658 | X | 1892 | -0- | -1766 | -0- | 102 | 1 | 1790 | 2 | N | -0- | | | -0- |
| 11 | 3540 | X | 2586 | -0- | -954 | -0- | 146 | 1 | 2440 | 2 | N | -0- | | | -0- |
| 12 | 3658 | X | 2238 | -0- | -1420 | -0- | 127 | 1 | 2111 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 36,063 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 20 RRCID -> 257187 COMPL. DATE 06/29/2010 TOTAL DEPTH 12260 PERF. 9926 - 12044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3535 | -0- | -929 | -0- | 176 | 1 | 3359 | 2 | N | -0- | | | -0- |
| 02 | 4687 | X | 4687 | -0- | -0- | -0- | 228 | 1 | 4459 | 2 | N | -0- | | | -0- |
| 03 | 4743 | X | 3887 | -0- | -856 | -0- | 197 | 1 | 3690 | 2 | N | -0- | | | -0- |
| 04 | 4590 | X | 4446 | -0- | -144 | -0- | 223 | 1 | 4223 | 2 | N | -0- | | | -0- |
| 05 | 5177 | X | 4225 | -0- | -952 | -0- | 227 | 1 | 3998 | 2 | N | -0- | | | -0- |
| 06 | 5010 | X | 4042 | -0- | -968 | -0- | 219 | 1 | 3823 | 2 | N | -0- | | | -0- |
| 07 | 5177 | X | 4031 | -0- | -1146 | -0- | 218 | 1 | 3813 | 2 | N | -0- | | | -0- |
| 08 | 3918 | X | 3918 | -0- | -0- | -0- | 198 | 1 | 3720 | 2 | N | -0- | | | -0- |
| 09 | 3887 | X | 3887 | -0- | -0- | -0- | 202 | 1 | 3685 | 2 | N | -0- | | | -0- |
| 10 | 3963 | X | 3963 | -0- | -0- | -0- | 214 | 1 | 3749 | 2 | N | -0- | | | -0- |
| 11 | 3327 | X | 3327 | -0- | -0- | -0- | 188 | 1 | 3139 | 2 | N | -0- | | | -0- |
| *12 | 3481 | X | 3481 | -0- | -0- | -0- | 197 | 1 | 3284 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 47,429 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 25 RRCID -> 257713 COMPL. DATE 08/18/2010 TOTAL DEPTH 12290 PERF.10215 - 12127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7830 | X | 7830 | -0- | -0- | -0- | 389 | 1 | 7441 | 2 | N | -0- | | | -0- |
| 02 | 6832 | X | 5267 | -0- | -1565 | -0- | 256 | 1 | 5011 | 2 | N | -0- | | | -0- |
| 03 | 7812 | X | 5512 | -0- | -2300 | -0- | 279 | 1 | 5233 | 2 | N | -0- | | | -0- |
| 04 | 7560 | X | 6770 | -0- | -790 | -0- | 340 | 1 | 6430 | 2 | N | -0- | | | -0- |
| 05 | 7812 | X | 7264 | -0- | -548 | -0- | 390 | 1 | 6874 | 2 | N | -0- | | | -0- |
| 06 | 7560 | X | 6848 | -0- | -712 | -0- | 372 | 1 | 6476 | 2 | N | -0- | | | -0- |
| 07 | 7006 | X | 6770 | -0- | -236 | -0- | 366 | 1 | 6404 | 2 | N | -0- | | | -0- |
| 08 | 7192 | X | 6106 | -0- | -1086 | -0- | 308 | 1 | 5798 | 2 | N | -0- | | | -0- |
| 09 | 6960 | X | 6226 | -0- | -734 | -0- | 323 | 1 | 5903 | 2 | N | -0- | | | -0- |
| 10 | 7192 | X | 6472 | -0- | -720 | -0- | 350 | 1 | 6122 | 2 | N | -0- | | | -0- |
| 11 | 6840 | X | 6042 | -0- | -798 | -0- | 342 | 1 | 5700 | 2 | N | -0- | | | -0- |
| 12 | 6758 | X | 5603 | -0- | -1155 | -0- | 317 | 1 | 5286 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 76,710 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 23 RRCID -> 259751 COMPL. DATE 09/27/2010 TOTAL DEPTH 12225 PERF.10190 - 12002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10862 | X | 10862 | -0- | -0- | -0- | 540 | 1 | 10322 | 2 | N | -0- | | | -0- |
| 02 | 10388 | X | 9845 | -0- | -543 | -0- | 479 | 1 | 9366 | 2 | N | -0- | | | -0- |
| 03 | 11656 | X | 10970 | -0- | -686 | -0- | 555 | 1 | 10415 | 2 | N | -0- | | | -0- |
| 04 | 11280 | X | 10090 | -0- | -1190 | -0- | 507 | 1 | 9583 | 2 | N | -0- | | | -0- |
| 05 | 11656 | X | 10306 | -0- | -1350 | -0- | 553 | 1 | 9753 | 2 | N | -0- | | | -0- |
| 06 | 10620 | X | 9678 | -0- | -942 | -0- | 525 | 1 | 9153 | 2 | N | -0- | | | -0- |
| 07 | 10974 | X | 9707 | -0- | -1267 | -0- | 525 | 1 | 9182 | 2 | N | -0- | | | -0- |
| 08 | 10974 | X | 9733 | -0- | -1241 | -0- | 491 | 1 | 9242 | 2 | N | -0- | | | -0- |
| 09 | 10080 | X | 9398 | -0- | -682 | -0- | 488 | 1 | 8910 | 2 | N | -0- | | | -0- |
| 10 | 10292 | X | 9368 | -0- | -924 | -0- | 506 | 1 | 8862 | 2 | N | -0- | | | -0- |
| 11 | 9690 | X | 9169 | -0- | -521 | -0- | 519 | 1 | 8650 | 2 | N | -0- | | | -0- |
| 12 | 9734 | X | 9132 | -0- | -602 | -0- | 517 | 1 | 8615 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 118,258 TOTAL CONDENSATE PROD: -0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
STATON GAS UNIT NO. 1 WELL #: 2 RRCID -> 260259 COMPL. DATE 10/22/2010 TOTAL DEPTH 12033 PERF.10226 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 7191 | -0- | | -156 | -0- | 357 | 1 | 6834 | 2 | N | -0- | | | | | -0- |
| 02 | 7028 | X | 6319 | -0- | | -709 | -0- | 307 | 1 | 6012 | 2 | N | -0- | | | | | -0- |
| 03 | 7781 | X | 6977 | -0- | | -804 | -0- | 353 | 1 | 6624 | 2 | N | -0- | | | | | -0- |
| 04 | 7230 | X | 6575 | -0- | | -655 | -0- | 330 | 1 | 6245 | 2 | N | -0- | | | | | -0- |
| 05 | 7347 | X | 6118 | -0- | | -1229 | -0- | 328 | 1 | 5790 | 2 | N | -0- | | | | | -0- |
| 06 | 6960 | X | 6156 | -0- | | -804 | -0- | 334 | 1 | 5822 | 2 | N | -0- | | | | | -0- |
| 07 | 7006 | X | 6149 | -0- | | -857 | -0- | 333 | 1 | 5816 | 2 | N | -0- | | | | | -0- |
| 08 | 6066 | X | 6066 | -0- | | -0- | -0- | 306 | 1 | 5760 | 2 | N | -0- | | | | | -0- |
| 09 | 5971 | X | 5971 | -0- | | -0- | -0- | 310 | 1 | 5661 | 2 | N | -0- | | | | | -0- |
| 10 | 6382 | X | 6382 | -0- | | -0- | -0- | 345 | 1 | 6037 | 2 | N | -0- | | | | | -0- |
| 11 | 5825 | X | 5825 | -0- | | -0- | -0- | 330 | 1 | 5495 | 2 | N | -0- | | | | | -0- |
| *12 | 5912 | X | 5912 | -0- | | -0- | -0- | 334 | 1 | 5578 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75,641 TOTAL CONDENSATE PROD: -0-

DRISKELL LAKE (RODESSA, GAS) 26155 600 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
CHISUM WELL #: 1 RRCID -> 227245 COMPL. DATE 02/26/2006 TOTAL DEPTH 15850 PERF. 9140 - 9204

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARNEST HILL 27232 222 NON-ASSOCIATED EXEMPT CNTY: SHELBY
INNOVO RESOURCES GROUP, INC. 424752
CRANE A-95 WELL #: 1 RRCID -> 100296 COMPL. DATE 09/26/1980 TOTAL DEPTH 3800 PERF. 3616 - 3628

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARNEST HILL //CONT.// 27232 222 NON-ASSOCIATED EXEMPT CNTY: SHELBY
INNOVO RESOURCES GROUP, INC. //CONT.// 424752
CRANE A95 WELL #: 4 RRCID -> 119906 COMPL. DATE 01/16/1986 TOTAL DEPTH 4200 PERF. 3254 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRANE A-95 WELL #: 2 RRCID -> 120274 COMPL. DATE 02/13/1986 TOTAL DEPTH 4270 PERF. 3662 - 3672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARNEST HILL (FREDERICKSBURG) 27232 666 ASSOCIATED EXEMPT CNTY: SHELBY
BASA RESOURCES, INC. 053974
WERNER, LOUIS SAWMILL WELL #: 1 RRCID -> 171148 COMPL. DATE 10/16/1998 TOTAL DEPTH N/A PERF. 2694 - 2702

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 279 | -0- | -31 | -0- | 33 | 1 | 246 | 2 | N | -0- | | | | | 117 |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 52 | 1 | 257 | 2 | N | -0- | | | | | 117 |
| 03 | 217 | N | 98 | -0- | -119 | -0- | 14 | 1 | 84 | 2 | N | -0- | | | | | 117 |
| 04 | 270 | N | 58 | -0- | -212 | -0- | 2 | 1 | 56 | 2 | N | -0- | | | | | 117 |
| 05 | 310 | N | 68 | -0- | -242 | -0- | 16 | 1 | 52 | 2 | N | -0- | | | | | 117 |
| 06 | 90 | N | 61 | -0- | -29 | -0- | 9 | 1 | 52 | 2 | N | -0- | | | | | 117 |
| 07 | 62 | N | 42 | -0- | -20 | -0- | 10 | 1 | 32 | 2 | N | -0- | | | | | 117 |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 36 | 1 | 59 | 2 | N | -0- | | | | | 117 |
| 09 | 349 | N | 349 | -0- | -0- | -0- | 137 | 1 | 212 | 2 | N | -0- | | | | | 117 |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 127 | 1 | 259 | 2 | N | -0- | | | | | 117 |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 102 | 1 | 190 | 2 | N | -0- | | | | | 117 |
| 12 | 310 | N | 97 | -0- | -213 | -0- | 25 | 1 | 72 | 2 | N | -0- | | | | | 117 |

TOTAL GAS PROD: 2,134 TOTAL CONDENSATE PROD: -0-

EARNEST HILL (FREDERICKSBURG) //CONT.// 27232 666 ASSOCIATED EXEMPT CNTY: SHELBY
INNOVO RESOURCES GROUP, INC. 424752
CRANE A-95 WELL #: 1 RRCID -> 127833 COMPL. DATE 04/19/1988 TOTAL DEPTH 3800 PERF. 3278 - 3288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTHAM STATE FARM (GLENROSE) 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC 766370
EASTHAM STATE FARM WELL #: 2 RRCID -> 107081 COMPL. DATE 06/01/1983 TOTAL DEPTH 12800 PERF.11308 - 11451

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2073 | -0- | -562 | -0- | 1898 | 3 | 175 | 9 | N | 159 | | | | | 159 |
| 02 | 2128 | N | 1402 | -0- | -726 | -0- | 1365 | 3 | 37 | 9 | N | 34 | | | | | 193 |
| 03 | 2170 | N | 1827 | -0- | -343 B | -0- | 1773 | 3 | 54 | 9 | N | 49 | 188 | 1 | | | 54 |
| 04 | 667 | N | 667 | -0- | -0- B | -0- | 665 | 3 | 2 | 9 | N | 2 | | | | | 56 |
| 05 | 1550 | N | 363 | -0- | -1187 B | -0- | 360 | 3 | 3 | 9 | N | 3 | | | | | 59 |
| 06 | 715 | N | 715 | -0- | -0- | -0- | 690 | 3 | 25 | 9 | N | 23 | | | | | 82 |
| 07 | 744 | N | 535 | -0- | -209 | -0- | 522 | 3 | 13 | 9 | N | 12 | | | | | 94 |
| 08 | 372 | N | 242 | -0- | -130 | -0- | 242 | 3 | | | N | -0- | | | | | 94 |
| 09 | 2242 | N | 2242 | -0- | -0- | -0- | 2166 | 3 | 76 | 9 | N | 69 | | | | | 163 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 57 | | | | | 220 |
| *11 | 1773 | N | 1773 | -0- | -0- | -0- | 1759 | 3 | 14 | 9 | N | 13 | | | | | 233 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 233 |

TOTAL GAS PROD: 11,839 TOTAL CONDENSATE PROD: 421

EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 274757 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF. 9969 - 11622

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16120 | # | 3695 | -0- | -12425 | -0- | 846 | 1 | 2527 | 3 | N | 293 | 301 | 1 | | | 105 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 02 | 14560 | # | 7010 | -0- | -7550 | -0- | 1131 | 1 | 5315 | 3 | N | 513 | 480 | 1 | | | 138 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 03 | 5946 | N | 5946 | -0- | -0- B | -0- | 1395 | 1 | 3794 | 3 | N | 688 | 671 | 1 | | | 155 |
| | | | | | | | 757 | 9 | | | | | | | | | |
| 04 | 4643 | N | 4643 | -0- | -0- B | -0- | 997 | 1 | 3158 | 3 | N | 444 | 444 | 1 | | | 155 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 05 | 8061 | N | 8061 | -0- | -0- B | -0- | 795 | 1 | 6893 | 3 | N | 339 | 449 | 1 | | | 45 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 06 | 9029 | X | 9029 | -0- | -0- | -0- | 1313 | 1 | 7240 | 3 | N | 433 | 397 | 1 | | | 81 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 07 | 7750 | X | 4069 | -0- | -3681 | -0- | 1354 | 1 | 2139 | 3 | N | 524 | 553 | 1 | | | 52 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| 08 | 8060 | X | 3831 | -0- | -4229 | -0- | 1101 | 1 | 2258 | 3 | N | 429 | 384 | 1 | | | 97 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| 09 | 8550 | X | 7105 | -0- | -1445 | -0- | 552 | 1 | 5963 | 3 | Y | 536 | 574 | 1 | | | 59 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 10 | 8835 | X | 6091 | -0- | -2744 | -0- | 454 | 1 | 4963 | 3 | Y | 613 | 617 | 1 | | | 55 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 11 | 8550 | X | 5429 | -0- | -3121 | -0- | 580 | 1 | 4121 | 3 | Y | 662 | 630 | 1 | | | 87 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| *12 | 4061 | X | NO RPT | -0- | -4061 | -0- | | | | | Y | NO RPT | | | | | 87 |

TOTAL GAS PROD: 64,909 TOTAL CONDENSATE PROD: 5,474

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
TOLBERT WELL #: 1 RRCID -> 274994 COMPL. DATE 08/08/2014 TOTAL DEPTH 11412 PERF. 9322 - 10991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33945 | | 701 | -0- | -33244 | -0- | 560 | 1 | 141 | 9 | N | 128 | | | | | 195 |
| 02 | 14644 | # | 144 | -0- | -14500 | -0- | 116 | 1 | 28 | 9 | N | 25 | | | | | 220 |
| 03 | 9393 | # | 384 | -0- | -9009 B | -9009 | 336 | 4 | 48 | 9 | N | 44 | 176 | 1 | | | 88 |
| 04 | 9090 | # | 354 | -0- | -8736 B | -17745 | 205 | 1 | 149 | 9 | N | 135 | | | | | 223 |
| 05 | 3038 | # | 192 | -0- | -2846 B | -20591 | 117 | 1 | 12 | 3 | N | 57 | 179 | 1 | | | 101 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 690 | X | 524 | -0- | -166 | -0- | 330 | 1 | 67 | 3 | N | 115 | | | | | 216 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 07 | 372 | X | 319 | -0- | -53 | -0- | 191 | 1 | 63 | 3 | N | 59 | | | | | 275 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 372 | X | 262 | -0- | -110 | -0- | 196 | 1 | 66 | 9 | N | 60 | 195 | 1 | | | 140 |
| 09 | 8548 | X | 8548 | -0- | -0- | -0- | 806 | 1 | 6490 | 3 | Y | 1138 | 975 | 1 | | | 303 |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 10 | 527 | X | 159 | -0- | -368 | -0- | 110 | 1 | 6 | 3 | Y | 39 | 188 | 1 | | | 154 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 510 | X | 90 | -0- | -420 | -0- | 90 | 1 | | | Y | -0- | | | | | 154 |
| *12 | 310 | X | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 154 |

TOTAL GAS PROD: 11,677 TOTAL CONDENSATE PROD: 1,800

ADAMS, CHESTER WELL #: 2 RRCID -> 275353 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32953 | | 7733 | -0- | -25220 | -0- | 309 | 1 | 4406 | 3 | N | 2744 | 2829 | 1 | | | 523 |
| | | | | | | | 3018 | 9 | | | | | | | | | |
| 02 | 26068 | # | 10128 | -0- | -15940 | -0- | 279 | 1 | 7924 | 3 | N | 1750 | 1735 | 1 | | | 538 |
| | | | | | | | 1925 | 9 | | | | | | | | | |
| 03 | 21762 | # | 5298 | -0- | -16464 B | -16464 | 303 | 1 | 3897 | 3 | N | 998 | 1186 | 1 | | | 350 |
| | | | | | | | 1098 | 9 | | | | | | | | | |
| 04 | 7440 | N | 12854 | -0- | 5414 B | -11050 | 301 | 1 | 10196 | 3 | N | 2143 | 2169 | 1 | | | 324 |
| | | | | | | | 2357 | 9 | | | | | | | | | |
| 05 | 4948 | N | 10198 | -0- | 5250 B | -5800 | 330 | 1 | 8058 | 3 | N | 1645 | 1609 | 1 | | | 360 |
| | | | | | | | 1810 | 9 | | | | | | | | | |
| 06 | 10860 | X | 3467 | -0- | -7393 | -0- | 261 | 1 | 2367 | 3 | N | 763 | 696 | 1 | | | 427 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 07 | 13268 | X | 7355 | -0- | -5913 | -0- | 3 | 1 | 6330 | 3 | N | 929 | 1007 | 1 | | | 349 |
| | | | | | | | 1022 | 9 | | | | | | | | | |
| 08 | 7130 | X | 6707 | -0- | -423 | -0- | 5479 | 3 | 1228 | 9 | N | 1116 | 1054 | 1 | | | 411 |
| 09 | 6900 | X | 6481 | -0- | -419 | -0- | 60 | 1 | 5222 | 3 | Y | 1090 | 1039 | 1 | | | 462 |
| | | | | | | | 1199 | 9 | | | | | | | | | |
| 10 | 7130 | X | 6763 | -0- | -367 | -0- | 538 | 1 | 4902 | 3 | Y | 1203 | 1309 | 1 | | | 356 |
| | | | | | | | 1323 | 9 | | | | | | | | | |
| 11 | 6900 | X | NO RPT | -0- | -6900 | -0- | | | | | Y | NO RPT | | | | | 356 |
| 12 | 7130 | X | NO RPT | -0- | -7130 | -0- | | | | | Y | NO RPT | | | | | 356 |

TOTAL GAS PROD: 76,984 TOTAL CONDENSATE PROD: 14,381

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
CHANDLER WELL #: 1 RRCID -> 275516 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26071 | | 4928 | -0- | -21143 | | -0- | 868 | 1 | 3267 | 3 | N | 721 | 729 | 1 | 225 |
| | | | | | | | | 793 | 9 | | | | | | | |
| 02 | 23548 | | 2662 | -0- | -20886 | | -0- | 856 | 1 | 511 | 3 | N | 1177 | 1149 | 1 | 253 |
| | | | | | | | | 1295 | 9 | | | | | | | |
| 03 | 7657 | N | 3291 | -0- | -4366 | B | -0- | 961 | 1 | 689 | 3 | N | 1492 | 1474 | 1 | 271 |
| | | | | | | | | 1641 | 9 | | | | | | | |
| 04 | 4740 | N | 3947 | -0- | -793 | B | -0- | 930 | 1 | 1533 | 3 | N | 1349 | 1318 | 1 | 302 |
| | | | | | | | | 1484 | 9 | | | | | | | |
| 05 | 4268 | N | 4268 | -0- | -0- | B | -0- | 944 | 1 | 1468 | 3 | N | 1687 | 1647 | 1 | 342 |
| | | | | | | | | 1856 | 9 | | | | | | | |
| 06 | 4770 | X | 2979 | -0- | -1791 | | -0- | 63 | 1 | 1623 | 3 | N | 1175 | 1277 | 1 | 240 |
| | | | | | | | | 1293 | 9 | | | | | | | |
| 07 | 4092 | X | 2132 | -0- | -1960 | | -0- | 2 | 1 | 1457 | 3 | N | 612 | 682 | 1 | 170 |
| | | | | | | | | 673 | 9 | | | | | | | |
| 08 | 5974 | X | 5974 | -0- | -0- | | -0- | 4058 | 3 | 1916 | 9 | N | 1742 | 1621 | 1 | 291 |
| 09 | 8949 | X | 8949 | -0- | -0- | | -0- | 60 | 1 | 6113 | 3 | Y | 2524 | 2464 | 1 | 351 |
| | | | | | | | | 2776 | 9 | | | | | | | |
| 10 | 8816 | X | 8816 | -0- | -0- | | -0- | 620 | 1 | 5647 | 3 | Y | 2317 | 2492 | 1 | 176 |
| | | | | | | | | 2549 | 9 | | | | | | | |
| *11 | 9027 | X | 9027 | -0- | -0- | | -0- | 928 | 1 | 5540 | 3 | Y | 2326 | 2161 | 1 | 341 |
| | | | | | | | | 2559 | 9 | | | | | | | |
| 12 | 2945 | X | NO RPT | -0- | -2945 | | -0- | | | | | Y | NO RPT | | | 341 |

TOTAL GAS PROD: 56,973 TOTAL CONDENSATE PROD: 17,122

EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275603 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11565

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40145 | | 6337 | -0- | -33808 | | 29501 | 977 | 1 | 2959 | 3 | N | 2183 | 2107 | 1 | 495 |
| | | | | | | | | 2401 | 9 | | | | | | | |
| 02 | 36260 | | 10613 | -0- | -25647 | | 3854 | 1131 | 1 | 7742 | 3 | N | 1582 | 1477 | 1 | 600 |
| | | | | | | | | 1740 | 9 | | | | | | | |
| 03 | 13034 | N | 9180 | -0- | -3854 | B | -0- | 1395 | 1 | 7074 | 3 | N | 646 | 601 | 1 | 645 |
| | | | | | | | | 711 | 9 | | | | | | | |
| 04 | 15480 | # | 9014 | -0- | -6466 | B | -6466 | 2029 | 1 | 6428 | 3 | N | 506 | 513 | 1 | 638 |
| | | | | | | | | 557 | 9 | | | | | | | |
| 05 | 4948 | | 9579 | -0- | 4631 | B | -1835 | 946 | 1 | 8202 | 3 | N | 392 | 569 | 1 | 461 |
| | | | | | | | | 431 | 9 | | | | | | | |
| 06 | 11370 | X | 7590 | -0- | -3780 | | -0- | 1313 | 1 | 5541 | 3 | N | 669 | 627 | 1 | 503 |
| | | | | | | | | 736 | 9 | | | | | | | |
| 07 | 11749 | X | 3331 | -0- | -8418 | | -0- | 1354 | 1 | 1220 | 3 | N | 688 | 719 | 1 | 472 |
| | | | | | | | | 757 | 9 | | | | | | | |
| 08 | 9579 | X | 3273 | -0- | -6306 | | -0- | 1101 | 1 | 1553 | 3 | N | 563 | 504 | 1 | 531 |
| | | | | | | | | 619 | 9 | | | | | | | |
| 09 | 9270 | X | 5526 | -0- | -3744 | | -0- | 400 | 1 | 4321 | 3 | Y | 732 | 825 | 1 | 438 |
| | | | | | | | | 805 | 9 | | | | | | | |
| 10 | 9579 | X | 4363 | -0- | -5216 | | -0- | 307 | 1 | 3356 | 3 | Y | 636 | 644 | 1 | 430 |
| | | | | | | | | 700 | 9 | | | | | | | |
| 11 | 7590 | X | 3777 | -0- | -3813 | | -0- | 385 | 1 | 2734 | 3 | Y | 598 | 580 | 1 | 448 |
| | | | | | | | | 658 | 9 | | | | | | | |
| *12 | 3317 | X | NO RPT | -0- | -3317 | | -0- | | | | | Y | NO RPT | | | 448 |

TOTAL GAS PROD: 72,583 TOTAL CONDENSATE PROD: 9,195

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 206 RRCID -> 275670 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24087 | | 3217 | -0- | -20870 | | -0- | | 527<br>876 | 1<br>9 | 1814 | 3 | N | 796 | 908 | 1 | | | 382 |
| 02 | 21756 | | 5423 | -0- | -16333 | | -0- | | 461<br>1134 | 1<br>9 | 3828 | 3 | N | 1031 | 1044 | 1 | | | 369 |
| 03 | 8494 | # | 3830 | -0- | -4664 | B | -4664 | | 641<br>1200 | 1<br>9 | 1989 | 3 | N | 1091 | 1006 | 1 | | | 454 |
| 04 | 3120 | N | 4178 | -0- | 1058 | B | -3606 | | 676<br>1282 | 1<br>9 | 2220 | 3 | N | 1165 | 1264 | 1 | | | 355 |
| 05 | 4948 | N | 3112 | -0- | -1836 | B | -3606 | | 386<br>706 | 1<br>9 | 2020 | 3 | N | 642 | 586 | 1 | | | 411 |
| 06 | 5820 | X | 3164 | -0- | -2656 | | -0- | | 176<br>453 | 1<br>9 | 2535 | 3 | N | 412 | 290 | 1 | | | 533 |
| 07 | 6014 | X | 4113 | -0- | -1901 | | -0- | | 518<br>980 | 1<br>9 | 2615 | 3 | N | 891 | 988 | 1 | | | 436 |
| 08 | 4309 | X | 3070 | -0- | -1239 | | -0- | | 382<br>716 | 1<br>9 | 1972 | 3 | N | 651 | 784 | 1 | | | 303 |
| 09 | 4170 | X | 3319 | -0- | -851 | | -0- | | 114<br>1977 | 1<br>9 | 1228 | 3 | Y | 1797 | 1718 | 1 | | | 382 |
| 10 | 8905 | X | 8905 | -0- | -0- | | -0- | | 556<br>2272 | 1<br>9 | 6077 | 3 | Y | 2065 | 2121 | 1 | | | 326 |
| 11 | 3990 | X | 2953 | -0- | -1037 | | -0- | | 293<br>580 | 1<br>9 | 2080 | 3 | Y | 527 | 302 | 1 | | | 551 |
| *12 | 4123 | X | NO RPT | -0- | -4123 | | -0- | | | | | | Y | NO RPT | | | | | 551 |

TOTAL GAS PROD: 45,284 TOTAL CONDENSATE PROD: 11,068

MOSLEY WELL #: 2 RRCID -> 275671 COMPL. DATE 09/23/2014 TOTAL DEPTH 12125 PERF.10117 - 11829

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23529 | | 5899 | -0- | -17630 | | 21812 | | 80<br>3312 | 1<br>4 | 1725<br>782 | 3<br>9 | N | 711 | 672 | 1 | | | 307 |
| 02 | 21252 | | 4175 | -0- | -17077 | | 4735 | | 78<br>1045 | 1<br>9 | 3052 | 3 | N | 950 | 970 | 1 | | | 287 |
| 03 | 23529 | | 15105 | -0- | -8424 | B | -3689 | | 478<br>3816 | 1<br>9 | 10811 | 3 | N | 3469 | 3231 | 1 | | | 525 |
| 04 | 20189 | | 12935 | -0- | -7254 | B | -10943 | | 93<br>2085 | 1<br>9 | 10757 | 3 | N | 1895 | 2017 | 1 | | | 403 |
| 05 | 4948 | | 8333 | -0- | 3385 | B | -7558 | | 91<br>1349 | 1<br>9 | 6893 | 3 | N | 1226 | 1382 | 1 | | | 247 |
| 06 | 14610 | X | 4712 | -0- | -9898 | | -0- | | 90<br>787 | 1<br>9 | 3835 | 3 | N | 715 | 462 | 1 | | | 500 |
| 07 | 15097 | X | 3594 | -0- | -11503 | | -0- | | 378<br>611 | 1<br>9 | 2605 | 3 | N | 555 | 696 | 1 | | | 359 |
| 08 | 8370 | X | 2961 | -0- | -5409 | | -0- | | 394<br>476 | 1<br>9 | 2091 | 3 | N | 433 | 350 | 1 | | | 442 |
| 09 | 8100 | X | 3330 | -0- | -4770 | | -0- | | 289<br>567 | 1<br>9 | 2474 | 3 | Y | 515 | 624 | 1 | | | 333 |
| 10 | 10242 | X | 10242 | -0- | -0- | | -0- | | 827<br>1883 | 1<br>9 | 7532 | 3 | Y | 1712 | 1505 | 1 | | | 540 |
| *11 | 6527 | X | 6527 | -0- | -0- | | -0- | | 651<br>1572 | 1<br>9 | 4304 | 3 | Y | 1429 | 1502 | 1 | | | 467 |
| *12 | 3596 | X | NO RPT | -0- | -3596 | | -0- | | | | | | Y | NO RPT | | | | | 467 |

TOTAL GAS PROD: 77,813 TOTAL CONDENSATE PROD: 13,610

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 275964 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12121 | | 5176 | -0- | -6945 | 6704 | 961 | 1 | 2767 | 3 | N | 1316 | 1263 | 1 | | | 310 |
| | | | | | | | 1448 | 9 | | | | | | | | | |
| 02 | 10948 | | 4568 | -0- | -6380 | 324 | 868 | 1 | 1788 | 3 | N | 1738 | 1800 | 1 | | | 248 |
| | | | | | | | 1912 | 9 | | | | | | | | | |
| 03 | 12121 | # | 4985 | -0- | -7136 B | -6812 | 1404 | 1 | 2833 | 3 | N | 680 | 492 | 1 | | | 436 |
| | | | | | | | 748 | 9 | | | | | | | | | |
| 04 | 6265 | N | 13077 | -0- | 6812 B | -0- | 2128 | 1 | 9472 | 3 | N | 1343 | 1652 | 1 | | | 127 |
| | | | | | | | 1477 | 9 | | | | | | | | | |
| 05 | 4948 | | 4557 | -0- | -391 B | -391 | 150 | 1 | 3228 | 3 | N | 1072 | 952 | 1 | | | 247 |
| | | | | | | | 1179 | 9 | | | | | | | | | |
| 06 | 5010 | X | 1469 | -0- | -3541 | -0- | 54 | 1 | 1172 | 3 | N | 221 | 101 | 1 | | | 367 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 07 | 12121 | X | 2966 | -0- | -9155 | -0- | 925 | 1 | 559 | 3 | N | 1347 | 1555 | 1 | | | 159 |
| | | | | | | | 1482 | 9 | | | | | | | | | |
| 08 | 12710 | X | 9950 | -0- | -2760 | -0- | 716 | 1 | 8400 | 3 | N | 758 | 699 | 1 | | | 218 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| 09 | 12300 | X | 11540 | -0- | -760 | -0- | 858 | 1 | 9274 | 3 | Y | 1280 | 1139 | 1 | | | 359 |
| | | | | | | | 1408 | 9 | | | | | | | | | |
| 10 | 7958 | X | 7958 | -0- | -0- | -0- | 581 | 1 | 6352 | 3 | Y | 932 | 1094 | 1 | | | 197 |
| | | | | | | | 1025 | 9 | | | | | | | | | |
| 11 | 9630 | X | 4509 | -0- | -5121 | -0- | 517 | 1 | 3457 | 3 | Y | 486 | 328 | 1 | | | 355 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| *12 | 9951 | X | NO RPT | -0- | -9951 | -0- | | | | | Y | NO RPT | | | | | 355 |

TOTAL GAS PROD: 70,755 TOTAL CONDENSATE PROD: 11,173

HYDE, MARTY WELL #: 4 RRCID -> 275991 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 9089 | -0- | 9089 | 57475 | 868 | 1 | 5874 | 3 | N | 2134 | 2233 | 1 | | | 244 |
| | | | | | | | 2347 | 9 | | | | | | | | | |
| 02 | 0 | W | 5878 | -0- | 5878 | 63353 | 224 | 1 | 4631 | 3 | N | 930 | 1026 | 1 | | | 148 |
| | | | | | | | 1023 | 9 | | | | | | | | | |
| 03 | 0 | W | 8008 | -0- | 8008 B | 71361 | 868 | 1 | 6001 | 3 | N | 1035 | 1032 | 1 | | | 151 |
| | | | | | | | 1139 | 9 | | | | | | | | | |
| 04 | 11356 | | 6941 | -0- | -4415 B | 66946 | 868 | 1 | 5047 | 3 | N | 933 | 1017 | 1 | | | 67 |
| | | | | | | | 1026 | 9 | | | | | | | | | |
| 05 | 2783 | | 9042 | -0- | 6259 B | 73205 | 868 | 1 | 7131 | 3 | N | 948 | 799 | 1 | | | 216 |
| | | | | | | | 1043 | 9 | | | | | | | | | |
| 06 | 81377 | X | 8172 | -0- | -73205 | -0- | 1080 | 1 | 6085 | 3 | N | 915 | 896 | 1 | | | 235 |
| | | | | | | | 1007 | 9 | | | | | | | | | |
| 07 | 7998 | X | 6806 | -0- | -1192 | -0- | 868 | 1 | 5070 | 3 | N | 789 | 757 | 1 | | | 267 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 08 | 8835 | X | 5982 | -0- | -2853 | -0- | 868 | 1 | 4496 | 3 | N | 562 | 581 | 1 | | | 248 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 09 | 8550 | X | 1705 | -0- | -6845 | -0- | 843 | 1 | 53 | 3 | Y | 735 | 781 | 1 | | | 202 |
| | | | | | | | 809 | 9 | | | | | | | | | |
| 10 | 8835 | X | 1971 | -0- | -6864 | -0- | 874 | 1 | 116 | 3 | Y | 892 | 773 | 1 | | | 321 |
| | | | | | | | 981 | 9 | | | | | | | | | |
| 11 | 8160 | X | 1294 | -0- | -6866 | -0- | 330 | 1 | 964 | 9 | Y | 876 | 943 | 1 | | | 254 |
| *12 | 6820 | X | NO RPT | -0- | -6820 | -0- | | | | | Y | NO RPT | | | | | 254 |

TOTAL GAS PROD: 64,888 TOTAL CONDENSATE PROD: 10,749

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
JONES WELL #: 2 RRCID -> 276438 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13795 | | 11336 | -0- | -2459 | 21210 | 496 | 1 | 7793 | 3 | N | 2770 | 2556 | 1 | | | 456 |
| | | | | | | | 3047 | 9 | | | | | | | | | |
| 02 | 12460 | | 7209 | -0- | -5251 | 15959 | 868 | 1 | 4733 | 3 | N | 1462 | 1772 | 1 | | | 146 |
| | | | | | | | 1608 | 9 | | | | | | | | | |
| 03 | 21294 | R | 5335 | -0- | -15959 B | -0- | 467 | 1 | 3207 | 3 | N | 1510 | 1441 | 1 | | | 215 |
| | | | | | | | 1661 | 9 | | | | | | | | | |
| 04 | 13350 | # | 4575 | -0- | -8775 B | -8775 | 471 | 1 | 2866 | 3 | N | 1125 | 1058 | 1 | | | 282 |
| | | | | | | | 1238 | 9 | | | | | | | | | |
| 05 | 10197 | | 3110 | -0- | -7087 B | -15862 | 483 | 1 | 1619 | 3 | N | 916 | 1046 | 1 | | | 152 |
| | | | | | | | 1008 | 9 | | | | | | | | | |
| 06 | 10980 | X | 2865 | -0- | -8115 | -0- | 453 | 1 | 1621 | 3 | N | 719 | 384 | 1 | | | 487 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| 07 | 7967 | X | 1712 | -0- | -6255 | -0- | 377 | 1 | 787 | 3 | N | 498 | 751 | 1 | | | 234 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| 08 | 5332 | X | 2143 | -0- | -3189 | -0- | 387 | 1 | 1099 | 3 | N | 597 | 578 | 1 | | | 253 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 09 | 4590 | X | 2247 | -0- | -2343 | -0- | 299 | 1 | 1116 | 3 | Y | 756 | 779 | 1 | | | 230 |
| | | | | | | | 832 | 9 | | | | | | | | | |
| 10 | 3100 | X | 1322 | -0- | -1778 | -0- | 27 | 1 | 242 | 3 | Y | 957 | 963 | 1 | | | 224 |
| | | | | | | | 1053 | 9 | | | | | | | | | |
| *11 | 3214 | X | 3214 | -0- | -0- | -0- | 409 | 1 | 2109 | 3 | Y | 633 | 768 | 1 | | | 89 |
| | | | | | | | 696 | 9 | | | | | | | | | |
| *12 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | Y | NO RPT | | | | | 89 |

TOTAL GAS PROD: 45,068 TOTAL CONDENSATE PROD: 11,943

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 276692 COMPL. DATE 09/01/2014 TOTAL DEPTH 12045 PERF.10297 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | | 3307 | -0- | 300 | 248203 | 75 | 1 | 2450 | 3 | N | 711 | 887 | 1 | | | 280 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 02 | 2716 | | 3648 | -0- | 932 | 249135 | 1051 | 1 | 2083 | 3 | N | 467 | 348 | 1 | | | 399 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| 03 | 47058 | | 4705 | -0- | -42353 B | 206782 | 1287 | 1 | 2909 | 3 | N | 463 | 713 | 1 | | | 149 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 04 | 40378 | | 3334 | -0- | -37044 B | 169738 | 281 | 1 | 2599 | 3 | N | 413 | 354 | 1 | | | 208 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 05 | 9896 | | 3168 | -0- | -6728 B | 163010 | 187 | 1 | 2570 | 3 | N | 374 | 342 | 1 | | | 240 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 06 | 165864 | X | 2854 | -0- | -163010 | -0- | 176 | 1 | 2338 | 3 | N | 309 | 378 | 1 | | | 171 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 07 | 3115 | X | 3115 | -0- | -0- | -0- | 559 | 1 | 2251 | 3 | N | 277 | 195 | 1 | | | 253 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 08 | 3567 | X | 3567 | -0- | -0- | -0- | 797 | 1 | 2430 | 3 | N | 309 | 389 | 1 | | | 173 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 09 | 3172 | X | 3172 | -0- | -0- | -0- | 373 | 1 | 2424 | 3 | Y | 341 | 396 | 1 | | | 118 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2298 | -0- | -709 | -0- | 262 | 1 | 1898 | 3 | Y | 125 | | | | | 243 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| *11 | 3772 | X | 3772 | -0- | -0- | -0- | 705 | 1 | 2695 | 3 | Y | 338 | 383 | 1 | | | 198 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| *12 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | 198 |

TOTAL GAS PROD: 36,940 TOTAL CONDENSATE PROD: 4,127

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
JONES WELL #: 1 RRCID -> 276821 COMPL. DATE 07/15/2014 TOTAL DEPTH 10175 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 276834 COMPL. DATE 09/01/2014 TOTAL DEPTH 11708 PERF.10004 - 11536

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 1757 | -0- | 1757 | | 134159 | 486 | 1 | 896 | 3 | N | 341 | 340 | 1 | 93 |
| | | | | | | | | 375 | 9 | | | | | | | |
| 02 | 0 | | 1213 | -0- | 1213 | | 135372 | 549 | 1 | 446 | 3 | N | 198 | 159 | 1 | 132 |
| | | | | | | | | 218 | 9 | | | | | | | |
| 03 | 23529 | | 2935 | -0- | -20594 | B | 114778 | 549 | 1 | 1903 | 3 | N | 439 | 358 | 1 | 213 |
| | | | | | | | | 483 | 9 | | | | | | | |
| 04 | 20189 | | 1811 | -0- | -18378 | B | 96400 | 131 | 1 | 1275 | 3 | N | 368 | 504 | 1 | 77 |
| | | | | | | | | 405 | 9 | | | | | | | |
| 05 | 4469 | | 1801 | -0- | -2668 | B | 93732 | 125 | 1 | 1270 | 3 | N | 369 | 347 | 1 | 99 |
| | | | | | | | | 406 | 9 | | | | | | | |
| 06 | 95566 | X | 1834 | -0- | -93732 | | -0- | 371 | 1 | 1067 | 3 | N | 360 | 187 | 1 | 272 |
| | | | | | | | | 396 | 9 | | | | | | | |
| 07 | 2139 | X | 1835 | -0- | -304 | | -0- | 951 | 1 | 591 | 3 | N | 266 | 370 | 1 | 168 |
| | | | | | | | | 293 | 9 | | | | | | | |
| 08 | 3153 | X | 3153 | -0- | -0- | | -0- | 842 | 1 | 1762 | 3 | N | 499 | 571 | 1 | 96 |
| | | | | | | | | 549 | 9 | | | | | | | |
| 09 | 3000 | N | 3290 | -0- | 290 | | 290 | 194 | 1 | 2417 | 3 | Y | 617 | 579 | 1 | 134 |
| | | | | | | | | 679 | 9 | | | | | | | |
| 10 | 3100 | N | 3035 | -0- | -65 | | 225 | 192 | 1 | 2293 | 3 | Y | 500 | 392 | 1 | 242 |
| | | | | | | | | 550 | 9 | | | | | | | |
| *11 | 3396 | X | 3171 | -0- | -225 | | -0- | 608 | 1 | 2127 | 3 | Y | 396 | 578 | 1 | 60 |
| | | | | | | | | 436 | 9 | | | | | | | |
| *12 | 2139 | X | NO RPT | -0- | -2139 | | -0- | | | | | Y | NO RPT | | | 60 |

TOTAL GAS PROD: 25,835 TOTAL CONDENSATE PROD: 4,353

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
CHESTER ADAMS WELL #: 1 RRCID -> 276840 COMPL. DATE 09/01/2014 TOTAL DEPTH 11700 PERF. 9902 - 11533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 2553 | -0- | 2553 | 21965 | 287 | 1 | 1684 | 3 | N | 529 | 539 | 1 | | | 131 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| 02 | 0 | | 2746 | -0- | 2746 | 24711 | 306 | 1 | 1658 | 3 | N | 711 | 708 | 1 | | | 134 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 03 | 23529 | | 2528 | -0- | -21001 B | 3710 | 320 | 1 | 1392 | 3 | N | 742 | 791 | 1 | | | 85 |
| | | | | | | | 816 | 9 | | | | | | | | | |
| 04 | 4881 | R | 1171 | -0- | -3710 B | -0- | 286 | 1 | 564 | 3 | N | 292 | 296 | 1 | | | 81 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 05 | 2356 | # | 1330 | -0- | -1026 B | -1026 | 276 | 1 | 690 | 3 | N | 331 | 329 | 1 | | | 83 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 06 | 2280 | X | 1037 | -0- | -1243 | -0- | 87 | 1 | 651 | 3 | N | 272 | 244 | 1 | | | 111 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 07 | 2356 | X | 1256 | -0- | -1100 | -0- | 3 | 1 | 706 | 3 | N | 497 | 542 | 1 | | | 66 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 08 | 2356 | X | 2058 | -0- | -298 | -0- | 1542 | 3 | 516 | 9 | N | 469 | 452 | 1 | | | 83 |
| 09 | 2512 | N | 2512 | -0- | -0- | -0- | 60 | 1 | 1944 | 3 | N | 462 | 489 | 1 | | | 56 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 10 | 2490 | N | 2490 | -0- | -0- | -0- | 205 | 1 | 1871 | 3 | N | 376 | 413 | 1 | | | 19 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| *11 | 2993 | N | 2993 | -0- | -0- | -0- | 422 | 1 | 2193 | 3 | N | 344 | 284 | 1 | | | 79 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |

TOTAL GAS PROD: 22,674 TOTAL CONDENSATE PROD: 5,025

EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 276855 COMPL. DATE 09/01/2014 TOTAL DEPTH 11490 PERF. 9830 - 11442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 5365 | -0- | 5365 | 305795 | 1008 | 1 | 2962 | 3 | N | 1268 | 1241 | 1 | | | 413 |
| | | | | | | | 1395 | 9 | | | | | | | | | |
| 02 | 0 | | 9287 | -0- | 9287 | 315082 | 1131 | 1 | 6597 | 3 | N | 1417 | 1292 | 1 | | | 538 |
| | | | | | | | 1559 | 9 | | | | | | | | | |
| 03 | 23529 | | 8018 | -0- | -15511 B | 299571 | 1395 | 1 | 4746 | 3 | N | 1706 | 1625 | 1 | | | 619 |
| | | | | | | | 1877 | 9 | | | | | | | | | |
| 04 | 10768 | | 7107 | -0- | -3661 B | 295910 | 1237 | 1 | 3919 | 3 | N | 1774 | 1777 | 1 | | | 616 |
| | | | | | | | 1951 | 9 | | | | | | | | | |
| 05 | 4948 | | 6835 | -0- | 1887 B | 297797 | 612 | 1 | 5302 | 3 | N | 837 | 1227 | 1 | | | 226 |
| | | | | | | | 921 | 9 | | | | | | | | | |
| 06 | 304827 | X | 7030 | -0- | -297797 | -0- | 1313 | 1 | 4972 | 3 | N | 677 | 627 | 1 | | | 276 |
| | | | | | | | 745 | 9 | | | | | | | | | |
| 07 | 10292 | X | 3201 | -0- | -7091 | -0- | 1354 | 1 | 960 | 3 | N | 806 | 829 | 1 | | | 253 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 08 | 8029 | X | 3359 | -0- | -4670 | -0- | 1101 | 1 | 1157 | 3 | N | 1001 | 888 | 1 | | | 366 |
| | | | | | | | 1101 | 9 | | | | | | | | | |
| 09 | 7110 | X | 5717 | -0- | -1393 | -0- | 374 | 1 | 4048 | 3 | Y | 1177 | 1291 | 1 | | | 252 |
| | | | | | | | 1295 | 9 | | | | | | | | | |
| 10 | 7254 | X | 6977 | -0- | -277 | -0- | 470 | 1 | 5137 | 3 | Y | 1245 | 1260 | 1 | | | 237 |
| | | | | | | | 1370 | 9 | | | | | | | | | |
| 11 | 7020 | X | 6355 | -0- | -665 | -0- | 618 | 1 | 4392 | 3 | Y | 1223 | 1159 | 1 | | | 301 |
| | | | | | | | 1345 | 9 | | | | | | | | | |
| *12 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 301 |

TOTAL GAS PROD: 69,251 TOTAL CONDENSATE PROD: 13,131

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
BARRETT WELL #: 1 RRCID -> 276873 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 1500 | -0- | 1500 | 1500 | 1084 | 4 | 416 | 9 | N | 378 | | | | | 378 |
| 02 | 0 | | 1685 | -0- | 1685 | 3185 | 493 | 4 | 1192 | 9 | N | 1084 | 1387 | 1 | | | 75 |
| 03 | 1653 | | 2002 | -0- | 349 B | 3534 | 929 | 1 | 1073 | 9 | N | 975 | 870 | 1 | | | 180 |
| 04 | 16260 | # | 1280 | -0- | -14980 B | -11446 | 927 | 1 | 353 | 9 | N | 321 | 361 | 1 | | | 140 |
| 05 | 10778 | | 1226 | -0- | -9552 B | -20998 | 860 | 1 | 366 | 9 | N | 333 | 178 | 1 | | | 295 |
| 06 | 16260 | X | 1053 | -0- | -15207 | -0- | 822 | 4 | 231 | 9 | N | 210 | 186 | 1 | | | 319 |
| 07 | 16802 | X | 797 | -0- | -16005 | -0- | 648 | 1 | 149 | 9 | N | 135 | 174 | 1 | | | 280 |
| 08 | 2015 | X | 1169 | -0- | -846 | -0- | 784 | 1 | 232 | 3 | N | 139 | 171 | 1 | | | 248 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 09 | 1290 | X | 633 | -0- | -657 | -0- | 470 | 1 | 163 | 9 | Y | 148 | 199 | 1 | | | 197 |
| 10 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | Y | 178 | 186 | 1 | | | 189 |
| 11 | 1140 | X | 224 | -0- | -916 | -0- | 90 | 1 | 134 | 9 | Y | 122 | 195 | 1 | | | 116 |
| 12 | 1178 | X | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | | | 116 |

TOTAL GAS PROD: 11,569 TOTAL CONDENSATE PROD: 4,023

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 276875 COMPL. DATE 09/01/2014 TOTAL DEPTH 12112 PERF.10306 - 12112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 40580 | -0- | 40580 | 206648 | 1154 | 1 | 37938 | 3 | N | 1353 | 1171 | 1 | | | 366 |
| | | | | | | | 1488 | 9 | | | | | | | | | |
| 02 | 0 | W | 2400 | -0- | 2400 | 209048 | 1502 | 1 | 114 | 3 | N | 713 | 843 | 1 | | | 236 |
| | | | | | | | 784 | 9 | | | | | | | | | |
| 03 | 0 | W | 40956 | -0- | 40956 B | 250004 | 1009 | 1 | 38883 | 3 | N | 967 | 988 | 1 | | | 215 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 04 | 0 | W | 43264 | -0- | 43264 B | 293268 | 4657 | 1 | 37663 | 3 | N | 858 | 842 | 1 | | | 231 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| 05 | 0 | W | 44408 | -0- | 44408 B | 337676 | 4637 | 1 | 38988 | 3 | N | 712 | 754 | 1 | | | 189 |
| | | | | | | | 783 | 9 | | | | | | | | | |
| 06 | 0 | W | 45628 | -0- | 45628 | 383304 | 3905 | 1 | 40998 | 3 | N | 659 | 680 | 1 | | | 168 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 07 | 0 | W | 44168 | -0- | 44168 | 427472 | 1506 | 1 | 41839 | 3 | N | 748 | 724 | 1 | | | 192 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 08 | 474936 | X | 47464 | -0- | -427472 | -0- | 2443 | 1 | 43897 | 3 | N | 1022 | 1011 | 1 | | | 203 |
| | | | | | | | 1124 | 9 | | | | | | | | | |
| 09 | 40200 | X | 39544 | -0- | -656 | -0- | 1795 | 1 | 36891 | 3 | N | 780 | 842 | 1 | | | 141 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 10 | 41540 | X | 36129 | -0- | -5411 | -0- | 1634 | 1 | 32941 | 3 | N | 1413 | 1244 | 1 | | | 310 |
| | | | | | | | 1554 | 9 | | | | | | | | | |
| 11 | 40200 | X | 39857 | -0- | -343 | -0- | 1856 | 1 | 36513 | 3 | N | 1353 | 1317 | 1 | | | 346 |
| | | | | | | | 1488 | 9 | | | | | | | | | |
| *12 | 41540 | X | NO RPT | -0- | -41540 | -0- | | | | | N | NO RPT | | | | | 346 |

TOTAL GAS PROD: 424,398 TOTAL CONDENSATE PROD: 10,578

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 276940 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28489 | | 8232 | -0- | -20257 | -0- | 176 | 1 | 5772 | 3 | N | 2076 | 1832 | 1 | | | 619 |
| | | | | | | | 2284 | 9 | | | | | | | | | |
| 02 | 25732 | | 8545 | -0- | -17187 | -0- | 1051 | 1 | 6181 | 3 | N | 1194 | 1435 | 1 | | | 378 |
| | | | | | | | 1313 | 9 | | | | | | | | | |
| 03 | 23529 | | 8025 | -0- | -15504 B | -15504 | 1009 | 1 | 5360 | 3 | N | 1505 | 1545 | 1 | | | 338 |
| | | | | | | | 1656 | 9 | | | | | | | | | |
| 04 | 20189 | | 7146 | -0- | -13043 B | -28547 | 625 | 1 | 5054 | 3 | N | 1334 | 1317 | 1 | | | 355 |
| | | | | | | | 1467 | 9 | | | | | | | | | |
| 05 | 4948 | | 6545 | -0- | 1597 B | -26950 | 562 | 1 | 4728 | 3 | N | 1141 | 1230 | 1 | | | 266 |
| | | | | | | | 1255 | 9 | | | | | | | | | |
| 06 | 27570 | X | 5787 | -0- | -21783 | -0- | 491 | 1 | 4167 | 3 | N | 1026 | 1064 | 1 | | | 228 |
| | | | | | | | 1129 | 9 | | | | | | | | | |
| 07 | 28489 | X | 7214 | -0- | -21275 | -0- | 1506 | 1 | 4391 | 3 | N | 1197 | 1181 | 1 | | | 244 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| 08 | 8029 | X | 5627 | -0- | -2402 | -0- | 489 | 1 | 4375 | 3 | N | 694 | 674 | 1 | | | 264 |
| | | | | | | | 763 | 9 | | | | | | | | | |
| 09 | 7140 | X | 858 | -0- | -6282 | -0- | 6 | 1 | 133 | 3 | Y | 654 | 718 | 1 | | | 200 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 10 | 7804 | X | 7804 | -0- | -0- | -0- | 329 | 1 | 6629 | 3 | Y | 769 | 670 | 1 | | | 299 |
| | | | | | | | 846 | 9 | | | | | | | | | |
| 11 | 6990 | X | 3946 | -0- | -3044 | -0- | 160 | 1 | 3317 | 3 | Y | 426 | 416 | 1 | | | 309 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| *12 | 7223 | X | NO RPT | -0- | -7223 | -0- | | | | | Y | NO RPT | | | | | 309 |

TOTAL GAS PROD: 69,729 TOTAL CONDENSATE PROD: 12,016

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 277001 COMPL. DATE 09/01/2014 TOTAL DEPTH 11470 PERF. 9538 - 11257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 1112 | -0- | 1112 | 39169 | 82 | 1 | 465 | 3 | N | 514 | 494 | 1 | | | 370 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 02 | 0 | | 4024 | -0- | 4024 | 43193 | 832 | 1 | 2331 | 3 | N | 783 | 461 | 1 | | | 692 |
| | | | | | | | 861 | 9 | | | | | | | | | |
| 03 | 23529 | | 4373 | -0- | -19156 B | 24037 | 841 | 1 | 2632 | 3 | N | 818 | 1159 | 1 | | | 351 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| 04 | 12786 | | 3228 | -0- | -9558 B | 14479 | 474 | 1 | 1661 | 3 | N | 994 | 1064 | 1 | | | 281 |
| | | | | | | | 1093 | 9 | | | | | | | | | |
| 05 | 4948 | | 4553 | -0- | -395 B | 14084 | 578 | 1 | 3180 | 3 | N | 723 | 694 | 1 | | | 310 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| 06 | 14084 | X | -0- | -0- | -14084 | -0- | | | | | N | -0- | | | | | 310 |
| 07 | 3827 | X | 3827 | -0- | -0- | -0- | 527 | 1 | 2634 | 3 | N | 605 | 692 | 1 | | | 223 |
| | | | | | | | 666 | 9 | | | | | | | | | |
| 08 | 3535 | X | 3535 | -0- | -0- | -0- | 278 | 1 | 2300 | 3 | N | 870 | 965 | 1 | | | 128 |
| | | | | | | | 957 | 9 | | | | | | | | | |
| 09 | 3287 | X | 3287 | -0- | -0- | -0- | 400 | 1 | 2034 | 3 | Y | 775 | 676 | 1 | | | 227 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 10 | 3707 | X | 3707 | -0- | -0- | -0- | 559 | 1 | 2181 | 3 | Y | 879 | 950 | 1 | | | 156 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| *11 | 1757 | X | 1757 | -0- | -0- | -0- | 224 | 1 | 1052 | 3 | Y | 437 | 373 | 1 | | | 220 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| *12 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 220 |

TOTAL GAS PROD: 33,403 TOTAL CONDENSATE PROD: 7,398

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
HYDE WELL #: 1 RRCID -> 277670 COMPL. DATE 09/01/2014 TOTAL DEPTH 12800 PERF.10712 - 12500

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | | AMT | CODE | | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | | 3459 | -0- | | 3459 | 12242 | 61 | 1 | | 3188 | 3 | | N | 191 | 185 | 1 | | | 223 |
| | | | | | | | | | 210 | 9 | | | | | | | | | | | |
| 02 | 0 | W | | 2781 | -0- | | 2781 | 15023 | 56 | 1 | | 2497 | 3 | | N | 207 | 345 | 1 | | | 85 |
| | | | | | | | | | 228 | 9 | | | | | | | | | | | |
| 03 | 0 | W | | 2465 | -0- | | 2465 B | 17488 | 62 | 1 | | 2175 | 3 | | N | 207 | 179 | 1 | | | 113 |
| | | | | | | | | | 228 | 9 | | | | | | | | | | | |
| 04 | 0 | W | | 2917 | -0- | | 2917 B | 20405 | 61 | 1 | | 2655 | 3 | | N | 183 | 180 | 1 | | | 116 |
| | | | | | | | | | 201 | 9 | | | | | | | | | | | |
| 05 | 0 | W | | 2880 | -0- | | 2880 B | 23285 | 62 | 1 | | 2611 | 3 | | N | 188 | 175 | 1 | | | 129 |
| | | | | | | | | | 207 | 9 | | | | | | | | | | | |
| 06 | 0 | W | | 1024 | -0- | | 1024 | 24309 | 52 | 1 | | 858 | 3 | | N | 104 | | | | | 233 |
| | | | | | | | | | 114 | 9 | | | | | | | | | | | |
| 07 | 0 | W | | 2805 | -0- | | 2805 | 27114 | 2 | 1 | | 2591 | 3 | | N | 193 | 191 | 1 | | | 235 |
| | | | | | | | | | 212 | 9 | | | | | | | | | | | |
| 08 | 29441 | X | | 2327 | -0- | | -27114 | -0- | 2164 | 3 | | 163 | 9 | | N | 148 | 175 | 1 | | | 208 |
| 09 | 3810 | X | | 2065 | -0- | | -1745 | -0- | 60 | 1 | | 1877 | 3 | | N | 116 | 195 | 1 | | | 129 |
| | | | | | | | | | 128 | 9 | | | | | | | | | | | |
| 10 | 2883 | X | | 2302 | -0- | | -581 | -0- | 213 | 1 | | 1943 | 3 | | N | 133 | 194 | 1 | | | 68 |
| | | | | | | | | | 146 | 9 | | | | | | | | | | | |
| 11 | 2700 | X | | 1488 | -0- | | -1212 | -0- | 263 | 1 | | 1142 | 3 | | N | 75 | | | | | 143 |
| | | | | | | | | | 83 | 9 | | | | | | | | | | | |
| *12 | 2790 | X | NO RPT | | -0- | | -2790 | -0- | | | | | | | N | NO RPT | | | | | 143 |

TOTAL GAS PROD: 26,513 TOTAL CONDENSATE PROD: 1,745

FERGUSON PRISON UNIT WELL #: 0201 RRCID -> 277688 COMPL. DATE 09/01/2014 TOTAL DEPTH 12100 PERF.10030 - 11731

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | | AMT | CODE | | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27452 | | | 4164 | -0- | | -23288 | -0- | 305 | 1 | | 3210 | 3 | | N | 590 | 525 | 1 | | | 248 |
| | | | | | | | | | 649 | 9 | | | | | | | | | | | |
| 02 | 3052 | | | 2343 | -0- | | -709 | -0- | 202 | 1 | | 1668 | 3 | | N | 430 | 510 | 1 | | | 168 |
| | | | | | | | | | 473 | 9 | | | | | | | | | | | |
| 03 | 3379 | # | | 2702 | -0- | | -677 B | -677 | 416 | 1 | | 1581 | 3 | | N | 641 | 680 | 1 | | | 129 |
| | | | | | | | | | 705 | 9 | | | | | | | | | | | |
| 04 | 4664 | R | | 5341 | -0- | | 677 B | -0- | 930 | 1 | | 3654 | 3 | | N | 688 | 535 | 1 | | | 282 |
| | | | | | | | | | 757 | 9 | | | | | | | | | | | |
| 05 | 3926 | R | | 3926 | -0- | | -0- B | -0- | 385 | 1 | | 2748 | 3 | | N | 721 | 696 | 1 | | | 307 |
| | | | | | | | | | 793 | 9 | | | | | | | | | | | |
| 06 | 3270 | X | | 2472 | -0- | | -798 | -0- | 171 | 1 | | 1789 | 3 | | N | 465 | 376 | 1 | | | 396 |
| | | | | | | | | | 512 | 9 | | | | | | | | | | | |
| 07 | 3670 | X | | 3670 | -0- | | -0- | -0- | 238 | 1 | | 2873 | 3 | | N | 508 | 775 | 1 | | | 129 |
| | | | | | | | | | 559 | 9 | | | | | | | | | | | |
| 08 | 4552 | X | | 4552 | -0- | | -0- | -0- | 555 | 1 | | 3391 | 3 | | N | 551 | 388 | 1 | | | 292 |
| | | | | | | | | | 606 | 9 | | | | | | | | | | | |
| 09 | 3711 | X | | 3711 | -0- | | -0- | -0- | 8 | 1 | | 3134 | 3 | | N | 517 | 590 | 1 | | | 219 |
| | | | | | | | | | 569 | 9 | | | | | | | | | | | |
| 10 | 4069 | X | | 4069 | -0- | | -0- | -0- | 194 | 1 | | 3244 | 3 | | N | 574 | 586 | 1 | | | 207 |
| | | | | | | | | | 631 | 9 | | | | | | | | | | | |
| *11 | 3659 | X | | 3659 | -0- | | -0- | -0- | 438 | 1 | | 2760 | 3 | | N | 419 | 379 | 1 | | | 247 |
| | | | | | | | | | 461 | 9 | | | | | | | | | | | |
| *12 | 3379 | X | NO RPT | | -0- | | -3379 | -0- | | | | | | | N | NO RPT | | | | | 247 |

TOTAL GAS PROD: 40,609 TOTAL CONDENSATE PROD: 6,104

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 277816 COMPL. DATE 09/01/2014 TOTAL DEPTH 12200 PERF.10273 - 11944

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 3503 | -0- | | 3503 | | 26260 | | 44 | 1 | 2582 | 3 | N | 797 | 699 | 1 | | | 220 |
| | | | | | | | | | | 877 | 9 | | | | | | | | | |
| 02 | 0 | | 10636 | -0- | | 10636 | | 36896 | | 425 | 1 | 9493 | 3 | N | 653 | 755 | 1 | | | 118 |
| | | | | | | | | | | 718 | 9 | | | | | | | | | |
| 03 | 23529 | | 4332 | -0- | | -19197 | B | 17699 | | 122 | 1 | 2989 | 3 | N | 1110 | 1113 | 1 | | | 115 |
| | | | | | | | | | | 1221 | 9 | | | | | | | | | |
| 04 | 20189 | | 6290 | -0- | | -13899 | B | 3800 | | 694 | 1 | 4453 | 3 | N | 1039 | 1127 | 1 | | | 27 |
| | | | | | | | | | | 1143 | 9 | | | | | | | | | |
| 05 | 4948 | | 4374 | -0- | | -574 | B | 3226 | | 485 | 1 | 2551 | 3 | N | 1216 | 1167 | 1 | | | 76 |
| | | | | | | | | | | 1338 | 9 | | | | | | | | | |
| 06 | 7558 | X | 4332 | -0- | | -3226 | | -0- | | 605 | 1 | 2431 | 3 | N | 1178 | 1204 | 1 | | | 50 |
| | | | | | | | | | | 1296 | 9 | | | | | | | | | |
| 07 | 7514 | X | 5493 | -0- | | -2021 | | -0- | | 1345 | 1 | 2775 | 3 | N | 1248 | 1281 | 1 | | | 17 |
| | | | | | | | | | | 1373 | 9 | | | | | | | | | |
| 08 | 8959 | X | 5512 | -0- | | -3447 | | -0- | | 126 | 1 | 4058 | 3 | N | 1207 | 1103 | 1 | | | 121 |
| | | | | | | | | | | 1328 | 9 | | | | | | | | | |
| 09 | 8670 | X | 5303 | -0- | | -3367 | | -0- | | 110 | 1 | 3183 | 3 | N | 1827 | 1614 | 1 | | | 333 |
| | | | | | | | | | | 2010 | 9 | | | | | | | | | |
| 10 | 5487 | X | 4638 | -0- | | -849 | | -0- | | 363 | 1 | 3064 | 3 | N | 1101 | 1183 | 1 | | | 251 |
| | | | | | | | | | | 1211 | 9 | | | | | | | | | |
| 11 | 5340 | X | 3550 | -0- | | -1790 | | -0- | | 366 | 1 | 2793 | 3 | N | 355 | 303 | 1 | | | 303 |
| | | | | | | | | | | 391 | 9 | | | | | | | | | |
| *12 | 5518 | X | NO RPT | -0- | | -5518 | | -0- | | | | | | N | NO RPT | | | | | 303 |

TOTAL GAS PROD: 57,963 TOTAL CONDENSATE PROD: 11,731

EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 277817 COMPL. DATE 09/01/2014 TOTAL DEPTH 11782 PERF. 9978 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 4446 | -0- | | 4446 | | 45450 | | 961 | 1 | 3093 | 3 | N | 356 | 336 | 1 | | | 289 |
| | | | | | | | | | | 392 | 9 | | | | | | | | | |
| 02 | 0 | | 9091 | -0- | | 9091 | | 54541 | | 868 | 1 | 7348 | 3 | N | 795 | 809 | 1 | | | 275 |
| | | | | | | | | | | 875 | 9 | | | | | | | | | |
| 03 | 23529 | | 2517 | -0- | | -21012 | B | 33529 | | 719 | 1 | 1450 | 3 | N | 316 | 231 | 1 | | | 360 |
| | | | | | | | | | | 348 | 9 | | | | | | | | | |
| 04 | 20189 | | 3660 | -0- | | -16529 | B | 17000 | | 529 | 1 | 2355 | 3 | N | 705 | 851 | 1 | | | 214 |
| | | | | | | | | | | 776 | 9 | | | | | | | | | |
| 05 | 3990 | | 4650 | -0- | | 660 | B | 17660 | | 180 | 1 | 3890 | 3 | N | 527 | 469 | 1 | | | 272 |
| | | | | | | | | | | 580 | 9 | | | | | | | | | |
| 06 | 128730 | X | 1922 | -0- | | -126808 | | -0- | | 77 | 1 | 1668 | 3 | N | 161 | 76 | 1 | | | 357 |
| | | | | | | | | | | 177 | 9 | | | | | | | | | |
| 07 | 133021 | X | 7529 | -0- | | -125492 | | -0- | | 925 | 1 | 5232 | 3 | N | 1247 | 1436 | 1 | | | 168 |
| | | | | | | | | | | 1372 | 9 | | | | | | | | | |
| 08 | 133021 | X | 7525 | -0- | | -125496 | | -0- | | 534 | 1 | 6273 | 3 | N | 653 | 595 | 1 | | | 226 |
| | | | | | | | | | | 718 | 9 | | | | | | | | | |
| 09 | 128730 | X | 4350 | -0- | | -124380 | | -0- | | 1051 | 1 | 2428 | 3 | N | 792 | 698 | 1 | | | 320 |
| | | | | | | | | | | 871 | 9 | | | | | | | | | |
| 10 | 8166 | X | 8166 | -0- | | -0- | | -0- | | 605 | 1 | 6605 | 3 | N | 869 | 1010 | 1 | | | 179 |
| | | | | | | | | | | 956 | 9 | | | | | | | | | |
| 11 | 7290 | X | 4175 | -0- | | -3115 | | -0- | | 556 | 1 | 3220 | 3 | N | 363 | 247 | 1 | | | 295 |
| | | | | | | | | | | 399 | 9 | | | | | | | | | |
| *12 | 7533 | X | NO RPT | -0- | | -7533 | | -0- | | | | | | N | NO RPT | | | | | 295 |

TOTAL GAS PROD: 58,031 TOTAL CONDENSATE PROD: 6,784

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 277818 COMPL. DATE 09/01/2014 TOTAL DEPTH 11302 PERF.10087 - 11302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 5833 | -0- | 5833 | 27362 | 550 | 1 | 4793 | 3 | N | 445 | 465 | 1 | | | 82 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 02 | 0 | | 1814 | -0- | 1814 | 29176 | 136 | 1 | 1356 | 3 | N | 293 | | | | | 375 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 03 | 23529 | | 1338 | -0- | -22191 B | 6985 | 43 | 1 | 986 | 3 | N | 281 | 168 | 1 | | | 488 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 04 | 12799 | R | 5814 | -0- | -6985 B | -0- | 2427 | 1 | 3054 | 3 | N | 303 | 347 | 1 | | | 444 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 05 | 4948 | | 5382 | -0- | 434 B | 434 | 1716 | 1 | 3445 | 3 | N | 201 | 596 | 1 | | | 49 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 06 | 6029 | X | 5595 | -0- | -434 | -0- | 1794 | 1 | 3533 | 3 | N | 244 | 24 | 1 | | | 269 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 07 | 5617 | X | 5617 | -0- | -0- | -0- | 1349 | 1 | 4036 | 3 | N | 211 | 160 | 1 | | | 320 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 08 | 6651 | X | 6651 | -0- | -0- | -0- | 370 | 1 | 6153 | 3 | N | 116 | 267 | 1 | | | 169 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 09 | 6382 | X | 6382 | -0- | -0- | -0- | 2210 | 1 | 3993 | 3 | N | 163 | 117 | 1 | | | 214 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 10 | 6423 | X | 6423 | -0- | -0- | -0- | 2124 | 1 | 4116 | 3 | N | 166 | 120 | 1 | | | 260 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| *11 | 7844 | X | 7844 | -0- | -0- | -0- | 1939 | 1 | 5717 | 3 | N | 171 | 114 | 1 | | | 317 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| *12 | 5177 | X | NO RPT | -0- | -5177 | -0- | | | | | N | NO RPT | | | | | 317 |

TOTAL GAS PROD: 58,693 TOTAL CONDENSATE PROD: 2,594

EASTHAM STATE PRISON FARM WELL #: A 01 RRCID -> 277918 COMPL. DATE 09/01/2014 TOTAL DEPTH 11513 PERF. 9652 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | | 2926 | -0- | -949 | 8465 | 342 | 1 | 1935 | 3 | N | 590 | 557 | 1 | | | 242 |
| | | | | | | | 649 | 9 | | | | | | | | | |
| 02 | 4194 | | 4194 | -0- | -0- | 8465 | 950 | 1 | 2663 | 3 | N | 528 | 586 | 1 | | | 184 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 03 | 12363 | R | 3898 | -0- | -8465 B | -0- | 825 | 1 | 2582 | 3 | N | 446 | 597 | 1 | | | 33 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 04 | 3750 | # | 3648 | -0- | -102 B | -102 | 686 | 1 | 2403 | 3 | N | 508 | 524 | 1 | | | 17 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 05 | 3875 | # | 3638 | -0- | -237 B | -339 | 441 | 1 | 2429 | 3 | N | 698 | 667 | 1 | | | 48 |
| | | | | | | | 768 | 9 | | | | | | | | | |
| 06 | 3750 | X | 961 | -0- | -2789 | -0- | 94 | 1 | 683 | 3 | N | 167 | | | | | 215 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 07 | 6041 | X | 6041 | -0- | -0- | -0- | 868 | 1 | 4004 | 3 | N | 1063 | 1230 | 1 | | | 48 |
| | | | | | | | 1169 | 9 | | | | | | | | | |
| 08 | 4166 | X | 4166 | -0- | -0- | -0- | 3229 | 1 | 390 | 3 | N | 497 | 543 | 1 | | | 2 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 09 | 3750 | X | 3277 | -0- | -473 | -0- | 444 | 1 | 2255 | 3 | N | 525 | 451 | 1 | | | 76 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 10 | 3875 | X | 3151 | -0- | -724 | -0- | 555 | 1 | 2163 | 3 | N | 394 | 427 | 1 | | | 43 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| *11 | 3750 | X | 505 | -0- | -3245 | -0- | 168 | 1 | 337 | 3 | N | -0- | | | | | 43 |
| *12 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 36,405 TOTAL CONDENSATE PROD: 5,416

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 277919 COMPL. DATE 09/01/2014 TOTAL DEPTH 11517 PERF. 9731 - 11350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11253 | | 8814 | -0- | -2439 | 16652 | 1426 | 1 | 6413 | 3 | N | 886 | 851 | 1 | | | 393 |
| | | | | | | | 975 | 9 | | | | | | | | | |
| 02 | 10164 | | 8900 | -0- | -1264 | 15388 | 1176 | 1 | 6888 | 3 | N | 760 | 884 | 1 | | | 269 |
| | | | | | | | 836 | 9 | | | | | | | | | |
| 03 | 23529 | | 12740 | -0- | -10789 B | 4599 | 1314 | 1 | 10063 | 3 | N | 1239 | 1254 | 1 | | | 254 |
| | | | | | | | 1363 | 9 | | | | | | | | | |
| 04 | 17746 | R | 13147 | -0- | -4599 B | -0- | 1244 | 1 | 10865 | 3 | N | 944 | 1048 | 1 | | | 150 |
| | | | | | | | 1038 | 9 | | | | | | | | | |
| 05 | 4948 | | 10188 | -0- | 5240 B | 5240 | 933 | 1 | 8424 | 3 | N | 755 | 706 | 1 | | | 199 |
| | | | | | | | 831 | 9 | | | | | | | | | |
| 06 | 22274 | X | 17034 | -0- | -5240 | -0- | 237 | 1 | 15594 | 3 | N | 1094 | 755 | 1 | | | 538 |
| | | | | | | | 1203 | 9 | | | | | | | | | |
| 07 | 18907 | X | 18907 | -0- | -0- | -0- | 774 | 1 | 17108 | 3 | N | 932 | 1114 | 1 | | | 356 |
| | | | | | | | 1025 | 9 | | | | | | | | | |
| 08 | 11253 | X | 7789 | -0- | -3464 | -0- | 784 | 1 | 5985 | 3 | N | 927 | 1139 | 1 | | | 144 |
| | | | | | | | 1020 | 9 | | | | | | | | | |
| 09 | 10890 | X | 5167 | -0- | -5723 | -0- | 235 | 1 | 4053 | 3 | N | 799 | 569 | 1 | | | 375 |
| | | | | | | | 879 | 9 | | | | | | | | | |
| 10 | 11253 | X | 6511 | -0- | -4742 | -0- | 288 | 1 | 5241 | 3 | N | 893 | 951 | 1 | | | 317 |
| | | | | | | | 982 | 9 | | | | | | | | | |
| *11 | 10890 | X | 7899 | -0- | -2991 | -0- | 730 | 1 | 6186 | 3 | N | 894 | 956 | 1 | | | 255 |
| | | | | | | | 983 | 9 | | | | | | | | | |
| *12 | 11253 | X | NO RPT | -0- | -11253 | -0- | | | | | N | NO RPT | | | | | 255 |

TOTAL GAS PROD: 117,096 TOTAL CONDENSATE PROD: 10,123

EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 277933 COMPL. DATE 09/01/2014 TOTAL DEPTH 11695 PERF. 9713 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | | 8359 | -0- | 3027 | 32994 | 520 | 1 | 6520 | 3 | N | 1199 | 1418 | 1 | | | 331 |
| | | | | | | | 1319 | 9 | | | | | | | | | |
| 02 | 4816 | | 7194 | -0- | 2378 | 35372 | 943 | 1 | 4868 | 3 | N | 1257 | 1541 | 1 | | | 47 |
| | | | | | | | 1383 | 9 | | | | | | | | | |
| 03 | 23529 | | 11075 | -0- | -12454 B | 22918 | 534 | 1 | 9604 | 3 | N | 852 | 845 | 1 | | | 54 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| 04 | 20189 | | 10541 | -0- | -9648 B | 13270 | 710 | 1 | 8681 | 3 | N | 1045 | 1096 | 1 | | | 3 |
| | | | | | | | 1150 | 9 | | | | | | | | | |
| 05 | 4948 | | 8345 | -0- | 3397 B | 16667 | 655 | 1 | 6690 | 3 | N | 909 | 899 | 1 | | | 13 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 06 | 19821 | X | 3154 | -0- | -16667 | -0- | 318 | 1 | 2476 | 3 | N | 327 | 95 | 1 | | | 245 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 07 | 14664 | X | 14664 | -0- | -0- | -0- | 1085 | 1 | 11709 | 3 | N | 1700 | 1869 | 1 | | | 76 |
| | | | | | | | 1870 | 9 | | | | | | | | | |
| 08 | 12262 | X | 12262 | -0- | -0- | -0- | 877 | 1 | 10040 | 3 | N | 1223 | 1277 | 1 | | | 22 |
| | | | | | | | 1345 | 9 | | | | | | | | | |
| 09 | 8750 | X | 8750 | -0- | -0- | -0- | 664 | 1 | 7184 | 3 | N | 820 | 823 | 1 | | | 18 |
| | | | | | | | 902 | 9 | | | | | | | | | |
| 10 | 11317 | X | 11317 | -0- | -0- | -0- | 852 | 1 | 9304 | 3 | N | 1055 | 1005 | 1 | | | 68 |
| | | | | | | | 1161 | 9 | | | | | | | | | |
| *11 | 5160 | X | 2618 | -0- | -2542 | -0- | 287 | 1 | 1763 | 3 | N | 516 | 579 | 1 | | | 5 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| *12 | 5332 | X | NO RPT | -0- | -5332 | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 98,279 TOTAL CONDENSATE PROD: 10,903

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 277934 COMPL. DATE 09/01/2014 TOTAL DEPTH 10842 PERF. 9620 - 10837

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | | 11462 | -0- | 4828 | | 6639 | 1296<br>2831 | 1<br>9 | 7335 | 3 | N | 2574 | 2864 | 1 | | | 274 |
| 02 | 5992 | | 3128 | -0- | -2864 | | 3775 | 443<br>1444 | 1<br>9 | 1241 | 3 | N | 1313 | 1303 | 1 | | | 284 |
| 03 | 7793 | R | 4018 | -0- | -3775 | B | -0- | 429<br>2246 | 1<br>9 | 1343 | 3 | N | 2042 | 2084 | 1 | | | 242 |
| 04 | 6420 | # | 6257 | -0- | -163 | B | -163 | 1005<br>1731 | 1<br>9 | 3521 | 3 | N | 1574 | 1224 | 1 | | | 592 |
| 05 | 4948 | | 10923 | -0- | 5975 | B | 5812 | 1265<br>2692 | 1<br>9 | 6966 | 3 | N | 2447 | 2263 | 1 | | | 776 |
| 06 | 12692 | X | 6880 | -0- | -5812 | | -0- | 728<br>881 | 1<br>9 | 5271 | 3 | N | 801 | 1345 | 1 | | | 232 |
| 07 | 14986 | X | 14986 | -0- | -0- | | -0- | 527<br>3365 | 1<br>9 | 11094 | 3 | N | 3059 | 3049 | 1 | | | 242 |
| 08 | 15575 | X | 15575 | -0- | -0- | | -0- | 1367<br>2889 | 1<br>9 | 11319 | 3 | N | 2626 | 2611 | 1 | | | 257 |
| 09 | 11766 | X | 11766 | -0- | -0- | | -0- | 1573<br>2202 | 1<br>9 | 7991 | 3 | N | 2002 | 2086 | 1 | | | 172 |
| 10 | 12694 | X | 12694 | -0- | -0- | | -0- | 2127<br>2342 | 1<br>9 | 8225 | 3 | N | 2129 | 2077 | 1 | | | 224 |
| *11 | 10100 | X | 10100 | -0- | -0- | | -0- | 1614<br>1738 | 1<br>9 | 6748 | 3 | N | 1580 | 1542 | 1 | | | 262 |
| *12 | 6634 | X | NO RPT | -0- | -6634 | | -0- | | | | | N | NO RPT | | | | | 262 |

TOTAL GAS PROD: 107,789 TOTAL CONDENSATE PROD: 22,147

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 277939 COMPL. DATE 09/01/2014 TOTAL DEPTH 11935 PERF.10064 - 11671

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | | 3967 | -0- | 309 | | 2713 | 868<br>183 | 1<br>9 | 2916 | 3 | N | 166 | 190 | 1 | | | 200 |
| 02 | 3304 | | 464 | -0- | -2840 | | -0- | 425 | 1 | 39 | 9 | N | 35 | | | | | 235 |
| 03 | 3658 | # | 728 | -0- | -2930 | B | -2930 | 728 | 1 | | | N | -0- | | | | | 235 |
| 04 | 3540 | # | 1893 | -0- | -1647 | B | -4577 | 930 | 1 | 963 | 3 | N | -0- | | | | | 235 |
| 05 | 3658 | # | 1242 | -0- | -2416 | B | -6993 | 446<br>378 | 1<br>9 | 418 | 3 | N | 344 | 531 | 1 | | | 48 |
| 06 | 3540 | X | 1452 | -0- | -2088 | | -0- | 151<br>19 | 1<br>9 | 1282 | 3 | N | 17 | | | | | 65 |
| 07 | 3658 | X | 1320 | -0- | -2338 | | -0- | 841 | 1 | 479 | 9 | N | 435 | 371 | 1 | | | 129 |
| 08 | 3658 | X | 1196 | -0- | -2462 | | -0- | 799 | 1 | 397 | 9 | N | 361 | 188 | 1 | | | 302 |
| 09 | 3540 | X | 622 | -0- | -2918 | | -0- | 57<br>145 | 1<br>9 | 420 | 3 | N | 132 | 196 | 1 | | | 237 |
| 10 | 3658 | X | -0- | -0- | -3658 | | -0- | | | | | N | 26 | | | | | 263 |
| 11 | 1440 | X | -0- | -0- | -1440 | | -0- | | | | | N | -0- | | | | | 263 |
| *12 | 1333 | X | NO RPT | -0- | -1333 | | -0- | | | | | N | NO RPT | | | | | 263 |

TOTAL GAS PROD: 12,884 TOTAL CONDENSATE PROD: 1,516

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
GARRISON WELL #: 1 RRCID -> 277966 COMPL. DATE 09/01/2014 TOTAL DEPTH 12650 PERF.10680 - 12408

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | | 2321 | -0- | 306 | | 5317 | | 307 | 1 | 1781 | 3 | N | 212 | 177 | 1 | | | 210 |
| | | | | | | | | | 233 | 9 | | | | | | | | | |
| 02 | 1820 | | 2006 | -0- | 186 | | 5503 | | 308 | 1 | 1533 | 3 | N | 150 | 177 | 1 | | | 183 |
| | | | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 7711 | R | 2208 | -0- | -5503 | B | -0- | | 331 | 1 | 1702 | 3 | N | 159 | 169 | 1 | | | 173 |
| | | | | | | | | | 175 | 9 | | | | | | | | | |
| 04 | 1950 | # | 1936 | -0- | -14 | B | -14 | | 240 | 1 | 1544 | 3 | N | 138 | 183 | 1 | | | 128 |
| | | | | | | | | | 152 | 9 | | | | | | | | | |
| 05 | 2107 | R | 2121 | -0- | 14 | B | -0- | | 332 | 1 | 1625 | 3 | N | 149 | | | | | 277 |
| | | | | | | | | | 164 | 9 | | | | | | | | | |
| 06 | 1995 | X | 1995 | -0- | -0- | | -0- | | 319 | 1 | 1530 | 3 | N | 133 | 183 | 1 | | | 227 |
| | | | | | | | | | 146 | 9 | | | | | | | | | |
| 07 | 2099 | X | 2099 | -0- | -0- | | -0- | | 341 | 1 | 1619 | 3 | N | 126 | 187 | 1 | | | 166 |
| | | | | | | | | | 139 | 9 | | | | | | | | | |
| 08 | 2015 | X | 1986 | -0- | -29 | | -0- | | 341 | 1 | 1500 | 3 | N | 132 | 180 | 1 | | | 118 |
| | | | | | | | | | 145 | 9 | | | | | | | | | |
| 09 | 1950 | X | 1172 | -0- | -778 | | -0- | | 248 | 1 | 867 | 3 | N | 52 | | | | | 170 |
| | | | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 2015 | X | 1421 | -0- | -594 | | -0- | | 57 | 1 | 1144 | 3 | N | 200 | 189 | 1 | | | 181 |
| | | | | | | | | | 220 | 9 | | | | | | | | | |
| 11 | 1920 | N | NO RPT | -0- | -1920 | | -0- | | | | | | N | NO RPT | | | | | 181 |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 181 |

TOTAL GAS PROD: 19,265 TOTAL CONDENSATE PROD: 1,451

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 277990 COMPL. DATE 09/01/2014 TOTAL DEPTH 11880 PERF. 9819 - 11531

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9641 | | 5925 | -0- | -3716 | | -0- | | 327 | 1 | 4102 | 3 | N | 1360 | 1599 | 1 | | | 179 |
| | | | | | | | | | 1496 | 9 | | | | | | | | | |
| 02 | 8708 | | 5698 | -0- | -3010 | | -0- | | 698 | 1 | 3605 | 3 | N | 1268 | 1027 | 1 | | | 420 |
| | | | | | | | | | 1395 | 9 | | | | | | | | | |
| 03 | 9641 | # | 5246 | -0- | -4395 | B | -4395 | | 221 | 1 | 3962 | 3 | N | 966 | 953 | 1 | | | 433 |
| | | | | | | | | | 1063 | 9 | | | | | | | | | |
| 04 | 9330 | # | 6167 | -0- | -3163 | B | -7558 | | 375 | 1 | 4578 | 3 | N | 1104 | 1187 | 1 | | | 350 |
| | | | | | | | | | 1214 | 9 | | | | | | | | | |
| 05 | 4948 | | 5978 | -0- | 1030 | B | -6528 | | 441 | 1 | 4501 | 3 | N | 942 | 974 | 1 | | | 318 |
| | | | | | | | | | 1036 | 9 | | | | | | | | | |
| 06 | 9330 | X | 6196 | -0- | -3134 | | -0- | | 660 | 1 | 5147 | 3 | N | 354 | 103 | 1 | | | 569 |
| | | | | | | | | | 389 | 9 | | | | | | | | | |
| 07 | 12831 | X | 12831 | -0- | -0- | | -0- | | 1085 | 1 | 9747 | 3 | N | 1817 | 2025 | 1 | | | 361 |
| | | | | | | | | | 1999 | 9 | | | | | | | | | |
| 08 | 9641 | X | 9165 | -0- | -476 | | -0- | | 877 | 1 | 6837 | 3 | N | 1319 | 1383 | 1 | | | 297 |
| | | | | | | | | | 1451 | 9 | | | | | | | | | |
| 09 | 9330 | X | 5934 | -0- | -3396 | | -0- | | 425 | 1 | 4599 | 3 | N | 827 | 857 | 1 | | | 267 |
| | | | | | | | | | 910 | 9 | | | | | | | | | |
| 10 | 9641 | X | 5489 | -0- | -4152 | | -0- | | 384 | 1 | 4190 | 3 | N | 832 | 790 | 1 | | | 309 |
| | | | | | | | | | 915 | 9 | | | | | | | | | |
| *11 | 9330 | X | 5736 | -0- | -3594 | | -0- | | 653 | 1 | 4360 | 3 | N | 657 | 737 | 1 | | | 229 |
| | | | | | | | | | 723 | 9 | | | | | | | | | |
| *12 | 9641 | X | NO RPT | -0- | -9641 | | -0- | | | | | | N | NO RPT | | | | | 229 |

TOTAL GAS PROD: 74,365 TOTAL CONDENSATE PROD: 11,446

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 277991 COMPL. DATE 09/01/2014 TOTAL DEPTH 12100 PERF.10207 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 20338 | -0- | 20338 | | 122026 | 19232 | 3 | 1106 | 9 | N | 1005 | 1201 | 1 | 146 |
| 02 | 0 | | 15610 | -0- | 15610 | | 137636 | 84 | 1 | 14698 | 3 | N | 753 | 677 | 1 | 222 |
| | | | | | | | | 828 | 9 | | | | | | | |
| 03 | 23529 | | 16406 | -0- | -7123 | B | 130513 | 93 | 1 | 15443 | 3 | N | 791 | 714 | 1 | 299 |
| | | | | | | | | 870 | 9 | | | | | | | |
| 04 | 20189 | | 14043 | -0- | -6146 | B | 124367 | 93 | 1 | 13315 | 3 | N | 577 | 702 | 1 | 174 |
| | | | | | | | | 635 | 9 | | | | | | | |
| 05 | 4948 | | 11476 | -0- | 6528 | B | 130895 | 93 | 1 | 10891 | 3 | N | 447 | 362 | 1 | 259 |
| | | | | | | | | 492 | 9 | | | | | | | |
| 06 | 142438 | X | 11543 | -0- | -130895 | | -0- | 10949 | 3 | 594 | 9 | N | 540 | 575 | 1 | 224 |
| 07 | 13950 | X | 8327 | -0- | -5623 | | -0- | 2 | 1 | 8104 | 3 | N | 201 | 194 | 1 | 231 |
| | | | | | | | | 221 | 9 | | | | | | | |
| 08 | 13950 | X | 8518 | -0- | -5432 | | -0- | 8069 | 3 | 449 | 9 | N | 408 | 362 | 1 | 277 |
| 09 | 19697 | X | 19697 | -0- | -0- | | -0- | 858 | 1 | 17640 | 3 | N | 1090 | 1155 | 1 | 212 |
| | | | | | | | | 1199 | 9 | | | | | | | |
| 10 | 25159 | X | 25159 | -0- | -0- | | -0- | 1131 | 1 | 22796 | 3 | N | 1120 | 943 | 1 | 389 |
| | | | | | | | | 1232 | 9 | | | | | | | |
| *11 | 27576 | X | 27576 | -0- | -0- | | -0- | 1310 | 1 | 25228 | 3 | N | 944 | 1148 | 1 | 185 |
| | | | | | | | | 1038 | 9 | | | | | | | |
| *12 | 8525 | X | NO RPT | -0- | -8525 | | -0- | | | | | N | NO RPT | | | 185 |

TOTAL GAS PROD: 178,693 TOTAL CONDENSATE PROD: 7,876

MILES TIMBER WELL #: 1 RRCID -> 278043 COMPL. DATE 09/01/2014 TOTAL DEPTH 12400 PERF.10242 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | | 3157 | -0- | 832 | | 1628 | 62 | 1 | 2742 | 3 | N | 321 | 169 | 1 | 542 |
| | | | | | | | | 353 | 9 | | | | | | | |
| 02 | 13380 | | 2527 | -0- | -10853 | | -0- | 56 | 1 | 2190 | 3 | N | 255 | 524 | 1 | 273 |
| | | | | | | | | 281 | 9 | | | | | | | |
| 03 | 2623 | R | 2623 | -0- | -0- | B | -0- | 62 | 1 | 2268 | 3 | N | 266 | 190 | 1 | 349 |
| | | | | | | | | 293 | 9 | | | | | | | |
| 04 | 2577 | R | 2577 | -0- | -0- | B | -0- | 62 | 1 | 2232 | 3 | N | 257 | 358 | 1 | 248 |
| | | | | | | | | 283 | 9 | | | | | | | |
| 05 | 2840 | R | 2840 | -0- | -0- | B | -0- | 57 | 1 | 2467 | 3 | N | 287 | 353 | 1 | 182 |
| | | | | | | | | 316 | 9 | | | | | | | |
| 06 | 2324 | X | 2324 | -0- | -0- | | -0- | 51 | 1 | 1955 | 3 | N | 289 | 187 | 1 | 284 |
| | | | | | | | | 318 | 9 | | | | | | | |
| 07 | 2325 | X | 1756 | -0- | -569 | | -0- | 3 | 1 | 1425 | 3 | N | 298 | 387 | 1 | 195 |
| | | | | | | | | 328 | 9 | | | | | | | |
| 08 | 2600 | X | 2600 | -0- | -0- | | -0- | 2168 | 3 | 432 | 9 | N | 393 | 370 | 1 | 218 |
| 09 | 2250 | X | 2229 | -0- | -21 | | -0- | 148 | 1 | 1817 | 3 | N | 240 | 370 | 1 | 88 |
| | | | | | | | | 264 | 9 | | | | | | | |
| 10 | 2325 | X | 1901 | -0- | -424 | | -0- | 63 | 1 | 1268 | 3 | N | 518 | 363 | 1 | 244 |
| | | | | | | | | 570 | 9 | | | | | | | |
| *11 | 2274 | N | 2274 | -0- | -0- | | -0- | 180 | 1 | 1867 | 3 | N | 206 | 158 | 1 | 292 |
| | | | | | | | | 227 | 9 | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | 292 |

TOTAL GAS PROD: 26,808 TOTAL CONDENSATE PROD: 3,330

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 278044 COMPL. DATE 09/01/2014 TOTAL DEPTH 10924 PERF. 9720 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13795 | | 5114 | -0- | -8681 | | -0- | 852 | 1 | 3171 | 3 | N | 992 | 679 | 1 | | | 452 |
| | | | | | | | | 1091 | 9 | | | | | | | | | |
| 02 | 12460 | | 6263 | -0- | -6197 | | -0- | 679 | 1 | 3824 | 3 | N | 1600 | 1526 | 1 | | | 526 |
| | | | | | | | | 1760 | 9 | | | | | | | | | |
| 03 | 13847 | R | 13847 | -0- | -0- | B | -0- | 945 | 1 | 10407 | 3 | N | 2268 | 2324 | 1 | | | 470 |
| | | | | | | | | 2495 | 9 | | | | | | | | | |
| 04 | 15645 | R | 15645 | -0- | -0- | B | -0- | 930 | 1 | 12453 | 3 | N | 2056 | 2120 | 1 | | | 406 |
| | | | | | | | | 2262 | 9 | | | | | | | | | |
| 05 | 4948 | | 15727 | -0- | 10779 | B | 10779 | 806 | 1 | 12956 | 3 | N | 1786 | 1983 | 1 | | | 209 |
| | | | | | | | | 1965 | 9 | | | | | | | | | |
| 06 | 13377 | X | 2598 | -0- | -10779 | | -0- | 106 | 1 | 1844 | 3 | N | 589 | 350 | 1 | | | 448 |
| | | | | | | | | 648 | 9 | | | | | | | | | |
| 07 | 13795 | X | 13090 | -0- | -705 | | -0- | 746 | 1 | 10376 | 3 | N | 1789 | 1928 | 1 | | | 309 |
| | | | | | | | | 1968 | 9 | | | | | | | | | |
| 08 | 13795 | X | 12944 | -0- | -851 | | -0- | 816 | 1 | 9728 | 3 | N | 2182 | 2057 | 1 | | | 434 |
| | | | | | | | | 2400 | 9 | | | | | | | | | |
| 09 | 13350 | X | 7007 | -0- | -6343 | | -0- | 370 | 1 | 3998 | 3 | N | 2399 | 2441 | 1 | | | 392 |
| | | | | | | | | 2639 | 9 | | | | | | | | | |
| 10 | 13795 | X | 8506 | -0- | -5289 | | -0- | 442 | 1 | 4829 | 3 | N | 2941 | 2983 | 1 | | | 350 |
| | | | | | | | | 3235 | 9 | | | | | | | | | |
| *11 | 12660 | X | 6612 | -0- | -6048 | | -0- | 603 | 1 | 3548 | 3 | N | 2237 | 2285 | 1 | | | 302 |
| | | | | | | | | 2461 | 9 | | | | | | | | | |
| *12 | 13082 | X | NO RPT | -0- | -13082 | | -0- | | | | | N | NO RPT | | | | | 302 |

TOTAL GAS PROD: 107,353 TOTAL CONDENSATE PROD: 20,839

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 278379 COMPL. DATE 09/01/2014 TOTAL DEPTH 12308 PERF.10240 - 11878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13361 | | 17156 | -0- | 3795 | | 15180 | 237 | 1 | 13787 | 3 | N | 2847 | 2480 | 1 | | | 755 |
| | | | | | | | | 3132 | 9 | | | | | | | | | |
| 02 | 12068 | | 10897 | -0- | -1171 | | 14009 | 332 | 1 | 7407 | 3 | N | 2871 | 3218 | 1 | | | 408 |
| | | | | | | | | 3158 | 9 | | | | | | | | | |
| 03 | 31771 | R | 17762 | -0- | -14009 | B | -0- | 575 | 1 | 14149 | 3 | N | 2762 | 2598 | 1 | | | 572 |
| | | | | | | | | 3038 | 9 | | | | | | | | | |
| 04 | 13847 | R | 13847 | -0- | -0- | B | -0- | 1586 | 1 | 10186 | 3 | N | 1886 | 2004 | 1 | | | 454 |
| | | | | | | | | 2075 | 9 | | | | | | | | | |
| 05 | 10645 | | 16081 | -0- | 5436 | B | 5436 | 2338 | 1 | 11432 | 3 | N | 2101 | 2074 | 1 | | | 481 |
| | | | | | | | | 2311 | 9 | | | | | | | | | |
| 06 | 19539 | X | 14103 | -0- | -5436 | | -0- | 2358 | 1 | 9478 | 3 | N | 2061 | 2140 | 1 | | | 402 |
| | | | | | | | | 2267 | 9 | | | | | | | | | |
| 07 | 13361 | X | 4670 | -0- | -8691 | | -0- | 1345 | 1 | 2776 | 3 | N | 499 | 660 | 1 | | | 241 |
| | | | | | | | | 549 | 9 | | | | | | | | | |
| 08 | 14303 | X | 14303 | -0- | -0- | | -0- | 393 | 1 | 12650 | 3 | N | 1145 | 1060 | 1 | | | 326 |
| | | | | | | | | 1260 | 9 | | | | | | | | | |
| 09 | 17811 | X | 17811 | -0- | -0- | | -0- | 531 | 1 | 15386 | 3 | N | 1722 | 1490 | 1 | | | 558 |
| | | | | | | | | 1894 | 9 | | | | | | | | | |
| 10 | 19306 | X | 19306 | -0- | -0- | | -0- | 1776 | 1 | 14977 | 3 | N | 2321 | 2513 | 1 | | | 366 |
| | | | | | | | | 2553 | 9 | | | | | | | | | |
| *11 | 17104 | X | 17104 | -0- | -0- | | -0- | 1286 | 1 | 12999 | 3 | N | 2563 | 2221 | 1 | | | 708 |
| | | | | | | | | 2819 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 708 |

TOTAL GAS PROD: 163,040 TOTAL CONDENSATE PROD: 22,778

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
LITTLE WELL #: 1 RRCID -> 278382 COMPL. DATE 09/01/2014 TOTAL DEPTH 11998 PERF. 9951 - 11547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | | 2880 | -0- | 1423 | | 4083 | 313<br>459 | 1<br>9 | 2108 | 3 | N | 417 | 722 | 1 | | | 323 |
| 02 | 1316 | | 2445 | -0- | 1129 | | 5212 | 308<br>472 | 1<br>9 | 1665 | 3 | N | 429 | 352 | 1 | | | 400 |
| 03 | 7294 | R | 2082 | -0- | -5212 | B | -0- | 300<br>407 | 1<br>9 | 1375 | 3 | N | 370 | 518 | 1 | | | 252 |
| 04 | 1921 | R | 1921 | -0- | -0- | B | -0- | 312<br>409 | 1<br>9 | 1200 | 3 | N | 372 | 355 | 1 | | | 269 |
| 05 | 2222 | R | 2222 | -0- | -0- | B | -0- | 329<br>498 | 1<br>9 | 1395 | 3 | N | 453 | 523 | 1 | | | 199 |
| 06 | 1751 | X | 1751 | -0- | -0- | | -0- | 328<br>437 | 1<br>9 | 986 | 3 | N | 397 | 197 | 1 | | | 399 |
| 07 | 1457 | X | 1453 | -0- | -4 | | -0- | 341<br>403 | 1<br>9 | 709 | 3 | N | 366 | 558 | 1 | | | 207 |
| 08 | 1568 | X | 1568 | -0- | -0- | | -0- | 340<br>397 | 1<br>9 | 831 | 3 | N | 361 | 350 | 1 | | | 218 |
| 09 | 2412 | X | 2412 | -0- | -0- | | -0- | 314<br>348 | 1<br>9 | 1750 | 3 | N | 316 | 189 | 1 | | | 345 |
| 10 | 2641 | X | 2641 | -0- | -0- | | -0- | 518<br>414 | 1<br>9 | 1709 | 3 | N | 376 | 533 | 1 | | | 188 |
| *11 | 2355 | X | 2355 | -0- | -0- | | -0- | 336<br>395 | 1<br>9 | 1624 | 3 | N | 359 | 199 | 1 | | | 348 |
| 12 | 0 | X | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 348 |

TOTAL GAS PROD: 23,730 TOTAL CONDENSATE PROD: 4,216

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 278385 COMPL. DATE 09/01/2014 TOTAL DEPTH 11820 PERF. 9808 - 11542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9672 | | 13059 | -0- | 3387 | | 20685 | 961<br>2087 | 1<br>9 | 10011 | 3 | N | 1897 | 1767 | 1 | | | 366 |
| 02 | 8736 | | 10559 | -0- | 1823 | | 22508 | 330<br>1661 | 1<br>9 | 8568 | 3 | N | 1510 | 1389 | 1 | | | 487 |
| 03 | 23529 | | 12548 | -0- | -10981 | B | 11527 | 973<br>1722 | 1<br>9 | 9853 | 3 | N | 1565 | 1770 | 1 | | | 282 |
| 04 | 20189 | | 15072 | -0- | -5117 | B | 6410 | 4104<br>1569 | 1<br>9 | 9399 | 3 | N | 1426 | 1441 | 1 | | | 267 |
| 05 | 4948 | | 12397 | -0- | 7449 | B | 13859 | 3500<br>1485 | 1<br>9 | 7412 | 3 | N | 1350 | 1384 | 1 | | | 233 |
| 06 | 24636 | X | 10777 | -0- | -13859 | | -0- | 3451<br>1373 | 1<br>9 | 5953 | 3 | N | 1248 | 1124 | 1 | | | 357 |
| 07 | 9672 | X | 2483 | -0- | -7189 | | -0- | 930 | 1 | 1553 | 9 | N | 1412 | 1532 | 1 | | | 237 |
| 08 | 9672 | X | 8140 | -0- | -1532 | | -0- | 1177<br>1571 | 1<br>9 | 5392 | 3 | N | 1428 | 1153 | 1 | | | 512 |
| 09 | 9360 | X | 8376 | -0- | -984 | | -0- | 326<br>1360 | 1<br>9 | 6690 | 3 | N | 1236 | 1508 | 1 | | | 240 |
| 10 | 9672 | X | 7552 | -0- | -2120 | | -0- | 295<br>1315 | 1<br>9 | 5942 | 3 | N | 1195 | 930 | 1 | | | 505 |
| *11 | 9360 | X | 8485 | -0- | -875 | | -0- | 2117<br>1217 | 1<br>9 | 5151 | 3 | N | 1106 | 1116 | 1 | | | 495 |
| 12 | 0 | X | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 495 |

TOTAL GAS PROD: 109,448 TOTAL CONDENSATE PROD: 15,373

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 278386 COMPL. DATE 09/01/2014 TOTAL DEPTH 11735 PERF. 9902 - 11510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12090 | | 14592 | -0- | 2502 | 4205 | 1333 | 1 | 12752 | 3 | N | 461 | 721 | 1 | | | 199 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 02 | 10920 | | 9920 | -0- | -1000 | 3205 | 1008 | 1 | 8622 | 3 | N | 264 | 165 | 1 | | | 298 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 03 | 12959 | R | 9754 | -0- | -3205 B | -0- | 1314 | 1 | 8261 | 3 | N | 163 | | | | | 461 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 04 | 12090 | R | 12090 | -0- | -0- B | -0- | 1260 | 1 | 10423 | 3 | N | 370 | 710 | 1 | | | 121 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 05 | 4948 | | 6989 | -0- | 2041 B | 2041 | 1721 | 1 | 5049 | 3 | N | 199 | 179 | 1 | | | 141 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 06 | 11700 | X | 2618 | -0- | -9082 | -0- | 632 | 1 | 1881 | 3 | N | 95 | | | | | 236 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 07 | 12090 | X | 10261 | -0- | -1829 | -0- | 868 | 1 | 8840 | 3 | N | 503 | 558 | 1 | | | 181 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 08 | 12090 | X | 9561 | -0- | -2529 | -0- | 1105 | 1 | 8102 | 3 | N | 322 | 357 | 1 | | | 146 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 09 | 11700 | X | 9634 | -0- | -2066 | -0- | 896 | 1 | 8442 | 3 | N | 269 | 185 | 1 | | | 230 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 10 | 12090 | X | 9470 | -0- | -2620 | -0- | 768 | 1 | 8395 | 3 | N | 279 | 373 | 1 | | | 136 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| *11 | 11700 | X | 5557 | -0- | -6143 | -0- | 719 | 1 | 4557 | 3 | N | 255 | 139 | 1 | | | 252 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 252 |

TOTAL GAS PROD: 100,446 TOTAL CONDENSATE PROD: 3,180

EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 278387 COMPL. DATE 09/01/2014 TOTAL DEPTH 12872 PERF.10766 - 12693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11065 | | 11065 | -0- | -0- | 1174 | 162 | 1 | 10829 | 3 | N | 67 | 170 | 1 | | | 120 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 9884 | | 10441 | -0- | 557 | 1731 | 1186 | 1 | 9182 | 3 | N | 66 | | | | | 186 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 13724 | R | 11993 | -0- | -1731 B | -0- | 918 | 1 | 10998 | 3 | N | 70 | 171 | 1 | | | 85 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 04 | 10590 | # | 10585 | -0- | -5 B | -5 | 113 | 1 | 10406 | 3 | N | 60 | | | | | 145 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 9896 | | 5364 | -0- | -4532 B | -4537 | 163 | 1 | 5171 | 3 | N | 27 | | | | | 172 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 10590 | X | 5630 | -0- | -4960 | -0- | 90 | 1 | 5474 | 3 | N | 60 | | | | | 232 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 10943 | X | 459 | -0- | -10484 | -0- | 376 | 1 | 83 | 9 | N | 75 | 188 | 1 | | | 119 |
| 08 | 12097 | X | 12097 | -0- | -0- | -0- | 489 | 1 | 11553 | 3 | N | 50 | | | | | 169 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 10590 | X | 10069 | -0- | -521 | -0- | 464 | 1 | 9542 | 3 | N | 57 | | | | | 226 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 10943 | X | 9342 | -0- | -1601 | -0- | 439 | 1 | 8848 | 3 | N | 50 | 181 | 1 | | | 95 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *11 | 10590 | X | 4954 | -0- | -5636 | -0- | 309 | 1 | 4535 | 3 | N | 100 | | | | | 195 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |

TOTAL GAS PROD: 91,999 TOTAL CONDENSATE PROD: 682

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 278713 COMPL. DATE 09/01/2014 TOTAL DEPTH 12300 PERF.10114 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2635 | | 2768 | -0- | 133 | 5031 | 19 | 1 | 1863 | 3 | Y | 805 | 693 | 1 | | | 392 |
| | | | | | | | 886 | 9 | | | | | | | | | |
| *02 | 2380 | | 1953 | -0- | -427 | 4604 | 392 | 1 | 981 | 3 | Y | 527 | 667 | 1 | | | 252 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| *03 | 7633 | R | 3029 | -0- | -4604 B | -0- | 8 | 1 | 2442 | 3 | Y | 526 | 516 | 1 | | | 262 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| *04 | 3702 | R | 3702 | -0- | -0- B | -0- | 540 | 1 | 2230 | 3 | Y | 847 | 700 | 1 | | | 409 |
| | | | | | | | 932 | 9 | | | | | | | | | |
| *05 | 5288 | R | 5288 | -0- | -0- B | -0- | 554 | 1 | 3947 | 3 | Y | 715 | 846 | 1 | | | 278 |
| | | | | | | | 787 | 9 | | | | | | | | | |
| *06 | 4789 | X | 4789 | -0- | -0- | -0- | 369 | 1 | 3871 | 3 | Y | 499 | 572 | 1 | | | 205 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| *07 | 4429 | X | 4429 | -0- | -0- | -0- | 238 | 1 | 3656 | 3 | Y | 486 | 389 | 1 | | | 302 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| *08 | 4471 | X | 4471 | -0- | -0- | -0- | 236 | 1 | 3740 | 3 | Y | 450 | 391 | 1 | | | 361 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| *09 | 3746 | X | 3746 | -0- | -0- | -0- | 3354 | 3 | 392 | 9 | Y | 356 | 389 | 1 | | | 327 |
| *10 | 4224 | X | 4224 | -0- | -0- | -0- | 209 | 1 | 3480 | 3 | Y | 486 | 393 | 1 | | | 420 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| *11 | 3473 | X | 3473 | -0- | -0- | -0- | 90 | 1 | 3009 | 3 | Y | 340 | 371 | 1 | | | 389 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| *12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 389 |

TOTAL GAS PROD: 41,872 TOTAL CONDENSATE PROD: 6,037

VON ROSENBERG WELL #: 2 RRCID -> 278868 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 7070 | -0- | 7070 | 206057 | 496 | 1 | 4686 | 3 | N | 1716 | 1625 | 1 | | | 335 |
| | | | | | | | 1888 | 9 | | | | | | | | | |
| 02 | 0 | | 4902 | -0- | 4902 | 210959 | 532 | 1 | 3030 | 3 | N | 1218 | 1386 | 1 | | | 168 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| 03 | 0 | | 6444 | -0- | 6444 B | 217403 | 589 | 1 | 4267 | 3 | N | 1444 | 1409 | 1 | | | 203 |
| | | | | | | | 1588 | 9 | | | | | | | | | |
| *04 | 8076 | | 7399 | -0- | -677 B | 216726 | 584 | 1 | 4990 | 3 | N | 1659 | 1605 | 1 | | | 257 |
| | | | | | | | 1825 | 9 | | | | | | | | | |
| *05 | 4948 | | 4906 | -0- | -42 B | 216684 | 551 | 1 | 3229 | 3 | N | 1024 | 1231 | 1 | | | 50 |
| | | | | | | | 1126 | 9 | | | | | | | | | |
| *06 | 222039 | X | 5355 | -0- | -216684 | -0- | 548 | 1 | 3689 | 3 | N | 1016 | 735 | 1 | | | 331 |
| | | | | | | | 1118 | 9 | | | | | | | | | |
| *07 | 25296 | X | 3952 | -0- | -21344 | -0- | 3 | 1 | 3176 | 3 | N | 703 | 959 | 1 | | | 74 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| *08 | 25296 | X | 5940 | -0- | -19356 | -0- | 581 | 1 | 4191 | 3 | N | 1062 | 941 | 1 | | | 195 |
| | | | | | | | 1168 | 9 | | | | | | | | | |
| *09 | 24480 | X | 7547 | -0- | -16933 | -0- | 60 | 1 | 5908 | 3 | Y | 1435 | 1530 | 1 | | | 100 |
| | | | | | | | 1579 | 9 | | | | | | | | | |
| *10 | 25296 | X | 7483 | -0- | -17813 | -0- | 597 | 1 | 5442 | 3 | Y | 1313 | 1333 | 1 | | | 80 |
| | | | | | | | 1444 | 9 | | | | | | | | | |
| *11 | 24480 | X | 6846 | -0- | -17634 | -0- | 833 | 1 | 4915 | 3 | Y | 998 | 767 | 1 | | | 311 |
| | | | | | | | 1098 | 9 | | | | | | | | | |
| *12 | 25296 | X | NO RPT | -0- | -25296 | -0- | | | | | Y | NO RPT | | | | | 311 |

TOTAL GAS PROD: 67,844 TOTAL CONDENSATE PROD: 13,588

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 278871 COMPL. DATE 09/01/2014 TOTAL DEPTH 11501 PERF.10422 - 16076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 5580 | | 7952 | -0- | 2372 | 63317 | 3419 | 1 | 4014 | 3 | N | 472 | 352 | 1 | | | 313 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| *02 | 5040 | | 3038 | -0- | -2002 | 61315 | 2628 | 1 | 410 | 9 | N | 373 | 542 | 1 | | | 144 |
| *03 | 47058 | | 5023 | -0- | -42035 B | 19280 | 1399 | 1 | 3165 | 3 | N | 417 | 477 | 1 | | | 84 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| *04 | 20627 | R | 1347 | -0- | -19280 B | -0- | 217 | 1 | 1047 | 3 | N | 75 | | | | | 159 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *05 | 5580 | # | 2028 | -0- | -3552 B | -3552 | 643 | 1 | 1341 | 3 | N | 40 | | | | | 199 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *06 | 5400 | X | -0- | -0- | -5400 | -0- | | | | | N | -0- | | | | | 199 |
| *07 | 5580 | X | 3809 | -0- | -1771 | -0- | 2 | 1 | 3271 | 3 | N | 487 | 392 | 1 | | | 294 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| *08 | 5580 | X | 5351 | -0- | -229 | -0- | 849 | 1 | 3972 | 3 | N | 482 | 593 | 1 | | | 183 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| *09 | 11571 | X | 11571 | -0- | -0- | -0- | 961 | 1 | 9953 | 3 | N | 597 | 573 | 1 | | | 207 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| *10 | 15610 | X | 15610 | -0- | -0- | -0- | 837 | 1 | 13980 | 3 | N | 721 | 795 | 1 | | | 133 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| *11 | 5400 | X | 1787 | -0- | -3613 | -0- | 24 | 1 | 1738 | 3 | N | 23 | | | | | 156 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | N | NO RPT | | | | | 156 |

TOTAL GAS PROD: 57,516 TOTAL CONDENSATE PROD: 3,687

EGB (FREDERICKSBURG) 27797 400 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
TUCKER WELL #: 1 RRCID -> 122982 COMPL. DATE 12/18/1986 TOTAL DEPTH 6800 PERF. 2554 - 2574

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | -0- | 98 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 71 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 03 | 205 | N | 205 | -0- | -0- | -0- | 125 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 123 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 138 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 134 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 07 | 237 | N | 237 | -0- | -0- | -0- | 153 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 08 | 228 | N | 228 | -0- | -0- | -0- | 149 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 128 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 93 | -0- | -31 | -0- | 48 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 87 | -0- | -33 | -0- | 49 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| *12 | 153 | N | 153 | -0- | -0- | -0- | 77 | 1 | 76 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,168 TOTAL CONDENSATE PROD: -0-

TUCKER WELL #: 2 RRCID -> 125607 COMPL. DATE 10/15/1987 TOTAL DEPTH 2665 PERF. 2540 - 2564

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | -0- | 365 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 02 | 481 | N | 481 | -0- | -0- | -0- | 245 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 03 | 952 | N | 952 | -0- | -0- | -0- | 578 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 378 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 05 | 527 | N | 397 | -0- | -130 | -0- | 244 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 06 | 930 | N | 602 | -0- | -328 | -0- | 373 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 07 | 826 | N | 826 | -0- | -0- | -0- | 532 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 437 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 09 | 600 | N | 524 | -0- | -76 | -0- | 331 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 594 | -0- | -243 | -0- | 309 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | N | 625 | -0- | -35 | -0- | 352 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| *12 | 616 | N | 616 | -0- | -0- | -0- | 309 | 1 | 307 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,580 TOTAL CONDENSATE PROD: -0-

EGB (FREDERICKSBURG) //CONT.// 27797 400 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
TUCKER WELL #: 3 RRCID -> 126229 COMPL. DATE 12/18/1987 TOTAL DEPTH 2672 PERF. 2514 - 2530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 140 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 189 | -0- | -7 | -0- | 96 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 03 | 269 | N | 269 | -0- | -0- | -0- | 163 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 04 | 210 | N | 203 | -0- | -7 | -0- | 120 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 05 | 236 | N | 236 | -0- | -0- | -0- | 145 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 06 | 210 | N | 207 | -0- | -3 | -0- | 128 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 140 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 145 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 09 | 216 | N | 216 | -0- | -0- | -0- | 136 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 204 | -0- | -13 | -0- | 106 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 122 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| *12 | 223 | N | 223 | -0- | -0- | -0- | 112 | 1 | 111 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,651 TOTAL CONDENSATE PROD: -0-

TUCKER WELL #: 4 RRCID -> 126292 COMPL. DATE 12/23/1987 TOTAL DEPTH 2650 PERF. 2517 - 2533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 140 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 190 | -0- | -6 | -0- | 97 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 03 | 269 | N | 269 | -0- | -0- | -0- | 164 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 120 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 05 | 237 | N | 237 | -0- | -0- | -0- | 146 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 06 | 210 | N | 208 | -0- | -2 | -0- | 129 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 140 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 146 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 09 | 217 | N | 217 | -0- | -0- | -0- | 137 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 204 | -0- | -13 | -0- | 106 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 122 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| *12 | 223 | N | 223 | -0- | -0- | -0- | 111 | 1 | 112 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,658 TOTAL CONDENSATE PROD: -0-

ELKHART (PETTIT) 28379 250 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. 902850
O.G. ROGERS ESTATE WELL #: 1 RRCID -> 033363 COMPL. DATE 05/19/1964 TOTAL DEPTH 10212 PERF. 9917 - 9946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELKHART (PETTIT) //CONT.// 28379 250 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
O.G. ROGERS ESTATE WELL #: 2 RRCID -> 048260 COMPL. DATE 12/10/1969 TOTAL DEPTH 10386 PERF.10138 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4868 | X | 4868 | -0- | -0- | -0- | | 816 | 1 | 4037 | 2 | N | 14 | | | | | 87 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4329 | X | 4329 | -0- | -0- | -0- | | 519 | 1 | 3793 | 2 | N | 15 | | | | | 102 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 4322 | X | 4322 | -0- | -0- | -0- | | 743 | 1 | 3531 | 2 | N | 44 | | | | | 146 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 4710 | X | 4076 | -0- | -634 | -0- | | 692 | 1 | 3330 | 2 | N | 49 | | | | | 195 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 4867 | X | 3379 | -0- | -1488 | -0- | | 536 | 1 | 2798 | 2 | N | 41 | | | | | 236 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 4710 | X | 2107 | -0- | -2603 | -0- | | 323 | 1 | 1748 | 2 | N | 33 | 188 | 1 | | | 81 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 4805 | X | 3209 | -0- | -1596 | -0- | | 480 | 1 | 2706 | 2 | N | 21 | | | | | 102 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 4185 | X | 3009 | -0- | -1176 | -0- | | 602 | 1 | 2389 | 2 | N | 16 | | | | | 118 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 4050 | X | 3030 | -0- | -1020 | -0- | | 522 | 1 | 2475 | 2 | N | 30 | | | | | 148 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 3379 | X | 1288 | -0- | -2091 | -0- | | 326 | 1 | 890 | 2 | N | 65 | 183 | 1 | | | 30 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 3120 | X | 1179 | -0- | -1941 | -0- | | 318 | 1 | 820 | 2 | N | 37 | | | | | 67 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 3224 | X | 924 | -0- | -2300 | -0- | | 225 | 1 | 677 | 2 | N | 20 | | | | | 87 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,720 TOTAL CONDENSATE PROD: 385

COVINGTON WELL #: 6 RRCID -> 229031 COMPL. DATE 05/17/2007 TOTAL DEPTH 10998 PERF. 9852 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 1980 | -0- | -717 | -0- | | 332 | 1 | 1642 | 2 | N | 5 | | | | | 102 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2576 | N | 2050 | -0- | -526 | -0- | | 243 | 1 | 1776 | 2 | N | 28 | | | | | 130 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2296 | N | 2296 | -0- | -0- | -0- | | 392 | 1 | 1860 | 2 | N | 40 | | | | | 170 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 2401 | N | 2401 | -0- | -0- | -0- | | 409 | 1 | 1970 | 2 | N | 20 | | | | | 190 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2263 | N | 2143 | -0- | -120 | -0- | | 332 | 1 | 1730 | 2 | N | 74 | 186 | 1 | | | 78 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 2220 | N | 2218 | -0- | -2 | -0- | | 332 | 1 | 1791 | 2 | N | 86 | | | | | 164 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 07 | 2480 | N | 2229 | -0- | -251 | -0- | | 330 | 1 | 1856 | 2 | N | 39 | | | | | 203 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2175 | N | 2175 | -0- | -0- | -0- | | 432 | 1 | 1717 | 2 | N | 24 | | | | | 227 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2220 | N | 2141 | -0- | -79 | -0- | | 369 | 1 | 1747 | 2 | N | 23 | 185 | 1 | | | 65 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2624 | N | 2624 | -0- | -0- | -0- | | 699 | 1 | 1906 | 2 | N | 17 | | | | | 82 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1358 | -0- | -742 | -0- | | 374 | 1 | 962 | 2 | N | 20 | | | | | 102 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1070 | -0- | -1131 | -0- | | 262 | 1 | 790 | 2 | N | 16 | | | | | 118 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,685 TOTAL CONDENSATE PROD: 392

ELKHART (PETTIT) //CONT.// 28379 250 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
COVINGTON WELL #: RRCID -> 230070 COMPL. DATE 05/02/2007 TOTAL DEPTH 11451 PERF. 9880 - 9981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 136 | 1 | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/28/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELKHART (WOODBINE) 28379 500 ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. 902850
COVINGTON WELL #: 1 RRCID -> 212419 COMPL. DATE 06/01/2005 TOTAL DEPTH 6132 PERF. 5344 - 5345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COVINGTON WELL #: A 2ST RRCID -> 224062 COMPL. DATE 08/21/2009 TOTAL DEPTH 5940 PERF. 4054 - 4102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COVINGTON WELL #: 3 RRCID -> 267915 COMPL. DATE 11/28/2012 TOTAL DEPTH 11451 PERF. 5582 - 5586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELKTON (PALUXY B) 28415 470 NON-ASSOCIATED ONE WELL CNTY: SMITH
PALMER PETROLEUM INC. 636222
WOLDERT-HENLEY WELL #: 1 RRCID -> 130253 COMPL. DATE 02/01/1989 TOTAL DEPTH 7600 PERF. 7358 - 7368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20029 | | 20029 | -0- | -0- | -0- | 62 | 1 | 19842 | 2 | N | 114 | | | | | 124 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 17260 | | 17260 | -0- | -0- | -0- | 56 | 1 | 17048 | 2 | N | 142 | 152 | 1 | | | 114 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 03 | 15500 | | 14704 | -0- | -796 | -0- | 62 | 1 | 14517 | 2 | N | 114 | 137 | 1 | | | 91 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 15608 | | 15608 | -0- | -0- | -0- | 60 | 1 | 15417 | 2 | N | 119 | 142 | 1 | | | 68 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 05 | 16080 | | 16080 | -0- | -0- | -0- | 62 | 1 | 15875 | 2 | N | 130 | 138 | 1 | | | 60 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 06 | 15000 | | 14789 | -0- | -211 | -0- | 60 | 1 | 14671 | 2 | N | 53 | | | | | 113 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 18270 | | 18270 | -0- | -0- | -0- | 54 | 1 | 18110 | 2 | N | 96 | 137 | 1 | | | 72 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 08 | 20241 | | 20241 | -0- | -0- | -0- | 62 | 1 | 20001 | 2 | N | 162 | 159 | 1 | | | 75 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 09 | 19308 | R | 19308 | -0- | -0- | -0- | 60 | 1 | 19086 | 2 | N | 147 | 130 | 1 | | | 92 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 10 | 19850 | R | 19850 | -0- | -0- | -0- | 62 | 1 | 19594 | 2 | N | 176 | 130 | 1 | | | 138 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 19500 | | 16642 | -0- | -2858 | -0- | 60 | 1 | 16432 | 2 | N | 136 | 128 | 1 | | | 146 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 12 | 20150 | | 14626 | -0- | -5524 | -0- | 62 | 1 | 14433 | 2 | N | 119 | 133 | 1 | | | 132 |
| | | | | | | | 131 | 9 | | | | | | | | | |

TOTAL GAS PROD: 207,407 TOTAL CONDENSATE PROD: 1,508

ELYSIAN (TRAVIS PEAK) 28809 500 ASSOCIATED CAPACITY CNTY: HARRISON
HUMA ENERGY, LLC 412715
BOGUE WELL #: 1 RRCID -> 191454 COMPL. DATE N/A TOTAL DEPTH 9840 PERF. 6488 - 6498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 12 |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

JANDAR EXPLORATION, L. C. 429781
MAYO WELL #: 4 RRCID -> 122169 COMPL. DATE 07/15/1986 TOTAL DEPTH 6700 PERF. 6284 - 6287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | 68 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 68 |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 68 |
| 04 | 630 | N | 623 | -0- | -7 | -0- | 623 | 2 | | | N | -0- | | | | | 68 |
| 05 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | 68 |
| 06 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 68 |
| 07 | 651 | N | 506 | -0- | -145 | -0- | 506 | 2 | | | N | -0- | | | | | 68 |
| 08 | 744 | N | 500 | -0- | -244 | -0- | 500 | 2 | | | N | -0- | | | | | 68 |
| 09 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | 68 |
| 10 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | 68 |
| *11 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | 68 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 5,612 TOTAL CONDENSATE PROD: -0-

ELYSIAN (TRAVIS PEAK) //CONT.// 28809 500 ASSOCIATED CAPACITY CNTY: HARRISON
PETROMINING, INC. 660846
MITCHELL WELL #: 1 RRCID -> 228646 COMPL. DATE 12/15/2011 TOTAL DEPTH 8850 PERF. 6215 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3633 | -0- | -87 | -0- | 3625 | 3 | 8 | 9 | N | 7 | | | | | 180 |
| 02 | 3360 | X | 3082 | -0- | -278 | -0- | 3060 | 3 | 22 | 9 | N | 20 | | | | | 200 |
| 03 | 3627 | X | 2745 | -0- | -882 | -0- | 2734 | 3 | 11 | 9 | N | 10 | | | | | 210 |
| 04 | 3570 | X | 2860 | -0- | -710 | -0- | 2860 | 3 | | | N | -0- | 178 | 1 | | | 32 |
| 05 | 3689 | X | 1468 | -0- | -2221 | -0- | 1468 | 3 | | | N | -0- | | | | | 32 |
| 06 | 3510 | X | 2030 | -0- | -1480 | -0- | 2029 | 3 | 1 | 9 | N | 1 | | | | | 33 |
| 07 | 3410 | X | 3094 | -0- | -316 | -0- | 3079 | 3 | 15 | 9 | N | 14 | | | | | 47 |
| 08 | 2945 | X | 2870 | -0- | -75 | -0- | 2870 | 3 | | | N | -0- | | | | | 47 |
| 09 | 2850 | X | 2625 | -0- | -225 | -0- | 2618 | 3 | 7 | 9 | N | 6 | | | | | 53 |
| 10 | 3100 | X | 2579 | -0- | -521 | -0- | 2575 | 3 | 4 | 9 | N | 4 | | | | | 57 |
| *11 | 3148 | X | 3148 | -0- | -0- | -0- | 3139 | 3 | 9 | 9 | N | 8 | | | | | 65 |
| *12 | 3213 | X | 3213 | -0- | -0- | -0- | 3194 | 3 | 19 | 9 | N | 17 | | | | | 82 |

TOTAL GAS PROD: 33,347 TOTAL CONDENSATE PROD: 87

URSUS OIL AND GAS 879300
TUCKER WELL #: 1 RRCID -> 169642 COMPL. DATE 06/30/1998 TOTAL DEPTH 6611 PERF. 6331 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 119 | -0- | -36 | -0- | 116 | 2 | 3 | 9 | N | 3 | | | | | 131 |
| 02 | 112 | N | 52 | -0- | -60 | -0- | 51 | 2 | 1 | 9 | N | 1 | | | | | 132 |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 81 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |
| 04 | 120 | N | 13 | -0- | -107 | -0- | 13 | 2 | | | N | -0- | | | | | 132 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 132 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 100 | 2 | 48 | 9 | N | 44 | | | | | 176 |
| 09 | 112 | N | 112 | -0- | -0- | -0- | 86 | 2 | 26 | 9 | N | 24 | 176 | 1 | | | 24 |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 114 | 2 | 7 | 9 | N | 6 | | | | | 30 |
| 11 | 150 | N | 20 | -0- | -130 | -0- | 13 | 2 | 7 | 9 | N | 6 | | | | | 36 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 8 | | | | | 44 |

TOTAL GAS PROD: 667 TOTAL CONDENSATE PROD: 93

VALENCE OPERATING COMPANY 881167
GARRETT HEIRS WELL #: 3 RRCID -> 257146 COMPL. DATE 11/01/2010 TOTAL DEPTH 11620 PERF. 6209 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELYSIAN (TRAVIS PEAK 6120) 28809 620 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
FURRH, J. D. JR. ET AL WELL #: 1 RRCID -> 105723 COMPL. DATE 01/28/1983 TOTAL DEPTH 6974 PERF. 6116 - 6123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 287 | -0- | -581 | -0- | 29 | 1 | 258 | 2 | Y | -0- | | | | | 6 |
| 02 | 1232 | N | 469 | -0- | -763 | -0- | 47 | 1 | 422 | 2 | Y | -0- | | | | | 6 |
| 03 | 702 | N | 702 | -0- | -0- | -0- | 73 | 1 | 628 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 328 | N | 328 | -0- | -0- | -0- | 37 | 1 | 291 | 2 | Y | -0- | | | | | 7 |
| 05 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 7 |
| 06 | 690 | N | 201 | -0- | -489 | -0- | 23 | 1 | 178 | 2 | Y | -0- | | | | | 7 |
| 07 | 341 | N | 205 | -0- | -136 | -0- | 24 | 1 | 181 | 2 | Y | -0- | | | | | 7 |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 18 | 1 | 114 | 2 | Y | -0- | | | | | 7 |
| 09 | 210 | N | 191 | -0- | -19 | -0- | 24 | 1 | 167 | 2 | Y | -0- | | | | | 7 |
| 10 | 217 | N | 216 | -0- | -1 | -0- | 34 | 1 | 182 | 2 | Y | -0- | | | | | 7 |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 53 | 1 | 265 | 2 | Y | -0- | | | | | 7 |
| *12 | 293 | N | 293 | -0- | -0- | -0- | 49 | 1 | 244 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 3,342 TOTAL CONDENSATE PROD: 1

EXCELSIOR (PETTIT) 29790 400 ASSOCIATED ONE WELL CNTY: MARION
STETSON PETROLEUM CORP. 819479
STALLCUP, BLISS WELL #: A 1 RRCID -> 039323 COMPL. DATE 10/27/1965 TOTAL DEPTH 6350 PERF. 6237 - 6241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | 27 |
| 02 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | 27 |
| 03 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | 27 |
| 04 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | 27 |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | 27 |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | 27 |
| 07 | 341 | N | 260 | -0- | -81 | -0- | 260 | 3 | | | N | -0- | | | | | 27 |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | 27 |
| 09 | 240 | N | 224 | -0- | -16 | -0- | 224 | 3 | | | N | -0- | | | | | 27 |
| 10 | 248 | N | 187 | -0- | -61 | -0- | 187 | 3 | | | N | -0- | | | | | 27 |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | 27 |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 2,858 TOTAL CONDENSATE PROD: -0-

RUSK-STALLCUP WELL #: 2 C RRCID -> 097943 COMPL. DATE 05/19/1982 TOTAL DEPTH 6315 PERF. 6264 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 616 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EXCELSIOR, SW. (PETTIT, LO.) 29796 333 ASSOCIATED CAPACITY CNTY: MARION
GASPER RICE RESOURCES, LTD. 297089
VAN DUSEN GAS UNIT WELL #: 1 RRCID -> 201090 COMPL. DATE 02/03/2004 TOTAL DEPTH 7200 PERF. 6341 - 6397

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1536 | -0- | -76 | -0- | 263 | 1 | 1244 | 2 | N | 26 | 122 | 1 | | | 40 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 980 | N | 957 | -0- | -23 | -0- | 163 | 1 | 772 | 2 | N | 20 | | | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1165 | N | 1165 | -0- | -0- | -0- | 162 | 1 | 1000 | 2 | N | 3 | | | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 251 | 1 | 1413 | 2 | N | 6 | 1 | 8 | | | 68 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1912 | N | 1912 | -0- | -0- | -0- | 265 | 1 | 1645 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1620 | -0- | -0- | -0- | 252 | 1 | 1359 | 2 | N | 8 | | | | | 78 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1710 | -0- | -26 | -0- | 260 | 1 | 1446 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1922 | N | 1626 | -0- | -296 | -0- | 251 | 1 | 1372 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1413 | -0- | -207 | -0- | 250 | 1 | 1161 | 2 | N | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1705 | N | 859 | -0- | -846 | -0- | 209 | 1 | 646 | 2 | N | 4 | | | | | 91 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1560 | N | 750 | -0- | -810 | -0- | 149 | 1 | 600 | 2 | N | 1 | | | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1457 | N | 604 | -0- | -853 | -0- | 145 | 1 | 451 | 2 | N | 7 | | | | | 99 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,823 TOTAL CONDENSATE PROD: 86

VAN DUSEN GAS UNIT WELL #: 2 RRCID -> 220883 COMPL. DATE 04/26/2006 TOTAL DEPTH 7200 PERF. 6341 - 6352

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 540 | -0- | -204 | -0- | 234 | 1 | 299 | 2 | N | 6 | 53 | 1 | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 154 | 1 | 221 | 2 | N | 10 | | | | | 44 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 496 | N | 72 | -0- | -424 | -0- | 16 | 1 | 55 | 2 | N | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 998 TOTAL CONDENSATE PROD: 17

EZIM (PETTIT) 29830 000 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
MOORE, M. G. WELL #: 1 RRCID -> 092939 COMPL. DATE 02/18/1981 TOTAL DEPTH 8541 PERF. 7856 - 7890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 53 |
| 02 | 364 | N | 202 | -0- | -162 | -0- | 202 | 2 | | | N | -0- | | | | | 53 |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 53 |
| 04 | 300 | N | 164 | -0- | -136 | -0- | 164 | 2 | | | N | -0- | | | | | 53 |
| 05 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | 53 |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 53 |
| 07 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 53 |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 53 |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 53 |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 53 |
| 11 | 330 | N | 181 | -0- | -149 | -0- | 181 | 2 | | | N | -0- | | | | | 53 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 2,420 TOTAL CONDENSATE PROD: -0-

LANGFORD, C. M. WELL #: 1 RRCID -> 095673 COMPL. DATE 09/24/1981 TOTAL DEPTH 8405 PERF. 7839 - 7843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 113 |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 113 |
| 03 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 113 |
| 04 | 270 | N | 246 | -0- | -24 | -0- | 246 | 2 | | | N | -0- | | | | | 113 |
| 05 | 279 | N | 188 | -0- | -91 | -0- | 188 | 2 | | | N | -0- | | | | | 113 |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 113 |
| 07 | 248 | N | 223 | -0- | -25 | -0- | 223 | 2 | | | N | -0- | | | | | 113 |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 113 |
| 09 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | 113 |
| 10 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | 113 |
| *11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 113 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 113 |

TOTAL GAS PROD: 2,652 TOTAL CONDENSATE PROD: -0-

EZIM (TRAVIS PEAK) 29830 500 ASSOCIATED EXEMPT CNTY: RUSK
BRG LONE STAR LTD. 090870
GIBBARD, GRAHAM S. GAS UNIT WELL #: 1 RRCID -> 228123 COMPL. DATE 06/04/2009 TOTAL DEPTH 10050 PERF. 9038 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/17/2015 - PLUGGED 08/17/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIKE GAS UNIT WELL #: 1 RRCID -> 228898 COMPL. DATE 04/10/2007 TOTAL DEPTH 9761 PERF. 8921 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 06 LEASE 15296 07/02/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EZIM (TRAVIS PEAK) //CONT.// 29830 500 ASSOCIATED EXEMPT CNTY: RUSK
BRG LONE STAR LTD. //CONT.// 090870
TREADWELL GAS UNIT WELL #: 1 RRCID -> 229164 COMPL. DATE 04/06/2007 TOTAL DEPTH 9800 PERF. 8830 - 9567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 06 LEASE 15353 12/01/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEAK GAS UNIT WELL #: 1 RRCID -> 232237 COMPL. DATE 10/04/2007 TOTAL DEPTH 9724 PERF. 8694 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 06 LEASE 15352 12/01/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINNEY, BETTY WELL #: 1 RRCID -> 266827 COMPL. DATE 05/05/2011 TOTAL DEPTH 12638 PERF. 8550 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2015 - PLUGGED 07/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIRPLAY (COTTON VALLEY) 30015 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWNING UNIT WELL #: 1 RRCID -> 081505 COMPL. DATE 02/11/1978 TOTAL DEPTH 10008 PERF. 9168 - 9873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 843 | N | 843 | -0- | -0- | -0- | 682 | 1 | 161 | 2 | N | -0- | | | | | 146 |
| 02 | 728 | N | 190 | -0- | -538 | -0- | 110 | 1 | 80 | 2 | N | -0- | | | | | 146 |
| 03 | 930 | N | 107 | -0- | -823 | -0- | 107 | 2 | | | N | -0- | | | | | 146 |
| 04 | 810 | N | 164 | -0- | -646 | -0- | 164 | 2 | | | N | -0- | | | | | 146 |
| 05 | 217 | N | 84 | -0- | -133 | -0- | 84 | 2 | | | N | -0- | | | | | 146 |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 146 |
| 07 | 155 | N | 108 | -0- | -47 | -0- | 108 | 2 | | | N | -0- | | | | | 146 |
| 08 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 146 |
| 09 | 120 | N | 96 | -0- | -24 | -0- | 96 | 2 | | | N | -0- | | | | | 146 |
| 10 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 146 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 146 |
| *12 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | 146 |

TOTAL GAS PROD: 2,521 TOTAL CONDENSATE PROD: -0-

FAIRPLAY (COTTON VALLEY) //CONT.// 30015 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HUMA ENERGY, LLC 412715
ROQUEMORE, EDDIE WELL #: 3 RRCID -> 180243 COMPL. DATE 12/05/2000 TOTAL DEPTH 10017 PERF. 8824 - 9965

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIRWAY, W. (PETTIT) 30032 200 ASSOCIATED EXEMPT CNTY: HENDERSON
O'BENCO, INC. 617512
CATFISH CREEK WELL #: 1 RRCID -> 232352 COMPL. DATE 02/09/2006 TOTAL DEPTH 10678 PERF.10434 - 10462

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIRWAY (JAMES LIME) 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 824 RRCID -> 181538 COMPL. DATE 04/10/1962 TOTAL DEPTH 10205 PERF. 9986 - 10090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 817G RRCID -> 181540 COMPL. DATE 09/27/2000 TOTAL DEPTH 10070 PERF. 9886 - 9972

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22444 | X | 17397 | -0- | -5047 | -0- | 17115 | 3 | 282 | 9 | N | 256 | 211 | 1 | | | 249 |
| 02 | 20272 | X | 15886 | -0- | -4386 | -0- | 15604 | 3 | 282 | 9 | N | 256 | 184 | 1 | | | 321 |
| 03 | 22444 | X | 18266 | -0- | -4178 | -0- | 17984 | 3 | 282 | 9 | N | 256 | 214 | 1 | | | 363 |
| 04 | 17520 | X | 17400 | -0- | -120 | -0- | 17118 | 3 | 282 | 9 | N | 256 | 211 | 1 | | | 408 |
| 05 | 22072 | X | 15449 | -0- | -6623 | -0- | 15167 | 3 | 282 | 9 | N | 256 | 201 | 1 | | | 463 |
| 06 | 17010 | X | 14693 | -0- | -2317 | -0- | 14280 | 3 | 413 | 9 | N | 375 | 368 | 1 | | | 470 |
| 07 | 18259 | X | 15400 | -0- | -2859 | -0- | 15122 | 3 | 278 | 9 | N | 253 | 267 | 1 | | | 456 |
| 08 | 16647 | X | 16325 | -0- | -322 | -0- | 16028 | 3 | 297 | 9 | N | 270 | 246 | 1 | | | 480 |
| 09 | 16110 | X | 15463 | -0- | -647 | -0- | 15116 | 3 | 347 | 9 | N | 315 | 329 | 1 | | | 466 |
| 10 | 17526 | X | 17526 | -0- | -0- | -0- | 17160 | 3 | 366 | 9 | N | 333 | 312 | 1 | | | 487 |
| 11 | 19487 | X | 19487 | -0- | -0- | -0- | 18977 | 3 | 510 | 9 | N | 464 | 457 | 1 | | | 494 |
| 12 | 16337 | X | 11365 | -0- | -4972 | -0- | 10948 | 3 | 417 | 9 | N | 379 | 400 | 1 | | | 473 |

TOTAL GAS PROD: 194,657 TOTAL CONDENSATE PROD: 3,669

FAIRWAY/JAMES LIME/UNIT WELL #: 351 RRCID -> 181717 COMPL. DATE 12/09/2000 TOTAL DEPTH 10413 PERF. 9892 - 9984

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 777 | -0- | -897 | -0- | 776 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 674 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 03 | 1328 | N | 1328 | -0- | -0- | -0- | 1327 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 04 | 1126 | N | 1126 | -0- | -0- | -0- | 1125 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 05 | 744 | N | 566 | -0- | -178 | -0- | 565 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 472 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 07 | 1178 | N | 670 | -0- | -508 | -0- | 624 | 3 | 46 | 9 | N | 42 | 42 | 1 | | | 1 |
| 08 | 1070 | N | 1070 | -0- | -0- | -0- | 1041 | 3 | 29 | 9 | N | 26 | 27 | 1 | | | -0- |
| 09 | 480 | N | 170 | -0- | -310 | -0- | 157 | 3 | 13 | 9 | N | 12 | 12 | 1 | | | -0- |
| 10 | 682 | N | 43 | -0- | -639 | -0- | 26 | 3 | 17 | 9 | N | 15 | 14 | 1 | | | 1 |
| 11 | 1050 | N | 27 | -0- | -1023 | -0- | 27 | 3 | | | N | -0- | | | | | 1 |
| 12 | 186 | N | 25 | -0- | -161 | -0- | 25 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 6,951 TOTAL CONDENSATE PROD: 102

FAIRWAY/JAMES LIME/UNIT WELL #: 256 RRCID -> 181718 COMPL. DATE 10/23/2000 TOTAL DEPTH 10375 PERF. 9844 - 9965

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 02 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 04 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 06 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 07 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 363 | -0- | -257 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 345 | -0- | -255 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 497 | -0- | -123 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 357 | -0- | -3 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 271 | -0- | -101 | -0- | 268 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 6,533 TOTAL CONDENSATE PROD: 3

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 249 RRCID -> 181735 COMPL. DATE 10/09/2000 TOTAL DEPTH 10035 PERF. 9844 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2415 | N | 2415 | -0- | -0- | -0- | 2302 | 3 | 113 | 9 | N | 103 | 106 | 1 | | | 62 |
| 02 | 2158 | N | 2158 | -0- | -0- | -0- | 2046 | 3 | 112 | 9 | N | 102 | 95 | 1 | | | 69 |
| 03 | 1846 | N | 1846 | -0- | -0- | -0- | 1734 | 3 | 112 | 9 | N | 102 | 111 | 1 | | | 60 |
| 04 | 1803 | N | 1803 | -0- | -0- | -0- | 1691 | 3 | 112 | 9 | N | 102 | 107 | 1 | | | 55 |
| 05 | 2387 | N | 2326 | -0- | -61 | -0- | 2214 | 3 | 112 | 9 | N | 102 | 73 | 1 | | | 84 |
| 06 | 2297 | N | 2297 | -0- | -0- | -0- | 2264 | 3 | 33 | 9 | N | 30 | 29 | 1 | | | 85 |
| 07 | 1966 | N | 1966 | -0- | -0- | -0- | 1921 | 3 | 45 | 9 | N | 41 | 44 | 1 | | | 82 |
| 08 | 2325 | N | 1591 | -0- | -734 | -0- | 1563 | 3 | 28 | 9 | N | 25 | 26 | 1 | | | 81 |
| 09 | 2310 | N | 813 | -0- | -1497 | -0- | 813 | 3 | | | N | -0- | | | | | 81 |
| 10 | 1953 | N | 853 | -0- | -1100 | -0- | 853 | 3 | | | N | -0- | | | | | 81 |
| 11 | 1530 | N | 774 | -0- | -756 | -0- | 772 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | 81 |
| 12 | 837 | N | 810 | -0- | -27 | -0- | 791 | 3 | 19 | 9 | N | 17 | 17 | 1 | | | 81 |

TOTAL GAS PROD: 19,652 TOTAL CONDENSATE PROD: 626

FAIRWAY/JAMES LIME/UNIT WELL #: 346 RRCID -> 189585 COMPL. DATE 06/22/2002 TOTAL DEPTH 10383 PERF. 9842 - 9927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 21 | -0- | 21 | 21 | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 23 | -0- | 23 | 44 | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 26 | -0- | 26 | 70 | 26 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 21 | -0- | 21 | 91 | 21 | 3 | | | N | -0- | | | | | -0- |
| 05 | 91 | X | -0- | -0- | -91 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 91 TOTAL CONDENSATE PROD: -0-

FAIRWAY/JAMES LIME/UNIT WELL #: 347 RRCID -> 190106 COMPL. DATE 07/17/2002 TOTAL DEPTH 10225 PERF. 9962 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 25 | -0- | -2641 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2408 | X | 23 | -0- | -2385 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | X | 26 | -0- | -408 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | X | 245 | -0- | -25 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3670 | X | 3670 | -0- | -0- | -0- | 3670 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3557 | -0- | 557 | 557 | 3557 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 2711 | -0- | -389 | 168 | 2711 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2666 | X | 2468 | -0- | -198 | -0- | 2468 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2580 | X | 27 | -0- | -2553 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2666 | X | 26 | -0- | -2640 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2580 | X | 27 | -0- | -2553 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,805 TOTAL CONDENSATE PROD: -0-

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 755G RRCID -> 198177 COMPL. DATE 10/16/2003 TOTAL DEPTH 10340 PERF. 9882 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3494 | X | 3494 | -0- | -0- | -0- | 3459 | 3 | 35 | 9 | N | 32 | 33 | 1 | 23 |
| 02 | 4032 | X | 58 | -0- | -3974 | -0- | 23 | 3 | 35 | 9 | N | 32 | 30 | 1 | 25 |
| 03 | 775 | X | 61 | -0- | -714 | -0- | 26 | 3 | 35 | 9 | N | 32 | 29 | 1 | 28 |
| 04 | 750 | X | 58 | -0- | -692 | -0- | 23 | 3 | 35 | 9 | N | 32 | 24 | 1 | 36 |
| 05 | 3503 | X | 59 | -0- | -3444 | -0- | 24 | 3 | 35 | 9 | N | 32 | 19 | 1 | 49 |
| 06 | 3390 | X | 23 | -0- | -3367 | -0- | 23 | 3 | | | N | -0- | | | 49 |
| 07 | 62 | X | 22 | -0- | -40 | -0- | 22 | 3 | | | N | -0- | | | 49 |
| 08 | 31 | X | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | 49 |
| 09 | 921 | X | 921 | -0- | -0- | -0- | 902 | 3 | 19 | 9 | N | 17 | 19 | 1 | 47 |
| 10 | 1546 | N | 1546 | -0- | -0- | -0- | 1514 | 3 | 32 | 9 | N | 29 | 27 | 1 | 49 |
| 11 | 1321 | N | 1321 | -0- | -0- | -0- | 1309 | 3 | 12 | 9 | N | 11 | 11 | 1 | 49 |
| *12 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 3 | | | N | -0- | | | 49 |

TOTAL GAS PROD: 9,326 TOTAL CONDENSATE PROD: 217

FAIRWAY/JAMES LIME/UNIT WELL #: 5497 RRCID -> 207887 COMPL. DATE 01/21/2005 TOTAL DEPTH 10140 PERF. 9930 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | -0- |
| 03 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 88 TOTAL CONDENSATE PROD: -0-

FAIRWAY/JAMES LIME/UNIT WELL #: 648 RRCID -> 208181 COMPL. DATE 02/01/2005 TOTAL DEPTH 10029 PERF. 9812 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7065 | X | 7065 | -0- | -0- | -0- | 6797 | 3 | 268 | 9 | N | 244 | 201 | 1 | 238 |
| 02 | 6472 | X | 6472 | -0- | -0- | -0- | 6205 | 3 | 267 | 9 | N | 243 | 175 | 1 | 306 |
| 03 | 5543 | X | 5543 | -0- | -0- | -0- | 5275 | 3 | 268 | 9 | N | 244 | 203 | 1 | 347 |
| 04 | 6040 | X | 6040 | -0- | -0- | -0- | 5772 | 3 | 268 | 9 | N | 244 | 200 | 1 | 391 |
| 05 | 8277 | X | 5217 | -0- | -3060 | -0- | 4949 | 3 | 268 | 9 | N | 244 | 191 | 1 | 444 |
| 06 | 6930 | X | 2186 | -0- | -4744 | -0- | 2140 | 3 | 46 | 9 | N | 42 | 40 | 1 | 446 |
| 07 | 7161 | X | 2055 | -0- | -5106 | -0- | 2010 | 3 | 45 | 9 | N | 41 | 43 | 1 | 444 |
| 08 | 6076 | X | 2348 | -0- | -3728 | -0- | 2293 | 3 | 55 | 9 | N | 50 | 45 | 1 | 449 |
| 09 | 5880 | X | 4466 | -0- | -1414 | -0- | 4424 | 3 | 42 | 9 | N | 38 | 40 | 1 | 447 |
| 10 | 5208 | X | 3048 | -0- | -2160 | -0- | 3005 | 3 | 43 | 9 | N | 39 | 36 | 1 | 450 |
| 11 | 2374 | X | 2374 | -0- | -0- | -0- | 2335 | 3 | 39 | 9 | N | 35 | 35 | 1 | 450 |
| 12 | 4619 | X | 2499 | -0- | -2120 | -0- | 2488 | 3 | 11 | 9 | N | 10 | 11 | 1 | 449 |

TOTAL GAS PROD: 49,313 TOTAL CONDENSATE PROD: 1,474

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 647 RRCID -> 208182 COMPL. DATE 02/01/2005 TOTAL DEPTH 10100 PERF. 9837 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 5068 | -0- | 2068 | 2068 | 5068 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3788 | -0- | 688 | 2756 | 3788 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 2301 | -0- | -699 | 2057 | 2301 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4181 | X | 2124 | -0- | -2057 | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2174 | X | 2174 | -0- | -0- | -0- | 2174 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2469 | X | 2469 | -0- | -0- | -0- | 2469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2295 | X | 2295 | -0- | -0- | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | X | 1680 | -0- | -0- | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1504 | X | 1504 | -0- | -0- | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,477 TOTAL CONDENSATE PROD: -0-

FAIRWAY/JAMES LIME/UNIT WELL #: 6442 RRCID -> 208183 COMPL. DATE 01/26/2004 TOTAL DEPTH 10100 PERF. 9906 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7927 | X | 7927 | -0- | -0- | -0- | 7927 | 3 | | | N | -0- | | | | | 12 |
| 02 | 6020 | X | 5815 | -0- | -205 | -0- | 5815 | 3 | | | N | -0- | | | | | 12 |
| 03 | 9238 | X | 6111 | -0- | -3127 | -0- | 6111 | 3 | | | N | -0- | | | | | 12 |
| 04 | 8940 | X | 4765 | -0- | -4175 | -0- | 4765 | 3 | | | N | -0- | | | | | 12 |
| 05 | 8897 | X | 4317 | -0- | -4580 | -0- | 4317 | 3 | | | N | -0- | | | | | 12 |
| 06 | 7680 | X | 3764 | -0- | -3916 | -0- | 3717 | 3 | 47 | 9 | N | 43 | 41 | 1 | | | 14 |
| 07 | 6448 | X | 5187 | -0- | -1261 | -0- | 5159 | 3 | 28 | 9 | N | 25 | 26 | 1 | | | 13 |
| 08 | 4594 | X | 4594 | -0- | -0- | -0- | 4594 | 3 | | | N | -0- | | | | | 13 |
| 09 | 5681 | X | 5681 | -0- | -0- | -0- | 5681 | 3 | | | N | -0- | | | | | 13 |
| 10 | 5142 | X | 5142 | -0- | -0- | -0- | 5142 | 3 | | | N | -0- | | | | | 13 |
| 11 | 5870 | X | 5870 | -0- | -0- | -0- | 5870 | 3 | | | N | -0- | | | | | 13 |
| *12 | 5774 | X | 5774 | -0- | -0- | -0- | 5774 | 3 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 64,947 TOTAL CONDENSATE PROD: 68

FAIRWAY/JAMES LIME/UNIT WELL #: 6422 RRCID -> 208184 COMPL. DATE 02/01/2005 TOTAL DEPTH 10107 PERF. 9915 - 10049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 1677 | -0- | -3345 | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5062 | X | 5062 | -0- | -0- | -0- | 5062 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7051 | X | 7051 | -0- | -0- | -0- | 7051 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5440 | X | 5440 | -0- | -0- | -0- | 5440 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7014 | X | 7014 | -0- | -0- | -0- | 7014 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6495 | X | 6495 | -0- | -0- | -0- | 6448 | 3 | 47 | 9 | N | 43 | 41 | 1 | | | 2 |
| 07 | 6259 | X | 6259 | -0- | -0- | -0- | 6213 | 3 | 46 | 9 | N | 42 | 44 | 1 | | | -0- |
| 08 | 2914 | X | 1658 | -0- | -1256 | -0- | 1600 | 3 | 58 | 9 | N | 53 | | | | | 53 |
| 09 | 2820 | X | 1795 | -0- | -1025 | -0- | 1543 | 3 | 252 | 9 | N | 229 | 239 | 1 | | | 43 |
| 10 | 2914 | X | 820 | -0- | -2094 | -0- | 820 | 3 | | | N | -0- | | | | | 43 |
| 11 | 2820 | X | 503 | -0- | -2317 | -0- | 503 | 3 | | | N | -0- | | | | | 43 |
| 12 | 2914 | X | 646 | -0- | -2268 | -0- | 646 | 3 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 44,420 TOTAL CONDENSATE PROD: 367

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 5452 RRCID -> 208186 COMPL. DATE 02/01/2005 TOTAL DEPTH 10180 PERF. 9932 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2424 | X | 2424 | -0- | -0- | -0- | 2424 | 3 | | | N | -0- | | | | | 4 |
| 02 | 1876 | X | 1251 | -0- | -625 | -0- | 1251 | 3 | | | N | -0- | | | | | 4 |
| 03 | 2141 | X | 2141 | -0- | -0- | -0- | 2141 | 3 | | | N | -0- | | | | | 4 |
| 04 | 1987 | X | 1987 | -0- | -0- | -0- | 1987 | 3 | | | N | -0- | | | | | 4 |
| 05 | 2153 | X | 2153 | -0- | -0- | -0- | 2153 | 3 | | | N | -0- | | | | | 4 |
| 06 | 1712 | N | 1712 | -0- | -0- | -0- | 1712 | 3 | | | N | -0- | | | | | 4 |
| 07 | 2705 | N | 2705 | -0- | -0- | -0- | 2705 | 3 | | | N | -0- | | | | | 4 |
| 08 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 3 | | | N | -0- | | | | | 4 |
| 09 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 3 | | | N | -0- | | | | | 4 |
| 10 | 2077 | N | 1615 | -0- | -462 | -0- | 1615 | 3 | | | N | -0- | | | | | 4 |
| 11 | 2647 | N | 2647 | -0- | -0- | -0- | 2606 | 3 | 41 | 9 | N | 37 | 37 | 1 | | | 4 |
| *12 | 2241 | N | 2241 | -0- | -0- | -0- | 2182 | 3 | 59 | 9 | N | 54 | 57 | 1 | | | 1 |

TOTAL GAS PROD: 25,355 TOTAL CONDENSATE PROD: 91

FAIRWAY/JAMES LIME/UNIT WELL #: 7473 RRCID -> 208188 COMPL. DATE 02/01/2005 TOTAL DEPTH 10125 PERF. 9941 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4016 | -0- | -1099 | -0- | 3964 | 3 | 52 | 9 | N | 47 | 39 | 1 | | | 45 |
| 02 | 4116 | X | 2245 | -0- | -1871 | -0- | 2193 | 3 | 52 | 9 | N | 47 | 34 | 1 | | | 58 |
| 03 | 4712 | X | 3760 | -0- | -952 | -0- | 3708 | 3 | 52 | 9 | N | 47 | 39 | 1 | | | 66 |
| 04 | 4560 | X | 3067 | -0- | -1493 | -0- | 3015 | 3 | 52 | 9 | N | 47 | 39 | 1 | | | 74 |
| 05 | 4092 | X | 2548 | -0- | -1544 | -0- | 2496 | 3 | 52 | 9 | N | 47 | 37 | 1 | | | 84 |
| 06 | 3900 | X | 2155 | -0- | -1745 | -0- | 2108 | 3 | 47 | 9 | N | 43 | 41 | 1 | | | 86 |
| 07 | 3751 | X | 1783 | -0- | -1968 | -0- | 1737 | 3 | 46 | 9 | N | 42 | 44 | 1 | | | 84 |
| 08 | 2356 | X | 2075 | -0- | -281 | -0- | 2025 | 3 | 50 | 9 | N | 45 | 41 | 1 | | | 88 |
| 09 | 2280 | X | 1971 | -0- | -309 | -0- | 1931 | 3 | 40 | 9 | N | 36 | 37 | 1 | | | 87 |
| 10 | 2356 | X | 2173 | -0- | -183 | -0- | 2130 | 3 | 43 | 9 | N | 39 | 37 | 1 | | | 89 |
| 11 | 2498 | X | 2498 | -0- | -0- | -0- | 2456 | 3 | 42 | 9 | N | 38 | 38 | 1 | | | 89 |
| *12 | 3032 | X | 3032 | -0- | -0- | -0- | 2973 | 3 | 59 | 9 | N | 54 | 57 | 1 | | | 86 |

TOTAL GAS PROD: 31,323 TOTAL CONDENSATE PROD: 532

FAIRWAY/JAMES LIME/UNIT WELL #: 751 RRCID -> 208429 COMPL. DATE 02/25/2005 TOTAL DEPTH 10041 PERF. 9904 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3389 | -0- | -1044 | -0- | 3265 | 3 | 124 | 9 | N | 113 | 93 | 1 | | | 109 |
| 02 | 3584 | X | 3339 | -0- | -245 | -0- | 3215 | 3 | 124 | 9 | N | 113 | 81 | 1 | | | 141 |
| 03 | 4197 | X | 4197 | -0- | -0- | -0- | 4074 | 3 | 123 | 9 | N | 112 | 94 | 1 | | | 159 |
| 04 | 4307 | X | 4307 | -0- | -0- | -0- | 4184 | 3 | 123 | 9 | N | 112 | 92 | 1 | | | 179 |
| 05 | 3928 | X | 3928 | -0- | -0- | -0- | 3805 | 3 | 123 | 9 | N | 112 | 88 | 1 | | | 203 |
| 06 | 5056 | X | 5056 | -0- | -0- | -0- | 5005 | 3 | 51 | 9 | N | 46 | 44 | 1 | | | 205 |
| 07 | 5064 | X | 5064 | -0- | -0- | -0- | 4832 | 3 | 232 | 9 | N | 211 | 222 | 1 | | | 194 |
| 08 | 4840 | X | 4840 | -0- | -0- | -0- | 4643 | 3 | 197 | 9 | N | 179 | 163 | 1 | | | 210 |
| 09 | 5684 | X | 5684 | -0- | -0- | -0- | 5606 | 3 | 78 | 9 | N | 71 | 74 | 1 | | | 207 |
| 10 | 4719 | X | 4719 | -0- | -0- | -0- | 4661 | 3 | 58 | 9 | N | 53 | 50 | 1 | | | 210 |
| 11 | 4423 | X | 4423 | -0- | -0- | -0- | 4364 | 3 | 59 | 9 | N | 54 | 53 | 1 | | | 211 |
| *12 | 4113 | X | 4113 | -0- | -0- | -0- | 4054 | 3 | 59 | 9 | N | 54 | 57 | 1 | | | 208 |

TOTAL GAS PROD: 53,059 TOTAL CONDENSATE PROD: 1,230

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 4482 RRCID -> 209043 COMPL. DATE 12/09/2004 TOTAL DEPTH 10179 PERF. 9844 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8816 | X | 8816 | -0- | -0- | -0- | 8816 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8097 | X | 8097 | -0- | -0- | -0- | 8097 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9853 | X | 9853 | -0- | -0- | -0- | 9853 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8958 | X | 8958 | -0- | -0- | -0- | 8958 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8256 | X | 8256 | -0- | -0- | -0- | 8256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8187 | X | 8187 | -0- | -0- | -0- | 8156 | 3 | 31 | 9 | N | 28 | 27 | 1 | | | 1 |
| 07 | 7978 | X | 7978 | -0- | -0- | -0- | 7978 | 3 | | | N | -0- | | | | | 1 |
| 08 | 8444 | X | 8444 | -0- | -0- | -0- | 8444 | 3 | | | N | -0- | | | | | 1 |
| 09 | 7819 | X | 7819 | -0- | -0- | -0- | 7819 | 3 | | | N | -0- | | | | | 1 |
| 10 | 7387 | X | 7387 | -0- | -0- | -0- | 7387 | 3 | | | N | -0- | | | | | 1 |
| 11 | 6744 | X | 6744 | -0- | -0- | -0- | 6744 | 3 | | | N | -0- | | | | | 1 |
| *12 | 6496 | X | 6496 | -0- | -0- | -0- | 6496 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 97,035 TOTAL CONDENSATE PROD: 28

FAIRWAY/JAMES LIME/UNIT WELL #: 552 RRCID -> 209752 COMPL. DATE 02/24/2005 TOTAL DEPTH 10170 PERF. 1000 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 3604 | -0- | -1511 | -0- | 3604 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3612 | X | 3129 | -0- | -483 | -0- | 3129 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5350 | X | 5350 | -0- | -0- | -0- | 5350 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3960 | X | 3646 | -0- | -314 | -0- | 3646 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3968 | X | 2971 | -0- | -997 | -0- | 2971 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3537 | X | 3537 | -0- | -0- | -0- | 3537 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4774 | X | 2694 | -0- | -2080 | -0- | 2694 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4216 | X | 3556 | -0- | -660 | -0- | 3556 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4132 | X | 4132 | -0- | -0- | -0- | 4132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4118 | X | 4118 | -0- | -0- | -0- | 4084 | 3 | 34 | 9 | N | 31 | 31 | 1 | | | -0- |
| 11 | 3984 | X | 3984 | -0- | -0- | -0- | 3950 | 3 | 34 | 9 | N | 31 | 20 | 1 | | | 11 |
| *12 | 4398 | X | 4398 | -0- | -0- | -0- | 4321 | 3 | 77 | 9 | N | 70 | 81 | 1 | | | -0- |

TOTAL GAS PROD: 45,119 TOTAL CONDENSATE PROD: 132

FAIRWAY/JAMES LIME/UNIT WELL #: 5442 RRCID -> 209806 COMPL. DATE 02/01/2005 TOTAL DEPTH 10150 PERF. 9899 - 10062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 817 | -0- | -3771 | -0- | 808 | 3 | 9 | 9 | N | 8 | 7 | 1 | | | 8 |
| 02 | 2772 | X | 1112 | -0- | -1660 | -0- | 1103 | 3 | 9 | 9 | N | 8 | 6 | 1 | | | 10 |
| 03 | 3069 | X | 1654 | -0- | -1415 | -0- | 1645 | 3 | 9 | 9 | N | 8 | 7 | 1 | | | 11 |
| 04 | 2190 | X | 1014 | -0- | -1176 | -0- | 1005 | 3 | 9 | 9 | N | 8 | 7 | 1 | | | 12 |
| 05 | 2170 | X | 472 | -0- | -1698 | -0- | 463 | 3 | 9 | 9 | N | 8 | 7 | 1 | | | 13 |
| 06 | 1200 | X | 643 | -0- | -557 | -0- | 595 | 3 | 48 | 9 | N | 44 | 42 | 1 | | | 15 |
| 07 | 1794 | N | 1794 | -0- | -0- | -0- | 1654 | 3 | 140 | 9 | N | 127 | 134 | 1 | | | 8 |
| 08 | 1507 | N | 1507 | -0- | -0- | -0- | 1457 | 3 | 50 | 9 | N | 45 | 41 | 1 | | | 12 |
| 09 | 1833 | N | 1833 | -0- | -0- | -0- | 1755 | 3 | 78 | 9 | N | 71 | 74 | 1 | | | 9 |
| 10 | 1798 | N | 1621 | -0- | -177 | -0- | 1577 | 3 | 44 | 9 | N | 40 | 37 | 1 | | | 12 |
| 11 | 3000 | N | 3658 | -0- | 658 | 658 | 3615 | 3 | 43 | 9 | N | 39 | 38 | 1 | | | 13 |
| *12 | 3100 | N | 2533 | -0- | -567 | 91 | 2533 | 3 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 18,658 TOTAL CONDENSATE PROD: 406

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 653W RRCID -> 209848 COMPL. DATE 03/11/2005 TOTAL DEPTH 10187 PERF. 9936 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1697 | -0- | -1310 | -0- | 1385 | 3 | 312 | 9 | N | 284 | 234 | 1 | | | 276 |
| 02 | 2716 | X | 728 | -0- | -1988 | -0- | 416 | 3 | 312 | 9 | N | 284 | 204 | 1 | | | 356 |
| 03 | 3007 | X | 1644 | -0- | -1363 | -0- | 1332 | 3 | 312 | 9 | N | 284 | 237 | 1 | | | 403 |
| 04 | 2400 | X | 1901 | -0- | -499 | -0- | 1589 | 3 | 312 | 9 | N | 284 | 233 | 1 | | | 454 |
| 05 | 4365 | X | 4365 | -0- | -0- | -0- | 4053 | 3 | 312 | 9 | N | 284 | 223 | 1 | | | 515 |
| 06 | 2375 | X | 2375 | -0- | -0- | -0- | 2235 | 3 | 140 | 9 | N | 127 | 121 | 1 | | | 521 |
| 07 | 2252 | N | 2252 | -0- | -0- | -0- | 2160 | 3 | 92 | 9 | N | 84 | 89 | 1 | | | 516 |
| 08 | 3007 | X | 2197 | -0- | -810 | -0- | 1951 | 3 | 246 | 9 | N | 224 | 204 | 1 | | | 536 |
| 09 | 2910 | X | 2697 | -0- | -213 | -0- | 2361 | 3 | 336 | 9 | N | 305 | 318 | 1 | | | 523 |
| 10 | 3488 | X | 3488 | -0- | -0- | -0- | 3280 | 3 | 208 | 9 | N | 189 | 177 | 1 | | | 535 |
| 11 | 5182 | X | 5182 | -0- | -0- | -0- | 5007 | 3 | 175 | 9 | N | 159 | 157 | 1 | | | 537 |
| *12 | 4332 | X | 4332 | -0- | -0- | -0- | 4037 | 3 | 295 | 9 | N | 268 | 283 | 1 | | | 522 |

TOTAL GAS PROD: 32,858 TOTAL CONDENSATE PROD: 2,776

FAIRWAY/JAMES LIME/UNIT WELL #: 7463 RRCID -> 210040 COMPL. DATE 04/01/2005 TOTAL DEPTH 10103 PERF. 9900 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 2747 | -0- | -1562 | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3861 | X | 3861 | -0- | -0- | -0- | 3861 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3212 | X | 3212 | -0- | -0- | -0- | 3212 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2501 | X | 2501 | -0- | -0- | -0- | 2501 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2301 | X | 2301 | -0- | -0- | -0- | 2301 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2568 | X | 2568 | -0- | -0- | -0- | 2568 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2026 | X | 2026 | -0- | -0- | -0- | 2026 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2717 | X | 2717 | -0- | -0- | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6679 | X | 6679 | -0- | -0- | -0- | 6679 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6163 | X | 6163 | -0- | -0- | -0- | 6163 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5693 | X | 5693 | -0- | -0- | -0- | 5693 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4721 | X | 4721 | -0- | -0- | -0- | 4721 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,189 TOTAL CONDENSATE PROD: -0-

FAIRWAY/JAMES LIME/UNIT WELL #: 551 RRCID -> 210041 COMPL. DATE 03/18/2005 TOTAL DEPTH 10187 PERF. 10015 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8959 | X | 5714 | -0- | -3245 | -0- | 5568 | 3 | 146 | 9 | N | 133 | 103 | 1 | | | 188 |
| 02 | 11219 | X | 11219 | -0- | -0- | -0- | 11073 | 3 | 146 | 9 | N | 133 | 195 | 1 | | | 126 |
| 03 | 6169 | X | 5652 | -0- | -517 | -0- | 5506 | 3 | 146 | 9 | N | 133 | 92 | 1 | | | 167 |
| 04 | 5311 | X | 5311 | -0- | -0- | -0- | 5165 | 3 | 146 | 9 | N | 133 | 170 | 1 | | | 130 |
| 05 | 6200 | X | 6093 | -0- | -107 | -0- | 5947 | 3 | 146 | 9 | N | 133 | 94 | 1 | | | 169 |
| 06 | 6368 | X | 6368 | -0- | -0- | -0- | 6268 | 3 | 100 | 9 | N | 91 | 117 | 1 | | | 143 |
| 07 | 9089 | X | 9089 | -0- | -0- | -0- | 9010 | 3 | 79 | 9 | N | 72 | 82 | 1 | | | 133 |
| 08 | 7662 | X | 7662 | -0- | -0- | -0- | 7582 | 3 | 80 | 9 | N | 73 | 110 | 1 | | | 96 |
| 09 | 8160 | X | 8160 | -0- | -0- | -0- | 8057 | 3 | 103 | 9 | N | 94 | 80 | 1 | | | 110 |
| 10 | 7613 | X | 7613 | -0- | -0- | -0- | 7540 | 3 | 73 | 9 | N | 66 | 91 | 1 | | | 85 |
| 11 | 8860 | X | 8860 | -0- | -0- | -0- | 8793 | 3 | 67 | 9 | N | 61 | 40 | 1 | | | 106 |
| *12 | 7919 | X | 7919 | -0- | -0- | -0- | 7823 | 3 | 96 | 9 | N | 87 | 87 | 1 | | | 106 |

TOTAL GAS PROD: 89,660 TOTAL CONDENSATE PROD: 1,209

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 7442 RRCID -> 210063 COMPL. DATE 03/24/2005 TOTAL DEPTH 10165 PERF. 9923 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 2411 | -0- | -3448 | -0- | 2349 | 3 | 62 | 9 | N | 56 | 46 | 1 | | | 55 |
| 02 | 2548 | X | 2294 | -0- | -254 | -0- | 2233 | 3 | 61 | 9 | N | 55 | 40 | 1 | | | 70 |
| 03 | 2480 | X | 2438 | -0- | -42 | -0- | 2376 | 3 | 62 | 9 | N | 56 | 47 | 1 | | | 79 |
| 04 | 2400 | X | 1657 | -0- | -743 | -0- | 1595 | 3 | 62 | 9 | N | 56 | 46 | 1 | | | 89 |
| 05 | 2604 | X | 1950 | -0- | -654 | -0- | 1888 | 3 | 62 | 9 | N | 56 | 44 | 1 | | | 101 |
| 06 | 2982 | N | 2982 | -0- | -0- | -0- | 2936 | 3 | 46 | 9 | N | 42 | 40 | 1 | | | 103 |
| 07 | 1705 | N | 1546 | -0- | -159 | -0- | 1501 | 3 | 45 | 9 | N | 41 | 43 | 1 | | | 101 |
| 08 | 1953 | N | 1688 | -0- | -265 | -0- | 1603 | 3 | 85 | 9 | N | 77 | 70 | 1 | | | 108 |
| 09 | 2730 | N | 1879 | -0- | -851 | -0- | 1839 | 3 | 40 | 9 | N | 36 | 38 | 1 | | | 106 |
| 10 | 2553 | N | 2553 | -0- | -0- | -0- | 2510 | 3 | 43 | 9 | N | 39 | 36 | 1 | | | 109 |
| 11 | 2004 | N | 2004 | -0- | -0- | -0- | 1983 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | 109 |
| 12 | 1953 | N | 1513 | -0- | -440 | -0- | 1513 | 3 | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 24,915 TOTAL CONDENSATE PROD: 533

FAIRWAY/JAMES LIME/UNIT WELL #: 6452 RRCID -> 211929 COMPL. DATE N/A TOTAL DEPTH 10125 PERF. 9850 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4099 | X | 4099 | -0- | -0- | -0- | 4065 | 3 | 34 | 9 | N | 31 | 25 | 1 | | | 30 |
| 02 | 3634 | X | 3634 | -0- | -0- | -0- | 3601 | 3 | 33 | 9 | N | 30 | 22 | 1 | | | 38 |
| 03 | 5204 | X | 5204 | -0- | -0- | -0- | 5171 | 3 | 33 | 9 | N | 30 | 25 | 1 | | | 43 |
| 04 | 3311 | X | 3311 | -0- | -0- | -0- | 3278 | 3 | 33 | 9 | N | 30 | 25 | 1 | | | 48 |
| 05 | 2730 | X | 2730 | -0- | -0- | -0- | 2697 | 3 | 33 | 9 | N | 30 | 22 | 1 | | | 56 |
| 06 | 3779 | X | 3779 | -0- | -0- | -0- | 3779 | 3 | | | N | -0- | | | | | 56 |
| 07 | 1833 | X | 1833 | -0- | -0- | -0- | 1833 | 3 | | | N | -0- | | | | | 56 |
| 08 | 3204 | X | 3204 | -0- | -0- | -0- | 3204 | 3 | | | N | -0- | | | | | 56 |
| 09 | 2875 | X | 2875 | -0- | -0- | -0- | 2875 | 3 | | | N | -0- | | | | | 56 |
| 10 | 4548 | X | 4548 | -0- | -0- | -0- | 4467 | 3 | 81 | 9 | N | 74 | 69 | 1 | | | 61 |
| 11 | 4420 | X | 4420 | -0- | -0- | -0- | 4345 | 3 | 75 | 9 | N | 68 | 67 | 1 | | | 62 |
| 12 | 1581 | X | 1249 | -0- | -332 | -0- | 1241 | 3 | 8 | 9 | N | 7 | 7 | 1 | | | 62 |

TOTAL GAS PROD: 40,886 TOTAL CONDENSATE PROD: 300

FAIRWAY/JAMES LIME/UNIT WELL #: 649 RRCID -> 211939 COMPL. DATE 06/01/2005 TOTAL DEPTH 10555 PERF. 9930 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5461 | X | 5461 | -0- | -0- | -0- | 5391 | 3 | 70 | 9 | N | 64 | 53 | 1 | | | 61 |
| 02 | 5992 | X | 5327 | -0- | -665 | -0- | 5257 | 3 | 70 | 9 | N | 64 | 46 | 1 | | | 79 |
| 03 | 7409 | X | 5784 | -0- | -1625 | -0- | 5714 | 3 | 70 | 9 | N | 64 | 54 | 1 | | | 89 |
| 04 | 7170 | X | 4745 | -0- | -2425 | -0- | 4675 | 3 | 70 | 9 | N | 64 | 53 | 1 | | | 100 |
| 05 | 6138 | X | 5559 | -0- | -579 | -0- | 5489 | 3 | 70 | 9 | N | 64 | 51 | 1 | | | 113 |
| 06 | 5700 | X | 4658 | -0- | -1042 | -0- | 4617 | 3 | 41 | 9 | N | 37 | 35 | 1 | | | 115 |
| 07 | 5890 | X | 4048 | -0- | -1842 | -0- | 4008 | 3 | 40 | 9 | N | 36 | 38 | 1 | | | 113 |
| 08 | 5004 | X | 5004 | -0- | -0- | -0- | 4964 | 3 | 40 | 9 | N | 36 | 33 | 1 | | | 116 |
| 09 | 5515 | X | 5515 | -0- | -0- | -0- | 5482 | 3 | 33 | 9 | N | 30 | 31 | 1 | | | 115 |
| 10 | 5638 | X | 5638 | -0- | -0- | -0- | 5615 | 3 | 23 | 9 | N | 21 | 19 | 1 | | | 117 |
| 11 | 6091 | X | 6091 | -0- | -0- | -0- | 6048 | 3 | 43 | 9 | N | 39 | 39 | 1 | | | 117 |
| *12 | 5484 | X | 5484 | -0- | -0- | -0- | 5416 | 3 | 68 | 9 | N | 62 | 66 | 1 | | | 113 |

TOTAL GAS PROD: 63,314 TOTAL CONDENSATE PROD: 581

FAIRWAY/JAMES LIME/UNIT WELL #: 546 RRCID -> 211941 COMPL. DATE 06/01/2005 TOTAL DEPTH 10045 PERF.10042 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 16 | -0- | 16 | 16 | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 23 | -0- | 23 | 39 | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 26 | -0- | 26 | 65 | 26 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | N | -0- | | | | | -0- |
| 05 | 65 | X | -0- | -0- | -65 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/2015

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: -0-

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 5495 RRCID -> 212140 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9838 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 21 | -0- | 21 | 21 | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 23 | -0- | 23 | 44 | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 26 | -0- | 26 | 70 | 26 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 05 | 70 | X | -0- | -0- | -70 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

FAIRWAY/JAMES LIME/UNIT WELL #: 6462 RRCID -> 212142 COMPL. DATE N/A TOTAL DEPTH 10093 PERF. 9843 - 9984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11222 | X | 9806 | -0- | -1416 | -0- | 9633 | 3 | 173 | 9 | N | 157 | 162 | 1 | | | 95 |
| 02 | 10136 | X | 8774 | -0- | -1362 | -0- | 8602 | 3 | 172 | 9 | N | 156 | 146 | 1 | | | 105 |
| 03 | 11594 | X | 10689 | -0- | -905 | -0- | 10516 | 3 | 173 | 9 | N | 157 | 171 | 1 | | | 91 |
| 04 | 11220 | X | 9854 | -0- | -1366 | -0- | 9681 | 3 | 173 | 9 | N | 157 | 164 | 1 | | | 84 |
| 05 | 11563 | X | 9772 | -0- | -1791 | -0- | 9599 | 3 | 173 | 9 | N | 157 | 112 | 1 | | | 129 |
| 06 | 9480 | X | 9377 | -0- | -103 | -0- | 9183 | 3 | 194 | 9 | N | 176 | 170 | 1 | | | 135 |
| 07 | 10695 | X | 9594 | -0- | -1101 | -0- | 9321 | 3 | 273 | 9 | N | 248 | 267 | 1 | | | 116 |
| 08 | 9827 | X | 9371 | -0- | -456 | -0- | 9150 | 3 | 221 | 9 | N | 201 | 203 | 1 | | | 114 |
| 09 | 9510 | X | 3306 | -0- | -6204 | -0- | 3306 | 3 | | | N | -0- | | | | | 114 |
| 10 | 9765 | X | 6125 | -0- | -3640 | -0- | 6125 | 3 | | | N | -0- | | | | | 114 |
| 11 | 9390 | X | 6170 | -0- | -3220 | -0- | 6170 | 3 | | | N | -0- | | | | | 114 |
| 12 | 9579 | X | 5801 | -0- | -3778 | -0- | 5758 | 3 | 43 | 9 | N | 39 | 40 | 1 | | | 113 |

TOTAL GAS PROD: 98,639 TOTAL CONDENSATE PROD: 1,448

FAIRWAY/JAMES LIME/UNIT WELL #: 742 RRCID -> 218946 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9896 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 363 | -0- | -102 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1213 | X | 1213 | -0- | -0- | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1649 | X | 1649 | -0- | -0- | -0- | 1649 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1250 | X | 1250 | -0- | -0- | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1098 | X | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1075 | N | 1075 | -0- | -0- | -0- | 1028 | 3 | 47 | 9 | N | 43 | 41 | 1 | | | 2 |
| 07 | 901 | N | 901 | -0- | -0- | -0- | 862 | 3 | 39 | 9 | N | 35 | 37 | 1 | | | -0- |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,549 TOTAL CONDENSATE PROD: 78

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 4473 RRCID -> 221092 COMPL. DATE 08/05/2004 TOTAL DEPTH 10230 PERF. 9961 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 5213 | -0- | -646 | -0- | 5209 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 02 | 5292 | X | 4801 | -0- | -491 | -0- | 4798 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03 | 7316 | X | 5950 | -0- | -1366 | -0- | 5947 | 3 | 3 | 9 | N | 3 | 4 | 1 | | | -0- |
| 04 | 7080 | X | 5340 | -0- | -1740 | -0- | 5337 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 05 | 6417 | X | 5471 | -0- | -946 | -0- | 5468 | 3 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 06 | 5380 | X | 5380 | -0- | -0- | -0- | 5345 | 3 | 35 | 9 | N | 32 | 31 | 1 | | | 2 |
| 07 | 5952 | X | 5117 | -0- | -835 | -0- | 5025 | 3 | 92 | 9 | N | 84 | 86 | 1 | | | -0- |
| 08 | 5484 | X | 5484 | -0- | -0- | -0- | 5456 | 3 | 28 | 9 | N | 25 | 25 | 1 | | | -0- |
| 09 | 6048 | X | 6048 | -0- | -0- | -0- | 6044 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | -0- |
| 10 | 5456 | X | 5314 | -0- | -142 | -0- | 5274 | 3 | 40 | 9 | N | 36 | 33 | 1 | | | 3 |
| 11 | 5280 | X | 4805 | -0- | -475 | -0- | 4765 | 3 | 40 | 9 | N | 36 | 38 | 1 | | | 1 |
| 12 | 5456 | X | 4480 | -0- | -976 | -0- | 4452 | 3 | 28 | 9 | N | 25 | 26 | 1 | | | -0- |

TOTAL GAS PROD: 63,403 TOTAL CONDENSATE PROD: 258

FAIRWAY/JAMES LIME/UNIT WELL #: 7523 H RRCID -> 226134 COMPL. DATE 01/31/2007 TOTAL DEPTH 9906 PERF. 9906 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45663 | X | 42191 | -0- | -3472 | -0- | 41825 | 3 | 366 | 9 | N | 333 | 344 | 1 | | | 233 |
| 02 | 41244 | X | 31776 | -0- | -9468 | -0- | 31410 | 3 | 366 | 9 | N | 333 | 309 | 1 | | | 257 |
| 03 | 50003 | X | 36978 | -0- | -13025 | -0- | 36612 | 3 | 366 | 9 | N | 333 | 301 | 1 | | | 289 |
| 04 | 48390 | X | 32560 | -0- | -15830 | -0- | 32194 | 3 | 366 | 9 | N | 333 | 247 | 1 | | | 375 |
| 05 | 50158 | X | 29182 | -0- | -20976 | -0- | 28816 | 3 | 366 | 9 | N | 333 | 197 | 1 | | | 511 |
| 06 | 40830 | X | 26147 | -0- | -14683 | -0- | 25847 | 3 | 300 | 9 | N | 273 | 314 | 1 | | | 470 |
| 07 | 36983 | X | 29622 | -0- | -7361 | -0- | 29587 | 3 | 35 | 9 | N | 32 | 38 | 1 | | | 464 |
| 08 | 31748 | X | 31748 | -0- | -0- | -0- | 31697 | 3 | 51 | 9 | N | 46 | 41 | 1 | | | 469 |
| 09 | 25080 | X | 23571 | -0- | -1509 | -0- | 23407 | 3 | 164 | 9 | N | 149 | 172 | 1 | | | 446 |
| 10 | 25916 | X | 21198 | -0- | -4718 | -0- | 21049 | 3 | 149 | 9 | N | 135 | 124 | 1 | | | 457 |
| 11 | 25080 | X | 23377 | -0- | -1703 | -0- | 23377 | 3 | | | N | -0- | | | | | 457 |
| *12 | 28752 | X | 28752 | -0- | -0- | -0- | 28611 | 3 | 141 | 9 | N | 128 | 129 | 1 | | | 456 |

TOTAL GAS PROD: 357,102 TOTAL CONDENSATE PROD: 2,428

FALCON CREEK (ANHYDRITE) 30080 100 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
VANGUARD OPERATING, LLC 881585
SUMMERS NORTH FALCON CREEK WELL #: 2 RRCID -> 119801 COMPL. DATE 11/01/1985 TOTAL DEPTH 9664 PERF. 7815 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 28 | 1 | 89 | 3 | N | -0- | | | | | 32 |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 33 | 1 | 117 | 3 | N | -0- | | | | | 32 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 267 TOTAL CONDENSATE PROD: -0-

FALCON CREEK (TRAVIS PEAK) 30080 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WILSON HYDROCARBON INC. 929170
RICHARDS "D" WELL #: 1 RRCID -> 133890 COMPL. DATE 09/15/1989 TOTAL DEPTH 9732 PERF. 4577 - 4587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEETO (SUB-CLARKSVILLE) 31404 500 ASSOCIATED EXEMPT CNTY: ANDERSON
ROCK BOTTOM OIL, GP, L.L.C. 722790
LASITER, J. WELL #: 1 RRCID -> 174538 COMPL. DATE 06/06/1995 TOTAL DEPTH 4902 PERF. 3659 - 3674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORT TRINIDAD (JAMES LIME) 32156 861 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
EOG RESOURCES, INC. 253162
MAPLES WELL #: 1 RRCID -> 276739 COMPL. DATE 12/29/2014 TOTAL DEPTH 10660 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORT TRINIDAD (JAMES LIME) //CONT.// 32156 861 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
SEM OPERATING COMPANY LLC 766370
GOULDIE WELL #: 1 RRCID -> 264495 COMPL. DATE 11/14/2011 TOTAL DEPTH 13990 PERF.12476 - 12651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 46600 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH (TRAVIS PEAK) 33350 650 ASSOCIATED ONE WELL CNTY: HARRISON
HRB OPERATING COMPANY, INC. 407764
THOR ENERGY/FURRH WELL #: 1 RRCID -> 141710 COMPL. DATE 11/26/1985 TOTAL DEPTH 6800 PERF. 6478 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 63 |
| 02 | 112 | N | 30 | -0- | -82 | -0- | 30 | 3 | | | N | -0- | | | | | 63 |
| 03 | 124 | N | 7 | -0- | -117 | -0- | 7 | 3 | | | N | -0- | | | | | 63 |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | 63 |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | 63 |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 63 |
| 07 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | 63 |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | 63 |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 63 |
| 10 | 10 | N | 3 | -0- | -7 | -0- | 3 | 3 | | | N | -0- | | | | | 63 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 100 TOTAL CONDENSATE PROD: -0-

GALES (6500 TRAVIS PEAK) 33770 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
JERNIGAN, MATTIE WELL #: 4 RRCID -> 129894 COMPL. DATE 01/12/1989 TOTAL DEPTH 7000 PERF. 6472 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 31 | 1 | 224 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 336 | N | 259 | -0- | -77 | -0- | 28 | 1 | 208 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 279 | N | 249 | -0- | -30 | -0- | 30 | 1 | 201 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 270 | N | 197 | -0- | -73 | -0- | 19 | 1 | 160 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 279 | N | 239 | -0- | -40 | -0- | 26 | 1 | 181 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 240 | N | 238 | -0- | -2 | -0- | 25 | 1 | 173 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 234 | N | 234 | -0- | -0- | -0- | 26 | 1 | 179 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *08 | 224 | N | 224 | -0- | -0- | -0- | 25 | 1 | 174 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *09 | 239 | N | 239 | -0- | -0- | -0- | 26 | 1 | 185 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *10 | 219 | N | 219 | -0- | -0- | -0- | 26 | 1 | 165 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 192 | N | 192 | -0- | -0- | -0- | 23 | 1 | 141 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 23 | 1 | 141 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,756 TOTAL CONDENSATE PROD: 285

JERNIGAN, MATTIE WELL #: 5 RRCID -> 136128 COMPL. DATE 09/17/1990 TOTAL DEPTH 7000 PERF. 6486 - 6492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 7 RRCID -> 137826 COMPL. DATE 03/12/1991 TOTAL DEPTH 6800 PERF. 6249 - 6292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GALES (6500 TRAVIS PEAK) //CONT.// 33770 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JERNIGAN, MATTIE WELL #: 7 RRCID -> 142046 COMPL. DATE 01/22/1993 TOTAL DEPTH 7000 PERF. 6456 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMMINGS WELL #: 10 RRCID -> 146177 COMPL. DATE 12/19/2002 TOTAL DEPTH 8200 PERF. 6598 - 6636

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2161 | N | 2161 | -0- | -0- | -0- | 124 | 1 | 2037 | 3 | Y | -0- | | | | | -0- |
| 02 | 1780 | N | 1780 | -0- | -0- | -0- | 104 | 1 | 1676 | 3 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | 1858 | -0- | -2 | -0- | 113 | 1 | 1745 | 3 | Y | -0- | | | | | -0- |
| 04 | 1891 | N | 1891 | -0- | -0- | -0- | 78 | 1 | 1813 | 3 | Y | -0- | | | | | -0- |
| 05 | 1999 | N | 1999 | -0- | -0- | -0- | 72 | 1 | 1927 | 3 | Y | -0- | | | | | -0- |
| 06 | 1930 | N | 1930 | -0- | -0- | -0- | 71 | 1 | 1859 | 3 | Y | -0- | | | | | -0- |
| 07 | 1860 | N | 1844 | -0- | -16 | -0- | 68 | 1 | 1776 | 3 | Y | -0- | | | | | -0- |
| *08 | 1984 | N | 1473 | -0- | -511 | -0- | 57 | 1 | 1416 | 3 | Y | -0- | | | | | -0- |
| *09 | 1920 | N | 1845 | -0- | -75 | -0- | 72 | 1 | 1773 | 3 | Y | -0- | | | | | -0- |
| *10 | 1829 | N | 1822 | -0- | -7 | -0- | 75 | 1 | 1747 | 3 | Y | -0- | | | | | -0- |
| *11 | 1580 | N | 1580 | -0- | -0- | -0- | 70 | 1 | 1510 | 3 | Y | -0- | | | | | -0- |
| 12 | 1922 | N | 1794 | -0- | -128 | -0- | 82 | 1 | 1712 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,977 TOTAL CONDENSATE PROD: -0-

GALES, WILEY WELL #: 2 RRCID -> 151842 COMPL. DATE 09/20/1994 TOTAL DEPTH 7000 PERF. 6502 - 6578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GALES (6500 TRAVIS PEAK) //CONT.// 33770 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MULLINS WELL #: 3 RRCID -> 173329 COMPL. DATE 02/24/1999 TOTAL DEPTH 9869 PERF. 6538 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2510 | N | 2510 | -0- | -0- | -0- | 144 | 1 | 2352 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2486 | N | 2486 | -0- | -0- | -0- | 145 | 1 | 2324 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2213 | N | 2213 | -0- | -0- | -0- | 134 | 1 | 2067 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1965 | N | 1965 | -0- | -0- | -0- | 81 | 1 | 1869 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2281 | N | 2281 | -0- | -0- | -0- | 81 | 1 | 2174 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1352 | N | 1352 | -0- | -0- | -0- | 49 | 1 | 1283 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1240 | N | 414 | -0- | -826 | -0- | 15 | 1 | 393 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *08 | 2108 | N | 179 | -0- | -1929 | -0- | 7 | 1 | 170 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 1350 | N | 55 | -0- | -1295 | -0- | 2 | 1 | 52 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 403 | N | 86 | -0- | -317 | -0- | 3 | 1 | 81 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 180 | N | 28 | -0- | -152 | -0- | 1 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 22 | -0- | -40 | -0- | 1 | 1 | 21 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,591 TOTAL CONDENSATE PROD: 105

GARRISON (PETTIT, LOWER) 34044 749 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. 886261
GARRISON GAS UNIT NO. 6 WELL #: 3 RRCID -> 228281 COMPL. DATE 02/02/2007 TOTAL DEPTH 9550 PERF. 7062 - 7104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON (TRAVIS PEAK) 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. 108799
KING, WARREN GAS UNIT WELL #: 1 RRCID -> 223598 COMPL. DATE 07/27/2007 TOTAL DEPTH 9525 PERF. 7738 - 8066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 242 | -0- | -6 | -0- | 199 | 2 | 43 | 9 | N | 39 | 184 | 1 | | | 22 |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 186 | 2 | 99 | 9 | N | 90 | | | | | 112 |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 112 |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 320 | 2 | 1 | 9 | N | 1 | | | | | 113 |
| 05 | 310 | N | 229 | -0- | -81 | -0- | 184 | 2 | 45 | 9 | N | 41 | | | | | 154 |
| 06 | 240 | N | 176 | -0- | -64 | -0- | 176 | 2 | | | N | -0- | | | | | 154 |
| 07 | 341 | N | 204 | -0- | -137 | -0- | 183 | 2 | 21 | 9 | N | 19 | 151 | 1 | | | 22 |
| 08 | 217 | N | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | 22 |
| 09 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 22 |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 22 |
| 11 | 210 | N | 188 | -0- | -22 | -0- | 188 | 2 | | | N | -0- | | | | | 22 |
| 12 | 217 | N | 186 | -0- | -31 | -0- | 186 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 2,689 TOTAL CONDENSATE PROD: 190

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. //CONT.// 108799
PACK GAS UNIT WELL #: 1 RRCID -> 230921 COMPL. DATE 10/01/2006 TOTAL DEPTH 9835 PERF. 7988 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4198 | X | 4198 | -0- | -0- | -0- | 4198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3653 | X | 3653 | -0- | -0- | -0- | 3653 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3354 | X | 3354 | -0- | -0- | -0- | 3353 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 3964 | X | 3964 | -0- | -0- | -0- | 3762 | 2 | 202 | 9 | N | 184 | 181 | 1 | 3 | 8 | -0- |
| 05 | 6348 | X | 6348 | -0- | -0- | -0- | 6337 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 06 | 4759 | X | 4759 | -0- | -0- | -0- | 4759 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5188 | X | 5188 | -0- | -0- | -0- | 5188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4594 | X | 4594 | -0- | -0- | -0- | 4586 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 09 | 4665 | X | 4665 | -0- | -0- | -0- | 4665 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4910 | X | 4910 | -0- | -0- | -0- | 4699 | 2 | 211 | 9 | N | 192 | 192 | 1 | | | -0- |
| 11 | 4332 | X | 4332 | -0- | -0- | -0- | 4329 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| *12 | 4336 | X | 4336 | -0- | -0- | -0- | 4333 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 54,301 TOTAL CONDENSATE PROD: 400

ENDURO OPERATING LLC 252028
GRANT WELL #: 1 RRCID -> 215600 COMPL. DATE 05/23/2005 TOTAL DEPTH 10667 PERF. 9848 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 523 | -0- | -872 | -0- | 479 | 2 | 44 | 9 | N | 40 | | | | | 187 |
| 02 | 1148 | N | 273 | -0- | -875 | -0- | 272 | 2 | 1 | 9 | N | 1 | 171 | 1 | | | 17 |
| 03 | 775 | N | 107 | -0- | -668 | -0- | 107 | 2 | | | N | -0- | | | | | 17 |
| 04 | 510 | N | 120 | -0- | -390 | -0- | 120 | 2 | | | N | -0- | | | | | 17 |
| 05 | 310 | N | 153 | -0- | -157 | -0- | 153 | 2 | | | N | -0- | | | | | 17 |
| 06 | 90 | N | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | 17 |
| 07 | 124 | N | 91 | -0- | -33 | -0- | 91 | 2 | | | N | -0- | | | | | 17 |
| 08 | 155 | N | 102 | -0- | -53 | -0- | 102 | 2 | | | N | -0- | | | | | 17 |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 17 |
| 10 | 93 | N | 7 | -0- | -86 | -0- | 7 | 2 | | | N | -0- | | | | | 17 |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | 17 |
| 12 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 1,670 TOTAL CONDENSATE PROD: 41

ENERQUEST CORPORATION 252059
IRWIN WELL #: 3 RRCID -> 193897 COMPL. DATE 01/27/2003 TOTAL DEPTH 8502 PERF. 7462 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN WELL #: 4 RRCID -> 196077 COMPL. DATE 06/25/2003 TOTAL DEPTH 8700 PERF. 7221 - 8558

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 113 |
| 02 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 113 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 113 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IRWIN WELL #: 5 RRCID -> 199034 COMPL. DATE 11/01/2003 TOTAL DEPTH 8700 PERF. 7408 - 8654

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 17 | 1 | 262 | 2 | N | -0- | | | | | 35 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 8 | 1 | 116 | 2 | N | -0- | | | | | 35 |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | N | -0- | | | | | 35 |
| 04 | 270 | N | 21 | -0- | -249 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | 35 |
| 05 | 124 | N | 23 | -0- | -101 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 35 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

GRAVES GAS UNIT WELL #: 3 RRCID -> 202668 COMPL. DATE 01/31/2004 TOTAL DEPTH 8805 PERF. 7407 - 8697

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 347 | -0- | -87 | -0- | 20 | 1 | 327 | 2 | N | -0- | | | | | 44 |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 30 | 1 | 503 | 2 | N | -0- | | | | | 44 |
| 03 | 558 | N | 442 | -0- | -116 | -0- | 13 | 1 | 429 | 2 | N | -0- | | | | | 44 |
| 04 | 330 | N | 230 | -0- | -100 | -0- | 7 | 1 | 223 | 2 | N | -0- | | | | | 44 |
| 05 | 589 | N | 471 | -0- | -118 | -0- | 14 | 1 | 457 | 2 | N | -0- | | | | | 44 |
| 06 | 476 | N | 476 | -0- | -0- | -0- | 14 | 1 | 462 | 2 | N | -0- | | | | | 44 |
| 07 | 621 | N | 621 | -0- | -0- | -0- | 18 | 1 | 603 | 2 | N | -0- | | | | | 44 |
| 08 | 465 | N | 140 | -0- | -325 | -0- | 3 | 1 | 137 | 2 | N | -0- | | | | | 44 |
| 09 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: 3,260 TOTAL CONDENSATE PROD: -0-

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN WELL #: 6 RRCID -> 202793 COMPL. DATE 01/06/2004 TOTAL DEPTH 8700 PERF. 7252 - 8632

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 758 | N | 758 | -0- | -0- | -0- | 45 | 1 | 680 | 2 | N | 30 | | | | | 170 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 840 | N | 681 | -0- | -159 | -0- | 41 | 1 | 619 | 2 | N | 19 | 66 | 1 | | | 123 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1047 | N | 1047 | -0- | -0- | -0- | 59 | 1 | 952 | 2 | N | 33 | 41 | 1 | | | 115 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 728 | N | 728 | -0- | -0- | -0- | 40 | 1 | 637 | 2 | N | 46 | 63 | 1 | | | 98 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 744 | N | 559 | -0- | -185 | -0- | 31 | 1 | 492 | 2 | N | 33 | 60 | 1 | | | 71 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 900 | N | 390 | -0- | -510 | -0- | 20 | 1 | 323 | 2 | N | 43 | 66 | 1 | | | 48 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 744 | N | 334 | -0- | -410 | -0- | 18 | 1 | 283 | 2 | N | 30 | | | | | 78 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 558 | N | 259 | -0- | -299 | -0- | 14 | 1 | 230 | 2 | N | 14 | 62 | 1 | | | 30 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 390 | N | 70 | -0- | -320 | -0- | 4 | 1 | 63 | 2 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 25 | 1 | 399 | 2 | N | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: 5,256 TOTAL CONDENSATE PROD: 256

IRWIN WELL #: 7 RRCID -> 202794 COMPL. DATE 04/21/2004 TOTAL DEPTH 8700 PERF. 7252 - 8632

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 792 | -0- | -355 | -0- | 49 | 1 | 732 | 2 | N | 10 | 163 | 1 | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1036 | X | 412 | -0- | -624 | -0- | 25 | 1 | 374 | 2 | N | 12 | 2 | 8 | | | 37 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1147 | X | 506 | -0- | -641 | -0- | 29 | 1 | 460 | 2 | N | 15 | | | | | 52 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1110 | X | 551 | -0- | -559 | -0- | 32 | 1 | 519 | 2 | N | -0- | | | | | 52 |
| 05 | 1147 | X | 530 | -0- | -617 | -0- | 31 | 1 | 499 | 2 | N | -0- | | | | | 52 |
| 06 | 780 | X | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 558 | X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 2,791 TOTAL CONDENSATE PROD: 37

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
COLLINS UNIT WELL #: 3 RRCID -> 202795 COMPL. DATE 02/28/2004 TOTAL DEPTH 8700 PERF. 7364 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 713 | -0- | -1302 | -0- | 44 | 1 | 654 | 2 | N | 14 | | | | | 122 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2018 | X | 2018 | -0- | -0- | -0- | 124 | 1 | 1851 | 2 | N | 39 | | | | | 161 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 2505 | X | 2505 | -0- | -0- | -0- | 146 | 1 | 2353 | 2 | N | 5 | | | | | 166 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 4030 | X | 4030 | -0- | -0- | -0- | 235 | 1 | 3794 | 2 | N | 1 | 1 | 8 | | | 166 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4204 | X | 4204 | -0- | -0- | -0- | 240 | 1 | 3876 | 2 | N | 80 | 182 | 1 | | | 64 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 06 | 3140 | X | 3140 | -0- | -0- | -0- | 181 | 1 | 2924 | 2 | N | 32 | | | | | 96 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 4154 | X | 1623 | -0- | -2531 | -0- | 93 | 1 | 1497 | 2 | N | 30 | | | | | 126 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 3875 | X | 35 | -0- | -3840 | -0- | 2 | 1 | 33 | 2 | N | -0- | 126 | 1 | | | -0- |
| 09 | 3750 | X | 6 | -0- | -3744 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3875 | X | 10 | -0- | -3865 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 11 | 3150 | X | -0- | -0- | -3150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,284 TOTAL CONDENSATE PROD: 201

PATTERSON WELL #: 1 RRCID -> 202946 COMPL. DATE 05/18/2004 TOTAL DEPTH 8700 PERF. 7373 - 8606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | N | 734 | -0- | -0- | -0- | 55 | 1 | 668 | 2 | N | 10 | | | | | 160 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 34 | 1 | 372 | 2 | N | -0- | | | | | 160 |
| 03 | 1079 | N | 1079 | -0- | -0- | -0- | 80 | 1 | 999 | 2 | N | -0- | | | | | 160 |
| 04 | 720 | N | 632 | -0- | -88 | -0- | 46 | 1 | 578 | 2 | N | 7 | | | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 574 | N | 574 | -0- | -0- | -0- | 40 | 1 | 517 | 2 | N | 15 | | | | | 182 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1050 | N | 365 | -0- | -685 | -0- | 25 | 1 | 318 | 2 | N | 20 | 157 | 1 | | | 45 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 996 | N | 996 | -0- | -0- | -0- | 73 | 1 | 911 | 2 | N | 11 | | | | | 56 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 589 | N | 502 | -0- | -87 | -0- | 36 | 1 | 466 | 2 | N | -0- | | | | | 56 |
| 09 | 1486 | N | 1486 | -0- | -0- | -0- | 107 | 1 | 1340 | 2 | N | 35 | | | | | 91 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 992 | N | 936 | -0- | -56 | -0- | 69 | 1 | 861 | 2 | N | 5 | | | | | 96 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 761 | N | 761 | -0- | -0- | -0- | 56 | 1 | 694 | 2 | N | 10 | | | | | 106 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |

TOTAL GAS PROD: 8,471 TOTAL CONDENSATE PROD: 113

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
GARRISON GAS UNIT 3 WELL #: 2 RRCID -> 203448 COMPL. DATE 03/21/2004 TOTAL DEPTH 8700 PERF. 7461 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 05 | 863 | N | 863 | -0- | -0- | -0- | 49 | 1 | 789 | 2 | N | 23 | | | | | 155 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 488 | N | 488 | -0- | -0- | -0- | 28 | 1 | 452 | 2 | N | 7 | | | | | 162 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 265 | N | 265 | -0- | -0- | -0- | 15 | 1 | 250 | 2 | N | -0- | | | | | 162 |
| 08 | 775 | N | 202 | -0- | -573 | -0- | 12 | 1 | 186 | 2 | N | 4 | | | | | 166 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 480 | N | 120 | -0- | -360 | -0- | 7 | 1 | 113 | 2 | N | -0- | | | | | 166 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 166 |
| 11 | 210 | N | 143 | -0- | -67 | -0- | 8 | 1 | 135 | 2 | N | -0- | | | | | 166 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 166 |

TOTAL GAS PROD: 2,081 TOTAL CONDENSATE PROD: 34

GARRISON GAS UNIT 3 WELL #: 3 RRCID -> 210294 COMPL. DATE 09/08/2004 TOTAL DEPTH 8700 PERF. 7392 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON GAS UNIT 1 WELL #: 1 RRCID -> 210761 COMPL. DATE 11/10/2004 TOTAL DEPTH 9200 PERF. 7391 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 879 | N | 879 | -0- | -0- | -0- | 65 | 1 | 781 | 2 | N | 30 | | | | | 155 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 476 | N | 346 | -0- | -130 | -0- | 28 | 1 | 307 | 2 | N | 10 | | | | | 165 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 789 | N | 789 | -0- | -0- | -0- | 57 | 1 | 715 | 2 | N | 15 | | | | | 180 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 810 | N | 457 | -0- | -353 | -0- | 33 | 1 | 413 | 2 | N | 10 | | | | | 190 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 372 | N | 331 | -0- | -41 | -0- | 24 | 1 | 295 | 2 | N | 11 | 170 | 1 | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 750 | N | 523 | -0- | -227 | -0- | 37 | 1 | 460 | 2 | N | 24 | | | | | 55 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 465 | N | 307 | -0- | -158 | -0- | 22 | 1 | 279 | 2 | N | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 341 | N | 253 | -0- | -88 | -0- | 14 | 1 | 184 | 2 | N | 50 | | | | | 110 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 61 | 1 | 764 | 2 | N | 30 | | | | | 140 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1712 | N | 1712 | -0- | -0- | -0- | 124 | 1 | 1547 | 2 | N | 37 | | | | | 177 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *11 | 1012 | N | 1012 | -0- | -0- | -0- | 73 | 1 | 907 | 2 | N | 29 | | | | | 206 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 206 |

TOTAL GAS PROD: 7,467 TOTAL CONDENSATE PROD: 251

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
RANDALL WELL #: 1 RRCID -> 210764 COMPL. DATE 11/29/2004 TOTAL DEPTH 9200 PERF. 7528 - 8583

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 940 | -0- | -300 | -0- | 53 | 1 | 797 | 2 | N | 82 | | | | | 114 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 1652 | N | 925 | -0- | -727 | -0- | 56 | 1 | 845 | 2 | N | 22 | | | | | 136 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1116 | N | 933 | -0- | -183 | -0- | 47 | 1 | 766 | 2 | N | 109 | 177 | 1 | | | 68 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 04 | 1138 | N | 1138 | -0- | -0- | -0- | 61 | 1 | 978 | 2 | N | 90 | | | | | 158 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 05 | 1023 | N | 796 | -0- | -227 | -0- | 41 | 1 | 660 | 2 | N | 86 | 182 | 1 | | | 62 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 900 | N | 731 | -0- | -169 | -0- | 38 | 1 | 607 | 2 | N | 78 | | | | | 140 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 1178 | N | 354 | -0- | -824 | -0- | 18 | 1 | 293 | 2 | N | 39 | | | | | 179 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | 156 | 1 | | | 23 |
| 09 | 1415 | N | 1415 | -0- | -0- | -0- | 78 | 1 | 1260 | 2 | N | 70 | | | | | 93 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 1227 | N | 1227 | -0- | -0- | -0- | 63 | 1 | 1011 | 2 | N | 139 | 186 | 1 | | | 46 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| *11 | 1470 | N | 1470 | -0- | -0- | -0- | 79 | 1 | 1281 | 2 | N | 100 | | | | | 146 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 146 |

TOTAL GAS PROD: 9,929 TOTAL CONDENSATE PROD: 815

COLLINS UNIT WELL #: 2 RRCID -> 212437 COMPL. DATE 09/03/2004 TOTAL DEPTH 8659 PERF. 7388 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3381 | -0- | -370 | -0- | 207 | 1 | 3102 | 2 | N | 65 | | | | | 178 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 3598 | X | 3598 | -0- | -0- | -0- | 221 | 1 | 3312 | 2 | N | 59 | | | | | 237 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 3751 | X | 2669 | -0- | -1082 | -0- | 154 | 1 | 2482 | 2 | N | 30 | 160 | 1 | | | 107 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3739 | X | 3739 | -0- | -0- | -0- | 215 | 1 | 3467 | 2 | N | 52 | | | | | 159 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 3999 | X | 3364 | -0- | -635 | -0- | 193 | 1 | 3105 | 2 | N | 60 | 151 | 1 | | | 68 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 3870 | X | 3574 | -0- | -296 | -0- | 205 | 1 | 3302 | 2 | N | 61 | | | | | 129 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 3999 | X | 1795 | -0- | -2204 | -0- | 103 | 1 | 1652 | 2 | N | 36 | | | | | 165 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 3875 | X | 2549 | -0- | -1326 | -0- | 146 | 1 | 2361 | 2 | N | 38 | 57 | 1 | | | 146 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 3885 | X | 3885 | -0- | -0- | -0- | 225 | 1 | 3625 | 2 | N | 32 | | | | | 178 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 3689 | X | 2284 | -0- | -1405 | -0- | 131 | 1 | 2119 | 2 | N | 31 | 164 | 1 | | | 45 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *11 | 4210 | X | 4210 | -0- | -0- | -0- | 243 | 1 | 3913 | 2 | N | 49 | | | | | 94 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: 35,048 TOTAL CONDENSATE PROD: 513

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
GARRISON GAS UNIT 6 WELL #: 1 RRCID -> 212438 COMPL. DATE 01/29/2005 TOTAL DEPTH 9195 PERF. 7201 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 1286 | -0- | | -3395 | -0- | 95 | 1 | 1150 | 2 | N | 37 | | | | | 177 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 3388 | X | 843 | -0- | | -2545 | -0- | 68 | 1 | 751 | 2 | N | 22 | 154 | 1 | | | 45 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3658 | X | 1972 | -0- | | -1686 | -0- | 143 | 1 | 1790 | 2 | N | 35 | | | | | 80 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 3480 | X | 1799 | -0- | | -1681 | -0- | 130 | 1 | 1624 | 2 | N | 41 | | | | | 121 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 4878 | X | 4878 | -0- | | -0- | -0- | 357 | 1 | 4468 | 2 | N | 48 | | | | | 169 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 3180 | X | 3180 | -0- | | -0- | -0- | 232 | 1 | 2905 | 2 | N | 39 | | | | | 208 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2307 | X | 2307 | -0- | | -0- | -0- | 168 | 1 | 2103 | 2 | N | 33 | 171 | 1 | | | 70 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 6532 | X | 6532 | -0- | | -0- | -0- | 482 | 1 | 6027 | 2 | N | 21 | | | | | 91 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 4710 | X | 4094 | -0- | | -616 | -0- | 300 | 1 | 3753 | 2 | N | 37 | | | | | 128 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 4867 | X | 2952 | -0- | | -1915 | -0- | 215 | 1 | 2685 | 2 | N | 47 | | | | | 175 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 5100 | X | 2746 | -0- | | -2354 | -0- | 202 | 1 | 2520 | 2 | N | 22 | | | | | 197 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 5270 | X | NO RPT | -0- | | -5270 | -0- | | | | | N | NO RPT | | | | | 197 |

TOTAL GAS PROD: 32,589 TOTAL CONDENSATE PROD: 382

GARRISON GAS UNIT 4 WELL #: 1 RRCID -> 212494 COMPL. DATE 01/15/2005 TOTAL DEPTH 9046 PERF. 7357 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1818 | N | 1818 | -0- | | -0- | -0- | 135 | 1 | 1633 | 2 | N | 45 | | | | | 185 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 1118 | N | 1118 | -0- | | -0- | -0- | 90 | 1 | 988 | 2 | N | 36 | | | | | 221 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2105 | N | 2105 | -0- | | -0- | -0- | 153 | 1 | 1915 | 2 | N | 34 | 168 | 1 | | | 87 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 2346 | N | 2346 | -0- | | -0- | -0- | 172 | 1 | 2152 | 2 | N | 20 | | | | | 107 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1178 | N | 600 | -0- | | -578 | -0- | 44 | 1 | 548 | 2 | N | 7 | | | | | 114 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1140 | N | 3 | -0- | | -1137 | -0- | 3 | 2 | | | N | -0- | | | | | 114 |
| 07 | 1178 | N | 102 | -0- | | -1076 | -0- | 7 | 1 | 91 | 2 | N | 4 | | | | | 118 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 589 | N | -0- | -0- | | -589 | -0- | | | | | N | -0- | 81 | 1 | | | 37 |
| 09 | 3 | N | -0- | -0- | | -3 | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 93 | N | -0- | -0- | | -93 | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 8,092 TOTAL CONDENSATE PROD: 146

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN "A" WELL #: 1 RRCID -> 213731 COMPL. DATE 04/30/2005 TOTAL DEPTH 9292 PERF. 7444 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 635 | -0- | -233 | -0- | 40 | 1 | 595 | 2 | N | -0- | | | | | 74 |
| 02 | 644 | N | 586 | -0- | -58 | -0- | 36 | 1 | 546 | 2 | N | 4 | | | | | 78 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 785 | N | 785 | -0- | -0- | -0- | 45 | 1 | 719 | 2 | N | 19 | | | | | 97 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 38 | 1 | 610 | 2 | N | 50 | | | | | 147 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 651 | N | 390 | -0- | -261 | -0- | 22 | 1 | 350 | 2 | N | 16 | | | | | 163 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 163 |
| 07 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 163 |
| 08 | 403 | N | 23 | -0- | -380 | -0- | 1 | 1 | 11 | 2 | N | 10 | | | | | 173 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 145 | 1 | | | 28 |
| 10 | 1125 | N | 1125 | -0- | -0- | -0- | 61 | 1 | 988 | 2 | N | 69 | | | | | 97 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *11 | 675 | N | 675 | -0- | -0- | -0- | 37 | 1 | 598 | 2 | N | 36 | | | | | 133 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 133 |

TOTAL GAS PROD: 4,922 TOTAL CONDENSATE PROD: 204

GARRISON GAS UNIT 7 WELL #: 1 RRCID -> 214145 COMPL. DATE 03/29/2005 TOTAL DEPTH 9177 PERF. 7410 - 9084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 62 | N | 18 | -0- | -44 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | 52 |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | N | -0- | | | | | 52 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 89 TOTAL CONDENSATE PROD: -0-

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN "A" WELL #: 2 RRCID -> 214361 COMPL. DATE 08/05/2005 TOTAL DEPTH 9508 PERF. 7378 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 698 | -0- | | -170 | -0- | 43 | 1 | 651 | 2 | N | 4 | | | | | 165 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1275 | N | 1275 | -0- | | -0- | -0- | 79 | 1 | 1179 | 2 | N | 15 | | | | | 180 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1302 | -0- | | -0- | -0- | 75 | 1 | 1216 | 2 | N | 10 | | | | | 190 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 690 | N | 104 | -0- | | -586 | -0- | 6 | 1 | 98 | 2 | N | -0- | | | | | 190 |
| 05 | 1426 | N | 823 | -0- | | -603 | -0- | 45 | 1 | 733 | 2 | N | 41 | 191 | 1 | | | 40 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 1260 | N | 760 | -0- | | -500 | -0- | 42 | 1 | 682 | 2 | N | 33 | | | | | 73 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 399 | N | 399 | -0- | | -0- | -0- | 22 | 1 | 353 | 2 | N | 22 | | | | | 95 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 929 | N | 929 | -0- | | -0- | -0- | 54 | 1 | 875 | 2 | N | -0- | | | | | 95 |
| 09 | 750 | N | 372 | -0- | | -378 | -0- | 22 | 1 | 350 | 2 | N | -0- | | | | | 95 |
| 10 | 403 | N | 178 | -0- | | -225 | -0- | 10 | 1 | 168 | 2 | N | -0- | | | | | 95 |
| 11 | 900 | N | 63 | -0- | | -837 | -0- | 4 | 1 | 59 | 2 | N | -0- | 55 | 1 | | | 40 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 6,903 TOTAL CONDENSATE PROD: 125

DAUGHTERY-CRENSHAW WELL #: 1 RRCID -> 214363 COMPL. DATE 06/22/2005 TOTAL DEPTH 9200 PERF. 7965 - 9092

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1798 | -0- | | -279 | -0- | 135 | 1 | 1630 | 2 | N | 30 | | | | | 94 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1343 | -0- | | -561 | -0- | 109 | 1 | 1202 | 2 | N | 29 | | | | | 123 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1494 | -0- | | -490 | -0- | 108 | 1 | 1349 | 2 | N | 34 | | | | | 157 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 2151 | N | 2151 | -0- | | -0- | -0- | 156 | 1 | 1948 | 2 | N | 43 | | | | | 200 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 1890 | N | 1890 | -0- | | -0- | -0- | 138 | 1 | 1720 | 2 | N | 29 | 189 | 1 | | | 40 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 2326 | N | 2326 | -0- | | -0- | -0- | 169 | 1 | 2116 | 2 | N | 37 | | | | | 77 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 2274 | N | 2274 | -0- | | -0- | -0- | 168 | 1 | 2100 | 2 | N | 5 | | | | | 82 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1409 | -0- | | -482 | -0- | 100 | 1 | 1244 | 2 | N | 59 | 101 | 1 | | | 40 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 2340 | N | 2011 | -0- | | -329 | -0- | 146 | 1 | 1830 | 2 | N | 32 | | | | | 72 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3162 | -0- | | 62 | 62 | 231 | 1 | 2886 | 2 | N | 41 | | | | | 113 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| *11 | 2426 | N | 2364 | -0- | | -62 | -0- | 173 | 1 | 2166 | 2 | N | 23 | | | | | 136 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 136 |

TOTAL GAS PROD: 22,222 TOTAL CONDENSATE PROD: 362

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
CHILDS WELL #: 3 RRCID -> 215658 COMPL. DATE 05/25/2005 TOTAL DEPTH 9200 PERF. 7480 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 206 | -0- | -786 | -0- | 28 | 1 | 178 | 2 | N | -0- | 62 | 1 | | | 41 |
| 02 | 504 | N | 269 | -0- | -235 | -0- | 28 | 1 | 241 | 2 | N | -0- | | | | | 41 |
| 03 | 462 | N | 462 | -0- | -0- | -0- | 33 | 1 | 372 | 2 | N | 52 | | | | | 93 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 789 | N | 789 | -0- | -0- | -0- | 60 | 1 | 665 | 2 | N | 58 | | | | | 151 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 720 | N | 720 | -0- | -0- | -0- | 55 | 1 | 613 | 2 | N | 47 | 131 | 1 | | | 67 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 778 | N | 778 | -0- | -0- | -0- | 60 | 1 | 670 | 2 | N | 44 | | | | | 111 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 806 | N | 439 | -0- | -367 | -0- | 34 | 1 | 377 | 2 | N | 25 | | | | | 136 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 713 | N | 449 | -0- | -264 | -0- | 37 | 1 | 412 | 2 | N | -0- | | | | | 136 |
| 09 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 136 |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 136 |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 136 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 136 |

TOTAL GAS PROD: 4,112 TOTAL CONDENSATE PROD: 226

JOPLING GAS UNIT WELL #: 3 RRCID -> 215884 COMPL. DATE 07/07/2005 TOTAL DEPTH 9500 PERF. 7294 - 9428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2043 | -0- | -251 | -0- | 125 | 1 | 1868 | 2 | N | 45 | | | | | 138 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 2492 | N | 1131 | -0- | -1361 | -0- | 69 | 1 | 1028 | 2 | N | 31 | | | | | 169 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1176 | -0- | -684 | -0- | 66 | 1 | 1063 | 2 | N | 43 | | | | | 212 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1675 | -0- | -305 | -0- | 94 | 1 | 1517 | 2 | N | 58 | 32 | 1 | | | 238 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 1700 | N | 1700 | -0- | -0- | -0- | 96 | 1 | 1556 | 2 | N | 44 | 187 | 1 | | | 95 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 1375 | N | 1375 | -0- | -0- | -0- | 76 | 1 | 1226 | 2 | N | 66 | | | | | 161 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1645 | -0- | -91 | -0- | 93 | 1 | 1517 | 2 | N | 32 | 146 | 1 | | | 47 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 1887 | N | 1887 | -0- | -0- | -0- | 107 | 1 | 1726 | 2 | N | 49 | | | | | 96 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 1924 | N | 1924 | -0- | -0- | -0- | 111 | 1 | 1784 | 2 | N | 26 | 37 | 1 | | | 85 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1903 | N | 1903 | -0- | -0- | -0- | 108 | 1 | 1747 | 2 | N | 44 | | | | | 129 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1420 | -0- | -410 | -0- | 80 | 1 | 1298 | 2 | N | 38 | | | | | 167 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 167 |

TOTAL GAS PROD: 17,879 TOTAL CONDENSATE PROD: 476

MCCAULEY WELL #: 1 RRCID -> 217363 COMPL. DATE 11/18/2005 TOTAL DEPTH 9261 PERF. 7272 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
JOPLING GAS UNIT WELL #: 4 RRCID -> 221104 COMPL. DATE 11/05/2005 TOTAL DEPTH 9503 PERF. 7488 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1373 | N | 1373 | -0- | -0- | -0- | 82 | 1 | 1230 | 2 | N | 55 | 168 | 1 | | | 48 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 76 | 1 | 1145 | 2 | N | 66 | | | | | 114 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1349 | -0- | -170 | -0- | 74 | 1 | 1192 | 2 | N | 75 | | | | | 189 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 1320 | N | 634 | -0- | -686 | -0- | 34 | 1 | 548 | 2 | N | 47 | 184 | 1 | | | 52 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 1426 | N | 141 | -0- | -1285 | -0- | 7 | 1 | 121 | 2 | N | 12 | | | | | 64 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1320 | N | 175 | -0- | -1145 | -0- | 10 | 1 | 153 | 2 | N | 11 | | | | | 75 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 651 | N | 358 | -0- | -293 | -0- | 19 | 1 | 306 | 2 | N | 30 | | | | | 105 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 591 | N | 591 | -0- | -0- | -0- | 30 | 1 | 489 | 2 | N | 65 | | | | | 170 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 653 | N | 653 | -0- | -0- | -0- | 37 | 1 | 594 | 2 | N | 20 | 139 | 1 | | | 51 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1491 | N | 1491 | -0- | -0- | -0- | 83 | 1 | 1342 | 2 | N | 60 | | | | | 111 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *11 | 1036 | N | 1036 | -0- | -0- | -0- | 56 | 1 | 903 | 2 | N | 70 | | | | | 181 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 181 |

TOTAL GAS PROD: 9,095 TOTAL CONDENSATE PROD: 511

JOPLING GAS UNIT WELL #: 5 RRCID -> 221433 COMPL. DATE 01/20/2006 TOTAL DEPTH 9508 PERF. 7306 - 9368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 65 | -0- | -152 | -0- | 4 | 1 | 57 | 2 | N | 4 | | | | | 64 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 168 | N | 20 | -0- | -148 | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | 64 |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | N | -0- | | | | | 64 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 64 |
| 05 | 204 | N | 204 | -0- | -0- | -0- | 12 | 1 | 188 | 2 | N | 4 | | | | | 68 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 353 TOTAL CONDENSATE PROD: 8

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
BARTON, SUSAN WELL #: 1 RRCID -> 221436 COMPL. DATE 02/13/2006 TOTAL DEPTH 9457 PERF. 7346 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1697 | -0- | -597 | -0- | 128 | 1 | 1552 | 2 | N | 15 | | | 131 |
| | | | | | | | 17 | 9 | | | | | | | |
| 02 | 2212 | X | 1682 | -0- | -530 | -0- | 140 | 1 | 1536 | 2 | N | 5 | | | 136 |
| | | | | | | | 6 | 9 | | | | | | | |
| 03 | 2449 | X | 1710 | -0- | -739 | -0- | 126 | 1 | 1577 | 2 | N | 6 | | | 142 |
| | | | | | | | 7 | 9 | | | | | | | |
| 04 | 2710 | X | 2710 | -0- | -0- | -0- | 200 | 1 | 2504 | 2 | N | 5 | | | 147 |
| | | | | | | | 6 | 9 | | | | | | | |
| 05 | 2075 | X | 2075 | -0- | -0- | -0- | 153 | 1 | 1908 | 2 | N | 13 | | | 160 |
| | | | | | | | 14 | 9 | | | | | | | |
| 06 | 2100 | X | 2100 | -0- | -0- | -0- | 155 | 1 | 1939 | 2 | N | 5 | | | 165 |
| | | | | | | | 6 | 9 | | | | | | | |
| 07 | 2790 | X | 1851 | -0- | -939 | -0- | 137 | 1 | 1708 | 2 | N | 5 | | | 170 |
| | | | | | | | 6 | 9 | | | | | | | |
| 08 | 2790 | X | 671 | -0- | -2119 | -0- | 49 | 1 | 610 | 2 | N | 11 | 160 | 1 | 21 |
| | | | | | | | 12 | 9 | | | | | | | |
| 09 | 3227 | X | 3227 | -0- | -0- | -0- | 239 | 1 | 2984 | 2 | N | 4 | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | |
| 10 | 2170 | X | 1922 | -0- | -248 | -0- | 142 | 1 | 1774 | 2 | N | 5 | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | |
| 11 | 2100 | X | 1684 | -0- | -416 | -0- | 123 | 1 | 1554 | 2 | N | 6 | | | 36 |
| | | | | | | | 7 | 9 | | | | | | | |
| 12 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | 36 |

TOTAL GAS PROD: 21,329 TOTAL CONDENSATE PROD: 80

IRWIN WELL #: 8R RRCID -> 221438 COMPL. DATE 12/22/2005 TOTAL DEPTH 9508 PERF. 7476 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1403 | N | 1403 | -0- | -0- | -0- | 82 | 1 | 1230 | 2 | N | 83 | | | 276 |
| | | | | | | | 91 | 9 | | | | | | | |
| 02 | 1316 | N | 689 | -0- | -627 | -0- | 40 | 1 | 603 | 2 | N | 42 | 185 | 1 | 133 |
| | | | | | | | 46 | 9 | | | | | | | |
| 03 | 1054 | N | 720 | -0- | -334 | -0- | 40 | 1 | 648 | 2 | N | 29 | | | 162 |
| | | | | | | | 32 | 9 | | | | | | | |
| 04 | 1526 | N | 1526 | -0- | -0- | -0- | 83 | 1 | 1341 | 2 | N | 93 | 160 | 1 | 95 |
| | | | | | | | 102 | 9 | | | | | | | |
| 05 | 775 | N | 681 | -0- | -94 | -0- | 36 | 1 | 580 | 2 | N | 59 | | | 154 |
| | | | | | | | 65 | 9 | | | | | | | |
| 06 | 690 | N | 222 | -0- | -468 | -0- | 13 | 1 | 205 | 2 | N | 4 | | | 158 |
| | | | | | | | 4 | 9 | | | | | | | |
| 07 | 1581 | N | 33 | -0- | -1548 | -0- | 2 | 1 | 31 | 2 | N | -0- | | | 158 |
| 08 | 882 | N | 882 | -0- | -0- | -0- | 46 | 1 | 747 | 2 | N | 81 | 87 | 1 | 152 |
| | | | | | | | 89 | 9 | | | | | | | |
| 09 | 1350 | N | 1350 | -0- | -0- | -0- | 74 | 1 | 1196 | 2 | N | 73 | | | 225 |
| | | | | | | | 80 | 9 | | | | | | | |
| 10 | 935 | N | 935 | -0- | -0- | -0- | 52 | 1 | 838 | 2 | N | 41 | | | 266 |
| | | | | | | | 45 | 9 | | | | | | | |
| *11 | 960 | N | 960 | -0- | -0- | -0- | 55 | 1 | 880 | 2 | N | 23 | 147 | 1 | 142 |
| | | | | | | | 25 | 9 | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 142 |

TOTAL GAS PROD: 9,401 TOTAL CONDENSATE PROD: 528

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
BEARD GAS UNIT #1 WELL #: 4 RRCID -> 221816 COMPL. DATE 03/09/2006 TOTAL DEPTH 9560 PERF. 7461 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 169 | -0- | -513 | -0- | 10 | 1 | 159 | 2 | N | -0- | | | | | 80 |
| 02 | 672 | N | 160 | -0- | -512 | -0- | 9 | 1 | 151 | 2 | N | -0- | | | | | 80 |
| 03 | 527 | N | 356 | -0- | -171 | -0- | 7 | 1 | 233 | 2 | N | 105 | | | | | 185 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 395 | N | 395 | -0- | -0- | -0- | 9 | 1 | 298 | 2 | N | 80 | 183 | 1 | | | 82 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 05 | 296 | N | 296 | -0- | -0- | -0- | 8 | 1 | 266 | 2 | N | 20 | | | | | 102 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 682 | N | 682 | -0- | -0- | -0- | 19 | 1 | 645 | 2 | N | 16 | | | | | 118 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 804 | N | 804 | -0- | -0- | -0- | 23 | 1 | 766 | 2 | N | 14 | | | | | 132 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 802 | N | 802 | -0- | -0- | -0- | 23 | 1 | 758 | 2 | N | 19 | | | | | 151 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 690 | N | 279 | -0- | -411 | -0- | 8 | 1 | 271 | 2 | N | -0- | | | | | 151 |
| 10 | 806 | N | 398 | -0- | -408 | -0- | 11 | 1 | 365 | 2 | N | 20 | 71 | 1 | | | 100 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 780 | N | 174 | -0- | -606 | -0- | 5 | 1 | 163 | 2 | N | 5 | | | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

TOTAL GAS PROD: 4,515 TOTAL CONDENSATE PROD: 279

JOPLING GAS UNIT WELL #: 6 RRCID -> 222463 COMPL. DATE 05/08/2006 TOTAL DEPTH 9600 PERF. 7417 - 9472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1459 | -0- | -1238 | -0- | 84 | 1 | 1265 | 2 | N | 100 | | | | | 168 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 2072 | X | 1199 | -0- | -873 | -0- | 69 | 1 | 1032 | 2 | N | 89 | 148 | 1 | | | 109 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 2294 | X | 1552 | -0- | -742 | -0- | 86 | 1 | 1381 | 2 | N | 77 | | | | | 186 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 2220 | X | 1449 | -0- | -771 | -0- | 80 | 1 | 1296 | 2 | N | 66 | 176 | 1 | | | 76 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 1891 | X | 1191 | -0- | -700 | -0- | 63 | 1 | 1016 | 2 | N | 102 | | | | | 178 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 1500 | X | 1077 | -0- | -423 | -0- | 58 | 1 | 940 | 2 | N | 72 | 175 | 1 | | | 75 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 1550 | X | 1133 | -0- | -417 | -0- | 66 | 1 | 1067 | 2 | N | -0- | | | | | 75 |
| 08 | 1550 | X | 3 | -0- | -1547 | -0- | 3 | 1 | | | N | -0- | | | | | 75 |
| 09 | 1440 | X | -0- | -0- | -1440 | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 1110 | X | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 1147 | X | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: 9,063 TOTAL CONDENSATE PROD: 506

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
BEARD GAS UNIT #1 WELL #: 5 RRCID -> 222467 COMPL. DATE 06/09/2006 TOTAL DEPTH 9507 PERF. 7428 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 406 | -0- | -1423 | -0- | 23 | 1 | 383 | 2 | N | -0- | | | | | 90 |
| 02 | 1652 | X | 175 | -0- | -1477 | -0- | 10 | 1 | 165 | 2 | N | -0- | | | | | 90 |
| 03 | 1829 | X | 957 | -0- | -872 | -0- | 25 | 1 | 819 | 2 | N | 103 | | | | | 193 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 04 | 990 | X | 597 | -0- | -393 | -0- | 17 | 1 | 563 | 2 | N | 15 | 154 | 1 | | | 54 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1023 | X | 696 | -0- | -327 | -0- | 19 | 1 | 633 | 2 | N | 40 | | | | | 94 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 1236 | X | 1236 | -0- | -0- | -0- | 33 | 1 | 1114 | 2 | N | 81 | | | | | 175 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 07 | 961 | X | 872 | -0- | -89 | -0- | 24 | 1 | 787 | 2 | N | 55 | 158 | 1 | | | 72 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 961 | X | 426 | -0- | -535 | -0- | 12 | 1 | 385 | 2 | N | 26 | | | | | 98 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1230 | X | 36 | -0- | -1194 | -0- | 1 | 1 | 35 | 2 | N | -0- | | | | | 98 |
| 10 | 1271 | X | 8 | -0- | -1263 | -0- | 8 | 2 | | | N | -0- | 94 | 1 | | | 4 |
| 11 | 1230 | X | 203 | -0- | -1027 | -0- | 6 | 1 | 197 | 2 | N | -0- | | | | | 4 |
| 12 | 868 | X | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 4 |

TOTAL GAS PROD: 5,612 TOTAL CONDENSATE PROD: 320

RANDALL WELL #: 4 RRCID -> 222543 COMPL. DATE 04/04/2006 TOTAL DEPTH 9554 PERF. 7472 - 9454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1824 | N | 1824 | -0- | -0- | -0- | 100 | 1 | 1500 | 2 | N | 204 | 168 | 1 | | | 252 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1104 | -0- | -352 | -0- | 58 | 1 | 857 | 2 | N | 172 | 174 | 1 | | | 250 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1106 | -0- | -41 | -0- | 56 | 1 | 897 | 2 | N | 139 | 154 | 1 | | | 235 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 04 | 1935 | N | 1935 | -0- | -0- | -0- | 102 | 1 | 1629 | 2 | N | 185 | 179 | 1 | | | 241 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 05 | 2435 | N | 2435 | -0- | -0- | -0- | 131 | 1 | 2118 | 2 | N | 169 | 156 | 1 | | | 254 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 06 | 1225 | N | 1225 | -0- | -0- | -0- | 62 | 1 | 999 | 2 | N | 149 | 177 | 1 | | | 226 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1164 | -0- | -851 | -0- | 58 | 1 | 931 | 2 | N | 159 | 176 | 1 | | | 209 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 08 | 2046 | N | 1996 | -0- | -50 | -0- | 105 | 1 | 1683 | 2 | N | 189 | 169 | 1 | | | 229 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 09 | 2853 | N | 2853 | -0- | -0- | -0- | 157 | 1 | 2532 | 2 | N | 149 | 161 | 1 | | | 217 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 10 | 1771 | N | 1771 | -0- | -0- | -0- | 92 | 1 | 1484 | 2 | N | 177 | 182 | 1 | | | 212 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| *11 | 2313 | N | 2313 | -0- | -0- | -0- | 126 | 1 | 2032 | 2 | N | 141 | 178 | 1 | | | 175 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |

TOTAL GAS PROD: 19,726 TOTAL CONDENSATE PROD: 1,833

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
GRAVES GAS UNIT WELL #: 5B RRCID -> 226108 COMPL. DATE 08/18/2006 TOTAL DEPTH 9472 PERF. 7484 - 9204

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 700 | -0- | | -3640 | -0- | 37 | 1 | 610 | 2 | N | 48 | 99 | 1 | | | 67 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 3920 | X | 588 | -0- | | -3332 | -0- | 32 | 1 | 526 | 2 | N | 27 | | | | | 94 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2852 | X | 605 | -0- | | -2247 | -0- | 16 | 1 | 543 | 2 | N | 42 | | | | | 136 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 2430 | X | 302 | -0- | | -2128 | -0- | 8 | 1 | 283 | 2 | N | 10 | | | | | 146 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1240 | X | 727 | -0- | | -513 | -0- | 20 | 1 | 674 | 2 | N | 30 | | | | | 176 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 690 | X | 627 | -0- | | -63 | -0- | 17 | 1 | 552 | 2 | N | 53 | 167 | 1 | | | 62 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 1055 | X | 1055 | -0- | | -0- | -0- | 29 | 1 | 969 | 2 | N | 52 | | | | | 114 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 821 | N | 821 | -0- | | -0- | -0- | 23 | 1 | 757 | 2 | N | 37 | | | | | 151 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 630 | N | 607 | -0- | | -23 | -0- | 17 | 1 | 551 | 2 | N | 35 | | | | | 186 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 1054 | N | 581 | -0- | | -473 | -0- | 16 | 1 | 533 | 2 | N | 29 | | | | | 215 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 780 | N | 331 | -0- | | -449 | -0- | 9 | 1 | 294 | 2 | N | 25 | 184 | 1 | | | 56 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

TOTAL GAS PROD: 6,944 TOTAL CONDENSATE PROD: 388

IRWIN "A" WELL #: 5 RRCID -> 226110 COMPL. DATE 07/15/2006 TOTAL DEPTH 9466 PERF. 7394 - 9388

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2285 | -0- | | -567 | -0- | 138 | 1 | 2061 | 2 | N | 78 | | | | | 168 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 2576 | X | 1561 | -0- | | -1015 | -0- | 92 | 1 | 1369 | 2 | N | 91 | | | | | 259 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 2852 | X | 1011 | -0- | | -1841 | -0- | 55 | 1 | 905 | 2 | N | 46 | 168 | 1 | | | 137 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2512 | -0- | | -248 | -0- | 141 | 1 | 2268 | 2 | N | 94 | 152 | 1 | | | 79 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 05 | 2387 | X | 1602 | -0- | | -785 | -0- | 88 | 1 | 1418 | 2 | N | 87 | | | | | 166 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 06 | 2220 | X | 1830 | -0- | | -390 | -0- | 101 | 1 | 1628 | 2 | N | 92 | 165 | 1 | 1 | 8 | 92 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 2604 | X | 1497 | -0- | | -1107 | -0- | 84 | 1 | 1355 | 2 | N | 53 | | | | | 145 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 1612 | N | 90 | -0- | | -1522 | -0- | 5 | 1 | 85 | 2 | N | -0- | | | | | 145 |
| 09 | 1830 | N | 25 | -0- | | -1805 | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | 145 |
| 10 | 1488 | N | 13 | -0- | | -1475 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 145 |
| 11 | 90 | N | 10 | -0- | | -80 | -0- | 1 | 1 | 9 | 2 | N | -0- | 108 | 1 | | | 37 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 12,436 TOTAL CONDENSATE PROD: 541

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
STOCKMAN, EMMIT WELL #: 4TP RRCID -> 227340 COMPL. DATE 01/11/2007 TOTAL DEPTH 9515 PERF. 7504 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 86 | -0- | -38 | -0- | 12 | 1 | 74 | 2 | N | -0- | | | | | 95 |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 8 | 1 | 69 | 2 | N | -0- | | | | | 95 |
| 03 | 275 | N | 275 | -0- | -0- | -0- | 23 | 1 | 252 | 2 | N | -0- | | | | | 95 |
| 04 | 90 | N | 47 | -0- | -43 | -0- | 4 | 1 | 43 | 2 | N | -0- | | | | | 95 |
| 05 | 93 | N | 62 | -0- | -31 | -0- | 5 | 1 | 57 | 2 | N | -0- | | | | | 95 |
| 06 | 270 | N | 74 | -0- | -196 | -0- | 6 | 1 | 68 | 2 | N | -0- | | | | | 95 |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 6 | 1 | 64 | 2 | N | -0- | | | | | 95 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 693 | N | 693 | -0- | -0- | -0- | 57 | 1 | 636 | 2 | N | -0- | | | | | 95 |
| 10 | 722 | N | 722 | -0- | -0- | -0- | 60 | 1 | 662 | 2 | N | -0- | | | | | 95 |
| *11 | 641 | N | 641 | -0- | -0- | -0- | 53 | 1 | 588 | 2 | N | -0- | | | | | 95 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 2,747 TOTAL CONDENSATE PROD: -0-

STOCKMAN, EMMIT WELL #: 5 RRCID -> 231196 COMPL. DATE 05/02/2007 TOTAL DEPTH 9599 PERF. 7430 - 9500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 69 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 69 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IRWIN "A" WELL #: 6 RRCID -> 232740 COMPL. DATE 07/22/2007 TOTAL DEPTH 9505 PERF. 7544 - 9378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
JOPLING GAS UNIT WELL #: 7 RRCID -> 235134 COMPL. DATE 12/13/2007 TOTAL DEPTH 9150 PERF. 7337 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 241 | -0- | -100 | -0- | 14 | 1 | 204 | 2 | N | 21 | | | | | 90 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 26 | 1 | 389 | 2 | N | 10 | | | | | 100 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 30 | 1 | 489 | 2 | N | -0- | | | | | 100 |
| 04 | 240 | N | 114 | -0- | -126 | -0- | 5 | 1 | 87 | 2 | N | 20 | | | | | 120 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 465 | N | 118 | -0- | -347 | -0- | 6 | 1 | 101 | 2 | N | 10 | | | | | 130 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 130 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 130 |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 130 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: 1,418 TOTAL CONDENSATE PROD: 61

IRWIN WELL #: 10 RRCID -> 237880 COMPL. DATE 02/23/2008 TOTAL DEPTH 9057 PERF. 7489 - 9016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 800 | N | 800 | -0- | -0- | -0- | 50 | 1 | 750 | 2 | N | -0- | 155 | 1 | | | 21 |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 24 | 1 | 365 | 2 | N | 10 | | | | | 31 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 372 | N | 184 | -0- | -188 | -0- | 11 | 1 | 173 | 2 | N | -0- | | | | | 31 |
| 04 | 780 | N | 177 | -0- | -603 | -0- | 8 | 1 | 130 | 2 | N | 35 | | | | | 66 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 434 | N | 140 | -0- | -294 | -0- | 8 | 1 | 132 | 2 | N | -0- | | | | | 66 |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 27 | 1 | 436 | 2 | N | -0- | | | | | 66 |
| 07 | 186 | N | 132 | -0- | -54 | -0- | 8 | 1 | 124 | 2 | N | -0- | | | | | 66 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 66 |
| 09 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |

TOTAL GAS PROD: 2,296 TOTAL CONDENSATE PROD: 45

IRWIN "A" WELL #: 7 RRCID -> 239240 COMPL. DATE 03/19/2008 TOTAL DEPTH 9312 PERF. 7438 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN "A" WELL #: 8 RRCID -> 243232 COMPL. DATE 04/22/2008 TOTAL DEPTH 9314 PERF. 7230 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 230 | -0- | | -2467 | -0- | 14<br>6 | 1<br>9 | 210 | 2 | N | 5 | | | | | 117 |
| 02 | 1008 | X | 479 | -0- | | -529 | -0- | 29<br>7 | 1<br>9 | 443 | 2 | N | 6 | | | | | 123 |
| 03 | 1116 | X | 88 | -0- | | -1028 | -0- | 5 | 1 | 83 | 2 | N | -0- | | | | | 123 |
| 04 | 1080 | X | 49 | -0- | | -1031 | -0- | 3 | 1 | 46 | 2 | N | -0- | | | | | 123 |
| 05 | 527 | X | 6 | -0- | | -521 | -0- | 6 | 2 | | | N | -0- | | | | | 123 |
| 06 | 510 | X | -0- | -0- | | -510 | -0- | | | | | N | -0- | | | | | 123 |
| 07 | 527 | X | -0- | -0- | | -527 | -0- | | | | | N | -0- | | | | | 123 |
| 08 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 09 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | 71 | 1 | | | 52 |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 852 TOTAL CONDENSATE PROD: 11

GARRISON GAS UNIT 1 WELL #: 7R RRCID -> 243235 COMPL. DATE 06/19/2008 TOTAL DEPTH 9300 PERF. 7347 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 4072 | -0- | | -1570 | -0- | 304<br>100 | 1<br>9 | 3668 | 2 | N | 91 | | | | | 238 |
| 02 | 5096 | X | 3774 | -0- | | -1322 | -0- | 309<br>72 | 1<br>9 | 3393 | 2 | N | 65 | 179 | 1 | | | 124 |
| 03 | 5456 | X | 4215 | -0- | | -1241 | -0- | 305<br>102 | 1<br>9 | 3808 | 2 | N | 93 | | | | | 217 |
| 04 | 5600 | X | 5600 | -0- | | -0- | -0- | 409<br>79 | 1<br>9 | 5112 | 2 | N | 72 | 169 | 1 | | | 120 |
| 05 | 4185 | X | 4081 | -0- | | -104 | -0- | 296<br>85 | 1<br>9 | 3700 | 2 | N | 77 | | | | | 197 |
| 06 | 4326 | X | 4326 | -0- | | -0- | -0- | 315<br>74 | 1<br>9 | 3937 | 2 | N | 67 | 183 | 1 | | | 81 |
| 07 | 5797 | X | 3498 | -0- | | -2299 | -0- | 257<br>31 | 1<br>9 | 3210 | 2 | N | 28 | | | | | 109 |
| 08 | 3255 | X | 1291 | -0- | | -1964 | -0- | 96 | 1 | 1195 | 2 | N | -0- | | | | | 109 |
| 09 | 3150 | X | 438 | -0- | | -2712 | -0- | 32 | 1 | 406 | 2 | N | -0- | | | | | 109 |
| 10 | 3255 | X | 1162 | -0- | | -2093 | -0- | 86<br>2 | 1<br>9 | 1074 | 2 | N | 2 | | | | | 111 |
| 11 | 3150 | X | 1602 | -0- | | -1548 | -0- | 119 | 1 | 1483 | 2 | N | -0- | | | | | 111 |
| 12 | 3255 | X | NO RPT | -0- | | -3255 | -0- | | | | | N | NO RPT | | | | | 111 |

TOTAL GAS PROD: 34,059 TOTAL CONDENSATE PROD: 495

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
COLLINS UNIT WELL #: 4 RRCID -> 255083 COMPL. DATE 11/30/2009 TOTAL DEPTH 9076 PERF. 7323 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12059 | X | 7098 | -0- | -4961 | -0- | 534<br>106 | 1<br>9 | 6458 | 2 | N | 96 | | | | | 278 |
| 02 | 6409 | X | 6409 | -0- | -0- | -0- | 527<br>87 | 1<br>9 | 5795 | 2 | N | 79 | 161 | 1 | 2 | 8 | 194 |
| 03 | 6870 | X | 6870 | -0- | -0- | -0- | 501<br>110 | 1<br>9 | 6259 | 2 | N | 100 | 190 | 1 | | | 104 |
| 04 | 3951 | X | 3951 | -0- | -0- | -0- | 283<br>127 | 1<br>9 | 3541 | 2 | N | 115 | | | | | 219 |
| 05 | 3479 | X | 3479 | -0- | -0- | -0- | 255<br>40 | 1<br>9 | 3184 | 2 | N | 36 | 161 | 1 | | | 94 |
| 06 | 4114 | X | 4114 | -0- | -0- | -0- | 297<br>109 | 1<br>9 | 3708 | 2 | N | 99 | | | | | 193 |
| 07 | 4279 | X | 4279 | -0- | -0- | -0- | 310<br>89 | 1<br>9 | 3880 | 2 | N | 81 | 160 | 1 | | | 114 |
| 08 | 3329 | X | 3329 | -0- | -0- | -0- | 241<br>81 | 1<br>9 | 3007 | 2 | N | 74 | | | | | 188 |
| 09 | 4186 | X | 4186 | -0- | -0- | -0- | 304<br>94 | 1<br>9 | 3788 | 2 | N | 85 | 163 | 1 | | | 110 |
| 10 | 4113 | X | 4113 | -0- | -0- | -0- | 299<br>76 | 1<br>9 | 3738 | 2 | N | 69 | | | | | 179 |
| *11 | 3794 | X | 3794 | -0- | -0- | -0- | 277<br>57 | 1<br>9 | 3460 | 2 | N | 52 | 162 | 1 | | | 69 |
| 12 | 2077 | X | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | 69 |

TOTAL GAS PROD: 51,622 TOTAL CONDENSATE PROD: 886

IRWIN "A" WELL #: 9 RRCID -> 255401 COMPL. DATE 12/01/2009 TOTAL DEPTH 8900 PERF. 7389 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 243 | -0- | -284 | -0- | 13<br>30 | 1<br>9 | 200 | 2 | N | 27 | | | | | 130 |
| 02 | 476 | X | 316 | -0- | -160 | -0- | 17<br>46 | 1<br>9 | 253 | 2 | N | 42 | | | | | 172 |
| 03 | 527 | X | 111 | -0- | -416 | -0- | 6<br>11 | 1<br>9 | 94 | 2 | N | 10 | | | | | 182 |
| 04 | 360 | X | 323 | -0- | -37 | -0- | 15<br>61 | 1<br>9 | 247 | 2 | N | 55 | | | | | 237 |
| 05 | 341 | X | 240 | -0- | -101 | -0- | 13<br>11 | 1<br>9 | 216 | 2 | N | 10 | 147 | 1 | | | 100 |
| 06 | 330 | X | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 100 |
| 08 | T. A. | | 222 | -0- | 222 | 222 | 7<br>99 | 1<br>9 | 116 | 2 | N | 90 | | | | | 190 |
| 09 | T. A. | | -0- | -0- | -0- | 222 | | | | | N | 7 | | | | | 197 |
| 10 | T. A. | | 471 | -0- | 471 | 693 | 23<br>80 | 1<br>9 | 368 | 2 | N | 73 | 105 | 1 | | | 165 |
| *11 | 693 | X | -0- | -0- | -693 | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 165 |

TOTAL GAS PROD: 1,926 TOTAL CONDENSATE PROD: 314

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN WELL #: 12 RRCID -> 255469 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 7404 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 5011 | -0- | -42 | -0- | 306<br>127 | 1<br>9 | 4578 | 2 | N | 115 | | | | | 220 |
| 02 | 5292 | X | 4075 | -0- | -1217 | -0- | 249<br>94 | 1<br>9 | 3732 | 2 | N | 85 | 95 | 1 | | | 210 |
| 03 | 5859 | X | 3744 | -0- | -2115 | -0- | 213<br>88 | 1<br>9 | 3443 | 2 | N | 80 | 146 | 1 | | | 144 |
| 04 | 5670 | X | 3832 | -0- | -1838 | -0- | 217<br>108 | 1<br>9 | 3507 | 2 | N | 98 | 128 | 1 | | | 114 |
| 05 | 5859 | X | 4970 | -0- | -889 | -0- | 284<br>117 | 1<br>9 | 4569 | 2 | N | 106 | 110 | 1 | | | 110 |
| 06 | 4860 | X | 1341 | -0- | -3519 | -0- | 75<br>54 | 1<br>9 | 1212 | 2 | N | 49 | 67 | 1 | | | 92 |
| 07 | 5595 | X | 5595 | -0- | -0- | -0- | 322<br>85 | 1<br>9 | 5188 | 2 | N | 77 | | | | | 169 |
| 08 | 3875 | X | 3015 | -0- | -860 | -0- | 172<br>80 | 1<br>9 | 2763 | 2 | N | 73 | 100 | 1 | | | 142 |
| 09 | 3750 | X | 1989 | -0- | -1761 | -0- | 108<br>141 | 1<br>9 | 1740 | 2 | N | 128 | 180 | 1 | | | 90 |
| 10 | 5961 | X | 5961 | -0- | -0- | -0- | 344<br>62 | 1<br>9 | 5555 | 2 | N | 56 | | | | | 146 |
| *11 | 4245 | X | 4245 | -0- | -0- | -0- | 242<br>100 | 1<br>9 | 3903 | 2 | N | 91 | 156 | 1 | | | 81 |
| 12 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | N | NO RPT | | | | | 81 |

TOTAL GAS PROD: 43,778 TOTAL CONDENSATE PROD: 958

EQX SWD, LLC 253338
EQX SWD WELL #: 1 RRCID -> 233829 COMPL. DATE 09/28/2006 TOTAL DEPTH 6358 PERF. 6200 - 6290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GIANT NRG CO., LP 302592
OXSHEER WELL #: 1 RRCID -> 214461 COMPL. DATE 04/11/2005 TOTAL DEPTH 9200 PERF. 7520 - 9074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
GIANT NRG CO., LP //CONT.// 302592
GIANT GAS UNIT WELL #: 1 RRCID -> 264503 COMPL. DATE 05/04/2011 TOTAL DEPTH 9704 PERF. 7194 - 9255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 16 | 1 | 118 | 2 | N | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 6 | 1 | 107 | 2 | N | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 0 | W | 129 | -0- | 129 | 129 | 19 | 1 | 110 | 2 | N | -0- | | | | | 15 |
| 04 | 0 | W | 50 | -0- | 50 | 179 | 14 | 1 | 36 | 2 | N | -0- | | | | | 15 |
| 05 | 233 | N | 54 | -0- | -179 | -0- | 1 | 1 | 53 | 2 | N | -0- | | | | | 15 |
| 06 | 120 | N | 61 | -0- | -59 | -0- | 61 | 2 | | | N | -0- | | | | | 15 |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 108 | 2 | 55 | 9 | N | 50 | 57 | 1 | | | 8 |
| 08 | 168 | N | 168 | -0- | -0- | -0- | 133 | 2 | 35 | 9 | N | 32 | | | | | 40 |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 25 | 1 | 98 | 2 | N | -0- | | | | | 40 |
| 10 | 155 | N | 101 | -0- | -54 | -0- | 101 | 2 | | | N | -0- | | | | | 40 |
| 11 | 150 | N | 100 | -0- | -50 | -0- | 35 | 1 | 65 | 2 | N | -0- | | | | | 40 |
| 12 | 124 | N | 102 | -0- | -22 | -0- | 27 | 1 | 75 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 1,300 TOTAL CONDENSATE PROD: 84

HIBBARD ENERGY, LP 383757
BEARD GAS UNIT #1 WELL #: 2 RRCID -> 140316 COMPL. DATE 11/11/1991 TOTAL DEPTH 7700 PERF. 7566 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 168 |
| 02 | 955 | N | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | 73 | 1 | | | 95 |
| 03 | 741 | N | 741 | -0- | -0- | -0- | 738 | 2 | 3 | 9 | N | 3 | | | | | 98 |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 600 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 05 | 547 | N | 547 | -0- | -0- | -0- | 543 | 2 | 4 | 9 | N | 4 | | | | | 104 |
| 06 | 720 | N | 125 | -0- | -595 | -0- | 125 | 2 | | | N | -0- | | | | | 104 |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 104 |
| 08 | 558 | N | 121 | -0- | -437 | -0- | 120 | 2 | 1 | 9 | N | 1 | | | | | 105 |
| 09 | 120 | N | 72 | -0- | -48 | -0- | 72 | 2 | | | N | -0- | 105 | 1 | | | -0- |
| 10 | 155 | N | 12 | -0- | -143 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,471 TOTAL CONDENSATE PROD: 10

GRAVES WELL #: 2 RRCID -> 141697 COMPL. DATE 05/22/1992 TOTAL DEPTH 8203 PERF. 8024 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 1067 | -0- | 1067 | 1067 | 1067 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 509 | -0- | 509 | 1576 | 509 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2428 | X | 852 | -0- | -1576 | -0- | 786 | 2 | 66 | 9 | N | 60 | | | | | 60 |
| 07 | 805 | N | 805 | -0- | -0- | -0- | 802 | 2 | 3 | 9 | N | 3 | | | | | 63 |
| 08 | 639 | N | 639 | -0- | -0- | -0- | 637 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 09 | 840 | N | 667 | -0- | -173 | -0- | 667 | 2 | | | N | -0- | | | | | 65 |
| 10 | 806 | N | 770 | -0- | -36 | -0- | 635 | 2 | 135 | 9 | N | 123 | 163 | 1 | | | 25 |
| 11 | 630 | N | 569 | -0- | -61 | -0- | 545 | 2 | 24 | 9 | N | 22 | | | | | 47 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 5,878 TOTAL CONDENSATE PROD: 210

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HIBBARD ENERGY, LP //CONT.// 383757
STOCKMAN, EMMIT WELL #: 1 RRCID -> 151158 COMPL. DATE 01/15/1994 TOTAL DEPTH 10500 PERF. 7848 - 8022

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 224 | N | 146 | -0- | -78 | -0- | 100 | 2 | 46 | 9 | Y | 42 | 42 | 1 | | | 20 |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 490 | 2 | 3 | 9 | Y | 3 | | | | | 23 |
| 04 | 1098 | N | 1098 | -0- | -0- | -0- | 1096 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 05 | 732 | N | 732 | -0- | -0- | -0- | 730 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 06 | 665 | N | 665 | -0- | -0- | -0- | 599 | 2 | 66 | 9 | Y | 60 | | | | | 87 |
| 07 | 503 | N | 503 | -0- | -0- | -0- | 500 | 2 | 3 | 9 | Y | 3 | | | | | 90 |
| 08 | 744 | N | 627 | -0- | -117 | -0- | 615 | 2 | 12 | 9 | Y | 11 | 87 | 1 | | | 14 |
| 09 | 660 | N | 604 | -0- | -56 | -0- | 592 | 2 | 12 | 9 | Y | 11 | | | | | 25 |
| 10 | 496 | N | 367 | -0- | -129 | -0- | 359 | 2 | 8 | 9 | Y | 7 | | | | | 32 |
| 11 | 600 | N | 197 | -0- | -403 | -0- | 190 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 37 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 37 |

TOTAL GAS PROD: 5,432 TOTAL CONDENSATE PROD: 147

STOCKMAN, EMMIT WELL #: 2 RRCID -> 165359 COMPL. DATE 10/06/1997 TOTAL DEPTH 8926 PERF. 7886 - 7948

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 18 | -0- | -137 | -0- | 18 | 2 | | | N | -0- | | | | | 54 |
| 02 | 432 | N | 432 | -0- | -0- | -0- | 356 | 2 | 76 | 9 | N | 69 | 95 | 1 | | | 28 |
| 03 | 496 | N | 496 | -0- | -0- | -0- | 490 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 32 |
| 04 | 438 | N | 438 | -0- | -0- | -0- | 436 | 2 | 2 | 9 | N | 2 | | | | | 34 |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 407 | 2 | 1 | 9 | N | 1 | | | | | 35 |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 308 | 2 | 78 | 9 | N | 71 | | | | | 106 |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 288 | 2 | 4 | 9 | N | 4 | | | | | 110 |
| 08 | 403 | N | 312 | -0- | -91 | -0- | 309 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 09 | 390 | N | 204 | -0- | -186 | -0- | 202 | 2 | 2 | 9 | N | 2 | | | | | 115 |
| 10 | 279 | N | 200 | -0- | -79 | -0- | 199 | 2 | 1 | 9 | N | 1 | | | | | 116 |
| 11 | 300 | N | 158 | -0- | -142 | -0- | 157 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 116 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |

TOTAL GAS PROD: 3,344 TOTAL CONDENSATE PROD: 159

COLLINS UNIT WELL #: 1 RRCID -> 171784 COMPL. DATE 11/19/1998 TOTAL DEPTH 8860 PERF. 7414 - 7564

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 19 | -0- | -74 | -0- | 19 | 2 | | | N | -0- | | | | | 20 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 20 |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 173 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 49 | 2 | 1 | 9 | N | 1 | | | | | 21 |
| 05 | 18 | N | 18 | -0- | -0- | -0- | 17 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 58 | 2 | 12 | 9 | N | 11 | | | | | 33 |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 33 |
| 08 | 123 | N | 123 | -0- | -0- | -0- | 122 | 2 | 1 | 9 | N | 1 | | | | | 34 |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 89 | 2 | 4 | 9 | N | 4 | | | | | 38 |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 38 |
| *11 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 38 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: 869 TOTAL CONDENSATE PROD: 19

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HIBBARD ENERGY, LP //CONT.// 383757
BECKHAM GAS UNIT 1 WELL #: 1 RRCID -> 206280 COMPL. DATE 10/01/2004 TOTAL DEPTH 10450 PERF. 9402 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VIRTEX OPERATING COMPANY, INC. 886261
GARRISON GAS UNIT NO. 1 WELL #: 1 RRCID -> 062952 COMPL. DATE 02/16/1996 TOTAL DEPTH 8140 PERF. 7336 - 7385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 32 | X | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| *12 | 91 | X | 91 | -0- | -0- | -0- | 5 | 1 | 86 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 123 TOTAL CONDENSATE PROD: -0-

GARRISON GAS UNIT 6 WELL #: 1 RRCID -> 083343 COMPL. DATE 02/05/2003 TOTAL DEPTH 8180 PERF. 7204 - 7212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 4 | 5 | | | 81 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON GAS UNIT 7 WELL #: 1 RRCID -> 096111 COMPL. DATE 02/21/2003 TOTAL DEPTH 8350 PERF. 7479 - 7508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 54 | 1 | 19 | 7 | -0- |

PLUGGED AND ABANDONED_____ 01/27/2015 - PLUGGED 01/27/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
GARRISON GAS UNIT 3 WELL #: 1 RRCID -> 206308 COMPL. DATE 01/17/2004 TOTAL DEPTH 10529 PERF. 7492 - 7625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 32 | -0- | -154 | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | 85 |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 5 | 1 | 134 | 2 | N | 12 | | | | | 97 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 152 | N | 152 | -0- | -0- | -0- | 5 | 1 | 147 | 2 | N | -0- | | | | | 97 |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 6 | 1 | 128 | 2 | N | -0- | | | | | 97 |
| 05 | 155 | N | 41 | -0- | -114 | -0- | 3 | 1 | 37 | 2 | N | 1 | 1 | 8 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 150 | N | 66 | -0- | -84 | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | 97 |
| 07 | 124 | N | 1 | -0- | -123 | -0- | 1 | 2 | | | N | -0- | | | | | 97 |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 58 | 2 | N | -0- | | | | | 97 |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 2 | 1 | 41 | 2 | N | 11 | | | | | 108 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 | 97 | 2 | N | -0- | | | | | 108 |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 4 | 1 | 107 | 2 | N | -0- | | | | | 108 |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | N | -0- | 4 | 5 | | | 104 |

TOTAL GAS PROD: 1,002 TOTAL CONDENSATE PROD: 24

GARRISON GAS UNIT NO. 1 WELL #: 3 RRCID -> 218014 COMPL. DATE 01/31/2006 TOTAL DEPTH 9312 PERF. 7354 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 1987 | -0- | -803 | -0- | 82 | 1 | 1872 | 2 | N | 30 | 18 | 8 | | | 127 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3219 | X | 3219 | -0- | -0- | -0- | 116 | 1 | 2996 | 2 | N | 97 | | | | | 224 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 2533 | N | 2533 | -0- | -0- | -0- | 89 | 1 | 2420 | 2 | N | 22 | 191 | 1 | | | 55 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3302 | -0- | 302 | 302 | 151 | 1 | 3105 | 2 | N | 42 | | | | | 97 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2790 | X | 2341 | -0- | -449 | -0- | 151 | 1 | 2101 | 2 | N | 81 | 1 | 8 | | | 177 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 06 | 2700 | X | 2545 | -0- | -155 | -0- | 100 | 1 | 2428 | 2 | N | 15 | | | | | 192 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2790 | X | 1188 | -0- | -1602 | -0- | 59 | 1 | 1079 | 2 | N | 45 | 187 | 1 | | | 50 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 2790 | X | 1285 | -0- | -1505 | -0- | 54 | 1 | 1209 | 2 | N | 20 | 3 | 8 | | | 67 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2700 | X | 2043 | -0- | -657 | -0- | 79 | 1 | 1964 | 2 | N | -0- | | | | | 67 |
| 10 | 2635 | X | 1036 | -0- | -1599 | -0- | 36 | 1 | 999 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2550 | X | 2430 | -0- | -120 | -0- | 80 | 1 | 2339 | 2 | N | 10 | | | | | 78 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 2940 | X | 2940 | -0- | -0- | -0- | 142 | 1 | 2670 | 2 | N | 116 | | | | | 194 |
| | | | | | | | 128 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,849 TOTAL CONDENSATE PROD: 479

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
GARRISON GAS UNIT 7 WELL #: 2 RRCID -> 221083 COMPL. DATE 05/22/2006 TOTAL DEPTH 9476 PERF. 7503 - 9268

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 802 | -0- | -190 | -0- | 31 | 1 | 712 | 2 | N | 54 | 37 | 8 | | | 77 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1153 | N | 1153 | -0- | -0- | -0- | 41 | 1 | 1071 | 2 | N | 37 | | | | | 114 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1240 | N | 870 | -0- | -370 | -0- | 30 | 1 | 823 | 2 | N | 15 | | | | | 129 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1078 | N | 1078 | -0- | -0- | -0- | 49 | 1 | 998 | 2 | N | 28 | | | | | 157 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1240 | N | 554 | -0- | -686 | -0- | 34 | 1 | 478 | 2 | N | 38 | 1 | 8 | | | 194 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1685 | N | 1685 | -0- | -0- | -0- | 64 | 1 | 1554 | 2 | N | 61 | 1 | 8 | | | 254 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 1116 | N | 980 | -0- | -136 | -0- | 49 | 1 | 908 | 2 | N | 21 | 186 | 1 | | | 89 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1210 | N | 1210 | -0- | -0- | -0- | 51 | 1 | 1136 | 2 | N | 21 | 5 | 8 | | | 105 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1763 | N | 1763 | -0- | -0- | -0- | 65 | 1 | 1637 | 2 | N | 55 | | | | | 160 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 993 | N | 993 | -0- | -0- | -0- | 34 | 1 | 920 | 2 | N | 35 | | | | | 195 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1002 | -0- | -168 | -0- | 32 | 1 | 934 | 2 | N | 33 | 181 | 1 | | | 47 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 1723 | N | 1723 | -0- | -0- | -0- | 84 | 1 | 1571 | 2 | N | 62 | | | | | 109 |
| | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,813 TOTAL CONDENSATE PROD: 460

GARRISON GAS UNIT NO. 7 WELL #: 4 RRCID -> 222241 COMPL. DATE 08/10/2006 TOTAL DEPTH 10652 PERF. 7376 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1257 | N | 1257 | -0- | -0- | -0- | 52 | 1 | 1183 | 2 | N | 20 | 18 | 8 | | | 57 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1120 | N | 338 | -0- | -782 | -0- | 13 | 1 | 325 | 2 | N | -0- | | | | | 57 |
| 03 | 1629 | N | 1629 | -0- | -0- | -0- | 55 | 1 | 1510 | 2 | N | 58 | | | | | 115 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 1808 | N | 1808 | -0- | -0- | -0- | 84 | 1 | 1720 | 2 | N | 4 | | | | | 119 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 119 |
| 06 | 1461 | N | 1461 | -0- | -0- | -0- | 52 | 1 | 1262 | 2 | N | 134 | 1 | 8 | | | 252 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 07 | 1626 | N | 1626 | -0- | -0- | -0- | 82 | 1 | 1510 | 2 | N | 31 | 184 | 1 | | | 99 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2187 | N | 2187 | -0- | -0- | -0- | 93 | 1 | 2073 | 2 | N | 19 | 4 | 8 | | | 114 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1101 | -0- | -99 | -0- | 40 | 1 | 1000 | 2 | N | 55 | | | | | 169 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 1442 | N | 1442 | -0- | -0- | -0- | 50 | 1 | 1374 | 2 | N | 16 | | | | | 185 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1338 | N | 1338 | -0- | -0- | -0- | 43 | 1 | 1254 | 2 | N | 37 | | | | | 222 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *12 | 1225 | N | 1225 | -0- | -0- | -0- | 60 | 1 | 1124 | 2 | N | 37 | | | | | 259 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,412 TOTAL CONDENSATE PROD: 411

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
GARRISON GAS UNIT NO. 1 WELL #: 4 RRCID -> 222320 COMPL. DATE 08/28/2006 TOTAL DEPTH 9132 PERF. 7416 - 8930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 3 | 1 | 71 | 2 | N | 5 | 4 | 8 | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 3 | 1 | 78 | 2 | N | -0- | | | | | 110 |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 7 | 1 | 195 | 2 | N | -0- | | | | | 110 |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 2 | N | -0- | | | | | 110 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 1 | 1 | 8 | | | 110 |
| 06 | 210 | N | 123 | -0- | -87 | -0- | 5 | 1 | 118 | 2 | N | -0- | | | | | 110 |
| 07 | 519 | N | 519 | -0- | -0- | -0- | 24 | 1 | 451 | 2 | N | 40 | | | | | 150 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 394 | N | 394 | -0- | -0- | -0- | 14 | 1 | 306 | 2 | N | 67 | 169 | 1 | 1 | 8 | 47 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 120 | N | 84 | -0- | -36 | -0- | 3 | 1 | 81 | 2 | N | -0- | | | | | 47 |
| 10 | 527 | N | 87 | -0- | -440 | -0- | 3 | 1 | 84 | 2 | N | -0- | | | | | 47 |
| 11 | 390 | N | 63 | -0- | -327 | -0- | 2 | 1 | 61 | 2 | N | -0- | | | | | 47 |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 1,822 TOTAL CONDENSATE PROD: 113

GARRISON GAS UNIT NO. 1 WELL #: 6 RRCID -> 222670 COMPL. DATE 10/06/2006 TOTAL DEPTH 9478 PERF. 7437 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1293 | N | 1293 | -0- | -0- | -0- | 49 | 1 | 1110 | 2 | N | 122 | 30 | 8 | | | 304 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 2294 | N | 2294 | -0- | -0- | -0- | 81 | 1 | 2103 | 2 | N | 100 | 192 | 1 | | | 212 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 2077 | N | 812 | -0- | -1265 | -0- | 28 | 1 | 756 | 2 | N | 25 | 187 | 1 | | | 50 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 2372 | N | 2372 | -0- | -0- | -0- | 106 | 1 | 2179 | 2 | N | 79 | | | | | 129 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 2542 | N | 1095 | -0- | -1447 | -0- | 74 | 1 | 1021 | 2 | N | -0- | | | | | 129 |
| 06 | 1621 | N | 1621 | -0- | -0- | -0- | 63 | 1 | 1527 | 2 | N | 28 | | | | | 157 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2449 | N | 1771 | -0- | -678 | -0- | 86 | 1 | 1580 | 2 | N | 95 | 187 | 1 | | | 65 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 1085 | N | 370 | -0- | -715 | -0- | 15 | 1 | 326 | 2 | N | 26 | 1 | 8 | | | 90 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 2740 | N | 2740 | -0- | -0- | -0- | 102 | 1 | 2550 | 2 | N | 80 | | | | | 170 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 2432 | N | 2432 | -0- | -0- | -0- | 83 | 1 | 2272 | 2 | N | 70 | | | | | 240 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 1561 | N | 1561 | -0- | -0- | -0- | 50 | 1 | 1464 | 2 | N | 43 | 191 | 1 | | | 92 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2821 | N | 1777 | -0- | -1044 | -0- | 87 | 1 | 1624 | 2 | N | 60 | | | | | 152 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,138 TOTAL CONDENSATE PROD: 728

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BARTON, BOB J-RIDER GAS UNIT WELL #: 1 RRCID -> 223520 COMPL. DATE 11/21/2006 TOTAL DEPTH 9550 PERF. 7344 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 9 | 1 | 199 | 2 | N | 15 | 8 | 8 | | | 129 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 252 | N | 7 | -0- | -245 | -0- | 7 | 2 | | | N | -0- | | | | | 129 |
| 03 | 113 | N | 113 | -0- | -0- | -0- | 4 | 1 | 106 | 2 | N | 3 | | | | | 132 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 210 | N | 95 | -0- | -115 | -0- | 4 | 1 | 91 | 2 | N | -0- | | | | | 132 |
| 05 | 181 | N | 181 | -0- | -0- | -0- | 12 | 1 | 168 | 2 | N | 1 | 1 | 8 | | | 132 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 10 | 1 | 232 | 2 | N | 20 | 2 | 8 | | | 150 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 528 | N | 528 | -0- | -0- | -0- | 27 | 1 | 493 | 2 | N | 7 | | | | | 157 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 186 | N | 127 | -0- | -59 | -0- | 5 | 1 | 118 | 2 | N | 4 | 2 | 8 | | | 159 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 270 | N | 215 | -0- | -55 | -0- | 7 | 1 | 186 | 2 | N | 20 | | | | | 179 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 527 | N | 213 | -0- | -314 | -0- | 7 | 1 | 199 | 2 | N | 6 | | | | | 185 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 149 | N | 149 | -0- | -0- | -0- | 5 | 1 | 144 | 2 | N | -0- | | | | | 185 |
| 12 | 217 | N | 123 | -0- | -94 | -0- | 6 | 1 | 117 | 2 | N | -0- | | | | | 185 |

TOTAL GAS PROD: 2,240 TOTAL CONDENSATE PROD: 76

GARRISON GAS UNIT NO. 1 WELL #: 5 RRCID -> 223664 COMPL. DATE 09/17/2006 TOTAL DEPTH 9391 PERF. 7238 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 232 | -0- | -264 | -0- | 10 | 1 | 220 | 2 | N | 2 | 2 | 8 | | | 114 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 252 | N | 52 | -0- | -200 | -0- | 2 | 1 | 50 | 2 | N | -0- | | | | | 114 |
| 03 | 306 | N | 306 | -0- | -0- | -0- | 11 | 1 | 295 | 2 | N | -0- | | | | | 114 |
| 04 | 210 | N | 14 | -0- | -196 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 114 |
| 05 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 79 | 2 | N | 3 | | | | | 117 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 300 | N | 201 | -0- | -99 | -0- | 7 | 1 | 177 | 2 | N | 15 | | | | | 132 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 10 | 1 | 186 | 2 | N | -0- | | | | | 132 |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 2 | N | -0- | | | | | 132 |
| 09 | 345 | N | 345 | -0- | -0- | -0- | 11 | 1 | 279 | 2 | N | 50 | | | | | 182 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 17 | 1 | 476 | 2 | N | 22 | | | | | 204 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 538 | N | 538 | -0- | -0- | -0- | 16 | 1 | 460 | 2 | N | 56 | 182 | 1 | | | 78 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 372 | N | 208 | -0- | -164 | -0- | 9 | 1 | 176 | 2 | N | 21 | | | | | 99 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,790 TOTAL CONDENSATE PROD: 169

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BARTON, BOB J. WELL #: 1 RRCID -> 225253 COMPL. DATE 12/22/2006 TOTAL DEPTH 9550 PERF. 7386 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 763 | -0- | -167 | -0- | 31 | 1 | 703 | 2 | N | 26 | 7 | 8 | | | 94 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 840 | N | 770 | -0- | -70 | -0- | 29 | 1 | 741 | 2 | N | -0- | | | | | 94 |
| 03 | 806 | N | 768 | -0- | -38 | -0- | 27 | 1 | 735 | 2 | N | 5 | | | | | 99 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 815 | N | 815 | -0- | -0- | -0- | 36 | 1 | 734 | 2 | N | 41 | 1 | 8 | | | 139 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 910 | N | 910 | -0- | -0- | -0- | 61 | 1 | 849 | 2 | N | -0- | | | | | 139 |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 42 | 1 | 1018 | 2 | N | 25 | | | | | 164 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1025 | N | 1025 | -0- | -0- | -0- | 51 | 1 | 941 | 2 | N | 30 | 2 | 8 | | | 192 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 899 | N | 843 | -0- | -56 | -0- | 36 | 1 | 801 | 2 | N | 5 | 3 | 8 | | | 194 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 900 | N | 532 | -0- | -368 | -0- | 20 | 1 | 512 | 2 | N | -0- | | | | | 194 |
| 10 | 1188 | N | 1188 | -0- | -0- | -0- | 42 | 1 | 1145 | 2 | N | 1 | | | | | 195 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 940 | N | 940 | -0- | -0- | -0- | 30 | 1 | 867 | 2 | N | 39 | 187 | 1 | | | 47 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 861 | N | 861 | -0- | -0- | -0- | 42 | 1 | 790 | 2 | N | 26 | | | | | 73 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,503 TOTAL CONDENSATE PROD: 198

GARRISON GAS UNIT 6 WELL #: 2 RRCID -> 225471 COMPL. DATE 02/26/2007 TOTAL DEPTH 9550 PERF. 7584 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 1424 | -0- | -343 | -0- | 57 | 1 | 1301 | 2 | N | 60 | 25 | 8 | | | 110 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 44 | 1 | 1151 | 2 | N | 27 | | | | | 137 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1515 | -0- | -252 | -0- | 54 | 1 | 1461 | 2 | N | -0- | | | | | 137 |
| 04 | 1380 | N | 980 | -0- | -400 | -0- | 44 | 1 | 911 | 2 | N | 23 | | | | | 160 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2432 | N | 2432 | -0- | -0- | -0- | 160 | 1 | 2224 | 2 | N | 44 | 2 | 8 | | | 202 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 1684 | N | 1684 | -0- | -0- | -0- | 66 | 1 | 1618 | 2 | N | -0- | | | | | 202 |
| 07 | 1541 | N | 1541 | -0- | -0- | -0- | 78 | 1 | 1443 | 2 | N | 18 | | | | | 220 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1093 | -0- | -674 | -0- | 46 | 1 | 1030 | 2 | N | 15 | 186 | 1 | 4 | 8 | 45 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1484 | -0- | -196 | -0- | 57 | 1 | 1427 | 2 | N | -0- | | | | | 45 |
| 10 | 1550 | N | 1175 | -0- | -375 | -0- | 41 | 1 | 1134 | 2 | N | -0- | | | | | 45 |
| 11 | 1488 | N | 1488 | -0- | -0- | -0- | 49 | 1 | 1428 | 2 | N | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1391 | -0- | -128 | -0- | 68 | 1 | 1268 | 2 | N | 50 | | | | | 105 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,432 TOTAL CONDENSATE PROD: 247

GARRISON, S. (PETTIT, LO.) 34054 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
IRWIN, BEN UNIT WELL #: 1 RRCID -> 098678 COMPL. DATE 03/12/1982 TOTAL DEPTH 9220 PERF. 7061 - 7196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2105 | N | 2105 | -0- | -0- | -0- | 2105 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2296 | N | 2296 | -0- | -0- | -0- | 2296 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 4201 | -0- | 1101 | 1101 | 4201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3996 | -0- | 996 | 2097 | 3896 | 2 | 100 | 9 | N | 91 | | | | | 91 |
| 07 | 3100 | N | 3848 | -0- | 748 | 2845 | 3847 | 2 | 1 | 9 | N | 1 | | | | | 92 |
| 08 | 6959 | X | 4114 | -0- | -2845 | -0- | 4113 | 2 | 1 | 9 | N | 1 | | | | | 93 |
| 09 | 4196 | X | 4196 | -0- | -0- | -0- | 4098 | 2 | 98 | 9 | N | 89 | 159 | 1 | | | 23 |
| 10 | 4494 | X | 4494 | -0- | -0- | -0- | 4473 | 2 | 21 | 9 | N | 19 | | | | | 42 |
| *11 | 4169 | X | 4169 | -0- | -0- | -0- | 4157 | 2 | 12 | 9 | N | 11 | | | | | 53 |
| *12 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 36,790 TOTAL CONDENSATE PROD: 212

IRWIN -A- WELL #: 1 RRCID -> 101575 COMPL. DATE 08/08/1982 TOTAL DEPTH 9300 PERF. 7044 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84 | N | 84 | -0- | -0- | -0- | 81 | 2 | 3 | 9 | Y | 3 | | | | | 37 |
| 02 | 84 | N | 37 | -0- | -47 | -0- | 14 | 2 | 23 | 9 | Y | 21 | 28 | 1 | | | 30 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 30 |
| 04 | 410 | N | 410 | -0- | -0- | -0- | 403 | 2 | 7 | 9 | Y | 6 | | | | | 36 |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 398 | 2 | 6 | 9 | Y | 5 | | | | | 41 |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | 41 |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | 41 |
| 08 | 403 | N | 3 | -0- | -400 | -0- | 3 | 2 | | | Y | -0- | | | | | 41 |
| 09 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | 41 |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | 41 |
| *11 | 44 | N | 44 | -0- | -0- | -0- | 43 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 41 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |

TOTAL GAS PROD: 1,107 TOTAL CONDENSATE PROD: 36

BEARD GAS UNIT 1 WELL #: 2 RRCID -> 112210 COMPL. DATE 06/26/1984 TOTAL DEPTH 7700 PERF. 7095 - 7233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GATES (TRAVIS PEAK) 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
BETHUNE B WELL #: 1 RRCID -> 228897 COMPL. DATE 05/02/2007 TOTAL DEPTH 11950 PERF.10411 - 11902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2480 | -0- | -465 | -0- | 285 | 1 | 2195 | 2 | N | -0- | | | | | 85 |
| 02 | 2800 | X | 2425 | -0- | -375 | -0- | 233 | 1 | 2192 | 2 | N | -0- | | | | | 85 |
| 03 | 3100 | X | 2554 | -0- | -546 | -0- | 255 | 1 | 2299 | 2 | N | -0- | | | | | 85 |
| 04 | 2610 | X | 2578 | -0- | -32 | -0- | 258 | 1 | 2233 | 2 | N | 79 | | | | | 164 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2647 | -0- | -50 | -0- | 274 | 1 | 2362 | 2 | N | 10 | 174 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2610 | X | 2459 | -0- | -151 | -0- | 280 | 1 | 2179 | 2 | N | -0- | | | | | -0- |
| 07 | 2837 | X | 2837 | -0- | -0- | -0- | 317 | 1 | 2520 | 2 | N | -0- | | | | | -0- |
| 08 | 2815 | N | 2815 | -0- | -0- | -0- | 297 | 1 | 2518 | 2 | N | -0- | | | | | -0- |
| 09 | 2690 | N | 2690 | -0- | -0- | -0- | 287 | 1 | 2403 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3285 | -0- | 185 | 185 | 275 | 1 | 3010 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2828 | -0- | -172 | 13 | 179 | 1 | 2649 | 2 | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3863 | -0- | 763 | 776 | 449 | 1 | 3414 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,461 TOTAL CONDENSATE PROD: 89

SUTTON, BEVERLY WELL #: 1 RRCID -> 230826 COMPL. DATE 07/29/2007 TOTAL DEPTH 11680 PERF.10418 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 2970 | -0- | -905 | -0- | 377 | 1 | 2593 | 2 | N | -0- | | | | | 43 |
| 02 | 3388 | X | 2738 | -0- | -650 | -0- | 312 | 1 | 2426 | 2 | N | -0- | | | | | 43 |
| 03 | 3565 | X | 2830 | -0- | -735 | -0- | 519 | 1 | 2272 | 2 | N | 35 | | | | | 78 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 3330 | X | 3211 | -0- | -119 | -0- | 576 | 1 | 2635 | 2 | N | -0- | | | | | 78 |
| 05 | 3618 | X | 3618 | -0- | -0- | -0- | 624 | 1 | 2994 | 2 | N | -0- | | | | | 78 |
| 06 | 2940 | X | 2716 | -0- | -224 | -0- | 580 | 1 | 2071 | 2 | N | 59 | | | | | 137 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 3317 | X | 2754 | -0- | -563 | -0- | 615 | 1 | 2139 | 2 | N | -0- | | | | | 137 |
| 08 | 3627 | X | 2050 | -0- | -1577 | -0- | 2050 | 2 | | | N | -0- | | | | | 137 |
| 09 | 3510 | X | 2330 | -0- | -1180 | -0- | 2330 | 2 | | | N | -0- | | | | | 137 |
| 10 | 3627 | X | 2249 | -0- | -1378 | -0- | 2249 | 2 | | | N | -0- | | | | | 137 |
| 11 | 2730 | X | 1733 | -0- | -997 | -0- | 1733 | 2 | | | N | -0- | | | | | 137 |
| 12 | 2759 | X | 1586 | -0- | -1173 | -0- | 1586 | 2 | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: 30,785 TOTAL CONDENSATE PROD: 94

BETHUNE A WELL #: 1 RRCID -> 231633 COMPL. DATE 08/21/2007 TOTAL DEPTH 11538 PERF.10346 - 11457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2512 | -0- | -557 | -0- | 289 | 1 | 2223 | 2 | Y | -0- | | | | | 38 |
| 02 | 2772 | X | 2413 | -0- | -359 | -0- | 232 | 1 | 2181 | 2 | Y | -0- | | | | | 38 |
| 03 | 3038 | X | 2903 | -0- | -135 | -0- | 290 | 1 | 2613 | 2 | Y | -0- | | | | | 38 |
| 04 | 2790 | X | 2771 | -0- | -19 | -0- | 287 | 1 | 2484 | 2 | Y | -0- | | | | | 38 |
| 05 | 2883 | X | 2835 | -0- | -48 | -0- | 294 | 1 | 2541 | 2 | Y | -0- | | | | | 38 |
| 06 | 2580 | X | 2510 | -0- | -70 | -0- | 286 | 1 | 2224 | 2 | Y | -0- | | | | | 38 |
| 07 | 2914 | X | 2278 | -0- | -636 | -0- | 254 | 1 | 2024 | 2 | Y | -0- | | | | | 38 |
| 08 | 2821 | N | 2545 | -0- | -276 | -0- | 268 | 1 | 2277 | 2 | Y | -0- | | | | | 38 |
| 09 | 2494 | N | 2494 | -0- | -0- | -0- | 266 | 1 | 2228 | 2 | Y | -0- | | | | | 38 |
| 10 | 2265 | N | 2265 | -0- | -0- | -0- | 190 | 1 | 2075 | 2 | Y | -0- | | | | | 38 |
| 11 | 2460 | N | 2369 | -0- | -91 | -0- | 150 | 1 | 2219 | 2 | Y | -0- | | | | | 38 |
| 12 | 2573 | N | 290 | -0- | -2283 | -0- | 257 | 1 | 33 | 9 | Y | 30 | | | | | 51 |

TOTAL GAS PROD: 28,185 TOTAL CONDENSATE PROD: 30

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SUTTON, J.W. WELL #: 1 RRCID -> 233179 COMPL. DATE 10/19/2007 TOTAL DEPTH 11800 PERF.10215 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 945 | N | 945 | -0- | -0- | -0- | 901 | 2 | 44 | 9 | N | 40 | | | | | 145 |
| 02 | 947 | N | 947 | -0- | -0- | -0- | 926 | 2 | 21 | 9 | N | 19 | | | | | 164 |
| 03 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 2 | | | N | -0- | | | | | 164 |
| 04 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | 164 |
| 05 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 2 | | | N | -0- | | | | | 164 |
| 06 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | 164 |
| 07 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | 164 |
| 08 | 899 | N | 778 | -0- | -121 | -0- | 778 | 2 | | | N | -0- | | | | | 164 |
| 09 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | 164 |
| 10 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | 164 |
| 11 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | | | 164 |
| 12 | 899 | N | 821 | -0- | -78 | -0- | 821 | 2 | | | N | -0- | | | | | 164 |

TOTAL GAS PROD: 11,775 TOTAL CONDENSATE PROD: 59

KATIE G. WELL #: 1 RRCID -> 234212 COMPL. DATE 11/22/2007 TOTAL DEPTH 11789 PERF.10154 - 11565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1780 | -0- | -80 | -0- | 1763 | 2 | 17 | 9 | N | 15 | | | | | 72 |
| 02 | 1596 | N | 1536 | -0- | -60 | -0- | 1536 | 2 | | | N | -0- | | | | | 72 |
| 03 | 1767 | N | 1762 | -0- | -5 | -0- | 1762 | 2 | | | N | -0- | | | | | 72 |
| 04 | 1710 | N | 1593 | -0- | -117 | -0- | 1593 | 2 | | | N | -0- | | | | | 72 |
| 05 | 1705 | N | 1606 | -0- | -99 | -0- | 1606 | 2 | | | N | -0- | | | | | 72 |
| 06 | 1536 | N | 1536 | -0- | -0- | -0- | 1472 | 2 | 64 | 9 | N | 58 | | | | | 130 |
| 07 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | 130 |
| 08 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | 130 |
| 09 | 1575 | N | 1575 | -0- | -0- | -0- | 1498 | 2 | 77 | 9 | N | 70 | | | | | 200 |
| 10 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 2 | | | N | -0- | | | | | 200 |
| 11 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 2 | | | N | -0- | | | | | 200 |
| *12 | 1759 | N | 1759 | -0- | -0- | -0- | 1740 | 2 | 19 | 9 | N | 17 | | | | | 217 |

TOTAL GAS PROD: 20,065 TOTAL CONDENSATE PROD: 160

THERESA KAY GU WELL #: 1 RRCID -> 234579 COMPL. DATE 01/12/2008 TOTAL DEPTH 11740 PERF.10196 - 11664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | 169 |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | 169 |
| 03 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 169 |
| 04 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 169 |
| 05 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 169 |
| 06 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 169 |
| 07 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 169 |
| 08 | 310 | N | 238 | -0- | -72 | -0- | 238 | 2 | | | N | -0- | | | | | 169 |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 169 |
| 10 | 310 | N | 207 | -0- | -103 | -0- | 207 | 2 | | | N | -0- | | | | | 169 |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | 169 |
| 12 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | 169 |

TOTAL GAS PROD: 4,441 TOTAL CONDENSATE PROD: -0-

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SWAIN, JEAN WELL #: 1 RRCID -> 235124 COMPL. DATE 01/24/2008 TOTAL DEPTH 11755 PERF.10232 - 11645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3851 | -0- | -520 | -0- | 568 | 1 | 3283 | 2 | N | -0- | | | | | 127 |
| 02 | 3480 | X | 3480 | -0- | -0- | -0- | 495 | 1 | 2985 | 2 | N | -0- | | | | | 127 |
| 03 | 3924 | X | 3924 | -0- | -0- | -0- | 517 | 1 | 3407 | 2 | N | -0- | | | | | 127 |
| 04 | 3781 | X | 3781 | -0- | -0- | -0- | 481 | 1 | 3202 | 2 | N | 89 | 189 | 1 | | | 27 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 05 | 3847 | X | 3847 | -0- | -0- | -0- | 501 | 1 | 3346 | 2 | N | -0- | | | | | 27 |
| 06 | 3804 | X | 3804 | -0- | -0- | -0- | 523 | 1 | 3281 | 2 | N | -0- | | | | | 27 |
| 07 | 3891 | X | 3891 | -0- | -0- | -0- | 558 | 1 | 3333 | 2 | N | -0- | | | | | 27 |
| 08 | 3937 | X | 3740 | -0- | -197 | -0- | 580 | 1 | 3160 | 2 | N | -0- | | | | | 27 |
| 09 | 3780 | X | 3678 | -0- | -102 | -0- | 547 | 1 | 3131 | 2 | N | -0- | | | | | 27 |
| 10 | 3937 | X | 3585 | -0- | -352 | -0- | 478 | 1 | 3107 | 2 | N | -0- | | | | | 27 |
| 11 | 3810 | X | 3760 | -0- | -50 | -0- | 490 | 1 | 3270 | 2 | N | -0- | | | | | 27 |
| *12 | 4025 | X | 4025 | -0- | -0- | -0- | 647 | 1 | 3378 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 45,366 TOTAL CONDENSATE PROD: 89

TUBBE WELL #: 1 RRCID -> 235842 COMPL. DATE 03/20/2008 TOTAL DEPTH 11543 PERF. 9920 - 11466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 4990 | -0- | -466 | -0- | 582 | 1 | 4408 | 2 | N | -0- | | | | | 167 |
| 02 | 4835 | X | 4835 | -0- | -0- | -0- | 566 | 1 | 4269 | 2 | N | -0- | | | | | 167 |
| 03 | 5543 | X | 5543 | -0- | -0- | -0- | 634 | 1 | 4909 | 2 | N | -0- | | | | | 167 |
| 04 | 5042 | X | 5042 | -0- | -0- | -0- | 590 | 1 | 4312 | 2 | N | 127 | 180 | 1 | | | 114 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 05 | 5137 | X | 5137 | -0- | -0- | -0- | 590 | 1 | 4547 | 2 | N | -0- | | | | | 114 |
| 06 | 5004 | X | 5004 | -0- | -0- | -0- | 577 | 1 | 4427 | 2 | N | -0- | | | | | 114 |
| 07 | 4849 | X | 4849 | -0- | -0- | -0- | 589 | 1 | 4260 | 2 | N | -0- | | | | | 114 |
| 08 | 5177 | X | 4745 | -0- | -432 | -0- | 584 | 1 | 4161 | 2 | N | -0- | | | | | 114 |
| 09 | 5010 | X | 4849 | -0- | -161 | -0- | 581 | 1 | 4268 | 2 | N | -0- | | | | | 114 |
| 10 | 5177 | X | 4829 | -0- | -348 | -0- | 618 | 1 | 4211 | 2 | N | -0- | | | | | 114 |
| 11 | 5010 | X | 4962 | -0- | -48 | -0- | 623 | 1 | 4339 | 2 | N | -0- | | | | | 114 |
| 12 | 5022 | X | 4646 | -0- | -376 | -0- | 593 | 1 | 4053 | 2 | N | -0- | | | | | 114 |

TOTAL GAS PROD: 59,431 TOTAL CONDENSATE PROD: 127

MCFADDIN WELL #: 1 RRCID -> 236121 COMPL. DATE 04/10/2008 TOTAL DEPTH 11675 PERF.10073 - 11439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 120 |
| 02 | 336 | N | 293 | -0- | -43 | -0- | 293 | 2 | | | N | -0- | | | | | 120 |
| 03 | 341 | N | 327 | -0- | -14 | -0- | 327 | 2 | | | N | -0- | | | | | 120 |
| 04 | 300 | N | 176 | -0- | -124 | -0- | 176 | 2 | | | N | -0- | | | | | 120 |
| 05 | 310 | N | 197 | -0- | -113 | -0- | 197 | 2 | | | N | -0- | | | | | 120 |
| 06 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 120 |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 120 |
| 08 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | 120 |
| 09 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | 120 |
| 10 | 217 | N | 195 | -0- | -22 | -0- | 195 | 2 | | | N | -0- | | | | | 120 |
| 11 | 240 | N | 209 | -0- | -31 | -0- | 209 | 2 | | | N | -0- | | | | | 120 |
| 12 | 248 | N | 208 | -0- | -40 | -0- | 208 | 2 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 2,842 TOTAL CONDENSATE PROD: -0-

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SUTTON, JERRY WELL #: 1 RRCID -> 237960 COMPL. DATE 02/21/2008 TOTAL DEPTH 11832 PERF.10230 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1314 | -0- | -1166 | -0- | 1314 | 2 | | | N | -0- | | | | | 124 |
| 02 | 1764 | X | 926 | -0- | -838 | -0- | 926 | 2 | | | N | -0- | | | | | 124 |
| 03 | 1705 | N | 1465 | -0- | -240 | -0- | 1401 | 2 | 64 | 9 | N | 58 | | | | | 182 |
| 04 | 1663 | N | 1663 | -0- | -0- | -0- | 1644 | 2 | 19 | 9 | N | 17 | | | | | 199 |
| 05 | 1975 | N | 1975 | -0- | -0- | -0- | 1966 | 2 | 9 | 9 | N | 8 | 182 | 1 | | | 25 |
| 06 | 2092 | N | 2092 | -0- | -0- | -0- | 2061 | 2 | 31 | 9 | N | 28 | | | | | 53 |
| 07 | 2064 | N | 2064 | -0- | -0- | -0- | 1979 | 2 | 85 | 9 | N | 77 | | | | | 130 |
| 08 | 1891 | N | 1262 | -0- | -629 | -0- | 1262 | 2 | | | N | -0- | | | | | 130 |
| 09 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | 130 |
| 10 | 1891 | N | 897 | -0- | -994 | -0- | 897 | 2 | | | N | -0- | | | | | 130 |
| 11 | 1230 | N | 818 | -0- | -412 | -0- | 818 | 2 | | | N | -0- | | | | | 130 |
| *12 | 2726 | N | 2726 | -0- | -0- | -0- | 2726 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 18,143 TOTAL CONDENSATE PROD: 188

SEELCO WELL #: 1 RRCID -> 238296 COMPL. DATE 06/20/2008 TOTAL DEPTH 11800 PERF.10254 - 11768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 26 | -0- | -284 | -0- | 26 | 2 | | | N | -0- | | | | | 110 |
| 02 | 420 | N | 17 | -0- | -403 | -0- | 17 | 2 | | | N | -0- | | | | | 110 |
| 03 | 155 | N | 37 | -0- | -118 | -0- | 37 | 2 | | | N | -0- | | | | | 110 |
| 04 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | 110 |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 263 | 2 | 2 | 9 | N | 2 | | | | | 112 |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 112 |
| 07 | 215 | N | 215 | -0- | -0- | -0- | 31 | 1 | 98 | 2 | N | 78 | 175 | 1 | | | 15 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 494 | N | 494 | -0- | -0- | -0- | 209 | 1 | 285 | 2 | N | -0- | | | | | 15 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 217 | N | 5 | -0- | -212 | -0- | 5 | 2 | | | N | -0- | | | | | 15 |
| 11 | 480 | N | 16 | -0- | -464 | -0- | 16 | 2 | | | N | -0- | | | | | 15 |
| *12 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 1,425 TOTAL CONDENSATE PROD: 80

HASKINS TRUST WELL #: 1 RRCID -> 239271 COMPL. DATE 07/11/2008 TOTAL DEPTH 11921 PERF. 9860 - 11721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 83 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 104 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | T. A. | | 167 | -0- | 167 | 167 | 167 | 1 | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 167 TOTAL CONDENSATE PROD: 42

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SFAAA WELL #: 1 RRCID -> 239895 COMPL. DATE 05/05/2008 TOTAL DEPTH 11557 PERF. 9947 - 11514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1289 | -0- | -261 | -0- | 1289 | 2 | | | N | -0- | | | | | 90 |
| 02 | 1204 | N | 1110 | -0- | -94 | -0- | 1110 | 2 | | | N | -0- | | | | | 90 |
| 03 | 1364 | N | 1261 | -0- | -103 | -0- | 1261 | 2 | | | N | -0- | | | | | 90 |
| 04 | 1336 | N | 1336 | -0- | -0- | -0- | 1270 | 2 | 66 | 9 | N | 60 | | | | | 150 |
| 05 | 1338 | N | 1338 | -0- | -0- | -0- | 1338 | 2 | | | N | -0- | | | | | 150 |
| 06 | 1312 | N | 1312 | -0- | -0- | -0- | 1304 | 2 | 8 | 9 | N | 7 | | | | | 157 |
| 07 | 1550 | N | 1550 | -0- | -0- | -0- | 1550 | 2 | | | N | -0- | | | | | 157 |
| 08 | 1333 | N | 1309 | -0- | -24 | -0- | 1309 | 2 | | | N | -0- | | | | | 157 |
| 09 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | 157 |
| 10 | 1519 | N | 1383 | -0- | -136 | -0- | 1383 | 2 | | | N | -0- | | | | | 157 |
| 11 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | 157 |
| *12 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 2 | | | N | -0- | | | | | 157 |

TOTAL GAS PROD: 15,800 TOTAL CONDENSATE PROD: 67

SUTTON, KENNETH WELL #: 1 RRCID -> 242538 COMPL. DATE 08/17/2008 TOTAL DEPTH 12075 PERF.10250 - 12041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 7 |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 2 | | | N | -0- | | | | | 7 |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 7 |
| 04 | 150 | N | 48 | -0- | -102 | -0- | 48 | 2 | | | N | -0- | | | | | 7 |
| 05 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 7 |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 7 |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | 7 |
| 08 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 7 |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 7 |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 7 |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 7 |
| *12 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 704 TOTAL CONDENSATE PROD: -0-

SUTTON, RICHARD GU WELL #: 1 RRCID -> 242917 COMPL. DATE 10/06/2008 TOTAL DEPTH 12190 PERF.10596 - 11878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | 90 |
| 02 | 940 | N | 940 | -0- | -0- | -0- | 845 | 2 | 95 | 9 | N | 86 | | | | | 176 |
| 03 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | 176 |
| 04 | 630 | N | 521 | -0- | -109 | -0- | 477 | 2 | 44 | 9 | N | 40 | | | | | 216 |
| 05 | 1080 | N | 1080 | -0- | -0- | -0- | 1040 | 2 | 40 | 9 | N | 36 | 182 | 1 | | | 70 |
| 06 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | 70 |
| 07 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | 70 |
| 08 | 930 | N | 301 | -0- | -629 | -0- | 301 | 2 | | | N | -0- | | | | | 70 |
| 09 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 70 |
| 10 | 868 | N | 272 | -0- | -596 | -0- | 215 | 2 | 57 | 9 | N | 52 | | | | | 122 |
| 11 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | 122 |
| *12 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 8,605 TOTAL CONDENSATE PROD: 214

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SUTTON, H.G. WELL #: 1 RRCID -> 243492 COMPL. DATE 11/07/2008 TOTAL DEPTH 12020 PERF.10325 - 11807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 22 | 152 | 1 | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 22

BETHUNE B WELL #: 2 RRCID -> 245681 COMPL. DATE 01/06/2009 TOTAL DEPTH 12065 PERF. 9775 - 11988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 746 | -0- | -246 | -0- | 746 | 2 | | | N | -0- | | | | | 35 |
| 02 | 700 | N | 639 | -0- | -61 | -0- | 639 | 2 | | | N | -0- | | | | | 35 |
| 03 | 775 | N | 698 | -0- | -77 | -0- | 698 | 2 | | | N | -0- | | | | | 35 |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | 35 |
| 05 | 713 | N | 584 | -0- | -129 | -0- | 503 | 2 | 81 | 9 | N | 74 | | | | | 109 |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | 109 |
| 07 | 775 | N | 627 | -0- | -148 | -0- | 627 | 2 | | | N | -0- | | | | | 109 |
| 08 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | 109 |
| 09 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | 109 |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | 109 |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | 109 |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 7,453 TOTAL CONDENSATE PROD: 74

SUTTON, JERRY WELL #: 2 RRCID -> 247846 COMPL. DATE 01/21/2009 TOTAL DEPTH 11700 PERF.10367 - 11673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1532 | -0- | -173 | -0- | 1532 | 2 | | | N | -0- | | | | | 184 |
| 02 | 2072 | N | 1369 | -0- | -703 | -0- | 1360 | 2 | 9 | 9 | N | 8 | 179 | 1 | | | 13 |
| 03 | 1612 | N | 1553 | -0- | -59 | -0- | 1520 | 2 | 33 | 9 | N | 30 | | | | | 43 |
| 04 | 1470 | N | 1433 | -0- | -37 | -0- | 1433 | 2 | | | N | -0- | | | | | 43 |
| 05 | 1521 | N | 1521 | -0- | -0- | -0- | 1521 | 2 | | | N | -0- | | | | | 43 |
| 06 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 2 | | | N | -0- | | | | | 43 |
| 07 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 2 | | | N | -0- | | | | | 43 |
| 08 | 1519 | N | 1513 | -0- | -6 | -0- | 1513 | 2 | | | N | -0- | | | | | 43 |
| 09 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 2 | | | N | -0- | | | | | 43 |
| 10 | 1581 | N | 1165 | -0- | -416 | -0- | 1165 | 2 | | | N | -0- | | | | | 43 |
| 11 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | | N | -0- | | | | | 43 |
| *12 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 17,452 TOTAL CONDENSATE PROD: 38

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
ENDEAVOR WELL #: 1 RRCID -> 248062 COMPL. DATE 04/17/2009 TOTAL DEPTH 12115 PERF. 9768 - 12046

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 754 | -0- | -207 | -0- | 754 | 2 | | | N | -0- | | | | | 73 |
| 02 | 532 | N | 460 | -0- | -72 | -0- | 460 | 2 | | | N | -0- | | | | | 73 |
| 03 | 1353 | N | 1353 | -0- | -0- | -0- | 1290 | 2 | 63 | 9 | N | 57 | | | | | 130 |
| 04 | 722 | N | 722 | -0- | -0- | -0- | 631 | 2 | 91 | 9 | N | 83 | 182 | 1 | | | 31 |
| 05 | 496 | N | 465 | -0- | -31 | -0- | 465 | 2 | | | N | -0- | | | | | 31 |
| 06 | 1281 | N | 1281 | -0- | -0- | -0- | 1259 | 2 | 22 | 9 | N | 20 | | | | | 51 |
| 07 | 744 | N | 566 | -0- | -178 | -0- | 566 | 2 | | | N | -0- | | | | | 51 |
| 08 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | 51 |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 51 |
| 10 | 558 | N | 309 | -0- | -249 | -0- | 287 | 2 | 22 | 9 | N | 20 | | | | | 71 |
| 11 | 900 | N | 139 | -0- | -761 | -0- | 139 | 2 | | | N | -0- | | | | | 71 |
| 12 | 372 | N | 43 | -0- | -329 | -0- | 43 | 2 | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 7,554 TOTAL CONDENSATE PROD: 180

SONERRA RESOURCES CORPORATION 801643
RED ARROW WELL #: 1 RRCID -> 256750 COMPL. DATE 04/02/2010 TOTAL DEPTH 12000 PERF.10873 - 11936

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 4043 | -0- | -111 | -0- | 3975 | 2 | 68 | 9 | N | 62 | 184 | 1 | | | 127 |
| 02 | 3844 | X | 3844 | -0- | -0- | -0- | 3780 | 2 | 64 | 9 | N | 58 | | | | | 185 |
| 03 | 4310 | X | 4310 | -0- | -0- | -0- | 4244 | 2 | 66 | 9 | N | 60 | 182 | 1 | | | 63 |
| 04 | 4020 | X | 3862 | -0- | -158 | -0- | 3794 | 2 | 68 | 9 | N | 62 | | | | | 125 |
| 05 | 4312 | X | 4312 | -0- | -0- | -0- | 4207 | 2 | 105 | 9 | N | 95 | | | | | 220 |
| 06 | 4020 | X | 3973 | -0- | -47 | -0- | 3834 | 2 | 139 | 9 | N | 126 | 180 | 1 | | | 166 |
| 07 | 4154 | X | 4088 | -0- | -66 | -0- | 4019 | 2 | 69 | 9 | N | 63 | 180 | 1 | | | 49 |
| 08 | 4447 | X | 4447 | -0- | -0- | -0- | 4350 | 2 | 97 | 9 | N | 88 | | | | | 137 |
| 09 | 4020 | X | 3954 | -0- | -66 | -0- | 3855 | 2 | 99 | 9 | N | 90 | 180 | 1 | | | 47 |
| 10 | 4154 | X | 4081 | -0- | -73 | -0- | 4004 | 2 | 77 | 9 | N | 70 | | | | | 117 |
| 11 | 4020 | X | 3966 | -0- | -54 | -0- | 3900 | 2 | 66 | 9 | N | 60 | | | | | 177 |
| 12 | 4154 | X | 4128 | -0- | -26 | -0- | 4030 | 2 | 98 | 9 | N | 89 | 181 | 1 | | | 85 |

TOTAL GAS PROD: 49,008 TOTAL CONDENSATE PROD: 923

SHOOTING STAR WELL #: 1 RRCID -> 259262 COMPL. DATE 08/15/2012 TOTAL DEPTH 11512 PERF.10898 - 11044

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 832 | N | 832 | -0- | -0- | -0- | 450 | 1 | 376 | 2 | N | 5 | | | | | 134 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 835 | N | 835 | -0- | -0- | -0- | 450 | 1 | 382 | 2 | N | 3 | | | | | 137 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1043 | N | 1043 | -0- | -0- | -0- | 450 | 1 | 591 | 2 | N | 2 | | | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 763 | N | 763 | -0- | -0- | -0- | 450 | 1 | 313 | 2 | N | -0- | | | | | 139 |
| 05 | 700 | N | 700 | -0- | -0- | -0- | 450 | 1 | 250 | 2 | N | -0- | | | | | 139 |
| 06 | 661 | N | 661 | -0- | -0- | -0- | 450 | 1 | 208 | 2 | N | 3 | | | | | 142 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 692 | N | 692 | -0- | -0- | -0- | 450 | 1 | 240 | 2 | N | 2 | | | | | 144 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 785 | N | 785 | -0- | -0- | -0- | 450 | 1 | 332 | 2 | N | 3 | | | | | 147 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 654 | N | 654 | -0- | -0- | -0- | 450 | 1 | 202 | 2 | N | 2 | | | | | 149 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 681 | N | 681 | -0- | -0- | -0- | 450 | 1 | 220 | 2 | N | 10 | | | | | 159 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 450 | 1 | 202 | 2 | N | -0- | | | | | 159 |
| *12 | 672 | N | 672 | -0- | -0- | -0- | 450 | 1 | 222 | 2 | N | -0- | | | | | 159 |

TOTAL GAS PROD: 8,970 TOTAL CONDENSATE PROD: 30

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SUNLAND PRODUCTION COMPANY, INC. 829288
SPRADLEY GAS UNIT WELL #: 1 RRCID -> 222347 COMPL. DATE 05/29/2006 TOTAL DEPTH 11600 PERF.10152 - 10945

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1092 | -0- | -148 | -0- | 58 | 1 | 1034 | 2 | N | -0- | | | | | 35 |
| 02 | 1176 | N | 981 | -0- | -195 | -0- | 55 | 1 | 926 | 2 | N | -0- | | | | | 35 |
| 03 | 1063 | N | 1063 | -0- | -0- | -0- | 58 | 1 | 1001 | 2 | N | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1089 | N | 1089 | -0- | -0- | -0- | 60 | 1 | 1029 | 2 | N | -0- | | | | | 39 |
| 05 | 1085 | N | 1032 | -0- | -53 | -0- | 55 | 1 | 970 | 2 | N | 6 | | | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1020 | N | 730 | -0- | -290 | -0- | 31 | 1 | 699 | 2 | N | -0- | | | | | 45 |
| 07 | 1209 | N | 780 | -0- | -429 | -0- | 4 | 1 | 762 | 2 | N | 13 | | | | | 58 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 44 | 1 | 932 | 2 | N | 16 | | | | | 74 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 916 | N | 916 | -0- | -0- | -0- | 899 | 2 | 17 | 9 | N | 15 | | | | | 89 |
| 10 | 744 | N | 725 | -0- | -19 | -0- | 6 | 1 | 701 | 2 | N | 16 | | | | | 105 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 960 | N | 779 | -0- | -181 | -0- | 758 | 2 | 21 | 9 | N | 19 | | | | | 124 |
| 12 | 1054 | N | 462 | -0- | -592 | -0- | 453 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 131 |

TOTAL GAS PROD: 10,643 TOTAL CONDENSATE PROD: 97

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 222766 COMPL. DATE 07/08/2006 TOTAL DEPTH 11381 PERF.10108 - 10614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- | -0- | 31 | 1 | 547 | 2 | N | -0- | | | | | 47 |
| 02 | 364 | N | 264 | -0- | -100 | -0- | 15 | 1 | 249 | 2 | N | -0- | | | | | 47 |
| 03 | 335 | N | 335 | -0- | -0- | -0- | 19 | 1 | 316 | 2 | N | -0- | | | | | 47 |
| 04 | 258 | N | 258 | -0- | -0- | -0- | 14 | 1 | 241 | 2 | N | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 384 | N | 384 | -0- | -0- | -0- | 20 | 1 | 364 | 2 | N | -0- | | | | | 50 |
| 06 | 382 | N | 382 | -0- | -0- | -0- | 16 | 1 | 366 | 2 | N | -0- | | | | | 50 |
| 07 | 372 | N | 223 | -0- | -149 | -0- | 220 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| 08 | 361 | N | 361 | -0- | -0- | -0- | 16 | 1 | 337 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 390 | N | 142 | -0- | -248 | -0- | 105 | 2 | 37 | 9 | N | 34 | | | | | 94 |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 4 | 1 | 384 | 2 | N | 23 | | | | | 117 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 360 | N | 310 | -0- | -50 | -0- | 296 | 2 | 14 | 9 | N | 13 | | | | | 130 |
| 12 | 372 | N | 300 | -0- | -72 | -0- | 300 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 3,950 TOTAL CONDENSATE PROD: 83

VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 259704 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 10860

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4411 | -0- | -22 | -0- | 4380 | 2 | 31 | 9 | N | 28 | 5 | 8 | | | 50 |
| 02 | 4004 | X | 3666 | -0- | -338 | -0- | 3646 | 2 | 20 | 9 | N | 18 | 3 | 8 | | | 65 |
| 03 | 4433 | X | 3529 | -0- | -904 | -0- | 3528 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 65 |
| 04 | 4260 | X | 3296 | -0- | -964 | -0- | 3296 | 2 | | | N | -0- | | | | | 65 |
| 05 | 4402 | X | 4159 | -0- | -243 | -0- | 4157 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 65 |
| 06 | 4260 | X | 3866 | -0- | -394 | -0- | 3814 | 2 | 52 | 9 | N | 47 | 2 | 8 | | | 110 |
| 07 | 4061 | X | 4007 | -0- | -54 | -0- | 4007 | 2 | | | N | -0- | | | | | 110 |
| 08 | 4154 | X | 4091 | -0- | -63 | -0- | 4066 | 2 | 25 | 9 | N | 23 | 3 | 8 | | | 130 |
| 09 | 4020 | X | 3828 | -0- | -192 | -0- | 3791 | 2 | 37 | 9 | N | 34 | 4 | 8 | | | 160 |
| 10 | 4154 | X | 2968 | -0- | -1186 | -0- | 2910 | 2 | 58 | 9 | N | 53 | 184 | 1 | 3 | 8 | 26 |
| 11 | 3977 | X | 3977 | -0- | -0- | -0- | 3975 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 26 |
| 12 | 4092 | X | 3806 | -0- | -286 | -0- | 3803 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 26 |

TOTAL GAS PROD: 45,604 TOTAL CONDENSATE PROD: 211

GATES, EAST (TRAVIS PEAK) 34186 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. 500793
ROBERTS WELL #: 1 RRCID -> 222008 COMPL. DATE 09/13/2006 TOTAL DEPTH 11250 PERF.10264 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1697 | -0- | -287 | -0- | 1680 | 2 | 17 | 9 | N | 15 | | | | | 160 |
| 02 | 1792 | N | 1500 | -0- | -292 | -0- | 1491 | 2 | 9 | 9 | N | 8 | | | | | 168 |
| 03 | 1984 | N | 1572 | -0- | -412 | -0- | 1561 | 2 | 11 | 9 | N | 10 | | | | | 178 |
| 04 | 1650 | N | 1529 | -0- | -121 | -0- | 1525 | 2 | 4 | 9 | N | 4 | | | | | 182 |
| 05 | 1674 | N | 1585 | -0- | -89 | -0- | 1582 | 2 | 3 | 9 | N | 3 | | | | | 185 |
| 06 | 1879 | N | 1879 | -0- | -0- | -0- | 1847 | 2 | 32 | 9 | N | 29 | 184 | 1 | 13 | 7 | 17 |
| 07 | 1816 | N | 1816 | -0- | -0- | -0- | 1794 | 2 | 22 | 9 | N | 20 | | | | | 37 |
| 08 | 1908 | N | 1908 | -0- | -0- | -0- | 1893 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 50 |
| 09 | 1763 | N | 1763 | -0- | -0- | -0- | 1757 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 10 | 1602 | N | 1602 | -0- | -0- | -0- | 1596 | 2 | 6 | 9 | N | 5 | | | | | 60 |
| *11 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 2 | | | N | -0- | | | | | 60 |
| *12 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 19,992 TOTAL CONDENSATE PROD: 113

SUNLAND PRODUCTION COMPANY, INC. 829288
REGIONS BANK GAS UNIT WELL #: 1 RRCID -> 223453 COMPL. DATE 06/16/2006 TOTAL DEPTH 11630 PERF.10445 - 10769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2187 | N | 2187 | -0- | -0- | -0- | 117 | 1 | 2070 | 2 | N | -0- | | | | | 157 |
| 02 | 2055 | N | 2055 | -0- | -0- | -0- | 115 | 1 | 1940 | 2 | N | -0- | | | | | 157 |
| 03 | 2108 | N | 2066 | -0- | -42 | -0- | 115 | 1 | 1951 | 2 | N | -0- | | | | | 157 |
| 04 | 1849 | N | 1849 | -0- | -0- | -0- | 102 | 1 | 1736 | 2 | N | 10 | | | | | 167 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2263 | N | 2108 | -0- | -155 | -0- | 111 | 1 | 1988 | 2 | N | 8 | | | | | 175 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1898 | -0- | -112 | -0- | 80 | 1 | 1818 | 2 | N | -0- | | | | | 175 |
| 07 | 2201 | N | 2124 | -0- | -77 | -0- | 8 | 1 | 2095 | 2 | N | 19 | | | | | 194 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2319 | N | 2319 | -0- | -0- | -0- | 103 | 1 | 2161 | 2 | N | 50 | 181 | 1 | 1 | 8 | 62 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 2067 | N | 2067 | -0- | -0- | -0- | 2067 | 2 | | | N | -0- | | | | | 62 |
| 10 | 2117 | N | 2117 | -0- | -0- | -0- | 21 | 1 | 2096 | 2 | N | -0- | | | | | 62 |
| 11 | 2250 | N | 1976 | -0- | -274 | -0- | 1975 | 2 | 1 | 9 | N | 1 | | | | | 63 |
| 12 | 2418 | N | 2095 | -0- | -323 | -0- | 2094 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 63 |

TOTAL GAS PROD: 24,861 TOTAL CONDENSATE PROD: 89

GATES, EAST (TRAVIS PEAK) //CONT.// 34186 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SUNLAND PRODUCTION COMPANY, INC.//CONT.// 829288
REGIONS BANK GAS UNIT WELL #: 2 RRCID -> 243319 COMPL. DATE 11/03/2008 TOTAL DEPTH 11973 PERF.10223 - 11875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2463 | -0- | -327 | -0- | 131 | 1 | 2330 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2268 | X | 2023 | -0- | -245 | -0- | 113 | 1 | 1899 | 2 | N | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2201 | X | 2140 | -0- | -61 | -0- | 118 | 1 | 2003 | 2 | N | 17 | | | | | 72 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2130 | X | 2105 | -0- | -25 | -0- | 116 | 1 | 1976 | 2 | N | 12 | | | | | 84 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2449 | X | 2105 | -0- | -344 | -0- | 111 | 1 | 1985 | 2 | N | 8 | | | | | 92 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2656 | X | 2656 | -0- | -0- | -0- | 112 | 1 | 2538 | 2 | N | 5 | | | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2420 | X | 2420 | -0- | -0- | -0- | 9 | 1 | 2400 | 2 | N | 10 | | | | | 107 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2442 | X | 2442 | -0- | -0- | -0- | 109 | 1 | 2302 | 2 | N | 28 | 1 | 8 | | | 134 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 2670 | X | 2382 | -0- | -288 | -0- | 2370 | 2 | 12 | 9 | N | 11 | | | | | 145 |
| 10 | 2759 | X | 1961 | -0- | -798 | -0- | 19 | 1 | 1938 | 2 | N | 4 | | | | | 149 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2272 | -0- | -398 | -0- | 2261 | 2 | 11 | 9 | N | 10 | | | | | 159 |
| 12 | 2573 | X | 2201 | -0- | -372 | -0- | 2194 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 164 |

TOTAL GAS PROD: 27,170 TOTAL CONDENSATE PROD: 123

SPRADLEY GAS UNIT WELL #: 2 RRCID -> 245794 COMPL. DATE 01/20/2009 TOTAL DEPTH 11950 PERF.10136 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 150 | -0- | -67 | -0- | 8 | 1 | 142 | 2 | N | -0- | | | | | 75 |
| 02 | 196 | N | 146 | -0- | -50 | -0- | 8 | 1 | 138 | 2 | N | -0- | | | | | 75 |
| 03 | 279 | N | 123 | -0- | -156 | -0- | 7 | 1 | 116 | 2 | N | -0- | | | | | 75 |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 9 | 1 | 149 | 2 | N | -0- | | | | | 75 |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 8 | 1 | 149 | 2 | N | -0- | | | | | 75 |
| 06 | 476 | N | 476 | -0- | -0- | -0- | 94 | 1 | 382 | 2 | N | -0- | | | | | 75 |
| 07 | 353 | N | 353 | -0- | -0- | -0- | 1 | 1 | 352 | 2 | N | -0- | | | | | 75 |
| 08 | 402 | N | 402 | -0- | -0- | -0- | 18 | 1 | 384 | 2 | N | -0- | | | | | 75 |
| 09 | 480 | N | 387 | -0- | -93 | -0- | 387 | 2 | | | N | -0- | | | | | 75 |
| 10 | 845 | N | 845 | -0- | -0- | -0- | 9 | 1 | 836 | 2 | N | -0- | | | | | 75 |
| 11 | 390 | N | 304 | -0- | -86 | -0- | 304 | 2 | | | N | -0- | | | | | 75 |
| 12 | 434 | N | 429 | -0- | -5 | -0- | 429 | 2 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 3,930 TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
HENDERSON, SIMON W. JR ET AL WELL #: 1 RRCID -> 115667 COMPL. DATE 08/01/2000 TOTAL DEPTH 11231 PERF.10396 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1055 | -0- | -216 | -0- | 1047 | 2 | 8 | 9 | N | 7 | 2 | 8 | | | 78 |
| 02 | 1149 | N | 1149 | -0- | -0- | -0- | 1105 | 2 | 44 | 9 | N | 40 | | | | | 118 |
| 03 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | 118 |
| 04 | 1352 | N | 1352 | -0- | -0- | -0- | 1351 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 118 |
| 05 | 1271 | N | 1228 | -0- | -43 | -0- | 1225 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 118 |
| 06 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 2 | | | N | -0- | | | | | 118 |
| 07 | 1676 | N | 1676 | -0- | -0- | -0- | 1675 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 118 |
| 08 | 1240 | N | 210 | -0- | -1030 | -0- | 130 | 2 | 80 | 9 | N | 73 | | | | | 191 |
| 09 | 1290 | N | 1139 | -0- | -151 | -0- | 1138 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 191 |
| 10 | 1937 | N | 1937 | -0- | -0- | -0- | 1934 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 191 |
| 11 | 1468 | N | 1468 | -0- | -0- | -0- | 1467 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 191 |
| *12 | 1502 | N | 1502 | -0- | -0- | -0- | 1500 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 191 |

TOTAL GAS PROD: 15,905 TOTAL CONDENSATE PROD: 132

GEORGE BUSH (JETER) 34458 400 NON-ASSOCIATED ONE WELL CNTY: MARION
MARION COUNTY PROD. CO., L.L.C. 526241
SHARP GAS UNIT WELL #: 2 RRCID -> 112602 COMPL. DATE 07/16/1984 TOTAL DEPTH 6704 PERF. 5844 - 5850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 726 | -0- | -452 | -0- | 726 | 2 | | | N | -0- | | | | | 45 |
| 02 | 952 | N | 950 | -0- | -2 | -0- | 950 | 2 | | | N | -0- | | | | | 45 |
| 03 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | 45 |
| 04 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | 45 |
| 05 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 2 | | | N | -0- | | | | | 45 |
| 06 | 1463 | N | 1463 | -0- | -0- | -0- | 1446 | 2 | 17 | 9 | N | 15 | | | | | 60 |
| 07 | 1521 | N | 1521 | -0- | -0- | -0- | 1504 | 2 | 17 | 9 | N | 15 | | | | | 75 |
| 08 | 1457 | N | 1267 | -0- | -190 | -0- | 1267 | 2 | | | N | -0- | | | | | 75 |
| 09 | 1470 | N | 764 | -0- | -706 | -0- | 764 | 2 | | | N | -0- | | | | | 75 |
| 10 | 1519 | N | 1140 | -0- | -379 | -0- | 1140 | 2 | | | N | -0- | | | | | 75 |
| 11 | 1230 | N | 1126 | -0- | -104 | -0- | 1126 | 2 | | | N | -0- | | | | | 75 |
| *12 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 13,889 TOTAL CONDENSATE PROD: 30

GEO-VEST (PETTIT) 34518 265 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SAMSON LONE STAR, LLC 744737
MILLER HEIRS GU #1 WELL #: 1 RRCID -> 163428 COMPL. DATE 06/13/1997 TOTAL DEPTH 11000 PERF. 9670 - 10920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 164886 COMPL. DATE 08/14/1997 TOTAL DEPTH 10562 PERF. 8760 - 10494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEO-VEST (PETTIT) //CONT.// 34518 265 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SAMSON LONE STAR, LLC //CONT.// 744737
BERRYHILL, H.O. G.U. 1 WELL #: 1 RRCID -> 165818 COMPL. DATE 07/30/1997 TOTAL DEPTH 10993 PERF. 8824 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEO-VEST (RODESSA) 34518 270 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. 030584
MCLEOD WELL #: 4 C RRCID -> 212007 COMPL. DATE 06/09/2005 TOTAL DEPTH 10874 PERF. 8710 - 8715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARNER WELL #: 1 C RRCID -> 216494 COMPL. DATE 10/19/2005 TOTAL DEPTH 10928 PERF. 8767 - 8774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEO-VEST (RODESSA) //CONT.// 34518 270 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BRG LONE STAR LTD. 090870
PAXTON GU 1 WELL #: 1 U RRCID -> 203825 COMPL. DATE 06/23/2004 TOTAL DEPTH 10660 PERF. 8743 - 8746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
BERRYHILL, H.O. G.U. 1 WELL #: 1 RRCID -> 164163 COMPL. DATE 07/04/1997 TOTAL DEPTH 10993 PERF. 8824 - 8834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 165410 COMPL. DATE 07/26/1997 TOTAL DEPTH 10562 PERF. 8760 - 8886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER (COTTON VALLEY SANDS) 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BLOCK "T" PETROLEUM, INC. 075784
HUNTER, J.L. WELL #: 1 RRCID -> 081302 COMPL. DATE 01/31/1979 TOTAL DEPTH 11860 PERF.10804 - 10937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 61 | -0- | -311 | -0- | 51 | 2 | 10 | 9 | N | 9 | | | | | 109 |
| 02 | 364 | N | 73 | -0- | -291 | -0- | 62 | 2 | 11 | 9 | N | 10 | | | | | 119 |
| 03 | 155 | N | 53 | -0- | -102 | -0- | 35 | 2 | 18 | 9 | N | 16 | | | | | 135 |
| 04 | 60 | N | 31 | -0- | -29 | -0- | 25 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 05 | 93 | N | 44 | -0- | -49 | -0- | 33 | 2 | 11 | 9 | N | 10 | | | | | 150 |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 31 | 2 | 17 | 9 | N | 15 | | | | | 165 |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 25 | 2 | 8 | 9 | N | 7 | | | | | 172 |
| 08 | 31 | N | 7 | -0- | -24 | -0- | 4 | 2 | 3 | 9 | N | 3 | | | | | 175 |
| 09 | 75 | N | 75 | -0- | -0- | -0- | 58 | 2 | 17 | 9 | N | 15 | | | | | 190 |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 20 | 2 | 8 | 9 | N | 7 | | | | | 197 |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 14 | 2 | 3 | 9 | N | 3 | | | | | 200 |
| 12 | 93 | N | 28 | -0- | -65 | -0- | 22 | 2 | 6 | 9 | N | 5 | | | | | 205 |

TOTAL GAS PROD: 498 TOTAL CONDENSATE PROD: 105

BREITBURN OPERATING L.P. 090732
WERTZ WELL #: 1 RRCID -> 168799 COMPL. DATE 04/01/1998 TOTAL DEPTH 11800 PERF.10746 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1475 | N | 1475 | -0- | -0- | -0- | 124 | 1 | 1351 | 2 | Y | -0- | | | | | 61 |
| 02 | 1734 | N | 1734 | -0- | -0- | -0- | 258 | 1 | 1476 | 2 | Y | -0- | | | | | 61 |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | 61 | 1 | | | -0- |
| 04 | 1741 | N | 1741 | -0- | -0- | -0- | 268 | 1 | 1473 | 2 | Y | -0- | | | | | -0- |
| 05 | 1891 | N | 1891 | -0- | -0- | -0- | 252 | 1 | 1639 | 2 | Y | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1669 | N | 1669 | -0- | -0- | -0- | 200 | 1 | 1469 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1537 | -0- | 1537 | 1537 | 206 | 1 | 1331 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1344 | -0- | 1344 | 2881 | 228 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 237 | -0- | 237 | 3118 | 237 | 1 | | | Y | -0- | | | | | -0- |
| *11 | 1600 | N | 1378 | -0- | -222 | 2896 | 249 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 2896 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,230 TOTAL CONDENSATE PROD: -0-

MARSH, T.D. G.U. WELL #: 2 RRCID -> 173625 COMPL. DATE 04/17/1999 TOTAL DEPTH 11185 PERF.10703 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1689 | N | 1689 | -0- | -0- | -0- | 142 | 1 | 1547 | 2 | Y | -0- | | | | | 68 |
| 02 | 1243 | N | 1243 | -0- | -0- | -0- | 185 | 1 | 1058 | 2 | Y | -0- | | | | | 68 |
| 03 | 341 | N | 301 | -0- | -40 | -0- | 200 | 1 | 101 | 9 | Y | 92 | 113 | 1 | | | 47 |
| 04 | 1272 | N | 1272 | -0- | -0- | -0- | 196 | 1 | 1076 | 2 | Y | -0- | | | | | 47 |
| 05 | 1303 | N | 1303 | -0- | -0- | -0- | 174 | 1 | 1129 | 2 | Y | -0- | | | | | 47 |
| 06 | 300 | N | 159 | -0- | -141 | -0- | 159 | 1 | | | Y | -0- | | | | | 47 |
| 07 | 1429 | N | 1429 | -0- | -0- | -0- | 171 | 1 | 1258 | 2 | Y | -0- | | | | | 47 |
| 08 | DLQ G-10 | | 1170 | -0- | 1170 | 1170 | 157 | 1 | 1013 | 2 | Y | -0- | | | | | 47 |
| 09 | DLQ G-10 | | 1012 | -0- | 1012 | 2182 | 161 | 1 | 785 | 2 | Y | 60 | | | | | 107 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 169 | -0- | 169 | 2351 | 169 | 1 | | | Y | -0- | | | | | 107 |
| *11 | 1600 | N | 1000 | -0- | -600 | 1751 | 180 | 1 | 820 | 2 | Y | -0- | | | | | 107 |
| 12 | 0 | N | NO RPT | -0- | -0- | 1751 | | | | | Y | NO RPT | | | | | 107 |

TOTAL GAS PROD: 10,747 TOTAL CONDENSATE PROD: 152

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GRAHAM, BILLIE G.U. WELL #: 1 RRCID -> 175995 COMPL. DATE 11/18/1999 TOTAL DEPTH 11924 PERF.10814 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1401 | N | 1401 | -0- | -0- | -0- | 118 | 1 | 1283 | 2 | Y | -0- | | | | | 5 |
| 02 | 922 | N | 922 | -0- | -0- | -0- | 137 | 1 | 785 | 2 | Y | -0- | | | | | 5 |
| 03 | 341 | N | 171 | -0- | -170 | -0- | 171 | 1 | | | Y | -0- | 5 | 1 | | | -0- |
| 04 | 838 | N | 838 | -0- | -0- | -0- | 129 | 1 | 709 | 2 | Y | -0- | | | | | -0- |
| 05 | 985 | N | 985 | -0- | -0- | -0- | 131 | 1 | 854 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 140 | -0- | -40 | -0- | 140 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1145 | N | 1145 | -0- | -0- | -0- | 137 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1078 | -0- | 1078 | 1078 | 144 | 1 | 934 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 919 | -0- | 919 | 1997 | 156 | 1 | 763 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 152 | -0- | 152 | 2149 | 152 | 1 | | | Y | -0- | | | | | -0- |
| *11 | 1600 | N | 855 | -0- | -745 | 1404 | 154 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 1404 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,606 TOTAL CONDENSATE PROD: -0-

CCI GULF COAST UPSTREAM LLC 120027
WILCO GAS UNIT #1 WELL #: 2 RRCID -> 115454 COMPL. DATE 02/16/1985 TOTAL DEPTH 11985 PERF.10968 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 14 | 1 | 54 | 2 | N | -0- | | | | | 28 |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 11 | 1 | 35 | 2 | N | -0- | | | | | 28 |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 16 | 1 | 42 | 2 | N | -0- | | | | | 28 |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 22 | 1 | 50 | 2 | N | -0- | | | | | 28 |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 53 | 1 | 114 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: 2

ALLGOOD GAS UNIT WELL #: 4 RRCID -> 118458 COMPL. DATE 08/23/1985 TOTAL DEPTH 11575 PERF.10942 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1033 | X | 1033 | -0- | -0- | -0- | 134 | 1 | 896 | 2 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 952 | X | 847 | -0- | -105 | -0- | 113 | 1 | 728 | 2 | N | 5 | 2 | 1 | | | 71 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1054 | X | 1000 | -0- | -54 | -0- | 134 | 1 | 860 | 2 | N | 5 | | | | | 76 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1063 | X | 1063 | -0- | -0- | -0- | 144 | 1 | 917 | 2 | N | 2 | | | | | 78 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1023 | X | 976 | -0- | -47 | -0- | 141 | 1 | 834 | 2 | N | 1 | 2 | 1 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 990 | X | 976 | -0- | -14 | -0- | 137 | 1 | 837 | 2 | N | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1085 | X | 1068 | -0- | -17 | -0- | 140 | 1 | 920 | 2 | N | 7 | 3 | 1 | | | 83 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1085 | X | 1044 | -0- | -41 | -0- | 139 | 1 | 899 | 2 | N | 5 | | | | | 88 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1050 | X | 1021 | -0- | -29 | -0- | 133 | 1 | 881 | 2 | N | 6 | | | | | 94 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1054 | X | 995 | -0- | -59 | -0- | 135 | 1 | 851 | 2 | N | 8 | 3 | 1 | | | 99 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1020 | X | 788 | -0- | -232 | -0- | 104 | 1 | 675 | 2 | N | 8 | | | | | 107 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1054 | X | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 10,811 TOTAL CONDENSATE PROD: 52

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOUGHON GAS UNIT WELL #: 3 RRCID -> 229212 COMPL. DATE 06/20/2007 TOTAL DEPTH 12030 PERF.11294 - 11369

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1631 | N | 1631 | -0- | -0- | -0- | 211 | 1 | 1406 | 2 | N | 13 | | | | | 58 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1394 | N | 1394 | -0- | -0- | -0- | 185 | 1 | 1191 | 2 | N | 16 | 3 | 1 | | | 71 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1719 | N | 1719 | -0- | -0- | -0- | 229 | 1 | 1475 | 2 | N | 14 | | | | | 85 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1494 | -0- | -96 | -0- | 201 | 1 | 1280 | 2 | N | 12 | | | | | 97 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1386 | -0- | -164 | -0- | 198 | 1 | 1169 | 2 | N | 17 | 3 | 1 | | | 111 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1266 | -0- | -384 | -0- | 176 | 1 | 1078 | 2 | N | 11 | | | | | 122 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1547 | -0- | -3 | -0- | 193 | 1 | 1269 | 2 | N | 77 | 162 | 1 | | | 37 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1366 | -0- | -29 | -0- | 181 | 1 | 1173 | 2 | N | 11 | | | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1398 | N | 1398 | -0- | -0- | -0- | 183 | 1 | 1207 | 2 | N | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1164 | -0- | -386 | -0- | 157 | 1 | 992 | 2 | N | 14 | 4 | 1 | | | 65 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1257 | -0- | -63 | -0- | 167 | 1 | 1079 | 2 | N | 10 | | | | | 75 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: 15,622 TOTAL CONDENSATE PROD: 202

ALLGOOD GAS UNIT #1 WELL #: 2 RRCID -> 242440 COMPL. DATE 09/18/2008 TOTAL DEPTH 12000 PERF.10936 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1255 | N | 1255 | -0- | -0- | -0- | 163 | 1 | 1085 | 2 | Y | 6 | | | | | 132 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1054 | N | 1054 | -0- | -0- | -0- | 141 | 1 | 907 | 2 | Y | 5 | 3 | 1 | | | 134 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1290 | N | 1290 | -0- | -0- | -0- | 172 | 1 | 1107 | 2 | Y | 10 | | | | | 144 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1080 | N | 986 | -0- | -94 | -0- | 134 | 1 | 852 | 2 | Y | -0- | | | | | 144 |
| 05 | 1175 | N | 1175 | -0- | -0- | -0- | 169 | 1 | 1000 | 2 | Y | 5 | 3 | 1 | | | 146 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1062 | -0- | -18 | -0- | 149 | 1 | 909 | 2 | Y | 4 | | | | | 150 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1023 | N | 994 | -0- | -29 | -0- | 125 | 1 | 821 | 2 | Y | 44 | 166 | 1 | | | 28 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 975 | N | 975 | -0- | -0- | -0- | 130 | 1 | 841 | 2 | Y | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1061 | N | 1061 | -0- | -0- | -0- | 139 | 1 | 918 | 2 | Y | 4 | | | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1425 | N | 1425 | -0- | -0- | -0- | 192 | 1 | 1212 | 2 | Y | 19 | 3 | 1 | | | 52 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 1240 | N | 1240 | -0- | -0- | -0- | 164 | 1 | 1064 | 2 | Y | 11 | | | | | 63 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 63 |

TOTAL GAS PROD: 12,517 TOTAL CONDENSATE PROD: 112

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, JAMES GAS UNIT WELL #: 4 RRCID -> 243251 COMPL. DATE 10/02/2008 TOTAL DEPTH 12000 PERF.10998 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | X | 71 | -0- | -22 | -0- | 8 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 210 | X | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 71 TOTAL CONDENSATE PROD: -0-

SMITH, W.F. GAS UNIT WELL #: 4 RRCID -> 243316 COMPL. DATE 10/09/2008 TOTAL DEPTH 12100 PERF.11084 - 11094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOYD, H. S. WELL #: 1 RRCID -> 263594 COMPL. DATE 04/11/2011 TOTAL DEPTH 11898 PERF.11298 - 11366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 2 |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 2 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 2 |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 2 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *10 | 245 | N | 245 | -0- | -0- | -0- | 41 | 2 | 204 | 9 | N | 185 | 160 | 1 | 27 | 6 | -0- |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/28/2015 - P/A 10/28/15

TOTAL GAS PROD: 265 TOTAL CONDENSATE PROD: 185

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC 491373
MARTIN "L" WELL #: 1 RRCID -> 203779 COMPL. DATE 06/12/2004 TOTAL DEPTH 12050 PERF.10992 - 11042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS "T" WELL #: 1 RRCID -> 205288 COMPL. DATE 09/26/2004 TOTAL DEPTH 12000 PERF.11040 - 11046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INMAN "A" WELL #: 6 RRCID -> 205289 COMPL. DATE 09/28/2004 TOTAL DEPTH 12098 PERF.10986 - 11101

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
INMAN "A" WELL #: 2 RRCID -> 206056 COMPL. DATE 11/16/2004 TOTAL DEPTH 12055 PERF.10991 - 11050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS "T" WELL #: 4 RRCID -> 206534 COMPL. DATE 12/18/2004 TOTAL DEPTH 12050 PERF.10965 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INMAN "A" WELL #: 5 RRCID -> 209281 COMPL. DATE 03/16/2005 TOTAL DEPTH 12100 PERF.10938 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
WILLIAMS "T" WELL #: 2 RRCID -> 210295 COMPL. DATE 03/31/2005 TOTAL DEPTH 12050 PERF.11026 - 11108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN "L" WELL #: 4 RRCID -> 211009 COMPL. DATE 04/29/2005 TOTAL DEPTH 12100 PERF.10984 - 11092

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN "L" WELL #: 7 RRCID -> 211021 COMPL. DATE 04/19/2005 TOTAL DEPTH 12133 PERF.10889 - 11001

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
MARTIN "L" WELL #: 2 RRCID -> 232965 COMPL. DATE 05/12/2007 TOTAL DEPTH 12100 PERF.10842 - 10954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 1624 | -0- | -949 | -0- | 1606 | 2 | 18 | 9 | N | 16 | 15 | 1 | | | 11 |
| 02 | 2212 | X | 1594 | -0- | -618 | -0- | 1584 | 2 | 10 | 9 | N | 9 | | | | | 20 |
| 03 | 2449 | X | 1489 | -0- | -960 | -0- | 1474 | 2 | 15 | 9 | N | 14 | 15 | 1 | | | 19 |
| 04 | 2070 | X | 1545 | -0- | -525 | -0- | 1545 | 2 | | | N | -0- | 6 | 1 | 13 | 7 | -0- |
| 05 | 2046 | X | 1455 | -0- | -591 | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1710 | X | 1472 | -0- | -238 | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1767 | X | 1132 | -0- | -635 | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | X | 1152 | -0- | -460 | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1560 | X | 1043 | -0- | -517 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | X | 855 | -0- | -664 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | X | -0- | -0- | -1470 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 1462 | X | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,823 TOTAL CONDENSATE PROD: 39

LEHNERTZ-FAULKNER, INC. 495689
MCCLAIN WELL #: 1 RRCID -> 203736 COMPL. DATE 03/21/2004 TOTAL DEPTH 11660 PERF.10978 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 472 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 403 | 2 | 8 | 9 | N | 7 | | | | | 89 |
| 03 | 420 | N | 420 | -0- | -0- | -0- | 413 | 2 | 7 | 9 | N | 6 | | | | | 95 |
| 04 | 450 | N | 432 | -0- | -18 | -0- | 422 | 2 | 10 | 9 | N | 9 | | | | | 104 |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 453 | 2 | 18 | 9 | N | 16 | | | | | 120 |
| 06 | 502 | N | 502 | -0- | -0- | -0- | 461 | 2 | 41 | 9 | N | 37 | | | | | 157 |
| 07 | 494 | N | 494 | -0- | -0- | -0- | 455 | 2 | 39 | 9 | N | 35 | 182 | 1 | | | 10 |
| 08 | 606 | N | 606 | -0- | -0- | -0- | 578 | 2 | 28 | 9 | N | 25 | | | | | 35 |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 460 | 2 | 59 | 9 | N | 54 | | | | | 89 |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 616 | 2 | 7 | 9 | N | 6 | | | | | 95 |
| 11 | 600 | N | 597 | -0- | -3 | -0- | 568 | 2 | 29 | 9 | N | 26 | | | | | 121 |
| 12 | 527 | N | 435 | -0- | -92 | -0- | 411 | 2 | 24 | 9 | N | 22 | | | | | 143 |

TOTAL GAS PROD: 5,990 TOTAL CONDENSATE PROD: 250

LINN OPERATING, INC. 501545
HILL, L. C. WELL #: 1 C RRCID -> 219763 COMPL. DATE 02/26/2006 TOTAL DEPTH 11840 PERF.10718 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LINN OPERATING, INC. //CONT.// 501545
MARSH, T.D. WELL #: 1 RRCID -> 226649 COMPL. DATE 06/29/2006 TOTAL DEPTH 11850 PERF.10699 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL, L. C. WELL #: 2 RRCID -> 260154 COMPL. DATE 07/01/2007 TOTAL DEPTH 11900 PERF.10752 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | N | 655 | -0- | -0- | -0- | | 47 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 02 | 2536 | N | 2536 | -0- | -0- | -0- | | 321 | 1 | 2150 | 2 | N | 59 | | | | | 59 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 2559 | N | 2559 | -0- | -0- | -0- | | 178 | 1 | 2334 | 2 | N | 43 | 46 | 1 | | | 56 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 2099 | N | 2099 | -0- | -0- | -0- | | 112 | 1 | 1953 | 2 | N | 31 | 40 | 1 | | | 47 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 2219 | N | 2219 | -0- | -0- | -0- | | 149 | 1 | 2014 | 2 | N | 51 | 83 | 1 | | | 15 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 1843 | N | 1843 | -0- | -0- | -0- | | 117 | 1 | 1693 | 2 | N | 30 | | | | | 45 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2034 | N | 2034 | -0- | -0- | -0- | | 143 | 1 | 1877 | 2 | N | 13 | | | | | 58 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1841 | N | 1841 | -0- | -0- | -0- | | 140 | 1 | 1629 | 2 | N | 65 | 93 | 1 | | | 30 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1772 | -0- | -58 | -0- | | 134 | 1 | 1602 | 2 | N | 33 | | | | | 63 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1784 | -0- | -262 | -0- | | 137 | 1 | 1645 | 2 | N | 2 | | | | | 65 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1529 | -0- | -211 | -0- | | 85 | 1 | 1413 | 2 | N | 28 | 42 | 1 | | | 51 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1796 | -0- | -33 | -0- | | 139 | 1 | 1625 | 2 | N | 29 | 41 | 1 | | | 39 |
| | | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,667 TOTAL CONDENSATE PROD: 384

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MEMORIAL PRODUCTION OPER. LLC 559624
JOHNSON WELL #: 1H RRCID -> 261460 COMPL. DATE 12/06/2010 TOTAL DEPTH 10650 PERF.11510 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12865 | X | 10013 | -0- | -2852 | -0- | 775 | 1 | 9204 | 3 | N | 31 | | | | | 179 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 12638 | X | 12638 | -0- | -0- | -0- | 700 | 1 | 11913 | 3 | N | 23 | | | | | 202 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 12958 | X | 12454 | -0- | -504 | -0- | 775 | 1 | 11655 | 3 | N | 22 | | | | | 224 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 12540 | X | 12315 | -0- | -225 | -0- | 750 | 1 | 11523 | 2 | N | 38 | 184 | 1 | | | 78 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 13981 | X | 11668 | -0- | -2313 | -0- | 11588 | 3 | 80 | 9 | N | 73 | | | | | 151 |
| 06 | 13530 | X | 10141 | -0- | -3389 | -0- | 10124 | 3 | 17 | 9 | N | 15 | 1 | 8 | | | 165 |
| 07 | 13981 | X | 11916 | -0- | -2065 | -0- | 11127 | 3 | 775 | 8 | N | 13 | | | | | 178 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 12679 | X | 10624 | -0- | -2055 | -0- | 775 | 1 | 9819 | 3 | N | 27 | 7 | 8 | | | 198 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 12270 | X | 11009 | -0- | -1261 | -0- | 750 | 1 | 10242 | 3 | N | 15 | | | | | 213 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 11656 | X | 10905 | -0- | -751 | -0- | 775 | 1 | 10124 | 3 | N | 5 | | | | | 218 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 11520 | X | 9639 | -0- | -1881 | -0- | 9621 | 3 | 18 | 9 | N | 16 | 4 | 8 | | | 230 |
| 12 | 11904 | X | NO RPT | -0- | -11904 | -0- | | | | | N | NO RPT | | | | | 230 |

TOTAL GAS PROD: 123,322 TOTAL CONDENSATE PROD: 278

PEAK ENERGY CORPORATION 647135
WILLEFORD, LEWIS GAS UNIT 1 WELL #: 2 RRCID -> 201685 COMPL. DATE 01/18/2004 TOTAL DEPTH 11953 PERF.10850 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | X | 504 | -0- | -0- | -0- | 485 | 2 | 19 | 9 | N | 17 | | | | | 118 |
| 02 | 532 | X | 211 | -0- | -321 | -0- | 198 | 2 | 13 | 9 | N | 12 | | | | | 130 |
| 03 | 589 | X | 286 | -0- | -303 | -0- | 20 | 1 | 248 | 2 | N | 16 | | | | | 146 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 570 | X | 190 | -0- | -380 | -0- | 38 | 1 | 139 | 2 | N | 12 | | | | | 158 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 496 | X | 250 | -0- | -246 | -0- | 69 | 1 | 170 | 2 | N | 10 | | | | | 168 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 480 | X | 131 | -0- | -349 | -0- | 35 | 1 | 88 | 2 | N | 7 | | | | | 175 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 279 | X | 77 | -0- | -202 | -0- | 8 | 1 | 66 | 2 | N | 3 | | | | | 178 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 401 | X | 401 | -0- | -0- | -0- | 397 | 2 | 4 | 9 | N | 4 | | | | | 182 |
| 09 | 358 | X | 358 | -0- | -0- | -0- | 340 | 2 | 18 | 9 | N | 16 | | | | | 198 |
| 10 | 509 | X | 509 | -0- | -0- | -0- | 505 | 2 | 4 | 9 | N | 4 | | | | | 202 |
| 11 | 1114 | X | 1114 | -0- | -0- | -0- | 1108 | 2 | 6 | 9 | N | 5 | | | | | 207 |
| *12 | 434 | X | 434 | -0- | -0- | -0- | 422 | 2 | 12 | 9 | N | 11 | | | | | 218 |

TOTAL GAS PROD: 4,465 TOTAL CONDENSATE PROD: 117

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PEAK ENERGY CORPORATION //CONT.// 647135
CRAIG, J.V. GAS UNIT 1 WELL #: 6 RRCID -> 226142 COMPL. DATE 02/16/2007 TOTAL DEPTH 12000 PERF.10666 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 658 | -0- | -241 | -0- | 645 | 2 | 13 | 9 | N | 12 | | | | | 80 |
| 02 | 2856 | X | 2856 | -0- | -0- | -0- | 2716 | 2 | 140 | 9 | N | 127 | | | | | 207 |
| 03 | 1716 | X | 1716 | -0- | -0- | -0- | 1660 | 2 | 56 | 9 | N | 51 | | | | | 258 |
| 04 | 851 | X | 851 | -0- | -0- | -0- | 99 | 1 | 750 | 2 | N | 2 | | | | | 260 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3162 | X | 723 | -0- | -2439 | -0- | 53 | 1 | 662 | 2 | N | 7 | | | | | 267 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3060 | X | 540 | -0- | -2520 | -0- | 61 | 1 | 479 | 2 | N | -0- | | | | | 267 |
| 07 | 3162 | X | 1359 | -0- | -1803 | -0- | 94 | 1 | 1219 | 2 | N | 42 | 181 | 1 | | | 128 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 1705 | X | 1506 | -0- | -199 | -0- | 176 | 1 | 1271 | 2 | N | 54 | | | | | 182 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 840 | X | 684 | -0- | -156 | -0- | 89 | 1 | 595 | 2 | N | -0- | | | | | 182 |
| 10 | 1364 | X | 725 | -0- | -639 | -0- | 68 | 1 | 654 | 2 | N | 3 | | | | | 185 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1470 | X | 349 | -0- | -1121 | -0- | 21 | 1 | 325 | 2 | N | 3 | | | | | 188 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1519 | X | 517 | -0- | -1002 | -0- | 28 | 1 | 476 | 2 | N | 12 | | | | | 200 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,484 TOTAL CONDENSATE PROD: 313

CRAIG, J.V. GAS UNIT 1 WELL #: 4 RRCID -> 226193 COMPL. DATE 12/18/2006 TOTAL DEPTH 11963 PERF.10618 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1752 | X | 1752 | -0- | -0- | -0- | 1723 | 2 | 29 | 9 | N | 26 | | | | | 223 |
| 02 | 1456 | X | 1299 | -0- | -157 | -0- | 1293 | 2 | 6 | 9 | N | 5 | | | | | 228 |
| 03 | 1550 | X | 1462 | -0- | -88 | -0- | 1447 | 2 | 15 | 9 | N | 14 | | | | | 242 |
| 04 | 1710 | X | 1308 | -0- | -402 | -0- | 150 | 1 | 1144 | 2 | N | 13 | | | | | 255 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1767 | X | 1373 | -0- | -394 | -0- | 100 | 1 | 1273 | 2 | N | -0- | | | | | 255 |
| 06 | 1710 | X | 1373 | -0- | -337 | -0- | 156 | 1 | 1215 | 2 | N | 2 | | | | | 257 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1798 | X | 1798 | -0- | -0- | -0- | 130 | 1 | 1667 | 2 | N | 1 | | | | | 258 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1457 | X | 1180 | -0- | -277 | -0- | 144 | 1 | 1034 | 2 | N | 2 | | | | | 260 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1404 | X | 1404 | -0- | -0- | -0- | 181 | 1 | 1223 | 2 | N | -0- | | | | | 260 |
| 10 | 1798 | X | 1493 | -0- | -305 | -0- | 140 | 1 | 1350 | 2 | N | 3 | | | | | 263 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1740 | X | 1229 | -0- | -511 | -0- | 75 | 1 | 1154 | 2 | N | -0- | | | | | 263 |
| *12 | 1809 | X | 1809 | -0- | -0- | -0- | 98 | 1 | 1711 | 2 | N | -0- | | | | | 263 |

TOTAL GAS PROD: 17,480 TOTAL CONDENSATE PROD: 66

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PEAK ENERGY CORPORATION //CONT.// 647135
CRAIG, J.V. GAS UNIT 1 WELL #: 5 RRCID -> 230825 COMPL. DATE 06/19/2007 TOTAL DEPTH 12000 PERF.10684 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2982 | -0- | -335 | -0- | 2925 | 2 | 57 | 9 | N | 52 | | | | | 167 |
| 02 | 2884 | X | 1803 | -0- | -1081 | -0- | 1759 | 2 | 44 | 9 | N | 40 | | | | | 207 |
| 03 | 3007 | X | 2886 | -0- | -121 | -0- | 2855 | 2 | 31 | 9 | N | 28 | 185 | 1 | | | 50 |
| 04 | 3151 | X | 3151 | -0- | -0- | -0- | 358 | 1 | 2721 | 2 | N | 65 | | | | | 115 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 3044 | X | 3044 | -0- | -0- | -0- | 221 | 1 | 2798 | 2 | N | 23 | | | | | 138 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2579 | -0- | -301 | -0- | 290 | 1 | 2264 | 2 | N | 23 | | | | | 161 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2261 | -0- | -994 | -0- | 160 | 1 | 2056 | 2 | N | 41 | | | | | 202 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 3255 | X | 3123 | -0- | -132 | -0- | 377 | 1 | 2707 | 2 | N | 35 | | | | | 237 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2543 | -0- | -607 | -0- | 323 | 1 | 2179 | 2 | N | 37 | 189 | 1 | | | 85 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2525 | -0- | -513 | -0- | 234 | 1 | 2252 | 2 | N | 35 | | | | | 120 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3030 | X | 1691 | -0- | -1339 | -0- | 101 | 1 | 1559 | 2 | N | 28 | | | | | 148 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2284 | -0- | -847 | -0- | 123 | 1 | 2131 | 2 | N | 27 | | | | | 175 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,872 TOTAL CONDENSATE PROD: 434

PRINCESS THREE OPERATING, LLC 677993
GAGE, ROY WELL #: 1 RRCID -> 226103 COMPL. DATE 05/15/2007 TOTAL DEPTH 11945 PERF. 9982 - 11753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1982 | -0- | -157 | -0- | 822 | 1 | 1160 | 3 | N | -0- | | | | | 165 |
| 02 | 2128 | X | 1716 | -0- | -412 | -0- | 636 | 1 | 1059 | 3 | N | 19 | | | | | 184 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2449 | X | 1542 | -0- | -907 | -0- | 822 | 1 | 720 | 3 | N | -0- | | | | | 184 |
| 04 | 2370 | X | 1585 | -0- | -785 | -0- | 398 | 1 | 1187 | 3 | N | -0- | | | | | 184 |
| 05 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | N | -0- | | | | | 184 |
| 06 | 1920 | X | 645 | -0- | -1275 | -0- | 645 | 3 | | | N | -0- | | | | | 184 |
| 07 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | N | 10 | | | | | 194 |
| 08 | 2410 | X | 2410 | -0- | -0- | -0- | 2335 | 2 | 75 | 9 | N | 68 | | | | | 262 |
| 09 | 1590 | X | 550 | -0- | -1040 | -0- | 550 | 3 | | | N | -0- | | | | | 262 |
| 10 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 262 |
| *11 | 976 | X | 976 | -0- | -0- | -0- | 965 | 2 | 11 | 9 | N | 10 | 171 | 1 | | | 101 |
| *12 | 518 | X | 518 | -0- | -0- | -0- | 517 | 2 | 1 | 9 | N | 1 | | | | | 102 |

TOTAL GAS PROD: 11,924 TOTAL CONDENSATE PROD: 108

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PRINCESS THREE OPERATING, LLC //CONT.// 677993
DAVIS WELL #: 1 RRCID -> 239454 COMPL. DATE 09/16/2007 TOTAL DEPTH 11200 PERF.10707 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5282 | X | 5282 | -0- | -0- | -0- | 918 | 1 | 4314 | 3 | N | 45 | | | | | 165 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 4816 | X | 4444 | -0- | -372 | -0- | 770 | 1 | 3464 | 3 | N | 191 | 191 | 1 | | | 165 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 03 | 5332 | X | 4932 | -0- | -400 | -0- | 918 | 1 | 4014 | 3 | N | -0- | | | | | 165 |
| 04 | 5160 | X | 4035 | -0- | -1125 | -0- | 889 | 1 | 3146 | 3 | N | -0- | | | | | 165 |
| 05 | 5270 | X | 4468 | -0- | -802 | -0- | 829 | 1 | 3639 | 3 | N | -0- | | | | | 165 |
| 06 | 5451 | X | 5451 | -0- | -0- | -0- | 889 | 1 | 4507 | 3 | N | 50 | 190 | 1 | | | 25 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 4929 | X | 3631 | -0- | -1298 | -0- | 3620 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 08 | 4929 | X | 2385 | -0- | -2544 | -0- | 2335 | 2 | 50 | 9 | N | 45 | | | | | 125 |
| 09 | 5460 | X | 4052 | -0- | -1408 | -0- | 4031 | 3 | 21 | 9 | N | 19 | | | | | 144 |
| 10 | 5642 | X | NO RPT | -0- | -5642 | -0- | | | | | N | NO RPT | | | | | 144 |
| 11 | 5460 | X | 3774 | -0- | -1686 | -0- | 3693 | 2 | 81 | 9 | N | 74 | | | | | 218 |
| 12 | 3627 | X | 2523 | -0- | -1104 | -0- | 2523 | 2 | | | N | -0- | | | | | 218 |

TOTAL GAS PROD: 44,977 TOTAL CONDENSATE PROD: 434

SABINE OIL & GAS CORPORATION 742143
HUNTER, J.L. WELL #: 2 RRCID -> 218918 COMPL. DATE 09/09/2005 TOTAL DEPTH 12100 PERF.10668 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1853 | N | 1853 | -0- | -0- | -0- | 91 | 1 | 1738 | 2 | N | 22 | | | | | 95 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1642 | N | 1642 | -0- | -0- | -0- | 81 | 1 | 1550 | 2 | N | 10 | | | | | 105 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1774 | N | 1774 | -0- | -0- | -0- | 88 | 1 | 1674 | 2 | N | 11 | 89 | 1 | | | 27 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1852 | N | 1852 | -0- | -0- | -0- | 108 | 1 | 1724 | 2 | N | 18 | | | | | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1896 | N | 1896 | -0- | -0- | -0- | 116 | 1 | 1756 | 2 | N | 22 | | | | | 67 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1896 | N | 1896 | -0- | -0- | -0- | 121 | 1 | 1736 | 2 | N | 35 | | | | | 102 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1667 | -0- | -38 | -0- | 128 | 1 | 1524 | 2 | N | 14 | 96 | 1 | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1609 | -0- | -96 | -0- | 109 | 1 | 1486 | 2 | N | 13 | | | | | 33 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1844 | N | 1844 | -0- | -0- | -0- | 114 | 1 | 1704 | 2 | N | 24 | | | | | 57 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1784 | N | 1784 | -0- | -0- | -0- | 116 | 1 | 1648 | 2 | N | 18 | | | | | 75 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1809 | N | 1809 | -0- | -0- | -0- | 117 | 1 | 1673 | 2 | N | 17 | | | | | 92 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1870 | N | 1870 | -0- | -0- | -0- | 114 | 1 | 1725 | 2 | N | 28 | 95 | 1 | | | 25 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,496 TOTAL CONDENSATE PROD: 232

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
COYLE, N. L. WELL #: 5 RRCID -> 222409 COMPL. DATE 01/09/2006 TOTAL DEPTH 12000 PERF.10806 - 11004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3505 | X | 3505 | -0- | -0- | -0- | 755 | 1 | 2703 | 2 | N | 43 | | | 147 |
| | | | | | | | 47 | 9 | | | | | | | |
| 02 | 3136 | X | 2688 | -0- | -448 | -0- | 803 | 1 | 1857 | 2 | N | 25 | | | 172 |
| | | | | | | | 28 | 9 | | | | | | | |
| 03 | 3937 | X | 86 | -0- | -3851 | -0- | 60 | 1 | 26 | 2 | N | -0- | | | 172 |
| 04 | 3810 | X | 43 | -0- | -3767 | -0- | 25 | 1 | 18 | 2 | N | -0- | 10 | 7 | 162 |
| 05 | 3937 | X | 94 | -0- | -3843 | -0- | 45 | 1 | 49 | 2 | N | -0- | | | 162 |
| 06 | 3390 | X | 787 | -0- | -2603 | -0- | 289 | 1 | 498 | 2 | N | -0- | | | 162 |
| 07 | 2976 | X | 219 | -0- | -2757 | -0- | 119 | 1 | 100 | 2 | N | -0- | | | 162 |
| 08 | 3139 | X | 3139 | -0- | -0- | -0- | 799 | 1 | 2340 | 2 | N | -0- | | | 162 |
| 09 | 3886 | X | 3886 | -0- | -0- | -0- | 839 | 1 | 3018 | 2 | N | 26 | 148 | 1 | 40 |
| | | | | | | | 29 | 9 | | | | | | | |
| 10 | 2982 | X | 2982 | -0- | -0- | -0- | 812 | 1 | 2129 | 2 | N | 37 | | | 77 |
| | | | | | | | 41 | 9 | | | | | | | |
| 11 | 3030 | X | 2292 | -0- | -738 | -0- | 560 | 1 | 1659 | 2 | N | 66 | | | 143 |
| | | | | | | | 73 | 9 | | | | | | | |
| 12 | 4030 | X | 2444 | -0- | -1586 | -0- | 778 | 1 | 1631 | 2 | N | 32 | | | 175 |
| | | | | | | | 35 | 9 | | | | | | | |

TOTAL GAS PROD: 22,165 TOTAL CONDENSATE PROD: 229

JOHNSON, JAMES L. WELL #: 4 RRCID -> 223073 COMPL. DATE 10/10/2005 TOTAL DEPTH 12000 PERF.10775 - 11672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3317 | -0- | -1147 | -0- | 975 | 1 | 2267 | 2 | N | 68 | 182 | 1 | 85 |
| | | | | | | | 75 | 9 | | | | | | | |
| 02 | 3920 | X | 2989 | -0- | -931 | -0- | 953 | 1 | 2012 | 2 | N | 22 | | | 107 |
| | | | | | | | 24 | 9 | | | | | | | |
| 03 | 4309 | X | 2473 | -0- | -1836 | -0- | 1243 | 1 | 1202 | 2 | N | 25 | | | 132 |
| | | | | | | | 28 | 9 | | | | | | | |
| 04 | 4170 | X | 1303 | -0- | -2867 | -0- | 514 | 1 | 723 | 2 | N | 60 | 72 | 7 | 120 |
| | | | | | | | 66 | 9 | | | | | | | |
| 05 | 4092 | X | 1190 | -0- | -2902 | -0- | 427 | 1 | 738 | 2 | N | 23 | | | 143 |
| | | | | | | | 25 | 9 | | | | | | | |
| 06 | 3210 | X | 1495 | -0- | -1715 | -0- | 382 | 1 | 1096 | 2 | N | 15 | | | 158 |
| | | | | | | | 17 | 9 | | | | | | | |
| 07 | 3317 | X | 1656 | -0- | -1661 | -0- | 442 | 1 | 1166 | 2 | N | 44 | 176 | 1 | 26 |
| | | | | | | | 48 | 9 | | | | | | | |
| 08 | 2515 | X | 2515 | -0- | -0- | -0- | 534 | 1 | 1981 | 2 | N | -0- | | | 26 |
| 09 | 2379 | X | 2379 | -0- | -0- | -0- | 419 | 1 | 1917 | 2 | N | 39 | | | 65 |
| | | | | | | | 43 | 9 | | | | | | | |
| 10 | 2303 | X | 2303 | -0- | -0- | -0- | 450 | 1 | 1792 | 2 | N | 55 | | | 120 |
| | | | | | | | 61 | 9 | | | | | | | |
| 11 | 2430 | X | 1626 | -0- | -804 | -0- | 114 | 1 | 1476 | 2 | N | 33 | | | 153 |
| | | | | | | | 36 | 9 | | | | | | | |
| 12 | 2511 | X | 2404 | -0- | -107 | -0- | 431 | 1 | 1883 | 2 | N | 82 | 182 | 1 | 53 |
| | | | | | | | 90 | 9 | | | | | | | |

TOTAL GAS PROD: 25,650 TOTAL CONDENSATE PROD: 466

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
SNOW, D. E. GAS UNIT 1 WELL #: 5 RRCID -> 232149 COMPL. DATE 07/03/2007 TOTAL DEPTH 12012 PERF.11628 - 11686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 84 | X | 2 | -0- | -82 | -0- | 1 | 1 | 1 | 2 | N | -0- | | | | | 85 |
| 03 | 93 | X | 15 | -0- | -78 | -0- | 6 | 1 | 9 | 2 | N | -0- | | | | | 85 |
| 04 | 6 | X | -0- | -0- | -6 | -0- | | | | | N | -0- | 15 | 7 | | | 70 |
| 05 | 6 | X | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 70 |
| 06 | 15 | X | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 70 |
| 07 | 15 | X | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 70 |
| 08 | 15 | X | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

WHITE, D.J. GAS UNIT WELL #: 2H RRCID -> 242792 COMPL. DATE 08/24/2008 TOTAL DEPTH 14612 PERF.11343 - 14612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9734 | X | 8010 | -0- | -1724 | -0- | 7955 | 2 | 55 | 9 | N | 50 | | | | | 169 |
| 02 | 8792 | X | 6269 | -0- | -2523 | -0- | 6188 | 2 | 81 | 9 | N | 74 | 180 | 1 | | | 63 |
| 03 | 9734 | X | 8308 | -0- | -1426 | -0- | 8232 | 2 | 76 | 9 | N | 69 | | | | | 132 |
| 04 | 8760 | X | 8349 | -0- | -411 | -0- | 275 | 1 | 8002 | 2 | N | 65 | | | | | 197 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 8804 | X | 8394 | -0- | -410 | -0- | 268 | 1 | 8074 | 2 | N | 47 | 175 | 1 | | | 69 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 8040 | X | 7411 | -0- | -629 | -0- | 227 | 1 | 7133 | 2 | N | 46 | | | | | 115 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 8618 | X | 8405 | -0- | -213 | -0- | 273 | 1 | 8077 | 2 | N | 50 | | | | | 165 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 8693 | X | 8693 | -0- | -0- | -0- | 294 | 1 | 8344 | 2 | N | 50 | | | | | 215 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 8368 | X | 8368 | -0- | -0- | -0- | 286 | 1 | 8032 | 2 | N | 45 | 175 | 1 | | | 85 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 8401 | X | 8138 | -0- | -263 | -0- | 275 | 1 | 7806 | 2 | N | 52 | | | | | 137 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 8400 | X | 8089 | -0- | -311 | -0- | 280 | 1 | 7689 | 2 | N | 109 | 179 | 1 | | | 67 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 8680 | X | 7932 | -0- | -748 | -0- | 296 | 1 | 7508 | 2 | N | 116 | | | | | 183 |
| | | | | | | | 128 | 9 | | | | | | | | | |

TOTAL GAS PROD: 96,366 TOTAL CONDENSATE PROD: 773

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
PRITCHETT GAS UNIT WELL #: 1H RRCID -> 244769 COMPL. DATE 03/18/2008 TOTAL DEPTH 10861 PERF.11110 - 13319

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10788 | X | 10060 | -0- | -728 | -0- | 2992 | 1 | 6954 | 2 | N | 104 | | | | | 203 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 9688 | X | 9062 | -0- | -626 | -0- | 2750 | 1 | 6225 | 2 | N | 79 | 160 | 1 | | | 122 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 10292 | X | 10150 | -0- | -142 | -0- | 3100 | 1 | 6934 | 2 | N | 105 | | | | | 227 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 9960 | X | 7455 | -0- | -2505 | -0- | 900 | 1 | 6438 | 2 | N | 106 | 151 | 1 | 107 | 7 | 75 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 05 | 10137 | X | 7234 | -0- | -2903 | -0- | 911 | 1 | 6266 | 2 | N | 52 | | | | | 127 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 9810 | X | 4044 | -0- | -5766 | -0- | 600 | 1 | 3437 | 2 | N | 6 | | | | | 133 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 10137 | X | 8434 | -0- | -1703 | -0- | 810 | 1 | 7518 | 2 | N | 96 | 164 | 1 | | | 65 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 08 | 9982 | X | 5332 | -0- | -4650 | -0- | 510 | 1 | 4780 | 2 | N | 38 | | | | | 103 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 8530 | X | 8530 | -0- | -0- | -0- | 842 | 1 | 7587 | 2 | N | 92 | | | | | 195 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 8432 | X | 8338 | -0- | -94 | -0- | 930 | 1 | 7388 | 2 | N | 18 | 171 | 1 | | | 42 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 8464 | X | 8464 | -0- | -0- | -0- | 900 | 1 | 7388 | 2 | N | 160 | 175 | 1 | | | 27 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 12 | 8804 | X | 7233 | -0- | -1571 | -0- | 930 | 1 | 6234 | 2 | N | 63 | | | | | 90 |
| | | | | | | | 69 | 9 | | | | | | | | | |

TOTAL GAS PROD: 94,336 TOTAL CONDENSATE PROD: 919

HUNTER, J.L. WELL #: 4H RRCID -> 246176 COMPL. DATE 02/21/2009 TOTAL DEPTH 10907 PERF.11439 - 14631

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 | X | 6995 | -0- | -476 | -0- | 341 | 1 | 6549 | 2 | N | 95 | 169 | 1 | | | 43 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 6748 | X | 6230 | -0- | -518 | -0- | 304 | 1 | 5841 | 2 | N | 77 | | | | | 120 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 7316 | X | 6736 | -0- | -580 | -0- | 332 | 1 | 6306 | 2 | N | 89 | 90 | 1 | | | 119 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 7080 | X | 6522 | -0- | -558 | -0- | 379 | 1 | 6056 | 2 | N | 79 | 73 | 1 | | | 125 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 7068 | X | 6334 | -0- | -734 | -0- | 387 | 1 | 5858 | 2 | N | 81 | 176 | 1 | | | 30 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 06 | 6780 | X | 5789 | -0- | -991 | -0- | 372 | 1 | 5340 | 2 | N | 70 | | | | | 100 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 6913 | X | 4840 | -0- | -2073 | -0- | 371 | 1 | 4416 | 2 | N | 48 | 77 | 1 | | | 71 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 6727 | X | 5893 | -0- | -834 | -0- | 398 | 1 | 5400 | 2 | N | 86 | | | | | 157 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 09 | 6510 | X | 6075 | -0- | -435 | -0- | 377 | 1 | 5624 | 2 | N | 67 | 175 | 1 | | | 49 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 6324 | X | 5874 | -0- | -450 | -0- | 381 | 1 | 5416 | 2 | N | 70 | | | | | 119 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 5790 | X | 4497 | -0- | -1293 | -0- | 290 | 1 | 4151 | 2 | N | 51 | | | | | 170 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *12 | 6435 | X | 6435 | -0- | -0- | -0- | 393 | 1 | 5933 | 2 | N | 99 | 184 | 1 | | | 85 |
| | | | | | | | 109 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,220 TOTAL CONDENSATE PROD: 912

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
BROWN, IDA MAE GAS UNIT WELL #: 2H RRCID -> 246361 COMPL. DATE 10/24/2008 TOTAL DEPTH 10828 PERF.11233 - 14625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5659 | X | 5659 | -0- | -0- | -0- | 5604 | 2 | 55 | 9 | N | 50 | | | | | 135 |
| 02 | 5712 | X | 4407 | -0- | -1305 | -0- | 4359 | 2 | 48 | 9 | N | 44 | | | | | 179 |
| 03 | 6324 | X | 5857 | -0- | -467 | -0- | 5799 | 2 | 58 | 9 | N | 53 | | | | | 232 |
| 04 | 6120 | X | 5491 | -0- | -629 | -0- | 181 | 1 | 5286 | 2 | N | 22 | 178 | 1 | | | 76 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 6767 | X | 6767 | -0- | -0- | -0- | 216 | 1 | 6506 | 2 | N | 41 | | | | | 117 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 6134 | X | 6134 | -0- | -0- | -0- | 187 | 1 | 5880 | 2 | N | 61 | | | | | 178 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 6514 | X | 6514 | -0- | -0- | -0- | 212 | 1 | 6245 | 2 | N | 52 | | | | | 230 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 6758 | X | 5717 | -0- | -1041 | -0- | 193 | 1 | 5471 | 2 | N | 48 | | | | | 278 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 6540 | X | 4902 | -0- | -1638 | -0- | 168 | 1 | 4697 | 2 | N | 34 | 175 | 1 | | | 137 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 6972 | X | 6972 | -0- | -0- | -0- | 236 | 1 | 6680 | 2 | N | 51 | | | | | 188 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 6568 | X | 6568 | -0- | -0- | -0- | 230 | 1 | 6301 | 2 | N | 34 | 162 | 1 | | | 60 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 6510 | X | 5826 | -0- | -684 | -0- | 220 | 1 | 5575 | 2 | N | 28 | | | | | 88 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 70,814 TOTAL CONDENSATE PROD: 518

REYNOLDS, J. E. UNIT WELL #: 1 RRCID -> 264461 COMPL. DATE 03/21/2011 TOTAL DEPTH 11862 PERF.10892 - 10947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1625 | N | 1625 | -0- | -0- | -0- | 377 | 1 | 1226 | 2 | N | 20 | | | | | 101 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1438 | N | 1438 | -0- | -0- | -0- | 325 | 1 | 1107 | 2 | N | 5 | | | | | 106 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1420 | N | 1420 | -0- | -0- | -0- | 379 | 1 | 1041 | 2 | N | -0- | | | | | 106 |
| 04 | 1440 | N | 843 | -0- | -597 | -0- | 843 | 2 | | | N | -0- | 16 | 7 | | | 90 |
| 05 | 1488 | N | 781 | -0- | -707 | -0- | 781 | 2 | | | N | -0- | | | | | 90 |
| 06 | 1380 | N | 701 | -0- | -679 | -0- | 701 | 2 | | | N | -0- | | | | | 90 |
| 07 | 1289 | N | 1289 | -0- | -0- | -0- | 1230 | 2 | 59 | 9 | N | 54 | | | | | 144 |
| 08 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | 144 |
| 09 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | 144 |
| 10 | 1302 | N | 771 | -0- | -531 | -0- | 771 | 2 | | | N | -0- | | | | | 144 |
| 11 | 994 | N | 994 | -0- | -0- | -0- | 965 | 2 | 29 | 9 | N | 26 | 153 | 1 | | | 17 |
| *12 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 12,950 TOTAL CONDENSATE PROD: 105

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANDERS WELL #: 2 RRCID -> 264752 COMPL. DATE 02/28/2011 TOTAL DEPTH 11880 PERF.10861 - 10961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1332 | N | 1332 | -0- | -0- | -0- | 1311 | 2 | 21 | 9 | N | 19 | | | | | 169 |
| 02 | 1148 | N | 1128 | -0- | -20 | -0- | 1128 | 2 | | | N | -0- | | | | | 169 |
| 03 | 1240 | N | 1205 | -0- | -35 | -0- | 1205 | 2 | | | N | -0- | | | | | 169 |
| 04 | 1581 | N | 1581 | -0- | -0- | -0- | 406 | 1 | 1175 | 2 | N | -0- | 75 | 7 | | | 94 |
| 05 | 1701 | N | 1701 | -0- | -0- | -0- | 434 | 1 | 1267 | 2 | N | -0- | | | | | 94 |
| 06 | 1470 | N | 1470 | -0- | -0- | -0- | 420 | 1 | 1050 | 2 | N | -0- | | | | | 94 |
| 07 | 1643 | N | 1314 | -0- | -329 | -0- | 434 | 1 | 880 | 2 | N | -0- | | | | | 94 |
| 08 | 1705 | N | 1523 | -0- | -182 | -0- | 434 | 1 | 957 | 2 | N | 120 | 173 | 1 | | | 41 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1382 | -0- | -88 | -0- | 420 | 1 | 962 | 2 | N | -0- | | | | | 41 |
| 10 | 1362 | N | 1362 | -0- | -0- | -0- | 434 | 1 | 928 | 2 | N | -0- | | | | | 41 |
| 11 | 1470 | N | 1319 | -0- | -151 | -0- | 322 | 1 | 997 | 2 | N | -0- | | | | | 41 |
| *12 | 1498 | N | 1498 | -0- | -0- | -0- | 406 | 1 | 1092 | 2 | N | -0- | | | | | 41 |

TOTAL GAS PROD: 16,815 TOTAL CONDENSATE PROD: 139

LANDERS UNIT WELL #: 4 RRCID -> 267158 COMPL. DATE 07/09/2007 TOTAL DEPTH 11950 PERF.10794 - 10900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1379 | -0- | -1721 | 182787 | 1376 | 2 | 3 | 9 | N | 3 | | | | | 92 |
| 02 | 2800 | N | 1105 | -0- | -1695 | 181092 | 1096 | 2 | 9 | 9 | N | 8 | | | | | 100 |
| 03 | 3100 | N | 1276 | -0- | -1824 | 179268 | 1276 | 2 | | | N | -0- | | | | | 100 |
| 04 | 3000 | N | 1225 | -0- | -1775 | 177493 | 1179 | 2 | 46 | 9 | N | 42 | 50 | 7 | | | 92 |
| 05 | 3100 | N | 835 | -0- | -2265 | 175228 | 835 | 2 | | | N | -0- | | | | | 92 |
| 06 | 3000 | N | 655 | -0- | -2345 | 172883 | 655 | 2 | | | N | -0- | | | | | 92 |
| 07 | 3100 | N | 1375 | -0- | -1725 | 171158 | 1375 | 2 | | | N | -0- | | | | | 92 |
| 08 | 3100 | N | 1173 | -0- | -1927 | 169231 | 1173 | 2 | | | N | -0- | | | | | 92 |
| 09 | 3000 | N | 891 | -0- | -2109 | 167122 | 851 | 2 | 40 | 9 | N | 36 | | | | | 128 |
| 10 | 3100 | N | 1464 | -0- | -1636 | 165486 | 1464 | 2 | | | N | -0- | | | | | 128 |
| 11 | 3000 | N | 1487 | -0- | -1513 | 163973 | 1487 | 2 | | | N | -0- | | | | | 128 |
| *12 | 3100 | N | 1605 | -0- | -1495 | 162478 | 1605 | 2 | | | N | -0- | | | | | 128 |

TOTAL GAS PROD: 14,470 TOTAL CONDENSATE PROD: 89

SNOW, J. E. WELL #: 7H RRCID -> 276309 COMPL. DATE 04/18/2015 TOTAL DEPTH 10870 PERF.11437 - 15116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41284 | X | 41284 | -0- | -0- | -0- | 40737 | 2 | 547 | 9 | N | 497 | 315 | 1 | | | 182 |
| 02 | 121115 | X | 121115 | -0- | -0- | -0- | 119289 | 2 | 1826 | 9 | N | 1660 | 1715 | 1 | | | 127 |
| 03 | 104866 | X | 104866 | -0- | -0- | -0- | 102963 | 2 | 1903 | 9 | N | 1730 | 1532 | 1 | | | 325 |
| 04 | 80315 | X | 80315 | -0- | -0- | -0- | 78882 | 2 | 1433 | 9 | N | 1303 | 1577 | 1 | | | 51 |
| 05 | 70353 | X | 70353 | -0- | -0- | -0- | 69016 | 2 | 1337 | 9 | N | 1215 | 1012 | 1 | | | 254 |
| 06 | 61714 | X | 61714 | -0- | -0- | -0- | 60516 | 2 | 1198 | 9 | N | 1089 | 1049 | 1 | | | 294 |
| 07 | 60632 | X | 60632 | -0- | -0- | -0- | 59544 | 2 | 1088 | 9 | N | 989 | 1229 | 1 | | | 54 |
| 08 | 55860 | X | 55860 | -0- | -0- | -0- | 54816 | 2 | 1044 | 9 | N | 949 | 872 | 1 | | | 131 |
| 09 | 51000 | X | 47438 | -0- | -3562 | -0- | 46565 | 2 | 873 | 9 | N | 794 | 878 | 1 | | | 47 |
| 10 | 52700 | X | 46906 | -0- | -5794 | -0- | 46018 | 2 | 888 | 9 | N | 807 | 716 | 1 | | | 138 |
| 11 | 51000 | X | 37559 | -0- | -13441 | -0- | 37141 | 2 | 418 | 9 | N | 380 | 357 | 1 | | | 161 |
| 12 | 52700 | X | 48407 | -0- | -4293 | -0- | 48002 | 2 | 405 | 9 | N | 368 | 362 | 1 | | | 167 |

TOTAL GAS PROD: 776,449 TOTAL CONDENSATE PROD: 11,781

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SPICEWOOD OPERATING COMPANY, LLC 809730
SOUTH GILMER WELL #: 2 RRCID -> 274802 COMPL. DATE 06/05/2014 TOTAL DEPTH 11060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SULPHUR RIVER EXPLORATION, INC. 828880
INDIAN ROCK GAS UNIT NO. 3 WELL #: 1 RRCID -> 189506 COMPL. DATE 01/17/2003 TOTAL DEPTH 11980 PERF.10808 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 379 | -0- | -3155 | -0- | 369 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 02 | 3220 | X | 246 | -0- | -2974 | -0- | 246 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3565 | X | 821 | -0- | -2744 | -0- | 820 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 3600 | X | 1847 | -0- | -1753 | -0- | 1824 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 05 | 3720 | X | 3469 | -0- | -251 | -0- | 3440 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3313 | X | 3313 | -0- | -0- | -0- | 3289 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3318 | X | 3318 | -0- | -0- | -0- | 3288 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3472 | X | 3296 | -0- | -176 | -0- | 3275 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3360 | X | 2812 | -0- | -548 | -0- | 2789 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 10 | 3472 | X | 2354 | -0- | -1118 | -0- | 2329 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 11 | 3300 | X | 1018 | -0- | -2282 | -0- | 1001 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,873 TOTAL CONDENSATE PROD: 184

INDIAN ROCK GAS UNIT NO. 9 WELL #: 6 RRCID -> 204547 COMPL. DATE 05/28/2003 TOTAL DEPTH 13069 PERF.11303 - 11371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 6500 | -0- | -10 | -0- | 6467 | 3 | 33 | 9 | N | 30 | 30 | 1 | | | -0- |
| 02 | 6175 | X | 6175 | -0- | -0- | -0- | 6144 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 03 | 6107 | X | 5768 | -0- | -339 | -0- | 5738 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 04 | 6300 | X | 5314 | -0- | -986 | -0- | 5279 | 3 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 05 | 6851 | X | 5527 | -0- | -1324 | -0- | 5498 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 6630 | X | 4550 | -0- | -2080 | -0- | 4527 | 3 | 23 | 9 | N | 21 | 21 | 1 | | | -0- |
| 07 | 6851 | X | 4501 | -0- | -2350 | -0- | 4471 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 5766 | X | 4442 | -0- | -1324 | -0- | 4421 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 5340 | X | 4131 | -0- | -1209 | -0- | 4106 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 5518 | X | 4032 | -0- | -1486 | -0- | 4006 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 11 | 4560 | X | 1145 | -0- | -3415 | -0- | 1127 | 3 | 18 | 9 | N | 16 | 16 | 1 | | | -0- |
| 12 | 4495 | X | NO RPT | -0- | -4495 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 52,085 TOTAL CONDENSATE PROD: 273

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO. 11 WELL #: 2 RRCID -> 204814 COMPL. DATE 12/05/2003 TOTAL DEPTH 12100 PERF.11304 - 11418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4595 | -0- | -55 | -0- | 4561 | 3 | 34 | 9 | N | 31 | 31 | 1 | | | -0- |
| 02 | 4195 | X | 4195 | -0- | -0- | -0- | 4163 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 4668 | X | 4668 | -0- | -0- | -0- | 4637 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 04 | 4500 | X | 4421 | -0- | -79 | -0- | 4386 | 3 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 05 | 5012 | X | 5012 | -0- | -0- | -0- | 4983 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 4917 | X | 4917 | -0- | -0- | -0- | 4893 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 07 | 5199 | X | 5199 | -0- | -0- | -0- | 5169 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 5346 | X | 5346 | -0- | -0- | -0- | 5325 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 5448 | X | 5448 | -0- | -0- | -0- | 5423 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 5587 | X | 5587 | -0- | -0- | -0- | 5561 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 11 | 5160 | X | 2591 | -0- | -2569 | -0- | 2565 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 12 | 5332 | X | NO RPT | -0- | -5332 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 51,979 TOTAL CONDENSATE PROD: 285

INDIAN ROCK GAS UNIT NO. 9 WELL #: 2 RRCID -> 205039 COMPL. DATE 08/12/2003 TOTAL DEPTH 12030 PERF.11320 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 339 | -0- | -1490 | -0- | 324 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 02 | 1652 | X | 1538 | -0- | -114 | -0- | 1512 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 03 | 1333 | X | 1141 | -0- | -192 | -0- | 1119 | 3 | 22 | 9 | N | 20 | 20 | 1 | | | -0- |
| 04 | 1729 | X | 1729 | -0- | -0- | -0- | 1694 | 3 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 05 | 1705 | X | 1624 | -0- | -81 | -0- | 1595 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 1650 | X | 1508 | -0- | -142 | -0- | 1484 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 07 | 1798 | X | 1584 | -0- | -214 | -0- | 1554 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 1798 | X | 1533 | -0- | -265 | -0- | 1512 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 1740 | X | 1467 | -0- | -273 | -0- | 1443 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 10 | 1612 | X | 1455 | -0- | -157 | -0- | 1429 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 11 | 1530 | X | 73 | -0- | -1457 | -0- | 66 | 3 | 7 | 9 | N | 6 | 6 | 1 | | | -0- |
| 12 | 1581 | X | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,991 TOTAL CONDENSATE PROD: 236

INDIAN ROCK GAS UNIT NO. 3 WELL #: 4 RRCID -> 205041 COMPL. DATE 06/23/2004 TOTAL DEPTH 12220 PERF.11512 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 1399 | -0- | -2631 | -0- | 1382 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 02 | 3920 | X | 1094 | -0- | -2826 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4340 | X | 983 | -0- | -3357 | -0- | 977 | 3 | 6 | 9 | N | 5 | 5 | 1 | | | -0- |
| 04 | 4200 | X | 356 | -0- | -3844 | -0- | 346 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | -0- |
| 05 | 4247 | X | 35 | -0- | -4212 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2537 | X | 2537 | -0- | -0- | -0- | 2524 | 3 | 13 | 9 | N | 12 | 12 | 1 | | | -0- |
| 07 | 3776 | X | 3776 | -0- | -0- | -0- | 3746 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 3456 | X | 3456 | -0- | -0- | -0- | 3435 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 3407 | X | 3407 | -0- | -0- | -0- | 3382 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 3782 | X | 3629 | -0- | -153 | -0- | 3603 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| *11 | 6601 | X | 6601 | -0- | -0- | -0- | 6588 | 3 | 13 | 9 | N | 12 | 12 | 1 | | | -0- |
| 12 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 27,273 TOTAL CONDENSATE PROD: 146

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT 8 WELL #: 10H RRCID -> 274207 COMPL. DATE 04/25/2014 TOTAL DEPTH 10984 PERF.11205 - 15026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62279 | X | 33140 | -0- | -29139 | -0- | 32273 | 3 | 867 | 9 | N | 788 | 719 | 1 | | | 342 |
| 02 | 44128 | X | 27198 | -0- | -16930 | -0- | 26576 | 3 | 622 | 9 | N | 565 | 748 | 1 | | | 159 |
| 03 | 46748 | X | 32676 | -0- | -14072 | -0- | 32072 | 3 | 604 | 9 | N | 549 | 572 | 1 | | | 136 |
| 04 | 37710 | X | 31639 | -0- | -6071 | -0- | 31100 | 3 | 539 | 9 | N | 490 | 375 | 1 | | | 251 |
| 05 | 35619 | X | 30885 | -0- | -4734 | -0- | 30378 | 3 | 507 | 9 | N | 461 | 561 | 1 | | | 151 |
| 06 | 32070 | X | 27667 | -0- | -4403 | -0- | 27210 | 3 | 457 | 9 | N | 415 | 370 | 1 | | | 196 |
| 07 | 32705 | X | 27256 | -0- | -5449 | -0- | 26802 | 3 | 454 | 9 | N | 413 | 358 | 1 | | | 251 |
| 08 | 32705 | X | 26102 | -0- | -6603 | -0- | 25647 | 3 | 455 | 9 | N | 414 | 559 | 1 | | | 106 |
| 09 | 31650 | X | 23986 | -0- | -7664 | -0- | 23558 | 3 | 428 | 9 | N | 389 | 368 | 1 | | | 127 |
| 10 | 30876 | X | 23774 | -0- | -7102 | -0- | 23344 | 3 | 430 | 9 | N | 391 | 377 | 1 | | | 141 |
| 11 | 27660 | X | 21931 | -0- | -5729 | -0- | 21532 | 3 | 399 | 9 | N | 363 | 363 | 1 | | | 141 |
| *12 | 27249 | X | NO RPT | -0- | -27249 | -0- | | | | | N | NO RPT | | | | | 141 |

TOTAL GAS PROD: 306,254 TOTAL CONDENSATE PROD: 5,238

LAUGHLIN WELL #: 5H RRCID -> 275917 COMPL. DATE 10/04/2014 TOTAL DEPTH 10949 PERF.11275 - 15582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132587 | X | 87552 | -0- | -45035 | -0- | 85473 | 3 | 2079 | 9 | N | 1890 | 1802 | 1 | | | 281 |
| 02 | 119756 | X | 69726 | -0- | -50030 | -0- | 68075 | 3 | 1651 | 9 | N | 1501 | 1519 | 1 | | | 263 |
| 03 | 132587 | X | 68878 | -0- | -63709 | -0- | 67296 | 3 | 1582 | 9 | N | 1438 | 1338 | 1 | | | 363 |
| 04 | 117510 | X | 59856 | -0- | -57654 | -0- | 58555 | 3 | 1301 | 9 | N | 1183 | 1323 | 1 | | | 223 |
| 05 | 102734 | X | 56693 | -0- | -46041 | -0- | 55518 | 3 | 1175 | 9 | N | 1068 | 1122 | 1 | | | 169 |
| 06 | 84720 | X | 50174 | -0- | -34546 | -0- | 49196 | 3 | 978 | 9 | N | 889 | 942 | 1 | | | 116 |
| 07 | 77190 | X | 47932 | -0- | -29258 | -0- | 47041 | 3 | 891 | 9 | N | 810 | 740 | 1 | | | 186 |
| 08 | 68882 | X | 39871 | -0- | -29011 | -0- | 39115 | 3 | 756 | 9 | N | 687 | 735 | 1 | | | 138 |
| 09 | 59850 | X | 37656 | -0- | -22194 | -0- | 36921 | 3 | 735 | 9 | N | 668 | 565 | 1 | | | 241 |
| 10 | 56699 | X | 36667 | -0- | -20032 | -0- | 35913 | 3 | 754 | 9 | N | 685 | 745 | 1 | | | 181 |
| 11 | 50160 | X | 33706 | -0- | -16454 | -0- | 32989 | 3 | 717 | 9 | N | 652 | 567 | 1 | | | 266 |
| *12 | 47926 | X | NO RPT | -0- | -47926 | -0- | | | | | N | NO RPT | | | | | 266 |

TOTAL GAS PROD: 588,711 TOTAL CONDENSATE PROD: 11,471

H. J. TRAMMELL GAS UNIT WELL #: 5H RRCID -> 278322 COMPL. DATE 03/24/2015 TOTAL DEPTH 10970 PERF.11458 - 16092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 17767 | -0- | 17767 | 17767 | 16876 | 3 | 891 | 9 | N | 810 | 318 | 1 | | | 492 |
| 04 | 0 | | 60612 | -0- | 60612 | 78379 | 57543 | 3 | 3069 | 9 | N | 2790 | 3002 | 1 | | | 280 |
| 05 | 0 | | 62279 | -0- | 62279 | 140658 | 59406 | 3 | 2873 | 9 | N | 2612 | 2634 | 1 | | | 258 |
| 06 | 189883 | X | 49225 | -0- | -140658 | -0- | 47117 | 3 | 2108 | 9 | N | 1916 | 1874 | 1 | | | 300 |
| 07 | 132029 | X | 43645 | -0- | -88384 | -0- | 41871 | 3 | 1774 | 9 | N | 1613 | 1666 | 1 | | | 247 |
| 08 | 132029 | X | 36260 | -0- | -95769 | -0- | 34751 | 3 | 1509 | 9 | N | 1372 | 1453 | 1 | | | 166 |
| 09 | 127770 | X | 29941 | -0- | -97829 | -0- | 28733 | 3 | 1208 | 9 | N | 1098 | 945 | 1 | | | 319 |
| 10 | 132029 | X | 25090 | -0- | -106939 | -0- | 23932 | 3 | 1158 | 9 | N | 1053 | 1123 | 1 | | | 249 |
| 11 | 127770 | X | 31119 | -0- | -96651 | -0- | 29877 | 3 | 1242 | 9 | N | 1129 | 1111 | 1 | | | 267 |
| *12 | 43648 | X | NO RPT | -0- | -43648 | -0- | | | | | N | NO RPT | | | | | 267 |

TOTAL GAS PROD: 355,938 TOTAL CONDENSATE PROD: 14,393

INDIAN ROCK GAS UNIT NO. 6 WELL #: 9H RRCID -> 278705 COMPL. DATE 03/07/2015 TOTAL DEPTH 10977 PERF.11223 - 15018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 15068 | -0- | 15068 | 15068 | 14511 | 3 | 557 | 9 | N | 506 | 188 | 1 | | | 318 |
| *04 | 37461 | X | 22393 | -0- | -15068 | -0- | 21756 | 3 | 637 | 9 | N | 579 | 751 | 1 | | | 146 |
| 05 | 25203 | X | 18640 | -0- | -6563 | -0- | 17924 | 3 | 716 | 9 | N | 651 | 551 | 1 | | | 246 |
| 06 | 24390 | X | 15643 | -0- | -8747 | -0- | 15053 | 3 | 590 | 9 | N | 536 | 556 | 1 | | | 226 |
| 07 | 25203 | X | 14036 | -0- | -11167 | -0- | 13515 | 3 | 521 | 9 | N | 474 | 543 | 1 | | | 157 |
| 08 | 25203 | X | 12049 | -0- | -13154 | -0- | 11565 | 3 | 484 | 9 | N | 440 | 375 | 1 | | | 222 |
| 09 | 24390 | X | 11031 | -0- | -13359 | -0- | 10587 | 3 | 444 | 9 | N | 404 | 371 | 1 | | | 255 |
| 10 | 25203 | X | 10194 | -0- | -15009 | -0- | 9757 | 3 | 437 | 9 | N | 397 | 557 | 1 | | | 95 |
| 11 | 24390 | X | 9614 | -0- | -14776 | -0- | 9049 | 3 | 565 | 9 | N | 514 | 383 | 1 | | | 226 |
| 12 | 25203 | X | NO RPT | -0- | -25203 | -0- | | | | | N | NO RPT | | | | | 226 |

TOTAL GAS PROD: 128,668 TOTAL CONDENSATE PROD: 4,501

GILMER(JURASSIC) 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
ATOKA OPERATING, INC. 036606
MCBETH WELL #: 1 RRCID -> 229775 COMPL. DATE 01/17/2007 TOTAL DEPTH 12065 PERF.11643 - 11742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2529 | N | 2529 | -0- | -0- | -0- | 2466 | 2 | 63 | 9 | N | 57 | | | | | 82 |
| 02 | 2184 | N | 1876 | -0- | -308 | -0- | 1862 | 2 | 14 | 9 | N | 13 | | | | | 95 |
| 03 | 2673 | N | 2673 | -0- | -0- | -0- | 2541 | 2 | 132 | 9 | N | 120 | 188 | 1 | | | 27 |
| 04 | 2545 | N | 2545 | -0- | -0- | -0- | 2459 | 2 | 86 | 9 | N | 78 | | | | | 105 |
| 05 | 2553 | N | 2553 | -0- | -0- | -0- | 2496 | 2 | 57 | 9 | N | 52 | | | | | 157 |
| 06 | 2580 | N | 2333 | -0- | -247 | -0- | 2297 | 2 | 36 | 9 | N | 33 | | | | | 190 |
| 07 | 2635 | N | 2442 | -0- | -193 | -0- | 2395 | 2 | 47 | 9 | N | 43 | 175 | 1 | | | 58 |
| 08 | 2542 | N | 2479 | -0- | -63 | -0- | 2422 | 2 | 57 | 9 | N | 52 | | | | | 110 |
| 09 | 2357 | N | 2357 | -0- | -0- | -0- | 2305 | 2 | 52 | 9 | N | 47 | | | | | 157 |
| 10 | 2449 | N | 2448 | -0- | -1 | -0- | 2423 | 2 | 25 | 9 | N | 23 | | | | | 180 |
| 11 | 2400 | N | 1995 | -0- | -405 | -0- | 1980 | 2 | 15 | 9 | N | 14 | | | | | 194 |
| *12 | 2666 | N | 2666 | -0- | -0- | -0- | 2618 | 2 | 48 | 9 | N | 44 | 186 | 1 | | | 52 |

TOTAL GAS PROD: 28,896 TOTAL CONDENSATE PROD: 576

CCI GULF COAST UPSTREAM LLC 120027
WILCO GAS UNIT NO 1 WELL #: 1 RRCID -> 051844 COMPL. DATE 03/05/2001 TOTAL DEPTH 11920 PERF.11716 - 11789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4974 | X | 4974 | -0- | -0- | -0- | 1038 | 1 | 3914 | 2 | N | 20 | | | | | 159 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3974 | X | 3974 | -0- | -0- | -0- | 932 | 1 | 3028 | 2 | N | 13 | 9 | 1 | | | 163 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3828 | X | 3828 | -0- | -0- | -0- | 1038 | 1 | 2779 | 2 | N | 10 | | | | | 173 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3309 | X | 3309 | -0- | -0- | -0- | 998 | 1 | 2305 | 2 | N | 5 | | | | | 178 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 4650 | X | 3049 | -0- | -1601 | -0- | 967 | 1 | 2071 | 2 | N | 10 | 9 | 1 | | | 179 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 4500 | X | 2949 | -0- | -1551 | -0- | 1020 | 1 | 1926 | 2 | N | 3 | | | | | 182 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4402 | X | 2962 | -0- | -1440 | -0- | 1054 | 1 | 1833 | 2 | N | 68 | 183 | 1 | | | 67 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 3813 | X | 3071 | -0- | -742 | -0- | 1054 | 1 | 1964 | 2 | N | 48 | | | | | 115 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 3300 | X | 2789 | -0- | -511 | -0- | 1020 | 1 | 1734 | 2 | N | 32 | | | | | 147 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2880 | -0- | -158 | -0- | 1054 | 1 | 1814 | 2 | N | 11 | 6 | 1 | | | 152 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2287 | -0- | -683 | -0- | 850 | 1 | 1435 | 2 | N | 2 | | | | | 154 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 36,072 TOTAL CONDENSATE PROD: 222

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ALLGOOD GAS UNIT NO 1 WELL #: 1 RRCID -> 051845 COMPL. DATE 08/19/1971 TOTAL DEPTH 11938 PERF.11725 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | 1 | 1 | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON, JAMES GAS UNIT WELL #: 1 RRCID -> 066863 COMPL. DATE 12/21/1999 TOTAL DEPTH 12000 PERF.11696 - 11836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, W.F. GU WELL #: 2 RRCID -> 088947 COMPL. DATE 06/21/2000 TOTAL DEPTH 12000 PERF.11744 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1258 | -0- | -695 | -0- | 406 | 1 | 852 | 2 | N | -0- | | | | | 62 |
| 02 | 1624 | N | 1331 | -0- | -293 | -0- | 364 | 1 | 967 | 2 | N | -0- | 3 | 1 | | | 59 |
| 03 | 1550 | N | 1181 | -0- | -369 | -0- | 180 | 1 | 1001 | 2 | N | -0- | | | | | 59 |
| 04 | 1244 | N | 1244 | -0- | -0- | -0- | 180 | 1 | 1060 | 2 | N | 4 | | | | | 63 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1550 | -0- | -0- | -0- | 186 | 1 | 1362 | 2 | N | 2 | 3 | 1 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1660 | N | 1660 | -0- | -0- | -0- | 180 | 1 | 1479 | 2 | N | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1811 | N | 1811 | -0- | -0- | -0- | 186 | 1 | 1618 | 2 | N | 6 | 5 | 1 | | | 64 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1580 | N | 1580 | -0- | -0- | -0- | 186 | 1 | 1393 | 2 | N | 1 | | | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1496 | -0- | -154 | -0- | 180 | 1 | 1316 | 2 | N | -0- | | | | | 65 |
| 10 | 1798 | N | 1339 | -0- | -459 | -0- | 168 | 1 | 1169 | 2 | N | 2 | 5 | 1 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1027 | -0- | -503 | -0- | 126 | 1 | 901 | 2 | N | -0- | | | | | 62 |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 15,477 TOTAL CONDENSATE PROD: 16

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JONES, JACK EST. G.U. WELL #: 2 RRCID -> 091557 COMPL. DATE 02/20/2000 TOTAL DEPTH 12000 PERF.11688 - 11884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3203 | X | 3203 | -0- | -0- | -0- | 733 | 1 | 2462 | 2 | N | 7 | | | | | 190 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 4157 | X | 4157 | -0- | -0- | -0- | 712 | 1 | 3338 | 2 | N | 97 | 201 | 1 | | | 86 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 3999 | X | 3999 | -0- | -0- | -0- | 738 | 1 | 3255 | 2 | N | 5 | | | | | 91 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3986 | X | 3986 | -0- | -0- | -0- | 701 | 1 | 3279 | 2 | N | 5 | | | | | 96 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3791 | X | 3791 | -0- | -0- | -0- | 825 | 1 | 2958 | 2 | N | 7 | 10 | 1 | | | 93 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2400 | X | 2374 | -0- | -26 | -0- | 770 | 1 | 1603 | 2 | N | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3510 | X | 3510 | -0- | -0- | -0- | 844 | 1 | 2658 | 2 | N | 7 | 9 | 1 | | | 92 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3523 | X | 3523 | -0- | -0- | -0- | 698 | 1 | 2822 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 4489 | X | 4489 | -0- | -0- | -0- | 972 | 1 | 3516 | 2 | N | 1 | | | | | 96 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3335 | X | 3335 | -0- | -0- | -0- | 967 | 1 | 2364 | 2 | N | 4 | 9 | 1 | | | 91 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2400 | X | 2329 | -0- | -71 | -0- | 700 | 1 | 1629 | 2 | N | -0- | | | | | 91 |
| 12 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | N | NO RPT | | | | | 91 |

TOTAL GAS PROD: 38,696 TOTAL CONDENSATE PROD: 137

JACKSON, JAMES GAS UNIT WELL #: 2 RRCID -> 107993 COMPL. DATE 11/24/1999 TOTAL DEPTH 12000 PERF.11668 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 370 | -0- | -188 | -0- | 89 | 1 | 281 | 2 | N | -0- | | | | | 4 |
| 02 | 644 | N | 554 | -0- | -90 | -0- | 123 | 1 | 430 | 2 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 687 | N | 687 | -0- | -0- | -0- | 152 | 1 | 535 | 2 | N | -0- | | | | | 4 |
| 04 | 591 | N | 591 | -0- | -0- | -0- | 127 | 1 | 464 | 2 | N | -0- | | | | | 4 |
| 05 | 620 | N | 37 | -0- | -583 | -0- | 9 | 1 | 28 | 2 | N | -0- | 2 | 1 | | | 2 |
| 06 | 660 | N | 62 | -0- | -598 | -0- | 17 | 1 | 45 | 2 | N | -0- | | | | | 2 |
| 07 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: 2,301 TOTAL CONDENSATE PROD: 1

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
HEFNER, R.J.GU 1 WELL #: 1 RRCID -> 114387 COMPL. DATE 12/12/1999 TOTAL DEPTH 12060 PERF.11620 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3448 | X | 3448 | -0- | -0- | -0- | 382 | 1 | 3066 | 2 | N | -0- | | | | | 176 |
| 02 | 3061 | X | 3061 | -0- | -0- | -0- | 326 | 1 | 2728 | 2 | N | 6 | 8 | 1 | | | 174 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3255 | X | 3001 | -0- | -254 | -0- | 282 | 1 | 2717 | 2 | N | 2 | | | | | 176 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2984 | -0- | -196 | -0- | 277 | 1 | 2703 | 2 | N | 4 | | | | | 180 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2868 | -0- | -387 | -0- | 268 | 1 | 2594 | 2 | N | 5 | 8 | 1 | | | 177 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2672 | -0- | -478 | -0- | 240 | 1 | 2430 | 2 | N | 2 | | | | | 179 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3255 | X | 3126 | -0- | -129 | -0- | 284 | 1 | 2832 | 2 | N | 9 | 9 | 1 | | | 179 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3069 | X | 3003 | -0- | -66 | -0- | 264 | 1 | 2693 | 2 | N | 42 | | | | | 221 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2884 | -0- | -86 | -0- | 260 | 1 | 2606 | 2 | N | 16 | | | | | 237 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3131 | X | 3101 | -0- | -30 | -0- | 298 | 1 | 2797 | 2 | N | 5 | 9 | 1 | | | 233 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3030 | X | 1430 | -0- | -1600 | -0- | 197 | 1 | 1231 | 2 | N | 2 | | | | | 235 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | N | NO RPT | | | | | 235 |

TOTAL GAS PROD: 31,578 TOTAL CONDENSATE PROD: 93

MOUGHON GAS UNIT WELL #: 1 RRCID -> 137770 COMPL. DATE 03/01/1991 TOTAL DEPTH 11970 PERF.11747 - 11801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1704 | N | 1704 | -0- | -0- | -0- | 221 | 1 | 1472 | 2 | N | 10 | | | | | 61 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1396 | -0- | -116 | -0- | 187 | 1 | 1203 | 2 | N | 5 | 4 | 1 | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1663 | -0- | -104 | -0- | 222 | 1 | 1430 | 2 | N | 10 | | | | | 72 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1585 | -0- | -65 | -0- | 213 | 1 | 1359 | 2 | N | 12 | | | | | 84 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1381 | -0- | -169 | -0- | 199 | 1 | 1175 | 2 | N | 6 | 4 | 1 | | | 86 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1028 | -0- | -592 | -0- | 144 | 1 | 878 | 2 | N | 5 | | | | | 91 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1534 | -0- | -109 | -0- | 202 | 1 | 1324 | 2 | N | 7 | 3 | 1 | | | 95 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1771 | N | 1771 | -0- | -0- | -0- | 235 | 1 | 1522 | 2 | N | 13 | | | | | 108 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1782 | N | 1782 | -0- | -0- | -0- | 232 | 1 | 1535 | 2 | N | 14 | | | | | 122 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1705 | -0- | -0- | -0- | 232 | 1 | 1464 | 2 | N | 8 | 4 | 1 | | | 126 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1487 | -0- | -223 | -0- | 198 | 1 | 1283 | 2 | N | 5 | | | | | 131 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1829 | N | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | 131 |

TOTAL GAS PROD: 17,036 TOTAL CONDENSATE PROD: 95

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ALLGOOD GAS UNIT #1 WELL #: 5 RRCID -> 155607 COMPL. DATE 06/07/1995 TOTAL DEPTH 12000 PERF.11738 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 19 | 62 | 1 | | | 27 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 19

LOYD, H. S. WELL #: 2 RRCID -> 160112 COMPL. DATE 08/16/1996 TOTAL DEPTH 12100 PERF.11614 - 11781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 40 |
| 02 | 112 | N | 82 | -0- | -30 | -0- | 82 | 2 | | | N | -0- | | | | | 40 |
| 03 | 217 | N | 130 | -0- | -87 | -0- | 130 | 2 | | | N | -0- | | | | | 40 |
| 04 | 150 | N | 110 | -0- | -40 | -0- | 110 | 2 | | | N | -0- | | | | | 40 |
| 05 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | 40 |
| 06 | 120 | N | 35 | -0- | -85 | -0- | 35 | 2 | | | N | -0- | | | | | 40 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 52 | N | 44 | -0- | -8 | -0- | 44 | 2 | | | N | -0- | 40 | 7 | | | -0- |

PLUGGED AND ABANDONED_____ 08/27/2015 - PLUGGED 08/27/2015

TOTAL GAS PROD: 619 TOTAL CONDENSATE PROD: -0-

JONES, JACK EST. G.U. WELL #: 3 RRCID -> 175732 COMPL. DATE 11/24/1999 TOTAL DEPTH 12000 PERF.11732 - 11936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 135 | 1 | 454 | 2 | N | -0- | | | | | 144 |
| 02 | 598 | N | 598 | -0- | -0- | -0- | 105 | 1 | 493 | 2 | N | -0- | 1 | 1 | | | 143 |
| 03 | 861 | N | 861 | -0- | -0- | -0- | 159 | 1 | 702 | 2 | N | -0- | | | | | 143 |
| 04 | 811 | N | 811 | -0- | -0- | -0- | 143 | 1 | 666 | 2 | N | 2 | | | | | 145 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 651 | N | 432 | -0- | -219 | -0- | 94 | 1 | 337 | 2 | N | 1 | 1 | 1 | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 840 | N | 22 | -0- | -818 | -0- | 7 | 1 | 15 | 2 | N | -0- | | | | | 145 |
| 07 | 837 | N | 442 | -0- | -395 | -0- | 106 | 1 | 335 | 2 | N | 1 | 1 | 1 | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 434 | N | 75 | -0- | -359 | -0- | 15 | 1 | 60 | 2 | N | -0- | | | | | 145 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 145 |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | 1 | 1 | | | 144 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 144 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

TOTAL GAS PROD: 3,830 TOTAL CONDENSATE PROD: 4

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, JAMES GAS UNIT WELL #: 3 RRCID -> 175927 COMPL. DATE 12/22/1999 TOTAL DEPTH 12000 PERF.11653 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 612 | -0- | -194 | -0- | 68 | 1 | 544 | 2 | N | -0- | | | | | 111 |
| 02 | 616 | N | 565 | -0- | -51 | -0- | 60 | 1 | 503 | 2 | N | 2 | 2 | 1 | | | 111 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 651 | N | 528 | -0- | -123 | -0- | 50 | 1 | 478 | 2 | N | -0- | | | | | 111 |
| 04 | 600 | N | 525 | -0- | -75 | -0- | 49 | 1 | 476 | 2 | N | -0- | | | | | 111 |
| 05 | 620 | N | 323 | -0- | -297 | -0- | 30 | 1 | 292 | 2 | N | 1 | 3 | 1 | | | 109 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 886 | N | 886 | -0- | -0- | -0- | 80 | 1 | 806 | 2 | N | -0- | | | | | 109 |
| 07 | 646 | N | 646 | -0- | -0- | -0- | 59 | 1 | 585 | 2 | N | 2 | 2 | 1 | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 675 | N | 675 | -0- | -0- | -0- | 60 | 1 | 614 | 2 | N | 1 | | | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 900 | N | 491 | -0- | -409 | -0- | 45 | 1 | 446 | 2 | N | -0- | | | | | 110 |
| 10 | 651 | N | 503 | -0- | -148 | -0- | 48 | 1 | 454 | 2 | N | 1 | 2 | 1 | | | 109 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 454 | -0- | -206 | -0- | 63 | 1 | 391 | 2 | N | -0- | | | | | 109 |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 6,208 TOTAL CONDENSATE PROD: 7

SMITH, W.F. GAS UNIT WELL #: 3 RRCID -> 177554 COMPL. DATE 04/19/2000 TOTAL DEPTH 12100 PERF.11725 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, JACK EST. G.U. WELL #: 5 RRCID -> 177835 COMPL. DATE 05/17/2000 TOTAL DEPTH 12100 PERF.11712 - 11834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 131 | -0- | -55 | -0- | 30 | 1 | 101 | 2 | N | -0- | | | | | 80 |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 21 | 1 | 101 | 2 | N | -0- | | | | | 80 |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 21 | 1 | 94 | 2 | N | -0- | | | | | 80 |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 20 | 1 | 92 | 2 | N | -0- | | | | | 80 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | 1 | 1 | | | 79 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 79 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 79 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| *11 | 6 | N | 6 | -0- | -0- | -0- | 2 | 1 | 4 | 2 | N | -0- | | | | | 79 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |

TOTAL GAS PROD: 486 TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JONES, JACK EST. G.U. WELL #: 4 RRCID -> 178200 COMPL. DATE 06/08/2000 TOTAL DEPTH 12075 PERF.11710 - 11880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 43 | 1 | 144 | 2 | N | -0- | | | | | 111 |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 42 | 1 | 197 | 2 | N | -0- | 1 | 1 | | | 110 |
| 03 | 363 | N | 363 | -0- | -0- | -0- | 67 | 1 | 296 | 2 | N | -0- | | | | | 110 |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 62 | 1 | 292 | 2 | N | -0- | | | | | 110 |
| 05 | 279 | N | 274 | -0- | -5 | -0- | 60 | 1 | 214 | 2 | N | -0- | 1 | 1 | | | 109 |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 109 |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 109 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 1,417 TOTAL CONDENSATE PROD: -0-

HEFNER, R.J.GU 1 WELL #: 2 RRCID -> 178720 COMPL. DATE 07/19/2000 TOTAL DEPTH 12000 PERF.11676 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 410 | -0- | -55 | -0- | 99 | 1 | 311 | 2 | Y | -0- | | | | | 47 |
| 02 | 504 | N | 145 | -0- | -359 | -0- | 32 | 1 | 113 | 2 | Y | -0- | | | | | 47 |
| 03 | 403 | N | 395 | -0- | -8 | -0- | 87 | 1 | 308 | 2 | Y | -0- | | | | | 47 |
| 04 | 390 | N | 377 | -0- | -13 | -0- | 81 | 1 | 296 | 2 | Y | -0- | | | | | 47 |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 47 |
| 06 | 390 | N | 112 | -0- | -278 | -0- | 30 | 1 | 82 | 2 | Y | -0- | | | | | 47 |
| 07 | 403 | N | 34 | -0- | -369 | -0- | 11 | 1 | 23 | 2 | Y | -0- | | | | | 47 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 47 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 47 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 47 |

TOTAL GAS PROD: 1,473 TOTAL CONDENSATE PROD: -0-

GLADE CREEK SWD WELL #: 1 RRCID -> 178727 COMPL. DATE 08/30/2000 TOTAL DEPTH 4100 PERF. 3926 - 3993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, JAMES GAS UNIT WELL #: 5 RRCID -> 179775 COMPL. DATE 09/23/2000 TOTAL DEPTH 12100 PERF.11644 - 11874

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2775 | X | 2775 | -0- | -0- | -0- | 307 | 1 | 2464 | 2 | N | 4 | | | | | 128 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3091 | X | 3091 | -0- | -0- | -0- | 329 | 1 | 2754 | 2 | N | 7 | 8 | 1 | | | 127 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3222 | X | 3222 | -0- | -0- | -0- | 302 | 1 | 2914 | 2 | N | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3075 | X | 3075 | -0- | -0- | -0- | 285 | 1 | 2783 | 2 | N | 6 | | | | | 138 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3334 | X | 3334 | -0- | -0- | -0- | 311 | 1 | 3017 | 2 | N | 5 | 8 | 1 | | | 135 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3271 | X | 3271 | -0- | -0- | -0- | 294 | 1 | 2975 | 2 | N | 2 | | | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3311 | X | 3311 | -0- | -0- | -0- | 289 | 1 | 2880 | 2 | N | 129 | 10 | 1 | | | 256 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 08 | 3431 | X | 3431 | -0- | -0- | -0- | 301 | 1 | 3065 | 2 | N | 59 | 183 | 1 | | | 132 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 3325 | X | 3325 | -0- | -0- | -0- | 301 | 1 | 3012 | 2 | N | 11 | | | | | 143 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3535 | X | 3535 | -0- | -0- | -0- | 330 | 1 | 3092 | 2 | N | 103 | 10 | 1 | | | 236 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 2130 | X | 1561 | -0- | -569 | -0- | 212 | 1 | 1327 | 2 | N | 20 | | | | | 256 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | 256 |

TOTAL GAS PROD: 33,931 TOTAL CONDENSATE PROD: 351

HEFNER, R.J. GU 1 WELL #: 3 RRCID -> 180839 COMPL. DATE 11/04/2000 TOTAL DEPTH 12100 PERF.11771 - 11882

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1018 | -0- | -718 | -0- | 246 | 1 | 772 | 2 | Y | -0- | | | | | 157 |
| 02 | 1347 | N | 1347 | -0- | -0- | -0- | 299 | 1 | 1044 | 2 | Y | 4 | 4 | 1 | | | 157 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1421 | N | 1421 | -0- | -0- | -0- | 314 | 1 | 1107 | 2 | Y | -0- | | | | | 157 |
| 04 | 1084 | N | 1084 | -0- | -0- | -0- | 233 | 1 | 851 | 2 | Y | -0- | | | | | 157 |
| 05 | 1488 | N | 1351 | -0- | -137 | -0- | 337 | 1 | 1011 | 2 | Y | 3 | 4 | 1 | | | 156 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1380 | N | 736 | -0- | -644 | -0- | 199 | 1 | 537 | 2 | Y | -0- | | | | | 156 |
| 07 | 1116 | N | 652 | -0- | -464 | -0- | 209 | 1 | 441 | 2 | Y | 2 | 3 | 1 | | | 155 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1364 | N | 782 | -0- | -582 | -0- | 266 | 1 | 516 | 2 | Y | -0- | | | | | 155 |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 280 | 1 | 578 | 2 | Y | -0- | | | | | 155 |
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 356 | 1 | 792 | 2 | Y | 2 | 2 | 1 | | | 155 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1083 | N | 1083 | -0- | -0- | -0- | 302 | 1 | 781 | 2 | Y | -0- | | | | | 155 |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | 155 |

TOTAL GAS PROD: 11,482 TOTAL CONDENSATE PROD: 11

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ALLGOOD GAS UNIT NO 1 WELL #: 7 RRCID -> 180889 COMPL. DATE 11/09/2000 TOTAL DEPTH 12020 PERF.11686 - 11862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 5488 | -0- | -340 | -0- | 712 | 1 | 4753 | 2 | N | 21 | 184 | 1 | | | 78 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 5264 | X | 4739 | -0- | -525 | -0- | 631 | 1 | 4058 | 2 | N | 45 | 12 | 1 | | | 111 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 5828 | X | 5128 | -0- | -700 | -0- | 685 | 1 | 4409 | 2 | N | 31 | | | | | 142 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 5370 | X | 4319 | -0- | -1051 | -0- | 585 | 1 | 3732 | 2 | N | 2 | | | | | 144 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5456 | X | 4239 | -0- | -1217 | -0- | 611 | 1 | 3610 | 2 | N | 16 | 12 | 1 | | | 148 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 5387 | X | 5387 | -0- | -0- | -0- | 741 | 1 | 4530 | 2 | N | 105 | 179 | 1 | | | 74 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 07 | 5705 | X | 5705 | -0- | -0- | -0- | 742 | 1 | 4869 | 2 | N | 85 | 113 | 1 | | | 46 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 5550 | X | 5550 | -0- | -0- | -0- | 734 | 1 | 4755 | 2 | N | 55 | | | | | 101 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 5316 | X | 5316 | -0- | -0- | -0- | 692 | 1 | 4573 | 2 | N | 46 | | | | | 147 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 5456 | X | 4910 | -0- | -546 | -0- | 666 | 1 | 4205 | 2 | N | 35 | 15 | 1 | | | 167 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 5280 | X | 4412 | -0- | -868 | -0- | 588 | 1 | 3805 | 2 | N | 17 | | | | | 184 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 5456 | X | NO RPT | -0- | -5456 | -0- | | | | | N | NO RPT | | | | | 184 |

TOTAL GAS PROD: 55,193 TOTAL CONDENSATE PROD: 458

JONES, JACK GAS UNIT WELL #: 6 RRCID -> 181758 COMPL. DATE 02/22/2001 TOTAL DEPTH 12100 PERF.11718 - 11908

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 19 | -0- | -291 | -0- | 4 | 1 | 15 | 2 | Y | -0- | | | | | 93 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | -0- | 1 | 1 | | | 92 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 92 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 92 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 91 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 91 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 91 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 91 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 91 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 91 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 91 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 91 |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

WILCO GAS UNIT NO 1 WELL #: 4 RRCID -> 182627 COMPL. DATE 04/14/2001 TOTAL DEPTH 12100 PERF.11758 - 11926

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 8 | -0- | -23 | -0- | 2 | 1 | 6 | 2 | N | -0- | | | | | 61 |
| 02 | 168 | N | 39 | -0- | -129 | -0- | 9 | 1 | 30 | 2 | N | -0- | 1 | 1 | | | 60 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 47 TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JONES, JACK GAS UNIT WELL #: 7 RRCID -> 191639 COMPL. DATE 10/13/2002 TOTAL DEPTH 12100 PERF.11691 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 177 | -0- | -102 | -0- | 41 | 1 | 136 | 2 | Y | -0- | | | | | 89 |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 30 | 1 | 141 | 2 | Y | -0- | | | | | 89 |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 30 | 1 | 132 | 2 | Y | -0- | | | | | 89 |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 34 | 1 | 158 | 2 | Y | -0- | | | | | 89 |
| 05 | 186 | N | 130 | -0- | -56 | -0- | 28 | 1 | 102 | 2 | Y | -0- | | | | | 89 |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 59 | 1 | 122 | 2 | Y | -0- | | | | | 89 |
| 07 | 186 | N | 39 | -0- | -147 | -0- | 9 | 1 | 30 | 2 | Y | -0- | | | | | 89 |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 89 |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 89 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 89 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 89 |

TOTAL GAS PROD: 1,052 TOTAL CONDENSATE PROD: -0-

JACKSON, JAMES GAS UNIT WELL #: 6 RRCID -> 191973 COMPL. DATE 11/07/2002 TOTAL DEPTH 12000 PERF.11775 - 11912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 04 | 14B2 EXT | | 67 | -0- | 67 | 67 | 12 | 1 | 55 | 2 | N | -0- | | | | | 194 |
| 05 | 14B DENY | | 214 | -0- | 214 | 281 | 46 | 1 | 166 | 2 | N | 2 | | | | | 196 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 14B2 EXT | | 275 | -0- | 275 | 556 | 89 | 1 | 186 | 2 | N | -0- | | | | | 196 |
| 07 | 14B2 EXT | | 392 | -0- | 392 | 948 | 94 | 1 | 297 | 2 | N | 1 | 1 | 1 | | | 196 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1295 | X | 347 | -0- | -948 | -0- | 69 | 1 | 278 | 2 | N | -0- | | | | | 196 |
| 09 | 221 | X | 221 | -0- | -0- | -0- | 48 | 1 | 173 | 2 | N | -0- | | | | | 196 |
| 10 | 403 | N | 302 | -0- | -101 | -0- | 87 | 1 | 213 | 2 | N | 2 | 1 | 1 | | | 197 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 330 | N | 268 | -0- | -62 | -0- | 80 | 1 | 187 | 2 | N | 1 | 1 | 8 | | | 197 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 197 |

TOTAL GAS PROD: 2,086 TOTAL CONDENSATE PROD: 6

JACKSON, JAMES GAS UNIT WELL #: 7 RRCID -> 194458 COMPL. DATE 03/26/2003 TOTAL DEPTH 12060 PERF.11702 - 11929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2573 | -0- | -31 | -0- | 620 | 1 | 1947 | 2 | N | 5 | | | | | 83 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2352 | X | 2245 | -0- | -107 | -0- | 498 | 1 | 1740 | 2 | N | 6 | 6 | 1 | | | 83 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2604 | X | 2264 | -0- | -340 | -0- | 500 | 1 | 1761 | 2 | N | 3 | | | | | 86 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2536 | X | 2536 | -0- | -0- | -0- | 544 | 1 | 1985 | 2 | N | 6 | | | | | 92 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2835 | N | 2835 | -0- | -0- | -0- | 708 | 1 | 2123 | 2 | N | 4 | 6 | 1 | | | 90 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2866 | N | 2866 | -0- | -0- | -0- | 774 | 1 | 2090 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2595 | N | 2595 | -0- | -0- | -0- | 834 | 1 | 1755 | 2 | N | 5 | 7 | 1 | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2449 | N | 2320 | -0- | -129 | -0- | 788 | 1 | 1530 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2266 | -0- | -104 | -0- | 740 | 1 | 1526 | 2 | N | -0- | | | | | 92 |
| 10 | 2449 | N | 2252 | -0- | -197 | -0- | 698 | 1 | 1551 | 2 | N | 3 | 6 | 1 | | | 89 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2250 | N | 1598 | -0- | -652 | -0- | 446 | 1 | 1152 | 2 | N | -0- | | | | | 89 |
| 12 | 2356 | N | NO RPT | -0- | -2356 | -0- | | | | | N | NO RPT | | | | | 89 |

TOTAL GAS PROD: 26,350 TOTAL CONDENSATE PROD: 36

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JONES, JACK EST. G.U. WELL #: 8 RRCID -> 195055 COMPL. DATE 05/14/2003 TOTAL DEPTH 12100 PERF.11775 - 11947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 13 | 1 | 42 | 2 | N | -0- | | | | | 108 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 4 | 1 | 19 | 2 | N | -0- | | | | | 108 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 108 |
| 04 | 60 | N | 8 | -0- | -52 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | 108 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 108 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 07 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 108 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

JACKSON, JAMES GAS UNIT WELL #: 9 RRCID -> 212650 COMPL. DATE 06/23/2005 TOTAL DEPTH 12010 PERF.11656 - 11880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3001 | N | 3001 | -0- | -0- | -0- | 317 | 1 | 2548 | 2 | N | 124 | 187 | 1 | | | 92 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 2433 | N | 2433 | -0- | -0- | -0- | 260 | 1 | 2169 | 2 | N | 4 | 7 | 1 | | | 89 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2468 | -0- | -198 | -0- | 231 | 1 | 2229 | 2 | N | 7 | | | | | 96 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2580 | N | 2476 | -0- | -104 | -0- | 229 | 1 | 2241 | 2 | N | 5 | | | | | 101 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2778 | N | 2778 | -0- | -0- | -0- | 259 | 1 | 2512 | 2 | N | 6 | 7 | 1 | | | 100 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2517 | N | 2517 | -0- | -0- | -0- | 226 | 1 | 2288 | 2 | N | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2745 | N | 2745 | -0- | -0- | -0- | 236 | 1 | 2351 | 2 | N | 144 | 185 | 1 | | | 62 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 08 | 2666 | N | 2463 | -0- | -203 | -0- | 215 | 1 | 2194 | 2 | N | 49 | | | | | 111 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 2520 | N | 2348 | -0- | -172 | -0- | 207 | 1 | 2069 | 2 | N | 65 | | | | | 176 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 2666 | N | 2119 | -0- | -547 | -0- | 192 | 1 | 1796 | 2 | N | 119 | 196 | 1 | | | 99 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 11 | 2370 | N | 1650 | -0- | -720 | -0- | 228 | 1 | 1422 | 2 | N | -0- | | | | | 99 |
| 12 | 2418 | N | NO RPT | -0- | -2418 | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: 26,998 TOTAL CONDENSATE PROD: 526

JACKSON, JAMES GAS UNIT WELL #: 10 RRCID -> 214123 COMPL. DATE 08/25/2005 TOTAL DEPTH 12095 PERF.11686 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 35 | -0- | -89 | -0- | 4 | 1 | 31 | 2 | N | -0- | | | | | 171 |
| 02 | 56 | N | 40 | -0- | -16 | -0- | 4 | 1 | 36 | 2 | N | -0- | | | | | 171 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 2 | N | -0- | | | | | 171 |
| 04 | T. A. | | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 171 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 97 | 184 | 1 | | | 84 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 107 TOTAL CONDENSATE PROD: 97

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOUGHON GAS UNIT WELL #: 2 RRCID -> 221838 COMPL. DATE 05/06/2006 TOTAL DEPTH 12060 PERF.11675 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8339 | X | 7557 | -0- | -782 | -0- | 978 | 1 | 6525 | 2 | N | 49 | | | | | 148 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 7532 | X | 6931 | -0- | -601 | -0- | 925 | 1 | 5947 | 2 | N | 54 | 18 | 1 | | | 184 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 7843 | X | 7347 | -0- | -496 | -0- | 976 | 1 | 6281 | 2 | N | 82 | 187 | 1 | | | 79 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 7916 | X | 7916 | -0- | -0- | -0- | 1065 | 1 | 6795 | 2 | N | 51 | | | | | 130 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 7812 | X | 7666 | -0- | -146 | -0- | 1100 | 1 | 6500 | 2 | N | 60 | 18 | 1 | | | 172 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 7440 | X | 7107 | -0- | -333 | -0- | 993 | 1 | 6067 | 2 | N | 43 | | | | | 215 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 7812 | X | 7712 | -0- | -100 | -0- | 1015 | 1 | 6656 | 2 | N | 37 | 194 | 1 | | | 58 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 7812 | X | 7538 | -0- | -274 | -0- | 1000 | 1 | 6477 | 2 | N | 55 | | | | | 113 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 7560 | X | 7357 | -0- | -203 | -0- | 960 | 1 | 6343 | 2 | N | 49 | | | | | 162 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 7719 | X | 7059 | -0- | -660 | -0- | 958 | 1 | 6049 | 2 | N | 47 | 20 | 1 | | | 189 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 7470 | X | 5477 | -0- | -1993 | -0- | 729 | 1 | 4720 | 2 | N | 25 | | | | | 214 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 7719 | X | NO RPT | -0- | -7719 | -0- | | | | | N | NO RPT | | | | | 214 |

TOTAL GAS PROD: 79,667 TOTAL CONDENSATE PROD: 552

JONES, JACK EST. G.U. WELL #: 9 RRCID -> 224335 COMPL. DATE 11/21/2005 TOTAL DEPTH 12099 PERF.11790 - 12002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- | -0- | 55 | 1 | 186 | 2 | N | -0- | | | | | 100 |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 37 | 1 | 173 | 2 | N | -0- | | | | | 100 |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 39 | 1 | 173 | 2 | N | -0- | | | | | 100 |
| 04 | 266 | N | 266 | -0- | -0- | -0- | 47 | 1 | 219 | 2 | N | -0- | | | | | 100 |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | 2 | 1 | 1 | | | 101 |
| 06 | 210 | N | 84 | -0- | -126 | -0- | 27 | 1 | 57 | 2 | N | -0- | | | | | 101 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 101 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 101 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |

TOTAL GAS PROD: 1,013 TOTAL CONDENSATE PROD: 2

C. W. RESOURCES, INC. 121085
BINION, ARTHUR WELL #: 2 RRCID -> 184365 COMPL. DATE 05/14/2001 TOTAL DEPTH 11802 PERF.10713 - 10816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1545 | -0- | -36 | -0- | 1528 | 2 | 17 | 9 | Y | 15 | | | | | 92 |
| 02 | 1372 | N | 1370 | -0- | -2 | -0- | 1353 | 2 | 17 | 9 | Y | 15 | 64 | 1 | | | 43 |
| 03 | 1550 | N | 1371 | -0- | -179 | -0- | 1356 | 2 | 15 | 9 | Y | 14 | | | | | 57 |
| 04 | 1500 | N | 1373 | -0- | -127 | -0- | 1361 | 2 | 12 | 9 | Y | 11 | | | | | 68 |
| 05 | 1550 | X | 1528 | -0- | -22 | -0- | 1514 | 2 | 14 | 9 | Y | 13 | | | | | 81 |
| 06 | 1500 | X | 1472 | -0- | -28 | -0- | 1459 | 2 | 13 | 9 | Y | 12 | | | | | 93 |
| 07 | 1519 | X | 1508 | -0- | -11 | -0- | 1497 | 2 | 11 | 9 | Y | 10 | 60 | 1 | | | 43 |
| 08 | 1519 | X | 1465 | -0- | -54 | -0- | 1454 | 2 | 11 | 9 | Y | 10 | | | | | 53 |
| 09 | 1470 | X | 1368 | -0- | -102 | -0- | 1357 | 2 | 11 | 9 | Y | 10 | | | | | 63 |
| 10 | 1519 | X | 1471 | -0- | -48 | -0- | 1459 | 2 | 12 | 9 | Y | 11 | | | | | 74 |
| 11 | 1419 | N | 1419 | -0- | -0- | -0- | 1406 | 2 | 13 | 9 | Y | 12 | | | | | 86 |
| *12 | 1519 | N | 1519 | -0- | -0- | -0- | 1504 | 2 | 15 | 9 | Y | 14 | 63 | 1 | | | 37 |

TOTAL GAS PROD: 17,409 TOTAL CONDENSATE PROD: 147

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
C. W. RESOURCES, INC. //CONT.// 121085
BINION, ARTHUR WELL #: 3 RRCID -> 184700 COMPL. DATE 07/31/2001 TOTAL DEPTH 10950 PERF.10740 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2909 | -0- | -160 | -0- | 2875 | 2 | 34 | 9 | Y | 31 | | | | | 184 |
| 02 | 2660 | X | 2588 | -0- | -72 | -0- | 2555 | 2 | 33 | 9 | Y | 30 | 128 | 1 | | | 86 |
| 03 | 3061 | X | 3061 | -0- | -0- | -0- | 3025 | 2 | 36 | 9 | Y | 33 | | | | | 119 |
| 04 | 2820 | X | 2751 | -0- | -69 | -0- | 2725 | 2 | 26 | 9 | Y | 24 | | | | | 143 |
| 05 | 2914 | X | 2815 | -0- | -99 | -0- | 2787 | 2 | 28 | 9 | Y | 25 | | | | | 168 |
| 06 | 2970 | X | 2774 | -0- | -196 | -0- | 2748 | 2 | 26 | 9 | Y | 24 | | | | | 192 |
| 07 | 3069 | X | 2887 | -0- | -182 | -0- | 2864 | 2 | 23 | 9 | Y | 21 | 123 | 1 | | | 90 |
| 08 | 3069 | X | 2911 | -0- | -158 | -0- | 2888 | 2 | 23 | 9 | Y | 21 | | | | | 111 |
| 09 | 2793 | X | 2793 | -0- | -0- | -0- | 2769 | 2 | 24 | 9 | Y | 22 | | | | | 133 |
| 10 | 2883 | X | 2798 | -0- | -85 | -0- | 2773 | 2 | 25 | 9 | Y | 23 | | | | | 156 |
| 11 | 2820 | X | 2745 | -0- | -75 | -0- | 2719 | 2 | 26 | 9 | Y | 24 | | | | | 180 |
| 12 | 2914 | X | 2789 | -0- | -125 | -0- | 2758 | 2 | 31 | 9 | Y | 28 | 123 | 1 | | | 85 |

TOTAL GAS PROD: 33,821 TOTAL CONDENSATE PROD: 306

LAYLINE ENERGY I LLC 491373
WILLIAMS -T- WELL #: 1 RRCID -> 095488 COMPL. DATE 11/18/2004 TOTAL DEPTH 12000 PERF.11040 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 82 | 7 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN -L- WELL #: 1 RRCID -> 096438 COMPL. DATE 10/12/2004 TOTAL DEPTH 12050 PERF.10992 - 11793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1531 | -0- | -422 | -0- | 1513 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 10 |
| 02 | 1848 | N | 1656 | -0- | -192 | -0- | 1646 | 2 | 10 | 9 | Y | 9 | | | | | 19 |
| 03 | 1891 | N | 1765 | -0- | -126 | -0- | 1750 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 19 |
| 04 | 1644 | N | 1644 | -0- | -0- | -0- | 1644 | 2 | | | Y | -0- | 6 | 1 | 13 | 7 | -0- |
| 05 | 1829 | N | 1466 | -0- | -363 | -0- | 1466 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1710 | N | 1344 | -0- | -366 | -0- | 1344 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1705 | N | 1144 | -0- | -561 | -0- | 1144 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1457 | N | 1082 | -0- | -375 | -0- | 1082 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1350 | N | 983 | -0- | -367 | -0- | 983 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 949 | -0- | -198 | -0- | 949 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1532 | -0- | 1532 | 1532 | 1532 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,096 TOTAL CONDENSATE PROD: 39

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
INMAN -A- WELL #: 2 RRCID -> 183169 COMPL. DATE 02/22/2005 TOTAL DEPTH 12055 PERF.10991 - 11854

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2612 | N | 2612 | -0- | -0- | -0- | 2601 | 2 | 11 | 9 | N | 10 | 37 | 1 | | | 32 |
| 02 | 2405 | N | 2405 | -0- | -0- | -0- | 2394 | 2 | 11 | 9 | N | 10 | | | | | 42 |
| 03 | 2759 | N | 2626 | -0- | -133 | -0- | 2615 | 2 | 11 | 9 | N | 10 | | | | | 52 |
| 04 | 2520 | N | 2421 | -0- | -99 | -0- | 2389 | 2 | 32 | 9 | N | 29 | 16 | 1 | 26 | 7 | 39 |
| 05 | 2666 | N | 2590 | -0- | -76 | -0- | 2571 | 2 | 19 | 9 | N | 17 | | | | | 56 |
| 06 | 2567 | N | 2567 | -0- | -0- | -0- | 2556 | 2 | 11 | 9 | N | 10 | | | | | 66 |
| 07 | 2712 | N | 2712 | -0- | -0- | -0- | 2701 | 2 | 11 | 9 | N | 10 | | | | | 76 |
| 08 | 3043 | N | 3043 | -0- | -0- | -0- | 3043 | 2 | | | N | -0- | 20 | 1 | | | 56 |
| 09 | 2762 | N | 2762 | -0- | -0- | -0- | 2753 | 2 | 9 | 9 | N | 8 | | | | | 64 |
| 10 | 2873 | N | 2873 | -0- | -0- | -0- | 2863 | 2 | 10 | 9 | N | 9 | | | | | 73 |
| 11 | 2910 | N | 1673 | -0- | -1237 | -0- | 1663 | 2 | 10 | 9 | N | 9 | 40 | 1 | | | 42 |
| 12 | 2852 | N | 2485 | -0- | -367 | -0- | 2465 | 2 | 20 | 9 | N | 18 | | | | | 60 |

TOTAL GAS PROD: 30,769 TOTAL CONDENSATE PROD: 140

WILLIAMS -T- WELL #: 2 RRCID -> 187315 COMPL. DATE 03/31/2005 TOTAL DEPTH 12050 PERF.11026 - 11872

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2357 | -0- | -588 | -0- | 2335 | 2 | 22 | 9 | Y | 20 | | | | | 34 |
| 02 | 2408 | X | 2379 | -0- | -29 | -0- | 2365 | 2 | 14 | 9 | Y | 13 | 45 | 1 | | | 2 |
| 03 | 2898 | X | 2898 | -0- | -0- | -0- | 2867 | 2 | 31 | 9 | Y | 28 | | | | | 30 |
| 04 | 2793 | X | 2793 | -0- | -0- | -0- | 2769 | 2 | 24 | 9 | Y | 22 | 36 | 1 | | | 16 |
| 05 | 2642 | N | 2642 | -0- | -0- | -0- | 2618 | 2 | 24 | 9 | Y | 22 | | | | | 38 |
| 06 | 2790 | N | 2203 | -0- | -587 | -0- | 2186 | 2 | 17 | 9 | Y | 15 | 42 | 1 | | | 11 |
| 07 | 2883 | N | 2007 | -0- | -876 | -0- | 1994 | 2 | 13 | 9 | Y | 12 | | | | | 23 |
| 08 | 2635 | N | 1868 | -0- | -767 | -0- | 1865 | 2 | 3 | 9 | Y | 3 | | | | | 26 |
| 09 | 2190 | N | 1628 | -0- | -562 | -0- | 1620 | 2 | 8 | 9 | Y | 7 | 29 | 1 | | | 4 |
| 10 | 2015 | N | 1323 | -0- | -692 | -0- | 1317 | 2 | 6 | 9 | Y | 5 | | | | | 9 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | DLQ G-10 | | 2497 | -0- | 2497 | 2497 | 2450 | 2 | 47 | 9 | Y | 43 | 34 | 1 | | | 18 |

TOTAL GAS PROD: 24,595 TOTAL CONDENSATE PROD: 190

WILLIAMS -T- WELL #: 4 RRCID -> 197190 COMPL. DATE 02/23/2005 TOTAL DEPTH 12050 PERF.10965 - 11835

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1862 | N | 1862 | -0- | -0- | -0- | 1844 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 12 |
| 02 | 1484 | N | 1296 | -0- | -188 | -0- | 1286 | 2 | 10 | 9 | Y | 9 | | | | | 21 |
| 03 | 1798 | N | 1479 | -0- | -319 | -0- | 1464 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 20 |
| 04 | 1800 | N | 1548 | -0- | -252 | -0- | 1511 | 2 | 37 | 9 | Y | 34 | 45 | 1 | | | 9 |
| 05 | 1448 | N | 1448 | -0- | -0- | -0- | 1418 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 11 |
| 06 | 1520 | N | 1520 | -0- | -0- | -0- | 1494 | 2 | 26 | 9 | Y | 24 | | | | | 35 |
| 07 | 1667 | N | 1667 | -0- | -0- | -0- | 1650 | 2 | 17 | 9 | Y | 15 | 25 | 1 | | | 25 |
| 08 | 1457 | N | 1418 | -0- | -39 | -0- | 1394 | 2 | 24 | 9 | Y | 22 | 25 | 1 | | | 22 |
| 09 | 1633 | N | 1633 | -0- | -0- | -0- | 1592 | 2 | 41 | 9 | Y | 37 | 28 | 1 | | | 31 |
| 10 | 1674 | N | 1178 | -0- | -496 | -0- | 1153 | 2 | 25 | 9 | Y | 23 | 27 | 1 | | | 27 |
| 11 | DLQ G-10 | | 1074 | -0- | 1074 | 1074 | 1072 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 12 | DLQ G-10 | | 1114 | -0- | 1114 | 2188 | 1067 | 2 | 47 | 9 | Y | 43 | 31 | 1 | | | 41 |

TOTAL GAS PROD: 17,237 TOTAL CONDENSATE PROD: 266

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
WILLIAMS -T- WELL #: 3 RRCID -> 198329 COMPL. DATE 10/09/2003 TOTAL DEPTH 12000 PERF.11638 - 11726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2176 | -0- | -366 | -0- | 2154 | 2 | 22 | 9 | Y | 20 | | | | | 40 |
| 02 | 2156 | X | 2049 | -0- | -107 | -0- | 2035 | 2 | 14 | 9 | Y | 13 | 45 | 1 | | | 8 |
| 03 | 2604 | X | 2604 | -0- | -0- | -0- | 2573 | 2 | 31 | 9 | Y | 28 | | | | | 36 |
| 04 | 2430 | X | 2158 | -0- | -272 | -0- | 2140 | 2 | 18 | 9 | Y | 16 | 36 | 1 | | | 16 |
| 05 | 2263 | N | 2251 | -0- | -12 | -0- | 2228 | 2 | 23 | 9 | Y | 21 | | | | | 37 |
| 06 | 2520 | N | 2241 | -0- | -279 | -0- | 2223 | 2 | 18 | 9 | Y | 16 | 42 | 1 | | | 11 |
| 07 | 2232 | N | 1950 | -0- | -282 | -0- | 1936 | 2 | 14 | 9 | Y | 13 | | | | | 24 |
| 08 | 2263 | N | 1529 | -0- | -734 | -0- | 1525 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 09 | 2250 | N | 1653 | -0- | -597 | -0- | 1633 | 2 | 20 | 9 | Y | 18 | 38 | 1 | | | 8 |
| 10 | 1953 | N | 1434 | -0- | -519 | -0- | 1423 | 2 | 11 | 9 | Y | 10 | | | | | 18 |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | DLQ | G-10 | 2379 | -0- | 2379 | 2379 | 2336 | 2 | 43 | 9 | Y | 39 | 36 | 1 | | | 21 |

TOTAL GAS PROD: 22,424 TOTAL CONDENSATE PROD: 198

INMAN -A- WELL #: 3 RRCID -> 198859 COMPL. DATE 11/14/2003 TOTAL DEPTH 12050 PERF.11693 - 11810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 5 | | | | | 31 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 16 | 1 | | | 15 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 16 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | 8 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | 4 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 6

MARTIN -L- WELL #: 2 RRCID -> 199103 COMPL. DATE 11/07/2003 TOTAL DEPTH 12100 PERF.11613 - 11697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
INMAN -A- WELL #: 4 RRCID -> 199702 COMPL. DATE 12/24/2003 TOTAL DEPTH 12100 PERF.11739 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 24 | | | | | 31 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 16 | 1 | | | 15 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 16 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | 8 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | 4 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 25

MARTIN -L- WELL #: 3 RRCID -> 201344 COMPL. DATE 03/04/2004 TOTAL DEPTH 12100 PERF.11624 - 11727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 17 | 16 | 1 | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 9 | | | | | 19 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 14 | 15 | 1 | | | 18 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | 12 | 7 | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 40

INMAN -A- WELL #: 6 RRCID -> 202062 COMPL. DATE 11/10/2004 TOTAL DEPTH 12098 PERF.10986 - 11850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 31 | | | | | 31 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 16 | 1 | | | 16 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | 8 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | 4 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 32

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
MARTIN WELL #: 1A RRCID -> 202129 COMPL. DATE 04/29/2004 TOTAL DEPTH 4165 PERF. 4080 - 3920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN -L- WELL #: 4 RRCID -> 202335 COMPL. DATE 04/29/2005 TOTAL DEPTH 12100 PERF.10984 - 11816

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2842 | -0- | -413 | -0- | 2824 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 9 |
| 02 | 2940 | X | 2032 | -0- | -908 | -0- | 2022 | 2 | 10 | 9 | Y | 9 | | | | | 18 |
| 03 | 3162 | X | 2054 | -0- | -1108 | -0- | 2039 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 18 |
| 04 | 2790 | X | 2493 | -0- | -297 | -0- | 2493 | 2 | | | Y | -0- | 6 | 1 | 12 | 7 | -0- |
| 05 | 2449 | X | 2023 | -0- | -426 | -0- | 2023 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2370 | X | 1151 | -0- | -1219 | -0- | 1151 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2449 | N | 1150 | -0- | -1299 | -0- | 1150 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2015 | N | 1879 | -0- | -136 | -0- | 1879 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | 865 | -0- | 865 | 865 | 865 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | 1001 | -0- | 1001 | 1866 | 1001 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,281 TOTAL CONDENSATE PROD: 39

INMAN -A- WELL #: 5 RRCID -> 202495 COMPL. DATE 03/16/2005 TOTAL DEPTH 12100 PERF.10938 - 11802

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1881 | -0- | -351 | -0- | 1858 | 2 | 23 | 9 | Y | 21 | 74 | 1 | | | 59 |
| 02 | 1988 | N | 1873 | -0- | -115 | -0- | 1851 | 2 | 22 | 9 | Y | 20 | | | | | 79 |
| 03 | 2294 | N | 1930 | -0- | -364 | -0- | 1930 | 2 | | | Y | -0- | | | | | 79 |
| 04 | 1833 | N | 1833 | -0- | -0- | -0- | 1748 | 2 | 85 | 9 | Y | 77 | 16 | 1 | 78 | 7 | 62 |
| 05 | 2077 | N | 1651 | -0- | -426 | -0- | 1612 | 2 | 39 | 9 | Y | 35 | | | | | 97 |
| 06 | 1890 | N | 1248 | -0- | -642 | -0- | 1226 | 2 | 22 | 9 | Y | 20 | | | | | 117 |
| 07 | 1798 | N | 880 | -0- | -918 | -0- | 860 | 2 | 20 | 9 | Y | 18 | | | | | 135 |
| 08 | 1612 | N | 807 | -0- | -805 | -0- | 807 | 2 | | | Y | -0- | 31 | 1 | | | 104 |
| 09 | 1476 | N | 1476 | -0- | -0- | -0- | 1459 | 2 | 17 | 9 | Y | 15 | | | | | 119 |
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 1575 | 2 | 20 | 9 | Y | 18 | | | | | 137 |
| 11 | DLQ | G-10 | 985 | -0- | 985 | 985 | 966 | 2 | 19 | 9 | Y | 17 | 75 | 1 | | | 79 |
| 12 | DLQ | G-10 | 942 | -0- | 942 | 1927 | 900 | 2 | 42 | 9 | Y | 38 | | | | | 117 |

TOTAL GAS PROD: 17,101 TOTAL CONDENSATE PROD: 279

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
MARTIN -L- WELL #: 7 RRCID -> 203315 COMPL. DATE 04/19/2005 TOTAL DEPTH 12133 PERF.10889 - 11722

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | 6 | 1 | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

WILLIAMS -T- WELL #: 5 RRCID -> 203561 COMPL. DATE 07/19/2004 TOTAL DEPTH 12100 PERF.11768 - 11778

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 X | 1257 | -0- | -634 | -0- | 1234 | 2 | 23 | 9 | Y | 21 | | | | | 40 |
| 02 | 1596 X | 281 | -0- | -1315 | -0- | 274 | 2 | 7 | 9 | Y | 6 | 23 | 1 | | | 23 |
| 03 | 2046 X | 1287 | -0- | -759 | -0- | 1263 | 2 | 24 | 9 | Y | 22 | | | | | 45 |
| 04 | 1980 X | 531 | -0- | -1449 | -0- | 524 | 2 | 7 | 9 | Y | 6 | 30 | 1 | 11 | 7 | 10 |
| 05 | 1592 N | 1592 | -0- | -0- | -0- | 1568 | 2 | 24 | 9 | Y | 22 | | | | | 32 |
| 06 | 1260 N | 1162 | -0- | -98 | -0- | 1151 | 2 | 11 | 9 | Y | 10 | 32 | 1 | | | 10 |
| 07 | 1602 N | 1602 | -0- | -0- | -0- | 1588 | 2 | 14 | 9 | Y | 13 | | | | | 23 |
| 08 | 1581 N | 855 | -0- | -726 | -0- | 851 | 2 | 4 | 9 | Y | 4 | | | | | 27 |
| 09 | 2051 N | 2051 | -0- | -0- | -0- | 2031 | 2 | 20 | 9 | Y | 18 | 37 | 1 | | | 8 |
| 10 | 1612 N | 1072 | -0- | -540 | -0- | 1061 | 2 | 11 | 9 | Y | 10 | | | | | 18 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | DLQ G-10 | 3119 | -0- | 3119 | 3119 | 3068 | 2 | 51 | 9 | Y | 46 | 43 | 1 | | | 21 |

TOTAL GAS PROD: 14,809 TOTAL CONDENSATE PROD: 178

WILLIAMS -T- WELL #: 7 RRCID -> 203948 COMPL. DATE 08/15/2004 TOTAL DEPTH 12100 PERF.11709 - 11798

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 N | 890 | -0- | -629 | -0- | 867 | 2 | 23 | 9 | Y | 21 | | | | | 41 |
| 02 | 1260 N | 769 | -0- | -491 | -0- | 755 | 2 | 14 | 9 | Y | 13 | 44 | 1 | | | 10 |
| 03 | 961 N | 894 | -0- | -67 | -0- | 863 | 2 | 31 | 9 | Y | 28 | | | | | 38 |
| 04 | 870 N | 761 | -0- | -109 | -0- | 746 | 2 | 15 | 9 | Y | 14 | 36 | 1 | | | 16 |
| 05 | 837 N | 805 | -0- | -32 | -0- | 781 | 2 | 24 | 9 | Y | 22 | | | | | 38 |
| 06 | 870 N | 718 | -0- | -152 | -0- | 700 | 2 | 18 | 9 | Y | 16 | 43 | 1 | | | 11 |
| 07 | 775 N | 688 | -0- | -87 | -0- | 674 | 2 | 14 | 9 | Y | 13 | | | | | 24 |
| 08 | 824 N | 824 | -0- | -0- | -0- | 820 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 09 | 720 N | 555 | -0- | -165 | -0- | 535 | 2 | 20 | 9 | Y | 18 | 38 | 1 | | | 8 |
| 10 | 960 N | 960 | -0- | -0- | -0- | 949 | 2 | 11 | 9 | Y | 10 | | | | | 18 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | DLQ G-10 | 1571 | -0- | 1571 | 1571 | 1515 | 2 | 56 | 9 | Y | 51 | 48 | 1 | | | 21 |

TOTAL GAS PROD: 9,435 TOTAL CONDENSATE PROD: 210

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
INMAN -A- WELL #: 9 RRCID -> 204262 COMPL. DATE 08/21/2004 TOTAL DEPTH 12164 PERF.11836 - 11924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 10 | 36 1 | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 10 | | | 38 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 38 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 16 | 16 1 | 22 7 | 16 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 16 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 16 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 16 |
| 08 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 2 | | Y | -0- | 8 1 | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1 | | | Y | -0- | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1 | | | Y | -0- | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | Y | -0- | 4 1 | | 4 |
| *12 | 1 X | -0- | -0- | -1 | -0- | | | Y | -0- | | | 4 |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: 36

MARTIN -L- WELL #: 6 RRCID -> 204392 COMPL. DATE 09/03/2004 TOTAL DEPTH 12100 PERF.11748 - 11843

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 1 | 1 1 | | 10 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 6 1 | 4 7 | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

MARTIN -L- WELL #: 5 RRCID -> 204538 COMPL. DATE 09/10/2004 TOTAL DEPTH 12100 PERF.11724 - 11806

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 N | 1213 | -0- | -213 | -0- | 1195 2 | 18 9 | Y | 16 | 15 1 | | 13 |
| 02 | 1231 N | 1231 | -0- | -0- | -0- | 1221 2 | 10 9 | Y | 9 | | | 22 |
| 03 | 1395 N | 1367 | -0- | -28 | -0- | 1352 2 | 15 9 | Y | 14 | 15 1 | | 21 |
| 04 | 1360 N | 1360 | -0- | -0- | -0- | 1324 2 | 36 9 | Y | 33 | 45 1 | | 9 |
| 05 | 1364 N | 1282 | -0- | -82 | -0- | 1252 2 | 30 9 | Y | 27 | 25 1 | | 11 |
| 06 | 1320 N | 1082 | -0- | -238 | -0- | 1056 2 | 26 9 | Y | 24 | | | 35 |
| 07 | 1395 N | 1112 | -0- | -283 | -0- | 1095 2 | 17 9 | Y | 15 | 25 1 | | 25 |
| 08 | 1271 N | 1064 | -0- | -207 | -0- | 1043 2 | 21 9 | Y | 19 | 25 1 | | 19 |
| 09 | 1080 N | 980 | -0- | -100 | -0- | 940 2 | 40 9 | Y | 36 | 24 1 | | 31 |
| 10 | 1116 N | 434 | -0- | -682 | -0- | 421 2 | 13 9 | Y | 12 | 27 1 | | 16 |
| 11 | DLQ G-10 | 588 | -0- | 588 | 588 | 586 2 | 2 9 | Y | 2 | | | 18 |
| 12 | DLQ G-10 | 573 | -0- | 573 | 1161 | 528 2 | 45 9 | Y | 41 | 23 1 | | 36 |

TOTAL GAS PROD: 12,286 TOTAL CONDENSATE PROD: 248

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
CHOUT WELL #: 1 RRCID -> 205282 COMPL. DATE 10/16/2004 TOTAL DEPTH 12100 PERF.11630 - 11776

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1988 | -0- | -120 | -0- | 1969 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 12 |
| 02 | 2016 | N | 1869 | -0- | -147 | -0- | 1858 | 2 | 11 | 9 | Y | 10 | | | | | 22 |
| 03 | 2294 | N | 1989 | -0- | -305 | -0- | 1974 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 22 |
| 04 | 1920 | N | 1917 | -0- | -3 | -0- | 1882 | 2 | 35 | 9 | Y | 32 | 45 | 1 | | | 9 |
| 05 | 2077 | N | 1882 | -0- | -195 | -0- | 1852 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 11 |
| 06 | 2072 | N | 2072 | -0- | -0- | -0- | 2046 | 2 | 26 | 9 | Y | 24 | | | | | 35 |
| 07 | 1984 | N | 1952 | -0- | -32 | -0- | 1935 | 2 | 17 | 9 | Y | 15 | 24 | 1 | | | 26 |
| 08 | 1891 | N | 1561 | -0- | -330 | -0- | 1535 | 2 | 26 | 9 | Y | 24 | 25 | 1 | | | 25 |
| 09 | 2070 | N | 2026 | -0- | -44 | -0- | 1985 | 2 | 41 | 9 | Y | 37 | 30 | 1 | | | 32 |
| 10 | 1953 | N | 1345 | -0- | -608 | -0- | 1325 | 2 | 20 | 9 | Y | 18 | 27 | 1 | | | 23 |
| 11 | DLQ G-10 | | 932 | -0- | 932 | 932 | 930 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 12 | DLQ G-10 | | 960 | -0- | 960 | 1892 | 912 | 2 | 48 | 9 | Y | 44 | 28 | 1 | | | 41 |

TOTAL GAS PROD: 20,493 TOTAL CONDENSATE PROD: 264

WILLIAMS -T- WELL #: 8 RRCID -> 205286 COMPL. DATE 10/01/2004 TOTAL DEPTH 12100 PERF.11730 - 11811

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 10 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 1 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 10

SOUTH GILMER WELL #: 1 RRCID -> 206314 COMPL. DATE 11/29/2004 TOTAL DEPTH 12100 PERF.11650 - 11766

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 412 | -0- | -4021 | -0- | 412 | 2 | | | Y | -0- | | | | | 87 |
| 02 | 4719 | X | 4719 | -0- | -0- | -0- | 4689 | 2 | 30 | 9 | Y | 27 | | | | | 114 |
| 03 | 6603 | X | 6603 | -0- | -0- | -0- | 6584 | 2 | 19 | 9 | Y | 17 | | | | | 131 |
| 04 | 5711 | X | 5711 | -0- | -0- | -0- | 5709 | 2 | 2 | 9 | Y | 2 | 12 | 7 | | | 121 |
| 05 | 5744 | X | 5744 | -0- | -0- | -0- | 5666 | 2 | 78 | 9 | Y | 71 | 106 | 1 | | | 86 |
| 06 | 6390 | X | 4923 | -0- | -1467 | -0- | 4861 | 2 | 62 | 9 | Y | 56 | 107 | 1 | | | 35 |
| 07 | 6603 | X | 4894 | -0- | -1709 | -0- | 4825 | 2 | 69 | 9 | Y | 63 | | | | | 98 |
| 08 | 6603 | X | 4787 | -0- | -1816 | -0- | 4736 | 2 | 51 | 9 | Y | 46 | 114 | 1 | | | 30 |
| 09 | 5700 | X | 5005 | -0- | -695 | -0- | 4938 | 2 | 67 | 9 | Y | 61 | | | | | 91 |
| 10 | 5735 | X | 4495 | -0- | -1240 | -0- | 4438 | 2 | 57 | 9 | Y | 52 | 114 | 1 | | | 29 |
| 11 | DLQ G-10 | | 3285 | -0- | 3285 | 3285 | 3246 | 2 | 39 | 9 | Y | 35 | | | | | 64 |
| 12 | DLQ G-10 | | 4550 | -0- | 4550 | 7835 | 4504 | 2 | 46 | 9 | Y | 42 | | | | | 106 |

TOTAL GAS PROD: 55,128 TOTAL CONDENSATE PROD: 472

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
WILLIAMS -T- WELL #: 6 RRCID -> 207051 COMPL. DATE 01/08/2005 TOTAL DEPTH 12100 PERF.11751 - 11835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2073 | -0- | -531 | -0- | 2056 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 8 |
| 02 | 2100 | X | 1767 | -0- | -333 | -0- | 1756 | 2 | 11 | 9 | Y | 10 | | | | | 18 |
| 03 | 2232 | X | 1577 | -0- | -655 | -0- | 1562 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 17 |
| 04 | 2160 | X | 1270 | -0- | -890 | -0- | 1229 | 2 | 41 | 9 | Y | 37 | 45 | 1 | | | 9 |
| 05 | 1953 | N | 1307 | -0- | -646 | -0- | 1281 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 10 |
| 06 | 1530 | N | 1230 | -0- | -300 | -0- | 1204 | 2 | 26 | 9 | Y | 24 | | | | | 34 |
| 07 | 1302 | N | 1239 | -0- | -63 | -0- | 1222 | 2 | 17 | 9 | Y | 15 | 24 | 1 | | | 25 |
| 08 | 1302 | N | 1067 | -0- | -235 | -0- | 1045 | 2 | 22 | 9 | Y | 20 | 25 | 1 | | | 20 |
| 09 | 1230 | N | 1084 | -0- | -146 | -0- | 1044 | 2 | 40 | 9 | Y | 36 | 25 | 1 | | | 31 |
| 10 | 1240 | N | 903 | -0- | -337 | -0- | 878 | 2 | 25 | 9 | Y | 23 | 27 | 1 | | | 27 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | DLQ G-10 | | 2287 | -0- | 2287 | 2287 | 2240 | 2 | 47 | 9 | Y | 43 | 29 | 1 | | | 41 |

TOTAL GAS PROD: 15,804 TOTAL CONDENSATE PROD: 261

CHOUT WELL #: 2 RRCID -> 207820 COMPL. DATE 02/09/2005 TOTAL DEPTH 12096 PERF.11701 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2525 | -0- | -79 | -0- | 2507 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 13 |
| 02 | 2352 | X | 2292 | -0- | -60 | -0- | 2281 | 2 | 11 | 9 | Y | 10 | | | | | 23 |
| 03 | 2604 | X | 2418 | -0- | -186 | -0- | 2403 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 22 |
| 04 | 2460 | X | 2388 | -0- | -72 | -0- | 2353 | 2 | 35 | 9 | Y | 32 | 45 | 1 | | | 9 |
| 05 | 2542 | N | 1580 | -0- | -962 | -0- | 1550 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 11 |
| 06 | 2340 | N | 2082 | -0- | -258 | -0- | 2056 | 2 | 26 | 9 | Y | 24 | | | | | 35 |
| 07 | 2480 | N | 2146 | -0- | -334 | -0- | 2133 | 2 | 13 | 9 | Y | 12 | 24 | 1 | | | 23 |
| 08 | 2258 | N | 2258 | -0- | -0- | -0- | 2230 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 25 |
| 09 | 2070 | N | 1685 | -0- | -385 | -0- | 1645 | 2 | 40 | 9 | Y | 36 | 30 | 1 | | | 31 |
| 10 | 2139 | N | 1562 | -0- | -577 | -0- | 1538 | 2 | 24 | 9 | Y | 22 | 27 | 1 | | | 26 |
| 11 | DLQ G-10 | | 1166 | -0- | 1166 | 1166 | 1164 | 2 | 2 | 9 | Y | 2 | | | | | 28 |
| 12 | DLQ G-10 | | 2439 | -0- | 2439 | 3605 | 2392 | 2 | 47 | 9 | Y | 43 | 30 | 1 | | | 41 |

TOTAL GAS PROD: 24,541 TOTAL CONDENSATE PROD: 263

SOUTH GILMER WELL #: 2 RRCID -> 208928 COMPL. DATE 03/11/2005 TOTAL DEPTH 12100 PERF.11678 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 02 | T. A. | | 1600 | -0- | 1600 | 1600 | 1586 | 2 | 14 | 9 | Y | 13 | | | | | 49 |
| 03 | T. A. | | 2780 | -0- | 2780 | 4380 | 2769 | 2 | 11 | 9 | Y | 10 | | | | | 59 |
| 04 | T. A. | | 2400 | -0- | 2400 | 6780 | 2386 | 2 | 14 | 9 | Y | 13 | | | | | 72 |
| 05 | 9224 | X | 2444 | -0- | -6780 | -0- | 2398 | 2 | 46 | 9 | Y | 42 | 63 | 1 | | | 51 |
| 06 | 2700 | X | 2171 | -0- | -529 | -0- | 2134 | 2 | 37 | 9 | Y | 34 | 64 | 1 | | | 21 |
| 07 | 2790 | X | 2019 | -0- | -771 | -0- | 1977 | 2 | 42 | 9 | Y | 38 | | | | | 59 |
| 08 | 2790 | X | 2000 | -0- | -790 | -0- | 1972 | 2 | 28 | 9 | Y | 25 | 68 | 1 | | | 16 |
| 09 | 2400 | X | 1905 | -0- | -495 | -0- | 1864 | 2 | 41 | 9 | Y | 37 | | | | | 53 |
| 10 | 2449 | X | 1070 | -0- | -1379 | -0- | 1044 | 2 | 26 | 9 | Y | 24 | 61 | 1 | | | 16 |
| 11 | DLQ G-10 | | 1250 | -0- | 1250 | 1250 | 1228 | 2 | 22 | 9 | Y | 20 | | | | | 36 |
| 12 | DLQ G-10 | | 1273 | -0- | 1273 | 2523 | 1236 | 2 | 37 | 9 | Y | 34 | | | | | 70 |

TOTAL GAS PROD: 20,912 TOTAL CONDENSATE PROD: 290

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
CHOUT WELL #: 3 RRCID -> 219202 COMPL. DATE 01/26/2006 TOTAL DEPTH 12170 PERF.11650 - 11762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1817 | -0- | -105 | -0- | 1799 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 10 |
| 02 | 1652 | N | 1593 | -0- | -59 | -0- | 1583 | 2 | 10 | 9 | Y | 9 | | | | | 19 |
| 03 | 1922 | N | 1725 | -0- | -197 | -0- | 1710 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 18 |
| 04 | 1812 | N | 1812 | -0- | -0- | -0- | 1772 | 2 | 40 | 9 | Y | 36 | 45 | 1 | | | 9 |
| 05 | 1767 | N | 1759 | -0- | -8 | -0- | 1729 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 11 |
| 06 | 1680 | N | 1646 | -0- | -34 | -0- | 1620 | 2 | 26 | 9 | Y | 24 | | | | | 35 |
| 07 | 1860 | N | 1685 | -0- | -175 | -0- | 1667 | 2 | 18 | 9 | Y | 16 | 25 | 1 | | | 26 |
| 08 | 1767 | N | 1522 | -0- | -245 | -0- | 1497 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 24 |
| 09 | 1900 | N | 1900 | -0- | -0- | -0- | 1866 | 2 | 34 | 9 | Y | 31 | 25 | 1 | | | 30 |
| 10 | 1984 | N | 1984 | -0- | -0- | -0- | 1960 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 26 |
| 11 | DLQ G-10 | | 1496 | -0- | 1496 | 1496 | 1494 | 2 | 2 | 9 | Y | 2 | | | | | 28 |
| 12 | DLQ G-10 | | 1915 | -0- | 1915 | 3411 | 1868 | 2 | 47 | 9 | Y | 43 | 30 | 1 | | | 41 |

TOTAL GAS PROD: 20,854 TOTAL CONDENSATE PROD: 263

CHOUT #3 WELL #: 1 RRCID -> 219205 COMPL. DATE 12/14/2005 TOTAL DEPTH 12200 PERF.10964 - 11078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 184 | -0- | -188 | -0- | 159 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 10 |
| 02 | 224 | N | 200 | -0- | -24 | -0- | 180 | 2 | 20 | 9 | Y | 18 | | | | | 28 |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 291 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 26 |
| 04 | 180 | N | 161 | -0- | -19 | -0- | 150 | 2 | 11 | 9 | Y | 10 | 23 | 1 | 7 | 7 | 6 |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 206 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 4 |
| 06 | 300 | N | 280 | -0- | -20 | -0- | 266 | 2 | 14 | 9 | Y | 13 | | | | | 17 |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 148 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 13 |
| 08 | 217 | N | 77 | -0- | -140 | -0- | 75 | 2 | 2 | 9 | Y | 2 | 12 | 1 | | | 3 |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,601 TOTAL CONDENSATE PROD: 115

SOUTH GILMER WELL #: 3 RRCID -> 222548 COMPL. DATE 09/07/2006 TOTAL DEPTH 12050 PERF.11746 - 11803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
MARTIN -L- WELL #: 10 RRCID -> 224025 COMPL. DATE 11/25/2006 TOTAL DEPTH 12000 PERF.10890 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | 2 | 7 | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

CHOUT 2 WELL #: 2 RRCID -> 224644 COMPL. DATE 12/06/2006 TOTAL DEPTH 12010 PERF.11606 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1117 | -0- | -247 | -0- | 1099 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 9 |
| 02 | 1176 | N | 1064 | -0- | -112 | -0- | 1054 | 2 | 10 | 9 | Y | 9 | | | | | 18 |
| 03 | 1364 | N | 1141 | -0- | -223 | -0- | 1128 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 17 |
| 04 | 1330 | N | 1330 | -0- | -0- | -0- | 1293 | 2 | 37 | 9 | Y | 34 | 43 | 1 | | | 8 |
| 05 | 1178 | N | 964 | -0- | -214 | -0- | 933 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 11 |
| 06 | 1110 | N | 1012 | -0- | -98 | -0- | 986 | 2 | 26 | 9 | Y | 24 | | | | | 35 |
| 07 | 1364 | N | 1000 | -0- | -364 | -0- | 982 | 2 | 18 | 9 | Y | 16 | 25 | 1 | | | 26 |
| 08 | 961 | N | 759 | -0- | -202 | -0- | 740 | 2 | 19 | 9 | Y | 17 | 25 | 1 | | | 18 |
| 09 | 1020 | N | 770 | -0- | -250 | -0- | 731 | 2 | 39 | 9 | Y | 35 | 23 | 1 | | | 30 |
| 10 | 992 | N | 987 | -0- | -5 | -0- | 962 | 2 | 25 | 9 | Y | 23 | 27 | 1 | | | 26 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 20 | 1 | | | 7 |

TOTAL GAS PROD: 10,144 TOTAL CONDENSATE PROD: 215

INMAN -A- WELL #: 10 RRCID -> 225080 COMPL. DATE 09/25/2003 TOTAL DEPTH 12100 PERF.11698 - 11822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 468 | 2 | 12 | 9 | Y | 11 | 40 | 1 | | | 10 |
| 02 | 308 | N | 288 | -0- | -20 | -0- | 277 | 2 | 11 | 9 | Y | 10 | | | | | 20 |
| 03 | 341 | N | 221 | -0- | -120 | -0- | 189 | 2 | 32 | 9 | Y | 29 | | | | | 49 |
| 04 | 330 | N | 253 | -0- | -77 | -0- | 197 | 2 | 56 | 9 | Y | 51 | 66 | 1 | | | 34 |
| 05 | 310 | N | 212 | -0- | -98 | -0- | 200 | 2 | 12 | 9 | Y | 11 | | | | | 45 |
| 06 | 210 | N | 131 | -0- | -79 | -0- | 128 | 2 | 3 | 9 | Y | 3 | | | | | 48 |
| 07 | 341 | N | 171 | -0- | -170 | -0- | 168 | 2 | 3 | 9 | Y | 3 | | | | | 51 |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 237 | 2 | 68 | 9 | Y | 62 | 83 | 1 | | | 30 |
| 09 | 255 | N | 255 | -0- | -0- | -0- | 237 | 2 | 18 | 9 | Y | 16 | | | | | 46 |
| 10 | 331 | N | 331 | -0- | -0- | -0- | 322 | 2 | 9 | 9 | Y | 8 | | | | | 54 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 26 | 1 | | | 28 |
| 12 | DLQ G-10 | | 639 | -0- | 639 | 639 | 622 | 2 | 17 | 9 | Y | 15 | | | | | 43 |

TOTAL GAS PROD: 3,286 TOTAL CONDENSATE PROD: 219

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LAYLINE ENERGY I LLC //CONT.// 491373
WILLIAMS "T" WELL #: 10 RRCID -> 227583 COMPL. DATE 10/26/2006 TOTAL DEPTH 12160 PERF.11824 - 11842

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 580 | -0- | -474 | -0- | 561 | 2 | 19 | 9 | N | 17 | | | | | 32 |
| 02 | 980 | N | 271 | -0- | -709 | -0- | 267 | 2 | 4 | 9 | N | 4 | 14 | 1 | | | 22 |
| 03 | 930 | N | 733 | -0- | -197 | -0- | 712 | 2 | 21 | 9 | N | 19 | | | | | 41 |
| 04 | 570 | N | 463 | -0- | -107 | -0- | 455 | 2 | 8 | 9 | N | 7 | 28 | 1 | 9 | 7 | 11 |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 610 | 2 | 14 | 9 | N | 13 | | | | | 24 |
| 06 | 720 | N | 609 | -0- | -111 | -0- | 598 | 2 | 11 | 9 | N | 10 | 25 | 1 | | | 9 |
| 07 | 465 | N | 441 | -0- | -24 | -0- | 432 | 2 | 9 | 9 | N | 8 | | | | | 17 |
| 08 | 620 | N | 76 | -0- | -544 | -0- | 76 | 2 | | | N | -0- | | | | | 17 |
| 09 | 600 | N | 371 | -0- | -229 | -0- | 363 | 2 | 8 | 9 | N | 7 | 20 | 1 | | | 4 |
| 10 | 434 | N | 199 | -0- | -235 | -0- | 197 | 2 | 2 | 9 | N | 2 | | | | | 6 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | 6 | 1 | | | -0- |

TOTAL GAS PROD: 4,367 TOTAL CONDENSATE PROD: 87

LINN OPERATING, INC. 501545
MARSH, T.D. WELL #: 1 RRCID -> 127070 COMPL. DATE 07/06/2007 TOTAL DEPTH 11850 PERF.10699 - 11734

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5501 | X | 5501 | -0- | -0- | -0- | 382 | 1 | 4970 | 2 | N | 135 | | | | | 217 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 3444 | X | 504 | -0- | -2940 | -0- | 66 | 1 | 438 | 2 | N | -0- | 174 | 1 | | | 43 |
| 03 | 7385 | X | 7385 | -0- | -0- | -0- | 513 | 1 | 6728 | 2 | N | 131 | 78 | 1 | | | 96 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 04 | 11943 | X | 11943 | -0- | -0- | -0- | 642 | 1 | 11187 | 2 | N | 104 | 92 | 1 | | | 108 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 10466 | X | 10466 | -0- | -0- | -0- | 712 | 1 | 9642 | 2 | N | 102 | 177 | 1 | | | 33 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 9807 | X | 9807 | -0- | -0- | -0- | 631 | 1 | 9102 | 2 | N | 67 | | | | | 100 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 10099 | X | 10099 | -0- | -0- | -0- | 714 | 1 | 9359 | 2 | N | 24 | | | | | 124 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 8320 | X | 8320 | -0- | -0- | -0- | 647 | 1 | 7553 | 2 | N | 109 | 175 | 1 | | | 58 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 09 | 9475 | X | 9475 | -0- | -0- | -0- | 726 | 1 | 8684 | 2 | N | 59 | | | | | 117 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 8795 | X | 8795 | -0- | -0- | -0- | 678 | 1 | 8113 | 2 | N | 4 | | | | | 121 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 7297 | X | 7297 | -0- | -0- | -0- | 409 | 1 | 6785 | 2 | N | 94 | 97 | 1 | | | 118 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| *12 | 8156 | X | 8156 | -0- | -0- | -0- | 638 | 1 | 7437 | 2 | N | 74 | 99 | 1 | | | 93 |
| | | | | | | | 81 | 9 | | | | | | | | | |

TOTAL GAS PROD: 97,748 TOTAL CONDENSATE PROD: 903

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LINN OPERATING, INC. //CONT.// 501545
HILL, L.C. WELL #: 1 T RRCID -> 127071 COMPL. DATE 06/20/2006 TOTAL DEPTH 11840 PERF.10718 - 11704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3428 | X | 3428 | -0- | -0- | -0- | 243 | 1 | 3172 | 2 | N | 12 | | | 192 |
| | | | | | | | 13 | 9 | | | | | | | |
| 02 | 3131 | X | 3131 | -0- | -0- | -0- | 398 | 1 | 2660 | 2 | N | 66 | 180 | 1 | 78 |
| | | | | | | | 73 | 9 | | | | | | | |
| 03 | 5155 | X | 5155 | -0- | -0- | -0- | 360 | 1 | 4727 | 2 | N | 62 | 63 | 1 | 77 |
| | | | | | | | 68 | 9 | | | | | | | |
| 04 | 4961 | X | 4961 | -0- | -0- | -0- | 266 | 1 | 4641 | 2 | N | 49 | 58 | 1 | 68 |
| | | | | | | | 54 | 9 | | | | | | | |
| 05 | 4761 | X | 4761 | -0- | -0- | -0- | 323 | 1 | 4368 | 2 | N | 64 | 111 | 1 | 21 |
| | | | | | | | 70 | 9 | | | | | | | |
| 06 | 5010 | X | 4076 | -0- | -934 | -0- | 261 | 1 | 3775 | 2 | N | 36 | | | 57 |
| | | | | | | | 40 | 9 | | | | | | | |
| 07 | 5177 | X | 4183 | -0- | -994 | -0- | 296 | 1 | 3873 | 2 | N | 13 | | | 70 |
| | | | | | | | 14 | 9 | | | | | | | |
| 08 | 5177 | X | 3831 | -0- | -1346 | -0- | 296 | 1 | 3454 | 2 | N | 74 | 109 | 1 | 35 |
| | | | | | | | 81 | 9 | | | | | | | |
| 09 | 4980 | X | 3494 | -0- | -1486 | -0- | 267 | 1 | 3195 | 2 | N | 29 | | | 64 |
| | | | | | | | 32 | 9 | | | | | | | |
| 10 | 4805 | X | 3449 | -0- | -1356 | -0- | 266 | 1 | 3182 | 2 | N | 1 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 4080 | X | 3437 | -0- | -643 | -0- | 194 | 1 | 3208 | 2 | N | 32 | 44 | 1 | 53 |
| | | | | | | | 35 | 9 | | | | | | | |
| 12 | 4185 | X | 3779 | -0- | -406 | -0- | 296 | 1 | 3451 | 2 | N | 29 | 43 | 1 | 39 |
| | | | | | | | 32 | 9 | | | | | | | |

TOTAL GAS PROD: 47,685 TOTAL CONDENSATE PROD: 467

HILL, L.C. WELL #: 2 RRCID -> 226216 COMPL. DATE 09/15/2006 TOTAL DEPTH 11900 PERF.11688 - 11710

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | 10 |
| 02 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | 10 | 1 | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | 139118 | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PEAK ENERGY CORPORATION 647135
WILLEFORD, LEWIS GAS UNIT WELL #: 1 RRCID -> 044402 COMPL. DATE 04/24/1968 TOTAL DEPTH 12894 PERF.11624 - 11636

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1102 | -0- | -107 | -0- | 177 | 1 | 901 | 2 | N | 22 | | | | | 124 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2408 | N | 876 | -0- | -1532 | -0- | 221 | 1 | 619 | 2 | N | 33 | | | | | 157 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1241 | -0- | -61 | -0- | 446 | 1 | 780 | 2 | N | 14 | | | | | 171 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1080 | N | 760 | -0- | -320 | -0- | 316 | 1 | 444 | 2 | N | -0- | | | | | 171 |
| 05 | 961 | N | 859 | -0- | -102 | -0- | 273 | 1 | 576 | 2 | N | 9 | | | | | 180 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1200 | N | 778 | -0- | -422 | -0- | 425 | 1 | 347 | 2 | N | 5 | | | | | 185 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 794 | N | 794 | -0- | -0- | -0- | 157 | 1 | 631 | 2 | N | 5 | | | | | 190 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 868 | N | 431 | -0- | -437 | -0- | 372 | 2 | 59 | 9 | N | 54 | | | | | 244 |
| 09 | 780 | N | 754 | -0- | -26 | -0- | 6 | 1 | 748 | 2 | N | -0- | | | | | 244 |
| 10 | 806 | N | 717 | -0- | -89 | -0- | 717 | 2 | | | N | -0- | | | | | 244 |
| 11 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 244 |
| *12 | 1054 | N | 1054 | -0- | -0- | -0- | 345 | 1 | 709 | 2 | N | -0- | | | | | 244 |

TOTAL GAS PROD: 9,793 TOTAL CONDENSATE PROD: 142

CRAIG, J. V. WELL #: 1 RRCID -> 064173 COMPL. DATE 04/28/1975 TOTAL DEPTH 11775 PERF.11566 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1092 | -0- | -272 | -0- | 177 | 1 | 905 | 2 | N | 9 | | | | | 169 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1170 | -0- | -34 | -0- | 293 | 1 | 818 | 2 | N | 54 | | | | | 223 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 932 | N | 932 | -0- | -0- | -0- | 332 | 1 | 579 | 2 | N | 19 | 184 | 1 | | | 58 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1050 | N | 454 | -0- | -596 | -0- | 188 | 1 | 263 | 2 | N | 3 | | | | | 61 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1302 | N | 472 | -0- | -830 | -0- | 151 | 1 | 321 | 2 | N | -0- | | | | | 61 |
| 06 | 900 | N | 355 | -0- | -545 | -0- | 191 | 1 | 157 | 2 | N | 6 | | | | | 67 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 465 | N | 133 | -0- | -332 | -0- | 27 | 1 | 106 | 2 | N | -0- | | | | | 67 |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | 18 | | | | | 85 |
| 09 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | 3 | | | | | 88 |
| 10 | 124 | N | 29 | -0- | -95 | -0- | 29 | 2 | | | N | -0- | | | | | 88 |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 88 |
| *12 | 147 | N | 147 | -0- | -0- | -0- | 48 | 1 | 99 | 2 | N | -0- | | | | | 88 |

TOTAL GAS PROD: 4,830 TOTAL CONDENSATE PROD: 112

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PEAK ENERGY CORPORATION //CONT.// 647135
SHIPP, B. H. WELL #: 1 RRCID -> 070422 COMPL. DATE 11/06/1976 TOTAL DEPTH 11871 PERF.11742 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2643 | N | 2643 | -0- | -0- | -0- | 1004 | 1 | 1605 | 2 | N | 31 | | | | | 108 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2496 | N | 2496 | -0- | -0- | -0- | 1147 | 1 | 1309 | 2 | N | 36 | | | | | 144 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2168 | N | 2168 | -0- | -0- | -0- | 539 | 1 | 1611 | 2 | N | 16 | | | | | 160 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2010 | N | 2001 | -0- | -9 | -0- | 714 | 1 | 1265 | 2 | N | 20 | | | | | 180 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2215 | N | 2215 | -0- | -0- | -0- | 1132 | 1 | 1062 | 2 | N | 19 | | | | | 199 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2105 | N | 2105 | -0- | -0- | -0- | 1168 | 1 | 918 | 2 | N | 17 | 178 | 1 | | | 38 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1850 | -0- | -227 | -0- | 107 | 1 | 1725 | 2 | N | 16 | | | | | 54 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2189 | N | 2189 | -0- | -0- | -0- | 129 | 1 | 2038 | 2 | N | 20 | | | | | 74 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2162 | N | 2162 | -0- | -0- | -0- | 444 | 1 | 1704 | 2 | N | 13 | | | | | 87 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1731 | -0- | -129 | -0- | 111 | 1 | 1613 | 2 | N | 6 | | | | | 93 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2416 | N | 2416 | -0- | -0- | -0- | 363 | 1 | 2038 | 2 | N | 14 | | | | | 107 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 2479 | N | 2479 | -0- | -0- | -0- | 355 | 1 | 2114 | 2 | N | 9 | | | | | 116 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,455 TOTAL CONDENSATE PROD: 217

WILLEFORD GAS UNIT WELL #: 3 RRCID -> 201958 COMPL. DATE 02/21/2004 TOTAL DEPTH 12124 PERF.11608 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1513 | -0- | -99 | -0- | 224 | 1 | 1237 | 2 | N | 47 | | | | | 255 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 1456 | X | 1182 | -0- | -274 | -0- | 131 | 1 | 1040 | 2 | N | 10 | 190 | 1 | | | 75 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1333 | X | 1333 | -0- | -0- | -0- | 123 | 1 | 1160 | 2 | N | 45 | | | | | 120 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 1470 | X | 1302 | -0- | -168 | -0- | 123 | 1 | 1156 | 2 | N | 21 | | | | | 141 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1519 | X | 1419 | -0- | -100 | -0- | 132 | 1 | 1167 | 2 | N | 109 | | | | | 250 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 06 | 1470 | X | 1356 | -0- | -114 | -0- | 160 | 1 | 1149 | 2 | N | 43 | 190 | 1 | | | 103 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 1335 | X | 1335 | -0- | -0- | -0- | 232 | 1 | 1078 | 2 | N | 23 | | | | | 126 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1619 | X | 1619 | -0- | -0- | -0- | 55 | 1 | 1556 | 2 | N | 7 | | | | | 133 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1380 | X | 1201 | -0- | -179 | -0- | 325 | 1 | 867 | 2 | N | 8 | | | | | 141 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1498 | X | 1498 | -0- | -0- | -0- | 465 | 1 | 1001 | 2 | N | 29 | | | | | 170 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1560 | X | 764 | -0- | -796 | -0- | 482 | 1 | 269 | 2 | N | 12 | | | | | 182 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1612 | X | 912 | -0- | -700 | -0- | 494 | 1 | 409 | 2 | N | 8 | | | | | 190 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,434 TOTAL CONDENSATE PROD: 362

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PEAK ENERGY CORPORATION //CONT.// 647135
CRAIG, J.V. GU 1 WELL #: 2 RRCID -> 203090 COMPL. DATE 05/26/2004 TOTAL DEPTH 12100 PERF.11592 - 11616

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 1325 | -0- | -256 | -0- | 1303 | 2 | 22 | 9 | N | 20 | | | | | 100 |
| 02 | 1428 | X | 1137 | -0- | -291 | -0- | 1101 | 2 | 36 | 9 | N | 33 | | | | | 133 |
| 03 | 1581 | X | 1071 | -0- | -510 | -0- | 1054 | 2 | 17 | 9 | N | 15 | | | | | 148 |
| 04 | 1500 | X | 859 | -0- | -641 | -0- | 99 | 1 | 752 | 2 | N | 7 | | | | | 155 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1333 | X | 1017 | -0- | -316 | -0- | 73 | 1 | 930 | 2 | N | 13 | | | | | 168 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1290 | X | 1114 | -0- | -176 | -0- | 113 | 1 | 878 | 2 | N | 112 | 185 | 1 | | | 95 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 07 | 1271 | X | 1026 | -0- | -245 | -0- | 71 | 1 | 913 | 2 | N | 38 | | | | | 133 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 1085 | X | 912 | -0- | -173 | -0- | 92 | 1 | 664 | 2 | N | 142 | | | | | 275 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 09 | 1110 | X | 744 | -0- | -366 | -0- | 96 | 1 | 648 | 2 | N | -0- | 189 | 1 | | | 86 |
| 10 | 1147 | X | 629 | -0- | -518 | -0- | 59 | 1 | 568 | 2 | N | 2 | | | | | 88 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1110 | X | 678 | -0- | -432 | -0- | 41 | 1 | 629 | 2 | N | 7 | | | | | 95 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1023 | X | 764 | -0- | -259 | -0- | 41 | 1 | 717 | 2 | N | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,276 TOTAL CONDENSATE PROD: 394

CRAIG, J.V. GU 1 WELL #: 3 RRCID -> 206688 COMPL. DATE 11/19/2004 TOTAL DEPTH 12000 PERF.11532 - 11638

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 212 |
| 02 | 448 | N | 435 | -0- | -13 | -0- | 435 | 2 | | | N | -0- | | | | | 212 |
| 03 | 651 | N | 271 | -0- | -380 | -0- | 271 | 2 | | | N | -0- | | | | | 212 |
| 04 | 570 | N | 508 | -0- | -62 | -0- | 59 | 1 | 449 | 2 | N | -0- | | | | | 212 |
| 05 | 562 | N | 562 | -0- | -0- | -0- | 41 | 1 | 521 | 2 | N | -0- | | | | | 212 |
| 06 | 515 | N | 515 | -0- | -0- | -0- | 58 | 1 | 457 | 2 | N | -0- | | | | | 212 |
| 07 | 527 | N | 364 | -0- | -163 | -0- | 26 | 1 | 338 | 2 | N | -0- | | | | | 212 |
| 08 | 1176 | N | 1176 | -0- | -0- | -0- | 144 | 1 | 1032 | 2 | N | -0- | | | | | 212 |
| 09 | 559 | N | 559 | -0- | -0- | -0- | 72 | 1 | 487 | 2 | N | -0- | | | | | 212 |
| 10 | 372 | N | 134 | -0- | -238 | -0- | 13 | 1 | 121 | 2 | N | -0- | | | | | 212 |
| 11 | 1140 | N | 114 | -0- | -1026 | -0- | 7 | 1 | 107 | 2 | N | -0- | | | | | 212 |
| 12 | 589 | N | 150 | -0- | -439 | -0- | 8 | 1 | 142 | 2 | N | -0- | | | | | 212 |

TOTAL GAS PROD: 5,379 TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PEAK ENERGY CORPORATION //CONT.// 647135
WILLEFORD, LEWIS GAS UNIT WELL #: 4 RRCID -> 232681 COMPL. DATE 11/03/2007 TOTAL DEPTH 11803 PERF.11640 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7933 | X | 7933 | -0- | -0- | -0- | 1173<br>268 | 1<br>9 | 6492 | 2 | N | 244 | 186 | 1 | | | 218 |
| 02 | 6706 | X | 6706 | -0- | -0- | -0- | 727<br>220 | 1<br>9 | 5759 | 2 | N | 200 | 196 | 1 | | | 222 |
| 03 | 7970 | X | 7970 | -0- | -0- | -0- | 741<br>243 | 1<br>9 | 6986 | 2 | N | 221 | 383 | 1 | | | 60 |
| 04 | 7768 | X | 7768 | -0- | -0- | -0- | 722<br>273 | 1<br>9 | 6773 | 2 | N | 248 | 192 | 1 | | | 116 |
| 05 | 5851 | X | 5851 | -0- | -0- | -0- | 579<br>147 | 1<br>9 | 5125 | 2 | N | 134 | | | | | 250 |
| 06 | 6152 | X | 6152 | -0- | -0- | -0- | 727<br>186 | 1<br>9 | 5239 | 2 | N | 169 | 191 | 1 | | | 228 |
| 07 | 2326 | X | 2326 | -0- | -0- | -0- | 407<br>22 | 1<br>9 | 1897 | 2 | N | 20 | | | | | 248 |
| 08 | 2325 | X | 968 | -0- | -1357 | -0- | 33<br>24 | 1<br>9 | 911 | 2 | N | 22 | | | | | 270 |
| 09 | 2250 | X | 1250 | -0- | -1000 | -0- | 341 | 1 | 909 | 2 | N | -0- | | | | | 270 |
| 10 | 2325 | X | 1507 | -0- | -818 | -0- | 478 | 1 | 1029 | 2 | N | -0- | | | | | 270 |
| 11 | 4506 | X | 4506 | -0- | -0- | -0- | 2880<br>22 | 1<br>9 | 1604 | 2 | N | 20 | | | | | 290 |
| *12 | 10283 | X | 10283 | -0- | -0- | -0- | 5498<br>243 | 1<br>9 | 4542 | 2 | N | 221 | 380 | 1 | | | 131 |

TOTAL GAS PROD: 63,220 TOTAL CONDENSATE PROD: 1,499

SABINE OIL & GAS CORPORATION 742143
COYLE, N. L. WELL #: 1 RRCID -> 045682 COMPL. DATE 02/12/1969 TOTAL DEPTH 12208 PERF.11688 - 11705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1063 | -0- | -270 | -0- | 230<br>10 | 1<br>9 | 823 | 2 | N | 9 | | | | | 144 |
| 02 | 1204 | X | 935 | -0- | -269 | -0- | 279<br>11 | 1<br>9 | 645 | 2 | N | 10 | | | | | 154 |
| 03 | 1333 | X | 711 | -0- | -622 | -0- | 497<br>1 | 1<br>9 | 213 | 2 | N | 1 | | | | | 155 |
| 04 | 1290 | X | 1024 | -0- | -266 | -0- | 591 | 1 | 433 | 2 | N | -0- | 89 | 7 | | | 66 |
| 05 | 1302 | X | 785 | -0- | -517 | -0- | 375 | 1 | 410 | 2 | N | -0- | | | | | 66 |
| 06 | 1020 | X | 53 | -0- | -967 | -0- | 19 | 1 | 34 | 2 | N | -0- | | | | | 66 |
| 07 | 1054 | N | 39 | -0- | -1015 | -0- | 21 | 1 | 18 | 2 | N | -0- | | | | | 66 |
| 08 | 775 | N | 50 | -0- | -725 | -0- | 13 | 1 | 37 | 2 | N | -0- | | | | | 66 |
| 09 | 60 | N | 5 | -0- | -55 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 66 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 111 | | | | | 177 |
| *12 | 21 | N | 21 | -0- | -0- | -0- | 6<br>3 | 1<br>9 | 12 | 2 | N | 3 | 154 | 1 | | | 26 |

TOTAL GAS PROD: 4,686 TOTAL CONDENSATE PROD: 134

JOHNSON, JAMES L. WELL #: 1 RRCID -> 046244 COMPL. DATE 05/29/1969 TOTAL DEPTH 12131 PERF.11645 - 11664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 948 | N | 948 | -0- | -0- | -0- | 285 | 1 | 663 | 2 | N | -0- | | | | | 50 |
| 02 | 908 | N | 908 | -0- | -0- | -0- | 292 | 1 | 616 | 2 | N | -0- | | | | | 50 |
| 03 | 899 | N | 768 | -0- | -131 | -0- | 390 | 1 | 378 | 2 | N | -0- | | | | | 50 |
| 04 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 2,624 TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCOLLUM, GENE A. WELL #: 1 RRCID -> 046422 COMPL. DATE 02/09/1969 TOTAL DEPTH 11815 PERF.11639 - 11673

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 21 | 1 | 47 | 2 | Y | -0- | | | | | 129 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | 129 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 04 | 60 | N | 40 | -0- | -20 | -0- | 3 | 1 | 37 | 2 | Y | -0- | 86 | 1 | 43 | 7 | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 5 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 146 TOTAL CONDENSATE PROD: -0-

CRAIG, W.D. GAS UNIT 1 WELL #: 1 RRCID -> 049121 COMPL. DATE 11/18/1991 TOTAL DEPTH 11900 PERF.11650 - 11829

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3834 | X | 3834 | -0- | -0- | -0- | 3770 | 2 | 64 | 9 | N | 58 | | | | | 161 |
| 02 | 2938 | X | 2938 | -0- | -0- | -0- | 2935 | 2 | 3 | 9 | N | 3 | | | | | 164 |
| 03 | 3794 | X | 3794 | -0- | -0- | -0- | 3752 | 2 | 42 | 9 | N | 38 | | | | | 202 |
| 04 | 3935 | X | 3935 | -0- | -0- | -0- | 406 | 1 | 3490 | 2 | N | 35 | 163 | 1 | 47 | 7 | 27 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 3707 | X | 3707 | -0- | -0- | -0- | 434 | 1 | 3273 | 2 | N | -0- | | | | | 27 |
| 06 | 3351 | X | 3351 | -0- | -0- | -0- | 420 | 1 | 2931 | 2 | N | -0- | | | | | 27 |
| 07 | 3479 | X | 3479 | -0- | -0- | -0- | 434 | 1 | 3022 | 2 | N | 21 | | | | | 48 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3444 | X | 3444 | -0- | -0- | -0- | 434 | 1 | 2922 | 2 | N | 80 | | | | | 128 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 09 | 3165 | X | 3165 | -0- | -0- | -0- | 408 | 1 | 2757 | 2 | N | -0- | | | | | 128 |
| 10 | 2976 | X | 2518 | -0- | -458 | -0- | 434 | 1 | 2084 | 2 | N | -0- | | | | | 128 |
| 11 | 3234 | X | 3234 | -0- | -0- | -0- | 294 | 1 | 2916 | 2 | N | 22 | | | | | 150 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 4114 | X | 4114 | -0- | -0- | -0- | 434 | 1 | 3586 | 2 | N | 85 | 175 | 1 | | | 60 |
| | | | | | | | 94 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,513 TOTAL CONDENSATE PROD: 342

SNOW, DELBERT WELL #: 1 RRCID -> 049122 COMPL. DATE 09/23/1970 TOTAL DEPTH 11750 PERF.11554 - 11589

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 65 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEETMAN, J. A. WELL #: 1 RRCID -> 049996 COMPL. DATE 03/03/1971 TOTAL DEPTH 11870 PERF.11655 - 11781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 4 | -0- | 4 | 8 | 4 | 2 | | | N | -0- | | | | | 52 |
| 02 | T. A. | | 7 | -0- | 7 | 15 | 7 | 2 | | | N | -0- | | | | | 52 |
| 03 | 17 | X | 2 | -0- | -15 | -0- | 2 | 2 | | | N | -0- | | | | | 52 |
| 04 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | 27 | 7 | | | 25 |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 3100 | N | 8829 | -0- | 5729 | 5729 | 8829 | 2 | | | N | -0- | | | | | 25 |
| 08 | 3100 | N | 9520 | -0- | 6420 | 12149 | 9520 | 2 | | | N | -0- | | | | | 25 |
| 09 | 3000 | N | 8625 | -0- | 5625 | 17774 | 8625 | 2 | | | N | -0- | | | | | 25 |
| 10 | 26829 | X | 9055 | -0- | -17774 | -0- | 8866 | 2 | 189 | 9 | N | 172 | | | | | 197 |
| 11 | 5625 | X | 5625 | -0- | -0- | -0- | 5606 | 2 | 19 | 9 | N | 17 | 179 | 1 | | | 35 |
| *12 | 8095 | X | 8095 | -0- | -0- | -0- | 7887 | 2 | 208 | 9 | N | 189 | 174 | 1 | | | 50 |

TOTAL GAS PROD: 49,762 TOTAL CONDENSATE PROD: 378

SNOW, J. E. WELL #: 1 RRCID -> 050857 COMPL. DATE 07/15/1971 TOTAL DEPTH 11825 PERF.11602 - 11658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 798 | N | 798 | -0- | -0- | -0- | 778 | 2 | 20 | 9 | N | 18 | | | | | 312 |
| 02 | 1316 | N | 585 | -0- | -731 | -0- | 524 | 2 | 61 | 9 | N | 55 | 183 | 1 | | | 184 |
| 03 | 1643 | N | 1643 | -0- | -0- | -0- | 1601 | 2 | 42 | 9 | N | 38 | | | | | 222 |
| 04 | 1906 | N | 1906 | -0- | -0- | -0- | 343 | 1 | 1502 | 2 | N | 55 | 140 | 7 | | | 137 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 1884 | N | 1884 | -0- | -0- | -0- | 369 | 1 | 1387 | 2 | N | 116 | 177 | 1 | | | 76 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1109 | -0- | -481 | -0- | 360 | 1 | 749 | 2 | N | -0- | | | | | 76 |
| 07 | 1984 | N | 921 | -0- | -1063 | -0- | 372 | 1 | 549 | 2 | N | -0- | | | | | 76 |
| 08 | 1891 | N | 1320 | -0- | -571 | -0- | 372 | 1 | 948 | 2 | N | -0- | | | | | 76 |
| 09 | 1381 | N | 1381 | -0- | -0- | -0- | 336 | 1 | 1045 | 2 | N | -0- | | | | | 76 |
| 10 | 1447 | N | 1447 | -0- | -0- | -0- | 372 | 1 | 1027 | 2 | N | 44 | | | | | 120 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1210 | -0- | -80 | -0- | 228 | 1 | 932 | 2 | N | 45 | | | | | 165 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1389 | -0- | -37 | -0- | 348 | 1 | 933 | 2 | N | 98 | 176 | 1 | | | 87 |
| | | | | | | | 108 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,593 TOTAL CONDENSATE PROD: 469

LANDERS UNIT WELL #: 1 RRCID -> 052722 COMPL. DATE 04/05/2010 TOTAL DEPTH 11940 PERF.11703 - 11878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 | 7 | | | 19 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 19 | 5 | | | -0- |

PLUGGED AND ABANDONED_____ 11/19/2015 - PLUGGED 11/19/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEETMAN, J.A. GAS UNIT WELL #: 2 RRCID -> 077079 COMPL. DATE 04/12/1978 TOTAL DEPTH 11829 PERF.11659 - 11749

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3070 | X | 3070 | -0- | -0- | -0- | 735 | 1 | 2267 | 2 | N | 62 | | | | | 167 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 2380 | X | 1963 | -0- | -417 | -0- | 541 | 1 | 1411 | 2 | N | 10 | | | | | 177 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2357 | -0- | -278 | -0- | 673 | 1 | 1629 | 2 | N | 50 | | | | | 227 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 2550 | X | 1727 | -0- | -823 | -0- | 263 | 1 | 1389 | 2 | N | 68 | 112 | 7 | | | 183 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 3392 | X | 3392 | -0- | -0- | -0- | 352 | 1 | 2968 | 2 | N | 65 | 178 | 1 | | | 70 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 2550 | X | 1686 | -0- | -864 | -0- | 267 | 1 | 1419 | 2 | N | -0- | | | | | 70 |
| 07 | 2605 | X | 2605 | -0- | -0- | -0- | 599 | 1 | 2006 | 2 | N | -0- | | | | | 70 |
| 08 | 3500 | X | 3500 | -0- | -0- | -0- | 682 | 1 | 2818 | 2 | N | -0- | | | | | 70 |
| 09 | 3956 | X | 3956 | -0- | -0- | -0- | 665 | 1 | 3267 | 2 | N | 22 | | | | | 92 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 4901 | X | 4901 | -0- | -0- | -0- | 709 | 1 | 4103 | 2 | N | 81 | | | | | 173 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 3543 | X | 3543 | -0- | -0- | -0- | 545 | 1 | 2986 | 2 | N | 11 | 159 | 1 | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 4380 | X | 4380 | -0- | -0- | -0- | 698 | 1 | 3632 | 2 | N | 45 | | | | | 70 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,080 TOTAL CONDENSATE PROD: 414

WHEELER, O. N. WELL #: 2 RRCID -> 078933 COMPL. DATE 03/10/2011 TOTAL DEPTH 11910 PERF.10893 - 10986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 1176 | N | 962 | -0- | -214 | -0- | 956 | 2 | 6 | 9 | N | 5 | | | | | 99 |
| 03 | 1464 | N | 1464 | -0- | -0- | -0- | 1454 | 2 | 10 | 9 | N | 9 | | | | | 108 |
| 04 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | 13 | 7 | | | 95 |
| 05 | 1054 | N | 565 | -0- | -489 | -0- | 565 | 2 | | | N | -0- | | | | | 95 |
| 06 | 1410 | N | 757 | -0- | -653 | -0- | 747 | 2 | 10 | 9 | N | 9 | | | | | 104 |
| 07 | 713 | N | 645 | -0- | -68 | -0- | 645 | 2 | | | N | -0- | | | | | 104 |
| 08 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | 104 |
| 09 | 750 | N | 695 | -0- | -55 | -0- | 669 | 2 | 26 | 9 | N | 24 | | | | | 128 |
| 10 | 934 | N | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | 128 |
| 11 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | 128 |
| 12 | 713 | N | 358 | -0- | -355 | -0- | 358 | 2 | | | N | -0- | | | | | 128 |

TOTAL GAS PROD: 8,885 TOTAL CONDENSATE PROD: 47

LANDERS WELL #: 2 RRCID -> 079144 COMPL. DATE 10/04/1978 TOTAL DEPTH 11880 PERF.11651 - 11815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHITE, D. J. WELL #: 1 RRCID -> 079291 COMPL. DATE 08/26/1978 TOTAL DEPTH 11845 PERF.10764 - 10939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 676 | -0- | -440 | -0- | 675 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 02 | 700 | N | 527 | -0- | -173 | -0- | 525 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 03 | 775 | N | 700 | -0- | -75 | -0- | 698 | 2 | 2 | 9 | N | 2 | | | | | 37 |
| 04 | 800 | N | 800 | -0- | -0- | -0- | 26 | 1 | 767 | 2 | N | 6 | 28 | 7 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 713 | N | 713 | -0- | -0- | -0- | 23 | 1 | 688 | 2 | N | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1174 | N | 1174 | -0- | -0- | -0- | 36 | 1 | 1138 | 2 | N | -0- | | | | | 17 |
| 07 | 1076 | N | 1076 | -0- | -0- | -0- | 35 | 1 | 1041 | 2 | N | -0- | | | | | 17 |
| 08 | 856 | N | 856 | -0- | -0- | -0- | 27 | 1 | 774 | 2 | N | 50 | | | | | 67 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1122 | -0- | -48 | -0- | 37 | 1 | 1043 | 2 | N | 38 | | | | | 105 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 1085 | N | 415 | -0- | -670 | -0- | 14 | 1 | 398 | 2 | N | 3 | | | | | 108 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 840 | N | 192 | -0- | -648 | -0- | 6 | 1 | 176 | 2 | N | 9 | | | | | 117 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1147 | N | 362 | -0- | -785 | -0- | 14 | 1 | 348 | 2 | N | -0- | | | | | 117 |

TOTAL GAS PROD: 8,613 TOTAL CONDENSATE PROD: 113

BINION, ARTHUR WELL #: 1 RRCID -> 094565 COMPL. DATE 05/22/1981 TOTAL DEPTH 10994 PERF.10454 - 10777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1171 | -0- | -131 | -0- | 1157 | 2 | 14 | 9 | N | 13 | | | | | 147 |
| 02 | 1204 | N | 914 | -0- | -290 | -0- | 900 | 2 | 14 | 9 | N | 13 | | | | | 160 |
| 03 | 1302 | N | 1226 | -0- | -76 | -0- | 1198 | 2 | 28 | 9 | N | 25 | | | | | 185 |
| 04 | 1140 | N | 940 | -0- | -200 | -0- | 31 | 1 | 901 | 2 | N | 7 | | | | | 192 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1033 | N | 1033 | -0- | -0- | -0- | 33 | 1 | 994 | 2 | N | 5 | | | | | 197 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1231 | N | 1231 | -0- | -0- | -0- | 38 | 1 | 1190 | 2 | N | 3 | 173 | 1 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 961 | N | 664 | -0- | -297 | -0- | 22 | 1 | 642 | 2 | N | -0- | | | | | 27 |
| 08 | 1023 | N | 610 | -0- | -413 | -0- | 20 | 1 | 581 | 2 | N | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1230 | N | 749 | -0- | -481 | -0- | 25 | 1 | 693 | 2 | N | 28 | | | | | 63 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 651 | N | 518 | -0- | -133 | -0- | 18 | 1 | 498 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 600 | N | 339 | -0- | -261 | -0- | 12 | 1 | 314 | 2 | N | 12 | | | | | 77 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 775 | N | 371 | -0- | -404 | -0- | 14 | 1 | 351 | 2 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,766 TOTAL CONDENSATE PROD: 121

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
BROWN, IDA MAE WELL #: 1 RRCID -> 097199 COMPL. DATE 10/28/1981 TOTAL DEPTH 11029 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 985 | -0- | -7 | -0- | 981 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 02 | 1008 | N | 763 | -0- | -245 | -0- | 763 | 2 | | | N | -0- | | | | | 72 |
| 03 | 1085 | N | 1018 | -0- | -67 | -0- | 1015 | 2 | 3 | 9 | N | 3 | | | | | 75 |
| 04 | 960 | N | 804 | -0- | -156 | -0- | 27 | 1 | 774 | 2 | N | 3 | | | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 837 | N | 542 | -0- | -295 | -0- | 18 | 1 | 524 | 2 | N | -0- | | | | | 78 |
| 06 | 990 | N | 745 | -0- | -245 | -0- | 23 | 1 | 720 | 2 | N | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 837 | N | 498 | -0- | -339 | -0- | 16 | 1 | 482 | 2 | N | -0- | | | | | 80 |
| 08 | 707 | N | 707 | -0- | -0- | -0- | 24 | 1 | 683 | 2 | N | -0- | | | | | 80 |
| 09 | 750 | N | 699 | -0- | -51 | -0- | 24 | 1 | 675 | 2 | N | -0- | | | | | 80 |
| 10 | 496 | N | 446 | -0- | -50 | -0- | 15 | 1 | 431 | 2 | N | -0- | | | | | 80 |
| 11 | 690 | N | 353 | -0- | -337 | -0- | 12 | 1 | 339 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 713 | N | 376 | -0- | -337 | -0- | 14 | 1 | 362 | 2 | N | -0- | | | | | 82 |

TOTAL GAS PROD: 7,936 TOTAL CONDENSATE PROD: 14

SNOW, J. E. WELL #: 2 RRCID -> 151191 COMPL. DATE 01/01/2011 TOTAL DEPTH 11917 PERF.11740 - 11864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 2 | | | N | -0- | | | | | 210 |
| 02 | 1064 | N | 1002 | -0- | -62 | -0- | 1002 | 2 | | | N | -0- | | | | | 210 |
| 03 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | 210 |
| 04 | 1770 | N | 935 | -0- | -835 | -0- | 935 | 2 | | | N | -0- | 165 | 7 | | | 45 |
| 05 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 2 | | | N | -0- | | | | | 45 |
| 06 | 1290 | N | 1142 | -0- | -148 | -0- | 1139 | 2 | 3 | 9 | N | 3 | | | | | 48 |
| 07 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | 48 |
| 08 | 1829 | N | 1206 | -0- | -623 | -0- | 1206 | 2 | | | N | -0- | | | | | 48 |
| 09 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | 48 |
| 10 | 1337 | N | 1337 | -0- | -0- | -0- | 1335 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 11 | 1170 | N | 1160 | -0- | -10 | -0- | 1160 | 2 | | | N | -0- | | | | | 50 |
| *12 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 15,612 TOTAL CONDENSATE PROD: 5

LANDERS UNIT WELL #: 3 RRCID -> 154362 COMPL. DATE 03/06/1995 TOTAL DEPTH 12000 PERF.11694 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4269 | X | 4269 | -0- | -0- | -0- | 494 | 1 | 3629 | 2 | N | 133 | 180 | 1 | | | 117 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 3394 | X | 3394 | -0- | -0- | -0- | 479 | 1 | 2827 | 2 | N | 80 | | | | | 197 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 3487 | X | 3487 | -0- | -0- | -0- | 507 | 1 | 2894 | 2 | N | 78 | 176 | 1 | | | 99 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 04 | 4168 | X | 4168 | -0- | -0- | -0- | 420 | 1 | 3665 | 2 | N | 75 | 75 | 7 | | | 99 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 4226 | X | 4226 | -0- | -0- | -0- | 434 | 1 | 3734 | 2 | N | 53 | | | | | 152 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 3554 | X | 3554 | -0- | -0- | -0- | 392 | 1 | 3115 | 2 | N | 43 | | | | | 195 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 3641 | X | 3641 | -0- | -0- | -0- | 434 | 1 | 3145 | 2 | N | 56 | 178 | 1 | | | 73 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 2840 | X | 2840 | -0- | -0- | -0- | 420 | 1 | 2401 | 2 | N | 17 | | | | | 90 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2742 | X | 2742 | -0- | -0- | -0- | 420 | 1 | 2272 | 2 | N | 45 | | | | | 135 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 3147 | X | 3147 | -0- | -0- | -0- | 434 | 1 | 2636 | 2 | N | 70 | 179 | 1 | | | 26 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 2400 | X | 1813 | -0- | -587 | -0- | 336 | 1 | 1442 | 2 | N | 32 | | | | | 58 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2480 | X | 745 | -0- | -1735 | -0- | 112 | 1 | 629 | 2 | N | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,026 TOTAL CONDENSATE PROD: 686

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCOLLUM, GENE A. WELL #: 2 RRCID -> 154926 COMPL. DATE 05/10/1995 TOTAL DEPTH 11920 PERF.11710 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3569 | X | 3569 | -0- | -0- | -0- | 1104 | 1 | 2446 | 2 | Y | 17 | | | | | 150 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2737 | X | 2737 | -0- | -0- | -0- | 953 | 1 | 1748 | 2 | Y | 33 | 91 | 1 | | | 92 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3764 | X | 3764 | -0- | -0- | -0- | 1324 | 1 | 2365 | 2 | Y | 68 | | | | | 160 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 2618 | X | 2618 | -0- | -0- | -0- | 188 | 1 | 2429 | 2 | Y | 1 | 73 | 1 | 53 | 7 | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3565 | X | 2171 | -0- | -1394 | -0- | 208 | 1 | 1963 | 2 | Y | -0- | | | | | 35 |
| 06 | 3630 | X | 2590 | -0- | -1040 | -0- | 250 | 1 | 2340 | 2 | Y | -0- | | | | | 35 |
| 07 | 3751 | X | 2508 | -0- | -1243 | -0- | 176 | 1 | 2332 | 2 | Y | -0- | | | | | 35 |
| 08 | 3751 | X | 2309 | -0- | -1442 | -0- | 194 | 1 | 2072 | 2 | Y | 39 | 48 | 1 | | | 26 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 2610 | X | 2256 | -0- | -354 | -0- | 198 | 1 | 2058 | 2 | Y | -0- | | | | | 26 |
| 10 | 2666 | X | 2396 | -0- | -270 | -0- | 251 | 1 | 2145 | 2 | Y | -0- | | | | | 26 |
| 11 | 2580 | X | 1222 | -0- | -1358 | -0- | 169 | 1 | 1053 | 2 | Y | -0- | | | | | 26 |
| *12 | 2593 | X | 2593 | -0- | -0- | -0- | 187 | 1 | 2376 | 2 | Y | 27 | | | | | 53 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,733 TOTAL CONDENSATE PROD: 185

SNOW, J. E. WELL #: 3 RRCID -> 156230 COMPL. DATE 09/14/1995 TOTAL DEPTH 11925 PERF.11550 - 11757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 27 | 7 | | | 38 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
CRAIG, W.D. GAS UNIT 1 WELL #: 3 RRCID -> 156404 COMPL. DATE 11/07/1995 TOTAL DEPTH 11890 PERF.11558 - 11629

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1569 | -0- | | -539 | -0- | 366<br>47 | 1<br>9 | 1156 | 2 | N | 43 | | | | | 100 |
| 02 | 1904 | X | 1155 | -0- | | -749 | -0- | 288<br>32 | 1<br>9 | 835 | 2 | N | 29 | | | | | 129 |
| 03 | 2108 | X | 1586 | -0- | | -522 | -0- | 466<br>18 | 1<br>9 | 1102 | 2 | N | 16 | | | | | 145 |
| 04 | 2010 | X | 488 | -0- | | -1522 | -0- | 286 | 1 | 202 | 2 | N | -0- | 114 | 7 | | | 31 |
| 05 | 1581 | X | 136 | -0- | | -1445 | -0- | 104 | 1 | 32 | 2 | N | -0- | | | | | 31 |
| 06 | 1530 | X | -0- | -0- | | -1530 | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 1581 | X | -0- | -0- | | -1581 | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 1581 | X | -0- | -0- | | -1581 | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 480 | X | -0- | -0- | | -480 | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 124 | X | -0- | -0- | | -124 | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 4,934 TOTAL CONDENSATE PROD: 88

CRAIG, W.D. GAS UNIT 1 WELL #: 4 RRCID -> 160042 COMPL. DATE 08/28/1996 TOTAL DEPTH 11800 PERF.11522 - 11628

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | 5 | 7 | | | 62 |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANDERS UNIT WELL #: 5 RRCID -> 160940 COMPL. DATE 10/22/1996 TOTAL DEPTH 11900 PERF.11628 - 11776

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | | -0- | 38 | | | | | N | -0- | | | | | 78 |
| 02 | T. A. | | -0- | -0- | | -0- | 38 | | | | | N | -0- | | | | | 78 |
| 03 | 38 | X | -0- | -0- | | -38 | -0- | | | | | N | -0- | | | | | 78 |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | 43 | 7 | | | 35 |
| 05 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCOLLUM, GENE A. WELL #: 3 RRCID -> 196055 COMPL. DATE 07/02/2003 TOTAL DEPTH 11850 PERF.11664 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1887 | -0- | -283 | -0- | 1867 | 2 | 20 | 9 | N | 18 | | | | | 206 |
| 02 | 1820 | N | 1687 | -0- | -133 | -0- | 1687 | 2 | | | N | -0- | | | | | 206 |
| 03 | 2673 | N | 2673 | -0- | -0- | -0- | 2631 | 2 | 42 | 9 | N | 38 | | | | | 244 |
| 04 | 3000 | N | 3294 | -0- | 294 | 294 | 406 | 1 | 2831 | 2 | N | 52 | 177 | 1 | 53 | 7 | 66 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3129 | -0- | 29 | 323 | 420 | 1 | 2658 | 2 | N | 46 | | | | | 112 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 2677 | N | 2354 | -0- | -323 | -0- | 392 | 1 | 1909 | 2 | N | 48 | | | | | 160 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 2940 | X | 2940 | -0- | -0- | -0- | 406 | 1 | 2534 | 2 | N | -0- | | | | | 160 |
| 08 | 2865 | X | 2865 | -0- | -0- | -0- | 406 | 1 | 2459 | 2 | N | -0- | | | | | 160 |
| 09 | 2100 | X | 2039 | -0- | -61 | -0- | 380 | 1 | 1648 | 2 | N | 10 | | | | | 170 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2630 | X | 2630 | -0- | -0- | -0- | 420 | 1 | 2210 | 2 | N | -0- | | | | | 170 |
| 11 | 2100 | X | 1333 | -0- | -767 | -0- | 238 | 1 | 1095 | 2 | N | -0- | | | | | 170 |
| 12 | 2170 | X | 2042 | -0- | -128 | -0- | 336 | 1 | 1687 | 2 | N | 17 | | | | | 187 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,873 TOTAL CONDENSATE PROD: 229

SNOW, DELBERT WELL #: 2 RRCID -> 196662 COMPL. DATE 07/01/2003 TOTAL DEPTH 11875 PERF.11589 - 11676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8680 | X | 554 | -0- | -8126 | -0- | 234 | 1 | 287 | 2 | N | 30 | | | | | 202 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 7840 | X | 284 | -0- | -7556 | -0- | 118 | 1 | 166 | 2 | N | -0- | | | | | 202 |
| 03 | 8680 | X | 2157 | -0- | -6523 | -0- | 800 | 1 | 1332 | 2 | N | 23 | | | | | 225 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 9589 | X | 9589 | -0- | -0- | -0- | 663 | 1 | 8809 | 2 | N | 106 | 177 | 1 | 67 | 7 | 87 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 05 | 7581 | X | 7581 | -0- | -0- | -0- | 724 | 1 | 6744 | 2 | N | 103 | 163 | 1 | | | 27 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 06 | 5926 | X | 5926 | -0- | -0- | -0- | 840 | 1 | 5086 | 2 | N | -0- | | | | | 27 |
| 07 | 3069 | X | 2697 | -0- | -372 | -0- | 692 | 1 | 2005 | 2 | N | -0- | | | | | 27 |
| 08 | 6368 | X | 6368 | -0- | -0- | -0- | 508 | 1 | 5807 | 2 | N | 48 | | | | | 75 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 7373 | X | 7373 | -0- | -0- | -0- | 532 | 1 | 6813 | 2 | N | 25 | | | | | 100 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 6838 | X | 6838 | -0- | -0- | -0- | 772 | 1 | 5986 | 2 | N | 73 | | | | | 173 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 3222 | X | 3222 | -0- | -0- | -0- | 464 | 1 | 2730 | 2 | N | 25 | 171 | 1 | | | 27 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 6706 | X | 6706 | -0- | -0- | -0- | 581 | 1 | 6105 | 2 | N | 18 | | | | | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,295 TOTAL CONDENSATE PROD: 451

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCOLLUM, GENE A. WELL #: 4 T RRCID -> 197938 COMPL. DATE 09/10/2003 TOTAL DEPTH 12000 PERF.11704 - 11803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7304 | X | 7304 | -0- | -0- | -0- | 1351 | 1 | 5923 | 2 | N | 27 | | | | | 87 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 6982 | X | 6982 | -0- | -0- | -0- | 1947 | 1 | 4864 | 2 | N | 155 | 179 | 1 | | | 63 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 03 | 3217 | X | 3217 | -0- | -0- | -0- | 946 | 1 | 2260 | 2 | N | 10 | | | | | 73 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 677 | X | 677 | -0- | -0- | -0- | 139 | 1 | 538 | 2 | N | -0- | 43 | 7 | | | 30 |
| 05 | 4009 | X | 4009 | -0- | -0- | -0- | 596 | 1 | 3264 | 2 | Y | 135 | | | | | 165 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 06 | 6089 | X | 6089 | -0- | -0- | -0- | 727 | 1 | 5276 | 2 | Y | 78 | 179 | 1 | | | 64 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 3195 | X | 3195 | -0- | -0- | -0- | 3084 | 2 | 111 | 9 | Y | 101 | | | | | 165 |
| 08 | 874 | X | 874 | -0- | -0- | -0- | 198 | 1 | 676 | 2 | Y | -0- | | | | | 165 |
| 09 | 3252 | X | 3252 | -0- | -0- | -0- | 613 | 1 | 2639 | 2 | Y | -0- | | | | | 165 |
| 10 | 6092 | X | 6092 | -0- | -0- | -0- | 767 | 1 | 5280 | 2 | Y | 41 | 176 | 1 | | | 30 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 6090 | X | 4050 | -0- | -2040 | -0- | 683 | 1 | 3303 | 2 | Y | 58 | | | | | 88 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *12 | 3406 | X | 3406 | -0- | -0- | -0- | 551 | 1 | 2754 | 2 | Y | 92 | | | | | 180 |
| | | | | | | | 101 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,147 TOTAL CONDENSATE PROD: 697

JOHNSON, JAMES L. WELL #: 2 RRCID -> 199360 COMPL. DATE 10/27/2003 TOTAL DEPTH 11891 PERF.11702 - 11821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 29 | | | | | N | -0- | | | | | 155 |
| 02 | T. A. | | -0- | -0- | -0- | 29 | | | | | N | -0- | | | | | 155 |
| 03 | 29 | X | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 155 |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | 82 | 7 | | | 73 |
| 05 | T. A. | | 397 | -0- | 397 | 397 | 72 | 1 | 325 | 2 | N | -0- | | | | | 73 |
| 06 | T. A. | | 702 | -0- | 702 | 1099 | 120 | 1 | 582 | 2 | N | -0- | | | | | 73 |
| 07 | T. A. | | 949 | -0- | 949 | 2048 | 132 | 1 | 817 | 2 | N | -0- | | | | | 73 |
| 08 | 2936 | X | 888 | -0- | -2048 | -0- | 192 | 1 | 696 | 2 | N | -0- | | | | | 73 |
| 09 | 1984 | X | 1984 | -0- | -0- | -0- | 336 | 1 | 1596 | 2 | N | 47 | | | | | 120 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 2390 | X | 2390 | -0- | -0- | -0- | 324 | 1 | 1980 | 2 | N | 78 | | | | | 198 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 1830 | X | 1830 | -0- | -0- | -0- | 288 | 1 | 1540 | 2 | N | 2 | 159 | 1 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2875 | X | 2875 | -0- | -0- | -0- | 360 | 1 | 2503 | 2 | N | 11 | | | | | 52 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,045 TOTAL CONDENSATE PROD: 138

MCCOLLUM, GENE A. WELL #: 5 RRCID -> 199396 COMPL. DATE 02/01/2004 TOTAL DEPTH 11980 PERF.11623 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10180 | X | 10180 | -0- | -0- | -0- | 10017 | 2 | 163 | 9 | N | 148 | 180 | 1 | | | 160 |
| 02 | 7206 | X | 7206 | -0- | -0- | -0- | 7129 | 2 | 77 | 9 | N | 70 | | | | | 230 |
| 03 | 5912 | X | 5912 | -0- | -0- | -0- | 5809 | 2 | 103 | 9 | N | 94 | 177 | 1 | | | 147 |
| 04 | 6560 | X | 6560 | -0- | -0- | -0- | 6454 | 2 | 106 | 9 | N | 96 | 148 | 1 | 69 | 7 | 26 |
| 05 | 3618 | X | 3618 | -0- | -0- | -0- | 3618 | 2 | | | N | -0- | | | | | 26 |
| 06 | 3000 | X | 371 | -0- | -2629 | -0- | 371 | 2 | | | N | -0- | | | | | 26 |
| 07 | 3100 | X | 980 | -0- | -2120 | -0- | 980 | 2 | | | N | -0- | | | | | 26 |
| 08 | 3100 | X | 1200 | -0- | -1900 | -0- | 1200 | 2 | | | N | -0- | | | | | 26 |
| 09 | 3000 | X | 1250 | -0- | -1750 | -0- | 1248 | 2 | 2 | 9 | N | 2 | | | | | 28 |
| 10 | 3100 | X | 1150 | -0- | -1950 | -0- | 1150 | 2 | | | N | -0- | | | | | 28 |
| 11 | 1417 | X | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | 28 |
| 12 | 1302 | X | 1115 | -0- | -187 | -0- | 1115 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 40,959 TOTAL CONDENSATE PROD: 410

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
REYNOLDS, J. E. UNIT WELL #: 2 T RRCID -> 201663 COMPL. DATE 02/25/2004 TOTAL DEPTH 11900 PERF.11619 - 11753

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 168 | | | | | 168 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 148 | 1 | | | 21 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 169

CRAIG, W.D. GAS UNIT 1 WELL #: 2 RRCID -> 205253 COMPL. DATE 07/31/2004 TOTAL DEPTH 11905 PERF.10842 - 10972

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 57 | 7 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNOW, DELBERT WELL #: 3 RRCID -> 208439 COMPL. DATE 09/08/2004 TOTAL DEPTH 11850 PERF.11555 - 11645

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3465 | X | 3465 | -0- | -0- | -0- | 1533<br>58 | 1<br>9 | 1874 | 2 | N | 53 | | | | | 115 |
| 02 | 2962 | X | 2962 | -0- | -0- | -0- | 1233 | 1 | 1729 | 2 | N | -0- | | | | | 115 |
| 03 | 3240 | X | 3240 | -0- | -0- | -0- | 1216 | 1 | 2024 | 2 | N | -0- | | | | | 115 |
| 04 | 2638 | X | 2638 | -0- | -0- | -0- | 177<br>105 | 1<br>9 | 2356 | 2 | N | 95 | 89 | 7 | | | 121 |
| 05 | 2418 | X | 1481 | -0- | -937 | -0- | 144 | 1 | 1337 | 2 | N | -0- | | | | | 121 |
| 06 | 2340 | X | -0- | -0- | -2340 | -0- | | | | | N | -0- | | | | | 121 |
| 07 | 2418 | X | 140 | -0- | -2278 | -0- | 36 | 1 | 104 | 2 | N | -0- | | | | | 121 |
| 08 | 3542 | X | 3542 | -0- | -0- | -0- | 276<br>107 | 1<br>9 | 3159 | 2 | N | 97 | 174 | 1 | | | 44 |
| 09 | 4247 | X | 4247 | -0- | -0- | -0- | 308 | 1 | 3939 | 2 | N | -0- | | | | | 44 |
| 10 | 1488 | X | 593 | -0- | -895 | -0- | 68 | 1 | 525 | 2 | N | -0- | | | | | 44 |
| 11 | 2340 | X | 1246 | -0- | -1094 | -0- | 152<br>197 | 1<br>9 | 897 | 2 | N | 179 | 180 | 1 | | | 43 |
| *12 | 3298 | X | 3298 | -0- | -0- | -0- | 287 | 1 | 3011 | 2 | N | -0- | | | | | 43 |

TOTAL GAS PROD: 26,852 TOTAL CONDENSATE PROD: 424

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
COYLE, N. L. WELL #: 2 RRCID -> 208477 COMPL. DATE 02/05/2005 TOTAL DEPTH 11900 PERF.11524 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2969 | X | 2969 | -0- | -0- | -0- | 487 | 1 | 2408 | 2 | Y | 67 | 54 | 1 | | | 40 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 2353 | X | 2353 | -0- | -0- | -0- | 381 | 1 | 1917 | 2 | Y | 50 | 46 | 1 | | | 44 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3101 | -0- | -526 | -0- | 494 | 1 | 2521 | 2 | Y | 78 | 39 | 1 | | | 83 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 04 | 3510 | X | 2696 | -0- | -814 | -0- | 287 | 1 | 2263 | 2 | Y | 133 | 136 | 1 | 37 | 7 | 43 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 05 | 2604 | X | 2508 | -0- | -96 | -0- | 308 | 1 | 2132 | 2 | Y | 62 | 91 | 1 | | | 14 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 2888 | X | 2888 | -0- | -0- | -0- | 389 | 1 | 2391 | 2 | Y | 98 | 85 | 1 | | | 27 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 07 | 2604 | X | 2357 | -0- | -247 | -0- | 309 | 1 | 1948 | 2 | Y | 91 | 96 | 1 | | | 22 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 08 | 2604 | X | 2069 | -0- | -535 | -0- | 267 | 1 | 1751 | 2 | Y | 46 | | | | | 68 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 2701 | N | 2701 | -0- | -0- | -0- | 328 | 1 | 2300 | 2 | Y | 66 | 108 | 1 | | | 26 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2210 | -0- | -146 | -0- | 263 | 1 | 1846 | 2 | Y | 92 | 104 | 1 | | | 14 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 2880 | X | 1435 | -0- | -1445 | -0- | 176 | 1 | 1203 | 2 | Y | 51 | | | | | 65 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 2790 | X | 1892 | -0- | -898 | -0- | 241 | 1 | 1651 | 2 | Y | -0- | | | | | 65 |

TOTAL GAS PROD: 29,179 TOTAL CONDENSATE PROD: 834

SNOW, J. E. WELL #: 4 RRCID -> 209564 COMPL. DATE 02/17/2005 TOTAL DEPTH 11910 PERF.11520 - 11736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2416 | N | 2416 | -0- | -0- | -0- | 713 | 1 | 1657 | 2 | N | 42 | | | | | 129 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1954 | N | 1954 | -0- | -0- | -0- | 626 | 1 | 1322 | 2 | N | 5 | | | | | 134 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1217 | N | 1217 | -0- | -0- | -0- | 610 | 1 | 590 | 2 | N | 15 | | | | | 149 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2340 | N | 784 | -0- | -1556 | -0- | 326 | 1 | 458 | 2 | N | -0- | 59 | 7 | | | 90 |
| 05 | 2170 | N | 1054 | -0- | -1116 | -0- | 386 | 1 | 668 | 2 | N | -0- | | | | | 90 |
| 06 | 1447 | N | 1447 | -0- | -0- | -0- | 374 | 1 | 1073 | 2 | N | -0- | | | | | 90 |
| 07 | 1552 | N | 1552 | -0- | -0- | -0- | 426 | 1 | 1126 | 2 | N | -0- | | | | | 90 |
| 08 | 1570 | N | 1570 | -0- | -0- | -0- | 334 | 1 | 1236 | 2 | N | -0- | | | | | 90 |
| 09 | 2345 | N | 2345 | -0- | -0- | -0- | 421 | 1 | 1924 | 2 | N | -0- | | | | | 90 |
| 10 | 2085 | N | 2085 | -0- | -0- | -0- | 418 | 1 | 1667 | 2 | N | -0- | | | | | 90 |
| 11 | 2305 | N | 2305 | -0- | -0- | -0- | 166 | 1 | 2139 | 2 | N | -0- | | | | | 90 |
| 12 | 2418 | N | 2348 | -0- | -70 | -0- | 437 | 1 | 1911 | 2 | N | -0- | | | | | 90 |

TOTAL GAS PROD: 21,077 TOTAL CONDENSATE PROD: 62

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
CRAIG, W.D. GAS UNIT 1 WELL #: 5 RRCID -> 209750 COMPL. DATE 01/26/2005 TOTAL DEPTH 11900 PERF.11563 - 11627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1336 | -0- | -245 | -0- | 289 | 1 | 1044 | 2 | N | 3 | 169 | 1 | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1627 | N | 1627 | -0- | -0- | -0- | 347 | 1 | 1272 | 2 | N | 7 | | | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1831 | N | 1831 | -0- | -0- | -0- | 388 | 1 | 1421 | 2 | N | 20 | | | | | 127 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1691 | N | 1691 | -0- | -0- | -0- | 254 | 1 | 1396 | 2 | N | 37 | 97 | 7 | | | 67 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2582 | N | 2582 | -0- | -0- | -0- | 364 | 1 | 2064 | 2 | N | 140 | | | | | 207 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 06 | 2035 | N | 2035 | -0- | -0- | -0- | 294 | 1 | 1741 | 2 | N | -0- | | | | | 207 |
| 07 | 1736 | N | 925 | -0- | -811 | -0- | 266 | 1 | 659 | 2 | N | -0- | | | | | 207 |
| 08 | 2573 | N | 1453 | -0- | -1120 | -0- | 266 | 1 | 1187 | 2 | N | -0- | | | | | 207 |
| 09 | 2040 | N | 1081 | -0- | -959 | -0- | 196 | 1 | 885 | 2 | N | -0- | | | | | 207 |
| 10 | 1606 | N | 1606 | -0- | -0- | -0- | 238 | 1 | 1312 | 2 | N | 51 | 184 | 1 | | | 74 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1028 | -0- | -382 | -0- | 182 | 1 | 846 | 2 | N | -0- | | | | | 74 |
| 12 | 1116 | N | 859 | -0- | -257 | -0- | 182 | 1 | 677 | 2 | N | -0- | | | | | 74 |

TOTAL GAS PROD: 18,054 TOTAL CONDENSATE PROD: 258

SNOW, DELBERT WELL #: 4 RRCID -> 210126 COMPL. DATE 01/01/2011 TOTAL DEPTH 11865 PERF.10697 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 38 | 7 | | | 29 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANDERS UNIT WELL #: 6 RRCID -> 213992 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10922 - 11818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHEELER, O. N. WELL #: 3 RRCID -> 214866 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10796 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7161 | X | 3780 | -0- | -3381 | -0- | 3725 | 2 | 55 | 9 | N | 50 | | | | | 144 |
| 02 | 6468 | X | 2882 | -0- | -3586 | -0- | 2860 | 2 | 22 | 9 | N | 20 | | | | | 164 |
| 03 | 4743 | X | 4710 | -0- | -33 | -0- | 4666 | 2 | 44 | 9 | N | 40 | | | | | 204 |
| 04 | 4691 | X | 4691 | -0- | -0- | -0- | 343 | 1 | 4287 | 2 | N | 55 | 64 | 7 | | | 195 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 4185 | X | 2571 | -0- | -1614 | -0- | 256 | 1 | 2314 | 2 | N | 1 | 173 | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4560 | X | 60 | -0- | -4500 | -0- | 8 | 1 | 52 | 2 | N | -0- | | | | | 23 |
| 07 | 4836 | X | -0- | -0- | -4836 | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 4836 | X | 12 | -0- | -4824 | -0- | 2 | 1 | 10 | 2 | N | -0- | | | | | 23 |
| 09 | 4680 | X | -0- | -0- | -4680 | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 23 |
| *12 | 9063 | X | 9063 | -0- | -0- | -0- | 631 | 1 | 8290 | 2 | N | 129 | | | | | 152 |
| | | | | | | | 142 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,769 TOTAL CONDENSATE PROD: 295

COYLE, N. L. WELL #: 3 RRCID -> 215393 COMPL. DATE 08/25/2005 TOTAL DEPTH 12000 PERF.11539 - 11753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3565 | -0- | -0- | -0- | 565 | 1 | 2793 | 2 | Y | 188 | 126 | 1 | | | 112 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 02 | 3093 | X | 3093 | -0- | -0- | -0- | 480 | 1 | 2415 | 2 | Y | 180 | 135 | 1 | | | 157 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 03 | 3170 | X | 3170 | -0- | -0- | -0- | 485 | 1 | 2473 | 2 | Y | 193 | 141 | 1 | | | 209 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2664 | -0- | -186 | -0- | 285 | 1 | 2249 | 2 | Y | 118 | 206 | 1 | 57 | 7 | 64 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2266 | -0- | -679 | -0- | 281 | 1 | 1950 | 2 | Y | 32 | 84 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 3206 | X | 3206 | -0- | -0- | -0- | 437 | 1 | 2684 | 2 | Y | 77 | 68 | 1 | | | 21 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 2945 | X | 2248 | -0- | -697 | -0- | 296 | 1 | 1869 | 2 | Y | 75 | 78 | 1 | | | 18 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 2945 | X | 1339 | -0- | -1606 | -0- | 172 | 1 | 1130 | 2 | Y | 34 | | | | | 52 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 2850 | X | 1000 | -0- | -1850 | -0- | 120 | 1 | 841 | 2 | Y | 35 | 69 | 1 | | | 18 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 2945 | X | 2122 | -0- | -823 | -0- | 254 | 1 | 1787 | 2 | Y | 74 | 80 | 1 | | | 12 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 3210 | X | 1843 | -0- | -1367 | -0- | 229 | 1 | 1559 | 2 | Y | 50 | | | | | 62 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *12 | 2362 | X | 2362 | -0- | -0- | -0- | 301 | 1 | 2061 | 2 | Y | -0- | | | | | 62 |

TOTAL GAS PROD: 28,878 TOTAL CONDENSATE PROD: 1,056

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
JOHNSON, JAMES L. WELL #: 3 RRCID -> 216250 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10872 - 11819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2622 | X | 2622 | -0- | -0- | -0- | 2570 | 2 | 52 | 9 | N | 47 | | | | | 237 |
| 02 | 1932 | X | 768 | -0- | -1164 | -0- | 740 | 2 | 28 | 9 | N | 25 | 180 | 1 | | | 82 |
| 03 | 2139 | X | 35 | -0- | -2104 | -0- | 35 | 2 | | | N | -0- | | | | | 82 |
| 04 | 2070 | X | 67 | -0- | -2003 | -0- | 48 | 1 | 19 | 2 | N | -0- | 39 | 7 | | | 43 |
| 05 | 2139 | X | 54 | -0- | -2085 | -0- | 36 | 1 | 18 | 2 | N | -0- | | | | | 43 |
| 06 | 5186 | X | 5186 | -0- | -0- | -0- | 240 | 1 | 4832 | 2 | N | 104 | | | | | 147 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 07 | 5212 | X | 5212 | -0- | -0- | -0- | 348 | 1 | 4797 | 2 | N | 61 | 175 | 1 | | | 33 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 3650 | X | 3650 | -0- | -0- | -0- | 348 | 1 | 3302 | 2 | N | -0- | | | | | 33 |
| 09 | 2070 | X | 1413 | -0- | -657 | -0- | 192 | 1 | 1219 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2139 | X | 1685 | -0- | -454 | -0- | 276 | 1 | 1409 | 2 | N | -0- | | | | | 35 |
| 11 | 2070 | X | 1561 | -0- | -509 | -0- | 264 | 1 | 1228 | 2 | N | 63 | | | | | 98 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *12 | 3553 | X | 3553 | -0- | -0- | -0- | 312 | 1 | 3123 | 2 | N | 107 | 180 | 1 | | | 25 |
| | | | | | | | 118 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,806 TOTAL CONDENSATE PROD: 409

MCCOLLUM, GENE A. WELL #: 6 RRCID -> 217959 COMPL. DATE 12/27/2005 TOTAL DEPTH 12000 PERF.11655 - 11762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4658 | X | 4658 | -0- | -0- | -0- | 1446 | 1 | 3203 | 2 | Y | 8 | | | | | 90 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 4788 | X | 4057 | -0- | -731 | -0- | 1418 | 1 | 2603 | 2 | Y | 33 | 91 | 1 | | | 32 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 5673 | X | 4535 | -0- | -1138 | -0- | 1624 | 1 | 2902 | 2 | Y | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 5490 | X | 3195 | -0- | -2295 | -0- | 229 | 1 | 2953 | 2 | Y | 12 | 23 | 1 | 17 | 7 | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4929 | X | 2496 | -0- | -2433 | -0- | 226 | 1 | 2140 | 2 | Y | 118 | | | | | 130 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 06 | 4500 | X | 1769 | -0- | -2731 | -0- | 170 | 1 | 1599 | 2 | Y | -0- | | | | | 130 |
| 07 | 4526 | X | 3666 | -0- | -860 | -0- | 258 | 1 | 3408 | 2 | Y | -0- | | | | | 130 |
| 08 | 4526 | X | 2884 | -0- | -1642 | -0- | 240 | 1 | 2558 | 2 | Y | 78 | 134 | 1 | | | 74 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2375 | -0- | -835 | -0- | 208 | 1 | 2167 | 2 | Y | -0- | | | | | 74 |
| 10 | 3658 | X | 1345 | -0- | -2313 | -0- | 141 | 1 | 1204 | 2 | Y | -0- | | | | | 74 |
| 11 | 3540 | X | 968 | -0- | -2572 | -0- | 134 | 1 | 834 | 2 | Y | -0- | | | | | 74 |
| 12 | 3658 | X | 3413 | -0- | -245 | -0- | 247 | 1 | 3137 | 2 | Y | 26 | | | | | 100 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,361 TOTAL CONDENSATE PROD: 283

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
ENOCH WELL #: 1 RRCID -> 219023 COMPL. DATE 01/03/2006 TOTAL DEPTH 12200 PERF.10859 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 842 | N | 842 | -0- | -0- | -0- | 41<br>20 | 1<br>9 | 781 | 2 | N | 18 | | | | | 75 |
| 02 | 784 | N | 742 | -0- | -42 | -0- | 36<br>10 | 1<br>9 | 696 | 2 | N | 9 | | | | | 84 |
| 03 | 837 | N | 803 | -0- | -34 | -0- | 40<br>11 | 1<br>9 | 752 | 2 | N | 10 | | | | | 94 |
| 04 | 943 | N | 943 | -0- | -0- | -0- | 53<br>44 | 1<br>9 | 846 | 2 | N | 40 | 104 | 1 | | | 30 |
| 05 | 875 | N | 875 | -0- | -0- | -0- | 54 | 1 | 821 | 2 | N | -0- | | | | | 30 |
| 06 | 780 | N | 731 | -0- | -49 | -0- | 47<br>2 | 1<br>9 | 682 | 2 | N | 2 | | | | | 32 |
| 07 | 961 | N | 758 | -0- | -203 | -0- | 58<br>7 | 1<br>9 | 693 | 2 | N | 6 | | | | | 38 |
| 08 | 868 | N | 748 | -0- | -120 | -0- | 51<br>10 | 1<br>9 | 687 | 2 | N | 9 | | | | | 47 |
| 09 | 786 | N | 786 | -0- | -0- | -0- | 49<br>11 | 1<br>9 | 726 | 2 | N | 10 | | | | | 57 |
| 10 | 785 | N | 785 | -0- | -0- | -0- | 51<br>17 | 1<br>9 | 717 | 2 | N | 15 | | | | | 72 |
| 11 | 720 | N | 499 | -0- | -221 | -0- | 33<br>3 | 1<br>9 | 463 | 2 | N | 3 | | | | | 75 |
| 12 | 806 | N | 558 | -0- | -248 | -0- | 33<br>37 | 1<br>9 | 488 | 2 | N | 34 | 89 | 1 | | | 20 |

TOTAL GAS PROD: 9,070 TOTAL CONDENSATE PROD: 156

LANDERS UNIT WELL #: 7 RRCID -> 219539 COMPL. DATE 01/01/2011 TOTAL DEPTH 12000 PERF.10861 - 11828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3201 | -0- | -54 | -0- | 3201<br>41 | 2<br>9 | | | N | -0- | | | | | 169 |
| 02 | 2688 | X | 2421 | -0- | -267 | -0- | 2421<br>17 | 2<br>9 | | | N | -0- | | | | | 169 |
| 03 | 3534 | X | 2122 | -0- | -1412 | -0- | 2088<br>14 | 2<br>9 | 34 | 9 | N | 31 | | | | | 200 |
| 04 | 3420 | X | 2911 | -0- | -509 | -0- | 430<br>11 | 1<br>9 | 2481 | 2 | N | -0- | 39 | 7 | | | 161 |
| 05 | 3534 | X | 1933 | -0- | -1601 | -0- | 368<br>11 | 1<br>9 | 1565 | 2 | N | -0- | | | | | 161 |
| 06 | 3090 | X | 1307 | -0- | -1783 | -0- | 278<br>11 | 1<br>9 | 1029 | 2 | N | -0- | | | | | 161 |
| 07 | 3007 | X | 2135 | -0- | -872 | -0- | 456<br>41 | 1<br>9 | 1638 | 2 | N | 37 | | | | | 198 |
| 08 | 4799 | X | 4799 | -0- | -0- | -0- | 724<br>17 | 1<br>9 | 4058 | 2 | N | 15 | 173 | 1 | | | 40 |
| 09 | 4586 | X | 4586 | -0- | -0- | -0- | 712<br>11 | 1<br>9 | 3863 | 2 | N | 10 | | | | | 50 |
| 10 | 4114 | X | 4114 | -0- | -0- | -0- | 690<br>14 | 1<br>9 | 3410 | 2 | N | 13 | | | | | 63 |
| 11 | 3540 | X | 2984 | -0- | -556 | -0- | 447<br>30 | 1<br>9 | 2507 | 2 | N | 27 | | | | | 90 |
| 12 | 3658 | X | 3321 | -0- | -337 | -0- | 451 | 1 | 2870 | 2 | N | -0- | | | | | 90 |

TOTAL GAS PROD: 35,834 TOTAL CONDENSATE PROD: 133

JOHNSON, JAMES L. WELL #: 4 RRCID -> 223074 COMPL. DATE 10/10/2005 TOTAL DEPTH 12000 PERF.11509 - 11672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
COYLE, N. L. WELL #: 4 RRCID -> 223075 COMPL. DATE 12/05/2005 TOTAL DEPTH 12000 PERF.11615 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 14B2 EXT | | 47 | -0- | 47 | 47 | 8 | 1 | 39 | 2 | N | -0- | | | | | 68 |
| 04 | 14B2 EXT | | 64 | -0- | 64 | 111 | 7 | 1 | 57 | 2 | N | -0- | 45 | 7 | | | 23 |
| 05 | 14B2 EXT | | 86 | -0- | 86 | 197 | 11 | 1 | 75 | 2 | N | -0- | | | | | 23 |
| 06 | 14B2 EXT | | 101 | -0- | 101 | 298 | 14 | 1 | 87 | 2 | N | -0- | | | | | 23 |
| 07 | 349 | X | 51 | -0- | -298 | -0- | 7 | 1 | 44 | 2 | N | -0- | | | | | 23 |
| 08 | 93 | N | 21 | -0- | -72 | -0- | 3 | 1 | 18 | 2 | N | -0- | | | | | 23 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 370 TOTAL CONDENSATE PROD: -0-

WHEELER, O. N. WELL #: 4 RRCID -> 223079 COMPL. DATE 01/01/2011 TOTAL DEPTH 12000 PERF.10842 - 11802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 1971 | -0- | -1408 | -0- | 1969 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 02 | 3052 | X | 2552 | -0- | -500 | -0- | 2405 | 2 | 147 | 9 | N | 134 | | | | | 256 |
| 03 | 3317 | X | 2257 | -0- | -1060 | -0- | 2257 | 2 | | | N | -0- | | | | | 256 |
| 04 | 2670 | X | 1902 | -0- | -768 | -0- | 274 | 1 | 1576 | 2 | N | 47 | 182 | 1 | 59 | 7 | 62 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 2418 | X | 1542 | -0- | -876 | -0- | 293 | 1 | 1249 | 2 | N | -0- | | | | | 62 |
| 06 | 2340 | X | 1324 | -0- | -1016 | -0- | 282 | 1 | 1042 | 2 | N | -0- | | | | | 62 |
| 07 | 1953 | N | 1140 | -0- | -813 | -0- | 233 | 1 | 838 | 2 | N | 63 | | | | | 125 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1436 | -0- | -114 | -0- | 212 | 1 | 1185 | 2 | N | 35 | | | | | 160 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1212 | -0- | -108 | -0- | 188 | 1 | 1024 | 2 | N | -0- | | | | | 160 |
| 10 | 1260 | N | 1260 | -0- | -0- | -0- | 212 | 1 | 1045 | 2 | N | 3 | | | | | 163 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2872 | N | 2872 | -0- | -0- | -0- | 428 | 1 | 2403 | 2 | N | 37 | 174 | 1 | | | 26 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *12 | 3100 | N | 4664 | -0- | 1564 | 1564 | 633 | 1 | 4031 | 2 | N | -0- | | | | | 26 |

TOTAL GAS PROD: 24,132 TOTAL CONDENSATE PROD: 321

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHEELER, O. N. WELL #: 5 RRCID -> 223083 COMPL. DATE 01/01/2011 TOTAL DEPTH 11998 PERF.10894 - 11853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | -0- | -0- | -4991 | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 3492 | X | 3492 | -0- | -0- | -0- | 3428 | 2 | 64 | 9 | N | 58 | | | | | 145 |
| 03 | 7927 | X | 7927 | -0- | -0- | -0- | 7842 | 2 | 85 | 9 | N | 77 | | | | | 222 |
| 04 | 7159 | X | 7159 | -0- | -0- | -0- | 527 | 1 | 6573 | 2 | N | 54 | 177 | 1 | 40 | 7 | 59 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 6342 | X | 6342 | -0- | -0- | -0- | 629 | 1 | 5687 | 2 | N | 24 | | | | | 83 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 7680 | X | 6387 | -0- | -1293 | -0- | 862 | 1 | 5482 | 2 | N | 39 | | | | | 122 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 7936 | X | 5955 | -0- | -1981 | -0- | 899 | 1 | 5000 | 2 | N | 51 | | | | | 173 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 7936 | X | 5915 | -0- | -2021 | -0- | 839 | 1 | 5039 | 2 | N | 34 | 184 | 1 | | | 23 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 7170 | X | 6011 | -0- | -1159 | -0- | 870 | 1 | 5076 | 2 | N | 59 | | | | | 82 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 6603 | X | 6088 | -0- | -515 | -0- | 899 | 1 | 5189 | 2 | N | -0- | | | | | 82 |
| 11 | 6390 | X | 4880 | -0- | -1510 | -0- | 667 | 1 | 4182 | 2 | N | 28 | | | | | 110 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 6200 | X | 3797 | -0- | -2403 | -0- | 268 | 1 | 3529 | 2 | N | -0- | | | | | 110 |

TOTAL GAS PROD: 63,953 TOTAL CONDENSATE PROD: 424

COLLIE, D. A. GAS UNIT WELL #: 5 RRCID -> 227253 COMPL. DATE 02/21/2007 TOTAL DEPTH 12066 PERF.10827 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3586 | X | 3586 | -0- | -0- | -0- | 859 | 1 | 2727 | 2 | N | -0- | | | | | 224 |
| 02 | 3209 | X | 3209 | -0- | -0- | -0- | 840 | 1 | 2339 | 2 | N | 27 | | | | | 251 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 3398 | X | 3398 | -0- | -0- | -0- | 905 | 1 | 2481 | 2 | N | 11 | 180 | 1 | | | 82 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2164 | X | 2164 | -0- | -0- | -0- | 456 | 1 | 1663 | 2 | N | 41 | | | | | 123 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2860 | X | 2860 | -0- | -0- | -0- | 589 | 1 | 2271 | 2 | N | -0- | | | | | 123 |
| 06 | 2598 | X | 2598 | -0- | -0- | -0- | 570 | 1 | 2028 | 2 | N | -0- | | | | | 123 |
| 07 | 2548 | X | 2548 | -0- | -0- | -0- | 551 | 1 | 1997 | 2 | N | -0- | | | | | 123 |
| 08 | 2536 | X | 2536 | -0- | -0- | -0- | 589 | 1 | 1947 | 2 | N | -0- | | | | | 123 |
| 09 | 2402 | X | 2402 | -0- | -0- | -0- | 570 | 1 | 1832 | 2 | N | -0- | | | | | 123 |
| 10 | 2472 | X | 2472 | -0- | -0- | -0- | 589 | 1 | 1883 | 2 | N | -0- | | | | | 123 |
| 11 | 2260 | X | 2260 | -0- | -0- | -0- | 513 | 1 | 1747 | 2 | N | -0- | | | | | 123 |
| *12 | 2498 | N | 2498 | -0- | -0- | -0- | 589 | 1 | 1909 | 2 | N | -0- | | | | | 123 |

TOTAL GAS PROD: 32,531 TOTAL CONDENSATE PROD: 79

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
COYLE, N. L. WELL #: 8 RRCID -> 227355 COMPL. DATE 12/29/2006 TOTAL DEPTH 12155 PERF.11666 - 11851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11222 | X | 6804 | -0- | -4418 | -0- | 1136 | 1 | 5622 | 2 | N | 42 | | | | | 153 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 8820 | X | 5608 | -0- | -3212 | -0- | 923 | 1 | 4644 | 2 | N | 37 | | | | | 190 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 7843 | X | 6012 | -0- | -1831 | -0- | 976 | 1 | 4979 | 2 | N | 52 | | | | | 242 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 7590 | X | 4662 | -0- | -2928 | -0- | 518 | 1 | 4082 | 2 | N | 56 | 179 | 1 | 92 | 7 | 27 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 7843 | X | 4578 | -0- | -3265 | -0- | 578 | 1 | 4000 | 2 | N | -0- | | | | | 27 |
| 06 | 6570 | X | 1868 | -0- | -4702 | -0- | 262 | 1 | 1606 | 2 | N | -0- | | | | | 27 |
| 07 | 6200 | X | 3302 | -0- | -2898 | -0- | 452 | 1 | 2850 | 2 | N | -0- | | | | | 27 |
| 08 | 6014 | X | 5625 | -0- | -389 | -0- | 736 | 1 | 4820 | 2 | N | 63 | | | | | 90 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 5591 | X | 5591 | -0- | -0- | -0- | 692 | 1 | 4841 | 2 | N | 53 | | | | | 143 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 5368 | X | 5368 | -0- | -0- | -0- | 661 | 1 | 4653 | 2 | N | 49 | | | | | 192 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 5430 | X | 3700 | -0- | -1730 | -0- | 469 | 1 | 3202 | 2 | N | 26 | 182 | 1 | | | 36 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5159 | -0- | -607 | -0- | 636 | 1 | 4357 | 2 | N | 151 | | | | | 187 |
| | | | | | | | 166 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,277 TOTAL CONDENSATE PROD: 529

REYNOLDS, J. E. UNIT WELL #: 3 RRCID -> 227579 COMPL. DATE 10/14/2006 TOTAL DEPTH 12026 PERF.11733 - 11888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1821 | N | 1821 | -0- | -0- | -0- | 1793 | 2 | 28 | 9 | N | 25 | | | | | 167 |
| 02 | 2234 | N | 2234 | -0- | -0- | -0- | 2188 | 2 | 46 | 9 | N | 42 | | | | | 209 |
| 03 | 2166 | N | 2166 | -0- | -0- | -0- | 2152 | 2 | 14 | 9 | N | 13 | | | | | 222 |
| 04 | 3000 | N | 3114 | -0- | 114 | 114 | 349 | 1 | 2730 | 2 | N | 32 | 177 | 1 | 42 | 7 | 35 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 2826 | N | 2712 | -0- | -114 | -0- | 396 | 1 | 2272 | 2 | N | 40 | | | | | 75 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 1943 | N | 1943 | -0- | -0- | -0- | 237 | 1 | 1684 | 2 | N | 20 | | | | | 95 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 3013 | X | 3013 | -0- | -0- | -0- | 306 | 1 | 2673 | 2 | N | 31 | | | | | 126 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2301 | X | 2301 | -0- | -0- | -0- | 327 | 1 | 1974 | 2 | N | -0- | | | | | 126 |
| 09 | 2494 | X | 2494 | -0- | -0- | -0- | 330 | 1 | 2085 | 2 | N | 72 | | | | | 198 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 2750 | X | 2750 | -0- | -0- | -0- | 374 | 1 | 2345 | 2 | N | 28 | 166 | 1 | | | 60 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1858 | X | 1858 | -0- | -0- | -0- | 279 | 1 | 1579 | 2 | N | -0- | | | | | 60 |
| *12 | 1844 | X | 1844 | -0- | -0- | -0- | 351 | 1 | 1493 | 2 | N | -0- | | | | | 60 |

TOTAL GAS PROD: 28,250 TOTAL CONDENSATE PROD: 303

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEETMAN, J.A. GAS UNIT WELL #: 3 RRCID -> 227967 COMPL. DATE 01/23/2007 TOTAL DEPTH 12008 PERF.11544 - 11743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2703 | N | 2703 | -0- | -0- | -0- | 660 | 1 | 2037 | 2 | N | 5 | | | | | 95 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2383 | N | 2383 | -0- | -0- | -0- | 649 | 1 | 1695 | 2 | N | 35 | | | | | 130 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2449 | N | 2105 | -0- | -344 | -0- | 611 | 1 | 1479 | 2 | N | 14 | | | | | 144 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2370 | N | 1633 | -0- | -737 | -0- | 258 | 1 | 1361 | 2 | N | 13 | 7 | 7 | | | 150 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2449 | N | 1946 | -0- | -503 | -0- | 206 | 1 | 1740 | 2 | N | -0- | | | | | 150 |
| 06 | 2040 | N | 1667 | -0- | -373 | -0- | 264 | 1 | 1403 | 2 | N | -0- | | | | | 150 |
| 07 | 2117 | N | 2117 | -0- | -0- | -0- | 486 | 1 | 1631 | 2 | N | -0- | | | | | 150 |
| 08 | 2065 | N | 2065 | -0- | -0- | -0- | 403 | 1 | 1662 | 2 | N | -0- | | | | | 150 |
| 09 | 2279 | N | 2279 | -0- | -0- | -0- | 385 | 1 | 1891 | 2 | N | 3 | | | | | 153 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2606 | N | 2606 | -0- | -0- | -0- | 376 | 1 | 2179 | 3 | N | 46 | 174 | 1 | | | 25 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1683 | -0- | -327 | -0- | 260 | 1 | 1423 | 2 | N | -0- | | | | | 25 |
| 12 | 2356 | N | 2192 | -0- | -164 | -0- | 352 | 1 | 1832 | 2 | N | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,379 TOTAL CONDENSATE PROD: 123

REYNOLDS, J. E. UNIT WELL #: 6 RRCID -> 229166 COMPL. DATE 03/30/2007 TOTAL DEPTH 12000 PERF.10994 - 11955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 622 | -0- | -246 | -0- | 605 | 2 | 17 | 9 | N | 15 | | | | | 124 |
| 02 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | 124 |
| 03 | 510 | N | 510 | -0- | -0- | -0- | 509 | 2 | 1 | 9 | N | 1 | | | | | 125 |
| 04 | 600 | N | 572 | -0- | -28 | -0- | 65 | 1 | 507 | 2 | N | -0- | 10 | 7 | | | 115 |
| 05 | 744 | N | 128 | -0- | -616 | -0- | 19 | 1 | 109 | 2 | N | -0- | 115 | 5 | | | -0- |
| 06 | 814 | N | 814 | -0- | -0- | -0- | 99 | 1 | 706 | 2 | N | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1119 | N | 1119 | -0- | -0- | -0- | 114 | 1 | 993 | 2 | N | 11 | | | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 93 | 1 | 561 | 2 | N | -0- | | | | | 19 |
| 09 | 810 | N | 554 | -0- | -256 | -0- | 76 | 1 | 478 | 2 | N | -0- | | | | | 19 |
| 10 | 1116 | N | 436 | -0- | -680 | -0- | 60 | 1 | 376 | 2 | N | -0- | 19 | 1 | | | -0- |
| 11 | 630 | N | 380 | -0- | -250 | -0- | 57 | 1 | 323 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 362 | -0- | -196 | -0- | 69 | 1 | 293 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,823 TOTAL CONDENSATE PROD: 35

SNOW, J. E. WELL #: 6 RRCID -> 229188 COMPL. DATE 11/10/2006 TOTAL DEPTH 11975 PERF.10661 - 11609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 84 | 7 | | | 61 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
COLLIE, D. A. GAS UNIT WELL #: 2 RRCID -> 230397 COMPL. DATE 01/01/2011 TOTAL DEPTH 11925 PERF.10846 - 11823

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3081 | -0- | -1073 | -0- | 3081 | 2 | | | N | -0- | | | | | 215 |
| 02 | 3696 | X | 3452 | -0- | -244 | -0- | 3452 | 2 | | | N | -0- | | | | | 215 |
| 03 | 3937 | X | 2655 | -0- | -1282 | -0- | 2655 | 2 | | | N | -0- | | | | | 215 |
| 04 | 4710 | X | 4710 | -0- | -0- | -0- | 696 | 1 | 4014 | 2 | N | -0- | 4 | 7 | | | 211 |
| 05 | 4669 | X | 4669 | -0- | -0- | -0- | 889 | 1 | 3779 | 2 | N | 1 | 175 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4417 | X | 4417 | -0- | -0- | -0- | 940 | 1 | 3477 | 2 | N | -0- | | | | | 37 |
| 07 | 4092 | X | 3951 | -0- | -141 | -0- | 861 | 1 | 3090 | 2 | N | -0- | | | | | 37 |
| 08 | 4092 | X | 4056 | -0- | -36 | -0- | 614 | 1 | 3442 | 2 | N | -0- | | | | | 37 |
| 09 | 3960 | X | 3856 | -0- | -104 | -0- | 600 | 1 | 3256 | 2 | N | -0- | | | | | 37 |
| 10 | 4092 | X | 3918 | -0- | -174 | -0- | 648 | 1 | 3204 | 2 | N | 60 | | | | | 97 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 3960 | X | 2152 | -0- | -1808 | -0- | 325 | 1 | 1827 | 2 | N | -0- | | | | | 97 |
| 12 | 4061 | X | 3435 | -0- | -626 | -0- | 466 | 1 | 2969 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 44,352 TOTAL CONDENSATE PROD: 61

SONCO HOLDINGS LLC 801653
REYNOLDS, S. I. WELL #: 1 RRCID -> 067461 COMPL. DATE 04/30/1976 TOTAL DEPTH 11925 PERF.10951 - 10976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SULPHUR RIVER EXPLORATION, INC. 828880
INDIAN ROCK GAS UNIT 1 WELL #: 1 RRCID -> 037072 COMPL. DATE N/A TOTAL DEPTH 13105 PERF.11616 - 11782

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3758 | -0- | -241 | -0- | 3724 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 3864 | X | 3131 | -0- | -733 | -0- | 3099 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4278 | X | 3434 | -0- | -844 | -0- | 3403 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 4140 | X | 3408 | -0- | -732 | -0- | 3373 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3937 | X | 3673 | -0- | -264 | -0- | 3645 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 06 | 3630 | X | 3259 | -0- | -371 | -0- | 3235 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3534 | X | 3019 | -0- | -515 | -0- | 2989 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3658 | X | 3004 | -0- | -654 | -0- | 2983 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3540 | X | 2940 | -0- | -600 | -0- | 2915 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3658 | X | 2444 | -0- | -1214 | -0- | 2420 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 11 | 3270 | X | 30 | -0- | -3240 | -0- | 28 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 32,100 TOTAL CONDENSATE PROD: 260

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT 3 WELL #: 1 RRCID -> 038801 COMPL. DATE 04/22/1995 TOTAL DEPTH 11980 PERF.11662 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIAN ROCK GAS UNIT #5 WELL #: 1 RRCID -> 043146 COMPL. DATE N/A TOTAL DEPTH 11940 PERF.11601 - 11810

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2617 | -0- | -204 | -0- | 2583 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 2436 | X | 2427 | -0- | -9 | -0- | 2395 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 2699 | X | 2699 | -0- | -0- | -0- | 2668 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 2610 | X | 2604 | -0- | -6 | -0- | 2569 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 2697 | X | 2688 | -0- | -9 | -0- | 2659 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2610 | X | 2562 | -0- | -48 | -0- | 2538 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 2741 | X | 2741 | -0- | -0- | -0- | 2711 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 2996 | X | 2996 | -0- | -0- | -0- | 2976 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 09 | 2652 | X | 2652 | -0- | -0- | -0- | 2627 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3779 | X | 3779 | -0- | -0- | -0- | 3753 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 2910 | X | 1849 | -0- | -1061 | -0- | 1838 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 12 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 29,614 TOTAL CONDENSATE PROD: 270

INDIAN ROCK GAS UNIT 6 WELL #: 1 RRCID -> 044249 COMPL. DATE 03/07/1968 TOTAL DEPTH 11934 PERF.11714 - 11804

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3209 | -0- | -387 | -0- | 3178 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 02 | 3638 | X | 3638 | -0- | -0- | -0- | 3606 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4102 | X | 4102 | -0- | -0- | -0- | 4071 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3240 | X | 3054 | -0- | -186 | -0- | 3021 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 05 | 4030 | X | 3267 | -0- | -763 | -0- | 3238 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3960 | X | 3198 | -0- | -762 | -0- | 3174 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 4092 | X | 3433 | -0- | -659 | -0- | 3403 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 4092 | X | 3753 | -0- | -339 | -0- | 3732 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3941 | X | 3941 | -0- | -0- | -0- | 3918 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 10 | 4374 | X | 4374 | -0- | -0- | -0- | 4348 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3630 | X | 2600 | -0- | -1030 | -0- | 2580 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 12 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 38,569 TOTAL CONDENSATE PROD: 272

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT #7 WELL #: 1 RRCID -> 045755 COMPL. DATE 02/24/1995 TOTAL DEPTH 11950 PERF.11597 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2685 | N | 2622 | -0- | -63 | -0- | 2588 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 2716 | X | 2293 | -0- | -423 | -0- | 2261 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3007 | X | 2497 | -0- | -510 | -0- | 2466 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 2910 | X | 2421 | -0- | -489 | -0- | 2386 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 2728 | X | 2480 | -0- | -248 | -0- | 2451 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2550 | X | 2426 | -0- | -124 | -0- | 2402 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 2542 | X | 2491 | -0- | -51 | -0- | 2461 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 2511 | X | 2467 | -0- | -44 | -0- | 2446 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 2530 | N | 2530 | -0- | -0- | -0- | 2505 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3017 | N | 3017 | -0- | -0- | -0- | 2992 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 11 | 2400 | N | 1549 | -0- | -851 | -0- | 1528 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 26,793 TOTAL CONDENSATE PROD: 279

ARRINGTON GAS UNIT WELL #: 1 RRCID -> 046911 COMPL. DATE 05/12/1988 TOTAL DEPTH 11945 PERF.11592 - 11779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1795 | N | 1795 | -0- | -0- | -0- | 1761 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 1624 | N | 1614 | -0- | -10 | -0- | 1582 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 1632 | N | 1632 | -0- | -0- | -0- | 1601 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 1740 | N | 1561 | -0- | -179 | -0- | 1526 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 1798 | X | 1606 | -0- | -192 | -0- | 1578 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 06 | 1849 | X | 1849 | -0- | -0- | -0- | 1825 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 1798 | X | 1797 | -0- | -1 | -0- | 1767 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 1643 | X | 1574 | -0- | -69 | -0- | 1553 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 1860 | X | 1567 | -0- | -293 | -0- | 1542 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 1922 | X | 1624 | -0- | -298 | -0- | 1598 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 1860 | X | 1011 | -0- | -849 | -0- | 997 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 12 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,630 TOTAL CONDENSATE PROD: 273

INDIAN ROCK GAS UNIT NO 2 WELL #: 1R RRCID -> 047040 COMPL. DATE N/A TOTAL DEPTH 11936 PERF.11578 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2522 | -0- | -206 | -0- | 2489 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 2352 | X | 2289 | -0- | -63 | -0- | 2258 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 03 | 2604 | X | 2597 | -0- | -7 | -0- | 2566 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 2537 | X | 2537 | -0- | -0- | -0- | 2502 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 2636 | X | 2636 | -0- | -0- | -0- | 2607 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2520 | X | 2511 | -0- | -9 | -0- | 2487 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 2635 | X | 2177 | -0- | -458 | -0- | 2151 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 08 | 2635 | X | 1945 | -0- | -690 | -0- | 1925 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 09 | 2550 | X | 1961 | -0- | -589 | -0- | 1936 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 2635 | X | 1960 | -0- | -675 | -0- | 1936 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 11 | 2520 | X | 976 | -0- | -1544 | -0- | 962 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 12 | 2170 | X | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24,111 TOTAL CONDENSATE PROD: 266

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
LAUGHLIN WELL #: 1 RRCID -> 047460 COMPL. DATE 11/18/1969 TOTAL DEPTH 11930 PERF.11728 - 11894

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1139 | N | 1139 | -0- | -0- | -0- | 1127 | 3 | 12 | 9 | N | 11 | 11 | 1 | | | -0- |
| 02 | 1036 | N | 947 | -0- | -89 | -0- | 938 | 3 | 9 | 9 | N | 8 | 8 | 1 | | | -0- |
| 03 | 1025 | N | 1025 | -0- | -0- | -0- | 1011 | 3 | 14 | 9 | N | 13 | 13 | 1 | | | -0- |
| 04 | 1110 | N | 957 | -0- | -153 | -0- | 945 | 3 | 12 | 9 | N | 11 | 11 | 1 | | | -0- |
| 05 | 1054 | N | 1019 | -0- | -35 | -0- | 1004 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 06 | 990 | N | 923 | -0- | -67 | -0- | 919 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | -0- |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 996 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 08 | 1023 | N | 991 | -0- | -32 | -0- | 990 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 09 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 603 | -0- | -357 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,592 TOTAL CONDENSATE PROD: 64

INDIAN ROCK GAS UNIT NO. 8 WELL #: 1 RRCID -> 047471 COMPL. DATE 12/05/1969 TOTAL DEPTH 12010 PERF.11788 - 11833

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3024 | -0- | -262 | -0- | 2990 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 2908 | X | 2908 | -0- | -0- | -0- | 2877 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 03 | 3193 | X | 3072 | -0- | -121 | -0- | 3041 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3000 | X | 2931 | -0- | -69 | -0- | 2896 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3224 | X | 3093 | -0- | -131 | -0- | 3064 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3120 | X | 3045 | -0- | -75 | -0- | 3021 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3272 | X | 3272 | -0- | -0- | -0- | 3242 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3100 | X | 2446 | -0- | -654 | -0- | 2425 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3060 | X | 2856 | -0- | -204 | -0- | 2831 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3286 | X | 3046 | -0- | -240 | -0- | 3020 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3180 | X | 1030 | -0- | -2150 | -0- | 1016 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 12 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 30,723 TOTAL CONDENSATE PROD: 273

CLEMENS UNIT WELL #: 1 RRCID -> 048812 COMPL. DATE 09/25/2004 TOTAL DEPTH 11924 PERF.11666 - 11820

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1127 | N | 1127 | -0- | -0- | -0- | 1093 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 1120 | N | 964 | -0- | -156 | -0- | 939 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 03 | 1092 | N | 1092 | -0- | -0- | -0- | 1069 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 04 | 1080 | N | 759 | -0- | -321 | -0- | 724 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 1224 | N | 1224 | -0- | -0- | -0- | 1198 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 06 | 1355 | N | 1355 | -0- | -0- | -0- | 1334 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 07 | 870 | N | 870 | -0- | -0- | -0- | 844 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 08 | 1209 | N | 694 | -0- | -515 | -0- | 673 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 1350 | N | 597 | -0- | -753 | -0- | 575 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | -0- |
| 10 | 868 | N | 324 | -0- | -544 | -0- | 305 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | -0- |
| *11 | 1742 | N | 1742 | -0- | -0- | -0- | 1738 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,748 TOTAL CONDENSATE PROD: 234

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT #9 WELL #: 1 RRCID -> 049799 COMPL. DATE 02/19/1971 TOTAL DEPTH 12057 PERF.11758 - 11850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7311 | X | 7311 | -0- | -0- | -0- | 7274 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | -0- |
| 02 | 6274 | X | 6274 | -0- | -0- | -0- | 6242 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 6886 | X | 6886 | -0- | -0- | -0- | 6855 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 6542 | X | 6542 | -0- | -0- | -0- | 6507 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 7502 | X | 6671 | -0- | -831 | -0- | 6642 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 7080 | X | 6425 | -0- | -655 | -0- | 6401 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 6944 | X | 6349 | -0- | -595 | -0- | 6319 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 6882 | X | 6253 | -0- | -629 | -0- | 6232 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 6540 | X | 5813 | -0- | -727 | -0- | 5788 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 6665 | X | 6072 | -0- | -593 | -0- | 6046 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 6420 | X | 3072 | -0- | -3348 | -0- | 3049 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 12 | 6355 | X | NO RPT | -0- | -6355 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 67,668 TOTAL CONDENSATE PROD: 285

INDIAN ROCK GAS UNIT #11 WELL #: 1 RRCID -> 059218 COMPL. DATE 05/02/1974 TOTAL DEPTH 11998 PERF.11743 - 11805

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 20 | -0- | -1065 | -0- | 17 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 896 | X | -0- | -0- | -896 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 992 | X | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 960 | X | -0- | -0- | -960 | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 9 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 39 TOTAL CONDENSATE PROD: 8

CLEMENS UNIT WELL #: 2 RRCID -> 074485 COMPL. DATE 10/22/1977 TOTAL DEPTH 11900 PERF.11726 - 11800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 999 | N | 999 | -0- | -0- | -0- | 965 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 556 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 588 | N | 588 | -0- | -0- | -0- | 557 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 930 | N | 516 | -0- | -414 | -0- | 481 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 651 | N | 257 | -0- | -394 | -0- | 228 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 570 | N | 152 | -0- | -418 | -0- | 128 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 527 | N | 116 | -0- | -411 | -0- | 86 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 248 | N | 92 | -0- | -156 | -0- | 71 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 150 | N | 79 | -0- | -71 | -0- | 62 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 2 | -0- | -88 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,389 TOTAL CONDENSATE PROD: 229

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
ARRINGTON GAS UNIT WELL #: 2 RRCID -> 076134 COMPL. DATE 01/06/1978 TOTAL DEPTH 11900 PERF.11614 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAMMEL, H. J. GAS UNIT WELL #: 1 RRCID -> 083988 COMPL. DATE 08/13/1979 TOTAL DEPTH 11994 PERF.11733 - 11842

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1932 | -0- | -207 | -0- | 1900 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 02 | 2632 | X | 1636 | -0- | -996 | -0- | 1608 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 03 | 2914 | X | 2387 | -0- | -527 | -0- | 2357 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 04 | 2820 | X | 2359 | -0- | -461 | -0- | 2324 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 2387 | X | 1954 | -0- | -433 | -0- | 1925 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2436 | X | 2436 | -0- | -0- | -0- | 2412 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 2449 | X | 1904 | -0- | -545 | -0- | 1874 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 2449 | X | 2032 | -0- | -417 | -0- | 2011 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 2430 | X | 1901 | -0- | -529 | -0- | 1876 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 2511 | X | 2023 | -0- | -488 | -0- | 1997 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| *11 | 2706 | X | 2706 | -0- | -0- | -0- | 2692 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 12 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23,270 TOTAL CONDENSATE PROD: 267

INDIAN ROCK GAS UNIT 3 WELL #: 2 RRCID -> 140964 COMPL. DATE 02/07/1992 TOTAL DEPTH 12000 PERF.11691 - 11818

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2543 | -0- | -836 | -0- | 2514 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 02 | 2996 | X | 2578 | -0- | -418 | -0- | 2546 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3224 | X | 3055 | -0- | -169 | -0- | 3024 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 2970 | X | 2890 | -0- | -80 | -0- | 2855 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 2852 | X | 2849 | -0- | -3 | -0- | 2820 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2970 | X | 2712 | -0- | -258 | -0- | 2688 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3069 | X | 2659 | -0- | -410 | -0- | 2629 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3069 | X | 2783 | -0- | -286 | -0- | 2762 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 2880 | X | 2525 | -0- | -355 | -0- | 2502 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 10 | 2852 | X | 2417 | -0- | -435 | -0- | 2393 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 11 | 2700 | X | 1067 | -0- | -1633 | -0- | 1060 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28,078 TOTAL CONDENSATE PROD: 258

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO. 1 WELL #: 2 RRCID -> 141271 COMPL. DATE 04/09/1992 TOTAL DEPTH 12000 PERF.11737 - 11834

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2869 | -0- | -324 | -0- | 2841 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 02 | 2940 | X | 2610 | -0- | -330 | -0- | 2582 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 03 | 3255 | X | 2599 | -0- | -656 | -0- | 2573 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 04 | 3120 | X | 2559 | -0- | -561 | -0- | 2525 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 05 | 3007 | X | 2541 | -0- | -466 | -0- | 2512 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2994 | X | 2994 | -0- | -0- | -0- | 2970 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 2883 | X | 2396 | -0- | -487 | -0- | 2366 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 2635 | X | 2403 | -0- | -232 | -0- | 2382 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3000 | X | 2276 | -0- | -724 | -0- | 2254 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | -0- |
| 10 | 3100 | X | 2328 | -0- | -772 | -0- | 2303 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 11 | 2340 | N | 1561 | -0- | -779 | -0- | 1551 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 27,136 TOTAL CONDENSATE PROD: 251

INDIAN ROCK GAS UNIT #5 WELL #: 2 RRCID -> 141719 COMPL. DATE 06/08/1992 TOTAL DEPTH 12009 PERF.11579 - 11786

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | -0- | -0- | -4402 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4039 | X | 4039 | -0- | -0- | -0- | 4020 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | -0- |
| 03 | 5696 | X | 5696 | -0- | -0- | -0- | 5665 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 4592 | X | 4592 | -0- | -0- | -0- | 4557 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 4678 | X | 4678 | -0- | -0- | -0- | 4649 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 5520 | X | 4384 | -0- | -1136 | -0- | 4360 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 5704 | X | 4497 | -0- | -1207 | -0- | 4467 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 5704 | X | 4460 | -0- | -1244 | -0- | 4439 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 4590 | X | 4071 | -0- | -519 | -0- | 4046 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 4681 | X | 3726 | -0- | -955 | -0- | 3701 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 11 | 4380 | X | 1360 | -0- | -3020 | -0- | 1349 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 12 | 4495 | X | NO RPT | -0- | -4495 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 41,503 TOTAL CONDENSATE PROD: 227

INDIAN ROCK GAS UNIT #7 WELL #: 2 RRCID -> 142295 COMPL. DATE 08/18/1992 TOTAL DEPTH 12000 PERF.11592 - 11796

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4077 | -0- | -914 | -0- | 4043 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 4508 | X | 3627 | -0- | -881 | -0- | 3595 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4216 | X | 4045 | -0- | -171 | -0- | 4015 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 04 | 3990 | X | 3876 | -0- | -114 | -0- | 3841 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 4123 | X | 4082 | -0- | -41 | -0- | 4053 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3960 | X | 3960 | -0- | -0- | -0- | 3936 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 4030 | X | 3990 | -0- | -40 | -0- | 3960 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 4092 | X | 3971 | -0- | -121 | -0- | 3950 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3960 | X | 3789 | -0- | -171 | -0- | 3764 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 4092 | X | 3670 | -0- | -422 | -0- | 3644 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3960 | X | 1335 | -0- | -2625 | -0- | 1315 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 12 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 40,422 TOTAL CONDENSATE PROD: 278

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO. 8 WELL #: 2 RRCID -> 142336 COMPL. DATE 08/25/1992 TOTAL DEPTH 12008 PERF.11745 - 11826

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7270 | X | 7270 | -0- | -0- | -0- | 7235 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 02 | 6608 | X | 6246 | -0- | -362 | -0- | 6214 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 7316 | X | 6829 | -0- | -487 | -0- | 6798 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 7110 | X | 6370 | -0- | -740 | -0- | 6335 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 7347 | X | 6688 | -0- | -659 | -0- | 6659 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 7050 | X | 6216 | -0- | -834 | -0- | 6192 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 6913 | X | 6259 | -0- | -654 | -0- | 6229 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 6820 | X | 6039 | -0- | -781 | -0- | 6018 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 6480 | X | 5818 | -0- | -662 | -0- | 5793 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 6696 | X | 5867 | -0- | -829 | -0- | 5841 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 6210 | X | 2495 | -0- | -3715 | -0- | 2474 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 12 | 6262 | X | NO RPT | -0- | -6262 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 66,097 TOTAL CONDENSATE PROD: 281

INDIAN ROCK GAS UNIT #5 WELL #: 3 RRCID -> 142654 COMPL. DATE 09/17/1992 TOTAL DEPTH 12000 PERF.11625 - 11840

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 145 | -0- | -5683 | -0- | 137 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 02 | 5124 | X | 5113 | -0- | -11 | -0- | 5087 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 03 | 5560 | X | 5560 | -0- | -0- | -0- | 5529 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 5100 | X | 4813 | -0- | -287 | -0- | 4778 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 5673 | X | 4991 | -0- | -682 | -0- | 4962 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 5490 | X | 4780 | -0- | -710 | -0- | 4756 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 5673 | X | 4814 | -0- | -859 | -0- | 4784 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 5549 | X | 4664 | -0- | -885 | -0- | 4643 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 4830 | X | 4444 | -0- | -386 | -0- | 4419 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 4991 | X | 4473 | -0- | -518 | -0- | 4447 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 4770 | X | 1559 | -0- | -3211 | -0- | 1539 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 12 | 4805 | X | NO RPT | -0- | -4805 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 45,356 TOTAL CONDENSATE PROD: 250

INDIAN ROCK GAS UNIT 1 WELL #: 3 RRCID -> 143353 COMPL. DATE 10/15/1992 TOTAL DEPTH 12000 PERF.11608 - 11788

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4210 | -0- | -378 | -0- | 4176 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 3948 | X | 3814 | -0- | -134 | -0- | 3782 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4371 | X | 4241 | -0- | -130 | -0- | 4210 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 4230 | X | 4038 | -0- | -192 | -0- | 4003 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 4225 | X | 4225 | -0- | -0- | -0- | 4196 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 4110 | X | 4030 | -0- | -80 | -0- | 4006 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 4247 | X | 4063 | -0- | -184 | -0- | 4033 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 4247 | X | 3978 | -0- | -269 | -0- | 3957 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 4080 | X | 3741 | -0- | -339 | -0- | 3716 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 4216 | X | 3786 | -0- | -430 | -0- | 3760 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 4020 | X | 883 | -0- | -3137 | -0- | 870 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 12 | 4061 | X | NO RPT | -0- | -4061 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 41,009 TOTAL CONDENSATE PROD: 273

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT #5 WELL #: 4 RRCID -> 143430 COMPL. DATE 11/02/1992 TOTAL DEPTH 12000 PERF.15548 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3436 | -0- | -408 | -0- | 3402 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 3304 | X | 2917 | -0- | -387 | -0- | 2885 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3596 | X | 3488 | -0- | -108 | -0- | 3457 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3450 | X | 3343 | -0- | -107 | -0- | 3308 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3565 | X | 3326 | -0- | -239 | -0- | 3297 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3390 | X | 3269 | -0- | -121 | -0- | 3245 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3503 | X | 3301 | -0- | -202 | -0- | 3271 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3503 | X | 3179 | -0- | -324 | -0- | 3158 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3330 | X | 3110 | -0- | -220 | -0- | 3085 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3379 | X | 3061 | -0- | -318 | -0- | 3037 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 11 | 3270 | X | 1009 | -0- | -2261 | -0- | 992 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 33,439 TOTAL CONDENSATE PROD: 274

INDIAN ROCK GAS UNIT NO. 1 WELL #: 4 RRCID -> 144091 COMPL. DATE 01/18/1993 TOTAL DEPTH 12000 PERF.11622 - 11828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 2410 | -0- | -1837 | -0- | 2404 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 4200 | X | 2052 | -0- | -2148 | -0- | 2052 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4650 | X | 2017 | -0- | -2633 | -0- | 2003 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 04 | 3480 | X | 2968 | -0- | -512 | -0- | 2933 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3596 | X | 3169 | -0- | -427 | -0- | 3140 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3162 | X | 3162 | -0- | -0- | -0- | 3138 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 5428 | X | 5428 | -0- | -0- | -0- | 5398 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3162 | X | 3076 | -0- | -86 | -0- | 3055 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3150 | X | 3073 | -0- | -77 | -0- | 3048 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 5425 | X | 3298 | -0- | -2127 | -0- | 3273 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 11 | 5250 | X | 2464 | -0- | -2786 | -0- | 2444 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 12 | 5425 | X | NO RPT | -0- | -5425 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 33,117 TOTAL CONDENSATE PROD: 208

INDIAN ROCK GAS UNIT #9 WELL #: 2 RRCID -> 144260 COMPL. DATE 01/28/1993 TOTAL DEPTH 12030 PERF.11651 - 11845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT 3 WELL #: 4 RRCID -> 144599 COMPL. DATE 02/04/1993 TOTAL DEPTH 12220 PERF.11832 - 12039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 3 RRCID -> 144730 COMPL. DATE 02/10/1993 TOTAL DEPTH 12100 PERF.11734 - 11948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9889 | X | 8785 | -0- | -1104 | -0- | 8751 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 8932 | X | 7958 | -0- | -974 | -0- | 7926 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 9331 | X | 8999 | -0- | -332 | -0- | 8971 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 04 | 9030 | X | 8554 | -0- | -476 | -0- | 8519 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 9021 | X | 8533 | -0- | -488 | -0- | 8504 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 8700 | X | 8095 | -0- | -605 | -0- | 8072 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 07 | 8990 | X | 8144 | -0- | -846 | -0- | 8114 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 8990 | X | 8129 | -0- | -861 | -0- | 8108 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 8550 | X | 7767 | -0- | -783 | -0- | 7742 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 8525 | X | 7873 | -0- | -652 | -0- | 7847 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 8100 | X | 3459 | -0- | -4641 | -0- | 3438 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 12 | 8153 | X | NO RPT | -0- | -8153 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 86,296 TOTAL CONDENSATE PROD: 276

INDIAN ROCK GAS UNIT #7 WELL #: 3 RRCID -> 144870 COMPL. DATE 02/11/1993 TOTAL DEPTH 12000 PERF.11570 - 11774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3675 | -0- | -169 | -0- | 3641 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 3724 | X | 3257 | -0- | -467 | -0- | 3225 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4123 | X | 3590 | -0- | -533 | -0- | 3559 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3990 | X | 3386 | -0- | -604 | -0- | 3351 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3658 | X | 3385 | -0- | -273 | -0- | 3356 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3540 | X | 3165 | -0- | -375 | -0- | 3141 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3596 | X | 3357 | -0- | -239 | -0- | 3327 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3596 | X | 3374 | -0- | -222 | -0- | 3353 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3390 | X | 3227 | -0- | -163 | -0- | 3202 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3746 | X | 3746 | -0- | -0- | -0- | 3720 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3270 | X | 1852 | -0- | -1418 | -0- | 1832 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 12 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 36,014 TOTAL CONDENSATE PROD: 279

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT 6 WELL #: 2 RRCID -> 145050 COMPL. DATE 02/26/1993 TOTAL DEPTH 12000 PERF.11615 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 4078 | -0- | -1750 | -0- | 4046 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 02 | 5684 | X | 3265 | -0- | -2419 | -0- | 3235 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 03 | 6293 | X | 4069 | -0- | -2224 | -0- | 4038 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 5760 | X | 87 | -0- | -5673 | -0- | 52 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 5813 | X | 5813 | -0- | -0- | -0- | 5784 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 5109 | X | 5109 | -0- | -0- | -0- | 5085 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 4672 | X | 4672 | -0- | -0- | -0- | 4642 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 5828 | X | 4535 | -0- | -1293 | -0- | 4514 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 5640 | X | 4898 | -0- | -742 | -0- | 4873 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 5828 | X | 4856 | -0- | -972 | -0- | 4830 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 5100 | X | 2903 | -0- | -2197 | -0- | 2877 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 12 | 4681 | X | NO RPT | -0- | -4681 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 44,285 TOTAL CONDENSATE PROD: 281

INDIAN ROCK GAS UNIT 3 WELL #: 3 RRCID -> 145068 COMPL. DATE 02/19/1993 TOTAL DEPTH 12100 PERF.11731 - 11933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3177 | -0- | -47 | -0- | 3143 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 2829 | X | 2829 | -0- | -0- | -0- | 2797 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3073 | X | 3073 | -0- | -0- | -0- | 3042 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3060 | X | 2937 | -0- | -123 | -0- | 2902 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3162 | X | 2483 | -0- | -679 | -0- | 2455 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 06 | 3060 | X | 2643 | -0- | -417 | -0- | 2619 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3131 | X | 2697 | -0- | -434 | -0- | 2667 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3069 | X | 2643 | -0- | -426 | -0- | 2622 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 2940 | X | 2588 | -0- | -352 | -0- | 2563 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 2728 | X | 2619 | -0- | -109 | -0- | 2593 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| *11 | 3000 | N | 3258 | -0- | 258 | 258 | 3251 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 258 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 30,947 TOTAL CONDENSATE PROD: 266

CLEMENS UNIT WELL #: 4 RRCID -> 145228 COMPL. DATE 03/13/1993 TOTAL DEPTH 12010 PERF.11593 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 2351 | -0- | -2051 | -0- | 2319 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 02 | 3808 | X | 2404 | -0- | -1404 | -0- | 2372 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3720 | X | 2445 | -0- | -1275 | -0- | 2414 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 2550 | X | 2459 | -0- | -91 | -0- | 2424 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 2666 | X | 2615 | -0- | -51 | -0- | 2586 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2580 | X | 2051 | -0- | -529 | -0- | 2027 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 2666 | X | 2049 | -0- | -617 | -0- | 2019 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 2604 | X | 1796 | -0- | -808 | -0- | 1775 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 2520 | X | 1881 | -0- | -639 | -0- | 1856 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 2604 | X | 2150 | -0- | -454 | -0- | 2124 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 1740 | N | 260 | -0- | -1480 | -0- | 243 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,461 TOTAL CONDENSATE PROD: 274

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
CLEMENS UNIT WELL #: 3 RRCID -> 145268 COMPL. DATE 03/05/1993 TOTAL DEPTH 12000 PERF.11554 - 11762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3737 | X | 3737 | -0- | -0- | -0- | 3703 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 3388 | X | 3250 | -0- | -138 | -0- | 3218 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3751 | X | 3655 | -0- | -96 | -0- | 3624 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3720 | X | 3223 | -0- | -497 | -0- | 3188 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3844 | X | 3704 | -0- | -140 | -0- | 3675 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3630 | X | 3531 | -0- | -99 | -0- | 3507 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3658 | X | 3617 | -0- | -41 | -0- | 3587 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3689 | X | 3521 | -0- | -168 | -0- | 3500 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3570 | X | 3398 | -0- | -172 | -0- | 3373 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3689 | X | 3382 | -0- | -307 | -0- | 3356 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3540 | X | 956 | -0- | -2584 | -0- | 936 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 12 | 3627 | X | NO RPT | -0- | -3627 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 35,974 TOTAL CONDENSATE PROD: 279

INDIAN ROCK GAS UNIT NO 2 WELL #: 2 RRCID -> 145317 COMPL. DATE 04/13/1993 TOTAL DEPTH 12000 PERF.11658 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2591 | -0- | -168 | -0- | 2557 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 2520 | X | 2410 | -0- | -110 | -0- | 2378 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 2790 | X | 2578 | -0- | -212 | -0- | 2547 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 2600 | X | 2600 | -0- | -0- | -0- | 2565 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 2666 | N | 2639 | -0- | -27 | -0- | 2610 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2566 | N | 2566 | -0- | -0- | -0- | 2542 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 2796 | N | 2796 | -0- | -0- | -0- | 2766 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3100 | N | 3272 | -0- | 172 | 172 | 3251 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3000 | N | 2957 | -0- | -43 | 129 | 2932 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 2790 | N | 2182 | -0- | -608 | -0- | 2158 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 11 | 3180 | X | 1443 | -0- | -1737 | -0- | 1430 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 12 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28,034 TOTAL CONDENSATE PROD: 271

ARRINGTON GAS UNIT WELL #: 3 RRCID -> 145371 COMPL. DATE 03/19/1993 TOTAL DEPTH 12050 PERF.11629 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4317 | X | 4317 | -0- | -0- | -0- | 4283 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 4032 | X | 3916 | -0- | -116 | -0- | 3884 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4631 | X | 4631 | -0- | -0- | -0- | 4600 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 4320 | X | 4307 | -0- | -13 | -0- | 4272 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 4404 | X | 4404 | -0- | -0- | -0- | 4375 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 4470 | X | 4238 | -0- | -232 | -0- | 4214 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 4619 | X | 4314 | -0- | -305 | -0- | 4284 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 4619 | X | 4210 | -0- | -409 | -0- | 4189 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 4320 | X | 4048 | -0- | -272 | -0- | 4023 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 4402 | X | 4125 | -0- | -277 | -0- | 4100 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 11 | 4230 | X | 1806 | -0- | -2424 | -0- | 1786 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 12 | 4309 | X | NO RPT | -0- | -4309 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 44,316 TOTAL CONDENSATE PROD: 278

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
IRG CO., L.P. DISPOSAL WELL #: 1 RRCID -> 146521 COMPL. DATE 06/15/1993 TOTAL DEPTH 4155 PERF. 3910 - 4018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAMMEL, H. J. GAS UNIT WELL #: 3 RRCID -> 149710 COMPL. DATE 04/21/1994 TOTAL DEPTH 12100 PERF.11598 - 11784

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1854 | N | 1854 | -0- | -0- | -0- | 1820 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 1619 | N | 1619 | -0- | -0- | -0- | 1588 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 03 | 1774 | N | 1774 | -0- | -0- | -0- | 1743 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 1800 | N | 1385 | -0- | -415 | -0- | 1351 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 05 | 2015 | X | 1954 | -0- | -61 | -0- | 1925 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 1825 | X | 1825 | -0- | -0- | -0- | 1801 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 1862 | X | 1862 | -0- | -0- | -0- | 1832 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 1953 | X | 1370 | -0- | -583 | -0- | 1353 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 09 | 1890 | X | 135 | -0- | -1755 | -0- | 131 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 10 | 1953 | X | 679 | -0- | -1274 | -0- | 677 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 1320 | N | 702 | -0- | -618 | -0- | 700 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,159 TOTAL CONDENSATE PROD: 216

INDIAN ROCK GAS UNIT NO. 8 WELL #: 4 RRCID -> 159473 COMPL. DATE 07/18/1996 TOTAL DEPTH 12100 PERF.11702 - 11702

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4428 | -0- | -98 | -0- | 4394 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 4088 | X | 3595 | -0- | -493 | -0- | 3563 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4495 | X | 3985 | -0- | -510 | -0- | 3954 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 4290 | X | 3899 | -0- | -391 | -0- | 3864 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 4433 | X | 4140 | -0- | -293 | -0- | 4111 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 4290 | X | 4001 | -0- | -289 | -0- | 3977 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 4030 | X | 3881 | -0- | -149 | -0- | 3851 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 4154 | X | 3868 | -0- | -286 | -0- | 3847 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 4020 | X | 3494 | -0- | -526 | -0- | 3470 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 10 | 4154 | X | 2458 | -0- | -1696 | -0- | 2435 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 11 | 3990 | X | 748 | -0- | -3242 | -0- | 740 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 12 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 38,497 TOTAL CONDENSATE PROD: 264

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT 6 WELL #: 3 RRCID -> 160168 COMPL. DATE 08/23/1996 TOTAL DEPTH 12100 PERF.11640 - 11806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3986 | -0- | -323 | -0- | 3952 | 3 | 34 | 9 | Y | 31 | 31 | 1 | -0- |
| 02 | 3752 | X | 3428 | -0- | -324 | -0- | 3396 | 3 | 32 | 9 | Y | 29 | 29 | 1 | -0- |
| 03 | 4154 | X | 4118 | -0- | -36 | -0- | 4087 | 3 | 31 | 9 | Y | 28 | 28 | 1 | -0- |
| 04 | 4020 | X | 4014 | -0- | -6 | -0- | 3979 | 3 | 35 | 9 | Y | 32 | 32 | 1 | -0- |
| 05 | 4092 | X | 3816 | -0- | -276 | -0- | 3787 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 06 | 3990 | X | 3772 | -0- | -218 | -0- | 3748 | 3 | 24 | 9 | Y | 22 | 22 | 1 | -0- |
| 07 | 4154 | X | 3751 | -0- | -403 | -0- | 3721 | 3 | 30 | 9 | Y | 27 | 27 | 1 | -0- |
| 08 | 4154 | X | 3415 | -0- | -739 | -0- | 3394 | 3 | 21 | 9 | Y | 19 | 19 | 1 | -0- |
| 09 | 4020 | X | 3580 | -0- | -440 | -0- | 3555 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 10 | 3906 | X | 3352 | -0- | -554 | -0- | 3326 | 3 | 26 | 9 | Y | 24 | 24 | 1 | -0- |
| 11 | 3780 | X | 1471 | -0- | -2309 | -0- | 1454 | 3 | 17 | 9 | Y | 15 | 15 | 1 | -0- |
| 12 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 38,703 TOTAL CONDENSATE PROD: 276

INDIAN ROCK GAS UNIT #7 WELL #: 4 RRCID -> 160980 COMPL. DATE 11/10/1996 TOTAL DEPTH 12100 PERF.11636 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 6119 | -0- | -360 | -0- | 6085 | 3 | 34 | 9 | Y | 31 | 31 | 1 | -0- |
| 02 | 5852 | X | 5349 | -0- | -503 | -0- | 5317 | 3 | 32 | 9 | Y | 29 | 29 | 1 | -0- |
| 03 | 6479 | X | 6126 | -0- | -353 | -0- | 6095 | 3 | 31 | 9 | Y | 28 | 28 | 1 | -0- |
| 04 | 6568 | X | 6568 | -0- | -0- | -0- | 6533 | 3 | 35 | 9 | Y | 32 | 32 | 1 | -0- |
| 05 | 6696 | X | 6696 | -0- | -0- | -0- | 6667 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 06 | 5940 | X | 5516 | -0- | -424 | -0- | 5492 | 3 | 24 | 9 | Y | 22 | 22 | 1 | -0- |
| 07 | 6789 | X | 5872 | -0- | -917 | -0- | 5842 | 3 | 30 | 9 | Y | 27 | 27 | 1 | -0- |
| 08 | 6789 | X | 5976 | -0- | -813 | -0- | 5955 | 3 | 21 | 9 | Y | 19 | 19 | 1 | -0- |
| 09 | 6570 | X | 5726 | -0- | -844 | -0- | 5701 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 10 | 6696 | X | 5558 | -0- | -1138 | -0- | 5532 | 3 | 26 | 9 | Y | 24 | 24 | 1 | -0- |
| 11 | 5790 | X | 2564 | -0- | -3226 | -0- | 2540 | 3 | 24 | 9 | Y | 22 | 22 | 1 | -0- |
| 12 | 5983 | X | NO RPT | -0- | -5983 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 62,070 TOTAL CONDENSATE PROD: 283

CLEMENS UNIT WELL #: 5 RRCID -> 161359 COMPL. DATE 11/27/1996 TOTAL DEPTH 12000 PERF.11738 - 11840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 3110 | -0- | -1726 | -0- | 3085 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 02 | 3892 | X | 2456 | -0- | -1436 | -0- | 2427 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 03 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | Y | -0- | | | -0- |
| 04 | 4170 | X | 4095 | -0- | -75 | -0- | 4066 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 05 | 3949 | X | 3949 | -0- | -0- | -0- | 3920 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 06 | 3824 | X | 3824 | -0- | -0- | -0- | 3800 | 3 | 24 | 9 | Y | 22 | 22 | 1 | -0- |
| 07 | 4247 | X | 3766 | -0- | -481 | -0- | 3736 | 3 | 30 | 9 | Y | 27 | 27 | 1 | -0- |
| 08 | 4247 | X | 3574 | -0- | -673 | -0- | 3553 | 3 | 21 | 9 | Y | 19 | 19 | 1 | -0- |
| 09 | 4110 | X | 3789 | -0- | -321 | -0- | 3764 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 10 | 4133 | X | 4133 | -0- | -0- | -0- | 4108 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 11 | 3810 | X | 1201 | -0- | -2609 | -0- | 1183 | 3 | 18 | 9 | Y | 16 | 16 | 1 | -0- |
| 12 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 33,897 TOTAL CONDENSATE PROD: 231

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT #9 WELL #: 3 RRCID -> 166914 COMPL. DATE 01/05/1998 TOTAL DEPTH 12000 PERF.11674 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3399 | -0- | -290 | -0- | 3365 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 3220 | X | 3040 | -0- | -180 | -0- | 3008 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3534 | X | 3311 | -0- | -223 | -0- | 3280 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3330 | X | 3210 | -0- | -120 | -0- | 3175 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3410 | X | 3296 | -0- | -114 | -0- | 3267 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3300 | X | 3216 | -0- | -84 | -0- | 3192 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3379 | X | 3206 | -0- | -173 | -0- | 3176 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3317 | X | 2994 | -0- | -323 | -0- | 2973 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3210 | X | 2839 | -0- | -371 | -0- | 2814 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3317 | X | 2871 | -0- | -446 | -0- | 2845 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3210 | X | 1536 | -0- | -1674 | -0- | 1523 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 12 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 32,918 TOTAL CONDENSATE PROD: 273

ARRINGTON-CLEMENS GAS UNIT WELL #: 1 RRCID -> 169282 COMPL. DATE 07/05/1998 TOTAL DEPTH 12025 PERF.11646 - 11796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3643 | -0- | -139 | -0- | 3609 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 3416 | X | 3277 | -0- | -139 | -0- | 3245 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3834 | X | 3834 | -0- | -0- | -0- | 3803 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3703 | X | 3703 | -0- | -0- | -0- | 3668 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3673 | X | 3673 | -0- | -0- | -0- | 3644 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3720 | X | 3496 | -0- | -224 | -0- | 3472 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3844 | X | 3669 | -0- | -175 | -0- | 3639 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3844 | X | 3584 | -0- | -260 | -0- | 3563 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3690 | X | 3399 | -0- | -291 | -0- | 3374 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3658 | X | 3486 | -0- | -172 | -0- | 3460 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3540 | X | 372 | -0- | -3168 | -0- | 361 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 12 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 36,136 TOTAL CONDENSATE PROD: 271

INDIAN ROCK GAS UNIT #5 WELL #: 5 RRCID -> 179159 COMPL. DATE 08/15/2000 TOTAL DEPTH 12000 PERF.11639 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7409 | X | 6448 | -0- | -961 | -0- | 6414 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 6496 | X | 5863 | -0- | -633 | -0- | 5831 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 6936 | X | 6936 | -0- | -0- | -0- | 6905 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 6556 | X | 6556 | -0- | -0- | -0- | 6521 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 6580 | X | 6580 | -0- | -0- | -0- | 6551 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 6720 | X | 6104 | -0- | -616 | -0- | 6080 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 6944 | X | 5743 | -0- | -1201 | -0- | 5713 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 6944 | X | 5270 | -0- | -1674 | -0- | 5249 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 6570 | X | 4183 | -0- | -2387 | -0- | 4159 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 10 | 6572 | X | 826 | -0- | -5746 | -0- | 817 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 11 | 6090 | X | 483 | -0- | -5607 | -0- | 476 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 5735 | X | NO RPT | -0- | -5735 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 54,992 TOTAL CONDENSATE PROD: 250

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT 6 WELL #: 4 RRCID -> 179633 COMPL. DATE 09/14/2000 TOTAL DEPTH 12050 PERF.11618 - 11785

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 4558 | -0- | -185 | -0- | 4524 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 4200 | X | 4028 | -0- | -172 | -0- | 3996 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4619 | X | 4471 | -0- | -148 | -0- | 4440 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 4410 | X | 4132 | -0- | -278 | -0- | 4097 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 4557 | X | 4263 | -0- | -294 | -0- | 4234 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 4410 | X | 4077 | -0- | -333 | -0- | 4053 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 4464 | X | 4169 | -0- | -295 | -0- | 4139 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 4464 | X | 4140 | -0- | -324 | -0- | 4119 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 4140 | X | 4097 | -0- | -43 | -0- | 4072 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 4278 | X | 4104 | -0- | -174 | -0- | 4078 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 4080 | X | 1751 | -0- | -2329 | -0- | 1731 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 12 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 43,790 TOTAL CONDENSATE PROD: 279

INDIAN ROCK GAS UNIT #9 WELL #: 4 RRCID -> 180628 COMPL. DATE 11/02/2000 TOTAL DEPTH 12020 PERF.11654 - 11876

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 4838 | -0- | -339 | -0- | 4804 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 4564 | X | 4385 | -0- | -179 | -0- | 4353 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 5300 | X | 5300 | -0- | -0- | -0- | 5270 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 04 | 4680 | X | 4661 | -0- | -19 | -0- | 4626 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 4916 | X | 4916 | -0- | -0- | -0- | 4887 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 5130 | X | 4862 | -0- | -268 | -0- | 4838 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 5301 | X | 4842 | -0- | -459 | -0- | 4812 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 5301 | X | 4669 | -0- | -632 | -0- | 4648 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 4860 | X | 4442 | -0- | -418 | -0- | 4417 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 5022 | X | 4313 | -0- | -709 | -0- | 4287 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 4860 | X | 1086 | -0- | -3774 | -0- | 1063 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 12 | 4836 | X | NO RPT | -0- | -4836 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 48,314 TOTAL CONDENSATE PROD: 281

INDIAN ROCK GAS UNIT #7 WELL #: 5 RRCID -> 180680 COMPL. DATE 11/16/2000 TOTAL DEPTH 12000 PERF.11568 - 11738

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3194 | -0- | -495 | -0- | 3161 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 3248 | X | 3055 | -0- | -193 | -0- | 3023 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3379 | X | 3248 | -0- | -131 | -0- | 3217 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3248 | X | 3248 | -0- | -0- | -0- | 3213 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3379 | X | 3337 | -0- | -42 | -0- | 3308 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3270 | X | 3207 | -0- | -63 | -0- | 3183 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3512 | X | 3512 | -0- | -0- | -0- | 3482 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3348 | X | 3274 | -0- | -74 | -0- | 3253 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3240 | X | 2975 | -0- | -265 | -0- | 2950 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3503 | X | 3361 | -0- | -142 | -0- | 3335 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3390 | X | 1314 | -0- | -2076 | -0- | 1293 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 12 | 3503 | X | NO RPT | -0- | -3503 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 33,725 TOTAL CONDENSATE PROD: 279

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO. 8 WELL #: 5 RRCID -> 181395 COMPL. DATE 01/16/2001 TOTAL DEPTH 12052 PERF.11696 - 11898

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3825 | X | 3825 | -0- | -0- | -0- | 3791 | 3 | 34 | 9 | Y | 31 | 31 | 1 | -0- |
| 02 | 3362 | X | 3362 | -0- | -0- | -0- | 3330 | 3 | 32 | 9 | Y | 29 | 29 | 1 | -0- |
| 03 | 3720 | X | 3699 | -0- | -21 | -0- | 3668 | 3 | 31 | 9 | Y | 28 | 28 | 1 | -0- |
| 04 | 3690 | X | 3498 | -0- | -192 | -0- | 3463 | 3 | 35 | 9 | Y | 32 | 32 | 1 | -0- |
| 05 | 3813 | X | 3628 | -0- | -185 | -0- | 3599 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 06 | 3690 | X | 3416 | -0- | -274 | -0- | 3392 | 3 | 24 | 9 | Y | 22 | 22 | 1 | -0- |
| 07 | 3720 | X | 3538 | -0- | -182 | -0- | 3508 | 3 | 30 | 9 | Y | 27 | 27 | 1 | -0- |
| 08 | 3689 | X | 3315 | -0- | -374 | -0- | 3294 | 3 | 21 | 9 | Y | 19 | 19 | 1 | -0- |
| 09 | 3510 | X | 3349 | -0- | -161 | -0- | 3324 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 10 | 3627 | X | 3231 | -0- | -396 | -0- | 3205 | 3 | 26 | 9 | Y | 24 | 24 | 1 | -0- |
| *11 | 3437 | X | 3437 | -0- | -0- | -0- | 3419 | 3 | 18 | 9 | Y | 16 | 16 | 1 | -0- |
| 12 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 38,298 TOTAL CONDENSATE PROD: 277

INDIAN ROCK GAS UNIT #7 WELL #: 6 RRCID -> 181914 COMPL. DATE 02/13/2001 TOTAL DEPTH 12050 PERF.11609 - 11830

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 3997 | -0- | -777 | -0- | 3963 | 3 | 34 | 9 | Y | 31 | 31 | 1 | -0- |
| 02 | 4116 | X | 3336 | -0- | -780 | -0- | 3306 | 3 | 30 | 9 | Y | 27 | 27 | 1 | -0- |
| 03 | 4753 | X | 4753 | -0- | -0- | -0- | 4722 | 3 | 31 | 9 | Y | 28 | 28 | 1 | -0- |
| 04 | 4650 | X | 4650 | -0- | -0- | -0- | 4615 | 3 | 35 | 9 | Y | 32 | 32 | 1 | -0- |
| 05 | 4761 | X | 4761 | -0- | -0- | -0- | 4732 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 06 | 4590 | X | 4395 | -0- | -195 | -0- | 4371 | 3 | 24 | 9 | Y | 22 | 22 | 1 | -0- |
| 07 | 4805 | X | 4335 | -0- | -470 | -0- | 4305 | 3 | 30 | 9 | Y | 27 | 27 | 1 | -0- |
| 08 | 4805 | X | 4151 | -0- | -654 | -0- | 4130 | 3 | 21 | 9 | Y | 19 | 19 | 1 | -0- |
| 09 | 4650 | X | 3997 | -0- | -653 | -0- | 3972 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 10 | 4774 | X | 4164 | -0- | -610 | -0- | 4138 | 3 | 26 | 9 | Y | 24 | 24 | 1 | -0- |
| 11 | 4350 | X | 1874 | -0- | -2476 | -0- | 1854 | 3 | 20 | 9 | Y | 18 | 18 | 1 | -0- |
| 12 | 4340 | X | NO RPT | -0- | -4340 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 44,413 TOTAL CONDENSATE PROD: 277

INDIAN ROCK GAS UNIT NO. 1 WELL #: 5 RRCID -> 184679 COMPL. DATE 05/08/2001 TOTAL DEPTH 12050 PERF.11660 - 11862

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4793 | X | 4793 | -0- | -0- | -0- | 4759 | 3 | 34 | 9 | Y | 31 | 31 | 1 | -0- |
| 02 | 4561 | X | 4561 | -0- | -0- | -0- | 4529 | 3 | 32 | 9 | Y | 29 | 29 | 1 | -0- |
| 03 | 4557 | X | 4404 | -0- | -153 | -0- | 4373 | 3 | 31 | 9 | Y | 28 | 28 | 1 | -0- |
| 04 | 4650 | X | 4150 | -0- | -500 | -0- | 4115 | 3 | 35 | 9 | Y | 32 | 32 | 1 | -0- |
| 05 | 5053 | X | 4268 | -0- | -785 | -0- | 4239 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 06 | 4890 | X | 4054 | -0- | -836 | -0- | 4031 | 3 | 23 | 9 | Y | 21 | 21 | 1 | -0- |
| 07 | 5053 | X | 4030 | -0- | -1023 | -0- | 4000 | 3 | 30 | 9 | Y | 27 | 27 | 1 | -0- |
| 08 | 4402 | X | 3873 | -0- | -529 | -0- | 3852 | 3 | 21 | 9 | Y | 19 | 19 | 1 | -0- |
| 09 | 4140 | X | 3793 | -0- | -347 | -0- | 3768 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 10 | 4278 | X | 3751 | -0- | -527 | -0- | 3725 | 3 | 26 | 9 | Y | 24 | 24 | 1 | -0- |
| 11 | 4050 | X | 1973 | -0- | -2077 | -0- | 1959 | 3 | 14 | 9 | Y | 13 | 13 | 1 | -0- |
| 12 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 43,650 TOTAL CONDENSATE PROD: 273

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT 3 WELL #: 5 RRCID -> 184695 COMPL. DATE 06/26/2001 TOTAL DEPTH 12100 PERF.11676 - 11890

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 3354 | -0- | -1978 | -0- | 3320 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 4312 | X | 2969 | -0- | -1343 | -0- | 2937 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3317 | X | 3211 | -0- | -106 | -0- | 3181 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 04 | 3240 | X | 3077 | -0- | -163 | -0- | 3043 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 05 | 3348 | X | 3207 | -0- | -141 | -0- | 3178 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3240 | X | 3040 | -0- | -200 | -0- | 3016 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3286 | X | 3062 | -0- | -224 | -0- | 3032 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3224 | X | 2989 | -0- | -235 | -0- | 2968 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3090 | X | 2902 | -0- | -188 | -0- | 2877 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3193 | X | 2862 | -0- | -331 | -0- | 2836 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3030 | X | 940 | -0- | -2090 | -0- | 936 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 31,613 TOTAL CONDENSATE PROD: 263

INDIAN ROCK GAS UNIT #5 WELL #: 6 RRCID -> 185080 COMPL. DATE 03/28/2006 TOTAL DEPTH 12944 PERF.12787 - 12801

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1441 | N | 1441 | -0- | -0- | -0- | 1441 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 1288 | -0- | -0- | -0- | 1286 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 1392 | N | 1392 | -0- | -0- | -0- | 1388 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 04 | 1380 | N | 1305 | -0- | -75 | -0- | 1295 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 05 | 1504 | N | 1504 | -0- | -0- | -0- | 1496 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 06 | 1483 | N | 1483 | -0- | -0- | -0- | 1480 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 07 | 1505 | N | 1505 | -0- | -0- | -0- | 1504 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1470 | N | 1367 | -0- | -103 | -0- | 1366 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 1519 | N | 1325 | -0- | -194 | -0- | 1325 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 590 | -0- | -880 | -0- | 590 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,728 TOTAL CONDENSATE PROD: 27

INDIAN ROCK GAS UNIT #9 WELL #: 5 RRCID -> 186290 COMPL. DATE 07/31/2001 TOTAL DEPTH 12030 PERF.11610 - 11826

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3531 | -0- | -127 | -0- | 3499 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 02 | 3696 | X | 3248 | -0- | -448 | -0- | 3216 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4092 | X | 3631 | -0- | -461 | -0- | 3600 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3960 | X | 3270 | -0- | -690 | -0- | 3235 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3689 | X | 3304 | -0- | -385 | -0- | 3275 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3510 | X | 3038 | -0- | -472 | -0- | 3016 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | -0- |
| 07 | 3965 | X | 3965 | -0- | -0- | -0- | 3935 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3726 | X | 3726 | -0- | -0- | -0- | 3705 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3637 | X | 3637 | -0- | -0- | -0- | 3612 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3968 | X | 3448 | -0- | -520 | -0- | 3422 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3840 | X | 3389 | -0- | -451 | -0- | 3376 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 12 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 38,187 TOTAL CONDENSATE PROD: 269

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO. 8 WELL #: 6 RRCID -> 186293 COMPL. DATE 08/21/2001 TOTAL DEPTH 12050 PERF.11710 - 11876

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7192 | X | 5924 | -0- | -1268 | | -0- | 5890 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 6496 | X | 5703 | -0- | -793 | | -0- | 5671 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 6730 | X | 6730 | -0- | -0- | | -0- | 6699 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 6300 | X | 6154 | -0- | -146 | | -0- | 6119 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 6415 | X | 6415 | -0- | -0- | | -0- | 6386 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 6510 | X | 6207 | -0- | -303 | | -0- | 6183 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 6727 | X | 6454 | -0- | -273 | | -0- | 6424 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 6727 | X | 6521 | -0- | -206 | | -0- | 6500 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 6521 | X | 6521 | -0- | -0- | | -0- | 6496 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 6622 | X | 6622 | -0- | -0- | | -0- | 6596 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 6300 | X | 3316 | -0- | -2984 | | -0- | 3295 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 12 | 6510 | X | NO RPT | -0- | -6510 | | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 66,567 TOTAL CONDENSATE PROD: 280

INDIAN ROCK GAS UNIT 3 WELL #: 6 RRCID -> 186493 COMPL. DATE 10/23/2001 TOTAL DEPTH 12050 PERF.11612 - 11818

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5368 | X | 5368 | -0- | -0- | | -0- | 5334 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 4700 | X | 4700 | -0- | -0- | | -0- | 4668 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 5179 | X | 5179 | -0- | -0- | | -0- | 5148 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 5190 | X | 4580 | -0- | -610 | | -0- | 4545 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 5363 | X | 5036 | -0- | -327 | | -0- | 5007 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 5190 | X | 4244 | -0- | -946 | | -0- | 4220 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 5208 | X | 4169 | -0- | -1039 | | -0- | 4139 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 5177 | X | 4052 | -0- | -1125 | | -0- | 4031 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 4860 | X | 3906 | -0- | -954 | | -0- | 3881 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 5022 | X | 3905 | -0- | -1117 | | -0- | 3879 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 4230 | X | 106 | -0- | -4124 | | -0- | 96 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 12 | 4154 | X | NO RPT | -0- | -4154 | | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 45,245 TOTAL CONDENSATE PROD: 270

CLEMENS UNIT WELL #: 6 RRCID -> 186537 COMPL. DATE 10/08/2001 TOTAL DEPTH 12050 PERF.11684 - 11794

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 6215 | -0- | -450 | | -0- | 6181 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 5992 | X | 5351 | -0- | -641 | | -0- | 5319 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 6603 | X | 6053 | -0- | -550 | | -0- | 6022 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 6360 | X | 5629 | -0- | -731 | | -0- | 5594 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 6293 | X | 5797 | -0- | -496 | | -0- | 5768 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 6000 | X | 5545 | -0- | -455 | | -0- | 5521 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 6045 | X | 5372 | -0- | -673 | | -0- | 5342 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 6045 | X | 5328 | -0- | -717 | | -0- | 5307 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 5640 | X | 5525 | -0- | -115 | | -0- | 5500 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 6099 | X | 6099 | -0- | -0- | | -0- | 6073 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 5550 | X | 3810 | -0- | -1740 | | -0- | 3789 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 12 | 5363 | X | NO RPT | -0- | -5363 | | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 60,724 TOTAL CONDENSATE PROD: 280

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT #5 WELL #: 8 RRCID -> 187126 COMPL. DATE 11/13/2001 TOTAL DEPTH 12050 PERF.11590 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 5041 | -0- | -43 | -0- | 5007 | 3 | 34 | 9 | Y | 31 | 31 | 1 | -0- |
| 02 | 4592 | X | 4476 | -0- | -116 | -0- | 4444 | 3 | 32 | 9 | Y | 29 | 29 | 1 | -0- |
| 03 | 5084 | X | 4858 | -0- | -226 | -0- | 4827 | 3 | 31 | 9 | Y | 28 | 28 | 1 | -0- |
| 04 | 4890 | X | 4400 | -0- | -490 | -0- | 4365 | 3 | 35 | 9 | Y | 32 | 32 | 1 | -0- |
| 05 | 5053 | X | 3267 | -0- | -1786 | -0- | 3238 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 06 | 4890 | X | 4278 | -0- | -612 | -0- | 4254 | 3 | 24 | 9 | Y | 22 | 22 | 1 | -0- |
| 07 | 4960 | X | 4181 | -0- | -779 | -0- | 4151 | 3 | 30 | 9 | Y | 27 | 27 | 1 | -0- |
| 08 | 4867 | X | 4105 | -0- | -762 | -0- | 4084 | 3 | 21 | 9 | Y | 19 | 19 | 1 | -0- |
| 09 | 4410 | X | 4080 | -0- | -330 | -0- | 4055 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 10 | 4433 | X | 4286 | -0- | -147 | -0- | 4260 | 3 | 26 | 9 | Y | 24 | 24 | 1 | -0- |
| 11 | 4290 | X | 1932 | -0- | -2358 | -0- | 1918 | 3 | 14 | 9 | Y | 13 | 13 | 1 | -0- |
| 12 | 4185 | X | NO RPT | -0- | -4185 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 44,904 TOTAL CONDENSATE PROD: 274

INDIAN ROCK GAS UNIT 3 WELL #: 7 RRCID -> 187291 COMPL. DATE 12/11/2001 TOTAL DEPTH 12025 PERF.11618 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3863 | -0- | -167 | -0- | 3829 | 3 | 34 | 9 | Y | 31 | 31 | 1 | -0- |
| 02 | 3528 | X | 3354 | -0- | -174 | -0- | 3322 | 3 | 32 | 9 | Y | 29 | 29 | 1 | -0- |
| 03 | 3906 | X | 3695 | -0- | -211 | -0- | 3664 | 3 | 31 | 9 | Y | 28 | 28 | 1 | -0- |
| 04 | 3780 | X | 3437 | -0- | -343 | -0- | 3402 | 3 | 35 | 9 | Y | 32 | 32 | 1 | -0- |
| 05 | 3964 | X | 3964 | -0- | -0- | -0- | 3935 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 06 | 3752 | X | 3752 | -0- | -0- | -0- | 3728 | 3 | 24 | 9 | Y | 22 | 22 | 1 | -0- |
| 07 | 3780 | X | 3780 | -0- | -0- | -0- | 3750 | 3 | 30 | 9 | Y | 27 | 27 | 1 | -0- |
| 08 | 3968 | X | 3027 | -0- | -941 | -0- | 3009 | 3 | 18 | 9 | Y | 16 | 16 | 1 | -0- |
| 09 | 3840 | X | 3714 | -0- | -126 | -0- | 3689 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 10 | 3968 | X | 3761 | -0- | -207 | -0- | 3735 | 3 | 26 | 9 | Y | 24 | 24 | 1 | -0- |
| 11 | 3750 | X | 1658 | -0- | -2092 | -0- | 1638 | 3 | 20 | 9 | Y | 18 | 18 | 1 | -0- |
| 12 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 38,005 TOTAL CONDENSATE PROD: 276

INDIAN ROCK GAS UNIT 3 WELL #: 8 RRCID -> 187292 COMPL. DATE 12/27/2001 TOTAL DEPTH 12025 PERF.11686 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1247 | -0- | -1295 | -0- | 1223 | 3 | 24 | 9 | Y | 22 | 22 | 1 | -0- |
| 02 | 1960 | X | 1425 | -0- | -535 | -0- | 1393 | 3 | 32 | 9 | Y | 29 | 29 | 1 | -0- |
| 03 | 1922 | X | 1648 | -0- | -274 | -0- | 1617 | 3 | 31 | 9 | Y | 28 | 28 | 1 | -0- |
| 04 | 1776 | X | 1776 | -0- | -0- | -0- | 1741 | 3 | 35 | 9 | Y | 32 | 32 | 1 | -0- |
| 05 | 1826 | N | 1826 | -0- | -0- | -0- | 1797 | 3 | 29 | 9 | Y | 26 | 26 | 1 | -0- |
| 06 | 1590 | N | 1470 | -0- | -120 | -0- | 1446 | 3 | 24 | 9 | Y | 22 | 22 | 1 | -0- |
| 07 | 1923 | N | 1923 | -0- | -0- | -0- | 1893 | 3 | 30 | 9 | Y | 27 | 27 | 1 | -0- |
| 08 | 1940 | N | 1940 | -0- | -0- | -0- | 1919 | 3 | 21 | 9 | Y | 19 | 19 | 1 | -0- |
| 09 | 1814 | N | 1814 | -0- | -0- | -0- | 1789 | 3 | 25 | 9 | Y | 23 | 23 | 1 | -0- |
| 10 | 1922 | N | 1865 | -0- | -57 | -0- | 1839 | 3 | 26 | 9 | Y | 24 | 24 | 1 | -0- |
| 11 | 1890 | N | 658 | -0- | -1232 | -0- | 645 | 3 | 13 | 9 | Y | 12 | 12 | 1 | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 17,592 TOTAL CONDENSATE PROD: 264

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO 2 WELL #: 3 RRCID -> 187972 COMPL. DATE 01/22/2002 TOTAL DEPTH 12050 PERF.11644 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 2668 | -0- | -1393 | -0- | 2647 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 02 | 3584 | X | 3455 | -0- | -129 | -0- | 3423 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3866 | X | 3866 | -0- | -0- | -0- | 3835 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 3772 | X | 3772 | -0- | -0- | -0- | 3737 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 3999 | X | 3999 | -0- | -0- | -0- | 3970 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3778 | X | 3778 | -0- | -0- | -0- | 3754 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3906 | X | 3845 | -0- | -61 | -0- | 3815 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3999 | X | 3735 | -0- | -264 | -0- | 3714 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3870 | X | 3542 | -0- | -328 | -0- | 3517 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3999 | X | 3253 | -0- | -746 | -0- | 3228 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 11 | 3780 | X | 1094 | -0- | -2686 | -0- | 1076 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 12 | 3844 | X | NO RPT | -0- | -3844 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 37,007 TOTAL CONDENSATE PROD: 264

INDIAN ROCK GAS UNIT 6 WELL #: 8 RRCID -> 189198 COMPL. DATE 02/19/2002 TOTAL DEPTH 12898 PERF.11608 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 669 | -0- | -87 | -0- | 669 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 730 | -0- | -50 | -0- | 730 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 720 | N | 691 | -0- | -29 | -0- | 691 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | 649 | -0- | -95 | -0- | 649 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 775 | N | 652 | -0- | -123 | -0- | 652 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | 628 | -0- | -62 | -0- | 628 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 651 | N | 610 | -0- | -41 | -0- | 610 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | 522 | -0- | -108 | -0- | 505 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,499 TOTAL CONDENSATE PROD: 15

INDIAN ROCK GAS UNIT NO. 8 WELL #: 7 RRCID -> 189334 COMPL. DATE 03/26/2002 TOTAL DEPTH 12100 PERF.11654 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 5545 | -0- | -1802 | -0- | 5511 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 5992 | X | 5458 | -0- | -534 | -0- | 5426 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 5921 | X | 5787 | -0- | -134 | -0- | 5756 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 5767 | X | 5767 | -0- | -0- | -0- | 5732 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 6239 | X | 6239 | -0- | -0- | -0- | 6210 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 5850 | X | 5716 | -0- | -134 | -0- | 5692 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 6371 | X | 6371 | -0- | -0- | -0- | 6341 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 6231 | X | 5995 | -0- | -236 | -0- | 5974 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 6030 | X | 5854 | -0- | -176 | -0- | 5829 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 6386 | X | 5864 | -0- | -522 | -0- | 5838 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| *11 | 2034 | X | 2034 | -0- | -0- | -0- | 2011 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 12 | 961 | X | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 60,630 TOTAL CONDENSATE PROD: 282

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT 6 WELL #: 7 RRCID -> 189341 COMPL. DATE 11/14/2005 TOTAL DEPTH 13000 PERF.12828 - 12842

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2499 | -0- | -74 | -0- | 2467 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 02 | 2384 | X | 2384 | -0- | -0- | -0- | 2354 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 03 | 2542 | X | 2436 | -0- | -106 | -0- | 2408 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 04 | 2460 | X | 2372 | -0- | -88 | -0- | 2337 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 2635 | X | 2451 | -0- | -184 | -0- | 2422 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2550 | X | 2259 | -0- | -291 | -0- | 2236 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 07 | 2643 | X | 2643 | -0- | -0- | -0- | 2613 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 2449 | X | 2440 | -0- | -9 | -0- | 2419 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 2370 | X | 2354 | -0- | -16 | -0- | 2329 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 2635 | X | 2539 | -0- | -96 | -0- | 2515 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 11 | 2550 | X | 1739 | -0- | -811 | -0- | 1722 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 26,116 TOTAL CONDENSATE PROD: 266

INDIAN ROCK GAS UNIT 6 WELL #: 6 RRCID -> 189363 COMPL. DATE 04/23/2002 TOTAL DEPTH 12000 PERF.11650 - 11762

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1587 | -0- | -614 | -0- | 1559 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 02 | 2268 | X | 1980 | -0- | -288 | -0- | 1948 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 2511 | X | 2050 | -0- | -461 | -0- | 2019 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 2430 | X | 1997 | -0- | -433 | -0- | 1962 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 2201 | X | 2068 | -0- | -133 | -0- | 2039 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2130 | X | 1987 | -0- | -143 | -0- | 1963 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 2201 | X | 2048 | -0- | -153 | -0- | 2018 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 2077 | X | 2026 | -0- | -51 | -0- | 2005 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 2010 | X | 1949 | -0- | -61 | -0- | 1924 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 2077 | X | 1176 | -0- | -901 | -0- | 1158 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 11 | 1980 | X | 733 | -0- | -1247 | -0- | 720 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 12 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,601 TOTAL CONDENSATE PROD: 259

INDIAN ROCK GAS UNIT #5 WELL #: 7 RRCID -> 189563 COMPL. DATE 05/21/2002 TOTAL DEPTH 12024 PERF.11590 - 11804

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4093 | -0- | -216 | -0- | 4059 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 3864 | X | 3725 | -0- | -139 | -0- | 3693 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4278 | X | 4002 | -0- | -276 | -0- | 3971 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 4110 | X | 3822 | -0- | -288 | -0- | 3788 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 05 | 4154 | X | 3935 | -0- | -219 | -0- | 3906 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 3990 | X | 3729 | -0- | -261 | -0- | 3705 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 4123 | X | 3665 | -0- | -458 | -0- | 3635 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 3999 | X | 3657 | -0- | -342 | -0- | 3636 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 3810 | X | 3486 | -0- | -324 | -0- | 3461 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 3937 | X | 3683 | -0- | -254 | -0- | 3657 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3720 | X | 353 | -0- | -3367 | -0- | 343 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 12 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 38,150 TOTAL CONDENSATE PROD: 269

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO. 8 WELL #: 8 RRCID -> 189722 COMPL. DATE 05/08/2002 TOTAL DEPTH 12100 PERF.11642 - 11814

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4098 | -0- | -428 | -0- | 4064 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 4088 | X | 3897 | -0- | -191 | -0- | 3865 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4823 | X | 4823 | -0- | -0- | -0- | 4793 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 04 | 5040 | X | 4314 | -0- | -726 | -0- | 4279 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 5521 | X | 5521 | -0- | -0- | -0- | 5492 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 5239 | X | 5239 | -0- | -0- | -0- | 5215 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 5548 | X | 5548 | -0- | -0- | -0- | 5518 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 5518 | X | 5222 | -0- | -296 | -0- | 5201 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 5419 | X | 5419 | -0- | -0- | -0- | 5394 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 5549 | X | 5378 | -0- | -171 | -0- | 5352 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 5370 | X | 1899 | -0- | -3471 | -0- | 1878 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 12 | 5549 | X | NO RPT | -0- | -5549 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 51,358 TOTAL CONDENSATE PROD: 279

INDIAN ROCK GAS UNIT NO. 8 WELL #: 9 RRCID -> 189723 COMPL. DATE 06/05/2002 TOTAL DEPTH 12100 PERF.11626 - 11794

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 4335 | -0- | -563 | -0- | 4301 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 4172 | X | 3591 | -0- | -581 | -0- | 3559 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4526 | X | 4009 | -0- | -517 | -0- | 3978 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 4200 | X | 4005 | -0- | -195 | -0- | 3970 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 4340 | X | 4196 | -0- | -144 | -0- | 4167 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 4200 | X | 3858 | -0- | -342 | -0- | 3834 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 4154 | X | 4069 | -0- | -85 | -0- | 4039 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 4185 | X | 3934 | -0- | -251 | -0- | 3913 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 4050 | X | 3887 | -0- | -163 | -0- | 3862 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 4185 | X | 3938 | -0- | -247 | -0- | 3912 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 3930 | X | 550 | -0- | -3380 | -0- | 542 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 12 | 4061 | X | NO RPT | -0- | -4061 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 40,372 TOTAL CONDENSATE PROD: 268

INDIAN ROCK GAS UNIT 3 WELL #: 9 RRCID -> 190506 COMPL. DATE 07/22/2002 TOTAL DEPTH 12140 PERF.11790 - 11880

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2257 | -0- | -657 | -0- | 2226 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 02 | 2436 | X | 2436 | -0- | -0- | -0- | 2404 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 2232 | X | 1646 | -0- | -586 | -0- | 1615 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 2537 | X | 2537 | -0- | -0- | -0- | 2502 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 2697 | X | 2372 | -0- | -325 | -0- | 2343 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 2610 | X | 2500 | -0- | -110 | -0- | 2476 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 2798 | X | 2798 | -0- | -0- | -0- | 2768 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 2741 | X | 2741 | -0- | -0- | -0- | 2720 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 2691 | X | 2691 | -0- | -0- | -0- | 2666 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 2790 | X | 2597 | -0- | -193 | -0- | 2571 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 2700 | X | 1250 | -0- | -1450 | -0- | 1243 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 25,825 TOTAL CONDENSATE PROD: 264

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT 6 WELL #: 5 RRCID -> 190524 COMPL. DATE 01/10/2002 TOTAL DEPTH 13006 PERF.12794 - 12838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIAN ROCK GAS UNIT #7 WELL #: 7 RRCID -> 190575 COMPL. DATE 06/18/2002 TOTAL DEPTH 12051 PERF.11636 - 11790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5792 | X | 5792 | -0- | -0- | -0- | 5758 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 02 | 5404 | X | 5237 | -0- | -167 | -0- | 5205 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 5983 | X | 5420 | -0- | -563 | -0- | 5389 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 04 | 5790 | X | 5376 | -0- | -414 | -0- | 5341 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 05 | 5983 | X | 5326 | -0- | -657 | -0- | 5297 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 06 | 5610 | X | 5367 | -0- | -243 | -0- | 5343 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 5797 | X | 5286 | -0- | -511 | -0- | 5256 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 08 | 5549 | X | 5178 | -0- | -371 | -0- | 5157 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 09 | 5370 | X | 5019 | -0- | -351 | -0- | 4994 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 10 | 5549 | X | 5110 | -0- | -439 | -0- | 5084 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 5370 | X | 2956 | -0- | -2414 | -0- | 2932 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 12 | 5301 | X | NO RPT | -0- | -5301 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 56,067 TOTAL CONDENSATE PROD: 283

INDIAN ROCK GAS UNIT NO. 3 WELL #: 1 RRCID -> 190628 COMPL. DATE 05/01/2002 TOTAL DEPTH 11980 PERF.10808 - 11014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT #9 WELL #: 6 RRCID -> 191039 COMPL. DATE 05/29/2002 TOTAL DEPTH 13069 PERF.11688 - 12870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIAN ROCK GAS UNIT #9 WELL #: 7 RRCID -> 191059 COMPL. DATE 06/25/2002 TOTAL DEPTH 12050 PERF.11608 - 11760

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4242 | -0- | -284 | -0- | 4209 | 3 | 33 | 9 | N | 30 | 30 | 1 | | | -0- |
| 02 | 4088 | X | 3218 | -0- | -870 | -0- | 3187 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 03 | 4526 | X | 3356 | -0- | -1170 | -0- | 3330 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 04 | 4380 | X | 3276 | -0- | -1104 | -0- | 3246 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 05 | 4536 | X | 4536 | -0- | -0- | -0- | 4508 | 3 | 28 | 9 | N | 25 | 25 | 1 | | | -0- |
| 06 | 4110 | X | 3965 | -0- | -145 | -0- | 3942 | 3 | 23 | 9 | N | 21 | 21 | 1 | | | -0- |
| 07 | 3565 | X | 3261 | -0- | -304 | -0- | 3235 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 08 | 4687 | X | 4687 | -0- | -0- | -0- | 4667 | 3 | 20 | 9 | N | 18 | 18 | 1 | | | -0- |
| 09 | 4380 | X | 3819 | -0- | -561 | -0- | 3797 | 3 | 22 | 9 | N | 20 | 20 | 1 | | | -0- |
| 10 | 4526 | X | 3489 | -0- | -1037 | -0- | 3465 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 11 | 4530 | X | 1356 | -0- | -3174 | -0- | 1345 | 3 | 11 | 9 | N | 10 | 10 | 1 | | | -0- |
| 12 | 4681 | X | NO RPT | -0- | -4681 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 39,205 TOTAL CONDENSATE PROD: 249

CLEMENS UNIT WELL #: 7 RRCID -> 191952 COMPL. DATE 07/16/2002 TOTAL DEPTH 12979 PERF.12805 - 12811

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5426 | X | 5426 | -0- | -0- | -0- | 5394 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 02 | 4312 | X | 4227 | -0- | -85 | -0- | 4196 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 03 | 4706 | X | 4706 | -0- | -0- | -0- | 4675 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 04 | 5250 | X | 568 | -0- | -4682 | -0- | 558 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | -0- |
| 05 | 5425 | X | -0- | -0- | -5425 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 5250 | X | -0- | -0- | -5250 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4712 | X | -0- | -0- | -4712 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 4712 | X | -0- | -0- | -4712 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 570 | X | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,927 TOTAL CONDENSATE PROD: 96

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT #7 WELL #: 9 RRCID -> 192233 COMPL. DATE 10/16/2002 TOTAL DEPTH 12101 PERF.11656 - 11778

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 588 | N | -0- | -0- | -588 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIAN ROCK GAS UNIT #11 WELL #: 2 RRCID -> 192466 COMPL. DATE 08/21/2002 TOTAL DEPTH 12100 PERF.11626 - 11790

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIAN ROCK GAS UNIT NO. 2 WELL #: 4 RRCID -> 193321 COMPL. DATE 09/17/2002 TOTAL DEPTH 12000 PERF.11580 - 11715

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3702 | -0- | -514 | -0- | 3668 | 3 | 34 | 9 | N | 31 | 31 | 1 | | | -0- |
| 02 | 3808 | X | 3224 | -0- | -584 | -0- | 3192 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 4123 | X | 3532 | -0- | -591 | -0- | 3501 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 04 | 3840 | X | 3393 | -0- | -447 | -0- | 3359 | 3 | 34 | 9 | N | 31 | 31 | 1 | | | -0- |
| 05 | 3906 | X | 3730 | -0- | -176 | -0- | 3701 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 3695 | X | 3695 | -0- | -0- | -0- | 3671 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 07 | 3878 | X | 3878 | -0- | -0- | -0- | 3848 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 3896 | X | 3896 | -0- | -0- | -0- | 3875 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 3773 | X | 3773 | -0- | -0- | -0- | 3748 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 3875 | X | 3663 | -0- | -212 | -0- | 3637 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| *11 | 5092 | X | 5092 | -0- | -0- | -0- | 5074 | 3 | 18 | 9 | N | 16 | 16 | 1 | | | -0- |
| 12 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 41,578 TOTAL CONDENSATE PROD: 276

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
CLEMENS UNIT WELL #: 8 RRCID -> 193322 COMPL. DATE 10/05/2002 TOTAL DEPTH 12150 PERF.11800 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENS UNIT WELL #: 8 RRCID -> 193397 COMPL. DATE 12/03/2002 TOTAL DEPTH 12150 PERF.11016 - 11090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3838 | -0- | -502 | -0- | 3804 | 3 | 34 | 9 | N | 31 | 31 | 1 | | | -0- |
| 02 | 3948 | X | 3254 | -0- | -694 | -0- | 3222 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 4371 | X | 3948 | -0- | -423 | -0- | 3917 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 04 | 4366 | X | 4366 | -0- | -0- | -0- | 4331 | 3 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 05 | 4540 | X | 4540 | -0- | -0- | -0- | 4511 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 4061 | X | 4061 | -0- | -0- | -0- | 4037 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 07 | 4526 | X | 3753 | -0- | -773 | -0- | 3723 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 4526 | X | 3398 | -0- | -1128 | -0- | 3377 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 4380 | X | 3241 | -0- | -1139 | -0- | 3216 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 4526 | X | 3163 | -0- | -1363 | -0- | 3137 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 11 | 4050 | X | 252 | -0- | -3798 | -0- | 244 | 3 | 8 | 9 | N | 7 | 7 | 1 | | | -0- |
| 12 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 37,814 TOTAL CONDENSATE PROD: 268

TRAMMEL GAS UNIT WELL #: 4 RRCID -> 203545 COMPL. DATE 02/27/2004 TOTAL DEPTH 15132 PERF.12900 - 15132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4256 | X | 4256 | -0- | -0- | -0- | 4222 | 3 | 34 | 9 | N | 31 | 31 | 1 | | | -0- |
| 02 | 3747 | X | 3747 | -0- | -0- | -0- | 3715 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 4062 | X | 4062 | -0- | -0- | -0- | 4031 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 04 | 3895 | X | 3895 | -0- | -0- | -0- | 3860 | 3 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 05 | 3917 | X | 3917 | -0- | -0- | -0- | 3888 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 3730 | X | 3730 | -0- | -0- | -0- | 3706 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 07 | 3738 | X | 3738 | -0- | -0- | -0- | 3708 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 3606 | X | 3606 | -0- | -0- | -0- | 3585 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 3509 | X | 3509 | -0- | -0- | -0- | 3484 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 3534 | X | 3534 | -0- | -0- | -0- | 3508 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 11 | 2850 | X | 2221 | -0- | -629 | -0- | 2204 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 12 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 40,215 TOTAL CONDENSATE PROD: 276

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT #9 WELL #: 8 RRCID -> 211098 COMPL. DATE 02/08/2005 TOTAL DEPTH 12992 PERF.11696 - 12916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 699 | -0- | -2339 | -0- | 691 | 3 | 8 | 9 | N | 7 | 7 | 1 | | | -0- |
| 02 | 2744 | X | -0- | -0- | -2744 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3038 | X | 1192 | -0- | -1846 | -0- | 1184 | 3 | 8 | 9 | N | 7 | 7 | 1 | | | -0- |
| 04 | 2940 | X | 2254 | -0- | -686 | -0- | 2221 | 3 | 33 | 9 | N | 30 | 30 | 1 | | | -0- |
| 05 | 2480 | X | 492 | -0- | -1988 | -0- | 489 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 06 | 1714 | X | 1714 | -0- | -0- | -0- | 1699 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 07 | 2325 | X | 2039 | -0- | -286 | -0- | 2009 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 2325 | X | 1936 | -0- | -389 | -0- | 1915 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 2250 | X | 1805 | -0- | -445 | -0- | 1780 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 2046 | X | 1833 | -0- | -213 | -0- | 1807 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 11 | 1980 | X | 633 | -0- | -1347 | -0- | 622 | 3 | 11 | 9 | N | 10 | 10 | 1 | | | -0- |
| 12 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,597 TOTAL CONDENSATE PROD: 164

LAUGHLIN WELL #: 3 RRCID -> 214128 COMPL. DATE 12/23/2004 TOTAL DEPTH 12953 PERF.11728 - 12953

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 6154 | -0- | -542 | -0- | 6120 | 3 | 34 | 9 | N | 31 | 31 | 1 | | | -0- |
| 02 | 6336 | X | 6336 | -0- | -0- | -0- | 6304 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 6572 | X | 6309 | -0- | -263 | -0- | 6278 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 04 | 6180 | X | 5153 | -0- | -1027 | -0- | 5118 | 3 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 05 | 7006 | X | 5062 | -0- | -1944 | -0- | 5033 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 6780 | X | 5111 | -0- | -1669 | -0- | 5087 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 07 | 7006 | X | 5442 | -0- | -1564 | -0- | 5412 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 6324 | X | 5411 | -0- | -913 | -0- | 5390 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 5483 | X | 5483 | -0- | -0- | -0- | 5458 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 5520 | X | 5520 | -0- | -0- | -0- | 5494 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 11 | 5280 | X | 950 | -0- | -4330 | -0- | 929 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 12 | 5456 | X | NO RPT | -0- | -5456 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 56,931 TOTAL CONDENSATE PROD: 280

INDIAN ROCK GAS UNIT NO 12 WELL #: 1 RRCID -> 214918 COMPL. DATE 03/17/2005 TOTAL DEPTH 13060 PERF.11678 - 13004

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1441 | N | 1441 | -0- | -0- | -0- | 1407 | 3 | 34 | 9 | N | 31 | 31 | 1 | | | -0- |
| 02 | 2240 | N | 911 | -0- | -1329 | -0- | 879 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 857 | N | 857 | -0- | -0- | -0- | 826 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 04 | 1380 | N | 686 | -0- | -694 | -0- | 651 | 3 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 05 | 1023 | N | 623 | -0- | -400 | -0- | 594 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 840 | N | 533 | -0- | -307 | -0- | 509 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 07 | 713 | N | 551 | -0- | -162 | -0- | 521 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 620 | N | 547 | -0- | -73 | -0- | 526 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 598 | N | 598 | -0- | -0- | -0- | 573 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 892 | N | 892 | -0- | -0- | -0- | 866 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| *11 | 626 | N | 626 | -0- | -0- | -0- | 612 | 3 | 14 | 9 | N | 13 | 13 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,265 TOTAL CONDENSATE PROD: 274

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
ARRINGTON-CLEMENS GAS UNIT WELL #: 2 RRCID -> 221422 COMPL. DATE 12/02/2005 TOTAL DEPTH 12041 PERF.11641 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3040 | -0- | -432 | -0- | 3007 | 3 | 33 | 9 | N | 30 | 30 | 1 | | | -0- |
| 02 | 2996 | X | 2711 | -0- | -285 | -0- | 2679 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 3224 | X | 2975 | -0- | -249 | -0- | 2944 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 04 | 3030 | X | 2763 | -0- | -267 | -0- | 2728 | 3 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 05 | 3038 | X | 2760 | -0- | -278 | -0- | 2731 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 2940 | X | 2655 | -0- | -285 | -0- | 2631 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 07 | 3007 | X | 2616 | -0- | -391 | -0- | 2586 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 2976 | X | 2515 | -0- | -461 | -0- | 2494 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 2760 | X | 2453 | -0- | -307 | -0- | 2428 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 2759 | X | 2495 | -0- | -264 | -0- | 2470 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 11 | 2670 | X | 1660 | -0- | -1010 | -0- | 1647 | 3 | 13 | 9 | N | 12 | 12 | 1 | | | -0- |
| 12 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28,643 TOTAL CONDENSATE PROD: 271

DEAN GAS UNIT WELL #: 1 RRCID -> 222244 COMPL. DATE 03/09/2006 TOTAL DEPTH 12220 PERF.11870 - 12023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4393 | -0- | -474 | -0- | 4359 | 3 | 34 | 9 | N | 31 | 31 | 1 | | | -0- |
| 02 | 4551 | X | 4551 | -0- | -0- | -0- | 4519 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 4916 | X | 4916 | -0- | -0- | -0- | 4885 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 04 | 4500 | X | 4386 | -0- | -114 | -0- | 4351 | 3 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 05 | 5053 | X | 4800 | -0- | -253 | -0- | 4771 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 4890 | X | 4796 | -0- | -94 | -0- | 4772 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 07 | 5070 | X | 5070 | -0- | -0- | -0- | 5040 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 4985 | X | 4985 | -0- | -0- | -0- | 4964 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 4800 | X | 4638 | -0- | -162 | -0- | 4613 | 3 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 10 | 5084 | X | 4529 | -0- | -555 | -0- | 4503 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 11 | 4920 | X | 2273 | -0- | -2647 | -0- | 2253 | 3 | 20 | 9 | N | 18 | 18 | 1 | | | -0- |
| 12 | 5084 | X | NO RPT | -0- | -5084 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 49,337 TOTAL CONDENSATE PROD: 279

LAUGHLIN WELL #: 4 RRCID -> 227959 COMPL. DATE 12/07/2006 TOTAL DEPTH 12117 PERF.11624 - 11877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7409 | X | 7002 | -0- | -407 | -0- | 6968 | 3 | 34 | 9 | N | 31 | 31 | 1 | | | -0- |
| 02 | 6524 | X | 6051 | -0- | -473 | -0- | 6019 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 7223 | X | 6646 | -0- | -577 | -0- | 6615 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 04 | 6780 | X | 6140 | -0- | -640 | -0- | 6105 | 3 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 05 | 7006 | X | 6275 | -0- | -731 | -0- | 6246 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 06 | 6780 | X | 6135 | -0- | -645 | -0- | 6111 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 07 | 6696 | X | 6266 | -0- | -430 | -0- | 6236 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 08 | 6634 | X | 6132 | -0- | -502 | -0- | 6111 | 3 | 21 | 9 | N | 19 | 19 | 1 | | | -0- |
| 09 | 6150 | X | 5911 | -0- | -239 | -0- | 5887 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 10 | 6355 | X | 5939 | -0- | -416 | -0- | 5913 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 11 | 6150 | X | 3534 | -0- | -2616 | -0- | 3505 | 3 | 29 | 9 | N | 26 | 26 | 1 | | | -0- |
| 12 | 6262 | X | NO RPT | -0- | -6262 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 66,031 TOTAL CONDENSATE PROD: 286

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. 945936
BREYER, J. A. WELL #: 1 RRCID -> 232489 COMPL. DATE 03/22/2008 TOTAL DEPTH 11892 PERF.10698 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 464 | -0- | -187 | -0- | 455 | 2 | 9 | 9 | N | 8 | | | | | 200 |
| 02 | 420 | N | 319 | -0- | -101 | -0- | 319 | 2 | | | N | -0- | | | | | 200 |
| 03 | 620 | N | 534 | -0- | -86 | -0- | 534 | 2 | | | N | -0- | | | | | 200 |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 593 | 2 | 12 | 9 | N | 11 | 190 | 1 | | | 21 |
| 05 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | 21 |
| 06 | 777 | N | 777 | -0- | -0- | -0- | 766 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 21 |
| 07 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | 21 |
| 08 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | 21 |
| 09 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 21 |
| 10 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 21 |
| 11 | 630 | N | 471 | -0- | -159 | -0- | 441 | 2 | 30 | 9 | N | 27 | | | | | 48 |
| 12 | 682 | N | 347 | -0- | -335 | -0- | 347 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 6,752 TOTAL CONDENSATE PROD: 56

GLADEWATER (HAYNESVILLE) 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY 040798
SMART, VIDA GAS UNIT WELL #: 2 RRCID -> 163197 COMPL. DATE 12/02/1996 TOTAL DEPTH 11999 PERF.11790 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3620 | -0- | 520 | 2300 | 127 | 1 | 3469 | 2 | Y | 22 | 16 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 5256 | X | 2956 | -0- | -2300 | -0- | 101 | 1 | 2844 | 2 | Y | 10 | 9 | 1 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3360 | X | 3360 | -0- | -0- | -0- | 107 | 1 | 3156 | 2 | Y | 88 | 65 | 1 | | | 39 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 3214 | X | 3214 | -0- | -0- | -0- | 102 | 1 | 2982 | 2 | Y | 118 | 143 | 1 | | | 14 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 05 | 3160 | X | 3160 | -0- | -0- | -0- | 131 | 1 | 2948 | 2 | Y | 74 | 48 | 1 | | | 40 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 2915 | X | 2915 | -0- | -0- | -0- | 113 | 1 | 2727 | 2 | Y | 68 | 47 | 1 | | | 61 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 07 | 2942 | X | 2942 | -0- | -0- | -0- | 117 | 1 | 2751 | 2 | Y | 67 | 85 | 1 | | | 43 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2883 | -0- | -0- | -0- | 100 | 1 | 2714 | 2 | Y | 63 | 66 | 1 | | | 40 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 2812 | X | 2812 | -0- | -0- | -0- | 213 | 1 | 2544 | 2 | Y | 50 | 71 | 1 | | | 19 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2758 | X | 2758 | -0- | -0- | -0- | 101 | 1 | 2598 | 2 | Y | 54 | 37 | 1 | | | 36 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 2489 | X | 2489 | -0- | -0- | -0- | 33 | 1 | 2390 | 2 | Y | 60 | 35 | 1 | | | 61 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 2201 | X | 2105 | -0- | -96 | -0- | 2017 | 2 | 88 | 9 | Y | 80 | 79 | 1 | 5 | 5 | 57 |

TOTAL GAS PROD: 35,214 TOTAL CONDENSATE PROD: 754

C. W. RESOURCES, INC. 121085
BARKSDALE, JOHN WELL #: 1 RRCID -> 109194 COMPL. DATE 12/15/1983 TOTAL DEPTH 11927 PERF.11600 - 11651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 338 | -0- | -189 | -0- | 338 | 2 | | | N | -0- | 86 | 1 | | | 25 |
| 02 | 664 | N | 664 | -0- | -0- | -0- | 645 | 2 | 19 | 9 | N | 17 | | | | | 42 |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 480 | 2 | 10 | 9 | N | 9 | | | | | 51 |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 744 | 2 | 17 | 9 | N | 15 | | | | | 66 |
| 05 | 744 | N | 511 | -0- | -233 | -0- | 507 | 2 | 4 | 9 | N | 4 | | | | | 70 |
| 06 | 699 | N | 699 | -0- | -0- | -0- | 696 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 07 | 775 | N | 433 | -0- | -342 | -0- | 413 | 2 | 20 | 9 | N | 18 | | | | | 91 |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 591 | 2 | 23 | 9 | N | 21 | | | | | 112 |
| 09 | 690 | N | 336 | -0- | -354 | -0- | 336 | 2 | | | N | -0- | | | | | 112 |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 501 | 2 | 10 | 9 | N | 9 | | | | | 121 |
| 11 | 600 | N | 176 | -0- | -424 | -0- | 172 | 2 | 4 | 9 | N | 4 | | | | | 125 |
| 12 | 341 | N | 186 | -0- | -155 | -0- | 171 | 2 | 15 | 9 | N | 14 | | | | | 139 |

TOTAL GAS PROD: 5,719 TOTAL CONDENSATE PROD: 114

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FRISCO PETROLEUM MANAGEMENT, LLC 286780
O'BYRNE, EVA GAS UNIT WELL #: 1 RRCID -> 101746 COMPL. DATE 02/24/1982 TOTAL DEPTH 11800 PERF.11554 - 11667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8649 | X | 7158 | -0- | -1491 | -0- | 7136 | 3 | 22 | 9 | N | 20 | | | | | 140 |
| 02 | 7644 | X | 7239 | -0- | -405 | -0- | 7219 | 3 | 20 | 9 | N | 18 | | | | | 158 |
| 03 | 8060 | X | 5947 | -0- | -2113 | -0- | 5928 | 3 | 19 | 9 | N | 17 | | | | | 175 |
| 04 | 7800 | X | 5953 | -0- | -1847 | -0- | 5936 | 3 | 17 | 9 | N | 15 | | | | | 190 |
| 05 | 8029 | X | 6311 | -0- | -1718 | -0- | 6301 | 3 | 10 | 9 | N | 9 | | | | | 199 |
| 06 | 7770 | X | 6284 | -0- | -1486 | -0- | 6278 | 3 | 6 | 9 | N | 5 | | | | | 204 |
| 07 | 8029 | X | 6405 | -0- | -1624 | -0- | 6394 | 3 | 11 | 9 | N | 10 | | | | | 214 |
| 08 | DLQ G-10 | | 7623 | -0- | 7623 | 7623 | 7612 | 3 | 11 | 9 | N | 10 | | | | | 224 |
| 09 | DLQ G-10 | | 6488 | -0- | 6488 | 14111 | 6476 | 3 | 12 | 9 | N | 11 | | | | | 235 |
| 10 | DLQ G-10 | | 5502 | -0- | 5502 | 19613 | 5494 | 3 | 8 | 9 | N | 7 | | | | | 242 |
| 11 | DLQ G-10 | | 2722 | -0- | 2722 | 22335 | 2719 | 3 | 3 | 9 | N | 3 | | | | | 245 |
| *12 | 25589 | X | 3254 | -0- | -22335 | -0- | 3252 | 3 | 2 | 9 | N | 2 | | | | | 247 |

TOTAL GAS PROD: 70,886 TOTAL CONDENSATE PROD: 127

O'BYRNE, EVA GAS UNIT WELL #: 2 RRCID -> 123387 COMPL. DATE 10/23/1986 TOTAL DEPTH 11750 PERF.11514 - 11594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 2744 | -0- | -1937 | -0- | 175 | 1 | 2563 | 3 | N | 5 | | | | | 108 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4440 | X | 4440 | -0- | -0- | -0- | 241 | 1 | 4189 | 3 | N | 9 | | | | | 117 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 4774 | X | 4636 | -0- | -138 | -0- | 435 | 1 | 4187 | 3 | N | 13 | 117 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 4620 | X | 3174 | -0- | -1446 | -0- | 190 | 1 | 2971 | 3 | N | 12 | | | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4929 | X | 3581 | -0- | -1348 | -0- | 214 | 1 | 3361 | 3 | N | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 4770 | X | 3976 | -0- | -794 | -0- | 243 | 1 | 3730 | 3 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4929 | X | 2822 | -0- | -2107 | -0- | 152 | 1 | 2664 | 3 | N | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3346 | -0- | 3346 | 3346 | 183 | 1 | 3160 | 3 | N | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4417 | -0- | 4417 | 7763 | 262 | 1 | 4145 | 3 | N | 9 | | | | | 50 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3457 | -0- | 3457 | 11220 | 257 | 1 | 3191 | 3 | N | 8 | | | | | 58 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1068 | -0- | 1068 | 12288 | 200 | 1 | 865 | 3 | N | 3 | | | | | 61 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 13913 | X | 1625 | -0- | -12288 | -0- | 230 | 1 | 1395 | 3 | N | -0- | | | | | 61 |

TOTAL GAS PROD: 39,286 TOTAL CONDENSATE PROD: 75

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FRISCO PETROLEUM MANAGEMENT, LLC//CONT.// 286780
O'BYRNE, EVA GAS UNIT WELL #: 5 RRCID -> 235745 COMPL. DATE 04/17/2008 TOTAL DEPTH 11931 PERF.11578 - 11656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10106 | X | 9223 | -0- | -883 | -0- | 589 | 1 | 8615 | 3 | N | 17 | | | | | 119 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 10969 | X | 10969 | -0- | -0- | -0- | 597 | 1 | 10340 | 3 | N | 29 | | | | | 148 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 10106 | X | 3328 | -0- | -6778 | -0- | 312 | 1 | 3005 | 3 | N | 10 | | | | | 158 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 10816 | X | 10816 | -0- | -0- | -0- | 648 | 1 | 10157 | 3 | N | 10 | | | | | 168 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 10106 | X | 9745 | -0- | -361 | -0- | 580 | 1 | 9133 | 3 | N | 29 | | | | | 197 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 9780 | X | 9677 | -0- | -103 | -0- | 592 | 1 | 9064 | 3 | N | 19 | 162 | 1 | | | 54 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 12362 | X | 12362 | -0- | -0- | -0- | 669 | 1 | 11678 | 3 | N | 14 | | | | | 68 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 12415 | -0- | 12415 | 12415 | 679 | 1 | 11714 | 3 | N | 20 | | | | | 88 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 9622 | -0- | 9622 | 22037 | 571 | 1 | 9010 | 3 | N | 37 | | | | | 125 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 6857 | -0- | 6857 | 28894 | 510 | 1 | 6337 | 3 | N | 9 | | | | | 134 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2907 | -0- | 2907 | 31801 | 546 | 1 | 2357 | 3 | N | 4 | | | | | 138 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 35472 | X | 3671 | -0- | -31801 | -0- | 519 | 1 | 3145 | 3 | N | 6 | | | | | 144 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 101,592 TOTAL CONDENSATE PROD: 204

GLADEWATER GATHERING CO., L.P. 307611
GLADEWATER GAS UNIT #2 WELL #: 2 RRCID -> 110285 COMPL. DATE 01/19/1983 TOTAL DEPTH 11650 PERF.11409 - 11473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION 313990
JETER, J. T. ESTATE WELL #: 1 RRCID -> 100157 COMPL. DATE 03/18/1982 TOTAL DEPTH 11778 PERF.11408 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18879 | X | 17937 | -0- | -942 | -0- | 941 | 1 | 16984 | 2 | N | 11 | 2 | 8 | | | 44 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 17472 | X | 16449 | -0- | -1023 | -0- | 899 | 1 | 15516 | 2 | N | 31 | 15 | 1 | 2 | 8 | 58 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 19406 | X | 17749 | -0- | -1657 | -0- | 910 | 1 | 16833 | 2 | N | 5 | 1 | 8 | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 18780 | X | 18019 | -0- | -761 | -0- | 987 | 1 | 17006 | 2 | N | 24 | 14 | 1 | 6 | 8 | 66 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 19406 | X | 17000 | -0- | -2406 | -0- | 986 | 1 | 15986 | 2 | N | 25 | 10 | 8 | | | 81 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 17610 | X | 16941 | -0- | -669 | -0- | 1015 | 1 | 15912 | 2 | N | 13 | 19 | 1 | 3 | 8 | 72 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 18631 | X | 14745 | -0- | -3886 | -0- | 872 | 1 | 13848 | 2 | N | 23 | 10 | 8 | | | 85 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 17329 | X | 17128 | -0- | -201 | -0- | 985 | 1 | 16099 | 2 | N | 40 | 15 | 1 | 40 | 8 | 70 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 16770 | X | 10870 | -0- | -5900 | -0- | 608 | 1 | 10256 | 2 | N | 5 | 3 | 8 | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 17515 | X | 14383 | -0- | -3132 | -0- | 663 | 1 | 13699 | 2 | N | 19 | 3 | 1 | 13 | 8 | 75 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 19779 | X | 19779 | -0- | -0- | -0- | 999 | 1 | 18748 | 2 | N | 29 | 15 | 1 | 1 | 8 | 88 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *12 | 17797 | X | 17797 | -0- | -0- | -0- | 1089 | 1 | 16641 | 2 | N | 61 | 24 | 8 | | | 125 |
| | | | | | | | 67 | 9 | | | | | | | | | |

TOTAL GAS PROD: 198,797 TOTAL CONDENSATE PROD: 286

GLADEWATER UNIT #1 WELL #: 1 RRCID -> 105310 COMPL. DATE 04/14/1983 TOTAL DEPTH 11944 PERF.11467 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7812 | X | 7679 | -0- | -133 | -0- | 402 | 1 | 7249 | 2 | Y | 25 | 5 | 8 | | | 39 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 7056 | X | 6848 | -0- | -208 | -0- | 374 | 1 | 6462 | 2 | Y | 11 | 9 | 1 | 3 | 8 | 38 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 7905 | X | 7429 | -0- | -476 | -0- | 379 | 1 | 7036 | 2 | Y | 13 | 2 | 8 | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 7650 | X | 7520 | -0- | -130 | -0- | 412 | 1 | 7090 | 2 | Y | 16 | 11 | 1 | 7 | 8 | 47 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 7905 | X | 7549 | -0- | -356 | -0- | 437 | 1 | 7076 | 2 | Y | 33 | 10 | 8 | | | 70 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 7440 | X | 7067 | -0- | -373 | -0- | 423 | 1 | 6634 | 2 | Y | 9 | 23 | 1 | 5 | 8 | 51 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 7781 | X | 7233 | -0- | -548 | -0- | 425 | 1 | 6778 | 2 | Y | 27 | 17 | 8 | | | 61 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 7192 | X | 6608 | -0- | -584 | -0- | 380 | 1 | 6196 | 2 | Y | 29 | 12 | 1 | 26 | 8 | 52 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 7034 | X | 7034 | -0- | -0- | -0- | 393 | 1 | 6624 | 2 | Y | 15 | 10 | 8 | | | 57 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 7192 | X | 7188 | -0- | -4 | -0- | 329 | 1 | 6802 | 2 | Y | 52 | 14 | 1 | 20 | 8 | 75 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 6960 | X | 6930 | -0- | -30 | -0- | 350 | 1 | 6562 | 2 | Y | 16 | 25 | 1 | 7 | 8 | 59 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 7192 | X | 7162 | -0- | -30 | -0- | 436 | 1 | 6665 | 2 | Y | 55 | 55 | 1 | 29 | 8 | 30 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 86,247 TOTAL CONDENSATE PROD: 301

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION //CONT.// 313990
GLADEWATER GAS UNIT #2 WELL #: 3 RRCID -> 129264 COMPL. DATE 08/10/1988 TOTAL DEPTH 11800 PERF.11444 - 11521

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12214 | X | 10627 | -0- | -1587 | -0- | 1427 | 1 | 9183 | 2 | Y | 15 | | | | | 34 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 10500 | X | 2689 | -0- | -7811 | -0- | 426 | 1 | 2243 | 2 | Y | 18 | 1 | 8 | | | 51 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 11594 | X | 10077 | -0- | -1517 | -0- | 1413 | 1 | 8642 | 2 | Y | 20 | | | | | 71 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 11220 | X | 10387 | -0- | -833 | -0- | 1550 | 1 | 8818 | 2 | Y | 17 | 2 | 8 | | | 86 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 10633 | X | 7512 | -0- | -3121 | -0- | 657 | 1 | 6830 | 2 | Y | 23 | 1 | 8 | | | 108 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 10290 | X | 9098 | -0- | -1192 | -0- | 820 | 1 | 8267 | 2 | Y | 10 | 1 | 8 | | | 117 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 10726 | X | 8464 | -0- | -2262 | -0- | 853 | 1 | 7574 | 2 | Y | 34 | 10 | 8 | | | 141 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 10726 | X | 8074 | -0- | -2652 | -0- | 875 | 1 | 7188 | 2 | Y | 10 | 121 | 1 | 4 | 8 | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 10380 | X | 7066 | -0- | -3314 | -0- | 667 | 1 | 6396 | 2 | Y | 3 | 3 | 8 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 9393 | X | 8010 | -0- | -1383 | -0- | 810 | 1 | 7181 | 2 | Y | 17 | 7 | 8 | | | 36 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 9090 | X | 3718 | -0- | -5372 | -0- | 538 | 1 | 3169 | 2 | Y | 10 | | | | | 46 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 11470 | X | 11470 | -0- | -0- | -0- | 1179 | 1 | 10252 | 2 | Y | 35 | 12 | 8 | | | 69 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 97,192 TOTAL CONDENSATE PROD: 212

BRADFORD WELL #: 1 RRCID -> 133627 COMPL. DATE 01/17/1990 TOTAL DEPTH 11894 PERF.11678 - 11701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 319 | -0- | -208 | -0- | 30 | 1 | 289 | 2 | N | -0- | | | | | 27 |
| 02 | 280 | N | 256 | -0- | -24 | -0- | 20 | 1 | 236 | 2 | N | -0- | | | | | 27 |
| 03 | 372 | N | 246 | -0- | -126 | -0- | 36 | 1 | 210 | 2 | N | -0- | | | | | 27 |
| 04 | 300 | N | 169 | -0- | -131 | -0- | 36 | 1 | 133 | 2 | N | -0- | | | | | 27 |
| 05 | 325 | N | 325 | -0- | -0- | -0- | 56 | 1 | 269 | 2 | N | -0- | | | | | 27 |
| 06 | 385 | N | 385 | -0- | -0- | -0- | 52 | 1 | 333 | 2 | N | -0- | | | | | 27 |
| 07 | 433 | N | 433 | -0- | -0- | -0- | 60 | 1 | 373 | 2 | N | -0- | | | | | 27 |
| 08 | 310 | N | 210 | -0- | -100 | -0- | 36 | 1 | 174 | 2 | N | -0- | | | | | 27 |
| 09 | 390 | N | 362 | -0- | -28 | -0- | 54 | 1 | 308 | 2 | N | -0- | | | | | 27 |
| 10 | 434 | N | 156 | -0- | -278 | -0- | 24 | 1 | 132 | 2 | N | -0- | | | | | 27 |
| 11 | 786 | N | 786 | -0- | -0- | -0- | 30 | 1 | 756 | 2 | N | -0- | | | | | 27 |
| 12 | 372 | N | 40 | -0- | -332 | -0- | 16 | 1 | 24 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 3,687 TOTAL CONDENSATE PROD: -0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION //CONT.// 313990
JETER, J.T. ESTATE GAS UNIT WELL #: 2 RRCID -> 136112 COMPL. DATE 08/18/1990 TOTAL DEPTH 11910 PERF.11656 - 11795

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12155 | X | 12155 | -0- | -0- | -0- | 638 | 1 14 9 | 11503 | 2 | N | 13 | 3 | 8 | | | 46 |
| 02 | 10892 | X | 10367 | -0- | -525 | -0- | 567 | 1 2 9 | 9798 | 2 | N | 2 | 5 | 1 | 2 | 8 | 41 |
| 03 | 12183 | X | 11240 | -0- | -943 | -0- | 575 | 1 18 9 | 10647 | 2 | N | 16 | 2 | 8 | | | 55 |
| 04 | 11790 | X | 10619 | -0- | -1171 | -0- | 581 | 1 30 9 | 10008 | 2 | N | 27 | 12 | 1 | 6 | 8 | 64 |
| 05 | 12183 | X | 9624 | -0- | -2559 | -0- | 558 | 1 6 9 | 9060 | 2 | N | 5 | 5 | 8 | | | 64 |
| 06 | 11760 | X | 5627 | -0- | -6133 | -0- | 336 | 1 23 9 | 5268 | 2 | N | 21 | 18 | 1 | 4 | 8 | 63 |
| 07 | 11470 | X | 2033 | -0- | -9437 | -0- | 120 | 1 20 9 | 1893 | 2 | N | 18 | 10 | 8 | | | 71 |
| 08 | 10385 | X | 928 | -0- | -9457 | -0- | 52 | 1 19 9 | 857 | 2 | N | 17 | 9 | 1 | 17 | 8 | 62 |
| 09 | 12731 | X | 12731 | -0- | -0- | -0- | 712 | 1 17 9 | 12002 | 2 | N | 15 | 15 | 8 | | | 62 |
| 10 | 16877 | X | 16877 | -0- | -0- | -0- | 778 | 1 14 9 | 16085 | 2 | N | 13 | 13 | 8 | | | 62 |
| 11 | 13533 | X | 13533 | -0- | -0- | -0- | 684 | 1 24 9 | 12825 | 2 | N | 22 | 7 | 1 | 3 | 8 | 74 |
| *12 | 13926 | X | 13926 | -0- | -0- | -0- | 851 | 1 58 9 | 13017 | 2 | N | 53 | 24 | 8 | | | 103 |

TOTAL GAS PROD: 119,660 TOTAL CONDENSATE PROD: 222

GLADEWATER UNIT #1 WELL #: 2 RRCID -> 141740 COMPL. DATE 06/16/1992 TOTAL DEPTH 11857 PERF.11443 - 11496

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5976 | X | 5976 | -0- | -0- | -0- | 312 | 1 28 9 | 5636 | 2 | Y | 25 | 5 | 8 | | | 37 |
| 02 | 5348 | X | 5241 | -0- | -107 | -0- | 286 | 1 10 9 | 4945 | 2 | Y | 9 | 9 | 1 | 2 | 8 | 35 |
| 03 | 6045 | X | 5846 | -0- | -199 | -0- | 292 | 1 12 9 | 5542 | 2 | Y | 11 | 1 | 8 | | | 45 |
| 04 | 5850 | X | 5834 | -0- | -16 | -0- | 319 | 1 18 9 | 5497 | 2 | Y | 16 | 12 | 1 | 7 | 8 | 42 |
| 05 | 6045 | X | 5794 | -0- | -251 | -0- | 335 | 1 35 9 | 5424 | 2 | Y | 32 | 10 | 8 | | | 64 |
| 06 | 5790 | X | 5426 | -0- | -364 | -0- | 326 | 1 8 9 | 5092 | 2 | Y | 7 | 22 | 1 | 4 | 8 | 45 |
| 07 | 6014 | X | 5658 | -0- | -356 | -0- | 334 | 1 31 9 | 5293 | 2 | Y | 28 | 17 | 8 | | | 56 |
| 08 | 5425 | X | 4677 | -0- | -748 | -0- | 268 | 1 32 9 | 4377 | 2 | Y | 29 | 13 | 1 | 26 | 8 | 46 |
| 09 | 5250 | X | 1101 | -0- | -4149 | -0- | 62 | 1 12 9 | 1027 | 2 | Y | 11 | 9 | 8 | | | 48 |
| 10 | 8653 | X | 8653 | -0- | -0- | -0- | 396 | 1 58 9 | 8199 | 2 | Y | 53 | 11 | 1 | 20 | 8 | 70 |
| 11 | 7157 | X | 7157 | -0- | -0- | -0- | 361 | 1 19 9 | 6777 | 2 | Y | 17 | 26 | 1 | 7 | 8 | 54 |
| *12 | 6612 | X | 6612 | -0- | -0- | -0- | 402 | 1 56 9 | 6154 | 2 | Y | 51 | 49 | 1 | 28 | 8 | 28 |

TOTAL GAS PROD: 67,975 TOTAL CONDENSATE PROD: 289

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION //CONT.// 313990
JETER, J.T. ESTATE GAS UNIT WELL #: 3 RRCID -> 156405 COMPL. DATE 10/23/1995 TOTAL DEPTH 11850 PERF.11470 - 11575

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 4880 | -0- | | -638 | | -0- | 256 | 1 | 4614 | 2 | Y | 9 | 1 | 8 | | | 27 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 5684 | X | 3672 | -0- | | -2012 | | -0- | 201 | 1 | 3468 | 2 | Y | 3 | 22 | 1 | | | 8 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6293 | X | 4034 | -0- | | -2259 | | -0- | 204 | 1 | 3818 | 2 | Y | 11 | | | | | 19 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 6090 | X | 4231 | -0- | | -1859 | | -0- | 232 | 1 | 3992 | 2 | Y | 6 | 10 | 1 | | | 15 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 5828 | X | 4989 | -0- | | -839 | | -0- | 288 | 1 | 4681 | 2 | Y | 18 | 2 | 8 | | | 31 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 4710 | X | 4180 | -0- | | -530 | | -0- | 249 | 1 | 3920 | 2 | Y | 10 | 20 | 0 | 1 | 8 | 20 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 13565 | X | 13565 | -0- | | -0- | | -0- | 801 | 1 | 12738 | 2 | Y | 24 | 3 | 8 | | | 41 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 10508 | X | 10508 | -0- | | -0- | | -0- | 604 | 1 | 9869 | 2 | Y | 32 | 40 | 1 | 3 | 8 | 30 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 10611 | X | 10611 | -0- | | -0- | | -0- | 593 | 1 | 10003 | 2 | Y | 14 | 3 | 8 | | | 41 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 13578 | X | 10683 | -0- | | -2895 | | -0- | 492 | 1 | 10160 | 2 | Y | 28 | 32 | 1 | 4 | 8 | 33 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 13140 | X | 10211 | -0- | | -2929 | | -0- | 801 | 1 | 9393 | 2 | Y | 15 | 19 | 1 | 1 | 8 | 28 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 13578 | X | 5289 | -0- | | -8289 | | -0- | 323 | 1 | 4945 | 2 | Y | 19 | 10 | 1 | 8 | 8 | 29 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 86,853 TOTAL CONDENSATE PROD: 189

GLADEWATER UNIT #1 WELL #: 3 RRCID -> 168474 COMPL. DATE 04/17/1998 TOTAL DEPTH 11916 PERF.11432 - 11627

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11119 | X | 11119 | -0- | | -0- | | -0- | 583 | 1 | 10533 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 9968 | X | 9940 | -0- | | -28 | | -0- | 543 | 1 | 9364 | 2 | N | 30 | 15 | 1 | 1 | 8 | 41 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 11036 | X | 10885 | -0- | | -151 | | -0- | 552 | 1 | 10321 | 2 | N | 11 | 1 | 8 | | | 51 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 10770 | X | 10354 | -0- | | -416 | | -0- | 568 | 1 | 9780 | 2 | N | 5 | 11 | 1 | 5 | 8 | 40 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 11129 | X | 10580 | -0- | | -549 | | -0- | 613 | 1 | 9934 | 2 | N | 30 | 5 | 8 | | | 65 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 10770 | X | 10645 | -0- | | -125 | | -0- | 637 | 1 | 9980 | 2 | N | 25 | 1 | 1 | 4 | 8 | 85 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 11005 | X | 10566 | -0- | | -439 | | -0- | 625 | 1 | 9930 | 2 | N | 10 | 10 | 8 | | | 85 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 10788 | X | 9834 | -0- | | -954 | | -0- | 565 | 1 | 9238 | 2 | N | 28 | 17 | 1 | 18 | 8 | 78 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 10495 | X | 10495 | -0- | | -0- | | -0- | 587 | 1 | 9887 | 2 | N | 19 | 14 | 8 | | | 83 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 10788 | X | 10623 | -0- | | -165 | | -0- | 490 | 1 | 10118 | 2 | N | 14 | 13 | 1 | 14 | 8 | 70 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 10440 | X | 5011 | -0- | | -5429 | | -0- | 253 | 1 | 4747 | 2 | N | 10 | 3 | 1 | 2 | 8 | 75 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 10788 | X | -0- | -0- | | -10788 | | -0- | | | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 110,052 TOTAL CONDENSATE PROD: 185

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION //CONT.// 313990
GLADEWATER G.U. NO. 12 WELL #: 3 RRCID -> 169987 COMPL. DATE 08/07/1998 TOTAL DEPTH 11786 PERF.11392 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10881 | X | 9736 | -0- | -1145 | -0- | 511 | 1 | 9224 | 2 | N | 1 | 1 | 8 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 9184 | X | 8375 | -0- | -809 | -0- | 458 | 1 | 7916 | 2 | N | 1 | 1 | 8 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 10158 | X | 10158 | -0- | -0- | -0- | 475 | 1 | 9681 | 2 | N | 2 | 2 | 8 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 9604 | X | 9604 | -0- | -0- | -0- | 528 | 1 | 9070 | 2 | N | 5 | 5 | 8 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 9765 | X | 9524 | -0- | -241 | -0- | 552 | 1 | 8961 | 2 | N | 10 | 10 | 8 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 9840 | X | 9194 | -0- | -646 | -0- | 551 | 1 | 8639 | 2 | N | 4 | 4 | 8 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 10168 | X | 9754 | -0- | -414 | -0- | 576 | 1 | 9156 | 2 | N | 20 | 20 | 8 | | | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 9238 | X | 8881 | -0- | -357 | -0- | 510 | 1 | 8332 | 2 | N | 35 | 35 | 8 | | | 17 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 9149 | X | 9149 | -0- | -0- | -0- | 512 | 1 | 8626 | 2 | N | 10 | 10 | 8 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 9238 | X | 9167 | -0- | -71 | -0- | 422 | 1 | 8725 | 2 | N | 18 | 18 | 8 | | | 17 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 8959 | X | 8959 | -0- | -0- | -0- | 453 | 1 | 8489 | 2 | N | 15 | 4 | 1 | 3 | 8 | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 9417 | X | 9417 | -0- | -0- | -0- | 576 | 1 | 8802 | 2 | N | 35 | 16 | 8 | | | 44 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 111,918 TOTAL CONDENSATE PROD: 156

GLADEWATER GAS UNIT #2 WELL #: 4 RRCID -> 224076 COMPL. DATE 12/06/2006 TOTAL DEPTH 11720 PERF.11426 - 11518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7068 | X | 1383 | -0- | -5685 | -0- | 185 | 1 | 1192 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 8217 | X | 8217 | -0- | -0- | -0- | 1310 | 1 | 6887 | 2 | Y | 18 | | | | | 34 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 4650 | X | 98 | -0- | -4552 | -0- | 13 | 1 | 79 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 4500 | X | 3 | -0- | -4497 | -0- | 3 | 2 | | | Y | -0- | | | | | 39 |
| 05 | 9083 | X | 8791 | -0- | -292 | -0- | 769 | 1 | 8007 | 2 | Y | 14 | 1 | 8 | | | 52 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 8790 | X | 6030 | -0- | -2760 | -0- | 544 | 1 | 5480 | 2 | Y | 5 | 1 | 8 | | | 56 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 9083 | X | 7526 | -0- | -1557 | -0- | 759 | 1 | 6738 | 2 | Y | 26 | 10 | 8 | | | 72 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 8804 | X | 6796 | -0- | -2008 | -0- | 737 | 1 | 6051 | 2 | Y | 7 | 61 | 1 | 4 | 8 | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 8520 | X | 5413 | -0- | -3107 | -0- | 511 | 1 | 4899 | 2 | Y | 3 | 3 | 8 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 8804 | X | 6707 | -0- | -2097 | -0- | 678 | 1 | 6006 | 2 | Y | 21 | 11 | 8 | | | 24 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 7290 | X | 6119 | -0- | -1171 | -0- | 888 | 1 | 5220 | 2 | Y | 10 | | | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 7533 | X | 6026 | -0- | -1507 | -0- | 619 | 1 | 5379 | 2 | Y | 25 | 12 | 8 | | | 47 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,109 TOTAL CONDENSATE PROD: 139

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MEMORIAL PRODUCTION OPER. LLC 559624
PHILLIPS, E. GAS UNIT WELL #: 1 RRCID -> 103640 COMPL. DATE 10/11/1981 TOTAL DEPTH 11900 PERF.11601 - 11634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10571 | X | 8516 | -0- | -2055 | -0- | 8492 | 2 | 24 | 9 | N | 22 | | | | | 279 |
| 02 | 10977 | X | 10977 | -0- | -0- | -0- | 10956 | 2 | 21 | 9 | N | 19 | 190 | 1 | | | 108 |
| 03 | 11098 | X | 10751 | -0- | -347 | -0- | 10648 | 2 | 103 | 9 | N | 94 | | | | | 202 |
| 04 | 10740 | X | 9868 | -0- | -872 | -0- | 9815 | 2 | 53 | 9 | N | 48 | | | | | 250 |
| 05 | 11098 | X | 6963 | -0- | -4135 | -0- | 6895 | 2 | 68 | 9 | N | 62 | | | | | 312 |
| 06 | 13284 | X | 13284 | -0- | -0- | -0- | 13101 | 2 | 183 | 9 | N | 166 | 188 | 1 | 1 | 8 | 289 |
| 07 | 11098 | X | 9661 | -0- | -1437 | -0- | 9628 | 2 | 33 | 9 | N | 30 | | | | | 319 |
| 08 | 10757 | X | 10238 | -0- | -519 | -0- | 10238 | 2 | | | N | -0- | | | | | 319 |
| 09 | 13290 | X | 9833 | -0- | -3457 | -0- | 9824 | 2 | 9 | 9 | N | 8 | | | | | 327 |
| 10 | 13733 | X | 10734 | -0- | -2999 | -0- | 10709 | 2 | 25 | 9 | N | 23 | | | | | 350 |
| 11 | 13290 | X | 8655 | -0- | -4635 | -0- | 8652 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 352 |
| 12 | 10230 | X | NO RPT | -0- | -10230 | -0- | | | | | N | NO RPT | | | | | 352 |

TOTAL GAS PROD: 109,480 TOTAL CONDENSATE PROD: 475

FENTON, A. WELL #: 1 RRCID -> 105727 COMPL. DATE 12/20/1982 TOTAL DEPTH 11965 PERF.11610 - 11648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7395 | X | 7395 | -0- | -0- | -0- | 7251 | 2 | 144 | 9 | N | 131 | 194 | 1 | | | 229 |
| 02 | 12021 | X | 12021 | -0- | -0- | -0- | 11859 | 2 | 162 | 9 | N | 147 | 191 | 1 | | | 185 |
| 03 | 10588 | X | 10588 | -0- | -0- | -0- | 10444 | 2 | 144 | 9 | N | 131 | | | | | 316 |
| 04 | 11324 | X | 11324 | -0- | -0- | -0- | 11191 | 2 | 133 | 9 | N | 121 | 185 | 1 | | | 252 |
| 05 | 11470 | X | 11470 | -0- | -0- | -0- | 11308 | 2 | 162 | 9 | N | 147 | 190 | 1 | | | 209 |
| 06 | 10926 | X | 10926 | -0- | -0- | -0- | 10805 | 2 | 121 | 9 | N | 110 | 187 | 1 | | | 132 |
| 07 | 11993 | X | 11993 | -0- | -0- | -0- | 11886 | 2 | 107 | 9 | N | 97 | | | | | 229 |
| 08 | 11687 | X | 9088 | -0- | -2599 | -0- | 8997 | 2 | 91 | 9 | N | 83 | | | | | 312 |
| 09 | 11310 | X | 11275 | -0- | -35 | -0- | 11228 | 2 | 47 | 9 | N | 43 | 190 | 1 | | | 165 |
| 10 | 11997 | X | 10845 | -0- | -1152 | -0- | 10793 | 2 | 52 | 9 | N | 47 | | | | | 212 |
| 11 | 11610 | X | 11548 | -0- | -62 | -0- | 11448 | 2 | 100 | 9 | N | 91 | 191 | 1 | | | 112 |
| 12 | 11997 | X | NO RPT | -0- | -11997 | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 118,473 TOTAL CONDENSATE PROD: 1,148

PHILLIPS E GAS UNIT WELL #: 2 RRCID -> 123458 COMPL. DATE N/A TOTAL DEPTH 11908 PERF.11652 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29472 | X | 29472 | -0- | -0- | -0- | 1389 | 1 | 27876 | 2 | N | 188 | 170 | 1 | | | 214 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 02 | 26712 | X | 25841 | -0- | -871 | -0- | 1260 | 1 | 24473 | 2 | N | 98 | 167 | 1 | | | 145 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 03 | 29574 | X | 26007 | -0- | -3567 | -0- | 25791 | 2 | 216 | 9 | N | 196 | 173 | 1 | | | 168 |
| 04 | 28620 | X | 26512 | -0- | -2108 | -0- | 1298 | 1 | 25076 | 2 | N | 125 | 168 | 1 | | | 125 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 05 | 29512 | X | 28249 | -0- | -1263 | -0- | 1382 | 1 | 26744 | 2 | N | 112 | 169 | 1 | | | 68 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 06 | 28530 | X | 26140 | -0- | -2390 | -0- | 1314 | 1 | 24687 | 2 | N | 126 | | | | | 194 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 07 | 28613 | X | 27282 | -0- | -1331 | -0- | 1371 | 1 | 25814 | 2 | N | 88 | | | | | 282 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 27473 | X | 27473 | -0- | -0- | -0- | 1384 | 1 | 25971 | 2 | N | 107 | 172 | 1 | 3 | 8 | 214 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 09 | 26689 | X | 26689 | -0- | -0- | -0- | 1348 | 1 | 25236 | 2 | N | 95 | 177 | 1 | | | 132 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 27572 | X | 27572 | -0- | -0- | -0- | 1378 | 1 | 26033 | 2 | N | 146 | 180 | 1 | | | 98 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 11 | 22800 | X | 19615 | -0- | -3185 | -0- | 913 | 1 | 18605 | 2 | N | 88 | | | | | 186 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 23560 | X | NO RPT | -0- | -23560 | -0- | | | | | N | NO RPT | | | | | 186 |

TOTAL GAS PROD: 290,852 TOTAL CONDENSATE PROD: 1,369

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FENTON "A" WELL #: 2 RRCID -> 147766 COMPL. DATE 11/01/1993 TOTAL DEPTH 11927 PERF.11683 - 11708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14791 | X | 14791 | -0- | -0- | -0- | 1422<br>231 | 1<br>9 | 13138 | 2 | N | 210 | 193 | 1 | | | 243 |
| 02 | 12568 | X | 12568 | -0- | -0- | -0- | 1178<br>179 | 1<br>9 | 11211 | 2 | N | 163 | 189 | 1 | | | 217 |
| 03 | 13826 | X | 13448 | -0- | -378 | -0- | 699<br>216 | 1<br>9 | 12533 | 2 | N | 196 | 190 | 1 | | | 223 |
| 04 | 15067 | X | 15067 | -0- | -0- | -0- | 1346<br>246 | 1<br>9 | 13475 | 2 | N | 224 | 187 | 1 | | | 260 |
| 05 | 14888 | X | 14888 | -0- | -0- | -0- | 1414<br>218 | 1<br>9 | 13256 | 2 | N | 198 | 189 | 1 | | | 269 |
| 06 | 14232 | X | 14232 | -0- | -0- | -0- | 1390<br>207 | 1<br>9 | 12635 | 2 | N | 188 | 374 | 1 | | | 83 |
| 07 | 14665 | X | 14665 | -0- | -0- | -0- | 1444<br>208 | 1<br>9 | 13013 | 2 | N | 189 | | | | | 272 |
| 08 | 15128 | X | 13461 | -0- | -1667 | -0- | 1404<br>193 | 1<br>9 | 11864 | 2 | N | 175 | 188 | 1 | | | 259 |
| 09 | 14640 | X | 13689 | -0- | -951 | -0- | 1427<br>138 | 1<br>9 | 12124 | 2 | N | 125 | 190 | 1 | | | 194 |
| 10 | 14880 | X | 13963 | -0- | -917 | -0- | 1432<br>213 | 1<br>9 | 12318 | 2 | N | 194 | 187 | 1 | | | 201 |
| 11 | 14220 | X | 13778 | -0- | -442 | -0- | 1384<br>217 | 1<br>9 | 12177 | 2 | N | 197 | 187 | 1 | | | 211 |
| 12 | 14663 | X | NO RPT | -0- | -14663 | -0- | | | | | N | NO RPT | | | | | 211 |

TOTAL GAS PROD: 154,550 TOTAL CONDENSATE PROD: 2,059

XTO ENERGY INC. 945936
GLADEWATER GU 1 WELL #: 1 RRCID -> 080811 COMPL. DATE 09/19/2001 TOTAL DEPTH 11905 PERF.11534 - 11659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12478 | X | 12478 | -0- | -0- | -0- | 612<br>61 | 1<br>9 | 11805 | 2 | Y | 55 | 41 | 1 | | | 33 |
| 02 | 11900 | X | 11183 | -0- | -717 | -0- | 572<br>52 | 1<br>9 | 10559 | 2 | Y | 47 | 40 | 1 | | | 40 |
| 03 | 12834 | X | 11396 | -0- | -1438 | -0- | 594<br>58 | 1<br>9 | 10744 | 2 | Y | 53 | 41 | 1 | | | 52 |
| 04 | 13123 | X | 13123 | -0- | -0- | -0- | 592<br>45 | 1<br>9 | 12486 | 2 | Y | 41 | 78 | 1 | | | 15 |
| 05 | 12670 | X | 12670 | -0- | -0- | -0- | 607<br>37 | 1<br>9 | 12026 | 2 | Y | 34 | 33 | 1 | | | 16 |
| 06 | 12090 | X | 11804 | -0- | -286 | -0- | 520<br>35 | 1<br>9 | 11249 | 2 | Y | 32 | 32 | 1 | | | 16 |
| 07 | 13430 | X | 13430 | -0- | -0- | -0- | 616<br>33 | 1<br>9 | 12781 | 2 | Y | 30 | 31 | 1 | | | 15 |
| 08 | 13547 | X | 12964 | -0- | -583 | -0- | 591<br>31 | 1<br>9 | 12342 | 2 | Y | 28 | 15 | 1 | | | 28 |
| 09 | 13110 | X | 12469 | -0- | -641 | -0- | 598<br>31 | 1<br>9 | 11840 | 2 | Y | 28 | 31 | 1 | | | 25 |
| 10 | 13423 | X | 12092 | -0- | -1331 | -0- | 595<br>39 | 1<br>9 | 11458 | 2 | Y | 35 | 34 | 1 | | | 26 |
| 11 | 12990 | X | 11665 | -0- | -1325 | -0- | 550<br>45 | 1<br>9 | 11070 | 2 | Y | 41 | 36 | 1 | | | 31 |
| 12 | 13423 | X | 10792 | -0- | -2631 | -0- | 552<br>47 | 1<br>9 | 10193 | 2 | Y | 43 | 34 | 1 | | | 40 |

TOTAL GAS PROD: 146,066 TOTAL CONDENSATE PROD: 467

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 2 WELL #: 1 RRCID -> 086951 COMPL. DATE 10/02/2002 TOTAL DEPTH 11875 PERF.11544 - 11623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9393 | X | -0- | -0- | -9393 | -0- | | | | | Y | 3 | 7 | 1 | | | 2 |
| 02 | 8484 | X | -0- | -0- | -8484 | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 03 | 9114 | X | 4198 | -0- | -4916 | -0- | 220 | 1 | 3972 | 2 | Y | 5 | 1 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 14252 | X | 14252 | -0- | -0- | -0- | 644 | 1 | 13590 | 2 | Y | 16 | 16 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 12217 | X | 12217 | -0- | -0- | -0- | 586 | 1 | 11603 | 2 | Y | 25 | 20 | 1 | | | 10 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 11130 | X | 11130 | -0- | -0- | -0- | 491 | 1 | 10616 | 2 | Y | 21 | 21 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 10730 | X | 10730 | -0- | -0- | -0- | 492 | 1 | 10215 | 2 | Y | 21 | 21 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 14508 | X | 9785 | -0- | -4723 | -0- | 446 | 1 | 9318 | 2 | Y | 19 | 10 | 1 | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 14040 | X | 8807 | -0- | -5233 | -0- | 422 | 1 | 8363 | 2 | Y | 20 | 22 | 1 | | | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 12214 | X | 9574 | -0- | -2640 | -0- | 471 | 1 | 9079 | 2 | Y | 22 | 24 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 11130 | X | 8760 | -0- | -2370 | -0- | 414 | 1 | 8325 | 2 | Y | 19 | 18 | 1 | | | 16 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 10726 | X | 9672 | -0- | -1054 | -0- | 495 | 1 | 9153 | 2 | Y | 22 | 18 | 1 | | | 20 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 99,125 TOTAL CONDENSATE PROD: 193

GLADEWATER GU 3 WELL #: 1 RRCID -> 087549 COMPL. DATE 11/27/2001 TOTAL DEPTH 11804 PERF.11555 - 11656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19535 | X | 19535 | -0- | -0- | -0- | 959 | 1 | 18509 | 2 | Y | 61 | 46 | 1 | | | 37 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 17222 | X | 17222 | -0- | -0- | -0- | 882 | 1 | 16282 | 2 | Y | 53 | 45 | 1 | | | 45 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 19431 | X | 19431 | -0- | -0- | -0- | 1015 | 1 | 18351 | 2 | Y | 59 | 46 | 1 | | | 58 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 18754 | X | 18754 | -0- | -0- | -0- | 846 | 1 | 17850 | 2 | Y | 53 | 92 | 1 | | | 19 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 17246 | X | 17246 | -0- | -0- | -0- | 826 | 1 | 16365 | 2 | Y | 50 | 47 | 1 | | | 22 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 21918 | X | 21918 | -0- | -0- | -0- | 966 | 1 | 20902 | 2 | Y | 45 | 44 | 1 | | | 23 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 22109 | X | 22109 | -0- | -0- | -0- | 1014 | 1 | 21045 | 2 | Y | 45 | 46 | 1 | | | 22 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 20461 | X | 20461 | -0- | -0- | -0- | 933 | 1 | 19483 | 2 | Y | 41 | 22 | 1 | | | 41 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 19233 | X | 19233 | -0- | -0- | -0- | 922 | 1 | 18264 | 2 | Y | 43 | 47 | 1 | | | 37 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 18662 | X | 13966 | -0- | -4696 | -0- | 688 | 1 | 13252 | 2 | Y | 24 | 31 | 1 | | | 30 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 21386 | X | 21386 | -0- | -0- | -0- | 1010 | 1 | 20322 | 2 | Y | 49 | 41 | 1 | | | 38 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *12 | 18760 | X | 18760 | -0- | -0- | -0- | 960 | 1 | 17737 | 2 | Y | 57 | 43 | 1 | | | 52 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 230,021 TOTAL CONDENSATE PROD: 580

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 7 WELL #: 1 RRCID -> 088946 COMPL. DATE 04/14/1980 TOTAL DEPTH 12006 PERF.11608 - 11692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 8 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 02 | 119 | X | 119 | -0- | -0- | -0- | 6 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | X | 117 | -0- | -38 | -0- | 6 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 04 | 236 | X | 236 | -0- | -0- | -0- | 11 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | X | 80 | -0- | -75 | -0- | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 06 | 179 | X | 179 | -0- | -0- | -0- | 8 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 07 | 248 | X | 170 | -0- | -78 | -0- | 8 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 09 | 183 | N | 183 | -0- | -0- | -0- | 9 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 110 | -0- | -45 | -0- | 5 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 11 | 176 | N | 176 | -0- | -0- | -0- | 8 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,629 TOTAL CONDENSATE PROD: -0-

GLADEWTR GU 10 WELL #: 1 RRCID -> 089516 COMPL. DATE 01/14/2002 TOTAL DEPTH 11900 PERF.11544 - 11556

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12834 | X | 11387 | -0- | -1447 | -0- | 559 | 1 | 10796 | 2 | Y | 29 | 22 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 12993 | X | 12993 | -0- | -0- | -0- | 666 | 1 | 12299 | 2 | Y | 25 | 21 | 1 | | | 21 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 9827 | X | 6398 | -0- | -3429 | -0- | 334 | 1 | 6041 | 2 | Y | 21 | 22 | 1 | | | 20 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 11082 | X | 11082 | -0- | -0- | -0- | 501 | 1 | 10563 | 2 | Y | 16 | 30 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 12250 | X | 12250 | -0- | -0- | -0- | 588 | 1 | 11647 | 2 | Y | 14 | 13 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 10705 | X | 10705 | -0- | -0- | -0- | 472 | 1 | 10220 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 9827 | X | 9649 | -0- | -178 | -0- | 443 | 1 | 9193 | 2 | Y | 12 | 12 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 11533 | X | 11533 | -0- | -0- | -0- | 526 | 1 | 10995 | 2 | Y | 11 | 6 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 10748 | X | 10748 | -0- | -0- | -0- | 516 | 1 | 10220 | 2 | Y | 11 | 12 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 10945 | X | 10945 | -0- | -0- | -0- | 540 | 1 | 10394 | 2 | Y | 10 | 12 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 10248 | X | 10248 | -0- | -0- | -0- | 485 | 1 | 9752 | 2 | Y | 10 | 10 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 10224 | X | 10224 | -0- | -0- | -0- | 524 | 1 | 9688 | 2 | Y | 11 | 9 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 128,162 TOTAL CONDENSATE PROD: 182

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 6 WELL #: 1 RRCID -> 089993 COMPL. DATE 07/02/1980 TOTAL DEPTH 12000 PERF.11590 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2616 | N | 2616 | -0- | -0- | -0- | 128 | 1 | 2464 | 2 | Y | 22 | 17 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2448 | N | 2448 | -0- | -0- | -0- | 125 | 1 | 2302 | 2 | Y | 19 | 16 | 1 | | | 16 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2759 | N | 2505 | -0- | -254 | -0- | 130 | 1 | 2351 | 2 | Y | 22 | 17 | 1 | | | 21 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2726 | N | 2726 | -0- | -0- | -0- | 123 | 1 | 2593 | 2 | Y | 9 | 26 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2697 | N | 2605 | -0- | -92 | -0- | 125 | 1 | 2480 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 06 | 2923 | N | 2923 | -0- | -0- | -0- | 129 | 1 | 2794 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 2821 | N | 2755 | -0- | -66 | -0- | 127 | 1 | 2628 | 2 | Y | -0- | | | | | -0- |
| 08 | 2509 | N | 2509 | -0- | -0- | -0- | 115 | 1 | 2394 | 2 | Y | -0- | | | | | -0- |
| 09 | 2636 | N | 2636 | -0- | -0- | -0- | 127 | 1 | 2509 | 2 | Y | -0- | | | | | -0- |
| 10 | 2596 | N | 2596 | -0- | -0- | -0- | 128 | 1 | 2458 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2510 | N | 2510 | -0- | -0- | -0- | 118 | 1 | 2373 | 2 | Y | 17 | 14 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2356 | N | 2325 | -0- | -31 | -0- | 118 | 1 | 2187 | 2 | Y | 18 | 13 | 1 | | | 17 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,154 TOTAL CONDENSATE PROD: 116

GLADEWTR G U 11 WELL #: 1 RRCID -> 090854 COMPL. DATE 07/28/1980 TOTAL DEPTH 11897 PERF.11498 - 11584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
TRUITT, JAKE G U 1 WELL #: 1 RRCID -> 091203 COMPL. DATE 12/21/2002 TOTAL DEPTH 12200 PERF.11598 - 11694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10726 | X | 9978 | -0- | -748 | -0- | 311 | 1 | 9633 | 2 | Y | 31 | 31 | 1 | | | 14 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 10234 | X | 10234 | -0- | -0- | -0- | 334 | 1 | 9867 | 2 | Y | 30 | 27 | 1 | | | 17 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 11222 | X | 5725 | -0- | -5497 | -0- | 185 | 1 | 5515 | 2 | Y | 23 | 25 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 10860 | X | 10505 | -0- | -355 | -0- | 340 | 1 | 10144 | 2 | Y | 19 | | | | | 34 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 11346 | X | 9087 | -0- | -2259 | -0- | 297 | 1 | 8775 | 2 | Y | 14 | 25 | 1 | 1 | 8 | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 10980 | X | 9949 | -0- | -1031 | -0- | 322 | 1 | 9627 | 2 | Y | -0- | 14 | 1 | | | 8 |
| 07 | 11346 | X | 11227 | -0- | -119 | -0- | 363 | 1 | 10864 | 2 | Y | -0- | 5 | 1 | | | 3 |
| 08 | 10354 | X | 9145 | -0- | -1209 | -0- | 301 | 1 | 8844 | 2 | Y | -0- | | | | | 3 |
| 09 | 10020 | X | 8623 | -0- | -1397 | -0- | 285 | 1 | 8338 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 10 | 10354 | X | 10280 | -0- | -74 | -0- | 342 | 1 | 9938 | 2 | Y | -0- | | | | | 1 |
| 11 | 10020 | X | 8765 | -0- | -1255 | -0- | 294 | 1 | 8471 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 10354 | X | 7827 | -0- | -2527 | -0- | 263 | 1 | 7564 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 111,345 TOTAL CONDENSATE PROD: 117

GLADEWTR GU 5 WELL #: 1 RRCID -> 091552 COMPL. DATE 11/01/1980 TOTAL DEPTH 12000 PERF.11556 - 11654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1040 | -0- | -1440 | -0- | 51 | 1 | 982 | 2 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2212 | N | 1838 | -0- | -374 | -0- | 94 | 1 | 1735 | 2 | Y | 8 | 3 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2325 | N | 1895 | -0- | -430 | -0- | 99 | 1 | 1786 | 2 | Y | 9 | 7 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1471 | N | 1471 | -0- | -0- | -0- | 66 | 1 | 1396 | 2 | Y | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2046 | N | 90 | -0- | -1956 | -0- | 4 | 1 | 84 | 2 | Y | 2 | 1 | 1 | 2 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1830 | N | -0- | -0- | -1830 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3750 | -0- | 650 | 650 | 185 | 1 | 3556 | 2 | Y | 8 | 1 | 1 | 1 | 8 | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1818 | N | 1168 | -0- | -650 | -0- | 55 | 1 | 1098 | 2 | Y | 14 | 9 | 1 | 2 | 8 | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 799 | N | 799 | -0- | -0- | -0- | 40 | 1 | 745 | 2 | Y | 13 | 10 | 1 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,063 TOTAL CONDENSATE PROD: 68

SHEPPERD GU 1 WELL #: 1 RRCID -> 095959 COMPL. DATE 07/12/2001 TOTAL DEPTH 12000 PERF.11561 - 11645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7436 | X | 7436 | -0- | -0- | -0- | 232 | 1 | 7204 | 2 | Y | -0- | | | | | -0- |
| 02 | 11228 | X | 10203 | -0- | -1025 | -0- | 334 | 1 | 9869 | 2 | Y | -0- | | | | | -0- |
| 03 | 11780 | X | 10293 | -0- | -1487 | -0- | 334 | 1 | 9959 | 2 | Y | -0- | | | | | -0- |
| 04 | 11400 | X | 6124 | -0- | -5276 | -0- | 198 | 1 | 5926 | 2 | Y | -0- | | | | | -0- |
| 05 | 11780 | X | 11335 | -0- | -445 | -0- | 371 | 1 | 10964 | 2 | Y | -0- | | | | | -0- |
| 06 | 10920 | X | 10298 | -0- | -622 | -0- | 334 | 1 | 9964 | 2 | Y | -0- | | | | | -0- |
| 07 | 11284 | X | 9013 | -0- | -2271 | -0- | 291 | 1 | 8722 | 2 | Y | -0- | | | | | -0- |
| 08 | 11346 | X | -0- | -0- | -11346 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 10980 | X | -0- | -0- | -10980 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 11346 | X | -0- | -0- | -11346 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 10290 | X | -0- | -0- | -10290 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 9021 | X | -0- | -0- | -9021 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 64,702 TOTAL CONDENSATE PROD: -0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
WADY, RM GU1 WELL #: 1 RRCID -> 097475 COMPL. DATE 06/20/2001 TOTAL DEPTH 12000 PERF.11492 - 11569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5608 | -0- | -282 | -0- | 175 | 1 | 5433 | 2 | Y | -0- | | | | | -0- |
| 02 | 5236 | X | 5111 | -0- | -125 | -0- | 167 | 1 | 4944 | 2 | Y | -0- | | | | | -0- |
| 03 | 5983 | X | 5349 | -0- | -634 | -0- | 174 | 1 | 5175 | 2 | Y | -0- | | | | | -0- |
| 04 | 5790 | X | 5346 | -0- | -444 | -0- | 173 | 1 | 5173 | 2 | Y | -0- | | | | | -0- |
| 05 | 5983 | X | 5773 | -0- | -210 | -0- | 189 | 1 | 5584 | 2 | Y | -0- | | | | | -0- |
| 06 | 5490 | X | 5049 | -0- | -441 | -0- | 164 | 1 | 4885 | 2 | Y | -0- | | | | | -0- |
| 07 | 5750 | X | 5750 | -0- | -0- | -0- | 186 | 1 | 5564 | 2 | Y | -0- | | | | | -0- |
| 08 | 5766 | X | 5438 | -0- | -328 | -0- | 179 | 1 | 5259 | 2 | Y | -0- | | | | | -0- |
| 09 | 5580 | X | 5063 | -0- | -517 | -0- | 167 | 1 | 4896 | 2 | Y | -0- | | | | | -0- |
| 10 | 5766 | X | 5396 | -0- | -370 | -0- | 180 | 1 | 5216 | 2 | Y | -0- | | | | | -0- |
| 11 | 5550 | X | 5081 | -0- | -469 | -0- | 170 | 1 | 4911 | 2 | Y | -0- | | | | | -0- |
| 12 | 5735 | X | 5060 | -0- | -675 | -0- | 170 | 1 | 4890 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 64,024 TOTAL CONDENSATE PROD: -0-

CARTER, CB GU 1 WELL #: 1 RRCID -> 097944 COMPL. DATE 08/01/2001 TOTAL DEPTH 12000 PERF.11448 - 11574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10075 | X | 9130 | -0- | -945 | -0- | 285 | 1 | 8845 | 2 | Y | -0- | 13 | 1 | | | 7 |
| 02 | 9754 | X | 9754 | -0- | -0- | -0- | 319 | 1 | 9435 | 2 | Y | -0- | 5 | 1 | | | 2 |
| 03 | 10296 | X | 10296 | -0- | -0- | -0- | 334 | 1 | 9962 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 04 | 9689 | X | 9689 | -0- | -0- | -0- | 314 | 1 | 9374 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 9581 | X | 9581 | -0- | -0- | -0- | 313 | 1 | 9260 | 2 | Y | 7 | 2 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 9269 | X | 9269 | -0- | -0- | -0- | 300 | 1 | 8967 | 2 | Y | 2 | 6 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 9517 | X | 9444 | -0- | -73 | -0- | 305 | 1 | 9137 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 10292 | X | 9257 | -0- | -1035 | -0- | 305 | 1 | 8951 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 9690 | X | 8957 | -0- | -733 | -0- | 296 | 1 | 8659 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 13003 | X | 13003 | -0- | -0- | -0- | 433 | 1 | 12570 | 2 | Y | -0- | | | | | 2 |
| *11 | 12704 | X | 12704 | -0- | -0- | -0- | 426 | 1 | 12278 | 2 | Y | -0- | 2 | 1 | | | -0- |
| *12 | 12305 | X | 12305 | -0- | -0- | -0- | 414 | 1 | 11891 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 123,389 TOTAL CONDENSATE PROD: 15

JOHNSON, H. GU1 WELL #: 2 RRCID -> 100010 COMPL. DATE 09/29/2005 TOTAL DEPTH 12000 PERF.11615 - 11688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 121 | -0- | -96 | -0- | 4 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 67 | -0- | -213 | -0- | 2 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 66 | -0- | -151 | -0- | 2 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 67 | -0- | -53 | -0- | 2 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 05 | 153 | N | 153 | -0- | -0- | -0- | 5 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 3 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 3 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 5 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 58 | -0- | -32 | -0- | 2 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 61 | -0- | -32 | -0- | 2 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 5 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| *12 | 227 | N | 227 | -0- | -0- | -0- | 8 | 1 | 219 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,316 TOTAL CONDENSATE PROD: -0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU12 WELL #: 1 RRCID -> 100030 COMPL. DATE 09/25/2003 TOTAL DEPTH 12000 PERF.11494 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 4546 | -0- | -817 | -0- | 224 | 1 | 4322 | 2 | Y | -0- | | | | | -0- |
| 02 | 6096 | X | 6096 | -0- | -0- | -0- | 313 | 1 | 5783 | 2 | Y | -0- | | | | | -0- |
| 03 | 11052 | X | 11052 | -0- | -0- | -0- | 579 | 1 | 10473 | 2 | Y | -0- | | | | | -0- |
| 04 | 10361 | X | 10361 | -0- | -0- | -0- | 469 | 1 | 9892 | 2 | Y | -0- | | | | | -0- |
| 05 | 10734 | X | 10734 | -0- | -0- | -0- | 516 | 1 | 10218 | 2 | Y | -0- | | | | | -0- |
| 06 | 11713 | X | 11713 | -0- | -0- | -0- | 518 | 1 | 11195 | 2 | Y | -0- | | | | | -0- |
| 07 | 12068 | X | 12068 | -0- | -0- | -0- | 555 | 1 | 11513 | 2 | Y | -0- | | | | | -0- |
| 08 | 11067 | X | 10073 | -0- | -994 | -0- | 460 | 1 | 9613 | 2 | Y | -0- | | | | | -0- |
| 09 | 10740 | X | 9319 | -0- | -1421 | -0- | 448 | 1 | 8871 | 2 | Y | -0- | | | | | -0- |
| 10 | 11098 | X | 9564 | -0- | -1534 | -0- | 472 | 1 | 9088 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 10740 | X | 8260 | -0- | -2480 | -0- | 391 | 1 | 7861 | 2 | Y | 7 | 6 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 11098 | X | 7261 | -0- | -3837 | -0- | 372 | 1 | 6881 | 2 | Y | 7 | 5 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 111,047 TOTAL CONDENSATE PROD: 18

GLADEWATER GU 9 WELL #: 1 RRCID -> 101032 COMPL. DATE 06/21/1982 TOTAL DEPTH 12000 PERF.11706 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHEPPERD GU B-1 WELL #: B 1 RRCID -> 102199 COMPL. DATE 11/19/2008 TOTAL DEPTH 12000 PERF.11329 - 11456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11197 | X | 11197 | -0- | -0- | -0- | 349 | 1 | 10813 | 2 | Y | 32 | 30 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 10780 | X | 7898 | -0- | -2882 | -0- | 258 | 1 | 7615 | 2 | Y | 23 | 25 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 11501 | X | 10307 | -0- | -1194 | -0- | 334 | 1 | 9948 | 2 | Y | 23 | 20 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 11100 | X | 10897 | -0- | -203 | -0- | 353 | 1 | 10530 | 2 | Y | 13 | | | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 11470 | X | 9520 | -0- | -1950 | -0- | 311 | 1 | 9201 | 2 | Y | 7 | 19 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 11025 | X | 11025 | -0- | -0- | -0- | 357 | 1 | 10666 | 2 | Y | 2 | 9 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 11377 | X | 11377 | -0- | -0- | -0- | 367 | 1 | 11008 | 2 | Y | 2 | 6 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 11253 | X | 10776 | -0- | -477 | -0- | 355 | 1 | 10420 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 11040 | X | 10177 | -0- | -863 | -0- | 336 | 1 | 9839 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 11408 | X | 10717 | -0- | -691 | -0- | 357 | 1 | 10360 | 2 | Y | -0- | | | | | 2 |
| *11 | 11040 | X | 9746 | -0- | -1294 | -0- | 326 | 1 | 9420 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 11377 | X | 9116 | -0- | -2261 | -0- | 306 | 1 | 8810 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 122,753 TOTAL CONDENSATE PROD: 105

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
MARTING, BS GU1 WELL #: 1 RRCID -> 102963 COMPL. DATE 10/05/1982 TOTAL DEPTH 12003 PERF.11542 - 11796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 6 | 1 | 192 | 2 | Y | 79 | 113 | 1 | | | 69 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 8 | 1 | 251 | 2 | Y | 151 | 135 | 1 | | | 85 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 402 | N | 402 | -0- | -0- | -0- | 8 | 1 | 244 | 2 | Y | 136 | 142 | 1 | | | 79 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 6 | 1 | 171 | 2 | Y | 102 | | | | | 181 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 05 | 519 | N | 519 | -0- | -0- | -0- | 13 | 1 | 373 | 2 | Y | 121 | 133 | 1 | | | 169 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 11 | 1 | 320 | 2 | Y | 97 | 140 | 1 | | | 126 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 07 | 438 | N | 438 | -0- | -0- | -0- | 11 | 1 | 324 | 2 | Y | 94 | 161 | 1 | | | 59 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 11 | 1 | 324 | 2 | Y | 100 | | | | | 159 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 423 | N | 423 | -0- | -0- | -0- | 11 | 1 | 309 | 2 | Y | 94 | 163 | 1 | | | 90 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 10 | 434 | N | 378 | -0- | -56 | -0- | 9 | 1 | 249 | 2 | Y | 109 | | | | | 199 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 420 | N | 359 | -0- | -61 | -0- | 8 | 1 | 224 | 2 | Y | 115 | 167 | 1 | | | 147 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 434 | N | 401 | -0- | -33 | -0- | 9 | 1 | 257 | 2 | Y | 123 | 164 | 1 | | | 106 |
| | | | | | | | 135 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,802 TOTAL CONDENSATE PROD: 1,321

GREGSTON, C. GU1 WELL #: 1 RRCID -> 105729 COMPL. DATE 11/06/2001 TOTAL DEPTH 11900 PERF.11457 - 11548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14229 | X | 11674 | -0- | -2555 | -0- | 365 | 1 | 11309 | 2 | Y | -0- | | | | | -0- |
| 02 | 12699 | X | 12699 | -0- | -0- | -0- | 416 | 1 | 12283 | 2 | Y | -0- | | | | | -0- |
| 03 | 11811 | X | 11363 | -0- | -448 | -0- | 369 | 1 | 10994 | 2 | Y | -0- | | | | | -0- |
| 04 | 11588 | X | 11588 | -0- | -0- | -0- | 375 | 1 | 11210 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 12854 | X | 12854 | -0- | -0- | -0- | 420 | 1 | 12417 | 2 | Y | 15 | 4 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 11760 | X | 11760 | -0- | -0- | -0- | 381 | 1 | 11376 | 2 | Y | 3 | 12 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 12251 | X | 12251 | -0- | -0- | -0- | 396 | 1 | 11852 | 2 | Y | 3 | 5 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 12865 | X | 11853 | -0- | -1012 | -0- | 390 | 1 | 11459 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 12450 | X | 11587 | -0- | -863 | -0- | 382 | 1 | 11202 | 2 | Y | 3 | 7 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 12865 | X | 11179 | -0- | -1686 | -0- | 372 | 1 | 10804 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 11850 | X | 11607 | -0- | -243 | -0- | 389 | 1 | 11216 | 2 | Y | 2 | 5 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 12245 | X | 11259 | -0- | -986 | -0- | 378 | 1 | 10879 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 141,674 TOTAL CONDENSATE PROD: 38

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
VICTORY, SP JR. WELL #: 1 RRCID -> 106959 COMPL. DATE 05/16/2002 TOTAL DEPTH 11870 PERF.11504 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14322 | X | 13757 | -0- | -565 | -0- | 399 | 1 | 13296 | 2 | Y | 56 | 75 | 1 | | | 25 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 12985 | X | 12985 | -0- | -0- | -0- | 377 | 1 | 12558 | 2 | Y | 45 | 52 | 1 | | | 18 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 14105 | X | 12423 | -0- | -1682 | -0- | 361 | 1 | 12017 | 2 | Y | 41 | 26 | 1 | | | 33 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 13650 | X | 12266 | -0- | -1384 | -0- | 356 | 1 | 11875 | 2 | Y | 32 | 45 | 1 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 14384 | X | 13154 | -0- | -1230 | -0- | 382 | 1 | 12742 | 2 | Y | 27 | 35 | 1 | | | 12 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 13920 | X | 11579 | -0- | -2341 | -0- | 336 | 1 | 11212 | 2 | Y | 28 | 17 | 1 | | | 23 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 14384 | X | 10637 | -0- | -3747 | -0- | 309 | 1 | 10300 | 2 | Y | 25 | 33 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 13082 | X | 12408 | -0- | -674 | -0- | 361 | 1 | 12024 | 2 | Y | 21 | 17 | 1 | | | 19 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 12747 | X | 12747 | -0- | -0- | -0- | 371 | 1 | 12354 | 2 | Y | 20 | 17 | 1 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 13144 | X | 9350 | -0- | -3794 | -0- | 272 | 1 | 9053 | 2 | Y | 23 | 22 | 1 | | | 23 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 13979 | X | 13979 | -0- | -0- | -0- | 407 | 1 | 13553 | 2 | Y | 17 | 20 | 1 | | | 20 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 13175 | X | 12336 | -0- | -839 | -0- | 359 | 1 | 11952 | 2 | Y | 23 | 28 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 147,621 TOTAL CONDENSATE PROD: 358

MONEY, A. J. GAS UNIT WELL #: 1 RRCID -> 106976 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF. 9532 - 11485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2114 | -0- | -676 | -0- | 113 | 1 | 1960 | 3 | N | 37 | | | | | 215 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *02 | 2912 | X | 2104 | -0- | -808 | -0- | 121 | 1 | 1971 | 3 | N | 11 | 5 | 8 | | | 221 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 3224 | X | 2295 | -0- | -929 | -0- | 165 | 1 | 2119 | 3 | N | 10 | | | | | 231 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *04 | 3471 | X | 3471 | -0- | -0- | -0- | 203 | 1 | 3268 | 3 | N | -0- | | | | | 231 |
| *05 | 3564 | X | 3564 | -0- | -0- | -0- | 209 | 1 | 3335 | 3 | N | 18 | 18 | 8 | | | 231 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *06 | 2751 | X | 2751 | -0- | -0- | -0- | 160 | 1 | 2543 | 3 | N | 44 | 44 | 8 | | | 231 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *07 | 3286 | X | 3085 | -0- | -201 | -0- | 184 | 1 | 2895 | 3 | N | 5 | | | | | 236 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *08 | 3348 | X | 2914 | -0- | -434 | -0- | 187 | 1 | 2725 | 3 | N | 2 | 2 | 8 | | | 236 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 3240 | X | 3206 | -0- | -34 | -0- | 182 | 1 | 3024 | 3 | N | -0- | | | | | 236 |
| *10 | 3348 | X | 2596 | -0- | -752 | -0- | 150 | 1 | 2433 | 3 | N | 12 | 192 | 1 | | | 56 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 3000 | X | 2862 | -0- | -138 | -0- | 175 | 1 | 2670 | 3 | N | 15 | | | | | 71 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 3317 | X | 315 | -0- | -3002 | -0- | 19 | 1 | 295 | 3 | N | 1 | 1 | 8 | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,277 TOTAL CONDENSATE PROD: 155

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWTR GU 14 WELL #: 1 RRCID -> 107666 COMPL. DATE 03/11/2002 TOTAL DEPTH 11900 PERF.11215 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18631 | X | 11957 | -0- | -6674 | -0- | 195 | 1 | 11607 | 2 | Y | 141 | 164 | 1 | | | 47 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 13944 | X | 11442 | -0- | -2502 | -0- | 184 | 1 | 11124 | 2 | Y | 122 | 101 | 1 | | | 68 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 15159 | X | 12258 | -0- | -2901 | -0- | 194 | 1 | 11931 | 2 | Y | 121 | 101 | 1 | | | 88 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 04 | 13470 | X | 11173 | -0- | -2297 | -0- | 172 | 1 | 10862 | 2 | Y | 126 | 159 | 1 | | | 55 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 05 | 13919 | X | 9163 | -0- | -4756 | -0- | 140 | 1 | 8870 | 2 | Y | 139 | 124 | 1 | | | 70 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 06 | 16016 | X | 16016 | -0- | -0- | -0- | 233 | 1 | 15650 | 2 | Y | 121 | 122 | 1 | | | 69 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 07 | 15842 | X | 15842 | -0- | -0- | -0- | 241 | 1 | 15424 | 2 | Y | 161 | 198 | 1 | | | 32 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 08 | 12245 | X | 8273 | -0- | -3972 | -0- | 229 | 1 | 7943 | 2 | Y | 92 | | | | | 124 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 09 | 24780 | X | 24780 | -0- | -0- | -0- | 1086 | 1 | 23471 | 2 | Y | 203 | 256 | 1 | | | 71 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 10 | 20021 | X | 20021 | -0- | -0- | -0- | 914 | 1 | 18907 | 2 | Y | 182 | 171 | 1 | | | 82 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 11 | 18942 | X | 18942 | -0- | -0- | -0- | 1036 | 1 | 17704 | 2 | Y | 184 | 174 | 1 | | | 92 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| *12 | 18343 | X | 18343 | -0- | -0- | -0- | 998 | 1 | 17167 | 2 | Y | 162 | 161 | 1 | | | 93 |
| | | | | | | | 178 | 9 | | | | | | | | | |

TOTAL GAS PROD: 178,210 TOTAL CONDENSATE PROD: 1,754

GLADWTR GU 19 WELL #: 1 RRCID -> 108870 COMPL. DATE 01/05/1984 TOTAL DEPTH 12000 PERF.11627 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16337 | X | 13942 | -0- | -2395 | -0- | 226 | 1 | 13427 | 2 | Y | 263 | 301 | 1 | | | 88 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 02 | 14756 | X | 13404 | -0- | -1352 | -0- | 214 | 1 | 12929 | 2 | Y | 237 | 195 | 1 | | | 130 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 03 | 15469 | X | 13117 | -0- | -2352 | -0- | 206 | 1 | 12657 | 2 | Y | 231 | 194 | 1 | | | 167 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 04 | 14970 | X | 13561 | -0- | -1409 | -0- | 207 | 1 | 13090 | 2 | Y | 240 | 302 | 1 | | | 105 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 05 | 14849 | X | 13947 | -0- | -902 | -0- | 213 | 1 | 13484 | 2 | Y | 227 | 211 | 1 | | | 121 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 06 | 14370 | X | 12954 | -0- | -1416 | -0- | 187 | 1 | 12512 | 2 | Y | 232 | 211 | 1 | | | 142 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 07 | 14849 | X | 13387 | -0- | -1462 | -0- | 202 | 1 | 12950 | 2 | Y | 214 | 312 | 1 | | | 44 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 08 | 14012 | X | 7530 | -0- | -6482 | -0- | 207 | 1 | 7187 | 2 | Y | 124 | | | | | 168 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 09 | 15746 | X | 15746 | -0- | -0- | -0- | 683 | 1 | 14763 | 2 | Y | 273 | 345 | 1 | | | 96 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 10 | 14029 | X | 14029 | -0- | -0- | -0- | 634 | 1 | 13127 | 2 | Y | 244 | 230 | 1 | | | 110 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 11 | 13768 | X | 13768 | -0- | -0- | -0- | 746 | 1 | 12750 | 2 | Y | 247 | 233 | 1 | | | 124 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 12 | 16089 | X | 13643 | -0- | -2446 | -0- | 732 | 1 | 12596 | 2 | Y | 286 | 242 | 1 | | | 168 |
| | | | | | | | 315 | 9 | | | | | | | | | |

TOTAL GAS PROD: 159,028 TOTAL CONDENSATE PROD: 2,818

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWTR GU 15 WELL #: 1 RRCID -> 110442 COMPL. DATE 08/26/2003 TOTAL DEPTH 12000 PERF.11587 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9796 | X | 8837 | -0- | -959 | -0- | | 141 | 1 | 8378 | 2 | Y | 289 | 266 | 1 | | | 93 |
| | | | | | | | | 318 | 9 | | | | | | | | | |
| 02 | 7952 | X | 7592 | -0- | -360 | -0- | | 119 | 1 | 7195 | 2 | Y | 253 | 207 | 1 | | | 139 |
| | | | | | | | | 278 | 9 | | | | | | | | | |
| 03 | 11067 | X | 8198 | -0- | -2869 | -0- | | 127 | 1 | 7796 | 2 | Y | 250 | 208 | 1 | | | 181 |
| | | | | | | | | 275 | 9 | | | | | | | | | |
| 04 | 10710 | X | 7108 | -0- | -3602 | -0- | | 106 | 1 | 6719 | 2 | Y | 257 | 326 | 1 | | | 112 |
| | | | | | | | | 283 | 9 | | | | | | | | | |
| 05 | 11067 | X | 6743 | -0- | -4324 | -0- | | 103 | 1 | 6530 | 2 | Y | 100 | 149 | 1 | | | 63 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 06 | 8550 | X | 6430 | -0- | -2120 | -0- | | 93 | 1 | 6224 | 2 | Y | 103 | 99 | 1 | | | 67 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 8401 | X | 7703 | -0- | -698 | -0- | | 117 | 1 | 7475 | 2 | Y | 101 | 147 | 1 | | | 21 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 08 | 7998 | X | 262 | -0- | -7736 | -0- | | 7 | 1 | 242 | 2 | Y | 12 | | | | | 33 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 7110 | X | 39 | -0- | -7071 | -0- | | 2 | 1 | 37 | 2 | Y | -0- | 32 | 1 | | | 1 |
| 10 | 7688 | X | -0- | -0- | -7688 | -0- | | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 7440 | X | 42 | -0- | -7398 | -0- | | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 12 | 7688 | X | -0- | -0- | -7688 | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 52,954 TOTAL CONDENSATE PROD: 1,365

GLADEWTR GU 16 WELL #: 1R RRCID -> 111253 COMPL. DATE 05/05/2003 TOTAL DEPTH 11909 PERF.11629 - 11761

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12710 | X | 9052 | -0- | -3658 | -0- | | 262 | 1 | 8739 | 2 | Y | 46 | 69 | 1 | | | 20 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 9296 | X | 8284 | -0- | -1012 | -0- | | 240 | 1 | 8004 | 2 | Y | 36 | 46 | 1 | | | 10 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 10540 | X | 8930 | -0- | -1610 | -0- | | 259 | 1 | 8627 | 2 | Y | 40 | 18 | 1 | | | 32 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 10200 | X | 8945 | -0- | -1255 | -0- | | 260 | 1 | 8655 | 2 | Y | 27 | 43 | 1 | | | 16 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 10540 | X | 8994 | -0- | -1546 | -0- | | 261 | 1 | 8712 | 2 | Y | 19 | 26 | 1 | | | 9 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 8880 | X | 7468 | -0- | -1412 | -0- | | 217 | 1 | 7231 | 2 | Y | 18 | 11 | 1 | | | 16 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 9238 | X | 8695 | -0- | -543 | -0- | | 253 | 1 | 8424 | 2 | Y | 16 | 22 | 1 | | | 10 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 9238 | X | 6841 | -0- | -2397 | -0- | | 199 | 1 | 6628 | 2 | Y | 13 | 11 | 1 | | | 12 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 9214 | X | 9214 | -0- | -0- | -0- | | 268 | 1 | 8931 | 2 | Y | 14 | 11 | 1 | | | 15 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 8990 | X | 6826 | -0- | -2164 | -0- | | 198 | 1 | 6611 | 2 | Y | 15 | 15 | 1 | | | 15 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 8948 | X | 8948 | -0- | -0- | -0- | | 260 | 1 | 8663 | 2 | Y | 23 | 15 | 1 | | | 23 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 9517 | X | 8784 | -0- | -733 | -0- | | 255 | 1 | 8487 | 2 | Y | 38 | 37 | 1 | | | 24 |
| | | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 100,981 TOTAL CONDENSATE PROD: 305

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWTR GU 17 WELL #: 1 RRCID -> 111677 COMPL. DATE 05/08/1984 TOTAL DEPTH 11738 PERF.11528 - 11562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2238 | X | 2238 | -0- | -0- | -0- | 65 | 1 | 2162 | 2 | Y | 10 | 15 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1148 | X | 1137 | -0- | -11 | -0- | 33 | 1 | 1095 | 2 | Y | 8 | 9 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1802 | X | 1802 | -0- | -0- | -0- | 52 | 1 | 1742 | 2 | Y | 7 | 4 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2160 | X | 1205 | -0- | -955 | -0- | 35 | 1 | 1157 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2232 | X | 696 | -0- | -1536 | -0- | 20 | 1 | 664 | 2 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2160 | X | 1362 | -0- | -798 | -0- | 40 | 1 | 1320 | 2 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1798 | X | 1447 | -0- | -351 | -0- | 42 | 1 | 1405 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 08 | 1076 | N | 1076 | -0- | -0- | -0- | 31 | 1 | 1045 | 2 | Y | -0- | | | | | -0- |
| 09 | 1243 | N | 1243 | -0- | -0- | -0- | 36 | 1 | 1207 | 2 | Y | -0- | | | | | -0- |
| 10 | 1185 | N | 1185 | -0- | -0- | -0- | 35 | 1 | 1150 | 2 | Y | -0- | | | | | -0- |
| 11 | 1529 | N | 1529 | -0- | -0- | -0- | 45 | 1 | 1484 | 2 | Y | -0- | | | | | -0- |
| *12 | 879 | N | 879 | -0- | -0- | -0- | 26 | 1 | 853 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,799 TOTAL CONDENSATE PROD: 50

WALKER, E.L. DR. GU1 WELL #: 1 RRCID -> 115888 COMPL. DATE 11/02/1984 TOTAL DEPTH 12000 PERF.11574 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1471 | -0- | -48 | -0- | 46 | 1 | 1425 | 2 | Y | -0- | | | | | -0- |
| 02 | 1384 | N | 1384 | -0- | -0- | -0- | 45 | 1 | 1339 | 2 | Y | -0- | | | | | -0- |
| 03 | 2098 | N | 2098 | -0- | -0- | -0- | 68 | 1 | 2030 | 2 | Y | -0- | | | | | -0- |
| 04 | 1593 | N | 1593 | -0- | -0- | -0- | 52 | 1 | 1541 | 2 | Y | -0- | | | | | -0- |
| 05 | 1846 | N | 1846 | -0- | -0- | -0- | 60 | 1 | 1786 | 2 | Y | -0- | | | | | -0- |
| 06 | 1481 | N | 1481 | -0- | -0- | -0- | 48 | 1 | 1427 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1574 | N | 1574 | -0- | -0- | -0- | 51 | 1 | 1523 | 2 | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1648 | -0- | -26 | -0- | 54 | 1 | 1594 | 2 | Y | -0- | | | | | -0- |
| 09 | 1640 | N | 1640 | -0- | -0- | -0- | 54 | 1 | 1586 | 2 | Y | -0- | | | | | -0- |
| 10 | 1581 | N | 1479 | -0- | -102 | -0- | 49 | 1 | 1430 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1488 | -0- | -102 | -0- | 50 | 1 | 1438 | 2 | Y | -0- | | | | | -0- |
| *12 | 1704 | N | 1704 | -0- | -0- | -0- | 57 | 1 | 1647 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,406 TOTAL CONDENSATE PROD: 5

GLADEWTR GU 8 WELL #: 2 RRCID -> 126226 COMPL. DATE 12/05/1987 TOTAL DEPTH 12150 PERF.11672 - 11747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20305 | X | 16616 | -0- | -3689 | -0- | 16401 | 2 | 215 | 9 | Y | 195 | 133 | 1 | | | 117 |
| 02 | 13603 | X | 13603 | -0- | -0- | -0- | 13416 | 2 | 187 | 9 | Y | 170 | 145 | 1 | | | 142 |
| 03 | 16490 | X | 16490 | -0- | -0- | -0- | 16281 | 2 | 209 | 9 | Y | 190 | 145 | 1 | | | 187 |
| 04 | 16130 | X | 16130 | -0- | -0- | -0- | 15965 | 2 | 165 | 9 | Y | 150 | 278 | 1 | | | 59 |
| 05 | 17329 | X | 17329 | -0- | -0- | -0- | 17160 | 2 | 169 | 9 | Y | 154 | 144 | 1 | | | 69 |
| 06 | 14460 | X | 14460 | -0- | -0- | -0- | 14306 | 2 | 154 | 9 | Y | 140 | 139 | 1 | | | 70 |
| 07 | 11248 | X | 11248 | -0- | -0- | -0- | 11101 | 2 | 147 | 9 | Y | 134 | 138 | 1 | | | 66 |
| 08 | 17329 | X | 11505 | -0- | -5824 | -0- | 11366 | 2 | 139 | 9 | Y | 126 | 68 | 1 | | | 124 |
| 09 | 16770 | X | 11418 | -0- | -5352 | -0- | 11279 | 2 | 139 | 9 | Y | 126 | 140 | 1 | | | 110 |
| 10 | 17329 | X | 12333 | -0- | -4996 | -0- | 12179 | 2 | 154 | 9 | Y | 140 | 135 | 1 | | | 115 |
| 11 | 14460 | X | 8238 | -0- | -6222 | -0- | 8106 | 2 | 132 | 9 | Y | 120 | 114 | 1 | | | 121 |
| *12 | 17320 | X | 17320 | -0- | -0- | -0- | 17130 | 2 | 190 | 9 | Y | 173 | 137 | 1 | | | 157 |

TOTAL GAS PROD: 166,690 TOTAL CONDENSATE PROD: 1,818

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 6 WELL #: 2 RRCID -> 127272 COMPL. DATE 01/20/1988 TOTAL DEPTH 11980 PERF.11601 - 11667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2624 | -0- | -228 | -0- | 2581 | 2 | 43 | 9 | Y | 39 | 29 | 1 | 23 |
| 02 | 2688 | X | 2191 | -0- | -497 | -0- | 2158 | 2 | 33 | 9 | Y | 30 | 28 | 1 | 25 |
| 03 | 2976 | X | 2680 | -0- | -296 | -0- | 2665 | 2 | 15 | 9 | Y | 14 | 20 | 1 | 19 |
| 04 | 3066 | X | 3066 | -0- | -0- | -0- | 3030 | 2 | 36 | 9 | Y | 33 | 41 | 1 | 11 |
| 05 | 2635 | X | 2494 | -0- | -141 | -0- | 2453 | 2 | 41 | 9 | Y | 37 | 32 | 1 | 16 |
| 06 | 3000 | N | 3953 | -0- | 953 | 953 | 3914 | 2 | 39 | 9 | Y | 35 | 34 | 1 | 17 |
| 07 | 5757 | X | 4804 | -0- | -953 | -0- | 4769 | 2 | 35 | 9 | Y | 32 | 33 | 1 | 16 |
| 08 | 4278 | X | 4278 | -0- | -0- | -0- | 4244 | 2 | 34 | 9 | Y | 31 | 17 | 1 | 30 |
| 09 | 4165 | X | 4165 | -0- | -0- | -0- | 4131 | 2 | 34 | 9 | Y | 31 | 34 | 1 | 27 |
| 10 | 4211 | X | 4211 | -0- | -0- | -0- | 4158 | 2 | 53 | 9 | Y | 48 | 38 | 1 | 37 |
| 11 | 3633 | X | 3633 | -0- | -0- | -0- | 3571 | 2 | 62 | 9 | Y | 56 | 51 | 1 | 42 |
| 12 | 3069 | X | 2530 | -0- | -539 | -0- | 2472 | 2 | 58 | 9 | Y | 53 | 45 | 1 | 50 |

TOTAL GAS PROD: 40,629 TOTAL CONDENSATE PROD: 439

GLADEWATER GU 2 WELL #: 2 RRCID -> 128032 COMPL. DATE 11/30/1988 TOTAL DEPTH 11936 PERF.11528 - 11607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | N | 316 | -0- | -0- | -0- | 16 | 1 | 300 | 2 | Y | -0- | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 12 | 1 | 224 | 2 | Y | -0- | | | -0- |
| 03 | 248 | N | 204 | -0- | -44 | -0- | 11 | 1 | 193 | 2 | Y | -0- | | | -0- |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 14 | 1 | 296 | 2 | Y | -0- | | | -0- |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 13 | 1 | 265 | 2 | Y | -0- | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 11 | 1 | 247 | 2 | Y | -0- | | | -0- |
| 07 | 310 | N | 290 | -0- | -20 | -0- | 13 | 1 | 277 | 2 | Y | -0- | | | -0- |
| 08 | 279 | N | 257 | -0- | -22 | -0- | 12 | 1 | 245 | 2 | Y | -0- | | | -0- |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 14 | 1 | 271 | 2 | Y | -0- | | | -0- |
| 10 | 279 | N | 160 | -0- | -119 | -0- | 8 | 1 | 152 | 2 | Y | -0- | | | -0- |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 15 | 1 | 302 | 2 | Y | -0- | | | -0- |
| 12 | 310 | N | 271 | -0- | -39 | -0- | 14 | 1 | 257 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,182 TOTAL CONDENSATE PROD: -0-

GLADEWATER GU 9 WELL #: 2 RRCID -> 128116 COMPL. DATE 05/04/2001 TOTAL DEPTH 12058 PERF.11719 - 11755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21421 | X | 17156 | -0- | -4265 | -0- | 281<br>173 | 1<br>9 | 16702 | 2 | Y | 157 | 163 | 1 | 51 |
| 02 | 17920 | X | 17595 | -0- | -325 | -0- | 285<br>140 | 1<br>9 | 17170 | 2 | Y | 127 | 113 | 1 | 65 |
| 03 | 20274 | X | 15505 | -0- | -4769 | -0- | 246<br>143 | 1<br>9 | 15116 | 2 | Y | 130 | 104 | 1 | 91 |
| 04 | 19620 | X | 16184 | -0- | -3436 | -0- | 250<br>154 | 1<br>9 | 15780 | 2 | Y | 140 | 171 | 1 | 60 |
| 05 | 20274 | X | 19987 | -0- | -287 | -0- | 309<br>162 | 1<br>9 | 19516 | 2 | Y | 147 | 129 | 1 | 78 |
| 06 | 18840 | X | 14176 | -0- | -4664 | -0- | 206<br>160 | 1<br>9 | 13810 | 2 | Y | 145 | 138 | 1 | 85 |
| 07 | 19981 | X | 19981 | -0- | -0- | -0- | 305<br>155 | 1<br>9 | 19521 | 2 | Y | 141 | 197 | 1 | 29 |
| 08 | 19871 | X | 10431 | -0- | -9440 | -0- | 290<br>86 | 1<br>9 | 10055 | 2 | Y | 78 | | | 107 |
| 09 | 21229 | X | 21229 | -0- | -0- | -0- | 931<br>185 | 1<br>9 | 20113 | 2 | Y | 168 | 214 | 1 | 61 |
| 10 | 19995 | X | 17468 | -0- | -2527 | -0- | 797<br>177 | 1<br>9 | 16494 | 2 | Y | 161 | 150 | 1 | 72 |
| 11 | 19350 | X | 16401 | -0- | -2949 | -0- | 897<br>178 | 1<br>9 | 15326 | 2 | Y | 162 | 153 | 1 | 81 |
| 12 | 21638 | X | 20231 | -0- | -1407 | -0- | 1101<br>183 | 1<br>9 | 18947 | 2 | Y | 166 | 151 | 1 | 96 |

TOTAL GAS PROD: 206,344 TOTAL CONDENSATE PROD: 1,722

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWTR GU 19 WELL #: 2 RRCID -> 128452 COMPL. DATE 08/06/1988 TOTAL DEPTH 12000 PERF.11634 - 11778

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16430 | X | 14217 | -0- | -2213 | -0- | 232 | 1 | 13757 | 2 | Y | 207 | 234 | 1 | | | 69 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 02 | 14840 | X | 14488 | -0- | -352 | -0- | 233 | 1 | 14055 | 2 | Y | 182 | 149 | 1 | | | 102 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 03 | 16430 | X | 13836 | -0- | -2594 | -0- | 219 | 1 | 13416 | 2 | Y | 183 | 152 | 1 | | | 133 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 04 | 15450 | X | 14947 | -0- | -503 | -0- | 231 | 1 | 14632 | 2 | Y | 76 | 175 | 1 | | | 34 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 16027 | X | 15302 | -0- | -725 | -0- | 235 | 1 | 14852 | 2 | Y | 195 | 135 | 1 | | | 94 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 06 | 15510 | X | 13962 | -0- | -1548 | -0- | 202 | 1 | 13552 | 2 | Y | 189 | 168 | 1 | | | 115 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 07 | 16027 | X | 12991 | -0- | -3036 | -0- | 197 | 1 | 12601 | 2 | Y | 175 | 254 | 1 | | | 36 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 08 | 14942 | X | 8207 | -0- | -6735 | -0- | 227 | 1 | 7878 | 2 | Y | 93 | | | | | 129 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 09 | 18827 | X | 18827 | -0- | -0- | -0- | 822 | 1 | 17761 | 2 | Y | 222 | 273 | 1 | | | 78 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 10 | 14942 | X | 14321 | -0- | -621 | -0- | 650 | 1 | 13453 | 2 | Y | 198 | 187 | 1 | | | 89 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 11 | 14781 | X | 14781 | -0- | -0- | -0- | 805 | 1 | 13754 | 2 | Y | 202 | 190 | 1 | | | 101 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 14942 | X | 14658 | -0- | -284 | -0- | 794 | 1 | 13655 | 2 | Y | 190 | 178 | 1 | | | 113 |
| | | | | | | | 209 | 9 | | | | | | | | | |

TOTAL GAS PROD: 170,537 TOTAL CONDENSATE PROD: 2,112

GLADEWATER GU 3 WELL #: 2 RRCID -> 129624 COMPL. DATE 10/28/1988 TOTAL DEPTH 11904 PERF.11561 - 11632

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4578 | X | 4578 | -0- | -0- | -0- | 225 | 1 | 4353 | 2 | Y | -0- | | | | | -0- |
| 02 | 4048 | X | 4048 | -0- | -0- | -0- | 208 | 1 | 3840 | 2 | Y | -0- | | | | | -0- |
| 03 | 3948 | X | 3948 | -0- | -0- | -0- | 207 | 1 | 3741 | 2 | Y | -0- | | | | | -0- |
| 04 | 3059 | X | 3059 | -0- | -0- | -0- | 138 | 1 | 2921 | 2 | Y | -0- | | | | | -0- |
| 05 | 4756 | X | 4756 | -0- | -0- | -0- | 228 | 1 | 4521 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3317 | X | 3317 | -0- | -0- | -0- | 146 | 1 | 3160 | 2 | Y | 10 | 9 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 5454 | X | 5454 | -0- | -0- | -0- | 250 | 1 | 5196 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 4402 | X | 4036 | -0- | -366 | -0- | 184 | 1 | 3843 | 2 | Y | 8 | 4 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 4260 | X | 2818 | -0- | -1442 | -0- | 135 | 1 | 2675 | 2 | Y | 7 | 8 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 4402 | X | 3208 | -0- | -1194 | -0- | 158 | 1 | 3039 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4260 | X | 4032 | -0- | -228 | -0- | 190 | 1 | 3831 | 2 | Y | 10 | 9 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4402 | X | 3894 | -0- | -508 | -0- | 199 | 1 | 3683 | 2 | Y | 11 | 9 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,148 TOTAL CONDENSATE PROD: 69

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWTR GU 10 WELL #: 2 RRCID -> 130171 COMPL. DATE 12/22/1988 TOTAL DEPTH 11900 PERF.11527 - 11622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 540 | -0- | -18 | -0- | 27 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 20 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 28 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 421 | -0- | -89 | -0- | 19 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 23 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 364 | -0- | -146 | -0- | 16 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 07 | 487 | N | 487 | -0- | -0- | -0- | 22 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 23 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 09 | 428 | N | 428 | -0- | -0- | -0- | 21 | 1 | 407 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 279 | -0- | -217 | -0- | 14 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 11 | 491 | N | 491 | -0- | -0- | -0- | 23 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| *12 | 442 | N | 442 | -0- | -0- | -0- | 23 | 1 | 419 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,342 TOTAL CONDENSATE PROD: -0-

GLADEWATER G.U. 16 WELL #: 2 RRCID -> 131654 COMPL. DATE 07/21/1989 TOTAL DEPTH 11900 PERF.11506 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10803 | X | 10803 | -0- | -0- | -0- | 307 | 1 | 10237 | 2 | Y | 235 | 310 | 1 | | | 104 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 02 | 10976 | X | 9322 | -0- | -1654 | -0- | 265 | 1 | 8850 | 2 | Y | 188 | 218 | 1 | | | 74 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 03 | 11780 | X | 9146 | -0- | -2634 | -0- | 261 | 1 | 8696 | 2 | Y | 172 | 108 | 1 | | | 138 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 04 | 11400 | X | 9351 | -0- | -2049 | -0- | 267 | 1 | 8901 | 2 | Y | 166 | 202 | 1 | | | 102 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 05 | 11532 | X | 9612 | -0- | -1920 | -0- | 275 | 1 | 9179 | 2 | Y | 144 | 181 | 1 | | | 65 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 06 | 10440 | X | 9035 | -0- | -1405 | -0- | 258 | 1 | 8613 | 2 | Y | 149 | 89 | 1 | | | 125 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 07 | 10323 | X | 8644 | -0- | -1679 | -0- | 247 | 1 | 8245 | 2 | Y | 138 | 180 | 1 | | | 83 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 08 | 9672 | X | 8318 | -0- | -1354 | -0- | 239 | 1 | 7961 | 2 | Y | 107 | 90 | 1 | | | 100 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 09 | 9360 | X | 7918 | -0- | -1442 | -0- | 227 | 1 | 7566 | 2 | Y | 114 | 94 | 1 | | | 120 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 10 | 9610 | X | 5631 | -0- | -3979 | -0- | 162 | 1 | 5408 | 2 | Y | 55 | 87 | 1 | | | 88 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 9030 | X | 8642 | -0- | -388 | -0- | 248 | 1 | 8261 | 2 | Y | 121 | 85 | 1 | | | 124 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| *12 | 8743 | X | 8743 | -0- | -0- | -0- | 250 | 1 | 8319 | 2 | Y | 158 | 179 | 1 | | | 103 |
| | | | | | | | 174 | 9 | | | | | | | | | |

TOTAL GAS PROD: 105,165 TOTAL CONDENSATE PROD: 1,747

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
SHEPPERD GU B-1 WELL #: 2 RRCID -> 132980 COMPL. DATE 11/14/1989 TOTAL DEPTH 12000 PERF.11412 - 11526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6789 | X | 6546 | -0- | -243 | -0- | 204 | 1 | 6342 | 2 | Y | -0- | | | | | -0- |
| 02 | 7863 | X | 7863 | -0- | -0- | -0- | 257 | 1 | 7606 | 2 | Y | -0- | | | | | -0- |
| 03 | 7983 | X | 7983 | -0- | -0- | -0- | 259 | 1 | 7724 | 2 | Y | -0- | | | | | -0- |
| 04 | 7565 | X | 7565 | -0- | -0- | -0- | 245 | 1 | 7320 | 2 | Y | -0- | | | | | -0- |
| 05 | 7572 | X | 7572 | -0- | -0- | -0- | 248 | 1 | 7324 | 2 | Y | -0- | | | | | -0- |
| 06 | 7134 | X | 7134 | -0- | -0- | -0- | 231 | 1 | 6903 | 2 | Y | -0- | | | | | -0- |
| 07 | 7463 | X | 7463 | -0- | -0- | -0- | 241 | 1 | 7222 | 2 | Y | -0- | | | | | -0- |
| 08 | 7967 | X | 7295 | -0- | -672 | -0- | 240 | 1 | 7055 | 2 | Y | -0- | | | | | -0- |
| 09 | 7560 | X | 6929 | -0- | -631 | -0- | 229 | 1 | 6700 | 2 | Y | -0- | | | | | -0- |
| 10 | 7564 | X | 7009 | -0- | -555 | -0- | 233 | 1 | 6775 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 7230 | X | 6652 | -0- | -578 | -0- | 223 | 1 | 6427 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 7471 | X | 6747 | -0- | -724 | -0- | 227 | 1 | 6519 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 86,758 TOTAL CONDENSATE PROD: 4

GLADEWATER GU 12 WELL #: 2 RRCID -> 133526 COMPL. DATE 10/23/2001 TOTAL DEPTH 11864 PERF.11435 - 11515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21910 | X | 21910 | -0- | -0- | -0- | 1078 | 1 | 20807 | 2 | Y | 23 | 17 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 19572 | X | 18923 | -0- | -649 | -0- | 971 | 1 | 17931 | 2 | Y | 19 | 17 | 1 | | | 16 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 23064 | X | 21115 | -0- | -1949 | -0- | 1106 | 1 | 19984 | 2 | Y | 23 | 17 | 1 | | | 22 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 22320 | X | 19294 | -0- | -3026 | -0- | 872 | 1 | 18391 | 2 | Y | 28 | 40 | 1 | | | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 23064 | X | 17584 | -0- | -5480 | -0- | 843 | 1 | 16704 | 2 | Y | 34 | 31 | 1 | | | 13 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 21210 | X | 20924 | -0- | -286 | -0- | 923 | 1 | 19964 | 2 | Y | 34 | 31 | 1 | | | 16 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 23081 | X | 23081 | -0- | -0- | -0- | 1060 | 1 | 21985 | 2 | Y | 33 | 33 | 1 | | | 16 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 22335 | X | 22335 | -0- | -0- | -0- | 1019 | 1 | 21283 | 2 | Y | 30 | 16 | 1 | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 21613 | X | 21613 | -0- | -0- | -0- | 1037 | 1 | 20542 | 2 | Y | 31 | 34 | 1 | | | 27 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 22382 | X | 21612 | -0- | -770 | -0- | 1064 | 1 | 20507 | 2 | Y | 37 | 35 | 1 | | | 29 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 21855 | X | 21855 | -0- | -0- | -0- | 1033 | 1 | 20776 | 2 | Y | 42 | 39 | 1 | | | 32 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 22382 | X | 19208 | -0- | -3174 | -0- | 984 | 1 | 18177 | 2 | Y | 43 | 34 | 1 | | | 41 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 249,454 TOTAL CONDENSATE PROD: 377

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
SHEPPERD GU 1 WELL #: 2 RRCID -> 133800 COMPL. DATE 01/26/1990 TOTAL DEPTH 11900 PERF.11486 - 11547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7936 | X | 6326 | -0- | -1610 | -0- | 198 | 1 | 6128 | 2 | Y | -0- | | | | | -0- |
| 02 | 7526 | X | 7526 | -0- | -0- | -0- | 246 | 1 | 7280 | 2 | Y | -0- | | | | | -0- |
| 03 | 7347 | X | 7347 | -0- | -0- | -0- | 239 | 1 | 7108 | 2 | Y | -0- | | | | | -0- |
| 04 | 7216 | X | 7216 | -0- | -0- | -0- | 234 | 1 | 6982 | 2 | Y | -0- | | | | | -0- |
| 05 | 7719 | X | 5665 | -0- | -2054 | -0- | 185 | 1 | 5480 | 2 | Y | -0- | | | | | -0- |
| 06 | 7470 | X | 6991 | -0- | -479 | -0- | 227 | 1 | 6764 | 2 | Y | -0- | | | | | -0- |
| 07 | 7719 | X | 7150 | -0- | -569 | -0- | 231 | 1 | 6919 | 2 | Y | -0- | | | | | -0- |
| 08 | 7471 | X | 6465 | -0- | -1006 | -0- | 213 | 1 | 6252 | 2 | Y | -0- | | | | | -0- |
| 09 | 7230 | X | 5695 | -0- | -1535 | -0- | 188 | 1 | 5507 | 2 | Y | -0- | | | | | -0- |
| 10 | 7223 | X | 6941 | -0- | -282 | -0- | 231 | 1 | 6709 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 6990 | X | 5604 | -0- | -1386 | -0- | 188 | 1 | 5414 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 7161 | X | 6130 | -0- | -1031 | -0- | 206 | 1 | 5923 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 79,056 TOTAL CONDENSATE PROD: 4

VICTORY, S.P. JR. ET AL WELL #: 2 RRCID -> 135726 COMPL. DATE 03/28/1990 TOTAL DEPTH 11848 PERF.11496 - 11621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10438 | X | 10438 | -0- | -0- | -0- | 304 | 1 | 10123 | 2 | Y | 10 | 17 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 11402 | X | 11402 | -0- | -0- | -0- | 332 | 1 | 11059 | 2 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 9633 | X | 9633 | -0- | -0- | -0- | 280 | 1 | 9343 | 2 | Y | 9 | 6 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 9545 | X | 9545 | -0- | -0- | -0- | 276 | 1 | 9206 | 2 | Y | 57 | 31 | 1 | | | 33 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 6759 | X | 6759 | -0- | -0- | -0- | 195 | 1 | 6496 | 2 | Y | 62 | 69 | 1 | | | 26 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 7671 | X | 7671 | -0- | -0- | -0- | 221 | 1 | 7380 | 2 | Y | 64 | 37 | 1 | | | 53 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 11271 | X | 11271 | -0- | -0- | -0- | 326 | 1 | 10879 | 2 | Y | 60 | 77 | 1 | | | 36 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 13556 | X | 13556 | -0- | -0- | -0- | 393 | 1 | 13115 | 2 | Y | 44 | 39 | 1 | | | 41 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 9540 | X | 8548 | -0- | -992 | -0- | 248 | 1 | 8253 | 2 | Y | 43 | 37 | 1 | | | 47 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 11284 | X | 8856 | -0- | -2428 | -0- | 257 | 1 | 8577 | 2 | Y | 20 | 35 | 1 | | | 32 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 13110 | X | 10793 | -0- | -2317 | -0- | 313 | 1 | 10426 | 2 | Y | 49 | 31 | 1 | | | 50 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 13547 | X | 11895 | -0- | -1652 | -0- | 344 | 1 | 11481 | 2 | Y | 64 | 72 | 1 | | | 42 |
| | | | | | | | 70 | 9 | | | | | | | | | |

TOTAL GAS PROD: 120,367 TOTAL CONDENSATE PROD: 492

CARTER, CB GU 1 WELL #: 2 RRCID -> 138638 COMPL. DATE 08/07/2001 TOTAL DEPTH 11900 PERF.11475 - 11549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7055 | X | 7055 | -0- | -0- | -0- | 220 | 1 | 6835 | 2 | Y | -0- | | | | | -0- |
| 02 | 8173 | X | 8173 | -0- | -0- | -0- | 267 | 1 | 7906 | 2 | Y | -0- | | | | | -0- |
| 03 | 10948 | X | 10948 | -0- | -0- | -0- | 356 | 1 | 10592 | 2 | Y | -0- | | | | | -0- |
| 04 | 8241 | X | 8241 | -0- | -0- | -0- | 267 | 1 | 7974 | 2 | Y | -0- | | | | | -0- |
| 05 | 9039 | X | 9039 | -0- | -0- | -0- | 296 | 1 | 8743 | 2 | Y | -0- | | | | | -0- |
| 06 | 7935 | X | 7935 | -0- | -0- | -0- | 257 | 1 | 7678 | 2 | Y | -0- | | | | | -0- |
| 07 | 7172 | X | 7172 | -0- | -0- | -0- | 232 | 1 | 6940 | 2 | Y | -0- | | | | | -0- |
| 08 | 8463 | X | 7129 | -0- | -1334 | -0- | 235 | 1 | 6894 | 2 | Y | -0- | | | | | -0- |
| 09 | 8190 | X | 7049 | -0- | -1141 | -0- | 233 | 1 | 6816 | 2 | Y | -0- | | | | | -0- |
| 10 | 8463 | X | 6681 | -0- | -1782 | -0- | 222 | 1 | 6459 | 2 | Y | -0- | | | | | -0- |
| 11 | 7950 | X | 6929 | -0- | -1021 | -0- | 232 | 1 | 6697 | 2 | Y | -0- | | | | | -0- |
| 12 | 7285 | X | 7109 | -0- | -176 | -0- | 239 | 1 | 6870 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 93,460 TOTAL CONDENSATE PROD: -0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 1 WELL #: 2 RRCID -> 139708 COMPL. DATE 06/11/2002 TOTAL DEPTH 12453 PERF.12106 - 12202

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14285 | X | 14285 | -0- | -0- | -0- | 702 | 1 | 13548 | 2 | Y | 32 | 24 | 1 | | | 19 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 13480 | X | 13480 | -0- | -0- | -0- | 691 | 1 | 12757 | 2 | Y | 29 | 24 | 1 | | | 24 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 15221 | X | 14064 | -0- | -1157 | -0- | 736 | 1 | 13294 | 2 | Y | 31 | 24 | 1 | | | 31 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 14730 | X | 12890 | -0- | -1840 | -0- | 582 | 1 | 12273 | 2 | Y | 32 | 51 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 15221 | X | 13058 | -0- | -2163 | -0- | 626 | 1 | 12408 | 2 | Y | 22 | 23 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 14430 | X | 14142 | -0- | -288 | -0- | 624 | 1 | 13494 | 2 | Y | 22 | 22 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 14911 | X | 14392 | -0- | -519 | -0- | 661 | 1 | 13708 | 2 | Y | 21 | 22 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 13605 | X | 13605 | -0- | -0- | -0- | 621 | 1 | 12962 | 2 | Y | 20 | 11 | 1 | | | 19 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 13123 | X | 13123 | -0- | -0- | -0- | 630 | 1 | 12471 | 2 | Y | 20 | 22 | 1 | | | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 13404 | X | 13404 | -0- | -0- | -0- | 661 | 1 | 12731 | 2 | Y | 11 | 21 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 12690 | X | 12520 | -0- | -170 | -0- | 592 | 1 | 11920 | 2 | Y | 7 | 8 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 13113 | X | 13037 | -0- | -76 | -0- | 669 | 1 | 12359 | 2 | Y | 8 | 7 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 162,000 TOTAL CONDENSATE PROD: 255

TRUITT, JAKE G U 1 WELL #: 2 RRCID -> 140211 COMPL. DATE 01/29/2002 TOTAL DEPTH 11900 PERF.11600 - 11684

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8742 | X | 7937 | -0- | -805 | -0- | 248 | 1 | 7689 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 8238 | X | 8238 | -0- | -0- | -0- | 270 | 1 | 7968 | 2 | Y | -0- | | | | | -0- |
| 03 | 8284 | X | 8284 | -0- | -0- | -0- | 269 | 1 | 8015 | 2 | Y | -0- | | | | | -0- |
| 04 | 7603 | X | 7603 | -0- | -0- | -0- | 246 | 1 | 7357 | 2 | Y | -0- | | | | | -0- |
| 05 | 7069 | X | 7069 | -0- | -0- | -0- | 231 | 1 | 6838 | 2 | Y | -0- | | | | | -0- |
| 06 | 6329 | X | 6329 | -0- | -0- | -0- | 205 | 1 | 6124 | 2 | Y | -0- | | | | | -0- |
| 07 | 6448 | X | 6448 | -0- | -0- | -0- | 208 | 1 | 6240 | 2 | Y | -0- | | | | | -0- |
| 08 | 7130 | X | 5563 | -0- | -1567 | -0- | 183 | 1 | 5380 | 2 | Y | -0- | | | | | -0- |
| 09 | 6900 | X | 6205 | -0- | -695 | -0- | 205 | 1 | 6000 | 2 | Y | -0- | | | | | -0- |
| 10 | 7068 | X | 4698 | -0- | -2370 | -0- | 156 | 1 | 4542 | 2 | Y | -0- | | | | | -0- |
| 11 | 6330 | X | 4801 | -0- | -1529 | -0- | 161 | 1 | 4640 | 2 | Y | -0- | | | | | -0- |
| 12 | 6448 | X | 5578 | -0- | -870 | -0- | 188 | 1 | 5390 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 78,753 TOTAL CONDENSATE PROD: -0-

MARTING, BS GU1 WELL #: 2 RRCID -> 140895 COMPL. DATE 12/15/2000 TOTAL DEPTH 11900 PERF.11505 - 11663

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 2081 | -0- | -1701 | -0- | 65 | 1 | 2016 | 2 | Y | -0- | | | | | -0- |
| 02 | 3388 | X | 2531 | -0- | -857 | -0- | 83 | 1 | 2448 | 2 | Y | -0- | | | | | -0- |
| 03 | 3255 | X | 2678 | -0- | -577 | -0- | 87 | 1 | 2591 | 2 | Y | -0- | | | | | -0- |
| 04 | 2550 | X | 1982 | -0- | -568 | -0- | 64 | 1 | 1918 | 2 | Y | -0- | | | | | -0- |
| 05 | 2790 | X | 2692 | -0- | -98 | -0- | 88 | 1 | 2604 | 2 | Y | -0- | | | | | -0- |
| 06 | 2763 | X | 2763 | -0- | -0- | -0- | 90 | 1 | 2673 | 2 | Y | -0- | | | | | -0- |
| 07 | 2790 | X | 2766 | -0- | -24 | -0- | 89 | 1 | 2677 | 2 | Y | -0- | | | | | -0- |
| 08 | 2697 | N | 2520 | -0- | -177 | -0- | 83 | 1 | 2437 | 2 | Y | -0- | | | | | -0- |
| 09 | 2760 | N | 2430 | -0- | -330 | -0- | 80 | 1 | 2350 | 2 | Y | -0- | | | | | -0- |
| 10 | 2759 | N | 2393 | -0- | -366 | -0- | 80 | 1 | 2313 | 2 | Y | -0- | | | | | -0- |
| 11 | 2430 | N | 2246 | -0- | -184 | -0- | 75 | 1 | 2171 | 2 | Y | -0- | | | | | -0- |
| 12 | 2511 | N | 2273 | -0- | -238 | -0- | 76 | 1 | 2197 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,355 TOTAL CONDENSATE PROD: -0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 11 WELL #: 2 RRCID -> 141626 COMPL. DATE 02/12/2002 TOTAL DEPTH 11900 PERF.11533 - 11605

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10075 | X | 9058 | -0- | -1017 | -0- | 443 | 1 | 8552 | 2 | Y | 57 | 43 | 1 | | | 35 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 8478 | X | 8478 | -0- | -0- | -0- | 433 | 1 | 7990 | 2 | Y | 50 | 43 | 1 | | | 42 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 9255 | X | 9255 | -0- | -0- | -0- | 482 | 1 | 8711 | 2 | Y | 56 | 43 | 1 | | | 55 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 8832 | X | 8832 | -0- | -0- | -0- | 397 | 1 | 8371 | 2 | Y | 58 | 92 | 1 | | | 21 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 8703 | X | 8703 | -0- | -0- | -0- | 417 | 1 | 8255 | 2 | Y | 28 | 33 | 1 | | | 16 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 9720 | X | 9720 | -0- | -0- | -0- | 428 | 1 | 9264 | 2 | Y | 25 | 27 | 1 | | | 14 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 10043 | X | 10043 | -0- | -0- | -0- | 461 | 1 | 9557 | 2 | Y | 23 | 25 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 9911 | X | 9911 | -0- | -0- | -0- | 452 | 1 | 9435 | 2 | Y | 22 | 12 | 1 | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 9060 | X | 7760 | -0- | -1300 | -0- | 372 | 1 | 7363 | 2 | Y | 23 | 25 | 1 | | | 20 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 10528 | X | 10528 | -0- | -0- | -0- | 518 | 1 | 9980 | 2 | Y | 27 | 28 | 1 | | | 19 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 9471 | X | 9471 | -0- | -0- | -0- | 448 | 1 | 9009 | 2 | Y | 13 | 19 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 9515 | X | 9515 | -0- | -0- | -0- | 488 | 1 | 9010 | 2 | Y | 15 | 13 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 111,274 TOTAL CONDENSATE PROD: 397

GREGSTON, C. GU1 WELL #: 2 RRCID -> 142506 COMPL. DATE 07/30/1992 TOTAL DEPTH 12250 PERF.11861 - 11969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLADEWATER GU 5 WELL #: 2 RRCID -> 144364 COMPL. DATE 09/14/2006 TOTAL DEPTH 11937 PERF.11569 - 11646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 1 | 1 | 8 | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 15 WELL #: 2 RRCID -> 145229 COMPL. DATE 03/09/1993 TOTAL DEPTH 12000 PERF.11561 - 11692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1459 | N | 1459 | -0- | -0- | -0- | 24 | 1 | 1435 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 02 | 1423 | N | 1423 | -0- | -0- | -0- | 23 | 1 | 1400 | 2 | Y | -0- | | | | | -0- |
| 03 | 1545 | N | 1545 | -0- | -0- | -0- | 25 | 1 | 1520 | 2 | Y | -0- | | | | | -0- |
| 04 | 1413 | N | 1413 | -0- | -0- | -0- | 22 | 1 | 1391 | 2 | Y | -0- | | | | | -0- |
| 05 | 1238 | N | 1238 | -0- | -0- | -0- | 19 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 06 | 1301 | N | 1301 | -0- | -0- | -0- | 19 | 1 | 1281 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1267 | N | 1267 | -0- | -0- | -0- | 19 | 1 | 1248 | 2 | Y | -0- | | | | | -0- |
| 08 | 1185 | N | 1185 | -0- | -0- | -0- | 33 | 1 | 1152 | 2 | Y | -0- | | | | | -0- |
| 09 | 2515 | N | 2515 | -0- | -0- | -0- | 111 | 1 | 2404 | 2 | Y | -0- | | | | | -0- |
| 10 | 2070 | N | 2070 | -0- | -0- | -0- | 95 | 1 | 1975 | 2 | Y | -0- | | | | | -0- |
| 11 | 2060 | N | 2060 | -0- | -0- | -0- | 114 | 1 | 1946 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 3489 | -0- | 389 | 389 | 188 | 1 | 3235 | 2 | Y | 60 | 31 | 1 | | | 29 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,965 TOTAL CONDENSATE PROD: 61

VICTORY, S.P. JR. ET AL WELL #: 3 RRCID -> 151986 COMPL. DATE 06/21/1994 TOTAL DEPTH 11900 PERF.11406 - 11582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | N | 1066 | -0- | -0- | -0- | 31 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 848 | -0- | -440 | -0- | 25 | 1 | 823 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 945 | -0- | -109 | -0- | 28 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 04 | 1020 | N | 924 | -0- | -96 | -0- | 27 | 1 | 897 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 806 | -0- | -124 | -0- | 23 | 1 | 783 | 2 | Y | -0- | | | | | -0- |
| 06 | 996 | N | 996 | -0- | -0- | -0- | 29 | 1 | 967 | 2 | Y | -0- | | | | | -0- |
| 07 | 961 | N | 810 | -0- | -151 | -0- | 24 | 1 | 786 | 2 | Y | -0- | | | | | -0- |
| 08 | 806 | N | 783 | -0- | -23 | -0- | 23 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 09 | 780 | N | 770 | -0- | -10 | -0- | 22 | 1 | 748 | 2 | Y | -0- | | | | | -0- |
| 10 | 1335 | N | 1335 | -0- | -0- | -0- | 39 | 1 | 1296 | 2 | Y | -0- | | | | | -0- |
| 11 | 2134 | N | 2134 | -0- | -0- | -0- | 62 | 1 | 2072 | 2 | Y | -0- | | | | | -0- |
| *12 | 2642 | N | 2642 | -0- | -0- | -0- | 77 | 1 | 2565 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,059 TOTAL CONDENSATE PROD: -0-

GLADEWTR GU 10 WELL #: 3 RRCID -> 161876 COMPL. DATE 12/18/1996 TOTAL DEPTH 11952 PERF.11685 - 11836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6383 | X | 6383 | -0- | -0- | -0- | 314 | 1 | 6069 | 2 | Y | -0- | | | | | -0- |
| 02 | 4872 | X | 4851 | -0- | -21 | -0- | 249 | 1 | 4602 | 2 | Y | -0- | | | | | -0- |
| 03 | 5394 | X | 5275 | -0- | -119 | -0- | 277 | 1 | 4998 | 2 | Y | -0- | | | | | -0- |
| 04 | 5300 | X | 5300 | -0- | -0- | -0- | 240 | 1 | 5060 | 2 | Y | -0- | | | | | -0- |
| 05 | 5394 | X | 5085 | -0- | -309 | -0- | 244 | 1 | 4839 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 5220 | X | 4996 | -0- | -224 | -0- | 220 | 1 | 4769 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 6533 | X | 6533 | -0- | -0- | -0- | 300 | 1 | 6226 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 5470 | X | 5470 | -0- | -0- | -0- | 250 | 1 | 5214 | 2 | Y | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 6476 | X | 6476 | -0- | -0- | -0- | 311 | 1 | 6158 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 5026 | X | 5026 | -0- | -0- | -0- | 248 | 1 | 4771 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 7647 | X | 7647 | -0- | -0- | -0- | 362 | 1 | 7278 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 7014 | X | 7014 | -0- | -0- | -0- | 360 | 1 | 6645 | 2 | Y | 8 | 6 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 70,056 TOTAL CONDENSATE PROD: 45

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 2 WELL #: 3 RRCID -> 165160 COMPL. DATE 05/19/1997 TOTAL DEPTH 11860 PERF.11512 - 11586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2124 | N | 2124 | -0- | -0- | -0- | 105 | 1 | 2019 | 2 | Y | -0- | | | | | -0- |
| 02 | 1460 | N | 1460 | -0- | -0- | -0- | 75 | 1 | 1385 | 2 | Y | -0- | | | | | -0- |
| 03 | 2132 | N | 2132 | -0- | -0- | -0- | 112 | 1 | 2020 | 2 | Y | -0- | | | | | -0- |
| 04 | 1946 | N | 1946 | -0- | -0- | -0- | 88 | 1 | 1858 | 2 | Y | -0- | | | | | -0- |
| 05 | 2004 | N | 2004 | -0- | -0- | -0- | 96 | 1 | 1908 | 2 | Y | -0- | | | | | -0- |
| 06 | 2211 | N | 2211 | -0- | -0- | -0- | 98 | 1 | 2113 | 2 | Y | -0- | | | | | -0- |
| 07 | 2193 | N | 2193 | -0- | -0- | -0- | 101 | 1 | 2092 | 2 | Y | -0- | | | | | -0- |
| 08 | 2204 | N | 2204 | -0- | -0- | -0- | 101 | 1 | 2103 | 2 | Y | -0- | | | | | -0- |
| 09 | 1920 | N | 1818 | -0- | -102 | -0- | 87 | 1 | 1731 | 2 | Y | -0- | | | | | -0- |
| 10 | 1984 | N | 1260 | -0- | -724 | -0- | 62 | 1 | 1198 | 2 | Y | -0- | | | | | -0- |
| 11 | 1920 | N | 1281 | -0- | -639 | -0- | 61 | 1 | 1220 | 2 | Y | -0- | | | | | -0- |
| *12 | 2782 | N | 2782 | -0- | -0- | -0- | 143 | 1 | 2639 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,415 TOTAL CONDENSATE PROD: -0-

GLADEWATER GU 16 WELL #: 11 RRCID -> 179887 COMPL. DATE 11/24/1999 TOTAL DEPTH 11906 PERF.11722 - 11752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 4580 | -0- | -256 | -0- | 132 | 1 | 4392 | 2 | Y | 51 | 83 | 1 | | | 21 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 4368 | X | 2341 | -0- | -2027 | -0- | 67 | 1 | 2232 | 2 | Y | 38 | 40 | 1 | | | 19 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 5704 | X | 2565 | -0- | -3139 | -0- | 74 | 1 | 2454 | 2 | Y | 34 | 28 | 1 | | | 25 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 5520 | X | 4976 | -0- | -544 | -0- | 143 | 1 | 4780 | 2 | Y | 48 | 45 | 1 | | | 28 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 5931 | X | 5931 | -0- | -0- | -0- | 171 | 1 | 5712 | 2 | Y | 44 | 53 | 1 | | | 19 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 5804 | X | 5804 | -0- | -0- | -0- | 168 | 1 | 5585 | 2 | Y | 46 | 27 | 1 | | | 38 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 5507 | X | 5507 | -0- | -0- | -0- | 159 | 1 | 5301 | 2 | Y | 43 | 55 | 1 | | | 26 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 5890 | X | 1903 | -0- | -3987 | -0- | 54 | 1 | 1813 | 2 | Y | 33 | 28 | 1 | | | 31 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 5790 | X | 1134 | -0- | -4656 | -0- | 32 | 1 | 1074 | 2 | Y | 25 | 29 | 1 | | | 27 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 5983 | X | 1157 | -0- | -4826 | -0- | 32 | 1 | 1081 | 2 | Y | 40 | 28 | 1 | | | 39 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 5790 | X | 875 | -0- | -4915 | -0- | 24 | 1 | 788 | 2 | Y | 57 | 40 | 1 | | | 56 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 5518 | X | 901 | -0- | -4617 | -0- | 26 | 1 | 855 | 2 | Y | 18 | 64 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,674 TOTAL CONDENSATE PROD: 477

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
SHEPPARD GU 1 WELL #: 3 RRCID -> 189944 COMPL. DATE 05/01/2002 TOTAL DEPTH 11900 PERF.11562 - 11658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6727 | X | 6076 | -0- | -651 | -0- | 190 | 1 | 5886 | 2 | Y | -0- | | | | | -0- |
| 02 | 12276 | X | 12276 | -0- | -0- | -0- | 402 | 1 | 11874 | 2 | Y | -0- | | | | | -0- |
| 03 | 21796 | X | 21796 | -0- | -0- | -0- | 708 | 1 | 21088 | 2 | Y | -0- | | | | | -0- |
| 04 | 17385 | X | 17385 | -0- | -0- | -0- | 563 | 1 | 16822 | 2 | Y | -0- | | | | | -0- |
| 05 | 16592 | X | 16592 | -0- | -0- | -0- | 543 | 1 | 16046 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 15568 | X | 15568 | -0- | -0- | -0- | 504 | 1 | 15060 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 14100 | X | 14100 | -0- | -0- | -0- | 455 | 1 | 13639 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 17794 | X | 12808 | -0- | -4986 | -0- | 421 | 1 | 12381 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 17220 | X | 11349 | -0- | -5871 | -0- | 374 | 1 | 10969 | 2 | Y | 5 | 8 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 16585 | X | 11823 | -0- | -4762 | -0- | 393 | 1 | 11421 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 15570 | X | 10600 | -0- | -4970 | -0- | 355 | 1 | 10235 | 2 | Y | 9 | 11 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 14105 | X | 11160 | -0- | -2945 | -0- | 375 | 1 | 10774 | 2 | Y | 10 | 12 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 161,533 TOTAL CONDENSATE PROD: 49

WALKER, W.B. GAS UNIT WELL #: 1 RRCID -> 220343 COMPL. DATE 01/17/2006 TOTAL DEPTH 11750 PERF. 9430 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 1793 | -0- | -1555 | -0- | 113 | 1 | 1680 | 3 | N | -0- | | | | | 109 |
| 02 | 2660 | X | 2152 | -0- | -508 | -0- | 121 | 1 | 1932 | 3 | N | 90 | | | | | 199 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 3382 | X | 3382 | -0- | -0- | -0- | 165 | 1 | 3194 | 3 | N | 21 | | | | | 220 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3470 | X | 3470 | -0- | -0- | -0- | 203 | 1 | 3266 | 3 | N | 1 | 190 | 1 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3711 | X | 3711 | -0- | -0- | -0- | 209 | 1 | 3391 | 3 | N | 101 | 12 | 8 | | | 120 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2775 | -0- | -75 | -0- | 160 | 1 | 2604 | 3 | N | 10 | 10 | 8 | | | 120 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3242 | X | 3242 | -0- | -0- | -0- | 184 | 1 | 3056 | 3 | N | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3548 | X | 3548 | -0- | -0- | -0- | 187 | 1 | 3303 | 3 | N | 53 | | | | | 175 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 3030 | X | 3030 | -0- | -0- | -0- | 182 | 1 | 2848 | 3 | N | -0- | | | | | 175 |
| 10 | 2550 | X | 2550 | -0- | -0- | -0- | 150 | 1 | 2400 | 3 | N | -0- | | | | | 175 |
| 11 | 3257 | X | 3257 | -0- | -0- | -0- | 175 | 1 | 2977 | 3 | N | 95 | 191 | 1 | | | 79 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 2325 | X | 335 | -0- | -1990 | -0- | 19 | 1 | 316 | 3 | N | -0- | | | | | 79 |

TOTAL GAS PROD: 33,245 TOTAL CONDENSATE PROD: 373

GLADEWATER, E. (COTTON VLLY SD) 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. 090732
WILLEFORD, FAYE GAS UNIT WELL #: 1 RRCID -> 162010 COMPL. DATE 02/18/1997 TOTAL DEPTH 11200 PERF.10992 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1077 | N | 1077 | -0- | -0- | -0- | 44 | 1 | 1010 | 2 | Y | 21 | 31 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1164 | N | 1164 | -0- | -0- | -0- | 45 | 1 | 1095 | 2 | Y | 22 | 15 | 1 | | | 16 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | 19 | 15 | 1 | | | 20 |
| 04 | 1117 | N | 1117 | -0- | -0- | -0- | 46 | 1 | 995 | 2 | Y | 69 | 69 | 1 | | | 20 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1019 | -0- | -283 | -0- | 44 | 1 | 919 | 2 | Y | 51 | 47 | 1 | | | 24 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 124 | N | 124 | -0- | -0- | -0- | 51 | 1 | 73 | 9 | Y | 66 | 67 | 1 | | | 23 |
| 07 | 1345 | N | 1345 | -0- | -0- | -0- | 63 | 1 | 1218 | 2 | Y | 58 | 56 | 1 | | | 25 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 1265 | N | 1265 | -0- | -0- | -0- | 63 | 1 | 1181 | 2 | Y | 19 | 26 | 1 | | | 18 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2464 | N | 2464 | -0- | -0- | -0- | 126 | 1 | 2259 | 2 | Y | 72 | 45 | 1 | | | 45 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1158 | -0- | -82 | -0- | 56 | 1 | 1096 | 2 | Y | 5 | 25 | 1 | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1195 | -0- | -5 | -0- | 56 | 1 | 1082 | 2 | Y | 52 | 43 | 1 | | | 34 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | 34 |

TOTAL GAS PROD: 11,928 TOTAL CONDENSATE PROD: 454

GLADEWATER GAS UNIT 7 WELL #: 2 RRCID -> 165022 COMPL. DATE 08/25/1997 TOTAL DEPTH 11333 PERF.10898 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1490 | N | 1490 | -0- | -0- | -0- | 60 | 1 | 1397 | 2 | Y | 30 | 21 | 1 | | | 13 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1564 | N | 1564 | -0- | -0- | -0- | 61 | 1 | 1472 | 2 | Y | 28 | 20 | 1 | | | 21 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 279 | N | 86 | -0- | -193 | -0- | 58 | 1 | 28 | 9 | Y | 25 | 21 | 1 | | | 25 |
| 04 | 1716 | N | 1716 | -0- | -0- | -0- | 74 | 1 | 1610 | 2 | Y | 29 | 43 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1356 | N | 1356 | -0- | -0- | -0- | 60 | 1 | 1267 | 2 | Y | 26 | 21 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 90 | N | 57 | -0- | -33 | -0- | 43 | 1 | 14 | 9 | Y | 13 | 18 | 1 | | | 11 |
| 07 | 1767 | X | 872 | -0- | -895 | -0- | 42 | 1 | 817 | 2 | Y | 12 | 12 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1767 | X | 752 | -0- | -1015 | -0- | 37 | 1 | 696 | 2 | Y | 17 | 17 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1710 | X | 1412 | -0- | -298 | -0- | 73 | 1 | 1317 | 2 | Y | 20 | 12 | 1 | | | 19 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1364 | X | 944 | -0- | -420 | -0- | 45 | 1 | 882 | 2 | Y | 15 | 15 | 1 | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 840 | X | 412 | -0- | -428 | -0- | 20 | 1 | 386 | 2 | Y | 5 | 15 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1457 | X | NO RPT | -0- | -1457 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 10,661 TOTAL CONDENSATE PROD: 220

GLADEWATER, E. (COTTON VLLY SD) //CONT.// 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SOBEY, J.H. GAS UNIT WELL #: 1 RRCID -> 167003 COMPL. DATE 01/16/1998 TOTAL DEPTH 11456 PERF.10968 - 11155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | 27 | 1 | 615 | 2 | Y | 13 | 17 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 596 | N | 596 | -0- | -0- | -0- | 23 | 1 | 562 | 2 | Y | 10 | 8 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | 11 | 8 | 1 | | | 11 |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 27 | 1 | 588 | 2 | Y | 11 | 18 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 586 | N | 586 | -0- | -0- | -0- | 26 | 1 | 548 | 2 | Y | 11 | 8 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 27 | 1 | 9 | 9 | Y | 8 | 8 | 1 | | | 7 |
| 07 | 651 | N | 622 | -0- | -29 | -0- | 30 | 1 | 582 | 2 | Y | 9 | 8 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 30 | 1 | 558 | 2 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1401 | N | 1401 | -0- | -0- | -0- | 73 | 1 | 1304 | 2 | Y | 22 | 11 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 690 | N | 690 | -0- | -0- | -0- | 33 | 1 | 646 | 2 | Y | 10 | 14 | 1 | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 724 | N | 724 | -0- | -0- | -0- | 35 | 1 | 680 | 2 | Y | 8 | 11 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 6,539 TOTAL CONDENSATE PROD: 125

PHILLIPS "E" G.U. WELL #: 3 RRCID -> 172466 COMPL. DATE 01/27/1999 TOTAL DEPTH 11950 PERF.10876 - 10984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLADEWATER, E. (COTTON VLLY SD) //CONT.// 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 8 WELL #: 3 RRCID -> 177739 COMPL. DATE 04/11/2000 TOTAL DEPTH 11099 PERF.10910 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1178 | -0- | -0- | -0- | 48 | 1 | 1105 | 2 | Y | 23 | 30 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1130 | N | 1130 | -0- | -0- | -0- | 44 | 1 | 1064 | 2 | Y | 20 | 15 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 744 | N | 45 | -0- | -699 | -0- | 31 | 4 | 14 | 9 | Y | 13 | 15 | 1 | | | 13 |
| 04 | 720 | N | 576 | -0- | -144 | -0- | 25 | 1 | 540 | 2 | Y | 10 | 19 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 744 | N | 566 | -0- | -178 | -0- | 25 | 1 | 529 | 2 | Y | 11 | 8 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 25 | 1 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 07 | 589 | N | 552 | -0- | -37 | -0- | 27 | 1 | 516 | 2 | Y | 8 | 7 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 581 | N | 581 | -0- | -0- | -0- | 29 | 1 | 539 | 2 | Y | 12 | 11 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1048 | N | 1048 | -0- | -0- | -0- | 54 | 1 | 977 | 2 | Y | 15 | 9 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 558 | N | 519 | -0- | -39 | -0- | 25 | 1 | 485 | 2 | Y | 8 | 11 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 570 | N | 477 | -0- | -93 | -0- | 23 | 1 | 447 | 2 | Y | 6 | 9 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 6,705 TOTAL CONDENSATE PROD: 133

MEMORIAL PRODUCTION OPER. LLC 559624
GGU 19 - WHITE, H.S. WELL #: 1 RRCID -> 160247 COMPL. DATE 09/11/1996 TOTAL DEPTH 11195 PERF.10891 - 11003

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 991 | N | 991 | -0- | -0- | -0- | 449 | 1 | 542 | 2 | Y | -0- | | | | | 3 |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 365 | 1 | 94 | 2 | Y | -0- | | | | | 3 |
| 03 | 564 | N | 564 | -0- | -0- | -0- | 279 | 1 | 285 | 2 | Y | -0- | | | | | 3 |
| 04 | 2887 | N | 2887 | -0- | -0- | -0- | 843 | 1 | 2044 | 2 | Y | -0- | | | | | 3 |
| 05 | 1808 | N | 1808 | -0- | -0- | -0- | 661 | 1 | 1147 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 06 | 1394 | N | 1394 | -0- | -0- | -0- | 558 | 1 | 836 | 2 | Y | -0- | | | | | 1 |
| 07 | 2976 | X | 1724 | -0- | -1252 | -0- | 673 | 1 | 1051 | 2 | Y | -0- | | | | | 1 |
| 08 | 2976 | X | 1201 | -0- | -1775 | -0- | 627 | 1 | 574 | 2 | Y | -0- | | | | | 1 |
| 09 | 2880 | X | 825 | -0- | -2055 | -0- | 528 | 1 | 297 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 1798 | X | 1094 | -0- | -704 | -0- | 567 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | X | 877 | -0- | -803 | -0- | 497 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,824 TOTAL CONDENSATE PROD: -0-

GLADEWATER, E. (COTTON VLLY SD) //CONT.// 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
GGU 9 - JOSEPHINE BANKS WELL #: 1 RRCID -> 160398 COMPL. DATE 09/18/1996 TOTAL DEPTH 11220 PERF.10946 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 72 | 1 | 87 | 2 | Y | -0- | | | | | 23 |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 61 | 1 | 16 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 38 | 1 | 39 | 2 | Y | 7 | | | | | 33 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 150 | N | 57 | -0- | -93 | -0- | 13 | 1 | 31 | 2 | Y | 12 | | | | | 45 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 93 | N | 6 | -0- | -87 | -0- | 1 | 1 | 2 | 2 | Y | 3 | 34 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 90 | N | 4 | -0- | -86 | -0- | 1 | 1 | 2 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 62 | N | 14 | -0- | -48 | -0- | 2 | 1 | 3 | 2 | Y | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 23 |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | 17 | 1 | | | 6 |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 8 | 1 | 8 | 2 | Y | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 421 TOTAL CONDENSATE PROD: 34

FENTON "A" WELL #: 4 RRCID -> 160399 COMPL. DATE 10/02/1996 TOTAL DEPTH 11225 PERF.10944 - 11048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1462 | N | 1462 | -0- | -0- | -0- | 662 | 1 | 800 | 2 | Y | -0- | | | | | 92 |
| 02 | 914 | N | 914 | -0- | -0- | -0- | 709 | 1 | 183 | 2 | Y | 20 | | | | | 112 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 969 | N | 969 | -0- | -0- | -0- | 458 | 1 | 467 | 2 | Y | 40 | | | | | 152 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 1431 | N | 1431 | -0- | -0- | -0- | 404 | 1 | 981 | 2 | Y | 42 | | | | | 194 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1546 | N | 1546 | -0- | -0- | -0- | 552 | 1 | 958 | 2 | Y | 33 | 147 | 1 | | | 80 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1230 | -0- | -0- | -0- | 489 | 1 | 733 | 2 | Y | 7 | | | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1677 | N | 1677 | -0- | -0- | -0- | 602 | 1 | 940 | 2 | Y | 123 | | | | | 210 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1154 | -0- | -396 | -0- | 591 | 1 | 541 | 2 | Y | 20 | | | | | 230 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1230 | N | 847 | -0- | -383 | -0- | 528 | 1 | 297 | 2 | Y | 20 | 169 | 1 | | | 81 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1192 | -0- | -482 | -0- | 611 | 1 | 569 | 2 | Y | 11 | | | | | 92 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1255 | N | 1255 | -0- | -0- | -0- | 709 | 1 | 543 | 2 | Y | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | 95 |

TOTAL GAS PROD: 13,677 TOTAL CONDENSATE PROD: 319

PHILLIPS "E" G U WELL #: 4 RRCID -> 160718 COMPL. DATE 10/23/1996 TOTAL DEPTH 11210 PERF.10940 - 11054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 11 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 02 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 13 | -0- | 13 | 13 | 5 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 10 | 52 | X | 39 | -0- | -13 | -0- | 20 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- | -0- | 3 | 1 | 2 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 81 TOTAL CONDENSATE PROD: -0-

GLADEWATER, S. (C V SAND) 35138 400 NON-ASSOCIATED ONE WELL CNTY: GREGG
XTO ENERGY INC. 945936
WALKER, W.B. GAS UNIT WELL #: 1 RRCID -> 160293 COMPL. DATE 09/20/1996 TOTAL DEPTH 11750 PERF. 9750 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONEY, A.J. GAS UNIT WELL #: 1 RRCID -> 218540 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF. 9532 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (BOSSIER) 35415 200 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FORRESTER OIL & GAS CO. 277385
AUSTELL WELL #: 1 RRCID -> 096815 COMPL. DATE 10/16/1981 TOTAL DEPTH 11800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | -0- | -0- | -4681 | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 4228 | X | -0- | -0- | -4228 | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY 040798
BRAWLEY WELL #: 1 RRCID -> 098887 COMPL. DATE 03/31/1982 TOTAL DEPTH 11743 PERF.10860 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 725 | N | 725 | -0- | -0- | -0- | 24 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 530 | -0- | -30 | -0- | 17 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 03 | 657 | N | 657 | -0- | -0- | -0- | 21 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 04 | 690 | N | 624 | -0- | -66 | -0- | 20 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 586 | -0- | -3 | -0- | 23 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 584 | -0- | -46 | -0- | 20 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 535 | -0- | -116 | -0- | 19 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 08 | 611 | N | 611 | -0- | -0- | -0- | 19 | 1 | 592 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 493 | -0- | -47 | -0- | 37 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 19 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 525 | -0- | -15 | -0- | 18 | 1 | 507 | 2 | Y | -0- | | | | | -0- |
| *12 | 554 | N | 554 | -0- | -0- | -0- | 21 | 1 | 533 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,973 TOTAL CONDENSATE PROD: -0-

SOUTH BRAWLEY GAS UNIT WELL #: 1 RRCID -> 105208 COMPL. DATE 01/29/1983 TOTAL DEPTH 11690 PERF.10754 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICHOLSON, JOHN W. GAS UNIT WELL #: 1 RRCID -> 120944 COMPL. DATE 04/09/1986 TOTAL DEPTH 11973 PERF.10748 - 10885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 732 | -0- | -260 | -0- | 25<br>13 | 1<br>9 | 694 | 3 | Y | 12 | 12 | 1 | | | 7 |
| 02 | 840 | N | 830 | -0- | -10 | -0- | 27<br>11 | 1<br>9 | 792 | 3 | Y | 10 | 10 | 1 | | | 7 |
| 03 | 1085 | N | 938 | -0- | -147 | -0- | 30<br>14 | 1<br>9 | 894 | 3 | Y | 13 | 11 | 1 | | | 9 |
| 04 | 720 | N | 502 | -0- | -218 | -0- | 17<br>15 | 1<br>9 | 470 | 3 | Y | 14 | 14 | 1 | | | 9 |
| 05 | 930 | N | 796 | -0- | -134 | -0- | 33<br>15 | 1<br>9 | 748 | 3 | Y | 14 | 14 | 1 | | | 9 |
| 06 | 1025 | N | 1025 | -0- | -0- | -0- | 41<br>14 | 1<br>9 | 970 | 3 | Y | 13 | 14 | 1 | | | 8 |
| 07 | 1058 | N | 1058 | -0- | -0- | -0- | 44<br>15 | 1<br>9 | 999 | 3 | Y | 14 | 14 | 1 | | | 8 |
| 08 | 1072 | N | 1072 | -0- | -0- | -0- | 38<br>10 | 1<br>9 | 1024 | 3 | Y | 9 | 10 | 1 | | | 7 |
| 09 | 1020 | N | 747 | -0- | -273 | -0- | 30<br>12 | 1<br>9 | 705 | 3 | Y | 11 | 11 | 1 | | | 7 |
| 10 | 1054 | N | 794 | -0- | -260 | -0- | 29<br>13 | 1<br>9 | 752 | 3 | Y | 12 | 11 | 1 | | | 8 |
| *11 | 1050 | N | 788 | -0- | -262 | -0- | 28<br>19 | 1<br>9 | 741 | 3 | Y | 17 | 17 | 1 | | | 8 |
| *12 | 779 | N | 779 | -0- | -0- | -0- | 29<br>15 | 1<br>9 | 735 | 3 | Y | 14 | 14 | 1 | | | 8 |

TOTAL GAS PROD: 10,061 TOTAL CONDENSATE PROD: 153

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEDLIN, J.W. WELL #: 1 RRCID -> 154500 COMPL. DATE 05/01/1995 TOTAL DEPTH 12000 PERF.10926 - 11097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2844 | N | 2844 | -0- | -0- | -0- | 97 | 1 | 2717 | 3 | Y | 27 | 27 | 1 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2350 | -0- | -366 | -0- | 78 | 1 | 2246 | 3 | Y | 24 | 23 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2714 | -0- | -386 | -0- | 89 | 1 | 2595 | 3 | Y | 27 | 25 | 1 | | | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2614 | -0- | -386 | -0- | 88 | 1 | 2494 | 3 | Y | 29 | 28 | 1 | | | 19 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2918 | -0- | -182 | -0- | 127 | 1 | 2761 | 3 | Y | 27 | 28 | 1 | | | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 2760 | X | 2660 | -0- | -100 | -0- | 107 | 1 | 2523 | 3 | Y | 27 | 28 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2728 | X | 2537 | -0- | -191 | -0- | 106 | 1 | 2401 | 3 | Y | 27 | 28 | 1 | | | 16 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 2858 | N | 2858 | -0- | -0- | -0- | 102 | 1 | 2734 | 3 | Y | 20 | 21 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2169 | N | 2169 | -0- | -0- | -0- | 87 | 1 | 2058 | 3 | Y | 22 | 22 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2784 | N | 2784 | -0- | -0- | -0- | 103 | 1 | 2656 | 3 | Y | 23 | 23 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 2130 | N | 398 | -0- | -1732 | -0- | 14 | 1 | 370 | 3 | Y | 13 | 22 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1400 | -0- | -801 | -0- | 54 | 1 | 1345 | 3 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,246 TOTAL CONDENSATE PROD: 267

JOSEPH, GEORGE ET AL GAS UNIT WELL #: 1 RRCID -> 154842 COMPL. DATE 05/08/1995 TOTAL DEPTH 11252 PERF.10956 - 11079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 348 | -0- | -148 | -0- | 12 | 1 | 336 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | X | 286 | -0- | -162 | -0- | 10 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 03 | 538 | X | 538 | -0- | -0- | -0- | 18 | 1 | 520 | 3 | Y | -0- | | | | | -0- |
| 04 | 405 | X | 405 | -0- | -0- | -0- | 14 | 1 | 391 | 3 | Y | -0- | | | | | -0- |
| 05 | 345 | X | 345 | -0- | -0- | -0- | 15 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 06 | 510 | X | 304 | -0- | -206 | -0- | 12 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| 07 | 527 | X | 342 | -0- | -185 | -0- | 14 | 1 | 328 | 3 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 339 | -0- | -2 | -0- | 12 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 09 | 321 | N | 321 | -0- | -0- | -0- | 12 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 14 | 1 | 348 | 3 | Y | -0- | | | | | -0- |
| *11 | 330 | N | 157 | -0- | -173 | -0- | 6 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,747 TOTAL CONDENSATE PROD: -0-

HIATT, LENA R. GAS UNIT WELL #: 1 RRCID -> 155010 COMPL. DATE 06/15/1995 TOTAL DEPTH 11225 PERF.10972 - 11096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DIXON, WILLIAM L. GAS UNIT "A" WELL #: 1 RRCID -> 155222 COMPL. DATE 06/22/1995 TOTAL DEPTH 11175 PERF.10889 - 10976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 1655 | -0- | -1073 | -0- | 55<br>29 | 1<br>9 | 1571 | 3 | Y | 26 | 26 | 1 | | | 15 |
| 02 | 2520 | N | 944 | -0- | -1576 | -0- | 31<br>24 | 1<br>9 | 889 | 3 | Y | 22 | 22 | 1 | | | 15 |
| 03 | 2790 | N | 787 | -0- | -2003 | -0- | 26 | 1 | 761 | 3 | Y | -0- | 15 | 1 | | | -0- |
| 04 | 1620 | N | 912 | -0- | -708 | -0- | 31 | 1 | 881 | 3 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 548 | -0- | -506 | -0- | 25 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 06 | 750 | N | 3 | -0- | -747 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 930 | N | 202 | -0- | -728 | -0- | 8 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 198 | -0- | -360 | -0- | 3 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3047 | -0- | 47 | 47 | 123 | 1 | 2924 | 3 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3079 | -0- | -21 | 26 | 114 | 1 | 2965 | 3 | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 3008 | -0- | 8 | 34 | 105 | 1 | 2903 | 3 | Y | -0- | | | | | -0- |
| *12 | 3694 | X | 3660 | -0- | -34 | -0- | 145 | 1 | 3515 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,043 TOTAL CONDENSATE PROD: 48

ROBERTS, C.H. JR. GAS UNIT WELL #: 1 RRCID -> 155523 COMPL. DATE 07/28/1995 TOTAL DEPTH 11210 PERF.10909 - 11054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1359 | -0- | -966 | -0- | 45<br>29 | 1<br>9 | 1285 | 3 | Y | 26 | 26 | 1 | | | 15 |
| 02 | 2044 | N | 1092 | -0- | -952 | -0- | 36<br>8 | 1<br>9 | 1048 | 3 | Y | 7 | 17 | 1 | | | 5 |
| 03 | 1829 | N | 1091 | -0- | -738 | -0- | 36<br>10 | 1<br>9 | 1045 | 3 | Y | 9 | 8 | 1 | | | 6 |
| 04 | 1320 | N | 823 | -0- | -497 | -0- | 28<br>10 | 1<br>9 | 785 | 3 | Y | 9 | 9 | 1 | | | 6 |
| 05 | 1634 | N | 1634 | -0- | -0- | -0- | 68<br>10 | 1<br>9 | 1556 | 3 | Y | 9 | 9 | 1 | | | 6 |
| 06 | 3000 | N | 4432 | -0- | 1432 | 1432 | 181<br>9 | 1<br>9 | 4242 | 3 | Y | 8 | 9 | 1 | | | 5 |
| 07 | 3100 | N | 3678 | -0- | 578 | 2010 | 154<br>10 | 1<br>9 | 3514 | 3 | Y | 9 | 9 | 1 | | | 5 |
| 08 | 3100 | N | 3224 | -0- | 124 | 2134 | 119<br>7 | 1<br>9 | 3098 | 3 | Y | 6 | 6 | 1 | | | 5 |
| 09 | 4442 | X | 2308 | -0- | -2134 | -0- | 93<br>8 | 1<br>9 | 2207 | 3 | Y | 7 | 7 | 1 | | | 5 |
| 10 | 3019 | X | 3019 | -0- | -0- | -0- | 111<br>8 | 1<br>9 | 2900 | 3 | Y | 7 | 7 | 1 | | | 5 |
| *11 | 2672 | X | 2672 | -0- | -0- | -0- | 96<br>11 | 1<br>9 | 2565 | 3 | Y | 10 | 10 | 1 | | | 5 |
| *12 | 2662 | X | 2662 | -0- | -0- | -0- | 105<br>10 | 1<br>9 | 2547 | 3 | Y | 9 | 9 | 1 | | | 5 |

TOTAL GAS PROD: 27,994 TOTAL CONDENSATE PROD: 116

MOYERS, DOCIA GAS UNIT WELL #: 1 RRCID -> 156045 COMPL. DATE 09/03/1995 TOTAL DEPTH 10959 PERF.10708 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 2929 | -0- | -698 | -0- | 2871 | 2 | 58 | 9 | Y | 53 | 37 | 1 | | | 37 |
| 02 | 3052 | X | 2683 | -0- | -369 | -0- | 2681 | 2 | 2 | 9 | Y | 2 | 21 | 1 | | | 18 |
| 03 | 3286 | X | 3021 | -0- | -265 | -0- | 3001 | 2 | 20 | 9 | Y | 18 | 28 | 1 | | | 8 |
| 04 | 3000 | X | 2887 | -0- | -113 | -0- | 2861 | 2 | 26 | 9 | Y | 24 | 29 | 1 | | | 3 |
| 05 | 2976 | X | 2939 | -0- | -37 | -0- | 2922 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 8 |
| 06 | 3001 | X | 3001 | -0- | -0- | -0- | 2986 | 2 | 15 | 9 | Y | 14 | 10 | 1 | | | 12 |
| 07 | 3007 | X | 2318 | -0- | -689 | -0- | 2303 | 2 | 15 | 9 | Y | 14 | 17 | 1 | | | 9 |
| 08 | 3007 | X | 317 | -0- | -2690 | -0- | 304 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 8 |
| 09 | 3000 | X | 337 | -0- | -2663 | -0- | 326 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 4 |
| 10 | 3100 | X | 122 | -0- | -2978 | -0- | 111 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 7 |
| 11 | 3000 | X | 218 | -0- | -2782 | -0- | 205 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 12 |
| 12 | 2325 | X | 856 | -0- | -1469 | -0- | 837 | 2 | 19 | 9 | Y | 17 | 16 | 1 | 1 | 5 | 12 |

TOTAL GAS PROD: 21,628 TOTAL CONDENSATE PROD: 201

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALKER, ISABELLA LEASE WELL #: 1 RRCID -> 156046 COMPL. DATE 08/28/1995 TOTAL DEPTH 11053 PERF.10764 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 55 | 2 | 41 | 9 | Y | 37 | 22 | 1 | | | 17 |
| 04 | 106 | N | 106 | -0- | -0- | -0- | 49 | 2 | 57 | 9 | Y | 52 | 63 | 1 | | | 6 |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 38 | 2 | 36 | 9 | Y | 33 | 21 | 1 | | | 18 |
| 06 | 90 | N | 74 | -0- | -16 | -0- | 41 | 2 | 33 | 9 | Y | 30 | 21 | 1 | | | 27 |
| 07 | 93 | N | 72 | -0- | -21 | -0- | 39 | 2 | 33 | 9 | Y | 30 | 38 | 1 | | | 19 |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 37 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 17 |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 38 | 2 | 24 | 9 | Y | 22 | 31 | 1 | | | 8 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 77 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 15 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | 15 | 1 | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 712 TOTAL CONDENSATE PROD: 254

DIXON, WILLIAM L. "B" WELL #: 1 RRCID -> 156094 COMPL. DATE 09/14/1995 TOTAL DEPTH 11138 PERF.10891 - 10977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1340 | N | 1340 | -0- | -0- | -0- | 46 | 1 | 1294 | 3 | Y | -0- | | | | | -0- |
| 02 | 1227 | N | 1227 | -0- | -0- | -0- | 42 | 1 | 1185 | 3 | Y | -0- | | | | | -0- |
| 03 | 1363 | N | 1363 | -0- | -0- | -0- | 46 | 1 | 1317 | 3 | Y | -0- | | | | | -0- |
| 04 | 1297 | N | 1297 | -0- | -0- | -0- | 44 | 1 | 1253 | 3 | Y | -0- | | | | | -0- |
| 05 | 1402 | N | 1402 | -0- | -0- | -0- | 62 | 1 | 1340 | 3 | Y | -0- | | | | | -0- |
| 06 | 1267 | N | 1267 | -0- | -0- | -0- | 52 | 1 | 1215 | 3 | Y | -0- | | | | | -0- |
| 07 | 1321 | N | 1321 | -0- | -0- | -0- | 55 | 1 | 1266 | 3 | Y | -0- | | | | | -0- |
| 08 | 1420 | N | 1420 | -0- | -0- | -0- | 52 | 1 | 1368 | 3 | Y | -0- | | | | | -0- |
| 09 | 1260 | N | 1018 | -0- | -242 | -0- | 39 | 1 | 979 | 3 | Y | -0- | | | | | -0- |
| 10 | 1423 | N | 1423 | -0- | -0- | -0- | 52 | 1 | 1371 | 3 | Y | -0- | | | | | -0- |
| *11 | 1380 | N | 1371 | -0- | -9 | -0- | 48 | 1 | 1323 | 3 | Y | -0- | | | | | -0- |
| *12 | 1850 | N | 1850 | -0- | -0- | -0- | 73 | 1 | 1777 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,299 TOTAL CONDENSATE PROD: -0-

ORR, J. W. GAS UNIT WELL #: 1 RRCID -> 156194 COMPL. DATE 10/05/1995 TOTAL DEPTH 10989 PERF.10712 - 10851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1798 | -0- | -0- | -0- | 1707 | 2 | 91 | 9 | Y | 83 | 58 | 1 | | | 58 |
| 02 | 1465 | N | 1465 | -0- | -0- | -0- | 1464 | 2 | 1 | 9 | Y | 1 | 32 | 1 | | | 27 |
| 03 | 1596 | N | 1596 | -0- | -0- | -0- | 1579 | 2 | 17 | 9 | Y | 15 | 35 | 1 | | | 7 |
| 04 | 1740 | N | 1563 | -0- | -177 | -0- | 1542 | 2 | 21 | 9 | Y | 19 | 24 | 1 | | | 2 |
| 05 | 1627 | N | 1627 | -0- | -0- | -0- | 1613 | 2 | 14 | 9 | Y | 13 | 8 | 1 | | | 7 |
| 06 | 1530 | N | 1433 | -0- | -97 | -0- | 1421 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 10 |
| 07 | 1612 | N | 1496 | -0- | -116 | -0- | 1484 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 7 |
| 08 | 1612 | N | 1561 | -0- | -51 | -0- | 1549 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 7 |
| 09 | 1567 | N | 1567 | -0- | -0- | -0- | 1558 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 3 |
| 10 | 1497 | N | 1497 | -0- | -0- | -0- | 1487 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 6 |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 1500 | 2 | 11 | 9 | Y | 10 | 6 | 1 | | | 10 |
| 12 | 1612 | N | 1252 | -0- | -360 | -0- | 1237 | 2 | 15 | 9 | Y | 14 | 13 | 1 | 1 | 5 | 10 |

TOTAL GAS PROD: 18,366 TOTAL CONDENSATE PROD: 205

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O'BYRNE HEIRS GAS UNIT "A" WELL #: 1 RRCID -> 156232 COMPL. DATE 10/18/1995 TOTAL DEPTH 11331 PERF.11054 - 11187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1982 | N | 1982 | -0- | -0- | -0- | 67 | 1 | 1912 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1659 | -0- | -77 | -0- | 56 | 1 | 1600 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1438 | -0- | -639 | -0- | 47 | 1 | 1380 | 3 | Y | 10 | 5 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1920 | N | 726 | -0- | -1194 | -0- | 24 | 1 | 689 | 3 | Y | 12 | 11 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1829 | N | 628 | -0- | -1201 | -0- | 26 | 1 | 591 | 3 | Y | 10 | 11 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1380 | N | 734 | -0- | -646 | -0- | 29 | 1 | 693 | 3 | Y | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 744 | N | 368 | -0- | -376 | -0- | 15 | 1 | 342 | 3 | Y | 10 | 11 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 620 | N | 392 | -0- | -228 | -0- | 13 | 1 | 370 | 3 | Y | 8 | 8 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 720 | N | 336 | -0- | -384 | -0- | 13 | 1 | 313 | 3 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 481 | N | 481 | -0- | -0- | -0- | 17 | 1 | 454 | 3 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | 13 | 13 | 1 | | | 6 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |

TOTAL GAS PROD: 8,744 TOTAL CONDENSATE PROD: 98

WHITE, FRANK GAS UNIT WELL #: 1 RRCID -> 156322 COMPL. DATE 11/09/1995 TOTAL DEPTH 11110 PERF.10702 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2820 | -0- | -280 | 449 | 2810 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 6 |
| 02 | 3668 | X | 3219 | -0- | -449 | -0- | 3219 | 2 | | | Y | -0- | 3 | 1 | | | 3 |
| 03 | 3658 | X | 3591 | -0- | -67 | -0- | 3546 | 2 | 45 | 9 | Y | 41 | 26 | 1 | | | 18 |
| 04 | 3540 | X | 2960 | -0- | -580 | -0- | 2902 | 2 | 58 | 9 | Y | 53 | 65 | 1 | | | 6 |
| 05 | 3565 | X | 3175 | -0- | -390 | -0- | 3138 | 2 | 37 | 9 | Y | 34 | 22 | 1 | | | 18 |
| 06 | 3480 | X | 2952 | -0- | -528 | -0- | 2917 | 2 | 35 | 9 | Y | 32 | 22 | 1 | | | 28 |
| 07 | 3596 | X | 3071 | -0- | -525 | -0- | 3037 | 2 | 34 | 9 | Y | 31 | 39 | 1 | | | 20 |
| 08 | 3596 | X | 3119 | -0- | -477 | -0- | 3088 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 18 |
| 09 | 3060 | X | 2915 | -0- | -145 | -0- | 2889 | 2 | 26 | 9 | Y | 24 | 33 | 1 | | | 9 |
| 10 | 3162 | X | 2883 | -0- | -279 | -0- | 2857 | 2 | 26 | 9 | Y | 24 | 17 | 1 | | | 16 |
| 11 | 3030 | X | 2732 | -0- | -298 | -0- | 2701 | 2 | 31 | 9 | Y | 28 | 16 | 1 | | | 28 |
| 12 | 3131 | X | 2853 | -0- | -278 | -0- | 2813 | 2 | 40 | 9 | Y | 36 | 36 | 1 | 2 | 5 | 26 |

TOTAL GAS PROD: 36,290 TOTAL CONDENSATE PROD: 340

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEDLIN, J.W. ESTATE GAS UNIT WELL #: 2 RRCID -> 156327 COMPL. DATE 11/15/1995 TOTAL DEPTH 11140 PERF.10884 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2887 | -0- | -430 | -0- | 98 | 1 | 2759 | 3 | Y | 27 | 27 | 1 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2430 | -0- | -230 | -0- | 81 | 1 | 2324 | 3 | Y | 23 | 23 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2797 | -0- | -148 | -0- | 93 | 1 | 2691 | 3 | Y | 12 | 19 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2742 | -0- | -108 | -0- | 94 | 1 | 2635 | 3 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2256 | -0- | -627 | -0- | 99 | 1 | 2143 | 3 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 4363 | X | 4363 | -0- | -0- | -0- | 177 | 1 | 4174 | 3 | Y | 11 | 12 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3466 | X | 3466 | -0- | -0- | -0- | 145 | 1 | 3308 | 3 | Y | 12 | 12 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3077 | N | 3077 | -0- | -0- | -0- | 113 | 1 | 2954 | 3 | Y | 9 | 9 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2226 | X | 2226 | -0- | -0- | -0- | 90 | 1 | 2125 | 3 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3169 | X | 3169 | -0- | -0- | -0- | 117 | 1 | 3041 | 3 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 2980 | X | 2980 | -0- | -0- | -0- | 108 | 1 | 2855 | 3 | Y | 15 | 15 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 2858 | X | 2858 | -0- | -0- | -0- | 112 | 1 | 2732 | 3 | Y | 13 | 13 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,251 TOTAL CONDENSATE PROD: 167

MASON, TOMMIE J. GAS UNIT WELL #: 1 RRCID -> 156330 COMPL. DATE 11/19/1995 TOTAL DEPTH 11156 PERF.10904 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | X | 236 | -0- | -43 | -0- | 5 | 1 | 145 | 3 | Y | 78 | 78 | 1 | | | 44 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 5 | 1 | 153 | 3 | Y | 68 | 67 | 1 | | | 45 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 4 | 1 | 134 | 3 | Y | 90 | 75 | 1 | | | 60 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 4 | 1 | 124 | 3 | Y | 95 | 93 | 1 | | | 62 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 4 | 1 | 97 | 3 | Y | 92 | 94 | 1 | | | 60 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 06 | 294 | N | 294 | -0- | -0- | -0- | 8 | 1 | 191 | 3 | Y | 86 | 91 | 1 | | | 55 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 07 | 168 | N | 168 | -0- | -0- | -0- | 3 | 1 | 69 | 3 | Y | 87 | 91 | 1 | | | 51 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 217 | N | 187 | -0- | -30 | -0- | 5 | 1 | 108 | 3 | Y | 67 | 69 | 1 | | | 49 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 300 | N | 144 | -0- | -156 | -0- | 3 | 1 | 62 | 3 | Y | 72 | 72 | 1 | | | 49 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 155 | N | 132 | -0- | -23 | -0- | 1 | 1 | 48 | 3 | Y | 75 | 74 | 1 | | | 50 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *11 | 180 | N | 180 | -0- | -0- | -0- | 2 | 1 | 55 | 3 | Y | 112 | 111 | 1 | | | 51 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *12 | 183 | N | 183 | -0- | -0- | -0- | 3 | 1 | 77 | 3 | Y | 94 | 94 | 1 | | | 51 |
| | | | | | | | 103 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,429 TOTAL CONDENSATE PROD: 1,016

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIATT, LENA R. GAS UNIT WELL #: 2 RRCID -> 157342 COMPL. DATE 01/05/1996 TOTAL DEPTH 11228 PERF.10967 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1044 | -0- | -413 | -0- | 35 | 1 | 994 | 3 | Y | 14 | 14 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1164 | -0- | -180 | -0- | 39 | 1 | 1112 | 3 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1129 | -0- | -18 | -0- | 37 | 1 | 1092 | 3 | Y | -0- | 8 | 1 | | | -0- |
| 04 | 1020 | N | 912 | -0- | -108 | -0- | 31 | 1 | 881 | 3 | Y | -0- | | | | | -0- |
| 05 | 1302 | N | 847 | -0- | -455 | -0- | 37 | 1 | 810 | 3 | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 1049 | -0- | -31 | -0- | 42 | 1 | 1007 | 3 | Y | -0- | | | | | -0- |
| 07 | 930 | N | 755 | -0- | -175 | -0- | 31 | 1 | 724 | 3 | Y | -0- | | | | | -0- |
| 08 | 2798 | N | 2798 | -0- | -0- | -0- | 104 | 1 | 2694 | 3 | Y | -0- | | | | | -0- |
| 09 | 1844 | N | 1844 | -0- | -0- | -0- | 74 | 1 | 1770 | 3 | Y | -0- | | | | | -0- |
| 10 | 2260 | N | 2260 | -0- | -0- | -0- | 83 | 1 | 2177 | 3 | Y | -0- | | | | | -0- |
| *11 | 2079 | N | 2079 | -0- | -0- | -0- | 75 | 1 | 2004 | 3 | Y | -0- | | | | | -0- |
| *12 | 2181 | N | 2181 | -0- | -0- | -0- | 86 | 1 | 2095 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,062 TOTAL CONDENSATE PROD: 26

MOYERS, DOCIA GAS UNIT WELL #: 2 RRCID -> 157482 COMPL. DATE 01/12/1996 TOTAL DEPTH 10956 PERF.10570 - 10813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1909 | X | 1909 | -0- | -0- | -0- | 1885 | 2 | 24 | 9 | Y | 22 | 16 | 1 | | | 15 |
| 02 | 2100 | X | 1958 | -0- | -142 | -0- | 1955 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | | 9 |
| 03 | 3949 | X | 3949 | -0- | -0- | -0- | 3929 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 8 |
| 04 | 3000 | N | 3616 | -0- | 616 | 616 | 3588 | 2 | 28 | 9 | Y | 25 | 30 | 1 | | | 3 |
| 05 | 3100 | N | 3440 | -0- | 340 | 956 | 3423 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 8 |
| 06 | 4138 | X | 3182 | -0- | -956 | -0- | 3165 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 13 |
| 07 | 2964 | X | 2964 | -0- | -0- | -0- | 2949 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 9 |
| 08 | 2790 | X | 2723 | -0- | -67 | -0- | 2709 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 8 |
| 09 | 2700 | X | 1737 | -0- | -963 | -0- | 1725 | 2 | 12 | 9 | Y | 11 | 15 | 1 | | | 4 |
| 10 | 2790 | X | 1036 | -0- | -1754 | -0- | 1024 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 7 |
| 11 | 2700 | X | -0- | -0- | -2700 | -0- | | | | | Y | 13 | 7 | 1 | | | 13 |
| 12 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | Y | 6 | 14 | 1 | | | 5 |

TOTAL GAS PROD: 26,514 TOTAL CONDENSATE PROD: 166

HIATT, LENA R. GAS UNIT WELL #: 3 RRCID -> 157884 COMPL. DATE 01/19/1996 TOTAL DEPTH 11182 PERF.10901 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1800 | -0- | -153 | -0- | 60 | 1 | 1711 | 3 | Y | 26 | 26 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1670 | -0- | -38 | -0- | 56 | 1 | 1590 | 3 | Y | 22 | 22 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2139 | N | 2139 | -0- | -0- | -0- | 70 | 1 | 2029 | 3 | Y | 36 | 27 | 1 | | | 24 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 1845 | N | 1845 | -0- | -0- | -0- | 62 | 1 | 1743 | 3 | Y | 36 | 36 | 1 | | | 24 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1692 | -0- | -168 | -0- | 73 | 1 | 1578 | 3 | Y | 37 | 37 | 1 | | | 24 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 2070 | N | 1930 | -0- | -140 | -0- | 77 | 1 | 1816 | 3 | Y | 34 | 36 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1822 | -0- | -100 | -0- | 74 | 1 | 1711 | 3 | Y | 34 | 36 | 1 | | | 20 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1671 | -0- | -34 | -0- | 59 | 1 | 1583 | 3 | Y | 26 | 27 | 1 | | | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1362 | -0- | -558 | -0- | 54 | 1 | 1277 | 3 | Y | 28 | 28 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1920 | N | 1920 | -0- | -0- | -0- | 70 | 1 | 1817 | 3 | Y | 30 | 29 | 1 | | | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 1752 | N | 1752 | -0- | -0- | -0- | 61 | 1 | 1643 | 3 | Y | 44 | 44 | 1 | | | 20 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 1940 | N | 1940 | -0- | -0- | -0- | 75 | 1 | 1824 | 3 | Y | 37 | 37 | 1 | | | 20 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,543 TOTAL CONDENSATE PROD: 390

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEDLIN, J.W. ESTATE GAS UNIT WELL #: 3 RRCID -> 158094 COMPL. DATE 02/29/1996 TOTAL DEPTH 11156 PERF.10824 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3348 | -0- | -0- | -0- | 114 | 1 | 3190 | 3 | Y | 40 | 40 | 1 | | | 22 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2483 | X | 2483 | -0- | -0- | -0- | 83 | 1 | 2361 | 3 | Y | 35 | 34 | 1 | | | 23 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3441 | X | 3441 | -0- | -0- | -0- | 112 | 1 | 3268 | 3 | Y | 55 | 41 | 1 | | | 37 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 3237 | X | 3237 | -0- | -0- | -0- | 109 | 1 | 3064 | 3 | Y | 58 | 57 | 1 | | | 38 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 3200 | X | 3200 | -0- | -0- | -0- | 139 | 1 | 2999 | 3 | Y | 56 | 57 | 1 | | | 37 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 2803 | X | 2803 | -0- | -0- | -0- | 112 | 1 | 2633 | 3 | Y | 53 | 56 | 1 | | | 34 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 3348 | X | 3348 | -0- | -0- | -0- | 138 | 1 | 3151 | 3 | Y | 54 | 56 | 1 | | | 32 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 3038 | X | 3015 | -0- | -23 | -0- | 106 | 1 | 2865 | 3 | Y | 40 | 42 | 1 | | | 30 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 2940 | X | 2240 | -0- | -700 | -0- | 88 | 1 | 2104 | 3 | Y | 44 | 44 | 1 | | | 30 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 3271 | X | 3271 | -0- | -0- | -0- | 120 | 1 | 3099 | 3 | Y | 47 | 46 | 1 | | | 31 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *11 | 2940 | X | 2744 | -0- | -196 | -0- | 97 | 1 | 2572 | 3 | Y | 68 | 68 | 1 | | | 31 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2871 | -0- | -167 | -0- | 112 | 1 | 2695 | 3 | Y | 58 | 58 | 1 | | | 31 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,001 TOTAL CONDENSATE PROD: 608

HIATT, LENA R. GAS UNIT WELL #: 4 RRCID -> 158153 COMPL. DATE 03/07/1996 TOTAL DEPTH 11226 PERF.10097 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3404 | X | 3008 | -0- | -396 | -0- | 103 | 1 | 2885 | 3 | Y | 18 | 18 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3304 | X | 3304 | -0- | -0- | -0- | 112 | 1 | 3175 | 3 | Y | 15 | 15 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3279 | X | 3279 | -0- | -0- | -0- | 109 | 1 | 3127 | 3 | Y | 39 | 23 | 1 | | | 26 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2432 | -0- | -598 | -0- | 81 | 1 | 2307 | 3 | Y | 40 | 40 | 1 | | | 26 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 3566 | X | 3566 | -0- | -0- | -0- | 153 | 1 | 3369 | 3 | Y | 40 | 40 | 1 | | | 26 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 3772 | X | 3772 | -0- | -0- | -0- | 152 | 1 | 3579 | 3 | Y | 37 | 39 | 1 | | | 24 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 3857 | X | 3857 | -0- | -0- | -0- | 160 | 1 | 3656 | 3 | Y | 37 | 39 | 1 | | | 22 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3544 | -0- | -21 | -0- | 128 | 1 | 3385 | 3 | Y | 28 | 29 | 1 | | | 21 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 3780 | X | 2714 | -0- | -1066 | -0- | 109 | 1 | 2571 | 3 | Y | 31 | 31 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 3906 | X | 3592 | -0- | -314 | -0- | 130 | 1 | 3426 | 3 | Y | 33 | 32 | 1 | | | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *11 | 3780 | X | 3275 | -0- | -505 | -0- | 117 | 1 | 3105 | 3 | Y | 48 | 48 | 1 | | | 22 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3471 | -0- | -373 | -0- | 135 | 1 | 3292 | 3 | Y | 40 | 40 | 1 | | | 22 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,814 TOTAL CONDENSATE PROD: 406

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CORBIN, ROSA GAS UNIT WELL #: 1 RRCID -> 158158 COMPL. DATE 02/21/1996 TOTAL DEPTH 10939 PERF.10659 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2303 | N | 2303 | -0- | -0- | -0- | 2256 | 2 | 47 | 9 | Y | 43 | 30 | 1 | | | 29 |
| 02 | 2087 | N | 2087 | -0- | -0- | -0- | 2085 | 2 | 2 | 9 | Y | 2 | 16 | 1 | | | 15 |
| 03 | 2370 | N | 2370 | -0- | -0- | -0- | 2352 | 2 | 18 | 9 | Y | 16 | 24 | 1 | | | 7 |
| 04 | 2248 | N | 2248 | -0- | -0- | -0- | 2223 | 2 | 25 | 9 | Y | 23 | 27 | 1 | | | 3 |
| 05 | 2756 | N | 2756 | -0- | -0- | -0- | 2741 | 2 | 15 | 9 | Y | 14 | 9 | 1 | | | 8 |
| 06 | 2582 | N | 2582 | -0- | -0- | -0- | 2569 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 11 |
| 07 | 2551 | N | 2551 | -0- | -0- | -0- | 2537 | 2 | 14 | 9 | Y | 13 | 16 | 1 | | | 8 |
| 08 | 2587 | N | 2587 | -0- | -0- | -0- | 2574 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 8 |
| 09 | 2371 | N | 2371 | -0- | -0- | -0- | 2360 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 4 |
| 10 | 2339 | N | 2339 | -0- | -0- | -0- | 2328 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 7 |
| 11 | 2314 | N | 2314 | -0- | -0- | -0- | 2301 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 12 |
| 12 | 2263 | N | 2186 | -0- | -77 | -0- | 2169 | 2 | 17 | 9 | Y | 15 | 15 | 1 | 1 | 5 | 11 |

TOTAL GAS PROD: 28,694 TOTAL CONDENSATE PROD: 182

SHELTON, A.L. ESTATE GAS UNIT WELL #: 2 RRCID -> 158537 COMPL. DATE 03/30/1996 TOTAL DEPTH 11085 PERF.10890 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

SMART, VIDA GAS UNIT WELL #: 3 RRCID -> 158616 COMPL. DATE 04/17/1996 TOTAL DEPTH 11224 PERF.10986 - 11095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2608 | X | 2608 | -0- | -0- | -0- | 88<br>20 | 1<br>9 | 2500 | 3 | Y | 18 | 18 | 1 | | | 10 |
| 02 | 2520 | X | 1831 | -0- | -689 | -0- | 60<br>19 | 1<br>9 | 1752 | 3 | Y | 17 | 16 | 1 | | | 11 |
| 03 | 2889 | N | 2889 | -0- | -0- | -0- | 96<br>30 | 1<br>9 | 2763 | 3 | Y | 27 | 20 | 1 | | | 18 |
| 04 | 2520 | N | 2050 | -0- | -470 | -0- | 69<br>32 | 1<br>9 | 1949 | 3 | Y | 29 | 28 | 1 | | | 19 |
| 05 | 2950 | N | 2950 | -0- | -0- | -0- | 129<br>30 | 1<br>9 | 2791 | 3 | Y | 27 | 28 | 1 | | | 18 |
| 06 | 2790 | N | 2312 | -0- | -478 | -0- | 94<br>30 | 1<br>9 | 2188 | 3 | Y | 27 | 28 | 1 | | | 17 |
| 07 | 2679 | N | 2679 | -0- | -0- | -0- | 111<br>30 | 1<br>9 | 2538 | 3 | Y | 27 | 28 | 1 | | | 16 |
| 08 | 2945 | X | 918 | -0- | -2027 | -0- | 5<br>22 | 1<br>9 | 891 | 3 | Y | 20 | 21 | 1 | | | 15 |
| 09 | 2850 | X | 2785 | -0- | -65 | -0- | 111<br>24 | 1<br>9 | 2650 | 3 | Y | 22 | 22 | 1 | | | 15 |
| 10 | 2945 | X | 260 | -0- | -2685 | -0- | 9<br>25 | 1<br>9 | 226 | 3 | Y | 23 | 23 | 1 | | | 15 |
| *11 | 3056 | X | 3056 | -0- | -0- | -0- | 111<br>39 | 1<br>9 | 2906 | 3 | Y | 35 | 34 | 1 | | | 16 |
| 12 | 2883 | X | 2823 | -0- | -60 | -0- | 110<br>32 | 1<br>9 | 2681 | 3 | Y | 29 | 29 | 1 | | | 16 |

TOTAL GAS PROD: 27,161 TOTAL CONDENSATE PROD: 301

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHEVRON USA INC. GAS UNIT WELL #: 1 RRCID -> 158875 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF.10800 - 10860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEVRON USA INC. GAS UNIT WELL #: 2 RRCID -> 158876 COMPL. DATE 04/08/1996 TOTAL DEPTH 10943 PERF.10677 - 10810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2793 X | 2793 | -0- | -0- | -0- | 2740 | 2 | 53 | 9 | Y | 48 | 33 | 1 | | | 33 |
| 02 | 2325 X | 2325 | -0- | -0- | -0- | 2324 | 2 | 1 | 9 | Y | 1 | 18 | 1 | | | 16 |
| 03 | 2249 X | 2249 | -0- | -0- | -0- | 2235 | 2 | 14 | 9 | Y | 13 | 23 | 1 | | | 6 |
| 04 | 2700 X | 2467 | -0- | -233 | -0- | 2447 | 2 | 20 | 9 | Y | 18 | 22 | 1 | | | 2 |
| 05 | 2790 X | 2258 | -0- | -532 | -0- | 2246 | 2 | 12 | 9 | Y | 11 | 7 | 1 | | | 6 |
| 06 | 2700 X | 2272 | -0- | -428 | -0- | 2261 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 9 |
| 07 | 2573 X | 1731 | -0- | -842 | -0- | 1719 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 7 |
| 08 | 1984 N | 1547 | -0- | -437 | -0- | 1537 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 6 |
| 09 | 1920 N | 1457 | -0- | -463 | -0- | 1448 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 3 |
| 10 | 1736 N | 832 | -0- | -904 | -0- | 823 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 5 |
| 11 | 1500 N | 593 | -0- | -907 | -0- | 583 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 9 |
| *12 | 2407 N | 2407 | -0- | -0- | -0- | 2393 | 2 | 14 | 9 | Y | 13 | 12 | 1 | 1 | 5 | 9 |

TOTAL GAS PROD: 22,931 TOTAL CONDENSATE PROD: 159

SMART, VIDA GAS UNIT WELL #: 4 RRCID -> 158990 COMPL. DATE 05/01/1996 TOTAL DEPTH 11140 PERF.10893 - 10998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1961 X | 1961 | -0- | -0- | -0- | 1937 | 2 | 24 | 9 | Y | 22 | 15 | 1 | | | 15 |
| 02 | 2744 X | 1941 | -0- | -803 | -0- | 1940 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 8 |
| 03 | 2046 X | 1054 | -0- | -992 | -0- | 1052 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 1 |
| 04 | 1890 X | 1081 | -0- | -809 | -0- | 1078 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 05 | 2139 X | 1239 | -0- | -900 | -0- | 1237 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 2070 X | 1024 | -0- | -1046 | -0- | 1022 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 07 | 2139 X | 833 | -0- | -1306 | -0- | 831 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 08 | 3100 N | 3488 | -0- | 388 | 388 | 3486 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 3000 N | 3554 | -0- | 554 | 942 | 3552 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 3100 N | 2817 | -0- | -283 | 659 | 2816 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 2834 X | 2175 | -0- | -659 | -0- | 2173 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| *12 | 3905 X | 3905 | -0- | -0- | -0- | 3903 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 25,072 TOTAL CONDENSATE PROD: 43

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BOZMAN, J. H. LEASE WELL #: 1 RRCID -> 159044 COMPL. DATE 05/15/1996 TOTAL DEPTH 11000 PERF.10662 - 10817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1848 | -0- | -167 | -0- | 1812 | 2 | 36 | 9 | Y | 33 | 23 | 1 | | | 23 |
| 02 | 1748 | N | 1748 | -0- | -0- | -0- | 1745 | 2 | 3 | 9 | Y | 3 | 13 | 1 | | | 13 |
| 03 | 2073 | N | 2073 | -0- | -0- | -0- | 2044 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 12 |
| 04 | 1950 | N | 1950 | -0- | -0- | -0- | 1913 | 2 | 37 | 9 | Y | 34 | 42 | 1 | | | 4 |
| 05 | 1922 | N | 1824 | -0- | -98 | -0- | 1800 | 2 | 24 | 9 | Y | 22 | 14 | 1 | | | 12 |
| 06 | 2010 | N | 1939 | -0- | -71 | -0- | 1917 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | | 18 |
| 07 | 2015 | N | 1999 | -0- | -16 | -0- | 1977 | 2 | 22 | 9 | Y | 20 | 25 | 1 | | | 13 |
| 08 | 1829 | N | 1412 | -0- | -417 | -0- | 1392 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 12 |
| 09 | 1950 | N | 1767 | -0- | -183 | -0- | 1750 | 2 | 17 | 9 | Y | 15 | 21 | 1 | | | 6 |
| 10 | 2232 | N | 2232 | -0- | -0- | -0- | 2215 | 2 | 17 | 9 | Y | 15 | 11 | 1 | | | 10 |
| 11 | 1380 | N | 1283 | -0- | -97 | -0- | 1263 | 2 | 20 | 9 | Y | 18 | 10 | 1 | | | 18 |
| *12 | 1914 | N | 1914 | -0- | -0- | -0- | 1889 | 2 | 25 | 9 | Y | 23 | 23 | 1 | 1 | 5 | 17 |

TOTAL GAS PROD: 21,989 TOTAL CONDENSATE PROD: 247

SMART, VIDA GAS UNIT WELL #: 6 RRCID -> 159159 COMPL. DATE 05/30/1996 TOTAL DEPTH 11156 PERF.10892 - 11013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2209 | N | 2209 | -0- | -0- | -0- | 2180 | 2 | 29 | 9 | Y | 26 | 18 | 1 | | | 18 |
| 02 | 1322 | N | 1322 | -0- | -0- | -0- | 1321 | 2 | 1 | 9 | Y | 1 | 10 | 1 | | | 9 |
| 03 | 2604 | N | 2268 | -0- | -336 | -0- | 2235 | 2 | 33 | 9 | Y | 30 | 26 | 1 | | | 13 |
| 04 | 2130 | N | 2122 | -0- | -8 | -0- | 2079 | 2 | 43 | 9 | Y | 39 | 47 | 1 | | | 5 |
| 05 | 1743 | N | 1743 | -0- | -0- | -0- | 1717 | 2 | 26 | 9 | Y | 24 | 16 | 1 | | | 13 |
| 06 | 2190 | N | 1857 | -0- | -333 | -0- | 1832 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 20 |
| 07 | 2170 | N | 1054 | -0- | -1116 | -0- | 1030 | 2 | 24 | 9 | Y | 22 | 28 | 1 | | | 14 |
| 08 | 1736 | N | 1124 | -0- | -612 | -0- | 1101 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 13 |
| 09 | 1860 | N | 1370 | -0- | -490 | -0- | 1351 | 2 | 19 | 9 | Y | 17 | 24 | 1 | | | 6 |
| 10 | 2515 | N | 2515 | -0- | -0- | -0- | 2495 | 2 | 20 | 9 | Y | 18 | 12 | 1 | | | 12 |
| 11 | 2475 | N | 2475 | -0- | -0- | -0- | 2453 | 2 | 22 | 9 | Y | 20 | 12 | 1 | | | 20 |
| *12 | 2598 | N | 2598 | -0- | -0- | -0- | 2568 | 2 | 30 | 9 | Y | 27 | 26 | 1 | 2 | 5 | 19 |

TOTAL GAS PROD: 22,657 TOTAL CONDENSATE PROD: 268

SMART, VIDA GAS UNIT WELL #: 1A RRCID -> 159258 COMPL. DATE 06/27/1996 TOTAL DEPTH 12025 PERF.10946 - 11045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1400 | N | 1400 | -0- | -0- | -0- | 47<br>21 | 1<br>9 | 1332 | 3 | Y | 19 | 19 | 1 | | | 11 |
| 02 | 1308 | N | 1308 | -0- | -0- | -0- | 43<br>18 | 1<br>9 | 1247 | 3 | Y | 16 | 16 | 1 | | | 11 |
| 03 | 1530 | N | 1530 | -0- | -0- | -0- | 50<br>3 | 1<br>9 | 1477 | 3 | Y | 3 | 12 | 1 | | | 2 |
| 04 | 1487 | N | 1487 | -0- | -0- | -0- | 51<br>4 | 1<br>9 | 1432 | 3 | Y | 4 | 4 | 1 | | | 2 |
| 05 | 1429 | N | 1429 | -0- | -0- | -0- | 63<br>4 | 1<br>9 | 1362 | 3 | Y | 4 | 4 | 1 | | | 2 |
| 06 | 1629 | N | 1629 | -0- | -0- | -0- | 66<br>4 | 1<br>9 | 1559 | 3 | Y | 4 | 4 | 1 | | | 2 |
| 07 | 1432 | N | 1432 | -0- | -0- | -0- | 60<br>4 | 1<br>9 | 1368 | 3 | Y | 4 | 4 | 1 | | | 2 |
| 08 | 1781 | N | 1781 | -0- | -0- | -0- | 62<br>3 | 1<br>9 | 1716 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 09 | 1675 | N | 1675 | -0- | -0- | -0- | 67<br>3 | 1<br>9 | 1605 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 10 | 2045 | N | 2045 | -0- | -0- | -0- | 75<br>3 | 1<br>9 | 1967 | 3 | Y | 3 | 3 | 1 | | | 2 |
| *11 | 2064 | N | 2064 | -0- | -0- | -0- | 74<br>4 | 1<br>9 | 1986 | 3 | Y | 4 | 4 | 1 | | | 2 |
| *12 | 1972 | N | 1972 | -0- | -0- | -0- | 77<br>4 | 1<br>9 | 1891 | 3 | Y | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 19,752 TOTAL CONDENSATE PROD: 71

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DIXON, WILLIAM L. GAS UNIT "A" WELL #: 2 RRCID -> 159386 COMPL. DATE 01/25/1996 TOTAL DEPTH 11275 PERF.11008 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- | -0- | 7 | 1 | 198 | 3 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 157 | N | 157 | -0- | -0- | -0- | 5 | 1 | 145 | 3 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 217 | N | 78 | -0- | -139 | -0- | 3 | 1 | 75 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 9 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 136 | -0- | -50 | -0- | 6 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 71 | -0- | -177 | -0- | 3 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 10 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 4 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 2 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| *11 | 210 | N | 71 | -0- | -139 | -0- | 2 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 93 | -0- | -31 | -0- | 4 | 1 | 89 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,591 TOTAL CONDENSATE PROD: 13

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 3 RRCID -> 159387 COMPL. DATE 01/27/1996 TOTAL DEPTH 11274 PERF.11016 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1164 | -0- | -510 | -0- | 37 | 1 | 1069 | 3 | Y | 53 | 53 | 1 | | | 30 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1250 | -0- | -66 | -0- | 41 | 1 | 1158 | 3 | Y | 46 | 45 | 1 | | | 31 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 1408 | N | 1408 | -0- | -0- | -0- | 46 | 1 | 1328 | 3 | Y | 31 | 41 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1242 | N | 1242 | -0- | -0- | -0- | 41 | 1 | 1166 | 3 | Y | 32 | 32 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1104 | -0- | -322 | -0- | 47 | 1 | 1022 | 3 | Y | 32 | 32 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1088 | -0- | -292 | -0- | 43 | 1 | 1013 | 3 | Y | 29 | 31 | 1 | | | 19 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1302 | N | 852 | -0- | -450 | -0- | 34 | 1 | 785 | 3 | Y | 30 | 31 | 1 | | | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 1198 | N | 1198 | -0- | -0- | -0- | 44 | 1 | 1129 | 3 | Y | 23 | 24 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1080 | N | 627 | -0- | -453 | -0- | 27 | 1 | 572 | 3 | Y | 25 | 25 | 1 | | | 17 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 837 | N | 830 | -0- | -7 | -0- | 30 | 1 | 771 | 3 | Y | 26 | 26 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 1224 | N | 1224 | -0- | -0- | -0- | 42 | 1 | 1139 | 3 | Y | 39 | 38 | 1 | | | 18 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 1231 | N | 1231 | -0- | -0- | -0- | 46 | 1 | 1150 | 3 | Y | 32 | 32 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,218 TOTAL CONDENSATE PROD: 398

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O'BYRNE HEIRS GAS UNIT "A" WELL #: 2 RRCID -> 159390 COMPL. DATE 05/25/1996 TOTAL DEPTH 11336 PERF.11060 - 11184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3441 | -0- | -0- | -0- | 116 | 1 | 3297 | 3 | Y | 25 | 25 | 1 | | | 14 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3272 | -0- | -284 | -0- | 111 | 1 | 3138 | 3 | Y | 21 | 21 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 3875 | X | 3543 | -0- | -332 | -0- | 117 | 1 | 3386 | 3 | Y | 36 | 26 | 1 | | | 24 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 3540 | X | 3418 | -0- | -122 | -0- | 117 | 1 | 3259 | 3 | Y | 38 | 37 | 1 | | | 25 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 3627 | X | 3242 | -0- | -385 | -0- | 141 | 1 | 3060 | 3 | Y | 37 | 38 | 1 | | | 24 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 3510 | X | 3305 | -0- | -205 | -0- | 134 | 1 | 3132 | 3 | Y | 35 | 37 | 1 | | | 22 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 3627 | X | 3310 | -0- | -317 | -0- | 137 | 1 | 3133 | 3 | Y | 36 | 37 | 1 | | | 21 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 3205 | X | 3205 | -0- | -0- | -0- | 115 | 1 | 3060 | 3 | Y | 27 | 28 | 1 | | | 20 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2640 | X | 2340 | -0- | -300 | -0- | 94 | 1 | 2214 | 3 | Y | 29 | 29 | 1 | | | 20 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3230 | X | 3230 | -0- | -0- | -0- | 118 | 1 | 3079 | 3 | Y | 30 | 30 | 1 | | | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 2983 | X | 2983 | -0- | -0- | -0- | 109 | 1 | 2823 | 3 | Y | 46 | 45 | 1 | | | 21 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *12 | 3164 | X | 3164 | -0- | -0- | -0- | 123 | 1 | 2999 | 3 | Y | 38 | 38 | 1 | | | 21 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,453 TOTAL CONDENSATE PROD: 398

SOUTH BRAWLEY GAS UNIT WELL #: 2 RRCID -> 159543 COMPL. DATE 06/06/1996 TOTAL DEPTH 11127 PERF.10856 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON, A.L. ESTATE GAS UNIT WELL #: 1 RRCID -> 159545 COMPL. DATE 07/25/1996 TOTAL DEPTH 11084 PERF.10820 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2709 | -0- | -1011 | -0- | 2603 | 2 | 106 | 9 | Y | 96 | 67 | 1 | | | 66 |
| 02 | 3578 | X | 3578 | -0- | -0- | -0- | 3576 | 2 | 2 | 9 | Y | 2 | 37 | 1 | | | 31 |
| 03 | 3720 | X | 3453 | -0- | -267 | -0- | 3433 | 2 | 20 | 9 | Y | 18 | 41 | 1 | | | 8 |
| 04 | 4544 | X | 4544 | -0- | -0- | -0- | 4519 | 2 | 25 | 9 | Y | 23 | 28 | 1 | | | 3 |
| 05 | 4246 | X | 4246 | -0- | -0- | -0- | 4231 | 2 | 15 | 9 | Y | 14 | 9 | 1 | | | 8 |
| 06 | 3840 | X | 3114 | -0- | -726 | -0- | 3100 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 12 |
| 07 | 4557 | X | 3211 | -0- | -1346 | -0- | 3197 | 2 | 14 | 9 | Y | 13 | 17 | 1 | | | 8 |
| 08 | 4681 | X | 3304 | -0- | -1377 | -0- | 3290 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 8 |
| 09 | 4530 | X | 3481 | -0- | -1049 | -0- | 3470 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 4 |
| 10 | 4260 | X | 4260 | -0- | -0- | -0- | 4249 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 7 |
| 11 | 3898 | X | 3898 | -0- | -0- | -0- | 3885 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 12 |
| *12 | 3966 | X | 3966 | -0- | -0- | -0- | 3949 | 2 | 17 | 9 | Y | 15 | 15 | 1 | 1 | 5 | 11 |

TOTAL GAS PROD: 43,764 TOTAL CONDENSATE PROD: 239

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NICHOLSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 159549 COMPL. DATE 05/29/1996 TOTAL DEPTH 11142 PERF.10868 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 30 | -0- | -94 | -0- | 1 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 12 | 1 | 373 | 3 | Y | -0- | | | | | -0- |
| 03 | 839 | N | 839 | -0- | -0- | -0- | 28 | 1 | 811 | 3 | Y | -0- | | | | | -0- |
| 04 | 879 | N | 879 | -0- | -0- | -0- | 30 | 1 | 849 | 3 | Y | -0- | | | | | -0- |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 40 | 1 | 864 | 3 | Y | -0- | | | | | -0- |
| 06 | 1011 | N | 1011 | -0- | -0- | -0- | 41 | 1 | 970 | 3 | Y | -0- | | | | | -0- |
| 07 | 899 | N | 753 | -0- | -146 | -0- | 31 | 1 | 722 | 3 | Y | -0- | | | | | -0- |
| 08 | 1067 | N | 1067 | -0- | -0- | -0- | 38 | 1 | 1029 | 3 | Y | -0- | | | | | -0- |
| 09 | 1020 | N | 926 | -0- | -94 | -0- | 36 | 1 | 890 | 3 | Y | -0- | | | | | -0- |
| 10 | 1243 | N | 1243 | -0- | -0- | -0- | 46 | 1 | 1197 | 3 | Y | -0- | | | | | -0- |
| *11 | 1170 | N | 1170 | -0- | -0- | -0- | 42 | 1 | 1128 | 3 | Y | -0- | | | | | -0- |
| *12 | 1260 | N | 1260 | -0- | -0- | -0- | 49 | 1 | 1211 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,467 TOTAL CONDENSATE PROD: -0-

NICHOLSON, JOHN W. GAS UNIT WELL #: 3 RRCID -> 159652 COMPL. DATE 08/07/1996 TOTAL DEPTH 10900 PERF.10698 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTS, C.H. GAS UNIT WELL #: 4 RRCID -> 159773 COMPL. DATE 07/31/1996 TOTAL DEPTH 11170 PERF.10921 - 11045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 591 | -0- | -339 | -0- | 20<br>11 | 1<br>9 | 560 | 3 | Y | 10 | 10 | 1 | | | 6 |
| 02 | 689 | N | 689 | -0- | -0- | -0- | 24 | 1 | 665 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 03 | 628 | N | 628 | -0- | -0- | -0- | 21 | 1 | 607 | 3 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 522 | -0- | -48 | -0- | 18 | 1 | 504 | 3 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 251 | -0- | -524 | -0- | 11 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 06 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,681 TOTAL CONDENSATE PROD: 10

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMART, VIDA GAS UNIT WELL #: 5 RRCID -> 159980 COMPL. DATE 07/03/1996 TOTAL DEPTH 11160 PERF.10912 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'BYRNE HEIRS GAS UNIT "A" WELL #: 4 RRCID -> 159982 COMPL. DATE 08/22/1996 TOTAL DEPTH 11231 PERF.10983 - 11101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2302 | -0- | -116 | -0- | 77<br>36 | 1<br>9 | 2189 | 3 | Y | 33 | 33 | 1 | | | 19 |
| 02 | 2436 | N | 832 | -0- | -1604 | -0- | 28<br>32 | 1<br>9 | 772 | 3 | Y | 29 | 29 | 1 | | | 19 |
| 03 | 2511 | N | 2081 | -0- | -430 | -0- | 68<br>43 | 1<br>9 | 1970 | 3 | Y | 39 | 32 | 1 | | | 26 |
| 04 | 2250 | N | 2118 | -0- | -132 | -0- | 71<br>45 | 1<br>9 | 2002 | 3 | Y | 41 | 40 | 1 | | | 27 |
| 05 | 2462 | N | 2462 | -0- | -0- | -0- | 108<br>43 | 1<br>9 | 2311 | 3 | Y | 39 | 40 | 1 | | | 26 |
| 06 | 2230 | N | 2230 | -0- | -0- | -0- | 89<br>41 | 1<br>9 | 2100 | 3 | Y | 37 | 39 | 1 | | | 24 |
| 07 | 2243 | N | 2243 | -0- | -0- | -0- | 93<br>41 | 1<br>9 | 2109 | 3 | Y | 37 | 39 | 1 | | | 22 |
| 08 | 2480 | X | 2034 | -0- | -446 | -0- | 81<br>32 | 1<br>9 | 1921 | 3 | Y | 29 | 30 | 1 | | | 21 |
| 09 | 2370 | X | 134 | -0- | -2236 | -0- | 4<br>34 | 1<br>9 | 96 | 3 | Y | 31 | 31 | 1 | | | 21 |
| 10 | 2449 | X | 195 | -0- | -2254 | -0- | 6<br>36 | 1<br>9 | 153 | 3 | Y | 33 | 32 | 1 | | | 22 |
| *11 | 2220 | X | 245 | -0- | -1975 | -0- | 7<br>53 | 1<br>9 | 185 | 3 | Y | 48 | 48 | 1 | | | 22 |
| 12 | 2232 | X | 216 | -0- | -2016 | -0- | 7<br>45 | 1<br>9 | 164 | 3 | Y | 41 | 41 | 1 | | | 22 |

TOTAL GAS PROD: 17,092 TOTAL CONDENSATE PROD: 437

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTS, C.H. GAS UNIT WELL #: 3 RRCID -> 160085 COMPL. DATE 09/05/1996 TOTAL DEPTH 11184 PERF.10914 - 11063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3099 | -0- | -652 | -0- | 105 | 1 | 2952 | 3 | Y | 38 | 38 | 1 | | | 21 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2856 | -0- | -504 | -0- | 96 | 1 | 2724 | 3 | Y | 33 | 32 | 1 | | | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3658 | X | 2339 | -0- | -1319 | -0- | 74 | 1 | 2228 | 3 | Y | 34 | 33 | 1 | | | 23 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 3556 | X | 3556 | -0- | -0- | -0- | 121 | 1 | 3394 | 3 | Y | 37 | 36 | 1 | | | 24 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 3226 | X | 3226 | -0- | -0- | -0- | 141 | 1 | 3045 | 3 | Y | 36 | 36 | 1 | | | 24 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2670 | -0- | -420 | -0- | 107 | 1 | 2527 | 3 | Y | 33 | 35 | 1 | | | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 3689 | X | 2929 | -0- | -760 | -0- | 121 | 1 | 2772 | 3 | Y | 33 | 35 | 1 | | | 20 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3286 | X | 3077 | -0- | -209 | -0- | 111 | 1 | 2937 | 3 | Y | 26 | 27 | 1 | | | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2249 | -0- | -931 | -0- | 90 | 1 | 2128 | 3 | Y | 28 | 28 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3352 | X | 3352 | -0- | -0- | -0- | 123 | 1 | 3196 | 3 | Y | 30 | 29 | 1 | | | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 3097 | X | 3097 | -0- | -0- | -0- | 110 | 1 | 2940 | 3 | Y | 43 | 43 | 1 | | | 20 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2910 | -0- | -159 | -0- | 113 | 1 | 2756 | 3 | Y | 37 | 37 | 1 | | | 20 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,360 TOTAL CONDENSATE PROD: 408

EAST MOUNTAIN SW DISPOSAL SYSTEM WELL #: 1 RRCID -> 160188 COMPL. DATE 04/12/1996 TOTAL DEPTH 4000 PERF. 3820 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTH BRAWLEY GAS UNIT WELL #: 3 RRCID -> 160352 COMPL. DATE 09/27/1996 TOTAL DEPTH 11025 PERF.10754 - 10863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RUBEY ESTATE GAS UNIT WELL #: 1 RRCID -> 160953 COMPL. DATE 11/07/1996 TOTAL DEPTH 11166 PERF.10906 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 4 | 1 | 105 | 3 | Y | 50 | 50 | 1 | | | 28 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 112 | X | -0- | -0- | -112 | -0- | | | | | Y | 44 | 43 | 1 | | | 29 |
| 03 | 279 | X | 134 | -0- | -145 | -0- | 3 | 1 | 80 | 3 | Y | 46 | 44 | 1 | | | 31 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 270 | X | -0- | -0- | -270 | -0- | | | | | Y | 48 | 47 | 1 | | | 32 |
| 05 | 279 | X | 62 | -0- | -217 | -0- | 10 | 3 | 52 | 9 | Y | 47 | 48 | 1 | | | 31 |
| 06 | 180 | X | -0- | -0- | -180 | -0- | | | | | Y | -0- | 31 | 1 | | | -0- |
| 07 | 155 | X | 21 | -0- | -134 | -0- | 1 | 1 | 12 | 3 | Y | 7 | 3 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 155 | X | 52 | -0- | -103 | -0- | 1 | 1 | 14 | 3 | Y | 34 | 13 | 1 | | | 25 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 279 | X | 279 | -0- | -0- | -0- | 49 | 1 | 189 | 3 | Y | 37 | 37 | 1 | | | 25 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 62 | X | 53 | -0- | -9 | -0- | 10 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 26 |
| *11 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | 57 | 57 | 1 | | | 26 |
| 12 | 279 | X | 60 | -0- | -219 | -0- | 7 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 26 |

TOTAL GAS PROD: 825 TOTAL CONDENSATE PROD: 457

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 4 RRCID -> 162632 COMPL. DATE 02/22/1997 TOTAL DEPTH 11140 PERF.10875 - 11006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DIXON, WILLIAM L. "B" WELL #: 2 RRCID -> 163742 COMPL. DATE 04/26/1997 TOTAL DEPTH 11115 PERF.10810 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1712 | -0- | -1388 | -0- | | 56 | 1 | 1625 | 3 | Y | 28 | 28 | 1 | | | 16 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2826 | -0- | -30 | -0- | | 95 | 1 | 2705 | 3 | Y | 24 | 24 | 1 | | | 16 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3131 | X | 3004 | -0- | -127 | -0- | | 100 | 1 | 2878 | 3 | Y | 24 | 24 | 1 | | | 16 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2905 | -0- | -125 | -0- | | 100 | 1 | 2777 | 3 | Y | 25 | 25 | 1 | | | 16 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 3162 | X | 2012 | -0- | -1150 | -0- | | 89 | 1 | 1895 | 3 | Y | 25 | 25 | 1 | | | 16 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 3030 | X | 1265 | -0- | -1765 | -0- | | 50 | 1 | 1190 | 3 | Y | 23 | 24 | 1 | | | 15 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2649 | -0- | -482 | -0- | | 109 | 1 | 2515 | 3 | Y | 23 | 24 | 1 | | | 14 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3595 | X | 3595 | -0- | -0- | -0- | | 134 | 1 | 3442 | 3 | Y | 17 | 18 | 1 | | | 13 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2406 | -0- | -504 | -0- | | 98 | 1 | 2287 | 3 | Y | 19 | 19 | 1 | | | 13 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2770 | X | 2770 | -0- | -0- | -0- | | 102 | 1 | 2646 | 3 | Y | 20 | 20 | 1 | | | 13 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 3066 | X | 3066 | -0- | -0- | -0- | | 111 | 1 | 2922 | 3 | Y | 30 | 29 | 1 | | | 14 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| *12 | 3276 | X | 3276 | -0- | -0- | -0- | | 128 | 1 | 3120 | 3 | Y | 25 | 25 | 1 | | | 14 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,486 TOTAL CONDENSATE PROD: 283

ROBERTS, C. H. GAS UNIT WELL #: 2 RRCID -> 164175 COMPL. DATE 06/18/1997 TOTAL DEPTH 11185 PERF.10835 - 11080

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3066 | -0- | -189 | -0- | | 104 | 1 | 2931 | 3 | Y | 28 | 28 | 1 | | | 16 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2910 | -0- | -338 | -0- | | 98 | 1 | 2781 | 3 | Y | 28 | 25 | 1 | | | 19 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3297 | -0- | -299 | -0- | | 109 | 1 | 3154 | 3 | Y | 31 | 29 | 1 | | | 21 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 3303 | X | 3303 | -0- | -0- | -0- | | 113 | 1 | 3155 | 3 | Y | 32 | 32 | 1 | | | 21 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 3348 | X | 2631 | -0- | -717 | -0- | | 112 | 1 | 2484 | 3 | Y | 32 | 32 | 1 | | | 21 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 3713 | X | 3713 | -0- | -0- | -0- | | 150 | 1 | 3531 | 3 | Y | 29 | 31 | 1 | | | 19 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 3410 | X | 3254 | -0- | -156 | -0- | | 135 | 1 | 3087 | 3 | Y | 29 | 31 | 1 | | | 17 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 3410 | X | 2845 | -0- | -565 | -0- | | 111 | 1 | 2709 | 3 | Y | 23 | 23 | 1 | | | 17 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3390 | X | 2472 | -0- | -918 | -0- | | 99 | 1 | 2347 | 3 | Y | 24 | 24 | 1 | | | 17 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3503 | X | 3293 | -0- | -210 | -0- | | 121 | 1 | 3144 | 3 | Y | 25 | 25 | 1 | | | 17 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 3390 | X | 2528 | -0- | -862 | -0- | | 91 | 1 | 2395 | 3 | Y | 38 | 38 | 1 | | | 17 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| *12 | 3330 | X | 3330 | -0- | -0- | -0- | | 130 | 1 | 3165 | 3 | Y | 32 | 32 | 1 | | | 17 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,642 TOTAL CONDENSATE PROD: 351

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIATT, LENA R. GAS UNIT WELL #: 5 RRCID -> 168688 COMPL. DATE 03/27/1998 TOTAL DEPTH 11220 PERF.10958 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1858 | -0- | -281 | -0- | | 62 1<br>25 9 | 1771 | 3 | Y | 23 | 23 | 1 | | | 13 |
| 02 | 1826 | N | 1826 | -0- | -0- | -0- | | 61 1<br>22 9 | 1743 | 3 | Y | 20 | 20 | 1 | | | 13 |
| 03 | 2003 | N | 2003 | -0- | -0- | -0- | | 66 1<br>20 9 | 1917 | 3 | Y | 18 | 19 | 1 | | | 12 |
| 04 | 1933 | N | 1933 | -0- | -0- | -0- | | 66 1<br>20 9 | 1847 | 3 | Y | 18 | 18 | 1 | | | 12 |
| 05 | 1939 | N | 1939 | -0- | -0- | -0- | | 84 1<br>20 9 | 1835 | 3 | Y | 18 | 18 | 1 | | | 12 |
| 06 | 2081 | N | 2081 | -0- | -0- | -0- | | 84 1<br>19 9 | 1978 | 3 | Y | 17 | 18 | 1 | | | 11 |
| 07 | 2104 | N | 2104 | -0- | -0- | -0- | | 87 1<br>19 9 | 1998 | 3 | Y | 17 | 18 | 1 | | | 10 |
| 08 | 2053 | N | 2053 | -0- | -0- | -0- | | 75 1<br>14 9 | 1964 | 3 | Y | 13 | 13 | 1 | | | 10 |
| 09 | 2070 | N | 1551 | -0- | -519 | -0- | | 61 1<br>15 9 | 1475 | 3 | Y | 14 | 14 | 1 | | | 10 |
| 10 | 2108 | N | 1938 | -0- | -170 | -0- | | 71 1<br>15 9 | 1852 | 3 | Y | 14 | 14 | 1 | | | 10 |
| *11 | 1980 | N | 1913 | -0- | -67 | -0- | | 67 1<br>24 9 | 1822 | 3 | Y | 22 | 22 | 1 | | | 10 |
| *12 | 1949 | N | 1949 | -0- | -0- | -0- | | 76 1<br>20 9 | 1853 | 3 | Y | 18 | 18 | 1 | | | 10 |

TOTAL GAS PROD: 23,148 TOTAL CONDENSATE PROD: 212

SMART, VIDA GAS UNIT WELL #: 7 RRCID -> 168805 COMPL. DATE 04/24/1998 TOTAL DEPTH 11180 PERF.10858 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 119 | -0- | 119 | 765 | 63 | 2 | 56 | 9 | Y | 51 | 48 | 1 | | | 36 |
| 02 | 826 | N | 61 | -0- | -765 | -0- | 59 | 2 | 2 | 9 | Y | 2 | 20 | 1 | | | 18 |
| 03 | 155 | N | 130 | -0- | -25 | -0- | 130 | 2 | | | Y | -0- | 18 | 1 | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2595 | N | 2595 | -0- | -0- | -0- | 2595 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3839 | -0- | 739 | 739 | 3839 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 4191 | -0- | 1091 | 1830 | 4191 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3756 | -0- | 756 | 2586 | 3756 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 6148 | X | 3562 | -0- | -2586 | -0- | 3562 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3639 | X | 3639 | -0- | -0- | -0- | 3639 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3784 | X | 3784 | -0- | -0- | -0- | 3784 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,486 TOTAL CONDENSATE PROD: 53

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEDLIN, J.W. ESTATE GAS UNIT WELL #: 5 RRCID -> 168874 COMPL. DATE 03/09/1998 TOTAL DEPTH 11210 PERF.10928 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 92 | -0- | -94 | -0- | 2 | 1 | 66 | 3 | Y | 22 | 25 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 112 | N | 35 | -0- | -77 | -0- | 26 | 3 | 9 | 9 | Y | 8 | 15 | 1 | | | 5 |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 7 | 1 | 202 | 3 | Y | 25 | 13 | 1 | | | 17 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 306 | N | 306 | -0- | -0- | -0- | 9 | 1 | 268 | 3 | Y | 26 | 26 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1363 | N | 1363 | -0- | -0- | -0- | 57 | 1 | 1277 | 3 | Y | 26 | 26 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3418 | -0- | 418 | 418 | 139 | 1 | 3254 | 3 | Y | 23 | 25 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3746 | -0- | 646 | 1064 | 156 | 1 | 3564 | 3 | Y | 24 | 25 | 1 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3502 | -0- | 402 | 1466 | 127 | 1 | 3354 | 3 | Y | 19 | 19 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 4077 | X | 2611 | -0- | -1466 | -0- | 105 | 1 | 2484 | 3 | Y | 20 | 20 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3355 | X | 3355 | -0- | -0- | -0- | 124 | 1 | 3208 | 3 | Y | 21 | 21 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2980 | X | 2980 | -0- | -0- | -0- | 106 | 1 | 2840 | 3 | Y | 31 | 31 | 1 | | | 14 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 2914 | X | 2914 | -0- | -0- | -0- | 114 | 1 | 2771 | 3 | Y | 26 | 26 | 1 | | | 14 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,559 TOTAL CONDENSATE PROD: 271

MEDLIN, J.W. ESTATE GAS UNIT WELL #: 4 RRCID -> 169578 COMPL. DATE 06/09/1998 TOTAL DEPTH 11140 PERF.10924 - 11062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | 416 | -0- | -390 | -0- | 14 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | X | 315 | -0- | -161 | -0- | 11 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | X | 289 | -0- | -269 | -0- | 10 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | X | 274 | -0- | -266 | -0- | 9 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | X | 14 | -0- | -544 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 06 | 390 | X | 32 | -0- | -358 | -0- | 1 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 07 | 1216 | X | 1216 | -0- | -0- | -0- | 51 | 1 | 1165 | 3 | N | -0- | | | | | -0- |
| 08 | 1176 | X | 1176 | -0- | -0- | -0- | 46 | 1 | 1130 | 3 | N | -0- | | | | | -0- |
| 09 | 547 | X | 547 | -0- | -0- | -0- | 21 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | X | 778 | -0- | -431 | -0- | 27 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| *11 | 1170 | X | 726 | -0- | -444 | -0- | 26 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 12 | 1209 | X | 214 | -0- | -995 | -0- | 8 | 1 | 206 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,997 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTS, C.H. GAS UNIT WELL #: 5 RRCID -> 170112 COMPL. DATE 05/20/1998 TOTAL DEPTH 11200 PERF.10950 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1992 | N | 1992 | -0- | -0- | -0- | 68 | 1 | 1915 | 3 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1783 | N | 1783 | -0- | -0- | -0- | 60 | 1 | 1711 | 3 | Y | 11 | 8 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1744 | -0- | -147 | -0- | 58 | 1 | 1673 | 3 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1488 | -0- | -342 | -0- | 51 | 1 | 1423 | 3 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1742 | -0- | -149 | -0- | 76 | 1 | 1652 | 3 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1499 | -0- | -181 | -0- | 60 | 1 | 1426 | 3 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1516 | -0- | -34 | -0- | 62 | 1 | 1442 | 3 | Y | 11 | 12 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1866 | N | 1866 | -0- | -0- | -0- | 68 | 1 | 1788 | 3 | Y | 9 | 9 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1370 | -0- | -130 | -0- | 57 | 1 | 1302 | 3 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1914 | N | 1914 | -0- | -0- | -0- | 70 | 1 | 1833 | 3 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1804 | N | 1804 | -0- | -0- | -0- | 64 | 1 | 1723 | 3 | Y | 15 | 15 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1852 | N | 1852 | -0- | -0- | -0- | 70 | 1 | 1768 | 3 | Y | 13 | 13 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,570 TOTAL CONDENSATE PROD: 137

SHELTON, A.L. ESTATE GAS UNIT WELL #: 3 RRCID -> 182625 COMPL. DATE 04/12/2001 TOTAL DEPTH 11143 PERF.10869 - 10988

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 197 | -0- | 197 | 197 | 197 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 7929 | X | 7732 | -0- | -197 | -0- | 7643 | 2 | 89 | 9 | Y | 81 | 29 | 1 | | | 52 |
| 08 | 8212 | X | 8212 | -0- | -0- | -0- | 8129 | 2 | 83 | 9 | Y | 75 | 79 | 1 | | | 48 |
| 09 | 5892 | X | 5892 | -0- | -0- | -0- | 5825 | 2 | 67 | 9 | Y | 61 | 86 | 1 | | | 23 |
| 10 | 5487 | X | 5014 | -0- | -473 | -0- | 4944 | 2 | 70 | 9 | Y | 64 | 44 | 1 | | | 43 |
| 11 | 5892 | X | 5892 | -0- | -0- | -0- | 5812 | 2 | 80 | 9 | Y | 73 | 43 | 1 | | | 73 |
| 12 | 5487 | X | 4251 | -0- | -1236 | -0- | 4144 | 2 | 107 | 9 | Y | 97 | 95 | 1 | 6 | 5 | 69 |

TOTAL GAS PROD: 37,190 TOTAL CONDENSATE PROD: 451

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DIXON, WILLIAM L. GAS UNIT "A" WELL #: 5 RRCID -> 182879 COMPL. DATE 05/15/2001 TOTAL DEPTH 11205 PERF.10946 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1058 | -0- | -89 | -0- | 35 | 1 | 1004 | 3 | Y | 17 | 17 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1031 | -0- | -117 | -0- | 34 | 1 | 980 | 3 | Y | 15 | 14 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1240 | N | 954 | -0- | -286 | -0- | 31 | 1 | 917 | 3 | Y | 5 | 11 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1020 | N | 915 | -0- | -105 | -0- | 31 | 1 | 877 | 3 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1147 | N | 813 | -0- | -334 | -0- | 36 | 1 | 770 | 3 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 946 | N | 946 | -0- | -0- | -0- | 38 | 1 | 902 | 3 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 970 | N | 970 | -0- | -0- | -0- | 40 | 1 | 923 | 3 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1151 | N | 1151 | -0- | -0- | -0- | 41 | 1 | 1106 | 3 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 974 | N | 974 | -0- | -0- | -0- | 39 | 1 | 931 | 3 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 42 | 1 | 1095 | 3 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 960 | N | 900 | -0- | -60 | -0- | 31 | 1 | 861 | 3 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1171 | N | 1171 | -0- | -0- | -0- | 45 | 1 | 1119 | 3 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,026 TOTAL CONDENSATE PROD: 86

SMART, VIDA GAS UNIT WELL #: 8 RRCID -> 183840 COMPL. DATE 06/21/2001 TOTAL DEPTH 11352 PERF.10968 - 11185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 446 | -0- | -608 | -0- | 15 | 1 | 414 | 3 | Y | 15 | 15 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 812 | N | 433 | -0- | -379 | -0- | 14 | 1 | 405 | 3 | Y | 13 | 13 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1037 | N | 1037 | -0- | -0- | -0- | 35 | 1 | 1002 | 3 | Y | -0- | 9 | 1 | | | -0- |
| 04 | 480 | N | 480 | -0- | -0- | -0- | 16 | 1 | 464 | 3 | Y | -0- | | | | | -0- |
| 05 | 547 | N | 547 | -0- | -0- | -0- | 24 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 06 | 1020 | N | 248 | -0- | -772 | -0- | 10 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 07 | 599 | N | 599 | -0- | -0- | -0- | 25 | 1 | 574 | 3 | Y | -0- | | | | | -0- |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 22 | 1 | 601 | 3 | Y | -0- | | | | | -0- |
| 09 | 2215 | N | 2215 | -0- | -0- | -0- | 89 | 1 | 2126 | 3 | Y | -0- | | | | | -0- |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 30 | 1 | 773 | 3 | Y | -0- | | | | | -0- |
| *11 | 2272 | N | 2272 | -0- | -0- | -0- | 81 | 1 | 2191 | 3 | Y | -0- | | | | | -0- |
| *12 | 1534 | N | 1534 | -0- | -0- | -0- | 61 | 1 | 1473 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,237 TOTAL CONDENSATE PROD: 28

NICHOLSON, JOHN W. GAS UNIT WELL #: 7 RRCID -> 185165 COMPL. DATE 08/16/2001 TOTAL DEPTH 11083 PERF.10607 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTS, C. H. GAS UNIT WELL #: 6 RRCID -> 185629 COMPL. DATE 09/25/2001 TOTAL DEPTH 11204 PERF.10849 - 11051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 52 | 1 | 1483 | 3 | Y | 20 | 20 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1759 | N | 1759 | -0- | -0- | -0- | 59 | 1 | 1680 | 3 | Y | 18 | 17 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1908 | N | 1908 | -0- | -0- | -0- | 63 | 1 | 1823 | 3 | Y | 20 | 19 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1694 | N | 1694 | -0- | -0- | -0- | 57 | 1 | 1613 | 3 | Y | 22 | 21 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1669 | -0- | -284 | -0- | 73 | 1 | 1574 | 3 | Y | 20 | 21 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1958 | N | 1958 | -0- | -0- | -0- | 79 | 1 | 1858 | 3 | Y | 19 | 20 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1706 | -0- | -61 | -0- | 70 | 1 | 1615 | 3 | Y | 19 | 20 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1791 | N | 1791 | -0- | -0- | -0- | 63 | 1 | 1711 | 3 | Y | 15 | 15 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1550 | N | 1550 | -0- | -0- | -0- | 62 | 1 | 1470 | 3 | Y | 16 | 16 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1940 | N | 1940 | -0- | -0- | -0- | 71 | 1 | 1851 | 3 | Y | 16 | 16 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 1849 | N | 1849 | -0- | -0- | -0- | 65 | 1 | 1756 | 3 | Y | 25 | 25 | 1 | | | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 1791 | N | 1791 | -0- | -0- | -0- | 69 | 1 | 1699 | 3 | Y | 21 | 21 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,172 TOTAL CONDENSATE PROD: 231

WALKER, ISABELLA LEASE WELL #: 2 RRCID -> 186317 COMPL. DATE 11/06/2001 TOTAL DEPTH 11080 PERF.10792 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON, A.L. ESTATE GAS UNIT WELL #: 4 RRCID -> 196036 COMPL. DATE 06/26/2003 TOTAL DEPTH 11160 PERF.10900 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2504 | X | 2504 | -0- | -0- | -0- | 2504 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4108 | X | 4108 | -0- | -0- | -0- | 4105 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 03 | 4176 | X | 4176 | -0- | -0- | -0- | 4141 | 2 | 35 | 9 | Y | 32 | 21 | 1 | | | 14 |
| 04 | 3876 | X | 3876 | -0- | -0- | -0- | 3831 | 2 | 45 | 9 | Y | 41 | 50 | 1 | | | 5 |
| 05 | 3387 | X | 3387 | -0- | -0- | -0- | 3358 | 2 | 29 | 9 | Y | 26 | 17 | 1 | | | 14 |
| 06 | 3832 | X | 3832 | -0- | -0- | -0- | 3806 | 2 | 26 | 9 | Y | 24 | 17 | 1 | | | 21 |
| 07 | 3198 | X | 3198 | -0- | -0- | -0- | 3172 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | 15 |
| 08 | 4185 | X | 2745 | -0- | -1440 | -0- | 2721 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 14 |
| 09 | 3870 | X | 2287 | -0- | -1583 | -0- | 2267 | 2 | 20 | 9 | Y | 18 | 25 | 1 | | | 7 |
| 10 | 3968 | X | 1216 | -0- | -2752 | -0- | 1195 | 2 | 21 | 9 | Y | 19 | 13 | 1 | | | 13 |
| 11 | 3840 | X | 1282 | -0- | -2558 | -0- | 1259 | 2 | 23 | 9 | Y | 21 | 13 | 1 | | | 21 |
| 12 | 3193 | X | 2564 | -0- | -629 | -0- | 2532 | 2 | 32 | 9 | Y | 29 | 28 | 1 | 2 | 5 | 20 |

TOTAL GAS PROD: 35,175 TOTAL CONDENSATE PROD: 259

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NICHOLSON, JOHN W. GAS UNIT WELL #: 8 RRCID -> 201349 COMPL. DATE 02/27/2004 TOTAL DEPTH 11095 PERF.10778 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 163 | -0- | -1077 | -0- | 5 | 1 | 134 | 3 | Y | 22 | 22 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 784 | N | 28 | -0- | -756 | -0- | 7 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 13 |
| 03 | 341 | N | 42 | -0- | -299 | -0- | 1 | 1 | 18 | 3 | Y | 21 | 20 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | 14 | 1 | | | -0- |
| 05 | 51 | N | 51 | -0- | -0- | -0- | 1 | 1 | 27 | 3 | Y | 21 | 7 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 20 | 21 | 1 | | | 13 |
| 07 | 772 | N | 772 | -0- | -0- | -0- | 29 | 1 | 721 | 3 | Y | 20 | 21 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 62 | N | 25 | -0- | -37 | -0- | 8 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 11 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 17 | 17 | 1 | | | 11 |
| 10 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | 11 | 1 | | | -0- |
| *11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 48 | N | 48 | -0- | -0- | -0- | 1 | 1 | 23 | 3 | Y | 22 | 10 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,129 TOTAL CONDENSATE PROD: 177

O'BYRNE HEIRS GAS UNIT "A" WELL #: 5 RRCID -> 207053 COMPL. DATE 09/10/2004 TOTAL DEPTH 11199 PERF.10898 - 11051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 3846 | -0- | -1579 | -0- | 131 | 1 | 3713 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3979 | X | 3979 | -0- | -0- | -0- | 134 | 1 | 3843 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4784 | X | 4784 | -0- | -0- | -0- | 158 | 1 | 4592 | 3 | Y | 31 | 11 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 4140 | X | 4140 | -0- | -0- | -0- | 142 | 1 | 3963 | 3 | Y | 32 | 32 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 4262 | X | 4262 | -0- | -0- | -0- | 187 | 1 | 4040 | 3 | Y | 32 | 32 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 4033 | X | 4033 | -0- | -0- | -0- | 163 | 1 | 3838 | 3 | Y | 29 | 31 | 1 | | | 19 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 4081 | X | 4081 | -0- | -0- | -0- | 169 | 1 | 3879 | 3 | Y | 30 | 31 | 1 | | | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 4805 | X | 4066 | -0- | -739 | -0- | 149 | 1 | 3892 | 3 | Y | 23 | 24 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 4140 | X | 2981 | -0- | -1159 | -0- | 120 | 1 | 2833 | 3 | Y | 25 | 25 | 1 | | | 17 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 4247 | X | 4093 | -0- | -154 | -0- | 149 | 1 | 3915 | 3 | Y | 26 | 26 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 4020 | X | 3922 | -0- | -98 | -0- | 146 | 1 | 3733 | 3 | Y | 39 | 38 | 1 | | | 18 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 4092 | X | 3974 | -0- | -118 | -0- | 155 | 1 | 3784 | 3 | Y | 32 | 32 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,161 TOTAL CONDENSATE PROD: 303

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JOSEPH, GEORGE ET AL GAS UNIT WELL #: 2 RRCID -> 209272 COMPL. DATE 02/12/2005 TOTAL DEPTH 11189 PERF.10882 - 11047

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3418 | -0- | -1108 | -0- | 114 | 1 | 3250 | 3 | Y | 49 | 49 | 1 | | | 28 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 4088 | X | 3979 | -0- | -109 | -0- | 134 | 1 | 3799 | 3 | Y | 42 | 42 | 1 | | | 28 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 4526 | X | 4210 | -0- | -316 | -0- | 139 | 1 | 4028 | 3 | Y | 39 | 41 | 1 | | | 26 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 3990 | X | 3937 | -0- | -53 | -0- | 134 | 1 | 3758 | 3 | Y | 41 | 40 | 1 | | | 27 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 4433 | X | 3867 | -0- | -566 | -0- | 170 | 1 | 3654 | 3 | Y | 39 | 40 | 1 | | | 26 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 4290 | X | 4069 | -0- | -221 | -0- | 165 | 1 | 3863 | 3 | Y | 37 | 39 | 1 | | | 24 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 4433 | X | 3898 | -0- | -535 | -0- | 162 | 1 | 3695 | 3 | Y | 37 | 39 | 1 | | | 22 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 4216 | X | 3499 | -0- | -717 | -0- | 124 | 1 | 3343 | 3 | Y | 29 | 30 | 1 | | | 21 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 4080 | X | 3063 | -0- | -1017 | -0- | 123 | 1 | 2906 | 3 | Y | 31 | 31 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 4216 | X | 3734 | -0- | -482 | -0- | 136 | 1 | 3562 | 3 | Y | 33 | 32 | 1 | | | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *11 | 4080 | X | 3823 | -0- | -257 | -0- | 137 | 1 | 3633 | 3 | Y | 48 | 48 | 1 | | | 22 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 4050 | X | 4050 | -0- | -0- | -0- | 158 | 1 | 3847 | 3 | Y | 41 | 41 | 1 | | | 22 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,547 TOTAL CONDENSATE PROD: 466

O'BYRNE HEIRS GAS UNIT "A" WELL #: 6 RRCID -> 215488 COMPL. DATE 07/15/2005 TOTAL DEPTH 11200 PERF.10994 - 11073

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3230 | X | 3230 | -0- | -0- | -0- | 110 | 1 | 3095 | 3 | Y | 23 | 23 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2985 | -0- | -487 | -0- | 101 | 1 | 2855 | 3 | Y | 26 | 22 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3130 | -0- | -714 | -0- | 104 | 1 | 2995 | 3 | Y | 28 | 26 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 3420 | X | 3264 | -0- | -156 | -0- | 112 | 1 | 3121 | 3 | Y | 28 | 28 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 3503 | X | 2949 | -0- | -554 | -0- | 128 | 1 | 2789 | 3 | Y | 29 | 29 | 1 | | | 19 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 3347 | X | 3347 | -0- | -0- | -0- | 136 | 1 | 3182 | 3 | Y | 26 | 28 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 3379 | X | 3322 | -0- | -57 | -0- | 138 | 1 | 3154 | 3 | Y | 27 | 28 | 1 | | | 16 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 3193 | X | 2819 | -0- | -374 | -0- | 103 | 1 | 2694 | 3 | Y | 20 | 21 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2217 | -0- | -873 | -0- | 89 | 1 | 2104 | 3 | Y | 22 | 22 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3193 | X | 3034 | -0- | -159 | -0- | 112 | 1 | 2897 | 3 | Y | 23 | 23 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 3090 | X | 2806 | -0- | -284 | -0- | 100 | 1 | 2667 | 3 | Y | 35 | 34 | 1 | | | 16 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 3193 | X | 3158 | -0- | -35 | -0- | 122 | 1 | 3004 | 3 | Y | 29 | 29 | 1 | | | 16 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,261 TOTAL CONDENSATE PROD: 316

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEDLIN, J.W. ESTATE GAS UNIT WELL #: 6 RRCID -> 215489 COMPL. DATE 08/13/2005 TOTAL DEPTH 11140 PERF.10962 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 6H RRCID -> 266920 COMPL. DATE 07/20/2012 TOTAL DEPTH 11016 PERF.11502 - 14493

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22723 | X | 20685 | -0- | -2038 | -0- | 696 | 1 | 19647 | 3 | Y | 311 | 310 | 1 | 176 |
| | | | | | | | 342 | 9 | | | | | | | |
| 02 | 20216 | X | 17965 | -0- | -2251 | -0- | 600 | 1 | 17070 | 3 | Y | 268 | 265 | 1 | 179 |
| | | | | | | | 295 | 9 | | | | | | | |
| 03 | 22134 | X | 19511 | -0- | -2623 | -0- | 645 | 1 | 18669 | 3 | Y | 179 | 238 | 1 | 120 |
| | | | | | | | 197 | 9 | | | | | | | |
| 04 | 20550 | X | 19538 | -0- | -1012 | -0- | 666 | 1 | 18665 | 3 | Y | 188 | 185 | 1 | 123 |
| | | | | | | | 207 | 9 | | | | | | | |
| 05 | 21235 | X | 19554 | -0- | -1681 | -0- | 858 | 1 | 18494 | 3 | Y | 184 | 187 | 1 | 120 |
| | | | | | | | 202 | 9 | | | | | | | |
| 06 | 19680 | X | 18913 | -0- | -767 | -0- | 764 | 1 | 17961 | 3 | Y | 171 | 181 | 1 | 110 |
| | | | | | | | 188 | 9 | | | | | | | |
| 07 | 19964 | X | 19268 | -0- | -696 | -0- | 799 | 1 | 18279 | 3 | Y | 173 | 181 | 1 | 102 |
| | | | | | | | 190 | 9 | | | | | | | |
| 08 | 19964 | X | 18723 | -0- | -1241 | -0- | 680 | 1 | 17897 | 3 | Y | 133 | 137 | 1 | 98 |
| | | | | | | | 146 | 9 | | | | | | | |
| 09 | 19530 | X | 14099 | -0- | -5431 | -0- | 567 | 1 | 13375 | 3 | Y | 143 | 143 | 1 | 98 |
| | | | | | | | 157 | 9 | | | | | | | |
| 10 | 20114 | X | 20114 | -0- | -0- | -0- | 738 | 1 | 19211 | 3 | Y | 150 | 148 | 1 | 100 |
| | | | | | | | 165 | 9 | | | | | | | |
| *11 | 18900 | X | 18127 | -0- | -773 | -0- | 643 | 1 | 17238 | 3 | Y | 224 | 222 | 1 | 102 |
| | | | | | | | 246 | 9 | | | | | | | |
| 12 | 19282 | X | 18415 | -0- | -867 | -0- | 719 | 1 | 17489 | 3 | Y | 188 | 188 | 1 | 102 |
| | | | | | | | 207 | 9 | | | | | | | |

TOTAL GAS PROD: 224,912 TOTAL CONDENSATE PROD: 2,312

BASA RESOURCES, INC. 053974
HAYNES, J. M. WELL #: 45 RRCID -> 164293 COMPL. DATE 05/14/1997 TOTAL DEPTH 10974 PERF.10714 - 10858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BASA RESOURCES, INC. //CONT.// 053974
TOOKE, A. WELL #: 21 RRCID -> 164310 COMPL. DATE 06/02/1997 TOTAL DEPTH 10925 PERF. 9918 - 10824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING, V. & A. N. WELL #: 34 RRCID -> 165525 COMPL. DATE 08/29/1997 TOTAL DEPTH 10900 PERF.10666 - 10806

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1387 N | 1387 | -0- | -0- | -0- | 1343 | 2 | 44 | 9 | N | 40 | | | | | 40 |
| 02 | 214 N | 214 | -0- | -0- | -0- | 131 | 2 | 83 | 9 | N | 75 | | | | | 115 |
| 03 | 967 N | 967 | -0- | -0- | -0- | 921 | 2 | 46 | 9 | N | 42 | | | | | 157 |
| 04 | 1290 N | 1091 | -0- | -199 | -0- | 1074 | 2 | 17 | 9 | N | 15 | | | | | 172 |
| 05 | 912 N | 912 | -0- | -0- | -0- | 898 | 2 | 14 | 9 | N | 13 | 157 | 1 | | | 28 |
| 06 | 900 N | 854 | -0- | -46 | -0- | 844 | 2 | 10 | 9 | N | 9 | | | | | 37 |
| 07 | 1116 N | 1042 | -0- | -74 | -0- | 866 | 2 | 176 | 9 | N | 160 | 157 | 1 | | | 40 |
| 08 | 899 N | 849 | -0- | -50 | -0- | 849 | 2 | | | N | -0- | | | | | 40 |
| 09 | 1071 N | 1071 | -0- | -0- | -0- | 1027 | 2 | 44 | 9 | N | 40 | | | | | 80 |
| 10 | 961 N | 927 | -0- | -34 | -0- | 927 | 2 | | | N | -0- | | | | | 80 |
| *11 | 810 N | 683 | -0- | -127 | -0- | 683 | 2 | | | N | -0- | | | | | 80 |
| 12 | 961 N | 753 | -0- | -208 | -0- | 753 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 10,750 TOTAL CONDENSATE PROD: 394

BREITBURN OPERATING L.P. 090732
FENTON, H. GAS UNIT WELL #: 1 RRCID -> 156256 COMPL. DATE 10/21/1995 TOTAL DEPTH 11110 PERF.10850 - 10975

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 X | 4045 | -0- | -760 | -0- | 111 | 1 | 3844 | 2 | Y | 82 | 75 | 1 | | | 38 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 3780 X | 3576 | -0- | -204 | -0- | 100 | 1 | 3402 | 2 | Y | 67 | 61 | 1 | | | 44 |
| | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 4185 X | 73 | -0- | -4112 | -0- | 11 | 1 | 62 | 9 | Y | 56 | 54 | 1 | | | 46 |
| 04 | 4050 X | 3923 | -0- | -127 | -0- | 101 | 1 | 3765 | 2 | Y | 52 | 58 | 1 | | | 40 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 4185 X | 2893 | -0- | -1292 | -0- | 102 | 1 | 2734 | 2 | Y | 52 | 59 | 1 | | | 33 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 4200 X | 4200 | -0- | -0- | -0- | 114 | 1 | 4056 | 2 | Y | 27 | 36 | 1 | | | 24 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 4460 X | 4460 | -0- | -0- | -0- | 120 | 1 | 4295 | 2 | Y | 41 | 45 | 1 | | | 20 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 3534 X | 3214 | -0- | -320 | -0- | 103 | 1 | 3068 | 2 | Y | 39 | 35 | 1 | | | 24 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 7730 X | 7730 | -0- | -0- | -0- | 165 | 1 | 7524 | 2 | Y | 37 | 37 | 1 | | | 24 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 3968 X | 3852 | -0- | -116 | -0- | 77 | 1 | 3735 | 2 | Y | 36 | 43 | 1 | | | 17 |
| | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3840 X | 2921 | -0- | -919 | -0- | 57 | 1 | 2832 | 2 | Y | 29 | 28 | 1 | | | 18 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 3968 X | NO RPT | -0- | -3968 | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 40,887 TOTAL CONDENSATE PROD: 518

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
EDWARDS, J.K. WELL #: 1 RRCID -> 156257 COMPL. DATE 10/30/1995 TOTAL DEPTH 11019 PERF.10782 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAWLEY, E. H. GAS UNIT WELL #: 1 RRCID -> 156283 COMPL. DATE 11/07/1995 TOTAL DEPTH 11210 PERF.10889 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3018 | X | 3018 | -0- | -0- | -0- | 85 | 1 | 2933 | 2 | Y | -0- | | | | | -0- |
| 02 | 2711 | N | 2711 | -0- | -0- | -0- | 77 | 1 | 2634 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2219 | N | 2219 | -0- | -0- | -0- | 58 | 1 | 2161 | 2 | Y | -0- | | | | | -0- |
| 05 | 1643 | N | 1478 | -0- | -165 | -0- | 53 | 1 | 1425 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3220 | -0- | 220 | 220 | 87 | 1 | 3087 | 2 | Y | 42 | 23 | 1 | | | 19 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3281 | -0- | 181 | 401 | 88 | 1 | 3160 | 2 | Y | 30 | 34 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2532 | -0- | 2532 | 2933 | 81 | 1 | 2417 | 2 | Y | 31 | 27 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 6056 | -0- | 6056 | 8989 | 129 | 1 | 5895 | 2 | Y | 29 | 29 | 1 | | | 19 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3444 | -0- | 3444 | 12433 | 69 | 1 | 3340 | 2 | Y | 32 | 36 | 1 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *11 | 15689 | X | 3256 | -0- | -12433 | -0- | 64 | 1 | 3156 | 2 | Y | 33 | 28 | 1 | | | 20 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: 31,215 TOTAL CONDENSATE PROD: 197

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
EDWARDS, J K "A" WELL #: 1 RRCID -> 156288 COMPL. DATE 11/18/1995 TOTAL DEPTH 11025 PERF.10680 - 10861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 216 | -0- | 216 | 216 | 6 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 05 | T. A. | | 4 | -0- | 4 | 220 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 220 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 220 | | | | | Y | -0- | | | | | -0- |
| 08 | 230 | X | 10 | -0- | -220 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 85 | N | 85 | -0- | -0- | -0- | 2 | 1 | 82 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 315 TOTAL CONDENSATE PROD: 1

TAYLOR, J N GAS UNIT WELL #: 1 RRCID -> 156324 COMPL. DATE 11/11/1995 TOTAL DEPTH 11075 PERF.10842 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1988 | -0- | -430 | -0- | 56 | 1 | 1932 | 2 | Y | -0- | | | | | -0- |
| 02 | 1708 | X | 1708 | -0- | -0- | -0- | 49 | 1 | 1659 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | X | 5 | -0- | -708 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1805 | N | 1805 | -0- | -0- | -0- | 47 | 1 | 1758 | 2 | Y | -0- | | | | | -0- |
| 05 | 1283 | N | 1283 | -0- | -0- | -0- | 46 | 1 | 1237 | 2 | Y | -0- | | | | | -0- |
| 06 | 1811 | N | 1811 | -0- | -0- | -0- | 49 | 1 | 1733 | 2 | Y | 26 | 16 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1948 | N | 1948 | -0- | -0- | -0- | 52 | 1 | 1875 | 2 | Y | 19 | 20 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1502 | N | 1502 | -0- | -0- | -0- | 48 | 1 | 1434 | 2 | Y | 18 | 16 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3875 | -0- | 875 | 875 | 83 | 1 | 3771 | 2 | Y | 19 | 18 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2430 | -0- | -670 | 205 | 49 | 1 | 2356 | 2 | Y | 23 | 24 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 2565 | N | 2360 | -0- | -205 | -0- | 46 | 1 | 2288 | 2 | Y | 24 | 20 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 20,715 TOTAL CONDENSATE PROD: 129

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FENTON, H. GAS UNIT WELL #: 2 RRCID -> 157476 COMPL. DATE 01/06/1996 TOTAL DEPTH 11188 PERF.10904 - 11026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1265 | -0- | -161 | -0- | 36 | 1 | 1229 | 2 | Y | -0- | | | | | -0- |
| 02 | 1184 | N | 1184 | -0- | -0- | -0- | 34 | 1 | 1150 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 2 | -0- | -804 | -0- | 2 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1397 | N | 1397 | -0- | -0- | -0- | 36 | 1 | 1361 | 2 | Y | -0- | | | | | -0- |
| 05 | 1069 | N | 1069 | -0- | -0- | -0- | 38 | 1 | 1031 | 2 | Y | -0- | | | | | -0- |
| 06 | 1292 | N | 1292 | -0- | -0- | -0- | 35 | 1 | 1236 | 2 | Y | 19 | 12 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1826 | N | 1826 | -0- | -0- | -0- | 49 | 1 | 1758 | 2 | Y | 17 | 16 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1253 | N | 1253 | -0- | -0- | -0- | 40 | 1 | 1196 | 2 | Y | 15 | 14 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2536 | N | 2536 | -0- | -0- | -0- | 54 | 1 | 2468 | 2 | Y | 13 | 14 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2242 | N | 2242 | -0- | -0- | -0- | 45 | 1 | 2174 | 2 | Y | 21 | 19 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 1428 | N | 1428 | -0- | -0- | -0- | 28 | 1 | 1385 | 2 | Y | 14 | 15 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2635 | N | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 15,494 TOTAL CONDENSATE PROD: 99

MILLER, J. T. WELL #: 1 RRCID -> 157477 COMPL. DATE 01/07/1996 TOTAL DEPTH 11086 PERF.10748 - 10934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2757 | X | 2757 | -0- | -0- | -0- | 78 | 1 | 2679 | 2 | Y | -0- | | | | | -0- |
| 02 | 2479 | N | 2479 | -0- | -0- | -0- | 71 | 1 | 2408 | 2 | Y | -0- | | | | | -0- |
| 03 | 2511 | N | 7 | -0- | -2504 | -0- | 7 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2715 | N | 2715 | -0- | -0- | -0- | 71 | 1 | 2644 | 2 | Y | -0- | | | | | -0- |
| 05 | 2604 | N | 1615 | -0- | -989 | -0- | 58 | 1 | 1557 | 2 | Y | -0- | | | | | -0- |
| 06 | 2260 | N | 2260 | -0- | -0- | -0- | 61 | 1 | 2163 | 2 | Y | 33 | 20 | 1 | | | 13 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2754 | N | 2754 | -0- | -0- | -0- | 74 | 1 | 2651 | 2 | Y | 26 | 26 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 1871 | N | 1871 | -0- | -0- | -0- | 60 | 1 | 1787 | 2 | Y | 22 | 21 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3000 | N | 5138 | -0- | 2138 | 2138 | 110 | 1 | 5000 | 2 | Y | 25 | 23 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2687 | -0- | -413 | 1725 | 54 | 1 | 2605 | 2 | Y | 25 | 29 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2451 | -0- | -549 | 1176 | 48 | 1 | 2377 | 2 | Y | 24 | 21 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 26,734 TOTAL CONDENSATE PROD: 155

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BOWLES, J. F. WELL #: 1 RRCID -> 157571 COMPL. DATE 01/12/1996 TOTAL DEPTH 10960 PERF.10740 - 10863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 589 | X | 589 | -0- | -0- | -0- | 15 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 05 | 89 | X | 89 | -0- | -0- | -0- | 3 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 2 | 1 | 86 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 527 | N | 105 | -0- | -422 | -0- | 3 | 1 | 102 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 93 | N | 55 | -0- | -38 | -0- | 2 | 1 | 52 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 133 | N | 133 | -0- | -0- | -0- | 3 | 1 | 129 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 93 | N | 65 | -0- | -28 | -0- | 1 | 1 | 63 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 70 | N | 70 | -0- | -0- | -0- | 1 | 1 | 68 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,196 TOTAL CONDENSATE PROD: 6

O'BYRNE, EVA WELL #: 1 RRCID -> 157572 COMPL. DATE 01/17/1996 TOTAL DEPTH 11153 PERF.10767 - 10881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 17 | -0- | -107 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 11 | -0- | -45 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 2 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 4 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 3 | 1 | 94 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 62 | N | 12 | -0- | -50 | -0- | 12 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | T. A. | | 11 | -0- | 11 | 11 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 56 | -0- | 56 | 67 | 1 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 67 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 424 TOTAL CONDENSATE PROD: 2

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
TAYLOR, J. N. GAS UNIT WELL #: 2 RRCID -> 158157 COMPL. DATE 02/19/1996 TOTAL DEPTH 11168 PERF.10870 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2738 | -0- | -703 | -0- | 77 | 1 | 2661 | 2 | Y | -0- | | | | | -0- |
| 02 | 2632 | X | 2525 | -0- | -107 | -0- | 72 | 1 | 2453 | 2 | Y | -0- | | | | | -0- |
| 03 | 2852 | X | 7 | -0- | -2845 | -0- | 7 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 2755 | X | 2755 | -0- | -0- | -0- | 72 | 1 | 2683 | 2 | Y | -0- | | | | | -0- |
| 05 | 2790 | X | 2054 | -0- | -736 | -0- | 74 | 1 | 1980 | 2 | Y | -0- | | | | | -0- |
| 06 | 2709 | X | 2709 | -0- | -0- | -0- | 73 | 1 | 2592 | 2 | Y | 40 | 24 | 1 | | | 16 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2704 | -0- | -86 | -0- | 73 | 1 | 2605 | 2 | Y | 24 | 28 | 1 | | | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2117 | N | 2117 | -0- | -0- | -0- | 68 | 1 | 2020 | 2 | Y | 26 | 22 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3000 | N | 5047 | -0- | 2047 | 2047 | 108 | 1 | 4911 | 2 | Y | 25 | 25 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2798 | -0- | -302 | 1745 | 56 | 1 | 2714 | 2 | Y | 25 | 29 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2676 | -0- | -324 | 1421 | 53 | 1 | 2592 | 2 | Y | 28 | 23 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 28,130 TOTAL CONDENSATE PROD: 168

TAYLOR, J. N. GAS UNIT WELL #: 3 RRCID -> 158524 COMPL. DATE 03/09/1996 TOTAL DEPTH 11200 PERF.10929 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2053 | N | 2053 | -0- | -0- | -0- | 58 | 1 | 1995 | 2 | Y | -0- | | | | | -0- |
| 02 | 1644 | X | 1644 | -0- | -0- | -0- | 47 | 1 | 1597 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1980 | X | 1603 | -0- | -377 | -0- | 42 | 1 | 1561 | 2 | Y | -0- | | | | | -0- |
| 05 | 2046 | X | 1136 | -0- | -910 | -0- | 41 | 1 | 1095 | 2 | Y | -0- | | | | | -0- |
| 06 | 1980 | X | 1662 | -0- | -318 | -0- | 45 | 1 | 1591 | 2 | Y | 24 | 14 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1829 | X | 1505 | -0- | -324 | -0- | 40 | 1 | 1450 | 2 | Y | 14 | 17 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1140 | N | 1140 | -0- | -0- | -0- | 37 | 1 | 1089 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2958 | N | 2958 | -0- | -0- | -0- | 63 | 1 | 2878 | 2 | Y | 15 | 14 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1576 | N | 1576 | -0- | -0- | -0- | 32 | 1 | 1527 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1569 | N | 1569 | -0- | -0- | -0- | 31 | 1 | 1520 | 2 | Y | 16 | 13 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 16,846 TOTAL CONDENSATE PROD: 97

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
COLLINS, T. GAS UNIT WELL #: 1 RRCID -> 159051 COMPL. DATE 04/20/1996 TOTAL DEPTH 11050 PERF.10806 - 10924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3021 | X | 3021 | -0- | -0- | -0- | 85 | 1 | 2936 | 2 | Y | -0- | | | | | -0- |
| 02 | 2643 | X | 2643 | -0- | -0- | -0- | 75 | 1 | 2568 | 2 | Y | -0- | | | | | -0- |
| 03 | 2573 | N | -0- | -0- | -2573 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2641 | N | 2641 | -0- | -0- | -0- | 69 | 1 | 2572 | 2 | Y | -0- | | | | | -0- |
| 05 | 2573 | N | 1900 | -0- | -673 | -0- | 68 | 1 | 1832 | 2 | Y | -0- | | | | | -0- |
| 06 | 2307 | N | 2307 | -0- | -0- | -0- | 62 | 1 | 2206 | 2 | Y | 35 | 22 | 1 | | | 13 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2059 | -0- | -297 | -0- | 55 | 1 | 1983 | 2 | Y | 19 | 23 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1671 | -0- | -220 | -0- | 54 | 1 | 1595 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3835 | -0- | 835 | 835 | 82 | 1 | 3732 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2977 | N | 2142 | -0- | -835 | -0- | 43 | 1 | 2078 | 2 | Y | 19 | 22 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 1973 | N | 1973 | -0- | -0- | -0- | 39 | 1 | 1912 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 24,192 TOTAL CONDENSATE PROD: 132

HUGHES, A. L. WELL #: 1 RRCID -> 159063 COMPL. DATE 04/15/1996 TOTAL DEPTH 10975 PERF.10697 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 49 | -0- | -13 | -0- | 1 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 1 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 31 | -0- | -29 | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 4 | 1 | 126 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 373 | N | 373 | -0- | -0- | -0- | 7 | 1 | 363 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 649 TOTAL CONDENSATE PROD: 5

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BOWLES, J. F. WELL #: 2 RRCID -> 159065 COMPL. DATE 05/06/1996 TOTAL DEPTH 10980 PERF.10731 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1128 | -0- | -453 | -0- | 32 | 1 | 1096 | 2 | Y | -0- | | | | | -0- |
| 02 | 1775 | N | 1775 | -0- | -0- | -0- | 51 | 1 | 1724 | 2 | Y | -0- | | | | | -0- |
| 03 | 1271 | N | 5 | -0- | -1266 | -0- | 5 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1475 | N | 1475 | -0- | -0- | -0- | 38 | 1 | 1437 | 2 | Y | -0- | | | | | -0- |
| 05 | 1488 | N | 1327 | -0- | -161 | -0- | 48 | 1 | 1279 | 2 | Y | -0- | | | | | -0- |
| 06 | 1409 | N | 1409 | -0- | -0- | -0- | 38 | 1 | 1347 | 2 | Y | 22 | 14 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1793 | N | 1793 | -0- | -0- | -0- | 48 | 1 | 1727 | 2 | Y | 16 | 16 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1343 | N | 1343 | -0- | -0- | -0- | 43 | 1 | 1282 | 2 | Y | 16 | 14 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3263 | -0- | 263 | 263 | 70 | 1 | 3175 | 2 | Y | 16 | 16 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1648 | N | 1385 | -0- | -263 | -0- | 28 | 1 | 1343 | 2 | Y | 13 | 17 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1833 | N | 1833 | -0- | -0- | -0- | 36 | 1 | 1777 | 2 | Y | 18 | 13 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 217 | X | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 16,736 TOTAL CONDENSATE PROD: 101

CONTINENTAL STATE BANK WELL #: 1 RRCID -> 159207 COMPL. DATE 05/21/1996 TOTAL DEPTH 10940 PERF.10714 - 10841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1789 | -0- | -133 | -0- | 50 | 1 | 1739 | 2 | Y | -0- | | | | | -0- |
| 02 | 1691 | N | 1691 | -0- | -0- | -0- | 48 | 1 | 1643 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 5 | -0- | -1545 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1655 | N | 1655 | -0- | -0- | -0- | 43 | 1 | 1612 | 2 | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 1318 | -0- | -232 | -0- | 47 | 1 | 1271 | 2 | Y | -0- | | | | | -0- |
| 06 | 1704 | N | 1704 | -0- | -0- | -0- | 46 | 1 | 1629 | 2 | Y | 26 | 16 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1815 | N | 1815 | -0- | -0- | -0- | 49 | 1 | 1748 | 2 | Y | 16 | 18 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1389 | N | 1389 | -0- | -0- | -0- | 45 | 1 | 1325 | 2 | Y | 17 | 15 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3522 | -0- | 522 | 522 | 75 | 1 | 3428 | 2 | Y | 17 | 16 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2394 | N | 1872 | -0- | -522 | -0- | 38 | 1 | 1815 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1799 | N | 1799 | -0- | -0- | -0- | 35 | 1 | 1744 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1984 | X | NO RPT | -0- | -1984 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 18,559 TOTAL CONDENSATE PROD: 111

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RAMEY, T. C. GAS UNIT WELL #: 1 RRCID -> 159210 COMPL. DATE 06/01/1996 TOTAL DEPTH 11175 PERF.10889 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1898 | -0- | -489 | -0- | 53 | 1 | 1845 | 2 | Y | -0- | | | | | -0- |
| 02 | 1739 | N | 1739 | -0- | -0- | -0- | 50 | 1 | 1689 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1830 | N | 1816 | -0- | -14 | -0- | 47 | 1 | 1769 | 2 | Y | -0- | | | | | -0- |
| 05 | 1922 | N | 1452 | -0- | -470 | -0- | 52 | 1 | 1400 | 2 | Y | -0- | | | | | -0- |
| 06 | 1459 | N | 1459 | -0- | -0- | -0- | 39 | 1 | 1395 | 2 | Y | 23 | 15 | 1 | | | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1815 | N | 1815 | -0- | -0- | -0- | 49 | 1 | 1747 | 2 | Y | 17 | 17 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1442 | -0- | -15 | -0- | 46 | 1 | 1376 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3671 | -0- | 671 | 671 | 78 | 1 | 3574 | 2 | Y | 17 | 17 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2540 | N | 1869 | -0- | -671 | -0- | 38 | 1 | 1812 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1793 | N | 1793 | -0- | -0- | -0- | 35 | 1 | 1738 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1767 | X | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 18,954 TOTAL CONDENSATE PROD: 110

LAWRENCE, H.M. WELL #: 1 RRCID -> 159466 COMPL. DATE 06/28/1996 TOTAL DEPTH 10980 PERF.10702 - 10828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 3 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 3 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 3 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 52 | -0- | -41 | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 2 | 1 | 81 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 93 | N | 34 | -0- | -59 | -0- | 1 | 1 | 32 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 503 TOTAL CONDENSATE PROD: 2

EDWARDS, ETHEL WELL #: 1 RRCID -> 159648 COMPL. DATE 07/06/1996 TOTAL DEPTH 10997 PERF.10723 - 10848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BARNES, D. N. WELL #: 1 RRCID -> 159660 COMPL. DATE 06/10/1996 TOTAL DEPTH 11192 PERF.10909 - 11045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 911 | N | 911 | -0- | -0- | -0- | 26 | 1 | 885 | 2 | Y | -0- | | | | | -0- |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 24 | 1 | 835 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 2 | -0- | -680 | -0- | 2 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 889 | N | 889 | -0- | -0- | -0- | 23 | 1 | 866 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 681 | -0- | -1 | -0- | 24 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 06 | 807 | N | 807 | -0- | -0- | -0- | 22 | 1 | 771 | 2 | Y | 13 | 8 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 918 | N | 918 | -0- | -0- | -0- | 25 | 1 | 884 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 722 | N | 722 | -0- | -0- | -0- | 23 | 1 | 689 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1763 | N | 1763 | -0- | -0- | -0- | 38 | 1 | 1716 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 900 | N | 900 | -0- | -0- | -0- | 18 | 1 | 872 | 2 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 833 | N | 833 | -0- | -0- | -0- | 16 | 1 | 808 | 2 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 9,285 TOTAL CONDENSATE PROD: 55

BARNES, D. N. WELL #: 2 RRCID -> 159661 COMPL. DATE 05/10/1996 TOTAL DEPTH 11142 PERF.10964 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1543 | N | 1543 | -0- | -0- | -0- | 43 | 1 | 1500 | 2 | Y | -0- | | | | | -0- |
| 02 | 1415 | N | 1415 | -0- | -0- | -0- | 40 | 1 | 1375 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 4 | -0- | -1422 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 2144 | N | 2144 | -0- | -0- | -0- | 56 | 1 | 2088 | 2 | Y | -0- | | | | | -0- |
| 05 | 1462 | N | 1462 | -0- | -0- | -0- | 52 | 1 | 1410 | 2 | Y | -0- | | | | | -0- |
| 06 | 679 | N | 679 | -0- | -0- | -0- | 18 | 1 | 643 | 2 | Y | 16 | 12 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1457 | N | 743 | -0- | -714 | -0- | 20 | 1 | 716 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | T. A. | | 608 | -0- | 608 | 608 | 19 | 1 | 580 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | T. A. | | 1406 | -0- | 1406 | 2014 | 30 | 1 | 1369 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | T. A. | | 684 | -0- | 684 | 2698 | 14 | 1 | 662 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | T. A. | | 718 | -0- | 718 | 3416 | 14 | 1 | 696 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 3416 | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 11,406 TOTAL CONDENSATE PROD: 50

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
CARTER, ALEX WELL #: 1 RRCID -> 159760 COMPL. DATE 07/16/1996 TOTAL DEPTH 10980 PERF.10732 - 10847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1737 | N | 1737 | -0- | -0- | -0- | 49 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 472 | -0- | -1152 | -0- | 13 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 03 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2069 | N | 2069 | -0- | -0- | -0- | 54 | 1 | 2015 | 2 | Y | -0- | | | | | -0- |
| 05 | 1312 | N | 1312 | -0- | -0- | -0- | 47 | 1 | 1265 | 2 | Y | -0- | | | | | -0- |
| 06 | 1704 | N | 1704 | -0- | -0- | -0- | 46 | 1 | 1629 | 2 | Y | 26 | 16 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1632 | -0- | -228 | -0- | 44 | 1 | 1573 | 2 | Y | 14 | 17 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1434 | N | 1434 | -0- | -0- | -0- | 46 | 1 | 1368 | 2 | Y | 18 | 14 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3621 | -0- | 621 | 621 | 77 | 1 | 3525 | 2 | Y | 17 | 17 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3072 | N | 2451 | -0- | -621 | -0- | 49 | 1 | 2377 | 2 | Y | 23 | 23 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 1587 | N | 1587 | -0- | -0- | -0- | 31 | 1 | 1538 | 2 | Y | 16 | 17 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 992 | X | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 18,019 TOTAL CONDENSATE PROD: 114

EDWARDS, J.K. WELL #: 2 RRCID -> 159774 COMPL. DATE 07/15/1996 TOTAL DEPTH 11060 PERF.10744 - 10919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1828 | -0- | -776 | -0- | 51 | 1 | 1777 | 2 | Y | -0- | | | | | -0- |
| 02 | 1416 | N | 1416 | -0- | -0- | -0- | 40 | 1 | 1376 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1284 | N | 1284 | -0- | -0- | -0- | 33 | 1 | 1251 | 2 | Y | -0- | | | | | -0- |
| 05 | 1770 | N | 1770 | -0- | -0- | -0- | 63 | 1 | 1707 | 2 | Y | -0- | | | | | -0- |
| 06 | 2729 | N | 2729 | -0- | -0- | -0- | 73 | 1 | 2613 | 2 | Y | 39 | 23 | 1 | | | 16 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2741 | N | 2741 | -0- | -0- | -0- | 74 | 1 | 2639 | 2 | Y | 25 | 29 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2118 | -0- | 2118 | 2118 | 68 | 1 | 2021 | 2 | Y | 26 | 22 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4178 | -0- | 4178 | 6296 | 89 | 1 | 4067 | 2 | Y | 20 | 23 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2393 | -0- | 2393 | 8689 | 48 | 1 | 2321 | 2 | Y | 22 | 25 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1136 | -0- | -464 | 8225 | 22 | 1 | 1101 | 2 | Y | 12 | 15 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 8225 | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 21,593 TOTAL CONDENSATE PROD: 144

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
EDWARDS, J.K. WELL #: 3 RRCID -> 160229 COMPL. DATE 08/01/1996 TOTAL DEPTH 10985 PERF.10682 - 10863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 1946 | -0- | -1371 | -0- | 50 | 1 | 1717 | 2 | Y | 163 | 150 | 1 | | | 76 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 02 | 1704 | X | 1704 | -0- | -0- | -0- | 44 | 1 | 1515 | 2 | Y | 132 | 121 | 1 | | | 87 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 1550 | X | 108 | -0- | -1442 | -0- | 5 | 1 | 103 | 9 | Y | 94 | 109 | 1 | | | 72 |
| 04 | 1719 | X | 1719 | -0- | -0- | -0- | 42 | 1 | 1563 | 2 | Y | 104 | 116 | 1 | | | 60 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1391 | -0- | -159 | -0- | 46 | 1 | 1232 | 2 | Y | 103 | 118 | 1 | | | 45 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 06 | 1664 | N | 1664 | -0- | -0- | -0- | 45 | 1 | 1619 | 2 | Y | -0- | 35 | 1 | | | 10 |
| 07 | 1923 | N | 1923 | -0- | -0- | -0- | 52 | 1 | 1851 | 2 | Y | 18 | 19 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1386 | -0- | 1386 | 1386 | 44 | 1 | 1324 | 2 | Y | 16 | 15 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3296 | -0- | 3296 | 4682 | 70 | 1 | 3208 | 2 | Y | 16 | 16 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1291 | -0- | 1291 | 5973 | 26 | 1 | 1251 | 2 | Y | 13 | 17 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1289 | -0- | -311 | 5662 | 25 | 1 | 1250 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 5662 | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 17,717 TOTAL CONDENSATE PROD: 672

WHEELER, W. W. WELL #: 1 RRCID -> 160232 COMPL. DATE 08/15/1996 TOTAL DEPTH 10980 PERF.10765 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1604 | -0- | -349 | -0- | 45 | 1 | 1559 | 2 | Y | -0- | | | | | -0- |
| 02 | 2016 | X | 1499 | -0- | -517 | -0- | 43 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 03 | 2232 | X | -0- | -0- | -2232 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2343 | X | 2343 | -0- | -0- | -0- | 61 | 1 | 2282 | 2 | Y | -0- | | | | | -0- |
| 05 | 1953 | X | 1404 | -0- | -549 | -0- | 50 | 1 | 1354 | 2 | Y | -0- | | | | | -0- |
| 06 | 2031 | X | 2031 | -0- | -0- | -0- | 55 | 1 | 1944 | 2 | Y | 29 | 17 | 1 | | | 12 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 2108 | X | 2083 | -0- | -25 | -0- | 56 | 1 | 2007 | 2 | Y | 18 | 21 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1783 | -0- | 1783 | 1783 | 57 | 1 | 1702 | 2 | Y | 22 | 18 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4602 | -0- | 4602 | 6385 | 98 | 1 | 4480 | 2 | Y | 22 | 21 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2438 | -0- | 2438 | 8823 | 49 | 1 | 2364 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 11150 | X | 2327 | -0- | -8823 | -0- | 46 | 1 | 2255 | 2 | Y | 24 | 20 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 22,114 TOTAL CONDENSATE PROD: 138

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
SHOULTS, E. C. WELL #: 1 RRCID -> 160319 COMPL. DATE 09/05/1996 TOTAL DEPTH 10968 PERF.10812 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- | -0- | 2 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 2 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 3 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 2 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 2 | 1 | 82 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 90 | N | 90 | -0- | -0- | -0- | 2 | 1 | 87 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 78 | -0- | 78 | 78 | 2 | 1 | 74 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 199 | -0- | 199 | 277 | 4 | 1 | 194 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 117 | -0- | 117 | 394 | 2 | 1 | 114 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 511 | N | 117 | -0- | -394 | -0- | 2 | 1 | 114 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 1,027 TOTAL CONDENSATE PROD: 7

RAMEY, T. C. GAS UNIT WELL #: 2 RRCID -> 160324 COMPL. DATE 08/10/1996 TOTAL DEPTH 11160 PERF.10846 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2173 | N | 2173 | -0- | -0- | -0- | 61 | 1 | 2112 | 2 | Y | -0- | | | | | -0- |
| 02 | 1923 | N | 1923 | -0- | -0- | -0- | 55 | 1 | 1868 | 2 | Y | -0- | | | | | -0- |
| 03 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2115 | N | 2115 | -0- | -0- | -0- | 55 | 1 | 2060 | 2 | Y | -0- | | | | | -0- |
| 05 | 1922 | N | 1094 | -0- | -828 | -0- | 39 | 1 | 1055 | 2 | Y | -0- | | | | | -0- |
| 06 | 1787 | N | 1787 | -0- | -0- | -0- | 48 | 1 | 1713 | 2 | Y | 24 | 14 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2038 | N | 2038 | -0- | -0- | -0- | 55 | 1 | 1962 | 2 | Y | 19 | 20 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1349 | N | 1349 | -0- | -0- | -0- | 43 | 1 | 1287 | 2 | Y | 17 | 16 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4466 | -0- | 1466 | 1466 | 95 | 1 | 4347 | 2 | Y | 22 | 18 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2534 | -0- | -566 | 900 | 51 | 1 | 2458 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2169 | -0- | -831 | 69 | 43 | 1 | 2101 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2077 | X | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 21,648 TOTAL CONDENSATE PROD: 128

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BUFFCO-BRAWLEY GAS UNIT WELL #: 1 RRCID -> 160650 COMPL. DATE 09/25/1996 TOTAL DEPTH 11105 PERF.10775 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 48 | -0- | -45 | -0- | 1 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 1 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 2 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 2 | 1 | 87 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 2 | 1 | 66 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 2 | 1 | 61 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 2 | 1 | 104 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 39 | -0- | -21 | -0- | 1 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 577 TOTAL CONDENSATE PROD: 4

SNAVELY HEIRS GAS UNIT WELL #: 1 RRCID -> 160765 COMPL. DATE 09/03/1996 TOTAL DEPTH 10950 PERF.10702 - 10774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANDERS, W. M. GAS UNIT WELL #: 1 RRCID -> 161173 COMPL. DATE 10/01/1996 TOTAL DEPTH 11097 PERF.10818 - 10962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/05/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, J. W. WELL #: 1 RRCID -> 161226 COMPL. DATE 11/07/1996 TOTAL DEPTH 10945 PERF.10671 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1543 | -0- | -193 | -0- | 43 | 1 | 1500 | 2 | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 1338 | -0- | -146 | -0- | 38 | 1 | 1300 | 2 | Y | -0- | | | | | -0- |
| 03 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1342 | -0- | -158 | -0- | 35 | 1 | 1307 | 2 | Y | -0- | | | | | -0- |
| 05 | 1488 | N | 1106 | -0- | -382 | -0- | 40 | 1 | 1066 | 2 | Y | -0- | | | | | -0- |
| 06 | 1430 | N | 1430 | -0- | -0- | -0- | 38 | 1 | 1369 | 2 | Y | 21 | 13 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1305 | N | 1305 | -0- | -0- | -0- | 35 | 1 | 1257 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1002 | -0- | -114 | -0- | 32 | 1 | 957 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2370 | -0- | -0- | -0- | 51 | 1 | 2306 | 2 | Y | 12 | 12 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1294 | -0- | -8 | -0- | 26 | 1 | 1254 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1293 | N | 1293 | -0- | -0- | -0- | 25 | 1 | 1254 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 14,023 TOTAL CONDENSATE PROD: 83

PHILLIPS, JESSE GAS UNIT WELL #: 1 RRCID -> 161361 COMPL. DATE 11/21/1996 TOTAL DEPTH 11047 PERF.10774 - 10924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1828 | -0- | -559 | -0- | 51 | 1 | 1777 | 2 | Y | -0- | | | | | -0- |
| 02 | 2688 | X | 1940 | -0- | -748 | -0- | 55 | 1 | 1885 | 2 | Y | -0- | | | | | -0- |
| 03 | 2976 | X | 6 | -0- | -2970 | -0- | 6 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2880 | X | 2345 | -0- | -535 | -0- | 61 | 1 | 2284 | 2 | Y | -0- | | | | | -0- |
| 05 | 2387 | X | 1379 | -0- | -1008 | -0- | 49 | 1 | 1330 | 2 | Y | -0- | | | | | -0- |
| 06 | 2306 | X | 2306 | -0- | -0- | -0- | 62 | 1 | 2210 | 2 | Y | 31 | 18 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2139 | X | 1715 | -0- | -424 | -0- | 46 | 1 | 1651 | 2 | Y | 16 | 21 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1342 | -0- | -22 | -0- | 43 | 1 | 1281 | 2 | Y | 16 | 14 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4333 | -0- | 1333 | 1333 | 93 | 1 | 4217 | 2 | Y | 21 | 18 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2138 | -0- | -962 | 371 | 43 | 1 | 2073 | 2 | Y | 20 | 24 | 1 | | | 9 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 2798 | N | 2427 | -0- | -371 | -0- | 48 | 1 | 2351 | 2 | Y | 25 | 19 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2511 | X | NO RPT | -0- | -2511 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 21,759 TOTAL CONDENSATE PROD: 129

ALBRIGHT, O.J. WELL #: 1 RRCID -> 161845 COMPL. DATE 01/08/1997 TOTAL DEPTH 10950 PERF.10644 - 10808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FONVILLE, F M GAS UNIT WELL #: 3 RRCID -> 161905 COMPL. DATE 01/15/1997 TOTAL DEPTH 10915 PERF.10624 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1441 | N | 1441 | -0- | -0- | -0- | 41 | 1 | 1400 | 2 | Y | -0- | | | | | -0- |
| 02 | 1386 | N | 1386 | -0- | -0- | -0- | 39 | 1 | 1347 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 4 | -0- | -771 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1477 | N | 1477 | -0- | -0- | -0- | 38 | 1 | 1439 | 2 | Y | -0- | | | | | -0- |
| 05 | 975 | N | 975 | -0- | -0- | -0- | 35 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 06 | 1273 | N | 1273 | -0- | -0- | -0- | 34 | 1 | 1218 | 2 | Y | 19 | 12 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1373 | N | 1373 | -0- | -0- | -0- | 37 | 1 | 1322 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1060 | N | 1060 | -0- | -0- | -0- | 34 | 1 | 1012 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2216 | N | 2216 | -0- | -0- | -0- | 47 | 1 | 2157 | 2 | Y | 11 | 12 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 27 | 1 | 1318 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1420 | N | 1420 | -0- | -0- | -0- | 28 | 1 | 1375 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 13,984 TOTAL CONDENSATE PROD: 84

STINCHCOMB, TODD WELL #: 1 RRCID -> 162840 COMPL. DATE 03/10/1997 TOTAL DEPTH 10970 PERF.10706 - 10832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RUBEY ESTATE GAS UNIT WELL #: 2 RRCID -> 162901 COMPL. DATE 03/18/1997 TOTAL DEPTH 11120 PERF.10852 - 10964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 340 | -0- | -94 | -0- | 8 | 1 | 278 | 2 | Y | 49 | 45 | 1 | | | 23 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 3 | 1 | 107 | 2 | Y | 39 | 36 | 1 | | | 26 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 93 | N | 1 | -0- | -92 | -0- | 1 | 4 | | | Y | -0- | 5 | 5 | | | 21 |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 5 | 1 | 195 | 2 | Y | -0- | | | | | 21 |
| 05 | 176 | N | 176 | -0- | -0- | -0- | 6 | 1 | 170 | 2 | Y | -0- | 2 | 5 | | | 19 |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 4 | 1 | 149 | 2 | Y | -0- | 18 | 1 | | | 1 |
| 07 | 153 | N | 153 | -0- | -0- | -0- | 4 | 1 | 147 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 79 | -0- | 79 | 79 | 3 | 1 | 75 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 79 | | | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | DLQ G-10 | | 263 | -0- | 263 | 342 | 5 | 1 | 256 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 467 | N | 125 | -0- | -342 | -0- | 2 | 1 | 121 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 1,643 TOTAL CONDENSATE PROD: 95

RICHEY, G. W. GAS UNIT WELL #: 2 RRCID -> 162920 COMPL. DATE 04/15/1997 TOTAL DEPTH 10952 PERF.10678 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 7 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 297 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BARKSDALE, JOHN GAS UNIT WELL #: 2 RRCID -> 163010 COMPL. DATE 04/02/1997 TOTAL DEPTH 11011 PERF.10762 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 24 | -0- | 24 | 24 | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 5 | -0- | 5 | 29 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 29 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 93 TOTAL CONDENSATE PROD: -0-

PETTY, ROBERT H. WELL #: 1 RRCID -> 163188 COMPL. DATE 03/27/1997 TOTAL DEPTH 11217 PERF.10948 - 11054

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1189 | -0- | -733 | -0- | 33 | 1 | 1156 | 2 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 731 | -0- | -361 | -0- | 21 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| 03 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1140 | N | 595 | -0- | -545 | -0- | 16 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| 05 | 806 | N | 721 | -0- | -85 | -0- | 26 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| 06 | 1442 | N | 1442 | -0- | -0- | -0- | 39 | 1 | 1382 | 2 | Y | 19 | 11 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1057 | N | 1057 | -0- | -0- | -0- | 28 | 1 | 1018 | 2 | Y | 10 | 13 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1428 | -0- | 1428 | 1428 | 46 | 1 | 1362 | 2 | Y | 18 | 12 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2392 | -0- | 2392 | 3820 | 51 | 1 | 2329 | 2 | Y | 11 | 15 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1318 | -0- | 1318 | 5138 | 26 | 1 | 1278 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1548 | -0- | -52 | 5086 | 30 | 1 | 1500 | 2 | Y | 16 | 12 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 5086 | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 12,421 TOTAL CONDENSATE PROD: 87

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
WATTS G.U. WELL #: 1 RRCID -> 163714 COMPL. DATE 05/14/1997 TOTAL DEPTH 10928 PERF.10679 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 661 | -0- | -83 | -0- | 19 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 02 | 640 | N | 640 | -0- | -0- | -0- | 18 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 2 | -0- | -432 | -0- | 2 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 644 | N | 644 | -0- | -0- | -0- | 17 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 05 | 512 | N | 512 | -0- | -0- | -0- | 18 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 06 | 755 | N | 755 | -0- | -0- | -0- | 20 | 1 | 724 | 2 | Y | 10 | 6 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 679 | N | 679 | -0- | -0- | -0- | 18 | 1 | 653 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 656 | -0- | 656 | 656 | 21 | 1 | 626 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1387 | -0- | 1387 | 2043 | 30 | 1 | 1350 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 672 | -0- | 672 | 2715 | 13 | 1 | 651 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1600 | N | 423 | -0- | -1177 | 1538 | 8 | 1 | 409 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 1538 | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 7,031 TOTAL CONDENSATE PROD: 43

GLADEWATER G.U. 15 WELL #: 3 RRCID -> 163902 COMPL. DATE 06/18/1997 TOTAL DEPTH 11024 PERF.10820 - 10936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1780 | -0- | -514 | -0- | 74 | 1 | 1706 | 2 | Y | -0- | | | | | -0- |
| 02 | 1425 | N | 1425 | -0- | -0- | -0- | 57 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 49 | -0- | -168 | -0- | 49 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1632 | N | 1632 | -0- | -0- | -0- | 72 | 1 | 1560 | 2 | Y | -0- | | | | | -0- |
| 05 | 2325 | N | 2325 | -0- | -0- | -0- | 106 | 1 | 2219 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 56 | -0- | -4 | -0- | 56 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1305 | N | 1305 | -0- | -0- | -0- | 64 | 1 | 1241 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1421 | -0- | 1421 | 1421 | 72 | 1 | 1338 | 2 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2673 | -0- | 2673 | 4094 | 141 | 1 | 2532 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1415 | -0- | 1415 | 5509 | 68 | 1 | 1334 | 2 | Y | 12 | 9 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1026 | -0- | -574 | 4935 | 50 | 1 | 976 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 4935 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,107 TOTAL CONDENSATE PROD: 22

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
ARCO TOOKE WELL #: 1 RRCID -> 163903 COMPL. DATE 06/26/1997 TOTAL DEPTH 10864 PERF.10615 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1629 | N | 1629 | -0- | -0- | -0- | 46 | 1 | 1583 | 2 | Y | -0- | | | | | -0- |
| 02 | 1456 | N | 1340 | -0- | -116 | -0- | 38 | 1 | 1302 | 2 | Y | -0- | | | | | -0- |
| 03 | 1612 | N | 5 | -0- | -1607 | -0- | 5 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1637 | N | 1637 | -0- | -0- | -0- | 43 | 1 | 1594 | 2 | Y | -0- | | | | | -0- |
| 05 | 1488 | N | 1233 | -0- | -255 | -0- | 44 | 1 | 1189 | 2 | Y | -0- | | | | | -0- |
| 06 | 1637 | N | 1637 | -0- | -0- | -0- | 44 | 1 | 1567 | 2 | Y | 24 | 15 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1589 | N | 1589 | -0- | -0- | -0- | 43 | 1 | 1529 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1237 | -0- | -3 | -0- | 40 | 1 | 1180 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2982 | N | 2982 | -0- | -0- | -0- | 64 | 1 | 2903 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1672 | N | 1672 | -0- | -0- | -0- | 34 | 1 | 1621 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1590 | N | 1590 | -0- | -0- | -0- | 31 | 1 | 1540 | 2 | Y | 17 | 14 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 16,551 TOTAL CONDENSATE PROD: 100

SMITH, I. D. WELL #: 1 RRCID -> 164119 COMPL. DATE 05/28/1997 TOTAL DEPTH 11200 PERF.10810 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2658 | -0- | -256 | -0- | 75 | 1 | 2583 | 2 | Y | -0- | | | | | -0- |
| 02 | 2277 | X | 2277 | -0- | -0- | -0- | 65 | 1 | 2212 | 2 | Y | -0- | | | | | -0- |
| 03 | 1953 | X | -0- | -0- | -1953 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2966 | N | 2966 | -0- | -0- | -0- | 77 | 1 | 2889 | 2 | Y | -0- | | | | | -0- |
| 05 | 2127 | N | 2127 | -0- | -0- | -0- | 76 | 1 | 2051 | 2 | Y | -0- | | | | | -0- |
| 06 | 2612 | N | 2612 | -0- | -0- | -0- | 70 | 1 | 2498 | 2 | Y | 40 | 25 | 1 | | | 15 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 3032 | N | 3032 | -0- | -0- | -0- | 81 | 1 | 2920 | 2 | Y | 28 | 29 | 1 | | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 2343 | N | 2343 | -0- | -0- | -0- | 75 | 1 | 2237 | 2 | Y | 28 | 25 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 3000 | N | 5739 | -0- | 2739 | 2739 | 123 | 1 | 5585 | 2 | Y | 28 | 27 | 1 | | | 18 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2902 | -0- | -198 | 2541 | 58 | 1 | 2814 | 2 | Y | 27 | 32 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2928 | -0- | -72 | 2469 | 58 | 1 | 2838 | 2 | Y | 29 | 24 | 1 | | | 18 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 29,584 TOTAL CONDENSATE PROD: 180

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
KIRKPATRICK R. WELL #: 1 RRCID -> 164120 COMPL. DATE 05/21/1997 TOTAL DEPTH 11200 PERF.10687 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 7 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 8 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 7 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 52 | -0- | -258 | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 5 | 1 | 178 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 248 | N | 195 | -0- | -53 | -0- | 5 | 1 | 188 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 269 | -0- | 269 | 269 | 9 | 1 | 257 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 615 | -0- | 615 | 884 | 13 | 1 | 599 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 67 | -0- | 67 | 951 | 1 | 1 | 66 | 2 | Y | -0- | 2 | 1 | | | -0- |
| *11 | 1014 | N | 63 | -0- | -951 | -0- | 1 | 1 | 61 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,236 TOTAL CONDENSATE PROD: 11

INGRAM, LAURA WELL #: 1 RRCID -> 164473 COMPL. DATE 07/10/1997 TOTAL DEPTH 10948 PERF.10654 - 10832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
ORYX-AKIN WELL #: 2 RRCID -> 164504 COMPL. DATE 07/18/1997 TOTAL DEPTH 10875 PERF.10584 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1662 | -0- | -12 | -0- | 47 | 1 | 1615 | 2 | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 1540 | -0- | -0- | -0- | 44 | 1 | 1495 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1643 | N | 5 | -0- | -1638 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1627 | N | 1627 | -0- | -0- | -0- | 42 | 1 | 1585 | 2 | Y | -0- | | | | | -0- |
| 05 | 1643 | N | 1204 | -0- | -439 | -0- | 43 | 1 | 1161 | 2 | Y | -0- | | | | | -0- |
| 06 | 1681 | N | 1681 | -0- | -0- | -0- | 45 | 1 | 1608 | 2 | Y | 25 | 15 | 1 | | | 10 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1667 | N | 1667 | -0- | -0- | -0- | 45 | 1 | 1605 | 2 | Y | 15 | 17 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1297 | N | 1297 | -0- | -0- | -0- | 42 | 1 | 1237 | 2 | Y | 16 | 14 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3056 | -0- | 56 | 56 | 65 | 1 | 2976 | 2 | Y | 14 | 15 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1768 | N | 1712 | -0- | -56 | -0- | 34 | 1 | 1660 | 2 | Y | 16 | 18 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 1641 | N | 1641 | -0- | -0- | -0- | 32 | 1 | 1590 | 2 | Y | 17 | 14 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 93 | X | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 17,092 TOTAL CONDENSATE PROD: 104

SHEPPARD, M. O. WELL #: 1 RRCID -> 165023 COMPL. DATE 08/22/1997 TOTAL DEPTH 10900 PERF.10640 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 887 | N | 887 | -0- | -0- | -0- | 25 | 1 | 862 | 2 | Y | -0- | | | | | -0- |
| 02 | 826 | N | 826 | -0- | -0- | -0- | 24 | 1 | 802 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 2 | -0- | -866 | -0- | 2 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 840 | N | 832 | -0- | -8 | -0- | 22 | 1 | 810 | 2 | Y | -0- | | | | | -0- |
| 05 | 868 | N | 615 | -0- | -253 | -0- | 22 | 1 | 593 | 2 | Y | -0- | | | | | -0- |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 15 | 1 | 538 | 2 | Y | 9 | 6 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 744 | N | 429 | -0- | -315 | -0- | 12 | 1 | 413 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 620 | N | 334 | -0- | -286 | -0- | 11 | 1 | 319 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1546 | N | 1546 | -0- | -0- | -0- | 33 | 1 | 1504 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 615 | N | 615 | -0- | -0- | -0- | 12 | 1 | 596 | 2 | Y | 6 | 8 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 813 | N | 813 | -0- | -0- | -0- | 16 | 1 | 788 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 7,462 TOTAL CONDENSATE PROD: 39

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY, G. W. GAS UNIT WELL #: 3 RRCID -> 165135 COMPL. DATE 08/27/1997 TOTAL DEPTH 10910 PERF.10664 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1074 | -0- | -383 | -0- | 30 | 1 | 1044 | 2 | Y | -0- | | | | | -0- |
| 02 | 1358 | N | 1358 | -0- | -0- | -0- | 39 | 1 | 1319 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1201 | N | 1201 | -0- | -0- | -0- | 31 | 1 | 1170 | 2 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 956 | -0- | -98 | -0- | 34 | 1 | 922 | 2 | Y | -0- | | | | | -0- |
| 06 | 1208 | N | 1208 | -0- | -0- | -0- | 32 | 1 | 1156 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1239 | N | 1239 | -0- | -0- | -0- | 33 | 1 | 1193 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 812 | N | 812 | -0- | -0- | -0- | 26 | 1 | 776 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1215 | N | 1215 | -0- | -0- | -0- | 26 | 1 | 1182 | 2 | Y | 6 | 8 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 434 | N | 419 | -0- | -15 | -0- | 8 | 1 | 407 | 2 | Y | 4 | 6 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 420 | N | 368 | -0- | -52 | -0- | 7 | 1 | 358 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 9,850 TOTAL CONDENSATE PROD: 52

LANDERS, W. M. GAS UNIT WELL #: 2 RRCID -> 165451 COMPL. DATE 09/12/1997 TOTAL DEPTH 11090 PERF.10789 - 10966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 345 | -0- | -492 | -0- | 10 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 183 | -0- | -349 | -0- | 5 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 414 | N | 414 | -0- | -0- | -0- | 11 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 05 | 243 | N | 243 | -0- | -0- | -0- | 9 | 1 | 231 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 83 | N | 83 | -0- | -0- | -0- | 2 | 1 | 79 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 372 | N | 317 | -0- | -55 | -0- | 9 | 1 | 305 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 5133 | X | 5133 | -0- | -0- | -0- | 165 | 1 | 4899 | 2 | Y | 63 | 26 | 1 | | | 38 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 14103 | X | 14103 | -0- | -0- | -0- | 301 | 1 | 13724 | 2 | Y | 71 | 63 | 1 | 2 | 8 | 44 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 7864 | X | 7864 | -0- | -0- | -0- | 158 | 1 | 7627 | 2 | Y | 72 | 82 | 1 | | | 34 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *11 | 7408 | X | 7408 | -0- | -0- | -0- | 145 | 1 | 7177 | 2 | Y | 78 | 64 | 1 | 2 | 8 | 46 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 6262 | X | NO RPT | -0- | -6262 | -0- | | | | | Y | NO RPT | | | | | 46 |

TOTAL GAS PROD: 36,093 TOTAL CONDENSATE PROD: 292

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 15 WELL #: 4 RRCID -> 165629 COMPL. DATE 09/15/1997 TOTAL DEPTH 11092 PERF.10850 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2303 | X | 2303 | -0- | -0- | -0- | 95 | 1 | 2208 | 2 | Y | -0- | | | | | -0- |
| 02 | 2075 | X | 2075 | -0- | -0- | -0- | 82 | 1 | 1993 | 2 | Y | -0- | | | | | -0- |
| 03 | 2077 | X | 92 | -0- | -1985 | -0- | 92 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2017 | X | 2017 | -0- | -0- | -0- | 88 | 1 | 1929 | 2 | Y | -0- | | | | | -0- |
| 05 | 2561 | X | 2561 | -0- | -0- | -0- | 116 | 1 | 2445 | 2 | Y | -0- | | | | | -0- |
| 06 | 2010 | X | 113 | -0- | -1897 | -0- | 113 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2650 | N | 2650 | -0- | -0- | -0- | 130 | 1 | 2520 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2066 | -0- | 2066 | 2066 | 104 | 1 | 1944 | 2 | Y | 16 | 13 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3784 | -0- | 3784 | 5850 | 200 | 1 | 3584 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1806 | -0- | 1806 | 7656 | 86 | 1 | 1703 | 2 | Y | 15 | 11 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1795 | -0- | 195 | 7851 | 88 | 1 | 1707 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7851 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,262 TOTAL CONDENSATE PROD: 31

BARKSDALE, JOHN GAS UNIT WELL #: 3 RRCID -> 165923 COMPL. DATE 09/25/1997 TOTAL DEPTH 11067 PERF.10812 - 10936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1636 | -0- | -565 | -0- | 46 | 1 | 1590 | 2 | Y | -0- | | | | | -0- |
| 02 | 1732 | N | 1732 | -0- | -0- | -0- | 49 | 1 | 1683 | 2 | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 3 | -0- | -1578 | -0- | 3 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 520 | -0- | -1070 | -0- | 14 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| 05 | 1798 | N | 815 | -0- | -983 | -0- | 29 | 1 | 786 | 2 | Y | -0- | | | | | -0- |
| 06 | 1235 | N | 1235 | -0- | -0- | -0- | 33 | 1 | 1183 | 2 | Y | 17 | 10 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1248 | N | 1248 | -0- | -0- | -0- | 34 | 1 | 1201 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 860 | N | 860 | -0- | -0- | -0- | 28 | 1 | 821 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2742 | N | 2742 | -0- | -0- | -0- | 59 | 1 | 2669 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1879 | N | 1879 | -0- | -0- | -0- | 38 | 1 | 1821 | 2 | Y | 18 | 18 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1889 | N | 1889 | -0- | -0- | -0- | 37 | 1 | 1830 | 2 | Y | 20 | 16 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 14,559 TOTAL CONDENSATE PROD: 90

GLADEWATER G.U. 15 WELL #: 5 RRCID -> 166026 COMPL. DATE 10/15/1997 TOTAL DEPTH 11085 PERF.10841 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 41 | 29 | 1 | | | 12 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 68 | 55 | 1 | | | 25 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 25 | 1 | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 109

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 15 WELL #: 6 RRCID -> 166027 COMPL. DATE 10/23/1997 TOTAL DEPTH 11030 PERF.10824 - 10936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1109 | -0- | -534 | -0- | 46 | 1 | 1063 | 2 | Y | -0- | | | | | -0- |
| 02 | 1374 | N | 1374 | -0- | -0- | -0- | 55 | 1 | 1319 | 2 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 59 | -0- | -1274 | -0- | 59 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1274 | N | 1274 | -0- | -0- | -0- | 56 | 1 | 1218 | 2 | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 1349 | -0- | -170 | -0- | 61 | 1 | 1288 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 | -0- | 54 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1302 | N | 933 | -0- | -369 | -0- | 46 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 649 | -0- | 649 | 649 | 33 | 1 | 610 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 820 | -0- | 820 | 1469 | 43 | 1 | 777 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | DLQ G-10 | | 890 | -0- | 890 | 2359 | 43 | 1 | 840 | 2 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1600 | N | 524 | -0- | -1076 | 1283 | 26 | 1 | 498 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 1283 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,035 TOTAL CONDENSATE PROD: 11

GLADEWATER G.U. 15 WELL #: 7 RRCID -> 166028 COMPL. DATE 10/23/1997 TOTAL DEPTH 11064 PERF.10856 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 1298 | -0- | -2825 | -0- | 49 | 1 | 1144 | 2 | Y | 95 | 92 | 1 | | | 26 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 2548 | X | 1149 | -0- | -1399 | -0- | 42 | 1 | 1015 | 2 | Y | 84 | 89 | 1 | | | 21 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 2263 | X | 170 | -0- | -2093 | -0- | 38 | 1 | 132 | 9 | Y | 120 | 120 | 1 | | | 21 |
| 04 | 2609 | X | 2609 | -0- | -0- | -0- | 110 | 1 | 2402 | 2 | Y | 88 | 83 | 1 | | | 26 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 05 | 2775 | X | 2775 | -0- | -0- | -0- | 123 | 1 | 2580 | 2 | Y | 65 | 66 | 1 | | | 25 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 85 | 1 | 111 | 9 | Y | 101 | 106 | 1 | | | 20 |
| 07 | 2697 | N | 623 | -0- | -2074 | -0- | 26 | 1 | 511 | 2 | Y | 78 | 81 | 1 | | | 17 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 2710 | X | 2710 | -0- | -0- | -0- | 138 | 1 | 2572 | 2 | Y | -0- | 13 | 1 | | | 4 |
| 09 | 4196 | X | 4196 | -0- | -0- | -0- | 217 | 1 | 3898 | 2 | Y | 74 | 53 | 1 | | | 25 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 3416 | X | 3416 | -0- | -0- | -0- | 165 | 1 | 3250 | 2 | Y | 1 | 18 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 4426 | X | 4426 | -0- | -0- | -0- | 213 | 1 | 4129 | 2 | Y | 76 | 56 | 1 | | | 28 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | 28 |

TOTAL GAS PROD: 23,568 TOTAL CONDENSATE PROD: 782

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 16 WELL #: 4 RRCID -> 166782 COMPL. DATE 12/05/1997 TOTAL DEPTH 11020 PERF.10818 - 10923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2506 | X | 2506 | -0- | -0- | -0- | 71 | 1 | 2435 | 2 | Y | -0- | | | | | -0- |
| 02 | 1348 | X | 1348 | -0- | -0- | -0- | 38 | 1 | 1310 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | X | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 849 | N | 849 | -0- | -0- | -0- | 22 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 05 | 2127 | N | 2127 | -0- | -0- | -0- | 76 | 1 | 2051 | 2 | Y | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 3 | 1 | 109 | 2 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2423 | N | 2423 | -0- | -0- | -0- | 65 | 1 | 2334 | 2 | Y | 22 | 12 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2587 | N | 2587 | -0- | -0- | -0- | 83 | 1 | 2470 | 2 | Y | 31 | 23 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1182 | N | 1182 | -0- | -0- | -0- | 25 | 1 | 1150 | 2 | Y | 6 | 21 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2418 | N | 1526 | -0- | -892 | -0- | 31 | 1 | 1480 | 2 | Y | 14 | 11 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 3000 | N | 3107 | -0- | 107 | 107 | 61 | 1 | 3012 | 2 | Y | 31 | 19 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: 17,785 TOTAL CONDENSATE PROD: 120

RICHEY, G.W. GAS UNIT WELL #: 4 RRCID -> 167000 COMPL. DATE 01/17/1998 TOTAL DEPTH 10950 PERF.10662 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2571 | X | 2571 | -0- | -0- | -0- | 72 | 1 | 2499 | 2 | Y | -0- | | | | | -0- |
| 02 | 2235 | N | 2235 | -0- | -0- | -0- | 64 | 1 | 2171 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | N | 7 | -0- | -1636 | -0- | 7 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2300 | N | 2300 | -0- | -0- | -0- | 60 | 1 | 2240 | 2 | Y | -0- | | | | | -0- |
| 05 | 1804 | N | 1804 | -0- | -0- | -0- | 65 | 1 | 1739 | 2 | Y | -0- | | | | | -0- |
| 06 | 2396 | N | 2396 | -0- | -0- | -0- | 64 | 1 | 2292 | 2 | Y | 36 | 22 | 1 | | | 14 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2353 | N | 2353 | -0- | -0- | -0- | 63 | 1 | 2266 | 2 | Y | 22 | 25 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1878 | N | 1878 | -0- | -0- | -0- | 60 | 1 | 1793 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4435 | -0- | 1435 | 1435 | 95 | 1 | 4316 | 2 | Y | 22 | 22 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2569 | -0- | -531 | 904 | 52 | 1 | 2492 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2496 | -0- | -504 | 400 | 49 | 1 | 2418 | 2 | Y | 26 | 21 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 25,044 TOTAL CONDENSATE PROD: 152

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RAMEY, T. C. GAS UNIT WELL #: 3A RRCID -> 167069 COMPL. DATE 01/06/1998 TOTAL DEPTH 11130 PERF.10932 - 11066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 664 | N | 664 | -0- | -0- | -0- | 19 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 17 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 2 | -0- | -525 | -0- | 2 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 828 | N | 828 | -0- | -0- | -0- | 22 | 1 | 806 | 2 | Y | -0- | | | | | -0- |
| 05 | 625 | N | 625 | -0- | -0- | -0- | 22 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 06 | 859 | N | 859 | -0- | -0- | -0- | 23 | 1 | 822 | 2 | Y | 13 | 8 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 23 | 1 | 825 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 620 | N | 440 | -0- | -180 | -0- | 14 | 1 | 420 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1077 | N | 1077 | -0- | -0- | -0- | 23 | 1 | 1048 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 775 | N | 481 | -0- | -294 | -0- | 10 | 1 | 465 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 706 | N | 706 | -0- | -0- | -0- | 14 | 1 | 684 | 2 | Y | 7 | 5 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 7,144 TOTAL CONDENSATE PROD: 43

GLADEWATER G.U. 16 WELL #: 5 RRCID -> 167130 COMPL. DATE 01/20/1998 TOTAL DEPTH 11001 PERF.10738 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 1914 | -0- | -1682 | -0- | 79 | 1 | 1835 | 2 | Y | -0- | | | | | -0- |
| 02 | 2308 | X | 2308 | -0- | -0- | -0- | 103 | 1 | 2205 | 2 | Y | -0- | | | | | -0- |
| 03 | 2232 | X | 104 | -0- | -2128 | -0- | 104 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2160 | X | 1561 | -0- | -599 | -0- | 155 | 1 | 1406 | 2 | Y | -0- | | | | | -0- |
| 05 | 2232 | X | 1559 | -0- | -673 | -0- | 145 | 1 | 1414 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2232 | X | 1512 | -0- | -720 | -0- | 146 | 1 | 1366 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1523 | -0- | 1523 | 1523 | 149 | 1 | 1374 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 4778 | -0- | 4778 | 6301 | 463 | 1 | 4315 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 1277 | -0- | 1277 | 7578 | 132 | 1 | 1145 | 2 | Y | -0- | | | | | -0- |
| *11 | 1600 | N | 1330 | -0- | -270 | 7308 | 127 | 1 | 1203 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7308 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,016 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIS, F.M. GAS UNIT WELL #: 1 RRCID -> 167177 COMPL. DATE 01/27/1998 TOTAL DEPTH 11070 PERF.10807 - 10926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 123 | -0- | -1 | -0- | 3 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 106 | -0- | -62 | -0- | 3 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 6 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 82 | -0- | -42 | -0- | 3 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 06 | 161 | N | 161 | -0- | -0- | -0- | 4 | 1 | 155 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 5 | 1 | 189 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 111 | N | 111 | -0- | -0- | -0- | 4 | 1 | 106 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 238 | N | 238 | -0- | -0- | -0- | 5 | 1 | 232 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 108 | -0- | -78 | -0- | 2 | 1 | 106 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 120 | N | 41 | -0- | -79 | -0- | 1 | 1 | 39 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,383 TOTAL CONDENSATE PROD: 7

GLADEWATER G.U. 15 WELL #: 8 RRCID -> 167178 COMPL. DATE 02/03/1998 TOTAL DEPTH 11028 PERF.10824 - 10934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 300 | -0- | -1312 | -0- | 12 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 02 | 1176 | N | -0- | -0- | -1176 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1290 | N | 1290 | -0- | -0- | -0- | 57 | 1 | 1233 | 2 | Y | -0- | | | | | -0- |
| 05 | 2565 | N | 2565 | -0- | -0- | -0- | 117 | 1 | 2448 | 2 | Y | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2073 | N | 2073 | -0- | -0- | -0- | 102 | 1 | 1971 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1975 | -0- | 1975 | 1975 | 99 | 1 | 1859 | 2 | Y | 15 | 12 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3728 | -0- | 3728 | 5703 | 197 | 1 | 3531 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1892 | -0- | 1892 | 7595 | 90 | 1 | 1783 | 2 | Y | 17 | 12 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1872 | -0- | 272 | 7867 | 92 | 1 | 1780 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7867 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,797 TOTAL CONDENSATE PROD: 32

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY, G.W. GAS UNIT WELL #: 5 RRCID -> 167383 COMPL. DATE 02/18/1998 TOTAL DEPTH 10893 PERF.10650 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1039 | -0- | -294 | -0- | 29 | 1 | 1010 | 2 | Y | -0- | | | | | -0- |
| 02 | 819 | N | 819 | -0- | -0- | -0- | 23 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 999 | N | 999 | -0- | -0- | -0- | 26 | 1 | 973 | 2 | Y | -0- | | | | | -0- |
| 05 | 699 | N | 699 | -0- | -0- | -0- | 25 | 1 | 674 | 2 | Y | -0- | | | | | -0- |
| 06 | 1336 | N | 1336 | -0- | -0- | -0- | 36 | 1 | 1280 | 2 | Y | 18 | 10 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 999 | N | 999 | -0- | -0- | -0- | 27 | 1 | 962 | 2 | Y | 9 | 12 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1065 | N | 1065 | -0- | -0- | -0- | 34 | 1 | 1017 | 2 | Y | 13 | 10 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1810 | N | 1810 | -0- | -0- | -0- | 39 | 1 | 1761 | 2 | Y | 9 | 11 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 25 | 1 | 1199 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1099 | N | 1099 | -0- | -0- | -0- | 22 | 1 | 1064 | 2 | Y | 12 | 10 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 11,101 TOTAL CONDENSATE PROD: 72

BARKSDALE, JOHN GAS UNIT WELL #: 4 RRCID -> 168370 COMPL. DATE 03/03/1998 TOTAL DEPTH 11060 PERF.10813 - 10914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1739 | -0- | -214 | -0- | 72 | 1 | 1667 | 2 | Y | -0- | | | | | -0- |
| 02 | 1781 | N | 1781 | -0- | -0- | -0- | 71 | 1 | 1710 | 2 | Y | -0- | | | | | -0- |
| 03 | 2077 | N | 91 | -0- | -1986 | -0- | 91 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1998 | N | 1998 | -0- | -0- | -0- | 88 | 1 | 1910 | 2 | Y | -0- | | | | | -0- |
| 05 | 1984 | N | 1978 | -0- | -6 | -0- | 90 | 1 | 1888 | 2 | Y | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 96 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2077 | N | 2002 | -0- | -75 | -0- | 98 | 1 | 1904 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1447 | -0- | 1447 | 1447 | 73 | 1 | 1362 | 2 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3871 | -0- | 3871 | 5318 | 204 | 1 | 3667 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2154 | -0- | 2154 | 7472 | 103 | 1 | 2031 | 2 | Y | 18 | 13 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1933 | -0- | 333 | 7805 | 95 | 1 | 1838 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7805 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,090 TOTAL CONDENSATE PROD: 29

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY, G.W. GAS UNIT WELL #: 6 RRCID -> 168371 COMPL. DATE 03/17/1998 TOTAL DEPTH 10943 PERF.10708 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2663 | -0- | -282 | -0- | 75 | 1 | 2588 | 2 | Y | -0- | | | | | -0- |
| 02 | 2576 | X | 2374 | -0- | -202 | -0- | 68 | 1 | 2306 | 2 | Y | -0- | | | | | -0- |
| 03 | 2852 | X | 7 | -0- | -2845 | -0- | 7 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2679 | N | 2679 | -0- | -0- | -0- | 70 | 1 | 2609 | 2 | Y | -0- | | | | | -0- |
| 05 | 2635 | N | 1994 | -0- | -641 | -0- | 71 | 1 | 1923 | 2 | Y | -0- | | | | | -0- |
| 06 | 2670 | N | 2670 | -0- | -0- | -0- | 72 | 1 | 2555 | 2 | Y | 39 | 24 | 1 | | | 15 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2648 | N | 2648 | -0- | -0- | -0- | 71 | 1 | 2549 | 2 | Y | 25 | 28 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2068 | N | 2068 | -0- | -0- | -0- | 66 | 1 | 1974 | 2 | Y | 25 | 22 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 3000 | N | 5090 | -0- | 2090 | 2090 | 109 | 1 | 4953 | 2 | Y | 25 | 24 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2779 | -0- | -321 | 1769 | 56 | 1 | 2695 | 2 | Y | 25 | 29 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2619 | -0- | -381 | 1388 | 51 | 1 | 2539 | 2 | Y | 26 | 22 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 27,591 TOTAL CONDENSATE PROD: 165

LEE, T.W. GAS UNIT WELL #: 1 RRCID -> 168372 COMPL. DATE 03/10/1998 TOTAL DEPTH 10960 PERF.10704 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 34 | 1 | 1174 | 2 | Y | -0- | | | | | -0- |
| 02 | 1078 | N | 1078 | -0- | -0- | -0- | 31 | 1 | 1047 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1190 | N | 1190 | -0- | -0- | -0- | 31 | 1 | 1159 | 2 | Y | -0- | | | | | -0- |
| 05 | 1209 | N | 863 | -0- | -346 | -0- | 31 | 1 | 832 | 2 | Y | -0- | | | | | -0- |
| 06 | 1276 | N | 1276 | -0- | -0- | -0- | 34 | 1 | 1222 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1306 | N | 1306 | -0- | -0- | -0- | 35 | 1 | 1258 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 950 | -0- | 950 | 950 | 30 | 1 | 908 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2270 | -0- | 2270 | 3220 | 49 | 1 | 2209 | 2 | Y | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1247 | -0- | 1247 | 4467 | 25 | 1 | 1210 | 2 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1225 | -0- | -375 | 4092 | 24 | 1 | 1187 | 2 | Y | 13 | 10 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 4092 | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 12,613 TOTAL CONDENSATE PROD: 76

GLADEWATER G.U. 15 WELL #: 9 RRCID -> 168503 COMPL. DATE 04/01/1998 TOTAL DEPTH 11065 PERF.10836 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BARKSDALE, JOHN GAS UNIT WELL #: 7 RRCID -> 169062 COMPL. DATE 05/01/1998 TOTAL DEPTH 11020 PERF.10790 - 10909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1503 | -0- | -233 | -0- | 42 | 1 | 1461 | 2 | Y | -0- | | | | | -0- |
| 02 | 1418 | N | 1418 | -0- | -0- | -0- | 40 | 1 | 1378 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | 5 | -0- | -1390 | -0- | 5 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1766 | N | 1766 | -0- | -0- | -0- | 46 | 1 | 1720 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 952 | -0- | -443 | -0- | 34 | 1 | 918 | 2 | Y | -0- | | | | | -0- |
| 06 | 1925 | N | 1925 | -0- | -0- | -0- | 52 | 1 | 1845 | 2 | Y | 25 | 14 | 1 | | | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1836 | N | 1836 | -0- | -0- | -0- | 49 | 1 | 1768 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1511 | -0- | 1511 | 1511 | 48 | 1 | 1443 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3602 | -0- | 3602 | 5113 | 77 | 1 | 3505 | 2 | Y | 18 | 18 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1822 | -0- | 1822 | 6935 | 37 | 1 | 1766 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1505 | -0- | -95 | 6840 | 30 | 1 | 1458 | 2 | Y | 15 | 14 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 6840 | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 17,845 TOTAL CONDENSATE PROD: 110

NICHOLSON, JOHN W. GAS UNIT WELL #: 4 RRCID -> 169072 COMPL. DATE 05/05/1998 TOTAL DEPTH 10880 PERF.10637 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1555 | N | 1555 | -0- | -0- | -0- | 44 | 1 | 1511 | 2 | Y | -0- | | | | | -0- |
| 02 | 1452 | N | 1452 | -0- | -0- | -0- | 41 | 1 | 1411 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1442 | N | 1442 | -0- | -0- | -0- | 38 | 1 | 1404 | 2 | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 886 | -0- | -478 | -0- | 32 | 1 | 854 | 2 | Y | -0- | | | | | -0- |
| 06 | 1296 | N | 1296 | -0- | -0- | -0- | 35 | 1 | 1241 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1511 | N | 1511 | -0- | -0- | -0- | 41 | 1 | 1453 | 2 | Y | 15 | 15 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1128 | -0- | 1128 | 1128 | 36 | 1 | 1078 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2633 | -0- | 2633 | 3761 | 56 | 1 | 2563 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1515 | -0- | 1515 | 5276 | 30 | 1 | 1468 | 2 | Y | 15 | 16 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1309 | -0- | -291 | 4985 | 26 | 1 | 1269 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 4985 | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 14,727 TOTAL CONDENSATE PROD: 87

GLADEWATER GU 19 WELL #: 7 RRCID -> 169275 COMPL. DATE 06/01/1998 TOTAL DEPTH 11132 PERF.10910 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 4 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BRAWLEY WELL #: 2 RRCID -> 169705 COMPL. DATE 05/18/1998 TOTAL DEPTH 11060 PERF.10846 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 8 | -0- | 8 | 8 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | 6 | -0- | 6 | 14 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 08 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14 TOTAL CONDENSATE PROD: -0-

FLEWELLEN, J. J. WELL #: 2 RRCID -> 170050 COMPL. DATE 07/15/1998 TOTAL DEPTH 10979 PERF.10730 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1421 | N | 1421 | -0- | -0- | -0- | 40 | 1 | 1381 | 2 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 1060 | -0- | -228 | -0- | 30 | 1 | 1030 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1380 | N | 1304 | -0- | -76 | -0- | 34 | 1 | 1270 | 2 | Y | -0- | | | | | -0- |
| 05 | 1178 | N | 839 | -0- | -339 | -0- | 30 | 1 | 809 | 2 | Y | -0- | | | | | -0- |
| 06 | 955 | N | 955 | -0- | -0- | -0- | 26 | 1 | 914 | 2 | Y | 14 | 9 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1233 | N | 1233 | -0- | -0- | -0- | 33 | 1 | 1187 | 2 | Y | 12 | 11 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 770 | N | 770 | -0- | -0- | -0- | 25 | 1 | 735 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1249 | N | 1249 | -0- | -0- | -0- | 27 | 1 | 1215 | 2 | Y | 6 | 8 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 916 | N | 916 | -0- | -0- | -0- | 18 | 1 | 889 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1056 | N | 1056 | -0- | -0- | -0- | 21 | 1 | 1023 | 2 | Y | 11 | 8 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 10,803 TOTAL CONDENSATE PROD: 60

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY, G.W. GAS UNIT WELL #: 7 RRCID -> 170052 COMPL. DATE 06/30/1998 TOTAL DEPTH 10885 PERF.10640 - 10769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1935 | N | 1935 | -0- | -0- | -0- | 54 | 1 | 1881 | 2 | Y | -0- | | | | | -0- |
| 02 | 1876 | N | 1847 | -0- | -29 | -0- | 53 | 1 | 1794 | 2 | Y | -0- | | | | | -0- |
| 03 | 2015 | N | 5 | -0- | -2010 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1860 | N | 1711 | -0- | -149 | -0- | 45 | 1 | 1666 | 2 | Y | -0- | | | | | -0- |
| 05 | 2046 | N | 1227 | -0- | -819 | -0- | 44 | 1 | 1183 | 2 | Y | -0- | | | | | -0- |
| 06 | 1841 | N | 1841 | -0- | -0- | -0- | 49 | 1 | 1762 | 2 | Y | 27 | 16 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1898 | N | 1898 | -0- | -0- | -0- | 51 | 1 | 1828 | 2 | Y | 17 | 19 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1426 | -0- | -0- | -0- | 46 | 1 | 1361 | 2 | Y | 17 | 15 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2717 | N | 2717 | -0- | -0- | -0- | 58 | 1 | 2646 | 2 | Y | 12 | 15 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1501 | -0- | -421 | -0- | 30 | 1 | 1454 | 2 | Y | 15 | 16 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1266 | -0- | -114 | -0- | 25 | 1 | 1227 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 17,374 TOTAL CONDENSATE PROD: 101

SOUTH BRAWLEY GAS UNIT WELL #: 4 RRCID -> 170234 COMPL. DATE 08/06/1998 TOTAL DEPTH 11120 PERF.10804 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 704 | -0- | -9 | -0- | 20 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 02 | 980 | N | 640 | -0- | -340 | -0- | 18 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 03 | 899 | N | 2 | -0- | -897 | -0- | 2 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1066 | N | 1066 | -0- | -0- | -0- | 28 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| 05 | 748 | N | 748 | -0- | -0- | -0- | 27 | 1 | 721 | 2 | Y | -0- | | | | | -0- |
| 06 | 1024 | N | 1024 | -0- | -0- | -0- | 27 | 1 | 980 | 2 | Y | 15 | 9 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1118 | N | 1118 | -0- | -0- | -0- | 30 | 1 | 1077 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 810 | -0- | 810 | 810 | 26 | 1 | 773 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1873 | -0- | 1873 | 2683 | 40 | 1 | 1823 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 998 | -0- | 998 | 3681 | 20 | 1 | 968 | 2 | Y | 9 | 11 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1076 | -0- | -524 | 3157 | 21 | 1 | 1042 | 2 | Y | 12 | 9 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 3157 | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 10,059 TOTAL CONDENSATE PROD: 65

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 19 WELL #: 5 RRCID -> 170237 COMPL. DATE 07/29/1998 TOTAL DEPTH 11040 PERF.10841 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1564 | -0- | -1536 | -0- | 65 | 1 | 1499 | 2 | Y | -0- | | | | | -0- |
| 02 | 1820 | N | 1688 | -0- | -132 | -0- | 67 | 1 | 1621 | 2 | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 80 | -0- | -1625 | -0- | 80 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2160 | N | 2160 | -0- | -0- | -0- | 95 | 1 | 2065 | 2 | Y | -0- | | | | | -0- |
| 05 | 2460 | N | 2460 | -0- | -0- | -0- | 112 | 1 | 2348 | 2 | Y | -0- | | | | | -0- |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 97 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2015 | N | 1828 | -0- | -187 | -0- | 90 | 1 | 1738 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1619 | -0- | 1619 | 1619 | 81 | 1 | 1524 | 2 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3831 | -0- | 3831 | 5450 | 202 | 1 | 3629 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2228 | -0- | 2228 | 7678 | 107 | 1 | 2101 | 2 | Y | 18 | 13 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1432 | -0- | -168 | 7510 | 70 | 1 | 1362 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7510 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,987 TOTAL CONDENSATE PROD: 31

SMITH, I. D. WELL #: 2 RRCID -> 170436 COMPL. DATE 08/26/1998 TOTAL DEPTH 10980 PERF.10706 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1238 | -0- | -932 | -0- | 35 | 1 | 1203 | 2 | Y | -0- | | | | | -0- |
| 02 | 1820 | N | 1497 | -0- | -323 | -0- | 43 | 1 | 1454 | 2 | Y | -0- | | | | | -0- |
| 03 | 2015 | N | -0- | -0- | -2015 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2240 | N | 2240 | -0- | -0- | -0- | 58 | 1 | 2182 | 2 | Y | -0- | | | | | -0- |
| 05 | 1643 | N | 1573 | -0- | -70 | -0- | 56 | 1 | 1517 | 2 | Y | -0- | | | | | -0- |
| 06 | 2115 | N | 2115 | -0- | -0- | -0- | 57 | 1 | 2024 | 2 | Y | 31 | 19 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2015 | N | 2003 | -0- | -12 | -0- | 54 | 1 | 1928 | 2 | Y | 19 | 22 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1614 | N | 1614 | -0- | -0- | -0- | 52 | 1 | 1540 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3864 | -0- | 864 | 864 | 83 | 1 | 3760 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2929 | N | 2065 | -0- | -864 | -0- | 41 | 1 | 2003 | 2 | Y | 19 | 22 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 2280 | N | 2280 | -0- | -0- | -0- | 45 | 1 | 2210 | 2 | Y | 23 | 18 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 20,489 TOTAL CONDENSATE PROD: 131

GLADEWATER G.U. 17 WELL #: 3 RRCID -> 170450 COMPL. DATE 08/30/1998 TOTAL DEPTH 10884 PERF.10644 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1572 | -0- | -412 | -0- | 65 | 1 | 1507 | 2 | Y | -0- | | | | | -0- |
| 02 | 1652 | N | 1460 | -0- | -192 | -0- | 65 | 1 | 1395 | 2 | Y | -0- | | | | | -0- |
| 03 | 1922 | N | 68 | -0- | -1854 | -0- | 68 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1530 | N | 1245 | -0- | -285 | -0- | 124 | 1 | 1121 | 2 | Y | -0- | | | | | -0- |
| 05 | 1612 | N | 1119 | -0- | -493 | -0- | 104 | 1 | 1015 | 2 | Y | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2077 | X | 1135 | -0- | -942 | -0- | 110 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| 08 | 1891 | X | 1051 | -0- | -840 | -0- | 103 | 1 | 948 | 2 | Y | -0- | | | | | -0- |
| 09 | 2862 | N | 2862 | -0- | -0- | -0- | 277 | 1 | 2585 | 2 | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 918 | -0- | -229 | -0- | 95 | 1 | 823 | 2 | Y | -0- | | | | | -0- |
| *11 | 1397 | N | 1397 | -0- | -0- | -0- | 133 | 1 | 1264 | 2 | Y | -0- | | | | | -0- |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,937 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 19 WELL #: 4 RRCID -> 170972 COMPL. DATE 09/28/1998 TOTAL DEPTH 11086 PERF.10874 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 11 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 17 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 17 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 89 | -0- | -66 | -0- | 4 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 75 | -0- | -80 | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 70 | -0- | 70 | 70 | 4 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 15 | -0- | 15 | 85 | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 48 | -0- | 48 | 133 | 2 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| *11 | 199 | N | 66 | -0- | -133 | -0- | 3 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,447 TOTAL CONDENSATE PROD: -0-

COLLINS, T. GAS UNIT WELL #: 2 RRCID -> 171126 COMPL. DATE 09/30/1998 TOTAL DEPTH 11112 PERF.10838 - 10948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 163 | -0- | -147 | -0- | 5 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 02 | 438 | N | 438 | -0- | -0- | -0- | 12 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 1 | -0- | -216 | -0- | 1 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 13 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 378 | -0- | -118 | -0- | 14 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 14 | 1 | 499 | 2 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 521 | N | 521 | -0- | -0- | -0- | 14 | 1 | 503 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 380 | N | 380 | -0- | -0- | -0- | 12 | 1 | 362 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 914 | N | 914 | -0- | -0- | -0- | 20 | 1 | 890 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 11 | 1 | 521 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 511 | N | 511 | -0- | -0- | -0- | 10 | 1 | 495 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 4,874 TOTAL CONDENSATE PROD: 30

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FLEWELLEN, J. J. WELL #: 3 RRCID -> 171368 COMPL. DATE 10/30/1998 TOTAL DEPTH 10870 PERF.10586 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1313 | -0- | -547 | -0- | 37 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 692 | -0- | -176 | -0- | 20 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1026 | N | 1026 | -0- | -0- | -0- | 27 | 1 | 999 | 2 | Y | -0- | | | | | -0- |
| 05 | 1066 | N | 1066 | -0- | -0- | -0- | 38 | 1 | 1028 | 2 | Y | -0- | | | | | -0- |
| 06 | 778 | N | 778 | -0- | -0- | -0- | 21 | 1 | 742 | 2 | Y | 14 | 10 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 956 | N | 956 | -0- | -0- | -0- | 26 | 1 | 920 | 2 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 930 | N | 930 | -0- | -0- | -0- | 30 | 1 | 887 | 2 | Y | 12 | 9 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2902 | N | 2902 | -0- | -0- | -0- | 62 | 1 | 2825 | 2 | Y | 14 | 12 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1561 | N | 1561 | -0- | -0- | -0- | 31 | 1 | 1513 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 2433 | N | 2433 | -0- | -0- | -0- | 48 | 1 | 2359 | 2 | Y | 24 | 16 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 13,657 TOTAL CONDENSATE PROD: 88

GLADEWATER GU 19 WELL #: 6 RRCID -> 171369 COMPL. DATE 10/20/1998 TOTAL DEPTH 11115 PERF.10874 - 10962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2138 | N | 2138 | -0- | -0- | -0- | 88 | 1 | 2050 | 2 | Y | -0- | | | | | -0- |
| 02 | 1812 | N | 1812 | -0- | -0- | -0- | 72 | 1 | 1740 | 2 | Y | -0- | | | | | -0- |
| 03 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1907 | N | 1907 | -0- | -0- | -0- | 84 | 1 | 1823 | 2 | Y | -0- | | | | | -0- |
| 05 | 2024 | N | 2024 | -0- | -0- | -0- | 92 | 1 | 1932 | 2 | Y | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1922 | N | 1210 | -0- | -712 | -0- | 59 | 1 | 1151 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1619 | -0- | 1619 | 1619 | 82 | 1 | 1524 | 2 | Y | 12 | 9 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2958 | -0- | 2958 | 4577 | 156 | 1 | 2802 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1471 | -0- | 1471 | 6048 | 70 | 1 | 1387 | 2 | Y | 13 | 9 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1428 | -0- | -172 | 5876 | 70 | 1 | 1358 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 5876 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,635 TOTAL CONDENSATE PROD: 25

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
DIXON, WILLIAM L. "B" WELL #: 3 RRCID -> 171386 COMPL. DATE 11/18/1998 TOTAL DEPTH 11150 PERF.10919 - 11034

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | -0- | 5 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 1 | 152 | 2 | | | | | | | |
| 02 | 156 | N | 156 | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 4 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 112 | -0- | -43 | -0- | 4 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 5 | 1 | 167 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 197 | N | 197 | -0- | -0- | -0- | 5 | 1 | 190 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 5 | 1 | 160 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 6 | 1 | 281 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 186 | N | 153 | -0- | -33 | -0- | 3 | 1 | 148 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 150 | N | 140 | -0- | -10 | -0- | 3 | 1 | 136 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 1,718 TOTAL CONDENSATE PROD: 11

ADKINS, R A GAS UNIT WELL #: 2 RRCID -> 172009 COMPL. DATE 01/08/1999 TOTAL DEPTH 11163 PERF.10842 - 10996

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 815 | -0- | -177 | -0- | 23 | 1 | 791 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 902 | N | 902 | -0- | -0- | -0- | 26 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1048 | N | 1048 | -0- | -0- | -0- | 27 | 1 | 1021 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 768 | -0- | -7 | -0- | 28 | 1 | 740 | 2 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 960 | -0- | -0- | -0- | 26 | 1 | 917 | 2 | Y | 15 | 9 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 795 | N | 795 | -0- | -0- | -0- | 21 | 1 | 766 | 2 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 848 | N | 848 | -0- | -0- | -0- | 27 | 1 | 810 | 2 | Y | 10 | 8 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1658 | N | 1658 | -0- | -0- | -0- | 35 | 1 | 1614 | 2 | Y | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 806 | N | 693 | -0- | -113 | -0- | 14 | 1 | 671 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 810 | N | 694 | -0- | -116 | -0- | 14 | 1 | 672 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 9,184 TOTAL CONDENSATE PROD: 55

BARKSDALE, JOHN GAS UNIT WELL #: 5 RRCID -> 172010 COMPL. DATE 01/15/1999 TOTAL DEPTH 11068 PERF.10822 - 10933

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FLEWELLEN, J. J. WELL #: 4 RRCID -> 172013 COMPL. DATE 01/06/1999 TOTAL DEPTH 11025 PERF.10808 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICHOLSON, JOHN W. GAS UNIT WELL #: 5 RRCID -> 173110 COMPL. DATE 03/24/1999 TOTAL DEPTH 10938 PERF.10697 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKSDALE, JOHN GAS UNIT WELL #: 6 RRCID -> 173188 COMPL. DATE 04/21/1999 TOTAL DEPTH 11019 PERF.10760 - 10926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1489 | N | 1489 | -0- | -0- | -0- | 62 | 1 | 1427 | 2 | Y | -0- | | | | | -0- |
| 02 | 2552 | X | 2552 | -0- | -0- | -0- | 101 | 1 | 2451 | 2 | Y | -0- | | | | | -0- |
| 03 | 1953 | X | 135 | -0- | -1818 | -0- | 135 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 2883 | X | 2883 | -0- | -0- | -0- | 126 | 1 | 2757 | 2 | Y | -0- | | | | | -0- |
| 05 | 2821 | X | 2528 | -0- | -293 | -0- | 115 | 1 | 2413 | 2 | Y | -0- | | | | | -0- |
| 06 | 2730 | X | 106 | -0- | -2624 | -0- | 106 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2976 | X | 2640 | -0- | -336 | -0- | 130 | 1 | 2510 | 2 | Y | -0- | | | | | -0- |
| 08 | | DLQ G-10 | 2474 | -0- | 2474 | 2474 | 125 | 1 | 2328 | 2 | Y | 19 | 15 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | | DLQ G-10 | 4642 | -0- | 4642 | 7116 | 245 | 1 | 4397 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 10 | | DLQ G-10 | 2303 | -0- | 2303 | 9419 | 110 | 1 | 2171 | 2 | Y | 20 | 14 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 11605 | X | 2186 | -0- | -9419 | -0- | 107 | 1 | 2079 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23,938 TOTAL CONDENSATE PROD: 39

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
NICHOLSON, JOHN W. GAS UNIT WELL #: 6 RRCID -> 174305 COMPL. DATE 07/20/1999 TOTAL DEPTH 11012 PERF.10695 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLADEWATER G.U. 14 WELL #: 3 RRCID -> 174307 COMPL. DATE 08/11/1999 TOTAL DEPTH 11083 PERF.10833 - 10942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, J. T. WELL #: 2 RRCID -> 175989 COMPL. DATE 11/23/1999 TOTAL DEPTH 11045 PERF.10803 - 10928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2751 | -0- | -39 | -0- | 77 | 1 | 2674 | 2 | Y | -0- | | | | | -0- |
| 02 | 2442 | X | 2442 | -0- | -0- | -0- | 70 | 1 | 2372 | 2 | Y | -0- | | | | | -0- |
| 03 | 2480 | X | 7 | -0- | -2473 | -0- | 7 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2556 | X | 2556 | -0- | -0- | -0- | 67 | 1 | 2489 | 2 | Y | -0- | | | | | -0- |
| 05 | 2480 | N | 1880 | -0- | -600 | -0- | 67 | 1 | 1813 | 2 | Y | -0- | | | | | -0- |
| 06 | 2468 | N | 2468 | -0- | -0- | -0- | 66 | 1 | 2362 | 2 | Y | 36 | 22 | 1 | | | 14 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2440 | N | 2440 | -0- | -0- | -0- | 66 | 1 | 2349 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1913 | N | 1913 | -0- | -0- | -0- | 61 | 1 | 1827 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4536 | -0- | 1536 | 1536 | 97 | 1 | 4415 | 2 | Y | 22 | 22 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2419 | -0- | -681 | 855 | 49 | 1 | 2345 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2276 | -0- | -724 | 131 | 45 | 1 | 2206 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 25,688 TOTAL CONDENSATE PROD: 150

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 14 WELL #: 2 RRCID -> 175993 COMPL. DATE 11/15/1999 TOTAL DEPTH 12000 PERF.10884 - 10992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2155 | -0- | -1193 | -0- | 89 | 1 | 2066 | 2 | Y | -0- | | | | | -0- |
| 02 | 2324 | X | 2000 | -0- | -324 | -0- | 79 | 1 | 1921 | 2 | Y | -0- | | | | | -0- |
| 03 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2280 | X | 2079 | -0- | -201 | -0- | 91 | 1 | 1988 | 2 | Y | -0- | | | | | -0- |
| 05 | 2232 | X | 2113 | -0- | -119 | -0- | 96 | 1 | 2017 | 2 | Y | -0- | | | | | -0- |
| 06 | 2130 | X | 99 | -0- | -2031 | -0- | 99 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2139 | N | 2059 | -0- | -80 | -0- | 101 | 1 | 1958 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2052 | -0- | 2052 | 2052 | 103 | 1 | 1932 | 2 | Y | 15 | 12 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4033 | -0- | 4033 | 6085 | 213 | 1 | 3820 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2107 | -0- | 2107 | 8192 | 101 | 1 | 1986 | 2 | Y | 18 | 13 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1992 | -0- | 392 | 8584 | 98 | 1 | 1894 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 8584 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,689 TOTAL CONDENSATE PROD: 33

SOUTH BRAWLEY GAS UNIT WELL #: 5 RRCID -> 175994 COMPL. DATE 01/07/2000 TOTAL DEPTH 11145 PERF.10908 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1498 | N | 1498 | -0- | -0- | -0- | 39 | 1 | 1459 | 2 | Y | -0- | | | | | -0- |
| 05 | 1228 | N | 1228 | -0- | -0- | -0- | 44 | 1 | 1184 | 2 | Y | -0- | | | | | -0- |
| 06 | 1758 | N | 1758 | -0- | -0- | -0- | 47 | 1 | 1683 | 2 | Y | 25 | 15 | 1 | | | 10 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1781 | N | 1781 | -0- | -0- | -0- | 48 | 1 | 1715 | 2 | Y | 16 | 18 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1405 | -0- | 1405 | 1405 | 45 | 1 | 1341 | 2 | Y | 17 | 15 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3828 | -0- | 3828 | 5233 | 82 | 1 | 3725 | 2 | Y | 19 | 17 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2090 | -0- | 2090 | 7323 | 42 | 1 | 2027 | 2 | Y | 19 | 22 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1966 | -0- | 366 | 7689 | 39 | 1 | 1905 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 7689 | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 15,554 TOTAL CONDENSATE PROD: 116

BARRETT, J. C. WELL #: 1 RRCID -> 176533 COMPL. DATE 11/20/1999 TOTAL DEPTH 10894 PERF.10732 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 3 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 07 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 31 | -0- | 31 | 31 | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 41 | -0- | 41 | 72 | 1 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 11 | -0- | 11 | 83 | 11 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 90 | N | 7 | -0- | -83 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 142 TOTAL CONDENSATE PROD: 1

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FLEWELLEN, J. J. WELL #: 5 RRCID -> 176670 COMPL. DATE 01/25/2000 TOTAL DEPTH 10918 PERF.10635 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1151 | N | 1151 | -0- | -0- | -0- | 32 | 1 | 1119 | 2 | Y | -0- | | | | | -0- |
| 02 | 967 | N | 967 | -0- | -0- | -0- | 28 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1312 | N | 1312 | -0- | -0- | -0- | 34 | 1 | 1278 | 2 | Y | -0- | | | | | -0- |
| 05 | 1160 | N | 1160 | -0- | -0- | -0- | 42 | 1 | 1118 | 2 | Y | -0- | | | | | -0- |
| 06 | 1346 | N | 1346 | -0- | -0- | -0- | 36 | 1 | 1287 | 2 | Y | 21 | 13 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1419 | N | 1419 | -0- | -0- | -0- | 38 | 1 | 1368 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1112 | -0- | -35 | -0- | 36 | 1 | 1061 | 2 | Y | 14 | 12 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2639 | N | 2639 | -0- | -0- | -0- | 56 | 1 | 2569 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1458 | N | 1458 | -0- | -0- | -0- | 29 | 1 | 1415 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1419 | N | 1419 | -0- | -0- | -0- | 28 | 1 | 1374 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 13,983 TOTAL CONDENSATE PROD: 88

FENTON, J.D. "A" GU WELL #: 6 RRCID -> 176970 COMPL. DATE 03/20/2000 TOTAL DEPTH 11120 PERF.10862 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- | -0- | 11 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 100 | -0- | -12 | -0- | 4 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 77 | -0- | -73 | -0- | 3 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 63 | -0- | -61 | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 120 | N | 120 | -0- | -0- | -0- | 6 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 100 | -0- | 100 | 100 | 5 | 1 | 94 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 193 | -0- | 193 | 293 | 10 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 89 | -0- | 89 | 382 | 4 | 1 | 84 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 404 | N | 22 | -0- | -382 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,032 TOTAL CONDENSATE PROD: 2

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 9 WELL #: 4 RRCID -> 177072 COMPL. DATE 03/14/2000 TOTAL DEPTH 11230 PERF.10986 - 11085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 46 | 1 | 1058 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 594 | -0- | -190 | -0- | 24 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1098 | N | 1098 | -0- | -0- | -0- | 48 | 1 | 1050 | 2 | Y | -0- | | | | | -0- |
| 05 | 1150 | N | 1150 | -0- | -0- | -0- | 52 | 1 | 1098 | 2 | Y | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- | -0- | 51 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1147 | N | 1094 | -0- | -53 | -0- | 54 | 1 | 1040 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1461 | -0- | 1461 | 1461 | 74 | 1 | 1376 | 2 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2599 | -0- | 2599 | 4060 | 137 | 1 | 2462 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1469 | -0- | 1469 | 5529 | 70 | 1 | 1385 | 2 | Y | 13 | 9 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1143 | -0- | -457 | 5072 | 56 | 1 | 1087 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 5072 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,763 TOTAL CONDENSATE PROD: 23

RICHEY, G.W. GAS UNIT WELL #: 9 RRCID -> 177738 COMPL. DATE 03/27/2000 TOTAL DEPTH 10912 PERF.10636 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 137 | -0- | -111 | -0- | 4 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 5 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 12 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 05 | 173 | N | 173 | -0- | -0- | -0- | 6 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 5 | 1 | 184 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 199 | N | 199 | -0- | -0- | -0- | 5 | 1 | 192 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 186 | N | 138 | -0- | -48 | -0- | 4 | 1 | 132 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 347 | N | 347 | -0- | -0- | -0- | 7 | 1 | 338 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 4 | 1 | 182 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 144 | N | 144 | -0- | -0- | -0- | 3 | 1 | 140 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 2,152 TOTAL CONDENSATE PROD: 12

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
VICTORY, S.P. GU WELL #: 4 RRCID -> 177743 COMPL. DATE 05/08/2000 TOTAL DEPTH 11024 PERF.10824 - 10921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1800 | -0- | -29 | -0- | 73 | 1 | 1695 | 2 | Y | 29 | 33 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1820 | -0- | -0- | -0- | 80 | 1 | 1712 | 2 | Y | 25 | 27 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1364 | N | 101 | -0- | -1263 | -0- | 82 | 1 | 19 | 9 | Y | 17 | 11 | 1 | | | 8 |
| 04 | 1320 | N | 1312 | -0- | -8 | -0- | 127 | 1 | 1154 | 2 | Y | 28 | 22 | 1 | | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1286 | -0- | -78 | -0- | 117 | 1 | 1139 | 2 | Y | 27 | 31 | 1 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 112 | 1 | 31 | 9 | Y | 28 | 32 | 1 | | | 6 |
| 07 | 1364 | X | 1249 | -0- | -115 | -0- | 118 | 1 | 1105 | 2 | Y | 24 | 20 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1736 | X | 1272 | -0- | -464 | -0- | 122 | 1 | 1124 | 2 | Y | 24 | 21 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3230 | -0- | 230 | 230 | 311 | 1 | 2897 | 2 | Y | 20 | 25 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1240 | N | 708 | -0- | -532 | -0- | 72 | 1 | 623 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1297 | N | 1297 | -0- | -0- | -0- | 121 | 1 | 1147 | 2 | Y | 26 | 27 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 14,218 TOTAL CONDENSATE PROD: 260

GLADEWATER GU 15 WELL #: 10 RRCID -> 177744 COMPL. DATE 04/26/2000 TOTAL DEPTH 11029 PERF.10795 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3100 | -0- | -93 | -0- | 128 | 1 | 2972 | 2 | Y | -0- | | | | | -0- |
| 02 | 2716 | X | 2716 | -0- | -0- | -0- | 108 | 1 | 2608 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3130 | X | 3130 | -0- | -0- | -0- | 137 | 1 | 2993 | 2 | Y | -0- | | | | | -0- |
| 05 | 3060 | X | 3060 | -0- | -0- | -0- | 139 | 1 | 2921 | 2 | Y | -0- | | | | | -0- |
| 06 | 2070 | X | 135 | -0- | -1935 | -0- | 135 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2943 | X | 2943 | -0- | -0- | -0- | 144 | 1 | 2799 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2667 | -0- | 2667 | 2667 | 134 | 1 | 2511 | 2 | Y | 20 | 16 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4586 | -0- | 4586 | 7253 | 242 | 1 | 4344 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1714 | -0- | 1714 | 8967 | 82 | 1 | 1614 | 2 | Y | 16 | 12 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 10420 | X | 1453 | -0- | -8967 | -0- | 71 | 1 | 1382 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 25,504 TOTAL CONDENSATE PROD: 36

GLADEWATER GU 16 WELL #: 8 RRCID -> 178346 COMPL. DATE 06/21/2000 TOTAL DEPTH 10955 PERF.10746 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 1992 | -0- | -736 | -0- | 82 | 1 | 1910 | 2 | Y | -0- | | | | | -0- |
| 02 | 2427 | N | 2427 | -0- | -0- | -0- | 108 | 1 | 2319 | 2 | Y | -0- | | | | | -0- |
| 03 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1920 | N | 1607 | -0- | -313 | -0- | 160 | 1 | 1447 | 2 | Y | -0- | | | | | -0- |
| 05 | 2201 | N | 1468 | -0- | -733 | -0- | 136 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 116 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2201 | X | 1264 | -0- | -937 | -0- | 122 | 1 | 1142 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1427 | -0- | 1427 | 1427 | 140 | 1 | 1287 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 4302 | -0- | 4302 | 5729 | 417 | 1 | 3885 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 1325 | -0- | 1325 | 7054 | 137 | 1 | 1188 | 2 | Y | -0- | | | | | -0- |
| *11 | 1600 | N | 1261 | -0- | -339 | 6715 | 120 | 1 | 1141 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 6715 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,189 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
HAMPTON, HOWARD WELL #: 2 RRCID -> 178739 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF.10750 - 10874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 359 | -0- | -75 | -0- | 10 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 10 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 293 | -0- | -67 | -0- | 8 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 05 | 410 | N | 410 | -0- | -0- | -0- | 15 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 10 | 1 | 363 | 2 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 402 | N | 402 | -0- | -0- | -0- | 11 | 1 | 387 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 403 | N | 333 | -0- | -70 | -0- | 11 | 1 | 319 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 830 | N | 830 | -0- | -0- | -0- | 18 | 1 | 806 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 8 | 1 | 407 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 344 | N | 344 | -0- | -0- | -0- | 7 | 1 | 334 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 4,107 TOTAL CONDENSATE PROD: 25

RICHEY, G.W. GAS UNIT WELL #: 10 RRCID -> 178960 COMPL. DATE 08/15/2000 TOTAL DEPTH 10955 PERF.10658 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 956 | N | 956 | -0- | -0- | -0- | 27 | 1 | 929 | 2 | Y | -0- | | | | | -0- |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 19 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1228 | N | 1228 | -0- | -0- | -0- | 32 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 05 | 695 | N | 695 | -0- | -0- | -0- | 25 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| 06 | 1090 | N | 1090 | -0- | -0- | -0- | 29 | 1 | 1044 | 2 | Y | 15 | 9 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 891 | N | 891 | -0- | -0- | -0- | 24 | 1 | 858 | 2 | Y | 8 | 10 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 920 | N | 920 | -0- | -0- | -0- | 30 | 1 | 878 | 2 | Y | 11 | 8 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1290 | -0- | -0- | -0- | 28 | 1 | 1255 | 2 | Y | 6 | 9 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 899 | N | 703 | -0- | -196 | -0- | 14 | 1 | 682 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 900 | N | 578 | -0- | -322 | -0- | 11 | 1 | 560 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 9,007 TOTAL CONDENSATE PROD: 52

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY. G.W. GAS UNIT WELL #: 11 RRCID -> 179124 COMPL. DATE 08/23/2000 TOTAL DEPTH 11140 PERF.10896 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4007 | -0- | 907 | 2076 | 113 | 1 | 3894 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 3965 | -0- | 1165 | 3241 | 113 | 1 | 3852 | 2 | Y | -0- | | | | | -0- |
| 03 | 3250 | X | 9 | -0- | -3241 | -0- | 9 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2958 | X | 2958 | -0- | -0- | -0- | 77 | 1 | 2881 | 2 | Y | -0- | | | | | -0- |
| 05 | 2032 | X | 2032 | -0- | -0- | -0- | 73 | 1 | 1959 | 2 | Y | -0- | | | | | -0- |
| 06 | 2815 | X | 2815 | -0- | -0- | -0- | 76 | 1 | 2694 | 2 | Y | 41 | 25 | 1 | | | 16 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 3502 | X | 3502 | -0- | -0- | -0- | 94 | 1 | 3372 | 2 | Y | 33 | 33 | 1 | | | 16 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 2666 | X | 2272 | -0- | -394 | -0- | 73 | 1 | 2168 | 2 | Y | 28 | 27 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 5290 | X | 5290 | -0- | -0- | -0- | 113 | 1 | 5149 | 2 | Y | 25 | 26 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3388 | X | 3388 | -0- | -0- | -0- | 68 | 1 | 3285 | 2 | Y | 32 | 33 | 1 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *11 | 2847 | X | 2847 | -0- | -0- | -0- | 56 | 1 | 2759 | 2 | Y | 29 | 26 | 1 | | | 18 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 33,085 TOTAL CONDENSATE PROD: 188

GLADEWATER GU 16 WELL #: 7 RRCID -> 179613 COMPL. DATE 09/15/2000 TOTAL DEPTH 10950 PERF.10702 - 10858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1748 | -0- | -205 | -0- | 69 | 1 | 1592 | 2 | Y | 79 | 89 | 1 | | | 11 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 1767 | N | 1767 | -0- | -0- | -0- | 76 | 1 | 1617 | 2 | Y | 67 | 73 | 1 | | | 5 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 1953 | N | 116 | -0- | -1837 | -0- | 66 | 1 | 50 | 9 | Y | 45 | 29 | 1 | | | 21 |
| 04 | 1680 | N | 1260 | -0- | -420 | -0- | 117 | 1 | 1058 | 2 | Y | 77 | 59 | 1 | | | 39 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1191 | -0- | -762 | -0- | 103 | 1 | 1009 | 2 | Y | 72 | 85 | 1 | | | 26 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 102 | 1 | 84 | 9 | Y | 76 | 86 | 1 | | | 16 |
| 07 | 1953 | X | 1211 | -0- | -742 | -0- | 110 | 1 | 1028 | 2 | Y | 66 | 54 | 1 | | | 28 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 1643 | X | 998 | -0- | -645 | -0- | 91 | 1 | 837 | 2 | Y | 64 | 57 | 1 | | | 35 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3071 | -0- | 71 | 71 | 289 | 1 | 2691 | 2 | Y | 83 | 84 | 1 | | | 34 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1030 | -0- | -179 | -0- | 102 | 1 | 881 | 2 | Y | 43 | 56 | 1 | | | 21 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *11 | 1147 | N | 1147 | -0- | -0- | -0- | 101 | 1 | 955 | 2 | Y | 83 | 87 | 1 | | | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 13,725 TOTAL CONDENSATE PROD: 755

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BARRETT, J. C. WELL #: 3 RRCID -> 180099 COMPL. DATE 09/13/2000 TOTAL DEPTH 10915 PERF.10669 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2365 | -0- | -735 | 343 | 67 | 1 | 2298 | 2 | Y | -0- | | | | | -0- |
| 02 | 2294 | N | 1951 | -0- | -343 | -0- | 56 | 1 | 1895 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 6 | -0- | -335 | -0- | 6 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1719 | N | 1719 | -0- | -0- | -0- | 45 | 1 | 1674 | 2 | Y | -0- | | | | | -0- |
| 05 | 1058 | N | 1058 | -0- | -0- | -0- | 38 | 1 | 1020 | 2 | Y | -0- | | | | | -0- |
| 06 | 1965 | N | 1965 | -0- | -0- | -0- | 53 | 1 | 1883 | 2 | Y | 26 | 15 | 1 | | | 11 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1903 | N | 1903 | -0- | -0- | -0- | 51 | 1 | 1832 | 2 | Y | 18 | 20 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1479 | -0- | 1479 | 1479 | 47 | 1 | 1412 | 2 | Y | 18 | 16 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3611 | -0- | 3611 | 5090 | 77 | 1 | 3515 | 2 | Y | 17 | 17 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1742 | -0- | 1742 | 6832 | 35 | 1 | 1688 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1566 | -0- | -34 | 6798 | 31 | 1 | 1517 | 2 | Y | 16 | 14 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 6798 | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 19,365 TOTAL CONDENSATE PROD: 112

RAMEY, T. C. GAS UNIT WELL #: 4 RRCID -> 180234 COMPL. DATE 10/04/2000 TOTAL DEPTH 11151 PERF.10892 - 11025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2315 | N | 2249 | -0- | -66 | -0- | 63 | 1 | 2186 | 2 | Y | -0- | | | | | -0- |
| 02 | 2708 | N | 2708 | -0- | -0- | -0- | 77 | 1 | 2631 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3058 | -0- | 58 | 58 | 80 | 1 | 2978 | 2 | Y | -0- | | | | | -0- |
| 05 | 2207 | N | 2149 | -0- | -58 | -0- | 77 | 1 | 2072 | 2 | Y | -0- | | | | | -0- |
| 06 | 2809 | N | 2809 | -0- | -0- | -0- | 75 | 1 | 2688 | 2 | Y | 42 | 26 | 1 | | | 16 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 2568 | N | 2568 | -0- | -0- | -0- | 69 | 1 | 2473 | 2 | Y | 24 | 28 | 1 | | | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2728 | X | 2219 | -0- | -509 | -0- | 71 | 1 | 2119 | 2 | Y | 26 | 22 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 4937 | X | 4937 | -0- | -0- | -0- | 106 | 1 | 4805 | 2 | Y | 24 | 25 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2880 | X | 2880 | -0- | -0- | -0- | 58 | 1 | 2792 | 2 | Y | 27 | 29 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2742 | -0- | -78 | -0- | 54 | 1 | 2658 | 2 | Y | 27 | 23 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 28,319 TOTAL CONDENSATE PROD: 170

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FLEWELLEN, J. J. WELL #: 6 RRCID -> 180909 COMPL. DATE 10/18/2000 TOTAL DEPTH 10980 PERF.10745 - 10841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | 31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 27 | -0- | 3 | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 1 | -0- | 30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 2 | 1 | 88 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 31 | N | 6 | -0- | 25 | -0- | 6 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 4 | 1 | 114 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 2 | 1 | 105 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 1 | 1 | 53 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 40 | -0- | 80 | -0- | 1 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 507 TOTAL CONDENSATE PROD: 4

GLADEWATER GU 16 WELL #: 12 RRCID -> 181075 COMPL. DATE 12/23/2000 TOTAL DEPTH 11041 PERF.10795 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2 | N | -0- | -0- | 2 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 28 | N | 28 | -0- | -0- | -0- | 3 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

RUBEY ESTATE GAS UNIT WELL #: 3 RRCID -> 181220 COMPL. DATE 11/22/2000 TOTAL DEPTH 11386 PERF.11110 - 11237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2890 | N | 2890 | -0- | -0- | -0- | 81 | 1 | 2809 | 2 | Y | -0- | | | | | -0- |
| 02 | 2604 | N | 2507 | -0- | 97 | -0- | 71 | 1 | 2436 | 2 | Y | -0- | | | | | -0- |
| 03 | 2883 | N | -0- | -0- | 2883 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2790 | N | 2655 | -0- | 135 | -0- | 69 | 1 | 2586 | 2 | Y | -0- | | | | | -0- |
| 05 | 2790 | N | 1885 | -0- | 905 | -0- | 68 | 1 | 1817 | 2 | Y | -0- | | | | | -0- |
| 06 | 2702 | N | 2702 | -0- | -0- | -0- | 73 | 1 | 2586 | 2 | Y | 39 | 23 | 1 | | | 16 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2610 | N | 2610 | -0- | -0- | -0- | 70 | 1 | 2514 | 2 | Y | 24 | 28 | 1 | | | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1978 | -0- | 1978 | 1978 | 63 | 1 | 1889 | 2 | Y | 24 | 21 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4545 | -0- | 4545 | 6523 | 97 | 1 | 4424 | 2 | Y | 22 | 23 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2442 | -0- | 2442 | 8965 | 49 | 1 | 2368 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 1600 | N | 2276 | -0- | 676 | 9641 | 45 | 1 | 2206 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 9641 | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 26,490 TOTAL CONDENSATE PROD: 155

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
PHILLIP "E" GU WELL #: 5 RRCID -> 181291 COMPL. DATE 01/03/2001 TOTAL DEPTH 11070 PERF.10870 - 10965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2404 | N | 2404 | -0- | -0- | -0- | 99 | 1 | 2305 | 2 | Y | -0- | | | | | -0- |
| 02 | 2159 | N | 2159 | -0- | -0- | -0- | 86 | 1 | 2073 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 73 | -0- | -2066 | -0- | 73 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2070 | N | 1688 | -0- | -382 | -0- | 74 | 1 | 1614 | 2 | Y | -0- | | | | | -0- |
| 05 | 2139 | N | 1775 | -0- | -364 | -0- | 81 | 1 | 1694 | 2 | Y | -0- | | | | | -0- |
| 06 | 83 | N | 83 | -0- | -0- | -0- | 83 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2099 | N | 2099 | -0- | -0- | -0- | 103 | 1 | 1996 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2279 | -0- | 2279 | 2279 | 115 | 1 | 2145 | 2 | Y | 17 | 13 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4335 | -0- | 4335 | 6614 | 229 | 1 | 4106 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2184 | -0- | 2184 | 8798 | 104 | 1 | 2060 | 2 | Y | 18 | 13 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1933 | -0- | 333 | 9131 | 95 | 1 | 1836 | 2 | Y | 2 | 5 | 1 | 2 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 9131 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,012 TOTAL CONDENSATE PROD: 37

MACKEY, W. C. WELL #: 1 RRCID -> 181784 COMPL. DATE 03/07/2001 TOTAL DEPTH 10840 PERF.10643 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1770 | -0- | -28 | -0- | 50 | 1 | 1720 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1459 | -0- | -137 | -0- | 42 | 1 | 1417 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | N | 5 | -0- | -1762 | -0- | 5 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1710 | N | 1678 | -0- | -32 | -0- | 44 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 05 | 1612 | N | 951 | -0- | -661 | -0- | 34 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 06 | 1459 | N | 1459 | -0- | -0- | -0- | 39 | 1 | 1398 | 2 | Y | 20 | 12 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1710 | N | 1710 | -0- | -0- | -0- | 46 | 1 | 1646 | 2 | Y | 16 | 16 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1196 | N | 1196 | -0- | -0- | -0- | 38 | 1 | 1143 | 2 | Y | 14 | 13 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2026 | N | 2026 | -0- | -0- | -0- | 43 | 1 | 1973 | 2 | Y | 9 | 12 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1036 | -0- | -669 | -0- | 21 | 1 | 1004 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1441 | N | 1441 | -0- | -0- | -0- | 28 | 1 | 1398 | 2 | Y | 14 | 10 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 14,731 TOTAL CONDENSATE PROD: 83

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BARRETT, J. C. WELL #: 2 RRCID -> 181997 COMPL. DATE 01/31/2001 TOTAL DEPTH 11090 PERF.10855 - 10949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 233 | -0- | -77 | -0- | 5 | 1 | 165 | 2 | Y | 57 | 53 | 1 | | | 27 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 364 | N | 247 | -0- | -117 | -0- | 6 | 1 | 191 | 2 | Y | 45 | 42 | 1 | | | 30 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | 36 | 33 | 1 | | | 33 |
| 04 | 240 | N | 154 | -0- | -86 | -0- | 3 | 1 | 112 | 2 | Y | 35 | 39 | 1 | | | 29 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 279 | N | 106 | -0- | -173 | -0- | 2 | 1 | 64 | 2 | Y | 36 | 40 | 1 | | | 25 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 2 | Y | -0- | 25 | 1 | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 4 | -0- | 4 | 7 | 4 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 780 TOTAL CONDENSATE PROD: 209

KEY, HOBART WELL #: 1 RRCID -> 182990 COMPL. DATE 04/11/2001 TOTAL DEPTH 10933 PERF.10661 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1178 | -0- | -0- | -0- | 33 | 1 | 1145 | 2 | Y | -0- | | | | | -0- |
| 02 | 1192 | N | 1192 | -0- | -0- | -0- | 34 | 1 | 1158 | 2 | Y | -0- | | | | | -0- |
| 03 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1089 | N | 1089 | -0- | -0- | -0- | 28 | 1 | 1061 | 2 | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 791 | -0- | -325 | -0- | 28 | 1 | 763 | 2 | Y | -0- | | | | | -0- |
| 06 | 1051 | N | 1051 | -0- | -0- | -0- | 28 | 1 | 1006 | 2 | Y | 15 | 9 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1085 | -0- | -0- | -0- | 29 | 1 | 1045 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 923 | N | 923 | -0- | -0- | -0- | 30 | 1 | 881 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2940 | N | 2940 | -0- | -0- | -0- | 63 | 1 | 2862 | 2 | Y | 14 | 12 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1670 | N | 1670 | -0- | -0- | -0- | 34 | 1 | 1619 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1377 | N | 1377 | -0- | -0- | -0- | 27 | 1 | 1333 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 13,296 TOTAL CONDENSATE PROD: 80

GLADEWATER G.U. 14 WELL #: 4 RRCID -> 183170 COMPL. DATE 05/09/2001 TOTAL DEPTH 11090 PERF.10886 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 40 | -0- | 40 | 40 | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 2 | -0- | 2 | 42 | 2 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 42 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 42 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 42 | | | | | Y | -0- | | | | | -0- |
| 10 | 42 | X | -0- | -0- | -42 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 42 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
HAMPTON, HOWARD WELL #: 3 RRCID -> 183864 COMPL. DATE 05/18/2001 TOTAL DEPTH 11275 PERF.11036 - 11176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1588 | -0- | -334 | -0- | 45 | 1 | 1543 | 2 | Y | -0- | | | | | -0- |
| 02 | 1519 | N | 1519 | -0- | -0- | -0- | 43 | 1 | 1476 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 3 | -0- | -927 | -0- | 3 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1448 | N | 1448 | -0- | -0- | -0- | 38 | 1 | 1410 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 778 | -0- | -152 | -0- | 28 | 1 | 750 | 2 | Y | -0- | | | | | -0- |
| 06 | 1179 | N | 1179 | -0- | -0- | -0- | 32 | 1 | 1128 | 2 | Y | 17 | 10 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1501 | N | 1501 | -0- | -0- | -0- | 40 | 1 | 1446 | 2 | Y | 14 | 14 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 775 | N | 615 | -0- | -160 | -0- | 20 | 1 | 586 | 2 | Y | 8 | 10 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1451 | N | 1451 | -0- | -0- | -0- | 31 | 1 | 1413 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1395 | N | 797 | -0- | -598 | -0- | 16 | 1 | 773 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 679 | N | 679 | -0- | -0- | -0- | 13 | 1 | 658 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 11,558 TOTAL CONDENSATE PROD: 59

FENTON, H. GAS UNIT WELL #: 3 RRCID -> 184474 COMPL. DATE 07/25/2001 TOTAL DEPTH 11128 PERF.10853 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2550 | X | 2550 | -0- | -0- | -0- | 72 | 1 | 2478 | 2 | Y | -0- | | | | | -0- |
| 02 | 3052 | X | 2156 | -0- | -896 | -0- | 61 | 1 | 2095 | 2 | Y | -0- | | | | | -0- |
| 03 | 3379 | X | 7 | -0- | -3372 | -0- | 7 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 3120 | X | 2400 | -0- | -720 | -0- | 63 | 1 | 2337 | 2 | Y | -0- | | | | | -0- |
| 05 | 2914 | X | 1791 | -0- | -1123 | -0- | 64 | 1 | 1727 | 2 | Y | -0- | | | | | -0- |
| 06 | 2559 | X | 2559 | -0- | -0- | -0- | 69 | 1 | 2449 | 2 | Y | 37 | 22 | 1 | | | 15 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 2387 | X | 2275 | -0- | -112 | -0- | 61 | 1 | 2192 | 2 | Y | 20 | 25 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1361 | -0- | -437 | -0- | 44 | 1 | 1298 | 2 | Y | 17 | 17 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4166 | -0- | 1166 | 1166 | 89 | 1 | 4055 | 2 | Y | 20 | 17 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2550 | -0- | -550 | 616 | 51 | 1 | 2474 | 2 | Y | 23 | 25 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2436 | -0- | -564 | 52 | 48 | 1 | 2360 | 2 | Y | 25 | 21 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 24,251 TOTAL CONDENSATE PROD: 142

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIS, F.M. GAS UNIT WELL #: 2 RRCID -> 184723 COMPL. DATE 08/15/2001 TOTAL DEPTH 11100 PERF.10852 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1959 | -0- | -25 | -0- | | 55 | 1 | 1904 | 2 | Y | -0- | | | | | -0- |
| 02 | 1869 | N | 1869 | -0- | -0- | -0- | | 53 | 1 | 1816 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 5 | -0- | -1545 | -0- | | 5 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1373 | -0- | -127 | -0- | | 36 | 1 | 1337 | 2 | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 1124 | -0- | -426 | -0- | | 40 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 06 | 1981 | N | 1981 | -0- | -0- | -0- | | 53 | 1 | 1899 | 2 | Y | 26 | 15 | 1 | | | 11 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1836 | N | 1836 | -0- | -0- | -0- | | 49 | 1 | 1768 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1605 | -0- | 1605 | 1605 | | 51 | 1 | 1532 | 2 | Y | 20 | 16 | 1 | | | 12 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3176 | -0- | 3176 | 4781 | | 68 | 1 | 3091 | 2 | Y | 15 | 17 | 1 | | | 10 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1610 | -0- | 1610 | 6391 | | 32 | 1 | 1561 | 2 | Y | 15 | 18 | 1 | | | 7 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1964 | -0- | 364 | 6755 | | 39 | 1 | 1903 | 2 | Y | 20 | 15 | 1 | | | 12 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 6755 | | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 18,502 TOTAL CONDENSATE PROD: 113

PHILLIPS "E" GU WELL #: 6 RRCID -> 185163 COMPL. DATE 09/11/2001 TOTAL DEPTH 11066 PERF.10868 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1426 | -0- | -0- | -0- | | 58 | 1 | 1337 | 2 | Y | 28 | 37 | 1 | | | 12 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1570 | N | 1570 | -0- | -0- | -0- | | 61 | 1 | 1477 | 2 | Y | 29 | 20 | 1 | | | 21 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1364 | N | 79 | -0- | -1285 | -0- | | 54 | 1 | 25 | 9 | Y | 23 | 21 | 1 | | | 23 |
| 04 | 1380 | N | 1294 | -0- | -86 | -0- | | 56 | 1 | 1214 | 2 | Y | 22 | 37 | 1 | | | 8 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1049 | -0- | -687 | -0- | | 47 | 1 | 980 | 2 | Y | 20 | 16 | 1 | | | 12 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 106 | N | 106 | -0- | -0- | -0- | | 80 | 1 | 26 | 9 | Y | 24 | 16 | 1 | | | 20 |
| 07 | 1333 | N | 1259 | -0- | -74 | -0- | | 61 | 1 | 1178 | 2 | Y | 18 | 22 | 1 | | | 16 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1328 | -0- | 1328 | 1328 | | 66 | 1 | 1231 | 2 | Y | 28 | 25 | 1 | | | 19 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3031 | -0- | 3031 | 4359 | | 157 | 1 | 2826 | 2 | Y | 44 | 23 | 1 | | | 40 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1476 | -0- | 1476 | 5835 | | 70 | 1 | 1381 | 2 | Y | 23 | 31 | 1 | | | 32 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1404 | -0- | -196 | 5639 | | 68 | 1 | 1317 | 2 | Y | 17 | 25 | 1 | | | 24 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 5639 | | | | | | Y | NO RPT | | | | | 24 |

TOTAL GAS PROD: 14,022 TOTAL CONDENSATE PROD: 276

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 15 WELL #: 11 RRCID -> 185622 COMPL. DATE 08/22/2001 TOTAL DEPTH 11021 PERF.10762 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2262 | N | 2262 | -0- | -0- | -0- | 94 | 1 | 2168 | 2 | Y | -0- | | | | | -0- |
| 02 | 1833 | N | 1833 | -0- | -0- | -0- | 73 | 1 | 1760 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2059 | N | 2059 | -0- | -0- | -0- | 90 | 1 | 1969 | 2 | Y | -0- | | | | | -0- |
| 05 | 2360 | N | 2360 | -0- | -0- | -0- | 107 | 1 | 2253 | 2 | Y | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1970 | N | 1970 | -0- | -0- | -0- | 97 | 1 | 1873 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1796 | -0- | 1796 | 1796 | 90 | 1 | 1691 | 2 | Y | 14 | 11 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3249 | -0- | 3249 | 5045 | 171 | 1 | 3078 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2178 | -0- | 2178 | 7223 | 104 | 1 | 2055 | 2 | Y | 17 | 12 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1898 | -0- | 298 | 7521 | 93 | 1 | 1805 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7521 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,697 TOTAL CONDENSATE PROD: 31

GLADEWATER GU 19 WELL #: 8 RRCID -> 185627 COMPL. DATE 09/19/2001 TOTAL DEPTH 11133 PERF.10854 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1354 | -0- | -320 | -0- | 56 | 1 | 1298 | 2 | Y | -0- | | | | | -0- |
| 02 | 2309 | N | 2309 | -0- | -0- | -0- | 92 | 1 | 2217 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 79 | -0- | -2060 | -0- | 79 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1845 | N | 1845 | -0- | -0- | -0- | 81 | 1 | 1764 | 2 | Y | -0- | | | | | -0- |
| 05 | 2139 | N | 2058 | -0- | -81 | -0- | 94 | 1 | 1964 | 2 | Y | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2110 | N | 2110 | -0- | -0- | -0- | 104 | 1 | 2006 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1725 | -0- | 1725 | 1725 | 87 | 1 | 1623 | 2 | Y | 14 | 11 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4259 | -0- | 4259 | 5984 | 225 | 1 | 4034 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2406 | -0- | 2406 | 8390 | 115 | 1 | 2269 | 2 | Y | 20 | 14 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 1600 | N | 2415 | -0- | 815 | 9205 | 118 | 1 | 2297 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 9205 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,654 TOTAL CONDENSATE PROD: 34

GLADEWATER GU 9 WELL #: 5 RRCID -> 185745 COMPL. DATE 10/10/2001 TOTAL DEPTH 11200 PERF.10987 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 57 | 39 | 1 | | | 18 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 18 | 1 | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: 57

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
MACKEY, W. C. WELL #: 2 RRCID -> 185969 COMPL. DATE 10/17/2001 TOTAL DEPTH 10840 PERF.10624 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1044 | N | 1044 | -0- | -0- | -0- | 29 | 1 | 1015 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 42 | -0- | -70 | -0- | 1 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 961 | N | 961 | -0- | -0- | -0- | 25 | 1 | 936 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 2 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 14 | 1 | 506 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 124 | N | 56 | -0- | -68 | -0- | 2 | 1 | 54 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 08 | DLQ G-10 | | 34 | -0- | 34 | 34 | 1 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 09 | 271 | N | 237 | -0- | -34 | -0- | 5 | 1 | 230 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 2 | 1 | 101 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *11 | 64 | N | 64 | -0- | -0- | -0- | 1 | 1 | 62 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,122 TOTAL CONDENSATE PROD: 8

GLADEWATER GU 16 WELL #: 13 RRCID -> 186663 COMPL. DATE 11/21/2001 TOTAL DEPTH 11015 PERF.10795 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1312 | N | 1312 | -0- | -0- | -0- | 54 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |
| 02 | 1222 | N | 1222 | -0- | -0- | -0- | 55 | 1 | 1167 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1200 | N | 995 | -0- | -205 | -0- | 99 | 1 | 896 | 2 | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 655 | -0- | -585 | -0- | 61 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 106 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1240 | N | 1140 | -0- | -100 | -0- | 110 | 1 | 1030 | 2 | Y | -0- | | | | | -0- |
| 08 | 1161 | N | 1161 | -0- | -0- | -0- | 114 | 1 | 1047 | 2 | Y | -0- | | | | | -0- |
| 09 | 2717 | N | 2717 | -0- | -0- | -0- | 263 | 1 | 2454 | 2 | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 895 | -0- | -252 | -0- | 92 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| 11 | 1110 | N | 810 | -0- | -300 | -0- | 77 | 1 | 733 | 2 | Y | -0- | | | | | -0- |
| 12 | 2821 | N | NO RPT | -0- | -2821 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,013 TOTAL CONDENSATE PROD: -0-

BRAWLEY WELL #: 3 RRCID -> 186967 COMPL. DATE 12/12/2001 TOTAL DEPTH 11070 PERF.10952 - 10825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1567 | N | 1567 | -0- | -0- | -0- | 44 | 1 | 1523 | 2 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 1275 | -0- | -13 | -0- | 36 | 1 | 1239 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1380 | N | 1341 | -0- | -39 | -0- | 35 | 1 | 1306 | 2 | Y | -0- | | | | | -0- |
| 05 | 1426 | N | 919 | -0- | -507 | -0- | 33 | 1 | 886 | 2 | Y | -0- | | | | | -0- |
| 06 | 1380 | N | 1380 | -0- | -0- | -0- | 37 | 1 | 1321 | 2 | Y | 20 | 12 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1360 | N | 1360 | -0- | -0- | -0- | 37 | 1 | 1310 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1083 | N | 1083 | -0- | -0- | -0- | 35 | 1 | 1034 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2597 | N | 2597 | -0- | -0- | -0- | 56 | 1 | 2527 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1239 | -0- | -125 | -0- | 25 | 1 | 1202 | 2 | Y | 11 | 14 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1240 | N | 1240 | -0- | -0- | -0- | 24 | 1 | 1202 | 2 | Y | 13 | 10 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 14,001 TOTAL CONDENSATE PROD: 82

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 16 WELL #: 14 RRCID -> 188677 COMPL. DATE 02/27/2002 TOTAL DEPTH 10964 PERF.10827 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1923 | -0- | -123 | -0- | | 79 | 1 | 1844 | 2 | Y | -0- | | | | | -0- |
| 02 | 1696 | N | 1696 | -0- | -0- | -0- | | 76 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | N | 107 | -0- | -1660 | -0- | | 107 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1710 | N | 1669 | -0- | -41 | -0- | | 166 | 1 | 1503 | 2 | Y | -0- | | | | | -0- |
| 05 | 1767 | N | 1474 | -0- | -293 | -0- | | 137 | 1 | 1337 | 2 | Y | -0- | | | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | | 126 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1767 | X | 1421 | -0- | -346 | -0- | | 137 | 1 | 1284 | 2 | Y | -0- | | | | | -0- |
| 08 | 1736 | X | 1343 | -0- | -393 | -0- | | 132 | 1 | 1211 | 2 | Y | -0- | | | | | -0- |
| 09 | 2325 | N | 2325 | -0- | -0- | -0- | | 225 | 1 | 2100 | 2 | Y | -0- | | | | | -0- |
| 10 | 1426 | N | 1264 | -0- | -162 | -0- | | 131 | 1 | 1133 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 949 | -0- | -341 | -0- | | 90 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,297 TOTAL CONDENSATE PROD: -0-

GLADEWATER GU 6 WELL #: 3 RRCID -> 189559 COMPL. DATE 06/19/2002 TOTAL DEPTH 11100 PERF.10876 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1870 | N | 1870 | -0- | -0- | -0- | | 77 | 1 | 1793 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1596 | -0- | -0- | -0- | | 63 | 1 | 1533 | 2 | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 64 | -0- | -1145 | -0- | | 64 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1260 | N | 1013 | -0- | -247 | -0- | | 44 | 1 | 969 | 2 | Y | -0- | | | | | -0- |
| 05 | 1302 | N | 1048 | -0- | -254 | -0- | | 48 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 40 | -0- | -20 | -0- | | 40 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1054 | N | 1031 | -0- | -23 | -0- | | 51 | 1 | 980 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1177 | -0- | 1177 | 1177 | | 59 | 1 | 1108 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2289 | -0- | 2289 | 3466 | | 121 | 1 | 2168 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1218 | -0- | 1218 | 4684 | | 58 | 1 | 1149 | 2 | Y | 10 | 7 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1600 | N | 661 | -0- | -939 | 3745 | | 32 | 1 | 629 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 3745 | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,007 TOTAL CONDENSATE PROD: 19

EDWARDS, J.K. WELL #: 4 RRCID -> 190362 COMPL. DATE 08/07/2002 TOTAL DEPTH 11030 PERF.10781 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2180 | -0- | -486 | -0- | | 58 | 1 | 1998 | 2 | Y | 113 | 104 | 1 | | | 53 |
| | | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1943 | -0- | -17 | -0- | | 52 | 1 | 1790 | 2 | Y | 92 | 84 | 1 | | | 61 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 03 | 2449 | N | 94 | -0- | -2355 | -0- | | 6 | 1 | 88 | 9 | Y | 80 | 76 | 1 | | | 65 |
| 04 | 2364 | N | 2364 | -0- | -0- | -0- | | 60 | 1 | 2225 | 2 | Y | 72 | 81 | 1 | | | 56 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 2139 | N | 1139 | -0- | -1000 | -0- | | 38 | 1 | 1026 | 2 | Y | 68 | 77 | 1 | | | 47 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 1000 | N | 1000 | -0- | -0- | -0- | | 27 | 1 | 973 | 2 | Y | -0- | 41 | 1 | | | 6 |
| 07 | 2725 | N | 2725 | -0- | -0- | -0- | | 73 | 1 | 2624 | 2 | Y | 25 | 19 | 1 | | | 12 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2453 | -0- | 2453 | 2453 | | 79 | 1 | 2341 | 2 | Y | 30 | 24 | 1 | | | 18 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 5380 | -0- | 5380 | 7833 | | 115 | 1 | 5235 | 2 | Y | 27 | 28 | 1 | | | 17 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2552 | -0- | 2552 | 10385 | | 51 | 1 | 2476 | 2 | Y | 23 | 29 | 1 | | | 11 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 1600 | N | 2187 | -0- | 587 | 10972 | | 43 | 1 | 2119 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 10972 | | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 24,017 TOTAL CONDENSATE PROD: 553

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
CHILDRESS, MARY WELL #: 1 RRCID -> 191084 COMPL. DATE 08/09/2002 TOTAL DEPTH 10945 PERF.10677 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1003 | N | 1003 | -0- | -0- | -0- | 28 | 1 | 975 | 2 | Y | -0- | | | | | -0- |
| 02 | 888 | N | 888 | -0- | -0- | -0- | 25 | 1 | 863 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 3 | -0- | -1020 | -0- | 3 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1116 | N | 1116 | -0- | -0- | -0- | 29 | 1 | 1087 | 2 | Y | -0- | | | | | -0- |
| 05 | 992 | N | 777 | -0- | -215 | -0- | 28 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 06 | 1115 | N | 1115 | -0- | -0- | -0- | 30 | 1 | 1067 | 2 | Y | 16 | 10 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1129 | N | 1129 | -0- | -0- | -0- | 30 | 1 | 1087 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 884 | N | 884 | -0- | -0- | -0- | 28 | 1 | 844 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2104 | N | 2104 | -0- | -0- | -0- | 45 | 1 | 2048 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1166 | N | 1166 | -0- | -0- | -0- | 23 | 1 | 1132 | 2 | Y | 10 | 12 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1108 | N | 1108 | -0- | -0- | -0- | 22 | 1 | 1074 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 11,293 TOTAL CONDENSATE PROD: 69

GLADEWATER GU 16 WELL #: 16 RRCID -> 192219 COMPL. DATE 10/03/2002 TOTAL DEPTH 11025 PERF.10742 - 10901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2492 | -0- | -298 | -0- | 96 | 1 | 2221 | 2 | Y | 159 | 178 | 1 | | | 22 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 02 | 2451 | N | 2451 | -0- | -0- | -0- | 103 | 1 | 2199 | 2 | Y | 135 | 146 | 1 | | | 11 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 03 | 1953 | N | 204 | -0- | -1749 | -0- | 105 | 1 | 99 | 9 | Y | 90 | 58 | 1 | | | 43 |
| 04 | 1890 | N | 1718 | -0- | -172 | -0- | 154 | 1 | 1396 | 2 | Y | 153 | 119 | 1 | | | 77 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1845 | -0- | -108 | -0- | 156 | 1 | 1528 | 2 | Y | 146 | 171 | 1 | | | 52 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 144 | 1 | 167 | 9 | Y | 152 | 172 | 1 | | | 32 |
| 07 | 1953 | X | 1713 | -0- | -240 | -0- | 151 | 1 | 1416 | 2 | Y | 133 | 109 | 1 | | | 56 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1740 | -0- | 1740 | 1740 | 157 | 1 | 1442 | 2 | Y | 128 | 113 | 1 | | | 71 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 09 | 2800 | N | 4815 | -0- | 2015 | 3755 | 449 | 1 | 4183 | 2 | Y | 166 | 168 | 1 | | | 69 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 10 | 3100 | N | 1491 | -0- | -1609 | 2146 | 144 | 1 | 1252 | 2 | Y | 86 | 112 | 1 | | | 43 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *11 | 3000 | N | 1233 | -0- | -1767 | 379 | 100 | 1 | 954 | 2 | Y | 163 | 173 | 1 | | | 33 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 12 | 2232 | X | NO RPT | -0- | -2232 | -0- | | | | | Y | NO RPT | | | | | 33 |

TOTAL GAS PROD: 20,013 TOTAL CONDENSATE PROD: 1,511

GLADEWATER GU 16 WELL #: 15 RRCID -> 193399 COMPL. DATE 01/17/2003 TOTAL DEPTH 11000 PERF.10719 - 10869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1504 | -0- | -511 | -0- | 62 | 1 | 1442 | 2 | Y | -0- | | | | | -0- |
| 02 | 1736 | N | 1508 | -0- | -228 | -0- | 67 | 1 | 1441 | 2 | Y | -0- | | | | | -0- |
| 03 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1470 | N | 946 | -0- | -524 | -0- | 94 | 1 | 852 | 2 | Y | -0- | | | | | -0- |
| 05 | 1674 | N | 911 | -0- | -763 | -0- | 85 | 1 | 826 | 2 | Y | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1922 | N | 1158 | -0- | -764 | -0- | 112 | 1 | 1046 | 2 | Y | -0- | | | | | -0- |
| 08 | 1235 | N | 1235 | -0- | -0- | -0- | 121 | 1 | 1114 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3394 | -0- | 394 | 394 | 329 | 1 | 3065 | 2 | Y | -0- | | | | | -0- |
| 10 | 1858 | N | 1464 | -0- | -394 | -0- | 151 | 1 | 1313 | 2 | Y | -0- | | | | | -0- |
| *11 | 1495 | N | 1495 | -0- | -0- | -0- | 142 | 1 | 1353 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,724 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BUFFCO-BRAWLEY GAS UNIT WELL #: 2 RRCID -> 194356 COMPL. DATE 03/07/2003 TOTAL DEPTH 11050 PERF.10807 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1774 | -0- | -24 | -0- | 50 | 1 | 1724 | 2 | Y | -0- | | | | | -0- |
| 02 | 1644 | N | 1644 | -0- | -0- | -0- | 47 | 1 | 1597 | 2 | Y | -0- | | | | | -0- |
| 03 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1410 | N | 1229 | -0- | -181 | -0- | 32 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 05 | 1457 | N | 1418 | -0- | -39 | -0- | 51 | 1 | 1367 | 2 | Y | -0- | | | | | -0- |
| 06 | 1786 | N | 1786 | -0- | -0- | -0- | 48 | 1 | 1708 | 2 | Y | 27 | 17 | 1 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1921 | N | 1921 | -0- | -0- | -0- | 52 | 1 | 1849 | 2 | Y | 18 | 19 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1522 | N | 1522 | -0- | -0- | -0- | 49 | 1 | 1453 | 2 | Y | 18 | 16 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3617 | -0- | 617 | 617 | 77 | 1 | 3520 | 2 | Y | 18 | 18 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2664 | N | 2047 | -0- | -617 | -0- | 41 | 1 | 1985 | 2 | Y | 19 | 21 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 2002 | N | 2002 | -0- | -0- | -0- | 39 | 1 | 1941 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1891 | X | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 18,960 TOTAL CONDENSATE PROD: 120

LESTER, J.W. GU WELL #: 2 RRCID -> 194358 COMPL. DATE 02/28/2003 TOTAL DEPTH 11020 PERF.10780 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1204 | N | 1204 | -0- | -0- | -0- | 34 | 1 | 1170 | 2 | Y | -0- | | | | | -0- |
| 02 | 1240 | N | 1240 | -0- | -0- | -0- | 35 | 1 | 1205 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 3 | -0- | -1020 | -0- | 3 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1140 | N | 1140 | -0- | -0- | -0- | 30 | 1 | 1110 | 2 | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 923 | -0- | -100 | -0- | 33 | 1 | 890 | 2 | Y | -0- | | | | | -0- |
| 06 | 1153 | N | 1153 | -0- | -0- | -0- | 31 | 1 | 1102 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1042 | N | 1042 | -0- | -0- | -0- | 28 | 1 | 1003 | 2 | Y | 10 | 12 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 930 | N | 717 | -0- | -213 | -0- | 23 | 1 | 685 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1553 | N | 1553 | -0- | -0- | -0- | 33 | 1 | 1511 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1054 | N | 782 | -0- | -272 | -0- | 16 | 1 | 758 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1007 | N | 1007 | -0- | -0- | -0- | 20 | 1 | 976 | 2 | Y | 10 | 7 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 10,764 TOTAL CONDENSATE PROD: 61

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RAMEY, T. C. GAS UNIT WELL #: 5 RRCID -> 194745 COMPL. DATE 04/25/2003 TOTAL DEPTH 11150 PERF.10880 - 11019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1383 | N | 1383 | -0- | -0- | -0- | 39 | 1 | 1344 | 2 | Y | -0- | | | | | -0- |
| 02 | 1051 | N | 1051 | -0- | -0- | -0- | 30 | 1 | 1021 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 3 | -0- | -958 | -0- | 3 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1407 | N | 1407 | -0- | -0- | -0- | 37 | 1 | 1370 | 2 | Y | -0- | | | | | -0- |
| 05 | 1053 | N | 1053 | -0- | -0- | -0- | 38 | 1 | 1015 | 2 | Y | -0- | | | | | -0- |
| 06 | 929 | N | 929 | -0- | -0- | -0- | 25 | 1 | 886 | 2 | Y | 16 | 11 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 961 | N | 458 | -0- | -503 | -0- | 12 | 1 | 442 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1333 | -0- | -0- | -0- | 43 | 1 | 1272 | 2 | Y | 16 | 8 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3000 | N | 5480 | -0- | 2480 | 2480 | 117 | 1 | 5334 | 2 | Y | 26 | 19 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2795 | -0- | -305 | 2175 | 56 | 1 | 2710 | 2 | Y | 26 | 31 | 1 | | | 12 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2239 | -0- | -761 | 1414 | 44 | 1 | 2170 | 2 | Y | 23 | 21 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1457 | X | NO RPT | -0- | -1457 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 18,131 TOTAL CONDENSATE PROD: 111

GLADEWATER GU 17 WELL #: 7 RRCID -> 195610 COMPL. DATE 04/21/2003 TOTAL DEPTH 10910 PERF.10632 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1206 | -0- | -809 | -0- | 50 | 1 | 1156 | 2 | Y | -0- | | | | | -0- |
| 02 | 1644 | N | 1644 | -0- | -0- | -0- | 73 | 1 | 1571 | 2 | Y | -0- | | | | | -0- |
| 03 | 899 | N | 88 | -0- | -811 | -0- | 88 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1289 | N | 1289 | -0- | -0- | -0- | 128 | 1 | 1161 | 2 | Y | -0- | | | | | -0- |
| 05 | 1300 | N | 1300 | -0- | -0- | -0- | 121 | 1 | 1179 | 2 | Y | -0- | | | | | -0- |
| 06 | 113 | N | 113 | -0- | -0- | -0- | 113 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1193 | X | 1193 | -0- | -0- | -0- | 115 | 1 | 1078 | 2 | Y | -0- | | | | | -0- |
| 08 | 1177 | X | 1177 | -0- | -0- | -0- | 115 | 1 | 1062 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3460 | -0- | 460 | 460 | 335 | 1 | 3125 | 2 | Y | -0- | | | | | -0- |
| 10 | 1724 | N | 1264 | -0- | -460 | -0- | 131 | 1 | 1133 | 2 | Y | -0- | | | | | -0- |
| *11 | 1133 | N | 1133 | -0- | -0- | -0- | 108 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,867 TOTAL CONDENSATE PROD: -0-

GLADEWATER GU 17 WELL #: 10 RRCID -> 196568 COMPL. DATE 07/07/2003 TOTAL DEPTH 10923 PERF.10722 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2709 | -0- | -112 | -0- | 112 | 1 | 2597 | 2 | Y | -0- | | | | | -0- |
| 02 | 3080 | X | 2784 | -0- | -296 | -0- | 124 | 1 | 2660 | 2 | Y | -0- | | | | | -0- |
| 03 | 3379 | X | -0- | -0- | -3379 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2970 | X | 1872 | -0- | -1098 | -0- | 186 | 1 | 1686 | 2 | Y | -0- | | | | | -0- |
| 05 | 3069 | X | 1887 | -0- | -1182 | -0- | 175 | 1 | 1712 | 2 | Y | -0- | | | | | -0- |
| 06 | 2970 | X | 163 | -0- | -2807 | -0- | 163 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 3658 | X | 1703 | -0- | -1955 | -0- | 165 | 1 | 1538 | 2 | Y | -0- | | | | | -0- |
| 08 | 3720 | X | 1815 | -0- | -1905 | -0- | 178 | 1 | 1637 | 2 | Y | -0- | | | | | -0- |
| 09 | 5699 | X | 5699 | -0- | -0- | -0- | 552 | 1 | 5147 | 2 | Y | -0- | | | | | -0- |
| 10 | 1891 | X | 1812 | -0- | -79 | -0- | 187 | 1 | 1625 | 2 | Y | -0- | | | | | -0- |
| 11 | 1770 | X | 1753 | -0- | -17 | -0- | 167 | 1 | 1586 | 2 | Y | -0- | | | | | -0- |
| 12 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,197 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, J. W. WELL #: 2 RRCID -> 197068 COMPL. DATE 05/28/2003 TOTAL DEPTH 10910 PERF.10669 - 10801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1473 | N | 1473 | -0- | -0- | -0- | 41 | 1 | 1432 | 2 | Y | -0- | | | | | -0- |
| 02 | 1436 | N | 1436 | -0- | -0- | -0- | 41 | 1 | 1395 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 4 | -0- | -1422 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1462 | N | 1462 | -0- | -0- | -0- | 38 | 1 | 1424 | 2 | Y | -0- | | | | | -0- |
| 05 | 1426 | N | 1043 | -0- | -383 | -0- | 37 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| 06 | 1415 | N | 1415 | -0- | -0- | -0- | 38 | 1 | 1354 | 2 | Y | 21 | 13 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1371 | N | 1371 | -0- | -0- | -0- | 37 | 1 | 1320 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1054 | N | 1034 | -0- | -20 | -0- | 33 | 1 | 987 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2465 | N | 2465 | -0- | -0- | -0- | 53 | 1 | 2399 | 2 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1328 | -0- | -67 | -0- | 27 | 1 | 1288 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1173 | N | 1173 | -0- | -0- | -0- | 23 | 1 | 1138 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 14,204 TOTAL CONDENSATE PROD: 82

GLADEWATER GU 17 WELL #: 8 RRCID -> 197070 COMPL. DATE 08/01/2003 TOTAL DEPTH 10984 PERF.10680 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1631 | -0- | -167 | -0- | 67 | 1 | 1564 | 2 | Y | -0- | | | | | -0- |
| 02 | 1820 | N | 1639 | -0- | -181 | -0- | 73 | 1 | 1566 | 2 | Y | -0- | | | | | -0- |
| 03 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 1139 | -0- | -451 | -0- | 113 | 1 | 1026 | 2 | Y | -0- | | | | | -0- |
| 05 | 1829 | N | 1108 | -0- | -721 | -0- | 103 | 1 | 1005 | 2 | Y | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2015 | X | 1090 | -0- | -925 | -0- | 105 | 1 | 985 | 2 | Y | -0- | | | | | -0- |
| 08 | 2077 | X | 1117 | -0- | -960 | -0- | 110 | 1 | 1007 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3386 | -0- | 386 | 386 | 328 | 1 | 3058 | 2 | Y | -0- | | | | | -0- |
| 10 | 1486 | N | 1100 | -0- | -386 | -0- | 114 | 1 | 986 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1062 | -0- | -18 | -0- | 101 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | X | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,372 TOTAL CONDENSATE PROD: -0-

GLADEWATER GU 17 WELL #: 9 RRCID -> 197075 COMPL. DATE 08/18/2003 TOTAL DEPTH 11015 PERF.10747 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 1 | -0- | 1 | 9 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 1 | -0- | -9 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
SHOULTZ, E. C. WELL #: 2 RRCID -> 197981 COMPL. DATE 09/24/2003 TOTAL DEPTH 10935 PERF.10660 - 10803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2054 | -0- | -178 | -0- | 58 | 1 | 1996 | 2 | Y | -0- | | | | | -0- |
| 02 | 1955 | N | 1955 | -0- | -0- | -0- | 56 | 1 | 1899 | 2 | Y | -0- | | | | | -0- |
| 03 | 1271 | N | 4 | -0- | -1267 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 2351 | N | 2351 | -0- | -0- | -0- | 61 | 1 | 2290 | 2 | Y | -0- | | | | | -0- |
| 05 | 1678 | N | 1678 | -0- | -0- | -0- | 60 | 1 | 1618 | 2 | Y | -0- | | | | | -0- |
| 06 | 1935 | N | 1935 | -0- | -0- | -0- | 52 | 1 | 1850 | 2 | Y | 30 | 19 | 1 | | | 11 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2299 | N | 2299 | -0- | -0- | -0- | 62 | 1 | 2214 | 2 | Y | 21 | 22 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1588 | -0- | 1588 | 1588 | 51 | 1 | 1515 | 2 | Y | 20 | 18 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3105 | -0- | 3105 | 4693 | 66 | 1 | 3022 | 2 | Y | 15 | 17 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1857 | -0- | 1857 | 6550 | 37 | 1 | 1801 | 2 | Y | 17 | 19 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1990 | -0- | 390 | 6940 | 39 | 1 | 1929 | 2 | Y | 20 | 16 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 6940 | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 20,816 TOTAL CONDENSATE PROD: 123

LEE, T.W. GAS UNIT WELL #: 2 RRCID -> 198569 COMPL. DATE 09/12/2003 TOTAL DEPTH 10934 PERF.10640 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2005 | N | 2005 | -0- | -0- | -0- | 56 | 1 | 1949 | 2 | Y | -0- | | | | | -0- |
| 02 | 1762 | N | 1762 | -0- | -0- | -0- | 50 | 1 | 1712 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1697 | N | 1697 | -0- | -0- | -0- | 44 | 1 | 1653 | 2 | Y | -0- | | | | | -0- |
| 05 | 1353 | N | 1353 | -0- | -0- | -0- | 48 | 1 | 1305 | 2 | Y | -0- | | | | | -0- |
| 06 | 1763 | N | 1763 | -0- | -0- | -0- | 47 | 1 | 1687 | 2 | Y | 26 | 16 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1091 | N | 1091 | -0- | -0- | -0- | 29 | 1 | 1051 | 2 | Y | 10 | 15 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1364 | N | 604 | -0- | -760 | -0- | 19 | 1 | 577 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2164 | N | 2164 | -0- | -0- | -0- | 46 | 1 | 2106 | 2 | Y | 11 | 8 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1116 | N | 960 | -0- | -156 | -0- | 19 | 1 | 932 | 2 | Y | 8 | 11 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1670 | N | 1670 | -0- | -0- | -0- | 33 | 1 | 1618 | 2 | Y | 17 | 11 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 15,069 TOTAL CONDENSATE PROD: 79

GLADEWATER GU 17 WELL #: 14 RRCID -> 198903 COMPL. DATE 10/03/2003 TOTAL DEPTH 11016 PERF.10750 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1405 | N | 1405 | -0- | -0- | -0- | 58 | 1 | 1347 | 2 | Y | -0- | | | | | -0- |
| 02 | 1346 | N | 1346 | -0- | -0- | -0- | 60 | 1 | 1286 | 2 | Y | -0- | | | | | -0- |
| 03 | 899 | N | 54 | -0- | -845 | -0- | 54 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1320 | N | 816 | -0- | -504 | -0- | 81 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 885 | -0- | -479 | -0- | 82 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1364 | N | 968 | -0- | -396 | -0- | 94 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| 08 | 908 | N | 908 | -0- | -0- | -0- | 89 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| 09 | 2683 | N | 2683 | -0- | -0- | -0- | 260 | 1 | 2423 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 661 | -0- | -300 | -0- | 68 | 1 | 593 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 724 | -0- | -146 | -0- | 69 | 1 | 655 | 2 | Y | -0- | | | | | -0- |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,537 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 19 WELL #: 10 RRCID -> 199060 COMPL. DATE 10/24/2003 TOTAL DEPTH 11150 PERF.10859 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 7 | -0- | -55 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 9 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 229 | -0- | 229 | 229 | 12 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 65 | -0- | 65 | 294 | 3 | 1 | 61 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | T. A. | | 37 | -0- | 37 | 331 | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 331 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 596 TOTAL CONDENSATE PROD: 1

GLADEWATER GU 17 WELL #: 12 RRCID -> 200754 COMPL. DATE 01/09/2004 TOTAL DEPTH 10885 PERF.10593 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1822 | -0- | -100 | -0- | 75 | 1 | 1747 | 2 | Y | -0- | | | | | -0- |
| 02 | 1951 | N | 1951 | -0- | -0- | -0- | 87 | 1 | 1864 | 2 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | 91 | -0- | -1769 | -0- | 91 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1770 | N | 1410 | -0- | -360 | -0- | 140 | 1 | 1270 | 2 | Y | -0- | | | | | -0- |
| 05 | 1860 | N | 1401 | -0- | -459 | -0- | 130 | 1 | 1271 | 2 | Y | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1860 | X | 1341 | -0- | -519 | -0- | 130 | 1 | 1211 | 2 | Y | -0- | | | | | -0- |
| 08 | 2480 | X | 1397 | -0- | -1083 | -0- | 137 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 4184 | -0- | 1184 | 1184 | 410 | 1 | 3774 | 2 | Y | -0- | | | | | -0- |
| 10 | 2551 | N | 1367 | -0- | -1184 | -0- | 141 | 1 | 1226 | 2 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1327 | -0- | -23 | -0- | 126 | 1 | 1201 | 2 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,418 TOTAL CONDENSATE PROD: -0-

TUTTLE HEIRS WELL #: 1 RRCID -> 200849 COMPL. DATE 12/05/2003 TOTAL DEPTH 10825 PERF.10505 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1588 | N | 1588 | -0- | -0- | -0- | 45 | 1 | 1543 | 2 | Y | -0- | | | | | -0- |
| 02 | 1434 | N | 1434 | -0- | -0- | -0- | 41 | 1 | 1393 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 4 | -0- | -1174 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1172 | N | 1172 | -0- | -0- | -0- | 31 | 1 | 1141 | 2 | Y | -0- | | | | | -0- |
| 05 | 1178 | N | 780 | -0- | -398 | -0- | 28 | 1 | 752 | 2 | Y | -0- | | | | | -0- |
| 06 | 1001 | N | 1001 | -0- | -0- | -0- | 27 | 1 | 957 | 2 | Y | 15 | 9 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1054 | N | 866 | -0- | -188 | -0- | 23 | 1 | 834 | 2 | Y | 8 | 10 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 978 | N | 978 | -0- | -0- | -0- | 31 | 1 | 934 | 2 | Y | 12 | 9 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2260 | N | 2260 | -0- | -0- | -0- | 48 | 1 | 2200 | 2 | Y | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 22 | 1 | 1085 | 2 | Y | 10 | 12 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1093 | N | 1093 | -0- | -0- | -0- | 21 | 1 | 1060 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 12,294 TOTAL CONDENSATE PROD: 67

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
DUNCAN WELL #: 1 RRCID -> 200981 COMPL. DATE 12/30/2003 TOTAL DEPTH 10939 PERF.10640 - 10815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1627 | -0- | -171 | -0- | 46 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| 02 | 1566 | N | 1566 | -0- | -0- | -0- | 45 | 1 | 1521 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1771 | N | 1771 | -0- | -0- | -0- | 46 | 1 | 1725 | 2 | Y | -0- | | | | | -0- |
| 05 | 1345 | N | 1345 | -0- | -0- | -0- | 48 | 1 | 1297 | 2 | Y | -0- | | | | | -0- |
| 06 | 1792 | N | 1792 | -0- | -0- | -0- | 48 | 1 | 1715 | 2 | Y | 26 | 16 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1806 | N | 1806 | -0- | -0- | -0- | 49 | 1 | 1738 | 2 | Y | 17 | 19 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1433 | N | 1433 | -0- | -0- | -0- | 46 | 1 | 1367 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3351 | -0- | 351 | 351 | 72 | 1 | 3262 | 2 | Y | 15 | 16 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2154 | N | 1803 | -0- | -351 | -0- | 36 | 1 | 1748 | 2 | Y | 17 | 19 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1716 | N | 1716 | -0- | -0- | -0- | 34 | 1 | 1662 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 18,210 TOTAL CONDENSATE PROD: 111

GLADEWATER GU 17 WELL #: 11 RRCID -> 201574 COMPL. DATE 01/16/2004 TOTAL DEPTH 10949 PERF.10652 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2268 | -0- | -243 | -0- | 94 | 1 | 2174 | 2 | Y | -0- | | | | | -0- |
| 02 | 2416 | N | 2416 | -0- | -0- | -0- | 108 | 1 | 2308 | 2 | Y | -0- | | | | | -0- |
| 03 | 2635 | N | 111 | -0- | -2524 | -0- | 111 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2190 | N | 1724 | -0- | -466 | -0- | 171 | 1 | 1553 | 2 | Y | -0- | | | | | -0- |
| 05 | 2635 | N | 1798 | -0- | -837 | -0- | 167 | 1 | 1631 | 2 | Y | -0- | | | | | -0- |
| 06 | 161 | N | 161 | -0- | -0- | -0- | 161 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2635 | X | 1726 | -0- | -909 | -0- | 167 | 1 | 1559 | 2 | Y | -0- | | | | | -0- |
| 08 | 2976 | X | 1852 | -0- | -1124 | -0- | 182 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 5577 | -0- | 2577 | 2577 | 546 | 1 | 5031 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 1913 | -0- | -1187 | 1390 | 198 | 1 | 1715 | 2 | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 1782 | -0- | -1218 | 172 | 170 | 1 | 1612 | 2 | Y | -0- | | | | | -0- |
| 12 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,328 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
LEE, T.W. GAS UNIT WELL #: 3 RRCID -> 202094 COMPL. DATE 03/27/2004 TOTAL DEPTH 10937 PERF.10634 - 10821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1147 | -0- | -0- | -0- | 32 | 1 | 1115 | 2 | Y | -0- | | | | | -0- |
| 02 | 1057 | N | 1057 | -0- | -0- | -0- | 30 | 1 | 1027 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1008 | N | 1008 | -0- | -0- | -0- | 26 | 1 | 982 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 707 | -0- | -223 | -0- | 25 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| 06 | 992 | N | 992 | -0- | -0- | -0- | 27 | 1 | 948 | 2 | Y | 15 | 9 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 975 | N | 975 | -0- | -0- | -0- | 26 | 1 | 940 | 2 | Y | 8 | 10 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 780 | N | 780 | -0- | -0- | -0- | 25 | 1 | 744 | 2 | Y | 10 | 8 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1899 | N | 1899 | -0- | -0- | -0- | 41 | 1 | 1848 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1116 | -0- | -0- | -0- | 22 | 1 | 1083 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1037 | N | 1037 | -0- | -0- | -0- | 20 | 1 | 1006 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 10,718 TOTAL CONDENSATE PROD: 62

FENTON, J.D. "A" GU WELL #: 7 RRCID -> 202246 COMPL. DATE 03/31/2004 TOTAL DEPTH 11170 PERF.10930 - 11023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2177 | N | 2177 | -0- | -0- | -0- | 90 | 1 | 2087 | 2 | Y | -0- | | | | | -0- |
| 02 | 1937 | N | 1937 | -0- | -0- | -0- | 77 | 1 | 1860 | 2 | Y | -0- | | | | | -0- |
| 03 | 2108 | N | 84 | -0- | -2024 | -0- | 84 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2150 | N | 2150 | -0- | -0- | -0- | 94 | 1 | 2056 | 2 | Y | -0- | | | | | -0- |
| 05 | 2108 | N | 2086 | -0- | -22 | -0- | 95 | 1 | 1991 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 89 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2108 | N | 1886 | -0- | -222 | -0- | 93 | 1 | 1793 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1879 | -0- | 1879 | 1879 | 95 | 1 | 1769 | 2 | Y | 14 | 11 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3684 | -0- | 3684 | 5563 | 194 | 1 | 3490 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1742 | -0- | 1742 | 7305 | 83 | 1 | 1642 | 2 | Y | 15 | 11 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1601 | -0- | 1 | 7306 | 79 | 1 | 1522 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7306 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,315 TOTAL CONDENSATE PROD: 29

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
DUNCAN WELL #: 2 RRCID -> 202252 COMPL. DATE 03/06/2004 TOTAL DEPTH 11056 PERF.10740 - 10923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1733 | N | 1733 | -0- | -0- | -0- | 49 | 1 | 1684 | 2 | Y | -0- | | | | | -0- |
| 02 | 1630 | N | 1630 | -0- | -0- | -0- | 46 | 1 | 1584 | 2 | Y | -0- | | | | | -0- |
| 03 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1680 | N | 1523 | -0- | -157 | -0- | 40 | 1 | 1483 | 2 | Y | -0- | | | | | -0- |
| 05 | 1736 | N | 1033 | -0- | -703 | -0- | 37 | 1 | 996 | 2 | Y | -0- | | | | | -0- |
| 06 | 1422 | N | 1422 | -0- | -0- | -0- | 38 | 1 | 1361 | 2 | Y | 21 | 13 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1377 | N | 1377 | -0- | -0- | -0- | 37 | 1 | 1326 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1076 | -0- | 1076 | 1076 | 35 | 1 | 1027 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2271 | -0- | 2271 | 3347 | 49 | 1 | 2210 | 2 | Y | 11 | 12 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 647 | -0- | 647 | 3994 | 13 | 1 | 627 | 2 | Y | 6 | 10 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1600 | N | 544 | -0- | -1056 | 2938 | 11 | 1 | 527 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 2938 | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 13,256 TOTAL CONDENSATE PROD: 69

NICHOLSON, JOHN W. GAS UNIT WELL #: 9 RRCID -> 202844 COMPL. DATE 05/07/2004 TOTAL DEPTH 10995 PERF.10735 - 10870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 9 WELL #: 8 RRCID -> 203931 COMPL. DATE 07/02/2004 TOTAL DEPTH 10242 PERF.10906 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1593 | N | 1593 | -0- | -0- | -0- | 66 | 1 | 1527 | 2 | Y | -0- | | | | | -0- |
| 02 | 1410 | N | 1410 | -0- | -0- | -0- | 56 | 1 | 1354 | 2 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1423 | N | 1423 | -0- | -0- | -0- | 62 | 1 | 1361 | 2 | Y | -0- | | | | | -0- |
| 05 | 1383 | N | 1383 | -0- | -0- | -0- | 63 | 1 | 1320 | 2 | Y | -0- | | | | | -0- |
| 06 | 74 | N | 74 | -0- | -0- | -0- | 74 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1971 | N | 1971 | -0- | -0- | -0- | 97 | 1 | 1874 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2061 | -0- | 2061 | 2061 | 104 | 1 | 1940 | 2 | Y | 15 | 12 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4042 | -0- | 4042 | 6103 | 213 | 1 | 3829 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2124 | -0- | 2124 | 8227 | 102 | 1 | 2002 | 2 | Y | 18 | 13 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1625 | -0- | 25 | 8252 | 80 | 1 | 1545 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 8252 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,706 TOTAL CONDENSATE PROD: 33

GLADEWATER GU 8 WELL #: 4 RRCID -> 203932 COMPL. DATE 07/10/2004 TOTAL DEPTH 11186 PERF.10906 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2074 | -0- | -158 | -0- | 84 | 1 | 1944 | 2 | Y | 42 | 58 | 1 | | | 18 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2660 | X | 1976 | -0- | -684 | -0- | 77 | 1 | 1859 | 2 | Y | 36 | 27 | 1 | | | 27 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | Y | 34 | 26 | 1 | | | 35 |
| 04 | 2250 | X | 2074 | -0- | -176 | -0- | 89 | 1 | 1946 | 2 | Y | 35 | 57 | 1 | | | 13 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 2201 | X | 2148 | -0- | -53 | -0- | 96 | 1 | 2006 | 2 | Y | 42 | 30 | 1 | | | 25 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 2130 | X | 127 | -0- | -2003 | -0- | 95 | 1 | 32 | 9 | Y | 29 | 30 | 1 | | | 24 |
| 07 | 2201 | X | 1959 | -0- | -242 | -0- | 95 | 1 | 1832 | 2 | Y | 29 | 28 | 1 | | | 25 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1982 | -0- | 1982 | 1982 | 98 | 1 | 1838 | 2 | Y | 42 | 39 | 1 | | | 28 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3833 | -0- | 3833 | 5815 | 199 | 1 | 3573 | 2 | Y | 55 | 32 | 1 | | | 51 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2202 | -0- | 2202 | 8017 | 104 | 1 | 2059 | 2 | Y | 35 | 40 | 1 | | | 46 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *11 | 10123 | X | 2106 | -0- | -8017 | -0- | 102 | 1 | 1976 | 2 | Y | 25 | 35 | 1 | | | 36 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |

TOTAL GAS PROD: 20,481 TOTAL CONDENSATE PROD: 404

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
ORYX-AKIN WELL #: 3 RRCID -> 203947 COMPL. DATE 07/17/2004 TOTAL DEPTH 10940 PERF.10606 - 10797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1269 | N | 1269 | -0- | -0- | -0- | 36 | 1 | 1233 | 2 | Y | -0- | | | | | -0- |
| 02 | 1155 | N | 1155 | -0- | -0- | -0- | 33 | 1 | 1122 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1187 | N | 1187 | -0- | -0- | -0- | 31 | 1 | 1156 | 2 | Y | -0- | | | | | -0- |
| 05 | 918 | N | 918 | -0- | -0- | -0- | 33 | 1 | 885 | 2 | Y | -0- | | | | | -0- |
| 06 | 1343 | N | 1343 | -0- | -0- | -0- | 36 | 1 | 1286 | 2 | Y | 19 | 11 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1224 | N | 1224 | -0- | -0- | -0- | 33 | 1 | 1179 | 2 | Y | 11 | 13 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 930 | N | 860 | -0- | -70 | -0- | 28 | 1 | 821 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1927 | N | 1927 | -0- | -0- | -0- | 41 | 1 | 1875 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 24 | 1 | 1157 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1101 | N | 1101 | -0- | -0- | -0- | 22 | 1 | 1066 | 2 | Y | 12 | 10 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 12,177 TOTAL CONDENSATE PROD: 73

TUTTLE HEIRS WELL #: 2 RRCID -> 204126 COMPL. DATE 06/18/2004 TOTAL DEPTH 10876 PERF.10588 - 10729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1669 | N | 1669 | -0- | -0- | -0- | 47 | 1 | 1622 | 2 | Y | -0- | | | | | -0- |
| 02 | 1517 | N | 1517 | -0- | -0- | -0- | 43 | 1 | 1474 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1607 | N | 1607 | -0- | -0- | -0- | 42 | 1 | 1565 | 2 | Y | -0- | | | | | -0- |
| 05 | 1139 | N | 1139 | -0- | -0- | -0- | 41 | 1 | 1098 | 2 | Y | -0- | | | | | -0- |
| 06 | 951 | N | 951 | -0- | -0- | -0- | 25 | 1 | 908 | 2 | Y | 16 | 11 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 23 | 1 | 825 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1147 | N | 735 | -0- | -412 | -0- | 24 | 1 | 702 | 2 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1619 | N | 1619 | -0- | -0- | -0- | 35 | 1 | 1575 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1087 | N | 1087 | -0- | -0- | -0- | 22 | 1 | 1054 | 2 | Y | 10 | 10 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 720 | N | 680 | -0- | -40 | -0- | 13 | 1 | 660 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 11,861 TOTAL CONDENSATE PROD: 56

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
CHILDRESS, MARY WELL #: 2 RRCID -> 204263 COMPL. DATE 07/24/2004 TOTAL DEPTH 10990 PERF.10707 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1524 | N | 1524 | -0- | -0- | -0- | 43 | 1 | 1481 | 2 | Y | -0- | | | | | -0- |
| 02 | 1150 | N | 1150 | -0- | -0- | -0- | 33 | 1 | 1117 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1283 | N | 1283 | -0- | -0- | -0- | 33 | 1 | 1250 | 2 | Y | -0- | | | | | -0- |
| 05 | 1061 | N | 1061 | -0- | -0- | -0- | 38 | 1 | 1023 | 2 | Y | -0- | | | | | -0- |
| 06 | 1015 | N | 1015 | -0- | -0- | -0- | 27 | 1 | 969 | 2 | Y | 17 | 11 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1023 | N | 883 | -0- | -140 | -0- | 24 | 1 | 850 | 2 | Y | 8 | 10 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 974 | -0- | 974 | 974 | 31 | 1 | 930 | 2 | Y | 12 | 9 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2300 | -0- | 2300 | 3274 | 49 | 1 | 2239 | 2 | Y | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1237 | -0- | 1237 | 4511 | 25 | 1 | 1200 | 2 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1186 | -0- | -414 | 4097 | 23 | 1 | 1150 | 2 | Y | 12 | 10 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 4097 | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 12,613 TOTAL CONDENSATE PROD: 71

GLADEWATER G.U. 14 WELL #: 5 RRCID -> 204345 COMPL. DATE 07/31/2004 TOTAL DEPTH 11350 PERF.11074 - 11193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2282 | N | 2282 | -0- | -0- | -0- | 94 | 1 | 2188 | 2 | Y | -0- | | | | | -0- |
| 02 | 1736 | N | 1611 | -0- | -125 | -0- | 64 | 1 | 1547 | 2 | Y | -0- | | | | | -0- |
| 03 | 1922 | N | 110 | -0- | -1812 | -0- | 110 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2129 | N | 2129 | -0- | -0- | -0- | 93 | 1 | 2036 | 2 | Y | -0- | | | | | -0- |
| 05 | 2198 | N | 2198 | -0- | -0- | -0- | 100 | 1 | 2098 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 96 | -0- | -24 | -0- | 96 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2158 | N | 2158 | -0- | -0- | -0- | 106 | 1 | 2052 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2131 | -0- | 2131 | 2131 | 107 | 1 | 2006 | 2 | Y | 16 | 13 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4181 | -0- | 4181 | 6312 | 221 | 1 | 3960 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2159 | -0- | 2159 | 8471 | 103 | 1 | 2036 | 2 | Y | 18 | 13 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1600 | N | 2173 | -0- | 573 | 9044 | 107 | 1 | 2066 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 9044 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,228 TOTAL CONDENSATE PROD: 34

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 9 WELL #: 6 RRCID -> 204391 COMPL. DATE 08/09/2004 TOTAL DEPTH 11220 PERF.11001 - 11057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1092 | -0- | -272 | -0- | 45 | 1 | 1047 | 2 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 1166 | -0- | -178 | -0- | 46 | 1 | 1120 | 2 | Y | -0- | | | | | -0- |
| 03 | 1457 | N | 70 | -0- | -1387 | -0- | 70 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1517 | N | 1517 | -0- | -0- | -0- | 67 | 1 | 1450 | 2 | Y | -0- | | | | | -0- |
| 05 | 1609 | N | 1609 | -0- | -0- | -0- | 73 | 1 | 1536 | 2 | Y | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1488 | N | 1311 | -0- | -177 | -0- | 64 | 1 | 1247 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1109 | -0- | 1109 | 1109 | 56 | 1 | 1043 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2754 | -0- | 2754 | 3863 | 145 | 1 | 2609 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1264 | -0- | 1264 | 5127 | 60 | 1 | 1192 | 2 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1396 | -0- | -204 | 4923 | 68 | 1 | 1328 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 4923 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,352 TOTAL CONDENSATE PROD: 20

BARKSDALE, JOHN GAS UNIT WELL #: 8 RRCID -> 204440 COMPL. DATE 08/14/2004 TOTAL DEPTH 11105 PERF.10799 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1889 | N | 1889 | -0- | -0- | -0- | 78 | 1 | 1811 | 2 | Y | -0- | | | | | -0- |
| 02 | 2240 | N | 1983 | -0- | -257 | -0- | 79 | 1 | 1904 | 2 | Y | -0- | | | | | -0- |
| 03 | 2325 | N | 76 | -0- | -2249 | -0- | 76 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1920 | N | 1920 | -0- | -0- | -0- | 84 | 1 | 1836 | 2 | Y | -0- | | | | | -0- |
| 05 | 2201 | N | 2069 | -0- | -132 | -0- | 94 | 1 | 1975 | 2 | Y | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 89 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1984 | N | 1779 | -0- | -205 | -0- | 87 | 1 | 1692 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1870 | -0- | 1870 | 1870 | 94 | 1 | 1761 | 2 | Y | 14 | 11 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3552 | -0- | 3552 | 5422 | 187 | 1 | 3365 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1793 | -0- | 1793 | 7215 | 86 | 1 | 1690 | 2 | Y | 15 | 11 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1722 | -0- | 122 | 7337 | 84 | 1 | 1638 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7337 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,742 TOTAL CONDENSATE PROD: 29

GLADEWATER G.U. 15 WELL #: 12 RRCID -> 205298 COMPL. DATE 09/11/2004 TOTAL DEPTH 11075 PERF.10789 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1576 | -0- | -98 | -0- | 65 | 1 | 1511 | 2 | Y | -0- | | | | | -0- |
| 02 | 1708 | N | 1708 | -0- | -0- | -0- | 68 | 1 | 1640 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 73 | -0- | -981 | -0- | 73 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1749 | N | 1749 | -0- | -0- | -0- | 77 | 1 | 1672 | 2 | Y | -0- | | | | | -0- |
| 05 | 1813 | N | 1813 | -0- | -0- | -0- | 82 | 1 | 1731 | 2 | Y | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 75 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1596 | N | 1596 | -0- | -0- | -0- | 78 | 1 | 1518 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1665 | -0- | 1665 | 1665 | 84 | 1 | 1567 | 2 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | T. A. | | 3205 | -0- | 3205 | 4870 | 169 | 1 | 3036 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | T. A. | | 1675 | -0- | 1675 | 6545 | 80 | 1 | 1580 | 2 | Y | 14 | 10 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | T. A. | | 1581 | -0- | 1581 | 8126 | 78 | 1 | 1503 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 8126 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,716 TOTAL CONDENSATE PROD: 27

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 8 WELL #: 5 RRCID -> 205680 COMPL. DATE 09/17/2004 TOTAL DEPTH 11145 PERF.10844 - 10997

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2070 | N | 2070 | -0- | | -0- | | -0- | 84 | 1 | 1940 | 2 | Y | 42 | 57 | 1 | | | 18 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1887 | N | 1887 | -0- | | -0- | | -0- | 73 | 1 | 1775 | 2 | Y | 35 | 27 | 1 | | | 26 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2108 | N | 120 | -0- | | -1988 | | -0- | 83 | 1 | 37 | 9 | Y | 34 | 25 | 1 | | | 35 |
| 04 | 2010 | N | 1996 | -0- | | -14 | | -0- | 86 | 1 | 1871 | 2 | Y | 35 | 57 | 1 | | | 13 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 2077 | N | 2045 | -0- | | -32 | | -0- | 91 | 1 | 1911 | 2 | Y | 39 | 28 | 1 | | | 24 |
| | | | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 122 | N | 122 | -0- | | -0- | | -0- | 92 | 1 | 30 | 9 | Y | 27 | 28 | 1 | | | 23 |
| 07 | 2077 | N | 1997 | -0- | | -80 | | -0- | 96 | 1 | 1869 | 2 | Y | 29 | 27 | 1 | | | 25 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2010 | -0- | | 2010 | | 2010 | 100 | 1 | 1863 | 2 | Y | 43 | 40 | 1 | | | 28 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3850 | -0- | | 3850 | | 5860 | 200 | 1 | 3589 | 2 | Y | 55 | 32 | 1 | | | 51 |
| | | | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1999 | -0- | | 1999 | | 7859 | 95 | 1 | 1870 | 2 | Y | 31 | 39 | 1 | | | 43 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1930 | -0- | | 330 | | 8189 | 93 | 1 | 1812 | 2 | Y | 23 | 33 | 1 | | | 33 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | | -0- | | 8189 | | | | | Y | NO RPT | | | | | 33 |

TOTAL GAS PROD: 20,026 TOTAL CONDENSATE PROD: 393

GLADEWATER GU 9 WELL #: 7 RRCID -> 206042 COMPL. DATE 10/02/2004 TOTAL DEPTH 11180 PERF.10862 - 11036

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2299 | N | 2299 | -0- | | -0- | | -0- | 95 | 1 | 2204 | 2 | Y | -0- | | | | | -0- |
| 02 | 1335 | N | 1335 | -0- | | -0- | | -0- | 53 | 1 | 1282 | 2 | Y | -0- | | | | | -0- |
| 03 | 1302 | N | 94 | -0- | | -1208 | | -0- | 94 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2188 | N | 2188 | -0- | | -0- | | -0- | 96 | 1 | 2092 | 2 | Y | -0- | | | | | -0- |
| 05 | 1731 | N | 1731 | -0- | | -0- | | -0- | 79 | 1 | 1652 | 2 | Y | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | | -0- | | -0- | 99 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1998 | N | 1998 | -0- | | -0- | | -0- | 98 | 1 | 1900 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1983 | -0- | | 1983 | | 1983 | 100 | 1 | 1866 | 2 | Y | 15 | 12 | 1 | | | 3 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3977 | -0- | | 3977 | | 5960 | 210 | 1 | 3767 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2087 | -0- | | 2087 | | 8047 | 100 | 1 | 1967 | 2 | Y | 18 | 13 | 1 | | | 5 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1890 | -0- | | 290 | | 8337 | 93 | 1 | 1797 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | | -0- | | 8337 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,681 TOTAL CONDENSATE PROD: 33

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RUBEY ESTATE GAS UNIT WELL #: 4 RRCID -> 206043 COMPL. DATE 06/26/2004 TOTAL DEPTH 11680 PERF.11372 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1482 | -0- | -99 | -0- | 42 | 1 | 1440 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1364 | -0- | -260 | -0- | 39 | 1 | 1325 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1440 | N | 1228 | -0- | -212 | -0- | 32 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 820 | -0- | -699 | -0- | 29 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 06 | 1066 | N | 1066 | -0- | -0- | -0- | 29 | 1 | 1019 | 2 | Y | 16 | 10 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1527 | N | 1527 | -0- | -0- | -0- | 41 | 1 | 1471 | 2 | Y | 14 | 13 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1127 | -0- | 1127 | 1127 | 36 | 1 | 1077 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2732 | -0- | 2732 | 3859 | 58 | 1 | 2660 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1492 | -0- | 1492 | 5351 | 30 | 1 | 1447 | 2 | Y | 14 | 16 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1497 | -0- | -103 | 5248 | 29 | 1 | 1451 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 5248 | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 14,335 TOTAL CONDENSATE PROD: 85

BARKSDALE, JOHN GAS UNIT WELL #: 9 RRCID -> 206194 COMPL. DATE 10/16/2004 TOTAL DEPTH 11090 PERF.10786 - 10941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1870 | N | 1870 | -0- | -0- | -0- | 77 | 1 | 1793 | 2 | Y | -0- | | | | | -0- |
| 02 | 1561 | N | 1561 | -0- | -0- | -0- | 62 | 1 | 1499 | 2 | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 68 | -0- | -1761 | -0- | 68 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1800 | N | 1580 | -0- | -220 | -0- | 69 | 1 | 1511 | 2 | Y | -0- | | | | | -0- |
| 05 | 1775 | N | 1775 | -0- | -0- | -0- | 81 | 1 | 1694 | 2 | Y | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 78 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1643 | N | 1542 | -0- | -101 | -0- | 76 | 1 | 1466 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1572 | -0- | 1572 | 1572 | 79 | 1 | 1481 | 2 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2747 | -0- | 2747 | 4319 | 145 | 1 | 2602 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1706 | -0- | 1706 | 6025 | 82 | 1 | 1609 | 2 | Y | 14 | 10 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1690 | -0- | 90 | 6115 | 83 | 1 | 1607 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 6115 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,189 TOTAL CONDENSATE PROD: 25

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
PHILLIPS "E" GU WELL #: 9 RRCID -> 206195 COMPL. DATE 10/09/2004 TOTAL DEPTH 11166 PERF.10891 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1824 | N | 1824 | -0- | -0- | -0- | 75 | 1 | 1749 | 2 | Y | -0- | | | | | -0- |
| 02 | 2008 | N | 2008 | -0- | -0- | -0- | 80 | 1 | 1928 | 2 | Y | -0- | | | | | -0- |
| 03 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1770 | N | 1591 | -0- | -179 | -0- | 70 | 1 | 1521 | 2 | Y | -0- | | | | | -0- |
| 05 | 1829 | N | 1825 | -0- | -4 | -0- | 83 | 1 | 1742 | 2 | Y | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2317 | N | 2317 | -0- | -0- | -0- | 114 | 1 | 2203 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2450 | -0- | 2450 | 2450 | 123 | 1 | 2307 | 2 | Y | 18 | 14 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3674 | -0- | 3674 | 6124 | 194 | 1 | 3480 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1751 | -0- | 1751 | 7875 | 84 | 1 | 1650 | 2 | Y | 15 | 11 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1688 | -0- | 88 | 7963 | 83 | 1 | 1605 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7963 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,219 TOTAL CONDENSATE PROD: 33

RUBEY ESTATE GAS UNIT WELL #: 5 RRCID -> 206367 COMPL. DATE 11/06/2004 TOTAL DEPTH 11164 PERF.10917 - 11050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1725 | N | 1725 | -0- | -0- | -0- | 49 | 1 | 1676 | 2 | Y | -0- | | | | | -0- |
| 02 | 1577 | N | 1577 | -0- | -0- | -0- | 45 | 1 | 1532 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1585 | N | 1585 | -0- | -0- | -0- | 41 | 1 | 1544 | 2 | Y | -0- | | | | | -0- |
| 05 | 1115 | N | 1115 | -0- | -0- | -0- | 40 | 1 | 1075 | 2 | Y | -0- | | | | | -0- |
| 06 | 933 | N | 933 | -0- | -0- | -0- | 25 | 1 | 890 | 2 | Y | 16 | 11 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1083 | N | 1083 | -0- | -0- | -0- | 29 | 1 | 1043 | 2 | Y | 10 | 10 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 632 | -0- | 632 | 632 | 20 | 1 | 603 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1281 | -0- | 1281 | 1913 | 27 | 1 | 1247 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 983 | -0- | 983 | 2896 | 20 | 1 | 953 | 2 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 1600 | N | 974 | -0- | -626 | 2270 | 19 | 1 | 944 | 2 | Y | 10 | 8 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 2270 | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 11,888 TOTAL CONDENSATE PROD: 59

GLADEWATER GU 17 WELL #: 13 RRCID -> 206652 COMPL. DATE 12/04/2004 TOTAL DEPTH 10896 PERF.10628 - 10757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1290 | -0- | -1097 | -0- | 53 | 1 | 1237 | 2 | Y | -0- | | | | | -0- |
| 02 | 1568 | N | 293 | -0- | -1275 | -0- | 13 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 03 | 1736 | N | 49 | -0- | -1687 | -0- | 49 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1518 | N | 1518 | -0- | -0- | -0- | 151 | 1 | 1367 | 2 | Y | -0- | | | | | -0- |
| 05 | 1486 | N | 1486 | -0- | -0- | -0- | 138 | 1 | 1348 | 2 | Y | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1736 | X | 1390 | -0- | -346 | -0- | 134 | 1 | 1256 | 2 | Y | -0- | | | | | -0- |
| 08 | 2480 | X | 1282 | -0- | -1198 | -0- | 126 | 1 | 1156 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 4119 | -0- | 1119 | 1119 | 399 | 1 | 3720 | 2 | Y | -0- | | | | | -0- |
| 10 | 2371 | N | 1252 | -0- | -1119 | -0- | 129 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1145 | -0- | -85 | -0- | 109 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,949 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
PETTY, ROBERT H. WELL #: 2 RRCID -> 207205 COMPL. DATE 11/25/2004 TOTAL DEPTH 11114 PERF.10918 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1725 | N | 1725 | -0- | -0- | -0- | 44 | 1 | 1502 | 2 | Y | 163 | 150 | 1 | | | 76 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 02 | 1632 | N | 1632 | -0- | -0- | -0- | 42 | 1 | 1445 | 2 | Y | 132 | 121 | 1 | | | 87 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 961 | N | 132 | -0- | -829 | -0- | 5 | 4 | 127 | 9 | Y | 115 | 109 | 1 | | | 93 |
| 04 | 1825 | N | 1825 | -0- | -0- | -0- | 45 | 1 | 1666 | 2 | Y | 104 | 116 | 1 | | | 81 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 1321 | N | 1321 | -0- | -0- | -0- | 43 | 1 | 1166 | 2 | Y | 102 | 114 | 1 | | | 69 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1230 | -0- | -0- | -0- | 34 | 1 | 1196 | 2 | Y | -0- | 62 | 1 | | | 7 |
| 07 | 1186 | N | 1186 | -0- | -0- | -0- | 32 | 1 | 1142 | 2 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 865 | -0- | 865 | 865 | 28 | 1 | 826 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2039 | -0- | 2039 | 2904 | 44 | 1 | 1984 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1038 | -0- | 1038 | 3942 | 21 | 1 | 1006 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1048 | -0- | -552 | 3390 | 21 | 1 | 1015 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 3390 | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 14,041 TOTAL CONDENSATE PROD: 668

PHILLIPS "E" GU WELL #: 11 RRCID -> 207210 COMPL. DATE 12/11/2004 TOTAL DEPTH 11163 PERF.10806 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1306 | -0- | -58 | -0- | 54 | 1 | 1252 | 2 | Y | -0- | | | | | -0- |
| 02 | 1150 | N | 1150 | -0- | -0- | -0- | 46 | 1 | 1104 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1255 | N | 1255 | -0- | -0- | -0- | 55 | 1 | 1200 | 2 | Y | -0- | | | | | -0- |
| 05 | 1278 | N | 1278 | -0- | -0- | -0- | 58 | 1 | 1220 | 2 | Y | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1250 | N | 1250 | -0- | -0- | -0- | 61 | 1 | 1189 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 980 | -0- | 980 | 980 | 49 | 1 | 922 | 2 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1541 | -0- | 1541 | 2521 | 81 | 1 | 1460 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1012 | -0- | 1012 | 3533 | 48 | 1 | 955 | 2 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1600 | N | 489 | -0- | -1111 | 2422 | 24 | 1 | 465 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 2422 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,322 TOTAL CONDENSATE PROD: 16

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 14 WELL #: 6 RRCID -> 207348 COMPL. DATE 01/08/2005 TOTAL DEPTH 11140 PERF.10891 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1802 | -0- | -213 | -0- | 75 | 1 | 1727 | 2 | Y | -0- | | | | | -0- |
| 02 | 2156 | N | 1585 | -0- | -571 | -0- | 63 | 1 | 1522 | 2 | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 69 | -0- | -1636 | -0- | 69 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1740 | N | 1565 | -0- | -175 | -0- | 69 | 1 | 1496 | 2 | Y | -0- | | | | | -0- |
| 05 | 1767 | N | 1549 | -0- | -218 | -0- | 70 | 1 | 1479 | 2 | Y | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 89 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2154 | N | 2154 | -0- | -0- | -0- | 106 | 1 | 2048 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2484 | -0- | 2484 | 2484 | 125 | 1 | 2339 | 2 | Y | 18 | 14 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3918 | -0- | 3918 | 6402 | 207 | 1 | 3711 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2024 | -0- | 2024 | 8426 | 97 | 1 | 1908 | 2 | Y | 17 | 12 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1857 | -0- | 257 | 8683 | 91 | 1 | 1766 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 8683 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,096 TOTAL CONDENSATE PROD: 35

PHILLIPS "E" GU WELL #: 8 RRCID -> 207504 COMPL. DATE 12/31/2004 TOTAL DEPTH 11190 PERF.10936 - 11044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1776 | -0- | -177 | -0- | 73 | 1 | 1703 | 2 | Y | -0- | | | | | -0- |
| 02 | 1736 | N | 1656 | -0- | -80 | -0- | 66 | 1 | 1590 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1736 | N | 1736 | -0- | -0- | -0- | 76 | 1 | 1660 | 2 | Y | -0- | | | | | -0- |
| 05 | 1829 | N | 1754 | -0- | -75 | -0- | 80 | 1 | 1674 | 2 | Y | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1916 | N | 1916 | -0- | -0- | -0- | 94 | 1 | 1822 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1863 | -0- | 1863 | 1863 | 94 | 1 | 1754 | 2 | Y | 14 | 11 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3495 | -0- | 3495 | 5358 | 184 | 1 | 3311 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1815 | -0- | 1815 | 7173 | 87 | 1 | 1711 | 2 | Y | 15 | 11 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1668 | -0- | 68 | 7241 | 82 | 1 | 1586 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7241 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,764 TOTAL CONDENSATE PROD: 29

GLADEWATER G.U. 14 WELL #: 9 RRCID -> 208392 COMPL. DATE 02/05/2005 TOTAL DEPTH 11170 PERF.10879 - 10987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1312 | N | 1312 | -0- | -0- | -0- | 54 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |
| 02 | 1261 | N | 1261 | -0- | -0- | -0- | 50 | 1 | 1211 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 61 | -0- | -466 | -0- | 61 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1500 | -0- | -0- | -0- | 66 | 1 | 1434 | 2 | Y | -0- | | | | | -0- |
| 05 | 1788 | N | 1788 | -0- | -0- | -0- | 81 | 1 | 1707 | 2 | Y | -0- | | | | | -0- |
| 06 | 82 | N | 82 | -0- | -0- | -0- | 82 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1866 | N | 1866 | -0- | -0- | -0- | 92 | 1 | 1774 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1683 | -0- | 1683 | 1683 | 85 | 1 | 1584 | 2 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2985 | -0- | 2985 | 4668 | 157 | 1 | 2828 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1447 | -0- | 1447 | 6115 | 69 | 1 | 1364 | 2 | Y | 13 | 9 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1309 | -0- | -291 | 5824 | 64 | 1 | 1245 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 5824 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,294 TOTAL CONDENSATE PROD: 26

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
PHILLIPS "E" GU WELL #: 10 RRCID -> 208954 COMPL. DATE 01/27/2005 TOTAL DEPTH 11137 PERF.10870 - 10982

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | | 1984 | -0- | -744 | -0- | 82 | 1 | 1902 | 2 | Y | -0- | | | | | -0- |
| 02 | 2072 | N | | 1938 | -0- | -134 | -0- | 77 | 1 | 1861 | 2 | Y | -0- | | | | | -0- |
| 03 | 2294 | N | | -0- | -0- | -2294 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2208 | N | | 2208 | -0- | -0- | -0- | 97 | 1 | 2111 | 2 | Y | -0- | | | | | -0- |
| 05 | 2237 | N | | 2237 | -0- | -0- | -0- | 102 | 1 | 2135 | 2 | Y | -0- | | | | | -0- |
| 06 | 93 | N | | 93 | -0- | -0- | -0- | 93 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2294 | N | | 2207 | -0- | -87 | -0- | 108 | 1 | 2099 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | | 2063 | -0- | 2063 | 2063 | 104 | 1 | 1942 | 2 | Y | 15 | 12 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | DLQ | G-10 | | 4196 | -0- | 4196 | 6259 | 221 | 1 | 3975 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ | G-10 | | 1464 | -0- | 1464 | 7723 | 70 | 1 | 1379 | 2 | Y | 14 | 10 | 1 | | | 4 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1600 | N | | 1984 | -0- | 384 | 8107 | 97 | 1 | 1887 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | | -0- | -0- | 8107 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,374 TOTAL CONDENSATE PROD: 29

GLADEWATER G.U. 14 WELL #: 8 RRCID -> 208955 COMPL. DATE 02/11/2005 TOTAL DEPTH 11190 PERF.10898 - 11014

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | | 1005 | -0- | -173 | -0- | 42 | 1 | 963 | 2 | Y | -0- | | | | | -0- |
| 02 | 1162 | N | | 1162 | -0- | -0- | -0- | 46 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 03 | 1271 | N | | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 982 | N | | 982 | -0- | -0- | -0- | 43 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 05 | 1302 | N | | 961 | -0- | -341 | -0- | 44 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 06 | 57 | N | | 57 | -0- | -0- | -0- | 57 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1270 | N | | 1270 | -0- | -0- | -0- | 62 | 1 | 1208 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | | 1228 | -0- | 1228 | 1228 | 62 | 1 | 1156 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | DLQ | G-10 | | 2481 | -0- | 2481 | 3709 | 131 | 1 | 2350 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ | G-10 | | 1318 | -0- | 1318 | 5027 | 63 | 1 | 1243 | 2 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1600 | N | | 1196 | -0- | -404 | 4623 | 59 | 1 | 1137 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | | -0- | -0- | 4623 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,660 TOTAL CONDENSATE PROD: 20

RICHEY, G.W. GAS UNIT WELL #: 8 RRCID -> 209811 COMPL. DATE 03/05/2005 TOTAL DEPTH 10934 PERF.10662 - 10785

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | | 2277 | -0- | -172 | -0- | 64 | 1 | 2213 | 2 | Y | -0- | | | | | -0- |
| 02 | 2168 | N | | 2168 | -0- | -0- | -0- | 62 | 1 | 2106 | 2 | Y | -0- | | | | | -0- |
| 03 | 2046 | N | | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2307 | N | | 2307 | -0- | -0- | -0- | 60 | 1 | 2247 | 2 | Y | -0- | | | | | -0- |
| 05 | 2356 | N | | 1741 | -0- | -615 | -0- | 62 | 1 | 1679 | 2 | Y | -0- | | | | | -0- |
| 06 | 2013 | N | | 2013 | -0- | -0- | -0- | 54 | 1 | 1924 | 2 | Y | 32 | 20 | 1 | | | 12 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 2608 | N | | 2608 | -0- | -0- | -0- | 70 | 1 | 2512 | 2 | Y | 24 | 24 | 1 | | | 12 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1301 | N | | 1301 | -0- | -0- | -0- | 42 | 1 | 1241 | 2 | Y | 16 | 18 | 1 | | | 10 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3000 | N | | 4936 | -0- | 1936 | 1936 | 106 | 1 | 4805 | 2 | Y | 23 | 18 | 1 | | | 15 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3100 | N | | 2650 | -0- | -450 | 1486 | 53 | 1 | 2569 | 2 | Y | 25 | 28 | 1 | | | 12 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 3000 | N | | 2359 | -0- | -641 | 845 | 46 | 1 | 2287 | 2 | Y | 24 | 21 | 1 | | | 15 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1240 | X | NO RPT | | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 24,360 TOTAL CONDENSATE PROD: 144

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
PHILLIPS "E" GU WELL #: 7 RRCID -> 209924 COMPL. DATE 03/12/2005 TOTAL DEPTH 11200 PERF.10938 - 11043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1419 | N | 1419 | -0- | -0- | -0- | 36 | 1 | 841 | 2 | Y | 493 | 482 | 1 | | | 138 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 02 | 1255 | N | 1255 | -0- | -0- | -0- | 31 | 1 | 752 | 2 | Y | 429 | 452 | 1 | | | 115 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | 613 | 608 | 1 | | | 120 |
| 04 | 1308 | N | 1308 | -0- | -0- | -0- | 36 | 1 | 777 | 2 | Y | 450 | 437 | 1 | | | 133 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 05 | 1222 | N | 1222 | -0- | -0- | -0- | 39 | 1 | 812 | 2 | Y | 337 | 337 | 1 | | | 133 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 43 | 1 | 568 | 9 | Y | 516 | 539 | 1 | | | 110 |
| 07 | 1300 | N | 1300 | -0- | -0- | -0- | 42 | 1 | 816 | 2 | Y | 402 | 416 | 1 | | | 96 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 948 | -0- | 948 | 948 | 48 | 1 | 900 | 2 | Y | -0- | 82 | 1 | | | 14 |
| 09 | DLQ G-10 | | 934 | -0- | 934 | 1882 | 906 | 2 | 28 | 9 | Y | 25 | 19 | 1 | | | 20 |
| 10 | DLQ G-10 | | 1027 | -0- | 1027 | 2909 | 1004 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 22 |
| *11 | 1600 | N | 1402 | -0- | -198 | 2711 | 48 | 1 | 932 | 2 | Y | 384 | 251 | 1 | | | 155 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 2711 | | | | | Y | NO RPT | | | | | 155 |

TOTAL GAS PROD: 11,426 TOTAL CONDENSATE PROD: 3,670

GLADEWATER GU 19 WELL #: 9 RRCID -> 212179 COMPL. DATE 04/30/2005 TOTAL DEPTH 11038 PERF.10810 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 52 | 1 | 1209 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1128 | -0- | -468 | -0- | 45 | 1 | 1083 | 2 | Y | -0- | | | | | -0- |
| 03 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1301 | N | 1301 | -0- | -0- | -0- | 57 | 1 | 1244 | 2 | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 996 | -0- | -244 | -0- | 45 | 1 | 951 | 2 | Y | -0- | | | | | -0- |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 84 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1553 | N | 1553 | -0- | -0- | -0- | 76 | 1 | 1477 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1501 | -0- | 1501 | 1501 | 76 | 1 | 1413 | 2 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2747 | -0- | 2747 | 4248 | 145 | 1 | 2602 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1425 | -0- | 1425 | 5673 | 68 | 1 | 1344 | 2 | Y | 12 | 9 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1377 | -0- | -223 | 5450 | 68 | 1 | 1309 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 5450 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,373 TOTAL CONDENSATE PROD: 23

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 6 WELL #: 6 RRCID -> 212181 COMPL. DATE 05/14/2005 TOTAL DEPTH 11092 PERF.10876 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2223 | N | 2223 | -0- | -0- | -0- | 92 | 1 | 2131 | 2 | Y | -0- | | | | | -0- |
| 02 | 1859 | X | 1859 | -0- | -0- | -0- | 74 | 1 | 1785 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2160 | X | 1351 | -0- | -809 | -0- | 59 | 1 | 1292 | 2 | Y | -0- | | | | | -0- |
| 05 | 2232 | X | 1767 | -0- | -465 | -0- | 80 | 1 | 1687 | 2 | Y | -0- | | | | | -0- |
| 06 | 2160 | X | 79 | -0- | -2081 | -0- | 79 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2046 | X | 1684 | -0- | -362 | -0- | 83 | 1 | 1601 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1686 | -0- | 1686 | 1686 | 85 | 1 | 1587 | 2 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3311 | -0- | 3311 | 4997 | 175 | 1 | 3136 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1813 | -0- | 1813 | 6810 | 87 | 1 | 1709 | 2 | Y | 15 | 11 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 8568 | X | 1758 | -0- | -6810 | -0- | 86 | 1 | 1672 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,531 TOTAL CONDENSATE PROD: 28

PETTY, ROBERT H. WELL #: 3 RRCID -> 212223 COMPL. DATE 05/21/2005 TOTAL DEPTH 11146 PERF.10906 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1009 | N | 1009 | -0- | -0- | -0- | 27 | 1 | 928 | 2 | Y | 49 | 45 | 1 | | | 23 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 901 | N | 901 | -0- | -0- | -0- | 24 | 1 | 834 | 2 | Y | 39 | 36 | 1 | | | 26 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 868 | N | 42 | -0- | -826 | -0- | 3 | 1 | 39 | 9 | Y | 35 | 33 | 1 | | | 28 |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 23 | 1 | 845 | 2 | Y | 31 | 35 | 1 | | | 24 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 868 | N | 679 | -0- | -189 | -0- | 23 | 1 | 622 | 2 | Y | 31 | 34 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 858 | N | 858 | -0- | -0- | -0- | 23 | 1 | 835 | 2 | Y | -0- | 16 | 1 | | | 5 |
| 07 | 913 | N | 913 | -0- | -0- | -0- | 25 | 1 | 879 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 726 | N | 726 | -0- | -0- | -0- | 23 | 1 | 693 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1764 | N | 1764 | -0- | -0- | -0- | 38 | 1 | 1717 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 989 | N | 989 | -0- | -0- | -0- | 20 | 1 | 959 | 2 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 660 | N | 636 | -0- | -24 | -0- | 12 | 1 | 616 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 9,419 TOTAL CONDENSATE PROD: 226

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
SOUTH BRAWLEY GAS UNIT WELL #: 9 RRCID -> 213462 COMPL. DATE 06/25/2005 TOTAL DEPTH 11040 PERF.10762 - 10892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1660 | -0- | -417 | -0- | 47 | 1 | 1613 | 2 | Y | -0- | | | | | -0- |
| 02 | 1400 | N | 1397 | -0- | -3 | -0- | 40 | 1 | 1357 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1655 | N | 1655 | -0- | -0- | -0- | 43 | 1 | 1612 | 2 | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 1193 | -0- | -357 | -0- | 43 | 1 | 1150 | 2 | Y | -0- | | | | | -0- |
| 06 | 1630 | N | 1630 | -0- | -0- | -0- | 44 | 1 | 1561 | 2 | Y | 23 | 14 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1550 | -0- | -0- | -0- | 42 | 1 | 1491 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1230 | -0- | 1230 | 1230 | 39 | 1 | 1174 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2713 | -0- | 2713 | 3943 | 58 | 1 | 2641 | 2 | Y | 13 | 14 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1646 | -0- | 1646 | 5589 | 33 | 1 | 1596 | 2 | Y | 15 | 16 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1636 | -0- | 36 | 5625 | 32 | 1 | 1585 | 2 | Y | 17 | 14 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 5625 | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 16,310 TOTAL CONDENSATE PROD: 98

SOUTH BRAWLEY GAS UNIT WELL #: 6 RRCID -> 213665 COMPL. DATE 04/09/2005 TOTAL DEPTH 11143 PERF.10846 - 10981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 917 | -0- | -75 | -0- | 26 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| 02 | 980 | N | 857 | -0- | -123 | -0- | 24 | 1 | 833 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 3 | -0- | -1082 | -0- | 3 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1145 | N | 1145 | -0- | -0- | -0- | 30 | 1 | 1115 | 2 | Y | -0- | | | | | -0- |
| 05 | 961 | N | 874 | -0- | -87 | -0- | 31 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 06 | 1234 | N | 1234 | -0- | -0- | -0- | 33 | 1 | 1181 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1203 | N | 1203 | -0- | -0- | -0- | 32 | 1 | 1159 | 2 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 907 | -0- | 907 | 907 | 29 | 1 | 865 | 2 | Y | 12 | 10 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1846 | -0- | 1846 | 2753 | 39 | 1 | 1797 | 2 | Y | 9 | 10 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1009 | -0- | 1009 | 3762 | 20 | 1 | 979 | 2 | Y | 9 | 11 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 1600 | N | 847 | -0- | -753 | 3009 | 17 | 1 | 820 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 3009 | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 10,842 TOTAL CONDENSATE PROD: 68

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RUBEY ESTATE GAS UNIT WELL #: 6 RRCID -> 214066 COMPL. DATE 07/16/2005 TOTAL DEPTH 11445 PERF.11175 - 11319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1924 | -0- | -153 | -0- | 54 | 1 | 1870 | 2 | Y | -0- | | | | | -0- |
| 02 | 1712 | N | 1712 | -0- | -0- | -0- | 49 | 1 | 1663 | 2 | Y | -0- | | | | | -0- |
| 03 | 1271 | N | 6 | -0- | -1265 | -0- | 6 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1595 | N | 1595 | -0- | -0- | -0- | 42 | 1 | 1553 | 2 | Y | -0- | | | | | -0- |
| 05 | 1271 | N | 673 | -0- | -598 | -0- | 24 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 06 | 178 | N | 178 | -0- | -0- | -0- | 5 | 1 | 166 | 2 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1271 | N | 807 | -0- | -464 | -0- | 22 | 1 | 776 | 2 | Y | 8 | 5 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 492 | -0- | 492 | 492 | 16 | 1 | 469 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1016 | -0- | 1016 | 1508 | 22 | 1 | 990 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 526 | -0- | 526 | 2034 | 11 | 1 | 509 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 1600 | N | 478 | -0- | -1122 | 912 | 9 | 1 | 463 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 912 | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 9,407 TOTAL CONDENSATE PROD: 34

PETTY, ROBERT H. WELL #: 4 RRCID -> 214801 COMPL. DATE 08/12/2005 TOTAL DEPTH 11290 PERF.11006 - 11134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1950 | N | 1950 | -0- | -0- | -0- | 55 | 1 | 1895 | 2 | Y | -0- | | | | | -0- |
| 02 | 1759 | N | 1759 | -0- | -0- | -0- | 50 | 1 | 1709 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1716 | N | 1716 | -0- | -0- | -0- | 45 | 1 | 1671 | 2 | Y | -0- | | | | | -0- |
| 05 | 1674 | N | 1243 | -0- | -431 | -0- | 45 | 1 | 1198 | 2 | Y | -0- | | | | | -0- |
| 06 | 1613 | N | 1613 | -0- | -0- | -0- | 43 | 1 | 1544 | 2 | Y | 24 | 15 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1739 | N | 1739 | -0- | -0- | -0- | 47 | 1 | 1674 | 2 | Y | 16 | 17 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1409 | -0- | 1409 | 1409 | 45 | 1 | 1345 | 2 | Y | 17 | 15 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3266 | -0- | 3266 | 4675 | 70 | 1 | 3178 | 2 | Y | 16 | 16 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1816 | -0- | 1816 | 6491 | 36 | 1 | 1761 | 2 | Y | 17 | 19 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1743 | -0- | 143 | 6634 | 34 | 1 | 1689 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 6634 | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 18,254 TOTAL CONDENSATE PROD: 108

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIS. F.M. GAS UNIT WELL #: 4 RRCID -> 215254 COMPL. DATE 08/27/2005 TOTAL DEPTH 10982 PERF.10649 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 401 | -0- | -405 | -0- | 11 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 270 | -0- | -402 | -0- | 8 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1523 | N | 1523 | -0- | -0- | -0- | 40 | 1 | 1483 | 2 | Y | -0- | | | | | -0- |
| 05 | 614 | N | 614 | -0- | -0- | -0- | 22 | 1 | 592 | 2 | Y | -0- | | | | | -0- |
| 06 | 1202 | N | 1202 | -0- | -0- | -0- | 32 | 1 | 1152 | 2 | Y | 16 | 9 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1238 | N | 1238 | -0- | -0- | -0- | 33 | 1 | 1192 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 32 | 1 | 950 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2388 | N | 2388 | -0- | -0- | -0- | 51 | 1 | 2324 | 2 | Y | 12 | 12 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1298 | N | 1298 | -0- | -0- | -0- | 26 | 1 | 1258 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 951 | N | 951 | -0- | -0- | -0- | 19 | 1 | 922 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 10,879 TOTAL CONDENSATE PROD: 73

LESTER, J.W. GU WELL #: 3 RRCID -> 216863 COMPL. DATE 09/22/2005 TOTAL DEPTH 11028 PERF.10778 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2080 | N | 2080 | -0- | -0- | -0- | 59 | 1 | 2021 | 2 | Y | -0- | | | | | -0- |
| 02 | 1857 | N | 1857 | -0- | -0- | -0- | 53 | 1 | 1804 | 2 | Y | -0- | | | | | -0- |
| 03 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2010 | N | 1599 | -0- | -411 | -0- | 42 | 1 | 1557 | 2 | Y | -0- | | | | | -0- |
| 05 | 2046 | N | 1328 | -0- | -718 | -0- | 48 | 1 | 1280 | 2 | Y | -0- | | | | | -0- |
| 06 | 1743 | N | 1743 | -0- | -0- | -0- | 47 | 1 | 1667 | 2 | Y | 26 | 16 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1828 | N | 1828 | -0- | -0- | -0- | 49 | 1 | 1760 | 2 | Y | 17 | 19 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1470 | N | 1470 | -0- | -0- | -0- | 47 | 1 | 1403 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3382 | -0- | 382 | 382 | 72 | 1 | 3292 | 2 | Y | 16 | 17 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2194 | N | 1812 | -0- | -382 | -0- | 36 | 1 | 1757 | 2 | Y | 17 | 19 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1715 | N | 1715 | -0- | -0- | -0- | 34 | 1 | 1661 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1240 | X | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 18,814 TOTAL CONDENSATE PROD: 112

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
MASON, TOMMIE J. GAS UNIT WELL #: 3 RRCID -> 216872 COMPL. DATE 10/14/2005 TOTAL DEPTH 11142 PERF.10923 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1479 | -0- | -319 | -0- | 42 | 1 | 1437 | 2 | Y | -0- | | | | | -0- |
| 02 | 1456 | N | 723 | -0- | -733 | -0- | 21 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 03 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1440 | N | 1313 | -0- | -127 | -0- | 34 | 1 | 1279 | 2 | Y | -0- | | | | | -0- |
| 05 | 1185 | N | 1185 | -0- | -0- | -0- | 42 | 1 | 1143 | 2 | Y | -0- | | | | | -0- |
| 06 | 1473 | N | 1473 | -0- | -0- | -0- | 40 | 1 | 1409 | 2 | Y | 22 | 14 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1381 | N | 1381 | -0- | -0- | -0- | 37 | 1 | 1330 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 783 | -0- | 783 | 783 | 25 | 1 | 747 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1299 | -0- | 1299 | 2082 | 28 | 1 | 1264 | 2 | Y | 6 | 8 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 659 | -0- | 659 | 2741 | 13 | 1 | 639 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1600 | N | 938 | -0- | -662 | 2079 | 18 | 1 | 909 | 2 | Y | 10 | 7 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 2079 | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 11,233 TOTAL CONDENSATE PROD: 67

MASON, TOMMIE J. GAS UNIT WELL #: 2 RRCID -> 216873 COMPL. DATE 11/13/2005 TOTAL DEPTH 11162 PERF.10931 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 580 | -0- | -1311 | -0- | 16 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 02 | 1827 | N | 1827 | -0- | -0- | -0- | 52 | 1 | 1775 | 2 | Y | -0- | | | | | -0- |
| 03 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2003 | N | 2003 | -0- | -0- | -0- | 52 | 1 | 1951 | 2 | Y | -0- | | | | | -0- |
| 05 | 1674 | N | 1382 | -0- | -292 | -0- | 50 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 06 | 1919 | N | 1919 | -0- | -0- | -0- | 52 | 1 | 1836 | 2 | Y | 28 | 17 | 1 | | | 11 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1990 | N | 1990 | -0- | -0- | -0- | 53 | 1 | 1917 | 2 | Y | 18 | 20 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1477 | -0- | 1477 | 1477 | 47 | 1 | 1410 | 2 | Y | 18 | 16 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3412 | -0- | 3412 | 4889 | 73 | 1 | 3320 | 2 | Y | 17 | 17 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1948 | -0- | 1948 | 6837 | 39 | 1 | 1890 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1896 | -0- | 296 | 7133 | 37 | 1 | 1837 | 2 | Y | 20 | 16 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 7133 | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 18,434 TOTAL CONDENSATE PROD: 118

VICTORY, S.P. GU WELL #: 5 RRCID -> 217746 COMPL. DATE 09/15/2005 TOTAL DEPTH 11053 PERF.10704 - 10873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | N | 1629 | -0- | -1409 | -0- | 67 | 1 | 1562 | 2 | Y | -0- | | | | | -0- |
| 02 | 2026 | N | 2026 | -0- | -0- | -0- | 90 | 1 | 1936 | 2 | Y | -0- | | | | | -0- |
| 03 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 1398 | -0- | -192 | -0- | 139 | 1 | 1259 | 2 | Y | -0- | | | | | -0- |
| 05 | 2232 | N | 1418 | -0- | -814 | -0- | 132 | 1 | 1286 | 2 | Y | -0- | | | | | -0- |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2232 | X | 1327 | -0- | -905 | -0- | 128 | 1 | 1199 | 2 | Y | -0- | | | | | -0- |
| 08 | 2480 | X | 1309 | -0- | -1171 | -0- | 128 | 1 | 1181 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 4016 | -0- | 1016 | 1016 | 389 | 1 | 3627 | 2 | Y | -0- | | | | | -0- |
| 10 | 2383 | N | 1367 | -0- | -1016 | -0- | 141 | 1 | 1226 | 2 | Y | -0- | | | | | -0- |
| *11 | 1315 | N | 1315 | -0- | -0- | -0- | 125 | 1 | 1190 | 2 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,936 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
COLLINS, T. GAS UNIT WELL #: 4 RRCID -> 220248 COMPL. DATE 01/08/2006 TOTAL DEPTH 11167 PERF.10881 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1300 | -0- | -188 | -0- | 37 | 1 | 1263 | 2 | Y | -0- | | | | | -0- |
| 02 | 1372 | N | 918 | -0- | -454 | -0- | 26 | 1 | 892 | 2 | Y | -0- | | | | | -0- |
| 03 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1810 | N | 1810 | -0- | -0- | -0- | 47 | 1 | 1763 | 2 | Y | -0- | | | | | -0- |
| 05 | 1312 | N | 1312 | -0- | -0- | -0- | 47 | 1 | 1265 | 2 | Y | -0- | | | | | -0- |
| 06 | 1985 | N | 1985 | -0- | -0- | -0- | 53 | 1 | 1901 | 2 | Y | 28 | 17 | 1 | | | 11 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1935 | N | 1935 | -0- | -0- | -0- | 52 | 1 | 1863 | 2 | Y | 18 | 20 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1483 | N | 1483 | -0- | -0- | -0- | 48 | 1 | 1415 | 2 | Y | 18 | 16 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3462 | -0- | 462 | 462 | 74 | 1 | 3369 | 2 | Y | 17 | 17 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2342 | N | 1880 | -0- | -462 | -0- | 38 | 1 | 1823 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1523 | N | 1523 | -0- | -0- | -0- | 30 | 1 | 1476 | 2 | Y | 15 | 14 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 17,608 TOTAL CONDENSATE PROD: 113

GLADEWATER GU 9 WELL #: 9 RRCID -> 221051 COMPL. DATE 01/19/2006 TOTAL DEPTH 11227 PERF.10979 - 11084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | 5 | 1 | | | 3 |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | Y | -0- | 3 | 1 | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: 8

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FENTON, J.D. GU WELL #: 10 RRCID -> 221097 COMPL. DATE 01/12/2006 TOTAL DEPTH 11208 PERF.10954 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1172 | N | 1172 | -0- | -0- | -0- | 48 | 1 | 1124 | 2 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 910 | -0- | -182 | -0- | 36 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| 03 | 1271 | N | 57 | -0- | -1214 | -0- | 57 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1264 | N | 1264 | -0- | -0- | -0- | 55 | 1 | 1209 | 2 | Y | -0- | | | | | -0- |
| 05 | 1218 | N | 1218 | -0- | -0- | -0- | 55 | 1 | 1163 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 | -0- | 57 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1351 | N | 1351 | -0- | -0- | -0- | 66 | 1 | 1285 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1426 | -0- | 1426 | 1426 | 72 | 1 | 1343 | 2 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2547 | -0- | 2547 | 3973 | 134 | 1 | 2413 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1365 | -0- | 1365 | 5338 | 65 | 1 | 1288 | 2 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1344 | -0- | -256 | 5082 | 66 | 1 | 1278 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 5082 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,711 TOTAL CONDENSATE PROD: 21

FENTON, J.D. GU WELL #: 5 RRCID -> 221099 COMPL. DATE 01/26/2006 TOTAL DEPTH 11245 PERF.10984 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 962 | -0- | -340 | -0- | 40 | 1 | 922 | 2 | Y | -0- | | | | | -0- |
| 02 | 1252 | N | 1252 | -0- | -0- | -0- | 50 | 1 | 1202 | 2 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 52 | -0- | -1281 | -0- | 52 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1387 | N | 1387 | -0- | -0- | -0- | 61 | 1 | 1326 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 1031 | -0- | -364 | -0- | 47 | 1 | 984 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 | -0- | 57 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1426 | N | 1246 | -0- | -180 | -0- | 61 | 1 | 1185 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1225 | -0- | 1225 | 1225 | 62 | 1 | 1153 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2090 | -0- | 2090 | 3315 | 110 | 1 | 1980 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1138 | -0- | 1138 | 4453 | 54 | 1 | 1073 | 2 | Y | 10 | 7 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1600 | N | 997 | -0- | -603 | 3850 | 49 | 1 | 948 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 3850 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,437 TOTAL CONDENSATE PROD: 19

FENTON, J.D. "A" GU WELL #: 9 RRCID -> 221102 COMPL. DATE 02/16/2006 TOTAL DEPTH 11185 PERF.10898 - 11030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2248 | N | 2248 | -0- | -0- | -0- | 93 | 1 | 2155 | 2 | Y | -0- | | | | | -0- |
| 02 | 2052 | N | 2052 | -0- | -0- | -0- | 82 | 1 | 1970 | 2 | Y | -0- | | | | | -0- |
| 03 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1890 | N | 1890 | -0- | -0- | -0- | 83 | 1 | 1807 | 2 | Y | -0- | | | | | -0- |
| 05 | 1953 | N | 1932 | -0- | -21 | -0- | 88 | 1 | 1844 | 2 | Y | -0- | | | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 88 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1953 | N | 1874 | -0- | -79 | -0- | 92 | 1 | 1782 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1926 | -0- | 1926 | 1926 | 97 | 1 | 1814 | 2 | Y | 14 | 11 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3745 | -0- | 3745 | 5671 | 198 | 1 | 3547 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1913 | -0- | 1913 | 7584 | 91 | 1 | 1803 | 2 | Y | 17 | 12 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1829 | -0- | 229 | 7813 | 90 | 1 | 1739 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7813 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,497 TOTAL CONDENSATE PROD: 31

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BRAWLEY WELL #: 5 RRCID -> 221328 COMPL. DATE 03/01/2006 TOTAL DEPTH 11117 PERF.10856 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 2015 | -0- | -0- | -0- | 57 | 1 | 1958 | 2 | Y | -0- | | | | | -0- |
| 02 | 1801 | N | 1801 | -0- | -0- | -0- | 51 | 1 | 1750 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | N | 631 | -0- | -1353 | -0- | 6 | 1 | 625 | 9 | Y | 568 | 544 | 1 | | | 24 |
| 04 | 2733 | N | 2733 | -0- | -0- | -0- | 56 | 1 | 2104 | 2 | Y | 521 | 545 | 1 | | | -0- |
| | | | | | | | 573 | 9 | | | | | | | | | |
| 05 | 2227 | N | 2227 | -0- | -0- | -0- | 60 | 1 | 1602 | 2 | Y | 514 | 514 | 1 | | | -0- |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 06 | 2273 | N | 2273 | -0- | -0- | -0- | 61 | 1 | 2176 | 2 | Y | 33 | 20 | 1 | | | 13 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2301 | N | 2301 | -0- | -0- | -0- | 62 | 1 | 2216 | 2 | Y | 21 | 24 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2232 | N | 1673 | -0- | -559 | -0- | 54 | 1 | 1597 | 2 | Y | 20 | 18 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3825 | -0- | 825 | 825 | 82 | 1 | 3722 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2915 | N | 2090 | -0- | -825 | -0- | 42 | 1 | 2027 | 2 | Y | 19 | 22 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 2022 | N | 2022 | -0- | -0- | -0- | 40 | 1 | 1959 | 2 | Y | 21 | 17 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 23,591 TOTAL CONDENSATE PROD: 1,736

RUBEY ESTATE GAS UNIT WELL #: 9 RRCID -> 221426 COMPL. DATE 02/02/2006 TOTAL DEPTH 11185 PERF.10896 - 11044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1166 | -0- | -12 | -0- | 33 | 1 | 1133 | 2 | Y | -0- | | | | | -0- |
| 02 | 970 | N | 970 | -0- | -0- | -0- | 28 | 1 | 942 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 990 | N | 953 | -0- | -37 | -0- | 25 | 1 | 928 | 2 | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 618 | -0- | -405 | -0- | 22 | 1 | 596 | 2 | Y | -0- | | | | | -0- |
| 06 | 943 | N | 943 | -0- | -0- | -0- | 25 | 1 | 904 | 2 | Y | 13 | 8 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 868 | N | 818 | -0- | -50 | -0- | 22 | 1 | 787 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 829 | -0- | 829 | 829 | 27 | 1 | 791 | 2 | Y | 10 | 8 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1877 | -0- | 1877 | 2706 | 40 | 1 | 1827 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1145 | -0- | 1145 | 3851 | 23 | 1 | 1111 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1286 | -0- | -314 | 3537 | 25 | 1 | 1247 | 2 | Y | 13 | 10 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 3537 | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 10,605 TOTAL CONDENSATE PROD: 63

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 16 WELL #: 17 RRCID -> 221552 COMPL. DATE 04/27/2006 TOTAL DEPTH 10960 PERF.10637 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3210 | -0- | 110 | 4439 | 124 | 1 | 2884 | 2 | Y | 184 | 206 | 1 | | | 26 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2284 | -0- | -516 | 3923 | 94 | 1 | 2019 | 2 | Y | 155 | 169 | 1 | | | 12 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 03 | 3100 | N | -0- | -0- | -3100 | 823 | | | | | Y | 105 | 67 | 1 | | | 50 |
| 04 | 2499 | X | 1676 | -0- | -823 | -0- | 147 | 1 | 1333 | 2 | Y | 178 | 138 | 1 | | | 90 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 05 | 1984 | X | 1669 | -0- | -315 | -0- | 138 | 1 | 1346 | 2 | Y | 168 | 198 | 1 | | | 60 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 06 | 1920 | X | 324 | -0- | -1596 | -0- | 129 | 1 | 195 | 9 | Y | 177 | 199 | 1 | | | 38 |
| 07 | 1984 | X | 1786 | -0- | -198 | -0- | 156 | 1 | 1462 | 2 | Y | 153 | 126 | 1 | | | 65 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 08 | 1715 | X | 1715 | -0- | -0- | -0- | 152 | 1 | 1400 | 2 | Y | 148 | 131 | 1 | | | 82 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 09 | 4804 | X | 4804 | -0- | -0- | -0- | 445 | 1 | 4149 | 2 | Y | 191 | 194 | 1 | | | 79 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 10 | 1628 | N | 1628 | -0- | -0- | -0- | 157 | 1 | 1361 | 2 | Y | 100 | 129 | 1 | | | 50 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *11 | 1656 | N | 1656 | -0- | -0- | -0- | 138 | 1 | 1309 | 2 | Y | 190 | 201 | 1 | | | 39 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 12 | 1209 | X | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | 39 |

TOTAL GAS PROD: 20,752 TOTAL CONDENSATE PROD: 1,749

GLADEWATER GU 6 WELL #: 5 RRCID -> 222074 COMPL. DATE 06/08/2006 TOTAL DEPTH 11087 PERF.10796 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 1551 | -0- | -1301 | -0- | 64 | 1 | 1487 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1534 | -0- | -62 | -0- | 61 | 1 | 1473 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1632 | N | 1632 | -0- | -0- | -0- | 72 | 1 | 1560 | 2 | Y | -0- | | | | | -0- |
| 05 | 1730 | N | 1730 | -0- | -0- | -0- | 79 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |
| 06 | 82 | N | 82 | -0- | -0- | -0- | 82 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1726 | N | 1726 | -0- | -0- | -0- | 85 | 1 | 1641 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1787 | -0- | 1787 | 1787 | 90 | 1 | 1683 | 2 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3564 | -0- | 3564 | 5351 | 188 | 1 | 3376 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1841 | -0- | 1841 | 7192 | 88 | 1 | 1736 | 2 | Y | 15 | 11 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1750 | -0- | 150 | 7342 | 86 | 1 | 1664 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 7342 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,197 TOTAL CONDENSATE PROD: 28

VICTORY, S.P. GU WELL #: 6 RRCID -> 222948 COMPL. DATE 03/15/2006 TOTAL DEPTH 11048 PERF.10756 - 10883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1478 | -0- | -227 | -0- | 61 | 1 | 1417 | 2 | Y | -0- | | | | | -0- |
| 02 | 1488 | N | 1488 | -0- | -0- | -0- | 66 | 1 | 1422 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1042 | N | 1042 | -0- | -0- | -0- | 104 | 1 | 938 | 2 | Y | -0- | | | | | -0- |
| 05 | 1120 | N | 1120 | -0- | -0- | -0- | 104 | 1 | 1016 | 2 | Y | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1079 | N | 1079 | -0- | -0- | -0- | 104 | 1 | 975 | 2 | Y | -0- | | | | | -0- |
| 08 | 1131 | N | 1131 | -0- | -0- | -0- | 111 | 1 | 1020 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3282 | -0- | 282 | 282 | 318 | 1 | 2964 | 2 | Y | -0- | | | | | -0- |
| 10 | 1297 | N | 1015 | -0- | -282 | -0- | 105 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1071 | -0- | -9 | -0- | 102 | 1 | 969 | 2 | Y | -0- | | | | | -0- |
| 12 | 1767 | X | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,806 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 16 WELL #: 19 RRCID -> 224397 COMPL. DATE 08/26/2006 TOTAL DEPTH 11062 PERF.10760 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1287 | -0- | -852 | -0- | 36 | 1 | 1251 | 2 | Y | -0- | | | | | -0- |
| 02 | 1904 | N | 1694 | -0- | -210 | -0- | 48 | 1 | 1646 | 2 | Y | -0- | | | | | -0- |
| 03 | 2015 | N | -0- | -0- | -2015 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2062 | N | 2062 | -0- | -0- | -0- | 54 | 1 | 2008 | 2 | Y | -0- | | | | | -0- |
| 05 | 1891 | N | 1620 | -0- | -271 | -0- | 58 | 1 | 1562 | 2 | Y | -0- | | | | | -0- |
| 06 | 2227 | N | 2227 | -0- | -0- | -0- | 60 | 1 | 2131 | 2 | Y | 33 | 20 | 1 | | | 13 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2170 | N | 2170 | -0- | -0- | -0- | 58 | 1 | 2090 | 2 | Y | 20 | 23 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1658 | N | 1658 | -0- | -0- | -0- | 53 | 1 | 1583 | 2 | Y | 20 | 18 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3965 | -0- | 965 | 965 | 85 | 1 | 3859 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2865 | N | 1900 | -0- | -965 | -0- | 38 | 1 | 1842 | 2 | Y | 18 | 22 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1977 | N | 1977 | -0- | -0- | -0- | 39 | 1 | 1916 | 2 | Y | 20 | 16 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 20,560 TOTAL CONDENSATE PROD: 130

BUFFCO BRAWLEY GAS UNIT WELL #: 3 RRCID -> 224400 COMPL. DATE 08/05/2006 TOTAL DEPTH 11124 PERF.10812 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1832 | -0- | -152 | -0- | 52 | 1 | 1780 | 2 | Y | -0- | | | | | -0- |
| 02 | 1568 | N | 1461 | -0- | -107 | -0- | 42 | 1 | 1419 | 2 | Y | -0- | | | | | -0- |
| 03 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1680 | N | 1413 | -0- | -267 | -0- | 37 | 1 | 1376 | 2 | Y | -0- | | | | | -0- |
| 05 | 1612 | N | 1056 | -0- | -556 | -0- | 38 | 1 | 1018 | 2 | Y | -0- | | | | | -0- |
| 06 | 1391 | N | 1391 | -0- | -0- | -0- | 37 | 1 | 1331 | 2 | Y | 21 | 13 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1761 | N | 1761 | -0- | -0- | -0- | 47 | 1 | 1696 | 2 | Y | 16 | 16 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1372 | -0- | 1372 | 1372 | 44 | 1 | 1310 | 2 | Y | 16 | 14 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3197 | -0- | 3197 | 4569 | 68 | 1 | 3111 | 2 | Y | 16 | 16 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1376 | -0- | 1376 | 5945 | 28 | 1 | 1334 | 2 | Y | 13 | 17 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1476 | -0- | -124 | 5821 | 29 | 1 | 1430 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 5821 | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 16,335 TOTAL CONDENSATE PROD: 97

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BRAWLEY WELL #: 4 RRCID -> 224455 COMPL. DATE 11/12/2006 TOTAL DEPTH 11132 PERF.10799 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1593 | -0- | -19 | -0- | 45 | 1 | 1548 | 2 | Y | -0- | | | | | -0- |
| 02 | 1512 | N | 1451 | -0- | -61 | -0- | 41 | 1 | 1410 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | N | 4 | -0- | -1639 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1530 | N | 1353 | -0- | -177 | -0- | 35 | 1 | 1318 | 2 | Y | -0- | | | | | -0- |
| 05 | 1612 | N | 831 | -0- | -781 | -0- | 30 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| 06 | 1174 | N | 1174 | -0- | -0- | -0- | 32 | 1 | 1123 | 2 | Y | 17 | 10 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1135 | -0- | -74 | -0- | 31 | 1 | 1093 | 2 | Y | 10 | 12 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 908 | N | 908 | -0- | -0- | -0- | 29 | 1 | 867 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2518 | N | 2518 | -0- | -0- | -0- | 54 | 1 | 2451 | 2 | Y | 12 | 11 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1094 | N | 1094 | -0- | -0- | -0- | 22 | 1 | 1061 | 2 | Y | 10 | 13 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1264 | N | 1264 | -0- | -0- | -0- | 25 | 1 | 1225 | 2 | Y | 13 | 10 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 13,325 TOTAL CONDENSATE PROD: 73

GLADEWATER GU 17 WELL #: 15 RRCID -> 224652 COMPL. DATE 07/20/2006 TOTAL DEPTH 10926 PERF.10752 - 10585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3144 | -0- | -514 | -0- | 128 | 1 | 2975 | 2 | Y | 37 | 42 | 1 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 3328 | X | 3328 | -0- | -0- | -0- | 147 | 1 | 3145 | 2 | Y | 33 | 35 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2945 | X | 178 | -0- | -2767 | -0- | 155 | 1 | 23 | 9 | Y | 21 | 14 | 1 | | | 10 |
| 04 | 2850 | X | 2423 | -0- | -427 | -0- | 237 | 1 | 2146 | 2 | Y | 36 | 28 | 1 | | | 18 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2445 | -0- | -500 | -0- | 224 | 1 | 2184 | 2 | Y | 34 | 40 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 2850 | X | 254 | -0- | -2596 | -0- | 213 | 1 | 41 | 9 | Y | 37 | 41 | 1 | | | 8 |
| 07 | 2945 | X | 2352 | -0- | -593 | -0- | 224 | 1 | 2094 | 2 | Y | 31 | 26 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 4340 | X | 2481 | -0- | -1859 | -0- | 240 | 1 | 2207 | 2 | Y | 31 | 27 | 1 | | | 17 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 7453 | X | 7453 | -0- | -0- | -0- | 718 | 1 | 6692 | 2 | Y | 39 | 40 | 1 | | | 16 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2449 | X | 2318 | -0- | -131 | -0- | 237 | 1 | 2059 | 2 | Y | 20 | 26 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2400 | X | 2257 | -0- | -143 | -0- | 211 | 1 | 2003 | 2 | Y | 39 | 41 | 1 | | | 8 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 4340 | X | NO RPT | -0- | -4340 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 28,633 TOTAL CONDENSATE PROD: 358

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BARKSDALE, JOHN GAS UNIT WELL #: 10 RRCID -> 225224 COMPL. DATE 08/31/2006 TOTAL DEPTH 11080 PERF.10761 - 10925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1155 | -0- | -581 | -0- | 33 | 1 | 1122 | 2 | Y | -0- | | | | | -0- |
| 02 | 1371 | N | 1371 | -0- | -0- | -0- | 39 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 4 | -0- | -1422 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1964 | N | 1964 | -0- | -0- | -0- | 51 | 1 | 1913 | 2 | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 1378 | -0- | -141 | -0- | 49 | 1 | 1329 | 2 | Y | -0- | | | | | -0- |
| 06 | 1368 | N | 1368 | -0- | -0- | -0- | 37 | 1 | 1306 | 2 | Y | 23 | 15 | 1 | | | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1656 | -0- | -111 | -0- | 44 | 1 | 1594 | 2 | Y | 16 | 16 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1740 | N | 1740 | -0- | -0- | -0- | 56 | 1 | 1661 | 2 | Y | 21 | 16 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2796 | N | 2796 | -0- | -0- | -0- | 60 | 1 | 2721 | 2 | Y | 14 | 18 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2088 | N | 2088 | -0- | -0- | -0- | 42 | 1 | 2025 | 2 | Y | 19 | 19 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 1685 | N | 1685 | -0- | -0- | -0- | 33 | 1 | 1632 | 2 | Y | 18 | 16 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 17,205 TOTAL CONDENSATE PROD: 111

BARKSDALE, JOHN GAS UNIT WELL #: 11 RRCID -> 225883 COMPL. DATE 10/12/2006 TOTAL DEPTH 11121 PERF.10770 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 2 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
WHITE, FRANK GAS UNIT WELL #: 2 RRCID -> 225886 COMPL. DATE 10/26/2006 TOTAL DEPTH 11079 PERF.10745 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 1605 | -0- | -1650 | -0- | 45 | 1 | 1560 | 2 | Y | -0- | | | | | -0- |
| 02 | 2940 | X | 1410 | -0- | -1530 | -0- | 40 | 1 | 1370 | 2 | Y | -0- | | | | | -0- |
| 03 | 3255 | X | 6 | -0- | -3249 | -0- | 6 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 3120 | X | 2729 | -0- | -391 | -0- | 71 | 1 | 2658 | 2 | Y | -0- | | | | | -0- |
| 05 | 3224 | X | 1992 | -0- | -1232 | -0- | 71 | 1 | 1921 | 2 | Y | -0- | | | | | -0- |
| 06 | 2155 | X | 2155 | -0- | -0- | -0- | 58 | 1 | 2060 | 2 | Y | 34 | 22 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 2449 | X | 2101 | -0- | -348 | -0- | 56 | 1 | 2023 | 2 | Y | 20 | 22 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 2722 | X | 2722 | -0- | -0- | -0- | 87 | 1 | 2600 | 2 | Y | 32 | 22 | 1 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 6642 | X | 6642 | -0- | -0- | -0- | 142 | 1 | 6464 | 2 | Y | 33 | 32 | 1 | | | 21 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 3454 | X | 3454 | -0- | -0- | -0- | 69 | 1 | 3351 | 2 | Y | 31 | 37 | 1 | | | 15 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *11 | 3348 | X | 3348 | -0- | -0- | -0- | 66 | 1 | 3245 | 2 | Y | 34 | 28 | 1 | | | 21 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 28,164 TOTAL CONDENSATE PROD: 184

BARKSDALE, JOHN GAS UNIT WELL #: 12 RRCID -> 227358 COMPL. DATE 11/21/2006 TOTAL DEPTH 11090 PERF.10804 - 10965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 62 | -0- | -22 | -0- | 2 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 25 | -0- | -35 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 109 | N | 109 | -0- | -0- | -0- | 5 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 08 | 390 | N | 390 | -0- | -0- | -0- | 20 | 1 | 367 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 | 53 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 124 | N | 92 | -0- | -32 | -0- | 4 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 854 TOTAL CONDENSATE PROD: 3

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BRAWLEY WELL #: 8 RRCID -> 227359 COMPL. DATE 12/07/2006 TOTAL DEPTH 11112 PERF.10837 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 961 | -0- | -186 | -0- | 27 | 1 | 934 | 2 | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 844 | -0- | -192 | -0- | 24 | 1 | 820 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1070 | N | 1070 | -0- | -0- | -0- | 28 | 1 | 1042 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 791 | -0- | -139 | -0- | 28 | 1 | 763 | 2 | Y | -0- | | | | | -0- |
| 06 | 968 | N | 968 | -0- | -0- | -0- | 26 | 1 | 925 | 2 | Y | 15 | 9 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 961 | N | 934 | -0- | -27 | -0- | 25 | 1 | 900 | 2 | Y | 8 | 10 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 806 | N | 712 | -0- | -94 | -0- | 23 | 1 | 679 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1760 | N | 1760 | -0- | -0- | -0- | 38 | 1 | 1713 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 930 | N | 677 | -0- | -253 | -0- | 14 | 1 | 655 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 690 | N | 686 | -0- | -4 | -0- | 13 | 1 | 665 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 9,403 TOTAL CONDENSATE PROD: 54

BRAWLEY WELL #: 7 RRCID -> 227671 COMPL. DATE 01/04/2007 TOTAL DEPTH 11160 PERF.10944 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2191 | N | 2156 | -0- | -35 | -0- | 61 | 1 | 2095 | 2 | Y | -0- | | | | | -0- |
| 02 | 1953 | N | 1953 | -0- | -0- | -0- | 56 | 1 | 1897 | 2 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2088 | N | 2088 | -0- | -0- | -0- | 54 | 1 | 2034 | 2 | Y | -0- | | | | | -0- |
| 05 | 1860 | N | 1548 | -0- | -312 | -0- | 55 | 1 | 1493 | 2 | Y | -0- | | | | | -0- |
| 06 | 2101 | N | 2101 | -0- | -0- | -0- | 56 | 1 | 2011 | 2 | Y | 31 | 19 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2171 | N | 2171 | -0- | -0- | -0- | 58 | 1 | 2091 | 2 | Y | 20 | 22 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1710 | N | 1710 | -0- | -0- | -0- | 55 | 1 | 1632 | 2 | Y | 21 | 18 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4012 | -0- | 1012 | 1012 | 86 | 1 | 3905 | 2 | Y | 19 | 20 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2229 | -0- | -871 | 141 | 45 | 1 | 2161 | 2 | Y | 21 | 23 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2254 | N | 2113 | -0- | -141 | -0- | 42 | 1 | 2048 | 2 | Y | 21 | 18 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1891 | X | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 22,081 TOTAL CONDENSATE PROD: 133

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BRAWLEY WELL #: 9 RRCID -> 228345 COMPL. DATE 01/20/2007 TOTAL DEPTH 11117 PERF.10772 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2691 | X | 2691 | -0- | -0- | -0- | 76 | 1 | 2615 | 2 | Y | -0- | | | | | -0- |
| 02 | 2471 | N | 2471 | -0- | -0- | -0- | 70 | 1 | 2401 | 2 | Y | -0- | | | | | -0- |
| 03 | 2542 | N | -0- | -0- | -2542 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2835 | N | 2835 | -0- | -0- | -0- | 74 | 1 | 2761 | 2 | Y | -0- | | | | | -0- |
| 05 | 2542 | N | 1765 | -0- | -777 | -0- | 63 | 1 | 1702 | 2 | Y | -0- | | | | | -0- |
| 06 | 2804 | N | 2804 | -0- | -0- | -0- | 75 | 1 | 2686 | 2 | Y | 39 | 23 | 1 | | | 16 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 3083 | N | 3083 | -0- | -0- | -0- | 83 | 1 | 2968 | 2 | Y | 29 | 31 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1771 | N | 1771 | -0- | -0- | -0- | 57 | 1 | 1691 | 2 | Y | 21 | 22 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3703 | -0- | 703 | 703 | 79 | 1 | 3604 | 2 | Y | 18 | 20 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2446 | N | 1743 | -0- | -703 | -0- | 35 | 1 | 1689 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1553 | N | 1553 | -0- | -0- | -0- | 30 | 1 | 1505 | 2 | Y | 16 | 14 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 24,419 TOTAL CONDENSATE PROD: 140

GLADEWATER GU 8 WELL #: 6 RRCID -> 228347 COMPL. DATE 02/03/2007 TOTAL DEPTH 11195 PERF.10934 - 11054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2653 | -0- | -106 | -0- | 107 | 1 | 2488 | 2 | Y | 53 | 72 | 1 | | | 23 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 2319 | X | 2319 | -0- | -0- | -0- | 90 | 1 | 2182 | 2 | Y | 43 | 34 | 1 | | | 32 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 2139 | N | -0- | -0- | -2139 | -0- | | | | | Y | 44 | 31 | 1 | | | 45 |
| 04 | 2554 | N | 2554 | -0- | -0- | -0- | 110 | 1 | 2396 | 2 | Y | 44 | 73 | 1 | | | 16 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 2650 | N | 2650 | -0- | -0- | -0- | 118 | 1 | 2476 | 2 | Y | 51 | 36 | 1 | | | 31 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 117 | 1 | 39 | 9 | Y | 35 | 37 | 1 | | | 29 |
| 07 | 2533 | N | 2533 | -0- | -0- | -0- | 122 | 1 | 2370 | 2 | Y | 37 | 34 | 1 | | | 32 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2500 | -0- | 2500 | 2500 | 124 | 1 | 2318 | 2 | Y | 53 | 50 | 1 | | | 35 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4708 | -0- | 4708 | 7208 | 244 | 1 | 4389 | 2 | Y | 68 | 40 | 1 | | | 63 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2348 | -0- | 2348 | 9556 | 111 | 1 | 2197 | 2 | Y | 36 | 48 | 1 | | | 51 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *11 | 1600 | N | 2270 | -0- | 670 | 10226 | 110 | 1 | 2130 | 2 | Y | 27 | 39 | 1 | | | 39 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 10226 | | | | | Y | NO RPT | | | | | 39 |

TOTAL GAS PROD: 24,691 TOTAL CONDENSATE PROD: 491

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RUBEY ESTATE GAS UNIT WELL #: 10 RRCID -> 229257 COMPL. DATE 02/15/2007 TOTAL DEPTH 11192 PERF.10954 - 11036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1586 | N | 1586 | -0- | -0- | -0- | 45 | 1 | 1541 | 2 | Y | -0- | | | | | -0- |
| 02 | 1423 | N | 1423 | -0- | -0- | -0- | 41 | 1 | 1382 | 2 | Y | -0- | | | | | -0- |
| 03 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1511 | N | 1511 | -0- | -0- | -0- | 39 | 1 | 1472 | 2 | Y | -0- | | | | | -0- |
| 05 | 1457 | N | 1141 | -0- | -316 | -0- | 41 | 1 | 1100 | 2 | Y | -0- | | | | | -0- |
| 06 | 1537 | N | 1537 | -0- | -0- | -0- | 41 | 1 | 1471 | 2 | Y | 23 | 14 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1513 | N | 1513 | -0- | -0- | -0- | 41 | 1 | 1457 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1178 | -0- | 1178 | 1178 | 38 | 1 | 1125 | 2 | Y | 14 | 12 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2834 | -0- | 2834 | 4012 | 61 | 1 | 2758 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1575 | -0- | 1575 | 5587 | 32 | 1 | 1528 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1534 | -0- | -66 | 5521 | 30 | 1 | 1486 | 2 | Y | 16 | 13 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 5521 | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 15,832 TOTAL CONDENSATE PROD: 95

COLLINS, T. GAS UNIT WELL #: 5 RRCID -> 230843 COMPL. DATE 03/29/2007 TOTAL DEPTH 11141 PERF.10842 - 10892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1957 | N | 1957 | -0- | -0- | -0- | 55 | 1 | 1902 | 2 | Y | -0- | | | | | -0- |
| 02 | 1848 | N | 1384 | -0- | -464 | -0- | 39 | 1 | 1345 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | N | 4 | -0- | -1980 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2028 | N | 2028 | -0- | -0- | -0- | 53 | 1 | 1975 | 2 | Y | -0- | | | | | -0- |
| 05 | 1556 | N | 1556 | -0- | -0- | -0- | 56 | 1 | 1500 | 2 | Y | -0- | | | | | -0- |
| 06 | 2129 | N | 2129 | -0- | -0- | -0- | 57 | 1 | 2038 | 2 | Y | 31 | 19 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2107 | N | 2107 | -0- | -0- | -0- | 57 | 1 | 2028 | 2 | Y | 20 | 22 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1515 | -0- | -35 | -0- | 49 | 1 | 1446 | 2 | Y | 18 | 17 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4117 | -0- | 1117 | 1117 | 88 | 1 | 4007 | 2 | Y | 20 | 18 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3082 | N | 1965 | -0- | -1117 | -0- | 39 | 1 | 1906 | 2 | Y | 18 | 22 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1781 | N | 1781 | -0- | -0- | -0- | 35 | 1 | 1726 | 2 | Y | 18 | 16 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1674 | X | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 20,543 TOTAL CONDENSATE PROD: 125

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FENTON, J.D. "A" GU WELL #: 8 RRCID -> 231940 COMPL. DATE 03/11/2007 TOTAL DEPTH 11197 PERF.10965 - 11048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2323 | N | 2323 | -0- | -0- | -0- | 96 | 1 | 2227 | 2 | Y | -0- | | | | | -0- |
| 02 | 2394 | N | 2394 | -0- | -0- | -0- | 95 | 1 | 2299 | 2 | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 102 | -0- | -1417 | -0- | 102 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2154 | N | 2154 | -0- | -0- | -0- | 94 | 1 | 2060 | 2 | Y | -0- | | | | | -0- |
| 05 | 2201 | N | 2201 | -0- | -0- | -0- | 100 | 1 | 2101 | 2 | Y | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2112 | N | 2112 | -0- | -0- | -0- | 104 | 1 | 2008 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2137 | -0- | 2137 | 2137 | 108 | 1 | 2011 | 2 | Y | 16 | 13 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4132 | -0- | 4132 | 6269 | 218 | 1 | 3914 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2112 | -0- | 2112 | 8381 | 101 | 1 | 1991 | 2 | Y | 18 | 13 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1600 | N | 2026 | -0- | 426 | 8807 | 99 | 1 | 1927 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 8807 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,793 TOTAL CONDENSATE PROD: 34

TAYLOR, J. N. GAS UNIT WELL #: 4 RRCID -> 231941 COMPL. DATE 04/17/2007 TOTAL DEPTH 11240 PERF.10936 - 11056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2465 | -0- | -46 | -0- | 69 | 1 | 2396 | 2 | Y | -0- | | | | | -0- |
| 02 | 2296 | N | 2117 | -0- | -179 | -0- | 60 | 1 | 2057 | 2 | Y | -0- | | | | | -0- |
| 03 | 2480 | N | 5 | -0- | -2475 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2400 | N | 2071 | -0- | -329 | -0- | 54 | 1 | 2017 | 2 | Y | -0- | | | | | -0- |
| 05 | 2356 | N | 1540 | -0- | -816 | -0- | 55 | 1 | 1485 | 2 | Y | -0- | | | | | -0- |
| 06 | 2307 | N | 2307 | -0- | -0- | -0- | 62 | 1 | 2210 | 2 | Y | 32 | 19 | 1 | | | 13 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 2328 | N | 2328 | -0- | -0- | -0- | 63 | 1 | 2241 | 2 | Y | 22 | 24 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2246 | N | 2246 | -0- | -0- | -0- | 72 | 1 | 2144 | 2 | Y | 27 | 21 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4417 | -0- | 1417 | 1417 | 94 | 1 | 4300 | 2 | Y | 21 | 24 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2374 | -0- | -726 | 691 | 48 | 1 | 2303 | 2 | Y | 21 | 25 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2352 | -0- | -648 | 43 | 46 | 1 | 2278 | 2 | Y | 25 | 20 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1953 | X | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 24,222 TOTAL CONDENSATE PROD: 148

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RUBEY ESTATE GAS UNIT WELL #: 7 RRCID -> 231942 COMPL. DATE 04/20/2007 TOTAL DEPTH 11193 PERF.10928 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2080 | N | 2080 | -0- | -0- | -0- | 59 | 1 | 2021 | 2 | Y | -0- | | | | | -0- |
| 02 | 1887 | N | 1887 | -0- | -0- | -0- | 54 | 1 | 1833 | 2 | Y | -0- | | | | | -0- |
| 03 | 2046 | N | 6 | -0- | -2040 | -0- | 6 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 2054 | N | 2054 | -0- | -0- | -0- | 54 | 1 | 2000 | 2 | Y | -0- | | | | | -0- |
| 05 | 2077 | N | 1523 | -0- | -554 | -0- | 55 | 1 | 1468 | 2 | Y | -0- | | | | | -0- |
| 06 | 2121 | N | 2121 | -0- | -0- | -0- | 57 | 1 | 2030 | 2 | Y | 31 | 19 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2239 | N | 2239 | -0- | -0- | -0- | 60 | 1 | 2156 | 2 | Y | 21 | 23 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1657 | -0- | 1657 | 1657 | 53 | 1 | 1582 | 2 | Y | 20 | 18 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3635 | -0- | 3635 | 5292 | 78 | 1 | 3537 | 2 | Y | 18 | 19 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2130 | -0- | 2130 | 7422 | 43 | 1 | 2065 | 2 | Y | 20 | 22 | 1 | | | 9 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 1600 | N | 2151 | -0- | 551 | 7973 | 42 | 1 | 2085 | 2 | Y | 22 | 18 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 7973 | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 21,483 TOTAL CONDENSATE PROD: 132

BRAWLEY WELL #: 11 RRCID -> 231944 COMPL. DATE 04/26/2007 TOTAL DEPTH 11082 PERF.10826 - 10912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1756 | -0- | -42 | -0- | 49 | 1 | 1707 | 2 | Y | -0- | | | | | -0- |
| 02 | 1690 | N | 1690 | -0- | -0- | -0- | 48 | 1 | 1642 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1869 | N | 1869 | -0- | -0- | -0- | 49 | 1 | 1820 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 938 | -0- | -457 | -0- | 34 | 1 | 904 | 2 | Y | -0- | | | | | -0- |
| 06 | 1338 | N | 1338 | -0- | -0- | -0- | 36 | 1 | 1280 | 2 | Y | 20 | 12 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1445 | N | 1445 | -0- | -0- | -0- | 39 | 1 | 1392 | 2 | Y | 13 | 14 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1119 | N | 1119 | -0- | -0- | -0- | 36 | 1 | 1069 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2713 | N | 2713 | -0- | -0- | -0- | 58 | 1 | 2641 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1473 | N | 1473 | -0- | -0- | -0- | 30 | 1 | 1428 | 2 | Y | 14 | 16 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1404 | N | 1404 | -0- | -0- | -0- | 28 | 1 | 1359 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 15,745 TOTAL CONDENSATE PROD: 88

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BRAWLEY WELL #: 13 RRCID -> 232768 COMPL. DATE 05/09/2007 TOTAL DEPTH 11126 PERF.10904 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1408 | -0- | -235 | -0- | 40 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 02 | 1297 | N | 1297 | -0- | -0- | -0- | 37 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 4 | -0- | -1422 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1350 | N | 1282 | -0- | -68 | -0- | 33 | 1 | 1249 | 2 | Y | -0- | | | | | -0- |
| 05 | 1426 | N | 1037 | -0- | -389 | -0- | 37 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| 06 | 1555 | N | 1555 | -0- | -0- | -0- | 42 | 1 | 1489 | 2 | Y | 22 | 13 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1522 | N | 1522 | -0- | -0- | -0- | 41 | 1 | 1466 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1369 | -0- | 1369 | 1369 | 44 | 1 | 1307 | 2 | Y | 16 | 13 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3129 | -0- | 3129 | 4498 | 67 | 1 | 3044 | 2 | Y | 16 | 16 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1562 | -0- | 1562 | 6060 | 31 | 1 | 1516 | 2 | Y | 14 | 17 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1370 | -0- | -230 | 5830 | 27 | 1 | 1328 | 2 | Y | 14 | 12 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 5830 | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 15,535 TOTAL CONDENSATE PROD: 96

SOUTH BRAWLEY GAS UNIT WELL #: 7 RRCID -> 232773 COMPL. DATE 05/11/2007 TOTAL DEPTH 11118 PERF.10860 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1328 | -0- | -129 | -0- | 37 | 1 | 1291 | 2 | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 1031 | -0- | -33 | -0- | 29 | 1 | 1002 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 4 | -0- | -1174 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1252 | N | 1252 | -0- | -0- | -0- | 33 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 05 | 1147 | N | 972 | -0- | -175 | -0- | 35 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| 06 | 1309 | N | 1309 | -0- | -0- | -0- | 35 | 1 | 1252 | 2 | Y | 20 | 12 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1267 | N | 1267 | -0- | -0- | -0- | 34 | 1 | 1221 | 2 | Y | 11 | 13 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 979 | -0- | 979 | 979 | 31 | 1 | 936 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2454 | -0- | 2454 | 3433 | 52 | 1 | 2388 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1331 | -0- | 1331 | 4764 | 27 | 1 | 1291 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1275 | -0- | -325 | 4439 | 25 | 1 | 1236 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 4439 | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 13,202 TOTAL CONDENSATE PROD: 80

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FENTON, H. GAS UNIT WELL #: 4 RRCID -> 232806 COMPL. DATE 06/07/2007 TOTAL DEPTH 11095 PERF.10887 - 11001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1679 | -0- | -956 | -0- | 47 | 1 | 1632 | 2 | Y | -0- | | | | | -0- |
| 02 | 2347 | N | 2347 | -0- | -0- | -0- | 67 | 1 | 2280 | 2 | Y | -0- | | | | | -0- |
| 03 | 2480 | N | 7 | -0- | -2473 | -0- | 7 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2493 | N | 2493 | -0- | -0- | -0- | 65 | 1 | 2428 | 2 | Y | -0- | | | | | -0- |
| 05 | 2480 | N | 1857 | -0- | -623 | -0- | 67 | 1 | 1790 | 2 | Y | -0- | | | | | -0- |
| 06 | 2491 | N | 2491 | -0- | -0- | -0- | 67 | 1 | 2384 | 2 | Y | 36 | 22 | 1 | | | 14 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2498 | N | 2498 | -0- | -0- | -0- | 67 | 1 | 2406 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1994 | N | 1994 | -0- | -0- | -0- | 64 | 1 | 1902 | 2 | Y | 25 | 21 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4629 | -0- | 1629 | 1629 | 99 | 1 | 4506 | 2 | Y | 22 | 23 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2516 | -0- | -584 | 1045 | 51 | 1 | 2439 | 2 | Y | 24 | 27 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 2797 | N | 1752 | -0- | -1045 | -0- | 34 | 1 | 1698 | 2 | Y | 18 | 18 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 24,263 TOTAL CONDENSATE PROD: 148

EDWARDS, J K "A" WELL #: 2 RRCID -> 232807 COMPL. DATE 05/16/2007 TOTAL DEPTH 10954 PERF.10714 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2128 | -0- | -600 | -0- | 60 | 1 | 2068 | 2 | Y | -0- | | | | | -0- |
| 02 | 2375 | N | 2375 | -0- | -0- | -0- | 68 | 1 | 2307 | 2 | Y | -0- | | | | | -0- |
| 03 | 2263 | N | 7 | -0- | -2256 | -0- | 7 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 2551 | N | 2551 | -0- | -0- | -0- | 66 | 1 | 2485 | 2 | Y | -0- | | | | | -0- |
| 05 | 2263 | N | 1796 | -0- | -467 | -0- | 64 | 1 | 1732 | 2 | Y | -0- | | | | | -0- |
| 06 | 2377 | N | 2377 | -0- | -0- | -0- | 64 | 1 | 2274 | 2 | Y | 35 | 21 | 1 | | | 14 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 3055 | N | 3055 | -0- | -0- | -0- | 82 | 1 | 2942 | 2 | Y | 28 | 28 | 1 | | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 2381 | N | 2381 | -0- | -0- | -0- | 76 | 1 | 2273 | 2 | Y | 29 | 25 | 1 | | | 18 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 3000 | N | 5610 | -0- | 2610 | 2610 | 120 | 1 | 5461 | 2 | Y | 26 | 27 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2653 | -0- | -447 | 2163 | 53 | 1 | 2572 | 2 | Y | 25 | 30 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 3000 | N | 3153 | -0- | 153 | 2316 | 62 | 1 | 3056 | 2 | Y | 32 | 24 | 1 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1674 | X | NO RPT | -0- | -1674 | 642 | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: 28,086 TOTAL CONDENSATE PROD: 175

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
LEE, T.W. GAS UNIT WELL #: 4 RRCID -> 232860 COMPL. DATE 06/15/2007 TOTAL DEPTH 10905 PERF.10673 - 10817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1265 | -0- | -37 | -0- | 36 | 1 | 1229 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 1201 | -0- | -31 | -0- | 34 | 1 | 1167 | 2 | Y | -0- | | | | | -0- |
| 03 | 1302 | N | 4 | -0- | -1298 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1278 | N | 1278 | -0- | -0- | -0- | 33 | 1 | 1245 | 2 | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 952 | -0- | -381 | -0- | 34 | 1 | 918 | 2 | Y | -0- | | | | | -0- |
| 06 | 1278 | N | 1278 | -0- | -0- | -0- | 34 | 1 | 1224 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1016 | -0- | -131 | -0- | 27 | 1 | 978 | 2 | Y | 10 | 12 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 860 | -0- | 860 | 860 | 28 | 1 | 821 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2174 | -0- | 2174 | 3034 | 46 | 1 | 2116 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1692 | -0- | 1692 | 4726 | 34 | 1 | 1641 | 2 | Y | 15 | 15 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1241 | -0- | -359 | 4367 | 24 | 1 | 1203 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 4367 | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 12,961 TOTAL CONDENSATE PROD: 77

DUNCAN WELL #: 3 RRCID -> 232887 COMPL. DATE 05/25/2007 TOTAL DEPTH 10990 PERF.10651 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1927 | N | 1927 | -0- | -0- | -0- | 54 | 1 | 1873 | 2 | Y | -0- | | | | | -0- |
| 02 | 1745 | N | 1745 | -0- | -0- | -0- | 50 | 1 | 1695 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1350 | N | 1130 | -0- | -220 | -0- | 29 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 1360 | -0- | -35 | -0- | 49 | 1 | 1311 | 2 | Y | -0- | | | | | -0- |
| 06 | 1834 | N | 1834 | -0- | -0- | -0- | 49 | 1 | 1755 | 2 | Y | 27 | 16 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1669 | N | 1669 | -0- | -0- | -0- | 45 | 1 | 1607 | 2 | Y | 15 | 18 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1532 | -0- | 1532 | 1532 | 49 | 1 | 1463 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3428 | -0- | 3428 | 4960 | 73 | 1 | 3336 | 2 | Y | 17 | 17 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2739 | -0- | 2739 | 7699 | 55 | 1 | 2656 | 2 | Y | 25 | 24 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1875 | -0- | 275 | 7974 | 37 | 1 | 1817 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 7974 | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 19,239 TOTAL CONDENSATE PROD: 121

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
MASON, TOMMIE J. GAS UNIT WELL #: 11 RRCID -> 232888 COMPL. DATE 06/21/2007 TOTAL DEPTH 11078 PERF.10836 - 10974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1717 | N | 1717 | -0- | -0- | -0- | 48 | 1 | 1669 | 2 | Y | -0- | | | | | -0- |
| 02 | 1567 | N | 1567 | -0- | -0- | -0- | 45 | 1 | 1522 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1730 | N | 1730 | -0- | -0- | -0- | 45 | 1 | 1685 | 2 | Y | -0- | | | | | -0- |
| 05 | 1179 | N | 1179 | -0- | -0- | -0- | 42 | 1 | 1137 | 2 | Y | -0- | | | | | -0- |
| 06 | 1533 | N | 1533 | -0- | -0- | -0- | 41 | 1 | 1467 | 2 | Y | 23 | 14 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1586 | N | 1586 | -0- | -0- | -0- | 43 | 1 | 1528 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1236 | -0- | 1236 | 1236 | 40 | 1 | 1179 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2897 | -0- | 2897 | 4133 | 62 | 1 | 2820 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1415 | -0- | 1415 | 5548 | 28 | 1 | 1373 | 2 | Y | 13 | 16 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1505 | -0- | -95 | 5453 | 30 | 1 | 1458 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 5453 | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 16,365 TOTAL CONDENSATE PROD: 94

BARKSDALE, JOHN GAS UNIT WELL #: 13 RRCID -> 232894 COMPL. DATE 07/08/2007 TOTAL DEPTH 11010 PERF.10728 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1619 | N | 1619 | -0- | -0- | -0- | 46 | 1 | 1573 | 2 | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 885 | -0- | -599 | -0- | 25 | 1 | 860 | 2 | Y | -0- | | | | | -0- |
| 03 | 1674 | N | 4 | -0- | -1670 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1560 | N | 1157 | -0- | -403 | -0- | 30 | 1 | 1127 | 2 | Y | -0- | | | | | -0- |
| 05 | 1128 | N | 1128 | -0- | -0- | -0- | 40 | 1 | 1088 | 2 | Y | -0- | | | | | -0- |
| 06 | 1564 | N | 1564 | -0- | -0- | -0- | 42 | 1 | 1497 | 2 | Y | 23 | 14 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1557 | N | 1557 | -0- | -0- | -0- | 42 | 1 | 1500 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1262 | N | 1262 | -0- | -0- | -0- | 40 | 1 | 1205 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2915 | N | 2915 | -0- | -0- | -0- | 62 | 1 | 2838 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1594 | N | 1594 | -0- | -0- | -0- | 32 | 1 | 1545 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1312 | N | 1312 | -0- | -0- | -0- | 26 | 1 | 1272 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 14,997 TOTAL CONDENSATE PROD: 94

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
EDWARDS, J.K. WELL #: 5 RRCID -> 232896 COMPL. DATE 07/20/2007 TOTAL DEPTH 11015 PERF.10787 - 10916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2115 | -0- | -365 | -0- | 60 | 1 | 2055 | 2 | Y | -0- | | | | | -0- |
| 02 | 2196 | N | 2196 | -0- | -0- | -0- | 63 | 1 | 2133 | 2 | Y | -0- | | | | | -0- |
| 03 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2584 | N | 2584 | -0- | -0- | -0- | 67 | 1 | 2517 | 2 | Y | -0- | | | | | -0- |
| 05 | 1953 | N | 1861 | -0- | -92 | -0- | 67 | 1 | 1794 | 2 | Y | -0- | | | | | -0- |
| 06 | 2514 | N | 2514 | -0- | -0- | -0- | 68 | 1 | 2406 | 2 | Y | 36 | 22 | 1 | | | 14 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2519 | N | 2519 | -0- | -0- | -0- | 68 | 1 | 2426 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1830 | -0- | 1830 | 1830 | 59 | 1 | 1746 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3466 | -0- | 3466 | 5296 | 74 | 1 | 3373 | 2 | Y | 17 | 20 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1870 | -0- | 1870 | 7166 | 38 | 1 | 1813 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1860 | -0- | 260 | 7426 | 37 | 1 | 1801 | 2 | Y | 20 | 16 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 7426 | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 22,815 TOTAL CONDENSATE PROD: 136

PHILLIPS "E" GU WELL #: 13 RRCID -> 233058 COMPL. DATE 07/30/2007 TOTAL DEPTH 11080 PERF.10781 - 10945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1461 | -0- | -399 | -0- | 60 | 1 | 1401 | 2 | Y | -0- | | | | | -0- |
| 02 | 1658 | N | 1658 | -0- | -0- | -0- | 66 | 1 | 1592 | 2 | Y | -0- | | | | | -0- |
| 03 | 2015 | N | 85 | -0- | -1930 | -0- | 85 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1410 | N | 606 | -0- | -804 | -0- | 27 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| 05 | 1829 | N | 1189 | -0- | -640 | -0- | 54 | 1 | 1135 | 2 | Y | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1965 | N | 1965 | -0- | -0- | -0- | 96 | 1 | 1869 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1838 | -0- | 1838 | 1838 | 93 | 1 | 1730 | 2 | Y | 14 | 11 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3925 | -0- | 3925 | 5763 | 207 | 1 | 3718 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 10 | DLQ G-10 | | 2095 | -0- | 2095 | 7858 | 100 | 1 | 1975 | 2 | Y | 18 | 13 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1981 | -0- | 381 | 8239 | 97 | 1 | 1884 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 8239 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,901 TOTAL CONDENSATE PROD: 32

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
LESTER, J.W. GU WELL #: 4 RRCID -> 233712 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.10693 - 10923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1770 | -0- | -183 | -0- | 50 | 1 | 1720 | 2 | Y | -0- | | | | | -0- |
| 02 | 1876 | N | 1876 | -0- | -0- | -0- | 53 | 1 | 1823 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1846 | N | 1846 | -0- | -0- | -0- | 48 | 1 | 1798 | 2 | Y | -0- | | | | | -0- |
| 05 | 1643 | N | 1148 | -0- | -495 | -0- | 41 | 1 | 1107 | 2 | Y | -0- | | | | | -0- |
| 06 | 1445 | N | 1445 | -0- | -0- | -0- | 39 | 1 | 1383 | 2 | Y | 21 | 13 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1569 | -0- | -74 | -0- | 42 | 1 | 1510 | 2 | Y | 15 | 16 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1234 | N | 1234 | -0- | -0- | -0- | 40 | 1 | 1177 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3047 | -0- | 47 | 47 | 65 | 1 | 2967 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1839 | N | 1792 | -0- | -47 | -0- | 36 | 1 | 1737 | 2 | Y | 17 | 18 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1703 | N | 1703 | -0- | -0- | -0- | 33 | 1 | 1650 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1240 | X | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 17,430 TOTAL CONDENSATE PROD: 100

GLADEWATER GU 19 WELL #: 13 RRCID -> 234342 COMPL. DATE 10/11/2007 TOTAL DEPTH 11070 PERF.10756 - 10978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 58 | 1 | 1339 | 2 | Y | -0- | | | | | -0- |
| 02 | 1282 | N | 1282 | -0- | -0- | -0- | 51 | 1 | 1231 | 2 | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 49 | -0- | -1470 | -0- | 49 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1350 | N | 1331 | -0- | -19 | -0- | 58 | 1 | 1273 | 2 | Y | -0- | | | | | -0- |
| 05 | 1426 | N | 1265 | -0- | -161 | -0- | 58 | 1 | 1207 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 59 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1364 | N | 1257 | -0- | -107 | -0- | 62 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1266 | -0- | 1266 | 1266 | 64 | 1 | 1192 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2461 | -0- | 2461 | 3727 | 130 | 1 | 2331 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1230 | -0- | 1230 | 4957 | 59 | 1 | 1159 | 2 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1230 | -0- | -370 | 4587 | 60 | 1 | 1170 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 4587 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,827 TOTAL CONDENSATE PROD: 20

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
ADKINS, R A GAS UNIT WELL #: 3 RRCID -> 234344 COMPL. DATE 09/14/2007 TOTAL DEPTH 11026 PERF.10794 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 967 | -0- | -56 | -0- | 27 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 763 | -0- | -189 | -0- | 22 | 1 | 741 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 930 | N | 861 | -0- | -69 | -0- | 22 | 1 | 839 | 2 | Y | -0- | | | | | -0- |
| 05 | 837 | N | 651 | -0- | -186 | -0- | 23 | 1 | 628 | 2 | Y | -0- | | | | | -0- |
| 06 | 749 | N | 749 | -0- | -0- | -0- | 20 | 1 | 717 | 2 | Y | 11 | 7 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 856 | N | 856 | -0- | -0- | -0- | 23 | 1 | 824 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1061 | N | 1061 | -0- | -0- | -0- | 34 | 1 | 1013 | 2 | Y | 13 | 9 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1761 | N | 1761 | -0- | -0- | -0- | 38 | 1 | 1714 | 2 | Y | 8 | 11 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1182 | N | 1182 | -0- | -0- | -0- | 24 | 1 | 1146 | 2 | Y | 11 | 11 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 840 | N | 633 | -0- | -207 | -0- | 12 | 1 | 613 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 9,484 TOTAL CONDENSATE PROD: 58

GLADEWATER GU 19 WELL #: 12 RRCID -> 234535 COMPL. DATE 12/08/2007 TOTAL DEPTH 11043 PERF.10825 - 10934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1586 | -0- | -243 | -0- | 66 | 1 | 1520 | 2 | Y | -0- | | | | | -0- |
| 02 | 1609 | N | 1609 | -0- | -0- | -0- | 64 | 1 | 1545 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1533 | N | 1533 | -0- | -0- | -0- | 67 | 1 | 1466 | 2 | Y | -0- | | | | | -0- |
| 05 | 1314 | N | 1314 | -0- | -0- | -0- | 60 | 1 | 1254 | 2 | Y | -0- | | | | | -0- |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1452 | N | 1452 | -0- | -0- | -0- | 71 | 1 | 1381 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 866 | -0- | 866 | 866 | 44 | 1 | 814 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2480 | -0- | 2480 | 3346 | 131 | 1 | 2349 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1503 | -0- | 1503 | 4849 | 72 | 1 | 1417 | 2 | Y | 13 | 9 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1600 | N | 2103 | -0- | 503 | 5352 | 103 | 1 | 2000 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 5352 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,504 TOTAL CONDENSATE PROD: 20

VICTORY, S.P. GU WELL #: 9 RRCID -> 234537 COMPL. DATE 11/08/2007 TOTAL DEPTH 11044 PERF.10598 - 10865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 737 | -0- | -69 | -0- | 30 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| 02 | 681 | N | 681 | -0- | -0- | -0- | 30 | 1 | 651 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 21 | -0- | -475 | -0- | 21 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 480 | N | 359 | -0- | -121 | -0- | 36 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 322 | -0- | -174 | -0- | 30 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 222 | -0- | -274 | -0- | 21 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 190 | -0- | 190 | 190 | 19 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1107 | -0- | 1107 | 1297 | 107 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 406 | -0- | 406 | 1703 | 42 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| *11 | 1600 | N | 250 | -0- | -1350 | 353 | 24 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 353 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,328 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
MASON, TOMMIE J. GAS UNIT WELL #: 9 RRCID -> 234752 COMPL. DATE 11/09/2007 TOTAL DEPTH 11060 PERF.10904 - 11004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1304 | -0- | -122 | -0- | 37 | 1 | 1267 | 2 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 1226 | -0- | -62 | -0- | 35 | 1 | 1191 | 2 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1370 | N | 1370 | -0- | -0- | -0- | 36 | 1 | 1334 | 2 | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 1025 | -0- | -339 | -0- | 37 | 1 | 988 | 2 | Y | -0- | | | | | -0- |
| 06 | 1420 | N | 1420 | -0- | -0- | -0- | 38 | 1 | 1360 | 2 | Y | 20 | 12 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1419 | N | 1419 | -0- | -0- | -0- | 38 | 1 | 1367 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1108 | -0- | 1108 | 1108 | 36 | 1 | 1057 | 2 | Y | 14 | 12 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2640 | -0- | 2640 | 3748 | 56 | 1 | 2570 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1476 | -0- | 1476 | 5224 | 30 | 1 | 1432 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1382 | -0- | -218 | 5006 | 27 | 1 | 1338 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 5006 | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 14,370 TOTAL CONDENSATE PROD: 88

RUBEY ESTATE GAS UNIT WELL #: 11 RRCID -> 235305 COMPL. DATE 01/12/2008 TOTAL DEPTH 11102 PERF.10855 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 746 | -0- | -29 | -0- | 21 | 1 | 725 | 2 | Y | -0- | | | | | -0- |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 17 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 2 | -0- | -711 | -0- | 2 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 720 | N | 638 | -0- | -82 | -0- | 17 | 1 | 621 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 601 | -0- | -81 | -0- | 22 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| 06 | 857 | N | 857 | -0- | -0- | -0- | 23 | 1 | 821 | 2 | Y | 12 | 7 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 826 | N | 826 | -0- | -0- | -0- | 22 | 1 | 795 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 610 | -0- | 610 | 610 | 20 | 1 | 581 | 2 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1475 | -0- | 1475 | 2085 | 32 | 1 | 1435 | 2 | Y | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 821 | -0- | 821 | 2906 | 16 | 1 | 796 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1600 | N | 705 | -0- | -895 | 2011 | 14 | 1 | 684 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 2011 | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 7,886 TOTAL CONDENSATE PROD: 49

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
MASON, TOMMIE J. GAS UNIT WELL #: 10 RRCID -> 235340 COMPL. DATE 05/28/2008 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1509 | N | 1509 | -0- | -0- | -0- | 42 | 1 | 1467 | 2 | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1373 | -0- | -55 | -0- | 39 | 1 | 1334 | 2 | Y | -0- | | | | | -0- |
| 03 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1584 | N | 1584 | -0- | -0- | -0- | 41 | 1 | 1543 | 2 | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 1025 | -0- | -494 | -0- | 37 | 1 | 988 | 2 | Y | -0- | | | | | -0- |
| 06 | 1185 | N | 1185 | -0- | -0- | -0- | 32 | 1 | 1132 | 2 | Y | 19 | 12 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1232 | -0- | -194 | -0- | 33 | 1 | 1186 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1086 | -0- | 1086 | 1086 | 35 | 1 | 1037 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2210 | -0- | 2210 | 3296 | 47 | 1 | 2151 | 2 | Y | 11 | 12 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1347 | -0- | 1347 | 4643 | 27 | 1 | 1307 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1377 | -0- | -223 | 4420 | 27 | 1 | 1335 | 2 | Y | 14 | 11 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 4420 | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 13,928 TOTAL CONDENSATE PROD: 81

SOUTH BRAWLEY GAS UNIT WELL #: 8 RRCID -> 235510 COMPL. DATE 03/20/2008 TOTAL DEPTH 11125 PERF.10780 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1545 | N | 1545 | -0- | -0- | -0- | 43 | 1 | 1502 | 2 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 1252 | -0- | -92 | -0- | 36 | 1 | 1216 | 2 | Y | -0- | | | | | -0- |
| 03 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1490 | -0- | -10 | -0- | 39 | 1 | 1451 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 1219 | -0- | -176 | -0- | 44 | 1 | 1175 | 2 | Y | -0- | | | | | -0- |
| 06 | 1454 | N | 1454 | -0- | -0- | -0- | 39 | 1 | 1391 | 2 | Y | 22 | 14 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1445 | N | 1445 | -0- | -0- | -0- | 39 | 1 | 1391 | 2 | Y | 14 | 15 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1127 | -0- | 1127 | 1127 | 36 | 1 | 1077 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2683 | -0- | 2683 | 3810 | 57 | 1 | 2612 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1365 | -0- | 1365 | 5175 | 27 | 1 | 1324 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1600 | N | 1405 | -0- | -195 | 4980 | 28 | 1 | 1360 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | 4980 | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 14,985 TOTAL CONDENSATE PROD: 90

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BARKSDALE, JOHN GAS UNIT WELL #: 15 RRCID -> 237678 COMPL. DATE 06/28/2008 TOTAL DEPTH 11010 PERF.10726 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1241 | -0- | -619 | -0- | 35 | 1 | 1206 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1308 | -0- | -316 | -0- | 37 | 1 | 1271 | 2 | Y | -0- | | | | | -0- |
| 03 | 1798 | N | 5 | -0- | -1793 | -0- | 5 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1816 | N | 1816 | -0- | -0- | -0- | 47 | 1 | 1769 | 2 | Y | -0- | | | | | -0- |
| 05 | 1457 | N | 1352 | -0- | -105 | -0- | 48 | 1 | 1304 | 2 | Y | -0- | | | | | -0- |
| 06 | 1767 | N | 1767 | -0- | -0- | -0- | 47 | 1 | 1691 | 2 | Y | 26 | 16 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1568 | -0- | -75 | -0- | 42 | 1 | 1509 | 2 | Y | 15 | 18 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1238 | -0- | -126 | -0- | 40 | 1 | 1181 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2989 | N | 2989 | -0- | -0- | -0- | 64 | 1 | 2910 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1576 | -0- | -5 | -0- | 32 | 1 | 1527 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1432 | N | 1432 | -0- | -0- | -0- | 28 | 1 | 1387 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2697 | N | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 16,292 TOTAL CONDENSATE PROD: 100

GLADEWATER G.U. 14 WELL #: 13 RRCID -> 238273 COMPL. DATE 07/18/2007 TOTAL DEPTH 11040 PERF.10767 - 10928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 05 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 6 | -0- | 6 | 6 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 6 | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 6 | -0- | 6 | 12 | 6 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 19 | N | 7 | -0- | -12 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 88 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
MILLER, J. T. WELL #: 3 RRCID -> 238274 COMPL. DATE 08/14/2007 TOTAL DEPTH 11010 PERF.10717 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3478 | X | 3478 | -0- | -0- | -0- | 98 | 1 | 3380 | 2 | Y | -0- | | | | | -0- |
| 02 | 2892 | X | 2892 | -0- | -0- | -0- | 82 | 1 | 2810 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1211 | X | 1211 | -0- | -0- | -0- | 32 | 1 | 1179 | 2 | Y | -0- | | | | | -0- |
| 05 | 1915 | X | 1915 | -0- | -0- | -0- | 69 | 1 | 1846 | 2 | Y | -0- | | | | | -0- |
| 06 | 2654 | X | 2654 | -0- | -0- | -0- | 71 | 1 | 2541 | 2 | Y | 38 | 23 | 1 | | | 15 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 2459 | X | 2459 | -0- | -0- | -0- | 66 | 1 | 2368 | 2 | Y | 23 | 27 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1932 | X | 1932 | -0- | -0- | -0- | 62 | 1 | 1845 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3453 | X | 3453 | -0- | -0- | -0- | 74 | 1 | 3360 | 2 | Y | 17 | 20 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2480 | X | 2096 | -0- | -384 | -0- | 42 | 1 | 2033 | 2 | Y | 19 | 21 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 2368 | N | 2368 | -0- | -0- | -0- | 46 | 1 | 2294 | 2 | Y | 25 | 19 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 24,458 TOTAL CONDENSATE PROD: 145

GLADEWATER GU 17 WELL #: 21 RRCID -> 240445 COMPL. DATE 08/15/2008 TOTAL DEPTH 10915 PERF.10614 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1535 | -0- | -728 | -0- | 63 | 1 | 1472 | 2 | Y | -0- | | | | | -0- |
| 02 | 1960 | N | 1739 | -0- | -221 | -0- | 78 | 1 | 1661 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1197 | -0- | -303 | -0- | 119 | 1 | 1078 | 2 | Y | -0- | | | | | -0- |
| 05 | 1922 | N | 1311 | -0- | -611 | -0- | 122 | 1 | 1189 | 2 | Y | -0- | | | | | -0- |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2728 | X | 1196 | -0- | -1532 | -0- | 116 | 1 | 1080 | 2 | Y | -0- | | | | | -0- |
| 08 | 2635 | X | 1094 | -0- | -1541 | -0- | 107 | 1 | 987 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 3870 | -0- | 870 | 870 | 375 | 1 | 3495 | 2 | Y | -0- | | | | | -0- |
| 10 | 2104 | N | 1234 | -0- | -870 | -0- | 128 | 1 | 1106 | 2 | Y | -0- | | | | | -0- |
| *11 | 1178 | N | 1178 | -0- | -0- | -0- | 112 | 1 | 1066 | 2 | Y | -0- | | | | | -0- |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,466 TOTAL CONDENSATE PROD: -0-

GLADEWATER GU 16 WELL #: 18 RRCID -> 244706 COMPL. DATE 08/29/2008 TOTAL DEPTH 11280 PERF.10944 - 11154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1444 | -0- | -571 | -0- | 60 | 1 | 1384 | 2 | Y | -0- | | | | | -0- |
| 02 | 2128 | N | 1450 | -0- | -678 | -0- | 65 | 1 | 1385 | 2 | Y | -0- | | | | | -0- |
| 03 | 2356 | N | -0- | -0- | -2356 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1962 | N | 1962 | -0- | -0- | -0- | 195 | 1 | 1767 | 2 | Y | -0- | | | | | -0- |
| 05 | 2038 | N | 2038 | -0- | -0- | -0- | 189 | 1 | 1849 | 2 | Y | -0- | | | | | -0- |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 174 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2356 | X | 1729 | -0- | -627 | -0- | 167 | 1 | 1562 | 2 | Y | -0- | | | | | -0- |
| 08 | 2914 | X | 1603 | -0- | -1311 | -0- | 157 | 1 | 1446 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 5586 | -0- | 2586 | 2586 | 541 | 1 | 5045 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 1802 | -0- | -1298 | 1288 | 186 | 1 | 1616 | 2 | Y | -0- | | | | | -0- |
| *11 | 2893 | N | 1605 | -0- | -1288 | -0- | 153 | 1 | 1452 | 2 | Y | -0- | | | | | -0- |
| 12 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,393 TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
BERRY, WILLIAM L., DR. ET AL WELL #: 1 RRCID -> 156131 COMPL. DATE 09/23/1995 TOTAL DEPTH 11900 PERF.10896 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 522 | -0- | -67 | -0- | 507 | 2 | 15 | 9 | Y | 14 | | | | | 65 |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 414 | 2 | 9 | 9 | Y | 8 | 41 | 1 | | | 32 |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 608 | 2 | 10 | 9 | Y | 9 | | | | | 41 |
| 04 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | Y | -0- | | | | | 41 |
| 05 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | Y | -0- | | | | | 41 |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 597 | 2 | 4 | 9 | Y | 4 | | | | | 45 |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 807 | 2 | 12 | 9 | Y | 11 | | | | | 56 |
| 08 | 535 | N | 535 | -0- | -0- | -0- | 533 | 2 | 2 | 9 | Y | 2 | 39 | 1 | | | 19 |
| 09 | 600 | N | 482 | -0- | -118 | -0- | 469 | 2 | 13 | 9 | Y | 12 | | | | | 31 |
| 10 | 806 | N | 401 | -0- | -405 | -0- | 400 | 2 | 1 | 9 | Y | 1 | 13 | 1 | | | 19 |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 496 | N | 435 | -0- | -61 | -0- | 424 | 2 | 11 | 9 | Y | 10 | | | | | 29 |

TOTAL GAS PROD: 6,731 TOTAL CONDENSATE PROD: 71

MCCLELLAND, DR. G.A. ETAL GU WELL #: 1 RRCID -> 156261 COMPL. DATE 11/02/1995 TOTAL DEPTH 11534 PERF.10924 - 11034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 691 | -0- | -53 | -0- | 668 | 2 | 23 | 9 | Y | 21 | | | | | 93 |
| 02 | 567 | N | 567 | -0- | -0- | -0- | 556 | 2 | 11 | 9 | Y | 10 | 58 | 1 | | | 45 |
| 03 | 788 | N | 788 | -0- | -0- | -0- | 773 | 2 | 15 | 9 | Y | 14 | | | | | 59 |
| 04 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | Y | -0- | | | | | 59 |
| 05 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | Y | -0- | | | | | 59 |
| 06 | 916 | N | 916 | -0- | -0- | -0- | 910 | 2 | 6 | 9 | Y | 5 | | | | | 64 |
| 07 | 1017 | N | 1017 | -0- | -0- | -0- | 999 | 2 | 18 | 9 | Y | 16 | | | | | 80 |
| 08 | 1031 | N | 1031 | -0- | -0- | -0- | 1028 | 2 | 3 | 9 | Y | 3 | 56 | 1 | | | 27 |
| 09 | 900 | N | 729 | -0- | -171 | -0- | 710 | 2 | 19 | 9 | Y | 17 | | | | | 44 |
| 10 | 930 | N | 465 | -0- | -465 | -0- | 465 | 2 | | | Y | -0- | 18 | 1 | | | 26 |
| 11 | 900 | N | 756 | -0- | -144 | -0- | 755 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 12 | 744 | N | 513 | -0- | -231 | -0- | 496 | 2 | 17 | 9 | Y | 15 | | | | | 42 |

TOTAL GAS PROD: 9,142 TOTAL CONDENSATE PROD: 102

MOUGHON, T. W. GAS UNIT WELL #: 1 RRCID -> 156285 COMPL. DATE 11/21/1995 TOTAL DEPTH 11280 PERF.10952 - 11138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 780 | -0- | -336 | -0- | 745 | 2 | 35 | 9 | Y | 32 | | | | | 141 |
| 02 | 840 | N | 637 | -0- | -203 | -0- | 620 | 2 | 17 | 9 | Y | 15 | 88 | 1 | | | 68 |
| 03 | 1053 | N | 1053 | -0- | -0- | -0- | 1030 | 2 | 23 | 9 | Y | 21 | | | | | 89 |
| 04 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | Y | -0- | | | | | 89 |
| 05 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | Y | -0- | | | | | 89 |
| 06 | 1020 | N | 982 | -0- | -38 | -0- | 973 | 2 | 9 | 9 | Y | 8 | | | | | 97 |
| 07 | 961 | N | 905 | -0- | -56 | -0- | 879 | 2 | 26 | 9 | Y | 24 | | | | | 121 |
| 08 | 1683 | N | 1683 | -0- | -0- | -0- | 1679 | 2 | 4 | 9 | Y | 4 | 84 | 1 | | | 41 |
| 09 | 1297 | N | 1297 | -0- | -0- | -0- | 1269 | 2 | 28 | 9 | Y | 25 | | | | | 66 |
| 10 | 976 | N | 976 | -0- | -0- | -0- | 975 | 2 | 1 | 9 | Y | 1 | 27 | 1 | | | 40 |
| 11 | 1386 | N | 1386 | -0- | -0- | -0- | 1385 | 2 | 1 | 9 | Y | 1 | | | | | 41 |
| *12 | 1413 | N | 1413 | -0- | -0- | -0- | 1388 | 2 | 25 | 9 | Y | 23 | | | | | 64 |

TOTAL GAS PROD: 13,062 TOTAL CONDENSATE PROD: 154

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
SIMPSON HEIRS WELL #: 1 RRCID -> 159887 COMPL. DATE 10/02/2007 TOTAL DEPTH 11951 PERF. 7400 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARKRIDER GAS UNIT WELL #: 1 RRCID -> 234709 COMPL. DATE 01/15/2008 TOTAL DEPTH 11738 PERF.10866 - 11212

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1258 | -0- | -354 | -0- | 1207 | 2 | 51 | 9 | N | 46 | | | | | 130 |
| 02 | 1176 | X | 1130 | -0- | -46 | -0- | 1130 | 2 | | | N | -0- | | | | | 130 |
| 03 | 1457 | X | 1347 | -0- | -110 | -0- | 1336 | 2 | 11 | 9 | N | 10 | | | | | 140 |
| 04 | 1410 | X | 992 | -0- | -418 | -0- | 927 | 2 | 65 | 9 | N | 59 | | | | | 199 |
| 05 | 1498 | X | 1498 | -0- | -0- | -0- | 1498 | 2 | | | N | -0- | | | | | 199 |
| 06 | 1406 | X | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | 199 |
| 07 | 1631 | X | 1631 | -0- | -0- | -0- | 1617 | 2 | 14 | 9 | N | 13 | | | | | 212 |
| 08 | 1675 | X | 1675 | -0- | -0- | -0- | 1656 | 2 | 19 | 9 | N | 17 | 170 | 1 | | | 59 |
| 09 | 1512 | X | 1512 | -0- | -0- | -0- | 1483 | 2 | 29 | 9 | N | 26 | | | | | 85 |
| 10 | 1643 | X | 1210 | -0- | -433 | -0- | 1197 | 2 | 13 | 9 | N | 12 | | | | | 97 |
| 11 | 1620 | X | 1054 | -0- | -566 | -0- | 1034 | 2 | 20 | 9 | N | 18 | | | | | 115 |
| 12 | 1674 | X | 1184 | -0- | -490 | -0- | 1136 | 2 | 48 | 9 | N | 44 | | | | | 159 |

TOTAL GAS PROD: 15,897 TOTAL CONDENSATE PROD: 245

DALLAS PRODUCTION, INC. 197690
FLEWELLEN, J. J. ESTATE WELL #: 1 RRCID -> 144487 COMPL. DATE 02/17/1993 TOTAL DEPTH 10860 PERF.10670 - 10768

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | X | 380 | -0- | -0- | -0- | 24 | 1 | 348 | 3 | N | 7 | 3 | 8 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 364 | X | 309 | -0- | -55 | -0- | 19 | 1 | 276 | 3 | N | 13 | 2 | 8 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 442 | X | 442 | -0- | -0- | -0- | 26 | 1 | 401 | 3 | N | 14 | | | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 637 | X | 637 | -0- | -0- | -0- | 42 | 1 | 580 | 3 | N | 14 | 8 | 8 | | | 38 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1013 | X | 1013 | -0- | -0- | -0- | 69 | 1 | 943 | 3 | N | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 420 | X | 401 | -0- | -19 | -0- | 27 | 1 | 362 | 3 | N | 11 | 11 | 8 | | | 38 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 651 | X | 618 | -0- | -33 | -0- | 43 | 1 | 574 | 3 | N | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1023 | X | 484 | -0- | -539 | -0- | 32 | 1 | 450 | 3 | N | 2 | 2 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 990 | X | 553 | -0- | -437 | -0- | 38 | 1 | 515 | 3 | N | -0- | | | | | 38 |
| 10 | 1023 | X | 444 | -0- | -579 | -0- | 30 | 1 | 410 | 3 | N | 4 | 4 | 8 | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 600 | X | 381 | -0- | -219 | -0- | 26 | 1 | 354 | 3 | N | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | X | 391 | -0- | -229 | -0- | 28 | 1 | 363 | 3 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 6,053 TOTAL CONDENSATE PROD: 68

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DALLAS PRODUCTION, INC. //CONT.// 197690
FLEWELLEN, J. J. ESTATE WELL #: 2 RRCID -> 147929 COMPL. DATE 01/02/1994 TOTAL DEPTH 11060 PERF.10901 - 10960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEWELLEN, J. J. ESTATE WELL #: 3 RRCID -> 154502 COMPL. DATE 05/03/1995 TOTAL DEPTH 11052 PERF.10823 - 10932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEWELLEN, J. J. ESTATE WELL #: 4 RRCID -> 161866 COMPL. DATE 01/22/1997 TOTAL DEPTH 12313 PERF.10784 - 10882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DALLAS PRODUCTION, INC. //CONT.// 197690
FLEWELLEN, J. J. ESTATE WELL #: 5 RRCID -> 168531 COMPL. DATE 04/20/1998 TOTAL DEPTH 11136 PERF.10718 - 10825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEWELLEN, J. J. ESTATE WELL #: 7 RRCID -> 175212 COMPL. DATE 10/05/1999 TOTAL DEPTH 10990 PERF.10818 - 10859

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEWELLEN, J. J. ESTATE WELL #: 8 RRCID -> 193450 COMPL. DATE 02/18/2003 TOTAL DEPTH 11017 PERF.10759 - 10810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DALLAS PRODUCTION, INC. //CONT.// 197690
FLEWELLEN, J. J. ESTATE WELL #: 6 RRCID -> 224865 COMPL. DATE 12/11/2006 TOTAL DEPTH 11110 PERF.10824 - 10877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2415 | X | 2415 | -0- | -0- | -0- | 392 | 1 | 1998 | 3 | N | 23 | 3 | 8 | | | 117 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2419 | X | 2419 | -0- | -0- | -0- | 370 | 1 | 2023 | 3 | N | 24 | 6 | 8 | | | 135 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2666 | X | 2151 | -0- | -515 | -0- | 366 | 1 | 1743 | 3 | N | 38 | 4 | 8 | | | 169 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 2580 | X | 2128 | -0- | -452 | -0- | 368 | 1 | 1738 | 3 | N | 20 | 186 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2666 | X | 2195 | -0- | -471 | -0- | 382 | 1 | 1789 | 3 | N | 22 | 3 | 8 | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2580 | X | 2443 | -0- | -137 | -0- | 393 | 1 | 2010 | 3 | N | 36 | 16 | 8 | | | 42 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2666 | X | 2160 | -0- | -506 | -0- | 383 | 1 | 1756 | 3 | N | 19 | 3 | 8 | | | 58 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2418 | X | 2418 | -0- | -0- | -0- | 393 | 1 | 1989 | 3 | N | 33 | 4 | 8 | | | 87 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2457 | X | 2457 | -0- | -0- | -0- | 393 | 1 | 2033 | 3 | N | 28 | 3 | 8 | | | 112 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2511 | X | 2217 | -0- | -294 | -0- | 383 | 1 | 1813 | 3 | N | 19 | 2 | 8 | | | 129 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1917 | -0- | -513 | -0- | 356 | 1 | 1550 | 3 | N | 10 | 2 | 8 | | | 137 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2401 | -0- | -141 | -0- | 400 | 1 | 1951 | 3 | N | 45 | 179 | 1 | 3 | 8 | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,321 TOTAL CONDENSATE PROD: 317

DYERSDALE PRODUCTION CO, INC. 237752
FREE, J.W. GAS UNIT WELL #: 1 RRCID -> 154163 COMPL. DATE 03/11/1995 TOTAL DEPTH 11250 PERF.11001 - 11148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 826 | -0- | -2274 | 13158 | 826 | 2 | | | Y | -0- | | | | | 75 |
| 02 | 2800 | N | 286 | -0- | -2514 | 10644 | 286 | 2 | | | Y | -0- | | | | | 75 |
| 03 | 3100 | N | 422 | -0- | -2678 | 7966 | 422 | 2 | | | Y | -0- | | | | | 75 |
| 04 | 3000 | N | 991 | -0- | -2009 | 5957 | 991 | 2 | | | Y | -0- | | | | | 75 |
| 05 | 3100 | N | 101 | -0- | -2999 | 2958 | 101 | 2 | | | Y | -0- | | | | | 75 |
| 06 | 2958 | N | -0- | -0- | -2958 | -0- | | | | | Y | 14 | 14 | 1 | | | 75 |
| 07 | 1023 | N | 391 | -0- | -632 | -0- | 391 | 2 | | | Y | -0- | | | | | 75 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 75 |
| 09 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | Y | -0- | | | | | 75 |
| 10 | 403 | N | 158 | -0- | -245 | -0- | 158 | 2 | | | Y | -0- | | | | | 75 |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | 75 |
| *12 | 434 | N | 64 | -0- | -370 | -0- | 63 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 75 |

TOTAL GAS PROD: 3,787 TOTAL CONDENSATE PROD: 15

FREE, J.W. GAS UNIT WELL #: 2 RRCID -> 159859 COMPL. DATE 06/28/1996 TOTAL DEPTH 11118 PERF.10862 - 11016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2276 | -0- | -824 | 26761 | 2276 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1340 | -0- | -1460 | 25301 | 1340 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 1731 | -0- | -1369 | 23932 | 1731 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 1521 | -0- | -1479 | 22453 | 1521 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 2496 | -0- | -604 | 21849 | 2496 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3333 | -0- | 333 | 22182 | 3266 | 2 | 67 | 9 | Y | 61 | 61 | 1 | | | -0- |
| 07 | 3100 | N | 2017 | -0- | -1083 | 21099 | 2017 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 22667 | X | 1568 | -0- | -21099 | -0- | 1509 | 2 | 59 | 9 | Y | 54 | 53 | 1 | 1 | 8 | -0- |
| 09 | 3240 | X | 1214 | -0- | -2026 | -0- | 1214 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3348 | X | 1079 | -0- | -2269 | -0- | 1079 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3240 | X | 945 | -0- | -2295 | -0- | 945 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2015 | X | 1261 | -0- | -754 | -0- | 1261 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,781 TOTAL CONDENSATE PROD: 115

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DYERSDALE PRODUCTION CO, INC. //CONT.// 237752
BRAWLEY, G H WELL #: 1 RRCID -> 188360 COMPL. DATE 10/22/2001 TOTAL DEPTH 11000 PERF.10751 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 503 | -0- | -2597 | 16588 | 503 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 587 | -0- | -2213 | 14375 | 567 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 03 | 3100 | N | 384 | -0- | -2716 | 11659 | 384 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 265 | -0- | -2735 | 8924 | 265 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 65 | -0- | -3035 | 5889 | 65 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | N | -0- | -0- | -3000 | 2889 | | | | | Y | 10 | 10 | 1 | | | -0- |
| 07 | 3100 | N | 1131 | -0- | -1969 | 920 | 1131 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1524 | N | 604 | -0- | -920 | -0- | 593 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 09 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 360 | -0- | -43 | -0- | 360 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 356 | -0- | -47 | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,102 TOTAL CONDENSATE PROD: 38

WHITEHURST, H.F. WELL #: 1 RRCID -> 201626 COMPL. DATE 10/15/2003 TOTAL DEPTH 11000 PERF.10739 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1156 | -0- | -1944 | 18546 | 1156 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 946 | -0- | -1854 | 16692 | 898 | 2 | 48 | 9 | Y | 44 | 44 | 1 | | | -0- |
| 03 | 3100 | N | 822 | -0- | -2278 | 14414 | 822 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 918 | -0- | -2082 | 12332 | 918 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 996 | -0- | -2104 | 10228 | 996 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 975 | -0- | -2025 | 8203 | 920 | 2 | 55 | 9 | Y | 50 | 50 | 1 | | | -0- |
| 07 | 3100 | N | 842 | -0- | -2258 | 5945 | 842 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 660 | -0- | -2440 | 3505 | 605 | 2 | 55 | 9 | Y | 50 | 50 | 1 | | | -0- |
| 09 | 3000 | N | 766 | -0- | -2234 | 1271 | 766 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2296 | N | 1025 | -0- | -1271 | -0- | 1025 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1209 | N | 1209 | -0- | -0- | -0- | 1170 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | -0- |

TOTAL GAS PROD: 11,390 TOTAL CONDENSATE PROD: 179

FREE, J.W. GAS UNIT WELL #: 3 RRCID -> 201638 COMPL. DATE 11/07/2003 TOTAL DEPTH 11100 PERF.10862 - 11001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3306 | X | 3306 | -0- | -0- | -0- | 3306 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2919 | X | 2919 | -0- | -0- | -0- | 2919 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2857 | X | 2857 | -0- | -0- | -0- | 2857 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2810 | X | 2810 | -0- | -0- | -0- | 2810 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2224 | X | 2224 | -0- | -0- | -0- | 2224 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3299 | X | 3299 | -0- | -0- | -0- | 3197 | 2 | 102 | 9 | Y | 93 | 93 | 1 | | | -0- |
| 07 | 2990 | X | 2990 | -0- | -0- | -0- | 2990 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2966 | X | 2966 | -0- | -0- | -0- | 2896 | 2 | 70 | 9 | Y | 64 | 64 | 1 | | | -0- |
| 09 | 3631 | X | 3631 | -0- | -0- | -0- | 3631 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3713 | X | 3713 | -0- | -0- | -0- | 3713 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2880 | X | 2509 | -0- | -371 | -0- | 2509 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2976 | X | 2579 | -0- | -397 | -0- | 2579 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 35,803 TOTAL CONDENSATE PROD: 157

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FORRESTER OIL & GAS CO. 277385
PORTER, B. J. JR. WELL #: 1 RRCID -> 098599 COMPL. DATE 02/02/1982 TOTAL DEPTH 11797 PERF.10986 - 11487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 129 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 144 |
| 04 | 3336 | X | 3336 | -0- | -0- | -0- | 3330 | 2 | 6 | 9 | N | 5 | | | | | 149 |
| 05 | 3146 | X | 3146 | -0- | -0- | -0- | 3140 | 2 | 6 | 9 | N | 5 | | | | | 154 |
| 06 | 5436 | X | 5436 | -0- | -0- | -0- | 5436 | 2 | | | N | -0- | | | | | 154 |
| 07 | 5342 | X | 5342 | -0- | -0- | -0- | 5336 | 2 | 6 | 9 | N | 5 | | | | | 159 |
| 08 | 5406 | X | 5406 | -0- | -0- | -0- | 5400 | 2 | 6 | 9 | N | 5 | | | | | 164 |
| 09 | 5430 | X | 1422 | -0- | -4008 | -0- | 1422 | 2 | | | N | -0- | | | | | 164 |
| *10 | 5611 | X | -0- | -0- | -5611 | -0- | | | | | N | -0- | | | | | 164 |
| 11 | 5430 | X | 1500 | -0- | -3930 | -0- | 1500 | 2 | | | N | -0- | | | | | 164 |
| 12 | 5580 | X | 1500 | -0- | -4080 | -0- | 1500 | 2 | | | N | -0- | | | | | 164 |

TOTAL GAS PROD: 27,088 TOTAL CONDENSATE PROD: 45

HANCOCK WELL #: 1 RRCID -> 213856 COMPL. DATE 02/25/2005 TOTAL DEPTH 11800 PERF.11080 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | 5 | | | | | 118 |
| 02 | 364 | X | -0- | -0- | -364 | -0- | | | | | N | 10 | | | | | 128 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 138 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 143 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 153 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 163 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 173 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 183 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 198 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 203 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 215 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 225 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 112

FRISCO PETROLEUM MANAGEMENT, LLC 286780
O'BYRNE, EVA GAS UNIT WELL #: 3 RRCID -> 175526 COMPL. DATE 11/21/1999 TOTAL DEPTH 11036 PERF.10811 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2152 | X | 2152 | -0- | -0- | -0- | 136<br>22 | 1<br>9 | 1994 | 3 | N | 20 | | | | | 224 |
| 02 | 2044 | X | 1152 | -0- | -892 | -0- | 62<br>13 | 1<br>9 | 1077 | 3 | N | 12 | | | | | 236 |
| 03 | 2263 | X | 1644 | -0- | -619 | -0- | 154<br>10 | 1<br>9 | 1480 | 3 | N | 9 | 78 | 1 | | | 167 |
| 04 | 2070 | N | 1039 | -0- | -1031 | -0- | 62<br>9 | 1<br>9 | 968 | 3 | N | 8 | | | | | 175 |
| 05 | 1786 | N | 1786 | -0- | -0- | -0- | 107<br>3 | 1<br>9 | 1676 | 3 | N | 3 | | | | | 178 |
| 06 | 1590 | N | 1045 | -0- | -545 | -0- | 64<br>2 | 1<br>9 | 979 | 3 | N | 2 | | | | | 180 |
| 07 | 1444 | N | 1444 | -0- | -0- | -0- | 78<br>3 | 1<br>9 | 1363 | 3 | N | 3 | | | | | 183 |
| 08 | 1798 | N | 683 | -0- | -1115 | -0- | 37<br>2 | 1<br>9 | 644 | 3 | N | 2 | | | | | 185 |
| 09 | 1135 | N | 1135 | -0- | -0- | -0- | 67<br>14 | 1<br>9 | 1054 | 3 | N | 13 | | | | | 198 |
| 10 | 1789 | N | 1789 | -0- | -0- | -0- | 133<br>10 | 1<br>9 | 1646 | 3 | N | 9 | | | | | 207 |
| 11 | 826 | N | 826 | -0- | -0- | -0- | 154<br>6 | 1<br>9 | 666 | 3 | N | 5 | | | | | 212 |
| 12 | 1178 | N | 1066 | -0- | -112 | -0- | 151<br>3 | 1<br>9 | 912 | 3 | N | 3 | | | | | 215 |

TOTAL GAS PROD: 15,761 TOTAL CONDENSATE PROD: 89

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION 313990
JETER, J.T. ESTATE GAS UNIT WELL #: 5 RRCID -> 226403 COMPL. DATE 02/19/2007 TOTAL DEPTH 11040 PERF.10710 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1354 | -0- | | -10 | -0- | | 68 | 1 | 1224 | 2 | Y | 56 | 1 | 8 | | | 170 |
| | | | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 1008 | N | 915 | -0- | | -93 | -0- | | 49 | 1 | 841 | 2 | Y | 23 | 147 | 1 | | | 46 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1333 | N | 826 | -0- | | -507 | -0- | | 47 | 1 | 706 | 2 | Y | 66 | | | | | 112 |
| | | | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 1320 | N | 574 | -0- | | -746 | -0- | | 28 | 1 | 494 | 2 | Y | 47 | 59 | 1 | | | 100 |
| | | | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 1023 | N | 249 | -0- | | -774 | -0- | | 13 | 1 | 217 | 2 | Y | 17 | 2 | 8 | | | 115 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 810 | N | 693 | -0- | | -117 | -0- | | 40 | 1 | 627 | 2 | Y | 24 | 40 | 1 | 1 | 8 | 98 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 589 | N | 357 | -0- | | -232 | -0- | | 18 | 1 | 303 | 2 | Y | 33 | 3 | 8 | | | 128 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 290 | N | 290 | -0- | | -0- | -0- | | 14 | 1 | 235 | 2 | Y | 37 | 108 | 1 | 3 | 8 | 54 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 690 | N | 308 | -0- | | -382 | -0- | | 15 | 1 | 260 | 2 | Y | 30 | 3 | 8 | | | 81 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 372 | N | 259 | -0- | | -113 | -0- | | 10 | 1 | 205 | 2 | Y | 40 | 45 | 1 | 5 | 8 | 71 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 270 | N | 162 | -0- | | -108 | -0- | | 9 | 1 | 152 | 2 | Y | 1 | 17 | 1 | 1 | 8 | 54 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | -0- | -0- | | -310 | -0- | | | | | | Y | 8 | 28 | 1 | 8 | 8 | 26 |

TOTAL GAS PROD: 5,987 TOTAL CONDENSATE PROD: 382

JETER, J.T. ESTATE GAS UNIT WELL #: 4 RRCID -> 228724 COMPL. DATE 03/05/2007 TOTAL DEPTH 11005 PERF.10690 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2010 | N | 2010 | -0- | | -0- | -0- | | 102 | 1 | 1849 | 2 | Y | 54 | 1 | 8 | | | 168 |
| | | | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1253 | N | 1253 | -0- | | -0- | -0- | | 67 | 1 | 1153 | 2 | Y | 30 | 150 | 1 | | | 48 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1361 | -0- | | -96 | -0- | | 67 | 1 | 1220 | 2 | Y | 67 | | | | | 115 |
| | | | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 1950 | N | 683 | -0- | | -1267 | -0- | | 35 | 1 | 596 | 2 | Y | 47 | 59 | 1 | | | 103 |
| | | | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 1395 | N | 548 | -0- | | -847 | -0- | | 31 | 1 | 500 | 2 | Y | 15 | 2 | 8 | | | 116 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1960 | N | 1960 | -0- | | -0- | -0- | | 113 | 1 | 1789 | 2 | Y | 53 | 40 | 1 | 1 | 8 | 128 |
| | | | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 769 | N | 769 | -0- | | -0- | -0- | | 42 | 1 | 674 | 2 | Y | 48 | 3 | 8 | | | 173 |
| | | | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 1188 | N | 1188 | -0- | | -0- | -0- | | 66 | 1 | 1078 | 2 | Y | 40 | 153 | 1 | 3 | 8 | 57 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1588 | -0- | | -362 | -0- | | 85 | 1 | 1444 | 2 | Y | 54 | 3 | 8 | | | 108 |
| | | | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 2525 | N | 2525 | -0- | | -0- | -0- | | 110 | 1 | 2269 | 2 | Y | 133 | 72 | 1 | 5 | 8 | 164 |
| | | | | | | | | | 146 | 9 | | | | | | | | | |
| 11 | 1594 | X | 1594 | -0- | | -0- | -0- | | 80 | 1 | 1513 | 2 | Y | 1 | 77 | 1 | 1 | 8 | 87 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2232 | X | 2232 | -0- | | -0- | -0- | | 136 | 1 | 2083 | 2 | Y | 12 | 45 | 1 | 8 | 8 | 46 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,711 TOTAL CONDENSATE PROD: 554

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SIGNAL OIL COMPANY, LLC 780323
LESTER ET AL WELL #: 1 RRCID -> 092522 COMPL. DATE 03/12/1984 TOTAL DEPTH 11300 PERF.10872 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 | 1 | | | 77 |
| *11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 77 | 7 | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRIVIUM OPERATING, LLC 871168
WEBB WELL #: 2 RRCID -> 189085 COMPL. DATE 04/18/2002 TOTAL DEPTH 11100 PERF.10828 - 11030

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1113 | N | 1113 | -0- | -0- | -0- | 206 | 1 | 907 | 2 | Y | -0- | | | | | 124 |
| 02 | 936 | N | 936 | -0- | -0- | -0- | 173 | 1 | 761 | 2 | Y | 2 | 1 | 8 | | | 125 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1273 | N | 1273 | -0- | -0- | -0- | 203 | 1 | 1070 | 2 | Y | -0- | | | | | 125 |
| 04 | 1315 | N | 1315 | -0- | -0- | -0- | 221 | 1 | 1093 | 2 | Y | 1 | 1 | 8 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1836 | N | 1836 | -0- | -0- | -0- | 369 | 1 | 1466 | 2 | Y | 1 | 1 | 8 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1278 | N | 1278 | -0- | -0- | -0- | 228 | 1 | 1050 | 2 | Y | -0- | | | | | 125 |
| 07 | 1302 | N | 1097 | -0- | -205 | -0- | 157 | 1 | 940 | 2 | Y | -0- | | | | | 125 |
| 08 | 1302 | N | 1204 | -0- | -98 | -0- | 158 | 1 | 1040 | 2 | Y | 5 | | | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1260 | N | 980 | -0- | -280 | -0- | 107 | 1 | 873 | 2 | Y | -0- | | | | | 130 |
| 10 | 1085 | N | 725 | -0- | -360 | -0- | 127 | 1 | 597 | 2 | Y | 1 | 1 | 8 | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | N | 704 | -0- | -466 | -0- | 162 | 1 | 542 | 2 | Y | -0- | | | | | 130 |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | 130 |

TOTAL GAS PROD: 12,461 TOTAL CONDENSATE PROD: 10

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. 884563
HAYNES, J. M. WELL #: 46 RRCID -> 164294 COMPL. DATE 04/17/1997 TOTAL DEPTH 10960 PERF.10680 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1527 | N | 1527 | -0- | -0- | -0- | 1506 | 2 | 21 | 9 | Y | 19 | 1 | 8 | | | 65 |
| 02 | 1382 | N | 1382 | -0- | -0- | -0- | 1381 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 65 |
| 03 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | Y | -0- | | | | | 65 |
| 04 | 1512 | N | 1512 | -0- | -0- | -0- | 1511 | 2 | 1 | 9 | Y | 1 | 59 | 1 | 1 | 8 | 6 |
| 05 | 1638 | N | 1638 | -0- | -0- | -0- | 1634 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 9 |
| 06 | 1494 | N | 1494 | -0- | -0- | -0- | 1475 | 2 | 19 | 9 | Y | 17 | | | | | 26 |
| 07 | 1644 | N | 1644 | -0- | -0- | -0- | 1636 | 2 | 8 | 9 | Y | 7 | | | | | 33 |
| 08 | 1550 | N | 1330 | -0- | -220 | -0- | 1323 | 2 | 7 | 9 | Y | 6 | | | | | 39 |
| 09 | 1500 | N | 1498 | -0- | -2 | -0- | 1492 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 43 |
| 10 | 1550 | N | 1131 | -0- | -419 | -0- | 1130 | 2 | 1 | 9 | Y | 1 | 15 | 1 | 28 | 5 | -0- |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 11 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 1455 | -0- | -95 | -0- | 1448 | 2 | 7 | 9 | Y | 6 | | | | | 6 |

TOTAL GAS PROD: 17,545 TOTAL CONDENSATE PROD: 67

HAYNES, J. M. WELL #: 47 RRCID -> 220375 COMPL. DATE 02/23/2006 TOTAL DEPTH 11000 PERF.10720 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1311 | N | 1311 | -0- | -0- | -0- | 1293 | 2 | 18 | 9 | Y | 16 | | | | | 59 |
| 02 | 1064 | N | 926 | -0- | -138 | -0- | 926 | 2 | | | Y | -0- | | | | | 59 |
| 03 | 1532 | N | 1532 | -0- | -0- | -0- | 1531 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 59 |
| 04 | 1382 | N | 1382 | -0- | -0- | -0- | 1381 | 2 | 1 | 9 | Y | 1 | 54 | 1 | 1 | 8 | 5 |
| 05 | 1477 | N | 1477 | -0- | -0- | -0- | 1473 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 06 | 1440 | N | 1373 | -0- | -67 | -0- | 1355 | 2 | 18 | 9 | Y | 16 | | | | | 25 |
| 07 | 1485 | N | 1485 | -0- | -0- | -0- | 1477 | 2 | 8 | 9 | Y | 7 | | | | | 32 |
| 08 | 1488 | N | 1455 | -0- | -33 | -0- | 1447 | 2 | 8 | 9 | Y | 7 | | | | | 39 |
| 09 | 1380 | N | 1355 | -0- | -25 | -0- | 1351 | 2 | 4 | 9 | Y | 4 | | | | | 43 |
| 10 | 1488 | N | 1001 | -0- | -487 | -0- | 1001 | 2 | | | Y | -0- | 13 | 1 | 30 | 5 | -0- |
| 11 | 1410 | N | 942 | -0- | -468 | -0- | 942 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1395 | N | 1357 | -0- | -38 | -0- | 1350 | 2 | 7 | 9 | Y | 6 | | | | | 6 |

TOTAL GAS PROD: 15,596 TOTAL CONDENSATE PROD: 62

HAYNES, J. M. WELL #: 48 RRCID -> 225732 COMPL. DATE 01/07/2007 TOTAL DEPTH 11007 PERF.10733 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1536 | -0- | -45 | -0- | 1515 | 2 | 21 | 9 | Y | 19 | 1 | 8 | | | 72 |
| 02 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | Y | -0- | | | | | 72 |
| 03 | 1395 | N | 1153 | -0- | -242 | -0- | 1153 | 2 | | | Y | -0- | | | | | 72 |
| 04 | 1522 | N | 1522 | -0- | -0- | -0- | 1520 | 2 | 2 | 9 | Y | 2 | 59 | 1 | 1 | 8 | 14 |
| 05 | 1586 | N | 1586 | -0- | -0- | -0- | 1582 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 17 |
| 06 | 1518 | N | 1518 | -0- | -0- | -0- | 1498 | 2 | 20 | 9 | Y | 18 | | | | | 35 |
| 07 | 1581 | N | 1261 | -0- | -320 | -0- | 1254 | 2 | 7 | 9 | Y | 6 | | | | | 41 |
| 08 | 1581 | N | 1538 | -0- | -43 | -0- | 1529 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 48 |
| 09 | 1530 | N | 1484 | -0- | -46 | -0- | 1480 | 2 | 4 | 9 | Y | 4 | | | | | 52 |
| 10 | 1271 | N | 1089 | -0- | -182 | -0- | 1089 | 2 | | | Y | -0- | 15 | 1 | 37 | 5 | -0- |
| 11 | 1500 | N | 1257 | -0- | -243 | -0- | 1257 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 1539 | -0- | -11 | -0- | 1530 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 7 |

TOTAL GAS PROD: 16,726 TOTAL CONDENSATE PROD: 69

GOOCH (PETTIT) 35730 500 ASSOCIATED ONE WELL CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
HALL, SAM B. WELL #: 1 RRCID -> 221475 COMPL. DATE N/A TOTAL DEPTH 7501 PERF. 6887 - 6893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 50 | -0- | -260 | -0- | 26 | 1 | 24 | 2 | N | -0- | | | | | 50 |
| 02 | 14 | N | 12 | -0- | -2 | -0- | 5 | 1 | 7 | 2 | N | -0- | | | | | 50 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 783 | N | 783 | -0- | -0- | -0- | 254 | 1 | 529 | 2 | N | -0- | | | | | 50 |
| 08 | 708 | N | 708 | -0- | -0- | -0- | 142 | 1 | 500 | 2 | N | 60 | | | | | 110 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 523 | N | 523 | -0- | -0- | -0- | 113 | 1 | 393 | 2 | N | 15 | | | | | 125 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 775 | N | 673 | -0- | -102 | -0- | 94 | 1 | 576 | 2 | N | 3 | | | | | 128 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 690 | N | 403 | -0- | -287 | -0- | 84 | 1 | 319 | 2 | N | -0- | | | | | 128 |
| *12 | 561 | N | 561 | -0- | -0- | -0- | 58 | 1 | 503 | 2 | N | -0- | | | | | 128 |

TOTAL GAS PROD: 3,713 TOTAL CONDENSATE PROD: 78

GOOCH (TRAVIS PEAK) 35730 600 ASSOCIATED CAPACITY CNTY: HARRISON
CCI GULF COAST UPSTREAM LLC 120027
RESCH, FRANK WELL #: 1 RRCID -> 098069 COMPL. DATE 08/04/1981 TOTAL DEPTH 7600 PERF. 6826 - 6921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4683 | -0- | -308 | -0- | 361 | 1 | 4213 | 2 | N | 99 | 169 | 1 | 1 | 8 | 33 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 4508 | X | 4219 | -0- | -289 | -0- | 330 | 1 | 3872 | 2 | N | 15 | | | | | 48 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 4712 | X | 4104 | -0- | -608 | -0- | 343 | 1 | 3619 | 2 | N | 129 | | | | | 177 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 04 | 4530 | X | 4191 | -0- | -339 | -0- | 340 | 1 | 3826 | 2 | N | 23 | | | | | 200 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 4681 | X | 4242 | -0- | -439 | -0- | 350 | 1 | 3822 | 2 | N | 64 | 177 | 1 | | | 87 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 4530 | X | 4351 | -0- | -179 | -0- | 338 | 1 | 3923 | 2 | N | 82 | | | | | 169 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 4681 | X | 4527 | -0- | -154 | -0- | 354 | 1 | 4142 | 2 | N | 28 | | | | | 197 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 4340 | X | 4293 | -0- | -47 | -0- | 353 | 1 | 3864 | 2 | N | 69 | 181 | 1 | | | 85 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 09 | 4350 | X | 4166 | -0- | -184 | -0- | 340 | 1 | 3793 | 2 | N | 30 | | | | | 115 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 4526 | X | 4283 | -0- | -243 | -0- | 351 | 1 | 3803 | 2 | N | 117 | | | | | 232 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 11 | 4380 | X | 3980 | -0- | -400 | -0- | 353 | 1 | 3588 | 2 | N | 35 | | | | | 267 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 4526 | X | NO RPT | -0- | -4526 | -0- | | | | | N | NO RPT | | | | | 267 |

TOTAL GAS PROD: 47,039 TOTAL CONDENSATE PROD: 691

GOOCH (TRAVIS PEAK) //CONT.// 35730 600 ASSOCIATED CAPACITY CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
LANE, WILLIAM H. WELL #: 2 RRCID -> 068104 COMPL. DATE 07/15/1976 TOTAL DEPTH 7024 PERF. 6835 - 6842

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 36 | -0- | -57 | -0- | 19 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

BROWN, L. D. WELL #: 1 RRCID -> 069129 COMPL. DATE 07/01/1976 TOTAL DEPTH 7410 PERF. 6800 - 7350

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 121 | -0- | -3 | -0- | 64 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 34 | -0- | -78 | -0- | 14 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 1 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 4 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 178 TOTAL CONDENSATE PROD: -0-

CORDE, MARY J. WELL #: 1 L RRCID -> 071190 COMPL. DATE 02/04/1977 TOTAL DEPTH 7678 PERF. 7169 - 7184

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1167 | N | 1167 | -0- | -0- | -0- | 615 | 1 | 548 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1036 | N | 988 | -0- | -48 | -0- | 410 | 1 | 558 | 2 | N | 18 | | | | | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1302 | -0- | -0- | -0- | 641 | 1 | 650 | 2 | N | 10 | 10 | 8 | | | 45 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1145 | N | 1145 | -0- | -0- | -0- | 419 | 1 | 722 | 2 | N | 4 | 4 | 8 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1212 | N | 1212 | -0- | -0- | -0- | 407 | 1 | 804 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1068 | -0- | -192 | -0- | 305 | 1 | 762 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1199 | N | 1199 | -0- | -0- | -0- | 388 | 1 | 811 | 2 | N | -0- | | | | | 45 |
| 08 | 1209 | N | 230 | -0- | -979 | -0- | 49 | 1 | 172 | 2 | N | 8 | | | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1080 | N | 475 | -0- | -605 | -0- | 106 | 1 | 369 | 2 | N | -0- | | | | | 53 |
| 10 | 1209 | N | 318 | -0- | -891 | -0- | 45 | 1 | 273 | 2 | N | -0- | | | | | 53 |
| 11 | 468 | N | 468 | -0- | -0- | -0- | 98 | 1 | 370 | 2 | N | -0- | | | | | 53 |
| 12 | 496 | N | 431 | -0- | -65 | -0- | 45 | 1 | 386 | 2 | N | -0- | | | | | 53 |

TOTAL GAS PROD: 10,003 TOTAL CONDENSATE PROD: 46

GOOCH (TRAVIS PEAK) //CONT.// 35730 600 ASSOCIATED CAPACITY CNTY: HARRISON
PEAK ENERGY CORPORATION //CONT.// 647135
LANE, WILLIAM H. GAS UNIT WELL #: 3 RRCID -> 074702 COMPL. DATE 12/15/1977 TOTAL DEPTH 6868 PERF. 6814 - 6824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 6 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

GOOCH-GANT (RODESSA) 35733 400 NON-ASSOCIATED ONE WELL CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
CORDE, MARY J. WELL #: 1 U RRCID -> 124216 COMPL. DATE 02/11/1987 TOTAL DEPTH 7678 PERF. 6137 - 6141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOCH-GANT (TRAVIS PEAK) 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. 406605
BROWN, L.D. WELL #: 1A RRCID -> 243208 COMPL. DATE 07/23/2008 TOTAL DEPTH 8500 PERF. 7022 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 1171 | -0- | -255 | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1041 | -0- | -107 | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1221 | -0- | -19 | -0- | 1221 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1142 | -0- | -5 | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1064 | -0- | -106 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1035 | -0- | -143 | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 981 | -0- | -166 | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 927 | -0- | -123 | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1001 | -0- | -22 | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 959 | -0- | -2 | -0- | 959 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,774 TOTAL CONDENSATE PROD: -0-

GOOCH-GANT (TRAVIS PEAK) //CONT.// 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. //CONT.// 406605
BROWN, L.D. WELL #: 2A RRCID -> 243210 COMPL. DATE 08/13/2008 TOTAL DEPTH 7500 PERF. 7190 - 7310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4169 | -0- | -543 | -0- | 4078 | 2 | 91 | 9 | N | 83 | 184 | 1 | | | 189 |
| 02 | 4396 | X | 3736 | -0- | -660 | -0- | 3702 | 2 | 34 | 9 | N | 31 | | | | | 220 |
| 03 | 4867 | X | 4346 | -0- | -521 | -0- | 4291 | 2 | 55 | 9 | N | 50 | | | | | 270 |
| 04 | 4710 | X | 3837 | -0- | -873 | -0- | 3793 | 2 | 44 | 9 | N | 40 | | | | | 310 |
| 05 | 4247 | X | 4043 | -0- | -204 | -0- | 4004 | 2 | 39 | 9 | N | 35 | 186 | 1 | | | 159 |
| 06 | 4532 | X | 4532 | -0- | -0- | -0- | 4356 | 2 | 176 | 9 | N | 160 | 182 | 1 | | | 137 |
| 07 | 4340 | X | 2735 | -0- | -1605 | -0- | 2702 | 2 | 33 | 9 | N | 30 | | | | | 167 |
| 08 | 4121 | X | 4121 | -0- | -0- | -0- | 4090 | 2 | 31 | 9 | N | 28 | | | | | 195 |
| 09 | 3928 | X | 3928 | -0- | -0- | -0- | 3803 | 2 | 125 | 9 | N | 114 | | | | | 309 |
| 10 | 4030 | X | 3933 | -0- | -97 | -0- | 3907 | 2 | 26 | 9 | N | 24 | 179 | 1 | | | 154 |
| 11 | 3900 | X | 3841 | -0- | -59 | -0- | 3722 | 2 | 119 | 9 | N | 108 | 185 | 1 | | | 77 |
| 12 | 4030 | X | 3735 | -0- | -295 | -0- | 3704 | 2 | 31 | 9 | N | 28 | | | | | 105 |

TOTAL GAS PROD: 46,956 TOTAL CONDENSATE PROD: 731

BROWN, L.D. WELL #: 4A RRCID -> 247035 COMPL. DATE 12/22/2008 TOTAL DEPTH 8400 PERF. 8190 - 8198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, L.D. WELL #: 6A RRCID -> 250267 COMPL. DATE 03/24/2009 TOTAL DEPTH 8500 PERF. 8207 - 8230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1669 | -0- | -253 | -0- | 1669 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1490 | -0- | -50 | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1625 | -0- | -80 | -0- | 1625 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1499 | -0- | -121 | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1905 | N | 1905 | -0- | -0- | -0- | 1905 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1590 | N | 785 | -0- | -805 | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 97 | -0- | -1546 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 26 | -0- | -1564 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 22 | -0- | -784 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,482 TOTAL CONDENSATE PROD: -0-

GOOCH-GANT (TRAVIS PEAK) //CONT.// 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. //CONT.// 406605
BROWN, L.D. WELL #: 5A RRCID -> 250719 COMPL. DATE 12/30/2008 TOTAL DEPTH 7500 PERF. 7268 - 7273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | 658 | -0- | -148 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 625 | -0- | -47 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 486 | -0- | -258 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 04 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 628 | -0- | -54 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 06 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 691 | -0- | -22 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 08 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 477 | -0- | -153 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 10 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 11 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| *12 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,456 TOTAL CONDENSATE PROD: -0-

BROWN, L.D. WELL #: 3A RRCID -> 251597 COMPL. DATE 06/10/2009 TOTAL DEPTH 7495 PERF. 7214 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 639 | -0- | -818 | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 4 | -0- | -1200 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,974 TOTAL CONDENSATE PROD: -0-

GREY WELL #: 1 RRCID -> 255589 COMPL. DATE 01/07/2010 TOTAL DEPTH 8500 PERF. 8058 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | X | 434 | -0- | -0- | -0- | 384 | 2 | 50 | 9 | N | 45 | | | | | 261 |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 666 | 2 | 92 | 9 | N | 84 | 180 | 1 | | | 165 |
| 03 | 403 | N | 110 | -0- | -293 | -0- | 110 | 2 | | | N | -0- | | | | | 165 |
| 04 | 570 | N | 570 | -0- | -0- | -0- | 479 | 2 | 91 | 9 | N | 83 | 183 | 1 | | | 65 |
| 05 | 557 | N | 557 | -0- | -0- | -0- | 467 | 2 | 90 | 9 | N | 82 | | | | | 147 |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 615 | 2 | 83 | 9 | N | 75 | 170 | 1 | | | 52 |
| 07 | 775 | N | 775 | -0- | -0- | -0- | 701 | 2 | 74 | 9 | N | 67 | | | | | 119 |
| 08 | 720 | N | 720 | -0- | -0- | -0- | 659 | 2 | 61 | 9 | N | 55 | | | | | 174 |
| 09 | 690 | N | 679 | -0- | -11 | -0- | 626 | 2 | 53 | 9 | N | 48 | 181 | 1 | | | 41 |
| 10 | 775 | N | 697 | -0- | -78 | -0- | 641 | 2 | 56 | 9 | N | 51 | | | | | 92 |
| 11 | 690 | N | 659 | -0- | -31 | -0- | 609 | 2 | 50 | 9 | N | 45 | | | | | 137 |
| 12 | 713 | N | 681 | -0- | -32 | -0- | 629 | 2 | 52 | 9 | N | 47 | | | | | 184 |

TOTAL GAS PROD: 7,338 TOTAL CONDENSATE PROD: 682

GOOCH-GANT (TRAVIS PEAK) //CONT.// 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
WEEMAN ET AL WELL #: 1 RRCID -> 126785 COMPL. DATE 02/18/1988 TOTAL DEPTH 7400 PERF. 7109 - 7120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | N | 361 | -0- | -0- | -0- | 191 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 02 | 971 | N | 971 | -0- | -0- | -0- | 412 | 1 | 559 | 2 | N | -0- | | | | | -0- |
| 03 | 911 | N | 911 | -0- | -0- | -0- | 452 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 04 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,243 TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
HARLETON COMPANY WELL #: 1 RRCID -> 125989 COMPL. DATE 05/05/1994 TOTAL DEPTH 7300 PERF. 6982 - 7214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2611 | X | 2611 | -0- | -0- | -0- | 298<br>155 | 1<br>9 | 2158 | 2 | N | 141 | 164 | 1 | 1 | 8 | 132 |
| 02 | 2157 | X | 2157 | -0- | -0- | -0- | 253<br>157 | 1<br>9 | 1747 | 2 | N | 143 | 168 | 1 | | | 107 |
| 03 | 2356 | X | 812 | -0- | -1544 | -0- | 151<br>51 | 1<br>9 | 610 | 2 | N | 46 | 1 | 8 | | | 152 |
| 04 | 2520 | X | 1804 | -0- | -716 | -0- | 376<br>74 | 1<br>9 | 1354 | 2 | N | 67 | | | | | 219 |
| 05 | 2604 | X | 201 | -0- | -2403 | -0- | 164<br>1 | 1<br>9 | 36 | 2 | N | 1 | 164 | 1 | | | 56 |
| 06 | 3014 | X | 3014 | -0- | -0- | -0- | 471<br>86 | 1<br>9 | 2457 | 2 | N | 78 | | | | | 134 |
| 07 | 3568 | X | 3568 | -0- | -0- | -0- | 504<br>88 | 1<br>9 | 2976 | 2 | N | 80 | 170 | 1 | | | 44 |
| 08 | 3730 | X | 3730 | -0- | -0- | -0- | 489<br>108 | 1<br>9 | 3133 | 2 | N | 98 | | | | | 142 |
| 09 | 3649 | X | 3649 | -0- | -0- | -0- | 442<br>131 | 1<br>9 | 3076 | 2 | N | 119 | 177 | 1 | | | 84 |
| 10 | 3889 | X | 3889 | -0- | -0- | -0- | 457<br>102 | 1<br>9 | 3330 | 2 | N | 93 | | | | | 177 |
| 11 | 3739 | X | 3739 | -0- | -0- | -0- | 476<br>212 | 1<br>9 | 3051 | 2 | N | 193 | 158 | 1 | 1 | 8 | 211 |
| 12 | 3782 | X | 3231 | -0- | -551 | -0- | 490<br>92 | 1<br>9 | 2649 | 2 | N | 84 | 164 | 1 | 1 | 8 | 130 |

TOTAL GAS PROD: 32,405 TOTAL CONDENSATE PROD: 1,143

GOOCH-GANT (TRAVIS PEAK) //CONT.// 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
GANT ESTATE WELL #: 2 RRCID -> 157424 COMPL. DATE 06/24/1996 TOTAL DEPTH 7400 PERF. 6901 - 6971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | X | 185 | -0- | -0- | -0- | 19 | 1 | 135 | 2 | N | 28 | | | | | 95 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 140 | X | 89 | -0- | -51 | -0- | 6 | 1 | 44 | 2 | N | 35 | | | | | 130 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 93 | X | 85 | -0- | -8 | -0- | 9 | 1 | 37 | 2 | N | 35 | | | | | 165 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 180 | X | 102 | -0- | -78 | -0- | 16 | 1 | 58 | 2 | N | 25 | | | | | 190 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 186 | X | 68 | -0- | -118 | -0- | 23 | 1 | 5 | 2 | N | 36 | 174 | 1 | | | 52 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 180 | X | 98 | -0- | -82 | -0- | 14 | 1 | 76 | 2 | N | 7 | | | | | 59 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 267 | X | 267 | -0- | -0- | -0- | 36 | 1 | 214 | 2 | N | 15 | | | | | 74 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 108 | X | 108 | -0- | -0- | -0- | 10 | 1 | 65 | 2 | N | 30 | | | | | 104 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 90 | X | 45 | -0- | -45 | -0- | 3 | 1 | 20 | 2 | N | 20 | | | | | 124 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 279 | X | 99 | -0- | -180 | -0- | 7 | 1 | 52 | 2 | N | 36 | | | | | 160 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 270 | X | 109 | -0- | -161 | -0- | 5 | 1 | 28 | 2 | N | 69 | 169 | 1 | | | 60 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *12 | 660 | X | 660 | -0- | -0- | -0- | 12 | 1 | 66 | 2 | N | 529 | 473 | 1 | | | 116 |
| | | | | | | | 582 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,915 TOTAL CONDENSATE PROD: 865

GOOD SPRINGS (GLOYD D) 35800 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
TRIVIUM OPERATING, LLC 871168
BULLARD WELL #: 1 RRCID -> 185690 COMPL. DATE 05/01/2003 TOTAL DEPTH 7000 PERF. 6817 - 6822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOD SPRINGS (TRAVIS PEAK) 35800 750 ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
HADDOX, CECIL F. WELL #: 1 RRCID -> 109956 COMPL. DATE 03/21/1984 TOTAL DEPTH 8500 PERF. 8294 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- | -0- | 243 | 2 | 13 | 9 | N | 12 | | | | | 47 |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 177 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 261 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 04 | 240 | N | 179 | -0- | -61 | -0- | 176 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| 05 | 221 | N | 221 | -0- | -0- | -0- | 213 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| 06 | 240 | N | 130 | -0- | -110 | -0- | 128 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 07 | 186 | N | 120 | -0- | -66 | -0- | 111 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| 08 | 217 | N | 6 | -0- | -211 | -0- | 6 | 2 | | | N | -0- | | | | | 70 |
| 09 | 120 | N | 41 | -0- | -79 | -0- | 30 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 251 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 60 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| *12 | 58 | N | 58 | -0- | -0- | -0- | 48 | 2 | 10 | 9 | N | 9 | | | | | 99 |

TOTAL GAS PROD: 1,775 TOTAL CONDENSATE PROD: 64

GLASPIE, BILLIE BURK ET AL WELL #: 1 RRCID -> 111251 COMPL. DATE 05/25/1984 TOTAL DEPTH 8555 PERF. 8332 - 8343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 9 | 2 | 13 | 9 | N | 12 | | | | | 121 |
| 02 | 28 | N | 4 | -0- | -24 | -0- | 2 | 2 | 2 | 9 | N | 2 | | | | | 123 |
| 03 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 123 |
| 04 | 30 | N | 15 | -0- | -15 | -0- | 8 | 2 | 7 | 9 | N | 6 | | | | | 129 |
| 05 | 25 | N | 25 | -0- | -0- | -0- | 6 | 2 | 19 | 9 | N | 17 | | | | | 146 |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 7 | 2 | 29 | 9 | N | 26 | | | | | 172 |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 11 | 2 | 21 | 9 | N | 19 | | | | | 191 |
| 08 | 31 | N | 15 | -0- | -16 | -0- | 13 | 2 | 2 | 9 | N | 2 | 169 | 1 | | | 24 |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 4 | 2 | 19 | 9 | N | 17 | | | | | 41 |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 37 | 2 | 9 | 9 | N | 8 | | | | | 49 |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 6 | 2 | 15 | 9 | N | 14 | | | | | 63 |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 10 | 2 | 24 | 9 | N | 22 | | | | | 85 |

TOTAL GAS PROD: 277 TOTAL CONDENSATE PROD: 145

BURNS, C. A. WELL #: 1 RRCID -> 175966 COMPL. DATE N/A TOTAL DEPTH 8450 PERF. 7816 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | 123 |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 123 |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 123 |
| 04 | 90 | N | 51 | -0- | -39 | -0- | 50 | 2 | 1 | 9 | N | 1 | | | | | 124 |
| 05 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | | N | -0- | | | | | 124 |
| 06 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | N | -0- | | | | | 124 |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | 124 |
| 08 | 62 | N | 21 | -0- | -41 | -0- | 21 | 2 | | | N | -0- | | | | | 124 |
| 09 | 30 | N | 10 | -0- | -20 | -0- | 9 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 124 |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 124 |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | 124 |
| *12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 124 |

TOTAL GAS PROD: 587 TOTAL CONDENSATE PROD: 2

GOOD SPRINGS (TRAVIS PEAK) //CONT.// 35800 750 ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
BURNS, C. A. WELL #: 2 RRCID -> 203032 COMPL. DATE 03/25/2005 TOTAL DEPTH 8404 PERF. 7855 - 7885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 16 | 2 | 111 | 9 | N | 101 | | | | | 168 |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 66 | 2 | 85 | 9 | N | 77 | | | | | 245 |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 7 | 2 | 55 | 9 | N | 50 | 164 | 1 | | | 131 |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 147 | 2 | 100 | 9 | N | 91 | 149 | 1 | | | 73 |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 5 | 2 | 164 | 9 | N | 149 | | | | | 222 |
| *12 | 171 | N | 171 | -0- | -0- | -0- | 9 | 2 | 162 | 9 | N | 147 | 125 | 1 | 5 | 8 | 239 |

TOTAL GAS PROD: 927 TOTAL CONDENSATE PROD: 615

KAISER-FRANCIS OIL COMPANY 450175
MCKEETHAN WELL #: 1 RRCID -> 105305 COMPL. DATE 03/12/1983 TOTAL DEPTH 12140 PERF. 8032 - 8086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRACY PRODUCTION 864086
BOMAR, JOHN L. P. ET AL WELL #: RRCID -> 111250 COMPL. DATE 05/30/1984 TOTAL DEPTH 8613 PERF. 8386 - 8395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

RECLASSIFIED TO OIL 09/22/2001

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOODSON-MCLARTY (RODESSA) 35832 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
FLINT PIPELINE COMPANY 273921
BEARD, O. UNIT WELL #: 1 RRCID -> 119805 COMPL. DATE 04/25/1985 TOTAL DEPTH 10700 PERF. 9600 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
LOGGINS "B" WELL #: 1 RRCID -> 192049 COMPL. DATE 09/21/2002 TOTAL DEPTH 10670 PERF. 9632 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAPELAND (RODESSA) 36430 200 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ATROPOS EXPLORATION COMPANY 036618
WARNER GAS UNIT WELL #: 1 RRCID -> 053903 COMPL. DATE 06/26/1972 TOTAL DEPTH 10200 PERF. 9985 - 9993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27782 | X | 4719 | -0- | -23063 | -0- | 420 | 1 | 4292 | 2 | N | 6 | | | | | 84 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4275 | X | 4275 | -0- | -0- | -0- | 621 | 1 | 3602 | 2 | N | 47 | | | | | 131 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 4836 | X | 4689 | -0- | -147 | -0- | 690 | 1 | 3992 | 2 | N | 6 | | | | | 137 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 4736 | X | 4736 | -0- | -0- | -0- | 836 | 1 | 3894 | 2 | N | 5 | | | | | 142 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 4973 | X | 4973 | -0- | -0- | -0- | 1085 | 1 | 3882 | 2 | N | 5 | | | | | 147 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 4800 | X | 4800 | -0- | -0- | -0- | 1111 | 1 | 3685 | 2 | N | 4 | | | | | 151 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4945 | X | 4945 | -0- | -0- | -0- | 736 | 1 | 4205 | 2 | N | 4 | | | | | 155 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 4945 | X | 4945 | -0- | -0- | -0- | 990 | 1 | 3949 | 2 | N | 5 | | | | | 160 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 4710 | X | 4669 | -0- | -41 | -0- | 829 | 1 | 3840 | 2 | N | -0- | | | | | 160 |
| 10 | 4867 | X | 4797 | -0- | -70 | -0- | 624 | 1 | 4173 | 2 | N | -0- | | | | | 160 |
| 11 | 4710 | X | 4195 | -0- | -515 | -0- | 900 | 1 | 3295 | 2 | N | -0- | 142 | 1 | | | 18 |
| 12 | 4867 | X | NO RPT | -0- | -4867 | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 51,743 TOTAL CONDENSATE PROD: 82

FAIR OIL, LTD. 258410
HEROD-FINCH-JONES WELL #: 1 RRCID -> 050883 COMPL. DATE 07/14/1971 TOTAL DEPTH 11193 PERF. 9955 - 9975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2205 | -0- | -58 | -0- | 196 | 1 | 2009 | 2 | N | -0- | | | | | 47 |
| 02 | 2044 | N | 2033 | -0- | -11 | -0- | 299 | 1 | 1734 | 2 | N | -0- | | | | | 47 |
| 03 | 2224 | N | 2224 | -0- | -0- | -0- | 328 | 1 | 1896 | 2 | N | -0- | | | | | 47 |
| 04 | 2130 | N | 1807 | -0- | -323 | -0- | 320 | 1 | 1487 | 2 | N | -0- | | | | | 47 |
| 05 | 2263 | N | 1873 | -0- | -390 | -0- | 413 | 1 | 1460 | 2 | N | -0- | | | | | 47 |
| 06 | 2160 | N | 1669 | -0- | -491 | -0- | 439 | 1 | 1230 | 2 | N | -0- | | | | | 47 |
| 07 | 1952 | N | 1952 | -0- | -0- | -0- | 293 | 1 | 1659 | 2 | N | -0- | | | | | 47 |
| 08 | 1966 | N | 1966 | -0- | -0- | -0- | 398 | 1 | 1568 | 2 | N | -0- | | | | | 47 |
| 09 | 1749 | N | 1749 | -0- | -0- | -0- | 313 | 1 | 1436 | 2 | N | -0- | | | | | 47 |
| 10 | 1953 | N | 1686 | -0- | -267 | -0- | 222 | 1 | 1464 | 2 | N | -0- | | | | | 47 |
| 11 | 2083 | N | 2083 | -0- | -0- | -0- | 451 | 1 | 1632 | 2 | N | -0- | | | | | 47 |
| *12 | 2203 | N | 2203 | -0- | -0- | -0- | 424 | 1 | 1779 | 2 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 23,450 TOTAL CONDENSATE PROD: -0-

H-F-J WELL #: 1 RRCID -> 052395 COMPL. DATE 12/23/1971 TOTAL DEPTH 11220 PERF. 9959 - 9967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 82 |
| 02 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 2 | 1 | 9 | 2 | N | -0- | | | | | 82 |
| 04 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 172 | N | 172 | -0- | -0- | -0- | 37 | 1 | 135 | 2 | N | -0- | | | | | 82 |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 74 | 1 | 210 | 2 | N | -0- | | | | | 82 |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 2 | 1 | 10 | 2 | N | -0- | | | | | 82 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 270 | N | 9 | -0- | -261 | -0- | 2 | 1 | 7 | 2 | N | -0- | | | | | 82 |
| 10 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 3 | 1 | 9 | 2 | N | -0- | | | | | 82 |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 511 TOTAL CONDENSATE PROD: -0-

GRAPELAND (RODESSA) //CONT.// 36430 200 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
FAIR OIL, LTD. //CONT.// 258410
DAILEY-PRIDGEN WELL #: 1 RRCID -> 054299 COMPL. DATE 03/18/1972 TOTAL DEPTH 11303 PERF. 9977 - 9985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1218 | N | 1218 | -0- | -0- | -0- | 107 | 1 | 1111 | 2 | N | -0- | | | | | 38 |
| 02 | 1316 | N | 804 | -0- | -512 | -0- | 117 | 1 | 687 | 2 | N | -0- | | | | | 38 |
| 03 | 1271 | N | 884 | -0- | -387 | -0- | 129 | 1 | 755 | 2 | N | -0- | | | | | 38 |
| 04 | 1170 | N | 782 | -0- | -388 | -0- | 137 | 1 | 645 | 2 | N | -0- | | | | | 38 |
| 05 | 899 | N | 719 | -0- | -180 | -0- | 155 | 1 | 564 | 2 | N | -0- | | | | | 38 |
| 06 | 870 | N | 476 | -0- | -394 | -0- | 123 | 1 | 353 | 2 | N | -0- | | | | | 38 |
| 07 | 1800 | N | 1800 | -0- | -0- | -0- | 265 | 1 | 1535 | 2 | N | -0- | | | | | 38 |
| 08 | 743 | N | 743 | -0- | -0- | -0- | 148 | 1 | 595 | 2 | N | -0- | | | | | 38 |
| 09 | 621 | N | 621 | -0- | -0- | -0- | 109 | 1 | 512 | 2 | N | -0- | | | | | 38 |
| 10 | 1798 | N | 1694 | -0- | -104 | -0- | 218 | 1 | 1476 | 2 | N | -0- | | | | | 38 |
| 11 | 847 | N | 847 | -0- | -0- | -0- | 180 | 1 | 667 | 2 | N | -0- | | | | | 38 |
| 12 | 651 | N | 651 | -0- | -0- | -0- | 123 | 1 | 528 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 11,239 TOTAL CONDENSATE PROD: -0-

STREETMAN WELL #: 1 RRCID -> 055139 COMPL. DATE 04/12/1973 TOTAL DEPTH 11183 PERF. 9971 - 9989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4468 | -0- | -244 | -0- | 403 | 1 | 4065 | 2 | N | -0- | | | | | 75 |
| 02 | 4228 | X | 4228 | -0- | -0- | -0- | 630 | 1 | 3598 | 2 | N | -0- | | | | | 75 |
| 03 | 6015 | X | 6015 | -0- | -0- | -0- | 888 | 1 | 5062 | 2 | N | 59 | | | | | 134 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 4350 | X | 2065 | -0- | -2285 | -0- | 367 | 1 | 1681 | 2 | N | 15 | | | | | 149 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 4681 | X | -0- | -0- | -4681 | -0- | | | | | N | -0- | | | | | 149 |
| 06 | 5820 | X | 234 | -0- | -5586 | -0- | 62 | 1 | 172 | 2 | N | -0- | | | | | 149 |
| 07 | 6014 | X | -0- | -0- | -6014 | -0- | | | | | N | -0- | | | | | 149 |
| 08 | 91 | X | 91 | -0- | -0- | -0- | 18 | 1 | 73 | 2 | N | -0- | | | | | 149 |
| 09 | 2070 | X | 309 | -0- | -1761 | -0- | 56 | 1 | 253 | 2 | N | -0- | | | | | 149 |
| 10 | 1385 | X | 1385 | -0- | -0- | -0- | 183 | 1 | 1202 | 2 | N | -0- | | | | | 149 |
| 11 | 240 | X | 42 | -0- | -198 | -0- | 9 | 1 | 33 | 2 | N | -0- | | | | | 149 |
| 12 | 310 | X | 120 | -0- | -190 | -0- | 23 | 1 | 97 | 2 | N | -0- | | | | | 149 |

TOTAL GAS PROD: 18,957 TOTAL CONDENSATE PROD: 74

WARNER GAS UNIT WELL #: 1 RRCID -> 060079 COMPL. DATE 10/01/1974 TOTAL DEPTH 10300 PERF.10046 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | -0- | -0- | -4867 | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 4396 | X | -0- | -0- | -4396 | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 4867 | X | 4 | -0- | -4863 | -0- | 4 | 2 | | | N | -0- | | | | | 130 |
| 04 | 4380 | X | 23 | -0- | -4357 | -0- | 4 | 1 | 19 | 2 | N | -0- | | | | | 130 |
| 05 | 3782 | X | 16 | -0- | -3766 | -0- | 4 | 1 | 12 | 2 | N | -0- | | | | | 130 |
| 06 | 39 | X | 39 | -0- | -0- | -0- | 9 | 1 | 30 | 2 | N | -0- | | | | | 130 |
| 07 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 130 |
| 08 | 42 | X | 42 | -0- | -0- | -0- | 8 | 1 | 34 | 2 | N | -0- | | | | | 130 |
| 09 | 30 | X | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | 130 |
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 125 TOTAL CONDENSATE PROD: -0-

GREEN FOX (PETTIT 6200) 36663 608 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. 258410
MINALDI, RONALD J. UNIT WELL #: RRCID -> 090862 COMPL. DATE 08/19/1980 TOTAL DEPTH 6571 PERF. 6071 - 6076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

PLUGGED AND ABANDONED_____ 06/05/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHATTEN, SUSIE WELL #: 2 RRCID -> 138373 COMPL. DATE 01/15/1991 TOTAL DEPTH 6525 PERF. 6003 - 6009

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN FOX (SMITH) 36663 684 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. 258410
GREEN FOX (SMITH ZONE) UNIT WELL #: 2302 RRCID -> 093397 COMPL. DATE 04/22/1981 TOTAL DEPTH 6575 PERF. 6141 - 6145

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN FOX (SMITH) //CONT.// 36663 684 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. //CONT.// 258410
GREEN FOX (SMITH ZONE) UNIT WELL #: 3103 RRCID -> 169240 COMPL. DATE 11/05/1997 TOTAL DEPTH 6550 PERF. 6096 - 6099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1836 | N | 1836 | -0- | -0- | -0- | 153 | 1 | 1658 | 3 | N | 23 | | | | | 168 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1817 | N | 1817 | -0- | -0- | -0- | 148 | 1 | 1646 | 3 | N | 21 | 1 | 8 | | | 188 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2170 | N | 1050 | -0- | -1120 | -0- | 115 | 1 | 925 | 3 | N | 9 | 180 | 1 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2104 | N | 2104 | -0- | -0- | -0- | 230 | 1 | 1841 | 3 | N | 30 | | | | | 47 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1918 | -0- | -97 | -0- | 219 | 1 | 1681 | 3 | N | 16 | | | | | 63 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1266 | N | 1266 | -0- | -0- | -0- | 150 | 1 | 1103 | 3 | N | 12 | | | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2170 | N | 2129 | -0- | -41 | -0- | 258 | 1 | 1848 | 3 | N | 21 | | | | | 96 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2035 | N | 2035 | -0- | -0- | -0- | 198 | 1 | 1813 | 3 | N | 22 | | | | | 118 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1981 | N | 1981 | -0- | -0- | -0- | 218 | 1 | 1739 | 3 | N | 22 | | | | | 140 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2139 | N | 1798 | -0- | -341 | -0- | 214 | 1 | 1560 | 3 | N | 22 | | | | | 162 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1888 | -0- | -92 | -0- | 249 | 1 | 1618 | 3 | N | 19 | 159 | 1 | | | 22 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2046 | N | 2043 | -0- | -3 | -0- | 204 | 1 | 1808 | 3 | N | 28 | | | | | 50 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,865 TOTAL CONDENSATE PROD: 245

GROGAN-VEACH UNIT WELL #: 1 RRCID -> 223021 COMPL. DATE 06/08/2005 TOTAL DEPTH 6577 PERF. 6088 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 963 | -0- | -742 | -0- | 181 | 1 | 730 | 2 | N | 47 | | | | | 167 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 1540 | X | 1412 | -0- | -128 | -0- | 240 | 1 | 1120 | 3 | N | 47 | | | | | 214 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 1705 | X | 1255 | -0- | -450 | -0- | 210 | 1 | 1016 | 2 | N | 26 | 190 | 1 | | | 50 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1957 | X | 1957 | -0- | -0- | -0- | 340 | 1 | 1562 | 3 | N | 50 | | | | | 100 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 2244 | X | 2244 | -0- | -0- | -0- | 370 | 1 | 1837 | 3 | N | 34 | | | | | 134 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 2352 | N | 2352 | -0- | -0- | -0- | 354 | 1 | 1948 | 3 | N | 45 | | | | | 179 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 2253 | N | 2253 | -0- | -0- | -0- | 359 | 1 | 1835 | 3 | N | 54 | 173 | 1 | | | 60 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2324 | N | 2324 | -0- | -0- | -0- | 372 | 1 | 1919 | 3 | N | 30 | | | | | 90 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2112 | N | 2112 | -0- | -0- | -0- | 341 | 1 | 1728 | 3 | N | 39 | | | | | 129 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2172 | N | 2172 | -0- | -0- | -0- | 371 | 1 | 1757 | 3 | N | 40 | | | | | 169 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2116 | N | 2116 | -0- | -0- | -0- | 356 | 1 | 1710 | 3 | N | 45 | | | | | 214 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *12 | 2199 | N | 2199 | -0- | -0- | -0- | 371 | 1 | 1766 | 3 | N | 56 | 188 | 1 | | | 82 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,359 TOTAL CONDENSATE PROD: 513

GREEN FOX (TRAVIS PEAK-BRADEN 36663 760 NON-ASSOCIATED EXEMPT CNTY: MARION
FAIR OIL, LTD. 258410
BRADEN, CLARENCE C. WELL #: 1 C RRCID -> 038397 COMPL. DATE 10/06/1964 TOTAL DEPTH 6545 PERF. 6378 - 6388

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANTHONY, JAMES E. TRUSTEE WELL #: RRCID -> 146925 COMPL. DATE 12/08/1992 TOTAL DEPTH 6779 PERF. 6364 - 6368

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |

PLUGGED AND ABANDONED_____ 09/12/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN FOX, E. (PETTIT -B-) 36665 600 ASSOCIATED 49B CNTY: MARION
TEXLA OPERATING COMPANY 849732
QUIRK, ROBERT WELL #: 1 RRCID -> 125894 COMPL. DATE 08/14/1987 TOTAL DEPTH 6466 PERF. 5935 - 5940

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN FOX, E. (TRAVIS PEAK) 36665 700 NON-ASSOCIATED 49B CNTY: MARION
TEXLA OPERATING COMPANY 849732
HILL, NELSON UNIT WELL #: 1 T RRCID -> 121553 COMPL. DATE 02/26/2004 TOTAL DEPTH 6550 PERF. 6337 - 6350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRISBY (TRAVIS PEAK) 37055 600 NON-ASSOCIATED ONE WELL CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
ANTHONY WELL #: 1 RRCID -> 206346 COMPL. DATE 12/18/2004 TOTAL DEPTH 9354 PERF. 8092 - 8964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2057 | -0- | -82 | -0- | 121 | 1 | 1936 | 2 | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1844 | -0- | -60 | -0- | 111 | 1 | 1733 | 2 | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1994 | -0- | -114 | -0- | 121 | 1 | 1873 | 2 | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1887 | -0- | -93 | -0- | 113 | 1 | 1774 | 2 | N | -0- | | | | | -0- |
| 05 | 2046 | N | 2001 | -0- | -45 | -0- | 121 | 1 | 1880 | 2 | N | -0- | | | | | -0- |
| 06 | 2332 | N | 2332 | -0- | -0- | -0- | 142 | 1 | 2190 | 2 | N | -0- | | | | | -0- |
| 07 | 2498 | N | 2498 | -0- | -0- | -0- | 154 | 1 | 2344 | 2 | N | -0- | | | | | -0- |
| 08 | 2191 | N | 2191 | -0- | -0- | -0- | 132 | 1 | 2059 | 2 | N | -0- | | | | | -0- |
| 09 | 2192 | N | 2192 | -0- | -0- | -0- | 137 | 1 | 2055 | 2 | N | -0- | | | | | -0- |
| 10 | 2223 | N | 2223 | -0- | -0- | -0- | 144 | 1 | 2079 | 2 | N | -0- | | | | | -0- |
| 11 | 2134 | N | 2134 | -0- | -0- | -0- | 138 | 1 | 1996 | 2 | N | -0- | | | | | -0- |
| *12 | 2277 | N | 2277 | -0- | -0- | -0- | 147 | 1 | 2130 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,630 TOTAL CONDENSATE PROD: -0-

HAINESVILLE (TRAVIS PEAK) 38040 600 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
WILLIAMS, THURMAN WELL #: 3 RRCID -> 270006 COMPL. DATE 12/03/2012 TOTAL DEPTH 10600 PERF. 9220 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2023 | N | 2023 | -0- | -0- | -0- | 1958 | 3 | 65 | 9 | N | 59 | 170 | 1 | 1 | 8 | 75 |
| 02 | 1793 | N | 1793 | -0- | -0- | -0- | 1719 | 3 | 74 | 9 | N | 67 | | | | | 142 |
| 03 | 1973 | N | 1973 | -0- | -0- | -0- | 1895 | 3 | 78 | 9 | N | 71 | | | | | 213 |
| 04 | 1907 | N | 1907 | -0- | -0- | -0- | 1849 | 3 | 58 | 9 | N | 53 | 168 | 1 | | | 98 |
| 05 | 1917 | N | 1917 | -0- | -0- | -0- | 1852 | 3 | 65 | 9 | N | 59 | | | | | 157 |
| 06 | 1892 | N | 1892 | -0- | -0- | -0- | 1850 | 3 | 42 | 9 | N | 38 | | | | | 195 |
| 07 | 1860 | N | 1692 | -0- | -168 | -0- | 1657 | 3 | 35 | 9 | N | 32 | | | | | 227 |
| 08 | 1922 | N | 1457 | -0- | -465 | -0- | 1426 | 3 | 31 | 9 | N | 28 | 168 | 1 | | | 87 |
| 09 | 1890 | N | 1552 | -0- | -338 | -0- | 1486 | 3 | 66 | 9 | N | 60 | | | | | 147 |
| 10 | 1705 | N | 1603 | -0- | -102 | -0- | 1542 | 3 | 61 | 9 | N | 55 | | | | | 202 |
| 11 | 1748 | N | 1748 | -0- | -0- | -0- | 1704 | 3 | 44 | 9 | N | 40 | | | | | 242 |
| *12 | 2069 | N | 2069 | -0- | -0- | -0- | 2010 | 3 | 59 | 9 | N | 54 | 174 | 1 | | | 122 |

TOTAL GAS PROD: 21,626 TOTAL CONDENSATE PROD: 616

HAINESVILLE, SW. (BUDA-WOODBINE) 38059 200 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
YANCY (B) GAS UNIT WELL #: 1ST RRCID -> 138720 COMPL. DATE 05/10/1991 TOTAL DEPTH 9529 PERF. 9028 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8556 | # | 8113 | -0- | -443 | -0- | 7957 | 3 | 156 | 9 | N | 142 | 185 | 1 | 1 | 8 | 140 |
| 02 | 7364 | # | 6076 | -0- | -1288 | -0- | 5980 | 3 | 96 | 9 | N | 87 | 187 | 1 | | | 40 |
| 03 | 8153 | # | 7838 | -0- | -315 | -0- | 7663 | 3 | 175 | 9 | N | 159 | | | | | 199 |
| 04 | 7860 | # | 7360 | -0- | -500 | -0- | 7231 | 3 | 129 | 9 | N | 117 | 191 | 1 | | | 125 |
| 05 | 8122 | # | 7663 | -0- | -459 | -0- | 7550 | 3 | 113 | 9 | N | 103 | 190 | 1 | | | 38 |
| 06 | 7860 | # | 7282 | -0- | -578 | -0- | 7154 | 3 | 128 | 9 | N | 116 | | | | | 154 |
| 07 | 7843 | # | 7314 | -0- | -529 | -0- | 7218 | 3 | 96 | 9 | N | 87 | 159 | 1 | | | 82 |
| 08 | 7843 | # | 7121 | -0- | -722 | -0- | 6997 | 3 | 124 | 9 | N | 113 | | | | | 195 |
| 09 | 7410 | # | 4541 | -0- | -2869 | -0- | 4493 | 3 | 48 | 9 | N | 44 | 170 | 1 | | | 69 |
| 10 | 7657 | # | 7168 | -0- | -489 | -0- | 7022 | 3 | 146 | 9 | N | 133 | | | | | 202 |
| 11 | 7140 | | 6902 | -0- | -238 | -0- | 6792 | 3 | 110 | 9 | N | 100 | 188 | 1 | | | 114 |
| 12 | 7316 | # | 7019 | -0- | -297 | -0- | 6879 | 3 | 140 | 9 | N | 127 | 181 | 1 | | | 60 |

TOTAL GAS PROD: 84,397 TOTAL CONDENSATE PROD: 1,328

HALLSVILLE, E. (PETTIT) 38289 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
KELLY HEIRS GAS UNIT WELL #: 2 RRCID -> 198144 COMPL. DATE 06/25/2003 TOTAL DEPTH 10303 PERF. 6724 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | X | 89 | -0- | -0- | -0- | 17 | 3 | 72 | 9 | Y | 65 | 46 | 0 | 17 | 1 | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 40 | 30 | 0 | 9 | 1 | 1 |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 22 | 3 | 51 | 9 | Y | 46 | 31 | 0 | 15 | 1 | -0- |
| | | | | | | | | | | | | | 1 | 5 | | | |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 2 | 1 | 82 | 3 | Y | 44 | 43 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 1 | 1 | 66 | 3 | Y | 41 | 41 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 121 | N | 121 | -0- | -0- | -0- | 76 | 3 | 45 | 9 | Y | 41 | 42 | 1 | | | -0- |
| 08 | 124 | N | 99 | -0- | -25 | -0- | 2 | 1 | 57 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *09 | 120 | N | 65 | -0- | -55 | -0- | 1 | 1 | 24 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 124 | N | 75 | -0- | -49 | -0- | 14 | 3 | 61 | 9 | Y | 55 | 51 | 1 | | | 4 |
| *11 | 90 | N | 33 | -0- | -57 | -0- | 1 | 1 | 32 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 62 | N | 32 | -0- | -30 | -0- | 1 | 1 | 31 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 831 TOTAL CONDENSATE PROD: 404

MATTHEW MORRIS GAS UNIT WELL #: 1 RRCID -> 211837 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF. 6746 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALLSVILLE, E. (PETTIT) //CONT.// 38289 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
REAL WELL #: 1 RRCID -> 198095 COMPL. DATE 11/22/2004 TOTAL DEPTH 6700 PERF. 5742 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
JOLIN GAS UNIT WELL #: 1 RRCID -> 226774 COMPL. DATE 06/27/2006 TOTAL DEPTH 10350 PERF. 6771 - 6781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALLSVILLE,N(HOSSTON-COTTON VAL) 38290 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
GILLESPIE WELL #: 1 RRCID -> 238010 COMPL. DATE 08/22/2007 TOTAL DEPTH 10550 PERF.10142 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | # | 1665 | -0- | -71 | -0- | 1661 | 3 | 4 | 9 | N | 4 | 1 | 8 | | | 117 |
| 02 | 1568 | # | 1281 | -0- | -287 | -0- | 1280 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 117 |
| 03 | 1891 | # | 1684 | -0- | -207 | -0- | 1676 | 3 | 8 | 9 | N | 7 | | | | | 124 |
| 04 | 1830 | # | 1700 | -0- | -130 | -0- | 1694 | 2 | 6 | 9 | N | 5 | | | | | 129 |
| 05 | 1891 | # | 1542 | -0- | -349 | -0- | 1535 | 3 | 7 | 9 | N | 6 | | | | | 135 |
| 06 | 1620 | # | 1519 | -0- | -101 | -0- | 1438 | 3 | 81 | 9 | N | 74 | 184 | 1 | | | 25 |
| 07 | 1767 | # | 1679 | -0- | -88 | -0- | 1655 | 3 | 24 | 9 | N | 22 | | | | | 47 |
| 08 | 1550 | N | 1481 | -0- | -69 | -0- | 1468 | 3 | 13 | 9 | N | 12 | | | | | 59 |
| 09 | 1530 | N | 1311 | -0- | -219 | -0- | 1311 | 3 | | | N | -0- | | | | | 59 |
| 10 | 1674 | N | 1445 | -0- | -229 | -0- | 1409 | 3 | 36 | 9 | N | 33 | 2 | 8 | | | 90 |
| 11 | 1440 | N | 1112 | -0- | -328 | -0- | 1095 | 3 | 17 | 9 | N | 15 | 1 | 8 | | | 104 |
| 12 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 104 |

TOTAL GAS PROD: 16,419 TOTAL CONDENSATE PROD: 179

HALLSVILLE,N(HOSSTON-COTTON VAL)//CONT.// 38290 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
SASSAFRAS OIL & GAS, INC. 748737
PARKER, ROSS M. GAS UNIT #2 WELL #: 1 RRCID -> 099466 COMPL. DATE 02/04/1982 TOTAL DEPTH 10667 PERF.10233 - 10565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALLSVILLE, NE (COTTON VALLEY) 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
KINGSTREE RANCH GAS UNIT "D" WELL #: 1 RRCID -> 206002 COMPL. DATE 04/27/2004 TOTAL DEPTH 10209 PERF. 8662 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINGSTREE RANCH GAS UNIT "E" WELL #: 1 RRCID -> 206036 COMPL. DATE 06/25/2004 TOTAL DEPTH 10633 PERF. 9712 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 30 | 22 | 0 | 8 | 1 | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 2<br>23 | 1<br>9 | 107 | 3 | Y | 21 | 14 | 0 | 7 | 1 | -0- |
| 05 | 158 | N | 158 | -0- | -0- | -0- | 3<br>23 | 1<br>9 | 132 | 3 | Y | 21 | 20 | 1 | | | 1 |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 2<br>20 | 1<br>9 | 103 | 3 | Y | 18 | 19 | 1 | | | -0- |
| 07 | 124 | N | 59 | -0- | -65 | -0- | 38<br>19 | 3<br>9 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 08 | 155 | N | 76 | -0- | -79 | -0- | 1<br>19 | 1<br>9 | 56 | 3 | Y | 17 | 17 | 1 | | | -0- |
| *09 | 120 | N | 46 | -0- | -74 | -0- | 1<br>19 | 1<br>9 | 26 | 3 | Y | 17 | 17 | 1 | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 2 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| *11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 676 TOTAL CONDENSATE PROD: 143

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINGSTREE RANCH GAS UNIT "D" WELL #: 3H RRCID -> 271766 COMPL. DATE 02/19/2014 TOTAL DEPTH 10001 PERF.10364 - 15154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64480 | X | 46481 | -0- | -17999 | -0- | 756 | 1 | 44989 | 3 | Y | 669 | 487 | 0 | 173 | 1 | 25 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 02 | 54684 | X | 39448 | -0- | -15236 | -0- | 667 | 1 | 38214 | 3 | Y | 515 | 392 | 0 | 133 | 1 | 15 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 03 | 56048 | X | 42328 | -0- | -13720 | -0- | 772 | 1 | 40938 | 3 | Y | 562 | 435 | 0 | 131 | 1 | 11 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 04 | 50850 | X | 39346 | -0- | -11504 | -0- | 730 | 1 | 38093 | 3 | Y | 475 | 321 | 0 | 155 | 1 | 4 |
| | | | | | | | 523 | 9 | | | | | 6 | 5 | | | |
| 05 | 49135 | X | 38700 | -0- | -10435 | -0- | 735 | 1 | 37466 | 3 | Y | 454 | 447 | 1 | | | 11 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 06 | 44430 | X | 37360 | -0- | -7070 | -0- | 692 | 1 | 36205 | 3 | Y | 421 | 422 | 1 | | | 10 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 07 | 43121 | X | 36696 | -0- | -6425 | -0- | 906 | 1 | 35322 | 3 | Y | 425 | 433 | 1 | | | 2 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 08 | 42315 | X | 34979 | -0- | -7336 | -0- | 1063 | 1 | 33499 | 3 | Y | 379 | 377 | 1 | | | 4 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| *09 | 39330 | X | 30785 | -0- | -8545 | -0- | 30370 | 3 | 415 | 9 | Y | 377 | 377 | 1 | | | 4 |
| 10 | 38688 | X | 30571 | -0- | -8117 | -0- | 30180 | 3 | 391 | 9 | Y | 355 | 359 | 1 | | | -0- |
| *11 | 37350 | X | 27044 | -0- | -10306 | -0- | 26831 | 3 | 213 | 9 | Y | 194 | 194 | 1 | | | -0- |
| 12 | 36704 | X | 25039 | -0- | -11665 | -0- | 24720 | 3 | 319 | 9 | Y | 290 | 290 | 1 | | | -0- |

TOTAL GAS PROD: 428,777 TOTAL CONDENSATE PROD: 5,116

KINGSTREE RANCH GAS UNIT "D" WELL #: 2H RRCID -> 271801 COMPL. DATE 10/18/2013 TOTAL DEPTH 10057 PERF.10523 - 16157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91326 | X | 57307 | -0- | -34019 | -0- | 56307 | 3 | 1000 | 9 | Y | 909 | 662 | 0 | 235 | 1 | 34 |
| 02 | 78596 | X | 53575 | -0- | -25021 | -0- | 52806 | 3 | 769 | 9 | Y | 699 | 532 | 0 | 181 | 1 | 20 |
| 03 | 76601 | X | 52359 | -0- | -24242 | -0- | 51519 | 3 | 840 | 9 | Y | 764 | 591 | 0 | 178 | 1 | 15 |
| 04 | 61140 | X | 46758 | -0- | -14382 | -0- | 46047 | 3 | 711 | 9 | Y | 646 | 437 | 0 | 210 | 1 | 6 |
| | | | | | | | | | | | | | 8 | 5 | | | |
| 05 | 62527 | X | 46845 | -0- | -15682 | -0- | 46165 | 3 | 680 | 9 | Y | 618 | 608 | 1 | | | 16 |
| 06 | 56670 | X | 43382 | -0- | -13288 | -0- | 42755 | 3 | 627 | 9 | Y | 570 | 573 | 1 | | | 13 |
| 07 | 58559 | X | 44325 | -0- | -14234 | -0- | 1093 | 1 | 42596 | 3 | Y | 578 | 589 | 1 | | | 2 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 08 | 52359 | X | 43476 | -0- | -8883 | -0- | 856 | 1 | 42052 | 3 | Y | 516 | 513 | 1 | | | 5 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| *09 | 46740 | X | 40921 | -0- | -5819 | -0- | 808 | 1 | 39550 | 3 | Y | 512 | 512 | 1 | | | 5 |
| | | | | | | | 563 | 9 | | | | | | | | | |
| 10 | 49855 | X | 49855 | -0- | -0- | -0- | 1071 | 1 | 48254 | 3 | Y | 482 | 487 | 1 | | | -0- |
| | | | | | | | 530 | 9 | | | | | | | | | |
| *11 | 45980 | X | 45980 | -0- | -0- | -0- | 1085 | 1 | 44436 | 3 | Y | 417 | 417 | 1 | | | -0- |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 12 | 44330 | X | 42472 | -0- | -1858 | -0- | 1152 | 1 | 40634 | 3 | Y | 624 | 624 | 1 | | | -0- |
| | | | | | | | 686 | 9 | | | | | | | | | |

TOTAL GAS PROD: 567,255 TOTAL CONDENSATE PROD: 7,335

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINGSTREE RANCH GAS UNIT "E" WELL #: 2H RRCID -> 273173 COMPL. DATE 06/20/2014 TOTAL DEPTH 10004 PERF.10383 - 15739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93558 | X | 64031 | -0- | -29527 | -0- | 1030<br>1516 | 1<br>9 | 61485 | 3 | Y | 1378 | 1004 | 0 | 356 | 1 | 51 |
| 02 | 60592 | X | 48105 | -0- | -12487 | -0- | 804<br>1167 | 1<br>9 | 46134 | 3 | Y | 1061 | 807 | 0 | 274 | 1 | 31 |
| 03 | 69657 | X | 54902 | -0- | -14755 | -0- | 993<br>1274 | 1<br>9 | 52635 | 3 | Y | 1158 | 896 | 0 | 270 | 1 | 23 |
| 04 | 67410 | X | 49681 | -0- | -17729 | -0- | 913<br>1077 | 1<br>9 | 47691 | 3 | Y | 979 | 662<br>12 | 0<br>5 | 319 | 1 | 9 |
| 05 | 69657 | X | 54860 | -0- | -14797 | -0- | 1036<br>1030 | 1<br>9 | 52794 | 3 | Y | 936 | 921 | 1 | | | 24 |
| 06 | 61230 | X | 51764 | -0- | -9466 | -0- | 953<br>952 | 1<br>9 | 49859 | 3 | Y | 865 | 869 | 1 | | | 20 |
| 07 | 54157 | X | 40625 | -0- | -13532 | -0- | 991<br>964 | 1<br>9 | 38670 | 3 | Y | 876 | 893 | 1 | | | 3 |
| 08 | 54901 | X | 36564 | -0- | -18337 | -0- | 1097<br>860 | 1<br>9 | 34607 | 3 | Y | 782 | 778 | 1 | | | 7 |
| *09 | 53070 | X | 27961 | -0- | -25109 | -0- | 27106 | 3 | 855 | 9 | Y | 777 | 776 | 1 | | | 8 |
| 10 | 54839 | X | 15797 | -0- | -39042 | -0- | 14993 | 3 | 804 | 9 | Y | 731 | 739 | 1 | | | -0- |
| *11 | 51750 | X | 20556 | -0- | -31194 | -0- | 19755 | 3 | 801 | 9 | Y | 728 | 728 | 1 | | | -0- |
| *12 | 42540 | X | 42540 | -0- | -0- | -0- | 42407 | 3 | 133 | 9 | Y | 121 | 121 | 1 | | | -0- |

TOTAL GAS PROD: 507,386 TOTAL CONDENSATE PROD: 10,392

KINGSTREE RANCH GU E ALLOCATION WELL #: 3H RRCID -> 276767 COMPL. DATE 10/02/2014 TOTAL DEPTH 9898 PERF.10470 - 14828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205437 | X | 91267 | -0- | -114170 | -0- | 88972 | 3 | 2295 | 9 | N | 2086 | 1518 | 0 | 539 | 1 | 78 |
| 02 | 185556 | X | 74308 | -0- | -111248 | -0- | 72544 | 3 | 1764 | 9 | N | 1604 | 1220 | 0 | 415 | 1 | 47 |
| 03 | 205437 | X | 80888 | -0- | -124549 | -0- | 78963 | 3 | 1925 | 9 | N | 1750 | 1354 | 0 | 408 | 1 | 35 |
| 04 | 198810 | X | 65189 | -0- | -133621 | -0- | 63560 | 3 | 1629 | 9 | N | 1481 | 1001<br>19 | 0<br>5 | 482 | 1 | 14 |
| 05 | 205437 | X | 54901 | -0- | -150536 | -0- | 53344 | 3 | 1557 | 9 | N | 1415 | 1393 | 1 | | | 36 |
| 06 | 198810 | X | 42221 | -0- | -156589 | -0- | 40781 | 3 | 1440 | 9 | N | 1309 | 1314 | 1 | | | 31 |
| 07 | 81220 | X | 37647 | -0- | -43573 | -0- | 36191 | 3 | 1456 | 9 | N | 1324 | 1350 | 1 | | | 5 |
| 08 | 80879 | X | 38264 | -0- | -42615 | -0- | 36964 | 3 | 1300 | 9 | N | 1182 | 1176 | 1 | | | 11 |
| *09 | 65190 | X | 35426 | -0- | -29764 | -0- | 34133 | 3 | 1293 | 9 | N | 1175 | 1174 | 1 | | | 12 |
| 10 | 54901 | X | 46559 | -0- | -8342 | -0- | 45343 | 3 | 1216 | 9 | N | 1105 | 1117 | 1 | | | -0- |
| *11 | 48873 | X | 48873 | -0- | -0- | -0- | 47662 | 3 | 1211 | 9 | N | 1101 | 1101 | 1 | | | -0- |
| *12 | 42154 | X | 42154 | -0- | -0- | -0- | 41638 | 3 | 516 | 9 | N | 469 | 469 | 1 | | | -0- |

TOTAL GAS PROD: 657,697 TOTAL CONDENSATE PROD: 16,001

SABINE OIL & GAS CORPORATION 742143
GLADYS DAVIS UNIT WELL #: 1 RRCID -> 210012 COMPL. DATE 02/02/2005 TOTAL DEPTH 10100 PERF. 9716 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1312 | -0- | -176 | -0- | 1312 | 2 | | | N | -0- | | | | | 68 |
| 02 | 1136 | N | 1136 | -0- | -0- | -0- | 1129 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 73 |
| 03 | 1240 | N | 340 | -0- | -900 | -0- | 338 | 2 | 2 | 9 | N | 2 | | | | | 75 |
| 04 | 1260 | N | 278 | -0- | -982 | -0- | 277 | 2 | 1 | 9 | N | 1 | 56 | 7 | 1 | 8 | 19 |
| 05 | 1271 | N | 151 | -0- | -1120 | -0- | 151 | 2 | | | N | -0- | | | | | 19 |
| 06 | 330 | N | 191 | -0- | -139 | -0- | 191 | 2 | | | N | -0- | | | | | 19 |
| 07 | 279 | N | 194 | -0- | -85 | -0- | 194 | 2 | | | N | -0- | | | | | 19 |
| 08 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 19 |
| 09 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 19 |
| 10 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | 19 |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 19 |
| 12 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 4,536 TOTAL CONDENSATE PROD: 9

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAMP, ALICE WELL #: 1 RRCID -> 210013 COMPL. DATE 02/12/2005 TOTAL DEPTH 10100 PERF. 9622 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2057 | -0- | -20 | -0- | 2036 | 2 | 21 | 9 | N | 19 | | | | | 62 |
| 02 | 1708 | N | 1697 | -0- | -11 | -0- | 1685 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 72 |
| 03 | 2139 | N | 1812 | -0- | -327 | -0- | 1798 | 2 | 14 | 9 | N | 13 | | | | | 85 |
| 04 | 1980 | N | 1949 | -0- | -31 | -0- | 1943 | 2 | 6 | 9 | N | 5 | 62 | 7 | 3 | 8 | 25 |
| 05 | 2091 | N | 2091 | -0- | -0- | -0- | 2091 | 2 | | | N | -0- | | | | | 25 |
| 06 | 2237 | N | 2237 | -0- | -0- | -0- | 2235 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 25 |
| 07 | 2268 | N | 2268 | -0- | -0- | -0- | 2267 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |
| 08 | 2098 | N | 2098 | -0- | -0- | -0- | 2018 | 2 | 80 | 9 | N | 73 | 1 | 8 | | | 97 |
| 09 | 2250 | N | 1697 | -0- | -553 | -0- | 1695 | 2 | 2 | 9 | N | 2 | 78 | 1 | 1 | 8 | 20 |
| 10 | 2263 | N | 1961 | -0- | -302 | -0- | 1959 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 20 |
| 11 | 2040 | N | 1822 | -0- | -218 | -0- | 1819 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 20 |
| 12 | 1767 | N | 1643 | -0- | -124 | -0- | 1642 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |

TOTAL GAS PROD: 23,332 TOTAL CONDENSATE PROD: 132

WILLIAMS, ERNEST WELL #: 1 RRCID -> 211846 COMPL. DATE 03/12/2013 TOTAL DEPTH 10230 PERF. 8586 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5260 | X | 5260 | -0- | -0- | -0- | 5184 | 2 | 76 | 9 | N | 69 | | | | | 192 |
| 02 | 4603 | X | 4603 | -0- | -0- | -0- | 4531 | 2 | 72 | 9 | N | 65 | 158 | 1 | 2 | 8 | 97 |
| 03 | 5270 | X | 4811 | -0- | -459 | -0- | 4733 | 2 | 78 | 9 | N | 71 | 108 | 1 | 1 | 8 | 59 |
| 04 | 5762 | X | 5762 | -0- | -0- | -0- | 720 | 1 | 4942 | 2 | N | 91 | 37 | 7 | 4 | 8 | 109 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 05 | 5420 | X | 5420 | -0- | -0- | -0- | 5417 | 2 | 3 | 9 | N | 3 | 94 | 1 | | | 18 |
| 06 | 5859 | X | 5859 | -0- | -0- | -0- | 5759 | 2 | 100 | 9 | N | 91 | 94 | 1 | 3 | 8 | 12 |
| 07 | 5611 | X | 5611 | -0- | -0- | -0- | 5610 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 12 |
| 08 | 4549 | X | 4549 | -0- | -0- | -0- | 4457 | 2 | 92 | 9 | N | 84 | 4 | 8 | | | 92 |
| 09 | 4938 | X | 4938 | -0- | -0- | -0- | 4924 | 2 | 14 | 9 | N | 13 | 86 | 1 | 4 | 8 | 15 |
| 10 | 4979 | X | 4979 | -0- | -0- | -0- | 4904 | 2 | 75 | 9 | N | 68 | 65 | 1 | 3 | 8 | 15 |
| 11 | 4870 | X | 4870 | -0- | -0- | -0- | 4787 | 2 | 83 | 9 | N | 75 | 72 | 1 | 3 | 8 | 15 |
| *12 | 4886 | X | 4886 | -0- | -0- | -0- | 4883 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 15 |

TOTAL GAS PROD: 61,548 TOTAL CONDENSATE PROD: 634

LOWERY, E.H. WELL #: 1 RRCID -> 211855 COMPL. DATE 05/18/2005 TOTAL DEPTH 10565 PERF. 10220 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1801 | N | 1801 | -0- | -0- | -0- | 101 | 1 | 1697 | 2 | N | 3 | 3 | 8 | | | 96 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1846 | N | 1846 | -0- | -0- | -0- | 114 | 1 | 1668 | 2 | N | 58 | 134 | 1 | 1 | 8 | 19 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1147 | -0- | -651 | -0- | 72 | 1 | 1018 | 2 | N | 52 | 1 | 8 | | | 70 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1291 | -0- | -449 | -0- | 82 | 1 | 1209 | 2 | N | -0- | | | | | 70 |
| 05 | 2046 | N | 1789 | -0- | -257 | -0- | 109 | 1 | 1672 | 2 | N | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1582 | N | 1582 | -0- | -0- | -0- | 101 | 1 | 1481 | 2 | N | -0- | | | | | 77 |
| 07 | 1442 | N | 1442 | -0- | -0- | -0- | 91 | 1 | 1351 | 2 | N | -0- | | | | | 77 |
| 08 | 1798 | N | 1408 | -0- | -390 | -0- | 90 | 1 | 1318 | 2 | N | -0- | | | | | 77 |
| 09 | 1601 | N | 1601 | -0- | -0- | -0- | 104 | 1 | 1463 | 2 | N | 31 | | | | | 108 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1362 | -0- | -95 | -0- | 73 | 1 | 1289 | 2 | N | -0- | | | | | 108 |
| 11 | 1478 | N | 1478 | -0- | -0- | -0- | 88 | 1 | 1390 | 2 | N | -0- | | | | | 108 |
| *12 | 1764 | N | 1764 | -0- | -0- | -0- | 107 | 1 | 1637 | 2 | N | 18 | 106 | 1 | | | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,511 TOTAL CONDENSATE PROD: 169

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
GLADYS DAVIS UNIT WELL #: 2 RRCID -> 211977 COMPL. DATE 04/24/2005 TOTAL DEPTH 10205 PERF. 9606 - 9958

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1065 | -0- | -578 | -0- | 1061 | 2 | 4 | 9 | N | 4 | | | | | 73 |
| 02 | 1428 | N | 326 | -0- | -1102 | -0- | 326 | 2 | | | N | -0- | | | | | 73 |
| 03 | 1302 | N | 314 | -0- | -988 | -0- | 314 | 2 | | | N | -0- | | | | | 73 |
| 04 | 1020 | N | 312 | -0- | -708 | -0- | 312 | 2 | | | N | -0- | 63 | 7 | | | 10 |
| 05 | 372 | N | 151 | -0- | -221 | -0- | 151 | 2 | | | N | -0- | | | | | 10 |
| 06 | 300 | N | 201 | -0- | -99 | -0- | 201 | 2 | | | N | -0- | | | | | 10 |
| 07 | 310 | N | 170 | -0- | -140 | -0- | 170 | 2 | | | N | -0- | | | | | 10 |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 10 |
| 09 | 210 | N | 167 | -0- | -43 | -0- | 167 | 2 | | | N | -0- | | | | | 10 |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | 10 |
| 11 | 150 | N | 103 | -0- | -47 | -0- | 103 | 2 | | | N | -0- | | | | | 10 |
| 12 | 186 | N | 129 | -0- | -57 | -0- | 129 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 3,266 TOTAL CONDENSATE PROD: 4

GLADYS DAVIS UNIT WELL #: 4 RRCID -> 216657 COMPL. DATE 11/13/2005 TOTAL DEPTH 10160 PERF. 9611 - 9959

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1943 | -0- | -41 | -0- | 1933 | 2 | 10 | 9 | Y | 9 | | | | | 67 |
| 02 | 1876 | N | 1677 | -0- | -199 | -0- | 1645 | 2 | 32 | 9 | Y | 29 | 80 | 1 | 1 | 8 | 15 |
| 03 | 2077 | N | 1819 | -0- | -258 | -0- | 1807 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 25 |
| 04 | 1890 | N | 1867 | -0- | -23 | -0- | 1863 | 2 | 4 | 9 | Y | 4 | 14 | 7 | 2 | 8 | 13 |
| 05 | 1860 | N | 1662 | -0- | -198 | -0- | 1661 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 13 |
| 06 | 1770 | N | 1610 | -0- | -160 | -0- | 1511 | 2 | 99 | 9 | Y | 90 | 73 | 1 | 3 | 8 | 27 |
| 07 | 1922 | N | 1577 | -0- | -345 | -0- | 1576 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 27 |
| 08 | 1681 | N | 1681 | -0- | -0- | -0- | 1678 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 27 |
| 09 | 1623 | N | 1623 | -0- | -0- | -0- | 1619 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 27 |
| 10 | 1596 | N | 1596 | -0- | -0- | -0- | 1516 | 2 | 80 | 9 | Y | 73 | 80 | 1 | 3 | 8 | 17 |
| 11 | 1620 | N | 1524 | -0- | -96 | -0- | 1514 | 2 | 10 | 9 | Y | 9 | 3 | 8 | | | 23 |
| 12 | 1674 | N | 1654 | -0- | -20 | -0- | 1650 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 23 |

TOTAL GAS PROD: 20,233 TOTAL CONDENSATE PROD: 238

GLADYS DAVIS UNIT WELL #: 3 RRCID -> 216660 COMPL. DATE 11/23/2005 TOTAL DEPTH 10138 PERF. 9636 - 9984

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1470 | N | 1470 | -0- | -0- | -0- | 1460 | 2 | 10 | 9 | Y | 9 | | | | | 67 |
| 02 | 1232 | N | 1216 | -0- | -16 | -0- | 1185 | 2 | 31 | 9 | Y | 28 | 80 | 1 | | | 15 |
| 03 | 1305 | N | 1305 | -0- | -0- | -0- | 1294 | 2 | 11 | 9 | Y | 10 | | | | | 25 |
| 04 | 1410 | N | 1340 | -0- | -70 | -0- | 1340 | 2 | | | Y | -0- | 14 | 7 | | | 11 |
| 05 | 1333 | N | 1192 | -0- | -141 | -0- | 1192 | 2 | | | Y | -0- | | | | | 11 |
| 06 | 1260 | N | 1090 | -0- | -170 | -0- | 1090 | 2 | | | Y | -0- | 11 | 1 | | | -0- |
| 07 | 1395 | N | 1167 | -0- | -228 | -0- | 1167 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 1225 | -0- | -46 | -0- | 1225 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,928 TOTAL CONDENSATE PROD: 47

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOLHUSEN WELL #: 1 RRCID -> 218059 COMPL. DATE 12/05/2008 TOTAL DEPTH 10540 PERF. 8977 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1969 | X | 1969 | -0- | -0- | -0- | 351 | 1 | 1601 | 2 | N | 15 | | | | | 31 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2067 | N | 2067 | -0- | -0- | -0- | 390 | 1 | 1674 | 2 | N | 3 | 3 | 8 | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 775 | N | 278 | -0- | -497 | -0- | 278 | 1 | | | N | -0- | | | | | 31 |
| 04 | 1920 | N | 657 | -0- | -1263 | -0- | 90 | 1 | 567 | 2 | N | -0- | | | | | 31 |
| 05 | 2643 | N | 2643 | -0- | -0- | -0- | 375 | 1 | 2250 | 2 | N | 16 | 13 | 8 | | | 34 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 337 | N | 337 | -0- | -0- | -0- | 169 | 1 | 167 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 682 | N | 150 | -0- | -532 | -0- | 150 | 1 | | | N | -0- | | | | | 34 |
| 08 | 2635 | N | 1922 | -0- | -713 | -0- | 523 | 1 | 1393 | 2 | N | 5 | 5 | 8 | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2673 | N | 2673 | -0- | -0- | -0- | 617 | 1 | 2056 | 2 | N | -0- | | | | | 34 |
| 10 | 2386 | N | 2386 | -0- | -0- | -0- | 614 | 1 | 1770 | 2 | N | 2 | 2 | 8 | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3535 | -0- | 535 | 535 | 662 | 1 | 2872 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2759 | N | 2094 | -0- | -665 | -0- | 545 | 1 | 1548 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,711 TOTAL CONDENSATE PROD: 44

GLADYS DAVIS UNIT WELL #: 7 RRCID -> 221132 COMPL. DATE 02/23/2006 TOTAL DEPTH 10136 PERF. 9637 - 9986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1067 | -0- | -111 | -0- | 1054 | 2 | 13 | 9 | Y | 12 | | | | | 96 |
| 02 | 1036 | N | 897 | -0- | -139 | -0- | 887 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 104 |
| 03 | 1178 | N | 946 | -0- | -232 | -0- | 932 | 2 | 14 | 9 | Y | 13 | | | | | 117 |
| 04 | 1093 | N | 1093 | -0- | -0- | -0- | 999 | 2 | 94 | 9 | Y | 85 | 81 | 7 | 3 | 8 | 118 |
| 05 | 992 | N | 867 | -0- | -125 | -0- | 866 | 2 | 1 | 9 | Y | 1 | 100 | 1 | | | 19 |
| 06 | 930 | N | 884 | -0- | -46 | -0- | 883 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 07 | 1116 | N | 967 | -0- | -149 | -0- | 966 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 08 | 1009 | N | 1009 | -0- | -0- | -0- | 1008 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 09 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | Y | -0- | | | | | 19 |
| 10 | 986 | N | 986 | -0- | -0- | -0- | 984 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 19 |
| 11 | 990 | N | 948 | -0- | -42 | -0- | 947 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| *12 | 1040 | N | 1040 | -0- | -0- | -0- | 957 | 2 | 83 | 9 | Y | 75 | 58 | 1 | 1 | 8 | 35 |

TOTAL GAS PROD: 11,699 TOTAL CONDENSATE PROD: 201

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILLIAMS, ERNEST WELL #: 2 RRCID -> 221771 COMPL. DATE 04/27/2006 TOTAL DEPTH 10200 PERF. 9710 - 9959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1475 | N | 1475 | -0- | -0- | -0- | 1465 | 2 | 10 | 9 | N | 9 | 2 | 8 | | | 120 |
| 02 | 2380 | N | 1394 | -0- | -986 | -0- | 1372 | 2 | 22 | 9 | N | 20 | 5 | 8 | | | 135 |
| 03 | 2201 | N | 804 | -0- | -1397 | -0- | 798 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 04 | 1440 | N | 525 | -0- | -915 | -0- | 430 | 2 | 95 | 9 | N | 86 | 77 | 1 | 120 | 7 | 25 |
| | | | | | | | | | | | | | 4 | 8 | | | |
| 05 | 1550 | N | 57 | -0- | -1493 | -0- | 57 | 2 | | | N | -0- | | | | | 25 |
| 06 | 780 | N | 102 | -0- | -678 | -0- | 102 | 2 | | | N | -0- | | | | | 25 |
| 07 | 558 | N | 88 | -0- | -470 | -0- | 88 | 2 | | | N | -0- | | | | | 25 |
| 08 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 25 |
| 09 | 90 | N | 70 | -0- | -20 | -0- | 70 | 2 | | | N | -0- | | | | | 25 |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | 25 |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | 25 |
| 12 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 4,798 TOTAL CONDENSATE PROD: 120

MCGEE WELL #: 1 RRCID -> 221773 COMPL. DATE 08/22/2013 TOTAL DEPTH 10150 PERF. 8616 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 4128 | -0- | 4128 | 24314 | 4091 | 2 | 37 | 9 | N | 34 | 2 | 8 | | | 149 |
| 02 | 0 | W | 3765 | -0- | 3765 | 28079 | 3698 | 2 | 67 | 9 | N | 61 | 99 | 1 | 4 | 8 | 107 |
| 03 | 32204 | X | 4125 | -0- | -28079 | -0- | 4075 | 2 | 50 | 9 | N | 45 | 3 | 8 | | | 149 |
| 04 | 3660 | X | 3532 | -0- | -128 | -0- | 3430 | 2 | 102 | 9 | N | 93 | 102 | 1 | 87 | 7 | 40 |
| | | | | | | | | | | | | | 13 | 8 | | | |
| 05 | 3902 | X | 3902 | -0- | -0- | -0- | 3834 | 2 | 68 | 9 | N | 62 | | | | | 102 |
| 06 | 4059 | X | 4059 | -0- | -0- | -0- | 4014 | 2 | 45 | 9 | N | 41 | 85 | 1 | 5 | 8 | 53 |
| 07 | 3996 | X | 3996 | -0- | -0- | -0- | 3932 | 2 | 64 | 9 | N | 58 | 1 | 8 | | | 110 |
| 08 | 3597 | X | 3597 | -0- | -0- | -0- | 3550 | 2 | 47 | 9 | N | 43 | 68 | 1 | 5 | 8 | 80 |
| 09 | 3330 | X | 3320 | -0- | -10 | -0- | 3314 | 2 | 6 | 9 | N | 5 | 61 | 1 | 4 | 8 | 20 |
| 10 | 3925 | X | 3925 | -0- | -0- | -0- | 3831 | 2 | 94 | 9 | N | 85 | 5 | 8 | | | 100 |
| 11 | 3330 | X | 3164 | -0- | -166 | -0- | 3143 | 2 | 21 | 9 | N | 19 | 89 | 1 | 4 | 8 | 26 |
| 12 | 3441 | X | 3307 | -0- | -134 | -0- | 3204 | 2 | 103 | 9 | N | 94 | 5 | 8 | | | 115 |

TOTAL GAS PROD: 44,820 TOTAL CONDENSATE PROD: 640

GLADYS DAVIS UNIT WELL #: 6 RRCID -> 221775 COMPL. DATE 05/04/2006 TOTAL DEPTH 10105 PERF. 9749 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCELROY, VAN WELL #: 1 RRCID -> 221884 COMPL. DATE 05/02/2006 TOTAL DEPTH 10500 PERF.10084 - 10300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLADYS DAVIS UNIT WELL #: 8 RRCID -> 222370 COMPL. DATE 08/17/2006 TOTAL DEPTH 10145 PERF. 9716 - 9965

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2133 N | 2133 | -0- | -0- | -0- | 2119 | 2 | 14 | 9 | N | 13 | | | | | 65 |
| 02 | 1848 N | 1687 | -0- | -161 | -0- | 1669 | 2 | 18 | 9 | N | 16 | 4 | 8 | | | 77 |
| 03 | 2046 N | 2018 | -0- | -28 | -0- | 2008 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 85 |
| 04 | 2011 N | 2011 | -0- | -0- | -0- | 1999 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 95 |
| 05 | 1860 N | 1772 | -0- | -88 | -0- | 1772 | 2 | | | N | -0- | | | | | 95 |
| 06 | 1950 N | 1612 | -0- | -338 | -0- | 1611 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 95 |
| 07 | 2046 N | 1673 | -0- | -373 | -0- | 1667 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 99 |
| 08 | 1886 N | 1886 | -0- | -0- | -0- | 1885 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 09 | 1821 N | 1821 | -0- | -0- | -0- | 1818 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 102 |
| 10 | 1789 N | 1789 | -0- | -0- | -0- | 1782 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 107 |
| 11 | 1830 N | 1692 | -0- | -138 | -0- | 1691 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 107 |
| 12 | 1891 N | 1734 | -0- | -157 | -0- | 1733 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 107 |

TOTAL GAS PROD: 21,828 TOTAL CONDENSATE PROD: 67

CAMP, ALICE WELL #: 2 RRCID -> 222404 COMPL. DATE 08/03/2006 TOTAL DEPTH 10122 PERF. 9762 - 10008

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 N | 1682 | -0- | -209 | -0- | 1682 | 2 | | | N | -0- | | | | | 92 |
| 02 | 1736 N | 1725 | -0- | -11 | -0- | 1723 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| 03 | 2108 N | 2070 | -0- | -38 | -0- | 2070 | 2 | | | N | -0- | | | | | 94 |
| 04 | 2168 N | 2168 | -0- | -0- | -0- | 2168 | 2 | | | N | -0- | 55 | 7 | | | 39 |
| 05 | 2361 N | 2361 | -0- | -0- | -0- | 2361 | 2 | | | N | -0- | | | | | 39 |
| 06 | 2348 N | 2348 | -0- | -0- | -0- | 2347 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 39 |
| 07 | 2276 N | 2276 | -0- | -0- | -0- | 2276 | 2 | | | N | -0- | | | | | 39 |
| 08 | 2356 N | 2221 | -0- | -135 | -0- | 2137 | 2 | 84 | 9 | N | 76 | | | | | 115 |
| 09 | 2310 N | 1983 | -0- | -327 | -0- | 1982 | 2 | 1 | 9 | N | 1 | 91 | 1 | | | 25 |
| 10 | 2263 N | 1998 | -0- | -265 | -0- | 1996 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 26 |
| 11 | 2160 N | 1890 | -0- | -270 | -0- | 1889 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 12 | 2046 N | 1866 | -0- | -180 | -0- | 1866 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 24,588 TOTAL CONDENSATE PROD: 83

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILLIAMS, ERNEST WELL #: 4 RRCID -> 223196 COMPL. DATE 08/26/2006 TOTAL DEPTH 10139 PERF. 9736 - 9984

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2462 | N | 2462 | -0- | -0- | -0- | 2453 | 2 | 9 | 9 | N | 8 | | | | | 79 |
| 02 | 2096 | N | 2096 | -0- | -0- | -0- | 2084 | 2 | 12 | 9 | N | 11 | | | | | 90 |
| 03 | 2290 | N | 2290 | -0- | -0- | -0- | 2262 | 2 | 28 | 9 | N | 25 | | | | | 115 |
| 04 | 2241 | N | 2241 | -0- | -0- | -0- | 2240 | 2 | 1 | 9 | N | 1 | 94 | 7 | 1 | 8 | 21 |
| 05 | 2571 | N | 2571 | -0- | -0- | -0- | 2477 | 2 | 94 | 9 | N | 85 | 83 | 1 | | | 23 |
| 06 | 2100 | N | 1972 | -0- | -128 | -0- | 1971 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 23 |
| 07 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 2 | | | N | -0- | | | | | 23 |
| 08 | 2170 | N | 1892 | -0- | -278 | -0- | 1891 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 23 |
| 09 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 2 | | | N | -0- | | | | | 23 |
| 10 | 2170 | N | 1859 | -0- | -311 | -0- | 1859 | 2 | | | N | -0- | | | | | 23 |
| 11 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 2 | | | N | -0- | | | | | 23 |
| 12 | 2077 | N | 1834 | -0- | -243 | -0- | 1834 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 25,272 TOTAL CONDENSATE PROD: 132

LOCKHART WELL #: 1 RRCID -> 223215 COMPL. DATE 06/02/2007 TOTAL DEPTH 10506 PERF. 9084 - 10868

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | 163 |
| 02 | 1120 | N | 1010 | -0- | -110 | -0- | 1010 | 2 | | | N | -0- | | | | | 163 |
| 03 | 1148 | N | 1148 | -0- | -0- | -0- | 1147 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 163 |
| 04 | 1260 | N | 1066 | -0- | -194 | -0- | 1053 | 2 | 13 | 9 | N | 12 | 157 | 1 | | | 18 |
| 05 | 1232 | N | 1232 | -0- | -0- | -0- | 1182 | 2 | 50 | 9 | N | 45 | 2 | 8 | | | 61 |
| 06 | 1362 | N | 1362 | -0- | -0- | -0- | 30 | 1 | 1330 | 2 | N | 2 | 2 | 8 | | | 61 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1457 | -0- | -0- | -0- | 124 | 1 | 1314 | 2 | N | 17 | 2 | 8 | | | 76 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1473 | N | 1473 | -0- | -0- | -0- | 129 | 1 | 1343 | 2 | N | 1 | 1 | 8 | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1572 | N | 1572 | -0- | -0- | -0- | 118 | 1 | 1453 | 2 | N | 1 | 1 | 8 | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1194 | -0- | -263 | -0- | 91 | 1 | 1086 | 2 | N | 15 | 3 | 8 | | | 88 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1440 | N | 975 | -0- | -465 | -0- | 80 | 1 | 894 | 2 | N | 1 | 1 | 8 | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1612 | N | 981 | -0- | -631 | -0- | 89 | 1 | 891 | 2 | N | 1 | 1 | 8 | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,782 TOTAL CONDENSATE PROD: 96

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILLIAMS, ERNEST WELL #: 5 RRCID -> 223424 COMPL. DATE 01/19/2014 TOTAL DEPTH 10142 PERF. 8608 - 9901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2169 | N | 2169 | -0- | -0- | -0- | 2103 | 2 | 66 | 9 | N | 60 | | | | | 176 |
| 02 | 1896 | N | 1896 | -0- | -0- | -0- | 1834 | 2 | 62 | 9 | N | 56 | 138 | 1 | | | 94 |
| 03 | 1985 | N | 1985 | -0- | -0- | -0- | 1916 | 2 | 69 | 9 | N | 63 | 1 | 8 | | | 156 |
| 04 | 2047 | N | 2047 | -0- | -0- | -0- | 1985 | 2 | 62 | 9 | N | 56 | 153 | 1 | 31 | 7 | 27 |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 05 | 2414 | N | 2414 | -0- | -0- | -0- | 2346 | 2 | 68 | 9 | N | 62 | | | | | 89 |
| 06 | 2419 | N | 2419 | -0- | -0- | -0- | 2391 | 2 | 28 | 9 | N | 25 | 72 | 1 | 1 | 8 | 41 |
| 07 | 2488 | N | 2488 | -0- | -0- | -0- | 2377 | 2 | 111 | 9 | N | 101 | 1 | 8 | | | 141 |
| 08 | 2234 | N | 2234 | -0- | -0- | -0- | 133 | 1 | 2099 | 2 | N | 2 | 114 | 1 | 1 | 8 | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2757 | N | 2757 | -0- | -0- | -0- | 570 | 1 | 2096 | 2 | N | 83 | 2 | 8 | | | 109 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 2905 | N | 2905 | -0- | -0- | -0- | 589 | 1 | 2313 | 2 | N | 3 | 90 | 1 | 2 | 8 | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2734 | N | 2734 | -0- | -0- | -0- | 570 | 1 | 2047 | 2 | N | 106 | 105 | 1 | 1 | 8 | 20 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| *12 | 2654 | N | 2654 | -0- | -0- | -0- | 589 | 1 | 2064 | 2 | N | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,702 TOTAL CONDENSATE PROD: 618

WILLIAMS, ERNEST WELL #: 3 RRCID -> 223490 COMPL. DATE 09/30/2006 TOTAL DEPTH 10300 PERF. 9752 - 9866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2256 | N | 2256 | -0- | -0- | -0- | 2239 | 2 | 17 | 9 | N | 15 | | | | | 140 |
| 02 | 1904 | X | 1736 | -0- | -168 | -0- | 1725 | 2 | 11 | 9 | N | 10 | 105 | 1 | 1 | 8 | 44 |
| 03 | 2324 | X | 2324 | -0- | -0- | -0- | 2313 | 2 | 11 | 9 | N | 10 | | | | | 54 |
| 04 | 2090 | X | 2090 | -0- | -0- | -0- | 2089 | 2 | 1 | 9 | N | 1 | 34 | 7 | 1 | 8 | 20 |
| 05 | 2393 | X | 2393 | -0- | -0- | -0- | 2393 | 2 | | | N | -0- | | | | | 20 |
| 06 | 2054 | X | 2054 | -0- | -0- | -0- | 2053 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| 07 | 2179 | X | 2179 | -0- | -0- | -0- | 2179 | 2 | | | N | -0- | | | | | 20 |
| 08 | 2329 | N | 2329 | -0- | -0- | -0- | 2328 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| 09 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | 20 |
| 10 | 2108 | N | 2043 | -0- | -65 | -0- | 2042 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| 11 | 2040 | N | 2011 | -0- | -29 | -0- | 1909 | 2 | 102 | 9 | N | 93 | 76 | 1 | | | 37 |
| 12 | 2108 | N | 1879 | -0- | -229 | -0- | 1879 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 25,394 TOTAL CONDENSATE PROD: 132

GLADYS DAVIS UNIT WELL #: 10 RRCID -> 224933 COMPL. DATE 11/07/2006 TOTAL DEPTH 10128 PERF. 9713 - 9960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2020 | -0- | -274 | -0- | 2009 | 2 | 11 | 9 | N | 10 | | | | | 54 |
| 02 | 2100 | N | 1573 | -0- | -527 | -0- | 1562 | 2 | 11 | 9 | N | 10 | | | | | 64 |
| 03 | 2294 | N | 1948 | -0- | -346 | -0- | 1945 | 2 | 3 | 9 | N | 3 | | | | | 67 |
| 04 | 1950 | N | 1830 | -0- | -120 | -0- | 1830 | 2 | | | N | -0- | 55 | 7 | | | 12 |
| 05 | 1736 | N | 1718 | -0- | -18 | -0- | 1718 | 2 | | | N | -0- | | | | | 12 |
| 06 | 1890 | N | 1547 | -0- | -343 | -0- | 1546 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 12 |
| 07 | 1891 | N | 1691 | -0- | -200 | -0- | 1691 | 2 | | | N | -0- | | | | | 12 |
| 08 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 2 | | | N | -0- | | | | | 12 |
| 09 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 2 | | | N | -0- | | | | | 12 |
| 10 | 2043 | N | 2043 | -0- | -0- | -0- | 1924 | 2 | 119 | 9 | N | 108 | 96 | 1 | | | 24 |
| 11 | 1890 | N | 1877 | -0- | -13 | -0- | 1877 | 2 | | | N | -0- | | | | | 24 |
| 12 | 1953 | N | 1903 | -0- | -50 | -0- | 1903 | 2 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 21,979 TOTAL CONDENSATE PROD: 132

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
GLADYS DAVIS UNIT WELL #: 11 RRCID -> 227548 COMPL. DATE 11/30/2006 TOTAL DEPTH 10091 PERF. 9713 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1102 | -0- | -603 | -0- | 1102 | 2 | | | N | -0- | | | | | 50 |
| 02 | 1372 | N | 892 | -0- | -480 | -0- | 884 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 03 | 1674 | N | 942 | -0- | -732 | -0- | 936 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 04 | 1080 | N | 955 | -0- | -125 | -0- | 955 | 2 | | | N | -0- | 33 | 7 | | | 29 |
| 05 | 992 | N | 833 | -0- | -159 | -0- | 833 | 2 | | | N | -0- | | | | | 29 |
| 06 | 908 | N | 908 | -0- | -0- | -0- | 907 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 29 |
| 07 | 1028 | N | 1028 | -0- | -0- | -0- | 1027 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 29 |
| 08 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | 29 |
| 09 | 968 | N | 968 | -0- | -0- | -0- | 967 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 29 |
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 1038 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 29 |
| 11 | 900 | N | 839 | -0- | -61 | -0- | 839 | 2 | | | N | -0- | | | | | 29 |
| 12 | 992 | N | 723 | -0- | -269 | -0- | 723 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 11,159 TOTAL CONDENSATE PROD: 16

LOCKHART WELL #: 2 RRCID -> 236018 COMPL. DATE 03/21/2008 TOTAL DEPTH 10575 PERF. 9004 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | | | 140 |
| 02 | 1456 | N | 1347 | -0- | -109 | -0- | 1296 | 2 | 51 | 9 | N | 46 | 2 | 8 | | | 184 |
| 03 | 1581 | N | 1396 | -0- | -185 | -0- | 1388 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 184 |
| 04 | 1560 | N | 1532 | -0- | -28 | -0- | 1514 | 2 | 18 | 9 | N | 16 | | | | | 200 |
| 05 | 1488 | N | 1132 | -0- | -356 | -0- | 1113 | 2 | 19 | 9 | N | 17 | 178 | 1 | | | 39 |
| 06 | 1456 | N | 1456 | -0- | -0- | -0- | 33 | 1 | 1422 | 2 | N | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1880 | N | 1880 | -0- | -0- | -0- | 161 | 1 | 1715 | 2 | N | 4 | 4 | 8 | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1386 | N | 1386 | -0- | -0- | -0- | 121 | 1 | 1264 | 2 | N | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1308 | -0- | -162 | -0- | 98 | 1 | 1209 | 2 | N | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1492 | -0- | -399 | -0- | 116 | 1 | 1373 | 2 | N | 3 | 3 | 8 | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1143 | -0- | -207 | -0- | 94 | 1 | 1048 | 2 | N | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1275 | -0- | -89 | -0- | 116 | 1 | 1157 | 2 | N | 2 | 2 | 8 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,945 TOTAL CONDENSATE PROD: 99

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCELROY, VAN WELL #: 2 RRCID -> 236124 COMPL. DATE 04/30/2008 TOTAL DEPTH 10468 PERF. 8916 - 10312

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1926 | -0- | -1050 | -0- | 1926 | 2 | | | N | -0- | | | | | 70 |
| 02 | 2632 | X | 1478 | -0- | -1154 | -0- | 1476 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 70 |
| 03 | 1891 | X | 1590 | -0- | -301 | -0- | 1590 | 2 | | | N | -0- | | | | | 70 |
| 04 | 1860 | X | 1737 | -0- | -123 | -0- | 1737 | 2 | | | N | -0- | | | | | 70 |
| 05 | 1656 | N | 1656 | -0- | -0- | -0- | 1654 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 70 |
| 06 | 1898 | N | 1898 | -0- | -0- | -0- | 41 | 1 | 1801 | 2 | N | 51 | 1 | 8 | | | 120 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 2291 | N | 2291 | -0- | -0- | -0- | 197 | 1 | 2091 | 2 | N | 3 | 3 | 8 | | | 120 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1915 | N | 1915 | -0- | -0- | -0- | 167 | 1 | 1747 | 2 | N | 1 | 1 | 8 | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1844 | -0- | -46 | -0- | 138 | 1 | 1704 | 2 | N | 2 | 2 | 8 | | | 120 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2294 | N | 1872 | -0- | -422 | -0- | 145 | 1 | 1723 | 2 | N | 4 | 4 | 8 | | | 120 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1408 | -0- | -452 | -0- | 115 | 1 | 1291 | 2 | N | 2 | 2 | 8 | | | 120 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1765 | -0- | -126 | -0- | 161 | 1 | 1602 | 2 | N | 2 | 2 | 8 | | | 120 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,380 TOTAL CONDENSATE PROD: 69

GLADYS DAVIS UNIT WELL #: 9H RRCID -> 251470 COMPL. DATE 10/21/2008 TOTAL DEPTH 9749 PERF. 9671 - 12530

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 6286 | -0- | -317 | -0- | 6265 | 2 | 21 | 9 | N | 19 | | | | | 49 |
| 02 | 6645 | X | 6645 | -0- | -0- | -0- | 6626 | 2 | 19 | 9 | N | 17 | 1 | 8 | | | 65 |
| 03 | 8063 | X | 8063 | -0- | -0- | -0- | 8049 | 2 | 14 | 9 | N | 13 | | | | | 78 |
| 04 | 6210 | X | 5853 | -0- | -357 | -0- | 5756 | 2 | 97 | 9 | N | 88 | 61 | 7 | 1 | 8 | 104 |
| 05 | 6417 | X | 5114 | -0- | -1303 | -0- | 5114 | 2 | | | N | -0- | 76 | 1 | | | 28 |
| 06 | 6210 | X | 4613 | -0- | -1597 | -0- | 4611 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 28 |
| 07 | 6417 | X | 4905 | -0- | -1512 | -0- | 4905 | 2 | | | N | -0- | | | | | 28 |
| 08 | 5143 | X | 5143 | -0- | -0- | -0- | 5142 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 09 | 4714 | X | 4714 | -0- | -0- | -0- | 4714 | 2 | | | N | -0- | | | | | 28 |
| 10 | 5230 | X | 5230 | -0- | -0- | -0- | 310 | 1 | 4919 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4976 | X | 4976 | -0- | -0- | -0- | 300 | 1 | 4546 | 2 | N | 118 | 1 | 8 | | | 145 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| *12 | 4887 | X | 4887 | -0- | -0- | -0- | 310 | 1 | 4575 | 2 | N | 2 | 117 | 1 | 1 | 8 | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,429 TOTAL CONDENSATE PROD: 261

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
DAVIS, TEXIE B. WELL #: 1 RRCID -> 214297 COMPL. DATE 06/12/2005 TOTAL DEPTH 10150 PERF. 8590 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1257 | -0- | -76 | -0- | 128 | 1 | 1129 | 2 | N | -0- | | | | | 89 |
| 02 | 1092 | N | 1082 | -0- | -10 | -0- | 112 | 1 | 970 | 2 | N | -0- | | | | | 89 |
| 03 | 1184 | N | 1184 | -0- | -0- | -0- | 114 | 1 | 971 | 2 | N | 90 | | | | | 179 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 1230 | N | 775 | -0- | -455 | -0- | 88 | 1 | 687 | 2 | N | -0- | | | | | 179 |
| 05 | 1209 | N | 343 | -0- | -866 | -0- | 49 | 1 | 293 | 2 | Y | 1 | | | | | 180 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1140 | N | 47 | -0- | -1093 | -0- | 8 | 1 | 39 | 2 | Y | -0- | | | | | 180 |
| 07 | 806 | N | 37 | -0- | -769 | -0- | 6 | 1 | 27 | 2 | Y | 4 | 2 | 1 | | | 182 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 341 | N | 32 | -0- | -309 | -0- | 5 | 1 | 27 | 2 | Y | -0- | | | | | 182 |
| 09 | 60 | N | 32 | -0- | -28 | -0- | 5 | 1 | 27 | 2 | Y | -0- | | | | | 182 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 182 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 182 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 182 |

TOTAL GAS PROD: 4,789 TOTAL CONDENSATE PROD: 95

DAVIS, TEXIE B. WELL #: 2 RRCID -> 214298 COMPL. DATE 06/20/2005 TOTAL DEPTH 10170 PERF. 9744 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1340 | -0- | -272 | -0- | 136 | 1 | 1204 | 2 | N | -0- | | | | | 32 |
| 02 | 1232 | N | 1120 | -0- | -112 | -0- | 116 | 1 | 1004 | 2 | N | -0- | | | | | 32 |
| 03 | 1412 | N | 1412 | -0- | -0- | -0- | 149 | 1 | 1263 | 2 | N | -0- | | | | | 32 |
| 04 | 1563 | N | 1563 | -0- | -0- | -0- | 177 | 1 | 1386 | 2 | N | -0- | | | | | 32 |
| 05 | 1900 | N | 1900 | -0- | -0- | -0- | 271 | 1 | 1622 | 2 | Y | 6 | | | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1699 | N | 1699 | -0- | -0- | -0- | 299 | 1 | 1394 | 2 | Y | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1727 | N | 1727 | -0- | -0- | -0- | 300 | 1 | 1425 | 2 | Y | 2 | 3 | 1 | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1531 | -0- | -236 | -0- | 246 | 1 | 1274 | 2 | Y | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1599 | -0- | -81 | -0- | 234 | 1 | 1361 | 2 | Y | 4 | | | | | 56 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1707 | -0- | -29 | -0- | 254 | 1 | 1449 | 2 | Y | 4 | | | | | 60 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1639 | N | 1639 | -0- | -0- | -0- | 242 | 1 | 1391 | 2 | Y | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1763 | N | 1763 | -0- | -0- | -0- | 265 | 1 | 1494 | 2 | Y | 4 | | | | | 69 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,000 TOTAL CONDENSATE PROD: 40

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS, TEXIE B. WELL #: 3 RRCID -> 216612 COMPL. DATE 10/29/2005 TOTAL DEPTH 10155 PERF. 9740 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 5 | 1 | 42 | 2 | Y | -0- | | | | | 4 |
| 02 | 84 | N | 60 | -0- | -24 | -0- | 6 | 1 | 54 | 2 | Y | -0- | | | | | 4 |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 7 | 1 | 58 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 8 | 1 | 59 | 2 | Y | -0- | | | | | 6 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 6 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 6 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 6 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 241 TOTAL CONDENSATE PROD: 2

DAVIS, TEXIE B. WELL #: 4 RRCID -> 219340 COMPL. DATE 03/03/2006 TOTAL DEPTH 10170 PERF. 9780 - 10035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1231 | -0- | -40 | -0- | 125 | 1 | 1106 | 2 | N | -0- | | | | | 129 |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 126 | 1 | 1091 | 2 | N | -0- | | | | | 129 |
| 03 | 1240 | N | 1208 | -0- | -32 | -0- | 115 | 1 | 977 | 2 | N | 105 | | | | | 234 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1134 | -0- | -66 | -0- | 128 | 1 | 1006 | 2 | N | -0- | | | | | 234 |
| 05 | 1682 | N | 1682 | -0- | -0- | -0- | 240 | 1 | 1436 | 2 | Y | 5 | | | | | 239 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1223 | N | 1223 | -0- | -0- | -0- | 216 | 1 | 1005 | 2 | Y | 2 | | | | | 241 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1633 | N | 1633 | -0- | -0- | -0- | 284 | 1 | 1346 | 2 | Y | 3 | 172 | 1 | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1430 | -0- | -182 | -0- | 236 | 1 | 1183 | 2 | Y | 10 | | | | | 82 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1279 | N | 1279 | -0- | -0- | -0- | 187 | 1 | 1089 | 2 | Y | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1373 | -0- | -239 | -0- | 204 | 1 | 1165 | 2 | Y | 4 | | | | | 89 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1584 | N | 1584 | -0- | -0- | -0- | 234 | 1 | 1344 | 2 | Y | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1886 | N | 1886 | -0- | -0- | -0- | 284 | 1 | 1598 | 2 | Y | 4 | | | | | 98 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,880 TOTAL CONDENSATE PROD: 141

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS, TEXIE B. WELL #: 5 RRCID -> 219616 COMPL. DATE 03/04/2006 TOTAL DEPTH 10185 PERF. 9754 - 10001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 381 | -0- | -53 | -0- | 39 | 1 | 342 | 2 | N | -0- | | | | | 100 |
| 02 | 924 | N | 794 | -0- | -130 | -0- | 72 | 1 | 626 | 2 | N | 87 | | | | | 187 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 837 | N | 791 | -0- | -46 | -0- | 83 | 1 | 702 | 2 | N | 5 | 179 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 43 | 1 | 333 | 2 | N | -0- | | | | | 13 |
| 05 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | 13 |
| 06 | 780 | N | -0- | -0- | -780 | -0- | | | | | Y | -0- | | | | | 13 |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | 3 | 1 | 1 | | | 15 |
| 08 | 437 | N | 437 | -0- | -0- | -0- | 45 | 1 | 389 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 160 | 1 | 933 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 420 | N | 290 | -0- | -130 | -0- | 43 | 1 | 247 | 2 | Y | -0- | | | | | 21 |
| 12 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 4,200 TOTAL CONDENSATE PROD: 101

DAVIS, TEXIE B. WELL #: 6 RRCID -> 221172 COMPL. DATE 05/03/2006 TOTAL DEPTH 10055 PERF. 8599 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1399 | -0- | -244 | -0- | 142 | 1 | 1257 | 2 | N | -0- | | | | | 102 |
| 02 | 1400 | N | 1274 | -0- | -126 | -0- | 132 | 1 | 1142 | 2 | N | -0- | | | | | 102 |
| 03 | 1674 | N | 1621 | -0- | -53 | -0- | 171 | 1 | 1450 | 2 | N | -0- | | | | | 102 |
| 04 | 1350 | N | 732 | -0- | -618 | -0- | 83 | 1 | 649 | 2 | N | -0- | | | | | 102 |
| 05 | 1426 | N | 1 | -0- | -1425 | -0- | 1 | 2 | | | Y | -0- | | | | | 102 |
| 06 | 1560 | N | 1 | -0- | -1559 | -0- | 1 | 2 | | | Y | -0- | | | | | 102 |
| 07 | 744 | N | 7 | -0- | -737 | -0- | 1 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 105 |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | 105 |
| 09 | 415 | N | 415 | -0- | -0- | -0- | 61 | 1 | 353 | 2 | Y | 1 | | | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 3 | 1 | 19 | 2 | Y | -0- | | | | | 106 |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 3 | 1 | 16 | 2 | Y | -0- | | | | | 106 |
| 12 | 434 | N | 2 | -0- | -432 | -0- | 2 | 2 | | | Y | -0- | | | | | 106 |

TOTAL GAS PROD: 5,504 TOTAL CONDENSATE PROD: 6

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
JACKSON HEIRS WELL #: 1 RRCID -> 222513 COMPL. DATE 09/02/2006 TOTAL DEPTH 10220 PERF. 9730 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1218 | -0- | -301 | | -0- | 122 | 1 | 1075 | 2 | N | 19 | | | | | 89 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1074 | -0- | -18 | | -0- | 110 | 1 | 952 | 2 | N | 11 | | | | | 100 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1101 | -0- | -294 | | -0- | 113 | 1 | 962 | 2 | N | 24 | | | | | 124 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 1170 | N | 905 | -0- | -265 | | -0- | 101 | 1 | 790 | 2 | N | 13 | | | | | 137 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1609 | N | 1609 | -0- | -0- | | -0- | 229 | 1 | 1374 | 2 | Y | 5 | | | | | 142 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1080 | N | 807 | -0- | -273 | | -0- | 142 | 1 | 663 | 2 | Y | 2 | | | | | 144 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 930 | N | 873 | -0- | -57 | | -0- | 152 | 1 | 720 | 2 | Y | 1 | 2 | 1 | | | 143 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1612 | N | 563 | -0- | -1049 | | -0- | 77 | 1 | 482 | 2 | Y | 4 | | | | | 147 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 810 | N | 685 | -0- | -125 | | -0- | 100 | 1 | 583 | 2 | Y | 2 | | | | | 149 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 868 | N | 765 | -0- | -103 | | -0- | 114 | 1 | 649 | 2 | Y | 2 | | | | | 151 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 562 | N | 562 | -0- | -0- | | -0- | 83 | 1 | 478 | 2 | Y | 1 | | | | | 152 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | 540 | -0- | -173 | | -0- | 81 | 1 | 457 | 2 | Y | 2 | | | | | 154 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,702 TOTAL CONDENSATE PROD: 86

DAVIS, TEXIE B. WELL #: 7 RRCID -> 225015 COMPL. DATE N/A TOTAL DEPTH 10292 PERF. 9790 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3712 | -0- | -225 | | -0- | 377 | 1 | 3335 | 2 | Y | -0- | | | | | 6 |
| 02 | 3419 | X | 3419 | -0- | -0- | | -0- | 354 | 1 | 3065 | 2 | Y | -0- | | | | | 6 |
| 03 | 3844 | X | 3793 | -0- | -51 | | -0- | 390 | 1 | 3307 | 2 | Y | 87 | | | | | 93 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3314 | -0- | -406 | | -0- | 375 | 1 | 2939 | 2 | Y | -0- | | | | | 93 |
| 05 | 3844 | X | 3796 | -0- | -48 | | -0- | 541 | 1 | 3242 | 2 | Y | 12 | | | | | 105 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 3660 | X | 3054 | -0- | -606 | | -0- | 538 | 1 | 2507 | 2 | Y | 8 | | | | | 113 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3883 | X | 3883 | -0- | -0- | | -0- | 674 | 1 | 3198 | 2 | Y | 10 | 7 | 1 | | | 116 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3782 | X | 3548 | -0- | -234 | | -0- | 580 | 1 | 2942 | 2 | Y | 24 | | | | | 140 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 3845 | X | 3845 | -0- | -0- | | -0- | 549 | 1 | 3198 | 2 | Y | 89 | | | | | 229 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 3893 | X | 3893 | -0- | -0- | | -0- | 579 | 1 | 3303 | 2 | Y | 10 | | | | | 239 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3750 | X | 3722 | -0- | -28 | | -0- | 550 | 1 | 3159 | 2 | Y | 12 | | | | | 251 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3593 | -0- | -375 | | -0- | 540 | 1 | 3044 | 2 | Y | 8 | | | | | 259 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,572 TOTAL CONDENSATE PROD: 260

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS, TEXIE B. GU 2 WELL #: 1 RRCID -> 225400 COMPL. DATE 01/24/2007 TOTAL DEPTH 10081 PERF. 8556 - 9759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1049 | -0- | -1059 | -0- | 236 | 1 | 813 | 2 | N | -0- | | | | | 120 |
| 02 | 1764 | N | 1457 | -0- | -307 | -0- | 348 | 1 | 1109 | 2 | N | -0- | | | | | 120 |
| 03 | 1798 | N | 1546 | -0- | -252 | -0- | 312 | 1 | 1145 | 2 | N | 81 | | | | | 201 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 1547 | N | 1547 | -0- | -0- | -0- | 432 | 1 | 1115 | 2 | N | -0- | | | | | 201 |
| 05 | 1830 | N | 1830 | -0- | -0- | -0- | 446 | 1 | 1384 | 2 | N | -0- | | | | | 201 |
| 06 | 1964 | N | 1964 | -0- | -0- | -0- | 425 | 1 | 1405 | 2 | N | 122 | 189 | 1 | | | 134 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 07 | 1991 | N | 1991 | -0- | -0- | -0- | 430 | 1 | 1561 | 2 | N | -0- | | | | | 134 |
| 08 | 1985 | N | 1985 | -0- | -0- | -0- | 437 | 1 | 1493 | 2 | N | 50 | | | | | 184 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1901 | -0- | -49 | -0- | 432 | 1 | 1469 | 2 | N | -0- | 154 | 1 | | | 30 |
| 10 | 1984 | N | 1833 | -0- | -151 | -0- | 394 | 1 | 1439 | 2 | N | -0- | | | | | 30 |
| 11 | 1920 | N | 738 | -0- | -1182 | -0- | 72 | 1 | 607 | 2 | N | 54 | | | | | 84 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 1953 | N | 521 | -0- | -1432 | -0- | 74 | 1 | 447 | 2 | N | -0- | | | | | 84 |

TOTAL GAS PROD: 18,362 TOTAL CONDENSATE PROD: 307

DAVIS, TEXIE B. WELL #: 8 RRCID -> 226637 COMPL. DATE 03/04/2007 TOTAL DEPTH 10160 PERF. 8618 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1456 | -0- | -63 | -0- | 148 | 1 | 1308 | 2 | N | -0- | | | | | 22 |
| 02 | 1316 | N | 1264 | -0- | -52 | -0- | 131 | 1 | 1133 | 2 | N | -0- | | | | | 22 |
| 03 | 1550 | N | 1384 | -0- | -166 | -0- | 146 | 1 | 1238 | 2 | N | -0- | | | | | 22 |
| 04 | 1410 | N | 1290 | -0- | -120 | -0- | 146 | 1 | 1144 | 2 | N | -0- | | | | | 22 |
| 05 | 1551 | N | 1551 | -0- | -0- | -0- | 221 | 1 | 1324 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1207 | -0- | -143 | -0- | 213 | 1 | 991 | 2 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1580 | N | 1580 | -0- | -0- | -0- | 274 | 1 | 1302 | 2 | Y | 4 | 3 | 1 | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1470 | -0- | -80 | -0- | 241 | 1 | 1218 | 2 | Y | 10 | | | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1200 | N | 895 | -0- | -305 | -0- | 131 | 1 | 762 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2031 | N | 2031 | -0- | -0- | -0- | 302 | 1 | 1723 | 2 | Y | 5 | | | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1827 | N | 1827 | -0- | -0- | -0- | 270 | 1 | 1550 | 2 | Y | 6 | | | | | 54 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1880 | N | 1880 | -0- | -0- | -0- | 283 | 1 | 1593 | 2 | Y | 4 | | | | | 58 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,835 TOTAL CONDENSATE PROD: 39

HALLSVILLE, NE. (PETTIT) 38291 500 ASSOCIATED 49B CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
NESBITT, STROUD B. GAS UNIT WELL #: 1 RRCID -> 092510 COMPL. DATE 11/11/1980 TOTAL DEPTH N/A PERF. 6824 - 6944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | # | 741 | -0- | -716 | -0- | 10<br>95 | 1<br>9 | 636 | 3 | Y | 86 | 63 | 0 | 22 | 1 | 3 |
| 02 | 1316 | # | 912 | -0- | -404 | -0- | 15<br>74 | 1<br>9 | 823 | 3 | Y | 67 | 51 | 0 | 17 | 1 | 2 |
| 03 | 1457 | # | 918 | -0- | -539 | -0- | 15<br>79 | 1<br>9 | 824 | 3 | Y | 72 | 56 | 0 | 17 | 1 | 1 |
| 04 | 1173 | R | 1173 | -0- | -0- | -0- | 21<br>69 | 1<br>9 | 1083 | 3 | Y | 63 | 42<br>1 | 0<br>5 | 20 | 1 | 1 |
| 05 | DLQ G-10 | | 1311 | -0- | 1311 | 1311 | 24<br>64 | 1<br>9 | 1223 | 3 | Y | 58 | 58 | 1 | | | 1 |
| 06 | DLQ G-10 | | 1081 | -0- | 1081 | 2392 | 19<br>61 | 1<br>9 | 1001 | 3 | Y | 55 | 55 | 1 | | | 1 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | 2392 | | | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | DLQ G-10 | | 991 | -0- | 991 | 3383 | 30<br>54 | 1<br>9 | 907 | 3 | Y | 49 | 49 | 1 | | | -0- |
| *09 | 3442 | R | 59 | -0- | -3383 | -0- | 4 | 3 | 55 | 9 | Y | 50 | 49 | 1 | | | 1 |
| 10 | 1302 | # | 277 | -0- | -1025 | -0- | 7<br>8 | 1<br>9 | 262 | 3 | Y | 7 | 7 | 1 | | | 1 |
| *11 | 1080 | # | 123 | -0- | -957 | -0- | 3<br>10 | 1<br>9 | 110 | 3 | Y | 9 | 9 | 1 | | | 1 |
| 12 | 992 | # | 317 | -0- | -675 | -0- | 8<br>13 | 1<br>9 | 296 | 3 | Y | 12 | 12 | 1 | | | 1 |

TOTAL GAS PROD: 7,903 TOTAL CONDENSATE PROD: 528

NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195766 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | R | 224 | -0- | -0- | -0- | 4 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 02 | 81 | R | 81 | -0- | -0- | -0- | 1 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | # | 145 | -0- | -103 | -0- | 3 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 04 | 373 | R | 373 | -0- | -0- | -0- | 7 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 170 | -0- | 170 | 170 | 3 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 204 | -0- | 204 | 374 | 4 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 191 | -0- | 191 | 565 | 191 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 172 | -0- | 172 | 737 | 5 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| *09 | 919 | R | 182 | -0- | -737 | -0- | 4 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | # | 151 | -0- | -66 | -0- | 4 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| *11 | 210 | # | 3 | -0- | -207 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,896 TOTAL CONDENSATE PROD: -0-

HALLSVILLE,S(HOSSTON-COTTON VAL) 38293 094 NON-ASSOCIATED ONE WELL CNTY: HARRISON
VALENCE OPERATING COMPANY 881167
LOFTIS WELL #: 1 RRCID -> 068832 COMPL. DATE N/A TOTAL DEPTH 10730 PERF. 9184 - 10660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 15 | -0- | -109 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 233 TOTAL CONDENSATE PROD: -0-

HALLSVILLE, SOUTH (PAGE) 38293 166 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
RUDMAN & GENECOV WELL #: 2A RRCID -> 016072 COMPL. DATE 06/12/1955 TOTAL DEPTH 6631 PERF. 6567 - 6579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 94 | 1 | 594 | 2 | Y | 10 | 9 | 1 | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 560 | N | 539 | -0- | -21 | -0- | 72 | 1 | 461 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 620 | N | 200 | -0- | -420 | -0- | 199 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 04 | 690 | N | 483 | -0- | -207 | -0- | 55 | 1 | 421 | 2 | Y | 6 | | | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 589 | N | 495 | -0- | -94 | -0- | 23 | 1 | 465 | 2 | Y | 6 | 20 | 1 | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 231 | N | 231 | -0- | -0- | -0- | 5 | 1 | 222 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 739 | N | 739 | -0- | -0- | -0- | 113 | 1 | 618 | 2 | Y | 7 | | | | | 31 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 496 | N | 404 | -0- | -92 | -0- | 3 | 1 | 399 | 2 | Y | 2 | 16 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 58 | 1 | 539 | 2 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 390 | N | 30 | -0- | -360 | -0- | 30 | 2 | | | Y | -0- | 1 | 1 | | | 24 |
| 12 | 620 | N | 11 | -0- | -609 | -0- | 11 | 2 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 4,437 TOTAL CONDENSATE PROD: 49

HRB OPERATING COMPANY, INC. 407764
BATH WELL #: 1 RRCID -> 132452 COMPL. DATE 01/15/1989 TOTAL DEPTH 6800 PERF. 6648 - 6656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 8 | 1 | 25 | 3 | N | 15 | | | | | 45 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | 45 |
| 06 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | 45 |
| 07 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 45 |
| 08 | 833 | N | 833 | -0- | -0- | -0- | 820 | 2 | 13 | 9 | N | 12 | | | | | 57 |
| 09 | 783 | N | 783 | -0- | -0- | -0- | 777 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 10 | 868 | N | 579 | -0- | -289 | -0- | 573 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 11 | 810 | N | 486 | -0- | -324 | -0- | 486 | 2 | | | N | -0- | | | | | 67 |
| 12 | 806 | N | 786 | -0- | -20 | -0- | 779 | 2 | 7 | 9 | N | 6 | | | | | 73 |

TOTAL GAS PROD: 4,835 TOTAL CONDENSATE PROD: 43

TAYLOR WELL #: 1 RRCID -> 272917 COMPL. DATE 11/14/2013 TOTAL DEPTH 10400 PERF. 6517 - 6575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 416 | X | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 06 | 457 | X | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 07 | 741 | X | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 08 | 695 | X | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 09 | 687 | X | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 10 | 798 | X | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | X | 661 | -0- | -59 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| *12 | 780 | X | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,235 TOTAL CONDENSATE PROD: -0-

HALLSVILLE, S (PETTIT LO. CRANE) 38293 332 NON-ASSOCIATED SALVAGE CNTY: HARRISON
BASA RESOURCES, INC. 053974
RUDMAN & GENECOV WELL #: 5B RRCID -> 016061 COMPL. DATE 03/03/1957 TOTAL DEPTH 6671 PERF. 6456 - 6465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | T. A. | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | 16 |
| 03 | T. A. | | 7 | -0- | 7 | 8 | 7 | 2 | | | Y | -0- | | | | | 16 |
| 04 | T. A. | | 3 | -0- | 3 | 11 | 3 | 2 | | | Y | -0- | | | | | 16 |
| 05 | 13 | X | 2 | -0- | -11 | -0- | 2 | 2 | | | Y | -0- | | | | | 16 |
| 06 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | 16 |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 16 |
| 08 | T. A. | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | 16 |
| 09 | T. A. | | 4 | -0- | 4 | 8 | 4 | 2 | | | Y | -0- | | | | | 16 |
| 10 | T. A. | | 1 | -0- | 1 | 9 | 1 | 2 | | | Y | -0- | | | | | 16 |
| 11 | T. A. | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | 16 |
| 12 | T. A. | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
GEISLER WELL #: 1 RRCID -> 200198 COMPL. DATE 01/23/2004 TOTAL DEPTH 6720 PERF. 6526 - 6535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2396 | N | 1798 | -0- | -598 | -0- | 1798 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1862 | N | 1862 | -0- | -0- | -0- | 1862 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1822 | N | 1822 | -0- | -0- | -0- | 1822 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2013 | N | 2013 | -0- | -0- | -0- | 2013 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2027 | N | 2027 | -0- | -0- | -0- | 2027 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1980 | N | 1617 | -0- | -363 | -0- | 1617 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2015 | N | 1944 | -0- | -71 | -0- | 1944 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1860 | N | 1422 | -0- | -438 | -0- | 1422 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2627 | N | 2627 | -0- | -0- | -0- | 2627 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,615 TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
JORDAN WELL #: 2 RRCID -> 276714 COMPL. DATE 04/28/2015 TOTAL DEPTH 10300 PERF. 6442 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
MAHON, ELIZABETH WELL #: 1 RRCID -> 120643 COMPL. DATE 05/24/1992 TOTAL DEPTH 10200 PERF. 8733 - 8740

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1314 | N | 1314 | -0- | -0- | -0- | | 1314 | 2 | | | N | -0- | | | | | 378 |
| 02 | 868 | N | 464 | -0- | -404 | -0- | | 464 | 2 | | | N | -0- | | | | | 378 |
| 03 | 1059 | N | 1059 | -0- | -0- | -0- | | 1059 | 2 | | | N | -0- | | | | | 378 |
| 04 | 930 | N | 268 | -0- | -662 | -0- | | 93 | 1 | 175 | 2 | N | -0- | | | | | 378 |
| 05 | 527 | N | 169 | -0- | -358 | -0- | | 169 | 2 | | | N | -0- | | | | | 378 |
| 06 | 930 | N | 891 | -0- | -39 | -0- | | 217 | 1 | 674 | 2 | N | -0- | | | | | 378 |
| 07 | 1144 | N | 1144 | -0- | -0- | -0- | | 395 | 1 | 749 | 2 | N | -0- | | | | | 378 |
| 08 | 867 | N | 867 | -0- | -0- | -0- | | 369 | 1 | 498 | 2 | N | -0- | | | | | 378 |
| 09 | 930 | N | 930 | -0- | -0- | -0- | | 930 | 2 | | | N | -0- | | | | | 378 |
| 10 | 961 | N | 298 | -0- | -663 | -0- | | 298 | 2 | | | N | -0- | | | | | 378 |
| 11 | 840 | N | 800 | -0- | -40 | -0- | | 225 | 1 | 575 | 2 | N | -0- | | | | | 378 |
| 12 | 961 | N | 137 | -0- | -824 | -0- | | 137 | 2 | | | N | -0- | | | | | 378 |

TOTAL GAS PROD: 8,341 TOTAL CONDENSATE PROD: -0-

BOWLES ENERGY, INC. 084097
BLOCKER, VEF UNIT 2 WELL #: 1 T RRCID -> 221573 COMPL. DATE 06/01/2006 TOTAL DEPTH 10150 PERF. 9296 - 10032

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 864 | N | 864 | -0- | -0- | -0- | | 3 | 1 | 849 | 2 | N | 11 | 1 | 8 | | | 60 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 728 | N | 661 | -0- | -67 | -0- | | 647 | 2 | 14 | 9 | N | 13 | 3 | 8 | | | 70 |
| 03 | 934 | N | 934 | -0- | -0- | -0- | | 5 | 1 | 928 | 2 | N | 1 | 1 | 8 | | | 70 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 809 | N | 809 | -0- | -0- | -0- | | 800 | 2 | 9 | 9 | N | 8 | | | | | 78 |
| 05 | 842 | N | 842 | -0- | -0- | -0- | | 835 | 2 | 7 | 9 | N | 6 | | | | | 84 |
| 06 | 780 | N | 643 | -0- | -137 | -0- | | 56 | 1 | 587 | 2 | N | -0- | | | | | 84 |
| 07 | 1056 | N | 1056 | -0- | -0- | -0- | | 1055 | 2 | 1 | 9 | N | 1 | | | | | 85 |
| 08 | 826 | N | 826 | -0- | -0- | -0- | | 826 | 2 | | | N | -0- | | | | | 85 |
| 09 | 922 | N | 922 | -0- | -0- | -0- | | 59 | 1 | 863 | 2 | N | -0- | | | | | 85 |
| 10 | 938 | N | 938 | -0- | -0- | -0- | | 60 | 1 | 878 | 2 | N | -0- | | | | | 85 |
| 11 | 780 | N | 714 | -0- | -66 | -0- | | 712 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 85 |
| 12 | 806 | N | 672 | -0- | -134 | -0- | | 668 | 2 | 4 | 9 | N | 4 | | | | | 89 |

TOTAL GAS PROD: 9,881 TOTAL CONDENSATE PROD: 46

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC 182847
BROWN WELL #: 1 RRCID -> 226679 COMPL. DATE 08/19/2013 TOTAL DEPTH 10160 PERF. 9368 - 10051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 52 | 1 | 384 | 3 | Y | -0- | | | | | -0- |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 47 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 03 | 515 | N | 515 | -0- | -0- | -0- | 59 | 1 | 453 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 468 | N | 468 | -0- | -0- | -0- | 49 | 1 | 419 | 3 | Y | -0- | | | | | 3 |
| 05 | 606 | N | 606 | -0- | -0- | -0- | 72 | 1 | 534 | 3 | Y | -0- | | | | | 3 |
| 06 | 510 | N | 450 | -0- | -60 | -0- | 53 | 1 | 395 | 3 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 496 | N | 463 | -0- | -33 | -0- | 54 | 1 | 409 | 3 | Y | -0- | | | | | 3 |
| 08 | 620 | X | 408 | -0- | -212 | -0- | 47 | 1 | 361 | 3 | Y | -0- | | | | | 3 |
| 09 | 600 | X | 511 | -0- | -89 | -0- | 60 | 1 | 450 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 620 | X | 349 | -0- | -271 | -0- | 9 | 1 | 316 | 3 | Y | 22 | | | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 487 | X | 487 | -0- | -0- | -0- | 17 | 1 | 470 | 3 | Y | -0- | | | | | 5 |
| 12 | 527 | X | 407 | -0- | -120 | -0- | 20 | 1 | 381 | 3 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,523 TOTAL CONDENSATE PROD: 33

FOGLE WELL #: 1 RRCID -> 226772 COMPL. DATE 07/28/2011 TOTAL DEPTH 10304 PERF. 9335 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1724 | -0- | -136 | -0- | 232 | 1 | 1438 | 3 | Y | 49 | | | | | 77 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1736 | X | 1441 | -0- | -295 | -0- | 189 | 1 | 1220 | 3 | Y | 29 | 59 | 1 | | | 47 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1922 | X | 1643 | -0- | -279 | -0- | 219 | 1 | 1389 | 3 | Y | 32 | 58 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1630 | N | 1630 | -0- | -0- | -0- | 217 | 1 | 1371 | 3 | Y | 38 | | | | | 59 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 1777 | N | 1777 | -0- | -0- | -0- | 261 | 1 | 1465 | 3 | Y | 46 | 65 | 1 | | | 40 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 1816 | N | 1816 | -0- | -0- | -0- | 285 | 1 | 1489 | 3 | Y | 38 | 24 | 1 | | | 54 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 1747 | N | 1747 | -0- | -0- | -0- | 266 | 1 | 1444 | 3 | Y | 34 | 65 | 1 | | | 23 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 1821 | N | 1821 | -0- | -0- | -0- | 309 | 1 | 1467 | 3 | Y | 41 | | | | | 64 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1454 | -0- | -256 | -0- | 224 | 1 | 1201 | 3 | Y | 26 | 66 | 1 | | | 24 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *10 | 1736 | N | 1454 | -0- | -282 | -0- | 369 | 1 | 1027 | 3 | Y | 53 | 2 | 8 | | | 52 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1131 | -0- | -579 | -0- | 229 | 1 | 878 | 3 | Y | 22 | 1 | 8 | | | 73 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1097 | -0- | -391 | -0- | 55 | 1 | 1042 | 3 | Y | -0- | | | | | 73 |

TOTAL GAS PROD: 18,735 TOTAL CONDENSATE PROD: 408

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
BROWN WELL #: 2 RRCID -> 235857 COMPL. DATE 11/06/2010 TOTAL DEPTH 10028 PERF. 8763 - 10093

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 851 | N | 851 | -0- | -0- | -0- | 101 | 1 | 744 | 3 | Y | 5 | | | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4060 | X | 1141 | -0- | -2919 | -0- | 128 | 1 | 1013 | 3 | Y | -0- | | | | | 29 |
| 03 | 4495 | X | 1029 | -0- | -3466 | -0- | 118 | 1 | 903 | 3 | Y | 7 | | | | | 36 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1330 | X | 1330 | -0- | -0- | -0- | 138 | 1 | 1185 | 3 | Y | 6 | | | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1271 | X | 1190 | -0- | -81 | -0- | 141 | 1 | 1048 | 3 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1230 | X | 1173 | -0- | -57 | -0- | 139 | 1 | 1033 | 3 | Y | 1 | 25 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1364 | X | 1040 | -0- | -324 | -0- | 121 | 1 | 916 | 3 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1178 | N | 718 | -0- | -460 | -0- | 80 | 1 | 631 | 3 | Y | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1170 | N | 895 | -0- | -275 | -0- | 103 | 1 | 788 | 3 | Y | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 1054 | N | 369 | -0- | -685 | -0- | 116 | 1 | 229 | 3 | Y | 22 | | | | | 23 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 690 | N | 24 | -0- | -666 | -0- | 1 | 1 | 21 | 3 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 930 | N | 427 | -0- | -503 | -0- | 21 | 1 | 404 | 3 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,187 TOTAL CONDENSATE PROD: 59

FOGLE GAS UNIT WELL #: 4 RRCID -> 239296 COMPL. DATE 08/10/2010 TOTAL DEPTH 10340 PERF. 9342 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1619 | N | 1619 | -0- | -0- | -0- | 224 | 1 | 1393 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1410 | N | 1410 | -0- | -0- | -0- | 186 | 1 | 1209 | 3 | Y | 14 | 10 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1552 | N | 1552 | -0- | -0- | -0- | 210 | 1 | 1331 | 3 | Y | 10 | 14 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1723 | N | 1723 | -0- | -0- | -0- | 234 | 1 | 1476 | 3 | Y | 12 | | | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3100 | N | 4864 | -0- | 1764 | 1764 | 734 | 1 | 4123 | 3 | Y | 6 | 14 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3000 | N | 1371 | -0- | -1629 | 135 | 217 | 1 | 1135 | 3 | Y | 17 | 8 | 1 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1525 | N | 1390 | -0- | -135 | -0- | 213 | 1 | 1163 | 3 | Y | 13 | 23 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3286 | X | 1437 | -0- | -1849 | -0- | 247 | 1 | 1169 | 3 | Y | 19 | | | | | 26 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3180 | X | 1165 | -0- | -2015 | -0- | 182 | 1 | 973 | 3 | Y | 9 | 26 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 3286 | X | 1177 | -0- | -2109 | -0- | 413 | 1 | 761 | 3 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1380 | X | 1100 | -0- | -280 | -0- | 264 | 1 | 833 | 3 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1426 | X | 960 | -0- | -466 | -0- | 48 | 1 | 912 | 3 | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 19,768 TOTAL CONDENSATE PROD: 108

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FOGLE GAS UNIT WELL #: 3 RRCID -> 239872 COMPL. DATE 08/05/2010 TOTAL DEPTH 10292 PERF. 9348 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2631 | -0- | -686 | -0- | | 357 | 1 | 2221 | 3 | Y | 48 | | | | | 81 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2111 | -0- | -689 | -0- | | 279 | 1 | 1804 | 3 | Y | 25 | 59 | 1 | | | 47 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2759 | -0- | -93 | -0- | | 370 | 1 | 2360 | 3 | Y | 26 | 54 | 1 | | | 19 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 2700 | X | 2487 | -0- | -213 | -0- | | 337 | 1 | 2117 | 3 | Y | 30 | | | | | 49 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2759 | X | 383 | -0- | -2376 | -0- | | 55 | 1 | 309 | 3 | Y | 17 | 41 | 1 | | | 25 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2670 | X | 870 | -0- | -1800 | -0- | | 139 | 1 | 727 | 3 | Y | 4 | 9 | 1 | | | 20 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2979 | X | 2979 | -0- | -0- | -0- | | 458 | 1 | 2492 | 3 | Y | 26 | 34 | 1 | | | 12 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2759 | X | 1144 | -0- | -1615 | -0- | | 197 | 1 | 937 | 3 | Y | 9 | | | | | 21 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2490 | X | 2203 | -0- | -287 | -0- | | 344 | 1 | 1836 | 3 | Y | 21 | 31 | 1 | | | 11 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| *10 | 2976 | X | 1999 | -0- | -977 | -0- | | 120 | 1 | 1826 | 3 | Y | 48 | 2 | 8 | | | 47 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 2880 | X | 1210 | -0- | -1670 | -0- | | 78 | 1 | 1109 | 3 | Y | 21 | 1 | 8 | | | 54 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2976 | X | 1203 | -0- | -1773 | -0- | | 60 | 1 | 1141 | 3 | Y | 2 | 1 | 8 | | | 55 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,979 TOTAL CONDENSATE PROD: 277

FOGLE GAS UNIT WELL #: 2 RRCID -> 239958 COMPL. DATE 03/25/2008 TOTAL DEPTH 10647 PERF. 9860 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 2056 | -0- | -300 | -0- | | 280 | 1 | 1741 | 3 | Y | 32 | | | | | 61 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2128 | X | 1929 | -0- | -199 | -0- | | 252 | 1 | 1638 | 3 | Y | 35 | 53 | 1 | | | 43 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2356 | X | 2315 | -0- | -41 | -0- | | 311 | 1 | 1978 | 3 | Y | 24 | 49 | 1 | | | 18 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 2250 | X | 2141 | -0- | -109 | -0- | | 288 | 1 | 1811 | 3 | Y | 38 | | | | | 56 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 2139 | X | 2074 | -0- | -65 | -0- | | 309 | 1 | 1736 | 3 | Y | 26 | 50 | 1 | | | 32 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2250 | X | 2059 | -0- | -191 | -0- | | 326 | 1 | 1705 | 3 | Y | 25 | 17 | 1 | | | 40 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 2325 | X | 2069 | -0- | -256 | -0- | | 316 | 1 | 1724 | 3 | Y | 26 | 47 | 1 | | | 19 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2230 | N | 2230 | -0- | -0- | -0- | | 383 | 1 | 1816 | 3 | Y | 28 | | | | | 47 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1960 | -0- | -110 | -0- | | 305 | 1 | 1630 | 3 | Y | 23 | 49 | 1 | | | 21 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *10 | 2077 | N | 1825 | -0- | -252 | -0- | | 520 | 1 | 1244 | 3 | Y | 55 | 2 | 8 | | | 54 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 2160 | N | 2043 | -0- | -117 | -0- | | 325 | 1 | 1697 | 3 | Y | 19 | 1 | 8 | | | 69 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1628 | -0- | -387 | -0- | | 81 | 1 | 1546 | 3 | Y | 1 | | | | | 70 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,329 TOTAL CONDENSATE PROD: 332

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
GIBSON WELL #: 1 RRCID -> 240165 COMPL. DATE 06/11/2008 TOTAL DEPTH 12280 PERF. 9880 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3176 | -0- | -79 | -0- | 136 | 1 | 2930 | 3 | Y | 100 | 92 | 1 | | | 35 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 2949 | X | 2949 | -0- | -0- | -0- | 128 | 1 | 2758 | 3 | Y | 57 | 70 | 1 | | | 22 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 3317 | X | 3052 | -0- | -265 | -0- | 137 | 1 | 2785 | 3 | Y | 118 | 87 | 1 | | | 53 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 04 | 3210 | X | 2696 | -0- | -514 | -0- | 118 | 1 | 2517 | 3 | Y | 55 | 70 | 1 | | | 38 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 3317 | X | 2631 | -0- | -686 | -0- | 130 | 1 | 2439 | 3 | Y | 56 | 79 | 1 | | | 15 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2440 | -0- | -710 | -0- | 127 | 1 | 2274 | 3 | Y | 35 | 30 | 1 | | | 20 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2534 | -0- | -721 | -0- | 123 | 1 | 2337 | 3 | Y | 67 | 47 | 1 | | | 40 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2645 | -0- | -393 | -0- | 132 | 1 | 2457 | 3 | Y | 51 | 66 | 1 | | | 25 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 2700 | X | 2431 | -0- | -269 | -0- | 122 | 1 | 2255 | 3 | Y | 49 | 32 | 1 | | | 42 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *10 | 2635 | X | 2400 | -0- | -235 | -0- | 233 | 1 | 2065 | 3 | Y | 93 | 60 | 1 | 1 | 8 | 34 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2274 | -0- | -276 | -0- | 192 | 1 | 2048 | 3 | Y | 31 | 46 | 1 | | | 16 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2261 | -0- | -250 | -0- | 113 | 1 | 2148 | 3 | Y | -0- | 16 | 1 | | | -0- |

TOTAL GAS PROD: 31,489 TOTAL CONDENSATE PROD: 712

BROWN WELL #: 4 RRCID -> 242876 COMPL. DATE 03/18/2008 TOTAL DEPTH 10319 PERF. 9946 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1204 | -0- | -67 | -0- | 142 | 1 | 1048 | 3 | Y | 13 | | | | | 40 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1372 | X | 1260 | -0- | -112 | -0- | 141 | 1 | 1116 | 3 | Y | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1681 | X | 1681 | -0- | -0- | -0- | 193 | 1 | 1477 | 3 | Y | 10 | | | | | 53 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1350 | X | 1092 | -0- | -258 | -0- | 113 | 1 | 970 | 3 | Y | 8 | | | | | 61 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1395 | X | 1293 | -0- | -102 | -0- | 152 | 1 | 1132 | 3 | Y | 8 | | | | | 69 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1620 | X | 1070 | -0- | -550 | -0- | 126 | 1 | 940 | 3 | Y | 4 | 42 | 1 | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1674 | X | 1023 | -0- | -651 | -0- | 118 | 1 | 897 | 3 | Y | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1509 | N | 1509 | -0- | -0- | -0- | 169 | 1 | 1325 | 3 | Y | 14 | | | | | 52 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1665 | N | 1665 | -0- | -0- | -0- | 190 | 1 | 1461 | 3 | Y | 13 | | | | | 65 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 2410 | N | 2410 | -0- | -0- | -0- | 147 | 1 | 2238 | 3 | Y | 23 | | | | | 24 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 2376 | N | 2376 | -0- | -0- | -0- | 142 | 1 | 2234 | 3 | Y | -0- | | | | | 66 |
| 12 | 1736 | N | 846 | -0- | -890 | -0- | 42 | 1 | 802 | 3 | Y | 2 | | | | | 68 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,429 TOTAL CONDENSATE PROD: 105

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
GIBSON GAS UNIT WELL #: 3H RRCID -> 257339 COMPL. DATE 10/02/2011 TOTAL DEPTH 9484 PERF. 9922 - 13777

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14694 | X | 12916 | -0- | -1778 | -0- | 559 | 1 | 12019 | 3 | N | 307 | 279 | 1 | | | 106 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 02 | 11603 | X | 11603 | -0- | -0- | -0- | 500 | 1 | 10776 | 3 | N | 297 | 308 | 1 | | | 95 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 03 | 12679 | X | 12530 | -0- | -149 | -0- | 572 | 1 | 11585 | 3 | N | 339 | 271 | 1 | | | 163 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 04 | 12369 | X | 12369 | -0- | -0- | -0- | 541 | 1 | 11528 | 3 | N | 273 | 286 | 1 | | | 150 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 05 | 12839 | X | 12839 | -0- | -0- | -0- | 635 | 1 | 11915 | 3 | N | 263 | 351 | 1 | | | 62 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 06 | 12342 | X | 12342 | -0- | -0- | -0- | 642 | 1 | 11493 | 3 | N | 188 | 151 | 1 | | | 99 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 07 | 12679 | X | 12449 | -0- | -230 | -0- | 603 | 1 | 11518 | 3 | N | 298 | 212 | 1 | | | 185 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 08 | 12834 | X | 11904 | -0- | -930 | -0- | 596 | 1 | 11051 | 3 | N | 234 | 305 | 1 | | | 114 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 09 | 12420 | X | 11169 | -0- | -1251 | -0- | 563 | 1 | 10352 | 3 | N | 231 | 150 | 1 | | | 195 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| *10 | 12834 | X | 10885 | -0- | -1949 | -0- | 381 | 1 | 9988 | 3 | N | 469 | 295 | 1 | 16 | 8 | 167 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 11 | 12330 | X | 9979 | -0- | -2351 | -0- | 446 | 1 | 9159 | 3 | N | 340 | 311 | 1 | 8 | 8 | 173 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 12 | 12462 | X | 10406 | -0- | -2056 | -0- | 630 | 1 | 9460 | 3 | N | 287 | 346 | 1 | 32 | 8 | 82 |
| | | | | | | | 316 | 9 | | | | | | | | | |

TOTAL GAS PROD: 141,391 TOTAL CONDENSATE PROD: 3,526

FOGLE GAS UNIT WELL #: 8H RRCID -> 259250 COMPL. DATE 10/11/2012 TOTAL DEPTH 10982 PERF.10472 - 13977

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8897 | X | 8064 | -0- | -833 | -0- | 1112 | 1 | 6913 | 3 | N | 35 | | | | | 117 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 8036 | X | 7183 | -0- | -853 | -0- | 951 | 1 | 6176 | 3 | N | 51 | | | | | 168 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 8587 | X | 7830 | -0- | -757 | -0- | 1055 | 1 | 6712 | 3 | N | 57 | 161 | 1 | | | 64 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 8040 | X | 7387 | -0- | -653 | -0- | 1005 | 1 | 6329 | 3 | N | 48 | | | | | 112 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 7967 | X | 7471 | -0- | -496 | -0- | 1121 | 1 | 6300 | 3 | N | 45 | | | | | 157 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 7710 | X | 7083 | -0- | -627 | -0- | 1131 | 1 | 5906 | 3 | N | 42 | 124 | 1 | | | 75 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 7967 | X | 7176 | -0- | -791 | -0- | 1105 | 1 | 6021 | 3 | N | 45 | | | | | 120 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 7843 | X | 7100 | -0- | -743 | -0- | 1228 | 1 | 5825 | 3 | N | 43 | | | | | 163 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 7380 | X | 6610 | -0- | -770 | -0- | 1033 | 1 | 5525 | 3 | N | 47 | | | | | 210 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *10 | 7471 | X | 6282 | -0- | -1189 | -0- | 955 | 1 | 5286 | 3 | N | 37 | 172 | 1 | 5 | 8 | 81 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 7080 | X | 5932 | -0- | -1148 | -0- | 707 | 1 | 5212 | 3 | N | 12 | 2 | 8 | | | 73 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 7161 | X | 6314 | -0- | -847 | -0- | 312 | 1 | 5952 | 3 | N | 45 | 7 | 8 | | | 111 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 84,432 TOTAL CONDENSATE PROD: 507

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
BROWN GAS UNIT WELL #: 11H RRCID -> 260220 COMPL. DATE 09/27/2011 TOTAL DEPTH 10087 PERF.10575 - 15413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12307 | X | 11492 | -0- | -815 | -0- | 509 | 1 | 10947 | 3 | N | 33 | | | | | 140 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 11116 | X | 9887 | -0- | -1229 | -0- | 436 | 1 | 9416 | 3 | N | 32 | | | | | 172 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 12307 | X | 11042 | -0- | -1265 | -0- | 518 | 1 | 10480 | 3 | N | 40 | | | | | 212 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 11610 | X | 9949 | -0- | -1661 | -0- | 445 | 1 | 9484 | 3 | N | 18 | | | | | 230 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 11842 | X | 10709 | -0- | -1133 | -0- | 540 | 1 | 10124 | 3 | N | 41 | 171 | 1 | | | 100 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 10680 | X | 10255 | -0- | -425 | -0- | 541 | 1 | 9690 | 3 | N | 22 | 71 | 1 | | | 51 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 11036 | X | 10165 | -0- | -871 | -0- | 504 | 1 | 9626 | 3 | N | 32 | | | | | 83 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 11036 | X | 9364 | -0- | -1672 | -0- | 477 | 1 | 8855 | 3 | N | 29 | | | | | 112 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 10350 | X | 9456 | -0- | -894 | -0- | 486 | 1 | 8939 | 3 | N | 28 | | | | | 140 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 10695 | X | 9605 | -0- | -1090 | -0- | 631 | 1 | 8927 | 3 | N | 43 | 7 | 8 | | | 186 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 10260 | X | 8677 | -0- | -1583 | -0- | 209 | 1 | 8445 | 3 | N | 21 | 3 | 8 | | | 188 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 10168 | X | 9212 | -0- | -956 | -0- | 9175 | 3 | 37 | 9 | N | 34 | 9 | 8 | | | 213 |

TOTAL GAS PROD: 119,813 TOTAL CONDENSATE PROD: 373

GIBSON SWD WELL #: 1D RRCID -> 266066 COMPL. DATE 07/27/2012 TOTAL DEPTH 8250 PERF. 7614 - 7902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC 238952
BALDWIN HEIRS CV WELL #: 2 RRCID -> 236120 COMPL. DATE 02/01/2008 TOTAL DEPTH 10080 PERF. 9678 - 9899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 543 | -0- | -852 | -0- | 280 | 1 | 216 | 3 | Y | 43 | | | | | 196 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1260 | N | 557 | -0- | -703 | -0- | 292 | 1 | 224 | 3 | Y | 37 | | | | | 233 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1210 | -0- | -154 | -0- | 643 | 1 | 493 | 3 | Y | 67 | | | | | 300 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 885 | N | 885 | -0- | -0- | -0- | 484 | 1 | 372 | 3 | Y | 26 | 103 | 1 | | | 223 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1208 | N | 1208 | -0- | -0- | -0- | 643 | 1 | 493 | 3 | Y | 65 | | | | | 288 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 1638 | N | 1638 | -0- | -0- | -0- | 868 | 1 | 667 | 3 | Y | 94 | | | | | 382 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 07 | 1671 | N | 1671 | -0- | -0- | -0- | 946 | 1 | 725 | 3 | Y | -0- | 126 | 1 | | | 256 |
| 08 | 1574 | N | 1574 | -0- | -0- | -0- | 1040 | 1 | 521 | 3 | Y | 12 | 168 | 1 | | | 100 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1691 | N | 1691 | -0- | -0- | -0- | 1042 | 1 | 626 | 3 | Y | 21 | | | | | 121 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1448 | -0- | -102 | -0- | 160 | 1 | 1284 | 3 | Y | 4 | | | | | 125 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1500 | N | 632 | -0- | -868 | -0- | 394 | 1 | 198 | 3 | Y | 36 | | | | | 161 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1550 | N | 963 | -0- | -587 | -0- | 106 | 1 | 851 | 3 | Y | 5 | | | | | 166 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,020 TOTAL CONDENSATE PROD: 410

BENNETT WELL #: 1 RRCID -> 242542 COMPL. DATE 08/08/2008 TOTAL DEPTH 10206 PERF. 9834 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 781 | -0- | -87 | -0- | 768 | 1 | 13 | 9 | N | 12 | | | | | 74 |
| 02 | 775 | N | 775 | -0- | -0- | -0- | 87 | 1 | 686 | 3 | N | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 837 | N | 749 | -0- | -88 | -0- | 718 | 1 | 31 | 9 | N | 28 | | | | | 104 |
| 04 | 750 | N | 414 | -0- | -336 | -0- | 46 | 1 | 361 | 3 | N | 6 | | | | | 110 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 868 | N | 722 | -0- | -146 | -0- | 718 | 1 | 4 | 9 | N | 4 | | | | | 114 |
| 06 | 720 | N | 560 | -0- | -160 | -0- | 557 | 1 | 3 | 9 | N | 3 | | | | | 117 |
| 07 | 434 | N | 275 | -0- | -159 | -0- | 35 | 1 | 240 | 3 | N | -0- | 82 | 1 | | | 35 |
| 08 | 713 | N | 568 | -0- | -145 | -0- | 289 | 1 | 258 | 3 | N | 19 | | | | | 54 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 570 | N | 199 | -0- | -371 | -0- | 22 | 1 | 173 | 3 | N | 4 | | | | | 58 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 279 | N | 232 | -0- | -47 | -0- | 26 | 1 | 206 | 3 | N | -0- | | | | | 58 |
| 11 | 540 | N | 76 | -0- | -464 | -0- | 8 | 1 | 68 | 3 | N | -0- | | | | | 58 |
| *12 | 570 | N | 570 | -0- | -0- | -0- | 63 | 1 | 507 | 3 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 5,921 TOTAL CONDENSATE PROD: 78

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC 423834
DEUTSCH WELL #: 2 RRCID -> 242883 COMPL. DATE 09/07/2008 TOTAL DEPTH 10215 PERF. 9862 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 3020 | -0- | -80 | -0- | 3018 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 02 | 2800 | X | 2599 | -0- | -201 | -0- | 2538 | 2 | 61 | 9 | N | 55 | | | | | 100 |
| 03 | 3162 | X | 3032 | -0- | -130 | -0- | 3030 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 04 | 3093 | X | 3093 | -0- | -0- | -0- | 3062 | 2 | 31 | 9 | N | 28 | | | | | 130 |
| 05 | 3162 | X | 3152 | -0- | -10 | -0- | 3146 | 2 | 6 | 9 | N | 5 | | | | | 135 |
| 06 | 3068 | X | 3068 | -0- | -0- | -0- | 3068 | 2 | | | N | -0- | | | | | 135 |
| 07 | 3193 | X | 3119 | -0- | -74 | -0- | 3038 | 2 | 81 | 9 | N | 74 | | | | | 209 |
| 08 | 3193 | X | 3059 | -0- | -134 | -0- | 3050 | 2 | 9 | 9 | N | 8 | 182 | 1 | | | 35 |
| 09 | 3090 | X | 2807 | -0- | -283 | -0- | 2785 | 2 | 22 | 9 | N | 20 | | | | | 55 |
| 10 | 3162 | X | 2791 | -0- | -371 | -0- | 2789 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 11 | 3060 | X | 2581 | -0- | -479 | -0- | 2574 | 2 | 7 | 9 | N | 6 | | | | | 63 |
| 12 | 3131 | X | 2599 | -0- | -532 | -0- | 2556 | 2 | 43 | 9 | N | 39 | | | | | 102 |

TOTAL GAS PROD: 34,920 TOTAL CONDENSATE PROD: 241

COOK WELL #: 1 RRCID -> 245076 COMPL. DATE 10/16/2008 TOTAL DEPTH 10117 PERF. 9928 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2481 | -0- | -61 | -0- | 2481 | 2 | | | N | -0- | | | | | 67 |
| 02 | 2296 | N | 2283 | -0- | -13 | -0- | 2283 | 2 | | | N | -0- | | | | | 67 |
| 03 | 2662 | N | 2662 | -0- | -0- | -0- | 2618 | 2 | 44 | 9 | N | 40 | | | | | 107 |
| 04 | 2721 | N | 2721 | -0- | -0- | -0- | 2699 | 2 | 22 | 9 | N | 20 | | | | | 127 |
| 05 | 2825 | N | 2825 | -0- | -0- | -0- | 2673 | 2 | 152 | 9 | N | 138 | 190 | 1 | | | 75 |
| 06 | 2864 | N | 2864 | -0- | -0- | -0- | 2733 | 2 | 131 | 9 | N | 119 | | | | | 194 |
| 07 | 2821 | N | 2639 | -0- | -182 | -0- | 2575 | 2 | 64 | 9 | N | 58 | 185 | 1 | | | 67 |
| 08 | 2821 | N | 2655 | -0- | -166 | -0- | 2655 | 2 | | | N | -0- | | | | | 67 |
| 09 | 2850 | N | 2325 | -0- | -525 | -0- | 2289 | 2 | 36 | 9 | N | 33 | | | | | 100 |
| 10 | 2635 | N | 2504 | -0- | -131 | -0- | 2504 | 2 | | | N | -0- | | | | | 100 |
| 11 | 2580 | N | 2306 | -0- | -274 | -0- | 2306 | 2 | | | N | -0- | | | | | 100 |
| 12 | 2418 | N | 2342 | -0- | -76 | -0- | 2342 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 30,607 TOTAL CONDENSATE PROD: 408

MEMORIAL PRODUCTION OPER. LLC 559624
PROPES GAS UNIT WELL #: 1 RRCID -> 230829 COMPL. DATE 08/09/2007 TOTAL DEPTH 10240 PERF. 9879 - 10112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 370 | -0- | -498 | -0- | 370 | 3 | | | N | -0- | | | | | 99 |
| 02 | 700 | N | 283 | -0- | -417 | -0- | 283 | 3 | | | N | -0- | | | | | 99 |
| 03 | 651 | N | 328 | -0- | -323 | -0- | 328 | 3 | | | N | -0- | | | | | 99 |
| 04 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 99 |
| 05 | 310 | N | 141 | -0- | -169 | -0- | 141 | 3 | | | N | -0- | | | | | 99 |
| 06 | 330 | N | 170 | -0- | -160 | -0- | 170 | 3 | | | N | -0- | | | | | 99 |
| 07 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | 99 |
| 08 | T. A. | | 132 | -0- | 132 | 132 | 132 | 3 | | | N | -0- | | | | | 99 |
| 09 | T. A. | | 89 | -0- | 89 | 221 | 89 | 3 | | | N | -0- | | | | | 99 |
| 10 | 319 | X | 98 | -0- | -221 | -0- | 98 | 3 | | | N | -0- | | | | | 99 |
| *11 | 165 | X | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 99 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: 1,961 TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION 742143
HARRIS, JAMES F. WELL #: 1 RRCID -> 215137 COMPL. DATE 09/02/2005 TOTAL DEPTH 10275 PERF. 9912 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | 62 | 7 | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEUTSCH GAS UNIT WELL #: 1 RRCID -> 215183 COMPL. DATE 04/17/2013 TOTAL DEPTH 10220 PERF. 8706 - 10052

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2928 | -0- | -482 | -0- | 2913 | 2 | 15 | 9 | N | 14 | | | | | 212 |
| 02 | 3024 | X | 3005 | -0- | -19 | -0- | 2974 | 2 | 31 | 9 | N | 28 | 180 | 1 | 1 | 8 | 59 |
| 03 | 3917 | X | 3917 | -0- | -0- | -0- | 3883 | 2 | 34 | 9 | N | 31 | | | | | 90 |
| 04 | 3132 | X | 3132 | -0- | -0- | -0- | 3059 | 2 | 73 | 9 | N | 66 | 46 | 7 | 2 | 8 | 108 |
| 05 | 3317 | X | 3161 | -0- | -156 | -0- | 3103 | 2 | 58 | 9 | N | 53 | | | | | 161 |
| 06 | 3780 | X | 2919 | -0- | -861 | -0- | 2919 | 2 | | | N | -0- | | | | | 161 |
| 07 | 3906 | X | 2955 | -0- | -951 | -0- | 2889 | 2 | 66 | 9 | N | 60 | | | | | 221 |
| 08 | 3255 | X | 2919 | -0- | -336 | -0- | 2918 | 2 | 1 | 9 | N | 1 | 175 | 1 | | | 47 |
| 09 | 3120 | X | 2735 | -0- | -385 | -0- | 2702 | 2 | 33 | 9 | N | 30 | | | | | 77 |
| 10 | 3162 | X | 2510 | -0- | -652 | -0- | 2510 | 2 | | | N | -0- | | | | | 77 |
| 11 | 2910 | X | 2322 | -0- | -588 | -0- | 2322 | 2 | | | N | -0- | | | | | 77 |
| 12 | 2945 | X | 2359 | -0- | -586 | -0- | 2356 | 2 | 3 | 9 | N | 3 | | | | | 80 |

TOTAL GAS PROD: 34,862 TOTAL CONDENSATE PROD: 286

ALLEN, WALTER WELL #: 1 RRCID -> 216170 COMPL. DATE 11/11/2005 TOTAL DEPTH 10243 PERF. 9870 - 10111

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1922 | -0- | -124 | -0- | 1921 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 02 | 1792 | N | 1776 | -0- | -16 | -0- | 1772 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 56 |
| 03 | 1922 | N | 1851 | -0- | -71 | -0- | 1849 | 2 | 2 | 9 | N | 2 | | | | | 58 |
| 04 | 1860 | N | 1648 | -0- | -212 | -0- | 1648 | 2 | | | N | -0- | 18 | 7 | | | 40 |
| 05 | 1953 | N | 1632 | -0- | -321 | -0- | 1632 | 2 | | | N | -0- | | | | | 40 |
| 06 | 1800 | N | 1612 | -0- | -188 | -0- | 1612 | 2 | | | N | -0- | | | | | 40 |
| 07 | 1824 | N | 1824 | -0- | -0- | -0- | 1824 | 2 | | | N | -0- | | | | | 40 |
| 08 | 2088 | N | 2088 | -0- | -0- | -0- | 2088 | 2 | | | N | -0- | | | | | 40 |
| 09 | 1909 | N | 1909 | -0- | -0- | -0- | 1839 | 2 | 70 | 9 | N | 64 | | | | | 104 |
| 10 | 1829 | N | 1698 | -0- | -131 | -0- | 1698 | 2 | | | N | -0- | | | | | 104 |
| 11 | 2010 | N | 1279 | -0- | -731 | -0- | 1279 | 2 | | | N | -0- | | | | | 104 |
| 12 | 1984 | N | 1392 | -0- | -592 | -0- | 1392 | 2 | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 20,631 TOTAL CONDENSATE PROD: 71

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
ANDERSON, PEGGY ALLEN WELL #: 1 RRCID -> 216248 COMPL. DATE 09/27/2005 TOTAL DEPTH 10198 PERF. 9836 - 10117

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 732 | -0- | -136 | -0- | 732 | 2 | | | N | -0- | | | | | 153 |
| 02 | 728 | N | 656 | -0- | -72 | -0- | 656 | 2 | | | N | -0- | | | | | 153 |
| 03 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 153 |
| 04 | 720 | N | 655 | -0- | -65 | -0- | 655 | 2 | | | N | -0- | 24 | 7 | | | 129 |
| 05 | 713 | N | 642 | -0- | -71 | -0- | 600 | 2 | 42 | 9 | N | 38 | | | | | 167 |
| 06 | 690 | N | 607 | -0- | -83 | -0- | 607 | 2 | | | N | -0- | | | | | 167 |
| 07 | 682 | N | 630 | -0- | -52 | -0- | 630 | 2 | | | N | -0- | | | | | 167 |
| 08 | 651 | N | 478 | -0- | -173 | -0- | 478 | 2 | | | N | -0- | | | | | 167 |
| 09 | 3000 | N | 4791 | -0- | 1791 | 1791 | 4789 | 2 | 2 | 9 | N | 2 | | | | | 169 |
| 10 | 3100 | N | 3684 | -0- | 584 | 2375 | 3645 | 2 | 39 | 9 | N | 35 | 177 | 1 | | | 27 |
| 11 | 3000 | N | 3137 | -0- | 137 | 2512 | 3137 | 2 | | | N | -0- | | | | | 27 |
| *12 | 5554 | X | 3042 | -0- | -2512 | -0- | 3042 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 19,771 TOTAL CONDENSATE PROD: 75

WILLOUGHBY, CLARA WELL #: 1 RRCID -> 217569 COMPL. DATE 12/01/2005 TOTAL DEPTH 10164 PERF. 9726 - 9986

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 979 | -0- | -75 | -0- | 979 | 2 | | | N | -0- | | | | | 80 |
| 02 | 868 | N | 838 | -0- | -30 | -0- | 838 | 2 | | | N | -0- | | | | | 80 |
| 03 | 992 | N | 928 | -0- | -64 | -0- | 928 | 2 | | | N | -0- | | | | | 80 |
| 04 | 960 | N | 828 | -0- | -132 | -0- | 828 | 2 | | | N | -0- | 6 | 7 | | | 74 |
| 05 | 930 | N | 701 | -0- | -229 | -0- | 695 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| 06 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | 79 |
| 07 | 868 | N | 781 | -0- | -87 | -0- | 781 | 2 | | | N | -0- | | | | | 79 |
| 08 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | 79 |
| 09 | 780 | N | 704 | -0- | -76 | -0- | 704 | 2 | | | N | -0- | | | | | 79 |
| 10 | 775 | N | 609 | -0- | -166 | -0- | 609 | 2 | | | N | -0- | | | | | 79 |
| 11 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | 79 |
| 12 | 713 | N | 644 | -0- | -69 | -0- | 644 | 2 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 9,455 TOTAL CONDENSATE PROD: 5

CAYCE WELL #: 1 RRCID -> 218054 COMPL. DATE 01/13/2006 TOTAL DEPTH 10277 PERF. 9861 - 10140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1528 | -0- | -270 | -0- | 1525 | 2 | 3 | 9 | N | 3 | 153 | 1 | | | 37 |
| 02 | 1466 | N | 1466 | -0- | -0- | -0- | 1462 | 2 | 4 | 9 | N | 4 | | | | | 41 |
| 03 | 1700 | N | 1700 | -0- | -0- | -0- | 1697 | 2 | 3 | 9 | N | 3 | | | | | 44 |
| 04 | 1502 | N | 1502 | -0- | -0- | -0- | 1501 | 2 | 1 | 9 | N | 1 | 22 | 7 | 1 | 8 | 22 |
| 05 | 1612 | N | 1486 | -0- | -126 | -0- | 1486 | 2 | | | N | -0- | | | | | 22 |
| 06 | 1650 | N | 1555 | -0- | -95 | -0- | 1555 | 2 | | | N | -0- | | | | | 22 |
| 07 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 2 | | | N | -0- | | | | | 22 |
| 08 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1560 | N | 1558 | -0- | -2 | -0- | 1558 | 2 | | | N | -0- | | | | | 22 |
| 10 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | 22 |
| 11 | 1590 | N | 1524 | -0- | -66 | -0- | 1524 | 2 | | | N | -0- | | | | | 22 |
| 12 | 1612 | N | 866 | -0- | -746 | -0- | 863 | 2 | 3 | 9 | N | 3 | | | | | 25 |

TOTAL GAS PROD: 18,116 TOTAL CONDENSATE PROD: 14

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BELL, CHARLIE WELL #: 1 RRCID -> 218056 COMPL. DATE 04/18/2013 TOTAL DEPTH 10050 PERF. 8608 - 9936

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2624 | -0- | -352 | -0- | 2599 | 2 | 25 | 9 | Y | 23 | | | | | 71 |
| 02 | 2632 | X | 2082 | -0- | -550 | -0- | 2049 | 2 | 33 | 9 | Y | 30 | 61 | 1 | 3 | 8 | 37 |
| 03 | 2883 | X | 2500 | -0- | -383 | -0- | 2469 | 2 | 31 | 9 | Y | 28 | | | | | 65 |
| 04 | 2670 | X | 2423 | -0- | -247 | -0- | 2414 | 2 | 9 | 9 | Y | 8 | 65 | 1 | 8 | 8 | -0- |
| 05 | 2759 | X | 2461 | -0- | -298 | -0- | 2461 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2550 | X | 2384 | -0- | -166 | -0- | 2384 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2511 | X | 2511 | -0- | -0- | -0- | 2511 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2596 | N | 2596 | -0- | -0- | -0- | 2596 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2464 | N | 2464 | -0- | -0- | -0- | 2464 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2511 | N | 2476 | -0- | -35 | -0- | 2476 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2520 | N | 2323 | -0- | -197 | -0- | 2323 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2577 | N | 2577 | -0- | -0- | -0- | 2553 | 2 | 24 | 9 | Y | 22 | | | | | 22 |

TOTAL GAS PROD: 29,421 TOTAL CONDENSATE PROD: 111

MARSHALL, JEFFREY WELL #: 1 RRCID -> 219302 COMPL. DATE 01/17/2006 TOTAL DEPTH 10250 PERF. 9864 - 10108

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2733 | N | 2733 | -0- | -0- | -0- | 2727 | 2 | 6 | 9 | N | 5 | 151 | 1 | | | 47 |
| 02 | 2546 | N | 2546 | -0- | -0- | -0- | 2539 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 03 | 2800 | N | 2800 | -0- | -0- | -0- | 2790 | 2 | 10 | 9 | N | 9 | | | | | 62 |
| 04 | 2640 | N | 2601 | -0- | -39 | -0- | 2549 | 2 | 52 | 9 | N | 47 | 42 | 7 | 2 | 8 | 65 |
| 05 | 2821 | N | 2526 | -0- | -295 | -0- | 2526 | 2 | | | N | -0- | | | | | 65 |
| 06 | 2700 | N | 2538 | -0- | -162 | -0- | 2538 | 2 | | | N | -0- | | | | | 65 |
| 07 | 2697 | N | 2638 | -0- | -59 | -0- | 2638 | 2 | | | N | -0- | | | | | 65 |
| 08 | 2616 | N | 2616 | -0- | -0- | -0- | 2616 | 2 | | | N | -0- | | | | | 65 |
| 09 | 2550 | N | 2546 | -0- | -4 | -0- | 2546 | 2 | | | N | -0- | | | | | 65 |
| 10 | 2648 | N | 2648 | -0- | -0- | -0- | 2605 | 2 | 43 | 9 | N | 39 | | | | | 104 |
| 11 | 2531 | N | 2531 | -0- | -0- | -0- | 2531 | 2 | | | N | -0- | | | | | 104 |
| *12 | 2656 | N | 2656 | -0- | -0- | -0- | 2647 | 2 | 9 | 9 | N | 8 | 87 | 1 | | | 25 |

TOTAL GAS PROD: 31,379 TOTAL CONDENSATE PROD: 114

HARRIS, OSCAR UNIT WELL #: 1 RRCID -> 219306 COMPL. DATE 01/25/2006 TOTAL DEPTH 10312 PERF. 9884 - 10129

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2394 | N | 2394 | -0- | -0- | -0- | 2394 | 2 | | | N | -0- | | | | | 15 |
| 02 | 420 | N | 333 | -0- | -87 | -0- | 319 | 2 | 14 | 9 | N | 13 | | | | | 28 |
| 03 | 1457 | N | 327 | -0- | -1130 | -0- | 321 | 2 | 6 | 9 | N | 5 | | | | | 33 |
| 04 | 1680 | N | 564 | -0- | -1116 | -0- | 563 | 2 | 1 | 9 | N | 1 | 6 | 7 | 1 | 8 | 27 |
| 05 | 2640 | N | 2640 | -0- | -0- | -0- | 2640 | 2 | | | N | -0- | | | | | 27 |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 27 |
| 07 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 360 | N | 287 | -0- | -73 | -0- | 287 | 2 | | | N | -0- | | | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 6,914 TOTAL CONDENSATE PROD: 19

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
SEALEY HEIRS WELL #: 1 RRCID -> 220470 COMPL. DATE 02/17/2006 TOTAL DEPTH 10350 PERF. 9875 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1607 | -0- | -67 | -0- | 1594 | 2 | 13 | 9 | N | 12 | | | | | 165 |
| 02 | 1540 | N | 1497 | -0- | -43 | -0- | 1484 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 176 |
| 03 | 1643 | N | 1578 | -0- | -65 | -0- | 1576 | 2 | 2 | 9 | N | 2 | | | | | 178 |
| 04 | 1560 | N | 1439 | -0- | -121 | -0- | 1438 | 2 | 1 | 9 | N | 1 | 110 | 7 | 1 | 8 | 68 |
| 05 | 1643 | N | 1416 | -0- | -227 | -0- | 1416 | 2 | | | N | -0- | | | | | 68 |
| 06 | 1530 | N | 1389 | -0- | -141 | -0- | 1389 | 2 | | | N | -0- | | | | | 68 |
| 07 | 1488 | N | 1448 | -0- | -40 | -0- | 1448 | 2 | | | N | -0- | | | | | 68 |
| 08 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 2 | | | N | -0- | | | | | 68 |
| 09 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | N | -0- | | | | | 68 |
| 10 | 1457 | N | 1341 | -0- | -116 | -0- | 1341 | 2 | | | N | -0- | | | | | 68 |
| 11 | 1410 | N | 1226 | -0- | -184 | -0- | 1226 | 2 | | | N | -0- | | | | | 68 |
| 12 | 1426 | N | 813 | -0- | -613 | -0- | 813 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 16,588 TOTAL CONDENSATE PROD: 27

HARRIS, OSCAR HEIRS WELL #: 2 RRCID -> 221128 COMPL. DATE 06/15/2013 TOTAL DEPTH 10250 PERF. 8746 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | -0- | 149 | 2 | 20 | 9 | N | 18 | | | | | 240 |
| 02 | 140 | N | 67 | -0- | -73 | -0- | 67 | 2 | | | N | -0- | 180 | 1 | | | 60 |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 107 | 2 | 22 | 9 | N | 20 | | | | | 80 |
| 04 | 150 | N | 91 | -0- | -59 | -0- | 91 | 2 | | | N | -0- | 20 | 7 | | | 60 |
| 05 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 60 |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | 60 |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 147 | 2 | 63 | 9 | N | 57 | | | | | 117 |
| 08 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | 117 |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | 117 |
| 10 | 217 | N | 94 | -0- | -123 | -0- | 94 | 2 | | | N | -0- | | | | | 117 |
| 11 | 120 | N | 92 | -0- | -28 | -0- | 92 | 2 | | | N | -0- | | | | | 117 |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 1,428 TOTAL CONDENSATE PROD: 95

MAYFIELD, J.B. WELL #: 1 RRCID -> 221130 COMPL. DATE 02/17/2006 TOTAL DEPTH 10240 PERF. 9872 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1366 | -0- | -525 | -0- | 1357 | 2 | 9 | 9 | N | 8 | | | | | 19 |
| 02 | 1428 | N | 1275 | -0- | -153 | -0- | 1269 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 23 |
| 03 | 1519 | N | 1444 | -0- | -75 | -0- | 1444 | 2 | | | N | -0- | | | | | 23 |
| 04 | 1480 | N | 1480 | -0- | -0- | -0- | 1478 | 2 | 2 | 9 | N | 2 | 1 | 7 | 2 | 8 | 22 |
| 05 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 2 | | | N | -0- | | | | | 22 |
| 06 | 1536 | N | 1536 | -0- | -0- | -0- | 1536 | 2 | | | N | -0- | | | | | 22 |
| 07 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 2 | | | N | -0- | | | | | 22 |
| 08 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1530 | N | 1494 | -0- | -36 | -0- | 1494 | 2 | | | N | -0- | | | | | 22 |
| 10 | 1705 | N | 1532 | -0- | -173 | -0- | 1532 | 2 | | | N | -0- | | | | | 22 |
| 11 | 1560 | N | 1395 | -0- | -165 | -0- | 1395 | 2 | | | N | -0- | | | | | 22 |
| 12 | 1550 | N | 1431 | -0- | -119 | -0- | 1431 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 17,788 TOTAL CONDENSATE PROD: 15

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BELL, CHARLIE WELL #: 2 RRCID -> 221967 COMPL. DATE 04/06/2006 TOTAL DEPTH 10030 PERF. 8573 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4831 | X | 4831 | -0- | -0- | -0- | 4780 | 2 | 51 | 9 | Y | 46 | | | | | 143 |
| 02 | 4524 | X | 4524 | -0- | -0- | -0- | 4467 | 2 | 57 | 9 | Y | 52 | 122 | 1 | | | 73 |
| 03 | 4646 | X | 4646 | -0- | -0- | -0- | 4584 | 2 | 62 | 9 | Y | 56 | | | | | 129 |
| 04 | 4680 | X | 3911 | -0- | -769 | -0- | 3876 | 2 | 35 | 9 | Y | 32 | 115 | 1 | | | 46 |
| 05 | 5022 | X | 3993 | -0- | -1029 | -0- | 3903 | 2 | 90 | 9 | Y | 82 | | | | | 128 |
| 06 | 4860 | X | 3630 | -0- | -1230 | -0- | 3587 | 2 | 43 | 9 | Y | 39 | | | | | 167 |
| 07 | 5022 | X | 3769 | -0- | -1253 | -0- | 3768 | 2 | 1 | 9 | Y | 1 | | | | | 168 |
| 08 | 4650 | X | 3651 | -0- | -999 | -0- | 3592 | 2 | 59 | 9 | Y | 54 | | | | | 222 |
| 09 | 3900 | X | 3538 | -0- | -362 | -0- | 3537 | 2 | 1 | 9 | Y | 1 | 188 | 1 | | | 35 |
| 10 | 3999 | X | 3416 | -0- | -583 | -0- | 3396 | 2 | 20 | 9 | Y | 18 | | | | | 53 |
| 11 | 3660 | X | 3267 | -0- | -393 | -0- | 3215 | 2 | 52 | 9 | Y | 47 | | | | | 100 |
| 12 | 3782 | X | 3232 | -0- | -550 | -0- | 3229 | 2 | 3 | 9 | Y | 3 | | | | | 103 |

TOTAL GAS PROD: 46,408 TOTAL CONDENSATE PROD: 431

HARRIS, OSCAR UNIT WELL #: 2 RRCID -> 221989 COMPL. DATE 03/06/2014 TOTAL DEPTH 10315 PERF. 8782 - 10125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2265 | X | 2265 | -0- | -0- | -0- | 2219 | 2 | 46 | 9 | N | 42 | | | | | 208 |
| 02 | 2859 | X | 2859 | -0- | -0- | -0- | 2826 | 2 | 33 | 9 | N | 30 | 180 | 1 | 1 | 8 | 57 |
| 03 | 2978 | N | 2978 | -0- | -0- | -0- | 2943 | 2 | 35 | 9 | N | 32 | | | | | 89 |
| 04 | 2637 | N | 2637 | -0- | -0- | -0- | 2619 | 2 | 18 | 9 | N | 16 | 2 | 8 | | | 103 |
| 05 | 2580 | X | 2580 | -0- | -0- | -0- | 2580 | 2 | | | N | -0- | | | | | 103 |
| 06 | 2565 | X | 2565 | -0- | -0- | -0- | 2486 | 2 | 79 | 9 | N | 72 | | | | | 175 |
| 07 | 2602 | X | 2602 | -0- | -0- | -0- | 2602 | 2 | | | N | -0- | | | | | 175 |
| 08 | 2511 | X | 2511 | -0- | -0- | -0- | 2483 | 2 | 28 | 9 | N | 25 | | | | | 200 |
| 09 | 2339 | X | 2339 | -0- | -0- | -0- | 2329 | 2 | 10 | 9 | N | 9 | 179 | 1 | | | 30 |
| 10 | 1829 | X | 1335 | -0- | -494 | -0- | 1278 | 2 | 57 | 9 | N | 52 | | | | | 82 |
| 11 | 1770 | N | 776 | -0- | -994 | -0- | 776 | 2 | | | N | -0- | | | | | 82 |
| 12 | 1829 | N | 669 | -0- | -1160 | -0- | 669 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 26,116 TOTAL CONDENSATE PROD: 278

SEALEY HEIRS WELL #: 2 RRCID -> 222295 COMPL. DATE 07/10/2006 TOTAL DEPTH 10344 PERF. 9951 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 58 | 7 | | | 52 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MAYFIELD, J.B. GAS UNIT WELL #: 2 RRCID -> 222368 COMPL. DATE 07/19/2006 TOTAL DEPTH 10267 PERF.10046 - 10096

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1799 | -0- | -247 | -0- | 1784 | 2 | 15 | 9 | N | 14 | 3 | 8 | | | 19 |
| 02 | 1624 | N | 1601 | -0- | -23 | -0- | 1594 | 2 | 7 | 9 | N | 6 | | | | | 25 |
| 03 | 1840 | N | 1840 | -0- | -0- | -0- | 1828 | 2 | 12 | 9 | N | 11 | | | | | 36 |
| 04 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 2 | | | N | -0- | 16 | 7 | | | 20 |
| 05 | 1767 | N | 1698 | -0- | -69 | -0- | 1648 | 2 | 50 | 9 | N | 45 | | | | | 65 |
| 06 | 1770 | N | 1689 | -0- | -81 | -0- | 1678 | 2 | 11 | 9 | N | 10 | 47 | 1 | | | 28 |
| 07 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 2 | | | N | -0- | | | | | 28 |
| 08 | 1705 | N | 1203 | -0- | -502 | -0- | 1203 | 2 | | | N | -0- | | | | | 28 |
| 09 | 1680 | N | -0- | -0- | -1680 | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | | | 28 |
| *12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 13,435 TOTAL CONDENSATE PROD: 86

MAYFIELD, J.B. GAS UNIT WELL #: 3 RRCID -> 222369 COMPL. DATE 08/29/2013 TOTAL DEPTH 10273 PERF. 8820 - 10110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 713 | -0- | -465 | -0- | 703 | 2 | 10 | 9 | N | 9 | | | | | 44 |
| 02 | 812 | N | 630 | -0- | -182 | -0- | 619 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 53 |
| 03 | 930 | N | 303 | -0- | -627 | -0- | 300 | 2 | 3 | 9 | N | 3 | | | | | 56 |
| 04 | 1232 | N | 1232 | -0- | -0- | -0- | 530 | 1 | 701 | 2 | N | 1 | 14 | 7 | 1 | 8 | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 979 | N | 979 | -0- | -0- | -0- | 504 | 1 | 475 | 2 | N | -0- | | | | | 42 |
| 06 | 869 | N | 869 | -0- | -0- | -0- | 504 | 1 | 365 | 2 | N | -0- | | | | | 42 |
| 07 | 1271 | N | 900 | -0- | -371 | -0- | 540 | 1 | 360 | 2 | N | -0- | | | | | 42 |
| 08 | 992 | N | 563 | -0- | -429 | -0- | 432 | 1 | 131 | 2 | N | -0- | | | | | 42 |
| 09 | 870 | N | 106 | -0- | -764 | -0- | 36 | 1 | 17 | 2 | N | 48 | | | | | 90 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 540 | N | 21 | -0- | -519 | -0- | 21 | 2 | | | N | -0- | | | | | 90 |
| 12 | 124 | N | 25 | -0- | -99 | -0- | 25 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 6,341 TOTAL CONDENSATE PROD: 71

ALLEN, WALTER WELL #: 3 RRCID -> 222371 COMPL. DATE 06/29/2006 TOTAL DEPTH 10258 PERF. 9956 - 10104

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | 147 |
| 02 | 56 | N | 23 | -0- | -33 | -0- | 23 | 2 | | | N | -0- | | | | | 147 |
| 03 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | 147 |
| 04 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | 27 | 7 | | | 120 |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 120 |
| 06 | 510 | N | 363 | -0- | -147 | -0- | 363 | 2 | | | N | -0- | | | | | 120 |
| 07 | 620 | N | 37 | -0- | -583 | -0- | 37 | 2 | | | N | -0- | | | | | 120 |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 120 |
| 09 | 360 | N | 151 | -0- | -209 | -0- | 151 | 2 | | | N | -0- | | | | | 120 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 120 |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 120 |
| 12 | 155 | N | 20 | -0- | -135 | -0- | 20 | 2 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 2,065 TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALLEN, WALTER WELL #: 2 RRCID -> 222372 COMPL. DATE 06/15/2006 TOTAL DEPTH 10244 PERF.10054 - 10104

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1045 | -0- | | -40 | -0- | | 1037 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 02 | 896 | N | 715 | -0- | | -181 | -0- | | 712 | 2 | 3 | 9 | N | 3 | | | | | 75 |
| 03 | 806 | N | 693 | -0- | | -113 | -0- | | 692 | 2 | 1 | 9 | N | 1 | | | | | 76 |
| 04 | 1020 | N | 608 | -0- | | -412 | -0- | | 608 | 2 | | | N | -0- | 56 | 7 | | | 20 |
| 05 | 980 | N | 980 | -0- | | -0- | -0- | | 980 | 2 | | | N | -0- | | | | | 20 |
| 06 | 849 | N | 849 | -0- | | -0- | -0- | | 849 | 2 | | | N | -0- | | | | | 20 |
| 07 | 685 | N | 685 | -0- | | -0- | -0- | | 685 | 2 | | | N | -0- | | | | | 20 |
| 08 | 992 | N | 975 | -0- | | -17 | -0- | | 975 | 2 | | | N | -0- | | | | | 20 |
| 09 | 840 | N | 650 | -0- | | -190 | -0- | | 650 | 2 | | | N | -0- | | | | | 20 |
| 10 | 682 | N | 552 | -0- | | -130 | -0- | | 552 | 2 | | | N | -0- | | | | | 20 |
| 11 | 930 | N | 763 | -0- | | -167 | -0- | | 763 | 2 | | | N | -0- | | | | | 20 |
| 12 | 682 | N | 661 | -0- | | -21 | -0- | | 661 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 9,176 TOTAL CONDENSATE PROD: 11

MAYFIELD, J.B. GAS UNIT WELL #: 5 RRCID -> 223197 COMPL. DATE 05/15/2013 TOTAL DEPTH 10236 PERF.10055 - 10097

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | 40 | 7 | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYFIELD, J.B. GAS UNIT WELL #: 4 RRCID -> 223422 COMPL. DATE 06/20/2014 TOTAL DEPTH 10227 PERF. 9925 - 10084

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2743 | -0- | | -543 | -0- | | 2734 | 2 | 9 | 9 | N | 8 | | | | | 120 |
| 02 | 2744 | X | 2579 | -0- | | -165 | -0- | | 2569 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 128 |
| 03 | 3007 | X | 2807 | -0- | | -200 | -0- | | 2800 | 2 | 7 | 9 | N | 6 | | | | | 134 |
| 04 | 2820 | X | 2629 | -0- | | -191 | -0- | | 2628 | 2 | 1 | 9 | N | 1 | 12 | 7 | 1 | 8 | 122 |
| 05 | 2852 | X | 2634 | -0- | | -218 | -0- | | 2634 | 2 | | | N | -0- | | | | | 122 |
| 06 | 2760 | X | 2628 | -0- | | -132 | -0- | | 2587 | 2 | 41 | 9 | N | 37 | 134 | 1 | | | 25 |
| 07 | 2852 | X | 2671 | -0- | | -181 | -0- | | 2671 | 2 | | | N | -0- | | | | | 25 |
| 08 | 2821 | X | 2539 | -0- | | -282 | -0- | | 2539 | 2 | | | N | -0- | | | | | 25 |
| 09 | 2640 | X | 2378 | -0- | | -262 | -0- | | 2378 | 2 | | | N | -0- | | | | | 25 |
| 10 | 2728 | X | 2532 | -0- | | -196 | -0- | | 2508 | 2 | 24 | 9 | N | 22 | | | | | 47 |
| 11 | 2640 | X | 2214 | -0- | | -426 | -0- | | 2214 | 2 | | | N | -0- | | | | | 47 |
| 12 | 2666 | X | 1517 | -0- | | -1149 | -0- | | 1514 | 2 | 3 | 9 | N | 3 | | | | | 50 |

TOTAL GAS PROD: 29,871 TOTAL CONDENSATE PROD: 86

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MAYFIELD, J.B. GAS UNIT WELL #: 6 RRCID -> 223423 COMPL. DATE 09/07/2006 TOTAL DEPTH 10240 PERF. 9884 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2135 | -0- | -314 | -0- | 2133 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 02 | 1968 | N | 1968 | -0- | -0- | -0- | 1968 | 2 | | | N | -0- | | | | | 97 |
| 03 | 2263 | N | 2188 | -0- | -75 | -0- | 2188 | 2 | | | N | -0- | | | | | 97 |
| 04 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 2 | | | N | -0- | 27 | 7 | | | 70 |
| 05 | 2170 | N | 2026 | -0- | -144 | -0- | 2026 | 2 | | | N | -0- | | | | | 70 |
| 06 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 2 | | | N | -0- | | | | | 70 |
| 07 | 2285 | N | 2285 | -0- | -0- | -0- | 2285 | 2 | | | N | -0- | | | | | 70 |
| 08 | 2015 | N | 1985 | -0- | -30 | -0- | 1985 | 2 | | | N | -0- | | | | | 70 |
| 09 | 2190 | N | 2100 | -0- | -90 | -0- | 2100 | 2 | | | N | -0- | | | | | 70 |
| 10 | 2294 | N | 2258 | -0- | -36 | -0- | 2258 | 2 | | | N | -0- | | | | | 70 |
| 11 | 2226 | N | 2226 | -0- | -0- | -0- | 2226 | 2 | | | N | -0- | | | | | 70 |
| *12 | 2236 | N | 2236 | -0- | -0- | -0- | 2206 | 2 | 30 | 9 | N | 27 | | | | | 97 |

TOTAL GAS PROD: 25,696 TOTAL CONDENSATE PROD: 29

BELL, CHARLIE WELL #: 3 RRCID -> 223519 COMPL. DATE 06/18/2013 TOTAL DEPTH 10084 PERF. 8628 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2616 | N | 2616 | -0- | -0- | -0- | 2591 | 2 | 25 | 9 | N | 23 | | | | | 65 |
| 02 | 2689 | N | 2689 | -0- | -0- | -0- | 2664 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 87 |
| 03 | 2701 | N | 2701 | -0- | -0- | -0- | 2678 | 2 | 23 | 9 | N | 21 | | | | | 108 |
| 04 | 2520 | N | 2202 | -0- | -318 | -0- | 2201 | 2 | 1 | 9 | N | 1 | 13 | 7 | 1 | 8 | 95 |
| 05 | 2790 | N | 2083 | -0- | -707 | -0- | 2083 | 2 | | | N | -0- | | | | | 95 |
| 06 | 2610 | N | 2014 | -0- | -596 | -0- | 1948 | 2 | 66 | 9 | N | 60 | | | | | 155 |
| 07 | 2263 | N | 1949 | -0- | -314 | -0- | 1949 | 2 | | | N | -0- | | | | | 155 |
| 08 | 2077 | N | 2004 | -0- | -73 | -0- | 2004 | 2 | | | N | -0- | | | | | 155 |
| 09 | 2010 | N | 1937 | -0- | -73 | -0- | 1881 | 2 | 56 | 9 | N | 51 | | | | | 206 |
| 10 | 2309 | N | 2309 | -0- | -0- | -0- | 2309 | 2 | | | N | -0- | 173 | 1 | | | 33 |
| 11 | 2371 | N | 2371 | -0- | -0- | -0- | 2371 | 2 | | | N | -0- | | | | | 33 |
| 12 | 2015 | N | 1410 | -0- | -605 | -0- | 1400 | 2 | 10 | 9 | N | 9 | | | | | 42 |

TOTAL GAS PROD: 26,285 TOTAL CONDENSATE PROD: 188

BELL, CHARLIE WELL #: 4 RRCID -> 223551 COMPL. DATE 04/19/2013 TOTAL DEPTH 10085 PERF. 8624 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | 142 |
| 02 | 2368 | N | 2368 | -0- | -0- | -0- | 2368 | 2 | | | N | -0- | | | | | 142 |
| 03 | 2095 | N | 2095 | -0- | -0- | -0- | 2084 | 2 | 11 | 9 | N | 10 | | | | | 152 |
| 04 | 1545 | N | 1545 | -0- | -0- | -0- | 1544 | 2 | 1 | 9 | N | 1 | 28 | 7 | 1 | 8 | 124 |
| 05 | 1679 | N | 1679 | -0- | -0- | -0- | 1679 | 2 | | | N | -0- | | | | | 124 |
| 06 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | N | -0- | | | | | 124 |
| 07 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | 124 |
| 08 | 1457 | N | 1373 | -0- | -84 | -0- | 1373 | 2 | | | N | -0- | | | | | 124 |
| 09 | 1410 | N | 1259 | -0- | -151 | -0- | 1198 | 2 | 61 | 9 | N | 55 | | | | | 179 |
| 10 | 1457 | N | 1154 | -0- | -303 | -0- | 1154 | 2 | | | N | -0- | | | | | 179 |
| 11 | 1320 | N | 1135 | -0- | -185 | -0- | 1135 | 2 | | | N | -0- | | | | | 179 |
| 12 | 1302 | N | 1097 | -0- | -205 | -0- | 1074 | 2 | 23 | 9 | N | 21 | 177 | 1 | | | 23 |

TOTAL GAS PROD: 18,296 TOTAL CONDENSATE PROD: 87

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILLOUGHBY, CLARA WELL #: 4 RRCID -> 224932 COMPL. DATE 04/13/2007 TOTAL DEPTH 10160 PERF. 8660 - 8781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2035 | N | 2035 | -0- | -0- | -0- | 2028 | 2 | 7 | 9 | N | 6 | | | | | 83 |
| 02 | 1580 | N | 1580 | -0- | -0- | -0- | 1569 | 2 | 11 | 9 | N | 10 | | | | | 93 |
| 03 | 1537 | N | 1537 | -0- | -0- | -0- | 1518 | 2 | 19 | 9 | N | 17 | | | | | 110 |
| 04 | 2260 | N | 2260 | -0- | -0- | -0- | 2245 | 2 | 15 | 9 | N | 14 | | | | | 124 |
| 05 | 1519 | N | 1446 | -0- | -73 | -0- | 1446 | 2 | | | N | -0- | | | | | 124 |
| 06 | 1962 | N | 1962 | -0- | -0- | -0- | 1912 | 2 | 50 | 9 | N | 45 | | | | | 169 |
| 07 | 1519 | N | 1449 | -0- | -70 | -0- | 1404 | 2 | 45 | 9 | N | 41 | 175 | 1 | | | 35 |
| 08 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | 35 |
| 09 | 1470 | N | 1326 | -0- | -144 | -0- | 1326 | 2 | | | N | -0- | | | | | 35 |
| 10 | 1502 | N | 1502 | -0- | -0- | -0- | 1443 | 2 | 59 | 9 | N | 54 | | | | | 89 |
| 11 | 1660 | N | 1660 | -0- | -0- | -0- | 1660 | 2 | | | N | -0- | | | | | 89 |
| 12 | 1364 | N | 1306 | -0- | -58 | -0- | 1306 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 19,642 TOTAL CONDENSATE PROD: 187

WILLOUGHBY, CLARA WELL #: 5 RRCID -> 227549 COMPL. DATE 12/10/2006 TOTAL DEPTH 10137 PERF. 9745 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 24 | -0- | -503 | -0- | 24 | 2 | | | N | -0- | | | | | 125 |
| 02 | 476 | X | 7 | -0- | -469 | -0- | 7 | 2 | | | N | -0- | | | | | 125 |
| 03 | 527 | X | 5 | -0- | -522 | -0- | 5 | 2 | | | N | -0- | | | | | 125 |
| 04 | 480 | X | -0- | -0- | -480 | -0- | | | | | N | -0- | 8 | 7 | | | 117 |
| 05 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 117 |
| 06 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 117 |
| 07 | 7 | X | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 117 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

WILLOUGHBY, CLARA WELL #: 2 RRCID -> 227586 COMPL. DATE 12/30/2006 TOTAL DEPTH 10176 PERF. 9851 - 10028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 347 | -0- | -118 | -0- | 346 | 2 | 1 | 9 | N | 1 | | | | | 21 |
| 02 | 387 | N | 387 | -0- | -0- | -0- | 384 | 2 | 3 | 9 | N | 3 | | | | | 24 |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 500 | 2 | 3 | 9 | N | 3 | | | | | 27 |
| 04 | 330 | N | 291 | -0- | -39 | -0- | 291 | 2 | | | N | -0- | 14 | 7 | | | 13 |
| 05 | 434 | N | 416 | -0- | -18 | -0- | 365 | 2 | 51 | 9 | N | 46 | | | | | 59 |
| 06 | 480 | N | 394 | -0- | -86 | -0- | 394 | 2 | | | N | -0- | | | | | 59 |
| 07 | 310 | N | 163 | -0- | -147 | -0- | 163 | 2 | | | N | -0- | | | | | 59 |
| 08 | 403 | N | 349 | -0- | -54 | -0- | 349 | 2 | | | N | -0- | | | | | 59 |
| 09 | 390 | N | 252 | -0- | -138 | -0- | 252 | 2 | | | N | -0- | | | | | 59 |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | 59 |
| 11 | 330 | N | 21 | -0- | -309 | -0- | 21 | 2 | | | N | -0- | | | | | 59 |
| *12 | 497 | N | 497 | -0- | -0- | -0- | 491 | 2 | 6 | 9 | N | 5 | | | | | 64 |

TOTAL GAS PROD: 3,892 TOTAL CONDENSATE PROD: 58

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
RAINS GU1 WELL #: 1 RRCID -> 227837 COMPL. DATE 03/20/2007 TOTAL DEPTH 10193 PERF. 9790 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 674 | -0- | -287 | -0- | 674 | 2 | | | N | -0- | | | | | 27 |
| 02 | 868 | N | 762 | -0- | -106 | -0- | 762 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1023 | N | 887 | -0- | -136 | -0- | 887 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1094 | N | 1094 | -0- | -0- | -0- | 1093 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 05 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1058 | N | 1058 | -0- | -0- | -0- | 1057 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 07 | 1116 | N | 1069 | -0- | -47 | -0- | 1069 | 2 | | | N | -0- | | | | | 27 |
| 08 | 992 | N | 969 | -0- | -23 | -0- | 969 | 2 | | | N | -0- | | | | | 27 |
| 09 | 1050 | N | 926 | -0- | -124 | -0- | 926 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1054 | N | 968 | -0- | -86 | -0- | 966 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 11 | 930 | N | 10 | -0- | -920 | -0- | 10 | 2 | | | N | -0- | | | | | 27 |
| 12 | 961 | N | 46 | -0- | -915 | -0- | 46 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 9,467 TOTAL CONDENSATE PROD: 4

MOSELEY GU WELL #: 1 RRCID -> 228383 COMPL. DATE 03/28/2007 TOTAL DEPTH 10210 PERF. 9766 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 764 | -0- | -73 | -0- | 70 | 1 | 694 | 2 | N | -0- | | | | | 109 |
| 02 | 756 | X | 745 | -0- | -11 | -0- | 64 | 1 | 680 | 2 | N | 1 | 1 | 8 | | | 109 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | X | 869 | -0- | -61 | -0- | 67 | 1 | 796 | 2 | N | 5 | | | | | 114 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 900 | X | 753 | -0- | -147 | -0- | 56 | 1 | 697 | 2 | N | -0- | | | | | 114 |
| 05 | 944 | X | 944 | -0- | -0- | -0- | 55 | 1 | 787 | 2 | N | 93 | 167 | 1 | | | 40 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 06 | 840 | X | 822 | -0- | -18 | -0- | 53 | 1 | 769 | 2 | N | -0- | | | | | 40 |
| 07 | 975 | X | 975 | -0- | -0- | -0- | 63 | 1 | 912 | 2 | N | -0- | | | | | 40 |
| 08 | 1030 | N | 1030 | -0- | -0- | -0- | 68 | 1 | 962 | 2 | N | -0- | | | | | 40 |
| 09 | 810 | N | 791 | -0- | -19 | -0- | 55 | 1 | 735 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 961 | N | 944 | -0- | -17 | -0- | 65 | 1 | 869 | 2 | N | 9 | 1 | 8 | | | 48 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 990 | N | 604 | -0- | -386 | -0- | 59 | 1 | 521 | 2 | N | 22 | 1 | 8 | | | 69 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 77 | 1 | 881 | 2 | N | 2 | 1 | 8 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,201 TOTAL CONDENSATE PROD: 133

LAMBERT WELL #: 1 RRCID -> 229145 COMPL. DATE 04/17/2007 TOTAL DEPTH 10212 PERF. 9730 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARSHALL POTTERY WELL #: 1 RRCID -> 229158 COMPL. DATE 04/03/2007 TOTAL DEPTH 10211 PERF. 9730 - 10032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 967 | -0- | -211 | -0- | 967 | 2 | | | N | -0- | | | | | 44 |
| 02 | 924 | N | 712 | -0- | -212 | -0- | 711 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 44 |
| 03 | 1085 | N | 884 | -0- | -201 | -0- | 884 | 2 | | | N | -0- | | | | | 44 |
| 04 | 930 | N | 889 | -0- | -41 | -0- | 889 | 2 | | | N | -0- | | | | | 44 |
| 05 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | 44 |
| 06 | 1072 | N | 1072 | -0- | -0- | -0- | 1071 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 44 |
| 07 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | 44 |
| 08 | 1209 | N | 1101 | -0- | -108 | -0- | 1101 | 2 | | | N | -0- | | | | | 44 |
| 09 | 1080 | N | 974 | -0- | -106 | -0- | 973 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 44 |
| 10 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | 44 |
| 11 | 1080 | N | 763 | -0- | -317 | -0- | 762 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 44 |
| *12 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 12,007 TOTAL CONDENSATE PROD: 4

MARSHALL, JEFFREY WELL #: 2 RRCID -> 229282 COMPL. DATE 04/03/2007 TOTAL DEPTH 10373 PERF. 9944 - 10127

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3298 | -0- | -205 | -0- | 3298 | 2 | | | N | -0- | | | | | 107 |
| 02 | 3080 | X | 3080 | -0- | -0- | -0- | 3072 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 113 |
| 03 | 3410 | X | 3330 | -0- | -80 | -0- | 3322 | 2 | 8 | 9 | N | 7 | | | | | 120 |
| 04 | 3180 | X | 3168 | -0- | -12 | -0- | 3107 | 2 | 61 | 9 | N | 55 | 48 | 7 | | | 127 |
| 05 | 3410 | X | 3119 | -0- | -291 | -0- | 3119 | 2 | | | N | -0- | | | | | 127 |
| 06 | 3300 | X | 3151 | -0- | -149 | -0- | 3151 | 2 | | | N | -0- | | | | | 127 |
| 07 | 3410 | X | 3271 | -0- | -139 | -0- | 3271 | 2 | | | N | -0- | | | | | 127 |
| 08 | 3317 | X | 3241 | -0- | -76 | -0- | 3241 | 2 | | | N | -0- | | | | | 127 |
| 09 | 3180 | X | 3092 | -0- | -88 | -0- | 3092 | 2 | | | N | -0- | | | | | 127 |
| 10 | 3286 | X | 3254 | -0- | -32 | -0- | 3201 | 2 | 53 | 9 | N | 48 | | | | | 175 |
| 11 | 3180 | X | 3139 | -0- | -41 | -0- | 3139 | 2 | | | N | -0- | | | | | 175 |
| 12 | 3286 | X | 3218 | -0- | -68 | -0- | 3218 | 2 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 38,361 TOTAL CONDENSATE PROD: 117

WILLOUGHBY, CLARA WELL #: 3 RRCID -> 229456 COMPL. DATE 01/26/2007 TOTAL DEPTH 10280 PERF. 9870 - 10011

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1134 | N | 1134 | -0- | -0- | -0- | 1126 | 2 | 8 | 9 | N | 7 | | | | | 95 |
| 02 | 1031 | N | 1031 | -0- | -0- | -0- | 1022 | 2 | 9 | 9 | N | 8 | | | | | 103 |
| 03 | 1088 | N | 1088 | -0- | -0- | -0- | 1080 | 2 | 8 | 9 | N | 7 | | | | | 110 |
| 04 | 1050 | N | 1050 | -0- | -0- | -0- | 1048 | 2 | 2 | 9 | N | 2 | 45 | 7 | 2 | 8 | 65 |
| 05 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | 65 |
| 06 | 1027 | N | 1027 | -0- | -0- | -0- | 966 | 2 | 61 | 9 | N | 55 | | | | | 120 |
| 07 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | 120 |
| 08 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | 120 |
| 09 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | 120 |
| 10 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | 120 |
| 11 | 810 | N | 12 | -0- | -798 | -0- | 12 | 2 | | | N | -0- | | | | | 120 |
| 12 | 837 | N | 514 | -0- | -323 | -0- | 514 | 2 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 10,856 TOTAL CONDENSATE PROD: 79

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAMBERT WELL #: 2 RRCID -> 229528 COMPL. DATE 06/02/2007 TOTAL DEPTH 10205 PERF. 9740 - 10021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | N | -0- | | | | | 139 |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | N | -0- | | | | | 139 |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | N | -0- | | | | | 139 |
| 04 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | N | -0- | | | | | 139 |
| 05 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | N | -0- | | | | | 139 |
| 06 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | N | -0- | | | | | 139 |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | N | -0- | | | | | 139 |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | N | -0- | | | | | 139 |
| 09 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | N | -0- | | | | | 139 |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | N | -0- | | | | | 139 |
| 11 | 240 | N | 164 | -0- | -76 | -0- | 164 | 2 | N | -0- | | | | | 139 |
| *12 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | N | -0- | | | | | 139 |

TOTAL GAS PROD: 3,891 TOTAL CONDENSATE PROD: -0-

EPPS, HUGH GAS UNIT WELL #: 1 RRCID -> 231782 COMPL. DATE 01/19/2014 TOTAL DEPTH 10400 PERF. 8756 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1760 | -0- | -503 | -0- | 1732 | 2 | N | 25 | 155 | 1 | 3 | 8 | 53 |
| 02 | 2000 | N | 2000 | -0- | -0- | -0- | 1974 | 2 | N | 24 | 3 | 8 | | | 74 |
| 03 | 2126 | N | 2126 | -0- | -0- | -0- | 2103 | 2 | N | 21 | | | | | 95 |
| 04 | 1982 | N | 1982 | -0- | -0- | -0- | 1980 | 2 | N | 2 | 20 | 7 | 2 | 8 | 75 |
| 05 | 2201 | N | 2011 | -0- | -190 | -0- | 2011 | 2 | N | -0- | | | | | 75 |
| 06 | 2120 | N | 2120 | -0- | -0- | -0- | 1993 | 2 | N | 115 | 162 | 1 | 1 | 8 | 27 |
| 07 | 2046 | N | 1972 | -0- | -74 | -0- | 1972 | 2 | N | -0- | | | | | 27 |
| 08 | 2052 | N | 2052 | -0- | -0- | -0- | 2013 | 2 | N | 35 | | | | | 62 |
| 09 | 2130 | N | 1928 | -0- | -202 | -0- | 1928 | 2 | N | -0- | | | | | 62 |
| 10 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 2 | N | -0- | | | | | 62 |
| 11 | 1980 | N | 1404 | -0- | -576 | -0- | 1404 | 2 | N | -0- | | | | | 62 |
| 12 | 1984 | N | 1500 | -0- | -484 | -0- | 1497 | 2 | N | 3 | | | | | 65 |

TOTAL GAS PROD: 22,890 TOTAL CONDENSATE PROD: 225

BELL, CHARLIE WELL #: 5 RRCID -> 232543 COMPL. DATE 07/17/2007 TOTAL DEPTH 10155 PERF. 8662 - 9933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 417 | -0- | -48 | -0- | 417 | 2 | N | -0- | | | | | 75 |
| 02 | 588 | N | 314 | -0- | -274 | -0- | 314 | 2 | N | -0- | | | | | 75 |
| 03 | 558 | N | 251 | -0- | -307 | -0- | 251 | 2 | N | -0- | | | | | 75 |
| 04 | 390 | N | 256 | -0- | -134 | -0- | 250 | 2 | N | 5 | | | | | 80 |
| 05 | 369 | N | 369 | -0- | -0- | -0- | 329 | 2 | N | 36 | | | | | 116 |
| 06 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | N | -0- | | | | | 116 |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | N | -0- | | | | | 116 |
| 08 | 372 | N | 268 | -0- | -104 | -0- | 268 | 2 | N | -0- | | | | | 116 |
| 09 | 300 | N | 133 | -0- | -167 | -0- | 133 | 2 | N | -0- | | | | | 116 |
| 10 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | N | -0- | | | | | 116 |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | N | -0- | | | | | 116 |
| *12 | 569 | N | 569 | -0- | -0- | -0- | 566 | 2 | N | 3 | 92 | 1 | | | 27 |

TOTAL GAS PROD: 4,006 TOTAL CONDENSATE PROD: 44

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRIS, JAMES F. WELL #: 2 RRCID -> 232615 COMPL. DATE 05/30/2007 TOTAL DEPTH 10375 PERF. 9915 - 10150

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1447 | -0- | -351 | -0- | | 1444 | 2 | 3 | 9 | N | 3 | | | | | 119 |
| 02 | 1596 | N | 1565 | -0- | -31 | -0- | | 1557 | 2 | 8 | 9 | N | 7 | | | | | 126 |
| 03 | 1736 | N | 1714 | -0- | -22 | -0- | | 1707 | 2 | 7 | 9 | N | 6 | | | | | 132 |
| 04 | 1579 | N | 1579 | -0- | -0- | -0- | | 1578 | 2 | 1 | 9 | N | 1 | 8 | 7 | 1 | 8 | 124 |
| 05 | 1736 | N | 1607 | -0- | -129 | -0- | | 1607 | 2 | | | N | -0- | | | | | 124 |
| 06 | 1650 | N | 1606 | -0- | -44 | -0- | | 1606 | 2 | | | N | -0- | | | | | 124 |
| 07 | 1643 | N | 1571 | -0- | -72 | -0- | | 1571 | 2 | | | N | -0- | | | | | 124 |
| 08 | 1612 | N | 669 | -0- | -943 | -0- | | 669 | 2 | | | N | -0- | | | | | 124 |
| 09 | 1620 | N | 1619 | -0- | -1 | -0- | | 1619 | 2 | | | N | -0- | | | | | 124 |
| 10 | 2101 | N | 2101 | -0- | -0- | -0- | | 2101 | 2 | | | N | -0- | | | | | 124 |
| 11 | 1408 | N | 1408 | -0- | -0- | -0- | | 1408 | 2 | | | N | -0- | | | | | 124 |
| 12 | 1674 | N | 822 | -0- | -852 | -0- | | 822 | 2 | | | N | -0- | | | | | 124 |

TOTAL GAS PROD: 17,708 TOTAL CONDENSATE PROD: 17

SPILLER NO. 1 GAS UNIT WELL #: 1 RRCID -> 232777 COMPL. DATE 09/27/2007 TOTAL DEPTH 10270 PERF. 9892 - 10069

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2385 | N | 2385 | -0- | -0- | -0- | | 2352 | 2 | 33 | 9 | N | 30 | 178 | 1 | | | 70 |
| 02 | 2333 | N | 2333 | -0- | -0- | -0- | | 2296 | 2 | 37 | 9 | N | 34 | 1 | 8 | | | 103 |
| 03 | 2490 | N | 2490 | -0- | -0- | -0- | | 2458 | 2 | 32 | 9 | N | 29 | | | | | 132 |
| 04 | 2402 | N | 2402 | -0- | -0- | -0- | | 2398 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 135 |
| 05 | 2573 | N | 2419 | -0- | -154 | -0- | | 2419 | 2 | | | N | -0- | | | | | 135 |
| 06 | 2466 | N | 2466 | -0- | -0- | -0- | | 2405 | 2 | 61 | 9 | N | 55 | 164 | 1 | | | 26 |
| 07 | 2584 | N | 2584 | -0- | -0- | -0- | | 2526 | 2 | 58 | 9 | N | 53 | | | | | 79 |
| 08 | 2491 | N | 2491 | -0- | -0- | -0- | | 2491 | 2 | | | N | -0- | | | | | 79 |
| 09 | 2460 | N | 2451 | -0- | -9 | -0- | | 2398 | 2 | 53 | 9 | N | 48 | | | | | 127 |
| 10 | 2573 | N | 2473 | -0- | -100 | -0- | | 2473 | 2 | | | N | -0- | | | | | 127 |
| 11 | 2430 | N | 2430 | -0- | -0- | -0- | | 2430 | 2 | | | N | -0- | | | | | 127 |
| 12 | 2542 | N | 2476 | -0- | -66 | -0- | | 2418 | 2 | 58 | 9 | N | 53 | 155 | 1 | | | 25 |

TOTAL GAS PROD: 29,400 TOTAL CONDENSATE PROD: 306

KIRKPATRICK WELL #: 1 RRCID -> 232854 COMPL. DATE 10/16/2007 TOTAL DEPTH 10298 PERF. 9773 - 10068

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 952 | -0- | -939 | -0- | | 87 | 1 | 864 | 2 | N | 1 | 1 | 8 | | | 130 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1932 | X | 952 | -0- | -980 | -0- | | 82 | 1 | 870 | 2 | N | -0- | | | | | 130 |
| 03 | 1891 | X | 1271 | -0- | -620 | -0- | | 99 | 1 | 1172 | 2 | N | -0- | | | | | 130 |
| 04 | 1560 | X | 1408 | -0- | -152 | -0- | | 98 | 1 | 1229 | 2 | N | 74 | 186 | 1 | | | 18 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 05 | 1501 | X | 1501 | -0- | -0- | -0- | | 97 | 1 | 1402 | 2 | N | 2 | | | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1424 | X | 1424 | -0- | -0- | -0- | | 91 | 1 | 1333 | 2 | N | -0- | | | | | 20 |
| 07 | 1457 | X | 1403 | -0- | -54 | -0- | | 91 | 1 | 1312 | 2 | N | -0- | | | | | 20 |
| 08 | 1554 | N | 1554 | -0- | -0- | -0- | | 102 | 1 | 1449 | 2 | N | 3 | 1 | 8 | | | 22 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1388 | -0- | -22 | -0- | | 97 | 1 | 1288 | 2 | N | 3 | | | | | 25 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1421 | N | 1421 | -0- | -0- | -0- | | 100 | 1 | 1321 | 2 | N | -0- | | | | | 25 |
| 11 | 1500 | N | 918 | -0- | -582 | -0- | | 93 | 1 | 825 | 2 | N | -0- | | | | | 25 |
| 12 | 1426 | N | 1421 | -0- | -5 | -0- | | 113 | 1 | 1291 | 2 | N | 15 | 1 | 8 | | | 39 |
| | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,613 TOTAL CONDENSATE PROD: 98

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
D'ASTO WELL #: 1 RRCID -> 233279 COMPL. DATE 09/19/2007 TOTAL DEPTH 10120 PERF. 9750 - 9981

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3195 | X | 3195 | -0- | -0- | -0- | | 534 | 1 | 2658 | 2 | Y | 3 | 3 | 8 | | | 79 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2512 | -0- | -540 | -0- | | 452 | 1 | 2056 | 2 | Y | 4 | | | | | 83 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3379 | X | 2920 | -0- | -459 | -0- | | 529 | 1 | 2374 | 2 | Y | 15 | 1 | 8 | | | 97 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3270 | X | 2819 | -0- | -451 | -0- | | 497 | 1 | 2201 | 2 | Y | 110 | | | | | 207 |
| | | | | | | | | 121 | 9 | | | | | | | | | |
| 05 | 3317 | X | 2793 | -0- | -524 | -0- | | 523 | 1 | 2251 | 2 | Y | 17 | 153 | 1 | | | 71 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2625 | -0- | -465 | -0- | | 519 | 1 | 2074 | 2 | Y | 29 | | | | | 100 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 3060 | X | 3060 | -0- | -0- | -0- | | 491 | 1 | 2409 | 2 | Y | 145 | 183 | 1 | | | 62 |
| | | | | | | | | 160 | 9 | | | | | | | | | |
| 08 | 2914 | X | 2895 | -0- | -19 | -0- | | 547 | 1 | 2319 | 2 | Y | 26 | 3 | 8 | | | 85 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 2820 | X | 2709 | -0- | -111 | -0- | | 551 | 1 | 2145 | 2 | Y | 12 | | | | | 97 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2081 | -0- | -988 | -0- | | 298 | 1 | 1774 | 2 | Y | 8 | 1 | 8 | | | 104 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2184 | -0- | -786 | -0- | | 241 | 1 | 1846 | 2 | Y | 88 | | | | | 192 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2064 | -0- | -1005 | -0- | | 235 | 1 | 1795 | 2 | Y | 31 | 171 | 1 | 1 | 8 | 51 |
| | | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,857 TOTAL CONDENSATE PROD: 488

D'ASTO WELL #: 2 RRCID -> 234863 COMPL. DATE 01/12/2008 TOTAL DEPTH 10070 PERF. 9730 - 9962

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2543 | -0- | -712 | -0- | | 426 | 1 | 2117 | 2 | Y | -0- | | | | | 15 |
| 02 | 2912 | X | 2292 | -0- | -620 | -0- | | 412 | 1 | 1876 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2547 | -0- | -305 | -0- | | 463 | 1 | 2077 | 2 | Y | 6 | | | | | 25 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2580 | X | 2517 | -0- | -63 | -0- | | 463 | 1 | 2053 | 2 | Y | 1 | 1 | 8 | | | 25 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2666 | X | 2492 | -0- | -174 | -0- | | 469 | 1 | 2023 | 2 | Y | -0- | 25 | 1 | | | -0- |
| 06 | 2460 | X | 2205 | -0- | -255 | -0- | | 441 | 1 | 1764 | 2 | Y | -0- | | | | | -0- |
| 07 | 2962 | X | 2962 | -0- | -0- | -0- | | 501 | 1 | 2461 | 2 | Y | -0- | | | | | -0- |
| 08 | 2480 | N | 2332 | -0- | -148 | -0- | | 445 | 1 | 1887 | 2 | Y | -0- | | | | | -0- |
| 09 | 2220 | N | 2001 | -0- | -219 | -0- | | 409 | 1 | 1592 | 2 | Y | -0- | | | | | -0- |
| 10 | 2821 | N | 2795 | -0- | -26 | -0- | | 401 | 1 | 2391 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2323 | N | 2323 | -0- | -0- | -0- | | 269 | 1 | 2052 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2531 | N | 2531 | -0- | -0- | -0- | | 292 | 1 | 2237 | 2 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,540 TOTAL CONDENSATE PROD: 18

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
SEALEY HEIRS WELL #: 3 RRCID -> 236061 COMPL. DATE 11/17/2007 TOTAL DEPTH 10350 PERF.10064 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1724 | -0- | -136 | -0- | 1713 | 2 | 11 | 9 | Y | 10 | | | | | 65 |
| 02 | 1605 | N | 1605 | -0- | -0- | -0- | 1597 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 71 |
| 03 | 1741 | N | 1741 | -0- | -0- | -0- | 1733 | 2 | 8 | 9 | Y | 7 | | | | | 78 |
| 04 | 1680 | N | 1039 | -0- | -641 | -0- | 1039 | 2 | | | Y | -0- | 37 | 7 | | | 41 |
| 05 | 1767 | N | 714 | -0- | -1053 | -0- | 714 | 2 | | | Y | -0- | | | | | 41 |
| 06 | 1680 | N | 673 | -0- | -1007 | -0- | 673 | 2 | | | Y | -0- | | | | | 41 |
| 07 | 1085 | N | 579 | -0- | -506 | -0- | 579 | 2 | | | Y | -0- | | | | | 41 |
| 08 | 713 | N | 660 | -0- | -53 | -0- | 660 | 2 | | | Y | -0- | | | | | 41 |
| 09 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | Y | -0- | | | | | 41 |
| 10 | 769 | N | 769 | -0- | -0- | -0- | 711 | 2 | 58 | 9 | Y | 53 | | | | | 94 |
| 11 | 630 | N | 495 | -0- | -135 | -0- | 495 | 2 | | | Y | -0- | | | | | 94 |
| 12 | 713 | N | 353 | -0- | -360 | -0- | 346 | 2 | 7 | 9 | Y | 6 | 75 | 1 | | | 25 |

TOTAL GAS PROD: 11,056 TOTAL CONDENSATE PROD: 83

HARRIS, OSCAR WELL #: 3 RRCID -> 236096 COMPL. DATE 11/27/2007 TOTAL DEPTH 10450 PERF.10040 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 37 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 03 | T. A. | | 5 | -0- | 5 | 5 | 5 | 2 | | | Y | -0- | | | | | 37 |
| 04 | T. A. | | -0- | -0- | -0- | 5 | | | | | Y | -0- | 18 | 7 | | | 19 |
| 05 | T. A. | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 19 |
| 06 | T. A. | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 19 |
| 07 | T. A. | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 19 |
| 08 | T. A. | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 19 |
| 09 | 5 | X | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | 19 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 19 | 1 | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

BELL, GRACIE CV GAS UNIT WELL #: 3 RRCID -> 236097 COMPL. DATE 04/11/2013 TOTAL DEPTH 10336 PERF. 8798 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2968 | -0- | -504 | -0- | 2940 | 2 | 28 | 9 | N | 25 | 182 | 1 | | | 48 |
| 02 | 2940 | X | 2807 | -0- | -133 | -0- | 2787 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 65 |
| 03 | 3255 | X | 2993 | -0- | -262 | -0- | 2970 | 2 | 23 | 9 | N | 21 | | | | | 86 |
| 04 | 3030 | X | 2809 | -0- | -221 | -0- | 2796 | 2 | 13 | 9 | N | 12 | 16 | 7 | 2 | 8 | 80 |
| 05 | 3100 | X | 2730 | -0- | -370 | -0- | 2719 | 2 | 11 | 9 | N | 10 | | | | | 90 |
| 06 | 3000 | X | 2691 | -0- | -309 | -0- | 2680 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 07 | 3100 | X | 2798 | -0- | -302 | -0- | 2787 | 2 | 11 | 9 | N | 10 | | | | | 110 |
| 08 | 2728 | N | 2698 | -0- | -30 | -0- | 2687 | 2 | 11 | 9 | N | 10 | | | | | 120 |
| 09 | 2700 | N | 2506 | -0- | -194 | -0- | 2495 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 10 | 2790 | N | 2509 | -0- | -281 | -0- | 2503 | 2 | 6 | 9 | N | 5 | | | | | 135 |
| 11 | 2610 | N | 2424 | -0- | -186 | -0- | 2424 | 2 | | | N | -0- | | | | | 135 |
| 12 | 2604 | N | 2417 | -0- | -187 | -0- | 2407 | 2 | 10 | 9 | N | 9 | | | | | 144 |

TOTAL GAS PROD: 32,350 TOTAL CONDENSATE PROD: 140

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
OSBORNE HEIRS WELL #: 1 RRCID -> 236098 COMPL. DATE 01/27/2008 TOTAL DEPTH 10264 PERF.10044 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 59 | 7 | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE HEIRS WELL #: 3 RRCID -> 239127 COMPL. DATE 05/09/2008 TOTAL DEPTH 10525 PERF.10066 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1200 | -0- | -133 | -0- | 1193 | 2 | 7 | 9 | Y | 6 | | | | | 16 |
| 02 | 1226 | X | 1226 | -0- | -0- | -0- | 1218 | 2 | 8 | 9 | Y | 7 | | | | | 23 |
| 03 | 1333 | X | 1228 | -0- | -105 | -0- | 1222 | 2 | 6 | 9 | Y | 5 | | | | | 28 |
| 04 | 1266 | X | 1266 | -0- | -0- | -0- | 1266 | 2 | | | Y | -0- | 13 | 7 | | | 15 |
| 05 | 1364 | X | 1202 | -0- | -162 | -0- | 1202 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 1320 | X | 1309 | -0- | -11 | -0- | 1309 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 1364 | X | 970 | -0- | -394 | -0- | 970 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 1209 | N | 895 | -0- | -314 | -0- | 874 | 2 | 21 | 9 | Y | 19 | | | | | 34 |
| 09 | 1320 | N | 792 | -0- | -528 | -0- | 792 | 2 | | | Y | -0- | | | | | 34 |
| 10 | 961 | N | 790 | -0- | -171 | -0- | 787 | 2 | 3 | 9 | Y | 3 | | | | | 37 |
| 11 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 806 | N | 540 | -0- | -266 | -0- | 538 | 2 | 2 | 9 | Y | 2 | | | | | 39 |

TOTAL GAS PROD: 12,378 TOTAL CONDENSATE PROD: 42

BELL, GRACIE CV GAS UNIT WELL #: 2H RRCID -> 243116 COMPL. DATE 07/11/2008 TOTAL DEPTH 9989 PERF.10959 - 12574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 4102 | -0- | -2067 | -0- | 4090 | 2 | 12 | 9 | N | 11 | 156 | 1 | | | 28 |
| 02 | 5992 | X | 3736 | -0- | -2256 | -0- | 3727 | 2 | 9 | 9 | N | 8 | 2 | 8 | | | 34 |
| 03 | 5766 | X | 2112 | -0- | -3654 | -0- | 2106 | 2 | 6 | 9 | N | 5 | | | | | 39 |
| 04 | 7582 | X | 7582 | -0- | -0- | -0- | 7580 | 2 | 2 | 9 | N | 2 | 19 | 7 | 2 | 8 | 20 |
| 05 | 6214 | X | 6214 | -0- | -0- | -0- | 6134 | 2 | 80 | 9 | N | 73 | | | | | 93 |
| 06 | 5798 | X | 5798 | -0- | -0- | -0- | 5798 | 2 | | | N | -0- | | | | | 93 |
| 07 | 6882 | X | 3306 | -0- | -3576 | -0- | 3306 | 2 | | | N | -0- | | | | | 93 |
| 08 | 7843 | X | 6461 | -0- | -1382 | -0- | 6461 | 2 | | | N | -0- | | | | | 93 |
| 09 | 7590 | X | 3758 | -0- | -3832 | -0- | 3758 | 2 | | | N | -0- | | | | | 93 |
| 10 | 6445 | X | 6445 | -0- | -0- | -0- | 6445 | 2 | | | N | -0- | | | | | 93 |
| 11 | 6240 | X | 403 | -0- | -5837 | -0- | 403 | 2 | | | N | -0- | | | | | 93 |
| 12 | 6448 | X | 1 | -0- | -6447 | -0- | 1 | 2 | | | N | -0- | | | | | 93 |

TOTAL GAS PROD: 49,918 TOTAL CONDENSATE PROD: 99

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WELLS GU WELL #: 1 RRCID -> 244510 COMPL. DATE 12/23/2008 TOTAL DEPTH 11650 PERF. 8672 - 10066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELL, CHARLIE WELL #: 7 RRCID -> 245552 COMPL. DATE 12/05/2012 TOTAL DEPTH 10082 PERF. 8816 - 9900

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 309 | 2 | 66 | 9 | N | 60 | 163 | 1 | | | | 77 |
| 02 | 728 | N | 576 | -0- | -152 | -0- | 548 | 2 | 28 | 9 | N | 25 | 1 | 8 | | | | 101 |
| 03 | 834 | N | 834 | -0- | -0- | -0- | 791 | 2 | 43 | 9 | N | 39 | | | | | | 140 |
| 04 | 776 | N | 776 | -0- | -0- | -0- | 759 | 2 | 17 | 9 | N | 15 | 18 | 7 | 2 | 8 | | 135 |
| 05 | 1042 | N | 1042 | -0- | -0- | -0- | 1001 | 2 | 41 | 9 | N | 37 | | | | | | 172 |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 827 | 2 | 73 | 9 | N | 66 | 181 | 1 | | | | 57 |
| 07 | 806 | N | 766 | -0- | -40 | -0- | 744 | 2 | 22 | 9 | N | 20 | | | | | | 77 |
| 08 | 1054 | N | 294 | -0- | -760 | -0- | 274 | 2 | 20 | 9 | N | 18 | | | | | | 95 |
| 09 | 1421 | N | 1421 | -0- | -0- | -0- | 522 | 1 | 899 | 2 | N | -0- | | | | | | 95 |
| 10 | 1332 | N | 1332 | -0- | -0- | -0- | 540 | 1 | 771 | 2 | N | 19 | | | | | | 114 |
| | | | | | | | 21 | 9 | | | | | | | | | | |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | 540 | 1 | 471 | 2 | N | 3 | | | | | | 117 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 12 | 1457 | N | 776 | -0- | -681 | -0- | 360 | 1 | 342 | 2 | N | 67 | 157 | 1 | | | | 27 |
| | | | | | | | 74 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 10,106 TOTAL CONDENSATE PROD: 369

OSBORNE HEIRS WELL #: 2 RRCID -> 246032 COMPL. DATE 01/12/2008 TOTAL DEPTH 10275 PERF. 9929 - 10095

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 850 | -0- | -917 | -0- | 841 | 2 | 9 | 9 | Y | 8 | | | | | | 18 |
| 02 | 952 | N | 689 | -0- | -263 | -0- | 679 | 2 | 10 | 9 | Y | 9 | | | | | | 27 |
| 03 | 1054 | N | 777 | -0- | -277 | -0- | 771 | 2 | 6 | 9 | Y | 5 | | | | | | 32 |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 135 | 1 | 782 | 2 | Y | 2 | 14 | 7 | 2 | 8 | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 05 | 775 | N | 771 | -0- | -4 | -0- | 117 | 1 | 654 | 2 | Y | -0- | | | | | | 18 |
| 06 | 750 | N | 693 | -0- | -57 | -0- | 99 | 1 | 594 | 2 | Y | -0- | | | | | | 18 |
| 07 | 961 | N | 720 | -0- | -241 | -0- | 90 | 1 | 630 | 2 | Y | -0- | | | | | | 18 |
| 08 | 775 | N | 727 | -0- | -48 | -0- | 90 | 1 | 596 | 2 | Y | 37 | | | | | | 55 |
| | | | | | | | 41 | 9 | | | | | | | | | | |
| 09 | 697 | N | 697 | -0- | -0- | -0- | 45 | 1 | 652 | 2 | Y | -0- | | | | | | 55 |
| 10 | 713 | N | 364 | -0- | -349 | -0- | 361 | 2 | 3 | 9 | Y | 3 | | | | | | 58 |
| 11 | 690 | N | 349 | -0- | -341 | -0- | 349 | 2 | | | Y | -0- | | | | | | 58 |
| 12 | 713 | N | 76 | -0- | -637 | -0- | 76 | 2 | | | Y | -0- | | | | | | 58 |

TOTAL GAS PROD: 7,632 TOTAL CONDENSATE PROD: 64

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
LYNN WELL #: 1 RRCID -> 246528 COMPL. DATE 03/01/2009 TOTAL DEPTH 11600 PERF. 9776 - 10064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOSELEY GU WELL #: 2 RRCID -> 246529 COMPL. DATE 02/23/2009 TOTAL DEPTH 11595 PERF. 9758 - 10050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAINS GU1 WELL #: 2 RRCID -> 247774 COMPL. DATE 03/16/2009 TOTAL DEPTH 11650 PERF. 9788 - 10042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
D'ASTO WELL #: 3 RRCID -> 249428 COMPL. DATE 05/15/2009 TOTAL DEPTH 11491 PERF. 9762 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS GU WELL #: 3H RRCID -> 264793 COMPL. DATE 01/09/2012 TOTAL DEPTH 9992 PERF. 10165 - 14518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38657 | X | 36953 | -0- | -1704 | -0- | 16<br>306 | 1<br>9 | 36631 | 2 | N | 278 | 342 | 1 | | | 57 |
| 02 | 34160 | X | 29168 | -0- | -4992 | -0- | 28926 | 2 | 242 | 9 | N | 220 | 185 | 1 | | | 92 |
| 03 | 37820 | X | 33973 | -0- | -3847 | -0- | 33744 | 2 | 229 | 9 | N | 208 | 176 | 1 | | | 124 |
| 04 | 35760 | X | 32490 | -0- | -3270 | -0- | 32261 | 2 | 229 | 9 | N | 208 | 180 | 1 | | | 152 |
| 05 | 36952 | X | 32289 | -0- | -4663 | -0- | 32055 | 2 | 234 | 9 | N | 213 | 176 | 1 | | | 189 |
| 06 | 35760 | X | 32141 | -0- | -3619 | -0- | 31934 | 2 | 207 | 9 | N | 188 | 176 | 1 | | | 201 |
| 07 | 33976 | X | 33001 | -0- | -975 | -0- | 32761 | 2 | 240 | 9 | N | 218 | 352 | 1 | | | 67 |
| 08 | 33976 | X | 32717 | -0- | -1259 | -0- | 32485 | 2 | 232 | 9 | N | 211 | 176 | 1 | | | 102 |
| 09 | 32490 | X | 26303 | -0- | -6187 | -0- | 26142 | 2 | 161 | 9 | N | 146 | 177 | 1 | | | 71 |
| 10 | 33225 | X | 33225 | -0- | -0- | -0- | 32997 | 2 | 228 | 9 | N | 207 | 176 | 1 | | | 102 |
| 11 | 32130 | X | 20265 | -0- | -11865 | -0- | 20080 | 2 | 185 | 9 | N | 168 | | | | | 270 |
| 12 | 33015 | X | 31610 | -0- | -1405 | -0- | 31482 | 2 | 128 | 9 | N | 116 | 177 | 1 | | | 209 |

TOTAL GAS PROD: 374,135 TOTAL CONDENSATE PROD: 2,381

BELL, CHARLIE WELL #: 6H RRCID -> 272220 COMPL. DATE 03/20/2014 TOTAL DEPTH 9772 PERF. 9801 - 13540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15252 | X | 6973 | -0- | -8279 | -0- | 775<br>235 | 1<br>9 | 5963 | 2 | N | 214 | 174 | 1 | | | 242 |
| 02 | 12124 | X | 6152 | -0- | -5972 | -0- | 700<br>240 | 1<br>9 | 5212 | 2 | N | 218 | 178 | 1 | 2 | 8 | 280 |
| 03 | 10974 | X | 7883 | -0- | -3091 | -0- | 775<br>261 | 1<br>9 | 6847 | 2 | N | 237 | 359 | 1 | | | 158 |
| 04 | 10170 | X | 6380 | -0- | -3790 | -0- | 6091 | 2 | 289 | 9 | N | 263 | 151 | 1 | 14 | 8 | 256 |
| 05 | 10509 | X | 8352 | -0- | -2157 | -0- | 8097 | 2 | 255 | 9 | N | 232 | 178 | 1 | | | 310 |
| 06 | 7620 | X | 7468 | -0- | -152 | -0- | 7213 | 2 | 255 | 9 | N | 232 | 364 | 1 | 1 | 8 | 177 |
| 07 | 8016 | X | 8016 | -0- | -0- | -0- | 7779 | 2 | 237 | 9 | N | 215 | 177 | 1 | | | 215 |
| 08 | 8339 | X | 7726 | -0- | -613 | -0- | 7494 | 2 | 232 | 9 | N | 211 | 181 | 1 | | | 245 |
| 09 | 8070 | X | 6496 | -0- | -1574 | -0- | 6307 | 2 | 189 | 9 | N | 172 | 182 | 1 | | | 235 |
| 10 | 8339 | X | 6799 | -0- | -1540 | -0- | 6622 | 2 | 177 | 9 | N | 161 | 192 | 1 | | | 204 |
| 11 | 7770 | X | 5969 | -0- | -1801 | -0- | 5815 | 2 | 154 | 9 | N | 140 | | | | | 344 |
| 12 | 8029 | X | 6410 | -0- | -1619 | -0- | 6354 | 2 | 56 | 9 | N | 51 | 178 | 1 | | | 217 |

TOTAL GAS PROD: 84,624 TOTAL CONDENSATE PROD: 2,346

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOSELEY GU WELL #: 4H RRCID -> 275721 COMPL. DATE 10/05/2014 TOTAL DEPTH 10000 PERF.10300 - 16540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389360 | X | 209294 | -0- | -180066 | -0- | 116<br>2485 | 1<br>9 | 206693 | 2 | N | 2259 | 2333 | 1 | 6 | 8 | 172 |
| 02 | 351680 | X | 173348 | -0- | -178332 | -0- | 112<br>1825 | 1<br>9 | 171411 | 2 | N | 1659 | 1630 | 1 | | | 201 |
| 03 | 283619 | X | 177251 | -0- | -106368 | -0- | 124<br>2078 | 1<br>9 | 175049 | 2 | N | 1889 | 1833 | 1 | 5 | 8 | 252 |
| 04 | 274470 | X | 159452 | -0- | -115018 | -0- | 120<br>1764 | 1<br>9 | 157568 | 2 | N | 1604 | 1603 | 1 | 1 | 8 | 252 |
| 05 | 240498 | X | 154692 | -0- | -85806 | -0- | 124<br>1477 | 1<br>9 | 153091 | 2 | N | 1343 | 1238 | 1 | 1 | 8 | 356 |
| 06 | 202530 | X | 142580 | -0- | -59950 | -0- | 120<br>1296 | 1<br>9 | 141164 | 2 | N | 1178 | 1236 | 1 | | | 298 |
| 07 | 191921 | X | 140876 | -0- | -51045 | -0- | 124<br>1106 | 1<br>9 | 139646 | 2 | N | 1005 | 1064 | 1 | | | 239 |
| 08 | 177258 | X | 132052 | -0- | -45206 | -0- | 124<br>1048 | 1<br>9 | 130880 | 2 | N | 953 | 890 | 1 | | | 302 |
| 09 | 159450 | X | 117030 | -0- | -42420 | -0- | 116<br>949 | 1<br>9 | 115965 | 2 | N | 863 | 1064 | 1 | 8 | 8 | 93 |
| 10 | 154690 | X | 95622 | -0- | -59068 | -0- | 100<br>878 | 1<br>9 | 94644 | 2 | N | 798 | 863 | 1 | | | 28 |
| 11 | 142590 | X | 65378 | -0- | -77212 | -0- | 96<br>1086 | 1<br>9 | 64196 | 2 | N | 987 | 720 | 1 | 3 | 8 | 292 |
| 12 | 140864 | X | 109123 | -0- | -31741 | -0- | 124<br>1153 | 1<br>9 | 107846 | 2 | N | 1048 | 1079 | 1 | 68 | 8 | 193 |

TOTAL GAS PROD: 1,676,698 TOTAL CONDENSATE PROD: 15,586

WILDHORSE RESOURCES MNGT CO, LLC 923453
STURGES GU WELL #: 1 RRCID -> 210212 COMPL. DATE 04/26/2006 TOTAL DEPTH 10200 PERF. 6652 - 10035

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | 4 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | DLQ G-10 | | 105 | -0- | 105 | 105 | 105 | 3 | | | Y | -0- | | | | | 4 |
| *09 | DLQ G-10 | | 2 | -0- | 2 | 107 | 2 | 3 | | | Y | -0- | | | | | 4 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 107 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 119 TOTAL CONDENSATE PROD: -0-

STURGES GU WELL #: 2 RRCID -> 213044 COMPL. DATE 10/04/2006 TOTAL DEPTH 10235 PERF. 9800 - 10029

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | Y | -0- | | | | | 17 |
| 02 | DLQ G-10 | | 884 | -0- | 884 | 884 | 62 | 1 | 822 | 3 | Y | -0- | | | | | 17 |
| 03 | DLQ G-10 | | 948 | -0- | 948 | 1832 | 158 | 1 | 790 | 3 | Y | -0- | | | | | 17 |
| 04 | DLQ G-10 | | 977 | -0- | 977 | 2809 | 199 | 1 | 778 | 3 | Y | -0- | | | | | 17 |
| 05 | 3000 | N | 1012 | -0- | -1988 | 821 | 201 | 1 | 811 | 3 | Y | -0- | | | | | 17 |
| 06 | 1803 | N | 982 | -0- | -821 | -0- | 200 | 1 | 782 | 3 | Y | -0- | | | | | 17 |
| 07 | 992 | N | 992 | -0- | -0- | -0- | 143 | 1 | 849 | 3 | Y | -0- | | | | | 17 |
| 08 | 898 | N | 898 | -0- | -0- | -0- | 129 | 1 | 769 | 3 | Y | -0- | | | | | 17 |
| *09 | 933 | N | 933 | -0- | -0- | -0- | 83 | 1 | 850 | 3 | Y | -0- | | | | | 17 |
| *10 | 842 | N | 842 | -0- | -0- | -0- | 83 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,334 TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
BARNES GU WELL #: 1 RRCID -> 219811 COMPL. DATE 09/18/2006 TOTAL DEPTH 10220 PERF. 9762 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STURGES GU WELL #: 4 RRCID -> 221118 COMPL. DATE 05/10/2006 TOTAL DEPTH 10219 PERF. 9796 - 9993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2641 | -0- | -428 | -0- | 2641 | 3 | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | 2524 | -0- | 2524 | 2524 | 177 | 1 | 2347 | 3 | Y | -0- | | | -0- |
| 03 | DLQ G-10 | | 2612 | -0- | 2612 | 5136 | 436 | 1 | 2176 | 3 | Y | -0- | | | -0- |
| 04 | DLQ G-10 | | 2470 | -0- | 2470 | 7606 | 502 | 1 | 1968 | 3 | Y | -0- | | | -0- |
| 05 | 10127 | X | 2521 | -0- | -7606 | -0- | 501 | 1 | 2020 | 3 | Y | -0- | | | -0- |
| 06 | 2700 | X | 2480 | -0- | -220 | -0- | 505 | 1 | 1975 | 3 | Y | -0- | | | -0- |
| 07 | 2790 | X | 2619 | -0- | -171 | -0- | 377 | 1 | 2242 | 3 | Y | -0- | | | -0- |
| 08 | 2604 | X | 2470 | -0- | -134 | -0- | 345 | 1 | 2125 | 3 | Y | -0- | | | -0- |
| 09 | 2460 | X | 2378 | -0- | -82 | -0- | 214 | 1 | 2164 | 3 | Y | -0- | | | -0- |
| 10 | 2573 | X | 2483 | -0- | -90 | -0- | 183 | 1 | | | Y | -0- | | | -0- |
| 11 | 2520 | X | NO RPT | -0- | -2520 | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 25,198 TOTAL CONDENSATE PROD: -0-

BARNES GU WELL #: 2 RRCID -> 222105 COMPL. DATE 08/05/2006 TOTAL DEPTH 10280 PERF. 9816 - 10035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 3 | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | 1782 | -0- | 1782 | 1782 | 124 | 1 | 1658 | 3 | Y | -0- | | | -0- |
| 03 | DLQ G-10 | | 1915 | -0- | 1915 | 3697 | 319 | 1 | 1596 | 3 | Y | -0- | | | -0- |
| 04 | DLQ G-10 | | 2071 | -0- | 2071 | 5768 | 421 | 1 | 1650 | 3 | Y | -0- | | | -0- |
| 05 | 8010 | X | 2242 | -0- | -5768 | -0- | 446 | 1 | 1796 | 3 | Y | -0- | | | -0- |
| 06 | 1920 | X | 1784 | -0- | -136 | -0- | 364 | 1 | 1420 | 3 | Y | -0- | | | -0- |
| 07 | 2110 | X | 2110 | -0- | -0- | -0- | 304 | 1 | 1806 | 3 | Y | -0- | | | -0- |
| 08 | 2145 | X | 2145 | -0- | -0- | -0- | 320 | 1 | 1825 | 3 | Y | -0- | | | -0- |
| 09 | 2160 | X | 2052 | -0- | -108 | -0- | 184 | 1 | 1868 | 3 | Y | -0- | | | -0- |
| 10 | 2232 | X | 1902 | -0- | -330 | -0- | 194 | 1 | | | Y | -0- | | | -0- |
| 11 | 2040 | X | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 19,421 TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
STURGES GU WELL #: 3 RRCID -> 222769 COMPL. DATE 10/10/2006 TOTAL DEPTH 10215 PERF. 9812 - 10002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2 | -0- | 2 | 2 | 2 | 3 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1 | -0- | 1 | 3 | 1 | 1 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

BARNES GU WELL #: 3 RRCID -> 224034 COMPL. DATE 11/28/2006 TOTAL DEPTH 10230 PERF. 9798 - 10031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 24 | -0- | 24 | 24 | 24 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 24 | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 24 | | | | | Y | -0- | | | | | -0- |
| 05 | 24 | N | -0- | -0- | -24 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 2 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 4 | N | 4 | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 87 TOTAL CONDENSATE PROD: -0-

RUTLAND WELL #: 1 RRCID -> 225024 COMPL. DATE 11/17/2006 TOTAL DEPTH 10228 PERF. 9776 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 582 | -0- | 582 | 582 | 43 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 632 | -0- | 632 | 1214 | 105 | 1 | 527 | 3 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 634 | -0- | 634 | 1848 | 128 | 1 | 506 | 3 | Y | -0- | | | | | -0- |
| 05 | 2493 | N | 645 | -0- | -1848 | -0- | 128 | 1 | 517 | 3 | Y | -0- | | | | | -0- |
| 06 | 627 | N | 627 | -0- | -0- | -0- | 128 | 1 | 499 | 3 | Y | -0- | | | | | -0- |
| 07 | 679 | N | 679 | -0- | -0- | -0- | 98 | 1 | 581 | 3 | Y | -0- | | | | | -0- |
| 08 | 880 | N | 880 | -0- | -0- | -0- | 129 | 1 | 751 | 3 | Y | -0- | | | | | -0- |
| 09 | 917 | N | 917 | -0- | -0- | -0- | 82 | 1 | 835 | 3 | Y | -0- | | | | | -0- |
| *10 | 731 | N | 731 | -0- | -0- | -0- | 74 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,907 TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
BARNES GU WELL #: 4 RRCID -> 225125 COMPL. DATE 01/05/2007 TOTAL DEPTH 10215 PERF. 9778 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3362 | -0- | -606 | -0- | 3362 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3384 | -0- | 3384 | 3384 | 219 | 1 | 3165 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 3455 | -0- | 3455 | 6839 | 576 | 1 | 2879 | 3 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 3339 | -0- | 3339 | 10178 | 680 | 1 | 2659 | 3 | Y | -0- | | | | | -0- |
| 05 | 13694 | X | 3516 | -0- | -10178 | -0- | 699 | 1 | 2817 | 3 | Y | -0- | | | | | -0- |
| 06 | 3630 | X | 3256 | -0- | -374 | -0- | 664 | 1 | 2592 | 3 | Y | -0- | | | | | -0- |
| 07 | 3751 | X | 3303 | -0- | -448 | -0- | 476 | 1 | 2827 | 3 | Y | -0- | | | | | -0- |
| 08 | 3441 | X | 3331 | -0- | -110 | -0- | 476 | 1 | 2855 | 3 | Y | -0- | | | | | -0- |
| 09 | 3390 | X | 3102 | -0- | -288 | -0- | 284 | 1 | 2818 | 3 | Y | -0- | | | | | -0- |
| 10 | 3503 | X | 2885 | -0- | -618 | -0- | 297 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 32,933 TOTAL CONDENSATE PROD: -0-

BARNES GU WELL #: 5 RRCID -> 226446 COMPL. DATE 02/01/2007 TOTAL DEPTH 10190 PERF. 9394 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 32 | -0- | 32 | 32 | 32 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 60 | -0- | 60 | 92 | 10 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 90 | -0- | 90 | 182 | 18 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 05 | 275 | N | 93 | -0- | -182 | -0- | 18 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 18 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 13 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 12 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 09 | 58 | N | 58 | -0- | -0- | -0- | 6 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| *10 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 704 TOTAL CONDENSATE PROD: -0-

RUTLAND WELL #: 2 RRCID -> 229032 COMPL. DATE 06/07/2007 TOTAL DEPTH 10270 PERF. 9783 - 10007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 67 | -0- | 67 | 67 | 67 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 44 | -0- | 44 | 111 | 7 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 81 | -0- | 81 | 192 | 17 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 05 | 246 | N | 54 | -0- | -192 | -0- | 11 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 6 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 4 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 28 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 468 TOTAL CONDENSATE PROD: -0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
STURGES GU WELL #: 10 RRCID -> 229782 COMPL. DATE 07/12/2007 TOTAL DEPTH 10250 PERF. 9757 - 9983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 676 | -0- | 676 | 676 | 123 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1249 | -0- | 1249 | 1925 | 208 | 1 | 1041 | 3 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 1227 | -0- | 1227 | 3152 | 250 | 1 | 977 | 3 | Y | -0- | | | | | -0- |
| 05 | 4350 | X | 1198 | -0- | -3152 | -0- | 238 | 1 | 960 | 3 | Y | -0- | | | | | -0- |
| 06 | 1200 | X | 1126 | -0- | -74 | -0- | 229 | 1 | 897 | 3 | Y | -0- | | | | | -0- |
| 07 | 1240 | X | 951 | -0- | -289 | -0- | 137 | 1 | 814 | 3 | Y | -0- | | | | | -0- |
| 08 | 1271 | X | 891 | -0- | -380 | -0- | 133 | 1 | 758 | 3 | Y | -0- | | | | | -0- |
| 09 | 1230 | X | 830 | -0- | -400 | -0- | 77 | 1 | 753 | 3 | Y | -0- | | | | | -0- |
| 10 | 1209 | X | 537 | -0- | -672 | -0- | 44 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 1140 | X | NO RPT | -0- | -1140 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 961 | X | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,369 TOTAL CONDENSATE PROD: -0-

HAWKINS (CHARGED EOCENE SDS.) 39724 125 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. 945936
HFU G WELL #: 9614 RRCID -> 153928 COMPL. DATE 12/01/1994 TOTAL DEPTH 4842 PERF. 570 - 577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HFU H WELL #: 9602 RRCID -> 155392 COMPL. DATE 04/27/1995 TOTAL DEPTH 4852 PERF. 44 - 70

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWKINS (CHARGED EOCENE SDS.) //CONT.// 39724 125 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. //CONT.// 945936
HFU I WELL #: 3302 RRCID -> 155393 COMPL. DATE N/A TOTAL DEPTH 4859 PERF. 68 - 76

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HFU B WELL #: 9405 RRCID -> 157092 COMPL. DATE 12/11/1995 TOTAL DEPTH 4900 PERF. 1111 - 1120

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HFU -C- WELL #: 605 RRCID -> 158150 COMPL. DATE 02/23/1996 TOTAL DEPTH 4740 PERF. 1098 - 1106

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWKINS (CHARGED EOCENE SDS.) //CONT.// 39724 125 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. //CONT.// 945936
HFU P WELL #: 3319 RRCID -> 182324 COMPL. DATE 02/07/2001 TOTAL DEPTH 5132 PERF. 1122 - 1126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWKINS (RODESSA) 39724 500 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. 945936
HAWKINS GU 2 WELL #: 1 L RRCID -> 031738 COMPL. DATE 11/07/1963 TOTAL DEPTH 8302 PERF. 7211 - 7234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11727 | N | 11727 | -0- | -0- | B | -0- | 11727 | 3 | | N | -0- | | | | | -0- |
| 02 | 4105 | N | 10540 | -0- | 6435 | B | 6435 | 10540 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 6435 | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | 11454 | -0- | 11454 | B | 17889 | 11454 | 3 | | N | -0- | | | | | -0- |
| 04 | 0 | N | 10576 | -0- | 10576 | B | 28465 | 10576 | 3 | | N | -0- | | | | | -0- |
| 05 | 11873 | | 12578 | -0- | 705 | B | 29170 | 12578 | 3 | | N | -0- | | | | | -0- |
| 06 | 11340 | | 10301 | -0- | -1039 | B | 28131 | 10301 | 3 | | N | -0- | | | | | -0- |
| 07 | 37726 | X | 9595 | -0- | -28131 | | -0- | 9595 | 3 | | N | -0- | | | | | -0- |
| 08 | 10230 | X | 7269 | -0- | -2961 | | -0- | 7269 | 3 | | N | -0- | | | | | -0- |
| 09 | 13128 | X | 13128 | -0- | -0- | | -0- | 13128 | 3 | | N | -0- | | | | | -0- |
| 10 | 10230 | X | 7649 | -0- | -2581 | | -0- | 7649 | 3 | | N | -0- | | | | | -0- |
| 11 | 9900 | X | 7287 | -0- | -2613 | | -0- | 7287 | 3 | | N | -0- | | | | | -0- |
| 12 | 10230 | X | 9835 | -0- | -395 | | -0- | 9835 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 121,939 TOTAL CONDENSATE PROD: -0-

HAWKINS GU 3 WELL #: 1 RRCID -> 032013 COMPL. DATE 12/27/1963 TOTAL DEPTH 8530 PERF. 7632 - 7642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9455 | # | 6881 | -0- | -2574 | B | -6789 | 6881 | 3 | | N | -0- | | | | | -0- |
| 02 | 3993 | | 5933 | -0- | 1940 | B | -4849 | 5933 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -4849 | | | | | | | | | | | | | | | | | |
| 03 | 0 | | 2060 | -0- | 2060 | B | -2789 | 2060 | 3 | | N | -0- | | | | | -0- |
| 04 | 0 | N | 643 | -0- | 643 | B | -2146 | 643 | 3 | | N | -0- | | | | | -0- |
| 05 | 7378 | # | 315 | -0- | -7063 | B | -9209 | 315 | 3 | | N | -0- | | | | | -0- |
| 06 | 6660 | # | 258 | -0- | -6402 | B | -15611 | 258 | 3 | | N | -0- | | | | | -0- |
| 07 | 6930 | X | 6930 | -0- | -0- | | -0- | 6930 | 3 | | N | -0- | | | | | -0- |
| 08 | 3162 | X | 3162 | -0- | -0- | | -0- | 3162 | 3 | | N | -0- | | | | | -0- |
| 09 | 668 | X | 668 | -0- | -0- | | -0- | 668 | 3 | | N | -0- | | | | | -0- |
| 10 | 2852 | X | 502 | -0- | -2350 | | -0- | 502 | 3 | | N | -0- | | | | | -0- |
| 11 | 5095 | X | 5095 | -0- | -0- | | -0- | 5095 | 3 | | N | -0- | | | | | -0- |
| *12 | 6209 | X | 6209 | -0- | -0- | | -0- | 6209 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,656 TOTAL CONDENSATE PROD: -0-

HAWKINS (RODESSA) //CONT.// 39724 500 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. //CONT.// 945936
HAWKINS GU 5 WELL #: 1 RRCID -> 033093 COMPL. DATE 04/11/1964 TOTAL DEPTH 7700 PERF. 6795 - 6805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34449 | | 20300 | -0- | -14149 B | -87587 | 20300 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 55850 | -0- | 55822 B | -31765 | 55850 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -31765 | | | | | | | | | | | | | | | | | |
| 03 | 0 | | 43758 | -0- | 43758 B | 11993 | 43758 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 42996 | -0- | 42996 B | 54989 | 42996 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11909 | | 34295 | -0- | 22386 B | 77375 | 34295 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11374 | | 25549 | -0- | 14175 B | 91550 | 25549 | 3 | | | N | -0- | | | | | -0- |
| 07 | 126383 | X | 34833 | -0- | -91550 | -0- | 34833 | 3 | | | N | -0- | | | | | -0- |
| 08 | 44206 | X | 12150 | -0- | -32056 | -0- | 12150 | 3 | | | N | -0- | | | | | -0- |
| 09 | 42780 | X | 32971 | -0- | -9809 | -0- | 32971 | 3 | | | N | -0- | | | | | -0- |
| 10 | 34844 | X | 24596 | -0- | -10248 | -0- | 24596 | 3 | | | N | -0- | | | | | -0- |
| 11 | 33720 | X | 21379 | -0- | -12341 | -0- | 21379 | 3 | | | N | -0- | | | | | -0- |
| 12 | 34844 | X | 32079 | -0- | -2765 | -0- | 32079 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 380,756 TOTAL CONDENSATE PROD: -0-

HAWKINS GU 9 WELL #: 1 RRCID -> 035300 COMPL. DATE 02/05/1965 TOTAL DEPTH 8410 PERF. 8240 - 8311

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWKINS GU 4 WELL #: 2 A RRCID -> 042768 COMPL. DATE 10/06/2005 TOTAL DEPTH 8415 PERF. 8246 - 8276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWKINS (RODESSA) //CONT.// 39724 500 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. //CONT.// 945936
HAWKINS GU 16A WELL #: 1 RRCID -> 052812 COMPL. DATE 04/07/1972 TOTAL DEPTH 8004 PERF. 7810 - 7840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWKINS GU 11 WELL #: 2 M RRCID -> 224562 COMPL. DATE 09/14/2006 TOTAL DEPTH 8150 PERF. 7686 - 7714

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWKINS (WOODBINE-CHGD NACATOSH) 39724 751 NON-ASSOCIATED ONE WELL CNTY: WOOD
XTO ENERGY INC. 945936
HFU L WELL #: 3204 RRCID -> 148332 COMPL. DATE 11/18/1993 TOTAL DEPTH 4920 PERF. 2208 - 2214

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWKINS (WOODBINE-CHGD NACATOSH)//CONT.// 39724 751 NON-ASSOCIATED ONE WELL CNTY: WOOD
XTO ENERGY INC. //CONT.// 945936
HFU Q WELL #: 9109 RRCID -> 185257 COMPL. DATE 09/14/2001 TOTAL DEPTH 4800 PERF. 2108 - 2209

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (SARATOGA-ANNONA) 40311 890 ASSOCIATED ONE WELL CNTY: SABINE
PINNACLE OPERATING COMPANY, INC. 665670
TI-E WELL #: 110A RRCID -> 147872 COMPL. DATE N/A TOTAL DEPTH 6139 PERF. 5578 - 6139

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |

PLUGGED AND ABANDONED_____ 08/03/2015 - PLUGGED 08/03/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. LACY SERVICES, LTD. 687208
USA COM WELL #: 1 RRCID -> 265184 COMPL. DATE 09/20/2010 TOTAL DEPTH 5932 PERF. 6325 - 10039

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 8568 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 8568 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 8568 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 8568 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 8568 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 8568 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 8568 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 8568 | | | | N | -0- | | | -0- |
| 09 | 8568 | -0- | -0- | -8568 | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (COTTON VALLEY) 40353 142 NON-ASSOCIATED ONE WELL CNTY: RUSK
STROUD PETROLEUM, INC. 828082
PERRY ESTATE WELL #: 1 RRCID -> 226576 COMPL. DATE 03/19/2007 TOTAL DEPTH 11400 PERF.11222 - 11268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | # | 1790 | -0- | -535 | -0- | 1784 | 2 | 6 | 9 | N | 5 | | | | | 113 |
| 02 | 2212 | # | 1213 | -0- | -999 | -0- | 1209 | 2 | 4 | 9 | N | 4 | | | | | 117 |
| 03 | 2449 | # | 1596 | -0- | -853 | -0- | 1595 | 2 | 1 | 9 | N | 1 | | | | | 118 |
| 04 | 2370 | # | 1196 | -0- | -1174 | -0- | 1194 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| 05 | 1953 | # | 1162 | -0- | -791 | -0- | 1159 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 06 | 1740 | # | 1152 | -0- | -588 | -0- | 1146 | 2 | 6 | 9 | N | 5 | | | | | 128 |
| 07 | 1581 | # | 1177 | -0- | -404 | -0- | 1173 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 131 |
| 08 | 1581 | # | 1220 | -0- | -361 | -0- | 1220 | 2 | | | N | -0- | | | | | 131 |
| 09 | 1235 | R | 1235 | -0- | -0- | -0- | 1231 | 2 | 4 | 9 | N | 4 | | | | | 135 |
| 10 | 1707 | R | 1707 | -0- | -0- | -0- | 1707 | 2 | | | N | -0- | | | | | 135 |
| 11 | 1528 | R | 1528 | -0- | -0- | -0- | 1527 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 135 |
| *12 | 1420 | R | 1420 | -0- | -0- | -0- | 1420 | 2 | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: 16,396 TOTAL CONDENSATE PROD: 29

HENDERSON (RUSK CO. PETTIT) 40353 426 ASSOCIATED 49B CNTY: RUSK
LEHNERTZ-FAULKNER, INC. 495689
BENNETT, T. V. UNIT WELL #: 1 RRCID -> 016098 COMPL. DATE 09/19/1958 TOTAL DEPTH N/A PERF. 7247 - 7254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | # | 623 | -0- | -28 | -0- | 567 | 2 | 56 | 9 | N | 51 | | | | | 105 |
| 02 | 588 | # | 516 | -0- | -72 | -0- | 457 | 2 | 59 | 9 | N | 54 | | | | | 159 |
| 03 | 589 | # | 552 | -0- | -37 | -0- | 527 | 2 | 25 | 9 | N | 23 | | | | | 182 |
| 04 | 600 | # | 540 | -0- | -60 | -0- | 520 | 2 | 20 | 9 | N | 18 | | | | | 200 |
| 05 | 620 | # | 448 | -0- | -172 | -0- | 415 | 2 | 33 | 9 | N | 30 | 177 | 1 | | | 53 |
| 06 | 600 | # | 501 | -0- | -99 | -0- | 468 | 2 | 33 | 9 | N | 30 | | | | | 83 |
| 07 | 558 | # | 496 | -0- | -62 | -0- | 467 | 2 | 29 | 9 | N | 26 | | | | | 109 |
| 08 | 558 | # | 494 | -0- | -64 | -0- | 474 | 2 | 20 | 9 | N | 18 | | | | | 127 |
| 09 | 540 | R | 540 | -0- | -0- | -0- | 527 | 2 | 13 | 9 | N | 12 | | | | | 139 |
| 10 | 527 | # | 241 | -0- | -286 | -0- | 232 | 2 | 9 | 9 | N | 8 | | | | | 147 |
| 11 | 606 | R | 606 | -0- | -0- | -0- | 593 | 2 | 13 | 9 | N | 12 | | | | | 159 |
| 12 | 558 | # | -0- | -0- | -558 | -0- | | | | | N | 15 | | | | | 174 |

TOTAL GAS PROD: 5,557 TOTAL CONDENSATE PROD: 297

LINDER, JOHN OPERATING CO., LLC 501130
ELLIS ESTATE WELL #: 1 RRCID -> 016109 COMPL. DATE 04/10/1958 TOTAL DEPTH 7912 PERF. 7255 - 7267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | 51 | -0- | -352 | -0- | 42 | 2 | 9 | 9 | N | 8 | | | | | 204 |
| 02 | 196 | # | -0- | -0- | -196 | -0- | | | | | N | 3 | | | | | 207 |
| 03 | 217 | # | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 207 |
| 04 | 210 | # | -0- | -0- | -210 | -0- | | | | | N | 5 | | | | | 212 |
| 05 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 212 |
| 06 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | 5 | | | | | 217 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 8 | 137 | 1 | | | 88 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 90 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 105 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 117 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 130 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 138 |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: 79

HENDERSON (RUSK CO. PETTIT) //CONT.// 40353 426 ASSOCIATED 49B CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC 559624
FREEMAN-MILLER G.U. 2 WELL #: 3 RRCID -> 222259 COMPL. DATE 08/26/2006 TOTAL DEPTH 10900 PERF. 7233 - 7250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 04 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | 18 | 1 | | | 1 |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUNDOWN ENERGY LP 829482
CRIM ET AL WELL #: 1 RRCID -> 179849 COMPL. DATE 11/10/2000 TOTAL DEPTH 7602 PERF. 7286 - 7492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROPER, LEON WELL #: 4 RRCID -> 199963 COMPL. DATE 01/09/1980 TOTAL DEPTH 7650 PERF. 7293 - 7500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON (RUSK CO. TRAVIS PEAK) 40353 710 ASSOCIATED CAPACITY CNTY: RUSK
LINDER, JOHN OPERATING CO., LLC 501130
HOWARD -A- WELL #: 1 T RRCID -> 016131 COMPL. DATE 06/10/1958 TOTAL DEPTH 7919 PERF. 7510 - 7640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
BOWLES ENERGY, INC. 084097
GRAY WELL #: 1 RRCID -> 210770 COMPL. DATE 03/23/2005 TOTAL DEPTH 10750 PERF.10380 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUTHIT WELL #: 1 RRCID -> 213527 COMPL. DATE 05/07/2005 TOTAL DEPTH 10865 PERF.10351 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 689 | -0- | -24 | -0- | 689 | 2 | | | N | -0- | | | | | 12 |
| 02 | 448 | N | 248 | -0- | -200 | -0- | 105 | 1 | 143 | 2 | N | -0- | | | | | 12 |
| 03 | 1265 | N | 1265 | -0- | -0- | -0- | 1251 | 2 | 14 | 9 | N | 13 | | | | | 25 |
| 04 | 1501 | N | 1501 | -0- | -0- | -0- | 385 | 1 | 1091 | 2 | N | 23 | | | | | 48 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1309 | N | 1309 | -0- | -0- | -0- | 482 | 1 | 827 | 2 | N | -0- | | | | | 48 |
| 06 | 1572 | N | 1572 | -0- | -0- | -0- | 983 | 1 | 589 | 2 | N | -0- | | | | | 48 |
| 07 | 2371 | N | 2371 | -0- | -0- | -0- | 1598 | 1 | 773 | 2 | N | -0- | | | | | 48 |
| 08 | 2505 | N | 2505 | -0- | -0- | -0- | 1755 | 1 | 750 | 2 | N | -0- | | | | | 48 |
| 09 | 2334 | N | 2334 | -0- | -0- | -0- | 1634 | 1 | 700 | 2 | N | -0- | | | | | 48 |
| 10 | 1253 | N | 1253 | -0- | -0- | -0- | 551 | 1 | 702 | 2 | N | -0- | | | | | 48 |
| 11 | 3000 | N | 9524 | -0- | 6524 | 6524 | 8315 | 1 | 1209 | 2 | N | -0- | | | | | 48 |
| *12 | 3100 | N | 1063 | -0- | -2037 | 4487 | 301 | 1 | 762 | 2 | N | -0- | | | | | 48 |

TOTAL GAS PROD: 25,634 TOTAL CONDENSATE PROD: 36

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
BOWLES ENERGY, INC. //CONT.// 084097
HARRELL GAS UNIT WELL #: 1 RRCID -> 221605 COMPL. DATE 04/17/2006 TOTAL DEPTH 10865 PERF.10490 - 10757

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 188 | -0- | -587 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 590 | -0- | -110 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 32 | -0- | -743 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 125 | -0- | -55 | -0- | 28 | 1 | 80 | 2 | N | 15 | | | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 651 | N | 423 | -0- | -228 | -0- | 156 | 1 | 267 | 2 | N | -0- | | | | | 15 |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 476 | 1 | 285 | 2 | N | -0- | | | | | 15 |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 497 | 1 | 241 | 2 | N | -0- | | | | | 15 |
| 08 | 710 | N | 710 | -0- | -0- | -0- | 498 | 1 | 212 | 2 | N | -0- | | | | | 15 |
| 09 | 1005 | N | 1005 | -0- | -0- | -0- | 704 | 1 | 301 | 2 | N | -0- | | | | | 15 |
| 10 | 888 | N | 888 | -0- | -0- | -0- | 383 | 1 | 488 | 2 | N | 15 | | | | | 30 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 690 | N | 686 | -0- | -4 | -0- | 599 | 1 | 87 | 2 | N | -0- | 1 | 8 | | | 29 |
| 12 | 775 | N | 714 | -0- | -61 | -0- | 203 | 1 | 511 | 2 | N | -0- | | | | | 30 |

TOTAL GAS PROD: 6,860 TOTAL CONDENSATE PROD: 30

GREEN, C.B. WELL #: 1 RRCID -> 222645 COMPL. DATE 07/08/2006 TOTAL DEPTH 10700 PERF.10218 - 10410

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 814 | -0- | -116 | -0- | 814 | 2 | | | N | -0- | | | | | 75 |
| 02 | 840 | N | 755 | -0- | -85 | -0- | 755 | 2 | | | N | -0- | | | | | 75 |
| 03 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 75 |
| 04 | 780 | N | 689 | -0- | -91 | -0- | 686 | 2 | 3 | 9 | N | 3 | | | | | 78 |
| 05 | 837 | N | 690 | -0- | -147 | -0- | 690 | 2 | | | N | -0- | | | | | 78 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 913 | N | 913 | -0- | -0- | -0- | 889 | 2 | 24 | 9 | N | 22 | | | | | 100 |
| 08 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | 100 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 4,796 TOTAL CONDENSATE PROD: 25

BUFFCO PRODUCTION INC. 106406
SHEROW WELL #: 1 RRCID -> 203786 COMPL. DATE 06/23/2004 TOTAL DEPTH 10730 PERF.10342 - 10626

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2411 | -0- | -317 | -0- | 2394 | 2 | 17 | 9 | N | 15 | | | | | 165 |
| 02 | 2352 | N | 2334 | -0- | -18 | -0- | 2313 | 2 | 21 | 9 | N | 19 | | | | | 184 |
| 03 | 2625 | N | 2625 | -0- | -0- | -0- | 2624 | 2 | 1 | 9 | N | 1 | 1 | 5 | | | 184 |
| 04 | 2340 | N | 2204 | -0- | -136 | -0- | 2201 | 2 | 3 | 9 | N | 3 | | | | | 187 |
| 05 | 2621 | N | 2621 | -0- | -0- | -0- | 2612 | 2 | 9 | 9 | N | 8 | | | | | 195 |
| 06 | 2550 | N | -0- | -0- | -2550 | -0- | | | | | N | 12 | | | | | 207 |
| 07 | 2605 | N | 2605 | -0- | -0- | -0- | 2588 | 2 | 17 | 9 | N | 15 | | | | | 222 |
| 08 | 2666 | N | 2666 | -0- | -0- | -0- | 2660 | 2 | 6 | 9 | N | 5 | | | | | 227 |
| 09 | 2519 | N | 2519 | -0- | -0- | -0- | 2507 | 2 | 12 | 9 | N | 11 | 168 | 1 | | | 70 |
| 10 | 2604 | N | -0- | -0- | -2604 | -0- | | | | | N | 8 | | | | | 78 |
| 11 | 2580 | N | 2475 | -0- | -105 | -0- | 2463 | 2 | 12 | 9 | N | 11 | | | | | 89 |
| 12 | 2604 | N | 2270 | -0- | -334 | -0- | 2258 | 2 | 12 | 9 | N | 11 | | | | | 100 |

TOTAL GAS PROD: 24,730 TOTAL CONDENSATE PROD: 119

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CAMERON EXPLORATION, INC. 126996
SCARBOROUGH WELL #: 2 RRCID -> 221842 COMPL. DATE 12/29/2005 TOTAL DEPTH 10950 PERF.10522 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 2 | | | N | -0- | | | | | 165 |
| 02 | 812 | N | 718 | -0- | -94 | -0- | 718 | 2 | | | N | -0- | | | | | 165 |
| 03 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | 165 |
| 04 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 2 | | | N | -0- | | | | | 165 |
| 05 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | 165 |
| 06 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 165 |
| 07 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 2 | | | N | -0- | | | | | 165 |
| 08 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | 165 |
| 09 | 870 | N | 306 | -0- | -564 | -0- | 306 | 2 | | | N | -0- | | | | | 165 |
| 10 | 899 | N | 500 | -0- | -399 | -0- | 500 | 2 | | | N | -0- | | | | | 165 |
| 11 | 870 | N | 500 | -0- | -370 | -0- | 500 | 2 | | | N | -0- | | | | | 165 |
| *12 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: 12,916 TOTAL CONDENSATE PROD: -0-

JANDAR EXPLORATION, L. C. 429781
EATON, J.L. GAS UNIT NO. 2 WELL #: 1 L RRCID -> 222042 COMPL. DATE 06/22/2006 TOTAL DEPTH 12000 PERF.11017 - 11554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 80 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 93 |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 106 |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 116 |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 137 |
| *06 | 14B2 EXT | | 121 | -0- | 121 | 121 | 108 | 2 | 13 | 9 | N | 12 | | | | | 149 |
| *07 | 14B2 EXT | | 122 | -0- | 122 | 243 | 111 | 2 | 11 | 9 | N | 10 | | | | | 159 |
| *08 | 360 | X | 117 | -0- | -243 | -0- | 103 | 2 | 14 | 9 | N | 13 | | | | | 172 |
| *09 | 121 | X | 121 | -0- | -0- | -0- | 109 | 2 | 12 | 9 | N | 11 | | | | | 183 |
| *10 | 100 | X | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 183 |
| *11 | 129 | X | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 183 |
| 12 | 124 | X | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 183 |

TOTAL GAS PROD: 710 TOTAL CONDENSATE PROD: 111

MEMORIAL PRODUCTION OPER. LLC 559624
CRAIG GU WELL #: 1 RRCID -> 210206 COMPL. DATE 04/11/2005 TOTAL DEPTH 11057 PERF. 9712 - 10991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 833 | -0- | -531 | -0- | 303 | 1 | 499 | 3 | Y | 28 | 30 | 1 | | | 9 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 924 | N | 665 | -0- | -259 | -0- | 296 | 1 | 347 | 3 | Y | 20 | 18 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1359 | N | 1359 | -0- | -0- | -0- | 1323 | 3 | 36 | 9 | Y | 33 | 34 | 1 | | | 10 |
| 04 | 1070 | N | 1070 | -0- | -0- | -0- | 1040 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 8 |
| 05 | 744 | N | 737 | -0- | -7 | -0- | 709 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 7 |
| 06 | 990 | N | 775 | -0- | -215 | -0- | 753 | 3 | 22 | 9 | Y | 20 | 15 | 1 | | | 12 |
| 07 | 1023 | N | 470 | -0- | -553 | -0- | 446 | 3 | 24 | 9 | Y | 22 | 25 | 1 | | | 9 |
| 08 | 744 | N | 581 | -0- | -163 | -0- | 552 | 3 | 29 | 9 | Y | 26 | 30 | 1 | | | 5 |
| 09 | 750 | N | 272 | -0- | -478 | -0- | 247 | 3 | 25 | 9 | Y | 23 | 25 | 1 | | | 3 |
| 10 | 465 | N | 371 | -0- | -94 | -0- | 335 | 3 | 36 | 9 | Y | 33 | 29 | 1 | | | 7 |
| 11 | 570 | N | 367 | -0- | -203 | -0- | 336 | 3 | 31 | 9 | Y | 28 | 32 | 1 | | | 3 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 7,500 TOTAL CONDENSATE PROD: 285

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOLLAND GAS UNIT WELL #: 1 RRCID -> 211117 COMPL. DATE 04/11/2005 TOTAL DEPTH 11211 PERF.10807 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 1861 | -0- | -1766 | -0- | 713 | 1 | 1097 | 3 | Y | 46 | 88 | 1 | | | 37 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 2716 | X | 1569 | -0- | -1147 | -0- | 617 | 1 | 909 | 3 | Y | 39 | 16 | 1 | | | 60 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 1953 | X | 1004 | -0- | -949 | -0- | 954 | 3 | 50 | 9 | Y | 45 | 84 | 1 | | | 21 |
| 04 | 1890 | X | 1339 | -0- | -551 | -0- | 1302 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | 22 |
| 05 | 1953 | X | 1266 | -0- | -687 | -0- | 1221 | 3 | 45 | 9 | Y | 41 | 12 | 1 | | | 51 |
| 06 | 1800 | X | 1800 | -0- | -0- | -0- | 1746 | 3 | 54 | 9 | Y | 49 | 34 | 1 | | | 66 |
| 07 | 1843 | X | 1843 | -0- | -0- | -0- | 1778 | 3 | 65 | 9 | Y | 59 | 79 | 1 | | | 46 |
| 08 | 1745 | N | 1745 | -0- | -0- | -0- | 1698 | 3 | 47 | 9 | Y | 43 | 36 | 1 | | | 53 |
| 09 | 1632 | N | 1632 | -0- | -0- | -0- | 1574 | 3 | 58 | 9 | Y | 53 | 36 | 1 | | | 70 |
| 10 | 1652 | N | 1652 | -0- | -0- | -0- | 1579 | 3 | 73 | 9 | Y | 66 | 87 | 1 | 4 | 8 | 45 |
| *11 | 1566 | N | 1566 | -0- | -0- | -0- | 1502 | 3 | 64 | 9 | Y | 58 | 50 | 1 | | | 53 |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 53 |

TOTAL GAS PROD: 17,277 TOTAL CONDENSATE PROD: 533

PONE WELL #: 1 RRCID -> 215591 COMPL. DATE 02/03/2006 TOTAL DEPTH 12150 PERF.10738 - 11707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 18 | 1 | 52 | 3 | Y | -0- | | | | | 27 |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 3 | 1 | 83 | 3 | Y | -0- | | | | | 27 |
| 03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | 27 |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 4 | 1 | 103 | 2 | Y | -0- | 25 | 1 | | | 2 |
| 05 | 111 | N | 111 | -0- | -0- | -0- | 5 | 1 | 106 | 3 | Y | -0- | | | | | 2 |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 6 | 1 | 129 | 3 | Y | -0- | | | | | 2 |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 08 | 122 | N | 122 | -0- | -0- | -0- | 6 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 80 | -0- | -10 | -0- | 5 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 10 | 122 | N | 122 | -0- | -0- | -0- | 8 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| *11 | 109 | N | 109 | -0- | -0- | -0- | 7 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,172 TOTAL CONDENSATE PROD: -0-

PONE, E.M. GU WELL #: 2 RRCID -> 217433 COMPL. DATE 11/19/2005 TOTAL DEPTH 12030 PERF.10715 - 11687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 986 | -0- | -812 | -0- | 246 | 1 | 712 | 3 | Y | 25 | | | | | 73 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1288 | N | 755 | -0- | -533 | -0- | 28 | 1 | 724 | 3 | Y | 3 | | | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1085 | N | 863 | -0- | -222 | -0- | 790 | 3 | 73 | 9 | Y | 66 | | | | | 142 |
| 04 | 960 | N | 758 | -0- | -202 | -0- | 28 | 1 | 726 | 2 | Y | 4 | 134 | 1 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 837 | N | 754 | -0- | -83 | -0- | 29 | 1 | 681 | 3 | Y | 40 | | | | | 52 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 840 | N | 755 | -0- | -85 | -0- | 31 | 1 | 665 | 3 | Y | 54 | | | | | 106 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 834 | N | 834 | -0- | -0- | -0- | 36 | 1 | 719 | 3 | Y | 72 | 158 | 1 | | | 20 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 779 | N | 779 | -0- | -0- | -0- | 37 | 1 | 690 | 3 | Y | 47 | | | | | 67 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 750 | N | 731 | -0- | -19 | -0- | 41 | 1 | 613 | 3 | Y | 70 | | | | | 137 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 837 | N | 790 | -0- | -47 | -0- | 41 | 1 | 606 | 3 | Y | 130 | | | | | 267 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 750 | N | 748 | -0- | -2 | -0- | 40 | 1 | 558 | 3 | Y | 136 | 257 | 1 | | | 146 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | 146 |

TOTAL GAS PROD: 8,753 TOTAL CONDENSATE PROD: 647

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PONE WELL #: 3 RRCID -> 219795 COMPL. DATE 03/10/2006 TOTAL DEPTH 11800 PERF.10720 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1649 | N | 1649 | -0- | -0- | -0- | 423 | 1 | 1226 | 3 | Y | -0- | 28 | 1 | | | 3 |
| 02 | 1400 | N | 652 | -0- | -748 | -0- | 24 | 1 | 627 | 3 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1550 | N | 699 | -0- | -851 | -0- | 699 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 1500 | N | 1374 | -0- | -126 | -0- | 51 | 1 | 1323 | 2 | Y | -0- | | | | | 3 |
| 05 | 923 | N | 923 | -0- | -0- | -0- | 38 | 1 | 885 | 3 | Y | -0- | | | | | 3 |
| 06 | 690 | N | 581 | -0- | -109 | -0- | 26 | 1 | 555 | 3 | Y | -0- | | | | | 3 |
| 07 | 1426 | N | 513 | -0- | -913 | -0- | 24 | 1 | 489 | 3 | Y | -0- | | | | | 3 |
| 08 | 930 | N | 807 | -0- | -123 | -0- | 41 | 1 | 766 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 09 | 570 | N | 497 | -0- | -73 | -0- | 31 | 1 | 466 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 363 | -0- | -164 | -0- | 23 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| *11 | 954 | N | 954 | -0- | -0- | -0- | 64 | 1 | 890 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,012 TOTAL CONDENSATE PROD: 1

FROST WELL #: 1 RRCID -> 223219 COMPL. DATE 08/13/2006 TOTAL DEPTH 11068 PERF.10722 - 10889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | 139 |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 139 |
| 03 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | 139 |
| *04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 139 |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 139 |
| 06 | 21 | N | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | 51 | 7 | | | 88 |
| 07 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | 88 |
| 08 | 90 | N | 90 | -0- | -0- | -0- | 82 | 3 | 8 | 9 | N | 7 | | | | | 95 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 62 | N | 8 | -0- | -54 | -0- | 5 | 3 | 3 | 9 | N | 3 | | | | | 98 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |

TOTAL GAS PROD: 290 TOTAL CONDENSATE PROD: 10

PONE WELL #: 4 RRCID -> 225266 COMPL. DATE 09/28/2006 TOTAL DEPTH 11882 PERF.10687 - 11858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1695 | N | 1695 | -0- | -0- | -0- | 432 | 1 | 1254 | 3 | N | 8 | | | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1468 | N | 1468 | -0- | -0- | -0- | 54 | 1 | 1411 | 3 | N | 3 | 96 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1403 | N | 1403 | -0- | -0- | -0- | 1397 | 3 | 6 | 9 | N | 5 | 4 | 1 | | | 3 |
| 04 | 1433 | N | 1433 | -0- | -0- | -0- | 53 | 1 | 1369 | 2 | N | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1357 | N | 1357 | -0- | -0- | -0- | 55 | 1 | 1302 | 3 | N | -0- | 3 | 1 | | | -0- |
| 06 | 1289 | N | 1289 | -0- | -0- | -0- | 57 | 1 | 1232 | 3 | Y | -0- | | | | | -0- |
| 07 | 1314 | N | 1314 | -0- | -0- | -0- | 62 | 1 | 1252 | 3 | Y | -0- | | | | | -0- |
| 08 | 1364 | N | 1231 | -0- | -133 | -0- | 62 | 1 | 1169 | 3 | Y | -0- | | | | | -0- |
| 09 | 1383 | N | 1383 | -0- | -0- | -0- | 87 | 1 | 1296 | 3 | Y | -0- | | | | | -0- |
| 10 | 1302 | N | 1243 | -0- | -59 | -0- | 79 | 1 | 1164 | 3 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1177 | -0- | -23 | -0- | 79 | 1 | 1098 | 3 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,993 TOTAL CONDENSATE PROD: 26

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FROST-WATKINS WELL #: 1 RRCID -> 225329 COMPL. DATE 12/04/2006 TOTAL DEPTH 12017 PERF.11744 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1676 | N | 1676 | -0- | -0- | -0- | 1675 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 47 |
| 02 | 987 | N | 987 | -0- | -0- | -0- | 987 | 3 | | | N | -0- | | | | | 47 |
| 03 | 1242 | N | 1242 | -0- | -0- | -0- | 1241 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 47 |
| *04 | 1582 | N | 1582 | -0- | -0- | -0- | 1581 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 47 |
| 05 | 1715 | N | 1715 | -0- | -0- | -0- | 1713 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 47 |
| 06 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 3 | | | N | -0- | 22 | 7 | | | 25 |
| 07 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 3 | | | N | -0- | | | | | 25 |
| 08 | 1743 | N | 1743 | -0- | -0- | -0- | 1732 | 3 | 11 | 9 | N | 10 | | | | | 35 |
| 09 | 1647 | N | 1647 | -0- | -0- | -0- | 1645 | 3 | 2 | 9 | N | 2 | | | | | 37 |
| 10 | 1581 | N | 1459 | -0- | -122 | -0- | 1459 | 3 | | | N | -0- | | | | | 37 |
| 11 | 1560 | N | -0- | -0- | -1560 | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 15,121 TOTAL CONDENSATE PROD: 17

SILER HEIRS WELL #: 1 RRCID -> 225442 COMPL. DATE 01/09/2007 TOTAL DEPTH 10957 PERF.10400 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 126 | -0- | -2106 | -0- | 8 | 1 | 106 | 3 | Y | 11 | 12 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1876 | X | 103 | -0- | -1773 | -0- | 10 | 1 | 90 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2077 | X | 61 | -0- | -2016 | -0- | 2 | 1 | 52 | 3 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 120 | N | 108 | -0- | -12 | -0- | 5 | 1 | 92 | 2 | Y | 10 | 17 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 124 | N | 108 | -0- | -16 | -0- | 6 | 1 | 74 | 3 | Y | 25 | 9 | 1 | | | 28 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 68 | 3 | Y | 26 | 23 | 1 | | | 31 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 124 | N | 89 | -0- | -35 | -0- | 5 | 1 | 61 | 3 | Y | 21 | | | | | 52 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 93 | N | 78 | -0- | -15 | -0- | 5 | 1 | 54 | 3 | Y | 17 | 46 | 1 | | | 23 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 90 | N | 67 | -0- | -23 | -0- | 5 | 1 | 50 | 3 | Y | 11 | | | | | 34 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 93 | N | 82 | -0- | -11 | -0- | 5 | 1 | 47 | 3 | Y | 27 | 17 | 1 | | | 44 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 117 | N | 117 | -0- | -0- | -0- | 4 | 1 | 46 | 3 | Y | 61 | 18 | 1 | | | 87 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 87 |

TOTAL GAS PROD: 1,042 TOTAL CONDENSATE PROD: 218

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SILER HEIRS WELL #: 3 RRCID -> 232920 COMPL. DATE 09/27/2007 TOTAL DEPTH 10798 PERF. 7394 - 10728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 92 | -0- | -125 | -0- | 6 | 1 | 77 | 3 | Y | 8 | 11 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 168 | N | 103 | -0- | -65 | -0- | 10 | 1 | 86 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 713 | N | 69 | -0- | -644 | -0- | 2 | 1 | 52 | 3 | Y | 14 | 16 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 03/12/2015

TOTAL GAS PROD: 264 TOTAL CONDENSATE PROD: 28

RAYFORD, BESS GU WELL #: 3 RRCID -> 232923 COMPL. DATE 09/27/2007 TOTAL DEPTH 10872 PERF.10352 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3133 | -0- | 33 | 3894 | 209 | 1 | 2856 | 3 | Y | 62 | 33 | 1 | | | 108 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 6429 | X | 2535 | -0- | -3894 | -0- | 178 | 1 | 2356 | 3 | Y | 1 | 97 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2572 | X | 2572 | -0- | -0- | -0- | 2572 | 3 | | | Y | -0- | 6 | 1 | | | 6 |
| 04 | 3049 | X | 3049 | -0- | -0- | -0- | 195 | 1 | 2776 | 2 | Y | 71 | 7 | 1 | | | 70 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 3148 | X | 3148 | -0- | -0- | -0- | 184 | 1 | 2874 | 3 | Y | 82 | 65 | 1 | | | 87 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 2888 | X | 2888 | -0- | -0- | -0- | 167 | 1 | 2655 | 3 | Y | 60 | 97 | 1 | | | 50 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 2633 | X | 2633 | -0- | -0- | -0- | 162 | 1 | 2414 | 3 | Y | 52 | 26 | 1 | | | 76 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2550 | -0- | -488 | -0- | 160 | 1 | 2327 | 3 | Y | 57 | 70 | 1 | | | 63 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 2940 | X | 2132 | -0- | -808 | -0- | 133 | 1 | 1964 | 3 | Y | 32 | | | | | 95 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2712 | -0- | -326 | -0- | 168 | 1 | 2478 | 3 | Y | 60 | 38 | 1 | | | 117 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2568 | -0- | -312 | -0- | 156 | 1 | 2362 | 3 | Y | 45 | 117 | 1 | | | 45 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 45 |

TOTAL GAS PROD: 29,920 TOTAL CONDENSATE PROD: 522

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SILER HEIRS WELL #: 4 RRCID -> 234213 COMPL. DATE 11/28/2007 TOTAL DEPTH 10786 PERF.10444 - 10728

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2424 | X | 2424 | -0- | -0- | -0- | 592 | 1 | 1828 | 3 | Y | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3669 | X | 3669 | -0- | -0- | -0- | 456 | 1 | 3185 | 3 | Y | 25 | | | | | 82 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3441 | X | 964 | -0- | -2477 | -0- | 85 | 1 | 840 | 3 | Y | 35 | | | | | 117 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 2550 | X | 281 | -0- | -2269 | -0- | 186 | 1 | 76 | 2 | Y | 17 | | | | | 134 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3441 | X | 174 | -0- | -3267 | -0- | 166 | 1 | 8 | 9 | Y | 7 | 89 | 1 | | | 52 |
| 06 | 3330 | X | 960 | -0- | -2370 | -0- | 479 | 1 | 481 | 3 | Y | -0- | | | | | 52 |
| 07 | 3441 | X | 2231 | -0- | -1210 | -0- | 1063 | 1 | 1168 | 3 | Y | -0- | | | | | 52 |
| 08 | 1959 | X | 1959 | -0- | -0- | -0- | 950 | 1 | 1005 | 3 | Y | 4 | | | | | 56 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1920 | X | 1920 | -0- | -0- | -0- | 959 | 1 | 959 | 3 | Y | 2 | | | | | 58 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1911 | X | 1911 | -0- | -0- | -0- | 996 | 1 | 907 | 3 | Y | 7 | | | | | 65 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1743 | N | 1743 | -0- | -0- | -0- | 882 | 1 | 832 | 3 | Y | 26 | | | | | 91 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 91 |

TOTAL GAS PROD: 18,236 TOTAL CONDENSATE PROD: 127

YOUNGBLOOD, ROBERT WELL #: 2 RRCID -> 234435 COMPL. DATE 10/26/2007 TOTAL DEPTH 11022 PERF. 7498 - 10914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1343 | -0- | -424 | -0- | 111 | 1 | 1201 | 3 | Y | 28 | | | | | 132 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1092 | N | 769 | -0- | -323 | -0- | 78 | 1 | 666 | 3 | Y | 23 | | | | | 155 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1315 | N | 1315 | -0- | -0- | -0- | 1279 | 3 | 36 | 9 | Y | 33 | | | | | 188 |
| 04 | 1765 | N | 1765 | -0- | -0- | -0- | 174 | 1 | 1569 | 2 | Y | 20 | 88 | 1 | | | 120 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1017 | N | 1017 | -0- | -0- | -0- | 107 | 1 | 904 | 3 | Y | 5 | 86 | 1 | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1170 | N | 55 | -0- | -1115 | -0- | 7 | 1 | 48 | 3 | Y | -0- | | | | | 39 |
| 07 | 1209 | N | 183 | -0- | -1026 | -0- | 25 | 1 | 157 | 3 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1023 | N | 195 | -0- | -828 | -0- | 24 | 1 | 171 | 3 | Y | -0- | | | | | 40 |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 13 | 1 | 79 | 3 | Y | -0- | | | | | 40 |
| 10 | 186 | N | 169 | -0- | -17 | -0- | 20 | 1 | 146 | 3 | Y | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 180 | N | 92 | -0- | -88 | -0- | 14 | 1 | 76 | 3 | Y | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 45 |

TOTAL GAS PROD: 6,995 TOTAL CONDENSATE PROD: 115

PONE WELL #: 5 RRCID -> 234627 COMPL. DATE 07/09/2007 TOTAL DEPTH 11009 PERF.10703 - 10875

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | -0- | -0- | -434 | -0- | Y | -0- | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | Y | -0- | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PONE, E.M. GU WELL #: 3 RRCID -> 234733 COMPL. DATE 12/21/2007 TOTAL DEPTH 10970 PERF.10538 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 756 | -0- | -732 | -0- | 194 | 1 | 562 | 3 | Y | -0- | | | | | -0- |
| 02 | 1652 | N | 982 | -0- | -670 | -0- | 36 | 1 | 946 | 3 | Y | -0- | | | | | -0- |
| 03 | 1271 | N | 649 | -0- | -622 | -0- | 649 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 939 | N | 939 | -0- | -0- | -0- | 35 | 1 | 904 | 2 | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 835 | -0- | -250 | -0- | 34 | 1 | 801 | 3 | Y | -0- | | | | | -0- |
| 06 | 757 | N | 757 | -0- | -0- | -0- | 33 | 1 | 724 | 3 | Y | -0- | | | | | -0- |
| 07 | 961 | N | 464 | -0- | -497 | -0- | 22 | 1 | 442 | 3 | Y | -0- | | | | | -0- |
| 08 | 837 | N | 190 | -0- | -647 | -0- | 10 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 509 | -0- | -241 | -0- | 32 | 1 | 477 | 3 | Y | -0- | | | | | -0- |
| 10 | 983 | N | 983 | -0- | -0- | -0- | 38 | 1 | 945 | 3 | Y | -0- | | | | | -0- |
| *11 | 751 | N | 751 | -0- | -0- | -0- | 12 | 1 | 739 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,815 TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD, ROBERT WELL #: 3 RRCID -> 235052 COMPL. DATE 01/17/2008 TOTAL DEPTH 10955 PERF. 7427 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 1038 | -0- | -1225 | -0- | 65 | 1 | 705 | 3 | Y | 244 | 164 | 1 | | | 278 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1389 | -0- | -599 | -0- | 127 | 1 | 1082 | 3 | Y | 164 | 156 | 1 | | | 286 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1382 | -0- | -323 | -0- | 1189 | 3 | 193 | 9 | Y | 175 | 162 | 1 | | | 299 |
| 04 | 990 | N | 503 | -0- | -487 | -0- | 38 | 1 | 332 | 2 | Y | 121 | 307 | 1 | | | 113 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 05 | 1550 | N | 246 | -0- | -1304 | -0- | 15 | 1 | 128 | 3 | Y | 94 | | | | | 207 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 06 | 1350 | N | 234 | -0- | -1116 | -0- | 21 | 1 | 144 | 3 | Y | 63 | 233 | 1 | | | 37 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 527 | N | 363 | -0- | -164 | -0- | 39 | 1 | 243 | 3 | Y | 74 | | | | | 111 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 08 | 248 | N | 208 | -0- | -40 | -0- | 21 | 1 | 151 | 3 | Y | 33 | | | | | 144 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 240 | N | 48 | -0- | -192 | -0- | 1 | 1 | 3 | 3 | Y | 40 | 103 | 1 | | | 81 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 372 | N | 83 | -0- | -289 | -0- | 2 | 1 | 12 | 3 | Y | 63 | 78 | 1 | | | 66 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 210 | N | 163 | -0- | -47 | -0- | 12 | 1 | 66 | 3 | Y | 77 | | | | | 143 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 143 |

TOTAL GAS PROD: 5,657 TOTAL CONDENSATE PROD: 1,148

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
RAYFORD, BESS WELL #: 4 RRCID -> 235114 COMPL. DATE 01/16/2008 TOTAL DEPTH 10830 PERF.10395 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1477 | -0- | -693 | -0- | 689 | 1 | 675 | 3 | Y | 103 | 56 | 1 | | | 181 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 2164 | X | 2164 | -0- | -0- | -0- | 704 | 1 | 1459 | 3 | Y | 1 | 162 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1767 | X | 1575 | -0- | -192 | -0- | 1575 | 3 | | | Y | -0- | 10 | 1 | | | 10 |
| 04 | 1710 | X | 1658 | -0- | -52 | -0- | 652 | 1 | 1006 | 2 | Y | -0- | 10 | 1 | | | -0- |
| 05 | 2088 | X | 2088 | -0- | -0- | -0- | 549 | 1 | 1539 | 3 | Y | -0- | | | | | -0- |
| 06 | 2225 | X | 2225 | -0- | -0- | -0- | 617 | 1 | 1608 | 3 | Y | -0- | | | | | -0- |
| 07 | 1858 | X | 1858 | -0- | -0- | -0- | 667 | 1 | 1191 | 3 | Y | -0- | | | | | -0- |
| 08 | 2270 | X | 2270 | -0- | -0- | -0- | 712 | 1 | 1558 | 3 | Y | -0- | | | | | -0- |
| 09 | 2265 | N | 2265 | -0- | -0- | -0- | 674 | 1 | 1591 | 3 | Y | -0- | | | | | -0- |
| 10 | 2328 | N | 2328 | -0- | -0- | -0- | 719 | 1 | 1609 | 3 | Y | -0- | | | | | -0- |
| 11 | 2190 | N | 1600 | -0- | -590 | -0- | 617 | 1 | 983 | 3 | Y | -0- | | | | | -0- |
| 12 | 2356 | N | NO RPT | -0- | -2356 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,508 TOTAL CONDENSATE PROD: 104

SILER HEIRS GU WELL #: 5 RRCID -> 235346 COMPL. DATE 02/15/2008 TOTAL DEPTH 10905 PERF. 7524 - 10777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 182 |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | 182 |
| 03 | 558 | N | 10 | -0- | -548 | -0- | 10 | 3 | | | N | -0- | | | | | 182 |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 319 | 1 | 270 | 2 | N | 13 | | | | | 195 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 868 | N | 868 | -0- | -0- | -0- | 408 | 1 | 434 | 3 | N | 24 | | | | | 219 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 932 | N | 932 | -0- | -0- | -0- | 369 | 1 | 535 | 3 | N | 25 | | | | | 244 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1287 | N | 1287 | -0- | -0- | -0- | 452 | 1 | 826 | 3 | N | 8 | | | | | 252 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1402 | N | 1402 | -0- | -0- | -0- | 500 | 1 | 865 | 3 | N | 34 | 172 | 1 | | | 114 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1350 | -0- | -0- | -0- | 447 | 1 | 894 | 3 | N | 8 | | | | | 122 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 429 | 1 | 647 | 3 | N | 38 | | | | | 160 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *11 | 1094 | N | 1094 | -0- | -0- | -0- | 424 | 1 | 581 | 3 | N | 81 | | | | | 241 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 241 |

TOTAL GAS PROD: 8,664 TOTAL CONDENSATE PROD: 231

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROGERS, TRAVIS WELL #: 1 RRCID -> 235581 COMPL. DATE 03/21/2008 TOTAL DEPTH 11000 PERF. 7462 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 1600 | -0- | -1469 | -0- | 746 | 1 | 702 | 3 | Y | 138 | 116 | 1 | | | 135 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 02 | 3920 | X | 681 | -0- | -3239 | -0- | 467 | 1 | 166 | 3 | Y | 44 | | | | | 179 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 3937 | X | 246 | -0- | -3691 | -0- | 151 | 1 | 95 | 9 | Y | 86 | | | | | 265 |
| 04 | 3750 | X | 458 | -0- | -3292 | -0- | 277 | 1 | 80 | 2 | Y | 92 | 237 | 1 | | | 120 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 05 | 3875 | X | 290 | -0- | -3585 | -0- | 266 | 1 | 24 | 9 | Y | 22 | 89 | 1 | | | 53 |
| 06 | 1560 | X | 732 | -0- | -828 | -0- | 600 | 1 | 107 | 3 | Y | 23 | 43 | 1 | | | 33 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 744 | X | 30 | -0- | -714 | -0- | 2 | 1 | 26 | 3 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 465 | X | 38 | -0- | -427 | -0- | 3 | 1 | 32 | 3 | Y | 3 | 31 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 720 | X | 14 | -0- | -706 | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | 7 |
| 10 | 744 | X | 24 | -0- | -720 | -0- | 2 | 1 | 18 | 3 | Y | 4 | 3 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 720 | X | 23 | -0- | -697 | -0- | 2 | 1 | 19 | 3 | Y | 2 | 3 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 4,136 TOTAL CONDENSATE PROD: 416

YOUNGBLOOD, ROBERT WELL #: 4 RRCID -> 235692 COMPL. DATE 03/04/2008 TOTAL DEPTH 10767 PERF. 7425 - 10714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1107 | N | 1107 | -0- | -0- | -0- | 91 | 1 | 979 | 3 | Y | 34 | 33 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1140 | -0- | -36 | -0- | 116 | 1 | 990 | 3 | Y | 31 | 29 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1395 | N | 591 | -0- | -804 | -0- | 561 | 3 | 30 | 9 | Y | 27 | 29 | 1 | | | 3 |
| 04 | 1080 | N | 997 | -0- | -83 | -0- | 95 | 1 | 859 | 2 | Y | 39 | 39 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1271 | N | 953 | -0- | -318 | -0- | 93 | 1 | 787 | 3 | Y | 66 | 64 | 1 | | | 5 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 776 | N | 776 | -0- | -0- | -0- | 90 | 1 | 623 | 3 | Y | 57 | 59 | 1 | | | 3 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 1023 | N | 122 | -0- | -901 | -0- | 14 | 1 | 91 | 3 | Y | 15 | 18 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,686 TOTAL CONDENSATE PROD: 269

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 5 RRCID -> 238661 COMPL. DATE 05/10/2008 TOTAL DEPTH 10965 PERF. 7536 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2367 | -0- | -702 | -0- | 810 | 1 | 1551 | 3 | Y | 5 | 3 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2408 | X | 1625 | -0- | -783 | -0- | 648 | 1 | 974 | 3 | Y | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2511 | X | 363 | -0- | -2148 | -0- | 361 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 5 |
| 04 | 2710 | X | 2710 | -0- | -0- | -0- | 1105 | 1 | 1603 | 2 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2511 | X | 1950 | -0- | -561 | -0- | 1072 | 1 | 803 | 3 | Y | 68 | | | | | 70 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 2280 | X | 1123 | -0- | -1157 | -0- | 1079 | 1 | 44 | 9 | Y | 40 | 86 | 1 | | | 24 |
| 07 | 2790 | X | 998 | -0- | -1792 | -0- | 967 | 1 | 31 | 9 | Y | 28 | | | | | 52 |
| 08 | 2790 | X | 1139 | -0- | -1651 | -0- | 1119 | 1 | 20 | 9 | Y | 18 | | | | | 70 |
| 09 | 2700 | X | 1389 | -0- | -1311 | -0- | 1302 | 1 | 29 | 3 | Y | 53 | 50 | 1 | | | 73 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 1953 | X | 1358 | -0- | -595 | -0- | 1307 | 1 | 51 | 9 | Y | 46 | 70 | 1 | 1 | 8 | 48 |
| *11 | 1118 | X | 1118 | -0- | -0- | -0- | 1076 | 1 | 42 | 9 | Y | 38 | | | | | 86 |
| 12 | 1426 | X | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 86 |

TOTAL GAS PROD: 16,140 TOTAL CONDENSATE PROD: 303

SILER HEIRS WELL #: 6 RRCID -> 241279 COMPL. DATE 04/09/2008 TOTAL DEPTH 10926 PERF. 7446 - 10731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1113 | -0- | -1863 | -0- | 399 | 1 | 650 | 3 | Y | 58 | 51 | 1 | | | 57 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 1876 | N | 570 | -0- | -1306 | -0- | 208 | 1 | 343 | 3 | Y | 17 | | | | | 74 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2290 | N | 2290 | -0- | -0- | -0- | 320 | 1 | 1923 | 3 | Y | 43 | | | | | 117 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3179 | -0- | 179 | 179 | 640 | 1 | 2491 | 2 | Y | 44 | 104 | 1 | | | 57 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3333 | -0- | 233 | 412 | 814 | 1 | 2386 | 3 | Y | 121 | 42 | 1 | | | 136 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3501 | -0- | 501 | 913 | 738 | 1 | 2624 | 3 | Y | 126 | 111 | 1 | | | 151 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 07 | 3702 | X | 2789 | -0- | -913 | -0- | 854 | 1 | 1771 | 3 | Y | 149 | | | | | 300 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 08 | 3397 | X | 3397 | -0- | -0- | -0- | 971 | 1 | 2286 | 3 | Y | 127 | 264 | 1 | | | 163 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 09 | 3510 | X | 3242 | -0- | -268 | -0- | 942 | 1 | 2156 | 3 | Y | 131 | | | | | 294 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3519 | -0- | -108 | -0- | 939 | 1 | 2370 | 3 | Y | 191 | 146 | 1 | 1 | 8 | 338 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| *11 | 3579 | X | 3579 | -0- | -0- | -0- | 1090 | 1 | 2254 | 3 | Y | 214 | 140 | 1 | | | 412 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 12 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 412 |

TOTAL GAS PROD: 30,512 TOTAL CONDENSATE PROD: 1,221

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 7 RRCID -> 242432 COMPL. DATE 07/27/2008 TOTAL DEPTH 10940 PERF.10388 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4064 | X | 4064 | -0- | -0- | -0- | 1067 | 1 | 2984 | 3 | Y | 12 | 8 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3931 | X | 3931 | -0- | -0- | -0- | 1291 | 1 | 2631 | 3 | Y | 8 | 7 | 1 | 1 | 8 | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3782 | X | 2392 | -0- | -1390 | -0- | 2382 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 14 |
| 04 | 3930 | X | 3548 | -0- | -382 | -0- | 1230 | 1 | 2310 | 2 | Y | 7 | 14 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 4118 | X | 4118 | -0- | -0- | -0- | 1426 | 1 | 2667 | 3 | Y | 23 | | | | | 30 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 3960 | X | 3585 | -0- | -375 | -0- | 1497 | 1 | 2071 | 3 | Y | 15 | 36 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 4092 | X | 3519 | -0- | -573 | -0- | 1731 | 1 | 1774 | 3 | Y | 13 | | | | | 22 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 4123 | X | 3721 | -0- | -402 | -0- | 1733 | 1 | 1979 | 3 | Y | 8 | | | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3990 | X | 2954 | -0- | -1036 | -0- | 1579 | 1 | 1355 | 3 | Y | 18 | 21 | 1 | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 4123 | X | 3574 | -0- | -549 | -0- | 1748 | 1 | 1808 | 3 | Y | 16 | 26 | 1 | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3254 | -0- | -346 | -0- | 1830 | 1 | 1406 | 3 | Y | 16 | | | | | 33 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 33 |

TOTAL GAS PROD: 38,660 TOTAL CONDENSATE PROD: 145

RAYFORD, BESS GU WELL #: 5 RRCID -> 242436 COMPL. DATE 06/28/2008 TOTAL DEPTH 10975 PERF.10296 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 793 | -0- | -1005 | -0- | 51 | 1 | 695 | 3 | Y | 43 | 22 | 1 | | | 74 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1149 | N | 1149 | -0- | -0- | -0- | 81 | 1 | 1068 | 3 | Y | -0- | 66 | 1 | | | 8 |
| 03 | 899 | N | 673 | -0- | -226 | -0- | 673 | 3 | | | Y | -0- | 4 | 1 | | | 4 |
| 04 | 1437 | N | 1437 | -0- | -0- | -0- | 183 | 1 | 1212 | 2 | Y | 38 | 5 | 1 | | | 37 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3816 | -0- | 716 | 716 | 651 | 1 | 3107 | 3 | Y | 53 | 34 | 1 | | | 56 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 3000 | N | 2695 | -0- | -305 | 411 | 508 | 1 | 2144 | 3 | Y | 39 | 62 | 1 | | | 33 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2735 | N | 2324 | -0- | -411 | -0- | 533 | 1 | 1755 | 3 | Y | 33 | 17 | 1 | | | 49 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3813 | X | 2422 | -0- | -1391 | -0- | 582 | 1 | 1801 | 3 | Y | 35 | 45 | 1 | | | 39 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 3690 | X | 2124 | -0- | -1566 | -0- | 602 | 1 | 1499 | 3 | Y | 21 | | | | | 60 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3813 | X | 1610 | -0- | -2203 | -0- | 527 | 1 | 1042 | 3 | Y | 37 | 24 | 1 | 1 | 8 | 72 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2264 | -0- | -436 | -0- | 610 | 1 | 1623 | 3 | Y | 28 | 72 | 1 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | Y | NO RPT | | | | | 28 |

TOTAL GAS PROD: 21,307 TOTAL CONDENSATE PROD: 327

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 6 RRCID -> 242554 COMPL. DATE 05/30/2008 TOTAL DEPTH 10850 PERF.10381 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1379 | -0- | -419 | -0- | 117 | 1 | 1256 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1318 | N | 1318 | -0- | -0- | -0- | 138 | 1 | 1173 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1147 | N | 757 | -0- | -390 | -0- | 751 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 1320 | N | 1191 | -0- | -129 | -0- | 118 | 1 | 1065 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1242 | -0- | -215 | -0- | 130 | 1 | 1100 | 3 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 926 | N | 926 | -0- | -0- | -0- | 115 | 1 | 801 | 3 | Y | 9 | 10 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1240 | N | 944 | -0- | -296 | -0- | 128 | 1 | 804 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1240 | N | 872 | -0- | -368 | -0- | 107 | 1 | 754 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 930 | N | 630 | -0- | -300 | -0- | 89 | 1 | 529 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 930 | N | 683 | -0- | -247 | -0- | 81 | 1 | 592 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 840 | N | 350 | -0- | -490 | -0- | 53 | 1 | 288 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 10,292 TOTAL CONDENSATE PROD: 92

ROGERS, TRAVIS WELL #: 2 RRCID -> 243293 COMPL. DATE 11/04/2008 TOTAL DEPTH 10928 PERF.10574 - 10781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | 48 |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 5 | 1 | 41 | 3 | Y | -0- | | | | | 48 |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 1 | | | Y | -0- | | | | | 48 |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 507 | 1 | 3 | 9 | Y | 3 | | | | | 51 |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 269 | 1 | 3 | 9 | Y | 3 | | | | | 54 |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 37 | 1 | 31 | 3 | Y | -0- | | | | | 54 |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 54 |
| 08 | 527 | X | 18 | -0- | -509 | -0- | 2 | 1 | 16 | 3 | Y | -0- | | | | | 54 |
| 09 | 510 | X | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | 54 |
| 10 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 54 |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 54 |
| 12 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 54 |

TOTAL GAS PROD: 963 TOTAL CONDENSATE PROD: 6

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 9 RRCID -> 244544 COMPL. DATE 10/09/2008 TOTAL DEPTH 10915 PERF. 7460 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 827 | -0- | -1591 | -0- | 61 | 1 | 653 | 3 | Y | 103 | 178 | 1 | | | 195 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 1624 | N | 23 | -0- | -1601 | -0- | 2 | 1 | 19 | 3 | Y | 2 | | | | | 197 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1550 | N | 226 | -0- | -1324 | -0- | 202 | 3 | 24 | 9 | Y | 22 | | | | | 219 |
| 04 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | 219 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 219 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 219 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 219 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 219 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 15 | | | | | 234 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 234 |
| 11 | T. A. | | 84 | -0- | 84 | 84 | 13 | 1 | 71 | 3 | Y | -0- | | | | | 234 |
| 12 | T. A. | | NO RPT | -0- | -0- | 84 | | | | | Y | NO RPT | | | | | 234 |

TOTAL GAS PROD: 1,160 TOTAL CONDENSATE PROD: 142

SILER HEIRS WELL #: 9 RRCID -> 245680 COMPL. DATE 12/19/2008 TOTAL DEPTH 10935 PERF. 9664 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 15 | -0- | -791 | -0- | 6 | 3 | 9 | 9 | Y | 8 | | | | | 48 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 4 | 1 | 33 | 3 | Y | -0- | | | | | 48 |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 1 | | | Y | -0- | | | | | 48 |
| 04 | 553 | N | 553 | -0- | -0- | -0- | 552 | 1 | 1 | 9 | Y | 1 | | | | | 49 |
| 05 | 394 | N | 394 | -0- | -0- | -0- | 390 | 1 | 4 | 9 | Y | 4 | | | | | 53 |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 39 | 1 | 70 | 3 | Y | -0- | | | | | 53 |
| 07 | 434 | N | 22 | -0- | -412 | -0- | 2 | 1 | 20 | 3 | Y | -0- | | | | | 53 |
| 08 | 558 | X | 28 | -0- | -530 | -0- | 2 | 1 | 26 | 3 | Y | -0- | | | | | 53 |
| 09 | 540 | X | 26 | -0- | -514 | -0- | 2 | 1 | 24 | 3 | Y | -0- | | | | | 53 |
| 10 | 403 | X | 27 | -0- | -376 | -0- | 2 | 1 | 25 | 3 | Y | -0- | | | | | 53 |
| 11 | 120 | X | 28 | -0- | -92 | -0- | 2 | 1 | 26 | 3 | Y | -0- | | | | | 53 |
| 12 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 53 |

TOTAL GAS PROD: 1,345 TOTAL CONDENSATE PROD: 13

YOUNGBLOOD, ROBERT WELL #: 10 RRCID -> 247492 COMPL. DATE 02/19/2009 TOTAL DEPTH 10970 PERF. 7450 - 10739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2092 | N | 2092 | -0- | -0- | -0- | 175 | 1 | 1886 | 3 | Y | 28 | | | | | 116 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1868 | N | 1868 | -0- | -0- | -0- | 194 | 1 | 1645 | 3 | Y | 26 | 1 | 8 | | | 141 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1955 | N | 1955 | -0- | -0- | -0- | 1915 | 3 | 40 | 9 | Y | 36 | | | | | 177 |
| 04 | 2178 | N | 2178 | -0- | -0- | -0- | 215 | 1 | 1941 | 2 | Y | 20 | 83 | 1 | | | 114 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1809 | -0- | -268 | -0- | 184 | 1 | 1560 | 3 | Y | 59 | 83 | 1 | | | 90 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1486 | -0- | -404 | -0- | 185 | 1 | 1283 | 3 | Y | 16 | | | | | 106 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2263 | N | 1533 | -0- | -730 | -0- | 209 | 1 | 1315 | 3 | Y | 8 | | | | | 114 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1136 | N | 1136 | -0- | -0- | -0- | 141 | 1 | 993 | 3 | Y | 2 | | | | | 116 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 900 | N | 146 | -0- | -754 | -0- | 21 | 1 | 124 | 3 | Y | 1 | | | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1175 | N | 1175 | -0- | -0- | -0- | 139 | 1 | 1013 | 3 | Y | 21 | | | | | 138 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 1082 | N | 1082 | -0- | -0- | -0- | 167 | 1 | 898 | 3 | Y | 15 | | | | | 153 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 153 |

TOTAL GAS PROD: 16,460 TOTAL CONDENSATE PROD: 232

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 11 RRCID -> 247573 COMPL. DATE 01/20/2009 TOTAL DEPTH 10865 PERF. 7418 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1302 | -0- | -0- | -0- | 94 | 1 | 1018 | 3 | Y | 173 | 167 | 1 | | | 17 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 1333 | N | 1333 | -0- | -0- | -0- | 123 | 1 | 1045 | 3 | Y | 150 | 144 | 1 | 1 | 8 | 22 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 1446 | N | 1446 | -0- | -0- | -0- | 1294 | 3 | 152 | 9 | Y | 138 | 145 | 1 | | | 15 |
| 04 | 777 | N | 777 | -0- | -0- | -0- | 64 | 1 | 578 | 2 | Y | 123 | 128 | 1 | | | 10 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 05 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | 10 | 1 | | | -0- |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,858 TOTAL CONDENSATE PROD: 584

YOUNGBLOOD, ROBERT GU WELL #: 8 RRCID -> 249363 COMPL. DATE 03/10/2009 TOTAL DEPTH 11646 PERF. 7430 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 447 | -0- | -452 | -0- | 38 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 67 | -0- | -941 | -0- | 7 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 250 | -0- | -742 | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 442 | N | 442 | -0- | -0- | -0- | 44 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 05 | 535 | N | 535 | -0- | -0- | -0- | 54 | 1 | 458 | 3 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 519 | N | 519 | -0- | -0- | -0- | 64 | 1 | 445 | 3 | Y | 9 | 10 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 524 | N | 524 | -0- | -0- | -0- | 71 | 1 | 443 | 3 | Y | 9 | 8 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 527 | N | 515 | -0- | -12 | -0- | 63 | 1 | 445 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 510 | N | 335 | -0- | -175 | -0- | 47 | 1 | 279 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 541 | N | 541 | -0- | -0- | -0- | 64 | 1 | 464 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 510 | N | 409 | -0- | -101 | -0- | 63 | 1 | 337 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 4,584 TOTAL CONDENSATE PROD: 73

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PONE WELL #: 6H RRCID -> 258783 COMPL. DATE 07/13/2010 TOTAL DEPTH 10683 PERF.11320 - 15071

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 4498 | -0- | -1733 | -0- | 1136 | 1 | 3295 | 3 | Y | 61 | 149 | 1 | | | 77 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 5544 | X | 44 | -0- | -5500 | -0- | 1 | 1 | 34 | 3 | Y | 8 | 1 | 8 | | | 84 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 6107 | X | 162 | -0- | -5945 | -0- | 156 | 2 | 6 | 9 | Y | 5 | | | | | 89 |
| 04 | 5250 | X | 2671 | -0- | -2579 | -0- | 100 | 1 | 2562 | 2 | Y | 8 | | | | | 97 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 5301 | X | 2581 | -0- | -2720 | -0- | 104 | 1 | 2442 | 3 | Y | 32 | | | | | 129 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 4350 | X | 2594 | -0- | -1756 | -0- | 113 | 1 | 2447 | 3 | Y | 31 | | | | | 160 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2759 | X | 2629 | -0- | -130 | -0- | 124 | 1 | 2494 | 3 | Y | 10 | | | | | 170 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2938 | X | 2938 | -0- | -0- | -0- | 144 | 1 | 2720 | 3 | Y | 67 | 146 | 1 | | | 91 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 3114 | X | 3114 | -0- | -0- | -0- | 194 | 1 | 2913 | 3 | Y | 6 | | | | | 97 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2666 | X | 1262 | -0- | -1404 | -0- | 80 | 1 | 1173 | 3 | Y | 8 | | | | | 105 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2850 | X | 992 | -0- | -1858 | -0- | 65 | 1 | 899 | 3 | Y | 25 | | | | | 130 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | Y | NO RPT | | | | | 130 |

TOTAL GAS PROD: 23,485 TOTAL CONDENSATE PROD: 261

CRAIG GU WELL #: 4H RRCID -> 263845 COMPL. DATE 06/14/2011 TOTAL DEPTH 10833 PERF.10924 - 15255

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27528 | X | 23998 | -0- | -3530 | -0- | 270 | 1 | 23368 | 3 | Y | 327 | 333 | 1 | | | 102 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 02 | 23436 | X | 20744 | -0- | -2692 | -0- | 237 | 1 | 20193 | 3 | Y | 285 | 233 | 1 | 2 | 8 | 152 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 03 | 25947 | X | 21291 | -0- | -4656 | -0- | 20869 | 3 | 422 | 9 | Y | 384 | 421 | 1 | | | 115 |
| 04 | 24900 | X | 19639 | -0- | -5261 | -0- | 253 | 1 | 19072 | 2 | Y | 285 | 312 | 1 | | | 88 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 05 | 24738 | X | 20806 | -0- | -3932 | -0- | 698 | 1 | 19822 | 3 | Y | 260 | 270 | 1 | | | 78 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 06 | 23220 | X | 19545 | -0- | -3675 | -0- | 671 | 1 | 18641 | 3 | Y | 212 | 160 | 1 | | | 130 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 07 | 22971 | X | 19838 | -0- | -3133 | -0- | 743 | 1 | 18776 | 3 | Y | 290 | 297 | 1 | | | 123 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 08 | 20491 | X | 19071 | -0- | -1420 | -0- | 720 | 1 | 18050 | 3 | Y | 274 | 344 | 1 | 2 | 8 | 51 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 09 | 19830 | X | 18005 | -0- | -1825 | -0- | 697 | 1 | 16998 | 3 | Y | 282 | 291 | 1 | 1 | 8 | 41 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 10 | 20491 | X | 18187 | -0- | -2304 | -0- | 720 | 1 | 17096 | 3 | Y | 337 | 297 | 1 | 13 | 8 | 68 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 11 | 19560 | X | 17071 | -0- | -2489 | -0- | 717 | 1 | 16017 | 3 | Y | 306 | 338 | 1 | | | 36 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 12 | 19840 | X | NO RPT | -0- | -19840 | -0- | | | | | Y | NO RPT | | | | | 36 |

TOTAL GAS PROD: 218,195 TOTAL CONDENSATE PROD: 3,242

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CRAIG GU WELL #: 3H RRCID -> 264521 COMPL. DATE 04/22/2011 TOTAL DEPTH 10876 PERF.11216 - 15887

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24800 | X | 21314 | -0- | -3486 | -0- | 238 | 1 | 20582 | 3 | Y | 449 | 460 | 1 | | | 140 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 02 | 20888 | X | 18876 | -0- | -2012 | -0- | 214 | 1 | 18226 | 3 | Y | 396 | 324 | 1 | | | 212 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 03 | 23126 | X | 20221 | -0- | -2905 | -0- | 19657 | 3 | 564 | 9 | Y | 513 | 571 | 1 | | | 154 |
| 04 | 22260 | X | 20449 | -0- | -1811 | -0- | 262 | 1 | 19743 | 2 | Y | 404 | 433 | 1 | | | 125 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 05 | 22833 | X | 22833 | -0- | -0- | -0- | 763 | 1 | 21671 | 3 | Y | 363 | 379 | 1 | | | 109 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 06 | 21537 | X | 21537 | -0- | -0- | -0- | 737 | 1 | 20473 | 3 | Y | 297 | 224 | 1 | | | 182 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 07 | 21571 | X | 21571 | -0- | -0- | -0- | 804 | 1 | 20320 | 3 | Y | 406 | 416 | 1 | | | 172 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 08 | 21576 | X | 21031 | -0- | -545 | -0- | 790 | 1 | 19822 | 3 | Y | 381 | 481 | 1 | 1 | 8 | 71 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 09 | 20880 | X | 20001 | -0- | -879 | -0- | 771 | 1 | 18799 | 3 | Y | 392 | 406 | 1 | | | 57 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 10 | 21576 | X | 20242 | -0- | -1334 | -0- | 807 | 1 | 19170 | 3 | Y | 241 | 243 | 1 | 5 | 8 | 50 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 11 | 20880 | X | 18844 | -0- | -2036 | -0- | 797 | 1 | 17804 | 3 | Y | 221 | 245 | 1 | | | 26 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 12 | 21576 | X | NO RPT | -0- | -21576 | -0- | | | | | Y | NO RPT | | | | | 26 |

TOTAL GAS PROD: 226,919 TOTAL CONDENSATE PROD: 4,063

CRAIG GU WELL #: 2H RRCID -> 264905 COMPL. DATE 11/26/2010 TOTAL DEPTH 10095 PERF.11067 - 15058

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13826 | X | 10806 | -0- | -3020 | -0- | 121 | 1 | 10474 | 3 | Y | 192 | 197 | 1 | | | 60 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 10584 | X | 9518 | -0- | -1066 | -0- | 108 | 1 | 9230 | 3 | Y | 164 | 136 | 1 | | | 88 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 03 | 11718 | X | 9788 | -0- | -1930 | -0- | 9558 | 3 | 230 | 9 | Y | 209 | 234 | 1 | | | 63 |
| 04 | 11340 | X | 10188 | -0- | -1152 | -0- | 131 | 1 | 9875 | 2 | Y | 165 | 177 | 1 | | | 51 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 05 | 12120 | X | 12120 | -0- | -0- | -0- | 406 | 1 | 11542 | 3 | Y | 156 | 160 | 1 | | | 47 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 06 | 11317 | X | 11317 | -0- | -0- | -0- | 388 | 1 | 10789 | 3 | Y | 127 | 96 | 1 | | | 78 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 07 | 10990 | X | 10990 | -0- | -0- | -0- | 411 | 1 | 10393 | 3 | Y | 169 | 175 | 1 | | | 72 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 08 | 10850 | X | 10363 | -0- | -487 | -0- | 391 | 1 | 9804 | 3 | Y | 153 | 196 | 1 | | | 29 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 09 | 10700 | X | 10700 | -0- | -0- | -0- | 414 | 1 | 10103 | 3 | Y | 166 | 171 | 1 | | | 24 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 10 | 10850 | X | 10774 | -0- | -76 | -0- | 427 | 1 | 10138 | 3 | Y | 190 | 171 | 1 | 4 | 8 | 39 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 11 | 10500 | X | 9763 | -0- | -737 | -0- | 410 | 1 | 9160 | 3 | Y | 175 | 193 | 1 | | | 21 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 10850 | X | NO RPT | -0- | -10850 | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 116,327 TOTAL CONDENSATE PROD: 1,866

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BESS RAYFORD GU - SILER HEIRS GU WELL #: 1H RRCID -> 267761 COMPL. DATE 10/09/2011 TOTAL DEPTH 10670 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31000 | X | 23977 | -0- | -7023 | -0- | 1625 | 1 | 22243 | 3 | Y | 99 | 56 | 1 | | | 177 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 27356 | X | 18809 | -0- | -8547 | -0- | 1303 | 1 | 17208 | 3 | Y | 271 | 158 | 1 | 1 | 8 | 289 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 03 | 30287 | X | 18821 | -0- | -11466 | -0- | 18468 | 3 | 353 | 9 | Y | 321 | 149 | 1 | | | 461 |
| 04 | 24990 | X | 18535 | -0- | -6455 | -0- | 1204 | 1 | 17099 | 2 | Y | 211 | 466 | 1 | | | 206 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 05 | 25358 | X | 18124 | -0- | -7234 | -0- | 1072 | 1 | 16782 | 3 | Y | 245 | 190 | 1 | | | 261 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 06 | 23190 | X | 17125 | -0- | -6065 | -0- | 1002 | 1 | 15926 | 3 | Y | 179 | 289 | 1 | | | 151 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 07 | 20832 | X | 16797 | -0- | -4035 | -0- | 1047 | 1 | 15583 | 3 | Y | 152 | 77 | 1 | | | 226 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 08 | 17794 | X | 17251 | -0- | -543 | -0- | 1096 | 1 | 15966 | 3 | Y | 172 | 210 | 1 | | | 188 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 09 | 17220 | X | 15445 | -0- | -1775 | -0- | 971 | 1 | 14371 | 3 | Y | 94 | | | | | 282 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 10 | 17794 | X | 16334 | -0- | -1460 | -0- | 1023 | 1 | 15114 | 3 | Y | 179 | 114 | 1 | 1 | 8 | 346 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 11 | 17130 | X | 15188 | -0- | -1942 | -0- | 924 | 1 | 13967 | 3 | Y | 270 | 346 | 1 | | | 270 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 12 | 17236 | X | NO RPT | -0- | -17236 | -0- | | | | | Y | NO RPT | | | | | 270 |

TOTAL GAS PROD: 196,406 TOTAL CONDENSATE PROD: 2,193

CROW-HOLLAND GU (SA) WELL #: 1H RRCID -> 268367 COMPL. DATE 10/02/2011 TOTAL DEPTH 10971 PERF.11098 - 16109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35123 | X | 29275 | -0- | -5848 | -0- | 327 | 1 | 28237 | 3 | Y | 646 | 661 | 1 | | | 201 |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 02 | 30352 | X | 25596 | -0- | -4756 | -0- | 290 | 1 | 24683 | 3 | Y | 566 | 464 | 1 | | | 303 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 03 | 33201 | X | 28437 | -0- | -4764 | -0- | 27592 | 3 | 845 | 9 | Y | 768 | 841 | 1 | | | 230 |
| 04 | 31560 | X | 28102 | -0- | -3458 | -0- | 360 | 1 | 27108 | 2 | Y | 576 | 628 | 1 | | | 178 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 05 | 30783 | X | 30150 | -0- | -633 | -0- | 1006 | 1 | 28574 | 3 | Y | 518 | 541 | 1 | | | 155 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 06 | 28898 | X | 28898 | -0- | -0- | -0- | 987 | 1 | 27443 | 3 | Y | 425 | 320 | 1 | | | 260 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 07 | 29047 | X | 20853 | -0- | -8194 | -0- | 778 | 1 | 19672 | 3 | Y | 366 | 471 | 1 | | | 155 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 08 | 29698 | X | 27020 | -0- | -2678 | -0- | 1013 | 1 | 25409 | 3 | Y | 544 | 596 | 1 | 1 | 8 | 102 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 09 | 28740 | X | 24313 | -0- | -4427 | -0- | 933 | 1 | 22765 | 3 | Y | 559 | 580 | 1 | | | 81 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 10 | 29698 | X | 23391 | -0- | -6307 | -0- | 937 | 1 | 22256 | 3 | Y | 180 | 218 | 1 | 6 | 8 | 37 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 11 | 28740 | X | 20950 | -0- | -7790 | -0- | 890 | 1 | 19883 | 3 | Y | 161 | 179 | 1 | | | 19 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 12 | 27032 | X | NO RPT | -0- | -27032 | -0- | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: 286,985 TOTAL CONDENSATE PROD: 5,309

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CROW HOLLAND GU (SA) WELL #: 2H RRCID -> 272481 COMPL. DATE 05/15/2013 TOTAL DEPTH 10790 PERF.11232 - 16969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79794 | X | 59197 | -0- | -20597 | -0- | 57860 | 3 | 1337 | 9 | Y | 1215 | 1233 | 1 | | | 379 |
| 02 | 69160 | X | 50816 | -0- | -18344 | -0- | 49666 | 3 | 1150 | 9 | Y | 1045 | 863 | 1 | 3 | 8 | 558 |
| 03 | 71145 | X | 61487 | -0- | -9658 | -0- | 60642 | 3 | 845 | 9 | Y | 768 | 1096 | 1 | | | 230 |
| 04 | 64680 | X | 59790 | -0- | -4890 | -0- | 776 | 1 | 58380 | 2 | Y | 576 | 628 | 1 | | | 178 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 05 | 64497 | X | 64497 | -0- | -0- | -0- | 2175 | 1 | 61752 | 3 | Y | 518 | 541 | 1 | | | 155 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 06 | 60165 | X | 60165 | -0- | -0- | -0- | 2073 | 1 | 57624 | 3 | Y | 425 | 320 | 1 | | | 260 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 07 | 61783 | X | 59728 | -0- | -2055 | -0- | 2248 | 1 | 56842 | 3 | Y | 580 | 594 | 1 | | | 246 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 08 | 62341 | X | 57455 | -0- | -4886 | -0- | 2180 | 1 | 54677 | 3 | Y | 544 | 686 | 1 | 2 | 8 | 102 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 09 | 60330 | X | 55752 | -0- | -4578 | -0- | 2171 | 1 | 52965 | 3 | Y | 560 | 580 | 1 | 1 | 8 | 81 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 10 | 62341 | X | 55527 | -0- | -6814 | -0- | 2215 | 1 | 52587 | 3 | Y | 659 | 591 | 1 | 13 | 8 | 136 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 11 | 60180 | X | 50387 | -0- | -9793 | -0- | 2129 | 1 | 47587 | 3 | Y | 610 | 673 | 1 | | | 73 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 12 | 59737 | X | NO RPT | -0- | -59737 | -0- | | | | | Y | NO RPT | | | | | 73 |

TOTAL GAS PROD: 634,801 TOTAL CONDENSATE PROD: 7,500

ROGERS-SILER HEIRS (SA) WELL #: 1H RRCID -> 272494 COMPL. DATE 06/25/2013 TOTAL DEPTH 10697 PERF.11127 - 16233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49259 | X | 41757 | -0- | -7502 | -0- | 1277 | 1 | 39735 | 3 | Y | 677 | 642 | 1 | | | 375 |
| | | | | | | | 745 | 9 | | | | | | | | | |
| 02 | 44100 | X | 36397 | -0- | -7703 | -0- | 947 | 1 | 35062 | 3 | Y | 353 | 413 | 1 | 3 | 8 | 312 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 03 | 48825 | X | 36869 | -0- | -11956 | -0- | 36508 | 3 | 361 | 9 | Y | 328 | 351 | 1 | | | 289 |
| 04 | 45660 | X | 35093 | -0- | -10567 | -0- | 1017 | 1 | 33712 | 2 | Y | 331 | 413 | 1 | | | 207 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 05 | 44020 | X | 35247 | -0- | -8773 | -0- | 1054 | 1 | 33873 | 3 | Y | 291 | 324 | 1 | | | 174 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 06 | 40410 | X | 32095 | -0- | -8315 | -0- | 996 | 1 | 30758 | 3 | Y | 310 | 289 | 1 | | | 195 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 07 | 40300 | X | 32882 | -0- | -7418 | -0- | 1096 | 1 | 31479 | 3 | Y | 279 | 227 | 1 | | | 247 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 08 | 34007 | X | 31164 | -0- | -2843 | -0- | 1077 | 1 | 29781 | 3 | Y | 278 | 341 | 1 | | | 184 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 09 | 32910 | X | 27599 | -0- | -5311 | -0- | 935 | 1 | 26438 | 3 | Y | 205 | 288 | 1 | | | 101 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 10 | 34007 | X | 26728 | -0- | -7279 | -0- | 1006 | 1 | 25287 | 3 | Y | 395 | 292 | 1 | | | 204 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 11 | 32100 | X | 24162 | -0- | -7938 | -0- | 375 | 1 | 23359 | 3 | Y | 389 | 467 | 1 | | | 126 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 12 | 32891 | X | NO RPT | -0- | -32891 | -0- | | | | | Y | NO RPT | | | | | 126 |

TOTAL GAS PROD: 359,993 TOTAL CONDENSATE PROD: 3,836

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CROW-HOLLAND GU (SA) WELL #: 3H RRCID -> 273688 COMPL. DATE 09/30/2013 TOTAL DEPTH 10970 PERF.11284 - 16766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58311 | X | 48639 | -0- | -9672 | -0- | 550 | 1 | 47559 | 3 | Y | 482 | 649 | 1 | | | 387 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 02 | 47208 | X | 46863 | -0- | -345 | -0- | 539 | 1 | 45896 | 3 | Y | 389 | 165 | 1 | | | 611 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 03 | 52266 | X | 47774 | -0- | -4492 | -0- | 47253 | 3 | 521 | 9 | Y | 474 | 867 | 1 | | | 218 |
| 04 | 47430 | X | 45988 | -0- | -1442 | -0- | 597 | 1 | 44971 | 2 | Y | 382 | 361 | 1 | | | 239 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 05 | 51894 | X | 50533 | -0- | -1361 | -0- | 1710 | 1 | 48548 | 3 | Y | 250 | 133 | 1 | | | 356 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 06 | 50220 | X | 46924 | -0- | -3296 | -0- | 1620 | 1 | 45032 | 3 | Y | 247 | 233 | 1 | | | 370 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 07 | 51894 | X | 46665 | -0- | -5229 | -0- | 1766 | 1 | 44643 | 3 | Y | 233 | 420 | 1 | | | 183 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 08 | 46283 | X | 43609 | -0- | -2674 | -0- | 1665 | 1 | 41754 | 3 | Y | 173 | 144 | 1 | | | 212 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 09 | 44790 | X | 39633 | -0- | -5157 | -0- | 1554 | 1 | 37912 | 3 | Y | 152 | 144 | 1 | | | 220 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 10 | 46283 | X | 39019 | -0- | -7264 | -0- | 1569 | 1 | 37259 | 3 | Y | 174 | 265 | 1 | 2 | 8 | 127 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 11 | 44790 | X | 35489 | -0- | -9301 | -0- | 1512 | 1 | 33802 | 3 | Y | 159 | 139 | 1 | | | 147 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 12 | 46283 | X | NO RPT | -0- | -46283 | -0- | | | | | Y | NO RPT | | | | | 147 |

TOTAL GAS PROD: 491,136 TOTAL CONDENSATE PROD: 3,115

PONE BUCKNER GU (SA) WELL #: 2H RRCID -> 274157 COMPL. DATE 03/26/2014 TOTAL DEPTH 10890 PERF.11190 - 17639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189968 | X | 121900 | -0- | -68068 | -0- | 119974 | 3 | 1926 | 9 | Y | 1751 | 1605 | 1 | | | 218 |
| 02 | 151144 | X | 90803 | -0- | -60341 | -0- | 89447 | 3 | 1356 | 9 | Y | 1233 | 1136 | 1 | 1 | 8 | 314 |
| 03 | 154349 | X | 96214 | -0- | -58135 | -0- | 94836 | 3 | 1378 | 9 | Y | 1253 | 1088 | 1 | | | 479 |
| 04 | 138570 | X | 88181 | -0- | -50389 | -0- | 37 | 1 | 87012 | 2 | Y | 1029 | 1320 | 1 | | | 188 |
| | | | | | | | 1132 | 9 | | | | | | | | | |
| 05 | 132308 | X | 95819 | -0- | -36489 | -0- | 883 | 1 | 94005 | 3 | Y | 846 | 757 | 1 | | | 277 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| 06 | 117960 | X | 89987 | -0- | -27973 | -0- | 930 | 1 | 88400 | 3 | Y | 597 | 727 | 1 | | | 147 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 07 | 100533 | X | 88106 | -0- | -12427 | -0- | 972 | 1 | 86496 | 3 | Y | 580 | 589 | 1 | | | 138 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 08 | 93434 | X | 74224 | -0- | -19210 | -0- | 904 | 1 | 72789 | 3 | Y | 483 | 442 | 1 | | | 179 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 09 | 90420 | X | 54238 | -0- | -36182 | -0- | 843 | 1 | 53304 | 3 | Y | 83 | 224 | 1 | 6 | 8 | 32 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 93434 | X | 69162 | -0- | -24272 | -0- | 984 | 1 | 67815 | 3 | Y | 330 | 260 | 1 | 15 | 8 | 87 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 11 | 90000 | X | 64314 | -0- | -25686 | -0- | 991 | 1 | 62998 | 3 | Y | 295 | 341 | 1 | | | 41 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 12 | 88102 | X | NO RPT | -0- | -88102 | -0- | | | | | Y | NO RPT | | | | | 41 |

TOTAL GAS PROD: 932,948 TOTAL CONDENSATE PROD: 8,480

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROGERS-SILER HEIRS (SA) WELL #: 2H RRCID -> 274220 COMPL. DATE 04/20/2014 TOTAL DEPTH 10647 PERF.11070 - 16543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 152985 | X | 69897 | -0- | -83088 | -0- | 66918 | 3 | 2979 | 9 | Y | 2708 | 2615 | 1 | | | 260 |
| 02 | 80192 | X | 57080 | -0- | -23112 | -0- | 54621 | 3 | 2459 | 9 | Y | 2235 | 2141 | 1 | 30 | 8 | 324 |
| 03 | 88505 | X | 53757 | -0- | -34748 | -0- | 51782 | 3 | 1975 | 9 | Y | 1795 | 1929 | 1 | | | 190 |
| 04 | 82890 | X | 52266 | -0- | -30624 | -0- | 49378 | 2 | 2888 | 9 | Y | 2625 | 2612 | 1 | | | 203 |
| 05 | 76725 | X | 48761 | -0- | -27964 | -0- | 48253 | 3 | 508 | 9 | Y | 462 | 633 | 1 | | | 32 |
| 06 | 67650 | X | 44718 | -0- | -22932 | -0- | 44033 | 3 | 685 | 9 | Y | 623 | 623 | 1 | | | 32 |
| 07 | 63209 | X | 49920 | -0- | -13289 | -0- | 49203 | 3 | 717 | 9 | Y | 652 | 624 | 1 | | | 60 |
| 08 | 46283 | X | 45232 | -0- | -1051 | -0- | 44502 | 3 | 730 | 9 | Y | 664 | 634 | 1 | | | 90 |
| 09 | 44790 | X | 39878 | -0- | -4912 | -0- | 39388 | 3 | 490 | 9 | Y | 445 | 416 | 1 | 1 | 8 | 118 |
| 10 | 46283 | X | 39811 | -0- | -6472 | -0- | 39334 | 3 | 477 | 9 | Y | 434 | 449 | 1 | 1 | 8 | 102 |
| 11 | 44790 | X | 37659 | -0- | -7131 | -0- | 37114 | 3 | 545 | 9 | Y | 495 | 484 | 1 | | | 113 |
| 12 | 46283 | X | NO RPT | -0- | -46283 | -0- | | | | | Y | NO RPT | | | | | 113 |

TOTAL GAS PROD: 538,979 TOTAL CONDENSATE PROD: 13,138

SILER PONE GU (SA) WELL #: 1H RRCID -> 274981 COMPL. DATE 08/02/2014 TOTAL DEPTH 10715 PERF.11121 - 16675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89663 | X | 89663 | -0- | -0- | -0- | 87350 | 3 | 2313 | 9 | Y | 2103 | 2073 | 1 | | | 478 |
| 02 | 161084 | X | 65671 | -0- | -95413 | -0- | 64229 | 3 | 1442 | 9 | Y | 1311 | 1297 | 1 | 3 | 8 | 489 |
| 03 | 138384 | X | 60100 | -0- | -78284 | -0- | 58824 | 3 | 1276 | 9 | Y | 1160 | 1140 | 1 | | | 509 |
| 04 | 115260 | X | 53115 | -0- | -62145 | -0- | 51981 | 3 | 1134 | 9 | Y | 1031 | 1291 | 1 | | | 249 |
| 05 | 103168 | X | 49817 | -0- | -53351 | -0- | 49005 | 3 | 812 | 9 | Y | 738 | 822 | 1 | | | 165 |
| 06 | 86760 | X | 45421 | -0- | -41339 | -0- | 44851 | 3 | 570 | 9 | Y | 518 | 545 | 1 | | | 138 |
| 07 | 72695 | X | 45131 | -0- | -27564 | -0- | 44613 | 3 | 518 | 9 | Y | 471 | 393 | 1 | | | 216 |
| 08 | 48639 | X | 47200 | -0- | -1439 | -0- | 46672 | 3 | 528 | 9 | Y | 480 | 443 | 1 | | | 253 |
| 09 | 47070 | X | 44100 | -0- | -2970 | -0- | 43700 | 3 | 400 | 9 | Y | 364 | 427 | 1 | | | 190 |
| 10 | 48639 | X | 41826 | -0- | -6813 | -0- | 41411 | 3 | 415 | 9 | Y | 377 | 450 | 1 | 1 | 8 | 116 |
| 11 | 45690 | X | 38753 | -0- | -6937 | -0- | 38314 | 3 | 439 | 9 | Y | 399 | 459 | 1 | | | 56 |
| 12 | 47213 | X | NO RPT | -0- | -47213 | -0- | | | | | Y | NO RPT | | | | | 56 |

TOTAL GAS PROD: 580,797 TOTAL CONDENSATE PROD: 8,952

ROGERS-KING (SA) WELL #: 1H RRCID -> 275151 COMPL. DATE 11/01/2013 TOTAL DEPTH 10856 PERF.11144 - 17275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 309597 | X | 58325 | -0- | -251272 | -0- | 1807 | 1 | 56220 | 3 | Y | 271 | 393 | 1 | | | 150 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 02 | 71904 | X | 47367 | -0- | -24537 | -0- | 1239 | 1 | 45863 | 3 | Y | 241 | 176 | 1 | 5 | 8 | 210 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 03 | 79608 | X | 48755 | -0- | -30853 | -0- | 48479 | 3 | 276 | 9 | Y | 251 | 240 | 1 | | | 221 |
| 04 | 71730 | X | 45832 | -0- | -25898 | -0- | 1333 | 1 | 44215 | 2 | Y | 258 | 318 | 1 | | | 161 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 05 | 68572 | X | 44373 | -0- | -24199 | -0- | 1332 | 1 | 42795 | 3 | Y | 224 | 251 | 1 | | | 134 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 06 | 56430 | X | 41101 | -0- | -15329 | -0- | 1282 | 1 | 39590 | 3 | Y | 208 | 211 | 1 | | | 131 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 07 | 52452 | X | 39925 | -0- | -12527 | -0- | 1337 | 1 | 38384 | 3 | Y | 185 | 152 | 1 | | | 164 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 08 | 37605 | X | 37605 | -0- | -0- | -0- | 1306 | 1 | 36117 | 3 | Y | 165 | 220 | 1 | | | 109 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 09 | 34860 | X | 34142 | -0- | -718 | -0- | 1161 | 1 | 32845 | 3 | Y | 124 | 172 | 1 | | | 61 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 10 | 36022 | X | 35909 | -0- | -113 | -0- | 1364 | 1 | 34282 | 3 | Y | 239 | 177 | 1 | | | 123 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 11 | 34860 | X | 31551 | -0- | -3309 | -0- | 495 | 1 | 30800 | 3 | Y | 233 | 281 | 1 | | | 75 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 12 | 36022 | X | NO RPT | -0- | -36022 | -0- | | | | | Y | NO RPT | | | | | 75 |

TOTAL GAS PROD: 464,885 TOTAL CONDENSATE PROD: 2,399

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PONE, E. M. GAS UNIT WELL #: 11H RRCID -> 275382 COMPL. DATE 09/09/2014 TOTAL DEPTH 10845 PERF.11183 - 15762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90768 | X | 44122 | -0- | -46646 | -0- | 43528 | 3 | 594 | 9 | Y | 540 | 489 | 1 | | | 299 |
| 02 | 33794 | X | 33794 | -0- | -0- | -0- | 880 | 1 | 32573 | 3 | Y | 310 | 332 | 1 | 6 | 8 | 271 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 03 | 68386 | X | 36661 | -0- | -31725 | -0- | 36333 | 3 | 328 | 9 | Y | 298 | 307 | 1 | | | 262 |
| 04 | 54120 | X | 33709 | -0- | -20411 | -0- | 983 | 1 | 32583 | 2 | Y | 130 | 311 | 1 | | | 81 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 05 | 49042 | X | 32245 | -0- | -16797 | -0- | 970 | 1 | 31151 | 3 | Y | 113 | 127 | 1 | | | 67 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 06 | 42690 | X | 28979 | -0- | -13711 | -0- | 905 | 1 | 27960 | 3 | Y | 104 | 106 | 1 | | | 65 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 07 | 37417 | X | 28857 | -0- | -8560 | -0- | 968 | 1 | 27787 | 3 | Y | 93 | 76 | 1 | | | 82 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 08 | 30876 | X | 27388 | -0- | -3488 | -0- | 952 | 1 | 26341 | 3 | Y | 86 | 111 | 1 | | | 57 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 09 | 29880 | X | 28052 | -0- | -1828 | -0- | 955 | 1 | 27025 | 3 | Y | 65 | 90 | 1 | | | 32 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 30876 | X | 25801 | -0- | -5075 | -0- | 982 | 1 | 24687 | 3 | Y | 120 | 90 | 1 | | | 62 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 28980 | X | 22007 | -0- | -6973 | -0- | 346 | 1 | 21532 | 3 | Y | 117 | 141 | 1 | | | 38 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 28985 | X | NO RPT | -0- | -28985 | -0- | | | | | Y | NO RPT | | | | | 38 |

TOTAL GAS PROD: 341,615 TOTAL CONDENSATE PROD: 1,976

ROGERS-SILER HEIRS (SA) WELL #: 3H RRCID -> 275502 COMPL. DATE 10/11/2014 TOTAL DEPTH 10658 PERF.10968 - 15968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420257 | X | 97799 | -0- | -322458 | -0- | 96125 | 3 | 1674 | 9 | Y | 1522 | 1470 | 1 | | | 146 |
| 02 | 141288 | X | 71613 | -0- | -69675 | -0- | 70227 | 3 | 1386 | 9 | Y | 1260 | 1203 | 1 | 21 | 8 | 182 |
| 03 | 156426 | X | 65900 | -0- | -90526 | -0- | 64744 | 3 | 1156 | 9 | Y | 1051 | 1122 | 1 | | | 111 |
| 04 | 151380 | X | 59017 | -0- | -92363 | -0- | 57393 | 2 | 1624 | 9 | Y | 1476 | 1473 | 1 | | | 114 |
| 05 | 156426 | X | 59591 | -0- | -96835 | -0- | 58319 | 3 | 1272 | 9 | Y | 1156 | 1189 | 1 | | | 81 |
| 06 | 94650 | X | 50422 | -0- | -44228 | -0- | 49315 | 3 | 1107 | 9 | Y | 1006 | 1036 | 1 | | | 51 |
| 07 | 79298 | X | 48933 | -0- | -30365 | -0- | 48436 | 3 | 497 | 9 | Y | 452 | 461 | 1 | | | 42 |
| 08 | 54281 | X | 48614 | -0- | -5667 | -0- | 48053 | 3 | 561 | 9 | Y | 510 | 483 | 1 | | | 69 |
| 09 | 52530 | X | 46312 | -0- | -6218 | -0- | 45822 | 3 | 490 | 9 | Y | 445 | 395 | 1 | 1 | 8 | 118 |
| 10 | 54281 | X | 44919 | -0- | -9362 | -0- | 44442 | 3 | 477 | 9 | Y | 434 | 449 | 1 | 1 | 8 | 102 |
| 11 | 50430 | X | 38522 | -0- | -11908 | -0- | 38089 | 3 | 433 | 9 | Y | 394 | 406 | 1 | | | 90 |
| 12 | 48918 | X | NO RPT | -0- | -48918 | -0- | | | | | Y | NO RPT | | | | | 90 |

TOTAL GAS PROD: 631,642 TOTAL CONDENSATE PROD: 9,706

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PONE GU (SA) WELL #: 8H RRCID -> 275619 COMPL. DATE 02/06/2014 TOTAL DEPTH 10664 PERF.11171 - 17103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344410 | X | 84160 | -0- | -260250 | -0- | 83038 | 3 | 1122 | 9 | Y | 1020 | 972 | 1 | | | 127 |
| 02 | 311080 | X | 67842 | -0- | -243238 | -0- | 2462 | 1 | 64569 | 3 | Y | 737 | 675 | 1 | 1 | 8 | 188 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| 03 | 118110 | X | 77170 | -0- | -40940 | -0- | 76334 | 3 | 836 | 9 | Y | 760 | 657 | 1 | | | 291 |
| 04 | 104070 | X | 74402 | -0- | -29668 | -0- | 2776 | 1 | 70494 | 2 | Y | 1029 | 1132 | 1 | | | 188 |
| | | | | | | | 1132 | 9 | | | | | | | | | |
| 05 | 95356 | X | 71131 | -0- | -24225 | -0- | 3503 | 1 | 66456 | 3 | Y | 1065 | 904 | 1 | | | 349 |
| | | | | | | | 1172 | 9 | | | | | | | | | |
| 06 | 81450 | X | 63337 | -0- | -18113 | -0- | 3405 | 1 | 59074 | 3 | Y | 780 | 937 | 1 | | | 192 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 07 | 77159 | X | 60620 | -0- | -16539 | -0- | 3502 | 1 | 56294 | 3 | Y | 749 | 763 | 1 | | | 178 |
| | | | | | | | 824 | 9 | | | | | | | | | |
| 08 | 67735 | X | 57266 | -0- | -10469 | -0- | 3537 | 1 | 52937 | 3 | Y | 720 | 631 | 1 | | | 267 |
| | | | | | | | 792 | 9 | | | | | | | | | |
| 09 | 65550 | X | 42361 | -0- | -23189 | -0- | 3310 | 1 | 39051 | 3 | Y | -0- | 222 | 1 | | | 45 |
| 10 | 67735 | X | 45170 | -0- | -22565 | -0- | 3509 | 1 | 41465 | 3 | Y | 178 | 163 | 1 | 7 | 8 | 53 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 11 | 63330 | X | 40781 | -0- | -22549 | -0- | 3350 | 1 | 37236 | 3 | Y | 177 | 205 | 1 | | | 25 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 60605 | X | NO RPT | -0- | -60605 | -0- | | | | | Y | NO RPT | | | | | 25 |

TOTAL GAS PROD: 684,240 TOTAL CONDENSATE PROD: 7,215

ROGERS SILER HEIRS (SA) WELL #: 4H RRCID -> 276236 COMPL. DATE 10/03/2014 TOTAL DEPTH 10631 PERF.10990 - 15722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208909 | X | 118107 | -0- | -90802 | -0- | 116057 | 3 | 2050 | 9 | Y | 1864 | 1800 | 1 | | | 179 |
| 02 | 188692 | X | 85386 | -0- | -103306 | -0- | 84626 | 3 | 760 | 9 | Y | 691 | 760 | 1 | 10 | 8 | 100 |
| 03 | 208909 | X | 82920 | -0- | -125989 | -0- | 82284 | 2 | 636 | 9 | Y | 578 | 617 | 1 | | | 61 |
| 04 | 202170 | X | -0- | -0- | -202170 | -0- | | | | | Y | 810 | 810 | 1 | | | 61 |
| 05 | 139097 | X | 69525 | -0- | -69572 | -0- | 68437 | 3 | 1088 | 9 | Y | 989 | 981 | 1 | | | 69 |
| 06 | 114300 | X | 61385 | -0- | -52915 | -0- | 60330 | 3 | 1055 | 9 | Y | 959 | 979 | 1 | | | 49 |
| 07 | 94550 | X | 58111 | -0- | -36439 | -0- | 57008 | 3 | 1103 | 9 | Y | 1003 | 960 | 1 | | | 92 |
| 08 | 82925 | X | 54552 | -0- | -28373 | -0- | 53878 | 3 | 674 | 9 | Y | 613 | 622 | 1 | | | 83 |
| 09 | 67290 | X | 51290 | -0- | -16000 | -0- | 50853 | 3 | 437 | 9 | Y | 397 | 374 | 1 | 1 | 8 | 105 |
| 10 | 69533 | X | 47738 | -0- | -21795 | -0- | 47318 | 3 | 420 | 9 | Y | 382 | 396 | 1 | 1 | 8 | 90 |
| 11 | 61380 | X | 42951 | -0- | -18429 | -0- | 42565 | 3 | 386 | 9 | Y | 351 | 361 | 1 | | | 80 |
| 12 | 58125 | X | NO RPT | -0- | -58125 | -0- | | | | | Y | NO RPT | | | | | 80 |

TOTAL GAS PROD: 671,965 TOTAL CONDENSATE PROD: 8,637

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROGERS-PONE-KING (SA) WELL #: 1H RRCID -> 276458 COMPL. DATE 11/01/2013 TOTAL DEPTH 10810 PERF.11507 - 16138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265577 | X | 37233 | -0- | -228344 | -0- | 1157 | 1 | 35826 | 3 | Y | 227 | 283 | 1 | | | 125 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 239876 | X | 27786 | -0- | -212090 | -0- | 725 | 1 | 26824 | 3 | Y | 215 | 148 | 1 | 4 | 8 | 188 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 03 | 265577 | X | 28086 | -0- | -237491 | -0- | 27834 | 3 | 252 | 9 | Y | 229 | 215 | 1 | | | 202 |
| 04 | 257010 | X | -0- | -0- | -257010 | -0- | | | | | Y | 234 | 290 | 1 | | | 146 |
| 05 | 265577 | X | 26524 | -0- | -239053 | -0- | 26303 | 3 | 221 | 9 | Y | 201 | 227 | 1 | | | 120 |
| 06 | 36030 | X | 25921 | -0- | -10109 | -0- | 807 | 1 | 24909 | 3 | Y | 186 | 189 | 1 | | | 117 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 07 | 30752 | X | 25994 | -0- | -4758 | -0- | 869 | 1 | 24941 | 3 | Y | 167 | 136 | 1 | | | 148 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 08 | 28086 | X | 24129 | -0- | -3957 | -0- | 836 | 1 | 23129 | 3 | Y | 149 | 198 | 1 | | | 99 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 09 | 25920 | X | 23293 | -0- | -2627 | -0- | 791 | 1 | 22374 | 3 | Y | 116 | 158 | 1 | | | 57 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 26784 | X | 23726 | -0- | -3058 | -0- | 899 | 1 | 22590 | 3 | Y | 215 | 161 | 1 | | | 111 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 11 | 25920 | X | 22053 | -0- | -3867 | -0- | 345 | 1 | 21477 | 3 | Y | 210 | 253 | 1 | | | 68 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 12 | 26009 | X | NO RPT | -0- | -26009 | -0- | | | | | Y | NO RPT | | | | | 68 |

TOTAL GAS PROD: 264,745 TOTAL CONDENSATE PROD: 2,149

YOUNGBLOOD-KING (SA) WELL #: 2H RRCID -> 276598 COMPL. DATE 11/22/2014 TOTAL DEPTH 10777 PERF.11098 - 16272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394736 | X | 114539 | -0- | -280197 | -0- | 113065 | 2 | 1474 | 9 | Y | 1340 | 1317 | 1 | | | 129 |
| 02 | 195020 | X | 131426 | -0- | -63594 | -0- | 130723 | 2 | 703 | 9 | Y | 639 | 676 | 1 | | | 92 |
| 03 | 215915 | X | 113568 | -0- | -102347 | -0- | 112957 | 3 | 611 | 9 | Y | 555 | 588 | 1 | | | 59 |
| 04 | 208950 | X | 90202 | -0- | -118748 | -0- | 89346 | 3 | 856 | 9 | Y | 778 | 777 | 1 | | | 60 |
| 05 | 215915 | X | 78695 | -0- | -137220 | -0- | 77716 | 3 | 979 | 9 | Y | 890 | 888 | 1 | | | 62 |
| 06 | 140070 | X | 63477 | -0- | -76593 | -0- | 62739 | 3 | 738 | 9 | Y | 671 | 699 | 1 | | | 34 |
| 07 | 145514 | X | 56678 | -0- | -88836 | -0- | 55850 | 3 | 828 | 9 | Y | 753 | 718 | 1 | | | 69 |
| 08 | 93217 | X | 49787 | -0- | -43430 | -0- | 49338 | 3 | 449 | 9 | Y | 408 | 422 | 1 | | | 55 |
| 09 | 90210 | X | 43303 | -0- | -46907 | -0- | 42867 | 3 | 436 | 9 | Y | 396 | 345 | 1 | 1 | 8 | 105 |
| 10 | 78709 | X | 39402 | -0- | -39307 | -0- | 38991 | 3 | 411 | 9 | Y | 374 | 389 | 1 | 2 | 8 | 88 |
| 11 | 63480 | X | 33990 | -0- | -29490 | -0- | 33671 | 3 | 319 | 9 | Y | 290 | 312 | 1 | | | 66 |
| 12 | 56668 | X | NO RPT | -0- | -56668 | -0- | | | | | Y | NO RPT | | | | | 66 |

TOTAL GAS PROD: 815,067 TOTAL CONDENSATE PROD: 7,094

YOUNGBLOOD-KING (SA) WELL #: 3H RRCID -> 276618 COMPL. DATE 11/23/2014 TOTAL DEPTH 10770 PERF.11165 - 16205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 551197 | X | 224181 | -0- | -327016 | -0- | 222067 | 3 | 2114 | 9 | Y | 1922 | 1856 | 1 | | | 184 |
| 02 | 211764 | X | 156940 | -0- | -54824 | -0- | 155789 | 3 | 1151 | 9 | Y | 1046 | 1078 | 1 | | | 152 |
| 03 | 234453 | X | 142875 | -0- | -91578 | -0- | 141985 | 3 | 890 | 9 | Y | 809 | 875 | 1 | | | 86 |
| 04 | 226890 | X | 119569 | -0- | -107321 | -0- | 118320 | 3 | 1249 | 9 | Y | 1135 | 1133 | 1 | | | 88 |
| 05 | 234453 | X | 109316 | -0- | -125137 | -0- | 107939 | 3 | 1377 | 9 | Y | 1252 | 1253 | 1 | | | 87 |
| 06 | 93533 | X | 93533 | -0- | -0- | -0- | 92550 | 3 | 983 | 9 | Y | 894 | 936 | 1 | | | 45 |
| 07 | 173755 | X | 86999 | -0- | -86756 | -0- | 86115 | 3 | 884 | 9 | Y | 804 | 775 | 1 | | | 74 |
| 08 | 142879 | X | 79506 | -0- | -63373 | -0- | 78495 | 3 | 1011 | 9 | Y | 919 | 868 | 1 | | | 125 |
| 09 | 119580 | X | 70877 | -0- | -48703 | -0- | 69897 | 3 | 980 | 9 | Y | 891 | 778 | 1 | 2 | 8 | 236 |
| 10 | 109306 | X | 67338 | -0- | -41968 | -0- | 66381 | 3 | 957 | 9 | Y | 870 | 898 | 1 | 3 | 8 | 205 |
| 11 | 93540 | X | 61036 | -0- | -32504 | -0- | 60224 | 3 | 812 | 9 | Y | 738 | 775 | 1 | | | 168 |
| 12 | 86986 | X | NO RPT | -0- | -86986 | -0- | | | | | Y | NO RPT | | | | | 168 |

TOTAL GAS PROD: 1,212,170 TOTAL CONDENSATE PROD: 11,280

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PONE 4-6 (SA) WELL #: 9H RRCID -> 276781 COMPL. DATE 02/10/2015 TOTAL DEPTH 10677 PERF.11232 - 15422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 76789 | X | 76789 | -0- | -0- | -0- | 76043 | 3 | 746 | 9 | Y | 678 | 211 | 1 | | | 467 |
| 03 | 162471 | X | 113532 | -0- | -48939 | -0- | 112495 | 3 | 1037 | 9 | Y | 943 | 791 | 1 | | | 619 |
| 04 | 157230 | X | 83524 | -0- | -73706 | -0- | 82344 | 3 | 1180 | 9 | Y | 1073 | 1193 | 1 | | | 499 |
| 05 | 162471 | X | 68493 | -0- | -93978 | -0- | 67535 | 3 | 958 | 9 | Y | 871 | 965 | 1 | | | 405 |
| 06 | 157230 | X | 55181 | -0- | -102049 | -0- | 54669 | 3 | 512 | 9 | Y | 465 | 735 | 1 | | | 135 |
| 07 | 85002 | X | 49741 | -0- | -35261 | -0- | 49398 | 3 | 343 | 9 | Y | 312 | 378 | 1 | | | 69 |
| 08 | 113522 | X | 39743 | -0- | -73779 | -0- | 39389 | 3 | 354 | 9 | Y | 322 | 340 | 1 | 1 | 8 | 50 |
| 09 | 83520 | X | 35972 | -0- | -47548 | -0- | 35452 | 3 | 520 | 9 | Y | 473 | 414 | 1 | 2 | 8 | 107 |
| 10 | 68479 | X | 33287 | -0- | -35192 | -0- | 32619 | 3 | 668 | 9 | Y | 607 | 555 | 1 | 1 | 8 | 158 |
| 11 | 55170 | X | 30182 | -0- | -24988 | -0- | 467 | 1 | 29063 | 3 | Y | 593 | 600 | 1 | | | 151 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 12 | 49755 | X | NO RPT | -0- | -49755 | -0- | | | | | Y | NO RPT | | | | | 151 |

TOTAL GAS PROD: 586,444 TOTAL CONDENSATE PROD: 6,337

PONE, E. M. 4-6 (SA) WELL #: 10H RRCID -> 277563 COMPL. DATE 02/05/2015 TOTAL DEPTH 10673 PERF.11024 - 15619

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | | 85452 | -0- | 85452 | 85452 | 84597 | 3 | 855 | 9 | Y | 777 | 150 | 1 | | | 627 |
| 03 | 193947 | X | 108495 | -0- | -85452 | -0- | 107757 | 3 | 738 | 9 | Y | 671 | 815 | 1 | | | 483 |
| 04 | 153660 | X | 79283 | -0- | -74377 | -0- | 78494 | 3 | 789 | 9 | Y | 717 | 867 | 1 | | | 333 |
| 05 | 158782 | X | 64622 | -0- | -94160 | -0- | 63988 | 3 | 634 | 9 | Y | 576 | 641 | 1 | | | 268 |
| 06 | 153660 | X | 51923 | -0- | -101737 | -0- | 51429 | 3 | 494 | 9 | Y | 449 | 587 | 1 | | | 130 |
| 07 | 158782 | X | 46310 | -0- | -112472 | -0- | 45977 | 3 | 333 | 9 | Y | 303 | 366 | 1 | | | 67 |
| 08 | 158782 | X | 36562 | -0- | -122220 | -0- | 36208 | 3 | 354 | 9 | Y | 322 | 339 | 1 | | | 50 |
| 09 | 153660 | X | 36816 | -0- | -116844 | -0- | 36357 | 3 | 459 | 9 | Y | 417 | 372 | 1 | 1 | 8 | 94 |
| 10 | 64635 | X | 36661 | -0- | -27974 | -0- | 36382 | 3 | 279 | 9 | Y | 254 | 281 | 1 | 1 | 8 | 66 |
| 11 | 51930 | X | 32607 | -0- | -19323 | -0- | 514 | 1 | 32018 | 3 | Y | 68 | 117 | 1 | | | 17 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 46314 | X | NO RPT | -0- | -46314 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 578,731 TOTAL CONDENSATE PROD: 4,554

PONE GU (SA) WELL #: 7H RRCID -> 278608 COMPL. DATE 02/06/2014 TOTAL DEPTH 10732 PERF.11084 - 16792

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 102534 | -0- | 102534 | 2169067 | 99929 | 3 | 2605 | 9 | Y | 2368 | 2185 | 1 | | | 295 |
| 02 | 0 | W | 83704 | -0- | 83704 | 2252771 | 81635 | 3 | 2069 | 9 | Y | 1881 | 1696 | 1 | | | 480 |
| 03 | 0 | W | 88484 | -0- | 88484 | 2341255 | 86409 | 3 | 2075 | 9 | Y | 1886 | 1645 | 1 | | | 721 |
| 04 | 0 | W | 80418 | -0- | 80418 | 2421673 | 34 | 1 | 78874 | 2 | Y | 1373 | 1843 | 1 | | | 251 |
| | | | | | | | 1510 | 9 | | | | | | | | | |
| 05 | 0 | W | 91226 | -0- | 91226 | 2512899 | 840 | 1 | 89462 | 3 | Y | 840 | 816 | 1 | | | 275 |
| | | | | | | | 924 | 9 | | | | | | | | | |
| 06 | 0 | W | 84704 | -0- | 84704 | 2597603 | 870 | 1 | 82782 | 3 | Y | 956 | 996 | 1 | | | 235 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 07 | 0 | W | 82434 | -0- | 82434 | 2680037 | 905 | 1 | 80507 | 3 | Y | 929 | 943 | 1 | | | 221 |
| | | | | | | | 1022 | 9 | | | | | | | | | |
| 08 | 0 | W | 78053 | -0- | 78053 | 2758090 | 945 | 1 | 76133 | 3 | Y | 886 | 778 | 1 | | | 329 |
| | | | | | | | 975 | 9 | | | | | | | | | |
| 09 | 0 | W | 56096 | -0- | 56096 | 2814186 | 870 | 1 | 55011 | 3 | Y | 195 | 452 | 1 | 4 | 8 | 68 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 10 | 0 | W | 59577 | -0- | 59577 | 2873763 | 844 | 1 | 58182 | 3 | Y | 501 | 424 | 1 | 9 | 8 | 136 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 11 | 0 | W | 54374 | -0- | 54374 | 2928137 | 834 | 1 | 53031 | 3 | Y | 463 | 534 | 1 | | | 65 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 12 | 0 | W | NO RPT | -0- | -0- | 2928137 | | | | | Y | NO RPT | | | | | 65 |

TOTAL GAS PROD: 861,604 TOTAL CONDENSATE PROD: 12,278

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SILER ROGERS PONE GU (SA) WELL #: 2H RRCID -> 278867 COMPL. DATE 08/01/2014 TOTAL DEPTH 10713 PERF.11146 - 16105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 120745 | X | 53997 | -0- | -66748 | -0- | 2188 | 1 | 50609 | 3 | Y | 1091 | 1075 | 1 | | | 248 |
| | | | | | | | 1200 | 9 | | | | | | | | | |
| *02 | 109060 | X | 49012 | -0- | -60048 | -0- | 2359 | 1 | 45510 | 3 | Y | 1039 | 898 | 1 | 1 | 8 | 388 |
| | | | | | | | 1143 | 9 | | | | | | | | | |
| *03 | 120745 | X | 49125 | -0- | -71620 | -0- | 48103 | 3 | 1022 | 9 | Y | 929 | 909 | 1 | | | 408 |
| *04 | 116850 | X | 39696 | -0- | -77154 | -0- | 1411 | 1 | 37388 | 2 | Y | 815 | 1026 | 1 | | | 197 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| *05 | 120745 | X | 38068 | -0- | -82677 | -0- | 1775 | 1 | 35500 | 3 | Y | 721 | 757 | 1 | | | 161 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| *06 | 116850 | X | 35875 | -0- | -80975 | -0- | 1692 | 1 | 33613 | 3 | Y | 518 | 541 | 1 | | | 138 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| *07 | 120745 | X | 34670 | -0- | -86075 | -0- | 1712 | 1 | 32440 | 3 | Y | 471 | 393 | 1 | | | 216 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| *08 | 120745 | X | 32608 | -0- | -88137 | -0- | 1675 | 1 | 30405 | 3 | Y | 480 | 443 | 1 | | | 253 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| *09 | 116850 | X | 30680 | -0- | -86170 | -0- | 1624 | 1 | 28656 | 3 | Y | 364 | 427 | 1 | | | 190 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| *10 | 120745 | X | 30981 | -0- | -89764 | -0- | 1660 | 1 | 28918 | 3 | Y | 366 | 443 | 1 | | | 113 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| *11 | 116850 | X | 29083 | -0- | -87767 | -0- | 1517 | 1 | 27131 | 3 | Y | 395 | 452 | 1 | | | 56 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| *12 | 120745 | X | NO RPT | -0- | -120745 | -0- | | | | | Y | NO RPT | | | | | 56 |

TOTAL GAS PROD: 423,795 TOTAL CONDENSATE PROD: 7,189

PRINCESS THREE OPERATING, LLC 677993
FLANAGAN, O.E. WELL #: 2 RRCID -> 240439 COMPL. DATE 05/31/2008 TOTAL DEPTH 10870 PERF.10541 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | N | 627 | -0- | -0- | -0- | 623 | 2 | 4 | 9 | N | 4 | | | | | 203 |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | 203 |
| 03 | 633 | N | 633 | -0- | -0- | -0- | 589 | 2 | 44 | 9 | N | 40 | 173 | 1 | | | 70 |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 70 |
| 05 | 543 | N | 543 | -0- | -0- | -0- | 541 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 06 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 72 |
| 07 | 589 | N | 303 | -0- | -286 | -0- | 279 | 2 | 24 | 9 | N | 22 | | | | | 94 |
| 08 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | 94 |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | 94 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| *11 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | 139 |
| *12 | 480 | N | 480 | -0- | -0- | -0- | 471 | 2 | 9 | 9 | N | 8 | | | | | 147 |

TOTAL GAS PROD: 5,730 TOTAL CONDENSATE PROD: 76

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION 742143
HARDY, JOHN WELL #: 1 RRCID -> 079180 COMPL. DATE 09/24/1978 TOTAL DEPTH 10907 PERF. 9524 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 380 | -0- | -54 | -0- | 40 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 431 | -0- | 431 | 431 | 45 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 03 | 819 | N | 388 | -0- | -431 | -0- | 44 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 337 | -0- | -23 | -0- | 40 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 175 | -0- | -290 | -0- | 26 | 1 | 148 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 390 | N | 172 | -0- | -218 | -0- | 22 | 1 | 150 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 341 | N | 106 | -0- | -235 | -0- | 15 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 108 | -0- | -78 | -0- | 14 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 103 | -0- | -77 | -0- | 12 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 41 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 11 | 314 | N | 314 | -0- | -0- | -0- | 37 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 35 | 1 | 264 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,173 TOTAL CONDENSATE PROD: 1

CHEVALLIER WELL #: 2 RRCID -> 093532 COMPL. DATE 09/19/1980 TOTAL DEPTH 11125 PERF.10829 - 10896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF, G. J. GU WELL #: 2 RRCID -> 152302 COMPL. DATE 07/22/1994 TOTAL DEPTH 11090 PERF.10662 - 10846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
TALIAFERRO GAS UNIT 1 WELL #: 1 RRCID -> 204456 COMPL. DATE 07/15/2004 TOTAL DEPTH 11200 PERF.10754 - 10980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1679 | -0- | -522 | -0- | 1660 | 2 | 19 | 9 | N | 17 | 2 | 8 | | | 120 |
| 02 | 2604 | N | 2111 | -0- | -493 | -0- | 2088 | 2 | 23 | 9 | N | 21 | | | | | 141 |
| 03 | 1674 | N | 1429 | -0- | -245 | -0- | 1428 | 2 | 1 | 9 | N | 1 | | | | | 142 |
| 04 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | | N | -0- | | | | | 142 |
| 05 | 2325 | N | 2143 | -0- | -182 | -0- | 2119 | 2 | 24 | 9 | N | 22 | 22 | 8 | | | 142 |
| 06 | 1834 | N | 1834 | -0- | -0- | -0- | 1817 | 2 | 17 | 9 | N | 15 | | | | | 157 |
| 07 | 1922 | N | 1604 | -0- | -318 | -0- | 1603 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 157 |
| 08 | 2139 | N | 1791 | -0- | -348 | -0- | 1791 | 2 | | | N | -0- | | | | | 157 |
| 09 | 1830 | N | 1681 | -0- | -149 | -0- | 1667 | 2 | 14 | 9 | N | 13 | | | | | 170 |
| 10 | 1650 | N | 1650 | -0- | -0- | -0- | 1647 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 172 |
| 11 | 1740 | N | 1414 | -0- | -326 | -0- | 1414 | 2 | | | N | -0- | | | | | 172 |
| 12 | 1736 | N | 1525 | -0- | -211 | -0- | 1499 | 2 | 26 | 9 | N | 24 | 166 | 1 | | | 30 |

TOTAL GAS PROD: 20,725 TOTAL CONDENSATE PROD: 117

DICKESON WELL #: 1 RRCID -> 205733 COMPL. DATE 09/01/2004 TOTAL DEPTH 11200 PERF.10836 - 10952

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 488 | -0- | -845 | -0- | 481 | 2 | 7 | 9 | N | 6 | | | | | 158 |
| 02 | 1120 | N | 625 | -0- | -495 | -0- | 624 | 2 | 1 | 9 | N | 1 | | | | | 159 |
| 03 | 1333 | N | 12 | -0- | -1321 | -0- | 12 | 2 | | | N | -0- | | | | | 159 |
| 04 | 480 | N | 368 | -0- | -112 | -0- | 368 | 2 | | | N | -0- | 2 | 7 | | | 157 |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 157 |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 157 |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 157 |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 157 |
| 09 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | 157 |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 157 |
| 11 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | 157 |
| 12 | 14 | N | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | 157 |

TOTAL GAS PROD: 1,622 TOTAL CONDENSATE PROD: 7

LAKE GAS UNIT 1 WELL #: 1 RRCID -> 205771 COMPL. DATE 09/10/2004 TOTAL DEPTH 11200 PERF.10810 - 10994

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1479 | N | 1479 | -0- | -0- | -0- | 1479 | 2 | | | N | -0- | | | | | 108 |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | 108 |
| 03 | 1302 | N | 1200 | -0- | -102 | -0- | 1200 | 2 | | | N | -0- | | | | | 108 |
| 04 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | | N | -0- | 3 | 7 | | | 105 |
| 05 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 105 |
| 06 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 2 | | | N | -0- | | | | | 105 |
| 07 | 1581 | N | 1173 | -0- | -408 | -0- | 1151 | 2 | 22 | 9 | N | 20 | 1 | 8 | | | 124 |
| 08 | 1488 | N | 1130 | -0- | -358 | -0- | 1130 | 2 | | | N | -0- | | | | | 124 |
| 09 | 1290 | N | 997 | -0- | -293 | -0- | 997 | 2 | | | N | -0- | | | | | 124 |
| 10 | 1178 | N | 1115 | -0- | -63 | -0- | 1115 | 2 | | | N | -0- | | | | | 124 |
| 11 | 1080 | N | 948 | -0- | -132 | -0- | 945 | 2 | 3 | 9 | N | 3 | | | | | 127 |
| 12 | 1023 | N | 813 | -0- | -210 | -0- | 806 | 2 | 7 | 9 | N | 6 | 106 | 1 | | | 27 |

TOTAL GAS PROD: 14,449 TOTAL CONDENSATE PROD: 29

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALLACE, J GU WELL #: 2 RRCID -> 209584 COMPL. DATE 03/18/2005 TOTAL DEPTH 11160 PERF.10770 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDY, JOHN WELL #: 2 RRCID -> 210779 COMPL. DATE 11/18/2004 TOTAL DEPTH 10930 PERF. 9502 - 10799

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2092 | -0- | -295 | -0- | 212 | 1 | 1801 | 2 | Y | 72 | 56 | 1 | 8 | 8 | 53 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1826 | -0- | 1826 | 1826 | 187 | 1 | 1595 | 2 | Y | 40 | 49 | 1 | 8 | 8 | 36 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1768 | -0- | -1332 | 494 | 199 | 1 | 1565 | 2 | Y | 4 | 4 | 8 | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2253 | N | 1759 | -0- | -494 | -0- | 207 | 1 | 1550 | 2 | Y | 2 | 36 | 1 | 2 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1562 | -0- | -453 | -0- | 232 | 1 | 1326 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1182 | -0- | -528 | -0- | 150 | 1 | 1019 | 2 | Y | 12 | 3 | 1 | 8 | 8 | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1113 | -0- | -716 | -0- | 159 | 1 | 950 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1550 | N | 783 | -0- | -767 | -0- | 99 | 1 | 672 | 2 | Y | 11 | 5 | 1 | 11 | 8 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1042 | -0- | -128 | -0- | 123 | 1 | 911 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1256 | N | 1256 | -0- | -0- | -0- | 142 | 1 | 1108 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1238 | N | 1238 | -0- | -0- | -0- | 144 | 1 | 1088 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1085 | N | 673 | -0- | -412 | -0- | 77 | 1 | 590 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,294 TOTAL CONDENSATE PROD: 171

TALIAFERRO GAS UNIT 1 WELL #: 2 RRCID -> 211937 COMPL. DATE 06/01/2005 TOTAL DEPTH 11054 PERF.10763 - 10957

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 325 | -0- | -78 | -0- | 324 | 2 | 1 | 9 | N | 1 | | | | | 87 |
| 02 | 336 | N | 256 | -0- | -80 | -0- | 256 | 2 | | | N | -0- | | | | | 87 |
| 03 | 372 | N | 263 | -0- | -109 | -0- | 262 | 2 | 1 | 9 | N | 1 | | | | | 88 |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 525 | 2 | 2 | 9 | N | 2 | 23 | 7 | | | 67 |
| 05 | 774 | N | 774 | -0- | -0- | -0- | 708 | 2 | 66 | 9 | N | 60 | | | | | 127 |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 127 |
| 07 | 403 | N | 377 | -0- | -26 | -0- | 377 | 2 | | | N | -0- | | | | | 127 |
| 08 | 403 | N | 323 | -0- | -80 | -0- | 323 | 2 | | | N | -0- | | | | | 127 |
| 09 | 390 | N | 252 | -0- | -138 | -0- | 252 | 2 | | | N | -0- | | | | | 127 |
| 10 | 372 | N | 237 | -0- | -135 | -0- | 237 | 2 | | | N | -0- | | | | | 127 |
| 11 | 300 | N | 214 | -0- | -86 | -0- | 206 | 2 | 8 | 9 | N | 7 | | | | | 134 |
| *12 | 326 | N | 326 | -0- | -0- | -0- | 261 | 2 | 65 | 9 | N | 59 | 166 | 1 | | | 27 |

TOTAL GAS PROD: 4,286 TOTAL CONDENSATE PROD: 130

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 1 RRCID -> 211943 COMPL. DATE 06/08/2005 TOTAL DEPTH 10900 PERF.10638 - 10814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1425 | -0- | -156 | -0- | 1424 | 2 | 1 | 9 | N | 1 | 177 | 1 | | | 3 |
| 02 | 1820 | N | 1719 | -0- | -101 | -0- | 1719 | 2 | | | N | -0- | | | | | 3 |
| 03 | 1550 | N | 773 | -0- | -777 | -0- | 772 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 04 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 2 | | | N | -0- | 1 | 7 | | | 3 |
| 05 | 1891 | N | 1468 | -0- | -423 | -0- | 1468 | 2 | | | N | -0- | | | | | 3 |
| 06 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | 3 |
| 07 | 2294 | N | 829 | -0- | -1465 | -0- | 829 | 2 | | | N | -0- | | | | | 3 |
| 08 | 1457 | N | 701 | -0- | -756 | -0- | 701 | 2 | | | N | -0- | | | | | 3 |
| 09 | 1050 | N | 330 | -0- | -720 | -0- | 306 | 2 | 24 | 9 | N | 22 | | | | | 25 |
| 10 | 837 | N | 611 | -0- | -226 | -0- | 611 | 2 | | | N | -0- | | | | | 25 |
| 11 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | 25 |
| *12 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 12,874 TOTAL CONDENSATE PROD: 24

HINSON GAS UNIT 1 WELL #: 1 RRCID -> 212139 COMPL. DATE 04/17/2005 TOTAL DEPTH 11200 PERF.10753 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2137 | N | 2137 | -0- | -0- | -0- | 2127 | 2 | 10 | 9 | N | 9 | | | | | 21 |
| 02 | 2324 | N | 1208 | -0- | -1116 | -0- | 1207 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 03 | 2397 | N | 2397 | -0- | -0- | -0- | 2362 | 2 | 35 | 9 | N | 32 | | | | | 54 |
| 04 | 2604 | N | 2604 | -0- | -0- | -0- | 2604 | 2 | | | N | -0- | 37 | 7 | | | 17 |
| 05 | 3100 | N | 3610 | -0- | 510 | 510 | 3568 | 2 | 42 | 9 | N | 38 | | | | | 55 |
| 06 | 3000 | N | 2634 | -0- | -366 | 144 | 2620 | 2 | 14 | 9 | N | 13 | 3 | 8 | | | 65 |
| 07 | 2573 | N | 2087 | -0- | -486 | -0- | 2083 | 2 | 4 | 9 | N | 4 | | | | | 69 |
| 08 | 2573 | X | 2283 | -0- | -290 | -0- | 2283 | 2 | | | N | -0- | | | | | 69 |
| 09 | 2490 | X | 2201 | -0- | -289 | -0- | 2201 | 2 | | | N | -0- | | | | | 69 |
| 10 | 2573 | X | 1875 | -0- | -698 | -0- | 1868 | 2 | 7 | 9 | N | 6 | | | | | 75 |
| 11 | 2490 | X | 1235 | -0- | -1255 | -0- | 1227 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 12 | 2294 | X | 2087 | -0- | -207 | -0- | 2087 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 26,358 TOTAL CONDENSATE PROD: 110

TALIAFERRO GAS UNIT 1 WELL #: 5 RRCID -> 212491 COMPL. DATE 10/01/2005 TOTAL DEPTH 11225 PERF.10809 - 11017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 521 | -0- | -37 | -0- | 490 | 2 | 31 | 9 | N | 28 | 184 | 1 | 1 | 8 | 13 |
| 02 | 504 | N | 407 | -0- | -97 | -0- | 406 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| 03 | 496 | N | 423 | -0- | -73 | -0- | 410 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 25 |
| 04 | 510 | N | 167 | -0- | -343 | -0- | 115 | 2 | 52 | 9 | N | 47 | | | | | 72 |
| 05 | 465 | N | 57 | -0- | -408 | -0- | 57 | 2 | | | N | -0- | | | | | 72 |
| 06 | 420 | N | 34 | -0- | -386 | -0- | 34 | 2 | | | N | -0- | | | | | 72 |
| 07 | 186 | N | 38 | -0- | -148 | -0- | 38 | 2 | | | N | -0- | | | | | 72 |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 72 |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | 72 |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 72 |
| 11 | 60 | N | 22 | -0- | -38 | -0- | 22 | 2 | | | N | -0- | | | | | 72 |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 1,829 TOTAL CONDENSATE PROD: 88

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
TALIAFERRO GAS UNIT 1 WELL #: 3 RRCID -> 213667 COMPL. DATE 06/29/2005 TOTAL DEPTH 11220 PERF.10741 - 10985

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1679 | -0- | -119 | -0- | 1657 | 2 | 22 | 9 | N | 20 | | | | | 136 |
| 02 | 1528 | N | 1528 | -0- | -0- | -0- | 1507 | 2 | 21 | 9 | N | 19 | | | | | 155 |
| 03 | 1829 | N | 1773 | -0- | -56 | -0- | 1744 | 2 | 29 | 9 | N | 26 | | | | | 181 |
| 04 | 1620 | N | 894 | -0- | -726 | -0- | 890 | 2 | 4 | 9 | N | 4 | 163 | 1 | | | 22 |
| 05 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 2 | | | N | -0- | | | | | 22 |
| 06 | 1710 | N | 1571 | -0- | -139 | -0- | 1571 | 2 | | | N | -0- | | | | | 22 |
| 07 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | 22 |
| 08 | 1798 | N | 1603 | -0- | -195 | -0- | 1603 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1691 | N | 1691 | -0- | -0- | -0- | 1600 | 2 | 91 | 9 | N | 83 | | | | | 105 |
| 10 | 1584 | N | 1584 | -0- | -0- | -0- | 1530 | 2 | 54 | 9 | N | 49 | | | | | 154 |
| 11 | 1560 | N | 1226 | -0- | -334 | -0- | 1198 | 2 | 28 | 9 | N | 25 | | | | | 179 |
| 12 | 1736 | N | 1386 | -0- | -350 | -0- | 1377 | 2 | 9 | 9 | N | 8 | 150 | 1 | | | 37 |

TOTAL GAS PROD: 18,171 TOTAL CONDENSATE PROD: 234

LAKE GAS UNIT 1 WELL #: 2 RRCID -> 213668 COMPL. DATE 07/26/2005 TOTAL DEPTH 11227 PERF.10822 - 11030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 90 | 7 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE GAS UNIT 1 WELL #: 4 RRCID -> 213670 COMPL. DATE 08/02/2005 TOTAL DEPTH 11220 PERF.10776 - 10848

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 712 | -0- | -683 | -0- | 710 | 2 | 2 | 9 | N | 2 | | | | | 15 |
| 02 | 1288 | N | -0- | -0- | -1288 | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | 2 | | | | | 17 |
| 05 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | 17 |
| 08 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | 17 |
| 09 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | 17 |
| 10 | 1302 | N | 1132 | -0- | -170 | -0- | 1132 | 2 | | | N | -0- | | | | | 17 |
| 11 | 1050 | N | 992 | -0- | -58 | -0- | 992 | 2 | | | N | -0- | | | | | 17 |
| 12 | 1333 | N | 941 | -0- | -392 | -0- | 941 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 8,139 TOTAL CONDENSATE PROD: 4

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
TALIAFERRO GAS UNIT 1 WELL #: 4 RRCID -> 214590 COMPL. DATE 08/14/2005 TOTAL DEPTH 11148 PERF.10794 - 10869

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 843 | N | 843 | -0- | -0- | -0- | | 825 | 2 | 18 | 9 | N | 16 | 163 | 1 | | | 20 |
| 02 | 924 | N | 607 | -0- | -317 | -0- | | 607 | 2 | | | N | -0- | | | | | 20 |
| 03 | 806 | N | 647 | -0- | -159 | -0- | | 643 | 2 | 4 | 9 | N | 4 | | | | | 24 |
| 04 | 888 | N | 888 | -0- | -0- | -0- | | 887 | 2 | 1 | 9 | N | 1 | | | | | 25 |
| 05 | 682 | N | 648 | -0- | -34 | -0- | | 648 | 2 | | | N | -0- | | | | | 25 |
| 06 | 630 | N | 537 | -0- | -93 | -0- | | 537 | 2 | | | N | -0- | | | | | 25 |
| 07 | 930 | N | 503 | -0- | -427 | -0- | | 503 | 2 | | | N | -0- | | | | | 25 |
| 08 | 651 | N | 433 | -0- | -218 | -0- | | 433 | 2 | | | N | -0- | | | | | 25 |
| 09 | 734 | N | 734 | -0- | -0- | -0- | | 734 | 2 | | | N | -0- | | | | | 25 |
| 10 | 692 | N | 692 | -0- | -0- | -0- | | 686 | 2 | 6 | 9 | N | 5 | | | | | 30 |
| 11 | 592 | N | 592 | -0- | -0- | -0- | | 592 | 2 | | | N | -0- | | | | | 30 |
| 12 | 744 | N | 625 | -0- | -119 | -0- | | 625 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 7,749 TOTAL CONDENSATE PROD: 26

WESSON GU WELL #: 2 RRCID -> 214845 COMPL. DATE 08/19/2005 TOTAL DEPTH 11020 PERF.10588 - 10789

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1961 | -0- | -54 | -0- | | 163 | 1 | 1797 | 2 | Y | 1 | 1 | 8 | | | 35 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1820 | X | 1459 | -0- | -361 | -0- | | 95 | 1 | 1364 | 2 | Y | -0- | | | | | 35 |
| 03 | 2139 | X | 1763 | -0- | -376 | -0- | | 119 | 1 | 1644 | 2 | Y | -0- | | | | | 35 |
| 04 | 2070 | X | 1597 | -0- | -473 | -0- | | 104 | 1 | 1368 | 2 | Y | 114 | 2 | 8 | | | 147 |
| | | | | | | | | 125 | 9 | | | | | | | | | |
| 05 | 2139 | X | 1169 | -0- | -970 | -0- | | 97 | 1 | 1072 | 2 | Y | -0- | | | | | 147 |
| 06 | 1956 | X | 1956 | -0- | -0- | -0- | | 72 | 1 | 1883 | 2 | Y | 1 | 1 | 8 | | | 147 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1767 | X | 1700 | -0- | -67 | -0- | | 68 | 1 | 1632 | 2 | Y | -0- | | | | | 147 |
| 08 | 1767 | X | 1693 | -0- | -74 | -0- | | 74 | 1 | 1575 | 2 | Y | 40 | 164 | 1 | 3 | 8 | 20 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 1950 | X | 1620 | -0- | -330 | -0- | | 72 | 1 | 1546 | 2 | Y | 2 | 2 | 8 | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2015 | X | 1482 | -0- | -533 | -0- | | 75 | 1 | 1406 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1950 | X | 1196 | -0- | -754 | -0- | | 63 | 1 | 1131 | 2 | Y | 2 | 2 | 8 | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1705 | X | 1317 | -0- | -388 | -0- | | 72 | 1 | 1166 | 2 | Y | 72 | 73 | 1 | 2 | 8 | 17 |
| | | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,913 TOTAL CONDENSATE PROD: 233

LAKE GAS UNIT 1 WELL #: 3 RRCID -> 214924 COMPL. DATE 09/03/2005 TOTAL DEPTH 11250 PERF.10864 - 11045

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1028 | N | 1028 | -0- | -0- | -0- | | 1028 | 2 | | | N | -0- | | | | | 63 |
| 02 | 847 | N | 847 | -0- | -0- | -0- | | 847 | 2 | | | N | -0- | | | | | 63 |
| 03 | 969 | N | 969 | -0- | -0- | -0- | | 969 | 2 | | | N | -0- | | | | | 63 |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | | 973 | 2 | 70 | 9 | N | 64 | | | | | 127 |
| 05 | 941 | N | 941 | -0- | -0- | -0- | | 941 | 2 | | | N | -0- | | | | | 127 |
| 06 | 808 | N | 808 | -0- | -0- | -0- | | 808 | 2 | | | N | -0- | | | | | 127 |
| 07 | 820 | N | 820 | -0- | -0- | -0- | | 820 | 2 | | | N | -0- | | | | | 127 |
| 08 | 766 | N | 766 | -0- | -0- | -0- | | 766 | 2 | | | N | -0- | | | | | 127 |
| 09 | 664 | N | 664 | -0- | -0- | -0- | | 664 | 2 | | | N | -0- | | | | | 127 |
| 10 | 649 | N | 649 | -0- | -0- | -0- | | 649 | 2 | | | N | -0- | | | | | 127 |
| 11 | 675 | N | 675 | -0- | -0- | -0- | | 639 | 2 | 36 | 9 | N | 33 | | | | | 160 |
| 12 | 310 | N | 239 | -0- | -71 | -0- | | 237 | 2 | 2 | 9 | N | 2 | | | | | 162 |

TOTAL GAS PROD: 9,449 TOTAL CONDENSATE PROD: 99

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARDY, JOHN WELL #: 3 RRCID -> 214976 COMPL. DATE 06/15/2005 TOTAL DEPTH 10928 PERF.10478 - 10828

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2787 | -0- | | -313 | 2017 | 293 | 1 | 2485 | 2 | Y | 8 | 10 | 1 | | | 7 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2343 | -0- | | 2343 | 4360 | 244 | 1 | 2086 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1807 | -0- | | -1293 | 3067 | 204 | 1 | 1601 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3000 | N | 1317 | -0- | | -1683 | 1384 | 155 | 1 | 1160 | 2 | Y | 2 | 8 | 1 | 1 | 8 | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2604 | N | 620 | -0- | | -1984 | -0- | 92 | 1 | 524 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1768 | N | 1768 | -0- | | -0- | -0- | 226 | 1 | 1534 | 2 | Y | 7 | 6 | 1 | | | 6 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1364 | N | 933 | -0- | | -431 | -0- | 133 | 1 | 798 | 2 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 765 | N | 765 | -0- | | -0- | -0- | 99 | 1 | 666 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 09 | 1770 | N | 778 | -0- | | -992 | -0- | 92 | 1 | 686 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 838 | -0- | | -92 | -0- | 95 | 1 | 743 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 643 | -0- | | -107 | -0- | 75 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 580 | -0- | | -226 | -0- | 67 | 1 | 513 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,179 TOTAL CONDENSATE PROD: 37

DOLLAR GAS UNIT 1 WELL #: 1 RRCID -> 215677 COMPL. DATE 10/15/2005 TOTAL DEPTH 11200 PERF.10560 - 10750

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2549 | -0- | | -148 | -0- | 2547 | 2 | 2 | 9 | N | 2 | | | | | 19 |
| 02 | 2296 | N | 2200 | -0- | | -96 | -0- | 2199 | 2 | 1 | 9 | N | 1 | | | | | 20 |
| 03 | 2635 | N | 2416 | -0- | | -219 | -0- | 2415 | 2 | 1 | 9 | N | 1 | | | | | 21 |
| 04 | 2460 | N | 1513 | -0- | | -947 | -0- | 1513 | 2 | | | N | -0- | 1 | 7 | | | 20 |
| 05 | 2449 | N | 2404 | -0- | | -45 | -0- | 2404 | 2 | | | N | -0- | | | | | 20 |
| 06 | 2340 | N | 2163 | -0- | | -177 | -0- | 2161 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 20 |
| 07 | 2459 | N | 2459 | -0- | | -0- | -0- | 2459 | 2 | | | N | -0- | | | | | 20 |
| 08 | 2418 | N | 2048 | -0- | | -370 | -0- | 2048 | 2 | | | N | -0- | | | | | 20 |
| 09 | 2160 | N | 2017 | -0- | | -143 | -0- | 2017 | 2 | | | N | -0- | | | | | 20 |
| 10 | 2460 | N | 2460 | -0- | | -0- | -0- | 2460 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1980 | N | 1855 | -0- | | -125 | -0- | 1855 | 2 | | | N | -0- | | | | | 20 |
| 12 | 2077 | N | 1931 | -0- | | -146 | -0- | 1931 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 26,015 TOTAL CONDENSATE PROD: 6

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARDY, JOHN WELL #: 4 RRCID -> 215797 COMPL. DATE 07/01/2005 TOTAL DEPTH 10930 PERF.10480 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3142 | -0- | 42 | 1059 | 330 | 1 9 | 2803 | 2 | Y | 8 | 8 | 1 | | | 15 |
| 02 | DLQ G-10 | | 2429 | -0- | 2429 | 3488 | 254 | 1 9 | 2168 | 2 | Y | 6 | 8 | 1 | | | 13 |
| 03 | 6134 | X | 2646 | -0- | -3488 | -0- | 297 | 1 9 | 2336 | 2 | Y | 12 | | | | | 25 |
| 04 | 3030 | X | 2615 | -0- | -415 | -0- | 307 | 1 9 | 2291 | 2 | Y | 15 | 25 | 1 | | | 15 |
| 05 | 3131 | X | 748 | -0- | -2383 | -0- | 111 | 1 9 | 635 | 2 | Y | 2 | | | | | 17 |
| 06 | 3030 | X | 1834 | -0- | -1196 | -0- | 234 | 1 9 | 1587 | 2 | Y | 12 | 10 | 1 | | | 19 |
| 07 | 2758 | X | 2758 | -0- | -0- | -0- | 393 | 1 9 | 2348 | 2 | Y | 15 | 11 | 1 | | | 23 |
| 08 | 2697 | X | 1993 | -0- | -704 | -0- | 256 | 1 9 | 1728 | 2 | Y | 8 | 17 | 1 | | | 14 |
| 09 | 2684 | X | 2684 | -0- | -0- | -0- | 318 | 1 9 | 2360 | 2 | Y | 5 | 7 | 1 | | | 12 |
| 10 | 2759 | X | 2675 | -0- | -84 | -0- | 303 | 1 9 | 2366 | 2 | Y | 5 | 6 | 1 | | | 11 |
| 11 | 2670 | X | 2553 | -0- | -117 | -0- | 298 | 1 9 | 2248 | 2 | Y | 6 | 5 | 1 | | | 12 |
| *12 | 2826 | X | 2826 | -0- | -0- | -0- | 326 | 1 9 | 2493 | 2 | Y | 6 | 6 | 1 | | | 12 |

TOTAL GAS PROD: 28,903 TOTAL CONDENSATE PROD: 100

REDWINE GAS UNIT WELL #: 1 RRCID -> 216343 COMPL. DATE 11/07/2005 TOTAL DEPTH 11160 PERF.10832 - 11040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 195 | 2 | 1 | 9 | N | 1 | | | | | 142 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 142 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 142 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | 142 | 7 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 196 TOTAL CONDENSATE PROD: 1

WALLACE, J GU WELL #: 3 RRCID -> 216512 COMPL. DATE 11/06/2005 TOTAL DEPTH 11200 PERF.10738 - 10940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 813 | -0- | -86 | -0- | 813 | 2 | | | Y | -0- | | | | | 50 |
| 02 | 756 | N | 630 | -0- | -126 | -0- | 630 | 2 | | | Y | -0- | | | | | 50 |
| 03 | 837 | N | 816 | -0- | -21 | -0- | 816 | 2 | | | Y | -0- | | | | | 50 |
| 04 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | Y | -0- | | | | | 50 |
| 05 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | Y | -0- | | | | | 50 |
| 06 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | Y | -0- | | | | | 50 |
| 07 | 837 | N | 605 | -0- | -232 | -0- | 605 | 2 | | | Y | -0- | | | | | 50 |
| 08 | 899 | N | 859 | -0- | -40 | -0- | 859 | 2 | | | Y | -0- | | | | | 50 |
| 09 | 840 | N | 807 | -0- | -33 | -0- | 807 | 2 | | | Y | -0- | | | | | 50 |
| 10 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | Y | -0- | | | | | 50 |
| 11 | 840 | N | 808 | -0- | -32 | -0- | 808 | 2 | | | Y | -0- | | | | | 50 |
| *12 | 959 | N | 959 | -0- | -0- | -0- | 863 | 2 | 96 | 9 | Y | 87 | 115 | 1 | | | 22 |

TOTAL GAS PROD: 9,734 TOTAL CONDENSATE PROD: 87

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAKE GAS UNIT 1 WELL #: 5 RRCID -> 217190 COMPL. DATE 11/01/2005 TOTAL DEPTH 11180 PERF.10760 - 10950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1220 | -0- | -361 | -0- | 1218 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 880 | 2 | 1 | 9 | N | 1 | | | | | 123 |
| 03 | 810 | N | 810 | -0- | -0- | -0- | 807 | 2 | 3 | 9 | N | 3 | | | | | 126 |
| 04 | 1170 | N | 850 | -0- | -320 | -0- | 850 | 2 | | | N | -0- | 98 | 7 | | | 28 |
| 05 | 961 | N | 848 | -0- | -113 | -0- | 848 | 2 | | | N | -0- | | | | | 28 |
| 06 | 780 | N | 754 | -0- | -26 | -0- | 754 | 2 | | | N | -0- | | | | | 28 |
| 07 | 868 | N | 795 | -0- | -73 | -0- | 795 | 2 | | | N | -0- | | | | | 28 |
| 08 | 837 | N | 811 | -0- | -26 | -0- | 811 | 2 | | | N | -0- | | | | | 28 |
| 09 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | 28 |
| 10 | 806 | N | 167 | -0- | -639 | -0- | 167 | 2 | | | N | -0- | 7 | 5 | | | 21 |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 1337 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| *12 | 1367 | N | 1367 | -0- | -0- | -0- | 1363 | 2 | 4 | 9 | N | 4 | | | | | 27 |

TOTAL GAS PROD: 10,613 TOTAL CONDENSATE PROD: 12

TALIAFERRO GAS UNIT 1 WELL #: 6 RRCID -> 217571 COMPL. DATE 12/25/2005 TOTAL DEPTH 11200 PERF.10774 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 843 | N | 843 | -0- | -0- | -0- | 841 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 02 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | 134 |
| 03 | 930 | N | 847 | -0- | -83 | -0- | 844 | 2 | 3 | 9 | N | 3 | | | | | 137 |
| 04 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | 18 | | | | | 155 |
| 05 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | 5 | 145 | 1 | | | 15 |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | 15 |
| 08 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 2 | | | N | -0- | | | | | 15 |
| 09 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | 15 |
| 10 | 1240 | N | 878 | -0- | -362 | -0- | 861 | 2 | 17 | 9 | N | 15 | | | | | 30 |
| 11 | 1230 | N | 1002 | -0- | -228 | -0- | 999 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| *12 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 8,441 TOTAL CONDENSATE PROD: 46

HINSON GAS UNIT 1 WELL #: 2 RRCID -> 218020 COMPL. DATE 01/02/2006 TOTAL DEPTH 11200 PERF.10668 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1647 | -0- | -151 | -0- | 1645 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 121 |
| 02 | 1652 | N | 1377 | -0- | -275 | -0- | 1374 | 2 | 3 | 9 | N | 3 | | | | | 124 |
| 03 | 917 | N | 917 | -0- | -0- | -0- | 914 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 126 |
| 04 | 1590 | N | 1549 | -0- | -41 | -0- | 1549 | 2 | | | N | -0- | 1 | 7 | | | 125 |
| 05 | 1519 | N | 1087 | -0- | -432 | -0- | 1087 | 2 | | | N | -0- | | | | | 125 |
| 06 | 1018 | N | 1018 | -0- | -0- | -0- | 1010 | 2 | 8 | 9 | N | 7 | | | | | 132 |
| 07 | 1612 | N | 835 | -0- | -777 | -0- | 835 | 2 | | | N | -0- | | | | | 132 |
| 08 | 1085 | N | 640 | -0- | -445 | -0- | 640 | 2 | | | N | -0- | | | | | 132 |
| 09 | 1020 | N | 499 | -0- | -521 | -0- | 499 | 2 | | | N | -0- | | | | | 132 |
| 10 | 837 | N | 292 | -0- | -545 | -0- | 267 | 2 | 25 | 9 | N | 23 | | | | | 155 |
| 11 | 630 | N | 285 | -0- | -345 | -0- | 270 | 2 | 15 | 9 | N | 14 | | | | | 169 |
| 12 | 527 | N | 146 | -0- | -381 | -0- | 146 | 2 | | | N | -0- | | | | | 169 |

TOTAL GAS PROD: 10,292 TOTAL CONDENSATE PROD: 52

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARDY, JOHN WELL #: 6 RRCID -> 218058 COMPL. DATE 08/03/2005 TOTAL DEPTH 10930 PERF. 7470 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 4 RRCID -> 218364 COMPL. DATE 01/22/2006 TOTAL DEPTH 11200 PERF.10559 - 10760

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 643 | -0- | -101 | -0- | 12 | 1 | 603 | 2 | N | 25 | | | | | 157 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 784 | N | 773 | -0- | -11 | -0- | 15 | 1 | 732 | 2 | N | 24 | | | | | 181 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 713 | N | 675 | -0- | -38 | -0- | 13 | 1 | 647 | 2 | N | 14 | 188 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 234 | 1 | 576 | 2 | N | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 929 | N | 929 | -0- | -0- | -0- | 227 | 1 | 702 | 2 | N | -0- | | | | | 13 |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 252 | 1 | 478 | 2 | N | -0- | | | | | 13 |
| 07 | 837 | N | 638 | -0- | -199 | -0- | 259 | 1 | 378 | 2 | N | 1 | 1 | 8 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 930 | N | 599 | -0- | -331 | -0- | 226 | 1 | 373 | 2 | N | -0- | | | | | 13 |
| 09 | 720 | N | 502 | -0- | -218 | -0- | 185 | 1 | 254 | 2 | N | 57 | | | | | 70 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 651 | N | 278 | -0- | -373 | -0- | 152 | 1 | 126 | 2 | N | -0- | | | | | 70 |
| 11 | 570 | N | 208 | -0- | -362 | -0- | 93 | 1 | 115 | 2 | N | -0- | | | | | 70 |
| 12 | 527 | N | 264 | -0- | -263 | -0- | 56 | 1 | 86 | 2 | N | 111 | 155 | 1 | | | 26 |
| | | | | | | | 122 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,056 TOTAL CONDENSATE PROD: 238

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GILSON GU WELL #: 1 RRCID -> 218394 COMPL. DATE 10/05/2005 TOTAL DEPTH 10940 PERF.10492 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1865 | -0- | -739 | -0- | 727 | 1 | 1138 | 2 | N | -0- | | | | | 127 |
| 02 | 2436 | X | 1353 | -0- | -1083 | -0- | 489 | 1 | 864 | 2 | N | -0- | | | | | 127 |
| 03 | 2697 | X | 594 | -0- | -2103 | -0- | 67 | 1 | 527 | 2 | N | -0- | | | | | 127 |
| 04 | 2610 | X | 428 | -0- | -2182 | -0- | 195 | 1 | 233 | 2 | N | -0- | | | | | 127 |
| 05 | 2232 | X | 361 | -0- | -1871 | -0- | 108 | 1 | 253 | 2 | N | -0- | | | | | 127 |
| 06 | 1800 | X | 477 | -0- | -1323 | -0- | 175 | 1 | 302 | 2 | N | -0- | | | | | 127 |
| 07 | 1488 | X | 327 | -0- | -1161 | -0- | 327 | 2 | | | N | -0- | | | | | 127 |
| 08 | 372 | N | 255 | -0- | -117 | -0- | 42 | 1 | 193 | 2 | N | 18 | | | | | 145 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 848 | N | 848 | -0- | -0- | -0- | 259 | 1 | 482 | 2 | N | 97 | 147 | 1 | | | 95 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 1605 | N | 1605 | -0- | -0- | -0- | 70 | 1 | 1534 | 2 | N | 1 | 1 | 8 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1045 | N | 1045 | -0- | -0- | -0- | 49 | 1 | 996 | 2 | N | -0- | | | | | 95 |
| *12 | 1264 | N | 1264 | -0- | -0- | -0- | 60 | 1 | 1204 | 2 | N | -0- | | | | | 95 |

TOTAL GAS PROD: 10,422 TOTAL CONDENSATE PROD: 116

DOLLAR GAS UNIT 1 WELL #: 2 RRCID -> 218551 COMPL. DATE 01/29/2006 TOTAL DEPTH 11200 PERF.10554 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1497 | -0- | -177 | -0- | 1479 | 2 | 18 | 9 | N | 16 | | | | | 57 |
| 02 | 1428 | N | 1226 | -0- | -202 | -0- | 1226 | 2 | | | N | -0- | | | | | 57 |
| 03 | 1643 | N | 1271 | -0- | -372 | -0- | 1265 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 04 | 1440 | N | 820 | -0- | -620 | -0- | 820 | 2 | | | N | -0- | | | | | 62 |
| 05 | 1364 | N | 846 | -0- | -518 | -0- | 846 | 2 | | | N | -0- | | | | | 62 |
| 06 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | 62 |
| 07 | 1427 | N | 1427 | -0- | -0- | -0- | 1426 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 62 |
| 08 | 1175 | N | 1175 | -0- | -0- | -0- | 1174 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 62 |
| 09 | 1320 | N | 1157 | -0- | -163 | -0- | 1157 | 2 | | | N | -0- | | | | | 62 |
| 10 | 1426 | N | 1162 | -0- | -264 | -0- | 1162 | 2 | | | N | -0- | | | | | 62 |
| 11 | 1140 | N | 1035 | -0- | -105 | -0- | 1027 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 62 |
| 12 | 1209 | N | 703 | -0- | -506 | -0- | 703 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 13,638 TOTAL CONDENSATE PROD: 30

FISCHER WELL #: 1 RRCID -> 218927 COMPL. DATE 09/13/2005 TOTAL DEPTH 11300 PERF.10971 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 387 | -0- | -326 | -0- | 383 | 2 | 4 | 9 | N | 4 | | | | | 142 |
| 02 | 644 | N | 548 | -0- | -96 | -0- | 548 | 2 | | | N | -0- | | | | | 142 |
| 03 | 682 | N | 589 | -0- | -93 | -0- | 589 | 2 | | | N | -0- | | | | | 142 |
| 04 | 592 | N | 592 | -0- | -0- | -0- | 579 | 2 | 13 | 9 | N | 12 | | | | | 154 |
| 05 | 620 | N | 544 | -0- | -76 | -0- | 544 | 2 | | | N | -0- | | | | | 154 |
| 06 | 570 | N | 520 | -0- | -50 | -0- | 520 | 2 | | | N | -0- | | | | | 154 |
| 07 | 620 | N | 527 | -0- | -93 | -0- | 527 | 2 | | | N | -0- | | | | | 154 |
| 08 | 558 | N | 549 | -0- | -9 | -0- | 549 | 2 | | | N | -0- | | | | | 154 |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | 154 |
| 10 | 527 | N | 461 | -0- | -66 | -0- | 461 | 2 | | | N | -0- | | | | | 154 |
| 11 | 540 | N | 399 | -0- | -141 | -0- | 399 | 2 | | | N | -0- | | | | | 154 |
| 12 | 527 | N | 375 | -0- | -152 | -0- | 366 | 2 | 9 | 9 | N | 8 | 137 | 1 | | | 25 |

TOTAL GAS PROD: 6,008 TOTAL CONDENSATE PROD: 24

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
TALIAFERRO GAS UNIT 1 WELL #: 7 RRCID -> 219036 COMPL. DATE 02/11/2006 TOTAL DEPTH 11200 PERF.10782 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 120 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 30 | 120 | 1 | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 47

HINSON GAS UNIT 1 WELL #: 3 RRCID -> 219283 COMPL. DATE 02/19/2006 TOTAL DEPTH 11200 PERF.10824 - 11014

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 672 | N | 672 | -0- | -0- | -0- | 661 | 2 | 11 | 9 | N | 10 | | | | | 91 |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 845 | 2 | 11 | 9 | N | 10 | | | | | 101 |
| 03 | 389 | N | 389 | -0- | -0- | -0- | 385 | 2 | 4 | 9 | N | 4 | | | | | 105 |
| 04 | 540 | N | 318 | -0- | -222 | -0- | 316 | 2 | 2 | 9 | N | 2 | 8 | 7 | | | 99 |
| 05 | 558 | N | 41 | -0- | -517 | -0- | 41 | 2 | | | N | -0- | | | | | 99 |
| 06 | 390 | N | 11 | -0- | -379 | -0- | 11 | 2 | | | N | -0- | | | | | 99 |
| 07 | 341 | N | 54 | -0- | -287 | -0- | 54 | 2 | | | N | -0- | | | | | 99 |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 99 |
| 09 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 99 |
| 10 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | 99 |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | 99 |
| *12 | 376 | N | 376 | -0- | -0- | -0- | 284 | 2 | 92 | 9 | N | 84 | 153 | 1 | | | 30 |

TOTAL GAS PROD: 2,975 TOTAL CONDENSATE PROD: 110

WESSON GU WELL #: 3 RRCID -> 219345 COMPL. DATE 03/15/2006 TOTAL DEPTH 11015 PERF.10658 - 10846

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 210 | -0- | -1526 | -0- | 18 | 1 | 192 | 2 | Y | -0- | | | | | 86 |
| 02 | 1344 | N | 767 | -0- | -577 | -0- | 49 | 1 | 705 | 2 | Y | 12 | 80 | 1 | 2 | 8 | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1612 | N | 640 | -0- | -972 | -0- | 42 | 1 | 585 | 2 | Y | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 26 | 1 | 341 | 2 | Y | -0- | 23 | 1 | | | 5 |
| 05 | 837 | N | 708 | -0- | -129 | -0- | 58 | 1 | 644 | 2 | Y | 5 | 2 | 8 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3000 | N | 4680 | -0- | 1680 | 1680 | 170 | 1 | 4456 | 2 | Y | 49 | 27 | 1 | 4 | 8 | 26 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 3100 | N | 4834 | -0- | 1734 | 3414 | 192 | 1 | 4579 | 2 | Y | 57 | 1 | 8 | | | 82 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 7122 | X | 3708 | -0- | -3414 | -0- | 165 | 1 | 3503 | 2 | Y | 36 | 94 | 1 | 5 | 8 | 19 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 4680 | X | 3710 | -0- | -970 | -0- | 165 | 1 | 3520 | 2 | Y | 23 | 3 | 8 | | | 39 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 4836 | X | 3200 | -0- | -1636 | -0- | 159 | 1 | 3002 | 2 | Y | 35 | 51 | 1 | | | 23 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 4680 | X | 2823 | -0- | -1857 | -0- | 147 | 1 | 2632 | 2 | Y | 40 | 3 | 8 | | | 60 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 4836 | X | 2816 | -0- | -2020 | -0- | 161 | 1 | 2605 | 2 | Y | 45 | 79 | 1 | 2 | 8 | 24 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,463 TOTAL CONDENSATE PROD: 314

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
REDWINE GAS UNIT WELL #: 3 RRCID -> 219587 COMPL. DATE 03/25/2006 TOTAL DEPTH 11215 PERF.10813 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | 40 |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | 40 |
| 03 | 837 | N | 545 | -0- | -292 | -0- | 544 | 2 | 1 | 9 | N | 1 | | | | | 41 |
| 04 | 720 | N | 564 | -0- | -156 | -0- | 564 | 2 | | | N | -0- | 24 | 7 | | | 17 |
| 05 | 589 | N | 472 | -0- | -117 | -0- | 471 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 17 |
| 06 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | 17 |
| 07 | 589 | N | 356 | -0- | -233 | -0- | 356 | 2 | | | N | -0- | | | | | 17 |
| 08 | 465 | N | 440 | -0- | -25 | -0- | 440 | 2 | | | N | -0- | | | | | 17 |
| 09 | 540 | N | 225 | -0- | -315 | -0- | 225 | 2 | | | N | -0- | | | | | 17 |
| 10 | 341 | N | 169 | -0- | -172 | -0- | 168 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 17 |
| 11 | 420 | N | 300 | -0- | -120 | -0- | 300 | 2 | | | N | -0- | | | | | 17 |
| *12 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 5,220 TOTAL CONDENSATE PROD: 3

REDWINE GAS UNIT WELL #: 2 RRCID -> 219713 COMPL. DATE 04/07/2006 TOTAL DEPTH 11215 PERF.10833 - 11007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 212 | -0- | -36 | -0- | 210 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 02 | 280 | N | 176 | -0- | -104 | -0- | 174 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 03 | 279 | N | 194 | -0- | -85 | -0- | 192 | 2 | 2 | 9 | N | 2 | | | | | 74 |
| 04 | 210 | N | 186 | -0- | -24 | -0- | 186 | 2 | | | N | -0- | 59 | 7 | | | 15 |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 15 |
| 06 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | 15 |
| 07 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 15 |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 15 |
| 09 | 240 | N | 156 | -0- | -84 | -0- | 156 | 2 | | | N | -0- | | | | | 15 |
| 10 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | 15 |
| 11 | 270 | N | 174 | -0- | -96 | -0- | 174 | 2 | | | N | -0- | | | | | 15 |
| 12 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 2,384 TOTAL CONDENSATE PROD: 6

HARDY, JOHN WELL #: 5 RRCID -> 220613 COMPL. DATE 11/12/2005 TOTAL DEPTH 10960 PERF.10488 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3425 | -0- | -326 | -0- | 351 | 1 | 2984 | 2 | Y | 82 | 72 | 1 | | | 65 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2833 | -0- | 2833 | 2833 | 294 | 1 | 2513 | 2 | Y | 24 | 53 | 1 | | | 36 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 4931 | X | 2098 | -0- | -2833 | -0- | 235 | 1 | 1849 | 2 | Y | 13 | | | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3390 | X | 922 | -0- | -2468 | -0- | 109 | 1 | 811 | 2 | Y | 2 | 38 | 1 | 1 | 8 | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3410 | X | -0- | -0- | -3410 | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 3300 | X | 1871 | -0- | -1429 | -0- | 237 | 1 | 1611 | 2 | Y | 21 | 15 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2296 | -0- | -835 | -0- | 326 | 1 | 1952 | 2 | Y | 16 | 14 | 1 | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2607 | X | 2607 | -0- | -0- | -0- | 335 | 1 | 2265 | 2 | Y | 6 | 20 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2020 | X | 2020 | -0- | -0- | -0- | 239 | 1 | 1777 | 2 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2294 | X | 1413 | -0- | -881 | -0- | 160 | 1 | 1253 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 11 | 2520 | X | 1623 | -0- | -897 | -0- | 190 | 1 | 1433 | 2 | Y | -0- | | | | | -0- |
| 12 | 2604 | X | 1552 | -0- | -1052 | -0- | 180 | 1 | 1372 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,660 TOTAL CONDENSATE PROD: 168

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 13 RRCID -> 220984 COMPL. DATE 05/05/2013 TOTAL DEPTH 11200 PERF.10732 - 10939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | | 108 | -0- | 108 | 108 | 2 | 1 | 105 | 2 | N | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 14B2 EXT | | 14 | -0- | 14 | 122 | 14 | 2 | | | N | -0- | | | | | 8 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 122 | | | | | N | -0- | | | | | 8 |
| 05 | 122 | X | -0- | -0- | -122 | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 227 | X | 227 | -0- | -0- | -0- | 101 | 1 | 125 | 2 | N | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 8 | X | 8 | -0- | -0- | -0- | 3 | 1 | 5 | 2 | N | -0- | | | | | 8 |

TOTAL GAS PROD: 357 TOTAL CONDENSATE PROD: 2

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 8 RRCID -> 221096 COMPL. DATE 05/08/2006 TOTAL DEPTH 11200 PERF.10666 - 10843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 718 | -0- | -367 | -0- | 718 | 2 | | | N | -0- | | | | | 53 |
| 02 | 924 | N | 893 | -0- | -31 | -0- | 892 | 2 | 1 | 9 | N | 1 | | | | | 54 |
| 03 | 930 | N | 620 | -0- | -310 | -0- | 620 | 2 | | | N | -0- | | | | | 54 |
| 04 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | 1 | 7 | | | 53 |
| 05 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | 53 |
| 06 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | 53 |
| 07 | 1116 | N | 744 | -0- | -372 | -0- | 744 | 2 | | | N | -0- | | | | | 53 |
| 08 | 1023 | N | 527 | -0- | -496 | -0- | 527 | 2 | | | N | -0- | | | | | 53 |
| 09 | 840 | N | 399 | -0- | -441 | -0- | 399 | 2 | | | N | -0- | | | | | 53 |
| 10 | 744 | N | 402 | -0- | -342 | -0- | 400 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 11 | 510 | N | 361 | -0- | -149 | -0- | 361 | 2 | | | N | -0- | | | | | 55 |
| 12 | 403 | N | 306 | -0- | -97 | -0- | 306 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 7,921 TOTAL CONDENSATE PROD: 3

DOLLAR GAS UNIT 1 WELL #: 4 RRCID -> 221452 COMPL. DATE 06/08/2006 TOTAL DEPTH 11220 PERF.10594 - 10846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1315 | -0- | -266 | -0- | 1289 | 2 | 26 | 9 | N | 24 | | | | | 38 |
| 02 | 1372 | N | 995 | -0- | -377 | -0- | 985 | 2 | 10 | 9 | N | 9 | | | | | 47 |
| 03 | 1209 | N | 1127 | -0- | -82 | -0- | 1123 | 2 | 4 | 9 | N | 4 | | | | | 51 |
| 04 | 1260 | N | 897 | -0- | -363 | -0- | 895 | 2 | 2 | 9 | N | 2 | 1 | 7 | | | 52 |
| 05 | 1116 | N | 942 | -0- | -174 | -0- | 942 | 2 | | | N | -0- | | | | | 52 |
| 06 | 1080 | N | 712 | -0- | -368 | -0- | 712 | 2 | | | N | -0- | | | | | 52 |
| 07 | 930 | N | 795 | -0- | -135 | -0- | 795 | 2 | | | N | -0- | | | | | 52 |
| 08 | 930 | N | 816 | -0- | -114 | -0- | 816 | 2 | | | N | -0- | | | | | 52 |
| 09 | 720 | N | 665 | -0- | -55 | -0- | 664 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 52 |
| 10 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 52 |
| 11 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | 52 |
| *12 | 1201 | N | 1201 | -0- | -0- | -0- | 1145 | 2 | 56 | 9 | N | 51 | 75 | 1 | 1 | 8 | 27 |

TOTAL GAS PROD: 11,091 TOTAL CONDENSATE PROD: 91

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 6 RRCID -> 221537 COMPL. DATE 05/30/2006 TOTAL DEPTH 11210 PERF.10538 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1167 | -0- | -941 | -0- | 22 | 1 | 1121 | 2 | N | 22 | | | | | 147 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1960 | X | 891 | -0- | -1069 | -0- | 17 | 1 | 861 | 2 | N | 12 | | | | | 159 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2170 | X | 732 | -0- | -1438 | -0- | 14 | 1 | 712 | 2 | N | 5 | | | | | 164 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2100 | X | 1560 | -0- | -540 | -0- | 450 | 1 | 1109 | 2 | N | 1 | | | | | 165 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1953 | X | 1731 | -0- | -222 | -0- | 423 | 1 | 1308 | 2 | N | -0- | | | | | 165 |
| 06 | 1140 | X | 1040 | -0- | -100 | -0- | 359 | 1 | 681 | 2 | N | -0- | | | | | 165 |
| 07 | 1612 | X | 709 | -0- | -903 | -0- | 288 | 1 | 421 | 2 | N | -0- | | | | | 165 |
| 08 | 1736 | X | 500 | -0- | -1236 | -0- | 189 | 1 | 311 | 2 | N | -0- | | | | | 165 |
| 09 | 1680 | X | 529 | -0- | -1151 | -0- | 223 | 1 | 306 | 2 | N | -0- | | | | | 165 |
| 10 | 1736 | X | 298 | -0- | -1438 | -0- | 104 | 1 | 87 | 2 | N | 97 | 165 | 1 | | | 97 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 1050 | X | 399 | -0- | -651 | -0- | 179 | 1 | 220 | 2 | N | -0- | | | | | 97 |
| 12 | 713 | X | 205 | -0- | -508 | -0- | 81 | 1 | 124 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 9,761 TOTAL CONDENSATE PROD: 137

TALIAFERRO GAS UNIT 1 WELL #: 9 RRCID -> 221813 COMPL. DATE 03/17/2010 TOTAL DEPTH 11200 PERF.10761 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 879 | X | 879 | -0- | -0- | -0- | 871 | 2 | 8 | 9 | N | 7 | | | | | 94 |
| 02 | 784 | X | 613 | -0- | -171 | -0- | 600 | 2 | 13 | 9 | N | 12 | | | | | 106 |
| 03 | 868 | X | 819 | -0- | -49 | -0- | 809 | 2 | 10 | 9 | N | 9 | | | | | 115 |
| 04 | 840 | X | 525 | -0- | -315 | -0- | 512 | 2 | 13 | 9 | N | 12 | | | | | 127 |
| 05 | 868 | X | 227 | -0- | -641 | -0- | 225 | 2 | 2 | 9 | N | 2 | | | | | 129 |
| 06 | 840 | X | 115 | -0- | -725 | -0- | 115 | 2 | | | N | -0- | | | | | 129 |
| 07 | 806 | X | 72 | -0- | -734 | -0- | 71 | 2 | 1 | 9 | N | 1 | | | | | 130 |
| 08 | 806 | X | 230 | -0- | -576 | -0- | 230 | 2 | | | N | -0- | | | | | 130 |
| 09 | 540 | X | 241 | -0- | -299 | -0- | 239 | 2 | 2 | 9 | N | 2 | | | | | 132 |
| 10 | 325 | X | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | 132 |
| 11 | 606 | X | 606 | -0- | -0- | -0- | 600 | 2 | 6 | 9 | N | 5 | | | | | 137 |
| *12 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: 5,041 TOTAL CONDENSATE PROD: 50

HURLEY GAS UNIT 1 WELL #: 1 RRCID -> 221988 COMPL. DATE 02/28/2013 TOTAL DEPTH 11200 PERF.10611 - 10861

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2736 | -0- | -271 | -0- | 2721 | 2 | 15 | 9 | N | 14 | 169 | 1 | | | 10 |
| 02 | 2632 | X | 2428 | -0- | -204 | -0- | 2426 | 2 | 2 | 9 | N | 2 | | | | | 12 |
| 03 | 2451 | N | 2451 | -0- | -0- | -0- | 2444 | 2 | 7 | 9 | N | 6 | | | | | 18 |
| 04 | 2640 | N | 2509 | -0- | -131 | -0- | 2509 | 2 | | | N | -0- | 1 | 7 | | | 17 |
| 05 | 2697 | N | 2564 | -0- | -133 | -0- | 2563 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 17 |
| 06 | 2370 | N | 2334 | -0- | -36 | -0- | 2322 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 27 |
| 07 | 2604 | N | 2037 | -0- | -567 | -0- | 2036 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 08 | 2573 | N | 2494 | -0- | -79 | -0- | 2493 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 09 | 2340 | N | 2241 | -0- | -99 | -0- | 2218 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 47 |
| 10 | 2140 | N | 2140 | -0- | -0- | -0- | 2139 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 47 |
| 11 | 2400 | N | 1092 | -0- | -1308 | -0- | 1092 | 2 | | | N | -0- | | | | | 47 |
| 12 | 2325 | N | 655 | -0- | -1670 | -0- | 508 | 2 | 147 | 9 | N | 134 | 153 | 1 | 1 | 8 | 27 |

TOTAL GAS PROD: 25,681 TOTAL CONDENSATE PROD: 192

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HINSON GAS UNIT 1 WELL #: 8 RRCID -> 222251 COMPL. DATE 08/21/2006 TOTAL DEPTH 11150 PERF.10753 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1289 | -0- | -168 | -0- | 1288 | 2 | 1 | 9 | Y | 1 | | | | | 50 |
| 02 | 1316 | N | 1192 | -0- | -124 | -0- | 1192 | 2 | | | Y | -0- | | | | | 50 |
| 03 | 1519 | N | 1208 | -0- | -311 | -0- | 1208 | 2 | | | Y | -0- | | | | | 50 |
| 04 | 1260 | N | 472 | -0- | -788 | -0- | 472 | 2 | | | Y | -0- | 10 | 7 | | | 40 |
| 05 | 1333 | N | 61 | -0- | -1272 | -0- | 61 | 2 | | | Y | -0- | | | | | 40 |
| 06 | 1170 | N | 105 | -0- | -1065 | -0- | 105 | 2 | | | Y | -0- | | | | | 40 |
| 07 | 496 | N | 330 | -0- | -166 | -0- | 330 | 2 | | | Y | -0- | | | | | 40 |
| 08 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | Y | -0- | | | | | 40 |
| 09 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | 40 |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | Y | -0- | | | | | 40 |
| 11 | 480 | N | 338 | -0- | -142 | -0- | 335 | 2 | 3 | 9 | Y | 3 | | | | | 43 |
| 12 | 496 | N | 269 | -0- | -227 | -0- | 261 | 2 | 8 | 9 | Y | 7 | | | | | 50 |

TOTAL GAS PROD: 6,684 TOTAL CONDENSATE PROD: 11

GILSON GU WELL #: 2 RRCID -> 222302 COMPL. DATE 05/01/2006 TOTAL DEPTH 10834 PERF.10498 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 783 | -0- | -116 | -0- | 291 | 1 | 455 | 2 | N | 34 | | | | | 74 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 924 | N | 359 | -0- | -565 | -0- | 130 | 1 | 229 | 2 | N | -0- | | | | | 74 |
| 03 | 1085 | N | 435 | -0- | -650 | -0- | 49 | 1 | 386 | 2 | N | -0- | | | | | 74 |
| 04 | 750 | N | 228 | -0- | -522 | -0- | 104 | 1 | 124 | 2 | N | -0- | | | | | 74 |
| 05 | 403 | N | 393 | -0- | -10 | -0- | 118 | 1 | 275 | 2 | N | -0- | | | | | 74 |
| 06 | 420 | N | 223 | -0- | -197 | -0- | 82 | 1 | 141 | 2 | N | -0- | | | | | 74 |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 74 |

WORKED OVER ANOTHER ZONE.. 08/01/2015

TOTAL GAS PROD: 2,421 TOTAL CONDENSATE PROD: 34

DOLLAR GAS UNIT 1 WELL #: 3 RRCID -> 222529 COMPL. DATE 09/14/2006 TOTAL DEPTH 10950 PERF.10558 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 833 | -0- | -872 | -0- | 833 | 2 | | | N | -0- | | | | | 58 |
| 02 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 2 | | | N | -0- | | | | | 58 |
| 03 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 2 | | | N | -0- | | | | | 58 |
| 04 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 2 | | | N | -0- | 3 | 7 | | | 55 |
| 05 | 1860 | N | 1393 | -0- | -467 | -0- | 1393 | 2 | | | N | -0- | | | | | 55 |
| 06 | 1350 | N | 1235 | -0- | -115 | -0- | 1234 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 55 |
| 07 | 1705 | N | 1145 | -0- | -560 | -0- | 1144 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 55 |
| 08 | 1395 | N | 304 | -0- | -1091 | -0- | 304 | 2 | | | N | -0- | | | | | 55 |
| 09 | 1230 | N | 188 | -0- | -1042 | -0- | 188 | 2 | | | N | -0- | | | | | 55 |
| 10 | 1147 | N | 185 | -0- | -962 | -0- | 185 | 2 | | | N | -0- | | | | | 55 |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 55 |
| *12 | 937 | N | 937 | -0- | -0- | -0- | 936 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 55 |

TOTAL GAS PROD: 11,473 TOTAL CONDENSATE PROD: 3

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 5 RRCID -> 222634 COMPL. DATE 09/27/2006 TOTAL DEPTH 10975 PERF.10604 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1318 | N | 1318 | -0- | -0- | -0- | 1287 | 2 | 31 | 9 | Y | 28 | | | | | 106 |
| 02 | 1256 | N | 1256 | -0- | -0- | -0- | 1219 | 2 | 37 | 9 | Y | 34 | 1 | 8 | | | 139 |
| 03 | 1457 | N | 196 | -0- | -1261 | -0- | 193 | 2 | 3 | 9 | Y | 3 | | | | | 142 |
| 04 | 1290 | N | 6 | -0- | -1284 | -0- | 6 | 2 | | | Y | -0- | | | | | 142 |
| 05 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | Y | -0- | | | | | 142 |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 142 |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 142 |
| 08 | 214 | N | 214 | -0- | -0- | -0- | 213 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 142 |
| 09 | 202 | N | 202 | -0- | -0- | -0- | 181 | 2 | 21 | 9 | Y | 19 | | | | | 161 |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 226 | 2 | 2 | 9 | Y | 2 | 130 | 1 | | | 33 |
| 11 | 261 | N | 261 | -0- | -0- | -0- | 260 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |
| 12 | 186 | N | 150 | -0- | -36 | -0- | 149 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |

TOTAL GAS PROD: 3,831 TOTAL CONDENSATE PROD: 89

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HURLEY GAS UNIT 1 WELL #: 2 RRCID -> 222758 COMPL. DATE 10/17/2006 TOTAL DEPTH 11100 PERF.10629 - 10836

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3187 | X | 3187 | -0- | -0- | -0- | 3135 | 2 | 52 | 9 | N | 47 | | | | | 125 |
| 02 | 3078 | X | 3078 | -0- | -0- | -0- | 3067 | 2 | 11 | 9 | N | 10 | | | | | 135 |
| 03 | 3225 | X | 3225 | -0- | -0- | -0- | 3221 | 2 | 4 | 9 | N | 4 | | | | | 139 |
| 04 | 2841 | X | 2841 | -0- | -0- | -0- | 2841 | 2 | | | N | -0- | 1 | 7 | | | 138 |
| 05 | 3274 | X | 3274 | -0- | -0- | -0- | 3273 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 138 |
| 06 | 2603 | X | 2603 | -0- | -0- | -0- | 2603 | 2 | | | N | -0- | | | | | 138 |
| 07 | 1364 | X | 382 | -0- | -982 | -0- | 381 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 138 |
| 08 | 3321 | X | 3321 | -0- | -0- | -0- | 3230 | 2 | 91 | 9 | N | 83 | 1 | 8 | | | 220 |
| 09 | 3029 | X | 3029 | -0- | -0- | -0- | 3027 | 2 | 2 | 9 | N | 2 | 181 | 1 | 1 | 8 | 40 |
| 10 | 2750 | X | 2750 | -0- | -0- | -0- | 2749 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 40 |
| 11 | 1320 | X | 1112 | -0- | -208 | -0- | 1112 | 2 | | | N | -0- | | | | | 40 |
| *12 | 1658 | X | 1658 | -0- | -0- | -0- | 1657 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 40 |

TOTAL GAS PROD: 30,460 TOTAL CONDENSATE PROD: 150

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 3 RRCID -> 223192 COMPL. DATE 10/31/2006 TOTAL DEPTH 11050 PERF.10618 - 10818

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1386 | -0- | -102 | -0- | 1386 | 2 | | | N | -0- | | | | | 39 |
| 02 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 2 | | | N | -0- | | | | | 39 |
| 03 | 1054 | N | 1007 | -0- | -47 | -0- | 1007 | 2 | | | N | -0- | | | | | 39 |
| 04 | 1350 | N | 1322 | -0- | -28 | -0- | 1322 | 2 | | | N | -0- | 1 | 7 | | | 38 |
| 05 | 1488 | N | 1225 | -0- | -263 | -0- | 1225 | 2 | | | N | -0- | | | | | 38 |
| 06 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | 38 |
| 07 | 1364 | N | 1208 | -0- | -156 | -0- | 1208 | 2 | | | N | -0- | | | | | 38 |
| 08 | 1240 | N | 1168 | -0- | -72 | -0- | 1168 | 2 | | | N | -0- | | | | | 38 |
| 09 | 1380 | N | 1132 | -0- | -248 | -0- | 1132 | 2 | | | N | -0- | | | | | 38 |
| 10 | 1209 | N | 309 | -0- | -900 | -0- | 309 | 2 | | | N | -0- | | | | | 38 |
| 11 | 1140 | N | 934 | -0- | -206 | -0- | 934 | 2 | | | N | -0- | | | | | 38 |
| 12 | 1178 | N | 614 | -0- | -564 | -0- | 614 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 13,041 TOTAL CONDENSATE PROD: -0-

DOLLAR GAS UNIT 1 WELL #: 5 RRCID -> 223607 COMPL. DATE 12/04/2006 TOTAL DEPTH 11070 PERF.10622 - 10794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2955 | X | 2955 | -0- | -0- | -0- | 2934 | 2 | 21 | 9 | N | 19 | | | | | 31 |
| 02 | 2744 | X | 1747 | -0- | -997 | -0- | 1730 | 2 | 17 | 9 | N | 15 | | | | | 46 |
| 03 | 3038 | X | 1010 | -0- | -2028 | -0- | 987 | 2 | 23 | 9 | N | 21 | | | | | 67 |
| 04 | 2940 | X | 2269 | -0- | -671 | -0- | 2269 | 2 | | | N | -0- | | | | | 67 |
| 05 | 2945 | X | 2404 | -0- | -541 | -0- | 2404 | 2 | | | N | -0- | | | | | 67 |
| 06 | 2850 | X | 2229 | -0- | -621 | -0- | 2229 | 2 | | | N | -0- | | | | | 67 |
| 07 | 2356 | X | 2071 | -0- | -285 | -0- | 2071 | 2 | | | N | -0- | | | | | 67 |
| 08 | 2418 | X | 1798 | -0- | -620 | -0- | 1798 | 2 | | | N | -0- | | | | | 67 |
| 09 | 2490 | X | 2490 | -0- | -0- | -0- | 2459 | 2 | 31 | 9 | N | 28 | | | | | 95 |
| 10 | 2650 | X | 2650 | -0- | -0- | -0- | 2607 | 2 | 43 | 9 | N | 39 | | | | | 134 |
| 11 | 2422 | X | 2422 | -0- | -0- | -0- | 2422 | 2 | | | N | -0- | | | | | 134 |
| 12 | 2573 | X | 2559 | -0- | -14 | -0- | 2479 | 2 | 80 | 9 | N | 73 | 180 | 1 | | | 27 |

TOTAL GAS PROD: 26,604 TOTAL CONDENSATE PROD: 195

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DAVIS, RUSSELL GAS UNIT NO. 1 WELL #: 1 RRCID -> 224412 COMPL. DATE 11/30/2006 TOTAL DEPTH 11262 PERF.10946 - 11114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 167 | -0- | -391 | -0- | 166 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 55 |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 55 |
| 03 | 310 | N | 184 | -0- | -126 | -0- | 183 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 55 |
| 04 | 150 | N | 98 | -0- | -52 | -0- | 98 | 2 | | | N | -0- | | | | | 55 |
| 05 | 434 | N | 125 | -0- | -309 | -0- | 125 | 2 | | | N | -0- | | | | | 55 |
| 06 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | 55 |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 55 |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 55 |
| 09 | 570 | N | 301 | -0- | -269 | -0- | 301 | 2 | | | N | -0- | | | | | 55 |
| 10 | 248 | N | 93 | -0- | -155 | -0- | 93 | 2 | | | N | -0- | | | | | 55 |
| 11 | 120 | N | 59 | -0- | -61 | -0- | 59 | 2 | | | N | -0- | | | | | 55 |
| 12 | 310 | N | 23 | -0- | -287 | -0- | 23 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 2,425 TOTAL CONDENSATE PROD: 2

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 2 RRCID -> 224768 COMPL. DATE 08/10/2006 TOTAL DEPTH 11147 PERF.10663 - 10857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 752 | -0- | -953 | -0- | 15 | 1 | 737 | 2 | N | -0- | | | | | 93 |
| 02 | 2084 | N | 2084 | -0- | -0- | -0- | 41 | 1 | 2042 | 2 | N | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1045 | -0- | -846 | -0- | 20 | 1 | 1018 | 2 | N | 6 | | | | | 100 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2121 | N | 2121 | -0- | -0- | -0- | 612 | 1 | 1509 | 2 | N | -0- | | | | | 100 |
| 05 | 2297 | N | 2297 | -0- | -0- | -0- | 562 | 1 | 1735 | 2 | N | -0- | | | | | 100 |
| 06 | 1493 | N | 1493 | -0- | -0- | -0- | 512 | 1 | 971 | 2 | N | 9 | | | | | 109 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2201 | N | 1944 | -0- | -257 | -0- | 791 | 1 | 1152 | 2 | N | 1 | 1 | 8 | | | 109 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2294 | N | 1876 | -0- | -418 | -0- | 709 | 1 | 1167 | 2 | N | -0- | | | | | 109 |
| 09 | 1594 | N | 1594 | -0- | -0- | -0- | 672 | 1 | 922 | 2 | N | -0- | | | | | 109 |
| 10 | 1953 | N | 1190 | -0- | -763 | -0- | 650 | 1 | 540 | 2 | N | -0- | | | | | 109 |
| 11 | 1830 | N | 1000 | -0- | -830 | -0- | 448 | 1 | 552 | 2 | N | -0- | | | | | 109 |
| 12 | 1643 | N | 1190 | -0- | -453 | -0- | 467 | 1 | 723 | 2 | N | -0- | | | | | 109 |

TOTAL GAS PROD: 18,586 TOTAL CONDENSATE PROD: 17

DOLLAR GAS UNIT 1 WELL #: 7 RRCID -> 224790 COMPL. DATE 02/08/2010 TOTAL DEPTH 11160 PERF.10730 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1063 | -0- | -487 | -0- | 1054 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 113 |
| 02 | 1820 | N | 1716 | -0- | -104 | -0- | 1709 | 2 | 7 | 9 | N | 6 | | | | | 119 |
| 03 | 1844 | N | 1844 | -0- | -0- | -0- | 1842 | 2 | 2 | 9 | N | 2 | 95 | 1 | 1 | 8 | 25 |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 2 | | | N | -0- | | | | | 25 |
| 05 | 1891 | N | 1121 | -0- | -770 | -0- | 1121 | 2 | | | N | -0- | | | | | 25 |
| 06 | 1770 | N | 329 | -0- | -1441 | -0- | 329 | 2 | | | N | -0- | | | | | 25 |
| 07 | 1736 | N | 357 | -0- | -1379 | -0- | 356 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |
| 08 | 1116 | N | 496 | -0- | -620 | -0- | 496 | 2 | | | N | -0- | | | | | 25 |
| 09 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 25 |
| 10 | 372 | N | 313 | -0- | -59 | -0- | 313 | 2 | | | N | -0- | | | | | 25 |
| 11 | 480 | N | 373 | -0- | -107 | -0- | 373 | 2 | | | N | -0- | | | | | 25 |
| 12 | 403 | N | 156 | -0- | -247 | -0- | 156 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 9,835 TOTAL CONDENSATE PROD: 17

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HINSON GAS UNIT 1 WELL #: 4 RRCID -> 225027 COMPL. DATE 01/19/2007 TOTAL DEPTH 11185 PERF.10744 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1124 | -0- | -54 | -0- | 1124 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 528 | -0- | -712 | -0- | 528 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1639 | N | 1639 | -0- | -0- | -0- | 1629 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| 05 | 1209 | N | 1021 | -0- | -188 | -0- | 1021 | 2 | | | Y | -0- | | | | | 9 |
| 06 | 809 | N | 809 | -0- | -0- | -0- | 808 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 07 | 1705 | N | 814 | -0- | -891 | -0- | 813 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 08 | 1023 | N | 769 | -0- | -254 | -0- | 768 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 09 | 810 | N | 799 | -0- | -11 | -0- | 799 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 806 | N | 677 | -0- | -129 | -0- | 677 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 750 | N | 366 | -0- | -384 | -0- | 363 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| 12 | 837 | N | 338 | -0- | -499 | -0- | 337 | 2 | 1 | 9 | Y | 1 | | | | | 13 |

TOTAL GAS PROD: 9,967 TOTAL CONDENSATE PROD: 16

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 7 RRCID -> 225185 COMPL. DATE 02/02/2007 TOTAL DEPTH 11090 PERF.10652 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 320 | -0- | -145 | -0- | 320 | 2 | | | N | -0- | | | | | 114 |
| 02 | 308 | N | 244 | -0- | -64 | -0- | 244 | 2 | | | N | -0- | | | | | 114 |
| 03 | 310 | N | 65 | -0- | -245 | -0- | 65 | 2 | | | N | -0- | | | | | 114 |
| 04 | 300 | N | 116 | -0- | -184 | -0- | 116 | 2 | | | N | -0- | | | | | 114 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 114 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 114 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 114 |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 114 |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 114 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 117 | 2 | 11 | 9 | N | 10 | | | | | 124 |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | 94 | 1 | | | 30 |

TOTAL GAS PROD: 1,043 TOTAL CONDENSATE PROD: 10

PRUITT GAS UNIT WELL #: 1 RRCID -> 226196 COMPL. DATE 02/24/2007 TOTAL DEPTH 10920 PERF.10556 - 10775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2874 | -0- | -350 | -0- | 303 | 1 | 2571 | 2 | N | -0- | | | | | 44 |
| 02 | 2888 | X | 2888 | -0- | -0- | -0- | 303 | 1 | 2585 | 2 | N | -0- | | | | | 44 |
| 03 | 3131 | X | 2173 | -0- | -958 | -0- | 245 | 1 | 1928 | 2 | N | -0- | | | | | 44 |
| 04 | 3030 | X | 2568 | -0- | -462 | -0- | 299 | 1 | 2234 | 2 | N | 32 | 1 | 8 | | | 75 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 3131 | X | 3050 | -0- | -81 | -0- | 436 | 1 | 2493 | 2 | N | 110 | 158 | 1 | | | 27 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2142 | -0- | -888 | -0- | 275 | 1 | 1867 | 2 | N | -0- | | | | | 27 |
| 07 | 3131 | X | 1720 | -0- | -1411 | -0- | 246 | 1 | 1474 | 2 | N | -0- | | | | | 27 |
| 08 | 3038 | X | 2974 | -0- | -64 | -0- | 383 | 1 | 2591 | 2 | N | -0- | | | | | 27 |
| 09 | 2940 | X | 2651 | -0- | -289 | -0- | 315 | 1 | 2336 | 2 | N | -0- | | | | | 27 |
| 10 | 3038 | X | 2890 | -0- | -148 | -0- | 328 | 1 | 2562 | 2 | N | -0- | | | | | 27 |
| 11 | 2880 | X | 2538 | -0- | -342 | -0- | 297 | 1 | 2241 | 2 | N | -0- | | | | | 27 |
| *12 | 3068 | X | 3068 | -0- | -0- | -0- | 342 | 1 | 2610 | 2 | N | 105 | | | | | 132 |
| | | | | | | | 116 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,536 TOTAL CONDENSATE PROD: 247

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HINSON GAS UNIT 1 WELL #: 7 RRCID -> 226648 COMPL. DATE 03/05/2007 TOTAL DEPTH 11150 PERF.10084 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 975 | -0- | -110 | -0- | 975 | 2 | | | N | -0- | | | | | 90 |
| 02 | 952 | N | 892 | -0- | -60 | -0- | 892 | 2 | | | N | -0- | | | | | 90 |
| 03 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | 90 |
| 04 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | 15 | 7 | | | 75 |
| 05 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | 75 |
| 06 | 1020 | N | 779 | -0- | -241 | -0- | 779 | 2 | | | N | -0- | | | | | 75 |
| 07 | 1023 | N | 699 | -0- | -324 | -0- | 698 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 75 |
| 08 | 1023 | N | 902 | -0- | -121 | -0- | 902 | 2 | | | N | -0- | | | | | 75 |
| 09 | 780 | N | 273 | -0- | -507 | -0- | 273 | 2 | | | N | -0- | | | | | 75 |
| 10 | 713 | N | 150 | -0- | -563 | -0- | 150 | 2 | | | N | -0- | | | | | 75 |
| 11 | 870 | N | 160 | -0- | -710 | -0- | 160 | 2 | | | N | -0- | | | | | 75 |
| 12 | 279 | N | 135 | -0- | -144 | -0- | 135 | 2 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 8,041 TOTAL CONDENSATE PROD: 1

DICKESON WELL #: 2 RRCID -> 227009 COMPL. DATE 03/26/2007 TOTAL DEPTH 11200 PERF.10846 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 540 | -0- | -204 | -0- | 540 | 2 | | | N | -0- | | | | | 54 |
| 02 | 560 | N | 418 | -0- | -142 | -0- | 418 | 2 | | | N | -0- | | | | | 54 |
| 03 | 682 | N | 229 | -0- | -453 | -0- | 229 | 2 | | | N | -0- | | | | | 54 |
| 04 | 510 | N | 349 | -0- | -161 | -0- | 349 | 2 | | | N | -0- | 4 | 7 | | | 50 |
| 05 | 465 | N | 368 | -0- | -97 | -0- | 368 | 2 | | | N | -0- | | | | | 50 |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 50 |
| 07 | 372 | N | 255 | -0- | -117 | -0- | 255 | 2 | | | N | -0- | | | | | 50 |
| 08 | 372 | N | 256 | -0- | -116 | -0- | 256 | 2 | | | N | -0- | | | | | 50 |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | 50 |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 50 |
| 11 | 240 | N | 146 | -0- | -94 | -0- | 146 | 2 | | | N | -0- | | | | | 50 |
| 12 | 248 | N | 193 | -0- | -55 | -0- | 193 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 3,506 TOTAL CONDENSATE PROD: -0-

HINSON GAS UNIT 1 WELL #: 13 RRCID -> 227527 COMPL. DATE 04/16/2007 TOTAL DEPTH 11117 PERF.10756 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 786 | -0- | -361 | -0- | 739 | 2 | 47 | 9 | N | 43 | | | | | 95 |
| 02 | 1176 | N | 288 | -0- | -888 | -0- | 264 | 2 | 24 | 9 | N | 22 | | | | | 117 |
| 03 | 1023 | N | 47 | -0- | -976 | -0- | 47 | 2 | | | N | -0- | | | | | 117 |
| 04 | 750 | N | 92 | -0- | -658 | -0- | 58 | 2 | 34 | 9 | N | 31 | | | | | 148 |
| 05 | 310 | N | 57 | -0- | -253 | -0- | 57 | 2 | | | N | -0- | | | | | 148 |
| 06 | 60 | N | 40 | -0- | -20 | -0- | 40 | 2 | | | N | -0- | | | | | 148 |
| 07 | 93 | N | 35 | -0- | -58 | -0- | 35 | 2 | | | N | -0- | | | | | 148 |
| 08 | 752 | N | 752 | -0- | -0- | -0- | 741 | 2 | 11 | 9 | N | 10 | | | | | 158 |
| 09 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | 158 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 158 |
| 11 | 720 | N | 45 | -0- | -675 | -0- | 41 | 2 | 4 | 9 | N | 4 | | | | | 162 |
| 12 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | 7 | 143 | 1 | | | 26 |

TOTAL GAS PROD: 3,347 TOTAL CONDENSATE PROD: 117

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
PRUITT GAS UNIT WELL #: 2 RRCID -> 227640 COMPL. DATE 02/28/2007 TOTAL DEPTH 10995 PERF.10562 - 10821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2806 | -0- | -573 | -0- | 296 | 1 | 2510 | 2 | Y | -0- | | | | | 7 |
| 02 | 2688 | X | 1552 | -0- | -1136 | -0- | 163 | 1 | 1389 | 2 | Y | -0- | | | | | 7 |
| 03 | 2976 | X | 1670 | -0- | -1306 | -0- | 189 | 1 | 1481 | 2 | Y | -0- | | | | | 7 |
| 04 | 2820 | X | 2314 | -0- | -506 | -0- | 272 | 1 | 2033 | 2 | Y | 8 | 8 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2821 | X | 2519 | -0- | -302 | -0- | 375 | 1 | 2144 | 2 | Y | -0- | | | | | 7 |
| 06 | 2730 | X | 2466 | -0- | -264 | -0- | 316 | 1 | 2150 | 2 | Y | -0- | | | | | 7 |
| 07 | 2387 | N | 2162 | -0- | -225 | -0- | 310 | 1 | 1852 | 2 | Y | -0- | | | | | 7 |
| 08 | 2511 | N | 1840 | -0- | -671 | -0- | 237 | 1 | 1603 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 09 | 2460 | N | 2149 | -0- | -311 | -0- | 254 | 1 | 1887 | 2 | Y | 7 | 5 | 1 | 1 | 8 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2668 | N | 2668 | -0- | -0- | -0- | 303 | 1 | 2365 | 2 | Y | -0- | | | | | 1 |
| 11 | 2509 | N | 2509 | -0- | -0- | -0- | 294 | 1 | 2215 | 2 | Y | -0- | | | | | 1 |
| *12 | 2738 | N | 2738 | -0- | -0- | -0- | 315 | 1 | 2403 | 2 | Y | 18 | 15 | 1 | 1 | 8 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,393 TOTAL CONDENSATE PROD: 33

WESSON GU WELL #: 7 RRCID -> 228829 COMPL. DATE 05/18/2007 TOTAL DEPTH 11097 PERF.10626 - 10920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 32 | -0- | -30 | -0- | 3 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 35 | -0- | 35 | 35 | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 195 TOTAL CONDENSATE PROD: -0-

HUFF, G. J. GU WELL #: 3 RRCID -> 228916 COMPL. DATE 03/01/2007 TOTAL DEPTH 10980 PERF. 7608 - 10897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEVALLIER WELL #: 3 RRCID -> 229124 COMPL. DATE 05/19/2007 TOTAL DEPTH 11120 PERF.10705 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 18 TOTAL CONDENSATE PROD: -0-

GILSON GU WELL #: 3 RRCID -> 229178 COMPL. DATE 05/06/2007 TOTAL DEPTH 10865 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1108 | N | 1108 | -0- | -0- | -0- | 432 | 1 | 676 | 2 | N | -0- | | | | | 155 |
| 02 | 1036 | N | 507 | -0- | -529 | -0- | 183 | 1 | 324 | 2 | N | -0- | | | | | 155 |
| 03 | 1457 | N | 249 | -0- | -1208 | -0- | 28 | 1 | 221 | 2 | N | -0- | | | | | 155 |
| 04 | 1080 | N | 703 | -0- | -377 | -0- | 321 | 1 | 382 | 2 | N | -0- | | | | | 155 |
| 05 | 601 | N | 601 | -0- | -0- | -0- | 180 | 1 | 421 | 2 | N | -0- | | | | | 155 |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 90 | 1 | 154 | 2 | N | 1 | 1 | 8 | | | 155 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 155 |
| 08 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 155 | 1 | | | -0- |
| 09 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/29/2015

TOTAL GAS PROD: 3,413 TOTAL CONDENSATE PROD: 1

HARMON GAS UNIT NO. 1 WELL #: 1 RRCID -> 229669 COMPL. DATE 12/18/2006 TOTAL DEPTH 11355 PERF.11010 - 11148

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | X | 548 | -0- | -0- | -0- | 526 | 2 | 22 | 9 | N | 20 | | | | | 85 |
| 02 | 448 | X | 341 | -0- | -107 | -0- | 329 | 2 | 12 | 9 | N | 11 | | | | | 96 |
| 03 | 465 | X | 32 | -0- | -433 | -0- | 32 | 2 | | | N | -0- | | | | | 96 |
| 04 | 540 | X | 99 | -0- | -441 | -0- | 99 | 2 | | | N | -0- | 6 | 7 | | | 90 |
| 05 | 558 | X | 72 | -0- | -486 | -0- | 72 | 2 | | | N | -0- | | | | | 90 |
| 06 | 540 | X | 92 | -0- | -448 | -0- | 92 | 2 | | | N | -0- | | | | | 90 |
| 07 | 372 | X | 93 | -0- | -279 | -0- | 92 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 90 |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 90 |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 90 |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 90 |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 90 |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 1,945 TOTAL CONDENSATE PROD: 32

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HUFF, G. J. GU WELL #: 4 RRCID -> 230622 COMPL. DATE 06/22/2007 TOTAL DEPTH 11030 PERF.10708 - 10921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 700 | -0- | -416 | -0- | 699 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 114 |
| 02 | 840 | N | 476 | -0- | -364 | -0- | 475 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 114 |
| 03 | 992 | N | 676 | -0- | -316 | -0- | 585 | 2 | 91 | 9 | N | 83 | 170 | 1 | | | 27 |
| 04 | 690 | N | 560 | -0- | -130 | -0- | 560 | 2 | | | N | -0- | | | | | 27 |
| 05 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | 27 |
| 06 | 660 | N | 547 | -0- | -113 | -0- | 547 | 2 | | | N | -0- | | | | | 27 |
| 07 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | 27 |
| 08 | 620 | N | 339 | -0- | -281 | -0- | 339 | 2 | | | N | -0- | | | | | 27 |
| 09 | 540 | N | 425 | -0- | -115 | -0- | 425 | 2 | | | N | -0- | | | | | 27 |
| 10 | 651 | N | 504 | -0- | -147 | -0- | 468 | 2 | 36 | 9 | N | 33 | | | | | 60 |
| 11 | 828 | N | 828 | -0- | -0- | -0- | 648 | 2 | 180 | 9 | N | 164 | 177 | 1 | 1 | 8 | 46 |
| *12 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 6,982 TOTAL CONDENSATE PROD: 282

FISCHER WELL #: 2 RRCID -> 230715 COMPL. DATE 08/28/2007 TOTAL DEPTH 11415 PERF.11000 - 11182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 21 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | 21 | 7 | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEVALLIER WELL #: 4 RRCID -> 232697 COMPL. DATE 06/23/2007 TOTAL DEPTH 11125 PERF.10818 - 11034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | | Y | -0- | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | | Y | -0- | | | | -0- |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 5 | 1 | 146 | 2 | | Y | -0- | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | | Y | -0- | | | | -0- |
| 05 | 12 | N | -0- | -0- | -12 | -0- | | | | | | Y | -0- | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | | Y | 16 | 14 | 1 | | 2 |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | | Y | -0- | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | 2 | 1 | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | | Y | -0- | | | | -0- |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 2 | | Y | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: 16

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HUFF, G. J. GU WELL #: 5 RRCID -> 232948 COMPL. DATE 08/08/2007 TOTAL DEPTH 11093 PERF.10644 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1577 | -0- | -159 | -0- | 1576 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 72 |
| 02 | 1148 | N | 1142 | -0- | -6 | -0- | 1142 | 2 | | | N | -0- | | | | | 72 |
| 03 | 1643 | N | 1403 | -0- | -240 | -0- | 1403 | 2 | | | N | -0- | | | | | 72 |
| 04 | 1530 | N | 1236 | -0- | -294 | -0- | 1236 | 2 | | | N | -0- | | | | | 72 |
| 05 | 1271 | N | 1185 | -0- | -86 | -0- | 1185 | 2 | | | N | -0- | | | | | 72 |
| 06 | 1350 | N | 874 | -0- | -476 | -0- | 874 | 2 | | | N | -0- | | | | | 72 |
| 07 | 1672 | N | 1672 | -0- | -0- | -0- | 1466 | 2 | 206 | 9 | N | 187 | 182 | 1 | | | 77 |
| 08 | 1403 | N | 1403 | -0- | -0- | -0- | 1402 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 77 |
| 09 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | 77 |
| 10 | 1674 | N | 1356 | -0- | -318 | -0- | 1308 | 2 | 48 | 9 | N | 44 | 1 | 8 | | | 120 |
| 11 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 2 | | | N | -0- | | | | | 120 |
| 12 | 1364 | N | 1334 | -0- | -30 | -0- | 1322 | 2 | 12 | 9 | N | 11 | 103 | 1 | 1 | 8 | 27 |

TOTAL GAS PROD: 16,022 TOTAL CONDENSATE PROD: 244

WHITE, GALAN GAS UNIT WELL #: 1 RRCID -> 232970 COMPL. DATE 06/13/2007 TOTAL DEPTH 11270 PERF.10878 - 11037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 22 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

HINSON GAS UNIT 1 WELL #: 15 RRCID -> 232972 COMPL. DATE 11/13/2007 TOTAL DEPTH 11180 PERF.10707 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 986 | -0- | -750 | -0- | 973 | 2 | 13 | 9 | N | 12 | | | | | 82 |
| 02 | 1628 | N | 1628 | -0- | -0- | -0- | 1615 | 2 | 13 | 9 | N | 12 | | | | | 94 |
| 03 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | 94 |
| 04 | 960 | N | 151 | -0- | -809 | -0- | 151 | 2 | | | N | -0- | | | | | 94 |
| 05 | 1798 | N | 37 | -0- | -1761 | -0- | 37 | 2 | | | N | -0- | | | | | 94 |
| 06 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 94 |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 94 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 94 |
| 11 | 150 | N | 40 | -0- | -110 | -0- | 40 | 2 | | | N | -0- | | | | | 94 |
| *12 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | 66 | 1 | | | 28 |

TOTAL GAS PROD: 4,087 TOTAL CONDENSATE PROD: 24

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HUFF, G. J. GU WELL #: 6 RRCID -> 232993 COMPL. DATE 09/14/2007 TOTAL DEPTH 11034 PERF. 7590 - 10885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER HEIRS GAS UNIT WELL #: 1 RRCID -> 233168 COMPL. DATE 09/30/2007 TOTAL DEPTH 11285 PERF.10865 - 11043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 25 | 7 | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WESSON GU WELL #: 6 RRCID -> 233852 COMPL. DATE 11/02/2007 TOTAL DEPTH 11000 PERF.10634 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 292 | -0- | -1382 | -0- | 24 | 1 | 268 | 2 | Y | -0- | | | | | 12 |
| 02 | 1660 | X | 1660 | -0- | -0- | -0- | 106 | 1 | 1528 | 2 | Y | 24 | 31 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1674 | X | 1274 | -0- | -400 | -0- | 82 | 1 | 1136 | 2 | Y | 51 | | | | | 56 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 1449 | X | 1449 | -0- | -0- | -0- | 101 | 1 | 1339 | 2 | Y | 8 | 56 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1829 | X | 1399 | -0- | -430 | -0- | 116 | 1 | 1279 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1770 | X | 1327 | -0- | -443 | -0- | 49 | 1 | 1270 | 2 | Y | 7 | 10 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1829 | X | 1133 | -0- | -696 | -0- | 45 | 1 | 1077 | 2 | Y | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1488 | X | 1085 | -0- | -403 | -0- | 48 | 1 | 1028 | 2 | Y | 8 | 23 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1440 | X | 1274 | -0- | -166 | -0- | 57 | 1 | 1216 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1395 | X | 1150 | -0- | -245 | -0- | 58 | 1 | 1088 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1320 | X | 1009 | -0- | -311 | -0- | 53 | 1 | 953 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1302 | X | 861 | -0- | -441 | -0- | 50 | 1 | 807 | 2 | Y | 4 | 8 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,913 TOTAL CONDENSATE PROD: 124

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WESSON GU WELL #: 12 RRCID -> 234699 COMPL. DATE 11/29/2007 TOTAL DEPTH 10970 PERF.10618 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2345 | N | 2345 | -0- | -0- | -0- | 195 | 1 | 2150 | 2 | Y | -0- | | | | | 48 |
| 02 | 2324 | X | 1660 | -0- | -664 | -0- | 107 | 1 | 1535 | 2 | Y | 16 | 54 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2443 | -0- | -130 | -0- | 159 | 1 | 2193 | 2 | Y | 83 | | | | | 93 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 04 | 2490 | X | 2279 | -0- | -211 | -0- | 159 | 1 | 2105 | 2 | Y | 14 | 93 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2511 | X | 1442 | -0- | -1069 | -0- | 119 | 1 | 1317 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2700 | X | 2700 | -0- | -0- | -0- | 99 | 1 | 2584 | 2 | Y | 15 | 18 | 1 | | | 16 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2450 | X | 2450 | -0- | -0- | -0- | 98 | 1 | 2350 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2591 | X | 2591 | -0- | -0- | -0- | 116 | 1 | 2467 | 2 | Y | 7 | 21 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2700 | X | 2148 | -0- | -552 | -0- | 96 | 1 | 2050 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2790 | X | 1961 | -0- | -829 | -0- | 98 | 1 | 1855 | 2 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1654 | -0- | -1046 | -0- | 88 | 1 | 1563 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2040 | -0- | -564 | -0- | 118 | 1 | 1920 | 2 | Y | 2 | 7 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,713 TOTAL CONDENSATE PROD: 156

PRUITT GAS UNIT WELL #: 3 RRCID -> 234737 COMPL. DATE 12/19/2007 TOTAL DEPTH 10985 PERF.10586 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 4999 | -0- | -333 | -0- | 527 | 1 | 4472 | 2 | Y | -0- | | | | | 20 |
| 02 | 5152 | X | 4708 | -0- | -444 | -0- | 493 | 1 | 4215 | 2 | Y | -0- | | | | | 20 |
| 03 | 5673 | X | 5081 | -0- | -592 | -0- | 574 | 1 | 4507 | 2 | Y | -0- | | | | | 20 |
| 04 | 5490 | X | 5264 | -0- | -226 | -0- | 586 | 1 | 4374 | 2 | Y | 276 | 163 | 1 | | | 133 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 05 | 5411 | X | 5411 | -0- | -0- | -0- | 805 | 1 | 4606 | 2 | Y | -0- | | | | | 133 |
| 06 | 5040 | X | 4740 | -0- | -300 | -0- | 608 | 1 | 4132 | 2 | Y | -0- | | | | | 133 |
| 07 | 5425 | X | 3898 | -0- | -1527 | -0- | 558 | 1 | 3340 | 2 | Y | -0- | | | | | 133 |
| 08 | 5425 | X | 3979 | -0- | -1446 | -0- | 486 | 1 | 3287 | 2 | Y | 187 | 168 | 1 | | | 152 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 09 | 5413 | X | 5413 | -0- | -0- | -0- | 639 | 1 | 4743 | 2 | Y | 28 | 156 | 1 | | | 24 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 5425 | X | 4534 | -0- | -891 | -0- | 514 | 1 | 4020 | 2 | Y | -0- | | | | | 24 |
| 11 | 4740 | X | 4517 | -0- | -223 | -0- | 520 | 1 | 3925 | 2 | Y | 65 | | | | | 89 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 5580 | X | 4939 | -0- | -641 | -0- | 560 | 1 | 4278 | 2 | Y | 92 | 157 | 1 | | | 24 |
| | | | | | | | 101 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,483 TOTAL CONDENSATE PROD: 648

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GILSON GU WELL #: 4 RRCID -> 235901 COMPL. DATE 04/10/2008 TOTAL DEPTH 10860 PERF.10182 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 516 | -0- | -352 | -0- | 201 | 1 | 315 | 2 | N | -0- | | | | | 110 |
| 02 | 1092 | N | 388 | -0- | -704 | -0- | 140 | 1 | 248 | 2 | N | -0- | | | | | 110 |
| 03 | 1085 | N | 275 | -0- | -810 | -0- | 31 | 1 | 244 | 2 | N | -0- | | | | | 110 |
| 04 | 510 | N | 145 | -0- | -365 | -0- | 66 | 1 | 79 | 2 | N | -0- | | | | | 110 |
| 05 | 434 | N | 7 | -0- | -427 | -0- | 2 | 1 | 5 | 2 | N | -0- | | | | | 110 |
| 06 | 270 | N | 30 | -0- | -240 | -0- | 11 | 1 | 19 | 2 | N | -0- | | | | | 110 |
| 07 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 110 |
| 08 | 1384 | N | 1384 | -0- | -0- | -0- | 248 | 1 | 1136 | 2 | N | -0- | | | | | 110 |
| 09 | 269 | N | 269 | -0- | -0- | -0- | 94 | 1 | 175 | 2 | N | -0- | | | | | 110 |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 17 | 1 | 366 | 2 | N | -0- | | | | | 110 |
| 11 | 1350 | N | 242 | -0- | -1108 | -0- | 11 | 1 | 231 | 2 | N | -0- | | | | | 110 |
| *12 | 480 | N | 480 | -0- | -0- | -0- | 22 | 1 | 452 | 2 | N | 5 | 1 | 8 | | | 114 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,310 TOTAL CONDENSATE PROD: 5

HARDY, JOHN WELL #: 7 RRCID -> 235928 COMPL. DATE 09/27/2007 TOTAL DEPTH 10960 PERF.10620 - 10821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2899 | N | 2899 | -0- | -0- | -0- | 305 | 1 | 2591 | 2 | Y | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2791 | -0- | 2791 | 2791 | 292 | 1 | 2495 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3608 | -0- | 508 | 3299 | 406 | 1 | 3192 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 3000 | N | 2807 | -0- | -193 | 3106 | 329 | 1 | 2458 | 2 | Y | 18 | 24 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 3100 | N | 34 | -0- | -3066 | 40 | 5 | 1 | 29 | 2 | Y | -0- | | | | | 3 |
| 06 | 2880 | X | 1073 | -0- | -1807 | -0- | 138 | 1 | 935 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 07 | 2976 | X | 1215 | -0- | -1761 | -0- | 174 | 1 | 1041 | 2 | Y | -0- | | | | | -0- |
| 08 | 3596 | X | 997 | -0- | -2599 | -0- | 128 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 09 | 2820 | X | 859 | -0- | -1961 | -0- | 102 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | X | 537 | -0- | -672 | -0- | 61 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 11 | 1170 | X | 627 | -0- | -543 | -0- | 73 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | X | 534 | -0- | -675 | -0- | 62 | 1 | 472 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,981 TOTAL CONDENSATE PROD: 34

HINSON GAS UNIT 1 WELL #: 11 RRCID -> 236023 COMPL. DATE 12/12/2007 TOTAL DEPTH 11235 PERF.10719 - 10900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | N | -0- | | | | | 120 |
| 02 | 56 | N | 29 | -0- | -27 | -0- | 29 | 2 | | | N | -0- | | | | | 120 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 120 |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | 13 | 7 | | | 107 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 107 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 107 |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 107 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 107 |
| *12 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: 211 TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DOLLAR GAS UNIT 1 WELL #: 8 RRCID -> 236024 COMPL. DATE 12/25/2007 TOTAL DEPTH 11050 PERF.10646 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2162 | N | 2162 | -0- | -0- | -0- | 2145 | 2 | 17 | 9 | N | 15 | 74 | 1 | | | 15 |
| 02 | 2184 | N | 1735 | -0- | -449 | -0- | 1721 | 2 | 14 | 9 | N | 13 | | | | | 28 |
| 03 | 2480 | N | 65 | -0- | -2415 | -0- | 65 | 2 | | | N | -0- | | | | | 28 |
| 04 | 2100 | N | 385 | -0- | -1715 | -0- | 385 | 2 | | | N | -0- | 1 | 7 | | | 27 |
| 05 | 1922 | N | 224 | -0- | -1698 | -0- | 224 | 2 | | | N | -0- | | | | | 27 |
| 06 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | 27 |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | 27 |
| 08 | 217 | N | 122 | -0- | -95 | -0- | 122 | 2 | | | N | -0- | | | | | 27 |
| 09 | 420 | N | 140 | -0- | -280 | -0- | 140 | 2 | | | N | -0- | | | | | 27 |
| 10 | 558 | N | 140 | -0- | -418 | -0- | 140 | 2 | | | N | -0- | | | | | 27 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 155 | N | 92 | -0- | -63 | -0- | 92 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 6,060 TOTAL CONDENSATE PROD: 28

CHEVALLIER WELL #: 6 RRCID -> 236027 COMPL. DATE 04/01/2008 TOTAL DEPTH 11165 PERF.10298 - 11016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 250 | -0- | -60 | -0- | 250 | 2 | | | N | -0- | | | | | 27 |
| 02 | 280 | N | 211 | -0- | -69 | -0- | 211 | 2 | | | N | -0- | | | | | 27 |
| 03 | 186 | N | 145 | -0- | -41 | -0- | 145 | 2 | | | N | -0- | | | | | 27 |
| 04 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 27 |
| 05 | 248 | N | 103 | -0- | -145 | -0- | 103 | 2 | | | N | -0- | | | | | 27 |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 27 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | | N | -0- | | | | | 27 |
| 09 | 180 | N | 140 | -0- | -40 | -0- | 140 | 2 | | | N | -0- | | | | | 27 |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 27 |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 27 |
| 12 | 155 | N | 40 | -0- | -115 | -0- | 40 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 1,535 TOTAL CONDENSATE PROD: -0-

GILSON GU WELL #: 5 RRCID -> 236110 COMPL. DATE 05/04/2008 TOTAL DEPTH 10885 PERF.10510 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1382 | N | 1382 | -0- | -0- | -0- | 539 | 1 | 843 | 2 | N | -0- | | | | | 103 |
| 02 | 1512 | N | 827 | -0- | -685 | -0- | 299 | 1 | 528 | 2 | N | -0- | | | | | 103 |
| 03 | 1922 | N | 395 | -0- | -1527 | -0- | 44 | 1 | 351 | 2 | N | -0- | | | | | 103 |
| 04 | 1350 | N | 275 | -0- | -1075 | -0- | 117 | 1 | 140 | 2 | N | 16 | | | | | 119 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 930 | N | 589 | -0- | -341 | -0- | 176 | 1 | 413 | 2 | N | -0- | | | | | 119 |
| 06 | 627 | N | 627 | -0- | -0- | -0- | 226 | 1 | 390 | 2 | N | 10 | | | | | 129 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | 129 |
| 08 | 1991 | N | 1991 | -0- | -0- | -0- | 357 | 1 | 1634 | 2 | N | -0- | | | | | 129 |
| 09 | 1042 | N | 1042 | -0- | -0- | -0- | 335 | 1 | 623 | 2 | N | 76 | | | | | 205 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 2066 | N | 2066 | -0- | -0- | -0- | 90 | 1 | 1972 | 2 | N | 4 | 182 | 1 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1088 | -0- | -832 | -0- | 51 | 1 | 1037 | 2 | N | -0- | | | | | 27 |
| *12 | 1594 | N | 1594 | -0- | -0- | -0- | 76 | 1 | 1518 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 12,412 TOTAL CONDENSATE PROD: 106

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARMON GAS UNIT NO. 1 WELL #: 5 RRCID -> 236228 COMPL. DATE 03/06/2008 TOTAL DEPTH 11250 PERF.10826 - 11032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | -0- | -0- | -589 | -0- | | | | | | N | -0- | | | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 04 | 144 | N | 144 | -0- | -0- | -0- | | 144 | 2 | | | N | -0- | | | | | 47 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 07 | 315 | N | 315 | -0- | -0- | -0- | | 314 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 47 |
| 08 | 1277 | N | 1277 | -0- | -0- | -0- | | 1276 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 47 |
| 09 | 524 | N | 524 | -0- | -0- | -0- | | 523 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 47 |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | | N | -0- | | | | | 47 |
| 11 | 1230 | N | -0- | -0- | -1230 | -0- | | | | | | N | -0- | | | | | 47 |
| 12 | 527 | N | -0- | -0- | -527 | -0- | | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 2,260 TOTAL CONDENSATE PROD: 3

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 10 RRCID -> 236592 COMPL. DATE 10/31/2007 TOTAL DEPTH 11290 PERF.10800 - 10960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 709 | -0- | -159 | -0- | | 709 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 773 | -0- | -11 | -0- | | 773 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 371 | -0- | -497 | -0- | | 371 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1047 | N | 1047 | -0- | -0- | -0- | | 960 | 2 | 87 | 9 | N | 79 | | | | | 79 |
| 05 | 923 | N | 923 | -0- | -0- | -0- | | 923 | 2 | | | N | -0- | | | | | 79 |
| 06 | 829 | N | 829 | -0- | -0- | -0- | | 829 | 2 | | | N | -0- | | | | | 79 |
| 07 | 1085 | N | 582 | -0- | -503 | -0- | | 582 | 2 | | | N | -0- | | | | | 79 |
| 08 | 930 | N | 759 | -0- | -171 | -0- | | 759 | 2 | | | N | -0- | | | | | 79 |
| 09 | 840 | N | 752 | -0- | -88 | -0- | | 673 | 2 | 79 | 9 | N | 72 | | | | | 151 |
| 10 | 878 | N | 878 | -0- | -0- | -0- | | 878 | 2 | | | N | -0- | | | | | 151 |
| 11 | 818 | N | 818 | -0- | -0- | -0- | | 785 | 2 | 33 | 9 | N | 30 | | | | | 181 |
| *12 | 819 | N | 819 | -0- | -0- | -0- | | 819 | 2 | | | N | -0- | 147 | 1 | | | 34 |

TOTAL GAS PROD: 9,260 TOTAL CONDENSATE PROD: 181

HINSON GAS UNIT 1 WELL #: 12 RRCID -> 236594 COMPL. DATE 12/10/2007 TOTAL DEPTH 11330 PERF.10895 - 11064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | | Y | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 9 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | | Y | -0- | | | | | 9 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | 2 | 7 | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 7 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 7 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 7 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 7 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 7 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARMON GAS UNIT NO. 1 WELL #: 4 RRCID -> 236659 COMPL. DATE 05/15/2013 TOTAL DEPTH 11237 PERF. 9708 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 7 | | | 108 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 18 | 71 | 1 | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 18

STROUD GAS UNIT NO. 1 WELL #: 4 RRCID -> 236680 COMPL. DATE 03/06/2008 TOTAL DEPTH 11275 PERF.10967 - 11030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | N | 805 | -0- | -0- | -0- | 804 | 2 | 1 | 9 | N | 1 | | | | | 51 |
| 02 | 784 | N | 669 | -0- | -115 | -0- | 667 | 2 | 2 | 9 | N | 2 | | | | | 53 |
| 03 | 837 | N | 736 | -0- | -101 | -0- | 736 | 2 | | | N | -0- | | | | | 53 |
| 04 | 780 | N | 750 | -0- | -30 | -0- | 749 | 2 | 1 | 9 | N | 1 | | | | | 54 |
| 05 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | 54 |
| 06 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | 54 |
| 07 | 775 | N | 757 | -0- | -18 | -0- | 757 | 2 | | | N | -0- | | | | | 54 |
| 08 | 744 | N | 678 | -0- | -66 | -0- | 678 | 2 | | | N | -0- | | | | | 54 |
| 09 | 780 | N | 455 | -0- | -325 | -0- | 455 | 2 | | | N | -0- | | | | | 54 |
| 10 | 744 | N | 590 | -0- | -154 | -0- | 590 | 2 | | | N | -0- | | | | | 54 |
| 11 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | 54 |
| *12 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: 8,485 TOTAL CONDENSATE PROD: 4

STROUD GAS UNIT NO. 1 WELL #: 1 RRCID -> 236681 COMPL. DATE 03/07/2008 TOTAL DEPTH 11400 PERF.11025 - 11059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 778 | -0- | -28 | -0- | 774 | 2 | 4 | 9 | N | 4 | | | | | 43 |
| 02 | 728 | N | 644 | -0- | -84 | -0- | 642 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 03 | 775 | N | 501 | -0- | -274 | -0- | 499 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 04 | 750 | N | 724 | -0- | -26 | -0- | 724 | 2 | | | N | -0- | | | | | 47 |
| 05 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | 47 |
| 06 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | 47 |
| 07 | 744 | N | 734 | -0- | -10 | -0- | 733 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 47 |
| 08 | 744 | N | 720 | -0- | -24 | -0- | 720 | 2 | | | N | -0- | | | | | 47 |
| 09 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 47 |
| 10 | 744 | N | 697 | -0- | -47 | -0- | 697 | 2 | | | N | -0- | | | | | 47 |
| 11 | 690 | N | 610 | -0- | -80 | -0- | 610 | 2 | | | N | -0- | | | | | 47 |
| 12 | 775 | N | 561 | -0- | -214 | -0- | 561 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 8,140 TOTAL CONDENSATE PROD: 9

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
STROUD GAS UNIT NO. 1 WELL #: 3 RRCID -> 236698 COMPL. DATE 01/23/2008 TOTAL DEPTH 11360 PERF.11013 - 11045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 867 | -0- | -32 | -0- | 863 | 2 | 4 | 9 | N | 4 | | | | | 137 |
| 02 | 840 | N | 783 | -0- | -57 | -0- | 774 | 2 | 9 | 9 | N | 8 | | | | | 145 |
| 03 | 930 | N | 833 | -0- | -97 | -0- | 830 | 2 | 3 | 9 | N | 3 | | | | | 148 |
| 04 | 840 | N | 796 | -0- | -44 | -0- | 781 | 2 | 15 | 9 | N | 14 | 137 | 1 | | | 25 |
| 05 | 868 | N | 847 | -0- | -21 | -0- | 846 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |
| 06 | 810 | N | 809 | -0- | -1 | -0- | 809 | 2 | | | N | -0- | | | | | 25 |
| 07 | 837 | N | 807 | -0- | -30 | -0- | 806 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |
| 08 | 837 | N | 813 | -0- | -24 | -0- | 813 | 2 | | | N | -0- | | | | | 25 |
| 09 | 843 | N | 843 | -0- | -0- | -0- | 842 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |
| 10 | 919 | N | 919 | -0- | -0- | -0- | 860 | 2 | 59 | 9 | N | 54 | | | | | 79 |
| 11 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | 79 |
| 12 | 868 | N | 798 | -0- | -70 | -0- | 797 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 79 |

TOTAL GAS PROD: 9,926 TOTAL CONDENSATE PROD: 87

HARMON GAS UNIT NO. 1 WELL #: 12 RRCID -> 237167 COMPL. DATE 05/22/2008 TOTAL DEPTH 11225 PERF.10863 - 11034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1382 | N | 1382 | -0- | -0- | -0- | 1380 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 02 | 1372 | N | 1248 | -0- | -124 | -0- | 1246 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 03 | 1395 | N | 1374 | -0- | -21 | -0- | 1367 | 2 | 7 | 9 | N | 6 | | | | | 33 |
| 04 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | N | -0- | 1 | 7 | | | 32 |
| 05 | 1416 | N | 1416 | -0- | -0- | -0- | 1415 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 32 |
| 06 | 1338 | N | 1338 | -0- | -0- | -0- | 1337 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 32 |
| 07 | 1457 | N | 1328 | -0- | -129 | -0- | 1327 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 32 |
| 08 | 1426 | N | 1298 | -0- | -128 | -0- | 1297 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 32 |
| 09 | 1350 | N | 935 | -0- | -415 | -0- | 935 | 2 | | | N | -0- | | | | | 32 |
| 10 | 1333 | N | 1311 | -0- | -22 | -0- | 1310 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 32 |
| 11 | 1260 | N | 1160 | -0- | -100 | -0- | 1159 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 32 |
| *12 | 1122 | N | 1122 | -0- | -0- | -0- | 1121 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 32 |

TOTAL GAS PROD: 15,314 TOTAL CONDENSATE PROD: 17

HARMON GAS UNIT NO. 1 WELL #: 8 RRCID -> 237194 COMPL. DATE 06/11/2008 TOTAL DEPTH 11200 PERF.10855 - 11034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 953 | -0- | -411 | -0- | 953 | 2 | | | N | -0- | | | | | 170 |
| 02 | 1092 | N | 774 | -0- | -318 | -0- | 774 | 2 | | | N | -0- | | | | | 170 |
| 03 | 868 | N | 772 | -0- | -96 | -0- | 772 | 2 | | | N | -0- | | | | | 170 |
| 04 | 930 | N | 675 | -0- | -255 | -0- | 675 | 2 | | | N | -0- | 1 | 7 | | | 169 |
| 05 | 868 | N | 640 | -0- | -228 | -0- | 640 | 2 | | | N | -0- | | | | | 169 |
| 06 | 750 | N | 622 | -0- | -128 | -0- | 616 | 2 | 6 | 9 | N | 5 | | | | | 174 |
| 07 | 713 | N | 636 | -0- | -77 | -0- | 635 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 174 |
| 08 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | 174 |
| 09 | 630 | N | 494 | -0- | -136 | -0- | 494 | 2 | | | N | -0- | | | | | 174 |
| 10 | 651 | N | 380 | -0- | -271 | -0- | 380 | 2 | | | N | -0- | | | | | 174 |
| 11 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | 15 | 162 | 1 | | | 27 |
| *12 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 7,464 TOTAL CONDENSATE PROD: 21

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALEXANDER HEIRS GAS UNIT WELL #: 11 RRCID -> 237202 COMPL. DATE 06/04/2008 TOTAL DEPTH 11310 PERF.10917 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 7 | | | 84 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER HEIRS GAS UNIT WELL #: 4 RRCID -> 237721 COMPL. DATE 05/14/2008 TOTAL DEPTH 11299 PERF.10900 - 11097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 19 | 7 | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINSON GAS UNIT 1 WELL #: 14 RRCID -> 237841 COMPL. DATE 06/05/2007 TOTAL DEPTH 11150 PERF.10720 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2606 | -0- | -556 | -0- | 2591 | 2 | 15 | 9 | Y | 14 | | | | | 114 |
| 02 | 2772 | X | 2339 | -0- | -433 | -0- | 2303 | 2 | 36 | 9 | Y | 33 | 123 | 1 | | | 24 |
| 03 | 3038 | X | 1156 | -0- | -1882 | -0- | 1152 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 04 | 2880 | X | 125 | -0- | -2755 | -0- | 125 | 2 | | | Y | -0- | 7 | 7 | | | 21 |
| 05 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | Y | -0- | | | | | 21 |
| 06 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | Y | -0- | | | | | 21 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 21 |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | 21 |
| 09 | 2226 | N | 2226 | -0- | -0- | -0- | 2187 | 2 | 39 | 9 | Y | 35 | | | | | 56 |
| 10 | 3100 | N | 3548 | -0- | 448 | 448 | 3515 | 2 | 33 | 9 | Y | 30 | 1 | 8 | | | 85 |
| 11 | 2216 | N | 1768 | -0- | -448 | -0- | 1748 | 2 | 20 | 9 | Y | 18 | | | | | 103 |
| *12 | 2708 | N | 2708 | -0- | -0- | -0- | 2685 | 2 | 23 | 9 | Y | 21 | 107 | 1 | | | 17 |

TOTAL GAS PROD: 16,480 TOTAL CONDENSATE PROD: 155

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HINSON GAS UNIT 1 WELL #: 5 RRCID -> 237842 COMPL. DATE 05/01/2007 TOTAL DEPTH 11200 PERF.10888 - 11066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2007 | -0- | -969 | -0- | 1979 | 2 | 28 | 9 | Y | 25 | 1 | 8 | | | 41 |
| 02 | 2520 | X | 2334 | -0- | -186 | -0- | 2272 | 2 | 62 | 9 | Y | 56 | | | | | 97 |
| 03 | 2790 | X | 1109 | -0- | -1681 | -0- | 1098 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 106 |
| 04 | 2700 | X | 1883 | -0- | -817 | -0- | 1868 | 2 | 15 | 9 | Y | 14 | | | | | 120 |
| 05 | 2573 | X | 2364 | -0- | -209 | -0- | 2364 | 2 | | | Y | -0- | | | | | 120 |
| 06 | 2490 | X | 2108 | -0- | -382 | -0- | 2108 | 2 | | | Y | -0- | | | | | 120 |
| 07 | 2573 | X | 2118 | -0- | -455 | -0- | 2106 | 2 | 12 | 9 | Y | 11 | | | | | 131 |
| 08 | 2356 | X | 2027 | -0- | -329 | -0- | 2019 | 2 | 8 | 9 | Y | 7 | | | | | 138 |
| 09 | 2280 | X | 1588 | -0- | -692 | -0- | 1588 | 2 | | | Y | -0- | | | | | 138 |
| 10 | 2356 | X | 412 | -0- | -1944 | -0- | 412 | 2 | | | Y | -0- | | | | | 138 |
| 11 | 2100 | X | 1035 | -0- | -1065 | -0- | 1033 | 2 | 2 | 9 | Y | 2 | | | | | 140 |
| 12 | 2108 | X | 1547 | -0- | -561 | -0- | 1543 | 2 | 4 | 9 | Y | 4 | | | | | 144 |

TOTAL GAS PROD: 20,532 TOTAL CONDENSATE PROD: 129

HINSON GAS UNIT 1 WELL #: 6 RRCID -> 237843 COMPL. DATE 04/09/2007 TOTAL DEPTH 11160 PERF.10800 - 10856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | 12 | -0- | -50 | -0- | 1 | 2 | 11 | 9 | Y | 10 | | | | | 30 |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 98 | 2 | 9 | 9 | Y | 8 | 32 | 1 | | | 6 |
| 03 | 124 | N | 22 | -0- | -102 | -0- | 18 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 04 | 442 | N | 442 | -0- | -0- | -0- | 392 | 2 | 50 | 9 | Y | 45 | 13 | 7 | | | 42 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 42 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 42 |
| 07 | 465 | N | 42 | -0- | -423 | -0- | 42 | 2 | | | Y | -0- | | | | | 42 |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | 42 |
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | 42 |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 36 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 42 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 2 | | | | | 44 |
| *12 | 55 | N | 55 | -0- | -0- | -0- | 21 | 2 | 34 | 9 | Y | 31 | 65 | 1 | | | 10 |

TOTAL GAS PROD: 777 TOTAL CONDENSATE PROD: 101

HARMON GAS UNIT NO. 1 WELL #: 9 RRCID -> 237847 COMPL. DATE 06/25/2008 TOTAL DEPTH 11350 PERF.10865 - 11023

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1494 | -0- | -118 | -0- | 1487 | 2 | 7 | 9 | N | 6 | | | | | 41 |
| 02 | 1568 | N | 1391 | -0- | -177 | -0- | 1390 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 03 | 1612 | N | 1502 | -0- | -110 | -0- | 1502 | 2 | | | N | -0- | | | | | 42 |
| 04 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | 42 |
| 05 | 1550 | N | 1465 | -0- | -85 | -0- | 1465 | 2 | | | N | -0- | | | | | 42 |
| 06 | 1440 | N | 1372 | -0- | -68 | -0- | 1371 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 42 |
| 07 | 1488 | N | 1461 | -0- | -27 | -0- | 1460 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 42 |
| 08 | 1457 | N | 1456 | -0- | -1 | -0- | 1455 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 42 |
| 09 | 1380 | N | 914 | -0- | -466 | -0- | 914 | 2 | | | N | -0- | | | | | 42 |
| 10 | 1457 | N | 1045 | -0- | -412 | -0- | 1044 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 42 |
| 11 | 1410 | N | 730 | -0- | -680 | -0- | 730 | 2 | | | N | -0- | | | | | 42 |
| *12 | 1511 | N | 1511 | -0- | -0- | -0- | 1510 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 42 |

TOTAL GAS PROD: 15,788 TOTAL CONDENSATE PROD: 12

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALEXANDER HEIRS GAS UNIT WELL #: 12 RRCID -> 237848 COMPL. DATE 06/18/2008 TOTAL DEPTH 11295 PERF.10876 - 11061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1418 | -0- | -380 | -0- | 1400 | 2 | 18 | 9 | N | 16 | | | | | 66 |
| 02 | 1069 | N | 1069 | -0- | -0- | -0- | 1066 | 2 | 3 | 9 | N | 3 | | | | | 69 |
| 03 | 1116 | N | 51 | -0- | -1065 | -0- | 51 | 2 | | | N | -0- | | | | | 69 |
| 04 | 1380 | N | 657 | -0- | -723 | -0- | 657 | 2 | | | N | -0- | 9 | 7 | | | 60 |
| 05 | 1650 | N | 1650 | -0- | -0- | -0- | 1649 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 60 |
| 06 | 1369 | N | 1369 | -0- | -0- | -0- | 1333 | 2 | 36 | 9 | N | 33 | 1 | 8 | | | 92 |
| 07 | 682 | N | 629 | -0- | -53 | -0- | 578 | 2 | 51 | 9 | N | 46 | 1 | 8 | | | 137 |
| 08 | 1643 | N | 3 | -0- | -1640 | -0- | 3 | 2 | | | N | -0- | | | | | 137 |
| 09 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 137 |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 95 | 2 | 6 | 9 | N | 5 | 32 | 1 | | | 110 |

TOTAL GAS PROD: 7,015 TOTAL CONDENSATE PROD: 104

HURLEY GAS UNIT 1 WELL #: 3 RRCID -> 237873 COMPL. DATE 03/19/2007 TOTAL DEPTH 11171 PERF.10758 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2165 | -0- | -780 | -0- | 2136 | 2 | 29 | 9 | N | 26 | | | | | 148 |
| 02 | 2352 | N | 2088 | -0- | -264 | -0- | 2059 | 2 | 29 | 9 | N | 26 | 145 | 1 | | | 29 |
| 03 | 2015 | N | 1921 | -0- | -94 | -0- | 1921 | 2 | | | N | -0- | | | | | 29 |
| 04 | 2144 | N | 2144 | -0- | -0- | -0- | 2144 | 2 | | | N | -0- | 1 | 7 | | | 28 |
| 05 | 2325 | N | 2188 | -0- | -137 | -0- | 2188 | 2 | | | N | -0- | | | | | 28 |
| 06 | 2086 | N | 2086 | -0- | -0- | -0- | 2086 | 2 | | | N | -0- | | | | | 28 |
| 07 | 2201 | N | 1512 | -0- | -689 | -0- | 1511 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 08 | 2201 | N | 1887 | -0- | -314 | -0- | 1886 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 09 | 2100 | N | 1500 | -0- | -600 | -0- | 1500 | 2 | | | N | -0- | | | | | 28 |
| 10 | 1519 | N | 668 | -0- | -851 | -0- | 667 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 11 | 1830 | N | 339 | -0- | -1491 | -0- | 339 | 2 | | | N | -0- | | | | | 28 |
| 12 | 1550 | N | 275 | -0- | -1275 | -0- | 275 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 18,773 TOTAL CONDENSATE PROD: 55

ALEXANDER HEIRS GAS UNIT WELL #: 3 RRCID -> 237916 COMPL. DATE 04/15/2008 TOTAL DEPTH 11295 PERF.10947 - 11122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 54 | 7 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARMON GAS UNIT NO. 1 WELL #: 2 RRCID -> 238204 COMPL. DATE 02/14/2008 TOTAL DEPTH 11200 PERF.10792 - 10953

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 20 | 7 | | | 32 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARMON GAS UNIT NO. 1 WELL #: 6 RRCID -> 238205 COMPL. DATE 02/07/2008 TOTAL DEPTH 11110 PERF.10874 - 11033

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1254 | -0- | -48 | -0- | 1213 | 2 | 41 | 9 | N | 37 | | | | | 128 |
| 02 | 1232 | N | 609 | -0- | -623 | -0- | 594 | 2 | 15 | 9 | N | 14 | | | | | 142 |
| 03 | 1534 | N | 1534 | -0- | -0- | -0- | 1487 | 2 | 47 | 9 | N | 43 | | | | | 185 |
| 04 | 1440 | N | 1440 | -0- | -0- | -0- | 1422 | 2 | 18 | 9 | N | 16 | 174 | 1 | | | 27 |
| 05 | 1217 | N | 1217 | -0- | -0- | -0- | 1216 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 06 | 1470 | N | 971 | -0- | -499 | -0- | 951 | 2 | 20 | 9 | N | 18 | | | | | 45 |
| 07 | 1488 | N | 956 | -0- | -532 | -0- | 955 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 45 |
| 08 | 1209 | N | 773 | -0- | -436 | -0- | 722 | 2 | 51 | 9 | N | 46 | 1 | 8 | | | 90 |
| 09 | 960 | N | 923 | -0- | -37 | -0- | 923 | 2 | | | N | -0- | | | | | 90 |
| 10 | 961 | N | 675 | -0- | -286 | -0- | 675 | 2 | | | N | -0- | | | | | 90 |
| 11 | 750 | N | 648 | -0- | -102 | -0- | 648 | 2 | | | N | -0- | | | | | 90 |
| 12 | 961 | N | 855 | -0- | -106 | -0- | 803 | 2 | 52 | 9 | N | 47 | 110 | 1 | | | 27 |

TOTAL GAS PROD: 11,855 TOTAL CONDENSATE PROD: 223

HARMON GAS UNIT NO. 1 WELL #: 3 RRCID -> 238206 COMPL. DATE 03/05/2013 TOTAL DEPTH 11280 PERF.10851 - 11018

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHITE, GALAN GAS UNIT WELL #: 8H RRCID -> 238218 COMPL. DATE 05/22/2008 TOTAL DEPTH 10875 PERF.11231 - 13661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2173 | -0- | -214 | -0- | 2130 | 2 | 43 | 9 | N | 39 | 153 | 1 | 1 | 8 | 81 |
| 02 | 2240 | X | 1856 | -0- | -384 | -0- | 1789 | 2 | 67 | 9 | N | 61 | | | | | 142 |
| 03 | 2387 | N | 18 | -0- | -2369 | -0- | 17 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 142 |
| 04 | 2100 | N | 195 | -0- | -1905 | -0- | 187 | 2 | 8 | 9 | N | 7 | 2 | 7 | | | 147 |
| 05 | 2046 | N | 381 | -0- | -1665 | -0- | 381 | 2 | | | N | -0- | | | | | 147 |
| 06 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | 147 |
| 07 | 217 | N | 19 | -0- | -198 | -0- | 19 | 2 | | | N | -0- | | | | | 147 |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 147 |
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 886 | 2 | 116 | 9 | N | 105 | 167 | 1 | 1 | 8 | 84 |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 84 |
| 11 | 390 | N | 232 | -0- | -158 | -0- | 232 | 2 | | | N | -0- | | | | | 84 |
| 12 | 1023 | N | 865 | -0- | -158 | -0- | 748 | 2 | 117 | 9 | N | 106 | | | | | 190 |

TOTAL GAS PROD: 7,835 TOTAL CONDENSATE PROD: 319

STROUD GAS UNIT NO. 1 WELL #: 5 RRCID -> 238241 COMPL. DATE 03/13/2008 TOTAL DEPTH 11275 PERF.10896 - 11069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1006 | -0- | -296 | -0- | 995 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 39 |
| 02 | 1148 | N | 827 | -0- | -321 | -0- | 827 | 2 | | | N | -0- | | | | | 39 |
| 03 | 1178 | N | 3 | -0- | -1175 | -0- | 2 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 39 |
| 04 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 2 | | | N | -0- | 1 | 7 | | | 38 |
| 05 | 1183 | N | 1183 | -0- | -0- | -0- | 1181 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 38 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 38 |
| 07 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 1178 | N | 830 | -0- | -348 | -0- | 830 | 2 | | | N | -0- | | | | | 38 |
| 09 | 1461 | N | 1461 | -0- | -0- | -0- | 1460 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 38 |
| 10 | 518 | N | 518 | -0- | -0- | -0- | 517 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 38 |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 7,110 TOTAL CONDENSATE PROD: 15

LAKE GAS UNIT 1 WELL #: 10 RRCID -> 240163 COMPL. DATE 08/14/2008 TOTAL DEPTH 11326 PERF.10880 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 356 | -0- | -16 | -0- | 354 | 2 | 2 | 9 | N | 2 | | | | | 126 |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | | N | -0- | | | | | 126 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 126 |
| 04 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | 1 | | | | | 127 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| *12 | 277 | N | 277 | -0- | -0- | -0- | 276 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 127 |

TOTAL GAS PROD: 633 TOTAL CONDENSATE PROD: 4

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARMON GAS UNIT NO. 1 WELL #: 11 RRCID -> 240606 COMPL. DATE 07/03/2008 TOTAL DEPTH 11230 PERF.10949 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 136 | -0- | -143 | -0- | 133 | 2 | 3 | 9 | N | 3 | | | | | 107 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 107 |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 107 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 107 |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 107 |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 107 |
| 11 | 150 | N | 84 | -0- | -66 | -0- | 84 | 2 | | | N | -0- | | | | | 107 |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: 601 TOTAL CONDENSATE PROD: 3

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 11 RRCID -> 241853 COMPL. DATE 03/15/2013 TOTAL DEPTH 11022 PERF. 9694 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2163 | -0- | -317 | -0- | 2163 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2464 | X | 2278 | -0- | -186 | -0- | 2278 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2728 | X | 526 | -0- | -2202 | -0- | 526 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2640 | X | 255 | -0- | -2385 | -0- | 255 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2511 | X | 32 | -0- | -2479 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2430 | X | 308 | -0- | -2122 | -0- | 308 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1183 | X | 1183 | -0- | -0- | -0- | 1139 | 2 | 44 | 9 | Y | 40 | | | | | 40 |
| 09 | 374 | X | 374 | -0- | -0- | -0- | 354 | 2 | 20 | 9 | Y | 18 | | | | | 58 |
| 10 | 340 | X | 340 | -0- | -0- | -0- | 338 | 2 | 2 | 9 | Y | 2 | 47 | 1 | | | 13 |
| 11 | 1140 | X | 310 | -0- | -830 | -0- | 310 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 1178 | X | 301 | -0- | -877 | -0- | 301 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 8,070 TOTAL CONDENSATE PROD: 60

DOLLAR GAS UNIT 1 WELL #: 6 RRCID -> 241856 COMPL. DATE 07/05/2007 TOTAL DEPTH 11140 PERF.10890 - 11071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 2168 | -0- | -1986 | -0- | 2138 | 2 | 30 | 9 | N | 27 | | | | | 184 |
| 02 | 3836 | X | 1359 | -0- | -2477 | -0- | 1348 | 2 | 11 | 9 | N | 10 | 179 | 1 | | | 15 |
| 03 | 4766 | X | 4766 | -0- | -0- | -0- | 4731 | 2 | 35 | 9 | N | 32 | | | | | 47 |
| 04 | 4110 | X | 1803 | -0- | -2307 | -0- | 1803 | 2 | | | N | -0- | | | | | 47 |
| 05 | 3286 | X | 1743 | -0- | -1543 | -0- | 1743 | 2 | | | N | -0- | | | | | 47 |
| 06 | 5312 | X | 5312 | -0- | -0- | -0- | 5310 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 47 |
| 07 | 4650 | X | 3272 | -0- | -1378 | -0- | 3139 | 2 | 133 | 9 | N | 121 | 1 | 8 | | | 167 |
| 08 | 4774 | X | 2243 | -0- | -2531 | -0- | 2242 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 167 |
| 09 | 5310 | X | 3056 | -0- | -2254 | -0- | 3055 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 167 |
| 10 | 5487 | X | 3450 | -0- | -2037 | -0- | 3375 | 2 | 75 | 9 | N | 68 | 177 | 1 | 1 | 8 | 57 |
| 11 | 5310 | X | 682 | -0- | -4628 | -0- | 682 | 2 | | | N | -0- | | | | | 57 |
| *12 | 3958 | X | 3958 | -0- | -0- | -0- | 3956 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 57 |

TOTAL GAS PROD: 33,812 TOTAL CONDENSATE PROD: 264

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
TALIAFERRO GAS UNIT 1 WELL #: 8 RRCID -> 242696 COMPL. DATE 02/19/2007 TOTAL DEPTH 11226 PERF.10888 - 11068

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | N | -0- | | | | | 129 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | 129 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 129 |
| 04 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | 19 | 7 | | | 110 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

DOLLAR GAS UNIT 1 WELL #: 9 RRCID -> 242725 COMPL. DATE 04/05/2011 TOTAL DEPTH 11127 PERF. 9534 - 10831

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3706 | -0- | -200 | -0- | 3686 | 2 | 20 | 9 | N | 18 | | | | | 73 |
| 02 | 3388 | X | 2899 | -0- | -489 | -0- | 2881 | 2 | 18 | 9 | N | 16 | | | | | 89 |
| 03 | 4061 | X | 350 | -0- | -3711 | -0- | 348 | 2 | 2 | 9 | N | 2 | | | | | 91 |
| 04 | 3930 | X | 857 | -0- | -3073 | -0- | 857 | 2 | | | N | -0- | 1 | 7 | | | 90 |
| 05 | 4061 | X | 3065 | -0- | -996 | -0- | 3063 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 90 |
| 06 | 3600 | X | 3208 | -0- | -392 | -0- | 3206 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 90 |
| 07 | 3224 | X | 3116 | -0- | -108 | -0- | 3008 | 2 | 108 | 9 | N | 98 | 1 | 8 | | | 187 |
| 08 | 3069 | X | 2159 | -0- | -910 | -0- | 2158 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 187 |
| 09 | 3210 | X | 2365 | -0- | -845 | -0- | 2364 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 187 |
| 10 | 3317 | X | 2506 | -0- | -811 | -0- | 2505 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 187 |
| 11 | 3210 | X | 2355 | -0- | -855 | -0- | 2331 | 2 | 24 | 9 | N | 22 | 178 | 1 | 1 | 8 | 30 |
| 12 | 3131 | X | 2137 | -0- | -994 | -0- | 2136 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |

TOTAL GAS PROD: 28,723 TOTAL CONDENSATE PROD: 164

ODOM WELL #: 1 RRCID -> 243312 COMPL. DATE 11/14/2008 TOTAL DEPTH 11135 PERF. 9728 - 10888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HINSON GAS UNIT 1 WELL #: 9 C RRCID -> 243459 COMPL. DATE 10/11/2008 TOTAL DEPTH 11950 PERF.10952 - 10770

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | -0- | -0- | -589 | -0- | | | | | N | 30 | | | | | 45 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 45 | 1 | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 30

HARDY, JOHN WELL #: 8 RRCID -> 244142 COMPL. DATE 11/25/2008 TOTAL DEPTH 10960 PERF.10490 - 10770

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3345 | X | 3345 | -0- | -0- | -0- | 351<br>14 | 1<br>9 | 2980 | 2 | Y | 13 | 13 | 1 | | | 7 |
| 02 | DLQ G-10 | | 3111 | -0- | 3111 | 3111 | 325<br>11 | 1<br>9 | 2775 | 2 | Y | 10 | 13 | 1 | | | 4 |
| 03 | 6839 | X | 3728 | -0- | -3111 | -0- | 417<br>31 | 1<br>9 | 3280 | 2 | Y | 28 | | | | | 32 |
| 04 | 3150 | X | 1661 | -0- | -1489 | -0- | 195<br>8 | 1<br>9 | 1458 | 2 | Y | 7 | 32 | 1 | | | 7 |
| 05 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | Y | -0- | | | | | 7 |
| 06 | 3150 | X | 1898 | -0- | -1252 | -0- | 242<br>15 | 1<br>9 | 1641 | 2 | Y | 14 | 11 | 1 | | | 10 |
| 07 | 3255 | X | 2151 | -0- | -1104 | -0- | 307<br>10 | 1<br>9 | 1834 | 2 | Y | 9 | 9 | 1 | | | 10 |
| 08 | 3720 | X | 3207 | -0- | -513 | -0- | 410<br>22 | 1<br>9 | 2775 | 2 | Y | 20 | 25 | 1 | | | 5 |
| 09 | 2327 | X | 2327 | -0- | -0- | -0- | 276<br>2 | 1<br>9 | 2049 | 2 | Y | 2 | 6 | 1 | | | 1 |
| 10 | 2139 | X | 1915 | -0- | -224 | -0- | 217<br>4 | 1<br>9 | 1694 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 11 | 3090 | X | 2347 | -0- | -743 | -0- | 274<br>7 | 1<br>9 | 2066 | 2 | Y | 6 | 4 | 1 | | | 3 |
| 12 | 3193 | X | 1585 | -0- | -1608 | -0- | 183 | 1 | 1402 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 27,275 TOTAL CONDENSATE PROD: 113

HARMON GAS UNIT NO. 1 WELL #: 13 RRCID -> 244248 COMPL. DATE 09/24/2008 TOTAL DEPTH 11211 PERF.10075 - 11033

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: 1

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAKE GAS UNIT NO. 1 WELL #: 9 RRCID -> 245052 COMPL. DATE 10/23/2008 TOTAL DEPTH 11900 PERF.10765 - 10913

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 453 | -0- | -260 | -0- | 446 | 2 | 7 | 9 | N | 6 | | | | | 67 |
| 02 | 728 | N | 459 | -0- | -269 | -0- | 458 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 03 | 403 | N | 393 | -0- | -10 | -0- | 392 | 2 | 1 | 9 | N | 1 | | | | | 69 |
| 04 | 450 | N | 323 | -0- | -127 | -0- | 273 | 2 | 50 | 9 | N | 45 | | | | | 114 |
| 05 | 496 | N | 183 | -0- | -313 | -0- | 183 | 2 | | | N | -0- | | | | | 114 |
| 06 | 390 | N | 120 | -0- | -270 | -0- | 120 | 2 | | | N | -0- | | | | | 114 |
| 07 | 341 | N | 143 | -0- | -198 | -0- | 142 | 2 | 1 | 9 | N | 1 | | | | | 115 |
| 08 | 186 | N | 185 | -0- | -1 | -0- | 185 | 2 | | | N | -0- | | | | | 115 |
| 09 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 115 |
| 10 | 155 | N | 80 | -0- | -75 | -0- | 80 | 2 | | | N | -0- | | | | | 115 |
| 11 | 180 | N | 159 | -0- | -21 | -0- | 159 | 2 | | | N | -0- | | | | | 115 |
| 12 | 217 | N | 201 | -0- | -16 | -0- | 143 | 2 | 58 | 9 | N | 53 | 141 | 1 | | | 27 |

TOTAL GAS PROD: 2,899 TOTAL CONDENSATE PROD: 107

ALEXANDER HEIRS GAS UNIT WELL #: 9 RRCID -> 245830 COMPL. DATE 10/05/2009 TOTAL DEPTH 11300 PERF.10915 - 11062

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 732 | N | 732 | -0- | -0- | -0- | 728 | 2 | 4 | 9 | N | 4 | | | | | 83 |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 541 | 2 | 18 | 9 | N | 16 | | | | | 99 |
| 03 | 701 | N | 701 | -0- | -0- | -0- | 691 | 2 | 10 | 9 | N | 9 | | | | | 108 |
| 04 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | 8 | 7 | | | 100 |
| 05 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | 100 |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 100 |
| 07 | 723 | N | 723 | -0- | -0- | -0- | 704 | 2 | 19 | 9 | N | 17 | 1 | 8 | | | 116 |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 116 |
| 09 | 683 | N | 683 | -0- | -0- | -0- | 649 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 146 |
| 10 | 584 | N | 584 | -0- | -0- | -0- | 581 | 2 | 3 | 9 | N | 3 | | | | | 149 |
| 11 | 540 | N | 313 | -0- | -227 | -0- | 313 | 2 | | | N | -0- | | | | | 149 |
| 12 | 558 | N | 540 | -0- | -18 | -0- | 540 | 2 | | | N | -0- | | | | | 149 |

TOTAL GAS PROD: 7,356 TOTAL CONDENSATE PROD: 80

WHITE, GALAN GAS UNIT WELL #: 11 RRCID -> 245858 COMPL. DATE 01/31/2009 TOTAL DEPTH 11850 PERF.10882 - 11031

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 37 | -0- | -87 | -0- | 37 | 2 | | | N | -0- | | | | | 15 |
| 02 | 56 | N | 11 | -0- | -45 | -0- | 11 | 2 | | | N | -0- | | | | | 15 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 11 | N | 6 | -0- | -5 | -0- | 6 | 2 | | | N | -0- | | | | | 15 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 74 TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
TALIAFERRO GAS UNIT 1 WELL #: 11 C RRCID -> 245861 COMPL. DATE 03/15/2013 TOTAL DEPTH 11865 PERF.10810 - 10968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4171 | -0- | -913 | -0- | 4139 | 2 | 32 | 9 | N | 29 | 1 | 8 | | | 198 |
| 02 | 4228 | X | 3623 | -0- | -605 | -0- | 3594 | 2 | 29 | 9 | N | 26 | 179 | 1 | | | 45 |
| 03 | 4681 | X | 3997 | -0- | -684 | -0- | 3986 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 54 |
| 04 | 4410 | X | 2801 | -0- | -1609 | -0- | 2801 | 2 | | | N | -0- | | | | | 54 |
| 05 | 4402 | X | 3992 | -0- | -410 | -0- | 3990 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 55 |
| 06 | 4050 | X | 3660 | -0- | -390 | -0- | 3605 | 2 | 55 | 9 | N | 50 | 1 | 8 | | | 104 |
| 07 | 3999 | X | 3377 | -0- | -622 | -0- | 3376 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 104 |
| 08 | 3999 | X | 3042 | -0- | -957 | -0- | 3041 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 104 |
| 09 | 3870 | X | 3006 | -0- | -864 | -0- | 2910 | 2 | 96 | 9 | N | 87 | | | | | 191 |
| 10 | 3999 | X | 2859 | -0- | -1140 | -0- | 2859 | 2 | | | N | -0- | | | | | 191 |
| 11 | 3660 | X | 2467 | -0- | -1193 | -0- | 2466 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 191 |
| 12 | 3379 | X | 2288 | -0- | -1091 | -0- | 2265 | 2 | 23 | 9 | N | 21 | 185 | 1 | | | 27 |

TOTAL GAS PROD: 39,283 TOTAL CONDENSATE PROD: 228

DOLLAR GAS UNIT 1 WELL #: 11 RRCID -> 245976 COMPL. DATE 12/18/2008 TOTAL DEPTH 11006 PERF.10650 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3788 | X | 3788 | -0- | -0- | -0- | 3746 | 2 | 42 | 9 | N | 38 | 113 | 1 | | | 30 |
| 02 | 3419 | X | 3419 | -0- | -0- | -0- | 3407 | 2 | 12 | 9 | N | 11 | | | | | 41 |
| 03 | 3789 | X | 3789 | -0- | -0- | -0- | 3748 | 2 | 41 | 9 | N | 37 | | | | | 78 |
| 04 | 3683 | X | 3683 | -0- | -0- | -0- | 3683 | 2 | | | N | -0- | 1 | 7 | | | 77 |
| 05 | 3765 | X | 3765 | -0- | -0- | -0- | 3764 | 2 | 1 | 9 | N | 1 | | | | | 78 |
| 06 | 4002 | X | 4002 | -0- | -0- | -0- | 3991 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 87 |
| 07 | 3538 | X | 3538 | -0- | -0- | -0- | 3407 | 2 | 131 | 9 | N | 119 | 1 | 8 | | | 205 |
| 08 | 3537 | X | 3537 | -0- | -0- | -0- | 3484 | 2 | 53 | 9 | N | 48 | 177 | 1 | 1 | 8 | 75 |
| 09 | 3607 | X | 3607 | -0- | -0- | -0- | 3554 | 2 | 53 | 9 | N | 48 | 1 | 8 | | | 122 |
| 10 | 3100 | X | 3046 | -0- | -54 | -0- | 3045 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 122 |
| 11 | 3000 | X | 1822 | -0- | -1178 | -0- | 1802 | 2 | 20 | 9 | N | 18 | | | | | 140 |
| *12 | 3764 | X | 3764 | -0- | -0- | -0- | 3763 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 140 |

TOTAL GAS PROD: 41,760 TOTAL CONDENSATE PROD: 332

ALEXANDER HEIRS GAS UNIT WELL #: 14 RRCID -> 246026 COMPL. DATE 04/09/2013 TOTAL DEPTH 12500 PERF.11479 - 11645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 864 | -0- | -97 | -0- | 839 | 2 | 25 | 9 | N | 23 | | | | | 126 |
| 02 | 868 | X | 815 | -0- | -53 | -0- | 811 | 2 | 4 | 9 | N | 4 | | | | | 130 |
| 03 | 868 | X | 547 | -0- | -321 | -0- | 546 | 2 | 1 | 9 | N | 1 | | | | | 131 |
| 04 | 840 | X | 195 | -0- | -645 | -0- | 195 | 2 | | | N | -0- | 6 | 7 | | | 125 |
| 05 | 899 | X | 65 | -0- | -834 | -0- | 65 | 2 | | | N | -0- | | | | | 125 |
| 06 | 870 | X | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 125 |
| 07 | 899 | X | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 125 |
| 08 | 62 | N | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 125 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 97 | 5 | | | 28 |
| 11 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 2,500 TOTAL CONDENSATE PROD: 28

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALEXANDER HEIRS GAS UNIT WELL #: 10H RRCID -> 246287 COMPL. DATE 01/09/2014 TOTAL DEPTH 10852 PERF.11240 - 13738

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2320 | -0- | -439 | -0- | 2248 | 2 | 72 | 9 | N | 65 | 4 | 8 | | | 195 |
| 02 | 2436 | X | 2026 | -0- | -410 | -0- | 1947 | 2 | 79 | 9 | N | 72 | 178 | 1 | | | 89 |
| 03 | 2395 | X | 2395 | -0- | -0- | -0- | 2260 | 2 | 135 | 9 | N | 123 | 149 | 1 | 3 | 8 | 60 |
| 04 | 2330 | X | 2330 | -0- | -0- | -0- | 2229 | 2 | 101 | 9 | N | 92 | 7 | 7 | | | 145 |
| 05 | 2372 | X | 2372 | -0- | -0- | -0- | 2197 | 2 | 175 | 9 | N | 159 | 176 | 1 | 1 | 8 | 127 |
| 06 | 2310 | X | 2266 | -0- | -44 | -0- | 2222 | 2 | 44 | 9 | N | 40 | | | | | 167 |
| 07 | 2418 | X | 2091 | -0- | -327 | -0- | 1999 | 2 | 92 | 9 | N | 84 | 180 | 1 | 1 | 8 | 70 |
| 08 | 2418 | X | 2199 | -0- | -219 | -0- | 2055 | 2 | 144 | 9 | N | 131 | 173 | 1 | 1 | 8 | 27 |
| 09 | 2340 | X | 1515 | -0- | -825 | -0- | 1470 | 2 | 45 | 9 | N | 41 | 1 | 8 | | | 67 |
| 10 | 2439 | X | 2439 | -0- | -0- | -0- | 2425 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 79 |
| 11 | 2280 | X | 1965 | -0- | -315 | -0- | 1783 | 2 | 182 | 9 | N | 165 | 180 | 1 | | | 64 |
| 12 | 2201 | X | 1948 | -0- | -253 | -0- | 1827 | 2 | 121 | 9 | N | 110 | 149 | 1 | 1 | 8 | 24 |

TOTAL GAS PROD: 25,866 TOTAL CONDENSATE PROD: 1,095

HUFF, G. J. GU WELL #: 8 RRCID -> 246500 COMPL. DATE 12/11/2008 TOTAL DEPTH 11033 PERF.10620 - 10895

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 174 | -0- | -105 | -0- | 174 | 2 | | | N | -0- | | | | | 32 |
| 02 | 252 | N | 160 | -0- | -92 | -0- | 160 | 2 | | | N | -0- | | | | | 32 |
| 03 | 217 | N | 146 | -0- | -71 | -0- | 146 | 2 | | | N | -0- | | | | | 32 |
| 04 | 180 | N | 133 | -0- | -47 | -0- | 133 | 2 | | | N | -0- | | | | | 32 |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 32 |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 32 |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 32 |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 32 |
| 09 | 180 | N | 154 | -0- | -26 | -0- | 154 | 2 | | | N | -0- | | | | | 32 |
| 10 | 155 | N | 83 | -0- | -72 | -0- | 83 | 2 | | | N | -0- | | | | | 32 |
| 11 | 420 | N | 19 | -0- | -401 | -0- | 19 | 2 | | | N | -0- | | | | | 32 |
| 12 | 155 | N | 88 | -0- | -67 | -0- | 88 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 1,954 TOTAL CONDENSATE PROD: -0-

WHITE, GALAN GAS UNIT WELL #: 12 RRCID -> 246504 COMPL. DATE 01/04/2009 TOTAL DEPTH 11275 PERF.10862 - 11010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3876 | X | 3153 | -0- | -723 | -0- | 3073 | 2 | 80 | 9 | N | 73 | | | | | 178 |
| 02 | 2800 | X | 2798 | -0- | -2 | -0- | 2766 | 2 | 32 | 9 | N | 29 | 186 | 1 | | | 21 |
| 03 | 3140 | X | 3140 | -0- | -0- | -0- | 3110 | 2 | 30 | 9 | N | 27 | | | | | 48 |
| 04 | 3327 | X | 3327 | -0- | -0- | -0- | 3325 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 05 | 3100 | X | 2541 | -0- | -559 | -0- | 2541 | 2 | | | N | -0- | | | | | 50 |
| 06 | 3026 | X | 3026 | -0- | -0- | -0- | 2743 | 2 | 283 | 9 | N | 257 | 178 | 1 | 1 | 8 | 128 |
| 07 | 3100 | X | 2891 | -0- | -209 | -0- | 2808 | 2 | 83 | 9 | N | 75 | 1 | 8 | | | 202 |
| 08 | 3100 | X | 2896 | -0- | -204 | -0- | 2873 | 2 | 23 | 9 | N | 21 | 177 | 1 | 1 | 8 | 45 |
| 09 | 3000 | X | 2913 | -0- | -87 | -0- | 2835 | 2 | 78 | 9 | N | 71 | 1 | 8 | | | 115 |
| 10 | 3100 | X | 2814 | -0- | -286 | -0- | 2813 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 115 |
| 11 | 3000 | X | 2714 | -0- | -286 | -0- | 2596 | 2 | 118 | 9 | N | 107 | 181 | 1 | 1 | 8 | 40 |
| 12 | 3007 | X | 2599 | -0- | -408 | -0- | 2598 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 40 |

TOTAL GAS PROD: 34,812 TOTAL CONDENSATE PROD: 664

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARMON GAS UNIT NO. 1 WELL #: 10H RRCID -> 248444 COMPL. DATE 02/14/2013 TOTAL DEPTH 10849 PERF.11310 - 13064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 43 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 7 | | | 42 |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 116 | 133 | 1 | | | 25 |

TOTAL GAS PROD: 220 TOTAL CONDENSATE PROD: 116

HARMON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250837 COMPL. DATE 12/03/2008 TOTAL DEPTH 11250 PERF.11029 - 11044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 74 | | | | | 114 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 | 1 | | | 66 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 74

DICKESON WELL #: 3 RRCID -> 251224 COMPL. DATE 08/07/2008 TOTAL DEPTH 11520 PERF.11042 - 11202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 28 | 7 | | | 15 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARDY, JOHN WELL #: 9H RRCID -> 252257 COMPL. DATE 08/21/2009 TOTAL DEPTH 10703 PERF.10750 - 13724

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26812 | X | 26812 | -0- | | -0- | -0- | 1302 | 1 | 25181 | 2 | N | 299 | 2 | 8 | | | 314 |
| | | | | | | | | 329 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 22003 | -0- | | 22003 | 22003 | 1083 | 1 | 20911 | 2 | N | 8 | 182 | 1 | 2 | 8 | 138 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 48706 | X | 26703 | -0- | | -22003 | -0- | 1218 | 1 | 25237 | 2 | N | 225 | 186 | 1 | 3 | 8 | 174 |
| | | | | | | | | 248 | 9 | | | | | | | | | |
| 04 | 25950 | X | 22972 | -0- | | -2978 | -0- | 1134 | 1 | 21740 | 2 | N | 89 | 182 | 1 | 1 | 8 | 80 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 05 | 26815 | X | 9154 | -0- | | -17661 | -0- | 294 | 1 | 8850 | 2 | N | 9 | | | | | 89 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 27187 | X | 27187 | -0- | | -0- | -0- | 1260 | 1 | 25747 | 2 | N | 164 | 166 | 1 | 4 | 8 | 83 |
| | | | | | | | | 180 | 9 | | | | | | | | | |
| 07 | 26691 | X | 25175 | -0- | | -1516 | -0- | 1302 | 1 | 23784 | 2 | N | 81 | | | | | 164 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 26691 | X | 24193 | -0- | | -2498 | -0- | 1302 | 1 | 22775 | 2 | N | 105 | 175 | 1 | 5 | 8 | 89 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 09 | 27180 | X | 22634 | -0- | | -4546 | -0- | 1260 | 1 | 21355 | 2 | N | 17 | 2 | 8 | | | 104 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 28086 | X | 22908 | -0- | | -5178 | -0- | 1302 | 1 | 21500 | 2 | N | 96 | 171 | 1 | 2 | 8 | 27 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 27180 | X | 20907 | -0- | | -6273 | -0- | 1260 | 1 | 19645 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 25172 | X | 22205 | -0- | | -2967 | -0- | 1302 | 1 | 20688 | 2 | N | 195 | 184 | 1 | 3 | 8 | 35 |
| | | | | | | | | 215 | 9 | | | | | | | | | |

TOTAL GAS PROD: 272,853 TOTAL CONDENSATE PROD: 1,290

WHITE, GALAN GAS UNIT WELL #: 9H RRCID -> 253441 COMPL. DATE 09/27/2008 TOTAL DEPTH 10890 PERF.11535 - 13688

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6060 | X | 6060 | -0- | | -0- | -0- | 5883 | 2 | 177 | 9 | N | 161 | 338 | 1 | 3 | 8 | 80 |
| 02 | 4032 | X | 2439 | -0- | | -1593 | -0- | 2348 | 2 | 91 | 9 | N | 83 | 1 | 8 | | | 162 |
| 03 | 6975 | X | 767 | -0- | | -6208 | -0- | 734 | 2 | 33 | 9 | N | 30 | 1 | 8 | | | 191 |
| 04 | 6750 | X | 3892 | -0- | | -2858 | -0- | 3847 | 2 | 45 | 9 | N | 41 | 174 | 1 | | | 58 |
| 05 | 7819 | X | 7819 | -0- | | -0- | -0- | 7796 | 2 | 23 | 9 | N | 21 | 5 | 8 | | | 74 |
| 06 | 5850 | X | 3526 | -0- | | -2324 | -0- | 3357 | 2 | 169 | 9 | N | 154 | 174 | 1 | 1 | 8 | 53 |
| 07 | 4227 | X | 4227 | -0- | | -0- | -0- | 3934 | 2 | 293 | 9 | N | 266 | 175 | 1 | 3 | 8 | 141 |
| 08 | 7812 | X | 22 | -0- | | -7790 | -0- | 22 | 2 | | | N | -0- | | | | | 141 |
| 09 | 7560 | X | 13 | -0- | | -7547 | -0- | 13 | 2 | | | N | -0- | | | | | 141 |
| 10 | 7812 | X | 16 | -0- | | -7796 | -0- | 16 | 2 | | | N | -0- | 110 | 5 | | | 31 |
| 11 | 4080 | X | -0- | -0- | | -4080 | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 4216 | X | 1 | -0- | | -4215 | -0- | 1 | 2 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 28,782 TOTAL CONDENSATE PROD: 756

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEVALLIER WELL #: 7H RRCID -> 253547 COMPL. DATE 08/01/2010 TOTAL DEPTH 10968 PERF.10990 - 13460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 3781 | -0- | -1303 | -0- | 115<br>183 | 1<br>9 | 3483 | 2 | Y | 166 | 178 | 1 | 3 | 8 | 64 |
| 02 | 4396 | X | 2486 | -0- | -1910 | -0- | 82<br>102 | 1<br>9 | 2302 | 2 | Y | 93 | 3 | 8 | | | 154 |
| 03 | 4216 | X | 2183 | -0- | -2033 | -0- | 74<br>86 | 1<br>9 | 2023 | 2 | Y | 78 | 170 | 1 | 2 | 8 | 60 |
| 04 | 3750 | X | 2433 | -0- | -1317 | -0- | 84<br>105 | 1<br>9 | 2244 | 2 | Y | 95 | 1 | 8 | | | 154 |
| 05 | 3782 | X | 3123 | -0- | -659 | -0- | 116<br>41 | 1<br>9 | 2966 | 2 | Y | 37 | 1 | 8 | | | 190 |
| 06 | 3660 | X | 2193 | -0- | -1467 | -0- | 88<br>20 | 1<br>9 | 2085 | 2 | Y | 18 | 177 | 1 | | | 31 |
| 07 | 2759 | X | 2285 | -0- | -474 | -0- | 93<br>47 | 1<br>9 | 2145 | 2 | Y | 43 | | | | | 74 |
| 08 | 3131 | X | 2928 | -0- | -203 | -0- | 122<br>109 | 1<br>9 | 2697 | 2 | Y | 99 | | | | | 173 |
| 09 | 3598 | X | 3598 | -0- | -0- | -0- | 160<br>17 | 1<br>9 | 3421 | 2 | Y | 15 | 151 | 1 | 1 | 8 | 36 |
| 10 | 3131 | X | 2437 | -0- | -694 | -0- | 116<br>21 | 1<br>9 | 2300 | 2 | Y | 19 | 1 | 8 | | | 54 |
| 11 | 2820 | X | 2521 | -0- | -299 | -0- | 115<br>39 | 1<br>9 | 2367 | 2 | Y | 35 | 2 | 8 | | | 87 |
| 12 | 3720 | X | 3013 | -0- | -707 | -0- | 140<br>47 | 1<br>9 | 2826 | 2 | Y | 43 | 100 | 1 | 2 | 8 | 28 |

TOTAL GAS PROD: 32,981 TOTAL CONDENSATE PROD: 741

GALAN WHITE GAS UNIT WELL #: 6 RRCID -> 260350 COMPL. DATE 03/01/2014 TOTAL DEPTH 12505 PERF.10883 - 11034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | T. A. | | 11 | -0- | 11 | 11 | 11 | 2 | | | N | -0- | | | | | 82 |
| 11 | 11 | X | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HUFF, G. J. GU WELL #: 9H RRCID -> 262892 COMPL. DATE 12/09/2011 TOTAL DEPTH 10824 PERF.10976 - 16229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50375 | X | 45460 | -0- | -4915 | -0- | 300<br>966 | 1<br>9 | 44194 | 2 | Y | 878 | 898 | 1 | 13 | 8 | 230 |
| 02 | 43428 | X | 37038 | -0- | -6390 | -0- | 280<br>618 | 1<br>9 | 36140 | 2 | Y | 562 | 516 | 1 | 4 | 8 | 272 |
| 03 | 47368 | X | 45231 | -0- | -2137 | -0- | 310<br>889 | 1<br>9 | 44032 | 2 | Y | 808 | 525 | 1 | 3 | 8 | 552 |
| 04 | 45780 | X | 42510 | -0- | -3270 | -0- | 300<br>837 | 1<br>9 | 41373 | 2 | Y | 761 | 894 | 1 | 11 | 8 | 408 |
| 05 | 47058 | X | 45128 | -0- | -1930 | -0- | 310<br>892 | 1<br>9 | 43926 | 2 | Y | 811 | 869 | 1 | | | 350 |
| 06 | 43980 | X | 41358 | -0- | -2622 | -0- | 300<br>864 | 1<br>9 | 40194 | 2 | Y | 785 | 889 | 1 | | | 246 |
| 07 | 45229 | X | 44063 | -0- | -1166 | -0- | 310<br>853 | 1<br>9 | 42900 | 2 | Y | 775 | 705 | 1 | | | 316 |
| 08 | 45229 | X | 41607 | -0- | -3622 | -0- | 310<br>814 | 1<br>9 | 40483 | 2 | Y | 740 | 706 | 1 | 4 | 8 | 346 |
| 09 | 43680 | X | 40628 | -0- | -3052 | -0- | 300<br>844 | 1<br>9 | 39484 | 2 | Y | 767 | 724 | 1 | 4 | 8 | 385 |
| 10 | 45136 | X | 41667 | -0- | -3469 | -0- | 310<br>848 | 1<br>9 | 40509 | 2 | Y | 771 | 858 | 1 | 7 | 8 | 291 |
| 11 | 42630 | X | 38567 | -0- | -4063 | -0- | 300<br>805 | 1<br>9 | 37462 | 2 | Y | 732 | 726 | 1 | 5 | 8 | 292 |
| 12 | 44051 | X | 39622 | -0- | -4429 | -0- | 310<br>810 | 1<br>9 | 38502 | 2 | Y | 736 | 841 | 1 | 6 | 8 | 181 |

TOTAL GAS PROD: 502,879 TOTAL CONDENSATE PROD: 9,126

WHITE, GALAN SWD WELL #: 2 RRCID -> 264560 COMPL. DATE 01/24/2012 TOTAL DEPTH 10802 PERF. 7040 - 7060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
FISCHER-REDWINE WELL #: 1H RRCID -> 264939 COMPL. DATE 01/22/2012 TOTAL DEPTH 10984 PERF.11088 - 12827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19964 | X | 16341 | -0- | -3623 | -0- | 16133 | 2 | 208 | 9 | N | 189 | 360 | 1 | 5 | 8 | 44 |
| 02 | 15512 | X | 14994 | -0- | -518 | -0- | 14814 | 2 | 180 | 9 | N | 164 | 191 | 1 | | | 17 |
| 03 | 17174 | X | 15401 | -0- | -1773 | -0- | 15201 | 2 | 200 | 9 | N | 182 | 186 | 1 | 4 | 8 | 9 |
| 04 | 16620 | X | 13260 | -0- | -3360 | -0- | 13077 | 2 | 183 | 9 | N | 166 | | | | | 175 |
| 05 | 17174 | X | 15001 | -0- | -2173 | -0- | 14845 | 2 | 156 | 9 | N | 142 | 167 | 1 | | | 150 |
| 06 | 16080 | X | 13765 | -0- | -2315 | -0- | 13566 | 2 | 199 | 9 | N | 181 | 167 | 1 | 2 | 8 | 162 |
| 07 | 16616 | X | 13476 | -0- | -3140 | -0- | 13354 | 2 | 122 | 9 | N | 111 | 185 | 1 | 2 | 8 | 86 |
| 08 | 15407 | X | 13231 | -0- | -2176 | -0- | 13108 | 2 | 123 | 9 | N | 112 | 2 | 8 | | | 196 |
| 09 | 14520 | X | 12496 | -0- | -2024 | -0- | 12354 | 2 | 142 | 9 | N | 129 | 176 | 1 | 2 | 8 | 147 |
| 10 | 15004 | X | 12845 | -0- | -2159 | -0- | 12617 | 2 | 228 | 9 | N | 207 | 188 | 1 | 70 | 5 | 94 |
| | | | | | | | | | | | | | 2 | 8 | | | |
| 11 | 13770 | X | 11315 | -0- | -2455 | -0- | 11186 | 2 | 129 | 9 | N | 117 | 2 | 8 | | | 209 |
| 12 | 13485 | X | 11559 | -0- | -1926 | -0- | 11456 | 2 | 103 | 9 | N | 94 | 180 | 1 | 1 | 8 | 122 |

TOTAL GAS PROD: 163,684 TOTAL CONDENSATE PROD: 1,794

LAKE GAS UNIT 1 WELL #: 6H RRCID -> 265411 COMPL. DATE 05/19/2012 TOTAL DEPTH 10873 PERF.11200 - 12652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25668 | X | 23880 | -0- | -1788 | -0- | 23543 | 2 | 337 | 9 | N | 306 | 360 | 1 | 5 | 8 | 70 |
| 02 | 21644 | X | 20830 | -0- | -814 | -0- | 20533 | 2 | 297 | 9 | N | 270 | 179 | 1 | | | 161 |
| 03 | 23963 | X | 22292 | -0- | -1671 | -0- | 21986 | 2 | 306 | 9 | N | 278 | 367 | 1 | 3 | 8 | 69 |
| 04 | 23190 | X | 21255 | -0- | -1935 | -0- | 20947 | 2 | 308 | 9 | N | 280 | 188 | 1 | | | 161 |
| 05 | 23963 | X | 20938 | -0- | -3025 | -0- | 20671 | 2 | 267 | 9 | N | 243 | 189 | 1 | 1 | 8 | 214 |
| 06 | 23100 | X | 19862 | -0- | -3238 | -0- | 19616 | 2 | 246 | 9 | N | 224 | 362 | 1 | 2 | 8 | 74 |
| 07 | 23064 | X | 19818 | -0- | -3246 | -0- | 19568 | 2 | 250 | 9 | N | 227 | 180 | 1 | 2 | 8 | 119 |
| 08 | 22289 | X | 19049 | -0- | -3240 | -0- | 18820 | 2 | 229 | 9 | N | 208 | 177 | 1 | 2 | 8 | 148 |
| 09 | 21270 | X | 17955 | -0- | -3315 | -0- | 17720 | 2 | 235 | 9 | N | 214 | 184 | 1 | 1 | 8 | 177 |
| 10 | 20925 | X | 17867 | -0- | -3058 | -0- | 17665 | 2 | 202 | 9 | N | 184 | 185 | 1 | 94 | 5 | 81 |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 11 | 19860 | X | 16752 | -0- | -3108 | -0- | 16528 | 2 | 224 | 9 | N | 204 | 182 | 1 | 2 | 8 | 101 |
| 12 | 19809 | X | 16921 | -0- | -2888 | -0- | 16725 | 2 | 196 | 9 | N | 178 | 188 | 1 | 2 | 8 | 89 |

TOTAL GAS PROD: 237,419 TOTAL CONDENSATE PROD: 2,816

FISCHER-MATHIS GAS UNIT WELL #: 2H RRCID -> 265962 COMPL. DATE 06/17/2012 TOTAL DEPTH 10978 PERF.11210 - 12442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20863 | X | 17958 | -0- | -2905 | -0- | 17772 | 2 | 186 | 9 | N | 169 | 169 | 1 | 5 | 8 | 91 |
| 02 | 17108 | X | 16043 | -0- | -1065 | -0- | 15824 | 2 | 219 | 9 | N | 199 | 175 | 1 | | | 115 |
| 03 | 18941 | X | 17324 | -0- | -1617 | -0- | 17119 | 2 | 205 | 9 | N | 186 | 178 | 1 | 3 | 8 | 120 |
| 04 | 18330 | X | 16664 | -0- | -1666 | -0- | 16513 | 2 | 151 | 9 | N | 137 | 178 | 1 | | | 79 |
| 05 | 18259 | X | 16695 | -0- | -1564 | -0- | 16609 | 2 | 86 | 9 | N | 78 | | | | | 157 |
| 06 | 17370 | X | 15476 | -0- | -1894 | -0- | 15170 | 2 | 306 | 9 | N | 278 | 187 | 1 | 4 | 8 | 244 |
| 07 | 17763 | X | 15428 | -0- | -2335 | -0- | 15294 | 2 | 134 | 9 | N | 122 | 185 | 1 | 7 | 8 | 174 |
| 08 | 17329 | X | 15092 | -0- | -2237 | -0- | 14894 | 2 | 198 | 9 | N | 180 | 184 | 1 | 4 | 8 | 166 |
| 09 | 16650 | X | 13945 | -0- | -2705 | -0- | 13850 | 2 | 95 | 9 | N | 86 | 187 | 1 | 3 | 8 | 62 |
| 10 | 16709 | X | 13862 | -0- | -2847 | -0- | 13685 | 2 | 177 | 9 | N | 161 | 186 | 1 | 4 | 8 | 33 |
| 11 | 15480 | X | 13036 | -0- | -2444 | -0- | 12901 | 2 | 135 | 9 | N | 123 | 5 | 8 | | | 151 |
| 12 | 15438 | X | 13199 | -0- | -2239 | -0- | 13070 | 2 | 129 | 9 | N | 117 | 176 | 1 | 5 | 8 | 87 |

TOTAL GAS PROD: 184,722 TOTAL CONDENSATE PROD: 1,836

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
FISCHER-REDWINE WELL #: 2H RRCID -> 266019 COMPL. DATE 02/23/2013 TOTAL DEPTH 11035 PERF.11270 - 12742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19592 | X | 16484 | -0- | -3108 | -0- | 16272 | 2 | 212 | 9 | N | 193 | 180 | 1 | 4 | 8 | 94 |
| 02 | 16156 | X | 14603 | -0- | -1553 | -0- | 14363 | 2 | 240 | 9 | N | 218 | 179 | 1 | | | 133 |
| 03 | 17887 | X | 15406 | -0- | -2481 | -0- | 15206 | 2 | 200 | 9 | N | 182 | 179 | 1 | 3 | 8 | 133 |
| 04 | 17310 | X | 13661 | -0- | -3649 | -0- | 13484 | 2 | 177 | 9 | N | 161 | 186 | 1 | 3 | 7 | 105 |
| 05 | 17453 | X | 15413 | -0- | -2040 | -0- | 15216 | 2 | 197 | 9 | N | 179 | 153 | 1 | | | 131 |
| 06 | 0 | W | 14577 | -0- | 14577 | 14577 | 14254 | 2 | 323 | 9 | N | 294 | 168 | 1 | 4 | 8 | 253 |
| 07 | 0 | W | 14383 | -0- | 14383 | 28960 | 14176 | 2 | 207 | 9 | N | 188 | 371 | 1 | 3 | 8 | 67 |
| 08 | 0 | W | 14050 | -0- | 14050 | 43010 | 13865 | 2 | 185 | 9 | N | 168 | 3 | 8 | | | 232 |
| 09 | 56450 | X | 13440 | -0- | -43010 | -0- | 13264 | 2 | 176 | 9 | N | 160 | 174 | 1 | 2 | 8 | 216 |
| 10 | 15407 | X | 13489 | -0- | -1918 | -0- | 13335 | 2 | 154 | 9 | N | 140 | 178 | 1 | 4 | 8 | 174 |
| 11 | 14580 | X | 12586 | -0- | -1994 | -0- | 12397 | 2 | 189 | 9 | N | 172 | 185 | 1 | 4 | 8 | 157 |
| 12 | 14384 | X | 12992 | -0- | -1392 | -0- | 12814 | 2 | 178 | 9 | N | 162 | 184 | 1 | 3 | 8 | 132 |

TOTAL GAS PROD: 171,084 TOTAL CONDENSATE PROD: 2,217

GILSON GU WELL #: 6H RRCID -> 266158 COMPL. DATE 05/08/2013 TOTAL DEPTH 10748 PERF.10705 - 15273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65441 | X | 54983 | -0- | -10458 | -0- | 310 | 1 | 54275 | 2 | N | 362 | 369 | 1 | 7 | 8 | 75 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 02 | 59108 | X | 48025 | -0- | -11083 | -0- | 280 | 1 | 47414 | 2 | N | 301 | 188 | 1 | 1 | 8 | 187 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 03 | 60016 | X | 54518 | -0- | -5498 | -0- | 310 | 1 | 53938 | 2 | N | 245 | 356 | 1 | 4 | 8 | 72 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 04 | 54150 | X | 49838 | -0- | -4312 | -0- | 300 | 1 | 49319 | 2 | N | 199 | 174 | 1 | 3 | 8 | 94 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 05 | 55676 | X | 52558 | -0- | -3118 | -0- | 310 | 1 | 52061 | 2 | N | 170 | 167 | 1 | | | 97 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 06 | 53220 | X | 47826 | -0- | -5394 | -0- | 300 | 1 | 47330 | 2 | N | 178 | 166 | 1 | | | 109 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 07 | 54529 | X | 46394 | -0- | -8135 | -0- | 310 | 1 | 45897 | 2 | N | 170 | | | | | 279 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 08 | 54529 | X | 44584 | -0- | -9945 | -0- | 310 | 1 | 44083 | 2 | N | 174 | 346 | 1 | | | 107 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 09 | 50850 | X | 46105 | -0- | -4745 | -0- | 300 | 1 | 45654 | 2 | N | 137 | 182 | 1 | 3 | 8 | 59 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 10 | 52545 | X | 46833 | -0- | -5712 | -0- | 2330 | 1 | 44332 | 2 | N | 155 | 5 | 8 | | | 209 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 11 | 47820 | X | 42644 | -0- | -5176 | -0- | 1986 | 1 | 40589 | 2 | N | 63 | 180 | 1 | 3 | 8 | 89 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 47647 | X | 39330 | -0- | -8317 | -0- | 1852 | 1 | 37211 | 2 | N | 243 | 167 | 1 | 4 | 8 | 161 |
| | | | | | | | 267 | 9 | | | | | | | | | |

TOTAL GAS PROD: 573,638 TOTAL CONDENSATE PROD: 2,397

FISCHER-MATHIS GAS UNIT WELL #: 1H RRCID -> 266979 COMPL. DATE 03/30/2012 TOTAL DEPTH 10937 PERF.11354 - 12834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19685 | X | 17011 | -0- | -2674 | -0- | 16824 | 2 | 187 | 9 | N | 170 | 190 | 1 | 5 | 8 | 100 |
| 02 | 15792 | X | 14976 | -0- | -816 | -0- | 14745 | 2 | 231 | 9 | N | 210 | 170 | 1 | | | 140 |
| 03 | 17484 | X | 16702 | -0- | -782 | -0- | 16430 | 2 | 272 | 9 | N | 247 | 180 | 1 | 3 | 8 | 204 |
| 04 | 16920 | X | 15223 | -0- | -1697 | -0- | 15091 | 2 | 132 | 9 | N | 120 | 187 | 1 | | | 137 |
| 05 | 17019 | X | 15669 | -0- | -1350 | -0- | 15487 | 2 | 182 | 9 | N | 165 | 177 | 1 | 6 | 8 | 119 |
| 06 | 16470 | X | 14671 | -0- | -1799 | -0- | 14477 | 2 | 194 | 9 | N | 176 | 176 | 1 | 3 | 8 | 116 |
| 07 | 16709 | X | 14489 | -0- | -2220 | -0- | 14196 | 2 | 293 | 9 | N | 266 | 178 | 1 | 4 | 8 | 200 |
| 08 | 16399 | X | 14128 | -0- | -2271 | -0- | 13878 | 2 | 250 | 9 | N | 227 | 175 | 1 | 3 | 8 | 249 |
| 09 | 15210 | X | 13713 | -0- | -1497 | -0- | 13575 | 2 | 138 | 9 | N | 125 | 183 | 1 | 3 | 8 | 188 |
| 10 | 15655 | X | 12867 | -0- | -2788 | -0- | 12699 | 2 | 168 | 9 | N | 153 | 181 | 1 | 3 | 8 | 157 |
| 11 | 14670 | X | 11843 | -0- | -2827 | -0- | 11665 | 2 | 178 | 9 | N | 162 | 183 | 1 | 4 | 8 | 132 |
| 12 | 14477 | X | 12738 | -0- | -1739 | -0- | 12569 | 2 | 169 | 9 | N | 154 | 187 | 1 | 4 | 8 | 95 |

TOTAL GAS PROD: 174,030 TOTAL CONDENSATE PROD: 2,175

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALEXANDER HEIRS GAS UNIT WELL #: 8H RRCID -> 267165 COMPL. DATE 08/07/2013 TOTAL DEPTH 10989 PERF.11146 - 13762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39494 | X | 33716 | -0- | -5778 | -0- | 33259 | 2 | 457 | 9 | N | 415 | 357 | 1 | 1 | 8 | 204 |
| 02 | 32424 | X | 29437 | -0- | -2987 | -0- | 28972 | 2 | 465 | 9 | N | 423 | 518 | 1 | | | 109 |
| 03 | 35898 | X | 31900 | -0- | -3998 | -0- | 31456 | 2 | 444 | 9 | N | 404 | 355 | 1 | | | 158 |
| 04 | 34740 | X | 30359 | -0- | -4381 | -0- | 30016 | 2 | 343 | 9 | N | 312 | 347 | 1 | 1 | 8 | 122 |
| 05 | 35805 | X | 30621 | -0- | -5184 | -0- | 30252 | 2 | 369 | 9 | N | 335 | 350 | 1 | 3 | 8 | 104 |
| 06 | 32640 | X | 28760 | -0- | -3880 | -0- | 28373 | 2 | 387 | 9 | N | 352 | 180 | 1 | 4 | 8 | 272 |
| 07 | 32581 | X | 28812 | -0- | -3769 | -0- | 28404 | 2 | 408 | 9 | N | 371 | 541 | 1 | 7 | 8 | 95 |
| 08 | 31899 | X | 28444 | -0- | -3455 | -0- | 28104 | 2 | 340 | 9 | N | 309 | 185 | 1 | 4 | 8 | 215 |
| 09 | 30360 | X | 27444 | -0- | -2916 | -0- | 27039 | 2 | 405 | 9 | N | 368 | 372 | 1 | 4 | 8 | 207 |
| 10 | 30628 | X | 27527 | -0- | -3101 | -0- | 27234 | 2 | 293 | 9 | N | 266 | 350 | 1 | 5 | 8 | 118 |
| 11 | 28770 | X | 26226 | -0- | -2544 | -0- | 25837 | 2 | 389 | 9 | N | 354 | 363 | 1 | 7 | 8 | 102 |
| 12 | 28799 | X | 26878 | -0- | -1921 | -0- | 26527 | 2 | 351 | 9 | N | 319 | 365 | 1 | 6 | 8 | 50 |

TOTAL GAS PROD: 350,124 TOTAL CONDENSATE PROD: 4,228

LAKE-HINSON WELL #: 2H RRCID -> 267374 COMPL. DATE 08/08/2013 TOTAL DEPTH 10737 PERF.11100 - 13502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41633 | X | 16957 | -0- | -24676 | -0- | 465 | 1 | 16299 | 2 | N | 175 | 359 | 1 | 8 | 8 | 21 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 02 | 28196 | X | 22651 | -0- | -5545 | -0- | 420 | 1 | 21953 | 2 | N | 253 | 167 | 1 | 1 | 8 | 106 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 03 | 31217 | X | 15306 | -0- | -15911 | -0- | 465 | 1 | 14658 | 2 | N | 166 | 189 | 1 | 6 | 8 | 77 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 04 | 30210 | X | 15491 | -0- | -14719 | -0- | 135 | 1 | 15221 | 2 | N | 123 | | | | | 200 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 05 | 31217 | X | 24194 | -0- | -7023 | -0- | 279 | 1 | 23698 | 2 | N | 197 | 169 | 1 | | | 228 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 06 | 30210 | X | 21702 | -0- | -8508 | -0- | 270 | 1 | 21278 | 2 | N | 140 | 345 | 1 | 3 | 8 | 20 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 07 | 31217 | X | 20931 | -0- | -10286 | -0- | 279 | 1 | 20432 | 2 | N | 200 | 181 | 1 | 3 | 8 | 36 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 08 | 46407 | X | 20188 | -0- | -26219 | -0- | 279 | 1 | 19759 | 2 | N | 136 | 3 | 8 | | | 169 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 09 | 44910 | X | 18943 | -0- | -25967 | -0- | 270 | 1 | 18548 | 2 | N | 114 | 169 | 1 | 2 | 8 | 112 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 10 | 46407 | X | 18906 | -0- | -27501 | -0- | 279 | 1 | 18469 | 2 | N | 144 | 178 | 1 | 3 | 8 | 75 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 44910 | X | 17361 | -0- | -27549 | -0- | 17192 | 2 | 169 | 9 | N | 154 | 176 | 1 | 3 | 8 | 50 |
| 12 | 46407 | X | 17356 | -0- | -29051 | -0- | 17209 | 2 | 147 | 9 | N | 134 | 80 | 1 | 2 | 8 | 102 |

TOTAL GAS PROD: 229,986 TOTAL CONDENSATE PROD: 1,936

BULLARD GAS UNIT WELL #: 2H RRCID -> 267723 COMPL. DATE 05/01/2013 TOTAL DEPTH 11063 PERF.11234 - 13602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27404 | X | 22978 | -0- | -4426 | -0- | 22671 | 2 | 307 | 9 | N | 279 | 357 | 1 | 6 | 8 | 130 |
| 02 | 24276 | X | 20408 | -0- | -3868 | -0- | 20129 | 2 | 279 | 9 | N | 254 | 180 | 1 | | | 204 |
| 03 | 25079 | X | 21544 | -0- | -3535 | -0- | 21268 | 2 | 276 | 9 | N | 251 | 366 | 1 | 5 | 8 | 84 |
| 04 | 24270 | X | 20239 | -0- | -4031 | -0- | 19927 | 2 | 312 | 9 | N | 284 | 171 | 1 | 9 | 8 | 188 |
| 05 | 24304 | X | 20202 | -0- | -4102 | -0- | 19859 | 2 | 343 | 9 | N | 312 | 374 | 1 | 6 | 8 | 120 |
| 06 | 22230 | X | 18816 | -0- | -3414 | -0- | 18601 | 2 | 215 | 9 | N | 195 | 180 | 1 | 6 | 8 | 129 |
| 07 | 22599 | X | 19020 | -0- | -3579 | -0- | 18732 | 2 | 288 | 9 | N | 262 | 348 | 1 | 9 | 8 | 34 |
| 08 | 21545 | X | 18303 | -0- | -3242 | -0- | 18068 | 2 | 235 | 9 | N | 214 | 182 | 1 | 6 | 8 | 60 |
| 09 | 20250 | X | 17188 | -0- | -3062 | -0- | 17025 | 2 | 163 | 9 | N | 148 | 12 | 8 | | | 196 |
| 10 | 20212 | X | 18359 | -0- | -1853 | -0- | 18021 | 2 | 338 | 9 | N | 307 | 372 | 1 | 5 | 8 | 126 |
| 11 | 18810 | X | 17666 | -0- | -1144 | -0- | 17437 | 2 | 229 | 9 | N | 208 | 180 | 1 | 6 | 8 | 148 |
| 12 | 19034 | X | 17214 | -0- | -1820 | -0- | 16961 | 2 | 253 | 9 | N | 230 | 168 | 1 | 6 | 8 | 204 |

TOTAL GAS PROD: 231,937 TOTAL CONDENSATE PROD: 2,944

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
FISCHER-LAKE WELL #: 1H RRCID -> 267838 COMPL. DATE 12/19/2013 TOTAL DEPTH 10914 PERF.11200 - 13602

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42284 | X | 33933 | -0- | -8351 | -0- | 465<br>583 | 1<br>9 | 32885 | 2 | N | 530 | 730 | 1 | 8 | 8 | 69 |
| 02 | 33012 | X | 29751 | -0- | -3261 | -0- | 420<br>490 | 1<br>9 | 28841 | 2 | N | 445 | 353 | 1 | | | 161 |
| 03 | 36549 | X | 32651 | -0- | -3898 | -0- | 465<br>527 | 1<br>9 | 31659 | 2 | N | 479 | 539 | 1 | 6 | 8 | 95 |
| 04 | 35370 | X | 29279 | -0- | -6091 | -0- | 252<br>320 | 1<br>9 | 28707 | 2 | N | 291 | 348 | 1 | 1 | 7 | 37 |
| 05 | 36549 | X | 31165 | -0- | -5384 | -0- | 279<br>388 | 1<br>9 | 30498 | 2 | N | 353 | 188 | 1 | | | 202 |
| 06 | 32850 | X | 29280 | -0- | -3570 | -0- | 270<br>425 | 1<br>9 | 28585 | 2 | N | 386 | 331 | 1 | 5 | 8 | 252 |
| 07 | 32953 | X | 29074 | -0- | -3879 | -0- | 279<br>262 | 1<br>9 | 28533 | 2 | N | 238 | 351 | 1 | 6 | 8 | 133 |
| 08 | 32643 | X | 28662 | -0- | -3981 | -0- | 279<br>279 | 1<br>9 | 28104 | 2 | N | 254 | 165 | 1 | 4 | 8 | 218 |
| 09 | 30150 | X | 27297 | -0- | -2853 | -0- | 270<br>320 | 1<br>9 | 26707 | 2 | N | 291 | 365 | 1 | 3 | 8 | 141 |
| 10 | 31155 | X | 26795 | -0- | -4360 | -0- | 279<br>146 | 1<br>9 | 26370 | 2 | N | 133 | 178 | 1 | 4 | 8 | 92 |
| 11 | 29280 | X | 24724 | -0- | -4556 | -0- | 270<br>273 | 1<br>9 | 24181 | 2 | N | 248 | 180 | 1 | 5 | 8 | 155 |
| 12 | 29078 | X | 25023 | -0- | -4055 | -0- | 279<br>266 | 1<br>9 | 24478 | 2 | N | 242 | 231 | 1 | 4 | 8 | 162 |

TOTAL GAS PROD: 347,634 TOTAL CONDENSATE PROD: 3,890

MOYERS GAS UNIT WELL #: 4H RRCID -> 270618 COMPL. DATE 07/03/2014 TOTAL DEPTH 11087 PERF.11240 - 15826

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36890 | X | 27570 | -0- | -9320 | -0- | 465<br>638 | 1<br>9 | 26467 | 2 | N | 580 | 539 | 1 | 13 | 8 | 174 |
| 02 | 30184 | X | 24240 | -0- | -5944 | -0- | 420<br>485 | 1<br>9 | 23335 | 2 | N | 441 | 527 | 1 | 1 | 8 | 87 |
| 03 | 32767 | X | 25737 | -0- | -7030 | -0- | 465<br>531 | 1<br>9 | 24741 | 2 | N | 483 | 536 | 1 | 10 | 8 | 24 |
| 04 | 29940 | X | 23694 | -0- | -6246 | -0- | 270<br>427 | 1<br>9 | 22997 | 2 | N | 388 | 369 | 1 | | | 43 |
| 05 | 29202 | X | 23395 | -0- | -5807 | -0- | 279<br>383 | 1<br>9 | 22733 | 2 | N | 348 | 336 | 1 | 8 | 8 | 47 |
| 06 | 26670 | X | 22046 | -0- | -4624 | -0- | 270<br>332 | 1<br>9 | 21444 | 2 | N | 302 | 171 | 1 | 7 | 8 | 171 |
| 07 | 26846 | X | 22233 | -0- | -4613 | -0- | 279<br>334 | 1<br>9 | 21620 | 2 | N | 304 | 347 | 1 | 9 | 8 | 119 |
| 08 | 25730 | X | 21390 | -0- | -4340 | -0- | 279<br>345 | 1<br>9 | 20766 | 2 | N | 314 | 181 | 1 | 8 | 8 | 244 |
| 09 | 23700 | X | 19790 | -0- | -3910 | -0- | 270<br>183 | 1<br>9 | 19337 | 2 | N | 166 | 189 | 1 | 15 | 8 | 206 |
| 10 | 23405 | X | 21197 | -0- | -2208 | -0- | 279<br>384 | 1<br>9 | 20534 | 2 | N | 349 | 360 | 1 | 6 | 8 | 189 |
| 11 | 22050 | X | 20751 | -0- | -1299 | -0- | 270<br>334 | 1<br>9 | 20147 | 2 | N | 304 | 180 | 1 | 7 | 8 | 306 |
| 12 | 22227 | X | 20338 | -0- | -1889 | -0- | 279<br>318 | 1<br>9 | 19741 | 2 | N | 289 | 527 | 1 | 7 | 8 | 61 |

TOTAL GAS PROD: 272,381 TOTAL CONDENSATE PROD: 4,268

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
REDWINE-ALEXANDER WELL #: 6H RRCID -> 271213 COMPL. DATE 09/16/2013 TOTAL DEPTH 10976 PERF.11391 - 13571

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29016 | X | 25645 | -0- | -3371 | -0- | 450 | 1 | 24779 | 2 | N | 378 | 366 | 1 | 10 | 8 | 216 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 02 | 26320 | X | 22167 | -0- | -4153 | -0- | 420 | 1 | 21398 | 2 | N | 317 | 362 | 1 | 1 | 8 | 170 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 03 | 29140 | X | 23513 | -0- | -5627 | -0- | 465 | 1 | 22810 | 2 | N | 216 | 358 | 1 | 7 | 8 | 21 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 04 | 27450 | X | 22240 | -0- | -5210 | -0- | 21929 | 2 | 311 | 9 | N | 283 | 176 | 1 | 1 | 8 | 127 |
| 05 | 26722 | X | 22180 | -0- | -4542 | -0- | 21826 | 2 | 354 | 9 | N | 322 | 359 | 1 | 1 | 8 | 89 |
| 06 | 24810 | X | 20339 | -0- | -4471 | -0- | 19972 | 2 | 367 | 9 | N | 334 | 181 | 1 | 5 | 8 | 237 |
| 07 | 24552 | X | 19985 | -0- | -4567 | -0- | 19734 | 2 | 251 | 9 | N | 228 | 359 | 1 | 4 | 8 | 102 |
| 08 | 23498 | X | 19348 | -0- | -4150 | -0- | 19029 | 2 | 319 | 9 | N | 290 | 166 | 1 | 3 | 8 | 223 |
| 09 | 22230 | X | 18227 | -0- | -4003 | -0- | 17986 | 2 | 241 | 9 | N | 219 | 166 | 1 | 3 | 8 | 273 |
| 10 | 22165 | X | 18016 | -0- | -4149 | -0- | 17801 | 2 | 215 | 9 | N | 195 | 170 | 1 | 224 | 5 | 72 |
| | | | | | | | | | | | | | 2 | 8 | | | |
| 11 | 20340 | X | 16803 | -0- | -3537 | -0- | 16529 | 2 | 274 | 9 | N | 249 | 176 | 1 | 4 | 8 | 141 |
| 12 | 19995 | X | 16648 | -0- | -3347 | -0- | 16410 | 2 | 238 | 9 | N | 216 | 167 | 1 | 3 | 8 | 187 |

TOTAL GAS PROD: 245,111 TOTAL CONDENSATE PROD: 3,247

BROWN, JON S. GU WELL #: 1H RRCID -> 271978 COMPL. DATE 04/15/2015 TOTAL DEPTH 11128 PERF.11644 - 16252

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70370 | X | 25248 | -0- | -45122 | -0- | 325 | 1 | 24769 | 2 | N | 140 | 1 | 8 | | | 247 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 02 | 38556 | X | 18370 | -0- | -20186 | -0- | 267 | 1 | 17907 | 2 | N | 178 | 28 | 8 | | | 397 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 03 | 42687 | X | -0- | -0- | -42687 | -0- | | | | | N | 1 | 183 | 1 | 1 | 8 | 214 |
| 04 | 24420 | X | 23730 | -0- | -690 | -0- | 2391 | 1 | 21271 | 2 | N | 62 | 42 | 7 | 37 | 8 | 197 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 38234 | X | 38234 | -0- | -0- | -0- | 2869 | 1 | 34959 | 2 | N | 369 | 185 | 1 | 49 | 8 | 332 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 06 | 34802 | X | 34802 | -0- | -0- | -0- | 2699 | 1 | 31886 | 2 | N | 197 | 366 | 1 | 35 | 8 | 128 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 07 | 34622 | X | 34622 | -0- | -0- | -0- | 2780 | 1 | 31670 | 2 | N | 156 | 37 | 8 | | | 247 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 08 | 38223 | X | 32829 | -0- | -5394 | -0- | 2741 | 1 | 29948 | 2 | N | 127 | 28 | 8 | | | 346 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 09 | 36990 | X | 29653 | -0- | -7337 | -0- | 2583 | 1 | 26697 | 2 | N | 339 | 367 | 1 | 50 | 8 | 268 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 10 | 38223 | X | 29997 | -0- | -8226 | -0- | 2731 | 1 | 27036 | 2 | N | 209 | 353 | 1 | 18 | 8 | 106 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 11 | 34800 | X | 27539 | -0- | -7261 | -0- | 2310 | 1 | 25023 | 2 | N | 187 | 25 | 8 | | | 268 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 12 | 34627 | X | 27262 | -0- | -7365 | -0- | 2370 | 1 | 24697 | 2 | N | 177 | 180 | 1 | 20 | 8 | 245 |
| | | | | | | | 195 | 9 | | | | | | | | | |

TOTAL GAS PROD: 322,286 TOTAL CONDENSATE PROD: 2,142

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BULLARD GAS UNIT WELL #: 4H RRCID -> 272006 COMPL. DATE 02/07/2015 TOTAL DEPTH 11101 PERF.11120 - 15175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50313 | X | 33153 | -0- | -17160 | -0- | 205 | 1 | 32524 | 2 | N | 385 | 354 | 1 | 24 | 8 | 164 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 02 | 36260 | X | 27536 | -0- | -8724 | -0- | 179 | 1 | 27035 | 2 | N | 293 | 341 | 1 | | | 116 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 03 | 37138 | X | 29307 | -0- | -7831 | -0- | 199 | 1 | 28730 | 2 | N | 344 | 344 | 1 | 18 | 8 | 98 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 04 | 35940 | X | 26169 | -0- | -9771 | -0- | 113 | 1 | 25753 | 2 | N | 275 | 168 | 1 | 16 | 8 | 189 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 05 | 34689 | X | 25965 | -0- | -8724 | -0- | 118 | 1 | 25580 | 2 | N | 243 | 372 | 1 | 15 | 8 | 45 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 06 | 32070 | X | 24253 | -0- | -7817 | -0- | 114 | 1 | 23910 | 2 | N | 208 | 10 | 8 | | | 243 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 07 | 30473 | X | 24254 | -0- | -6219 | -0- | 123 | 1 | 23926 | 2 | N | 186 | 371 | 1 | 18 | 8 | 40 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 08 | 29295 | X | 23111 | -0- | -6184 | -0- | 120 | 1 | 22812 | 2 | N | 163 | 12 | 8 | | | 191 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 09 | 26160 | X | 21080 | -0- | -5080 | -0- | 117 | 1 | 20910 | 2 | N | 48 | 113 | 1 | 24 | 8 | 102 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 25978 | X | 22057 | -0- | -3921 | -0- | 121 | 1 | 21787 | 2 | N | 135 | 175 | 1 | 11 | 8 | 51 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 11 | 24240 | X | 21360 | -0- | -2880 | -0- | 115 | 1 | 21088 | 2 | N | 143 | 13 | 8 | | | 181 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 12 | 24242 | X | 21175 | -0- | -3067 | -0- | 118 | 1 | 20540 | 2 | N | 470 | 518 | 1 | 10 | 8 | 123 |
| | | | | | | | 517 | 9 | | | | | | | | | |

TOTAL GAS PROD: 299,420 TOTAL CONDENSATE PROD: 2,893

SNIDER INDUSTRIES GU WELL #: 1H RRCID -> 272141 COMPL. DATE 03/12/2014 TOTAL DEPTH 11138 PERF.13000 - 16650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46934 | X | 21578 | -0- | -25356 | -0- | 275 | 1 | 20992 | 2 | N | 283 | 182 | 1 | 3 | 8 | 180 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 02 | 35448 | X | 16245 | -0- | -19203 | -0- | 235 | 1 | 15779 | 2 | N | 210 | 10 | 8 | | | 380 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 03 | 29791 | X | 20728 | -0- | -9063 | -0- | 388 | 1 | 19975 | 2 | N | 332 | 368 | 1 | 2 | 8 | 342 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 04 | 22620 | X | 19399 | -0- | -3221 | -0- | 2094 | 1 | 17194 | 2 | N | 101 | 177 | 1 | 145 | 7 | 121 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 05 | 24117 | X | 24117 | -0- | -0- | -0- | 1896 | 1 | 21942 | 2 | N | 254 | 324 | 1 | 26 | 8 | 25 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 06 | 23802 | X | 23802 | -0- | -0- | -0- | 1921 | 1 | 21684 | 2 | N | 179 | 24 | 8 | | | 180 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 07 | 23735 | X | 23735 | -0- | -0- | -0- | 1994 | 1 | 21710 | 2 | N | 28 | 26 | 8 | | | 182 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 24118 | X | 23391 | -0- | -727 | -0- | 2033 | 1 | 21326 | 2 | N | 29 | 22 | 8 | | | 189 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 23790 | X | 20751 | -0- | -3039 | -0- | 1883 | 1 | 18831 | 2 | N | 34 | 34 | 8 | | | 189 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 24583 | X | 21501 | -0- | -3082 | -0- | 1998 | 1 | 19448 | 2 | N | 50 | 10 | 8 | | | 229 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 23790 | X | 21174 | -0- | -2616 | -0- | 1770 | 1 | 19166 | 2 | N | 216 | 181 | 1 | 17 | 8 | 247 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 12 | 23746 | X | 21354 | -0- | -2392 | -0- | 1846 | 1 | 19243 | 2 | N | 241 | 356 | 1 | 13 | 8 | 119 |
| | | | | | | | 265 | 9 | | | | | | | | | |

TOTAL GAS PROD: 257,775 TOTAL CONDENSATE PROD: 1,957

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BULLARD-MOYERS (ALLOC) WELL #: 3H RRCID -> 272158 COMPL. DATE 07/03/2014 TOTAL DEPTH 11036 PERF.11180 - 16397

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66743 | X | 42392 | -0- | | -24351 | -0- | 260<br>760 | 1<br>9 | 41372 | 2 | N | 691 | 732 | 1 | 27 | 8 | 77 |
| 02 | 47600 | X | 37305 | -0- | | -10295 | -0- | 241<br>829 | 1<br>9 | 36235 | 2 | N | 754 | 533 | 1 | | | 298 |
| 03 | 52700 | X | 39354 | -0- | | -13346 | -0- | 266<br>827 | 1<br>9 | 38261 | 2 | N | 752 | 710 | 1 | 21 | 8 | 319 |
| 04 | 51000 | X | 36667 | -0- | | -14333 | -0- | 157<br>524 | 1<br>9 | 35986 | 2 | N | 476 | 718<br>9 | 1<br>8 | 17 | 7 | 51 |
| 05 | 50654 | X | 35851 | -0- | | -14803 | -0- | 161<br>568 | 1<br>9 | 35122 | 2 | N | 516 | 354 | 1 | 8 | 8 | 205 |
| 06 | 41010 | X | 33187 | -0- | | -7823 | -0- | 156<br>462 | 1<br>9 | 32569 | 2 | N | 420 | 518 | 1 | 6 | 8 | 101 |
| 07 | 41292 | X | 30889 | -0- | | -10403 | -0- | 156<br>392 | 1<br>9 | 30341 | 2 | N | 356 | 356 | 1 | 8 | 8 | 93 |
| 08 | 39339 | X | 30751 | -0- | | -8588 | -0- | 159<br>486 | 1<br>9 | 30106 | 2 | N | 442 | 367 | 1 | 11 | 8 | 157 |
| 09 | 36660 | X | 27793 | -0- | | -8867 | -0- | 153<br>275 | 1<br>9 | 27365 | 2 | N | 250 | 241 | 1 | 14 | 8 | 152 |
| 10 | 35836 | X | 29130 | -0- | | -6706 | -0- | 158<br>480 | 1<br>9 | 28492 | 2 | N | 436 | 515 | 1 | 6 | 8 | 67 |
| 11 | 33180 | X | 28811 | -0- | | -4369 | -0- | 155<br>138 | 1<br>9 | 28518 | 2 | N | 125 | 11 | 8 | | | 181 |
| 12 | 30876 | X | 28564 | -0- | | -2312 | -0- | 161<br>454 | 1<br>9 | 27949 | 2 | N | 413 | 363 | 1 | 10 | 8 | 221 |

TOTAL GAS PROD: 400,694 TOTAL CONDENSATE PROD: 5,631

CHEVALLIER WELL #: 8H RRCID -> 272506 COMPL. DATE 11/30/2013 TOTAL DEPTH 10983 PERF.11140 - 14720

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65038 | X | 50539 | -0- | | -14499 | -0- | 1900<br>547 | 1<br>9 | 48092 | 2 | N | 497 | 541 | 1 | 24 | 8 | 133 |
| 02 | 52612 | X | 43403 | -0- | | -9209 | -0- | 1738<br>517 | 1<br>9 | 41148 | 2 | N | 470 | 342 | 1 | 7 | 8 | 254 |
| 03 | 57784 | X | 47245 | -0- | | -10539 | -0- | 1936<br>476 | 1<br>9 | 44833 | 2 | N | 433 | 366 | 1 | 4 | 8 | 317 |
| 04 | 53760 | X | 44359 | -0- | | -9401 | -0- | 1866<br>451 | 1<br>9 | 42042 | 2 | N | 410 | 526 | 1 | 11 | 8 | 190 |
| 05 | 53103 | X | 42877 | -0- | | -10226 | -0- | 1899<br>435 | 1<br>9 | 40543 | 2 | N | 395 | 364 | 1 | 1 | 8 | 220 |
| 06 | 48900 | X | 39371 | -0- | | -9529 | -0- | 1862<br>406 | 1<br>9 | 37103 | 2 | N | 369 | 362 | 1 | | | 227 |
| 07 | 48050 | X | 39458 | -0- | | -8592 | -0- | 1922<br>414 | 1<br>9 | 37122 | 2 | N | 376 | 334 | 1 | 2 | 8 | 267 |
| 08 | 44764 | X | 37177 | -0- | | -7587 | -0- | 1893<br>373 | 1<br>9 | 34911 | 2 | N | 339 | 358 | 1 | 4 | 8 | 244 |
| 09 | 43320 | X | 34109 | -0- | | -9211 | -0- | 1790<br>370 | 1<br>9 | 31949 | 2 | N | 336 | 338 | 1 | 5 | 8 | 237 |
| 10 | 42873 | X | 33646 | -0- | | -9227 | -0- | 1898<br>356 | 1<br>9 | 31392 | 2 | N | 324 | 332 | 1 | 6 | 8 | 223 |
| 11 | 39360 | X | 32330 | -0- | | -7030 | -0- | 1479<br>352 | 1<br>9 | 30499 | 2 | N | 320 | 351 | 1 | 8 | 8 | 184 |
| 12 | 39463 | X | 32472 | -0- | | -6991 | -0- | 1513<br>372 | 1<br>9 | 30587 | 2 | N | 338 | 365 | 1 | 6 | 8 | 151 |

TOTAL GAS PROD: 476,986 TOTAL CONDENSATE PROD: 4,607

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAKE-HINSON WELL #: 3H RRCID -> 273151 COMPL. DATE 11/08/2013 TOTAL DEPTH 10820 PERF.11010 - 15084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70556 | X | 45301 | -0- | -25255 | -0- | 465 | 1 | 44172 | 2 | N | 604 | 554 | 1 | 1 | 8 | 185 |
| | | | | | | | 664 | 9 | | | | | | | | | |
| 02 | 49588 | X | 37901 | -0- | -11687 | -0- | 420 | 1 | 36936 | 2 | N | 495 | 542 | 1 | | | 138 |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 03 | 54901 | X | 40402 | -0- | -14499 | -0- | 465 | 1 | 39372 | 2 | N | 514 | 520 | 1 | | | 132 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 04 | 53130 | X | 33806 | -0- | -19324 | -0- | 216 | 1 | 33138 | 2 | N | 411 | 342 | 1 | | | 201 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 05 | 46190 | X | 38346 | -0- | -7844 | -0- | 279 | 1 | 37669 | 2 | N | 362 | 359 | 1 | | | 204 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 06 | 43830 | X | 35046 | -0- | -8784 | -0- | 270 | 1 | 34457 | 2 | N | 290 | 343 | 1 | 3 | 8 | 148 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 07 | 41974 | X | 32810 | -0- | -9164 | -0- | 270 | 1 | 32248 | 2 | N | 265 | 350 | 1 | 3 | 8 | 60 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 08 | 40393 | X | 30893 | -0- | -9500 | -0- | 279 | 1 | 30315 | 2 | N | 272 | 172 | 1 | 1 | 8 | 159 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 09 | 37110 | X | 27881 | -0- | -9229 | -0- | 270 | 1 | 27354 | 2 | N | 234 | 352 | 1 | 2 | 8 | 39 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 10 | 38347 | X | 25822 | -0- | -12525 | -0- | 270 | 1 | 25351 | 2 | N | 183 | 145 | 5 | 2 | 8 | 75 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 11 | 35040 | X | 26038 | -0- | -9002 | -0- | 270 | 1 | 25474 | 2 | N | 267 | 167 | 1 | 4 | 8 | 171 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 12 | 32798 | X | 26664 | -0- | -6134 | -0- | 279 | 1 | 26103 | 2 | N | 256 | 184 | 1 | 4 | 8 | 239 |
| | | | | | | | 282 | 9 | | | | | | | | | |

TOTAL GAS PROD: 400,910 TOTAL CONDENSATE PROD: 4,153

TALIAFERRO GAS UNIT 1 WELL #: 12H RRCID -> 273520 COMPL. DATE 04/21/2014 TOTAL DEPTH 10871 PERF.11345 - 16274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30442 | X | 14987 | -0- | -15455 | -0- | 14382 | 2 | 605 | 9 | N | 550 | 700 | 1 | 1 | 8 | 109 |
| 02 | 15652 | X | 12423 | -0- | -3229 | -0- | 11875 | 2 | 548 | 9 | N | 498 | 544 | 1 | | | 63 |
| 03 | 17329 | X | 11436 | -0- | -5893 | -0- | 11115 | 2 | 321 | 9 | N | 292 | 328 | 1 | | | 27 |
| 04 | 16770 | X | 10992 | -0- | -5778 | -0- | 260 | 1 | 10275 | 2 | N | 415 | 360 | 1 | | | 82 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 05 | 15779 | X | 11549 | -0- | -4230 | -0- | 310 | 1 | 10725 | 2 | N | 467 | 355 | 1 | 6 | 8 | 188 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| 06 | 14490 | X | 10341 | -0- | -4149 | -0- | 300 | 1 | 9573 | 2 | N | 425 | 530 | 1 | 5 | 8 | 78 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 07 | 13764 | X | 9037 | -0- | -4727 | -0- | 265 | 1 | 8427 | 2 | N | 314 | 177 | 1 | 5 | 8 | 210 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 08 | 11563 | X | 9471 | -0- | -2092 | -0- | 310 | 1 | 8721 | 2 | N | 400 | 364 | 1 | 4 | 8 | 242 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 09 | 11190 | X | 7814 | -0- | -3376 | -0- | 260 | 1 | 7262 | 2 | N | 265 | 354 | 1 | 3 | 8 | 150 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 10 | 11563 | X | 8727 | -0- | -2836 | -0- | 310 | 1 | 8017 | 2 | N | 364 | 363 | 1 | 4 | 8 | 147 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 11 | 10350 | X | 6823 | -0- | -3527 | -0- | 6546 | 2 | 277 | 9 | N | 252 | 341 | 1 | 4 | 8 | 54 |
| 12 | 9486 | X | 5749 | -0- | -3737 | -0- | 5473 | 2 | 276 | 9 | N | 251 | 178 | 1 | 3 | 8 | 124 |

TOTAL GAS PROD: 119,349 TOTAL CONDENSATE PROD: 4,493

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KANGERGA GU WELL #: 2H RRCID -> 274988 COMPL. DATE 01/30/2014 TOTAL DEPTH 11156 PERF.12279 - 15287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21669 | X | 14992 | -0- | -6677 | -0- | 1085 | 1 | 13862 | 2 | N | 41 | | | | | 218 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 18032 | X | 13833 | -0- | -4199 | -0- | 980 | 1 | 12797 | 2 | N | 51 | 174 | 1 | 8 | 8 | 87 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 18011 | X | 13964 | -0- | -4047 | -0- | 1085 | 1 | 12825 | 2 | N | 49 | 1 | 8 | | | 135 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 16410 | X | 14691 | -0- | -1719 | -0- | 2730 | 1 | 11919 | 2 | N | 38 | | | | | 173 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 15934 | X | 13950 | -0- | -1984 | -0- | 2639 | 1 | 11259 | 2 | N | 47 | | | | | 220 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 15889 | X | 15889 | -0- | -0- | -0- | 2586 | 1 | 13072 | 2 | N | 210 | 339 | 1 | 15 | 8 | 76 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 07 | 15314 | X | 15066 | -0- | -248 | -0- | 2521 | 1 | 12300 | 2 | N | 223 | 179 | 1 | 18 | 8 | 102 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 08 | 15070 | X | 15070 | -0- | -0- | -0- | 2672 | 1 | 12187 | 2 | N | 192 | 175 | 1 | 11 | 8 | 108 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 09 | 14269 | X | 14269 | -0- | -0- | -0- | 2587 | 1 | 11614 | 2 | N | 62 | 25 | 8 | | | 145 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 14324 | X | 14324 | -0- | -0- | -0- | 2675 | 1 | 11508 | 2 | N | 128 | 158 | 1 | 8 | 8 | 107 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 11 | 13420 | X | 13420 | -0- | -0- | -0- | 2588 | 1 | 10764 | 2 | N | 62 | 9 | 8 | | | 160 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *12 | 13454 | X | 13454 | -0- | -0- | -0- | 2674 | 1 | 10769 | 2 | N | 10 | 10 | 8 | | | 160 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 172,922 TOTAL CONDENSATE PROD: 1,113

MOYERS-HOUSTON-HASKINS WELL #: 5H RRCID -> 275205 COMPL. DATE 04/29/2015 TOTAL DEPTH 11070 PERF.11235 - 16227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237181 | X | 90291 | -0- | -146890 | -0- | 88301 | 2 | 1990 | 9 | N | 1809 | 1809 | 1 | 8 | 8 | 135 |
| 02 | 136836 | X | 74895 | -0- | -61941 | -0- | 73270 | 2 | 1625 | 9 | N | 1477 | 1412 | 1 | 1 | 8 | 199 |
| 03 | 129921 | X | 75739 | -0- | -54182 | -0- | 74231 | 2 | 1508 | 9 | N | 1371 | 1448 | 1 | | | 122 |
| 04 | 109290 | X | 65468 | -0- | -43822 | -0- | 270 | 1 | 64021 | 2 | N | 1070 | 1055 | 1 | | | 137 |
| | | | | | | | 1177 | 9 | | | | | | | | | |
| 05 | 98890 | X | 56760 | -0- | -42130 | -0- | 279 | 1 | 55642 | 2 | N | 763 | 711 | 1 | 7 | 8 | 182 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 06 | 87390 | X | 52044 | -0- | -35346 | -0- | 270 | 1 | 50930 | 2 | N | 767 | 862 | 1 | 7 | 8 | 80 |
| | | | | | | | 844 | 9 | | | | | | | | | |
| 07 | 82925 | X | 49866 | -0- | -33059 | -0- | 279 | 1 | 48819 | 2 | N | 698 | 714 | 1 | 13 | 8 | 51 |
| | | | | | | | 768 | 9 | | | | | | | | | |
| 08 | 49012 | X | 49012 | -0- | -0- | -0- | 279 | 1 | 47935 | 2 | N | 725 | 535 | 1 | 11 | 8 | 230 |
| | | | | | | | 798 | 9 | | | | | | | | | |
| 09 | 44123 | X | 44123 | -0- | -0- | -0- | 270 | 1 | 43150 | 2 | N | 639 | 721 | 1 | 20 | 8 | 128 |
| | | | | | | | 703 | 9 | | | | | | | | | |
| 10 | 56761 | X | 44075 | -0- | -12686 | -0- | 279 | 1 | 43159 | 2 | N | 579 | 528 | 1 | 11 | 8 | 168 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 11 | 52050 | X | 43519 | -0- | -8531 | -0- | 270 | 1 | 42742 | 2 | N | 461 | 528 | 1 | 12 | 8 | 89 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 12 | 49879 | X | 42169 | -0- | -7710 | -0- | 279 | 1 | 41322 | 2 | N | 516 | 373 | 1 | 12 | 8 | 220 |
| | | | | | | | 568 | 9 | | | | | | | | | |

TOTAL GAS PROD: 687,961 TOTAL CONDENSATE PROD: 10,875

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAKE GAS UNIT NO. 1 WELL #: 7H RRCID -> 275480 COMPL. DATE 08/03/2014 TOTAL DEPTH 11030 PERF.10887 - 12187

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38874 | X | 14496 | -0- | -24378 | -0- | 14289 | 2 | 207 | 9 | N | 188 | 178 | 1 | 1 | 8 | 75 |
| 02 | 35112 | X | 11965 | -0- | -23147 | -0- | 11774 | 2 | 191 | 9 | N | 174 | 179 | 1 | | | 70 |
| 03 | 25854 | X | 12155 | -0- | -13699 | -0- | 11967 | 2 | 188 | 9 | N | 171 | | | | | 241 |
| 04 | 19410 | X | 11079 | -0- | -8331 | -0- | 10878 | 2 | 201 | 9 | N | 183 | 364 | 1 | | | 60 |
| 05 | 16585 | X | 9676 | -0- | -6909 | -0- | 9556 | 2 | 120 | 9 | N | 109 | | | | | 169 |
| 06 | 14040 | X | 9201 | -0- | -4839 | -0- | 9083 | 2 | 118 | 9 | N | 107 | 173 | 1 | 1 | 8 | 102 |
| 07 | 13237 | X | 8696 | -0- | -4541 | -0- | 8597 | 2 | 99 | 9 | N | 90 | | | | | 192 |
| 08 | 12152 | X | 8096 | -0- | -4056 | -0- | 8007 | 2 | 89 | 9 | N | 81 | 175 | 1 | 1 | 8 | 97 |
| 09 | 11070 | X | 7719 | -0- | -3351 | -0- | 7631 | 2 | 88 | 9 | N | 80 | 1 | 8 | | | 176 |
| 10 | 9672 | X | 7618 | -0- | -2054 | -0- | 7520 | 2 | 98 | 9 | N | 89 | 178 | 1 | 1 | 8 | 86 |
| 11 | 9210 | X | 7030 | -0- | -2180 | -0- | 6932 | 2 | 98 | 9 | N | 89 | 1 | 8 | | | 174 |
| 12 | 8711 | X | 6964 | -0- | -1747 | -0- | 6898 | 2 | 66 | 9 | N | 60 | 177 | 1 | 1 | 8 | 56 |

TOTAL GAS PROD: 114,695 TOTAL CONDENSATE PROD: 1,421

TALIAFERRO-REDWINE WELL #: 1H RRCID -> 275572 COMPL. DATE 01/27/2015 TOTAL DEPTH 10884 PERF.11250 - 16807

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185597 | X | 73425 | -0- | -112172 | -0- | 70330 | 2 | 3095 | 9 | N | 2814 | 3027 | 1 | 14 | 8 | 199 |
| 02 | 167636 | X | 51649 | -0- | -115987 | -0- | 49417 | 2 | 2232 | 9 | N | 2029 | 2105 | 1 | | | 123 |
| 03 | 185597 | X | 47117 | -0- | -138480 | -0- | 45155 | 2 | 1962 | 9 | N | 1784 | 1431 | 1 | 31 | 8 | 445 |
| 04 | 124440 | X | 50962 | -0- | -73478 | -0- | 270 | 1 | 48750 | 2 | N | 1765 | 1956 | 1 | 1 | 8 | 253 |
| | | | | | | | 1942 | 9 | | | | | | | | | |
| 05 | 88226 | X | 47867 | -0- | -40359 | -0- | 279 | 1 | 45704 | 2 | N | 1713 | 1775 | 1 | 24 | 8 | 167 |
| | | | | | | | 1884 | 9 | | | | | | | | | |
| 06 | 71070 | X | 42200 | -0- | -28870 | -0- | 270 | 1 | 40097 | 2 | N | 1666 | 1590 | 1 | 17 | 8 | 226 |
| | | | | | | | 1833 | 9 | | | | | | | | | |
| 07 | 57195 | X | 41086 | -0- | -16109 | -0- | 279 | 1 | 39107 | 2 | N | 1545 | 1571 | 1 | 17 | 8 | 183 |
| | | | | | | | 1700 | 9 | | | | | | | | | |
| 08 | 51119 | X | 37238 | -0- | -13881 | -0- | 279 | 1 | 35538 | 2 | N | 1292 | 1236 | 1 | 12 | 8 | 227 |
| | | | | | | | 1421 | 9 | | | | | | | | | |
| 09 | 49470 | X | 33597 | -0- | -15873 | -0- | 270 | 1 | 31926 | 2 | N | 1274 | 1359 | 1 | 10 | 8 | 132 |
| | | | | | | | 1401 | 9 | | | | | | | | | |
| 10 | 47864 | X | 32862 | -0- | -15002 | -0- | 279 | 1 | 31288 | 2 | N | 1177 | 1077 | 1 | 12 | 8 | 220 |
| | | | | | | | 1295 | 9 | | | | | | | | | |
| 11 | 42210 | X | 29298 | -0- | -12912 | -0- | 28199 | 2 | 1099 | 9 | N | 999 | 1030 | 1 | 12 | 8 | 177 |
| 12 | 41075 | X | 29603 | -0- | -11472 | -0- | 28372 | 2 | 1231 | 9 | N | 1119 | 1077 | 1 | 10 | 8 | 209 |

TOTAL GAS PROD: 516,904 TOTAL CONDENSATE PROD: 19,177

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NICHOLS-HOUSTON-MOYERS WELL #: 1H RRCID -> 275591 COMPL. DATE 04/22/2015 TOTAL DEPTH 11056 PERF.11424 - 16731

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228284 | X | 121963 | -0- | -106321 | -0- | 119753 | 2 | 2210 | 9 | N | 2009 | 2074 | 1 | 4 | 8 | 107 |
| 02 | 206192 | X | 98911 | -0- | -107281 | -0- | 97351 | 2 | 1560 | 9 | N | 1418 | 1361 | 1 | 1 | 8 | 163 |
| 03 | 213094 | X | 99830 | -0- | -113264 | -0- | 98222 | 2 | 1608 | 9 | N | 1462 | 1388 | 1 | | | 237 |
| 04 | 162000 | X | 83690 | -0- | -78310 | -0- | 280 | 1 | 82157 | 2 | N | 1139 | 1244 | 1 | 4 | 8 | 128 |
| | | | | | | | 1253 | 9 | | | | | | | | | |
| 05 | 138911 | X | 76550 | -0- | -62361 | -0- | 310 | 1 | 75139 | 2 | N | 1001 | 1066 | 1 | | | 63 |
| | | | | | | | 1101 | 9 | | | | | | | | | |
| 06 | 118020 | X | 65579 | -0- | -52441 | -0- | 300 | 1 | 64216 | 2 | N | 966 | 854 | 1 | 7 | 8 | 168 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 07 | 109523 | X | 61449 | -0- | -48074 | -0- | 310 | 1 | 60228 | 2 | N | 828 | 830 | 1 | 9 | 8 | 157 |
| | | | | | | | 911 | 9 | | | | | | | | | |
| 08 | 99820 | X | 56402 | -0- | -43418 | -0- | 310 | 1 | 55223 | 2 | N | 790 | 730 | 1 | 6 | 8 | 211 |
| | | | | | | | 869 | 9 | | | | | | | | | |
| 09 | 83700 | X | 51372 | -0- | -32328 | -0- | 300 | 1 | 50283 | 2 | N | 717 | 706 | 1 | 8 | 8 | 214 |
| | | | | | | | 789 | 9 | | | | | | | | | |
| 10 | 76539 | X | 50615 | -0- | -25924 | -0- | 310 | 1 | 49650 | 2 | N | 595 | 729 | 1 | 8 | 8 | 72 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| 11 | 65580 | X | 46688 | -0- | -18892 | -0- | 300 | 1 | 45801 | 2 | N | 534 | 555 | 1 | 10 | 8 | 41 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 12 | 61442 | X | 46059 | -0- | -15383 | -0- | 310 | 1 | 45155 | 2 | N | 540 | 362 | 1 | 7 | 8 | 212 |
| | | | | | | | 594 | 9 | | | | | | | | | |

TOTAL GAS PROD: 859,108 TOTAL CONDENSATE PROD: 11,999

HARMON-GALAN WHITE WELL #: 1H RRCID -> 276080 COMPL. DATE 05/12/2015 TOTAL DEPTH 10878 PERF.11057 - 15789

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143189 | X | 43044 | -0- | -100145 | -0- | 42437 | 2 | 607 | 9 | N | 552 | 523 | 1 | | | 99 |
| 02 | 129332 | X | 34049 | -0- | -95283 | -0- | 33584 | 2 | 465 | 9 | N | 423 | 350 | 1 | | | 172 |
| 03 | 143189 | X | 33337 | -0- | -109852 | -0- | 32917 | 2 | 420 | 9 | N | 382 | 520 | 1 | | | 34 |
| 04 | 138570 | X | 29967 | -0- | -108603 | -0- | 270 | 1 | 29345 | 2 | N | 320 | 167 | 1 | | | 187 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 05 | 53165 | X | 24629 | -0- | -28536 | -0- | 225 | 1 | 24141 | 2 | N | 239 | 351 | 1 | 7 | 8 | 68 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 06 | 41670 | X | 27106 | -0- | -14564 | -0- | 270 | 1 | 26552 | 2 | N | 258 | 160 | 1 | 9 | 8 | 157 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 07 | 37696 | X | 25392 | -0- | -12304 | -0- | 279 | 1 | 24846 | 2 | N | 243 | 166 | 1 | 4 | 8 | 230 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 08 | 33325 | X | 23603 | -0- | -9722 | -0- | 279 | 1 | 23067 | 2 | N | 234 | 346 | 1 | 7 | 8 | 111 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 09 | 29970 | X | 21587 | -0- | -8383 | -0- | 270 | 1 | 21068 | 2 | N | 226 | 166 | 1 | 5 | 8 | 166 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 10 | 28024 | X | 20990 | -0- | -7034 | -0- | 279 | 1 | 20484 | 2 | N | 206 | 164 | 1 | 6 | 8 | 202 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 11 | 27120 | X | 19029 | -0- | -8091 | -0- | 270 | 1 | 18546 | 2 | N | 194 | 181 | 1 | 6 | 8 | 209 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 12 | 25389 | X | 18770 | -0- | -6619 | -0- | 279 | 1 | 18298 | 2 | N | 175 | 185 | 1 | 5 | 8 | 194 |
| | | | | | | | 193 | 9 | | | | | | | | | |

TOTAL GAS PROD: 321,503 TOTAL CONDENSATE PROD: 3,452

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALLACE, J GU WELL #: 4H RRCID -> 276201 COMPL. DATE 04/26/2015 TOTAL DEPTH 10923 PERF.11424 - 14690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257986 | X | 160157 | -0- | -97829 | -0- | 620 | 1 | 154022 | 2 | N | 5014 | 4922 | 1 | 82 | 8 | 357 |
| | | | | | | | 5515 | 9 | | | | | | | | | |
| 02 | 184772 | X | 113177 | -0- | -71595 | -0- | 560 | 1 | 108160 | 2 | N | 4052 | 4210 | 1 | 2 | 8 | 197 |
| | | | | | | | 4457 | 9 | | | | | | | | | |
| 03 | 204569 | X | 98317 | -0- | -106252 | -0- | 620 | 1 | 93649 | 2 | N | 3680 | 3459 | 1 | 54 | 8 | 364 |
| | | | | | | | 4048 | 9 | | | | | | | | | |
| 04 | 197970 | X | 73581 | -0- | -124389 | -0- | 560 | 1 | 70011 | 2 | N | 2736 | 2802 | 1 | 13 | 8 | 285 |
| | | | | | | | 3010 | 9 | | | | | | | | | |
| 05 | 204569 | X | 66774 | -0- | -137795 | -0- | 620 | 1 | 63295 | 2 | N | 2599 | 2702 | 1 | 14 | 8 | 168 |
| | | | | | | | 2859 | 9 | | | | | | | | | |
| 06 | 154980 | X | 56426 | -0- | -98554 | -0- | 600 | 1 | 53377 | 2 | N | 2226 | 2029 | 1 | 11 | 8 | 354 |
| | | | | | | | 2449 | 9 | | | | | | | | | |
| 07 | 125302 | X | 18171 | -0- | -107131 | -0- | 222 | 1 | 17267 | 2 | N | 620 | 729 | 1 | | | 245 |
| | | | | | | | 682 | 9 | | | | | | | | | |
| 08 | 98332 | X | 32415 | -0- | -65917 | -0- | 526 | 1 | 30533 | 2 | N | 1233 | 1206 | 1 | 25 | 8 | 247 |
| | | | | | | | 1356 | 9 | | | | | | | | | |
| 09 | 73590 | X | 34215 | -0- | -39375 | -0- | 600 | 1 | 32086 | 2 | N | 1390 | 1389 | 1 | 14 | 8 | 234 |
| | | | | | | | 1529 | 9 | | | | | | | | | |
| 10 | 66774 | X | 33080 | -0- | -33694 | -0- | 620 | 1 | 31079 | 2 | N | 1255 | 1245 | 1 | 11 | 8 | 233 |
| | | | | | | | 1381 | 9 | | | | | | | | | |
| 11 | 56430 | X | 31420 | -0- | -25010 | -0- | 600 | 1 | 29456 | 2 | N | 1240 | 1236 | 1 | 12 | 8 | 225 |
| | | | | | | | 1364 | 9 | | | | | | | | | |
| 12 | 35371 | X | 29477 | -0- | -5894 | -0- | 620 | 1 | 27458 | 2 | N | 1272 | 1271 | 1 | 7 | 8 | 219 |
| | | | | | | | 1399 | 9 | | | | | | | | | |

TOTAL GAS PROD: 747,210 TOTAL CONDENSATE PROD: 27,317

LAKE-HINSON WELL #: 1H RRCID -> 276297 COMPL. DATE 05/01/2015 TOTAL DEPTH 10914 PERF.11180 - 17513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241614 | X | 152902 | -0- | -88712 | -0- | 151504 | 2 | 1398 | 9 | N | 1271 | 1245 | 1 | 7 | 8 | 181 |
| 02 | 155512 | X | 117132 | -0- | -38380 | -0- | 116373 | 2 | 759 | 9 | N | 690 | 715 | 1 | | | 156 |
| 03 | 172174 | X | 59546 | -0- | -112628 | -0- | 59135 | 2 | 411 | 9 | N | 374 | 361 | 1 | | | 169 |
| 04 | 166620 | X | 87170 | -0- | -79450 | -0- | 198 | 1 | 86322 | 2 | N | 591 | 541 | 1 | | | 219 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 05 | 172174 | X | 81380 | -0- | -90794 | -0- | 279 | 1 | 80564 | 2 | N | 488 | 527 | 1 | | | 180 |
| | | | | | | | 537 | 9 | | | | | | | | | |
| 06 | 147960 | X | 71904 | -0- | -76056 | -0- | 270 | 1 | 71163 | 2 | N | 428 | 531 | 1 | 7 | 8 | 70 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 07 | 129673 | X | 68348 | -0- | -61325 | -0- | 279 | 1 | 67655 | 2 | N | 376 | 350 | 1 | 6 | 8 | 90 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 08 | 90086 | X | 62991 | -0- | -27095 | -0- | 279 | 1 | 62320 | 2 | N | 356 | 345 | 1 | 5 | 8 | 96 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 09 | 87180 | X | 55507 | -0- | -31673 | -0- | 270 | 1 | 54879 | 2 | N | 325 | 360 | 1 | 3 | 8 | 58 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 10 | 81375 | X | 50004 | -0- | -31371 | -0- | 279 | 1 | 49484 | 2 | N | 219 | 195 | 5 | 2 | 8 | 80 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 11 | 71910 | X | 44750 | -0- | -27160 | -0- | 270 | 1 | 44111 | 2 | N | 335 | 353 | 1 | 3 | 8 | 59 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 12 | 68355 | X | 43202 | -0- | -25153 | -0- | 279 | 1 | 42564 | 2 | N | 326 | 188 | 1 | 3 | 8 | 194 |
| | | | | | | | 359 | 9 | | | | | | | | | |

TOTAL GAS PROD: 894,836 TOTAL CONDENSATE PROD: 5,779

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHITE, GALAN GAS UNIT WELL #: 3H RRCID -> 276307 COMPL. DATE 07/23/2014 TOTAL DEPTH 10889 PERF.11246 - 16155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165726 | X | 58172 | -0- | -107554 | -0- | 57033 | 2 | 1139 | 9 | N | 1035 | 1061 | 1 | 3 | 8 | 29 |
| 02 | 149688 | X | 41920 | -0- | -107768 | -0- | 41182 | 2 | 738 | 9 | N | 671 | 693 | 1 | | | 7 |
| 03 | 165726 | X | 41410 | -0- | -124316 | -0- | 40827 | 2 | 583 | 9 | N | 530 | 366 | 1 | | | 171 |
| 04 | 160380 | X | 42314 | -0- | -118066 | -0- | 270 | 1 | 41319 | 2 | N | 659 | 699 | 1 | | | 131 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 05 | 66929 | X | 40898 | -0- | -26031 | -0- | 279 | 1 | 39991 | 2 | N | 571 | 499 | 1 | 13 | 8 | 190 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 06 | 56310 | X | 37480 | -0- | -18830 | -0- | 270 | 1 | 36597 | 2 | N | 557 | 517 | 1 | 13 | 8 | 217 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 07 | 46407 | X | 36497 | -0- | -9910 | -0- | 279 | 1 | 35632 | 2 | N | 533 | 540 | 1 | 16 | 8 | 194 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 08 | 43710 | X | 34860 | -0- | -8850 | -0- | 279 | 1 | 34001 | 2 | N | 527 | 528 | 1 | 9 | 8 | 184 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 09 | 42300 | X | 32324 | -0- | -9976 | -0- | 270 | 1 | 31599 | 2 | N | 414 | 344 | 1 | 8 | 8 | 246 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 10 | 40889 | X | 32228 | -0- | -8661 | -0- | 279 | 1 | 31498 | 2 | N | 410 | 523 | 1 | 11 | 8 | 122 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 11 | 37470 | X | 29866 | -0- | -7604 | -0- | 270 | 1 | 29069 | 2 | N | 479 | 354 | 1 | 12 | 8 | 235 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 12 | 36487 | X | 29653 | -0- | -6834 | -0- | 279 | 1 | 28927 | 2 | N | 406 | 526 | 1 | 9 | 8 | 106 |
| | | | | | | | 447 | 9 | | | | | | | | | |

TOTAL GAS PROD: 457,622 TOTAL CONDENSATE PROD: 6,792

HINSON-TALIAFERRO WELL #: 1H RRCID -> 276310 COMPL. DATE 04/24/2014 TOTAL DEPTH 10866 PERF.11467 - 16980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 279031 | X | 81728 | -0- | -197303 | -0- | 79718 | 2 | 2010 | 9 | N | 1827 | 1953 | 1 | | | 112 |
| *02 | 252028 | X | 68895 | -0- | -183133 | -0- | 67311 | 2 | 1584 | 9 | N | 1440 | 1386 | 1 | | | 166 |
| *03 | 279031 | X | 70148 | -0- | -208883 | -0- | 68553 | 2 | 1595 | 9 | N | 1450 | 1580 | 1 | | | 36 |
| *04 | 270030 | X | 46982 | -0- | -223048 | -0- | 180 | 1 | 45996 | 2 | N | 733 | 695 | 1 | 14 | 8 | 60 |
| | | | | | | | 806 | 9 | | | | | | | | | |
| *05 | 279031 | X | 61141 | -0- | -217890 | -0- | 279 | 1 | 59631 | 2 | N | 1119 | 1023 | 1 | | | 156 |
| | | | | | | | 1231 | 9 | | | | | | | | | |
| *06 | 270030 | X | 53447 | -0- | -216583 | -0- | 270 | 1 | 51989 | 2 | N | 1080 | 1055 | 1 | 6 | 8 | 175 |
| | | | | | | | 1188 | 9 | | | | | | | | | |
| *07 | 279031 | X | 52721 | -0- | -226310 | -0- | 279 | 1 | 51412 | 2 | N | 936 | 895 | 1 | 9 | 8 | 207 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| *08 | 279031 | X | 49934 | -0- | -229097 | -0- | 279 | 1 | 48655 | 2 | N | 909 | 1057 | 1 | 5 | 8 | 54 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| *09 | 270030 | X | 45809 | -0- | -224221 | -0- | 270 | 1 | 44675 | 2 | N | 785 | 720 | 1 | 5 | 8 | 114 |
| | | | | | | | 864 | 9 | | | | | | | | | |
| *10 | 279031 | X | 45552 | -0- | -233479 | -0- | 279 | 1 | 44437 | 2 | N | 760 | 704 | 1 | 5 | 8 | 165 |
| | | | | | | | 836 | 9 | | | | | | | | | |
| *11 | 270030 | X | 42305 | -0- | -227725 | -0- | 270 | 1 | 41245 | 2 | N | 718 | 709 | 1 | 6 | 8 | 168 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| *12 | 279031 | X | 41796 | -0- | -237235 | -0- | 279 | 1 | 40810 | 2 | N | 643 | 549 | 1 | 6 | 8 | 256 |
| | | | | | | | 707 | 9 | | | | | | | | | |

TOTAL GAS PROD: 660,458 TOTAL CONDENSATE PROD: 12,400

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WESSON GU WELL #: 14H RRCID -> 276312 COMPL. DATE 08/20/2015 TOTAL DEPTH 10880 PERF.11388 - 17672

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 206521 | X | 206521 | -0- | -0- | -0- | 204381 | 2 | 2140 | 9 | N | 1945 | 1581 | 1 | | | 364 |
| 03 | 304327 | X | 191307 | -0- | -113020 | -0- | 188725 | 2 | 2582 | 9 | N | 2347 | 2491 | 1 | | | 220 |
| 04 | 294510 | X | 188906 | -0- | -105604 | -0- | 186255 | 2 | 2651 | 9 | N | 2410 | 2302 | 1 | 31 | 8 | 297 |
| 05 | 304327 | X | 166193 | -0- | -138134 | -0- | 163800 | 2 | 2393 | 9 | N | 2175 | 2255 | 1 | 27 | 8 | 190 |
| 06 | 294510 | X | 136878 | -0- | -157632 | -0- | 135094 | 2 | 1784 | 9 | N | 1622 | 1614 | 1 | 17 | 8 | 181 |
| 07 | 228656 | X | 122406 | -0- | -106250 | -0- | 120637 | 2 | 1769 | 9 | N | 1608 | 1580 | 1 | | | 209 |
| 08 | 195207 | X | 110370 | -0- | -84837 | -0- | 108834 | 2 | 1536 | 9 | N | 1396 | 1413 | 1 | 19 | 8 | 173 |
| 09 | 188910 | X | 99967 | -0- | -88943 | -0- | 98630 | 2 | 1337 | 9 | N | 1215 | 1068 | 1 | 11 | 8 | 309 |
| 10 | 166191 | X | 94364 | -0- | -71827 | -0- | 93124 | 2 | 1240 | 9 | N | 1127 | 1065 | 1 | 8 | 8 | 363 |
| 11 | 136890 | X | 83741 | -0- | -53149 | -0- | 82506 | 2 | 1235 | 9 | N | 1123 | 1248 | 1 | 9 | 8 | 229 |
| 12 | 122419 | X | 81319 | -0- | -41100 | -0- | 80164 | 2 | 1155 | 9 | N | 1050 | 1062 | 1 | 7 | 8 | 210 |

TOTAL GAS PROD: 1,481,972 TOTAL CONDENSATE PROD: 18,018

CHEVALLIER WELL #: 5 RRCID -> 276333 COMPL. DATE 10/02/2007 TOTAL DEPTH 11133 PERF.10839 - 11053

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | X | 277 | -0- | -0- | -0- | 57 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 02 | 230 | X | 230 | -0- | -0- | -0- | 56 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 03 | 250 | X | 250 | -0- | -0- | -0- | 63 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 04 | 299 | X | 299 | -0- | -0- | -0- | 72 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 05 | 399 | X | 399 | -0- | -0- | -0- | 93 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| 06 | 380 | X | 380 | -0- | -0- | -0- | 87 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 07 | 390 | X | 390 | -0- | -0- | -0- | 90 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 08 | 529 | X | 529 | -0- | -0- | -0- | 93 | 1 | 436 | 2 | N | -0- | | | | | -0- |
| 09 | 434 | X | 434 | -0- | -0- | -0- | 87 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 10 | 336 | X | 336 | -0- | -0- | -0- | 78 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| 11 | 2652 | X | 2652 | -0- | -0- | -0- | 60 | 1 | 2511 | 2 | N | 74 | 2 | 8 | | | 72 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *12 | 1783 | X | 1783 | -0- | -0- | -0- | 30 | 1 | 1718 | 2 | N | 32 | 76 | 1 | 1 | 8 | 27 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,959 TOTAL CONDENSATE PROD: 106

NICHOLS-HOUSTON-C4 WELL #: 1H RRCID -> 276457 COMPL. DATE 07/16/2015 TOTAL DEPTH 11053 PERF.11309 - 16910

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213065 | X | 197412 | -0- | -15653 | -0- | 193741 | 2 | 3671 | 9 | N | 3337 | 3167 | 1 | 21 | 8 | 149 |
| 02 | 175202 | X | 175202 | -0- | -0- | -0- | 171678 | 2 | 3524 | 9 | N | 3204 | 3058 | 1 | 1 | 8 | 294 |
| 03 | 187519 | X | 175270 | -0- | -12249 | -0- | 172012 | 2 | 3258 | 9 | N | 2962 | 3041 | 1 | | | 215 |
| 04 | 181470 | X | 153003 | -0- | -28467 | -0- | 300 | 1 | 150022 | 2 | N | 2437 | 2473 | 1 | | | 179 |
| | | | | | | | 2681 | 9 | | | | | | | | | |
| 05 | 187519 | X | 144388 | -0- | -43131 | -0- | 310 | 1 | 141362 | 2 | N | 2469 | 2488 | 1 | 18 | 8 | 142 |
| | | | | | | | 2716 | 9 | | | | | | | | | |
| 06 | 126270 | X | 126270 | -0- | -0- | -0- | 300 | 1 | 123891 | 2 | N | 1890 | 1931 | 1 | 29 | 8 | 72 |
| | | | | | | | 2079 | 9 | | | | | | | | | |
| 07 | 187519 | X | 112267 | -0- | -75252 | -0- | 310 | 1 | 110051 | 2 | N | 1733 | 1583 | 1 | 23 | 8 | 199 |
| | | | | | | | 1906 | 9 | | | | | | | | | |
| 08 | 175274 | X | 97700 | -0- | -77574 | -0- | 310 | 1 | 95699 | 2 | N | 1537 | 1577 | 1 | 16 | 8 | 143 |
| | | | | | | | 1691 | 9 | | | | | | | | | |
| 09 | 153000 | X | 84943 | -0- | -68057 | -0- | 300 | 1 | 83265 | 2 | N | 1253 | 1244 | 1 | 12 | 8 | 140 |
| | | | | | | | 1378 | 9 | | | | | | | | | |
| 10 | 144398 | X | 83306 | -0- | -61092 | -0- | 310 | 1 | 81570 | 2 | N | 1296 | 1261 | 1 | 20 | 8 | 155 |
| | | | | | | | 1426 | 9 | | | | | | | | | |
| 11 | 126270 | X | 79956 | -0- | -46314 | -0- | 300 | 1 | 78139 | 2 | N | 1379 | 1470 | 1 | 26 | 8 | 38 |
| | | | | | | | 1517 | 9 | | | | | | | | | |
| 12 | 112282 | X | 79717 | -0- | -32565 | -0- | 310 | 1 | 78045 | 2 | N | 1238 | 1107 | 1 | 18 | 8 | 151 |
| | | | | | | | 1362 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,509,434 TOTAL CONDENSATE PROD: 24,735

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 12H RRCID -> 276999 COMPL. DATE 11/05/2015 TOTAL DEPTH 10624 PERF.10924 - 13961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 13152 | -0- | 13152 | 13152 | 258 | 1 | 12883 | 2 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 160457 | X | 147305 | -0- | -13152 | -0- | 564 | 1 | 143769 | 2 | N | 2702 | 2508 | 1 | 50 | 8 | 144 |
| | | | | | | | 2972 | 9 | | | | | | | | | |
| 05 | 161851 | X | 124798 | -0- | -37053 | -0- | 580 | 1 | 121992 | 2 | N | 2024 | 2112 | 1 | 29 | 8 | 27 |
| | | | | | | | 2226 | 9 | | | | | | | | | |
| 06 | 156630 | X | 105177 | -0- | -51453 | -0- | 564 | 1 | 102876 | 2 | N | 1579 | 1407 | 1 | 18 | 8 | 181 |
| | | | | | | | 1737 | 9 | | | | | | | | | |
| 07 | 161851 | X | 101696 | -0- | -60155 | -0- | 584 | 1 | 99646 | 2 | N | 1333 | 1255 | 1 | 20 | 8 | 239 |
| | | | | | | | 1466 | 9 | | | | | | | | | |
| 08 | 161851 | X | 93459 | -0- | -68392 | -0- | 584 | 1 | 91538 | 2 | N | 1215 | 1233 | 1 | 12 | 8 | 209 |
| | | | | | | | 1337 | 9 | | | | | | | | | |
| 09 | 147300 | X | 82048 | -0- | -65252 | -0- | 565 | 1 | 80319 | 2 | N | 1058 | 1087 | 1 | 8 | 8 | 172 |
| | | | | | | | 1164 | 9 | | | | | | | | | |
| 10 | 124806 | X | 76269 | -0- | -48537 | -0- | 586 | 1 | 74582 | 2 | N | 1001 | 1104 | 1 | 8 | 8 | 61 |
| | | | | | | | 1101 | 9 | | | | | | | | | |
| 11 | 105180 | X | 62961 | -0- | -42219 | -0- | 566 | 1 | 61504 | 2 | N | 810 | 722 | 1 | 5 | 8 | 144 |
| | | | | | | | 891 | 9 | | | | | | | | | |
| 12 | 101711 | X | 55774 | -0- | -45937 | -0- | 584 | 1 | 54395 | 2 | N | 723 | 741 | 1 | 4 | 8 | 122 |
| | | | | | | | 795 | 9 | | | | | | | | | |

TOTAL GAS PROD: 862,639 TOTAL CONDENSATE PROD: 12,455

RCA-DOLLAR WELL #: 1H RRCID -> 277451 COMPL. DATE 03/31/2015 TOTAL DEPTH 10766 PERF.11270 - 16073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 3513 | -0- | 3513 | 3513 | 3511 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 299553 | X | 296040 | -0- | -3513 | -0- | 292410 | 2 | 3630 | 9 | N | 3300 | 3071 | 1 | 24 | 8 | 205 |
| 05 | 348967 | X | 239270 | -0- | -109697 | -0- | 235970 | 2 | 3300 | 9 | N | 3000 | 2835 | 1 | 37 | 8 | 333 |
| 06 | 337710 | X | 185752 | -0- | -151958 | -0- | 183291 | 2 | 2461 | 9 | N | 2237 | 2435 | 1 | | | 135 |
| 07 | 348967 | X | 177353 | -0- | -171614 | -0- | 175072 | 2 | 2281 | 9 | N | 2074 | 2129 | 1 | 31 | 8 | 49 |
| 08 | 348967 | X | 178581 | -0- | -170386 | -0- | 176261 | 2 | 2320 | 9 | N | 2109 | 1803 | 1 | 18 | 8 | 337 |
| 09 | 296040 | X | 155268 | -0- | -140772 | -0- | 153262 | 2 | 2006 | 9 | N | 1824 | 1957 | 1 | 14 | 8 | 190 |
| 10 | 239258 | X | 146293 | -0- | -92965 | -0- | 144120 | 2 | 2173 | 9 | N | 1975 | 1958 | 1 | 14 | 8 | 193 |
| 11 | 185760 | X | 130385 | -0- | -55375 | -0- | 128533 | 2 | 1852 | 9 | N | 1684 | 1592 | 1 | 16 | 8 | 269 |
| 12 | 178591 | X | 123578 | -0- | -55013 | -0- | 121822 | 2 | 1756 | 9 | N | 1596 | 1657 | 1 | 10 | 8 | 198 |

TOTAL GAS PROD: 1,636,033 TOTAL CONDENSATE PROD: 19,801

HARMON-DICKESON WELL #: 1H RRCID -> 277807 COMPL. DATE 03/10/2015 TOTAL DEPTH 11002 PERF.11382 - 16896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 74485 | -0- | 74485 | 74485 | 73900 | 2 | 585 | 9 | N | 532 | 532 | 1 | | | -0- |
| *04 | 175566 | X | 101081 | -0- | -74485 | -0- | 243 | 1 | 99135 | 2 | N | 1548 | 1362 | 1 | 9 | 8 | 177 |
| | | | | | | | 1703 | 9 | | | | | | | | | |
| 05 | 159433 | X | 100870 | -0- | -58563 | -0- | 279 | 1 | 98873 | 2 | N | 1562 | 1568 | 1 | 49 | 8 | 122 |
| | | | | | | | 1718 | 9 | | | | | | | | | |
| 06 | 154290 | X | 78783 | -0- | -75507 | -0- | 270 | 1 | 77180 | 2 | N | 1212 | 881 | 1 | 34 | 8 | 419 |
| | | | | | | | 1333 | 9 | | | | | | | | | |
| 07 | 159433 | X | 68093 | -0- | -91340 | -0- | 279 | 1 | 66745 | 2 | N | 972 | 1040 | 1 | 33 | 8 | 318 |
| | | | | | | | 1069 | 9 | | | | | | | | | |
| 08 | 159433 | X | 58943 | -0- | -100490 | -0- | 279 | 1 | 57688 | 2 | N | 887 | 882 | 1 | 16 | 8 | 307 |
| | | | | | | | 976 | 9 | | | | | | | | | |
| 09 | 154290 | X | 50833 | -0- | -103457 | -0- | 270 | 1 | 49681 | 2 | N | 802 | 698 | 1 | 14 | 8 | 397 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 10 | 49796 | X | 49796 | -0- | -0- | -0- | 279 | 1 | 48748 | 2 | N | 699 | 855 | 1 | 18 | 8 | 223 |
| | | | | | | | 769 | 9 | | | | | | | | | |
| 11 | 78780 | X | 46262 | -0- | -32518 | -0- | 270 | 1 | 45290 | 2 | N | 638 | 548 | 1 | 20 | 8 | 293 |
| | | | | | | | 702 | 9 | | | | | | | | | |
| 12 | 68107 | X | 46654 | -0- | -21453 | -0- | 279 | 1 | 45652 | 2 | N | 657 | 706 | 1 | 15 | 8 | 229 |
| | | | | | | | 723 | 9 | | | | | | | | | |

TOTAL GAS PROD: 675,800 TOTAL CONDENSATE PROD: 9,509

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALLACE, J GU WELL #: 5H RRCID -> 278357 COMPL. DATE 07/20/2015 TOTAL DEPTH 10922 PERF.11291 - 15687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 76167 | -0- | 76167 | 76167 | 74513 | 2 | 1654 | 9 | N | 1504 | 1220 | 1 | 52 | 8 | 232 |
| 08 | 258215 | X | 182048 | -0- | -76167 | -0- | 176694 | 2 | 5354 | 9 | N | 4867 | 4819 | 1 | 8 | 8 | 272 |
| 09 | 200130 | X | 127432 | -0- | -72698 | -0- | 122916 | 2 | 4516 | 9 | N | 4105 | 3839 | 1 | 29 | 8 | 509 |
| 10 | 206801 | X | 102238 | -0- | -104563 | -0- | 98319 | 2 | 3919 | 9 | N | 3563 | 3767 | 1 | 24 | 8 | 281 |
| 11 | 200130 | X | 82450 | -0- | -117680 | -0- | 79240 | 2 | 3210 | 9 | N | 2918 | 2791 | 1 | 20 | 8 | 388 |
| 12 | 206801 | X | 72125 | -0- | -134676 | -0- | 69157 | 2 | 2968 | 9 | N | 2698 | 2775 | 1 | 13 | 8 | 298 |

TOTAL GAS PROD: 642,460 TOTAL CONDENSATE PROD: 19,655

WALLACE, J GU WELL #: 6H RRCID -> 278358 COMPL. DATE 07/20/2015 TOTAL DEPTH 10902 PERF.11413 - 15624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 128485 | -0- | 128485 | 128485 | 60 | 1 | 126546 | 2 | N | 1708 | 1659 | 1 | 29 | 8 | 20 |
| | | | | | | | 1879 | 9 | | | | | | | | | |
| 08 | 456838 | X | 328353 | -0- | -128485 | -0- | 155 | 1 | 320079 | 2 | N | 7381 | 6694 | 1 | 130 | 8 | 577 |
| | | | | | | | 8119 | 9 | | | | | | | | | |
| 09 | 356160 | X | 238318 | -0- | -117842 | -0- | 150 | 1 | 231778 | 2 | N | 5809 | 5977 | 1 | 33 | 8 | 376 |
| | | | | | | | 6390 | 9 | | | | | | | | | |
| 10 | 368032 | X | 193834 | -0- | -174198 | -0- | 155 | 1 | 188776 | 2 | N | 4457 | 4766 | 1 | 19 | 8 | 48 |
| | | | | | | | 4903 | 9 | | | | | | | | | |
| 11 | 356160 | X | 155687 | -0- | -200473 | -0- | 150 | 1 | 150899 | 2 | N | 4216 | 3750 | 1 | 20 | 8 | 494 |
| | | | | | | | 4638 | 9 | | | | | | | | | |
| 12 | 368032 | X | 138063 | -0- | -229969 | -0- | 155 | 1 | 133752 | 2 | N | 3778 | 3913 | 1 | 13 | 8 | 346 |
| | | | | | | | 4156 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,182,740 TOTAL CONDENSATE PROD: 27,349

RCA-HINSON WELL #: 1H RRCID -> 278704 COMPL. DATE 03/29/2015 TOTAL DEPTH 10639 PERF.11112 - 15053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 2447 | -0- | 2447 | 2447 | 2432 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | -0- |
| *04 | 125777 | X | 123330 | -0- | -2447 | -0- | 121263 | 2 | 2067 | 9 | N | 1879 | 1738 | 1 | 31 | 8 | 110 |
| 05 | 141763 | X | 131714 | -0- | -10049 | -0- | 129787 | 2 | 1927 | 9 | N | 1752 | 1753 | 1 | 38 | 8 | 71 |
| 06 | 137190 | X | 110840 | -0- | -26350 | -0- | 109169 | 2 | 1671 | 9 | N | 1519 | 1418 | 1 | 49 | 8 | 123 |
| 07 | 141763 | X | 112138 | -0- | -29625 | -0- | 110889 | 2 | 1249 | 9 | N | 1135 | 1073 | 1 | 34 | 8 | 151 |
| 08 | 141763 | X | 114823 | -0- | -26940 | -0- | 113875 | 2 | 948 | 9 | N | 862 | 887 | 1 | 19 | 8 | 107 |
| 09 | 137190 | X | 104176 | -0- | -33014 | -0- | 103438 | 2 | 738 | 9 | N | 671 | 695 | 1 | 15 | 8 | 68 |
| 10 | 141763 | X | 97001 | -0- | -44762 | -0- | 96411 | 2 | 590 | 9 | N | 536 | 564 | 1 | 14 | 8 | 26 |
| 11 | 137190 | X | 85336 | -0- | -51854 | -0- | 84797 | 2 | 539 | 9 | N | 490 | 339 | 1 | 15 | 8 | 162 |
| 12 | 141763 | X | 81205 | -0- | -60558 | -0- | 80753 | 2 | 452 | 9 | N | 411 | 348 | 1 | 11 | 8 | 214 |

TOTAL GAS PROD: 963,010 TOTAL CONDENSATE PROD: 9,269

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC 871168
CAGLE WELL #: 1 RRCID -> 209884 COMPL. DATE 03/03/2005 TOTAL DEPTH 10910 PERF.10464 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2080 | -0- | -152 | -0- | 2076 | 3 | 4 | 9 | N | 4 | 1 | 8 | | | 177 |
| 02 | 2303 | N | 2303 | -0- | -0- | -0- | 2250 | 3 | 53 | 9 | N | 48 | 1 | 8 | | | 224 |
| 03 | 2348 | N | 2348 | -0- | -0- | -0- | 2347 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 224 |
| 04 | 2426 | N | 2426 | -0- | -0- | -0- | 2392 | 3 | 34 | 9 | N | 31 | 8 | 1 | | | 247 |
| 05 | 2232 | N | 1867 | -0- | -365 | -0- | 1855 | 3 | 12 | 9 | N | 11 | 186 | 1 | | | 72 |
| 06 | 2327 | N | 2327 | -0- | -0- | -0- | 2316 | 3 | 11 | 9 | N | 10 | | | | | 82 |
| 07 | 2232 | N | 2090 | -0- | -142 | -0- | 2087 | 3 | 3 | 9 | N | 3 | | | | | 85 |
| 08 | 2337 | N | 2337 | -0- | -0- | -0- | 876 | 1 | 1449 | 2 | N | 11 | 10 | 1 | 1 | 8 | 85 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2160 | N | 2111 | -0- | -49 | -0- | 910 | 1 | 1170 | 2 | N | 28 | 11 | 1 | | | 102 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1883 | -0- | -194 | -0- | 767 | 1 | 1116 | 2 | N | -0- | | | | | 102 |
| 11 | 2160 | N | 1971 | -0- | -189 | -0- | 807 | 1 | 1150 | 2 | N | 13 | | | | | 115 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

TOTAL GAS PROD: 23,743 TOTAL CONDENSATE PROD: 160

CAGLE WELL #: 2 RRCID -> 211653 COMPL. DATE 04/14/2005 TOTAL DEPTH 10932 PERF.10442 - 10837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4066 | X | 4066 | -0- | -0- | -0- | 4063 | 3 | 3 | 9 | N | 3 | 1 | 8 | | | 124 |
| 02 | 2647 | X | 2647 | -0- | -0- | -0- | 2646 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 124 |
| 03 | 3687 | X | 3687 | -0- | -0- | -0- | 3684 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 124 |
| 04 | 3193 | X | 3193 | -0- | -0- | -0- | 3151 | 3 | 42 | 9 | N | 38 | 11 | 1 | 2 | 8 | 149 |
| 05 | 3558 | X | 3558 | -0- | -0- | -0- | 3532 | 3 | 26 | 9 | N | 24 | 11 | 1 | | | 162 |
| 06 | 2374 | X | 2374 | -0- | -0- | -0- | 2374 | 3 | | | N | -0- | | | | | 162 |
| 07 | 1955 | X | 1955 | -0- | -0- | -0- | 1955 | 3 | | | N | -0- | | | | | 162 |
| 08 | 2874 | X | 2874 | -0- | -0- | -0- | 1077 | 1 | 1783 | 2 | N | 13 | 13 | 1 | | | 162 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2796 | X | 2796 | -0- | -0- | -0- | 1215 | 1 | 1562 | 2 | N | 17 | 14 | 1 | 1 | 8 | 164 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2124 | X | 2124 | -0- | -0- | -0- | 865 | 1 | 1259 | 2 | N | -0- | | | | | 164 |
| 11 | 1562 | X | 1562 | -0- | -0- | -0- | 662 | 1 | 900 | 2 | N | -0- | | | | | 164 |
| 12 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 164 |

TOTAL GAS PROD: 30,836 TOTAL CONDENSATE PROD: 99

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
STROUD, COTTON "A" WELL #: 1 RRCID -> 212149 COMPL. DATE 05/17/2005 TOTAL DEPTH 10900 PERF.10587 - 10809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 489 | N | 489 | -0- | -0- | -0- | 99 | 1 | 390 | 2 | N | -0- | | | | | 89 |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 30 | 1 | 237 | 2 | N | 1 | 1 | 8 | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 173 | N | 173 | -0- | -0- | -0- | 5 | 1 | 168 | 2 | N | -0- | | | | | 89 |
| 04 | 480 | N | 115 | -0- | -365 | -0- | 36 | 1 | 79 | 2 | N | -0- | | | | | 89 |
| 05 | 310 | N | 279 | -0- | -31 | -0- | 47 | 1 | 230 | 2 | N | 2 | 1 | 8 | | | 90 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 262 | N | 262 | -0- | -0- | -0- | 42 | 1 | 220 | 2 | N | -0- | | | | | 90 |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 84 | 1 | 228 | 2 | N | -0- | | | | | 90 |
| 08 | 279 | N | 67 | -0- | -212 | -0- | 16 | 1 | 51 | 2 | N | -0- | | | | | 90 |
| 09 | 270 | N | 196 | -0- | -74 | -0- | 37 | 1 | 159 | 2 | N | -0- | | | | | 90 |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 52 | 1 | 303 | 2 | N | -0- | | | | | 90 |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 100 | 1 | 242 | 2 | N | -0- | | | | | 90 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: 2,858 TOTAL CONDENSATE PROD: 3

MANCK "A" WELL #: 1 RRCID -> 212304 COMPL. DATE 05/23/2005 TOTAL DEPTH 10900 PERF.10612 - 10813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2977 | X | 2977 | -0- | -0- | -0- | 601 | 1 | 2352 | 2 | N | 22 | | | | | 152 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2436 | -0- | -140 | -0- | 266 | 1 | 2119 | 2 | N | 46 | 1 | 8 | | | 197 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2883 | -0- | -0- | -0- | 81 | 1 | 2765 | 2 | N | 34 | 181 | 1 | | | 50 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 2784 | X | 2784 | -0- | -0- | -0- | 864 | 1 | 1896 | 2 | N | 22 | 2 | 8 | | | 70 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2852 | X | 2287 | -0- | -565 | -0- | 382 | 1 | 1865 | 2 | N | 36 | 2 | 8 | | | 104 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 2760 | X | 2306 | -0- | -454 | -0- | 366 | 1 | 1911 | 2 | N | 26 | | | | | 130 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2852 | N | 1783 | -0- | -1069 | -0- | 469 | 1 | 1273 | 2 | N | 37 | | | | | 167 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 2522 | N | 2522 | -0- | -0- | -0- | 607 | 1 | 1912 | 2 | N | 3 | | | | | 170 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2310 | N | 2072 | -0- | -238 | -0- | 382 | 1 | 1645 | 2 | N | 41 | 172 | 1 | 1 | 8 | 38 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 1920 | N | 1920 | -0- | -0- | -0- | 278 | 1 | 1614 | 2 | N | 25 | | | | | 63 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2316 | -0- | -114 | -0- | 664 | 1 | 1618 | 2 | N | 31 | 2 | 8 | | | 92 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2139 | N | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 26,286 TOTAL CONDENSATE PROD: 323

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
MURPHY WELL #: 1 RRCID -> 215301 COMPL. DATE 09/03/2005 TOTAL DEPTH 10935 PERF.10396 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 691 | N | 691 | -0- | -0- | -0- | 141 | 1 | 550 | 2 | N | -0- | | | | | 72 |
| 02 | 699 | N | 699 | -0- | -0- | -0- | 78 | 1 | 621 | 2 | N | -0- | | | | | 72 |
| 03 | 713 | N | 576 | -0- | -137 | -0- | 16 | 1 | 560 | 2 | N | -0- | | | | | 72 |
| 04 | 958 | N | 958 | -0- | -0- | -0- | 300 | 1 | 658 | 2 | N | -0- | | | | | 72 |
| 05 | 775 | N | 718 | -0- | -57 | -0- | 122 | 1 | 595 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 658 | N | 658 | -0- | -0- | -0- | 106 | 1 | 552 | 2 | N | -0- | | | | | 72 |
| 07 | 992 | N | 544 | -0- | -448 | -0- | 147 | 1 | 397 | 2 | N | -0- | | | | | 72 |
| 08 | 713 | N | 329 | -0- | -384 | -0- | 79 | 1 | 250 | 2 | N | -0- | | | | | 72 |
| 09 | 660 | N | 320 | -0- | -340 | -0- | 60 | 1 | 260 | 2 | N | -0- | | | | | 72 |
| 10 | 558 | N | 460 | -0- | -98 | -0- | 68 | 1 | 392 | 2 | N | -0- | | | | | 72 |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 118 | 1 | 289 | 2 | N | -0- | | | | | 72 |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 6,360 TOTAL CONDENSATE PROD: 1

GREEN, HOMER "A" WELL #: 2 RRCID -> 216180 COMPL. DATE 10/01/2005 TOTAL DEPTH 10905 PERF.10372 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1363 | N | 1363 | -0- | -0- | -0- | 264 | 1 | 1033 | 2 | N | 60 | | | | | 252 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 1324 | N | 1324 | -0- | -0- | -0- | 145 | 1 | 1155 | 2 | N | 22 | | | | | 274 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1421 | -0- | -377 | -0- | 39 | 1 | 1334 | 2 | N | 44 | 193 | 1 | | | 125 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 1320 | N | 532 | -0- | -788 | -0- | 167 | 1 | 365 | 2 | N | -0- | | | | | 125 |
| 05 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | N | -0- | | | | | 125 |
| 06 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | N | -0- | | | | | 125 |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 125 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

TOTAL GAS PROD: 4,640 TOTAL CONDENSATE PROD: 126

GREEN, HOMER "B" WELL #: 3 RRCID -> 216181 COMPL. DATE 10/29/2005 TOTAL DEPTH 10900 PERF.10356 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1352 | -0- | -291 | -0- | 263 | 1 | 1032 | 2 | N | 52 | | | | | 167 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1494 | -0- | -214 | -0- | 156 | 1 | 1244 | 2 | N | 85 | | | | | 252 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 2046 | N | 2028 | -0- | -18 | -0- | 55 | 1 | 1873 | 2 | N | 91 | 184 | 1 | | | 159 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 2129 | N | 2129 | -0- | -0- | -0- | 666 | 1 | 1463 | 2 | N | -0- | | | | | 159 |
| 05 | 1643 | N | 1556 | -0- | -87 | -0- | 253 | 1 | 1235 | 2 | N | 62 | 180 | 1 | 1 | 8 | 40 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1600 | -0- | -350 | -0- | 247 | 1 | 1294 | 2 | N | 54 | | | | | 94 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 2108 | N | 992 | -0- | -1116 | -0- | 252 | 1 | 684 | 2 | N | 51 | | | | | 145 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 2338 | N | 2338 | -0- | -0- | -0- | 551 | 1 | 1735 | 2 | N | 47 | | | | | 192 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 1590 | N | 88 | -0- | -1502 | -0- | 6 | 1 | 28 | 2 | N | 49 | 166 | 1 | | | 75 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 992 | N | 249 | -0- | -743 | -0- | 35 | 1 | 204 | 2 | N | 9 | | | | | 84 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1329 | -0- | -711 | -0- | 379 | 1 | 922 | 2 | N | 25 | | | | | 109 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 15,155 TOTAL CONDENSATE PROD: 525

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BALLENGER WELL #: 1 RRCID -> 217115 COMPL. DATE 11/12/2005 TOTAL DEPTH 10905 PERF.10372 - 10792

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1225 | -0- | -15 | -0- | 249 | 1 | 974 | 2 | N | 2 | 2 | 8 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1652 | N | 994 | -0- | -658 | -0- | 110 | 1 | 880 | 2 | N | 4 | 2 | 8 | | | 119 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1248 | N | 1248 | -0- | -0- | -0- | 35 | 1 | 1212 | 2 | N | 1 | | | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1369 | N | 1369 | -0- | -0- | -0- | 424 | 1 | 932 | 2 | N | 12 | 2 | 8 | | | 130 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1358 | N | 1358 | -0- | -0- | -0- | 230 | 1 | 1121 | 2 | N | 6 | 2 | 8 | | | 134 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1199 | -0- | -1 | -0- | 192 | 1 | 1001 | 2 | N | 5 | | | | | 139 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1426 | N | 950 | -0- | -476 | -0- | 256 | 1 | 694 | 2 | N | -0- | | | | | 139 |
| 08 | 1364 | N | 1062 | -0- | -302 | -0- | 256 | 1 | 806 | 2 | N | -0- | | | | | 139 |
| 09 | 1200 | N | 919 | -0- | -281 | -0- | 173 | 1 | 746 | 2 | N | -0- | | | | | 139 |
| 10 | 961 | N | 475 | -0- | -486 | -0- | 70 | 1 | 405 | 2 | N | -0- | | | | | 139 |
| 11 | 1020 | N | 397 | -0- | -623 | -0- | 116 | 1 | 281 | 2 | N | -0- | | | | | 139 |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 139 |

TOTAL GAS PROD: 11,196 TOTAL CONDENSATE PROD: 30

STROUD, COTTON "B" WELL #: 2 RRCID -> 217337 COMPL. DATE 11/13/2005 TOTAL DEPTH 10910 PERF. 9848 - 10800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1981 | N | 1981 | -0- | -0- | -0- | 403 | 1 | 1577 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1838 | -0- | -38 | -0- | 202 | 1 | 1613 | 2 | N | 21 | 1 | 8 | | | 72 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2418 | N | 1940 | -0- | -478 | -0- | 55 | 1 | 1883 | 2 | N | 2 | 1 | 8 | | | 73 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1900 | -0- | -20 | -0- | 592 | 1 | 1299 | 2 | N | 8 | 1 | 8 | | | 80 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2046 | N | 1838 | -0- | -208 | -0- | 312 | 1 | 1525 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1626 | -0- | -264 | -0- | 261 | 1 | 1365 | 2 | N | -0- | | | | | 80 |
| 07 | 1953 | N | 1568 | -0- | -385 | -0- | 423 | 1 | 1145 | 2 | N | -0- | | | | | 80 |
| 08 | 1915 | N | 1915 | -0- | -0- | -0- | 461 | 1 | 1454 | 2 | N | -0- | | | | | 80 |
| 09 | 1630 | N | 1630 | -0- | -0- | -0- | 307 | 1 | 1323 | 2 | N | -0- | | | | | 80 |
| 10 | 1581 | N | 1419 | -0- | -162 | -0- | 209 | 1 | 1210 | 2 | N | -0- | | | | | 80 |
| 11 | 1860 | N | 1253 | -0- | -607 | -0- | 361 | 1 | 880 | 2 | N | 11 | 1 | 8 | | | 90 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: 18,908 TOTAL CONDENSATE PROD: 44

BALLENGER "B" WELL #: 3 RRCID -> 219565 COMPL. DATE 01/15/2006 TOTAL DEPTH 10902 PERF.10354 - 10762

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GREEN, HOMER "D" WELL #: 4 RRCID -> 220315 COMPL. DATE 02/11/2006 TOTAL DEPTH 10900 PERF.10702 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALLENGER "A" WELL #: 2 RRCID -> 220316 COMPL. DATE 03/17/2006 TOTAL DEPTH 10915 PERF.10560 - 10775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HASKINS "C" WELL #: 4 RRCID -> 220731 COMPL. DATE 02/14/2006 TOTAL DEPTH 11210 PERF.10760 - 11053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 223 | 3 | 12 | 9 | N | 11 | 1 | 8 | | | 62 |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 371 | 3 | 128 | 9 | N | 116 | 3 | 1 | 3 | 8 | 172 |
| 03 | 336 | N | 336 | -0- | -0- | -0- | 313 | 3 | 23 | 9 | N | 21 | 3 | 8 | | | 190 |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 249 | 3 | 31 | 9 | N | 28 | 173 | 1 | 2 | 8 | 43 |
| 05 | 558 | N | 360 | -0- | -198 | -0- | 328 | 3 | 32 | 9 | N | 29 | 2 | 8 | | | 70 |
| 06 | 330 | N | 293 | -0- | -37 | -0- | 264 | 3 | 29 | 9 | N | 26 | 2 | 1 | | | 94 |
| 07 | 279 | N | 198 | -0- | -81 | -0- | 181 | 3 | 17 | 9 | N | 15 | | | | | 109 |
| 08 | 372 | N | 142 | -0- | -230 | -0- | 47 | 1 | 77 | 2 | N | 16 | 1 | 8 | | | 124 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 300 | N | 224 | -0- | -76 | -0- | 90 | 1 | 116 | 2 | N | 16 | | | | | 140 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 186 | N | 102 | -0- | -84 | -0- | 42 | 1 | 60 | 2 | N | -0- | | | | | 140 |
| 11 | 150 | N | 116 | -0- | -34 | -0- | 45 | 1 | 69 | 2 | N | 2 | 2 | 1 | | | 140 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 2,785 TOTAL CONDENSATE PROD: 280

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
HOUSTON "B" WELL #: 3 RRCID -> 220732 COMPL. DATE 03/17/2006 TOTAL DEPTH 11220 PERF.10962 - 11145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HASKINS "D" WELL #: 5 RRCID -> 220995 COMPL. DATE 04/01/2006 TOTAL DEPTH 11260 PERF.10985 - 11161

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 567 | -0- | -146 | -0- | 567 | 3 | | | N | -0- | | | | | 132 |
| 02 | 308 | N | 224 | -0- | -84 | -0- | 222 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | 132 |
| 03 | 558 | N | 473 | -0- | -85 | -0- | 471 | 3 | 2 | 9 | N | 2 | | | | | 134 |
| 04 | 540 | N | 439 | -0- | -101 | -0- | 428 | 3 | 11 | 9 | N | 10 | 3 | 1 | 1 | 8 | 140 |
| 05 | 675 | N | 675 | -0- | -0- | -0- | 673 | 3 | 2 | 9 | N | 2 | | | | | 142 |
| 06 | 458 | N | 458 | -0- | -0- | -0- | 454 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | 142 |
| 07 | 465 | N | 424 | -0- | -41 | -0- | 422 | 3 | 2 | 9 | N | 2 | | | | | 144 |
| 08 | 682 | N | 262 | -0- | -420 | -0- | 98 | 1 | 161 | 2 | N | 3 | | | | | 147 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 147 |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 3,522 TOTAL CONDENSATE PROD: 25

HOUSTON "C" WELL #: 4 RRCID -> 221041 COMPL. DATE 02/24/2006 TOTAL DEPTH 11165 PERF.10793 - 11076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 651 | -0- | -744 | -0- | 651 | 3 | | | N | -0- | | | | | 33 |
| 02 | 1092 | N | 909 | -0- | -183 | -0- | 874 | 3 | 35 | 9 | N | 32 | 7 | 1 | | | 58 |
| 03 | 961 | N | 874 | -0- | -87 | -0- | 868 | 3 | 6 | 9 | N | 5 | | | | | 63 |
| 04 | 994 | N | 994 | -0- | -0- | -0- | 965 | 3 | 29 | 9 | N | 26 | 8 | 1 | 1 | 8 | 80 |
| 05 | 992 | N | 928 | -0- | -64 | -0- | 920 | 3 | 8 | 9 | N | 7 | | | | | 87 |
| 06 | 840 | N | 812 | -0- | -28 | -0- | 782 | 3 | 30 | 9 | N | 27 | 7 | 1 | | | 107 |
| 07 | 1023 | N | 759 | -0- | -264 | -0- | 751 | 3 | 8 | 9 | N | 7 | | | | | 114 |
| 08 | 930 | N | 628 | -0- | -302 | -0- | 237 | 1 | 391 | 2 | N | -0- | | | | | 114 |
| 09 | 824 | N | 824 | -0- | -0- | -0- | 355 | 1 | 457 | 2 | N | 11 | | | | | 125 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 826 | N | 826 | -0- | -0- | -0- | 337 | 1 | 489 | 2 | N | -0- | | | | | 125 |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 314 | 1 | 489 | 2 | N | 11 | 11 | 1 | | | 125 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 125 |

TOTAL GAS PROD: 9,020 TOTAL CONDENSATE PROD: 126

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GREEN, HOMER "E" WELL #: 5 RRCID -> 221111 COMPL. DATE 04/12/2006 TOTAL DEPTH 10900 PERF.10580 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1087 | -0- | -277 | -0- | 221 | 1 | 864 | 2 | N | 2 | 2 | 8 | | | 140 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1553 | N | 1553 | -0- | -0- | -0- | 173 | 1 | 1379 | 2 | N | 1 | 1 | 8 | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1123 | -0- | -241 | -0- | 32 | 1 | 1091 | 2 | N | -0- | | | | | 140 |
| 04 | 1465 | N | 1465 | -0- | -0- | -0- | 458 | 1 | 1006 | 2 | N | 1 | 1 | 8 | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1154 | -0- | -210 | -0- | 193 | 1 | 941 | 2 | N | 18 | | | | | 158 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 174 | 1 | 912 | 2 | N | 2 | | | | | 160 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1011 | -0- | -353 | -0- | 272 | 1 | 739 | 2 | N | -0- | | | | | 160 |
| 08 | 1147 | N | 697 | -0- | -450 | -0- | 168 | 1 | 529 | 2 | N | -0- | | | | | 160 |
| 09 | 1080 | N | 856 | -0- | -224 | -0- | 161 | 1 | 695 | 2 | N | -0- | | | | | 160 |
| 10 | 1023 | N | 849 | -0- | -174 | -0- | 125 | 1 | 724 | 2 | N | -0- | | | | | 160 |
| 11 | 660 | N | 536 | -0- | -124 | -0- | 156 | 1 | 380 | 2 | N | -0- | | | | | 160 |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 160 |

TOTAL GAS PROD: 11,419 TOTAL CONDENSATE PROD: 24

BALLENGER "C" WELL #: 4 RRCID -> 221112 COMPL. DATE 04/20/2006 TOTAL DEPTH 10925 PERF.10592 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 417 | N | 417 | -0- | -0- | -0- | 83 | 1 | 323 | 2 | N | 10 | 1 | 8 | | | 72 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 521 | N | 521 | -0- | -0- | -0- | 57 | 1 | 456 | 2 | N | 7 | 2 | 8 | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 483 | N | 483 | -0- | -0- | -0- | 14 | 1 | 469 | 2 | N | -0- | | | | | 77 |
| 04 | 390 | N | 172 | -0- | -218 | -0- | 54 | 1 | 118 | 2 | N | -0- | | | | | 77 |
| 05 | 589 | N | 272 | -0- | -317 | -0- | 46 | 1 | 226 | 2 | N | -0- | | | | | 77 |
| 06 | 480 | N | 295 | -0- | -185 | -0- | 47 | 1 | 248 | 2 | N | -0- | | | | | 77 |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 97 | 1 | 262 | 2 | N | -0- | | | | | 77 |
| 08 | 279 | N | 70 | -0- | -209 | -0- | 17 | 1 | 53 | 2 | N | -0- | | | | | 77 |
| 09 | 300 | N | 123 | -0- | -177 | -0- | 23 | 1 | 100 | 2 | N | -0- | | | | | 77 |
| 10 | 372 | N | 190 | -0- | -182 | -0- | 28 | 1 | 162 | 2 | N | -0- | | | | | 77 |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 56 | 1 | 136 | 2 | N | -0- | | | | | 77 |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 3,094 TOTAL CONDENSATE PROD: 17

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
HOUSTON "E" WELL #: 6 RRCID -> 221178 COMPL. DATE 04/08/2006 TOTAL DEPTH 11195 PERF.10854 - 11080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1264 | -0- | -503 | -0- | 1234 | 3 | 30 | 9 | N | 27 | 1 | 8 | | | 190 |
| 02 | 1512 | N | 1432 | -0- | -80 | -0- | 1414 | 3 | 18 | 9 | N | 16 | 11 | 1 | 1 | 8 | 194 |
| 03 | 1577 | N | 1577 | -0- | -0- | -0- | 1570 | 3 | 7 | 9 | N | 6 | | | | | 200 |
| 04 | 1371 | N | 1371 | -0- | -0- | -0- | 1335 | 3 | 36 | 9 | N | 33 | 180 | 1 | 1 | 8 | 52 |
| 05 | 1586 | N | 1586 | -0- | -0- | -0- | 1573 | 3 | 13 | 9 | N | 12 | 1 | 8 | | | 63 |
| 06 | 1530 | N | 1514 | -0- | -16 | -0- | 1494 | 3 | 20 | 9 | N | 18 | 13 | 1 | | | 68 |
| 07 | 1426 | N | 1196 | -0- | -230 | -0- | 1192 | 3 | 4 | 9 | N | 4 | | | | | 72 |
| 08 | 1581 | N | 1021 | -0- | -560 | -0- | 385 | 1 | 636 | 2 | N | -0- | | | | | 72 |
| 09 | 1500 | N | 914 | -0- | -586 | -0- | 400 | 1 | 514 | 2 | N | -0- | | | | | 72 |
| 10 | 1209 | N | 829 | -0- | -380 | -0- | 337 | 1 | 491 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 990 | N | 595 | -0- | -395 | -0- | 229 | 1 | 357 | 2 | N | 8 | 8 | 1 | | | 73 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: 13,299 TOTAL CONDENSATE PROD: 125

HOUSTON "F" WELL #: 7 RRCID -> 221179 COMPL. DATE 04/27/2006 TOTAL DEPTH 11191 PERF.10966 - 11104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUSTON "G" WELL #: 8 RRCID -> 221180 COMPL. DATE 05/18/2006 TOTAL DEPTH 11225 PERF. 7884 - 11149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3016 | X | 3016 | -0- | -0- | -0- | 2878 | 3 | 138 | 9 | N | 125 | 1 | 8 | | | 230 |
| 02 | 2644 | X | 2644 | -0- | -0- | -0- | 2555 | 3 | 89 | 9 | N | 81 | 195 | 1 | 1 | 8 | 115 |
| 03 | 3019 | X | 3019 | -0- | -0- | -0- | 2922 | 3 | 97 | 9 | N | 88 | | | | | 203 |
| 04 | 2820 | X | 1210 | -0- | -1610 | -0- | 1196 | 3 | 14 | 9 | N | 13 | 175 | 1 | | | 41 |
| 05 | 2914 | X | 644 | -0- | -2270 | -0- | 644 | 3 | | | N | -0- | | | | | 41 |
| 06 | 2820 | X | 605 | -0- | -2215 | -0- | 599 | 3 | 6 | 9 | N | 5 | 5 | 1 | | | 41 |
| 07 | 1240 | N | 812 | -0- | -428 | -0- | 812 | 3 | | | N | -0- | | | | | 41 |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 247 | 1 | 408 | 2 | N | -0- | | | | | 41 |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 268 | 1 | 344 | 2 | N | -0- | | | | | 41 |
| 10 | 806 | N | 527 | -0- | -279 | -0- | 215 | 1 | 312 | 2 | N | -0- | | | | | 41 |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 278 | 1 | 434 | 2 | N | 10 | 10 | 1 | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 41 |

TOTAL GAS PROD: 14,467 TOTAL CONDENSATE PROD: 322

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
HASKINS "A" WELL #: 2 RRCID -> 221351 COMPL. DATE 05/26/2006 TOTAL DEPTH 11200 PERF.10970 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 451 | N | 451 | -0- | -0- | -0- | 450 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 72 |
| 02 | 336 | N | 282 | -0- | -54 | -0- | 260 | 3 | 22 | 9 | N | 20 | 2 | 1 | 1 | 8 | 89 |
| 03 | 527 | N | 322 | -0- | -205 | -0- | 322 | 3 | | | N | -0- | | | | | 89 |
| 04 | 450 | N | 393 | -0- | -57 | -0- | 389 | 3 | 4 | 9 | N | 4 | 3 | 1 | 1 | 8 | 89 |
| 05 | 437 | N | 437 | -0- | -0- | -0- | 431 | 3 | 6 | 9 | N | 5 | | | | | 94 |
| 06 | 300 | N | 299 | -0- | -1 | -0- | 295 | 3 | 4 | 9 | N | 4 | 3 | 1 | | | 95 |
| 07 | 403 | N | 266 | -0- | -137 | -0- | 264 | 3 | 2 | 9 | N | 2 | | | | | 97 |
| 08 | 434 | N | 401 | -0- | -33 | -0- | 151 | 1 | 250 | 2 | N | -0- | | | | | 97 |
| 09 | 370 | N | 370 | -0- | -0- | -0- | 162 | 1 | 208 | 2 | N | -0- | | | | | 97 |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 115 | 1 | 167 | 2 | N | -0- | | | | | 97 |
| 11 | 390 | N | 260 | -0- | -130 | -0- | 100 | 1 | 156 | 2 | N | 4 | 4 | 1 | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 97 |

TOTAL GAS PROD: 3,763 TOTAL CONDENSATE PROD: 40

HOUSTON "I" WELL #: 10 RRCID -> 221357 COMPL. DATE 05/12/2006 TOTAL DEPTH 11184 PERF.10958 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 735 | -0- | -195 | -0- | 722 | 3 | 13 | 9 | N | 12 | 1 | 8 | | | 158 |
| 02 | 784 | N | 658 | -0- | -126 | -0- | 645 | 3 | 13 | 9 | N | 12 | 5 | 1 | 1 | 8 | 164 |
| 03 | 937 | N | 937 | -0- | -0- | -0- | 930 | 3 | 7 | 9 | N | 6 | | | | | 170 |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 914 | 3 | 22 | 9 | N | 20 | 7 | 1 | | | 183 |
| 05 | 882 | N | 882 | -0- | -0- | -0- | 873 | 3 | 9 | 9 | N | 8 | 1 | 8 | | | 190 |
| 06 | 900 | N | 894 | -0- | -6 | -0- | 874 | 3 | 20 | 9 | N | 18 | 8 | 1 | | | 200 |
| 07 | 961 | N | 541 | -0- | -420 | -0- | 532 | 3 | 9 | 9 | N | 8 | | | | | 208 |
| 08 | 868 | N | 73 | -0- | -795 | -0- | 27 | 1 | 46 | 2 | N | -0- | | | | | 208 |
| 09 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | 208 |
| 10 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 208 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | 134 | 1 | | | 74 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: 5,656 TOTAL CONDENSATE PROD: 84

SMITH, WALTER "B" WELL #: 3 RRCID -> 221427 COMPL. DATE 05/19/2006 TOTAL DEPTH 10910 PERF.10654 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 318 | -0- | -240 | -0- | 65 | 1 | 253 | 2 | N | -0- | | | | | 107 |
| 02 | 392 | N | 307 | -0- | -85 | -0- | 34 | 1 | 272 | 2 | N | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 479 | N | 479 | -0- | -0- | -0- | 14 | 1 | 465 | 2 | N | -0- | | | | | 107 |
| 04 | 669 | N | 669 | -0- | -0- | -0- | 209 | 1 | 460 | 2 | N | -0- | | | | | 107 |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 75 | 1 | 367 | 2 | N | 2 | | | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 450 | N | 328 | -0- | -122 | -0- | 53 | 1 | 275 | 2 | N | -0- | | | | | 109 |
| 07 | 734 | N | 734 | -0- | -0- | -0- | 198 | 1 | 536 | 2 | N | -0- | | | | | 109 |
| 08 | 434 | N | 342 | -0- | -92 | -0- | 82 | 1 | 260 | 2 | N | -0- | | | | | 109 |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 134 | 1 | 577 | 2 | N | -0- | | | | | 109 |
| 10 | 744 | N | 312 | -0- | -432 | -0- | 46 | 1 | 266 | 2 | N | -0- | | | | | 109 |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 117 | 1 | 285 | 2 | N | -0- | | | | | 109 |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 5,046 TOTAL CONDENSATE PROD: 3

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
HOUSTON "H" WELL #: 9 RRCID -> 222111 COMPL. DATE 06/03/2006 TOTAL DEPTH 11185 PERF.10926 - 11096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 714 | -0- | -433 | -0- | 714 | 3 | | | N | -0- | | | | | 140 |
| 02 | 700 | N | 555 | -0- | -145 | -0- | 545 | 3 | 10 | 9 | N | 9 | 4 | 1 | | | 145 |
| 03 | 1147 | N | 932 | -0- | -215 | -0- | 932 | 3 | | | N | -0- | | | | | 145 |
| 04 | 1168 | N | 1168 | -0- | -0- | -0- | 1150 | 3 | 18 | 9 | N | 16 | 9 | 1 | | | 152 |
| 05 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 3 | | | N | -0- | | | | | 152 |
| 06 | 1304 | N | 1304 | -0- | -0- | -0- | 1292 | 3 | 12 | 9 | N | 11 | 11 | 1 | | | 152 |
| 07 | 1209 | N | 597 | -0- | -612 | -0- | 597 | 3 | | | N | -0- | | | | | 152 |
| 08 | 1302 | N | 866 | -0- | -436 | -0- | 324 | 1 | 536 | 2 | N | 5 | | | | | 157 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1290 | N | 577 | -0- | -713 | -0- | 252 | 1 | 325 | 2 | N | -0- | | | | | 157 |
| 10 | 1424 | N | 1424 | -0- | -0- | -0- | 580 | 1 | 844 | 2 | N | -0- | | | | | 157 |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 530 | 1 | 826 | 2 | N | 19 | 19 | 1 | | | 157 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: 10,804 TOTAL CONDENSATE PROD: 60

HOUSTON "D" WELL #: 5 RRCID -> 222148 COMPL. DATE 06/16/2006 TOTAL DEPTH 11245 PERF.10974 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 107 | -0- | -1319 | -0- | 104 | 3 | 3 | 9 | N | 3 | | | | | 40 |
| 02 | 1204 | N | 84 | -0- | -1120 | -0- | 77 | 3 | 7 | 9 | N | 6 | 1 | 1 | | | 45 |
| 03 | 527 | N | 126 | -0- | -401 | -0- | 122 | 3 | 4 | 9 | N | 4 | 2 | 8 | | | 47 |
| 04 | 90 | N | 36 | -0- | -54 | -0- | 36 | 3 | | | N | -0- | | | | | 47 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 353 TOTAL CONDENSATE PROD: 13

NICHOLS "C" WELL #: 3 RRCID -> 223546 COMPL. DATE 07/15/2006 TOTAL DEPTH 11275 PERF.10989 - 11178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1607 | N | 1607 | -0- | -0- | -0- | 1559 | 3 | 48 | 9 | N | 44 | 2 | 8 | | | 202 |
| 02 | 1316 | N | 1263 | -0- | -53 | -0- | 1232 | 3 | 31 | 9 | N | 28 | 10 | 1 | | | 220 |
| 03 | 1457 | N | 1349 | -0- | -108 | -0- | 1329 | 3 | 20 | 9 | N | 18 | 176 | 1 | | | 62 |
| 04 | 1410 | N | 1381 | -0- | -29 | -0- | 1331 | 3 | 50 | 9 | N | 45 | 11 | 1 | 2 | 8 | 94 |
| 05 | 1395 | N | 1387 | -0- | -8 | -0- | 1357 | 3 | 30 | 9 | N | 27 | 1 | 8 | | | 120 |
| 06 | 1320 | N | 1186 | -0- | -134 | -0- | 1164 | 3 | 22 | 9 | N | 20 | 10 | 1 | | | 130 |
| 07 | 1426 | N | 1221 | -0- | -205 | -0- | 1184 | 3 | 37 | 9 | N | 34 | | | | | 164 |
| 08 | 1395 | N | 905 | -0- | -490 | -0- | 341 | 1 | 564 | 2 | N | -0- | | | | | 164 |
| 09 | 1200 | N | 950 | -0- | -250 | -0- | 416 | 1 | 534 | 2 | N | -0- | | | | | 164 |
| 10 | 1209 | N | 915 | -0- | -294 | -0- | 373 | 1 | 542 | 2 | N | -0- | | | | | 164 |
| 11 | 870 | N | 810 | -0- | -60 | -0- | 311 | 1 | 486 | 2 | N | 12 | 11 | 1 | 1 | 8 | 164 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 164 |

TOTAL GAS PROD: 12,974 TOTAL CONDENSATE PROD: 228

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
HOUSTON "M" WELL #: 14 RRCID -> 224437 COMPL. DATE 10/06/2006 TOTAL DEPTH 11185 PERF.10943 - 11088

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1103 | -0- | -695 | -0- | 1085 | 3 | 18 | 9 | N | 16 | 1 | 8 | | | 78 |
| 02 | 1176 | N | 1055 | -0- | -121 | -0- | 1038 | 3 | 17 | 9 | N | 15 | 8 | 1 | 1 | 8 | 84 |
| 03 | 1240 | N | 1124 | -0- | -116 | -0- | 1112 | 3 | 12 | 9 | N | 11 | | | | | 95 |
| 04 | 1434 | N | 1434 | -0- | -0- | -0- | 1388 | 3 | 46 | 9 | N | 42 | 11 | 1 | 1 | 8 | 125 |
| 05 | 1451 | N | 1451 | -0- | -0- | -0- | 1433 | 3 | 18 | 9 | N | 16 | 1 | 8 | | | 140 |
| 06 | 1247 | N | 1247 | -0- | -0- | -0- | 1215 | 3 | 32 | 9 | N | 29 | 10 | 1 | | | 159 |
| 07 | 1488 | N | 1136 | -0- | -352 | -0- | 1125 | 3 | 11 | 9 | N | 10 | | | | | 169 |
| 08 | 1457 | N | 879 | -0- | -578 | -0- | 328 | 1 | 544 | 2 | N | 6 | | | | | 175 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1210 | -0- | -50 | -0- | 526 | 1 | 676 | 2 | N | 7 | | | | | 182 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1147 | N | 937 | -0- | -210 | -0- | 381 | 1 | 554 | 2 | N | 2 | | | | | 184 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1116 | N | 1116 | -0- | -0- | -0- | 424 | 1 | 662 | 2 | N | 27 | 15 | 1 | 1 | 8 | 195 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | 195 |

TOTAL GAS PROD: 12,692 TOTAL CONDENSATE PROD: 181

HOUSTON "N" WELL #: 15 RRCID -> 224438 COMPL. DATE 10/27/2006 TOTAL DEPTH 11192 PERF.10936 - 11078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1559 | N | 1559 | -0- | -0- | -0- | 1545 | 3 | 14 | 9 | N | 13 | 1 | 8 | | | 57 |
| 02 | 1264 | N | 1264 | -0- | -0- | -0- | 1208 | 3 | 56 | 9 | N | 51 | 10 | 1 | 1 | 8 | 97 |
| 03 | 1221 | N | 1221 | -0- | -0- | -0- | 1217 | 3 | 4 | 9 | N | 4 | 1 | 8 | | | 100 |
| 04 | 1500 | N | 1396 | -0- | -104 | -0- | 1346 | 3 | 50 | 9 | N | 45 | 11 | 1 | 2 | 8 | 132 |
| 05 | 1395 | N | 1344 | -0- | -51 | -0- | 1319 | 3 | 25 | 9 | N | 23 | 1 | 8 | | | 154 |
| 06 | 1277 | N | 1277 | -0- | -0- | -0- | 1248 | 3 | 29 | 9 | N | 26 | 11 | 1 | | | 169 |
| 07 | 1596 | N | 1596 | -0- | -0- | -0- | 1576 | 3 | 20 | 9 | N | 18 | | | | | 187 |
| 08 | 1376 | N | 1376 | -0- | -0- | -0- | 515 | 1 | 852 | 2 | N | 8 | 1 | 8 | | | 194 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1351 | N | 1351 | -0- | -0- | -0- | 591 | 1 | 760 | 2 | N | -0- | 162 | 1 | | | 32 |
| 10 | 1581 | N | 1314 | -0- | -267 | -0- | 535 | 1 | 777 | 2 | N | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1320 | N | 690 | -0- | -630 | -0- | 265 | 1 | 414 | 2 | N | 10 | 9 | 1 | 1 | 8 | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: 14,388 TOTAL CONDENSATE PROD: 200

THEDFORD GAS UNIT WELL #: 1 RRCID -> 227094 COMPL. DATE 02/09/2007 TOTAL DEPTH 11220 PERF.10927 - 11105

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 276 | -0- | -313 | -0- | 276 | 3 | | | N | -0- | | | | | 117 |
| 02 | 560 | N | 168 | -0- | -392 | -0- | 165 | 3 | 3 | 9 | N | 3 | 1 | 1 | | | 119 |
| 03 | 651 | N | 21 | -0- | -630 | -0- | 18 | 3 | 3 | 9 | N | 3 | | | | | 122 |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 122 |
| 05 | 186 | N | 48 | -0- | -138 | -0- | 48 | 3 | | | N | -0- | | | | | 122 |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | 122 |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | 122 |
| 08 | 62 | N | 42 | -0- | -20 | -0- | 16 | 1 | 26 | 2 | N | -0- | | | | | 122 |
| 09 | 60 | N | 21 | -0- | -39 | -0- | 9 | 1 | 12 | 2 | N | -0- | | | | | 122 |
| 10 | 31 | N | 17 | -0- | -14 | -0- | 7 | 1 | 10 | 2 | N | -0- | | | | | 122 |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 9 | 1 | 15 | 2 | N | -0- | | | | | 122 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 701 TOTAL CONDENSATE PROD: 6

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
NICHOLS "G" WELL #: 8 RRCID -> 228324 COMPL. DATE 05/09/2007 TOTAL DEPTH 11241 PERF.10975 - 11154

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 549 | -0- | -660 | -0- | 532 | 3 | 17 | 9 | N | 15 | | | | | 134 |
| 02 | 896 | N | 744 | -0- | -152 | -0- | 736 | 3 | 8 | 9 | N | 7 | 6 | 1 | 1 | 8 | 134 |
| 03 | 1014 | N | 1014 | -0- | -0- | -0- | 1011 | 3 | 3 | 9 | N | 3 | | | | | 137 |
| 04 | 1057 | N | 1057 | -0- | -0- | -0- | 1023 | 3 | 34 | 9 | N | 31 | 8 | 1 | 1 | 8 | 159 |
| 05 | 837 | N | 837 | -0- | -0- | -0- | 808 | 3 | 29 | 9 | N | 26 | 1 | 8 | | | 184 |
| 06 | 990 | N | 728 | -0- | -262 | -0- | 716 | 3 | 12 | 9 | N | 11 | 6 | 1 | | | 189 |
| 07 | 1085 | N | 859 | -0- | -226 | -0- | 842 | 3 | 17 | 9 | N | 15 | | | | | 204 |
| 08 | 882 | N | 882 | -0- | -0- | -0- | 329 | 1 | 545 | 2 | N | 7 | 179 | 1 | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 864 | N | 864 | -0- | -0- | -0- | 375 | 1 | 483 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 955 | N | 955 | -0- | -0- | -0- | 387 | 1 | 562 | 2 | N | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1102 | N | 1102 | -0- | -0- | -0- | 411 | 1 | 641 | 2 | N | 45 | 14 | 1 | 1 | 8 | 72 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 9,591 TOTAL CONDENSATE PROD: 170

HOUSTON "L" WELL #: 13 RRCID -> 229385 COMPL. DATE 06/09/2007 TOTAL DEPTH 11214 PERF.10974 - 11107

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 510 | -0- | -513 | -0- | 510 | 3 | | | N | -0- | | | | | 58 |
| 02 | 896 | N | 844 | -0- | -52 | -0- | 824 | 3 | 20 | 9 | N | 18 | 7 | 1 | 2 | 8 | 67 |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 615 | 3 | 3 | 9 | N | 3 | | | | | 70 |
| 04 | 1058 | N | 1058 | -0- | -0- | -0- | 1044 | 3 | 14 | 9 | N | 13 | 8 | 1 | 2 | 8 | 73 |
| 05 | 995 | N | 995 | -0- | -0- | -0- | 991 | 3 | 4 | 9 | N | 4 | | | | | 77 |
| 06 | 796 | N | 796 | -0- | -0- | -0- | 788 | 3 | 8 | 9 | N | 7 | 7 | 1 | | | 77 |
| 07 | 1085 | N | 808 | -0- | -277 | -0- | 800 | 3 | 8 | 9 | N | 7 | | | | | 84 |
| 08 | 992 | N | 684 | -0- | -308 | -0- | 257 | 1 | 426 | 2 | N | 1 | | | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 810 | N | 783 | -0- | -27 | -0- | 335 | 1 | 431 | 2 | N | 15 | | | | | 100 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 806 | N | 173 | -0- | -633 | -0- | 70 | 1 | 103 | 2 | N | -0- | | | | | 100 |
| 11 | 660 | N | 66 | -0- | -594 | -0- | 25 | 1 | 40 | 2 | N | 1 | 1 | 1 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 7,335 TOTAL CONDENSATE PROD: 69

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
NICHOLS "E" WELL #: 5 RRCID -> 229396 COMPL. DATE 05/25/2007 TOTAL DEPTH 11208 PERF.10988 - 11184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1354 | -0- | -134 | -0- | 1353 | 3 | 1 | 9 | N | 1 | | | | | 43 |
| 02 | 1708 | N | 1045 | -0- | -663 | -0- | 1036 | 3 | 9 | 9 | N | 8 | 8 | 1 | | | 43 |
| 03 | 1457 | N | 1191 | -0- | -266 | -0- | 1176 | 3 | 15 | 9 | N | 14 | | | | | 57 |
| 04 | 1320 | N | 1229 | -0- | -91 | -0- | 1206 | 3 | 23 | 9 | N | 21 | 10 | 1 | | | 68 |
| 05 | 1147 | N | 958 | -0- | -189 | -0- | 952 | 3 | 6 | 9 | N | 5 | 1 | 8 | | | 72 |
| 06 | 1140 | N | 1022 | -0- | -118 | -0- | 1012 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | 72 |
| 07 | 1271 | N | 994 | -0- | -277 | -0- | 991 | 3 | 3 | 9 | N | 3 | | | | | 75 |
| 08 | 1010 | N | 1010 | -0- | -0- | -0- | 380 | 1 | 629 | 2 | N | 1 | | | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1020 | N | 821 | -0- | -199 | -0- | 359 | 1 | 461 | 2 | N | 1 | | | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 992 | N | 823 | -0- | -169 | -0- | 335 | 1 | 488 | 2 | N | -0- | | | | | 77 |
| 11 | 990 | N | 648 | -0- | -342 | -0- | 249 | 1 | 389 | 2 | N | 9 | 9 | 1 | | | 77 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 11,095 TOTAL CONDENSATE PROD: 72

NICHOLS "H" WELL #: 7 RRCID -> 232906 COMPL. DATE 11/04/2007 TOTAL DEPTH 11250 PERF.10044 - 11143

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1691 | -0- | -45 | -0- | 1683 | 3 | 8 | 9 | N | 7 | 1 | 8 | | | 130 |
| 02 | 1596 | N | 1373 | -0- | -223 | -0- | 1341 | 3 | 32 | 9 | N | 29 | 11 | 1 | 1 | 8 | 147 |
| 03 | 1322 | N | 1322 | -0- | -0- | -0- | 1303 | 3 | 19 | 9 | N | 17 | | | | | 164 |
| 04 | 1650 | N | 1241 | -0- | -409 | -0- | 1213 | 3 | 28 | 9 | N | 25 | 10 | 1 | | | 179 |
| 05 | 1519 | N | 1217 | -0- | -302 | -0- | 1203 | 3 | 14 | 9 | N | 13 | | | | | 192 |
| 06 | 1290 | N | 1146 | -0- | -144 | -0- | 1135 | 3 | 11 | 9 | N | 10 | 10 | 1 | | | 192 |
| 07 | 1529 | N | 1529 | -0- | -0- | -0- | 1505 | 3 | 24 | 9 | N | 22 | | | | | 214 |
| 08 | 1523 | N | 1523 | -0- | -0- | -0- | 565 | 1 | 936 | 2 | N | 20 | | | | | 234 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1311 | N | 1311 | -0- | -0- | -0- | 574 | 1 | 737 | 2 | N | -0- | | | | | 234 |
| 10 | 1519 | N | 1135 | -0- | -384 | -0- | 462 | 1 | 673 | 2 | N | -0- | 191 | 1 | | | 43 |
| 11 | 1470 | N | 1058 | -0- | -412 | -0- | 407 | 1 | 636 | 2 | N | 14 | 14 | 1 | | | 43 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 14,546 TOTAL CONDENSATE PROD: 157

GREEN, HOMER "F" WELL #: 6 RRCID -> 234160 COMPL. DATE 01/11/2008 TOTAL DEPTH 10967 PERF.10586 - 10804

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
NICHOLS "I" WELL #: 9 RRCID -> 234161 COMPL. DATE 12/22/2007 TOTAL DEPTH 11272 PERF.10945 - 11147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOYERS "A" WELL #: 2 RRCID -> 234721 COMPL. DATE 01/25/2008 TOTAL DEPTH 11275 PERF.10966 - 11134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 323 | -0- | -514 | -0- | 320 | 3 | 3 | 9 | N | 3 | | | | | 65 |
| 02 | 700 | N | 326 | -0- | -374 | -0- | 320 | 3 | 6 | 9 | N | 5 | 3 | 1 | | | 67 |
| 03 | 558 | N | 349 | -0- | -209 | -0- | 348 | 3 | 1 | 9 | N | 1 | | | | | 68 |
| 04 | 594 | N | 594 | -0- | -0- | -0- | 582 | 3 | 12 | 9 | N | 11 | 5 | 1 | 1 | 8 | 73 |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 460 | 3 | 11 | 9 | N | 10 | 1 | 8 | | | 82 |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 378 | 3 | 6 | 9 | N | 5 | 3 | 1 | | | 84 |
| 07 | 623 | N | 623 | -0- | -0- | -0- | 617 | 3 | 6 | 9 | N | 5 | | | | | 89 |
| 08 | 465 | N | 359 | -0- | -106 | -0- | 131 | 1 | 217 | 2 | N | 10 | | | | | 99 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 479 | N | 479 | -0- | -0- | -0- | 210 | 1 | 269 | 2 | N | -0- | | | | | 99 |
| 10 | 620 | N | 551 | -0- | -69 | -0- | 225 | 1 | 326 | 2 | N | -0- | | | | | 99 |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 157 | 1 | 245 | 2 | N | 5 | 5 | 1 | | | 99 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: 4,867 TOTAL CONDENSATE PROD: 55

RAS REDWINE WELL #: 2 RRCID -> 236029 COMPL. DATE 03/13/2008 TOTAL DEPTH 11105 PERF.10801 - 10948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 380 | -0- | -1170 | -0- | 38 | 1 | 330 | 2 | N | 11 | | | | | 150 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1863 | N | 1863 | -0- | -0- | -0- | 158 | 1 | 1694 | 2 | N | 10 | 1 | 8 | | | 159 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1468 | N | 1468 | -0- | -0- | -0- | 141 | 1 | 1316 | 2 | N | 10 | 2 | 8 | | | 167 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1560 | -0- | -0- | -0- | 193 | 1 | 1354 | 2 | N | 12 | 130 | 1 | 1 | 8 | 48 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1727 | -0- | -350 | -0- | 331 | 1 | 1388 | 2 | N | 7 | 2 | 8 | | | 53 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1191 | -0- | -219 | -0- | 130 | 1 | 1057 | 2 | N | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1042 | -0- | -570 | -0- | 73 | 1 | 969 | 2 | N | -0- | | | | | 57 |
| 08 | 1736 | N | 1461 | -0- | -275 | -0- | 119 | 1 | 1333 | 2 | N | 8 | | | | | 65 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1200 | N | 984 | -0- | -216 | -0- | 40 | 1 | 944 | 2 | N | -0- | | | | | 65 |
| 10 | 1054 | N | 722 | -0- | -332 | -0- | 64 | 1 | 658 | 2 | N | -0- | | | | | 65 |
| 11 | 1410 | N | 757 | -0- | -653 | -0- | 64 | 1 | 679 | 2 | N | 13 | 1 | 8 | | | 77 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 13,155 TOTAL CONDENSATE PROD: 75

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
RAS REDWINE WELL #: 4 RRCID -> 238162 COMPL. DATE 06/12/2008 TOTAL DEPTH 11030 PERF.10747 - 10936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 228 | -0- | -1291 | -0- | 23 | 1 | 205 | 2 | N | -0- | | | | | 60 |
| 02 | 1568 | N | 63 | -0- | -1505 | -0- | 6 | 1 | 57 | 2 | N | -0- | | | | | 60 |
| 03 | 1643 | N | 21 | -0- | -1622 | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | 60 |
| 04 | 210 | N | 22 | -0- | -188 | -0- | 3 | 1 | 19 | 2 | N | -0- | | | | | 60 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 334 TOTAL CONDENSATE PROD: -0-

WHITEHEAD WELL #: 1 RRCID -> 239479 COMPL. DATE 07/04/2008 TOTAL DEPTH 11258 PERF.10294 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 1865 | -0- | -863 | -0- | 430 | 1 | 1410 | 2 | N | 23 | 1 | 8 | | | 84 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2601 | N | 2601 | -0- | -0- | -0- | 478 | 1 | 2087 | 2 | N | 33 | 2 | 8 | | | 115 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2560 | N | 2560 | -0- | -0- | -0- | 368 | 1 | 2147 | 2 | N | 41 | 2 | 8 | | | 154 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 2280 | N | 2280 | -0- | -0- | -0- | 328 | 1 | 1931 | 2 | N | 19 | 3 | 8 | | | 170 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2748 | N | 2748 | -0- | -0- | -0- | 481 | 1 | 2233 | 2 | N | 31 | 1 | 8 | | | 200 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 2490 | N | 1704 | -0- | -786 | -0- | 125 | 1 | 1568 | 2 | N | 10 | | | | | 210 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2310 | -0- | -46 | -0- | 433 | 1 | 1803 | 2 | N | 67 | | | | | 277 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 2728 | N | 2006 | -0- | -722 | -0- | 469 | 1 | 1535 | 2 | N | 2 | | | | | 279 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1873 | N | 1873 | -0- | -0- | -0- | 261 | 1 | 1611 | 2 | N | 1 | 189 | 1 | 1 | 8 | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2325 | N | 1279 | -0- | -1046 | -0- | 183 | 1 | 1095 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1861 | -0- | -89 | -0- | 516 | 1 | 1344 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: 23,087 TOTAL CONDENSATE PROD: 229

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
RAS REDWINE WELL #: 3 RRCID -> 243454 COMPL. DATE 10/31/2008 TOTAL DEPTH 11050 PERF.10797 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1500 | -0- | -112 | -0- | 153 | 1 | 1345 | 2 | N | 2 | 1 | 8 | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1745 | -0- | -187 | -0- | 144 | 1 | 1548 | 2 | N | 48 | 1 | 8 | | | 90 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 1706 | N | 1706 | -0- | -0- | -0- | 165 | 1 | 1539 | 2 | N | 2 | 2 | 8 | | | 90 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1440 | N | 1083 | -0- | -357 | -0- | 135 | 1 | 947 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1377 | -0- | -545 | -0- | 261 | 1 | 1099 | 2 | N | 15 | 1 | 8 | | | 104 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1410 | -0- | -240 | -0- | 153 | 1 | 1251 | 2 | N | 5 | | | | | 109 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1116 | N | 761 | -0- | -355 | -0- | 53 | 1 | 708 | 2 | N | -0- | | | | | 109 |
| 08 | 1364 | N | 1090 | -0- | -274 | -0- | 88 | 1 | 991 | 2 | N | 10 | | | | | 119 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1245 | -0- | -165 | -0- | 50 | 1 | 1195 | 2 | N | -0- | | | | | 119 |
| 10 | 1018 | N | 1018 | -0- | -0- | -0- | 91 | 1 | 927 | 2 | N | -0- | | | | | 119 |
| 11 | 1736 | N | 1736 | -0- | -0- | -0- | 151 | 1 | 1584 | 2 | N | 1 | 1 | 8 | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 119 |

TOTAL GAS PROD: 14,671 TOTAL CONDENSATE PROD: 84

WHITEHEAD WELL #: 2 RRCID -> 247023 COMPL. DATE 12/15/2008 TOTAL DEPTH 11275 PERF.10974 - 11138

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 295 | -0- | -759 | -0- | 68 | 1 | 223 | 2 | N | 4 | 1 | 8 | | | 43 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 672 | N | 275 | -0- | -397 | -0- | 51 | 1 | 222 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 877 | N | 877 | -0- | -0- | -0- | 128 | 1 | 746 | 2 | N | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 881 | N | 881 | -0- | -0- | -0- | 127 | 1 | 747 | 2 | N | 6 | 1 | 8 | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 938 | N | 938 | -0- | -0- | -0- | 165 | 1 | 767 | 2 | N | 5 | | | | | 58 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 840 | N | 666 | -0- | -174 | -0- | 49 | 1 | 617 | 2 | N | -0- | | | | | 58 |
| 07 | 899 | N | 577 | -0- | -322 | -0- | 112 | 1 | 465 | 2 | N | -0- | | | | | 58 |
| 08 | 930 | N | 591 | -0- | -339 | -0- | 138 | 1 | 451 | 2 | N | 2 | | | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 751 | N | 751 | -0- | -0- | -0- | 104 | 1 | 645 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 589 | N | 52 | -0- | -537 | -0- | 7 | 1 | 45 | 2 | N | -0- | | | | | 62 |
| 11 | 592 | N | 592 | -0- | -0- | -0- | 164 | 1 | 426 | 2 | N | 2 | 1 | 8 | | | 63 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 6,495 TOTAL CONDENSATE PROD: 26

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
WHITEHEAD WELL #: 3 RRCID -> 247780 COMPL. DATE 11/22/2008 TOTAL DEPTH 11255 PERF.10952 - 11124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 746 | -0- | -29 | -0- | 171 | 1 | 563 | 2 | N | 11 | 1 | 8 | | | 68 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 868 | N | 732 | -0- | -136 | -0- | 134 | 1 | 583 | 2 | N | 14 | 2 | 8 | | | 80 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 875 | N | 875 | -0- | -0- | -0- | 127 | 1 | 737 | 2 | N | 10 | 3 | 8 | | | 87 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 972 | N | 972 | -0- | -0- | -0- | 137 | 1 | 806 | 2 | N | 26 | 1 | 8 | | | 112 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 871 | N | 871 | -0- | -0- | -0- | 152 | 1 | 705 | 2 | N | 13 | 1 | 8 | | | 124 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 840 | N | 761 | -0- | -79 | -0- | 56 | 1 | 702 | 2 | N | 3 | | | | | 127 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 992 | N | 363 | -0- | -629 | -0- | 70 | 1 | 293 | 2 | N | -0- | | | | | 127 |
| 08 | 868 | N | 644 | -0- | -224 | -0- | 146 | 1 | 477 | 2 | N | 19 | 1 | 8 | | | 145 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 750 | N | 567 | -0- | -183 | -0- | 78 | 1 | 483 | 2 | N | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 372 | N | 352 | -0- | -20 | -0- | 50 | 1 | 302 | 2 | N | -0- | | | | | 150 |
| 11 | 630 | N | 186 | -0- | -444 | -0- | 51 | 1 | 132 | 2 | N | 3 | 1 | 8 | | | 152 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 152 |

TOTAL GAS PROD: 7,069 TOTAL CONDENSATE PROD: 104

BYRON WELL #: 2 RRCID -> 262568 COMPL. DATE 01/03/2011 TOTAL DEPTH 11200 PERF.10800 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2969 | -0- | -286 | -0- | 2955 | 3 | 14 | 9 | N | 13 | 1 | 8 | | | 132 |
| 02 | 3196 | X | 3196 | -0- | -0- | -0- | 3195 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |
| 03 | 3982 | X | 3982 | -0- | -0- | -0- | 3981 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |
| 04 | 3895 | X | 3895 | -0- | -0- | -0- | 3783 | 3 | 112 | 9 | N | 102 | 2 | 8 | | | 232 |
| 05 | 3840 | X | 3840 | -0- | -0- | -0- | 3814 | 3 | 26 | 9 | N | 24 | 193 | 1 | 1 | 8 | 62 |
| 06 | 3264 | X | 3264 | -0- | -0- | -0- | 3264 | 3 | | | N | -0- | | | | | 62 |
| 07 | 4030 | X | 3589 | -0- | -441 | -0- | 3532 | 3 | 57 | 9 | N | 52 | | | | | 114 |
| 08 | 4030 | X | 3434 | -0- | -596 | -0- | 354 | 1 | 3073 | 2 | N | 6 | | | | | 120 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3900 | X | 2151 | -0- | -1749 | -0- | 296 | 1 | 1855 | 2 | N | -0- | | | | | 120 |
| 10 | 3844 | X | 190 | -0- | -3654 | -0- | 44 | 1 | 146 | 2 | N | -0- | | | | | 120 |
| 11 | 3480 | X | 2254 | -0- | -1226 | -0- | 170 | 1 | 2053 | 2 | N | 28 | 1 | 8 | | | 147 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 3596 | X | NO RPT | -0- | -3596 | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 32,764 TOTAL CONDENSATE PROD: 227

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
ROBERTS WELL #: 2 RRCID -> 264489 COMPL. DATE 06/03/2011 TOTAL DEPTH 11225 PERF.10880 - 11077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1788 | -0- | -41 | -0- | 1762 | 3 | 26 | 9 | N | 24 | 2 | 8 | | | 70 |
| 02 | 1932 | N | 1251 | -0- | -681 | -0- | 1212 | 3 | 39 | 9 | N | 35 | 10 | 1 | 3 | 8 | 92 |
| 03 | 2201 | N | 1773 | -0- | -428 | -0- | 1742 | 3 | 31 | 9 | N | 28 | 3 | 8 | | | 117 |
| 04 | 1794 | N | 1794 | -0- | -0- | -0- | 1730 | 3 | 64 | 9 | N | 58 | 14 | 1 | 2 | 8 | 159 |
| 05 | 1793 | N | 1793 | -0- | -0- | -0- | 1771 | 3 | 22 | 9 | N | 20 | 2 | 8 | | | 177 |
| 06 | 1710 | N | 1334 | -0- | -376 | -0- | 1305 | 3 | 29 | 9 | N | 26 | 11 | 1 | | | 192 |
| 07 | 1860 | N | 125 | -0- | -1735 | -0- | 123 | 3 | 2 | 9 | N | 2 | | | | | 194 |
| 08 | 1798 | N | -0- | -0- | -1798 | -0- | | | | | N | -0- | | | | | 194 |
| 09 | 1320 | N | -0- | -0- | -1320 | -0- | | | | | N | -0- | | | | | 194 |
| 10 | 124 | N | 18 | -0- | -106 | -0- | 7 | 1 | 10 | 2 | N | 1 | 153 | 1 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 44 | 1 | 69 | 2 | N | 155 | 2 | 1 | | | 195 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |

TOTAL GAS PROD: 10,160 TOTAL CONDENSATE PROD: 349

BYRON WELL #: 1 RRCID -> 268381 COMPL. DATE 05/02/2014 TOTAL DEPTH 11200 PERF.10772 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10354 | X | 6934 | -0- | -3420 | -0- | 287 | 1 | 6588 | 2 | N | 54 | 2 | 8 | | | 314 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 7560 | X | 5492 | -0- | -2068 | -0- | 708 | 1 | 4770 | 2 | N | 13 | 187 | 1 | | | 140 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 8370 | X | 7204 | -0- | -1166 | -0- | 482 | 1 | 6586 | 2 | N | 124 | 2 | 8 | | | 262 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 04 | 8100 | X | 5500 | -0- | -2600 | -0- | 207 | 1 | 5285 | 2 | N | 7 | 2 | 8 | | | 267 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 7068 | X | 5264 | -0- | -1804 | -0- | 446 | 1 | 4753 | 2 | N | 59 | 186 | 1 | | | 140 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 6960 | X | 4910 | -0- | -2050 | -0- | 528 | 1 | 4356 | 2 | N | 24 | | | | | 164 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 7192 | X | 5537 | -0- | -1655 | -0- | 647 | 1 | 4856 | 2 | N | 31 | | | | | 195 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 7192 | X | 5617 | -0- | -1575 | -0- | 576 | 1 | 5005 | 2 | N | 33 | 165 | 1 | 1 | 8 | 62 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 5490 | X | 3854 | -0- | -1636 | -0- | 528 | 1 | 3319 | 2 | N | 6 | | | | | 68 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 5549 | X | 3169 | -0- | -2380 | -0- | 874 | 1 | 2261 | 2 | N | 31 | | | | | 99 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 5430 | X | 3977 | -0- | -1453 | -0- | 303 | 1 | 3648 | 2 | N | 24 | 1 | 8 | | | 122 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 5611 | X | NO RPT | -0- | -5611 | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 57,458 TOTAL CONDENSATE PROD: 406

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. 945936
CANNON, T.P. WELL #: 1 RRCID -> 087081 COMPL. DATE 01/13/1980 TOTAL DEPTH 11000 PERF.10576 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 960 | N | 960 | -0- | -0- | -0- | 28 | 1 | 921 | 2 | N | 10 | | | | | 87 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 389 | N | 389 | -0- | -0- | -0- | 11 | 1 | 376 | 2 | N | 2 | | | | | 89 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 775 | N | 409 | -0- | -366 | -0- | 12 | 1 | 391 | 2 | N | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 930 | N | 402 | -0- | -528 | -0- | 12 | 1 | 390 | 2 | N | -0- | | | | | 94 |
| 05 | 434 | N | 306 | -0- | -128 | -0- | 9 | 1 | 297 | 2 | N | -0- | | | | | 94 |
| 06 | 530 | N | 530 | -0- | -0- | -0- | 15 | 1 | 515 | 2 | N | -0- | | | | | 94 |
| 07 | 403 | N | 398 | -0- | -5 | -0- | 398 | 2 | | | N | -0- | | | | | 94 |
| 08 | 310 | N | 142 | -0- | -168 | -0- | 142 | 2 | | | N | -0- | | | | | 94 |
| 09 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | 94 |
| 10 | 403 | N | 160 | -0- | -243 | -0- | 160 | 2 | | | N | -0- | | | | | 94 |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 94 |
| 12 | 403 | N | 368 | -0- | -35 | -0- | 368 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 4,762 TOTAL CONDENSATE PROD: 17

YANDLE ESTATE WELL #: 2 RRCID -> 182631 COMPL. DATE 04/21/2001 TOTAL DEPTH 10900 PERF.10523 - 10809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2371 | N | 2371 | -0- | -0- | -0- | 2371 | 2 | | | N | -0- | | | | | 140 |
| 02 | 2520 | N | 1869 | -0- | -651 | -0- | 1869 | 2 | | | N | -0- | | | | | 140 |
| 03 | 2666 | N | 2244 | -0- | -422 | -0- | 2244 | 2 | | | N | -0- | | | | | 140 |
| 04 | 2280 | N | 2114 | -0- | -166 | -0- | 2114 | 2 | | | N | -0- | | | | | 140 |
| 05 | 2116 | N | 2116 | -0- | -0- | -0- | 2116 | 2 | | | N | -0- | | | | | 140 |
| 06 | 2160 | N | 1939 | -0- | -221 | -0- | 1939 | 2 | | | N | -0- | | | | | 140 |
| 07 | 2170 | N | 2118 | -0- | -52 | -0- | 2118 | 2 | | | N | -0- | | | | | 140 |
| 08 | 2108 | N | 1981 | -0- | -127 | -0- | 1981 | 2 | | | N | -0- | | | | | 140 |
| 09 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 2 | | | N | -0- | | | | | 140 |
| 10 | 2108 | N | 1994 | -0- | -114 | -0- | 1994 | 2 | | | N | -0- | | | | | 140 |
| 11 | 1951 | N | 1951 | -0- | -0- | -0- | 1951 | 2 | | | N | -0- | | | | | 140 |
| *12 | 2220 | N | 2220 | -0- | -0- | -0- | 2209 | 2 | 11 | 9 | N | 10 | | | | | 150 |

TOTAL GAS PROD: 24,982 TOTAL CONDENSATE PROD: 10

YANDLE GAS UNIT NO. 2 WELL #: 3 RRCID -> 185178 COMPL. DATE 03/24/2001 TOTAL DEPTH 10900 PERF.10530 - 10809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2133 | N | 2133 | -0- | -0- | -0- | 2133 | 2 | | | N | -0- | | | | | 99 |
| 02 | 1316 | N | 1073 | -0- | -243 | -0- | 1073 | 2 | | | N | -0- | | | | | 99 |
| 03 | 2201 | N | 1945 | -0- | -256 | -0- | 1945 | 2 | | | N | -0- | | | | | 99 |
| 04 | 2187 | N | 2187 | -0- | -0- | -0- | 2187 | 2 | | | N | -0- | | | | | 99 |
| 05 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 2 | | | N | -0- | | | | | 99 |
| 06 | 2116 | N | 2116 | -0- | -0- | -0- | 2010 | 2 | 106 | 9 | N | 96 | | | | | 195 |
| 07 | 2201 | N | 2003 | -0- | -198 | -0- | 2003 | 2 | | | N | -0- | 178 | 1 | | | 17 |
| 08 | 1798 | N | 762 | -0- | -1036 | -0- | 762 | 2 | | | N | -0- | | | | | 17 |
| 09 | 2130 | N | 1958 | -0- | -172 | -0- | 1958 | 2 | | | N | -0- | | | | | 17 |
| 10 | 2015 | N | 1669 | -0- | -346 | -0- | 1669 | 2 | | | N | -0- | | | | | 17 |
| 11 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | 17 |
| 12 | 2015 | N | 1491 | -0- | -524 | -0- | 1491 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 20,064 TOTAL CONDENSATE PROD: 96

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
YANDLE ESTATE GAS UNIT WELL #: 7 RRCID -> 185691 COMPL. DATE 05/23/2001 TOTAL DEPTH 10900 PERF.10503 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1338 | N | 1338 | -0- | -0- | -0- | 1338 | 2 | | | Y | -0- | | | | | 57 |
| 02 | 1204 | N | 997 | -0- | -207 | -0- | 997 | 2 | | | Y | -0- | | | | | 57 |
| 03 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 2 | | | Y | -0- | | | | | 57 |
| 04 | 1290 | N | 1076 | -0- | -214 | -0- | 1076 | 2 | | | Y | -0- | | | | | 57 |
| 05 | 1116 | N | 978 | -0- | -138 | -0- | 978 | 2 | | | Y | -0- | | | | | 57 |
| 06 | 1320 | N | 997 | -0- | -323 | -0- | 997 | 2 | | | Y | -0- | | | | | 57 |
| 07 | 1116 | N | 1049 | -0- | -67 | -0- | 1049 | 2 | | | Y | -0- | | | | | 57 |
| 08 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | Y | -0- | | | | | 57 |
| 09 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | Y | -0- | | | | | 57 |
| 10 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 2 | | | Y | -0- | | | | | 57 |
| 11 | 1320 | N | 1118 | -0- | -202 | -0- | 1118 | 2 | | | Y | -0- | | | | | 57 |
| 12 | 1178 | N | 973 | -0- | -205 | -0- | 973 | 2 | | | Y | -0- | | | | | 57 |

TOTAL GAS PROD: 13,511 TOTAL CONDENSATE PROD: -0-

YANDLE GAS UNIT NO. 2 WELL #: 4 RRCID -> 185703 COMPL. DATE 06/29/2001 TOTAL DEPTH 10900 PERF.10526 - 10798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YANDLE ESTATE GAS UNIT WELL #: 8 RRCID -> 185704 COMPL. DATE 07/24/2001 TOTAL DEPTH 10876 PERF.10514 - 10728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1568 | -0- | -168 | -0- | 1568 | 2 | | | Y | -0- | | | | | 41 |
| 02 | 1596 | N | 1218 | -0- | -378 | -0- | 1218 | 2 | | | Y | -0- | | | | | 41 |
| 03 | 1829 | N | 1705 | -0- | -124 | -0- | 1705 | 2 | | | Y | -0- | | | | | 41 |
| 04 | 1549 | N | 1549 | -0- | -0- | -0- | 1549 | 2 | | | Y | -0- | | | | | 41 |
| 05 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | Y | -0- | | | | | 41 |
| 06 | 1650 | N | 1253 | -0- | -397 | -0- | 1253 | 2 | | | Y | -0- | | | | | 41 |
| 07 | 1612 | N | 1468 | -0- | -144 | -0- | 1468 | 2 | | | Y | -0- | | | | | 41 |
| 08 | 1550 | N | 1426 | -0- | -124 | -0- | 1426 | 2 | | | Y | -0- | | | | | 41 |
| 09 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | | Y | -0- | | | | | 41 |
| 10 | 1457 | N | 1290 | -0- | -167 | -0- | 1290 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 2 | | | Y | -0- | | | | | 41 |
| *12 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 2 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 17,514 TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
YANDLE ESTATE GAS UNIT WELL #: 6 RRCID -> 186667 COMPL. DATE 11/12/2001 TOTAL DEPTH 10900 PERF.10482 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 54 | -0- | -1031 | -0- | 47 | 2 | 7 | 9 | N | 6 | | | 19 |
| 02 | 84 | N | 25 | -0- | -59 | -0- | 25 | 2 | | | N | -0- | | | 19 |
| 03 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | N | -0- | | | 19 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 19 |
| 05 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | 19 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | 19 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 08 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | 19 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |

TOTAL GAS PROD: 135 TOTAL CONDENSATE PROD: 6

YANDLE ESTATE GAS UNIT WELL #: 4 RRCID -> 186821 COMPL. DATE 08/19/2001 TOTAL DEPTH 10900 PERF.10486 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 2 | | | N | -0- | | | -0- |
| 02 | 1288 | N | 1151 | -0- | -137 | -0- | 1151 | 2 | | | N | -0- | | | -0- |
| 03 | 1612 | N | 1605 | -0- | -7 | -0- | 1605 | 2 | | | N | -0- | | | -0- |
| 04 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 2 | | | N | -0- | | | -0- |
| 05 | 1906 | N | 1906 | -0- | -0- | -0- | 1906 | 2 | | | N | -0- | | | -0- |
| 06 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 2 | | | N | -0- | | | -0- |
| 07 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | -0- |
| 08 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 2 | | | N | -0- | | | -0- |
| 09 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | -0- |
| 10 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 2 | | | N | -0- | | | -0- |
| 11 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 2 | | | N | -0- | | | -0- |
| *12 | 1764 | N | 1764 | -0- | -0- | -0- | 1764 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,226 TOTAL CONDENSATE PROD: -0-

YANDLE ESTATE GAS UNIT WELL #: 3 RRCID -> 189084 COMPL. DATE 01/21/2002 TOTAL DEPTH 10900 PERF.10502 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 778 | -0- | -710 | -0- | 778 | 2 | | | N | -0- | | | 77 |
| 02 | 1204 | N | 824 | -0- | -380 | -0- | 824 | 2 | | | N | -0- | | | 77 |
| 03 | 1240 | N | 1197 | -0- | -43 | -0- | 1197 | 2 | | | N | -0- | | | 77 |
| 04 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | | | N | -0- | | | 77 |
| 05 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | 77 |
| 06 | 1170 | N | 1140 | -0- | -30 | -0- | 1140 | 2 | | | N | -0- | | | 77 |
| 07 | 1240 | N | 1188 | -0- | -52 | -0- | 1188 | 2 | | | N | -0- | | | 77 |
| 08 | 1240 | N | 1072 | -0- | -168 | -0- | 1072 | 2 | | | N | -0- | | | 77 |
| 09 | 1140 | N | 910 | -0- | -230 | -0- | 910 | 2 | | | N | -0- | | | 77 |
| 10 | 1178 | N | 884 | -0- | -294 | -0- | 884 | 2 | | | N | -0- | | | 77 |
| 11 | 1050 | N | 829 | -0- | -221 | -0- | 829 | 2 | | | N | -0- | | | 77 |
| 12 | 930 | N | 764 | -0- | -166 | -0- | 764 | 2 | | | N | -0- | | | 77 |

TOTAL GAS PROD: 12,017 TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
ASHBY UNIT WELL #: 1 RRCID -> 215132 COMPL. DATE 06/30/2006 TOTAL DEPTH 12296 PERF.10800 - 11922

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1535 | -0- | -263 | -0- | 1535 | 2 | | | N | -0- | | | | | 18 |
| 02 | 1680 | N | 1251 | -0- | -429 | -0- | 1251 | 2 | | | N | -0- | | | | | 18 |
| 03 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 2 | | | N | -0- | | | | | 18 |
| 04 | 1500 | N | 1480 | -0- | -20 | -0- | 1480 | 2 | | | N | -0- | | | | | 18 |
| 05 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 2 | | | N | -0- | | | | | 18 |
| 06 | 2268 | N | 2268 | -0- | -0- | -0- | 2126 | 2 | 142 | 9 | N | 129 | | | | | 147 |
| 07 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 2 | | | N | -0- | | | | | 147 |
| 08 | 1991 | N | 1991 | -0- | -0- | -0- | 1991 | 2 | | | N | -0- | | | | | 147 |
| 09 | 1656 | N | 1656 | -0- | -0- | -0- | 1578 | 2 | 78 | 9 | N | 71 | 188 | 1 | | | 30 |
| 10 | 1581 | N | 785 | -0- | -796 | -0- | 785 | 2 | | | N | -0- | | | | | 30 |
| 11 | 1530 | N | 797 | -0- | -733 | -0- | 797 | 2 | | | N | -0- | | | | | 30 |
| 12 | 1581 | N | 1298 | -0- | -283 | -0- | 1298 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 18,336 TOTAL CONDENSATE PROD: 200

MINDEN GAS UNIT NO. 1 WELL #: 1 RRCID -> 224547 COMPL. DATE 12/26/2006 TOTAL DEPTH 10985 PERF.10580 - 10856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1984 | -0- | -248 | -0- | 1984 | 2 | | | N | -0- | | | | | 120 |
| 02 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | 120 |
| 03 | 1922 | N | 1385 | -0- | -537 | -0- | 1385 | 2 | | | N | -0- | | | | | 120 |
| 04 | 1860 | N | 1751 | -0- | -109 | -0- | 1655 | 2 | 96 | 9 | N | 87 | | | | | 207 |
| 05 | 1922 | N | 1765 | -0- | -157 | -0- | 1764 | 2 | 1 | 9 | N | 1 | 189 | 1 | 1 | 8 | 18 |
| 06 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 2 | | | N | -0- | | | | | 18 |
| 07 | 1911 | N | 1911 | -0- | -0- | -0- | 1911 | 2 | | | N | -0- | | | | | 18 |
| 08 | 2041 | N | 2041 | -0- | -0- | -0- | 2041 | 2 | | | N | -0- | | | | | 18 |
| 09 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 2 | | | N | -0- | | | | | 18 |
| 10 | 1705 | N | 903 | -0- | -802 | -0- | 903 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1650 | N | 756 | -0- | -894 | -0- | 756 | 2 | | | N | -0- | | | | | 18 |
| 12 | 1705 | N | 528 | -0- | -1177 | -0- | 528 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 18,380 TOTAL CONDENSATE PROD: 88

MINDEN GAS UNIT NO. 2 WELL #: 1 RRCID -> 228052 COMPL. DATE 04/23/2012 TOTAL DEPTH 12350 PERF.10962 - 11258

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 117 TOTAL CONDENSATE PROD: -0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MINDEN GAS UNIT NO. 1 WELL #: 2H RRCID -> 264545 COMPL. DATE 12/09/2011 TOTAL DEPTH 10680 PERF.11199 - 14808

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49910 | X | 40226 | -0- | -9684 | -0- | 39687 | 2 | 539 | 9 | N | 490 | 580 | 1 | 9 | 8 | 132 |
| 02 | 38248 | X | 35914 | -0- | -2334 | -0- | 35417 | 2 | 497 | 9 | N | 452 | 391 | 1 | 4 | 8 | 189 |
| 03 | 42346 | X | 25270 | -0- | -17076 | -0- | 24976 | 2 | 294 | 9 | N | 267 | 384 | 1 | 9 | 8 | 63 |
| 04 | 40980 | X | 36298 | -0- | -4682 | -0- | 35877 | 2 | 421 | 9 | N | 383 | 193 | 1 | 6 | 8 | 247 |
| 05 | 42346 | X | 36560 | -0- | -5786 | -0- | 36133 | 2 | 427 | 9 | N | 388 | 380 | 1 | 8 | 8 | 247 |
| 06 | 38940 | X | 33662 | -0- | -5278 | -0- | 33297 | 2 | 365 | 9 | N | 332 | 377 | 1 | 5 | 8 | 197 |
| 07 | 39773 | X | 33458 | -0- | -6315 | -0- | 33077 | 2 | 381 | 9 | N | 346 | 378 | 1 | 27 | 8 | 138 |
| 08 | 37510 | X | 5794 | -0- | -31716 | -0- | 5746 | 2 | 48 | 9 | N | 44 | 7 | 8 | | | 175 |
| 09 | 38306 | X | 38306 | -0- | -0- | -0- | 37980 | 2 | 326 | 9 | N | 296 | 188 | 1 | | | 283 |
| 10 | 36549 | X | 33521 | -0- | -3028 | -0- | 33174 | 2 | 347 | 9 | N | 315 | 379 | 1 | | | 219 |
| 11 | 33660 | X | 31219 | -0- | -2441 | -0- | 30908 | 2 | 311 | 9 | N | 283 | 384 | 1 | | | 118 |
| 12 | 39587 | X | 29761 | -0- | -9826 | -0- | 29414 | 2 | 347 | 9 | N | 315 | 194 | 1 | | | 239 |

TOTAL GAS PROD: 379,989 TOTAL CONDENSATE PROD: 3,911

ASHBY UNIT WELL #: 2H RRCID -> 267722 COMPL. DATE 01/10/2013 TOTAL DEPTH 10864 PERF.11372 - 17604

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65658 | X | 51860 | -0- | -13798 | -0- | 50944 | 2 | 916 | 9 | N | 833 | 765 | 1 | 8 | 8 | 301 |
| 02 | 48384 | X | 45450 | -0- | -2934 | -0- | 44617 | 2 | 833 | 9 | N | 757 | 771 | 1 | 3 | 8 | 284 |
| 03 | 53568 | X | 48322 | -0- | -5246 | -0- | 47422 | 2 | 900 | 9 | N | 818 | 769 | 1 | 10 | 8 | 323 |
| 04 | 51840 | X | 44083 | -0- | -7757 | -0- | 43302 | 2 | 781 | 9 | N | 710 | 760 | 1 | 3 | 8 | 270 |
| 05 | 53568 | X | 45561 | -0- | -8007 | -0- | 44741 | 2 | 820 | 9 | N | 745 | 754 | 1 | 8 | 8 | 253 |
| 06 | 50190 | X | 41917 | -0- | -8273 | -0- | 41190 | 2 | 727 | 9 | N | 661 | 759 | 1 | 4 | 8 | 151 |
| 07 | 50313 | X | 41318 | -0- | -8995 | -0- | 40603 | 2 | 715 | 9 | N | 650 | 563 | 1 | 17 | 8 | 221 |
| 08 | 48329 | X | 41278 | -0- | -7051 | -0- | 40583 | 2 | 695 | 9 | N | 632 | 571 | 1 | 11 | 8 | 271 |
| 09 | 44100 | X | 21782 | -0- | -22318 | -0- | 21422 | 2 | 360 | 9 | N | 327 | 559 | 1 | | | 39 |
| 10 | 45570 | X | 32636 | -0- | -12934 | -0- | 32140 | 2 | 496 | 9 | N | 451 | 194 | 1 | | | 296 |
| 11 | 41910 | X | 35417 | -0- | -6493 | -0- | 34811 | 2 | 606 | 9 | N | 551 | 571 | 1 | | | 276 |
| 12 | 41323 | X | 32837 | -0- | -8486 | -0- | 32313 | 2 | 524 | 9 | N | 476 | 572 | 1 | | | 180 |

TOTAL GAS PROD: 482,461 TOTAL CONDENSATE PROD: 7,611

MINDEN GAS UNIT NO. 1 WELL #: 3H RRCID -> 267916 COMPL. DATE 02/14/2013 TOTAL DEPTH 10792 PERF.10969 - 15721

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73966 | X | 50586 | -0- | -23380 | -0- | 50016 | 2 | 570 | 9 | N | 518 | 573 | 1 | | | 222 |
| 02 | 51464 | X | 47435 | -0- | -4029 | -0- | 46862 | 2 | 573 | 9 | N | 521 | 574 | 1 | | | 169 |
| 03 | 56978 | X | 47484 | -0- | -9494 | -0- | 46827 | 2 | 657 | 9 | N | 597 | 380 | 1 | 8 | 8 | 378 |
| 04 | 55140 | X | 43356 | -0- | -11784 | -0- | 42817 | 2 | 539 | 9 | N | 490 | 568 | 1 | 2 | 8 | 298 |
| 05 | 56978 | X | 44075 | -0- | -12903 | -0- | 43503 | 2 | 572 | 9 | N | 520 | 567 | 1 | 4 | 8 | 247 |
| 06 | 50820 | X | 38723 | -0- | -12097 | -0- | 38258 | 2 | 465 | 9 | N | 423 | 375 | 1 | 3 | 8 | 292 |
| 07 | 52514 | X | 37041 | -0- | -15473 | -0- | 36625 | 2 | 416 | 9 | N | 378 | 377 | 1 | 5 | 8 | 288 |
| 08 | 47492 | X | 36004 | -0- | -11488 | -0- | 35584 | 2 | 420 | 9 | N | 382 | 381 | 1 | 6 | 8 | 283 |
| 09 | 43350 | X | 33773 | -0- | -9577 | -0- | 33380 | 2 | 393 | 9 | N | 357 | 377 | 1 | | | 263 |
| 10 | 44082 | X | 32165 | -0- | -11917 | -0- | 31770 | 2 | 395 | 9 | N | 359 | 378 | 1 | | | 244 |
| 11 | 38730 | X | 30529 | -0- | -8201 | -0- | 30124 | 2 | 405 | 9 | N | 368 | 383 | 1 | | | 229 |
| 12 | 37045 | X | 28921 | -0- | -8124 | -0- | 28545 | 2 | 376 | 9 | N | 342 | 385 | 1 | | | 186 |

TOTAL GAS PROD: 470,092 TOTAL CONDENSATE PROD: 5,255

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MINDEN GAS UNIT NO. 2 WELL #: 2H RRCID -> 270239 COMPL. DATE 12/04/2012 TOTAL DEPTH 11035 PERF.11380 - 16122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32426 | X | 23065 | -0- | -9361 | -0- | 22685 | 2 | 380 | 9 | N | 345 | 387 | 1 | 6 | 8 | 104 |
| 02 | 23447 | X | 23447 | -0- | -0- | -0- | 23077 | 2 | 370 | 9 | N | 336 | 194 | 1 | 2 | 8 | 244 |
| 03 | 25699 | X | 23758 | -0- | -1941 | -0- | 23384 | 2 | 374 | 9 | N | 340 | 380 | 1 | 6 | 8 | 198 |
| 04 | 24870 | X | 22116 | -0- | -2754 | -0- | 21773 | 2 | 343 | 9 | N | 312 | 379 | 1 | 2 | 8 | 129 |
| 05 | 25699 | X | 21673 | -0- | -4026 | -0- | 21323 | 2 | 350 | 9 | N | 318 | 190 | 1 | 6 | 8 | 251 |
| 06 | 24870 | X | 20959 | -0- | -3911 | -0- | 20637 | 2 | 322 | 9 | N | 293 | 373 | 1 | 4 | 8 | 167 |
| 07 | 25699 | X | 20572 | -0- | -5127 | -0- | 20235 | 2 | 337 | 9 | N | 306 | 192 | 1 | 15 | 8 | 266 |
| 08 | 23746 | X | 19119 | -0- | -4627 | -0- | 18822 | 2 | 297 | 9 | N | 270 | 380 | 1 | 7 | 8 | 149 |
| 09 | 22110 | X | 18632 | -0- | -3478 | -0- | 18340 | 2 | 292 | 9 | N | 265 | 186 | 1 | | | 228 |
| 10 | 21669 | X | 18030 | -0- | -3639 | -0- | 17757 | 2 | 273 | 9 | N | 248 | 189 | 1 | | | 287 |
| 11 | 20970 | X | 17669 | -0- | -3301 | -0- | 17377 | 2 | 292 | 9 | N | 265 | 380 | 1 | | | 172 |
| 12 | 20584 | X | 17578 | -0- | -3006 | -0- | 17286 | 2 | 292 | 9 | N | 265 | 191 | 1 | | | 246 |

TOTAL GAS PROD: 246,618 TOTAL CONDENSATE PROD: 3,563

ASHBY GAS UNIT WELL #: 3H RRCID -> 272147 COMPL. DATE 08/08/2013 TOTAL DEPTH 11027 PERF.11215 - 16071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42191 | X | 31118 | -0- | -11073 | -0- | 30534 | 2 | 584 | 9 | N | 531 | 572 | 1 | 8 | 8 | 110 |
| 02 | 29484 | X | 26636 | -0- | -2848 | -0- | 26157 | 2 | 479 | 9 | N | 435 | 378 | 1 | 3 | 8 | 164 |
| 03 | 32643 | X | 28562 | -0- | -4081 | -0- | 28039 | 2 | 523 | 9 | N | 475 | 382 | 1 | 8 | 8 | 249 |
| 04 | 31590 | X | 25768 | -0- | -5822 | -0- | 25326 | 2 | 442 | 9 | N | 402 | 381 | 1 | 6 | 8 | 264 |
| 05 | 32643 | X | 24255 | -0- | -8388 | -0- | 23820 | 2 | 435 | 9 | N | 395 | 382 | 1 | 5 | 8 | 272 |
| 06 | 30120 | X | 24656 | -0- | -5464 | -0- | 24253 | 2 | 403 | 9 | N | 366 | 375 | 1 | 4 | 8 | 259 |
| 07 | 29481 | X | 23853 | -0- | -5628 | -0- | 23444 | 2 | 409 | 9 | N | 372 | 384 | 1 | 5 | 8 | 242 |
| 08 | 23250 | X | 22798 | -0- | -452 | -0- | 22416 | 2 | 382 | 9 | N | 347 | 372 | 1 | 8 | 8 | 209 |
| 09 | 22500 | X | 20974 | -0- | -1526 | -0- | 20620 | 2 | 354 | 9 | N | 322 | 379 | 1 | | | 152 |
| 10 | 23250 | X | 19856 | -0- | -3394 | -0- | 19528 | 2 | 328 | 9 | N | 298 | 188 | 1 | | | 262 |
| 11 | 22500 | X | 19612 | -0- | -2888 | -0- | 19252 | 2 | 360 | 9 | N | 327 | 383 | 1 | | | 206 |
| 12 | 23250 | X | 19063 | -0- | -4187 | -0- | 18719 | 2 | 344 | 9 | N | 313 | 384 | 1 | | | 135 |

TOTAL GAS PROD: 287,151 TOTAL CONDENSATE PROD: 4,583

HENDERSON, NORTH (PETTIT) 40358 333 ASSOCIATED ONE WELL CNTY: RUSK
LINDER, JOHN OPERATING CO., LLC 501130
ELLIS ESTATE WELL #: RRCID -> 166082 COMPL. DATE 03/21/1997 TOTAL DEPTH 7590 PERF. 7239 - 7273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | N | -0- | 137 |

PLUGGED AND ABANDONED_____ 03/13/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, SOUTH (PETTIT) 40361 125 NON-ASSOCIATED ONE WELL CNTY: RUSK
AXTEL ENERGY, INC. 039461
RAYFORD, JACK UNIT 1 WELL #: RRCID -> 096333 COMPL. DATE 03/02/1981 TOTAL DEPTH 7950 PERF. 7421 - 7426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 48 |

PLUGGED AND ABANDONED_____ 02/08/2000

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOWDEN, T. L. 227545
KANGERGA BROS. WELL #: 1 RRCID -> 016164 COMPL. DATE 09/06/1955 TOTAL DEPTH N/A PERF. 7430 - 7437

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 89 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, SOUTH (PETTIT -A-) 40361 250 ASSOCIATED EXEMPT CNTY: RUSK
SABINE OIL & GAS CORPORATION 742143
LANDON WELL #: 2 RRCID -> 221108 COMPL. DATE 05/12/2005 TOTAL DEPTH 7500 PERF. 7142 - 7147

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, S. (PETTIT 7445) 40361 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
STROUD PETROLEUM, INC. 828082
FLETCHER WELL #: 1 RRCID -> 235135 COMPL. DATE 02/13/2008 TOTAL DEPTH 8500 PERF. 7748 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2113 | N | 2113 | -0- | -0- | -0- | 2032 | 2 | 81 | 9 | N | 74 | 195 | 1 | | | 64 |
| 02 | 2090 | | 2090 | -0- | -0- | -0- | 2029 | 2 | 61 | 9 | N | 55 | | | | | 119 |
| 03 | 2000 | | 2000 | -0- | -0- | -0- | 1947 | 2 | 53 | 9 | N | 48 | | | | | 167 |
| 04 | 1680 | | 1680 | -0- | -0- | -0- | 1619 | 2 | 61 | 9 | N | 55 | | | | | 222 |
| 05 | 1749 | | 1749 | -0- | -0- | -0- | 1638 | 2 | 111 | 9 | N | 101 | 193 | 1 | | | 130 |
| 06 | 1500 | | 1494 | -0- | -6 | -0- | 1429 | 2 | 65 | 9 | N | 59 | | | | | 189 |
| 07 | 1626 | | 1626 | -0- | -0- | -0- | 1562 | 2 | 64 | 9 | N | 58 | 168 | 1 | | | 79 |
| 08 | 1550 | N | 1488 | -0- | -62 | -0- | 1452 | 2 | 36 | 9 | N | 33 | | | | | 112 |
| 09 | 1719 | N | 1719 | -0- | -0- | -0- | 1676 | 2 | 43 | 9 | N | 39 | | | | | 151 |
| 10 | 2270 | N | 2270 | -0- | -0- | -0- | 2201 | 2 | 69 | 9 | N | 63 | 192 | 1 | | | 22 |
| 11 | 2054 | N | 2054 | -0- | -0- | -0- | 2010 | 2 | 44 | 9 | N | 40 | | | | | 62 |
| *12 | 1822 | N | 1822 | -0- | -0- | -0- | 1782 | 2 | 40 | 9 | N | 36 | | | | | 98 |

TOTAL GAS PROD: 22,105 TOTAL CONDENSATE PROD: 661

HENDERSON, S.(TRANS) 40361 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA, M. ET AL WELL #: 1 RRCID -> 094014 COMPL. DATE 02/27/1981 TOTAL DEPTH 7711 PERF. 7335 - 7342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | # | 4490 | -0- | -67 | -0- | 4290 | 2 | 200 | 9 | N | 182 | 387 | 1 | | | 80 |
| 02 | 4088 | # | 3739 | -0- | -349 | -0- | 3588 | 2 | 151 | 9 | N | 137 | | | | | 217 |
| 03 | 4464 | # | 3966 | -0- | -498 | -0- | 3804 | 2 | 162 | 9 | N | 147 | 182 | 1 | | | 182 |
| 04 | 4350 | # | 4027 | -0- | -323 | -0- | 3851 | 2 | 176 | 9 | N | 160 | 178 | 1 | | | 164 |
| 05 | 4495 | # | 3779 | -0- | -716 | -0- | 3618 | 2 | 161 | 9 | N | 146 | 189 | 1 | | | 121 |
| 06 | 4350 | # | 3105 | -0- | -1245 | -0- | 2993 | 2 | 112 | 9 | N | 102 | | | | | 223 |
| 07 | 4154 | # | 3614 | -0- | -540 | -0- | 3498 | 2 | 116 | 9 | N | 105 | 188 | 1 | | | 140 |
| 08 | 4154 | # | 3825 | -0- | -329 | -0- | 3693 | 2 | 132 | 9 | N | 120 | 182 | 1 | | | 78 |
| 09 | 4020 | # | 3990 | -0- | -30 | -0- | 3843 | 2 | 147 | 9 | N | 134 | | | | | 212 |
| 10 | 4012 | R | 4012 | -0- | -0- | -0- | 3863 | 2 | 149 | 9 | N | 135 | 188 | 1 | | | 159 |
| *11 | 4097 | R | 4097 | -0- | -0- | -0- | 3942 | 2 | 155 | 9 | N | 141 | 194 | 1 | | | 106 |
| 12 | 4123 | # | NO RPT | -0- | -4123 | -0- | | | | | N | NO RPT | | | | | 106 |

TOTAL GAS PROD: 42,644 TOTAL CONDENSATE PROD: 1,509

HENDERSON, S. (TRAVIS PEAK, UP.) 40361 875 ASSOCIATED CAPACITY CNTY: RUSK
PETRO ENGINEERING INC. 660052
DODD, RAY WELL #: RRCID -> 115432 COMPL. DATE 02/27/1985 TOTAL DEPTH 7681 PERF. 7486 - 7493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

PLUGGED AND ABANDONED_____ 03/19/1993

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (TRAVIS PEAK) 41445 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
MORGAN CASING CREW 584552
LINDSTROM, KENNY FOUNDATION INC. WELL #: 2 L RRCID -> 101091 COMPL. DATE 04/23/1982 TOTAL DEPTH 8118 PERF. 8035 - 8043

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLLEYTREE (STRAY SAND) 42197 900 ASSOCIATED ONE WELL CNTY: SMITH
RICHEY PROPERTIES, INC. 709685
ALLEN, R.H. ESTATE WELL #: 1 RRCID -> 234820 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8083 - 8088

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1541 | -0- | -226 | -0- | 1541 | 2 | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1518 | -0- | -414 | -0- | 1518 | 2 | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1701 | -0- | -35 | -0- | 1701 | 2 | | N | -0- | | | | | -0- |
| 04 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 2 | | N | -0- | | | | | -0- |
| 05 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 2 | | N | -0- | | | | | -0- |
| 06 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 2 | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 950 | -0- | -972 | -0- | 950 | 2 | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1381 | -0- | -324 | -0- | 1381 | 2 | | N | -0- | | | | | -0- |
| 09 | 1740 | N | 1441 | -0- | -299 | -0- | 1441 | 2 | | N | -0- | | | | | -0- |
| 10 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | N | -0- | | | | | -0- |
| 11 | 1604 | N | 1604 | -0- | -0- | -0- | 1604 | 2 | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1150 | -0- | -338 | -0- | 1150 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,022 TOTAL CONDENSATE PROD: -0-

HOLLY SPRING (RODESSA) 42284 600 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
SOUTHWEST OPERATING, INC.-TYLER 806415
HUTCHINSON WELL #: 1 RRCID -> 156658 COMPL. DATE 00/00/1982 TOTAL DEPTH 9211 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPPER (RODESSA) 42559 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
FORTUNE RESOURCES LLC 278755
HOPPER, CLARENCE ESTATE WELL #: 1 RRCID -> 146922 COMPL. DATE 07/11/1993 TOTAL DEPTH 12397 PERF.11264 - 11401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | 557 | -0- | -559 | -0- | 533 | 2 | 24 | 9 | N | 22 | | | | | 52 |
| 02 | 1008 | X | 471 | -0- | -537 | -0- | 416 | 2 | 55 | 9 | N | 50 | | | | | 102 |
| 03 | 2077 | X | 841 | -0- | -1236 | -0- | 755 | 2 | 86 | 9 | N | 78 | | | | | 180 |
| 04 | 782 | X | 782 | -0- | -0- | -0- | 751 | 2 | 31 | 9 | N | 28 | 174 | 1 | | | 34 |
| 05 | 806 | X | 646 | -0- | -160 | -0- | 646 | 2 | | | N | -0- | | | | | 34 |
| 06 | 540 | X | 398 | -0- | -142 | -0- | 358 | 2 | 40 | 9 | N | 36 | | | | | 70 |
| 07 | 837 | X | 458 | -0- | -379 | -0- | 426 | 2 | 32 | 9 | N | 29 | | | | | 99 |
| 08 | 837 | X | 393 | -0- | -444 | -0- | 384 | 2 | 9 | 9 | N | 8 | | | | | 107 |
| 09 | 780 | X | 418 | -0- | -362 | -0- | 415 | 2 | 3 | 9 | N | 3 | | | | | 110 |
| 10 | 651 | X | 586 | -0- | -65 | -0- | 551 | 2 | 35 | 9 | N | 32 | | | | | 142 |
| *11 | 1104 | X | 1104 | -0- | -0- | -0- | 1084 | 2 | 20 | 9 | N | 18 | | | | | 160 |
| *12 | 1117 | X | 1117 | -0- | -0- | -0- | 1100 | 2 | 17 | 9 | N | 15 | | | | | 175 |

TOTAL GAS PROD: 7,771 TOTAL CONDENSATE PROD: 319

COLE, WILLIAM F. JR. WELL #: 2ST RRCID -> 157036 COMPL. DATE 09/09/1996 TOTAL DEPTH 11955 PERF.11116 - 11472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1067 | X | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | 47 |
| 02 | 1064 | X | 831 | -0- | -233 | -0- | 831 | 2 | | | N | -0- | | | | | 47 |
| 03 | 2015 | X | 1574 | -0- | -441 | -0- | 1511 | 2 | 63 | 9 | N | 57 | | | | | 104 |
| 04 | 1502 | X | 1502 | -0- | -0- | -0- | 1501 | 2 | 1 | 9 | N | 1 | | | | | 105 |
| 05 | 1354 | X | 1354 | -0- | -0- | -0- | 1292 | 2 | 62 | 9 | N | 56 | | | | | 161 |
| 06 | 1020 | X | 748 | -0- | -272 | -0- | 716 | 2 | 32 | 9 | N | 29 | | | | | 190 |
| 07 | 1705 | X | 852 | -0- | -853 | -0- | 852 | 2 | | | N | -0- | 161 | 1 | | | 29 |
| 08 | 1612 | X | 773 | -0- | -839 | -0- | 767 | 2 | 6 | 9 | N | 5 | | | | | 34 |
| 09 | 1500 | X | 877 | -0- | -623 | -0- | 830 | 2 | 47 | 9 | N | 43 | | | | | 77 |
| 10 | 1364 | X | 1116 | -0- | -248 | -0- | 1102 | 2 | 14 | 9 | N | 13 | | | | | 90 |
| *11 | 2187 | X | 2187 | -0- | -0- | -0- | 2167 | 2 | 20 | 9 | N | 18 | | | | | 108 |
| *12 | 2230 | X | 2230 | -0- | -0- | -0- | 2200 | 2 | 30 | 9 | N | 27 | | | | | 135 |

TOTAL GAS PROD: 15,111 TOTAL CONDENSATE PROD: 249

HUGHEY (CRANE) 43353 500 ASSOCIATED CAPACITY CNTY: HARRISON
ALEGRE ENERGY, INC. 011441
HAYNES, R. W. UNIT WELL #: 1 RRCID -> 038389 COMPL. DATE 01/20/1966 TOTAL DEPTH 6950 PERF. 6761 - 6771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1764 | N | 1764 | -0- | -0- | -0- | 1747 | 2 | 17 | 9 | N | 15 | | | | | 55 |
| 02 | 1479 | N | 1479 | -0- | -0- | -0- | 1465 | 2 | 14 | 9 | N | 13 | | | | | 68 |
| 03 | 2011 | N | 2011 | -0- | -0- | -0- | 1978 | 2 | 33 | 9 | N | 30 | 43 | 1 | | | 55 |
| 04 | 1823 | N | 1823 | -0- | -0- | -0- | 1795 | 2 | 28 | 9 | N | 25 | | | | | 80 |
| 05 | 1882 | N | 1882 | -0- | -0- | -0- | 1863 | 2 | 19 | 9 | N | 17 | 43 | 1 | | | 54 |
| 06 | 1711 | N | 1711 | -0- | -0- | -0- | 1707 | 2 | 4 | 9 | N | 4 | | | | | 58 |
| 07 | 1705 | N | 1705 | -0- | -0- | -0- | 1703 | 2 | 2 | 9 | N | 2 | 50 | 1 | | | 10 |
| 08 | 1961 | N | 1961 | -0- | -0- | -0- | 1940 | 2 | 21 | 9 | N | 19 | | | | | 29 |
| 09 | 1930 | N | 1930 | -0- | -0- | -0- | 1906 | 2 | 24 | 9 | N | 22 | | | | | 51 |
| 10 | 1419 | N | 1419 | -0- | -0- | -0- | 1398 | 2 | 21 | 9 | N | 19 | 40 | 1 | | | 30 |
| 11 | 1451 | N | 1451 | -0- | -0- | -0- | 1429 | 2 | 22 | 9 | N | 20 | | | | | 50 |
| *12 | 1813 | N | 1813 | -0- | -0- | -0- | 1791 | 2 | 22 | 9 | N | 20 | 49 | 1 | | | 21 |

TOTAL GAS PROD: 20,949 TOTAL CONDENSATE PROD: 206

HUGHEY (CRANE) //CONT.// 43353 500 ASSOCIATED CAPACITY CNTY: HARRISON
ALEGRE ENERGY, INC. //CONT.// 011441
ROBERTS GU WELL #: 1 RRCID -> 038929 COMPL. DATE 05/12/1966 TOTAL DEPTH 6818 PERF. 6757 - 6765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 247 | -0- | -63 | -0- | 239 | 2 | 8 | 9 | N | 7 | | | | | 20 |
| 02 | 224 | N | 10 | -0- | -214 | -0- | 8 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 03 | 248 | N | 12 | -0- | -236 | -0- | 8 | 2 | 4 | 9 | N | 4 | 15 | 1 | | | 11 |
| 04 | 240 | N | 9 | -0- | -231 | -0- | 7 | 2 | 2 | 9 | N | 2 | | | | | 13 |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 7 | 2 | 6 | 9 | N | 5 | 15 | 1 | | | 3 |
| 06 | 12 | N | 8 | -0- | -4 | -0- | 7 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 07 | 25 | N | 25 | -0- | -0- | -0- | 8 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | 4 |
| 08 | 13 | N | 11 | -0- | -2 | -0- | 8 | 2 | 3 | 9 | N | 3 | | | | | 7 |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 8 | 2 | 3 | 9 | N | 3 | | | | | 10 |
| 10 | 31 | N | 14 | -0- | -17 | -0- | 6 | 2 | 8 | 9 | N | 7 | 14 | 1 | | | 3 |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 197 | 2 | 11 | 9 | N | 10 | | | | | 13 |
| *12 | 202 | N | 202 | -0- | -0- | -0- | 189 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | 13 |

TOTAL GAS PROD: 770 TOTAL CONDENSATE PROD: 71

COOK, MAGGIE WELL #: 1 RRCID -> 039444 COMPL. DATE 05/02/1966 TOTAL DEPTH 6846 PERF. 6764 - 6767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1482 | -0- | -409 | -0- | 1460 | 2 | 22 | 9 | N | 20 | | | | | 36 |
| 02 | 1344 | N | 1063 | -0- | -281 | -0- | 1046 | 2 | 17 | 9 | N | 15 | | | | | 51 |
| 03 | 1616 | N | 1616 | -0- | -0- | -0- | 1583 | 2 | 33 | 9 | N | 30 | 43 | 1 | | | 38 |
| 04 | 1464 | N | 1464 | -0- | -0- | -0- | 1436 | 2 | 28 | 9 | N | 25 | | | | | 63 |
| 05 | 1510 | N | 1510 | -0- | -0- | -0- | 1491 | 2 | 19 | 9 | N | 17 | 43 | 1 | | | 37 |
| 06 | 1560 | N | 1369 | -0- | -191 | -0- | 1365 | 2 | 4 | 9 | N | 4 | | | | | 41 |
| 07 | 1519 | N | 1376 | -0- | -143 | -0- | 1363 | 2 | 13 | 9 | N | 12 | 50 | 1 | | | 3 |
| 08 | 1572 | N | 1572 | -0- | -0- | -0- | 1552 | 2 | 20 | 9 | N | 18 | | | | | 21 |
| 09 | 1552 | N | 1552 | -0- | -0- | -0- | 1526 | 2 | 26 | 9 | N | 24 | | | | | 45 |
| 10 | 1364 | N | 1146 | -0- | -218 | -0- | 1118 | 2 | 28 | 9 | N | 25 | 40 | 1 | | | 30 |
| 11 | 1530 | N | 1216 | -0- | -314 | -0- | 1194 | 2 | 22 | 9 | N | 20 | | | | | 50 |
| 12 | 1612 | N | 1157 | -0- | -455 | -0- | 1131 | 2 | 26 | 9 | N | 24 | 50 | 1 | | | 24 |

TOTAL GAS PROD: 16,523 TOTAL CONDENSATE PROD: 234

HUXLEY (FREDRICKSBURG) 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. 250597
MCMAHON FEDERAL (C) WELL #: 3FH RRCID -> 217390 COMPL. DATE 03/18/2004 TOTAL DEPTH 3334 PERF. 3790 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | 111 |
| 02 | 1652 | N | 845 | -0- | -807 | -0- | 845 | 2 | | | N | -0- | | | | | 111 |
| 03 | 2325 | N | 383 | -0- | -1942 | -0- | 383 | 2 | | | N | -0- | | | | | 111 |
| 04 | 1440 | N | 809 | -0- | -631 | -0- | 809 | 2 | | | N | -0- | | | | | 111 |
| 05 | 930 | N | 348 | -0- | -582 | -0- | 348 | 2 | | | N | -0- | | | | | 111 |
| 06 | 360 | N | 33 | -0- | -327 | -0- | 33 | 2 | | | N | -0- | | | | | 111 |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 111 |
| 08 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 111 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 111 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | 111 |

TOTAL GAS PROD: 4,227 TOTAL CONDENSATE PROD: -0-

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MCMAHON FEDERAL (D) WELL #: 4FH RRCID -> 217395 COMPL. DATE 04/16/2004 TOTAL DEPTH 3390 PERF. 3746 - 5574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 214 |
| 02 | 14 | N | 11 | -0- | -3 | -0- | 11 | 2 | | | N | -0- | | | | | 214 |
| 03 | 15 | N | 10 | -0- | -5 | -0- | 10 | 2 | | | N | -0- | | | | | 214 |
| 04 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 214 |
| 05 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 214 |
| 06 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 214 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |

TOTAL GAS PROD: 33 TOTAL CONDENSATE PROD: -0-

LYNCH WHIDDON WELL #: 3FH RRCID -> 266935 COMPL. DATE 05/01/2012 TOTAL DEPTH 3365 PERF. 3670 - 7869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LYNCH WHIDDON WELL #: 1FH RRCID -> 270663 COMPL. DATE 07/28/2005 TOTAL DEPTH N/A PERF. 3669 - 7410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 142 TOTAL CONDENSATE PROD: -0-

SABINE ALLEN "S" WELL #: 2FH RRCID -> 278366 COMPL. DATE 07/09/2015 TOTAL DEPTH 3148 PERF. 3640 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1050 | X | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1050 | X | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 1744 | X | 1744 | -0- | -0- | -0- | 180 | 1 | 1564 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,744 TOTAL CONDENSATE PROD: -0-

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE ALLEN "N" WELL #: 5FH RRCID -> 279014 COMPL. DATE 10/11/2008 TOTAL DEPTH 3709 PERF. 3550 - 6234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | 170 | -0- | 170 | 170 | 45 | 1 | 125 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 170 TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
PEBBLES WELL #: 1H RRCID -> 252947 COMPL. DATE 12/06/2007 TOTAL DEPTH 3222 PERF. 3687 - 8465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8710 | X | 8710 | -0- | -0- | -0- | 598 | 1 | 8112 | 3 | Y | -0- | | | | | 10 |
| 02 | 4480 | X | 3071 | -0- | -1409 | -0- | 224 | 1 | 2847 | 3 | Y | -0- | 3 | 1 | | | 7 |
| 03 | 12286 | X | 12286 | -0- | -0- | -0- | 805 | 1 | 11481 | 3 | Y | -0- | | | | | 7 |
| 04 | 10260 | X | 3497 | -0- | -6763 | -0- | 255 | 1 | 3242 | 3 | Y | -0- | | | | | 7 |
| 05 | 10836 | X | 10836 | -0- | -0- | -0- | 698 | 1 | 10136 | 3 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 11880 | X | 7642 | -0- | -4238 | -0- | 551 | 1 | 7091 | 3 | Y | -0- | | | | | 9 |
| 07 | 12276 | X | 8751 | -0- | -3525 | -0- | 594 | 1 | 8155 | 3 | Y | 2 | 5 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 12276 | X | 6831 | -0- | -5445 | -0- | 451 | 1 | 6380 | 3 | Y | -0- | | | | | 6 |
| 09 | 10500 | X | 8246 | -0- | -2254 | -0- | 526 | 1 | 7717 | 3 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 10850 | X | 5524 | -0- | -5326 | -0- | 399 | 1 | 5124 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 8460 | X | 7625 | -0- | -835 | -0- | 583 | 1 | 7040 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 8831 | X | 8831 | -0- | -0- | -0- | 672 | 1 | 8159 | 3 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 91,850 TOTAL CONDENSATE PROD: 10

BEDROCK WELL #: 1R RRCID -> 263836 COMPL. DATE 02/27/2008 TOTAL DEPTH 3239 PERF. 4006 - 10382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3686 | X | 3686 | -0- | -0- | -0- | 360 | 1 | 3326 | 3 | Y | -0- | | | | | 17 |
| 02 | 3416 | X | 2104 | -0- | -1312 | -0- | 205 | 1 | 1899 | 3 | Y | -0- | | | | | 17 |
| 03 | 4208 | X | 4208 | -0- | -0- | -0- | 556 | 1 | 3652 | 3 | Y | -0- | | | | | 17 |
| 04 | 3570 | X | 3408 | -0- | -162 | -0- | 377 | 1 | 3025 | 3 | Y | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3689 | X | 3085 | -0- | -604 | -0- | 284 | 1 | 2779 | 3 | Y | 20 | | | | | 42 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 4080 | X | 3076 | -0- | -1004 | -0- | 269 | 1 | 2803 | 3 | Y | 4 | | | | | 46 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4216 | X | 3498 | -0- | -718 | -0- | 330 | 1 | 3168 | 3 | Y | -0- | | | | | 46 |
| 08 | 3906 | X | 3116 | -0- | -790 | -0- | 305 | 1 | 2811 | 3 | Y | -0- | | | | | 46 |
| 09 | 3420 | X | 2817 | -0- | -603 | -0- | 292 | 1 | 2525 | 3 | Y | -0- | | | | | 46 |
| 10 | 3503 | X | 2383 | -0- | -1120 | -0- | 267 | 1 | 2116 | 3 | Y | -0- | | | | | 46 |
| 11 | 3390 | X | 2789 | -0- | -601 | -0- | 279 | 1 | 2510 | 3 | Y | -0- | | | | | 46 |
| 12 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | Y | -0- | | | | | 46 |

TOTAL GAS PROD: 34,170 TOTAL CONDENSATE PROD: 29

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
WILMA WELL #: 1H RRCID -> 263840 COMPL. DATE 12/14/2006 TOTAL DEPTH 3326 PERF. 3576 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 279 | -0- | -310 | -0- | 27 | 1 | 252 | 3 | Y | -0- | | | | | 13 |
| 02 | 1372 | X | 174 | -0- | -1198 | -0- | 17 | 1 | 157 | 3 | Y | -0- | | | | | 13 |
| 03 | 1519 | X | 485 | -0- | -1034 | -0- | 64 | 1 | 421 | 3 | Y | -0- | | | | | 13 |
| 04 | 690 | X | 107 | -0- | -583 | -0- | 12 | 1 | 95 | 3 | Y | -0- | | | | | 13 |
| 05 | 713 | X | 66 | -0- | -647 | -0- | 6 | 1 | 60 | 3 | Y | -0- | | | | | 13 |
| 06 | 480 | X | 56 | -0- | -424 | -0- | 5 | 1 | 51 | 3 | Y | -0- | | | | | 13 |
| 07 | 496 | X | 74 | -0- | -422 | -0- | 7 | 1 | 67 | 3 | Y | -0- | | | | | 13 |
| 08 | 62 | N | 32 | -0- | -30 | -0- | 3 | 1 | 29 | 3 | Y | -0- | | | | | 13 |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 6 | 1 | 49 | 3 | Y | -0- | | | | | 13 |
| 10 | 62 | N | 39 | -0- | -23 | -0- | 4 | 1 | 35 | 3 | Y | -0- | | | | | 13 |
| 11 | 54 | N | 54 | -0- | -0- | -0- | 5 | 1 | 49 | 3 | Y | -0- | | | | | 13 |
| 12 | 62 | N | 21 | -0- | -41 | -0- | 2 | 1 | 19 | 3 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 1,442 TOTAL CONDENSATE PROD: -0-

FRED WELL #: 1H RRCID -> 271500 COMPL. DATE 08/18/2006 TOTAL DEPTH 3201 PERF. 3503 - 8453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 25 | -0- | -4253 | -0- | 2 | 1 | 23 | 3 | Y | -0- | | | | | 38 |
| 02 | 3323 | X | 3323 | -0- | -0- | -0- | 242 | 1 | 3080 | 3 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 9201 | X | 9201 | -0- | -0- | -0- | 600 | 1 | 8567 | 3 | Y | 31 | | | | | 70 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 6688 | X | 6688 | -0- | -0- | -0- | 485 | 1 | 6173 | 3 | Y | 27 | 72 | 1 | | | 25 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 6976 | X | 6976 | -0- | -0- | -0- | 449 | 1 | 6514 | 3 | Y | 12 | | | | | 37 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 7530 | X | 5019 | -0- | -2511 | -0- | 361 | 1 | 4646 | 3 | Y | 11 | | | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 7781 | X | 4793 | -0- | -2988 | -0- | 325 | 1 | 4457 | 3 | Y | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 9207 | X | 5182 | -0- | -4025 | -0- | 341 | 1 | 4828 | 3 | Y | 12 | | | | | 70 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 6750 | X | 5055 | -0- | -1695 | -0- | 322 | 1 | 4715 | 3 | Y | 16 | | | | | 86 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 6975 | X | 4761 | -0- | -2214 | -0- | 342 | 1 | 4395 | 3 | Y | 22 | | | | | 108 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 5010 | X | 3952 | -0- | -1058 | -0- | 301 | 1 | 3634 | 3 | Y | 15 | | | | | 123 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 5239 | X | 3493 | -0- | -1746 | -0- | 265 | 1 | 3221 | 3 | Y | 6 | | | | | 129 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,468 TOTAL CONDENSATE PROD: 163

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
SLATE, GEORGE WELL #: 1H RRCID -> 272225 COMPL. DATE 10/11/2007 TOTAL DEPTH 3215 PERF. 3665 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3240 | X | 3240 | -0- | -0- | -0- | 217 | 1 | 2943 | 3 | Y | 73 | | | | | 265 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | T. A. | | 2335 | -0- | 2335 | 2335 | 167 | 1 | 2127 | 3 | Y | 37 | 162 | 1 | | | 140 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | T. A. | | 2989 | -0- | 2989 | 5324 | 190 | 1 | 2716 | 3 | Y | 75 | | | | | 215 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | T. A. | | 3266 | -0- | 3266 | 8590 | 226 | 1 | 2882 | 3 | Y | 144 | 186 | 1 | | | 173 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 05 | 11068 | X | 2478 | -0- | -8590 | -0- | 160 | 1 | 2318 | 3 | Y | -0- | | | | | 173 |
| 06 | 2352 | X | 2352 | -0- | -0- | -0- | 170 | 1 | 2182 | 3 | Y | -0- | | | | | 173 |
| 07 | 2374 | X | 2374 | -0- | -0- | -0- | 161 | 1 | 2213 | 3 | Y | -0- | | | | | 173 |
| 08 | 3379 | X | 2320 | -0- | -1059 | -0- | 153 | 1 | 2167 | 3 | Y | -0- | | | | | 173 |
| 09 | 3270 | X | 2345 | -0- | -925 | -0- | 150 | 1 | 2195 | 3 | Y | -0- | | | | | 173 |
| 10 | 2480 | X | 2011 | -0- | -469 | -0- | 145 | 1 | 1866 | 3 | Y | -0- | | | | | 173 |
| 11 | 2340 | X | 2315 | -0- | -25 | -0- | 166 | 1 | 1998 | 3 | Y | 137 | 159 | 1 | | | 151 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 2418 | X | 2289 | -0- | -129 | -0- | 174 | 1 | 2115 | 3 | Y | -0- | | | | | 151 |

TOTAL GAS PROD: 30,314 TOTAL CONDENSATE PROD: 466

GRAND POOBAH WELL #: 1H RRCID -> 272226 COMPL. DATE 09/17/2009 TOTAL DEPTH 3261 PERF. 3652 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 2964 | -0- | -694 | -0- | 197 | 1 | 2672 | 3 | Y | 86 | | | | | 179 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 2599 | X | 2599 | -0- | -0- | -0- | 185 | 1 | 2353 | 3 | Y | 55 | 130 | 1 | | | 104 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 3306 | X | 3306 | -0- | -0- | -0- | 210 | 1 | 2995 | 3 | Y | 92 | 137 | 1 | | | 59 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 3238 | X | 3238 | -0- | -0- | -0- | 229 | 1 | 2920 | 3 | Y | 81 | 85 | 1 | | | 55 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 3259 | X | 3259 | -0- | -0- | -0- | 203 | 1 | 2945 | 3 | Y | 101 | | | | | 156 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 2837 | X | 2837 | -0- | -0- | -0- | 199 | 1 | 2555 | 3 | Y | 75 | 128 | 1 | | | 103 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 6641 | X | 6641 | -0- | -0- | -0- | 440 | 1 | 6044 | 3 | Y | 143 | 151 | 1 | | | 95 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 08 | 5295 | X | 5295 | -0- | -0- | -0- | 340 | 1 | 4801 | 3 | Y | 140 | 156 | 1 | | | 79 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 09 | 5329 | X | 5329 | -0- | -0- | -0- | 329 | 1 | 4829 | 3 | Y | 155 | 154 | 1 | | | 80 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 10 | 6634 | X | 4237 | -0- | -2397 | -0- | 295 | 1 | 3785 | 3 | Y | 143 | 158 | 1 | | | 65 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| *11 | 6420 | X | 1691 | -0- | -4729 | -0- | 123 | 1 | 1487 | 3 | Y | 74 | | | | | 139 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *12 | 6634 | X | 2420 | -0- | -4214 | -0- | 180 | 1 | 2189 | 3 | Y | 46 | 153 | 1 | | | 32 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,816 TOTAL CONDENSATE PROD: 1,191

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
BAM BAM WELL #: 2H RRCID -> 272227 COMPL. DATE 12/16/2010 TOTAL DEPTH 3309 PERF. 3619 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15901 | X | 15901 | -0- | -0- | -0- | 1758 | 1 | 14063 | 3 | Y | 73 | 122 | 1 | | | 136 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 11532 | X | 11532 | -0- | -0- | -0- | 1306 | 1 | 10125 | 3 | Y | 92 | 100 | 1 | | | 128 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 03 | 12431 | X | 12383 | -0- | -48 | -0- | 1820 | 1 | 10447 | 3 | Y | 105 | 140 | 1 | | | 93 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 13283 | X | 13283 | -0- | -0- | -0- | 1660 | 1 | 11484 | 3 | Y | 126 | 67 | 1 | | | 152 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 05 | 15263 | X | 15263 | -0- | -0- | -0- | 1614 | 1 | 13506 | 3 | Y | 130 | 156 | 1 | | | 126 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 06 | 13185 | X | 13185 | -0- | -0- | -0- | 1338 | 1 | 11796 | 3 | Y | 46 | 127 | 1 | | | 45 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 15115 | X | 15115 | -0- | -0- | -0- | 1636 | 1 | 13444 | 3 | Y | 32 | | | | | 77 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 15252 | X | 15136 | -0- | -116 | -0- | 1694 | 1 | 13403 | 3 | Y | 35 | | | | | 112 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 15003 | X | 15003 | -0- | -0- | -0- | 1752 | 1 | 13176 | 3 | Y | 68 | 76 | 1 | | | 104 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 15252 | X | 14659 | -0- | -593 | -0- | 1837 | 1 | 12732 | 3 | Y | 82 | 102 | 1 | | | 84 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 14640 | X | 13514 | -0- | -1126 | -0- | 1556 | 1 | 11934 | 3 | Y | 22 | | | | | 106 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 15500 | X | 11366 | -0- | -4134 | -0- | 1096 | 1 | 10258 | 3 | Y | 11 | 74 | 1 | | | 43 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 166,340 TOTAL CONDENSATE PROD: 822

BAM BAM WELL #: 1H RRCID -> 272564 COMPL. DATE 12/22/2008 TOTAL DEPTH 3290 PERF. 3845 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 967 | N | 967 | -0- | -0- | -0- | 94 | 1 | 870 | 3 | Y | 3 | 14 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3393 | X | 3393 | -0- | -0- | -0- | 330 | 1 | 3063 | 3 | Y | -0- | 7 | 1 | | | 3 |
| 03 | 806 | X | 345 | -0- | -461 | -0- | 46 | 1 | 299 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 04 | 930 | X | 715 | -0- | -215 | -0- | 79 | 1 | 636 | 3 | Y | -0- | | | | | -0- |
| 05 | 3751 | X | -0- | -0- | -3751 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3630 | X | -0- | -0- | -3630 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 3751 | X | -0- | -0- | -3751 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,420 TOTAL CONDENSATE PROD: 3

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
DINO WELL #: 1H RRCID -> 272598 COMPL. DATE 09/18/2007 TOTAL DEPTH 3274 PERF. 3826 - 8517

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4220 | -0- | -244 | -0- | | 548 | 1 | 3655 | 3 | Y | 15 | | | | | 46 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3948 | X | 3161 | -0- | -787 | -0- | | 405 | 1 | 2744 | 3 | Y | 11 | 33 | 1 | | | 24 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 4166 | X | 4166 | -0- | -0- | -0- | | 525 | 1 | 3624 | 3 | Y | 15 | 29 | 1 | | | 10 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 4080 | X | 3873 | -0- | -207 | -0- | | 523 | 1 | 3333 | 3 | Y | 15 | 15 | 1 | | | 10 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 4216 | X | 3824 | -0- | -392 | -0- | | 506 | 1 | 3300 | 3 | Y | 16 | | | | | 26 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 4080 | X | 3418 | -0- | -662 | -0- | | 489 | 1 | 2918 | 3 | Y | 10 | 21 | 1 | | | 15 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 4154 | X | 3578 | -0- | -576 | -0- | | 501 | 1 | 3063 | 3 | Y | 13 | 19 | 1 | | | 9 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 4154 | X | 3586 | -0- | -568 | -0- | | 496 | 1 | 3075 | 3 | Y | 14 | 15 | 1 | | | 8 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3870 | X | 3460 | -0- | -410 | -0- | | 469 | 1 | 2977 | 3 | Y | 13 | 14 | 1 | | | 7 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3813 | X | 3372 | -0- | -441 | -0- | | 500 | 1 | 2860 | 3 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 3480 | X | 3089 | -0- | -391 | -0- | | 485 | 1 | 2595 | 3 | Y | 8 | | | | | 13 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 3596 | X | 2937 | -0- | -659 | -0- | | 479 | 1 | 2450 | 3 | Y | 7 | 15 | 1 | | | 5 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,684 TOTAL CONDENSATE PROD: 148

HUXLEY (PETTIT) 43940 750 NON-ASSOCIATED ONE WELL CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
U.S.A. WELL #: 1 RRCID -> 132766 COMPL. DATE 03/21/1989 TOTAL DEPTH 7400 PERF. 6635 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1717 | N | 1717 | -0- | -0- | -0- | | 91 | 1 | 1603 | 2 | N | 21 | | | | | 95 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1801 | N | 1801 | -0- | -0- | -0- | | 74 | 1 | 1716 | 2 | N | 10 | | | | | 105 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1876 | N | 1876 | -0- | -0- | -0- | | 77 | 1 | 1762 | 2 | N | 34 | | | | | 139 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 1899 | N | 1899 | -0- | -0- | -0- | | 87 | 1 | 1790 | 2 | N | 20 | | | | | 159 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1760 | N | 1760 | -0- | -0- | -0- | | 90 | 1 | 1622 | 2 | N | 44 | 178 | 1 | | | 25 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 1641 | N | 1641 | -0- | -0- | -0- | | 95 | 1 | 1513 | 2 | N | 30 | | | | | 55 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1490 | -0- | -29 | -0- | | 74 | 1 | 1407 | 2 | N | 8 | | | | | 63 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1368 | -0- | -151 | -0- | | 78 | 1 | 1282 | 2 | N | 7 | | | | | 70 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1787 | N | 1787 | -0- | -0- | -0- | | 1723 | 2 | 64 | 9 | N | 58 | | | | | 128 |
| 10 | 1898 | N | 1898 | -0- | -0- | -0- | | 205 | 1 | 1663 | 2 | N | 27 | | | | | 155 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1815 | N | 1815 | -0- | -0- | -0- | | 202 | 1 | 1594 | 2 | N | 17 | | | | | 172 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1955 | N | 1955 | -0- | -0- | -0- | | 219 | 1 | 1733 | 2 | N | 3 | | | | | 175 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,007 TOTAL CONDENSATE PROD: 279

HUXLEY (TRAVIS PEAK) 43940 775 NON-ASSOCIATED ONE WELL CNTY: SHELBY
XTO ENERGY INC. 945936
GEORGE WELL #: 1 RRCID -> 245741 COMPL. DATE 11/21/2008 TOTAL DEPTH 10500 PERF. 7890 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | # | 2602 | -0- | -1924 | -0- | 115 | 1 | 2487 | 2 | N | -0- | | | | | 53 |
| 02 | 4728 | | 4728 | -0- | -0- | -0- | 209 | 1 | 4519 | 2 | N | -0- | | | | | 53 |
| 03 | 3751 | | 3688 | -0- | -63 | -0- | 163 | 1 | 3525 | 2 | N | -0- | | | | | 53 |
| 04 | 3630 | | 3604 | -0- | -26 | -0- | 159 | 1 | 3445 | 2 | N | -0- | | | | | 53 |
| 05 | 3751 | | 3705 | -0- | -46 | -0- | 164 | 1 | 3541 | 2 | N | -0- | | | | | 53 |
| 06 | 3630 | | 3491 | -0- | -139 | -0- | 154 | 1 | 3329 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3751 | | 3264 | -0- | -487 | -0- | 144 | 1 | 3120 | 2 | N | -0- | | | | | 60 |
| 08 | 3763 | | 3763 | -0- | -0- | -0- | 166 | 1 | 3597 | 2 | N | -0- | | | | | 60 |
| 09 | 3540 | | 3464 | -0- | -76 | -0- | 153 | 1 | 3311 | 2 | N | -0- | | | | | 60 |
| 10 | 3658 | | 3446 | -0- | -212 | -0- | 151 | 1 | 3262 | 2 | N | 30 | | | | | 90 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3540 | | 2980 | -0- | -560 | -0- | 132 | 1 | 2848 | 2 | N | -0- | | | | | 90 |
| 12 | 3658 | | 3284 | -0- | -374 | -0- | 144 | 1 | 3118 | 2 | N | 20 | | | | | 110 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,019 TOTAL CONDENSATE PROD: 57

HUXLEY (6100) 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
USA 'A' WELL #: 1H RRCID -> 184985 COMPL. DATE 04/24/2001 TOTAL DEPTH N/A PERF. 6452 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8773 | X | 8175 | -0- | -598 | -0- | 439 | 1 | 7736 | 2 | N | -0- | | | | | -0- |
| 02 | 7097 | X | 7097 | -0- | -0- | -0- | 293 | 1 | 6804 | 2 | N | -0- | | | | | -0- |
| 03 | 8451 | X | 8451 | -0- | -0- | -0- | 355 | 1 | 8096 | 2 | N | -0- | | | | | -0- |
| 04 | 7643 | X | 7643 | -0- | -0- | -0- | 355 | 1 | 7288 | 2 | N | -0- | | | | | -0- |
| 05 | 7175 | X | 7175 | -0- | -0- | -0- | 377 | 1 | 6798 | 2 | N | -0- | | | | | -0- |
| 06 | 6726 | X | 6726 | -0- | -0- | -0- | 395 | 1 | 6331 | 2 | N | -0- | | | | | -0- |
| 07 | 6341 | X | 6341 | -0- | -0- | -0- | 317 | 1 | 6024 | 2 | N | -0- | | | | | -0- |
| 08 | 8463 | X | 6434 | -0- | -2029 | -0- | 366 | 1 | 6036 | 2 | N | 29 | | | | | 29 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 7650 | X | 7109 | -0- | -541 | -0- | 7109 | 2 | | | N | -0- | | | | | 29 |
| 10 | 7522 | X | 7522 | -0- | -0- | -0- | 824 | 1 | 6698 | 2 | N | -0- | | | | | 29 |
| 11 | 6720 | X | 6588 | -0- | -132 | -0- | 741 | 1 | 5847 | 2 | N | -0- | | | | | 29 |
| 12 | 7378 | X | 7009 | -0- | -369 | -0- | 786 | 1 | 6223 | 2 | N | -0- | | | | | 29 |

TOTAL GAS PROD: 86,270 TOTAL CONDENSATE PROD: 29

USA 'A' WELL #: 2H RRCID -> 193116 COMPL. DATE 01/10/2003 TOTAL DEPTH N/A PERF. 6286 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5992 | X | 5992 | -0- | -0- | -0- | 5992 | 2 | | | N | -0- | | | | | 175 |
| 02 | 5350 | X | 5350 | -0- | -0- | -0- | 5350 | 2 | | | N | -0- | | | | | 175 |
| 03 | 5549 | X | 5452 | -0- | -97 | -0- | 5452 | 2 | | | N | -0- | | | | | 175 |
| 04 | 5370 | X | 4987 | -0- | -383 | -0- | 4987 | 2 | | | N | -0- | | | | | 175 |
| 05 | 5549 | X | 4980 | -0- | -569 | -0- | 4949 | 2 | 31 | 9 | N | 28 | 181 | 1 | | | 22 |
| 06 | 9078 | X | 9078 | -0- | -0- | -0- | 9078 | 2 | | | N | -0- | | | | | 22 |
| 07 | 5549 | X | 5117 | -0- | -432 | -0- | 5117 | 2 | | | N | -0- | | | | | 22 |
| 08 | 5456 | X | 5257 | -0- | -199 | -0- | 5257 | 2 | | | N | -0- | | | | | 22 |
| 09 | 5400 | X | 4460 | -0- | -940 | -0- | 4449 | 2 | 11 | 9 | N | 10 | | | | | 32 |
| 10 | 5580 | X | 4469 | -0- | -1111 | -0- | 4469 | 2 | | | N | -0- | | | | | 32 |
| 11 | 5400 | X | 4171 | -0- | -1229 | -0- | 4171 | 2 | | | N | -0- | | | | | 32 |
| 12 | 5177 | X | 4511 | -0- | -666 | -0- | 4511 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 63,824 TOTAL CONDENSATE PROD: 38

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
USA WELL #: 3H RRCID -> 197642 COMPL. DATE 09/15/2003 TOTAL DEPTH N/A PERF. 6405 - 11245

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12353 | X | 12353 | -0- | | -0- | -0- | 663 | 1 | 11678 | 2 | Y | 11 | | | | | 44 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 11906 | X | 11906 | -0- | | -0- | -0- | 492 | 1 | 11407 | 2 | Y | 6 | | | | | 50 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 12825 | X | 12825 | -0- | | -0- | -0- | 539 | 1 | 12266 | 2 | Y | 18 | 50 | 1 | | | 18 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 12543 | X | 12543 | -0- | | -0- | -0- | 582 | 1 | 11950 | 2 | Y | 10 | | | | | 28 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 13113 | X | 11483 | -0- | | -1630 | -0- | 602 | 1 | 10863 | 2 | Y | 16 | | | | | 44 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 12690 | X | 10682 | -0- | | -2008 | -0- | 627 | 1 | 10037 | 2 | Y | 16 | | | | | 60 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 13113 | X | 11985 | -0- | | -1128 | -0- | 600 | 1 | 11384 | 2 | Y | 1 | 55 | 1 | | | 6 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 12958 | X | 11407 | -0- | | -1551 | -0- | 652 | 1 | 10742 | 2 | Y | 12 | | | | | 18 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 12750 | X | 12750 | -0- | | -0- | -0- | 12740 | 2 | 10 | 9 | Y | 9 | | | | | 27 |
| 10 | 13052 | X | 13052 | -0- | | -0- | -0- | 1428 | 1 | 11610 | 2 | Y | 13 | | | | | 40 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 12094 | X | 12094 | -0- | | -0- | -0- | 1359 | 1 | 10718 | 2 | Y | 15 | | | | | 55 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 13175 | X | 12594 | -0- | | -581 | -0- | 1409 | 1 | 11157 | 2 | Y | 25 | 52 | 1 | | | 28 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 145,674 TOTAL CONDENSATE PROD: 152

USA WELL #: 4H RRCID -> 197920 COMPL. DATE 09/15/2003 TOTAL DEPTH N/A PERF. 6364 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4747 | -0- | | -213 | -0- | 255 | 1 | 4491 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4620 | X | 4583 | -0- | | -37 | -0- | 189 | 1 | 4394 | 2 | Y | -0- | | | | | 3 |
| 03 | 5128 | X | 5128 | -0- | | -0- | -0- | 216 | 1 | 4910 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4950 | X | 4408 | -0- | | -542 | -0- | 205 | 1 | 4202 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5084 | X | 4417 | -0- | | -667 | -0- | 232 | 1 | 4185 | 2 | Y | -0- | | | | | 3 |
| 06 | 4950 | X | 3989 | -0- | | -961 | -0- | 234 | 1 | 3753 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 5115 | X | 4157 | -0- | | -958 | -0- | 208 | 1 | 3949 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 08 | 4024 | X | 4024 | -0- | | -0- | -0- | 230 | 1 | 3783 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3939 | X | 3939 | -0- | | -0- | -0- | 3936 | 2 | 3 | 9 | Y | 3 | | | | | 13 |
| 10 | 4588 | X | 4588 | -0- | | -0- | -0- | 502 | 1 | 4082 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4717 | X | 4717 | -0- | | -0- | -0- | 530 | 1 | 4180 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 4802 | X | 4802 | -0- | | -0- | -0- | 537 | 1 | 4254 | 2 | Y | 10 | 21 | 1 | | | 12 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,499 TOTAL CONDENSATE PROD: 39

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
USA WELL #: 6H RRCID -> 199554 COMPL. DATE 12/10/2003 TOTAL DEPTH N/A PERF. 6359 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3001 | -0- | -409 | -0- | 161 | 1 | 2840 | 2 | Y | -0- | | | | | 2 |
| 02 | 3080 | X | 2712 | -0- | -368 | -0- | 112 | 1 | 2600 | 2 | Y | -0- | | | | | 2 |
| 03 | 3504 | X | 3504 | -0- | -0- | -0- | 147 | 1 | 3355 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3103 | -0- | -287 | -0- | 144 | 1 | 2958 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3503 | X | 2797 | -0- | -706 | -0- | 147 | 1 | 2650 | 2 | Y | -0- | | | | | 3 |
| 06 | 3390 | X | 2931 | -0- | -459 | -0- | 172 | 1 | 2758 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3016 | -0- | -487 | -0- | 151 | 1 | 2865 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 08 | 3503 | X | 2835 | -0- | -668 | -0- | 162 | 1 | 2663 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2488 | -0- | -602 | -0- | 2487 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 10 | 3823 | X | 3823 | -0- | -0- | -0- | 418 | 1 | 3401 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2666 | -0- | -274 | -0- | 300 | 1 | 2363 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 3449 | X | 3449 | -0- | -0- | -0- | 386 | 1 | 3055 | 2 | Y | 7 | 16 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,325 TOTAL CONDENSATE PROD: 28

USA WELL #: 5H RRCID -> 199891 COMPL. DATE 12/10/2003 TOTAL DEPTH 6200 PERF. 6415 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10943 | X | 10883 | -0- | -60 | -0- | 583 | 1 | 10280 | 2 | Y | 18 | | | | | 42 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 21251 | X | 21251 | -0- | -0- | -0- | 878 | 1 | 20355 | 2 | Y | 16 | | | | | 58 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 21082 | X | 21082 | -0- | -0- | -0- | 886 | 1 | 20175 | 2 | Y | 19 | 58 | 1 | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 17408 | X | 17408 | -0- | -0- | -0- | 808 | 1 | 16586 | 2 | Y | 13 | | | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 14985 | X | 14985 | -0- | -0- | -0- | 785 | 1 | 14182 | 2 | Y | 16 | | | | | 48 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 10800 | X | 10027 | -0- | -773 | -0- | 589 | 1 | 9425 | 2 | Y | 12 | | | | | 60 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 15758 | X | 15758 | -0- | -0- | -0- | 788 | 1 | 14969 | 2 | Y | 1 | 55 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 17918 | X | 8927 | -0- | -8991 | -0- | 510 | 1 | 8408 | 2 | Y | 8 | | | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 17340 | X | 9536 | -0- | -7804 | -0- | 9529 | 2 | 7 | 9 | Y | 6 | | | | | 21 |
| 10 | 15779 | X | 9355 | -0- | -6424 | -0- | 1023 | 1 | 8322 | 2 | Y | 9 | | | | | 30 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 15270 | X | 9900 | -0- | -5370 | -0- | 1112 | 1 | 8775 | 2 | Y | 12 | | | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 15779 | X | 8812 | -0- | -6967 | -0- | 986 | 1 | 7806 | 2 | Y | 18 | 40 | 1 | | | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 157,924 TOTAL CONDENSATE PROD: 148

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
USA WELL #: 8H RRCID -> 200614 COMPL. DATE 02/05/2004 TOTAL DEPTH 6186 PERF. 6358 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1612 | -0- | -0- | -0- | 86 | 1 | 1526 | 2 | Y | -0- | | | | | 1 |
| 02 | 1272 | N | 1272 | -0- | -0- | -0- | 53 | 1 | 1219 | 2 | Y | -0- | | | | | 1 |
| 03 | 1519 | N | 983 | -0- | -536 | -0- | 41 | 1 | 941 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1666 | N | 1666 | -0- | -0- | -0- | 77 | 1 | 1588 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1403 | N | 1403 | -0- | -0- | -0- | 74 | 1 | 1329 | 2 | Y | -0- | | | | | 2 |
| 06 | 960 | N | 904 | -0- | -56 | -0- | 53 | 1 | 851 | 2 | Y | -0- | | | | | 2 |
| 07 | 1643 | N | 878 | -0- | -765 | -0- | 44 | 1 | 834 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 08 | 1302 | N | 733 | -0- | -569 | -0- | 41 | 1 | 684 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 967 | N | 967 | -0- | -0- | -0- | 966 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 10 | 1343 | N | 1343 | -0- | -0- | -0- | 147 | 1 | 1195 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1325 | N | 1325 | -0- | -0- | -0- | 149 | 1 | 1174 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1385 | N | 1385 | -0- | -0- | -0- | 155 | 1 | 1227 | 2 | Y | 3 | 8 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,471 TOTAL CONDENSATE PROD: 16

USA WELL #: 7H RRCID -> 201070 COMPL. DATE 02/03/2004 TOTAL DEPTH 6185 PERF. 6424 - 11685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 6063 | -0- | -75 | -0- | 325 | 1 | 5723 | 2 | Y | 14 | | | | | 50 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 8094 | X | 8094 | -0- | -0- | -0- | 334 | 1 | 7750 | 2 | Y | 9 | | | | | 59 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 8913 | X | 8913 | -0- | -0- | -0- | 374 | 1 | 8520 | 2 | Y | 17 | 60 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 7771 | X | 7771 | -0- | -0- | -0- | 361 | 1 | 7401 | 2 | Y | 8 | | | | | 24 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 8959 | X | 7487 | -0- | -1472 | -0- | 392 | 1 | 7082 | 2 | Y | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 8670 | X | 6959 | -0- | -1711 | -0- | 408 | 1 | 6539 | 2 | Y | 11 | | | | | 47 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 8959 | X | 7092 | -0- | -1867 | -0- | 355 | 1 | 6737 | 2 | Y | -0- | 43 | 1 | | | 6 |
| 08 | 7502 | X | 5859 | -0- | -1643 | -0- | 335 | 1 | 5517 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 7260 | X | 5459 | -0- | -1801 | -0- | 5455 | 2 | 4 | 9 | Y | 4 | | | | | 16 |
| 10 | 7502 | X | 5626 | -0- | -1876 | -0- | 615 | 1 | 5004 | 2 | Y | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 6960 | X | 5793 | -0- | -1167 | -0- | 651 | 1 | 5134 | 2 | Y | 7 | | | | | 29 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6457 | -0- | -642 | -0- | 723 | 1 | 5720 | 2 | Y | 13 | 27 | 1 | | | 15 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 81,573 TOTAL CONDENSATE PROD: 107

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
USA WELL #: 9H RRCID -> 213743 COMPL. DATE 05/16/2005 TOTAL DEPTH 6255 PERF. 6564 - 9624

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2006 | N | 2006 | -0- | -0- | -0- | 108 | 1 | 1898 | 2 | Y | -0- | | | | | 1 |
| 02 | 1800 | N | 1800 | -0- | -0- | -0- | 74 | 1 | 1726 | 2 | Y | -0- | | | | | 1 |
| 03 | 1725 | N | 1725 | -0- | -0- | -0- | 73 | 1 | 1652 | 2 | Y | -0- | | | | | 1 |
| 04 | 1744 | N | 1744 | -0- | -0- | -0- | 81 | 1 | 1663 | 2 | Y | -0- | | | | | 1 |
| 05 | 1736 | N | 1736 | -0- | -0- | -0- | 91 | 1 | 1645 | 2 | Y | -0- | | | | | 1 |
| 06 | 1645 | N | 1645 | -0- | -0- | -0- | 97 | 1 | 1548 | 2 | Y | -0- | | | | | 1 |
| 07 | 1375 | N | 1375 | -0- | -0- | -0- | 69 | 1 | 1306 | 2 | Y | -0- | | | | | 1 |
| 08 | 1353 | N | 1353 | -0- | -0- | -0- | 77 | 1 | 1269 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1143 | -0- | -507 | -0- | 1142 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 10 | 1558 | N | 1558 | -0- | -0- | -0- | 170 | 1 | 1386 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1032 | -0- | -258 | -0- | 116 | 1 | 915 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1169 | -0- | -9 | -0- | 131 | 1 | 1036 | 2 | Y | 2 | 9 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,286 TOTAL CONDENSATE PROD: 12

SMITH, GEORGE F. WELL #: 1H RRCID -> 229089 COMPL. DATE 03/15/2007 TOTAL DEPTH 7663 PERF. 8095 - 15001

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | -0- | -0- | -3131 | -0- | | | | | N | 51 | | | | | 97 |
| 02 | 3978 | X | 3978 | -0- | -0- | -0- | 13 | 1 | 3955 | 2 | N | 9 | | | | | 106 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1674 | X | 1171 | -0- | -503 | -0- | 5 | 1 | 1102 | 2 | N | 58 | | | | | 164 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 42 | 165 | 1 | | | 41 |
| 05 | 4402 | X | -0- | -0- | -4402 | -0- | | | | | N | 41 | | | | | 82 |
| 06 | 4260 | X | -0- | -0- | -4260 | -0- | | | | | N | 13 | | | | | 95 |
| 07 | 4402 | X | 2992 | -0- | -1410 | -0- | 24 | 1 | 2938 | 2 | N | 27 | | | | | 122 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *08 | T. A. | | 1280 | -0- | 1280 | 1280 | 205 | 1 | 1063 | 2 | N | 11 | | | | | 133 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | T. A. | | 603 | -0- | 603 | 1883 | 600 | 1 | 3 | 9 | N | 3 | | | | | 136 |
| 10 | T. A. | | 3982 | -0- | 3982 | 5865 | 310 | 1 | 3628 | 2 | N | 40 | | | | | 176 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | T. A. | | 3136 | -0- | 3136 | 9001 | 281 | 1 | 2794 | 2 | N | 55 | | | | | 231 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | T. A. | | 1958 | -0- | 1958 | 10959 | 194 | 1 | 1756 | 2 | N | 7 | | | | | 238 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,100 TOTAL CONDENSATE PROD: 357

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
LAWSON WELL #: 1H RRCID -> 232997 COMPL. DATE 10/26/2007 TOTAL DEPTH 6462 PERF. 6620 - 12806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2459 | -0- | -517 | -0- | 144 | 1 | 2315 | 2 | N | -0- | | | | | 108 |
| 02 | 2688 | X | 2484 | -0- | -204 | -0- | 148 | 1 | 2328 | 2 | N | 7 | | | | | 115 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2790 | X | 1422 | -0- | -1368 | -0- | 99 | 1 | 1323 | 2 | N | -0- | | | | | 115 |
| 04 | 2520 | X | 710 | -0- | -1810 | -0- | 56 | 1 | 654 | 2 | N | -0- | | | | | 115 |
| 05 | 2759 | X | 2091 | -0- | -668 | -0- | 127 | 1 | 1964 | 2 | N | -0- | | | | | 115 |
| 06 | 2670 | X | 1926 | -0- | -744 | -0- | 129 | 1 | 1784 | 2 | N | 12 | | | | | 127 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2759 | X | 1167 | -0- | -1592 | -0- | 80 | 1 | 1087 | 2 | N | -0- | | | | | 127 |
| 08 | 1250 | N | 1250 | -0- | -0- | -0- | 110 | 1 | 1139 | 2 | N | 1 | | | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1003 | N | 1003 | -0- | -0- | -0- | 188 | 1 | 815 | 2 | N | -0- | | | | | 128 |
| 10 | 509 | N | 509 | -0- | -0- | -0- | 64 | 1 | 445 | 2 | N | -0- | | | | | 128 |
| 11 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | 128 |
| *12 | 1499 | N | 1499 | -0- | -0- | -0- | 148 | 1 | 1286 | 2 | N | 59 | | | | | 187 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,281 TOTAL CONDENSATE PROD: 79

CORDRAY WELL #: 1H RRCID -> 233863 COMPL. DATE 12/03/2007 TOTAL DEPTH 6464 PERF. 6720 - 11312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1028 | -0- | -832 | -0- | 60 | 1 | 968 | 2 | N | -0- | | | | | 49 |
| 02 | 1680 | X | 1332 | -0- | -348 | -0- | 79 | 1 | 1244 | 2 | N | 8 | | | | | 57 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1612 | X | 1146 | -0- | -466 | -0- | 80 | 1 | 1066 | 2 | N | -0- | | | | | 57 |
| 04 | 1422 | X | 1422 | -0- | -0- | -0- | 112 | 1 | 1310 | 2 | N | -0- | | | | | 57 |
| 05 | 1488 | X | 1189 | -0- | -299 | -0- | 72 | 1 | 1117 | 2 | N | -0- | | | | | 57 |
| 06 | 1440 | X | 855 | -0- | -585 | -0- | 58 | 1 | 797 | 2 | N | -0- | | | | | 57 |
| 07 | 1488 | X | 1216 | -0- | -272 | -0- | 80 | 1 | 1091 | 2 | N | 41 | | | | | 98 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1002 | -0- | -176 | -0- | 89 | 1 | 913 | 2 | N | -0- | | | | | 98 |
| 09 | 1668 | N | 1668 | -0- | -0- | -0- | 310 | 1 | 1348 | 2 | N | 9 | | | | | 107 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1575 | N | 1575 | -0- | -0- | -0- | 197 | 1 | 1378 | 2 | N | -0- | | | | | 107 |
| 11 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | | | | | 107 |
| 12 | 1736 | N | 1696 | -0- | -40 | -0- | 175 | 1 | 1521 | 2 | N | -0- | | | | | 107 |

TOTAL GAS PROD: 15,589 TOTAL CONDENSATE PROD: 58

FRANKE WELL #: 1H RRCID -> 235949 COMPL. DATE 04/03/2008 TOTAL DEPTH 6537 PERF. 6770 - 12740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 1120 | N | -0- | -0- | -1120 | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 15 | 7 | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
POWELL WELL #: 1H RRCID -> 247335 COMPL. DATE 05/09/2008 TOTAL DEPTH 6457 PERF. 6387 - 10975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2519 | -0- | -519 | -0- | 146 | 1 | 2351 | 2 | N | 20 | | | | | 207 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2768 | -0- | -228 | -0- | 165 | 1 | 2591 | 2 | N | 11 | 166 | 1 | | | 52 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 4061 | X | 3648 | -0- | -413 | -0- | 255 | 1 | 3393 | 2 | N | -0- | | | | | 52 |
| 04 | 3930 | X | 2709 | -0- | -1221 | -0- | 212 | 1 | 2497 | 2 | N | -0- | | | | | 52 |
| 05 | 4061 | X | 3876 | -0- | -185 | -0- | 235 | 1 | 3641 | 2 | N | -0- | | | | | 52 |
| 06 | 3498 | X | 3498 | -0- | -0- | -0- | 233 | 1 | 3239 | 2 | N | 24 | | | | | 76 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3658 | X | 2772 | -0- | -886 | -0- | 190 | 1 | 2576 | 2 | N | 5 | | | | | 81 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2659 | X | 2659 | -0- | -0- | -0- | 235 | 1 | 2424 | 2 | N | -0- | | | | | 81 |
| 09 | 1800 | X | 10 | -0- | -1790 | -0- | 2 | 1 | 8 | 2 | N | -0- | | | | | 81 |
| 10 | 3852 | X | 3852 | -0- | -0- | -0- | 483 | 1 | 3369 | 2 | N | -0- | | | | | 81 |
| 11 | 4758 | X | 4758 | -0- | -0- | -0- | 4758 | 2 | | | N | -0- | | | | | 81 |
| *12 | 4068 | X | 4068 | -0- | -0- | -0- | 421 | 1 | 3647 | 2 | N | -0- | | | | | 81 |

TOTAL GAS PROD: 37,137 TOTAL CONDENSATE PROD: 60

CARTWRIGHT WELL #: 1H RRCID -> 256298 COMPL. DATE 10/14/2009 TOTAL DEPTH 7286 PERF. 7977 - 14347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 3652 | -0- | -2238 | -0- | 660 | 1 | 2963 | 2 | N | 26 | 183 | 1 | | | 23 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 5040 | X | 4709 | -0- | -331 | -0- | 840 | 1 | 3773 | 2 | N | 87 | | | | | 110 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 5177 | X | 4742 | -0- | -435 | -0- | 930 | 1 | 3771 | 2 | N | 37 | | | | | 147 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 4980 | X | 4683 | -0- | -297 | -0- | 900 | 1 | 3762 | 2 | N | 19 | | | | | 166 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 5208 | X | 4671 | -0- | -537 | -0- | 930 | 1 | 3682 | 2 | N | 54 | 176 | 1 | | | 44 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 5040 | X | 4506 | -0- | -534 | -0- | 900 | 1 | 3574 | 2 | N | 29 | | | | | 73 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 5208 | X | 4913 | -0- | -295 | -0- | 900 | 1 | 4013 | 2 | N | -0- | | | | | 64 |
| 08 | 4844 | X | 4844 | -0- | -0- | -0- | 930 | 1 | 3914 | 2 | N | -0- | | | | | 64 |
| 09 | 4680 | X | 4051 | -0- | -629 | -0- | 500 | 1 | 3551 | 2 | N | -0- | | | | | 64 |
| 10 | 4929 | X | 4063 | -0- | -866 | -0- | 899 | 1 | 3164 | 2 | N | -0- | | | | | 64 |
| 11 | 4770 | X | 3591 | -0- | -1179 | -0- | 870 | 1 | 2721 | 2 | N | -0- | | | | | 64 |
| 12 | 4929 | X | 3553 | -0- | -1376 | -0- | 899 | 1 | 2654 | 2 | N | -0- | | | | | 64 |

TOTAL GAS PROD: 51,978 TOTAL CONDENSATE PROD: 252

BUFFCO PRODUCTION INC. 106406
ROSS WELL #: 2H RRCID -> 179581 COMPL. DATE 03/03/2000 TOTAL DEPTH 10509 PERF. 7926 - 10509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 144 | -0- | -73 | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 125 | -0- | -92 | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 70 | -0- | -178 | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,492 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DOUBLE-O-OPERATING LLC 224998
MATHEWS UNIT WELL #: 1 RRCID -> 181930 COMPL. DATE 12/24/2012 TOTAL DEPTH 6054 PERF. 5270 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLORA ENERGY INC. 250597
BAILEY WELL #: 1H RRCID -> 172657 COMPL. DATE 01/02/1999 TOTAL DEPTH 6166 PERF. 6236 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 699 | -0- | -45 | -0- | 699 | 2 | | | N | -0- | | | | | 10 |
| 02 | 588 | N | 488 | -0- | -100 | -0- | 488 | 2 | | | N | -0- | | | | | 10 |
| 03 | 713 | N | 680 | -0- | -33 | -0- | 680 | 2 | | | N | -0- | | | | | 10 |
| 04 | 690 | N | 533 | -0- | -157 | -0- | 533 | 2 | | | N | -0- | | | | | 10 |
| 05 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | 10 |
| 06 | 660 | N | 534 | -0- | -126 | -0- | 534 | 2 | | | N | -0- | | | | | 10 |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 10 |
| 08 | 744 | N | 565 | -0- | -179 | -0- | 565 | 2 | | | N | -0- | | | | | 10 |
| 09 | 540 | N | 142 | -0- | -398 | -0- | 142 | 2 | | | N | -0- | | | | | 10 |
| 10 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 10 |
| 11 | 540 | N | 472 | -0- | -68 | -0- | 472 | 2 | | | N | -0- | | | | | 10 |
| *12 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 7,172 TOTAL CONDENSATE PROD: -0-

SABINE HUXLEY WELL #: 1H RRCID -> 174295 COMPL. DATE 05/26/1999 TOTAL DEPTH 6040 PERF. 6278 - 12407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1344 | N | 1300 | -0- | -44 | -0- | 1300 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1519 | N | 1392 | -0- | -127 | -0- | 1392 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1470 | N | 1466 | -0- | -4 | -0- | 1466 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1519 | N | 1455 | -0- | -64 | -0- | 1455 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1488 | N | 1451 | -0- | -37 | -0- | 1451 | 2 | | | N | -0- | | | | | 27 |
| 09 | 1410 | N | 1074 | -0- | -336 | -0- | 1074 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1457 | N | 1363 | -0- | -94 | -0- | 1363 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1410 | N | 1350 | -0- | -60 | -0- | 1350 | 2 | | | N | -0- | | | | | 27 |
| *12 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 16,586 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE SHELBY WELL #: 1H RRCID -> 174731 COMPL. DATE 04/05/1999 TOTAL DEPTH 6061 PERF. 6077 - 11624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10613 | X | 10613 | -0- | -0- | -0- | 10613 | 2 | | | N | -0- | | | | | 100 |
| 02 | 9112 | X | 9112 | -0- | -0- | -0- | 9112 | 2 | | | N | -0- | | | | | 100 |
| 03 | 10014 | X | 10014 | -0- | -0- | -0- | 10012 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 04 | 9493 | X | 9493 | -0- | -0- | -0- | 9484 | 2 | 9 | 9 | N | 8 | | | | | 110 |
| 05 | 9982 | X | 9982 | -0- | -0- | -0- | 9982 | 2 | | | N | -0- | | | | | 110 |
| 06 | 9446 | X | 9446 | -0- | -0- | -0- | 9433 | 2 | 13 | 9 | N | 12 | | | | | 122 |
| 07 | 9471 | X | 9471 | -0- | -0- | -0- | 9460 | 2 | 11 | 9 | N | 10 | | | | | 132 |
| 08 | 9374 | X | 9374 | -0- | -0- | -0- | 9374 | 2 | | | N | -0- | | | | | 132 |
| 09 | 6947 | X | 6947 | -0- | -0- | -0- | 6947 | 2 | | | N | -0- | | | | | 132 |
| 10 | 8520 | X | 8520 | -0- | -0- | -0- | 8517 | 2 | 3 | 9 | N | 3 | | | | | 135 |
| 11 | 10387 | X | 10387 | -0- | -0- | -0- | 10387 | 2 | | | N | -0- | | | | | 135 |
| *12 | 8914 | X | 8914 | -0- | -0- | -0- | 8914 | 2 | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: 112,273 TOTAL CONDENSATE PROD: 35

SABINE ALLEN WELL #: 1H RRCID -> 175110 COMPL. DATE 09/10/1999 TOTAL DEPTH 6103 PERF. 6278 - 13274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7719 | X | 6350 | -0- | -1369 | -0- | 6350 | 2 | | | N | -0- | | | | | 150 |
| 02 | 5419 | X | 5419 | -0- | -0- | -0- | 5419 | 2 | | | N | -0- | | | | | 150 |
| 03 | 5873 | X | 5873 | -0- | -0- | -0- | 5873 | 2 | | | N | -0- | | | | | 150 |
| 04 | 6043 | X | 6043 | -0- | -0- | -0- | 6043 | 2 | | | N | -0- | | | | | 150 |
| 05 | 7162 | X | 7162 | -0- | -0- | -0- | 7162 | 2 | | | N | -0- | | | | | 150 |
| 06 | 6495 | X | 6495 | -0- | -0- | -0- | 6495 | 2 | | | N | -0- | | | | | 150 |
| 07 | 6994 | X | 6994 | -0- | -0- | -0- | 6994 | 2 | | | N | -0- | | | | | 150 |
| 08 | 5699 | X | 5699 | -0- | -0- | -0- | 5699 | 2 | | | N | -0- | | | | | 150 |
| 09 | 6287 | X | 6287 | -0- | -0- | -0- | 6287 | 2 | | | N | -0- | | | | | 150 |
| 10 | 5611 | X | 5295 | -0- | -316 | -0- | 5295 | 2 | | | N | -0- | | | | | 150 |
| 11 | 5430 | X | 5371 | -0- | -59 | -0- | 5371 | 2 | | | N | -0- | | | | | 150 |
| 12 | 5611 | X | 5097 | -0- | -514 | -0- | 5097 | 2 | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 72,085 TOTAL CONDENSATE PROD: -0-

SABINE KATHRYN WELL #: 1H RRCID -> 177135 COMPL. DATE 01/31/2000 TOTAL DEPTH 6174 PERF. 6453 - 13822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1305 | -0- | -214 | -0- | 1305 | 2 | | | N | -0- | | | | | 103 |
| 02 | 1540 | X | 1177 | -0- | -363 | -0- | 1177 | 2 | | | N | -0- | | | | | 103 |
| 03 | 1705 | X | 1215 | -0- | -490 | -0- | 1215 | 2 | | | N | -0- | | | | | 103 |
| 04 | 1650 | X | 1070 | -0- | -580 | -0- | 1070 | 2 | | | N | -0- | | | | | 103 |
| 05 | 2015 | X | 2015 | -0- | -0- | -0- | 2015 | 2 | | | N | -0- | | | | | 103 |
| 06 | 1391 | X | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | 103 |
| 07 | 1302 | X | 1277 | -0- | -25 | -0- | 1277 | 2 | | | N | -0- | | | | | 103 |
| 08 | 2015 | X | 1734 | -0- | -281 | -0- | 1734 | 2 | | | N | -0- | | | | | 103 |
| 09 | 1950 | X | 1759 | -0- | -191 | -0- | 1759 | 2 | | | N | -0- | | | | | 103 |
| 10 | 2015 | X | 731 | -0- | -1284 | -0- | 731 | 2 | | | N | -0- | | | | | 103 |
| 11 | 1680 | X | 1496 | -0- | -184 | -0- | 1496 | 2 | | | N | -0- | | | | | 103 |
| 12 | 1829 | X | 1036 | -0- | -793 | -0- | 1036 | 2 | | | N | -0- | | | | | 103 |

TOTAL GAS PROD: 16,206 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE BRETT WELL #: 1H RRCID -> 178335 COMPL. DATE 04/01/2000 TOTAL DEPTH 6095 PERF. 6384 - 12121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8153 | X | 6753 | -0- | -1400 | -0- | 6753 | 2 | | | N | -0- | | | | | 60 |
| 02 | 15950 | X | 15950 | -0- | -0- | -0- | 15928 | 2 | 22 | 9 | N | 20 | | | | | 80 |
| 03 | 11899 | X | 11899 | -0- | -0- | -0- | 11899 | 2 | | | N | -0- | | | | | 80 |
| 04 | 9892 | X | 9892 | -0- | -0- | -0- | 9891 | 2 | 1 | 9 | N | 1 | | | | | 81 |
| 05 | 11408 | X | 8421 | -0- | -2987 | -0- | 8400 | 2 | 21 | 9 | N | 19 | | | | | 100 |
| 06 | 11040 | X | 8615 | -0- | -2425 | -0- | 8608 | 2 | 7 | 9 | N | 6 | | | | | 106 |
| 07 | 11408 | X | 8589 | -0- | -2819 | -0- | 8526 | 2 | 63 | 9 | N | 57 | | | | | 163 |
| 08 | 11408 | X | 8069 | -0- | -3339 | -0- | 8063 | 2 | 6 | 9 | N | 5 | | | | | 168 |
| 09 | 9900 | X | 7721 | -0- | -2179 | -0- | 7712 | 2 | 9 | 9 | N | 8 | | | | | 176 |
| 10 | 8897 | X | 7692 | -0- | -1205 | -0- | 7679 | 2 | 13 | 9 | N | 12 | | | | | 188 |
| 11 | 8610 | X | 7744 | -0- | -866 | -0- | 7742 | 2 | 2 | 9 | N | 2 | 169 | 1 | | | 21 |
| 12 | 8587 | X | 6873 | -0- | -1714 | -0- | 6873 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 108,218 TOTAL CONDENSATE PROD: 130

SABINE PATRICIA WELL #: 1H RRCID -> 179626 COMPL. DATE 05/22/2000 TOTAL DEPTH 6170 PERF. 6341 - 13050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2529 | -0- | -323 | -0- | 2529 | 2 | | | N | -0- | | | | | 225 |
| 02 | 2422 | N | 2422 | -0- | -0- | -0- | 2409 | 2 | 13 | 9 | N | 12 | | | | | 237 |
| 03 | 2460 | N | 2460 | -0- | -0- | -0- | 2449 | 2 | 11 | 9 | N | 10 | | | | | 247 |
| 04 | 2745 | N | 2745 | -0- | -0- | -0- | 2745 | 2 | | | N | -0- | | | | | 247 |
| 05 | 2408 | N | 2408 | -0- | -0- | -0- | 2386 | 2 | 22 | 9 | N | 20 | | | | | 267 |
| 06 | 2686 | N | 2686 | -0- | -0- | -0- | 2686 | 2 | | | N | -0- | | | | | 267 |
| 07 | 2825 | N | 2825 | -0- | -0- | -0- | 2779 | 2 | 46 | 9 | N | 42 | | | | | 309 |
| 08 | 2496 | N | 2496 | -0- | -0- | -0- | 2489 | 2 | 7 | 9 | N | 6 | | | | | 315 |
| 09 | 2749 | N | 2749 | -0- | -0- | -0- | 2725 | 2 | 24 | 9 | N | 22 | | | | | 337 |
| 10 | 2531 | N | 2531 | -0- | -0- | -0- | 2531 | 2 | | | N | -0- | | | | | 337 |
| 11 | 2373 | N | 2373 | -0- | -0- | -0- | 2364 | 2 | 9 | 9 | N | 8 | | | | | 345 |
| *12 | 2739 | N | 2739 | -0- | -0- | -0- | 2731 | 2 | 8 | 9 | N | 7 | | | | | 352 |

TOTAL GAS PROD: 30,963 TOTAL CONDENSATE PROD: 127

SABINE ERIK WELL #: 1H RRCID -> 179627 COMPL. DATE 07/10/2000 TOTAL DEPTH 6195 PERF. 6370 - 12724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7547 | X | 7547 | -0- | -0- | -0- | 7544 | 2 | 3 | 9 | N | 3 | | | | | 168 |
| 02 | 6876 | X | 6876 | -0- | -0- | -0- | 6870 | 2 | 6 | 9 | N | 5 | | | | | 173 |
| 03 | 7125 | X | 7125 | -0- | -0- | -0- | 7125 | 2 | | | N | -0- | | | | | 173 |
| 04 | 7231 | X | 7231 | -0- | -0- | -0- | 7231 | 2 | | | N | -0- | | | | | 173 |
| 05 | 7188 | X | 7188 | -0- | -0- | -0- | 7188 | 2 | | | N | -0- | | | | | 173 |
| 06 | 7519 | X | 7519 | -0- | -0- | -0- | 7519 | 2 | | | N | -0- | | | | | 173 |
| 07 | 7773 | X | 7773 | -0- | -0- | -0- | 7716 | 2 | 57 | 9 | N | 52 | | | | | 225 |
| 08 | 7448 | X | 7448 | -0- | -0- | -0- | 7446 | 2 | 2 | 9 | N | 2 | 177 | 1 | | | 50 |
| 09 | 7397 | X | 7397 | -0- | -0- | -0- | 7397 | 2 | | | N | -0- | | | | | 50 |
| 10 | 7108 | X | 7108 | -0- | -0- | -0- | 7108 | 2 | | | N | -0- | | | | | 50 |
| 11 | 7157 | X | 7157 | -0- | -0- | -0- | 7157 | 2 | | | N | -0- | | | | | 50 |
| *12 | 6938 | X | 6938 | -0- | -0- | -0- | 6938 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 87,307 TOTAL CONDENSATE PROD: 62

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
O'REAR WELL #: 1H RRCID -> 181574 COMPL. DATE 12/17/2000 TOTAL DEPTH 6382 PERF. 6643 - 11477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 863 | -0- | -997 | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2195 | N | 2195 | -0- | -0- | -0- | 2195 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 880 | -0- | -577 | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2578 | N | 2578 | -0- | -0- | -0- | 2578 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1384 | -0- | -73 | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1168 | -0- | -242 | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1375 | -0- | -35 | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,919 TOTAL CONDENSATE PROD: -0-

O'REAR "A" WELL #: 2H RRCID -> 181753 COMPL. DATE 01/29/2001 TOTAL DEPTH 6298 PERF. 7954 - 12224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 72 | -0- | -641 | -0- | 72 | 2 | | | N | -0- | | | | | 80 |
| 02 | 1148 | X | 984 | -0- | -164 | -0- | 984 | 2 | | | N | -0- | | | | | 80 |
| 03 | 1271 | X | 892 | -0- | -379 | -0- | 892 | 2 | | | N | -0- | | | | | 80 |
| 04 | 1230 | X | 1224 | -0- | -6 | -0- | 1224 | 2 | | | N | -0- | | | | | 80 |
| 05 | 1085 | X | 37 | -0- | -1048 | -0- | 37 | 2 | | | N | -0- | | | | | 80 |
| 06 | 1343 | X | 1343 | -0- | -0- | -0- | 1343 | 2 | | | N | -0- | | | | | 80 |
| 07 | 1271 | X | 924 | -0- | -347 | -0- | 924 | 2 | | | N | -0- | | | | | 80 |
| 08 | 1271 | X | 912 | -0- | -359 | -0- | 912 | 2 | | | N | -0- | | | | | 80 |
| 09 | 1350 | X | 68 | -0- | -1282 | -0- | 68 | 2 | | | N | -0- | | | | | 80 |
| 10 | 1395 | X | 737 | -0- | -658 | -0- | 737 | 2 | | | N | -0- | | | | | 80 |
| 11 | 1350 | X | 959 | -0- | -391 | -0- | 959 | 2 | | | N | -0- | | | | | 80 |
| 12 | 930 | X | 636 | -0- | -294 | -0- | 636 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 8,788 TOTAL CONDENSATE PROD: -0-

CASSELL WELL #: 1H RRCID -> 181905 COMPL. DATE 11/05/2000 TOTAL DEPTH 6250 PERF. 6340 - 10043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5220 | X | 5220 | -0- | -0- | -0- | 5220 | 2 | | | N | -0- | | | | | 32 |
| 02 | 4676 | X | 4474 | -0- | -202 | -0- | 4474 | 2 | | | N | -0- | | | | | 32 |
| 03 | 5177 | X | 4608 | -0- | -569 | -0- | 4608 | 2 | | | N | -0- | | | | | 32 |
| 04 | 5010 | X | 4572 | -0- | -438 | -0- | 4572 | 2 | | | N | -0- | | | | | 32 |
| 05 | 5177 | X | 4520 | -0- | -657 | -0- | 4520 | 2 | | | N | -0- | | | | | 32 |
| 06 | 5010 | X | 4502 | -0- | -508 | -0- | 4502 | 2 | | | N | -0- | | | | | 32 |
| 07 | 4960 | X | 4499 | -0- | -461 | -0- | 4499 | 2 | | | N | -0- | | | | | 32 |
| 08 | 4712 | X | 4418 | -0- | -294 | -0- | 4418 | 2 | | | N | -0- | | | | | 32 |
| 09 | 4560 | X | 4237 | -0- | -323 | -0- | 4237 | 2 | | | N | -0- | | | | | 32 |
| 10 | 4650 | X | 4095 | -0- | -555 | -0- | 4095 | 2 | | | N | -0- | | | | | 32 |
| 11 | 4500 | X | 4135 | -0- | -365 | -0- | 4135 | 2 | | | N | -0- | | | | | 32 |
| 12 | 4495 | X | 4181 | -0- | -314 | -0- | 4178 | 2 | 3 | 9 | N | 3 | | | | | 35 |

TOTAL GAS PROD: 53,461 TOTAL CONDENSATE PROD: 3

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE JAN WELL #: 1H RRCID -> 181933 COMPL. DATE 01/04/2001 TOTAL DEPTH 6168 PERF. 6280 - 12135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 5199 | -0- | -443 | -0- | 5198 | 2 | 1 | 9 | N | 1 | | | | | 208 |
| 02 | 5044 | X | 5044 | -0- | -0- | -0- | 5038 | 2 | 6 | 9 | N | 5 | | | | | 213 |
| 03 | 5237 | X | 5237 | -0- | -0- | -0- | 5237 | 2 | | | N | -0- | | | | | 213 |
| 04 | 5158 | X | 5158 | -0- | -0- | -0- | 5158 | 2 | | | N | -0- | | | | | 213 |
| 05 | 5647 | X | 5647 | -0- | -0- | -0- | 5647 | 2 | | | N | -0- | | | | | 213 |
| 06 | 5516 | X | 5516 | -0- | -0- | -0- | 5516 | 2 | | | N | -0- | | | | | 213 |
| 07 | 6060 | X | 6060 | -0- | -0- | -0- | 6045 | 2 | 15 | 9 | N | 14 | | | | | 227 |
| 08 | 6200 | X | 6200 | -0- | -0- | -0- | 6194 | 2 | 6 | 9 | N | 5 | | | | | 232 |
| 09 | 5306 | X | 5306 | -0- | -0- | -0- | 5306 | 2 | | | N | -0- | | | | | 232 |
| 10 | 5018 | X | 5018 | -0- | -0- | -0- | 5017 | 2 | 1 | 9 | N | 1 | | | | | 233 |
| 11 | 5248 | X | 5248 | -0- | -0- | -0- | 5248 | 2 | | | N | -0- | | | | | 233 |
| *12 | 5021 | X | 5021 | -0- | -0- | -0- | 5017 | 2 | 4 | 9 | N | 4 | | | | | 237 |

TOTAL GAS PROD: 64,654 TOTAL CONDENSATE PROD: 30

SABINE BRYAN WELL #: 1H RRCID -> 182977 COMPL. DATE 02/09/2001 TOTAL DEPTH N/A PERF. 6343 - 11402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8216 | X | 8216 | -0- | -0- | -0- | 8208 | 2 | 8 | 9 | N | 7 | | | | | 95 |
| 02 | 7034 | X | 7034 | -0- | -0- | -0- | 7015 | 2 | 19 | 9 | N | 17 | | | | | 112 |
| 03 | 8160 | X | 8160 | -0- | -0- | -0- | 8148 | 2 | 12 | 9 | N | 11 | | | | | 123 |
| 04 | 7596 | X | 7596 | -0- | -0- | -0- | 7583 | 2 | 13 | 9 | N | 12 | | | | | 135 |
| 05 | 7820 | X | 7820 | -0- | -0- | -0- | 7820 | 2 | | | N | -0- | | | | | 135 |
| 06 | 7482 | X | 7482 | -0- | -0- | -0- | 7474 | 2 | 8 | 9 | N | 7 | | | | | 142 |
| 07 | 7796 | X | 7796 | -0- | -0- | -0- | 7793 | 2 | 3 | 9 | N | 3 | | | | | 145 |
| 08 | 7697 | X | 7697 | -0- | -0- | -0- | 7689 | 2 | 8 | 9 | N | 7 | | | | | 152 |
| 09 | 6563 | X | 6563 | -0- | -0- | -0- | 6554 | 2 | 9 | 9 | N | 8 | | | | | 160 |
| 10 | 7536 | X | 7536 | -0- | -0- | -0- | 7523 | 2 | 13 | 9 | N | 12 | | | | | 172 |
| 11 | 7504 | X | 7504 | -0- | -0- | -0- | 7497 | 2 | 7 | 9 | N | 6 | | | | | 178 |
| *12 | 7629 | X | 7629 | -0- | -0- | -0- | 7623 | 2 | 6 | 9 | N | 5 | | | | | 183 |

TOTAL GAS PROD: 91,033 TOTAL CONDENSATE PROD: 95

SABINE CAYMAN WELL #: 1H RRCID -> 183794 COMPL. DATE 03/15/2001 TOTAL DEPTH 6077 PERF. 6315 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2814 | N | 2814 | -0- | -0- | -0- | 2814 | 2 | | | N | -0- | | | | | 213 |
| 02 | 2352 | X | 512 | -0- | -1840 | -0- | 512 | 2 | | | N | -0- | | | | | 213 |
| 03 | 2604 | X | 1645 | -0- | -959 | -0- | 1645 | 2 | | | N | -0- | | | | | 213 |
| 04 | 2730 | X | 877 | -0- | -1853 | -0- | 877 | 2 | | | N | -0- | | | | | 213 |
| 05 | 2821 | X | 2045 | -0- | -776 | -0- | 2045 | 2 | | | N | -0- | | | | | 213 |
| 06 | 2730 | X | 2265 | -0- | -465 | -0- | 2265 | 2 | | | N | -0- | | | | | 213 |
| 07 | 1643 | X | 7 | -0- | -1636 | -0- | 7 | 2 | | | N | -0- | | | | | 213 |
| 08 | 2617 | X | 2617 | -0- | -0- | -0- | 2617 | 2 | | | N | -0- | | | | | 213 |
| 09 | 2280 | X | 828 | -0- | -1452 | -0- | 828 | 2 | | | N | -0- | | | | | 213 |
| 10 | 2356 | X | 4 | -0- | -2352 | -0- | 4 | 2 | | | N | -0- | | | | | 213 |
| 11 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | N | -0- | | | | | 213 |
| 12 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | N | -0- | | | | | 213 |

TOTAL GAS PROD: 13,614 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
LOCKE WELL #: 1H RRCID -> 184392 COMPL. DATE 07/31/2001 TOTAL DEPTH 6221 PERF. 6294 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6885 | X | 6885 | -0- | -0- | -0- | 6885 | 2 | | | N | -0- | | | | | 168 |
| 02 | 5712 | X | 4738 | -0- | -974 | -0- | 4738 | 2 | | | N | -0- | | | | | 168 |
| 03 | 6789 | X | 4602 | -0- | -2187 | -0- | 4602 | 2 | | | N | -0- | | | | | 168 |
| 04 | 6570 | X | 4412 | -0- | -2158 | -0- | 4412 | 2 | | | N | -0- | | | | | 168 |
| 05 | 6789 | X | 4794 | -0- | -1995 | -0- | 4794 | 2 | | | N | -0- | | | | | 168 |
| 06 | 6570 | X | 4633 | -0- | -1937 | -0- | 4633 | 2 | | | N | -0- | | | | | 168 |
| 07 | 5239 | X | 4623 | -0- | -616 | -0- | 4623 | 2 | | | N | -0- | | | | | 168 |
| 08 | 4805 | X | 4660 | -0- | -145 | -0- | 4660 | 2 | | | N | -0- | | | | | 168 |
| 09 | 4685 | X | 4685 | -0- | -0- | -0- | 4685 | 2 | | | N | -0- | | | | | 168 |
| 10 | 6735 | X | 6735 | -0- | -0- | -0- | 6735 | 2 | | | N | -0- | | | | | 168 |
| 11 | 6250 | X | 6250 | -0- | -0- | -0- | 6250 | 2 | | | N | -0- | | | | | 168 |
| *12 | 6140 | X | 6140 | -0- | -0- | -0- | 6140 | 2 | | | N | -0- | | | | | 168 |

TOTAL GAS PROD: 63,157 TOTAL CONDENSATE PROD: -0-

SABINE GRIFFIN WELL #: 1H RRCID -> 185965 COMPL. DATE 04/20/2001 TOTAL DEPTH N/A PERF. 6673 - 12657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10881 | X | 10517 | -0- | -364 | -0- | 10498 | 2 | 19 | 9 | N | 17 | | | | | 169 |
| 02 | 9520 | X | 9293 | -0- | -227 | -0- | 9276 | 2 | 17 | 9 | N | 15 | | | | | 184 |
| 03 | 10540 | X | 10404 | -0- | -136 | -0- | 10393 | 2 | 11 | 9 | N | 10 | | | | | 194 |
| 04 | 10170 | X | 9703 | -0- | -467 | -0- | 9683 | 2 | 20 | 9 | N | 18 | | | | | 212 |
| 05 | 10509 | X | 10244 | -0- | -265 | -0- | 10242 | 2 | 2 | 9 | N | 2 | | | | | 214 |
| 06 | 10170 | X | 9840 | -0- | -330 | -0- | 9820 | 2 | 20 | 9 | N | 18 | | | | | 232 |
| 07 | 10416 | X | 10181 | -0- | -235 | -0- | 10162 | 2 | 19 | 9 | N | 17 | | | | | 249 |
| 08 | 10416 | X | 10009 | -0- | -407 | -0- | 10007 | 2 | 2 | 9 | N | 2 | 178 | 1 | | | 73 |
| 09 | 9900 | X | 8889 | -0- | -1011 | -0- | 8889 | 2 | | | N | -0- | | | | | 73 |
| 10 | 10290 | X | 10290 | -0- | -0- | -0- | 10279 | 2 | 11 | 9 | N | 10 | | | | | 83 |
| 11 | 10173 | X | 10173 | -0- | -0- | -0- | 10156 | 2 | 17 | 9 | N | 15 | | | | | 98 |
| 12 | 10168 | X | 10020 | -0- | -148 | -0- | 10016 | 2 | 4 | 9 | N | 4 | | | | | 102 |

TOTAL GAS PROD: 119,563 TOTAL CONDENSATE PROD: 128

PEARL WELL #: 1 RRCID -> 186076 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 6379 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
OPAL WELL #: 1 RRCID -> 186956 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF. 6454 - 11371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | Y | -0- | | | | | 17 |
| 04 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | Y | -0- | | | | | 17 |
| 05 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | Y | -0- | | | | | 17 |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | Y | -0- | | | | | 17 |
| 08 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | Y | -0- | | | | | 17 |
| 09 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | Y | -0- | | | | | 17 |
| *12 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 10,915 TOTAL CONDENSATE PROD: -0-

SABINE HUGHES WELL #: 1H RRCID -> 187781 COMPL. DATE 06/25/2001 TOTAL DEPTH N/A PERF. 6747 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8525 | X | 8286 | -0- | -239 | -0- | 8258 | 2 | 28 | 9 | N | 25 | 182 | 1 | | | 63 |
| 02 | 7194 | X | 7194 | -0- | -0- | -0- | 7194 | 2 | | | N | -0- | | | | | 63 |
| 03 | 8427 | X | 8427 | -0- | -0- | -0- | 8416 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 04 | 7957 | X | 7957 | -0- | -0- | -0- | 7947 | 2 | 10 | 9 | N | 9 | | | | | 82 |
| 05 | 7711 | X | 7711 | -0- | -0- | -0- | 7699 | 2 | 12 | 9 | N | 11 | | | | | 93 |
| 06 | 7643 | X | 7643 | -0- | -0- | -0- | 7628 | 2 | 15 | 9 | N | 14 | | | | | 107 |
| 07 | 8142 | X | 8142 | -0- | -0- | -0- | 8128 | 2 | 14 | 9 | N | 13 | | | | | 120 |
| 08 | 8204 | X | 8204 | -0- | -0- | -0- | 8196 | 2 | 8 | 9 | N | 7 | | | | | 127 |
| 09 | 7336 | X | 7336 | -0- | -0- | -0- | 7324 | 2 | 12 | 9 | N | 11 | | | | | 138 |
| 10 | 8296 | X | 8296 | -0- | -0- | -0- | 8281 | 2 | 15 | 9 | N | 14 | | | | | 152 |
| 11 | 7646 | X | 7646 | -0- | -0- | -0- | 7626 | 2 | 20 | 9 | N | 18 | | | | | 170 |
| *12 | 7265 | X | 7265 | -0- | -0- | -0- | 7251 | 2 | 14 | 9 | N | 13 | | | | | 183 |

TOTAL GAS PROD: 94,107 TOTAL CONDENSATE PROD: 145

SABINE CHARISSE WELL #: 1H RRCID -> 187868 COMPL. DATE 06/20/2001 TOTAL DEPTH N/A PERF. 6794 - 12701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10323 | X | 7520 | -0- | -2803 | -0- | 7491 | 2 | 29 | 9 | N | 26 | 184 | 1 | | | 103 |
| 02 | 6889 | X | 6889 | -0- | -0- | -0- | 6883 | 2 | 6 | 9 | N | 5 | | | | | 108 |
| 03 | 7993 | X | 7993 | -0- | -0- | -0- | 7979 | 2 | 14 | 9 | N | 13 | | | | | 121 |
| 04 | 7807 | X | 7807 | -0- | -0- | -0- | 7788 | 2 | 19 | 9 | N | 17 | | | | | 138 |
| 05 | 8243 | X | 8243 | -0- | -0- | -0- | 8230 | 2 | 13 | 9 | N | 12 | | | | | 150 |
| 06 | 8075 | X | 8075 | -0- | -0- | -0- | 8055 | 2 | 20 | 9 | N | 18 | | | | | 168 |
| 07 | 8632 | X | 8632 | -0- | -0- | -0- | 8613 | 2 | 19 | 9 | N | 17 | | | | | 185 |
| 08 | 8823 | X | 8823 | -0- | -0- | -0- | 8814 | 2 | 9 | 9 | N | 8 | | | | | 193 |
| 09 | 7390 | X | 7390 | -0- | -0- | -0- | 7384 | 2 | 6 | 9 | N | 5 | | | | | 198 |
| 10 | 7607 | X | 7607 | -0- | -0- | -0- | 7565 | 2 | 42 | 9 | N | 38 | | | | | 236 |
| 11 | 6928 | X | 6928 | -0- | -0- | -0- | 6916 | 2 | 12 | 9 | N | 11 | 184 | 1 | | | 63 |
| *12 | 8376 | X | 8376 | -0- | -0- | -0- | 8376 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 94,283 TOTAL CONDENSATE PROD: 170

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE UNRUH WELL #: 1H RRCID -> 188585 COMPL. DATE 01/28/2002 TOTAL DEPTH N/A PERF. 6566 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7278 | X | 7278 | -0- | -0- | -0- | 7261 | 2 | 17 | 9 | N | 15 | | | | | 95 |
| 02 | 6944 | X | 5933 | -0- | -1011 | -0- | 5927 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 03 | 7564 | X | 6642 | -0- | -922 | -0- | 6629 | 2 | 13 | 9 | N | 12 | | | | | 112 |
| 04 | 7320 | X | 7139 | -0- | -181 | -0- | 7139 | 2 | | | N | -0- | | | | | 112 |
| 05 | 7285 | X | 7101 | -0- | -184 | -0- | 7101 | 2 | | | N | -0- | | | | | 112 |
| 06 | 7050 | X | 6683 | -0- | -367 | -0- | 6683 | 2 | | | N | -0- | | | | | 112 |
| 07 | 7378 | X | 7152 | -0- | -226 | -0- | 7146 | 2 | 6 | 9 | N | 5 | | | | | 117 |
| 08 | 6818 | X | 6818 | -0- | -0- | -0- | 6818 | 2 | | | N | -0- | | | | | 117 |
| 09 | 6123 | X | 6123 | -0- | -0- | -0- | 6121 | 2 | 2 | 9 | N | 2 | | | | | 119 |
| 10 | 6673 | X | 6673 | -0- | -0- | -0- | 6622 | 2 | 51 | 9 | N | 46 | | | | | 165 |
| 11 | 6410 | X | 6410 | -0- | -0- | -0- | 6410 | 2 | | | N | -0- | | | | | 165 |
| *12 | 4972 | X | 4972 | -0- | -0- | -0- | 4972 | 2 | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: 78,924 TOTAL CONDENSATE PROD: 85

SABINE SIERRA WELL #: 1H RRCID -> 189353 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 6278 - 12043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 2535 | -0- | -1743 | -0- | 2535 | 2 | | | N | -0- | | | | | 100 |
| 02 | 3942 | X | 3942 | -0- | -0- | -0- | 3942 | 2 | | | N | -0- | | | | | 100 |
| 03 | 4278 | X | 2567 | -0- | -1711 | -0- | 2567 | 2 | | | N | -0- | | | | | 100 |
| 04 | 3540 | X | 3256 | -0- | -284 | -0- | 3256 | 2 | | | N | -0- | | | | | 100 |
| 05 | 4371 | X | 4298 | -0- | -73 | -0- | 4298 | 2 | | | N | -0- | | | | | 100 |
| 06 | 4230 | X | 4025 | -0- | -205 | -0- | 4025 | 2 | | | N | -0- | | | | | 100 |
| 07 | 4371 | X | 4135 | -0- | -236 | -0- | 4072 | 2 | 63 | 9 | N | 57 | | | | | 157 |
| 08 | 4309 | X | 3892 | -0- | -417 | -0- | 3886 | 2 | 6 | 9 | N | 5 | | | | | 162 |
| 09 | 4170 | X | 3739 | -0- | -431 | -0- | 3739 | 2 | | | N | -0- | | | | | 162 |
| 10 | 4309 | X | 3746 | -0- | -563 | -0- | 3746 | 2 | | | N | -0- | | | | | 162 |
| 11 | 4020 | X | 3840 | -0- | -180 | -0- | 3840 | 2 | | | N | -0- | | | | | 162 |
| 12 | 4123 | X | 3781 | -0- | -342 | -0- | 3781 | 2 | | | N | -0- | | | | | 162 |

TOTAL GAS PROD: 43,756 TOTAL CONDENSATE PROD: 62

SABINE MICHAEL WELL #: 1H RRCID -> 189354 COMPL. DATE 08/25/2001 TOTAL DEPTH N/A PERF. 6206 - 10199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 131 | -0- | -117 | -0- | 131 | 2 | | | N | -0- | | | | | 63 |
| 02 | 230 | X | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 63 |
| 03 | 254 | X | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 63 |
| 04 | 264 | X | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 63 |
| 05 | 248 | X | 190 | -0- | -58 | -0- | 190 | 2 | | | N | -0- | | | | | 63 |
| 06 | 240 | X | 234 | -0- | -6 | -0- | 234 | 2 | | | N | -0- | | | | | 63 |
| 07 | 279 | X | 107 | -0- | -172 | -0- | 107 | 2 | | | N | -0- | | | | | 63 |
| 08 | 186 | N | 105 | -0- | -81 | -0- | 105 | 2 | | | N | -0- | | | | | 63 |
| 09 | 240 | N | 123 | -0- | -117 | -0- | 123 | 2 | | | N | -0- | | | | | 63 |
| 10 | 93 | N | 6 | -0- | -87 | -0- | 6 | 2 | | | N | -0- | | | | | 63 |
| 11 | 90 | N | 57 | -0- | -33 | -0- | 57 | 2 | | | N | -0- | | | | | 63 |
| 12 | 124 | N | 32 | -0- | -92 | -0- | 32 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 1,733 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SIERRA, W.I. DAVIS WELL #: 1H RRCID -> 190098 COMPL. DATE 04/23/2004 TOTAL DEPTH 6692 PERF. 7005 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3676 | X | 3676 | -0- | -0- | -0- | 3676 | 2 | | | N | -0- | | | | | 123 |
| 02 | 2984 | X | 2984 | -0- | -0- | -0- | 2984 | 2 | | | N | -0- | | | | | 123 |
| 03 | 3070 | X | 3070 | -0- | -0- | -0- | 3070 | 2 | | | N | -0- | | | | | 123 |
| 04 | 3570 | X | 2530 | -0- | -1040 | -0- | 2530 | 2 | | | N | -0- | | | | | 123 |
| 05 | 3689 | X | 2914 | -0- | -775 | -0- | 2914 | 2 | | | N | -0- | | | | | 123 |
| 06 | 3570 | X | 48 | -0- | -3522 | -0- | 48 | 2 | | | N | -0- | | | | | 123 |
| 07 | 4223 | X | 4223 | -0- | -0- | -0- | 4223 | 2 | | | N | -0- | | | | | 123 |
| 08 | 3069 | X | 2229 | -0- | -840 | -0- | 2229 | 2 | | | N | -0- | | | | | 123 |
| 09 | 2820 | X | 2663 | -0- | -157 | -0- | 2663 | 2 | | | N | -0- | | | | | 123 |
| 10 | 4216 | X | 305 | -0- | -3911 | -0- | 305 | 2 | | | N | -0- | | | | | 123 |
| 11 | 4080 | X | 2684 | -0- | -1396 | -0- | 2684 | 2 | | | N | -0- | | | | | 123 |
| 12 | 4216 | X | -0- | -0- | -4216 | -0- | | | | | N | -0- | | | | | 123 |

TOTAL GAS PROD: 27,326 TOTAL CONDENSATE PROD: -0-

SABINE LISA WELL #: 1H RRCID -> 192916 COMPL. DATE 12/27/2002 TOTAL DEPTH N/A PERF. 5335 - 13021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1363 | N | 1363 | -0- | -0- | -0- | 255 | 1 | 1108 | 2 | N | -0- | | | | | 38 |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 105 | 1 | 437 | 2 | N | -0- | | | | | 38 |
| 03 | 1403 | N | 1403 | -0- | -0- | -0- | 315 | 1 | 1088 | 2 | N | -0- | | | | | 38 |
| 04 | 685 | N | 685 | -0- | -0- | -0- | 165 | 1 | 520 | 2 | N | -0- | | | | | 38 |
| 05 | 558 | N | 72 | -0- | -486 | -0- | 72 | 2 | | | N | -0- | | | | | 38 |
| 06 | 1060 | N | 1060 | -0- | -0- | -0- | 105 | 1 | 951 | 2 | N | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1312 | N | 1312 | -0- | -0- | -0- | 255 | 1 | 1057 | 2 | N | -0- | | | | | 42 |
| 08 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 42 |
| 09 | 1931 | N | 1931 | -0- | -0- | -0- | 405 | 1 | 1526 | 2 | N | -0- | | | | | 42 |
| 10 | 896 | N | 896 | -0- | -0- | -0- | 225 | 1 | 649 | 2 | N | 20 | | | | | 62 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1237 | N | 1237 | -0- | -0- | -0- | 218 | 1 | 1019 | 2 | N | -0- | | | | | 62 |
| *12 | 1287 | N | 1287 | -0- | -0- | -0- | 465 | 1 | 822 | 2 | N | -0- | | | | | 62 |

TOTAL GAS PROD: 11,933 TOTAL CONDENSATE PROD: 24

MCMAHON FEDERAL WELL #: 1H RRCID -> 196740 COMPL. DATE 05/04/2003 TOTAL DEPTH N/A PERF. 6535 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3876 | X | 3876 | -0- | -0- | -0- | 3876 | 2 | | | N | -0- | | | | | 35 |
| 02 | 3976 | X | 2130 | -0- | -1846 | -0- | 2130 | 2 | | | N | -0- | | | | | 35 |
| 03 | 4402 | X | 2847 | -0- | -1555 | -0- | 2847 | 2 | | | N | -0- | | | | | 35 |
| 04 | 4572 | X | 4572 | -0- | -0- | -0- | 4572 | 2 | | | N | -0- | | | | | 35 |
| 05 | 3875 | X | 3442 | -0- | -433 | -0- | 3442 | 2 | | | N | -0- | | | | | 35 |
| 06 | 3750 | X | 3016 | -0- | -734 | -0- | 3016 | 2 | | | N | -0- | | | | | 35 |
| 07 | 4712 | X | 3300 | -0- | -1412 | -0- | 3300 | 2 | | | N | -0- | | | | | 35 |
| 08 | 4712 | X | 3377 | -0- | -1335 | -0- | 3377 | 2 | | | N | -0- | | | | | 35 |
| 09 | 4560 | X | 2803 | -0- | -1757 | -0- | 2803 | 2 | | | N | -0- | | | | | 35 |
| 10 | 3441 | X | 2192 | -0- | -1249 | -0- | 2192 | 2 | | | N | -0- | | | | | 35 |
| 11 | 3314 | X | 3314 | -0- | -0- | -0- | 3314 | 2 | | | N | -0- | | | | | 35 |
| 12 | 3379 | X | 1843 | -0- | -1536 | -0- | 1843 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 36,712 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
ELLORA-R.E. DAVIS WELL #: 1H RRCID -> 196760 COMPL. DATE 07/14/2003 TOTAL DEPTH 6096 PERF. 6068 - 12448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 620 | -0- | -388 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 33 | -0- | -556 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 53 | -0- | -907 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 204 | -0- | -478 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 09 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 13 | -0- | -347 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 29 | -0- | -219 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,902 TOTAL CONDENSATE PROD: -0-

CORBETT WELL #: 1H RRCID -> 197631 COMPL. DATE 08/21/2003 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCRUGGS WELL #: 1H RRCID -> 200616 COMPL. DATE 03/16/2008 TOTAL DEPTH 6269 PERF. 6488 - 13054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MCMAHON FEDERAL (B) WELL #: 2H RRCID -> 203450 COMPL. DATE 02/11/2004 TOTAL DEPTH 6770 PERF. 6756 - 12422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5011 | X | 5011 | -0- | -0- | -0- | 5011 | 2 | | | N | -0- | | | | | 198 |
| 02 | 5180 | X | 2009 | -0- | -3171 | -0- | 2009 | 2 | | | N | -0- | | | | | 198 |
| 03 | 7645 | X | 7645 | -0- | -0- | -0- | 7645 | 2 | | | N | -0- | | | | | 198 |
| 04 | 6029 | X | 6029 | -0- | -0- | -0- | 6029 | 2 | | | N | -0- | | | | | 198 |
| 05 | 5797 | X | 5434 | -0- | -363 | -0- | 5434 | 2 | | | N | -0- | | | | | 198 |
| 06 | 7410 | X | 5349 | -0- | -2061 | -0- | 5349 | 2 | | | N | -0- | | | | | 198 |
| 07 | 7657 | X | 5614 | -0- | -2043 | -0- | 5614 | 2 | | | N | -0- | | | | | 198 |
| 08 | 7657 | X | 4463 | -0- | -3194 | -0- | 4463 | 2 | | | N | -0- | | | | | 198 |
| 09 | 6030 | X | 4703 | -0- | -1327 | -0- | 4703 | 2 | | | N | -0- | | | | | 198 |
| 10 | 5611 | X | 5059 | -0- | -552 | -0- | 5059 | 2 | | | N | -0- | | | | | 198 |
| 11 | 5430 | X | 4583 | -0- | -847 | -0- | 4583 | 2 | | | N | -0- | | | | | 198 |
| 12 | 5611 | X | 5152 | -0- | -459 | -0- | 5152 | 2 | | | N | -0- | | | | | 198 |

TOTAL GAS PROD: 61,051 TOTAL CONDENSATE PROD: -0-

PAYNE HEIRS (B) WELL #: 2H RRCID -> 203488 COMPL. DATE 12/03/2003 TOTAL DEPTH 6328 PERF. 6327 - 11540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 33 |
| 02 | DLQ G-10 | | 73 | -0- | 73 | 73 | 73 | 2 | | | N | -0- | | | | | 33 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 73 | | | | | N | -0- | | | | | 33 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 73 | | | | | N | -0- | | | | | 33 |
| 05 | DLQ G-10 | | 1305 | -0- | 1305 | 1378 | 17 | 1 | 1288 | 2 | N | -0- | | | | | 33 |
| 06 | 1378 | N | -0- | -0- | -1378 | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | 33 |
| 08 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | 33 |
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| *12 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 3,274 TOTAL CONDENSATE PROD: -0-

SHELBY B WELL #: 2HR RRCID -> 209185 COMPL. DATE 11/27/2014 TOTAL DEPTH 6047 PERF. 6154 - 13145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20404 | X | 20404 | -0- | -0- | -0- | 20345 | 2 | 59 | 9 | N | 54 | | | | | 102 |
| 02 | 16633 | X | 16633 | -0- | -0- | -0- | 16601 | 2 | 32 | 9 | N | 29 | | | | | 131 |
| 03 | 20584 | X | 17864 | -0- | -2720 | -0- | 17864 | 2 | | | N | -0- | | | | | 131 |
| 04 | 19920 | X | 16452 | -0- | -3468 | -0- | 16409 | 2 | 43 | 9 | N | 39 | | | | | 170 |
| 05 | 20584 | X | 16677 | -0- | -3907 | -0- | 16677 | 2 | | | N | -0- | | | | | 170 |
| 06 | 19740 | X | 16375 | -0- | -3365 | -0- | 16375 | 2 | | | N | -0- | | | | | 170 |
| 07 | 18414 | X | 17862 | -0- | -552 | -0- | 17807 | 2 | 55 | 9 | N | 50 | | | | | 220 |
| 08 | 17856 | X | 17437 | -0- | -419 | -0- | 17431 | 2 | 6 | 9 | N | 5 | | | | | 225 |
| 09 | 17454 | X | 17454 | -0- | -0- | -0- | 17437 | 2 | 17 | 9 | N | 15 | | | | | 240 |
| 10 | 18198 | X | 18198 | -0- | -0- | -0- | 18179 | 2 | 19 | 9 | N | 17 | 180 | 1 | | | 77 |
| 11 | 17280 | X | 17140 | -0- | -140 | -0- | 17115 | 2 | 25 | 9 | N | 23 | | | | | 100 |
| 12 | 18042 | X | 17045 | -0- | -997 | -0- | 17028 | 2 | 17 | 9 | N | 15 | | | | | 115 |

TOTAL GAS PROD: 209,541 TOTAL CONDENSATE PROD: 247

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
DAVIS, W.I. WELL #: 1H RRCID -> 210376 COMPL. DATE 09/11/2004 TOTAL DEPTH 6875 PERF. 6875 - 13649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TODD WELL #: 1 H RRCID -> 210377 COMPL. DATE 08/02/2007 TOTAL DEPTH 5998 PERF. 6222 - 11790

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7378 | X | 7378 | -0- | -0- | -0- | 7350 | 2 | 28 | 9 | N | 25 | | | | | 55 |
| 02 | 7660 | X | 7660 | -0- | -0- | -0- | 7610 | 2 | 50 | 9 | N | 45 | | | | | 100 |
| 03 | 8944 | X | 8944 | -0- | -0- | -0- | 8858 | 2 | 86 | 9 | N | 78 | | | | | 178 |
| 04 | 7937 | X | 7937 | -0- | -0- | -0- | 7927 | 2 | 10 | 9 | N | 9 | | | | | 187 |
| 05 | 8074 | X | 8074 | -0- | -0- | -0- | 8074 | 2 | | | N | -0- | | | | | 187 |
| 06 | 7676 | X | 7676 | -0- | -0- | -0- | 7674 | 2 | 2 | 9 | N | 2 | 172 | 1 | | | 17 |
| 07 | 7822 | X | 7822 | -0- | -0- | -0- | 7819 | 2 | 3 | 9 | N | 3 | | | | | 20 |
| 08 | 7542 | X | 7542 | -0- | -0- | -0- | 7542 | 2 | | | N | -0- | | | | | 20 |
| 09 | 7247 | X | 7247 | -0- | -0- | -0- | 7239 | 2 | 8 | 9 | N | 7 | | | | | 27 |
| 10 | 7223 | X | 7223 | -0- | -0- | -0- | 7156 | 2 | 67 | 9 | N | 61 | | | | | 88 |
| 11 | 6741 | X | 6741 | -0- | -0- | -0- | 6706 | 2 | 35 | 9 | N | 32 | | | | | 120 |
| *12 | 7011 | X | 7011 | -0- | -0- | -0- | 7002 | 2 | 9 | 9 | N | 8 | | | | | 128 |

TOTAL GAS PROD: 91,255 TOTAL CONDENSATE PROD: 270

RUBY WELL #: 2H RRCID -> 210725 COMPL. DATE 01/15/2005 TOTAL DEPTH 6620 PERF. 6620 - 11100

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | 28 |
| 03 | 279 | N | 5 | -0- | -274 | -0- | 5 | 2 | | | N | -0- | | | | | 28 |
| 04 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | 28 |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 28 |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 28 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 28 |
| 09 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 28 |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 28 |
| 11 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | 28 |
| 12 | 279 | N | 115 | -0- | -164 | -0- | 115 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 4,056 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
LUNDY WELL #: 1H RRCID -> 212011 COMPL. DATE 07/03/2014 TOTAL DEPTH 6757 PERF. 6757 - 11675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6032 | X | 6032 | -0- | -0- | -0- | 6032 | 2 | | | N | -0- | | | | | 32 |
| 02 | 4808 | X | 4808 | -0- | -0- | -0- | 4808 | 2 | | | N | -0- | | | | | 32 |
| 03 | 6265 | X | 6265 | -0- | -0- | -0- | 6265 | 2 | | | N | -0- | | | | | 32 |
| 04 | 5269 | X | 5269 | -0- | -0- | -0- | 5269 | 2 | | | N | -0- | | | | | 32 |
| 05 | 5017 | X | 5017 | -0- | -0- | -0- | 5017 | 2 | | | N | -0- | | | | | 32 |
| 06 | 5452 | X | 5452 | -0- | -0- | -0- | 5452 | 2 | | | N | -0- | | | | | 32 |
| 07 | 5250 | X | 5250 | -0- | -0- | -0- | 5250 | 2 | | | N | -0- | | | | | 32 |
| 08 | 4805 | X | 4373 | -0- | -432 | -0- | 4373 | 2 | | | N | -0- | | | | | 32 |
| 09 | 5463 | X | 5463 | -0- | -0- | -0- | 5463 | 2 | | | N | -0- | | | | | 32 |
| 10 | 5164 | X | 5164 | -0- | -0- | -0- | 5164 | 2 | | | N | -0- | | | | | 32 |
| 11 | 4995 | X | 4995 | -0- | -0- | -0- | 4995 | 2 | | | N | -0- | | | | | 32 |
| *12 | 5331 | X | 5331 | -0- | -0- | -0- | 5331 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 63,419 TOTAL CONDENSATE PROD: -0-

LUNDY "B" WELL #: 2 H RRCID -> 212999 COMPL. DATE 05/05/2005 TOTAL DEPTH 6313 PERF. 6457 - 14613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6851 | X | 6635 | -0- | -216 | -0- | 6628 | 2 | 7 | 9 | N | 6 | | | | | 58 |
| 02 | 6188 | X | 5724 | -0- | -464 | -0- | 5724 | 2 | | | N | -0- | | | | | 58 |
| 03 | 6510 | X | 6297 | -0- | -213 | -0- | 6293 | 2 | 4 | 9 | N | 4 | | | | | 62 |
| 04 | 6420 | X | 5960 | -0- | -460 | -0- | 5960 | 2 | | | N | -0- | | | | | 62 |
| 05 | 6634 | X | 6020 | -0- | -614 | -0- | 6020 | 2 | | | N | -0- | | | | | 62 |
| 06 | 6420 | X | 6166 | -0- | -254 | -0- | 6166 | 2 | | | N | -0- | | | | | 62 |
| 07 | 6365 | X | 6365 | -0- | -0- | -0- | 6364 | 2 | 1 | 9 | N | 1 | | | | | 63 |
| 08 | 6293 | X | 6113 | -0- | -180 | -0- | 6113 | 2 | | | N | -0- | | | | | 63 |
| 09 | 6180 | X | 6103 | -0- | -77 | -0- | 6103 | 2 | | | N | -0- | | | | | 63 |
| 10 | 6386 | X | 5556 | -0- | -830 | -0- | 5556 | 2 | | | N | -0- | | | | | 63 |
| 11 | 6180 | X | 5974 | -0- | -206 | -0- | 5974 | 2 | | | N | -0- | | | | | 63 |
| 12 | 6355 | X | 6070 | -0- | -285 | -0- | 6070 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 72,983 TOTAL CONDENSATE PROD: 11

DAVIS-HARVEY UNIT WELL #: 1H RRCID -> 224430 COMPL. DATE 03/06/2006 TOTAL DEPTH 6557 PERF. 6757 - 14100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1598 | -0- | -1502 | 719 | 1598 | 2 | | | N | -0- | | | | | 162 |
| 02 | 1036 | X | -0- | -0- | -1036 | -0- | | | | | N | -0- | | | | | 162 |
| 03 | 5332 | X | 1177 | -0- | -4155 | -0- | 1177 | 2 | | | N | -0- | | | | | 162 |
| 04 | 5160 | X | -0- | -0- | -5160 | -0- | | | | | N | -0- | | | | | 162 |
| 05 | 5332 | X | 152 | -0- | -5180 | -0- | 152 | 2 | | | N | -0- | | | | | 162 |
| 06 | 1560 | X | -0- | -0- | -1560 | -0- | | | | | N | -0- | | | | | 162 |
| 07 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | 162 |
| 08 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | 162 |
| 09 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 162 |
| 10 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 162 |
| 11 | 2131 | X | 2131 | -0- | -0- | -0- | 2131 | 2 | | | N | -0- | | | | | 162 |
| *12 | 594 | X | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | 162 |

TOTAL GAS PROD: 5,652 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MURPHY NORTH UNIT WELL #: 2H RRCID -> 225295 COMPL. DATE 07/18/2006 TOTAL DEPTH 6278 PERF. 6609 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 2 | | | N | -0- | | | | | 82 |
| 02 | 2800 | N | 2862 | -0- | 62 | 62 | 2862 | 2 | | | N | -0- | | | | | 82 |
| 03 | 2690 | N | 2628 | -0- | -62 | -0- | 2628 | 2 | | | N | -0- | | | | | 82 |
| 04 | 1597 | N | 1597 | -0- | -0- | -0- | 1597 | 2 | | | N | -0- | | | | | 82 |
| 05 | 486 | X | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | 82 |
| 06 | 1319 | X | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | 82 |
| 07 | 1478 | X | 1478 | -0- | -0- | -0- | 1478 | 2 | | | N | -0- | | | | | 82 |
| 08 | 1403 | X | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | 82 |
| 09 | 1354 | X | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | 82 |
| 10 | 1308 | X | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | 82 |
| 11 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | 82 |
| *12 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 18,821 TOTAL CONDENSATE PROD: -0-

MURPHY NORTH UNIT WELL #: 1H RRCID -> 225296 COMPL. DATE 09/16/2006 TOTAL DEPTH 6311 PERF. 6834 - 11765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURPHY SOUTH UNIT WELL #: 1H RRCID -> 225298 COMPL. DATE 09/02/2006 TOTAL DEPTH 6383 PERF. 6741 - 13413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SCRUGGS WELL #: 1V RRCID -> 226069 COMPL. DATE 10/06/2006 TOTAL DEPTH 6420 PERF. 6172 - 6420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHEWS UNIT WELL #: 1H RRCID -> 230428 COMPL. DATE 03/30/2007 TOTAL DEPTH 6915 PERF. 6946 - 11957

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 N | 707 | -0- | -595 | -0- | 707 | 2 | | N | -0- | | | 52 |
| 02 | 623 N | 623 | -0- | -0- | -0- | 623 | 2 | | N | -0- | | | 52 |
| 03 | 651 N | 524 | -0- | -127 | -0- | 524 | 2 | | N | -0- | | | 52 |
| 04 | 630 N | 502 | -0- | -128 | -0- | 502 | 2 | | N | -0- | | | 52 |
| 05 | 651 N | 289 | -0- | -362 | -0- | 289 | 2 | | N | -0- | | | 52 |
| 06 | 1161 N | 1161 | -0- | -0- | -0- | 1161 | 2 | | N | -0- | | | 52 |
| 07 | 527 N | 443 | -0- | -84 | -0- | 443 | 2 | | N | -0- | | | 52 |
| 08 | 279 N | 145 | -0- | -134 | -0- | 145 | 2 | | N | -0- | | | 52 |
| 09 | 1464 N | 1464 | -0- | -0- | -0- | 1464 | 2 | | N | -0- | | | 52 |
| 10 | 1411 N | 1411 | -0- | -0- | -0- | 1411 | 2 | | N | -0- | | | 52 |
| 11 | 2286 N | 2286 | -0- | -0- | -0- | 2286 | 2 | | N | -0- | | | 52 |
| *12 | 3072 N | 3072 | -0- | -0- | -0- | 3072 | 2 | | N | -0- | | | 52 |

TOTAL GAS PROD: 12,627 TOTAL CONDENSATE PROD: -0-

MASSEY UNIT WELL #: 2H RRCID -> 230759 COMPL. DATE 05/01/2007 TOTAL DEPTH 6003 PERF. 6178 - 12520

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MURPHY SOUTH UNIT WELL #: 2H RRCID -> 232756 COMPL. DATE 08/01/2007 TOTAL DEPTH 6405 PERF. 6605 - 11365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4786 | X | 4786 | -0- | -0- | -0- | 4786 | 2 | | | N | -0- | | | | | 150 |
| 02 | 2280 | X | 2280 | -0- | -0- | -0- | 2280 | 2 | | | N | -0- | | | | | 150 |
| 03 | 1488 | X | 1488 | -0- | -0- | -0- | 1488 | 2 | | | N | -0- | | | | | 150 |
| 04 | 2949 | X | 2949 | -0- | -0- | -0- | 2949 | 2 | | | N | -0- | | | | | 150 |
| 05 | 2477 | X | 2477 | -0- | -0- | -0- | 2477 | 2 | | | N | -0- | | | | | 150 |
| 06 | 1301 | X | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | 150 |
| 07 | 4229 | X | 4229 | -0- | -0- | -0- | 4229 | 2 | | | N | -0- | | | | | 150 |
| 08 | 4560 | X | 4560 | -0- | -0- | -0- | 4560 | 2 | | | N | -0- | | | | | 150 |
| 09 | 3139 | X | 3139 | -0- | -0- | -0- | 3139 | 2 | | | N | -0- | | | | | 150 |
| 10 | 2627 | X | 2627 | -0- | -0- | -0- | 2627 | 2 | | | N | -0- | | | | | 150 |
| 11 | 4449 | X | 4449 | -0- | -0- | -0- | 4449 | 2 | | | N | -0- | | | | | 150 |
| 12 | 2604 | X | 461 | -0- | -2143 | -0- | 461 | 2 | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 34,746 TOTAL CONDENSATE PROD: -0-

PAYNE HEIRS WELL #: 1H RRCID -> 233676 COMPL. DATE 02/15/2007 TOTAL DEPTH 6306 PERF. 6698 - 12338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 87 |
| 02 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 87 |
| 03 | 1147 | X | 13 | -0- | -1134 | -0- | 13 | 2 | | | N | -0- | | | | | 87 |
| 04 | 1239 | X | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | 87 |
| 05 | 1147 | X | 59 | -0- | -1088 | -0- | 59 | 2 | | | N | -0- | | | | | 87 |
| 06 | 420 | X | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 1308 | X | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | 87 |
| 09 | 1230 | X | 297 | -0- | -933 | -0- | 297 | 2 | | | N | -0- | | | | | 87 |
| 10 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 1260 | X | 901 | -0- | -359 | -0- | 901 | 2 | | | N | -0- | | | | | 87 |
| 12 | 1302 | X | 68 | -0- | -1234 | -0- | 68 | 2 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 4,321 TOTAL CONDENSATE PROD: -0-

DAVIS, INEZ UNIT WELL #: 1H RRCID -> 234417 COMPL. DATE 09/12/2007 TOTAL DEPTH 6812 PERF. 7222 - 14268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 2 | | | N | -0- | | | | | 10 |
| 03 | 2139 | N | 2001 | -0- | -138 | -0- | 2001 | 2 | | | N | -0- | | | | | 10 |
| 04 | 2040 | N | 2031 | -0- | -9 | -0- | 2031 | 2 | | | N | -0- | | | | | 10 |
| 05 | 2139 | N | 2070 | -0- | -69 | -0- | 2070 | 2 | | | N | -0- | | | | | 10 |
| 06 | 1970 | N | 1970 | -0- | -0- | -0- | 1970 | 2 | | | N | -0- | | | | | 10 |
| 07 | 2108 | N | 2024 | -0- | -84 | -0- | 2024 | 2 | | | N | -0- | | | | | 10 |
| 08 | 2077 | N | 1175 | -0- | -902 | -0- | 1175 | 2 | | | N | -0- | | | | | 10 |
| 09 | 1996 | N | 1996 | -0- | -0- | -0- | 1996 | 2 | | | N | -0- | | | | | 10 |
| 10 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 2 | | | N | -0- | | | | | 10 |
| 11 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 2 | | | N | -0- | | | | | 10 |
| 12 | 2077 | N | 1971 | -0- | -106 | -0- | 1971 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 23,317 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MATHEWS UNIT WELL #: 3H RRCID -> 234418 COMPL. DATE 09/27/2007 TOTAL DEPTH 6626 PERF. 7144 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 235 | -0- | -106 | -0- | 4 | 1 | 231 | 2 | N | -0- | | | 38 |
| 02 | 280 | N | 191 | -0- | -89 | -0- | 191 | 2 | | | N | -0- | | | 38 |
| 03 | 279 | N | 209 | -0- | -70 | -0- | 209 | 2 | | | N | -0- | | | 38 |
| 04 | 240 | N | 199 | -0- | -41 | -0- | 199 | 2 | | | N | -0- | | | 38 |
| 05 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | N | -0- | | | 38 |
| 06 | 210 | N | 36 | -0- | -174 | -0- | 36 | 2 | | | N | -0- | | | 38 |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | 38 |
| 08 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | 38 |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | 38 |
| 10 | 279 | N | 46 | -0- | -233 | -0- | 46 | 2 | | | N | -0- | | | 38 |
| 11 | 150 | N | 44 | -0- | -106 | -0- | 44 | 2 | | | N | -0- | | | 38 |
| *12 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | 38 |

TOTAL GAS PROD: 2,199 TOTAL CONDENSATE PROD: -0-

DAVIS, INEZ UNIT WELL #: 3H RRCID -> 234475 COMPL. DATE 01/02/2008 TOTAL DEPTH 6835 PERF. 7048 - 14375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 3941 | -0- | -647 | -0- | 3941 | 2 | | | N | -0- | | | 38 |
| 02 | 2856 | X | 2160 | -0- | -696 | -0- | 2160 | 2 | | | N | -0- | | | 38 |
| 03 | 3167 | X | 3167 | -0- | -0- | -0- | 3167 | 2 | | | N | -0- | | | 38 |
| 04 | 3113 | X | 3113 | -0- | -0- | -0- | 3113 | 2 | | | N | -0- | | | 38 |
| 05 | 3162 | X | 2176 | -0- | -986 | -0- | 2176 | 2 | | | N | -0- | | | 38 |
| 06 | 3060 | X | 2149 | -0- | -911 | -0- | 2149 | 2 | | | N | -0- | | | 38 |
| 07 | 3162 | X | 1572 | -0- | -1590 | -0- | 1572 | 2 | | | N | -0- | | | 38 |
| 08 | 3162 | X | 1682 | -0- | -1480 | -0- | 1682 | 2 | | | N | -0- | | | 38 |
| 09 | 8630 | X | 8630 | -0- | -0- | -0- | 8630 | 2 | | | N | -0- | | | 38 |
| 10 | 4855 | X | 4855 | -0- | -0- | -0- | 4855 | 2 | | | N | -0- | | | 38 |
| 11 | 3390 | X | 3390 | -0- | -0- | -0- | 3390 | 2 | | | N | -0- | | | 38 |
| *12 | 4729 | X | 4729 | -0- | -0- | -0- | 4729 | 2 | | | N | -0- | | | 38 |

TOTAL GAS PROD: 41,564 TOTAL CONDENSATE PROD: -0-

MOURESS UNIT WELL #: 1H RRCID -> 235702 COMPL. DATE 02/16/2008 TOTAL DEPTH 11555 PERF. 6980 - 11555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 742 | -0- | -157 | -0- | 742 | 2 | | | N | -0- | | | 20 |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | 20 |
| 03 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | 20 |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | 20 |
| 05 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | 20 |
| 06 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | 20 |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | 20 |
| 08 | 527 | N | 477 | -0- | -50 | -0- | 477 | 2 | | | N | -0- | | | 20 |
| 09 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | 20 |
| 10 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | 20 |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | 20 |
| *12 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | 20 |

TOTAL GAS PROD: 8,018 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SCRUGGS WELL #: 3H RRCID -> 237230 COMPL. DATE 03/11/2008 TOTAL DEPTH 6373 PERF. 6537 - 12466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1371 | -0- | -365 | -0- | 1371 | 2 | | | N | -0- | | | | | 57 |
| 02 | 2709 | N | 2709 | -0- | -0- | -0- | 2709 | 2 | | | N | -0- | | | | | 57 |
| 03 | 2873 | N | 2873 | -0- | -0- | -0- | 2873 | 2 | | | N | -0- | | | | | 57 |
| 04 | 2560 | N | 2560 | -0- | -0- | -0- | 2560 | 2 | | | N | -0- | | | | | 57 |
| 05 | 2597 | N | 2597 | -0- | -0- | -0- | 2597 | 2 | | | N | -0- | | | | | 57 |
| 06 | 2422 | N | 2422 | -0- | -0- | -0- | 2422 | 2 | | | N | -0- | | | | | 57 |
| 07 | 2380 | N | 2380 | -0- | -0- | -0- | 2380 | 2 | | | N | -0- | | | | | 57 |
| 08 | 2469 | N | 2469 | -0- | -0- | -0- | 2469 | 2 | | | N | -0- | | | | | 57 |
| 09 | 2154 | N | 2154 | -0- | -0- | -0- | 2154 | 2 | | | N | -0- | | | | | 57 |
| 10 | 2252 | N | 2252 | -0- | -0- | -0- | 2252 | 2 | | | N | -0- | | | | | 57 |
| 11 | 2169 | N | 2169 | -0- | -0- | -0- | 2169 | 2 | | | N | -0- | | | | | 57 |
| *12 | 2364 | N | 2364 | -0- | -0- | -0- | 2364 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 28,320 TOTAL CONDENSATE PROD: -0-

BICKHAM UNIT WELL #: 2H RRCID -> 238756 COMPL. DATE 06/17/2008 TOTAL DEPTH 6282 PERF. 6518 - 13715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APPLEQUIST UNIT WELL #: 1H RRCID -> 239228 COMPL. DATE 04/10/2008 TOTAL DEPTH 6369 PERF. 6498 - 14043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3163 | X | 3163 | -0- | -0- | -0- | 3163 | 2 | | | N | -0- | | | | | 83 |
| 02 | 3528 | X | 3221 | -0- | -307 | -0- | 3221 | 2 | | | N | -0- | | | | | 83 |
| 03 | 3906 | X | 3507 | -0- | -399 | -0- | 3507 | 2 | | | N | -0- | | | | | 83 |
| 04 | 3600 | X | 2876 | -0- | -724 | -0- | 2876 | 2 | | | N | -0- | | | | | 83 |
| 05 | 3736 | X | 3736 | -0- | -0- | -0- | 3736 | 2 | | | N | -0- | | | | | 83 |
| 06 | 5013 | X | 5013 | -0- | -0- | -0- | 5013 | 2 | | | N | -0- | | | | | 83 |
| 07 | 3565 | X | 3193 | -0- | -372 | -0- | 3193 | 2 | | | N | -0- | | | | | 83 |
| 08 | 3751 | X | 2688 | -0- | -1063 | -0- | 2688 | 2 | | | N | -0- | | | | | 83 |
| 09 | 3780 | X | 3454 | -0- | -326 | -0- | 3454 | 2 | | | N | -0- | | | | | 83 |
| 10 | 3906 | X | 2706 | -0- | -1200 | -0- | 2706 | 2 | | | N | -0- | | | | | 83 |
| 11 | 3780 | X | 3392 | -0- | -388 | -0- | 3392 | 2 | | | N | -0- | | | | | 83 |
| 12 | 3565 | X | 3416 | -0- | -149 | -0- | 3416 | 2 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 40,365 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
DAVIS, INEZ UNIT WELL #: 2H RRCID -> 242863 COMPL. DATE 05/25/2008 TOTAL DEPTH 6880 PERF. 7185 - 14363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 1351 | -0- | -1222 | -0- | 1351 | 2 | | | N | -0- | | | | | 52 |
| 02 | 2800 | N | 3007 | -0- | 207 | 207 | 3007 | 2 | | | N | -0- | | | | | 52 |
| 03 | 2523 | N | 2316 | -0- | -207 | -0- | 2316 | 2 | | | N | -0- | | | | | 52 |
| 04 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 2 | | | N | -0- | | | | | 52 |
| 05 | 2156 | X | 2156 | -0- | -0- | -0- | 2156 | 2 | | | N | -0- | | | | | 52 |
| 06 | 2149 | X | 2149 | -0- | -0- | -0- | 2149 | 2 | | | N | -0- | | | | | 52 |
| 07 | 1945 | X | 1945 | -0- | -0- | -0- | 1945 | 2 | | | N | -0- | | | | | 52 |
| 08 | 1702 | X | 1702 | -0- | -0- | -0- | 1702 | 2 | | | N | -0- | | | | | 52 |
| 09 | 1713 | X | 1713 | -0- | -0- | -0- | 1713 | 2 | | | N | -0- | | | | | 52 |
| 10 | 1519 | X | 760 | -0- | -759 | -0- | 760 | 2 | | | N | -0- | | | | | 52 |
| 11 | 1470 | N | 729 | -0- | -741 | -0- | 729 | 2 | | | N | -0- | | | | | 52 |
| 12 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 19,457 TOTAL CONDENSATE PROD: -0-

ALEXANDER UNIT WELL #: 4H RRCID -> 244178 COMPL. DATE 10/14/2008 TOTAL DEPTH 6636 PERF. 6626 - 11401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 380 | -0- | -271 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 06 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 73 | -0- | -82 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 09 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| *12 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,448 TOTAL CONDENSATE PROD: -0-

MYLIN UNIT WELL #: 3H RRCID -> 244556 COMPL. DATE 11/15/2008 TOTAL DEPTH 6543 PERF. 6729 - 14246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3636 | X | 3636 | -0- | -0- | -0- | 3636 | 2 | | | N | -0- | | | | | 95 |
| 02 | 3108 | X | 2920 | -0- | -188 | -0- | 2920 | 2 | | | N | -0- | | | | | 95 |
| 03 | 3627 | X | 3205 | -0- | -422 | -0- | 3205 | 2 | | | N | -0- | | | | | 95 |
| 04 | 3510 | X | 2999 | -0- | -511 | -0- | 2999 | 2 | | | N | -0- | | | | | 95 |
| 05 | 3627 | X | 3511 | -0- | -116 | -0- | 3511 | 2 | | | N | -0- | | | | | 95 |
| 06 | 3510 | X | 3414 | -0- | -96 | -0- | 3414 | 2 | | | N | -0- | | | | | 95 |
| 07 | 3391 | X | 3391 | -0- | -0- | -0- | 3391 | 2 | | | N | -0- | | | | | 95 |
| 08 | 3503 | X | 3274 | -0- | -229 | -0- | 3274 | 2 | | | N | -0- | | | | | 95 |
| 09 | 3420 | X | 2985 | -0- | -435 | -0- | 2985 | 2 | | | N | -0- | | | | | 95 |
| 10 | 3534 | X | 3113 | -0- | -421 | -0- | 3113 | 2 | | | N | -0- | | | | | 95 |
| 11 | 3420 | X | 3141 | -0- | -279 | -0- | 3141 | 2 | | | N | -0- | | | | | 95 |
| 12 | 3379 | X | 3129 | -0- | -250 | -0- | 3129 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 38,718 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
ALEXANDER UNIT WELL #: 6H RRCID -> 244914 COMPL. DATE 11/20/2008 TOTAL DEPTH 6603 PERF. 6844 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 787 | -0- | -81 | -0- | 7 | 1 | 780 | 2 | N | -0- | | | | | 57 |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | 57 |
| 03 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 57 |
| 04 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 57 |
| 05 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | 57 |
| 06 | 630 | N | 613 | -0- | -17 | -0- | 613 | 2 | | | N | -0- | | | | | 57 |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | 57 |
| 08 | 651 | N | 518 | -0- | -133 | -0- | 518 | 2 | | | N | -0- | | | | | 57 |
| 09 | 600 | N | 318 | -0- | -282 | -0- | 318 | 2 | | | N | -0- | | | | | 57 |
| 10 | 651 | N | 458 | -0- | -193 | -0- | 458 | 2 | | | N | -0- | | | | | 57 |
| 11 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | 57 |
| *12 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 7,418 TOTAL CONDENSATE PROD: -0-

DAVIS-HARVEY SOUTH UNIT WELL #: 2H RRCID -> 245476 COMPL. DATE 09/18/2006 TOTAL DEPTH 6828 PERF. 6801 - 13460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4063 | X | 4063 | -0- | -0- | -0- | 4063 | 2 | | | N | -0- | | | | | 57 |
| 02 | 3660 | X | 3660 | -0- | -0- | -0- | 3660 | 2 | | | N | -0- | | | | | 57 |
| 03 | 3317 | X | 2306 | -0- | -1011 | -0- | 2306 | 2 | | | N | -0- | | | | | 57 |
| 04 | 3667 | X | 3667 | -0- | -0- | -0- | 3667 | 2 | | | N | -0- | | | | | 57 |
| 05 | 3443 | X | 3443 | -0- | -0- | -0- | 3443 | 2 | | | N | -0- | | | | | 57 |
| 06 | 3210 | X | 2690 | -0- | -520 | -0- | 2690 | 2 | | | N | -0- | | | | | 57 |
| 07 | 3388 | X | 3388 | -0- | -0- | -0- | 3388 | 2 | | | N | -0- | | | | | 57 |
| 08 | 3317 | X | 2747 | -0- | -570 | -0- | 2747 | 2 | | | N | -0- | | | | | 57 |
| 09 | 5222 | X | 5222 | -0- | -0- | -0- | 5222 | 2 | | | N | -0- | | | | | 57 |
| 10 | 4616 | X | 4616 | -0- | -0- | -0- | 4616 | 2 | | | N | -0- | | | | | 57 |
| 11 | 4078 | X | 4078 | -0- | -0- | -0- | 4078 | 2 | | | N | -0- | | | | | 57 |
| *12 | 4248 | X | 4248 | -0- | -0- | -0- | 4248 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 44,128 TOTAL CONDENSATE PROD: -0-

SABINE ALLEN WELL #: 3H RRCID -> 245934 COMPL. DATE 10/15/2008 TOTAL DEPTH 6038 PERF. 6174 - 8660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 101 | -0- | -1046 | -0- | 101 | 2 | | | N | -0- | | | | | 147 |
| 02 | 392 | N | 23 | -0- | -369 | -0- | 23 | 2 | | | N | -0- | | | | | 147 |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 147 |
| 04 | 90 | N | 27 | -0- | -63 | -0- | 27 | 2 | | | N | -0- | | | | | 147 |
| 05 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 147 |
| 06 | 240 | N | 109 | -0- | -131 | -0- | 109 | 2 | | | N | -0- | | | | | 147 |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 147 |
| 08 | 279 | N | 76 | -0- | -203 | -0- | 76 | 2 | | | N | -0- | 114 | 1 | | | 33 |
| 09 | 3000 | N | 4060 | -0- | 1060 | 1060 | 4060 | 2 | | | N | -0- | | | | | 33 |
| 10 | 3100 | N | 3070 | -0- | -30 | 1030 | 3070 | 2 | | | N | -0- | | | | | 33 |
| 11 | 3000 | N | 2388 | -0- | -612 | 418 | 2388 | 2 | | | N | -0- | | | | | 33 |
| *12 | 2787 | X | 2369 | -0- | -418 | -0- | 2369 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 12,841 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
LOCKE WELL #: 2H RRCID -> 247340 COMPL. DATE 07/28/2008 TOTAL DEPTH 6226 PERF. 6347 - 11924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3774 | X | 3774 | -0- | -0- | -0- | 3774 | 2 | | | N | -0- | | | | | 147 |
| 02 | 3976 | X | 3382 | -0- | -594 | -0- | 3382 | 2 | | | N | -0- | | | | | 147 |
| 03 | 4154 | X | 3597 | -0- | -557 | -0- | 3597 | 2 | | | N | -0- | | | | | 147 |
| 04 | 3660 | X | 3453 | -0- | -207 | -0- | 3453 | 2 | | | N | -0- | | | | | 147 |
| 05 | 3782 | X | 3489 | -0- | -293 | -0- | 3489 | 2 | | | N | -0- | | | | | 147 |
| 06 | 3660 | X | 3288 | -0- | -372 | -0- | 3288 | 2 | | | N | -0- | | | | | 147 |
| 07 | 3751 | X | 3437 | -0- | -314 | -0- | 3437 | 2 | | | N | -0- | | | | | 147 |
| 08 | 3596 | X | 3412 | -0- | -184 | -0- | 3412 | 2 | | | N | -0- | | | | | 147 |
| 09 | 3450 | X | 3239 | -0- | -211 | -0- | 3239 | 2 | | | N | -0- | | | | | 147 |
| 10 | 3503 | X | 3382 | -0- | -121 | -0- | 3382 | 2 | | | N | -0- | | | | | 147 |
| 11 | 3330 | X | 3124 | -0- | -206 | -0- | 3124 | 2 | | | N | -0- | | | | | 147 |
| 12 | 3441 | X | 3159 | -0- | -282 | -0- | 3159 | 2 | | | N | -0- | | | | | 147 |

TOTAL GAS PROD: 40,736 TOTAL CONDENSATE PROD: -0-

SABINE ALLEN WELL #: 2H RRCID -> 255044 COMPL. DATE 12/07/2007 TOTAL DEPTH 5997 PERF. 6680 - 8906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2183 | N | 2183 | -0- | -0- | -0- | 2183 | 2 | | | N | -0- | | | | | 167 |
| 02 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | 167 |
| 03 | 1488 | N | 1431 | -0- | -57 | -0- | 1431 | 2 | | | N | -0- | | | | | 167 |
| 04 | 1440 | N | 1071 | -0- | -369 | -0- | 1071 | 2 | | | N | -0- | | | | | 167 |
| 05 | 961 | N | 513 | -0- | -448 | -0- | 513 | 2 | | | N | -0- | | | | | 167 |
| 06 | 1380 | N | 851 | -0- | -529 | -0- | 851 | 2 | | | N | -0- | | | | | 167 |
| 07 | 1116 | N | 285 | -0- | -831 | -0- | 285 | 2 | | | N | -0- | | | | | 167 |
| 08 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 2 | | | N | -0- | | | | | 167 |
| 09 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | | N | -0- | | | | | 167 |
| 10 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | 167 |
| 11 | 1440 | N | 454 | -0- | -986 | -0- | 454 | 2 | | | N | -0- | | | | | 167 |
| *12 | 3100 | N | 4389 | -0- | 1289 | 1289 | 4389 | 2 | | | N | -0- | | | | | 167 |

TOTAL GAS PROD: 16,380 TOTAL CONDENSATE PROD: -0-

ETOCO, L.P. 255133
PATROON BAYOU 147 WELL #: 2 RRCID -> 187816 COMPL. DATE 08/02/2001 TOTAL DEPTH N/A PERF. 7279 - 12837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 2 | | | N | -0- | | | | | 230 |
| 02 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | 230 |
| 03 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 2 | | | N | -0- | | | | | 230 |
| 04 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | 230 |
| 05 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | 230 |
| 06 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | 230 |
| 07 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | 230 |
| 08 | 1240 | N | 787 | -0- | -453 | -0- | 787 | 2 | | | N | -0- | | | | | 230 |
| 09 | 1110 | N | 99 | -0- | -1011 | -0- | 99 | 2 | | | N | -0- | | | | | 230 |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 230 |
| *11 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 230 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 230 |

TOTAL GAS PROD: 9,768 TOTAL CONDENSATE PROD: -0-

PATROON BAYOU WELL #: 1 RRCID -> 187830 COMPL. DATE 04/02/2001 TOTAL DEPTH N/A PERF. 7180 - 13185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/12/2015 - P/A 06/12/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
INNOVO RESOURCES GROUP, INC. 424752
CENTER DEEP UNIT WELL #: 5 RRCID -> 186535 COMPL. DATE 10/23/2001 TOTAL DEPTH 6145 PERF. 8258 - 13382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1918 | N | 1918 | -0- | -0- | -0- | 1918 | 2 | | | N | -0- | | | | | 40 |
| 02 | 2675 | N | 2675 | -0- | -0- | -0- | 2675 | 2 | | | N | -0- | | | | | 40 |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | 40 | 7 | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,593 TOTAL CONDENSATE PROD: -0-

CENTER DEEP UNIT "AK" WELL #: 1 RRCID -> 214368 COMPL. DATE 11/01/2004 TOTAL DEPTH 9220 PERF. 8433 - 8605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
PAYNE WELL #: 1 RRCID -> 181353 COMPL. DATE 11/07/2000 TOTAL DEPTH 6258 PERF. 6235 - 14300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
SHOFNER WELL #: 1 RRCID -> 183451 COMPL. DATE 12/29/2000 TOTAL DEPTH 14270 PERF. 6357 - 14270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8184 | X | 5780 | -0- | -2404 | -0- | 5775 | 2 | 5 | 4 | N | -0- | | | | | 51 |
| 02 | 5863 | X | 5863 | -0- | -0- | -0- | 5861 | 2 | 2 | 4 | N | -0- | | | | | 51 |
| 03 | 7564 | X | 6415 | -0- | -1149 | -0- | 6411 | 2 | 3 | 4 | N | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 6750 | X | 6084 | -0- | -666 | -0- | 6062 | 2 | 22 | 4 | N | -0- | | | | | 52 |
| 05 | 6510 | X | 5773 | -0- | -737 | -0- | 5753 | 2 | 6 | 4 | N | 13 | | | | | 65 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 6270 | X | 5201 | -0- | -1069 | -0- | 5187 | 2 | 14 | 4 | N | -0- | | | | | 65 |
| 07 | 7250 | X | 7250 | -0- | -0- | -0- | 7246 | 2 | 4 | 4 | N | -0- | | | | | 65 |
| 08 | 4532 | X | 4532 | -0- | -0- | -0- | 4531 | 2 | 1 | 4 | N | -0- | | | | | 65 |
| *09 | 6090 | X | 5368 | -0- | -722 | -0- | 5368 | 2 | | | N | -0- | 29 | 7 | | | 36 |
| *10 | 7254 | X | 5247 | -0- | -2007 | -0- | 5247 | 2 | | | N | -0- | | | | | 36 |
| *11 | 7020 | X | 3891 | -0- | -3129 | -0- | 3891 | 2 | | | N | -0- | | | | | 36 |
| 12 | 7254 | X | 3460 | -0- | -3794 | -0- | 3459 | 3 | 1 | 9 | N | 1 | | | | | 37 |

TOTAL GAS PROD: 64,864 TOTAL CONDENSATE PROD: 15

DAVIS WELL #: 1H RRCID -> 183536 COMPL. DATE 02/21/2001 TOTAL DEPTH N/A PERF. 7208 - 13374

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1989 | -0- | -398 | -0- | 255 | 1 | 1734 | 2 | Y | -0- | | | | | 31 |
| 02 | 1713 | X | 1713 | -0- | -0- | -0- | 231 | 1 | 1482 | 2 | Y | -0- | | | | | 31 |
| 03 | 2387 | X | 2015 | -0- | -372 | -0- | 235 | 1 | 1777 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2070 | X | 1799 | -0- | -271 | -0- | 244 | 1 | 1552 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1991 | X | 1991 | -0- | -0- | -0- | 255 | 1 | 1736 | 2 | Y | -0- | | | | | 37 |
| 06 | 1957 | X | 1957 | -0- | -0- | -0- | 243 | 1 | 1712 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2074 | X | 2074 | -0- | -0- | -0- | 256 | 1 | 1816 | 2 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2174 | X | 2174 | -0- | -0- | -0- | 252 | 1 | 1921 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 1950 | X | 1852 | -0- | -98 | -0- | 243 | 1 | 1609 | 2 | Y | -0- | 5 | 7 | | | 37 |
| *10 | 2077 | X | 1977 | -0- | -100 | -0- | 256 | 1 | 1721 | 2 | Y | -0- | 37 | 1 | | | -0- |
| *11 | 2100 | X | 1843 | -0- | -257 | -0- | 247 | 1 | 1596 | 2 | Y | -0- | | | | | -0- |
| 12 | 2170 | X | 2131 | -0- | -39 | -0- | 2131 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,515 TOTAL CONDENSATE PROD: 11

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON "A" WELL #: 1H RRCID -> 184872 COMPL. DATE 06/02/2001 TOTAL DEPTH 7141 PERF. 7144 - 13530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2114 | -0- | -87 | -0- | 272 | 1 | 1842 | 2 | Y | -0- | | | | | 151 |
| 02 | 1820 | N | 1820 | -0- | -0- | -0- | 245 | 1 | 1575 | 2 | Y | -0- | | | | | 151 |
| 03 | 2161 | N | 2161 | -0- | -0- | -0- | 252 | 1 | 1909 | 2 | Y | -0- | | | | | 151 |
| 04 | 2040 | N | 1805 | -0- | -235 | -0- | 246 | 1 | 1559 | 2 | Y | -0- | | | | | 151 |
| 05 | 2116 | N | 2116 | -0- | -0- | -0- | 272 | 1 | 1844 | 2 | Y | -0- | | | | | 151 |
| 06 | 2100 | N | 2080 | -0- | -20 | -0- | 259 | 1 | 1818 | 2 | Y | 3 | | | | | 154 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2202 | N | 2202 | -0- | -0- | -0- | 271 | 1 | 1930 | 2 | Y | 1 | | | | | 155 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2308 | X | 2308 | -0- | -0- | -0- | 268 | 1 | 2040 | 2 | Y | -0- | | | | | 155 |
| *09 | 2070 | X | 1968 | -0- | -102 | -0- | 259 | 1 | 1709 | 2 | Y | -0- | 46 | 7 | | | 109 |
| *10 | 2201 | X | 2100 | -0- | -101 | -0- | 271 | 1 | 1829 | 2 | Y | -0- | 109 | 1 | | | -0- |
| *11 | 2220 | X | 1959 | -0- | -261 | -0- | 263 | 1 | 1696 | 2 | Y | -0- | | | | | -0- |
| 12 | 2294 | X | 1495 | -0- | -799 | -0- | 1495 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,128 TOTAL CONDENSATE PROD: 4

WEEKS WELL #: 1H RRCID -> 199170 COMPL. DATE 11/24/2003 TOTAL DEPTH 6256 PERF. 6512 - 12395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1897 | X | 1897 | -0- | -0- | -0- | 1897 | 2 | | | N | -0- | | | | | 42 |
| 02 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 2 | | | N | -0- | | | | | 42 |
| 03 | 2046 | N | 1878 | -0- | -168 | -0- | 1878 | 2 | | | N | -0- | | | | | 42 |
| 04 | 1830 | N | 1650 | -0- | -180 | -0- | 1650 | 2 | | | N | -0- | | | | | 42 |
| 05 | 1679 | N | 1679 | -0- | -0- | -0- | 1679 | 2 | | | N | -0- | | | | | 42 |
| 06 | 1830 | N | 1551 | -0- | -279 | -0- | 1551 | 2 | | | N | -0- | | | | | 42 |
| 07 | 1705 | N | 1414 | -0- | -291 | -0- | 1414 | 2 | | | N | -0- | | | | | 42 |
| *08 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 2 | | | N | -0- | | | | | 42 |
| *09 | 1970 | N | 1970 | -0- | -0- | -0- | 1970 | 2 | | | N | -0- | 32 | 7 | | | 10 |
| 10 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 2 | | | N | -0- | | | | | 10 |
| 11 | 1991 | N | 1991 | -0- | -0- | -0- | 1990 | 2 | 1 | 9 | N | 1 | | | | | 11 |
| 12 | 2139 | N | 2052 | -0- | -87 | -0- | 2042 | 3 | 10 | 9 | N | 9 | | | | | 20 |

TOTAL GAS PROD: 21,486 TOTAL CONDENSATE PROD: 10

SAMSON LONE STAR, LLC 744737
METCALF-HENDRICKS WELL #: 1 RRCID -> 094567 COMPL. DATE 12/31/1980 TOTAL DEPTH 9016 PERF. 6126 - 6137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 575 | -0- | -138 | -0- | 39 | 1 | 533 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 566 | N | 566 | -0- | -0- | -0- | 41 | 1 | 523 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 496 | N | 447 | -0- | -49 | -0- | 29 | 1 | 415 | 3 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 648 | N | 648 | -0- | -0- | -0- | 47 | 1 | 598 | 3 | Y | 3 | 12 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 578 | N | 578 | -0- | -0- | -0- | 37 | 1 | 539 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 35 | 1 | 450 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 636 | N | 636 | -0- | -0- | -0- | 43 | 1 | 591 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 607 | N | 607 | -0- | -0- | -0- | 40 | 1 | 564 | 3 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 725 | N | 725 | -0- | -0- | -0- | 46 | 1 | 677 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 52 | 1 | 666 | 3 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 52 | 1 | 627 | 3 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 744 | N | 662 | -0- | -82 | -0- | 50 | 1 | 609 | 3 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,333 TOTAL CONDENSATE PROD: 30

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
FURLOW, A. B. WELL #: 1 RRCID -> 108067 COMPL. DATE 07/13/1982 TOTAL DEPTH 6288 PERF. 6053 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1122 | -0- | -56 | -0- | 76 | 1 | 1037 | 3 | N | 8 | | | | | 103 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1036 | N | 925 | -0- | -111 | -0- | 67 | 1 | 854 | 3 | N | 4 | | | | | 107 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1175 | -0- | -3 | -0- | 77 | 1 | 1092 | 3 | N | 5 | | | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1115 | N | 1115 | -0- | -0- | -0- | 81 | 1 | 1032 | 3 | N | 2 | 101 | 1 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1118 | N | 1118 | -0- | -0- | -0- | 72 | 1 | 1046 | 3 | N | -0- | | | | | 13 |
| 06 | 1140 | N | 699 | -0- | -441 | -0- | 50 | 1 | 649 | 3 | N | -0- | | | | | 13 |
| 07 | 1147 | N | 895 | -0- | -252 | -0- | 61 | 1 | 834 | 3 | N | -0- | | | | | 13 |
| 08 | 1116 | N | 899 | -0- | -217 | -0- | 59 | 1 | 840 | 3 | N | -0- | | | | | 13 |
| 09 | 690 | N | 547 | -0- | -143 | -0- | 35 | 1 | 512 | 3 | N | -0- | | | | | 13 |
| 10 | 899 | N | 415 | -0- | -484 | -0- | 30 | 1 | 385 | 3 | N | -0- | | | | | 13 |
| 11 | 1258 | N | 1258 | -0- | -0- | -0- | 96 | 1 | 1160 | 3 | N | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 984 | N | 984 | -0- | -0- | -0- | 75 | 1 | 907 | 3 | N | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,152 TOTAL CONDENSATE PROD: 23

METCALF, J. WELL #: 1 RRCID -> 108948 COMPL. DATE 06/15/1982 TOTAL DEPTH 6316 PERF. 6062 - 6149

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 810 | -0- | -27 | -0- | 56 | 1 | 753 | 3 | N | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 700 | N | 696 | -0- | -4 | -0- | 51 | 1 | 645 | 3 | N | -0- | | | | | 25 |
| 03 | 783 | N | 783 | -0- | -0- | -0- | 51 | 1 | 732 | 3 | N | -0- | | | | | 25 |
| 04 | 780 | N | 466 | -0- | -314 | -0- | 34 | 1 | 431 | 3 | N | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 2,755 TOTAL CONDENSATE PROD: 2

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
FURLOW, A. B. WELL #: 2 RRCID -> 179766 COMPL. DATE 09/21/2000 TOTAL DEPTH 6068 PERF. 6350 - 13300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10168 | X | 9506 | -0- | -662 | -0- | 652 | 1 9 | 8845 | 3 | Y | 8 | | | | | 18 |
| 02 | 9688 | X | 7805 | -0- | -1883 | -0- | 569 | 1 4 9 | 7232 | 3 | Y | 4 | 5 | 1 | | | 17 |
| 03 | 10230 | X | 9409 | -0- | -821 | -0- | 616 | 1 8 9 | 8785 | 3 | Y | 7 | | | | | 24 |
| 04 | 9570 | X | 8044 | -0- | -1526 | -0- | 585 | 1 4 9 | 7455 | 3 | Y | 4 | | | | | 28 |
| 05 | 9889 | X | 9378 | -0- | -511 | -0- | 604 | 1 6 9 | 8768 | 3 | Y | 5 | | | | | 33 |
| 06 | 9210 | X | 8837 | -0- | -373 | -0- | 637 | 1 1 9 | 8199 | 3 | Y | 1 | | | | | 34 |
| 07 | 9424 | X | 8302 | -0- | -1122 | -0- | 564 | 1 2 9 | 7736 | 3 | Y | 2 | 20 | 1 | | | 16 |
| 08 | 10352 | X | 10352 | -0- | -0- | -0- | 684 | 1 | 9668 | 3 | Y | -0- | | | | | 16 |
| 09 | 9461 | X | 9461 | -0- | -0- | -0- | 604 | 1 2 9 | 8855 | 3 | Y | 2 | | | | | 18 |
| 10 | 9659 | X | 9659 | -0- | -0- | -0- | 698 | 1 3 9 | 8958 | 3 | Y | 3 | | | | | 21 |
| 11 | 10020 | X | 9218 | -0- | -802 | -0- | 705 | 1 3 9 | 8510 | 3 | Y | 3 | | | | | 24 |
| 12 | 10354 | X | 8508 | -0- | -1846 | -0- | 647 | 1 | 7861 | 3 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 108,479 TOTAL CONDENSATE PROD: 39

FURLOW, A. B. WELL #: 3 RRCID -> 182868 COMPL. DATE 04/05/2001 TOTAL DEPTH N/A PERF. 6280 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8029 | X | 8012 | -0- | -17 | -0- | 550 | 1 3 9 | 7459 | 3 | N | 3 | | | | | 46 |
| 02 | 7084 | X | 6213 | -0- | -871 | -0- | 453 | 1 | 5760 | 3 | N | -0- | | | | | 46 |
| 03 | 7223 | X | 6704 | -0- | -519 | -0- | 439 | 1 | 6265 | 3 | N | -0- | | | | | 46 |
| 04 | 7740 | X | 6704 | -0- | -1036 | -0- | 488 | 1 | 6216 | 3 | N | -0- | | | | | 46 |
| 05 | 7998 | X | 6159 | -0- | -1839 | -0- | 397 | 1 | 5762 | 3 | N | -0- | | | | | 46 |
| 06 | 8354 | X | 8354 | -0- | -0- | -0- | 603 | 1 | 7751 | 3 | N | -0- | | | | | 46 |
| 07 | 6913 | X | 6696 | -0- | -217 | -0- | 455 | 1 | 6241 | 3 | N | -0- | | | | | 46 |
| 08 | 7690 | X | 7690 | -0- | -0- | -0- | 508 | 1 | 7182 | 3 | N | -0- | | | | | 46 |
| 09 | 8340 | X | 7372 | -0- | -968 | -0- | 471 | 1 | 6901 | 3 | N | -0- | | | | | 46 |
| 10 | 8618 | X | 7704 | -0- | -914 | -0- | 557 | 1 | 7147 | 3 | N | -0- | | | | | 46 |
| 11 | 8340 | X | 7377 | -0- | -963 | -0- | 564 | 1 | 6813 | 3 | N | -0- | | | | | 46 |
| 12 | 7688 | X | 7461 | -0- | -227 | -0- | 568 | 1 | 6893 | 3 | N | -0- | | | | | 46 |

TOTAL GAS PROD: 86,446 TOTAL CONDENSATE PROD: 3

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
METCALF, J. WELL #: 2 RRCID -> 188547 COMPL. DATE 10/27/2001 TOTAL DEPTH N/A PERF. 6302 - 11969

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 1684 | -0- | -2997 | -0- | 115 | 1 8 9 | 1561 | 3 | Y | 7 | | | | | 36 |
| 02 | 5040 | X | 762 | -0- | -4278 | -0- | 55 | 1 4 9 | 703 | 3 | Y | 4 | 35 | 1 | | | 5 |
| 03 | 4495 | X | 158 | -0- | -4337 | -0- | 10 | 1 | 148 | 3 | Y | -0- | | | | | 5 |
| 04 | 7711 | X | 7711 | -0- | -0- | -0- | 561 | 1 3 9 | 7147 | 3 | Y | 3 | | | | | 8 |
| 05 | 44717 | X | 44717 | -0- | -0- | -0- | 2882 | 1 3 9 | 41832 | 3 | Y | 3 | | | | | 11 |
| 06 | 33655 | X | 33655 | -0- | -0- | -0- | 2426 | 1 26 9 | 31203 | 3 | Y | 24 | 11 | 1 | | | 24 |
| 07 | 32543 | X | 32543 | -0- | -0- | -0- | 2209 | 1 17 9 | 30317 | 3 | Y | 15 | 20 | 1 | | | 19 |
| 08 | 44702 | X | 30415 | -0- | -14287 | -0- | 2006 | 1 48 9 | 28361 | 3 | Y | 44 | | | | | 63 |
| 09 | 43260 | X | 28630 | -0- | -14630 | -0- | 1827 | 1 25 9 | 26778 | 3 | Y | 23 | 56 | 1 | | | 30 |
| 10 | 44702 | X | 27712 | -0- | -16990 | -0- | 1999 | 1 37 9 | 25676 | 3 | Y | 34 | | | | | 64 |
| 11 | 33660 | X | 25552 | -0- | -8108 | -0- | 1952 | 1 37 9 | 23563 | 3 | Y | 34 | 64 | 1 | | | 34 |
| 12 | 32550 | X | 25137 | -0- | -7413 | -0- | 1910 | 1 30 9 | 23197 | 3 | Y | 27 | | | | | 61 |

TOTAL GAS PROD: 258,676 TOTAL CONDENSATE PROD: 218

METCALF-HENDRICKS WELL #: 2 RRCID -> 188551 COMPL. DATE 10/27/2001 TOTAL DEPTH N/A PERF. 6280 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 5239 | -0- | -0- | -0- | 359 | 1 15 9 | 4865 | 3 | Y | 14 | | | | | 54 |
| 02 | 5040 | X | 3957 | -0- | -1083 | -0- | 288 | 1 10 9 | 3659 | 3 | Y | 9 | 52 | 1 | | | 11 |
| 03 | 5765 | X | 5765 | -0- | -0- | -0- | 377 | 1 13 9 | 5375 | 3 | Y | 12 | | | | | 23 |
| 04 | 5220 | X | 5059 | -0- | -161 | -0- | 367 | 1 23 9 | 4669 | 3 | Y | 21 | | | | | 44 |
| 05 | 5332 | X | 5215 | -0- | -117 | -0- | 336 | 1 3 9 | 4876 | 3 | Y | 3 | | | | | 47 |
| 06 | 5580 | X | 4791 | -0- | -789 | -0- | 345 | 1 7 9 | 4439 | 3 | Y | 6 | 47 | 1 | | | 6 |
| 07 | 5766 | X | 4961 | -0- | -805 | -0- | 337 | 1 3 9 | 4621 | 3 | Y | 3 | 5 | 1 | | | 4 |
| 08 | 5766 | X | 5020 | -0- | -746 | -0- | 331 | 1 9 9 | 4680 | 3 | Y | 8 | | | | | 12 |
| 09 | 5070 | X | 4777 | -0- | -293 | -0- | 305 | 1 3 9 | 4469 | 3 | Y | 3 | 10 | 1 | | | 5 |
| 10 | 5208 | X | 4665 | -0- | -543 | -0- | 337 | 1 6 9 | 4322 | 3 | Y | 5 | | | | | 10 |
| 11 | 4860 | X | 4535 | -0- | -325 | -0- | 347 | 1 4 9 | 4184 | 3 | Y | 4 | 10 | 1 | | | 4 |
| *12 | 5284 | X | 5284 | -0- | -0- | -0- | 402 | 1 4 9 | 4878 | 3 | Y | 4 | | | | | 8 |

TOTAL GAS PROD: 59,268 TOTAL CONDENSATE PROD: 92

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
LIZ K GAS UNIT WELL #: 1 RRCID -> 199068 COMPL. DATE 11/17/2003 TOTAL DEPTH N/A PERF. 6281 - 16737

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6583 | X | 6583 | -0- | -0- | -0- | 451 | 1 | 6121 | 3 | Y | 10 | | | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 6455 | X | 6455 | -0- | -0- | -0- | 470 | 1 | 5977 | 3 | Y | 7 | 40 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 6727 | X | 5147 | -0- | -1580 | -0- | 337 | 1 | 4802 | 3 | Y | 7 | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 6510 | X | 4207 | -0- | -2303 | -0- | 305 | 1 | 3890 | 3 | Y | 11 | | | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 7161 | X | 5346 | -0- | -1815 | -0- | 338 | 1 | 4903 | 3 | Y | 95 | | | | | 121 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 06 | 6930 | X | 4090 | -0- | -2840 | -0- | 282 | 1 | 3631 | 3 | Y | 161 | 120 | 1 | | | 162 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 07 | 7161 | X | 2689 | -0- | -4472 | -0- | 180 | 1 | 2476 | 3 | Y | 30 | 133 | 1 | | | 59 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 7859 | X | 7859 | -0- | -0- | -0- | 515 | 1 | 7286 | 3 | Y | 53 | | | | | 112 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 8562 | X | 8562 | -0- | -0- | -0- | 543 | 1 | 7963 | 3 | Y | 51 | 101 | 1 | | | 62 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 5501 | X | 5501 | -0- | -0- | -0- | 394 | 1 | 5061 | 3 | Y | 42 | | | | | 104 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 7620 | X | 4083 | -0- | -3537 | -0- | 310 | 1 | 3738 | 3 | Y | 32 | 103 | 1 | | | 33 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 8835 | X | 7214 | -0- | -1621 | -0- | 545 | 1 | 6616 | 3 | Y | 48 | | | | | 81 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,736 TOTAL CONDENSATE PROD: 547

HANSEN GAS UNIT WELL #: 1 RRCID -> 199969 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 6232 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3707 | X | 3707 | -0- | -0- | -0- | 254 | 1 | 3453 | 3 | Y | -0- | | | | | 29 |
| 02 | 3920 | X | 2556 | -0- | -1364 | -0- | 186 | 1 | 2367 | 3 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3968 | X | 3497 | -0- | -471 | -0- | 227 | 1 | 3244 | 3 | Y | 24 | | | | | 56 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 3840 | X | 3686 | -0- | -154 | -0- | 266 | 1 | 3387 | 3 | Y | 30 | 58 | 1 | | | 28 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 3720 | X | 3649 | -0- | -71 | -0- | 234 | 1 | 3403 | 3 | Y | 11 | | | | | 39 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3600 | X | 3310 | -0- | -290 | -0- | 238 | 1 | 3059 | 3 | Y | 12 | | | | | 51 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3281 | -0- | -532 | -0- | 222 | 1 | 3048 | 3 | Y | 10 | | | | | 61 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3813 | X | 3356 | -0- | -457 | -0- | 221 | 1 | 3121 | 3 | Y | 13 | | | | | 74 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3328 | -0- | -362 | -0- | 212 | 1 | 3105 | 3 | Y | 10 | | | | | 84 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3478 | -0- | -180 | -0- | 251 | 1 | 3220 | 3 | Y | 6 | | | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3391 | X | 3391 | -0- | -0- | -0- | 259 | 1 | 3128 | 3 | Y | 4 | | | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 3465 | X | 3465 | -0- | -0- | -0- | 263 | 1 | 3200 | 3 | Y | 2 | | | | | 96 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,704 TOTAL CONDENSATE PROD: 125

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
TODD GAS UNIT WELL #: 1 RRCID -> 200611 COMPL. DATE 01/30/2004 TOTAL DEPTH 6099 PERF. 6345 - 13720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2506 | -0- | -439 | -0- | 244 | 1 | 2256 | 3 | Y | 5 | 15 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2912 | X | 564 | -0- | -2348 | -0- | 55 | 1 | 507 | 3 | Y | 2 | 10 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3224 | X | 155 | -0- | -3069 | -0- | 20 | 1 | 134 | 3 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3120 | X | 12 | -0- | -3108 | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | 1 |
| 05 | 3621 | X | 3621 | -0- | -0- | -0- | 334 | 1 | 3272 | 3 | Y | 14 | 1 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2430 | X | 1950 | -0- | -480 | -0- | 169 | 1 | 1766 | 3 | Y | 14 | 14 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1572 | X | 1572 | -0- | -0- | -0- | 148 | 1 | 1421 | 3 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | Y | -0- | | | | | 17 |
| 09 | 3510 | X | 12 | -0- | -3498 | -0- | 1 | 1 | 11 | 3 | Y | -0- | 12 | 1 | | | 5 |
| 10 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 11 | 6467 | X | 6467 | -0- | -0- | -0- | 637 | 1 | 5729 | 3 | Y | 92 | | | | | 92 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| *12 | 4906 | X | 4906 | -0- | -0- | -0- | 388 | 1 | 4434 | 3 | Y | 76 | 64 | 1 | | | 104 |
| | | | | | | | 84 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,765 TOTAL CONDENSATE PROD: 207

FLEMING GAS UNIT WELL #: 1 RRCID -> 201368 COMPL. DATE 03/09/2004 TOTAL DEPTH 6076 PERF. 6242 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8727 | X | 8727 | -0- | -0- | -0- | 598 | 1 | 8121 | 3 | Y | 7 | | | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 7659 | X | 7659 | -0- | -0- | -0- | 558 | 1 | 7097 | 3 | Y | 4 | 6 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 8560 | X | 8560 | -0- | -0- | -0- | 560 | 1 | 7992 | 3 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 8263 | X | 8263 | -0- | -0- | -0- | 601 | 1 | 7659 | 3 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 8557 | X | 8557 | -0- | -0- | -0- | 551 | 1 | 8000 | 3 | Y | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 8080 | X | 8080 | -0- | -0- | -0- | 583 | 1 | 7497 | 3 | Y | -0- | | | | | 32 |
| 07 | 7810 | X | 7810 | -0- | -0- | -0- | 530 | 1 | 7278 | 3 | Y | 2 | 19 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 9671 | X | 9671 | -0- | -0- | -0- | 639 | 1 | 9032 | 3 | Y | -0- | | | | | 15 |
| 09 | 8280 | X | 6429 | -0- | -1851 | -0- | 410 | 1 | 6017 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 8556 | X | 6169 | -0- | -2387 | -0- | 446 | 1 | 5721 | 3 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 9360 | X | 8289 | -0- | -1071 | -0- | 634 | 1 | 7653 | 3 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 9672 | X | 6486 | -0- | -3186 | -0- | 493 | 1 | 5993 | 3 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 94,700 TOTAL CONDENSATE PROD: 34

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
MARY ANN GAS UNIT WELL #: 1 RRCID -> 202212 COMPL. DATE 04/17/2004 TOTAL DEPTH 6129 PERF. 6404 - 15300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14880 | X | 14827 | -0- | -53 | -0- | 1447 | 1 | 13373 | 3 | Y | 6 | 15 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 14084 | X | 12111 | -0- | -1973 | -0- | 1179 | 1 | 10925 | 3 | Y | 6 | 10 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 15593 | X | 15185 | -0- | -408 | -0- | 2007 | 1 | 13171 | 3 | Y | 6 | 10 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 14880 | X | 14442 | -0- | -438 | -0- | 1599 | 1 | 12833 | 3 | Y | 9 | 5 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 14973 | X | 14024 | -0- | -949 | -0- | 1297 | 1 | 12705 | 3 | Y | 20 | 11 | 1 | | | 19 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 14700 | X | 12917 | -0- | -1783 | -0- | 1125 | 1 | 11736 | 3 | Y | 51 | 20 | 1 | | | 50 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 15190 | X | 8394 | -0- | -6796 | -0- | 789 | 1 | 7583 | 3 | Y | 20 | | | | | 70 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 15190 | X | 7170 | -0- | -8020 | -0- | 701 | 1 | 6447 | 3 | Y | 20 | | | | | 90 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 14430 | X | 7368 | -0- | -7062 | -0- | 761 | 1 | 6583 | 3 | Y | 22 | 61 | 1 | | | 51 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 14012 | X | 7355 | -0- | -6657 | -0- | 820 | 1 | 6506 | 3 | Y | 26 | 50 | 1 | | | 27 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 12930 | X | 7462 | -0- | -5468 | -0- | 746 | 1 | 6707 | 3 | Y | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 8401 | X | 8011 | -0- | -390 | -0- | 644 | 1 | 7363 | 3 | Y | 4 | 24 | 1 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 129,266 TOTAL CONDENSATE PROD: 198

TRISH GAS UNIT WELL #: 1 RRCID -> 203894 COMPL. DATE 05/29/2004 TOTAL DEPTH 6058 PERF. 6284 - 12817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6541 | X | 6003 | -0- | -538 | -0- | 411 | 1 | 5583 | 3 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 5880 | X | 3816 | -0- | -2064 | -0- | 278 | 1 | 3532 | 3 | Y | 5 | 6 | 1 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 7083 | X | 7083 | -0- | -0- | -0- | 463 | 1 | 6611 | 3 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 5970 | X | 5897 | -0- | -73 | -0- | 429 | 1 | 5464 | 3 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 6399 | X | 6399 | -0- | -0- | -0- | 412 | 1 | 5981 | 3 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 6840 | X | 5679 | -0- | -1161 | -0- | 410 | 1 | 5268 | 3 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 7068 | X | 5925 | -0- | -1143 | -0- | 402 | 1 | 5520 | 3 | Y | 3 | 21 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 7068 | X | 5919 | -0- | -1149 | -0- | 391 | 1 | 5528 | 3 | Y | -0- | | | | | 17 |
| 09 | 6180 | X | 5977 | -0- | -203 | -0- | 382 | 1 | 5593 | 3 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 6386 | X | 5939 | -0- | -447 | -0- | 429 | 1 | 5507 | 3 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5730 | X | 5678 | -0- | -52 | -0- | 434 | 1 | 5241 | 3 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 6169 | X | 5701 | -0- | -468 | -0- | 434 | 1 | 5267 | 3 | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 70,016 TOTAL CONDENSATE PROD: 42

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
COLLUM GAS UNIT WELL #: 1R RRCID -> 204802 COMPL. DATE 08/20/2004 TOTAL DEPTH 6214 PERF. 6361 - 15159

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13051 | X | 9614 | -0- | -3437 | -0- | 657 | 1 | 8916 | 3 | Y | 37 | | | | | 55 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 9660 | X | 6959 | -0- | -2701 | -0- | 506 | 1 | 6430 | 3 | Y | 21 | 48 | 1 | | | 28 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 10106 | X | 8186 | -0- | -1920 | -0- | 534 | 1 | 7624 | 3 | Y | 25 | | | | | 53 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 10100 | X | 10100 | -0- | -0- | -0- | 733 | 1 | 9341 | 3 | Y | 24 | 42 | 1 | | | 35 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 10612 | X | 10612 | -0- | -0- | -0- | 681 | 1 | 9884 | 3 | Y | 43 | | | | | 78 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 9300 | X | 4729 | -0- | -4571 | -0- | 340 | 1 | 4378 | 3 | Y | 10 | | | | | 88 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 16930 | X | 16930 | -0- | -0- | -0- | 1149 | 1 | 15771 | 3 | Y | 9 | 82 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 13468 | X | 13468 | -0- | -0- | -0- | 889 | 1 | 12575 | 3 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 12688 | X | 12688 | -0- | -0- | -0- | 808 | 1 | 11843 | 3 | Y | 34 | 27 | 1 | | | 26 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 14694 | X | 11936 | -0- | -2758 | -0- | 861 | 1 | 11057 | 3 | Y | 16 | | | | | 42 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 14220 | X | 11234 | -0- | -2986 | -0- | 857 | 1 | 10342 | 3 | Y | 32 | | | | | 74 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 14694 | X | 10881 | -0- | -3813 | -0- | 824 | 1 | 10006 | 3 | Y | 46 | | | | | 120 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 127,337 TOTAL CONDENSATE PROD: 301

CHRISTINE GAS UNIT WELL #: 1 RRCID -> 205688 COMPL. DATE 09/13/2004 TOTAL DEPTH 6165 PERF. 6425 - 10851

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10912 | X | 9831 | -0- | -1081 | -0- | 672 | 1 | 9124 | 3 | Y | 32 | | | | | 47 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 9968 | X | 8322 | -0- | -1646 | -0- | 605 | 1 | 7697 | 3 | Y | 18 | 41 | 1 | | | 24 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 10292 | X | 9720 | -0- | -572 | -0- | 635 | 1 | 9062 | 3 | Y | 21 | | | | | 45 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 9672 | X | 9672 | -0- | -0- | -0- | 702 | 1 | 8948 | 3 | Y | 20 | 35 | 1 | | | 30 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 10091 | X | 10091 | -0- | -0- | -0- | 648 | 1 | 9402 | 3 | Y | 37 | | | | | 67 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 9510 | X | 9281 | -0- | -229 | -0- | 668 | 1 | 8588 | 3 | Y | 23 | | | | | 90 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 9982 | X | 9587 | -0- | -395 | -0- | 648 | 1 | 8895 | 3 | Y | 40 | 83 | 1 | | | 47 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 10106 | X | 9527 | -0- | -579 | -0- | 628 | 1 | 8873 | 3 | Y | 24 | | | | | 71 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 9780 | X | 9198 | -0- | -582 | -0- | 586 | 1 | 8595 | 3 | Y | 15 | 74 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 10106 | X | 9536 | -0- | -570 | -0- | 689 | 1 | 8845 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 9270 | X | 9219 | -0- | -51 | -0- | 705 | 1 | 8510 | 3 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 9579 | X | 9346 | -0- | -233 | -0- | 710 | 1 | 8629 | 3 | Y | 6 | | | | | 24 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 113,330 TOTAL CONDENSATE PROD: 242

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
GREEN GAS UNIT WELL #: 1 RRCID -> 208669 COMPL. DATE 10/15/2004 TOTAL DEPTH 6044 PERF. 6282 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 5385 | -0- | -815 | -0- | 369 | 1 | 5001 | 3 | Y | 14 | | | | | 52 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 5908 | X | 4585 | -0- | -1323 | -0- | 333 | 1 | 4240 | 3 | Y | 11 | | | | | 63 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 6541 | X | 5490 | -0- | -1051 | -0- | 358 | 1 | 5111 | 3 | Y | 19 | | | | | 82 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 5550 | X | 5216 | -0- | -334 | -0- | 378 | 1 | 4814 | 3 | Y | 22 | 68 | 1 | | | 36 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 5580 | X | 5543 | -0- | -37 | -0- | 356 | 1 | 5174 | 3 | Y | 12 | | | | | 48 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 5310 | X | 5019 | -0- | -291 | -0- | 361 | 1 | 4647 | 3 | Y | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 5487 | X | 5199 | -0- | -288 | -0- | 352 | 1 | 4838 | 3 | Y | 8 | | | | | 66 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 5549 | X | 5327 | -0- | -222 | -0- | 351 | 1 | 4964 | 3 | Y | 11 | | | | | 77 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 5370 | X | 5149 | -0- | -221 | -0- | 328 | 1 | 4814 | 3 | Y | 6 | | | | | 83 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 5549 | X | 5411 | -0- | -138 | -0- | 390 | 1 | 5010 | 3 | Y | 10 | | | | | 93 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 5252 | X | 5252 | -0- | -0- | -0- | 401 | 1 | 4840 | 3 | Y | 10 | | | | | 103 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 5332 | X | 5321 | -0- | -11 | -0- | 404 | 1 | 4902 | 3 | Y | 14 | | | | | 117 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 62,897 TOTAL CONDENSATE PROD: 147

COLLUM GAS UNIT WELL #: 2 RRCID -> 208983 COMPL. DATE 01/29/2005 TOTAL DEPTH 6155 PERF. 6306 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2346 | N | 2346 | -0- | -0- | -0- | 223 | 1 | 2060 | 3 | Y | 57 | 15 | 1 | | | 64 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 2067 | X | 2067 | -0- | -0- | -0- | 201 | 1 | 1859 | 3 | Y | 6 | 47 | 1 | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2263 | X | 2090 | -0- | -173 | -0- | 275 | 1 | 1807 | 3 | Y | 7 | 24 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2280 | X | 2084 | -0- | -196 | -0- | 230 | 1 | 1844 | 3 | Y | 9 | 5 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2356 | X | 2201 | -0- | -155 | -0- | 203 | 1 | 1986 | 3 | Y | 11 | 11 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2280 | X | 2245 | -0- | -35 | -0- | 195 | 1 | 2039 | 3 | Y | 10 | 10 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2294 | X | 1662 | -0- | -632 | -0- | 156 | 1 | 1494 | 3 | Y | 11 | | | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2236 | X | 2236 | -0- | -0- | -0- | 217 | 1 | 2001 | 3 | Y | 16 | | | | | 37 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2250 | X | 1953 | -0- | -297 | -0- | 201 | 1 | 1737 | 3 | Y | 14 | 25 | 1 | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2325 | X | 1846 | -0- | -479 | -0- | 205 | 1 | 1630 | 3 | Y | 10 | 25 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2250 | X | 2191 | -0- | -59 | -0- | 219 | 1 | 1969 | 3 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2232 | X | 2002 | -0- | -230 | -0- | 161 | 1 | 1839 | 3 | Y | 2 | 10 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,923 TOTAL CONDENSATE PROD: 156

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
LIZ K GAS UNIT WELL #: 2H RRCID -> 235064 COMPL. DATE 10/20/2007 TOTAL DEPTH 6089 PERF. 6282 - 12899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1408 | -0- | -328 | -0- | 137 | 1 | 1270 | 3 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1568 | X | 1191 | -0- | -377 | -0- | 116 | 1 | 1075 | 3 | Y | -0- | | | | | 13 |
| 03 | 1736 | X | 1423 | -0- | -313 | -0- | 188 | 1 | 1235 | 3 | Y | -0- | | | | | 13 |
| 04 | 1397 | X | 1397 | -0- | -0- | -0- | 154 | 1 | 1237 | 3 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1501 | X | 1501 | -0- | -0- | -0- | 137 | 1 | 1342 | 3 | Y | 20 | | | | | 38 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1466 | X | 1466 | -0- | -0- | -0- | 128 | 1 | 1335 | 3 | Y | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1642 | X | 1642 | -0- | -0- | -0- | 155 | 1 | 1487 | 3 | Y | -0- | | | | | 41 |
| 08 | 1488 | N | 1305 | -0- | -183 | -0- | 128 | 1 | 1177 | 3 | Y | -0- | | | | | 41 |
| 09 | 1470 | N | 1222 | -0- | -248 | -0- | 127 | 1 | 1095 | 3 | Y | -0- | | | | | 41 |
| 10 | 1643 | N | 1383 | -0- | -260 | -0- | 155 | 1 | 1228 | 3 | Y | -0- | | | | | 41 |
| 11 | 1343 | N | 1343 | -0- | -0- | -0- | 134 | 1 | 1209 | 3 | Y | -0- | | | | | 41 |
| *12 | 1422 | N | 1422 | -0- | -0- | -0- | 114 | 1 | 1308 | 3 | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 16,703 TOTAL CONDENSATE PROD: 29

SILVER OAK OPERATING, LLC 781872
HAWKEYE WELL #: 2 RRCID -> 235214 COMPL. DATE N/A TOTAL DEPTH 6340 PERF. 6440 - 13450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREER WELL #: 1H RRCID -> 242331 COMPL. DATE N/A TOTAL DEPTH 5827 PERF. 6417 - 11100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SND OPERATING, L.L.C. 797127
GENE, AUBREY WELL #: 1H RRCID -> 182384 COMPL. DATE 01/13/2001 TOTAL DEPTH N/A PERF. 7121 - 11265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2343 | -0- | -13 | -0- | 2343 | 2 | | | N | -0- | | | | | 5 |
| 02 | 2240 | N | 2078 | -0- | -162 | -0- | 2078 | 2 | | | N | -0- | | | | | 5 |
| 03 | 2325 | N | 2230 | -0- | -95 | -0- | 2230 | 2 | | | N | -0- | | | | | 5 |
| 04 | 2280 | N | 2213 | -0- | -67 | -0- | 2213 | 2 | | | N | -0- | | | | | 5 |
| 05 | 2294 | N | 2239 | -0- | -55 | -0- | 2239 | 2 | | | N | -0- | | | | | 5 |
| 06 | 2160 | N | 2100 | -0- | -60 | -0- | 2100 | 2 | | | N | -0- | | | | | 5 |
| 07 | 2242 | N | 2242 | -0- | -0- | -0- | 2242 | 2 | | | N | -0- | | | | | 5 |
| 08 | 2232 | N | 1583 | -0- | -649 | -0- | 1583 | 2 | | | N | -0- | | | | | 5 |
| 09 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | 5 |
| 10 | 2232 | N | 1476 | -0- | -756 | -0- | 1476 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1530 | N | 1397 | -0- | -133 | -0- | 1397 | 2 | | | N | -0- | | | | | 5 |
| *12 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 23,122 TOTAL CONDENSATE PROD: -0-

WAYNE WELL #: 1H RRCID -> 188557 COMPL. DATE 10/16/2001 TOTAL DEPTH N/A PERF. 6668 - 11686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1755 | -0- | -229 | -0- | 1755 | 2 | | | N | -0- | | | | | 5 |
| 02 | 1960 | N | 1549 | -0- | -411 | -0- | 1549 | 2 | | | N | -0- | | | | | 5 |
| 03 | 1860 | N | 1758 | -0- | -102 | -0- | 1758 | 2 | | | N | -0- | | | | | 5 |
| 04 | 2020 | N | 2020 | -0- | -0- | -0- | 2020 | 2 | | | N | -0- | | | | | 5 |
| 05 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 2 | | | N | -0- | | | | | 5 |
| 06 | 1710 | N | 1703 | -0- | -7 | -0- | 1703 | 2 | | | N | -0- | | | | | 5 |
| 07 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | 5 |
| 08 | 1922 | N | 1788 | -0- | -134 | -0- | 1788 | 2 | | | N | -0- | | | | | 5 |
| 09 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 2 | | | N | -0- | | | | | 5 |
| 10 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 2 | | | N | -0- | | | | | 5 |
| *12 | 2281 | N | 2281 | -0- | -0- | -0- | 2281 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 22,159 TOTAL CONDENSATE PROD: -0-

TEXTRON SOUTHWEST INC. 850938
SABINE LESLIE WELL #: 1H RRCID -> 190123 COMPL. DATE 07/03/2002 TOTAL DEPTH N/A PERF. 5641 - 11980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10199 | X | 8629 | -0- | -1570 | -0- | 474 | 1 | 8155 | 2 | N | -0- | | | | | 34 |
| 02 | DLQ G-10 | | 8409 | -0- | 8409 | 8409 | 462 | 1 | 7947 | 2 | N | -0- | | | | | 34 |
| 03 | DLQ G-10 | | 8394 | -0- | 8394 | 16803 | 456 | 1 | 7938 | 2 | N | -0- | | | | | 34 |
| 04 | DLQ G-10 | | 9776 | -0- | 9776 | 26579 | 531 | 1 | 9245 | 2 | N | -0- | | | | | 34 |
| 05 | DLQ G-10 | | 9297 | -0- | 9297 | 35876 | 497 | 1 | 8800 | 2 | N | -0- | | | | | 34 |
| 06 | DLQ G-10 | | 7275 | -0- | 7275 | 43151 | 393 | 1 | 6882 | 2 | N | -0- | | | | | 34 |
| 07 | DLQ G-10 | | 9317 | -0- | 9317 | 52468 | 512 | 1 | 8805 | 2 | N | -0- | | | | | 34 |
| 08 | DLQ G-10 | NO RPT | | -0- | -0- | 52468 | | | | | N | NO RPT | | | | | 34 |
| 09 | DLQ G-10 | NO RPT | | -0- | -0- | 52468 | | | | | N | NO RPT | | | | | 34 |
| 10 | 0 | X NO RPT | | -0- | -0- | 52468 | | | | | N | NO RPT | | | | | 34 |
| 11 | DELQ PR | NO RPT | | -0- | -0- | 52468 | | | | | N | NO RPT | | | | | 34 |
| 12 | DELQ PR | NO RPT | | -0- | -0- | 52468 | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: 61,097 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. 945936
HARMAN UNIT WELL #: 1 RRCID -> 185087 COMPL. DATE 11/03/2000 TOTAL DEPTH N/A PERF. 7333 - 13291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2476 | -0- | -97 | -0- | 109 | 1 | 2367 | 2 | Y | -0- | | | | | 12 |
| 02 | 2268 | N | 292 | -0- | -1976 | -0- | 13 | 1 | 279 | 2 | Y | -0- | | | | | 12 |
| 03 | 3100 | N | 3208 | -0- | 108 | 108 | 141 | 1 | 3067 | 2 | Y | -0- | | | | | 12 |
| 04 | 2539 | N | 2431 | -0- | -108 | -0- | 106 | 1 | 2325 | 2 | Y | -0- | | | | | 12 |
| 05 | 2300 | N | 2300 | -0- | -0- | -0- | 101 | 1 | 2199 | 2 | Y | -0- | | | | | 12 |
| 06 | 2430 | X | 2328 | -0- | -102 | -0- | 103 | 1 | 2225 | 2 | Y | -0- | | | | | 12 |
| 07 | 2511 | X | 2087 | -0- | -424 | -0- | 91 | 1 | 1996 | 2 | Y | -0- | | | | | 12 |
| 08 | 2625 | X | 2625 | -0- | -0- | -0- | 116 | 1 | 2509 | 2 | Y | -0- | | | | | 12 |
| 09 | 2504 | X | 2504 | -0- | -0- | -0- | 110 | 1 | 2394 | 2 | Y | -0- | | | | | 12 |
| 10 | 2554 | X | 2554 | -0- | -0- | -0- | 112 | 1 | 2442 | 2 | Y | -0- | 10 | 1 | | | 2 |
| 11 | 2287 | X | 2287 | -0- | -0- | -0- | 100 | 1 | 2187 | 2 | Y | -0- | | | | | 2 |
| 12 | 2232 | N | 2198 | -0- | -34 | -0- | 96 | 1 | 2102 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 27,290 TOTAL CONDENSATE PROD: -0-

VASTAR MINERALS GAS UNIT 3 WELL #: 3H RRCID -> 186504 COMPL. DATE 03/10/2003 TOTAL DEPTH 7495 PERF. 7434 - 13068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2079 | -0- | -60 | -0- | 88 | 1 | 1991 | 2 | Y | -0- | | | | | -0- |
| 02 | 2212 | N | 1856 | -0- | -356 | -0- | 79 | 1 | 1777 | 2 | Y | -0- | | | | | -0- |
| 03 | 2232 | N | 2160 | -0- | -72 | -0- | 93 | 1 | 2067 | 2 | Y | -0- | | | | | -0- |
| 04 | 2148 | N | 2148 | -0- | -0- | -0- | 92 | 1 | 2056 | 2 | Y | -0- | | | | | -0- |
| 05 | 2090 | N | 2090 | -0- | -0- | -0- | 89 | 1 | 2001 | 2 | Y | -0- | | | | | -0- |
| 06 | 2100 | N | 2025 | -0- | -75 | -0- | 87 | 1 | 1938 | 2 | Y | -0- | | | | | -0- |
| 07 | 2232 | N | 1849 | -0- | -383 | -0- | 79 | 1 | 1770 | 2 | Y | -0- | | | | | -0- |
| 08 | 2121 | N | 2121 | -0- | -0- | -0- | 90 | 1 | 2031 | 2 | Y | -0- | | | | | -0- |
| 09 | 2095 | N | 2095 | -0- | -0- | -0- | 90 | 1 | 2005 | 2 | Y | -0- | | | | | -0- |
| 10 | 2042 | N | 2042 | -0- | -0- | -0- | 89 | 1 | 1953 | 2 | Y | -0- | | | | | -0- |
| 11 | 2104 | N | 2104 | -0- | -0- | -0- | 91 | 1 | 2013 | 2 | Y | -0- | | | | | -0- |
| *12 | 2219 | N | 2219 | -0- | -0- | -0- | 95 | 1 | 2124 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,788 TOTAL CONDENSATE PROD: -0-

NICHOLSON WELL #: 1H RRCID -> 186948 COMPL. DATE 05/19/2001 TOTAL DEPTH N/A PERF. 7306 - 13768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 3513 | -0- | -2873 | -0- | 155 | 1 | 3358 | 2 | Y | -0- | | | | | 23 |
| 02 | 3080 | X | 2800 | -0- | -280 | -0- | 123 | 1 | 2677 | 2 | Y | -0- | | | | | 23 |
| 03 | 4074 | X | 4074 | -0- | -0- | -0- | 179 | 1 | 3895 | 2 | Y | -0- | | | | | 23 |
| 04 | 3946 | X | 3946 | -0- | -0- | -0- | 172 | 1 | 3774 | 2 | Y | -0- | | | | | 23 |
| 05 | 3745 | X | 3745 | -0- | -0- | -0- | 164 | 1 | 3581 | 2 | Y | -0- | | | | | 23 |
| 06 | 3551 | X | 3551 | -0- | -0- | -0- | 157 | 1 | 3394 | 2 | Y | -0- | | | | | 23 |
| 07 | 3613 | X | 3613 | -0- | -0- | -0- | 158 | 1 | 3455 | 2 | Y | -0- | | | | | 23 |
| 08 | 3689 | X | 3186 | -0- | -503 | -0- | 140 | 1 | 3046 | 2 | Y | -0- | | | | | 23 |
| 09 | 3668 | X | 3668 | -0- | -0- | -0- | 161 | 1 | 3507 | 2 | Y | -0- | | | | | 23 |
| 10 | 3689 | X | 3033 | -0- | -656 | -0- | 133 | 1 | 2900 | 2 | Y | -0- | 18 | 1 | | | 5 |
| 11 | 3624 | X | 3624 | -0- | -0- | -0- | 159 | 1 | 3465 | 2 | Y | -0- | | | | | 5 |
| 12 | 3689 | X | 3569 | -0- | -120 | -0- | 156 | 1 | 3413 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 42,322 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
VASTAR MINERALS GAS UNIT 1 WELL #: 1H RRCID -> 187648 COMPL. DATE 06/18/2001 TOTAL DEPTH N/A PERF. 7354 - 13101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2327 | -0- | -308 | -0- | 103 | 1 | 2224 | 2 | Y | -0- | | | | | 15 |
| 02 | 2212 | N | 1985 | -0- | -227 | -0- | 87 | 1 | 1898 | 2 | Y | -0- | | | | | 15 |
| 03 | 2586 | N | 2586 | -0- | -0- | -0- | 113 | 1 | 2473 | 2 | Y | -0- | | | | | 15 |
| 04 | 2328 | N | 2328 | -0- | -0- | -0- | 102 | 1 | 2226 | 2 | Y | -0- | | | | | 15 |
| 05 | 2475 | N | 2475 | -0- | -0- | -0- | 109 | 1 | 2366 | 2 | Y | -0- | | | | | 15 |
| 06 | 2370 | N | 2324 | -0- | -46 | -0- | 102 | 1 | 2222 | 2 | Y | -0- | | | | | 15 |
| 07 | 2418 | N | 2176 | -0- | -242 | -0- | 95 | 1 | 2081 | 2 | Y | -0- | | | | | 15 |
| 08 | 2387 | N | 2204 | -0- | -183 | -0- | 97 | 1 | 2107 | 2 | Y | -0- | | | | | 15 |
| 09 | 2402 | N | 2402 | -0- | -0- | -0- | 106 | 1 | 2296 | 2 | Y | -0- | | | | | 15 |
| 10 | 2170 | N | 2010 | -0- | -160 | -0- | 88 | 1 | 1922 | 2 | Y | -0- | 12 | 1 | | | 3 |
| 11 | 2130 | N | 2075 | -0- | -55 | -0- | 91 | 1 | 1984 | 2 | Y | -0- | | | | | 3 |
| 12 | 2387 | N | 2278 | -0- | -109 | -0- | 99 | 1 | 2179 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 27,170 TOTAL CONDENSATE PROD: -0-

VASTAR MINERALS GAS UNIT 4 WELL #: 4H RRCID -> 188911 COMPL. DATE 07/29/2001 TOTAL DEPTH N/A PERF. 7700 - 13101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1087 | -0- | -29 | -0- | 46 | 1 | 1041 | 2 | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 965 | -0- | -71 | -0- | 41 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 03 | 1386 | N | 1386 | -0- | -0- | -0- | 60 | 1 | 1326 | 2 | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 1021 | -0- | -29 | -0- | 44 | 1 | 977 | 2 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 1007 | -0- | -47 | -0- | 43 | 1 | 964 | 2 | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 937 | -0- | -173 | -0- | 40 | 1 | 897 | 2 | Y | -0- | | | | | -0- |
| 07 | 1054 | N | 1014 | -0- | -40 | -0- | 43 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| 08 | 992 | N | 912 | -0- | -80 | -0- | 39 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| 09 | 993 | N | 993 | -0- | -0- | -0- | 43 | 1 | 950 | 2 | Y | -0- | | | | | -0- |
| 10 | 992 | N | 909 | -0- | -83 | -0- | 40 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 11 | 927 | N | 927 | -0- | -0- | -0- | 40 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 956 | -0- | -36 | -0- | 41 | 1 | 915 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,114 TOTAL CONDENSATE PROD: -0-

VASTAR MINERALS GAS UNIT 2 WELL #: 2H RRCID -> 188967 COMPL. DATE 12/12/2002 TOTAL DEPTH N/A PERF. 7440 - 12841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2524 | N | 2524 | -0- | -0- | -0- | 107 | 1 | 2417 | 2 | Y | -0- | | | | | -0- |
| 02 | 2100 | N | 2047 | -0- | -53 | -0- | 87 | 1 | 1960 | 2 | Y | -0- | | | | | -0- |
| 03 | 2461 | N | 2461 | -0- | -0- | -0- | 106 | 1 | 2355 | 2 | Y | -0- | | | | | -0- |
| 04 | 2585 | N | 2585 | -0- | -0- | -0- | 110 | 1 | 2475 | 2 | Y | -0- | | | | | -0- |
| 05 | 2919 | N | 2919 | -0- | -0- | -0- | 125 | 1 | 2794 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3012 | -0- | 12 | 12 | 129 | 1 | 2883 | 2 | Y | -0- | | | | | -0- |
| 07 | 2868 | N | 2856 | -0- | -12 | -0- | 122 | 1 | 2734 | 2 | Y | -0- | | | | | -0- |
| 08 | 3018 | N | 3018 | -0- | -0- | -0- | 129 | 1 | 2889 | 2 | Y | -0- | | | | | -0- |
| 09 | 2820 | N | 2696 | -0- | -124 | -0- | 116 | 1 | 2580 | 2 | Y | -0- | | | | | -0- |
| 10 | 2852 | N | 2740 | -0- | -112 | -0- | 119 | 1 | 2621 | 2 | Y | -0- | | | | | -0- |
| 11 | 2820 | N | 2515 | -0- | -305 | -0- | 109 | 1 | 2406 | 2 | Y | -0- | | | | | -0- |
| *12 | 2981 | N | 2981 | -0- | -0- | -0- | 127 | 1 | 2854 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,354 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
BRIDGES ESTATE WELL #: 1H RRCID -> 192907 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 6200 - 14330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, EULA WELL #: 1H RRCID -> 209808 COMPL. DATE 02/02/2005 TOTAL DEPTH 11280 PERF. 6850 - 11280

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1270 | N | 1270 | -0- | -0- | -0- | 96 | 1 | 1174 | 2 | N | -0- | | | | | 20 |
| 02 | 1084 | N | 1084 | -0- | -0- | -0- | 47 | 1 | 1037 | 2 | N | -0- | | | | | 20 |
| 03 | 1510 | N | 1510 | -0- | -0- | -0- | 76 | 1 | 1434 | 2 | N | -0- | | | | | 20 |
| 04 | 1080 | N | 485 | -0- | -595 | -0- | 15 | 1 | 470 | 2 | N | -0- | | | | | 20 |
| 05 | 1710 | N | 1710 | -0- | -0- | -0- | 68 | 1 | 1642 | 2 | N | -0- | | | | | 20 |
| 06 | 1242 | N | 1242 | -0- | -0- | -0- | 54 | 1 | 1188 | 2 | N | -0- | | | | | 20 |
| 07 | 898 | N | 898 | -0- | -0- | -0- | 59 | 1 | 839 | 2 | N | -0- | | | | | 20 |
| 08 | 1581 | N | 1004 | -0- | -577 | -0- | 57 | 1 | 947 | 2 | N | -0- | | | | | 20 |
| 09 | 1383 | N | 1383 | -0- | -0- | -0- | 89 | 1 | 1294 | 2 | N | -0- | | | | | 20 |
| 10 | 899 | N | 499 | -0- | -400 | -0- | 35 | 1 | 464 | 2 | N | -0- | | | | | 20 |
| 11 | 2100 | N | 2100 | -0- | -0- | -0- | 111 | 1 | 1989 | 2 | N | -0- | | | | | 20 |
| 12 | 1426 | N | 1255 | -0- | -171 | -0- | 47 | 1 | 1208 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 14,440 TOTAL CONDENSATE PROD: -0-

ALLEN WELL #: 1H RRCID -> 229136 COMPL. DATE 04/28/2007 TOTAL DEPTH 7106 PERF. 7353 - 14121

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8329 | X | 8329 | -0- | -0- | -0- | 368 | 1 | 7961 | 2 | Y | -0- | | | | | 65 |
| 02 | 8232 | X | 7092 | -0- | -1140 | -0- | 312 | 1 | 6780 | 2 | Y | -0- | | | | | 65 |
| 03 | 9114 | X | 9056 | -0- | -58 | -0- | 397 | 1 | 8659 | 2 | Y | -0- | | | | | 65 |
| 04 | 8820 | X | 8442 | -0- | -378 | -0- | 368 | 1 | 8074 | 2 | Y | -0- | | | | | 65 |
| 05 | 9114 | X | 8455 | -0- | -659 | -0- | 371 | 1 | 8084 | 2 | Y | -0- | | | | | 65 |
| 06 | 8760 | X | 7323 | -0- | -1437 | -0- | 323 | 1 | 7000 | 2 | Y | -0- | | | | | 65 |
| 07 | 9052 | X | 7289 | -0- | -1763 | -0- | 319 | 1 | 6970 | 2 | Y | -0- | | | | | 65 |
| 08 | 8308 | X | 6797 | -0- | -1511 | -0- | 299 | 1 | 6498 | 2 | Y | -0- | | | | | 65 |
| 09 | 8040 | X | 6596 | -0- | -1444 | -0- | 290 | 1 | 6306 | 2 | Y | -0- | | | | | 65 |
| 10 | 8308 | X | 5282 | -0- | -3026 | -0- | 232 | 1 | 5050 | 2 | Y | -0- | 52 | 1 | | | 13 |
| 11 | 7320 | X | 6846 | -0- | -474 | -0- | 300 | 1 | 6546 | 2 | Y | -0- | | | | | 13 |
| *12 | 7783 | X | 7783 | -0- | -0- | -0- | 339 | 1 | 7444 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 89,290 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
TUPPEN, CHARLES ANTHONY GU WELL #: 1H RRCID -> 230062 COMPL. DATE 03/16/2007 TOTAL DEPTH 7132 PERF. 7575 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6975 | X | 4525 | -0- | -2450 | -0- | 200 | 1 | 4325 | 2 | Y | -0- | | | | | 43 |
| 02 | 4116 | X | 3702 | -0- | -414 | -0- | 163 | 1 | 3539 | 2 | Y | -0- | | | | | 43 |
| 03 | 5400 | X | 5400 | -0- | -0- | -0- | 237 | 1 | 5163 | 2 | Y | -0- | | | | | 43 |
| 04 | 7477 | X | 7477 | -0- | -0- | -0- | 326 | 1 | 7151 | 2 | Y | -0- | | | | | 43 |
| 05 | 6465 | X | 6465 | -0- | -0- | -0- | 284 | 1 | 6181 | 2 | Y | -0- | | | | | 43 |
| 06 | 5607 | X | 5607 | -0- | -0- | -0- | 247 | 1 | 5360 | 2 | Y | -0- | | | | | 43 |
| 07 | 5395 | X | 5395 | -0- | -0- | -0- | 236 | 1 | 5159 | 2 | Y | -0- | | | | | 43 |
| 08 | 6479 | X | 2501 | -0- | -3978 | -0- | 110 | 1 | 2391 | 2 | Y | -0- | | | | | 43 |
| 09 | 6270 | X | 6067 | -0- | -203 | -0- | 267 | 1 | 5800 | 2 | Y | -0- | | | | | 43 |
| 10 | 6479 | X | 2445 | -0- | -4034 | -0- | 107 | 1 | 2338 | 2 | Y | -0- | 34 | 1 | | | 9 |
| 11 | 7465 | X | 7465 | -0- | -0- | -0- | 327 | 1 | 7138 | 2 | Y | -0- | | | | | 9 |
| *12 | 7326 | X | 7326 | -0- | -0- | -0- | 319 | 1 | 7007 | 2 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 64,375 TOTAL CONDENSATE PROD: -0-

MORRISON-DAVIS WELL #: 1H RRCID -> 231915 COMPL. DATE 08/03/2007 TOTAL DEPTH 6767 PERF. 6948 - 12780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3836 | -0- | -163 | -0- | 290 | 1 | 3546 | 2 | N | -0- | | | | | 77 |
| 02 | 3769 | X | 3769 | -0- | -0- | -0- | 165 | 1 | 3604 | 2 | N | -0- | | | | | 77 |
| 03 | 4061 | X | 4024 | -0- | -37 | -0- | 202 | 1 | 3822 | 2 | N | -0- | | | | | 77 |
| 04 | 3930 | X | 3327 | -0- | -603 | -0- | 101 | 1 | 3226 | 2 | N | -0- | | | | | 77 |
| 05 | 4514 | X | 4514 | -0- | -0- | -0- | 179 | 1 | 4335 | 2 | N | -0- | | | | | 77 |
| 06 | 3930 | X | 3455 | -0- | -475 | -0- | 149 | 1 | 3306 | 2 | N | -0- | | | | | 77 |
| 07 | 4061 | X | 2891 | -0- | -1170 | -0- | 190 | 1 | 2701 | 2 | N | -0- | | | | | 77 |
| 08 | 4278 | X | 3966 | -0- | -312 | -0- | 224 | 1 | 3742 | 2 | N | -0- | | | | | 77 |
| 09 | 4140 | X | 2491 | -0- | -1649 | -0- | 160 | 1 | 2331 | 2 | N | -0- | | | | | 77 |
| 10 | 4278 | X | 3967 | -0- | -311 | -0- | 280 | 1 | 3686 | 2 | N | 1 | 51 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4242 | X | 4242 | -0- | -0- | -0- | 224 | 1 | 4018 | 2 | N | -0- | | | | | 27 |
| 12 | 3968 | X | 3789 | -0- | -179 | -0- | 141 | 1 | 3648 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 44,271 TOTAL CONDENSATE PROD: 1

DOGGETT, A.A. WELL #: 1H RRCID -> 232641 COMPL. DATE 07/13/2007 TOTAL DEPTH 6549 PERF. 6927 - 12600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 667 | -0- | -15 | -0- | 50 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 02 | 1808 | N | 1808 | -0- | -0- | -0- | 79 | 1 | 1729 | 2 | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1327 | -0- | -719 | -0- | 67 | 1 | 1260 | 2 | N | -0- | | | | | -0- |
| 04 | 660 | N | 504 | -0- | -156 | -0- | 15 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1622 | -0- | -393 | -0- | 64 | 1 | 1558 | 2 | N | -0- | | | | | -0- |
| 06 | 1633 | N | 1633 | -0- | -0- | -0- | 70 | 1 | 1563 | 2 | N | -0- | | | | | -0- |
| 07 | 1304 | N | 1304 | -0- | -0- | -0- | 86 | 1 | 1218 | 2 | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1344 | -0- | -268 | -0- | 76 | 1 | 1268 | 2 | N | -0- | | | | | -0- |
| 09 | 1630 | N | 1630 | -0- | -0- | -0- | 105 | 1 | 1525 | 2 | N | -0- | | | | | -0- |
| 10 | 1621 | N | 1621 | -0- | -0- | -0- | 114 | 1 | 1507 | 2 | N | -0- | | | | | -0- |
| 11 | 2346 | N | 2346 | -0- | -0- | -0- | 124 | 1 | 2222 | 2 | N | -0- | | | | | -0- |
| *12 | 2420 | N | 2420 | -0- | -0- | -0- | 90 | 1 | 2330 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,226 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
TUPPEN, CHARLES ANTHONY GU WELL #: 2H RRCID -> 232810 COMPL. DATE 01/10/2008 TOTAL DEPTH 7096 PERF. 7688 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7781 | X | 5988 | -0- | -1793 | -0- | 264 | 1 | 5724 | 2 | Y | -0- | | | | | 54 |
| 02 | 5460 | X | 4444 | -0- | -1016 | -0- | 195 | 1 | 4249 | 2 | Y | -0- | | | | | 54 |
| 03 | 6722 | X | 6722 | -0- | -0- | -0- | 295 | 1 | 6427 | 2 | Y | -0- | | | | | 54 |
| 04 | 7847 | X | 7847 | -0- | -0- | -0- | 342 | 1 | 7505 | 2 | Y | -0- | | | | | 54 |
| 05 | 7233 | X | 7233 | -0- | -0- | -0- | 317 | 1 | 6916 | 2 | Y | -0- | | | | | 54 |
| 06 | 6478 | X | 6478 | -0- | -0- | -0- | 286 | 1 | 6192 | 2 | Y | -0- | | | | | 54 |
| 07 | 6260 | X | 6260 | -0- | -0- | -0- | 274 | 1 | 5986 | 2 | Y | -0- | | | | | 54 |
| 08 | 7130 | X | 5175 | -0- | -1955 | -0- | 228 | 1 | 4947 | 2 | Y | -0- | | | | | 54 |
| 09 | 6900 | X | 6505 | -0- | -395 | -0- | 286 | 1 | 6219 | 2 | Y | -0- | | | | | 54 |
| 10 | 7130 | X | 4903 | -0- | -2227 | -0- | 215 | 1 | 4688 | 2 | Y | -0- | 43 | 1 | | | 11 |
| 11 | 7001 | X | 7001 | -0- | -0- | -0- | 307 | 1 | 6694 | 2 | Y | -0- | | | | | 11 |
| *12 | 7252 | X | 7252 | -0- | -0- | -0- | 316 | 1 | 6936 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 75,808 TOTAL CONDENSATE PROD: -0-

HEINTSCHEL, GLEN GAS UNIT WELL #: 1H RRCID -> 233544 COMPL. DATE 09/15/2007 TOTAL DEPTH 6754 PERF. 6924 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3708 | -0- | -508 | -0- | 280 | 1 | 3428 | 2 | N | -0- | | | | | 58 |
| 02 | 3679 | X | 3679 | -0- | -0- | -0- | 161 | 1 | 3518 | 2 | N | -0- | | | | | 58 |
| 03 | 4297 | X | 4297 | -0- | -0- | -0- | 216 | 1 | 4081 | 2 | N | -0- | | | | | 58 |
| 04 | 3550 | X | 3550 | -0- | -0- | -0- | 108 | 1 | 3442 | 2 | N | -0- | | | | | 58 |
| 05 | 4169 | X | 4169 | -0- | -0- | -0- | 166 | 1 | 4003 | 2 | N | -0- | | | | | 58 |
| 06 | 3598 | X | 3598 | -0- | -0- | -0- | 155 | 1 | 3443 | 2 | N | -0- | | | | | 58 |
| 07 | 3379 | X | 3033 | -0- | -346 | -0- | 199 | 1 | 2834 | 2 | N | -0- | | | | | 58 |
| 08 | 3961 | X | 3961 | -0- | -0- | -0- | 224 | 1 | 3737 | 2 | N | -0- | | | | | 58 |
| 09 | 3720 | X | 2625 | -0- | -1095 | -0- | 169 | 1 | 2456 | 2 | N | -0- | | | | | 58 |
| 10 | 3844 | X | 3407 | -0- | -437 | -0- | 240 | 1 | 3167 | 2 | N | -0- | | | | | 58 |
| 11 | 4182 | X | 4182 | -0- | -0- | -0- | 220 | 1 | 3962 | 2 | N | -0- | | | | | 58 |
| 12 | 3844 | X | 3624 | -0- | -220 | -0- | 134 | 1 | 3490 | 2 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 43,833 TOTAL CONDENSATE PROD: -0-

DOGGETT, A.A. WELL #: 2H RRCID -> 233679 COMPL. DATE 06/08/2007 TOTAL DEPTH 6522 PERF. 6816 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1815 | N | 1815 | -0- | -0- | -0- | 137 | 1 | 1678 | 2 | N | -0- | | | | | -0- |
| 02 | 1800 | N | 1800 | -0- | -0- | -0- | 79 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 03 | 1993 | N | 1993 | -0- | -0- | -0- | 100 | 1 | 1893 | 2 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1152 | -0- | -138 | -0- | 35 | 1 | 1117 | 2 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1183 | -0- | -150 | -0- | 47 | 1 | 1136 | 2 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 742 | -0- | -548 | -0- | 32 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 07 | 1205 | N | 1205 | -0- | -0- | -0- | 79 | 1 | 1126 | 2 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 612 | -0- | -566 | -0- | 35 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 09 | 750 | N | 414 | -0- | -336 | -0- | 27 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 10 | 1605 | N | 1605 | -0- | -0- | -0- | 113 | 1 | 1492 | 2 | N | -0- | | | | | -0- |
| 11 | 2618 | N | 2618 | -0- | -0- | -0- | 138 | 1 | 2480 | 2 | N | -0- | | | | | -0- |
| *12 | 1833 | N | 1833 | -0- | -0- | -0- | 68 | 1 | 1765 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,972 TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
ALLEN WELL #: 2H RRCID -> 233764 COMPL. DATE 02/08/2008 TOTAL DEPTH 7014 PERF. 7323 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8385 | X | 8385 | -0- | -0- | -0- | 370 | 1 | 8015 | 2 | Y | -0- | | | | | 57 |
| 02 | 7560 | X | 6877 | -0- | -683 | -0- | 302 | 1 | 6575 | 2 | Y | -0- | | | | | 57 |
| 03 | 8803 | X | 8803 | -0- | -0- | -0- | 386 | 1 | 8417 | 2 | Y | -0- | | | | | 57 |
| 04 | 8691 | X | 8691 | -0- | -0- | -0- | 379 | 1 | 8312 | 2 | Y | -0- | | | | | 57 |
| 05 | 8370 | X | 7215 | -0- | -1155 | -0- | 317 | 1 | 6898 | 2 | Y | -0- | | | | | 57 |
| 06 | 8100 | X | 7974 | -0- | -126 | -0- | 352 | 1 | 7622 | 2 | Y | -0- | | | | | 57 |
| 07 | 8426 | X | 8426 | -0- | -0- | -0- | 369 | 1 | 8057 | 2 | Y | -0- | | | | | 57 |
| 08 | 7862 | X | 7862 | -0- | -0- | -0- | 346 | 1 | 7516 | 2 | Y | -0- | | | | | 57 |
| 09 | 8550 | X | 8550 | -0- | -0- | -0- | 376 | 1 | 8174 | 2 | Y | -0- | | | | | 57 |
| 10 | 8175 | X | 8175 | -0- | -0- | -0- | 359 | 1 | 7815 | 2 | Y | 1 | 46 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 9550 | X | 9550 | -0- | -0- | -0- | 418 | 1 | 9132 | 2 | Y | -0- | | | | | 12 |
| *12 | 9700 | X | 9700 | -0- | -0- | -0- | 423 | 1 | 9277 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 100,208 TOTAL CONDENSATE PROD: 1

MORRISON-DAVIS WELL #: 2H RRCID -> 234265 COMPL. DATE 01/14/2008 TOTAL DEPTH 6773 PERF. 6722 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 5513 | -0- | -408 | -0- | 417 | 1 | 5096 | 2 | N | -0- | | | | | 173 |
| 02 | 5349 | X | 5349 | -0- | -0- | -0- | 234 | 1 | 5115 | 2 | N | -0- | | | | | 173 |
| 03 | 5620 | X | 5620 | -0- | -0- | -0- | 282 | 1 | 5338 | 2 | N | -0- | | | | | 173 |
| 04 | 5130 | X | 4862 | -0- | -268 | -0- | 147 | 1 | 4715 | 2 | N | -0- | | | | | 173 |
| 05 | 6168 | X | 6168 | -0- | -0- | -0- | 245 | 1 | 5923 | 2 | N | -0- | | | | | 173 |
| 06 | 5346 | X | 5346 | -0- | -0- | -0- | 231 | 1 | 5115 | 2 | N | -0- | | | | | 173 |
| 07 | 5301 | X | 4014 | -0- | -1287 | -0- | 264 | 1 | 3750 | 2 | N | -0- | | | | | 173 |
| 08 | 6245 | X | 6245 | -0- | -0- | -0- | 353 | 1 | 5892 | 2 | N | -0- | | | | | 173 |
| 09 | 5850 | X | 3928 | -0- | -1922 | -0- | 253 | 1 | 3675 | 2 | N | -0- | | | | | 173 |
| 10 | 6045 | X | 4943 | -0- | -1102 | -0- | 348 | 1 | 4594 | 2 | N | 1 | 135 | 1 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5850 | X | 5803 | -0- | -47 | -0- | 306 | 1 | 5497 | 2 | N | -0- | | | | | 39 |
| 12 | 6045 | X | 5342 | -0- | -703 | -0- | 198 | 1 | 5144 | 2 | N | -0- | | | | | 39 |

TOTAL GAS PROD: 63,133 TOTAL CONDENSATE PROD: 1

DAVIS, ESTER GREER GAS UNIT WELL #: 1H RRCID -> 234860 COMPL. DATE 05/01/2008 TOTAL DEPTH 7460 PERF. 7493 - 12800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4338 | -0- | -808 | -0- | 185 | 1 | 4153 | 2 | Y | -0- | | | | | -0- |
| 02 | 4256 | X | 3851 | -0- | -405 | -0- | 163 | 1 | 3688 | 2 | Y | -0- | | | | | -0- |
| 03 | 4712 | X | 3829 | -0- | -883 | -0- | 166 | 1 | 3662 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4560 | X | 3202 | -0- | -1358 | -0- | 137 | 1 | 3065 | 2 | Y | -0- | | | | | -0- |
| 05 | 4340 | X | 3384 | -0- | -956 | -0- | 145 | 1 | 3239 | 2 | Y | -0- | | | | | -0- |
| 06 | 4200 | X | 2672 | -0- | -1528 | -0- | 114 | 1 | 2558 | 2 | Y | -0- | | | | | -0- |
| 07 | 4278 | X | 1997 | -0- | -2281 | -0- | 85 | 1 | 1912 | 2 | Y | -0- | | | | | -0- |
| 08 | 6023 | X | 6023 | -0- | -0- | -0- | 257 | 1 | 5766 | 2 | Y | -0- | | | | | -0- |
| 09 | 4882 | X | 4882 | -0- | -0- | -0- | 209 | 1 | 4673 | 2 | Y | -0- | | | | | -0- |
| 10 | 4042 | X | 4042 | -0- | -0- | -0- | 176 | 1 | 3866 | 2 | Y | -0- | | | | | -0- |
| 11 | 3877 | X | 3877 | -0- | -0- | -0- | 167 | 1 | 3710 | 2 | Y | -0- | | | | | -0- |
| *12 | 4225 | X | 4225 | -0- | -0- | -0- | 180 | 1 | 4045 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 46,322 TOTAL CONDENSATE PROD: 1

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
BORDERS, RONNIE WELL #: 1H RRCID -> 235284 COMPL. DATE 05/01/2008 TOTAL DEPTH 7103 PERF. 7303 - 13300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 | X | 4766 | -0- | -2271 | -0- | 210 | 1 | 4556 | 2 | Y | -0- | | | | | 74 |
| 02 | 4564 | X | 3647 | -0- | -917 | -0- | 160 | 1 | 3487 | 2 | Y | -0- | | | | | 74 |
| 03 | 5053 | X | 3497 | -0- | -1556 | -0- | 153 | 1 | 3344 | 2 | Y | -0- | | | | | 74 |
| 04 | 4890 | X | 3618 | -0- | -1272 | -0- | 158 | 1 | 3460 | 2 | Y | -0- | | | | | 74 |
| 05 | 5266 | X | 5266 | -0- | -0- | -0- | 231 | 1 | 5035 | 2 | Y | -0- | | | | | 74 |
| 06 | 5048 | X | 5048 | -0- | -0- | -0- | 223 | 1 | 4825 | 2 | Y | -0- | | | | | 74 |
| 07 | 6754 | X | 6754 | -0- | -0- | -0- | 296 | 1 | 6458 | 2 | Y | -0- | | | | | 74 |
| 08 | 5358 | X | 5358 | -0- | -0- | -0- | 236 | 1 | 5122 | 2 | Y | -0- | | | | | 74 |
| 09 | 5571 | X | 5571 | -0- | -0- | -0- | 245 | 1 | 5326 | 2 | Y | -0- | | | | | 74 |
| 10 | 4929 | X | 3416 | -0- | -1513 | -0- | 150 | 1 | 3266 | 2 | Y | -0- | 59 | 1 | | | 15 |
| 11 | 6602 | X | 6602 | -0- | -0- | -0- | 289 | 1 | 6313 | 2 | Y | -0- | | | | | 15 |
| *12 | 6376 | X | 6376 | -0- | -0- | -0- | 278 | 1 | 6098 | 2 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 59,919 TOTAL CONDENSATE PROD: -0-

DYMKE G.U. WELL #: 1H RRCID -> 236540 COMPL. DATE 06/07/2008 TOTAL DEPTH 7402 PERF. 7357 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 | X | 5605 | -0- | -750 | -0- | 238 | 1 | 5367 | 2 | N | -0- | | | | | -0- |
| 02 | 5264 | X | 5126 | -0- | -138 | -0- | 217 | 1 | 4909 | 2 | N | -0- | | | | | -0- |
| 03 | 5828 | X | 5723 | -0- | -105 | -0- | 248 | 1 | 5475 | 2 | N | -0- | | | | | -0- |
| 04 | 5640 | X | 5416 | -0- | -224 | -0- | 231 | 1 | 5185 | 2 | N | -0- | | | | | -0- |
| 05 | 5673 | X | 5407 | -0- | -266 | -0- | 231 | 1 | 5176 | 2 | N | -0- | | | | | -0- |
| 06 | 5550 | X | 5187 | -0- | -363 | -0- | 222 | 1 | 4965 | 2 | N | -0- | | | | | -0- |
| 07 | 5735 | X | 4651 | -0- | -1084 | -0- | 199 | 1 | 4452 | 2 | N | -0- | | | | | -0- |
| 08 | 5406 | X | 5406 | -0- | -0- | -0- | 231 | 1 | 5175 | 2 | N | -0- | | | | | -0- |
| 09 | 5220 | X | 5133 | -0- | -87 | -0- | 220 | 1 | 4913 | 2 | N | -0- | | | | | -0- |
| 10 | 5394 | X | 4926 | -0- | -468 | -0- | 215 | 1 | 4711 | 2 | N | -0- | | | | | -0- |
| 11 | 5220 | X | 5011 | -0- | -209 | -0- | 216 | 1 | 4795 | 2 | N | -0- | | | | | -0- |
| 12 | 5394 | X | 5147 | -0- | -247 | -0- | 219 | 1 | 4928 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 62,738 TOTAL CONDENSATE PROD: -0-

MATTHEWS WELL #: 1H RRCID -> 238031 COMPL. DATE 06/06/2008 TOTAL DEPTH 6991 PERF. 7211 - 14900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
LOUT, MIKE AND TRISH GAS UNIT WELL #: 1H RRCID -> 240057 COMPL. DATE 07/04/2008 TOTAL DEPTH 6880 PERF. 6806 - 13250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VASTAR MINERALS GAS UNIT 4 WELL #: 5H RRCID -> 242321 COMPL. DATE 08/02/2008 TOTAL DEPTH 7548 PERF. 7500 - 12785

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 X | 4527 | -0- | -1301 | -0- | 193 | 1 | 4334 | 2 | Y | -0- | | | | | -0- |
| 02 | 5012 X | 5012 | -0- | -0- | -0- | 212 | 1 | 4800 | 2 | Y | -0- | | | | | -0- |
| 03 | 5389 X | 5389 | -0- | -0- | -0- | 233 | 1 | 5156 | 2 | Y | -0- | | | | | -0- |
| 04 | 5100 X | 5075 | -0- | -25 | -0- | 217 | 1 | 4858 | 2 | Y | -0- | | | | | -0- |
| 05 | 5270 X | 5011 | -0- | -259 | -0- | 214 | 1 | 4797 | 2 | Y | -0- | | | | | -0- |
| 06 | 5100 X | 4763 | -0- | -337 | -0- | 204 | 1 | 4559 | 2 | Y | -0- | | | | | -0- |
| 07 | 5270 X | 4045 | -0- | -1225 | -0- | 173 | 1 | 3872 | 2 | Y | -0- | | | | | -0- |
| 08 | 5146 X | 4930 | -0- | -216 | -0- | 210 | 1 | 4720 | 2 | Y | -0- | | | | | -0- |
| 09 | 4980 X | 4711 | -0- | -269 | -0- | 202 | 1 | 4509 | 2 | Y | -0- | | | | | -0- |
| 10 | 5022 X | 4411 | -0- | -611 | -0- | 192 | 1 | 4219 | 2 | Y | -0- | | | | | -0- |
| 11 | 4770 X | 4213 | -0- | -557 | -0- | 182 | 1 | 4031 | 2 | Y | -0- | | | | | -0- |
| 12 | 4929 X | 4413 | -0- | -516 | -0- | 188 | 1 | 4225 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 56,500 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 1H RRCID -> 247134 COMPL. DATE 09/03/2008 TOTAL DEPTH 7164 PERF. 7331 - 1442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
BORDERS, RONNIE WELL #: 2H RRCID -> 247194 COMPL. DATE 12/31/2008 TOTAL DEPTH 7128 PERF. 7953 - 10357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4976 | -0- | -325 | -0- | 220 | 1 | 4756 | 2 | Y | -0- | | | | | 47 |
| 02 | 5460 | X | 3603 | -0- | -1857 | -0- | 158 | 1 | 3445 | 2 | Y | -0- | | | | | 47 |
| 03 | 6045 | X | 5843 | -0- | -202 | -0- | 256 | 1 | 5587 | 2 | Y | -0- | | | | | 47 |
| 04 | 5850 | X | 5174 | -0- | -676 | -0- | 226 | 1 | 4948 | 2 | Y | -0- | | | | | 47 |
| 05 | 6045 | X | 4212 | -0- | -1833 | -0- | 185 | 1 | 4027 | 2 | Y | -0- | | | | | 47 |
| 06 | 7005 | X | 7005 | -0- | -0- | -0- | 309 | 1 | 6696 | 2 | Y | -0- | | | | | 47 |
| 07 | 6546 | X | 6546 | -0- | -0- | -0- | 286 | 1 | 6260 | 2 | Y | -0- | | | | | 47 |
| 08 | 6653 | X | 6653 | -0- | -0- | -0- | 293 | 1 | 6360 | 2 | Y | -0- | | | | | 47 |
| 09 | 5700 | X | 5700 | -0- | -0- | -0- | 251 | 1 | 5449 | 2 | Y | -0- | | | | | 47 |
| 10 | 5744 | X | 5744 | -0- | -0- | -0- | 252 | 1 | 5492 | 2 | Y | -0- | 38 | 1 | | | 9 |
| 11 | 6609 | X | 6609 | -0- | -0- | -0- | 289 | 1 | 6320 | 2 | Y | -0- | | | | | 9 |
| *12 | 5678 | X | 5678 | -0- | -0- | -0- | 247 | 1 | 5431 | 2 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 67,743 TOTAL CONDENSATE PROD: -0-

HEINTSCHEL, GLEN GAS UNIT WELL #: 2H RRCID -> 247599 COMPL. DATE 11/12/2008 TOTAL DEPTH 6734 PERF. 7402 - 10835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3127 | X | 3127 | -0- | -0- | -0- | 236 | 1 | 2891 | 2 | N | -0- | | | | | 65 |
| 02 | 3366 | X | 3366 | -0- | -0- | -0- | 147 | 1 | 3219 | 2 | N | -0- | | | | | 65 |
| 03 | 3555 | X | 3555 | -0- | -0- | -0- | 179 | 1 | 3376 | 2 | N | -0- | | | | | 65 |
| 04 | 3300 | X | 2746 | -0- | -554 | -0- | 83 | 1 | 2663 | 2 | N | -0- | | | | | 65 |
| 05 | 3452 | X | 3452 | -0- | -0- | -0- | 137 | 1 | 3315 | 2 | N | -0- | | | | | 65 |
| 06 | 3300 | X | 3026 | -0- | -274 | -0- | 131 | 1 | 2895 | 2 | N | -0- | | | | | 65 |
| 07 | 3410 | X | 2312 | -0- | -1098 | -0- | 152 | 1 | 2160 | 2 | N | -0- | | | | | 65 |
| 08 | 3410 | X | 3369 | -0- | -41 | -0- | 190 | 1 | 3179 | 2 | N | -0- | | | | | 65 |
| 09 | 3300 | X | 2263 | -0- | -1037 | -0- | 146 | 1 | 2117 | 2 | N | -0- | | | | | 65 |
| 10 | 3410 | X | 2838 | -0- | -572 | -0- | 200 | 1 | 2638 | 2 | N | -0- | | | | | 65 |
| 11 | 3777 | X | 3777 | -0- | -0- | -0- | 199 | 1 | 3578 | 2 | N | -0- | | | | | 65 |
| 12 | 3379 | X | 3196 | -0- | -183 | -0- | 119 | 1 | 3077 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 37,027 TOTAL CONDENSATE PROD: -0-

BUCKNER-SMITH WELL #: 1H RRCID -> 248441 COMPL. DATE 10/17/2008 TOTAL DEPTH 6898 PERF. 7092 - 10572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
REEDY-CURFMAN WELL #: 1H RRCID -> 248625 COMPL. DATE 04/05/2009 TOTAL DEPTH 12220 PERF. 7129 - 11714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 4446 | -0- | -979 | -0- | 336 | 1 | 4110 | 2 | N | -0- | | | -0- |
| 02 | 5804 | X | 5804 | -0- | -0- | -0- | 254 | 1 | 5550 | 2 | N | -0- | | | -0- |
| 03 | 6984 | X | 6984 | -0- | -0- | -0- | 351 | 1 | 6633 | 2 | N | -0- | | | -0- |
| 04 | 6076 | X | 6076 | -0- | -0- | -0- | 184 | 1 | 5892 | 2 | N | -0- | | | -0- |
| 05 | 6871 | X | 6871 | -0- | -0- | -0- | 273 | 1 | 6598 | 2 | N | -0- | | | -0- |
| 06 | 7293 | X | 7293 | -0- | -0- | -0- | 315 | 1 | 6978 | 2 | N | -0- | | | -0- |
| 07 | 7770 | X | 7770 | -0- | -0- | -0- | 510 | 1 | 7260 | 2 | N | -0- | | | -0- |
| 08 | 7677 | X | 7677 | -0- | -0- | -0- | 434 | 1 | 7243 | 2 | N | -0- | | | -0- |
| 09 | 7499 | X | 7499 | -0- | -0- | -0- | 483 | 1 | 7016 | 2 | N | -0- | | | -0- |
| 10 | 7857 | X | 7857 | -0- | -0- | -0- | 554 | 1 | 7303 | 2 | N | -0- | | | -0- |
| 11 | 6600 | X | 6354 | -0- | -246 | -0- | 335 | 1 | 6019 | 2 | N | -0- | | | -0- |
| 12 | 6820 | X | 5531 | -0- | -1289 | -0- | 205 | 1 | 5326 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 80,162 TOTAL CONDENSATE PROD: -0-

B.P. HILL GAS UNIT WELL #: 1H RRCID -> 251581 COMPL. DATE 08/15/2008 TOTAL DEPTH 7179 PERF. 8337 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12493 | X | 11410 | -0- | -1083 | -0- | 485 | 1 | 10925 | 2 | N | -0- | | | 28 |
| 02 | 10556 | X | 10289 | -0- | -267 | -0- | 436 | 1 | 9853 | 2 | N | -0- | | | 28 |
| 03 | 12141 | X | 12141 | -0- | -0- | -0- | 525 | 1 | 11616 | 2 | N | -0- | | | 28 |
| 04 | 11310 | X | 10937 | -0- | -373 | -0- | 467 | 1 | 10470 | 2 | N | -0- | | | 28 |
| 05 | 11408 | X | 10957 | -0- | -451 | -0- | 468 | 1 | 10489 | 2 | N | -0- | | | 28 |
| 06 | 11310 | X | 10940 | -0- | -370 | -0- | 468 | 1 | 10472 | 2 | N | -0- | | | 28 |
| 07 | 11687 | X | 10082 | -0- | -1605 | -0- | 431 | 1 | 9651 | 2 | N | -0- | | | 28 |
| 08 | 11495 | X | 11495 | -0- | -0- | -0- | 490 | 1 | 11005 | 2 | N | -0- | | | 28 |
| 09 | 10590 | X | 10391 | -0- | -199 | -0- | 445 | 1 | 9946 | 2 | N | -0- | | | 28 |
| 10 | 10943 | X | 8801 | -0- | -2142 | -0- | 383 | 1 | 8418 | 2 | N | -0- | | | 28 |
| 11 | 10590 | X | 10544 | -0- | -46 | -0- | 455 | 1 | 10089 | 2 | N | -0- | | | 28 |
| *12 | 10987 | X | 10987 | -0- | -0- | -0- | 467 | 1 | 10507 | 2 | N | 12 | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | |

TOTAL GAS PROD: 128,974 TOTAL CONDENSATE PROD: 12

WILDCATS SWD WELL #: 1 RRCID -> 267839 COMPL. DATE 02/18/2014 TOTAL DEPTH 7300 PERF. 6738 - 6947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ITEX (TRAVIS PEAK) 44827 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
PATARA OIL & GAS LLC 643251
WILLIAMS GAS UNIT WELL #: 3 RRCID -> 234237 COMPL. DATE 01/01/2008 TOTAL DEPTH 10110 PERF. 6754 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9331 | | 9331 | -0- | -0- | -0- | 9292 | 2 | 39 | 9 | N | 35 | | | | | 129 |
| 02 | 9987 | | 9987 | -0- | -0- | -0- | 9967 | 2 | 20 | 9 | N | 18 | | | | | 147 |
| 03 | 14901 | | 14901 | -0- | -0- | -0- | 14733 | 2 | 168 | 9 | N | 153 | | | | | 300 |
| 04 | 10904 | | 10904 | -0- | -0- | -0- | 10872 | 2 | 32 | 9 | N | 29 | 176 | 1 | | | 153 |
| 05 | 13679 | | 13679 | -0- | -0- | -0- | 13657 | 2 | 22 | 9 | N | 20 | | | | | 173 |
| 06 | 14281 | | 14281 | -0- | -0- | -0- | 14281 | 2 | | | N | -0- | | | | | 173 |
| 07 | 8937 | R | 8937 | -0- | -0- | -0- | 8937 | 2 | | | N | -0- | | | | | 173 |
| 08 | 3286 | # | 249 | -0- | -3037 | -0- | 249 | 2 | | | N | -0- | | | | | 173 |
| 09 | 11700 | | -0- | -0- | -11700 | -0- | | | | | N | -0- | | | | | 173 |
| 10 | 12090 | | -0- | -0- | -12090 | -0- | | | | | N | -0- | | | | | 173 |
| 11 | 11700 | | -0- | -0- | -11700 | -0- | | | | | N | -0- | | | | | 173 |
| *12 | 12058 | R | 12058 | -0- | -0- | -0- | 12058 | 2 | | | N | -0- | | | | | 173 |

TOTAL GAS PROD: 94,327 TOTAL CONDENSATE PROD: 255

J. G. S. (PETTIT, LOWER) 45034 200 ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
HARRIS WELL #: 1 F RRCID -> 172005 COMPL. DATE 12/15/1998 TOTAL DEPTH 10000 PERF. 6429 - 6456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1349 | -0- | -1658 | -0- | 173 | 1 | 1176 | 2 | N | -0- | | | | | 110 |
| 02 | 2716 | X | 1540 | -0- | -1176 | -0- | 163 | 1 | 1377 | 2 | N | -0- | | | | | 110 |
| 03 | 3007 | X | 1321 | -0- | -1686 | -0- | 128 | 1 | 1193 | 2 | N | -0- | | | | | 110 |
| 04 | 2910 | X | 1201 | -0- | -1709 | -0- | 170 | 1 | 1031 | 2 | N | -0- | | | | | 110 |
| 05 | 2821 | X | 1156 | -0- | -1665 | -0- | 158 | 1 | 998 | 2 | N | -0- | | | | | 110 |
| 06 | 1650 | X | 1187 | -0- | -463 | -0- | 215 | 1 | 972 | 2 | N | -0- | | | | | 110 |
| 07 | 1705 | X | 1157 | -0- | -548 | -0- | 229 | 1 | 928 | 2 | N | -0- | | | | | 110 |
| 08 | 1333 | X | 1156 | -0- | -177 | -0- | 189 | 1 | 967 | 2 | N | -0- | | | | | 110 |
| 09 | 1200 | X | 971 | -0- | -229 | -0- | 173 | 1 | 798 | 2 | N | -0- | | | | | 110 |
| 10 | 1240 | X | 1051 | -0- | -189 | -0- | 153 | 1 | 898 | 2 | N | -0- | | | | | 110 |
| 11 | 1200 | X | 977 | -0- | -223 | -0- | 179 | 1 | 798 | 2 | N | -0- | | | | | 110 |
| 12 | 1147 | X | 1024 | -0- | -123 | -0- | 187 | 1 | 837 | 2 | N | -0- | | | | | 110 |

TOTAL GAS PROD: 14,090 TOTAL CONDENSATE PROD: -0-

ENERVEST OPERATING, L.L.C. 252131
SHAW HEIRS WELL #: 1 RRCID -> 275033 COMPL. DATE 08/03/2013 TOTAL DEPTH 7008 PERF. 6556 - 6558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. G. S. (PETTIT, LOWER) //CONT.// 45034 200 ASSOCIATED CAPACITY CNTY: PANOLA
HUMA ENERGY, LLC 412715
SHAW GAS UNIT WELL #: 2A RRCID -> 202316 COMPL. DATE 10/29/2003 TOTAL DEPTH 7000 PERF. 6493 - 6584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. E. OPERATING & SERVICES, INC. 518265
SMITH WELL #: 1 RRCID -> 194441 COMPL. DATE 04/22/2003 TOTAL DEPTH 7300 PERF. 6476 - 6486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | X | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | 71 |
| 02 | 196 | X | 186 | -0- | -10 | -0- | 186 | 2 | | | N | -0- | | | | | 71 |
| 03 | 217 | X | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | 71 |
| 04 | 240 | X | 213 | -0- | -27 | -0- | 213 | 2 | | | N | -0- | | | | | 71 |
| 05 | 265 | X | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | 71 |
| 06 | 240 | X | 225 | -0- | -15 | -0- | 225 | 2 | | | N | -0- | | | | | 71 |
| 07 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 71 |
| 08 | 291 | X | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 71 |
| 09 | 270 | X | 167 | -0- | -103 | -0- | 167 | 2 | | | N | -0- | | | | | 71 |
| 10 | 310 | X | 188 | -0- | -122 | -0- | 188 | 2 | | | N | -0- | | | | | 71 |
| 11 | 300 | X | 245 | -0- | -55 | -0- | 245 | 2 | | | N | -0- | | | | | 71 |
| 12 | 310 | X | 213 | -0- | -97 | -0- | 213 | 2 | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 2,728 TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
SEALY UNIT WELL #: 1 RRCID -> 189906 COMPL. DATE 06/27/2002 TOTAL DEPTH 7250 PERF. 6664 - 6674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. G. S. (RODESSA) 45034 400 NON-ASSOCIATED ONE WELL CNTY: PANOLA
HECKMANN WATER RESOURCES(CVR)INC 370647
HARRIS SWD WELL #: 1 RRCID -> 250443 COMPL. DATE 07/22/2009 TOTAL DEPTH 6001 PERF. 5702 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. G. S. (RODESSA -C-) 45034 412 NON-ASSOCIATED ONE WELL CNTY: PANOLA
PINNERGY, LTD. 665701
IDS WELL #: 1A RRCID -> 273726 COMPL. DATE 03/16/2014 TOTAL DEPTH 7300 PERF. 6003 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. G. S. (TRAVIS PK. -A-) 45034 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
AUSTIN WELL #: 1 C RRCID -> 166991 COMPL. DATE 11/16/1997 TOTAL DEPTH 7150 PERF. 6920 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1572 | -0- | -536 | -0- | 1566 | 2 | 6 | 9 | N | 5 | | | | | 138 |
| 02 | 2944 | X | 2944 | -0- | -0- | -0- | 2943 | 2 | 1 | 9 | N | 1 | | | | | 139 |
| 03 | 1860 | X | 1840 | -0- | -20 | -0- | 1830 | 2 | 10 | 9 | N | 9 | | | | | 148 |
| 04 | 3000 | N | 3425 | -0- | 425 | 425 | 3418 | 2 | 7 | 9 | N | 6 | | | | | 154 |
| 05 | 2988 | X | 2563 | -0- | -425 | -0- | 394 | 1 | 2152 | 2 | N | 15 | | | | | 169 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1968 | X | 1968 | -0- | -0- | -0- | 1934 | 2 | 34 | 9 | N | 31 | 167 | 1 | | | 33 |
| 07 | 2406 | X | 2406 | -0- | -0- | -0- | 2395 | 2 | 11 | 9 | N | 10 | | | | | 43 |
| 08 | 2471 | X | 2471 | -0- | -0- | -0- | 2454 | 2 | 17 | 9 | N | 15 | | | | | 58 |
| 09 | 2236 | X | 2236 | -0- | -0- | -0- | 2218 | 2 | 18 | 9 | N | 16 | | | | | 74 |
| 10 | 2857 | X | 2857 | -0- | -0- | -0- | 2849 | 1 | 8 | 9 | N | 7 | | | | | 81 |
| 11 | 2215 | X | 2215 | -0- | -0- | -0- | 2215 | 2 | | | N | -0- | | | | | 81 |
| *12 | 1984 | X | 1984 | -0- | -0- | -0- | 1983 | 2 | 1 | 9 | N | 1 | | | | | 82 |

TOTAL GAS PROD: 28,481 TOTAL CONDENSATE PROD: 116

BREITBURN OPERATING L.P. 090732
SHAW HEIRS WELL #: 1 RRCID -> 271054 COMPL. DATE 08/03/2013 TOTAL DEPTH 7008 PERF. 6556 - 6996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 520 | -0- | 520 | 520 | 95 | 1 | 382 | 2 | N | 39 | | | | | 209 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | T. A. | | 676 | -0- | 676 | 1196 | 139 | 1 | 512 | 2 | N | 23 | 164 | 1 | | | 68 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | T. A. | | 723 | -0- | 723 | 1919 | 145 | 1 | 509 | 2 | N | 63 | | | | | 131 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | T. A. | | 729 | -0- | 729 | 2648 | 150 | 1 | 501 | 2 | N | 71 | | | | | 202 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 3433 | X | 785 | -0- | -2648 | -0- | 196 | 1 | 504 | 2 | N | 77 | 175 | 1 | | | 104 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 06 | 751 | X | 751 | -0- | -0- | -0- | 223 | 1 | 459 | 2 | N | 63 | | | | | 167 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 776 | N | 776 | -0- | -0- | -0- | 179 | 1 | 517 | 2 | N | 73 | | | | | 240 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 775 | N | 760 | -0- | -15 | -0- | 181 | 1 | 500 | 2 | N | 72 | 172 | 1 | | | 140 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 750 | N | 664 | -0- | -86 | -0- | 257 | 1 | 359 | 2 | N | 44 | | | | | 184 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 775 | N | 701 | -0- | -74 | -0- | 303 | 1 | 318 | 2 | N | 73 | | | | | 257 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 750 | N | 599 | -0- | -151 | -0- | 158 | 1 | 394 | 2 | N | 43 | 185 | 1 | | | 115 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 115 |

TOTAL GAS PROD: 7,684 TOTAL CONDENSATE PROD: 641

SAMSON LONE STAR, LLC 744737
SEALY UNIT WELL #: 1 RRCID -> 169885 COMPL. DATE 08/01/1998 TOTAL DEPTH 7250 PERF. 6838 - 6848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. G. S. (TRAVIS PK. -A-) //CONT.// 45034 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SKY LAND & ENERGY RESOURCES LLC 786411
ROQUEMORE, EDDIE WELL #: 2 RRCID -> 156047 COMPL. DATE 09/04/1995 TOTAL DEPTH 7120 PERF. 6877 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 119 | -0- | -160 | -0- | 119 | 2 | | | N | -0- | | | | | 48 |
| 02 | 224 | N | 93 | -0- | -131 | -0- | 93 | 2 | | | N | -0- | | | | | 48 |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | 48 |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 48 |
| 05 | 217 | N | 142 | -0- | -75 | -0- | 142 | 2 | | | N | -0- | | | | | 48 |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | N | -0- | | | | | 48 |
| 07 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | N | -0- | | | | | 48 |
| 08 | 155 | N | 73 | -0- | -82 | -0- | 73 | 2 | | | N | -0- | | | | | 48 |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 48 |
| 10 | 186 | N | 121 | -0- | -65 | -0- | 121 | 2 | | | N | -0- | | | | | 48 |
| *11 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 48 |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 1,405 TOTAL CONDENSATE PROD: -0-

J. G. S. (TRAVIS PK. -B-) 45034 625 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
AUSTIN WELL #: 1 T RRCID -> 166992 COMPL. DATE 11/16/1997 TOTAL DEPTH 7150 PERF. 7066 - 7080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREITBURN OPERATING L.P. 090732
SHAW HEIRS WELL #: 2 RRCID -> 181757 COMPL. DATE 02/25/2001 TOTAL DEPTH 7335 PERF. 6802 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. G. S. (TRAVIS PK. -B-) //CONT.// 45034 625 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENERVEST OPERATING, L.L.C. 252131
SHAW HEIRS WELL #: 1 RRCID -> 274982 COMPL. DATE 08/03/2013 TOTAL DEPTH 7008 PERF. 6848 - 6996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMA ENERGY, LLC 412715
HOLLAND, LELAND WELL #: 3 RRCID -> 107207 COMPL. DATE 08/26/1983 TOTAL DEPTH 7146 PERF. 6808 - 6816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAW GAS UNIT WELL #: 2A RRCID -> 151140 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6894 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. G. S. (TRAVIS PK. -C-) 45034 800 NON-ASSOCIATED ONE WELL CNTY: PANOLA
HUMA ENERGY, LLC 412715
ROQUEMORE, EDDIE WELL #: 3 RRCID -> 173366 COMPL. DATE 02/08/1999 TOTAL DEPTH 10017 PERF. 6950 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSONVILLE (RODESSA) 45438 333 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
PALEO, INC. 635116
BOLTON WELL #: 1 RRCID -> 083928 COMPL. DATE 04/20/1979 TOTAL DEPTH 9250 PERF. 8578 - 8583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 60 |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 60 |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 60 |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 60 |
| 05 | 310 | N | 102 | -0- | -208 | -0- | 102 | 2 | | | N | -0- | | | | | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | 60 |
| 08 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 60 |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | 60 |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 60 |
| *11 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 3,170 TOTAL CONDENSATE PROD: -0-

JAMES BAYOU (COTTON VALLEY) 45563 500 NON-ASSOCIATED CAPACITY CNTY: MARION
THUNDERBIRD (TEXAS) RESOURCES LP 858348
HAYNES WELL #: 1 RRCID -> 263538 COMPL. DATE 07/23/2011 TOTAL DEPTH 10851 PERF. 9107 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JARED (RODESSA) 45761 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONQUEST ENERGY, INC. 172237
BURTON, R. J. WELL #: 1 RRCID -> 140733 COMPL. DATE 01/22/1992 TOTAL DEPTH 8200 PERF. 6901 - 6909

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

D & H PRODUCTION, INC. 196196
PRICE, SUE WELL #: 1 RRCID -> 132206 COMPL. DATE 08/28/1989 TOTAL DEPTH 8000 PERF. 6874 - 6879

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCORD, W.H. WELL #: 1 RRCID -> 135312 COMPL. DATE 06/30/1990 TOTAL DEPTH 8100 PERF. 6879 - 6882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JARED (RODESSA) //CONT.// 45761 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
D & H PRODUCTION, INC. //CONT.// 196196
MASON WELL #: 1 RRCID -> 138626 COMPL. DATE 05/15/1991 TOTAL DEPTH 8020 PERF. 6939 - 6943

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | X | 201 | -0- | -47 | -0- | 179 | 2 | 22 | 9 | N | 20 | | | | | 61 |
| 02 | 224 | X | 200 | -0- | -24 | -0- | 186 | 2 | 14 | 9 | N | 13 | | | | | 74 |
| 03 | 248 | X | 224 | -0- | -24 | -0- | 206 | 2 | 18 | 9 | N | 16 | | | | | 90 |
| 04 | 216 | X | 216 | -0- | -0- | -0- | 198 | 2 | 18 | 9 | N | 16 | | | | | 106 |
| 05 | 223 | X | 223 | -0- | -0- | -0- | 201 | 2 | 22 | 9 | N | 20 | | | | | 126 |
| 06 | 216 | X | 216 | -0- | -0- | -0- | 205 | 2 | 11 | 9 | N | 10 | | | | | 136 |
| 07 | 222 | X | 222 | -0- | -0- | -0- | 204 | 2 | 18 | 9 | N | 16 | | | | | 152 |
| 08 | 221 | X | 221 | -0- | -0- | -0- | 209 | 2 | 12 | 9 | N | 11 | | | | | 163 |
| 09 | 216 | X | 216 | -0- | -0- | -0- | 199 | 2 | 17 | 9 | N | 15 | | | | | 178 |
| 10 | 217 | X | 214 | -0- | -3 | -0- | 212 | 2 | 2 | 9 | N | 2 | 150 | 1 | | | 30 |
| 11 | 210 | X | 117 | -0- | -93 | -0- | 100 | 2 | 17 | 9 | N | 15 | | | | | 45 |
| 12 | 217 | X | 189 | -0- | -28 | -0- | 177 | 2 | 12 | 9 | N | 11 | | | | | 56 |

TOTAL GAS PROD: 2,459 TOTAL CONDENSATE PROD: 165

RHEATA RESOURCES, LLC 704807
TALIAFERRO HEIRS WELL #: 1 RRCID -> 132794 COMPL. DATE 10/01/1989 TOTAL DEPTH 7983 PERF. 6895 - 6900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JARED (TRAVIS PEAK) 45761 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHARGER OIL & GAS, LLC 146366
SILER, W.H. WELL #: 1 RRCID -> 246056 COMPL. DATE 01/28/2009 TOTAL DEPTH 12217 PERF. 7762 - 8074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5720 | -0- | -573 | -0- | 5714 | 2 | 6 | 9 | N | 5 | 2 | 8 | | | 97 |
| 02 | 5628 | X | 5125 | -0- | -503 | -0- | 5119 | 2 | 6 | 9 | N | 5 | 2 | 8 | | | 100 |
| 03 | 6138 | X | 5418 | -0- | -720 | -0- | 5418 | 2 | | | N | -0- | | | | | 100 |
| 04 | 5790 | X | 5337 | -0- | -453 | -0- | 5322 | 2 | 15 | 9 | N | 14 | | | | | 114 |
| 05 | 5828 | X | 5365 | -0- | -463 | -0- | 5356 | 2 | 9 | 9 | N | 8 | 2 | 8 | | | 120 |
| 06 | 5550 | X | 4850 | -0- | -700 | -0- | 4848 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 120 |
| 07 | 5673 | X | 4955 | -0- | -718 | -0- | 4947 | 2 | 8 | 9 | N | 7 | 3 | 8 | | | 124 |
| 08 | 5518 | X | 5323 | -0- | -195 | -0- | 5321 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 124 |
| 09 | 5340 | X | 4996 | -0- | -344 | -0- | 4983 | 2 | 13 | 9 | N | 12 | 4 | 8 | | | 132 |
| 10 | 5363 | X | 5022 | -0- | -341 | -0- | 5013 | 2 | 9 | 9 | N | 8 | | | | | 140 |
| 11 | 5160 | X | NO RPT | -0- | -5160 | -0- | | | | | N | NO RPT | | | | | 140 |
| 12 | 5332 | X | NO RPT | -0- | -5332 | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 52,111 TOTAL CONDENSATE PROD: 63

JARED (TRAVIS PEAK) //CONT.// 45761 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHARGER OIL & GAS, LLC //CONT.// 146366
GRISSOM HEIRS WELL #: 2 RRCID -> 247030 COMPL. DATE 04/02/2009 TOTAL DEPTH 11405 PERF. 7912 - 8090

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 6091 | -0- | -605 | -0- | 6012 | 2 | 79 | 9 | N | 72 | 5 | 8 | | | 140 |
| 02 | 5460 | X | 5266 | -0- | -194 | -0- | 5240 | 2 | 26 | 9 | N | 24 | 4 | 8 | | | 160 |
| 03 | 5611 | X | 4962 | -0- | -649 | -0- | 4881 | 2 | 81 | 9 | N | 74 | 175 | 1 | 2 | 8 | 57 |
| 04 | 5880 | X | 5861 | -0- | -19 | -0- | 5808 | 2 | 53 | 9 | N | 48 | | | | | 105 |
| 05 | 6076 | X | 5896 | -0- | -180 | -0- | 5823 | 2 | 73 | 9 | N | 66 | 114 | 1 | 5 | 8 | 52 |
| 06 | 5880 | X | 4056 | -0- | -1824 | -0- | 4031 | 2 | 25 | 9 | N | 23 | 3 | 8 | | | 72 |
| 07 | 6045 | X | 4362 | -0- | -1683 | -0- | 4341 | 2 | 21 | 9 | N | 19 | 4 | 8 | | | 87 |
| 08 | 6045 | X | 4434 | -0- | -1611 | -0- | 4415 | 2 | 19 | 9 | N | 17 | 4 | 8 | | | 100 |
| 09 | 5850 | X | 4309 | -0- | -1541 | -0- | 4264 | 2 | 45 | 9 | N | 41 | 7 | 8 | | | 134 |
| 10 | 5890 | X | 4174 | -0- | -1716 | -0- | 4152 | 2 | 22 | 9 | N | 20 | | | | | 154 |
| 11 | 4290 | X | NO RPT | -0- | -4290 | -0- | | | | | N | NO RPT | | | | | 154 |
| 12 | 4464 | X | NO RPT | -0- | -4464 | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 49,411 TOTAL CONDENSATE PROD: 404

CONQUEST ENERGY, INC. 172237
BURTON, R.J. WELL #: 1 RRCID -> 150983 COMPL. DATE 03/23/1994 TOTAL DEPTH 8200 PERF. 7782 - 7792

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | X | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 15 |
| 02 | 71 | X | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 15 |
| 03 | 78 | X | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 15 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 07 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 08 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 09 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 10 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 11 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 12 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: 214 TOTAL CONDENSATE PROD: -0-

D & H PRODUCTION, INC. 196196
PRICE, SUE WELL #: 1 RRCID -> 149699 COMPL. DATE 12/21/1993 TOTAL DEPTH 8000 PERF. 7846 - 7856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1601 | -0- | -321 | -0- | 1600 | 2 | 1 | 9 | N | 1 | | | | | 131 |
| 02 | 1708 | N | 1518 | -0- | -190 | -0- | 1517 | 2 | 1 | 9 | N | 1 | | | | | 132 |
| 03 | 1767 | N | 993 | -0- | -774 | -0- | 992 | 2 | 1 | 9 | N | 1 | | | | | 133 |
| 04 | 1560 | N | 1206 | -0- | -354 | -0- | 1205 | 2 | 1 | 9 | N | 1 | | | | | 134 |
| 05 | 1674 | N | 966 | -0- | -708 | -0- | 965 | 2 | 1 | 9 | N | 1 | | | | | 135 |
| 06 | 1023 | N | 1023 | -0- | -0- | -0- | 1022 | 2 | 1 | 9 | N | 1 | | | | | 136 |
| 07 | 1402 | N | 1402 | -0- | -0- | -0- | 1401 | 2 | 1 | 9 | N | 1 | | | | | 137 |
| 08 | 1290 | N | 1290 | -0- | -0- | -0- | 1289 | 2 | 1 | 9 | N | 1 | | | | | 138 |
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | 138 |
| 10 | 1395 | N | 1179 | -0- | -216 | -0- | 1179 | 2 | | | N | -0- | 63 | 1 | | | 75 |
| 11 | 1415 | N | 1415 | -0- | -0- | -0- | 1414 | 2 | 1 | 9 | N | 1 | | | | | 76 |
| *12 | 1378 | N | 1378 | -0- | -0- | -0- | 1377 | 2 | 1 | 9 | N | 1 | | | | | 77 |

TOTAL GAS PROD: 15,208 TOTAL CONDENSATE PROD: 10

JARVIS (WILCOX) 45796 600 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
BBC&D ENTERPRISES, LLC 058903
SEWELL, C. G. WELL #: 2 RRCID -> 269482 COMPL. DATE 08/16/2011 TOTAL DEPTH 2103 PERF. 1957 - 1962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 6888 | -0- | 3788 | 6173 | 6888 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3434 | -0- | 634 | 6807 | 3434 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3711 | -0- | 611 | 7418 | 3711 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 4500 | -0- | 1500 | 8918 | 4500 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3614 | | 3614 | -0- | -0- | 8918 | 3614 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4259 | | 4259 | -0- | -0- | 8918 | 4259 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4571 | | 4571 | -0- | -0- | 8918 | 4571 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4617 | | 4617 | -0- | -0- | 8918 | 4617 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4534 | | 4534 | -0- | -0- | 8918 | 4534 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | | 4725 | -0- | 1625 | 10543 | 4725 | 2 | | | N | -0- | | | | | -0- |
| *11 | 4619 | | 4619 | -0- | -0- | 10543 | 4619 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | | 4700 | -0- | 1600 | 12143 | 4700 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,172 TOTAL CONDENSATE PROD: -0-

JARVIS DOME (PECAN GAP) 45820 265 ASSOCIATED ONE WELL CNTY: ANDERSON
ROCK BOTTOM OIL, GP, L.L.C. 722790
LASITER, J. WELL #: 1ST RRCID -> 228609 COMPL. DATE 06/19/2006 TOTAL DEPTH 4902 PERF. 3692 - 4760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 48 | -0- | -45 | -0- | 48 | 1 | | | N | -0- | | | | | 42 |
| 02 | 112 | # | 52 | -0- | -60 | -0- | 52 | 1 | | | N | -0- | | | | | 42 |
| 03 | 124 | # | 23 | -0- | -101 | -0- | 23 | 1 | | | N | -0- | | | | | 42 |
| 04 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 62 | # | 26 | -0- | -36 | -0- | 26 | 1 | | | N | -0- | | | | | 42 |
| 06 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 120 | R | 120 | -0- | -0- | -0- | 120 | 1 | | | N | -0- | | | | | 42 |
| 08 | 109 | R | 109 | -0- | -0- | -0- | 109 | 1 | | | N | -0- | | | | | 42 |
| 09 | 117 | R | 117 | -0- | -0- | -0- | 117 | 1 | | | N | -0- | | | | | 42 |
| 10 | 72 | R | 72 | -0- | -0- | -0- | 72 | 1 | | | N | -0- | | | | | 42 |
| *11 | 28 | R | 28 | -0- | -0- | -0- | 28 | 1 | | | N | -0- | | | | | 42 |
| 12 | 124 | # | 32 | -0- | -92 | -0- | 32 | 1 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 627 TOTAL CONDENSATE PROD: -0-

JOAQUIN (BLOSSOM 2000) 46597 100 NON-ASSOCIATED EXEMPT CNTY: SHELBY
QUASAR EXPLORATION & ENERGY INC. 684564
BLOSSOM WELL #: 1 RRCID -> 039717 COMPL. DATE 07/08/1966 TOTAL DEPTH 3798 PERF. 2001 - 2002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (GLENROSE UPPER) 46597 200 NON-ASSOCIATED EXEMPT CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC 559624
PICKERING LUMBER CO. "A" WELL #: 2 RRCID -> 155914 COMPL. DATE 07/08/1995 TOTAL DEPTH 4905 PERF. 3854 - 3863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (JAMES) 46597 450 NON-ASSOCIATED ONE WELL CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC 559624
LATIMER WELL #: 1H RRCID -> 230918 COMPL. DATE 04/30/2007 TOTAL DEPTH 5745 PERF. 6287 - 10534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | R | 655 | -0- | -0- | -0- | 60 | 1 | 595 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | # | 151 | -0- | -381 | -0- | 11 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 03 | 527 | # | 62 | -0- | -465 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 728 | R | 728 | -0- | -0- | -0- | 56 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | # | 298 | -0- | -353 | -0- | 24 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 06 | 630 | # | 329 | -0- | -301 | -0- | 27 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 07 | 155 | # | 26 | -0- | -129 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 08 | 653 | N | 653 | -0- | -0- | -0- | 51 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 09 | 417 | N | 417 | -0- | -0- | -0- | 34 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 34 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 495 | -0- | -135 | -0- | 61 | 1 | 434 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,166 TOTAL CONDENSATE PROD: -0-

JOAQUIN (JETER) 46597 500 ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
TAYLOR, D.R. WELL #: 3 RRCID -> 123023 COMPL. DATE 09/04/1986 TOTAL DEPTH 5251 PERF. 5132 - 5138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2015 - P&A 01/02/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
PRICE, J. S. UNIT WELL #: 2 RRCID -> 016197 COMPL. DATE 11/27/1953 TOTAL DEPTH 5004 PERF. 4779 - 4844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 7 | 1 | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (JETER) //CONT.// 46597 500 ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PRICE, J. S., UNIT WELL #: 1 RRCID -> 016198 COMPL. DATE 02/09/1941 TOTAL DEPTH N/A PERF. 4816 - 4913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, J.S. UNIT WELL #: 5 RRCID -> 180671 COMPL. DATE 11/16/1997 TOTAL DEPTH 6400 PERF. 4942 - 4949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEVALIER SWD WELL #: 1 RRCID -> 205150 COMPL. DATE 11/24/2004 TOTAL DEPTH 5200 PERF. 4833 - 5050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (JETER) //CONT.// 46597 500 ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. 945936
STEPHENS, G.H. WELL #: 1 U RRCID -> 135604 COMPL. DATE 09/29/1989 TOTAL DEPTH 8070 PERF. 5010 - 5018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (PETTIT) 46597 700 NON-ASSOCIATED SALVAGE CNTY: SHELBY
BOWLES ENERGY, INC. 084097
MCNEELEY WELL #: 1 RRCID -> 126166 COMPL. DATE 08/25/1986 TOTAL DEPTH 8306 PERF. 5996 - 6004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
PRICE, J.S. GAS UNIT WELL #: 18 RRCID -> 203923 COMPL. DATE 06/09/2004 TOTAL DEPTH 6174 PERF. 5934 - 5951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1831 | N | 1831 | -0- | -0- | -0- | 175 | 1 | 1656 | 2 | Y | -0- | | | | | 8 |
| 02 | 1711 | N | 1711 | -0- | -0- | -0- | 162 | 1 | 1545 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 1656 | N | 1656 | -0- | -0- | -0- | 127 | 1 | 1529 | 2 | Y | -0- | | | | | 12 |
| 05 | 1550 | N | 1390 | -0- | -160 | -0- | 110 | 1 | 1280 | 2 | Y | -0- | | | | | 12 |
| 06 | 1500 | N | 1071 | -0- | -429 | -0- | 71 | 1 | 1000 | 2 | Y | -0- | | | | | 12 |
| 07 | 1090 | N | 1090 | -0- | -0- | -0- | 77 | 1 | 1013 | 2 | Y | -0- | | | | | 12 |
| 08 | 1395 | N | 1347 | -0- | -48 | -0- | 61 | 1 | 1286 | 2 | Y | -0- | | | | | 12 |
| 09 | 1087 | N | 1087 | -0- | -0- | -0- | 57 | 1 | 1030 | 2 | Y | -0- | | | | | 12 |
| 10 | 1092 | N | 1092 | -0- | -0- | -0- | 65 | 1 | 1027 | 2 | Y | -0- | | | | | 12 |
| 11 | 1290 | N | 677 | -0- | -613 | -0- | 43 | 1 | 634 | 2 | Y | -0- | | | | | 12 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 14,599 TOTAL CONDENSATE PROD: 4

JOAQUIN (PETTIT) //CONT.// 46597 700 NON-ASSOCIATED SALVAGE CNTY: SHELBY
XTO ENERGY INC. 945936
PICKERING LUMBER CO. 'C' WELL #: 8 RRCID -> 138860 COMPL. DATE 04/18/1991 TOTAL DEPTH 8580 PERF. 6058 - 6062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (PETTIT, LOWER) 46597 800 NON-ASSOCIATED CAPACITY CNTY: SHELBY
GREER EXPLORATION CORPORATION 331861
HARDIN-SIMMONS GAS UNIT #1 WELL #: 1 C RRCID -> 113301 COMPL. DATE 07/26/1984 TOTAL DEPTH 8780 PERF. 6237 - 6241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
PRICE, J. S. GAS UNIT WELL #: 5 RRCID -> 106977 COMPL. DATE 08/21/1983 TOTAL DEPTH 6400 PERF. 6113 - 6141

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (PETTIT, LOWER) //CONT.// 46597 800 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HANSON, J.W. WELL #: 3 RRCID -> 153576 COMPL. DATE 12/15/1994 TOTAL DEPTH 8500 PERF. 6074 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSHING UNIT WELL #: 2 RRCID -> 203672 COMPL. DATE 06/17/2004 TOTAL DEPTH 6041 PERF. 5932 - 5948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 118 | 1 | 331 | 2 | N | -0- | | | | | 92 |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 93 | 1 | 266 | 2 | N | -0- | | | | | 92 |
| 03 | 341 | N | 270 | -0- | -71 | -0- | 270 | 2 | | | N | -0- | | | | | 92 |
| 04 | 420 | N | 251 | -0- | -169 | -0- | 69 | 1 | 182 | 2 | N | -0- | | | | | 92 |
| 05 | 403 | N | 67 | -0- | -336 | -0- | 18 | 1 | 49 | 2 | N | -0- | | | | | 92 |
| 06 | 270 | N | 127 | -0- | -143 | -0- | 20 | 1 | 107 | 2 | N | -0- | | | | | 92 |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 7 | 1 | 69 | 2 | N | -0- | | | | | 92 |
| 08 | 279 | X | 144 | -0- | -135 | -0- | 18 | 1 | 126 | 2 | N | -0- | | | | | 92 |
| 09 | 240 | X | 59 | -0- | -181 | -0- | 25 | 1 | 34 | 2 | N | -0- | | | | | 92 |
| 10 | 124 | X | 44 | -0- | -80 | -0- | 22 | 1 | 22 | 2 | N | -0- | | | | | 92 |
| 11 | 150 | X | 38 | -0- | -112 | -0- | 20 | 1 | 18 | 2 | N | -0- | | | | | 92 |
| 12 | 155 | X | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 1,884 TOTAL CONDENSATE PROD: -0-

SDG OPERATING COMPANY, INC 740176
HOWELL, RUTH WELL #: 1 RRCID -> 121791 COMPL. DATE 05/16/1986 TOTAL DEPTH 6721 PERF. 6246 - 6252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BASA RESOURCES, INC. 053974
JANUARY "A" WELL #: 2 RRCID -> 170084 COMPL. DATE 08/04/1998 TOTAL DEPTH 7500 PERF. 6583 - 6765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2795 | X | 2795 | -0- | -0- | -0- | 335 | 1 | 2460 | 2 | N | -0- | | | | | 322 |
| 02 | 2605 | X | 2605 | -0- | -0- | -0- | 434 | 1 | 2161 | 2 | N | 9 | | | | | 331 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2659 | X | 2659 | -0- | -0- | -0- | 371 | 1 | 2249 | 2 | N | 35 | | | | | 366 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 2300 | X | 2300 | -0- | -0- | -0- | 64 | 1 | 2236 | 2 | N | -0- | | | | | 366 |
| 05 | 2939 | X | 2939 | -0- | -0- | -0- | 710 | 1 | 2228 | 2 | N | 1 | | | | | 367 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1650 | X | 1548 | -0- | -102 | -0- | 226 | 1 | 1322 | 2 | N | -0- | | | | | 367 |
| 07 | 1807 | X | 1807 | -0- | -0- | -0- | 445 | 1 | 1348 | 2 | N | 13 | | | | | 380 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2272 | N | 2272 | -0- | -0- | -0- | 851 | 1 | 1402 | 2 | N | 17 | | | | | 397 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2899 | N | 2899 | -0- | -0- | -0- | 1135 | 1 | 1755 | 2 | N | 8 | | | | | 405 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2921 | N | 2921 | -0- | -0- | -0- | 963 | 1 | 1957 | 2 | N | 1 | | | | | 406 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2954 | N | 2954 | -0- | -0- | -0- | 1035 | 1 | 1918 | 2 | N | 1 | | | | | 407 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2423 | N | 2423 | -0- | -0- | -0- | 614 | 1 | 1809 | 2 | N | -0- | | | | | 407 |

TOTAL GAS PROD: 30,122 TOTAL CONDENSATE PROD: 85

BASIC ENERGY SERVICES, L.P. 054313
COCKRELL, E. W. UNIT I WELL #: 1D RRCID -> 094970 COMPL. DATE 10/29/2001 TOTAL DEPTH 7940 PERF. 5050 - 5090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAMMER ENGINEERING, INC. 088595
SABINE RIVER WELL #: 1 RRCID -> 155923 COMPL. DATE 03/07/2013 TOTAL DEPTH 8640 PERF. 6467 - 8570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 813 | -0- | -1078 | -0- | 96 | 1 | 717 | 2 | N | -0- | | | | | 109 |
| 02 | 1204 | N | 265 | -0- | -939 | -0- | 265 | 2 | | | N | -0- | | | | | 109 |
| 03 | 1116 | N | 792 | -0- | -324 | -0- | 792 | 2 | | | N | -0- | 109 | 7 | | | -0- |
| 04 | 977 | N | 977 | -0- | -0- | -0- | 464 | 1 | 513 | 2 | N | -0- | | | | | -0- |
| 05 | 914 | N | 914 | -0- | -0- | -0- | 496 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 06 | 926 | N | 926 | -0- | -0- | -0- | 464 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 466 | -0- | -557 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 482 | -0- | -417 | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 09 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/23/2015 - P/A 09/23/15

TOTAL GAS PROD: 5,635 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CAMTERRA RESOURCES, INC. 129004
HANSON WELL #: 2 RRCID -> 174310 COMPL. DATE 07/15/1999 TOTAL DEPTH 7600 PERF. 6420 - 7554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1316 | N | 1316 | -0- | -0- | -0- | 1271 | 2 | 45 | 9 | Y | 41 | | | | | 161 |
| 02 | 1847 | N | 1847 | -0- | -0- | -0- | 1847 | 2 | | | Y | -0- | | | | | 161 |
| 03 | 1457 | N | 592 | -0- | -865 | -0- | 592 | 2 | | | Y | -0- | | | | | 161 |
| 04 | 1810 | N | 1810 | -0- | -0- | -0- | 1810 | 2 | | | Y | -0- | | | | | 161 |
| 05 | 1457 | N | 1183 | -0- | -274 | -0- | 1183 | 2 | | | Y | -0- | | | | | 161 |
| 06 | 570 | N | 414 | -0- | -156 | -0- | 383 | 2 | 31 | 9 | Y | 28 | 161 | 1 | | | 28 |
| 07 | 2724 | N | 2724 | -0- | -0- | -0- | 2720 | 2 | 4 | 9 | Y | 4 | | | | | 32 |
| 08 | DLQ G-10 | | 2319 | -0- | 2319 | 2319 | 2319 | 2 | | | Y | -0- | | | | | 32 |
| 09 | DLQ G-10 | | 1346 | -0- | 1346 | 3665 | 1346 | 2 | | | Y | -0- | | | | | 32 |
| 10 | DLQ G-10 | | 1142 | -0- | 1142 | 4807 | 1142 | 2 | | | Y | -0- | | | | | 32 |
| 11 | DLQ G-10 | | 1520 | -0- | 1520 | 6327 | 1244 | 2 | 276 | 9 | Y | 251 | | | | | 283 |
| *12 | 6850 | X | 523 | -0- | -6327 | -0- | 523 | 2 | | | Y | -0- | 62 | 6 | | | 221 |

TOTAL GAS PROD: 16,736 TOTAL CONDENSATE PROD: 324

FROST LUMBER WELL #: 1R RRCID -> 177093 COMPL. DATE 04/08/2000 TOTAL DEPTH 7700 PERF. 6534 - 7564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2903 | -0- | 103 | 103 | 2903 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1891 | N | 1682 | -0- | -209 | -0- | 1682 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2139 | X | 478 | -0- | -1661 | -0- | 478 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2070 | X | 29 | -0- | -2041 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2139 | X | 1603 | -0- | -536 | -0- | 1603 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2175 | -0- | 2175 | 2175 | 2175 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2344 | -0- | 2344 | 4519 | 2344 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 2082 | -0- | 2082 | 6601 | 2082 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 1935 | -0- | 1935 | 8536 | 1935 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 9775 | X | 1239 | -0- | -8536 | -0- | 1239 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,664 TOTAL CONDENSATE PROD: -0-

CHEVRON U. S. A. INC. 148113
FROST - TENAHA GAS UNIT WELL #: 1 RRCID -> 261118 COMPL. DATE 01/21/2011 TOTAL DEPTH 9800 PERF. 6354 - 8590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DOUBLE-O-OPERATING LLC 224998
THOMAS FEE WELL #: 1 RRCID -> 220253 COMPL. DATE 06/26/2009 TOTAL DEPTH 9282 PERF. 5348 - 5464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HECKMANN WATER RESOURCES CORP. 370648
PICKERING LUMBER COMPANY -C- WELL #: 2 RRCID -> 053233 COMPL. DATE 08/26/2007 TOTAL DEPTH 6748 PERF. 4900 - 5100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, ED HEIRS WELL #: 2 RRCID -> 108778 COMPL. DATE 12/01/2006 TOTAL DEPTH 8700 PERF. 5026 - 5070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HECKMANN WATER RESOURCES CORP. //CONT.// 370648
COOK WELL #: 1D RRCID -> 129669 COMPL. DATE 08/21/2004 TOTAL DEPTH 7549 PERF. 5134 - 5186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRONG WELL #: 1 RRCID -> 253218 COMPL. DATE 08/06/2009 TOTAL DEPTH 5330 PERF. 4996 - 5202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PICKERING WELL #: 3 RRCID -> 256628 COMPL. DATE 01/15/2010 TOTAL DEPTH 5365 PERF. 5024 - 5103

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 3 RRCID -> 124892 COMPL. DATE 05/25/1987 TOTAL DEPTH 8720 PERF. 7689 - 7693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAXIMUS OPERATING, LTD. 534465
BRANTLEY, BERTHA, ET AL WELL #: 1 RRCID -> 168479 COMPL. DATE 04/22/2003 TOTAL DEPTH 6642 PERF. 6422 - 6538

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 155 | N | 90 | -0- | -65 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| | 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| | 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| | 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| | 05 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| | 06 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| | 07 | 155 | N | 122 | -0- | -33 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| | 08 | 248 | N | 131 | -0- | -117 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| | 09 | 150 | N | 118 | -0- | -32 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| | 10 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| | 11 | 120 | N | 108 | -0- | -12 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| * | 12 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,475 TOTAL CONDENSATE PROD: -0-

BRANTLEY, BERTHA ET AL WELL #: 2 RRCID -> 184262 COMPL. DATE 04/10/2001 TOTAL DEPTH 7700 PERF. 6536 - 7092

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| | 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MAXIMUS OPERATING, LTD. //CONT.// 534465
MAY UNIT WELL #: 1 C RRCID -> 255922 COMPL. DATE 10/28/2008 TOTAL DEPTH 10504 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
RUSHING, E. O. WELL #: 1 RRCID -> 047402 COMPL. DATE 03/01/2007 TOTAL DEPTH 8005 PERF. 5018 - 5032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, R. W. UNIT WELL #: 1 RRCID -> 051647 COMPL. DATE 08/20/1992 TOTAL DEPTH 7611 PERF. 6522 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HANSON, J. W. WELL #: 1R RRCID -> 056608 COMPL. DATE 08/13/1997 TOTAL DEPTH 8160 PERF. 7953 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W. M. WELL #: 1 RRCID -> 070555 COMPL. DATE 12/20/1991 TOTAL DEPTH 8614 PERF. 7108 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSHING, E. O. WELL #: 2 RRCID -> 095322 COMPL. DATE 04/23/1985 TOTAL DEPTH 7893 PERF. 6324 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
TAYLOR, W. M. WELL #: 2 RRCID -> 096682 COMPL. DATE 08/29/1985 TOTAL DEPTH 8700 PERF. 7636 - 8563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 3032 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 3032 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 3032 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 3032 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 3032 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 1447 | -0- | 1447 | 4479 | 102 | 1 | 1345 | 2 | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 764 | -0- | 764 | 5243 | 49 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 08 | 0 | W | 417 | -0- | 417 | 5660 | 23 | 1 | 390 | 3 | N | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 6369 | X | 709 | -0- | -5660 | -0- | 48 | 1 | 661 | 3 | N | -0- | | | | | 4 |
| 10 | 775 | N | 544 | -0- | -231 | -0- | 40 | 1 | 497 | 3 | N | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 411 | N | 411 | -0- | -0- | -0- | 34 | 1 | 375 | 3 | N | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 4,292 TOTAL CONDENSATE PROD: 12

PRICE, J. S. GAS UNIT WELL #: 3 RRCID -> 097479 COMPL. DATE 11/19/2002 TOTAL DEPTH 8717 PERF. 6355 - 6430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 481 | N | 481 | -0- | -0- | -0- | 46 | 1 | 435 | 2 | Y | -0- | | | | | 3 |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 44 | 1 | 424 | 2 | Y | -0- | | | | | 3 |
| 03 | 496 | N | 455 | -0- | -41 | -0- | 455 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 480 | N | 441 | -0- | -39 | -0- | 34 | 1 | 407 | 2 | Y | -0- | | | | | 3 |
| 05 | 496 | N | 374 | -0- | -122 | -0- | 30 | 1 | 344 | 2 | Y | -0- | | | | | 3 |
| 06 | 450 | N | 303 | -0- | -147 | -0- | 20 | 1 | 283 | 2 | Y | -0- | | | | | 3 |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 21 | 1 | 271 | 2 | Y | -0- | | | | | 3 |
| 08 | 372 | N | 359 | -0- | -13 | -0- | 16 | 1 | 343 | 2 | Y | -0- | | | | | 3 |
| 09 | 300 | N | 285 | -0- | -15 | -0- | 15 | 1 | 270 | 2 | Y | -0- | | | | | 3 |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 20 | 1 | 316 | 2 | Y | -0- | | | | | 3 |
| 11 | 360 | N | 314 | -0- | -46 | -0- | 20 | 1 | 294 | 2 | Y | -0- | | | | | 3 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 4,108 TOTAL CONDENSATE PROD: -0-

TAYLOR, D. R. HEIRS WELL #: 1 RRCID -> 101747 COMPL. DATE 08/05/1985 TOTAL DEPTH 8671 PERF. 6542 - 8374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
RUSHING UNIT WELL #: 1 RRCID -> 104621 COMPL. DATE 12/12/1983 TOTAL DEPTH 8582 PERF. 6519 - 8441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 917 | N | 917 | -0- | -0- | -0- | 240 | 1 | 677 | 2 | N | -0- | | | | | 52 |
| 02 | 896 | N | 707 | -0- | -189 | -0- | 183 | 1 | 524 | 2 | N | -0- | | | | | 52 |
| 03 | 961 | N | 666 | -0- | -295 | -0- | 666 | 2 | | | N | -0- | | | | | 52 |
| 04 | 900 | N | 578 | -0- | -322 | -0- | 159 | 1 | 419 | 2 | N | -0- | | | | | 52 |
| 05 | 775 | N | 515 | -0- | -260 | -0- | 135 | 1 | 380 | 2 | N | -0- | | | | | 52 |
| 06 | 2006 | N | 2006 | -0- | -0- | -0- | 318 | 1 | 1688 | 2 | N | -0- | | | | | 52 |
| 07 | 3100 | N | 3597 | -0- | 497 | 497 | 348 | 1 | 3249 | 2 | N | -0- | | | | | 52 |
| 08 | 3265 | X | 2768 | -0- | -497 | -0- | 352 | 1 | 2409 | 2 | N | 6 | | | | | 58 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2010 | X | 780 | -0- | -1230 | -0- | 335 | 1 | 445 | 2 | N | -0- | | | | | 58 |
| 10 | 3596 | X | 651 | -0- | -2945 | -0- | 326 | 1 | 325 | 2 | N | -0- | | | | | 58 |
| 11 | 3480 | X | 616 | -0- | -2864 | -0- | 328 | 1 | 288 | 2 | N | -0- | | | | | 58 |
| 12 | 3596 | X | NO RPT | -0- | -3596 | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 13,801 TOTAL CONDENSATE PROD: 6

PRICE, J.S. "B" GAS UNIT WELL #: 4 RRCID -> 106504 COMPL. DATE 06/23/1983 TOTAL DEPTH 8700 PERF. 6372 - 6482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | -0- | 25 | 1 | 141 | 3 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 91 | -0- | -21 | -0- | 15 | 1 | 76 | 3 | Y | -0- | | | | | 26 |
| 03 | 217 | N | 134 | -0- | -83 | -0- | 134 | 3 | | | Y | -0- | | | | | 26 |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 24 | 1 | 116 | 2 | Y | -0- | | | | | 26 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 26 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 26 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

TOTAL GAS PROD: 532 TOTAL CONDENSATE PROD: 1

LOWE, E.L. ET AL WELL #: 1 RRCID -> 106644 COMPL. DATE 07/29/1985 TOTAL DEPTH 8634 PERF. 6541 - 8463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3284 | -0- | -219 | -0- | 186 | 1 | 3096 | 2 | Y | 2 | | | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3466 | X | 3466 | -0- | -0- | -0- | 190 | 1 | 3265 | 2 | Y | 10 | | | | | 76 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3394 | X | 3394 | -0- | -0- | -0- | 3394 | 3 | | | Y | -0- | | | | | 76 |
| 04 | 3661 | X | 3661 | -0- | -0- | -0- | 200 | 1 | 3460 | 2 | Y | 1 | | | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3793 | X | 3793 | -0- | -0- | -0- | 198 | 1 | 3595 | 2 | Y | -0- | | | | | 77 |
| 06 | 3540 | X | 3523 | -0- | -17 | -0- | 189 | 1 | 2893 | 2 | Y | 13 | | | | | 90 |
| | | | | | | | 427 | 3 | 14 | 9 | | | | | | | |
| 07 | 3658 | X | 3268 | -0- | -390 | -0- | 174 | 1 | 3048 | 3 | Y | 42 | | | | | 132 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 3782 | X | 3063 | -0- | -719 | -0- | 213 | 1 | 2817 | 3 | Y | 30 | | | | | 162 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 3660 | X | 3109 | -0- | -551 | -0- | 180 | 1 | 2928 | 3 | Y | 1 | | | | | 163 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3782 | X | 2945 | -0- | -837 | -0- | 164 | 1 | 2778 | 3 | Y | 3 | | | | | 166 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3510 | X | 2060 | -0- | -1450 | -0- | 117 | 1 | 1939 | 3 | Y | 4 | | | | | 170 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | 170 |

TOTAL GAS PROD: 35,566 TOTAL CONDENSATE PROD: 106

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BROOKS, ET AL WELL #: 1 RRCID -> 107888 COMPL. DATE 08/21/1984 TOTAL DEPTH 8673 PERF. 7402 - 8633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2900 | N | 2900 | -0- | -0- | -0- | 254 | 1 | 2646 | 2 | Y | -0- | | | | | 3 |
| 02 | 2324 | N | 2302 | -0- | -22 | -0- | 2302 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 2821 | N | 1491 | -0- | -1330 | -0- | 1463 | 2 | 28 | 9 | Y | 25 | 11 | 1 | | | 17 |
| 04 | 2730 | N | 2269 | -0- | -461 | -0- | 194 | 1 | 2074 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2677 | N | 2677 | -0- | -0- | -0- | 189 | 1 | 2486 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2889 | N | 2889 | -0- | -0- | -0- | 186 | 1 | 2450 | 2 | Y | -0- | | | | | 20 |
| | | | | | | | 253 | 3 | | | | | | | | | |
| 07 | 2061 | N | 2061 | -0- | -0- | -0- | 132 | 1 | 1929 | 3 | Y | -0- | | | | | 20 |
| 08 | 2666 | N | 2645 | -0- | -21 | -0- | 146 | 1 | 2499 | 3 | Y | -0- | | | | | 20 |
| 09 | 3000 | N | 3146 | -0- | 146 | 146 | 213 | 1 | 2919 | 3 | Y | 13 | 3 | 8 | | | 30 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3332 | -0- | 232 | 378 | 246 | 1 | 3086 | 3 | Y | -0- | | | | | 30 |
| *11 | 3000 | N | 3343 | -0- | 343 | 721 | 276 | 1 | 3067 | 3 | Y | -0- | | | | | 30 |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 30 |

TOTAL GAS PROD: 29,055 TOTAL CONDENSATE PROD: 41

HARDIN-SIMMONS GAS UNIT #1 WELL #: 1 T RRCID -> 118348 COMPL. DATE 08/03/2004 TOTAL DEPTH 8780 PERF. 6237 - 7965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOWE, E.L. ET AL WELL #: 2 RRCID -> 122015 COMPL. DATE 07/18/1986 TOTAL DEPTH 8127 PERF. 4750 - 5125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FREEMAN ET AL WELL #: 1 RRCID -> 124218 COMPL. DATE 09/05/1988 TOTAL DEPTH 8700 PERF. 6979 - 7311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, ALICE W. WELL #: 1 RRCID -> 128373 COMPL. DATE 07/23/2004 TOTAL DEPTH 8692 PERF. 6146 - 7394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 137 | -0- | -297 | -0- | 12 | 1 | 125 | 2 | Y | -0- | | | | | 115 |
| 02 | 308 | N | 293 | -0- | -15 | -0- | 293 | 2 | | | Y | -0- | | | | | 115 |
| 03 | 310 | N | 106 | -0- | -204 | -0- | 106 | 2 | | | Y | -0- | 115 | 1 | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 12 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 19 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 16 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 3 | | | | | | | | | |
| 07 | 143 | N | 143 | -0- | -0- | -0- | 9 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 115 | -0- | -71 | -0- | 6 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 13 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 22 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| *11 | 250 | N | 250 | -0- | -0- | -0- | 21 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,185 TOTAL CONDENSATE PROD: -0-

TAYLOR, W. M. WELL #: 3 RRCID -> 133626 COMPL. DATE 11/04/1989 TOTAL DEPTH 8000 PERF. 7508 - 7945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 16 | 1 | 169 | 2 | Y | -0- | | | | | 20 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | 13 | 1 | | | 7 |
| 03 | 124 | N | 2 | -0- | -122 | -0- | 2 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 120 | N | 83 | -0- | -37 | -0- | 7 | 1 | 76 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 05 | 115 | N | 115 | -0- | -0- | -0- | 8 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 385 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HANSON, J.W. WELL #: 2 RRCID -> 146043 COMPL. DATE 01/12/1999 TOTAL DEPTH 8500 PERF. 6992 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 442 | N | 442 | -0- | -0- | -0- | 24 | 1 | 418 | 2 | Y | -0- | | | | | 169 |
| 02 | 399 | N | 399 | -0- | -0- | -0- | 21 | 1 | 378 | 2 | Y | -0- | | | | | 169 |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | Y | -0- | | | | | 169 |
| 04 | 516 | N | 516 | -0- | -0- | -0- | 28 | 1 | 488 | 2 | Y | -0- | | | | | 169 |
| 05 | 411 | N | 411 | -0- | -0- | -0- | 25 | 1 | 386 | 2 | Y | -0- | | | | | 169 |
| 06 | 441 | N | 441 | -0- | -0- | -0- | 21 | 1 | 420 | 2 | Y | -0- | | | | | 169 |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 10 | 1 | 155 | 2 | Y | -0- | | | | | 169 |
| 08 | 403 | N | 232 | -0- | -171 | -0- | 17 | 1 | 215 | 2 | Y | -0- | | | | | 169 |
| 09 | 390 | N | 304 | -0- | -86 | -0- | 24 | 1 | 280 | 2 | Y | -0- | | | | | 169 |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 42 | 1 | 333 | 2 | Y | -0- | | | | | 169 |
| *11 | 245 | N | 245 | -0- | -0- | -0- | 30 | 1 | 215 | 2 | Y | -0- | | | | | 169 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 169 |

TOTAL GAS PROD: 4,007 TOTAL CONDENSATE PROD: -0-

ELLIS, R.W. UNIT WELL #: 2A RRCID -> 146497 COMPL. DATE 01/30/1999 TOTAL DEPTH 8500 PERF. 6312 - 6322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, R.W. UNIT WELL #: 3 RRCID -> 150407 COMPL. DATE 07/28/1997 TOTAL DEPTH 8500 PERF. 7048 - 7064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3226 | -0- | 126 | 862 | 177 | 1 | 3049 | 2 | N | -0- | | | | | -0- |
| 02 | 3661 | X | 2799 | -0- | -862 | -0- | 150 | 1 | 2649 | 2 | N | -0- | | | | | -0- |
| 03 | 3422 | X | 3422 | -0- | -0- | -0- | 3422 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3515 | X | 3515 | -0- | -0- | -0- | 191 | 1 | 3324 | 2 | N | -0- | | | | | -0- |
| 05 | 2850 | X | 2850 | -0- | -0- | -0- | 173 | 1 | 2677 | 2 | N | -0- | | | | | -0- |
| 06 | 2700 | X | 127 | -0- | -2573 | -0- | 6 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 07 | 2790 | X | 43 | -0- | -2747 | -0- | 3 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 08 | 310 | X | 17 | -0- | -293 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 09 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | X | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,999 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HANSON, J.W. WELL #: 3 RRCID -> 152548 COMPL. DATE 05/15/1996 TOTAL DEPTH 8500 PERF. 7207 - 7219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSON, J. W. WELL #: 4 RRCID -> 156295 COMPL. DATE 12/23/2002 TOTAL DEPTH 8500 PERF. 6884 - 6894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSON, J. W. WELL #: 5 RRCID -> 156304 COMPL. DATE 04/07/1998 TOTAL DEPTH 8500 PERF. 7521 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PICKERING LUMBER COMPANY -C- WELL #: 1 RRCID -> 167537 COMPL. DATE 07/12/1997 TOTAL DEPTH 8600 PERF. 6432 - 8246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1098 | -0- | -979 | -0- | 85 | 1 | 1013 | 2 | N | -0- | | | | | 9 |
| 02 | 2212 | N | 1124 | -0- | -1088 | -0- | 93 | 1 | 1031 | 2 | N | -0- | | | | | 9 |
| 03 | 1829 | N | 692 | -0- | -1137 | -0- | 692 | 2 | | | N | -0- | | | | | 9 |
| 04 | 1050 | N | 716 | -0- | -334 | -0- | 60 | 1 | 653 | 2 | N | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2442 | N | 2442 | -0- | -0- | -0- | 195 | 1 | 2247 | 2 | N | -0- | | | | | 12 |
| 06 | 1700 | N | 1700 | -0- | -0- | -0- | 173 | 1 | 1401 | 2 | N | -0- | | | | | 12 |
| | | | | | | | 126 | 3 | | | | | | | | | |
| 07 | 1411 | N | 1411 | -0- | -0- | -0- | 139 | 1 | 1254 | 3 | N | 16 | | | | | 28 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1321 | -0- | -384 | -0- | 112 | 1 | 1209 | 3 | N | -0- | | | | | 28 |
| 09 | 1650 | N | 1217 | -0- | -433 | -0- | 109 | 1 | 1108 | 3 | N | -0- | | | | | 28 |
| 10 | 1426 | N | 1011 | -0- | -415 | -0- | 94 | 1 | 916 | 3 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1323 | N | 1323 | -0- | -0- | -0- | 120 | 1 | 1201 | 3 | N | 2 | 1 | 8 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: 14,055 TOTAL CONDENSATE PROD: 22

TAYLOR, W.M. WELL #: 1 RRCID -> 169092 COMPL. DATE 06/06/1998 TOTAL DEPTH 8300 PERF. 7170 - 7345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOWE, E.L. WELL #: 1 RRCID -> 171512 COMPL. DATE 05/09/1999 TOTAL DEPTH 8200 PERF. 7001 - 7009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 543 | N | 543 | -0- | -0- | -0- | 30 | 1 | 513 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 490 | -0- | -126 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 477 | -0- | -112 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 532 | -0- | -8 | -0- | 29 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| 05 | 440 | N | 440 | -0- | -0- | -0- | 27 | 1 | 413 | 2 | N | -0- | | | | | -0- |
| 06 | 540 | N | 540 | -0- | -0- | -0- | 26 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| 07 | 421 | N | 421 | -0- | -0- | -0- | 26 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 48 | 1 | 600 | 2 | N | -0- | | | | | -0- |
| 09 | 640 | N | 640 | -0- | -0- | -0- | 51 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 10 | 553 | N | 553 | -0- | -0- | -0- | 62 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| *11 | 677 | N | 677 | -0- | -0- | -0- | 84 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,961 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PRICE, J.S. "B" GAS UNIT WELL #: 6 RRCID -> 177592 COMPL. DATE 10/17/1999 TOTAL DEPTH 8650 PERF. 6252 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | 1 | | | | | 117 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 117 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 117 |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | 117 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 117 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 117 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 117 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 117 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 117 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 85 | 1 | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

TOTAL GAS PROD: 114 TOTAL CONDENSATE PROD: 1

TAYLOR, W.M. WELL #: 1 RRCID -> 178342 COMPL. DATE 05/15/2000 TOTAL DEPTH N/A PERF. 6748 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3605 | -0- | -580 | -0- | 485 | 1 | 3120 | 2 | Y | -0- | | | | | 74 |
| 02 | 4101 | X | 4101 | -0- | -0- | -0- | 513 | 1 | 3588 | 2 | Y | -0- | 65 | 1 | | | 9 |
| 03 | 3524 | X | 3524 | -0- | -0- | -0- | 3524 | 2 | | | Y | -0- | | | | | 9 |
| 04 | 5019 | X | 5019 | -0- | -0- | -0- | 663 | 1 | 4356 | 2 | Y | -0- | | | | | 9 |
| 05 | 4504 | X | 4504 | -0- | -0- | -0- | 596 | 1 | 3908 | 2 | Y | -0- | | | | | 9 |
| 06 | 4200 | X | 4070 | -0- | -130 | -0- | 523 | 1 | 2959 | 2 | Y | -0- | | | | | 9 |
| | | | | | | | 588 | 3 | | | | | | | | | |
| 07 | 4340 | X | 4113 | -0- | -227 | -0- | 618 | 1 | 3495 | 3 | Y | -0- | | | | | 9 |
| 08 | 4774 | X | 4649 | -0- | -125 | -0- | 121 | 1 | 4528 | 3 | Y | -0- | | | | | 9 |
| 09 | 4855 | X | 4855 | -0- | -0- | -0- | 4855 | 3 | | | Y | -0- | | | | | 9 |
| 10 | 4677 | X | 4677 | -0- | -0- | -0- | 4677 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 4500 | X | 4017 | -0- | -483 | -0- | 4017 | 3 | | | Y | -0- | | | | | 9 |
| 12 | 4774 | X | NO RPT | -0- | -4774 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 47,134 TOTAL CONDENSATE PROD: -0-

PRICE, J.S. "B" GAS UNIT WELL #: 8 RRCID -> 182557 COMPL. DATE 01/18/2001 TOTAL DEPTH 8830 PERF. 6356 - 8662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1412 | N | 1412 | -0- | -0- | -0- | 214 | 1 | 1195 | 3 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1064 | -0- | -56 | -0- | 175 | 1 | 889 | 3 | Y | -0- | | | | | 19 |
| 03 | 1271 | N | 911 | -0- | -360 | -0- | 911 | 3 | | | Y | -0- | | | | | 19 |
| 04 | 1230 | N | 990 | -0- | -240 | -0- | 167 | 1 | 822 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1178 | N | 901 | -0- | -277 | -0- | 172 | 1 | 729 | 3 | Y | -0- | | | | | 20 |
| 06 | 875 | N | 875 | -0- | -0- | -0- | 201 | 1 | 674 | 3 | Y | -0- | | | | | 20 |
| 07 | 659 | N | 659 | -0- | -0- | -0- | 176 | 1 | 483 | 3 | Y | -0- | | | | | 20 |
| 08 | 899 | N | 627 | -0- | -272 | -0- | 180 | 1 | 447 | 3 | Y | -0- | | | | | 20 |
| 09 | 870 | N | 607 | -0- | -263 | -0- | 173 | 1 | 434 | 3 | Y | -0- | | | | | 20 |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 181 | 1 | 669 | 3 | Y | -0- | | | | | 20 |
| *11 | 844 | N | 844 | -0- | -0- | -0- | 191 | 1 | 653 | 3 | Y | -0- | | | | | 20 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: 9,740 TOTAL CONDENSATE PROD: 4

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
TAYLOR, W. M. WELL #: 2 RRCID -> 186532 COMPL. DATE 02/26/2001 TOTAL DEPTH 8835 PERF. 6474 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | -0- | -0- | -4743 | -0- | | | | | Y | -0- | | | | | 59 |
| 02 | 5161 | X | 5161 | -0- | -0- | -0- | 646 | 1 | 4513 | 2 | Y | 2 | 45 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4402 | X | 4141 | -0- | -261 | -0- | 4130 | 2 | 11 | 9 | Y | 10 | | | | | 26 |
| 04 | 4328 | X | 4328 | -0- | -0- | -0- | 561 | 1 | 3690 | 2 | Y | 70 | | | | | 96 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 5487 | X | 4819 | -0- | -668 | -0- | 634 | 1 | 4162 | 2 | Y | 21 | | | | | 117 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 5310 | X | 3613 | -0- | -1697 | -0- | 514 | 1 | 2909 | 2 | Y | -0- | | | | | 117 |
| | | | | | | | 190 | 3 | | | | | | | | | |
| 07 | 5487 | X | 3606 | -0- | -1881 | -0- | 542 | 1 | 3064 | 3 | Y | -0- | | | | | 117 |
| 08 | 4805 | X | 4408 | -0- | -397 | -0- | 114 | 1 | 4286 | 3 | Y | 7 | | | | | 124 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4738 | X | 4738 | -0- | -0- | -0- | 4729 | 3 | 9 | 9 | Y | 8 | 6 | 1 | | | 126 |
| 10 | 4805 | X | 4721 | -0- | -84 | -0- | 4715 | 3 | 6 | 9 | Y | 5 | | | | | 131 |
| *11 | 4502 | X | 4502 | -0- | -0- | -0- | 4498 | 3 | 4 | 9 | Y | 4 | | | | | 135 |
| 12 | 4898 | X | NO RPT | -0- | -4898 | -0- | | | | | Y | NO RPT | | | | | 135 |

TOTAL GAS PROD: 44,037 TOTAL CONDENSATE PROD: 127

PRICE, J.S. "B" GAS UNIT WELL #: 9 RRCID -> 187980 COMPL. DATE 02/08/2002 TOTAL DEPTH 8743 PERF. 6373 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 874 | N | 874 | -0- | -0- | -0- | 132 | 1 | 739 | 3 | Y | 3 | | | | | 136 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 884 | N | 884 | -0- | -0- | -0- | 146 | 1 | 738 | 3 | Y | -0- | | | | | 136 |
| 03 | 1023 | N | 740 | -0- | -283 | -0- | 740 | 3 | | | Y | -0- | | | | | 136 |
| 04 | 840 | N | 761 | -0- | -79 | -0- | 128 | 1 | 632 | 2 | Y | 1 | | | | | 137 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 992 | N | 653 | -0- | -339 | -0- | 125 | 1 | 528 | 3 | Y | -0- | | | | | 137 |
| 06 | 720 | N | 704 | -0- | -16 | -0- | 157 | 1 | 525 | 3 | Y | 20 | | | | | 157 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 196 | 1 | 541 | 3 | Y | 1 | | | | | 158 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 666 | N | 666 | -0- | -0- | -0- | 191 | 1 | 475 | 3 | Y | -0- | | | | | 158 |
| 09 | 690 | N | 651 | -0- | -39 | -0- | 186 | 1 | 465 | 3 | Y | -0- | | | | | 158 |
| 10 | 859 | N | 859 | -0- | -0- | -0- | 183 | 1 | 676 | 3 | Y | -0- | | | | | 158 |
| *11 | 748 | N | 748 | -0- | -0- | -0- | 169 | 1 | 579 | 3 | Y | -0- | | | | | 158 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 158 |

TOTAL GAS PROD: 8,278 TOTAL CONDENSATE PROD: 25

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
TAYLOR, W. M. WELL #: 3 RRCID -> 188119 COMPL. DATE 01/11/2002 TOTAL DEPTH 8880 PERF. 6442 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | 76 | 1 | 488 | 2 | Y | -0- | | | | | 66 |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 51 | 1 | 355 | 2 | Y | -0- | 58 | 1 | | | 8 |
| 03 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | Y | -0- | | | | | 8 |
| 04 | 482 | N | 482 | -0- | -0- | -0- | 64 | 1 | 418 | 2 | Y | -0- | | | | | 8 |
| 05 | 351 | N | 351 | -0- | -0- | -0- | 46 | 1 | 305 | 2 | Y | -0- | | | | | 8 |
| 06 | 423 | N | 423 | -0- | -0- | -0- | 60 | 1 | 338 | 2 | Y | -0- | | | | | 8 |
| | | | | | | | 25 | 3 | | | | | | | | | |
| 07 | 298 | N | 298 | -0- | -0- | -0- | 45 | 1 | 253 | 3 | Y | -0- | | | | | 8 |
| 08 | 363 | N | 363 | -0- | -0- | -0- | 9 | 1 | 354 | 3 | Y | -0- | | | | | 8 |
| 09 | 390 | N | 338 | -0- | -52 | -0- | 338 | 3 | | | Y | -0- | | | | | 8 |
| 10 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 360 | N | 314 | -0- | -46 | -0- | 314 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 4,273 TOTAL CONDENSATE PROD: -0-

PRICE, J.S. "B" GAS UNIT WELL #: 10 RRCID -> 188342 COMPL. DATE 03/08/2002 TOTAL DEPTH 8837 PERF. 7081 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | N | 503 | -0- | -0- | -0- | 68 | 1 | 435 | 2 | Y | -0- | | | | | 12 |
| 02 | 504 | N | 398 | -0- | -106 | -0- | 50 | 1 | 348 | 2 | Y | -0- | 11 | 1 | | | 1 |
| 03 | 496 | N | 401 | -0- | -95 | -0- | 401 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 480 | N | 475 | -0- | -5 | -0- | 63 | 1 | 412 | 2 | Y | -0- | | | | | 1 |
| 05 | 668 | N | 668 | -0- | -0- | -0- | 88 | 1 | 580 | 2 | Y | -0- | | | | | 1 |
| 06 | 460 | N | 460 | -0- | -0- | -0- | 69 | 1 | 388 | 2 | Y | -0- | | | | | 1 |
| | | | | | | | 3 | 3 | | | | | | | | | |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 5 | 1 | 27 | 3 | Y | -0- | | | | | 1 |
| 08 | 589 | N | 197 | -0- | -392 | -0- | 5 | 1 | 192 | 3 | Y | -0- | | | | | 1 |
| 09 | 450 | N | 192 | -0- | -258 | -0- | 192 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | Y | -0- | | | | | 1 |
| *11 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 3,716 TOTAL CONDENSATE PROD: -0-

PRICE, J.S. GAS UNIT WELL #: 11 RRCID -> 188843 COMPL. DATE 04/17/2002 TOTAL DEPTH 8735 PERF. 6350 - 8620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 1369 | -0- | -2568 | -0- | 131 | 1 | 1238 | 2 | Y | -0- | | | | | 23 |
| 02 | 2940 | X | 1181 | -0- | -1759 | -0- | 112 | 1 | 1067 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3255 | X | 1157 | -0- | -2098 | -0- | 1157 | 2 | | | Y | -0- | | | | | 25 |
| 04 | 2624 | X | 2624 | -0- | -0- | -0- | 201 | 1 | 2423 | 2 | Y | -0- | | | | | 25 |
| 05 | 4275 | X | 4275 | -0- | -0- | -0- | 339 | 1 | 3936 | 2 | Y | -0- | | | | | 25 |
| 06 | 2362 | X | 2362 | -0- | -0- | -0- | 156 | 1 | 2206 | 2 | Y | -0- | | | | | 25 |
| 07 | 1302 | X | 1074 | -0- | -228 | -0- | 76 | 1 | 998 | 2 | Y | -0- | | | | | 25 |
| 08 | 4278 | X | 1715 | -0- | -2563 | -0- | 78 | 1 | 1637 | 2 | Y | -0- | | | | | 25 |
| 09 | 4140 | X | 3836 | -0- | -304 | -0- | 202 | 1 | 3634 | 2 | Y | -0- | | | | | 25 |
| 10 | 4278 | X | 2704 | -0- | -1574 | -0- | 160 | 1 | 2544 | 2 | Y | -0- | | | | | 25 |
| *11 | 3424 | X | 3424 | -0- | -0- | -0- | 216 | 1 | 3208 | 2 | Y | -0- | | | | | 25 |
| 12 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | Y | NO RPT | | | | | 25 |

TOTAL GAS PROD: 25,721 TOTAL CONDENSATE PROD: 2

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PRICE, J.S. GAS UNIT WELL #: 12 RRCID -> 193181 COMPL. DATE 09/26/2002 TOTAL DEPTH 8713 PERF. 6341 - 8122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, J.S. GAS UNIT WELL #: 14 RRCID -> 194583 COMPL. DATE 03/23/2003 TOTAL DEPTH 8746 PERF. 6326 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, J.S. GAS UNIT WELL #: 13 RRCID -> 194744 COMPL. DATE 03/05/2003 TOTAL DEPTH 8755 PERF. 7132 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 7 | 1 | 83 | 2 | Y | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 11 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 16 |
| 08 | 3100 | N | 6828 | -0- | 3728 | 3728 | 311<br>6 | 1<br>9 | 6511 | 2 | Y | 5 | | | | | 21 |
| 09 | 3000 | N | 2970 | -0- | -30 | 3698 | 156<br>11 | 1<br>9 | 2803 | 2 | Y | 10 | | | | | 31 |
| 10 | 3100 | N | 2762 | -0- | -338 | 3360 | 163<br>6 | 1<br>9 | 2593 | 2 | Y | 5 | | | | | 36 |
| *11 | 5946 | X | 2586 | -0- | -3360 | -0- | 161<br>31 | 1<br>9 | 2394 | 2 | Y | 28 | 1 | 8 | | | 63 |
| 12 | 620 | X | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 63 |

TOTAL GAS PROD: 15,236 TOTAL CONDENSATE PROD: 62

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
TAYLOR, D. R. HEIRS WELL #: 4 RRCID -> 195389 COMPL. DATE 04/24/2003 TOTAL DEPTH 8011 PERF. 7818 - 7972

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 1748 | -0- | -4886 | -0- | 153 | 1 | 1595 | 2 | Y | -0- | | | | | 162 |
| 02 | 5992 | X | 301 | -0- | -5691 | -0- | 32 | 1 | 269 | 2 | Y | -0- | 13 | 1 | | | 149 |
| 03 | 6541 | X | 158 | -0- | -6383 | -0- | 158 | 2 | | | Y | -0- | | | | | 149 |
| 04 | 6330 | X | 1781 | -0- | -4549 | -0- | 152 | 1 | 1626 | 2 | Y | 3 | 7 | 1 | | | 145 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 6541 | X | 6042 | -0- | -499 | -0- | 6042 | 3 | | | Y | -0- | 142 | 1 | | | 3 |
| 06 | 9118 | X | 9118 | -0- | -0- | -0- | 555 | 1 | 7309 | 2 | Y | -0- | | | | | 3 |
| | | | | | | | 1254 | 3 | | | | | | | | | |
| 07 | 8524 | X | 8524 | -0- | -0- | -0- | 548 | 1 | 7976 | 3 | Y | -0- | | | | | 3 |
| 08 | 7644 | X | 7644 | -0- | -0- | -0- | 421 | 1 | 7223 | 3 | Y | -0- | | | | | 3 |
| 09 | 9120 | X | 6718 | -0- | -2402 | -0- | 456 | 1 | 6250 | 3 | Y | 11 | 11 | 8 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 9424 | X | 6473 | -0- | -2951 | -0- | 478 | 1 | 5995 | 3 | Y | -0- | | | | | 3 |
| 11 | 9120 | X | 4675 | -0- | -4445 | -0- | 386 | 1 | 4289 | 3 | Y | -0- | | | | | 3 |
| 12 | 8525 | X | NO RPT | -0- | -8525 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 53,182 TOTAL CONDENSATE PROD: 14

ELLIS, R.W. UNIT WELL #: 4 RRCID -> 195810 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6586 - 8578

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4845 | X | 4845 | -0- | -0- | -0- | 266 | 1 | 4579 | 2 | N | -0- | | | | | 189 |
| 02 | 4398 | X | 4398 | -0- | -0- | -0- | 236 | 1 | 4162 | 2 | N | -0- | | | | | 189 |
| 03 | 4546 | X | 4546 | -0- | -0- | -0- | 4546 | 2 | | | N | -0- | | | | | 189 |
| 04 | 4860 | X | 4860 | -0- | -0- | -0- | 264 | 1 | 4596 | 2 | N | -0- | | | | | 189 |
| 05 | 5099 | X | 5099 | -0- | -0- | -0- | 310 | 1 | 4789 | 2 | N | -0- | | | | | 189 |
| 06 | 4864 | X | 4864 | -0- | -0- | -0- | 233 | 1 | 4631 | 2 | N | -0- | | | | | 189 |
| 07 | 4894 | X | 4894 | -0- | -0- | -0- | 305 | 1 | 4589 | 2 | N | -0- | | | | | 189 |
| 08 | 4278 | X | 1608 | -0- | -2670 | -0- | 119 | 1 | 1489 | 2 | N | -0- | | | | | 189 |
| 09 | 4140 | X | 1260 | -0- | -2880 | -0- | 100 | 1 | 1160 | 2 | N | -0- | | | | | 189 |
| 10 | 4278 | X | 763 | -0- | -3515 | -0- | 86 | 1 | 677 | 2 | N | -0- | | | | | 189 |
| 11 | 4140 | X | 280 | -0- | -3860 | -0- | 35 | 1 | 245 | 2 | N | -0- | | | | | 189 |
| 12 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | N | NO RPT | | | | | 189 |

TOTAL GAS PROD: 37,417 TOTAL CONDENSATE PROD: -0-

PRICE, J.S. GAS UNIT WELL #: 15 RRCID -> 198401 COMPL. DATE 08/01/2003 TOTAL DEPTH 8700 PERF. 7291 - 8576

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 911 | N | 911 | -0- | -0- | -0- | 87 | 1 | 824 | 2 | Y | -0- | | | | | 13 |
| 02 | 811 | N | 811 | -0- | -0- | -0- | 77 | 1 | 730 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | Y | -0- | | | | | 17 |
| 04 | 743 | N | 743 | -0- | -0- | -0- | 57 | 1 | 686 | 2 | Y | -0- | | | | | 17 |
| 05 | 713 | N | 667 | -0- | -46 | -0- | 53 | 1 | 614 | 2 | Y | -0- | | | | | 17 |
| 06 | 1369 | N | 1369 | -0- | -0- | -0- | 91 | 1 | 1278 | 2 | Y | -0- | | | | | 17 |
| 07 | 334 | N | 334 | -0- | -0- | -0- | 24 | 1 | 310 | 2 | Y | -0- | | | | | 17 |
| 08 | 682 | N | 419 | -0- | -263 | -0- | 19 | 1 | 400 | 2 | Y | -0- | | | | | 17 |
| 09 | 750 | N | 291 | -0- | -459 | -0- | 15 | 1 | 276 | 2 | Y | -0- | | | | | 17 |
| 10 | 341 | N | 133 | -0- | -208 | -0- | 8 | 1 | 125 | 2 | Y | -0- | | | | | 17 |
| 11 | 420 | N | 140 | -0- | -280 | -0- | 9 | 1 | 131 | 2 | Y | -0- | | | | | 17 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 6,617 TOTAL CONDENSATE PROD: 4

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
RUSHING WELL #: 2 RRCID -> 198782 COMPL. DATE 06/18/2003 TOTAL DEPTH 8650 PERF. 7828 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 11470 | -0- | 8370 | 8370 | 653 | 1 | 10817 | 2 | N | -0- | | | | | 22 |
| 02 | 2800 | N | 10282 | -0- | 7482 | 15852 | 574 | 1 | 9708 | 2 | N | -0- | | | | | 22 |
| 03 | 3100 | N | 8839 | -0- | 5739 | 21591 | 8839 | 2 | | | N | -0- | | | | | 22 |
| 04 | 28974 | X | 7383 | -0- | -21591 | -0- | 454 | 1 | 6929 | 2 | N | -0- | | | | | 22 |
| 05 | 6336 | X | 6336 | -0- | -0- | -0- | 390 | 1 | 5946 | 2 | N | -0- | | | | | 22 |
| 06 | 5530 | X | 5530 | -0- | -0- | -0- | 447 | 1 | 5080 | 2 | N | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 5153 | X | 5153 | -0- | -0- | -0- | 579 | 1 | 4574 | 2 | N | -0- | | | | | 25 |
| 08 | 7378 | X | 4862 | -0- | -2516 | -0- | 576 | 1 | 4275 | 2 | N | 10 | | | | | 35 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 7140 | X | 4299 | -0- | -2841 | -0- | 594 | 1 | 3703 | 2 | N | 2 | 2 | 8 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 6324 | X | 2531 | -0- | -3793 | -0- | 571 | 1 | 1960 | 2 | N | -0- | | | | | 35 |
| 11 | 5520 | X | 3476 | -0- | -2044 | -0- | 640 | 1 | 2836 | 2 | N | -0- | | | | | 35 |
| 12 | 5146 | X | NO RPT | -0- | -5146 | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 70,161 TOTAL CONDENSATE PROD: 15

TAYLOR, D. R. HEIRS WELL #: 5 RRCID -> 198932 COMPL. DATE 10/10/2003 TOTAL DEPTH 8080 PERF. 6483 - 8039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1082 | -0- | -561 | -0- | 95 | 1 | 987 | 2 | Y | -0- | | | | | 28 |
| 02 | 1932 | N | 925 | -0- | -1007 | -0- | 97 | 1 | 828 | 2 | Y | -0- | 18 | 1 | | | 10 |
| 03 | 2883 | N | 1351 | -0- | -1532 | -0- | 1351 | 2 | | | Y | -0- | | | | | 10 |
| 04 | 2352 | N | 2352 | -0- | -0- | -0- | 201 | 1 | 2151 | 2 | Y | -0- | 10 | 1 | | | -0- |
| 05 | 2166 | N | 2166 | -0- | -0- | -0- | 153 | 1 | 2013 | 2 | Y | -0- | | | | | -0- |
| 06 | 2404 | N | 2404 | -0- | -0- | -0- | 153 | 1 | 2011 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 240 | 3 | | | | | | | | | |
| 07 | 866 | N | 866 | -0- | -0- | -0- | 56 | 1 | 810 | 3 | Y | -0- | | | | | -0- |
| 08 | 2170 | N | 638 | -0- | -1532 | -0- | 35 | 1 | 603 | 3 | Y | -0- | | | | | -0- |
| 09 | 2400 | N | 732 | -0- | -1668 | -0- | 50 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 644 | -0- | -224 | -0- | 48 | 1 | 596 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 604 | -0- | -26 | -0- | 50 | 1 | 554 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,764 TOTAL CONDENSATE PROD: -0-

RUSHING WELL #: 3 RRCID -> 199394 COMPL. DATE 08/11/2003 TOTAL DEPTH 8680 PERF. 6350 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PRICE, J.S. GAS UNIT WELL #: 16 RRCID -> 199605 COMPL. DATE 11/20/2003 TOTAL DEPTH 8695 PERF. 6403 - 8589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1520 | -0- | -1518 | -0- | 145 | 1 | 1375 | 2 | Y | -0- | | | | | 19 |
| 02 | 2016 | X | 1451 | -0- | -565 | -0- | 137 | 1 | 1310 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2037 | N | 2037 | -0- | -0- | -0- | 2037 | 2 | | | Y | -0- | | | | | 23 |
| 04 | 3000 | N | 3608 | -0- | 608 | 608 | 277 | 1 | 3331 | 2 | Y | -0- | | | | | 23 |
| 05 | 3100 | N | 3270 | -0- | 170 | 778 | 260 | 1 | 3010 | 2 | Y | -0- | | | | | 23 |
| 06 | 2087 | N | 1309 | -0- | -778 | -0- | 87 | 1 | 1222 | 2 | Y | -0- | | | | | 23 |
| 07 | 1598 | N | 1598 | -0- | -0- | -0- | 113 | 1 | 1485 | 2 | Y | -0- | | | | | 23 |
| 08 | 3720 | X | 2802 | -0- | -918 | -0- | 128 | 1 | 2674 | 2 | Y | -0- | | | | | 23 |
| 09 | 3600 | X | 2454 | -0- | -1146 | -0- | 129 | 1 | 2325 | 2 | Y | -0- | | | | | 23 |
| 10 | 3255 | X | 2031 | -0- | -1224 | -0- | 120 | 1 | 1911 | 2 | Y | -0- | | | | | 23 |
| 11 | 2700 | X | 1401 | -0- | -1299 | -0- | 88 | 1 | 1313 | 2 | Y | -0- | | | | | 23 |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 23 |

TOTAL GAS PROD: 23,481 TOTAL CONDENSATE PROD: 4

HARDIN-SIMMONS GAS UNIT #1 WELL #: 2 RRCID -> 200123 COMPL. DATE 09/30/2003 TOTAL DEPTH 8850 PERF. 7848 - 8742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 737 | -0- | -627 | -0- | 68 | 1 | 669 | 2 | N | -0- | | | | | 85 |
| 02 | 784 | N | 187 | -0- | -597 | -0- | 14 | 1 | 173 | 2 | N | -0- | | | | | 85 |
| 03 | 1147 | N | 312 | -0- | -835 | -0- | 306 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 04 | 720 | N | 501 | -0- | -219 | -0- | 38 | 1 | 461 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 879 | N | 879 | -0- | -0- | -0- | 71 | 1 | 805 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3613 | -0- | 613 | 613 | 293 | 1 | 3310 | 2 | N | 9 | | | | | 104 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3652 | -0- | 552 | 1165 | 262 | 1 | 3384 | 2 | N | 5 | | | | | 109 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3727 | X | 2562 | -0- | -1165 | -0- | 200 | 1 | 2362 | 2 | N | -0- | | | | | 109 |
| 09 | 3600 | X | 2286 | -0- | -1314 | -0- | 185 | 1 | 2101 | 2 | N | -0- | | | | | 109 |
| 10 | 3720 | X | 2112 | -0- | -1608 | -0- | 204 | 1 | 1905 | 2 | N | 3 | | | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3600 | X | 740 | -0- | -2860 | -0- | 91 | 1 | 646 | 2 | N | 3 | 3 | 8 | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 17,581 TOTAL CONDENSATE PROD: 30

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HANSON, J. W. WELL #: 7 RRCID -> 200127 COMPL. DATE 09/04/2003 TOTAL DEPTH 8592 PERF. 7782 - 8536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1425 | N | 1425 | -0- | -0- | -0- | 78 | 1 | 1347 | 2 | N | -0- | | | | | 27 |
| 02 | 1344 | N | 1285 | -0- | -59 | -0- | 69 | 1 | 1216 | 2 | N | -0- | | | | | 27 |
| 03 | 1519 | N | 1238 | -0- | -281 | -0- | 1238 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1414 | N | 1414 | -0- | -0- | -0- | 77 | 1 | 1337 | 2 | N | -0- | | | | | 27 |
| 05 | 1467 | N | 1467 | -0- | -0- | -0- | 89 | 1 | 1375 | 2 | N | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3000 | N | 6747 | -0- | 3747 | 3747 | 322 | 1 | 6406 | 2 | N | 17 | | | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3912 | -0- | 812 | 4559 | 242 | 1 | 3641 | 2 | N | 26 | | | | | 73 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 9538 | X | 4979 | -0- | -4559 | -0- | 367 | 1 | 4600 | 2 | N | 11 | | | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 5640 | X | 3451 | -0- | -2189 | -0- | 274 | 1 | 3171 | 2 | N | 5 | | | | | 89 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 5828 | X | 2318 | -0- | -3510 | -0- | 260 | 1 | 2057 | 2 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5640 | X | 2039 | -0- | -3601 | -0- | 228 | 1 | 1613 | 2 | N | 180 | 181 | 1 | 3 | 8 | 86 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 12 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | N | NO RPT | | | | | 86 |

TOTAL GAS PROD: 30,275 TOTAL CONDENSATE PROD: 243

RUSHING WELL #: 4 RRCID -> 200602 COMPL. DATE 01/23/2004 TOTAL DEPTH 8700 PERF. 6372 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1370 | -0- | -490 | -0- | 78 | 1 | 1292 | 2 | N | -0- | | | | | 40 |
| 02 | 1787 | X | 1787 | -0- | -0- | -0- | 100 | 1 | 1687 | 2 | N | -0- | | | | | 40 |
| 03 | 3927 | X | 3927 | -0- | -0- | -0- | 3905 | 2 | 22 | 9 | N | 20 | | | | | 60 |
| 04 | 4353 | X | 4353 | -0- | -0- | -0- | 268 | 1 | 4085 | 2 | N | -0- | | | | | 60 |
| 05 | 4673 | X | 4673 | -0- | -0- | -0- | 288 | 1 | 4385 | 2 | N | -0- | | | | | 60 |
| 06 | 2881 | X | 2881 | -0- | -0- | -0- | 233 | 1 | 2648 | 2 | N | -0- | | | | | 60 |
| 07 | 1860 | X | 1301 | -0- | -559 | -0- | 146 | 1 | 1155 | 2 | N | -0- | | | | | 60 |
| 08 | 2170 | X | 1423 | -0- | -747 | -0- | 169 | 1 | 1254 | 2 | N | -0- | | | | | 60 |
| 09 | 2100 | X | 989 | -0- | -1111 | -0- | 137 | 1 | 852 | 2 | N | -0- | | | | | 60 |
| 10 | 2170 | X | 715 | -0- | -1455 | -0- | 161 | 1 | 554 | 2 | N | -0- | | | | | 60 |
| 11 | 2100 | X | 469 | -0- | -1631 | -0- | 86 | 1 | 383 | 2 | N | -0- | | | | | 60 |
| 12 | 1426 | X | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 23,888 TOTAL CONDENSATE PROD: 20

ELLIS, R.W. UNIT WELL #: 5 RRCID -> 200645 COMPL. DATE 02/10/2004 TOTAL DEPTH 8700 PERF. 8390 - 8606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
GORDON-ARMSTREET WELL #: 1 RRCID -> 200720 COMPL. DATE 12/03/2003 TOTAL DEPTH 8206 PERF. 6507 - 8025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4309 | -0- | -0- | -0- | 828 | 1 | 3444 | 3 | Y | 34 | | | | | 143 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 4279 | X | 4279 | -0- | -0- | -0- | 823 | 1 | 3456 | 3 | Y | -0- | | | | | 143 |
| 03 | 4402 | X | 3453 | -0- | -949 | -0- | 3453 | 3 | | | Y | -0- | | | | | 143 |
| 04 | 4260 | X | 4208 | -0- | -52 | -0- | 857 | 1 | 3351 | 2 | Y | -0- | | | | | 143 |
| 05 | 4402 | X | 3883 | -0- | -519 | -0- | 608 | 1 | 3275 | 2 | Y | -0- | | | | | 143 |
| 06 | 4260 | X | 3969 | -0- | -291 | -0- | 839 | 1 | 3007 | 2 | Y | -0- | | | | | 143 |
| | | | | | | | 123 | 3 | | | | | | | | | |
| 07 | 4402 | X | 2057 | -0- | -2345 | -0- | 223 | 1 | 1834 | 3 | Y | -0- | | | | | 143 |
| 08 | 4340 | X | 3119 | -0- | -1221 | -0- | 485 | 1 | 2634 | 3 | Y | -0- | | | | | 143 |
| 09 | 4200 | X | 1575 | -0- | -2625 | -0- | 106 | 1 | 1469 | 3 | Y | -0- | | | | | 143 |
| 10 | 5064 | X | 5064 | -0- | -0- | -0- | 845 | 1 | 4219 | 3 | Y | -0- | | | | | 143 |
| *11 | 4334 | X | 4334 | -0- | -0- | -0- | 937 | 1 | 3397 | 3 | Y | -0- | | | | | 143 |
| 12 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | Y | NO RPT | | | | | 143 |

TOTAL GAS PROD: 40,250 TOTAL CONDENSATE PROD: 34

TAYLOR, W. M. WELL #: 4 RRCID -> 201068 COMPL. DATE 01/08/2004 TOTAL DEPTH 8201 PERF. 6404 - 8061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3248 | -0- | -968 | -0- | 285 | 1 | 2963 | 2 | N | -0- | | | | | 173 |
| 02 | 3696 | X | 2504 | -0- | -1192 | -0- | 262 | 1 | 2242 | 2 | N | -0- | | | | | 173 |
| 03 | 4092 | X | 1760 | -0- | -2332 | -0- | 1760 | 2 | | | N | -0- | | | | | 173 |
| 04 | 3960 | X | 1936 | -0- | -2024 | -0- | 166 | 1 | 1770 | 2 | N | -0- | | | | | 173 |
| 05 | 4422 | X | 4422 | -0- | -0- | -0- | 312 | 1 | 4110 | 2 | N | -0- | | | | | 173 |
| 06 | 3150 | X | 2414 | -0- | -736 | -0- | 164 | 1 | 2160 | 2 | N | -0- | | | | | 173 |
| | | | | | | | 90 | 3 | | | | | | | | | |
| 07 | 3708 | X | 3708 | -0- | -0- | -0- | 238 | 1 | 3470 | 3 | N | -0- | | | | | 173 |
| 08 | 5010 | X | 5010 | -0- | -0- | -0- | 275 | 1 | 4724 | 3 | N | 10 | 3 | 8 | | | 180 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 4156 | X | 4156 | -0- | -0- | -0- | 282 | 1 | 3874 | 3 | N | -0- | | | | | 180 |
| 10 | 4024 | X | 4024 | -0- | -0- | -0- | 297 | 1 | 3719 | 3 | N | 7 | | | | | 187 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 3872 | X | 3872 | -0- | -0- | -0- | 319 | 1 | 3549 | 3 | N | 4 | 3 | 8 | | | 188 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | N | NO RPT | | | | | 188 |

TOTAL GAS PROD: 37,054 TOTAL CONDENSATE PROD: 21

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HARDIN-SIMMONS GAS UNIT #1 WELL #: 4 RRCID -> 202449 COMPL. DATE 03/20/2004 TOTAL DEPTH 8900 PERF. 6634 - 8698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- | -0- | 18 | 1 | 181 | 2 | N | -0- | | | | | 172 |
| 02 | 308 | N | 228 | -0- | -80 | -0- | 17 | 1 | 211 | 2 | N | -0- | | | | | 172 |
| 03 | 496 | N | 387 | -0- | -109 | -0- | 378 | 2 | 9 | 9 | N | 8 | | | | | 180 |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 18 | 1 | 218 | 2 | N | -0- | | | | | 180 |
| 05 | 248 | N | 155 | -0- | -93 | -0- | 13 | 1 | 142 | 2 | N | -0- | | | | | 180 |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 180 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 08 | 155 | N | 48 | -0- | -107 | -0- | 4 | 1 | 44 | 2 | N | -0- | | | | | 180 |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 2 | N | -0- | | | | | 180 |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | 4 | | | | | 184 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 60 | N | 15 | -0- | -45 | -0- | 2 | 1 | 13 | 2 | N | -0- | | | | | 184 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 184 |

TOTAL GAS PROD: 1,321 TOTAL CONDENSATE PROD: 12

TAYLOR, D. R. HEIRS WELL #: 6 RRCID -> 202780 COMPL. DATE 05/04/2004 TOTAL DEPTH 8213 PERF. 6433 - 8045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4558 | X | 4558 | -0- | -0- | -0- | 400 | 1 | 4158 | 2 | Y | -0- | | | | | 17 |
| 02 | 3766 | X | 3766 | -0- | -0- | -0- | 395 | 1 | 3371 | 2 | Y | -0- | 11 | 1 | | | 6 |
| 03 | 3720 | X | 2578 | -0- | -1142 | -0- | 2578 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 4200 | X | 2761 | -0- | -1439 | -0- | 236 | 1 | 2525 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 05 | 4340 | X | 1207 | -0- | -3133 | -0- | 85 | 1 | 1122 | 2 | Y | -0- | | | | | -0- |
| 06 | 4200 | X | 652 | -0- | -3548 | -0- | 45 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 3 | | | | | | | | | |
| 07 | 4185 | X | 1766 | -0- | -2419 | -0- | 113 | 1 | 1653 | 3 | Y | -0- | | | | | -0- |
| 08 | 4263 | X | 4263 | -0- | -0- | -0- | 235 | 1 | 4028 | 3 | Y | -0- | | | | | -0- |
| 09 | 4385 | X | 4385 | -0- | -0- | -0- | 298 | 1 | 4087 | 3 | Y | -0- | | | | | -0- |
| 10 | 4767 | X | 4767 | -0- | -0- | -0- | 352 | 1 | 4415 | 3 | Y | -0- | | | | | -0- |
| *11 | 4588 | X | 4588 | -0- | -0- | -0- | 379 | 1 | 4209 | 3 | Y | -0- | | | | | -0- |
| 12 | 1240 | X | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 35,291 TOTAL CONDENSATE PROD: -0-

HARDIN-SIMMONS GAS UNIT #1 WELL #: 3 RRCID -> 202782 COMPL. DATE 01/17/2004 TOTAL DEPTH 8900 PERF. 6960 - 8719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1589 | N | 1589 | -0- | -0- | -0- | 145 | 1 | 1434 | 2 | N | 9 | | | | | 77 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1268 | N | 1268 | -0- | -0- | -0- | 96 | 1 | 1172 | 2 | N | -0- | | | | | 77 |
| 03 | 1985 | N | 1985 | -0- | -0- | -0- | 1957 | 2 | 28 | 9 | N | 25 | | | | | 102 |
| 04 | 2099 | N | 2099 | -0- | -0- | -0- | 161 | 1 | 1936 | 2 | N | 2 | | | | | 104 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1240 | -0- | -155 | -0- | 100 | 1 | 1123 | 2 | N | 15 | | | | | 119 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1590 | N | 179 | -0- | -1411 | -0- | 15 | 1 | 164 | 2 | N | -0- | | | | | 119 |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 14 | 1 | 179 | 2 | N | -0- | | | | | 119 |
| 08 | 744 | N | 217 | -0- | -527 | -0- | 17 | 1 | 200 | 2 | N | -0- | | | | | 119 |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 16 | 1 | 183 | 2 | N | -0- | | | | | 119 |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 21 | 1 | 199 | 2 | N | -0- | | | | | 119 |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 23 | 1 | 167 | 2 | N | -0- | | | | | 119 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 119 |

TOTAL GAS PROD: 9,379 TOTAL CONDENSATE PROD: 51

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PRIDGEN GAS UNIT WELL #: 1 RRCID -> 203234 COMPL. DATE 03/20/2004 TOTAL DEPTH 8900 PERF. 6550 - 6562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | | | 72 |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 72 |
| 04 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 72 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | 72 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 72 |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 72 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 72 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 72 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

GORDON-ARMSTREET WELL #: 4 RRCID -> 203548 COMPL. DATE 06/15/2004 TOTAL DEPTH 8208 PERF. 6339 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | Y | -0- | | | | | 42 |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | 42 |
| 03 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | Y | -0- | | | | | 42 |
| 04 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | 42 |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | 42 |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 08 | 15 | N | 7 | -0- | -8 | -0- | 7 | 3 | | | Y | -0- | | | | | 42 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 11 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

TOTAL GAS PROD: 90 TOTAL CONDENSATE PROD: -0-

RUSHING WELL #: 5 RRCID -> 203657 COMPL. DATE 02/22/2004 TOTAL DEPTH 8700 PERF. 6868 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 9 | 1 | 155 | 2 | N | -0- | | | | | 48 |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 2 | N | -0- | | | | | 48 |
| 03 | 155 | N | 24 | -0- | -131 | -0- | 24 | 2 | | | N | -0- | | | | | 48 |
| 04 | 150 | N | 28 | -0- | -122 | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | 48 |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 7 | 1 | 113 | 2 | N | -0- | | | | | 48 |
| 06 | 195 | N | 195 | -0- | -0- | -0- | 16 | 1 | 179 | 2 | N | -0- | | | | | 48 |
| 07 | 169 | N | 169 | -0- | -0- | -0- | 19 | 1 | 150 | 2 | N | -0- | | | | | 48 |
| 08 | T. A. | | 177 | -0- | 177 | 177 | 21 | 1 | 156 | 2 | N | -0- | | | | | 48 |
| 09 | T. A. | | 139 | -0- | 139 | 316 | 19 | 1 | 120 | 2 | N | -0- | | | | | 48 |
| 10 | 502 | X | 186 | -0- | -316 | -0- | 42 | 1 | 144 | 2 | N | -0- | | | | | 48 |
| *11 | 131 | X | 131 | -0- | -0- | -0- | 24 | 1 | 107 | 2 | N | -0- | | | | | 48 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: 1,448 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PRICE, J.S. GAS UNIT WELL #: 17 RRCID -> 203980 COMPL. DATE 07/02/2004 TOTAL DEPTH 8738 PERF. 7253 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2989 | -0- | -49 | -0- | 285 | 1 | 2704 | 2 | Y | -0- | | | | | 24 |
| 02 | 2656 | X | 2656 | -0- | -0- | -0- | 252 | 1 | 2400 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2697 | X | 1704 | -0- | -993 | -0- | 1704 | 2 | | | Y | -0- | | | | | 28 |
| 04 | 2880 | X | 1709 | -0- | -1171 | -0- | 131 | 1 | 1578 | 2 | Y | -0- | | | | | 28 |
| 05 | 2976 | X | 414 | -0- | -2562 | -0- | 33 | 1 | 381 | 2 | Y | -0- | | | | | 28 |
| 06 | 6042 | X | 6042 | -0- | -0- | -0- | 400 | 1 | 5642 | 2 | Y | -0- | | | | | 28 |
| 07 | 7934 | X | 7934 | -0- | -0- | -0- | 559 | 1 | 7375 | 2 | Y | -0- | | | | | 28 |
| 08 | 3100 | N | 5398 | -0- | 2298 | 2298 | 246 | 1 | 5152 | 2 | Y | -0- | | | | | 28 |
| 09 | 7336 | X | 5038 | -0- | -2298 | -0- | 265 | 1 | 4773 | 2 | Y | -0- | | | | | 28 |
| 10 | 5604 | X | 5604 | -0- | -0- | -0- | 332 | 1 | 5272 | 2 | Y | -0- | | | | | 28 |
| *11 | 4808 | X | 4808 | -0- | -0- | -0- | 303 | 1 | 4505 | 2 | Y | -0- | | | | | 28 |
| 12 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 28 |

TOTAL GAS PROD: 44,296 TOTAL CONDENSATE PROD: 4

TAYLOR, W. M. WELL #: 5 RRCID -> 204748 COMPL. DATE 07/20/2004 TOTAL DEPTH 8266 PERF. 6708 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6059 | X | 6059 | -0- | -0- | -0- | 532 | 1 | 5527 | 2 | Y | -0- | | | | | 129 |
| 02 | 4888 | X | 4888 | -0- | -0- | -0- | 4835 | 2 | 53 | 9 | Y | 48 | 84 | 1 | | | 93 |
| 03 | 5766 | X | 4900 | -0- | -866 | -0- | 4867 | 2 | 33 | 9 | Y | 30 | | | | | 123 |
| 04 | 5580 | X | 5327 | -0- | -253 | -0- | 448 | 1 | 4782 | 2 | Y | 88 | 138 | 1 | | | 73 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 05 | 5766 | X | 5134 | -0- | -632 | -0- | 351 | 1 | 4619 | 2 | Y | 149 | | | | | 222 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 06 | 5580 | X | 3729 | -0- | -1851 | -0- | 236 | 1 | 3103 | 2 | Y | 61 | 191 | 1 | | | 92 |
| | | | | | | | 323 | 3 | 67 | 9 | | | | | | | |
| 07 | 5425 | X | 3696 | -0- | -1729 | -0- | 231 | 1 | 3365 | 3 | Y | 91 | | | | | 183 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 08 | 5363 | X | 4769 | -0- | -594 | -0- | 260 | 1 | 4455 | 3 | Y | 49 | | | | | 232 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 5190 | X | 4330 | -0- | -860 | -0- | 291 | 1 | 3989 | 3 | Y | 45 | 177 | 1 | 9 | 8 | 91 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 5146 | X | 3350 | -0- | -1796 | -0- | 245 | 1 | 3074 | 3 | Y | 28 | | | | | 119 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 4620 | X | 2890 | -0- | -1730 | -0- | 237 | 1 | 2630 | 3 | Y | 21 | | | | | 140 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 4774 | X | NO RPT | -0- | -4774 | -0- | | | | | Y | NO RPT | | | | | 140 |

TOTAL GAS PROD: 49,072 TOTAL CONDENSATE PROD: 610

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
RUSHING WELL #: 6 RRCID -> 205723 COMPL. DATE 09/06/2004 TOTAL DEPTH 8720 PERF. 6346 - 8576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 461 | N | 461 | -0- | -0- | -0- | 26 | 1 | 435 | 2 | N | -0- | | | | | 42 |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 17 | 1 | 282 | 2 | N | -0- | | | | | 42 |
| 03 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 42 |
| 04 | 450 | N | 394 | -0- | -56 | -0- | 24 | 1 | 370 | 2 | N | -0- | | | | | 42 |
| 05 | 499 | N | 499 | -0- | -0- | -0- | 31 | 1 | 468 | 2 | N | -0- | | | | | 42 |
| 06 | 509 | N | 509 | -0- | -0- | -0- | 41 | 1 | 468 | 2 | N | -0- | | | | | 42 |
| 07 | 56 | N | 56 | -0- | -0- | -0- | 6 | 1 | 50 | 2 | N | -0- | | | | | 42 |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 2,546 TOTAL CONDENSATE PROD: -0-

HARDIN-SIMMONS GAS UNIT #1 WELL #: 7 RRCID -> 206243 COMPL. DATE 10/04/2004 TOTAL DEPTH 8850 PERF. 7382 - 8758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 13 | 1 | 129 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 10 | 1 | 120 | 2 | N | -0- | | | | | 27 |
| 03 | 241 | N | 241 | -0- | -0- | -0- | 227 | 2 | 14 | 9 | N | 13 | | | | | 40 |
| 04 | 120 | N | 108 | -0- | -12 | -0- | 8 | 1 | 100 | 2 | N | -0- | | | | | 40 |
| 05 | 124 | N | 32 | -0- | -92 | -0- | 3 | 1 | 29 | 2 | N | -0- | | | | | 40 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 13 | 1 | 152 | 2 | N | 22 | | | | | 62 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 47 | N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 2 | N | -0- | | | | | 62 |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | N | -0- | | | | | 62 |
| 11 | 180 | N | 23 | -0- | -157 | -0- | 3 | 1 | 20 | 2 | N | -0- | | | | | 62 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 954 TOTAL CONDENSATE PROD: 37

HANSON, J.W. WELL #: 6 RRCID -> 206326 COMPL. DATE 08/15/2004 TOTAL DEPTH 8680 PERF. 7342 - 8521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 102 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOROWITZ WELL #: 1 RRCID -> 206365 COMPL. DATE 12/03/2004 TOTAL DEPTH 8198 PERF. 7846 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3878 | X | 3878 | -0- | -0- | -0- | 219 | 1 | 3650 | 3 | N | 8 | | | | | 128 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3846 | X | 3846 | -0- | -0- | -0- | 212 | 1 | 3634 | 3 | N | -0- | | | | | 128 |
| 03 | 3992 | X | 3992 | -0- | -0- | -0- | 3992 | 3 | | | N | -0- | | | | | 128 |
| 04 | 4672 | X | 4672 | -0- | -0- | -0- | 255 | 1 | 4413 | 2 | N | 4 | | | | | 132 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 4627 | X | 4627 | -0- | -0- | -0- | 242 | 1 | 4385 | 2 | N | -0- | | | | | 132 |
| 06 | 4103 | X | 4103 | -0- | -0- | -0- | 222 | 1 | 3397 | 2 | N | -0- | | | | | 132 |
| | | | | | | | 484 | 3 | | | | | | | | | |
| 07 | 3658 | X | 2754 | -0- | -904 | -0- | 148 | 1 | 2606 | 3 | N | -0- | | | | | 132 |
| 08 | 4185 | X | 3768 | -0- | -417 | -0- | 265 | 1 | 3503 | 3 | N | -0- | | | | | 132 |
| 09 | 4050 | X | 3489 | -0- | -561 | -0- | 202 | 1 | 3283 | 3 | N | 4 | 4 | 8 | | | 132 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4185 | X | 2994 | -0- | -1191 | -0- | 167 | 1 | 2827 | 3 | N | -0- | | | | | 132 |
| 11 | 4050 | X | 3131 | -0- | -919 | -0- | 178 | 1 | 2952 | 3 | N | 1 | 1 | 8 | | | 132 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 41,254 TOTAL CONDENSATE PROD: 17

TAYLOR, D. R. HEIRS WELL #: 7 RRCID -> 207759 COMPL. DATE 01/18/2005 TOTAL DEPTH 8212 PERF. 6653 - 7482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 30 | 1 | 312 | 2 | Y | -0- | | | | | 17 |
| 02 | 336 | N | 295 | -0- | -41 | -0- | 31 | 1 | 264 | 2 | Y | -0- | 11 | 1 | | | 6 |
| 03 | 372 | N | 294 | -0- | -78 | -0- | 294 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 28 | 1 | 302 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 05 | 341 | N | 326 | -0- | -15 | -0- | 23 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 214 | -0- | -56 | -0- | 13 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 32 | 3 | | | | | | | | | |
| 07 | 225 | N | 225 | -0- | -0- | -0- | 14 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 305 | -0- | -36 | -0- | 17 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 17 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 15 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 225 | -0- | -75 | -0- | 19 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,013 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BROOKS ET AL WELL #: 3 RRCID -> 208302 COMPL. DATE 02/08/2005 TOTAL DEPTH 8700 PERF. 8166 - 8658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 35 | 1 | 363 | 2 | Y | -0- | | | | | 17 |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 37 | 1 | 313 | 2 | Y | -0- | 11 | 1 | | | 6 |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 3000 | N | 3553 | -0- | 553 | 553 | 304 | 1 | 3249 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 05 | 3100 | N | 3679 | -0- | 579 | 1132 | 260 | 1 | 3419 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3797 | -0- | 797 | 1929 | 228 | 1 | 3004 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 565 | 3 | | | | | | | | | |
| 07 | 3100 | N | 3551 | -0- | 451 | 2380 | 228 | 1 | 3323 | 3 | Y | -0- | | | | | -0- |
| 08 | 3920 | X | 1540 | -0- | -2380 | -0- | 85 | 1 | 1455 | 3 | Y | -0- | | | | | -0- |
| 09 | 1230 | X | 459 | -0- | -771 | -0- | 31 | 1 | 428 | 3 | Y | -0- | | | | | -0- |
| 10 | 1271 | X | 338 | -0- | -933 | -0- | 25 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| 11 | 1230 | X | 292 | -0- | -938 | -0- | 24 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| 12 | 1271 | X | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,422 TOTAL CONDENSATE PROD: -0-

CHILDRESS, CHARLES UNIT WELL #: 2 RRCID -> 210484 COMPL. DATE 04/12/2005 TOTAL DEPTH 8709 PERF. 7480 - 8136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 66 | -0- | -58 | -0- | 4 | 1 | 62 | 3 | Y | -0- | | | | | 102 |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 3 | Y | -0- | | | | | 102 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 102 |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 2 | Y | -0- | | | | | 102 |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 7 | 1 | 135 | 2 | Y | -0- | | | | | 102 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 08 | 155 | N | 69 | -0- | -86 | -0- | 5 | 1 | 64 | 3 | Y | -0- | | | | | 102 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 3 | 1 | 48 | 3 | Y | -0- | | | | | 102 |
| *11 | 107 | N | 107 | -0- | -0- | -0- | 6 | 1 | 101 | 3 | Y | -0- | | | | | 102 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 102 |

TOTAL GAS PROD: 569 TOTAL CONDENSATE PROD: -0-

WHIDDON GU WELL #: 1 RRCID -> 211630 COMPL. DATE 05/23/2005 TOTAL DEPTH 9900 PERF. 7016 - 8711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PRIDGEN GAS UNIT WELL #: 3 RRCID -> 212402 COMPL. DATE 02/12/2005 TOTAL DEPTH 8850 PERF. 6855 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1117 | -0- | -495 | -0- | 102 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| 02 | 969 | N | 969 | -0- | -0- | -0- | 73 | 1 | 896 | 2 | N | -0- | | | | | -0- |
| 03 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 313 | -0- | -767 | -0- | 24 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 29 | -0- | -1056 | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 06 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,621 TOTAL CONDENSATE PROD: -0-

HANSON, J. W. WELL #: 8 RRCID -> 213625 COMPL. DATE 04/30/2005 TOTAL DEPTH 8674 PERF. 7136 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2490 | N | 2490 | -0- | -0- | -0- | 137 | 1 | 2351 | 2 | N | 2 | 2 | 8 | | | 169 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2646 | N | 2646 | -0- | -0- | -0- | 142 | 1 | 2504 | 2 | N | -0- | | | | | 169 |
| 03 | 2170 | X | 1793 | -0- | -377 | -0- | 1793 | 2 | | | N | -0- | | | | | 169 |
| 04 | 2100 | X | 1861 | -0- | -239 | -0- | 101 | 1 | 1760 | 2 | N | -0- | | | | | 169 |
| 05 | 2170 | X | 1466 | -0- | -704 | -0- | 89 | 1 | 1377 | 2 | N | -0- | | | | | 169 |
| 06 | 2100 | X | 1287 | -0- | -813 | -0- | 62 | 1 | 1225 | 2 | N | -0- | | | | | 169 |
| 07 | 2170 | X | 1643 | -0- | -527 | -0- | 102 | 1 | 1540 | 2 | N | 1 | | | | | 170 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1922 | X | 1850 | -0- | -72 | -0- | 137 | 1 | 1713 | 2 | N | -0- | | | | | 170 |
| 09 | 2179 | X | 2179 | -0- | -0- | -0- | 173 | 1 | 2006 | 2 | N | -0- | | | | | 170 |
| 10 | 2004 | X | 2004 | -0- | -0- | -0- | 225 | 1 | 1779 | 2 | N | -0- | | | | | 170 |
| *11 | 2192 | X | 2192 | -0- | -0- | -0- | 272 | 1 | 1918 | 2 | N | 2 | 2 | 8 | | | 170 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | N | NO RPT | | | | | 170 |

TOTAL GAS PROD: 21,411 TOTAL CONDENSATE PROD: 5

RUSHING WELL #: 7 RRCID -> 213826 COMPL. DATE 02/26/2005 TOTAL DEPTH 8745 PERF. 7963 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 594 | N | 594 | -0- | -0- | -0- | 37 | 1 | 557 | 2 | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 594 TOTAL CONDENSATE PROD: 12

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
R & M FARMS UNIT WELL #: 1 RRCID -> 215584 COMPL. DATE 09/16/2005 TOTAL DEPTH 8694 PERF. 6388 - 8636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3108 | X | 3108 | -0- | -0- | -0- | 240 | 1 | 2868 | 2 | N | -0- | | | | | 170 |
| 02 | 2884 | X | 2747 | -0- | -137 | -0- | 225 | 1 | 2503 | 2 | N | 17 | | | | | 187 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2819 | -0- | -374 | -0- | 2812 | 2 | 7 | 9 | N | 6 | | | | | 193 |
| 04 | 3179 | X | 3179 | -0- | -0- | -0- | 267 | 1 | 2899 | 2 | N | 12 | 185 | 1 | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3251 | X | 3251 | -0- | -0- | -0- | 260 | 1 | 2991 | 2 | N | -0- | | | | | 20 |
| 06 | 3014 | X | 3014 | -0- | -0- | -0- | 272 | 1 | 2203 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 539 | 3 | | | | | | | | | |
| 07 | 3038 | X | 2519 | -0- | -519 | -0- | 251 | 1 | 2268 | 3 | N | -0- | | | | | 20 |
| 08 | 3286 | X | 2883 | -0- | -403 | -0- | 244 | 1 | 2637 | 3 | N | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2772 | -0- | -408 | -0- | 247 | 1 | 2525 | 3 | N | -0- | | | | | 22 |
| 10 | 3255 | X | 2691 | -0- | -564 | -0- | 251 | 1 | 2437 | 3 | N | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2905 | -0- | -95 | -0- | 252 | 1 | 2508 | 3 | N | 132 | 132 | 8 | | | 25 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 31,888 TOTAL CONDENSATE PROD: 172

USA COURTNEY WELL #: 1 RRCID -> 216623 COMPL. DATE 12/05/2005 TOTAL DEPTH 10225 PERF. 6642 - 8230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN GAS UNIT "W" WELL #: 2 C RRCID -> 217480 COMPL. DATE 01/03/2006 TOTAL DEPTH 9880 PERF. 6276 - 8726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PICKERING LUMBER COMPANY -C- WELL #: 4 RRCID -> 221144 COMPL. DATE 05/03/2006 TOTAL DEPTH 8714 PERF. 8133 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | -0- | 9 | 1 | 111 | 2 | N | -0- | | | 198 |
| 02 | 196 | N | 35 | -0- | -161 | -0- | 3 | 1 | 32 | 2 | N | -0- | | | 198 |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | 198 |
| 04 | 120 | N | 13 | -0- | -107 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | 198 |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | 15 | | | 213 |
| | | | | | | | 17 | 9 | | | | | | | |
| 06 | 90 | N | 19 | -0- | -71 | -0- | 2 | 1 | 17 | 2 | N | -0- | | | 213 |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | 213 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | 213 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | 213 |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 18 | 3 | N | -0- | | | 213 |
| *11 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 3 | N | -0- | | | 213 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 213 |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: 15

TAYLOR, D. R. HEIRS WELL #: 8 RRCID -> 222249 COMPL. DATE 08/01/2006 TOTAL DEPTH 8814 PERF. 6450 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 266 | N | 266 | -0- | -0- | -0- | 23 | 1 | 243 | 2 | Y | -0- | | | 133 |
| 02 | 252 | N | 204 | -0- | -48 | -0- | 204 | 2 | | | Y | -0- | | | 133 |
| 03 | 310 | N | 176 | -0- | -134 | -0- | 176 | 2 | | | Y | -0- | | | 133 |
| 04 | 270 | N | 207 | -0- | -63 | -0- | 18 | 1 | 189 | 2 | Y | -0- | | | 133 |
| 05 | 173 | N | 173 | -0- | -0- | -0- | 12 | 1 | 161 | 2 | Y | -0- | | | 133 |
| 06 | 180 | N | 166 | -0- | -14 | -0- | 11 | 1 | 151 | 2 | Y | -0- | | | 133 |
| | | | | | | | 4 | 3 | | | | | | | |
| 07 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 3 | Y | -0- | | | 133 |
| 08 | 186 | N | 39 | -0- | -147 | -0- | 2 | 1 | 37 | 3 | Y | -0- | | | 133 |
| 09 | 180 | N | 27 | -0- | -153 | -0- | 2 | 1 | 25 | 3 | Y | -0- | | | 133 |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 3 | Y | -0- | | | 133 |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 2 | 1 | 24 | 3 | Y | -0- | | | 133 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | 133 |

TOTAL GAS PROD: 1,330 TOTAL CONDENSATE PROD: -0-

BROOKS ET AL WELL #: 4 RRCID -> 222983 COMPL. DATE 09/01/2006 TOTAL DEPTH 8729 PERF. 7418 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1832 | N | 1832 | -0- | -0- | -0- | 141 | 1 | 1691 | 2 | N | -0- | | | 162 |
| 02 | 1232 | N | 1147 | -0- | -85 | -0- | 95 | 1 | 1052 | 2 | N | -0- | | | 162 |
| 03 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 2 | | | N | -0- | | | 162 |
| 04 | 1821 | N | 1821 | -0- | -0- | -0- | 154 | 1 | 1667 | 2 | N | -0- | | | 162 |
| 05 | 1742 | N | 1742 | -0- | -0- | -0- | 139 | 1 | 1594 | 2 | N | 8 | | | 170 |
| | | | | | | | 9 | 9 | | | | | | | |
| 06 | 1320 | N | 1301 | -0- | -19 | -0- | 123 | 1 | 997 | 2 | N | -0- | | | 170 |
| | | | | | | | 181 | 3 | | | | | | | |
| 07 | 1253 | N | 1253 | -0- | -0- | -0- | 125 | 1 | 1128 | 3 | N | -0- | | | 170 |
| 08 | 1545 | N | 1545 | -0- | -0- | -0- | 131 | 1 | 1414 | 3 | N | -0- | | | 170 |
| 09 | 1621 | N | 1621 | -0- | -0- | -0- | 143 | 1 | 1461 | 3 | N | 15 | | | 185 |
| | | | | | | | 17 | 9 | | | | | | | |
| 10 | 1256 | N | 1256 | -0- | -0- | -0- | 117 | 1 | 1139 | 3 | N | -0- | | | 185 |
| *11 | 1470 | N | 1470 | -0- | -0- | -0- | 134 | 1 | 1336 | 3 | N | -0- | | | 185 |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | 185 |

TOTAL GAS PROD: 16,712 TOTAL CONDENSATE PROD: 23

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
COOK ESTATE GAS UNIT WELL #: 1 RRCID -> 223573 COMPL. DATE 07/01/2006 TOTAL DEPTH 9980 PERF. 7013 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/26/2015 - P/A 08/26/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRIDGEN GAS UNIT WELL #: 2 C RRCID -> 224530 COMPL. DATE 04/04/2005 TOTAL DEPTH 9915 PERF. 6441 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDIN-SIMMONS GAS UNIT #1 WELL #: 5 RRCID -> 227204 COMPL. DATE 01/25/2007 TOTAL DEPTH 9999 PERF. 7435 - 8720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHIDDON, O.C. GAS UNIT 2 WELL #: 1 RRCID -> 229207 COMPL. DATE 05/17/2007 TOTAL DEPTH 9800 PERF. 8550 - 8624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
JOHNSON, ALICE W. WELL #: 2 C RRCID -> 230745 COMPL. DATE 07/22/2005 TOTAL DEPTH 9860 PERF. 6473 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSHING, E. O. WELL #: 4 RRCID -> 234430 COMPL. DATE 01/02/2008 TOTAL DEPTH 8220 PERF. 6468 - 7920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 956 | -0- | -1927 | -0- | 74 | 1 | 882 | 2 | N | -0- | | | | | 227 |
| 02 | 924 | N | 624 | -0- | -300 | -0- | 51 | 1 | 573 | 2 | N | -0- | | | | | 227 |
| 03 | 2139 | N | 1483 | -0- | -656 | -0- | 1483 | 2 | | | N | -0- | | | | | 227 |
| 04 | 930 | N | 538 | -0- | -392 | -0- | 45 | 1 | 493 | 2 | N | -0- | | | | | 227 |
| 05 | 1788 | N | 1788 | -0- | -0- | -0- | 143 | 1 | 1645 | 2 | N | -0- | | | | | 227 |
| 06 | 1440 | N | 721 | -0- | -719 | -0- | 78 | 1 | 634 | 2 | N | 8 | | | | | 235 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 922 | N | 922 | -0- | -0- | -0- | 92 | 1 | 830 | 3 | N | -0- | | | | | 235 |
| 08 | 1798 | X | 170 | -0- | -1628 | -0- | 14 | 1 | 156 | 3 | N | -0- | | | | | 235 |
| 09 | 1740 | X | 12 | -0- | -1728 | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | 235 |
| 10 | 1798 | X | 292 | -0- | -1506 | -0- | 27 | 1 | 265 | 3 | Y | -0- | | | | | 235 |
| 11 | 900 | X | 323 | -0- | -577 | -0- | 29 | 1 | 294 | 3 | Y | -0- | | | | | 235 |
| 12 | 930 | X | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 235 |

TOTAL GAS PROD: 7,829 TOTAL CONDENSATE PROD: 8

LOWE, E.L. ET AL WELL #: 3 RRCID -> 234714 COMPL. DATE 02/09/2008 TOTAL DEPTH 8900 PERF. 6251 - 8778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 2994 | -0- | -974 | -0- | 290 | 1 | 2704 | 2 | Y | -0- | | | | | 71 |
| 02 | 3584 | X | 775 | -0- | -2809 | -0- | 95 | 1 | 680 | 2 | Y | -0- | | | | | 71 |
| 03 | 3968 | X | 285 | -0- | -3683 | -0- | 285 | 2 | | | Y | -0- | | | | | 71 |
| 04 | 3810 | X | 91 | -0- | -3719 | -0- | 13 | 1 | 78 | 2 | Y | -0- | | | | | 71 |
| 05 | 3937 | X | 253 | -0- | -3684 | -0- | 36 | 1 | 217 | 2 | Y | -0- | | | | | 71 |
| 06 | 2910 | X | 155 | -0- | -2755 | -0- | 24 | 1 | 130 | 2 | Y | 1 | | | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 868 | X | 200 | -0- | -668 | -0- | 34 | 1 | 166 | 2 | Y | -0- | | | | | 72 |
| 08 | 186 | X | 115 | -0- | -71 | -0- | 16 | 1 | 99 | 2 | Y | -0- | | | | | 72 |
| 09 | 150 | N | 45 | -0- | -105 | -0- | 7 | 1 | 38 | 2 | Y | -0- | | | | | 72 |
| 10 | 186 | N | 68 | -0- | -118 | -0- | 10 | 1 | 58 | 2 | Y | -0- | | | | | 72 |
| 11 | 120 | N | 61 | -0- | -59 | -0- | 11 | 1 | 50 | 2 | Y | -0- | | | | | 72 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 72 |

TOTAL GAS PROD: 5,042 TOTAL CONDENSATE PROD: 1

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
TAYLOR, D. R. HEIRS WELL #: 9 RRCID -> 235312 COMPL. DATE 02/26/2008 TOTAL DEPTH 8791 PERF. 6560 - 8717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 55 | -0- | -38 | -0- | 5 | 1 | 50 | 2 | Y | -0- | | | | | 20 |
| 02 | 84 | N | 30 | -0- | -54 | -0- | 3 | 1 | 27 | 2 | Y | -0- | 13 | 1 | | | 7 |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 60 | N | 45 | -0- | -15 | -0- | 4 | 1 | 41 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 05 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 39 | -0- | -21 | -0- | 3 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 35 | -0- | -27 | -0- | 3 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| *11 | 83 | N | 83 | -0- | -0- | -0- | 7 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 530 TOTAL CONDENSATE PROD: -0-

TAYLOR, D. R. HEIRS WELL #: 10 RRCID -> 235471 COMPL. DATE 03/12/2008 TOTAL DEPTH 8882 PERF. 6442 - 8660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 | 1 | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 7 | 1 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W. M. WELL #: 6 RRCID -> 236233 COMPL. DATE 04/27/2008 TOTAL DEPTH 8938 PERF. 7573 - 8577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1561 | N | 1561 | -0- | -0- | -0- | 203 | 1 | 1340 | 2 | N | 16 | | | | | 67 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1205 | N | 1205 | -0- | -0- | -0- | 699 | 1 | 503 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1411 | N | 1411 | -0- | -0- | -0- | 605 | 1 | 806 | 2 | N | -0- | | | | | 70 |
| 04 | 1353 | N | 1353 | -0- | -0- | -0- | 600 | 1 | 753 | 2 | Y | -0- | | | | | -0- |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 112 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 324 | -0- | -456 | -0- | 39 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 3 | | | | | | | | | |
| 07 | 3100 | N | 3285 | -0- | 185 | 185 | 1250 | 1 | 2035 | 3 | Y | -0- | | | | | -0- |
| 08 | 2096 | N | 1911 | -0- | -185 | -0- | 1108 | 1 | 803 | 3 | Y | -0- | | | | | -0- |
| 09 | 1391 | N | 1391 | -0- | -0- | -0- | 391 | 1 | 1000 | 3 | Y | -0- | | | | | -0- |
| 10 | 1715 | X | 1715 | -0- | -0- | -0- | 575 | 1 | 1140 | 3 | Y | -0- | | | | | -0- |
| *11 | 1432 | X | 1432 | -0- | -0- | -0- | 540 | 1 | 892 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | X | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,024 TOTAL CONDENSATE PROD: 19

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HARDIN-SIMMONS GAS UNIT #1 WELL #: 6 RRCID -> 236469 COMPL. DATE 04/01/2008 TOTAL DEPTH 9947 PERF. 7767 - 8747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W. M. WELL #: 7 RRCID -> 239172 COMPL. DATE 05/03/2008 TOTAL DEPTH 8970 PERF. 6615 - 8893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 2284 | -0- | -1467 | -0- | 510 | 1 | 1774 | 2 | N | -0- | | | | | 67 |
| 02 | 3080 | X | 717 | -0- | -2363 | -0- | 524 | 1 | 190 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3410 | X | 333 | -0- | -3077 | -0- | 333 | 1 | | | N | -0- | | | | | 70 |
| 04 | 3030 | X | 709 | -0- | -2321 | -0- | 709 | 1 | | | Y | -0- | | | | | -0- |
| 05 | 3367 | X | 3367 | -0- | -0- | -0- | 1249 | 1 | 2118 | 2 | Y | -0- | | | | | -0- |
| 06 | 2220 | X | 1341 | -0- | -879 | -0- | 1268 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 07 | 806 | X | 49 | -0- | -757 | -0- | 40 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 08 | 3379 | X | 20 | -0- | -3359 | -0- | 3 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 09 | 3270 | X | 1857 | -0- | -1413 | -0- | 897 | 1 | 960 | 3 | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 1505 | -0- | -1874 | -0- | 897 | 1 | 608 | 3 | Y | -0- | | | | | -0- |
| *11 | 1792 | X | 1792 | -0- | -0- | -0- | 877 | 1 | 914 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,974 TOTAL CONDENSATE PROD: 4

RUSHING, E. O. WELL #: 5 RRCID -> 239897 COMPL. DATE 07/07/2008 TOTAL DEPTH 8270 PERF. 6365 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HART, PRESTON WELL #: 2 RRCID -> 242020 COMPL. DATE 08/04/2008 TOTAL DEPTH 8250 PERF. 6371 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 259 | -0- | -51 | -0- | 20 | 1 | 239 | 2 | N | -0- | | | | | 100 |
| 02 | 308 | N | 199 | -0- | -109 | -0- | 16 | 1 | 183 | 2 | N | -0- | | | | | 100 |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 458 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER COMPANY -C- WELL #: 5 RRCID -> 242037 COMPL. DATE 08/23/2008 TOTAL DEPTH 8765 PERF. 6334 - 8619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7006 | X | 4641 | -0- | -2365 | -0- | 358 | 1 | 4283 | 2 | N | -0- | | | | | 60 |
| 02 | 6972 | X | 3442 | -0- | -3530 | -0- | 283 | 1 | 3148 | 2 | N | 10 | | | | | 70 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 7719 | X | 2592 | -0- | -5127 | -0- | 2592 | 2 | | | N | -0- | | | | | 70 |
| 04 | 7470 | X | 3223 | -0- | -4247 | -0- | 271 | 1 | 2937 | 2 | N | 14 | | | | | 84 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 7385 | X | 7385 | -0- | -0- | -0- | 591 | 1 | 6794 | 2 | N | -0- | | | | | 84 |
| 06 | 4500 | X | 3801 | -0- | -699 | -0- | 404 | 1 | 3271 | 2 | N | 3 | | | | | 87 |
| | | | | | | | 123 | 3 | 3 | 9 | | | | | | | |
| 07 | 3813 | X | 624 | -0- | -3189 | -0- | 62 | 1 | 562 | 3 | N | -0- | | | | | 87 |
| 08 | 7099 | X | 1526 | -0- | -5573 | -0- | 129 | 1 | 1397 | 3 | N | -0- | | | | | 87 |
| 09 | 6870 | X | 1197 | -0- | -5673 | -0- | 107 | 1 | 1090 | 3 | N | -0- | | | | | 87 |
| 10 | 7099 | X | 1054 | -0- | -6045 | -0- | 99 | 1 | 955 | 3 | N | -0- | | | | | 87 |
| 11 | 3810 | X | 1196 | -0- | -2614 | -0- | 109 | 1 | 1086 | 3 | N | 1 | 1 | 8 | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1519 | X | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 30,681 TOTAL CONDENSATE PROD: 28

PICKERING LUMBER COMPANY -C- WELL #: 6 RRCID -> 242889 COMPL. DATE 08/30/2008 TOTAL DEPTH 8725 PERF. 6528 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOROWITZ WELL #: 2 RRCID -> 243971 COMPL. DATE 11/01/2008 TOTAL DEPTH 8787 PERF. 6433 - 8587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9145 | X | 9145 | -0- | -0- | -0- | 517 | 1 | 8615 | 3 | N | 12 | | | | | 70 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 8310 | X | 8310 | -0- | -0- | -0- | 457 | 1 | 7838 | 3 | N | 14 | | | | | 84 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 8432 | X | 8129 | -0- | -303 | -0- | 8118 | 3 | 11 | 9 | N | 10 | | | | | 94 |
| 04 | 8930 | X | 8930 | -0- | -0- | -0- | 486 | 1 | 8419 | 2 | N | 23 | | | | | 117 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 9220 | X | 9220 | -0- | -0- | -0- | 482 | 1 | 8738 | 2 | N | -0- | | | | | 117 |
| 06 | 8910 | X | 8382 | -0- | -528 | -0- | 468 | 1 | 7146 | 2 | N | -0- | | | | | 117 |
| | | | | | | | 768 | 3 | | | | | | | | | |
| 07 | 9207 | X | 6022 | -0- | -3185 | -0- | 324 | 1 | 5692 | 3 | N | 5 | | | | | 122 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 6661 | X | 6661 | -0- | -0- | -0- | 468 | 1 | 6185 | 3 | N | 7 | | | | | 129 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 7537 | X | 7537 | -0- | -0- | -0- | 436 | 1 | 7097 | 3 | N | 4 | 4 | 8 | | | 129 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 7000 | X | 7000 | -0- | -0- | -0- | 390 | 1 | 6610 | 3 | N | -0- | | | | | 129 |
| *11 | 7558 | X | 7558 | -0- | -0- | -0- | 430 | 1 | 7127 | 3 | N | 1 | 1 | 8 | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | N | NO RPT | | | | | 129 |

TOTAL GAS PROD: 86,894 TOTAL CONDENSATE PROD: 76

BROOKS ET AL WELL #: 5 RRCID -> 244140 COMPL. DATE 11/11/2008 TOTAL DEPTH 8763 PERF. 6558 - 8656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 3492 | -0- | -1313 | -0- | 269 | 1 | 3223 | 2 | N | -0- | | | | | -0- |
| 02 | 3948 | X | 3314 | -0- | -634 | -0- | 273 | 1 | 3038 | 2 | N | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4371 | X | 3163 | -0- | -1208 | -0- | 3163 | 2 | | | N | -0- | | | | | 3 |
| 04 | 4230 | X | 3679 | -0- | -551 | -0- | 310 | 1 | 3369 | 2 | N | -0- | | | | | 3 |
| 05 | 4004 | X | 4004 | -0- | -0- | -0- | 320 | 1 | 3684 | 2 | N | -0- | | | | | 3 |
| 06 | 3711 | X | 3711 | -0- | -0- | -0- | 339 | 1 | 2747 | 2 | N | -0- | | | | | 3 |
| | | | | | | | 625 | 3 | | | | | | | | | |
| 07 | 3658 | X | 3215 | -0- | -443 | -0- | 2895 | 3 | 320 | 8 | N | -0- | | | | | 3 |
| 08 | T. A. | | 3549 | -0- | 3549 | 3549 | 300 | 1 | 3249 | 3 | N | -0- | | | | | 3 |
| 09 | T. A. | | 3487 | -0- | 3487 | 7036 | 311 | 1 | 3174 | 3 | N | 2 | 2 | 8 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 10044 | X | 3008 | -0- | -7036 | -0- | 281 | 1 | 2727 | 3 | N | -0- | | | | | 3 |
| *11 | 3139 | X | 3139 | -0- | -0- | -0- | 286 | 1 | 2853 | 3 | N | -0- | | | | | 3 |
| 12 | 3441 | X | NO RPT | -0- | -3441 | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 37,761 TOTAL CONDENSATE PROD: 5

SEMPRA ENERGY WELL #: 2 RRCID -> 245141 COMPL. DATE 12/06/2008 TOTAL DEPTH 11228 PERF. 6492 - 8553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BROOKS ET AL WELL #: 6 RRCID -> 245793 COMPL. DATE 12/31/2008 TOTAL DEPTH 8792 PERF. 6342 - 8646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3124 | -0- | -286 | -0- | 241 | 1 | 2883 | 2 | N | -0- | | | | | 50 |
| 02 | 3024 | X | 2739 | -0- | -285 | -0- | 226 | 1 | 2510 | 2 | N | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2863 | -0- | -485 | -0- | 2812 | 2 | 51 | 9 | N | 46 | | | | | 99 |
| 04 | 3240 | X | 3061 | -0- | -179 | -0- | 257 | 1 | 2795 | 2 | N | 8 | | | | | 107 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3193 | X | 3068 | -0- | -125 | -0- | 245 | 1 | 2814 | 2 | N | 8 | | | | | 115 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2614 | -0- | -416 | -0- | 247 | 1 | 2000 | 2 | N | 7 | | | | | 122 |
| | | | | | | | 359 | 3 | 8 | 9 | | | | | | | |
| 07 | 3038 | X | 2426 | -0- | -612 | -0- | 241 | 1 | 2174 | 3 | N | 10 | | | | | 132 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2642 | X | 2642 | -0- | -0- | -0- | 222 | 1 | 2406 | 3 | N | 13 | | | | | 145 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2529 | X | 2529 | -0- | -0- | -0- | 225 | 1 | 2302 | 3 | N | 2 | 2 | 8 | | | 145 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2536 | X | 2536 | -0- | -0- | -0- | 237 | 1 | 2299 | 3 | N | -0- | | | | | 145 |
| *11 | 2514 | X | 2514 | -0- | -0- | -0- | 229 | 1 | 2285 | 3 | N | -0- | | | | | 145 |
| 12 | 775 | X | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 145 |

TOTAL GAS PROD: 30,116 TOTAL CONDENSATE PROD: 97

COCKRELL WELL #: 1 RRCID -> 246971 COMPL. DATE 03/03/2009 TOTAL DEPTH 9855 PERF. 6384 - 8662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIENER ESTATE F WELL #: 1 RRCID -> 246974 COMPL. DATE 12/20/2008 TOTAL DEPTH 9725 PERF. 6774 - 8547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PICKERING LUMBER COMPANY -C- WELL #: 11 RRCID -> 247850 COMPL. DATE 03/15/2009 TOTAL DEPTH 8728 PERF. 6913 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1884 | -0- | -162 | -0- | 145 | 1 | 1739 | 2 | N | -0- | | | | | 23 |
| 02 | 1904 | N | 1660 | -0- | -244 | -0- | 137 | 1 | 1523 | 2 | N | -0- | | | | | 23 |
| 03 | 1767 | N | 1388 | -0- | -379 | -0- | 1388 | 2 | | | N | -0- | | | | | 23 |
| 04 | 1921 | N | 1921 | -0- | -0- | -0- | 161 | 1 | 1752 | 2 | N | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1872 | N | 1872 | -0- | -0- | -0- | 150 | 1 | 1722 | 2 | N | -0- | | | | | 30 |
| 06 | 1512 | N | 1512 | -0- | -0- | -0- | 153 | 1 | 1239 | 2 | N | 3 | | | | | 33 |
| | | | | | | | 117 | 3 | 3 | 9 | | | | | | | |
| 07 | 1375 | N | 1375 | -0- | -0- | -0- | 137 | 1 | 1238 | 3 | N | -0- | | | | | 33 |
| 08 | 1984 | X | 1712 | -0- | -272 | -0- | 145 | 1 | 1567 | 3 | N | -0- | | | | | 33 |
| 09 | 1920 | X | 1619 | -0- | -301 | -0- | 144 | 1 | 1471 | 3 | N | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1860 | X | 631 | -0- | -1229 | -0- | 59 | 1 | 572 | 3 | N | -0- | | | | | 37 |
| 11 | 1650 | X | 161 | -0- | -1489 | -0- | 15 | 1 | 145 | 3 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1705 | X | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 15,735 TOTAL CONDENSATE PROD: 15

HART, PRESTON WELL #: 3 RRCID -> 249171 COMPL. DATE 01/16/2009 TOTAL DEPTH 8931 PERF. 4963 - 5057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOWE, E.L. ET AL WELL #: 4 RRCID -> 250838 COMPL. DATE 04/16/2009 TOTAL DEPTH 8745 PERF. 6318 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8206 | X | 8206 | -0- | -0- | -0- | 795 | 1 | 7411 | 2 | Y | -0- | | | | | 74 |
| 02 | 7116 | X | 7116 | -0- | -0- | -0- | 871 | 1 | 6245 | 2 | Y | -0- | | | | | 74 |
| 03 | 7471 | X | 6471 | -0- | -1000 | -0- | 6471 | 2 | | | Y | -0- | | | | | 74 |
| 04 | 7230 | X | 6991 | -0- | -239 | -0- | 1030 | 1 | 5961 | 2 | Y | -0- | | | | | 74 |
| 05 | 7471 | X | 7273 | -0- | -198 | -0- | 1043 | 1 | 6230 | 2 | Y | -0- | | | | | 74 |
| 06 | 7230 | X | 6519 | -0- | -711 | -0- | 1023 | 1 | 5495 | 2 | Y | 1 | | | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 7471 | X | 5826 | -0- | -1645 | -0- | 995 | 1 | 4831 | 2 | Y | -0- | | | | | 75 |
| 08 | 7412 | X | 7412 | -0- | -0- | -0- | 1059 | 1 | 6353 | 2 | Y | -0- | | | | | 75 |
| 09 | 7034 | X | 7034 | -0- | -0- | -0- | 1030 | 1 | 6004 | 2 | Y | -0- | | | | | 75 |
| 10 | 7193 | X | 7193 | -0- | -0- | -0- | 1075 | 1 | 6118 | 2 | Y | -0- | | | | | 75 |
| 11 | 6930 | X | 5875 | -0- | -1055 | -0- | 1023 | 1 | 4848 | 2 | Y | 4 | 4 | 8 | | | 75 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 7161 | X | NO RPT | -0- | -7161 | -0- | | | | | Y | NO RPT | | | | | 75 |

TOTAL GAS PROD: 75,916 TOTAL CONDENSATE PROD: 5

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FROST LUMBER COMPANY WELL #: 3 RRCID -> 254849 COMPL. DATE 12/22/2009 TOTAL DEPTH 9702 PERF. 6488 - 8063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FROST LUMBER COMPANY WELL #: 1 RRCID -> 257029 COMPL. DATE 01/20/2010 TOTAL DEPTH 9695 PERF. 6462 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, CHARLES UNIT WELL #: 3 RRCID -> 257107 COMPL. DATE 06/01/2010 TOTAL DEPTH 8768 PERF. 6446 - 8613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 140 | N | 8 | -0- | -132 | -0- | 8 | 3 | | | N | -0- | | | | | 99 |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 25 | 3 | 11 | 9 | N | 10 | | | | | 109 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 4 | 1 | 77 | 2 | N | -0- | | | | | 109 |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 11 | 1 | 164 | 2 | N | -0- | | | | | 109 |
| | | | | | | | 552 | 3 | | | | | | | | | |
| 07 | 2619 | N | 2619 | -0- | -0- | -0- | 141 | 1 | 2469 | 3 | N | 8 | | | | | 117 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 84 | 1 | 1113 | 3 | N | -0- | | | | | 117 |
| 09 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 117 |
| 10 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 117 |
| 11 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 117 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 4,668 TOTAL CONDENSATE PROD: 18

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WIENER ESTATE C WELL #: 1 RRCID -> 257435 COMPL. DATE 07/01/2010 TOTAL DEPTH 9715 PERF. 6501 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIENER ESTATE D WELL #: 1 RRCID -> 257455 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIENER ESTATE B WELL #: 1 RRCID -> 259596 COMPL. DATE 09/24/2010 TOTAL DEPTH 9605 PERF. 6518 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BROOKS ET AL WELL #: 8 RRCID -> 262110 COMPL. DATE 09/22/2010 TOTAL DEPTH 8800 PERF. 7004 - 8620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13115 | X | 13115 | -0- | -0- | -0- | 1009 | 1 | 12077 | 2 | N | 26 | | | | | 145 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 11816 | X | 10994 | -0- | -822 | -0- | 905 | 1 | 10070 | 2 | N | 17 | | | | | 162 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 11327 | X | 11327 | -0- | -0- | -0- | 11327 | 2 | | | N | -0- | | | | | 162 |
| 04 | 12690 | X | 12594 | -0- | -96 | -0- | 1061 | 1 | 11522 | 2 | N | 10 | | | | | 172 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 13113 | X | 12788 | -0- | -325 | -0- | 1023 | 1 | 11765 | 2 | N | -0- | | | | | 172 |
| 06 | 12690 | X | 12563 | -0- | -127 | -0- | 1088 | 1 | 8818 | 2 | N | -0- | | | | | 172 |
| | | | | | | | 2657 | 3 | | | | | | | | | |
| 07 | 12183 | X | 11859 | -0- | -324 | -0- | 1179 | 1 | 10660 | 3 | N | 18 | | | | | 190 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 13020 | X | 11782 | -0- | -1238 | -0- | 997 | 1 | 10785 | 3 | N | -0- | | | | | 190 |
| 09 | 12600 | X | 11117 | -0- | -1483 | -0- | 992 | 1 | 10125 | 3 | N | -0- | | | | | 190 |
| 10 | 12989 | X | 11077 | -0- | -1912 | -0- | 1036 | 1 | 10041 | 3 | N | -0- | | | | | 190 |
| 11 | 12570 | X | 10550 | -0- | -2020 | -0- | 961 | 1 | 9577 | 3 | N | 11 | 9 | 8 | | | 192 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 11873 | X | NO RPT | -0- | -11873 | -0- | | | | | N | NO RPT | | | | | 192 |

TOTAL GAS PROD: 129,766 TOTAL CONDENSATE PROD: 82

WIENER ESTATE D WELL #: 2 RRCID -> 262385 COMPL. DATE 08/25/2010 TOTAL DEPTH 10950 PERF. 6478 - 8537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PRICE, J.S. "B" GAS UNIT WELL #: 11 RRCID -> 263975 COMPL. DATE 11/20/2011 TOTAL DEPTH 8747 PERF. 6644 - 8853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14260 | X | 13899 | -0- | -361 | -0- | 1062 | 1 | 12719 | 2 | N | 107 | 184 | 1 | 1 | 8 | 17 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 13104 | X | 12133 | -0- | -971 | -0- | 1000 | 1 | 11122 | 2 | N | 10 | | | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 14508 | X | 12030 | -0- | -2478 | -0- | 12030 | 2 | | | N | -0- | | | | | 27 |
| 04 | 14040 | X | 12863 | -0- | -1177 | -0- | 1085 | 1 | 11778 | 2 | N | -0- | | | | | 27 |
| 05 | 13857 | X | 12757 | -0- | -1100 | -0- | 1020 | 1 | 11731 | 2 | N | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 13440 | X | 11766 | -0- | -1674 | -0- | 1069 | 1 | 8658 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 2039 | 3 | | | | | | | | | |
| 07 | 13423 | X | 11248 | -0- | -2175 | -0- | 1120 | 1 | 10128 | 3 | N | -0- | | | | | 32 |
| 08 | 11657 | X | 11657 | -0- | -0- | -0- | 987 | 1 | 10669 | 3 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 11190 | X | 10803 | -0- | -387 | -0- | 964 | 1 | 9839 | 3 | N | -0- | | | | | 33 |
| 10 | 11563 | X | 10851 | -0- | -712 | -0- | 1015 | 1 | 9836 | 3 | N | -0- | | | | | 33 |
| 11 | 11190 | X | 10607 | -0- | -583 | -0- | 967 | 1 | 9640 | 3 | N | -0- | | | | | 33 |
| 12 | 11563 | X | NO RPT | -0- | -11563 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 130,614 TOTAL CONDENSATE PROD: 123

PICKERING LUMBER CO. "C" WELL #: 13 RRCID -> 264005 COMPL. DATE 11/19/2011 TOTAL DEPTH 8758 PERF. 6492 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17533 | X | 17533 | -0- | -0- | -0- | 1350 | 1 | 16161 | 2 | N | 20 | | | | | 97 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 16520 | X | 15402 | -0- | -1118 | -0- | 1269 | 1 | 14119 | 2 | N | 13 | | | | | 110 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 18290 | X | 15174 | -0- | -3116 | -0- | 15164 | 2 | 10 | 9 | N | 9 | | | | | 119 |
| 04 | 17700 | X | 16105 | -0- | -1595 | -0- | 1357 | 1 | 14737 | 2 | N | 10 | | | | | 129 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 17701 | X | 16218 | -0- | -1483 | -0- | 1295 | 1 | 14894 | 2 | N | 26 | | | | | 155 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 16980 | X | 13281 | -0- | -3699 | -0- | 1261 | 1 | 10214 | 2 | N | 5 | | | | | 160 |
| | | | | | | | 1800 | 3 | 6 | 9 | | | | | | | |
| 07 | 17050 | X | 11944 | -0- | -5106 | -0- | 1190 | 1 | 10754 | 3 | N | -0- | | | | | 160 |
| 08 | 14260 | X | 13857 | -0- | -403 | -0- | 1173 | 1 | 12682 | 3 | N | 2 | | | | | 162 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 13800 | X | 12714 | -0- | -1086 | -0- | 1134 | 1 | 11580 | 3 | N | -0- | | | | | 162 |
| 10 | 14260 | X | 12768 | -0- | -1492 | -0- | 1194 | 1 | 11574 | 3 | N | -0- | | | | | 162 |
| 11 | 13410 | X | 12652 | -0- | -758 | -0- | 1153 | 1 | 11499 | 3 | N | -0- | | | | | 162 |
| 12 | 13857 | X | NO RPT | -0- | -13857 | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 157,648 TOTAL CONDENSATE PROD: 85

WIENER ESTATE C WELL #: 2 RRCID -> 265851 COMPL. DATE 04/28/2011 TOTAL DEPTH 11150 PERF. 6650 - 8536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SDG OPERATING COMPANY, INC 740176
JOAQUIN GAS UNIT "W" WELL #: 1 T RRCID -> 111311 COMPL. DATE 03/24/1984 TOTAL DEPTH 8806 PERF. 6442 - 8744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
IRISH, B. WELL #: 1 RRCID -> 213859 COMPL. DATE 09/12/2005 TOTAL DEPTH 8900 PERF. 6517 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS LAND & PETRO CO., LLC 846651
IRISH GAS UNIT WELL #: 1 RRCID -> 216234 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7580 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. 945936
PICKERING LUMBER CO. WELL #: B 4 RRCID -> 044459 COMPL. DATE 06/07/1968 TOTAL DEPTH 9542 PERF. 6299 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 9 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 180 | -0- | -44 | -0- | 7 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 218 | -0- | -30 | -0- | 8 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 218 | -0- | -22 | -0- | 8 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 05 | 242 | N | 242 | -0- | -0- | -0- | 9 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 06 | 320 | N | 320 | -0- | -0- | -0- | 13 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 11 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 9 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 184 | -0- | -26 | -0- | 8 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 143 | -0- | -74 | -0- | 6 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 105 | -0- | -105 | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| *12 | 210 | N | 210 | -0- | -0- | -0- | 10 | 1 | 200 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,567 TOTAL CONDENSATE PROD: -0-

STEPHENS, G. H. WELL #: 1 L RRCID -> 047224 COMPL. DATE 08/28/1969 TOTAL DEPTH 8070 PERF. 6494 - 7879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | -0- | -0- | 22 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 02 | 729 | N | 729 | -0- | -0- | -0- | 27 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 03 | 170 | N | 170 | -0- | -0- | -0- | 6 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 50 | -0- | -370 | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 05 | 434 | N | 231 | -0- | -203 | -0- | 9 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 26 | -0- | -124 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 53 | -0- | -9 | -0- | 2 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 16 | -0- | -201 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 5 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 11 | 773 | N | 773 | -0- | -0- | -0- | 36 | 1 | 737 | 2 | Y | -0- | | | | | -0- |
| *12 | 47 | N | 47 | -0- | -0- | -0- | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,829 TOTAL CONDENSATE PROD: -0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 1 RRCID -> 049747 COMPL. DATE 09/11/1996 TOTAL DEPTH 8038 PERF. 6285 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | 38 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 35 | 1 | 904 | 2 | Y | -0- | | | | | -0- |
| 03 | 1102 | N | 1102 | -0- | -0- | -0- | 41 | 1 | 1061 | 2 | Y | -0- | | | | | -0- |
| 04 | 1095 | N | 1095 | -0- | -0- | -0- | 40 | 1 | 1055 | 2 | Y | -0- | | | | | -0- |
| 05 | 1144 | N | 1144 | -0- | -0- | -0- | 44 | 1 | 1100 | 2 | Y | -0- | | | | | -0- |
| 06 | 1095 | N | 1095 | -0- | -0- | -0- | 43 | 1 | 1052 | 2 | Y | -0- | | | | | -0- |
| 07 | 1125 | N | 1125 | -0- | -0- | -0- | 46 | 1 | 1079 | 2 | Y | -0- | | | | | -0- |
| 08 | 1047 | N | 1047 | -0- | -0- | -0- | 43 | 1 | 1004 | 2 | Y | -0- | | | | | -0- |
| 09 | 1034 | N | 1034 | -0- | -0- | -0- | 45 | 1 | 989 | 2 | Y | -0- | | | | | -0- |
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 45 | 1 | 980 | 2 | Y | -0- | | | | | -0- |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 46 | 1 | 943 | 2 | Y | -0- | | | | | -0- |
| *12 | 963 | N | 963 | -0- | -0- | -0- | 46 | 1 | 917 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,631 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
STEPHENS, G.H. WELL #: 2 RRCID -> 094568 COMPL. DATE 10/31/1993 TOTAL DEPTH 8000 PERF. 6512 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 623 | -0- | -1361 | -0- | 22 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 02 | 1008 | X | 597 | -0- | -411 | -0- | 22 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | X | 682 | -0- | -62 | -0- | 25 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 04 | 631 | N | 631 | -0- | -0- | -0- | 23 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 26 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 06 | 1035 | N | 1035 | -0- | -0- | -0- | 41 | 1 | 994 | 2 | Y | -0- | | | | | -0- |
| 07 | 1728 | N | 1728 | -0- | -0- | -0- | 70 | 1 | 1658 | 2 | Y | -0- | | | | | -0- |
| 08 | 1196 | N | 1196 | -0- | -0- | -0- | 49 | 1 | 1147 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 642 | -0- | -78 | -0- | 28 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 633 | -0- | -111 | -0- | 28 | 1 | 605 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 586 | -0- | -134 | -0- | 27 | 1 | 559 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 583 | -0- | -68 | -0- | 28 | 1 | 555 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,598 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER CO. WELL #: B 5 RRCID -> 095675 COMPL. DATE 10/07/1994 TOTAL DEPTH 8650 PERF. 6886 - 8582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRESS, J. W. WELL #: 2 RRCID -> 113888 COMPL. DATE 03/21/2006 TOTAL DEPTH 8600 PERF. 6516 - 7907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 02 | 2153 | N | 2153 | -0- | -0- | -0- | 80 | 1 | 2073 | 2 | | Y | -0- | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 05 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | | Y | -0- | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |

TOTAL GAS PROD: 2,153 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
HUNT WELL #: 1 RRCID -> 125145 COMPL. DATE 08/03/2000 TOTAL DEPTH 8700 PERF. 6435 - 7230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 47 | -0- | -728 | -0- | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 7 | -0- | -1337 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 43 | -0- | -1786 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 28 | -0- | -32 | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 8 | N | 2 | -0- | -6 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 170 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER CO. WELL #: B 6 RRCID -> 126648 COMPL. DATE 06/11/1992 TOTAL DEPTH 8700 PERF. 6559 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 13 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 16 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 04 | 117 | N | 117 | -0- | -0- | -0- | 4 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 3 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 08 | 22 | N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 81 | -0- | -9 | -0- | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 9 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 42 | -0- | -51 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,508 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER CO. -C- WELL #: 7 RRCID -> 128248 COMPL. DATE 11/11/1997 TOTAL DEPTH 8640 PERF. 7512 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 10 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 9 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 268 | -0- | -11 | -0- | 10 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 266 | -0- | -4 | -0- | 10 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 265 | -0- | -14 | -0- | 10 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 263 | -0- | -7 | -0- | 10 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 266 | -0- | -13 | -0- | 11 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 219 | -0- | -60 | -0- | 9 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 233 | -0- | -37 | -0- | 10 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 239 | -0- | -40 | -0- | 11 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 195 | -0- | -15 | -0- | 9 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 178 | -0- | -70 | -0- | 8 | 1 | 170 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,938 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
PICKERING LUMBER CO. WELL #: B 8 RRCID -> 129208 COMPL. DATE 09/26/1988 TOTAL DEPTH 9550 PERF. 6398 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 682 | -0- | -0- | -0- | 24 | 1 | 658 | 2 | Y | -0- | | | -0- |
| 02 | 588 | X | 576 | -0- | -12 | -0- | 21 | 1 | 555 | 2 | Y | -0- | | | -0- |
| 03 | 682 | X | 670 | -0- | -12 | -0- | 25 | 1 | 645 | 2 | Y | -0- | | | -0- |
| 04 | 660 | X | 637 | -0- | -23 | -0- | 23 | 1 | 614 | 2 | Y | -0- | | | -0- |
| 05 | 682 | X | 651 | -0- | -31 | -0- | 25 | 1 | 626 | 2 | Y | -0- | | | -0- |
| 06 | 660 | X | 644 | -0- | -16 | -0- | 25 | 1 | 619 | 2 | Y | -0- | | | -0- |
| 07 | 682 | X | 649 | -0- | -33 | -0- | 26 | 1 | 623 | 2 | Y | -0- | | | -0- |
| 08 | 627 | N | 627 | -0- | -0- | -0- | 26 | 1 | 601 | 2 | Y | -0- | | | -0- |
| 09 | 611 | N | 611 | -0- | -0- | -0- | 27 | 1 | 584 | 2 | Y | -0- | | | -0- |
| 10 | 634 | N | 634 | -0- | -0- | -0- | 28 | 1 | 606 | 2 | Y | -0- | | | -0- |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 29 | 1 | 604 | 2 | Y | -0- | | | -0- |
| *12 | 618 | N | 618 | -0- | -0- | -0- | 29 | 1 | 589 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 7,632 TOTAL CONDENSATE PROD: -0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 3 RRCID -> 129737 COMPL. DATE 11/24/1988 TOTAL DEPTH 8620 PERF. 6520 - 8077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3170 | -0- | 70 | 70 | 111 | 1 | 3059 | 2 | Y | -0- | | | -0- |
| 02 | 1846 | N | 1776 | -0- | -70 | -0- | 66 | 1 | 1710 | 2 | Y | -0- | | | -0- |
| 03 | 1519 | N | 1450 | -0- | -69 | -0- | 53 | 1 | 1397 | 2 | Y | -0- | | | -0- |
| 04 | 1470 | X | 1073 | -0- | -397 | -0- | 39 | 1 | 1034 | 2 | Y | -0- | | | -0- |
| 05 | 1519 | X | 1231 | -0- | -288 | -0- | 48 | 1 | 1183 | 2 | Y | -0- | | | -0- |
| 06 | 1470 | X | 919 | -0- | -551 | -0- | 36 | 1 | 883 | 2 | Y | -0- | | | -0- |
| 07 | 1519 | X | 1192 | -0- | -327 | -0- | 48 | 1 | 1144 | 2 | Y | -0- | | | -0- |
| 08 | 1829 | X | 1829 | -0- | -0- | -0- | 75 | 1 | 1754 | 2 | Y | -0- | | | -0- |
| 09 | 1476 | X | 1476 | -0- | -0- | -0- | 64 | 1 | 1412 | 2 | Y | -0- | | | -0- |
| 10 | 1762 | N | 1762 | -0- | -0- | -0- | 78 | 1 | 1684 | 2 | Y | -0- | | | -0- |
| 11 | 1770 | N | 1066 | -0- | -704 | -0- | 49 | 1 | 1017 | 2 | Y | -0- | | | -0- |
| 12 | 1519 | N | 1158 | -0- | -361 | -0- | 55 | 1 | 1103 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 18,102 TOTAL CONDENSATE PROD: -0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 6 RRCID -> 130546 COMPL. DATE 05/07/1998 TOTAL DEPTH 8700 PERF. 8318 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1005 | -0- | -18 | -0- | 35 | 1 | 970 | 2 | Y | -0- | | | -0- |
| 02 | 1020 | N | 1020 | -0- | -0- | -0- | 38 | 1 | 982 | 2 | Y | -0- | | | -0- |
| 03 | 1116 | N | 1109 | -0- | -7 | -0- | 41 | 1 | 1068 | 2 | Y | -0- | | | -0- |
| 04 | 1041 | N | 1041 | -0- | -0- | -0- | 38 | 1 | 1003 | 2 | Y | -0- | | | -0- |
| 05 | 1116 | N | 1019 | -0- | -97 | -0- | 39 | 1 | 980 | 2 | Y | -0- | | | -0- |
| 06 | 1080 | N | 937 | -0- | -143 | -0- | 37 | 1 | 900 | 2 | Y | -0- | | | -0- |
| 07 | 1085 | N | 958 | -0- | -127 | -0- | 39 | 1 | 919 | 2 | Y | -0- | | | -0- |
| 08 | 1023 | N | 935 | -0- | -88 | -0- | 38 | 1 | 897 | 2 | Y | -0- | | | -0- |
| 09 | 930 | N | 914 | -0- | -16 | -0- | 40 | 1 | 874 | 2 | Y | -0- | | | -0- |
| 10 | 961 | N | 939 | -0- | -22 | -0- | 42 | 1 | 897 | 2 | Y | -0- | | | -0- |
| 11 | 900 | N | 897 | -0- | -3 | -0- | 41 | 1 | 856 | 2 | Y | -0- | | | -0- |
| 12 | 930 | N | 911 | -0- | -19 | -0- | 43 | 1 | 868 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 11,685 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
CHILDRESS, J. W. WELL #: 4 RRCID -> 130861 COMPL. DATE 04/23/1989 TOTAL DEPTH 9550 PERF. 6570 - 7092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2613 | -0- | -115 | -0- | 92 | 1 | 2521 | 2 | Y | -0- | | | | | -0- |
| 02 | 2856 | X | 2546 | -0- | -310 | -0- | 94 | 1 | 2452 | 2 | Y | -0- | | | | | -0- |
| 03 | 3224 | X | 2906 | -0- | -318 | -0- | 107 | 1 | 2799 | 2 | Y | -0- | | | | | -0- |
| 04 | 3120 | X | 2882 | -0- | -238 | -0- | 106 | 1 | 2776 | 2 | Y | -0- | | | | | -0- |
| 05 | 3224 | X | 3015 | -0- | -209 | -0- | 117 | 1 | 2898 | 2 | Y | -0- | | | | | -0- |
| 06 | 2879 | X | 2879 | -0- | -0- | -0- | 113 | 1 | 2766 | 2 | Y | -0- | | | | | -0- |
| 07 | 2976 | X | 2906 | -0- | -70 | -0- | 118 | 1 | 2788 | 2 | Y | -0- | | | | | -0- |
| 08 | 2869 | X | 2869 | -0- | -0- | -0- | 117 | 1 | 2752 | 2 | Y | -0- | | | | | -0- |
| 09 | 2804 | N | 2804 | -0- | -0- | -0- | 122 | 1 | 2682 | 2 | Y | -0- | | | | | -0- |
| 10 | 2801 | N | 2801 | -0- | -0- | -0- | 124 | 1 | 2677 | 2 | Y | -0- | | | | | -0- |
| 11 | 2695 | N | 2695 | -0- | -0- | -0- | 125 | 1 | 2570 | 2 | Y | -0- | | | | | -0- |
| *12 | 2725 | N | 2725 | -0- | -0- | -0- | 129 | 1 | 2596 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,641 TOTAL CONDENSATE PROD: -0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 4A RRCID -> 131088 COMPL. DATE 02/06/1998 TOTAL DEPTH 9520 PERF. 7928 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | -0- | 15 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 14 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 03 | 448 | N | 448 | -0- | -0- | -0- | 17 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 04 | 415 | N | 415 | -0- | -0- | -0- | 15 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 17 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 14 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 292 | -0- | -80 | -0- | 12 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 284 | -0- | -150 | -0- | 12 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 300 | -0- | -60 | -0- | 13 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 10 | 371 | N | 371 | -0- | -0- | -0- | 16 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 16 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| *12 | 343 | N | 343 | -0- | -0- | -0- | 16 | 1 | 327 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,414 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER CO. WELL #: B 10 RRCID -> 131447 COMPL. DATE 06/22/1989 TOTAL DEPTH 7600 PERF. 6280 - 7481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2283 | N | 2283 | -0- | -0- | -0- | 80 | 1 | 2203 | 2 | Y | -0- | | | | | -0- |
| 02 | 2013 | N | 2013 | -0- | -0- | -0- | 74 | 1 | 1939 | 2 | Y | -0- | | | | | -0- |
| 03 | 2327 | N | 2327 | -0- | -0- | -0- | 86 | 1 | 2241 | 2 | Y | -0- | | | | | -0- |
| 04 | 2222 | N | 2222 | -0- | -0- | -0- | 82 | 1 | 2140 | 2 | Y | -0- | | | | | -0- |
| 05 | 2326 | N | 2326 | -0- | -0- | -0- | 90 | 1 | 2236 | 2 | Y | -0- | | | | | -0- |
| 06 | 2211 | N | 2211 | -0- | -0- | -0- | 87 | 1 | 2124 | 2 | Y | -0- | | | | | -0- |
| 07 | 2285 | N | 2285 | -0- | -0- | -0- | 93 | 1 | 2192 | 2 | Y | -0- | | | | | -0- |
| 08 | 2325 | N | 1839 | -0- | -486 | -0- | 75 | 1 | 1764 | 2 | Y | -0- | | | | | -0- |
| 09 | 2220 | N | 2153 | -0- | -67 | -0- | 94 | 1 | 2059 | 2 | Y | -0- | | | | | -0- |
| 10 | 2294 | N | 2143 | -0- | -151 | -0- | 95 | 1 | 2048 | 2 | Y | -0- | | | | | -0- |
| 11 | 2129 | N | 2129 | -0- | -0- | -0- | 98 | 1 | 2031 | 2 | Y | -0- | | | | | -0- |
| 12 | 2232 | N | 2034 | -0- | -198 | -0- | 96 | 1 | 1938 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,965 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
PICKERING LUMBER CO. WELL #: B 11 RRCID -> 131494 COMPL. DATE 03/20/2013 TOTAL DEPTH 7600 PERF. 6562 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 4222 | -0- | -1358 | -0- | 142 | 1 | 3898 | 2 | Y | 165 | 181 | 1 | | | 19 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 4144 | X | 3698 | -0- | -446 | -0- | 133 | 1 | 3469 | 2 | Y | 87 | 89 | 1 | | | 17 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 4588 | X | 4120 | -0- | -468 | -0- | 149 | 1 | 3908 | 2 | Y | 57 | 59 | 1 | | | 15 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 4440 | X | 3793 | -0- | -647 | -0- | 138 | 1 | 3603 | 2 | Y | 47 | 50 | 1 | | | 12 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 4588 | X | 3989 | -0- | -599 | -0- | 153 | 1 | 3785 | 2 | Y | 46 | 49 | 1 | | | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 4080 | X | 3587 | -0- | -493 | -0- | 140 | 1 | 3400 | 2 | Y | 43 | 25 | 1 | | | 27 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 4123 | X | 3562 | -0- | -561 | -0- | 143 | 1 | 3376 | 2 | Y | 39 | 51 | 1 | | | 15 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 3999 | X | 3484 | -0- | -515 | -0- | 141 | 1 | 3303 | 2 | Y | 36 | 29 | 1 | | | 22 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 3870 | X | 3309 | -0- | -561 | -0- | 143 | 1 | 3130 | 2 | Y | 33 | 26 | 1 | | | 29 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 3999 | X | 3267 | -0- | -732 | -0- | 143 | 1 | 3081 | 2 | Y | 39 | 56 | 1 | | | 12 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 3600 | X | 2946 | -0- | -654 | -0- | 134 | 1 | 2772 | 2 | Y | 36 | 29 | 1 | | | 19 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3047 | -0- | -518 | -0- | 142 | 1 | 2848 | 2 | Y | 52 | 29 | 1 | | | 42 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,024 TOTAL CONDENSATE PROD: 680

STEPHENS, G. H. WELL #: 3 RRCID -> 136070 COMPL. DATE 12/07/1998 TOTAL DEPTH 7602 PERF. 6488 - 7147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 441 | -0- | -148 | -0- | 15 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 311 | -0- | -53 | -0- | 11 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 372 | -0- | -155 | -0- | 14 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 310 | -0- | -110 | -0- | 11 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 302 | -0- | -39 | -0- | 12 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 273 | -0- | -87 | -0- | 11 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 289 | -0- | -21 | -0- | 12 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 292 | -0- | -18 | -0- | 12 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 234 | -0- | -36 | -0- | 10 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 270 | -0- | -9 | -0- | 12 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 267 | -0- | -3 | -0- | 12 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 12 | 1 | 236 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,609 TOTAL CONDENSATE PROD: -0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 5 RRCID -> 138028 COMPL. DATE 03/28/1991 TOTAL DEPTH 8175 PERF. 6393 - 7239

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 815 | -0- | -177 | -0- | 29 | 1 | 786 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 624 | -0- | -20 | -0- | 23 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 663 | -0- | -174 | -0- | 24 | 1 | 639 | 2 | Y | -0- | | | | | -0- |
| 04 | 780 | N | 486 | -0- | -294 | -0- | 18 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 265 | -0- | -417 | -0- | 10 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 06 | 735 | N | 735 | -0- | -0- | -0- | 29 | 1 | 706 | 2 | Y | -0- | | | | | -0- |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 23 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 08 | 511 | N | 511 | -0- | -0- | -0- | 21 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 488 | -0- | -262 | -0- | 21 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 10 | 722 | N | 722 | -0- | -0- | -0- | 32 | 1 | 690 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 28 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| *12 | 531 | N | 531 | -0- | -0- | -0- | 25 | 1 | 506 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,003 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
CHILDRESS, J. W. WELL #: 5A RRCID -> 138528 COMPL. DATE 04/20/1991 TOTAL DEPTH 8000 PERF. 6390 - 7869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 623 | -0- | -28 | -0- | 22 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 02 | 832 | N | 832 | -0- | -0- | -0- | 31 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| 03 | 839 | N | 839 | -0- | -0- | -0- | 31 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 04 | 684 | N | 684 | -0- | -0- | -0- | 25 | 1 | 659 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 746 | -0- | -184 | -0- | 29 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| 06 | 810 | N | 740 | -0- | -70 | -0- | 29 | 1 | 711 | 2 | Y | -0- | | | | | -0- |
| 07 | 747 | N | 747 | -0- | -0- | -0- | 30 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 697 | -0- | -47 | -0- | 29 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 633 | -0- | -117 | -0- | 28 | 1 | 605 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 555 | -0- | -189 | -0- | 25 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 436 | -0- | -224 | -0- | 20 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 370 | -0- | -281 | -0- | 18 | 1 | 352 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,902 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER CO. "C" WELL #: 9 RRCID -> 141172 COMPL. DATE 03/30/1992 TOTAL DEPTH 7609 PERF. 6233 - 7309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 574 | -0- | -77 | -0- | 20 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 17 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 520 | -0- | -7 | -0- | 19 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 461 | -0- | -49 | -0- | 17 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 447 | -0- | -80 | -0- | 17 | 1 | 430 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 387 | -0- | -123 | -0- | 15 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 377 | -0- | -88 | -0- | 15 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 332 | -0- | -102 | -0- | 14 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 09 | 423 | N | 423 | -0- | -0- | -0- | 18 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 10 | 479 | N | 479 | -0- | -0- | -0- | 21 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 18 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 386 | -0- | -48 | -0- | 18 | 1 | 368 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,252 TOTAL CONDENSATE PROD: -0-

STEPHENS, G. H. WELL #: 4 RRCID -> 141625 COMPL. DATE 05/20/1992 TOTAL DEPTH 8100 PERF. 6906 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 512 | -0- | -511 | -0- | 18 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 372 | -0- | -188 | -0- | 14 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 398 | -0- | -222 | -0- | 15 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 336 | -0- | -174 | -0- | 12 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 325 | -0- | -78 | -0- | 13 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 337 | -0- | -53 | -0- | 13 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 15 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 08 | 371 | N | 371 | -0- | -0- | -0- | 15 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 09 | 383 | N | 383 | -0- | -0- | -0- | 17 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 10 | 427 | N | 427 | -0- | -0- | -0- | 19 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 18 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| *12 | 415 | N | 415 | -0- | -0- | -0- | 20 | 1 | 395 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,643 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 7 RRCID -> 148864 COMPL. DATE 11/09/1994 TOTAL DEPTH 7700 PERF. 6628 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3663 | X | 3663 | -0- | -0- | -0- | 129 | 1 | 3534 | 2 | Y | -0- | | | | | -0- |
| 02 | 4088 | X | 3221 | -0- | -867 | -0- | 119 | 1 | 3102 | 2 | Y | -0- | | | | | -0- |
| 03 | 4526 | X | 3918 | -0- | -608 | -0- | 144 | 1 | 3774 | 2 | Y | -0- | | | | | -0- |
| 04 | 4140 | X | 3507 | -0- | -633 | -0- | 129 | 1 | 3378 | 2 | Y | -0- | | | | | -0- |
| 05 | 4278 | X | 3589 | -0- | -689 | -0- | 139 | 1 | 3450 | 2 | Y | -0- | | | | | -0- |
| 06 | 3780 | X | 3623 | -0- | -157 | -0- | 143 | 1 | 3480 | 2 | Y | -0- | | | | | -0- |
| 07 | 3906 | X | 3650 | -0- | -256 | -0- | 148 | 1 | 3502 | 2 | Y | -0- | | | | | -0- |
| 08 | 3906 | X | 3658 | -0- | -248 | -0- | 150 | 1 | 3508 | 2 | Y | -0- | | | | | -0- |
| 09 | 3630 | X | 3535 | -0- | -95 | -0- | 154 | 1 | 3381 | 2 | Y | -0- | | | | | -0- |
| 10 | 3751 | X | 3581 | -0- | -170 | -0- | 158 | 1 | 3423 | 2 | Y | -0- | | | | | -0- |
| 11 | 3630 | X | 3372 | -0- | -258 | -0- | 156 | 1 | 3216 | 2 | Y | -0- | | | | | -0- |
| 12 | 3658 | X | 3638 | -0- | -20 | -0- | 173 | 1 | 3465 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 42,955 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER CO. WELL #: B 13 RRCID -> 149345 COMPL. DATE 11/23/1998 TOTAL DEPTH 7600 PERF. 6405 - 7420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOWE WELL #: 3 RRCID -> 153014 COMPL. DATE 01/01/1995 TOTAL DEPTH 7700 PERF. 6596 - 7578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 5698 | -0- | -37 | -0- | 200 | 1 | 5498 | 2 | Y | -0- | | | | | -0- |
| 02 | 5740 | X | 5243 | -0- | -497 | -0- | 194 | 1 | 5049 | 2 | Y | -0- | | | | | -0- |
| 03 | 6355 | X | 5786 | -0- | -569 | -0- | 213 | 1 | 5573 | 2 | Y | -0- | | | | | -0- |
| 04 | 6120 | X | 5596 | -0- | -524 | -0- | 206 | 1 | 5390 | 2 | Y | -0- | | | | | -0- |
| 05 | 6324 | X | 5729 | -0- | -595 | -0- | 222 | 1 | 5507 | 2 | Y | -0- | | | | | -0- |
| 06 | 5610 | X | 5377 | -0- | -233 | -0- | 212 | 1 | 5165 | 2 | Y | -0- | | | | | -0- |
| 07 | 5797 | X | 5520 | -0- | -277 | -0- | 224 | 1 | 5296 | 2 | Y | -0- | | | | | -0- |
| 08 | 5797 | X | 5401 | -0- | -396 | -0- | 221 | 1 | 5180 | 2 | Y | -0- | | | | | -0- |
| 09 | 5610 | X | 5217 | -0- | -393 | -0- | 227 | 1 | 4990 | 2 | Y | -0- | | | | | -0- |
| 10 | 5735 | X | 5251 | -0- | -484 | -0- | 232 | 1 | 5019 | 2 | Y | -0- | | | | | -0- |
| 11 | 5370 | X | 5131 | -0- | -239 | -0- | 237 | 1 | 4894 | 2 | Y | -0- | | | | | -0- |
| 12 | 5518 | X | 5140 | -0- | -378 | -0- | 244 | 1 | 4896 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 65,089 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
LOWE WELL #: 4ST RRCID -> 158529 COMPL. DATE 09/05/2006 TOTAL DEPTH 8710 PERF. 6262 - 8529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 4044 | -0- | -141 | -0- | 142 | 1 | 3902 | 2 | Y | -0- | | | | | -0- |
| 02 | 4582 | X | 4582 | -0- | -0- | -0- | 169 | 1 | 4413 | 2 | Y | -0- | | | | | -0- |
| 03 | 6159 | X | 6159 | -0- | -0- | -0- | 225 | 1 | 5870 | 2 | Y | 58 | 43 | 1 | | | 15 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 6918 | X | 6918 | -0- | -0- | -0- | 252 | 1 | 6614 | 2 | Y | 47 | 50 | 1 | | | 12 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 6042 | X | 6042 | -0- | -0- | -0- | 232 | 1 | 5759 | 2 | Y | 46 | 49 | 1 | | | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 5542 | X | 5542 | -0- | -0- | -0- | 217 | 1 | 5278 | 2 | Y | 43 | 25 | 1 | | | 27 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 6171 | X | 6171 | -0- | -0- | -0- | 249 | 1 | 5879 | 2 | Y | 39 | 51 | 1 | | | 15 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 6080 | X | 6080 | -0- | -0- | -0- | 247 | 1 | 5793 | 2 | Y | 36 | 29 | 1 | | | 22 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 5566 | X | 5566 | -0- | -0- | -0- | 241 | 1 | 5289 | 2 | Y | 33 | 26 | 1 | | | 29 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 5741 | X | 5741 | -0- | -0- | -0- | 252 | 1 | 5446 | 2 | Y | 39 | 56 | 1 | | | 12 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 4860 | X | 4466 | -0- | -394 | -0- | 204 | 1 | 4219 | 2 | Y | 39 | 29 | 1 | | | 22 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 5022 | X | 2643 | -0- | -2379 | -0- | 123 | 1 | 2477 | 2 | Y | 39 | 28 | 1 | | | 33 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,954 TOTAL CONDENSATE PROD: 419

GUY, O. L. TRAVIS PEAK UNIT WELL #: 8 RRCID -> 158973 COMPL. DATE 04/05/1996 TOTAL DEPTH 7550 PERF. 6319 - 7353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4282 | -0- | -523 | -0- | 150 | 1 | 4132 | 2 | Y | -0- | | | | | -0- |
| 02 | 5124 | X | 5027 | -0- | -97 | -0- | 186 | 1 | 4841 | 2 | Y | -0- | | | | | -0- |
| 03 | 5766 | X | 5585 | -0- | -181 | -0- | 206 | 1 | 5379 | 2 | Y | -0- | | | | | -0- |
| 04 | 5721 | X | 5721 | -0- | -0- | -0- | 210 | 1 | 5511 | 2 | Y | -0- | | | | | -0- |
| 05 | 5915 | X | 5915 | -0- | -0- | -0- | 229 | 1 | 5686 | 2 | Y | -0- | | | | | -0- |
| 06 | 5588 | X | 5588 | -0- | -0- | -0- | 220 | 1 | 5368 | 2 | Y | -0- | | | | | -0- |
| 07 | 5921 | X | 5645 | -0- | -276 | -0- | 229 | 1 | 5416 | 2 | Y | -0- | | | | | -0- |
| 08 | 5487 | X | 5487 | -0- | -0- | -0- | 225 | 1 | 5262 | 2 | Y | -0- | | | | | -0- |
| 09 | 5424 | X | 5424 | -0- | -0- | -0- | 236 | 1 | 5188 | 2 | Y | -0- | | | | | -0- |
| 10 | 5667 | X | 5667 | -0- | -0- | -0- | 251 | 1 | 5416 | 2 | Y | -0- | | | | | -0- |
| 11 | 5581 | X | 5581 | -0- | -0- | -0- | 258 | 1 | 5323 | 2 | Y | -0- | | | | | -0- |
| 12 | 5270 | X | 4709 | -0- | -561 | -0- | 223 | 1 | 4486 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 64,631 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 10 RRCID -> 159085 COMPL. DATE 09/17/2014 TOTAL DEPTH 7655 PERF. 6276 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15971 | X | 15971 | -0- | -0- | -0- | 554 | 1 | 15235 | 2 | Y | 165 | 181 | 1 | | | 19 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 21420 | X | 13188 | -0- | -8232 | -0- | 484 | 1 | 12608 | 2 | Y | 87 | 89 | 1 | | | 17 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 23715 | X | 13927 | -0- | -9788 | -0- | 508 | 1 | 13291 | 2 | Y | 116 | 102 | 1 | | | 31 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 04 | 16710 | X | 11854 | -0- | -4856 | -0- | 432 | 1 | 11320 | 2 | Y | 93 | 100 | 1 | | | 24 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 05 | 17267 | X | 9914 | -0- | -7353 | -0- | 380 | 1 | 9434 | 2 | Y | 91 | 98 | 1 | | | 17 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 06 | 15450 | X | 7803 | -0- | -7647 | -0- | 304 | 1 | 7402 | 2 | Y | 88 | 50 | 1 | | | 55 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 14601 | X | 7466 | -0- | -7135 | -0- | 300 | 1 | 7082 | 2 | Y | 76 | 102 | 1 | | | 29 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 13919 | X | 5494 | -0- | -8425 | -0- | 222 | 1 | 5194 | 2 | Y | 71 | 57 | 1 | | | 43 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 11850 | X | 4374 | -0- | -7476 | -0- | 187 | 1 | 4113 | 2 | Y | 67 | 53 | 1 | | | 57 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 9920 | X | 4392 | -0- | -5528 | -0- | 192 | 1 | 4156 | 2 | Y | 40 | 84 | 1 | | | 13 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 7800 | X | 3916 | -0- | -3884 | -0- | 179 | 1 | 3690 | 2 | Y | 43 | 30 | 1 | | | 26 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 7471 | X | 4731 | -0- | -2740 | -0- | 223 | 1 | 4482 | 2 | Y | 24 | 25 | 1 | | | 25 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 103,030 TOTAL CONDENSATE PROD: 961

GUY, O. L. TRAVIS PEAK UNIT WELL #: 9 RRCID -> 165212 COMPL. DATE 08/16/1997 TOTAL DEPTH 7982 PERF. 7853 - 7912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 493 | -0- | -2669 | -0- | 17 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 02 | 2044 | X | 479 | -0- | -1565 | -0- | 18 | 1 | 461 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | X | 723 | -0- | -1044 | -0- | 27 | 1 | 696 | 2 | Y | -0- | | | | | -0- |
| 04 | 1140 | X | 652 | -0- | -488 | -0- | 24 | 1 | 628 | 2 | Y | -0- | | | | | -0- |
| 05 | 605 | N | 605 | -0- | -0- | -0- | 23 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | 548 | -0- | -142 | -0- | 22 | 1 | 526 | 2 | Y | -0- | | | | | -0- |
| 07 | 682 | N | 558 | -0- | -124 | -0- | 23 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| 08 | 620 | N | 530 | -0- | -90 | -0- | 22 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 09 | 557 | N | 557 | -0- | -0- | -0- | 24 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| 10 | 787 | N | 787 | -0- | -0- | -0- | 35 | 1 | 752 | 2 | Y | -0- | | | | | -0- |
| 11 | 847 | N | 847 | -0- | -0- | -0- | 39 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 70 | -0- | -519 | -0- | 3 | 1 | 67 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,849 TOTAL CONDENSATE PROD: -0-

LOWE WELL #: 5 RRCID -> 165405 COMPL. DATE 09/21/1997 TOTAL DEPTH 8560 PERF. 6745 - 8480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 489 | -0- | -38 | -0- | 17 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 15 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 494 | -0- | -2 | -0- | 18 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 04 | 486 | N | 486 | -0- | -0- | -0- | 18 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 05 | 509 | N | 509 | -0- | -0- | -0- | 20 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 456 | -0- | -24 | -0- | 18 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 07 | 507 | N | 507 | -0- | -0- | -0- | 21 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 463 | -0- | -33 | -0- | 19 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 374 | -0- | -76 | -0- | 16 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 425 | -0- | -71 | -0- | 19 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 437 | -0- | -13 | -0- | 20 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| *12 | 460 | N | 460 | -0- | -0- | -0- | 22 | 1 | 438 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,518 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
CHILDRESS, J. W. WELL #: 6 RRCID -> 166216 COMPL. DATE 10/24/1997 TOTAL DEPTH 8498 PERF. 7194 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 2 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 111 TOTAL CONDENSATE PROD: -0-

STEPHENS, G. H. WELL #: 5 RRCID -> 167937 COMPL. DATE 04/04/1998 TOTAL DEPTH 8500 PERF. 7132 - 8411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1006 | -0- | -1381 | -0- | 35 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| 02 | 3205 | X | 3205 | -0- | -0- | -0- | 118 | 1 | 3087 | 2 | Y | -0- | | | | | -0- |
| 03 | 2411 | X | 2411 | -0- | -0- | -0- | 89 | 1 | 2322 | 2 | Y | -0- | | | | | -0- |
| 04 | 1260 | X | 1099 | -0- | -161 | -0- | 40 | 1 | 1059 | 2 | Y | -0- | | | | | -0- |
| 05 | 3379 | X | 3167 | -0- | -212 | -0- | 123 | 1 | 3044 | 2 | Y | -0- | | | | | -0- |
| 06 | 3270 | X | 2871 | -0- | -399 | -0- | 113 | 1 | 2758 | 2 | Y | -0- | | | | | -0- |
| 07 | 3379 | X | 3156 | -0- | -223 | -0- | 128 | 1 | 3028 | 2 | Y | -0- | | | | | -0- |
| 08 | 2821 | X | 2595 | -0- | -226 | -0- | 106 | 1 | 2489 | 2 | Y | -0- | | | | | -0- |
| 09 | 2730 | X | 2715 | -0- | -15 | -0- | 118 | 1 | 2597 | 2 | Y | -0- | | | | | -0- |
| 10 | 2821 | X | 2809 | -0- | -12 | -0- | 124 | 1 | 2685 | 2 | Y | -0- | | | | | -0- |
| 11 | 2730 | X | 2400 | -0- | -330 | -0- | 111 | 1 | 2289 | 2 | Y | -0- | | | | | -0- |
| 12 | 2821 | X | 2504 | -0- | -317 | -0- | 119 | 1 | 2385 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,938 TOTAL CONDENSATE PROD: -0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 11 RRCID -> 168252 COMPL. DATE 10/14/2013 TOTAL DEPTH 8630 PERF. 6306 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31465 | X | 28100 | -0- | -3365 | -0- | 983 | 1 | 27027 | 2 | Y | 82 | 91 | 1 | | | 9 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 24428 | X | 24428 | -0- | -0- | -0- | 901 | 1 | 23479 | 2 | Y | 44 | 45 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 28253 | X | 28253 | -0- | -0- | -0- | 1041 | 1 | 27212 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 04 | 26220 | X | 26220 | -0- | -0- | -0- | 964 | 1 | 25256 | 2 | Y | -0- | | | | | -0- |
| 05 | 26321 | X | 26321 | -0- | -0- | -0- | 1020 | 1 | 25301 | 2 | Y | -0- | | | | | -0- |
| 06 | 24700 | X | 24700 | -0- | -0- | -0- | 973 | 1 | 23727 | 2 | Y | -0- | | | | | -0- |
| 07 | 25265 | X | 25265 | -0- | -0- | -0- | 1025 | 1 | 24240 | 2 | Y | -0- | | | | | -0- |
| 08 | 28241 | X | 24131 | -0- | -4110 | -0- | 988 | 1 | 23143 | 2 | Y | -0- | | | | | -0- |
| 09 | 26220 | X | 23124 | -0- | -3096 | -0- | 1008 | 1 | 22116 | 2 | Y | -0- | | | | | -0- |
| 10 | 26319 | X | 23176 | -0- | -3143 | -0- | 1025 | 1 | 22151 | 2 | Y | -0- | | | | | -0- |
| 11 | 24690 | X | 22537 | -0- | -2153 | -0- | 1041 | 1 | 21496 | 2 | Y | -0- | | | | | -0- |
| 12 | 25265 | X | 21445 | -0- | -3820 | -0- | 1017 | 1 | 20428 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 297,700 TOTAL CONDENSATE PROD: 126

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
STEPHENS, G. H. WELL #: 7 RRCID -> 168968 COMPL. DATE 11/17/2013 TOTAL DEPTH 8610 PERF. 6348 - 8346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13113 | X | 10622 | -0- | -2491 | -0- | 373 | 1 | 10249 | 2 | Y | -0- | | | | | -0- |
| 02 | 9632 | X | 9476 | -0- | -156 | -0- | 350 | 1 | 9126 | 2 | Y | -0- | | | | | -0- |
| 03 | 11181 | X | 11181 | -0- | -0- | -0- | 412 | 1 | 10769 | 2 | Y | -0- | | | | | -0- |
| 04 | 10563 | X | 10563 | -0- | -0- | -0- | 388 | 1 | 10175 | 2 | Y | -0- | | | | | -0- |
| 05 | 10952 | X | 10952 | -0- | -0- | -0- | 424 | 1 | 10528 | 2 | Y | -0- | | | | | -0- |
| 06 | 10320 | X | 10240 | -0- | -80 | -0- | 404 | 1 | 9836 | 2 | Y | -0- | | | | | -0- |
| 07 | 10664 | X | 10458 | -0- | -206 | -0- | 424 | 1 | 10034 | 2 | Y | -0- | | | | | -0- |
| 08 | 10123 | X | 10123 | -0- | -0- | -0- | 414 | 1 | 9709 | 2 | Y | -0- | | | | | -0- |
| 09 | 9725 | X | 9725 | -0- | -0- | -0- | 424 | 1 | 9301 | 2 | Y | -0- | | | | | -0- |
| 10 | 9794 | X | 9794 | -0- | -0- | -0- | 433 | 1 | 9361 | 2 | Y | -0- | | | | | -0- |
| 11 | 9552 | X | 9552 | -0- | -0- | -0- | 441 | 1 | 9111 | 2 | Y | -0- | | | | | -0- |
| *12 | 9533 | X | 9533 | -0- | -0- | -0- | 452 | 1 | 9081 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 122,219 TOTAL CONDENSATE PROD: -0-

STEPHENS, G. H. WELL #: 6 RRCID -> 169246 COMPL. DATE 08/24/1998 TOTAL DEPTH 8516 PERF. 6586 - 8118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 212 | -0- | -5 | -0- | 7 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 6 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 10 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 04 | 319 | N | 319 | -0- | -0- | -0- | 12 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 15 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 06 | 443 | N | 443 | -0- | -0- | -0- | 17 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 07 | 499 | N | 499 | -0- | -0- | -0- | 20 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 08 | 453 | N | 453 | -0- | -0- | -0- | 19 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 09 | 414 | N | 414 | -0- | -0- | -0- | 18 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 10 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 174 | -0- | -6 | -0- | 8 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 8 | 1 | 158 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,720 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER CO. WELL #: B 14 RRCID -> 183793 COMPL. DATE 08/15/2007 TOTAL DEPTH 8700 PERF. 6845 - 8557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2701 | -0- | -523 | -0- | 95 | 1 | 2606 | 2 | Y | -0- | | | | | -0- |
| 02 | 2828 | X | 2444 | -0- | -384 | -0- | 90 | 1 | 2354 | 2 | Y | -0- | | | | | -0- |
| 03 | 3193 | X | 2664 | -0- | -529 | -0- | 98 | 1 | 2566 | 2 | Y | -0- | | | | | -0- |
| 04 | 3090 | X | 2478 | -0- | -612 | -0- | 91 | 1 | 2387 | 2 | Y | -0- | | | | | -0- |
| 05 | 3193 | X | 1822 | -0- | -1371 | -0- | 71 | 1 | 1751 | 2 | Y | -0- | | | | | -0- |
| 06 | 2610 | X | 635 | -0- | -1975 | -0- | 25 | 1 | 610 | 2 | Y | -0- | | | | | -0- |
| 07 | 2697 | X | 2111 | -0- | -586 | -0- | 86 | 1 | 2025 | 2 | Y | -0- | | | | | -0- |
| 08 | 2666 | X | 1792 | -0- | -874 | -0- | 73 | 1 | 1719 | 2 | Y | -0- | | | | | -0- |
| 09 | 2180 | N | 2180 | -0- | -0- | -0- | 95 | 1 | 2085 | 2 | Y | -0- | | | | | -0- |
| 10 | 2130 | N | 2130 | -0- | -0- | -0- | 94 | 1 | 2036 | 2 | Y | -0- | | | | | -0- |
| 11 | 2309 | N | 2309 | -0- | -0- | -0- | 107 | 1 | 2202 | 2 | Y | -0- | | | | | -0- |
| 12 | 2263 | N | 2205 | -0- | -58 | -0- | 105 | 1 | 2100 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,471 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
LOWE WELL #: 6 RRCID -> 185877 COMPL. DATE 05/15/2014 TOTAL DEPTH 8700 PERF. 6257 - 8518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9698 | X | 9698 | -0- | -0- | -0- | 340 | 1 | 9358 | 2 | Y | -0- | | | -0- |
| 02 | 9744 | X | 8403 | -0- | -1341 | -0- | 310 | 1 | 8093 | 2 | Y | -0- | | | -0- |
| 03 | 9641 | X | 9411 | -0- | -230 | -0- | 347 | 1 | 9064 | 2 | Y | -0- | | | -0- |
| 04 | 9330 | X | 8783 | -0- | -547 | -0- | 323 | 1 | 8460 | 2 | Y | -0- | | | -0- |
| 05 | 9641 | X | 8990 | -0- | -651 | -0- | 348 | 1 | 8642 | 2 | Y | -0- | | | -0- |
| 06 | 9330 | X | 8566 | -0- | -764 | -0- | 338 | 1 | 8228 | 2 | Y | -0- | | | -0- |
| 07 | 9424 | X | 8434 | -0- | -990 | -0- | 342 | 1 | 8092 | 2 | Y | -0- | | | -0- |
| 08 | 9424 | X | 7927 | -0- | -1497 | -0- | 325 | 1 | 7602 | 2 | Y | -0- | | | -0- |
| 09 | 8790 | X | 7485 | -0- | -1305 | -0- | 326 | 1 | 7159 | 2 | Y | -0- | | | -0- |
| 10 | 8990 | X | 7685 | -0- | -1305 | -0- | 340 | 1 | 7345 | 2 | Y | -0- | | | -0- |
| 11 | 8580 | X | 7115 | -0- | -1465 | -0- | 329 | 1 | 6786 | 2 | Y | -0- | | | -0- |
| 12 | 8432 | X | 7006 | -0- | -1426 | -0- | 332 | 1 | 6674 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 99,503 TOTAL CONDENSATE PROD: -0-

STEPHENS, G. H. WELL #: 8A RRCID -> 194912 COMPL. DATE 03/15/2003 TOTAL DEPTH 8700 PERF. 6360 - 8549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 249 | -0- | -123 | -0- | 9 | 1 | 240 | 2 | Y | -0- | | | -0- |
| 02 | 215 | N | 215 | -0- | -0- | -0- | 8 | 1 | 207 | 2 | Y | -0- | | | -0- |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 10 | 1 | 252 | 2 | Y | -0- | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 9 | 1 | 240 | 2 | Y | -0- | | | -0- |
| 05 | 253 | N | 253 | -0- | -0- | -0- | 10 | 1 | 243 | 2 | Y | -0- | | | -0- |
| 06 | 240 | N | 213 | -0- | -27 | -0- | 8 | 1 | 205 | 2 | Y | -0- | | | -0- |
| 07 | 248 | N | 191 | -0- | -57 | -0- | 8 | 1 | 183 | 2 | Y | -0- | | | -0- |
| 08 | 248 | N | 188 | -0- | -60 | -0- | 8 | 1 | 180 | 2 | Y | -0- | | | -0- |
| 09 | 210 | N | 82 | -0- | -128 | -0- | 4 | 1 | 78 | 2 | Y | -0- | | | -0- |
| 10 | 186 | N | 154 | -0- | -32 | -0- | 7 | 1 | 147 | 2 | Y | -0- | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 16 | 1 | 325 | 2 | Y | -0- | | | -0- |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 17 | 1 | 343 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,757 TOTAL CONDENSATE PROD: -0-

LOWE WELL #: 7 RRCID -> 222760 COMPL. DATE 05/03/2007 TOTAL DEPTH 8707 PERF. 6776 - 8493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 1507 | -0- | -1159 | -0- | 53 | 1 | 1454 | 2 | Y | -0- | | | -0- |
| 02 | 2296 | X | 2106 | -0- | -190 | -0- | 78 | 1 | 2028 | 2 | Y | -0- | | | -0- |
| 03 | 2201 | X | 1693 | -0- | -508 | -0- | 62 | 1 | 1631 | 2 | Y | -0- | | | -0- |
| 04 | 2957 | X | 2957 | -0- | -0- | -0- | 109 | 1 | 2848 | 2 | Y | -0- | | | -0- |
| 05 | 2325 | N | 1770 | -0- | -555 | -0- | 69 | 1 | 1701 | 2 | Y | -0- | | | -0- |
| 06 | 3000 | N | 3090 | -0- | 90 | 90 | 122 | 1 | 2968 | 2 | Y | -0- | | | -0- |
| 07 | 3100 | N | 3248 | -0- | 148 | 238 | 132 | 1 | 3116 | 2 | Y | -0- | | | -0- |
| 08 | 3100 | N | 3135 | -0- | 35 | 273 | 128 | 1 | 3007 | 2 | Y | -0- | | | -0- |
| 09 | 3130 | X | 2857 | -0- | -273 | -0- | 125 | 1 | 2732 | 2 | Y | -0- | | | -0- |
| 10 | 2449 | X | 2111 | -0- | -338 | -0- | 93 | 1 | 2018 | 2 | Y | -0- | | | -0- |
| 11 | 2370 | X | 1233 | -0- | -1137 | -0- | 57 | 1 | 1176 | 2 | Y | -0- | | | -0- |
| 12 | 2449 | X | 1684 | -0- | -765 | -0- | 80 | 1 | 1604 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 27,391 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 12 RRCID -> 223131 COMPL. DATE 04/26/2006 TOTAL DEPTH 8725 PERF. 7626 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5521 | X | 5521 | -0- | -0- | -0- | 194 | 1 | 5327 | 2 | Y | -0- | | | | | -0- |
| 02 | 5348 | X | 4478 | -0- | -870 | -0- | 165 | 1 | 4313 | 2 | Y | -0- | | | | | -0- |
| 03 | 5890 | X | 5158 | -0- | -732 | -0- | 190 | 1 | 4968 | 2 | Y | -0- | | | | | -0- |
| 04 | 5700 | X | 4527 | -0- | -1173 | -0- | 166 | 1 | 4361 | 2 | Y | -0- | | | | | -0- |
| 05 | 5890 | X | 4253 | -0- | -1637 | -0- | 165 | 1 | 4088 | 2 | Y | -0- | | | | | -0- |
| 06 | 5340 | X | 3708 | -0- | -1632 | -0- | 146 | 1 | 3562 | 2 | Y | -0- | | | | | -0- |
| 07 | 5146 | X | 3721 | -0- | -1425 | -0- | 151 | 1 | 3570 | 2 | Y | -0- | | | | | -0- |
| 08 | 5146 | X | 3522 | -0- | -1624 | -0- | 144 | 1 | 3378 | 2 | Y | -0- | | | | | -0- |
| 09 | 4530 | X | 3307 | -0- | -1223 | -0- | 144 | 1 | 3163 | 2 | Y | -0- | | | | | -0- |
| 10 | 4247 | X | 3271 | -0- | -976 | -0- | 145 | 1 | 3126 | 2 | Y | -0- | | | | | -0- |
| 11 | 3720 | X | 3171 | -0- | -549 | -0- | 147 | 1 | 3024 | 2 | Y | -0- | | | | | -0- |
| *12 | 4014 | X | 4014 | -0- | -0- | -0- | 190 | 1 | 3824 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 48,651 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER CO. WELL #: B 15 RRCID -> 224623 COMPL. DATE 06/26/2006 TOTAL DEPTH 8800 PERF. 6992 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4460 | X | 4460 | -0- | -0- | -0- | 157 | 1 | 4303 | 2 | Y | -0- | | | | | -0- |
| 02 | 4906 | X | 4906 | -0- | -0- | -0- | 181 | 1 | 4725 | 2 | Y | -0- | | | | | -0- |
| 03 | 4831 | X | 4831 | -0- | -0- | -0- | 178 | 1 | 4653 | 2 | Y | -0- | | | | | -0- |
| 04 | 5225 | X | 5225 | -0- | -0- | -0- | 192 | 1 | 5033 | 2 | Y | -0- | | | | | -0- |
| 05 | 5523 | X | 5523 | -0- | -0- | -0- | 214 | 1 | 5309 | 2 | Y | -0- | | | | | -0- |
| 06 | 5108 | X | 5108 | -0- | -0- | -0- | 201 | 1 | 4907 | 2 | Y | -0- | | | | | -0- |
| 07 | 5268 | X | 5268 | -0- | -0- | -0- | 214 | 1 | 5054 | 2 | Y | -0- | | | | | -0- |
| 08 | 5224 | X | 5224 | -0- | -0- | -0- | 214 | 1 | 5010 | 2 | Y | -0- | | | | | -0- |
| 09 | 4778 | X | 4778 | -0- | -0- | -0- | 208 | 1 | 4570 | 2 | Y | -0- | | | | | -0- |
| 10 | 4904 | X | 4904 | -0- | -0- | -0- | 217 | 1 | 4687 | 2 | Y | -0- | | | | | -0- |
| 11 | 5080 | X | 5080 | -0- | -0- | -0- | 235 | 1 | 4845 | 2 | Y | -0- | | | | | -0- |
| *12 | 5135 | X | 5135 | -0- | -0- | -0- | 244 | 1 | 4891 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 60,442 TOTAL CONDENSATE PROD: -0-

CHILDRESS, J. W. WELL #: 8 RRCID -> 225029 COMPL. DATE 08/11/2006 TOTAL DEPTH 8792 PERF. 6312 - 8590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10178 | X | 10178 | -0- | -0- | -0- | 357 | 1 | 9821 | 2 | Y | -0- | | | | | -0- |
| 02 | 11480 | X | 7240 | -0- | -4240 | -0- | 267 | 1 | 6973 | 2 | Y | -0- | | | | | -0- |
| 03 | 10508 | X | 10508 | -0- | -0- | -0- | 387 | 1 | 10121 | 2 | Y | -0- | | | | | -0- |
| 04 | 9840 | X | 9448 | -0- | -392 | -0- | 347 | 1 | 9101 | 2 | Y | -0- | | | | | -0- |
| 05 | 10168 | X | 7771 | -0- | -2397 | -0- | 301 | 1 | 7470 | 2 | Y | -0- | | | | | -0- |
| 06 | 11512 | X | 11512 | -0- | -0- | -0- | 454 | 1 | 11058 | 2 | Y | -0- | | | | | -0- |
| 07 | 12490 | X | 12490 | -0- | -0- | -0- | 507 | 1 | 11983 | 2 | Y | -0- | | | | | -0- |
| 08 | 12919 | X | 12919 | -0- | -0- | -0- | 529 | 1 | 12390 | 2 | Y | -0- | | | | | -0- |
| 09 | 12154 | X | 12154 | -0- | -0- | -0- | 530 | 1 | 11624 | 2 | Y | -0- | | | | | -0- |
| 10 | 12343 | X | 12343 | -0- | -0- | -0- | 546 | 1 | 11797 | 2 | Y | -0- | | | | | -0- |
| 11 | 11604 | X | 11604 | -0- | -0- | -0- | 536 | 1 | 11068 | 2 | Y | -0- | | | | | -0- |
| *12 | 12178 | X | 12178 | -0- | -0- | -0- | 578 | 1 | 11600 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 130,345 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
PICKERING LUMBER CO. WELL #: B 16 RRCID -> 225478 COMPL. DATE 07/20/2007 TOTAL DEPTH 8820 PERF. 6417 - 7813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2656 | -0- | -103 | -0- | 93 | 1 | 2563 | 2 | Y | -0- | | | | | -0- |
| 02 | 3521 | X | 3521 | -0- | -0- | -0- | 130 | 1 | 3391 | 2 | Y | -0- | | | | | -0- |
| 03 | 3813 | X | 3591 | -0- | -222 | -0- | 132 | 1 | 3459 | 2 | Y | -0- | | | | | -0- |
| 04 | 3788 | X | 3788 | -0- | -0- | -0- | 139 | 1 | 3649 | 2 | Y | -0- | | | | | -0- |
| 05 | 3813 | X | 3805 | -0- | -8 | -0- | 147 | 1 | 3658 | 2 | Y | -0- | | | | | -0- |
| 06 | 3690 | X | 3474 | -0- | -216 | -0- | 137 | 1 | 3337 | 2 | Y | -0- | | | | | -0- |
| 07 | 3813 | X | 2098 | -0- | -1715 | -0- | 85 | 1 | 2013 | 2 | Y | -0- | | | | | -0- |
| 08 | 4126 | X | 4126 | -0- | -0- | -0- | 169 | 1 | 3957 | 2 | Y | -0- | | | | | -0- |
| 09 | 3181 | X | 3181 | -0- | -0- | -0- | 139 | 1 | 3042 | 2 | Y | -0- | | | | | -0- |
| 10 | 3224 | X | 3121 | -0- | -103 | -0- | 138 | 1 | 2983 | 2 | Y | -0- | | | | | -0- |
| 11 | 3556 | X | 3556 | -0- | -0- | -0- | 164 | 1 | 3392 | 2 | Y | -0- | | | | | -0- |
| *12 | 4026 | X | 4026 | -0- | -0- | -0- | 191 | 1 | 3835 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40,943 TOTAL CONDENSATE PROD: -0-

HUNT WELL #: 3 RRCID -> 226475 COMPL. DATE 08/20/2014 TOTAL DEPTH 8793 PERF. 6431 - 8658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | X | 15 | -0- | -13 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | X | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | X | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | X | 22 | -0- | -8 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | X | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 10 | 784 | N | 784 | -0- | -0- | -0- | 35 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 11 | 736 | N | 736 | -0- | -0- | -0- | 34 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,645 TOTAL CONDENSATE PROD: -0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 13 RRCID -> 232928 COMPL. DATE 01/17/2008 TOTAL DEPTH 9925 PERF. 7852 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3663 | -0- | -243 | -0- | 125 | 1 | 3448 | 2 | Y | 82 | 91 | 1 | | | 9 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 3478 | X | 3478 | -0- | -0- | -0- | 127 | 1 | 3303 | 2 | Y | 44 | 45 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 3683 | X | 3683 | -0- | -0- | -0- | 131 | 1 | 3424 | 2 | Y | 116 | 94 | 1 | | | 30 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 04 | 3856 | X | 3856 | -0- | -0- | -0- | 138 | 1 | 3616 | 2 | Y | 93 | 99 | 1 | | | 24 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 05 | 4319 | X | 4319 | -0- | -0- | -0- | 163 | 1 | 4056 | 2 | Y | 91 | 98 | 1 | | | 17 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 06 | 3985 | X | 3985 | -0- | -0- | -0- | 153 | 1 | 3735 | 2 | Y | 88 | 50 | 1 | | | 55 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 3379 | X | 3107 | -0- | -272 | -0- | 123 | 1 | 2900 | 2 | Y | 76 | 102 | 1 | | | 29 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 3596 | X | 2743 | -0- | -853 | -0- | 110 | 1 | 2580 | 2 | Y | 48 | 37 | 1 | | | 40 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 3480 | X | 3349 | -0- | -131 | -0- | 143 | 1 | 3132 | 2 | Y | 67 | 50 | 1 | | | 57 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 3596 | X | 3329 | -0- | -267 | -0- | 145 | 1 | 3140 | 2 | Y | 40 | 84 | 1 | | | 13 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 3480 | X | 1648 | -0- | -1832 | -0- | 75 | 1 | 1551 | 2 | Y | 20 | 22 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2538 | -0- | -934 | -0- | 118 | 1 | 2363 | 2 | Y | 52 | 22 | 1 | | | 41 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,698 TOTAL CONDENSATE PROD: 817

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
PICKERING LUMBER CO. WELL #: B 17 RRCID -> 233711 COMPL. DATE 12/29/2014 TOTAL DEPTH 8812 PERF. 6548 - 8573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51731 | X | 51731 | -0- | -0- | -0- | 1816 | 1 | 49915 | 2 | Y | -0- | | | | | -0- |
| 02 | 24064 | X | 24064 | -0- | -0- | -0- | 889 | 1 | 23175 | 2 | Y | -0- | | | | | -0- |
| 03 | 14560 | X | 14560 | -0- | -0- | -0- | 536 | 1 | 14024 | 2 | Y | -0- | | | | | -0- |
| 04 | 50070 | X | 21716 | -0- | -28354 | -0- | 798 | 1 | 20918 | 2 | Y | -0- | | | | | -0- |
| 05 | 51739 | X | 21020 | -0- | -30719 | -0- | 814 | 1 | 20206 | 2 | Y | -0- | | | | | -0- |
| 06 | 50070 | X | 18538 | -0- | -31532 | -0- | 731 | 1 | 17807 | 2 | Y | -0- | | | | | -0- |
| 07 | 26629 | X | 17981 | -0- | -8648 | -0- | 730 | 1 | 17251 | 2 | Y | -0- | | | | | -0- |
| 08 | 22444 | X | 15654 | -0- | -6790 | -0- | 641 | 1 | 15013 | 2 | Y | -0- | | | | | -0- |
| 09 | 21720 | X | 13182 | -0- | -8538 | -0- | 575 | 1 | 12607 | 2 | Y | -0- | | | | | -0- |
| 10 | 21018 | X | 11953 | -0- | -9065 | -0- | 529 | 1 | 11424 | 2 | Y | -0- | | | | | -0- |
| 11 | 18540 | X | 8921 | -0- | -9619 | -0- | 412 | 1 | 8509 | 2 | Y | -0- | | | | | -0- |
| 12 | 17980 | X | 9141 | -0- | -8839 | -0- | 434 | 1 | 8707 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 228,461 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER CO. WELL #: B 18 RRCID -> 234857 COMPL. DATE 01/20/2008 TOTAL DEPTH 8807 PERF. 7756 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3301 | X | 3301 | -0- | -0- | -0- | 116 | 1 | 3185 | 2 | Y | -0- | | | | | -0- |
| 02 | 2847 | X | 2847 | -0- | -0- | -0- | 105 | 1 | 2742 | 2 | Y | -0- | | | | | -0- |
| 03 | 3225 | X | 3225 | -0- | -0- | -0- | 119 | 1 | 3106 | 2 | Y | -0- | | | | | -0- |
| 04 | 2970 | X | 2935 | -0- | -35 | -0- | 108 | 1 | 2827 | 2 | Y | -0- | | | | | -0- |
| 05 | 3069 | X | 2966 | -0- | -103 | -0- | 115 | 1 | 2851 | 2 | Y | -0- | | | | | -0- |
| 06 | 2970 | X | 1974 | -0- | -996 | -0- | 78 | 1 | 1896 | 2 | Y | -0- | | | | | -0- |
| 07 | 3069 | X | 1960 | -0- | -1109 | -0- | 80 | 1 | 1880 | 2 | Y | -0- | | | | | -0- |
| 08 | 3019 | X | 3019 | -0- | -0- | -0- | 124 | 1 | 2895 | 2 | Y | -0- | | | | | -0- |
| 09 | 2896 | X | 2896 | -0- | -0- | -0- | 126 | 1 | 2770 | 2 | Y | -0- | | | | | -0- |
| 10 | 3422 | X | 3422 | -0- | -0- | -0- | 151 | 1 | 3271 | 2 | Y | -0- | | | | | -0- |
| 11 | 2760 | X | 2087 | -0- | -673 | -0- | 96 | 1 | 1991 | 2 | Y | -0- | | | | | -0- |
| 12 | 2852 | N | -0- | -0- | -2852 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,632 TOTAL CONDENSATE PROD: -0-

CHILDRESS, J. W. WELL #: 9 RRCID -> 235208 COMPL. DATE 08/05/2014 TOTAL DEPTH 8810 PERF. 6822 - 8577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23302 | X | 23302 | -0- | -0- | -0- | 815 | 1 | 22396 | 2 | Y | 83 | 91 | 1 | | | 9 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 27552 | X | 19463 | -0- | -8089 | -0- | 717 | 1 | 18698 | 2 | Y | 44 | 45 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 29171 | X | 20990 | -0- | -8181 | -0- | 771 | 1 | 20155 | 2 | Y | 58 | 51 | 1 | | | 15 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 24270 | X | 18469 | -0- | -5801 | -0- | 677 | 1 | 17740 | 2 | Y | 47 | 50 | 1 | | | 12 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 25079 | X | 17791 | -0- | -7288 | -0- | 687 | 1 | 17053 | 2 | Y | 46 | 49 | 1 | | | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 22560 | X | 15773 | -0- | -6787 | -0- | 620 | 1 | 15106 | 2 | Y | 43 | 25 | 1 | | | 27 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 21545 | X | 16050 | -0- | -5495 | -0- | 650 | 1 | 15357 | 2 | Y | 39 | 51 | 1 | | | 15 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 20987 | X | 14961 | -0- | -6026 | -0- | 611 | 1 | 14310 | 2 | Y | 36 | 29 | 1 | | | 22 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 18480 | X | 14268 | -0- | -4212 | -0- | 620 | 1 | 13612 | 2 | Y | 33 | 26 | 1 | | | 29 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 17794 | X | 13432 | -0- | -4362 | -0- | 592 | 1 | 12797 | 2 | Y | 39 | 56 | 1 | | | 12 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 15780 | X | 12980 | -0- | -2800 | -0- | 598 | 1 | 12335 | 2 | Y | 43 | 29 | 1 | | | 26 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 16058 | X | 13752 | -0- | -2306 | -0- | 650 | 1 | 13046 | 2 | Y | 51 | 35 | 1 | | | 42 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 201,231 TOTAL CONDENSATE PROD: 562

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
STEPHENS, G. H. WELL #: 9 RRCID -> 235708 COMPL. DATE 03/22/2008 TOTAL DEPTH 8790 PERF. 7723 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2972 | -0- | -376 | -0- | 104 | 1 | 2868 | 2 | Y | -0- | | | | | -0- |
| 02 | 2631 | X | 2631 | -0- | -0- | -0- | 97 | 1 | 2534 | 2 | Y | -0- | | | | | -0- |
| 03 | 2959 | X | 2959 | -0- | -0- | -0- | 109 | 1 | 2850 | 2 | Y | -0- | | | | | -0- |
| 04 | 2719 | X | 2719 | -0- | -0- | -0- | 100 | 1 | 2619 | 2 | Y | -0- | | | | | -0- |
| 05 | 2807 | X | 2807 | -0- | -0- | -0- | 109 | 1 | 2698 | 2 | Y | -0- | | | | | -0- |
| 06 | 2530 | X | 2530 | -0- | -0- | -0- | 100 | 1 | 2430 | 2 | Y | -0- | | | | | -0- |
| 07 | 2542 | X | 2397 | -0- | -145 | -0- | 97 | 1 | 2300 | 2 | Y | -0- | | | | | -0- |
| 08 | 2883 | X | 2106 | -0- | -777 | -0- | 86 | 1 | 2020 | 2 | Y | -0- | | | | | -0- |
| 09 | 2520 | N | 790 | -0- | -1730 | -0- | 34 | 1 | 756 | 2 | Y | -0- | | | | | -0- |
| 10 | 2387 | N | 2104 | -0- | -283 | -0- | 93 | 1 | 2011 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3110 | -0- | 110 | 110 | 144 | 1 | 2966 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,125 TOTAL CONDENSATE PROD: -0-

PICKERING LUMBER CO. WELL #: B 19 RRCID -> 236125 COMPL. DATE 03/20/2013 TOTAL DEPTH 8800 PERF. 6436 - 8626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 4581 | -0- | -1898 | -0- | 161 | 1 | 4420 | 2 | Y | -0- | | | | | -0- |
| 02 | 4788 | X | 4195 | -0- | -593 | -0- | 155 | 1 | 4040 | 2 | Y | -0- | | | | | -0- |
| 03 | 5301 | X | 4629 | -0- | -672 | -0- | 171 | 1 | 4458 | 2 | Y | -0- | | | | | -0- |
| 04 | 4860 | X | 4481 | -0- | -379 | -0- | 165 | 1 | 4316 | 2 | Y | -0- | | | | | -0- |
| 05 | 5022 | X | 4602 | -0- | -420 | -0- | 178 | 1 | 4424 | 2 | Y | -0- | | | | | -0- |
| 06 | 4500 | X | 4427 | -0- | -73 | -0- | 174 | 1 | 4253 | 2 | Y | -0- | | | | | -0- |
| 07 | 4650 | X | 4575 | -0- | -75 | -0- | 186 | 1 | 4389 | 2 | Y | -0- | | | | | -0- |
| 08 | 4378 | X | 4378 | -0- | -0- | -0- | 179 | 1 | 4199 | 2 | Y | -0- | | | | | -0- |
| 09 | 4170 | X | 4167 | -0- | -3 | -0- | 182 | 1 | 3985 | 2 | Y | -0- | | | | | -0- |
| 10 | 4309 | X | 3997 | -0- | -312 | -0- | 177 | 1 | 3820 | 2 | Y | -0- | | | | | -0- |
| 11 | 4170 | X | 3848 | -0- | -322 | -0- | 178 | 1 | 3670 | 2 | Y | -0- | | | | | -0- |
| 12 | 4309 | X | 3724 | -0- | -585 | -0- | 177 | 1 | 3547 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 51,604 TOTAL CONDENSATE PROD: -0-

HUNT WELL #: 4 RRCID -> 237088 COMPL. DATE 06/01/2008 TOTAL DEPTH 10007 PERF. 7902 - 8352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 479 | -0- | -234 | -0- | 17 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 402 | -0- | -298 | -0- | 15 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 361 | -0- | -321 | -0- | 13 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 408 | -0- | -42 | -0- | 15 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| 05 | 434 | N | 305 | -0- | -129 | -0- | 12 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| 06 | 373 | N | 373 | -0- | -0- | -0- | 15 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 18 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 08 | 714 | N | 714 | -0- | -0- | -0- | 29 | 1 | 685 | 2 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 222 | -0- | -138 | -0- | 10 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,706 TOTAL CONDENSATE PROD: -0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
ELLIS WELL #: 2 RRCID -> 240095 COMPL. DATE 05/22/2013 TOTAL DEPTH 8785 PERF. 6986 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2826 | X | 2826 | -0- | -0- | -0- | 99 | 1 | 2727 | 2 | Y | -0- | | | | | -0- |
| 02 | 3192 | X | 2364 | -0- | -828 | -0- | 87 | 1 | 2277 | 2 | Y | -0- | | | | | -0- |
| 03 | 3534 | X | 2048 | -0- | -1486 | -0- | 75 | 1 | 1973 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | X | 1749 | -0- | -1251 | -0- | 64 | 1 | 1685 | 2 | Y | -0- | | | | | -0- |
| 05 | 3624 | X | 3624 | -0- | -0- | -0- | 140 | 1 | 3484 | 2 | Y | -0- | | | | | -0- |
| 06 | 2845 | X | 2845 | -0- | -0- | -0- | 112 | 1 | 2733 | 2 | Y | -0- | | | | | -0- |
| 07 | 2626 | X | 2626 | -0- | -0- | -0- | 107 | 1 | 2519 | 2 | Y | -0- | | | | | -0- |
| 08 | 2542 | X | 2158 | -0- | -384 | -0- | 88 | 1 | 2070 | 2 | Y | -0- | | | | | -0- |
| 09 | 2815 | X | 2815 | -0- | -0- | -0- | 123 | 1 | 2692 | 2 | Y | -0- | | | | | -0- |
| 10 | 2984 | X | 2984 | -0- | -0- | -0- | 130 | 1 | 2811 | 2 | Y | 39 | 27 | 1 | | | 12 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2953 | X | 2953 | -0- | -0- | -0- | 134 | 1 | 2772 | 2 | Y | 43 | 29 | 1 | | | 26 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *12 | 3016 | X | 3016 | -0- | -0- | -0- | 140 | 1 | 2820 | 2 | Y | 51 | 35 | 1 | | | 42 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,008 TOTAL CONDENSATE PROD: 133

PICKERING LUMBER CO. "C" WELL #: 10 RRCID -> 244858 COMPL. DATE 06/30/2009 TOTAL DEPTH 8790 PERF. 6299 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7595 | X | 6212 | -0- | -1383 | -0- | 218 | 1 | 5994 | 2 | Y | -0- | | | | | -0- |
| 02 | 6524 | X | 6313 | -0- | -211 | -0- | 233 | 1 | 6080 | 2 | Y | -0- | | | | | -0- |
| 03 | 7522 | X | 7522 | -0- | -0- | -0- | 277 | 1 | 7245 | 2 | Y | -0- | | | | | -0- |
| 04 | 7599 | X | 7599 | -0- | -0- | -0- | 279 | 1 | 7320 | 2 | Y | -0- | | | | | -0- |
| 05 | 7874 | X | 7874 | -0- | -0- | -0- | 305 | 1 | 7569 | 2 | Y | -0- | | | | | -0- |
| 06 | 7290 | X | 7222 | -0- | -68 | -0- | 285 | 1 | 6937 | 2 | Y | -0- | | | | | -0- |
| 07 | 7843 | X | 6785 | -0- | -1058 | -0- | 275 | 1 | 6510 | 2 | Y | -0- | | | | | -0- |
| 08 | 8894 | X | 8894 | -0- | -0- | -0- | 364 | 1 | 8530 | 2 | Y | -0- | | | | | -0- |
| 09 | 7620 | X | 5969 | -0- | -1651 | -0- | 260 | 1 | 5709 | 2 | Y | -0- | | | | | -0- |
| 10 | 7874 | X | 7123 | -0- | -751 | -0- | 315 | 1 | 6808 | 2 | Y | -0- | | | | | -0- |
| 11 | 8100 | X | 6582 | -0- | -1518 | -0- | 304 | 1 | 6278 | 2 | Y | -0- | | | | | -0- |
| 12 | 8370 | X | 6977 | -0- | -1393 | -0- | 331 | 1 | 6646 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 85,072 TOTAL CONDENSATE PROD: -0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 14 RRCID -> 276202 COMPL. DATE 09/05/2014 TOTAL DEPTH 11531 PERF. 6330 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32612 | X | 25660 | -0- | -6952 | -0- | 898 | 1 | 24672 | 2 | Y | 82 | 91 | 1 | | | 9 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 29456 | X | 20418 | -0- | -9038 | -0- | 753 | 1 | 19617 | 2 | Y | 44 | 45 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 32612 | X | 21569 | -0- | -11043 | -0- | 795 | 1 | 20774 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 04 | 31560 | X | 18997 | -0- | -12563 | -0- | 698 | 1 | 18299 | 2 | Y | -0- | | | | | -0- |
| 05 | 29574 | X | 18410 | -0- | -11164 | -0- | 713 | 1 | 17697 | 2 | Y | -0- | | | | | -0- |
| 06 | 24840 | X | 16584 | -0- | -8256 | -0- | 654 | 1 | 15930 | 2 | Y | -0- | | | | | -0- |
| 07 | 22599 | X | 16385 | -0- | -6214 | -0- | 665 | 1 | 15720 | 2 | Y | -0- | | | | | -0- |
| 08 | 21576 | X | 15579 | -0- | -5997 | -0- | 638 | 1 | 14941 | 2 | Y | -0- | | | | | -0- |
| 09 | 18990 | X | 14904 | -0- | -4086 | -0- | 650 | 1 | 14254 | 2 | Y | -0- | | | | | -0- |
| 10 | 18414 | X | 13656 | -0- | -4758 | -0- | 604 | 1 | 13052 | 2 | Y | -0- | | | | | -0- |
| 11 | 16590 | X | 12890 | -0- | -3700 | -0- | 596 | 1 | 12294 | 2 | Y | -0- | | | | | -0- |
| 12 | 16399 | X | 12626 | -0- | -3773 | -0- | 599 | 1 | 12027 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 207,678 TOTAL CONDENSATE PROD: 126

JOAQUIN (TRIASSIC) 46597 925 NON-ASSOCIATED ONE WELL CNTY: SHELBY
XTO ENERGY INC. 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 14 RRCID -> 251154 COMPL. DATE 07/13/2009 TOTAL DEPTH 11531 PERF.11451 - 11457

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (WIENER) 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MAXIMUS OPERATING, LTD. 534465
WIENER ESTATE ET AL "X" WELL #: 2 T RRCID -> 219335 COMPL. DATE 12/08/2005 TOTAL DEPTH 9625 PERF. 6272 - 6436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1002 X | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | 210 |
| 02 | 1232 X | 1174 | -0- | -58 | -0- | 1174 | 2 | | | N | -0- | | | | | 210 |
| 03 | 1364 X | 787 | -0- | -577 | -0- | 787 | 2 | | | N | -0- | | | | | 210 |
| 04 | 1320 X | 441 | -0- | -879 | -0- | 441 | 2 | | | N | -0- | | | | | 210 |
| 05 | 1302 X | 673 | -0- | -629 | -0- | 673 | 2 | | | N | -0- | | | | | 210 |
| 06 | 1260 X | 478 | -0- | -782 | -0- | 478 | 2 | | | N | -0- | | | | | 210 |
| 07 | 1302 X | 169 | -0- | -1133 | -0- | 169 | 2 | | | N | -0- | | | | | 210 |
| 08 | 775 X | 127 | -0- | -648 | -0- | 127 | 2 | | | N | -0- | | | | | 210 |
| 09 | 700 X | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | 210 |
| 10 | 726 X | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | 210 |
| 11 | 1433 X | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | 210 |
| *12 | 789 X | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 210 |

TOTAL GAS PROD: 8,499 TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
WEISS ET AL WELL #: 3 RRCID -> 092400 COMPL. DATE 10/28/1980 TOTAL DEPTH 8560 PERF. 5045 - 5117

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | 4037 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SMITH-PRICE ET AL WELL #: 1 RRCID -> 093715 COMPL. DATE 09/21/1980 TOTAL DEPTH 8500 PERF. 6586 - 6604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 361 | -0- | -383 | -0- | 28 | 1 | 333 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 623 | -0- | -49 | -0- | 51 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 03 | 744 | N | 531 | -0- | -213 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 39 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 05 | 682 | N | 459 | -0- | -223 | -0- | 37 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 06 | 772 | N | 772 | -0- | -0- | -0- | 59 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 233 | 3 | | | | | | | | | |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 32 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 19 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 09 | 382 | N | 382 | -0- | -0- | -0- | 34 | 1 | 348 | 3 | Y | -0- | | | | | -0- |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 38 | 1 | 368 | 3 | Y | -0- | | | | | -0- |
| *11 | 336 | N | 336 | -0- | -0- | -0- | 31 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,879 TOTAL CONDENSATE PROD: -0-

WIENER ESTATE ET AL WELL #: 1 RRCID -> 217551 COMPL. DATE 10/20/2005 TOTAL DEPTH 9807 PERF. 6298 - 6606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 1766 | -0- | -497 | -0- | 1766 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2184 | X | 1778 | -0- | -406 | -0- | 90 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |
| 03 | 2418 | X | 493 | -0- | -1925 | -0- | 3 | 1 | 482 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2400 | X | 2400 | -0- | -0- | -0- | 100 | 1 | 2194 | 2 | Y | 96 | | | | | 103 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 05 | 2657 | X | 2657 | -0- | -0- | -0- | 123 | 1 | 2530 | 3 | Y | 4 | | | | | 107 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1920 | X | 1897 | -0- | -23 | -0- | 97 | 1 | 1800 | 3 | Y | -0- | | | | | 107 |
| 07 | 1984 | X | 1937 | -0- | -47 | -0- | 114 | 1 | 1791 | 3 | Y | 29 | 126 | 1 | | | 10 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 2069 | N | 2069 | -0- | -0- | -0- | 119 | 1 | 1943 | 3 | Y | 6 | 3 | 1 | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1659 | N | 1659 | -0- | -0- | -0- | 111 | 1 | 1516 | 3 | Y | 29 | 34 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 970 | N | 970 | -0- | -0- | -0- | 81 | 1 | 836 | 3 | Y | 48 | 43 | 1 | | | 13 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *11 | 1075 | N | 1075 | -0- | -0- | -0- | 78 | 1 | 861 | 3 | Y | 124 | 110 | 1 | | | 27 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 27 |

TOTAL GAS PROD: 18,701 TOTAL CONDENSATE PROD: 343

WIENER ESTATE ET AL#3 GU WELL #: 3 RRCID -> 217555 COMPL. DATE 10/17/2005 TOTAL DEPTH 9855 PERF. 6335 - 6437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 376 | -0- | -585 | -0- | 18 | 1 | 358 | 3 | Y | -0- | | | | | 10 |
| 02 | 868 | X | 297 | -0- | -571 | -0- | 15 | 1 | 282 | 3 | Y | -0- | | | | | 10 |
| 03 | 899 | X | 1 | -0- | -898 | -0- | 1 | 3 | | | Y | -0- | | | | | 10 |
| 04 | 630 | X | 438 | -0- | -192 | -0- | 419 | 2 | 19 | 3 | Y | -0- | | | | | 10 |
| 05 | 547 | X | 547 | -0- | -0- | -0- | 25 | 1 | 522 | 3 | Y | -0- | | | | | 10 |
| 06 | 360 | X | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 10 |
| 07 | 489 | X | 489 | -0- | -0- | -0- | 29 | 1 | 460 | 3 | Y | -0- | | | | | 10 |
| 08 | 558 | X | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 10 |
| 09 | 540 | X | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | 558 | X | 24 | -0- | -534 | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | 10 |
| *11 | 528 | X | 528 | -0- | -0- | -0- | 44 | 1 | 484 | 3 | Y | -0- | | | | | 10 |
| 12 | 496 | X | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 2,700 TOTAL CONDENSATE PROD: -0-

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SEMPRA ENERGY WELL #: 1 RRCID -> 219624 COMPL. DATE 02/16/2006 TOTAL DEPTH 8619 PERF. 8542 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | -0- | 29 | 1 | 579 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 334 | -0- | -338 | -0- | 331 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 03 | 744 | N | 470 | -0- | -274 | -0- | 3 | 1 | 467 | 3 | Y | -0- | | | | | 11 |
| 04 | 917 | N | 917 | -0- | -0- | -0- | 40 | 1 | 877 | 2 | Y | -0- | | | | | 11 |
| 05 | 1875 | N | 1875 | -0- | -0- | -0- | 87 | 1 | 1788 | 3 | Y | -0- | | | | | 11 |
| 06 | 2510 | N | 2510 | -0- | -0- | -0- | 131 | 1 | 2379 | 3 | Y | -0- | | | | | 11 |
| 07 | 1604 | N | 1604 | -0- | -0- | -0- | 96 | 1 | 1508 | 3 | Y | -0- | | | | | 11 |
| 08 | 1860 | N | 360 | -0- | -1500 | -0- | 21 | 1 | 339 | 3 | Y | -0- | | | | | 11 |
| 09 | 1890 | N | 281 | -0- | -1609 | -0- | 19 | 1 | 262 | 3 | Y | -0- | | | | | 11 |
| 10 | 1612 | N | 185 | -0- | -1427 | -0- | 16 | 1 | 169 | 3 | Y | -0- | | | | | 11 |
| *11 | 360 | N | 159 | -0- | -201 | -0- | 13 | 1 | 146 | 3 | Y | -0- | | | | | 11 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 9,304 TOTAL CONDENSATE PROD: 4

PRESTON-HART UNIT WELL #: 1 RRCID -> 219767 COMPL. DATE 03/14/2006 TOTAL DEPTH 9827 PERF. 6334 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 19 | 1 | 232 | 2 | N | -0- | | | | | 27 |
| 02 | 252 | N | 209 | -0- | -43 | -0- | 17 | 1 | 186 | 2 | N | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | 32 |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 23 | 1 | 247 | 2 | N | -0- | | | | | 32 |
| 05 | 262 | N | 262 | -0- | -0- | -0- | 21 | 1 | 241 | 2 | N | -0- | | | | | 32 |
| 06 | 240 | N | 54 | -0- | -186 | -0- | 6 | 1 | 48 | 2 | N | -0- | | | | | 32 |
| 07 | 297 | N | 297 | -0- | -0- | -0- | 30 | 1 | 267 | 3 | N | -0- | | | | | 32 |
| 08 | 248 | N | 188 | -0- | -60 | -0- | 16 | 1 | 172 | 3 | N | -0- | | | | | 32 |
| 09 | 193 | N | 193 | -0- | -0- | -0- | 17 | 1 | 176 | 3 | N | -0- | | | | | 32 |
| 10 | 310 | N | 270 | -0- | -40 | -0- | 25 | 1 | 245 | 3 | N | -0- | | | | | 32 |
| *11 | 223 | N | 223 | -0- | -0- | -0- | 20 | 1 | 203 | 3 | N | -0- | | | | | 32 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: 2,456 TOTAL CONDENSATE PROD: 5

OXSHEER WELL #: 2 C RRCID -> 222016 COMPL. DATE 04/11/2006 TOTAL DEPTH 9728 PERF. 6353 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
R & M FARMS UNIT WELL #: 3 RRCID -> 222248 COMPL. DATE 06/30/2006 TOTAL DEPTH 8762 PERF. 6420 - 7627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2396 | N | 2396 | -0- | -0- | -0- | 185 | 1 | 2211 | 2 | N | -0- | | | | | 182 |
| 02 | 2256 | N | 2256 | -0- | -0- | -0- | 185 | 1 | 2060 | 2 | N | 10 | | | | | 192 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2356 | -0- | -0- | -0- | 2355 | 2 | 1 | 9 | N | 1 | | | | | 193 |
| 04 | 2324 | N | 2324 | -0- | -0- | -0- | 196 | 1 | 2126 | 2 | N | 2 | | | | | 195 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2482 | N | 2482 | -0- | -0- | -0- | 197 | 1 | 2271 | 2 | N | 13 | | | | | 208 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2352 | N | 2352 | -0- | -0- | -0- | 207 | 1 | 1676 | 2 | N | 9 | | | | | 217 |
| | | | | | | | 459 | 3 | 10 | 9 | | | | | | | |
| 07 | 2115 | N | 2115 | -0- | -0- | -0- | 211 | 1 | 1904 | 3 | N | -0- | | | | | 217 |
| 08 | 2480 | X | 2261 | -0- | -219 | -0- | 191 | 1 | 2070 | 3 | N | -0- | | | | | 217 |
| 09 | 2400 | X | 2082 | -0- | -318 | -0- | 186 | 1 | 1895 | 3 | N | 1 | 1 | 8 | | | 217 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2480 | X | 2197 | -0- | -283 | -0- | 205 | 1 | 1992 | 3 | N | -0- | | | | | 217 |
| 11 | 2340 | X | 2113 | -0- | -227 | -0- | 193 | 1 | 1920 | 3 | N | -0- | | | | | 217 |
| 12 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | N | NO RPT | | | | | 217 |

TOTAL GAS PROD: 24,934 TOTAL CONDENSATE PROD: 36

SMITH-PRICE ET AL WELL #: 2 C RRCID -> 223124 COMPL. DATE 08/04/2006 TOTAL DEPTH 9711 PERF. 6358 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | X | 197 | -0- | -51 | -0- | 15 | 1 | 182 | 2 | N | -0- | | | | | 39 |
| 02 | 224 | X | 169 | -0- | -55 | -0- | 14 | 1 | 155 | 2 | N | -0- | | | | | 39 |
| 03 | 217 | X | 132 | -0- | -85 | -0- | 132 | 2 | | | N | -0- | | | | | 39 |
| 04 | 210 | X | 97 | -0- | -113 | -0- | 8 | 1 | 89 | 2 | Y | -0- | | | | | 39 |
| 05 | 329 | X | 329 | -0- | -0- | -0- | 26 | 1 | 303 | 2 | Y | -0- | | | | | 39 |
| 06 | 182 | X | 182 | -0- | -0- | -0- | 20 | 1 | 162 | 2 | Y | -0- | | | | | 39 |
| 07 | 189 | X | 189 | -0- | -0- | -0- | 19 | 1 | 170 | 3 | Y | -0- | | | | | 39 |
| 08 | T. A. | | 117 | -0- | 117 | 117 | 10 | 1 | 107 | 3 | Y | -0- | | | | | 39 |
| 09 | T. A. | | 86 | -0- | 86 | 203 | 8 | 1 | 78 | 3 | Y | -0- | | | | | 39 |
| 10 | T. A. | | 10 | -0- | 10 | 213 | 1 | 1 | 9 | 3 | Y | -0- | | | | | 39 |
| *11 | 214 | X | 1 | -0- | -213 | -0- | 1 | 3 | | | Y | -0- | | | | | 39 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |

TOTAL GAS PROD: 1,509 TOTAL CONDENSATE PROD: -0-

R & M FARMS UNIT WELL #: 2 C RRCID -> 224192 COMPL. DATE 09/12/2006 TOTAL DEPTH 9870 PERF. 7087 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
OXSHEER WELL #: 3 RRCID -> 234203 COMPL. DATE 12/21/2007 TOTAL DEPTH 9766 PERF. 6427 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | X | 141 | -0- | -0- | -0- | 11 | 1 | 130 | 2 | N | -0- | | | | | 47 |
| 02 | 140 | X | 102 | -0- | -38 | -0- | 8 | 1 | 94 | 2 | N | -0- | | | | | 47 |
| 03 | 155 | X | 132 | -0- | -23 | -0- | 132 | 2 | | | N | -0- | | | | | 47 |
| 04 | 150 | X | 117 | -0- | -33 | -0- | 10 | 1 | 107 | 2 | N | -0- | | | | | 47 |
| 05 | 155 | X | 89 | -0- | -66 | -0- | 7 | 1 | 82 | 2 | N | -0- | | | | | 47 |
| 06 | 166 | X | 166 | -0- | -0- | -0- | 15 | 1 | 121 | 2 | N | -0- | | | | | 47 |
| | | | | | | | 30 | 3 | | | | | | | | | |
| 07 | 124 | X | 120 | -0- | -4 | -0- | 12 | 1 | 108 | 3 | N | -0- | | | | | 47 |
| 08 | 111 | N | 111 | -0- | -0- | -0- | 9 | 1 | 102 | 3 | N | -0- | | | | | 47 |
| 09 | 180 | N | 99 | -0- | -81 | -0- | 9 | 1 | 90 | 3 | N | -0- | | | | | 47 |
| 10 | 124 | N | 68 | -0- | -56 | -0- | 6 | 1 | 62 | 3 | N | -0- | | | | | 47 |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 10 | 1 | 103 | 3 | N | -0- | | | | | 47 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 1,258 TOTAL CONDENSATE PROD: -0-

R & M FARMS UNIT WELL #: 4 RRCID -> 254122 COMPL. DATE 05/08/2009 TOTAL DEPTH 9933 PERF. 6488 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
BLOUNT WELL #: 3 RRCID -> 127809 COMPL. DATE 05/18/1988 TOTAL DEPTH 7600 PERF. 6462 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BLOUNT WELL #: 4 RRCID -> 129660 COMPL. DATE 08/03/2005 TOTAL DEPTH 7250 PERF. 7177 - 7188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS LAND & PETRO CO., LLC 846651
LEGGETT GAS UNIT WELL #: 1 RRCID -> 222668 COMPL. DATE 07/09/2007 TOTAL DEPTH 8913 PERF. 6450 - 6570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILL-DRILL OPERATING, L.L.C. 924317
YELLOW DOG GAS UNIT WELL #: 2 RRCID -> 239166 COMPL. DATE 08/26/2008 TOTAL DEPTH 9729 PERF. 6493 - 8262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILL-DRILL OPERATING, L.L.C. //CONT.// 924317
YELLOW DOG GAS UNIT WELL #: 1 RRCID -> 244724 COMPL. DATE 07/21/2008 TOTAL DEPTH 9742 PERF. 6593 - 8817

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN, WEST (SLIGO) 46609 600 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HECKMANN WATER RESOURCES CORP. 370648
HILL, DWIGHT ET AL WELL #: 1 RRCID -> 116542 COMPL. DATE 05/10/2002 TOTAL DEPTH 6689 PERF. 5134 - 5174

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON, FLOYD A. ET AL WELL #: 1 RRCID -> 202890 COMPL. DATE 04/01/2004 TOTAL DEPTH 6600 PERF. 5140 - 5220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/28/2015 - PLUGGED 082815

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN, WEST (SLIGO) //CONT.// 46609 600 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIGH ROLLER WELLS, L.L.C. 385669
HIGH ROLLER SHELBY SWD WELL #: 1 RRCID -> 259266 COMPL. DATE 03/15/2014 TOTAL DEPTH 3700 PERF. 3250 - 3700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SDG OPERATING COMPANY, INC 740176
JOAQUIN GAS UNIT "W" WELL #: 1 C RRCID -> 111275 COMPL. DATE 04/07/1984 TOTAL DEPTH 8806 PERF. 6442 - 8744

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARROLL, J. T. WELL #: 1 RRCID -> 122585 COMPL. DATE 10/13/1986 TOTAL DEPTH 6640 PERF. 6440 - 6447

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON-TEKELL (TRAVIS PEAK OIL) 47020 600 ASSOCIATED ONE WELL CNTY: GREGG
SABINE OIL & GAS CORPORATION 742143
CASTLEBERRY WELL #: 3 RRCID -> 197948 COMPL. DATE 07/28/1989 TOTAL DEPTH 7900 PERF. 7610 - 7615

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOLIAT (TRAVIS PEAK) 47076 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
ATLANTIS OIL COMPANY, INC. 036562
PRINCE GAS UNIT WELL #: 1 RRCID -> 129949 COMPL. DATE 02/10/1989 TOTAL DEPTH 8089 PERF. 7416 - 8070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 # | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 560 # | -0- | -0- | -560 | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 281 R | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 45 |
| 04 | 209 R | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 45 |
| 05 | 252 R | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 45 |
| 06 | 292 R | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 45 |
| 07 | 279 # | 175 | -0- | -104 | -0- | 175 | 2 | | | N | -0- | | | | | 45 |
| 08 | 279 # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 300 # | 9 | -0- | -291 | -0- | 9 | 2 | | | N | -0- | | | | | 45 |
| 10 | 310 # | 6 | -0- | -304 | -0- | 6 | 2 | | | N | -0- | | | | | 45 |
| 11 | 300 # | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 186 # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 1,224 TOTAL CONDENSATE PROD: -0-

JONESVILLE (TRAVIS PEAK 5940) 47215 700 ASSOCIATED EXEMPT CNTY: HARRISON
INDIGO RESOURCES LLC 423831
JONESVILLE A WELL #: 7A RRCID -> 181904 COMPL. DATE N/A TOTAL DEPTH 6385 PERF. 5958 - 5964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONESVILLE (TRAVIS PEAK 5940) //CONT.// 47215 700 ASSOCIATED EXEMPT CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JONESVILLE A WELL #: 4 RRCID -> 223444 COMPL. DATE 01/17/2007 TOTAL DEPTH 6491 PERF. 5892 - 6094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONESVILLE (TRAVIS PEAK 7400) 47215 800 NON-ASSOCIATED ONE WELL CNTY: HARRISON
INDIGO RESOURCES LLC 423831
JONESVILLE WELL #: 21 RRCID -> 123807 COMPL. DATE 03/14/1987 TOTAL DEPTH 7690 PERF. 7396 - 7406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (RODESSA) 47255 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MAXIMUS OPERATING, LTD. 534465
POWDRILL WELL #: 1 RRCID -> 226546 COMPL. DATE 06/21/2006 TOTAL DEPTH 5186 PERF. 5099 - 5105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (RODESSA) //CONT.// 47255 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MAXIMUS OPERATING, LTD. //CONT.// 534465
BAPTIST FOUNDATION WELL #: 1 RRCID -> 232628 COMPL. DATE 09/28/2007 TOTAL DEPTH 5206 PERF. 5105 - 5112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 657 | -0- | -304 | -0- | 657 | 2 | | | N | -0- | | | | | 154 |
| 02 | 1232 | X | 744 | -0- | -488 | -0- | 737 | 2 | 7 | 9 | N | 6 | | | | | 160 |
| 03 | 1364 | X | 623 | -0- | -741 | -0- | 623 | 2 | | | N | -0- | | | | | 160 |
| 04 | 1320 | X | 569 | -0- | -751 | -0- | 569 | 2 | | | N | -0- | | | | | 160 |
| 05 | 1178 | X | 562 | -0- | -616 | -0- | 562 | 2 | | | N | -0- | | | | | 160 |
| 06 | 810 | X | 602 | -0- | -208 | -0- | 602 | 2 | | | N | -0- | | | | | 160 |
| 07 | 837 | X | 650 | -0- | -187 | -0- | 650 | 2 | | | N | -0- | | | | | 160 |
| 08 | 706 | X | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | 160 |
| 09 | 600 | X | 467 | -0- | -133 | -0- | 467 | 2 | | | N | -0- | | | | | 160 |
| 10 | 768 | X | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | 160 |
| 11 | 690 | X | 520 | -0- | -170 | -0- | 520 | 2 | | | N | -0- | | | | | 160 |
| *12 | 713 | X | 586 | -0- | -127 | -0- | 586 | 2 | | | N | -0- | | | | | 160 |

TOTAL GAS PROD: 7,454 TOTAL CONDENSATE PROD: 6

MEMORIAL PRODUCTION OPER. LLC 559624
DAVIS ET AL WELL #: 1 RRCID -> 229119 COMPL. DATE 05/19/2007 TOTAL DEPTH 5255 PERF. 5089 - 5095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | X | 17 | -0- | -231 | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | 47 |
| 02 | 224 | X | 20 | -0- | -204 | -0- | 20 | 2 | | | N | -0- | | | | | 47 |
| 03 | 248 | X | 7 | -0- | -241 | -0- | 7 | 2 | | | N | -0- | | | | | 47 |
| 04 | 180 | X | 33 | -0- | -147 | -0- | 1 | 1 | 18 | 2 | N | 13 | | | | | 60 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 93 | X | 9 | -0- | -84 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 60 |
| 06 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 40 | X | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 2 | N | -0- | | | | | 60 |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | 60 |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 60 |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 8 | 1 | 76 | 2 | N | -0- | | | | | 60 |
| *11 | 27 | N | 27 | -0- | -0- | -0- | 3 | 1 | 24 | 2 | N | -0- | | | | | 60 |
| 12 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 261 TOTAL CONDENSATE PROD: 13

JIREH WELL #: 1 RRCID -> 232278 COMPL. DATE 02/08/2006 TOTAL DEPTH 8790 PERF. 5118 - 5124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOAQUIN (RODESSA) //CONT.// 47255 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
JIREH WELL #: 3 RRCID -> 236729 COMPL. DATE 01/15/2008 TOTAL DEPTH 5400 PERF. 5129 - 5135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JIREH WELL #: 4 RRCID -> 243577 COMPL. DATE 04/23/2008 TOTAL DEPTH 5400 PERF. 5137 - 5143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOSSAC (PETTIT) 47342 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BASA RESOURCES, INC. 053974
RUDMAN WELL #: 1 RRCID -> 130786 COMPL. DATE 11/07/1988 TOTAL DEPTH 6615 PERF. 6460 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 490 | -0- | -6 | -0- | 66 8 | 1 9 | 416 | 2 | Y | 7 | 7 | 1 | | | 33 |
| 02 | 532 | N | 397 | -0- | -135 | -0- | 53 4 | 1 9 | 340 | 2 | Y | 4 | | | | | 37 |
| 03 | 465 | N | 362 | -0- | -103 | -0- | 360 | 2 | 2 | 9 | Y | 2 | | | | | 39 |
| 04 | 480 | N | 449 | -0- | -31 | -0- | 51 7 | 1 9 | 391 | 2 | Y | 6 | | | | | 45 |
| 05 | 434 | N | 397 | -0- | -37 | -0- | 19 6 | 1 9 | 372 | 2 | Y | 5 | 16 | 1 | | | 34 |
| 06 | 427 | N | 427 | -0- | -0- | -0- | 8 9 | 1 9 | 410 | 2 | Y | 8 | | | | | 42 |
| 07 | 641 | N | 641 | -0- | -0- | -0- | 98 7 | 1 9 | 536 | 2 | Y | 6 | | | | | 48 |
| 08 | 528 | N | 528 | -0- | -0- | -0- | 4 6 | 1 9 | 518 | 2 | Y | 5 | 21 | 1 | | | 32 |
| 09 | 493 | N | 493 | -0- | -0- | -0- | 47 8 | 1 9 | 438 | 2 | Y | 7 | | | | | 39 |
| 10 | 651 | N | 301 | -0- | -350 | -0- | 1 7 | 1 9 | 293 | 2 | Y | 6 | 8 | 1 | | | 37 |
| 11 | 510 | N | 208 | -0- | -302 | -0- | 205 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 34 |
| 12 | 496 | N | 214 | -0- | -282 | -0- | 207 | 2 | 7 | 9 | Y | 6 | | | | | 40 |

TOTAL GAS PROD: 4,907 TOTAL CONDENSATE PROD: 65

KASON DRAKE (PETTET UPPER B) 48195 500 NON-ASSOCIATED CAPACITY CNTY: MARION
TEXLA OPERATING COMPANY 849732
COWHERD WELL #: 1 RRCID -> 129107 COMPL. DATE 03/10/1988 TOTAL DEPTH 6500 PERF. 5835 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ASHLEY, PEGGY WELL #: 1 RRCID -> 129114 COMPL. DATE 10/05/1988 TOTAL DEPTH 6500 PERF. 5806 - 5816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENDRICK (JAMES) 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. 278844
BROWN WELL #: 1H RRCID -> 203968 COMPL. DATE 01/01/2004 TOTAL DEPTH N/A PERF. 8350 - 14235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 5416 | -0- | -9 | -0- | 1449 | 1 | 3964 | 2 | N | 3 | | | | | 127 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4818 | X | 4818 | -0- | -0- | -0- | 1126 | 1 | 3692 | 2 | N | -0- | | | | | 127 |
| 03 | 5558 | X | 5558 | -0- | -0- | -0- | 897 | 1 | 4655 | 2 | N | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 4771 | X | 4771 | -0- | -0- | -0- | 1244 | 1 | 3527 | 2 | N | -0- | | | | | 132 |
| 05 | 4650 | X | 4177 | -0- | -473 | -0- | 637 | 1 | 3540 | 2 | N | -0- | | | | | 132 |
| 06 | 4500 | X | 3101 | -0- | -1399 | -0- | 666 | 1 | 2435 | 2 | N | -0- | | | | | 132 |
| 07 | 4650 | X | 2647 | -0- | -2003 | -0- | 2363 | 1 | 281 | 2 | N | 3 | | | | | 135 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 6568 | X | 6568 | -0- | -0- | -0- | 5205 | 1 | 1359 | 2 | N | 4 | | | | | 139 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 4770 | X | 4458 | -0- | -312 | -0- | 1028 | 1 | 3430 | 2 | N | -0- | | | | | 139 |
| 10 | 4260 | X | 4260 | -0- | -0- | -0- | 481 | 1 | 3779 | 2 | N | -0- | | | | | 139 |
| 11 | 6000 | X | 3291 | -0- | -2709 | -0- | 456 | 1 | 2835 | 2 | N | -0- | | | | | 139 |
| 12 | 6200 | X | 5363 | -0- | -837 | -0- | 1375 | 1 | 3988 | 2 | N | -0- | | | | | 139 |

TOTAL GAS PROD: 54,428 TOTAL CONDENSATE PROD: 15

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
FOUNTAIN EAST GAS UNIT WELL #: 1 RRCID -> 216162 COMPL. DATE 08/04/2005 TOTAL DEPTH 8365 PERF. 8508 - 14050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3590 | X | 3590 | -0- | -0- | -0- | 918 | 1 | 2672 | 2 | N | -0- | | | | | 2 |
| 02 | 2679 | X | 2679 | -0- | -0- | -0- | 592 | 1 | 2087 | 2 | N | -0- | | | | | 2 |
| 03 | 2772 | X | 2772 | -0- | -0- | -0- | 412 | 1 | 2360 | 2 | N | -0- | | | | | 2 |
| 04 | 3286 | X | 3286 | -0- | -0- | -0- | 824 | 1 | 2462 | 2 | N | -0- | | | | | 2 |
| 05 | 3574 | X | 3574 | -0- | -0- | -0- | 505 | 1 | 3069 | 2 | N | -0- | | | | | 2 |
| 06 | 3070 | X | 3070 | -0- | -0- | -0- | 565 | 1 | 2505 | 2 | N | -0- | | | | | 2 |
| 07 | 3809 | X | 3809 | -0- | -0- | -0- | 3809 | 2 | | | N | -0- | | | | | 2 |
| 08 | 3809 | X | 3809 | -0- | -0- | -0- | 357 | 1 | 3452 | 2 | N | -0- | | | | | 2 |
| 09 | 3809 | X | 3809 | -0- | -0- | -0- | 422 | 1 | 3387 | 2 | N | -0- | | | | | 2 |
| 10 | 3809 | X | 3809 | -0- | -0- | -0- | 1272 | 1 | 2537 | 2 | N | -0- | | | | | 2 |
| 11 | 3809 | X | 3809 | -0- | -0- | -0- | 1042 | 1 | 2767 | 2 | N | -0- | | | | | 2 |
| *12 | 3809 | X | 3809 | -0- | -0- | -0- | 1556 | 1 | 2253 | 2 | N | -0- | | | | | 2 |

TOTAL GAS PROD: 41,825 TOTAL CONDENSATE PROD: -0-

MCBRIDE, MARVIN B. JR. GAS UNIT WELL #: 1H RRCID -> 252765 COMPL. DATE 07/14/2007 TOTAL DEPTH 8408 PERF. 8352 - 12779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | 250 |
| 02 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 250 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 250 |
| 04 | 1927 | N | 1927 | -0- | -0- | -0- | 501 | 1 | 1426 | 2 | N | -0- | | | | | 250 |
| 05 | 3100 | N | 3373 | -0- | 273 | 273 | 512 | 1 | 2861 | 2 | N | -0- | | | | | 250 |
| 06 | 3000 | N | 3825 | -0- | 825 | 1098 | 741 | 1 | 3084 | 2 | N | -0- | | | | | 250 |
| 07 | 3100 | N | 6016 | -0- | 2916 | 4014 | 6016 | 2 | | | N | -0- | | | | | 250 |
| 08 | 10030 | X | 6016 | -0- | -4014 | -0- | 2218 | 1 | 3798 | 2 | N | -0- | | | | | 250 |
| 09 | 6016 | X | 6016 | -0- | -0- | -0- | 1498 | 1 | 4518 | 2 | N | -0- | | | | | 250 |
| 10 | 6016 | X | 6016 | -0- | -0- | -0- | 1592 | 1 | 4424 | 2 | N | -0- | | | | | 250 |
| *11 | 6018 | X | 6018 | -0- | -0- | -0- | 2238 | 1 | 3778 | 2 | N | 2 | 2 | 8 | | | 250 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 6161 | X | 6161 | -0- | -0- | -0- | 5754 | 1 | 262 | 2 | N | 132 | 130 | 1 | 2 | 8 | 250 |
| | | | | | | | 145 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,368 TOTAL CONDENSATE PROD: 134

JANDAR EXPLORATION, L. C. 429781
GREER, THOMAS B. WELL #: 1 RRCID -> 119927 COMPL. DATE 05/01/1990 TOTAL DEPTH 11500 PERF. 8188 - 9979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. //CONT.// 429781
BURGESS WELL #: 1H RRCID -> 223263 COMPL. DATE 06/09/2006 TOTAL DEPTH 8039 PERF. 8218 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | 122 |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 122 |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 122 |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 122 |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 122 |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 122 |
| 09 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | 122 |
| 10 | 3100 | N | 8844 | -0- | 5744 | 5744 | 8841 | 2 | 3 | 9 | N | 3 | | | | | 125 |
| *11 | 3000 | N | 1367 | -0- | -1633 | 4111 | 1366 | 2 | 1 | 9 | N | 1 | | | | | 126 |
| 12 | 775 | N | NO RPT | -0- | -775 | 3336 | | | | | N | NO RPT | | | | | 126 |

TOTAL GAS PROD: 11,206 TOTAL CONDENSATE PROD: 4

LEHMANN WELL #: 1H RRCID -> 231309 COMPL. DATE 07/30/2007 TOTAL DEPTH 8031 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8531 | X | 8531 | -0- | -0- | -0- | 8531 | 2 | | | N | -0- | | | | | 57 |
| 02 | DLQ G-10 | | 13781 | -0- | 13781 | 13781 | 13781 | 2 | | | N | -0- | | | | | 57 |
| 03 | DLQ G-10 | | 12013 | -0- | 12013 | 25794 | 12013 | 2 | | | N | -0- | | | | | 57 |
| 04 | 35072 | X | 9278 | -0- | -25794 | -0- | 9278 | 2 | | | N | -0- | | | | | 57 |
| 05 | 10009 | X | 10009 | -0- | -0- | -0- | 10009 | 2 | | | N | -0- | | | | | 57 |
| 06 | 10590 | X | 7257 | -0- | -3333 | -0- | 7257 | 2 | | | N | -0- | | | | | 57 |
| 07 | 10943 | X | 9986 | -0- | -957 | -0- | 9986 | 2 | | | N | -0- | | | | | 57 |
| 08 | 10943 | X | 4756 | -0- | -6187 | -0- | 4756 | 2 | | | N | -0- | | | | | 57 |
| 09 | 9690 | X | 6862 | -0- | -2828 | -0- | 6862 | 2 | | | N | -0- | | | | | 57 |
| 10 | 10013 | X | 4652 | -0- | -5361 | -0- | 4652 | 2 | | | N | -0- | | | | | 57 |
| 11 | 9660 | X | 3809 | -0- | -5851 | -0- | 3809 | 2 | | | N | -0- | | | | | 57 |
| 12 | 9982 | X | NO RPT | -0- | -9982 | -0- | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: 90,934 TOTAL CONDENSATE PROD: -0-

CHANDLER WELL #: 2H RRCID -> 236513 COMPL. DATE 12/10/2006 TOTAL DEPTH 7279 PERF. 8308 - 11298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1849 | -0- | -290 | -0- | 1849 | 2 | | | N | -0- | | | | | 142 |
| 02 | 2281 | N | 2281 | -0- | -0- | -0- | 2281 | 2 | | | N | -0- | | | | | 142 |
| 03 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | 142 |
| 04 | 1800 | N | 1774 | -0- | -26 | -0- | 1774 | 2 | | | N | -0- | | | | | 142 |
| 05 | 2755 | N | 2755 | -0- | -0- | -0- | 2755 | 2 | | | N | -0- | | | | | 142 |
| 06 | 2409 | N | 2409 | -0- | -0- | -0- | 2409 | 2 | | | N | -0- | | | | | 142 |
| 07 | 3100 | N | 3994 | -0- | 894 | 894 | 3994 | 2 | | | N | -0- | | | | | 142 |
| 08 | 2728 | N | 1829 | -0- | -899 | -0- | 1829 | 2 | | | N | -0- | | | | | 142 |
| 09 | 2645 | N | 2645 | -0- | -0- | -0- | 2645 | 2 | | | N | -0- | | | | | 142 |
| 10 | 2728 | X | 2065 | -0- | -663 | -0- | 2065 | 2 | | | N | -0- | | | | | 142 |
| *11 | 2714 | X | 2714 | -0- | -0- | -0- | 2714 | 2 | | | N | -0- | | | | | 142 |
| 12 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | N | NO RPT | | | | | 142 |

TOTAL GAS PROD: 26,389 TOTAL CONDENSATE PROD: -0-

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
RIPPY OIL COMPANY 712938
BAKER WELL #: 1 RRCID -> 222437 COMPL. DATE 08/28/2006 TOTAL DEPTH 9816 PERF. 8300 - 8447

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
BERT WELL #: 1H RRCID -> 231578 COMPL. DATE 08/29/2007 TOTAL DEPTH 7776 PERF. 8109 - 14365

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 X | 4980 | -0- | -11 | -0- | 483 | 1 | 4497 | 2 | N | -0- | | | | | 37 |
| 02 | 4726 X | 4726 | -0- | -0- | -0- | 453 | 1 | 4273 | 2 | N | -0- | | | | | 37 |
| 03 | 5859 X | 4583 | -0- | -1276 | -0- | 500 | 1 | 4083 | 2 | N | -0- | | | | | 37 |
| 04 | 5670 X | 4981 | -0- | -689 | -0- | 485 | 1 | 4496 | 2 | N | -0- | | | | | 37 |
| 05 | 5859 X | 5632 | -0- | -227 | -0- | 473 | 1 | 5159 | 2 | N | -0- | | | | | 37 |
| 06 | 5070 X | 4853 | -0- | -217 | -0- | 454 | 1 | 4399 | 2 | N | -0- | | | | | 37 |
| 07 | 5329 X | 5329 | -0- | -0- | -0- | 533 | 1 | 4796 | 2 | N | -0- | | | | | 37 |
| 08 | T. A. | 4267 | -0- | 4267 | 4267 | 503 | 1 | 3764 | 2 | N | -0- | | | | | 37 |
| 09 | T. A. | 4455 | -0- | 4455 | 8722 | 544 | 1 | 3911 | 2 | N | -0- | | | | | 37 |
| 10 | T. A. | 3745 | -0- | 3745 | 12467 | 470 | 1 | 3275 | 2 | N | -0- | | | | | 37 |
| 11 | 16672 X | 4205 | -0- | -12467 | -0- | 522 | 1 | 3683 | 2 | N | -0- | | | | | 37 |
| *12 | 5103 X | 5103 | -0- | -0- | -0- | 601 | 1 | 4502 | 2 | N | -0- | | | | | 37 |

TOTAL GAS PROD: 56,859 TOTAL CONDENSATE PROD: -0-

OSCAR WELL #: 1H RRCID -> 242530 COMPL. DATE 08/22/2008 TOTAL DEPTH 7784 PERF. 8075 - 12527

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 X | 5403 | -0- | -952 | -0- | 524 | 1 | 4878 | 2 | N | 1 | | | | | 37 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 6674 X | 6674 | -0- | -0- | -0- | 640 | 1 | 6034 | 2 | N | -0- | | | | | 37 |
| 03 | 5642 X | 5503 | -0- | -139 | -0- | 600 | 1 | 4903 | 2 | N | -0- | | | | | 37 |
| 04 | 5240 X | 5240 | -0- | -0- | -0- | 510 | 1 | 4730 | 2 | N | -0- | | | | | 37 |
| 05 | 5983 X | 5189 | -0- | -794 | -0- | 436 | 1 | 4753 | 2 | N | -0- | | | | | 37 |
| 06 | 5790 X | 4972 | -0- | -818 | -0- | 465 | 1 | 4507 | 2 | N | -0- | | | | | 37 |
| 07 | 5983 X | 5518 | -0- | -465 | -0- | 552 | 1 | 4966 | 2 | N | -0- | | | | | 37 |
| 08 | T. A. | 4888 | -0- | 4888 | 4888 | 576 | 1 | 4312 | 2 | N | -0- | | | | | 37 |
| 09 | T. A. | 3548 | -0- | 3548 | 8436 | 433 | 1 | 3115 | 2 | N | -0- | | | | | 37 |
| 10 | T. A. | 2405 | -0- | 2405 | 10841 | 302 | 1 | 2103 | 2 | N | -0- | | | | | 37 |
| 11 | 13440 X | 2599 | -0- | -10841 | -0- | 323 | 1 | 2276 | 2 | N | -0- | | | | | 37 |
| *12 | 2501 X | 2501 | -0- | -0- | -0- | 294 | 1 | 2207 | 2 | N | -0- | | | | | 37 |

TOTAL GAS PROD: 54,440 TOTAL CONDENSATE PROD: 1

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
KENDRICK WELL #: 1H RRCID -> 181636 COMPL. DATE 08/23/2003 TOTAL DEPTH 8280 PERF. 8235 - 13929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4277 | X | 4277 | -0- | -0- | -0- | 143 | 1 | 4134 | 2 | N | -0- | | | | | 93 |
| 02 | 3525 | X | 3525 | -0- | -0- | -0- | 120 | 1 | 3405 | 2 | N | -0- | | | | | 93 |
| 03 | 4451 | X | 4451 | -0- | -0- | -0- | 146 | 1 | 4303 | 2 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 5731 | X | 5731 | -0- | -0- | -0- | 200 | 1 | 5529 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5074 | X | 5074 | -0- | -0- | -0- | 184 | 1 | 4890 | 2 | N | -0- | | | | | 97 |
| 06 | 4184 | X | 4184 | -0- | -0- | -0- | 142 | 1 | 4039 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4139 | X | 4139 | -0- | -0- | -0- | 148 | 1 | 3991 | 2 | N | -0- | | | | | 100 |
| 08 | 6268 | X | 6268 | -0- | -0- | -0- | 218 | 1 | 6050 | 2 | N | -0- | | | | | 100 |
| 09 | 4183 | X | 4183 | -0- | -0- | -0- | 151 | 1 | 4029 | 2 | N | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 5233 | X | 5233 | -0- | -0- | -0- | 178 | 1 | 5044 | 2 | N | 10 | | | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 5460 | X | 5460 | -0- | -0- | -0- | 181 | 1 | 5279 | 2 | N | -0- | | | | | 113 |
| *12 | 4057 | X | 4057 | -0- | -0- | -0- | 136 | 1 | 3919 | 2 | N | 2 | | | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,582 TOTAL CONDENSATE PROD: 22

CRAZY HORSE WELL #: 1 RRCID -> 182208 COMPL. DATE 12/10/2003 TOTAL DEPTH 8205 PERF. 8260 - 14748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4221 | X | 4221 | -0- | -0- | -0- | 249 | 1 | 3972 | 2 | N | -0- | | | | | 79 |
| 02 | 4167 | X | 4167 | -0- | -0- | -0- | 256 | 1 | 3911 | 2 | N | -0- | | | | | 79 |
| 03 | 5027 | X | 5027 | -0- | -0- | -0- | 310 | 1 | 4714 | 2 | N | 3 | | | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3537 | X | 3537 | -0- | -0- | -0- | 232 | 1 | 3305 | 2 | N | -0- | | | | | 82 |
| 05 | 5172 | X | 5172 | -0- | -0- | -0- | 330 | 1 | 4842 | 2 | N | -0- | | | | | 82 |
| 06 | 4377 | X | 4377 | -0- | -0- | -0- | 314 | 1 | 4061 | 2 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3864 | X | 3864 | -0- | -0- | -0- | 266 | 1 | 3598 | 2 | N | -0- | | | | | 84 |
| 08 | 4789 | X | 4789 | -0- | -0- | -0- | 336 | 1 | 4453 | 2 | N | -0- | | | | | 84 |
| 09 | 3934 | X | 3934 | -0- | -0- | -0- | 260 | 1 | 3674 | 2 | N | -0- | | | | | 84 |
| 10 | 5226 | X | 5226 | -0- | -0- | -0- | 372 | 1 | 4852 | 2 | N | 2 | | | | | 86 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4297 | X | 4297 | -0- | -0- | -0- | 307 | 1 | 3988 | 2 | N | 2 | | | | | 88 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 4672 | X | 4672 | -0- | -0- | -0- | 334 | 1 | 4338 | 2 | N | -0- | | | | | 88 |

TOTAL GAS PROD: 53,283 TOTAL CONDENSATE PROD: 9

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
SITTING BULL WELL #: 1 RRCID -> 185332 COMPL. DATE 04/10/2001 TOTAL DEPTH 8286 PERF. 8338 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3520 | X | 3520 | -0- | -0- | -0- | 118 | 1 | 3402 | 2 | N | -0- | | | | | 48 |
| 02 | 2971 | X | 2971 | -0- | -0- | -0- | 101 | 1 | 2870 | 2 | N | -0- | | | | | 48 |
| 03 | 3470 | X | 3470 | -0- | -0- | -0- | 180 | 1 | 3290 | 2 | N | -0- | | | | | 48 |
| 04 | 3294 | X | 3294 | -0- | -0- | -0- | 115 | 1 | 3179 | 2 | N | -0- | | | | | 48 |
| 05 | 3002 | X | 3002 | -0- | -0- | -0- | 109 | 1 | 2893 | 2 | N | -0- | | | | | 48 |
| 06 | 1724 | X | 1724 | -0- | -0- | -0- | 58 | 1 | 1663 | 2 | N | 3 | | | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3334 | X | 3334 | -0- | -0- | -0- | 119 | 1 | 3215 | 2 | N | -0- | | | | | 51 |
| 08 | 2428 | X | 2428 | -0- | -0- | -0- | 84 | 1 | 2344 | 2 | N | -0- | | | | | 51 |
| 09 | 2530 | X | 2530 | -0- | -0- | -0- | 91 | 1 | 2428 | 2 | N | 10 | | | | | 61 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3066 | X | 3066 | -0- | -0- | -0- | 104 | 1 | 2953 | 2 | N | 8 | | | | | 69 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3336 | X | 3336 | -0- | -0- | -0- | 111 | 1 | 3219 | 2 | N | 5 | | | | | 74 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2949 | X | 2949 | -0- | -0- | -0- | 99 | 1 | 2850 | 2 | N | -0- | | | | | 74 |

TOTAL GAS PROD: 35,624 TOTAL CONDENSATE PROD: 26

SOARING EAGLE WELL #: 1 RRCID -> 188226 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 8380 - 13280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8379 | X | 8379 | -0- | -0- | -0- | 281 | 1 | 8098 | 2 | N | -0- | | | | | 202 |
| 02 | 7052 | X | 7052 | -0- | -0- | -0- | 240 | 1 | 6812 | 2 | N | -0- | | | | | 202 |
| 03 | 8085 | X | 8085 | -0- | -0- | -0- | 266 | 1 | 7819 | 2 | N | -0- | | | | | 202 |
| 04 | 7777 | X | 7777 | -0- | -0- | -0- | 272 | 1 | 7505 | 2 | N | -0- | | | | | 202 |
| 05 | 7732 | X | 7732 | -0- | -0- | -0- | 280 | 1 | 7452 | 2 | N | -0- | | | | | 202 |
| 06 | 7532 | X | 7532 | -0- | -0- | -0- | 256 | 1 | 7276 | 2 | N | -0- | | | | | 202 |
| 07 | 7824 | X | 7824 | -0- | -0- | -0- | 280 | 1 | 7544 | 2 | N | -0- | | | | | 202 |
| 08 | 7657 | X | 7618 | -0- | -39 | -0- | 265 | 1 | 7353 | 2 | N | -0- | | | | | 202 |
| 09 | 7410 | X | 7253 | -0- | -157 | -0- | 263 | 1 | 6990 | 2 | N | -0- | | | | | 202 |
| 10 | 7958 | X | 7958 | -0- | -0- | -0- | 272 | 1 | 7686 | 2 | N | -0- | | | | | 202 |
| 11 | 7410 | X | 7183 | -0- | -227 | -0- | 238 | 1 | 6945 | 2 | N | -0- | | | | | 202 |
| 12 | 7657 | X | 7259 | -0- | -398 | -0- | 243 | 1 | 7016 | 2 | N | -0- | | | | | 202 |

TOTAL GAS PROD: 91,652 TOTAL CONDENSATE PROD: -0-

SKY CHIEF WELL #: 1 RRCID -> 203966 COMPL. DATE 05/29/2004 TOTAL DEPTH 8295 PERF. 8659 - 13300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5771 | X | 5771 | -0- | -0- | -0- | 193 | 1 | 5578 | 2 | N | -0- | | | | | 151 |
| 02 | 5329 | X | 5329 | -0- | -0- | -0- | 181 | 1 | 5148 | 2 | N | -0- | | | | | 151 |
| 03 | 5603 | X | 5603 | -0- | -0- | -0- | 184 | 1 | 5417 | 2 | N | 2 | | | | | 153 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 5237 | X | 5237 | -0- | -0- | -0- | 183 | 1 | 5054 | 2 | N | -0- | | | | | 153 |
| 05 | 5610 | X | 5610 | -0- | -0- | -0- | 203 | 1 | 5407 | 2 | N | -0- | | | | | 153 |
| 06 | 5323 | X | 5323 | -0- | -0- | -0- | 180 | 1 | 5137 | 2 | N | 5 | | | | | 158 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 5421 | X | 5421 | -0- | -0- | -0- | 194 | 1 | 5225 | 2 | N | 2 | | | | | 160 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 5424 | X | 5424 | -0- | -0- | -0- | 188 | 1 | 5230 | 2 | N | 5 | | | | | 165 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 5442 | X | 5442 | -0- | -0- | -0- | 197 | 1 | 5245 | 2 | N | -0- | | | | | 165 |
| 10 | 5656 | X | 5656 | -0- | -0- | -0- | 193 | 1 | 5463 | 2 | N | -0- | | | | | 165 |
| 11 | 5398 | X | 5398 | -0- | -0- | -0- | 179 | 1 | 5217 | 2 | N | 2 | | | | | 167 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 5127 | X | 5127 | -0- | -0- | -0- | 172 | 1 | 4955 | 2 | N | -0- | | | | | 167 |

TOTAL GAS PROD: 65,341 TOTAL CONDENSATE PROD: 16

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
WHITE THUNDER WELL #: 1 RRCID -> 204485 COMPL. DATE 03/03/2004 TOTAL DEPTH 8064 PERF. 8990 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3824 | X | 3824 | -0- | -0- | -0- | 225 | 1 | 3599 | 2 | N | -0- | | | | | 76 |
| 02 | 4139 | X | 4139 | -0- | -0- | -0- | 255 | 1 | 3884 | 2 | N | -0- | | | | | 76 |
| 03 | 3746 | X | 3746 | -0- | -0- | -0- | 231 | 1 | 3513 | 2 | N | 2 | | | | | 78 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3776 | X | 3776 | -0- | -0- | -0- | 247 | 1 | 3520 | 2 | N | 8 | | | | | 86 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 4185 | X | 4185 | -0- | -0- | -0- | 267 | 1 | 3918 | 2 | N | -0- | | | | | 86 |
| 06 | 3151 | X | 3151 | -0- | -0- | -0- | 226 | 1 | 2923 | 2 | N | 2 | | | | | 88 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4164 | X | 4164 | -0- | -0- | -0- | 287 | 1 | 3875 | 2 | N | 2 | | | | | 90 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2769 | X | 2769 | -0- | -0- | -0- | 194 | 1 | 2573 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4788 | X | 4788 | -0- | -0- | -0- | 316 | 1 | 4470 | 2 | N | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3612 | X | 3612 | -0- | -0- | -0- | 256 | 1 | 3343 | 2 | N | 12 | | | | | 106 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3271 | X | 3271 | -0- | -0- | -0- | 233 | 1 | 3027 | 2 | N | 10 | | | | | 116 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 3647 | X | 3647 | -0- | -0- | -0- | 261 | 1 | 3386 | 2 | N | -0- | | | | | 116 |

TOTAL GAS PROD: 45,072 TOTAL CONDENSATE PROD: 40

MEDICINE MAN WELL #: 1 RRCID -> 205678 COMPL. DATE 06/06/2004 TOTAL DEPTH 8041 PERF. 8285 - 13710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3600 | -0- | -58 | -0- | 121 | 1 | 3479 | 2 | N | -0- | | | | | 94 |
| 02 | 2968 | X | 2442 | -0- | -526 | -0- | 83 | 1 | 2359 | 2 | N | -0- | | | | | 94 |
| 03 | 3286 | X | 3036 | -0- | -250 | -0- | 100 | 1 | 2936 | 2 | N | -0- | | | | | 94 |
| 04 | 3968 | X | 3968 | -0- | -0- | -0- | 139 | 1 | 3829 | 2 | N | -0- | | | | | 94 |
| 05 | 3352 | X | 3352 | -0- | -0- | -0- | 121 | 1 | 3217 | 2 | N | 13 | | | | | 107 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3180 | X | 2947 | -0- | -233 | -0- | 100 | 1 | 2847 | 2 | N | -0- | | | | | 107 |
| 07 | 3317 | X | 3317 | -0- | -0- | -0- | 120 | 1 | 3197 | 2 | N | -0- | | | | | 107 |
| 08 | 4092 | X | 3449 | -0- | -643 | -0- | 120 | 1 | 3329 | 2 | N | -0- | | | | | 107 |
| 09 | 3960 | X | 2643 | -0- | -1317 | -0- | 96 | 1 | 2547 | 2 | N | -0- | | | | | 107 |
| 10 | 3374 | X | 3374 | -0- | -0- | -0- | 115 | 1 | 3259 | 2 | N | -0- | | | | | 107 |
| 11 | 3330 | X | 3226 | -0- | -104 | -0- | 107 | 1 | 3119 | 2 | N | -0- | | | | | 107 |
| 12 | 3441 | X | 3374 | -0- | -67 | -0- | 113 | 1 | 3261 | 2 | N | -0- | | | | | 107 |

TOTAL GAS PROD: 38,728 TOTAL CONDENSATE PROD: 13

RED CLOUD WELL #: 1 RRCID -> 206422 COMPL. DATE 08/31/2004 TOTAL DEPTH 7428 PERF. 8324 - 13061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2583 | X | 2583 | -0- | -0- | -0- | 87 | 1 | 2496 | 2 | N | -0- | | | | | 113 |
| 02 | 2672 | X | 2672 | -0- | -0- | -0- | 91 | 1 | 2581 | 2 | N | -0- | | | | | 113 |
| 03 | 3186 | X | 3186 | -0- | -0- | -0- | 105 | 1 | 3081 | 2 | N | -0- | | | | | 113 |
| 04 | 3295 | X | 3295 | -0- | -0- | -0- | 115 | 1 | 3180 | 2 | N | -0- | | | | | 113 |
| 05 | 3438 | X | 3438 | -0- | -0- | -0- | 125 | 1 | 3313 | 2 | N | -0- | | | | | 113 |
| 06 | 3636 | X | 3636 | -0- | -0- | -0- | 123 | 1 | 3513 | 2 | N | -0- | | | | | 113 |
| 07 | 2989 | X | 2989 | -0- | -0- | -0- | 107 | 1 | 2882 | 2 | N | -0- | | | | | 113 |
| 08 | 2480 | X | 2451 | -0- | -29 | -0- | 85 | 1 | 2366 | 2 | N | -0- | | | | | 113 |
| 09 | 2400 | X | 2276 | -0- | -124 | -0- | 82 | 1 | 2194 | 2 | N | -0- | | | | | 113 |
| 10 | 2773 | X | 2773 | -0- | -0- | -0- | 95 | 1 | 2678 | 2 | N | -0- | | | | | 113 |
| 11 | 2853 | X | 2853 | -0- | -0- | -0- | 95 | 1 | 2758 | 2 | N | -0- | | | | | 113 |
| *12 | 2883 | X | 2883 | -0- | -0- | -0- | 97 | 1 | 2786 | 2 | N | -0- | | | | | 113 |

TOTAL GAS PROD: 35,035 TOTAL CONDENSATE PROD: -0-

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
TWO STRIKE WELL #: 1 RRCID -> 206900 COMPL. DATE 07/04/2004 TOTAL DEPTH 8097 PERF. 8325 - 14164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4978 | -0- | -137 | -0- | 167 | 1 | 4811 | 2 | N | -0- | | | | | 70 |
| 02 | 4434 | X | 4434 | -0- | -0- | -0- | 151 | 1 | 4283 | 2 | N | -0- | | | | | 70 |
| 03 | 5095 | X | 5095 | -0- | -0- | -0- | 168 | 1 | 4927 | 2 | N | -0- | | | | | 70 |
| 04 | 4748 | X | 4748 | -0- | -0- | -0- | 166 | 1 | 4582 | 2 | N | -0- | | | | | 70 |
| 05 | 4590 | X | 4590 | -0- | -0- | -0- | 166 | 1 | 4424 | 2 | N | -0- | | | | | 70 |
| 06 | 4230 | X | 3997 | -0- | -233 | -0- | 136 | 1 | 3861 | 2 | N | -0- | | | | | 70 |
| 07 | 4853 | X | 4853 | -0- | -0- | -0- | 174 | 1 | 4679 | 2 | N | -0- | | | | | 70 |
| 08 | 4743 | X | 4678 | -0- | -65 | -0- | 163 | 1 | 4515 | 2 | N | -0- | | | | | 70 |
| 09 | 4590 | X | 4267 | -0- | -323 | -0- | 155 | 1 | 4112 | 2 | N | -0- | | | | | 70 |
| 10 | 4743 | X | 4397 | -0- | -346 | -0- | 150 | 1 | 4245 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4590 | X | 4123 | -0- | -467 | -0- | 137 | 1 | 3986 | 2 | N | -0- | | | | | 72 |
| 12 | 4743 | X | 4630 | -0- | -113 | -0- | 155 | 1 | 4475 | 2 | N | -0- | | | | | 72 |

TOTAL GAS PROD: 54,790 TOTAL CONDENSATE PROD: 2

SILVER WINGS WELL #: 1 RRCID -> 208281 COMPL. DATE 10/31/2004 TOTAL DEPTH 8210 PERF. 8294 - 15462

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4854 | -0- | -199 | -0- | 163 | 1 | 4691 | 2 | N | -0- | | | | | 20 |
| 02 | 4564 | X | 4287 | -0- | -277 | -0- | 146 | 1 | 4141 | 2 | N | -0- | | | | | 20 |
| 03 | 5053 | X | 4762 | -0- | -291 | -0- | 157 | 1 | 4605 | 2 | N | -0- | | | | | 20 |
| 04 | 4890 | X | 4691 | -0- | -199 | -0- | 164 | 1 | 4527 | 2 | N | -0- | | | | | 20 |
| 05 | 4867 | X | 4756 | -0- | -111 | -0- | 172 | 1 | 4584 | 2 | N | -0- | | | | | 20 |
| 06 | 4710 | X | 4461 | -0- | -249 | -0- | 151 | 1 | 4310 | 2 | N | -0- | | | | | 20 |
| 07 | 4836 | X | 4668 | -0- | -168 | -0- | 167 | 1 | 4501 | 2 | N | -0- | | | | | 20 |
| 08 | 4688 | X | 4688 | -0- | -0- | -0- | 163 | 1 | 4525 | 2 | N | -0- | | | | | 20 |
| 09 | 4467 | X | 4467 | -0- | -0- | -0- | 162 | 1 | 4305 | 2 | N | -0- | | | | | 20 |
| 10 | 4737 | X | 4737 | -0- | -0- | -0- | 162 | 1 | 4573 | 2 | N | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4505 | X | 4505 | -0- | -0- | -0- | 150 | 1 | 4355 | 2 | N | -0- | | | | | 22 |
| *12 | 4513 | X | 4513 | -0- | -0- | -0- | 151 | 1 | 4362 | 2 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 55,389 TOTAL CONDENSATE PROD: 2

DANCING CLOUD WELL #: 1 RRCID -> 208442 COMPL. DATE 09/26/2004 TOTAL DEPTH 8119 PERF. 8333 - 14280

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 5348 | -0- | -511 | -0- | 179 | 1 | 5169 | 2 | N | -0- | | | | | 201 |
| 02 | 5208 | X | 5125 | -0- | -83 | -0- | 174 | 1 | 4951 | 2 | N | -0- | | | | | 201 |
| 03 | 5766 | X | 5486 | -0- | -280 | -0- | 180 | 1 | 5297 | 2 | N | 8 | | | | | 209 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 5490 | X | 5425 | -0- | -65 | -0- | 189 | 1 | 5228 | 2 | N | 7 | | | | | 216 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 5673 | X | 5188 | -0- | -485 | -0- | 188 | 1 | 4994 | 2 | N | 5 | | | | | 221 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 5524 | X | 5524 | -0- | -0- | -0- | 187 | 1 | 5335 | 2 | N | 2 | | | | | 223 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 5673 | X | 5426 | -0- | -247 | -0- | 196 | 1 | 5211 | 2 | N | 17 | | | | | 240 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 5476 | X | 5476 | -0- | -0- | -0- | 190 | 1 | 5273 | 2 | N | 12 | | | | | 252 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 5190 | X | 4942 | -0- | -248 | -0- | 179 | 1 | 4757 | 2 | N | 5 | | | | | 257 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 5363 | X | 5347 | -0- | -16 | -0- | 182 | 1 | 5156 | 2 | N | 8 | 179 | 1 | | | 86 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 5190 | X | 4162 | -0- | -1028 | -0- | 138 | 1 | 4018 | 2 | N | 5 | | | | | 91 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 5363 | X | 4148 | -0- | -1215 | -0- | 139 | 1 | 4009 | 2 | N | -0- | | | | | 91 |

TOTAL GAS PROD: 61,597 TOTAL CONDENSATE PROD: 69

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
ROUND MOUNTAIN WELL #: 1 RRCID -> 209225 COMPL. DATE 01/02/2005 TOTAL DEPTH 7930 PERF. 8000 - 14350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4272 | X | 4272 | -0- | -0- | -0- | 251 | 1 | 4018 | 2 | N | 3 | | | | | 93 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4013 | X | 4013 | -0- | -0- | -0- | 247 | 1 | 3766 | 2 | N | -0- | | | | | 93 |
| 03 | 4216 | X | 4125 | -0- | -91 | -0- | 254 | 1 | 3869 | 2 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4103 | X | 4103 | -0- | -0- | -0- | 269 | 1 | 3828 | 2 | N | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 4304 | X | 4304 | -0- | -0- | -0- | 275 | 1 | 4027 | 2 | N | 2 | | | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 4080 | X | 3957 | -0- | -123 | -0- | 284 | 1 | 3670 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4305 | X | 4305 | -0- | -0- | -0- | 296 | 1 | 4006 | 2 | N | 3 | | | | | 108 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 4001 | X | 4001 | -0- | -0- | -0- | 281 | 1 | 3720 | 2 | N | -0- | | | | | 108 |
| 09 | 3780 | X | 3713 | -0- | -67 | -0- | 245 | 1 | 3462 | 2 | N | 5 | | | | | 113 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4349 | X | 4349 | -0- | -0- | -0- | 309 | 1 | 4029 | 2 | N | 10 | | | | | 123 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3997 | X | 3997 | -0- | -0- | -0- | 285 | 1 | 3706 | 2 | N | 5 | | | | | 128 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 3909 | X | 3909 | -0- | -0- | -0- | 280 | 1 | 3629 | 2 | N | -0- | | | | | 128 |

TOTAL GAS PROD: 49,048 TOTAL CONDENSATE PROD: 38

WHIRLWIND WELL #: 1 RRCID -> 214403 COMPL. DATE 05/19/2005 TOTAL DEPTH 8260 PERF. 8674 - 12645

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2744 | X | 2744 | -0- | -0- | -0- | 162 | 1 | 2582 | 2 | N | -0- | | | | | 79 |
| 02 | 2925 | X | 2925 | -0- | -0- | -0- | 180 | 1 | 2745 | 2 | N | -0- | | | | | 79 |
| 03 | 3644 | X | 3644 | -0- | -0- | -0- | 225 | 1 | 3419 | 2 | N | -0- | | | | | 79 |
| 04 | 2220 | X | 2059 | -0- | -161 | -0- | 135 | 1 | 1924 | 2 | N | -0- | | | | | 79 |
| 05 | 3578 | X | 3578 | -0- | -0- | -0- | 228 | 1 | 3350 | 2 | N | -0- | | | | | 79 |
| 06 | 2933 | X | 2933 | -0- | -0- | -0- | 210 | 1 | 2709 | 2 | N | 13 | | | | | 92 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 3246 | X | 3246 | -0- | -0- | -0- | 223 | 1 | 3021 | 2 | N | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3256 | X | 3256 | -0- | -0- | -0- | 227 | 1 | 3029 | 2 | N | -0- | | | | | 94 |
| 09 | 2871 | X | 2871 | -0- | -0- | -0- | 189 | 1 | 2680 | 2 | N | 2 | | | | | 96 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2294 | X | 2102 | -0- | -192 | -0- | 149 | 1 | 1944 | 2 | N | 8 | | | | | 104 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3721 | X | 3721 | -0- | -0- | -0- | 266 | 1 | 3453 | 2 | N | 2 | | | | | 106 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2802 | X | 2802 | -0- | -0- | -0- | 201 | 1 | 2601 | 2 | N | -0- | | | | | 106 |

TOTAL GAS PROD: 35,881 TOTAL CONDENSATE PROD: 27

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
THUNDER CHIEF WELL #: 1 RRCID -> 216005 COMPL. DATE 08/25/2005 TOTAL DEPTH 8087 PERF. 8293 - 13902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2111 | -0- | -28 | -0- | 71 | 1 | 2040 | 2 | N | -0- | | | 91 |
| 02 | 2575 | N | 2575 | -0- | -0- | -0- | 88 | 1 | 2487 | 2 | N | -0- | | | 91 |
| 03 | 2239 | N | 2239 | -0- | -0- | -0- | 74 | 1 | 2165 | 2 | N | -0- | | | 91 |
| 04 | 2637 | N | 2637 | -0- | -0- | -0- | 92 | 1 | 2545 | 2 | N | -0- | | | 91 |
| 05 | 2502 | N | 2502 | -0- | -0- | -0- | 91 | 1 | 2408 | 2 | N | 3 | | | 94 |
| | | | | | | | 3 | 9 | | | | | | | |
| 06 | 2359 | N | 2359 | -0- | -0- | -0- | 80 | 1 | 2271 | 2 | N | 7 | | | 101 |
| | | | | | | | 8 | 9 | | | | | | | |
| 07 | 2424 | N | 2424 | -0- | -0- | -0- | 87 | 1 | 2337 | 2 | N | -0- | | | 101 |
| 08 | 2365 | N | 2365 | -0- | -0- | -0- | 82 | 1 | 2283 | 2 | N | -0- | | | 101 |
| 09 | 2337 | N | 2337 | -0- | -0- | -0- | 85 | 1 | 2252 | 2 | N | -0- | | | 101 |
| 10 | 2490 | N | 2490 | -0- | -0- | -0- | 85 | 1 | 2399 | 2 | N | 5 | | | 106 |
| | | | | | | | 6 | 9 | | | | | | | |
| 11 | 2105 | N | 2105 | -0- | -0- | -0- | 70 | 1 | 2032 | 2 | N | 3 | | | 109 |
| | | | | | | | 3 | 9 | | | | | | | |
| *12 | 2408 | N | 2408 | -0- | -0- | -0- | 81 | 1 | 2327 | 2 | N | -0- | | | 109 |

TOTAL GAS PROD: 28,552 TOTAL CONDENSATE PROD: 18

LOOKING GLASS WELL #: 1 RRCID -> 216007 COMPL. DATE 07/24/2005 TOTAL DEPTH 8990 PERF.12296 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13652 | X | 13652 | -0- | -0- | -0- | 457 | 1 | 13187 | 2 | N | 7 | | | 92 |
| | | | | | | | 8 | 9 | | | | | | | |
| 02 | 12208 | X | 11852 | -0- | -356 | -0- | 403 | 1 | 11447 | 2 | N | 2 | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | |
| 03 | 13516 | X | 13041 | -0- | -475 | -0- | 429 | 1 | 12612 | 2 | N | -0- | | | 94 |
| 04 | 13080 | X | 12490 | -0- | -590 | -0- | 436 | 1 | 12054 | 2 | N | -0- | | | 94 |
| 05 | 13516 | X | 12605 | -0- | -911 | -0- | 457 | 1 | 12148 | 2 | N | -0- | | | 94 |
| 06 | 13080 | X | 11787 | -0- | -1293 | -0- | 400 | 1 | 11387 | 2 | N | -0- | | | 94 |
| 07 | 13113 | X | 12619 | -0- | -494 | -0- | 451 | 1 | 12155 | 2 | N | 12 | | | 106 |
| | | | | | | | 13 | 9 | | | | | | | |
| 08 | 12555 | X | 11956 | -0- | -599 | -0- | 415 | 1 | 11532 | 2 | N | 8 | | | 114 |
| | | | | | | | 9 | 9 | | | | | | | |
| 09 | 12150 | X | 11461 | -0- | -689 | -0- | 415 | 1 | 11046 | 2 | N | -0- | | | 114 |
| 10 | 12555 | X | 11763 | -0- | -792 | -0- | 402 | 1 | 11361 | 2 | N | -0- | | | 114 |
| 11 | 12150 | X | 11129 | -0- | -1021 | -0- | 369 | 1 | 10757 | 2 | N | 3 | | | 117 |
| | | | | | | | 3 | 9 | | | | | | | |
| 12 | 12555 | X | 11426 | -0- | -1129 | -0- | 383 | 1 | 11043 | 2 | N | -0- | | | 117 |

TOTAL GAS PROD: 145,781 TOTAL CONDENSATE PROD: 32

NIGHT SPIRIT WELL #: 1 RRCID -> 216008 COMPL. DATE 09/03/2005 TOTAL DEPTH 8413 PERF. 8485 - 14200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3318 | X | 3318 | -0- | -0- | -0- | 111 | 1 | 3207 | 2 | N | -0- | | | 163 |
| 02 | 3545 | X | 3545 | -0- | -0- | -0- | 121 | 1 | 3424 | 2 | N | -0- | | | 163 |
| 03 | 3884 | X | 3884 | -0- | -0- | -0- | 128 | 1 | 3756 | 2 | N | -0- | | | 163 |
| 04 | 3794 | X | 3794 | -0- | -0- | -0- | 133 | 1 | 3661 | 2 | N | -0- | | | 163 |
| 05 | 3509 | X | 3509 | -0- | -0- | -0- | 127 | 1 | 3382 | 2 | N | -0- | | | 163 |
| 06 | 3776 | X | 3776 | -0- | -0- | -0- | 128 | 1 | 3648 | 2 | N | -0- | | | 163 |
| 07 | 3797 | X | 3797 | -0- | -0- | -0- | 136 | 1 | 3661 | 2 | N | -0- | | | 163 |
| 08 | 3444 | X | 3444 | -0- | -0- | -0- | 120 | 1 | 3324 | 2 | N | -0- | | | 163 |
| 09 | 3579 | X | 3579 | -0- | -0- | -0- | 130 | 1 | 3449 | 2 | N | -0- | | | 163 |
| 10 | 4173 | X | 4173 | -0- | -0- | -0- | 142 | 1 | 4031 | 2 | N | -0- | | | 163 |
| 11 | 3888 | X | 3888 | -0- | -0- | -0- | 129 | 1 | 3759 | 2 | N | -0- | | | 163 |
| *12 | 3461 | X | 3461 | -0- | -0- | -0- | 116 | 1 | 3345 | 2 | N | -0- | | | 163 |

TOTAL GAS PROD: 44,168 TOTAL CONDENSATE PROD: -0-

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
WIND DANCER WELL #: 1 RRCID -> 216010 COMPL. DATE 09/26/2005 TOTAL DEPTH 8388 PERF. 8338 - 13731

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9610 | X | 7981 | -0- | -1629 | -0- | 268 | 1 | 7713 | 2 | N | -0- | | | 60 |
| 02 | 7578 | X | 7578 | -0- | -0- | -0- | 258 | 1 | 7320 | 2 | N | -0- | | | 60 |
| 03 | 8215 | X | 7635 | -0- | -580 | -0- | 251 | 1 | 7384 | 2 | N | -0- | | | 60 |
| 04 | 7950 | X | 7461 | -0- | -489 | -0- | 261 | 1 | 7200 | 2 | N | -0- | | | 60 |
| 05 | 8215 | X | 7461 | -0- | -754 | -0- | 270 | 1 | 7182 | 2 | N | 8 | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | |
| 06 | 7950 | X | 7558 | -0- | -392 | -0- | 256 | 1 | 7289 | 2 | N | 12 | | | 80 |
| | | | | | | | 13 | 9 | | | | | | | |
| 07 | 8215 | X | 8007 | -0- | -208 | -0- | 287 | 1 | 7720 | 2 | N | -0- | | | 80 |
| 08 | 7719 | X | 7530 | -0- | -189 | -0- | 262 | 1 | 7268 | 2 | N | -0- | | | 80 |
| 09 | 7560 | X | 7166 | -0- | -394 | -0- | 260 | 1 | 6906 | 2 | N | -0- | | | 80 |
| 10 | 7998 | X | 7186 | -0- | -812 | -0- | 245 | 1 | 6938 | 2 | N | 3 | | | 83 |
| | | | | | | | 3 | 9 | | | | | | | |
| 11 | 7740 | X | 7077 | -0- | -663 | -0- | 235 | 1 | 6842 | 2 | N | -0- | | | 83 |
| 12 | 7998 | X | 7066 | -0- | -932 | -0- | 237 | 1 | 6829 | 2 | N | -0- | | | 83 |

TOTAL GAS PROD: 89,706 TOTAL CONDENSATE PROD: 23

WICKED WOLF WELL #: 1 RRCID -> 216185 COMPL. DATE 03/03/2005 TOTAL DEPTH 8239 PERF. 8410 - 14280

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4091 | X | 4091 | -0- | -0- | -0- | 241 | 1 | 3850 | 2 | N | -0- | | | 178 |
| 02 | 3668 | X | 3581 | -0- | -87 | -0- | 220 | 1 | 3361 | 2 | N | -0- | | | 178 |
| 03 | 4092 | X | 3883 | -0- | -209 | -0- | 239 | 1 | 3644 | 2 | N | -0- | | | 178 |
| 04 | 3960 | X | 3680 | -0- | -280 | -0- | 241 | 1 | 3433 | 2 | N | 5 | | | 183 |
| | | | | | | | 6 | 9 | | | | | | | |
| 05 | 4092 | X | 3875 | -0- | -217 | -0- | 247 | 1 | 3628 | 2 | N | -0- | | | 183 |
| 06 | 3960 | X | 3691 | -0- | -269 | -0- | 265 | 1 | 3426 | 2 | N | -0- | | | 183 |
| 07 | 3968 | X | 3386 | -0- | -582 | -0- | 233 | 1 | 3153 | 2 | N | -0- | | | 183 |
| 08 | 3875 | X | 3461 | -0- | -414 | -0- | 243 | 1 | 3218 | 2 | N | -0- | | | 183 |
| 09 | 4210 | X | 4210 | -0- | -0- | -0- | 278 | 1 | 3932 | 2 | N | -0- | | | 183 |
| 10 | 3875 | X | 3600 | -0- | -275 | -0- | 256 | 1 | 3338 | 2 | N | 5 | | | 188 |
| | | | | | | | 6 | 9 | | | | | | | |
| 11 | 3690 | X | 3664 | -0- | -26 | -0- | 261 | 1 | 3392 | 2 | N | 10 | | | 198 |
| | | | | | | | 11 | 9 | | | | | | | |
| 12 | 4340 | X | 3779 | -0- | -561 | -0- | 270 | 1 | 3507 | 2 | N | 2 | | | 200 |
| | | | | | | | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 44,901 TOTAL CONDENSATE PROD: 22

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
KICKING BEAR WELL #: 1 RRCID -> 219099 COMPL. DATE 01/19/2006 TOTAL DEPTH 8373 PERF. 8364 - 14282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4777 | X | 4777 | -0- | -0- | -0- | 160 | 1 | 4615 | 2 | N | 2 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | |
| 02 | 3988 | X | 3988 | -0- | -0- | -0- | 136 | 1 | 3852 | 2 | N | -0- | | | 26 |
| 03 | 4347 | X | 4347 | -0- | -0- | -0- | 143 | 1 | 4204 | 2 | N | -0- | | | 26 |
| 04 | 4493 | X | 4493 | -0- | -0- | -0- | 157 | 1 | 4336 | 2 | N | -0- | | | 26 |
| 05 | 4174 | X | 4174 | -0- | -0- | -0- | 151 | 1 | 4023 | 2 | N | -0- | | | 26 |
| 06 | 3995 | X | 3995 | -0- | -0- | -0- | 135 | 1 | 3858 | 2 | N | 2 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | |
| 07 | 4496 | X | 4496 | -0- | -0- | -0- | 161 | 1 | 4335 | 2 | N | -0- | | | 28 |
| 08 | 4141 | X | 4141 | -0- | -0- | -0- | 143 | 1 | 3998 | 2 | N | -0- | | | 28 |
| 09 | 3781 | X | 3781 | -0- | -0- | -0- | 137 | 1 | 3644 | 2 | N | -0- | | | 28 |
| 10 | 3800 | X | 3800 | -0- | -0- | -0- | 130 | 1 | 3670 | 2 | N | -0- | | | 28 |
| 11 | 4035 | X | 4035 | -0- | -0- | -0- | 134 | 1 | 3901 | 2 | N | -0- | | | 28 |
| *12 | 4400 | X | 4400 | -0- | -0- | -0- | 147 | 1 | 4253 | 2 | N | -0- | | | 28 |

TOTAL GAS PROD: 50,427 TOTAL CONDENSATE PROD: 4

TWO MOONS "2" WELL #: 2 RRCID -> 224337 COMPL. DATE 04/27/2006 TOTAL DEPTH 8382 PERF. 8510 - 13240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10695 | X | 5864 | -0- | -4831 | -0- | 197 | 1 | 5667 | 2 | N | -0- | | | 102 |
| 02 | 7420 | X | 6171 | -0- | -1249 | -0- | 210 | 1 | 5961 | 2 | N | -0- | | | 102 |
| 03 | 8218 | X | 8218 | -0- | -0- | -0- | 270 | 1 | 7948 | 2 | N | -0- | | | 102 |
| 04 | 7560 | X | 6868 | -0- | -692 | -0- | 240 | 1 | 6628 | 2 | N | -0- | | | 102 |
| 05 | 8922 | X | 8922 | -0- | -0- | -0- | 323 | 1 | 8599 | 2 | N | -0- | | | 102 |
| 06 | 7830 | X | 7381 | -0- | -449 | -0- | 250 | 1 | 7131 | 2 | N | -0- | | | 102 |
| 07 | 8215 | X | 6344 | -0- | -1871 | -0- | 227 | 1 | 6117 | 2 | N | -0- | | | 102 |
| 08 | 7501 | X | 7501 | -0- | -0- | -0- | 261 | 1 | 7240 | 2 | N | -0- | | | 102 |
| 09 | 6205 | X | 6205 | -0- | -0- | -0- | 225 | 1 | 5980 | 2 | N | -0- | | | 102 |
| 10 | 8801 | X | 8801 | -0- | -0- | -0- | 300 | 1 | 8490 | 2 | N | 10 | | | 112 |
| | | | | | | | 11 | 9 | | | | | | | |
| 11 | 7873 | X | 7873 | -0- | -0- | -0- | 261 | 1 | 7609 | 2 | N | 3 | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | |
| *12 | 6447 | X | 6447 | -0- | -0- | -0- | 216 | 1 | 6228 | 2 | N | 3 | | | 118 |
| | | | | | | | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 86,595 TOTAL CONDENSATE PROD: 16

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
LONE WOLF WELL #: 1 RRCID -> 224348 COMPL. DATE 07/24/2006 TOTAL DEPTH 8387 PERF. 8317 - 13961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9889 | X | 6826 | -0- | -3063 | -0- | 229 | 1 | 6597 | 2 | N | -0- | | | | | 8 |
| 02 | 8932 | X | 7025 | -0- | -1907 | -0- | 239 | 1 | 6786 | 2 | N | -0- | | | | | 8 |
| 03 | 9889 | X | 8542 | -0- | -1347 | -0- | 281 | 1 | 8261 | 2 | N | -0- | | | | | 8 |
| 04 | 8100 | X | 7701 | -0- | -399 | -0- | 268 | 1 | 7433 | 2 | N | -0- | | | | | 8 |
| 05 | 8702 | X | 8702 | -0- | -0- | -0- | 315 | 1 | 8387 | 2 | N | -0- | | | | | 8 |
| 06 | 8160 | X | 7976 | -0- | -184 | -0- | 270 | 1 | 7703 | 2 | N | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 8604 | X | 8604 | -0- | -0- | -0- | 308 | 1 | 8296 | 2 | N | -0- | | | | | 11 |
| 08 | 8711 | X | 7650 | -0- | -1061 | -0- | 266 | 1 | 7384 | 2 | N | -0- | | | | | 11 |
| 09 | 8430 | X | 6948 | -0- | -1482 | -0- | 252 | 1 | 6696 | 2 | N | -0- | | | | | 11 |
| 10 | 8711 | X | 7973 | -0- | -738 | -0- | 272 | 1 | 7698 | 2 | N | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 8340 | X | 7935 | -0- | -405 | -0- | 263 | 1 | 7672 | 2 | N | -0- | | | | | 14 |
| 12 | 8618 | X | 7958 | -0- | -660 | -0- | 266 | 1 | 7692 | 2 | N | -0- | | | | | 14 |

TOTAL GAS PROD: 93,840 TOTAL CONDENSATE PROD: 6

MIDNIGHT SUN WELL #: 1 RRCID -> 224349 COMPL. DATE 08/22/2006 TOTAL DEPTH 8321 PERF. 8294 - 13795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1972 | -0- | -43 | -0- | 66 | 1 | 1906 | 2 | N | -0- | | | | | 69 |
| 02 | 1820 | N | 1659 | -0- | -161 | -0- | 56 | 1 | 1601 | 2 | N | 2 | | | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2085 | N | 2085 | -0- | -0- | -0- | 69 | 1 | 2016 | 2 | N | -0- | | | | | 71 |
| 04 | 1920 | N | 1752 | -0- | -168 | -0- | 61 | 1 | 1691 | 2 | N | -0- | | | | | 71 |
| 05 | 1829 | N | 1747 | -0- | -82 | -0- | 63 | 1 | 1684 | 2 | N | -0- | | | | | 71 |
| 06 | 1950 | N | 1681 | -0- | -269 | -0- | 59 | 1 | 1622 | 2 | N | -0- | | | | | 71 |
| 07 | 2033 | N | 2033 | -0- | -0- | -0- | 73 | 1 | 1960 | 2 | N | -0- | | | | | 71 |
| 08 | 1898 | N | 1898 | -0- | -0- | -0- | 66 | 1 | 1832 | 2 | N | -0- | | | | | 71 |
| 09 | 1680 | N | 1452 | -0- | -228 | -0- | 53 | 1 | 1399 | 2 | N | -0- | | | | | 71 |
| 10 | 2015 | N | 1675 | -0- | -340 | -0- | 57 | 1 | 1618 | 2 | N | -0- | | | | | 71 |
| 11 | 1830 | N | 1517 | -0- | -313 | -0- | 50 | 1 | 1467 | 2 | N | -0- | | | | | 71 |
| *12 | 1655 | N | 1655 | -0- | -0- | -0- | 55 | 1 | 1600 | 2 | N | -0- | | | | | 71 |

TOTAL GAS PROD: 21,126 TOTAL CONDENSATE PROD: 2

RAGING STORM WELL #: 1 RRCID -> 225014 COMPL. DATE 07/05/2006 TOTAL DEPTH 8505 PERF. 8476 - 14419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8122 | X | 7674 | -0- | -448 | -0- | 257 | 1 | 7417 | 2 | N | -0- | | | | | 64 |
| 02 | 7265 | X | 7265 | -0- | -0- | -0- | 247 | 1 | 7015 | 2 | N | 3 | | | | | 67 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 8313 | X | 8313 | -0- | -0- | -0- | 274 | 1 | 8039 | 2 | N | -0- | | | | | 67 |
| 04 | 7570 | X | 7570 | -0- | -0- | -0- | 264 | 1 | 7306 | 2 | N | -0- | | | | | 67 |
| 05 | 7744 | X | 7744 | -0- | -0- | -0- | 280 | 1 | 7453 | 2 | N | 10 | | | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 7463 | X | 7463 | -0- | -0- | -0- | 253 | 1 | 7210 | 2 | N | -0- | | | | | 77 |
| 07 | 8039 | X | 8039 | -0- | -0- | -0- | 288 | 1 | 7751 | 2 | N | -0- | | | | | 77 |
| 08 | 8308 | X | 7670 | -0- | -638 | -0- | 266 | 1 | 7404 | 2 | N | -0- | | | | | 77 |
| 09 | 7560 | X | 6739 | -0- | -821 | -0- | 244 | 1 | 6495 | 2 | N | -0- | | | | | 77 |
| 10 | 8029 | X | 7962 | -0- | -67 | -0- | 272 | 1 | 7690 | 2 | N | -0- | | | | | 77 |
| 11 | 7770 | X | 7232 | -0- | -538 | -0- | 240 | 1 | 6984 | 2 | N | 7 | | | | | 84 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 8029 | X | 7234 | -0- | -795 | -0- | 241 | 1 | 6993 | 2 | N | -0- | | | | | 84 |

TOTAL GAS PROD: 90,905 TOTAL CONDENSATE PROD: 20

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
THUNDERBOLT WELL #: 1 RRCID -> 225301 COMPL. DATE 11/22/2006 TOTAL DEPTH 8497 PERF. 8524 - 14474

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 3725 | -0- | -3219 | -0- | 125 | 1 | 3600 | 2 | N | -0- | | | | | 88 |
| 02 | 6272 | X | 4422 | -0- | -1850 | -0- | 151 | 1 | 4271 | 2 | N | -0- | | | | | 88 |
| 03 | 6944 | X | 4058 | -0- | -2886 | -0- | 134 | 1 | 3924 | 2 | N | -0- | | | | | 88 |
| 04 | 4500 | X | 3806 | -0- | -694 | -0- | 133 | 1 | 3673 | 2 | N | -0- | | | | | 88 |
| 05 | 6518 | X | 6518 | -0- | -0- | -0- | 236 | 1 | 6282 | 2 | N | -0- | | | | | 88 |
| 06 | 6155 | X | 6155 | -0- | -0- | -0- | 209 | 1 | 5943 | 2 | N | 3 | | | | | 91 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 5024 | X | 5024 | -0- | -0- | -0- | 180 | 1 | 4844 | 2 | N | -0- | | | | | 91 |
| 08 | 6510 | X | 4540 | -0- | -1970 | -0- | 157 | 1 | 4383 | 2 | N | -0- | | | | | 91 |
| 09 | 6300 | X | 3929 | -0- | -2371 | -0- | 142 | 1 | 3787 | 2 | N | -0- | | | | | 91 |
| 10 | 6510 | X | 4263 | -0- | -2247 | -0- | 145 | 1 | 4116 | 2 | N | 2 | | | | | 93 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6150 | X | 5748 | -0- | -402 | -0- | 191 | 1 | 5557 | 2 | N | -0- | | | | | 93 |
| 12 | 5022 | X | 4085 | -0- | -937 | -0- | 136 | 1 | 3949 | 2 | N | -0- | | | | | 93 |

TOTAL GAS PROD: 56,273 TOTAL CONDENSATE PROD: 5

STAR DUSTER WELL #: 1 RRCID -> 225303 COMPL. DATE 12/30/2006 TOTAL DEPTH 8720 PERF. 8784 - 15219

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3405 | -0- | -873 | -0- | 114 | 1 | 3291 | 2 | N | -0- | | | | | 78 |
| 02 | 5404 | X | 3419 | -0- | -1985 | -0- | 116 | 1 | 3303 | 2 | N | -0- | | | | | 78 |
| 03 | 5983 | X | 4552 | -0- | -1431 | -0- | 150 | 1 | 4402 | 2 | N | -0- | | | | | 78 |
| 04 | 4020 | X | 3484 | -0- | -536 | -0- | 122 | 1 | 3362 | 2 | N | -0- | | | | | 78 |
| 05 | 4368 | X | 4368 | -0- | -0- | -0- | 158 | 1 | 4210 | 2 | N | -0- | | | | | 78 |
| 06 | 4350 | X | 3983 | -0- | -367 | -0- | 136 | 1 | 3847 | 2 | N | -0- | | | | | 78 |
| 07 | 4557 | X | 4115 | -0- | -442 | -0- | 147 | 1 | 3968 | 2 | N | -0- | | | | | 78 |
| 08 | 4030 | X | 3947 | -0- | -83 | -0- | 137 | 1 | 3810 | 2 | N | -0- | | | | | 78 |
| 09 | 3900 | X | 3095 | -0- | -805 | -0- | 112 | 1 | 2983 | 2 | N | -0- | | | | | 78 |
| 10 | 4030 | X | 3624 | -0- | -406 | -0- | 123 | 1 | 3492 | 2 | N | 8 | | | | | 86 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3424 | -0- | -476 | -0- | 114 | 1 | 3310 | 2 | N | -0- | | | | | 86 |
| 12 | 4030 | X | 2803 | -0- | -1227 | -0- | 94 | 1 | 2709 | 2 | N | -0- | | | | | 86 |

TOTAL GAS PROD: 44,219 TOTAL CONDENSATE PROD: 8

TEN BEARS WELL #: 2 RRCID -> 227247 COMPL. DATE 05/01/2010 TOTAL DEPTH 9777 PERF. 8217 - 8254

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1587 | N | 1587 | -0- | -0- | -0- | 53 | 1 | 1534 | 2 | N | -0- | | | | | 42 |
| 02 | 1428 | N | 1355 | -0- | -73 | -0- | 46 | 1 | 1309 | 2 | N | -0- | | | | | 42 |
| 03 | 1643 | N | 1493 | -0- | -150 | -0- | 49 | 1 | 1440 | 2 | N | 4 | 1 | 8 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1581 | N | 1581 | -0- | -0- | -0- | 55 | 1 | 1526 | 2 | N | -0- | | | | | 45 |
| 05 | 1650 | N | 1650 | -0- | -0- | -0- | 60 | 1 | 1590 | 2 | N | -0- | | | | | 45 |
| 06 | 1697 | N | 1697 | -0- | -0- | -0- | 57 | 1 | 1637 | 2 | N | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1322 | -0- | -321 | -0- | 47 | 1 | 1275 | 2 | N | -0- | | | | | 48 |
| 08 | 1643 | N | 1642 | -0- | -1 | -0- | 57 | 1 | 1585 | 2 | N | -0- | | | | | 48 |
| 09 | 1620 | N | 1482 | -0- | -138 | -0- | 54 | 1 | 1428 | 2 | N | -0- | | | | | 48 |
| 10 | 1445 | N | 1445 | -0- | -0- | -0- | 49 | 1 | 1396 | 2 | N | -0- | | | | | 48 |
| 11 | 1590 | N | 1372 | -0- | -218 | -0- | 45 | 1 | 1316 | 2 | N | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1345 | -0- | -174 | -0- | 45 | 1 | 1300 | 2 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 17,971 TOTAL CONDENSATE PROD: 17

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
TWO MOONS WELL #: 1 RRCID -> 230167 COMPL. DATE 04/27/2006 TOTAL DEPTH 8350 PERF. 8575 - 15225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3053 | -0- | -512 | -0- | 102 | 1 | 2951 | 2 | N | -0- | | | | | 96 |
| 02 | 3220 | X | 2439 | -0- | -781 | -0- | 83 | 1 | 2356 | 2 | N | -0- | | | | | 96 |
| 03 | 3565 | X | 2473 | -0- | -1092 | -0- | 81 | 1 | 2392 | 2 | N | -0- | | | | | 96 |
| 04 | 3030 | X | 1966 | -0- | -1064 | -0- | 69 | 1 | 1897 | 2 | N | -0- | | | | | 96 |
| 05 | 3661 | X | 3661 | -0- | -0- | -0- | 133 | 1 | 3528 | 2 | N | -0- | | | | | 96 |
| 06 | 3421 | X | 3421 | -0- | -0- | -0- | 116 | 1 | 3305 | 2 | N | -0- | | | | | 96 |
| 07 | 3381 | X | 3381 | -0- | -0- | -0- | 121 | 1 | 3260 | 2 | N | -0- | | | | | 96 |
| 08 | 3658 | X | 2239 | -0- | -1419 | -0- | 78 | 1 | 2161 | 2 | N | -0- | | | | | 96 |
| 09 | 3540 | X | 2368 | -0- | -1172 | -0- | 86 | 1 | 2282 | 2 | N | -0- | | | | | 96 |
| 10 | 3658 | X | 2635 | -0- | -1023 | -0- | 90 | 1 | 2545 | 2 | N | -0- | | | | | 96 |
| 11 | 3420 | X | 3289 | -0- | -131 | -0- | 109 | 1 | 3174 | 2 | N | 5 | | | | | 101 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3379 | X | 2685 | -0- | -694 | -0- | 90 | 1 | 2595 | 2 | N | -0- | | | | | 101 |

TOTAL GAS PROD: 33,610 TOTAL CONDENSATE PROD: 5

TEN BEARS WELL #: 1 RRCID -> 261346 COMPL. DATE 09/30/2010 TOTAL DEPTH 9670 PERF. 8264 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2287 | X | 2287 | -0- | -0- | -0- | 77 | 1 | 2210 | 2 | N | -0- | | | | | -0- |
| 02 | 2362 | X | 2362 | -0- | -0- | -0- | 80 | 1 | 2280 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2995 | X | 2995 | -0- | -0- | -0- | 99 | 1 | 2896 | 2 | N | -0- | | | | | 2 |
| 04 | 1834 | X | 1834 | -0- | -0- | -0- | 64 | 1 | 1770 | 2 | N | -0- | | | | | 2 |
| 05 | 837 | X | 22 | -0- | -815 | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | | 2 |
| 06 | 810 | X | 25 | -0- | -785 | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | 2 |
| 07 | 837 | X | 64 | -0- | -773 | -0- | 2 | 1 | 62 | 2 | N | -0- | | | | | 2 |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 4 | 1 | 120 | 2 | N | -0- | | | | | 2 |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 4 | 1 | 116 | 2 | N | -0- | | | | | 2 |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 4 | 1 | 120 | 2 | N | -0- | | | | | 2 |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 4 | 1 | 127 | 2 | N | -0- | | | | | 2 |
| 12 | 124 | N | 121 | -0- | -3 | -0- | 4 | 1 | 117 | 2 | N | -0- | | | | | 2 |

TOTAL GAS PROD: 10,209 TOTAL CONDENSATE PROD: 2

TANOS EXPLORATION II, LLC 835976
MAST GAS UNIT WELL #: 1H RRCID -> 234311 COMPL. DATE 06/28/2007 TOTAL DEPTH 7809 PERF. 8716 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 957 | -0- | -35 | -0- | 957 | 2 | | | N | -0- | | | | | 269 |
| 02 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | 96 | 7 | | | 173 |
| 03 | 2689 | N | 2689 | -0- | -0- | -0- | 314 | 1 | 2362 | 2 | N | 12 | | | | | 185 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1899 | N | 1899 | -0- | -0- | -0- | 285 | 1 | 1611 | 2 | N | 3 | | | | | 188 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1320 | N | 1320 | -0- | -0- | -0- | 124 | 1 | 1196 | 2 | N | -0- | | | | | 188 |
| 06 | 1777 | N | 1777 | -0- | -0- | -0- | 134 | 1 | 1639 | 2 | N | 4 | | | | | 192 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1360 | -0- | -190 | -0- | 113 | 1 | 1247 | 2 | N | -0- | | | | | 192 |
| 08 | 1333 | N | 1305 | -0- | -28 | -0- | 106 | 1 | 1196 | 2 | N | 3 | | | | | 195 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1061 | -0- | -439 | -0- | 89 | 1 | 972 | 2 | N | -0- | | | | | 195 |
| 10 | 1913 | N | 1913 | -0- | -0- | -0- | 162 | 1 | 1749 | 2 | N | 2 | | | | | 197 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1816 | N | 1816 | -0- | -0- | -0- | 125 | 1 | 1691 | 2 | N | -0- | | | | | 197 |
| 12 | 1085 | N | 501 | -0- | -584 | -0- | 28 | 1 | 470 | 2 | N | 3 | 170 | 1 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,379 TOTAL CONDENSATE PROD: 27

KENDRICK (TRAVIS PEAK) 48828 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARNETT ENERGY, INC. 051290
KENDRICK, T.J. GAS UNIT WELL #: 1 RRCID -> 089092 COMPL. DATE 03/22/1980 TOTAL DEPTH 11469 PERF. 9130 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANDAR EXPLORATION, L. C. 429781
GREER, THOMAS B. WELL #: 1 RRCID -> 196754 COMPL. DATE 08/01/2003 TOTAL DEPTH 11500 PERF. 9364 - 9979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONERRA RESOURCES CORPORATION 801643
TROY WELL #: 1 RRCID -> 256443 COMPL. DATE 03/13/2010 TOTAL DEPTH 11050 PERF. 9161 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4373 | -0- | -277 | -0- | 147 | 1 | 4224 | 2 | N | 2 | | | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4200 | X | 3811 | -0- | -389 | -0- | 131 | 1 | 3680 | 2 | N | -0- | | | | | 105 |
| 03 | 4526 | X | 4426 | -0- | -100 | -0- | 146 | 1 | 4277 | 2 | N | 3 | | | | | 108 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 4380 | X | 4303 | -0- | -77 | -0- | 150 | 1 | 4139 | 2 | N | 13 | | | | | 121 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 4526 | X | 4451 | -0- | -75 | -0- | 161 | 1 | 4262 | 2 | N | 25 | | | | | 146 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 4322 | X | 4322 | -0- | -0- | -0- | 146 | 1 | 4154 | 2 | N | 20 | | | | | 166 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 4459 | X | 4459 | -0- | -0- | -0- | 159 | 1 | 4275 | 2 | N | 23 | | | | | 189 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 4464 | X | 4384 | -0- | -80 | -0- | 151 | 1 | 4205 | 2 | N | 25 | | | | | 214 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 4320 | X | 4248 | -0- | -72 | -0- | 153 | 1 | 4059 | 2 | N | 33 | 182 | 1 | | | 65 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 4464 | X | 4213 | -0- | -251 | -0- | 143 | 1 | 4039 | 2 | N | 28 | | | | | 93 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 4320 | X | 4168 | -0- | -152 | -0- | 138 | 1 | 4016 | 2 | N | 13 | | | | | 106 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 4464 | X | 4299 | -0- | -165 | -0- | 143 | 1 | 4142 | 2 | N | 13 | | | | | 119 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,457 TOTAL CONDENSATE PROD: 198

KENDRICK (TRAVIS PEAK) //CONT.// 48828 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
SEVEN FEATHERS WELL #: 1 RRCID -> 257715 COMPL. DATE 10/01/2010 TOTAL DEPTH 12200 PERF. 9113 - 11397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1830 | -0- | -340 | -0- | 61 | 1 | 1763 | 2 | N | 5 | | | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1820 | X | 1499 | -0- | -321 | -0- | 51 | 1 | 1442 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2015 | X | 1511 | -0- | -504 | -0- | 50 | 1 | 1461 | 2 | N | -0- | | | | | 102 |
| 04 | 1950 | X | 1511 | -0- | -439 | -0- | 53 | 1 | 1452 | 2 | N | 5 | | | | | 107 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2015 | X | 1248 | -0- | -767 | -0- | 45 | 1 | 1186 | 2 | N | 15 | | | | | 122 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1770 | X | 1345 | -0- | -425 | -0- | 45 | 1 | 1281 | 2 | N | 17 | | | | | 139 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1674 | X | 1411 | -0- | -263 | -0- | 50 | 1 | 1344 | 2 | N | 15 | | | | | 154 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1550 | X | 1108 | -0- | -442 | -0- | 38 | 1 | 1053 | 2 | N | 15 | | | | | 169 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1500 | X | 1402 | -0- | -98 | -0- | 50 | 1 | 1332 | 2 | N | 18 | | | | | 187 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1458 | X | 1458 | -0- | -0- | -0- | 49 | 1 | 1387 | 2 | N | 20 | | | | | 207 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1380 | X | 1299 | -0- | -81 | -0- | 42 | 1 | 1226 | 2 | N | 28 | | | | | 235 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1457 | X | 1292 | -0- | -165 | -0- | 43 | 1 | 1235 | 2 | N | 13 | | | | | 248 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,914 TOTAL CONDENSATE PROD: 156

KILDARE (COTTON VALLEY) 49204 200 NON-ASSOCIATED CAPACITY CNTY: CASS
PEGASI OPERATING INC. 650623
CASS CO. FEE WELL #: 1 RRCID -> 052289 COMPL. DATE 01/02/1972 TOTAL DEPTH 10930 PERF. 9712 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1727 | N | 1727 | -0- | -0- | -0- | 1699 | 2 | 28 | 9 | N | 25 | 143 | 1 | | | 34 |
| 02 | 2716 | N | 1233 | -0- | -1483 | -0- | 1214 | 2 | 19 | 9 | N | 17 | | | | | 51 |
| 03 | 2077 | N | 1500 | -0- | -577 | -0- | 1402 | 2 | 98 | 9 | N | 89 | | | | | 140 |
| 04 | 1680 | N | 997 | -0- | -683 | -0- | 899 | 2 | 98 | 9 | N | 89 | 163 | 1 | | | 66 |
| 05 | 1364 | N | 784 | -0- | -580 | -0- | 771 | 2 | 13 | 9 | N | 12 | | | | | 78 |
| 06 | 1440 | N | 670 | -0- | -770 | -0- | 664 | 2 | 6 | 9 | N | 5 | | | | | 83 |
| 07 | 1023 | N | 930 | -0- | -93 | -0- | 930 | 2 | | | N | -0- | | | | | 83 |
| 08 | 1725 | N | 1725 | -0- | -0- | -0- | 1697 | 2 | 28 | 9 | N | 25 | | | | | 108 |
| 09 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | 108 |
| 10 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | 108 |
| 11 | 1680 | N | 502 | -0- | -1178 | -0- | 502 | 2 | | | N | -0- | | | | | 108 |
| 12 | 1054 | N | 429 | -0- | -625 | -0- | 429 | 2 | | | N | -0- | | | | | 108 |

TOTAL GAS PROD: 13,009 TOTAL CONDENSATE PROD: 262

OAKLAND CORP. WELL #: 2 RRCID -> 090865 COMPL. DATE 08/15/1980 TOTAL DEPTH 10970 PERF. 9826 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 61 |
| 02 | 84 | N | 64 | -0- | -20 | -0- | 64 | 2 | | | N | -0- | | | | | 61 |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 61 |
| 04 | 90 | N | 53 | -0- | -37 | -0- | 53 | 2 | | | N | -0- | | | | | 61 |
| 05 | 62 | N | 16 | -0- | -46 | -0- | 16 | 2 | | | N | -0- | | | | | 61 |
| 06 | 90 | N | 52 | -0- | -38 | -0- | 52 | 2 | | | N | -0- | | | | | 61 |
| 07 | 62 | N | 23 | -0- | -39 | -0- | 23 | 2 | | | N | -0- | | | | | 61 |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 61 |
| 09 | 60 | N | 6 | -0- | -54 | -0- | 6 | 2 | | | N | -0- | | | | | 61 |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 61 |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 61 |
| *12 | 52 | N | 52 | -0- | -0- | -0- | 39 | 2 | 13 | 9 | N | 12 | | | | | 73 |

TOTAL GAS PROD: 499 TOTAL CONDENSATE PROD: 12

KILDARE (COTTON VALLEY) //CONT.// 49204 200 NON-ASSOCIATED CAPACITY CNTY: CASS
PEGASI OPERATING INC. //CONT.// 650623
OAKLAND CORPORATION WELL #: 1 RRCID -> 090866 COMPL. DATE 02/13/1980 TOTAL DEPTH 10760 PERF. 9976 - 10157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1256 | N | 1256 | -0- | -0- | -0- | 1209 | 2 | 47 | 9 | N | 43 | | | | | 113 |
| 02 | 1250 | N | 1250 | -0- | -0- | -0- | 1217 | 2 | 33 | 9 | N | 30 | | | | | 143 |
| 03 | 1674 | N | 1007 | -0- | -667 | -0- | 970 | 2 | 37 | 9 | N | 34 | | | | | 177 |
| 04 | 1230 | N | 513 | -0- | -717 | -0- | 487 | 2 | 26 | 9 | N | 24 | 163 | 1 | | | 38 |
| 05 | 1395 | N | 489 | -0- | -906 | -0- | 472 | 2 | 17 | 9 | N | 15 | | | | | 53 |
| 06 | 960 | N | 711 | -0- | -249 | -0- | 692 | 2 | 19 | 9 | N | 17 | | | | | 70 |
| 07 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | 70 |
| 08 | 496 | N | 441 | -0- | -55 | -0- | 407 | 2 | 34 | 9 | N | 31 | | | | | 101 |
| 09 | 720 | N | 369 | -0- | -351 | -0- | 356 | 2 | 13 | 9 | N | 12 | | | | | 113 |
| 10 | 744 | N | 287 | -0- | -457 | -0- | 276 | 2 | 11 | 9 | N | 10 | | | | | 123 |
| 11 | 971 | N | 971 | -0- | -0- | -0- | 927 | 2 | 44 | 9 | N | 40 | | | | | 163 |
| *12 | 845 | N | 845 | -0- | -0- | -0- | 841 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 166 |

TOTAL GAS PROD: 8,874 TOTAL CONDENSATE PROD: 260

DAVIS WELL #: 1 RRCID -> 097480 COMPL. DATE 08/13/1981 TOTAL DEPTH 10200 PERF. 9724 - 9786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 2 RRCID -> 198348 COMPL. DATE 07/31/2003 TOTAL DEPTH 10492 PERF. 9738 - 9966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

L.C.G. (PAGE) 50479 500 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
BRUNE-BURNETT GAS UNIT WELL #: 1D RRCID -> 083526 COMPL. DATE 11/03/1993 TOTAL DEPTH 6618 PERF. 3354 - 3920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINN OPERATING, INC. 501545
BYRNE, HAZEL WELL #: 1 RRCID -> 082860 COMPL. DATE 04/05/1979 TOTAL DEPTH 6630 PERF. 6541 - 6549

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2941 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LA NANA BAYOU (JAMES LIME) 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
FERN LAKE FISHING CLUB WELL #: 1 RRCID -> 178633 COMPL. DATE 07/08/2000 TOTAL DEPTH 9118 PERF. 9156 - 15999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3475 | X | 3475 | -0- | -0- | -0- | 162 | 1 | 3312 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4014 | X | 4014 | -0- | -0- | -0- | 187 | 1 | 3827 | 2 | Y | -0- | | | | | 33 |
| 03 | 4314 | X | 4314 | -0- | -0- | -0- | 205 | 1 | 4105 | 2 | Y | 4 | 30 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 4914 | X | 4914 | -0- | -0- | -0- | 241 | 1 | 4671 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3634 | X | 3634 | -0- | -0- | -0- | 183 | 1 | 3439 | 2 | Y | 11 | 16 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 4918 | X | 4918 | -0- | -0- | -0- | 240 | 1 | 4677 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3990 | X | 3990 | -0- | -0- | -0- | 200 | 1 | 3789 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 5607 | X | 5607 | -0- | -0- | -0- | 277 | 1 | 5328 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4920 | X | 4123 | -0- | -797 | -0- | 192 | 1 | 3929 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5084 | X | 4277 | -0- | -807 | -0- | 212 | 1 | 4065 | 2 | Y | -0- | | | | | 10 |
| 11 | 5430 | X | 4535 | -0- | -895 | -0- | 215 | 1 | 4317 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5611 | X | 4829 | -0- | -782 | -0- | 232 | 1 | 4595 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,630 TOTAL CONDENSATE PROD: 29

WINSTON, JOHN WELL #: 1H RRCID -> 186053 COMPL. DATE 09/11/2001 TOTAL DEPTH N/A PERF. 9293 - 17003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 5561 | -0- | -50 | -0- | 259 | 1 | 5300 | 2 | N | 2 | | | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 6440 | X | 5737 | -0- | -703 | -0- | 267 | 1 | 5470 | 2 | N | -0- | | | | | 67 |
| 03 | 7130 | X | 6409 | -0- | -721 | -0- | 305 | 1 | 6101 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 6060 | X | 6060 | -0- | -0- | -0- | 298 | 1 | 5762 | 2 | N | -0- | | | | | 70 |
| 05 | 6645 | X | 6645 | -0- | -0- | -0- | 334 | 1 | 6300 | 2 | N | 10 | 67 | 1 | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 6210 | X | 6083 | -0- | -127 | -0- | 297 | 1 | 5786 | 2 | N | -0- | | | | | 13 |
| 07 | 6417 | X | 5961 | -0- | -456 | -0- | 299 | 1 | 5660 | 2 | N | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 6634 | X | 5659 | -0- | -975 | -0- | 280 | 1 | 5379 | 2 | N | -0- | | | | | 15 |
| 09 | 6420 | X | 5660 | -0- | -760 | -0- | 263 | 1 | 5397 | 2 | N | -0- | | | | | 15 |
| 10 | 7047 | X | 7047 | -0- | -0- | -0- | 349 | 1 | 6696 | 2 | N | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6223 | X | 6223 | -0- | -0- | -0- | 296 | 1 | 5926 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5952 | X | 5536 | -0- | -416 | -0- | 266 | 1 | 5268 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,581 TOTAL CONDENSATE PROD: 22

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LISA B WELL #: 1 RRCID -> 186057 COMPL. DATE 09/25/2001 TOTAL DEPTH 8945 PERF. 8976 - 18818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5992 | -0- | -301 | -0- | 1038 | 1 6 9 | 4948 | 2 | N | 5 | | | | | 130 |
| 02 | 5600 | X | 5075 | -0- | -525 | -0- | 910 | 1 6 9 | 4159 | 2 | N | 5 | | | | | 135 |
| 03 | 6138 | X | 4519 | -0- | -1619 | -0- | 971 | 1 8 9 | 3540 | 2 | N | 7 | | | | | 142 |
| 04 | 5940 | X | 4248 | -0- | -1692 | -0- | 995 | 1 6 9 | 3247 | 2 | N | 5 | | | | | 147 |
| 05 | 6076 | X | 4386 | -0- | -1690 | -0- | 1035 | 1 | 3351 | 2 | N | -0- | 116 | 1 | | | 31 |
| 06 | 5790 | X | 4088 | -0- | -1702 | -0- | 1003 | 1 1 9 | 3084 | 2 | N | 1 | | | | | 32 |
| 07 | 5611 | X | 4198 | -0- | -1413 | -0- | 1038 | 1 1 9 | 3159 | 2 | N | 1 | | | | | 33 |
| 08 | 4526 | X | 3425 | -0- | -1101 | -0- | 793 | 1 2 9 | 2630 | 2 | N | 2 | | | | | 35 |
| 09 | 4260 | X | 3961 | -0- | -299 | -0- | 949 | 1 3 9 | 3009 | 2 | N | 3 | | | | | 38 |
| 10 | 4371 | X | 1715 | -0- | -2656 | -0- | 345 | 1 | 1370 | 2 | N | -0- | | | | | 38 |
| *11 | 4326 | X | 4326 | -0- | -0- | -0- | 1005 | 1 2 9 | 3319 | 2 | N | 2 | | | | | 40 |
| *12 | 4916 | X | 4916 | -0- | -0- | -0- | 1035 | 1 3 9 | 3878 | 2 | N | 3 | | | | | 43 |

TOTAL GAS PROD: 50,849 TOTAL CONDENSATE PROD: 34

KIRBY GAS UNIT 1 WELL #: 1 RRCID -> 195911 COMPL. DATE 05/29/2003 TOTAL DEPTH N/A PERF. 9275 - 15834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 61 | 1 | 1245 | 2 | N | -0- | | | | | 103 |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 46 | 1 | 943 | 2 | N | -0- | | | | | 103 |
| 03 | 1304 | N | 1304 | -0- | -0- | -0- | 62 | 1 | 1242 | 2 | N | -0- | | | | | 103 |
| 04 | 1314 | N | 1314 | -0- | -0- | -0- | 64 | 1 2 9 | 1248 | 2 | N | 2 | | | | | 105 |
| 05 | 1420 | N | 1420 | -0- | -0- | -0- | 72 | 1 | 1348 | 2 | N | -0- | | | | | 105 |
| 06 | 1341 | N | 1341 | -0- | -0- | -0- | 65 | 1 6 9 | 1270 | 2 | N | 5 | | | | | 110 |
| 07 | 1250 | N | 1250 | -0- | -0- | -0- | 63 | 1 2 9 | 1185 | 2 | N | 2 | | | | | 112 |
| 08 | 1383 | N | 1383 | -0- | -0- | -0- | 68 | 1 6 9 | 1309 | 2 | N | 5 | | | | | 117 |
| 09 | 1142 | N | 1142 | -0- | -0- | -0- | 53 | 1 3 9 | 1086 | 2 | N | 3 | | | | | 120 |
| 10 | 1295 | N | 1295 | -0- | -0- | -0- | 64 | 1 3 9 | 1228 | 2 | N | 3 | | | | | 123 |
| 11 | 870 | N | 828 | -0- | -42 | -0- | 39 | 1 | 789 | 2 | N | -0- | | | | | 123 |
| *12 | 921 | N | 921 | -0- | -0- | -0- | 44 | 1 4 9 | 873 | 2 | N | 4 | | | | | 127 |

TOTAL GAS PROD: 14,493 TOTAL CONDENSATE PROD: 24

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FERN LAKE FISHING CLUB WELL #: 2 RRCID -> 218612 COMPL. DATE 12/31/2005 TOTAL DEPTH 9213 PERF. 9296 - 17184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11997 | X | 10093 | -0- | -1904 | -0- | 470 | 1 | 9623 | 2 | Y | -0- | | | | | 37 |
| 02 | 10500 | X | 9210 | -0- | -1290 | -0- | 428 | 1 | 8781 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 11625 | X | 9806 | -0- | -1819 | -0- | 467 | 1 | 9336 | 2 | Y | 3 | 34 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 11376 | X | 11376 | -0- | -0- | -0- | 559 | 1 | 10816 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 10199 | X | 7153 | -0- | -3046 | -0- | 360 | 1 | 6778 | 2 | Y | 14 | 17 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 9944 | X | 9944 | -0- | -0- | -0- | 485 | 1 | 9457 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 11749 | X | 9210 | -0- | -2539 | -0- | 462 | 1 | 8747 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 11749 | X | 8132 | -0- | -3617 | -0- | 402 | 1 | 7728 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 11370 | X | 7243 | -0- | -4127 | -0- | 337 | 1 | 6904 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 10261 | X | 6510 | -0- | -3751 | -0- | 323 | 1 | 6187 | 2 | Y | -0- | | | | | 12 |
| 11 | 9930 | X | 5150 | -0- | -4780 | -0- | 245 | 1 | 4904 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 9207 | X | 6706 | -0- | -2501 | -0- | 322 | 1 | 6382 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 100,533 TOTAL CONDENSATE PROD: 29

JOHNSON WELL #: 1H RRCID -> 221469 COMPL. DATE 05/09/2006 TOTAL DEPTH 9285 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 941 | -0- | -826 | -0- | 44 | 1 | 896 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | X | 103 | -0- | -205 | -0- | 5 | 1 | 98 | 2 | Y | -0- | 31 | 1 | | | 2 |
| 03 | 3302 | X | 3302 | -0- | -0- | -0- | 157 | 1 | 3138 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1419 | X | 1419 | -0- | -0- | -0- | 69 | 1 | 1343 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | 6 | 18 | 1 | | | 2 |
| 06 | 330 | X | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 3270 | X | 3270 | -0- | -0- | -0- | 164 | 1 | 3106 | 2 | Y | -0- | | | | | 2 |
| 08 | 3317 | X | 283 | -0- | -3034 | -0- | 14 | 1 | 265 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2876 | X | 2876 | -0- | -0- | -0- | 134 | 1 | 2741 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | 3629 | X | 3629 | -0- | -0- | -0- | 173 | 1 | 3456 | 2 | Y | -0- | | | | | 7 |
| 12 | 3255 | X | 1087 | -0- | -2168 | -0- | 52 | 1 | 1035 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 16,910 TOTAL CONDENSATE PROD: 24

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
TCRR WELL #: 1H RRCID -> 224358 COMPL. DATE 10/28/2006 TOTAL DEPTH 8907 PERF. 9203 - 18000

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5820 | X | 5820 | -0- | -0- | -0- | | 271 | 1 | 5543 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 7756 | X | 6847 | -0- | -909 | -0- | | 318 | 1 | 6526 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 10675 | X | 10675 | -0- | -0- | -0- | | 508 | 1 | 10160 | 2 | Y | 6 | | | | | 21 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 8867 | X | 8867 | -0- | -0- | -0- | | 435 | 1 | 8428 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 8823 | X | 8823 | -0- | -0- | -0- | | 443 | 1 | 8354 | 2 | Y | 24 | 42 | 1 | | | 7 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 10320 | X | 7778 | -0- | -2542 | -0- | | 380 | 1 | 7398 | 2 | Y | -0- | | | | | 7 |
| 07 | 10664 | X | 8745 | -0- | -1919 | -0- | | 438 | 1 | 8307 | 2 | Y | -0- | | | | | 7 |
| 08 | 10633 | X | 7972 | -0- | -2661 | -0- | | 393 | 1 | 7571 | 2 | Y | 7 | | | | | 14 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 8880 | X | 7713 | -0- | -1167 | -0- | | 359 | 1 | 7354 | 2 | Y | -0- | | | | | 14 |
| 10 | 8835 | X | 7640 | -0- | -1195 | -0- | | 379 | 1 | 7261 | 2 | Y | -0- | | | | | 14 |
| 11 | 8460 | X | 7243 | -0- | -1217 | -0- | | 344 | 1 | 6899 | 2 | Y | -0- | | | | | 14 |
| 12 | 8742 | X | 7664 | -0- | -1078 | -0- | | 367 | 1 | 7269 | 2 | Y | 25 | | | | | 39 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 95,787 TOTAL CONDENSATE PROD: 74

NATIONS GAS UNIT WELL #: 1H RRCID -> 228774 COMPL. DATE 03/13/2007 TOTAL DEPTH 9316 PERF. 9395 - 17101

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7316 | X | 7061 | -0- | -255 | -0- | | 329 | 1 | 6723 | 2 | N | 8 | | | | | 87 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 5127 | X | 5127 | -0- | -0- | -0- | | 238 | 1 | 4886 | 2 | N | 3 | | | | | 90 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6229 | X | 6229 | -0- | -0- | -0- | | 297 | 1 | 5932 | 2 | N | -0- | 76 | 1 | | | 14 |
| 04 | 5492 | X | 5492 | -0- | -0- | -0- | | 270 | 1 | 5220 | 2 | N | 2 | | | | | 16 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5393 | X | 5393 | -0- | -0- | -0- | | 272 | 1 | 5121 | 2 | N | -0- | | | | | 16 |
| 06 | 6220 | X | 6220 | -0- | -0- | -0- | | 304 | 1 | 5915 | 2 | N | 1 | | | | | 17 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5654 | X | 5654 | -0- | -0- | -0- | | 283 | 1 | 5370 | 2 | N | 1 | | | | | 18 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 5654 | X | 5654 | -0- | -0- | -0- | | 279 | 1 | 5373 | 2 | N | 2 | | | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5525 | X | 5525 | -0- | -0- | -0- | | 257 | 1 | 5265 | 2 | N | 3 | | | | | 23 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 5346 | X | 5346 | -0- | -0- | -0- | | 265 | 1 | 5077 | 2 | N | 4 | | | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4716 | X | 4716 | -0- | -0- | -0- | | 224 | 1 | 4489 | 2 | N | 3 | | | | | 30 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 3902 | X | 3902 | -0- | -0- | -0- | | 187 | 1 | 3709 | 2 | N | 5 | | | | | 35 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,319 TOTAL CONDENSATE PROD: 32

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
KELSEY WELL #: 1H RRCID -> 242531 COMPL. DATE N/A TOTAL DEPTH 8724 PERF. 9049 - 15121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 3714 | -0- | -1122 | -0- | 388 | 1 | 3326 | 2 | N | -0- | | | | | 45 |
| 02 | 4004 | X | 2890 | -0- | -1114 | -0- | 268 | 1 | 2622 | 2 | N | -0- | | | | | 45 |
| 03 | 4433 | X | 3313 | -0- | -1120 | -0- | 338 | 1 | 2975 | 2 | N | -0- | | | | | 45 |
| 04 | 4751 | X | 4751 | -0- | -0- | -0- | 416 | 1 | 4335 | 2 | N | -0- | | | | | 45 |
| 05 | 3749 | X | 3749 | -0- | -0- | -0- | 387 | 1 | 3362 | 2 | N | -0- | | | | | 45 |
| 06 | 3995 | X | 3995 | -0- | -0- | -0- | 373 | 1 | 3622 | 2 | N | -0- | | | | | 45 |
| 07 | 4898 | X | 3683 | -0- | -1215 | -0- | 339 | 1 | 3344 | 2 | N | -0- | | | | | 45 |
| 08 | T. A. | | 3105 | -0- | 3105 | 3105 | 297 | 1 | 2808 | 2 | N | -0- | | | | | 45 |
| 09 | T. A. | | 2804 | -0- | 2804 | 5909 | 308 | 1 | 2496 | 2 | N | -0- | | | | | 45 |
| 10 | T. A. | | 2713 | -0- | 2713 | 8622 | 311 | 1 | 2402 | 2 | N | -0- | | | | | 45 |
| 11 | 12528 | X | 3906 | -0- | -8622 | -0- | 358 | 1 | 3548 | 2 | N | -0- | | | | | 45 |
| *12 | 3614 | X | 3614 | -0- | -0- | -0- | 380 | 1 | 3234 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 42,237 TOTAL CONDENSATE PROD: -0-

GROLSCH WELL #: 1H RRCID -> 245502 COMPL. DATE 05/09/2008 TOTAL DEPTH 9098 PERF. 9122 - 18016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8106 | X | 8106 | -0- | -0- | -0- | 378 | 1 | 7725 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 6687 | X | 6687 | -0- | -0- | -0- | 311 | 1 | 6370 | 2 | Y | 5 | | | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 6550 | X | 6550 | -0- | -0- | -0- | 312 | 1 | 6232 | 2 | Y | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 5958 | X | 5958 | -0- | -0- | -0- | 292 | 1 | 5663 | 2 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 6734 | X | 6734 | -0- | -0- | -0- | 338 | 1 | 6375 | 2 | Y | 19 | 38 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 5586 | X | 5586 | -0- | -0- | -0- | 273 | 1 | 5313 | 2 | Y | -0- | | | | | 6 |
| 07 | 6726 | X | 6726 | -0- | -0- | -0- | 337 | 1 | 6389 | 2 | Y | -0- | | | | | 6 |
| 08 | 6727 | X | 5845 | -0- | -882 | -0- | 289 | 1 | 5552 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 6644 | X | 6644 | -0- | -0- | -0- | 309 | 1 | 6335 | 2 | Y | -0- | | | | | 10 |
| 10 | 6727 | X | 5175 | -0- | -1552 | -0- | 257 | 1 | 4918 | 2 | Y | -0- | | | | | 10 |
| 11 | 6510 | X | 5611 | -0- | -899 | -0- | 267 | 1 | 5344 | 2 | Y | -0- | | | | | 10 |
| *12 | 7042 | X | 7042 | -0- | -0- | -0- | 337 | 1 | 6685 | 2 | Y | 18 | | | | | 28 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 76,664 TOTAL CONDENSATE PROD: 57

LAKE CHEROKEE, S. (TRAVIS PEAK) 51406 380 ASSOCIATED 49B CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
SHELTON UNIT WELL #: 3 RRCID -> 232901 COMPL. DATE 05/01/2007 TOTAL DEPTH 7500 PERF. 6894 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | N | -0- | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE FORK (SMACKOVER) 51460 700 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
MORGAN, IMOGENE "A" WELL #: 2 RRCID -> 114392 COMPL. DATE 10/16/1984 TOTAL DEPTH 13543 PERF.13036 - 13450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRETT TRUST WELL #: 1 RRCID -> 123619 COMPL. DATE 11/20/1986 TOTAL DEPTH 14171 PERF.13526 - 13290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 6558 | -0- | -76 | -0- | 6558 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5992 | X | 5881 | -0- | -111 | -0- | 5881 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6634 | X | 4006 | -0- | -2628 | -0- | 4006 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6420 | X | 2640 | -0- | -3780 | -0- | 2640 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6634 | X | 2642 | -0- | -3992 | -0- | 2642 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6360 | X | 1358 | -0- | -5002 | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6510 | X | 1141 | -0- | -5369 | -0- | 1141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3999 | X | 434 | -0- | -3565 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2640 | X | 72 | -0- | -2568 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2635 | X | 1214 | -0- | -1421 | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | X | 808 | -0- | -542 | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | X | 527 | -0- | -620 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,281 TOTAL CONDENSATE PROD: -0-

SCHLACHTER, D.A. WELL #: 1 RRCID -> 126288 COMPL. DATE 01/06/1988 TOTAL DEPTH 13550 PERF.13015 - 13312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1418 | -0- | -178 | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1329 | -0- | -345 | -0- | 1329 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 457 | -0- | -1133 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 393 | -0- | -1188 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 188 | -0- | -1102 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 254 | -0- | -211 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 204 | -0- | -199 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 91 | -0- | -89 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 199 | -0- | -49 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 148 | -0- | -62 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| *12 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,459 TOTAL CONDENSATE PROD: -0-

LAKE FORK (SMACKOVER) //CONT.// 51460 700 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY //CONT.// 881167
MORGAN, IMOGENE WELL #: 1A RRCID -> 276717 COMPL. DATE 02/05/2015 TOTAL DEPTH 5059 PERF. 4994 - 5026

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, N. (COTTON VALLEY, LO.) 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
ALLISON, JO WELL #: 1 RRCID -> 240115 COMPL. DATE 09/01/2008 TOTAL DEPTH 10991 PERF. 10596 - 10775

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 871 | -0- | -493 | -0- | 871 | 2 | | N | -0- | | | | | 242 |
| 02 | 952 | N | 696 | -0- | -256 | -0- | 696 | 2 | | N | -0- | | | | | 242 |
| 03 | 1116 | N | 320 | -0- | -796 | -0- | 320 | 2 | | N | -0- | | | | | 242 |
| 04 | 840 | N | 425 | -0- | -415 | -0- | 425 | 2 | | N | -0- | | | | | 242 |
| 05 | 775 | N | 538 | -0- | -237 | -0- | 538 | 2 | | N | -0- | | | | | 242 |
| 06 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | N | -0- | | | | | 242 |
| 07 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | N | -0- | | | | | 242 |
| 08 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | N | -0- | | | | | 242 |
| 09 | 690 | N | 597 | -0- | -93 | -0- | 597 | 2 | | N | -0- | | | | | 242 |
| 10 | 620 | N | 404 | -0- | -216 | -0- | 404 | 2 | | N | -0- | | | | | 242 |
| 11 | 630 | N | 379 | -0- | -251 | -0- | 379 | 2 | | N | -0- | | | | | 242 |
| 12 | 620 | N | 269 | -0- | -351 | -0- | 269 | 2 | | N | -0- | | | | | 242 |

TOTAL GAS PROD: 6,489 TOTAL CONDENSATE PROD: -0-

BURK ROYALTY CO., LTD. 108799
DAVIS, J. WELL #: 1 RRCID -> 206979 COMPL. DATE 12/30/2004 TOTAL DEPTH 10710 PERF. 10542 - 10604

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 930 | -0- | -0- | -0- | 926 | 2 | 4 9 | N | 4 | | | | | 54 |
| 02 | 868 | N | 811 | -0- | -57 | -0- | 807 | 2 | 4 9 | N | 4 | 1 | 8 | | | 57 |
| 03 | 899 | N | 697 | -0- | -202 | -0- | 693 | 2 | 4 9 | N | 4 | 1 | 8 | | | 60 |
| 04 | 900 | N | 620 | -0- | -280 | -0- | 614 | 2 | 6 9 | N | 5 | 1 | 8 | | | 64 |
| 05 | 899 | N | 231 | -0- | -668 | -0- | 229 | 2 | 2 9 | N | 2 | 1 | 8 | | | 65 |
| 06 | 660 | N | 384 | -0- | -276 | -0- | 378 | 2 | 6 9 | N | 5 | 1 | 8 | | | 69 |
| 07 | 727 | N | 727 | -0- | -0- | -0- | 724 | 2 | 3 9 | N | 3 | | | | | 72 |
| 08 | 911 | N | 911 | -0- | -0- | -0- | 909 | 2 | 2 9 | N | 2 | | | | | 74 |
| 09 | 907 | N | 907 | -0- | -0- | -0- | 904 | 2 | 3 9 | N | 3 | 2 | 8 | | | 75 |
| 10 | 814 | N | 814 | -0- | -0- | -0- | 810 | 2 | 4 9 | N | 4 | 2 | 8 | | | 77 |
| 11 | 1734 | N | 1734 | -0- | -0- | -0- | 1732 | 2 | 2 9 | N | 2 | | | | | 79 |
| *12 | 1152 | N | 1152 | -0- | -0- | -0- | 1150 | 2 | 2 9 | N | 2 | 1 | 8 | | | 80 |

TOTAL GAS PROD: 9,918 TOTAL CONDENSATE PROD: 40

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BURK ROYALTY CO., LTD. //CONT.// 108799
DAVIS, J. WELL #: 2 RRCID -> 215981 COMPL. DATE 05/15/2005 TOTAL DEPTH 10705 PERF.10568 - 10704

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1285 | N | 1285 | -0- | | -0- | -0- | | 1285 | 2 | | | N | -0- | | | | | 40 |
| 02 | 924 | N | 692 | -0- | | -232 | -0- | | 688 | 2 | 4 | 9 | N | 4 | | | | | 44 |
| 03 | 1085 | N | 837 | -0- | | -248 | -0- | | 836 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 04 | 1230 | N | 474 | -0- | | -756 | -0- | | 472 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 05 | 775 | N | 576 | -0- | | -199 | -0- | | 574 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 06 | 810 | N | 200 | -0- | | -610 | -0- | | 199 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| 07 | 496 | N | 383 | -0- | | -113 | -0- | | 381 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 08 | 589 | N | 583 | -0- | | -6 | -0- | | 581 | 2 | 2 | 9 | N | 2 | | | | | 54 |
| 09 | 333 | N | 333 | -0- | | -0- | -0- | | 333 | 2 | | | N | -0- | | | | | 54 |
| 10 | 1855 | N | 1855 | -0- | | -0- | -0- | | 1854 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 11 | 1057 | N | 1057 | -0- | | -0- | -0- | | 1055 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 12 | 341 | N | 307 | -0- | | -34 | -0- | | 305 | 2 | 2 | 9 | N | 2 | | | | | 59 |

TOTAL GAS PROD: 8,582 TOTAL CONDENSATE PROD: 19

CLEMENTS, MARY WELL #: 2 RRCID -> 224195 COMPL. DATE 11/14/2006 TOTAL DEPTH 10770 PERF.10518 - 10603

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 220 | -0- | | -59 | -0- | | 220 | 2 | | | N | -0- | | | | | 17 |
| 02 | 336 | N | 253 | -0- | | -83 | -0- | | 253 | 2 | | | N | -0- | | | | | 17 |
| 03 | 217 | N | 198 | -0- | | -19 | -0- | | 198 | 2 | | | N | -0- | | | | | 17 |
| 04 | 259 | N | 259 | -0- | | -0- | -0- | | 257 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 17 |
| 05 | 279 | N | 85 | -0- | | -194 | -0- | | 85 | 2 | | | N | -0- | | | | | 17 |
| 06 | 180 | N | 91 | -0- | | -89 | -0- | | 91 | 2 | | | N | -0- | | | | | 17 |
| 07 | 279 | N | 80 | -0- | | -199 | -0- | | 80 | 2 | | | N | -0- | | | | | 17 |
| 08 | 178 | N | 178 | -0- | | -0- | -0- | | 178 | 2 | | | N | -0- | | | | | 17 |
| 09 | 110 | N | 110 | -0- | | -0- | -0- | | 110 | 2 | | | N | -0- | | | | | 17 |
| 10 | 180 | N | 180 | -0- | | -0- | -0- | | 180 | 2 | | | N | -0- | | | | | 17 |
| 11 | 180 | N | 67 | -0- | | -113 | -0- | | 67 | 2 | | | N | -0- | | | | | 17 |
| 12 | 124 | N | 123 | -0- | | -1 | -0- | | 123 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 1,844 TOTAL CONDENSATE PROD: 2

DOUBLE K GAS UNIT WELL #: 1H RRCID -> 259261 COMPL. DATE 09/20/2010 TOTAL DEPTH 10740 PERF.11200 - 14795

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12896 | X | 12093 | -0- | | -803 | -0- | | 11883 | 2 | 210 | 9 | Y | 191 | 102 | 1 | | | 157 |
| 02 | 11452 | X | 11107 | -0- | | -345 | -0- | | 10883 | 2 | 224 | 9 | Y | 204 | 222 | 1 | | | 139 |
| 03 | 12245 | X | 12165 | -0- | | -80 | -0- | | 11961 | 2 | 204 | 9 | Y | 185 | 206 | 1 | | | 118 |
| 04 | 11850 | X | 11213 | -0- | | -637 | -0- | | 11000 | 2 | 213 | 9 | Y | 194 | 196 | 1 | 17 | 8 | 99 |
| 05 | 12307 | X | 11540 | -0- | | -767 | -0- | | 11367 | 2 | 173 | 9 | Y | 157 | 186 | 1 | | | 70 |
| 06 | 11910 | X | 11210 | -0- | | -700 | -0- | | 11000 | 2 | 210 | 9 | Y | 191 | 182 | 1 | 5 | 8 | 74 |
| 07 | 12307 | X | 11573 | -0- | | -734 | -0- | | 11367 | 2 | 206 | 9 | Y | 187 | 183 | 1 | 15 | 8 | 63 |
| 08 | 12152 | X | 11577 | -0- | | -575 | -0- | | 11367 | 2 | 210 | 9 | Y | 191 | 196 | 1 | | | 58 |
| 09 | 11220 | X | 11005 | -0- | | -215 | -0- | | 10790 | 2 | 215 | 9 | Y | 195 | 189 | 1 | 15 | 8 | 49 |
| 10 | 11594 | X | 10871 | -0- | | -723 | -0- | | 10643 | 2 | 228 | 9 | Y | 207 | 190 | 1 | 16 | 8 | 50 |
| 11 | 11220 | X | 10506 | -0- | | -714 | -0- | | 10300 | 2 | 206 | 9 | Y | 187 | 188 | 1 | 11 | 8 | 38 |
| 12 | 11563 | X | 10564 | -0- | | -999 | -0- | | 10343 | 2 | 221 | 9 | Y | 201 | 187 | 1 | 15 | 8 | 37 |

TOTAL GAS PROD: 135,424 TOTAL CONDENSATE PROD: 2,290

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BURK ROYALTY CO., LTD. //CONT.// 108799
HIETT GAS UNIT WELL #: 1H RRCID -> 263821 COMPL. DATE 10/14/2011 TOTAL DEPTH 10750 PERF.10910 - 14775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24769 | X | 20634 | -0- | -4135 | -0- | 20424 | 2 | 210 | 9 | Y | 191 | 120 | 1 | | | 133 |
| 02 | 21420 | X | 19657 | -0- | -1763 | -0- | 19448 | 2 | 209 | 9 | Y | 190 | 160 | 1 | 66 | 8 | 97 |
| 03 | 23312 | X | 20466 | -0- | -2846 | -0- | 20262 | 2 | 204 | 9 | Y | 185 | 174 | 1 | 11 | 8 | 97 |
| 04 | 21570 | X | 20072 | -0- | -1498 | -0- | 19859 | 2 | 213 | 9 | Y | 194 | 185 | 1 | 16 | 8 | 90 |
| 05 | 22010 | X | 20035 | -0- | -1975 | -0- | 19861 | 2 | 174 | 9 | Y | 158 | 182 | 1 | 1 | 8 | 65 |
| 06 | 21060 | X | 18926 | -0- | -2134 | -0- | 18716 | 2 | 210 | 9 | Y | 191 | 180 | 1 | 5 | 8 | 71 |
| 07 | 21762 | X | 19421 | -0- | -2341 | -0- | 19216 | 2 | 205 | 9 | Y | 186 | 182 | 1 | 14 | 8 | 61 |
| 08 | 20739 | X | 18882 | -0- | -1857 | -0- | 18673 | 2 | 209 | 9 | Y | 190 | 166 | 1 | 38 | 8 | 47 |
| 09 | 20070 | X | 17906 | -0- | -2164 | -0- | 17691 | 2 | 215 | 9 | Y | 195 | 183 | 1 | 15 | 8 | 44 |
| 10 | 20026 | X | 18915 | -0- | -1111 | -0- | 18688 | 2 | 227 | 9 | Y | 206 | 188 | 1 | 15 | 8 | 47 |
| 11 | 18930 | X | 17697 | -0- | -1233 | -0- | 17490 | 2 | 207 | 9 | Y | 188 | 188 | 1 | 10 | 8 | 37 |
| 12 | 19406 | X | 18533 | -0- | -873 | -0- | 18312 | 2 | 221 | 9 | Y | 201 | 187 | 1 | 14 | 8 | 37 |

TOTAL GAS PROD: 231,144 TOTAL CONDENSATE PROD: 2,275

MACKEY, W D WELL #: 1H RRCID -> 265638 COMPL. DATE 09/15/2012 TOTAL DEPTH 10840 PERF.11235 - 14900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7781 | X | 4723 | -0- | -3058 | -0- | 4522 | 2 | 201 | 9 | N | 183 | 193 | 1 | | | 129 |
| 02 | 6804 | X | 6469 | -0- | -335 | -0- | 6215 | 2 | 254 | 9 | N | 231 | 198 | 1 | 45 | 8 | 117 |
| 03 | 7254 | X | 6516 | -0- | -738 | -0- | 6316 | 2 | 200 | 9 | N | 182 | 166 | 1 | 9 | 8 | 124 |
| 04 | 6600 | X | 6159 | -0- | -441 | -0- | 5931 | 2 | 228 | 9 | N | 207 | 182 | 1 | 32 | 8 | 117 |
| 05 | 7161 | X | 5422 | -0- | -1739 | -0- | 5215 | 2 | 207 | 9 | N | 188 | 188 | 1 | 20 | 8 | 97 |
| 06 | 6930 | X | 4498 | -0- | -2432 | -0- | 4312 | 2 | 186 | 9 | N | 169 | 181 | 1 | 5 | 8 | 80 |
| 07 | 7161 | X | 5490 | -0- | -1671 | -0- | 5240 | 2 | 250 | 9 | N | 227 | 188 | 1 | 14 | 8 | 105 |
| 08 | 6510 | X | 5376 | -0- | -1134 | -0- | 5166 | 2 | 210 | 9 | N | 191 | 187 | 1 | 19 | 8 | 90 |
| 09 | 6150 | X | 4936 | -0- | -1214 | -0- | 4682 | 2 | 254 | 9 | N | 231 | 186 | 1 | 16 | 8 | 119 |
| 10 | 5487 | X | 4783 | -0- | -704 | -0- | 4551 | 2 | 232 | 9 | N | 211 | 194 | 1 | 16 | 8 | 120 |
| 11 | 5310 | X | 4532 | -0- | -778 | -0- | 4347 | 2 | 185 | 9 | N | 168 | 187 | 1 | 11 | 8 | 90 |
| 12 | 5487 | X | 4696 | -0- | -791 | -0- | 4465 | 2 | 231 | 9 | N | 210 | 189 | 1 | 14 | 8 | 97 |

TOTAL GAS PROD: 63,600 TOTAL CONDENSATE PROD: 2,398

MELTON GAS UNIT WELL #: 1 RRCID -> 266800 COMPL. DATE 09/24/2012 TOTAL DEPTH 11100 PERF.10836 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 935 | -0- | -57 | -0- | 863 | 2 | 72 | 9 | N | 65 | 189 | 1 | 2 | 8 | 53 |
| 02 | 784 | N | 731 | -0- | -53 | -0- | 676 | 2 | 55 | 9 | N | 50 | 3 | 8 | | | 100 |
| 03 | 868 | N | 710 | -0- | -158 | -0- | 652 | 2 | 58 | 9 | N | 53 | 1 | 8 | | | 152 |
| 04 | 900 | N | 877 | -0- | -23 | -0- | 787 | 2 | 90 | 9 | N | 82 | 191 | 1 | 3 | 8 | 40 |
| 05 | 852 | N | 852 | -0- | -0- | -0- | 795 | 2 | 57 | 9 | N | 52 | | | | | 92 |
| 06 | 690 | N | 666 | -0- | -24 | -0- | 666 | 2 | | | N | -0- | | | | | 92 |
| 07 | 899 | N | 727 | -0- | -172 | -0- | 630 | 2 | 97 | 9 | N | 88 | | | | | 180 |
| 08 | 837 | N | 680 | -0- | -157 | -0- | 619 | 2 | 61 | 9 | N | 55 | 186 | 1 | 2 | 8 | 47 |
| 09 | 685 | N | 685 | -0- | -0- | -0- | 631 | 2 | 54 | 9 | N | 49 | 2 | 8 | | | 94 |
| 10 | 738 | N | 738 | -0- | -0- | -0- | 680 | 2 | 58 | 9 | N | 53 | 2 | 8 | | | 145 |
| 11 | 1181 | N | 1181 | -0- | -0- | -0- | 1118 | 2 | 63 | 9 | N | 57 | 181 | 1 | 1 | 8 | 20 |
| *12 | 1157 | N | 1157 | -0- | -0- | -0- | 1110 | 2 | 47 | 9 | N | 43 | 1 | 8 | | | 62 |

TOTAL GAS PROD: 9,939 TOTAL CONDENSATE PROD: 647

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BURK ROYALTY CO., LTD. //CONT.// 108799
LUCY GAS UNIT WELL #: 1H RRCID -> 266916 COMPL. DATE 01/23/2012 TOTAL DEPTH 10810 PERF.11165 - 16031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12842 | X | 3420 | -0- | -9422 | -0- | 3273 | 2 | 147 | 9 | N | 134 | 192 | 1 | 16 | 8 | 112 |
| 02 | 5600 | X | 3045 | -0- | -2555 | -0- | 2899 | 2 | 146 | 9 | N | 133 | 36 | 8 | | | 209 |
| 03 | 6107 | X | 3520 | -0- | -2587 | -0- | 3254 | 2 | 266 | 9 | N | 242 | 378 | 1 | 6 | 8 | 67 |
| 04 | 4740 | X | 4158 | -0- | -582 | -0- | 3893 | 2 | 265 | 9 | N | 241 | 192 | 1 | 34 | 8 | 82 |
| 05 | 4898 | X | 4553 | -0- | -345 | -0- | 4263 | 2 | 290 | 9 | N | 264 | 191 | 1 | 26 | 8 | 129 |
| 06 | 4547 | X | 4547 | -0- | -0- | -0- | 4313 | 2 | 234 | 9 | N | 213 | 183 | 1 | 6 | 8 | 153 |
| 07 | 4309 | X | 4120 | -0- | -189 | -0- | 3942 | 2 | 178 | 9 | N | 162 | 189 | 1 | 17 | 8 | 109 |
| 08 | 4557 | X | 4262 | -0- | -295 | -0- | 4029 | 2 | 233 | 9 | N | 212 | 187 | 1 | 27 | 8 | 107 |
| 09 | 4560 | X | 4472 | -0- | -88 | -0- | 4235 | 2 | 237 | 9 | N | 215 | 183 | 1 | 23 | 8 | 116 |
| 10 | 4712 | X | 4548 | -0- | -164 | -0- | 4318 | 2 | 230 | 9 | N | 209 | 190 | 1 | 24 | 8 | 111 |
| 11 | 4560 | X | 3190 | -0- | -1370 | -0- | 3008 | 2 | 182 | 9 | N | 165 | 194 | 1 | 12 | 8 | 70 |
| 12 | 4619 | X | 4582 | -0- | -37 | -0- | 4351 | 2 | 231 | 9 | N | 210 | 188 | 1 | 20 | 8 | 72 |

TOTAL GAS PROD: 48,417 TOTAL CONDENSATE PROD: 2,400

COOK EXPLORATION CO. 174337
BUSSEY, JONNIE WELL #: 1 RRCID -> 086300 COMPL. DATE 01/30/1980 TOTAL DEPTH 10870 PERF.10620 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2811 | X | 2811 | -0- | -0- | -0- | 2777 | 2 | 34 | 9 | N | 31 | | | | | 109 |
| 02 | 1893 | X | 1893 | -0- | -0- | -0- | 1862 | 2 | 31 | 9 | N | 28 | | | | | 137 |
| 03 | 4650 | X | 4650 | -0- | -0- | -0- | 4515 | 2 | 135 | 9 | N | 123 | 184 | 1 | | | 76 |
| 04 | 2738 | X | 2738 | -0- | -0- | -0- | 2704 | 2 | 34 | 9 | N | 31 | | | | | 107 |
| 05 | 3124 | X | 3124 | -0- | -0- | -0- | 2963 | 2 | 161 | 9 | N | 146 | | | | | 253 |
| 06 | 3739 | X | 3739 | -0- | -0- | -0- | 3674 | 2 | 65 | 9 | N | 59 | 187 | 1 | | | 125 |
| 07 | 3114 | X | 3114 | -0- | -0- | -0- | 3083 | 2 | 31 | 9 | N | 28 | | | | | 153 |
| 08 | 3508 | X | 3508 | -0- | -0- | -0- | 3376 | 2 | 132 | 9 | N | 120 | 178 | 1 | | | 95 |
| 09 | 2788 | X | 2788 | -0- | -0- | -0- | 2769 | 2 | 19 | 9 | N | 17 | | | | | 112 |
| 10 | 3130 | X | 3130 | -0- | -0- | -0- | 3067 | 2 | 63 | 9 | N | 57 | 151 | 1 | | | 18 |
| 11 | 2710 | X | 2710 | -0- | -0- | -0- | 2677 | 2 | 33 | 9 | N | 30 | | | | | 48 |
| *12 | 3421 | X | 3421 | -0- | -0- | -0- | 3322 | 2 | 99 | 9 | N | 90 | | | | | 138 |

TOTAL GAS PROD: 37,626 TOTAL CONDENSATE PROD: 760

MEMORIAL PRODUCTION OPER. LLC 559624
PEARCE GAS UNIT WELL #: 1 RRCID -> 243264 COMPL. DATE 01/02/1985 TOTAL DEPTH 10799 PERF. 7593 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BURTON WELL #: 2H RRCID -> 244661 COMPL. DATE 11/14/2008 TOTAL DEPTH 10719 PERF.11139 - 13452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 6509 | -0- | -94 | -0- | 6498 | 3 | 11 | 9 | N | 10 | | | | | 37 |
| 02 | 6001 | X | 6001 | -0- | -0- | -0- | 6000 | 3 | 1 | 9 | N | 1 | | | | | 38 |
| 03 | 6510 | X | 6343 | -0- | -167 | -0- | 6270 | 3 | 73 | 9 | N | 66 | 101 | 1 | | | 3 |
| 04 | 6300 | X | 5963 | -0- | -337 | -0- | 5963 | 2 | | | N | -0- | | | | | 3 |
| 05 | 6510 | X | 6174 | -0- | -336 | -0- | 6174 | 3 | | | N | -0- | | | | | 3 |
| 06 | 6300 | X | 5602 | -0- | -698 | -0- | 5601 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 3 |
| 07 | 6510 | X | 6017 | -0- | -493 | -0- | 5996 | 3 | 21 | 9 | N | 19 | | | | | 22 |
| 08 | 6200 | X | 6002 | -0- | -198 | -0- | 5990 | 3 | 12 | 9 | N | 11 | 5 | 8 | | | 28 |
| 09 | 5970 | X | 5521 | -0- | -449 | -0- | 5515 | 3 | 6 | 9 | N | 5 | 3 | 8 | | | 30 |
| 10 | 6169 | X | 6069 | -0- | -100 | -0- | 6039 | 3 | 30 | 9 | N | 27 | | | | | 57 |
| 11 | 5820 | X | 5576 | -0- | -244 | -0- | 5569 | 3 | 7 | 9 | N | 6 | 5 | 8 | | | 58 |
| 12 | 6014 | X | NO RPT | -0- | -6014 | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 65,777 TOTAL CONDENSATE PROD: 146

PEARCE GAS UNIT WELL #: 2H RRCID -> 245009 COMPL. DATE 09/10/2008 TOTAL DEPTH 10663 PERF.11022 - 12974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8928 | X | 8340 | -0- | -588 | -0- | 8305 | 3 | 35 | 9 | N | 32 | | | | | 208 |
| 02 | 7868 | X | 7536 | -0- | -332 | -0- | 7485 | 3 | 51 | 9 | N | 46 | 193 | 1 | | | 61 |
| 03 | 8516 | X | 8516 | -0- | -0- | -0- | 8450 | 3 | 66 | 9 | N | 60 | | | | | 121 |
| 04 | 8194 | X | 8194 | -0- | -0- | -0- | 8175 | 2 | 19 | 9 | N | 17 | | | | | 138 |
| 05 | 8339 | X | 8190 | -0- | -149 | -0- | 8176 | 3 | 14 | 9 | N | 13 | | | | | 151 |
| 06 | 8250 | X | 7651 | -0- | -599 | -0- | 7641 | 3 | 10 | 9 | N | 9 | 1 | 8 | | | 159 |
| 07 | 8525 | X | 8225 | -0- | -300 | -0- | 8182 | 3 | 43 | 9 | N | 39 | 186 | 1 | | | 12 |
| 08 | T. A. | | 8123 | -0- | 8123 | 8123 | 8110 | 3 | 13 | 9 | N | 12 | 8 | 8 | | | 16 |
| 09 | T. A. | | 7700 | -0- | 7700 | 15823 | 7688 | 3 | 12 | 9 | N | 11 | 3 | 8 | | | 24 |
| 10 | 23627 | X | 7804 | -0- | -15823 | -0- | 7774 | 3 | 30 | 9 | N | 27 | | | | | 51 |
| *11 | 7799 | X | 7799 | -0- | -0- | -0- | 7778 | 3 | 21 | 9 | N | 19 | 6 | 8 | | | 64 |
| 12 | 8029 | X | NO RPT | -0- | -8029 | -0- | | | | | N | NO RPT | | | | | 64 |

TOTAL GAS PROD: 88,078 TOTAL CONDENSATE PROD: 285

PRICE WELL #: 1 RRCID -> 247671 COMPL. DATE 01/20/2009 TOTAL DEPTH 11937 PERF.10668 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2247 | N | 2247 | -0- | -0- | -0- | 2244 | 3 | 3 | 9 | N | 3 | | | | | 100 |
| 02 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | N | -0- | | | | | 100 |
| 03 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 3 | | | N | -0- | | | | | 100 |
| 04 | 2160 | N | 2099 | -0- | -61 | -0- | 2099 | 2 | | | N | -0- | | | | | 100 |
| 05 | 2232 | N | 2137 | -0- | -95 | -0- | 2127 | 3 | 10 | 9 | N | 9 | | | | | 109 |
| 06 | 2190 | N | 2009 | -0- | -181 | -0- | 2001 | 3 | 8 | 9 | N | 7 | 1 | 8 | | | 115 |
| 07 | 2170 | N | 2125 | -0- | -45 | -0- | 2086 | 3 | 39 | 9 | N | 35 | | | | | 150 |
| 08 | 2139 | N | 1974 | -0- | -165 | -0- | 1972 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 150 |
| 09 | 2010 | N | 1945 | -0- | -65 | -0- | 1942 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 150 |
| 10 | 2139 | N | 2033 | -0- | -106 | -0- | 2027 | 3 | 6 | 9 | N | 5 | | | | | 155 |
| *11 | 2008 | N | 2008 | -0- | -0- | -0- | 2002 | 3 | 6 | 9 | N | 5 | 3 | 8 | | | 157 |
| 12 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: 22,860 TOTAL CONDENSATE PROD: 69

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CLEMENTS GAS UNIT NO. 3 WELL #: 1H RRCID -> 256415 COMPL. DATE 03/06/2010 TOTAL DEPTH 10724 PERF.11089 - 13945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8991 | X | 8991 | -0- | -0- | -0- | 8976 | 3 | 15 | 9 | N | 14 | | | | | 67 |
| 02 | 9481 | X | 9481 | -0- | -0- | -0- | 9472 | 3 | 9 | 9 | N | 8 | | | | | 75 |
| 03 | 9907 | X | 9907 | -0- | -0- | -0- | 9907 | 3 | | | N | -0- | | | | | 75 |
| 04 | 9433 | X | 9433 | -0- | -0- | -0- | 9427 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 05 | 9468 | X | 9468 | -0- | -0- | -0- | 9468 | 3 | | | N | -0- | | | | | 80 |
| 06 | 8783 | X | 8783 | -0- | -0- | -0- | 8773 | 3 | 10 | 9 | N | 9 | 5 | 8 | | | 84 |
| 07 | 9299 | X | 9299 | -0- | -0- | -0- | 9238 | 3 | 61 | 9 | N | 55 | | | | | 139 |
| 08 | 9486 | X | 9161 | -0- | -325 | -0- | 9034 | 3 | 127 | 9 | N | 115 | 180 | 1 | 37 | 8 | 37 |
| 09 | 9180 | X | 8623 | -0- | -557 | -0- | 8619 | 3 | 4 | 9 | N | 4 | 3 | 8 | | | 38 |
| 10 | 9455 | X | 8674 | -0- | -781 | -0- | 8648 | 3 | 26 | 9 | N | 24 | | | | | 62 |
| 11 | 9000 | X | 8536 | -0- | -464 | -0- | 8514 | 3 | 22 | 9 | N | 20 | 15 | 8 | | | 67 |
| 12 | 9300 | X | NO RPT | -0- | -9300 | -0- | | | | | N | NO RPT | | | | | 67 |

TOTAL GAS PROD: 100,356 TOTAL CONDENSATE PROD: 254

HENDERSON GAS UNIT NO. 1 WELL #: 2H RRCID -> 257040 COMPL. DATE 05/14/2010 TOTAL DEPTH 10808 PERF.11014 - 14135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18817 | X | 17316 | -0- | -1501 | -0- | 17171 | 3 | 145 | 9 | N | 132 | 190 | 1 | | | 127 |
| 02 | 16716 | X | 15322 | -0- | -1394 | -0- | 15247 | 3 | 75 | 9 | N | 68 | | | | | 195 |
| 03 | 17887 | X | 15910 | -0- | -1977 | -0- | 15755 | 3 | 155 | 9 | N | 141 | 186 | 1 | | | 150 |
| 04 | 16800 | X | 15583 | -0- | -1217 | -0- | 15442 | 2 | 141 | 9 | N | 128 | 191 | 1 | | | 87 |
| 05 | 17329 | X | 15558 | -0- | -1771 | -0- | 15446 | 3 | 112 | 9 | N | 102 | | | | | 189 |
| 06 | 16770 | X | 13925 | -0- | -2845 | -0- | 13798 | 3 | 127 | 9 | N | 115 | 66 | 1 | 2 | 8 | 236 |
| 07 | 16957 | X | 15000 | -0- | -1957 | -0- | 14895 | 3 | 105 | 9 | N | 95 | 191 | 1 | | | 140 |
| 08 | 14880 | X | 14231 | -0- | -649 | -0- | 14126 | 3 | 105 | 9 | N | 95 | 24 | 8 | | | 211 |
| 09 | 17219 | X | 17219 | -0- | -0- | -0- | 17173 | 3 | 46 | 9 | N | 42 | 184 | 1 | | | 69 |
| 10 | 17820 | X | 17820 | -0- | -0- | -0- | 17754 | 3 | 66 | 9 | N | 60 | | | | | 129 |
| *11 | 17552 | X | 17552 | -0- | -0- | -0- | 17474 | 3 | 78 | 9 | N | 71 | 10 | 8 | | | 190 |
| 12 | 14880 | X | NO RPT | -0- | -14880 | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: 175,436 TOTAL CONDENSATE PROD: 1,049

UNITED RESOURCES WELL #: 1H RRCID -> 259957 COMPL. DATE 09/30/2010 TOTAL DEPTH 10739 PERF.11258 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9141 | X | 9141 | -0- | -0- | -0- | 9127 | 3 | 14 | 9 | N | 13 | | | | | 127 |
| 02 | 9016 | X | 9016 | -0- | -0- | -0- | 9016 | 3 | | | N | -0- | | | | | 127 |
| 03 | 9602 | X | 9602 | -0- | -0- | -0- | 9600 | 3 | 2 | 9 | N | 2 | | | | | 129 |
| 04 | 8850 | X | 8747 | -0- | -103 | -0- | 8730 | 2 | 17 | 9 | N | 15 | | | | | 144 |
| 05 | 9176 | X | 9176 | -0- | -0- | -0- | 9176 | 3 | | | N | -0- | | | | | 144 |
| 06 | 9328 | X | 9328 | -0- | -0- | -0- | 9325 | 3 | 3 | 9 | N | 3 | 2 | 8 | | | 145 |
| 07 | 9176 | X | 9170 | -0- | -6 | -0- | 9140 | 3 | 30 | 9 | N | 27 | | | | | 172 |
| 08 | T. A. | | 9392 | -0- | 9392 | 9392 | 9323 | 3 | 69 | 9 | N | 63 | 186 | 1 | 27 | 8 | 22 |
| 09 | T. A. | | 8873 | -0- | 8873 | 18265 | 8870 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 22 |
| 10 | T. A. | | 9032 | -0- | 9032 | 27297 | 8996 | 3 | 36 | 9 | N | 33 | | | | | 55 |
| *11 | 35750 | X | 8453 | -0- | -27297 | -0- | 8430 | 3 | 23 | 9 | N | 21 | 9 | 8 | | | 67 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

TOTAL GAS PROD: 99,930 TOTAL CONDENSATE PROD: 180

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CURTIS WELL #: 1H RRCID -> 267322 COMPL. DATE 10/12/2012 TOTAL DEPTH 10804 PERF.10988 - 14772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14136 | X | 11945 | -0- | -2191 | -0- | 11937 | 3 | 8 | 9 | N | 7 | | | | | 177 |
| 02 | 11676 | X | 10535 | -0- | -1141 | -0- | 10535 | 3 | | | N | -0- | | | | | 177 |
| 03 | 12617 | X | 10775 | -0- | -1842 | -0- | 10749 | 3 | 26 | 9 | N | 24 | | | | | 201 |
| 04 | 11550 | X | 10268 | -0- | -1282 | -0- | 10267 | 2 | 1 | 9 | N | 1 | 190 | 1 | | | 12 |
| 05 | 11935 | X | 9055 | -0- | -2880 | -0- | 9054 | 3 | 1 | 9 | N | 1 | | | | | 13 |
| 06 | 11550 | X | 10199 | -0- | -1351 | -0- | 10156 | 3 | 43 | 9 | N | 39 | 5 | 8 | | | 47 |
| 07 | 11656 | X | 10248 | -0- | -1408 | -0- | 10190 | 3 | 58 | 9 | N | 53 | | | | | 100 |
| 08 | 10788 | X | 10386 | -0- | -402 | -0- | 10276 | 3 | 110 | 9 | N | 100 | 68 | 8 | | | 132 |
| 09 | 10260 | X | 9816 | -0- | -444 | -0- | 9777 | 3 | 39 | 9 | N | 35 | 8 | 8 | | | 159 |
| 10 | 10540 | X | 7870 | -0- | -2670 | -0- | 7828 | 3 | 42 | 9 | N | 38 | | | | | 197 |
| 11 | 10200 | X | 9591 | -0- | -609 | -0- | 9532 | 3 | 59 | 9 | N | 54 | 29 | 8 | | | 222 |
| 12 | 10385 | X | NO RPT | -0- | -10385 | -0- | | | | | N | NO RPT | | | | | 222 |

TOTAL GAS PROD: 110,688 TOTAL CONDENSATE PROD: 352

HENDERSON GU 1 WELL #: 3H RRCID -> 269492 COMPL. DATE 04/04/2013 TOTAL DEPTH 10741 PERF.13965 - 14187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31651 | X | 26641 | -0- | -5010 | -0- | 26474 | 3 | 167 | 9 | N | 152 | 186 | 1 | | | 200 |
| 02 | 27216 | X | 23130 | -0- | -4086 | -0- | 23025 | 3 | 105 | 9 | N | 95 | 193 | 1 | | | 102 |
| 03 | 29078 | X | 19628 | -0- | -9450 | -0- | 19424 | 3 | 204 | 9 | N | 185 | 190 | 1 | | | 97 |
| 04 | 27000 | X | 22393 | -0- | -4607 | -0- | 22305 | 2 | 88 | 9 | N | 80 | | | | | 177 |
| 05 | 26629 | X | 22365 | -0- | -4264 | -0- | 22232 | 3 | 133 | 9 | N | 121 | 181 | 1 | | | 117 |
| 06 | 25770 | X | 20690 | -0- | -5080 | -0- | 20557 | 3 | 133 | 9 | N | 121 | 157 | 1 | 4 | 8 | 77 |
| 07 | 25606 | X | 21790 | -0- | -3816 | -0- | 21527 | 3 | 263 | 9 | N | 239 | 188 | 1 | | | 128 |
| 08 | 22723 | X | 20882 | -0- | -1841 | -0- | 20699 | 3 | 183 | 9 | N | 166 | 185 | 1 | 37 | 8 | 72 |
| 09 | 21990 | X | 19425 | -0- | -2565 | -0- | 19294 | 3 | 131 | 9 | N | 119 | 6 | 8 | | | 185 |
| 10 | 22351 | X | 19703 | -0- | -2648 | -0- | 19525 | 3 | 178 | 9 | N | 162 | 192 | 1 | | | 155 |
| 11 | 21090 | X | 19016 | -0- | -2074 | -0- | 18865 | 3 | 151 | 9 | N | 137 | 25 | 8 | | | 267 |
| 12 | 21793 | X | NO RPT | -0- | -21793 | -0- | | | | | N | NO RPT | | | | | 267 |

TOTAL GAS PROD: 235,663 TOTAL CONDENSATE PROD: 1,577

PRICE WELL #: 2H RRCID -> 270350 COMPL. DATE 04/06/2013 TOTAL DEPTH 10728 PERF.11096 - 14839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40579 | X | 33739 | -0- | -6840 | -0- | 33595 | 3 | 144 | 9 | N | 131 | 187 | 1 | | | 138 |
| 02 | 35196 | X | 29665 | -0- | -5531 | -0- | 29537 | 3 | 128 | 9 | N | 116 | | | | | 254 |
| 03 | 37231 | X | 29882 | -0- | -7349 | -0- | 29680 | 3 | 202 | 9 | N | 184 | 371 | 1 | | | 67 |
| 04 | 33810 | X | 28239 | -0- | -5571 | -0- | 28088 | 2 | 151 | 9 | N | 137 | | | | | 204 |
| 05 | 33728 | X | 27681 | -0- | -6047 | -0- | 27524 | 3 | 157 | 9 | N | 143 | 188 | 1 | | | 159 |
| 06 | 32640 | X | 25788 | -0- | -6852 | -0- | 25610 | 3 | 178 | 9 | N | 162 | 180 | 1 | 4 | 8 | 137 |
| 07 | 32829 | X | 26952 | -0- | -5877 | -0- | 26759 | 3 | 193 | 9 | N | 175 | | | | | 312 |
| 08 | 27094 | X | 25037 | -0- | -2057 | -0- | 24833 | 3 | 204 | 9 | N | 185 | 369 | 1 | 30 | 8 | 98 |
| 09 | 26220 | X | 23892 | -0- | -2328 | -0- | 23761 | 3 | 131 | 9 | N | 119 | 3 | 8 | | | 214 |
| 10 | 27094 | X | 24133 | -0- | -2961 | -0- | 23937 | 3 | 196 | 9 | N | 178 | 185 | 1 | | | 207 |
| 11 | 26070 | X | 23595 | -0- | -2475 | -0- | 23409 | 3 | 186 | 9 | N | 169 | 29 | 8 | | | 347 |
| 12 | 26939 | X | NO RPT | -0- | -26939 | -0- | | | | | N | NO RPT | | | | | 347 |

TOTAL GAS PROD: 298,603 TOTAL CONDENSATE PROD: 1,699

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CLEMENTS GU1 WELL #: 1H RRCID -> 270466 COMPL. DATE 05/27/2013 TOTAL DEPTH 10492 PERF.11073 - 13743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41323 | X | 34761 | -0- | -6562 | -0- | 34615 | 3 | 146 | 9 | N | 133 | | | | | 240 |
| 02 | 36008 | X | 29014 | -0- | -6994 | -0- | 28919 | 3 | 95 | 9 | N | 86 | 191 | 1 | | | 135 |
| 03 | 37975 | X | 31077 | -0- | -6898 | -0- | 30900 | 3 | 177 | 9 | N | 161 | 184 | 1 | | | 112 |
| 04 | 35190 | X | 29370 | -0- | -5820 | -0- | 29260 | 2 | 110 | 9 | N | 100 | | | | | 212 |
| 05 | 34751 | X | 29032 | -0- | -5719 | -0- | 28868 | 3 | 164 | 9 | N | 149 | 186 | 1 | | | 175 |
| 06 | 33630 | X | 26393 | -0- | -7237 | -0- | 26294 | 3 | 99 | 9 | N | 90 | 188 | 1 | 2 | 8 | 75 |
| 07 | 32116 | X | 27651 | -0- | -4465 | -0- | 27566 | 3 | 85 | 9 | N | 77 | | | | | 152 |
| 08 | 27931 | X | 27231 | -0- | -700 | -0- | 27102 | 3 | 129 | 9 | N | 117 | 176 | 1 | 25 | 8 | 68 |
| 09 | 27030 | X | 24951 | -0- | -2079 | -0- | 24846 | 3 | 105 | 9 | N | 95 | 6 | 8 | | | 157 |
| 10 | 27931 | X | 24747 | -0- | -3184 | -0- | 24635 | 3 | 112 | 9 | N | 102 | 186 | 1 | | | 73 |
| 11 | 26760 | X | 24223 | -0- | -2537 | -0- | 24122 | 3 | 101 | 9 | N | 92 | 8 | 8 | | | 157 |
| 12 | 27652 | X | NO RPT | -0- | -27652 | -0- | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: 308,450 TOTAL CONDENSATE PROD: 1,202

SABINE OIL & GAS CORPORATION 742143
KEASLER, S. J. WELL #: 2 RRCID -> 232407 COMPL. DATE 09/12/2007 TOTAL DEPTH 10820 PERF.10624 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1456 | -0- | -94 | -0- | 1455 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 29 |
| 02 | 1316 | N | 1198 | -0- | -118 | -0- | 1197 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 29 |
| 03 | 1426 | N | 1014 | -0- | -412 | -0- | 1014 | 2 | | | N | -0- | | | | | 29 |
| 04 | 1410 | N | 1007 | -0- | -403 | -0- | 1007 | 2 | | | N | -0- | | | | | 29 |
| 05 | 1333 | N | 1151 | -0- | -182 | -0- | 1079 | 2 | 72 | 9 | N | 65 | | | | | 94 |
| 06 | 990 | N | 958 | -0- | -32 | -0- | 958 | 2 | | | N | -0- | | | | | 94 |
| 07 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | 94 |
| 08 | 1147 | N | 870 | -0- | -277 | -0- | 870 | 2 | | | N | -0- | | | | | 94 |
| 09 | 960 | N | 738 | -0- | -222 | -0- | 738 | 2 | | | N | -0- | | | | | 94 |
| 10 | 1116 | N | 1073 | -0- | -43 | -0- | 1073 | 2 | | | N | -0- | | | | | 94 |
| 11 | 922 | N | 922 | -0- | -0- | -0- | 920 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 95 |
| *12 | 1774 | N | 1774 | -0- | -0- | -0- | 1773 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 95 |

TOTAL GAS PROD: 13,274 TOTAL CONDENSATE PROD: 70

CULLEN HEIRS WELL #: 4H RRCID -> 265226 COMPL. DATE 11/24/2011 TOTAL DEPTH 10473 PERF.10617 - 13470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16027 | X | 15645 | -0- | -382 | -0- | 1901 | 1 | 13734 | 2 | N | 9 | 9 | 8 | | | 192 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 14756 | X | 13206 | -0- | -1550 | -0- | 1751 | 1 | 11283 | 2 | N | 156 | 190 | 1 | 8 | 8 | 150 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 03 | 16337 | X | 14657 | -0- | -1680 | -0- | 1977 | 1 | 12676 | 2 | N | 4 | 4 | 8 | | | 150 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 15810 | X | 13898 | -0- | -1912 | -0- | 1854 | 1 | 11932 | 2 | N | 102 | 177 | 1 | 13 | 8 | 62 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 05 | 15655 | X | 13412 | -0- | -2243 | -0- | 1797 | 1 | 11424 | 2 | N | 174 | 179 | 1 | 15 | 8 | 42 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | 15150 | X | 13517 | -0- | -1633 | -0- | 1826 | 1 | 11418 | 2 | N | 248 | 190 | 1 | 6 | 8 | 94 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 07 | 14663 | X | 13983 | -0- | -680 | -0- | 1896 | 1 | 11991 | 2 | N | 87 | 15 | 8 | | | 166 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 14663 | X | 13170 | -0- | -1493 | -0- | 1853 | 1 | 11232 | 2 | N | 77 | 175 | 1 | 9 | 8 | 59 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 13890 | X | 11893 | -0- | -1997 | -0- | 1765 | 1 | 10053 | 2 | N | 68 | 10 | 8 | | | 117 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 13981 | X | 10644 | -0- | -3337 | -0- | 1592 | 1 | 8971 | 2 | N | 74 | 19 | 8 | | | 172 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 13530 | X | 10393 | -0- | -3137 | -0- | 1598 | 1 | 8686 | 2 | N | 99 | 180 | 1 | 9 | 8 | 82 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 13981 | X | 10004 | -0- | -3977 | -0- | 1630 | 1 | 8346 | 2 | N | 25 | 13 | 8 | | | 94 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 154,422 TOTAL CONDENSATE PROD: 1,123

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. 945936
DAVIS, PAULINE & CHARLES WELL #: 1 RRCID -> 100103 COMPL. DATE 03/31/2000 TOTAL DEPTH 10798 PERF.10642 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1772 | N | 1772 | -0- | -0- | -0- | 203 | 1 | 1569 | 2 | N | -0- | | | | | 120 |
| 02 | 2347 | N | 2347 | -0- | -0- | -0- | 185 | 1 | 2162 | 2 | N | -0- | | | | | 120 |
| 03 | 1484 | N | 1484 | -0- | -0- | -0- | 148 | 1 | 1336 | 2 | N | -0- | | | | | 120 |
| 04 | 2086 | N | 2086 | -0- | -0- | -0- | 193 | 1 | 1836 | 2 | N | 52 | 157 | 1 | | | 15 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 2192 | N | 2192 | -0- | -0- | -0- | 213 | 1 | 1973 | 2 | N | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 15 | 1 | 485 | 2 | N | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2637 | N | 2637 | -0- | -0- | -0- | 195 | 1 | 2442 | 2 | N | -0- | | | | | 30 |
| 08 | 2670 | N | 2670 | -0- | -0- | -0- | 166 | 1 | 2502 | 2 | N | 2 | 2 | 8 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2738 | N | 2738 | -0- | -0- | -0- | 156 | 1 | 2582 | 2 | N | -0- | | | | | 30 |
| 10 | 2418 | N | 2418 | -0- | -0- | -0- | 165 | 1 | 2253 | 2 | N | -0- | | | | | 30 |
| 11 | 2471 | N | 2471 | -0- | -0- | -0- | 178 | 1 | 2293 | 2 | N | -0- | | | | | 30 |
| *12 | 2506 | N | 2506 | -0- | -0- | -0- | 188 | 1 | 2315 | 2 | N | 3 | 3 | 8 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,832 TOTAL CONDENSATE PROD: 72

CUTBIRTH ESTATE GAS UNIT WELL #: 3 RRCID -> 176117 COMPL. DATE 02/19/2000 TOTAL DEPTH 10715 PERF. 7431 - 10599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3303 | X | 3303 | -0- | -0- | -0- | 646 | 1 | 2627 | 2 | Y | 27 | 31 | 1 | 1 | 8 | 19 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2688 | X | 1053 | -0- | -1635 | -0- | 530 | 1 | 500 | 2 | Y | 21 | 28 | 1 | | | 12 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 3410 | X | 1169 | -0- | -2241 | -0- | 607 | 1 | 541 | 2 | Y | 19 | 22 | 1 | 4 | 8 | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 3300 | X | 1318 | -0- | -1982 | -0- | 576 | 1 | 732 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 3410 | X | 1454 | -0- | -1956 | -0- | 595 | 1 | 852 | 2 | Y | 6 | 15 | 1 | 1 | 8 | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3210 | X | 572 | -0- | -2638 | -0- | 109 | 1 | 452 | 2 | Y | 10 | 3 | 8 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1364 | X | 1077 | -0- | -287 | -0- | 558 | 1 | 510 | 2 | Y | 8 | 11 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1457 | X | 1146 | -0- | -311 | -0- | 563 | 1 | 575 | 2 | Y | 7 | 13 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1410 | X | 806 | -0- | -604 | -0- | 522 | 1 | 275 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1457 | X | 683 | -0- | -774 | -0- | 528 | 1 | 151 | 2 | Y | 4 | 12 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1427 | X | 1427 | -0- | -0- | -0- | 550 | 1 | 863 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1271 | X | 1271 | -0- | -0- | -0- | 571 | 1 | 689 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,279 TOTAL CONDENSATE PROD: 142

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TECARO WOOD WELL #: 3 RRCID -> 180413 COMPL. DATE 02/22/2002 TOTAL DEPTH 10820 PERF. 7486 - 10571

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1229 | N | 1229 | -0- | -0- | -0- | 469 | 1 | 760 | 2 | Y | -0- | | | | | 121 |
| 02 | 1510 | N | 1510 | -0- | -0- | -0- | 454 | 1 | 1036 | 2 | Y | 18 | | | | | 139 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1286 | N | 1286 | -0- | -0- | -0- | 345 | 1 | 940 | 2 | Y | 1 | 1 | 8 | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1357 | N | 1357 | -0- | -0- | -0- | 409 | 1 | 948 | 2 | Y | -0- | | | | | 139 |
| 05 | 1674 | N | 1074 | -0- | -600 | -0- | 244 | 1 | 830 | 2 | Y | -0- | | | | | 139 |
| 06 | 1230 | N | 293 | -0- | -937 | -0- | 28 | 1 | 190 | 2 | Y | 68 | 148 | 1 | | | 59 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 07 | 1623 | N | 1623 | -0- | -0- | -0- | 234 | 1 | 1389 | 2 | Y | -0- | | | | | 59 |
| 08 | 1389 | N | 1389 | -0- | -0- | -0- | 243 | 1 | 1146 | 2 | Y | -0- | | | | | 59 |
| 09 | 1279 | N | 1279 | -0- | -0- | -0- | 264 | 1 | 1015 | 2 | Y | -0- | | | | | 59 |
| 10 | 1612 | N | 790 | -0- | -822 | -0- | 226 | 1 | 564 | 2 | Y | -0- | | | | | 59 |
| 11 | 1350 | N | 1244 | -0- | -106 | -0- | 304 | 1 | 892 | 2 | Y | 44 | | | | | 103 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 1471 | N | 1471 | -0- | -0- | -0- | 259 | 1 | 1212 | 2 | Y | -0- | | | | | 103 |

TOTAL GAS PROD: 14,545 TOTAL CONDENSATE PROD: 131

KEASLER, JOHN K. WELL #: 8 RRCID -> 180890 COMPL. DATE 09/16/2000 TOTAL DEPTH 10720 PERF. 7501 - 10559

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2128 | N | 2128 | -0- | -0- | -0- | 435 | 1 | 1668 | 2 | Y | 23 | 74 | 1 | 1 | 8 | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1237 | -0- | -191 | -0- | 346 | 1 | 882 | 2 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1513 | -0- | -285 | -0- | 401 | 1 | 1087 | 2 | Y | 23 | 2 | 8 | | | 37 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2070 | N | 1452 | -0- | -618 | -0- | 371 | 1 | 1050 | 2 | Y | 28 | | | | | 65 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1705 | -0- | -0- | -0- | 394 | 1 | 1272 | 2 | Y | 35 | 78 | 1 | 1 | 8 | 21 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 1470 | N | 740 | -0- | -730 | -0- | 101 | 1 | 625 | 2 | Y | 13 | 2 | 8 | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2760 | N | 2760 | -0- | -0- | -0- | 468 | 1 | 2266 | 2 | Y | 24 | | | | | 56 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1847 | N | 1847 | -0- | -0- | -0- | 420 | 1 | 1403 | 2 | Y | 22 | 66 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1074 | N | 1074 | -0- | -0- | -0- | 364 | 1 | 677 | 2 | Y | 30 | | | | | 42 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 2759 | N | 1482 | -0- | -1277 | -0- | 436 | 1 | 998 | 2 | Y | 44 | | | | | 86 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1724 | -0- | -76 | -0- | 449 | 1 | 1264 | 2 | Y | 10 | 80 | 1 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1116 | N | 631 | -0- | -485 | -0- | 422 | 1 | 154 | 2 | Y | 50 | | | | | 66 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,293 TOTAL CONDENSATE PROD: 310

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 9 RRCID -> 181244 COMPL. DATE 11/22/2000 TOTAL DEPTH 10697 PERF. 7382 - 10519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3491 | -0- | -849 | -0- | 446 | 1 | 3027 | 2 | Y | 16 | 53 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3904 | -0- | -16 | -0- | 511 | 1 | 3387 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4965 | X | 4965 | -0- | -0- | -0- | 584 | 1 | 4363 | 2 | Y | 16 | 1 | 8 | | | 26 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 4144 | X | 4144 | -0- | -0- | -0- | 525 | 1 | 3608 | 2 | Y | 10 | | | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 4309 | X | 3771 | -0- | -538 | -0- | 523 | 1 | 3236 | 2 | Y | 11 | 40 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 4200 | X | 945 | -0- | -3255 | -0- | 119 | 1 | 820 | 2 | Y | 5 | 1 | 8 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 4474 | X | 4474 | -0- | -0- | -0- | 529 | 1 | 3936 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 4148 | X | 4148 | -0- | -0- | -0- | 516 | 1 | 3624 | 2 | Y | 7 | 22 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4338 | X | 4338 | -0- | -0- | -0- | 549 | 1 | 3778 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3875 | X | 3701 | -0- | -174 | -0- | 465 | 1 | 3219 | 2 | Y | 15 | | | | | 29 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3769 | X | 3769 | -0- | -0- | -0- | 484 | 1 | 3282 | 2 | Y | 3 | 27 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 4047 | X | 4047 | -0- | -0- | -0- | 533 | 1 | 3495 | 2 | Y | 17 | | | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,697 TOTAL CONDENSATE PROD: 123

WILLIAMS, IVY HEIRS WELL #: 7 RRCID -> 196370 COMPL. DATE 06/15/2003 TOTAL DEPTH 10680 PERF.10256 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2482 | -0- | -60 | -0- | 121 | 1 | 2361 | 2 | Y | -0- | | | | | -0- |
| 02 | 2404 | X | 2404 | -0- | -0- | -0- | 113 | 1 | 2291 | 2 | Y | -0- | | | | | -0- |
| 03 | 2947 | X | 2947 | -0- | -0- | -0- | 144 | 1 | 2803 | 2 | Y | -0- | | | | | -0- |
| 04 | 2400 | X | 2299 | -0- | -101 | -0- | 109 | 1 | 2190 | 2 | Y | -0- | | | | | -0- |
| 05 | 3817 | X | 3817 | -0- | -0- | -0- | 186 | 1 | 3631 | 2 | Y | -0- | | | | | -0- |
| 06 | 2850 | X | 982 | -0- | -1868 | -0- | 45 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| 07 | 3199 | X | 3199 | -0- | -0- | -0- | 155 | 1 | 3044 | 2 | Y | -0- | | | | | -0- |
| 08 | 3502 | X | 3502 | -0- | -0- | -0- | 164 | 1 | 3338 | 2 | Y | -0- | | | | | -0- |
| 09 | 3411 | X | 3411 | -0- | -0- | -0- | 157 | 1 | 3254 | 2 | Y | -0- | | | | | -0- |
| 10 | 3020 | X | 3020 | -0- | -0- | -0- | 136 | 1 | 2884 | 2 | Y | -0- | | | | | -0- |
| 11 | 3207 | X | 3207 | -0- | -0- | -0- | 146 | 1 | 3061 | 2 | Y | -0- | | | | | -0- |
| *12 | 2898 | X | 2898 | -0- | -0- | -0- | 129 | 1 | 2769 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,168 TOTAL CONDENSATE PROD: -0-

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TAYLOR, ELLIS HEIRS WELL #: 2 RRCID -> 202283 COMPL. DATE 05/13/2004 TOTAL DEPTH 10721 PERF.10222 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1260 | N | 1260 | -0- | -0- | -0- | 131 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| 02 | 1167 | N | 1167 | -0- | -0- | -0- | 136 | 1 | 1031 | 2 | Y | -0- | | | | | -0- |
| 03 | 1133 | N | 1133 | -0- | -0- | -0- | 113 | 1 | 1019 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2053 | N | 2053 | -0- | -0- | -0- | 144 | 1 | 1909 | 2 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 282 | -0- | -617 | -0- | 69 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 06 | 870 | N | 90 | -0- | -780 | -0- | 5 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 07 | 1860 | N | 1860 | -0- | -0- | -0- | 192 | 1 | 1668 | 2 | Y | -0- | | | | | -0- |
| 08 | 804 | N | 804 | -0- | -0- | -0- | 259 | 1 | 545 | 2 | Y | -0- | | | | | -0- |
| 09 | 687 | N | 687 | -0- | -0- | -0- | 241 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 175 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 211 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| *12 | 651 | N | 651 | -0- | -0- | -0- | 216 | 1 | 435 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,765 TOTAL CONDENSATE PROD: 1

DAVIS, BEV WELL #: 1 RRCID -> 203921 COMPL. DATE 06/26/2004 TOTAL DEPTH 10855 PERF.10402 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2791 | N | 2791 | -0- | -0- | -0- | 136 | 1 | 2655 | 2 | N | -0- | | | | | 87 |
| 02 | 1876 | N | 1843 | -0- | -33 | -0- | 87 | 1 | 1756 | 2 | N | -0- | | | | | 87 |
| 03 | 2790 | N | 2080 | -0- | -710 | -0- | 101 | 1 | 1978 | 2 | N | 1 | 1 | 8 | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2700 | N | 1753 | -0- | -947 | -0- | 84 | 1 | 1668 | 2 | N | 1 | 1 | 8 | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2431 | N | 2431 | -0- | -0- | -0- | 119 | 1 | 2312 | 2 | N | -0- | | | | | 87 |
| 06 | 2010 | N | 42 | -0- | -1968 | -0- | 2 | 1 | 40 | 2 | N | -0- | | | | | 87 |
| 07 | 2351 | N | 2351 | -0- | -0- | -0- | 114 | 1 | 2237 | 2 | N | -0- | | | | | 87 |
| 08 | 2418 | N | 1284 | -0- | -1134 | -0- | 60 | 1 | 1222 | 2 | N | 2 | 2 | 8 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1401 | N | 1401 | -0- | -0- | -0- | 65 | 1 | 1336 | 2 | N | -0- | | | | | 87 |
| 10 | 2356 | N | 225 | -0- | -2131 | -0- | 10 | 1 | 215 | 2 | N | -0- | | | | | 87 |
| 11 | 1230 | N | 494 | -0- | -736 | -0- | 22 | 1 | 472 | 2 | N | -0- | | | | | 87 |
| *12 | 2501 | N | 2501 | -0- | -0- | -0- | 110 | 1 | 2387 | 2 | N | 4 | 4 | 8 | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,196 TOTAL CONDENSATE PROD: 8

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TECARO WOOD WELL #: 4 RRCID -> 209579 COMPL. DATE 03/05/2005 TOTAL DEPTH 10800 PERF. 7488 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2789 | -0- | -931 | -0- | 509 | 1 | 2236 | 2 | Y | 40 | 69 | 1 | 1 | 8 | 44 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 3360 | X | 1927 | -0- | -1433 | -0- | 433 | 1 | 1450 | 2 | Y | 40 | 71 | 1 | | | 13 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3720 | X | 2410 | -0- | -1310 | -0- | 395 | 1 | 1943 | 2 | Y | 65 | 3 | 8 | | | 75 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 3090 | X | 1715 | -0- | -1375 | -0- | 368 | 1 | 1347 | 2 | Y | -0- | | | | | 75 |
| 05 | 2790 | X | 1481 | -0- | -1309 | -0- | 372 | 1 | 1108 | 2 | Y | 1 | 74 | 1 | 1 | 8 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2700 | X | 187 | -0- | -2513 | -0- | 37 | 1 | 150 | 2 | Y | -0- | | | | | 1 |
| 07 | 2418 | X | 1632 | -0- | -786 | -0- | 433 | 1 | 1199 | 2 | Y | -0- | | | | | 1 |
| 08 | 2418 | X | 1773 | -0- | -645 | -0- | 415 | 1 | 1358 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 1710 | X | 1622 | -0- | -88 | -0- | 340 | 1 | 1282 | 2 | Y | -0- | | | | | -0- |
| 10 | 1643 | X | 1011 | -0- | -632 | -0- | 250 | 1 | 761 | 2 | Y | -0- | | | | | -0- |
| 11 | 1710 | X | 1192 | -0- | -518 | -0- | 310 | 1 | 882 | 2 | Y | -0- | | | | | -0- |
| 12 | 1767 | X | 1754 | -0- | -13 | -0- | 316 | 1 | 1438 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,493 TOTAL CONDENSATE PROD: 146

CUTBIRTH ESTATE GAS UNIT WELL #: 4 RRCID -> 214946 COMPL. DATE 09/03/2005 TOTAL DEPTH 10730 PERF. 7382 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3295 | X | 3295 | -0- | -0- | -0- | 619 | 1 | 2662 | 2 | N | 13 | | | | | 123 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2793 | -0- | -91 | -0- | 533 | 1 | 2241 | 2 | N | 17 | | | | | 140 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3504 | X | 3504 | -0- | -0- | -0- | 616 | 1 | 2876 | 2 | N | 11 | 1 | 8 | | | 150 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3180 | X | 3051 | -0- | -129 | -0- | 560 | 1 | 2478 | 2 | N | 12 | 147 | 1 | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3681 | X | 3681 | -0- | -0- | -0- | 608 | 1 | 3061 | 2 | N | 11 | | | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3390 | X | 642 | -0- | -2748 | -0- | 102 | 1 | 522 | 2 | N | 16 | 2 | 8 | | | 40 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3059 | -0- | -444 | -0- | 512 | 1 | 2539 | 2 | N | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3689 | X | 2896 | -0- | -793 | -0- | 480 | 1 | 2416 | 2 | N | -0- | | | | | 47 |
| 09 | 3570 | X | 3145 | -0- | -425 | -0- | 490 | 1 | 2655 | 2 | N | -0- | | | | | 47 |
| 10 | 3689 | X | 2635 | -0- | -1054 | -0- | 437 | 1 | 2198 | 2 | N | -0- | | | | | 47 |
| 11 | 3309 | X | 3309 | -0- | -0- | -0- | 562 | 1 | 2747 | 2 | N | -0- | | | | | 47 |
| *12 | 3581 | X | 3581 | -0- | -0- | -0- | 588 | 1 | 2927 | 2 | N | 60 | | | | | 107 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,591 TOTAL CONDENSATE PROD: 147

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 10 RRCID -> 216138 COMPL. DATE 10/06/2005 TOTAL DEPTH 10730 PERF. 7391 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4940 | -0- | -206 | -0- | 636 | 1 | 4303 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4856 | X | 4856 | -0- | -0- | -0- | 585 | 1 | 4271 | 2 | N | -0- | | | | | -0- |
| 03 | 5327 | X | 5327 | -0- | -0- | -0- | 673 | 1 | 4651 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 4770 | X | 4397 | -0- | -373 | -0- | 590 | 1 | 3807 | 2 | N | -0- | | | | | -0- |
| 05 | 5363 | X | 4970 | -0- | -393 | -0- | 635 | 1 | 4334 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 5190 | X | 983 | -0- | -4207 | -0- | 122 | 1 | 858 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 5363 | X | 4406 | -0- | -957 | -0- | 600 | 1 | 3806 | 2 | N | -0- | | | | | -0- |
| 08 | 5332 | X | 4095 | -0- | -1237 | -0- | 552 | 1 | 3543 | 2 | N | -0- | | | | | -0- |
| 09 | 4800 | X | 4389 | -0- | -411 | -0- | 550 | 1 | 3839 | 2 | N | -0- | | | | | -0- |
| 10 | 4960 | X | 3525 | -0- | -1435 | -0- | 479 | 1 | 3046 | 2 | N | -0- | | | | | -0- |
| 11 | 4260 | X | 2694 | -0- | -1566 | -0- | 488 | 1 | 2206 | 2 | N | -0- | | | | | -0- |
| 12 | 4526 | X | 3507 | -0- | -1019 | -0- | 533 | 1 | 2974 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,089 TOTAL CONDENSATE PROD: 8

UNITED RESOURCES GAS UNIT WELL #: 1 RRCID -> 245050 COMPL. DATE 10/20/2008 TOTAL DEPTH 11967 PERF.10338 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3366 | X | 3366 | -0- | -0- | -0- | 164 | 1 | 3202 | 2 | Y | -0- | | | | | -0- |
| 02 | 3203 | X | 3203 | -0- | -0- | -0- | 151 | 1 | 3052 | 2 | Y | -0- | | | | | -0- |
| 03 | 3218 | X | 3218 | -0- | -0- | -0- | 157 | 1 | 3061 | 2 | Y | -0- | | | | | -0- |
| 04 | 3270 | X | 2414 | -0- | -856 | -0- | 115 | 1 | 2299 | 2 | Y | -0- | | | | | -0- |
| 05 | 3472 | X | 2826 | -0- | -646 | -0- | 138 | 1 | 2688 | 2 | Y | -0- | | | | | -0- |
| 06 | 3360 | X | 874 | -0- | -2486 | -0- | 40 | 1 | 834 | 2 | Y | -0- | | | | | -0- |
| 07 | 3472 | X | 2819 | -0- | -653 | -0- | 137 | 1 | 2682 | 2 | Y | -0- | | | | | -0- |
| 08 | 2976 | X | 2665 | -0- | -311 | -0- | 124 | 1 | 2541 | 2 | Y | -0- | | | | | -0- |
| 09 | 2730 | X | 2730 | -0- | -0- | -0- | 126 | 1 | 2604 | 2 | Y | -0- | | | | | -0- |
| 10 | 2821 | X | 2565 | -0- | -256 | -0- | 116 | 1 | 2449 | 2 | Y | -0- | | | | | -0- |
| 11 | 3031 | X | 3031 | -0- | -0- | -0- | 138 | 1 | 2893 | 2 | Y | -0- | | | | | -0- |
| *12 | 2894 | N | 2894 | -0- | -0- | -0- | 129 | 1 | 2765 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,605 TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (PETTIT, LOWER) 52002 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. 945936
WHITE-DAVID WELL #: 1 RRCID -> 100274 COMPL. DATE 01/13/1982 TOTAL DEPTH 7935 PERF. 7351 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3391 | X | 3391 | -0- | -0- | -0- | 162 | 1 | 3161 | 2 | N | 62 | | | | | 157 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2755 | -0- | -241 | -0- | 128 | 1 | 2591 | 2 | N | 33 | 155 | 1 | | | 35 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3095 | -0- | -67 | -0- | 148 | 1 | 2900 | 2 | N | 43 | 1 | 8 | | | 77 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 3270 | X | 2331 | -0- | -939 | -0- | 108 | 1 | 2162 | 2 | N | 55 | | | | | 132 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 3379 | X | 3146 | -0- | -233 | -0- | 150 | 1 | 2929 | 2 | N | 61 | 177 | 1 | | | 16 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 3270 | X | 345 | -0- | -2925 | -0- | 12 | 1 | 244 | 2 | N | 81 | | | | | 97 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2634 | -0- | -466 | -0- | 126 | 1 | 2472 | 2 | N | 33 | | | | | 130 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2596 | -0- | -535 | -0- | 119 | 1 | 2437 | 2 | N | 36 | 141 | 1 | | | 25 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2765 | -0- | -265 | -0- | 125 | 1 | 2587 | 2 | N | 48 | | | | | 73 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 3131 | X | 2201 | -0- | -930 | -0- | 96 | 1 | 2024 | 2 | N | 74 | | | | | 147 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 2686 | X | 2686 | -0- | -0- | -0- | 121 | 1 | 2537 | 2 | N | 25 | | | | | 172 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 2939 | X | 2939 | -0- | -0- | -0- | 129 | 1 | 2767 | 2 | N | 39 | 149 | 1 | | | 62 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,884 TOTAL CONDENSATE PROD: 590

SUGGS, MARGARET WELL #: 4 RRCID -> 182476 COMPL. DATE 03/06/2001 TOTAL DEPTH 9050 PERF. 7405 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4067 | X | 4067 | -0- | -0- | -0- | 182 | 1 | 3885 | 2 | Y | -0- | | | | | -0- |
| 02 | 3556 | X | 2410 | -0- | -1146 | -0- | 105 | 1 | 2305 | 2 | Y | -0- | | | | | -0- |
| 03 | 3937 | X | 1277 | -0- | -2660 | -0- | 49 | 1 | 1227 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3930 | X | 1465 | -0- | -2465 | -0- | 58 | 1 | 1385 | 2 | Y | 20 | | | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 4061 | X | 1694 | -0- | -2367 | -0- | 70 | 1 | 1550 | 2 | Y | 67 | 25 | 1 | | | 62 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 3930 | X | -0- | -0- | -3930 | -0- | | | | | Y | 7 | | | | | 69 |
| 07 | 2666 | X | 1373 | -0- | -1293 | -0- | 63 | 1 | 1260 | 2 | Y | 45 | | | | | 114 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 1705 | X | 1492 | -0- | -213 | -0- | 67 | 1 | 1368 | 2 | Y | 52 | 137 | 1 | | | 29 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 1691 | X | 1691 | -0- | -0- | -0- | 59 | 1 | 1546 | 2 | Y | 78 | | | | | 107 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 1705 | X | 842 | -0- | -863 | -0- | 27 | 1 | 767 | 2 | Y | 44 | | | | | 151 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 1440 | X | 712 | -0- | -728 | -0- | 23 | 1 | 649 | 2 | Y | 36 | 148 | 1 | | | 39 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1736 | X | 721 | -0- | -1015 | -0- | 21 | 1 | 637 | 2 | Y | 57 | | | | | 96 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,744 TOTAL CONDENSATE PROD: 407

LANSING, NORTH (PETTIT, LOWER) //CONT.// 52002 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BLACK-CLARK WELL #: 1 RRCID -> 197174 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 7424 - 7434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITTS, HENRY WELL #: 5 RRCID -> 197229 COMPL. DATE 08/09/2003 TOTAL DEPTH 9000 PERF. 7286 - 7297

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
GRAYSTONE ENERGY CORPORATION 328347
MCBRIDE WELL #: 1 RRCID -> 106878 COMPL. DATE 06/10/1981 TOTAL DEPTH 8429 PERF. 6962 - 6980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC 600971
BOWERS GAS UNIT WELL #: 1 T RRCID -> 016243 COMPL. DATE 10/22/1997 TOTAL DEPTH N/A PERF. 6940 - 6971

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUSSEY-DAVIS WELL #: 1 RRCID -> 016244 COMPL. DATE 11/15/1993 TOTAL DEPTH 7037 PERF. 6952 - 6980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL GAS UNIT WELL #: 1 RRCID -> 016245 COMPL. DATE N/A TOTAL DEPTH 6931 PERF. 6836 - 6862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
HUFFMAN GAS UNIT WELL #: 1 T RRCID -> 016246 COMPL. DATE 11/06/1997 TOTAL DEPTH N/A PERF. 6854 - 6884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAM GAS UNIT WELL #: 1 RRCID -> 016247 COMPL. DATE 11/16/1993 TOTAL DEPTH 7994 PERF. 6757 - 6780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES GAS UNIT WELL #: 1 T RRCID -> 016248 COMPL. DATE N/A TOTAL DEPTH 7372 PERF. 6814 - 6841

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
LANDERS GAS UNIT WELL #: I 10 RRCID -> 016250 COMPL. DATE 11/19/1993 TOTAL DEPTH 8003 PERF. 6779 - 6808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITTS WELL #: 1 RRCID -> 016251 COMPL. DATE 12/01/1993 TOTAL DEPTH 7343 PERF. 6808 - 6833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILL GAS UNIT -A- WELL #: 1 A RRCID -> 016252 COMPL. DATE N/A TOTAL DEPTH 7909 PERF. 6790 - 6820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
STILL GAS UNIT -B- WELL #: 1 B RRCID -> 016253 COMPL. DATE 10/18/1993 TOTAL DEPTH 7372 PERF. 6814 - 6834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILL GAS UNIT -D- WELL #: 1 RRCID -> 016254 COMPL. DATE 01/27/1976 TOTAL DEPTH N/A PERF. 6920 - 6932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGGS GAS UNIT WELL #: 1 RRCID -> 016255 COMPL. DATE 11/12/1997 TOTAL DEPTH 7375 PERF. 6816 - 6838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
DAVIS, B. WELL #: 1 RRCID -> 016256 COMPL. DATE 11/19/1997 TOTAL DEPTH 7739 PERF. 6954 - 6972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK, C., ET AL UNIT -A-1- WELL #: 1 RRCID -> 016257 COMPL. DATE 11/08/1997 TOTAL DEPTH 7490 PERF. 6930 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK, CURTIS, ET AL UNIT WELL #: 1 RRCID -> 016258 COMPL. DATE N/A TOTAL DEPTH 7505 PERF. 6917 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
BUSSEY UNIT #1 WELL #: 1 RRCID -> 016259 COMPL. DATE 10/19/1993 TOTAL DEPTH 8002 PERF. 6874 - 6888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, N. UNIT 1 WELL #: 1 RRCID -> 016265 COMPL. DATE 05/05/1976 TOTAL DEPTH 6925 PERF. 6828 - 6840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOTT-BOSCH UNIT WELL #: 1 RRCID -> 016270 COMPL. DATE 09/09/1975 TOTAL DEPTH 6955 PERF. 6870 - 6880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
HUFFMAN, E.K. WELL #: 1 RRCID -> 064630 COMPL. DATE 09/24/1997 TOTAL DEPTH 7456 PERF. 6896 - 6928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEASLER, K. WELL #: 2A RRCID -> 064631 COMPL. DATE 11/11/1993 TOTAL DEPTH 7050 PERF. 6842 - 6874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOSCH WELL #: 1 RRCID -> 064857 COMPL. DATE 11/10/1993 TOTAL DEPTH 7710 PERF. 6872 - 6892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
MCFARLAND WELL #: 1 RRCID -> 064866 COMPL. DATE 06/19/1975 TOTAL DEPTH 7710 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEASLER, E. WELL #: 1 RRCID -> 067332 COMPL. DATE 06/09/1975 TOTAL DEPTH 7402 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN WELL #: 1 RRCID -> 068683 COMPL. DATE 06/05/1976 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
BOSCH ESTATE WELL #: 2 RRCID -> 068684 COMPL. DATE N/A TOTAL DEPTH 7084 PERF. 6938 - 6956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREGG, T. C. WELL #: 1 RRCID -> 068685 COMPL. DATE 05/17/1976 TOTAL DEPTH 7463 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFFMAN, R. S. UNIT WELL #: 1 RRCID -> 068686 COMPL. DATE 05/14/1976 TOTAL DEPTH 7009 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
MCFARLAND, J. E. WELL #: 1 RRCID -> 068687 COMPL. DATE 12/20/1976 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, J. O. WELL #: 6 RRCID -> 069630 COMPL. DATE 04/18/1976 TOTAL DEPTH 7900 PERF. 6788 - 6798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRODE UNIT WELL #: 5 RRCID -> 069631 COMPL. DATE 09/13/1975 TOTAL DEPTH 6979 PERF. 6893 - 6912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
STILL, R. H. WELL #: 1 C RRCID -> 071412 COMPL. DATE 01/08/1976 TOTAL DEPTH 6940 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOSCH-ESTATE WELL #: 3 RRCID -> 071414 COMPL. DATE 09/29/1975 TOTAL DEPTH 7064 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOSCH WELL #: 8 RRCID -> 071817 COMPL. DATE 06/20/1957 TOTAL DEPTH 7215 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
BUSSEY, GEORGE RAY WELL #: 15 RRCID -> 072493 COMPL. DATE 11/08/1993 TOTAL DEPTH 7060 PERF. 6900 - 6939

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, LENA WELL #: 20 RRCID -> 072494 COMPL. DATE 11/02/1993 TOTAL DEPTH 7100 PERF. 6926 - 6948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENTS, M. S. WELL #: 21 RRCID -> 072495 COMPL. DATE 09/15/1997 TOTAL DEPTH 7000 PERF. 6830 - 6866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
CLEMENTS, V. A. WELL #: 22 RRCID -> 072496 COMPL. DATE 02/05/2006 TOTAL DEPTH 7100 PERF. 6851 - 6929

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, D. WELL #: 23 RRCID -> 072497 COMPL. DATE 09/16/1997 TOTAL DEPTH 7000 PERF. 6800 - 6826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEWIS, JOE WELL #: 24 RRCID -> 072498 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 6875 - 6905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
DAVIS, INA WELL #: 27 RRCID -> 072499 COMPL. DATE 10/28/1997 TOTAL DEPTH 7050 PERF. 6908 - 6942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, L. F. WELL #: 28 RRCID -> 072500 COMPL. DATE 12/02/1993 TOTAL DEPTH 7050 PERF. 6854 - 6879

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENTS, V. A. WELL #: 32 RRCID -> 072501 COMPL. DATE 10/29/1997 TOTAL DEPTH 7050 PERF. 6770 - 6798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
KEASLER, EMMA WELL #: 16 RRCID -> 072502 COMPL. DATE N/A TOTAL DEPTH 6961 PERF. 6878 - 6892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILL, R. H. WELL #: 17 RRCID -> 072503 COMPL. DATE 06/10/1976 TOTAL DEPTH 7000 PERF. 6946 - 6952

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL WELL #: 2 RRCID -> 073694 COMPL. DATE 08/03/1975 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
PAGE WELL #: 12 RRCID -> 073695 COMPL. DATE 12/12/1952 TOTAL DEPTH 7321 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILL, R. H. WELL #: 13 RRCID -> 073696 COMPL. DATE 12/15/1960 TOTAL DEPTH 7046 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILL, R. H. WELL #: 14 RRCID -> 073697 COMPL. DATE 11/09/1953 TOTAL DEPTH 7063 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
TILLOTSON WELL #: 15 RRCID -> 073698 COMPL. DATE 02/05/1976 TOTAL DEPTH 7010 PERF. 6952 - 6957

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUTTLE, ROY #1 WELL #: I 35 RRCID -> 077628 COMPL. DATE 12/09/1993 TOTAL DEPTH 7033 PERF. 6791 - 6817

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, INA #2 WELL #: I 42 RRCID -> 077629 COMPL. DATE 12/27/1993 TOTAL DEPTH 7125 PERF. 6910 - 6944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
LONG, T. J. #2 WELL #: I 39 RRCID -> 077630 COMPL. DATE 11/23/1997 TOTAL DEPTH 7075 PERF. 6869 - 6888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, HOWARD #1 WELL #: I 41 RRCID -> 077631 COMPL. DATE 12/13/1993 TOTAL DEPTH 10400 PERF. 6962 - 6995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, ELI JOHN #1 WELL #: I 36 RRCID -> 077632 COMPL. DATE 02/11/1994 TOTAL DEPTH 7165 PERF. 6919 - 6936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
FIEST, E. #1 WELL #: I 31 RRCID -> 077633 COMPL. DATE 04/14/1978 TOTAL DEPTH 7020 PERF. 6796 - 6821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COX, KIRK #1 WELL #: I 25 RRCID -> 077634 COMPL. DATE 05/31/1978 TOTAL DEPTH 7125 PERF. 6903 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, L. F. #2 WELL #: I 38 RRCID -> 077911 COMPL. DATE 11/24/1997 TOTAL DEPTH 7085 PERF. 6854 - 6884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
WILLIAMS, ANDRELLA #1 WELL #: I 43 RRCID -> 077912 COMPL. DATE 06/29/1978 TOTAL DEPTH 7015 PERF. 6782 - 6801

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, LUTHER R. #1 WELL #: I 37 RRCID -> 078086 COMPL. DATE 10/08/1997 TOTAL DEPTH 7155 PERF. 6943 - 6968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, T.J. #1 WELL #: I 29 RRCID -> 078087 COMPL. DATE 11/20/1997 TOTAL DEPTH 7065 PERF. 6833 - 6858

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
INGRAM, ELIZA B. # WELL #: I 30 RRCID -> 078723 COMPL. DATE 10/12/1997 TOTAL DEPTH 7055 PERF. 6842 - 6864

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUFF, GLEN #1 WELL #: I 40 RRCID -> 078724 COMPL. DATE 11/07/1997 TOTAL DEPTH 7000 PERF. 6766 - 6796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOSCH, K. ET AL WELL #: I 33 RRCID -> 078941 COMPL. DATE 10/13/1997 TOTAL DEPTH 6912 PERF. 6780 - 6804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
MCDONALD, NAOMI #1 WELL #: I 34 RRCID -> 078942 COMPL. DATE 02/25/2006 TOTAL DEPTH 7000 PERF. 6845 - 6919

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, L. R. "2" WELL #: 44IW RRCID -> 137665 COMPL. DATE 12/06/1990 TOTAL DEPTH 7125 PERF. 6925 - 6948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE, V. "1" WELL #: 45IW RRCID -> 137874 COMPL. DATE 12/11/1990 TOTAL DEPTH 7025 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
CLEMENTS, V. A. "3" WELL #: 48IW RRCID -> 137875 COMPL. DATE 02/23/2006 TOTAL DEPTH 7025 PERF. 6759 - 6841

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENTS, M. S. "2" WELL #: 47IW RRCID -> 137946 COMPL. DATE 11/11/1990 TOTAL DEPTH 7125 PERF. 6880 - 6904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEASLER, J.K. "1" WELL #: 46IW RRCID -> 139356 COMPL. DATE 02/27/2006 TOTAL DEPTH 7045 PERF. 6809 - 6889

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

CLEMENTS, V. A. JR. "B" WELL #: 50IW RRCID -> 202020 COMPL. DATE 11/26/2003 TOTAL DEPTH 7032 PERF. 6815 - 7309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENTS, V. A. JR. "A" WELL #: 52IW RRCID -> 202021 COMPL. DATE 12/03/2003 TOTAL DEPTH 6930 PERF. 8239 - 8297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, LUTHER R. WELL #: 54IW RRCID -> 202024 COMPL. DATE 12/10/2003 TOTAL DEPTH 7124 PERF. 7082 - 7124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
DAVIS, LUTHER R. "A" WELL #: 65IW RRCID -> 202026 COMPL. DATE 11/10/2003 TOTAL DEPTH 7142 PERF. 6920 - 7709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGRAM, A. D. WELL #: 60IW RRCID -> 202027 COMPL. DATE 11/04/2003 TOTAL DEPTH 7514 PERF. 6969 - 7321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEASLER, JOHN K. "A" WELL #: 57IW RRCID -> 202029 COMPL. DATE 11/28/2003 TOTAL DEPTH 6861 PERF. 6803 - 7032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
KEASLER, JOHN K. "B" WELL #: 64IW RRCID -> 202032 COMPL. DATE 11/21/2003 TOTAL DEPTH 7250 PERF. 6816 - 6833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD, NAOMI S. WELL #: 53IW RRCID -> 202034 COMPL. DATE 12/06/2003 TOTAL DEPTH 7359 PERF. 6912 - 7359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUFF, G. P. WELL #: 56IW RRCID -> 202041 COMPL. DATE 10/23/2003 TOTAL DEPTH 6922 PERF. 7628 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
SMITH, HARRY WELL #: 58IW RRCID -> 202045 COMPL. DATE 11/14/2003 TOTAL DEPTH 7036 PERF. 6823 - 7117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, MISSOURIE WELL #: 49IW RRCID -> 202071 COMPL. DATE 12/05/2003 TOTAL DEPTH 7290 PERF. 7230 - 7290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGLE, JOHN W WELL #: 59IW RRCID -> 202120 COMPL. DATE 09/03/2003 TOTAL DEPTH 7150 PERF. 6902 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
DAVIS, L. F. "A" WELL #: 55IW RRCID -> 202121 COMPL. DATE 10/20/2003 TOTAL DEPTH 7096 PERF. 7026 - 7096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENTS, V. A. JR WELL #: 51IW RRCID -> 202123 COMPL. DATE 08/28/2003 TOTAL DEPTH 7078 PERF. 7962 - 7982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLYING LL TRUST WELL #: 66IW RRCID -> 230776 COMPL. DATE 12/29/2006 TOTAL DEPTH 6927 PERF. 7025 - 7087

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
KEASLER, JOHN K WELL #: 69IW RRCID -> 230845 COMPL. DATE 01/11/2007 TOTAL DEPTH 6956 PERF. 6965 - 7037

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFFMAN, JAMES T. WELL #: 72IW RRCID -> 230846 COMPL. DATE 06/06/2007 TOTAL DEPTH 6865 PERF. 7300 - 7364

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, RICHARD WELL #: 70IW RRCID -> 230847 COMPL. DATE 05/24/2007 TOTAL DEPTH 6934 PERF. 7036 - 7111

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
TECARO WOOD INC. & EXEC. WELL #: 71IW RRCID -> 230848 COMPL. DATE 06/08/2007 TOTAL DEPTH 6827 PERF. 6924 - 6964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENTS, V. A. JR. "C" WELL #: 73IW RRCID -> 230849 COMPL. DATE 05/31/2007 TOTAL DEPTH 6898 PERF. 7084 - 7157

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENTS, V. A. JR. "D" WELL #: 74IW RRCID -> 230850 COMPL. DATE 06/02/2007 TOTAL DEPTH 3921 PERF. 7272 - 7345

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
CLEMENTS, V. A. JR "C" WELL #: 75IW RRCID -> 230851 COMPL. DATE 05/29/2007 TOTAL DEPTH 6890 PERF. 6892 - 6955

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON, J. L. WELL #: 76IW RRCID -> 230852 COMPL. DATE 01/16/2007 TOTAL DEPTH 6944 PERF. 7169 - 7231

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, EUGENE WELL #: 67IW RRCID -> 244380 COMPL. DATE 01/04/2007 TOTAL DEPTH 7044 PERF. 7362 - 7451

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
DAVIS, BEVERLY FREEMAN WELL #: 68IW RRCID -> 244427 COMPL. DATE 01/09/2007 TOTAL DEPTH 7045 PERF. 7316 - 7392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPHIN, RICHARD WELL #: 77IW RRCID -> 244428 COMPL. DATE 01/22/2007 TOTAL DEPTH 6966 PERF. 7068 - 7133

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, N. (RODESSA YOUNG SW.) 52002 700 NON-ASSOCIATED ONE WELL CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC 600971
DAVIS, L. F. 3 WELL #: 61IW RRCID -> 202023 COMPL. DATE 11/05/2003 TOTAL DEPTH 6968 PERF. 7124 - 7199

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, N. (RODESSA YOUNG SW.) //CONT.// 52002 700 NON-ASSOCIATED ONE WELL CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
DAVIS, L. F. 5 WELL #: 63IW RRCID -> 202124 COMPL. DATE 08/18/2003 TOTAL DEPTH 7027 PERF. 7512 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, L. F. 4 WELL #: 62IW RRCID -> 202125 COMPL. DATE 08/23/2003 TOTAL DEPTH 7146 PERF. 7071 - 7095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
CLEMENTS GAS UNIT NO. 1 WELL #: 2 RRCID -> 197338 COMPL. DATE 06/17/2003 TOTAL DEPTH 8808 PERF. 8066 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 430 | N | 430 | -0- | -0- | -0- | 90 | 1 | 340 | 2 | N | -0- | | | | | 35 |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 84 | 1 | 269 | 2 | N | -0- | | | | | 35 |
| 03 | 594 | N | 594 | -0- | -0- | -0- | 218 | 1 | 376 | 2 | N | -0- | | | | | 35 |
| 04 | 485 | N | 485 | -0- | -0- | -0- | 273 | 1 | 212 | 2 | N | -0- | | | | | 35 |
| 05 | 453 | N | 453 | -0- | -0- | -0- | 261 | 1 | 192 | 2 | N | -0- | | | | | 35 |
| 06 | 445 | N | 445 | -0- | -0- | -0- | 306 | 1 | 139 | 2 | N | -0- | | | | | 35 |
| 07 | 605 | N | 605 | -0- | -0- | -0- | 340 | 1 | 265 | 2 | N | -0- | | | | | 35 |
| 08 | 744 | N | 744 | -0- | -0- | -0- | 466 | 1 | 278 | 2 | N | -0- | | | | | 35 |
| 09 | 687 | N | 687 | -0- | -0- | -0- | 430 | 1 | 257 | 2 | N | -0- | | | | | 35 |
| 10 | 625 | N | 625 | -0- | -0- | -0- | 391 | 1 | 234 | 2 | N | -0- | | | | | 35 |
| 11 | 710 | N | 710 | -0- | -0- | -0- | 424 | 1 | 286 | 2 | N | -0- | | | | | 35 |
| *12 | 752 | N | 752 | -0- | -0- | -0- | 457 | 1 | 295 | 2 | N | -0- | | | | | 35 |

TOTAL GAS PROD: 6,883 TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
CLEMENTS GAS UNIT NO. 1 WELL #: 3 RRCID -> 199959 COMPL. DATE 11/17/2003 TOTAL DEPTH 8850 PERF. 8041 - 8696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 8 | 1 | 30 | 2 | N | 5 | | | | | 115 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 252 | N | 69 | -0- | -183 | -0- | 16 | 1 | 53 | 2 | N | -0- | | | | | 115 |
| 03 | 310 | N | 78 | -0- | -232 | -0- | 25 | 1 | 43 | 2 | N | 9 | | | | | 124 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 142 | N | 142 | -0- | -0- | -0- | 80 | 1 | 62 | 2 | N | -0- | | | | | 124 |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 113 | 1 | 84 | 2 | N | -0- | | | | | 124 |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 85 | 1 | 38 | 2 | N | -0- | | | | | 124 |
| 07 | 155 | N | 125 | -0- | -30 | -0- | 69 | 1 | 56 | 2 | N | -0- | | | | | 124 |
| 08 | 177 | N | 177 | -0- | -0- | -0- | 111 | 1 | 66 | 2 | N | -0- | | | | | 124 |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 98 | 1 | 58 | 2 | N | -0- | | | | | 124 |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 96 | 1 | 58 | 2 | N | 1 | | | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 151 | 1 | 102 | 2 | N | -0- | | | | | 125 |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 128 | 1 | 83 | 2 | N | -0- | | | | | 125 |

TOTAL GAS PROD: 1,730 TOTAL CONDENSATE PROD: 15

CLEMENTS GAS UNIT NO. 1 WELL #: 4 RRCID -> 199962 COMPL. DATE 03/01/2005 TOTAL DEPTH 8855 PERF. 0 - 8629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 577 | N | 577 | -0- | -0- | -0- | 121 | 1 | 456 | 2 | N | -0- | | | | | 20 |
| 02 | 540 | N | 540 | -0- | -0- | -0- | 129 | 1 | 411 | 2 | N | -0- | | | | | 20 |
| 03 | 775 | N | 697 | -0- | -78 | -0- | 256 | 1 | 441 | 2 | N | -0- | | | | | 20 |
| 04 | 570 | N | 551 | -0- | -19 | -0- | 310 | 1 | 241 | 2 | N | -0- | | | | | 20 |
| 05 | 589 | N | 391 | -0- | -198 | -0- | 225 | 1 | 166 | 2 | N | -0- | | | | | 20 |
| 06 | 660 | N | 140 | -0- | -520 | -0- | 96 | 1 | 44 | 2 | N | -0- | | | | | 20 |
| 07 | 558 | N | 149 | -0- | -409 | -0- | 84 | 1 | 65 | 2 | N | -0- | | | | | 20 |
| 08 | 558 | N | 167 | -0- | -391 | -0- | 105 | 1 | 62 | 2 | N | -0- | | | | | 20 |
| 09 | 202 | N | 202 | -0- | -0- | -0- | 127 | 1 | 75 | 2 | N | -0- | | | | | 20 |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 109 | 1 | 66 | 2 | N | -0- | | | | | 20 |
| 11 | 446 | N | 446 | -0- | -0- | -0- | 266 | 1 | 180 | 2 | N | -0- | | | | | 20 |
| *12 | 617 | N | 617 | -0- | -0- | -0- | 375 | 1 | 242 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 4,652 TOTAL CONDENSATE PROD: -0-

CLEMENTS GAS UNIT NO. 1 WELL #: 7 RRCID -> 203560 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7759 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 85 | 1 | 318 | 2 | N | 42 | | | | | 47 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 116 | 1 | 371 | 2 | N | -0- | | | | | 47 |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 227 | 1 | 391 | 2 | N | -0- | | | | | 47 |
| 04 | 558 | N | 558 | -0- | -0- | -0- | 314 | 1 | 244 | 2 | N | -0- | | | | | 47 |
| 05 | 674 | N | 674 | -0- | -0- | -0- | 388 | 1 | 286 | 2 | N | -0- | | | | | 47 |
| 06 | 641 | N | 641 | -0- | -0- | -0- | 441 | 1 | 200 | 2 | N | -0- | | | | | 47 |
| 07 | 660 | N | 660 | -0- | -0- | -0- | 370 | 1 | 290 | 2 | N | -0- | | | | | 47 |
| 08 | 686 | N | 686 | -0- | -0- | -0- | 430 | 1 | 256 | 2 | N | -0- | | | | | 47 |
| 09 | 630 | N | 596 | -0- | -34 | -0- | 373 | 1 | 223 | 2 | N | -0- | | | | | 47 |
| 10 | 651 | N | 581 | -0- | -70 | -0- | 363 | 1 | 218 | 2 | N | -0- | | | | | 47 |
| 11 | 660 | N | 604 | -0- | -56 | -0- | 360 | 1 | 244 | 2 | N | -0- | | | | | 47 |
| 12 | 620 | N | 514 | -0- | -106 | -0- | 312 | 1 | 202 | 2 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 7,068 TOTAL CONDENSATE PROD: 42

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
CLEMENTS GAS UNIT NO. 1 WELL #: 6 RRCID -> 204809 COMPL. DATE 07/12/2004 TOTAL DEPTH 8800 PERF. 7722 - 8498

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 855 | N | 855 | -0- | -0- | -0- | | 179 | 1 | 675 | 2 | N | 1 | | | | | 135 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 840 | N | 756 | -0- | -84 | -0- | | 181 | 1 | 575 | 2 | N | -0- | | | | | 135 |
| 03 | 775 | N | 772 | -0- | -3 | -0- | | 283 | 1 | 489 | 2 | N | -0- | | | | | 135 |
| 04 | 840 | N | 819 | -0- | -21 | -0- | | 461 | 1 | 358 | 2 | N | -0- | | | | | 135 |
| 05 | 839 | N | 839 | -0- | -0- | -0- | | 483 | 1 | 356 | 2 | N | -0- | | | | | 135 |
| 06 | 959 | N | 959 | -0- | -0- | -0- | | 652 | 1 | 294 | 2 | N | 12 | | | | | 147 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 979 | N | 979 | -0- | -0- | -0- | | 528 | 1 | 412 | 2 | N | 35 | | | | | 182 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 877 | N | 877 | -0- | -0- | -0- | | 549 | 1 | 328 | 2 | N | -0- | 159 | 1 | | | 23 |
| 09 | 960 | N | 878 | -0- | -82 | -0- | | 549 | 1 | 329 | 2 | N | -0- | | | | | 23 |
| 10 | 992 | N | 809 | -0- | -183 | -0- | | 506 | 1 | 303 | 2 | N | -0- | | | | | 23 |
| 11 | 840 | N | 717 | -0- | -123 | -0- | | 428 | 1 | 289 | 2 | N | -0- | | | | | 23 |
| 12 | 899 | N | 763 | -0- | -136 | -0- | | 461 | 1 | 298 | 2 | N | 4 | | | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,023 TOTAL CONDENSATE PROD: 52

CLEMENTS GAS UNIT NO. 1 WELL #: 5 RRCID -> 210310 COMPL. DATE 02/09/2005 TOTAL DEPTH 8800 PERF. 8080 - 8244

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1173 | N | 1173 | -0- | -0- | -0- | | 246 | 1 | 924 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1444 | -0- | -376 | -0- | | 344 | 1 | 1092 | 2 | N | 7 | 7 | 8 | | | 27 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1931 | -0- | -115 | -0- | | 705 | 1 | 1218 | 2 | N | 7 | 1 | 8 | | | 33 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1508 | N | 1508 | -0- | -0- | -0- | | 843 | 1 | 658 | 2 | N | 6 | 4 | 8 | | | 35 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1581 | N | 959 | -0- | -622 | -0- | | 552 | 1 | 407 | 2 | N | -0- | | | | | 35 |
| 06 | 1890 | N | 689 | -0- | -1201 | -0- | | 474 | 1 | 214 | 2 | N | 1 | 1 | 8 | | | 35 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1243 | -0- | -307 | -0- | | 694 | 1 | 542 | 2 | N | 6 | 4 | 8 | | | 37 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1250 | -0- | -238 | -0- | | 781 | 1 | 466 | 2 | N | 3 | 3 | 8 | | | 37 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1503 | N | 1503 | -0- | -0- | -0- | | 936 | 1 | 560 | 2 | N | 6 | 5 | 8 | | | 38 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1066 | -0- | -174 | -0- | | 665 | 1 | 398 | 2 | N | 3 | 3 | 8 | | | 38 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1310 | N | 1310 | -0- | -0- | -0- | | 777 | 1 | 526 | 2 | N | 6 | 2 | 8 | | | 42 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1380 | -0- | -170 | -0- | | 836 | 1 | 541 | 2 | N | 3 | 3 | 8 | | | 42 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,456 TOTAL CONDENSATE PROD: 51

CLEMENTS GAS UNIT NO. 1 WELL #: 8 RRCID -> 222120 COMPL. DATE 02/12/2006 TOTAL DEPTH 8400 PERF. 7972 - 8284

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | | 39 | 1 | 146 | 2 | N | -0- | | | | | 8 |
| 02 | 168 | N | 155 | -0- | -13 | -0- | | 37 | 1 | 118 | 2 | N | -0- | | | | | 8 |
| 03 | 234 | N | 234 | -0- | -0- | -0- | | 86 | 1 | 148 | 2 | N | -0- | | | | | 8 |
| 04 | 190 | N | 190 | -0- | -0- | -0- | | 107 | 1 | 83 | 2 | N | -0- | | | | | 8 |
| 05 | 217 | N | 217 | -0- | -0- | -0- | | 125 | 1 | 92 | 2 | N | -0- | | | | | 8 |
| 06 | 240 | N | 223 | -0- | -17 | -0- | | 154 | 1 | 69 | 2 | N | -0- | | | | | 8 |
| 07 | 233 | N | 233 | -0- | -0- | -0- | | 131 | 1 | 102 | 2 | N | -0- | | | | | 8 |
| 08 | 240 | N | 240 | -0- | -0- | -0- | | 149 | 1 | 91 | 2 | N | -0- | | | | | 8 |
| 09 | 240 | N | 240 | -0- | -0- | -0- | | 150 | 1 | 90 | 2 | N | -0- | | | | | 8 |
| 10 | 248 | N | 223 | -0- | -25 | -0- | | 140 | 1 | 83 | 2 | N | -0- | | | | | 8 |
| 11 | 240 | N | 238 | -0- | -2 | -0- | | 142 | 1 | 96 | 2 | N | -0- | | | | | 8 |
| 12 | 248 | N | 220 | -0- | -28 | -0- | | 133 | 1 | 87 | 2 | N | -0- | | | | | 8 |

TOTAL GAS PROD: 2,598 TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BREITBURN OPERATING L.P. 090732
RUPPE/FENNELL/NEWMAN WELL #: 1 RRCID -> 187517 COMPL. DATE 12/12/2001 TOTAL DEPTH 8818 PERF. 7419 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1634 | -0- | -505 | -0- | 1569 | 2 | 65 | 9 | N | 59 | 15 | 1 | | | 96 |
| 02 | 1844 | N | 1844 | -0- | -0- | -0- | 1799 | 2 | 45 | 9 | N | 41 | 16 | 1 | 1 | 8 | 120 |
| 03 | 2170 | N | 1526 | -0- | -644 | -0- | 1493 | 2 | 33 | 9 | N | 30 | | | | | 150 |
| 04 | 1590 | N | 1177 | -0- | -413 | -0- | 1160 | 2 | 17 | 9 | N | 15 | 14 | 1 | | | 151 |
| 05 | 2046 | N | 1301 | -0- | -745 | -0- | 1276 | 2 | 25 | 9 | N | 23 | 11 | 1 | 1 | 8 | 162 |
| 06 | 2280 | X | 1063 | -0- | -1217 | -0- | 1053 | 2 | 10 | 9 | N | 9 | | | | | 171 |
| 07 | 2356 | X | 1123 | -0- | -1233 | -0- | 1113 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 170 |
| 08 | 1302 | N | 913 | -0- | -389 | -0- | 907 | 2 | 6 | 9 | N | 5 | 10 | 1 | | | 165 |
| 09 | 2223 | N | 2223 | -0- | -0- | -0- | 2180 | 2 | 43 | 9 | N | 39 | 5 | 8 | | | 199 |
| 10 | 3100 | N | 3494 | -0- | 394 | 394 | 3438 | 2 | 56 | 9 | N | 51 | 204 | 1 | 4 | 8 | 42 |
| *11 | 3000 | N | 3264 | -0- | 264 | 658 | 3203 | 2 | 61 | 9 | N | 55 | 2 | 8 | | | 95 |
| 12 | 2294 | N | NO RPT | -0- | -2294 | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 19,562 TOTAL CONDENSATE PROD: 336

RUPPE, JAMES A. ETAL WELL #: 1 RRCID -> 198343 COMPL. DATE 10/24/2005 TOTAL DEPTH 8800 PERF. 8294 - 8469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4295 | -0- | -789 | -0- | 4259 | 2 | 36 | 9 | N | 33 | 8 | 8 | | | 80 |
| 02 | 4592 | X | 4552 | -0- | -40 | -0- | 4533 | 2 | 19 | 9 | N | 17 | 3 | 8 | | | 94 |
| 03 | 4671 | X | 4671 | -0- | -0- | -0- | 4645 | 2 | 26 | 9 | N | 24 | | | | | 118 |
| 04 | 4440 | X | 4355 | -0- | -85 | -0- | 4338 | 2 | 17 | 9 | N | 15 | | | | | 133 |
| 05 | 5053 | X | 4188 | -0- | -865 | -0- | 4162 | 2 | 26 | 9 | N | 24 | 9 | 8 | | | 148 |
| 06 | 4890 | X | 3470 | -0- | -1420 | -0- | 3451 | 2 | 19 | 9 | N | 17 | 2 | 8 | | | 163 |
| 07 | 5053 | X | 3929 | -0- | -1124 | -0- | 3915 | 2 | 14 | 9 | N | 13 | | | | | 176 |
| 08 | 4681 | X | 3770 | -0- | -911 | -0- | 3751 | 2 | 19 | 9 | N | 17 | 8 | 8 | | | 185 |
| 09 | 4350 | X | 3454 | -0- | -896 | -0- | 3433 | 2 | 21 | 9 | N | 19 | 8 | 8 | | | 196 |
| 10 | 4412 | X | 4412 | -0- | -0- | -0- | 4394 | 2 | 18 | 9 | N | 16 | | | | | 212 |
| 11 | 3810 | X | 3534 | -0- | -276 | -0- | 3503 | 2 | 31 | 9 | N | 28 | 55 | 1 | 5 | 8 | 180 |
| 12 | 3937 | X | NO RPT | -0- | -3937 | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 44,630 TOTAL CONDENSATE PROD: 223

RUPPE/FENNELL/NEWMAN WELL #: 2 RRCID -> 211959 COMPL. DATE 05/05/2009 TOTAL DEPTH 8800 PERF. 7574 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7812 | X | 4436 | -0- | -3376 | -0- | 4356 | 2 | 80 | 9 | N | 73 | 39 | 1 | | | 233 |
| 02 | 6328 | X | 3446 | -0- | -2882 | -0- | 3388 | 2 | 58 | 9 | N | 53 | 221 | 1 | 3 | 8 | 62 |
| 03 | 6076 | X | 5003 | -0- | -1073 | -0- | 4912 | 2 | 91 | 9 | N | 83 | | | | | 145 |
| 04 | 5880 | X | 4858 | -0- | -1022 | -0- | 4745 | 2 | 113 | 9 | N | 103 | 40 | 1 | | | 208 |
| 05 | 5332 | X | 4549 | -0- | -783 | -0- | 4416 | 2 | 133 | 9 | N | 121 | 231 | 1 | 19 | 8 | 79 |
| 06 | 10860 | X | 4730 | -0- | -6130 | -0- | 4624 | 2 | 106 | 9 | N | 96 | | | | | 175 |
| 07 | 11222 | X | 5113 | -0- | -6109 | -0- | 5001 | 2 | 112 | 9 | N | 102 | 41 | 1 | | | 236 |
| 08 | 5429 | X | 5429 | -0- | -0- | -0- | 5322 | 2 | 107 | 9 | N | 97 | 241 | 1 | 16 | 8 | 76 |
| 09 | 5551 | X | 5551 | -0- | -0- | -0- | 5421 | 2 | 130 | 9 | N | 118 | 16 | 8 | | | 178 |
| 10 | 5115 | X | 4188 | -0- | -927 | -0- | 4103 | 2 | 85 | 9 | N | 77 | 49 | 1 | 15 | 8 | 191 |
| 11 | 5250 | X | 3158 | -0- | -2092 | -0- | 3045 | 2 | 113 | 9 | N | 103 | 183 | 1 | 11 | 8 | 100 |
| 12 | 5735 | X | NO RPT | -0- | -5735 | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 50,461 TOTAL CONDENSATE PROD: 1,026

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BREITBURN OPERATING L.P. //CONT.// 090732
RUPPE, JAMES A. ETAL WELL #: 2 RRCID -> 247331 COMPL. DATE 02/22/2009 TOTAL DEPTH 8980 PERF. 7327 - 8635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3531 | X | 3531 | -0- | -0- | -0- | 3473 | 2 | 58 | 9 | N | 53 | 8 | 8 | | | 116 |
| 02 | 3024 | X | 2949 | -0- | -75 | -0- | 2912 | 2 | 37 | 9 | N | 34 | 3 | 8 | | | 147 |
| 03 | 3348 | X | 3333 | -0- | -15 | -0- | 3250 | 2 | 83 | 9 | N | 75 | | | | | 222 |
| 04 | 3420 | X | 2709 | -0- | -711 | -0- | 2633 | 2 | 76 | 9 | N | 69 | 170 | 1 | | | 121 |
| 05 | 3534 | X | 2602 | -0- | -932 | -0- | 2530 | 2 | 72 | 9 | N | 65 | 10 | 8 | | | 176 |
| 06 | 3420 | X | 2134 | -0- | -1286 | -0- | 2078 | 2 | 56 | 9 | N | 51 | 5 | 8 | | | 222 |
| 07 | 3348 | X | 2417 | -0- | -931 | -0- | 2374 | 2 | 43 | 9 | N | 39 | | | | | 261 |
| 08 | 3348 | X | 2298 | -0- | -1050 | -0- | 2248 | 2 | 50 | 9 | N | 45 | 183 | 1 | 10 | 8 | 113 |
| 09 | 2700 | X | 2234 | -0- | -466 | -0- | 2175 | 2 | 59 | 9 | N | 54 | 8 | 8 | | | 159 |
| 10 | 2604 | X | 2463 | -0- | -141 | -0- | 2404 | 2 | 59 | 9 | N | 54 | | | | | 213 |
| 11 | 2340 | X | 2295 | -0- | -45 | -0- | 2217 | 2 | 78 | 9 | N | 71 | 33 | 1 | 6 | 8 | 245 |
| 12 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | N | NO RPT | | | | | 245 |

TOTAL GAS PROD: 28,965 TOTAL CONDENSATE PROD: 610

RUPPE, JAMES A. ETAL WELL #: 3 RRCID -> 272496 COMPL. DATE 04/24/2013 TOTAL DEPTH 9037 PERF. 7607 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 4403 | -0- | 4403 | 84727 | 4286 | 2 | 117 | 9 | N | 106 | 184 | 1 | 40 | 8 | 185 |
| 02 | 14B2 EXT | | 3805 | -0- | 3805 | 88532 | 3751 | 2 | 54 | 9 | N | 49 | | | | | 234 |
| 03 | 14B2 EXT | | 6862 | -0- | 6862 | 95394 | 6752 | 2 | 110 | 9 | N | 100 | | | | | 334 |
| 04 | 14B2 EXT | | 6185 | -0- | 6185 | 101579 | 6148 | 2 | 37 | 9 | N | 34 | 187 | 1 | | | 181 |
| 05 | 14B2 EXT | | 5914 | -0- | 5914 | 107493 | 5787 | 2 | 127 | 9 | N | 115 | 64 | 8 | | | 232 |
| 06 | 14B2 EXT | | 5479 | -0- | 5479 | 112972 | 5422 | 2 | 57 | 9 | N | 52 | 12 | 8 | | | 272 |
| 07 | 14B2 EXT | | 5614 | -0- | 5614 | 118586 | 5583 | 2 | 31 | 9 | N | 28 | 171 | 1 | | | 129 |
| 08 | 14B2 EXT | | 5788 | -0- | 5788 | 124374 | 5645 | 2 | 143 | 9 | N | 130 | 81 | 8 | | | 178 |
| 09 | 14B DENY | | 5622 | -0- | 5622 | 129996 | 5499 | 2 | 123 | 9 | N | 112 | 50 | 8 | | | 240 |
| 10 | 14B DENY | | 5758 | -0- | 5758 | 135754 | 5691 | 2 | 67 | 9 | N | 61 | | | | | 301 |
| *11 | 142075 | X | 6321 | -0- | -135754 | -0- | 6249 | 2 | 72 | 9 | N | 65 | 248 | 1 | | | 118 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 118 |

TOTAL GAS PROD: 61,751 TOTAL CONDENSATE PROD: 852

RUPPE/FENNELL/NEWMAN WELL #: 3 RRCID -> 272664 COMPL. DATE 04/27/2013 TOTAL DEPTH 9020 PERF. 7327 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17361 | X | 17361 | -0- | -0- | -0- | 17049 | 2 | 312 | 9 | N | 284 | 316 | 1 | | | 202 |
| 02 | 15596 | X | 14000 | -0- | -1596 | -0- | 13655 | 2 | 345 | 9 | N | 314 | 311 | 1 | | | 205 |
| 03 | 17484 | X | 14891 | -0- | -2593 | -0- | 14495 | 2 | 396 | 9 | N | 360 | 190 | 1 | | | 375 |
| 04 | 16920 | X | 14811 | -0- | -2109 | -0- | 14430 | 2 | 381 | 9 | N | 346 | 488 | 1 | | | 233 |
| 05 | 17484 | X | 15273 | -0- | -2211 | -0- | 14870 | 2 | 403 | 9 | N | 366 | 306 | 1 | 42 | 8 | 251 |
| 06 | 16800 | X | 14112 | -0- | -2688 | -0- | 13768 | 2 | 344 | 9 | N | 313 | 187 | 1 | 11 | 8 | 366 |
| 07 | 15500 | X | 13332 | -0- | -2168 | -0- | 13212 | 2 | 120 | 9 | N | 109 | 308 | 1 | | | 167 |
| 08 | 15314 | X | 12940 | -0- | -2374 | -0- | 12381 | 2 | 559 | 9 | N | 508 | 496 | 1 | 31 | 8 | 148 |
| 09 | 14820 | X | 11201 | -0- | -3619 | -0- | 10903 | 2 | 298 | 9 | N | 271 | 181 | 1 | 32 | 8 | 206 |
| 10 | 15283 | X | 12203 | -0- | -3080 | -0- | 11964 | 2 | 239 | 9 | N | 217 | 112 | 1 | 34 | 8 | 277 |
| 11 | 14100 | X | 12207 | -0- | -1893 | -0- | 11932 | 2 | 275 | 9 | N | 250 | 179 | 1 | | | 348 |
| 12 | 13330 | X | NO RPT | -0- | -13330 | -0- | | | | | N | NO RPT | | | | | 348 |

TOTAL GAS PROD: 152,331 TOTAL CONDENSATE PROD: 3,338

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BURK ROYALTY CO., LTD. 108799
CLEMENTS, MARY WELL #: 1 RRCID -> 202508 COMPL. DATE 04/27/2004 TOTAL DEPTH 8940 PERF. 8204 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 23 |
| 02 | 84 | N | 59 | -0- | -25 | -0- | 55 | 2 | 4 | 9 | N | 4 | | | | | 27 |
| 03 | 155 | N | 32 | -0- | -123 | -0- | 31 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 138 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 61 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 32 |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 40 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 33 |
| 07 | 155 | N | 23 | -0- | -132 | -0- | 23 | 2 | | | N | -0- | | | | | 33 |
| 08 | 119 | N | 119 | -0- | -0- | -0- | 115 | 2 | 4 | 9 | N | 4 | | | | | 37 |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 97 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 10 | 460 | N | 460 | -0- | -0- | -0- | 458 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 163 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 86 | 2 | 1 | 9 | N | 1 | | | | | 43 |

TOTAL GAS PROD: 1,374 TOTAL CONDENSATE PROD: 22

FORTUNE RESOURCES LLC 278755
WILLIAMS, T.G. ET AL WELL #: 2 RRCID -> 139676 COMPL. DATE 07/27/1991 TOTAL DEPTH 10900 PERF. 7580 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1901 | N | 1901 | -0- | -0- | -0- | 1843 | 2 | 58 | 9 | N | 53 | 145 | 1 | | | 79 |
| 02 | 1884 | N | 1884 | -0- | -0- | -0- | 1738 | 2 | 146 | 9 | N | 133 | | | | | 212 |
| 03 | 2644 | N | 2644 | -0- | -0- | -0- | 2380 | 2 | 264 | 9 | N | 240 | 288 | 1 | | | 164 |
| 04 | 2237 | N | 2237 | -0- | -0- | -0- | 2193 | 2 | 44 | 9 | N | 40 | 178 | 1 | | | 26 |
| 05 | 2712 | N | 2712 | -0- | -0- | -0- | 2513 | 2 | 199 | 9 | N | 181 | 164 | 1 | | | 43 |
| 06 | 2538 | N | 2538 | -0- | -0- | -0- | 2364 | 2 | 174 | 9 | N | 158 | 176 | 1 | | | 25 |
| 07 | 2551 | N | 2551 | -0- | -0- | -0- | 2341 | 2 | 210 | 9 | N | 191 | 161 | 1 | 3 | 8 | 52 |
| 08 | 2356 | N | 2278 | -0- | -78 | -0- | 2103 | 2 | 175 | 9 | N | 159 | 177 | 1 | | | 34 |
| 09 | 2310 | N | 2210 | -0- | -100 | -0- | 2025 | 2 | 185 | 9 | N | 168 | 162 | 1 | | | 40 |
| 10 | 2837 | N | 2837 | -0- | -0- | -0- | 2538 | 2 | 299 | 9 | N | 272 | 150 | 1 | | | 162 |
| *11 | 2310 | N | 2260 | -0- | -50 | -0- | 2226 | 2 | 34 | 9 | N | 31 | 168 | 1 | | | 25 |
| 12 | 2387 | N | 2355 | -0- | -32 | -0- | 2300 | 2 | 55 | 9 | N | 50 | | | | | 75 |

TOTAL GAS PROD: 28,407 TOTAL CONDENSATE PROD: 1,676

WILLIAMS, T.G. ET AL WELL #: 1 RRCID -> 139856 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF. 7600 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2431 | N | 2431 | -0- | -0- | -0- | 2252 | 2 | 179 | 9 | N | 163 | 163 | 1 | | | 53 |
| 02 | 2324 | N | 2185 | -0- | -139 | -0- | 2124 | 2 | 61 | 9 | N | 55 | | | | | 108 |
| 03 | 3100 | N | 3143 | -0- | 43 | 43 | 2908 | 2 | 235 | 9 | N | 214 | 302 | 1 | | | 20 |
| 04 | 3000 | N | 2985 | -0- | -15 | 28 | 2681 | 2 | 304 | 9 | N | 276 | 146 | 1 | | | 150 |
| 05 | 3099 | N | 3071 | -0- | -28 | -0- | 3071 | 2 | | | N | -0- | 127 | 1 | | | 23 |
| 06 | 3000 | N | 3065 | -0- | 65 | 65 | 2890 | 2 | 175 | 9 | N | 159 | 162 | 1 | | | 20 |
| 07 | 3123 | X | 3058 | -0- | -65 | -0- | 2862 | 2 | 196 | 9 | N | 178 | 178 | 1 | | | 20 |
| 08 | 3007 | X | 2673 | -0- | -334 | -0- | 2570 | 2 | 103 | 9 | N | 94 | | | | | 114 |
| 09 | 2910 | X | 2586 | -0- | -324 | -0- | 2475 | 2 | 111 | 9 | N | 101 | 167 | 1 | | | 48 |
| 10 | 3287 | X | 3287 | -0- | -0- | -0- | 3102 | 2 | 185 | 9 | N | 168 | 168 | 1 | | | 48 |
| *11 | 2910 | X | 2843 | -0- | -67 | -0- | 2720 | 2 | 123 | 9 | N | 112 | | | | | 160 |
| 12 | 3007 | X | 2828 | -0- | -179 | -0- | 2800 | 2 | 28 | 9 | N | 25 | | | | | 185 |

TOTAL GAS PROD: 34,155 TOTAL CONDENSATE PROD: 1,545

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
CLEMENTS GAS UNIT NO. 2 WELL #: 2 RRCID -> 089743 COMPL. DATE 08/23/1980 TOTAL DEPTH 10644 PERF. 7487 - 7687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARCE GAS UNIT WELL #: 1 RRCID -> 090860 COMPL. DATE 08/23/1980 TOTAL DEPTH 10799 PERF. 7593 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENTS GAS UNIT NO. 2 WELL #: 3 RRCID -> 116339 COMPL. DATE 03/05/1985 TOTAL DEPTH 8909 PERF. 7555 - 7579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
STRODE, MARY K. WELL #: 1 RRCID -> 136739 COMPL. DATE 07/20/1990 TOTAL DEPTH 11000 PERF. 8628 - 10638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON GAS UNIT WELL #: 1 RRCID -> 158244 COMPL. DATE 10/30/1980 TOTAL DEPTH 10790 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODBINE PRODUCTION CORPORATION 937875
LEATH, C. WELL #: 1 RRCID -> 102964 COMPL. DATE 10/29/1982 TOTAL DEPTH 10815 PERF. 7619 - 7689

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. 945936
WILLIAMS, IVY HEIRS WELL #: 1 RRCID -> 077107 COMPL. DATE 05/19/1978 TOTAL DEPTH 8812 PERF. 8274 - 8696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2803 | X | 2803 | -0- | -0- | -0- | 714 | 1 | 2071 | 2 | Y | 16 | 25 | 1 | 1 | 8 | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 4167 | X | 4167 | -0- | -0- | -0- | 609 | 1 | 3548 | 2 | Y | 9 | | | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3457 | X | 3457 | -0- | -0- | -0- | 680 | 1 | 2763 | 2 | Y | 13 | 3 | 8 | | | 25 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1725 | X | 1725 | -0- | -0- | -0- | 490 | 1 | 1229 | 2 | Y | 5 | 27 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1884 | X | 1884 | -0- | -0- | -0- | 520 | 1 | 1360 | 2 | Y | 4 | 1 | 8 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1110 | X | 830 | -0- | -280 | -0- | 110 | 1 | 713 | 2 | Y | 6 | 2 | 8 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1980 | X | 1980 | -0- | -0- | -0- | 519 | 1 | 1458 | 2 | Y | 3 | 8 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1669 | X | 1669 | -0- | -0- | -0- | 524 | 1 | 1141 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1860 | X | 1860 | -0- | -0- | -0- | 529 | 1 | 1329 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1613 | X | 1613 | -0- | -0- | -0- | 377 | 1 | 1232 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2124 | X | 2124 | -0- | -0- | -0- | 511 | 1 | 1612 | 2 | Y | 1 | 7 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1516 | N | 1516 | -0- | -0- | -0- | 480 | 1 | 1028 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,628 TOTAL CONDENSATE PROD: 74

SUGGS, MARGARET WELL #: 1 RRCID -> 082235 COMPL. DATE 04/21/1979 TOTAL DEPTH 8950 PERF. 8197 - 8633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1108 | -0- | -39 | -0- | 50 | 1 | 1058 | 2 | Y | -0- | | | | | -0- |
| 02 | 1148 | N | 1082 | -0- | -66 | -0- | 47 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 3378 | -0- | 278 | 278 | 426 | 1 | 2951 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3000 | N | 5046 | -0- | 2046 | 2324 | 426 | 1 | 4620 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 5674 | -0- | 2574 | 4898 | 472 | 1 | 5202 | 2 | Y | -0- | | | | | -0- |
| 06 | 4898 | X | -0- | -0- | -4898 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1512 | X | 1512 | -0- | -0- | -0- | 349 | 1 | 1163 | 2 | Y | -0- | | | | | -0- |
| 08 | 1519 | X | 1519 | -0- | -0- | -0- | 366 | 1 | 1153 | 2 | Y | -0- | | | | | -0- |
| 09 | 749 | X | 749 | -0- | -0- | -0- | 245 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| 10 | 2248 | X | 2248 | -0- | -0- | -0- | 243 | 1 | 2005 | 2 | Y | -0- | | | | | -0- |
| 11 | 1129 | X | 1129 | -0- | -0- | -0- | 262 | 1 | 867 | 2 | Y | -0- | | | | | -0- |
| *12 | 3002 | X | 3002 | -0- | -0- | -0- | 281 | 1 | 2721 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,447 TOTAL CONDENSATE PROD: 1

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TAYLOR, ELLIS HEIRS WELL #: 1 RRCID -> 085696 COMPL. DATE 12/04/2007 TOTAL DEPTH 9000 PERF. 7508 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 243 | -0- | -315 | -0- | 19 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 89 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 229 | -0- | -174 | -0- | 151 | 1 | 77 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 240 | N | 137 | -0- | -103 | -0- | 79 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 327 | -0- | -200 | -0- | 20 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 102 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 214 | -0- | -127 | -0- | 30 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 91 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 126 | -0- | -29 | -0- | 126 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 161 | -0- | -49 | -0- | 83 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 81 | 1 | 106 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,430 TOTAL CONDENSATE PROD: 1

WILLIAMS, IVY HEIRS WELL #: 2 RRCID -> 089521 COMPL. DATE 06/15/2007 TOTAL DEPTH 8884 PERF. 7368 - 8698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 700 | X | -0- | -0- | -700 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 496 | X | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 480 | X | 163 | -0- | -317 | -0- | 128 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 05 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 155 | X | 13 | -0- | -142 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 150 | X | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 13 | X | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 13 | X | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 13 | X | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 176 TOTAL CONDENSATE PROD: -0-

TECARO WOOD WELL #: 1R RRCID -> 111885 COMPL. DATE 09/18/1998 TOTAL DEPTH 8800 PERF. 7448 - 8243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 949 | -0- | -229 | -0- | 391 | 1 | 515 | 2 | Y | 39 | 69 | 1 | | | 44 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1092 | N | 867 | -0- | -225 | -0- | 333 | 1 | 490 | 2 | Y | 40 | 71 | 1 | | | 13 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 651 | N | 329 | -0- | -322 | -0- | 139 | 1 | 159 | 2 | Y | 28 | 1 | 8 | | | 40 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 950 | N | 950 | -0- | -0- | -0- | 360 | 1 | 590 | 2 | Y | -0- | | | | | 40 |
| 05 | 961 | N | 529 | -0- | -432 | -0- | 362 | 1 | 166 | 2 | Y | 1 | 40 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 330 | N | 159 | -0- | -171 | -0- | 27 | 1 | 132 | 2 | Y | -0- | | | | | 1 |
| 07 | 992 | N | 424 | -0- | -568 | -0- | 369 | 1 | 55 | 2 | Y | -0- | | | | | 1 |
| 08 | 834 | N | 834 | -0- | -0- | -0- | 396 | 1 | 438 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 558 | N | 558 | -0- | -0- | -0- | 283 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 249 | -0- | -185 | -0- | 202 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 541 | -0- | -269 | -0- | 278 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| *12 | 1002 | N | 1002 | -0- | -0- | -0- | 276 | 1 | 726 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,391 TOTAL CONDENSATE PROD: 108

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 3 RRCID -> 124351 COMPL. DATE 12/11/1999 TOTAL DEPTH 9163 PERF. 7384 - 8774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2348 | N | 2348 | -0- | -0- | -0- | 484 | 1 | 1864 | 2 | N | -0- | | | | | -0- |
| 02 | 1862 | N | 1862 | -0- | -0- | -0- | 414 | 1 | 1448 | 2 | N | -0- | | | | | -0- |
| 03 | 2152 | N | 2152 | -0- | -0- | -0- | 493 | 1 | 1657 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2280 | N | 1672 | -0- | -608 | -0- | 407 | 1 | 1265 | 2 | N | -0- | | | | | -0- |
| 05 | 2077 | N | 1878 | -0- | -199 | -0- | 426 | 1 | 1451 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2070 | N | 340 | -0- | -1730 | -0- | 74 | 1 | 265 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1677 | -0- | -59 | -0- | 417 | 1 | 1260 | 2 | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1547 | -0- | -344 | -0- | 415 | 1 | 1132 | 2 | N | -0- | | | | | -0- |
| 09 | 1830 | X | 1697 | -0- | -133 | -0- | 433 | 1 | 1264 | 2 | N | -0- | | | | | -0- |
| 10 | 1891 | X | 1606 | -0- | -285 | -0- | 352 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| 11 | 1786 | X | 1786 | -0- | -0- | -0- | 403 | 1 | 1383 | 2 | N | -0- | | | | | -0- |
| 12 | 1767 | X | 1125 | -0- | -642 | -0- | 295 | 1 | 830 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,690 TOTAL CONDENSATE PROD: 4

FEIST, EDWIN L. WELL #: 2 RRCID -> 125105 COMPL. DATE 08/18/2006 TOTAL DEPTH 9156 PERF. 7395 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 778 | -0- | -307 | -0- | 418 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 391 | -0- | -309 | -0- | 360 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 475 | -0- | -362 | -0- | 307 | 1 | 167 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 750 | N | 315 | -0- | -435 | -0- | 300 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 05 | 442 | N | 442 | -0- | -0- | -0- | 378 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 170 | -0- | -280 | -0- | 70 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 337 | -0- | -4 | -0- | 320 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 08 | 636 | N | 636 | -0- | -0- | -0- | 336 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 09 | 504 | N | 504 | -0- | -0- | -0- | 366 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 10 | 577 | N | 577 | -0- | -0- | -0- | 270 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 525 | -0- | -45 | -0- | 257 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 520 | -0- | -7 | -0- | 220 | 1 | 300 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,670 TOTAL CONDENSATE PROD: 1

PITTS, HENRY WELL #: 2 RRCID -> 125427 COMPL. DATE 07/22/2000 TOTAL DEPTH 10600 PERF. 7385 - 8845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2017 | N | 2017 | -0- | -0- | -0- | 545 | 1 | 1468 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2193 | N | 2193 | -0- | -0- | -0- | 475 | 1 | 1710 | 2 | Y | 7 | | | | | 31 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2756 | N | 2756 | -0- | -0- | -0- | 594 | 1 | 2154 | 2 | Y | 7 | 27 | 1 | 1 | 8 | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2093 | N | 2093 | -0- | -0- | -0- | 487 | 1 | 1606 | 2 | Y | -0- | | | | | 10 |
| 05 | 2418 | N | 2368 | -0- | -50 | -0- | 449 | 1 | 1918 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2400 | N | 131 | -0- | -2269 | -0- | 65 | 1 | 63 | 2 | Y | 3 | 2 | 8 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2170 | N | 2000 | -0- | -170 | -0- | 436 | 1 | 1564 | 2 | Y | -0- | | | | | 11 |
| 08 | 2356 | N | 1677 | -0- | -679 | -0- | 418 | 1 | 1259 | 2 | Y | -0- | | | | | 11 |
| 09 | 2040 | N | 2040 | -0- | -0- | -0- | 432 | 1 | 1608 | 2 | Y | -0- | | | | | 11 |
| 10 | 2015 | N | 1174 | -0- | -841 | -0- | 344 | 1 | 830 | 2 | Y | -0- | | | | | 11 |
| 11 | 2340 | N | 2340 | -0- | -0- | -0- | 461 | 1 | 1879 | 2 | Y | -0- | 7 | 1 | | | 4 |
| 12 | 2108 | N | 1985 | -0- | -123 | -0- | 470 | 1 | 1515 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 22,774 TOTAL CONDENSATE PROD: 22

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, IVY HEIRS WELL #: 3 RRCID -> 126546 COMPL. DATE 07/30/1999 TOTAL DEPTH 8800 PERF. 7358 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | 1 | 30 | 1 | | | 5 |
| 02 | 1148 | N | -0- | -0- | -1148 | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 2949 | N | 2949 | -0- | -0- | -0- | 444<br>42 | 1<br>9 | 2463 | 2 | Y | 38 | 26 | 1 | | | 17 |
| 05 | 2166 | N | 2166 | -0- | -0- | -0- | 455<br>26 | 1<br>9 | 1685 | 2 | Y | 24 | 1 | 8 | | | 40 |
| 06 | 695 | N | 695 | -0- | -0- | -0- | 79<br>29 | 1<br>9 | 587 | 2 | Y | 26 | 2 | 8 | | | 64 |
| 07 | 2790 | N | 2260 | -0- | -530 | -0- | 465<br>23 | 1<br>9 | 1772 | 2 | Y | 21 | 51 | 1 | | | 34 |
| 08 | 2170 | N | 2162 | -0- | -8 | -0- | 465<br>29 | 1<br>9 | 1668 | 2 | Y | 26 | 49 | 1 | | | 11 |
| 09 | 2063 | N | 2063 | -0- | -0- | -0- | 450<br>22 | 1<br>9 | 1591 | 2 | Y | 20 | | | | | 31 |
| 10 | 3100 | N | 4510 | -0- | 1410 | 1410 | 486<br>30 | 1<br>9 | 3994 | 2 | Y | 27 | | | | | 58 |
| 11 | 3000 | N | 2164 | -0- | -836 | 574 | 443<br>6 | 1<br>9 | 1715 | 2 | Y | 5 | 48 | 1 | | | 15 |
| *12 | 2524 | N | 1950 | -0- | -574 | -0- | 456<br>51 | 1<br>9 | 1443 | 2 | Y | 46 | | | | | 61 |

TOTAL GAS PROD: 20,919 TOTAL CONDENSATE PROD: 234

PITTS, HENRY WELL #: 3 RRCID -> 128157 COMPL. DATE 06/18/1988 TOTAL DEPTH 9000 PERF. 8297 - 8750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1704 | N | 1704 | -0- | -0- | -0- | 411<br>12 | 1<br>9 | 1281 | 2 | Y | 11 | 1 | 8 | | | 75 |
| 02 | 1638 | N | 1638 | -0- | -0- | -0- | 383<br>24 | 1<br>9 | 1231 | 2 | Y | 22 | | | | | 97 |
| 03 | 2095 | N | 2095 | -0- | -0- | -0- | 480<br>23 | 1<br>9 | 1592 | 2 | Y | 21 | 84 | 1 | 3 | 8 | 31 |
| 04 | 1855 | N | 1855 | -0- | -0- | -0- | 438<br>13 | 1<br>9 | 1404 | 2 | Y | 12 | | | | | 43 |
| 05 | 1896 | N | 1896 | -0- | -0- | -0- | 456<br>36 | 1<br>9 | 1404 | 2 | Y | 33 | 1 | 8 | | | 75 |
| 06 | 1470 | N | 100 | -0- | -1370 | -0- | 69<br>4 | 1<br>9 | 27 | 2 | Y | 4 | 2 | 8 | | | 77 |
| 07 | 1830 | N | 1830 | -0- | -0- | -0- | 454<br>84 | 1<br>9 | 1292 | 2 | Y | 76 | | | | | 153 |
| 08 | 1580 | N | 1580 | -0- | -0- | -0- | 419<br>18 | 1<br>9 | 1143 | 2 | Y | 16 | | | | | 169 |
| 09 | 1889 | N | 1889 | -0- | -0- | -0- | 439<br>41 | 1<br>9 | 1409 | 2 | Y | 37 | | | | | 206 |
| 10 | 1829 | N | 1143 | -0- | -686 | -0- | 329<br>14 | 1<br>9 | 800 | 2 | Y | 13 | | | | | 219 |
| 11 | 1953 | N | 1953 | -0- | -0- | -0- | 428<br>24 | 1<br>9 | 1501 | 2 | Y | 22 | 135 | 1 | | | 106 |
| 12 | 1953 | N | 1810 | -0- | -143 | -0- | 434<br>80 | 1<br>9 | 1296 | 2 | Y | 73 | | | | | 179 |

TOTAL GAS PROD: 19,493 TOTAL CONDENSATE PROD: 340

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ING, JOHN W. HEIRS WELL #: 2 RRCID -> 128305 COMPL. DATE 12/03/1990 TOTAL DEPTH 8900 PERF. 7507 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1624 | N | 1624 | -0- | -0- | -0- | 1605 | 2 | 19 | 9 | N | 17 | | | | | 84 |
| 02 | 2133 | N | 2133 | -0- | -0- | -0- | 2108 | 2 | 25 | 9 | N | 23 | | | | | 107 |
| 03 | 1713 | N | 1713 | -0- | -0- | -0- | 1679 | 2 | 34 | 9 | N | 31 | 2 | 8 | | | 136 |
| 04 | 1601 | N | 1601 | -0- | -0- | -0- | 1595 | 2 | 6 | 9 | N | 5 | | | | | 141 |
| 05 | 589 | N | 338 | -0- | -251 | -0- | 317 | 2 | 21 | 9 | N | 19 | 133 | 1 | | | 27 |
| 06 | 570 | N | 179 | -0- | -391 | -0- | 179 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1703 | N | 1703 | -0- | -0- | -0- | 1689 | 2 | 14 | 9 | N | 13 | | | | | 40 |
| 08 | 1715 | N | 1715 | -0- | -0- | -0- | 1700 | 2 | 15 | 9 | N | 14 | | | | | 54 |
| 09 | 1777 | N | 1777 | -0- | -0- | -0- | 1743 | 2 | 34 | 9 | N | 31 | | | | | 85 |
| 10 | 1705 | N | 1225 | -0- | -480 | -0- | 1221 | 2 | 4 | 9 | N | 4 | | | | | 89 |
| 11 | 1650 | N | 487 | -0- | -1163 | -0- | 487 | 2 | | | N | -0- | | | | | 89 |
| 12 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 14,495 TOTAL CONDENSATE PROD: 157

KEASLER, JOHN K. WELL #: 4 RRCID -> 134955 COMPL. DATE 05/25/1990 TOTAL DEPTH 10701 PERF. 8581 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2598 | N | 2598 | -0- | -0- | -0- | 588 | 1 | 2010 | 2 | N | -0- | | | | | -0- |
| 02 | 2345 | N | 2345 | -0- | -0- | -0- | 465 | 1 | 1880 | 2 | N | -0- | | | | | -0- |
| 03 | 2177 | N | 2177 | -0- | -0- | -0- | 497 | 1 | 1678 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1841 | -0- | -109 | -0- | 496 | 1 | 1345 | 2 | N | -0- | | | | | -0- |
| 05 | 2094 | N | 2094 | -0- | -0- | -0- | 581 | 1 | 1512 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1950 | N | 209 | -0- | -1741 | -0- | 66 | 1 | 141 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1437 | -0- | -454 | -0- | 438 | 1 | 999 | 2 | N | -0- | | | | | -0- |
| 08 | 2015 | N | 1280 | -0- | -735 | -0- | 502 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 09 | 608 | N | 608 | -0- | -0- | -0- | 375 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 10 | 1426 | N | 302 | -0- | -1124 | -0- | 257 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 11 | 1930 | N | 1930 | -0- | -0- | -0- | 508 | 1 | 1422 | 2 | N | -0- | | | | | -0- |
| *12 | 1321 | N | 1321 | -0- | -0- | -0- | 445 | 1 | 876 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,142 TOTAL CONDENSATE PROD: 5

FEIST, EDWIN L. WELL #: 4 RRCID -> 137412 COMPL. DATE 03/06/2004 TOTAL DEPTH 9000 PERF. 7394 - 8595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 5 RRCID -> 137766 COMPL. DATE 03/17/2006 TOTAL DEPTH 10636 PERF. 7324 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1344 | N | 1344 | -0- | -0- | -0- | 468 | 1 | 876 | 2 | N | -0- | | | | | -0- |
| 02 | 1398 | N | 1398 | -0- | -0- | -0- | 432 | 1 | 966 | 2 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1068 | -0- | -110 | -0- | 389 | 1 | 678 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1140 | N | 818 | -0- | -322 | -0- | 302 | 1 | 516 | 2 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 263 | -0- | -915 | -0- | 228 | 1 | 34 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1020 | N | 50 | -0- | -970 | -0- | 44 | 1 | 5 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 837 | N | 334 | -0- | -503 | -0- | 249 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 08 | 248 | N | 83 | -0- | -165 | -0- | 58 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 09 | 454 | N | 454 | -0- | -0- | -0- | 314 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 320 | -0- | -21 | -0- | 263 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 11 | 358 | N | 358 | -0- | -0- | -0- | 355 | 1 | 3 | 2 | N | -0- | | | | | -0- |
| *12 | 520 | N | 520 | -0- | -0- | -0- | 398 | 1 | 122 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,010 TOTAL CONDENSATE PROD: 3

FEIST, EDWIN L. WELL #: 3 RRCID -> 137768 COMPL. DATE 02/16/1991 TOTAL DEPTH 9000 PERF. 8336 - 8800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUGGS, MARGARET WELL #: 5 RRCID -> 137805 COMPL. DATE 04/11/1999 TOTAL DEPTH 8982 PERF. 7523 - 8710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 08 | 682 | N | 682 | -0- | -0- | -0- | 83 | 1 | 598 | 2 | N | 1 | | | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1604 | N | 1604 | -0- | -0- | -0- | 180 | 1 | 1411 | 2 | N | 12 | | | | | 122 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 149 | 1 | 969 | 2 | N | -0- | | | | | 122 |
| 11 | 935 | N | 935 | -0- | -0- | -0- | 219 | 1 | 710 | 2 | N | 5 | | | | | 127 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1525 | N | 1525 | -0- | -0- | -0- | 198 | 1 | 1324 | 2 | N | 3 | | | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,864 TOTAL CONDENSATE PROD: 21

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, IVY HEIRS WELL #: 5 RRCID -> 138193 COMPL. DATE 03/25/2006 TOTAL DEPTH 9025 PERF. 7504 - 8804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | -0- | -0- | -2604 | -0- | | | | | Y | -0- | 19 | 1 | | | 3 |
| 02 | 2156 | N | -0- | -0- | -2156 | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | 3000 | N | 4059 | -0- | 1059 | 1059 | 495 | 1 | 3534 | 2 | Y | 27 | 18 | 1 | | | 12 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3085 | -0- | -15 | 1044 | 498 | 1 | 2568 | 2 | Y | 17 | 1 | 8 | | | 28 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1866 | N | 822 | -0- | -1044 | -0- | 93 | 1 | 705 | 2 | Y | 22 | 4 | 8 | | | 46 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3005 | X | 3005 | -0- | -0- | -0- | 500 | 1 | 2488 | 2 | Y | 15 | 37 | 1 | | | 24 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 3095 | X | 3095 | -0- | -0- | -0- | 572 | 1 | 2502 | 2 | Y | 19 | 35 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3236 | X | 3236 | -0- | -0- | -0- | 566 | 1 | 2655 | 2 | Y | 14 | | | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2446 | -0- | -158 | -0- | 402 | 1 | 2022 | 2 | Y | 20 | | | | | 42 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3445 | X | 3445 | -0- | -0- | -0- | 533 | 1 | 2909 | 2 | Y | 3 | 34 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 3089 | X | 3089 | -0- | -0- | -0- | 548 | 1 | 2505 | 2 | Y | 33 | | | | | 44 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,282 TOTAL CONDENSATE PROD: 170

TAYLOR, ELLIS HEIRS WELL #: 3 RRCID -> 138195 COMPL. DATE 09/01/1999 TOTAL DEPTH 9000 PERF. 7444 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2265 | N | 2265 | -0- | -0- | -0- | 485 | 1 | 1779 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1629 | N | 1629 | -0- | -0- | -0- | 398 | 1 | 1231 | 2 | Y | -0- | | | | | -0- |
| 03 | 1674 | N | 1120 | -0- | -554 | -0- | 347 | 1 | 769 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1890 | N | 821 | -0- | -1069 | -0- | 350 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 05 | 1798 | N | 706 | -0- | -1092 | -0- | 360 | 1 | 345 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1080 | N | 298 | -0- | -782 | -0- | 32 | 1 | 265 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 837 | N | 657 | -0- | -180 | -0- | 403 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 679 | -0- | -34 | -0- | 376 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 09 | 597 | N | 597 | -0- | -0- | -0- | 275 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 336 | -0- | -315 | -0- | 204 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 460 | -0- | -200 | -0- | 273 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 610 | -0- | -10 | -0- | 255 | 1 | 355 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,178 TOTAL CONDENSATE PROD: 7

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PITTS, HENRY WELL #: 4 RRCID -> 138222 COMPL. DATE 06/22/2001 TOTAL DEPTH 9000 PERF. 7422 - 8698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1665 | N | 1665 | -0- | -0- | -0- | 570 | 1 | 1089 | 2 | Y | 5 | 1 | 8 | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1649 | N | 1649 | -0- | -0- | -0- | 471 | 1 | 1170 | 2 | Y | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1772 | N | 1772 | -0- | -0- | -0- | 569 | 1 | 1192 | 2 | Y | 10 | 28 | 1 | 4 | 8 | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1015 | -0- | -545 | -0- | 445 | 1 | 570 | 2 | Y | -0- | | | | | 10 |
| 05 | 1612 | N | 1261 | -0- | -351 | -0- | 378 | 1 | 882 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1560 | N | 281 | -0- | -1279 | -0- | 66 | 1 | 211 | 2 | Y | 4 | 3 | 8 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1086 | N | 1086 | -0- | -0- | -0- | 367 | 1 | 719 | 2 | Y | -0- | | | | | 11 |
| 08 | 1629 | N | 1629 | -0- | -0- | -0- | 453 | 1 | 1176 | 2 | Y | -0- | | | | | 11 |
| 09 | 1468 | N | 1468 | -0- | -0- | -0- | 440 | 1 | 1028 | 2 | Y | -0- | | | | | 11 |
| 10 | 1804 | N | 1804 | -0- | -0- | -0- | 363 | 1 | 1441 | 2 | Y | -0- | | | | | 11 |
| 11 | 1590 | N | 932 | -0- | -658 | -0- | 392 | 1 | 540 | 2 | Y | -0- | 7 | 1 | | | 4 |
| 12 | 1519 | N | 1260 | -0- | -259 | -0- | 439 | 1 | 821 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 15,822 TOTAL CONDENSATE PROD: 27

KEASLER, JOHN K. WELL #: 2 RRCID -> 138223 COMPL. DATE 07/03/1998 TOTAL DEPTH 10663 PERF. 7397 - 8692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1138 | N | 1138 | -0- | -0- | -0- | 429 | 1 | 709 | 2 | Y | -0- | | | | | -0- |
| 02 | 1124 | N | 1124 | -0- | -0- | -0- | 383 | 1 | 741 | 2 | Y | -0- | | | | | -0- |
| 03 | 1449 | N | 1449 | -0- | -0- | -0- | 439 | 1 | 1009 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1110 | N | 992 | -0- | -118 | -0- | 397 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 05 | 1178 | N | 759 | -0- | -419 | -0- | 415 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 06 | 1140 | N | 154 | -0- | -986 | -0- | 75 | 1 | 78 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1023 | N | 853 | -0- | -170 | -0- | 414 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 719 | -0- | -25 | -0- | 405 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| 09 | 810 | N | 810 | -0- | -0- | -0- | 407 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 767 | -0- | -101 | -0- | 332 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 11 | 986 | N | 986 | -0- | -0- | -0- | 392 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| *12 | 1399 | N | 1399 | -0- | -0- | -0- | 435 | 1 | 964 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,150 TOTAL CONDENSATE PROD: 2

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, IVY HEIRS WELL #: 6 RRCID -> 138535 COMPL. DATE 08/13/1998 TOTAL DEPTH 9000 PERF. 7430 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | -0- | -0- | -2201 | -0- | | | | | Y | -0- | 13 | 1 | | | 2 |
| 02 | 1988 | X | -0- | -0- | -1988 | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 2909 | N | 2909 | -0- | -0- | -0- | 422 | 1 | 2469 | 2 | Y | 16 | 11 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2208 | N | 2208 | -0- | -0- | -0- | 437 | 1 | 1759 | 2 | Y | 11 | 1 | 8 | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 434 | N | 434 | -0- | -0- | -0- | 74 | 1 | 345 | 2 | Y | 14 | 3 | 8 | | | 28 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3219 | -0- | 119 | 119 | 498 | 1 | 2711 | 2 | Y | 9 | 22 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3047 | N | 2928 | -0- | -119 | -0- | 503 | 1 | 2413 | 2 | Y | 11 | 21 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4192 | -0- | 1192 | 1192 | 583 | 1 | 3600 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3455 | X | 2263 | -0- | -1192 | -0- | 378 | 1 | 1872 | 2 | Y | 12 | | | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2799 | X | 2799 | -0- | -0- | -0- | 493 | 1 | 2303 | 2 | Y | 3 | 21 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2201 | X | 1679 | -0- | -522 | -0- | 496 | 1 | 1162 | 2 | Y | 19 | | | | | 26 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,631 TOTAL CONDENSATE PROD: 103

WILLIAMS, IVY HEIRS WELL #: 4 RRCID -> 144966 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 7384 - 8714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 937 | N | 937 | -0- | -0- | -0- | 43 | 1 | 850 | 2 | Y | 40 | 65 | 1 | 1 | 8 | 16 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 892 | N | 892 | -0- | -0- | -0- | 41 | 1 | 828 | 2 | Y | 21 | | | | | 37 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1015 | N | 1015 | -0- | -0- | -0- | 48 | 1 | 936 | 2 | Y | 28 | 3 | 8 | | | 62 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 900 | N | 773 | -0- | -127 | -0- | 50 | 1 | 704 | 2 | Y | 17 | 70 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 992 | N | 925 | -0- | -67 | -0- | 45 | 1 | 869 | 2 | Y | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 990 | N | 198 | -0- | -792 | -0- | 30 | 1 | 155 | 2 | Y | 12 | 1 | 8 | | | 30 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 929 | N | 929 | -0- | -0- | -0- | 138 | 1 | 781 | 2 | Y | 9 | 24 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 930 | N | 853 | -0- | -77 | -0- | 116 | 1 | 724 | 2 | Y | 12 | 22 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 744 | N | 744 | -0- | -0- | -0- | 136 | 1 | 599 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 298 | 1 | 444 | 2 | Y | 12 | | | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1183 | N | 1183 | -0- | -0- | -0- | 431 | 1 | 749 | 2 | Y | 3 | 21 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 880 | N | 880 | -0- | -0- | -0- | 453 | 1 | 406 | 2 | Y | 19 | | | | | 26 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,084 TOTAL CONDENSATE PROD: 191

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
CUTBIRTH ESTATE GAS UNIT WELL #: 1 RRCID -> 145397 COMPL. DATE 03/25/1993 TOTAL DEPTH 11000 PERF. 7802 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2454 | N | 2454 | -0- | -0- | -0- | 586 | 1 | 1860 | 2 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1332 | -0- | -712 | -0- | 477 | 1 | 849 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2666 | N | 1233 | -0- | -1433 | -0- | 512 | 1 | 718 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2370 | N | 952 | -0- | -1418 | -0- | 392 | 1 | 540 | 2 | Y | 18 | | | | | 19 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1127 | -0- | -361 | -0- | 431 | 1 | 677 | 2 | Y | 17 | 22 | 1 | | | 14 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1200 | N | 163 | -0- | -1037 | -0- | 33 | 1 | 128 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 992 | N | 548 | -0- | -444 | -0- | 240 | 1 | 296 | 2 | Y | 11 | 17 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1116 | N | 465 | -0- | -651 | -0- | 148 | 1 | 298 | 2 | Y | 17 | 22 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 770 | N | 770 | -0- | -0- | -0- | 427 | 1 | 326 | 2 | Y | 15 | | | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 372 | N | 221 | -0- | -151 | -0- | 150 | 1 | 67 | 2 | Y | 4 | 20 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 872 | N | 872 | -0- | -0- | -0- | 130 | 1 | 713 | 2 | Y | 26 | 25 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 596 | N | 596 | -0- | -0- | -0- | 138 | 1 | 438 | 2 | Y | 18 | | | | | 23 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,733 TOTAL CONDENSATE PROD: 143

MCQUEEN, GLORIA B. G.U. WELL #: 1 RRCID -> 146255 COMPL. DATE 07/23/1993 TOTAL DEPTH 11000 PERF. 7472 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 112 | -0- | -260 | -0- | 5 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 71 | -0- | -209 | -0- | 19 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 03 | 1015 | N | 1015 | -0- | -0- | -0- | 242 | 1 | 773 | 2 | Y | -0- | | | | | -0- |
| 04 | 1082 | N | 1082 | -0- | -0- | -0- | 393 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 05 | 679 | N | 679 | -0- | -0- | -0- | 373 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 256 | -0- | -104 | -0- | 63 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 07 | 838 | N | 838 | -0- | -0- | -0- | 363 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 08 | 1409 | N | 1409 | -0- | -0- | -0- | 430 | 1 | 979 | 2 | Y | -0- | | | | | -0- |
| 09 | 885 | N | 885 | -0- | -0- | -0- | 394 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 10 | 366 | N | 366 | -0- | -0- | -0- | 287 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 11 | 1188 | N | 1188 | -0- | -0- | -0- | 417 | 1 | 771 | 2 | Y | -0- | | | | | -0- |
| *12 | 1490 | N | 1490 | -0- | -0- | -0- | 457 | 1 | 1033 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,391 TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 6 RRCID -> 147880 COMPL. DATE 04/01/2007 TOTAL DEPTH 9100 PERF. 7369 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3270 | -0- | -295 | -0- | 505 | 1 | 2744 | 2 | Y | 19 | 64 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3551 | X | 3551 | -0- | -0- | -0- | 487 | 1 | 3057 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 4018 | X | 4018 | -0- | -0- | -0- | 557 | 1 | 3438 | 2 | Y | 21 | 2 | 8 | | | 32 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3422 | X | 3422 | -0- | -0- | -0- | 492 | 1 | 2905 | 2 | Y | 23 | | | | | 55 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3937 | X | 3243 | -0- | -694 | -0- | 493 | 1 | 2718 | 2 | Y | 29 | 66 | 1 | 1 | 8 | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 3900 | X | 517 | -0- | -3383 | -0- | 90 | 1 | 414 | 2 | Y | 12 | 2 | 8 | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 4030 | X | 2594 | -0- | -1436 | -0- | 467 | 1 | 2106 | 2 | Y | 19 | | | | | 46 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 4030 | X | 3066 | -0- | -964 | -0- | 468 | 1 | 2577 | 2 | Y | 19 | 55 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 4887 | X | 4887 | -0- | -0- | -0- | 549 | 1 | 4310 | 2 | Y | 25 | | | | | 35 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3255 | X | 2733 | -0- | -522 | -0- | 408 | 1 | 2285 | 2 | Y | 36 | | | | | 71 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 4206 | X | 4206 | -0- | -0- | -0- | 515 | 1 | 3680 | 2 | Y | 10 | 67 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 4800 | X | 4800 | -0- | -0- | -0- | 553 | 1 | 4202 | 2 | Y | 41 | | | | | 55 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,307 TOTAL CONDENSATE PROD: 260

WOOD, TECARO WELL #: 2 RRCID -> 151229 COMPL. DATE 09/03/1994 TOTAL DEPTH 9000 PERF. 7384 - 7906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 233 | N | 233 | -0- | -0- | -0- | 33 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 34 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 34 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 192 | -0- | -48 | -0- | 25 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 194 | -0- | -147 | -0- | 17 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 18 | -0- | -222 | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 140 | -0- | -46 | -0- | 13 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 133 | -0- | -53 | -0- | 11 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 10 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 10 | 141 | N | 141 | -0- | -0- | -0- | 9 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 11 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 9 | 1 | 127 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,982 TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
CUTBIRTH ESTATE GAS UNIT WELL #: 2 RRCID -> 152296 COMPL. DATE 06/28/1994 TOTAL DEPTH 9050 PERF. 7550 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 22<br>24 | 1<br>9 | 428 | 2 | Y | 22 | 24 | 1 | 1 | 8 | 15 |
| 02 | 840 | N | 447 | -0- | -393 | -0- | 358<br>17 | 1<br>9 | 72 | 2 | Y | 15 | 21 | 1 | | | 9 |
| 03 | 868 | N | 506 | -0- | -362 | -0- | 362<br>15 | 1<br>9 | 129 | 2 | Y | 14 | 16 | 1 | 3 | 8 | 4 |
| 04 | 565 | N | 565 | -0- | -0- | -0- | 342<br>10 | 1<br>9 | 213 | 2 | Y | 9 | | | | | 13 |
| 05 | 496 | N | 380 | -0- | -116 | -0- | 348<br>9 | 1<br>9 | 23 | 2 | Y | 8 | 14 | 1 | | | 7 |
| 06 | 480 | N | 202 | -0- | -278 | -0- | 59<br>9 | 1<br>9 | 134 | 2 | Y | 8 | 1 | 8 | | | 14 |
| 07 | 639 | N | 639 | -0- | -0- | -0- | 360<br>9 | 1<br>9 | 270 | 2 | Y | 8 | 14 | 1 | | | 8 |
| 08 | 1614 | N | 1614 | -0- | -0- | -0- | 446<br>9 | 1<br>9 | 1159 | 2 | Y | 8 | 14 | 1 | | | 2 |
| 09 | 992 | N | 992 | -0- | -0- | -0- | 399<br>9 | 1<br>9 | 584 | 2 | Y | 8 | | | | | 10 |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 319<br>4 | 1<br>9 | 173 | 2 | Y | 4 | 12 | 1 | | | 2 |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 387<br>14 | 1<br>9 | 281 | 2 | Y | 13 | 13 | 1 | | | 2 |
| *12 | 549 | N | 549 | -0- | -0- | -0- | 401<br>11 | 1<br>9 | 137 | 2 | Y | 10 | | | | | 12 |

TOTAL GAS PROD: 7,546 TOTAL CONDENSATE PROD: 127

MCQUEEN, GLORIA B. G.U. WELL #: 3 RRCID -> 152478 COMPL. DATE 11/15/2000 TOTAL DEPTH 9000 PERF. 7469 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2357 | N | 2357 | -0- | -0- | -0- | 552<br>36 | 1<br>9 | 1769 | 2 | Y | 33 | 41 | 1 | | | 24 |
| 02 | 1456 | N | 850 | -0- | -606 | -0- | 419<br>29 | 1<br>9 | 402 | 2 | Y | 26 | 35 | 1 | | | 15 |
| 03 | 1612 | N | 1195 | -0- | -417 | -0- | 463<br>22 | 1<br>9 | 710 | 2 | Y | 20 | 27 | 1 | 1 | 8 | 7 |
| 04 | 1560 | N | 1286 | -0- | -274 | -0- | 451<br>30 | 1<br>9 | 805 | 2 | Y | 27 | | | | | 34 |
| 05 | 1316 | N | 1316 | -0- | -0- | -0- | 462<br>28 | 1<br>9 | 826 | 2 | Y | 25 | 37 | 1 | 1 | 8 | 21 |
| 06 | 1170 | N | 342 | -0- | -828 | -0- | 73<br>25 | 1<br>9 | 244 | 2 | Y | 23 | 1 | 8 | | | 43 |
| 07 | 3100 | N | 5864 | -0- | 2764 | 2764 | 433<br>26 | 1<br>9 | 5405 | 2 | Y | 24 | 42 | 1 | | | 25 |
| 08 | 3100 | N | 931 | -0- | -2169 | 595 | 433<br>26 | 1<br>9 | 472 | 2 | Y | 24 | 42 | 1 | | | 7 |
| 09 | 1652 | N | 1057 | -0- | -595 | -0- | 424<br>25 | 1<br>9 | 608 | 2 | Y | 23 | | | | | 30 |
| 10 | 3038 | X | 728 | -0- | -2310 | -0- | 327<br>15 | 1<br>9 | 386 | 2 | Y | 14 | 37 | 1 | | | 7 |
| 11 | 2940 | X | 1282 | -0- | -1658 | -0- | 442<br>43 | 1<br>9 | 797 | 2 | Y | 39 | 39 | 1 | | | 7 |
| 12 | 3038 | X | 1143 | -0- | -1895 | -0- | 450<br>31 | 1<br>9 | 662 | 2 | Y | 28 | | | | | 35 |

TOTAL GAS PROD: 18,351 TOTAL CONDENSATE PROD: 306

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PITTS, HENRY WELL #: 5 RRCID -> 154211 COMPL. DATE 04/07/1995 TOTAL DEPTH 9000 PERF. 7334 - 7764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCQUEEN, GLORIA B. G.U. WELL #: 4 RRCID -> 157042 COMPL. DATE 04/03/2000 TOTAL DEPTH 9036 PERF. 7478 - 8773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCQUEEN, GLORIA B. G.U. WELL #: 5 RRCID -> 158620 COMPL. DATE 04/14/1996 TOTAL DEPTH 8800 PERF. 7475 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1063 | N | 1063 | -0- | -0- | -0- | 425 53 | 1 9 | 585 | 2 | Y | 48 | 58 | 1 | | | 34 |
| 02 | 532 | N | 369 | -0- | -163 | -0- | 329 | 1 | 40 | 9 | Y | 36 | 49 | 1 | | | 21 |
| 03 | 713 | N | 511 | -0- | -202 | -0- | 387 31 | 1 9 | 93 | 2 | Y | 28 | 38 | 1 | 2 | 8 | 9 |
| 04 | 690 | N | 447 | -0- | -243 | -0- | 384 25 | 1 9 | 38 | 2 | Y | 23 | | | | | 32 |
| 05 | 499 | N | 499 | -0- | -0- | -0- | 393 24 | 1 9 | 82 | 2 | Y | 22 | 35 | 1 | 1 | 8 | 18 |
| 06 | 480 | N | 83 | -0- | -397 | -0- | 56 21 | 1 9 | 6 | 2 | Y | 19 | 1 | 8 | | | 36 |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 394 21 | 1 9 | 189 | 2 | Y | 19 | 35 | 1 | | | 20 |
| 08 | 496 | N | 386 | -0- | -110 | -0- | 360 23 | 1 9 | 3 | 2 | Y | 21 | 35 | 1 | | | 6 |
| 09 | 408 | N | 408 | -0- | -0- | -0- | 367 21 | 1 9 | 20 | 2 | Y | 19 | | | | | 25 |
| 10 | 589 | N | 293 | -0- | -296 | -0- | 279 13 | 1 9 | 1 | 2 | Y | 12 | 31 | 1 | | | 6 |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 381 35 | 1 9 | 136 | 2 | Y | 32 | 32 | 1 | | | 6 |
| 12 | 434 | N | 400 | -0- | -34 | -0- | 375 | 1 | 25 | 9 | Y | 23 | | | | | 29 |

TOTAL GAS PROD: 5,615 TOTAL CONDENSATE PROD: 302

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
FEIST, EDWIN L. WELL #: 5 RRCID -> 163266 COMPL. DATE 01/23/2005 TOTAL DEPTH 9000 PERF. 7361 - 8609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 531 | -0- | -151 | -0- | 403 | 1 | 114 | 2 | Y | 13 | 1 | 8 | | | 171 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 346 | 1 | 842 | 2 | Y | 26 | 155 | 1 | | | 42 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1648 | N | 1648 | -0- | -0- | -0- | 481 | 1 | 1155 | 2 | Y | 11 | 4 | 8 | | | 49 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 510 | N | 419 | -0- | -91 | -0- | 387 | 1 | 32 | 2 | Y | -0- | | | | | 49 |
| 05 | 806 | N | 509 | -0- | -297 | -0- | 382 | 1 | 126 | 2 | Y | 1 | 1 | 8 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 780 | N | 224 | -0- | -556 | -0- | 67 | 1 | 148 | 2 | Y | 8 | 3 | 8 | | | 54 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 812 | N | 812 | -0- | -0- | -0- | 405 | 1 | 407 | 2 | Y | -0- | | | | | 54 |
| 08 | 862 | N | 862 | -0- | -0- | -0- | 402 | 1 | 460 | 2 | Y | -0- | | | | | 54 |
| 09 | 545 | X | 545 | -0- | -0- | -0- | 377 | 1 | 168 | 2 | Y | -0- | | | | | 54 |
| 10 | 1543 | X | 1543 | -0- | -0- | -0- | 352 | 1 | 1171 | 2 | Y | 18 | | | | | 72 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1399 | X | 1399 | -0- | -0- | -0- | 489 | 1 | 910 | 2 | Y | -0- | | | | | 72 |
| *12 | 1278 | X | 1278 | -0- | -0- | -0- | 462 | 1 | 816 | 2 | Y | -0- | | | | | 72 |

TOTAL GAS PROD: 10,987 TOTAL CONDENSATE PROD: 77

KEASLER, JOHN K. WELL #: 7 RRCID -> 163648 COMPL. DATE 03/27/1997 TOTAL DEPTH 9000 PERF. 7421 - 8868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
MCQUEEN, GLORIA B. G.U. WELL #: 6 RRCID -> 164261 COMPL. DATE 06/10/1997 TOTAL DEPTH 9000 PERF. 7399 - 8812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1091 | -0- | -180 | -0- | 291 | 1 | 790 | 2 | Y | 9 | 25 | 1 | 1 | 8 | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1372 | N | 602 | -0- | -770 | -0- | 377 | 1 | 202 | 2 | Y | 21 | 18 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2604 | N | 1037 | -0- | -1567 | -0- | 438 | 1 | 578 | 2 | Y | 19 | 21 | 1 | 4 | 8 | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1050 | N | 999 | -0- | -51 | -0- | 391 | 1 | 588 | 2 | Y | 18 | | | | | 23 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 938 | N | 938 | -0- | -0- | -0- | 400 | 1 | 517 | 2 | Y | 19 | 26 | 1 | 2 | 8 | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 990 | N | 126 | -0- | -864 | -0- | 62 | 1 | 43 | 2 | Y | 19 | 4 | 8 | | | 29 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1023 | N | 626 | -0- | -397 | -0- | 378 | 1 | 231 | 2 | Y | 15 | 28 | 1 | | | 16 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 930 | N | 415 | -0- | -515 | -0- | 393 | 1 | 3 | 2 | Y | 17 | 28 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 486 | N | 486 | -0- | -0- | -0- | 392 | 1 | 77 | 2 | Y | 15 | | | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 620 | N | 362 | -0- | -258 | -0- | 303 | 1 | 48 | 2 | Y | 10 | 25 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 774 | N | 774 | -0- | -0- | -0- | 398 | 1 | 347 | 2 | Y | 26 | 26 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 641 | N | 641 | -0- | -0- | -0- | 419 | 1 | 202 | 2 | Y | 18 | | | | | 23 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,097 TOTAL CONDENSATE PROD: 206

BLACK-CLARK WELL #: 2 RRCID -> 164496 COMPL. DATE 10/16/2015 TOTAL DEPTH 9000 PERF. 7524 - 8787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1286 | -0- | -419 | -0- | 30 | 1 | 1254 | 2 | N | 2 | 2 | 8 | | | 58 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1003 | -0- | -1125 | -0- | 21 | 1 | 853 | 2 | N | 117 | 147 | 1 | 1 | 8 | 27 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1091 | -0- | -955 | -0- | 26 | 1 | 1030 | 2 | N | 32 | 8 | 8 | | | 51 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1129 | -0- | -101 | -0- | 28 | 1 | 1090 | 2 | N | 10 | | | | | 61 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1116 | N | 692 | -0- | -424 | -0- | 20 | 1 | 657 | 2 | N | 14 | 1 | 8 | | | 74 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1050 | N | 38 | -0- | -1012 | -0- | 37 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 74 |
| 07 | 1178 | N | 677 | -0- | -501 | -0- | 16 | 1 | 657 | 2 | N | 4 | | | | | 78 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1414 | N | 1414 | -0- | -0- | -0- | 34 | 1 | 1377 | 2 | N | 3 | | | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 262 | N | 262 | -0- | -0- | -0- | 5 | 1 | 257 | 2 | N | -0- | | | | | 81 |
| 10 | 682 | N | 295 | -0- | -387 | -0- | 3 | 1 | 292 | 2 | N | -0- | | | | | 81 |
| 11 | 1380 | N | 316 | -0- | -1064 | -0- | 8 | 1 | 305 | 2 | N | 3 | | | | | 84 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 306 | N | 306 | -0- | -0- | -0- | 7 | 1 | 273 | 2 | N | 24 | | | | | 108 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,509 TOTAL CONDENSATE PROD: 210

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, IVY HEIRS WELL #: 7 RRCID -> 170195 COMPL. DATE 07/02/1998 TOTAL DEPTH 10680 PERF. 7473 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, IVY HEIRS WELL #: 8 RRCID -> 175764 COMPL. DATE 12/10/1999 TOTAL DEPTH 9080 PERF. 7343 - 8562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | 1 | 4 | 1 | | | 1 |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 509 | N | 509 | -0- | -0- | -0- | 384<br>6 | 1<br>9 | 119 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 05 | 679 | N | 679 | -0- | -0- | -0- | 437<br>6 | 1<br>9 | 236 | 2 | Y | 5 | 1 | 8 | | | 6 |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 68<br>6 | 1<br>9 | 10 | 2 | Y | 5 | 2 | 8 | | | 9 |
| 07 | 527 | N | 435 | -0- | -92 | -0- | 428<br>3 | 1<br>9 | 4 | 2 | Y | 3 | 7 | 1 | | | 5 |
| 08 | 682 | N | 345 | -0- | -337 | -0- | 333<br>4 | 1<br>9 | 8 | 2 | Y | 4 | 7 | 1 | | | 2 |
| 09 | 619 | N | 619 | -0- | -0- | -0- | 384<br>2 | 1<br>9 | 233 | 2 | Y | 2 | | | | | 4 |
| 10 | 434 | N | 307 | -0- | -127 | -0- | 299<br>4 | 1<br>9 | 4 | 2 | Y | 4 | | | | | 8 |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 374<br>1 | 1<br>9 | 32 | 2 | Y | 1 | 7 | 1 | | | 2 |
| 12 | 651 | N | 413 | -0- | -238 | -0- | 396<br>8 | 1<br>9 | 9 | 2 | Y | 7 | | | | | 9 |

TOTAL GAS PROD: 3,798 TOTAL CONDENSATE PROD: 37

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ING, JOHN W. HEIRS WELL #: 3 RRCID -> 176331 COMPL. DATE 01/13/2000 TOTAL DEPTH 9011 PERF. 7496 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 803 | 1 | 292 | 2 | N | 5 | | | | | 89 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1110 | N | 1110 | -0- | -0- | -0- | 738 | 1 | 366 | 2 | N | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1116 | N | 983 | -0- | -133 | -0- | 645 | 1 | 325 | 2 | N | 12 | 2 | 8 | | | 104 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1053 | -0- | -27 | -0- | 701 | 1 | 352 | 2 | N | -0- | | | | | 104 |
| 05 | 1240 | N | 1055 | -0- | -185 | -0- | 714 | 1 | 334 | 2 | N | 6 | 1 | 8 | | | 109 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 960 | N | 77 | -0- | -883 | -0- | 40 | 1 | 36 | 2 | N | 1 | 1 | 8 | | | 109 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1085 | N | 956 | -0- | -129 | -0- | 594 | 1 | 355 | 2 | N | 6 | | | | | 115 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1059 | N | 1059 | -0- | -0- | -0- | 651 | 1 | 400 | 2 | N | 7 | | | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1049 | N | 1049 | -0- | -0- | -0- | 661 | 1 | 385 | 2 | N | 3 | | | | | 125 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1029 | N | 1029 | -0- | -0- | -0- | 597 | 1 | 432 | 2 | N | -0- | | | | | 125 |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 606 | 1 | 229 | 2 | N | -0- | | | | | 125 |
| 12 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 125 |

TOTAL GAS PROD: 10,307 TOTAL CONDENSATE PROD: 45

CUTBIRTH ESTATE GAS UNIT WELL #: 3 RRCID -> 177100 COMPL. DATE 02/19/2000 TOTAL DEPTH 10715 PERF. 7431 - 8670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PITTS, HENRY 'A' WELL #: 1 RRCID -> 178649 COMPL. DATE 07/08/2000 TOTAL DEPTH 12200 PERF. 7370 - 8671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | -0- | 9 | 1 | | | 1 |
| 02 | 1344 | N | -0- | -0- | -1344 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 2342 | N | 2342 | -0- | -0- | -0- | 448 | 1 | 1882 | 2 | Y | 11 | 7 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2430 | N | 2430 | -0- | -0- | -0- | 493 | 1 | 1929 | 2 | Y | 7 | 1 | 8 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 288 | N | 288 | -0- | -0- | -0- | 63 | 1 | 214 | 2 | Y | 10 | 3 | 8 | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2412 | N | 2412 | -0- | -0- | -0- | 488 | 1 | 1916 | 2 | Y | 7 | 15 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2170 | N | 1827 | -0- | -343 | -0- | 439 | 1 | 1380 | 2 | Y | 7 | 14 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1550 | N | 1550 | -0- | -0- | -0- | 391 | 1 | 1152 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2170 | N | 1514 | -0- | -656 | -0- | 342 | 1 | 1163 | 2 | Y | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1841 | N | 1841 | -0- | -0- | -0- | 457 | 1 | 1383 | 2 | Y | 1 | 14 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3729 | -0- | 629 | 629 | 575 | 1 | 3139 | 2 | Y | 14 | | | | | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,933 TOTAL CONDENSATE PROD: 71

KEASLER, JOHN K. WELL #: 8 RRCID -> 180891 COMPL. DATE 09/16/2000 TOTAL DEPTH 10720 PERF. 7501 - 8625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEASLER, JOHN K. WELL #: 9 RRCID -> 181247 COMPL. DATE 11/22/2000 TOTAL DEPTH 10697 PERF. 7382 - 8605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TECARO WOOD WELL #: 3 RRCID -> 188095 COMPL. DATE 02/22/2002 TOTAL DEPTH 10820 PERF. 7486 - 8699

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TECARO WOOD WELL #: 4 RRCID -> 209580 COMPL. DATE 03/05/2005 TOTAL DEPTH 10800 PERF. 7488 - 8619

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUTBIRTH ESTATE GAS UNIT WELL #: 4 RRCID -> 214947 COMPL. DATE 09/03/2005 TOTAL DEPTH 10730 PERF. 7382 - 8631

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 10 RRCID -> 216139 COMPL. DATE 10/06/2005 TOTAL DEPTH 10730 PERF. 7391 - 8632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCQUEEN, GLORIA B. G.U. WELL #: 2 RRCID -> 217144 COMPL. DATE 06/01/2006 TOTAL DEPTH 9007 PERF. 8296 - 8446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 198 | -0- | -19 | -0- | 10 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 7 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 168 | -0- | -18 | -0- | 8 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 12 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 05 | 239 | N | 239 | -0- | -0- | -0- | 12 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 62 | -0- | -88 | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 166 | -0- | -51 | -0- | 8 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 136 | -0- | -81 | -0- | 6 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 133 | -0- | 133 | 133 | 6 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 70 | -0- | 70 | 203 | 3 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 11 | 295 | X | 92 | -0- | -203 | -0- | 4 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| *12 | 119 | X | 119 | -0- | -0- | -0- | 5 | 1 | 114 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,783 TOTAL CONDENSATE PROD: -0-

LARISSA (RODESSA) 52081 025 ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
SMITH, STARK WELL #: 1 RRCID -> 089876 COMPL. DATE 05/27/1980 TOTAL DEPTH 11000 PERF. 9762 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3669 | X | 3669 | -0- | -0- | -0- | 3580 | 2 | 89 | 9 | N | 81 | 190 | 1 | | | 19 |
| 02 | 3395 | X | 3395 | -0- | -0- | -0- | 3163 | 2 | 232 | 9 | N | 211 | 191 | 1 | 1 | 8 | 38 |
| 03 | 3658 | X | 3658 | -0- | -0- | -0- | 3436 | 2 | 222 | 9 | N | 202 | 189 | 1 | | | 51 |
| 04 | 3575 | X | 3575 | -0- | -0- | -0- | 3343 | 2 | 232 | 9 | N | 211 | 191 | 1 | | | 71 |
| 05 | 3565 | X | 3565 | -0- | -0- | -0- | 3375 | 2 | 190 | 9 | N | 173 | 186 | 1 | 1 | 8 | 57 |
| 06 | 3483 | X | 3483 | -0- | -0- | -0- | 3296 | 2 | 187 | 9 | N | 170 | 186 | 1 | 1 | 8 | 40 |
| 07 | 3286 | X | 3286 | -0- | -0- | -0- | 3217 | 2 | 69 | 9 | N | 63 | | | | | 103 |
| 08 | 3531 | X | 3531 | -0- | -0- | -0- | 3397 | 2 | 134 | 9 | N | 122 | 191 | 1 | | | 34 |
| 09 | 3336 | X | 3336 | -0- | -0- | -0- | 3214 | 2 | 122 | 9 | N | 111 | | | | | 145 |
| 10 | 3387 | X | 3387 | -0- | -0- | -0- | 3285 | 2 | 102 | 9 | N | 93 | 189 | 1 | 1 | 8 | 48 |
| *11 | 3383 | X | 3383 | -0- | -0- | -0- | 3193 | 2 | 190 | 9 | N | 173 | 188 | 1 | | | 33 |
| *12 | 3491 | X | 3491 | -0- | -0- | -0- | 3283 | 2 | 208 | 9 | N | 189 | 192 | 1 | | | 30 |

TOTAL GAS PROD: 41,759 TOTAL CONDENSATE PROD: 1,799

LARISSA (RODESSA) //CONT.// 52081 025 ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP //CONT.// 383757
CLAYTON, C. A. WELL #: 1 RRCID -> 097653 COMPL. DATE 01/03/1982 TOTAL DEPTH 10050 PERF. 9855 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3498 | -0- | -780 | -0- | 3448 | 2 | 50 | 9 | N | 45 | 1 | 8 | | | 187 |
| 02 | 3814 | X | 3814 | -0- | -0- | -0- | 3746 | 2 | 68 | 9 | N | 62 | 197 | 1 | | | 52 |
| 03 | 4185 | X | 4152 | -0- | -33 | -0- | 4086 | 2 | 66 | 9 | N | 60 | | | | | 112 |
| 04 | 4050 | X | 3998 | -0- | -52 | -0- | 3944 | 2 | 54 | 9 | N | 49 | | | | | 161 |
| 05 | 4216 | X | 3954 | -0- | -262 | -0- | 3845 | 2 | 109 | 9 | N | 99 | 182 | 1 | 1 | 8 | 77 |
| 06 | 4080 | X | 2861 | -0- | -1219 | -0- | 2782 | 2 | 79 | 9 | N | 72 | | | | | 149 |
| 07 | 4216 | X | 3727 | -0- | -489 | -0- | 3691 | 2 | 36 | 9 | N | 33 | 89 | 1 | | | 93 |
| 08 | 4123 | X | 4092 | -0- | -31 | -0- | 4048 | 2 | 44 | 9 | N | 40 | | | | | 133 |
| 09 | 4009 | X | 4009 | -0- | -0- | -0- | 3961 | 2 | 48 | 9 | N | 44 | | | | | 177 |
| 10 | 4235 | X | 4235 | -0- | -0- | -0- | 4179 | 2 | 56 | 9 | N | 51 | 192 | 1 | | | 36 |
| *11 | 4130 | X | 4130 | -0- | -0- | -0- | 4021 | 2 | 109 | 9 | N | 99 | | | | | 135 |
| *12 | 4096 | X | 4096 | -0- | -0- | -0- | 4061 | 2 | 35 | 9 | N | 32 | | | | | 167 |

TOTAL GAS PROD: 46,566 TOTAL CONDENSATE PROD: 686

J-O'B OPERATING COMPANY 427302
SMITH, STARK -A- WELL #: 1 RRCID -> 100014 COMPL. DATE 05/10/1982 TOTAL DEPTH 9857 PERF. 9714 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4385 | X | 4385 | -0- | -0- | -0- | 248 | 1 | 4029 | 2 | N | 98 | 164 | 1 | | | 169 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 4343 | X | 4343 | -0- | -0- | -0- | 224 | 1 | 3997 | 2 | N | 111 | 163 | 1 | | | 117 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4097 | -0- | -553 | -0- | 248 | 1 | 3759 | 2 | N | 82 | | | | | 199 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 4500 | X | 3991 | -0- | -509 | -0- | 240 | 1 | 3652 | 2 | N | 90 | 167 | 1 | | | 122 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 05 | 4805 | X | 4738 | -0- | -67 | -0- | 248 | 1 | 4400 | 2 | N | 82 | | | | | 204 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 4983 | X | 4983 | -0- | -0- | -0- | 240 | 1 | 4626 | 2 | N | 106 | 176 | 1 | | | 134 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 07 | 4805 | X | 4018 | -0- | -787 | -0- | 168 | 1 | 3759 | 2 | N | 83 | | | | | 217 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 08 | 4743 | X | 4694 | -0- | -49 | -0- | 248 | 1 | 4293 | 2 | N | 139 | 174 | 1 | | | 182 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 09 | 4980 | X | 4841 | -0- | -139 | -0- | 240 | 1 | 4498 | 2 | N | 94 | 176 | 1 | | | 100 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 10 | 5146 | X | 4508 | -0- | -638 | -0- | 248 | 1 | 4170 | 2 | N | 82 | | | | | 182 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 4980 | X | 4494 | -0- | -486 | -0- | 240 | 1 | 4147 | 2 | N | 97 | 174 | 1 | | | 105 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 4991 | X | 3587 | -0- | -1404 | -0- | 248 | 1 | 3218 | 2 | N | 110 | | | | | 215 |
| | | | | | | | 121 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,679 TOTAL CONDENSATE PROD: 1,174

LARISSA, N. (RODESSA) 52083 550 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
STAUB, LARRY, INC. 816451
CITIZENS 1ST NATIONAL BANK, TR. WELL #: 1 C RRCID -> 113777 COMPL. DATE 10/14/1984 TOTAL DEPTH 10775 PERF. 9498 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 120 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 128 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 133 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 137 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 140 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 142 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 143 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 42 | 180 | 1 | | | 5 |
| 09 | 14B | DENY | 22 | -0- | 22 | 22 | 12 | 2 | 10 | 9 | N | 9 | | | | | 14 |
| 10 | 14B | DENY | 12 | -0- | 12 | 34 | 5 | 2 | 7 | 9 | N | 6 | | | | | 20 |
| 11 | 14B | DENY | 6 | -0- | 6 | 40 | 2 | 2 | 4 | 9 | N | 4 | | | | | 24 |
| 12 | 14B | DENY | 31 | -0- | 31 | 71 | 28 | 2 | 3 | 9 | N | 3 | | | | | 27 |

TOTAL GAS PROD: 71 TOTAL CONDENSATE PROD: 96

LARISSA, W. (RODESSA) 52085 550 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
ALLISON/HOBBS INC. 014573
YARBROUGH WELL #: 1 RRCID -> 121156 COMPL. DATE 04/09/1986 TOTAL DEPTH 11406 PERF.10164 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASSATER (COTTON VALLEY) 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BREITBURN OPERATING L.P. 090732
THORSELL GU WELL #: 2 RRCID -> 199194 COMPL. DATE 08/27/2003 TOTAL DEPTH 11462 PERF.11118 - 11248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 261 | -0- | -80 | -0- | 259 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 35 |
| 02 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 35 |
| 03 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 35 |
| 04 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | 35 |
| 05 | 806 | N | 630 | -0- | -176 | -0- | 630 | 2 | | | N | -0- | | | | | 35 |
| 06 | 780 | N | 481 | -0- | -299 | -0- | 481 | 2 | | | N | -0- | | | | | 35 |
| 07 | 682 | N | 420 | -0- | -262 | -0- | 420 | 2 | | | N | -0- | | | | | 35 |
| 08 | 620 | N | 83 | -0- | -537 | -0- | 44 | 2 | 39 | 9 | N | 35 | | | | | 70 |
| 09 | 480 | N | 83 | -0- | -397 | -0- | 83 | 2 | | | N | -0- | | | | | 70 |
| 10 | 434 | N | 264 | -0- | -170 | -0- | 264 | 2 | | | N | -0- | | | | | 70 |
| *11 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | 70 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 5,800 TOTAL CONDENSATE PROD: 37

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BROOKS PETROLEUM COMPANY 097323
FUQUAY WELL #: 1 RRCID -> 192787 COMPL. DATE 02/27/2013 TOTAL DEPTH 10882 PERF. 7430 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFCO PRODUCTION INC. 106406
WALDROP "A" WELL #: 1 RRCID -> 133711 COMPL. DATE 12/28/1989 TOTAL DEPTH 10735 PERF.10560 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEAL HEIRS WELL #: 1 RRCID -> 196399 COMPL. DATE 08/13/2002 TOTAL DEPTH 11350 PERF.10656 - 10694

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 157 | 157 | 1 | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 188 | 2 | 221 | 9 | N | 201 | 146 | 1 | | | 55 |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 143 | 2 | 77 | 9 | N | 70 | | | | | 125 |

TOTAL GAS PROD: 1,319 TOTAL CONDENSATE PROD: 428

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. //CONT.// 106406
KING, O. P. WELL #: 3 RRCID -> 200713 COMPL. DATE 12/01/2003 TOTAL DEPTH 11150 PERF.10594 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONNER WELL #: 4 RRCID -> 215760 COMPL. DATE 03/28/2005 TOTAL DEPTH 11850 PERF.10563 - 11062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALDROP "A" WELL #: 3 RRCID -> 216101 COMPL. DATE 06/17/2005 TOTAL DEPTH 11850 PERF.10585 - 10595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. 108799
EIDSON UNIT WELL #: 1 RRCID -> 166994 COMPL. DATE 08/01/1997 TOTAL DEPTH 11893 PERF.10706 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 217 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | 1 | 1 | 8 | | | 217 |
| 03 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 217 |
| 04 | 390 | N | 17 | -0- | -373 | -0- | 16 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 217 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 2 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 217 |
| 06 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | 217 |
| 07 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | 217 |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 217 |
| 09 | 115 | N | 115 | -0- | -0- | -0- | 114 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 217 |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 44 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 217 |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | 217 |
| 12 | 124 | N | 57 | -0- | -67 | -0- | 57 | 2 | | | N | -0- | | | | | 217 |

TOTAL GAS PROD: 929 TOTAL CONDENSATE PROD: 5

WITT BROTHERS WELL #: 1 RRCID -> 185780 COMPL. DATE 09/13/2001 TOTAL DEPTH 11200 PERF.10820 - 10954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3184 | -0- | 84 | 84 | 3184 | 2 | | | N | -0- | | | | | 35 |
| 02 | 1120 | N | 717 | -0- | -403 | -0- | 709 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 41 |
| 03 | 1941 | N | 1941 | -0- | -0- | -0- | 1935 | 2 | 6 | 9 | N | 5 | | | | | 46 |
| 04 | 2820 | X | 379 | -0- | -2441 | -0- | 378 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 46 |
| 05 | 2914 | X | 250 | -0- | -2664 | -0- | 249 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 46 |
| 06 | 2820 | X | 104 | -0- | -2716 | -0- | 91 | 2 | 13 | 9 | N | 12 | | | | | 58 |
| 07 | 1953 | X | 292 | -0- | -1661 | -0- | 292 | 2 | | | N | -0- | | | | | 58 |
| 08 | 1953 | X | 1527 | -0- | -426 | -0- | 1510 | 2 | 17 | 9 | N | 15 | | | | | 73 |
| 09 | 1574 | X | 1574 | -0- | -0- | -0- | 1544 | 2 | 30 | 9 | N | 27 | | | | | 100 |
| 10 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | 100 |
| 11 | 1470 | N | 236 | -0- | -1234 | -0- | 236 | 2 | | | N | -0- | | | | | 100 |
| 12 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 10,933 TOTAL CONDENSATE PROD: 68

CONNER, W. T. WELL #: 1 RRCID -> 187632 COMPL. DATE 02/05/2002 TOTAL DEPTH 11280 PERF.10920 - 11162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 29 |
| 02 | 280 | N | 132 | -0- | -148 | -0- | 131 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 29 |
| 03 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 29 |
| 04 | 300 | N | 53 | -0- | -247 | -0- | 53 | 2 | | | N | -0- | | | | | 29 |
| 05 | 155 | N | 102 | -0- | -53 | -0- | 101 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 29 |
| 06 | 240 | N | 194 | -0- | -46 | -0- | 194 | 2 | | | N | -0- | | | | | 29 |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 29 |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 29 |
| 09 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 29 |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 29 |
| 11 | 150 | N | 62 | -0- | -88 | -0- | 62 | 2 | | | N | -0- | | | | | 29 |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 2,213 TOTAL CONDENSATE PROD: 2

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. //CONT.// 108799
FELKER WELL #: 1 RRCID -> 188862 COMPL. DATE 05/01/2002 TOTAL DEPTH 11250 PERF.10896 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 161 |
| 02 | 28 | N | 3 | -0- | -25 | -0- | 3 | 2 | | | N | -0- | | | | | 161 |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 161 |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 161 |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 161 |
| 06 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 161 |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | 161 |
| 08 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | 161 |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 161 |
| 10 | 11 | N | 5 | -0- | -6 | -0- | 5 | 2 | | | N | -0- | | | | | 161 |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 161 |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 161 |

TOTAL GAS PROD: 161 TOTAL CONDENSATE PROD: -0-

REVERRA ESTATE WELL #: 1 RRCID -> 190526 COMPL. DATE 08/01/2002 TOTAL DEPTH 11230 PERF.10532 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 79 | -0- | -76 | -0- | 79 | 2 | | | N | -0- | | | | | 38 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 38 |
| 04 | 90 | N | 2 | -0- | -88 | -0- | 2 | 2 | | | N | -0- | | | | | 38 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 38 |
| 06 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | 38 |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 38 |
| 08 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 38 |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 38 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | 38 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 1,153 TOTAL CONDENSATE PROD: -0-

WITT BROTHERS WELL #: 2 RRCID -> 191694 COMPL. DATE 10/31/2002 TOTAL DEPTH 11200 PERF.10874 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 32 |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 8 | 2 | | | N | -0- | | | | | 32 |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 32 |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 32 |
| 05 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 32 |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 32 |
| 07 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 32 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 120 | N | 94 | -0- | -26 | -0- | 94 | 2 | | | N | -0- | | | | | 32 |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 32 |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 32 |
| *12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 702 TOTAL CONDENSATE PROD: -0-

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. //CONT.// 108799
TYLER GAS UNIT WELL #: 1 RRCID -> 199171 COMPL. DATE 11/14/2003 TOTAL DEPTH 11240 PERF.10582 - 10686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2969 | N | 2969 | -0- | -0- | -0- | 2963 | 2 | 6 | 9 | N | 5 | | | | | 175 |
| 02 | 2492 | N | 1905 | -0- | -587 | -0- | 1770 | 2 | 135 | 9 | N | 123 | 178 | 1 | | | 120 |
| 03 | 2099 | N | 2099 | -0- | -0- | -0- | 2089 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 128 |
| 04 | 2670 | N | -0- | -0- | -2670 | -0- | | | | | N | 11 | 1 | 8 | | | 138 |
| 05 | 2108 | N | 1288 | -0- | -820 | -0- | 1269 | 2 | 19 | 9 | N | 17 | | | | | 155 |
| 06 | 2040 | N | -0- | -0- | -2040 | -0- | | | | | N | 10 | | | | | 165 |
| 07 | 190 | N | 190 | -0- | -0- | -0- | 154 | 2 | 36 | 9 | N | 33 | | | | | 198 |
| 08 | 1525 | N | 1525 | -0- | -0- | -0- | 1461 | 2 | 64 | 9 | N | 58 | 178 | 1 | 1 | 8 | 77 |
| 09 | 1758 | N | 1758 | -0- | -0- | -0- | 1751 | 2 | 7 | 9 | N | 6 | | | | | 83 |
| 10 | 2632 | N | 2632 | -0- | -0- | -0- | 2632 | 2 | | | N | -0- | | | | | 83 |
| 11 | 2558 | N | 2558 | -0- | -0- | -0- | 2481 | 2 | 77 | 9 | N | 70 | | | | | 153 |
| 12 | 1829 | N | 1160 | -0- | -669 | -0- | 1118 | 2 | 42 | 9 | N | 38 | 1 | 8 | | | 190 |

TOTAL GAS PROD: 18,084 TOTAL CONDENSATE PROD: 380

WITT BROTHERS WELL #: 4 RRCID -> 203179 COMPL. DATE 06/23/2004 TOTAL DEPTH 11150 PERF.10928 - 10940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | | | | | 32 |
| 02 | 532 | N | 308 | -0- | -224 | -0- | 295 | 2 | 13 | 9 | N | 12 | | | | | 44 |
| 03 | 960 | N | 960 | -0- | -0- | -0- | 949 | 2 | 11 | 9 | N | 10 | | | | | 54 |
| 04 | 1350 | N | 648 | -0- | -702 | -0- | 648 | 2 | | | N | -0- | | | | | 54 |
| 05 | 341 | N | 120 | -0- | -221 | -0- | 120 | 2 | | | N | -0- | | | | | 54 |
| 06 | 930 | N | 117 | -0- | -813 | -0- | 98 | 2 | 19 | 9 | N | 17 | | | | | 71 |
| 07 | 682 | N | 105 | -0- | -577 | -0- | 105 | 2 | | | N | -0- | | | | | 71 |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 323 | 2 | 23 | 9 | N | 21 | | | | | 92 |
| 09 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 92 |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 132 | 2 | 79 | 9 | N | 72 | | | | | 164 |
| 11 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | 164 |
| *12 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | 164 |

TOTAL GAS PROD: 6,948 TOTAL CONDENSATE PROD: 132

OWENS WELL #: 1 RRCID -> 208478 COMPL. DATE 01/10/2005 TOTAL DEPTH 11200 PERF.10875 - 11004

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 47 | -0- | -170 | -0- | 47 | 2 | | | Y | -0- | | | | | 43 |
| 02 | 112 | N | 2 | -0- | -110 | -0- | 2 | 2 | | | Y | -0- | | | | | 43 |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | 43 |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 12 | 2 | 46 | 9 | Y | 42 | 42 | 1 | | | 43 |
| 05 | 21 | N | 21 | -0- | -0- | -0- | 20 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 43 |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | 43 |
| 07 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | Y | -0- | | | | | 43 |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 43 |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | Y | -0- | | | | | 43 |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | 43 |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | 43 |
| 12 | 186 | N | 56 | -0- | -130 | -0- | 56 | 2 | | | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 936 TOTAL CONDENSATE PROD: 43

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. //CONT.// 108799
JORDAN WELL #: 1 RRCID -> 211691 COMPL. DATE 05/24/2005 TOTAL DEPTH 11292 PERF.10618 - 10682

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | 2 | 2 | 8 | | | 150 |
| 02 | 1400 | N | 1400 | -0- | -0- | -0- | 1376 | 2 | 24 | 9 | N | 22 | 1 | 8 | | | 171 |
| 03 | 1637 | N | 1637 | -0- | -0- | -0- | 1626 | 2 | 11 | 9 | N | 10 | | | | | 181 |
| 04 | 915 | N | 915 | -0- | -0- | -0- | 860 | 2 | 55 | 9 | N | 50 | 177 | 1 | | | 54 |
| 05 | 1216 | N | 1216 | -0- | -0- | -0- | 1195 | 2 | 21 | 9 | N | 19 | 1 | 8 | | | 72 |
| 06 | 1069 | N | 1069 | -0- | -0- | -0- | 1055 | 2 | 14 | 9 | N | 13 | | | | | 85 |
| 07 | 809 | N | 809 | -0- | -0- | -0- | 803 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 08 | 446 | N | 446 | -0- | -0- | -0- | 440 | 2 | 6 | 9 | N | 5 | | | | | 95 |
| 09 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | | | | | 95 |
| 10 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | 95 |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 95 |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 10,334 TOTAL CONDENSATE PROD: 126

SMITH, D.F. WELL #: 1 RRCID -> 214709 COMPL. DATE 08/04/2005 TOTAL DEPTH 11247 PERF.10609 - 10860

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 55 |
| 03 | 598 | N | 598 | -0- | -0- | -0- | 597 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 55 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 55 |
| 05 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 570 | N | 179 | -0- | -391 | -0- | 179 | 2 | | | N | -0- | | | | | 55 |
| 07 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | 55 |
| 08 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 55 |
| 09 | 180 | N | 1 | -0- | -179 | -0- | 1 | 2 | | | N | -0- | | | | | 55 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 1,398 TOTAL CONDENSATE PROD: 1

FELKER WELL #: 2 RRCID -> 218705 COMPL. DATE 02/23/2006 TOTAL DEPTH 11275 PERF.10510 - 10562

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 475 | -0- | -83 | -0- | 475 | 2 | | | Y | -0- | | | | | 132 |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | Y | -0- | | | | | 132 |
| 03 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | Y | -0- | | | | | 132 |
| 04 | 450 | N | 393 | -0- | -57 | -0- | 242 | 2 | 151 | 9 | Y | 137 | 136 | 1 | | | 133 |
| 05 | 806 | N | 231 | -0- | -575 | -0- | 231 | 2 | | | Y | -0- | | | | | 133 |
| 06 | 870 | N | 43 | -0- | -827 | -0- | 43 | 2 | | | Y | -0- | | | | | 133 |
| 07 | 403 | N | 46 | -0- | -357 | -0- | 46 | 2 | | | Y | -0- | | | | | 133 |
| 08 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | Y | -0- | | | | | 133 |
| 09 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | Y | -0- | | | | | 133 |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | 133 |
| 11 | 330 | N | 61 | -0- | -269 | -0- | 61 | 2 | | | Y | -0- | | | | | 133 |
| 12 | 341 | N | 332 | -0- | -9 | -0- | 332 | 2 | | | Y | -0- | | | | | 133 |

TOTAL GAS PROD: 4,615 TOTAL CONDENSATE PROD: 137

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. //CONT.// 108799
EIDSON UNIT WELL #: 2 RRCID -> 230330 COMPL. DATE 08/15/2007 TOTAL DEPTH 11226 PERF.10470 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 1484 | N | 163 | -0- | -1321 | -0- | 162 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 165 |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 165 |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 255 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 165 |
| 05 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 165 |
| 06 | 300 | N | 257 | -0- | -43 | -0- | 257 | 2 | | | N | -0- | | | | | 165 |
| 07 | 279 | N | 97 | -0- | -182 | -0- | 97 | 2 | | | N | -0- | | | | | 165 |
| 08 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | 165 |
| 09 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | 165 |
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 2 | | | N | -0- | | | | | 165 |
| 11 | 720 | N | 286 | -0- | -434 | -0- | 286 | 2 | | | N | -0- | | | | | 165 |
| 12 | 1116 | N | 213 | -0- | -903 | -0- | 213 | 2 | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: 5,050 TOTAL CONDENSATE PROD: 2

LINN OPERATING, INC. 501545
ORR UNIT WELL #: 3 RRCID -> 148061 COMPL. DATE 12/19/1993 TOTAL DEPTH 11570 PERF.10366 - 10950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKS UNIT (HALL ESTATE) WELL #: 4-L RRCID -> 156258 COMPL. DATE 09/11/1995 TOTAL DEPTH 11600 PERF.10382 - 10947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | N | 2172 | -0- | -742 | -0- | 392 | 1 | 1780 | 2 | Y | -0- | | | | | -0- |
| 02 | 2436 | N | 1837 | -0- | -599 | -0- | 338 | 1 | 1499 | 2 | Y | -0- | | | | | -0- |
| 03 | 1665 | N | 1665 | -0- | -0- | -0- | 297 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 04 | 2575 | N | 2575 | -0- | -0- | -0- | 451 | 1 | 2124 | 2 | Y | -0- | | | | | -0- |
| 05 | 2382 | N | 2382 | -0- | -0- | -0- | 398 | 1 | 1984 | 2 | Y | -0- | | | | | -0- |
| 06 | 1800 | N | 1800 | -0- | -0- | -0- | 298 | 1 | 1502 | 2 | Y | -0- | | | | | -0- |
| 07 | 2666 | N | 1881 | -0- | -785 | -0- | 327 | 1 | 1554 | 2 | Y | -0- | | | | | -0- |
| 08 | 2387 | N | 1774 | -0- | -613 | -0- | 315 | 1 | 1459 | 2 | Y | -0- | | | | | -0- |
| 09 | 1800 | N | 1756 | -0- | -44 | -0- | 309 | 1 | 1447 | 2 | Y | -0- | | | | | -0- |
| 10 | 1891 | N | 1505 | -0- | -386 | -0- | 261 | 1 | 1244 | 2 | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 771 | -0- | -939 | -0- | 112 | 1 | 650 | 2 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1829 | N | 266 | -0- | -1563 | -0- | 38 | 1 | 222 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,384 TOTAL CONDENSATE PROD: 13

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 4 L RRCID -> 167006 COMPL. DATE 11/23/1997 TOTAL DEPTH 11130 PERF.10400 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 9 L RRCID -> 192266 COMPL. DATE 07/12/2002 TOTAL DEPTH 11172 PERF.10438 - 11004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLIVER UNIT WELL #: 1 RRCID -> 200590 COMPL. DATE 09/10/2008 TOTAL DEPTH 11208 PERF.10502 - 10970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
BILLINGSLY ESTATE WELL #: 1 RRCID -> 201093 COMPL. DATE 03/12/2004 TOTAL DEPTH 11250 PERF.10896 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 970 | -0- | -239 | -0- | 175 | 1 | 795 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 878 | -0- | -74 | -0- | 162 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 687 | -0- | -150 | -0- | 122 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| 04 | 990 | N | 532 | -0- | -458 | -0- | 93 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 05 | 961 | N | 577 | -0- | -384 | -0- | 104 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 114 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 08 | 589 | N | 343 | -0- | -246 | -0- | 61 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 09 | 228 | N | 228 | -0- | -0- | -0- | 49 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 218 | -0- | -371 | -0- | 51 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 314 | -0- | -16 | -0- | 59 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| *12 | 813 | N | 813 | -0- | -0- | -0- | 119 | 1 | 694 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,164 TOTAL CONDENSATE PROD: -0-

OLIVER UNIT WELL #: 2 RRCID -> 210291 COMPL. DATE 04/15/2005 TOTAL DEPTH 11180 PERF.10508 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8783 | X | 8783 | -0- | -0- | -0- | 1581 | 1 | 7180 | 2 | Y | 20 | 20 | 0 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 7746 | X | 7746 | -0- | -0- | -0- | 1424 | 1 | 6311 | 2 | Y | 10 | 12 | 0 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 9641 | X | 4852 | -0- | -4789 | -0- | 868 | 1 | 3984 | 2 | Y | -0- | 3 | 0 | | | -0- |
| 04 | 9330 | X | 8908 | -0- | -422 | -0- | 1564 | 1 | 7344 | 2 | Y | -0- | | | | | -0- |
| 05 | 9641 | X | 8915 | -0- | -726 | -0- | 1491 | 1 | 7424 | 2 | Y | -0- | | | | | -0- |
| 06 | 8970 | X | 6960 | -0- | -2010 | -0- | 1154 | 1 | 5806 | 2 | Y | -0- | | | | | -0- |
| 07 | 9207 | X | 6573 | -0- | -2634 | -0- | 1143 | 1 | 5430 | 2 | Y | -0- | | | | | -0- |
| 08 | 9207 | X | 5105 | -0- | -4102 | -0- | 906 | 1 | 4199 | 2 | Y | -0- | | | | | -0- |
| 09 | 8910 | X | 5920 | -0- | -2990 | -0- | 1042 | 1 | 4878 | 2 | Y | -0- | | | | | -0- |
| 10 | 8928 | X | 3560 | -0- | -5368 | -0- | 618 | 1 | 2942 | 2 | Y | -0- | | | | | -0- |
| 11 | 6960 | X | 6258 | -0- | -702 | -0- | 920 | 1 | 5338 | 2 | Y | -0- | | | | | -0- |
| 12 | 6572 | X | 6389 | -0- | -183 | -0- | 934 | 1 | 5411 | 2 | Y | 40 | 30 | 1 | | | 10 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 79,969 TOTAL CONDENSATE PROD: 70

OLIVER UNIT WELL #: 3 RRCID -> 223177 COMPL. DATE 05/01/2007 TOTAL DEPTH 11220 PERF. 7974 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 15 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 20 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 97 | -0- | -27 | -0- | 17 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 18 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | N | 97 | -0- | -27 | -0- | 16 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 88 | -0- | -2 | -0- | 15 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 16 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 72 | -0- | -21 | -0- | 13 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 74 | -0- | -16 | -0- | 13 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 7 | -0- | -86 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 818 TOTAL CONDENSATE PROD: -0-

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
SIMPSON FAMILY WELL #: 4 RRCID -> 225612 COMPL. DATE 06/23/2006 TOTAL DEPTH 11150 PERF. 0 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 2514 | -0- | -1795 | -0- | 439<br>81 | 1<br>9 | 1994 | 2 | Y | 74 | 72 | 0 | | | 22 |
| 02 | 2744 | X | 796 | -0- | -1948 | -0- | 142<br>23 | 1<br>9 | 631 | 2 | Y | 21 | 33 | 0 | | | 10 |
| 03 | 3038 | X | 43 | -0- | -2995 | -0- | 8<br>1 | 1<br>9 | 34 | 2 | Y | 1 | 9 | 0 | | | 2 |
| 04 | 2640 | X | -0- | -0- | -2640 | -0- | | | | | Y | 22 | 18 | 0 | | | 6 |
| 05 | 2635 | X | -0- | -0- | -2635 | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| 06 | 2550 | X | 219 | -0- | -2331 | -0- | 36 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 07 | 868 | X | 620 | -0- | -248 | -0- | 108 | 1 | 512 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1025 | -0- | 1025 | 1025 | 182 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 983 | -0- | 983 | 2008 | 173 | 1 | 810 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 778 | -0- | 778 | 2786 | 135 | 1 | 643 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 2786 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 2786 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,978 TOTAL CONDENSATE PROD: 118

PRINCESS THREE OPERATING, LLC 677993
THORSELL, L. D. WELL #: 1 RRCID -> 103462 COMPL. DATE 11/29/1982 TOTAL DEPTH 11710 PERF.10806 - 10838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 68 |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 68 |
| 03 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 68 |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 68 |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 68 |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 70 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 07 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | 70 |
| 08 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | 70 |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | 70 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| *11 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 70 |
| *12 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 2,529 TOTAL CONDENSATE PROD: 2

LASSATER (TRAVIS PEAK, GAS) 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. 106406
WALDROP "A" WELL #: 2 RRCID -> 135736 COMPL. DATE 05/22/1990 TOTAL DEPTH 8100 PERF. 7805 - 7994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/16/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. //CONT.// 106406
ORR WELL #: 1 RRCID -> 173473 COMPL. DATE 01/30/1999 TOTAL DEPTH 11180 PERF. 7661 - 10999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONNER WELL #: 1 RRCID -> 194491 COMPL. DATE 04/03/2001 TOTAL DEPTH 11759 PERF. 9032 - 9035

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALDROP "A" WELL #: 1 RRCID -> 222374 COMPL. DATE 01/27/2006 TOTAL DEPTH 10735 PERF. 7838 - 8014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. 501545
CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 1 RRCID -> 016276 COMPL. DATE 12/06/1956 TOTAL DEPTH 9750 PERF. 8634 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1443 | -0- | -417 | -0- | 260 | 1 | 1164 | 2 | Y | 17 | 13 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1344 | N | 951 | -0- | -393 | -0- | 175 | 1 | 759 | 2 | Y | 15 | 15 | 0 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1650 | N | 1650 | -0- | -0- | -0- | 294 | 1 | 1338 | 2 | Y | 16 | 18 | 0 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1220 | -0- | -250 | -0- | 214 | 1 | 989 | 2 | Y | 15 | 13 | 0 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1054 | N | 805 | -0- | -249 | -0- | 135 | 1 | 651 | 2 | Y | 17 | 16 | 0 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1590 | N | -0- | -0- | -1590 | -0- | | | | | Y | 8 | 13 | 0 | | | -0- |
| 07 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 7 | 1 | 35 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 319 | N | 319 | -0- | -0- | -0- | 53 | 1 | 252 | 2 | Y | 13 | 8 | 0 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 909 | N | 909 | -0- | -0- | -0- | 131 | 1 | 759 | 2 | Y | 17 | 15 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1227 | N | 1227 | -0- | -0- | -0- | 177 | 1 | 1028 | 2 | Y | 20 | 18 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,567 TOTAL CONDENSATE PROD: 139

BROOKS UNIT (HALL ESTATE) WELL #: 1 RRCID -> 016277 COMPL. DATE 09/02/2008 TOTAL DEPTH 10241 PERF. 7848 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1567 | -0- | -696 | -0- | 283 | 1 | 1265 | 2 | Y | 17 | 17 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1305 | -0- | -459 | -0- | 238 | 1 | 1037 | 2 | Y | 27 | 25 | 0 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1736 | N | 987 | -0- | -749 | -0- | 173 | 1 | 780 | 2 | Y | 31 | 32 | 0 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1547 | -0- | -43 | -0- | 269 | 1 | 1248 | 2 | Y | 27 | 24 | 0 | | | 8 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1038 | -0- | -419 | -0- | 171 | 1 | 834 | 2 | Y | 30 | 28 | 0 | | | 10 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 967 | N | 967 | -0- | -0- | -0- | 157 | 1 | 775 | 2 | Y | 32 | 39 | 0 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1421 | -0- | -191 | -0- | 241 | 1 | 1144 | 2 | Y | 33 | 25 | 0 | | | 11 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 1402 | N | 1402 | -0- | -0- | -0- | 243 | 1 | 1126 | 2 | Y | 30 | 30 | 0 | | | 11 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1337 | N | 1337 | -0- | -0- | -0- | 230 | 1 | 1075 | 2 | Y | 29 | 31 | 0 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 1426 | N | 354 | -0- | -1072 | -0- | 58 | 1 | 275 | 2 | Y | 19 | 19 | 0 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1453 | N | 1453 | -0- | -0- | -0- | 208 | 1 | 1209 | 2 | Y | 33 | 32 | 1 | | | 10 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 2441 | N | 2441 | -0- | -0- | -0- | 357 | 1 | 2060 | 2 | Y | 22 | 23 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,819 TOTAL CONDENSATE PROD: 330

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
NEAL, J. A. UNIT WELL #: 1 RRCID -> 032534 COMPL. DATE 02/06/1964 TOTAL DEPTH 12000 PERF. 7825 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 567 | -0- | -239 | -0- | | 105 | 1 | 458 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 723 | N | 723 | -0- | -0- | -0- | | 132 | 1 | 567 | 2 | Y | 22 | 18 | 0 | | | 5 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1117 | N | 1117 | -0- | -0- | -0- | | 196 | 1 | 887 | 2 | Y | 31 | 30 | 0 | | | 6 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 570 | N | 520 | -0- | -50 | -0- | | 89 | 1 | 399 | 2 | Y | 29 | 25 | 0 | | | 10 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 806 | N | 517 | -0- | -289 | -0- | | 85 | 1 | 406 | 2 | Y | 24 | 24 | 0 | | | 10 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 990 | N | 342 | -0- | -648 | -0- | | 54 | 1 | 267 | 2 | Y | 19 | 25 | 0 | | | 4 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | | Y | -0- | 4 | 0 | | | -0- |
| 08 | 527 | N | -0- | -0- | -527 | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | -0- | -0- | -330 | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 780 | -0- | -0- | -0- | | 112 | 1 | 643 | 2 | Y | 23 | 17 | 1 | | | 6 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 792 | N | 792 | -0- | -0- | -0- | | 115 | 1 | 642 | 2 | Y | 32 | 26 | 1 | | | 11 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,358 TOTAL CONDENSATE PROD: 184

KELSEY, ANNIE D. GAS UNIT WELL #: 1 RRCID -> 035704 COMPL. DATE 11/29/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1298 | N | 1298 | -0- | -0- | -0- | | 227 | 1 | 1015 | 2 | Y | 51 | 48 | 0 | | | 15 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1124 | -0- | -24 | -0- | | 202 | 1 | 877 | 2 | Y | 41 | 43 | 0 | | | 13 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1275 | -0- | -120 | -0- | | 222 | 1 | 1003 | 2 | Y | 45 | 48 | 0 | | | 10 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1291 | -0- | -29 | -0- | | 222 | 1 | 1025 | 2 | Y | 40 | 36 | 0 | | | 14 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1239 | -0- | -1 | -0- | | 202 | 1 | 985 | 2 | Y | 47 | 44 | 0 | | | 17 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1225 | -0- | -5 | -0- | | 197 | 1 | 976 | 2 | Y | 47 | 58 | 0 | | | 6 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 1333 | N | 683 | -0- | -650 | -0- | | 109 | 1 | 520 | 2 | Y | 49 | 37 | 0 | | | 18 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 1240 | N | 752 | -0- | -488 | -0- | | 125 | 1 | 579 | 2 | Y | 44 | 43 | 0 | | | 19 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 1324 | N | 1324 | -0- | -0- | -0- | | 225 | 1 | 1052 | 2 | Y | 43 | 45 | 0 | | | 17 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 1077 | N | 1077 | -0- | -0- | -0- | | 181 | 1 | 861 | 2 | Y | 32 | 31 | 0 | | | 18 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1290 | -0- | -0- | -0- | | 185 | 1 | 1065 | 2 | Y | 36 | 37 | 1 | | | 17 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1284 | -0- | -80 | -0- | | 188 | 1 | 1070 | 2 | Y | 24 | 25 | 1 | | | 10 |
| | | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,862 TOTAL CONDENSATE PROD: 499

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
NEAL, J. A. UNIT WELL #: 2 RRCID -> 072729 COMPL. DATE 06/23/1977 TOTAL DEPTH 9197 PERF. 7772 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 1832 | -0- | -741 | -0- | 328 | 1 | 1469 | 2 | Y | 32 | 33 | 0 | | | 10 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2285 | N | 2285 | -0- | -0- | -0- | 419 | 1 | 1838 | 2 | Y | 25 | 27 | 0 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2453 | N | 2453 | -0- | -0- | -0- | 435 | 1 | 1989 | 2 | Y | 26 | 29 | 0 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 2513 | N | 2513 | -0- | -0- | -0- | 439 | 1 | 2048 | 2 | Y | 24 | 21 | 0 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2542 | N | 1988 | -0- | -554 | -0- | 331 | 1 | 1631 | 2 | Y | 24 | 23 | 0 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 2370 | N | 2060 | -0- | -310 | -0- | 339 | 1 | 1690 | 2 | Y | 28 | 33 | 0 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2604 | N | 1518 | -0- | -1086 | -0- | 259 | 1 | 1229 | 2 | Y | 27 | 21 | 0 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1330 | -0- | -654 | -0- | 231 | 1 | 1071 | 2 | Y | 25 | 25 | 0 | | | 10 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 2070 | N | 423 | -0- | -1647 | -0- | 71 | 1 | 330 | 2 | Y | 20 | 22 | 0 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1519 | N | 70 | -0- | -1449 | -0- | 12 | 1 | 55 | 2 | Y | 3 | 7 | 0 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1290 | N | -0- | -0- | -1290 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 12 | 434 | N | 25 | -0- | -409 | -0- | 3 | 1 | 20 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,497 TOTAL CONDENSATE PROD: 236

BROOKS UNIT (HALL ESTATE) WELL #: 1 D RRCID -> 074512 COMPL. DATE 11/10/1977 TOTAL DEPTH 3755 PERF. 3204 - 3488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
BROOKS UNIT (HALL ESTATE) WELL #: 2 RRCID -> 077886 COMPL. DATE 07/18/1978 TOTAL DEPTH 8418 PERF. 7881 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 428 | -0- | -1029 | -0- | 74 | 1 | 319 | 2 | Y | 32 | 31 | 0 | | | 10 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2492 | N | 588 | -0- | -1904 | -0- | 106 | 1 | 450 | 2 | Y | 29 | 29 | 0 | | | 10 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2162 | N | 2162 | -0- | -0- | -0- | 383 | 1 | 1748 | 2 | Y | 28 | 30 | 0 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1582 | N | 1582 | -0- | -0- | -0- | 275 | 1 | 1277 | 2 | Y | 27 | 24 | 0 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2497 | X | 2497 | -0- | -0- | -0- | 415 | 1 | 2046 | 2 | Y | 33 | 30 | 0 | | | 14 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 2498 | X | 2498 | -0- | -0- | -0- | 413 | 1 | 2064 | 2 | Y | 19 | 27 | 0 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2230 | X | 2230 | -0- | -0- | -0- | 384 | 1 | 1825 | 2 | Y | 19 | 15 | 0 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2511 | N | 2214 | -0- | -297 | -0- | 389 | 1 | 1805 | 2 | Y | 18 | 17 | 0 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2490 | N | 2388 | -0- | -102 | -0- | 417 | 1 | 1952 | 2 | Y | 17 | 18 | 0 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2043 | -0- | -189 | -0- | 352 | 1 | 1674 | 2 | Y | 15 | 14 | 0 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2321 | N | 2321 | -0- | -0- | -0- | 340 | 1 | 1957 | 2 | Y | 22 | 21 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 2708 | N | 2708 | -0- | -0- | -0- | 396 | 1 | 2282 | 2 | Y | 27 | 24 | 1 | | | 12 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,659 TOTAL CONDENSATE PROD: 286

BROOKS UNIT (HALL ESTATE) WELL #: 3 RRCID -> 135299 COMPL. DATE 06/18/1990 TOTAL DEPTH 9252 PERF. 7767 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 1177 | -0- | -1396 | -0- | 196 | 1 | 874 | 2 | Y | 97 | 90 | 0 | | | 26 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 2090 | N | 2090 | -0- | -0- | -0- | 372 | 1 | 1630 | 2 | Y | 80 | 82 | 0 | | | 24 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 2139 | N | 2050 | -0- | -89 | -0- | 354 | 1 | 1612 | 2 | Y | 76 | 84 | 0 | | | 16 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 2427 | N | 2427 | -0- | -0- | -0- | 414 | 1 | 1928 | 2 | Y | 77 | 68 | 0 | | | 25 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 2325 | N | 1804 | -0- | -521 | -0- | 291 | 1 | 1429 | 2 | Y | 76 | 73 | 0 | | | 28 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 1996 | N | 1996 | -0- | -0- | -0- | 317 | 1 | 1583 | 2 | Y | 87 | 104 | 0 | | | 11 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 07 | 2511 | N | 1783 | -0- | -728 | -0- | 292 | 1 | 1388 | 2 | Y | 94 | 70 | 0 | | | 35 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 08 | 2190 | N | 2190 | -0- | -0- | -0- | 372 | 1 | 1722 | 2 | Y | 87 | 85 | 0 | | | 37 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 2010 | N | 1882 | -0- | -128 | -0- | 315 | 1 | 1476 | 2 | Y | 83 | 88 | 0 | | | 32 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 1879 | N | 1879 | -0- | -0- | -0- | 312 | 1 | 1487 | 2 | Y | 73 | 67 | 0 | | | 38 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3059 | -0- | 59 | 59 | 437 | 1 | 2537 | 2 | Y | 77 | 81 | 1 | | | 34 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3219 | -0- | 119 | 178 | 460 | 1 | 2675 | 2 | Y | 76 | 72 | 1 | | | 27 |
| | | | | | | | 84 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,556 TOTAL CONDENSATE PROD: 983

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 3 RRCID -> 136356 COMPL. DATE 11/08/1990 TOTAL DEPTH 9250 PERF. 7847 - 8537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3760 | -0- | -332 | -0- | 676 | 1 | 3051 | 2 | Y | 30 | 28 | 0 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3640 | X | 3167 | -0- | -473 | -0- | 582 | 1 | 2559 | 2 | Y | 24 | 25 | 0 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 4030 | X | 3624 | -0- | -406 | -0- | 644 | 1 | 2950 | 2 | Y | 27 | 29 | 0 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 3900 | X | 3011 | -0- | -889 | -0- | 527 | 1 | 2459 | 2 | Y | 23 | 20 | 0 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3968 | X | 3227 | -0- | -741 | -0- | 538 | 1 | 2658 | 2 | Y | 28 | 26 | 0 | | | 11 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 3840 | X | 2327 | -0- | -1513 | -0- | 382 | 1 | 1914 | 2 | Y | 28 | 34 | 0 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 3627 | X | 2288 | -0- | -1339 | -0- | 392 | 1 | 1864 | 2 | Y | 29 | 22 | 0 | | | 12 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 3317 | X | 2289 | -0- | -1028 | -0- | 401 | 1 | 1859 | 2 | Y | 26 | 26 | 0 | | | 12 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3120 | X | 2226 | -0- | -894 | -0- | 387 | 1 | 1810 | 2 | Y | 26 | 27 | 0 | | | 11 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 3224 | X | 2027 | -0- | -1197 | -0- | 348 | 1 | 1655 | 2 | Y | 22 | 21 | 0 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2555 | X | 2555 | -0- | -0- | -0- | 371 | 1 | 2155 | 2 | Y | 26 | 27 | 1 | | | 11 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 2953 | X | 2953 | -0- | -0- | -0- | 432 | 1 | 2492 | 2 | Y | 26 | 25 | 1 | | | 9 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,454 TOTAL CONDENSATE PROD: 315

SIMPSON FAMILY WELL #: 1-U RRCID -> 157265 COMPL. DATE N/A TOTAL DEPTH 11010 PERF. 7561 - 7771

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKS UNIT (HALL ESTATE) WELL #: 4-U RRCID -> 157275 COMPL. DATE 11/08/1995 TOTAL DEPTH 11600 PERF. 7837 - 8424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
KELSEY, ANNIE D. GAS UNIT WELL #: 4 RRCID -> 162744 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 7610 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKS UNIT (HALL ESTATE) WELL #: 5 RRCID -> 165338 COMPL. DATE 12/23/1997 TOTAL DEPTH 9250 PERF. 7892 - 8423

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3067 | X | 3067 | -0- | -0- | -0- | 552 | 1 | 2487 | 2 | Y | 25 | 25 | 0 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | | |
| 02 | 2977 | X | 2977 | -0- | -0- | -0- | 547 | 1 | 2408 | 2 | Y | 20 | 21 | 0 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | | |
| 03 | 4495 | X | 2582 | -0- | -1913 | -0- | 459 | 1 | 2099 | 2 | Y | 22 | 23 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | | |
| 04 | 4350 | X | 3573 | -0- | -777 | -0- | 626 | 1 | 2927 | 2 | Y | 18 | 16 | 0 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | | |
| 05 | 4495 | X | 3662 | -0- | -833 | -0- | 612 | 1 | 3026 | 2 | Y | 22 | 21 | 0 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | | |
| 06 | 3180 | X | 3057 | -0- | -123 | -0- | 505 | 1 | 2527 | 2 | Y | 23 | 28 | 0 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | | |
| 07 | 3689 | X | 2901 | -0- | -788 | -0- | 500 | 1 | 2375 | 2 | Y | 24 | 18 | 0 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | | |
| 08 | 3689 | X | 2514 | -0- | -1175 | -0- | 442 | 1 | 2048 | 2 | Y | 22 | 22 | 0 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | | |
| 09 | 3570 | X | 2206 | -0- | -1364 | -0- | 384 | 1 | 1799 | 2 | Y | 21 | 22 | 0 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | | |
| 10 | 3658 | X | 1973 | -0- | -1685 | -0- | 339 | 1 | 1614 | 2 | Y | 18 | 17 | 0 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | | |
| 11 | 3060 | X | 2702 | -0- | -358 | -0- | 394 | 1 | 2275 | 2 | Y | 30 | 28 | 1 | | | 11 |
| | | | | | | | 33 | 9 | | | | | | | | | | |
| 12 | 2914 | X | 2473 | -0- | -441 | -0- | 360 | 1 | 2069 | 2 | Y | 40 | 35 | 1 | | | 12 |
| | | | | | | | 44 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 33,687 TOTAL CONDENSATE PROD: 285

SIMPSON FAMILY WELL #: 2 RRCID -> 166879 COMPL. DATE 08/27/1997 TOTAL DEPTH 9550 PERF. 7954 - 8545

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 4 U RRCID -> 167099 COMPL. DATE 12/14/1997 TOTAL DEPTH 11130 PERF. 7875 - 8783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 4643 | -0- | -1526 | -0- | 823 | 1 | 3736 | 2 | Y | 76 | 59 | 0 | | | 17 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 5572 | X | 5285 | -0- | -287 | -0- | 949 | 1 | 4203 | 2 | Y | 121 | 107 | 0 | | | 31 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 03 | 6169 | X | 4105 | -0- | -2064 | -0- | 706 | 1 | 3255 | 2 | Y | 131 | 136 | 0 | | | 26 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 04 | 5160 | X | 5125 | -0- | -35 | -0- | 878 | 1 | 4129 | 2 | Y | 107 | 97 | 0 | | | 36 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 05 | 5859 | X | 4061 | -0- | -1798 | -0- | 655 | 1 | 3262 | 2 | Y | 131 | 120 | 0 | | | 47 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 06 | 5670 | X | 3419 | -0- | -2251 | -0- | 541 | 1 | 2726 | 2 | Y | 138 | 166 | 0 | | | 19 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 07 | 5859 | X | 4109 | -0- | -1750 | -0- | 687 | 1 | 3265 | 2 | Y | 143 | 108 | 0 | | | 54 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 08 | 5301 | X | 3000 | -0- | -2301 | -0- | 507 | 1 | 2348 | 2 | Y | 132 | 130 | 0 | | | 56 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 09 | 5130 | X | 3769 | -0- | -1361 | -0- | 639 | 1 | 2990 | 2 | Y | 127 | 134 | 0 | | | 49 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 10 | 4123 | X | 3451 | -0- | -672 | -0- | 578 | 1 | 2751 | 2 | Y | 111 | 102 | 0 | | | 58 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3490 | -0- | -500 | -0- | 490 | 1 | 2840 | 2 | Y | 145 | 144 | 1 | | | 59 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 4123 | X | 1941 | -0- | -2182 | -0- | 269 | 1 | 1561 | 2 | Y | 101 | 104 | 1 | | | 38 |
| | | | | | | | 111 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,398 TOTAL CONDENSATE PROD: 1,463

NEAL, J. A. UNIT WELL #: 3 RRCID -> 167610 COMPL. DATE 12/06/1997 TOTAL DEPTH 9300 PERF. 7985 - 8599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2210 | -0- | -952 | -0- | 401 | 1 | 1807 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2440 | -0- | -416 | -0- | 445 | 1 | 1974 | 2 | Y | 19 | 15 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2443 | -0- | -719 | -0- | 431 | 1 | 1988 | 2 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2340 | X | 637 | -0- | -1703 | -0- | 108 | 1 | 509 | 2 | Y | 18 | 16 | 0 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2798 | X | 2798 | -0- | -0- | -0- | 464 | 1 | 2309 | 2 | Y | 23 | 21 | 0 | | | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2610 | X | 2350 | -0- | -260 | -0- | 385 | 1 | 1940 | 2 | Y | 23 | 28 | 0 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2697 | X | 1412 | -0- | -1285 | -0- | 242 | 1 | 1151 | 2 | Y | 17 | 13 | 0 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2790 | N | 2109 | -0- | -681 | -0- | 370 | 1 | 1716 | 2 | Y | 21 | 20 | 0 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2340 | N | 2172 | -0- | -168 | -0- | 378 | 1 | 1771 | 2 | Y | 21 | 22 | 0 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1896 | N | 1896 | -0- | -0- | -0- | 326 | 1 | 1550 | 2 | Y | 18 | 17 | 0 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1679 | -0- | -361 | -0- | 243 | 1 | 1410 | 2 | Y | 24 | 24 | 1 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2232 | N | 1923 | -0- | -309 | -0- | 279 | 1 | 1624 | 2 | Y | 18 | 18 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,069 TOTAL CONDENSATE PROD: 226

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
KELSEY, ANNIE D. GAS UNIT WELL #: 5 RRCID -> 170222 COMPL. DATE 07/23/1998 TOTAL DEPTH 9318 PERF. 7783 - 8378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | Y | 1 | 6 | 0 | | | 1 |
| 02 | 1120 | N | 339 | -0- | -781 | -0- | 59 | 1 | 260 | 2 | Y | 18 | 16 | 0 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1186 | N | 1186 | -0- | -0- | -0- | 205 | 1 | 946 | 2 | Y | 32 | 30 | 0 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 42 | 1 | 197 | 2 | Y | 28 | 24 | 0 | | | 9 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 445 | N | 445 | -0- | -0- | -0- | 72 | 1 | 341 | 2 | Y | 29 | 27 | 0 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1140 | N | 464 | -0- | -676 | -0- | 74 | 1 | 372 | 2 | Y | 16 | 24 | 0 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 912 | N | 912 | -0- | -0- | -0- | 156 | 1 | 739 | 2 | Y | 15 | 12 | 0 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2446 | N | 2446 | -0- | -0- | -0- | 431 | 1 | 2000 | 2 | Y | 14 | 14 | 0 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2748 | N | 2748 | -0- | -0- | -0- | 481 | 1 | 2252 | 2 | Y | 14 | 15 | 0 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1609 | N | 1609 | -0- | -0- | -0- | 277 | 1 | 1319 | 2 | Y | 12 | 11 | 0 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1209 | N | 1209 | -0- | -0- | -0- | 168 | 1 | 976 | 2 | Y | 59 | 46 | 1 | | | 19 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 1448 | N | 1448 | -0- | -0- | -0- | 197 | 1 | 1127 | 2 | Y | 113 | 91 | 1 | | | 35 |
| | | | | | | | 124 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,076 TOTAL CONDENSATE PROD: 351

BROOKS UNIT (HALL ESTATE) WELL #: 6 RRCID -> 170282 COMPL. DATE 08/18/1998 TOTAL DEPTH 9318 PERF. 7918 - 8404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 5581 | -0- | -867 | -0- | 965 | 1 | 4382 | 2 | Y | 213 | 212 | 0 | | | 62 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 02 | 5600 | X | 3134 | -0- | -2466 | -0- | 562 | 1 | 2492 | 2 | Y | 73 | 105 | 0 | | | 30 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 6200 | X | 4711 | -0- | -1489 | -0- | 822 | 1 | 3789 | 2 | Y | 91 | 101 | 0 | | | 20 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 6000 | X | 5398 | -0- | -602 | -0- | 931 | 1 | 4379 | 2 | Y | 80 | 72 | 0 | | | 28 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 05 | 6076 | X | 5027 | -0- | -1049 | -0- | 823 | 1 | 4099 | 2 | Y | 95 | 88 | 0 | | | 35 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 06 | 5670 | X | 4176 | -0- | -1494 | -0- | 675 | 1 | 3398 | 2 | Y | 94 | 115 | 0 | | | 14 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 07 | 5580 | X | 3842 | -0- | -1738 | -0- | 649 | 1 | 3085 | 2 | Y | 98 | 74 | 0 | | | 38 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 08 | 5580 | X | 3864 | -0- | -1716 | -0- | 668 | 1 | 3097 | 2 | Y | 90 | 89 | 0 | | | 39 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 5400 | X | 3177 | -0- | -2223 | -0- | 544 | 1 | 2545 | 2 | Y | 80 | 87 | 0 | | | 32 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 5022 | X | 3125 | -0- | -1897 | -0- | 529 | 1 | 2516 | 2 | Y | 73 | 67 | 0 | | | 38 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 4170 | X | 3804 | -0- | -366 | -0- | 543 | 1 | 3152 | 2 | Y | 99 | 98 | 1 | | | 39 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| *12 | 4379 | X | 4379 | -0- | -0- | -0- | 631 | 1 | 3669 | 2 | Y | 72 | 72 | 1 | | | 27 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,218 TOTAL CONDENSATE PROD: 1,158

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
BROOKS UNIT (HALL ESTATE) WELL #: 7 RRCID -> 170948 COMPL. DATE 09/19/1998 TOTAL DEPTH 9318 PERF. 7967 - 8057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2032 | -0- | -355 | -0- | 367 | 1 | 1665 | 2 | Y | -0- | | | | | -0- |
| 02 | 1899 | N | 1899 | -0- | -0- | -0- | 350 | 1 | 1549 | 2 | Y | -0- | | | | | -0- |
| 03 | 2232 | N | 1581 | -0- | -651 | -0- | 282 | 1 | 1299 | 2 | Y | -0- | | | | | -0- |
| 04 | 2070 | N | 1831 | -0- | -239 | -0- | 321 | 1 | 1510 | 2 | Y | -0- | | | | | -0- |
| 05 | 2108 | N | 1255 | -0- | -853 | -0- | 210 | 1 | 1045 | 2 | Y | -0- | | | | | -0- |
| 06 | 1530 | N | 913 | -0- | -617 | -0- | 151 | 1 | 762 | 2 | Y | -0- | | | | | -0- |
| 07 | 1891 | N | 1472 | -0- | -419 | -0- | 256 | 1 | 1216 | 2 | Y | -0- | | | | | -0- |
| 08 | 1354 | N | 1354 | -0- | -0- | -0- | 240 | 1 | 1114 | 2 | Y | -0- | | | | | -0- |
| 09 | 1287 | N | 1287 | -0- | -0- | -0- | 227 | 1 | 1060 | 2 | Y | -0- | | | | | -0- |
| 10 | 1457 | N | 721 | -0- | -736 | -0- | 125 | 1 | 596 | 2 | Y | -0- | | | | | -0- |
| 11 | 1751 | N | 1751 | -0- | -0- | -0- | 257 | 1 | 1494 | 2 | Y | -0- | | | | | -0- |
| *12 | 1871 | N | 1871 | -0- | -0- | -0- | 273<br>11 | 1<br>9 | 1587 | 2 | Y | 10 | 7 | 1 | | | 3 |

TOTAL GAS PROD: 17,967 TOTAL CONDENSATE PROD: 10

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 5 RRCID -> 173427 COMPL. DATE 09/02/1998 TOTAL DEPTH 9319 PERF. 7951 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1616 | -0- | -554 | -0- | 290<br>28 | 1<br>9 | 1298 | 2 | Y | 25 | 25 | 0 | | | 7 |
| 02 | 1658 | N | 1658 | -0- | -0- | -0- | 304<br>23 | 1<br>9 | 1331 | 2 | Y | 21 | 22 | 0 | | | 6 |
| 03 | 1880 | N | 1880 | -0- | -0- | -0- | 331<br>25 | 1<br>9 | 1524 | 2 | Y | 23 | 25 | 0 | | | 4 |
| 04 | 2025 | N | 2025 | -0- | -0- | -0- | 351<br>22 | 1<br>9 | 1652 | 2 | Y | 20 | 18 | 0 | | | 6 |
| 05 | 1829 | N | 1536 | -0- | -293 | -0- | 252<br>26 | 1<br>9 | 1258 | 2 | Y | 24 | 22 | 0 | | | 8 |
| 06 | 1830 | N | 1644 | -0- | -186 | -0- | 269<br>24 | 1<br>9 | 1351 | 2 | Y | 22 | 28 | 0 | | | 2 |
| 07 | 1984 | N | 1883 | -0- | -101 | -0- | 323<br>26 | 1<br>9 | 1534 | 2 | Y | 24 | 18 | 0 | | | 8 |
| 08 | 1742 | N | 1742 | -0- | -0- | -0- | 305<br>25 | 1<br>9 | 1412 | 2 | Y | 23 | 22 | 0 | | | 9 |
| 09 | 1650 | N | 1614 | -0- | -36 | -0- | 280<br>24 | 1<br>9 | 1310 | 2 | Y | 22 | 23 | 0 | | | 8 |
| 10 | 1891 | N | 1473 | -0- | -418 | -0- | 252<br>21 | 1<br>9 | 1200 | 2 | Y | 19 | 18 | 0 | | | 9 |
| 11 | 1680 | N | 1563 | -0- | -117 | -0- | 226<br>28 | 1<br>9 | 1309 | 2 | Y | 25 | 25 | 1 | | | 9 |
| *12 | 1733 | N | 1733 | -0- | -0- | -0- | 245<br>63 | 1<br>9 | 1425 | 2 | Y | 57 | 46 | 1 | | | 17 |

TOTAL GAS PROD: 20,367 TOTAL CONDENSATE PROD: 305

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
ORR UNIT WELL #: 4 RRCID -> 173944 COMPL. DATE 06/18/1999 TOTAL DEPTH 8800 PERF. 7807 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1460 | -0- | -276 | -0- | 261 | 1 | 1168 | 2 | Y | 28 | 27 | 0 | | | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1613 | -0- | -11 | -0- | 293 | 1 | 1278 | 2 | Y | 38 | 36 | 0 | | | 12 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1824 | N | 1824 | -0- | -0- | -0- | 316 | 1 | 1439 | 2 | Y | 63 | 61 | 0 | | | 14 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 1834 | N | 1834 | -0- | -0- | -0- | 314 | 1 | 1459 | 2 | Y | 55 | 49 | 0 | | | 20 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 2147 | N | 2147 | -0- | -0- | -0- | 350 | 1 | 1724 | 2 | Y | 66 | 61 | 0 | | | 25 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 1916 | N | 1916 | -0- | -0- | -0- | 308 | 1 | 1536 | 2 | Y | 65 | 80 | 0 | | | 10 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1828 | -0- | -63 | -0- | 305 | 1 | 1449 | 2 | Y | 67 | 51 | 0 | | | 26 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 2139 | N | 1744 | -0- | -395 | -0- | 298 | 1 | 1379 | 2 | Y | 61 | 60 | 0 | | | 27 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1603 | -0- | -317 | -0- | 271 | 1 | 1267 | 2 | Y | 59 | 62 | 0 | | | 24 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1444 | -0- | -385 | -0- | 241 | 1 | 1146 | 2 | Y | 52 | 48 | 0 | | | 28 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 1767 | N | 1767 | -0- | -0- | -0- | 249 | 1 | 1442 | 2 | Y | 69 | 68 | 1 | | | 29 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *12 | 1728 | N | 1728 | -0- | -0- | -0- | 250 | 1 | 1453 | 2 | Y | 23 | 30 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,908 TOTAL CONDENSATE PROD: 646

BROOKS UNIT (HALL ESTATE) WELL #: 8 RRCID -> 174267 COMPL. DATE 07/03/1999 TOTAL DEPTH 8800 PERF. 7902 - 8546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 462 | N | 462 | -0- | -0- | -0- | 81 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1917 | -0- | 1917 | 1917 | 340 | 1 | 1577 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2017 | -0- | 2017 | 3934 | 355 | 1 | 1662 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 1612 | -0- | 1612 | 5546 | 280 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 11 | 200 | N | 556 | -0- | 356 | 5902 | 79 | 1 | 460 | 2 | Y | 15 | 11 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 3100 | N | 769 | -0- | -2331 | 3571 | 109 | 1 | 634 | 2 | Y | 24 | 19 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,333 TOTAL CONDENSATE PROD: 39

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
NEAL, J.A. UNIT WELL #: 4 RRCID -> 174270 COMPL. DATE 07/18/1999 TOTAL DEPTH 8800 PERF. 7975 - 8242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 713 | -0- | -155 | -0- | 126 | 1 | 557 | 2 | Y | 27 | 27 | 0 | | | 8 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 672 | N | 507 | -0- | -165 | -0- | 91 | 1 | 393 | 2 | Y | 21 | 22 | 0 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 970 | N | 970 | -0- | -0- | -0- | 165 | 1 | 760 | 2 | Y | 41 | 40 | 0 | | | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 785 | N | 785 | -0- | -0- | -0- | 130 | 1 | 611 | 2 | Y | 40 | 35 | 0 | | | 13 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 595 | N | 595 | -0- | -0- | -0- | 93 | 1 | 465 | 2 | Y | 34 | 34 | 0 | | | 13 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 930 | N | 268 | -0- | -662 | -0- | 40 | 1 | 195 | 2 | Y | 30 | 39 | 0 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |
| 08 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1739 | N | 1739 | -0- | -0- | -0- | 249 | 1 | 1442 | 2 | Y | 44 | 32 | 1 | | | 12 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 792 | N | 792 | -0- | -0- | -0- | 112 | 1 | 654 | 2 | Y | 24 | 24 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,369 TOTAL CONDENSATE PROD: 261

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 6 RRCID -> 174864 COMPL. DATE 06/03/1999 TOTAL DEPTH 8800 PERF. 7969 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2465 | N | 2465 | -0- | -0- | -0- | 435 | 1 | 1974 | 2 | Y | 51 | 51 | 0 | | | 14 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1131 | -0- | -101 | -0- | 200 | 1 | 884 | 2 | Y | 43 | 45 | 0 | | | 12 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 1581 | N | 107 | -0- | -1474 | -0- | 9 | 1 | 43 | 2 | Y | 50 | 53 | 0 | | | 9 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | 46 | 41 | 0 | | | 14 |
| 05 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | 55 | 50 | 0 | | | 19 |
| 06 | 1157 | N | 1157 | -0- | -0- | -0- | 182 | 1 | 916 | 2 | Y | 54 | 66 | 0 | | | 7 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 1098 | N | 1098 | -0- | -0- | -0- | 180 | 1 | 856 | 2 | Y | 56 | 42 | 0 | | | 21 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 1052 | N | 1052 | -0- | -0- | -0- | 177 | 1 | 818 | 2 | Y | 52 | 51 | 0 | | | 22 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1050 | -0- | -120 | -0- | 175 | 1 | 820 | 2 | Y | 50 | 53 | 0 | | | 19 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 1085 | N | 918 | -0- | -167 | -0- | 151 | 1 | 720 | 2 | Y | 43 | 40 | 0 | | | 22 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 1109 | N | 1109 | -0- | -0- | -0- | 154 | 1 | 892 | 2 | Y | 57 | 56 | 1 | | | 23 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *12 | 1097 | N | 1097 | -0- | -0- | -0- | 155 | 1 | 902 | 2 | Y | 36 | 37 | 1 | | | 15 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,184 TOTAL CONDENSATE PROD: 593

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
CLIFTON, W.B. WELL #: 1 RRCID -> 178784 COMPL. DATE 07/14/2000 TOTAL DEPTH 8800 PERF. 7917 - 8065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1450 | -0- | -379 | -0- | 261 | 1 | 1169 | 2 | Y | 18 | 18 | 0 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1654 | N | 1654 | -0- | -0- | -0- | 302 | 1 | 1321 | 2 | Y | 28 | 26 | 0 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1667 | N | 1667 | -0- | -0- | -0- | 294 | 1 | 1337 | 2 | Y | 33 | 34 | 0 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2101 | N | 2101 | -0- | -0- | -0- | 366 | 1 | 1703 | 2 | Y | 29 | 26 | 0 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1066 | N | 1066 | -0- | -0- | -0- | 175 | 1 | 852 | 2 | Y | 35 | 32 | 0 | | | 12 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 1271 | N | 1271 | -0- | -0- | -0- | 207 | 1 | 1025 | 2 | Y | 35 | 42 | 0 | | | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 945 | N | 945 | -0- | -0- | -0- | 158 | 1 | 750 | 2 | Y | 34 | 26 | 0 | | | 13 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 1765 | N | 1765 | -0- | -0- | -0- | 307 | 1 | 1425 | 2 | Y | 30 | 30 | 0 | | | 13 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1849 | N | 1849 | -0- | -0- | -0- | 319 | 1 | 1495 | 2 | Y | 32 | 33 | 0 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1404 | N | 1404 | -0- | -0- | -0- | 239 | 1 | 1135 | 2 | Y | 27 | 25 | 0 | | | 14 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1914 | N | 1914 | -0- | -0- | -0- | 278 | 1 | 1605 | 2 | Y | 28 | 30 | 1 | | | 12 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1807 | -0- | -115 | -0- | 265 | 1 | 1519 | 2 | Y | 21 | 21 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,893 TOTAL CONDENSATE PROD: 350

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 7 RRCID -> 179015 COMPL. DATE 06/09/2000 TOTAL DEPTH 8800 PERF. 8023 - 8539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 2198 | -0- | -65 | -0- | 395 | 1 | 1793 | 2 | Y | 9 | 8 | 0 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2083 | N | 2083 | -0- | -0- | -0- | 382 | 1 | 1694 | 2 | Y | 6 | 7 | 0 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1596 | N | 1596 | -0- | -0- | -0- | 283 | 1 | 1304 | 2 | Y | 8 | 9 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1822 | N | 1822 | -0- | -0- | -0- | 318 | 1 | 1495 | 2 | Y | 8 | 7 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1503 | N | 1503 | -0- | -0- | -0- | 250 | 1 | 1244 | 2 | Y | 8 | 7 | 0 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1550 | N | 1550 | -0- | -0- | -0- | 255 | 1 | 1285 | 2 | Y | 9 | 10 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1831 | N | 1831 | -0- | -0- | -0- | 316 | 1 | 1504 | 2 | Y | 10 | 8 | 0 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1773 | N | 1773 | -0- | -0- | -0- | 313 | 1 | 1449 | 2 | Y | 10 | 10 | 0 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1669 | N | 1669 | -0- | -0- | -0- | 292 | 1 | 1367 | 2 | Y | 9 | 10 | 0 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1757 | -0- | -72 | -0- | 304 | 1 | 1444 | 2 | Y | 8 | 7 | 0 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2153 | N | 2153 | -0- | -0- | -0- | 315 | 1 | 1827 | 2 | Y | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1197 | -0- | -539 | -0- | 175 | 1 | 1015 | 2 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,132 TOTAL CONDENSATE PROD: 101

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
SIMPSON FAMILY WELL #: 3 RRCID -> 179086 COMPL. DATE 07/03/2000 TOTAL DEPTH 8800 PERF. 8621 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 14 | -0- | -1133 | -0- | 4 | 1 | 10 | 9 | Y | 9 | 10 | 0 | | 2 |
| 02 | 1960 | N | 135 | -0- | -1825 | -0- | 25 | 1 | 108 | 2 | Y | 2 | 4 | 0 | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | |
| 03 | 2683 | N | 2683 | -0- | -0- | -0- | 479 | 1 | 2192 | 2 | Y | 11 | 10 | 0 | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | |
| 04 | 2841 | N | 2841 | -0- | -0- | -0- | 499 | 1 | 2331 | 2 | Y | 10 | 9 | 0 | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | |
| 05 | 2304 | N | 2304 | -0- | -0- | -0- | 379 | 1 | 1886 | 2 | Y | 35 | 28 | 0 | | 9 |
| | | | | | | | 39 | 9 | | | | | | | | |
| 06 | 2610 | N | 1936 | -0- | -674 | -0- | 313 | 1 | 1570 | 2 | Y | 48 | 53 | 0 | | 4 |
| | | | | | | | 53 | 9 | | | | | | | | |
| 07 | 2914 | N | 2139 | -0- | -775 | -0- | 362 | 1 | 1721 | 2 | Y | 51 | 38 | 0 | | 17 |
| | | | | | | | 56 | 9 | | | | | | | | |
| 08 | 2294 | N | 2097 | -0- | -197 | -0- | 363 | 1 | 1682 | 2 | Y | 47 | 47 | 0 | | 17 |
| | | | | | | | 52 | 9 | | | | | | | | |
| 09 | 1950 | N | 1801 | -0- | -149 | -0- | 308 | 1 | 1442 | 2 | Y | 46 | 48 | 0 | | 15 |
| | | | | | | | 51 | 9 | | | | | | | | |
| 10 | 2139 | N | 1352 | -0- | -787 | -0- | 228 | 1 | 1084 | 2 | Y | 36 | 34 | 0 | | 17 |
| | | | | | | | 40 | 9 | | | | | | | | |
| 11 | 2040 | N | 1808 | -0- | -232 | -0- | 260 | 1 | 1506 | 2 | Y | 38 | 41 | 1 | | 14 |
| | | | | | | | 42 | 9 | | | | | | | | |
| *12 | 1976 | N | 1976 | -0- | -0- | -0- | 285 | 1 | 1655 | 2 | Y | 33 | 33 | 1 | | 10 |
| | | | | | | | 36 | 9 | | | | | | | | |

TOTAL GAS PROD: 21,086 TOTAL CONDENSATE PROD: 366

ANNIE D. KELSEY GAS UNIT WELL #: 6 RRCID -> 179872 COMPL. DATE 08/28/2000 TOTAL DEPTH 8800 PERF. 7788 - 8409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1063 | N | 1063 | -0- | -0- | -0- | 189 | 1 | 844 | 2 | Y | 27 | 27 | 0 | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | |
| 02 | 1328 | N | 1328 | -0- | -0- | -0- | 237 | 1 | 1051 | 2 | Y | 36 | 34 | 0 | | 11 |
| | | | | | | | 40 | 9 | | | | | | | | |
| 03 | 620 | N | 576 | -0- | -44 | -0- | 95 | 1 | 440 | 2 | Y | 37 | 39 | 0 | | 9 |
| | | | | | | | 41 | 9 | | | | | | | | |
| 04 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | 14 | 15 | 0 | | 8 |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | 12 | 13 | 0 | | 7 |
| 06 | 2181 | N | 2181 | -0- | -0- | -0- | 357 | 1 | 1790 | 2 | Y | 31 | 32 | 0 | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | |
| 07 | 1944 | N | 1944 | -0- | -0- | -0- | 332 | 1 | 1578 | 2 | Y | 31 | 23 | 0 | | 14 |
| | | | | | | | 34 | 9 | | | | | | | | |
| 08 | DLQ G-10 | | 1773 | -0- | 1773 | 1773 | 309 | 1 | 1432 | 2 | Y | 29 | 28 | 0 | | 15 |
| | | | | | | | 32 | 9 | | | | | | | | |
| 09 | DLQ G-10 | | 1609 | -0- | 1609 | 3382 | 278 | 1 | 1300 | 2 | Y | 28 | 29 | 0 | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | |
| 10 | DLQ G-10 | | 1469 | -0- | 1469 | 4851 | 251 | 1 | 1192 | 2 | Y | 24 | 22 | 0 | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | |
| 11 | 200 | N | 1583 | -0- | 1383 | 6234 | 228 | 1 | 1320 | 2 | Y | 32 | 32 | 1 | | 16 |
| | | | | | | | 35 | 9 | | | | | | | | |
| *12 | 3100 | N | 808 | -0- | -2292 | 3942 | 115 | 1 | 670 | 2 | Y | 21 | 21 | 1 | | 12 |
| | | | | | | | 23 | 9 | | | | | | | | |

TOTAL GAS PROD: 14,334 TOTAL CONDENSATE PROD: 322

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
BROOKS UNIT (HALL ESTATE) WELL #: 9 RRCID -> 180907 COMPL. DATE 12/21/2000 TOTAL DEPTH 8800 PERF. 7924 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | X | 415 | -0- | -825 | -0- | 72 | 1 | 326 | 2 | Y | 15 | 12 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 829 | N | 829 | -0- | -0- | -0- | 148 | 1 | 657 | 2 | Y | 22 | 20 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 465 | N | 252 | -0- | -213 | -0- | 40 | 1 | 182 | 2 | Y | 27 | 28 | 0 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 997 | N | 997 | -0- | -0- | -0- | 170 | 1 | 801 | 2 | Y | 24 | 22 | 0 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 930 | N | 868 | -0- | -62 | -0- | 140 | 1 | 696 | 2 | Y | 29 | 26 | 0 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1013 | N | 1013 | -0- | -0- | -0- | 163 | 1 | 819 | 2 | Y | 28 | 35 | 0 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1023 | N | 963 | -0- | -60 | -0- | 162 | 1 | 768 | 2 | Y | 30 | 22 | 0 | | | 10 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 868 | N | 851 | -0- | -17 | -0- | 146 | 1 | 675 | 2 | Y | 27 | 27 | 0 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1020 | N | 815 | -0- | -205 | -0- | 138 | 1 | 648 | 2 | Y | 26 | 28 | 0 | | | 8 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 961 | N | 482 | -0- | -479 | -0- | 80 | 1 | 379 | 2 | Y | 21 | 20 | 0 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | -0- | 9 | 1 | | | -0- |
| 12 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,485 TOTAL CONDENSATE PROD: 249

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 8 RRCID -> 182005 COMPL. DATE 02/03/2001 TOTAL DEPTH 8800 PERF. 7863 - 8297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 684 | -0- | -1052 | -0- | 120 | 1 | 545 | 2 | Y | 17 | 16 | 0 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 875 | N | 875 | -0- | -0- | -0- | 158 | 1 | 699 | 2 | Y | 16 | 16 | 0 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2627 | N | 2627 | -0- | -0- | -0- | 465 | 1 | 2142 | 2 | Y | 18 | 19 | 0 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1239 | N | 1239 | -0- | -0- | -0- | 214 | 1 | 1007 | 2 | Y | 16 | 14 | 0 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 961 | N | 774 | -0- | -187 | -0- | 127 | 1 | 634 | 2 | Y | 12 | 12 | 0 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1710 | N | -0- | -0- | -1710 | -0- | | | | | Y | 4 | 8 | 0 | | | 3 |
| 07 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 08 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 25 | 1 | 115 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 22 | 1 | 104 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 16 | 1 | 90 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 155 | N | 84 | -0- | -71 | -0- | 12 | 1 | 71 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,660 TOTAL CONDENSATE PROD: 89

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
ORR UNIT WELL #: 5 RRCID -> 182872 COMPL. DATE 04/17/2001 TOTAL DEPTH 8803 PERF. 7910 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 12 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 17 | -0- | -67 | -0- | 3 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 32 | -0- | -30 | -0- | 6 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 13 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 6 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 30 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 07 | 1059 | N | 1059 | -0- | -0- | -0- | 184 | 1 | 875 | 2 | Y | -0- | | | | | -0- |
| 08 | 1193 | N | 1193 | -0- | -0- | -0- | 212 | 1 | 981 | 2 | Y | -0- | | | | | -0- |
| 09 | 1096 | N | 1096 | -0- | -0- | -0- | 193 | 1 | 903 | 2 | Y | -0- | | | | | -0- |
| 10 | 1087 | N | 1087 | -0- | -0- | -0- | 189 | 1 | 898 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 811 | -0- | -89 | -0- | 119 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| *12 | 1308 | N | 1308 | -0- | -0- | -0- | 190 | 1 | 1103 | 2 | Y | 14 | 10 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,961 TOTAL CONDENSATE PROD: 14

ORR UNIT WELL #: 3 RRCID -> 186161 COMPL. DATE 07/23/2009 TOTAL DEPTH 11570 PERF. 7780 - 10439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7905 | X | 6566 | -0- | -1339 | -0- | 1158 | 1 | 5256 | 2 | Y | 138 | 131 | 0 | | | 37 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 02 | 6580 | X | 5599 | -0- | -981 | -0- | 1007 | 1 | 4460 | 2 | Y | 120 | 123 | 0 | | | 34 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 7285 | X | 5996 | -0- | -1289 | -0- | 1043 | 1 | 4810 | 2 | Y | 130 | 139 | 0 | | | 25 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 04 | 6990 | X | 6506 | -0- | -484 | -0- | 1118 | 1 | 5261 | 2 | Y | 115 | 103 | 0 | | | 37 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 05 | 6944 | X | 6084 | -0- | -860 | -0- | 992 | 1 | 4941 | 2 | Y | 137 | 126 | 0 | | | 48 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 06 | 6690 | X | 4819 | -0- | -1871 | -0- | 774 | 1 | 3896 | 2 | Y | 135 | 166 | 0 | | | 17 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 07 | 6727 | X | 5325 | -0- | -1402 | -0- | 899 | 1 | 4271 | 2 | Y | 141 | 106 | 0 | | | 52 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 08 | 6200 | X | 5037 | -0- | -1163 | -0- | 869 | 1 | 4025 | 2 | Y | 130 | 128 | 0 | | | 54 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 09 | 6000 | X | 4946 | -0- | -1054 | -0- | 846 | 1 | 3962 | 2 | Y | 125 | 132 | 0 | | | 47 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 6076 | X | 4544 | -0- | -1532 | -0- | 768 | 1 | 3656 | 2 | Y | 109 | 100 | 0 | | | 56 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 5160 | X | 5117 | -0- | -43 | -0- | 730 | 1 | 4235 | 2 | Y | 138 | 139 | 1 | | | 55 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| *12 | 5464 | X | 5464 | -0- | -0- | -0- | 778 | 1 | 4521 | 2 | Y | 150 | 137 | 1 | | | 52 |
| | | | | | | | 165 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,003 TOTAL CONDENSATE PROD: 1,568

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
NEAL, J. A. UNIT WELL #: 5 RRCID -> 186368 COMPL. DATE 03/27/2001 TOTAL DEPTH 8810 PERF. 7781 - 8421

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1316 | -0- | | -1133 | -0- | 231 | 1 | 1030 | 2 | Y | 50 | 43 | 0 | | | 13 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 1301 | N | 1301 | -0- | | -0- | -0- | 235 | 1 | 1022 | 2 | Y | 40 | 41 | 0 | | | 12 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 1333 | N | 967 | -0- | | -366 | -0- | 167 | 1 | 752 | 2 | Y | 44 | 47 | 0 | | | 9 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 2521 | N | 2521 | -0- | | -0- | -0- | 438 | 1 | 2040 | 2 | Y | 39 | 35 | 0 | | | 13 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3199 | -0- | | 99 | 99 | 530 | 1 | 2618 | 2 | Y | 46 | 43 | 0 | | | 16 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 2828 | N | 2729 | -0- | | -99 | -0- | 446 | 1 | 2232 | 2 | Y | 46 | 56 | 0 | | | 6 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 2688 | N | 2688 | -0- | | -0- | -0- | 458 | 1 | 2178 | 2 | Y | 47 | 36 | 0 | | | 17 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 3193 | X | 2459 | -0- | | -734 | -0- | 428 | 1 | 1983 | 2 | Y | 44 | 43 | 0 | | | 18 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2262 | -0- | | -828 | -0- | 390 | 1 | 1826 | 2 | Y | 42 | 44 | 0 | | | 16 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 3193 | X | 1951 | -0- | | -1242 | -0- | 332 | 1 | 1578 | 2 | Y | 37 | 34 | 0 | | | 19 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2135 | -0- | | -595 | -0- | 306 | 1 | 1776 | 2 | Y | 48 | 47 | 1 | | | 20 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 2697 | X | 2278 | -0- | | -419 | -0- | 326 | 1 | 1894 | 2 | Y | 53 | 48 | 1 | | | 18 |
| | | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,806 TOTAL CONDENSATE PROD: 536

CLIFTON, W.B. WELL #: 2 RRCID -> 186409 COMPL. DATE 09/23/2001 TOTAL DEPTH 11107 PERF. 7546 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 840 | -0- | | -493 | -0- | 136 | 1 | 601 | 2 | Y | 94 | 92 | 0 | | | 28 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 1204 | X | 1062 | -0- | | -142 | -0- | 189 | 1 | 820 | 2 | Y | 48 | 59 | 0 | | | 17 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 1333 | X | 734 | -0- | | -599 | -0- | 125 | 1 | 557 | 2 | Y | 47 | 53 | 0 | | | 11 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 1260 | X | 1178 | -0- | | -82 | -0- | 202 | 1 | 930 | 2 | Y | 42 | 38 | 0 | | | 15 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1178 | X | 964 | -0- | | -214 | -0- | 156 | 1 | 755 | 2 | Y | 48 | 46 | 0 | | | 17 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 1140 | X | 1020 | -0- | | -120 | -0- | 163 | 1 | 805 | 2 | Y | 47 | 59 | 0 | | | 5 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 1209 | X | 1063 | -0- | | -146 | -0- | 175 | 1 | 832 | 2 | Y | 51 | 38 | 0 | | | 18 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 961 | N | 906 | -0- | | -55 | -0- | 152 | 1 | 704 | 2 | Y | 45 | 45 | 0 | | | 18 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 1020 | N | 450 | -0- | | -570 | -0- | 74 | 1 | 345 | 2 | Y | 28 | 34 | 0 | | | 12 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1054 | N | 707 | -0- | | -347 | -0- | 115 | 1 | 550 | 2 | Y | 38 | 32 | 0 | | | 18 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 870 | N | 604 | -0- | | -266 | -0- | 83 | 1 | 475 | 2 | Y | 42 | 44 | 1 | | | 16 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| *12 | 607 | N | 607 | -0- | | -0- | -0- | 89 | 1 | 494 | 2 | Y | 22 | 25 | 1 | | | 8 |
| | | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,135 TOTAL CONDENSATE PROD: 552

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
KELSEY, ANNIE D. GAS UNIT WELL #: 3 RRCID -> 186904 COMPL. DATE 11/10/1995 TOTAL DEPTH 11600 PERF. 7802 - 8442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 9 U RRCID -> 195721 COMPL. DATE 07/11/2002 TOTAL DEPTH 11172 PERF. 7806 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELSEY, ANNIE D. GAS UNIT WELL #: 7 RRCID -> 218191 COMPL. DATE 12/23/2005 TOTAL DEPTH 8650 PERF. 7858 - 8612

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1082 | -0- | -34 | -0- | 187 46 | 1 9 | 849 | 2 | Y | 42 | 34 | 0 | | | 9 |
| 02 | 728 | N | 123 | -0- | -605 | -0- | 17 32 | 1 9 | 74 | 2 | Y | 29 | 30 | 0 | | | 8 |
| 03 | 2892 | N | 2892 | -0- | -0- | -0- | 504 62 | 1 9 | 2326 | 2 | Y | 56 | 54 | 0 | | | 10 |
| 04 | 1525 | N | 1525 | -0- | -0- | -0- | 258 54 | 1 9 | 1213 | 2 | Y | 49 | 43 | 0 | | | 16 |
| 05 | 1765 | N | 1765 | -0- | -0- | -0- | 284 64 | 1 9 | 1417 | 2 | Y | 58 | 54 | 0 | | | 20 |
| 06 | 2447 | N | 2447 | -0- | -0- | -0- | 395 65 | 1 9 | 1987 | 2 | Y | 59 | 71 | 0 | | | 8 |
| 07 | 3052 | N | 3052 | -0- | -0- | -0- | 519 64 | 1 9 | 2469 | 2 | Y | 58 | 44 | 0 | | | 22 |
| 08 | 2984 | N | 2984 | -0- | -0- | -0- | 519 61 | 1 9 | 2404 | 2 | Y | 55 | 54 | 0 | | | 23 |
| 09 | 2367 | N | 2367 | -0- | -0- | -0- | 406 59 | 1 9 | 1902 | 2 | Y | 54 | 56 | 0 | | | 21 |
| 10 | 2108 | N | 1812 | -0- | -296 | -0- | 306 50 | 1 9 | 1456 | 2 | Y | 45 | 42 | 0 | | | 24 |
| 11 | 2163 | N | 2163 | -0- | -0- | -0- | 310 54 | 1 9 | 1799 | 2 | Y | 49 | 52 | 1 | | | 21 |
| 12 | 2108 | N | 1356 | -0- | -752 | -0- | 193 43 | 1 9 | 1120 | 2 | Y | 39 | 39 | 1 | | | 16 |

TOTAL GAS PROD: 23,568 TOTAL CONDENSATE PROD: 593

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
NEAL, J. A. UNIT WELL #: 6 RRCID -> 219156 COMPL. DATE 12/24/2005 TOTAL DEPTH 8650 PERF. 7894 - 8598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8060 | X | 2987 | -0- | -5073 | -0- | 533 | 1 | 2421 | 2 | Y | 30 | 36 | 0 | | | 10 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 6244 | X | -0- | -0- | -6244 | -0- | | | | | Y | 13 | 18 | 0 | | | 5 |
| 03 | 6913 | X | 804 | -0- | -6109 | -0- | 141 | 1 | 651 | 2 | Y | 11 | 13 | 0 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 6690 | X | -0- | -0- | -6690 | -0- | | | | | Y | 12 | 11 | 0 | | | 4 |
| 05 | 6913 | X | 4757 | -0- | -2156 | -0- | 790 | 1 | 3917 | 2 | Y | 45 | 36 | 0 | | | 13 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 4607 | X | 4607 | -0- | -0- | -0- | 757 | 1 | 3800 | 2 | Y | 45 | 53 | 0 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 6272 | X | 6272 | -0- | -0- | -0- | 1081 | 1 | 5139 | 2 | Y | 47 | 35 | 0 | | | 17 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 6549 | X | 6549 | -0- | -0- | -0- | 1154 | 1 | 5348 | 2 | Y | 43 | 42 | 0 | | | 18 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 6350 | X | 6350 | -0- | -0- | -0- | 1110 | 1 | 5194 | 2 | Y | 42 | 44 | 0 | | | 16 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 6262 | X | 5550 | -0- | -712 | -0- | 957 | 1 | 4553 | 2 | Y | 36 | 33 | 0 | | | 19 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 7132 | X | 7132 | -0- | -0- | -0- | 1042 | 1 | 6043 | 2 | Y | 43 | 44 | 1 | | | 18 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *12 | 7660 | X | 7660 | -0- | -0- | -0- | 1120 | 1 | 6492 | 2 | Y | 44 | 41 | 1 | | | 16 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,668 TOTAL CONDENSATE PROD: 411

OLIVER UNIT WELL #: 3 U RRCID -> 223180 COMPL. DATE 08/20/2006 TOTAL DEPTH 11220 PERF. 7974 - 8005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASSATER, E. (COTTON VALLEY) 52240 500 NON-ASSOCIATED ONE WELL CNTY: MARION
ARK-LA-TEX ENERGY, L.L.C. 030584
WILSON WELL #: 1 RRCID -> 233797 COMPL. DATE 10/16/2007 TOTAL DEPTH 11300 PERF.10576 - 11115

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4142 | R | 4142 | -0- | -0- | -0- | 4017 | 2 | 125 | 9 | N | 114 | | | | | 152 |
| 02 | 4148 | R | 4148 | -0- | -0- | -0- | 4039 | 2 | 109 | 9 | N | 99 | 188 | 1 | | | 63 |
| 03 | 4502 | R | 4502 | -0- | -0- | -0- | 4388 | 2 | 114 | 9 | N | 104 | | | | | 167 |
| 04 | 4447 | R | 4447 | -0- | -0- | -0- | 4334 | 2 | 113 | 9 | N | 103 | 191 | 1 | | | 79 |
| 05 | 6471 | | 6471 | -0- | -0- | -0- | 1896 | 1 | 4469 | 2 | N | 96 | | | | | 175 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 06 | 6240 | | 6240 | -0- | -0- | -0- | 1916 | 1 | 4223 | 2 | N | 92 | 177 | 1 | | | 90 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 4590 | R | 4590 | -0- | -0- | -0- | 4366 | 2 | 224 | 9 | N | 204 | 187 | 1 | | | 107 |
| 08 | 6535 | | 6535 | -0- | -0- | -0- | 1970 | 1 | 4468 | 2 | N | 88 | 170 | 1 | | | 25 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 09 | 6280 | | 6280 | -0- | -0- | -0- | 1935 | 1 | 4236 | 2 | N | 99 | | | | | 124 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 10 | 4619 | | 4324 | -0- | -295 | -0- | 4238 | 2 | 86 | 9 | N | 78 | 174 | 1 | | | 28 |
| 11 | 4470 | | 4076 | -0- | -394 | -0- | 3992 | 2 | 84 | 9 | N | 76 | | | | | 104 |
| 12 | 4619 | | 3992 | -0- | -627 | -0- | 3874 | 2 | 118 | 9 | N | 107 | 168 | 1 | | | 43 |

TOTAL GAS PROD: 59,747 TOTAL CONDENSATE PROD: 1,260

LEIGH (HILL 5155) 53030 500 ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
SELLARS, AT AL WELL #: 1 RRCID -> 224373 COMPL. DATE 11/10/2006 TOTAL DEPTH 6500 PERF. 5131 - 5141

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | # | 2586 | -0- | -204 | -0- | 152 | 1 | 2434 | 2 | N | -0- | | | | | 44 |
| 02 | 2520 | # | 2437 | -0- | -83 | -0- | 144 | 1 | 2293 | 2 | N | -0- | | | | | 44 |
| 03 | 2790 | # | 1752 | -0- | -1038 | -0- | 101 | 1 | 1647 | 2 | N | 4 | | | | | 48 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2700 | # | 1311 | -0- | -1389 | -0- | 89 | 1 | 1221 | 2 | N | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2790 | # | 687 | -0- | -2103 | -0- | 48 | 1 | 639 | 2 | N | -0- | | | | | 49 |
| 06 | 2610 | # | 1092 | -0- | -1518 | -0- | 84 | 1 | 1008 | 2 | N | -0- | | | | | 49 |
| 07 | 2697 | # | 1347 | -0- | -1350 | -0- | 93 | 1 | 1254 | 2 | N | -0- | | | | | 49 |
| 08 | 1767 | # | 783 | -0- | -984 | -0- | 59 | 1 | 724 | 2 | N | -0- | | | | | 49 |
| 09 | 1320 | # | 880 | -0- | -440 | -0- | 68 | 1 | 812 | 2 | N | -0- | | | | | 49 |
| 10 | 1333 | # | 738 | -0- | -595 | -0- | 61 | 1 | 677 | 2 | N | -0- | | | | | 49 |
| 11 | 1290 | # | 654 | -0- | -636 | -0- | 57 | 1 | 597 | 2 | N | -0- | | | | | 49 |
| 12 | 1333 | # | 1122 | -0- | -211 | -0- | 88 | 1 | 1034 | 2 | N | -0- | | | | | 49 |

TOTAL GAS PROD: 15,389 TOTAL CONDENSATE PROD: 5

LEIGH (PETTIT, LOWER) 53030 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
SELLARS, ET AL WELL #: 1 RRCID -> 165088 COMPL. DATE 08/22/1997 TOTAL DEPTH 6500 PERF. 6012 - 6016

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEIGH (TRICE SAND) 53030 750 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. 014573
TRICE WELL #: 1 RRCID -> 118495 COMPL. DATE 06/15/1985 TOTAL DEPTH 6465 PERF. 6069 - 6074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 236 | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LETS (TRAVIS PEAK) 53394 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
D & H PRODUCTION, INC. 196196
MCCORD, W H WELL #: 1 RRCID -> 141595 COMPL. DATE 04/17/1992 TOTAL DEPTH 8100 PERF. 7858 - 7866

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3173 | -0- | -919 | -0- | 3123 | 2 | 50 | 9 | N | 45 | | | | | 105 |
| 02 | 3696 | X | 3527 | -0- | -169 | -0- | 3499 | 2 | 28 | 9 | N | 25 | | | | | 130 |
| 03 | 4092 | X | 3522 | -0- | -570 | -0- | 3494 | 2 | 28 | 9 | N | 25 | | | | | 155 |
| 04 | 3718 | X | 3718 | -0- | -0- | -0- | 3705 | 2 | 13 | 9 | N | 12 | 147 | 1 | | | 20 |
| 05 | 3906 | X | 3778 | -0- | -128 | -0- | 3756 | 2 | 22 | 9 | N | 20 | | | | | 40 |
| 06 | 3780 | X | 3670 | -0- | -110 | -0- | 3640 | 2 | 30 | 9 | N | 27 | | | | | 67 |
| 07 | 3906 | X | 3709 | -0- | -197 | -0- | 3698 | 2 | 11 | 9 | N | 10 | | | | | 77 |
| 08 | 3844 | X | 3741 | -0- | -103 | -0- | 3727 | 2 | 14 | 9 | N | 13 | | | | | 90 |
| 09 | 3720 | X | 3567 | -0- | -153 | -0- | 3544 | 2 | 23 | 9 | N | 21 | | | | | 111 |
| 10 | 3804 | X | 3804 | -0- | -0- | -0- | 3779 | 2 | 25 | 9 | N | 23 | 97 | 1 | | | 37 |
| 11 | 3660 | X | 1805 | -0- | -1855 | -0- | 1780 | 2 | 25 | 9 | N | 23 | | | | | 60 |
| 12 | 3751 | X | 3168 | -0- | -583 | -0- | 3157 | 2 | 11 | 9 | N | 10 | | | | | 70 |

TOTAL GAS PROD: 41,182 TOTAL CONDENSATE PROD: 254

MASON HEIRS WELL #: 1 RRCID -> 143418 COMPL. DATE 11/23/1992 TOTAL DEPTH 8020 PERF. 7885 - 7895

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 251 | 2 | 1 | 9 | N | 1 | | | | | 44 |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 261 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 03 | 276 | N | 276 | -0- | -0- | -0- | 275 | 2 | 1 | 9 | N | 1 | | | | | 46 |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 279 | 2 | 1 | 9 | N | 1 | | | | | 47 |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 280 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 245 | 2 | 1 | 9 | N | 1 | | | | | 49 |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 278 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 251 | 2 | 1 | 9 | N | 1 | | | | | 51 |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 51 |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 51 |
| 11 | 150 | N | 121 | -0- | -29 | -0- | 120 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| *12 | 214 | N | 214 | -0- | -0- | -0- | 213 | 2 | 1 | 9 | N | 1 | | | | | 53 |

TOTAL GAS PROD: 2,957 TOTAL CONDENSATE PROD: 10

LINDALE (RODESSA) 53640 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
MHM PIPELINE CO., INC. 563370
MCFADDEN WELL #: 1 RRCID -> 016285 COMPL. DATE 04/12/1958 TOTAL DEPTH N/A PERF. 9550 - 9583

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 282 | -0- | -28 | -0- | 282 | 2 | | | N | -0- | | | | | 40 |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 40 |
| 03 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 40 |
| 04 | 270 | N | 148 | -0- | -122 | -0- | 148 | 2 | | | N | -0- | | | | | 40 |
| 05 | 310 | N | 148 | -0- | -162 | -0- | 148 | 2 | | | N | -0- | | | | | 40 |
| 06 | 270 | N | 13 | -0- | -257 | -0- | 13 | 2 | | | N | -0- | | | | | 40 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 40 |
| 09 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 40 |
| 10 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 40 |
| 11 | 450 | N | 183 | -0- | -267 | -0- | 183 | 2 | | | N | -0- | | | | | 40 |
| 12 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 2,537 TOTAL CONDENSATE PROD: -0-

FAIR, R. W. WELL #: 1 RRCID -> 016287 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. 9292 - 9512

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 106 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 106 | 2 | 7 | 9 | N | 6 | | | | | 76 |
| 03 | 124 | N | 116 | -0- | -8 | -0- | 106 | 2 | 10 | 9 | N | 9 | | | | | 85 |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 107 | 2 | 14 | 9 | N | 13 | | | | | 98 |
| 05 | 146 | N | 146 | -0- | -0- | -0- | 132 | 2 | 14 | 9 | N | 13 | | | | | 111 |
| 06 | 120 | N | 82 | -0- | -38 | -0- | 23 | 2 | 59 | 9 | N | 54 | | | | | 165 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | 165 | 1 | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 145 | 2 | 13 | 9 | N | 12 | | | | | 12 |
| 09 | 119 | N | 119 | -0- | -0- | -0- | 116 | 2 | 3 | 9 | N | 3 | | | | | 15 |
| 10 | 53 | N | 53 | -0- | -0- | -0- | 33 | 2 | 20 | 9 | N | 18 | | | | | 33 |
| 11 | 150 | N | 65 | -0- | -85 | -0- | 56 | 2 | 9 | 9 | N | 8 | | | | | 41 |
| *12 | 147 | N | 147 | -0- | -0- | -0- | 137 | 2 | 10 | 9 | N | 9 | | | | | 50 |

TOTAL GAS PROD: 1,237 TOTAL CONDENSATE PROD: 155

CLARK, A.D. WELL #: 1 RRCID -> 124441 COMPL. DATE 04/07/1987 TOTAL DEPTH 12860 PERF. 9620 - 9670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 940 | -0- | -145 | -0- | 853 | 2 | 87 | 9 | N | 79 | | | | | 177 |
| 02 | 909 | N | 909 | -0- | -0- | -0- | 853 | 2 | 56 | 9 | N | 51 | | | | | 228 |
| 03 | 930 | N | 908 | -0- | -22 | -0- | 853 | 2 | 55 | 9 | N | 50 | 196 | 1 | | | 82 |
| 04 | 1525 | N | 1525 | -0- | -0- | -0- | 1419 | 2 | 106 | 9 | N | 96 | | | | | 178 |
| 05 | 1120 | N | 1120 | -0- | -0- | -0- | 1061 | 2 | 59 | 9 | N | 54 | 180 | 1 | | | 52 |
| 06 | 870 | N | 252 | -0- | -618 | -0- | 180 | 2 | 72 | 9 | N | 65 | | | | | 117 |
| 07 | 1085 | N | 242 | -0- | -843 | -0- | 174 | 2 | 68 | 9 | N | 62 | 179 | 1 | | | -0- |
| 08 | 1391 | N | 1391 | -0- | -0- | -0- | 1207 | 2 | 184 | 9 | N | 167 | | | | | 167 |
| 09 | 2101 | N | 2101 | -0- | -0- | -0- | 2003 | 2 | 98 | 9 | N | 89 | | | | | 256 |
| 10 | 1349 | N | 1349 | -0- | -0- | -0- | 1325 | 2 | 24 | 9 | N | 22 | 188 | 1 | | | 90 |
| 11 | 1550 | N | 1550 | -0- | -0- | -0- | 1509 | 2 | 41 | 9 | N | 37 | | | | | 127 |
| 12 | 1085 | N | 1000 | -0- | -85 | -0- | 958 | 2 | 42 | 9 | N | 38 | | | | | 165 |

TOTAL GAS PROD: 13,287 TOTAL CONDENSATE PROD: 810

LINDALE, WEST (RODESSA) 53697 600 ASSOCIATED EXEMPT CNTY: SMITH
MHM PIPELINE CO., INC. 563370
KNOX WELL #: 1 RRCID -> 191300 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9702 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 36 |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 36 |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 36 |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 36 |
| 05 | 279 | N | 240 | -0- | -39 | -0- | 240 | 2 | | | N | -0- | | | | | 36 |
| 06 | 240 | N | 19 | -0- | -221 | -0- | 19 | 2 | | | N | -0- | | | | | 36 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | 36 |
| 09 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 36 |
| 10 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 36 |
| 11 | 420 | N | 292 | -0- | -128 | -0- | 292 | 2 | | | N | -0- | | | | | 36 |
| 12 | 403 | N | 296 | -0- | -107 | -0- | 296 | 2 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 2,947 TOTAL CONDENSATE PROD: -0-

LITTLE EARS (PETTIT LIME) 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
C&J ENERGY SERVICES 120531
NWS WOODBINE SWD WELL #: 1 RRCID -> 228190 COMPL. DATE 04/14/2007 TOTAL DEPTH 6000 PERF. 5643 - 5708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENERQUEST CORPORATION 252059
PEACOCK UNIT WELL #: 1C RRCID -> 249334 COMPL. DATE 12/23/2008 TOTAL DEPTH 10530 PERF. 9356 - 9362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4411 | X | 4411 | -0- | -0- | -0- | 609 | 1 | 3802 | 2 | N | -0- | | | | | -0- |
| 02 | 3888 | X | 3888 | -0- | -0- | -0- | 701 | 1 | 3187 | 2 | N | -0- | | | | | -0- |
| 03 | 4544 | X | 4544 | -0- | -0- | -0- | 456 | 1 | 4088 | 2 | N | -0- | | | | | -0- |
| 04 | 4411 | X | 4411 | -0- | -0- | -0- | 365 | 1 | 4046 | 2 | N | -0- | | | | | -0- |
| 05 | 3891 | X | 3891 | -0- | -0- | -0- | 337 | 1 | 3554 | 2 | N | -0- | | | | | -0- |
| 06 | 3569 | X | 3569 | -0- | -0- | -0- | 248 | 1 | 3321 | 2 | N | -0- | | | | | -0- |
| 07 | 2883 | X | 2594 | -0- | -289 | -0- | 189 | 1 | 2405 | 2 | N | -0- | | | | | -0- |
| 08 | 2917 | X | 2917 | -0- | -0- | -0- | 234 | 1 | 2683 | 2 | N | -0- | | | | | -0- |
| 09 | 3054 | X | 3054 | -0- | -0- | -0- | 263 | 1 | 2791 | 2 | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2672 | -0- | -211 | -0- | 261 | 1 | 2411 | 2 | N | -0- | | | | | -0- |
| *11 | 3218 | X | 3218 | -0- | -0- | -0- | 327 | 1 | 2891 | 2 | N | -0- | | | | | -0- |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 39,169 TOTAL CONDENSATE PROD: -0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HECKMANN WATER RESOURCES(CVR)INC 370647
APPLEBY SWD WELL #: 1S RRCID -> 252564 COMPL. DATE 10/15/2009 TOTAL DEPTH 5300 PERF. 4670 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
CHRISTIAN WELL #: 6 H RRCID -> 245498 COMPL. DATE 04/27/2008 TOTAL DEPTH 9370 PERF. 9961 - 13281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 15 | 7 | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TATUM GAS UNIT WELL #: 8H RRCID -> 246286 COMPL. DATE 06/13/2008 TOTAL DEPTH 9088 PERF.10000 - 10886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 2319 | -0- | -2145 | -0- | 2319 | 2 | | | N | -0- | | | | | 21 |
| 02 | 2517 | X | 2517 | -0- | -0- | -0- | 2517 | 2 | | | N | -0- | | | | | 21 |
| 03 | 3286 | X | 2508 | -0- | -778 | -0- | 2508 | 2 | | | N | -0- | | | | | 21 |
| 04 | 4097 | X | 4097 | -0- | -0- | -0- | 4097 | 2 | | | N | -0- | | | | | 21 |
| 05 | 3766 | X | 3766 | -0- | -0- | -0- | 3766 | 2 | | | N | -0- | | | | | 21 |
| 06 | 3374 | X | 3374 | -0- | -0- | -0- | 3374 | 2 | | | N | -0- | | | | | 21 |
| 07 | 4247 | X | 3098 | -0- | -1149 | -0- | 3098 | 2 | | | N | -0- | | | | | 21 |
| 08 | 3319 | X | 3319 | -0- | -0- | -0- | 3319 | 2 | | | N | -0- | | | | | 21 |
| *09 | 4110 | X | 3124 | -0- | -986 | -0- | 3124 | 2 | | | N | -0- | 15 | 7 | | | 6 |
| *10 | 3751 | X | 3082 | -0- | -669 | -0- | 3082 | 2 | | | N | -0- | | | | | 6 |
| *11 | 3360 | X | 3194 | -0- | -166 | -0- | 3194 | 2 | | | N | -0- | | | | | 6 |
| 12 | 3317 | X | 2317 | -0- | -1000 | -0- | 2317 | 3 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 36,715 TOTAL CONDENSATE PROD: -0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LEGACY RESERVES OPERATING LP //CONT.// 495445
TATUM GAS UNIT WELL #: 7H RRCID -> 251497 COMPL. DATE 09/27/2007 TOTAL DEPTH 9327 PERF. 9877 - 12813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 7 | 7 | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINNACLE OPERATING COMPANY, INC. 665670
STEWART-TISCHAUSER WELL #: 1 RRCID -> 234497 COMPL. DATE 01/15/2008 TOTAL DEPTH 10405 PERF. 9306 - 9316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4566 | X | 4566 | -0- | -0- | -0- | 4566 | 2 | | | N | -0- | | | | | 389 |
| 02 | 4328 | X | 4328 | -0- | -0- | -0- | 4328 | 2 | | | N | -0- | | | | | 389 |
| 03 | 4516 | X | 4516 | -0- | -0- | -0- | 4516 | 2 | | | N | -0- | | | | | 389 |
| 04 | 5372 | X | 5372 | -0- | -0- | -0- | 5372 | 2 | | | N | -0- | | | | | 389 |
| 05 | 4805 | X | 4203 | -0- | -602 | -0- | 4203 | 2 | | | N | -0- | | | | | 389 |
| 06 | 4859 | X | 4859 | -0- | -0- | -0- | 4859 | 2 | | | N | -0- | | | | | 389 |
| 07 | 5549 | X | 4408 | -0- | -1141 | -0- | 4400 | 2 | 8 | 9 | N | 7 | | | | | 396 |
| 08 | DLQ G-10 | | 4759 | -0- | 4759 | 4759 | 4759 | 2 | | | N | -0- | 161 | 1 | | | 235 |
| 09 | DLQ G-10 | | 3929 | -0- | 3929 | 8688 | 3929 | 2 | | | N | -0- | | | | | 235 |
| 10 | DLQ G-10 | | 4641 | -0- | 4641 | 13329 | 4641 | 2 | | | N | -0- | | | | | 235 |
| 11 | DLQ G-10 | | 4672 | -0- | 4672 | 18001 | 4643 | 2 | 29 | 9 | N | 26 | | | | | 261 |
| *12 | 21987 | X | 3986 | -0- | -18001 | -0- | 3986 | 2 | | | N | -0- | | | | | 261 |

TOTAL GAS PROD: 54,239 TOTAL CONDENSATE PROD: 33

MIDDLEBROOK-MAST WELL #: 1 RRCID -> 249402 COMPL. DATE 02/02/2009 TOTAL DEPTH 10315 PERF. 9325 - 9335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 129 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 132 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
STEWART, GRAHAM P. WELL #: 12 RRCID -> 230749 COMPL. DATE 06/23/2007 TOTAL DEPTH 10505 PERF. 9236 - 9279

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS GU 8 WELL #: 7 RRCID -> 231211 COMPL. DATE 08/18/2007 TOTAL DEPTH 10500 PERF. 9214 - 9222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS GU 3 WELL #: 9 RRCID -> 234727 COMPL. DATE 02/05/2008 TOTAL DEPTH 10535 PERF. 9326 - 9330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243481 COMPL. DATE 11/10/2008 TOTAL DEPTH 10450 PERF. 8577 - 8580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CINDY SUE GU 1 WELL #: 5 RRCID -> 244589 COMPL. DATE 12/05/2008 TOTAL DEPTH 10615 PERF. 9260 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH HAYTER TRUST A WELL #: 50 RRCID -> 244591 COMPL. DATE 11/12/2008 TOTAL DEPTH 10822 PERF. 9016 - 9023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MELINDA, MOLLIE GU 1 WELL #: 6 RRCID -> 245546 COMPL. DATE 12/12/2008 TOTAL DEPTH 10533 PERF. 9324 - 9327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GWENDOLYN GU 1 WELL #: 10 RRCID -> 255797 COMPL. DATE 03/05/2010 TOTAL DEPTH N/A PERF. 9296 - 9298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CINDY SUE GU 1 WELL #: 8 RRCID -> 256077 COMPL. DATE 04/03/2010 TOTAL DEPTH N/A PERF. 9368 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
STALLION SWD, LP 811982
NACOGDOCHES SALTY SWD WELL #: 1 RRCID -> 213699 COMPL. DATE 12/20/2005 TOTAL DEPTH 6000 PERF. 5510 - 5875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TX ENERGY SERVICES, LLC 875192
S.F.O.T. UNIT WELL #: 4H RRCID -> 247491 COMPL. DATE 11/01/2008 TOTAL DEPTH 9309 PERF.10123 - 12431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/08/2015 - PLUGGED 05/08/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE NESS (JAMES LIME) 54287 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
FORTUNE RESOURCES LLC 278755
ADAMS, JOHN W. WELL #: 1 RRCID -> 242067 COMPL. DATE 08/08/2008 TOTAL DEPTH 6006 PERF. 6147 - 13872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | | 3023 | -0- | 1783 | 3777 | 3023 | 2 | | | N | -0- | | | | | 43 |
| 02 | 6977 | | 2813 | -0- | -4164 | -0- | 2813 | 2 | | | N | -0- | | | | | 43 |
| 03 | 3000 | X | 2699 | -0- | -301 | -0- | 2699 | 2 | | | N | -0- | | | | | 43 |
| 04 | 2677 | | 2677 | -0- | -0- | -0- | 2677 | 2 | | | N | -0- | | | | | 43 |
| 05 | 2750 | | 2279 | -0- | -471 | -0- | 2279 | 2 | | | N | -0- | | | | | 43 |
| 06 | 2750 | | 2159 | -0- | -591 | -0- | 2159 | 2 | | | N | -0- | | | | | 43 |
| 07 | 2200 | | 1743 | -0- | -457 | -0- | 1743 | 2 | | | N | -0- | | | | | 43 |
| 08 | 1800 | | 1825 | -0- | 25 | 25 | 1825 | 2 | | | N | -0- | | | | | 43 |
| 09 | 1842 | N | 1817 | -0- | -25 | -0- | 1817 | 2 | | | N | -0- | | | | | 43 |
| 10 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | N | -0- | | | | | 43 |
| *11 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 2 | | | N | -0- | | | | | 43 |
| *12 | 1700 | N | 1700 | -0- | -0- | -0- | 1700 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 25,894 TOTAL CONDENSATE PROD: -0-

LOCO BAYOU (JAMES LIME) 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC 008555
MIDDLEBROOK UNIT WELL #: 1H RRCID -> 230886 COMPL. DATE 08/13/2007 TOTAL DEPTH 9197 PERF. 9246 - 14905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5854 | X | 5854 | -0- | -0- | -0- | 155 | 1 | 5699 | 2 | N | -0- | | | 100 |
| 02 | 4200 | X | 4000 | -0- | -200 | -0- | 140 | 1 | 3794 | 2 | N | 60 | | | 160 |
| | | | | | | | 66 | 9 | | | | | | | |
| 03 | 5024 | X | 5024 | -0- | -0- | -0- | 155 | 1 | 4869 | 2 | N | -0- | | | 160 |
| 04 | 5461 | X | 5461 | -0- | -0- | -0- | 150 | 1 | 5311 | 2 | N | -0- | | | 160 |
| 05 | 5022 | X | 4514 | -0- | -508 | -0- | 155 | 1 | 4359 | 2 | N | -0- | | | 160 |
| 06 | 4860 | X | 4243 | -0- | -617 | -0- | 145 | 1 | 4098 | 2 | N | -0- | | | 160 |
| 07 | 5022 | X | 2872 | -0- | -2150 | -0- | 155 | 1 | 2717 | 2 | N | -0- | | | 40 |
| 08 | 5518 | X | 3871 | -0- | -1647 | -0- | 3871 | 2 | | | N | -0- | | | 40 |
| 09 | 5340 | X | 2696 | -0- | -2644 | -0- | 2696 | 2 | | | N | -0- | | | 40 |
| 10 | 4526 | X | 3618 | -0- | -908 | -0- | 3618 | 2 | | | N | -0- | | | 40 |
| 11 | 4230 | X | 3088 | -0- | -1142 | -0- | 3088 | 2 | | | N | -0- | | | 40 |
| 12 | 4030 | X | 2570 | -0- | -1460 | -0- | 2570 | 2 | | | N | -0- | | | 40 |

TOTAL GAS PROD: 47,811 TOTAL CONDENSATE PROD: 60

MAST, L.B. WELL #: 1H RRCID -> 235211 COMPL. DATE 03/01/2008 TOTAL DEPTH 9230 PERF. 9712 - 14935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7327 | X | 7327 | -0- | -0- | -0- | 663 | 1 | 6664 | 2 | N | -0- | | | 169 |
| 02 | 6478 | X | 6478 | -0- | -0- | -0- | 593 | 1 | 5820 | 2 | N | 59 | | | 228 |
| | | | | | | | 65 | 9 | | | | | | | |
| 03 | 7086 | X | 7086 | -0- | -0- | -0- | 666 | 1 | 6387 | 2 | N | 30 | | | 258 |
| | | | | | | | 33 | 9 | | | | | | | |
| 04 | 6435 | X | 6435 | -0- | -0- | -0- | 652 | 1 | 5783 | 2 | N | -0- | | | 258 |
| 05 | 7694 | X | 7694 | -0- | -0- | -0- | 802 | 1 | 6892 | 2 | N | -0- | | | 258 |
| 06 | 6200 | X | 6200 | -0- | -0- | -0- | 668 | 1 | 5532 | 2 | N | -0- | | | 258 |
| 07 | 6217 | X | 6217 | -0- | -0- | -0- | 632 | 1 | 5585 | 2 | N | -0- | | | 153 |
| 08 | 7099 | X | 6007 | -0- | -1092 | -0- | 653 | 1 | 5354 | 2 | N | -0- | | | 153 |
| 09 | 6450 | X | 6310 | -0- | -140 | -0- | 425 | 1 | 5885 | 2 | N | -0- | | | 153 |
| 10 | 7688 | X | 6488 | -0- | -1200 | -0- | 364 | 1 | 6124 | 2 | N | -0- | | | 153 |
| 11 | 6210 | X | 5874 | -0- | -336 | -0- | 349 | 1 | 5525 | 2 | N | -0- | | | 153 |
| 12 | 6231 | X | 5356 | -0- | -875 | -0- | 405 | 1 | 4951 | 2 | N | -0- | | | 153 |

TOTAL GAS PROD: 77,472 TOTAL CONDENSATE PROD: 89

U.S.A. LB WELL #: 1H RRCID -> 237915 COMPL. DATE 11/17/2007 TOTAL DEPTH 9311 PERF. 9715 - 14473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2183 | N | 2183 | -0- | -0- | -0- | 268 | 1 | 1915 | 2 | N | -0- | | | 134 |
| 02 | 1708 | N | 1550 | -0- | -158 | -0- | 177 | 1 | 1373 | 2 | N | -0- | | | 134 |
| 03 | 2480 | N | 1537 | -0- | -943 | -0- | 183 | 1 | 1354 | 2 | N | -0- | | | 134 |
| 04 | 2100 | N | 1479 | -0- | -621 | -0- | 189 | 1 | 1290 | 2 | N | -0- | | | 134 |
| 05 | 1841 | N | 1841 | -0- | -0- | -0- | 204 | 1 | 1637 | 2 | N | -0- | | | 134 |
| 06 | 1500 | N | 1373 | -0- | -127 | -0- | 215 | 1 | 1158 | 2 | N | -0- | | | 134 |
| 07 | 1623 | N | 1623 | -0- | -0- | -0- | 236 | 1 | 1387 | 2 | N | -0- | | | 134 |
| 08 | 1175 | N | 1175 | -0- | -0- | -0- | 121 | 1 | 1054 | 2 | N | -0- | | | 134 |
| 09 | 3000 | N | 4743 | -0- | 1743 | 1743 | 558 | 1 | 4185 | 2 | N | -0- | | | 134 |
| 10 | 3100 | N | 2464 | -0- | -636 | 1107 | 192 | 1 | 2265 | 2 | N | 6 | | | 140 |
| | | | | | | | 7 | 9 | | | | | | | |
| 11 | 3000 | N | 3480 | -0- | 480 | 1587 | 148 | 1 | 3332 | 2 | N | -0- | | | 140 |
| *12 | 3080 | X | 1493 | -0- | -1587 | -0- | 118 | 1 | 1375 | 2 | N | -0- | | | 140 |

TOTAL GAS PROD: 24,941 TOTAL CONDENSATE PROD: 6

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
RAMOS WELL #: 1H RRCID -> 239131 COMPL. DATE 07/02/2008 TOTAL DEPTH 9202 PERF. 9527 - 14868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 | X | 4246 | -0- | -2791 | -0- | 520 | 1 | 3726 | 2 | N | -0- | | | | | 87 |
| 02 | 6356 | X | 6018 | -0- | -338 | -0- | 689 | 1 | 5329 | 2 | N | -0- | | | | | 87 |
| 03 | 6262 | X | 5634 | -0- | -628 | -0- | 671 | 1 | 4963 | 2 | N | -0- | | | | | 87 |
| 04 | 5692 | X | 5692 | -0- | -0- | -0- | 728 | 1 | 4964 | 2 | N | -0- | | | | | 87 |
| 05 | 6665 | X | 5826 | -0- | -839 | -0- | 642 | 1 | 5184 | 2 | N | -0- | | | | | 87 |
| 06 | 6450 | X | 5121 | -0- | -1329 | -0- | 803 | 1 | 4318 | 2 | N | -0- | | | | | 87 |
| 07 | 6665 | X | 2156 | -0- | -4509 | -0- | 314 | 1 | 1842 | 2 | N | -0- | | | | | 87 |
| 08 | 5115 | X | 3692 | -0- | -1423 | -0- | 380 | 1 | 3312 | 2 | N | -0- | | | | | 87 |
| 09 | 4950 | X | 1742 | -0- | -3208 | -0- | 205 | 1 | 1537 | 2 | N | -0- | | | | | 87 |
| 10 | 5115 | X | 3913 | -0- | -1202 | -0- | 306 | 1 | 3596 | 2 | N | 10 | | | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 6742 | X | 6742 | -0- | -0- | -0- | 287 | 1 | 6455 | 2 | N | -0- | | | | | 97 |
| 12 | 3596 | X | 2700 | -0- | -896 | -0- | 213 | 1 | 2487 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 53,482 TOTAL CONDENSATE PROD: 10

WEST ESPARZA WELL #: 1H RRCID -> 242779 COMPL. DATE 08/26/2008 TOTAL DEPTH 9223 PERF. 9280 - 14910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4929 | -0- | -93 | -0- | 446 | 1 | 4483 | 2 | N | -0- | | | | | 204 |
| 02 | 4340 | X | 4215 | -0- | -125 | -0- | 386 | 1 | 3788 | 2 | N | 37 | | | | | 241 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 4898 | X | 4817 | -0- | -81 | -0- | 455 | 1 | 4362 | 2 | N | -0- | | | | | 241 |
| 04 | 4770 | X | 4521 | -0- | -249 | -0- | 459 | 1 | 4062 | 2 | N | -0- | | | | | 241 |
| 05 | 4929 | X | 4614 | -0- | -315 | -0- | 478 | 1 | 4136 | 2 | N | -0- | | | | | 241 |
| 06 | 4770 | X | 4360 | -0- | -410 | -0- | 470 | 1 | 3890 | 2 | N | -0- | | | | | 241 |
| 07 | 4805 | X | 4542 | -0- | -263 | -0- | 462 | 1 | 4080 | 2 | N | -0- | | | | | 190 |
| 08 | 5707 | X | 5707 | -0- | -0- | -0- | 620 | 1 | 5087 | 2 | N | -0- | | | | | 190 |
| 09 | 4635 | X | 4635 | -0- | -0- | -0- | 312 | 1 | 4323 | 2 | N | -0- | | | | | 190 |
| 10 | 4619 | X | 4593 | -0- | -26 | -0- | 258 | 1 | 4335 | 2 | N | -0- | | | | | 190 |
| 11 | 4530 | X | 4457 | -0- | -73 | -0- | 265 | 1 | 4192 | 2 | N | -0- | | | | | 190 |
| *12 | 4784 | X | 4784 | -0- | -0- | -0- | 361 | 1 | 4423 | 2 | N | -0- | | | | | 190 |

TOTAL GAS PROD: 56,174 TOTAL CONDENSATE PROD: 37

U.S.A. LB WELL #: 2H RRCID -> 249431 COMPL. DATE 10/07/2008 TOTAL DEPTH 9415 PERF. 9695 - 15940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8060 | X | 7632 | -0- | -428 | -0- | 934 | 1 | 6698 | 2 | N | -0- | | | | | 175 |
| 02 | 7280 | X | 6506 | -0- | -774 | -0- | 745 | 1 | 5761 | 2 | N | -0- | | | | | 175 |
| 03 | 8277 | X | 7368 | -0- | -909 | -0- | 878 | 1 | 6490 | 2 | N | -0- | | | | | 175 |
| 04 | 8010 | X | 6668 | -0- | -1342 | -0- | 854 | 1 | 5814 | 2 | N | -0- | | | | | 175 |
| 05 | 8277 | X | 7864 | -0- | -413 | -0- | 866 | 1 | 6998 | 2 | N | -0- | | | | | 175 |
| 06 | 7380 | X | 4272 | -0- | -3108 | -0- | 670 | 1 | 3602 | 2 | N | -0- | | | | | 175 |
| 07 | 8016 | X | 8016 | -0- | -0- | -0- | 1166 | 1 | 6850 | 2 | N | -0- | | | | | 175 |
| 08 | 8404 | X | 8404 | -0- | -0- | -0- | 866 | 1 | 7538 | 2 | N | -0- | | | | | 175 |
| 09 | 5490 | X | 3712 | -0- | -1778 | -0- | 437 | 1 | 3273 | 2 | N | 2 | | | | | 177 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5673 | X | 4023 | -0- | -1650 | -0- | 314 | 1 | 3698 | 2 | N | 10 | | | | | 187 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 8230 | X | 8230 | -0- | -0- | -0- | 351 | 1 | 7879 | 2 | N | -0- | | | | | 187 |
| *12 | 7989 | X | 7989 | -0- | -0- | -0- | 632 | 1 | 7357 | 2 | N | -0- | | | | | 187 |

TOTAL GAS PROD: 80,684 TOTAL CONDENSATE PROD: 12

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
EAST ESPARZA WELL #: 1H RRCID -> 254121 COMPL. DATE 04/12/2009 TOTAL DEPTH 9150 PERF. 9310 - 15116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 4548 | -0- | -288 | -0- | 412 | 1 | 4136 | 2 | N | -0- | | | | | 158 |
| 02 | 4535 | X | 4535 | -0- | -0- | -0- | 415 | 1 | 4075 | 2 | N | 41 | | | | | 199 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 4464 | X | 4213 | -0- | -251 | -0- | 398 | 1 | 3815 | 2 | N | -0- | | | | | 199 |
| 04 | 4410 | X | 4046 | -0- | -364 | -0- | 410 | 1 | 3636 | 2 | N | -0- | | | | | 199 |
| 05 | 5022 | X | 4029 | -0- | -993 | -0- | 417 | 1 | 3612 | 2 | N | -0- | | | | | 199 |
| 06 | 4860 | X | 3505 | -0- | -1355 | -0- | 376 | 1 | 3129 | 2 | N | -0- | | | | | 199 |
| 07 | 5022 | X | 3727 | -0- | -1295 | -0- | 379 | 1 | 3348 | 2 | N | -0- | | | | | 127 |
| 08 | 4216 | X | 4131 | -0- | -85 | -0- | 449 | 1 | 3682 | 2 | N | -0- | | | | | 127 |
| 09 | 4050 | X | 3904 | -0- | -146 | -0- | 263 | 1 | 3641 | 2 | N | -0- | | | | | 127 |
| 10 | 4030 | X | 3388 | -0- | -642 | -0- | 190 | 1 | 3198 | 2 | N | -0- | | | | | 127 |
| 11 | 3600 | X | 2906 | -0- | -694 | -0- | 172 | 1 | 2734 | 2 | N | -0- | | | | | 127 |
| 12 | 3720 | X | 2259 | -0- | -1461 | -0- | 171 | 1 | 2088 | 2 | N | -0- | | | | | 127 |

TOTAL GAS PROD: 45,191 TOTAL CONDENSATE PROD: 41

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABRAM GAS UNIT WELL #: 1H RRCID -> 268384 COMPL. DATE 05/25/2013 TOTAL DEPTH 9997 PERF.10348 - 12625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

PLUGGED AND ABANDONED_____ 03/26/2014 - P&A 03/26/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIME ROCK RESOURCES III-A, L.P. 500793
HGT WELL #: 2H RRCID -> 239153 COMPL. DATE 06/12/2008 TOTAL DEPTH 9618 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4769 | -0- | -439 | -0- | 218 | 1 | 4551 | 2 | Y | -0- | | | | | 29 |
| 02 | 4704 | X | 4378 | -0- | -326 | -0- | 199 | 1 | 4179 | 2 | Y | -0- | | | | | 29 |
| 03 | 5177 | X | 4860 | -0- | -317 | -0- | 222 | 1 | 4638 | 2 | Y | -0- | | | | | 29 |
| 04 | 4920 | X | 4608 | -0- | -312 | -0- | 224 | 1 | 4384 | 2 | Y | -0- | | | | | 29 |
| 05 | 4836 | X | 4667 | -0- | -169 | -0- | 237 | 1 | 4430 | 2 | Y | -0- | | | | | 29 |
| 06 | 4710 | X | 4264 | -0- | -446 | -0- | 253 | 1 | 4011 | 2 | Y | -0- | 5 | 7 | | | 24 |
| 07 | 4867 | X | 4702 | -0- | -165 | -0- | 249 | 1 | 4453 | 2 | Y | -0- | | | | | 24 |
| 08 | DLQ G-10 | | 5127 | -0- | 5127 | 5127 | 276 | 1 | 4851 | 2 | Y | -0- | | | | | 24 |
| 09 | 10102 | X | 4975 | -0- | -5127 | -0- | 260 | 1 | 4715 | 2 | Y | -0- | | | | | 24 |
| 10 | 4686 | X | 4686 | -0- | -0- | -0- | 271 | 1 | 4415 | 2 | Y | -0- | | | | | 24 |
| 11 | 4260 | X | 4140 | -0- | -120 | -0- | 91 | 1 | 4049 | 2 | Y | -0- | | | | | 24 |
| 12 | 5146 | X | 4546 | -0- | -600 | -0- | 286 | 1 | 4260 | 2 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 55,722 TOTAL CONDENSATE PROD: -0-

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
SESSIONS, J.W. HEIRS WELL #: 16H RRCID -> 239430 COMPL. DATE 01/24/2008 TOTAL DEPTH 9570 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4495 | -0- | -310 | -0- | 4079 | 2 | 416 | 3 | Y | -0- | | | | | 45 |
| 02 | 4340 | X | 3890 | -0- | -450 | -0- | 3535 | 2 | 355 | 3 | Y | -0- | | | | | 45 |
| 03 | 5177 | X | 4342 | -0- | -835 | -0- | 3939 | 2 | 403 | 3 | Y | -0- | | | | | 45 |
| 04 | 5010 | X | 3984 | -0- | -1026 | -0- | 3610 | 2 | 374 | 3 | Y | -0- | | | | | 45 |
| 05 | 5177 | X | 3995 | -0- | -1182 | -0- | 3611 | 2 | 384 | 3 | Y | -0- | | | | | 45 |
| 06 | 4350 | X | 2217 | -0- | -2133 | -0- | 113 | 1 | 2103 | 2 | Y | 1 | 6 | 7 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4340 | X | 1396 | -0- | -2944 | -0- | 77 | 1 | 1319 | 2 | Y | -0- | | | | | 40 |
| 08 | DLQ G-10 | | 1630 | -0- | 1630 | 1630 | 86 | 1 | 1544 | 2 | Y | -0- | | | | | 40 |
| 09 | 6115 | X | 4485 | -0- | -1630 | -0- | 229 | 1 | 4256 | 2 | Y | -0- | | | | | 40 |
| 10 | 5204 | X | 5204 | -0- | -0- | -0- | 248 | 1 | 4956 | 2 | Y | -0- | | | | | 40 |
| *11 | 4740 | X | 4740 | -0- | -0- | -0- | 166 | 1 | 4574 | 2 | Y | -0- | | | | | 40 |
| *12 | 3991 | X | 3991 | -0- | -0- | -0- | 136 | 1 | 3855 | 2 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 44,369 TOTAL CONDENSATE PROD: 1

SESSIONS, RUBE WELL #: 10H RRCID -> 242018 COMPL. DATE 04/15/2008 TOTAL DEPTH 9483 PERF.10304 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1883 | -0- | -101 | -0- | 1709 | 2 | 174 | 3 | Y | -0- | | | | | 66 |
| 02 | 1820 | N | 1748 | -0- | -72 | -0- | 1588 | 2 | 160 | 3 | Y | -0- | | | | | 66 |
| 03 | 1922 | N | 1866 | -0- | -56 | -0- | 1692 | 2 | 173 | 3 | Y | 1 | | | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1775 | -0- | -55 | -0- | 1598 | 2 | 165 | 3 | Y | 11 | | | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1818 | -0- | -104 | -0- | 1643 | 2 | 175 | 3 | Y | -0- | | | | | 78 |
| 06 | 1800 | N | 1732 | -0- | -68 | -0- | 89 | 1 | 1641 | 2 | Y | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1714 | -0- | -115 | -0- | 94 | 1 | 1620 | 2 | Y | -0- | | | | | 80 |
| 08 | DLQ G-10 | | 1814 | -0- | 1814 | 1814 | 95 | 1 | 1719 | 2 | Y | -0- | | | | | 80 |
| 09 | 2900 | N | 1699 | -0- | -1201 | 613 | 87 | 1 | 1612 | 2 | Y | -0- | | | | | 80 |
| 10 | 2277 | N | 1664 | -0- | -613 | -0- | 79 | 1 | 1585 | 2 | Y | -0- | | | | | 80 |
| *11 | 1721 | N | 1721 | -0- | -0- | -0- | 60 | 1 | 1661 | 2 | Y | -0- | | | | | 80 |
| 12 | 1767 | N | 1694 | -0- | -73 | -0- | 58 | 1 | 1636 | 2 | Y | -0- | | | | | 80 |

TOTAL GAS PROD: 21,128 TOTAL CONDENSATE PROD: 14

SESSIONS, J.W. HEIRS WELL #: 20H RRCID -> 242722 COMPL. DATE 08/18/2008 TOTAL DEPTH 9580 PERF.10387 - 15496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5004 | X | 5004 | -0- | -0- | -0- | 4541 | 2 | 463 | 3 | Y | -0- | | | | | 42 |
| 02 | 4564 | X | 4491 | -0- | -73 | -0- | 4081 | 2 | 410 | 3 | Y | -0- | | | | | 42 |
| 03 | 5053 | X | 4927 | -0- | -126 | -0- | 4470 | 2 | 457 | 3 | Y | -0- | | | | | 42 |
| 04 | 4890 | X | 4728 | -0- | -162 | -0- | 4284 | 2 | 444 | 3 | Y | -0- | | | | | 42 |
| 05 | 5053 | X | 4924 | -0- | -129 | -0- | 4451 | 2 | 473 | 3 | Y | -0- | | | | | 42 |
| 06 | 4830 | X | 4445 | -0- | -385 | -0- | 227 | 1 | 4216 | 2 | Y | 2 | 5 | 7 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4960 | X | 4354 | -0- | -606 | -0- | 240 | 1 | 4114 | 2 | Y | -0- | | | | | 39 |
| 08 | DLQ G-10 | | 4475 | -0- | 4475 | 4475 | 235 | 1 | 4240 | 2 | Y | -0- | | | | | 39 |
| 09 | 8763 | X | 4288 | -0- | -4475 | -0- | 219 | 1 | 4069 | 2 | Y | -0- | | | | | 39 |
| 10 | 4929 | X | 4239 | -0- | -690 | -0- | 202 | 1 | 4037 | 2 | Y | -0- | | | | | 39 |
| 11 | 4440 | X | 4351 | -0- | -89 | -0- | 5 | 1 | 4346 | 2 | Y | -0- | | | | | 39 |
| 12 | 4464 | X | 4148 | -0- | -316 | -0- | 5 | 1 | 4143 | 2 | Y | -0- | | | | | 39 |

TOTAL GAS PROD: 54,374 TOTAL CONDENSATE PROD: 2

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
MAST WELL #: 5H RRCID -> 245094 COMPL. DATE 12/24/2008 TOTAL DEPTH 9291 PERF. 9875 - 15038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8184 | X | 5969 | -0- | -2215 | -0- | 494 | 1 | 5475 | 2 | N | -0- | | | | | 99 |
| 02 | 7392 | X | 4357 | -0- | -3035 | -0- | 433 | 1 | 3924 | 2 | N | -0- | | | | | 99 |
| 03 | 7409 | X | 4867 | -0- | -2542 | -0- | 498 | 1 | 4369 | 2 | N | -0- | | | | | 99 |
| 04 | 7170 | X | 5065 | -0- | -2105 | -0- | 482 | 1 | 4583 | 2 | N | -0- | | | | | 99 |
| 05 | 7409 | X | 4422 | -0- | -2987 | -0- | 498 | 1 | 3924 | 2 | N | -0- | | | | | 99 |
| 06 | 5790 | X | 5705 | -0- | -85 | -0- | 510 | 1 | 5195 | 2 | N | -0- | 9 | 7 | | | 90 |
| 07 | 6116 | X | 6116 | -0- | -0- | -0- | 673 | 1 | 5443 | 2 | N | -0- | | | | | 90 |
| 08 | DLQ G-10 | | 8761 | -0- | 8761 | 8761 | 675 | 1 | 8086 | 2 | N | -0- | | | | | 90 |
| 09 | 17508 | X | 8747 | -0- | -8761 | -0- | 661 | 1 | 8086 | 2 | N | -0- | | | | | 90 |
| 10 | 5995 | X | 5995 | -0- | -0- | -0- | 565 | 1 | 5430 | 2 | N | -0- | | | | | 90 |
| *11 | 5700 | X | 4972 | -0- | -728 | -0- | 468 | 1 | 4504 | 2 | N | -0- | | | | | 90 |
| 12 | 6386 | X | 4706 | -0- | -1680 | -0- | 484 | 1 | 4222 | 2 | N | -0- | | | | | 90 |

TOTAL GAS PROD: 69,682 TOTAL CONDENSATE PROD: -0-

LORAC, INC. 508936
BLACK BRANCH GAS UNIT WELL #: 1H RRCID -> 254870 COMPL. DATE 01/03/2010 TOTAL DEPTH 9247 PERF. 9867 - 13436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3235 | -0- | -20 | -0- | 3235 | 2 | | | N | -0- | | | | | 41 |
| 02 | 2714 | X | 2714 | -0- | -0- | -0- | 2714 | 2 | | | N | -0- | | | | | 41 |
| 03 | 3051 | X | 3051 | -0- | -0- | -0- | 3051 | 2 | | | N | -0- | | | | | 41 |
| 04 | 3009 | X | 3009 | -0- | -0- | -0- | 3009 | 2 | | | N | -0- | | | | | 41 |
| 05 | 3224 | X | 2795 | -0- | -429 | -0- | 2795 | 2 | | | N | -0- | | | | | 41 |
| 06 | 3120 | X | 3070 | -0- | -50 | -0- | 3070 | 2 | | | N | -0- | | | | | 41 |
| 07 | 3100 | X | 2525 | -0- | -575 | -0- | 2525 | 2 | | | N | -0- | | | | | 41 |
| 08 | DLQ G-10 | | 2726 | -0- | 2726 | 2726 | 2726 | 2 | | | N | -0- | | | | | 41 |
| 09 | DLQ G-10 | | 2365 | -0- | 2365 | 5091 | 2365 | 2 | | | N | -0- | | | | | 41 |
| 10 | DLQ G-10 | | 96 | -0- | 96 | 5187 | 96 | 2 | | | N | -0- | | | | | 41 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 5187 | | | | | N | -0- | | | | | 41 |
| *12 | 8307 | X | 3120 | -0- | -5187 | -0- | 3120 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 28,706 TOTAL CONDENSATE PROD: -0-

S.F.O.T. WELL #: 2H RRCID -> 260751 COMPL. DATE 07/22/2010 TOTAL DEPTH 8580 PERF. 9247 - 13945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 37 | -0- | -2722 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | X | 15 | -0- | -1441 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | X | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | X | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9538 | X | 9538 | -0- | -0- | -0- | 9538 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8745 | X | 8745 | -0- | -0- | -0- | 8745 | 2 | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 5374 | -0- | 5374 | 5374 | 5374 | 2 | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 4884 | -0- | 4884 | 10258 | 4884 | 2 | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 173 | -0- | 173 | 10431 | 173 | 2 | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 10431 | | | | | N | -0- | | | | | -0- |
| *12 | 16066 | X | 5635 | -0- | -10431 | -0- | 5635 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,423 TOTAL CONDENSATE PROD: -0-

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
M. E. OPERATING & SERVICES, INC. 518265
LOCO BAYOU A-339 WELL #: 1 RRCID -> 184413 COMPL. DATE 06/11/2001 TOTAL DEPTH 9435 PERF. 9435 - 15600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3103 | -0- | 3 | 1181 | 3103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3280 | -0- | 480 | 1661 | 3280 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5222 | X | 3561 | -0- | -1661 | -0- | 3561 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5682 | X | 5682 | -0- | -0- | -0- | 5682 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4056 | X | 4056 | -0- | -0- | -0- | 4056 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3400 | X | 3400 | -0- | -0- | -0- | 3400 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3215 | X | 3215 | -0- | -0- | -0- | 3215 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3421 | X | 3421 | -0- | -0- | -0- | 3421 | 2 | | | N | -0- | | | | | -0- |
| *09 | 3776 | X | 3776 | -0- | -0- | -0- | 3776 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2645 | X | 2645 | -0- | -0- | -0- | 2645 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2728 | X | 2728 | -0- | -0- | -0- | 2728 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2672 | X | 2672 | -0- | -0- | -0- | 2672 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,539 TOTAL CONDENSATE PROD: -0-

LOCO BAYOU 501 WELL #: 3 RRCID -> 187866 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9396 - 15420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | 669 | -0- | 669 | 669 | 669 | 2 | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | | 618 | -0- | 618 | 1287 | 618 | 2 | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | | 560 | -0- | 560 | 1847 | 560 | 2 | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | | 16 | -0- | 16 | 1863 | 16 | 2 | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 1863 | | | | | N | -0- | | | | | 28 |
| 08 | 1863 | X | -0- | -0- | -1863 | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| *11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 28 |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 2,492 TOTAL CONDENSATE PROD: -0-

LOCO BAYOU 1 WELL #: 4 RRCID -> 187867 COMPL. DATE 12/07/2002 TOTAL DEPTH N/A PERF. 9219 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6654 | X | 6654 | -0- | -0- | -0- | 6654 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3804 | X | 3804 | -0- | -0- | -0- | 3804 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5898 | X | 5898 | -0- | -0- | -0- | 5898 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6430 | X | 6430 | -0- | -0- | -0- | 6430 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4674 | X | 4674 | -0- | -0- | -0- | 4674 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3439 | X | 3439 | -0- | -0- | -0- | 3439 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3758 | X | 3758 | -0- | -0- | -0- | 3758 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4611 | X | 4611 | -0- | -0- | -0- | 4611 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4019 | X | 4019 | -0- | -0- | -0- | 4019 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3584 | X | 3584 | -0- | -0- | -0- | 3584 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3361 | X | 3361 | -0- | -0- | -0- | 3361 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 2300 | -0- | -304 | -0- | 2300 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,532 TOTAL CONDENSATE PROD: -0-

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
WILSON GU WELL #: 4H RRCID -> 234172 COMPL. DATE 12/14/2007 TOTAL DEPTH 9581 PERF.10069 - 14610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | Y | -0- | | | | | 66 |
| 02 | 997 | N | 997 | -0- | -0- | -0- | 14 | 1 | 983 | 2 | Y | -0- | | | | | 66 |
| 03 | 1001 | N | 1001 | -0- | -0- | -0- | 146 | 1 | 855 | 2 | Y | -0- | | | | | 66 |
| 04 | 1304 | N | 1304 | -0- | -0- | -0- | 139 | 1 | 1165 | 2 | Y | -0- | | | | | 66 |
| 05 | 1116 | N | 789 | -0- | -327 | -0- | 121 | 1 | 668 | 2 | Y | -0- | | | | | 66 |
| 06 | 1226 | N | 1226 | -0- | -0- | -0- | 139 | 1 | 996 | 2 | Y | 83 | 149 | 1 | | | -0- |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 1240 | N | 691 | -0- | -549 | -0- | 111 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 515 | -0- | -260 | -0- | 515 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 744 | N | 550 | -0- | -194 | -0- | 550 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,482 TOTAL CONDENSATE PROD: 83

HENDERSON WELL #: 1H RRCID -> 239953 COMPL. DATE 06/17/2008 TOTAL DEPTH 8994 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 2910 | -0- | -1399 | -0- | 482 | 1 | 2428 | 2 | N | -0- | | | | | 153 |
| 02 | 2800 | X | 2268 | -0- | -532 | -0- | 454 | 1 | 1814 | 2 | N | -0- | | | | | 153 |
| 03 | 3100 | X | 2926 | -0- | -174 | -0- | 503 | 1 | 2423 | 2 | N | -0- | | | | | 153 |
| 04 | 3000 | X | 2498 | -0- | -502 | -0- | 490 | 1 | 2008 | 2 | N | -0- | | | | | 153 |
| 05 | 3100 | X | 2448 | -0- | -652 | -0- | 549 | 1 | 1899 | 2 | N | -0- | | | | | 153 |
| 06 | 2820 | X | 2221 | -0- | -599 | -0- | 532 | 1 | 1689 | 2 | N | -0- | | | | | 153 |
| 07 | 2914 | X | 1873 | -0- | -1041 | -0- | 250 | 1 | 1623 | 2 | N | -0- | | | | | 153 |
| 08 | 2728 | X | 2668 | -0- | -60 | -0- | 2668 | 2 | | | N | -0- | | | | | 153 |
| 09 | 2852 | N | 2852 | -0- | -0- | -0- | 2852 | 2 | | | N | -0- | | | | | 153 |
| 10 | 2737 | N | 2737 | -0- | -0- | -0- | 2737 | 2 | | | N | -0- | | | | | 153 |
| 11 | 2580 | N | 1008 | -0- | -1572 | -0- | 1008 | 2 | | | N | -0- | | | | | 153 |
| 12 | 2728 | N | 2681 | -0- | -47 | -0- | 2681 | 2 | | | N | -0- | | | | | 153 |

TOTAL GAS PROD: 29,090 TOTAL CONDENSATE PROD: -0-

BETHUNE A WELL #: 2H RRCID -> 244103 COMPL. DATE 02/19/2008 TOTAL DEPTH 9107 PERF. 9419 - 13354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 334 | -0- | -162 | -0- | 38 | 1 | 296 | 2 | Y | -0- | | | | | 4 |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 34 | 1 | 317 | 2 | Y | -0- | | | | | 4 |
| 03 | 403 | N | 389 | -0- | -14 | -0- | 39 | 1 | 350 | 2 | Y | -0- | | | | | 4 |
| 04 | 369 | N | 369 | -0- | -0- | -0- | 38 | 1 | 331 | 2 | Y | -0- | | | | | 4 |
| 05 | 403 | N | 334 | -0- | -69 | -0- | 35 | 1 | 299 | 2 | Y | -0- | | | | | 4 |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 22 | 1 | 172 | 2 | Y | -0- | | | | | 4 |
| 07 | 372 | N | 335 | -0- | -37 | -0- | 37 | 1 | 298 | 2 | Y | -0- | | | | | 4 |
| 08 | 368 | N | 368 | -0- | -0- | -0- | 39 | 1 | 329 | 2 | Y | -0- | | | | | 4 |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 40 | 1 | 333 | 2 | Y | -0- | | | | | 4 |
| 10 | 341 | N | 216 | -0- | -125 | -0- | 18 | 1 | 198 | 2 | Y | -0- | | | | | 4 |
| 11 | 418 | N | 418 | -0- | -0- | -0- | 26 | 1 | 392 | 2 | Y | -0- | | | | | 4 |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | 30 | | | | | 51 |

TOTAL GAS PROD: 3,681 TOTAL CONDENSATE PROD: 30

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SOUTHLAND PAPER MILLS WELL #: 1H RRCID -> 246181 COMPL. DATE 01/08/2009 TOTAL DEPTH 9347 PERF. 9578 - 13715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1621 | -0- | -859 | -0- | 263 | 1 | 1358 | 2 | N | -0- | | | | | 38 |
| 02 | 2184 | X | 1504 | -0- | -680 | -0- | 162 | 1 | 1342 | 2 | N | -0- | | | | | 38 |
| 03 | 2418 | X | 2137 | -0- | -281 | -0- | 461 | 1 | 1670 | 2 | N | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2220 | X | 1559 | -0- | -661 | -0- | 214 | 1 | 1343 | 2 | N | 2 | 35 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2460 | X | 2460 | -0- | -0- | -0- | 371 | 1 | 2089 | 2 | N | -0- | | | | | 10 |
| 06 | 2070 | X | 1458 | -0- | -612 | -0- | 250 | 1 | 1208 | 2 | N | -0- | | | | | 10 |
| 07 | 2139 | X | 1042 | -0- | -1097 | -0- | 170 | 1 | 872 | 2 | N | -0- | | | | | 10 |
| 08 | DLQ G-10 | | 3166 | -0- | 3166 | 3166 | 369 | 1 | 2797 | 2 | N | -0- | | | | | 10 |
| 09 | DLQ G-10 | | 1932 | -0- | 1932 | 5098 | 169 | 1 | 1763 | 2 | N | -0- | | | | | 10 |
| 10 | DLQ G-10 | | 2393 | -0- | 2393 | 7491 | 189 | 1 | 2204 | 2 | N | -0- | | | | | 10 |
| 11 | 9197 | X | 1706 | -0- | -7491 | -0- | 128 | 1 | 1578 | 2 | N | -0- | | | | | 10 |
| *12 | 2519 | X | 2519 | -0- | -0- | -0- | 192 | 1 | 2327 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 23,497 TOTAL CONDENSATE PROD: 7

KIRKLAND GU WELL #: 2H RRCID -> 247661 COMPL. DATE 06/10/2008 TOTAL DEPTH 9600 PERF. 9993 - 15115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 20

ESTES JL GU WELL #: 1H RRCID -> 248534 COMPL. DATE 12/22/2008 TOTAL DEPTH 9456 PERF.10365 - 15789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6541 | X | 6541 | -0- | -0- | -0- | 635 | 1 | 5906 | 2 | N | -0- | | | | | 12 |
| 02 | 5757 | X | 5757 | -0- | -0- | -0- | 567 | 1 | 5190 | 2 | N | -0- | | | | | 12 |
| 03 | 6231 | X | 6154 | -0- | -77 | -0- | 619 | 1 | 5535 | 2 | N | -0- | | | | | 12 |
| 04 | 6030 | X | 5441 | -0- | -589 | -0- | 581 | 1 | 4860 | 2 | N | -0- | | | | | 12 |
| 05 | 6372 | X | 6372 | -0- | -0- | -0- | 621 | 1 | 5751 | 2 | N | -0- | | | | | 12 |
| 06 | 6030 | X | 5989 | -0- | -41 | -0- | 592 | 1 | 5397 | 2 | N | -0- | | | | | 12 |
| 07 | 6231 | X | 5840 | -0- | -391 | -0- | 600 | 1 | 5240 | 2 | N | -0- | | | | | 12 |
| 08 | 6045 | X | 5243 | -0- | -802 | -0- | 242 | 1 | 5001 | 2 | N | -0- | | | | | 12 |
| 09 | 5850 | X | 4907 | -0- | -943 | -0- | 351 | 1 | 4556 | 2 | N | -0- | | | | | 12 |
| 10 | 6045 | X | 5866 | -0- | -179 | -0- | 647 | 1 | 5219 | 2 | N | -0- | | | | | 12 |
| 11 | 5850 | X | 5495 | -0- | -355 | -0- | 626 | 1 | 4869 | 2 | N | -0- | | | | | 12 |
| *12 | 5855 | X | 5855 | -0- | -0- | -0- | 647 | 1 | 5208 | 2 | N | -0- | | | | | 12 |

TOTAL GAS PROD: 69,460 TOTAL CONDENSATE PROD: -0-

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MIMS JL GU WELL #: 1H RRCID -> 250014 COMPL. DATE 02/11/2009 TOTAL DEPTH 9618 PERF.10012 - 15557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7980 | X | 7980 | -0- | -0- | -0- | 780 | 1 | 7200 | 2 | N | -0- | | | | | 92 |
| 02 | 7039 | X | 7039 | -0- | -0- | -0- | 697 | 1 | 6342 | 2 | N | -0- | | | | | 92 |
| 03 | 7742 | X | 7742 | -0- | -0- | -0- | 771 | 1 | 6971 | 2 | N | -0- | | | | | 92 |
| 04 | 7394 | X | 7394 | -0- | -0- | -0- | 750 | 1 | 6644 | 2 | N | -0- | | | | | 92 |
| 05 | 7598 | X | 7598 | -0- | -0- | -0- | 754 | 1 | 6844 | 2 | N | -0- | | | | | 92 |
| 06 | 7340 | X | 7340 | -0- | -0- | -0- | 729 | 1 | 6611 | 2 | N | -0- | | | | | 92 |
| 07 | 7505 | X | 7505 | -0- | -0- | -0- | 753 | 1 | 6752 | 2 | N | -0- | 77 | 1 | | | 15 |
| 08 | 7750 | X | 7389 | -0- | -361 | -0- | 753 | 1 | 6636 | 2 | N | -0- | | | | | 15 |
| 09 | 7380 | X | 7152 | -0- | -228 | -0- | 730 | 1 | 6422 | 2 | N | -0- | | | | | 15 |
| 10 | 7595 | X | 7102 | -0- | -493 | -0- | 707 | 1 | 6395 | 2 | N | -0- | | | | | 15 |
| 11 | 7350 | X | 6940 | -0- | -410 | -0- | 662 | 1 | 6278 | 2 | N | -0- | | | | | 15 |
| 12 | 7502 | X | 7100 | -0- | -402 | -0- | 717 | 1 | 6383 | 2 | N | -0- | | | | | 15 |

TOTAL GAS PROD: 88,281 TOTAL CONDENSATE PROD: -0-

SESSIONS, BOB GU WELL #: 4H RRCID -> 251315 COMPL. DATE 10/10/2008 TOTAL DEPTH 9930 PERF.14781 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2945 | -0- | -0- | -0- | 744 | 1 | 2200 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2736 | -0- | -288 | -0- | 681 | 1 | 2055 | 2 | Y | -0- | | | | | 30 |
| 03 | 3348 | X | 2734 | -0- | -614 | -0- | 739 | 1 | 1995 | 2 | Y | -0- | | | | | 30 |
| 04 | 3469 | X | 3469 | -0- | -0- | -0- | 746 | 1 | 2723 | 2 | Y | -0- | | | | | 30 |
| 05 | 3348 | X | 2258 | -0- | -1090 | -0- | 699 | 1 | 1559 | 2 | Y | -0- | | | | | 30 |
| 06 | 2940 | X | 2192 | -0- | -748 | -0- | 692 | 1 | 1500 | 2 | Y | -0- | | | | | 30 |
| 07 | 3596 | X | 1955 | -0- | -1641 | -0- | 703 | 1 | 1252 | 2 | Y | -0- | | | | | 30 |
| 08 | 3596 | X | 2254 | -0- | -1342 | -0- | 337 | 1 | 1917 | 2 | Y | -0- | | | | | 30 |
| 09 | 6379 | X | 6379 | -0- | -0- | -0- | 892 | 1 | 5487 | 2 | Y | -0- | | | | | 30 |
| 10 | 2797 | X | 2797 | -0- | -0- | -0- | 730 | 1 | 2067 | 2 | Y | -0- | | | | | 30 |
| 11 | 2488 | X | 2488 | -0- | -0- | -0- | 695 | 1 | 1793 | 2 | Y | -0- | | | | | 30 |
| 12 | 3813 | X | 2710 | -0- | -1103 | -0- | 338 | 1 | 2372 | 2 | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 34,917 TOTAL CONDENSATE PROD: 1

SOUTHLAND PAPER MILLS NORTH WELL #: 1H RRCID -> 254339 COMPL. DATE 05/21/2009 TOTAL DEPTH 9160 PERF. 9857 - 12034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3036 | X | 3036 | -0- | -0- | -0- | 492 | 1 | 2544 | 2 | N | -0- | | | | | 60 |
| 02 | 6228 | X | 6228 | -0- | -0- | -0- | 671 | 1 | 5557 | 2 | N | -0- | | | | | 60 |
| 03 | 4516 | X | 4516 | -0- | -0- | -0- | 965 | 1 | 3494 | 2 | N | 52 | | | | | 112 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 3761 | X | 3761 | -0- | -0- | -0- | 517 | 1 | 3244 | 2 | N | -0- | 100 | 1 | | | 12 |
| 05 | 4186 | X | 4186 | -0- | -0- | -0- | 630 | 1 | 3548 | 2 | N | 7 | | | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2802 | X | 2802 | -0- | -0- | -0- | 481 | 1 | 2321 | 2 | N | -0- | | | | | 19 |
| 07 | 3579 | X | 3579 | -0- | -0- | -0- | 585 | 1 | 2994 | 2 | N | -0- | | | | | 19 |
| 08 | 3312 | X | 3312 | -0- | -0- | -0- | 386 | 1 | 2926 | 2 | N | -0- | | | | | 19 |
| 09 | 2580 | X | 2187 | -0- | -393 | -0- | 191 | 1 | 1996 | 2 | N | -0- | | | | | 19 |
| 10 | 2666 | X | 2320 | -0- | -346 | -0- | 183 | 1 | 2137 | 2 | N | -0- | | | | | 19 |
| 11 | 3105 | X | 3105 | -0- | -0- | -0- | 232 | 1 | 2873 | 2 | N | -0- | | | | | 19 |
| 12 | 2666 | X | 2370 | -0- | -296 | -0- | 180 | 1 | 2190 | 2 | N | -0- | | | | | 19 |

TOTAL GAS PROD: 41,402 TOTAL CONDENSATE PROD: 59

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. 945936
HARLAN WELL #: 2 RRCID -> 245140 COMPL. DATE 09/30/2008 TOTAL DEPTH 12175 PERF. 9587 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 246410 COMPL. DATE 02/15/2009 TOTAL DEPTH 11726 PERF. 9058 - 11516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1884 | -0- | -410 | -0- | 1884 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1092 | -0- | -892 | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2625 | N | 2625 | -0- | -0- | -0- | 2625 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1680 | -0- | -211 | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1966 | N | 1036 | -0- | -930 | -0- | 1036 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2217 | N | 2217 | -0- | -0- | -0- | 2217 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1510 | -0- | -320 | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 42 | -0- | -1849 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,913 TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 22 RRCID -> 246550 COMPL. DATE 12/12/2008 TOTAL DEPTH 12300 PERF. 9626 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 38 RRCID -> 246692 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9474 - 9611

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRONISTER HEIRS WELL #: 32 RRCID -> 247529 COMPL. DATE 12/22/2008 TOTAL DEPTH 12203 PERF. 9353 - 9498

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AVERITTE GAS UNIT NO. 1 WELL #: 1 RRCID -> 247871 COMPL. DATE 03/19/2009 TOTAL DEPTH 11981 PERF. 9244 - 9384

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOGANSPORT (GLEN ROSE) 54403 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 2AC RRCID -> 182849 COMPL. DATE 04/03/2001 TOTAL DEPTH 6350 PERF. 4048 - 4056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | N | 2620 | -0- | -325 | -0- | 2620 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2590 | N | 2590 | -0- | -0- | -0- | 2590 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2750 | N | 2750 | -0- | -0- | -0- | 2750 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2620 | N | 2620 | -0- | -0- | -0- | 2620 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2883 | N | 2630 | -0- | -253 | -0- | 2630 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2670 | N | 1950 | -0- | -720 | -0- | 1950 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2697 | N | 1650 | -0- | -1047 | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3610 | -0- | 510 | 510 | 3610 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3110 | -0- | 110 | 620 | 3110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 2996 | -0- | -104 | 516 | 2996 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3501 | X | 2985 | -0- | -516 | -0- | 2985 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2949 | X | 2949 | -0- | -0- | -0- | 2949 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,460 TOTAL CONDENSATE PROD: -0-

LONG BRANCH (PETTET LOWER) 54657 400 NON-ASSOCIATED ONE WELL CNTY: PANOLA
AC EXPLORATION, LLC 003645
TATUM WELL #: 1 RRCID -> 108868 COMPL. DATE 12/11/1983 TOTAL DEPTH 7500 PERF. 6843 - 6846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | # | 2200 | -0- | -156 | -0- | 2161 | 2 | 39 | 9 | N | 35 | | | | | 204 |
| 02 | 2128 | # | 2117 | -0- | -11 | -0- | 2077 | 2 | 40 | 9 | N | 36 | | | | | 240 |
| 03 | 2356 | # | 2152 | -0- | -204 | -0- | 2100 | 2 | 52 | 9 | N | 47 | 189 | 1 | | | 98 |
| 04 | 2220 | # | 2123 | -0- | -97 | -0- | 2100 | 2 | 23 | 9 | N | 21 | | | | | 119 |
| 05 | 2356 | # | 1949 | -0- | -407 | -0- | 1917 | 2 | 32 | 9 | N | 29 | | | | | 148 |
| 06 | 2280 | # | 2167 | -0- | -113 | -0- | 2146 | 2 | 21 | 9 | N | 19 | | | | | 167 |
| 07 | 2356 | # | 2283 | -0- | -73 | -0- | 2282 | 2 | 1 | 9 | N | 1 | | | | | 168 |
| 08 | 2291 | R | 2291 | -0- | -0- | -0- | 2256 | 2 | 35 | 9 | N | 32 | | | | | 200 |
| 09 | 2197 | R | 2197 | -0- | -0- | -0- | 2183 | 2 | 14 | 9 | N | 13 | 165 | 1 | | | 48 |
| 10 | 2294 | # | 2213 | -0- | -81 | -0- | 2190 | 2 | 23 | 9 | N | 21 | | | | | 69 |
| 11 | 2220 | # | 2203 | -0- | -17 | -0- | 2184 | 2 | 19 | 9 | N | 17 | | | | | 86 |
| 12 | 2294 | # | 2096 | -0- | -198 | -0- | 2076 | 2 | 20 | 9 | N | 18 | | | | | 104 |

TOTAL GAS PROD: 25,991 TOTAL CONDENSATE PROD: 289

LONG LAKE 54664 001 ASSOCIATED 49B CNTY: ANDERSON
FALCON RESOURCES, INC. 260262
CAMPBELL, W. C. WELL #: 7 RRCID -> 077809 COMPL. DATE 07/15/1969 TOTAL DEPTH 3770 PERF. 3667 - 3683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/14/2015 - P/A 08/14/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG LAKE (KEELING SAND) 54664 075 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
SMITH, PINK WELL #: 3 RRCID -> 125696 COMPL. DATE 10/02/1987 TOTAL DEPTH 5600 PERF. 5295 - 5297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG LAKE (MONNIG-PETTIT) 54664 095 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG, J.O. & HUGO WELL #: 1 RRCID -> 129358 COMPL. DATE 11/15/1988 TOTAL DEPTH 9665 PERF. 9533 - 9540

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 91 | -0- | -33 | -0- | 91 | 2 | | | N | -0- | | | | | 40 |
| 02 | 168 | N | 149 | -0- | -19 | -0- | 149 | 2 | | | N | -0- | | | | | 40 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 40 |
| 05 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | 40 |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 40 |
| 07 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 40 |
| 08 | 403 | N | 190 | -0- | -213 | -0- | 190 | 2 | | | N | -0- | | | | | 40 |
| 09 | 330 | N | 161 | -0- | -169 | -0- | 161 | 2 | | | N | -0- | | | | | 40 |
| 10 | 465 | N | 134 | -0- | -331 | -0- | 134 | 2 | | | N | -0- | | | | | 40 |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 40 |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 2,491 TOTAL CONDENSATE PROD: -0-

LONG LAKE (PETTET 9300) 54664 185 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG, JOSEPH O. WELL #: 1 L RRCID -> 122002 COMPL. DATE 08/11/1986 TOTAL DEPTH 10843 PERF. 9283 - 9397

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2552 | X | 2552 | -0- | -0- | -0- | 2552 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 4400 | -0- | 1600 | 1600 | 4400 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 7080 | -0- | 3980 | 5580 | 7080 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 6860 | -0- | 3860 | 9440 | 6860 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 14612 | X | 5172 | -0- | -9440 | -0- | 5172 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2250 | X | 1308 | -0- | -942 | -0- | 1308 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4667 | X | 4667 | -0- | -0- | -0- | 4667 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 7517 | X | 7517 | -0- | -0- | -0- | 7517 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 5821 | X | 5821 | -0- | -0- | -0- | 5821 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4693 | X | 4693 | -0- | -0- | -0- | 4693 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3318 | X | 3318 | -0- | -0- | -0- | 3318 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 4750 | X | 4750 | -0- | -0- | -0- | 4750 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 58,138 TOTAL CONDENSATE PROD: -0-

LONG LAKE (PETTET 9300) //CONT.// 54664 185 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. //CONT.// 534465
CARTER WELL #: 1 RRCID -> 124187 COMPL. DATE 12/23/1999 TOTAL DEPTH 9550 PERF. 8618 - 9467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2683 | -0- | -293 | -0- | 2683 | 2 | | N | -0- | | | 21 |
| 02 | 3968 | X | 3968 | -0- | -0- | -0- | 3968 | 2 | | N | -0- | | | 21 |
| 03 | 3907 | X | 3907 | -0- | -0- | -0- | 3907 | 2 | | N | -0- | | | 21 |
| 04 | 3605 | X | 3605 | -0- | -0- | -0- | 3605 | 2 | | N | -0- | | | 21 |
| 05 | 4278 | X | 2813 | -0- | -1465 | -0- | 2813 | 2 | | N | -0- | | | 21 |
| 06 | 4140 | X | 759 | -0- | -3381 | -0- | 759 | 2 | | N | -0- | | | 21 |
| 07 | 4278 | X | 4168 | -0- | -110 | -0- | 4168 | 2 | | N | -0- | | | 21 |
| 08 | 3906 | X | 3304 | -0- | -602 | -0- | 3304 | 2 | | N | -0- | | | 21 |
| 09 | 3963 | X | 3963 | -0- | -0- | -0- | 3963 | 2 | | N | -0- | | | 21 |
| 10 | 4154 | X | 3194 | -0- | -960 | -0- | 3194 | 2 | | N | -0- | | | 21 |
| 11 | 4020 | X | 1718 | -0- | -2302 | -0- | 1718 | 2 | | N | -0- | | | 21 |
| 12 | 4154 | X | 1461 | -0- | -2693 | -0- | 1461 | 2 | | N | -0- | | | 21 |

TOTAL GAS PROD: 35,543 TOTAL CONDENSATE PROD: -0-

ALEXANDER, J.D. UNIT 2 WELL #: 1 RRCID -> 125988 COMPL. DATE 10/18/1987 TOTAL DEPTH 9930 PERF. 9502 - 9605

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER WELL #: 2 RRCID -> 178963 COMPL. DATE 04/28/1999 TOTAL DEPTH 10998 PERF. 8674 - 9496

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | N | -0- | | | 73 |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | N | -0- | | | 73 |
| 03 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | N | -0- | | | 73 |
| 04 | 450 | N | 447 | -0- | -3 | -0- | 447 | 2 | | N | -0- | | | 73 |
| 05 | 806 | N | 514 | -0- | -292 | -0- | 514 | 2 | | N | -0- | | | 73 |
| 06 | 750 | N | 441 | -0- | -309 | -0- | 441 | 2 | | N | -0- | | | 73 |
| 07 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | N | -0- | | | 73 |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | N | -0- | | | 73 |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | N | -0- | | | 73 |
| 10 | 496 | N | 363 | -0- | -133 | -0- | 363 | 2 | | N | -0- | | | 73 |
| 11 | 510 | N | 508 | -0- | -2 | -0- | 508 | 2 | | N | -0- | | | 73 |
| 12 | 496 | N | 230 | -0- | -266 | -0- | 230 | 2 | | N | -0- | | | 73 |

TOTAL GAS PROD: 5,967 TOTAL CONDENSATE PROD: -0-

LONG LAKE (PETTIT 9515) 54664 222 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG "B" WELL #: 1 RRCID -> 143625 COMPL. DATE 01/02/1999 TOTAL DEPTH 10120 PERF. 8750 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1083 | -0- | -374 | -0- | 1083 | 2 | | | N | -0- | | | | | 184 |
| 02 | 1288 | N | -0- | -0- | -1288 | -0- | | | | | N | -0- | | | | | 184 |
| 03 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | 184 |
| 04 | 1050 | N | 410 | -0- | -640 | -0- | 410 | 2 | | | N | -0- | | | | | 184 |
| 05 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | 184 |
| 06 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 2 | | | N | -0- | | | | | 184 |
| 07 | 2710 | N | 2710 | -0- | -0- | -0- | 2710 | 2 | | | N | -0- | | | | | 184 |
| 08 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 2 | | | N | -0- | | | | | 184 |
| 09 | 2263 | N | 2263 | -0- | -0- | -0- | 2263 | 2 | | | N | -0- | | | | | 184 |
| 10 | 2449 | N | 1824 | -0- | -625 | -0- | 1824 | 2 | | | N | -0- | | | | | 184 |
| 11 | 2842 | N | 2842 | -0- | -0- | -0- | 2842 | 2 | | | N | -0- | | | | | 184 |
| *12 | 2716 | N | 2716 | -0- | -0- | -0- | 2716 | 2 | | | N | -0- | | | | | 184 |

TOTAL GAS PROD: 18,438 TOTAL CONDENSATE PROD: -0-

LONG LAKE (PETTIT 9750) 54664 333 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
FAULCONER, VERNON E., INC. 263701
LONG LAKE PR GU WELL #: 1 RRCID -> 040669 COMPL. DATE 10/16/1966 TOTAL DEPTH 10145 PERF. 9758 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | | 4529 | -0- | -989 | -0- | 810 | 1 | 3719 | 2 | N | -0- | | | | | 57 |
| 02 | 4760 | # | 4640 | -0- | -120 | -0- | 840 | 1 | 3800 | 2 | N | -0- | | | | | 57 |
| 03 | 5890 | # | 4818 | -0- | -1072 | -0- | 930 | 1 | 3888 | 2 | N | -0- | | | | | 57 |
| 04 | 5700 | # | 4507 | -0- | -1193 | -0- | 840 | 1 | 3667 | 2 | N | -0- | | | | | 57 |
| 05 | 5890 | # | 1623 | -0- | -4267 | -0- | 330 | 1 | 1293 | 2 | N | -0- | | | | | 57 |
| 06 | 4980 | # | 3376 | -0- | -1604 | -0- | 810 | 1 | 2566 | 2 | N | -0- | | | | | 57 |
| 07 | 5146 | # | 3597 | -0- | -1549 | -0- | 450 | 1 | 3147 | 2 | N | -0- | | | | | 57 |
| 08 | 6680 | | 6680 | -0- | -0- | -0- | 930 | 1 | 5750 | 2 | N | -0- | | | | | 57 |
| 09 | 7024 | | 7024 | -0- | -0- | -0- | 870 | 1 | 6154 | 2 | N | -0- | | | | | 57 |
| 10 | 7124 | | 7124 | -0- | -0- | -0- | 930 | 1 | 6192 | 2 | N | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6174 | | 6174 | -0- | -0- | -0- | 870 | 1 | 5304 | 2 | N | -0- | | | | | 59 |
| *12 | 6401 | | 6401 | -0- | -0- | -0- | 780 | 1 | 5621 | 2 | N | -0- | | | | | 59 |

TOTAL GAS PROD: 60,493 TOTAL CONDENSATE PROD: 2

LONG LAKE (RODESSA 8600) 54664 375 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG, JOSEPH O. WELL #: 1 U RRCID -> 122012 COMPL. DATE 08/11/1986 TOTAL DEPTH 10843 PERF. 8586 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG LAKE (RODESSA 8600) //CONT.// 54664 375 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. //CONT.// 534465
BURKITT FOUNDATION WELL #: 1 RRCID -> 123069 COMPL. DATE 01/13/2006 TOTAL DEPTH 9950 PERF. 8768 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 06 | 4 | N | 4 | -0- | | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 186 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 186 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

CARTER WELL #: 1 U RRCID -> 124186 COMPL. DATE 02/04/1987 TOTAL DEPTH 9550 PERF. 8618 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER, J. D. UNIT 2 WELL #: 1 RRCID -> 171496 COMPL. DATE 10/01/1998 TOTAL DEPTH 9930 PERF. 8774 - 8865

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 20 |
| 02 | 88 | N | 88 | -0- | | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 20 |
| 03 | 93 | N | 71 | -0- | | -22 | -0- | 71 | 2 | | | N | -0- | | | | | 20 |
| 04 | 89 | N | 89 | -0- | | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 20 |
| 05 | 93 | N | 44 | -0- | | -49 | -0- | 44 | 2 | | | N | -0- | | | | | 20 |
| 06 | 60 | N | 18 | -0- | | -42 | -0- | 18 | 2 | | | N | -0- | | | | | 20 |
| 07 | 93 | N | -0- | -0- | | -93 | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 31 | N | -0- | -0- | | -31 | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 30 | N | -0- | -0- | | -30 | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 354 TOTAL CONDENSATE PROD: -0-

LONG LAKE (RODESSA 8600) //CONT.// 54664 375 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. //CONT.// 534465
CARTER WELL #: 2 RRCID -> 178966 COMPL. DATE 04/28/1999 TOTAL DEPTH 10998 PERF. 8674 - 8735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG LAKE (RODESSA 8745) 54664 444 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG "B" WELL #: 1-U RRCID -> 143624 COMPL. DATE 10/15/1992 TOTAL DEPTH 10120 PERF. 8750 - 8804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONNIG "B" WELL #: 2 RRCID -> 176113 COMPL. DATE 01/25/2000 TOTAL DEPTH 9000 PERF. 8714 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 73 | -0- | -107 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 259 TOTAL CONDENSATE PROD: -0-

LONGVIEW, NORTH (COTTON VALLEY) 54804 500 NON-ASSOCIATED ONE WELL CNTY: GREGG
LONG TRUSTS, THE 507585
LANCASTER, MAURINE WELL #: 1 RRCID -> 117823 COMPL. DATE 07/10/1985 TOTAL DEPTH 12050 PERF.10825 - 10945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1475 | -0- | -354 | -0- | 1431 | 2 | 44 | 9 | N | 40 | | | | | 172 |
| 02 | 1426 | N | 1426 | -0- | -0- | -0- | 1423 | 2 | 3 | 9 | N | 3 | | | | | 175 |
| 03 | 1869 | N | 1869 | -0- | -0- | -0- | 1863 | 2 | 6 | 9 | N | 5 | | | | | 180 |
| 04 | 1667 | N | 1667 | -0- | -0- | -0- | 1626 | 2 | 41 | 9 | N | 37 | | | | | 217 |
| 05 | 1581 | N | 1561 | -0- | -20 | -0- | 1554 | 2 | 7 | 9 | N | 6 | | | | | 223 |
| 06 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 2 | | | N | -0- | | | | | 223 |
| 07 | 1736 | N | 1608 | -0- | -128 | -0- | 1608 | 2 | | | N | -0- | 181 | 1 | | | 42 |
| 08 | 2040 | N | 2040 | -0- | -0- | -0- | 2028 | 2 | 12 | 9 | N | 11 | | | | | 53 |
| 09 | 2520 | N | 1926 | -0- | -594 | -0- | 1870 | 2 | 56 | 9 | N | 51 | | | | | 104 |
| 10 | 1612 | N | 955 | -0- | -657 | -0- | 927 | 2 | 28 | 9 | N | 25 | | | | | 129 |
| 11 | 1980 | N | 974 | -0- | -1006 | -0- | 974 | 2 | | | N | -0- | | | | | 129 |
| 12 | 1984 | N | 1024 | -0- | -960 | -0- | 1013 | 2 | 11 | 9 | N | 10 | | | | | 139 |

TOTAL GAS PROD: 19,032 TOTAL CONDENSATE PROD: 188

LONGWOOD 54807 001 ASSOCIATED CAPACITY CNTY: HARRISON
L-TEXX PETROLEUM, LP 480266
HADDAD 1 WELL #: 2 RRCID -> 189081 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5644 - 5789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOUISIANA ENERGY CONSULTANT INC. 509391
RUDD GAS UNIT #1 WELL #: 6 RRCID -> 190161 COMPL. DATE 06/25/2002 TOTAL DEPTH 6700 PERF. 5801 - 5807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD (COTTON VALLEY) 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
N. LOUISIANA TIMBERLAND WELL #: 1 RRCID -> 234267 COMPL. DATE 01/05/2008 TOTAL DEPTH 10400 PERF. 9314 - 10055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 462 | -0- | -1057 | -0- | 90 | 1 | 372 | 2 | N | -0- | | | 27 |
| 02 | 1405 | N | 1405 | -0- | -0- | -0- | 228 | 1 | 1025 | 2 | N | 138 | 138 | 8 | 27 |
| | | | | | | | 152 | 9 | | | | | | | |
| 03 | 1628 | N | 1628 | -0- | -0- | -0- | 270 | 1 | 1358 | 2 | N | -0- | | | 27 |
| 04 | 1210 | N | 1210 | -0- | -0- | -0- | 208 | 1 | 994 | 2 | N | 7 | 7 | 8 | 27 |
| | | | | | | | 8 | 9 | | | | | | | |
| 05 | 1553 | N | 1553 | -0- | -0- | -0- | 291 | 1 | 1249 | 2 | N | 12 | 11 | 8 | 28 |
| | | | | | | | 13 | 9 | | | | | | | |
| 06 | 1867 | N | 1867 | -0- | -0- | -0- | 425 | 1 | 1442 | 2 | N | -0- | | | 28 |
| 07 | 2569 | N | 2569 | -0- | -0- | -0- | 906 | 1 | 1605 | 2 | N | 53 | 53 | 8 | 28 |
| | | | | | | | 58 | 9 | | | | | | | |
| 08 | 2511 | N | 2511 | -0- | -0- | -0- | 906 | 1 | 1605 | 2 | N | -0- | | | 28 |
| 09 | 2846 | N | 2846 | -0- | -0- | -0- | 1071 | 1 | 1766 | 2 | N | 8 | 8 | 8 | 28 |
| | | | | | | | 9 | 9 | | | | | | | |
| 10 | 2387 | N | 560 | -0- | -1827 | -0- | 557 | 2 | 3 | 9 | N | 3 | 3 | 8 | 28 |
| 11 | 2310 | N | 1481 | -0- | -829 | -0- | 510 | 1 | 958 | 2 | N | 12 | 12 | 8 | 28 |
| | | | | | | | 13 | 9 | | | | | | | |
| 12 | 2387 | N | 989 | -0- | -1398 | -0- | 989 | 2 | | | N | -0- | | | 28 |

TOTAL GAS PROD: 19,081 TOTAL CONDENSATE PROD: 233

BULLARD CREEK WELL #: 1 RRCID -> 245797 COMPL. DATE 02/06/2009 TOTAL DEPTH 9900 PERF. 9335 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7130 | X | 6186 | -0- | -944 | -0- | 1157 | 1 | 5029 | 2 | N | -0- | | | 119 |
| 02 | DLQ G-10 | | 6005 | -0- | 6005 | 6005 | 1048 | 1 | 4804 | 2 | N | 139 | 139 | 8 | 119 |
| | | | | | | | 153 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 6133 | -0- | 6133 | 12138 | 998 | 1 | 5135 | 2 | N | -0- | | | 119 |
| 04 | 18077 | X | 5939 | -0- | -12138 | -0- | 859 | 1 | 5072 | 2 | N | 7 | 7 | 8 | 119 |
| | | | | | | | 8 | 9 | | | | | | | |
| 05 | 6060 | X | 6060 | -0- | -0- | -0- | 967 | 1 | 5032 | 2 | N | 55 | 10 | 8 | 164 |
| | | | | | | | 61 | 9 | | | | | | | |
| 06 | 6360 | X | 5723 | -0- | -637 | -0- | 1275 | 1 | 4402 | 2 | N | 42 | 159 | 1 | 47 |
| | | | | | | | 46 | 9 | | | | | | | |
| 07 | 6572 | X | 3810 | -0- | -2762 | -0- | 3746 | 2 | 64 | 9 | N | 58 | 53 | 8 | 52 |
| 08 | 6138 | X | 5884 | -0- | -254 | -0- | 1106 | 1 | 4769 | 2 | N | 8 | | | 60 |
| | | | | | | | 9 | 9 | | | | | | | |
| 09 | 5940 | X | 5924 | -0- | -16 | -0- | 2240 | 1 | 3671 | 2 | N | 12 | 9 | 8 | 63 |
| | | | | | | | 13 | 9 | | | | | | | |
| 10 | 6045 | X | 3639 | -0- | -2406 | -0- | 3632 | 2 | 7 | 9 | N | 6 | 6 | 8 | 63 |
| 11 | 5730 | X | 5679 | -0- | -51 | -0- | 1957 | 1 | 3647 | 2 | N | 68 | 13 | 8 | 118 |
| | | | | | | | 75 | 9 | | | | | | | |
| 12 | 6107 | X | 3207 | -0- | -2900 | -0- | 3207 | 2 | | | N | -0- | | | 118 |

TOTAL GAS PROD: 64,189 TOTAL CONDENSATE PROD: 395

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
ANITA BOOKOUT WELL #: 1 RRCID -> 254965 COMPL. DATE 01/11/2010 TOTAL DEPTH 9654 PERF. 9291 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1611 | N | 1611 | -0- | -0- | -0- | 451 | 1 | 1160 | 2 | N | -0- | | | | | 102 |
| 02 | 1736 | N | 1237 | -0- | -499 | -0- | 277 | 1 | 960 | 2 | N | -0- | | | | | 102 |
| 03 | 1860 | N | 1442 | -0- | -418 | -0- | 176 | 1 | 1266 | 2 | N | -0- | | | | | 102 |
| 04 | 1560 | N | 1555 | -0- | -5 | -0- | 387 | 1 | 1168 | 2 | N | -0- | | | | | 102 |
| 05 | 1655 | N | 1655 | -0- | -0- | -0- | 192 | 1 | 1463 | 2 | N | -0- | | | | | 102 |
| 06 | 1449 | N | 1449 | -0- | -0- | -0- | 351 | 1 | 1098 | 2 | N | -0- | | | | | 102 |
| 07 | 1927 | N | 1927 | -0- | -0- | -0- | 453 | 1 | 1268 | 2 | N | 187 | 187 | 8 | | | 102 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 08 | 1643 | N | 879 | -0- | -764 | -0- | 168 | 1 | 711 | 2 | N | -0- | | | | | 102 |
| 09 | 1577 | N | 1577 | -0- | -0- | -0- | 410 | 1 | 1167 | 2 | N | -0- | | | | | 102 |
| 10 | 1922 | N | 1657 | -0- | -265 | -0- | 496 | 1 | 1161 | 2 | N | -0- | | | | | 102 |
| 11 | 1344 | N | 1344 | -0- | -0- | -0- | 406 | 1 | 917 | 2 | N | 19 | 19 | 8 | | | 102 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 1680 | N | 1680 | -0- | -0- | -0- | 497 | 1 | 1183 | 2 | N | -0- | | | | | 102 |

TOTAL GAS PROD: 18,013 TOTAL CONDENSATE PROD: 206

ANITA BOOKOUT WELL #: 2 RRCID -> 259385 COMPL. DATE 10/01/2010 TOTAL DEPTH 9968 PERF. 9375 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2651 | X | 2651 | -0- | -0- | -0- | 742 | 1 | 1908 | 2 | N | 1 | | | | | 113 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2526 | -0- | 2526 | 2526 | 562 | 1 | 1953 | 2 | N | 10 | 10 | 8 | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 2204 | -0- | 2204 | 4730 | 269 | 1 | 1935 | 2 | N | -0- | | | | | 113 |
| 04 | 7250 | X | 2520 | -0- | -4730 | -0- | 624 | 1 | 1886 | 2 | N | 9 | 9 | 8 | | | 113 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2346 | X | 2346 | -0- | -0- | -0- | 265 | 1 | 2020 | 2 | N | 55 | 18 | 8 | | | 150 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 2700 | X | 2677 | -0- | -23 | -0- | 639 | 1 | 1994 | 2 | N | 40 | | | | | 190 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2497 | -0- | -293 | -0- | 622 | 1 | 1744 | 2 | N | 119 | 187 | 1 | 82 | 8 | 40 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 08 | 2746 | X | 2746 | -0- | -0- | -0- | 914 | 1 | 1832 | 2 | N | -0- | | | | | 40 |
| 09 | 2670 | X | 2333 | -0- | -337 | -0- | 603 | 1 | 1721 | 2 | N | 8 | 8 | 8 | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2380 | -0- | -379 | -0- | 710 | 1 | 1662 | 2 | N | 7 | 7 | 8 | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2767 | X | 2767 | -0- | -0- | -0- | 843 | 1 | 1907 | 2 | N | 15 | 15 | 8 | | | 40 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2478 | -0- | -281 | -0- | 734 | 1 | 1744 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 30,125 TOTAL CONDENSATE PROD: 264

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
WINSTON WELL #: 1 RRCID -> 263190 COMPL. DATE 11/14/2011 TOTAL DEPTH 9900 PERF. 9374 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 4018 | -0- | -818 | -0- | 481 | 1 | 3529 | 2 | N | 7 | | | | | 187 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3833 | -0- | 3833 | 3833 | 417 | 1 | 3315 | 2 | N | 92 | 69 | 8 | | | 210 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 3719 | -0- | 3719 | 7552 | 185 | 1 | 3521 | 2 | N | 12 | | | | | 222 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 11205 | X | 3653 | -0- | -7552 | -0- | 265 | 1 | 3380 | 2 | N | 7 | 7 | 8 | | | 222 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3668 | X | 3668 | -0- | -0- | -0- | 186 | 1 | 3421 | 2 | N | 55 | 182 | 1 | 13 | 8 | 82 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 4110 | X | 3775 | -0- | -335 | -0- | 567 | 1 | 3205 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4247 | X | 4004 | -0- | -243 | -0- | 754 | 1 | 3173 | 2 | N | 70 | 58 | 8 | | | 97 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 3782 | X | 3771 | -0- | -11 | -0- | 630 | 1 | 3138 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3660 | X | 3331 | -0- | -329 | -0- | 326 | 1 | 2993 | 2 | N | 11 | 9 | 8 | | | 102 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3999 | X | 3336 | -0- | -663 | -0- | 266 | 1 | 3062 | 2 | N | 7 | 7 | 8 | | | 102 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3262 | -0- | -608 | -0- | 317 | 1 | 2917 | 2 | N | 25 | 15 | 8 | | | 112 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3176 | -0- | -823 | -0- | 176 | 1 | 2978 | 2 | N | 20 | | | | | 132 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,546 TOTAL CONDENSATE PROD: 312

COMSTOCK OIL & GAS, LP 170040
DEAN WELL #: 1 RRCID -> 135584 COMPL. DATE 02/23/1993 TOTAL DEPTH 9500 PERF. 8118 - 9122

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINSTON WELL #: 2 RRCID -> 137407 COMPL. DATE 01/18/1991 TOTAL DEPTH 9450 PERF. 9070 - 9200

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
DEAN WELL #: 4 RRCID -> 227681 COMPL. DATE 01/31/2007 TOTAL DEPTH 9520 PERF. 9076 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUDD GAS UNIT 2 WELL #: 5 RRCID -> 227966 COMPL. DATE 04/19/2007 TOTAL DEPTH 9630 PERF. 9112 - 9301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 140 | 1 | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGH PLAINS OPERATING, LLC 385603
PANAM RUDD WELL #: 2 RRCID -> 083027 COMPL. DATE 02/26/1986 TOTAL DEPTH 9493 PERF. 8300 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MATADOR PRODUCTION COMPANY 532993
JONES UNIT WELL #: 1 RRCID -> 213619 COMPL. DATE 03/31/2005 TOTAL DEPTH 10075 PERF. 8218 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/19/2015 - P/A 08/19/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AKES UNIT WELL #: 1 RRCID -> 214727 COMPL. DATE 06/17/2005 TOTAL DEPTH 10006 PERF. 8055 - 9174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4305 | -0- | -996 | -0- | 4305 | 2 | | | N | -0- | | | | | 110 |
| 02 | DLQ G-10 | | 4440 | -0- | 4440 | 4440 | 4438 | 2 | 2 | 9 | N | 2 | | | | | 112 |
| 03 | 9344 | X | 4904 | -0- | -4440 | -0- | 4904 | 2 | | | N | -0- | | | | | 112 |
| 04 | 4679 | X | 4679 | -0- | -0- | -0- | 4660 | 2 | 19 | 9 | N | 17 | | | | | 129 |
| 05 | 5208 | X | 4952 | -0- | -256 | -0- | 4932 | 2 | 20 | 9 | N | 18 | | | | | 147 |
| 06 | 4778 | X | 4778 | -0- | -0- | -0- | 4750 | 2 | 28 | 9 | N | 25 | | | | | 172 |
| 07 | 5031 | X | 5031 | -0- | -0- | -0- | 5006 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 194 |
| 08 | 4960 | X | 4904 | -0- | -56 | -0- | 4880 | 2 | 24 | 9 | N | 22 | 1 | 8 | | | 215 |
| 09 | 4800 | X | 4678 | -0- | -122 | -0- | 4650 | 2 | 28 | 9 | N | 25 | | | | | 240 |
| 10 | 5022 | X | 4928 | -0- | -94 | -0- | 4887 | 2 | 41 | 9 | N | 37 | | | | | 277 |
| *11 | 4860 | X | 4806 | -0- | -54 | -0- | 4771 | 2 | 35 | 9 | N | 32 | | | | | 309 |
| 12 | 5022 | X | 4825 | -0- | -197 | -0- | 4801 | 2 | 24 | 9 | N | 22 | | | | | 331 |

TOTAL GAS PROD: 57,230 TOTAL CONDENSATE PROD: 223

MEMORIAL PRODUCTION OPER. LLC 559624
RUDD WELL #: 1A RRCID -> 242099 COMPL. DATE 07/15/2008 TOTAL DEPTH 9464 PERF. 9082 - 9338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 3 | | | N | -0- | | | | | 77 |
| 02 | 2005 | N | 2005 | -0- | -0- | -0- | 2004 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 77 |
| 03 | 2142 | N | 2142 | -0- | -0- | -0- | 2114 | 3 | 28 | 9 | N | 25 | | | | | 102 |
| 04 | 2190 | N | 1974 | -0- | -216 | -0- | 1968 | 2 | 6 | 9 | N | 5 | | | | | 107 |
| 05 | 2232 | N | 2201 | -0- | -31 | -0- | 2171 | 3 | 30 | 9 | N | 27 | | | | | 134 |
| 06 | 2181 | N | 2181 | -0- | -0- | -0- | 2087 | 3 | 94 | 9 | N | 85 | 177 | 1 | | | 42 |
| 07 | 2046 | N | 2005 | -0- | -41 | -0- | 2005 | 3 | | | N | -0- | | | | | 42 |
| 08 | 2170 | N | 2168 | -0- | -2 | -0- | 2165 | 3 | 3 | 9 | N | 3 | | | | | 45 |
| 09 | 2103 | N | 2103 | -0- | -0- | -0- | 2089 | 3 | 14 | 9 | N | 13 | | | | | 58 |
| 10 | 2015 | N | 1840 | -0- | -175 | -0- | 1809 | 3 | 31 | 9 | N | 28 | 1 | 8 | | | 85 |
| 11 | 2100 | N | 1742 | -0- | -358 | -0- | 1730 | 3 | 12 | 9 | N | 11 | 2 | 8 | | | 94 |
| 12 | 2170 | N | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: 22,616 TOTAL CONDENSATE PROD: 198

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
SNIDER INDUSTRIES WELL #: 1 RRCID -> 217414 COMPL. DATE 11/26/2005 TOTAL DEPTH 9510 PERF. 9156 - 9203

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAUNDERS WELL #: 1 RRCID -> 234131 COMPL. DATE N/A TOTAL DEPTH 11651 PERF. 9230 - 10755

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXLA OPERATING CO 849729
HADDAD GAS UNIT WELL #: 3 RRCID -> 224369 COMPL. DATE 10/30/2006 TOTAL DEPTH 8734 PERF. 8131 - 8624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD (GOODLAND LIME) 54807 200 ASSOCIATED 49B CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, J. K. WELL #: 4 RRCID -> 196563 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 2567 - 2597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOMINION NATURAL RESOURCES LLC 222227
RUDD WELL #: 1 RRCID -> 156525 COMPL. DATE 11/09/1995 TOTAL DEPTH 2500 PERF. 2317 - 2326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/08/2015 - P/A 05/08/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPEWELL OPERATING, INC. 399624
RUDD, W.L. WELL #: 7 RRCID -> 205014 COMPL. DATE 09/10/2004 TOTAL DEPTH 8400 PERF. 2342 - 2348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | # | 641 | -0- | -134 | -0- | 39<br>3 | 1<br>9 | 599 | 2 | N | 3 | | | | | 191 |
| 02 | 924 | # | 187 | -0- | -737 | -0- | 13<br>6 | 1<br>9 | 168 | 2 | N | 5 | | | | | 196 |
| 03 | 1023 | # | 141 | -0- | -882 | -0- | 10 | 1 | 131 | 2 | N | -0- | | | | | 196 |
| 04 | 990 | # | 69 | -0- | -921 | -0- | 6 | 1 | 63 | 2 | N | -0- | | | | | 196 |
| 05 | 744 | # | 84 | -0- | -660 | -0- | 7 | 1 | 77 | 2 | N | -0- | | | | | 196 |
| 06 | 630 | # | 94 | -0- | -536 | -0- | 9 | 1 | 85 | 2 | N | -0- | | | | | 196 |
| 07 | 217 | # | 78 | -0- | -139 | -0- | 9 | 1 | 69 | 2 | N | -0- | | | | | 196 |
| 08 | 155 | # | 92 | -0- | -63 | -0- | 12 | 1 | 80 | 2 | N | -0- | | | | | 196 |
| 09 | 100 | R | 100 | -0- | -0- | -0- | 14 | 1 | 86 | 2 | N | -0- | | | | | 196 |
| 10 | 131 | R | 131 | -0- | -0- | -0- | 18 | 1 | 113 | 2 | N | -0- | | | | | 196 |
| 11 | 90 | # | 74 | -0- | -16 | -0- | 10 | 1 | 64 | 2 | N | -0- | | | | | 196 |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 196 |

TOTAL GAS PROD: 1,691 TOTAL CONDENSATE PROD: 8

VAUGHN WELL #: 1 RRCID -> 213402 COMPL. DATE 06/25/2005 TOTAL DEPTH 2504 PERF. 2336 - 2343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | R | 249 | -0- | -0- | -0- | 236 | 2 | 13 | 9 | N | 12 | | | | | 163 |
| 02 | 310 | R | 310 | -0- | -0- | -0- | 299 | 2 | 11 | 9 | N | 10 | | | | | 173 |
| 03 | 279 | # | 33 | -0- | -246 | -0- | 33 | 2 | | | N | -0- | | | | | 173 |
| 04 | 270 | # | 38 | -0- | -232 | -0- | 38 | 2 | | | N | -0- | | | | | 173 |
| 05 | 454 | R | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | 173 |
| 06 | 330 | # | 74 | -0- | -256 | -0- | 74 | 2 | | | N | -0- | | | | | 173 |
| 07 | 341 | # | 101 | -0- | -240 | -0- | 101 | 2 | | | N | -0- | | | | | 173 |
| 08 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 173 |
| 09 | 450 | # | 61 | -0- | -389 | -0- | 61 | 2 | | | N | -0- | | | | | 173 |
| 10 | 465 | # | 79 | -0- | -386 | -0- | 79 | 2 | | | N | -0- | | | | | 173 |
| 11 | 90 | # | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | 173 |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 173 |

TOTAL GAS PROD: 1,584 TOTAL CONDENSATE PROD: 22

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
LONGLEAF PRODUCTION, LLC 508460
TAYLOR, T.J. "B" WELL #: 1 RRCID -> 127338 COMPL. DATE 08/14/1966 TOTAL DEPTH 2475 PERF. 1946 - 1947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PA PROSPECT LLC 631641
NORTH JONESVILLE WELL #: 34 RRCID -> 163577 COMPL. DATE 04/29/1997 TOTAL DEPTH 3000 PERF. 2700 - 2795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/26/2015 - P/A 08/26/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILCOX OPERATING CORPORATION 923280
RUDD, W. L. WELL #: 1 RRCID -> 154060 COMPL. DATE 09/20/1994 TOTAL DEPTH 2370 PERF. 2328 - 2360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 867 | R | 867 | -0- | -0- | -0- | 867 | 2 | | | Y | -0- | | | | | 169 |
| 02 | 756 | # | 688 | -0- | -68 | -0- | 687 | 2 | 1 | 9 | Y | 1 | | | | | 170 |
| 03 | 899 | # | 394 | -0- | -505 | -0- | 394 | 2 | | | Y | -0- | | | | | 170 |
| 04 | 870 | # | 595 | -0- | -275 | -0- | 595 | 2 | | | Y | -0- | | | | | 170 |
| 05 | 655 | R | 655 | -0- | -0- | -0- | 655 | 2 | | | Y | -0- | | | | | 170 |
| 06 | 840 | # | 780 | -0- | -60 | -0- | 780 | 2 | | | Y | -0- | | | | | 170 |
| 07 | 775 | # | 618 | -0- | -157 | -0- | 618 | 2 | | | Y | -0- | | | | | 170 |
| 08 | 651 | # | 575 | -0- | -76 | -0- | 575 | 2 | | | Y | -0- | | | | | 170 |
| 09 | 780 | # | 331 | -0- | -449 | -0- | 331 | 2 | | | Y | -0- | | | | | 170 |
| 10 | 806 | # | 244 | -0- | -562 | -0- | 244 | 2 | | | Y | -0- | | | | | 170 |
| 11 | DLQ | G-10 | 258 | -0- | 258 | 258 | 258 | 2 | | | Y | -0- | | | | | 170 |
| 12 | DLQ | G-10 | 381 | -0- | 381 | 639 | 381 | 2 | | | Y | -0- | | | | | 170 |

TOTAL GAS PROD: 6,386 TOTAL CONDENSATE PROD: 1

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280
RUDD, W. L. WELL #: 3 RRCID -> 189923 COMPL. DATE 11/27/2001 TOTAL DEPTH 2500 PERF. 2332 - 2342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | # | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 55 |
| 02 | 448 | # | -0- | -0- | -448 | -0- | | | | | Y | -0- | | | | | 55 |
| 03 | 782 | R | 782 | -0- | -0- | -0- | 782 | 2 | | | Y | -0- | | | | | 55 |
| 04 | 569 | R | 569 | -0- | -0- | -0- | 569 | 2 | | | Y | -0- | | | | | 55 |
| 05 | 553 | R | 553 | -0- | -0- | -0- | 553 | 2 | | | Y | -0- | | | | | 55 |
| 06 | 750 | # | 288 | -0- | -462 | -0- | 288 | 2 | | | Y | -0- | | | | | 55 |
| 07 | 775 | # | 510 | -0- | -265 | -0- | 510 | 2 | | | Y | -0- | | | | | 55 |
| 08 | 775 | # | 683 | -0- | -92 | -0- | 683 | 2 | | | Y | -0- | | | | | 55 |
| 09 | 570 | # | 452 | -0- | -118 | -0- | 452 | 2 | | | Y | -0- | | | | | 55 |
| 10 | 558 | # | 415 | -0- | -143 | -0- | 415 | 2 | | | Y | -0- | | | | | 55 |
| 11 | DLQ G-10 | | 378 | -0- | 378 | 378 | 378 | 2 | | | Y | -0- | | | | | 55 |
| 12 | DLQ G-10 | | 472 | -0- | 472 | 850 | 472 | 2 | | | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 5,102 TOTAL CONDENSATE PROD: -0-

RUDD, W. L. WELL #: 2 RRCID -> 189924 COMPL. DATE 11/27/2001 TOTAL DEPTH 2496 PERF. 2350 - 2360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUDD, W. L. WELL #: 4 RRCID -> 190635 COMPL. DATE 06/08/2002 TOTAL DEPTH 2450 PERF. 2340 - 2350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280
RUDD, W. L. WELL #: 5 RRCID -> 193419 COMPL. DATE 01/31/2003 TOTAL DEPTH 2500 PERF. 2308 - 2316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | # | 436 | -0- | -649 | -0- | 436 | 2 | | | Y | -0- | | | | | 61 |
| 02 | 924 | # | 432 | -0- | -492 | -0- | 432 | 2 | | | Y | -0- | | | | | 61 |
| 03 | 465 | # | 442 | -0- | -23 | -0- | 442 | 2 | | | Y | -0- | | | | | 61 |
| 04 | 848 | R | 848 | -0- | -0- | -0- | 848 | 2 | | | Y | -0- | | | | | 61 |
| 05 | 682 | R | 682 | -0- | -0- | -0- | 682 | 2 | | | Y | -0- | | | | | 61 |
| 06 | 657 | R | 657 | -0- | -0- | -0- | 657 | 2 | | | Y | -0- | | | | | 61 |
| 07 | 868 | # | 573 | -0- | -295 | -0- | 573 | 2 | | | Y | -0- | | | | | 61 |
| 08 | 868 | # | 408 | -0- | -460 | -0- | 408 | 2 | | | Y | -0- | | | | | 61 |
| 09 | 840 | # | 387 | -0- | -453 | -0- | 387 | 2 | | | Y | -0- | | | | | 61 |
| 10 | 682 | # | 314 | -0- | -368 | -0- | 314 | 2 | | | Y | -0- | | | | | 61 |
| 11 | DLQ G-10 | | 295 | -0- | 295 | 295 | 295 | 2 | | | Y | -0- | | | | | 61 |
| 12 | DLQ G-10 | | 357 | -0- | 357 | 652 | 357 | 2 | | | Y | -0- | | | | | 61 |

TOTAL GAS PROD: 5,831 TOTAL CONDENSATE PROD: -0-

RUDD, W. L. "A" WELL #: 6 RRCID -> 198174 COMPL. DATE 09/30/2003 TOTAL DEPTH 2500 PERF. 2330 - 2350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUDD, W. L. WELL #: 8 RRCID -> 199484 COMPL. DATE 12/30/2003 TOTAL DEPTH 2515 PERF. 2342 - 2384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 09 | 440 | R | 440 | -0- | -0- | -0- | 440 | 2 | | | Y | -0- | | | | | 29 |
| 10 | 653 | R | 653 | -0- | -0- | -0- | 653 | 2 | | | Y | -0- | | | | | 29 |
| 11 | DLQ G-10 | | 591 | -0- | 591 | 591 | 591 | 2 | | | Y | -0- | | | | | 29 |
| 12 | DLQ G-10 | | 421 | -0- | 421 | 1012 | 421 | 2 | | | Y | -0- | | | | | 29 |

TOTAL GAS PROD: 2,105 TOTAL CONDENSATE PROD: -0-

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280
RUDD, W. L. "A" WELL #: 7 RRCID -> 199836 COMPL. DATE 02/04/2004 TOTAL DEPTH 2483 PERF. 2321 - 2331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | # | 139 | -0- | -698 | -0- | 139 | 2 | | | N | -0- | | | | | 127 |
| 02 | 756 | # | 238 | -0- | -518 | -0- | 238 | 2 | | | N | -0- | | | | | 127 |
| 03 | 837 | # | 271 | -0- | -566 | -0- | 271 | 2 | | | N | -0- | | | | | 127 |
| 04 | 570 | # | 268 | -0- | -302 | -0- | 268 | 2 | | | N | -0- | | | | | 127 |
| 05 | 372 | # | 270 | -0- | -102 | -0- | 270 | 2 | | | N | -0- | | | | | 127 |
| 06 | 270 | # | 244 | -0- | -26 | -0- | 244 | 2 | | | N | -0- | | | | | 127 |
| 07 | 279 | # | 268 | -0- | -11 | -0- | 268 | 2 | | | N | -0- | | | | | 127 |
| 08 | 285 | R | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 127 |
| 09 | 270 | # | 255 | -0- | -15 | -0- | 255 | 2 | | | N | -0- | | | | | 127 |
| 10 | 279 | # | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | 127 |
| 11 | 280 | R | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 127 |
| 12 | 279 | # | 256 | -0- | -23 | -0- | 256 | 2 | | | N | -0- | | | | | 127 |

TOTAL GAS PROD: 3,036 TOTAL CONDENSATE PROD: -0-

RUDD, W L "B" -R WELL #: 9 RRCID -> 206334 COMPL. DATE 12/02/2004 TOTAL DEPTH 2456 PERF. 2307 - 2317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | # | 869 | -0- | -681 | -0- | 869 | 2 | | | N | -0- | | | | | 68 |
| 02 | 1148 | # | 1098 | -0- | -50 | -0- | 1094 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 03 | 1271 | # | 1127 | -0- | -144 | -0- | 1121 | 2 | 6 | 9 | N | 5 | | | | | 77 |
| 04 | 1230 | # | 1153 | -0- | -77 | -0- | 1140 | 2 | 13 | 9 | N | 12 | | | | | 89 |
| 05 | 1209 | # | 1131 | -0- | -78 | -0- | 1131 | 2 | | | N | -0- | | | | | 89 |
| 06 | 1170 | # | 1071 | -0- | -99 | -0- | 1071 | 2 | | | N | -0- | | | | | 89 |
| 07 | 1412 | R | 1412 | -0- | -0- | -0- | 1322 | 2 | 90 | 9 | N | 82 | 154 | 1 | | | 17 |
| 08 | 1178 | # | 1073 | -0- | -105 | -0- | 1073 | 2 | | | N | -0- | | | | | 17 |
| 09 | 1221 | R | 1221 | -0- | -0- | -0- | 1212 | 2 | 9 | 9 | N | 8 | | | | | 25 |
| 10 | 1426 | # | 1187 | -0- | -239 | -0- | 1187 | 2 | | | N | -0- | | | | | 25 |
| 11 | 1380 | # | 1355 | -0- | -25 | -0- | 1355 | 2 | | | N | -0- | | | | | 25 |
| 12 | 1426 | # | 1365 | -0- | -61 | -0- | 1365 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 14,062 TOTAL CONDENSATE PROD: 111

RUDD, W.L. "C" WELL #: 10 RRCID -> 209586 COMPL. DATE 04/06/2005 TOTAL DEPTH 2500 PERF. 2312 - 2322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 109 | -0- | -201 | -0- | 109 | 2 | | | N | -0- | | | | | 118 |
| 02 | 280 | # | 214 | -0- | -66 | -0- | 214 | 2 | | | N | -0- | | | | | 118 |
| 03 | 310 | # | 188 | -0- | -122 | -0- | 188 | 2 | | | N | -0- | | | | | 118 |
| 04 | 267 | R | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | 118 |
| 05 | 319 | R | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 118 |
| 06 | 341 | R | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 118 |
| 07 | 550 | R | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 118 |
| 08 | 487 | R | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 118 |
| 09 | 442 | R | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 118 |
| 10 | 558 | # | 444 | -0- | -114 | -0- | 444 | 2 | | | N | -0- | | | | | 118 |
| 11 | 540 | # | 483 | -0- | -57 | -0- | 483 | 2 | | | N | -0- | | | | | 118 |
| 12 | 558 | # | 463 | -0- | -95 | -0- | 463 | 2 | | | N | -0- | | | | | 118 |

TOTAL GAS PROD: 4,307 TOTAL CONDENSATE PROD: -0-

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280
RUDD, W. L. "D" WELL #: 11 RRCID -> 209905 COMPL. DATE 04/16/2005 TOTAL DEPTH 2500 PERF. 2314 - 2324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1284 | R | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | 167 |
| 02 | 1130 | R | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | 167 |
| 03 | 1116 | # | 906 | -0- | -210 | -0- | 906 | 2 | | | N | -0- | | | | | 167 |
| 04 | 1230 | # | 1168 | -0- | -62 | -0- | 1168 | 2 | | | N | -0- | | | | | 167 |
| 05 | 1396 | R | 1396 | -0- | -0- | -0- | 1396 | 2 | | | N | -0- | | | | | 167 |
| 06 | 1269 | R | 1269 | -0- | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | 167 |
| 07 | 1354 | R | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | 167 |
| 08 | 1395 | # | 1214 | -0- | -181 | -0- | 1214 | 2 | | | N | -0- | | | | | 167 |
| 09 | 1350 | # | 1164 | -0- | -186 | -0- | 1162 | 2 | 2 | 9 | N | 2 | | | | | 169 |
| 10 | 1395 | # | 1217 | -0- | -178 | -0- | 1217 | 2 | | | N | -0- | | | | | 169 |
| 11 | 1320 | # | 1224 | -0- | -96 | -0- | 1224 | 2 | | | N | -0- | | | | | 169 |
| 12 | 1364 | # | 1185 | -0- | -179 | -0- | 1185 | 2 | | | N | -0- | | | | | 169 |

TOTAL GAS PROD: 14,511 TOTAL CONDENSATE PROD: 2

RUDD, W. L. "E" WELL #: 12 RRCID -> 215277 COMPL. DATE 10/17/2005 TOTAL DEPTH 2450 PERF. 2314 - 2324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | 353 | -0- | -50 | -0- | 353 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 364 | # | 321 | -0- | -43 | -0- | 317 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 03 | 403 | # | 387 | -0- | -16 | -0- | 356 | 2 | 31 | 9 | Y | 28 | | | | | 36 |
| 04 | 473 | R | 473 | -0- | -0- | -0- | 464 | 2 | 9 | 9 | Y | 8 | | | | | 44 |
| 05 | 285 | R | 285 | -0- | -0- | -0- | 275 | 2 | 10 | 9 | Y | 9 | | | | | 53 |
| 06 | 360 | # | 191 | -0- | -169 | -0- | 191 | 2 | | | Y | -0- | | | | | 53 |
| 07 | 496 | # | 216 | -0- | -280 | -0- | 169 | 2 | 47 | 9 | Y | 43 | 81 | 1 | | | 15 |
| 08 | 496 | # | 303 | -0- | -193 | -0- | 302 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 09 | 480 | # | 332 | -0- | -148 | -0- | 330 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 10 | 338 | R | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | 18 |
| 11 | DLQ G-10 | | 356 | -0- | 356 | 356 | 356 | 2 | | | Y | -0- | | | | | 18 |
| 12 | DLQ G-10 | | 318 | -0- | 318 | 674 | 287 | 2 | 31 | 9 | Y | 28 | 40 | 1 | | | 6 |

TOTAL GAS PROD: 3,873 TOTAL CONDENSATE PROD: 123

RUDD, W. L. "E" WELL #: 13 RRCID -> 216997 COMPL. DATE 01/01/2006 TOTAL DEPTH 2412 PERF. 2314 - 2324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | # | 122 | -0- | -374 | -0- | 122 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 448 | # | -0- | -0- | -448 | -0- | | | | | Y | 4 | | | | | 5 |
| 03 | 434 | # | 16 | -0- | -418 | -0- | 14 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 04 | 270 | # | 37 | -0- | -233 | -0- | 37 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 17 | R | 17 | -0- | -0- | -0- | 14 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 06 | 120 | # | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 10 |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | 3 | 11 | 1 | | | 2 |
| 08 | 799 | R | 799 | -0- | -0- | -0- | 779 | 2 | 20 | 9 | Y | 18 | | | | | 20 |
| 09 | 751 | R | 751 | -0- | -0- | -0- | 743 | 2 | 8 | 9 | Y | 7 | | | | | 27 |
| 10 | 54 | R | 54 | -0- | -0- | -0- | 54 | 2 | | | Y | -0- | | | | | 27 |
| 11 | DLQ G-10 | | 373 | -0- | 373 | 373 | 373 | 2 | | | Y | -0- | | | | | 27 |
| 12 | DLQ G-10 | | 600 | -0- | 600 | 973 | 564 | 2 | 36 | 9 | Y | 33 | 52 | 1 | | | 8 |

TOTAL GAS PROD: 2,769 TOTAL CONDENSATE PROD: 70

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280
RUDD, W. L. "E" WELL #: 14 RRCID -> 220469 COMPL. DATE 05/11/2006 TOTAL DEPTH 2447 PERF. 2320 - 2330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 266 | R | 266 | -0- | -0- | -0- | 266 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 252 | # | 221 | -0- | -31 | -0- | 217 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 03 | 279 | # | 259 | -0- | -20 | -0- | 238 | 2 | 21 | 9 | Y | 19 | | | | | 24 |
| 04 | 321 | R | 321 | -0- | -0- | -0- | 317 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 05 | 195 | R | 195 | -0- | -0- | -0- | 186 | 2 | 9 | 9 | Y | 8 | | | | | 36 |
| 06 | 270 | # | 133 | -0- | -137 | -0- | 133 | 2 | | | Y | -0- | | | | | 36 |
| 07 | 341 | # | 119 | -0- | -222 | -0- | 102 | 2 | 17 | 9 | Y | 15 | 42 | 1 | | | 9 |
| 08 | 341 | # | 215 | -0- | -126 | -0- | 214 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 09 | 330 | # | 233 | -0- | -97 | -0- | 231 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 10 | 198 | R | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | 12 |
| 11 | DLQ G-10 | | 208 | -0- | 208 | 208 | 208 | 2 | | | Y | -0- | | | | | 12 |
| 12 | DLQ G-10 | | 344 | -0- | 344 | 552 | 325 | 2 | 19 | 9 | Y | 17 | 25 | 1 | | | 4 |

TOTAL GAS PROD: 2,712 TOTAL CONDENSATE PROD: 70

RUDD, W. L. "E" WELL #: 15 RRCID -> 221121 COMPL. DATE 06/08/2006 TOTAL DEPTH 2420 PERF. 2300 - 2310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | R | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 168 | R | 168 | -0- | -0- | -0- | 164 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 03 | 217 | # | 188 | -0- | -29 | -0- | 174 | 2 | 14 | 9 | Y | 13 | | | | | 18 |
| 04 | 246 | R | 246 | -0- | -0- | -0- | 243 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 05 | 146 | R | 146 | -0- | -0- | -0- | 139 | 2 | 7 | 9 | Y | 6 | | | | | 27 |
| 06 | 180 | # | 103 | -0- | -77 | -0- | 103 | 2 | | | Y | -0- | | | | | 27 |
| 07 | 248 | # | 100 | -0- | -148 | -0- | 88 | 2 | 12 | 9 | Y | 11 | 32 | 1 | | | 6 |
| 08 | 248 | # | 151 | -0- | -97 | -0- | 150 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 09 | 240 | # | 147 | -0- | -93 | -0- | 146 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 10 | 166 | R | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | 8 |
| 11 | DLQ G-10 | | 167 | -0- | 167 | 167 | 167 | 2 | | | Y | -0- | | | | | 8 |
| 12 | DLQ G-10 | | 201 | -0- | 201 | 368 | 187 | 2 | 14 | 9 | Y | 13 | 19 | 1 | | | 2 |

TOTAL GAS PROD: 1,975 TOTAL CONDENSATE PROD: 52

LONGWOOD (NACATOCH) 54807 400 NON-ASSOCIATED ONE WELL CNTY: HARRISON
JEEMS BAYOU PRODUCTION CORP. 430661
PLATT WELL #: 6 RRCID -> 161401 COMPL. DATE 08/27/1996 TOTAL DEPTH 1999 PERF. 874 - 884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD (NACATOCH) //CONT.// 54807 400 NON-ASSOCIATED ONE WELL CNTY: HARRISON
QUALITY PETROLEUM, INC. 684499
SNIDER "B" WELL #: 1 B RRCID -> 257952 COMPL. DATE 04/02/1999 TOTAL DEPTH 864 PERF. 856 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREER WELL #: 1C RRCID -> 257953 COMPL. DATE 04/05/1999 TOTAL DEPTH 865 PERF. 860 - 865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD (RUDD PETTIT) 54807 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
RUDD GAS UNIT 2 WELL #: 2 RRCID -> 276494 COMPL. DATE 11/11/2014 TOTAL DEPTH 6500 PERF. 5604 - 5616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | | 299 | -0- | 143 | 1189 | 12<br>57 | 1<br>9 | 230 | 2 | N | 52 | | | | | 135 |
| 02 | 1456 | | 146 | -0- | -1310 | -0- | 9<br>33 | 1<br>9 | 104 | 2 | N | 30 | | | | | 165 |
| 03 | 1612 | | 151 | -0- | -1461 | -0- | 7<br>68 | 1<br>9 | 76 | 2 | N | 62 | 78 | 1 | | | 149 |
| 04 | 1560 | | 111 | -0- | -1449 | -0- | 3<br>84 | 1<br>9 | 24 | 2 | N | 76 | | | | | 225 |
| 05 | 1612 | | 163 | -0- | -1449 | -0- | 10<br>61 | 1<br>9 | 92 | 2 | N | 55 | | | | | 280 |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 11<br>84 | 1<br>9 | 90 | 2 | N | 76 | 173 | 1 | | | 183 |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 19 | 1 | 113 | 2 | N | -0- | 167 | 1 | | | 16 |
| 08 | 363 | N | 363 | -0- | -0- | -0- | 31<br>123 | 1<br>9 | 209 | 2 | N | 112 | | | | | 128 |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 12<br>76 | 1<br>9 | 97 | 2 | N | 69 | | | | | 197 |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 11<br>70 | 1<br>9 | 90 | 2 | N | 64 | 173 | 1 | | | 88 |
| 11 | 360 | N | 335 | -0- | -25 | -0- | 9<br>273 | 1<br>9 | 53 | 2 | N | 248 | 168 | 1 | | | 168 |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 14<br>116 | 1<br>9 | 96 | 2 | N | 105 | 163 | 1 | | | 110 |

TOTAL GAS PROD: 2,467 TOTAL CONDENSATE PROD: 949

LONGWOOD (TRAVIS PEAK) 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
RUDD GAS UNIT #2 WELL #: 1 RRCID -> 131126 COMPL. DATE 02/26/1993 TOTAL DEPTH 13102 PERF. 6062 - 6241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUDD GAS UNIT 2 WELL #: 4 RRCID -> 136390 COMPL. DATE N/A TOTAL DEPTH 9505 PERF. 6048 - 6052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUDD GAS UNIT 2 WELL #: 2 RRCID -> 136749 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5996 - 6184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A-COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 102 |
| 02 | P&A-COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 102 |
| 03 | P&A-COND | -0- | -0- | -0- | -0- | | | | N | -0- | 102 1 | | -0- |
| 04 | P&A-COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | P&A-COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/11/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD (TRAVIS PEAK) //CONT.// 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WINSTON WELL #: 2 RRCID -> 139034 COMPL. DATE 06/04/1991 TOTAL DEPTH 9450 PERF. 6032 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2188 | -0- | -881 | -0- | 79 | 1 | 2109 | 2 | N | -0- | | | | | 57 |
| 02 | 2772 | X | 2466 | -0- | -306 | -0- | 85 | 1 | 2381 | 2 | N | -0- | | | | | 57 |
| 03 | 2663 | X | 2663 | -0- | -0- | -0- | 80 | 1 | 2576 | 2 | N | 6 | | | | | 63 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2130 | X | 2058 | -0- | -72 | -0- | 77 | 1 | 1924 | 2 | N | 52 | | | | | 115 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 2728 | X | 2395 | -0- | -333 | -0- | 100 | 1 | 2289 | 2 | N | 5 | | | | | 120 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2712 | N | 2712 | -0- | -0- | -0- | 133 | 1 | 2570 | 2 | N | 8 | | | | | 128 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2519 | N | 2519 | -0- | -0- | -0- | 145 | 1 | 2315 | 2 | N | 54 | | | | | 182 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2387 | N | 2083 | -0- | -304 | -0- | 144 | 1 | 1933 | 2 | N | 5 | | | | | 187 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2700 | N | 1858 | -0- | -842 | -0- | 110 | 1 | 1748 | 2 | N | -0- | | | | | 187 |
| 10 | 2511 | N | 2152 | -0- | -359 | -0- | 182 | 1 | 1970 | 2 | N | -0- | | | | | 187 |
| 11 | 3000 | N | 3469 | -0- | 469 | 469 | 179 | 1 | 3290 | 2 | N | -0- | | | | | 187 |
| *12 | 3100 | N | 3469 | -0- | 369 | 838 | 192 | 1 | 3277 | 2 | N | -0- | | | | | 187 |

TOTAL GAS PROD: 30,032 TOTAL CONDENSATE PROD: 130

RUDD GAS UNIT 2 WELL #: 5 RRCID -> 274421 COMPL. DATE 06/09/2014 TOTAL DEPTH 9630 PERF. 7736 - 7745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6975 | X | 2558 | -0- | -4417 | -0- | 123 | 1 | 2435 | 2 | N | -0- | | | | | 43 |
| 02 | 6300 | X | 2401 | -0- | -3899 | -0- | 190 | 1 | 2211 | 2 | N | -0- | | | | | 43 |
| 03 | 3255 | X | 2382 | -0- | -873 | -0- | 192 | 1 | 2096 | 2 | N | 85 | | | | | 128 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 3000 | X | 1879 | -0- | -1121 | -0- | 210 | 1 | 1669 | 2 | N | -0- | | | | | 128 |
| 05 | 3007 | X | 2220 | -0- | -787 | -0- | 210 | 1 | 2010 | 2 | N | -0- | | | | | 128 |
| 06 | 2580 | X | 1977 | -0- | -603 | -0- | 202 | 1 | 1711 | 2 | N | 58 | 29 | 1 | | | 157 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 2666 | X | 1414 | -0- | -1252 | -0- | 201 | 1 | 1213 | 2 | N | -0- | | | | | 157 |
| 08 | 2232 | N | 1487 | -0- | -745 | -0- | 189 | 1 | 1298 | 2 | N | -0- | | | | | 157 |
| 09 | 1980 | N | 1856 | -0- | -124 | -0- | 201 | 1 | 1655 | 2 | N | -0- | | | | | 157 |
| 10 | 1939 | N | 1939 | -0- | -0- | -0- | 209 | 1 | 1730 | 2 | N | -0- | | | | | 157 |
| 11 | 1440 | N | 1352 | -0- | -88 | -0- | 190 | 1 | 1162 | 2 | N | -0- | | | | | 157 |
| 12 | 1922 | N | 1611 | -0- | -311 | -0- | 206 | 1 | 1405 | 2 | N | -0- | | | | | 157 |

TOTAL GAS PROD: 23,076 TOTAL CONDENSATE PROD: 143

LONGWOOD (TRAVIS PEAK) //CONT.// 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
ACM WELL #: 1 RRCID -> 275585 COMPL. DATE 06/21/2014 TOTAL DEPTH 9590 PERF. 6243 - 6255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 62 | -0- | -5332 | -0- | 2 | 1 | 60 | 2 | N | -0- | | | | | 50 |
| 02 | 4872 | X | 1556 | -0- | -3316 | -0- | 53 | 1 | 1501 | 2 | N | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1864 | X | 1864 | -0- | -0- | -0- | 56 | 1 | 1807 | 2 | N | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1782 | X | 1782 | -0- | -0- | -0- | 69 | 1 | 1713 | 2 | N | -0- | | | | | 53 |
| 05 | 1736 | X | 730 | -0- | -1006 | -0- | 31 | 1 | 699 | 2 | N | -0- | | | | | 53 |
| 06 | 1800 | X | 508 | -0- | -1292 | -0- | 25 | 1 | 483 | 2 | N | -0- | | | | | 53 |
| 07 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 744 | N | 640 | -0- | -104 | -0- | 44 | 1 | 596 | 2 | N | -0- | | | | | 53 |
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | 53 |
| 11 | 630 | N | 92 | -0- | -538 | -0- | 5 | 1 | 87 | 2 | N | -0- | | | | | 53 |
| *12 | 124 | N | 124 | -0- | -0- | -0- | 7 | 1 | 117 | 2 | N | -0- | | | | | 53 |

TOTAL GAS PROD: 7,374 TOTAL CONDENSATE PROD: 3

L-TEXX PETROLEUM, LP 480266
TAYLOR WELL #: 1 RRCID -> 124942 COMPL. DATE 06/21/1987 TOTAL DEPTH 7032 PERF. 6092 - 6098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOUISIANA ENERGY CONSULTANT INC. 509391
RUDD GAS UNIT 1 WELL #: 6 RRCID -> 160697 COMPL. DATE 09/19/1996 TOTAL DEPTH 6700 PERF. 6278 - 6283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD (TRAVIS PEAK) //CONT.// 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
MATADOR PRODUCTION COMPANY 532993
DR. SCRIVNER WELL #: 1 RRCID -> 222524 COMPL. DATE 09/02/2006 TOTAL DEPTH 9676 PERF. 6250 - 6279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 683 | -0- | -2417 | -0- | 683 | 2 | | | N | -0- | | | | | 119 |
| 02 | 2800 | X | 716 | -0- | -2084 | -0- | 716 | 2 | | | N | -0- | | | | | 119 |
| 03 | 3100 | X | 248 | -0- | -2852 | -0- | 248 | 2 | | | N | -0- | | | | | 119 |
| 04 | 6068 | X | 6068 | -0- | -0- | -0- | 6026 | 2 | 42 | 9 | N | 38 | | | | | 157 |
| 05 | 3852 | X | 3852 | -0- | -0- | -0- | 3835 | 2 | 17 | 9 | N | 15 | | | | | 172 |
| 06 | 2630 | X | 2630 | -0- | -0- | -0- | 2589 | 2 | 41 | 9 | N | 37 | | | | | 209 |
| 07 | 3100 | X | 898 | -0- | -2202 | -0- | 898 | 2 | | | N | -0- | | | | | 209 |
| 08 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | N | -0- | | | | | 209 |
| 09 | 3000 | X | 134 | -0- | -2866 | -0- | 134 | 2 | | | N | -0- | | | | | 209 |
| 10 | 3100 | X | 321 | -0- | -2779 | -0- | 321 | 2 | | | N | -0- | | | | | 209 |
| 11 | 2640 | X | 2054 | -0- | -586 | -0- | 2054 | 2 | | | N | -0- | | | | | 209 |
| *12 | 2104 | X | 2104 | -0- | -0- | -0- | 2104 | 2 | | | N | -0- | | | | | 209 |

TOTAL GAS PROD: 19,708 TOTAL CONDENSATE PROD: 90

JONES UNIT WELL #: 1 RRCID -> 229781 COMPL. DATE 07/31/2007 TOTAL DEPTH 10075 PERF. 6132 - 6159

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/19/2015 - P/A 08/19/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAISY MAY WELL #: 1 RRCID -> 234253 COMPL. DATE 03/27/2008 TOTAL DEPTH 9750 PERF. 5833 - 5981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/22/2015 - PLUGGED 08/22/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD (TRAVIS PEAK-6050 SD.) 54807 850 ASSOCIATED ONE WELL CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
WINSTON WELL #: 1 RRCID -> 138957 COMPL. DATE 11/18/2004 TOTAL DEPTH 8650 PERF. 6037 - 6231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 1 | 1 | 39 | 2 | N | -0- | | | | | 137 |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | N | -0- | | | | | 137 |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 2 | N | -0- | | | | | 137 |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | 137 |
| 05 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 2 | N | -0- | | | | | 137 |
| 06 | 60 | N | 28 | -0- | -32 | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | 137 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 137 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 137 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 137 |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: 273 TOTAL CONDENSATE PROD: -0-

LONGWOOD (TRAVIS PEAK 6120) 54807 900 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
MANVILLE FOREST PRODUCTS CORP. WELL #: 2 RRCID -> 126814 COMPL. DATE 03/21/1988 TOTAL DEPTH 6400 PERF. 6113 - 6128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 167 | 7 | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/20/2015 - PLUGGED 09/20/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARSHALL NATIONAL BANK WELL #: 3T RRCID -> 270865 COMPL. DATE 06/13/2013 TOTAL DEPTH 6386 PERF. 6136 - 6155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
SHELBURN WELL #: 1 RRCID -> 125770 COMPL. DATE 11/03/1987 TOTAL DEPTH 6415 PERF. 6112 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2893 | -0- | -145 | -0- | 140 | 1 | 2731 | 2 | N | 20 | | | | | 70 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2548 | N | 2396 | -0- | -152 | -0- | 126 | 1 | 2264 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2984 | N | 2984 | -0- | -0- | -0- | 140 | 1 | 2837 | 2 | N | 6 | | | | | 81 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2790 | N | 2683 | -0- | -107 | -0- | 135 | 1 | 2548 | 2 | N | -0- | | | | | 81 |
| 05 | 3100 | N | 3139 | -0- | 39 | 39 | 140 | 1 | 2999 | 2 | N | -0- | | | | | 81 |
| 06 | 2898 | N | 2859 | -0- | -39 | -0- | 122 | 1 | 2737 | 2 | N | -0- | 66 | 1 | | | 15 |
| 07 | 3100 | N | 3257 | -0- | 157 | 157 | 140 | 1 | 3117 | 2 | N | -0- | | | | | 15 |
| 08 | 3199 | X | 3042 | -0- | -157 | -0- | 140 | 1 | 2902 | 2 | N | -0- | | | | | 15 |
| 09 | 2917 | X | 2917 | -0- | -0- | -0- | 135 | 1 | 2760 | 2 | N | 20 | | | | | 35 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2546 | -0- | -368 | -0- | 137 | 1 | 2407 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2486 | -0- | -334 | -0- | 135 | 1 | 2351 | 2 | N | -0- | | | | | 37 |
| 12 | 2914 | X | 2693 | -0- | -221 | -0- | 140 | 1 | 2553 | 2 | N | -0- | | | | | 37 |

TOTAL GAS PROD: 33,895 TOTAL CONDENSATE PROD: 53

LONGWOOD, N. (PETTIT-PAGE) 54810 370 NON-ASSOCIATED ONE WELL CNTY: HARRISON
L-TEXX PETROLEUM, LP 480266
YOUNGBLOOD WELL #: 1 RRCID -> 135585 COMPL. DATE 05/10/1990 TOTAL DEPTH 7015 PERF. 5798 - 5802

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGWOOD, N. (TRAVIS PEAK 6080) 54810 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
MARSHALL NATIONAL BANK WELL #: 2 T RRCID -> 135344 COMPL. DATE 09/14/1989 TOTAL DEPTH 6500 PERF. 6122 - 6374

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LORETTA ROSE (RODESSA) 54931 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. 121085
GIMBLE, JOHN WELL #: 1 RRCID -> 136416 COMPL. DATE 08/13/1993 TOTAL DEPTH 11874 PERF. 10817 - 11824

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 640 | -0- | -42 | -0- | 640 | 3 | | | N | -0- | | | | | 88 |
| 02 | 812 | N | 523 | -0- | -289 | -0- | 523 | 3 | | | N | -0- | | | | | 88 |
| 03 | 899 | N | 276 | -0- | -623 | -0- | 276 | 3 | | | N | -0- | | | | | 88 |
| 04 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | 88 |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | 88 |
| 06 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | 88 |
| 07 | 775 | N | 702 | -0- | -73 | -0- | 702 | 3 | | | N | -0- | | | | | 88 |
| 08 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | 88 |
| 09 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | 88 |
| 10 | 848 | N | 848 | -0- | -0- | -0- | 847 | 3 | 1 | 9 | N | 1 | | | | | 89 |
| 11 | 900 | N | 806 | -0- | -94 | -0- | 806 | 3 | | | N | -0- | | | | | 89 |
| 12 | 868 | N | 802 | -0- | -66 | -0- | 802 | 3 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 8,574 TOTAL CONDENSATE PROD: 1

LORETTA ROSE (RODESSA) //CONT.// 54931 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
NEWTON, W.F. WELL #: 1X RRCID -> 141668 COMPL. DATE 07/23/1992 TOTAL DEPTH 11560 PERF.10562 - 11519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 4744 | -0- | -1394 | -0- | 4589 | 3 | 155 | 9 | N | 141 | 187 | 1 | | | 159 |
| 02 | 5180 | X | 5098 | -0- | -82 | -0- | 4979 | 3 | 119 | 9 | N | 108 | 190 | 1 | | | 77 |
| 03 | 5735 | X | 3420 | -0- | -2315 | -0- | 3297 | 3 | 123 | 9 | N | 112 | | | | | 189 |
| 04 | 5550 | X | 5505 | -0- | -45 | -0- | 5381 | 3 | 124 | 9 | N | 113 | 187 | 1 | | | 115 |
| 05 | 5735 | X | 5358 | -0- | -377 | -0- | 5282 | 3 | 76 | 9 | N | 69 | | | | | 184 |
| 06 | 5781 | X | 5781 | -0- | -0- | -0- | 5662 | 3 | 119 | 9 | N | 108 | 167 | 1 | | | 125 |
| 07 | 5704 | X | 5315 | -0- | -389 | -0- | 5258 | 3 | 57 | 9 | N | 52 | | | | | 177 |
| 08 | 6351 | X | 6351 | -0- | -0- | -0- | 6239 | 3 | 112 | 9 | N | 102 | | | | | 279 |
| 09 | 5789 | X | 5789 | -0- | -0- | -0- | 5681 | 3 | 108 | 9 | N | 98 | 187 | 1 | | | 190 |
| 10 | 6078 | X | 6078 | -0- | -0- | -0- | 5975 | 3 | 103 | 9 | N | 94 | | | | | 284 |
| 11 | 5730 | X | 5701 | -0- | -29 | -0- | 5606 | 3 | 95 | 9 | N | 86 | 187 | 1 | | | 183 |
| 12 | 5921 | X | 5593 | -0- | -328 | -0- | 5508 | 3 | 85 | 9 | N | 77 | 180 | 1 | | | 80 |

TOTAL GAS PROD: 64,733 TOTAL CONDENSATE PROD: 1,160

LOST FRITZ (GLEN ROSE) 55032 210 NON-ASSOCIATED ONE WELL CNTY: SMITH
C. W. RESOURCES, INC. 121085
WILLIAMS, ALVA WELL #: 2 RRCID -> 156710 COMPL. DATE 10/25/1995 TOTAL DEPTH 11232 PERF. 9860 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOTTA (TRAVIS PEAK 6105) 55073 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
GROGAN, MILLIE WELL #: 2 RRCID -> 208399 COMPL. DATE 02/02/2005 TOTAL DEPTH 6500 PERF. 6098 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 34 | -0- | -59 | -0- | 2 | 1 | 32 | 2 | N | -0- | | | | | 133 |
| 02 | 84 | # | 51 | -0- | -33 | -0- | 3 | 1 | 48 | 2 | N | -0- | | | | | 133 |
| 03 | 123 | R | 123 | -0- | -0- | -0- | 7 | 1 | 116 | 2 | N | -0- | | | | | 133 |
| 04 | 170 | R | 170 | -0- | -0- | -0- | 12 | 1 | 158 | 2 | N | -0- | | | | | 133 |
| 05 | 183 | R | 183 | -0- | -0- | -0- | 13 | 1 | 170 | 2 | N | -0- | | | | | 133 |
| 06 | 174 | R | 174 | -0- | -0- | -0- | 13 | 1 | 161 | 2 | N | -0- | | | | | 133 |
| 07 | 214 | R | 214 | -0- | -0- | -0- | 15 | 1 | 199 | 2 | N | -0- | | | | | 133 |
| 08 | 186 | # | 147 | -0- | -39 | -0- | 11 | 1 | 136 | 2 | N | -0- | | | | | 133 |
| 09 | 180 | # | 161 | -0- | -19 | -0- | 12 | 1 | 149 | 2 | N | -0- | | | | | 133 |
| 10 | 217 | # | 135 | -0- | -82 | -0- | 11 | 1 | 124 | 2 | N | -0- | | | | | 133 |
| 11 | 210 | # | 111 | -0- | -99 | -0- | 10 | 1 | 101 | 2 | N | -0- | | | | | 133 |
| 12 | 217 | # | 98 | -0- | -119 | -0- | 8 | 1 | 90 | 2 | N | -0- | | | | | 133 |

TOTAL GAS PROD: 1,601 TOTAL CONDENSATE PROD: -0-

MALAPAX (HILL) 56887 370 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
VANGUARD OPERATING, LLC 881585
WIPPRECHT GU 1 WELL #: 5 U RRCID -> 201136 COMPL. DATE 02/19/2004 TOTAL DEPTH 10035 PERF. 7785 - 9306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | 1 | | | 1 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

SOUTH REKLAW GU 2B WELL #: 10 RRCID -> 213756 COMPL. DATE N/A TOTAL DEPTH 7878 PERF. 7797 - 7878

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 1 | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

MANNING (BOSSIER SAND) 57155 500 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
BBX OPERATING, L.L.C. 058908
FLOURNOY, RUBY WELL #: 1 RRCID -> 256201 COMPL. DATE 09/01/2009 TOTAL DEPTH 17911 PERF. 17240 - 17260

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANZIEL (PETTIT Y) 57255 213 NON-ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
NOE, J. L. WELL #: 1 C RRCID -> 031373 COMPL. DATE 10/06/1963 TOTAL DEPTH 8952 PERF. 8614 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1144 | -0- | -127 | -0- | 1092 | 2 | 52 | 9 | N | 47 | | | | | 144 |
| 02 | 1085 | N | 1085 | -0- | -0- | -0- | 1034 | 2 | 51 | 9 | N | 46 | | | | | 190 |
| 03 | 1603 | N | 1603 | -0- | -0- | -0- | 1559 | 2 | 44 | 9 | N | 40 | | | | | 230 |
| 04 | 1996 | N | 1996 | -0- | -0- | -0- | 1962 | 2 | 34 | 9 | N | 31 | 186 | 1 | | | 75 |
| 05 | 2008 | N | 2008 | -0- | -0- | -0- | 1958 | 2 | 50 | 9 | N | 45 | | | | | 120 |
| 06 | 1736 | N | 1736 | -0- | -0- | -0- | 1686 | 2 | 50 | 9 | N | 45 | | | | | 165 |
| 07 | 2077 | N | 1621 | -0- | -456 | -0- | 1589 | 2 | 32 | 9 | N | 29 | | | | | 194 |
| 08 | 2015 | N | 1903 | -0- | -112 | -0- | 1880 | 2 | 23 | 9 | N | 21 | | | | | 215 |
| 09 | 2149 | N | 2149 | -0- | -0- | -0- | 2138 | 2 | 11 | 9 | N | 10 | | | | | 225 |
| 10 | 1996 | N | 1996 | -0- | -0- | -0- | 1970 | 2 | 26 | 9 | N | 24 | 179 | 1 | | | 70 |
| 11 | 1830 | N | 1610 | -0- | -220 | -0- | 1573 | 2 | 37 | 9 | N | 34 | | | | | 104 |
| 12 | 2232 | N | 1352 | -0- | -880 | -0- | 1321 | 2 | 31 | 9 | N | 28 | | | | | 132 |

TOTAL GAS PROD: 20,203 TOTAL CONDENSATE PROD: 400

KIMMEY, T. O. UNIT WELL #: 1 RRCID -> 110901 COMPL. DATE 10/28/1983 TOTAL DEPTH 9155 PERF. 8738 - 8796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1040 | -0- | -231 | -0- | 1016 | 2 | 24 | 9 | N | 22 | | | | | 65 |
| 02 | 1105 | N | 1105 | -0- | -0- | -0- | 1074 | 2 | 31 | 9 | N | 28 | | | | | 93 |
| 03 | 1030 | N | 1030 | -0- | -0- | -0- | 1006 | 2 | 24 | 9 | N | 22 | | | | | 115 |
| 04 | 1034 | N | 1034 | -0- | -0- | -0- | 1012 | 2 | 22 | 9 | N | 20 | | | | | 135 |
| 05 | 1292 | N | 1292 | -0- | -0- | -0- | 1183 | 2 | 109 | 9 | N | 99 | 173 | 1 | | | 61 |
| 06 | 1461 | N | 1461 | -0- | -0- | -0- | 1428 | 2 | 33 | 9 | N | 30 | | | | | 91 |
| 07 | 1220 | N | 1220 | -0- | -0- | -0- | 1183 | 2 | 37 | 9 | N | 34 | | | | | 125 |
| 08 | 1302 | N | 1124 | -0- | -178 | -0- | 1094 | 2 | 30 | 9 | N | 27 | | | | | 152 |
| 09 | 1470 | N | 1155 | -0- | -315 | -0- | 1122 | 2 | 33 | 9 | N | 30 | | | | | 182 |
| 10 | 1415 | N | 1415 | -0- | -0- | -0- | 1358 | 2 | 57 | 9 | N | 52 | 170 | 1 | | | 64 |
| 11 | 1329 | N | 1329 | -0- | -0- | -0- | 1282 | 2 | 47 | 9 | N | 43 | | | | | 107 |
| *12 | 1321 | N | 1321 | -0- | -0- | -0- | 1288 | 2 | 33 | 9 | N | 30 | | | | | 137 |

TOTAL GAS PROD: 14,526 TOTAL CONDENSATE PROD: 437

SOUTHWEST OPERATING, INC.-TYLER 806415
REYNOLDS, W. S. WELL #: 1 L RRCID -> 016375 COMPL. DATE 05/12/1961 TOTAL DEPTH 8897 PERF. 8788 - 8802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 36 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | 16 | | | | | 52 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 62 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 63 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 71 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 9 | | | | | 80 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 90 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 98 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 108 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 114 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 121 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 12 | | | | | 133 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 103

MANZIEL (RODESSA) 57255 284 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MANZIEL GAS UNIT #2 WELL #: 1 RRCID -> 070733 COMPL. DATE 01/19/1977 TOTAL DEPTH 8785 PERF. 7965 - 8282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 898 | -0- | -125 | -0- | 846 | 2 | 52 | 9 | N | 47 | 172 | 1 | | | 49 |
| 02 | 946 | N | 946 | -0- | -0- | -0- | 899 | 2 | 47 | 9 | N | 43 | | | | | 92 |
| 03 | 915 | N | 915 | -0- | -0- | -0- | 853 | 2 | 62 | 9 | N | 56 | | | | | 148 |
| 04 | 1385 | N | 1385 | -0- | -0- | -0- | 1344 | 2 | 41 | 9 | N | 37 | 164 | 1 | | | 21 |
| 05 | 1093 | N | 1093 | -0- | -0- | -0- | 1042 | 2 | 51 | 9 | N | 46 | | | | | 67 |
| 06 | 1280 | N | 1280 | -0- | -0- | -0- | 1213 | 2 | 67 | 9 | N | 61 | | | | | 128 |
| 07 | 1426 | N | 1215 | -0- | -211 | -0- | 1189 | 2 | 26 | 9 | N | 24 | | | | | 152 |
| 08 | 1167 | N | 1167 | -0- | -0- | -0- | 1123 | 2 | 44 | 9 | N | 40 | 163 | 1 | | | 29 |
| 09 | 1290 | N | 967 | -0- | -323 | -0- | 928 | 2 | 39 | 9 | N | 35 | | | | | 64 |
| 10 | 1209 | N | 984 | -0- | -225 | -0- | 938 | 2 | 46 | 9 | N | 42 | | | | | 106 |
| 11 | 1140 | N | 1001 | -0- | -139 | -0- | 943 | 2 | 58 | 9 | N | 53 | | | | | 159 |
| *12 | 1020 | N | 1020 | -0- | -0- | -0- | 976 | 2 | 44 | 9 | N | 40 | 163 | 1 | | | 36 |

TOTAL GAS PROD: 12,871 TOTAL CONDENSATE PROD: 524

LEHNERTZ-FAULKNER, INC. 495689
BAILEY, DOYLE WELL #: 1 RRCID -> 133581 COMPL. DATE 01/18/1990 TOTAL DEPTH 9120 PERF. 8073 - 8164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANZIEL (RODESSA -W-) 57255 426 NON-ASSOCIATED ONE WELL CNTY: WOOD
WHITE ROCK EXPLORATION, INC. 916953
BAYLOR UNIVERSITY UNIT WELL #: 1 RRCID -> 268311 COMPL. DATE 11/24/2012 TOTAL DEPTH 9514 PERF. 8466 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | 1394 | -0- | 1394 | 7747 | 1159 | 2 | 235 | 9 | N | 214 | 340 | 1 | 1 | 8 | 72 |
| 02 | SHUT IN | | 1095 | -0- | 1095 | 8842 | 960 | 2 | 135 | 9 | N | 123 | | | | | 195 |
| 03 | 9981 | R | 1139 | -0- | -8842 | -0- | 1007 | 2 | 132 | 9 | N | 120 | 170 | 1 | 1 | 8 | 144 |
| 04 | 1061 | R | 1061 | -0- | -0- | -0- | 954 | 2 | 107 | 9 | N | 97 | 177 | 1 | 1 | 8 | 63 |
| 05 | 1057 | R | 1057 | -0- | -0- | -0- | 945 | 2 | 112 | 9 | N | 102 | | | | | 165 |
| 06 | 958 | R | 958 | -0- | -0- | -0- | 856 | 2 | 102 | 9 | N | 93 | 173 | 1 | | | 85 |
| 07 | 1209 | # | 965 | -0- | -244 | -0- | 880 | 2 | 85 | 9 | N | 77 | | | | | 162 |
| 08 | DLQ G-10 | | 905 | -0- | 905 | 905 | 830 | 2 | 75 | 9 | N | 68 | 171 | 1 | 1 | 8 | 58 |
| 09 | DLQ G-10 | | 843 | -0- | 843 | 1748 | 767 | 2 | 76 | 9 | N | 69 | | | | | 127 |
| 10 | DLQ G-10 | | 675 | -0- | 675 | 2423 | 655 | 2 | 20 | 9 | N | 18 | | | | | 145 |
| 11 | DLQ G-10 | | 751 | -0- | 751 | 3174 | 684 | 2 | 67 | 9 | N | 61 | 165 | 1 | 1 | 8 | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | 3174 | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 10,843 TOTAL CONDENSATE PROD: 1,042

MANZIEL (RODESSA -X-) 57255 497 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
ROGERS, B., MRS., ET AL I WELL #: 2 C RRCID -> 037093 COMPL. DATE 09/03/1965 TOTAL DEPTH N/A PERF. 8322 - 8335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOE, J.L. WELL #: 2 RRCID -> 133739 COMPL. DATE N/A TOTAL DEPTH 9051 PERF. 8304 - 8315

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1090 | N | 1090 | -0- | -0- | -0- | 1067 | 2 | 23 | 9 | N | 21 | | | | | 78 |
| 02 | 980 | N | 872 | -0- | -108 | -0- | 854 | 2 | 18 | 9 | N | 16 | | | | | 94 |
| 03 | 1024 | N | 1024 | -0- | -0- | -0- | 1013 | 2 | 11 | 9 | N | 10 | | | | | 104 |
| 04 | 1050 | N | 918 | -0- | -132 | -0- | 911 | 2 | 7 | 9 | N | 6 | | | | | 110 |
| 05 | 961 | N | 947 | -0- | -14 | -0- | 882 | 2 | 65 | 9 | N | 59 | | | | | 169 |
| 06 | 990 | N | 969 | -0- | -21 | -0- | 957 | 2 | 12 | 9 | N | 11 | 156 | 1 | | | 24 |
| 07 | 961 | N | 909 | -0- | -52 | -0- | 890 | 2 | 19 | 9 | N | 17 | | | | | 41 |
| 08 | 961 | N | 881 | -0- | -80 | -0- | 864 | 2 | 17 | 9 | N | 15 | | | | | 56 |
| 09 | 960 | N | 804 | -0- | -156 | -0- | 790 | 2 | 14 | 9 | N | 13 | | | | | 69 |
| 10 | 3100 | N | 3322 | -0- | 222 | 222 | 3309 | 2 | 13 | 9 | N | 12 | | | | | 81 |
| 11 | 3000 | N | 3359 | -0- | 359 | 581 | 3347 | 2 | 12 | 9 | N | 11 | | | | | 92 |
| *12 | 1371 | N | 790 | -0- | -581 | -0- | 778 | 2 | 12 | 9 | N | 11 | | | | | 103 |

TOTAL GAS PROD: 15,885 TOTAL CONDENSATE PROD: 202

PITTMAN, E. N. ET AL WELL #: 1A RRCID -> 159642 COMPL. DATE 05/03/1996 TOTAL DEPTH 9218 PERF. 8378 - 8417

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2341 | N | 2341 | -0- | -0- | -0- | 2320 | 2 | 21 | 9 | N | 19 | | | | | 213 |
| 02 | 2016 | N | 1322 | -0- | -694 | -0- | 1300 | 2 | 22 | 9 | N | 20 | 191 | 1 | | | 42 |
| 03 | 2176 | N | 2176 | -0- | -0- | -0- | 2015 | 2 | 161 | 9 | N | 146 | | | | | 188 |
| 04 | 2280 | N | 1904 | -0- | -376 | -0- | 1798 | 2 | 106 | 9 | N | 96 | 185 | 1 | | | 99 |
| 05 | 1949 | N | 1949 | -0- | -0- | -0- | 1859 | 2 | 90 | 9 | N | 82 | | | | | 181 |
| 06 | 2100 | N | 1343 | -0- | -757 | -0- | 1280 | 2 | 63 | 9 | N | 57 | | | | | 238 |
| 07 | 1953 | N | 1803 | -0- | -150 | -0- | 1757 | 2 | 46 | 9 | N | 42 | | | | | 280 |
| 08 | 1953 | N | 1787 | -0- | -166 | -0- | 1784 | 2 | 3 | 9 | N | 3 | | | | | 283 |
| 09 | 2013 | N | 2013 | -0- | -0- | -0- | 2013 | 2 | | | N | -0- | 184 | 1 | | | 99 |
| 10 | 1798 | N | 1525 | -0- | -273 | -0- | 1522 | 2 | 3 | 9 | N | 3 | | | | | 102 |
| 11 | 1740 | N | 1653 | -0- | -87 | -0- | 1614 | 2 | 39 | 9 | N | 35 | | | | | 137 |
| 12 | 2077 | N | 1760 | -0- | -317 | -0- | 1719 | 2 | 41 | 9 | N | 37 | | | | | 174 |

TOTAL GAS PROD: 21,576 TOTAL CONDENSATE PROD: 540

MANZIEL (RODESSA -X-) //CONT.// 57255 497 ASSOCIATED CAPACITY CNTY: WOOD
LEHNERTZ-FAULKNER, INC. 495689
BAILEY, DOYLE WELL #: 1 RRCID -> 148537 COMPL. DATE 10/27/1993 TOTAL DEPTH 9120 PERF. 8387 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 369 | N | 369 | -0- | -0- | -0- | 357 | 2 | 12 | 9 | N | 11 | | | | | 64 |
| 02 | 336 | N | 243 | -0- | -93 | -0- | 237 | 2 | 6 | 9 | N | 5 | | | | | 69 |
| 03 | 393 | N | 393 | -0- | -0- | -0- | 384 | 2 | 9 | 9 | N | 8 | | | | | 77 |
| 04 | 360 | N | 337 | -0- | -23 | -0- | 330 | 2 | 7 | 9 | N | 6 | | | | | 83 |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 377 | 2 | 6 | 9 | N | 5 | | | | | 88 |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 385 | 2 | 10 | 9 | N | 9 | | | | | 97 |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 433 | 2 | 13 | 9 | N | 12 | | | | | 109 |
| 08 | 461 | N | 461 | -0- | -0- | -0- | 446 | 2 | 15 | 9 | N | 14 | | | | | 123 |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 408 | 2 | 13 | 9 | N | 12 | | | | | 135 |
| 10 | 434 | N | 344 | -0- | -90 | -0- | 334 | 2 | 10 | 9 | N | 9 | | | | | 144 |
| 11 | 452 | N | 452 | -0- | -0- | -0- | 440 | 2 | 12 | 9 | N | 11 | | | | | 155 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | 16 | | | | | 171 |

TOTAL GAS PROD: 4,244 TOTAL CONDENSATE PROD: 118

SOUTHWEST OPERATING, INC.-TYLER 806415
REYNOLDS, W. S. WELL #: 1 U RRCID -> 016372 COMPL. DATE 05/12/1961 TOTAL DEPTH 8897 PERF. 8530 - 8544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REYNOLDS, W.S. G.U. WELL #: 1 RRCID -> 126777 COMPL. DATE 01/26/1988 TOTAL DEPTH 9444 PERF. 8489 - 8529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 116 |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 116 |
| 03 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 116 |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 116 |
| 05 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 116 |
| 06 | 540 | N | 199 | -0- | -341 | -0- | 199 | 2 | | | N | -0- | | | | | 116 |
| 07 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 116 |
| 08 | DLQ G-10 | | 207 | -0- | 207 | 207 | 207 | 2 | | | N | -0- | | | | | 116 |
| 09 | 432 | N | 225 | -0- | -207 | -0- | 225 | 2 | | | N | -0- | | | | | 116 |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 116 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 116 |
| 12 | 248 | N | 155 | -0- | -93 | -0- | 155 | 2 | | | N | -0- | | | | | 116 |

TOTAL GAS PROD: 2,376 TOTAL CONDENSATE PROD: -0-

MANZIEL (RODESSA -X-) //CONT.// 57255 497 ASSOCIATED CAPACITY CNTY: WOOD
WHITE ROCK EXPLORATION, INC. 916953
REYNOLDS, S. R. UNIT WELL #: 1 C RRCID -> 016371 COMPL. DATE 06/01/2007 TOTAL DEPTH 8843 PERF. 8432 - 8442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 10 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,442 TOTAL CONDENSATE PROD: -0-

MANZIEL (TRAVIS PEAK) 57255 781 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
NEWMAN, W. H. UNIT WELL #: RRCID -> 030632 COMPL. DATE 04/25/1963 TOTAL DEPTH 8910 PERF. 8800 - 8808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

PLUGGED AND ABANDONED_____ 08/01/2003

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, B., MRS. ET AL WELL #: 2 T RRCID -> 037100 COMPL. DATE 09/03/1965 TOTAL DEPTH N/A PERF. 8728 - 8738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 63 | -0- | -123 | -0- | 59 | 2 | 4 | 9 | N | 4 | | | | | 111 |
| 02 | 252 | N | 195 | -0- | -57 | -0- | 187 | 2 | 8 | 9 | N | 7 | | | | | 118 |
| 03 | 155 | N | 67 | -0- | -88 | -0- | 66 | 2 | 1 | 9 | N | 1 | | | | | 119 |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 172 | 2 | 2 | 9 | N | 2 | | | | | 121 |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 121 |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 226 | 2 | 2 | 9 | N | 2 | | | | | 123 |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 220 | 2 | 3 | 9 | N | 3 | | | | | 126 |
| 08 | 217 | N | 102 | -0- | -115 | -0- | 102 | 2 | | | N | -0- | | | | | 126 |
| 09 | 240 | N | 5 | -0- | -235 | -0- | 4 | 2 | 1 | 9 | N | 1 | | | | | 127 |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 304 | 2 | 2 | 9 | N | 2 | | | | | 129 |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 147 | 2 | 3 | 9 | N | 3 | | | | | 132 |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 109 | 2 | 1 | 9 | N | 1 | | | | | 133 |

TOTAL GAS PROD: 1,855 TOTAL CONDENSATE PROD: 26

MANZIEL (TRAVIS PEAK) //CONT.// 57255 781 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. //CONT.// 258410
NOE, J. L. WELL #: 1 T RRCID -> 098679 COMPL. DATE 03/13/1982 TOTAL DEPTH 8952 PERF. 8739 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITTMAN, E. N. ET AL WELL #: 1A RRCID -> 116255 COMPL. DATE 02/11/1985 TOTAL DEPTH 9218 PERF. 8716 - 8898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACKWELL, W. H. GAS UNIT WELL #: 1 RRCID -> 121155 COMPL. DATE 05/01/1986 TOTAL DEPTH 9000 PERF. 8658 - 8837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 727 | -0- | -79 | -0- | 724 | 2 | 3 | 9 | N | 3 | | | | | 201 |
| 02 | 728 | N | 686 | -0- | -42 | -0- | 678 | 2 | 8 | 9 | N | 7 | | | | | 208 |
| 03 | 807 | N | 807 | -0- | -0- | -0- | 798 | 2 | 9 | 9 | N | 8 | | | | | 216 |
| 04 | 737 | N | 737 | -0- | -0- | -0- | 729 | 2 | 8 | 9 | N | 7 | | | | | 223 |
| 05 | 781 | N | 781 | -0- | -0- | -0- | 774 | 2 | 7 | 9 | N | 6 | | | | | 229 |
| 06 | 836 | N | 836 | -0- | -0- | -0- | 830 | 2 | 6 | 9 | N | 5 | 179 | 1 | | | 55 |
| 07 | 775 | N | 741 | -0- | -34 | -0- | 737 | 2 | 4 | 9 | N | 4 | | | | | 59 |
| 08 | 811 | N | 811 | -0- | -0- | -0- | 802 | 2 | 9 | 9 | N | 8 | | | | | 67 |
| 09 | 840 | N | 773 | -0- | -67 | -0- | 765 | 2 | 8 | 9 | N | 7 | | | | | 74 |
| 10 | 744 | N | 742 | -0- | -2 | -0- | 736 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| 11 | 819 | N | 819 | -0- | -0- | -0- | 810 | 2 | 9 | 9 | N | 8 | | | | | 87 |
| *12 | 815 | N | 815 | -0- | -0- | -0- | 804 | 2 | 11 | 9 | N | 10 | | | | | 97 |

TOTAL GAS PROD: 9,275 TOTAL CONDENSATE PROD: 78

MANZIEL (TRAVIS PEAK) //CONT.// 57255 781 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. //CONT.// 258410
NOE, J. L. WELL #: 3 RRCID -> 192009 COMPL. DATE 10/15/2002 TOTAL DEPTH 9030 PERF. 8640 - 8896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4241 | X | 4241 | -0- | -0- | -0- | 4196 | 2 | 45 | 9 | N | 41 | | | | | 205 |
| 02 | 3167 | X | 3167 | -0- | -0- | -0- | 3105 | 2 | 62 | 9 | N | 56 | 172 | 1 | | | 89 |
| 03 | 4577 | X | 4577 | -0- | -0- | -0- | 4530 | 2 | 47 | 9 | N | 43 | | | | | 132 |
| 04 | 3946 | X | 3946 | -0- | -0- | -0- | 3907 | 2 | 39 | 9 | N | 35 | | | | | 167 |
| 05 | 3478 | X | 3478 | -0- | -0- | -0- | 3435 | 2 | 43 | 9 | N | 39 | 1 | 8 | | | 205 |
| 06 | 3554 | X | 3554 | -0- | -0- | -0- | 3513 | 2 | 41 | 9 | N | 37 | 163 | 1 | | | 79 |
| 07 | 3002 | X | 3002 | -0- | -0- | -0- | 2977 | 2 | 25 | 9 | N | 23 | | | | | 102 |
| 08 | 2859 | X | 2859 | -0- | -0- | -0- | 2820 | 2 | 39 | 9 | N | 35 | | | | | 137 |
| 09 | 2430 | X | 2048 | -0- | -382 | -0- | 2023 | 2 | 25 | 9 | N | 23 | | | | | 160 |
| 10 | 3348 | X | 3348 | -0- | -0- | -0- | 3309 | 2 | 39 | 9 | N | 35 | | | | | 195 |
| 11 | 3392 | X | 3392 | -0- | -0- | -0- | 3347 | 2 | 45 | 9 | N | 41 | 167 | 1 | | | 69 |
| *12 | 3488 | X | 3488 | -0- | -0- | -0- | 3455 | 2 | 33 | 9 | N | 30 | | | | | 99 |

TOTAL GAS PROD: 41,100 TOTAL CONDENSATE PROD: 438

SOUTHWEST OPERATING, INC.-TYLER 806415
PITTMAN, E.N. GAS UNIT 2 WELL #: 1 RRCID -> 130388 COMPL. DATE 01/21/1989 TOTAL DEPTH 9000 PERF. 8654 - 8847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANZIEL (TRAVIS PEAK -B-) 57255 852 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MCWHIRTER WELL #: 1 RRCID -> 197111 COMPL. DATE 08/27/2003 TOTAL DEPTH 10653 PERF. 9123 - 9135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1042 | N | 1042 | -0- | -0- | -0- | 994 | 2 | 48 | 9 | N | 44 | | | | | 174 |
| 02 | 1092 | N | 918 | -0- | -174 | -0- | 878 | 2 | 40 | 9 | N | 36 | | | | | 210 |
| 03 | 1338 | N | 1338 | -0- | -0- | -0- | 1286 | 2 | 52 | 9 | N | 47 | 178 | 1 | | | 79 |
| 04 | 1486 | N | 1486 | -0- | -0- | -0- | 1463 | 2 | 23 | 9 | N | 21 | | | | | 100 |
| 05 | 1259 | N | 1259 | -0- | -0- | -0- | 1224 | 2 | 35 | 9 | N | 32 | | | | | 132 |
| 06 | 1290 | N | 1173 | -0- | -117 | -0- | 1145 | 2 | 28 | 9 | N | 25 | | | | | 157 |
| 07 | 1550 | N | 1263 | -0- | -287 | -0- | 1238 | 2 | 25 | 9 | N | 23 | | | | | 180 |
| 08 | 1561 | N | 1561 | -0- | -0- | -0- | 1518 | 2 | 43 | 9 | N | 39 | 169 | 1 | | | 50 |
| 09 | 1170 | N | 1122 | -0- | -48 | -0- | 1096 | 2 | 26 | 9 | N | 24 | | | | | 74 |
| 10 | 1321 | N | 1321 | -0- | -0- | -0- | 1296 | 2 | 25 | 9 | N | 23 | | | | | 97 |
| 11 | 1500 | N | 1113 | -0- | -387 | -0- | 1083 | 2 | 30 | 9 | N | 27 | | | | | 124 |
| *12 | 1169 | N | 1169 | -0- | -0- | -0- | 1135 | 2 | 34 | 9 | N | 31 | | | | | 155 |

TOTAL GAS PROD: 14,765 TOTAL CONDENSATE PROD: 372

MANZIEL, E. (GLOYD) 57256 250 NON-ASSOCIATED EXEMPT CNTY: WOOD
ATLANTIS OIL COMPANY, INC. 036562
HOLLEY WELL #: 1 RRCID -> 172071 COMPL. DATE 08/21/1998 TOTAL DEPTH 9213 PERF. 8545 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIR OIL, LTD. 258410
MARTIN-POLLARD UNIT WELL #: 1 RRCID -> 202319 COMPL. DATE 03/25/2004 TOTAL DEPTH 9218 PERF. 8273 - 8309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | # | 722 | -0- | -177 B | -11601 | 710 | 2 | 12 | 9 | N | 11 | | | | | 152 |
| 02 | 756 | # | 722 | -0- | -34 B | -11635 | 694 | 2 | 28 | 9 | N | 25 | | | | | 177 |
| 03 | 837 | # | 848 | -0- | 11 B | -11624 | 802 | 2 | 46 | 9 | N | 42 | 167 | 1 | | | 52 |
| 04 | 750 | # | 813 | -0- | 63 B | -11561 | 799 | 2 | 14 | 9 | N | 13 | | | | | 65 |
| 05 | 806 | # | 835 | -0- | 29 B | -11532 | 825 | 2 | 10 | 9 | N | 9 | | | | | 74 |
| 06 | 810 | # | 807 | -0- | -3 B | -11535 | 800 | 2 | 7 | 9 | N | 6 | | | | | 80 |
| 07 | 837 | # | 769 | -0- | -68 B | -11603 | 765 | 2 | 4 | 9 | N | 4 | | | | | 84 |
| 08 | 837 | # | 876 | -0- | 39 B | -11564 | 873 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 09 | 810 | # | 806 | -0- | -4 B | -11568 | 802 | 2 | 4 | 9 | N | 4 | | | | | 91 |
| 10 | 837 | # | 752 | -0- | -85 B | -11653 | 745 | 2 | 7 | 9 | N | 6 | | | | | 97 |
| 11 | 840 | # | 801 | -0- | -39 B | -11692 | 790 | 2 | 11 | 9 | N | 10 | | | | | 107 |
| 12 | 868 | # | 749 | -0- | -119 B | -11811 | 732 | 2 | 17 | 9 | N | 15 | | | | | 122 |

TOTAL GAS PROD: 9,500 TOTAL CONDENSATE PROD: 148

MANZIEL, NE. (HILL) 57258 500 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MOORE, VERNON M. WELL #: 1 RRCID -> 091963 COMPL. DATE 04/29/1982 TOTAL DEPTH 9652 PERF. 8342 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | S | 1556 | -0- | -521 | -0- | 667 | 1 | 834 | 2 | N | 50 | | | | | 94 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 1857 | S | 1857 | -0- | -0- | -0- | 598 | 1 | 1192 | 2 | N | 61 | 1 | 8 | | | 154 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 2403 | S | 2403 | -0- | -0- | -0- | 690 | 1 | 1634 | 2 | N | 72 | 179 | 1 | | | 47 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 2131 | S | 2131 | -0- | -0- | -0- | 621 | 1 | 1418 | 2 | N | 84 | | | | | 131 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 05 | 2498 | S | 2498 | -0- | -0- | -0- | 713 | 1 | 1732 | 2 | N | 48 | 1 | 8 | | | 178 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 2690 | S | 2690 | -0- | -0- | -0- | 690 | 1 | 1948 | 2 | N | 47 | | | | | 225 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 2294 | S | 2294 | -0- | -0- | -0- | 713 | 1 | 1568 | 2 | N | 12 | 167 | 1 | 1 | 8 | 69 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2471 | S | 2471 | -0- | -0- | -0- | 713 | 1 | 1722 | 2 | N | 33 | | | | | 102 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2304 | S | 2304 | -0- | -0- | -0- | 690 | 1 | 1566 | 2 | N | 44 | 3 | 8 | | | 143 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 2077 | S | 2034 | -0- | -43 | -0- | 644 | 1 | 1351 | 2 | N | 35 | | | | | 178 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2010 | S | 1590 | -0- | -420 | -0- | 667 | 1 | 870 | 2 | N | 48 | 184 | 1 | | | 42 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 2202 | S | 2202 | -0- | -0- | -0- | 713 | 1 | 1406 | 2 | N | 75 | | | | | 117 |
| | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,030 TOTAL CONDENSATE PROD: 609

MANZIEL, SE. (GLOYD) 57260 200 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
SHEPPARD "C" WELL #: 1 RRCID -> 186585 COMPL. DATE N/A TOTAL DEPTH 9007 PERF. 8320 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5424 | X | 5424 | -0- | -0- | -0- | 5340 | 2 | 84 | 9 | N | 76 | | | | | 125 |
| 02 | 4555 | X | 4555 | -0- | -0- | -0- | 4442 | 2 | 113 | 9 | N | 103 | 178 | 1 | 1 | 8 | 49 |
| 03 | 4668 | X | 4668 | -0- | -0- | -0- | 4615 | 2 | 53 | 9 | N | 48 | | | | | 97 |
| 04 | 4317 | X | 4317 | -0- | -0- | -0- | 4256 | 2 | 61 | 9 | N | 55 | | | | | 152 |
| 05 | 4513 | X | 4513 | -0- | -0- | -0- | 4424 | 2 | 89 | 9 | N | 81 | 171 | 1 | | | 62 |
| 06 | 4771 | X | 4771 | -0- | -0- | -0- | 4710 | 2 | 61 | 9 | N | 55 | | | | | 117 |
| 07 | 4026 | X | 4026 | -0- | -0- | -0- | 3969 | 2 | 57 | 9 | N | 52 | | | | | 169 |
| 08 | 3453 | X | 3453 | -0- | -0- | -0- | 3410 | 2 | 43 | 9 | N | 39 | 166 | 1 | | | 42 |
| 09 | 3152 | X | 3152 | -0- | -0- | -0- | 3105 | 2 | 47 | 9 | N | 43 | | | | | 85 |
| 10 | 3170 | X | 3170 | -0- | -0- | -0- | 3118 | 2 | 52 | 9 | N | 47 | | | | | 132 |
| 11 | 3262 | X | 3262 | -0- | -0- | -0- | 3230 | 2 | 32 | 9 | N | 29 | | | | | 161 |
| *12 | 3343 | X | 3343 | -0- | -0- | -0- | 3270 | 2 | 73 | 9 | N | 66 | 184 | 1 | 1 | 8 | 42 |

TOTAL GAS PROD: 48,654 TOTAL CONDENSATE PROD: 694

MANZIEL, SE. (RODESSA V) 57260 450 ASSOCIATED ONE WELL CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
HAGUE, ROSA ET AL UNIT WELL #: 1 RRCID -> 155794 COMPL. DATE N/A TOTAL DEPTH 8850 PERF. 8218 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANZIEL, SE. (RODESSA X) 57260 452 NON-ASSOCIATED CAPACITY CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
MALONE-TAYLOR WELL #: 6 RRCID -> 167540 COMPL. DATE 12/08/1997 TOTAL DEPTH 8988 PERF. 8383 - 8403

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | X | 790 | -0- | -0- | -0- | 771 | 2 | 19 | 9 | N | 17 | | | | | 120 |
| 02 | 644 | X | 644 | -0- | -0- | -0- | 638 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 03 | 651 | X | 647 | -0- | -4 | -0- | 635 | 2 | 12 | 9 | N | 11 | | | | | 136 |
| 04 | 750 | X | 169 | -0- | -581 | -0- | 163 | 2 | 6 | 9 | N | 5 | | | | | 141 |
| 05 | 775 | X | 294 | -0- | -481 | -0- | 288 | 2 | 6 | 9 | N | 5 | | | | | 146 |
| 06 | 750 | X | 418 | -0- | -332 | -0- | 410 | 2 | 8 | 9 | N | 7 | | | | | 153 |
| 07 | 713 | X | 292 | -0- | -421 | -0- | 285 | 2 | 7 | 9 | N | 6 | | | | | 159 |
| 08 | 651 | X | 488 | -0- | -163 | -0- | 481 | 2 | 7 | 9 | N | 6 | | | | | 165 |
| 09 | 617 | X | 617 | -0- | -0- | -0- | 604 | 2 | 13 | 9 | N | 12 | | | | | 177 |
| 10 | 434 | X | 297 | -0- | -137 | -0- | 280 | 2 | 17 | 9 | N | 15 | | | | | 192 |
| 11 | 480 | X | 447 | -0- | -33 | -0- | 432 | 2 | 15 | 9 | N | 14 | | | | | 206 |
| 12 | 651 | X | 385 | -0- | -266 | -0- | 372 | 2 | 13 | 9 | N | 12 | | | | | 218 |

TOTAL GAS PROD: 5,488 TOTAL CONDENSATE PROD: 115

MARY LAUREN (COTTON VALLEY) 57293 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
BRADY, L.B. WELL #: 1R RRCID -> 222946 COMPL. DATE 06/01/2009 TOTAL DEPTH 14861 PERF. 13890 - 13997

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 132 | -0- | -23 | -0- | 131 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 140 | # | 123 | -0- | -17 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | # | 10 | -0- | -170 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | # | 18 | -0- | -168 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 176 | R | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 07 | 190 | R | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 180 | # | 4 | -0- | -176 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | # | 25 | -0- | -161 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 257 | R | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | # | 160 | -0- | -26 | -0- | 159 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 1,263 TOTAL CONDENSATE PROD: 2

MARION COUNTY (SHALLOW) 57534 500 ASSOCIATED CAPACITY CNTY: MARION
GAINES OPERATING, LLC 293071
MACKEY A WELL #: 1 RRCID -> 182960 COMPL. DATE 07/24/2000 TOTAL DEPTH 1048 PERF. 1047 - 1048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MACKEY A WELL #: 2 RRCID -> 182970 COMPL. DATE 10/09/2000 TOTAL DEPTH 1071 PERF. 1070 - 1071

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULF M WELL #: 1 RRCID -> 182971 COMPL. DATE 09/29/2000 TOTAL DEPTH 1036 PERF. 1035 - 1036

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARION COUNTY (SHALLOW) //CONT.// 57534 500 ASSOCIATED CAPACITY CNTY: MARION
GAINES OPERATING, LLC //CONT.// 293071
BENEFIELD WELL #: 1 RRCID -> 182973 COMPL. DATE 09/05/2000 TOTAL DEPTH 1056 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLGIN WELL #: 1 RRCID -> 187090 COMPL. DATE 10/03/2001 TOTAL DEPTH 1057 PERF. 1056 - 1057

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULF M WELL #: 3 RRCID -> 187091 COMPL. DATE 10/04/2001 TOTAL DEPTH 1110 PERF. 1000 - 1002

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARONDA (TRAVIS PEAK) 57649 650 NON-ASSOCIATED ONE WELL CNTY: RUSK
INDIGO MINERALS LLC 423834
SACHTLEBEN WELL #: 1 RRCID -> 145616 COMPL. DATE 05/05/1993 TOTAL DEPTH 7935 PERF. 7718 - 7818

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 120 | -0- | -66 | -0- | 120 | 2 | | | N | -0- | | | | | 43 |
| 02 | 140 | N | 104 | -0- | -36 | -0- | 96 | 2 | 8 | 9 | N | 7 | | | | | 50 |
| 03 | 155 | N | 61 | -0- | -94 | -0- | 61 | 2 | | | N | -0- | | | | | 50 |
| 04 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 50 |
| 05 | 124 | N | 94 | -0- | -30 | -0- | 94 | 2 | | | N | -0- | | | | | 50 |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 50 |
| 07 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 50 |
| 08 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 50 |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 50 |
| 10 | 186 | N | 133 | -0- | -53 | -0- | 133 | 2 | | | N | -0- | | | | | 50 |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 50 |
| 12 | 186 | N | 140 | -0- | -46 | -0- | 140 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 1,739 TOTAL CONDENSATE PROD: 7

MARTHA ANN (TRAVIS PEAK) 57762 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. 501545
JAKUBIK WELL #: 1 RRCID -> 189420 COMPL. DATE 02/20/2002 TOTAL DEPTH 8977 PERF. 8612 - 8766

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1300 | N | 1300 | -0- | -0- | -0- | 67 | 1 | 1194 | 2 | N | 35 | | | | | 117 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1127 | N | 1127 | -0- | -0- | -0- | 58 | 1 | 1044 | 2 | N | 23 | | | | | 140 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1176 | -0- | -2 | -0- | 64 | 1 | 1079 | 2 | N | 30 | | | | | 170 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 1260 | N | 690 | -0- | -570 | -0- | 36 | 1 | 637 | 2 | N | 15 | | | | | 185 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1240 | N | 739 | -0- | -501 | -0- | 47 | 1 | 675 | 2 | N | 15 | 168 | 1 | | | 32 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1140 | N | 788 | -0- | -352 | -0- | 52 | 1 | 718 | 2 | N | 16 | | | | | 48 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 960 | N | 960 | -0- | -0- | -0- | 62 | 1 | 874 | 2 | N | 22 | | | | | 70 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 744 | N | 441 | -0- | -303 | -0- | 25 | 1 | 405 | 2 | N | 10 | | | | | 80 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 780 | N | 162 | -0- | -618 | -0- | 9 | 1 | 149 | 2 | N | 4 | | | | | 84 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 961 | N | 143 | -0- | -818 | -0- | 10 | 1 | 126 | 2 | N | 6 | | | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 420 | N | 100 | -0- | -320 | -0- | 6 | 1 | 92 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 155 | N | 115 | -0- | -40 | -0- | 7 | 1 | 100 | 2 | N | 7 | | | | | 99 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,741 TOTAL CONDENSATE PROD: 185

VALENCE OPERATING COMPANY 881167
COLE, WILLIAM A. WELL #: 1 RRCID -> 145144 COMPL. DATE 03/10/1993 TOTAL DEPTH 12324 PERF. 8102 - 8155

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | N | 786 | -0- | -0- | -0- | 738 | 2 | 48 | 9 | N | 44 | 1 | 8 | | | 197 |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 673 | 2 | 32 | 9 | N | 29 | 1 | 8 | | | 225 |
| 03 | 806 | N | 791 | -0- | -15 | -0- | 716 | 2 | 75 | 9 | N | 68 | 178 | 1 | | | 115 |
| 04 | 765 | N | 765 | -0- | -0- | -0- | 706 | 2 | 59 | 9 | N | 54 | 1 | 8 | | | 168 |
| 05 | 775 | N | 700 | -0- | -75 | -0- | 699 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 168 |
| 06 | 780 | N | 678 | -0- | -102 | -0- | 650 | 2 | 28 | 9 | N | 25 | | | | | 193 |
| 07 | 806 | N | 681 | -0- | -125 | -0- | 651 | 2 | 30 | 9 | N | 27 | 181 | 1 | | | 39 |
| 08 | 801 | N | 801 | -0- | -0- | -0- | 765 | 2 | 36 | 9 | N | 33 | | | | | 72 |
| 09 | 690 | N | 631 | -0- | -59 | -0- | 591 | 2 | 40 | 9 | N | 36 | 1 | 8 | | | 107 |
| 10 | 682 | N | 558 | -0- | -124 | -0- | 544 | 2 | 14 | 9 | N | 13 | | | | | 120 |
| 11 | 780 | N | 597 | -0- | -183 | -0- | 565 | 2 | 32 | 9 | N | 29 | 111 | 1 | 1 | 8 | 37 |
| 12 | 651 | N | 493 | -0- | -158 | -0- | 453 | 2 | 40 | 9 | N | 36 | 1 | 8 | | | 72 |

TOTAL GAS PROD: 8,186 TOTAL CONDENSATE PROD: 395

MARTHA JANE (PETTIT, U.) 57767 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC 120027
DOERGE, MARTHA JANE WELL #: 1 RRCID -> 101217 COMPL. DATE 05/20/2004 TOTAL DEPTH 7500 PERF. 7085 - 7362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE, NE. (COTTON VALLEY 57812 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
VALENCE OPERATING COMPANY 881167
PATZAKIS WELL #: 1 RRCID -> 259382 COMPL. DATE 11/24/2010 TOTAL DEPTH 13560 PERF.11624 - 11644

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CORGEY WELL #: 1R RRCID -> 259389 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 7836 - 13301

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE (TRAVIS PEAK) 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. 253162
WEAVER WELL #: 1 RRCID -> 246650 COMPL. DATE 03/24/2009 TOTAL DEPTH 11100 PERF. 8573 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/01/2015 - P/A 04/01/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETOCO, L.P. 255133
ANDERSON-CRUMP WELL #: 1 RRCID -> 224255 COMPL. DATE 11/03/2006 TOTAL DEPTH 10900 PERF. 8640 - 9551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 03 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,058 TOTAL CONDENSATE PROD: -0-

GREEN, W.T. WELL #: 1 RRCID -> 226137 COMPL. DATE 12/01/2006 TOTAL DEPTH 11520 PERF. 9008 - 10179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | 137 |
| 02 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 137 |
| 03 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 137 |
| 04 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | 137 |
| 05 | 651 | N | 617 | -0- | -34 | -0- | 509 | 2 | 108 | 9 | N | 98 | | | | | 235 |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 235 |
| 07 | 527 | N | 505 | -0- | -22 | -0- | 497 | 2 | 8 | 9 | N | 7 | | | | | 242 |
| 08 | 620 | N | 567 | -0- | -53 | -0- | 552 | 2 | 15 | 9 | N | 14 | | | | | 256 |
| 09 | 600 | N | 596 | -0- | -4 | -0- | 596 | 2 | | | N | -0- | | | | | 256 |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | 256 |
| *11 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | 178 | 1 | | | 78 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

TOTAL GAS PROD: 6,176 TOTAL CONDENSATE PROD: 119

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. 278844
FULLER, FULTON WELL #: 1 RRCID -> 111129 COMPL. DATE 04/10/1984 TOTAL DEPTH 10657 PERF. 8552 - 8558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1835 | -0- | -242 | -0- | 1835 | 2 | | | N | -0- | | | | | 242 |
| 02 | 2072 | N | 2034 | -0- | -38 | -0- | 2025 | 2 | 9 | 9 | N | 8 | | | | | 250 |
| 03 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 2 | | | N | -0- | | | | | 250 |
| 04 | 2353 | N | 2353 | -0- | -0- | -0- | 2353 | 2 | | | N | -0- | | | | | 250 |
| 05 | 2353 | N | 2353 | -0- | -0- | -0- | 903 | 1 | 1450 | 2 | N | -0- | | | | | 250 |
| 06 | 2362 | N | 2362 | -0- | -0- | -0- | 253 | 1 | 2100 | 2 | N | 8 | | | | | 258 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2367 | N | 2367 | -0- | -0- | -0- | 695 | 1 | 1658 | 2 | N | 13 | | | | | 271 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2353 | -0- | -3 | -0- | 580 | 1 | 1773 | 2 | N | -0- | | | | | 271 |
| 09 | 2370 | N | 2353 | -0- | -17 | -0- | 1009 | 1 | 1344 | 2 | N | -0- | | | | | 271 |
| 10 | 2356 | N | 2353 | -0- | -3 | -0- | 582 | 1 | 1771 | 2 | N | -0- | | | | | 271 |
| 11 | 2362 | N | 2362 | -0- | -0- | -0- | 661 | 1 | 1692 | 2 | N | 8 | | | | | 279 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2360 | -0- | -58 | -0- | 895 | 1 | 1458 | 2 | N | 6 | 1 | 8 | | | 284 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,158 TOTAL CONDENSATE PROD: 43

CARDINALS GAS UNIT WELL #: 1 RRCID -> 226566 COMPL. DATE 12/16/2006 TOTAL DEPTH 11059 PERF. 8891 - 10992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 75 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 77 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 82 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 87 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 92 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 97 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 99 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | 1 | 8 | | | 110 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 64

TIGERS GAS UNIT WELL #: 1 RRCID -> 230582 COMPL. DATE 05/02/2007 TOTAL DEPTH 11250 PERF. 8981 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 2341 | -0- | -1658 | -0- | 267 | 1 | 2072 | 2 | N | 2 | | | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2271 | -0- | -837 | -0- | 182 | 1 | 2089 | 2 | N | -0- | | | | | 132 |
| 03 | 2945 | X | 2849 | -0- | -96 | -0- | 91 | 1 | 2734 | 2 | N | 22 | | | | | 154 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2703 | -0- | -147 | -0- | 221 | 1 | 2475 | 2 | N | 6 | | | | | 160 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2069 | -0- | -628 | -0- | 182 | 1 | 1885 | 2 | N | 2 | | | | | 162 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2760 | X | 2704 | -0- | -56 | -0- | 64 | 1 | 2632 | 2 | N | 7 | | | | | 169 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2852 | X | 2503 | -0- | -349 | -0- | 160 | 1 | 2323 | 2 | N | 18 | | | | | 187 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2065 | -0- | -787 | -0- | 96 | 1 | 1968 | 2 | N | 1 | 1 | 8 | | | 187 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2700 | X | 2671 | -0- | -29 | -0- | 179 | 1 | 2479 | 2 | N | 12 | | | | | 199 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2790 | X | 1581 | -0- | -1209 | -0- | 111 | 1 | 1469 | 2 | N | 1 | | | | | 200 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1137 | -0- | -1563 | -0- | 39 | 1 | 1090 | 2 | N | 7 | | | | | 207 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2759 | X | 1239 | -0- | -1520 | -0- | 49 | 1 | 1186 | 2 | N | 4 | 2 | 8 | | | 209 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,133 TOTAL CONDENSATE PROD: 82

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
CARDINALS GAS UNIT WELL #: 2 RRCID -> 230583 COMPL. DATE 02/08/2007 TOTAL DEPTH 11231 PERF. 9046 - 11054

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 5059 | -0- | -614 | -0- | 576 | 1 | 4480 | 2 | N | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4480 | X | 4281 | -0- | -199 | -0- | 343 | 1 | 3938 | 2 | N | -0- | | | | | 25 |
| 03 | 5332 | X | 4936 | -0- | -396 | -0- | 160 | 1 | 4773 | 2 | N | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 5160 | X | 4642 | -0- | -518 | -0- | 380 | 1 | 4256 | 2 | N | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 5208 | X | 4035 | -0- | -1173 | -0- | 356 | 1 | 3679 | 2 | N | -0- | | | | | 33 |
| 06 | 4890 | X | 4828 | -0- | -62 | -0- | 114 | 1 | 4714 | 2 | N | -0- | | | | | 33 |
| 07 | 4929 | X | 4267 | -0- | -662 | -0- | 274 | 1 | 3972 | 2 | N | 19 | | | | | 52 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 4867 | X | 4148 | -0- | -719 | -0- | 193 | 1 | 3951 | 2 | N | 4 | 1 | 8 | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 4710 | X | 4434 | -0- | -276 | -0- | 298 | 1 | 4130 | 2 | N | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4867 | X | 4382 | -0- | -485 | -0- | 308 | 1 | 4071 | 2 | N | 3 | | | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4710 | X | 2975 | -0- | -1735 | -0- | 103 | 1 | 2870 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4588 | X | 3812 | -0- | -776 | -0- | 152 | 1 | 3649 | 2 | N | 10 | 2 | 8 | | | 73 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,799 TOTAL CONDENSATE PROD: 54

CARDINALS GAS UNIT WELL #: 3 RRCID -> 235667 COMPL. DATE 08/05/2007 TOTAL DEPTH 11250 PERF. 8969 - 11120

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9238 | X | 8570 | -0- | -668 | -0- | 973 | 1 | 7560 | 2 | N | 34 | | | | | 129 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 8316 | X | 7167 | -0- | -1149 | -0- | 573 | 1 | 6591 | 2 | N | 3 | | | | | 132 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 8618 | X | 8058 | -0- | -560 | -0- | 260 | 1 | 7752 | 2 | N | 42 | | | | | 174 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 8280 | X | 7724 | -0- | -556 | -0- | 630 | 1 | 7058 | 2 | N | 33 | | | | | 207 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 8556 | X | 6564 | -0- | -1992 | -0- | 577 | 1 | 5974 | 2 | N | 12 | | | | | 219 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 8280 | X | 8152 | -0- | -128 | -0- | 192 | 1 | 7948 | 2 | N | 11 | | | | | 230 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 8060 | X | 7863 | -0- | -197 | -0- | 505 | 1 | 7314 | 2 | N | 40 | 192 | 1 | | | 78 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 8060 | X | 7443 | -0- | -617 | -0- | 346 | 1 | 7079 | 2 | N | 16 | | | | | 94 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 7920 | X | 7546 | -0- | -374 | -0- | 507 | 1 | 7021 | 2 | N | 16 | | | | | 110 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 8184 | X | 7428 | -0- | -756 | -0- | 519 | 1 | 6881 | 2 | N | 25 | | | | | 135 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 7920 | X | 6992 | -0- | -928 | -0- | 242 | 1 | 6741 | 2 | N | 8 | 1 | 8 | | | 142 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 7874 | X | 7042 | -0- | -832 | -0- | 280 | 1 | 6723 | 2 | N | 35 | 3 | 8 | | | 174 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 90,549 TOTAL CONDENSATE PROD: 275

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
DODGERS GAS UNIT WELL #: 1 RRCID -> 243120 COMPL. DATE 05/12/2008 TOTAL DEPTH 11250 PERF. 8830 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 1672 | -0- | -1459 | -0- | 191 | 1 | 1481 | 2 | N | -0- | | | | | 40 |
| 02 | 3919 | X | 3919 | -0- | -0- | -0- | 309 | 1 | 3564 | 2 | N | 42 | | | | | 82 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2840 | -0- | -291 | -0- | 92 | 1 | 2745 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3245 | X | 3245 | -0- | -0- | -0- | 264 | 1 | 2960 | 2 | N | 19 | | | | | 104 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2870 | -0- | -261 | -0- | 252 | 1 | 2611 | 2 | N | 6 | | | | | 110 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2269 | -0- | -761 | -0- | 54 | 1 | 2215 | 2 | N | -0- | | | | | 110 |
| 07 | 3549 | X | 3549 | -0- | -0- | -0- | 228 | 1 | 3321 | 2 | N | -0- | | | | | 110 |
| 08 | 3348 | X | 2884 | -0- | -464 | -0- | 134 | 1 | 2743 | 2 | N | 6 | 1 | 8 | | | 115 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3240 | X | 2442 | -0- | -798 | -0- | 164 | 1 | 2277 | 2 | N | 1 | | | | | 116 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3534 | X | 2443 | -0- | -1091 | -0- | 172 | 1 | 2271 | 2 | N | -0- | | | | | 116 |
| 11 | 3420 | X | 2632 | -0- | -788 | -0- | 90 | 1 | 2530 | 2 | N | 11 | | | | | 127 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2073 | -0- | -1461 | -0- | 83 | 1 | 1989 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,838 TOTAL CONDENSATE PROD: 89

YANKEES GAS UNIT WELL #: 1 RRCID -> 249627 COMPL. DATE 04/22/2009 TOTAL DEPTH 10296 PERF. 8724 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4746 | X | 4746 | -0- | -0- | -0- | 540 | 1 | 4195 | 2 | N | 10 | | | | | 316 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 4103 | X | 4103 | -0- | -0- | -0- | 327 | 1 | 3754 | 2 | N | 20 | | | | | 336 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 4981 | X | 4981 | -0- | -0- | -0- | 162 | 1 | 4810 | 2 | N | 8 | | | | | 344 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 5084 | X | 5084 | -0- | -0- | -0- | 414 | 1 | 4642 | 2 | N | 25 | | | | | 369 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 4411 | X | 4411 | -0- | -0- | -0- | 388 | 1 | 4023 | 2 | N | -0- | | | | | 369 |
| 06 | 5672 | X | 5672 | -0- | -0- | -0- | 134 | 1 | 5503 | 2 | N | 32 | | | | | 401 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 5183 | X | 5183 | -0- | -0- | -0- | 333 | 1 | 4836 | 2 | N | 13 | | | | | 414 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 5239 | X | 5196 | -0- | -43 | -0- | 241 | 1 | 4931 | 2 | N | 22 | 195 | 1 | 1 | 8 | 240 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 5392 | X | 5392 | -0- | -0- | -0- | 362 | 1 | 5022 | 2 | N | 7 | | | | | 247 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 5518 | X | 5346 | -0- | -172 | -0- | 373 | 1 | 4943 | 2 | N | 27 | | | | | 274 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 5340 | X | 5111 | -0- | -229 | -0- | 176 | 1 | 4921 | 2 | N | 13 | | | | | 287 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 5518 | X | 5229 | -0- | -289 | -0- | 209 | 1 | 5007 | 2 | N | 12 | 4 | 8 | | | 295 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,454 TOTAL CONDENSATE PROD: 189

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
CARDINALS GAS UNIT WELL #: 6 RRCID -> 251131 COMPL. DATE 05/06/2008 TOTAL DEPTH 11344 PERF. 8614 - 11212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1457 | -0- | -0- | -0- | 166 | 1 | 1291 | 2 | N | -0- | | | | | 22 |
| 02 | 1361 | N | 1361 | -0- | -0- | -0- | 108 | 1 | 1242 | 2 | N | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1140 | -0- | -596 | -0- | 36 | 1 | 1087 | 2 | N | 15 | | | | | 47 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1299 | -0- | -111 | -0- | 105 | 1 | 1169 | 2 | N | 23 | | | | | 70 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1519 | N | 809 | -0- | -710 | -0- | 71 | 1 | 738 | 2 | N | -0- | | | | | 70 |
| 06 | 1110 | N | 1065 | -0- | -45 | -0- | 25 | 1 | 1040 | 2 | N | -0- | | | | | 70 |
| 07 | 1250 | N | 1250 | -0- | -0- | -0- | 80 | 1 | 1164 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 926 | N | 926 | -0- | -0- | -0- | 43 | 1 | 883 | 2 | N | -0- | | | | | 75 |
| 09 | 1080 | N | 929 | -0- | -151 | -0- | 60 | 1 | 839 | 2 | N | 27 | | | | | 102 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1173 | -0- | -67 | -0- | 83 | 1 | 1090 | 2 | N | -0- | | | | | 102 |
| 11 | 1207 | N | 1207 | -0- | -0- | -0- | 41 | 1 | 1144 | 2 | N | 20 | | | | | 122 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 1274 | N | 1274 | -0- | -0- | -0- | 51 | 1 | 1213 | 2 | N | 9 | 1 | 8 | | | 130 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,890 TOTAL CONDENSATE PROD: 109

CARDINALS GAS UNIT WELL #: 5 RRCID -> 251132 COMPL. DATE 04/10/2008 TOTAL DEPTH 11350 PERF. 8958 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2792 | -0- | -246 | -0- | 316 | 1 | 2451 | 2 | N | 23 | | | | | 75 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2744 | X | 1609 | -0- | -1135 | -0- | 129 | 1 | 1480 | 2 | N | -0- | | | | | 75 |
| 03 | 2697 | X | 1444 | -0- | -1253 | -0- | 46 | 1 | 1372 | 2 | N | 24 | | | | | 99 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 2700 | N | -0- | -0- | -2700 | -0- | | | | | N | -0- | | | | | 99 |
| 05 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | N | -0- | | | | | 99 |
| 06 | 1410 | N | -0- | -0- | -1410 | -0- | | | | | N | -0- | | | | | 99 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 5,845 TOTAL CONDENSATE PROD: 47

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
BRAVES GAS UNIT WELL #: 1 RRCID -> 252276 COMPL. DATE 08/18/2009 TOTAL DEPTH 10650 PERF. 8343 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14012 | X | 12526 | -0- | | -1486 | -0- | 1428 | 1<br>4 9 | 11094 | 2 | N | 4 | | | | | 47 |
| 02 | 11900 | X | 10170 | -0- | | -1730 | -0- | 811 | 1<br>28 9 | 9331 | 2 | N | 25 | | | | | 72 |
| 03 | 12803 | X | 12474 | -0- | | -329 | -0- | 404 | 1<br>13 9 | 12057 | 2 | N | 12 | | | | | 84 |
| 04 | 12390 | X | 11319 | -0- | | -1071 | -0- | 926 | 1<br>20 9 | 10373 | 2 | N | 18 | | | | | 102 |
| 05 | 12803 | X | 8247 | -0- | | -4556 | -0- | 725 | 1<br>8 9 | 7514 | 2 | N | 7 | | | | | 109 |
| 06 | 12120 | X | 10996 | -0- | | -1124 | -0- | 260 | 1<br>14 9 | 10722 | 2 | N | 13 | | | | | 122 |
| 07 | 12462 | X | 11470 | -0- | | -992 | -0- | 738 | 1<br>22 9 | 10710 | 2 | N | 20 | | | | | 142 |
| 08 | 12462 | X | 11400 | -0- | | -1062 | -0- | 530 | 1<br>20 9 | 10850 | 2 | N | 18 | 1 | 8 | | | 159 |
| 09 | 11310 | X | 10708 | -0- | | -602 | -0- | 720 | 1<br>11 9 | 9977 | 2 | N | 10 | | | | | 169 |
| 10 | 11470 | X | 10287 | -0- | | -1183 | -0- | 720 | 1<br>29 9 | 9538 | 2 | N | 26 | | | | | 195 |
| *11 | 11100 | X | 10156 | -0- | | -944 | -0- | 351 | 1<br>2 9 | 9803 | 2 | N | 2 | 2 | 8 | | | 195 |
| 12 | 11470 | X | 8900 | -0- | | -2570 | -0- | 356 | 1<br>11 9 | 8533 | 2 | N | 10 | 179 | 1 | 3 | 8 | 23 |

TOTAL GAS PROD: 128,653 TOTAL CONDENSATE PROD: 165

ASTROS GAS UNIT WELL #: 1 RRCID -> 253821 COMPL. DATE 06/10/2008 TOTAL DEPTH 11053 PERF. 8949 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 3923 | -0- | | -634 | -0- | 447 | 1<br>3 9 | 3473 | 2 | N | 3 | | | | | 25 |
| 02 | 4116 | X | 2618 | -0- | | -1498 | -0- | 208 | 1<br>14 9 | 2396 | 2 | N | 13 | | | | | 38 |
| 03 | 3616 | X | 3616 | -0- | | -0- | -0- | 117 | 1<br>2 9 | 3497 | 2 | N | 2 | | | | | 40 |
| 04 | 3810 | X | 3594 | -0- | | -216 | -0- | 293 | 1<br>11 9 | 3290 | 2 | N | 10 | | | | | 50 |
| 05 | 3937 | X | 3184 | -0- | | -753 | -0- | 280 | 1 | 2904 | 2 | N | -0- | | | | | 50 |
| 06 | 3810 | X | 3228 | -0- | | -582 | -0- | 76 | 1<br>9 9 | 3143 | 2 | N | 8 | | | | | 58 |
| 07 | 3627 | X | 3515 | -0- | | -112 | -0- | 226 | 1 | 3289 | 2 | N | -0- | | | | | 58 |
| 08 | 3720 | X | 2773 | -0- | | -947 | -0- | 129 | 1 | 2644 | 2 | N | -0- | | | | | 58 |
| 09 | 3710 | X | 3710 | -0- | | -0- | -0- | 248 | 1<br>24 9 | 3438 | 2 | N | 22 | | | | | 80 |
| 10 | 3503 | X | 3054 | -0- | | -449 | -0- | 213 | 1<br>19 9 | 2822 | 2 | N | 17 | | | | | 97 |
| 11 | 3390 | X | 2484 | -0- | | -906 | -0- | 85 | 1<br>30 9 | 2369 | 2 | N | 27 | | | | | 124 |
| 12 | 3844 | X | 2668 | -0- | | -1176 | -0- | 106 | 1<br>26 9 | 2536 | 2 | N | 24 | 4 | 8 | | | 144 |

TOTAL GAS PROD: 38,367 TOTAL CONDENSATE PROD: 126

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
TIGERS GAS UNIT WELL #: 3 RRCID -> 254056 COMPL. DATE 11/24/2008 TOTAL DEPTH 12725 PERF. 8670 - 11112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 03 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 194 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGERS GAS UNIT WELL #: 1 RRCID -> 254588 COMPL. DATE 06/05/2009 TOTAL DEPTH 10450 PERF. 8525 - 10402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7130 | X | 6475 | -0- | -655 | -0- | 738<br>3 | 1<br>9 | 5734 | 2 | N | 3 | | | | | 45 |
| 02 | 6244 | X | 5526 | -0- | -718 | -0- | 441<br>17 | 1<br>9 | 5068 | 2 | N | 15 | | | | | 60 |
| 03 | 6541 | X | 6439 | -0- | -102 | -0- | 209<br>14 | 1<br>9 | 6216 | 2 | N | 13 | | | | | 73 |
| 04 | 6330 | X | 5818 | -0- | -512 | -0- | 474<br>37 | 1<br>9 | 5307 | 2 | N | 34 | | | | | 107 |
| 05 | 6541 | X | 5434 | -0- | -1107 | -0- | 478<br>9 | 1<br>9 | 4947 | 2 | N | 8 | | | | | 115 |
| 06 | 6270 | X | 6140 | -0- | -130 | -0- | 145<br>8 | 1<br>9 | 5987 | 2 | N | 7 | | | | | 122 |
| 07 | 6448 | X | 5533 | -0- | -915 | -0- | 356<br>14 | 1<br>9 | 5163 | 2 | N | 13 | | | | | 135 |
| 08 | 6448 | X | 5568 | -0- | -880 | -0- | 259<br>11 | 1<br>9 | 5298 | 2 | N | 10 | | | | | 145 |
| 09 | 6150 | X | 6080 | -0- | -70 | -0- | 407<br>24 | 1<br>9 | 5649 | 2 | N | 22 | | | | | 167 |
| 10 | 6355 | X | 5709 | -0- | -646 | -0- | 398<br>28 | 1<br>9 | 5283 | 2 | N | 25 | | | | | 192 |
| 11 | 6150 | X | 5545 | -0- | -605 | -0- | 190<br>33 | 1<br>9 | 5322 | 2 | N | 30 | 192 | 1 | | | 30 |
| 12 | 6293 | X | 5616 | -0- | -677 | -0- | 224<br>28 | 1<br>9 | 5364 | 2 | N | 25 | 3 | 8 | | | 52 |

TOTAL GAS PROD: 69,883 TOTAL CONDENSATE PROD: 205

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
METS GAS UNIT WELL #: 1 RRCID -> 254594 COMPL. DATE 05/02/2009 TOTAL DEPTH 10600 PERF.10060 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9579 | X | 8261 | -0- | -1318 | | -0- | 942 | 1 | 7317 | 2 | N | 2 | | | | | 114 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 8288 | X | 7051 | -0- | -1237 | | -0- | 563 | 1 | 6476 | 2 | N | 11 | | | | | 125 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 8339 | X | 7821 | -0- | -518 | | -0- | 254 | 1 | 7561 | 2 | N | 5 | | | | | 130 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 8070 | X | 7332 | -0- | -738 | | -0- | 599 | 1 | 6714 | 2 | N | 17 | | | | | 147 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 8339 | X | 6092 | -0- | -2247 | | -0- | 536 | 1 | 5556 | 2 | N | -0- | | | | | 147 |
| 06 | 7980 | X | 6939 | -0- | -1041 | | -0- | 164 | 1 | 6747 | 2 | N | 25 | | | | | 172 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 7812 | X | 7511 | -0- | -301 | | -0- | 483 | 1 | 7011 | 2 | N | 15 | | | | | 187 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 7308 | X | 7308 | -0- | -0- | | -0- | 339 | 1 | 6945 | 2 | N | 22 | | | | | 209 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 7242 | X | 7242 | -0- | -0- | | -0- | 486 | 1 | 6739 | 2 | N | 15 | | | | | 224 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 6762 | X | 6762 | -0- | -0- | | -0- | 473 | 1 | 6268 | 2 | N | 19 | 191 | 1 | | | 52 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 6624 | X | 6624 | -0- | -0- | | -0- | 229 | 1 | 6383 | 2 | N | 11 | | | | | 63 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 6758 | X | 5892 | -0- | -866 | | -0- | 236 | 1 | 5647 | 2 | N | 8 | 1 | 8 | | | 70 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 84,835 TOTAL CONDENSATE PROD: 150

RED SOX GAS UNIT WELL #: 1 RRCID -> 254711 COMPL. DATE 05/06/2009 TOTAL DEPTH 11005 PERF. 9453 - 10837

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4084 | -0- | -349 | | -0- | 463 | 1 | 3591 | 2 | N | 27 | | | | | 40 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3218 | X | 3218 | -0- | -0- | | -0- | 256 | 1 | 2940 | 2 | N | 20 | | | | | 60 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 4030 | X | 3755 | -0- | -275 | | -0- | 122 | 1 | 3622 | 2 | N | 10 | | | | | 70 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3960 | X | 2808 | -0- | -1152 | | -0- | 228 | 1 | 2563 | 2 | N | 15 | | | | | 85 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 4092 | X | 2061 | -0- | -2031 | | -0- | 179 | 1 | 1860 | 2 | N | 20 | | | | | 105 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3960 | X | 3539 | -0- | -421 | | -0- | 83 | 1 | 3406 | 2 | N | 45 | | | | | 150 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 3751 | X | 2604 | -0- | -1147 | | -0- | 166 | 1 | 2406 | 2 | N | 29 | | | | | 179 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 3751 | X | 2467 | -0- | -1284 | | -0- | 114 | 1 | 2330 | 2 | N | 21 | | | | | 200 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3540 | X | 2489 | -0- | -1051 | | -0- | 166 | 1 | 2301 | 2 | N | 20 | | | | | 220 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3360 | -0- | -298 | | -0- | 233 | 1 | 3087 | 2 | N | 36 | | | | | 256 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3540 | X | 2471 | -0- | -1069 | | -0- | 85 | 1 | 2378 | 2 | N | 7 | 167 | 1 | | | 96 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2322 | -0- | -282 | | -0- | 92 | 1 | 2218 | 2 | N | 11 | 3 | 8 | | | 104 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,178 TOTAL CONDENSATE PROD: 261

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
CUBS GAS UNIT WELL #: 1 RRCID -> 257520 COMPL. DATE 06/11/2010 TOTAL DEPTH 10425 PERF. 9746 - 10291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 21 | -0- | -2490 | -0- | 3 | 1 | 18 | 2 | N | -0- | | | | | 132 |
| 02 | 2268 | X | -0- | -0- | -2268 | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | N | -0- | | | | | 132 |
| 04 | 2340 | X | -0- | -0- | -2340 | -0- | | | | | N | -0- | | | | | 132 |
| 05 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | 132 |
| 06 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

TOTAL GAS PROD: 21 TOTAL CONDENSATE PROD: -0-

LIME ROCK RESOURCES III-A, L.P. 500793
TIMBERSTAR WELL #: 1 RRCID -> 232169 COMPL. DATE 07/04/2007 TOTAL DEPTH 11101 PERF. 8528 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 1288 | -0- | -1843 | -0- | 1285 | 2 | 3 | 9 | Y | 3 | | | | | 81 |
| 02 | 1820 | X | 1276 | -0- | -544 | -0- | 1269 | 2 | 7 | 9 | Y | 6 | | | | | 87 |
| 03 | 2015 | X | 1467 | -0- | -548 | -0- | 1466 | 2 | 1 | 9 | Y | 1 | | | | | 88 |
| 04 | 1950 | X | 1463 | -0- | -487 | -0- | 1460 | 2 | 3 | 9 | Y | 3 | | | | | 91 |
| 05 | 1426 | N | 1243 | -0- | -183 | -0- | 1242 | 2 | 1 | 9 | Y | 1 | | | | | 92 |
| 06 | 1571 | N | 1571 | -0- | -0- | -0- | 2 | 1 | 1568 | 3 | Y | 1 | 73 | 7 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2019 | N | 2019 | -0- | -0- | -0- | 3 | 1 | 92 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1923 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 2955 | -0- | 2955 | 2955 | 4 | 1 | 2950 | 3 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2900 | N | 2181 | -0- | -719 | 2236 | 3 | 1 | 2175 | 3 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2354 | -0- | -746 | 1490 | 3 | 1 | 2351 | 3 | Y | -0- | | | | | 25 |
| *11 | 3000 | N | 1946 | -0- | -1054 | 436 | 83 | 1 | 1863 | 3 | Y | -0- | | | | | 25 |
| *12 | 2410 | N | 1974 | -0- | -436 | -0- | 84 | 1 | 1888 | 3 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,737 TOTAL CONDENSATE PROD: 22

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR 58 WELL #: 1 RRCID -> 232539 COMPL. DATE 10/16/2007 TOTAL DEPTH 11077 PERF. 8733 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 2850 | -0- | -932 | -0- | 2849 | 2 | 1 | 9 | Y | 1 | | | | | 97 |
| 02 | 2884 | X | 2775 | -0- | -109 | -0- | 2768 | 2 | 7 | 9 | Y | 6 | | | | | 103 |
| 03 | 3236 | X | 3236 | -0- | -0- | -0- | 3224 | 2 | 12 | 9 | Y | 11 | | | | | 114 |
| 04 | 3112 | X | 3112 | -0- | -0- | -0- | 3110 | 2 | 2 | 9 | Y | 2 | | | | | 116 |
| 05 | 3933 | X | 3933 | -0- | -0- | -0- | 3932 | 2 | 1 | 9 | Y | 1 | | | | | 117 |
| 06 | 3090 | X | 2627 | -0- | -463 | -0- | 3 | 1 | 2623 | 3 | Y | 1 | 92 | 7 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3193 | X | 2809 | -0- | -384 | -0- | 4 | 1 | 128 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 2676 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 2808 | -0- | 2808 | 2808 | 4 | 1 | 2802 | 3 | Y | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5698 | X | 2890 | -0- | -2808 | -0- | 4 | 1 | 2882 | 3 | Y | 4 | | | | | 33 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2716 | -0- | -601 | -0- | 4 | 1 | 2712 | 3 | Y | -0- | | | | | 33 |
| *11 | 2763 | X | 2763 | -0- | -0- | -0- | 118 | 1 | 2645 | 3 | Y | -0- | | | | | 33 |
| 12 | 2976 | X | 2660 | -0- | -316 | -0- | 114 | 1 | 2542 | 3 | Y | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,179 TOTAL CONDENSATE PROD: 33

TIMBERSTAR-MILLS WELL #: 5741 RRCID -> 232766 COMPL. DATE 09/07/2007 TOTAL DEPTH 10950 PERF. 8416 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2194 | -0- | -193 | -0- | 2193 | 2 | 1 | 9 | Y | 1 | | | | | 68 |
| 02 | 2016 | X | 958 | -0- | -1058 | -0- | 956 | 2 | 2 | 9 | Y | 2 | | | | | 70 |
| 03 | 3100 | N | 3232 | -0- | 132 | 132 | 3228 | 2 | 4 | 9 | Y | 4 | | | | | 74 |
| 04 | 2130 | N | 1612 | -0- | -518 | -0- | 1609 | 2 | 3 | 9 | Y | 3 | | | | | 77 |
| 05 | 1697 | N | 1697 | -0- | -0- | -0- | 1696 | 2 | 1 | 9 | Y | 1 | | | | | 78 |
| 06 | 2310 | X | 1693 | -0- | -617 | -0- | 2 | 1 | 1688 | 3 | Y | 3 | 34 | 7 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2387 | X | 1828 | -0- | -559 | -0- | 2 | 1 | 83 | 2 | Y | -0- | | | | | 47 |
| | | | | | | | 1743 | 3 | | | | | | | | | |
| 08 | DLQ G-10 | | 1969 | -0- | 1969 | 1969 | 3 | 1 | 1965 | 3 | Y | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3905 | X | 1936 | -0- | -1969 | -0- | 3 | 1 | 1932 | 3 | Y | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2025 | X | 2025 | -0- | -0- | -0- | 3 | 1 | 2022 | 3 | Y | -0- | | | | | 49 |
| *11 | 1682 | X | 1682 | -0- | -0- | -0- | 72 | 1 | 1609 | 3 | Y | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2036 | N | 2036 | -0- | -0- | -0- | 87 | 1 | 1948 | 3 | Y | 1 | | | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,862 TOTAL CONDENSATE PROD: 18

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-HODGES GAS UNIT 1 WELL #: 3501 T RRCID -> 235747 COMPL. DATE 02/17/2009 TOTAL DEPTH 10595 PERF. 8275 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9238 | X | 8625 | -0- | -613 | -0- | 8625 | 2 | | | Y | -0- | | | | | 187 |
| 02 | 8064 | X | 7818 | -0- | -246 | -0- | 7790 | 2 | 28 | 9 | Y | 25 | | | | | 212 |
| 03 | 8928 | X | 8591 | -0- | -337 | -0- | 8582 | 2 | 9 | 9 | Y | 8 | | | | | 220 |
| 04 | 8610 | X | 8356 | -0- | -254 | -0- | 8279 | 2 | 77 | 9 | Y | 70 | | | | | 290 |
| 05 | 8711 | X | 8498 | -0- | -213 | -0- | 8498 | 2 | | | Y | -0- | 110 | 1 | | | 180 |
| 06 | 8370 | X | 7702 | -0- | -668 | -0- | 10 | 1 | 7690 | 3 | Y | 2 | 95 | 7 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 8649 | X | 7778 | -0- | -871 | -0- | 10 | 1 | 354 | 2 | Y | 1 | | | | | 88 |
| | | | | | | | 7413 | 3 | 1 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 7697 | -0- | 7697 | 7697 | 10 | 1 | 7687 | 3 | Y | -0- | | | | | 88 |
| 09 | 15037 | X | 7340 | -0- | -7697 | -0- | 10 | 1 | 7329 | 3 | Y | 1 | | | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 8370 | X | 7401 | -0- | -969 | -0- | 11 | 1 | 7389 | 3 | Y | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 7710 | X | 7350 | -0- | -360 | -0- | 315 | 1 | 7035 | 3 | Y | -0- | | | | | 90 |
| *12 | 7899 | X | 7899 | -0- | -0- | -0- | 338 | 1 | 7559 | 3 | Y | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 95,055 TOTAL CONDENSATE PROD: 110

SAMSON LONE STAR, LLC 744737
HERRERA, MANUEL WELL #: 1 RRCID -> 100731 COMPL. DATE 03/27/1982 TOTAL DEPTH 13587 PERF. 8980 - 9094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 2 RRCID -> 215559 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 8786 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3832 | X | 3832 | -0- | -0- | -0- | 372 | 1 | 3448 | 2 | Y | 11 | 13 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3288 | -0- | -380 | -0- | 303 | 1 | 2975 | 2 | Y | 9 | 18 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 4061 | X | 3470 | -0- | -591 | -0- | 342 | 1 | 3117 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3780 | X | 2866 | -0- | -914 | -0- | 293 | 1 | 2562 | 2 | Y | 10 | 18 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3906 | X | 3213 | -0- | -693 | -0- | 323 | 1 | 2879 | 2 | Y | 10 | 15 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3720 | X | 3189 | -0- | -531 | -0- | 308 | 1 | 2875 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3627 | X | 1889 | -0- | -1738 | -0- | 190 | 1 | 1690 | 2 | Y | 8 | 8 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3472 | X | 3240 | -0- | -232 | -0- | 309 | 1 | 2920 | 2 | Y | 10 | | | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3183 | X | 3183 | -0- | -0- | -0- | 298 | 1 | 2884 | 2 | Y | 1 | 15 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3286 | X | 3122 | -0- | -164 | -0- | 313 | 1 | 2809 | 2 | Y | -0- | | | | | 2 |
| 11 | 3180 | X | 2365 | -0- | -815 | -0- | 237 | 1 | 2128 | 2 | Y | -0- | | | | | 2 |
| *12 | 3522 | X | 3522 | -0- | -0- | -0- | 359 | 1 | 3162 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,179 TOTAL CONDENSATE PROD: 75

HERRERA, MANUEL WELL #: 3 RRCID -> 218022 COMPL. DATE N/A TOTAL DEPTH 11460 PERF. 9062 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2660 | -0- | -68 | -0- | 258 | 1 | 2395 | 2 | Y | 6 | 22 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2498 | N | 2498 | -0- | -0- | -0- | 230 | 1 | 2262 | 2 | Y | 5 | 12 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2804 | N | 2804 | -0- | -0- | -0- | 276 | 1 | 2517 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2616 | N | 2616 | -0- | -0- | -0- | 267 | 1 | 2338 | 2 | Y | 10 | 16 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2635 | N | 2391 | -0- | -244 | -0- | 240 | 1 | 2141 | 2 | Y | 9 | 14 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2550 | N | 2155 | -0- | -395 | -0- | 208 | 1 | 1941 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2635 | N | 2126 | -0- | -509 | -0- | 214 | 1 | 1902 | 2 | Y | 9 | 8 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2387 | N | 1963 | -0- | -424 | -0- | 187 | 1 | 1770 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2160 | N | 1882 | -0- | -278 | -0- | 176 | 1 | 1706 | 2 | Y | -0- | 11 | 1 | | | 1 |
| 10 | 2139 | N | 1911 | -0- | -228 | -0- | 192 | 1 | 1719 | 2 | Y | -0- | | | | | 1 |
| 11 | 1890 | N | 1875 | -0- | -15 | -0- | 188 | 1 | 1687 | 2 | Y | -0- | | | | | 1 |
| 12 | 1860 | N | 1839 | -0- | -21 | -0- | 187 | 1 | 1651 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,720 TOTAL CONDENSATE PROD: 60

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 4 RRCID -> 222246 COMPL. DATE N/A TOTAL DEPTH 10556 PERF. 8678 - 10350

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3106 | -0- | -56 | -0- | 301 | 1 | 2793 | 2 | Y | 11 | 11 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2844 | -0- | -40 | -0- | 262 | 1 | 2573 | 2 | Y | 8 | 17 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3078 | -0- | -84 | -0- | 303 | 1 | 2764 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2777 | -0- | -223 | -0- | 284 | 1 | 2482 | 2 | Y | 10 | 18 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3162 | X | 2753 | -0- | -409 | -0- | 276 | 1 | 2466 | 2 | Y | 10 | 15 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2601 | -0- | -459 | -0- | 251 | 1 | 2344 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2527 | -0- | -635 | -0- | 254 | 1 | 2263 | 2 | Y | 9 | 8 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2637 | -0- | -432 | -0- | 252 | 1 | 2376 | 2 | Y | 8 | | | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2322 | -0- | -468 | -0- | 217 | 1 | 2104 | 2 | Y | 1 | 14 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2306 | -0- | -453 | -0- | 231 | 1 | 2075 | 2 | Y | -0- | | | | | 2 |
| 11 | 2610 | X | 2255 | -0- | -355 | -0- | 226 | 1 | 2029 | 2 | Y | -0- | | | | | 2 |
| 12 | 2635 | X | 2095 | -0- | -540 | -0- | 213 | 1 | 1881 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,301 TOTAL CONDENSATE PROD: 73

HERRERA, MANUEL WELL #: 5 RRCID -> 222663 COMPL. DATE N/A TOTAL DEPTH 10810 PERF. 9117 - 10484

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2034 | -0- | -198 | -0- | 198 | 1 | 1836 | 2 | Y | -0- | | | | | 31 |
| 02 | 1988 | N | 1824 | -0- | -164 | -0- | 169 | 1 | 1655 | 2 | Y | -0- | | | | | 31 |
| 03 | 2232 | N | 2032 | -0- | -200 | -0- | 201 | 1 | 1831 | 2 | Y | -0- | | | | | 31 |
| 04 | 2069 | N | 2069 | -0- | -0- | -0- | 212 | 1 | 1856 | 2 | Y | 1 | 27 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2102 | N | 2102 | -0- | -0- | -0- | 212 | 1 | 1890 | 2 | Y | -0- | | | | | 5 |
| 06 | 2192 | N | 2192 | -0- | -0- | -0- | 212 | 1 | 1980 | 2 | Y | -0- | | | | | 5 |
| 07 | 2511 | N | 2511 | -0- | -0- | -0- | 249 | 1 | 2220 | 2 | Y | 38 | 18 | 1 | | | 25 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2513 | N | 2513 | -0- | -0- | -0- | 241 | 1 | 2272 | 2 | Y | -0- | | | | | 25 |
| 09 | 2403 | N | 2403 | -0- | -0- | -0- | 224 | 1 | 2169 | 2 | Y | 9 | | | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2321 | -0- | -97 | -0- | 231 | 1 | 2070 | 2 | Y | 18 | | | | | 52 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2071 | -0- | -269 | -0- | 208 | 1 | 1863 | 2 | Y | -0- | 36 | 1 | | | 16 |
| 12 | 2387 | N | 1951 | -0- | -436 | -0- | 199 | 1 | 1751 | 2 | Y | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,023 TOTAL CONDENSATE PROD: 67

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 6 RRCID -> 222666 COMPL. DATE N/A TOTAL DEPTH 11409 PERF. 9018 - 10640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 3787 | -0- | -1359 | -0- | 369 | 1 | 3418 | 2 | Y | -0- | | | | | 32 |
| 02 | 3976 | X | 3392 | -0- | -584 | -0- | 314 | 1 | 3078 | 2 | Y | -0- | | | | | 32 |
| 03 | 4402 | X | 3903 | -0- | -499 | -0- | 386 | 1 | 3517 | 2 | Y | -0- | | | | | 32 |
| 04 | 4869 | X | 4869 | -0- | -0- | -0- | 500 | 1 | 4368 | 2 | Y | 1 | 28 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5856 | X | 5856 | -0- | -0- | -0- | 590 | 1 | 5266 | 2 | Y | -0- | | | | | 5 |
| 06 | 5404 | X | 5404 | -0- | -0- | -0- | 523 | 1 | 4881 | 2 | Y | -0- | | | | | 5 |
| 07 | 4883 | X | 4883 | -0- | -0- | -0- | 489 | 1 | 4352 | 2 | Y | 38 | 18 | 1 | | | 25 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 5859 | X | 4746 | -0- | -1113 | -0- | 455 | 1 | 4291 | 2 | Y | -0- | | | | | 25 |
| 09 | 5670 | X | 4778 | -0- | -892 | -0- | 447 | 1 | 4321 | 2 | Y | 9 | | | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 5859 | X | 4703 | -0- | -1156 | -0- | 470 | 1 | 4213 | 2 | Y | 18 | | | | | 52 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 5400 | X | 4368 | -0- | -1032 | -0- | 438 | 1 | 3930 | 2 | Y | -0- | 36 | 1 | | | 16 |
| 12 | 4898 | X | 4418 | -0- | -480 | -0- | 450 | 1 | 3967 | 2 | Y | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,107 TOTAL CONDENSATE PROD: 67

HERRERA, MANUEL WELL #: 7 RRCID -> 224453 COMPL. DATE N/A TOTAL DEPTH 10715 PERF. 8933 - 10204

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2862 | N | 2862 | -0- | -0- | -0- | 279 | 1 | 2583 | 2 | Y | -0- | | | | | 5 |
| 02 | 2716 | X | 2696 | -0- | -20 | -0- | 248 | 1 | 2433 | 2 | Y | 14 | | | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2881 | -0- | -95 | -0- | 285 | 1 | 2596 | 2 | Y | -0- | | | | | 19 |
| 04 | 2880 | X | 2625 | -0- | -255 | -0- | 269 | 1 | 2355 | 2 | Y | 1 | 15 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2735 | -0- | -241 | -0- | 274 | 1 | 2442 | 2 | Y | 17 | | | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2627 | -0- | -253 | -0- | 254 | 1 | 2373 | 2 | Y | -0- | | | | | 22 |
| 07 | 2976 | X | 2709 | -0- | -267 | -0- | 272 | 1 | 2417 | 2 | Y | 18 | 37 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2697 | N | 2661 | -0- | -36 | -0- | 255 | 1 | 2406 | 2 | Y | -0- | | | | | 3 |
| 09 | 2610 | N | 2507 | -0- | -103 | -0- | 235 | 1 | 2272 | 2 | Y | -0- | | | | | 3 |
| 10 | 2697 | N | 2521 | -0- | -176 | -0- | 250 | 1 | 2239 | 2 | Y | 29 | | | | | 32 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2424 | -0- | -156 | -0- | 243 | 1 | 2181 | 2 | Y | -0- | 29 | 1 | | | 3 |
| 12 | 2511 | N | 2465 | -0- | -46 | -0- | 251 | 1 | 2213 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,713 TOTAL CONDENSATE PROD: 80

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SPARKS, CECIL GU 1 WELL #: 1 RRCID -> 228328 COMPL. DATE N/A TOTAL DEPTH 10693 PERF. 8902 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1680 | -0- | -25 | -0- | 163 | 1 | 1515 | 2 | Y | 2 | 10 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1579 | N | 1579 | -0- | -0- | -0- | 145 | 1 | 1427 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1721 | N | 1721 | -0- | -0- | -0- | 170 | 1 | 1551 | 2 | Y | -0- | | | | | 9 |
| 04 | 1641 | N | 1641 | -0- | -0- | -0- | 168 | 1 | 1467 | 2 | Y | 5 | 12 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1620 | N | 1620 | -0- | -0- | -0- | 163 | 1 | 1453 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1641 | N | 1641 | -0- | -0- | -0- | 159 | 1 | 1482 | 2 | Y | -0- | | | | | 6 |
| 07 | 1655 | N | 1655 | -0- | -0- | -0- | 167 | 1 | 1482 | 2 | Y | 5 | 10 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1454 | -0- | -158 | -0- | 139 | 1 | 1311 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1374 | -0- | -276 | -0- | 129 | 1 | 1245 | 2 | Y | -0- | | | | | 5 |
| 10 | 1643 | N | 1476 | -0- | -167 | -0- | 147 | 1 | 1319 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1535 | N | 1535 | -0- | -0- | -0- | 154 | 1 | 1380 | 2 | Y | 1 | 12 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1558 | N | 1558 | -0- | -0- | -0- | 159 | 1 | 1398 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,934 TOTAL CONDENSATE PROD: 37

HERRERA, MANUEL WELL #: 8 RRCID -> 228893 COMPL. DATE N/A TOTAL DEPTH 10359 PERF. 8714 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2528 | -0- | -14 | -0- | 245 | 1 | 2274 | 2 | Y | 8 | 22 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2325 | X | 2325 | -0- | -0- | -0- | 215 | 1 | 2107 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2521 | X | 2521 | -0- | -0- | -0- | 249 | 1 | 2270 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2315 | N | 2315 | -0- | -0- | -0- | 237 | 1 | 2076 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2387 | N | 2336 | -0- | -51 | -0- | 234 | 1 | 2092 | 2 | Y | 9 | 14 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2310 | N | 2233 | -0- | -77 | -0- | 216 | 1 | 2017 | 2 | Y | -0- | | | | | 5 |
| 07 | 2387 | N | 2255 | -0- | -132 | -0- | 228 | 1 | 2027 | 2 | Y | -0- | | | | | 5 |
| 08 | 2325 | N | 2295 | -0- | -30 | -0- | 218 | 1 | 2056 | 2 | Y | 19 | | | | | 24 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2220 | N | 2134 | -0- | -86 | -0- | 200 | 1 | 1933 | 2 | Y | 1 | 18 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2263 | N | 2145 | -0- | -118 | -0- | 215 | 1 | 1929 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2220 | N | 2084 | -0- | -136 | -0- | 209 | 1 | 1874 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2389 | N | 2389 | -0- | -0- | -0- | 243 | 1 | 2145 | 2 | Y | 1 | 1 | 8 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,560 TOTAL CONDENSATE PROD: 47

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 9 RRCID -> 229232 COMPL. DATE N/A TOTAL DEPTH 10395 PERF. 8618 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3812 | -0- | -311 | -0- | 369 | 1 | 3425 | 2 | Y | 16 | 31 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3640 | X | 3394 | -0- | -246 | -0- | 313 | 1 | 3075 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4030 | X | 3812 | -0- | -218 | -0- | 376 | 1 | 3432 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3900 | X | 3503 | -0- | -397 | -0- | 359 | 1 | 3138 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3999 | X | 3661 | -0- | -338 | -0- | 367 | 1 | 3274 | 2 | Y | 18 | 28 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 3690 | X | 3495 | -0- | -195 | -0- | 338 | 1 | 3157 | 2 | Y | -0- | | | | | 10 |
| 07 | 3813 | X | 3641 | -0- | -172 | -0- | 368 | 1 | 3273 | 2 | Y | -0- | | | | | 10 |
| 08 | 3813 | X | 3180 | -0- | -633 | -0- | 304 | 1 | 2868 | 2 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3540 | X | 2476 | -0- | -1064 | -0- | 232 | 1 | 2244 | 2 | Y | -0- | 13 | 1 | | | 4 |
| 10 | 3658 | X | 2311 | -0- | -1347 | -0- | 232 | 1 | 2079 | 2 | Y | -0- | | | | | 4 |
| 11 | 3510 | X | 2117 | -0- | -1393 | -0- | 212 | 1 | 1905 | 2 | Y | -0- | | | | | 4 |
| 12 | 3627 | X | 2069 | -0- | -1558 | -0- | 211 | 1 | 1858 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 37,471 TOTAL CONDENSATE PROD: 55

HERRERA, MANUEL WELL #: 11 RRCID -> 231666 COMPL. DATE N/A TOTAL DEPTH 10427 PERF. 8860 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2119 | -0- | -237 | -0- | 206 | 1 | 1911 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1845 | -0- | -87 | -0- | 170 | 1 | 1673 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2127 | -0- | -136 | -0- | 210 | 1 | 1914 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2069 | N | 2069 | -0- | -0- | -0- | 210 | 1 | 1833 | 2 | Y | 24 | | | | | 40 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2143 | N | 2143 | -0- | -0- | -0- | 216 | 1 | 1926 | 2 | Y | 1 | 33 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2070 | N | 2063 | -0- | -7 | -0- | 200 | 1 | 1862 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2139 | N | 2090 | -0- | -49 | -0- | 211 | 1 | 1878 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2139 | N | 2109 | -0- | -30 | -0- | 201 | 1 | 1899 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2113 | N | 2113 | -0- | -0- | -0- | 198 | 1 | 1914 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2077 | N | 2064 | -0- | -13 | -0- | 206 | 1 | 1850 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1734 | -0- | -306 | -0- | 174 | 1 | 1559 | 2 | Y | 1 | 23 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1908 | -0- | -200 | -0- | 194 | 1 | 1708 | 2 | Y | 5 | 1 | 8 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,384 TOTAL CONDENSATE PROD: 56

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 10 RRCID -> 231675 COMPL. DATE N/A TOTAL DEPTH 10655 PERF. 8816 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 936 | -0- | 936 | 936 | 89<br>4 | 1<br>9 | 843 | 2 | Y | 4 | | | | | 4 |
| 09 | 14B2 | EXT | 544 | -0- | 544 | 1480 | 51<br>1 | 1<br>9 | 492 | 2 | Y | 1 | | | | | 5 |
| 10 | 14B2 | EXT | 362 | -0- | 362 | 1842 | 36 | 1 | 326 | 2 | Y | -0- | | | | | 5 |
| 11 | 2124 | X | 282 | -0- | -1842 | -0- | 28 | 1 | 254 | 2 | Y | -0- | 4 | 1 | | | 1 |
| *12 | 264 | X | 264 | -0- | -0- | -0- | 27 | 1 | 237 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,388 TOTAL CONDENSATE PROD: 5

SPARKS, CECIL GU 1 WELL #: 3 RRCID -> 232927 COMPL. DATE 09/25/2007 TOTAL DEPTH 10574 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FULLER SALT WATER DISPOSAL WELL #: 1 RRCID -> 233802 COMPL. DATE 02/07/2008 TOTAL DEPTH 5240 PERF. 4746 - 4830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 14 RRCID -> 234166 COMPL. DATE N/A TOTAL DEPTH 10505 PERF. 8723 - 10089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2394 | N | 2394 | -0- | -0- | -0- | 232 | 1 | 2153 | 2 | Y | 8 | 25 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2149 | N | 2149 | -0- | -0- | -0- | 198 | 1 | 1948 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2404 | N | 2404 | -0- | -0- | -0- | 237 | 1 | 2164 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2312 | N | 2312 | -0- | -0- | -0- | 237 | 1 | 2069 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2317 | N | 2317 | -0- | -0- | -0- | 232 | 1 | 2073 | 2 | Y | 11 | 19 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2161 | N | 2161 | -0- | -0- | -0- | 209 | 1 | 1952 | 2 | Y | -0- | | | | | 6 |
| 07 | 2233 | N | 2233 | -0- | -0- | -0- | 226 | 1 | 2007 | 2 | Y | -0- | | | | | 6 |
| 08 | 2325 | N | 2231 | -0- | -94 | -0- | 212 | 1 | 1999 | 2 | Y | 18 | | | | | 24 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2298 | N | 2298 | -0- | -0- | -0- | 215 | 1 | 2082 | 2 | Y | 1 | 18 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2246 | N | 2246 | -0- | -0- | -0- | 225 | 1 | 2020 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2188 | N | 2188 | -0- | -0- | -0- | 219 | 1 | 1968 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2158 | -0- | -136 | -0- | 220 | 1 | 1936 | 2 | Y | 2 | 1 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,091 TOTAL CONDENSATE PROD: 53

SPARKS, CECIL GU 1 WELL #: 7 RRCID -> 234271 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 8857 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 1899 | -0- | -953 | -0- | 185 | 1 | 1714 | 2 | Y | -0- | | | | | 5 |
| 02 | 2622 | N | 2622 | -0- | -0- | -0- | 241 | 1 | 2366 | 2 | Y | 14 | | | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2725 | N | 2725 | -0- | -0- | -0- | 269 | 1 | 2456 | 2 | Y | -0- | | | | | 19 |
| 04 | 2236 | N | 2236 | -0- | -0- | -0- | 229 | 1 | 2006 | 2 | Y | 1 | 15 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2914 | N | 2277 | -0- | -637 | -0- | 228 | 1 | 2030 | 2 | Y | 17 | | | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2640 | N | 2220 | -0- | -420 | -0- | 215 | 1 | 2005 | 2 | Y | -0- | | | | | 22 |
| 07 | 2295 | N | 2295 | -0- | -0- | -0- | 230 | 1 | 2045 | 2 | Y | 18 | 37 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2263 | N | 2248 | -0- | -15 | -0- | 215 | 1 | 2033 | 2 | Y | -0- | | | | | 3 |
| 09 | 2220 | N | 2156 | -0- | -64 | -0- | 202 | 1 | 1954 | 2 | Y | -0- | | | | | 3 |
| 10 | 2359 | N | 2359 | -0- | -0- | -0- | 233 | 1 | 2094 | 2 | Y | 29 | | | | | 32 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2279 | N | 2279 | -0- | -0- | -0- | 229 | 1 | 2050 | 2 | Y | -0- | 29 | 1 | | | 3 |
| *12 | 2324 | N | 2324 | -0- | -0- | -0- | 237 | 1 | 2086 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,640 TOTAL CONDENSATE PROD: 80

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SPARKS, CECIL GU 1 WELL #: 5 RRCID -> 234673 COMPL. DATE N/A TOTAL DEPTH 10770 PERF. 8786 - 10593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3961 | -0- | -379 | -0- | 385 | 1 | 3573 | 2 | Y | 3 | 27 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3612 | -0- | -56 | -0- | 333 | 1 | 3266 | 2 | Y | 12 | | | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4061 | X | 3966 | -0- | -95 | -0- | 392 | 1 | 3573 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3930 | X | 3759 | -0- | -171 | -0- | 385 | 1 | 3364 | 2 | Y | 9 | 24 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 4061 | X | 3869 | -0- | -192 | -0- | 389 | 1 | 3472 | 2 | Y | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3870 | X | 3708 | -0- | -162 | -0- | 359 | 1 | 3349 | 2 | Y | -0- | | | | | 12 |
| 07 | 3999 | X | 3865 | -0- | -134 | -0- | 389 | 1 | 3465 | 2 | Y | 10 | 20 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3968 | X | 3856 | -0- | -112 | -0- | 368 | 1 | 3478 | 2 | Y | 9 | | | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3750 | X | 3648 | -0- | -102 | -0- | 342 | 1 | 3306 | 2 | Y | -0- | | | | | 11 |
| 10 | 3875 | X | 3712 | -0- | -163 | -0- | 370 | 1 | 3322 | 2 | Y | 18 | | | | | 29 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3750 | X | 3534 | -0- | -216 | -0- | 354 | 1 | 3180 | 2 | Y | -0- | 24 | 1 | | | 5 |
| 12 | 3875 | X | 3602 | -0- | -273 | -0- | 367 | 1 | 3234 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,092 TOTAL CONDENSATE PROD: 70

HERRERA, MANUEL WELL #: 12 RRCID -> 235746 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9005 - 10503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2324 | -0- | -32 | -0- | 225 | 1 | 2089 | 2 | Y | 9 | 12 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2189 | N | 2189 | -0- | -0- | -0- | 202 | 1 | 1977 | 2 | Y | 9 | 16 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2412 | N | 2412 | -0- | -0- | -0- | 238 | 1 | 2167 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2250 | N | 2229 | -0- | -21 | -0- | 228 | 1 | 1995 | 2 | Y | 5 | 12 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2418 | N | 2253 | -0- | -165 | -0- | 226 | 1 | 2018 | 2 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2340 | N | 2157 | -0- | -183 | -0- | 208 | 1 | 1943 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2294 | N | 2270 | -0- | -24 | -0- | 228 | 1 | 2032 | 2 | Y | 9 | 8 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2271 | N | 2271 | -0- | -0- | -0- | 217 | 1 | 2045 | 2 | Y | 8 | | | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2160 | N | 2095 | -0- | -65 | -0- | 196 | 1 | 1899 | 2 | Y | -0- | 13 | 1 | | | 2 |
| 10 | 2263 | N | 2152 | -0- | -111 | -0- | 216 | 1 | 1936 | 2 | Y | -0- | | | | | 2 |
| 11 | 2190 | N | 2142 | -0- | -48 | -0- | 215 | 1 | 1927 | 2 | Y | -0- | | | | | 2 |
| 12 | 2077 | N | 2059 | -0- | -18 | -0- | 210 | 1 | 1848 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,553 TOTAL CONDENSATE PROD: 60

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SPARKS, CECIL GU 1 WELL #: 4 RRCID -> 236139 COMPL. DATE N/A TOTAL DEPTH 10460 PERF. 8634 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1131 | -0- | -109 | -0- | 110 | 1 | 1019 | 2 | Y | 2 | 10 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1019 | -0- | -73 | -0- | 94 | 1 | 918 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1373 | -0- | -53 | -0- | 136 | 1 | 1237 | 2 | Y | -0- | | | | | 9 |
| 04 | 1302 | N | 1302 | -0- | -0- | -0- | 133 | 1 | 1163 | 2 | Y | 5 | 12 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1181 | N | 1181 | -0- | -0- | -0- | 118 | 1 | 1055 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1163 | -0- | -157 | -0- | 113 | 1 | 1050 | 2 | Y | -0- | | | | | 9 |
| 07 | 1333 | N | 1195 | -0- | -138 | -0- | 120 | 1 | 1064 | 2 | Y | 10 | 17 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1177 | -0- | -1 | -0- | 112 | 1 | 1057 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1156 | -0- | -14 | -0- | 108 | 1 | 1048 | 2 | Y | -0- | | | | | 9 |
| 10 | 1209 | N | 1161 | -0- | -48 | -0- | 115 | 1 | 1036 | 2 | Y | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1140 | N | 996 | -0- | -144 | -0- | 100 | 1 | 896 | 2 | Y | -0- | 15 | 1 | | | 3 |
| 12 | 1147 | N | 947 | -0- | -200 | -0- | 96 | 1 | 850 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,801 TOTAL CONDENSATE PROD: 47

SPARKS, CECIL GU 1 WELL #: 6 RRCID -> 236141 COMPL. DATE N/A TOTAL DEPTH 10452 PERF. 8744 - 10291

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1087 | N | 1087 | -0- | -0- | -0- | 106 | 1 | 979 | 2 | Y | 2 | 10 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1186 | N | 1186 | -0- | -0- | -0- | 109 | 1 | 1070 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1637 | N | 1637 | -0- | -0- | -0- | 162 | 1 | 1475 | 2 | Y | -0- | | | | | 9 |
| 04 | 1528 | N | 1528 | -0- | -0- | -0- | 156 | 1 | 1366 | 2 | Y | 5 | 12 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1707 | N | 1707 | -0- | -0- | -0- | 171 | 1 | 1528 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1639 | N | 1639 | -0- | -0- | -0- | 159 | 1 | 1480 | 2 | Y | -0- | | | | | 9 |
| 07 | 1702 | N | 1702 | -0- | -0- | -0- | 171 | 1 | 1520 | 2 | Y | 10 | 17 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1626 | -0- | -79 | -0- | 155 | 1 | 1463 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1621 | -0- | -29 | -0- | 152 | 1 | 1469 | 2 | Y | -0- | | | | | 9 |
| 10 | 1821 | N | 1821 | -0- | -0- | -0- | 182 | 1 | 1629 | 2 | Y | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1952 | N | 1952 | -0- | -0- | -0- | 196 | 1 | 1756 | 2 | Y | -0- | 15 | 1 | | | 3 |
| *12 | 2015 | N | 2015 | -0- | -0- | -0- | 205 | 1 | 1809 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,521 TOTAL CONDENSATE PROD: 47

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SPARKS, CECIL GU 1 WELL #: 8 RRCID -> 237086 COMPL. DATE N/A TOTAL DEPTH 10694 PERF. 8954 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 3774 | -0- | -814 | -0- | 368 | 1 | 3406 | 2 | Y | -0- | | | | | 5 |
| 02 | 4032 | X | 3538 | -0- | -494 | -0- | 326 | 1 | 3197 | 2 | Y | 14 | | | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3812 | -0- | -466 | -0- | 377 | 1 | 3435 | 2 | Y | -0- | | | | | 19 |
| 04 | 4080 | X | 3750 | -0- | -330 | -0- | 385 | 1 | 3364 | 2 | Y | 1 | 15 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4092 | X | 3856 | -0- | -236 | -0- | 387 | 1 | 3450 | 2 | Y | 17 | | | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3881 | X | 3881 | -0- | -0- | -0- | 376 | 1 | 3505 | 2 | Y | -0- | | | | | 22 |
| 07 | 4179 | X | 4179 | -0- | -0- | -0- | 420 | 1 | 3739 | 2 | Y | 18 | 37 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3848 | -0- | -27 | -0- | 369 | 1 | 3479 | 2 | Y | -0- | | | | | 3 |
| 09 | 3870 | X | 3540 | -0- | -330 | -0- | 332 | 1 | 3208 | 2 | Y | -0- | | | | | 3 |
| 10 | 4154 | X | 3142 | -0- | -1012 | -0- | 312 | 1 | 2798 | 2 | Y | 29 | | | | | 32 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 4020 | X | 2805 | -0- | -1215 | -0- | 281 | 1 | 2524 | 2 | Y | -0- | 29 | 1 | | | 3 |
| 12 | 4154 | X | 2727 | -0- | -1427 | -0- | 278 | 1 | 2448 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,852 TOTAL CONDENSATE PROD: 80

SPARKS, CECIL GU 1 WELL #: 9 RRCID -> 238055 COMPL. DATE N/A TOTAL DEPTH 10635 PERF. 8696 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3591 | -0- | -98 | -0- | 349 | 1 | 3234 | 2 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3145 | X | 3145 | -0- | -0- | -0- | 290 | 1 | 2849 | 2 | Y | 5 | | | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3426 | X | 3426 | -0- | -0- | -0- | 338 | 1 | 3084 | 2 | Y | 4 | | | | | 33 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3312 | X | 3312 | -0- | -0- | -0- | 337 | 1 | 2949 | 2 | Y | 24 | | | | | 57 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 3350 | X | 3350 | -0- | -0- | -0- | 337 | 1 | 3010 | 2 | Y | 3 | 47 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3281 | X | 3281 | -0- | -0- | -0- | 317 | 1 | 2961 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3332 | X | 3332 | -0- | -0- | -0- | 336 | 1 | 2993 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3441 | X | 3336 | -0- | -105 | -0- | 317 | 1 | 2993 | 2 | Y | 24 | | | | | 43 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 3300 | X | 3059 | -0- | -241 | -0- | 286 | 1 | 2771 | 2 | Y | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3350 | -0- | -29 | -0- | 333 | 1 | 2992 | 2 | Y | 23 | | | | | 68 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 3270 | X | 3252 | -0- | -18 | -0- | 326 | 1 | 2925 | 2 | Y | 1 | 59 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3112 | -0- | -236 | -0- | 316 | 1 | 2789 | 2 | Y | 6 | 1 | 8 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,546 TOTAL CONDENSATE PROD: 105

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 16 RRCID -> 238143 COMPL. DATE 03/06/2008 TOTAL DEPTH 10688 PERF. 8915 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRERA, MANUEL WELL #: 18 RRCID -> 239110 COMPL. DATE 06/21/2008 TOTAL DEPTH 10616 PERF. 8996 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRERA, MANUEL WELL #: 15 RRCID -> 244829 COMPL. DATE N/A TOTAL DEPTH 10434 PERF. 8792 - 10306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3922 | X | 3922 | -0- | -0- | -0- | 381 11 | 1 9 | 3530 | 2 | Y | 10 | 13 | 1 | | | 12 |
| 02 | 3668 | X | 3557 | -0- | -111 | -0- | 328 10 | 1 9 | 3219 | 2 | Y | 9 | 17 | 1 | | | 4 |
| 03 | 4061 | X | 3851 | -0- | -210 | -0- | 379 11 | 1 9 | 3461 | 2 | Y | 10 | | | | | 14 |
| 04 | 3870 | X | 3518 | -0- | -352 | -0- | 360 11 | 1 9 | 3147 | 2 | Y | 10 | 18 | 1 | | | 6 |
| 05 | 3999 | X | 3882 | -0- | -117 | -0- | 389 23 | 1 9 | 3470 | 2 | Y | 21 | 24 | 1 | | | 3 |
| 06 | 3810 | X | 3784 | -0- | -26 | -0- | 365 17 | 1 9 | 3402 | 2 | Y | 15 | | | | | 18 |
| 07 | 3937 | X | 3863 | -0- | -74 | -0- | 387 31 | 1 9 | 3445 | 2 | Y | 28 | 24 | 1 | | | 22 |
| 08 | 3875 | X | 3661 | -0- | -214 | -0- | 349 12 | 1 9 | 3300 | 2 | Y | 11 | | | | | 33 |
| 09 | 3780 | X | 3406 | -0- | -374 | -0- | 319 | 1 | 3087 | 2 | Y | -0- | 30 | 1 | | | 3 |
| 10 | 3906 | X | 3612 | -0- | -294 | -0- | 362 | 1 | 3250 | 2 | Y | -0- | | | | | 3 |
| 11 | 3780 | X | 3663 | -0- | -117 | -0- | 367 | 1 | 3296 | 2 | Y | -0- | | | | | 3 |
| 12 | 3875 | X | 3493 | -0- | -382 | -0- | 356 1 | 1 9 | 3136 | 2 | Y | 1 | 1 | 8 | | | 3 |

TOTAL GAS PROD: 44,212 TOTAL CONDENSATE PROD: 115

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737

GRACE GU 1 WELL #: 1 RRCID -> 245648 COMPL. DATE 02/01/2009 TOTAL DEPTH 10510 PERF. 8599 - 10187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDY GU 1 WELL #: 1 RRCID -> 246245 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 8623 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 4848 | -0- | -577 | -0- | 472 | 1 | 4376 | 2 | N | -0- | | | | | 47 |
| 02 | 4844 | X | 4324 | -0- | -520 | -0- | 400 | 1 | 3924 | 2 | N | -0- | | | | | 47 |
| 03 | 5363 | X | 4733 | -0- | -630 | -0- | 468 | 1 | 4265 | 2 | N | -0- | | | | | 47 |
| 04 | 4980 | X | 4190 | -0- | -790 | -0- | 430 | 1 | 3760 | 2 | N | -0- | | | | | 47 |
| 05 | 5084 | X | 3525 | -0- | -1559 | -0- | 351 | 1 | 3135 | 2 | N | 35 | 79 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 4680 | X | 2513 | -0- | -2167 | -0- | 243 | 1 | 2270 | 2 | N | -0- | | | | | 3 |
| 07 | 4774 | X | 2282 | -0- | -2492 | -0- | 231 | 1 | 2051 | 2 | N | -0- | | | | | 3 |
| 08 | 4743 | X | 2719 | -0- | -2024 | -0- | 260 | 1 | 2459 | 2 | N | -0- | | | | | 3 |
| 09 | 4200 | X | 3785 | -0- | -415 | -0- | 355 | 1 | 3430 | 2 | N | -0- | | | | | 3 |
| 10 | 3695 | X | 3695 | -0- | -0- | -0- | 365 | 1 | 3279 | 2 | N | 46 | | | | | 49 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 4160 | X | 4160 | -0- | -0- | -0- | 417 | 1 | 3743 | 2 | N | -0- | | | | | 49 |
| 12 | 3782 | X | 3448 | -0- | -334 | -0- | 351 | 1 | 3097 | 2 | N | -0- | | | | | 49 |

TOTAL GAS PROD: 44,222 TOTAL CONDENSATE PROD: 81

HOMER GU 1 WELL #: 1 RRCID -> 248495 COMPL. DATE 02/10/2009 TOTAL DEPTH 10523 PERF. 8632 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OPIE GU 1 WELL #: 1 RRCID -> 250738 COMPL. DATE 07/27/2009 TOTAL DEPTH 10656 PERF. 9271 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/19/2015 - P/A 06/19/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737

B. FIFE GU 1 WELL #: 1 RRCID -> 250743 COMPL. DATE 08/04/2009 TOTAL DEPTH 10590 PERF. 8670 - 10222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEE GU 1 WELL #: 1 RRCID -> 250878 COMPL. DATE 07/28/2009 TOTAL DEPTH 10595 PERF. 8604 - 10453

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THELMA LOU GU 1 WELL #: 1 RRCID -> 254409 COMPL. DATE N/A TOTAL DEPTH 11265 PERF. 8829 - 11130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16089 X | 15139 | -0- | -950 | -0- | 1471 1 33 9 | 13635 2 | N | 30 | | | 74 |
| 02 | 13804 X | 13532 | -0- | -272 | -0- | 1249 1 28 9 | 12255 2 | N | 25 | | | 99 |
| 03 | 15283 X | 15101 | -0- | -182 | -0- | 1489 1 28 9 | 13584 2 | N | 25 | 89 1 | | 35 |
| 04 | 14790 X | 14089 | -0- | -701 | -0- | 1437 1 88 9 | 12564 2 | N | 80 | | | 115 |
| 05 | 15283 X | 14436 | -0- | -847 | -0- | 1452 1 29 9 | 12955 2 | N | 26 | 107 1 | | 34 |
| 06 | 14640 X | 14086 | -0- | -554 | -0- | 1361 1 29 9 | 12696 2 | N | 26 | | | 60 |
| 07 | 15097 X | 14437 | -0- | -660 | -0- | 1456 1 24 9 | 12957 2 | N | 22 | | | 82 |
| 08 | 15097 X | 14459 | -0- | -638 | -0- | 1382 1 31 9 | 13046 2 | N | 28 | 102 1 | | 8 |
| 09 | 14100 X | 14073 | -0- | -27 | -0- | 1318 1 | 12755 2 | N | -0- | | | 8 |
| 10 | 14570 X | 13963 | -0- | -607 | -0- | 1394 1 57 9 | 12512 2 | N | 52 | | | 60 |
| 11 | 14100 X | 13232 | -0- | -868 | -0- | 1327 1 | 11905 2 | N | -0- | | | 60 |
| 12 | 14446 X | 13852 | -0- | -594 | -0- | 1403 1 86 9 | 12363 2 | N | 78 | 1 8 | | 137 |

TOTAL GAS PROD: 170,399 TOTAL CONDENSATE PROD: 392

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ANDY GU 1 WELL #: 10 RRCID -> 254727 COMPL. DATE 12/14/2009 TOTAL DEPTH 11027 PERF. 8664 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOMER GU 1 WELL #: 1 RRCID -> 254734 COMPL. DATE 12/07/2009 TOTAL DEPTH 10590 PERF. 8632 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOBER GU 1 WELL #: 1 RRCID -> 254738 COMPL. DATE 09/28/2009 TOTAL DEPTH 11777 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GRACE GU 1 WELL #: 8 RRCID -> 255089 COMPL. DATE 01/11/2010 TOTAL DEPTH 10661 PERF. 8562 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6799 | X | 6799 | -0- | -0- | -0- | 661 | 1 | 6128 | 2 | N | 9 | | | | | 81 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 6580 | X | 4926 | -0- | -1654 | -0- | 455 | 1 | 4467 | 2 | N | 4 | 71 | 1 | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 7285 | X | 4119 | -0- | -3166 | -0- | 406 | 1 | 3706 | 2 | N | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 7050 | X | 3831 | -0- | -3219 | -0- | 392 | 1 | 3430 | 2 | N | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 7037 | X | 3824 | -0- | -3213 | -0- | 384 | 1 | 3430 | 2 | N | 9 | | | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 6570 | X | 3608 | -0- | -2962 | -0- | 349 | 1 | 3250 | 2 | N | 8 | | | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 5456 | X | 3717 | -0- | -1739 | -0- | 375 | 1 | 3334 | 2 | N | 7 | | | | | 52 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 4030 | X | 3581 | -0- | -449 | -0- | 342 | 1 | 3230 | 2 | N | 8 | | | | | 60 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3840 | X | 3085 | -0- | -755 | -0- | 288 | 1 | 2789 | 2 | N | 7 | | | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3813 | X | 3077 | -0- | -736 | -0- | 308 | 1 | 2761 | 2 | N | 7 | | | | | 74 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3600 | X | 2671 | -0- | -929 | -0- | 267 | 1 | 2398 | 2 | N | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3720 | X | 2212 | -0- | -1508 | -0- | 222 | 1 | 1961 | 2 | N | 26 | | | | | 105 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,450 TOTAL CONDENSATE PROD: 104

HOMER GU 1 WELL #: 2 RRCID -> 255956 COMPL. DATE 02/22/2010 TOTAL DEPTH 10417 PERF. 8580 - 10318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
PAINTED HORSE WELL #: 1 RRCID -> 225331 COMPL. DATE 10/29/2005 TOTAL DEPTH 7642 PERF. 9497 - 10954

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2640 | -0- | -57 | -0- | 155 | 1 6 9 | 2479 | 2 | N | 5 | | | | | 133 |
| 02 | 2380 | N | 2317 | -0- | -63 | -0- | 142 | 1 9 9 | 2166 | 2 | N | 8 | | | | | 141 |
| 03 | 2478 | N | 2478 | -0- | -0- | -0- | 152 | 1 9 9 | 2317 | 2 | N | 8 | | | | | 149 |
| 04 | 2550 | N | 2361 | -0- | -189 | -0- | 154 | 1 9 9 | 2198 | 2 | N | 8 | | | | | 157 |
| 05 | 2573 | N | 2431 | -0- | -142 | -0- | 154 | 1 19 9 | 2258 | 2 | N | 17 | | | | | 174 |
| 06 | 2400 | N | 2356 | -0- | -44 | -0- | 168 | 1 20 9 | 2168 | 2 | N | 18 | | | | | 192 |
| 07 | 2449 | N | 2392 | -0- | -57 | -0- | 164 | 1 17 9 | 2211 | 2 | N | 15 | | | | | 207 |
| 08 | 2418 | N | 2372 | -0- | -46 | -0- | 164 | 1 33 9 | 2175 | 2 | N | 30 | | | | | 237 |
| 09 | 2370 | N | 2222 | -0- | -148 | -0- | 145 | 1 33 9 | 2044 | 2 | N | 30 | 189 | 1 | | | 78 |
| 10 | 2387 | N | 2259 | -0- | -128 | -0- | 159 | 1 31 9 | 2069 | 2 | N | 28 | | | | | 106 |
| 11 | 2310 | N | 2122 | -0- | -188 | -0- | 150 | 1 20 9 | 1952 | 2 | N | 18 | | | | | 124 |
| 12 | 2294 | N | 2195 | -0- | -99 | -0- | 156 | 1 11 9 | 2028 | 2 | N | 10 | | | | | 134 |

TOTAL GAS PROD: 28,145 TOTAL CONDENSATE PROD: 195

TANDAKEE WELL #: 1 RRCID -> 228046 COMPL. DATE 04/23/2007 TOTAL DEPTH 10870 PERF. 8894 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 2823 | -0- | -1486 | -0- | 166 | 1 9 9 | 2648 | 2 | N | 8 | | | | | 139 |
| 02 | 3408 | X | 3408 | -0- | -0- | -0- | 209 | 1 14 9 | 3185 | 2 | N | 13 | | | | | 152 |
| 03 | 3720 | X | 3617 | -0- | -103 | -0- | 222 | 1 8 9 | 3387 | 2 | N | 7 | | | | | 159 |
| 04 | 3600 | X | 3504 | -0- | -96 | -0- | 228 | 1 22 9 | 3254 | 2 | N | 20 | | | | | 179 |
| 05 | 3720 | X | 3369 | -0- | -351 | -0- | 215 | 1 14 9 | 3140 | 2 | N | 13 | | | | | 192 |
| 06 | 3600 | X | 3099 | -0- | -501 | -0- | 220 | 1 31 9 | 2848 | 2 | N | 28 | | | | | 220 |
| 07 | 3720 | X | 3519 | -0- | -201 | -0- | 241 | 1 13 9 | 3265 | 2 | N | 12 | | | | | 232 |
| 08 | 3627 | X | 3526 | -0- | -101 | -0- | 245 | 1 33 9 | 3248 | 2 | N | 30 | | | | | 262 |
| 09 | 3510 | X | 3424 | -0- | -86 | -0- | 224 | 1 33 9 | 3167 | 2 | N | 30 | 178 | 1 | | | 114 |
| 10 | 3534 | X | 3468 | -0- | -66 | -0- | 246 | 1 19 9 | 3203 | 2 | N | 17 | | | | | 131 |
| 11 | 3420 | X | 3256 | -0- | -164 | -0- | 231 | 1 24 9 | 3001 | 2 | N | 22 | | | | | 153 |
| 12 | 3534 | X | 3335 | -0- | -199 | -0- | 238 | 1 8 9 | 3089 | 2 | N | 7 | | | | | 160 |

TOTAL GAS PROD: 40,348 TOTAL CONDENSATE PROD: 207

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
AMALADEROS BASIN WELL #: 1 RRCID -> 228090 COMPL. DATE 11/23/2007 TOTAL DEPTH 10960 PERF. 9102 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2366 | N | 2366 | -0- | -0- | -0- | 139 | 1 | 2227 | 2 | N | -0- | | | | | 97 |
| 02 | 2143 | N | 2143 | -0- | -0- | -0- | 131 | 1 | 2006 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2376 | N | 2376 | -0- | -0- | -0- | 146 | 1 | 2230 | 2 | N | -0- | | | | | 102 |
| 04 | 2283 | N | 2283 | -0- | -0- | -0- | 150 | 1 | 2133 | 2 | N | -0- | | | | | 102 |
| 05 | 2351 | N | 2351 | -0- | -0- | -0- | 150 | 1 | 2201 | 2 | N | -0- | | | | | 102 |
| 06 | 2264 | N | 2264 | -0- | -0- | -0- | 162 | 1 | 2093 | 2 | N | 8 | | | | | 110 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2359 | N | 2359 | -0- | -0- | -0- | 163 | 1 | 2194 | 2 | N | 2 | | | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2412 | N | 2412 | -0- | -0- | -0- | 169 | 1 | 2237 | 2 | N | 5 | | | | | 117 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2334 | N | 2334 | -0- | -0- | -0- | 153 | 1 | 2170 | 2 | N | 10 | | | | | 127 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2412 | N | 2412 | -0- | -0- | -0- | 170 | 1 | 2214 | 2 | N | 25 | | | | | 152 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2279 | N | 2279 | -0- | -0- | -0- | 161 | 1 | 2093 | 2 | N | 23 | | | | | 175 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 2392 | N | 2392 | -0- | -0- | -0- | 170 | 1 | 2200 | 2 | N | 20 | | | | | 195 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,971 TOTAL CONDENSATE PROD: 98

HENDERSON WELL #: 1 RRCID -> 242882 COMPL. DATE 09/11/2008 TOTAL DEPTH 10618 PERF. 8970 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3170 | -0- | -209 | -0- | 187 | 1 | 2983 | 2 | N | -0- | | | | | 82 |
| 02 | 3052 | X | 2816 | -0- | -236 | -0- | 173 | 1 | 2641 | 2 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3096 | -0- | -283 | -0- | 191 | 1 | 2905 | 2 | N | -0- | | | | | 84 |
| 04 | 3150 | X | 2980 | -0- | -170 | -0- | 195 | 1 | 2779 | 2 | N | 5 | | | | | 89 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3162 | X | 3053 | -0- | -109 | -0- | 195 | 1 | 2858 | 2 | N | -0- | | | | | 89 |
| 06 | 3060 | X | 2924 | -0- | -136 | -0- | 210 | 1 | 2714 | 2 | N | -0- | | | | | 89 |
| 07 | 3131 | X | 3028 | -0- | -103 | -0- | 208 | 1 | 2814 | 2 | N | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3100 | X | 3093 | -0- | -7 | -0- | 217 | 1 | 2873 | 2 | N | 3 | | | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3024 | X | 3024 | -0- | -0- | -0- | 198 | 1 | 2802 | 2 | N | 22 | | | | | 119 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3038 | X | 3019 | -0- | -19 | -0- | 214 | 1 | 2791 | 2 | N | 13 | | | | | 132 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2790 | -0- | -210 | -0- | 198 | 1 | 2573 | 2 | N | 17 | | | | | 149 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2956 | -0- | -175 | -0- | 211 | 1 | 2734 | 2 | N | 10 | | | | | 159 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,949 TOTAL CONDENSATE PROD: 77

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
SUN DANCER WELL #: 1 RRCID -> 258789 COMPL. DATE 08/21/2012 TOTAL DEPTH 11355 PERF.10068 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- | -0- | 9 | 1 | 260 | 2 | N | 7 | | | | | 74 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 224 | N | 126 | -0- | -98 | -0- | 4 | 1 | 122 | 2 | N | -0- | | | | | 74 |
| 03 | 152 | N | 152 | -0- | -0- | -0- | 5 | 1 | 147 | 2 | N | -0- | | | | | 74 |
| 04 | 270 | N | 205 | -0- | -65 | -0- | 7 | 1 | 198 | 2 | N | -0- | | | | | 74 |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 7 | 1 | 195 | 2 | N | -0- | | | | | 74 |
| 06 | 150 | N | 111 | -0- | -39 | -0- | 4 | 1 | 107 | 2 | N | -0- | | | | | 74 |
| 07 | 217 | N | 13 | -0- | -204 | -0- | 13 | 2 | | | N | -0- | | | | | 74 |
| 08 | 217 | N | 166 | -0- | -51 | -0- | 6 | 1 | 160 | 2 | N | -0- | | | | | 74 |
| 09 | 286 | N | 286 | -0- | -0- | -0- | 10 | 1 | 254 | 2 | N | 20 | | | | | 94 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 4 | 1 | 100 | 2 | N | 20 | | | | | 114 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 238 | N | 238 | -0- | -0- | -0- | 7 | 1 | 209 | 2 | N | 20 | | | | | 134 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 310 | N | 218 | -0- | -92 | -0- | 7 | 1 | 211 | 2 | N | -0- | | | | | 134 |

TOTAL GAS PROD: 2,120 TOTAL CONDENSATE PROD: 67

TANOS EXPLORATION II, LLC 835976
MARTIN WELL #: 1 RRCID -> 225900 COMPL. DATE 09/05/2006 TOTAL DEPTH 10814 PERF. 8641 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1337 | N | 1337 | -0- | -0- | -0- | 691 | 1 | 645 | 2 | Y | 1 | | | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1312 | -0- | 1312 | 1312 | 601 | 1 | 700 | 2 | Y | 10 | | | | | 150 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 1516 | -0- | 1516 | 2828 | 1488 | 2 | 28 | 9 | Y | 25 | | | | | 175 |
| 04 | 4175 | X | 1347 | -0- | -2828 | -0- | 1336 | 2 | 11 | 9 | Y | 10 | | | | | 185 |
| 05 | 2108 | X | 1192 | -0- | -916 | -0- | 1173 | 2 | 19 | 9 | Y | 17 | | | | | 202 |
| 06 | 1491 | X | 1491 | -0- | -0- | -0- | 93 | 1 | 1391 | 2 | Y | 6 | | | | | 208 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1078 | -0- | -317 | -0- | 71 | 1 | 1005 | 2 | Y | 2 | | | | | 210 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1178 | N | 999 | -0- | -179 | -0- | 78 | 1 | 912 | 2 | Y | 8 | | | | | 218 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1028 | -0- | -442 | -0- | 62 | 1 | 960 | 2 | Y | 5 | | | | | 223 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1196 | N | 1196 | -0- | -0- | -0- | 80 | 1 | 1106 | 2 | Y | 9 | | | | | 232 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1041 | N | 1041 | -0- | -0- | -0- | 66 | 1 | 972 | 2 | Y | 3 | | | | | 235 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1023 | -0- | -31 | -0- | 58 | 1 | 962 | 2 | Y | 3 | 183 | 1 | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,560 TOTAL CONDENSATE PROD: 99

PARMER WELL #: 1 RRCID -> 234405 COMPL. DATE 06/16/2007 TOTAL DEPTH 10910 PERF. 8882 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 5173 | -0- | -1430 | -0- | 297 | 1 | 4876 | 2 | N | -0- | | | | | 213 |
| 02 | DLQ G-10 | | 4704 | -0- | 4704 | 4704 | 222 | 1 | 4482 | 2 | N | -0- | | | | | 213 |
| 03 | DLQ G-10 | | 5503 | -0- | 5503 | 10207 | 5483 | 2 | 20 | 9 | N | 18 | 178 | 1 | | | 53 |
| 04 | 15607 | X | 5400 | -0- | -10207 | -0- | 5389 | 2 | 11 | 9 | N | 10 | | | | | 63 |
| 05 | 5363 | X | 5302 | -0- | -61 | -0- | 5291 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 06 | 5340 | X | 5180 | -0- | -160 | -0- | 5167 | 2 | 13 | 9 | N | 12 | | | | | 85 |
| 07 | 5580 | X | 4046 | -0- | -1534 | -0- | 4046 | 2 | | | N | -0- | | | | | 85 |
| 08 | 5580 | X | 4959 | -0- | -621 | -0- | 4956 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| *09 | 5400 | X | 5299 | -0- | -101 | -0- | 5281 | 2 | 18 | 9 | N | 16 | | | | | 104 |
| *10 | 5363 | X | 4978 | -0- | -385 | -0- | 4971 | 2 | 7 | 9 | N | 6 | | | | | 110 |
| *11 | 5190 | X | 4912 | -0- | -278 | -0- | 4912 | 2 | | | N | -0- | | | | | 110 |
| *12 | 5195 | X | 5195 | -0- | -0- | -0- | 5180 | 2 | 15 | 9 | N | 14 | | | | | 124 |

TOTAL GAS PROD: 60,651 TOTAL CONDENSATE PROD: 89

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
FULLER WELL #: 1 RRCID -> 244141 COMPL. DATE 12/02/2008 TOTAL DEPTH 11200 PERF. 8808 - 10797

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2565 | -0- | -597 | -0- | 173 | 1 | 2362 | 2 | Y | 27 | | | | | 247 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2319 | -0- | -537 | -0- | 160 | 1 | 2145 | 2 | Y | 13 | | | | | 260 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2615 | -0- | -454 | -0- | 176 | 1 | 2409 | 2 | Y | 27 | 193 | 1 | | | 94 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 2670 | X | 2590 | -0- | -80 | -0- | 162 | 1 | 2414 | 2 | Y | 13 | | | | | 107 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2887 | X | 2887 | -0- | -0- | -0- | 185 | 1 | 2658 | 2 | Y | 40 | | | | | 147 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2978 | X | 2978 | -0- | -0- | -0- | 185 | 1 | 2771 | 2 | Y | 20 | | | | | 167 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2879 | N | 2879 | -0- | -0- | -0- | 190 | 1 | 2683 | 2 | Y | 5 | | | | | 172 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2926 | N | 2926 | -0- | -0- | -0- | 228 | 1 | 2687 | 2 | Y | 10 | | | | | 182 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2850 | N | 2822 | -0- | -28 | -0- | 170 | 1 | 2613 | 2 | Y | 35 | | | | | 217 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 2962 | N | 2962 | -0- | -0- | -0- | 199 | 1 | 2741 | 2 | Y | 20 | | | | | 237 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2820 | N | 2811 | -0- | -9 | -0- | 174 | 1 | 2565 | 2 | Y | 65 | 178 | 1 | | | 124 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 2914 | N | 2723 | -0- | -191 | -0- | 154 | 1 | 2538 | 2 | Y | 28 | | | | | 152 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,077 TOTAL CONDENSATE PROD: 303

COATS, H. WELL #: 1 RRCID -> 244488 COMPL. DATE 12/31/2008 TOTAL DEPTH 11300 PERF. 8798 - 11147

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4437 | -0- | -554 | -0- | 299 | 1 | 4097 | 2 | Y | 37 | 197 | 1 | | | 74 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 4508 | X | 4364 | -0- | -144 | -0- | 300 | 1 | 4030 | 2 | Y | 31 | | | | | 105 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 4991 | X | 4525 | -0- | -466 | -0- | 306 | 1 | 4195 | 2 | Y | 22 | | | | | 127 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 4770 | X | 4399 | -0- | -371 | -0- | 275 | 1 | 4096 | 2 | Y | 25 | | | | | 152 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 4836 | X | 4557 | -0- | -279 | -0- | 296 | 1 | 4247 | 2 | Y | 13 | | | | | 165 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 4459 | X | 4459 | -0- | -0- | -0- | 278 | 1 | 4157 | 2 | Y | 22 | | | | | 187 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 4495 | X | 4403 | -0- | -92 | -0- | 290 | 1 | 4091 | 2 | Y | 20 | | | | | 207 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 4495 | X | 4426 | -0- | -69 | -0- | 345 | 1 | 4055 | 2 | Y | 24 | | | | | 231 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 4360 | X | 4360 | -0- | -0- | -0- | 264 | 1 | 4071 | 2 | Y | 23 | | | | | 254 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 4616 | X | 4616 | -0- | -0- | -0- | 311 | 1 | 4281 | 2 | Y | 22 | 188 | 1 | | | 88 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 4350 | X | 3964 | -0- | -386 | -0- | 250 | 1 | 3695 | 2 | Y | 17 | | | | | 105 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4495 | X | 3972 | -0- | -523 | -0- | 225 | 1 | 3725 | 2 | Y | 20 | | | | | 125 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,482 TOTAL CONDENSATE PROD: 276

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
HUGHES WELL #: 1 RRCID -> 245282 COMPL. DATE 01/26/2009 TOTAL DEPTH 11200 PERF. 8867 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1206 | -0- | -592 | -0- | 80 | 1 | 1100 | 2 | Y | 24 | | | 164 |
| | | | | | | | 26 | 9 | | | | | | | |
| 02 | 1400 | N | 1198 | -0- | -202 | -0- | 82 | 1 | 1105 | 2 | Y | 10 | | | 174 |
| | | | | | | | 11 | 9 | | | | | | | |
| 03 | 1431 | N | 1431 | -0- | -0- | -0- | 97 | 1 | 1333 | 2 | Y | 1 | | | 175 |
| | | | | | | | 1 | 9 | | | | | | | |
| 04 | 1199 | N | 1199 | -0- | -0- | -0- | 75 | 1 | 1113 | 2 | Y | 10 | | | 185 |
| | | | | | | | 11 | 9 | | | | | | | |
| 05 | 1659 | N | 1659 | -0- | -0- | -0- | 108 | 1 | 1545 | 2 | Y | 5 | | | 190 |
| | | | | | | | 6 | 9 | | | | | | | |
| 06 | 1459 | N | 1459 | -0- | -0- | -0- | 91 | 1 | 1358 | 2 | Y | 9 | | | 199 |
| | | | | | | | 10 | 9 | | | | | | | |
| 07 | 1577 | N | 1577 | -0- | -0- | -0- | 105 | 1 | 1472 | 2 | Y | -0- | | | 199 |
| 08 | 1674 | N | 1554 | -0- | -120 | -0- | 122 | 1 | 1432 | 2 | Y | -0- | | | 199 |
| 09 | 1470 | N | 1005 | -0- | -465 | -0- | 61 | 1 | 944 | 2 | Y | -0- | | | 199 |
| 10 | 1581 | N | 1049 | -0- | -532 | -0- | 71 | 1 | 978 | 2 | Y | -0- | | | 199 |
| 11 | 1500 | N | 980 | -0- | -520 | -0- | 62 | 1 | 918 | 2 | Y | -0- | | | 199 |
| 12 | 1054 | N | 914 | -0- | -140 | -0- | 52 | 1 | 862 | 2 | Y | -0- | | | 199 |

TOTAL GAS PROD: 15,231 TOTAL CONDENSATE PROD: 59

MOREAU WELL #: 1 RRCID -> 248238 COMPL. DATE 05/15/2009 TOTAL DEPTH 11110 PERF. 8658 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 109 | -0- | -15 | -0- | 7 | 1 | 102 | 2 | N | -0- | | | 40 |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 8 | 1 | 106 | 2 | N | -0- | | | 40 |
| 03 | 138 | N | 138 | -0- | -0- | -0- | 9 | 1 | 129 | 2 | N | -0- | | | 40 |
| 04 | 149 | N | 149 | -0- | -0- | -0- | 9 | 1 | 140 | 2 | N | -0- | | | 40 |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 9 | 1 | 127 | 2 | N | -0- | | | 40 |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 9 | 1 | 142 | 2 | N | -0- | | | 40 |
| 07 | 155 | N | 139 | -0- | -16 | -0- | 9 | 1 | 130 | 2 | N | -0- | | | 40 |
| 08 | 124 | N | 79 | -0- | -45 | -0- | 6 | 1 | 73 | 2 | N | -0- | | | 40 |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 8 | 1 | 117 | 2 | N | -0- | | | 40 |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 13 | 1 | 180 | 2 | N | -0- | | | 40 |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 8 | 1 | 125 | 2 | N | -0- | | | 40 |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 12 | 1 | 194 | 2 | N | -0- | | | 40 |

TOTAL GAS PROD: 1,672 TOTAL CONDENSATE PROD: -0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
JOHNSTON, A. L. WELL #: 1 RRCID -> 250853 COMPL. DATE 07/22/2009 TOTAL DEPTH 11105 PERF. 8706 - 10969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2035 | N | 2035 | -0- | -0- | -0- | 136 | 1 | 1867 | 2 | N | 29 | | | | | 154 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1540 | N | -0- | -0- | -1540 | -0- | | | | | N | 3 | | | | | 157 |
| 03 | 2449 | N | 1261 | -0- | -1188 | -0- | 85 | 1 | 1159 | 2 | N | 15 | | | | | 172 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1980 | N | 925 | -0- | -1055 | -0- | 58 | 1 | 861 | 2 | N | 5 | | | | | 177 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1556 | N | 1556 | -0- | -0- | -0- | 96 | 1 | 1381 | 2 | N | 72 | | | | | 249 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1135 | -0- | -95 | -0- | 71 | 1 | 1063 | 2 | N | 1 | | | | | 250 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 961 | N | 948 | -0- | -13 | -0- | 63 | 1 | 885 | 2 | N | -0- | | | | | 250 |
| 08 | 1784 | N | 1784 | -0- | -0- | -0- | 135 | 1 | 1585 | 2 | N | 58 | 181 | 1 | | | 127 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 1246 | N | 1246 | -0- | -0- | -0- | 74 | 1 | 1137 | 2 | N | 32 | | | | | 159 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1499 | N | 1499 | -0- | -0- | -0- | 99 | 1 | 1364 | 2 | N | 33 | | | | | 192 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1183 | -0- | -557 | -0- | 73 | 1 | 1075 | 2 | N | 32 | | | | | 224 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 1595 | N | 1595 | -0- | -0- | -0- | 90 | 1 | 1494 | 2 | N | 10 | | | | | 234 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,167 TOTAL CONDENSATE PROD: 290

WILLIS UNIT WELL #: 1 RRCID -> 255190 COMPL. DATE 01/11/2010 TOTAL DEPTH 10980 PERF. 8619 - 10862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1895 | N | 1895 | -0- | -0- | -0- | 230 | 1 | 1611 | 2 | N | 49 | | | | | 149 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1558 | N | 1558 | -0- | -0- | -0- | 172 | 1 | 1363 | 2 | N | 21 | | | | | 170 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1815 | N | 1815 | -0- | -0- | -0- | 257 | 1 | 1523 | 2 | N | 32 | | | | | 202 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1774 | N | 1774 | -0- | -0- | -0- | 263 | 1 | 1481 | 2 | N | 27 | | | | | 229 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1654 | N | 1654 | -0- | -0- | -0- | 152 | 1 | 1466 | 2 | N | 33 | | | | | 262 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 1547 | N | 1547 | -0- | -0- | -0- | 115 | 1 | 1413 | 2 | N | 17 | 190 | 1 | | | 89 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1484 | N | 1484 | -0- | -0- | -0- | 123 | 1 | 1361 | 2 | N | -0- | | | | | 89 |
| 08 | 1542 | N | 1542 | -0- | -0- | -0- | 124 | 1 | 1397 | 2 | N | 19 | | | | | 108 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1380 | -0- | -0- | -0- | 116 | 1 | 1264 | 2 | N | -0- | | | | | 108 |
| 10 | 1629 | N | 1629 | -0- | -0- | -0- | 135 | 1 | 1464 | 2 | N | 27 | | | | | 135 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 1546 | N | 1546 | -0- | -0- | -0- | 101 | 1 | 1417 | 2 | N | 25 | | | | | 160 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 1455 | N | 1455 | -0- | -0- | -0- | 81 | 1 | 1339 | 2 | N | 32 | | | | | 192 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,279 TOTAL CONDENSATE PROD: 282

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
ERWIN WELL #: 1 RRCID -> 255410 COMPL. DATE 02/03/2010 TOTAL DEPTH 11120 PERF. 9673 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2725 | -0- | -127 | -0- | 184 | 1 | 2522 | 2 | N | 17 | | | | | 239 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2188 | -0- | -388 | -0- | 148 | 1 | 1982 | 2 | N | 53 | 189 | 1 | | | 103 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 2852 | N | 2707 | -0- | -145 | -0- | 183 | 1 | 2507 | 2 | N | 15 | | | | | 118 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2730 | N | 2730 | -0- | -0- | -0- | 171 | 1 | 2549 | 2 | N | 9 | | | | | 127 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2849 | N | 2849 | -0- | -0- | -0- | 184 | 1 | 2641 | 2 | N | 22 | | | | | 149 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2635 | N | 2635 | -0- | -0- | -0- | 164 | 1 | 2454 | 2 | N | 15 | | | | | 164 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2821 | N | 2470 | -0- | -351 | -0- | 163 | 1 | 2300 | 2 | N | 6 | | | | | 170 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2852 | N | 2454 | -0- | -398 | -0- | 190 | 1 | 2238 | 2 | N | 24 | | | | | 194 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2640 | N | 2209 | -0- | -431 | -0- | 134 | 1 | 2061 | 2 | N | 13 | | | | | 207 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2480 | N | 2333 | -0- | -147 | -0- | 157 | 1 | 2159 | 2 | N | 15 | | | | | 222 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2370 | N | 1872 | -0- | -498 | -0- | 118 | 1 | 1737 | 2 | N | 15 | | | | | 237 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2149 | -0- | -145 | -0- | 118 | 1 | 1957 | 2 | N | 67 | 196 | 1 | | | 108 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,321 TOTAL CONDENSATE PROD: 271

COMPTON WELL #: 1 RRCID -> 255890 COMPL. DATE 03/03/2010 TOTAL DEPTH 11100 PERF. 8629 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9796 | X | 9135 | -0- | -661 | -0- | 1133 | 1 | 7925 | 2 | N | 70 | | | | | 219 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 8848 | X | 8496 | -0- | -352 | -0- | 939 | 1 | 7452 | 2 | N | 95 | | | | | 314 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 9796 | X | 9659 | -0- | -137 | -0- | 1383 | 1 | 8201 | 2 | N | 68 | 188 | 1 | | | 194 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 9480 | X | 9095 | -0- | -385 | -0- | 1361 | 1 | 7676 | 2 | N | 53 | | | | | 247 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 9796 | X | 9456 | -0- | -340 | -0- | 882 | 1 | 8513 | 2 | N | 55 | | | | | 302 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 9306 | X | 8833 | -0- | -473 | -0- | 666 | 1 | 8163 | 2 | N | 4 | 188 | 1 | | | 118 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 9610 | X | 8798 | -0- | -812 | -0- | 725 | 1 | 8032 | 2 | N | 37 | | | | | 155 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 9610 | X | 8566 | -0- | -1044 | -0- | 694 | 1 | 7800 | 2 | N | 65 | | | | | 220 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 9150 | X | 8004 | -0- | -1146 | -0- | 664 | 1 | 7255 | 2 | N | 77 | | | | | 297 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 9455 | X | 7897 | -0- | -1558 | -0- | 663 | 1 | 7179 | 2 | N | 50 | 162 | 1 | | | 185 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *11 | 8820 | X | 8166 | -0- | -654 | -0- | 562 | 1 | 7532 | 2 | N | 65 | | | | | 250 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 8804 | X | 8494 | -0- | -310 | -0- | 481 | 1 | 7951 | 2 | N | 56 | 196 | 1 | | | 110 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 104,599 TOTAL CONDENSATE PROD: 695

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
MORA WELL #: 1 RRCID -> 256408 COMPL. DATE 03/05/2010 TOTAL DEPTH 11355 PERF. 8899 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS WELL #: 1 RRCID -> 256423 COMPL. DATE 04/03/2010 TOTAL DEPTH 11510 PERF. 9030 - 11352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7285 | X | 6568 | -0- | -717 | -0- | 443<br>63 | 1<br>9 | 6062 | 2 | N | 57 | | | | | 189 |
| 02 | 6580 | X | 6088 | -0- | -492 | -0- | 417<br>73 | 1<br>9 | 5598 | 2 | N | 66 | | | | | 255 |
| 03 | 7285 | X | 6832 | -0- | -453 | -0- | 457<br>117 | 1<br>9 | 6258 | 2 | N | 106 | 187 | 1 | | | 174 |
| 04 | 6750 | X | 6348 | -0- | -402 | -0- | 394<br>81 | 1<br>9 | 5873 | 2 | N | 74 | | | | | 248 |
| 05 | 6975 | X | 6552 | -0- | -423 | -0- | 424<br>51 | 1<br>9 | 6077 | 2 | N | 46 | | | | | 294 |
| 06 | 6470 | X | 6203 | -0- | -267 | -0- | 388<br>11 | 1<br>9 | 5804 | 2 | N | 10 | 190 | 1 | | | 114 |
| 07 | 6665 | X | 6539 | -0- | -126 | -0- | 423<br>156 | 1<br>9 | 5960 | 2 | N | 142 | | | | | 256 |
| 08 | 6665 | X | 6509 | -0- | -156 | -0- | 506<br>51 | 1<br>9 | 5952 | 2 | N | 46 | | | | | 302 |
| 09 | 6360 | X | 6146 | -0- | -214 | -0- | 369<br>98 | 1<br>9 | 5679 | 2 | N | 89 | 191 | 1 | | | 200 |
| 10 | 6541 | X | 6237 | -0- | -304 | -0- | 418<br>65 | 1<br>9 | 5754 | 2 | N | 59 | | | | | 259 |
| 11 | 6330 | X | 5620 | -0- | -710 | -0- | 352<br>73 | 1<br>9 | 5195 | 2 | N | 66 | 193 | 1 | | | 132 |
| 12 | 6541 | X | 5426 | -0- | -1115 | -0- | 305<br>83 | 1<br>9 | 5038 | 2 | N | 75 | | | | | 207 |

TOTAL GAS PROD: 75,068 TOTAL CONDENSATE PROD: 836

VALENCE OPERATING COMPANY 881167
STEWART, RUTH WELL #: 1 RRCID -> 258283 COMPL. DATE 06/26/2010 TOTAL DEPTH 13330 PERF. 9590 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
PATZAKIS WELL #: 1 RRCID -> 259381 COMPL. DATE 06/28/2010 TOTAL DEPTH 13560 PERF. 8990 - 11232

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CORGEY WELL #: 1 R RRCID -> 259388 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 8872 - 11068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEUTSCH WELL #: 1 RRCID -> 263010 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
BARBO WELL #: 1 RRCID -> 263011 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARGILL WELL #: 1 RRCID -> 263012 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALTON, HOLLIS WELL #: 1 RRCID -> 263078 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 9440 - 11460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
RUTH STEWART WELL #: 2 RRCID -> 265331 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30535 | X | 28629 | -0- | -1906 | -0- | 1757 | 1 | 26844 | 2 | Y | 25 | 5 | 8 | | | 72 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 26320 | X | 25926 | -0- | -394 | -0- | 1773 | 1 | 24136 | 2 | Y | 15 | 4 | 8 | | | 83 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 28923 | X | 27295 | -0- | -1628 | -0- | 1745 | 1 | 25354 | 2 | Y | 178 | 164 | 1 | | | 97 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 04 | 27720 | X | 25276 | -0- | -2444 | -0- | 1690 | 1 | 23502 | 2 | Y | 76 | 150 | 1 | 2 | 8 | 21 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 28706 | X | 24779 | -0- | -3927 | -0- | 1587 | 1 | 23122 | 2 | Y | 64 | 5 | 8 | | | 80 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 27780 | X | 26506 | -0- | -1274 | -0- | 2014 | 1 | 24422 | 2 | Y | 64 | 2 | 8 | | | 142 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 28706 | X | 26006 | -0- | -2700 | -0- | 1961 | 1 | 23980 | 2 | Y | 59 | 148 | 1 | 3 | 8 | 50 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 25513 | X | 24660 | -0- | -853 | -0- | 1863 | 1 | 22750 | 2 | Y | 43 | 6 | 8 | | | 87 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 24690 | X | 23126 | -0- | -1564 | -0- | 1723 | 1 | 21298 | 2 | Y | 95 | 144 | 1 | 5 | 8 | 33 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 25513 | X | 24684 | -0- | -829 | -0- | 1775 | 1 | 22850 | 2 | Y | 54 | 7 | 8 | | | 80 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 24690 | X | 23115 | -0- | -1575 | -0- | 1686 | 1 | 21354 | 2 | Y | 68 | 143 | 1 | 5 | 8 | -0- |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 25513 | X | 23039 | -0- | -2474 | -0- | 1689 | 1 | 21240 | 2 | Y | 100 | | | | | 100 |
| | | | | | | | 110 | 9 | | | | | | | | | |

TOTAL GAS PROD: 303,041 TOTAL CONDENSATE PROD: 841

MARTINSVILLE, NORTH (TRAVIS PEAK 57816 450 ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
ENERQUEST CORPORATION 252059
SCOTT WELL #: 1 RRCID -> 252412 COMPL. DATE 04/13/2009 TOTAL DEPTH 10650 PERF. 8296 - 10162

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 537 | -0- | -579 | -0- | 41 | 1 | 486 | 2 | N | 9 | | | | | 186 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 896 | N | 160 | -0- | -736 | -0- | 37 | 1 | 123 | 2 | N | -0- | | | | | 186 |
| 03 | 909 | N | 909 | -0- | -0- | -0- | 49 | 1 | 857 | 2 | N | 3 | 164 | 1 | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 570 | N | 570 | -0- | -0- | -0- | 31 | 1 | 539 | 2 | N | -0- | | | | | 25 |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 2,176 TOTAL CONDENSATE PROD: 12

MARTINSVILLE, SE. (JAMES) 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CORETERRA OPERATING, LLC 178422
SAVELL -A- WELL #: 1H RRCID -> 192212 COMPL. DATE 04/15/2001 TOTAL DEPTH N/A PERF. 7211 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 532 | -0- | -26 | -0- | 532 | 3 | | N | -0- | | | 50 |
| 02 | 504 | X | 452 | -0- | -52 | -0- | 452 | 3 | | N | -0- | | | 50 |
| 03 | 806 | X | 508 | -0- | -298 | -0- | 508 | 3 | | N | -0- | | | 50 |
| 04 | 780 | X | 340 | -0- | -440 | -0- | 340 | 3 | | N | -0- | | | 50 |
| 05 | 806 | X | 418 | -0- | -388 | -0- | 418 | 3 | | N | -0- | | | 50 |
| 06 | 510 | X | 424 | -0- | -86 | -0- | 424 | 3 | | N | -0- | | | 50 |
| 07 | 496 | X | 480 | -0- | -16 | -0- | 480 | 3 | | N | -0- | | | 50 |
| 08 | 496 | X | 445 | -0- | -51 | -0- | 445 | 3 | | N | -0- | | | 50 |
| *09 | 658 | X | 658 | -0- | -0- | -0- | 658 | 3 | | N | -0- | | | 50 |
| *10 | 780 | X | 780 | -0- | -0- | -0- | 780 | 3 | | N | -0- | | | 50 |
| 11 | 450 | X | NO RPT | -0- | -450 | -0- | | | | N | NO RPT | | | 50 |
| *12 | 465 | X | NO RPT | -0- | -465 | -0- | | | | N | NO RPT | | | 50 |

TOTAL GAS PROD: 5,037 TOTAL CONDENSATE PROD: -0-

SAVELL -C- WELL #: 3H RRCID -> 192215 COMPL. DATE 07/01/2002 TOTAL DEPTH N/A PERF. 7215 - 12527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | X | 405 | -0- | -29 | -0- | 405 | 3 | | N | -0- | | | 140 |
| 02 | 489 | X | 489 | -0- | -0- | -0- | 489 | 3 | | N | -0- | | | 140 |
| 03 | 496 | X | 250 | -0- | -246 | -0- | 250 | 3 | | N | -0- | | | 140 |
| 04 | 480 | X | 391 | -0- | -89 | -0- | 391 | 3 | | N | -0- | | | 140 |
| 05 | 496 | X | 298 | -0- | -198 | -0- | 298 | 3 | | N | -0- | | | 140 |
| 06 | 510 | X | 262 | -0- | -248 | -0- | 262 | 3 | | N | -0- | | | 140 |
| 07 | 527 | X | 255 | -0- | -272 | -0- | 255 | 3 | | N | -0- | | | 140 |
| 08 | 403 | X | 170 | -0- | -233 | -0- | 170 | 3 | | N | -0- | | | 140 |
| 09 | 390 | X | 389 | -0- | -1 | -0- | 389 | 3 | | N | -0- | | | 140 |
| *10 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | N | -0- | | | 140 |
| 11 | 270 | X | NO RPT | -0- | -270 | -0- | | | | N | NO RPT | | | 140 |
| *12 | 248 | X | NO RPT | -0- | -248 | -0- | | | | N | NO RPT | | | 140 |

TOTAL GAS PROD: 3,228 TOTAL CONDENSATE PROD: -0-

SAVELL WELL #: 2H RRCID -> 193391 COMPL. DATE 10/25/2001 TOTAL DEPTH 7346 PERF. 7539 - 13488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | N | -0- | | | 50 |
| 02 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | N | -0- | | | 50 |
| 03 | 1674 | N | 1080 | -0- | -594 | -0- | 1080 | 3 | | N | -0- | | | 50 |
| 04 | 1200 | N | 781 | -0- | -419 | -0- | 781 | 3 | | N | -0- | | | 50 |
| 05 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 3 | | N | -0- | | | 50 |
| 06 | 1050 | N | 969 | -0- | -81 | -0- | 969 | 3 | | N | -0- | | | 50 |
| 07 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | N | -0- | | | 50 |
| 08 | 1590 | N | 1590 | -0- | -0- | -0- | 1590 | 3 | | N | -0- | | | 50 |
| *09 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 3 | | N | -0- | | | 50 |
| *10 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 3 | | N | -0- | | | 50 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 50 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 50 |

TOTAL GAS PROD: 11,829 TOTAL CONDENSATE PROD: -0-

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. 278844
FULLER, FULTON WELL #: 1H RRCID -> 185530 COMPL. DATE 04/30/2001 TOTAL DEPTH N/A PERF. 7884 - 18290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1865 | X | 1865 | -0- | -0- | -0- | 1865 | 2 | | | N | -0- | | | | | 104 |
| 02 | 1804 | X | 1804 | -0- | -0- | -0- | 23 | 1 | 1781 | 2 | N | -0- | | | | | 104 |
| 03 | 2139 | X | 1753 | -0- | -386 | -0- | 1753 | 2 | | | N | -0- | | | | | 104 |
| 04 | 2070 | X | 1562 | -0- | -508 | -0- | 1562 | 2 | | | N | -0- | | | | | 104 |
| 05 | 2139 | X | 1744 | -0- | -395 | -0- | 1744 | 2 | | | N | -0- | | | | | 104 |
| 06 | 1920 | X | 1744 | -0- | -176 | -0- | 1744 | 2 | | | N | -0- | | | | | 104 |
| 07 | 1984 | X | 1744 | -0- | -240 | -0- | 1744 | 2 | | | N | -0- | | | | | 104 |
| 08 | 1767 | X | 1744 | -0- | -23 | -0- | 1744 | 2 | | | N | -0- | | | | | 104 |
| 09 | 1744 | X | 1744 | -0- | -0- | -0- | 1744 | 2 | | | N | -0- | | | | | 104 |
| 10 | 1798 | X | 1744 | -0- | -54 | -0- | 1744 | 2 | | | N | -0- | | | | | 104 |
| 11 | 1744 | X | 1744 | -0- | -0- | -0- | 1744 | 2 | | | N | -0- | | | | | 104 |
| 12 | 1798 | X | 1744 | -0- | -54 | -0- | 1744 | 2 | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 20,936 TOTAL CONDENSATE PROD: -0-

TIGERS GAS UNIT WELL #: 2H RRCID -> 243167 COMPL. DATE 01/01/2008 TOTAL DEPTH 7870 PERF. 9528 - 13207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3045 | -0- | -1388 | -0- | 347 | 1 | 2698 | 2 | N | -0- | | | | | 28 |
| 02 | 4200 | X | 1653 | -0- | -2547 | -0- | 132 | 1 | 1521 | 2 | N | -0- | | | | | 28 |
| 03 | 4650 | X | 2948 | -0- | -1702 | -0- | 95 | 1 | 2853 | 2 | N | -0- | | | | | 28 |
| 04 | 2940 | X | 2269 | -0- | -671 | -0- | 186 | 1 | 2083 | 2 | N | -0- | | | | | 28 |
| 05 | 3647 | X | 3647 | -0- | -0- | -0- | 321 | 1 | 3326 | 2 | N | -0- | | | | | 28 |
| 06 | 2940 | X | 2722 | -0- | -218 | -0- | 65 | 1 | 2657 | 2 | N | -0- | | | | | 28 |
| 07 | 2945 | X | 2839 | -0- | -106 | -0- | 183 | 1 | 2656 | 2 | N | -0- | | | | | 28 |
| 08 | 3658 | X | 3435 | -0- | -223 | -0- | 160 | 1 | 3265 | 2 | N | 9 | | | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3540 | X | 3364 | -0- | -176 | -0- | 226 | 1 | 3135 | 2 | N | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3658 | X | 2009 | -0- | -1649 | -0- | 141 | 1 | 1868 | 2 | N | -0- | | | | | 40 |
| 11 | 3330 | X | 2281 | -0- | -1049 | -0- | 78 | 1 | 2194 | 2 | N | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3384 | -0- | -88 | -0- | 136 | 1 | 3246 | 2 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,596 TOTAL CONDENSATE PROD: 22

TIGERS GAS UNIT WELL #: 4H RRCID -> 246165 COMPL. DATE 10/18/2008 TOTAL DEPTH 7830 PERF. 8500 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | X | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 25 | X | 25 | -0- | -0- | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | 48 |
| 04 | 15 | X | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 15 | X | 5 | -0- | -10 | -0- | 5 | 2 | | | N | -0- | | | | | 48 |
| 06 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 5 | X | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 5 | X | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| *12 | 785 | X | 785 | -0- | -0- | -0- | 32 | 1 | 753 | 2 | N | -0- | | | | | 48 |

TOTAL GAS PROD: 815 TOTAL CONDENSATE PROD: -0-

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
DODGERS GAS UNIT WELL #: 2H RRCID -> 252786 COMPL. DATE 05/03/2008 TOTAL DEPTH 8007 PERF. 9100 - 12273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 1214 | -0- | -2444 | -0- | 138 | 1 | 1076 | 2 | N | -0- | | | | | 187 |
| 02 | 3304 | X | 2884 | -0- | -420 | -0- | 230 | 1 | 2654 | 2 | N | -0- | | | | | 187 |
| 03 | 3658 | X | 2860 | -0- | -798 | -0- | 93 | 1 | 2767 | 2 | N | -0- | | | | | 187 |
| 04 | 3279 | X | 3279 | -0- | -0- | -0- | 269 | 1 | 3010 | 2 | N | -0- | | | | | 187 |
| 05 | 3193 | X | 2158 | -0- | -1035 | -0- | 190 | 1 | 1968 | 2 | N | -0- | | | | | 187 |
| 06 | 3462 | X | 3462 | -0- | -0- | -0- | 82 | 1 | 3380 | 2 | N | -0- | | | | | 187 |
| 07 | 3193 | X | 1492 | -0- | -1701 | -0- | 96 | 1 | 1396 | 2 | N | -0- | | | | | 187 |
| 08 | 3379 | X | 3057 | -0- | -322 | -0- | 143 | 1 | 2911 | 2 | N | 3 | | | | | 190 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3450 | X | 2838 | -0- | -612 | -0- | 190 | 1 | 2629 | 2 | N | 17 | 192 | 1 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3376 | -0- | -189 | -0- | 237 | 1 | 3139 | 2 | N | -0- | | | | | 15 |
| 11 | 3450 | X | 1013 | -0- | -2437 | -0- | 35 | 1 | 978 | 2 | N | -0- | | | | | 15 |
| *12 | 4098 | X | 4098 | -0- | -0- | -0- | 165 | 1 | 3933 | 2 | N | -0- | | | | | 15 |

TOTAL GAS PROD: 31,731 TOTAL CONDENSATE PROD: 20

CARDINALS GAS UNIT WELL #: 4H RRCID -> 252788 COMPL. DATE 11/19/2007 TOTAL DEPTH 7907 PERF. 8262 - 12796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4358 | -0- | -509 | -0- | 497 | 1 | 3861 | 2 | N | -0- | | | | | 258 |
| 02 | 3920 | X | 3755 | -0- | -165 | -0- | 300 | 1 | 3455 | 2 | N | -0- | | | | | 258 |
| 03 | 4340 | X | -0- | -0- | -4340 | -0- | | | | | N | -0- | | | | | 258 |
| 04 | 4200 | X | 3736 | -0- | -464 | -0- | 306 | 1 | 3430 | 2 | N | -0- | | | | | 258 |
| 05 | 4340 | X | 3681 | -0- | -659 | -0- | 324 | 1 | 3357 | 2 | N | -0- | | | | | 258 |
| 06 | 4857 | X | 4857 | -0- | -0- | -0- | 115 | 1 | 4736 | 2 | N | 5 | | | | | 263 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 4154 | X | 3736 | -0- | -418 | -0- | 241 | 1 | 3487 | 2 | N | 7 | | | | | 270 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 4133 | X | 4133 | -0- | -0- | -0- | 193 | 1 | 3938 | 2 | N | 2 | 1 | 8 | | | 271 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3365 | -0- | -835 | -0- | 226 | 1 | 3139 | 2 | N | -0- | | | | | 271 |
| 10 | 4882 | X | 4882 | -0- | -0- | -0- | 343 | 1 | 4539 | 2 | N | -0- | | | | | 271 |
| 11 | 4200 | X | 4132 | -0- | -68 | -0- | 142 | 1 | 3987 | 2 | N | 3 | | | | | 274 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4123 | X | 4014 | -0- | -109 | -0- | 161 | 1 | 3853 | 2 | N | -0- | | | | | 274 |

TOTAL GAS PROD: 44,649 TOTAL CONDENSATE PROD: 17

ASTROS GAS UNIT WELL #: 2H RRCID -> 253029 COMPL. DATE 05/01/2008 TOTAL DEPTH 8057 PERF. 8404 - 11227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 4822 | -0- | -913 | -0- | 550 | 1 | 4272 | 2 | N | -0- | | | | | 84 |
| 02 | 4480 | X | 4436 | -0- | -44 | -0- | 355 | 1 | 4081 | 2 | N | -0- | | | | | 84 |
| 03 | 4960 | X | 3849 | -0- | -1111 | -0- | 125 | 1 | 3724 | 2 | N | -0- | | | | | 84 |
| 04 | 4800 | X | 4561 | -0- | -239 | -0- | 373 | 1 | 4188 | 2 | N | -0- | | | | | 84 |
| 05 | 4929 | X | 4456 | -0- | -473 | -0- | 392 | 1 | 4064 | 2 | N | -0- | | | | | 84 |
| 06 | 4740 | X | 4103 | -0- | -637 | -0- | 97 | 1 | 4006 | 2 | N | -0- | | | | | 84 |
| 07 | 4898 | X | 4438 | -0- | -460 | -0- | 286 | 1 | 4152 | 2 | N | -0- | | | | | 84 |
| 08 | 4712 | X | 4571 | -0- | -141 | -0- | 213 | 1 | 4358 | 2 | N | -0- | | | | | 84 |
| 09 | 4560 | X | 4172 | -0- | -388 | -0- | 281 | 1 | 3891 | 2 | N | -0- | | | | | 84 |
| 10 | 5253 | X | 5253 | -0- | -0- | -0- | 368 | 1 | 4885 | 2 | N | -0- | | | | | 84 |
| 11 | 4641 | X | 4641 | -0- | -0- | -0- | 161 | 1 | 4480 | 2 | N | -0- | | | | | 84 |
| 12 | 4557 | X | 4543 | -0- | -14 | -0- | 182 | 1 | 4361 | 2 | N | -0- | | | | | 84 |

TOTAL GAS PROD: 53,845 TOTAL CONDENSATE PROD: -0-

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY 881167
PATZAKIS WELL #: 1 RRCID -> 259380 COMPL. DATE 06/28/2010 TOTAL DEPTH 13560 PERF. 7888 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CORGEY WELL #: 1R RRCID -> 259386 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 7836 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALTON, HOLLIS WELL #: 1 RRCID -> 262569 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8140 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
CARGILL WELL #: 1 RRCID -> 263079 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEUTSCH WELL #: 1 RRCID -> 263082 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARBO WELL #: 1 RRCID -> 263149 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
RUTH STEWART WELL #: 2 RRCID -> 265233 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART, RUTH WELL #: 1 RRCID -> 268271 COMPL. DATE 08/10/2012 TOTAL DEPTH 13330 PERF. 6410 - 8824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
BARFIELD-WARD WELL #: 1H RRCID -> 250712 COMPL. DATE 07/01/2009 TOTAL DEPTH 7291 PERF. 8251 - 12840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2990 | X | 2990 | -0- | -0- | -0- | 88 | 1 | 2902 | 2 | N | -0- | | | | | 98 |
| 02 | 4330 | X | 4330 | -0- | -0- | -0- | 127 | 1 | 4203 | 2 | N | -0- | | | | | 98 |
| 03 | 4221 | X | 4221 | -0- | -0- | -0- | 123 | 1 | 4098 | 2 | N | -0- | | | | | 98 |
| 04 | 3603 | X | 3603 | -0- | -0- | -0- | 104 | 1 | 3499 | 2 | N | -0- | | | | | 98 |
| 05 | 3994 | X | 3994 | -0- | -0- | -0- | 116 | 1 | 3878 | 2 | N | -0- | | | | | 98 |
| 06 | 3450 | X | 3345 | -0- | -105 | -0- | 97 | 1 | 3248 | 2 | N | -0- | | | | | 98 |
| 07 | 3533 | X | 2563 | -0- | -970 | -0- | 74 | 1 | 2489 | 2 | N | -0- | | | | | 98 |
| 08 | 2692 | X | 2692 | -0- | -0- | -0- | 77 | 1 | 2615 | 2 | N | -0- | | | | | 98 |
| 09 | 3390 | X | 2644 | -0- | -746 | -0- | 75 | 1 | 2569 | 2 | N | -0- | | | | | 98 |
| 10 | 3503 | X | 2803 | -0- | -700 | -0- | 82 | 1 | 2721 | 2 | N | -0- | | | | | 98 |
| 11 | 3360 | X | 2704 | -0- | -656 | -0- | 80 | 1 | 2624 | 2 | N | -0- | | | | | 98 |
| 12 | 2728 | X | 2680 | -0- | -48 | -0- | 79 | 1 | 2601 | 2 | N | -0- | | | | | 98 |

TOTAL GAS PROD: 38,569 TOTAL CONDENSATE PROD: -0-

MAUD (SMACKOVER) 58401 500 ASSOCIATED CAPACITY CNTY: BOWIE
RED WATER RESOURCES, INC. 697109
OWEN, J. D. GAS UNIT WELL #: 1 RRCID -> 042747 COMPL. DATE 06/15/1967 TOTAL DEPTH 8829 PERF. 8580 - 8690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 8 | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

WILSON, LOYD GAS UNIT WELL #: 1 RRCID -> 059057 COMPL. DATE 10/04/1967 TOTAL DEPTH 8800 PERF. 8674 - 8724

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 N | 363 | -0- | -0- | -0- | 363 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 496 N | 496 | -0- | -0- | -0- | 496 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 465 N | 464 | -0- | -1 | -0- | 464 | 3 | | | Y | -0- | | | | | 2 |
| 04 | 360 N | 274 | -0- | -86 | -0- | 274 | 3 | | | Y | -0- | | | | | 2 |
| 05 | 558 N | 91 | -0- | -467 | -0- | 91 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 480 N | 367 | -0- | -113 | -0- | 367 | 3 | | | Y | -0- | | | | | 2 |
| 07 | 528 N | 528 | -0- | -0- | -0- | 528 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 494 X | 494 | -0- | -0- | -0- | 494 | 3 | | | Y | -0- | | | | | 2 |
| 09 | 510 X | 330 | -0- | -180 | -0- | 330 | 3 | | | Y | -0- | | | | | 2 |
| 10 | 527 X | 357 | -0- | -170 | -0- | 357 | 3 | | | Y | -0- | | | | | 2 |
| *11 | 510 X | 297 | -0- | -213 | -0- | 297 | 3 | | | Y | -0- | | | | | 2 |
| *12 | 527 X | 412 | -0- | -115 | -0- | 412 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,473 TOTAL CONDENSATE PROD: -0-

OWEN, J.D. GAS UNIT WELL #: 2 RRCID -> 086181 COMPL. DATE 01/10/1980 TOTAL DEPTH 8880 PERF. 8668 - 8710

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 X | 6102 | -0- | -935 | -0- | 5809 | 3 | 293 | 9 | Y | 266 | 376 | 1 | | | 202 |
| 02 | 8596 X | 8360 | -0- | -236 | -0- | 7946 | 3 | 414 | 9 | Y | 376 | 189 | 1 | | | 389 |
| 03 | 9517 X | 7854 | -0- | -1663 | -0- | 7426 | 3 | 428 | 9 | Y | 389 | 285 | 1 | | | 493 |
| 04 | 7590 X | 4576 | -0- | -3014 | -0- | 4379 | 3 | 197 | 9 | Y | 179 | 377 | 1 | | | 295 |
| 05 | 7843 X | 1451 | -0- | -6392 | -0- | 1451 | 3 | | | Y | -0- | 146 | 1 | | | 149 |
| 06 | 8970 X | 6123 | -0- | -2847 | -0- | 5869 | 3 | 254 | 9 | Y | 231 | 84 | 1 | | | 296 |
| 07 | 9269 X | 8749 | -0- | -520 | -0- | 8449 | 3 | 300 | 9 | Y | 273 | 364 | 1 | | | 205 |
| 08 | 8276 X | 8276 | -0- | -0- | -0- | 7901 | 3 | 375 | 9 | Y | 341 | 187 | 1 | | | 359 |
| 09 | 5444 X | 5444 | -0- | -0- | -0- | 5278 | 3 | 166 | 9 | Y | 151 | 188 | 1 | | | 322 |
| 10 | 6032 X | 6032 | -0- | -0- | -0- | 5716 | 3 | 316 | 9 | Y | 287 | 379 | 1 | | | 230 |
| *11 | 5016 X | 5016 | -0- | -0- | -0- | 4754 | 3 | 262 | 9 | Y | 238 | | | | | 468 |
| *12 | 6914 X | 6914 | -0- | -0- | -0- | 6594 | 3 | 320 | 9 | Y | 291 | 377 | 1 | | | 382 |

TOTAL GAS PROD: 74,897 TOTAL CONDENSATE PROD: 3,022

MAYDELL (WOODBINE) 58619 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MERCURY OPERATING, LLC 560337
MINA WELL #: 1A RRCID -> 265353 COMPL. DATE 07/30/2008 TOTAL DEPTH 4851 PERF. 4712 - 4715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 21 | N | 21 | -0- | -0- | -0- | 21 | 1 | | | N | -0- | | | | | -0- |
| 03 | 13 | N | 13 | -0- | -0- | -0- | 13 | 1 | | | N | -0- | | | | | -0- |
| 04 | 24 | N | 24 | -0- | -0- | -0- | 24 | 1 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 1 | | | N | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 1 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 80 TOTAL CONDENSATE PROD: -0-

PALEO, INC. 635116
CARTER, BARBARA WELL #: 1 RRCID -> 189422 COMPL. DATE 01/31/2002 TOTAL DEPTH 4848 PERF. 4739 - 4741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 05 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 10 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| *11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,199 TOTAL CONDENSATE PROD: -0-

MAYDELLE, N. (WOODBINE) 58625 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
TDX ENERGY, LLC 840440
HEARNE, E. J. WELL #: 1 RRCID -> 277013 COMPL. DATE 03/01/2013 TOTAL DEPTH 4870 PERF. 4706 - 4708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | 92527 | | | | | | N | NO RPT | | | | | 42 |
| 02 | P&A COND | NO RPT | -0- | -0- | 92527 | | | | | | N | NO RPT | | | | | 42 |
| 03 | P&A COND | NO RPT | -0- | -0- | 92527 | | | | | | N | NO RPT | | | | | 42 |
| 04 | P&A COND | NO RPT | -0- | -0- | 92527 | | | | | | N | NO RPT | | | | | 42 |
| 05 | P&A COND | NO RPT | -0- | -0- | 92527 | | | | | | N | NO RPT | | | | | 42 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |

RECLASSIFIED TO OIL DIST. 06 LEASE 15428 05/24/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKAY 59553 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BRAMMER PETROLEUM, INC. 088600
MCKAY WELL #: RRCID -> 110710 COMPL. DATE 05/01/1984 TOTAL DEPTH 6797 PERF. 6064 - 6072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

PLUGGED AND ABANDONED_____ 10/10/2011

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKINNEY (SMACKOVER) 59662 500 NON-ASSOCIATED EXEMPT CNTY: CASS
CASSCO OPERATING COMPANY, LLC 139615
AHERN, MARY O. WELL #: 2SM RRCID -> 210607 COMPL. DATE 02/04/2004 TOTAL DEPTH 9145 PERF. 9092 - 9120

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 233 | -0- | -46 | B | -0- | 200 | 4 | 33 | 9 | Y | 30 | | | 96 |
| 02 | 364 | N | 117 | -0- | -247 | B | -0- | 100 | 4 | 17 | 9 | Y | 15 | | | 111 |
| 03 | 248 | N | 110 | -0- | -138 | B | -0- | 100 | 4 | 10 | 9 | Y | 9 | | | 120 |
| 04 | 240 | N | 53 | -0- | -187 | B | -0- | 50 | 4 | 3 | 9 | Y | 3 | | | 123 |
| 05 | 124 | N | 53 | -0- | -71 | B | -0- | 50 | 4 | 3 | 9 | Y | 3 | | | 126 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | 2 | | | 128 |
| 07 | 62 | N | 12 | -0- | -50 | B | -0- | 10 | 4 | 2 | 9 | Y | 2 | | | 130 |
| 08 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | Y | 1 | | | 131 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | 1 | | | 132 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | 132 |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | 132 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | 132 |

TOTAL GAS PROD: 578 TOTAL CONDENSATE PROD: 66

AHERN, MARY O. WELL #: 1SM RRCID -> 213447 COMPL. DATE 12/05/2003 TOTAL DEPTH 9157 PERF. 9111 - 9131

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 433 | N | 433 | -0- | -0- | B | -0- | 400 | 4 | 33 | 9 | Y | 30 | | | 96 |
| 02 | 364 | N | 117 | -0- | -247 | B | -0- | 100 | 4 | 17 | 9 | Y | 15 | | | 111 |
| 03 | 248 | N | 110 | -0- | -138 | B | -0- | 100 | 4 | 10 | 9 | Y | 9 | | | 120 |
| 04 | 420 | N | 53 | -0- | -367 | B | -0- | 50 | 4 | 3 | 9 | Y | 3 | | | 123 |
| 05 | 124 | N | 53 | -0- | -71 | B | -0- | 50 | 4 | 3 | 9 | Y | 3 | | | 126 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | 2 | | | 128 |
| 07 | 62 | N | 11 | -0- | -51 | B | -0- | 10 | 4 | 1 | 9 | Y | 1 | | | 129 |
| 08 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | Y | 1 | | | 130 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | 1 | | | 131 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | 131 |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | 131 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | 131 |

TOTAL GAS PROD: 777 TOTAL CONDENSATE PROD: 65

MCLEOD, NORTH (SMACKOVER) 59749 700 NON-ASSOCIATED CAPACITY CNTY: CASS
STROUD PETROLEUM, INC. 828082
STARCKE WELL #: A 1 RRCID -> 115666 COMPL. DATE 01/02/1985 TOTAL DEPTH 11000 PERF.10834 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | 579 | 2 | 77 | 9 | N | 70 | | | | | 147 |
| 02 | 224 | N | 129 | -0- | -95 | -0- | 63 | 2 | 66 | 9 | N | 60 | | | | | 207 |
| 03 | 542 | N | 542 | -0- | -0- | -0- | 451 | 2 | 91 | 9 | N | 83 | 193 | 1 | | | 97 |
| 04 | 240 | N | 122 | -0- | -118 | -0- | 102 | 2 | 20 | 9 | N | 18 | | | | | 115 |
| 05 | 1399 | N | 1399 | -0- | -0- | -0- | 1257 | 2 | 142 | 9 | N | 129 | | | | | 244 |
| 06 | 2880 | N | 2880 | -0- | -0- | -0- | 2704 | 2 | 176 | 9 | N | 160 | 181 | 1 | | | 223 |
| 07 | 2489 | N | 2489 | -0- | -0- | -0- | 2358 | 2 | 131 | 9 | N | 119 | 172 | 1 | | | 170 |
| 08 | 1789 | N | 1789 | -0- | -0- | -0- | 1682 | 2 | 107 | 9 | N | 97 | | | | | 267 |
| 09 | 1080 | N | 1080 | -0- | -0- | -0- | 1011 | 2 | 69 | 9 | N | 63 | 168 | 1 | | | 162 |
| 10 | 908 | N | 908 | -0- | -0- | -0- | 787 | 2 | 121 | 9 | N | 110 | | | | | 272 |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 619 | 2 | 79 | 9 | N | 72 | 167 | 1 | | | 177 |
| *12 | 381 | N | 381 | -0- | -0- | -0- | 355 | 2 | 26 | 9 | N | 24 | 168 | 1 | | | 33 |

TOTAL GAS PROD: 13,073 TOTAL CONDENSATE PROD: 1,005

BEDGOOD ESTATE WELL #: 1 RRCID -> 118211 COMPL. DATE 07/24/1985 TOTAL DEPTH 11000 PERF.10787 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 99 | | | | | 720 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 32 | | | | | 752 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | 176 | 1 | | | 591 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 25 | | | | | 616 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 60 | | | | | 676 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 39 | 183 | 1 | | | 532 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 540 |
| 08 | 14B2 EXT | | 383 | -0- | 383 | 383 | 319 | 2 | 64 | 9 | N | 58 | | | | | 598 |
| 09 | 14B2 EXT | | 1124 | -0- | 1124 | 1507 | 1069 | 2 | 55 | 9 | N | 50 | | | | | 648 |
| 10 | 14B2 EXT | | 857 | -0- | 857 | 2364 | 802 | 2 | 55 | 9 | N | 50 | | | | | 698 |
| 11 | 14B2 EXT | | 261 | -0- | 261 | 2625 | 218 | 2 | 43 | 9 | N | 39 | 168 | 1 | | | 569 |
| *12 | 2728 | X | 103 | -0- | -2625 | -0- | 60 | 2 | 43 | 9 | N | 39 | 172 | 1 | | | 436 |

TOTAL GAS PROD: 2,728 TOTAL CONDENSATE PROD: 514

PRICE, LILLIE J. WELL #: 1 RRCID -> 123148 COMPL. DATE 11/27/1986 TOTAL DEPTH 11100 PERF.10766 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 203 | -0- | -107 | -0- | 203 | 2 | | | N | -0- | | | | | 205 |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 205 |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 205 |
| 04 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 205 |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | 205 |
| 06 | 2097 | N | 2097 | -0- | -0- | -0- | 2097 | 2 | | | N | -0- | | | | | 205 |
| 07 | 310 | N | 269 | -0- | -41 | -0- | 269 | 2 | | | N | -0- | | | | | 205 |
| 08 | 806 | N | 256 | -0- | -550 | -0- | 256 | 2 | | | N | -0- | | | | | 205 |
| 09 | 2100 | N | 325 | -0- | -1775 | -0- | 325 | 2 | | | N | -0- | | | | | 205 |
| 10 | 279 | N | 265 | -0- | -14 | -0- | 265 | 2 | | | N | -0- | | | | | 205 |
| 11 | 240 | N | 37 | -0- | -203 | -0- | 37 | 2 | | | N | -0- | | | | | 205 |
| *12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | 205 |

TOTAL GAS PROD: 5,336 TOTAL CONDENSATE PROD: -0-

MELROSE, S. (TRAVIS PEAK) 60382 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
RIPPY OIL COMPANY 712938
BAKER WELL #: 1 RRCID -> 206270 COMPL. DATE 08/23/2008 TOTAL DEPTH 9816 PERF. 9424 - 9636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2400 | X | 2400 | -0- | -0- | -0- | 980 | 1 | 1412 | 2 | N | 7 | | | | | 362 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1652 | X | 1129 | -0- | -523 | -0- | 214 | 1 | 915 | 2 | N | -0- | | | | | 362 |
| 03 | 1829 | X | 1728 | -0- | -101 | -0- | 153 | 1 | 1575 | 2 | N | -0- | | | | | 362 |
| 04 | 2310 | X | 1192 | -0- | -1118 | -0- | 856 | 1 | 336 | 2 | N | -0- | | | | | 362 |
| 05 | 2387 | X | 1008 | -0- | -1379 | -0- | 300 | 1 | 708 | 2 | N | -0- | | | | | 362 |
| 06 | 2310 | X | 1677 | -0- | -633 | -0- | 331 | 1 | 1346 | 2 | N | -0- | | | | | 362 |
| 07 | 2235 | X | 2235 | -0- | -0- | -0- | 624 | 1 | 1611 | 2 | N | -0- | | | | | 362 |
| 08 | 1941 | X | 1941 | -0- | -0- | -0- | 966 | 1 | 975 | 2 | N | -0- | | | | | 362 |
| 09 | 1872 | X | 1872 | -0- | -0- | -0- | 690 | 1 | 1182 | 2 | N | -0- | | | | | 362 |
| 10 | 2232 | X | 1884 | -0- | -348 | -0- | 644 | 1 | 1240 | 2 | N | -0- | | | | | 362 |
| 11 | 2160 | X | 1879 | -0- | -281 | -0- | 450 | 1 | 1429 | 2 | N | -0- | | | | | 362 |
| 12 | 2232 | X | 1616 | -0- | -616 | -0- | 397 | 1 | 1219 | 2 | N | -0- | | | | | 362 |

TOTAL GAS PROD: 20,561 TOTAL CONDENSATE PROD: 7

BAKER WELL #: 2 RRCID -> 245543 COMPL. DATE 12/07/2008 TOTAL DEPTH 9900 PERF. 9380 - 9806

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4849 | X | 4849 | -0- | -0- | -0- | 1982 | 1 | 2854 | 2 | N | 12 | | | | | 129 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3668 | X | 881 | -0- | -2787 | -0- | 221 | 1 | 652 | 2 | N | 7 | | | | | 136 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 4960 | X | -0- | -0- | -4960 | -0- | | | | | N | -0- | | | | | 136 |
| 04 | 4800 | X | -0- | -0- | -4800 | -0- | | | | | N | -0- | | | | | 136 |
| 05 | 4960 | X | -0- | -0- | -4960 | -0- | | | | | N | -0- | | | | | 136 |
| 06 | 4680 | X | -0- | -0- | -4680 | -0- | | | | | N | -0- | | | | | 136 |
| 07 | 961 | X | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | 136 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |

TOTAL GAS PROD: 5,730 TOTAL CONDENSATE PROD: 19

MIDYETT (COTTON VALLEY LOWER) 61239 200 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
GUILL, J. C., SR. WELL #: 1 L RRCID -> 118762 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8556 - 9783

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 262 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 308 | N | 245 | -0- | -63 | -0- | 236 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 13 |
| 03 | 434 | N | 293 | -0- | -141 | -0- | 292 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 13 |
| 04 | 270 | N | 1 | -0- | -269 | -0- | 1 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | 5 | | | | | 18 |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 18 |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 17 | 1 | | | 1 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 803 TOTAL CONDENSATE PROD: 16

MIDYETT (COTTON VALLEY UPPER) 61239 350 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
GUILL, J.C. SR. WELL #: 1 C RRCID -> 122247 COMPL. DATE 07/27/1985 TOTAL DEPTH 9900 PERF. 8884 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
HUBBARD, FRANK WELL #: 2 RRCID -> 102965 COMPL. DATE 08/12/1982 TOTAL DEPTH 12106 PERF.10628 - 10808

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 787 | -0- | -267 | -0- | 787 | 2 | | | N | -0- | | | | | 45 |
| 02 | 924 | N | 667 | -0- | -257 | -0- | 667 | 2 | | | N | -0- | | | | | 45 |
| 03 | 1178 | N | 888 | -0- | -290 | -0- | 886 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 04 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | 47 |
| 05 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | 47 |
| 06 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | 47 |
| 07 | 899 | N | 720 | -0- | -179 | -0- | 720 | 2 | | | N | -0- | | | | | 47 |
| 08 | 1085 | N | 969 | -0- | -116 | -0- | 969 | 2 | | | N | -0- | | | | | 47 |
| 09 | 1050 | N | 535 | -0- | -515 | -0- | 535 | 2 | | | N | -0- | | | | | 47 |
| 10 | 713 | N | 526 | -0- | -187 | -0- | 518 | 2 | 8 | 9 | N | 7 | | | | | 54 |
| 11 | 930 | N | 525 | -0- | -405 | -0- | 525 | 2 | | | N | -0- | | | | | 54 |
| *12 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: 9,315 TOTAL CONDENSATE PROD: 9

HUBBARD, FRANK WELL #: 4 RRCID -> 235250 COMPL. DATE 12/10/2007 TOTAL DEPTH 11209 PERF.10642 - 11114

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 935 | -0- | -88 | -0- | 935 | 2 | | | N | -0- | | | | | 20 |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | 20 |
| 03 | 995 | N | 995 | -0- | -0- | -0- | 993 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 04 | 900 | N | 638 | -0- | -262 | -0- | 638 | 2 | | | N | -0- | | | | | 22 |
| 05 | 868 | N | 862 | -0- | -6 | -0- | 862 | 2 | | | N | -0- | | | | | 22 |
| 06 | 960 | N | 746 | -0- | -214 | -0- | 743 | 2 | 3 | 9 | N | 3 | | | | | 25 |
| 07 | 1007 | N | 1007 | -0- | -0- | -0- | 1005 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 08 | 928 | N | 928 | -0- | -0- | -0- | 906 | 2 | 22 | 9 | N | 20 | | | | | 47 |
| 09 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | 47 |
| 10 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | | N | -0- | | | | | 47 |
| 11 | 900 | N | 805 | -0- | -95 | -0- | 805 | 2 | | | N | -0- | | | | | 47 |
| 12 | 1116 | N | 940 | -0- | -176 | -0- | 940 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 10,816 TOTAL CONDENSATE PROD: 27

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. 053974
JONES WELL #: 1 RRCID -> 102620 COMPL. DATE 09/29/1982 TOTAL DEPTH 10772 PERF.10501 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | X | 869 | -0- | -0- | -0- | 1 | 1 | 868 | 2 | N | -0- | | | | | 177 |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 177 |
| 03 | 2041 | N | 2041 | -0- | -0- | -0- | 399 | 1 | 1642 | 2 | N | -0- | | | | | 177 |
| 04 | 1320 | N | 1320 | -0- | -0- | -0- | 242 | 1 | 1078 | 2 | N | -0- | | | | | 177 |
| 05 | 1050 | N | 1050 | -0- | -0- | -0- | 124 | 1 | 926 | 2 | N | -0- | | | | | 177 |
| 06 | 1110 | N | 187 | -0- | -923 | -0- | 13 | 1 | 174 | 2 | N | -0- | | | | | 177 |
| 07 | 1147 | N | 19 | -0- | -1128 | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | 177 |
| 08 | 1054 | N | 198 | -0- | -856 | -0- | 14 | 1 | 184 | 2 | N | -0- | | | | | 177 |
| 09 | 232 | N | 232 | -0- | -0- | -0- | 33 | 1 | 199 | 2 | N | -0- | | | | | 177 |
| 10 | 1164 | N | 1164 | -0- | -0- | -0- | 246 | 1 | 918 | 2 | N | -0- | | | | | 177 |
| 11 | 1888 | N | 1888 | -0- | -0- | -0- | 534 | 1 | 1354 | 2 | N | -0- | | | | | 177 |
| 12 | 248 | N | 244 | -0- | -4 | -0- | 33 | 1 | 211 | 2 | N | -0- | | | | | 177 |

TOTAL GAS PROD: 9,689 TOTAL CONDENSATE PROD: -0-

RIVES, W.C. WELL #: 2 RRCID -> 246053 COMPL. DATE 02/11/2009 TOTAL DEPTH 11020 PERF.10800 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1995 | -0- | -113 | -0- | 12 | 1 | 1970 | 2 | N | 12 | 192 | 1 | | | 110 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1642 | -0- | -262 | -0- | 593 | 1 | 1047 | 2 | N | 2 | | | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2452 | N | 2452 | -0- | -0- | -0- | 561 | 1 | 1880 | 2 | N | 10 | | | | | 122 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3083 | -0- | 83 | 83 | 890 | 1 | 2185 | 2 | N | 7 | | | | | 129 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2818 | N | 2735 | -0- | -83 | -0- | 459 | 1 | 2276 | 2 | N | -0- | | | | | 129 |
| 06 | 2656 | N | 2656 | -0- | -0- | -0- | 418 | 1 | 2225 | 2 | N | 12 | | | | | 141 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2665 | X | 2665 | -0- | -0- | -0- | 536 | 1 | 2123 | 2 | N | 5 | | | | | 146 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2253 | X | 2253 | -0- | -0- | -0- | 412 | 1 | 1838 | 2 | N | 3 | | | | | 149 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2269 | X | 2269 | -0- | -0- | -0- | 490 | 1 | 1777 | 2 | N | 2 | | | | | 151 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2108 | X | 2107 | -0- | -1 | -0- | 463 | 1 | 1641 | 2 | N | 3 | | | | | 154 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2040 | X | 1908 | -0- | -132 | -0- | 127 | 1 | 1781 | 2 | N | -0- | | | | | 154 |
| *12 | 2206 | X | 2206 | -0- | -0- | -0- | 297 | 1 | 1909 | 2 | N | -0- | | | | | 154 |

TOTAL GAS PROD: 27,971 TOTAL CONDENSATE PROD: 56

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. //CONT.// 053974
SMITH, R.T. WELL #: 3 RRCID -> 249418 COMPL. DATE 06/24/2009 TOTAL DEPTH 10855 PERF. 9416 - 10201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1664 | N | 1664 | -0- | -0- | -0- | 2 | 1 | 1585 | 2 | N | 70 | | | | | 298 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1415 | -0- | -181 | -0- | 1398 | 2 | 17 | 9 | N | 15 | | | | | 313 |
| 03 | 1736 | N | 1736 | -0- | -0- | -0- | 338 | 1 | 1390 | 2 | N | 7 | | | | | 320 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1538 | -0- | -82 | -0- | 278 | 1 | 1241 | 2 | N | 17 | | | | | 337 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1697 | N | 1697 | -0- | -0- | -0- | 185 | 1 | 1374 | 2 | N | 125 | 176 | 1 | | | 286 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1348 | -0- | -332 | -0- | 92 | 1 | 1237 | 2 | N | 17 | | | | | 303 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1350 | -0- | -231 | -0- | 110 | 1 | 1204 | 2 | N | 33 | 188 | 1 | | | 148 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1079 | -0- | -626 | -0- | 77 | 1 | 989 | 2 | N | 12 | | | | | 160 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1510 | N | 1510 | -0- | -0- | -0- | 210 | 1 | 1287 | 2 | N | 12 | | | | | 172 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1553 | N | 1553 | -0- | -0- | -0- | 326 | 1 | 1213 | 2 | N | 13 | | | | | 185 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1419 | N | 1419 | -0- | -0- | -0- | 400 | 1 | 1016 | 2 | N | 3 | | | | | 188 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1450 | -0- | -100 | -0- | 192 | 1 | 1250 | 2 | N | 7 | | | | | 195 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,759 TOTAL CONDENSATE PROD: 331

BLOCK "T" PETROLEUM, INC. 075784
HERGESHEIMER, FAY UNIT #1 WELL #: 1 RRCID -> 097612 COMPL. DATE 12/18/1981 TOTAL DEPTH 10850 PERF.10738 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1187 | N | 1187 | -0- | -0- | -0- | 1185 | 2 | 2 | 9 | N | 2 | | | | | 21 |
| 02 | 1008 | N | 962 | -0- | -46 | -0- | 958 | 2 | 4 | 9 | N | 4 | | | | | 25 |
| 03 | 1147 | N | 992 | -0- | -155 | -0- | 990 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 04 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1054 | N | 795 | -0- | -259 | -0- | 793 | 2 | 2 | 9 | N | 2 | | | | | 29 |
| 06 | 1916 | N | 1916 | -0- | -0- | -0- | 1912 | 2 | 4 | 9 | N | 4 | | | | | 33 |
| 07 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | 33 |
| 08 | 1148 | N | 1148 | -0- | -0- | -0- | 1147 | 2 | 1 | 9 | N | 1 | | | | | 34 |
| 09 | 1920 | N | 815 | -0- | -1105 | -0- | 815 | 2 | | | N | -0- | | | | | 34 |
| 10 | 1271 | N | 504 | -0- | -767 | -0- | 504 | 2 | | | N | -0- | | | | | 34 |
| 11 | 1110 | N | 782 | -0- | -328 | -0- | 780 | 2 | 2 | 9 | N | 2 | | | | | 36 |
| *12 | 837 | N | 661 | -0- | -176 | -0- | 661 | 2 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 12,224 TOTAL CONDENSATE PROD: 17

BUFFCO PRODUCTION INC. 106406
ALFORD, JESSE B. WELL #: 1 RRCID -> 085234 COMPL. DATE 08/31/1978 TOTAL DEPTH 10870 PERF.10397 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- | -0- | 249 | 2 | 64 | 9 | N | 58 | | | | | 75 |
| 02 | 308 | N | 253 | -0- | -55 | -0- | 247 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 03 | 413 | N | 413 | -0- | -0- | -0- | 284 | 2 | 129 | 9 | N | 117 | 184 | 1 | | | 13 |
| 04 | 300 | N | 239 | -0- | -61 | -0- | 239 | 2 | | | N | -0- | | | | | 13 |
| 05 | 279 | N | 228 | -0- | -51 | -0- | 228 | 2 | | | N | -0- | | | | | 13 |
| 06 | 390 | N | 195 | -0- | -195 | -0- | 195 | 2 | | | N | -0- | | | | | 13 |
| 07 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | 13 |
| 08 | 271 | N | 271 | -0- | -0- | -0- | 270 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| 09 | 218 | N | 218 | -0- | -0- | -0- | 216 | 2 | 2 | 9 | N | 2 | | | | | 16 |
| 10 | 217 | N | 178 | -0- | -39 | -0- | 174 | 2 | 4 | 9 | N | 4 | | | | | 20 |
| 11 | 270 | N | 185 | -0- | -85 | -0- | 181 | 2 | 4 | 9 | N | 4 | | | | | 24 |
| *12 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 3,018 TOTAL CONDENSATE PROD: 191

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
ALFORD, JESSE B. WELL #: 2 RRCID -> 201571 COMPL. DATE 12/14/2003 TOTAL DEPTH 10864 PERF.10180 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RETTIG WELL #: 3 RRCID -> 232432 COMPL. DATE 09/10/2007 TOTAL DEPTH 10816 PERF. 9644 - 10658

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | 131 |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 733 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 131 |
| 03 | 651 | N | 533 | -0- | -118 | -0- | 533 | 2 | | | N | -0- | | | | | 131 |
| 04 | 510 | N | 327 | -0- | -183 | -0- | 327 | 2 | | | N | -0- | | | | | 131 |
| 05 | 806 | N | 565 | -0- | -241 | -0- | 565 | 2 | | | N | -0- | | | | | 131 |
| 06 | 510 | N | 355 | -0- | -155 | -0- | 355 | 2 | | | N | -0- | | | | | 131 |
| 07 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 131 |
| 08 | 558 | N | 525 | -0- | -33 | -0- | 525 | 2 | | | N | -0- | | | | | 131 |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 526 | 2 | 80 | 9 | N | 73 | 169 | 1 | | | 35 |
| 10 | 713 | N | 255 | -0- | -458 | -0- | 230 | 2 | 25 | 9 | N | 23 | | | | | 58 |
| 11 | 510 | N | 354 | -0- | -156 | -0- | 352 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 12 | 620 | N | 413 | -0- | -207 | -0- | 413 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 5,891 TOTAL CONDENSATE PROD: 99

SLEDGE WELL #: 1 RRCID -> 232893 COMPL. DATE 12/10/2007 TOTAL DEPTH 10850 PERF.10524 - 10698

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1782 | N | 1782 | -0- | -0- | -0- | 1739 | 2 | 43 | 9 | N | 39 | 2 | 8 | | | 232 |
| 02 | 2044 | N | 1771 | -0- | -273 | -0- | 1731 | 3 | 40 | 9 | N | 36 | 1 | 8 | | | 267 |
| 03 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | N | 29 | 188 | 1 | 4 | 8 | 104 |
| 04 | 2079 | N | 2079 | -0- | -0- | -0- | 2038 | 3 | 41 | 9 | N | 37 | 2 | 8 | | | 139 |
| 05 | 2128 | N | 2128 | -0- | -0- | -0- | 2094 | 3 | 34 | 9 | N | 31 | | | | | 170 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 35 | | | | | 205 |
| 07 | 2139 | N | 1704 | -0- | -435 | -0- | 1680 | 3 | 24 | 9 | N | 22 | | | | | 227 |
| 08 | 2139 | N | 1132 | -0- | -1007 | -0- | 1104 | 3 | 28 | 9 | N | 25 | | | | | 252 |
| 09 | 1101 | N | 1101 | -0- | -0- | -0- | 1087 | 3 | 14 | 9 | N | 13 | 178 | 1 | | | 87 |
| 10 | 1705 | N | 1183 | -0- | -522 | -0- | 1164 | 3 | 19 | 9 | N | 17 | | | | | 104 |
| 11 | 1110 | N | 487 | -0- | -623 | -0- | 470 | 3 | 17 | 9 | N | 15 | | | | | 119 |
| 12 | 1147 | N | 808 | -0- | -339 | -0- | 776 | 3 | 32 | 9 | N | 29 | 1 | 8 | | | 147 |

TOTAL GAS PROD: 14,175 TOTAL CONDENSATE PROD: 328

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
HAMMETT WELL #: 1 RRCID -> 237782 COMPL. DATE 05/29/2008 TOTAL DEPTH 10834 PERF.10326 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 1941 | -0- | -787 | -0- | 1917 | 2 | 24 | 9 | N | 22 | | | | | 95 |
| 02 | 1998 | X | 1998 | -0- | -0- | -0- | 1977 | 2 | 21 | 9 | N | 19 | | | | | 114 |
| 03 | 2435 | N | 2435 | -0- | -0- | -0- | 2410 | 2 | 25 | 9 | N | 23 | | | | | 137 |
| 04 | 2423 | N | 2423 | -0- | -0- | -0- | 2404 | 2 | 19 | 9 | N | 17 | | | | | 154 |
| 05 | 2204 | N | 2204 | -0- | -0- | -0- | 2173 | 2 | 31 | 9 | N | 28 | | | | | 182 |
| 06 | 2370 | N | 2113 | -0- | -257 | -0- | 2093 | 2 | 20 | 9 | N | 18 | | | | | 200 |
| 07 | 2511 | N | 1957 | -0- | -554 | -0- | 1951 | 2 | 6 | 9 | N | 5 | | | | | 205 |
| 08 | 2201 | N | 2044 | -0- | -157 | -0- | 2035 | 2 | 9 | 9 | N | 8 | 181 | 1 | | | 32 |
| 09 | 2100 | N | 1873 | -0- | -227 | -0- | 1855 | 2 | 18 | 9 | N | 16 | | | | | 48 |
| 10 | 1953 | N | 1324 | -0- | -629 | -0- | 1307 | 2 | 17 | 9 | N | 15 | | | | | 63 |
| 11 | 1980 | N | 1530 | -0- | -450 | -0- | 1506 | 2 | 24 | 9 | N | 22 | | | | | 85 |
| *12 | 2184 | N | 2184 | -0- | -0- | -0- | 2164 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 102 |

TOTAL GAS PROD: 24,026 TOTAL CONDENSATE PROD: 211

CCI GULF COAST UPSTREAM LLC 120027
MCCAULEY GAS UNIT WELL #: 1A RRCID -> 201911 COMPL. DATE N/A TOTAL DEPTH 10816 PERF. 9508 - 10671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCAULEY GAS UNIT WELL #: 3A RRCID -> 207830 COMPL. DATE 11/09/2004 TOTAL DEPTH 10838 PERF. 9992 - 10644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2494 | -0- | -761 | -0- | 717 | 1 | 1777 | 2 | Y | -0- | | | | | 23 |
| 02 | 2296 | X | 2180 | -0- | -116 | -0- | 632 | 1 | 1548 | 2 | Y | -0- | | | | | 23 |
| 03 | 2542 | X | 2176 | -0- | -366 | -0- | 646 | 1 | 1530 | 2 | Y | -0- | | | | | 23 |
| 04 | 2460 | X | 2253 | -0- | -207 | -0- | 665 | 1 | 1588 | 2 | Y | -0- | | | | | 23 |
| 05 | 2511 | X | 2404 | -0- | -107 | -0- | 718 | 1 | 1686 | 2 | Y | -0- | | | | | 23 |
| 06 | 2400 | X | 2224 | -0- | -176 | -0- | 675 | 1 | 1549 | 2 | Y | -0- | | | | | 23 |
| 07 | 2418 | X | 2390 | -0- | -28 | -0- | 708 | 1 | 1682 | 2 | Y | -0- | | | | | 23 |
| 08 | 2369 | N | 2369 | -0- | -0- | -0- | 716 | 1 | 1653 | 2 | Y | -0- | | | | | 23 |
| 09 | 2333 | N | 2333 | -0- | -0- | -0- | 691 | 1 | 1642 | 2 | Y | -0- | | | | | 23 |
| 10 | 2403 | N | 2403 | -0- | -0- | -0- | 720 | 1 | 1683 | 2 | Y | -0- | | | | | 23 |
| 11 | 2130 | N | 1989 | -0- | -141 | -0- | 620 | 1 | 1369 | 2 | Y | -0- | | | | | 23 |
| 12 | 2201 | N | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 23 |

TOTAL GAS PROD: 25,215 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, JACK GAS UNIT 1 WELL #: 1 RRCID -> 211003 COMPL. DATE 12/10/2004 TOTAL DEPTH 10800 PERF. 9410 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 1488 | -0- | -2542 | -0- | 213 | 1 2 9 | 1273 | 2 | Y | 2 | 2 | 8 | | | 5 |
| 02 | 1288 | X | 1234 | -0- | -54 | -0- | 180 | 1 1 9 | 1053 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 03 | 1426 | X | 1203 | -0- | -223 | -0- | 178 | 1 1 9 | 1024 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 04 | 1475 | X | 1475 | -0- | -0- | -0- | 206 | 1 2 9 | 1267 | 2 | Y | 2 | 2 | 8 | | | 5 |
| 05 | 1426 | X | 1346 | -0- | -80 | -0- | 200 | 1 1 9 | 1145 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 06 | 1170 | N | 1161 | -0- | -9 | -0- | 176 | 1 1 9 | 984 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 07 | 1426 | N | 1191 | -0- | -235 | -0- | 182 | 1 1 9 | 1008 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 08 | 1298 | N | 1298 | -0- | -0- | -0- | 197 | 1 1 9 | 1100 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 09 | 1275 | N | 1275 | -0- | -0- | -0- | 197 | 1 1 9 | 1077 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 10 | 1339 | N | 1339 | -0- | -0- | -0- | 208 | 1 | 1131 | 2 | Y | -0- | | | | | 5 |
| *11 | 1244 | N | 1244 | -0- | -0- | -0- | 190 | 1 | 1054 | 2 | Y | -0- | | | | | 5 |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 14,254 TOTAL CONDENSATE PROD: 11

CRAIG, JACK GAS UNIT 1 WELL #: 2 RRCID -> 216059 COMPL. DATE 06/13/2005 TOTAL DEPTH 10850 PERF. 9438 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2475 | X | 2475 | -0- | -0- | -0- | 354 | 1 3 9 | 2118 | 2 | Y | 3 | 3 | 8 | | | 6 |
| 02 | 2370 | X | 2370 | -0- | -0- | -0- | 346 | 1 3 9 | 2021 | 2 | Y | 3 | 3 | 8 | | | 6 |
| 03 | 2440 | X | 2440 | -0- | -0- | -0- | 361 | 1 2 9 | 2077 | 2 | Y | 2 | 2 | 8 | | | 6 |
| 04 | 2606 | N | 2606 | -0- | -0- | -0- | 364 | 1 3 9 | 2239 | 2 | Y | 3 | 3 | 8 | | | 6 |
| 05 | 2458 | N | 2458 | -0- | -0- | -0- | 366 | 1 2 9 | 2090 | 2 | Y | 2 | 2 | 8 | | | 6 |
| 06 | 2258 | N | 2258 | -0- | -0- | -0- | 342 | 1 2 9 | 1914 | 2 | Y | 2 | 2 | 8 | | | 6 |
| 07 | 2359 | N | 2359 | -0- | -0- | -0- | 360 | 1 1 9 | 1998 | 2 | Y | 1 | 1 | 8 | | | 6 |
| 08 | 2090 | N | 2090 | -0- | -0- | -0- | 317 | 1 2 9 | 1771 | 2 | Y | 2 | 2 | 8 | | | 6 |
| 09 | 2152 | N | 2152 | -0- | -0- | -0- | 332 | 1 2 9 | 1818 | 2 | Y | 2 | 2 | 8 | | | 6 |
| 10 | 2172 | N | 2172 | -0- | -0- | -0- | 337 | 1 | 1835 | 2 | Y | -0- | | | | | 6 |
| *11 | 2136 | N | 2136 | -0- | -0- | -0- | 326 | 1 | 1810 | 2 | Y | -0- | | | | | 6 |
| 12 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 25,516 TOTAL CONDENSATE PROD: 20

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, JACK GAS UNIT 1 WELL #: 3 RRCID -> 216061 COMPL. DATE 08/12/2005 TOTAL DEPTH 10871 PERF. 9578 - 10673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- | -0- | 34 | 1 | 202 | 2 | Y | -0- | | | | | 3 |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 34 | 1 | 197 | 2 | Y | -0- | | | | | 3 |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 37 | 1 | 214 | 2 | Y | -0- | | | | | 3 |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 34 | 1 | 211 | 2 | Y | -0- | | | | | 3 |
| 05 | 217 | N | 56 | -0- | -161 | -0- | 8 | 1 | 48 | 2 | Y | -0- | | | | | 3 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 1,019 TOTAL CONDENSATE PROD: -0-

MCCAULEY GAS UNIT WELL #: 2A RRCID -> 217061 COMPL. DATE 08/21/2005 TOTAL DEPTH 10745 PERF. 9425 - 10630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3978 | X | 3978 | -0- | -0- | -0- | 1143 | 1 | 2835 | 2 | Y | -0- | | | | | 27 |
| 02 | 3614 | X | 3614 | -0- | -0- | -0- | 1048 | 1 | 2566 | 2 | Y | -0- | | | | | 27 |
| 03 | 4090 | X | 4090 | -0- | -0- | -0- | 1214 | 1 | 2876 | 2 | Y | -0- | | | | | 27 |
| 04 | 3844 | X | 3844 | -0- | -0- | -0- | 1135 | 1 | 2709 | 2 | Y | -0- | | | | | 27 |
| 05 | 3826 | X | 3826 | -0- | -0- | -0- | 1142 | 1 | 2684 | 2 | Y | -0- | | | | | 27 |
| 06 | 3704 | X | 3704 | -0- | -0- | -0- | 1125 | 1 | 2579 | 2 | Y | -0- | | | | | 27 |
| 07 | 3888 | X | 3888 | -0- | -0- | -0- | 1152 | 1 | 2736 | 2 | Y | -0- | | | | | 27 |
| 08 | 3786 | X | 3786 | -0- | -0- | -0- | 1144 | 1 | 2642 | 2 | Y | -0- | | | | | 27 |
| 09 | 3744 | X | 3744 | -0- | -0- | -0- | 1109 | 1 | 2635 | 2 | Y | -0- | | | | | 27 |
| 10 | 3808 | X | 3808 | -0- | -0- | -0- | 1140 | 1 | 2668 | 2 | Y | -0- | | | | | 27 |
| *11 | 3786 | X | 3786 | -0- | -0- | -0- | 1180 | 1 | 2606 | 2 | Y | -0- | | | | | 27 |
| 12 | 3627 | X | NO RPT | -0- | -3627 | -0- | | | | | Y | NO RPT | | | | | 27 |

TOTAL GAS PROD: 42,068 TOTAL CONDENSATE PROD: -0-

DOERGE, WILLIAM A. GAS UNIT WELL #: 1 RRCID -> 219354 COMPL. DATE 01/27/2006 TOTAL DEPTH 10910 PERF. 9622 - 10762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1663 | N | 1663 | -0- | -0- | -0- | 238 | 1 | 1422 | 2 | N | 3 | 3 | 8 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1506 | -0- | -34 | -0- | 220 | 1 | 1282 | 2 | N | 4 | 4 | 8 | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1595 | -0- | -203 | -0- | 236 | 1 | 1358 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1297 | -0- | -323 | -0- | 181 | 1 | 1112 | 2 | N | 4 | 4 | 8 | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1445 | -0- | -229 | -0- | 215 | 1 | 1227 | 2 | N | 3 | 3 | 8 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1176 | -0- | -354 | -0- | 178 | 1 | 997 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1487 | N | 1487 | -0- | -0- | -0- | 227 | 1 | 1258 | 2 | N | 2 | 2 | 8 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1464 | N | 1464 | -0- | -0- | -0- | 222 | 1 | 1240 | 2 | N | 2 | 2 | 8 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1506 | N | 1506 | -0- | -0- | -0- | 232 | 1 | 1271 | 2 | N | 3 | 3 | 8 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1599 | N | 1599 | -0- | -0- | -0- | 248 | 1 | 1351 | 2 | N | -0- | | | | | 40 |
| *11 | 1472 | N | 1472 | -0- | -0- | -0- | 224 | 1 | 1247 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 16,210 TOTAL CONDENSATE PROD: 24

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, DON S. GU 1 WELL #: 2 RRCID -> 219766 COMPL. DATE 02/12/2006 TOTAL DEPTH 10730 PERF.10017 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1611 | X | 1611 | -0- | -0- | -0- | 231 | 1 2 9 | 1378 | 2 | N | 2 | 2 | 8 | | | 4 |
| 02 | 1222 | N | 1222 | -0- | -0- | -0- | 179 | 1 1 9 | 1042 | 2 | N | 1 | 1 | 8 | | | 4 |
| 03 | 1365 | N | 1365 | -0- | -0- | -0- | 202 | 1 1 9 | 1162 | 2 | N | 1 | 1 | 8 | | | 4 |
| 04 | 1274 | N | 1274 | -0- | -0- | -0- | 178 | 1 2 9 | 1094 | 2 | N | 2 | 2 | 8 | | | 4 |
| 05 | 1074 | N | 1074 | -0- | -0- | -0- | 160 | 1 1 9 | 913 | 2 | N | 1 | 1 | 8 | | | 4 |
| 06 | 1358 | N | 1358 | -0- | -0- | -0- | 206 | 1 1 9 | 1151 | 2 | N | 1 | 1 | 8 | | | 4 |
| 07 | 1571 | N | 1571 | -0- | -0- | -0- | 240 | 1 1 9 | 1330 | 2 | N | 1 | 1 | 8 | | | 4 |
| 08 | 1551 | N | 1551 | -0- | -0- | -0- | 235 | 1 1 9 | 1315 | 2 | N | 1 | 1 | 8 | | | 4 |
| 09 | 1528 | N | 1528 | -0- | -0- | -0- | 236 | 1 1 9 | 1291 | 2 | N | 1 | 1 | 8 | | | 4 |
| 10 | 1699 | N | 1699 | -0- | -0- | -0- | 264 | 1 | 1435 | 2 | N | -0- | | | | | 4 |
| *11 | 1690 | N | 1690 | -0- | -0- | -0- | 258 | 1 | 1432 | 2 | N | -0- | | | | | 4 |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 4 |

TOTAL GAS PROD: 15,943 TOTAL CONDENSATE PROD: 11

CRAIG, JACK GAS UNIT 1 WELL #: 5 RRCID -> 219801 COMPL. DATE 01/27/2006 TOTAL DEPTH 10775 PERF. 9530 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1081 | X | 1081 | -0- | -0- | -0- | 155 | 1 1 9 | 925 | 2 | Y | 1 | 1 | 8 | | | 4 |
| 02 | 1121 | N | 1121 | -0- | -0- | -0- | 164 | 1 1 9 | 956 | 2 | Y | 1 | 1 | 8 | | | 4 |
| 03 | 1547 | N | 1547 | -0- | -0- | -0- | 229 | 1 1 9 | 1317 | 2 | Y | 1 | 1 | 8 | | | 4 |
| 04 | 1391 | N | 1391 | -0- | -0- | -0- | 194 | 1 2 9 | 1195 | 2 | Y | 2 | 2 | 8 | | | 4 |
| 05 | 1057 | N | 1057 | -0- | -0- | -0- | 157 | 1 1 9 | 899 | 2 | Y | 1 | 1 | 8 | | | 4 |
| 06 | 1019 | N | 1019 | -0- | -0- | -0- | 154 | 1 1 9 | 864 | 2 | Y | 1 | 1 | 8 | | | 4 |
| 07 | 1011 | N | 1011 | -0- | -0- | -0- | 154 | 1 1 9 | 856 | 2 | Y | 1 | 1 | 8 | | | 4 |
| 08 | 1330 | N | 1330 | -0- | -0- | -0- | 202 | 1 1 9 | 1127 | 2 | Y | 1 | 1 | 8 | | | 4 |
| 09 | 1020 | N | 941 | -0- | -79 | -0- | 145 | 1 1 9 | 795 | 2 | Y | 1 | 1 | 8 | | | 4 |
| 10 | 1023 | N | 353 | -0- | -670 | -0- | 55 | 1 | 298 | 2 | Y | -0- | | | | | 4 |
| 11 | 1290 | N | 347 | -0- | -943 | -0- | 53 | 1 | 294 | 2 | Y | -0- | | | | | 4 |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 11,198 TOTAL CONDENSATE PROD: 10

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, DON S. GU 1 WELL #: 4 RRCID -> 219924 COMPL. DATE 03/27/2006 TOTAL DEPTH 10770 PERF. 9492 - 10627

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1956 | X | 1956 | -0- | -0- | -0- | 280 | 1 2 9 | 1674 | 2 | N | 2 | 2 | 8 | | | 4 |
| 02 | 1820 | N | 1692 | -0- | -128 | -0- | 247 | 1 2 9 | 1443 | 2 | N | 2 | 2 | 8 | | | 4 |
| 03 | 1953 | N | 1880 | -0- | -73 | -0- | 278 | 1 1 9 | 1601 | 2 | N | 1 | 1 | 8 | | | 4 |
| 04 | 1957 | N | 1957 | -0- | -0- | -0- | 273 | 1 3 9 | 1681 | 2 | N | 3 | 3 | 8 | | | 4 |
| 05 | 1860 | N | 1845 | -0- | -15 | -0- | 275 | 1 2 9 | 1568 | 2 | N | 2 | 2 | 8 | | | 4 |
| 06 | 1830 | N | 1232 | -0- | -598 | -0- | 187 | 1 1 9 | 1044 | 2 | N | 1 | 1 | 8 | | | 4 |
| 07 | 2015 | N | 1754 | -0- | -261 | -0- | 268 | 1 1 9 | 1485 | 2 | N | 1 | 1 | 8 | | | 4 |
| 08 | 1884 | N | 1884 | -0- | -0- | -0- | 286 | 1 2 9 | 1596 | 2 | N | 2 | 2 | 8 | | | 4 |
| 09 | 1745 | N | 1745 | -0- | -0- | -0- | 269 | 1 2 9 | 1474 | 2 | N | 2 | 2 | 8 | | | 4 |
| 10 | 2152 | N | 2152 | -0- | -0- | -0- | 334 | 1 | 1818 | 2 | N | -0- | | | | | 4 |
| *11 | 1989 | N | 1989 | -0- | -0- | -0- | 303 | 1 | 1686 | 2 | N | -0- | | | | | 4 |
| 12 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 4 |

TOTAL GAS PROD: 20,086 TOTAL CONDENSATE PROD: 16

CRAIG, DON S. GU 1 WELL #: 3 RRCID -> 220374 COMPL. DATE 03/15/2006 TOTAL DEPTH 10733 PERF. 9504 - 10608

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2859 | -0- | -117 | -0- | 409 | 1 3 9 | 2447 | 2 | N | 3 | 3 | 8 | | | 6 |
| 02 | 2627 | N | 2627 | -0- | -0- | -0- | 384 | 1 3 9 | 2240 | 2 | N | 3 | 3 | 8 | | | 6 |
| 03 | 2814 | N | 2814 | -0- | -0- | -0- | 417 | 1 2 9 | 2395 | 2 | N | 2 | 2 | 8 | | | 6 |
| 04 | 2670 | N | 2670 | -0- | -0- | -0- | 373 | 1 4 9 | 2293 | 2 | N | 4 | 4 | 8 | | | 6 |
| 05 | 2902 | N | 2902 | -0- | -0- | -0- | 432 | 1 3 9 | 2467 | 2 | N | 3 | 3 | 8 | | | 6 |
| 06 | 2430 | N | 2140 | -0- | -290 | -0- | 324 | 1 2 9 | 1814 | 2 | N | 2 | 2 | 8 | | | 6 |
| 07 | 2511 | N | 2042 | -0- | -469 | -0- | 312 | 1 1 9 | 1729 | 2 | N | 1 | 1 | 8 | | | 6 |
| 08 | 2511 | N | 2406 | -0- | -105 | -0- | 365 | 1 2 9 | 2039 | 2 | N | 2 | 2 | 8 | | | 6 |
| 09 | 2159 | N | 2159 | -0- | -0- | -0- | 333 | 1 2 9 | 1824 | 2 | N | 2 | 2 | 8 | | | 6 |
| 10 | 2204 | N | 2204 | -0- | -0- | -0- | 342 | 1 | 1862 | 2 | N | -0- | | | | | 6 |
| 11 | 2340 | N | 2134 | -0- | -206 | -0- | 325 | 1 | 1809 | 2 | N | -0- | | | | | 6 |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 6 |

TOTAL GAS PROD: 26,957 TOTAL CONDENSATE PROD: 22

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, JACK GAS UNIT 1 WELL #: 6 RRCID -> 222108 COMPL. DATE 06/12/2006 TOTAL DEPTH 10930 PERF.10622 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAIG, JACK GAS UNIT 1 WELL #: 8 RRCID -> 222541 COMPL. DATE 06/23/2006 TOTAL DEPTH 10930 PERF.10526 - 10697

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 4 |
| 02 | 224 | X | -0- | -0- | -224 | -0- | | | | | Y | -0- | | | 4 |
| 03 | 643 | X | 643 | -0- | -0- | -0- | 95 | 1 | 548 | 2 | Y | -0- | | | 4 |
| 04 | 230 | X | 230 | -0- | -0- | -0- | 32 | 1 | 198 | 2 | Y | -0- | | | 4 |
| 05 | 325 | X | 325 | -0- | -0- | -0- | 48 | 1 | 277 | 2 | Y | -0- | | | 4 |
| 06 | 630 | X | 592 | -0- | -38 | -0- | 90 | 1 | 502 | 2 | Y | -0- | | | 4 |
| 07 | 651 | X | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | 4 |
| 08 | 651 | X | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | 4 |
| 09 | 600 | X | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | 4 |
| 10 | 620 | X | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | 4 |
| *11 | 972 | X | 972 | -0- | -0- | -0- | 148 | 1 | 824 | 2 | Y | -0- | | | 4 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 4 |

TOTAL GAS PROD: 2,762 TOTAL CONDENSATE PROD: -0-

CRAIG, JACK GAS UNIT 1 WELL #: 7 RRCID -> 222624 COMPL. DATE 08/02/2006 TOTAL DEPTH 10886 PERF.10080 - 10620

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 309 | N | 309 | -0- | -0- | -0- | 44 | 1 | 265 | 2 | Y | -0- | | | 3 |
| 02 | 266 | X | 266 | -0- | -0- | -0- | 39 | 1 | 227 | 2 | Y | -0- | | | 3 |
| 03 | 120 | X | 120 | -0- | -0- | -0- | 18 | 1 | 102 | 2 | Y | -0- | | | 3 |
| 04 | 300 | X | 294 | -0- | -6 | -0- | 41 | 1 | 253 | 2 | Y | -0- | | | 3 |
| 05 | 310 | X | 154 | -0- | -156 | -0- | 23 | 1 | 131 | 2 | Y | -0- | | | 3 |
| 06 | 300 | X | 205 | -0- | -95 | -0- | 31 | 1 | 174 | 2 | Y | -0- | | | 3 |
| 07 | 310 | X | 243 | -0- | -67 | -0- | 37 | 1 | 206 | 2 | Y | -0- | | | 3 |
| 08 | 308 | N | 308 | -0- | -0- | -0- | 47 | 1 | 261 | 2 | Y | -0- | | | 3 |
| 09 | 210 | N | 154 | -0- | -56 | -0- | 24 | 1 | 130 | 2 | Y | -0- | | | 3 |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 51 | 1 | 275 | 2 | Y | -0- | | | 3 |
| *11 | 414 | N | 414 | -0- | -0- | -0- | 63 | 1 | 351 | 2 | Y | -0- | | | 3 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | 3 |

TOTAL GAS PROD: 2,793 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DILLON, J.A. GAS UNIT #1 WELL #: 1 RRCID -> 222748 COMPL. DATE 09/12/2006 TOTAL DEPTH 10740 PERF. 9386 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2178 | -0- | -519 | -0- | 311 | 1 | 1867 | 2 | Y | -0- | | | | | 5 |
| 02 | DLQ G-10 | | 2015 | -0- | 2015 | 2015 | 295 | 1 | 1720 | 2 | Y | -0- | | | | | 5 |
| 03 | DLQ G-10 | | 2139 | -0- | 2139 | 4154 | 317 | 1 | 1822 | 2 | Y | -0- | | | | | 5 |
| 04 | 2300 | N | 2104 | -0- | -196 | 3958 | 294 | 1 | 1810 | 2 | Y | -0- | | | | | 5 |
| 05 | 3100 | N | 2137 | -0- | -963 | 2995 | 318 | 1 | 1819 | 2 | Y | -0- | | | | | 5 |
| 06 | 3000 | N | 2096 | -0- | -904 | 2091 | 318 | 1 | 1778 | 2 | Y | -0- | | | | | 5 |
| 07 | 3100 | N | 2208 | -0- | -892 | 1199 | 337 | 1 | 1871 | 2 | Y | -0- | | | | | 5 |
| 08 | 3100 | N | 2092 | -0- | -1008 | 191 | 318 | 1 | 1774 | 2 | Y | -0- | | | | | 5 |
| 09 | 2248 | N | 2057 | -0- | -191 | -0- | 316 | 1 | 1730 | 2 | Y | 10 | 14 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1947 | -0- | -6 | -0- | 302 | 1 | 1645 | 2 | Y | -0- | | | | | 1 |
| 11 | 1890 | N | 1740 | -0- | -150 | -0- | 265 | 1 | 1475 | 2 | Y | -0- | | | | | 1 |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 22,713 TOTAL CONDENSATE PROD: 10

CRAIG, JACK GAS UNIT 1 WELL #: 9 RRCID -> 222751 COMPL. DATE 08/18/2006 TOTAL DEPTH 10799 PERF. 9460 - 10683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 12 | 1 | 70 | 2 | Y | -0- | | | | | 6 |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 15 | 1 | 85 | 2 | Y | -0- | | | | | 6 |
| 03 | 92 | N | 92 | -0- | -0- | -0- | 14 | 1 | 78 | 2 | Y | -0- | | | | | 6 |
| 04 | 278 | N | 278 | -0- | -0- | -0- | 39 | 1 | 239 | 2 | Y | -0- | | | | | 6 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 6 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 6 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 6 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 552 TOTAL CONDENSATE PROD: -0-

CRAIG, DON S. GU 1 WELL #: 5 RRCID -> 222797 COMPL. DATE 09/21/2006 TOTAL DEPTH 10735 PERF. 9504 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1558 | X | 1558 | -0- | -0- | -0- | 223 | 1 | 1335 | 2 | Y | -0- | | | | | 9 |
| 02 | 1372 | N | 1325 | -0- | -47 | -0- | 194 | 1 | 1131 | 2 | Y | -0- | | | | | 9 |
| 03 | 1612 | N | 1531 | -0- | -81 | -0- | 227 | 1 | 1304 | 2 | Y | -0- | | | | | 9 |
| 04 | 1601 | N | 1601 | -0- | -0- | -0- | 224 | 1 | 1377 | 2 | Y | -0- | | | | | 9 |
| 05 | 1662 | N | 1662 | -0- | -0- | -0- | 248 | 1 | 1414 | 2 | Y | -0- | | | | | 9 |
| 06 | 1557 | N | 1557 | -0- | -0- | -0- | 236 | 1 | 1321 | 2 | Y | -0- | | | | | 9 |
| 07 | 1653 | N | 1653 | -0- | -0- | -0- | 252 | 1 | 1401 | 2 | Y | -0- | | | | | 9 |
| 08 | 1789 | N | 1789 | -0- | -0- | -0- | 272 | 1 | 1517 | 2 | Y | -0- | | | | | 9 |
| 09 | 1757 | N | 1757 | -0- | -0- | -0- | 271 | 1 | 1486 | 2 | Y | -0- | | | | | 9 |
| 10 | 1827 | N | 1827 | -0- | -0- | -0- | 284 | 1 | 1543 | 2 | Y | -0- | | | | | 9 |
| *11 | 1808 | N | 1808 | -0- | -0- | -0- | 276 | 1 | 1532 | 2 | Y | -0- | | | | | 9 |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 18,068 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, JACK GAS UNIT 1 WELL #: 4 RRCID -> 223101 COMPL. DATE 01/08/2006 TOTAL DEPTH 10775 PERF. 9535 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2063 | X | 2063 | -0- | -0- | -0- | | 295 | 1 2 9 | 1766 | 2 | Y | 2 | 2 | 8 | | | 5 |
| 02 | 1861 | N | 1861 | -0- | -0- | -0- | | 272 | 1 2 9 | 1587 | 2 | Y | 2 | 2 | 8 | | | 5 |
| 03 | 1951 | N | 1951 | -0- | -0- | -0- | | 289 | 1 1 9 | 1661 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 04 | 2048 | N | 2048 | -0- | -0- | -0- | | 286 | 1 3 9 | 1759 | 2 | Y | 3 | 3 | 8 | | | 5 |
| 05 | 2044 | N | 2044 | -0- | -0- | -0- | | 304 | 1 2 9 | 1738 | 2 | Y | 2 | 2 | 8 | | | 5 |
| 06 | 2113 | N | 2113 | -0- | -0- | -0- | | 320 | 1 2 9 | 1791 | 2 | Y | 2 | 2 | 8 | | | 5 |
| 07 | 2089 | N | 2089 | -0- | -0- | -0- | | 319 | 1 1 9 | 1769 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 08 | 2117 | N | 2117 | -0- | -0- | -0- | | 321 | 1 2 9 | 1794 | 2 | Y | 2 | 2 | 8 | | | 5 |
| 09 | 1969 | N | 1969 | -0- | -0- | -0- | | 304 | 1 2 9 | 1663 | 2 | Y | 2 | 2 | 8 | | | 5 |
| 10 | 1944 | N | 1944 | -0- | -0- | -0- | | 302 | 1 | 1642 | 2 | Y | -0- | | | | | 5 |
| *11 | 1875 | N | 1875 | -0- | -0- | -0- | | 286 | 1 | 1589 | 2 | Y | -0- | | | | | 5 |
| 12 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 22,074 TOTAL CONDENSATE PROD: 17

CRAIG, DON S. GU 1 WELL #: 1 RRCID -> 223104 COMPL. DATE 12/30/2005 TOTAL DEPTH 10672 PERF. 9376 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2433 | X | 2433 | -0- | -0- | -0- | | 348 | 1 3 9 | 2082 | 2 | N | 3 | 3 | 8 | | | 5 |
| 02 | 1958 | N | 1958 | -0- | -0- | -0- | | 286 | 1 2 9 | 1670 | 2 | N | 2 | 2 | 8 | | | 5 |
| 03 | 2371 | N | 2371 | -0- | -0- | -0- | | 351 | 1 2 9 | 2018 | 2 | N | 2 | 2 | 8 | | | 5 |
| 04 | 2807 | N | 2807 | -0- | -0- | -0- | | 392 | 1 4 9 | 2411 | 2 | N | 4 | 4 | 8 | | | 5 |
| 05 | 2111 | N | 2111 | -0- | -0- | -0- | | 314 | 1 2 9 | 1795 | 2 | N | 2 | 2 | 8 | | | 5 |
| 06 | 1972 | N | 1972 | -0- | -0- | -0- | | 299 | 1 2 9 | 1671 | 2 | N | 2 | 2 | 8 | | | 5 |
| 07 | 1767 | N | 1761 | -0- | -6 | -0- | | 269 | 1 1 9 | 1491 | 2 | N | 1 | 1 | 8 | | | 5 |
| 08 | 1767 | N | 1715 | -0- | -52 | -0- | | 260 | 1 1 9 | 1454 | 2 | N | 1 | 1 | 8 | | | 5 |
| 09 | 2115 | N | 2115 | -0- | -0- | -0- | | 326 | 1 2 9 | 1787 | 2 | N | 2 | 2 | 8 | | | 5 |
| 10 | 2094 | N | 2094 | -0- | -0- | -0- | | 325 | 1 | 1769 | 2 | N | -0- | | | | | 5 |
| *11 | 1779 | N | 1779 | -0- | -0- | -0- | | 271 | 1 | 1508 | 2 | N | -0- | | | | | 5 |
| 12 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 23,116 TOTAL CONDENSATE PROD: 19

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, DON. S. GU 1 WELL #: 6 RRCID -> 223274 COMPL. DATE 10/05/2006 TOTAL DEPTH 10714 PERF.10106 - 10531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 968 | -0- | -365 | -0- | 139 | 1 | 829 | 2 | Y | -0- | | | | | 8 |
| 02 | 980 | N | 966 | -0- | -14 | -0- | 141 | 1 | 825 | 2 | Y | -0- | | | | | 8 |
| 03 | 1085 | N | 1058 | -0- | -27 | -0- | 157 | 1 | 901 | 2 | Y | -0- | | | | | 8 |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 136 | 1 | 837 | 2 | Y | -0- | | | | | 8 |
| 05 | 1085 | N | 1082 | -0- | -3 | -0- | 161 | 1 | 921 | 2 | Y | -0- | | | | | 8 |
| 06 | 1147 | N | 1147 | -0- | -0- | -0- | 174 | 1 | 973 | 2 | Y | -0- | | | | | 8 |
| 07 | 1088 | N | 1088 | -0- | -0- | -0- | 166 | 1 | 922 | 2 | Y | -0- | | | | | 8 |
| 08 | 1054 | N | 1054 | -0- | -0- | -0- | 160 | 1 | 894 | 2 | Y | -0- | | | | | 8 |
| 09 | 1020 | N | 973 | -0- | -47 | -0- | 150 | 1 | 823 | 2 | Y | -0- | | | | | 8 |
| 10 | 1054 | N | 927 | -0- | -127 | -0- | 144 | 1 | 783 | 2 | Y | -0- | | | | | 8 |
| 11 | 1020 | N | 899 | -0- | -121 | -0- | 137 | 1 | 762 | 2 | Y | -0- | | | | | 8 |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 11,135 TOTAL CONDENSATE PROD: -0-

DILLON, J.A. GAS UNIT #1 WELL #: 2 RRCID -> 223703 COMPL. DATE 10/31/2006 TOTAL DEPTH 10748 PERF. 9364 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2266 | -0- | -772 | -0- | 323 | 1 | 1943 | 2 | Y | -0- | | | | | 7 |
| 02 | DLQ G-10 | | 2147 | -0- | 2147 | 2147 | 314 | 1 | 1833 | 2 | Y | -0- | | | | | 7 |
| 03 | DLQ G-10 | | 2308 | -0- | 2308 | 4455 | 342 | 1 | 1966 | 2 | Y | -0- | | | | | 7 |
| 04 | 2300 | N | 2193 | -0- | -107 | 4348 | 307 | 1 | 1886 | 2 | Y | -0- | | | | | 7 |
| 05 | 3100 | N | 2116 | -0- | -984 | 3364 | 315 | 1 | 1801 | 2 | Y | -0- | | | | | 7 |
| 06 | 3000 | N | 2168 | -0- | -832 | 2532 | 329 | 1 | 1839 | 2 | Y | -0- | | | | | 7 |
| 07 | 3100 | N | 2338 | -0- | -762 | 1770 | 357 | 1 | 1981 | 2 | Y | -0- | | | | | 7 |
| 08 | 3100 | N | 2220 | -0- | -880 | 890 | 337 | 1 | 1883 | 2 | Y | -0- | | | | | 7 |
| 09 | 3000 | N | 2166 | -0- | -834 | 56 | 333 | 1 | 1822 | 2 | Y | 10 | 16 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2244 | N | 2188 | -0- | -56 | -0- | 340 | 1 | 1848 | 2 | Y | -0- | | | | | 1 |
| *11 | 2130 | N | 2130 | -0- | -0- | -0- | 325 | 1 | 1805 | 2 | Y | -0- | | | | | 1 |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 24,240 TOTAL CONDENSATE PROD: 10

CRAIG, DON S. GU 1 WELL #: 7 RRCID -> 223734 COMPL. DATE 11/12/2006 TOTAL DEPTH 10748 PERF. 9488 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 638 | -0- | -416 | -0- | 91 | 1 | 547 | 2 | Y | -0- | | | | | 23 |
| 02 | 700 | N | 613 | -0- | -87 | -0- | 90 | 1 | 523 | 2 | Y | -0- | | | | | 23 |
| 03 | 916 | N | 916 | -0- | -0- | -0- | 136 | 1 | 780 | 2 | Y | -0- | | | | | 23 |
| 04 | 1020 | N | 1020 | -0- | -0- | -0- | 143 | 1 | 877 | 2 | Y | -0- | | | | | 23 |
| 05 | 1145 | N | 1145 | -0- | -0- | -0- | 171 | 1 | 974 | 2 | Y | -0- | | | | | 23 |
| 06 | 1380 | N | 1380 | -0- | -0- | -0- | 209 | 1 | 1171 | 2 | Y | -0- | | | | | 23 |
| 07 | 1318 | N | 1318 | -0- | -0- | -0- | 201 | 1 | 1117 | 2 | Y | -0- | | | | | 23 |
| 08 | 1148 | N | 1148 | -0- | -0- | -0- | 174 | 1 | 974 | 2 | Y | -0- | | | | | 23 |
| 09 | 1110 | N | 1075 | -0- | -35 | -0- | 166 | 1 | 909 | 2 | Y | -0- | | | | | 23 |
| 10 | 1305 | N | 1305 | -0- | -0- | -0- | 203 | 1 | 1102 | 2 | Y | -0- | | | | | 23 |
| *11 | 1148 | N | 1148 | -0- | -0- | -0- | 175 | 1 | 973 | 2 | Y | -0- | | | | | 23 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | | | 23 |

TOTAL GAS PROD: 11,706 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DILLON, J.A. GAS UNIT #1 WELL #: 5 RRCID -> 225326 COMPL. DATE 12/22/2006 TOTAL DEPTH 10751 PERF. 9501 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1082 | -0- | -1460 | -0- | 154 | 1 | 928 | 2 | Y | -0- | | | | | 3 |
| 02 | DLQ G-10 | | 1019 | -0- | 1019 | 1019 | 149 | 1 | 870 | 2 | Y | -0- | | | | | 3 |
| 03 | DLQ G-10 | | 1052 | -0- | 1052 | 2071 | 156 | 1 | 896 | 2 | Y | -0- | | | | | 3 |
| 04 | 2300 | N | 898 | -0- | -1402 | 669 | 126 | 1 | 772 | 2 | Y | -0- | | | | | 3 |
| 05 | 1591 | N | 922 | -0- | -669 | -0- | 137 | 1 | 785 | 2 | Y | -0- | | | | | 3 |
| 06 | 1020 | N | 749 | -0- | -271 | -0- | 114 | 1 | 635 | 2 | Y | -0- | | | | | 3 |
| 07 | 930 | N | 896 | -0- | -34 | -0- | 137 | 1 | 759 | 2 | Y | -0- | | | | | 3 |
| 08 | 1023 | N | 1023 | -0- | -0- | -0- | 155 | 1 | 868 | 2 | Y | -0- | | | | | 3 |
| 09 | 951 | N | 951 | -0- | -0- | -0- | 146 | 1 | 799 | 2 | Y | 5 | 7 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 756 | N | 756 | -0- | -0- | -0- | 117 | 1 | 639 | 2 | Y | -0- | | | | | 1 |
| *11 | 950 | N | 950 | -0- | -0- | -0- | 145 | 1 | 805 | 2 | Y | -0- | | | | | 1 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 10,298 TOTAL CONDENSATE PROD: 5

DILLON, J.A. GAS UNIT #1 WELL #: 4 RRCID -> 225479 COMPL. DATE 01/16/2007 TOTAL DEPTH 10744 PERF.10070 - 10575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1649 | X | 1649 | -0- | -0- | -0- | 235 | 1 | 1414 | 2 | Y | -0- | | | | | 12 |
| 02 | DLQ G-10 | | 1508 | -0- | 1508 | 1508 | 221 | 1 | 1287 | 2 | Y | -0- | | | | | 12 |
| 03 | DLQ G-10 | | 1497 | -0- | 1497 | 3005 | 222 | 1 | 1275 | 2 | Y | -0- | | | | | 12 |
| 04 | 2300 | N | 1510 | -0- | -790 | 2215 | 211 | 1 | 1299 | 2 | Y | -0- | | | | | 12 |
| 05 | 3100 | N | 1640 | -0- | -1460 | 755 | 244 | 1 | 1396 | 2 | Y | -0- | | | | | 12 |
| 06 | 2442 | N | 1687 | -0- | -755 | -0- | 256 | 1 | 1431 | 2 | Y | -0- | | | | | 12 |
| 07 | 1731 | N | 1731 | -0- | -0- | -0- | 264 | 1 | 1467 | 2 | Y | -0- | | | | | 12 |
| 08 | 1652 | N | 1652 | -0- | -0- | -0- | 251 | 1 | 1401 | 2 | Y | -0- | | | | | 12 |
| 09 | 1522 | N | 1522 | -0- | -0- | -0- | 234 | 1 | 1279 | 2 | Y | 8 | 19 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1608 | N | 1608 | -0- | -0- | -0- | 250 | 1 | 1358 | 2 | Y | -0- | | | | | 1 |
| *11 | 1554 | N | 1554 | -0- | -0- | -0- | 237 | 1 | 1317 | 2 | Y | -0- | | | | | 1 |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 17,558 TOTAL CONDENSATE PROD: 8

DILLON, J.A. GAS UNIT #1 WELL #: 6 RRCID -> 226235 COMPL. DATE 02/07/2007 TOTAL DEPTH 11700 PERF.10004 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHARGER OIL & GAS, LLC 146366
GRISSOM HEIRS WELL #: 1 RRCID -> 250011 COMPL. DATE 01/08/2009 TOTAL DEPTH 12130 PERF. 9886 - 10069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 60 |
| 02 | 140 | N | 119 | -0- | -21 | -0- | 119 | 2 | | | N | -0- | | | | | 60 |
| 03 | 124 | N | 33 | -0- | -91 | -0- | 33 | 2 | | | N | -0- | | | | | 60 |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 60 |
| 05 | 124 | N | 33 | -0- | -91 | -0- | 33 | 2 | | | N | -0- | | | | | 60 |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 60 |
| 07 | 155 | N | 53 | -0- | -102 | -0- | 53 | 2 | | | N | -0- | | | | | 60 |
| 08 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 60 |
| 09 | 60 | N | 37 | -0- | -23 | -0- | 37 | 2 | | | N | -0- | | | | | 60 |
| 10 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | N | -0- | | | | | 60 |
| 11 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 663 TOTAL CONDENSATE PROD: -0-

GRISSOM HEIRS -A- WELL #: 3 RRCID -> 256431 COMPL. DATE 03/01/2010 TOTAL DEPTH 11800 PERF.11195 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 605 | -0- | -46 | -0- | 602 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 02 | 616 | N | 570 | -0- | -46 | -0- | 570 | 2 | | | N | -0- | | | | | 120 |
| 03 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | 120 |
| 04 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | 120 |
| 05 | 620 | N | 457 | -0- | -163 | -0- | 457 | 2 | | | N | -0- | 94 | 1 | | | 26 |
| 06 | 1087 | N | 1087 | -0- | -0- | -0- | 1083 | 2 | 4 | 9 | N | 4 | | | | | 30 |
| 07 | 856 | N | 856 | -0- | -0- | -0- | 847 | 2 | 9 | 9 | N | 8 | | | | | 38 |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 653 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 09 | 1080 | N | 699 | -0- | -381 | -0- | 697 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 10 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | 42 |
| 11 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | N | NO RPT | | | | | 42 |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 7,251 TOTAL CONDENSATE PROD: 19

CINRON ENERGY, LLC 153512
HURT WELL #: 1 RRCID -> 120479 COMPL. DATE 02/05/1986 TOTAL DEPTH 12000 PERF.10576 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1283 | -0- | -515 | -0- | 1<br>19 | 1<br>9 | 1263 | 2 | N | 17 | | | | | 47 |
| 02 | 1596 | N | 1549 | -0- | -47 | -0- | 1<br>19 | 1<br>9 | 1529 | 2 | N | 17 | | | | | 64 |
| 03 | 1711 | N | 1711 | -0- | -0- | -0- | 1<br>57 | 1<br>9 | 1653 | 2 | N | 52 | | | | | 116 |
| 04 | 1690 | N | 1690 | -0- | -0- | -0- | 1<br>32 | 1<br>9 | 1657 | 2 | N | 29 | | | | | 145 |
| 05 | 1705 | N | 1538 | -0- | -167 | -0- | 1<br>29 | 1<br>9 | 1508 | 2 | N | 26 | | | | | 171 |
| 06 | 1650 | N | 1551 | -0- | -99 | -0- | 1<br>7 | 1<br>9 | 1543 | 2 | N | 6 | 165 | 1 | | | 12 |
| 07 | 1736 | N | 1411 | -0- | -325 | -0- | 1<br>53 | 1<br>9 | 1357 | 2 | N | 48 | | | | | 60 |
| 08 | 1675 | N | 1675 | -0- | -0- | -0- | 1<br>33 | 1<br>9 | 1641 | 2 | N | 30 | | | | | 90 |
| 09 | 1624 | N | 1624 | -0- | -0- | -0- | 1<br>34 | 1<br>9 | 1589 | 2 | N | 31 | | | | | 121 |
| 10 | 1426 | N | 1189 | -0- | -237 | -0- | 1<br>10 | 1<br>9 | 1178 | 2 | N | 9 | | | | | 130 |
| *11 | 929 | N | 929 | -0- | -0- | -0- | 1<br>24 | 1<br>9 | 904 | 2 | N | 22 | | | | | 152 |
| 12 | 1674 | N | 1366 | -0- | -308 | -0- | 1<br>53 | 1<br>9 | 1312 | 2 | N | 48 | | | | | 200 |

TOTAL GAS PROD: 17,516 TOTAL CONDENSATE PROD: 335

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CINRON ENERGY, LLC //CONT.// 153512
PENLEY-ANDERSON GU WELL #: 1 RRCID -> 218033 COMPL. DATE 12/24/2005 TOTAL DEPTH 10950 PERF. 9482 - 10615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2903 | N | 2903 | -0- | -0- | -0- | 1 | 1 | 2902 | 2 | N | -0- | | | 110 |
| 02 | 565 | N | 565 | -0- | -0- | -0- | 1 | 1 | 564 | 2 | N | -0- | | | 110 |
| 03 | 1147 | N | 936 | -0- | -211 | -0- | 1 | 1 | 935 | 2 | N | -0- | | | 110 |
| 04 | 926 | N | 926 | -0- | -0- | -0- | 1 | 1 | 925 | 2 | N | -0- | | | 110 |
| 05 | 1131 | N | 1131 | -0- | -0- | -0- | 1 | 1 | 1130 | 2 | N | -0- | | | 110 |
| 06 | 900 | N | 515 | -0- | -385 | -0- | 1 | 1 | 514 | 2 | N | -0- | | | 110 |
| 07 | 961 | N | 757 | -0- | -204 | -0- | 1 | 1 | 756 | 2 | N | -0- | | | 110 |
| 08 | 1555 | N | 1555 | -0- | -0- | -0- | 1 | 1 | 1554 | 2 | N | -0- | | | 110 |
| 09 | 1252 | N | 1252 | -0- | -0- | -0- | 1 | 1 | 1251 | 2 | N | -0- | | | 110 |
| 10 | 1024 | N | 1024 | -0- | -0- | -0- | 1 | 1 | 1023 | 2 | N | -0- | | | 110 |
| *11 | 550 | N | 550 | -0- | -0- | -0- | 1 | 1 | 549 | 2 | N | -0- | | | 110 |
| 12 | 1302 | N | 993 | -0- | -309 | -0- | 1 | 1 | 992 | 2 | N | -0- | | | 110 |

TOTAL GAS PROD: 13,107 TOTAL CONDENSATE PROD: -0-

INDIGO MINERALS LLC 423834
TAYLOR WELL #: 2 RRCID -> 232530 COMPL. DATE 09/20/2007 TOTAL DEPTH 10728 PERF. 9259 - 10424

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, JANE WELL #: 1 RRCID -> 234750 COMPL. DATE 11/21/2007 TOTAL DEPTH 13557 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
WESSON, H. P. GAS UNIT WELL #: 1 RRCID -> 165156 COMPL. DATE 09/05/1997 TOTAL DEPTH 12595 PERF.10702 - 10929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 853 | N | 853 | -0- | -0- | -0- | 812 | 2 | 41 | 9 | N | 37 | | | | | 184 |
| 02 | 1176 | N | 250 | -0- | -926 | -0- | 208 | 2 | 42 | 9 | N | 38 | | | | | 222 |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 294 | 2 | 53 | 9 | N | 48 | 172 | 1 | | | 98 |
| 04 | 840 | N | 221 | -0- | -619 | -0- | 177 | 2 | 44 | 9 | N | 40 | | | | | 138 |
| 05 | 279 | N | 219 | -0- | -60 | -0- | 164 | 2 | 55 | 9 | N | 50 | | | | | 188 |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 220 | 2 | 41 | 9 | N | 37 | 195 | 1 | | | 30 |
| 07 | 243 | N | 243 | -0- | -0- | -0- | 208 | 2 | 35 | 9 | N | 32 | | | | | 62 |
| 08 | 263 | N | 263 | -0- | -0- | -0- | 210 | 2 | 53 | 9 | N | 48 | | | | | 110 |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 239 | 2 | 46 | 9 | N | 42 | | | | | 152 |
| 10 | 248 | N | 229 | -0- | -19 | -0- | 196 | 2 | 33 | 9 | N | 30 | | | | | 182 |
| *11 | 408 | N | 408 | -0- | -0- | -0- | 379 | 2 | 29 | 9 | N | 26 | 193 | 1 | | | 15 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: 3,579 TOTAL CONDENSATE PROD: 428

WALLACE, J GAS UNIT WELL #: 1 RRCID -> 169071 COMPL. DATE 05/20/1998 TOTAL DEPTH 11065 PERF.10704 - 10888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 426 | -0- | -101 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 351 | -0- | -69 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 404 | -0- | -402 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 06 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 257 | -0- | -115 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 58 | -0- | -190 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| *11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 4 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,151 TOTAL CONDENSATE PROD: -0-

JIMERSON, V. WELL #: 1 RRCID -> 199954 COMPL. DATE 07/29/2003 TOTAL DEPTH 10800 PERF.10114 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | Y | -0- | | | | | 38 |
| 02 | DLQ G-10 | | 642 | -0- | 642 | 642 | 642 | 2 | | | Y | -0- | | | | | 38 |
| 03 | DLQ G-10 | | 778 | -0- | 778 | 1420 | 778 | 2 | | | Y | -0- | | | | | 38 |
| 04 | 1704 | N | 284 | -0- | -1420 | -0- | 284 | 2 | | | Y | -0- | | | | | 38 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 06 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | 38 |
| 07 | 279 | N | 203 | -0- | -76 | -0- | 203 | 2 | | | Y | -0- | | | | | 38 |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 38 |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | 38 |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | Y | -0- | | | | | 38 |
| *11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | 38 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 38 |

TOTAL GAS PROD: 2,918 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. //CONT.// 429781
CHAPMAN-KELLY WELL #: 1 RRCID -> 218362 COMPL. DATE 12/21/2005 TOTAL DEPTH 10945 PERF. 9485 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | DLQ G-10 | | 98 | -0- | 98 | 98 | 98 | 2 | | | Y | -0- | | | | | 3 |
| 03 | DLQ G-10 | | 349 | -0- | 349 | 447 | 349 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 558 | N | 111 | -0- | -447 | -0- | 111 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 744 | N | 330 | -0- | -414 | -0- | 330 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 2,811 TOTAL CONDENSATE PROD: -0-

MULLINS UNIT WELL #: 1 RRCID -> 219703 COMPL. DATE 02/15/2006 TOTAL DEPTH 12085 PERF. 9440 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 234 | -0- | 234 | 234 | 234 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 343 | -0- | 343 | 577 | 343 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 983 | N | 406 | -0- | -577 | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 868 | N | 723 | -0- | -145 | -0- | 723 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 960 | N | 10 | -0- | -950 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,446 TOTAL CONDENSATE PROD: -0-

PRIOR, W.P. WELL #: 2 RRCID -> 220728 COMPL. DATE 10/14/2005 TOTAL DEPTH 10835 PERF. 9316 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | 28 | -0- | -282 | -0- | 27 | 2 | 1 | 9 | Y | 1 | | | | | 130 |
| 02 | DLQ G-10 | | 240 | -0- | 240 | 240 | 238 | 2 | 2 | 9 | Y | 2 | | | | | 132 |
| 03 | DLQ G-10 | | 171 | -0- | 171 | 411 | 161 | 2 | 10 | 9 | Y | 9 | | | | | 141 |
| 04 | 428 | N | 17 | -0- | -411 | -0- | 15 | 2 | 2 | 9 | Y | 2 | | | | | 143 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 143 |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 105 | 2 | 7 | 9 | Y | 6 | | | | | 149 |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | 149 |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | 149 |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 273 | 2 | 18 | 9 | Y | 16 | | | | | 165 |
| 10 | 141 | N | 141 | -0- | -0- | -0- | 138 | 2 | 3 | 9 | Y | 3 | | | | | 168 |
| *11 | 35 | N | 35 | -0- | -0- | -0- | 16 | 2 | 19 | 9 | Y | 17 | | | | | 185 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 185 |

TOTAL GAS PROD: 1,068 TOTAL CONDENSATE PROD: 56

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. //CONT.// 429781
MCCOY, JOHN WELL #: 1 RRCID -> 221780 COMPL. DATE 01/21/2006 TOTAL DEPTH 12135 PERF.11454 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | 532 | -0- | -0- | -0- | 501 | 2 | 31 | 9 | Y | 28 | | | | | 93 |
| 02 | DLQ G-10 | | 1512 | -0- | 1512 | 1512 | 1498 | 2 | 14 | 9 | Y | 13 | | | | | 106 |
| 03 | DLQ G-10 | | 1341 | -0- | 1341 | 2853 | 1337 | 2 | 4 | 9 | Y | 4 | | | | | 110 |
| 04 | 1900 | N | 329 | -0- | -1571 | 1282 | 329 | 2 | | | Y | -0- | | | | | 110 |
| 05 | 1282 | N | -0- | -0- | -1282 | -0- | | | | | Y | -0- | | | | | 110 |
| 06 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | Y | -0- | | | | | 110 |
| 07 | 341 | N | 151 | -0- | -190 | -0- | 145 | 2 | 6 | 9 | Y | 5 | | | | | 115 |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | Y | -0- | | | | | 115 |
| 09 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | Y | -0- | | | | | 115 |
| 10 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | Y | -0- | | | | | 115 |
| 11 | 120 | N | 16 | -0- | -104 | -0- | 16 | 2 | | | Y | -0- | | | | | 115 |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | 115 |

TOTAL GAS PROD: 6,499 TOTAL CONDENSATE PROD: 50

LARGO OIL COMPANY 486640
KANGERGA WELL #: 1 RRCID -> 110669 COMPL. DATE N/A TOTAL DEPTH 10950 PERF. 9698 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | 21 |
| 02 | 280 | N | 178 | -0- | -102 | -0- | 178 | 2 | | | N | -0- | | | | | 21 |
| 03 | 310 | N | 237 | -0- | -73 | -0- | 237 | 2 | | | N | -0- | | | | | 21 |
| 04 | 390 | N | 191 | -0- | -199 | -0- | 191 | 2 | | | N | -0- | | | | | 21 |
| 05 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 21 |
| 06 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | 21 |
| 07 | 275 | N | 275 | -0- | -0- | -0- | 273 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 08 | 372 | N | 218 | -0- | -154 | -0- | 216 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 281 | 2 | 4 | 9 | N | 4 | | | | | 29 |
| 10 | 279 | N | 224 | -0- | -55 | -0- | 224 | 2 | | | N | -0- | | | | | 29 |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 204 | 2 | 6 | 9 | N | 5 | | | | | 34 |
| 12 | 310 | N | 253 | -0- | -57 | -0- | 247 | 2 | 6 | 9 | N | 5 | | | | | 39 |

TOTAL GAS PROD: 3,106 TOTAL CONDENSATE PROD: 18

KANGERGA WELL #: 2 RRCID -> 111676 COMPL. DATE 06/18/1984 TOTAL DEPTH 10810 PERF.10441 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 241 | -0- | -100 | -0- | 241 | 2 | | | N | -0- | | | | | 48 |
| 02 | 280 | N | 65 | -0- | -215 | -0- | 65 | 2 | | | N | -0- | | | | | 48 |
| 03 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | 48 |
| 04 | 240 | N | 127 | -0- | -113 | -0- | 127 | 2 | | | N | -0- | | | | | 48 |
| 05 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 48 |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 457 | 2 | 4 | 9 | N | 4 | | | | | 52 |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 146 | 2 | 3 | 9 | N | 3 | | | | | 55 |
| 08 | 155 | N | 130 | -0- | -25 | -0- | 130 | 2 | | | N | -0- | | | | | 55 |
| 09 | 450 | N | 147 | -0- | -303 | -0- | 147 | 2 | | | N | -0- | | | | | 55 |
| 10 | 155 | N | 109 | -0- | -46 | -0- | 108 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 55 |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 153 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 12 | 155 | N | 59 | -0- | -96 | -0- | 59 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 1,955 TOTAL CONDENSATE PROD: 10

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
LARGO OIL COMPANY //CONT.// 486640
DAVENPORT WELL #: 1 RRCID -> 111891 COMPL. DATE 07/15/1984 TOTAL DEPTH 10795 PERF.10440 - 10648

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | 27 |
| 02 | 308 | N | 144 | -0- | -164 | -0- | 144 | 2 | | | N | -0- | | | | | 27 |
| 03 | 341 | N | 246 | -0- | -95 | -0- | 246 | 2 | | | N | -0- | | | | | 27 |
| 04 | 360 | N | 126 | -0- | -234 | -0- | 126 | 2 | | | N | -0- | | | | | 27 |
| 05 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 27 |
| 06 | 240 | N | 116 | -0- | -124 | -0- | 116 | 2 | | | N | -0- | | | | | 27 |
| 07 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 27 |
| 08 | 248 | N | 154 | -0- | -94 | -0- | 153 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 09 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | 28 |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 28 |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 28 |
| 12 | 248 | N | 189 | -0- | -59 | -0- | 189 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 2,474 TOTAL CONDENSATE PROD: 1

SEARS WELL #: 1 RRCID -> 114673 COMPL. DATE 10/14/1990 TOTAL DEPTH 10815 PERF. 9564 - 9656

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 228 | -0- | -51 | -0- | 228 | 2 | | | N | -0- | | | | | 53 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 53 |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 135 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 04 | 210 | N | 129 | -0- | -81 | -0- | 127 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 264 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 06 | 120 | N | 34 | -0- | -86 | -0- | 28 | 2 | 6 | 9 | N | 5 | | | | | 65 |
| 07 | 227 | N | 227 | -0- | -0- | -0- | 224 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 08 | 279 | N | 254 | -0- | -25 | -0- | 214 | 2 | 40 | 9 | N | 36 | | | | | 104 |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | 72 | 1 | | | 32 |
| 10 | 217 | N | 60 | -0- | -157 | -0- | 60 | 2 | | | N | -0- | | | | | 32 |
| 11 | 240 | N | 121 | -0- | -119 | -0- | 121 | 2 | | | N | -0- | | | | | 32 |
| 12 | 124 | N | 55 | -0- | -69 | -0- | 54 | 2 | 1 | 9 | N | 1 | | | | | 33 |

TOTAL GAS PROD: 1,822 TOTAL CONDENSATE PROD: 52

M. E. OPERATING & SERVICES, INC. 518265
KANGERGA WELL #: 1 RRCID -> 185528 COMPL. DATE 05/25/2007 TOTAL DEPTH 10800 PERF. 9620 - 10458

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | 73 |
| 02 | 672 | N | 457 | -0- | -215 | -0- | 457 | 2 | | | N | -0- | | | | | 73 |
| 03 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 73 |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | 73 |
| 05 | 496 | N | 363 | -0- | -133 | -0- | 363 | 2 | | | N | -0- | | | | | 73 |
| 06 | 480 | N | 377 | -0- | -103 | -0- | 377 | 2 | | | N | -0- | | | | | 73 |
| 07 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | 73 |
| 08 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 73 |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 73 |
| 10 | 465 | N | 430 | -0- | -35 | -0- | 430 | 2 | | | N | -0- | | | | | 73 |
| 11 | 450 | N | 435 | -0- | -15 | -0- | 435 | 2 | | | N | -0- | | | | | 73 |
| 12 | 527 | N | 260 | -0- | -267 | -0- | 260 | 2 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 5,108 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC 559624
CLOWER WELL #: 1 RRCID -> 196074 COMPL. DATE 03/07/2008 TOTAL DEPTH 10783 PERF. 9428 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1184 | -0- | -273 | -0- | 12 | 1 | 1160 | 2 | Y | 11 | | | | | 51 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1042 | -0- | -78 | -0- | 10 | 1 | 1023 | 2 | Y | 8 | | | | | 59 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1426 | N | 991 | -0- | -435 | -0- | 9 | 1 | 974 | 2 | Y | 7 | | | | | 66 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1140 | N | 866 | -0- | -274 | -0- | 8 | 1 | 858 | 2 | Y | -0- | | | | | 66 |
| 05 | 1147 | N | 1115 | -0- | -32 | -0- | 10 | 1 | 1105 | 2 | Y | -0- | 66 | 1 | | | -0- |
| 06 | 1402 | N | 1402 | -0- | -0- | -0- | 13 | 1 | 1389 | 2 | Y | -0- | | | | | -0- |
| 07 | 1477 | N | 1477 | -0- | -0- | -0- | 13 | 1 | 1464 | 2 | Y | -0- | | | | | -0- |
| 08 | 1382 | N | 1382 | -0- | -0- | -0- | 12 | 1 | 1370 | 2 | Y | -0- | | | | | -0- |
| 09 | 1333 | N | 1333 | -0- | -0- | -0- | 12 | 1 | 1321 | 2 | Y | -0- | | | | | -0- |
| 10 | 1545 | N | 1545 | -0- | -0- | -0- | 86 | 1 | 1458 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1452 | N | 1452 | -0- | -0- | -0- | 76 | 1 | 1376 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,789 TOTAL CONDENSATE PROD: 27

KANGERGA BROS. WELL #: 1 RRCID -> 197003 COMPL. DATE 04/19/2008 TOTAL DEPTH 10750 PERF. 9467 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 1872 | -0- | -794 | -0- | 19 | 1 | 1853 | 2 | Y | -0- | | | | | 66 |
| 02 | 2380 | X | 2073 | -0- | -307 | -0- | 19 | 1 | 2053 | 2 | Y | 1 | 1 | 8 | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2635 | X | 1977 | -0- | -658 | -0- | 17 | 1 | 1960 | 2 | Y | -0- | | | | | 66 |
| 04 | 2550 | X | 2002 | -0- | -548 | -0- | 18 | 1 | 1984 | 2 | Y | -0- | | | | | 66 |
| 05 | 2449 | X | 2098 | -0- | -351 | -0- | 19 | 1 | 2079 | 2 | Y | -0- | | | | | 66 |
| 06 | 2220 | X | 1953 | -0- | -267 | -0- | 18 | 1 | 1922 | 2 | Y | 12 | 62 | 1 | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2507 | X | 2507 | -0- | -0- | -0- | 22 | 1 | 2485 | 2 | Y | -0- | | | | | 16 |
| 08 | 2748 | N | 2748 | -0- | -0- | -0- | 24 | 1 | 2723 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2411 | N | 2411 | -0- | -0- | -0- | 22 | 1 | 2387 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2848 | N | 2848 | -0- | -0- | -0- | 159 | 1 | 2689 | 2 | Y | -0- | | | | | 19 |
| *11 | 2703 | N | 2703 | -0- | -0- | -0- | 141 | 1 | 2559 | 2 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1984 | N | NO RPT | -0- | -1984 | -0- | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 25,192 TOTAL CONDENSATE PROD: 19

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CLOWER WELL #: 2 RRCID -> 199356 COMPL. DATE 10/23/2003 TOTAL DEPTH 10800 PERF.10203 - 10553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1143 | N | 1143 | -0- | -0- | -0- | 12 | 1 | 1130 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1232 | X | 901 | -0- | -331 | -0- | 8 | 1 | 892 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1123 | X | 1123 | -0- | -0- | -0- | 10 | 1 | 1112 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1110 | X | 892 | -0- | -218 | -0- | 8 | 1 | 881 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1239 | X | 1239 | -0- | -0- | -0- | 11 | 1 | 1219 | 2 | Y | 8 | 10 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1110 | X | 1022 | -0- | -88 | -0- | 9 | 1 | 1004 | 2 | Y | 8 | | | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1240 | X | 1240 | -0- | -0- | -0- | 11 | 1 | 1222 | 2 | Y | 6 | 13 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1240 | X | 1075 | -0- | -165 | -0- | 10 | 1 | 1064 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1200 | X | 891 | -0- | -309 | -0- | 8 | 1 | 880 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1240 | X | 1194 | -0- | -46 | -0- | 67 | 1 | 1124 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 1280 | X | 1280 | -0- | -0- | -0- | 67 | 1 | 1210 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1240 | X | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 12,000 TOTAL CONDENSATE PROD: 38

CLOWER WELL #: 3 RRCID -> 199357 COMPL. DATE 11/23/2003 TOTAL DEPTH 10800 PERF. 9756 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1682 | -0- | -23 | -0- | 17 | 1 | 1665 | 2 | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 1526 | -0- | -14 | -0- | 14 | 1 | 1512 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | N | 1734 | -0- | -33 | -0- | 15 | 1 | 1719 | 2 | Y | -0- | | | | | -0- |
| 04 | 1672 | N | 1672 | -0- | -0- | -0- | 15 | 1 | 1654 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1680 | -0- | -25 | -0- | 15 | 1 | 1652 | 2 | Y | 12 | 5 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1669 | -0- | -11 | -0- | 15 | 1 | 1641 | 2 | Y | 12 | | | | | 22 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1699 | -0- | -37 | -0- | 15 | 1 | 1678 | 2 | Y | 5 | 18 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1618 | -0- | -56 | -0- | 14 | 1 | 1603 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1562 | -0- | -118 | -0- | 14 | 1 | 1542 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1680 | -0- | -25 | -0- | 94 | 1 | 1582 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 1631 | N | 1631 | -0- | -0- | -0- | 85 | 1 | 1543 | 2 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 18,153 TOTAL CONDENSATE PROD: 45

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KANGERGA BROS. WELL #: 2 RRCID -> 200397 COMPL. DATE 12/15/2003 TOTAL DEPTH 10800 PERF. 9502 - 10473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1952 | N | 1952 | -0- | -0- | -0- | 20 | 1 | 1932 | 2 | Y | -0- | | | | | 112 |
| 02 | 2632 | X | 1837 | -0- | -795 | -0- | 17 | 1 | 1820 | 2 | Y | -0- | | | | | 112 |
| 03 | 2914 | X | 1993 | -0- | -921 | -0- | 17 | 1 | 1976 | 2 | Y | -0- | | | | | 112 |
| 04 | 2010 | X | 2005 | -0- | -5 | -0- | 18 | 1 | 1987 | 2 | Y | -0- | | | | | 112 |
| 05 | 2324 | X | 2324 | -0- | -0- | -0- | 22 | 1 | 2302 | 2 | Y | -0- | | | | | 112 |
| 06 | 2334 | X | 2334 | -0- | -0- | -0- | 21 | 1 | 2300 | 2 | Y | 12 | 105 | 1 | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2139 | X | 2139 | -0- | -0- | -0- | 19 | 1 | 2120 | 2 | Y | -0- | | | | | 19 |
| 08 | 2201 | N | 2201 | -0- | -0- | -0- | 20 | 1 | 2180 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1840 | -0- | -230 | -0- | 17 | 1 | 1820 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2206 | N | 2206 | -0- | -0- | -0- | 123 | 1 | 2083 | 2 | Y | -0- | | | | | 23 |
| 11 | 2070 | N | 1998 | -0- | -72 | -0- | 104 | 1 | 1891 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | 26 |

TOTAL GAS PROD: 22,829 TOTAL CONDENSATE PROD: 19

BROWN FARM WELL #: 1 RRCID -> 201672 COMPL. DATE 04/29/2004 TOTAL DEPTH 10840 PERF. 9620 - 10605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLANAGAN WELL #: 1 RRCID -> 202568 COMPL. DATE 10/16/2003 TOTAL DEPTH 10804 PERF. 9618 - 10549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2222 | N | 2222 | -0- | -0- | -0- | 23 | 1 | 2182 | 2 | N | 15 | | | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2139 | N | 2139 | -0- | -0- | -0- | 20 | 1 | 2112 | 2 | N | 6 | | | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2326 | N | 2326 | -0- | -0- | -0- | 20 | 1 | 2282 | 2 | N | 22 | | | | | 43 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1986 | N | 1986 | -0- | -0- | -0- | 18 | 1 | 1968 | 2 | Y | -0- | | | | | 43 |
| 05 | 1958 | N | 1958 | -0- | -0- | -0- | 18 | 1 | 1940 | 2 | Y | -0- | 29 | 1 | | | 14 |
| 06 | 1792 | N | 1792 | -0- | -0- | -0- | 16 | 1 | 1776 | 2 | Y | -0- | | | | | 14 |
| 07 | 1884 | N | 1884 | -0- | -0- | -0- | 17 | 1 | 1867 | 2 | Y | -0- | | | | | 14 |
| 08 | 2044 | N | 2044 | -0- | -0- | -0- | 18 | 1 | 2025 | 2 | Y | 1 | 13 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1788 | -0- | -12 | -0- | 16 | 1 | 1772 | 2 | Y | -0- | | | | | 2 |
| 10 | 2103 | N | 2103 | -0- | -0- | -0- | 118 | 1 | 1985 | 2 | Y | -0- | | | | | 2 |
| 11 | 1920 | N | 1810 | -0- | -110 | -0- | 95 | 1 | 1715 | 2 | Y | -0- | | | | | 2 |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 22,052 TOTAL CONDENSATE PROD: 44

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CLOWER WELL #: 4 RRCID -> 209603 COMPL. DATE 01/28/2005 TOTAL DEPTH 10835 PERF.10508 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1600 | -0- | -74 | -0- | 17 | 1 | 1583 | 2 | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 1431 | -0- | -109 | -0- | 16 | 1 | 1414 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1778 | -0- | -20 | -0- | 15 | 1 | 1763 | 2 | Y | -0- | | | | | -0- |
| 04 | 1752 | N | 1752 | -0- | -0- | -0- | 16 | 1 | 1735 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1724 | N | 1724 | -0- | -0- | -0- | 16 | 1 | 1706 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1639 | -0- | -71 | -0- | 15 | 1 | 1622 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1742 | -0- | -56 | -0- | 15 | 1 | 1725 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1628 | -0- | -108 | -0- | 15 | 1 | 1613 | 2 | Y | -0- | | | | | 2 |
| 09 | 1650 | N | 1481 | -0- | -169 | -0- | 13 | 1 | 1467 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1650 | -0- | -86 | -0- | 92 | 1 | 1556 | 2 | Y | 2 | 1 | 8 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1608 | N | 1608 | -0- | -0- | -0- | 84 | 1 | 1524 | 2 | Y | -0- | | | | | 4 |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 18,033 TOTAL CONDENSATE PROD: 11

GRAMLING WELL #: 1 RRCID -> 209762 COMPL. DATE 01/26/2005 TOTAL DEPTH 10792 PERF.10480 - 10594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | 140 |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | 140 |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 140 |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 140 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | 140 |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 3 | 1 | 14 | 3 | N | -0- | | | | | 140 |
| 08 | 26 | N | 26 | -0- | -0- | -0- | 3 | 1 | 23 | 3 | N | -0- | | | | | 140 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 140 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 783 TOTAL CONDENSATE PROD: -0-

BREWSTER, A. WELL #: 1 RRCID -> 209823 COMPL. DATE 02/10/2005 TOTAL DEPTH 10890 PERF. 9466 - 10223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DANIELS WELL #: 1 RRCID -> 212365 COMPL. DATE 05/06/2005 TOTAL DEPTH 10975 PERF.10526 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | 38 |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | 38 |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 38 |
| *04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | 38 |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | 38 |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | 15 | 7 | | | 23 |
| 07 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | 23 |
| 10 | 155 | N | 14 | -0- | -141 | -0- | 14 | 3 | | | N | -0- | | | | | 23 |
| *11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | 23 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 831 TOTAL CONDENSATE PROD: -0-

KATHERINE WELL #: 1 RRCID -> 214328 COMPL. DATE 08/15/2005 TOTAL DEPTH 10890 PERF. 9610 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2156 | -0- | -324 | -0- | 22<br>1 | 1<br>9 | 2133 | 2 | Y | 1 | | | | | 6 |
| 02 | 2128 | N | 2128 | -0- | -0- | -0- | 20<br>3 | 1<br>9 | 2105 | 2 | Y | 3 | | | | | 9 |
| 03 | 2452 | N | 2452 | -0- | -0- | -0- | 21<br>11 | 1<br>9 | 2420 | 2 | Y | 10 | | | | | 19 |
| 04 | 2276 | N | 2276 | -0- | -0- | -0- | 20 | 1 | 2256 | 2 | Y | -0- | | | | | 19 |
| 05 | 2377 | N | 2377 | -0- | -0- | -0- | 22 | 1 | 2355 | 2 | Y | -0- | | | | | 19 |
| 06 | 2370 | N | 2295 | -0- | -75 | -0- | 21<br>4 | 1<br>9 | 2270 | 2 | Y | 4 | | | | | 23 |
| 07 | 2356 | N | 2285 | -0- | -71 | -0- | 20 | 1 | 2265 | 2 | Y | -0- | | | | | 23 |
| 08 | 2449 | X | 2189 | -0- | -260 | -0- | 20 | 1 | 2169 | 2 | Y | -0- | 18 | 1 | | | 5 |
| 09 | 2310 | X | 2091 | -0- | -219 | -0- | 19 | 1 | 2072 | 2 | Y | -0- | | | | | 5 |
| 10 | 2387 | X | 1977 | -0- | -410 | -0- | 111<br>1 | 1<br>9 | 1865 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 11 | 2310 | X | 2144 | -0- | -166 | -0- | 112 | 1 | 2032 | 2 | Y | -0- | | | | | 5 |
| 12 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 24,370 TOTAL CONDENSATE PROD: 19

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KANGERGA BROS. WELL #: 3 RRCID -> 215669 COMPL. DATE 09/28/2005 TOTAL DEPTH 10775 PERF. 9431 - 10631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2063 | -0- | -355 | -0- | 21 | 1 | 2042 | 2 | Y | -0- | | | | | -0- |
| 02 | 2072 | N | 2052 | -0- | -20 | -0- | 19 | 1 | 2033 | 2 | Y | -0- | | | | | -0- |
| 03 | 2302 | N | 2302 | -0- | -0- | -0- | 20 | 1 | 2282 | 2 | Y | -0- | | | | | -0- |
| 04 | 2221 | N | 2221 | -0- | -0- | -0- | 20 | 1 | 2201 | 2 | Y | -0- | | | | | -0- |
| 05 | 2364 | N | 2364 | -0- | -0- | -0- | 22 | 1 | 2342 | 2 | Y | -0- | | | | | -0- |
| 06 | 2220 | N | 2219 | -0- | -1 | -0- | 20 | 1 | 2199 | 2 | Y | -0- | | | | | -0- |
| 07 | 2294 | N | 2155 | -0- | -139 | -0- | 19 | 1 | 2135 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2195 | -0- | -161 | -0- | 20 | 1 | 2175 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 2220 | N | 1970 | -0- | -250 | -0- | 18 | 1 | 1952 | 2 | Y | -0- | | | | | -0- |
| 10 | 2278 | N | 2278 | -0- | -0- | -0- | 127 | 1 | 2149 | 2 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2066 | -0- | -64 | -0- | 108 | 1 | 1958 | 2 | Y | -0- | | | | | 1 |
| 12 | 2046 | N | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 23,885 TOTAL CONDENSATE PROD: 3

BROOKS WELL #: 1 RRCID -> 216619 COMPL. DATE 09/25/2005 TOTAL DEPTH 10846 PERF. 9374 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 934 | N | 934 | -0- | -0- | -0- | 916 | 3 | 18 | 9 | N | 16 | 1 | 8 | | | 179 |
| 02 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | 179 |
| 03 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | 179 |
| 04 | 1001 | N | 1001 | -0- | -0- | -0- | 990 | 3 | 11 | 9 | N | 10 | 2 | 8 | | | 187 |
| 05 | 1716 | N | 1716 | -0- | -0- | -0- | 1715 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 187 |
| 06 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | 187 |
| 07 | 631 | N | 631 | -0- | -0- | -0- | 184 | 1 | 447 | 3 | N | -0- | | | | | 187 |
| 08 | 706 | N | 706 | -0- | -0- | -0- | 136 | 1 | 570 | 3 | N | -0- | | | | | 187 |
| 09 | 632 | N | 632 | -0- | -0- | -0- | 142 | 1 | 490 | 3 | N | -0- | | | | | 187 |
| 10 | 620 | N | 565 | -0- | -55 | -0- | 145 | 1 | 420 | 3 | N | -0- | | | | | 187 |
| 11 | 690 | N | 421 | -0- | -269 | -0- | 111 | 1 | 309 | 3 | N | 1 | 161 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 8,884 TOTAL CONDENSATE PROD: 28

GRAMLING WELL #: 2 RRCID -> 220584 COMPL. DATE 02/10/2006 TOTAL DEPTH 10750 PERF.10463 - 10653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| *04 | 1 | 1 | | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 65 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 20 | 7 | | | 45 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KATHERINE WELL #: 2 RRCID -> 221007 COMPL. DATE 04/27/2006 TOTAL DEPTH 10815 PERF. 9588 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 391 | -0- | -167 | -0- | 4 | 1 | 387 | 2 | Y | -0- | | | | | 5 |
| 02 | 756 | X | 464 | -0- | -292 | -0- | 4 | 1 | 460 | 2 | Y | -0- | | | | | 5 |
| 03 | 837 | X | 275 | -0- | -562 | -0- | 2 | 1 | 273 | 2 | Y | -0- | | | | | 5 |
| 04 | 570 | X | 324 | -0- | -246 | -0- | 3 | 1 | 321 | 2 | Y | -0- | | | | | 5 |
| 05 | 558 | X | 450 | -0- | -108 | -0- | 4 | 1 | 446 | 2 | Y | -0- | | | | | 5 |
| 06 | 510 | X | 374 | -0- | -136 | -0- | 3 | 1 | 367 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 548 | X | 548 | -0- | -0- | -0- | 5 | 1 | 543 | 2 | Y | -0- | | | | | 9 |
| 08 | 465 | N | 431 | -0- | -34 | -0- | 4 | 1 | 427 | 2 | Y | -0- | 7 | 1 | | | 2 |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 4 | 1 | 427 | 2 | Y | -0- | | | | | 2 |
| 10 | 558 | N | 540 | -0- | -18 | -0- | 30 | 1 | 510 | 2 | Y | -0- | | | | | 2 |
| *11 | 531 | N | 531 | -0- | -0- | -0- | 28 | 1 | 503 | 2 | Y | -0- | | | | | 2 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 4,759 TOTAL CONDENSATE PROD: 4

KATHERINE WELL #: 2 RRCID -> 221446 COMPL. DATE 04/17/2006 TOTAL DEPTH 10960 PERF.10440 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1933 | N | 1933 | -0- | -0- | -0- | 1913 | 3 | 20 | 9 | N | 18 | | | | | 70 |
| 02 | 1588 | N | 1588 | -0- | -0- | -0- | 1577 | 3 | 11 | 9 | N | 10 | | | | | 80 |
| 03 | 1582 | N | 1582 | -0- | -0- | -0- | 1561 | 3 | 21 | 9 | N | 19 | | | | | 99 |
| 04 | 1342 | N | 1342 | -0- | -0- | -0- | 1338 | 3 | 4 | 9 | N | 4 | | | | | 103 |
| 05 | 2026 | N | 2026 | -0- | -0- | -0- | 2026 | 3 | | | N | -0- | | | | | 103 |
| 06 | 2826 | N | 2826 | -0- | -0- | -0- | 2826 | 3 | | | N | -0- | | | | | 103 |
| 07 | 3100 | N | 3729 | -0- | 629 | 629 | 1088 | 1 | 2641 | 3 | N | -0- | | | | | 103 |
| 08 | 3100 | N | 3009 | -0- | -91 | 538 | 580 | 1 | 2429 | 3 | N | -0- | | | | | 103 |
| 09 | 3000 | N | 2626 | -0- | -374 | 164 | 588 | 1 | 2027 | 3 | N | 10 | | | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2160 | X | 1996 | -0- | -164 | -0- | 508 | 1 | 1467 | 3 | N | 19 | | | | | 132 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 2076 | X | 2076 | -0- | -0- | -0- | 548 | 1 | 1517 | 3 | N | 10 | 71 | 1 | | | 71 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1333 | X | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 71 |

TOTAL GAS PROD: 24,733 TOTAL CONDENSATE PROD: 90

KANGERGA BROS. WELL #: 5 RRCID -> 221705 COMPL. DATE 06/05/2006 TOTAL DEPTH 10735 PERF. 9402 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3246 | -0- | -102 | -0- | 34 | 1 | 3212 | 2 | Y | -0- | | | | | -0- |
| 02 | 2998 | X | 2998 | -0- | -0- | -0- | 28 | 1 | 2970 | 2 | Y | -0- | | | | | -0- |
| 03 | 3517 | X | 3517 | -0- | -0- | -0- | 31 | 1 | 3486 | 2 | Y | -0- | | | | | -0- |
| 04 | 3274 | X | 3274 | -0- | -0- | -0- | 29 | 1 | 3245 | 2 | Y | -0- | | | | | -0- |
| 05 | 3072 | X | 3072 | -0- | -0- | -0- | 28 | 1 | 3044 | 2 | Y | -0- | | | | | -0- |
| 06 | 3033 | X | 3033 | -0- | -0- | -0- | 28 | 1 | 3002 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3053 | X | 3053 | -0- | -0- | -0- | 27 | 1 | 3024 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3503 | X | 2991 | -0- | -512 | -0- | 27 | 1 | 2963 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3270 | X | 2796 | -0- | -474 | -0- | 25 | 1 | 2770 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3131 | X | 3090 | -0- | -41 | -0- | 173 | 1 | 2916 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2974 | -0- | -56 | -0- | 155 | 1 | 2817 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 34,044 TOTAL CONDENSATE PROD: 10

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BROWN FARM WELL #: 3 RRCID -> 221940 COMPL. DATE 07/05/2006 TOTAL DEPTH 10900 PERF. 9494 - 10727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 688 | -0- | -521 | -0- | 7 | 1 | 662 | 2 | Y | 17 | 149 | 1 | | | 63 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 924 | N | 575 | -0- | -349 | -0- | 5 | 1 | 566 | 2 | Y | 4 | 1 | 8 | | | 66 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1085 | N | 889 | -0- | -196 | -0- | 8 | 1 | 877 | 2 | Y | 4 | | | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 965 | N | 965 | -0- | -0- | -0- | 9 | 1 | 956 | 2 | Y | -0- | | | | | 70 |
| 05 | 1036 | N | 1036 | -0- | -0- | -0- | 10 | 1 | 1026 | 2 | Y | -0- | 70 | 1 | | | -0- |
| 06 | 928 | N | 928 | -0- | -0- | -0- | 8 | 1 | 920 | 2 | Y | -0- | | | | | -0- |
| 07 | 1056 | N | 1056 | -0- | -0- | -0- | 9 | 1 | 1047 | 2 | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 914 | -0- | -109 | -0- | 8 | 1 | 906 | 2 | Y | -0- | | | | | -0- |
| 09 | 930 | N | 547 | -0- | -383 | -0- | 5 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 800 | -0- | -254 | -0- | 45 | 1 | 755 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 738 | -0- | -132 | -0- | 39 | 1 | 699 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,136 TOTAL CONDENSATE PROD: 25

BRASWELL WELL #: 1 RRCID -> 221973 COMPL. DATE 04/17/2006 TOTAL DEPTH 10940 PERF.10600 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | 105 |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 134 | 3 | 17 | 9 | N | 15 | | | | | 120 |
| 03 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | 120 |
| *04 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | 120 |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | 120 |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 5 | 3 | 41 | 9 | N | 37 | | | | | 157 |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 36 | 1 | 88 | 3 | N | -0- | | | | | 157 |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 6 | 1 | 27 | 3 | N | -0- | | | | | 157 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 7 | 1 | 23 | 3 | N | -0- | | | | | 157 |
| 10 | 124 | N | 79 | -0- | -45 | -0- | 20 | 1 | 59 | 3 | N | -0- | | | | | 157 |
| *11 | 422 | N | 422 | -0- | -0- | -0- | 110 | 1 | 305 | 3 | N | 6 | | | | | 163 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 163 |

TOTAL GAS PROD: 1,349 TOTAL CONDENSATE PROD: 58

KANGERGA BROS. WELL #: 6 RRCID -> 222262 COMPL. DATE 08/08/2006 TOTAL DEPTH 10810 PERF. 9392 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2308 | -0- | -203 | -0- | 24 | 1 | 2284 | 2 | Y | -0- | | | | | -0- |
| 02 | 2178 | N | 2178 | -0- | -0- | -0- | 20 | 1 | 2158 | 2 | Y | -0- | | | | | -0- |
| 03 | 2542 | N | 2200 | -0- | -342 | -0- | 19 | 1 | 2181 | 2 | Y | -0- | | | | | -0- |
| 04 | 2521 | N | 2521 | -0- | -0- | -0- | 23 | 1 | 2498 | 2 | Y | -0- | | | | | -0- |
| 05 | 2657 | N | 2657 | -0- | -0- | -0- | 25 | 1 | 2632 | 2 | Y | -0- | | | | | -0- |
| 06 | 2525 | N | 2525 | -0- | -0- | -0- | 23 | 1 | 2502 | 2 | Y | -0- | | | | | -0- |
| 07 | 2657 | N | 2657 | -0- | -0- | -0- | 23 | 1 | 2634 | 2 | Y | -0- | | | | | -0- |
| 08 | 2666 | N | 2342 | -0- | -324 | -0- | 21 | 1 | 2321 | 2 | Y | -0- | | | | | -0- |
| 09 | 2520 | N | 2198 | -0- | -322 | -0- | 20 | 1 | 2178 | 2 | Y | -0- | | | | | -0- |
| 10 | 2666 | N | 2521 | -0- | -145 | -0- | 141 | 1 | 2379 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2420 | N | 2420 | -0- | -0- | -0- | 126 | 1 | 2294 | 2 | Y | -0- | | | | | -0- |
| 12 | 2263 | N | NO RPT | -0- | -2263 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 26,527 TOTAL CONDENSATE PROD: 1

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CLOWER WELL #: 8 RRCID -> 222265 COMPL. DATE 07/11/2006 TOTAL DEPTH 10795 PERF. 9350 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 1397 | -0- | | -308 | -0- | 14 | 1 | 1380 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1400 | X | 1264 | -0- | | -136 | -0- | 12 | 1 | 1250 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2230 | X | 2230 | -0- | | -0- | -0- | 19 | 1 | 2207 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1854 | X | 1854 | -0- | | -0- | -0- | 17 | 1 | 1829 | 2 | Y | 7 | | | | | 27 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1850 | X | 1850 | -0- | | -0- | -0- | 17 | 1 | 1802 | 2 | Y | 28 | 30 | 1 | | | 25 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2160 | X | 1656 | -0- | | -504 | -0- | 15 | 1 | 1610 | 2 | Y | 28 | | | | | 53 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2232 | X | 1901 | -0- | | -331 | -0- | 17 | 1 | 1867 | 2 | Y | 15 | 45 | 1 | | | 23 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1919 | N | 1919 | -0- | | -0- | -0- | 17 | 1 | 1899 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1368 | -0- | | -282 | -0- | 12 | 1 | 1343 | 2 | Y | 12 | | | | | 38 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1824 | -0- | | -67 | -0- | 101 | 1 | 1712 | 2 | Y | 10 | | | | | 48 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1412 | -0- | | -448 | -0- | 73 | 1 | 1331 | 2 | Y | 7 | | | | | 55 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1426 | N | NO RPT | -0- | | -1426 | -0- | | | | | Y | NO RPT | | | | | 55 |

TOTAL GAS PROD: 18,675 TOTAL CONDENSATE PROD: 119

CLOWER WELL #: 11 RRCID -> 222795 COMPL. DATE 10/15/2006 TOTAL DEPTH 10811 PERF.10195 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1294 | -0- | | -225 | -0- | 13 | 1 | 1277 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1401 | -0- | | -27 | -0- | 13 | 1 | 1382 | 2 | Y | 5 | 1 | 8 | | | 28 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1397 | -0- | | -91 | -0- | 12 | 1 | 1382 | 2 | Y | 3 | | | | | 31 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1525 | N | 1525 | -0- | | -0- | -0- | 14 | 1 | 1498 | 2 | Y | 12 | | | | | 43 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1628 | N | 1628 | -0- | | -0- | -0- | 15 | 1 | 1565 | 2 | Y | 44 | 48 | 1 | | | 39 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 2002 | N | 2002 | -0- | | -0- | -0- | 18 | 1 | 1939 | 2 | Y | 41 | | | | | 80 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 2075 | N | 2075 | -0- | | -0- | -0- | 18 | 1 | 2034 | 2 | Y | 21 | 68 | 1 | | | 33 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2011 | N | 2011 | -0- | | -0- | -0- | 18 | 1 | 1989 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2010 | N | 1934 | -0- | | -76 | -0- | 17 | 1 | 1899 | 2 | Y | 16 | | | | | 53 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1966 | -0- | | -111 | -0- | 109 | 1 | 1840 | 2 | Y | 15 | 1 | 8 | | | 67 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1671 | -0- | | -279 | -0- | 87 | 1 | 1573 | 2 | Y | 10 | | | | | 77 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1984 | N | NO RPT | -0- | | -1984 | -0- | | | | | Y | NO RPT | | | | | 77 |

TOTAL GAS PROD: 18,904 TOTAL CONDENSATE PROD: 175

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CLOWER WELL #: 7 RRCID -> 223221 COMPL. DATE 11/01/2006 TOTAL DEPTH 10780 PERF. 9542 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2436 | X | -0- | -0- | -2436 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2610 | X | -0- | -0- | -2610 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIMES WELL #: 1 RRCID -> 223260 COMPL. DATE 06/12/2006 TOTAL DEPTH 10910 PERF.10473 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 3 | | | N | -0- | | | | | 157 |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 974 | 3 | 6 | 9 | N | 5 | | | | | 162 |
| 03 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | 162 |
| *04 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | 162 |
| 05 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | 162 |
| 06 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | 45 | 7 | | | 117 |
| 07 | 915 | N | 915 | -0- | -0- | -0- | 267 | 1 | 648 | 3 | N | -0- | | | | | 117 |
| 08 | 905 | N | 905 | -0- | -0- | -0- | 173 | 1 | 725 | 3 | N | 6 | | | | | 123 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1678 | N | 1678 | -0- | -0- | -0- | 376 | 1 | 1298 | 3 | N | 4 | | | | | 127 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1148 | N | 1148 | -0- | -0- | -0- | 295 | 1 | 852 | 3 | N | 1 | | | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 849 | -0- | -21 | -0- | 223 | 1 | 616 | 3 | N | 9 | 119 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 11,730 TOTAL CONDENSATE PROD: 25

CLOWER WELL #: 6R RRCID -> 223294 COMPL. DATE 11/01/2006 TOTAL DEPTH 10815 PERF. 9472 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 1940 | -0- | -1439 | -0- | 20 | 1 | 1920 | 2 | Y | -0- | | | | | -0- |
| 02 | 2940 | X | 1943 | -0- | -997 | -0- | 18 | 1 | 1924 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2439 | -0- | -258 | -0- | 21 | 1 | 2418 | 2 | Y | -0- | | | | | -0- |
| 04 | 2764 | X | 2764 | -0- | -0- | -0- | 25 | 1 | 2739 | 2 | Y | -0- | | | | | -0- |
| 05 | 2826 | X | 2826 | -0- | -0- | -0- | 26 | 1 | 2800 | 2 | Y | -0- | | | | | -0- |
| 06 | 2720 | X | 2720 | -0- | -0- | -0- | 25 | 1 | 2695 | 2 | Y | -0- | | | | | -0- |
| 07 | 3149 | X | 3149 | -0- | -0- | -0- | 28 | 1 | 3121 | 2 | Y | -0- | | | | | -0- |
| 08 | 3082 | N | 3082 | -0- | -0- | -0- | 27 | 1 | 3055 | 2 | Y | -0- | | | | | -0- |
| 09 | 2370 | N | 2201 | -0- | -169 | -0- | 20 | 1 | 2181 | 2 | Y | -0- | | | | | -0- |
| 10 | 2740 | X | 2740 | -0- | -0- | -0- | 153 | 1 | 2586 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2561 | X | 2561 | -0- | -0- | -0- | 134 | 1 | 2427 | 2 | Y | -0- | | | | | -0- |
| 12 | 2449 | X | NO RPT | -0- | -2449 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28,365 TOTAL CONDENSATE PROD: 2

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KANGERGA BROS. WELL #: 7 RRCID -> 223606 COMPL. DATE 12/09/2006 TOTAL DEPTH 10737 PERF. 9426 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3367 | -0- | -74 | -0- | 35 | 1 | 3332 | 2 | Y | -0- | | | | | -0- |
| 02 | 2840 | X | 2840 | -0- | -0- | -0- | 27 | 1 | 2813 | 2 | Y | -0- | | | | | -0- |
| 03 | 3335 | X | 3335 | -0- | -0- | -0- | 29 | 1 | 3306 | 2 | Y | -0- | | | | | -0- |
| 04 | 3163 | X | 3163 | -0- | -0- | -0- | 28 | 1 | 3135 | 2 | Y | -0- | | | | | -0- |
| 05 | 3091 | X | 3091 | -0- | -0- | -0- | 29 | 1 | 3061 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3318 | X | 3318 | -0- | -0- | -0- | 30 | 1 | 3238 | 2 | Y | 45 | | | | | 46 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 3462 | X | 3462 | -0- | -0- | -0- | 30 | 1 | 3408 | 2 | Y | 22 | | | | | 68 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3775 | X | 3775 | -0- | -0- | -0- | 33 | 1 | 3718 | 2 | Y | 22 | 60 | 1 | | | 30 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3439 | X | 3439 | -0- | -0- | -0- | 31 | 1 | 3395 | 2 | Y | 12 | | | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 4055 | X | 4055 | -0- | -0- | -0- | 226 | 1 | 3817 | 2 | Y | 11 | 1 | 8 | | | 52 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 3763 | X | 3763 | -0- | -0- | -0- | 196 | 1 | 3548 | 2 | Y | 17 | | | | | 69 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | 69 |

TOTAL GAS PROD: 37,608 TOTAL CONDENSATE PROD: 130

BRASWELL WELL #: 2 RRCID -> 223823 COMPL. DATE 06/02/2006 TOTAL DEPTH 10940 PERF.10596 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1716 | N | 1716 | -0- | -0- | -0- | 1709 | 3 | 7 | 9 | N | 6 | | | | | 115 |
| 02 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | 115 |
| 03 | 1257 | N | 1257 | -0- | -0- | -0- | 1222 | 3 | 35 | 9 | N | 32 | | | | | 147 |
| 04 | 1232 | N | 1232 | -0- | -0- | -0- | 1231 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 147 |
| 05 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | 147 |
| 06 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | 147 |
| 07 | 1633 | N | 1633 | -0- | -0- | -0- | 469 | 1 | 1139 | 3 | N | 23 | | | | | 170 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1573 | N | 1573 | -0- | -0- | -0- | 303 | 1 | 1268 | 3 | N | 2 | | | | | 172 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1606 | N | 1606 | -0- | -0- | -0- | 361 | 1 | 1245 | 3 | N | -0- | | | | | 172 |
| 10 | 1738 | N | 1738 | -0- | -0- | -0- | 446 | 1 | 1289 | 3 | N | 3 | | | | | 175 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 1539 | N | 1539 | -0- | -0- | -0- | 405 | 1 | 1123 | 3 | N | 10 | | | | | 185 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 185 |

TOTAL GAS PROD: 15,418 TOTAL CONDENSATE PROD: 77

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KANGERGA BROS. WELL #: 9 RRCID -> 224029 COMPL. DATE 12/09/2006 TOTAL DEPTH 10762 PERF.10096 - 10601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2205 | -0- | -275 | -0- | 23 | 1 | 2182 | 2 | Y | -0- | | | | | -0- |
| 02 | 2156 | N | 2108 | -0- | -48 | -0- | 20 | 1 | 2088 | 2 | Y | -0- | | | | | -0- |
| 03 | 2418 | N | 2307 | -0- | -111 | -0- | 20 | 1 | 2287 | 2 | Y | -0- | | | | | -0- |
| 04 | 2161 | N | 2161 | -0- | -0- | -0- | 19 | 1 | 2142 | 2 | Y | -0- | | | | | -0- |
| 05 | 2325 | N | 2283 | -0- | -42 | -0- | 21 | 1 | 2262 | 2 | Y | -0- | | | | | -0- |
| 06 | 2220 | N | 2188 | -0- | -32 | -0- | 20 | 1 | 2168 | 2 | Y | -0- | | | | | -0- |
| 07 | 2330 | N | 2330 | -0- | -0- | -0- | 21 | 1 | 2309 | 2 | Y | -0- | | | | | -0- |
| 08 | 2294 | N | 2273 | -0- | -21 | -0- | 20 | 1 | 2253 | 2 | Y | -0- | | | | | -0- |
| 09 | 2190 | N | 2059 | -0- | -131 | -0- | 19 | 1 | 2040 | 2 | Y | -0- | | | | | -0- |
| 10 | 2412 | N | 2412 | -0- | -0- | -0- | 135 | 1 | 2276 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2284 | N | 2284 | -0- | -0- | -0- | 119 | 1 | 2165 | 2 | Y | -0- | | | | | -0- |
| 12 | 2139 | N | NO RPT | -0- | -2139 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24,610 TOTAL CONDENSATE PROD: 1

CLOWER WELL #: 5 RRCID -> 224037 COMPL. DATE 10/29/2006 TOTAL DEPTH 10842 PERF. 9366 - 10731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 1 | 1 | 61 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 1 | 1 | 60 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 60 | N | 37 | -0- | -23 | -0- | 36 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 40 | 2 | 12 | 9 | Y | 11 | 5 | 1 | | | 9 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | 24 | | | | | 33 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 29 | 1 | | | 4 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 268 TOTAL CONDENSATE PROD: 38

KANGERGA BROS. WELL #: 4 RRCID -> 224174 COMPL. DATE 06/13/2006 TOTAL DEPTH 10780 PERF. 9528 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3132 | X | 3132 | -0- | -0- | -0- | 32 | 1 | 3093 | 2 | Y | 6 | | | | | 56 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2836 | X | 2836 | -0- | -0- | -0- | 27 | 1 | 2806 | 2 | Y | 3 | | | | | 59 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3171 | X | 3171 | -0- | -0- | -0- | 27 | 1 | 3137 | 2 | Y | 6 | | | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2927 | -0- | -103 | -0- | 26 | 1 | 2901 | 2 | Y | -0- | | | | | 65 |
| 05 | 3131 | X | 3030 | -0- | -101 | -0- | 28 | 1 | 3002 | 2 | Y | -0- | | | | | 65 |
| 06 | 3052 | X | 3052 | -0- | -0- | -0- | 28 | 1 | 3024 | 2 | Y | -0- | | | | | 65 |
| 07 | 3131 | X | 3115 | -0- | -16 | -0- | 27 | 1 | 3088 | 2 | Y | -0- | | | | | 65 |
| 08 | 2981 | X | 2981 | -0- | -0- | -0- | 27 | 1 | 2954 | 2 | Y | -0- | 58 | 1 | | | 7 |
| 09 | 2829 | X | 2829 | -0- | -0- | -0- | 26 | 1 | 2803 | 2 | Y | -0- | | | | | 7 |
| 10 | 3112 | X | 3112 | -0- | -0- | -0- | 174 | 1 | 2937 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3004 | X | 3004 | -0- | -0- | -0- | 157 | 1 | 2847 | 2 | Y | -0- | | | | | 7 |
| 12 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 33,189 TOTAL CONDENSATE PROD: 16

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KATHERINE WELL #: 4 RRCID -> 225186 COMPL. DATE 01/20/2007 TOTAL DEPTH 10875 PERF.10230 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 1 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 1 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 1 | 1 | 65 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 120 | N | 109 | -0- | -11 | -0- | 1 | 1 | 108 | 2 | Y | -0- | | | | | 1 |
| 05 | 124 | N | 30 | -0- | -94 | -0- | 30 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 1 | 1 | 83 | 2 | Y | -0- | | | | | 1 |
| 07 | 124 | N | 70 | -0- | -54 | -0- | 1 | 1 | 69 | 2 | Y | -0- | | | | | 1 |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 1 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 18 | -0- | -44 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| *11 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 779 TOTAL CONDENSATE PROD: 1

ANDERSON, J.G. WELL #: 1 RRCID -> 225197 COMPL. DATE 09/25/2006 TOTAL DEPTH 10984 PERF.10634 - 10801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 67 | 7 | | | 52 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRASWELL WELL #: 3 RRCID -> 225315 COMPL. DATE 12/18/2006 TOTAL DEPTH 10970 PERF.10618 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1038 | N | 1038 | -0- | -0- | -0- | 1032 | 3 | 6 | 9 | N | 5 | | | | | 147 |
| 02 | 999 | N | 999 | -0- | -0- | -0- | 982 | 3 | 17 | 9 | N | 15 | | | | | 162 |
| 03 | 1019 | N | 1019 | -0- | -0- | -0- | 1016 | 3 | 3 | 9 | N | 3 | | | | | 165 |
| *04 | 1088 | N | 1088 | -0- | -0- | -0- | 1076 | 3 | 12 | 9 | N | 11 | 1 | 8 | | | 175 |
| 05 | 567 | N | 567 | -0- | -0- | -0- | 561 | 3 | 6 | 9 | N | 5 | | | | | 180 |
| 06 | 964 | N | 964 | -0- | -0- | -0- | 961 | 3 | 3 | 9 | N | 3 | 85 | 1 | | | 98 |
| 07 | 1377 | N | 1377 | -0- | -0- | -0- | 397 | 1 | 965 | 3 | N | 14 | | | | | 112 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 674 | N | 674 | -0- | -0- | -0- | 129 | 1 | 542 | 3 | N | 3 | | | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 837 | N | 133 | -0- | -704 | -0- | 34 | 1 | 99 | 3 | N | -0- | | | | | 115 |
| 11 | 660 | N | 99 | -0- | -561 | -0- | 26 | 1 | 71 | 3 | N | 2 | | | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 7,958 TOTAL CONDENSATE PROD: 61

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BRASWELL WELL #: 4 RRCID -> 225330 COMPL. DATE 12/20/2006 TOTAL DEPTH 11950 PERF.10584 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1313 | N | 1313 | -0- | -0- | -0- | 1263 | 3 | 50 | 9 | N | 45 | 157 | 1 | | | 120 |
| 02 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | 120 |
| 03 | 917 | N | 917 | -0- | -0- | -0- | 916 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 120 |
| 04 | 769 | N | 769 | -0- | -0- | -0- | 767 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 120 |
| 05 | 501 | N | 501 | -0- | -0- | -0- | 499 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 120 |
| 06 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | 120 |
| 07 | 1249 | N | 1249 | -0- | -0- | -0- | 364 | 1 | 885 | 3 | N | -0- | | | | | 120 |
| 08 | 1159 | N | 1159 | -0- | -0- | -0- | 222 | 1 | 928 | 3 | N | 8 | | | | | 128 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1130 | N | 1130 | -0- | -0- | -0- | 247 | 1 | 851 | 3 | N | 29 | | | | | 157 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 895 | N | 895 | -0- | -0- | -0- | 224 | 1 | 649 | 3 | N | 20 | | | | | 177 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 1130 | N | 1130 | -0- | -0- | -0- | 285 | 1 | 790 | 3 | N | 50 | | | | | 227 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 227 |

TOTAL GAS PROD: 10,925 TOTAL CONDENSATE PROD: 157

CLOWER WELL #: 9 RRCID -> 225494 COMPL. DATE 10/04/2007 TOTAL DEPTH 10797 PERF. 9600 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 2966 | -0- | -1405 | -0- | 31 | 1 | 2934 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2633 | X | 2633 | -0- | -0- | -0- | 25 | 1 | 2606 | 2 | Y | 2 | 1 | 8 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2814 | X | 2814 | -0- | -0- | -0- | 24 | 1 | 2789 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3090 | X | 2697 | -0- | -393 | -0- | 24 | 1 | 2670 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3162 | X | 3034 | -0- | -128 | -0- | 28 | 1 | 2996 | 2 | Y | 9 | 13 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2994 | X | 2994 | -0- | -0- | -0- | 27 | 1 | 2957 | 2 | Y | 9 | | | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2914 | X | 2622 | -0- | -292 | -0- | 23 | 1 | 2595 | 2 | Y | 4 | 14 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2954 | -0- | -84 | -0- | 26 | 1 | 2927 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2421 | -0- | -579 | -0- | 22 | 1 | 2395 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2643 | -0- | -457 | -0- | 148 | 1 | 2491 | 2 | Y | 4 | 1 | 8 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2451 | -0- | -549 | -0- | 128 | 1 | 2321 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 30,229 TOTAL CONDENSATE PROD: 40

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BROWN FARM WELL #: 4 RRCID -> 226447 COMPL. DATE 02/28/2007 TOTAL DEPTH 10875 PERF. 9640 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1293 | N | 1293 | -0- | -0- | -0- | 13 | 1 | 1270 | 2 | Y | 9 | 2 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 945 | N | 945 | -0- | -0- | -0- | 9 | 1 | 934 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2232 | N | 2232 | -0- | -0- | -0- | 19 | 1 | 2210 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2012 | N | 2012 | -0- | -0- | -0- | 18 | 1 | 1994 | 2 | Y | -0- | | | | | 14 |
| 05 | 2033 | N | 2033 | -0- | -0- | -0- | 19 | 1 | 2014 | 2 | Y | -0- | 14 | 1 | | | -0- |
| 06 | 1864 | N | 1864 | -0- | -0- | -0- | 17 | 1 | 1847 | 2 | Y | -0- | | | | | -0- |
| 07 | 1808 | N | 1808 | -0- | -0- | -0- | 16 | 1 | 1792 | 2 | Y | -0- | | | | | -0- |
| 08 | 2046 | N | 1859 | -0- | -187 | -0- | 17 | 1 | 1842 | 2 | Y | -0- | | | | | -0- |
| 09 | 1860 | N | 949 | -0- | -911 | -0- | 9 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 10 | 1978 | N | 1978 | -0- | -0- | -0- | 111 | 1 | 1867 | 2 | Y | -0- | | | | | -0- |
| 11 | 1800 | N | 1602 | -0- | -198 | -0- | 84 | 1 | 1518 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,575 TOTAL CONDENSATE PROD: 14

CLOWER WELL #: 10 RRCID -> 226448 COMPL. DATE 03/08/2007 TOTAL DEPTH 10850 PERF. 9446 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3269 | -0- | -234 | -0- | 34 | 1 | 3235 | 2 | Y | -0- | | | | | -0- |
| 02 | 2675 | X | 2675 | -0- | -0- | -0- | 25 | 1 | 2649 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2337 | X | 2337 | -0- | -0- | -0- | 20 | 1 | 2317 | 2 | Y | -0- | | | | | -0- |
| 04 | 3150 | X | 2159 | -0- | -991 | -0- | 19 | 1 | 2139 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2283 | -0- | -972 | -0- | 21 | 1 | 2260 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2154 | -0- | -996 | -0- | 20 | 1 | 2132 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2354 | -0- | -622 | -0- | 21 | 1 | 2331 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2361 | X | 2361 | -0- | -0- | -0- | 21 | 1 | 2340 | 2 | Y | -0- | | | | | 2 |
| 09 | 2220 | X | 2127 | -0- | -93 | -0- | 19 | 1 | 2107 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2526 | N | 2526 | -0- | -0- | -0- | 141 | 1 | 2383 | 2 | Y | 2 | 1 | 8 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2413 | N | 2413 | -0- | -0- | -0- | 126 | 1 | 2287 | 2 | Y | -0- | | | | | 4 |
| 12 | 2201 | N | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 26,658 TOTAL CONDENSATE PROD: 11

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ANDERSON, J.G. WELL #: 2 RRCID -> 228348 COMPL. DATE 01/31/2007 TOTAL DEPTH 11019 PERF. 9716 - 10858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1621 | N | 1621 | -0- | -0- | -0- | 1602 | 3 | 19 | 9 | N | 17 | 1 | 8 | | | 115 |
| 02 | 1336 | N | 1336 | -0- | -0- | -0- | 1335 | 3 | 1 | 9 | N | 1 | | | | | 116 |
| 03 | 1277 | N | 1277 | -0- | -0- | -0- | 1276 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 116 |
| 04 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | 116 |
| 05 | 1572 | N | 1572 | -0- | -0- | -0- | 1572 | 3 | | | N | -0- | | | | | 116 |
| 06 | 1950 | N | 1950 | -0- | -0- | -0- | 1950 | 3 | | | N | -0- | | | | | 116 |
| 07 | 2549 | N | 2549 | -0- | -0- | -0- | 738 | 1 | 1792 | 3 | N | 17 | | | | | 133 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1176 | N | 1176 | -0- | -0- | -0- | 225 | 1 | 941 | 3 | N | 9 | | | | | 142 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1302 | N | 1302 | -0- | -0- | -0- | 293 | 1 | 1009 | 3 | N | -0- | | | | | 142 |
| 10 | 2263 | N | 1421 | -0- | -842 | -0- | 358 | 1 | 1035 | 3 | N | 25 | | | | | 167 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1140 | N | 856 | -0- | -284 | -0- | 225 | 1 | 624 | 3 | N | 6 | | | | | 173 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 173 |

TOTAL GAS PROD: 16,426 TOTAL CONDENSATE PROD: 76

CHOICE WELL #: 1 RRCID -> 228352 COMPL. DATE 02/11/2007 TOTAL DEPTH 10970 PERF. 9570 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | | N | -0- | | | | | 182 |
| 02 | 1178 | N | 1178 | -0- | -0- | -0- | 1175 | 3 | 3 | 9 | N | 3 | | | | | 185 |
| 03 | 1613 | N | 1613 | -0- | -0- | -0- | 1607 | 3 | 6 | 9 | N | 5 | 1 | 8 | | | 189 |
| 04 | 1249 | N | 1249 | -0- | -0- | -0- | 1247 | 3 | 2 | 9 | N | 2 | | | | | 191 |
| 05 | 1380 | N | 1380 | -0- | -0- | -0- | 1380 | 3 | | | N | -0- | | | | | 191 |
| 06 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | 159 | 1 | | | 32 |
| 07 | 1246 | N | 1246 | -0- | -0- | -0- | 1234 | 3 | 12 | 9 | N | 11 | 1 | 8 | | | 42 |
| 08 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 3 | | | N | -0- | | | | | 42 |
| 09 | 1290 | N | 1290 | -0- | -0- | -0- | 1287 | 3 | 3 | 9 | N | 3 | | | | | 45 |
| 10 | 1356 | N | 1356 | -0- | -0- | -0- | 1328 | 3 | 28 | 9 | N | 25 | | | | | 70 |
| 11 | 1290 | N | 1271 | -0- | -19 | -0- | 1252 | 3 | 19 | 9 | N | 17 | | | | | 87 |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 14,471 TOTAL CONDENSATE PROD: 66

RIO WELL #: 1 RRCID -> 228353 COMPL. DATE 03/04/2007 TOTAL DEPTH 10930 PERF. 9852 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 1931 | -0- | -642 | -0- | 1905 | 3 | 26 | 9 | N | 24 | 1 | 8 | | | 117 |
| 02 | 2268 | X | 2010 | -0- | -258 | -0- | 2002 | 3 | 8 | 9 | N | 7 | | | | | 124 |
| 03 | 2511 | X | 1006 | -0- | -1505 | -0- | 997 | 3 | 9 | 9 | N | 8 | | | | | 132 |
| *04 | 1843 | X | 1843 | -0- | -0- | -0- | 1822 | 3 | 21 | 9 | N | 19 | 1 | 8 | | | 150 |
| 05 | 1396 | N | 1396 | -0- | -0- | -0- | 1377 | 3 | 19 | 9 | N | 17 | | | | | 167 |
| 06 | 2681 | N | 2681 | -0- | -0- | -0- | 2681 | 3 | | | N | -0- | | | | | 167 |
| 07 | 2117 | N | 2117 | -0- | -0- | -0- | 2095 | 3 | 22 | 9 | N | 20 | | | | | 187 |
| 08 | 2757 | N | 2757 | -0- | -0- | -0- | 2701 | 3 | 56 | 9 | N | 51 | 179 | 1 | | | 59 |
| 09 | 1882 | N | 1882 | -0- | -0- | -0- | 1879 | 3 | 3 | 9 | N | 3 | | | | | 62 |
| 10 | 2542 | N | 2542 | -0- | -0- | -0- | 2535 | 3 | 7 | 9 | N | 6 | | | | | 68 |
| 11 | 2490 | N | 1758 | -0- | -732 | -0- | 1752 | 3 | 6 | 9 | N | 5 | | | | | 73 |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: 21,923 TOTAL CONDENSATE PROD: 160

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CLOWER WELL #: 12 RRCID -> 228617 COMPL. DATE 05/09/2007 TOTAL DEPTH 10810 PERF. 9484 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | X | 1018 | -0- | -222 | -0- | 11 | 1 | 1006 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1520 | N | 1520 | -0- | -0- | -0- | 14 | 1 | 1506 | 2 | Y | -0- | | | | | 2 |
| 03 | 1199 | N | 1199 | -0- | -0- | -0- | 10 | 1 | 1189 | 2 | Y | -0- | | | | | 2 |
| 04 | 1704 | N | 1704 | -0- | -0- | -0- | 15 | 1 | 1689 | 2 | Y | -0- | | | | | 2 |
| 05 | 1575 | N | 1575 | -0- | -0- | -0- | 15 | 1 | 1560 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 06 | 1364 | N | 1364 | -0- | -0- | -0- | 12 | 1 | 1352 | 2 | Y | -0- | | | | | -0- |
| 07 | 1476 | N | 1476 | -0- | -0- | -0- | 13 | 1 | 1463 | 2 | Y | -0- | | | | | -0- |
| 08 | 1382 | N | 1382 | -0- | -0- | -0- | 12 | 1 | 1370 | 2 | Y | -0- | | | | | -0- |
| 09 | 970 | N | 970 | -0- | -0- | -0- | 9 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| 10 | 1303 | N | 1303 | -0- | -0- | -0- | 73 | 1 | 1230 | 2 | Y | -0- | | | | | -0- |
| *11 | 1424 | N | 1424 | -0- | -0- | -0- | 74 | 1 | 1350 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,935 TOTAL CONDENSATE PROD: 1

KANGERGA BROS. WELL #: 8 RRCID -> 228861 COMPL. DATE 05/29/2007 TOTAL DEPTH 10761 PERF. 9424 - 10607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3625 | -0- | -219 | -0- | 38 | 1 | 3586 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3331 | X | 3331 | -0- | -0- | -0- | 31 | 1 | 3299 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3687 | X | 3687 | -0- | -0- | -0- | 32 | 1 | 3654 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3604 | -0- | -146 | -0- | 32 | 1 | 3572 | 2 | Y | -0- | | | | | 12 |
| 05 | 3875 | X | 3553 | -0- | -322 | -0- | 33 | 1 | 3520 | 2 | Y | -0- | | | | | 12 |
| 06 | 3570 | X | 3521 | -0- | -49 | -0- | 32 | 1 | 3488 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3747 | X | 3747 | -0- | -0- | -0- | 33 | 1 | 3713 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3680 | -0- | -40 | -0- | 33 | 1 | 3646 | 2 | Y | 1 | 13 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3458 | -0- | -142 | -0- | 31 | 1 | 3426 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3914 | X | 3914 | -0- | -0- | -0- | 219 | 1 | 3694 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3731 | X | 3731 | -0- | -0- | -0- | 195 | 1 | 3535 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 39,851 TOTAL CONDENSATE PROD: 9

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KATHERINE WELL #: 3 RRCID -> 229156 COMPL. DATE 06/18/2007 TOTAL DEPTH 10850 PERF.10162 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2928 | N | 2928 | -0- | -0- | -0- | 30 | 1 | 2897 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1900 | N | 3105 | -0- | 1205 | 1205 | 29 | 1 | 3070 | 2 | Y | 5 | 1 | 8 | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1921 | N | 716 | -0- | -1205 | -0- | 18 | 1 | 689 | 2 | Y | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1860 | N | 306 | -0- | -1554 | -0- | 3 | 1 | 302 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1922 | X | 856 | -0- | -1066 | -0- | 8 | 1 | 837 | 2 | Y | 10 | | | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1860 | X | 596 | -0- | -1264 | -0- | 5 | 1 | 570 | 2 | Y | 19 | | | | | 53 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1922 | X | 643 | -0- | -1279 | -0- | 6 | 1 | 637 | 2 | Y | -0- | | | | | 53 |
| 08 | 2216 | X | 2216 | -0- | -0- | -0- | 40 | 1 | 2172 | 2 | Y | 4 | 43 | 1 | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2454 | X | 2454 | -0- | -0- | -0- | 74 | 1 | 2378 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1991 | X | 1991 | -0- | -0- | -0- | 516 | 1 | 1475 | 2 | Y | -0- | | | | | 16 |
| 11 | 1860 | N | 1753 | -0- | -107 | -0- | 412 | 1 | 1341 | 2 | Y | -0- | | | | | 16 |
| 12 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 17,564 TOTAL CONDENSATE PROD: 50

RAYFORD, BESS WELL #: 2 RRCID -> 229548 COMPL. DATE 07/13/2007 TOTAL DEPTH 10852 PERF. 7493 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3030 | -0- | -473 | -0- | 411 | 1 | 2601 | 3 | Y | 16 | 11 | 1 | | | 30 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3473 | X | 3473 | -0- | -0- | -0- | 581 | 1 | 2891 | 3 | Y | 1 | 27 | 1 | 1 | 8 | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4023 | X | 4023 | -0- | -0- | -0- | 4022 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 04 | 3487 | X | 3487 | -0- | -0- | -0- | 628 | 1 | 2859 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 3767 | X | 3767 | -0- | -0- | -0- | 682 | 1 | 3085 | 3 | Y | -0- | | | | | -0- |
| 06 | 3505 | X | 3505 | -0- | -0- | -0- | 659 | 1 | 2846 | 3 | Y | -0- | | | | | -0- |
| 07 | 3565 | X | 3245 | -0- | -320 | -0- | 651 | 1 | 2594 | 3 | Y | -0- | | | | | -0- |
| 08 | 4030 | X | 2960 | -0- | -1070 | -0- | 590 | 1 | 2370 | 3 | Y | -0- | | | | | -0- |
| 09 | 3660 | X | 2961 | -0- | -699 | -0- | 628 | 1 | 2333 | 3 | Y | -0- | | | | | -0- |
| 10 | 3782 | X | 3334 | -0- | -448 | -0- | 703 | 1 | 2630 | 3 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3502 | -0- | -8 | -0- | 700 | 1 | 2802 | 3 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 37,287 TOTAL CONDENSATE PROD: 19

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KING, W. WELL #: 1 RRCID -> 230941 COMPL. DATE 04/28/2007 TOTAL DEPTH 11070 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2240 | -0- | -426 | -0- | 552 | 1 | 1602 | 3 | N | 78 | 176 | 1 | | | 74 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 1105 | N | 1105 | -0- | -0- | -0- | 39 | 1 | 1032 | 3 | N | 31 | 1 | 8 | | | 104 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1196 | N | 1196 | -0- | -0- | -0- | 1143 | 3 | 53 | 9 | N | 48 | | | | | 152 |
| 04 | 2160 | N | 1176 | -0- | -984 | -0- | 43 | 1 | 1102 | 2 | N | 28 | 152 | 1 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1163 | -0- | -46 | -0- | 46 | 1 | 1083 | 3 | N | 31 | | | | | 59 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 1170 | N | 706 | -0- | -464 | -0- | 31 | 1 | 662 | 3 | N | 12 | | | | | 71 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1209 | N | 449 | -0- | -760 | -0- | 21 | 1 | 428 | 3 | N | -0- | | | | | 71 |
| 08 | 868 | N | 364 | -0- | -504 | -0- | 18 | 1 | 346 | 3 | N | -0- | | | | | 71 |
| 09 | 720 | N | 310 | -0- | -410 | -0- | 19 | 1 | 290 | 3 | N | 1 | | | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 434 | N | 230 | -0- | -204 | -0- | 13 | 1 | 195 | 3 | N | 20 | | | | | 92 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 598 | N | 598 | -0- | -0- | -0- | 32 | 1 | 445 | 3 | N | 110 | | | | | 202 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 202 |

TOTAL GAS PROD: 9,537 TOTAL CONDENSATE PROD: 359

SILER HEIRS GU WELL #: 2 RRCID -> 230943 COMPL. DATE 06/07/2007 TOTAL DEPTH 11030 PERF. 7493 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | Y | -0- | | | | | 47 |
| 02 | 1414 | N | 1414 | -0- | -0- | -0- | 219 | 1 | 1170 | 3 | Y | 23 | | | | | 70 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 811 | N | 811 | -0- | -0- | -0- | 64 | 1 | 708 | 3 | Y | 35 | | | | | 105 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 632 | N | 632 | -0- | -0- | -0- | 118 | 1 | 496 | 2 | Y | 16 | | | | | 121 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1581 | N | 526 | -0- | -1055 | -0- | 41 | 1 | 476 | 3 | Y | 8 | 80 | 1 | | | 49 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 780 | N | 495 | -0- | -285 | -0- | 39 | 1 | 455 | 3 | Y | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 651 | N | 544 | -0- | -107 | -0- | 45 | 1 | 499 | 3 | Y | -0- | | | | | 50 |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 45 | 1 | 483 | 3 | Y | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 450 | N | 442 | -0- | -8 | -0- | 38 | 1 | 402 | 3 | Y | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 465 | N | 442 | -0- | -23 | -0- | 39 | 1 | 397 | 3 | Y | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 567 | N | 567 | -0- | -0- | -0- | 46 | 1 | 504 | 3 | Y | 15 | | | | | 75 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | 75 |

TOTAL GAS PROD: 6,404 TOTAL CONDENSATE PROD: 108

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 1 RRCID -> 230985 COMPL. DATE 05/12/2007 TOTAL DEPTH 11022 PERF. 7530 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLOWER WELL #: 13 RRCID -> 231166 COMPL. DATE 08/20/2007 TOTAL DEPTH 10900 PERF. 9522 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 314 | -0- | -58 | -0- | 3<br>1 | 1<br>9 | 311 | 2 | Y | -0- | | | | | 1 |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 3<br>1 | 1<br>9 | 277 | 2 | Y | 1 | | | | | 2 |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 3<br>1 | 1<br>9 | 327 | 2 | Y | -0- | | | | | 2 |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 3<br>1 | 1<br>9 | 367 | 2 | Y | 1 | | | | | 3 |
| 05 | 310 | N | 304 | -0- | -6 | -0- | 3<br>4 | 1<br>9 | 297 | 2 | Y | 4 | 3 | 1 | | | 4 |
| 06 | 1615 | N | 1615 | -0- | -0- | -0- | 15<br>10 | 1<br>9 | 1590 | 2 | Y | 9 | | | | | 13 |
| 07 | 372 | N | 272 | -0- | -100 | -0- | 2<br>2 | 1<br>9 | 268 | 2 | Y | 2 | 11 | 1 | | | 4 |
| 08 | 310 | N | 219 | -0- | -91 | -0- | 2<br>1 | 1<br>9 | 216 | 2 | Y | 1 | | | | | 5 |
| 09 | 1620 | N | 188 | -0- | -1432 | -0- | 2 | 1 | 186 | 2 | Y | -0- | | | | | 5 |
| 10 | 279 | N | 241 | -0- | -38 | -0- | 13<br>3 | 1<br>9 | 225 | 2 | Y | 3 | 1 | 8 | | | 7 |
| 11 | 210 | N | 166 | -0- | -44 | -0- | 9<br>1 | 1<br>9 | 156 | 2 | Y | 1 | | | | | 8 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 4,301 TOTAL CONDENSATE PROD: 22

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BROWN FARM WELL #: 7 RRCID -> 231282 COMPL. DATE 09/01/2007 TOTAL DEPTH 10858 PERF. 9534 - 10769

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 2790 | -0- | -1240 | -0- | 61<br>20 | 1<br>9 | 2709 | 2 | Y | 18 | 12 | 1 | | | 22 |
| 02 | 2837 | X | 2837 | -0- | -0- | -0- | 70<br>4 | 1<br>9 | 2763 | 2 | Y | 4 | 1 | 8 | | | 25 |
| 03 | 2963 | X | 2963 | -0- | -0- | -0- | 74<br>4 | 1<br>9 | 2885 | 2 | Y | 4 | | | | | 29 |
| 04 | 3420 | X | 3011 | -0- | -409 | -0- | 78<br>3 | 1<br>9 | 2930 | 2 | Y | 3 | | | | | 32 |
| 05 | 3534 | X | 2734 | -0- | -800 | -0- | 79<br>23 | 1<br>9 | 2632 | 2 | Y | 21 | 35 | 1 | | | 18 |
| 06 | 3030 | X | 2591 | -0- | -439 | -0- | 73<br>25 | 1<br>9 | 2493 | 2 | Y | 23 | | | | | 41 |
| 07 | 3131 | X | 3064 | -0- | -67 | -0- | 75<br>21 | 1<br>9 | 2968 | 2 | Y | 19 | 36 | 1 | | | 24 |
| 08 | 3217 | X | 3217 | -0- | -0- | -0- | 79<br>15 | 1<br>9 | 3123 | 2 | Y | 14 | | | | | 38 |
| 09 | 3000 | X | 2715 | -0- | -285 | -0- | 74<br>1 | 1<br>9 | 2640 | 2 | Y | 1 | | | | | 39 |
| 10 | 3237 | X | 3237 | -0- | -0- | -0- | 530<br>2 | 1<br>9 | 2705 | 2 | Y | 2 | 1 | 8 | | | 40 |
| 11 | 3120 | X | 2595 | -0- | -525 | -0- | 487 | 1 | 2108 | 2 | Y | -0- | | | | | 40 |
| 12 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | Y | NO RPT | | | | | 40 |

TOTAL GAS PROD: 31,754 TOTAL CONDENSATE PROD: 109

BROWN FARM WELL #: 10 RRCID -> 231966 COMPL. DATE 09/19/2007 TOTAL DEPTH 10885 PERF. 9701 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3283 | -0- | -995 | -0- | 66<br>17 | 1<br>9 | 3200 | 2 | Y | 15 | 7 | 1 | | | 17 |
| 02 | 3394 | X | 3394 | -0- | -0- | -0- | 80<br>6 | 1<br>9 | 3308 | 2 | Y | 5 | 1 | 8 | | | 21 |
| 03 | 4026 | X | 4026 | -0- | -0- | -0- | 87<br>4 | 1<br>9 | 3935 | 2 | Y | 4 | | | | | 25 |
| 04 | 4260 | X | 3682 | -0- | -578 | -0- | 84<br>7 | 1<br>9 | 3591 | 2 | Y | 6 | | | | | 31 |
| 05 | 4156 | X | 4156 | -0- | -0- | -0- | 92<br>55 | 1<br>9 | 4009 | 2 | Y | 50 | 39 | 1 | | | 42 |
| 06 | 3900 | X | 3878 | -0- | -22 | -0- | 85<br>57 | 1<br>9 | 3736 | 2 | Y | 52 | | | | | 94 |
| 07 | 4030 | X | 3908 | -0- | -122 | -0- | 83<br>51 | 1<br>9 | 3774 | 2 | Y | 46 | 84 | 1 | | | 56 |
| 08 | 4154 | X | 3916 | -0- | -238 | -0- | 84<br>36 | 1<br>9 | 3796 | 2 | Y | 33 | | | | | 89 |
| 09 | 4020 | X | 3507 | -0- | -513 | -0- | 75<br>1 | 1<br>9 | 3431 | 2 | Y | 1 | | | | | 90 |
| 10 | 4331 | X | 4331 | -0- | -0- | -0- | 560<br>3 | 1<br>9 | 3768 | 2 | Y | 3 | 1 | 8 | | | 92 |
| *11 | 4236 | X | 4236 | -0- | -0- | -0- | 531<br>1 | 1<br>9 | 3704 | 2 | Y | 1 | | | | | 93 |
| 12 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | Y | NO RPT | | | | | 93 |

TOTAL GAS PROD: 42,317 TOTAL CONDENSATE PROD: 216

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BROWN FARM WELL #: 11 RRCID -> 232444 COMPL. DATE 10/25/2007 TOTAL DEPTH 10900 PERF. 9876 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1242 | -0- | -1114 | -0- | 13 | 1 | 1220 | 2 | Y | 8 | 1 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 799 | N | 799 | -0- | -0- | -0- | 7 | 1 | 791 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2276 | N | 2276 | -0- | -0- | -0- | 68 | 1 | 2205 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1069 | -0- | -131 | -0- | 48 | 1 | 1017 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1741 | N | 1741 | -0- | -0- | -0- | 28 | 1 | 1692 | 2 | Y | 19 | 19 | 1 | | | 16 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1453 | -0- | -527 | -0- | 32 | 1 | 1402 | 2 | Y | 17 | | | | | 33 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1427 | N | 1427 | -0- | -0- | -0- | 14 | 1 | 1396 | 2 | Y | 15 | 29 | 1 | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2263 | X | 1539 | -0- | -724 | -0- | 25 | 1 | 1496 | 2 | Y | 16 | | | | | 35 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1680 | X | 1583 | -0- | -97 | -0- | 44 | 1 | 1538 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1736 | X | 1716 | -0- | -20 | -0- | 325 | 1 | 1385 | 2 | Y | 5 | 3 | 8 | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 1757 | X | 1757 | -0- | -0- | -0- | 393 | 1 | 1364 | 2 | Y | -0- | | | | | 38 |
| 12 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 38 |

TOTAL GAS PROD: 16,602 TOTAL CONDENSATE PROD: 89

KATHERINE WELL #: 7 RRCID -> 232618 COMPL. DATE 10/28/2007 TOTAL DEPTH 10858 PERF. 9656 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 833 | -0- | -407 | -0- | 9 | 1 | 824 | 2 | Y | -0- | | | | | 65 |
| 02 | 924 | N | 786 | -0- | -138 | -0- | 7 | 1 | 779 | 2 | Y | -0- | | | | | 65 |
| 03 | 1116 | N | 866 | -0- | -250 | -0- | 8 | 1 | 858 | 2 | Y | -0- | | | | | 65 |
| 04 | 1092 | N | 1092 | -0- | -0- | -0- | 10 | 1 | 1082 | 2 | Y | -0- | | | | | 65 |
| 05 | 1002 | N | 1002 | -0- | -0- | -0- | 9 | 1 | 993 | 2 | Y | -0- | | | | | 65 |
| 06 | 906 | N | 906 | -0- | -0- | -0- | 8 | 1 | 894 | 2 | Y | 4 | | | | | 69 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1116 | N | 837 | -0- | -279 | -0- | 7 | 1 | 830 | 2 | Y | -0- | | | | | 69 |
| 08 | 992 | N | 797 | -0- | -195 | -0- | 7 | 1 | 790 | 2 | Y | -0- | 55 | 1 | | | 14 |
| 09 | 900 | N | 651 | -0- | -249 | -0- | 6 | 1 | 645 | 2 | Y | -0- | | | | | 14 |
| 10 | 962 | N | 962 | -0- | -0- | -0- | 54 | 1 | 908 | 2 | Y | -0- | | | | | 14 |
| 11 | 780 | N | 767 | -0- | -13 | -0- | 40 | 1 | 727 | 2 | Y | -0- | | | | | 14 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 9,499 TOTAL CONDENSATE PROD: 4

RIO WELL #: 2 RRCID -> 233791 COMPL. DATE 10/18/2007 TOTAL DEPTH 10932 PERF. 9448 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3070 | N | 3060 | -0- | -10 | -0- | 3041 | 3 | 19 | 9 | N | 17 | 1 | 8 | | | 63 |
| 02 | 2416 | N | 2416 | -0- | -0- | -0- | 2405 | 3 | 11 | 9 | N | 10 | | | | | 73 |
| 03 | 2790 | X | 2790 | -0- | -0- | -0- | 2766 | 3 | 24 | 9 | N | 22 | 1 | 8 | | | 94 |
| *04 | 2490 | X | 2102 | -0- | -388 | -0- | 2089 | 3 | 13 | 9 | N | 12 | 2 | 8 | | | 104 |
| 05 | 2573 | X | 1553 | -0- | -1020 | -0- | 1524 | 3 | 29 | 9 | N | 26 | | | | | 130 |
| 06 | 2490 | X | 2343 | -0- | -147 | -0- | 2321 | 3 | 22 | 9 | N | 20 | | | | | 150 |
| 07 | 2573 | X | 2459 | -0- | -114 | -0- | 2439 | 3 | 20 | 9 | N | 18 | | | | | 168 |
| 08 | 2379 | N | 2379 | -0- | -0- | -0- | 2375 | 3 | 4 | 9 | N | 4 | | | | | 172 |
| 09 | 2686 | N | 2686 | -0- | -0- | -0- | 2663 | 3 | 23 | 9 | N | 21 | | | | | 193 |
| 10 | 2992 | N | 2992 | -0- | -0- | -0- | 2986 | 3 | 6 | 9 | N | 5 | | | | | 198 |
| 11 | 2310 | N | 1150 | -0- | -1160 | -0- | 1136 | 3 | 14 | 9 | N | 13 | 166 | 1 | | | 45 |
| 12 | 2573 | N | NO RPT | -0- | -2573 | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 25,930 TOTAL CONDENSATE PROD: 168

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BROWN FARM WELL #: 2 RRCID -> 234321 COMPL. DATE 12/16/2007 TOTAL DEPTH 10900 PERF. 9628 - 10755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2300 | -0- | -769 | -0- | 24 | 1 | 2276 | 2 | N | -0- | | | | | 150 |
| 02 | 2772 | X | 2112 | -0- | -660 | -0- | 20 | 1 | 2090 | 2 | N | 2 | | | | | 152 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2511 | X | 2087 | -0- | -424 | -0- | 18 | 1 | 2069 | 2 | N | -0- | | | | | 152 |
| 04 | 2280 | X | 2122 | -0- | -158 | -0- | 19 | 1 | 2103 | 2 | N | -0- | | | | | 152 |
| 05 | 2325 | X | 2237 | -0- | -88 | -0- | 21 | 1 | 2202 | 2 | N | 13 | | | | | 165 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2283 | N | 2283 | -0- | -0- | -0- | 21 | 1 | 2251 | 2 | N | 10 | | | | | 175 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2345 | N | 2345 | -0- | -0- | -0- | 21 | 1 | 2310 | 2 | N | 13 | 160 | 1 | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2232 | N | 2162 | -0- | -70 | -0- | 19 | 1 | 2133 | 2 | N | 9 | | | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2280 | N | 1690 | -0- | -590 | -0- | 15 | 1 | 1675 | 2 | N | -0- | | | | | 37 |
| 10 | 2432 | N | 2432 | -0- | -0- | -0- | 136 | 1 | 2295 | 2 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2225 | N | 2225 | -0- | -0- | -0- | 116 | 1 | 2102 | 2 | N | 6 | | | | | 43 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 23,995 TOTAL CONDENSATE PROD: 54

FLANAGAN WELL #: 2 RRCID -> 234412 COMPL. DATE 08/15/2007 TOTAL DEPTH 10805 PERF. 9428 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3200 | -0- | -427 | -0- | 33 | 1 | 3150 | 2 | N | 15 | | | | | 161 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3332 | X | 3151 | -0- | -181 | -0- | 29 | 1 | 3114 | 2 | N | 7 | 1 | 8 | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3742 | X | 3742 | -0- | -0- | -0- | 32 | 1 | 3686 | 2 | N | 22 | | | | | 189 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3710 | X | 3710 | -0- | -0- | -0- | 33 | 1 | 3654 | 2 | Y | 21 | 1 | 8 | | | 209 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3644 | X | 3644 | -0- | -0- | -0- | 34 | 1 | 3597 | 2 | Y | 12 | 139 | 1 | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3312 | -0- | -318 | -0- | 30 | 1 | 3236 | 2 | Y | 42 | | | | | 124 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 3751 | X | 3234 | -0- | -517 | -0- | 28 | 1 | 3178 | 2 | Y | 25 | | | | | 149 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 3844 | X | 3369 | -0- | -475 | -0- | 30 | 1 | 3326 | 2 | Y | 12 | 133 | 1 | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3720 | X | 3130 | -0- | -590 | -0- | 28 | 1 | 3091 | 2 | Y | 10 | | | | | 38 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3959 | X | 3959 | -0- | -0- | -0- | 220 | 1 | 3717 | 2 | Y | 20 | 3 | 8 | | | 55 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 3502 | X | 3502 | -0- | -0- | -0- | 182 | 1 | 3301 | 2 | Y | 17 | | | | | 72 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 72 |

TOTAL GAS PROD: 37,953 TOTAL CONDENSATE PROD: 203

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KATHERINE WELL #: 6 RRCID -> 234548 COMPL. DATE 10/30/2007 TOTAL DEPTH 11014 PERF. 9884 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 752 | N | 752 | -0- | -0- | -0- | 8 | 1 | 744 | 2 | Y | -0- | | | | | 15 |
| 02 | 873 | N | 873 | -0- | -0- | -0- | 8 | 1 | 861 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 744 | N | 451 | -0- | -293 | -0- | 4 | 1 | 438 | 2 | Y | 8 | | | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 720 | N | 388 | -0- | -332 | -0- | 3 | 1 | 385 | 2 | Y | -0- | | | | | 27 |
| 05 | 961 | N | 311 | -0- | -650 | -0- | 3 | 1 | 308 | 2 | Y | -0- | | | | | 27 |
| 06 | 450 | N | 313 | -0- | -137 | -0- | 3 | 1 | 309 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 403 | N | 295 | -0- | -108 | -0- | 3 | 1 | 292 | 2 | Y | -0- | | | | | 28 |
| 08 | 310 | N | 166 | -0- | -144 | -0- | 1 | 1 | 165 | 2 | Y | -0- | 23 | 1 | | | 5 |
| 09 | 300 | N | 157 | -0- | -143 | -0- | 1 | 1 | 156 | 2 | Y | -0- | | | | | 5 |
| 10 | 310 | N | 220 | -0- | -90 | -0- | 12 | 1 | 208 | 2 | Y | -0- | | | | | 5 |
| 11 | 150 | N | 115 | -0- | -35 | -0- | 6 | 1 | 109 | 2 | Y | -0- | | | | | 5 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 4,041 TOTAL CONDENSATE PROD: 13

JONES WELL #: 1 RRCID -> 234772 COMPL. DATE 09/13/2007 TOTAL DEPTH 10995 PERF. 9754 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2845 | X | 2845 | -0- | -0- | -0- | 2812 | 3 | 33 | 9 | N | 30 | | | | | 97 |
| 02 | 2324 | X | 1395 | -0- | -929 | -0- | 1384 | 3 | 11 | 9 | N | 10 | | | | | 107 |
| 03 | 2984 | N | 2984 | -0- | -0- | -0- | 2953 | 3 | 31 | 9 | N | 28 | | | | | 135 |
| *04 | 909 | N | 909 | -0- | -0- | -0- | 885 | 3 | 24 | 9 | N | 22 | 3 | 8 | | | 154 |
| 05 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | N | -0- | | | | | 154 |
| 06 | 3000 | N | 3118 | -0- | 118 | 118 | 1160 | 1 | 1944 | 3 | N | 13 | | | | | 167 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3311 | -0- | 211 | 329 | 721 | 1 | 2571 | 3 | N | 17 | | | | | 184 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3100 | N | 2968 | -0- | -132 | 197 | 702 | 1 | 2260 | 3 | N | 5 | 146 | 1 | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 4731 | X | 4534 | -0- | -197 | -0- | 1146 | 1 | 3388 | 3 | N | -0- | | | | | 43 |
| 10 | 2917 | X | 2917 | -0- | -0- | -0- | 2885 | 3 | 32 | 9 | N | 29 | | | | | 72 |
| *11 | 2927 | X | 2927 | -0- | -0- | -0- | 2896 | 3 | 31 | 9 | N | 28 | | | | | 100 |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 29,676 TOTAL CONDENSATE PROD: 182

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KANGERGA BROS. WELL #: 10 RRCID -> 238202 COMPL. DATE 01/05/2008 TOTAL DEPTH 10776 PERF. 9560 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2729 | -0- | -247 | -0- | 28<br>1 | 1<br>9 | 2700 | 2 | Y | 1 | | | | | 10 |
| 02 | 2604 | N | 2474 | -0- | -130 | -0- | 23<br>1 | 1<br>9 | 2450 | 2 | Y | 1 | | | | | 11 |
| 03 | 2976 | N | 2782 | -0- | -194 | -0- | 24<br>1 | 1<br>9 | 2757 | 2 | Y | 1 | | | | | 12 |
| 04 | 2643 | N | 2643 | -0- | -0- | -0- | 24 | 1 | 2619 | 2 | Y | -0- | | | | | 12 |
| 05 | 2728 | N | 2725 | -0- | -3 | -0- | 25 | 1 | 2700 | 2 | Y | -0- | | | | | 12 |
| 06 | 2700 | N | 2598 | -0- | -102 | -0- | 24<br>1 | 1<br>9 | 2573 | 2 | Y | 1 | | | | | 13 |
| 07 | 2838 | N | 2838 | -0- | -0- | -0- | 25<br>1 | 1<br>9 | 2812 | 2 | Y | 1 | | | | | 14 |
| 08 | 2790 | X | 2620 | -0- | -170 | -0- | 23 | 1 | 2597 | 2 | Y | -0- | 12 | 1 | | | 2 |
| 09 | 2640 | X | 2424 | -0- | -216 | -0- | 22 | 1 | 2402 | 2 | Y | -0- | | | | | 2 |
| 10 | 2852 | X | 2803 | -0- | -49 | -0- | 157<br>2 | 1<br>9 | 2644 | 2 | Y | 2 | 1 | 8 | | | 3 |
| 11 | 2760 | X | 2749 | -0- | -11 | -0- | 144 | 1 | 2605 | 2 | Y | -0- | | | | | 3 |
| 12 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 29,385 TOTAL CONDENSATE PROD: 7

RIO WELL #: 3 RRCID -> 240430 COMPL. DATE 07/28/2008 TOTAL DEPTH 11200 PERF. 9464 - 10674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2107 | -0- | -838 | -0- | 2106 | 3 | 1 | 9 | N | 1 | 168 | 1 | | | 40 |
| 02 | 2660 | X | 1376 | -0- | -1284 | -0- | 1341 | 3 | 35 | 9 | N | 32 | | | | | 72 |
| 03 | 2945 | X | 2809 | -0- | -136 | -0- | 2800 | 3 | 9 | 9 | N | 8 | | | | | 80 |
| *04 | 2850 | X | 1811 | -0- | -1039 | -0- | 1811 | 3 | | | N | -0- | | | | | 80 |
| 05 | 2666 | X | 2496 | -0- | -170 | -0- | 2475 | 3 | 21 | 9 | N | 19 | | | | | 99 |
| 06 | 4005 | X | 4005 | -0- | -0- | -0- | 3991 | 3 | 14 | 9 | N | 13 | | | | | 112 |
| 07 | 2821 | X | 2352 | -0- | -469 | -0- | 2345 | 3 | 7 | 9 | N | 6 | | | | | 118 |
| 08 | 3100 | N | 3684 | -0- | 584 | 584 | 3651 | 3 | 33 | 9 | N | 30 | | | | | 148 |
| 09 | 3000 | N | 3779 | -0- | 779 | 1363 | 3775 | 3 | 4 | 9 | N | 4 | | | | | 152 |
| 10 | 4072 | X | 2709 | -0- | -1363 | -0- | 2702 | 3 | 7 | 9 | N | 6 | | | | | 158 |
| 11 | 2850 | X | 2232 | -0- | -618 | -0- | 2189 | 3 | 43 | 9 | N | 39 | 175 | 1 | | | 22 |
| 12 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 29,360 TOTAL CONDENSATE PROD: 158

FLANAGAN WELL #: 3 RRCID -> 242310 COMPL. DATE 12/02/2007 TOTAL DEPTH 10778 PERF. 9466 - 10688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 9 | 5 | 1 | | | 11 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 1 | | | 1 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 9

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FREEMAN WELL #: 1 RRCID -> 245013 COMPL. DATE 11/05/2008 TOTAL DEPTH 11570 PERF. 9417 - 11412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4039 | X | 4039 | -0- | -0- | -0- | 4020 | 3 | 19 | 9 | N | 17 | 163 | 1 | 1 | 8 | 63 |
| 02 | DLQ G-10 | | 3655 | -0- | 3655 | 3655 | 3651 | 3 | 4 | 9 | N | 4 | | | | | 67 |
| 03 | DLQ G-10 | | 3600 | -0- | 3600 | 7255 | 3570 | 3 | 30 | 9 | N | 27 | | | | | 94 |
| *04 | DLQ G-10 | | 3298 | -0- | 3298 | 10553 | 3284 | 3 | 14 | 9 | N | 13 | 3 | 8 | | | 104 |
| 05 | 14865 | X | 4312 | -0- | -10553 | -0- | 4301 | 3 | 11 | 9 | N | 10 | 4 | 8 | | | 110 |
| 06 | 3244 | X | 3244 | -0- | -0- | -0- | 3244 | 3 | | | N | -0- | | | | | 110 |
| 07 | 3689 | X | 3629 | -0- | -60 | -0- | 3626 | 3 | 3 | 9 | N | 3 | | | | | 113 |
| 08 | 4036 | X | 4036 | -0- | -0- | -0- | 3986 | 3 | 50 | 9 | N | 45 | | | | | 158 |
| 09 | 3570 | X | 3066 | -0- | -504 | -0- | 3066 | 3 | | | N | -0- | | | | | 158 |
| 10 | 3689 | X | 3015 | -0- | -674 | -0- | 2989 | 3 | 26 | 9 | N | 24 | | | | | 182 |
| 11 | 3570 | X | 2696 | -0- | -874 | -0- | 2667 | 3 | 29 | 9 | N | 26 | | | | | 208 |
| 12 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | N | NO RPT | | | | | 208 |

TOTAL GAS PROD: 38,590 TOTAL CONDENSATE PROD: 169

ATKINSON WELL #: 1 RRCID -> 245868 COMPL. DATE 01/09/2009 TOTAL DEPTH 10955 PERF. 9562 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1730 | N | 1730 | -0- | -0- | -0- | 1663 | 3 | 67 | 9 | N | 61 | 157 | 1 | 1 | 8 | 87 |
| 02 | 1193 | N | 1193 | -0- | -0- | -0- | 1158 | 3 | 35 | 9 | N | 32 | | | | | 119 |
| 03 | 1140 | N | 1140 | -0- | -0- | -0- | 1096 | 3 | 44 | 9 | N | 40 | | | | | 159 |
| 04 | 1252 | N | 1252 | -0- | -0- | -0- | 1244 | 3 | 8 | 9 | N | 7 | 1 | 8 | | | 165 |
| 05 | 861 | N | 861 | -0- | -0- | -0- | 787 | 3 | 74 | 9 | N | 67 | | | | | 232 |
| 06 | 879 | N | 879 | -0- | -0- | -0- | 857 | 3 | 22 | 9 | N | 20 | | | | | 252 |
| 07 | 1160 | N | 1160 | -0- | -0- | -0- | 1096 | 3 | 64 | 9 | N | 58 | | | | | 310 |
| 08 | 1934 | N | 1934 | -0- | -0- | -0- | 1880 | 3 | 54 | 9 | N | 49 | 191 | 1 | | | 168 |
| 09 | 2178 | N | 2178 | -0- | -0- | -0- | 2149 | 3 | 29 | 9 | N | 26 | | | | | 194 |
| 10 | 2124 | N | 2124 | -0- | -0- | -0- | 2018 | 3 | 106 | 9 | N | 96 | | | | | 290 |
| *11 | 2104 | N | 2104 | -0- | -0- | -0- | 1953 | 3 | 151 | 9 | N | 137 | 338 | 1 | | | 89 |
| 12 | 2263 | N | NO RPT | -0- | -2263 | -0- | | | | | N | NO RPT | | | | | 89 |

TOTAL GAS PROD: 16,555 TOTAL CONDENSATE PROD: 593

RIO WELL #: 4 RRCID -> 255122 COMPL. DATE 01/21/2010 TOTAL DEPTH 11540 PERF. 9454 - 11411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | 58 |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 325 | 3 | 41 | 9 | N | 37 | | | | | 95 |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 212 | 3 | 54 | 9 | N | 49 | | | | | 144 |
| 04 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | 144 |
| 05 | 256 | N | 256 | -0- | -0- | -0- | 225 | 3 | 31 | 9 | N | 28 | | | | | 172 |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 186 | 3 | 4 | 9 | N | 4 | | | | | 176 |
| 07 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | 176 |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | 158 | 1 | | | 18 |
| 09 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | 18 |
| 10 | 330 | N | 330 | -0- | -0- | -0- | 326 | 3 | 4 | 9 | N | 4 | | | | | 22 |
| *11 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | 22 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 2,867 TOTAL CONDENSATE PROD: 122

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MUSTANG DRILLING, INC. 596917
HILBURN, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 206271 COMPL. DATE 08/30/2004 TOTAL DEPTH 10890 PERF.10602 - 10793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1466 | -0- | -270 | -0- | 357 | 1 | 1109 | 2 | N | -0- | | | -0- |
| 02 | 1512 | N | 1313 | -0- | -199 | -0- | 326 | 1 | 987 | 2 | N | -0- | | | -0- |
| 03 | 1643 | N | 1413 | -0- | -230 | -0- | 347 | 1 | 1066 | 2 | N | -0- | | | -0- |
| 04 | 1410 | N | 1324 | -0- | -86 | -0- | 318 | 1 | 1006 | 2 | N | -0- | | | -0- |
| 05 | 1627 | N | 1627 | -0- | -0- | -0- | 376 | 1 | 1251 | 2 | N | -0- | | | -0- |
| 06 | 1602 | N | 1602 | -0- | -0- | -0- | 405 | 1 | 1197 | 2 | N | -0- | | | -0- |
| 07 | 1661 | N | 1661 | -0- | -0- | -0- | 260 | 1 | 1401 | 2 | N | -0- | | | -0- |
| 08 | 1612 | N | 1572 | -0- | -40 | -0- | 215 | 1 | 1357 | 2 | N | -0- | | | -0- |
| 09 | 1590 | N | 1491 | -0- | -99 | -0- | 10 | 1 | 1481 | 2 | N | -0- | | | -0- |
| 10 | 1674 | N | 493 | -0- | -1181 | -0- | 4 | 1 | 489 | 2 | N | -0- | | | -0- |
| 11 | 1567 | N | 1567 | -0- | -0- | -0- | 8 | 1 | 1559 | 2 | N | -0- | | | -0- |
| 12 | 1550 | N | 1137 | -0- | -413 | -0- | 6 | 1 | 1131 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,666 TOTAL CONDENSATE PROD: -0-

HILBURN, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 221419 COMPL. DATE 05/23/2006 TOTAL DEPTH 10940 PERF.10577 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2006 | N | 2006 | -0- | -0- | -0- | 489 | 1 | 1517 | 2 | N | -0- | | | -0- |
| 02 | 1578 | N | 1578 | -0- | -0- | -0- | 392 | 1 | 1186 | 2 | N | -0- | | | -0- |
| 03 | 1749 | N | 1749 | -0- | -0- | -0- | 429 | 1 | 1320 | 2 | N | -0- | | | -0- |
| 04 | 1855 | N | 1855 | -0- | -0- | -0- | 446 | 1 | 1409 | 2 | N | -0- | | | -0- |
| 05 | 1805 | N | 1805 | -0- | -0- | -0- | 417 | 1 | 1388 | 2 | N | -0- | | | -0- |
| 06 | 1618 | N | 1618 | -0- | -0- | -0- | 409 | 1 | 1209 | 2 | N | -0- | | | -0- |
| 07 | 1350 | N | 1350 | -0- | -0- | -0- | 211 | 1 | 1139 | 2 | N | -0- | | | -0- |
| 08 | 1519 | N | 966 | -0- | -553 | -0- | 132 | 1 | 834 | 2 | N | -0- | | | -0- |
| 09 | 1470 | N | 696 | -0- | -774 | -0- | 5 | 1 | 691 | 2 | N | -0- | | | -0- |
| 10 | 1364 | N | 653 | -0- | -711 | -0- | 5 | 1 | 648 | 2 | N | -0- | | | -0- |
| 11 | 930 | N | 589 | -0- | -341 | -0- | 3 | 1 | 586 | 2 | N | -0- | | | -0- |
| *12 | 1036 | N | 1036 | -0- | -0- | -0- | 6 | 1 | 1030 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,901 TOTAL CONDENSATE PROD: -0-

MUCKLEROY GAS UNIT WELL #: 1 RRCID -> 221860 COMPL. DATE 07/05/2006 TOTAL DEPTH 11000 PERF.10689 - 10893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 529 | -0- | -246 | -0- | 129 | 1 | 400 | 2 | N | -0- | | | -0- |
| 02 | 700 | X | 434 | -0- | -266 | -0- | 108 | 1 | 326 | 2 | N | -0- | | | -0- |
| 03 | 744 | X | 567 | -0- | -177 | -0- | 139 | 1 | 428 | 2 | N | -0- | | | -0- |
| 04 | 510 | X | 493 | -0- | -17 | -0- | 118 | 1 | 375 | 2 | N | -0- | | | -0- |
| 05 | 529 | X | 529 | -0- | -0- | -0- | 122 | 1 | 407 | 2 | N | -0- | | | -0- |
| 06 | 540 | X | 273 | -0- | -267 | -0- | 69 | 1 | 204 | 2 | N | -0- | | | -0- |
| 07 | 558 | X | 402 | -0- | -156 | -0- | 63 | 1 | 339 | 2 | N | -0- | | | -0- |
| 08 | 527 | N | 319 | -0- | -208 | -0- | 44 | 1 | 275 | 2 | N | -0- | | | -0- |
| 09 | 311 | N | 311 | -0- | -0- | -0- | 2 | 1 | 309 | 2 | N | -0- | | | -0- |
| 10 | 403 | N | 380 | -0- | -23 | -0- | 3 | 1 | 377 | 2 | N | -0- | | | -0- |
| 11 | 478 | N | 478 | -0- | -0- | -0- | 2 | 1 | 476 | 2 | N | -0- | | | -0- |
| 12 | 310 | N | 292 | -0- | -18 | -0- | 2 | 1 | 290 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,007 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
PATARA OIL & GAS LLC 643251
MCCUNE, JAMES E. WELL #: 1 RRCID -> 097483 COMPL. DATE 09/15/1981 TOTAL DEPTH 11513 PERF.10716 - 11334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 621 | -0- | -30 | -0- | 598 | 2 | 23 | 9 | N | 21 | | | 84 |
| 02 | 532 | N | 426 | -0- | -106 | -0- | 426 | 2 | | | N | -0- | | | 84 |
| 03 | 530 | N | 530 | -0- | -0- | -0- | 510 | 2 | 20 | 9 | N | 18 | | | 102 |
| 04 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | 102 |
| 05 | 465 | N | 438 | -0- | -27 | -0- | 436 | 2 | 2 | 9 | N | 2 | | | 104 |
| 06 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | 104 |
| 07 | 682 | N | 465 | -0- | -217 | -0- | 465 | 2 | | | N | -0- | | | 104 |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 673 | 2 | 22 | 9 | N | 20 | | | 124 |
| 09 | 540 | N | 538 | -0- | -2 | -0- | 538 | 2 | | | N | -0- | | | 124 |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 673 | 2 | 22 | 9 | N | 20 | | | 144 |
| 11 | 660 | N | 642 | -0- | -18 | -0- | 632 | 2 | 10 | 9 | N | 9 | | | 153 |
| *12 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | 153 |

TOTAL GAS PROD: 6,802 TOTAL CONDENSATE PROD: 90

PRINCESS THREE OPERATING, LLC 677993
MCNEE, PETE WELL #: 2 RRCID -> 116256 COMPL. DATE 01/07/1985 TOTAL DEPTH 12100 PERF.10477 - 10684

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS LLC 742142
PRIOR GU WELL #: 3 RRCID -> 218559 COMPL. DATE 02/06/2006 TOTAL DEPTH 10800 PERF.10072 - 10453

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

WORKED OVER ANOTHER ZONE.. 09/10/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 6 RRCID -> 224415 COMPL. DATE 12/03/2006 TOTAL DEPTH 10930 PERF. 9438 - 10694

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 07/04/2014 - P&A 07/04/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
STINGRAY WELL #: 6 RRCID -> 242757 COMPL. DATE 06/01/2008 TOTAL DEPTH 10949 PERF. 9780 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
ALLEN, DAVID WELL #: 1 RRCID -> 091969 COMPL. DATE 09/06/1980 TOTAL DEPTH 11947 PERF. N/A

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 1798 | N | 1766 | -0- | -32 | -0- | 149 | 1 | 1617 | 2 | Y | -0- | | | | | 34 |
| 02 | | 1652 | N | 1589 | -0- | -63 | -0- | 138 | 1 | 1451 | 2 | Y | -0- | | | | | 34 |
| 03 | | 1798 | N | 1796 | -0- | -2 | -0- | 159 | 1 | 1637 | 2 | Y | -0- | | | | | 34 |
| 04 | | 1743 | N | 1743 | -0- | -0- | -0- | 155 | 1 | 1588 | 2 | Y | -0- | | | | | 34 |
| 05 | | 1767 | N | 1682 | -0- | -85 | -0- | 106 | 1 | 1576 | 2 | Y | -0- | | | | | 34 |
| 06 | | 1740 | N | 1550 | -0- | -190 | -0- | 104 | 1 | 1446 | 2 | Y | -0- | | | | | 34 |
| 07 | | 1798 | N | 1623 | -0- | -175 | -0- | 113 | 1 | 1510 | 2 | Y | -0- | | | | | 34 |
| 08 | DLQ | G-10 | | 1626 | -0- | 1626 | 1626 | 117 | 1 | 1509 | 2 | Y | -0- | | | | | 34 |
| 09 | DLQ | G-10 | | 1560 | -0- | 1560 | 3186 | 116 | 1 | 1444 | 2 | Y | -0- | | | | | 34 |
| 10 | | 1200 | N | 1633 | -0- | 433 | 3619 | 124 | 1 | 1509 | 2 | Y | -0- | | | | | 34 |
| 11 | | 3000 | N | 1582 | -0- | -1418 | 2201 | 125 | 1 | 1457 | 2 | Y | -0- | | | | | 34 |
| *12 | | 3100 | N | 1632 | -0- | -1468 | 733 | 131 | 1 | 1501 | 2 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 19,782 TOTAL CONDENSATE PROD: -0-

BARRON, PEARL UNIT WELL #: 1 RRCID -> 093711 COMPL. DATE 04/10/1981 TOTAL DEPTH 10776 PERF.10482 - 10658

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 403 | N | 34 | -0- | -369 | -0- | 3<br>1 | 1<br>9 | 30 | 2 | N | 1 | 1 | 8 | | | 36 |
| 02 | | 364 | N | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | 36 |
| 03 | | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 36 |
| 04 | | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 36 |
| 05 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 34 TOTAL CONDENSATE PROD: 1

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BRIGHTWELL WELL #: 1 RRCID -> 165403 COMPL. DATE 07/12/2009 TOTAL DEPTH 11850 PERF.10513 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILKERSON GAS UNIT WELL #: 1 RRCID -> 173627 COMPL. DATE 05/26/1999 TOTAL DEPTH 11804 PERF. 9681 - 10505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, DAVID GAS UNIT NO. 1 WELL #: 1 RRCID -> 177054 COMPL. DATE 03/14/2000 TOTAL DEPTH 11730 PERF. 9438 - 10546

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1627 | -0- | -47 | -0- | 69 | 1 | 1549 | 2 | Y | 8 | 13 | 1 | 8 | 8 | 52 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1359 | -0- | -321 | -0- | 52 | 1 | 1307 | 2 | Y | -0- | | | | | 52 |
| 03 | 2170 | N | 1612 | -0- | -558 | -0- | 56 | 1 | 1556 | 2 | Y | -0- | | | | | 52 |
| 04 | 1560 | N | 1521 | -0- | -39 | -0- | 56 | 1 | 1465 | 2 | Y | -0- | | | | | 52 |
| 05 | 1663 | N | 1663 | -0- | -0- | -0- | 63 | 1 | 1534 | 2 | Y | 60 | | | | | 112 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 1599 | N | 1599 | -0- | -0- | -0- | 66 | 1 | 1533 | 2 | Y | -0- | | | | | 112 |
| 07 | 2016 | N | 2016 | -0- | -0- | -0- | 79 | 1 | 1937 | 2 | Y | -0- | | | | | 112 |
| 08 | DLQ G-10 | | 1489 | -0- | 1489 | 1489 | 57 | 1 | 1432 | 2 | Y | -0- | | | | | 112 |
| 09 | DLQ G-10 | | 2380 | -0- | 2380 | 3869 | 93 | 1 | 2287 | 2 | Y | -0- | | | | | 112 |
| 10 | 1200 | N | 2172 | -0- | 972 | 4841 | 85 | 1 | 2087 | 2 | Y | -0- | | | | | 112 |
| 11 | 3000 | N | 2052 | -0- | -948 | 3893 | 81 | 1 | 1971 | 2 | Y | -0- | | | | | 112 |
| *12 | 3100 | N | 1917 | -0- | -1183 | 2710 | 76 | 1 | 1827 | 2 | Y | 13 | 101 | 1 | | | 24 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,407 TOTAL CONDENSATE PROD: 81

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILKERSON GAS UNIT WELL #: 2 RRCID -> 179096 COMPL. DATE 08/23/2000 TOTAL DEPTH 10737 PERF. 9422 - 10611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 960 | N | 960 | -0- | -0- | -0- | 41 | 1 | 919 | 2 | Y | -0- | 89 | 1 | | | -0- |
| 02 | 840 | N | 836 | -0- | -4 | -0- | 32 | 1 | 804 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 946 | -0- | -15 | -0- | 33 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| 04 | 930 | N | 772 | -0- | -158 | -0- | 28 | 1 | 744 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 695 | -0- | -235 | -0- | 27 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 06 | 930 | N | 673 | -0- | -257 | -0- | 28 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 07 | 923 | N | 923 | -0- | -0- | -0- | 36 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 908 | -0- | 908 | 908 | 35 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 914 | -0- | 914 | 1822 | 36 | 1 | 878 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 938 | -0- | -262 | 1560 | 37 | 1 | 901 | 2 | Y | -0- | | | | | -0- |
| 11 | 2388 | N | 828 | -0- | -1560 | -0- | 33 | 1 | 795 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 779 | -0- | -151 | -0- | 31 | 1 | 748 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,172 TOTAL CONDENSATE PROD: -0-

BROWN, DAVID GAS UNIT NO. 1 WELL #: 3 RRCID -> 187948 COMPL. DATE 02/07/2002 TOTAL DEPTH 10762 PERF. 9453 - 10577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | 14 | 1 | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/04/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARKEY #1 WELL #: 1 RRCID -> 192020 COMPL. DATE 07/30/2002 TOTAL DEPTH 10950 PERF. 9781 - 10672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 875 | -0- | -148 | -0- | 74 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| 02 | 924 | N | 676 | -0- | -248 | -0- | 59 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 725 | -0- | -236 | -0- | 64 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 04 | 926 | N | 926 | -0- | -0- | -0- | 83 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 05 | 906 | N | 906 | -0- | -0- | -0- | 57 | 1 | 849 | 2 | Y | -0- | | | | | -0- |
| 06 | 853 | N | 853 | -0- | -0- | -0- | 57 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| 07 | 961 | N | 838 | -0- | -123 | -0- | 58 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 891 | -0- | 891 | 891 | 64 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 798 | -0- | 798 | 1689 | 59 | 1 | 739 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 830 | -0- | -370 | 1319 | 63 | 1 | 767 | 2 | Y | -0- | | | | | -0- |
| 11 | 1850 | N | 531 | -0- | -1319 | -0- | 42 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 587 | -0- | -250 | -0- | 47 | 1 | 540 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,436 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 1 RRCID -> 192342 COMPL. DATE 12/09/2002 TOTAL DEPTH 10790 PERF. 9573 - 10653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2167 | -0- | -499 | -0- | 92 | 1 | 2074 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2184 | N | 1942 | -0- | -242 | -0- | 74 | 1 | 1868 | 2 | Y | -0- | | | | | -0- |
| 03 | 2294 | N | 2205 | -0- | -89 | -0- | 76 | 1 | 2129 | 2 | Y | -0- | | | | | -0- |
| 04 | 2100 | N | 2046 | -0- | -54 | -0- | 75 | 1 | 1971 | 2 | Y | -0- | | | | | -0- |
| 05 | 2139 | N | 2085 | -0- | -54 | -0- | 82 | 1 | 2003 | 2 | Y | -0- | | | | | -0- |
| 06 | 2130 | N | 2094 | -0- | -36 | -0- | 86 | 1 | 2008 | 2 | Y | -0- | | | | | -0- |
| 07 | 2121 | N | 2121 | -0- | -0- | -0- | 83 | 1 | 2038 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2117 | -0- | 2117 | 2117 | 81 | 1 | 2036 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2124 | -0- | 2124 | 4241 | 82 | 1 | 2019 | 2 | Y | 21 | | | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1200 | N | 2268 | -0- | 1068 | 5309 | 88 | 1 | 2179 | 2 | Y | 1 | 1 | 8 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2175 | -0- | -825 | 4484 | 86 | 1 | 2089 | 2 | Y | -0- | | | | | 21 |
| *12 | 3100 | N | 2047 | -0- | -1053 | 3431 | 82 | 1 | 1952 | 2 | Y | 12 | 20 | 1 | 1 | 8 | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,391 TOTAL CONDENSATE PROD: 35

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 1 RRCID -> 192489 COMPL. DATE 12/21/2002 TOTAL DEPTH 10802 PERF. 9596 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2200 | N | 2200 | -0- | -0- | -0- | 92 | 1 | 2089 | 2 | Y | 17 | 17 | 8 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2183 | N | 2183 | -0- | -0- | -0- | 83 | 1 | 2097 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2778 | N | 2778 | -0- | -0- | -0- | 96 | 1 | 2678 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2130 | N | 1965 | -0- | -165 | -0- | 72 | 1 | 1886 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2418 | N | 2155 | -0- | -263 | -0- | 84 | 1 | 2068 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2400 | N | 2075 | -0- | -325 | -0- | 85 | 1 | 1987 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2199 | N | 2199 | -0- | -0- | -0- | 86 | 1 | 2110 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1276 | -0- | 1276 | 1276 | 49 | 1 | 1226 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 466 | -0- | 466 | 1742 | 18 | 1 | 446 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2049 | X | 307 | -0- | -1742 | -0- | 12 | 1 | 289 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 179 | X | 179 | -0- | -0- | -0- | 7 | 1 | 170 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2201 | X | 129 | -0- | -2072 | -0- | 5 | 1 | 118 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,912 TOTAL CONDENSATE PROD: 54

WYLIE WELL #: 1 RRCID -> 193863 COMPL. DATE 12/10/2002 TOTAL DEPTH 10956 PERF. 9473 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 885 | N | 885 | -0- | -0- | -0- | 75 | 1 | 810 | 2 | Y | -0- | | | | | 24 |
| 02 | 808 | N | 808 | -0- | -0- | -0- | 70 | 1 | 738 | 2 | Y | -0- | | | | | 24 |
| 03 | 875 | N | 875 | -0- | -0- | -0- | 78 | 1 | 797 | 2 | Y | -0- | | | | | 24 |
| 04 | 960 | N | 960 | -0- | -0- | -0- | 86 | 1 | 874 | 2 | Y | -0- | | | | | 24 |
| 05 | 899 | N | 767 | -0- | -132 | -0- | 48 | 1 | 719 | 2 | Y | -0- | | | | | 24 |
| 06 | 1060 | N | 1060 | -0- | -0- | -0- | 71 | 1 | 989 | 2 | Y | -0- | | | | | 24 |
| 07 | 1111 | N | 1111 | -0- | -0- | -0- | 77 | 1 | 1034 | 2 | Y | -0- | | | | | 24 |
| 08 | DLQ G-10 | | 694 | -0- | 694 | 694 | 50 | 1 | 644 | 2 | Y | -0- | | | | | 24 |
| 09 | DLQ G-10 | | 915 | -0- | 915 | 1609 | 68 | 1 | 847 | 2 | Y | -0- | | | | | 24 |
| 10 | 1200 | N | 1007 | -0- | -193 | 1416 | 77 | 1 | 930 | 2 | Y | -0- | | | | | 24 |
| 11 | 2419 | N | 1003 | -0- | -1416 | -0- | 79 | 1 | 924 | 2 | Y | -0- | | | | | 24 |
| 12 | 961 | N | 901 | -0- | -60 | -0- | 72 | 1 | 829 | 2 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 10,986 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARKEY #2 WELL #: 1 RRCID -> 195739 COMPL. DATE 03/22/2003 TOTAL DEPTH 10930 PERF. 9488 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1331 | -0- | -219 | -0- | 112 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1119 | -0- | -309 | -0- | 97 | 1 | 1022 | 2 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 1134 | -0- | -199 | -0- | 101 | 1 | 1033 | 2 | Y | -0- | | | | | -0- |
| 04 | 1290 | N | 1107 | -0- | -183 | -0- | 99 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 1195 | -0- | -45 | -0- | 75 | 1 | 1120 | 2 | Y | -0- | | | | | -0- |
| 06 | 1164 | N | 1164 | -0- | -0- | -0- | 78 | 1 | 1086 | 2 | Y | -0- | | | | | -0- |
| 07 | 1147 | N | 789 | -0- | -358 | -0- | 55 | 1 | 734 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 737 | -0- | 737 | 737 | 53 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 928 | -0- | 928 | 1665 | 69 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1314 | -0- | 114 | 1779 | 100 | 1 | 1214 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1286 | -0- | -1714 | 65 | 102 | 1 | 1184 | 2 | Y | -0- | | | | | -0- |
| *12 | 1445 | N | 1380 | -0- | -65 | -0- | 110 | 1 | 1270 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,484 TOTAL CONDENSATE PROD: -0-

WORLEY WELL #: 1 RRCID -> 196564 COMPL. DATE 05/22/2003 TOTAL DEPTH 10845 PERF. 9515 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | X | 742 | -0- | -0- | -0- | 20 | 1 | 722 | 2 | Y | -0- | | | | | 52 |
| 02 | 644 | X | 502 | -0- | -142 | -0- | 18 | 1 | 484 | 2 | Y | -0- | | | | | 52 |
| 03 | 1258 | X | 1258 | -0- | -0- | -0- | 29 | 1 | 711 | 2 | Y | 471 | 322 | 1 | | | 201 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 04 | 786 | X | 786 | -0- | -0- | -0- | 25 | 1 | 546 | 2 | Y | 195 | 369 | 1 | | | 27 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 05 | 796 | X | 796 | -0- | -0- | -0- | 38 | 1 | 758 | 2 | Y | -0- | 27 | 1 | | | -0- |
| 06 | 1230 | X | 797 | -0- | -433 | -0- | 19 | 1 | 405 | 2 | Y | 339 | 252 | 1 | | | 87 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 07 | 1271 | X | 695 | -0- | -576 | -0- | 23 | 1 | 490 | 2 | Y | 165 | 224 | 1 | 1 | 8 | 27 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 555 | -0- | 555 | 555 | 22 | 1 | 431 | 2 | Y | 93 | 97 | 1 | 1 | 8 | 22 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 561 | -0- | 561 | 1116 | 24 | 1 | 442 | 2 | Y | 86 | 94 | 1 | | | 14 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 10 | 1893 | X | 777 | -0- | -1116 | -0- | 31 | 1 | 728 | 2 | Y | 16 | 18 | 1 | 3 | 8 | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 428 | X | 428 | -0- | -0- | -0- | 21 | 1 | 406 | 2 | Y | 1 | 1 | 8 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | X | 105 | -0- | -577 | -0- | 5 | 1 | 89 | 2 | Y | 10 | 1 | 8 | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,002 TOTAL CONDENSATE PROD: 1,376

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILKERSON GAS UNIT NO. 1 WELL #: 3 RRCID -> 196919 COMPL. DATE 08/12/2003 TOTAL DEPTH 10780 PERF. 9413 - 10659

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2375 X | 2375 | -0- | -0- | -0- | 101 | 1 | 2271 | 2 | N | 3 | 3 | 8 | | | 133 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2195 N | 2195 | -0- | -0- | -0- | 84 | 1 | 2110 | 2 | N | 1 | 1 | 8 | | | 133 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2418 N | 2360 | -0- | -58 | -0- | 82 | 1 | 2278 | 2 | N | -0- | | | | | 133 |
| 04 | 2310 N | 2242 | -0- | -68 | -0- | 83 | 1 | 2159 | 2 | N | -0- | | | | | 133 |
| 05 | 2418 N | 2226 | -0- | -192 | -0- | 87 | 1 | 2139 | 2 | N | -0- | | | | | 133 |
| 06 | 2280 N | 2170 | -0- | -110 | -0- | 89 | 1 | 2081 | 2 | N | -0- | | | | | 133 |
| 07 | 2325 N | 2176 | -0- | -149 | -0- | 85 | 1 | 2071 | 2 | N | 18 | 134 | 1 | | | 17 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2232 N | 2183 | -0- | -49 | -0- | 83 | 1 | 2100 | 2 | N | -0- | | | | | 17 |
| 09 | 2160 N | 2116 | -0- | -44 | -0- | 82 | 1 | 2034 | 2 | N | -0- | | | | | 17 |
| 10 | 2239 N | 2239 | -0- | -0- | -0- | 87 | 1 | 2151 | 2 | N | 1 | 1 | 8 | | | 17 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2115 N | 2115 | -0- | -0- | -0- | 84 | 1 | 2031 | 2 | N | -0- | | | | | 17 |
| 12 | 2201 N | 2108 | -0- | -93 | -0- | 85 | 1 | 2022 | 2 | N | 1 | 1 | 8 | | | 17 |
| | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,505 TOTAL CONDENSATE PROD: 24

WYLIE WELL #: 2 RRCID -> 197475 COMPL. DATE 05/03/2003 TOTAL DEPTH 10920 PERF. 9440 - 10722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197537 COMPL. DATE 09/13/2003 TOTAL DEPTH 10795 PERF. 9726 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2127 | -0- | -74 | -0- | 90 | 1 | 2037 | 2 | Y | -0- | | | | | -0- |
| 02 | 1932 | N | 1840 | -0- | -92 | -0- | 70 | 1 | 1770 | 2 | Y | -0- | | | | | -0- |
| 03 | 2170 | N | 1898 | -0- | -272 | -0- | 66 | 1 | 1832 | 2 | Y | -0- | | | | | -0- |
| 04 | 2070 | N | 1954 | -0- | -116 | -0- | 72 | 1 | 1882 | 2 | Y | -0- | | | | | -0- |
| 05 | 2128 | N | 2128 | -0- | -0- | -0- | 81 | 1 | 1981 | 2 | Y | 60 | | | | | 60 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 2003 | N | 2003 | -0- | -0- | -0- | 82 | 1 | 1919 | 2 | Y | 2 | 50 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2038 | N | 2038 | -0- | -0- | -0- | 80 | 1 | 1958 | 2 | Y | -0- | | | | | 12 |
| 08 | DLQ G-10 | | 2042 | -0- | 2042 | 2042 | 78 | 1 | 1964 | 2 | Y | -0- | | | | | 12 |
| 09 | DLQ G-10 | | 1912 | -0- | 1912 | 3954 | 74 | 1 | 1838 | 2 | Y | -0- | | | | | 12 |
| 10 | 1200 | N | 2048 | -0- | 848 | 4802 | 80 | 1 | 1968 | 2 | Y | -0- | | | | | 12 |
| 11 | 3000 | N | 1988 | -0- | -1012 | 3790 | 79 | 1 | 1909 | 2 | Y | -0- | | | | | 12 |
| *12 | 3100 | N | 2090 | -0- | -1010 | 2780 | 84 | 1 | 2006 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 24,068 TOTAL CONDENSATE PROD: 62

LANDON WELL #: 3 RRCID -> 197822 COMPL. DATE 05/25/2003 TOTAL DEPTH 10887 PERF. 9484 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | -0- | -0- | 46 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 43 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 541 | -0- | -17 | -0- | 48 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 04 | 566 | N | 566 | -0- | -0- | -0- | 50 | 1 | 513 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 558 | N | 463 | -0- | -95 | -0- | 29 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 453 | -0- | -57 | -0- | 30 | 1 | 423 | 2 | Y | -0- | | | | | -0- |
| 07 | 589 | N | 479 | -0- | -110 | -0- | 33 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 511 | -0- | 511 | 511 | 37 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 521 | -0- | 521 | 1032 | 39 | 1 | 482 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 379 | -0- | -821 | 211 | 29 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 11 | 822 | N | 611 | -0- | -211 | -0- | 48 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| *12 | 694 | N | 694 | -0- | -0- | -0- | 54 | 1 | 621 | 2 | Y | 17 | 12 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,252 TOTAL CONDENSATE PROD: 20

RUSHTON WELL #: 1 RRCID -> 197824 COMPL. DATE 06/29/2003 TOTAL DEPTH 10800 PERF. 9420 - 10569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2554 | X | 2554 | -0- | -0- | -0- | 216 | 1 | 2338 | 2 | Y | -0- | | | | | 47 |
| 02 | 2240 | N | 2208 | -0- | -32 | -0- | 191 | 1 | 2017 | 2 | Y | -0- | | | | | 47 |
| 03 | 2461 | N | 2461 | -0- | -0- | -0- | 218 | 1 | 2243 | 2 | Y | -0- | | | | | 47 |
| 04 | 2480 | N | 2480 | -0- | -0- | -0- | 208 | 1 | 2129 | 2 | Y | 130 | | | | | 177 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 05 | 2449 | N | 2444 | -0- | -5 | -0- | 153 | 1 | 2272 | 2 | Y | 17 | 169 | 1 | | | 25 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2370 | N | 2337 | -0- | -33 | -0- | 157 | 1 | 2180 | 2 | Y | -0- | | | | | 25 |
| 07 | 2573 | N | 2330 | -0- | -243 | -0- | 162 | 1 | 2168 | 2 | Y | -0- | | | | | 25 |
| 08 | DLQ G-10 | | 2359 | -0- | 2359 | 2359 | 170 | 1 | 2189 | 2 | Y | -0- | | | | | 25 |
| 09 | DLQ G-10 | | 2396 | -0- | 2396 | 4755 | 178 | 1 | 2218 | 2 | Y | -0- | | | | | 25 |
| 10 | 7143 | X | 2388 | -0- | -4755 | -0- | 182 | 1 | 2206 | 2 | Y | -0- | | | | | 25 |
| 11 | 2413 | X | 2413 | -0- | -0- | -0- | 184 | 1 | 2142 | 2 | Y | 79 | | | | | 104 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2479 | -0- | -1 | -0- | 192 | 1 | 2206 | 2 | Y | 74 | 111 | 1 | | | 67 |
| | | | | | | | 81 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,849 TOTAL CONDENSATE PROD: 300

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALLEN, DAVID WELL #: 2 RRCID -> 198430 COMPL. DATE 07/23/2003 TOTAL DEPTH 10751 PERF. 9370 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1850 | -0- | -103 | -0- | 156 | 1 | 1694 | 2 | Y | -0- | | | | | 27 |
| 02 | 1736 | N | 1635 | -0- | -101 | -0- | 142 | 1 | 1493 | 2 | Y | -0- | | | | | 27 |
| 03 | 1922 | N | 1755 | -0- | -167 | -0- | 156 | 1 | 1599 | 2 | Y | -0- | | | | | 27 |
| 04 | 1800 | N | 1669 | -0- | -131 | -0- | 149 | 1 | 1520 | 2 | Y | -0- | | | | | 27 |
| 05 | 1798 | N | 1606 | -0- | -192 | -0- | 101 | 1 | 1505 | 2 | Y | -0- | | | | | 27 |
| 06 | 1710 | N | 1553 | -0- | -157 | -0- | 104 | 1 | 1449 | 2 | Y | -0- | | | | | 27 |
| 07 | 1736 | N | 1584 | -0- | -152 | -0- | 110 | 1 | 1474 | 2 | Y | -0- | | | | | 27 |
| 08 | DLQ | G-10 | 1565 | -0- | 1565 | 1565 | 113 | 1 | 1452 | 2 | Y | -0- | | | | | 27 |
| 09 | DLQ | G-10 | 1537 | -0- | 1537 | 3102 | 114 | 1 | 1423 | 2 | Y | -0- | | | | | 27 |
| 10 | 1200 | N | 1606 | -0- | 406 | 3508 | 122 | 1 | 1484 | 2 | Y | -0- | | | | | 27 |
| 11 | 3000 | N | 1493 | -0- | -1507 | 2001 | 118 | 1 | 1375 | 2 | Y | -0- | | | | | 27 |
| *12 | 3100 | N | 1472 | -0- | -1628 | 373 | 118 | 1 | 1354 | 2 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 19,325 TOTAL CONDENSATE PROD: -0-

BARRON, PEARL WELL #: 2 RRCID -> 199304 COMPL. DATE 08/28/2003 TOTAL DEPTH 10912 PERF.10475 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2903 | N | 2903 | -0- | -0- | -0- | 306 | 1 | 2596 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2572 | N | 2572 | -0- | -0- | -0- | 270 | 1 | 2302 | 2 | N | -0- | | | | | 27 |
| 03 | 2728 | N | 2161 | -0- | -567 | -0- | 244 | 1 | 1917 | 2 | N | -0- | | | | | 27 |
| 04 | 2640 | N | 2214 | -0- | -426 | -0- | 261 | 1 | 1953 | 2 | N | -0- | | | | | 27 |
| 05 | 2728 | N | 2045 | -0- | -683 | -0- | 301 | 1 | 1722 | 2 | N | 20 | | | | | 47 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2100 | N | 1884 | -0- | -216 | -0- | 242 | 1 | 1642 | 2 | N | -0- | | | | | 47 |
| 07 | 2294 | N | 1491 | -0- | -803 | -0- | 214 | 1 | 1277 | 2 | N | -0- | | | | | 47 |
| 08 | 2046 | N | 1964 | -0- | -82 | -0- | 233 | 1 | 1574 | 2 | N | 143 | 163 | 1 | 1 | 8 | 26 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1803 | -0- | -87 | -0- | 214 | 1 | 1589 | 2 | N | -0- | | | | | 26 |
| 10 | 2192 | N | 2192 | -0- | -0- | -0- | 249 | 1 | 1943 | 2 | N | -0- | | | | | 26 |
| 11 | 2018 | N | 2018 | -0- | -0- | -0- | 236 | 1 | 1782 | 2 | N | -0- | | | | | 26 |
| 12 | 1860 | N | 1765 | -0- | -95 | -0- | 204 | 1 | 1560 | 2 | N | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,012 TOTAL CONDENSATE PROD: 165

WILKINS WELL #: 1 RRCID -> 200991 COMPL. DATE 10/11/2003 TOTAL DEPTH 10748 PERF. 9460 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1948 | -0- | -67 | -0- | 164 | 1 | 1781 | 2 | Y | 3 | 3 | 8 | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1560 | -0- | -260 | -0- | 135 | 1 | 1425 | 2 | Y | -0- | | | | | 115 |
| 03 | 1984 | N | 1723 | -0- | -261 | -0- | 153 | 1 | 1570 | 2 | Y | -0- | | | | | 115 |
| 04 | 1890 | N | 1594 | -0- | -296 | -0- | 142 | 1 | 1452 | 2 | Y | -0- | | | | | 115 |
| 05 | 1736 | N | 1428 | -0- | -308 | -0- | 90 | 1 | 1338 | 2 | Y | -0- | | | | | 115 |
| 06 | 1680 | N | 1585 | -0- | -95 | -0- | 106 | 1 | 1479 | 2 | Y | -0- | | | | | 115 |
| 07 | 1643 | N | 1596 | -0- | -47 | -0- | 111 | 1 | 1485 | 2 | Y | -0- | | | | | 115 |
| 08 | DLQ | G-10 | 1664 | -0- | 1664 | 1664 | 120 | 1 | 1544 | 2 | Y | -0- | | | | | 115 |
| 09 | DLQ | G-10 | 1709 | -0- | 1709 | 3373 | 127 | 1 | 1582 | 2 | Y | -0- | | | | | 115 |
| 10 | 5102 | X | 1729 | -0- | -3373 | -0- | 132 | 1 | 1597 | 2 | Y | -0- | | | | | 115 |
| 11 | 1596 | X | 1596 | -0- | -0- | -0- | 123 | 1 | 1434 | 2 | Y | 35 | | | | | 150 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1618 | -0- | -149 | -0- | 128 | 1 | 1473 | 2 | Y | 15 | 97 | 1 | | | 68 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,750 TOTAL CONDENSATE PROD: 53

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
PARROTT WELL #: 1 RRCID -> 201346 COMPL. DATE 11/01/2003 TOTAL DEPTH 10752 PERF. 9610 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 2214 | -0- | -80 | -0- | 187 | 1 | 2027 | 2 | Y | -0- | | | | | 16 |
| 02 | 2072 | N | 1972 | -0- | -100 | -0- | 171 | 1 | 1801 | 2 | Y | -0- | | | | | 16 |
| 03 | 2232 | N | 2165 | -0- | -67 | -0- | 192 | 1 | 1973 | 2 | Y | -0- | | | | | 16 |
| 04 | 2140 | N | 2140 | -0- | -0- | -0- | 191 | 1 | 1949 | 2 | Y | -0- | | | | | 16 |
| 05 | 2170 | N | 2157 | -0- | -13 | -0- | 136 | 1 | 2021 | 2 | Y | -0- | | | | | 16 |
| 06 | 2100 | N | 2080 | -0- | -20 | -0- | 139 | 1 | 1941 | 2 | Y | -0- | | | | | 16 |
| 07 | 2201 | N | 2143 | -0- | -58 | -0- | 149 | 1 | 1994 | 2 | Y | -0- | | | | | 16 |
| 08 | DLQ G-10 | | 2196 | -0- | 2196 | 2196 | 158 | 1 | 2038 | 2 | Y | -0- | | | | | 16 |
| 09 | DLQ G-10 | | 2034 | -0- | 2034 | 4230 | 151 | 1 | 1883 | 2 | Y | -0- | | | | | 16 |
| 10 | 1200 | N | 2142 | -0- | 942 | 5172 | 163 | 1 | 1979 | 2 | Y | -0- | | | | | 16 |
| 11 | 3000 | N | 2051 | -0- | -949 | 4223 | 162 | 1 | 1889 | 2 | Y | -0- | | | | | 16 |
| *12 | 3100 | N | 2050 | -0- | -1050 | 3173 | 164 | 1 | 1886 | 2 | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 25,344 TOTAL CONDENSATE PROD: -0-

CRIM WELL #: 1 RRCID -> 201647 COMPL. DATE 11/24/2003 TOTAL DEPTH 10710 PERF. 9669 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1733 | N | 1733 | -0- | -0- | -0- | 146 | 1 | 1585 | 2 | Y | 2 | 2 | 8 | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1574 | -0- | -22 | -0- | 136 | 1 | 1438 | 2 | Y | -0- | | | | | 24 |
| 03 | 1767 | N | 1701 | -0- | -66 | -0- | 151 | 1 | 1549 | 2 | Y | 1 | 1 | 8 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1652 | -0- | -28 | -0- | 147 | 1 | 1505 | 2 | Y | -0- | | | | | 24 |
| 05 | 1736 | N | 1672 | -0- | -64 | -0- | 105 | 1 | 1567 | 2 | Y | -0- | | | | | 24 |
| 06 | 1760 | N | 1760 | -0- | -0- | -0- | 118 | 1 | 1642 | 2 | Y | -0- | | | | | 24 |
| 07 | 1705 | N | 1687 | -0- | -18 | -0- | 117 | 1 | 1570 | 2 | Y | -0- | | | | | 24 |
| 08 | DLQ G-10 | | 1844 | -0- | 1844 | 1844 | 133 | 1 | 1711 | 2 | Y | -0- | | | | | 24 |
| 09 | DLQ G-10 | | 1720 | -0- | 1720 | 3564 | 127 | 1 | 1592 | 2 | Y | 1 | 1 | 8 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1200 | N | 1770 | -0- | 570 | 4134 | 135 | 1 | 1635 | 2 | Y | -0- | | | | | 24 |
| 11 | 3000 | N | 1655 | -0- | -1345 | 2789 | 131 | 1 | 1523 | 2 | Y | 1 | 1 | 8 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3100 | N | 1702 | -0- | -1398 | 1391 | 136 | 1 | 1562 | 2 | Y | 4 | 4 | 8 | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,470 TOTAL CONDENSATE PROD: 9

ALLEN, DAVID WELL #: 3 RRCID -> 201717 COMPL. DATE 12/19/2003 TOTAL DEPTH 10720 PERF. 9480 - 10605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 23 | 7 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RUSHTON WELL #: 2 RRCID -> 202010 COMPL. DATE 12/19/2003 TOTAL DEPTH 10736 PERF. 9766 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2215 | X | 2215 | -0- | -0- | -0- | 187 | 1 | 2028 | 2 | Y | -0- | | | | | 23 |
| 02 | 2072 | N | 1992 | -0- | -80 | -0- | 173 | 1 | 1819 | 2 | Y | -0- | | | | | 23 |
| 03 | 2240 | N | 2240 | -0- | -0- | -0- | 199 | 1 | 2041 | 2 | Y | -0- | | | | | 23 |
| 04 | 2220 | N | 2220 | -0- | -0- | -0- | 198 | 1 | 2022 | 2 | Y | -0- | | | | | 23 |
| 05 | 2201 | N | 2154 | -0- | -47 | -0- | 136 | 1 | 2018 | 2 | Y | -0- | | | | | 23 |
| 06 | 2160 | N | 2102 | -0- | -58 | -0- | 141 | 1 | 1961 | 2 | Y | -0- | | | | | 23 |
| 07 | 2294 | N | 2161 | -0- | -133 | -0- | 150 | 1 | 2011 | 2 | Y | -0- | | | | | 23 |
| 08 | DLQ G-10 | | 2274 | -0- | 2274 | 2274 | 164 | 1 | 2110 | 2 | Y | -0- | | | | | 23 |
| 09 | DLQ G-10 | | 2108 | -0- | 2108 | 4382 | 156 | 1 | 1952 | 2 | Y | -0- | | | | | 23 |
| 10 | 1200 | N | 2227 | -0- | 1027 | 5409 | 170 | 1 | 2057 | 2 | Y | -0- | | | | | 23 |
| 11 | 3000 | N | 2049 | -0- | -951 | 4458 | 162 | 1 | 1887 | 2 | Y | -0- | | | | | 23 |
| *12 | 3100 | N | 2064 | -0- | -1036 | 3422 | 165 | 1 | 1899 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 25,806 TOTAL CONDENSATE PROD: -0-

PRIOR GU WELL #: 1 RRCID -> 202404 COMPL. DATE 04/01/2004 TOTAL DEPTH 10800 PERF. 9444 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1013 | -0- | -692 | -0- | 84 | 1 | 928 | 2 | N | 1 | 1 | 8 | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1288 | N | 929 | -0- | -359 | -0- | 84 | 1 | 845 | 2 | N | -0- | | | | | 110 |
| 03 | 1426 | N | 905 | -0- | -521 | -0- | 90 | 1 | 815 | 2 | N | -0- | | | | | 110 |
| 04 | 1151 | N | 1151 | -0- | -0- | -0- | 90 | 1 | 1061 | 2 | N | -0- | 34 | 7 | | | 76 |
| 05 | 1446 | N | 1446 | -0- | -0- | -0- | 93 | 1 | 1353 | 2 | N | -0- | | | | | 76 |
| 06 | 1731 | N | 1731 | -0- | -0- | -0- | 90 | 1 | 1641 | 2 | N | -0- | | | | | 76 |
| 07 | 1736 | N | 1736 | -0- | -0- | -0- | 93 | 1 | 1643 | 2 | N | -0- | | | | | 76 |
| 08 | 1715 | N | 1715 | -0- | -0- | -0- | 93 | 1 | 1622 | 2 | N | -0- | | | | | 76 |
| 09 | 1740 | N | 1608 | -0- | -132 | -0- | 90 | 1 | 1518 | 2 | N | -0- | | | | | 76 |
| 10 | 1736 | X | 1121 | -0- | -615 | -0- | 93 | 1 | 1028 | 2 | N | -0- | | | | | 76 |
| 11 | 1650 | X | 1172 | -0- | -478 | -0- | 90 | 1 | 1082 | 2 | N | -0- | | | | | 76 |
| 12 | 1736 | X | 1013 | -0- | -723 | -0- | 93 | 1 | 919 | 2 | N | 1 | 1 | 8 | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,540 TOTAL CONDENSATE PROD: 2

KANGERGA-DEVOS WELL #: 1 RRCID -> 202757 COMPL. DATE N/A TOTAL DEPTH 10850 PERF. 9665 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1519 | -0- | -403 | -0- | 64 | 1 | 1455 | 2 | Y | -0- | | | | | 21 |
| 02 | 1680 | N | 997 | -0- | -683 | -0- | 38 | 1 | 959 | 2 | Y | -0- | | | | | 21 |
| 03 | 2015 | N | 1786 | -0- | -229 | -0- | 62 | 1 | 1724 | 2 | Y | -0- | | | | | 21 |
| 04 | 1470 | N | 1106 | -0- | -364 | -0- | 41 | 1 | 1065 | 2 | Y | -0- | | | | | 21 |
| 05 | 1116 | N | 589 | -0- | -527 | -0- | 23 | 1 | 566 | 2 | Y | -0- | | | | | 21 |
| 06 | 1740 | N | 1522 | -0- | -218 | -0- | 62 | 1 | 1460 | 2 | Y | -0- | | | | | 21 |
| 07 | 1343 | N | 1343 | -0- | -0- | -0- | 53 | 1 | 1290 | 2 | Y | -0- | | | | | 21 |
| 08 | DLQ G-10 | | 1619 | -0- | 1619 | 1619 | 62 | 1 | 1557 | 2 | Y | -0- | | | | | 21 |
| 09 | DLQ G-10 | | 2224 | -0- | 2224 | 3843 | 87 | 1 | 2137 | 2 | Y | -0- | | | | | 21 |
| 10 | 5563 | X | 1720 | -0- | -3843 | -0- | 67 | 1 | 1653 | 2 | Y | -0- | | | | | 21 |
| 11 | 1501 | X | 1501 | -0- | -0- | -0- | 60 | 1 | 1441 | 2 | Y | -0- | | | | | 21 |
| *12 | 2355 | X | 2355 | -0- | -0- | -0- | 94 | 1 | 2260 | 2 | Y | 1 | 1 | 8 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,281 TOTAL CONDENSATE PROD: 1

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
EASTLAND WELL #: 2 RRCID -> 203001 COMPL. DATE 02/26/2004 TOTAL DEPTH 10750 PERF. 9454 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1566 | -0- | -139 | -0- | 132 | 1 | 1434 | 2 | Y | -0- | | | | | 25 |
| 02 | 1540 | N | 1373 | -0- | -167 | -0- | 119 | 1 | 1254 | 2 | Y | -0- | | | | | 25 |
| 03 | 1581 | N | 1481 | -0- | -100 | -0- | 131 | 1 | 1350 | 2 | Y | -0- | | | | | 25 |
| 04 | 1530 | N | 1405 | -0- | -125 | -0- | 125 | 1 | 1280 | 2 | Y | -0- | | | | | 25 |
| 05 | 1519 | N | 1364 | -0- | -155 | -0- | 86 | 1 | 1278 | 2 | Y | -0- | | | | | 25 |
| 06 | 1440 | N | 1286 | -0- | -154 | -0- | 86 | 1 | 1200 | 2 | Y | -0- | | | | | 25 |
| 07 | 1457 | N | 1306 | -0- | -151 | -0- | 91 | 1 | 1215 | 2 | Y | -0- | | | | | 25 |
| 08 | DLQ G-10 | | 1235 | -0- | 1235 | 1235 | 89 | 1 | 1146 | 2 | Y | -0- | | | | | 25 |
| 09 | DLQ G-10 | | 1187 | -0- | 1187 | 2422 | 88 | 1 | 1099 | 2 | Y | -0- | | | | | 25 |
| 10 | 1200 | N | 1212 | -0- | 12 | 2434 | 92 | 1 | 1120 | 2 | Y | -0- | | | | | 25 |
| 11 | 3000 | N | 1141 | -0- | -1859 | 575 | 90 | 1 | 1051 | 2 | Y | -0- | | | | | 25 |
| *12 | 1730 | N | 1155 | -0- | -575 | -0- | 92 | 1 | 1063 | 2 | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 15,711 TOTAL CONDENSATE PROD: -0-

MARKEY #2 WELL #: 5 RRCID -> 203002 COMPL. DATE 04/22/2004 TOTAL DEPTH 10748 PERF. 7408 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1793 | N | 1793 | -0- | -0- | -0- | 150 | 1 | 1622 | 2 | Y | 19 | 14 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1668 | -0- | -12 | -0- | 143 | 1 | 1504 | 2 | Y | 19 | 18 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1743 | N | 1743 | -0- | -0- | -0- | 153 | 1 | 1570 | 2 | Y | 18 | 21 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1559 | -0- | -181 | -0- | 137 | 1 | 1403 | 2 | Y | 17 | 18 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1575 | -0- | -285 | -0- | 98 | 1 | 1460 | 2 | Y | 15 | 16 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1512 | -0- | -168 | -0- | 100 | 1 | 1399 | 2 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1516 | -0- | -96 | -0- | 104 | 1 | 1395 | 2 | Y | 15 | 13 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1287 | -0- | 1287 | 1287 | 91 | 1 | 1178 | 2 | Y | 16 | 16 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1460 | -0- | 1460 | 2747 | 107 | 1 | 1340 | 2 | Y | 12 | 10 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1200 | N | 1535 | -0- | 335 | 3082 | 116 | 1 | 1401 | 2 | Y | 16 | 14 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1457 | -0- | -1543 | 1539 | 114 | 1 | 1326 | 2 | Y | 15 | 21 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 2692 | N | 1153 | -0- | -1539 | -0- | 92 | 1 | 1060 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,258 TOTAL CONDENSATE PROD: 175

MARKEY #2 WELL #: 2 RRCID -> 203003 COMPL. DATE 02/06/2004 TOTAL DEPTH 10750 PERF. 9562 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1029 | N | 1029 | -0- | -0- | -0- | 87 | 1 | 942 | 2 | Y | -0- | | | | | -0- |
| 02 | 1008 | X | 918 | -0- | -90 | -0- | 80 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | X | 994 | -0- | -29 | -0- | 88 | 1 | 906 | 2 | Y | -0- | | | | | -0- |
| 04 | 1038 | X | 1038 | -0- | -0- | -0- | 93 | 1 | 945 | 2 | Y | -0- | | | | | -0- |
| 05 | 1023 | X | 972 | -0- | -51 | -0- | 61 | 1 | 911 | 2 | Y | -0- | | | | | -0- |
| 06 | 990 | X | 974 | -0- | -16 | -0- | 65 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| 07 | 1085 | X | 1055 | -0- | -30 | -0- | 73 | 1 | 982 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1026 | -0- | 1026 | 1026 | 74 | 1 | 952 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 967 | -0- | 967 | 1993 | 72 | 1 | 895 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 929 | -0- | -271 | 1722 | 71 | 1 | 858 | 2 | Y | -0- | | | | | -0- |
| 11 | 2355 | N | 633 | -0- | -1722 | -0- | 50 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 776 | -0- | -216 | -0- | 62 | 1 | 714 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,311 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
EASTLAND WELL #: 1 RRCID -> 203004 COMPL. DATE 02/01/2004 TOTAL DEPTH 10750 PERF. 9422 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1032 | N | 1032 | -0- | -0- | -0- | 87 | 1 | 945 | 2 | Y | -0- | | | | | 24 |
| 02 | 967 | N | 967 | -0- | -0- | -0- | 84 | 1 | 883 | 2 | Y | -0- | | | | | 24 |
| 03 | 1093 | N | 1093 | -0- | -0- | -0- | 97 | 1 | 996 | 2 | Y | -0- | | | | | 24 |
| 04 | 1070 | N | 1070 | -0- | -0- | -0- | 95 | 1 | 975 | 2 | Y | -0- | | | | | 24 |
| 05 | 1085 | N | 1005 | -0- | -80 | -0- | 63 | 1 | 942 | 2 | Y | -0- | | | | | 24 |
| 06 | 1050 | N | 889 | -0- | -161 | -0- | 60 | 1 | 829 | 2 | Y | -0- | | | | | 24 |
| 07 | 1116 | N | 867 | -0- | -249 | -0- | 60 | 1 | 807 | 2 | Y | -0- | | | | | 24 |
| 08 | DLQ G-10 | | 947 | -0- | 947 | 947 | 68 | 1 | 879 | 2 | Y | -0- | | | | | 24 |
| 09 | DLQ G-10 | | 626 | -0- | 626 | 1573 | 46 | 1 | 580 | 2 | Y | -0- | | | | | 24 |
| 10 | 2270 | X | 697 | -0- | -1573 | -0- | 53 | 1 | 644 | 2 | Y | -0- | | | | | 24 |
| 11 | 509 | X | 509 | -0- | -0- | -0- | 40 | 1 | 469 | 2 | Y | -0- | | | | | 24 |
| 12 | 961 | X | 513 | -0- | -448 | -0- | 41 | 1 | 472 | 2 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 10,215 TOTAL CONDENSATE PROD: -0-

MARKEY #2 WELL #: 4 RRCID -> 203022 COMPL. DATE 02/11/2004 TOTAL DEPTH 10750 PERF. 9460 - 10579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 20 | -0- | -36 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

WYLIE WELL #: 3 RRCID -> 203788 COMPL. DATE 06/29/2005 TOTAL DEPTH 10790 PERF. 7519 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1662 | -0- | -229 | -0- | 140 | 1 | 1522 | 2 | Y | -0- | | | | | 69 |
| 02 | 1680 | N | 1543 | -0- | -137 | -0- | 134 | 1 | 1409 | 2 | Y | -0- | | | | | 69 |
| 03 | 1829 | N | 1626 | -0- | -203 | -0- | 144 | 1 | 1482 | 2 | Y | -0- | | | | | 69 |
| 04 | 1640 | N | 1640 | -0- | -0- | -0- | 146 | 1 | 1494 | 2 | Y | -0- | | | | | 69 |
| 05 | 1705 | N | 1464 | -0- | -241 | -0- | 92 | 1 | 1372 | 2 | Y | -0- | | | | | 69 |
| 06 | 1560 | N | 1482 | -0- | -78 | -0- | 99 | 1 | 1383 | 2 | Y | -0- | | | | | 69 |
| 07 | 1705 | N | 1506 | -0- | -199 | -0- | 105 | 1 | 1401 | 2 | Y | -0- | | | | | 69 |
| 08 | DLQ G-10 | | 1475 | -0- | 1475 | 1475 | 106 | 1 | 1369 | 2 | Y | -0- | | | | | 69 |
| 09 | DLQ G-10 | | 1554 | -0- | 1554 | 3029 | 106<br>121 | 1<br>9 | 1327 | 2 | Y | 110 | 152 | 1 | | | 27 |
| 10 | 1200 | N | 1544 | -0- | 344 | 3373 | 118 | 1 | 1426 | 2 | Y | -0- | | | | | 27 |
| 11 | 3000 | N | 1490 | -0- | -1510 | 1863 | 118 | 1 | 1372 | 2 | Y | -0- | | | | | 27 |
| *12 | 3100 | N | 1599 | -0- | -1501 | 362 | 128 | 1 | 1471 | 2 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 18,585 TOTAL CONDENSATE PROD: 110

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
STINGRAY WELL #: 1 RRCID -> 203794 COMPL. DATE 04/13/2004 TOTAL DEPTH 10820 PERF.10210 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1741 | N | 1741 | -0- | -0- | -0- | 147 | 1 | 1594 | 2 | Y | -0- | | | | | -0- |
| 02 | 1653 | N | 1653 | -0- | -0- | -0- | 143 | 1 | 1510 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | N | 1711 | -0- | -56 | -0- | 152 | 1 | 1559 | 2 | Y | -0- | | | | | -0- |
| 04 | 1774 | N | 1774 | -0- | -0- | -0- | 158 | 1 | 1616 | 2 | Y | -0- | | | | | -0- |
| 05 | 1829 | N | 1791 | -0- | -38 | -0- | 113 | 1 | 1678 | 2 | Y | -0- | | | | | -0- |
| 06 | 1714 | N | 1714 | -0- | -0- | -0- | 115 | 1 | 1599 | 2 | Y | -0- | | | | | -0- |
| 07 | 1829 | N | 1720 | -0- | -109 | -0- | 120 | 1 | 1600 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1704 | -0- | 1704 | 1704 | 123 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1541 | -0- | 1541 | 3245 | 114 | 1 | 1427 | 2 | Y | -0- | | | | | -0- |
| 10 | 5082 | X | 1837 | -0- | -3245 | -0- | 140 | 1 | 1697 | 2 | Y | -0- | | | | | -0- |
| 11 | 1537 | X | 1537 | -0- | -0- | -0- | 121 | 1 | 1416 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | X | 1557 | -0- | -179 | -0- | 125 | 1 | 1432 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,280 TOTAL CONDENSATE PROD: -0-

LANDON WELL #: 4 RRCID -> 203795 COMPL. DATE 05/20/2004 TOTAL DEPTH 10759 PERF. 9634 - 10630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1971 | -0- | -75 | -0- | 165 | 1 | 1785 | 2 | Y | 19 | 15 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1868 | -0- | -64 | -0- | 160 | 1 | 1687 | 2 | Y | 19 | 18 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2047 | N | 2047 | -0- | -0- | -0- | 179 | 1 | 1843 | 2 | Y | 23 | 26 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 1952 | N | 1952 | -0- | -0- | -0- | 172 | 1 | 1761 | 2 | Y | 17 | 18 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2077 | N | 2056 | -0- | -21 | -0- | 129 | 1 | 1909 | 2 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1862 | -0- | -118 | -0- | 124 | 1 | 1725 | 2 | Y | 12 | 13 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1842 | -0- | -173 | -0- | 127 | 1 | 1698 | 2 | Y | 15 | 14 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1732 | -0- | 1732 | 1732 | 123 | 1 | 1591 | 2 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1793 | -0- | 1793 | 3525 | 132 | 1 | 1648 | 2 | Y | 12 | 11 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1200 | N | 1953 | -0- | 753 | 4278 | 147 | 1 | 1788 | 2 | Y | 16 | 14 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1856 | -0- | -1144 | 3134 | 145 | 1 | 1693 | 2 | Y | 16 | 23 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 3100 | N | 1908 | -0- | -1192 | 1942 | 153 | 1 | 1753 | 2 | Y | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,840 TOTAL CONDENSATE PROD: 183

MARKEY #2 WELL #: 3 RRCID -> 203796 COMPL. DATE 06/21/2004 TOTAL DEPTH 10750 PERF. 9524 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2578 | -0- | -57 | -0- | 218 | 1 | 2360 | 2 | Y | -0- | | | | | -0- |
| 02 | 2408 | N | 2313 | -0- | -95 | -0- | 200 | 1 | 2113 | 2 | Y | -0- | | | | | -0- |
| 03 | 2635 | N | 2586 | -0- | -49 | -0- | 229 | 1 | 2357 | 2 | Y | -0- | | | | | -0- |
| 04 | 2493 | N | 2493 | -0- | -0- | -0- | 222 | 1 | 2271 | 2 | Y | -0- | | | | | -0- |
| 05 | 2573 | N | 2419 | -0- | -154 | -0- | 153 | 1 | 2266 | 2 | Y | -0- | | | | | -0- |
| 06 | 2490 | N | 2309 | -0- | -181 | -0- | 155 | 1 | 2154 | 2 | Y | -0- | | | | | -0- |
| 07 | 2573 | N | 2435 | -0- | -138 | -0- | 169 | 1 | 2266 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2403 | -0- | 2403 | 2403 | 173 | 1 | 2230 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2362 | -0- | 2362 | 4765 | 175 | 1 | 2187 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 2513 | -0- | 1313 | 6078 | 191 | 1 | 2322 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2480 | -0- | -520 | 5558 | 196 | 1 | 2284 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2594 | -0- | -506 | 5052 | 208 | 1 | 2386 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,485 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARKEY #2 WELL #: 7 RRCID -> 203799 COMPL. DATE 07/16/2004 TOTAL DEPTH 10800 PERF. 9518 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND WELL #: 4 RRCID -> 203892 COMPL. DATE 03/21/2004 TOTAL DEPTH 10750 PERF. 9472 - 10634

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1945 | -0- | -163 | -0- | 164 | 1 | 1781 | 2 | Y | -0- | | | | | 16 |
| 02 | 1932 | N | 1739 | -0- | -193 | -0- | 151 | 1 | 1588 | 2 | Y | -0- | | | | | 16 |
| 03 | 2015 | N | 1891 | -0- | -124 | -0- | 168 | 1 | 1723 | 2 | Y | -0- | | | | | 16 |
| 04 | 1890 | N | 1888 | -0- | -2 | -0- | 168 | 1 | 1720 | 2 | Y | -0- | | | | | 16 |
| 05 | 1922 | N | 1881 | -0- | -41 | -0- | 119 | 1 | 1762 | 2 | Y | -0- | | | | | 16 |
| 06 | 1830 | N | 1790 | -0- | -40 | -0- | 120 | 1 | 1670 | 2 | Y | -0- | | | | | 16 |
| 07 | 2014 | N | 2014 | -0- | -0- | -0- | 140 | 1 | 1874 | 2 | Y | -0- | | | | | 16 |
| 08 | DLQ G-10 | | 2047 | -0- | 2047 | 2047 | 147 | 1 | 1900 | 2 | Y | -0- | | | | | 16 |
| 09 | DLQ G-10 | | 1885 | -0- | 1885 | 3932 | 140 | 1 | 1745 | 2 | Y | -0- | | | | | 16 |
| 10 | 1200 | N | 1939 | -0- | 739 | 4671 | 148 | 1 | 1791 | 2 | Y | -0- | | | | | 16 |
| 11 | 3000 | N | 1938 | -0- | -1062 | 3609 | 151 | 1 | 1758 | 2 | Y | 26 | | | | | 42 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 3100 | N | 2013 | -0- | -1087 | 2522 | 161 | 1 | 1845 | 2 | Y | 6 | 34 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,970 TOTAL CONDENSATE PROD: 32

EASTLAND WELL #: 3 RRCID -> 203893 COMPL. DATE 04/17/2004 TOTAL DEPTH 10750 PERF. 9438 - 10616

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2893 | -0- | -393 | -0- | 244 | 1 | 2649 | 2 | Y | -0- | | | | | 32 |
| 02 | 2968 | X | 2695 | -0- | -273 | -0- | 234 | 1 | 2461 | 2 | Y | -0- | | | | | 32 |
| 03 | 3286 | X | 2967 | -0- | -319 | -0- | 263 | 1 | 2704 | 2 | Y | -0- | | | | | 32 |
| 04 | 3030 | X | 2959 | -0- | -71 | -0- | 264 | 1 | 2695 | 2 | Y | -0- | | | | | 32 |
| 05 | 3131 | X | 2876 | -0- | -255 | -0- | 181 | 1 | 2695 | 2 | Y | -0- | | | | | 32 |
| 06 | 2880 | X | 2518 | -0- | -362 | -0- | 169 | 1 | 2349 | 2 | Y | -0- | | | | | 32 |
| 07 | 3581 | X | 3581 | -0- | -0- | -0- | 249 | 1 | 3332 | 2 | Y | -0- | | | | | 32 |
| 08 | DLQ G-10 | | 3400 | -0- | 3400 | 3400 | 245 | 1 | 3155 | 2 | Y | -0- | | | | | 32 |
| 09 | DLQ G-10 | | 3076 | -0- | 3076 | 6476 | 227 | 1 | 2840 | 2 | Y | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 9289 | X | 2813 | -0- | -6476 | -0- | 214 | 1 | 2599 | 2 | Y | -0- | | | | | 40 |
| 11 | 2794 | X | 2794 | -0- | -0- | -0- | 221 | 1 | 2573 | 2 | Y | -0- | | | | | 40 |
| 12 | 3596 | X | 2945 | -0- | -651 | -0- | 231 | 1 | 2649 | 2 | Y | 59 | 66 | 1 | | | 33 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,517 TOTAL CONDENSATE PROD: 67

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARKEY #2 WELL #: 6 RRCID -> 204890 COMPL. DATE 08/12/2004 TOTAL DEPTH 10796 PERF. 9568 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3070 | N | 2688 | -0- | -382 | -0- | 225 | 1 | 2442 | 2 | Y | 19 | 14 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2334 | -0- | -102 | -0- | 200 | 1 | 2113 | 2 | Y | 19 | 18 | 1 | | | 16 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2683 | X | 2683 | -0- | -0- | -0- | 236 | 1 | 2427 | 2 | Y | 18 | 21 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2613 | X | 2613 | -0- | -0- | -0- | 231 | 1 | 2363 | 2 | Y | 17 | 18 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2405 | -0- | -292 | -0- | 151 | 1 | 2240 | 2 | Y | 13 | 13 | 1 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2610 | X | 2314 | -0- | -296 | -0- | 155 | 1 | 2159 | 2 | Y | -0- | 12 | 1 | | | -0- |
| 07 | 2741 | X | 2741 | -0- | -0- | -0- | 191 | 1 | 2550 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2695 | -0- | 2695 | 2695 | 194 | 1 | 2501 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2668 | -0- | 2668 | 5363 | 198 | 1 | 2470 | 2 | Y | -0- | | | | | -0- |
| 10 | 8188 | X | 2825 | -0- | -5363 | -0- | 215 | 1 | 2610 | 2 | Y | -0- | | | | | -0- |
| 11 | 2687 | X | 2687 | -0- | -0- | -0- | 212 | 1 | 2475 | 2 | Y | -0- | | | | | -0- |
| *12 | 2817 | X | 2817 | -0- | -0- | -0- | 226 | 1 | 2591 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,470 TOTAL CONDENSATE PROD: 86

CRIM WELL #: 2 RRCID -> 204906 COMPL. DATE 07/26/2004 TOTAL DEPTH 10750 PERF. 9422 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 571 | -0- | -1041 | -0- | 48 | 1 | 523 | 2 | Y | -0- | | | | | 78 |
| 02 | 588 | N | 577 | -0- | -11 | -0- | 50 | 1 | 527 | 2 | Y | -0- | | | | | 78 |
| 03 | 599 | N | 599 | -0- | -0- | -0- | 42 | 1 | 435 | 2 | Y | 111 | 110 | 1 | | | 79 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 51 | 1 | 516 | 2 | Y | -0- | | | | | 79 |
| 05 | 651 | N | 445 | -0- | -206 | -0- | 28 | 1 | 417 | 2 | Y | -0- | | | | | 79 |
| 06 | 570 | N | 431 | -0- | -139 | -0- | 29 | 1 | 402 | 2 | Y | -0- | | | | | 79 |
| 07 | 589 | N | 546 | -0- | -43 | -0- | 33 | 1 | 438 | 2 | Y | 68 | | | | | 147 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 497 | -0- | 497 | 497 | 34 | 1 | 438 | 2 | Y | 23 | 111 | 1 | | | 59 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 441 | -0- | 441 | 938 | 32 | 1 | 396 | 2 | Y | 12 | | | | | 71 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1200 | N | 458 | -0- | -742 | 196 | 32 | 1 | 384 | 2 | Y | 38 | | | | | 109 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 654 | N | 458 | -0- | -196 | -0- | 32 | 1 | 374 | 2 | Y | 47 | 106 | 1 | | | 50 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 465 | N | 336 | -0- | -129 | -0- | 27 | 1 | 309 | 2 | Y | -0- | | | | | 50 |

TOTAL GAS PROD: 5,926 TOTAL CONDENSATE PROD: 299

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NANA GAS UNIT NO. 1 WELL #: 1 RRCID -> 205026 COMPL. DATE 09/12/2004 TOTAL DEPTH 10735 PERF. 9498 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1415 | -0- | -73 | -0- | 60 | 1 | 1354 | 2 | N | 1 | 1 | 8 | | | 79 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1395 | N | 1395 | -0- | -0- | -0- | 53 | 1 | 1342 | 2 | N | -0- | | | | | 79 |
| 03 | 1615 | N | 1615 | -0- | -0- | -0- | 56 | 1 | 1559 | 2 | N | -0- | | | | | 79 |
| 04 | 1526 | N | 1526 | -0- | -0- | -0- | 56 | 1 | 1470 | 2 | N | -0- | | | | | 79 |
| 05 | 1550 | N | 1503 | -0- | -47 | -0- | 59 | 1 | 1444 | 2 | N | -0- | | | | | 79 |
| 06 | 1560 | N | 1373 | -0- | -187 | -0- | 56 | 1 | 1317 | 2 | N | -0- | | | | | 79 |
| 07 | 1581 | N | 985 | -0- | -596 | -0- | 39 | 1 | 946 | 2 | N | -0- | | | | | 79 |
| 08 | 1488 | N | 1024 | -0- | -464 | -0- | 39 | 1 | 985 | 2 | N | -0- | | | | | 79 |
| 09 | 1380 | N | 842 | -0- | -538 | -0- | 33 | 1 | 809 | 2 | N | -0- | | | | | 79 |
| 10 | 992 | N | 638 | -0- | -354 | -0- | 25 | 1 | 613 | 2 | N | -0- | | | | | 79 |
| 11 | 990 | N | 491 | -0- | -499 | -0- | 19 | 1 | 472 | 2 | N | -0- | | | | | 79 |
| 12 | 868 | N | 437 | -0- | -431 | -0- | 17 | 1 | 413 | 2 | N | 6 | 60 | 1 | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,244 TOTAL CONDENSATE PROD: 7

HARDY HEIRS WELL #: 1 RRCID -> 205767 COMPL. DATE 04/27/2004 TOTAL DEPTH 10900 PERF.10584 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 1331 | -0- | -2358 | -0- | 135 | 1 | 1150 | 2 | Y | 42 | 9 | 8 | | | 69 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 3332 | X | 1650 | -0- | -1682 | -0- | 171 | 1 | 1462 | 2 | Y | 15 | 8 | 8 | | | 76 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3689 | X | 2918 | -0- | -771 | -0- | 328 | 1 | 2581 | 2 | Y | 8 | 3 | 8 | | | 81 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2754 | X | 2754 | -0- | -0- | -0- | 325 | 1 | 2429 | 2 | Y | -0- | | | | | 81 |
| 05 | 2559 | X | 2559 | -0- | -0- | -0- | 374 | 1 | 2140 | 2 | Y | 41 | 80 | 1 | 1 | 8 | 41 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 2820 | X | 2470 | -0- | -350 | -0- | 316 | 1 | 2144 | 2 | Y | 9 | | | | | 50 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2914 | X | 1817 | -0- | -1097 | -0- | 259 | 1 | 1546 | 2 | Y | 11 | | | | | 61 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1880 | -0- | 1880 | 1880 | 240 | 1 | 1623 | 2 | Y | 15 | | | | | 76 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2406 | -0- | 2406 | 4286 | 284 | 1 | 2108 | 2 | Y | 13 | | | | | 89 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2454 | -0- | 2454 | 6740 | 278 | 1 | 2170 | 2 | Y | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 8818 | X | 2078 | -0- | -6740 | -0- | 242 | 1 | 1826 | 2 | Y | 9 | | | | | 103 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 2231 | X | 2231 | -0- | -0- | -0- | 258 | 1 | 1973 | 2 | Y | -0- | 103 | 1 | | | -0- |

TOTAL GAS PROD: 26,548 TOTAL CONDENSATE PROD: 168

WYLIE WELL #: 4 RRCID -> 206198 COMPL. DATE 09/04/2004 TOTAL DEPTH 10800 PERF. 9540 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2403 | -0- | -108 | -0- | 203 | 1 | 2200 | 2 | Y | -0- | | | | | 27 |
| 02 | 2296 | X | 2217 | -0- | -79 | -0- | 192 | 1 | 2025 | 2 | Y | -0- | | | | | 27 |
| 03 | 2542 | X | 2371 | -0- | -171 | -0- | 210 | 1 | 2161 | 2 | Y | -0- | | | | | 27 |
| 04 | 2460 | X | 2358 | -0- | -102 | -0- | 210 | 1 | 2148 | 2 | Y | -0- | | | | | 27 |
| 05 | 2511 | X | 2107 | -0- | -404 | -0- | 133 | 1 | 1974 | 2 | Y | -0- | | | | | 27 |
| 06 | 2370 | X | 1827 | -0- | -543 | -0- | 122 | 1 | 1705 | 2 | Y | -0- | | | | | 27 |
| 07 | 2449 | X | 2341 | -0- | -108 | -0- | 163 | 1 | 2178 | 2 | Y | -0- | | | | | 27 |
| 08 | DLQ G-10 | | 2204 | -0- | 2204 | 2204 | 159 | 1 | 2045 | 2 | Y | -0- | | | | | 27 |
| 09 | DLQ G-10 | | 2087 | -0- | 2087 | 4291 | 155 | 1 | 1932 | 2 | Y | -0- | | | | | 27 |
| 10 | 6388 | X | 2097 | -0- | -4291 | -0- | 160 | 1 | 1937 | 2 | Y | -0- | | | | | 27 |
| 11 | 1963 | X | 1963 | -0- | -0- | -0- | 155 | 1 | 1808 | 2 | Y | -0- | | | | | 27 |
| 12 | 2356 | X | 2097 | -0- | -259 | -0- | 168 | 1 | 1929 | 2 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 26,072 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILKINS WELL #: 2 RRCID -> 206496 COMPL. DATE 10/08/2004 TOTAL DEPTH 10800 PERF. 9416 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2413 | -0- | -36 | -0- | 204 | 1 | 2209 | 2 | Y | -0- | | | | | 27 |
| 02 | 2212 | X | 2189 | -0- | -23 | -0- | 190 | 1 | 1999 | 2 | Y | -0- | | | | | 27 |
| 03 | 2449 | X | 2410 | -0- | -39 | -0- | 214 | 1 | 2196 | 2 | Y | -0- | | | | | 27 |
| 04 | 2370 | X | 2340 | -0- | -30 | -0- | 209 | 1 | 2131 | 2 | Y | -0- | | | | | 27 |
| 05 | 2449 | X | 2295 | -0- | -154 | -0- | 145 | 1 | 2150 | 2 | Y | -0- | | | | | 27 |
| 06 | 2340 | X | 2265 | -0- | -75 | -0- | 152 | 1 | 2113 | 2 | Y | -0- | | | | | 27 |
| 07 | 2418 | X | 2178 | -0- | -240 | -0- | 151 | 1 | 2027 | 2 | Y | -0- | | | | | 27 |
| 08 | DLQ G-10 | | 2355 | -0- | 2355 | 2355 | 169 | 1 | 2186 | 2 | Y | -0- | | | | | 27 |
| 09 | DLQ G-10 | | 2247 | -0- | 2247 | 4602 | 167 | 1 | 2080 | 2 | Y | -0- | | | | | 27 |
| 10 | 6759 | X | 2157 | -0- | -4602 | -0- | 164 | 1 | 1993 | 2 | Y | -0- | | | | | 27 |
| 11 | 2273 | X | 2273 | -0- | -0- | -0- | 173 | 1 | 2019 | 2 | Y | 74 | | | | | 101 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 2356 | X | 2279 | -0- | -77 | -0- | 182 | 1 | 2088 | 2 | Y | 8 | 81 | 1 | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,401 TOTAL CONDENSATE PROD: 82

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 3 RRCID -> 206942 COMPL. DATE 12/14/2004 TOTAL DEPTH 10786 PERF. 9400 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1605 | X | 1605 | -0- | -0- | -0- | 68 | 1 | 1537 | 2 | Y | -0- | | | | | 55 |
| 02 | 1428 | X | 1202 | -0- | -226 | -0- | 46 | 1 | 1156 | 2 | Y | -0- | | | | | 55 |
| 03 | 1519 | X | 1079 | -0- | -440 | -0- | 37 | 1 | 1042 | 2 | Y | -0- | | | | | 55 |
| 04 | 1560 | X | 1080 | -0- | -480 | -0- | 40 | 1 | 1040 | 2 | Y | -0- | | | | | 55 |
| 05 | 1612 | X | 1371 | -0- | -241 | -0- | 54 | 1 | 1317 | 2 | Y | -0- | | | | | 55 |
| 06 | 1560 | X | 1315 | -0- | -245 | -0- | 54 | 1 | 1261 | 2 | Y | -0- | 55 | 1 | | | -0- |
| 07 | 1333 | X | 761 | -0- | -572 | -0- | 30 | 1 | 731 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,413 TOTAL CONDENSATE PROD: -0-

COBRA #1 WELL #: 1 RRCID -> 207207 COMPL. DATE 10/30/2004 TOTAL DEPTH 10800 PERF. 9560 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2806 | N | 2806 | -0- | -0- | -0- | 237 | 1 | 2569 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | X | 2477 | -0- | -323 | -0- | 215 | 1 | 2262 | 2 | Y | -0- | | | | | -0- |
| 03 | 3100 | X | 2753 | -0- | -347 | -0- | 244 | 1 | 2509 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | X | 2676 | -0- | -324 | -0- | 239 | 1 | 2437 | 2 | Y | -0- | | | | | -0- |
| 05 | 2914 | X | 2563 | -0- | -351 | -0- | 162 | 1 | 2401 | 2 | Y | -0- | | | | | -0- |
| 06 | 2730 | X | 2505 | -0- | -225 | -0- | 168 | 1 | 2337 | 2 | Y | -0- | | | | | -0- |
| 07 | 2759 | X | 2623 | -0- | -136 | -0- | 182 | 1 | 2430 | 2 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2597 | -0- | 2597 | 2597 | 184 | 1 | 2379 | 2 | Y | 31 | 27 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2491 | -0- | 2491 | 5088 | 183 | 1 | 2283 | 2 | Y | 23 | 18 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1200 | N | 2595 | -0- | 1395 | 6483 | 195 | 1 | 2368 | 2 | Y | 29 | 25 | 1 | | | 15 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2489 | -0- | -511 | 5972 | 194 | 1 | 2263 | 2 | Y | 29 | 41 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *12 | 3100 | N | 2542 | -0- | -558 | 5414 | 200 | 1 | 2295 | 2 | Y | 43 | 35 | 1 | | | 11 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,117 TOTAL CONDENSATE PROD: 165

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #2 WELL #: 1 RRCID -> 207313 COMPL. DATE 11/27/2004 TOTAL DEPTH 10780 PERF. 9409 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 2087 | -0- | -114 | -0- | 176 | 1 | 1911 | 2 | Y | -0- | | | | | -0- |
| 02 | 2024 | X | 2024 | -0- | -0- | -0- | 175 | 1 | 1849 | 2 | Y | -0- | | | | | -0- |
| 03 | 2454 | X | 2454 | -0- | -0- | -0- | 218 | 1 | 2236 | 2 | Y | -0- | | | | | -0- |
| 04 | 2506 | X | 2506 | -0- | -0- | -0- | 223 | 1 | 2283 | 2 | Y | -0- | | | | | -0- |
| 05 | 2517 | X | 2517 | -0- | -0- | -0- | 159 | 1 | 2358 | 2 | Y | -0- | | | | | -0- |
| 06 | 2370 | X | 2309 | -0- | -61 | -0- | 155 | 1 | 2154 | 2 | Y | -0- | | | | | -0- |
| 07 | 2604 | X | 2446 | -0- | -158 | -0- | 170 | 1 | 2276 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | 2538 | -0- | 2538 | 2538 | 183 | 1 | 2355 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | 2526 | -0- | 2526 | 5064 | 187 | 1 | 2339 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 2640 | -0- | 1440 | 6504 | 201 | 1 | 2439 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2585 | -0- | -415 | 6089 | 204 | 1 | 2381 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2670 | -0- | -430 | 5659 | 214 | 1 | 2456 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,302 TOTAL CONDENSATE PROD: -0-

ALLEN, DAVID WELL #: 5 RRCID -> 207318 COMPL. DATE 11/05/2004 TOTAL DEPTH 10770 PERF. 9512 - 10697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3050 | -0- | -112 | -0- | 258 | 1 | 2792 | 2 | Y | -0- | | | | | 25 |
| 02 | 2856 | X | 2724 | -0- | -132 | -0- | 236 | 1 | 2488 | 2 | Y | -0- | | | | | 25 |
| 03 | 3131 | X | 2991 | -0- | -140 | -0- | 265 | 1 | 2726 | 2 | Y | -0- | | | | | 25 |
| 04 | 3030 | X | 2843 | -0- | -187 | -0- | 253 | 1 | 2590 | 2 | Y | -0- | | | | | 25 |
| 05 | 3100 | X | 2833 | -0- | -267 | -0- | 179 | 1 | 2654 | 2 | Y | -0- | | | | | 25 |
| 06 | 2940 | X | 2735 | -0- | -205 | -0- | 183 | 1 | 2552 | 2 | Y | -0- | | | | | 25 |
| 07 | 3007 | X | 2819 | -0- | -188 | -0- | 196 | 1 | 2623 | 2 | Y | -0- | | | | | 25 |
| 08 | DLQ | G-10 | 2890 | -0- | 2890 | 2890 | 208 | 1 | 2682 | 2 | Y | -0- | | | | | 25 |
| 09 | DLQ | G-10 | 2711 | -0- | 2711 | 5601 | 201 | 1 | 2510 | 2 | Y | -0- | | | | | 25 |
| 10 | 8391 | X | 2790 | -0- | -5601 | -0- | 213 | 1 | 2577 | 2 | Y | -0- | | | | | 25 |
| 11 | 2668 | X | 2668 | -0- | -0- | -0- | 211 | 1 | 2457 | 2 | Y | -0- | | | | | 25 |
| 12 | 2914 | X | 2839 | -0- | -75 | -0- | 227 | 1 | 2612 | 2 | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 33,893 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 3 RRCID -> 207319 COMPL. DATE 12/03/2004 TOTAL DEPTH 10760 PERF. 9439 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1706 | -0- | -30 | -0- | 144 | 1 | 1562 | 2 | Y | -0- | | | | | 27 |
| 02 | 1624 | N | 1530 | -0- | -94 | -0- | 133 | 1 | 1397 | 2 | Y | -0- | | | | | 27 |
| 03 | 1736 | N | 1683 | -0- | -53 | -0- | 149 | 1 | 1534 | 2 | Y | -0- | | | | | 27 |
| 04 | 1650 | N | 1635 | -0- | -15 | -0- | 146 | 1 | 1489 | 2 | Y | -0- | | | | | 27 |
| 05 | 1705 | N | 1557 | -0- | -148 | -0- | 98 | 1 | 1459 | 2 | Y | -0- | | | | | 27 |
| 06 | 1620 | N | 1505 | -0- | -115 | -0- | 101 | 1 | 1404 | 2 | Y | -0- | | | | | 27 |
| 07 | 1705 | N | 1560 | -0- | -145 | -0- | 108 | 1 | 1452 | 2 | Y | -0- | | | | | 27 |
| 08 | DLQ | G-10 | 1579 | -0- | 1579 | 1579 | 114 | 1 | 1465 | 2 | Y | -0- | | | | | 27 |
| 09 | DLQ | G-10 | 1387 | -0- | 1387 | 2966 | 103 | 1 | 1284 | 2 | Y | -0- | | | | | 27 |
| 10 | 1200 | N | 1538 | -0- | 338 | 3304 | 117 | 1 | 1421 | 2 | Y | -0- | | | | | 27 |
| 11 | 3000 | N | 1538 | -0- | -1462 | 1842 | 117 | 1 | 1368 | 2 | Y | 48 | | | | | 75 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 3100 | N | 1544 | -0- | -1556 | 286 | 123 | 1 | 1408 | 2 | Y | 12 | 60 | 1 | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,762 TOTAL CONDENSATE PROD: 60

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 4 RRCID -> 207764 COMPL. DATE 01/18/2005 TOTAL DEPTH 10745 PERF. 9533 - 10621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1317 | -0- | -78 | -0- | 55 | 1 | 1238 | 2 | Y | 22 | 20 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1175 | -0- | -85 | -0- | 44 | 1 | 1112 | 2 | Y | 17 | | | | | 36 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1452 | N | 1452 | -0- | -0- | -0- | 48 | 1 | 1342 | 2 | Y | 56 | 14 | 1 | | | 78 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 1327 | N | 1327 | -0- | -0- | -0- | 48 | 1 | 1269 | 2 | Y | 9 | | | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1286 | -0- | -16 | -0- | 50 | 1 | 1216 | 2 | Y | 18 | 49 | 1 | | | 56 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1343 | -0- | -67 | -0- | 54 | 1 | 1264 | 2 | Y | 23 | | | | | 79 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1336 | -0- | -28 | -0- | 52 | 1 | 1281 | 2 | Y | 3 | | | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1397 | -0- | 1397 | 1397 | 51 | 1 | 1292 | 2 | Y | 49 | 56 | 1 | | | 75 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1405 | -0- | 1405 | 2802 | 53 | 1 | 1316 | 2 | Y | 33 | 62 | 1 | | | 46 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 1200 | N | 1305 | -0- | 105 | 2907 | 51 | 1 | 1254 | 2 | Y | -0- | | | | | 46 |
| 11 | 3000 | N | 1231 | -0- | -1769 | 1138 | 48 | 1 | 1168 | 2 | Y | 14 | | | | | 60 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 2354 | N | 1216 | -0- | -1138 | -0- | 49 | 1 | 1167 | 2 | Y | -0- | | | | | 60 |

TOTAL GAS PROD: 15,790 TOTAL CONDENSATE PROD: 244

ALLEN, DAVID WELL #: 4 RRCID -> 208479 COMPL. DATE 12/31/2004 TOTAL DEPTH 10750 PERF. 9467 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3011 | N | 3011 | -0- | -0- | -0- | 254 | 1 | 2757 | 2 | Y | -0- | | | | | 50 |
| 02 | 2785 | N | 2785 | -0- | -0- | -0- | 241 | 1 | 2544 | 2 | Y | -0- | | | | | 50 |
| 03 | 2697 | N | 1085 | -0- | -1612 | -0- | 96 | 1 | 989 | 2 | Y | -0- | | | | | 50 |
| 04 | 3000 | N | 3415 | -0- | 415 | 415 | 304 | 1 | 3111 | 2 | Y | -0- | | | | | 50 |
| 05 | 3100 | N | 3079 | -0- | -21 | 394 | 194 | 1 | 2885 | 2 | Y | -0- | | | | | 50 |
| 06 | 3000 | N | 2894 | -0- | -106 | 288 | 194 | 1 | 2700 | 2 | Y | -0- | | | | | 50 |
| 07 | 3215 | X | 2927 | -0- | -288 | -0- | 203 | 1 | 2724 | 2 | Y | -0- | | | | | 50 |
| 08 | DLQ G-10 | | 3033 | -0- | 3033 | 3033 | 218 | 1 | 2815 | 2 | Y | -0- | | | | | 50 |
| 09 | DLQ G-10 | | 2698 | -0- | 2698 | 5731 | 200 | 1 | 2498 | 2 | Y | -0- | | | | | 50 |
| 10 | 8467 | X | 2736 | -0- | -5731 | -0- | 208 | 1 | 2528 | 2 | Y | -0- | | | | | 50 |
| 11 | 2631 | X | 2631 | -0- | -0- | -0- | 208 | 1 | 2423 | 2 | Y | -0- | | | | | 50 |
| 12 | 3038 | X | 2724 | -0- | -314 | -0- | 218 | 1 | 2506 | 2 | Y | -0- | | | | | 50 |

TOTAL GAS PROD: 33,018 TOTAL CONDENSATE PROD: -0-

MARKEY #2 WELL #: 8 RRCID -> 208481 COMPL. DATE 01/11/2005 TOTAL DEPTH 10750 PERF. 9554 - 10669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1874 | N | 1874 | -0- | -0- | -0- | 158 | 1 | 1716 | 2 | Y | -0- | | | | | -0- |
| 02 | 1628 | N | 1628 | -0- | -0- | -0- | 141 | 1 | 1487 | 2 | Y | -0- | | | | | -0- |
| 03 | 1729 | N | 1729 | -0- | -0- | -0- | 153 | 1 | 1576 | 2 | Y | -0- | | | | | -0- |
| 04 | 1800 | N | 1606 | -0- | -194 | -0- | 143 | 1 | 1463 | 2 | Y | -0- | | | | | -0- |
| 05 | 1801 | N | 1801 | -0- | -0- | -0- | 114 | 1 | 1687 | 2 | Y | -0- | | | | | -0- |
| 06 | 1683 | N | 1683 | -0- | -0- | -0- | 113 | 1 | 1570 | 2 | Y | -0- | | | | | -0- |
| 07 | 1814 | N | 1814 | -0- | -0- | -0- | 126 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1922 | -0- | 1922 | 1922 | 138 | 1 | 1784 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1742 | -0- | 1742 | 3664 | 129 | 1 | 1613 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1216 | -0- | 16 | 3680 | 93 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1259 | -0- | -1741 | 1939 | 99 | 1 | 1160 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 1169 | -0- | -1931 | 8 | 94 | 1 | 1075 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,443 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALLEN, DAVID WELL #: 6 RRCID -> 208482 COMPL. DATE 01/21/2005 TOTAL DEPTH 10750 PERF. 9462 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2921 | N | 2921 | -0- | -0- | -0- | 247 | 1 | 2674 | 2 | Y | -0- | | | | | 60 |
| 02 | 2576 | N | 2483 | -0- | -93 | -0- | 215 | 1 | 2268 | 2 | Y | -0- | | | | | 60 |
| 03 | 2972 | N | 2972 | -0- | -0- | -0- | 264 | 1 | 2708 | 2 | Y | -0- | | | | | 60 |
| 04 | 2836 | N | 2836 | -0- | -0- | -0- | 253 | 1 | 2583 | 2 | Y | -0- | | | | | 60 |
| 05 | 2889 | N | 2889 | -0- | -0- | -0- | 182 | 1 | 2707 | 2 | Y | -0- | | | | | 60 |
| 06 | 2850 | N | 2789 | -0- | -61 | -0- | 187 | 1 | 2602 | 2 | Y | -0- | | | | | 60 |
| 07 | 2945 | N | 2907 | -0- | -38 | -0- | 202 | 1 | 2705 | 2 | Y | -0- | | | | | 60 |
| 08 | DLQ G-10 | | 2970 | -0- | 2970 | 2970 | 214 | 1 | 2756 | 2 | Y | -0- | | | | | 60 |
| 09 | DLQ G-10 | | 2741 | -0- | 2741 | 5711 | 203 | 1 | 2538 | 2 | Y | -0- | | | | | 60 |
| 10 | 1200 | N | 2798 | -0- | 1598 | 7309 | 213 | 1 | 2585 | 2 | Y | -0- | | | | | 60 |
| 11 | 3000 | N | 2715 | -0- | -285 | 7024 | 211 | 1 | 2463 | 2 | Y | 37 | | | | | 97 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *12 | 3100 | N | 2776 | -0- | -324 | 6700 | 222 | 1 | 2554 | 2 | Y | -0- | | | | | 97 |

TOTAL GAS PROD: 33,797 TOTAL CONDENSATE PROD: 37

MARKEY #2 WELL #: 9 RRCID -> 208485 COMPL. DATE 02/07/2005 TOTAL DEPTH 10750 PERF. 9480 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2809 | -0- | -43 | -0- | 237 | 1 | 2572 | 2 | Y | -0- | | | | | -0- |
| 02 | 2549 | N | 2549 | -0- | -0- | -0- | 221 | 1 | 2328 | 2 | Y | -0- | | | | | -0- |
| 03 | 2790 | N | 2785 | -0- | -5 | -0- | 247 | 1 | 2538 | 2 | Y | -0- | | | | | -0- |
| 04 | 2783 | N | 2783 | -0- | -0- | -0- | 248 | 1 | 2535 | 2 | Y | -0- | | | | | -0- |
| 05 | 2790 | N | 2560 | -0- | -230 | -0- | 161 | 1 | 2399 | 2 | Y | -0- | | | | | -0- |
| 06 | 2700 | N | 2524 | -0- | -176 | -0- | 169 | 1 | 2355 | 2 | Y | -0- | | | | | -0- |
| 07 | 2967 | N | 2967 | -0- | -0- | -0- | 206 | 1 | 2761 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2576 | -0- | 2576 | 2576 | 185 | 1 | 2391 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2423 | -0- | 2423 | 4999 | 180 | 1 | 2243 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 2406 | -0- | 1206 | 6205 | 183 | 1 | 2223 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2335 | -0- | -665 | 5540 | 184 | 1 | 2151 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2403 | -0- | -697 | 4843 | 192 | 1 | 2211 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,120 TOTAL CONDENSATE PROD: -0-

PRIOR GU WELL #: 2 RRCID -> 208904 COMPL. DATE 03/07/2005 TOTAL DEPTH 10850 PERF. 9638 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1282 | -0- | -206 | -0- | 140 | 1 | 1141 | 2 | Y | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1344 | X | 1205 | -0- | -139 | -0- | 138 | 1 | 1067 | 2 | Y | -0- | | | | | 67 |
| 03 | 2194 | X | 2194 | -0- | -0- | -0- | 332 | 1 | 1861 | 2 | Y | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1765 | X | 1765 | -0- | -0- | -0- | 180 | 1 | 1585 | 2 | Y | -0- | | | | | 67 |
| 05 | 1590 | X | 1590 | -0- | -0- | -0- | 135 | 1 | 1455 | 2 | Y | -0- | | | | | 67 |
| 06 | 2130 | X | 1322 | -0- | -808 | -0- | 141 | 1 | 1181 | 2 | Y | -0- | | | | | 67 |
| 07 | 2201 | X | 1337 | -0- | -864 | -0- | 143 | 1 | 1194 | 2 | Y | -0- | | | | | 67 |
| 08 | DLQ G-10 | | 1160 | -0- | 1160 | 1160 | 132 | 1 | 1028 | 2 | Y | -0- | | | | | 67 |
| 09 | DLQ G-10 | | 2067 | -0- | 2067 | 3227 | 238 | 1 | 1829 | 2 | Y | -0- | | | | | 67 |
| 10 | 5231 | X | 2004 | -0- | -3227 | -0- | 238 | 1 | 1766 | 2 | Y | -0- | | | | | 67 |
| 11 | 1156 | X | 1156 | -0- | -0- | -0- | 126 | 1 | 1030 | 2 | Y | -0- | | | | | 67 |
| 12 | 2139 | X | 972 | -0- | -1167 | -0- | 104 | 1 | 868 | 2 | Y | -0- | | | | | 67 |

TOTAL GAS PROD: 18,054 TOTAL CONDENSATE PROD: 2

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MODISETTE WELL #: 1 RRCID -> 209581 COMPL. DATE 03/17/2005 TOTAL DEPTH 10855 PERF. 9301 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2335 | -0- | -641 | -0- | 246 | 1 | 2088 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2688 | X | 1892 | -0- | -796 | -0- | 196 | 1 | 1675 | 2 | N | 19 | 2 | 8 | | | 144 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2455 | -0- | -521 | -0- | 277 | 1 | 2178 | 2 | N | -0- | | | | | 144 |
| 04 | 2850 | X | 2308 | -0- | -542 | -0- | 264 | 1 | 1972 | 2 | N | 65 | 1 | 8 | | | 208 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2218 | -0- | -727 | -0- | 329 | 1 | 1881 | 2 | N | 7 | 167 | 1 | 1 | 8 | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2370 | X | 2087 | -0- | -283 | -0- | 267 | 1 | 1817 | 2 | N | 3 | 1 | 8 | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2449 | X | 1519 | -0- | -930 | -0- | 218 | 1 | 1301 | 2 | N | -0- | | | | | 49 |
| 08 | DLQ G-10 | | 2246 | -0- | 2246 | 2246 | 289 | 1 | 1956 | 2 | N | 1 | 1 | 8 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1812 | -0- | 1812 | 4058 | 215 | 1 | 1596 | 2 | N | 1 | 1 | 8 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 6207 | X | 2149 | -0- | -4058 | -0- | 244 | 1 | 1904 | 2 | N | 1 | 1 | 8 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1965 | X | 1965 | -0- | -0- | -0- | 227 | 1 | 1712 | 2 | N | 24 | 1 | 8 | | | 72 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2232 | X | 2088 | -0- | -144 | -0- | 241 | 1 | 1844 | 2 | N | 3 | 3 | 8 | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,074 TOTAL CONDENSATE PROD: 125

MARKEY #1 WELL #: 2 RRCID -> 209855 COMPL. DATE 02/24/2005 TOTAL DEPTH 10750 PERF. 9512 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 1744 | -0- | -705 | -0- | 147 | 1 | 1597 | 2 | Y | -0- | | | | | -0- |
| 02 | 2207 | N | 2207 | -0- | -0- | -0- | 191 | 1 | 2016 | 2 | Y | -0- | | | | | -0- |
| 03 | 2170 | N | 1938 | -0- | -232 | -0- | 172 | 1 | 1766 | 2 | Y | -0- | | | | | -0- |
| 04 | 2108 | N | 2108 | -0- | -0- | -0- | 188 | 1 | 1920 | 2 | Y | -0- | | | | | -0- |
| 05 | 2170 | N | 1893 | -0- | -277 | -0- | 119 | 1 | 1774 | 2 | Y | -0- | | | | | -0- |
| 06 | 1890 | N | 1572 | -0- | -318 | -0- | 105 | 1 | 1467 | 2 | Y | -0- | | | | | -0- |
| 07 | 2170 | N | 2017 | -0- | -153 | -0- | 140 | 1 | 1877 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2027 | -0- | 2027 | 2027 | 146 | 1 | 1881 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2169 | -0- | 2169 | 4196 | 161 | 1 | 2008 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 2303 | -0- | 1103 | 5299 | 175 | 1 | 2128 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2076 | -0- | -924 | 4375 | 164 | 1 | 1912 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2213 | -0- | -887 | 3488 | 177 | 1 | 2036 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,267 TOTAL CONDENSATE PROD: -0-

LANDON WELL #: 5 RRCID -> 209856 COMPL. DATE 03/09/2005 TOTAL DEPTH 10760 PERF. 9432 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1543 | N | 1543 | -0- | -0- | -0- | 130 | 1 | 1413 | 2 | Y | -0- | | | | | -0- |
| 02 | 1316 | X | 971 | -0- | -345 | -0- | 84 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| 03 | 1457 | X | 1005 | -0- | -452 | -0- | 89 | 1 | 916 | 2 | Y | -0- | | | | | -0- |
| 04 | 1500 | X | 810 | -0- | -690 | -0- | 72 | 1 | 738 | 2 | Y | -0- | | | | | -0- |
| 05 | 1550 | X | 763 | -0- | -787 | -0- | 48 | 1 | 715 | 2 | Y | -0- | | | | | -0- |
| 06 | 1500 | X | 772 | -0- | -728 | -0- | 52 | 1 | 720 | 2 | Y | -0- | | | | | -0- |
| 07 | 1085 | X | 792 | -0- | -293 | -0- | 55 | 1 | 737 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 823 | -0- | 823 | 823 | 59 | 1 | 764 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 818 | -0- | 818 | 1641 | 61 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 871 | -0- | -329 | 1312 | 66 | 1 | 805 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | N | 758 | -0- | -1312 | -0- | 60 | 1 | 698 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 763 | -0- | -43 | -0- | 61 | 1 | 702 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,689 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARKEY #1 WELL #: 3 RRCID -> 210774 COMPL. DATE 02/24/2005 TOTAL DEPTH 10800 PERF. 9491 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2406 | -0- | -43 | -0- | 203 | 1 | 2203 | 2 | Y | -0- | | | | | -0- |
| 02 | 2212 | N | 2186 | -0- | -26 | -0- | 189 | 1 | 1997 | 2 | Y | -0- | | | | | -0- |
| 03 | 2511 | N | 2401 | -0- | -110 | -0- | 213 | 1 | 2188 | 2 | Y | -0- | | | | | -0- |
| 04 | 2340 | N | 2338 | -0- | -2 | -0- | 208 | 1 | 2130 | 2 | Y | -0- | | | | | -0- |
| 05 | 2418 | N | 2298 | -0- | -120 | -0- | 145 | 1 | 2153 | 2 | Y | -0- | | | | | -0- |
| 06 | 2310 | N | 2226 | -0- | -84 | -0- | 149 | 1 | 2077 | 2 | Y | -0- | | | | | -0- |
| 07 | 2418 | N | 2287 | -0- | -131 | -0- | 159 | 1 | 2128 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | 2374 | -0- | 2374 | 2374 | 171 | 1 | 2203 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | 2216 | -0- | 2216 | 4590 | 164 | 1 | 2052 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 2254 | -0- | 1054 | 5644 | 172 | 1 | 2082 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2340 | -0- | -660 | 4984 | 185 | 1 | 2155 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2552 | -0- | -548 | 4436 | 204 | 1 | 2348 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,878 TOTAL CONDENSATE PROD: -0-

VIPER #2 WELL #: 2 RRCID -> 211639 COMPL. DATE 04/14/2005 TOTAL DEPTH 10800 PERF. 9427 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3243 | -0- | -694 | -0- | 274 | 1 | 2969 | 2 | Y | -0- | | | | | -0- |
| 02 | 3556 | X | 2656 | -0- | -900 | -0- | 230 | 1 | 2426 | 2 | Y | -0- | | | | | -0- |
| 03 | 3937 | X | 3170 | -0- | -767 | -0- | 281 | 1 | 2889 | 2 | Y | -0- | | | | | -0- |
| 04 | 3750 | X | 3396 | -0- | -354 | -0- | 303 | 1 | 3093 | 2 | Y | -0- | | | | | -0- |
| 05 | 3875 | X | 2867 | -0- | -1008 | -0- | 181 | 1 | 2686 | 2 | Y | -0- | | | | | -0- |
| 06 | 3150 | X | 2635 | -0- | -515 | -0- | 177 | 1 | 2458 | 2 | Y | -0- | | | | | -0- |
| 07 | 3503 | X | 2308 | -0- | -1195 | -0- | 160 | 1 | 2148 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | 1312 | -0- | 1312 | 1312 | 94 | 1 | 1218 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | 1320 | -0- | 1320 | 2632 | 96 | 1 | 1196 | 2 | Y | 25 | 15 | 1 | | | 10 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 4265 | X | 1633 | -0- | -2632 | -0- | 124 | 1 | 1509 | 2 | Y | -0- | 10 | 1 | | | -0- |
| 11 | 1383 | X | 1383 | -0- | -0- | -0- | 109 | 1 | 1267 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2325 | X | 1155 | -0- | -1170 | -0- | 91 | 1 | 1045 | 2 | Y | 17 | 12 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,078 TOTAL CONDENSATE PROD: 48

WILKINS WELL #: 4 RRCID -> 211640 COMPL. DATE 05/05/2005 TOTAL DEPTH 10800 PERF. 9464 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3160 | -0- | -33 | -0- | 267 | 1 | 2893 | 2 | Y | -0- | | | | | 161 |
| 02 | 2856 | X | 2816 | -0- | -40 | -0- | 244 | 1 | 2572 | 2 | Y | -0- | | | | | 161 |
| 03 | 3162 | X | 3096 | -0- | -66 | -0- | 275 | 1 | 2821 | 2 | Y | -0- | | | | | 161 |
| 04 | 3060 | X | 2992 | -0- | -68 | -0- | 267 | 1 | 2725 | 2 | Y | -0- | | | | | 161 |
| 05 | 3162 | X | 2842 | -0- | -320 | -0- | 179 | 1 | 2663 | 2 | Y | -0- | | | | | 161 |
| 06 | 3060 | X | 2772 | -0- | -288 | -0- | 186 | 1 | 2586 | 2 | Y | -0- | | | | | 161 |
| 07 | 3131 | X | 2875 | -0- | -256 | -0- | 200 | 1 | 2675 | 2 | Y | -0- | | | | | 161 |
| 08 | DLQ | G-10 | 3044 | -0- | 3044 | 3044 | 219 | 1 | 2825 | 2 | Y | -0- | | | | | 161 |
| 09 | DLQ | G-10 | 2705 | -0- | 2705 | 5749 | 201 | 1 | 2504 | 2 | Y | -0- | | | | | 161 |
| 10 | 8566 | X | 2817 | -0- | -5749 | -0- | 215 | 1 | 2602 | 2 | Y | -0- | | | | | 161 |
| 11 | 2762 | N | 2762 | -0- | -0- | -0- | 218 | 1 | 2544 | 2 | Y | -0- | | | | | 161 |
| *12 | 2868 | N | 2868 | -0- | -0- | -0- | 228 | 1 | 2621 | 2 | Y | 17 | 120 | 1 | | | 58 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,749 TOTAL CONDENSATE PROD: 17

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #2 WELL #: 3 RRCID -> 211641 COMPL. DATE 05/19/2005 TOTAL DEPTH 10800 PERF. 9423 - 10669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1768 | N | 1768 | -0- | -0- | -0- | 149 | 1 | 1619 | 2 | Y | -0- | | | | | -0- |
| 02 | 1615 | N | 1615 | -0- | -0- | -0- | 140 | 1 | 1475 | 2 | Y | -0- | | | | | -0- |
| 03 | 1809 | N | 1809 | -0- | -0- | -0- | 160 | 1 | 1649 | 2 | Y | -0- | | | | | -0- |
| 04 | 1710 | N | 1687 | -0- | -23 | -0- | 150 | 1 | 1537 | 2 | Y | -0- | | | | | -0- |
| 05 | 1798 | N | 1782 | -0- | -16 | -0- | 112 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |
| 06 | 1740 | N | 1622 | -0- | -118 | -0- | 109 | 1 | 1513 | 2 | Y | -0- | | | | | -0- |
| 07 | 1736 | N | 1650 | -0- | -86 | -0- | 115 | 1 | 1535 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1641 | -0- | 1641 | 1641 | 118 | 1 | 1523 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1623 | -0- | 1623 | 3264 | 120 | 1 | 1503 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1618 | -0- | 418 | 3682 | 123 | 1 | 1495 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1634 | -0- | -1366 | 2316 | 129 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 1394 | -0- | -1706 | 610 | 112 | 1 | 1282 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,843 TOTAL CONDENSATE PROD: -0-

STINGRAY WELL #: 2 RRCID -> 211747 COMPL. DATE 05/28/2005 TOTAL DEPTH 10850 PERF. 9557 - 10765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRIM WELL #: 4 RRCID -> 211828 COMPL. DATE 05/24/2005 TOTAL DEPTH 10822 PERF. 9596 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2105 | -0- | -65 | -0- | 178 | 1 | 1927 | 2 | Y | -0- | | | | | 23 |
| 02 | 1988 | N | 1903 | -0- | -85 | -0- | 165 | 1 | 1738 | 2 | Y | -0- | | | | | 23 |
| 03 | 2170 | N | 2105 | -0- | -65 | -0- | 187 | 1 | 1918 | 2 | Y | -0- | | | | | 23 |
| 04 | 2045 | N | 2045 | -0- | -0- | -0- | 182 | 1 | 1863 | 2 | Y | -0- | | | | | 23 |
| 05 | 2108 | N | 1991 | -0- | -117 | -0- | 126 | 1 | 1865 | 2 | Y | -0- | | | | | 23 |
| 06 | 2040 | N | 1907 | -0- | -133 | -0- | 128 | 1 | 1779 | 2 | Y | -0- | | | | | 23 |
| 07 | 2108 | N | 1960 | -0- | -148 | -0- | 136 | 1 | 1824 | 2 | Y | -0- | | | | | 23 |
| 08 | DLQ G-10 | | 2063 | -0- | 2063 | 2063 | 148 | 1 | 1915 | 2 | Y | -0- | | | | | 23 |
| 09 | DLQ G-10 | | 1866 | -0- | 1866 | 3929 | 138 | 1 | 1728 | 2 | Y | -0- | | | | | 23 |
| 10 | 1200 | N | 1935 | -0- | 735 | 4664 | 147 | 1 | 1788 | 2 | Y | -0- | | | | | 23 |
| 11 | 3000 | N | 1860 | -0- | -1140 | 3524 | 147 | 1 | 1713 | 2 | Y | -0- | | | | | 23 |
| *12 | 3100 | N | 1922 | -0- | -1178 | 2346 | 154 | 1 | 1768 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 23,662 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 4 RRCID -> 212318 COMPL. DATE 06/08/2005 TOTAL DEPTH 10815 PERF. 9618 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4304 | -0- | -191 | -0- | 183 | 1 | 4121 | 2 | Y | -0- | | | | | -0- |
| 02 | 4004 | X | 3904 | -0- | -100 | -0- | 149 | 1 | 3755 | 2 | Y | -0- | | | | | -0- |
| 03 | 4433 | X | 4311 | -0- | -122 | -0- | 149 | 1 | 4162 | 2 | Y | -0- | | | | | -0- |
| 04 | 4260 | X | 4012 | -0- | -248 | -0- | 148 | 1 | 3864 | 2 | Y | -0- | | | | | -0- |
| 05 | 4402 | X | 4055 | -0- | -347 | -0- | 159 | 1 | 3896 | 2 | Y | -0- | | | | | -0- |
| 06 | 4170 | X | 3986 | -0- | -184 | -0- | 163 | 1 | 3823 | 2 | Y | -0- | | | | | -0- |
| 07 | 4309 | X | 3971 | -0- | -338 | -0- | 156 | 1 | 3815 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 4065 | -0- | 4065 | 4065 | 155 | 1 | 3910 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 3945 | -0- | 3945 | 8010 | 154 | 1 | 3791 | 2 | Y | -0- | | | | | -0- |
| 10 | 12230 | X | 4220 | -0- | -8010 | -0- | 165 | 1 | 4055 | 2 | Y | -0- | | | | | -0- |
| 11 | 3985 | X | 3985 | -0- | -0- | -0- | 158 | 1 | 3827 | 2 | Y | -0- | | | | | -0- |
| 12 | 4092 | X | 3967 | -0- | -125 | -0- | 159 | 1 | 3808 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 48,725 TOTAL CONDENSATE PROD: -0-

KING WELL #: 1 RRCID -> 212606 COMPL. DATE 06/23/2005 TOTAL DEPTH 10815 PERF. 9576 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1624 | -0- | -19 | -0- | 69 | 1 | 1555 | 2 | Y | -0- | 55 | 1 | | | -0- |
| 02 | 1538 | N | 1538 | -0- | -0- | -0- | 59 | 1 | 1479 | 2 | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 1580 | -0- | -125 | -0- | 55 | 1 | 1525 | 2 | Y | -0- | | | | | -0- |
| 04 | 1560 | N | 1514 | -0- | -46 | -0- | 56 | 1 | 1458 | 2 | Y | -0- | | | | | -0- |
| 05 | 1705 | N | 1578 | -0- | -127 | -0- | 62 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 06 | 1732 | N | 1732 | -0- | -0- | -0- | 71 | 1 | 1661 | 2 | Y | -0- | | | | | -0- |
| 07 | 1803 | N | 1803 | -0- | -0- | -0- | 71 | 1 | 1732 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1370 | -0- | 1370 | 1370 | 52 | 1 | 1318 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1367 | -0- | 1367 | 2737 | 53 | 1 | 1314 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1496 | -0- | 296 | 3033 | 58 | 1 | 1438 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1376 | -0- | -1624 | 1409 | 55 | 1 | 1321 | 2 | Y | -0- | | | | | -0- |
| *12 | 2777 | N | 1368 | -0- | -1409 | -0- | 55 | 1 | 1313 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,346 TOTAL CONDENSATE PROD: -0-

LANDON WELL #: 9 RRCID -> 212943 COMPL. DATE 06/19/2005 TOTAL DEPTH 10850 PERF. 9802 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3209 | -0- | -139 | -0- | 271 | 1 | 2938 | 2 | Y | -0- | | | | | -0- |
| 02 | 3024 | X | 2855 | -0- | -169 | -0- | 247 | 1 | 2608 | 2 | Y | -0- | | | | | -0- |
| 03 | 3410 | X | 2972 | -0- | -438 | -0- | 264 | 1 | 2708 | 2 | Y | -0- | | | | | -0- |
| 04 | 3300 | X | 2937 | -0- | -363 | -0- | 262 | 1 | 2675 | 2 | Y | -0- | | | | | -0- |
| 05 | 3410 | X | 2912 | -0- | -498 | -0- | 184 | 1 | 2728 | 2 | Y | -0- | | | | | -0- |
| 06 | 3120 | X | 2800 | -0- | -320 | -0- | 188 | 1 | 2612 | 2 | Y | -0- | | | | | -0- |
| 07 | 3162 | X | 2762 | -0- | -400 | -0- | 192 | 1 | 2570 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2663 | -0- | 2663 | 2663 | 192 | 1 | 2471 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2768 | -0- | 2768 | 5431 | 205 | 1 | 2563 | 2 | Y | -0- | | | | | -0- |
| 10 | 8294 | X | 2863 | -0- | -5431 | -0- | 218 | 1 | 2645 | 2 | Y | -0- | | | | | -0- |
| 11 | 2665 | X | 2665 | -0- | -0- | -0- | 210 | 1 | 2455 | 2 | Y | -0- | | | | | -0- |
| 12 | 2883 | X | 2749 | -0- | -134 | -0- | 220 | 1 | 2529 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,155 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
COBRA #2 WELL #: 1 RRCID -> 212964 COMPL. DATE 06/25/2005 TOTAL DEPTH 10950 PERF. 9584 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3481 | -0- | -84 | -0- | 291 | 1 | 3149 | 2 | Y | 37 | 32 | 1 | | | 15 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 3388 | X | 3233 | -0- | -155 | -0- | 277 | 1 | 2914 | 2 | Y | 38 | 39 | 1 | | | 14 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3278 | -0- | -473 | -0- | 287 | 1 | 2945 | 2 | Y | 42 | 49 | 1 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 3630 | X | 3160 | -0- | -470 | -0- | 280 | 1 | 2857 | 2 | Y | 21 | 26 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3658 | X | 2857 | -0- | -801 | -0- | 178 | 1 | 2648 | 2 | Y | 28 | 27 | 1 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 3470 | X | 3470 | -0- | -0- | -0- | 230 | 1 | 3208 | 2 | Y | 29 | 29 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 3565 | X | 2887 | -0- | -678 | -0- | 199 | 1 | 2662 | 2 | Y | 24 | 23 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2686 | -0- | 2686 | 2686 | 193 | 1 | 2493 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 09 | DLQ G-10 | | 2718 | -0- | 2718 | 5404 | 201 | 1 | 2509 | 2 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 8583 | X | 3179 | -0- | -5404 | -0- | 242 | 1 | 2934 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3039 | X | 3039 | -0- | -0- | -0- | 240 | 1 | 2799 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 2914 | X | 2869 | -0- | -45 | -0- | 230 | 1 | 2639 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,857 TOTAL CONDENSATE PROD: 229

WYLIE WELL #: 5 RRCID -> 213091 COMPL. DATE 07/15/2005 TOTAL DEPTH 10920 PERF. 9481 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2691 | N | 2691 | -0- | -0- | -0- | 227 | 1 | 2464 | 2 | Y | -0- | | | | | 65 |
| 02 | 2399 | N | 2399 | -0- | -0- | -0- | 208 | 1 | 2191 | 2 | Y | -0- | | | | | 65 |
| 03 | 2867 | N | 2867 | -0- | -0- | -0- | 241 | 1 | 2476 | 2 | Y | 136 | 174 | 1 | | | 27 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 04 | 2700 | N | 2700 | -0- | -0- | -0- | 241 | 1 | 2459 | 2 | Y | -0- | | | | | 27 |
| 05 | 2776 | N | 2776 | -0- | -0- | -0- | 175 | 1 | 2601 | 2 | Y | -0- | | | | | 27 |
| 06 | 2661 | N | 2661 | -0- | -0- | -0- | 178 | 1 | 2483 | 2 | Y | -0- | | | | | 27 |
| 07 | 2747 | N | 2747 | -0- | -0- | -0- | 191 | 1 | 2556 | 2 | Y | -0- | | | | | 27 |
| 08 | DLQ G-10 | | 2886 | -0- | 2886 | 2886 | 208 | 1 | 2678 | 2 | Y | -0- | | | | | 27 |
| 09 | DLQ G-10 | | 2789 | -0- | 2789 | 5675 | 190 | 1 | 2366 | 2 | Y | 212 | 176 | 1 | | | 63 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 10 | 600 | N | 2655 | -0- | 2055 | 7730 | 202 | 1 | 2453 | 2 | Y | -0- | | | | | 63 |
| 11 | 3000 | N | 2620 | -0- | -380 | 7350 | 207 | 1 | 2413 | 2 | Y | -0- | | | | | 63 |
| *12 | 3100 | N | 2833 | -0- | -267 | 7083 | 215 | 1 | 2476 | 2 | Y | 129 | 165 | 1 | | | 27 |
| | | | | | | | 142 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,624 TOTAL CONDENSATE PROD: 477

VIPER #1 WELL #: 1 RRCID -> 213119 COMPL. DATE 07/08/2005 TOTAL DEPTH 10820 PERF. 9404 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | Y | 21 | 18 | 1 | | | 3 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | 3 | 1 | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 21

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
COBRA #1 WELL #: 2 RRCID -> 213144 COMPL. DATE 07/08/2005 TOTAL DEPTH 10885 PERF. 9548 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2355 | -0- | -63 | -0- | 199 | 1 | 2156 | 2 | Y | -0- | | | | | -0- |
| 02 | 2212 | N | 2176 | -0- | -36 | -0- | 189 | 1 | 1987 | 2 | Y | -0- | | | | | -0- |
| 03 | 2418 | N | 2296 | -0- | -122 | -0- | 204 | 1 | 2092 | 2 | Y | -0- | | | | | -0- |
| 04 | 2280 | N | 2256 | -0- | -24 | -0- | 201 | 1 | 2055 | 2 | Y | -0- | | | | | -0- |
| 05 | 2418 | N | 2134 | -0- | -284 | -0- | 135 | 1 | 1999 | 2 | Y | -0- | | | | | -0- |
| 06 | 2220 | N | 2094 | -0- | -126 | -0- | 140 | 1 | 1954 | 2 | Y | -0- | | | | | -0- |
| 07 | 2325 | N | 2132 | -0- | -193 | -0- | 148 | 1 | 1984 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2147 | -0- | 2147 | 2147 | 154 | 1 | 1993 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2071 | -0- | 2071 | 4218 | 154 | 1 | 1917 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 2118 | -0- | 918 | 5136 | 161 | 1 | 1957 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2053 | -0- | -947 | 4189 | 162 | 1 | 1891 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2111 | -0- | -989 | 3200 | 169 | 1 | 1942 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,943 TOTAL CONDENSATE PROD: -0-

HARDY HEIRS WELL #: 2 RRCID -> 213622 COMPL. DATE 04/27/2005 TOTAL DEPTH 10925 PERF.10558 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2136 | -0- | -1057 | -0- | 225 | 1 | 1911 | 2 | Y | -0- | | | | | 140 |
| 02 | 2557 | X | 2557 | -0- | -0- | -0- | 268 | 1 | 2289 | 2 | Y | -0- | | | | | 140 |
| 03 | 2729 | X | 2729 | -0- | -0- | -0- | 308 | 1 | 2421 | 2 | Y | -0- | | | | | 140 |
| 04 | 2849 | X | 2849 | -0- | -0- | -0- | 336 | 1 | 2513 | 2 | Y | -0- | | | | | 140 |
| 05 | 2728 | X | 2533 | -0- | -195 | -0- | 376 | 1 | 2151 | 2 | Y | 5 | 97 | 1 | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2640 | X | 2116 | -0- | -524 | -0- | 270 | 1 | 1836 | 2 | Y | 9 | | | | | 57 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2728 | N | 2663 | -0- | -65 | -0- | 381 | 1 | 2278 | 2 | Y | 4 | | | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2588 | -0- | 2588 | 2588 | 333 | 1 | 2255 | 2 | Y | -0- | | | | | 61 |
| 09 | DLQ G-10 | | 1976 | -0- | 1976 | 4564 | 234 | 1 | 1741 | 2 | Y | 1 | | | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 6624 | X | 2060 | -0- | -4564 | -0- | 233 | 1 | 1824 | 2 | Y | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1906 | X | 1906 | -0- | -0- | -0- | 218 | 1 | 1648 | 2 | Y | 36 | | | | | 101 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2239 | -0- | -427 | -0- | 258 | 1 | 1968 | 2 | Y | 12 | 56 | 1 | | | 57 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,352 TOTAL CONDENSATE PROD: 70

LANDON WELL #: 7 RRCID -> 213841 COMPL. DATE 07/26/2005 TOTAL DEPTH 10900 PERF. 9574 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2548 | -0- | -118 | -0- | 215 | 1 | 2333 | 2 | Y | -0- | | | | | -0- |
| 02 | 2380 | N | 2296 | -0- | -84 | -0- | 199 | 1 | 2097 | 2 | Y | -0- | | | | | -0- |
| 03 | 2604 | N | 2572 | -0- | -32 | -0- | 228 | 1 | 2344 | 2 | Y | -0- | | | | | -0- |
| 04 | 2553 | N | 2553 | -0- | -0- | -0- | 228 | 1 | 2325 | 2 | Y | -0- | | | | | -0- |
| 05 | 2542 | N | 2533 | -0- | -9 | -0- | 160 | 1 | 2373 | 2 | Y | -0- | | | | | -0- |
| 06 | 2503 | N | 2503 | -0- | -0- | -0- | 168 | 1 | 2335 | 2 | Y | -0- | | | | | -0- |
| 07 | 2635 | N | 2593 | -0- | -42 | -0- | 180 | 1 | 2413 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2716 | -0- | 2716 | 2716 | 195 | 1 | 2521 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2416 | -0- | 2416 | 5132 | 179 | 1 | 2237 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 2457 | -0- | 1257 | 6389 | 187 | 1 | 2270 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2469 | -0- | -531 | 5858 | 195 | 1 | 2274 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2598 | -0- | -502 | 5356 | 208 | 1 | 2390 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,254 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANDON WELL #: 10 RRCID -> 214366 COMPL. DATE 08/11/2005 TOTAL DEPTH 10865 PERF. 9447 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2866 | X | 2866 | -0- | -0- | -0- | 242 | 1 | 2624 | 2 | Y | -0- | | | | | -0- |
| 02 | 2578 | X | 2578 | -0- | -0- | -0- | 223 | 1 | 2355 | 2 | Y | -0- | | | | | -0- |
| 03 | 2849 | X | 2849 | -0- | -0- | -0- | 253 | 1 | 2596 | 2 | Y | -0- | | | | | -0- |
| 04 | 2760 | X | 2433 | -0- | -327 | -0- | 217 | 1 | 2216 | 2 | Y | -0- | | | | | -0- |
| 05 | 2852 | X | 2428 | -0- | -424 | -0- | 153 | 1 | 2275 | 2 | Y | -0- | | | | | -0- |
| 06 | 2760 | X | 2244 | -0- | -516 | -0- | 150 | 1 | 2094 | 2 | Y | -0- | | | | | -0- |
| 07 | 2852 | X | 2440 | -0- | -412 | -0- | 170 | 1 | 2270 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | 2220 | -0- | 2220 | 2220 | 160 | 1 | 2060 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | 2094 | -0- | 2094 | 4314 | 155 | 1 | 1939 | 2 | Y | -0- | | | | | -0- |
| 10 | 6567 | X | 2253 | -0- | -4314 | -0- | 172 | 1 | 2081 | 2 | Y | -0- | | | | | -0- |
| 11 | 2245 | X | 2245 | -0- | -0- | -0- | 177 | 1 | 2068 | 2 | Y | -0- | | | | | -0- |
| *12 | 2465 | X | 2465 | -0- | -0- | -0- | 197 | 1 | 2268 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,115 TOTAL CONDENSATE PROD: -0-

EASTLAND WELL #: 5 RRCID -> 214695 COMPL. DATE 08/09/2005 TOTAL DEPTH 10950 PERF. 9444 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1258 | N | 1258 | -0- | -0- | -0- | 106 | 1 | 1152 | 2 | Y | -0- | | | | | 26 |
| 02 | 1155 | N | 1155 | -0- | -0- | -0- | 100 | 1 | 1055 | 2 | Y | -0- | | | | | 26 |
| 03 | 1209 | N | 1030 | -0- | -179 | -0- | 91 | 1 | 939 | 2 | Y | -0- | | | | | 26 |
| 04 | 1170 | N | 1103 | -0- | -67 | -0- | 98 | 1 | 1005 | 2 | Y | -0- | | | | | 26 |
| 05 | 1398 | N | 1398 | -0- | -0- | -0- | 88 | 1 | 1310 | 2 | Y | -0- | | | | | 26 |
| 06 | 1450 | N | 1450 | -0- | -0- | -0- | 97 | 1 | 1353 | 2 | Y | -0- | | | | | 26 |
| 07 | 1493 | N | 1493 | -0- | -0- | -0- | 104 | 1 | 1389 | 2 | Y | -0- | | | | | 26 |
| 08 | DLQ | G-10 | 1334 | -0- | 1334 | 1334 | 96 | 1 | 1238 | 2 | Y | -0- | | | | | 26 |
| 09 | DLQ | G-10 | 1177 | -0- | 1177 | 2511 | 87 | 1 | 1090 | 2 | Y | -0- | | | | | 26 |
| 10 | 1200 | N | 1649 | -0- | 449 | 2960 | 126 | 1 | 1523 | 2 | Y | -0- | | | | | 26 |
| 11 | 3000 | N | 1023 | -0- | -1977 | 983 | 81 | 1 | 942 | 2 | Y | -0- | | | | | 26 |
| *12 | 2050 | N | 1067 | -0- | -983 | -0- | 85 | 1 | 982 | 2 | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 15,137 TOTAL CONDENSATE PROD: -0-

VIPER #1 WELL #: 5 RRCID -> 214829 COMPL. DATE 08/30/2005 TOTAL DEPTH 10867 PERF. 9422 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1884 | N | 1884 | -0- | -0- | -0- | 159 | 1 | 1725 | 2 | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 1438 | -0- | -46 | -0- | 125 | 1 | 1313 | 2 | Y | -0- | | | | | -0- |
| 03 | 1827 | N | 1827 | -0- | -0- | -0- | 162 | 1 | 1665 | 2 | Y | -0- | | | | | -0- |
| 04 | 1830 | N | 1783 | -0- | -47 | -0- | 159 | 1 | 1624 | 2 | Y | -0- | | | | | -0- |
| 05 | 1748 | N | 1748 | -0- | -0- | -0- | 110 | 1 | 1638 | 2 | Y | -0- | | | | | -0- |
| 06 | 1770 | N | 1623 | -0- | -147 | -0- | 109 | 1 | 1514 | 2 | Y | -0- | | | | | -0- |
| 07 | 1829 | N | 255 | -0- | -1574 | -0- | 18 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,558 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #2 WELL #: 16 RRCID -> 214944 COMPL. DATE 09/16/2005 TOTAL DEPTH 10985 PERF. 9418 - 10667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1441 | N | 1441 | -0- | -0- | -0- | 119 | 1 | 1285 | 2 | Y | 34 | 27 | 1 | | | 13 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1484 | N | 978 | -0- | -506 | -0- | 82 | 1 | 861 | 2 | Y | 32 | 33 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 1457 | N | 463 | -0- | -994 | -0- | 41 | 1 | 419 | 2 | Y | 3 | 15 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 390 | -0- | -695 | -0- | 25 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 167 | -0- | -283 | -0- | 11 | 1 | 154 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 810 | N | 810 | -0- | -0- | -0- | 56 | 1 | 754 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 11 | -0- | 11 | 11 | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 10 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,260 TOTAL CONDENSATE PROD: 71

KANGERGA-DEVOS WELL #: 2 RRCID -> 215281 COMPL. DATE 09/05/2005 TOTAL DEPTH 10870 PERF. 9464 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 998 | -0- | -645 | -0- | 42 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| 02 | 1456 | N | 816 | -0- | -640 | -0- | 31 | 1 | 785 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 813 | -0- | -365 | -0- | 28 | 1 | 785 | 2 | Y | -0- | | | | | -0- |
| 04 | 960 | N | 741 | -0- | -219 | -0- | 27 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 715 | -0- | -184 | -0- | 28 | 1 | 687 | 2 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 682 | -0- | -98 | -0- | 28 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 07 | 775 | N | 680 | -0- | -95 | -0- | 27 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 667 | -0- | 667 | 667 | 25 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 648 | -0- | 648 | 1315 | 25 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 600 | -0- | -600 | 715 | 23 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 11 | 1278 | N | 563 | -0- | -715 | -0- | 22 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 594 | -0- | -88 | -0- | 24 | 1 | 570 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,517 TOTAL CONDENSATE PROD: -0-

COBRA #1 WELL #: 17 RRCID -> 215516 COMPL. DATE 11/25/2006 TOTAL DEPTH 10950 PERF. 7464 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3302 | -0- | -387 | -0- | 270 | 1 | 2924 | 2 | Y | 98 | 173 | 1 | | | 25 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 3276 | X | 2592 | -0- | -684 | -0- | 223 | 1 | 2351 | 2 | Y | 16 | | | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3301 | -0- | -326 | -0- | 291 | 1 | 2987 | 2 | Y | 21 | | | | | 62 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3510 | X | 2968 | -0- | -542 | -0- | 262 | 1 | 2675 | 2 | Y | 28 | | | | | 90 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 3627 | X | 2609 | -0- | -1018 | -0- | 162 | 1 | 2406 | 2 | Y | 37 | | | | | 127 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 3210 | X | 2038 | -0- | -1172 | -0- | 132 | 1 | 1834 | 2 | Y | 65 | 165 | 1 | | | 27 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 3286 | X | 3181 | -0- | -105 | -0- | 217 | 1 | 2911 | 2 | Y | 48 | | | | | 75 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3309 | -0- | 3309 | 3309 | 236 | 1 | 3038 | 2 | Y | 32 | | | | | 107 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2363 | -0- | 2363 | 5672 | 173 | 1 | 2155 | 2 | Y | 32 | | | | | 139 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 8383 | X | 2711 | -0- | -5672 | -0- | 201 | 1 | 2443 | 2 | Y | 61 | 171 | 1 | | | 29 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 2653 | X | 2653 | -0- | -0- | -0- | 208 | 1 | 2431 | 2 | Y | 13 | | | | | 42 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2775 | -0- | -542 | -0- | 222 | 1 | 2545 | 2 | Y | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,802 TOTAL CONDENSATE PROD: 458

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #2 WELL #: 14 RRCID -> 215562 COMPL. DATE 10/07/2005 TOTAL DEPTH 10930 PERF. 9424 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1470 | X | 1470 | -0- | -0- | -0- | 123 | 1 | 1332 | 2 | Y | 14 | 11 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1260 | X | 1005 | -0- | -255 | -0- | 87 | 1 | 914 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1600 | X | 1600 | -0- | -0- | -0- | 141 | 1 | 1448 | 2 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1410 | X | 1164 | -0- | -246 | -0- | 102 | 1 | 1042 | 2 | Y | 18 | 18 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1457 | X | 1092 | -0- | -365 | -0- | 68 | 1 | 1015 | 2 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1560 | X | 718 | -0- | -842 | -0- | 48 | 1 | 666 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1612 | X | 1193 | -0- | -419 | -0- | 82 | 1 | 1097 | 2 | Y | 13 | 11 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1178 | -0- | 1178 | 1178 | 84 | 1 | 1081 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1174 | -0- | 1174 | 2352 | 86 | 1 | 1076 | 2 | Y | 11 | 9 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3390 | X | 1038 | -0- | -2352 | -0- | 79 | 1 | 959 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 11 | 1036 | X | 1036 | -0- | -0- | -0- | 82 | 1 | 954 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | X | 1140 | -0- | -69 | -0- | 91 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,808 TOTAL CONDENSATE PROD: 94

MARKEY #1 WELL #: 8 RRCID -> 216050 COMPL. DATE 10/22/2005 TOTAL DEPTH 10950 PERF. 9666 - 10759

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 3028 | -0- | -72 | -0- | 256 | 1 | 2772 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | X | 2728 | -0- | -72 | -0- | 236 | 1 | 2492 | 2 | Y | -0- | | | | | -0- |
| 03 | 3228 | X | 3228 | -0- | -0- | -0- | 286 | 1 | 2942 | 2 | Y | -0- | | | | | -0- |
| 04 | 3339 | X | 3339 | -0- | -0- | -0- | 298 | 1 | 3041 | 2 | Y | -0- | | | | | -0- |
| 05 | 3618 | X | 3618 | -0- | -0- | -0- | 228 | 1 | 3390 | 2 | Y | -0- | | | | | -0- |
| 06 | 3030 | X | 2871 | -0- | -159 | -0- | 192 | 1 | 2679 | 2 | Y | -0- | | | | | -0- |
| 07 | 3131 | X | 2633 | -0- | -498 | -0- | 183 | 1 | 2450 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2609 | -0- | 2609 | 2609 | 188 | 1 | 2421 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2815 | -0- | 2815 | 5424 | 209 | 1 | 2606 | 2 | Y | -0- | | | | | -0- |
| 10 | 8715 | X | 3291 | -0- | -5424 | -0- | 251 | 1 | 3040 | 2 | Y | -0- | | | | | -0- |
| 11 | 3197 | X | 3197 | -0- | -0- | -0- | 252 | 1 | 2945 | 2 | Y | -0- | | | | | -0- |
| *12 | 3673 | X | 3673 | -0- | -0- | -0- | 294 | 1 | 3379 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,030 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BRIGHTWELL GU WELL #: 1 RRCID -> 216075 COMPL. DATE 10/24/2005 TOTAL DEPTH 10950 PERF.10582 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 1849 | -0- | -1313 | -0- | 135 | 1 | 1714 | 2 | Y | -0- | | | | | 110 |
| 02 | 2734 | X | 2734 | -0- | -0- | -0- | 141 | 1 | 2514 | 2 | Y | 72 | 150 | 1 | | | 32 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 2015 | X | 827 | -0- | -1188 | -0- | 82 | 1 | 736 | 2 | Y | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2728 | X | 2728 | -0- | -0- | -0- | 131 | 1 | 2535 | 2 | Y | 56 | 2 | 8 | | | 94 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 4252 | X | 4252 | -0- | -0- | -0- | 156 | 1 | 4068 | 2 | Y | 25 | | | | | 119 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2940 | X | 2562 | -0- | -378 | -0- | 140 | 1 | 2420 | 2 | Y | 2 | 1 | 8 | | | 120 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3038 | X | 2747 | -0- | -291 | -0- | 151 | 1 | 2596 | 2 | Y | -0- | | | | | 120 |
| 08 | DLQ G-10 | | 2815 | -0- | 2815 | 2815 | 131 | 1 | 2684 | 2 | Y | -0- | | | | | 120 |
| 09 | DLQ G-10 | | 4528 | -0- | 4528 | 7343 | 139 | 1 | 4358 | 2 | Y | 28 | 119 | 1 | 1 | 8 | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 10297 | X | 2954 | -0- | -7343 | -0- | 134 | 1 | 2817 | 2 | Y | 3 | 1 | 8 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2546 | X | 2546 | -0- | -0- | -0- | 124 | 1 | 2377 | 2 | Y | 41 | 1 | 8 | | | 70 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 4681 | X | 2189 | -0- | -2492 | -0- | 103 | 1 | 2084 | 2 | Y | 2 | 2 | 8 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,731 TOTAL CONDENSATE PROD: 237

WILKINS WELL #: 5 RRCID -> 216276 COMPL. DATE 11/07/2005 TOTAL DEPTH 10950 PERF. 9392 - 10682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1155 | N | 1155 | -0- | -0- | -0- | 98 | 1 | 1057 | 2 | Y | -0- | | | | | 35 |
| 02 | 1008 | N | 991 | -0- | -17 | -0- | 86 | 1 | 905 | 2 | Y | -0- | | | | | 35 |
| 03 | 1276 | N | 1276 | -0- | -0- | -0- | 113 | 1 | 1163 | 2 | Y | -0- | | | | | 35 |
| 04 | 1110 | N | 1107 | -0- | -3 | -0- | 99 | 1 | 1008 | 2 | Y | -0- | | | | | 35 |
| 05 | 1406 | N | 1406 | -0- | -0- | -0- | 89 | 1 | 1317 | 2 | Y | -0- | | | | | 35 |
| 06 | 1978 | N | 1978 | -0- | -0- | -0- | 133 | 1 | 1845 | 2 | Y | -0- | | | | | 35 |
| 07 | 1634 | N | 1634 | -0- | -0- | -0- | 114 | 1 | 1520 | 2 | Y | -0- | | | | | 35 |
| 08 | DLQ G-10 | | 1674 | -0- | 1674 | 1674 | 120 | 1 | 1554 | 2 | Y | -0- | | | | | 35 |
| 09 | DLQ G-10 | | 1510 | -0- | 1510 | 3184 | 112 | 1 | 1398 | 2 | Y | -0- | | | | | 35 |
| 10 | 1200 | N | 1300 | -0- | 100 | 3284 | 99 | 1 | 1201 | 2 | Y | -0- | | | | | 35 |
| 11 | 3000 | N | 1011 | -0- | -1989 | 1295 | 80 | 1 | 931 | 2 | Y | -0- | | | | | 35 |
| *12 | 2476 | N | 1181 | -0- | -1295 | -0- | 94 | 1 | 1084 | 2 | Y | 3 | 3 | 8 | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,223 TOTAL CONDENSATE PROD: 3

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILKINS WELL #: 11 RRCID -> 216415 COMPL. DATE 10/11/2005 TOTAL DEPTH 10950 PERF. 9470 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 2051 | -0- | -88 | -0- | 172 | 1 | 1868 | 2 | Y | 10 | 10 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1848 | X | 1705 | -0- | -143 | -0- | 147 | 1 | 1549 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2087 | X | 2087 | -0- | -0- | -0- | 184 | 1 | 1892 | 2 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1980 | X | 1958 | -0- | -22 | -0- | 172 | 1 | 1762 | 2 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2046 | X | 1714 | -0- | -332 | -0- | 107 | 1 | 1595 | 2 | Y | 11 | 13 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2010 | X | 1358 | -0- | -652 | -0- | 90 | 1 | 1260 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2077 | X | 1835 | -0- | -242 | -0- | 127 | 1 | 1696 | 2 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1717 | -0- | 1717 | 1717 | 123 | 1 | 1581 | 2 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1695 | -0- | 1695 | 3412 | 125 | 1 | 1558 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 4682 | X | 1270 | -0- | -3412 | -0- | 97 | 1 | 1173 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 11 | 1455 | X | 1455 | -0- | -0- | -0- | 115 | 1 | 1340 | 2 | Y | -0- | | | | | -0- |
| 12 | 1829 | X | 1214 | -0- | -615 | -0- | 97 | 1 | 1117 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,059 TOTAL CONDENSATE PROD: 102

MARKEY #1 WELL #: 7 RRCID -> 216493 COMPL. DATE 11/15/2005 TOTAL DEPTH 10950 PERF. 9540 - 10679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3239 | X | 3239 | -0- | -0- | -0- | 274 | 1 | 2965 | 2 | Y | -0- | | | | | -0- |
| 02 | 2996 | X | 2672 | -0- | -324 | -0- | 232 | 1 | 2440 | 2 | Y | -0- | | | | | -0- |
| 03 | 3317 | X | 3298 | -0- | -19 | -0- | 293 | 1 | 3005 | 2 | Y | -0- | | | | | -0- |
| 04 | 3296 | X | 3296 | -0- | -0- | -0- | 294 | 1 | 3002 | 2 | Y | -0- | | | | | -0- |
| 05 | 3337 | X | 3337 | -0- | -0- | -0- | 210 | 1 | 3127 | 2 | Y | -0- | | | | | -0- |
| 06 | 3245 | X | 3245 | -0- | -0- | -0- | 217 | 1 | 3028 | 2 | Y | -0- | | | | | -0- |
| 07 | 3410 | X | 3404 | -0- | -6 | -0- | 237 | 1 | 3167 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 3339 | -0- | 3339 | 3339 | 240 | 1 | 3099 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 3698 | -0- | 3698 | 7037 | 274 | 1 | 3424 | 2 | Y | -0- | | | | | -0- |
| 10 | 10328 | X | 3291 | -0- | -7037 | -0- | 251 | 1 | 3040 | 2 | Y | -0- | | | | | -0- |
| 11 | 2855 | X | 2855 | -0- | -0- | -0- | 225 | 1 | 2630 | 2 | Y | -0- | | | | | -0- |
| 12 | 3782 | X | 3104 | -0- | -678 | -0- | 249 | 1 | 2855 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 38,778 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GENTRY C GU WELL #: 1 RRCID -> 217278 COMPL. DATE 11/04/2005 TOTAL DEPTH 10850 PERF. 9572 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2390 | -0- | -214 | -0- | 65 | 1 | 2322 | 2 | N | 3 | 3 | 8 | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2352 | X | 1940 | -0- | -412 | -0- | 70 | 1 | 1870 | 2 | N | -0- | | | | | 31 |
| 03 | 2542 | X | 2208 | -0- | -334 | -0- | 86 | 1 | 2122 | 2 | N | -0- | | | | | 31 |
| 04 | 2340 | X | 2069 | -0- | -271 | -0- | 91 | 1 | 1966 | 2 | N | 11 | 2 | 8 | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2418 | X | 2249 | -0- | -169 | -0- | 107 | 1 | 2141 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2310 | X | 2264 | -0- | -46 | -0- | 101 | 1 | 2162 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2740 | X | 2740 | -0- | -0- | -0- | 121 | 1 | 2618 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2621 | -0- | 2621 | 2621 | 126 | 1 | 2495 | 2 | N | -0- | | | | | 40 |
| 09 | DLQ G-10 | | 2387 | -0- | 2387 | 5008 | 121 | 1 | 2266 | 2 | N | -0- | | | | | 40 |
| 10 | 7453 | X | 2445 | -0- | -5008 | -0- | 99 | 1 | 2344 | 2 | N | 2 | 2 | 8 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2195 | X | 2195 | -0- | -0- | -0- | 106 | 1 | 2088 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2728 | X | 1989 | -0- | -739 | -0- | 105 | 1 | 1859 | 2 | N | 23 | 1 | 8 | | | 62 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,497 TOTAL CONDENSATE PROD: 43

COBRA #1 WELL #: 11 RRCID -> 217370 COMPL. DATE 11/08/2005 TOTAL DEPTH 10935 PERF. 9564 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1824 | -0- | -191 | -0- | 154 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |
| 02 | 1848 | X | 1821 | -0- | -27 | -0- | 158 | 1 | 1663 | 2 | Y | -0- | | | | | -0- |
| 03 | 2046 | X | 1939 | -0- | -107 | -0- | 172 | 1 | 1767 | 2 | Y | -0- | | | | | -0- |
| 04 | 1980 | X | 1910 | -0- | -70 | -0- | 170 | 1 | 1740 | 2 | Y | -0- | | | | | -0- |
| 05 | 2015 | X | 1776 | -0- | -239 | -0- | 112 | 1 | 1664 | 2 | Y | -0- | | | | | -0- |
| 06 | 1950 | X | 1755 | -0- | -195 | -0- | 118 | 1 | 1637 | 2 | Y | -0- | | | | | -0- |
| 07 | 2015 | X | 1813 | -0- | -202 | -0- | 126 | 1 | 1687 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1860 | -0- | 1860 | 1860 | 134 | 1 | 1726 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1723 | -0- | 1723 | 3583 | 128 | 1 | 1595 | 2 | Y | -0- | | | | | -0- |
| 10 | 5440 | X | 1857 | -0- | -3583 | -0- | 141 | 1 | 1716 | 2 | Y | -0- | | | | | -0- |
| 11 | 1840 | X | 1840 | -0- | -0- | -0- | 145 | 1 | 1695 | 2 | Y | -0- | | | | | -0- |
| 12 | 1860 | X | 1825 | -0- | -35 | -0- | 146 | 1 | 1679 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,943 TOTAL CONDENSATE PROD: -0-

LANDON WELL #: 6 RRCID -> 217777 COMPL. DATE 01/09/2014 TOTAL DEPTH 10950 PERF. 7178 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #3 WELL #: 1 RRCID -> 217830 COMPL. DATE 12/12/2005 TOTAL DEPTH 10950 PERF. 9406 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1167 | N | 1167 | -0- | -0- | -0- | 98 | 1 | 1066 | 2 | Y | 3 | 5 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1046 | -0- | -102 | -0- | 91 | 1 | 955 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 03 | 1209 | N | 1139 | -0- | -70 | -0- | 101 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| 04 | 1140 | N | 1053 | -0- | -87 | -0- | 94 | 1 | 959 | 2 | Y | -0- | | | | | -0- |
| 05 | 1147 | N | 981 | -0- | -166 | -0- | 62 | 1 | 919 | 2 | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 775 | -0- | -335 | -0- | 52 | 1 | 723 | 2 | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 1039 | -0- | -46 | -0- | 72 | 1 | 967 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 995 | -0- | 995 | 995 | 72 | 1 | 923 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 852 | -0- | 852 | 1847 | 63 | 1 | 789 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 854 | -0- | -346 | 1501 | 65 | 1 | 789 | 2 | Y | -0- | | | | | -0- |
| 11 | 2228 | N | 727 | -0- | -1501 | -0- | 57 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| 12 | 899 | N | 712 | -0- | -187 | -0- | 57 | 1 | 655 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,340 TOTAL CONDENSATE PROD: 3

VIPER #1 WELL #: 3 RRCID -> 217953 COMPL. DATE 12/12/2005 TOTAL DEPTH 10950 PERF. 9414 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2102 | N | 2102 | -0- | -0- | -0- | 177 | 1 | 1914 | 2 | Y | 10 | 14 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2268 | X | 2036 | -0- | -232 | -0- | 175 | 1 | 1849 | 2 | Y | 11 | 13 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3007 | X | 1796 | -0- | -1211 | -0- | 158 | 1 | 1624 | 2 | Y | 13 | 15 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2140 | -0- | -770 | -0- | 189 | 1 | 1927 | 2 | Y | 22 | 20 | 1 | | | 6 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 3007 | X | 1794 | -0- | -1213 | -0- | 112 | 1 | 1661 | 2 | Y | 19 | 20 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2190 | X | 1120 | -0- | -1070 | -0- | 74 | 1 | 1036 | 2 | Y | 9 | 11 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2263 | X | 1429 | -0- | -834 | -0- | 98 | 1 | 1317 | 2 | Y | 13 | 12 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1761 | -0- | 1761 | 1761 | 126 | 1 | 1622 | 2 | Y | 12 | 13 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1468 | -0- | 1468 | 3229 | 108 | 1 | 1348 | 2 | Y | 11 | 9 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 4578 | X | 1349 | -0- | -3229 | -0- | 103 | 1 | 1246 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 11 | 1112 | X | 1112 | -0- | -0- | -0- | 88 | 1 | 1024 | 2 | Y | -0- | | | | | -0- |
| 12 | 1767 | X | 1419 | -0- | -348 | -0- | 114 | 1 | 1305 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,526 TOTAL CONDENSATE PROD: 120

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCARTER WELL #: 1 RRCID -> 217954 COMPL. DATE 09/01/2005 TOTAL DEPTH 11050 PERF. 9452 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1653 | N | 1653 | -0- | -0- | -0- | 140 | 1 | 1513 | 2 | Y | -0- | | | | | 27 |
| 02 | 1372 | N | 1019 | -0- | -353 | -0- | 88 | 1 | 931 | 2 | Y | -0- | | | | | 27 |
| 03 | 1643 | N | 1337 | -0- | -306 | -0- | 119 | 1 | 1218 | 2 | Y | -0- | | | | | 27 |
| 04 | 1614 | N | 1614 | -0- | -0- | -0- | 144 | 1 | 1470 | 2 | Y | -0- | | | | | 27 |
| 05 | 1641 | N | 1641 | -0- | -0- | -0- | 103 | 1 | 1538 | 2 | Y | -0- | | | | | 27 |
| 06 | 1521 | N | 1521 | -0- | -0- | -0- | 102 | 1 | 1419 | 2 | Y | -0- | | | | | 27 |
| 07 | 1674 | N | 1540 | -0- | -134 | -0- | 107 | 1 | 1433 | 2 | Y | -0- | | | | | 27 |
| 08 | DLQ G-10 | | 1691 | -0- | 1691 | 1691 | 122 | 1 | 1569 | 2 | Y | -0- | | | | | 27 |
| 09 | DLQ G-10 | | 1770 | -0- | 1770 | 3461 | 130 | 1 | 1626 | 2 | Y | 13 | | | | | 40 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1200 | N | 1757 | -0- | 557 | 4018 | 134 | 1 | 1623 | 2 | Y | -0- | | | | | 40 |
| 11 | 3000 | N | 1913 | -0- | -1087 | 2931 | 151 | 1 | 1762 | 2 | Y | -0- | | | | | 40 |
| *12 | 3100 | N | 2256 | -0- | -844 | 2087 | 181 | 1 | 2075 | 2 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 19,712 TOTAL CONDENSATE PROD: 13

LANDON WELL #: 8 RRCID -> 218461 COMPL. DATE 12/27/2005 TOTAL DEPTH 10930 PERF. 9548 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 2144 | -0- | -57 | -0- | 181 | 1 | 1963 | 2 | Y | -0- | | | | | -0- |
| 02 | 1996 | X | 1996 | -0- | -0- | -0- | 173 | 1 | 1823 | 2 | Y | -0- | | | | | -0- |
| 03 | 2263 | X | 2261 | -0- | -2 | -0- | 201 | 1 | 2060 | 2 | Y | -0- | | | | | -0- |
| 04 | 2190 | X | 2106 | -0- | -84 | -0- | 188 | 1 | 1918 | 2 | Y | -0- | | | | | -0- |
| 05 | 2263 | X | 2116 | -0- | -147 | -0- | 133 | 1 | 1983 | 2 | Y | -0- | | | | | -0- |
| 06 | 2190 | X | 1674 | -0- | -516 | -0- | 112 | 1 | 1562 | 2 | Y | -0- | | | | | -0- |
| 07 | 2263 | X | 2090 | -0- | -173 | -0- | 145 | 1 | 1945 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1989 | -0- | 1989 | 1989 | 143 | 1 | 1846 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1856 | -0- | 1856 | 3845 | 138 | 1 | 1718 | 2 | Y | -0- | | | | | -0- |
| 10 | 5940 | X | 2095 | -0- | -3845 | -0- | 160 | 1 | 1935 | 2 | Y | -0- | | | | | -0- |
| 11 | 1415 | X | 1415 | -0- | -0- | -0- | 112 | 1 | 1303 | 2 | Y | -0- | | | | | -0- |
| *12 | 2352 | X | 2352 | -0- | -0- | -0- | 188 | 1 | 2164 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,094 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 9 RRCID -> 218565 COMPL. DATE 01/03/2006 TOTAL DEPTH 10950 PERF. 9434 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2698 | -0- | -92 | -0- | 228 | 1 | 2470 | 2 | Y | -0- | | | | | 49 |
| 02 | 2520 | X | 2385 | -0- | -135 | -0- | 207 | 1 | 2178 | 2 | Y | -0- | | | | | 49 |
| 03 | 2790 | X | 2668 | -0- | -122 | -0- | 237 | 1 | 2431 | 2 | Y | -0- | | | | | 49 |
| 04 | 2670 | X | 2529 | -0- | -141 | -0- | 225 | 1 | 2304 | 2 | Y | -0- | | | | | 49 |
| 05 | 2759 | X | 2451 | -0- | -308 | -0- | 155 | 1 | 2296 | 2 | Y | -0- | | | | | 49 |
| 06 | 2610 | X | 1890 | -0- | -720 | -0- | 127 | 1 | 1763 | 2 | Y | -0- | | | | | 49 |
| 07 | 2666 | X | 1919 | -0- | -747 | -0- | 133 | 1 | 1786 | 2 | Y | -0- | | | | | 49 |
| 08 | DLQ G-10 | | 1806 | -0- | 1806 | 1806 | 130 | 1 | 1676 | 2 | Y | -0- | | | | | 49 |
| 09 | DLQ G-10 | | 1547 | -0- | 1547 | 3353 | 115 | 1 | 1432 | 2 | Y | -0- | | | | | 49 |
| 10 | DLQ G-10 | | 1931 | -0- | 1931 | 5284 | 147 | 1 | 1784 | 2 | Y | -0- | | | | | 49 |
| 11 | 900 | N | 2139 | -0- | 1239 | 6523 | 164 | 1 | 1908 | 2 | Y | 61 | | | | | 110 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *12 | 3100 | N | 1743 | -0- | -1357 | 5166 | 140 | 1 | 1603 | 2 | Y | -0- | | | | | 110 |

TOTAL GAS PROD: 25,706 TOTAL CONDENSATE PROD: 61

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #1 WELL #: 4 RRCID -> 218720 COMPL. DATE 01/06/2006 TOTAL DEPTH 10950 PERF. 9428 - 10692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 8 | 1 | 90 | 2 | Y | -0- | 20 | 1 | | | -0- |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 9 | 1 | 94 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 186 | N | 123 | -0- | -63 | -0- | 8 | 1 | 83 | 2 | Y | 29 | 25 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 74 | 2 | Y | 15 | 18 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 124 | N | 100 | -0- | -24 | -0- | 6 | 1 | 94 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 06 | 120 | N | 88 | -0- | -32 | -0- | 5 | 1 | 75 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | DLQ G-10 | | 68 | -0- | 68 | 68 | 5 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 104 | -0- | 104 | 172 | 8 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 38 | -0- | 38 | 210 | 3 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 924 TOTAL CONDENSATE PROD: 55

BARRON, PEARL WELL #: 3 RRCID -> 219166 COMPL. DATE 12/17/2005 TOTAL DEPTH 10844 PERF.10500 - 10690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | N | 2726 | -0- | -312 | -0- | 284 | 1 | 2410 | 2 | N | 29 | 1 | 8 | | | 130 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2334 | -0- | -410 | -0- | 243 | 1 | 2073 | 2 | N | 16 | 1 | 8 | | | 145 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2482 | -0- | -556 | -0- | 278 | 1 | 2185 | 2 | N | 17 | 2 | 8 | | | 160 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2321 | -0- | -619 | -0- | 273 | 1 | 2038 | 2 | N | 9 | | | | | 169 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 3007 | X | 2597 | -0- | -410 | -0- | 382 | 1 | 2189 | 2 | N | 24 | 165 | 1 | 1 | 8 | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 2640 | X | 2518 | -0- | -122 | -0- | 323 | 1 | 2195 | 2 | N | -0- | | | | | 27 |
| 07 | 3001 | X | 3001 | -0- | -0- | -0- | 428 | 1 | 2562 | 2 | N | 10 | | | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3129 | -0- | 29 | 29 | 399 | 1 | 2698 | 2 | N | 29 | 1 | 8 | | | 65 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 2753 | N | 2724 | -0- | -29 | -0- | 323 | 1 | 2400 | 2 | N | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3007 | N | 2222 | -0- | -785 | -0- | 252 | 1 | 1967 | 2 | N | 3 | 1 | 8 | | | 67 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2138 | -0- | -802 | -0- | 249 | 1 | 1877 | 2 | N | 11 | 1 | 8 | | | 77 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2496 | -0- | -542 | -0- | 285 | 1 | 2178 | 2 | N | 30 | 80 | 1 | 1 | 8 | 26 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,688 TOTAL CONDENSATE PROD: 179

ALLEN, DAVID WELL #: 7 RRCID -> 219291 COMPL. DATE 03/13/2006 TOTAL DEPTH 10950 PERF. 9431 - 10651

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2897 | -0- | -389 | -0- | 245 | 1 | 2652 | 2 | Y | -0- | | | | | 27 |
| 02 | 2968 | X | 2478 | -0- | -490 | -0- | 215 | 1 | 2263 | 2 | Y | -0- | | | | | 27 |
| 03 | 3003 | X | 3003 | -0- | -0- | -0- | 266 | 1 | 2737 | 2 | Y | -0- | | | | | 27 |
| 04 | 2970 | X | 2970 | -0- | -0- | -0- | 265 | 1 | 2705 | 2 | Y | -0- | | | | | 27 |
| 05 | 2883 | X | 2692 | -0- | -191 | -0- | 170 | 1 | 2522 | 2 | Y | -0- | | | | | 27 |
| 06 | 2910 | X | 2751 | -0- | -159 | -0- | 184 | 1 | 2567 | 2 | Y | -0- | | | | | 27 |
| 07 | 3069 | X | 2702 | -0- | -367 | -0- | 188 | 1 | 2514 | 2 | Y | -0- | | | | | 27 |
| 08 | DLQ G-10 | | 2737 | -0- | 2737 | 2737 | 197 | 1 | 2540 | 2 | Y | -0- | | | | | 27 |
| 09 | DLQ G-10 | | 2499 | -0- | 2499 | 5236 | 185 | 1 | 2314 | 2 | Y | -0- | | | | | 27 |
| 10 | 7835 | X | 2599 | -0- | -5236 | -0- | 198 | 1 | 2401 | 2 | Y | -0- | | | | | 27 |
| 11 | 2390 | X | 2390 | -0- | -0- | -0- | 189 | 1 | 2201 | 2 | Y | -0- | | | | | 27 |
| 12 | 2759 | X | 2509 | -0- | -250 | -0- | 201 | 1 | 2308 | 2 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 32,227 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
COBRA #2 WELL #: 7 RRCID -> 219385 COMPL. DATE 01/22/2006 TOTAL DEPTH 10950 PERF. 9570 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2695 | -0- | -405 | 217 | 226 | 1 | 2449 | 2 | Y | 18 | 12 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2629 | -0- | -171 | 46 | 221 | 1 | 2331 | 2 | Y | 70 | 53 | 1 | | | 23 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 2807 | N | 2761 | -0- | -46 | -0- | 238 | 1 | 2450 | 2 | Y | 66 | 74 | 1 | | | 15 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 2610 | N | 2443 | -0- | -167 | -0- | 212 | 1 | 2164 | 2 | Y | 61 | 64 | 1 | | | 12 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 2914 | N | 2430 | -0- | -484 | -0- | 149 | 1 | 2219 | 2 | Y | 56 | 57 | 1 | | | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 2670 | N | 2378 | -0- | -292 | -0- | 156 | 1 | 2175 | 2 | Y | 43 | 47 | 1 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 2511 | N | 2395 | -0- | -116 | -0- | 164 | 1 | 2191 | 2 | Y | 36 | 34 | 1 | | | 9 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2306 | -0- | 2306 | 2306 | 166 | 1 | 2140 | 2 | Y | -0- | 9 | 1 | | | -0- |
| 09 | DLQ G-10 | | 2251 | -0- | 2251 | 4557 | 167 | 1 | 2084 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 2446 | -0- | 1246 | 5803 | 186 | 1 | 2260 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2481 | -0- | -519 | 5284 | 196 | 1 | 2285 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2494 | -0- | -606 | 4678 | 200 | 1 | 2294 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,709 TOTAL CONDENSATE PROD: 350

VIPER #3 WELL #: 2 RRCID -> 219510 COMPL. DATE 02/10/2006 TOTAL DEPTH 10950 PERF. 9408 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 216 | -0- | -32 | -0- | 18 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 17 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 21 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 194 | -0- | -16 | -0- | 17 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 100 | -0- | -117 | -0- | 6 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 101 | -0- | -139 | -0- | 7 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 110 | -0- | -76 | -0- | 8 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 108 | -0- | 108 | 108 | 8 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 118 | -0- | 118 | 226 | 9 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 10 | 355 | N | 129 | -0- | -226 | -0- | 10 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 11 | 119 | N | 119 | -0- | -0- | -0- | 9 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 116 | -0- | -8 | -0- | 9 | 1 | 107 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,745 TOTAL CONDENSATE PROD: -0-

MARKEY #2 WELL #: 10 RRCID -> 219545 COMPL. DATE 02/18/2006 TOTAL DEPTH 10950 PERF. 9474 - 10714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1970 | -0- | -45 | -0- | 166 | 1 | 1804 | 2 | Y | -0- | | | | | -0- |
| 02 | 1848 | N | 1748 | -0- | -100 | -0- | 151 | 1 | 1597 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | N | 1919 | -0- | -65 | -0- | 170 | 1 | 1749 | 2 | Y | -0- | | | | | -0- |
| 04 | 1920 | N | 1861 | -0- | -59 | -0- | 166 | 1 | 1695 | 2 | Y | -0- | | | | | -0- |
| 05 | 1922 | N | 1858 | -0- | -64 | -0- | 117 | 1 | 1741 | 2 | Y | -0- | | | | | -0- |
| 06 | 1860 | N | 1805 | -0- | -55 | -0- | 121 | 1 | 1684 | 2 | Y | -0- | | | | | -0- |
| 07 | 1922 | N | 1903 | -0- | -19 | -0- | 132 | 1 | 1771 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1801 | -0- | 1801 | 1801 | 130 | 1 | 1671 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1817 | -0- | 1817 | 3618 | 135 | 1 | 1682 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 2019 | -0- | 819 | 4437 | 154 | 1 | 1865 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1947 | -0- | -1053 | 3384 | 154 | 1 | 1793 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2020 | -0- | -1080 | 2304 | 162 | 1 | 1858 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,668 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CRIM WELL #: 8 RRCID -> 219560 COMPL. DATE 03/04/2006 TOTAL DEPTH 11950 PERF. 9418 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5304 | X | 5304 | -0- | -0- | -0- | 448 | 1 | 4856 | 2 | Y | -0- | | | | | -0- |
| 02 | 4480 | X | 4211 | -0- | -269 | -0- | 365 | 1 | 3846 | 2 | Y | -0- | | | | | -0- |
| 03 | 5611 | X | 4861 | -0- | -750 | -0- | 423 | 1 | 4348 | 2 | Y | 82 | 47 | 1 | | | 35 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 5430 | X | 4946 | -0- | -484 | -0- | 441 | 1 | 4505 | 2 | Y | -0- | | | | | 35 |
| 05 | 5611 | X | 4375 | -0- | -1236 | -0- | 276 | 1 | 4099 | 2 | Y | -0- | | | | | 35 |
| 06 | 5130 | X | 3784 | -0- | -1346 | -0- | 254 | 1 | 3530 | 2 | Y | -0- | | | | | 35 |
| 07 | 5115 | X | 1732 | -0- | -3383 | -0- | 119 | 1 | 1591 | 2 | Y | 20 | | | | | 55 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1774 | -0- | 1774 | 1774 | 127 | 1 | 1639 | 2 | Y | 7 | 40 | 1 | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3491 | -0- | 3491 | 5265 | 258 | 1 | 3227 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 8822 | X | 3557 | -0- | -5265 | -0- | 270 | 1 | 3270 | 2 | Y | 15 | | | | | 42 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2602 | X | 2602 | -0- | -0- | -0- | 204 | 1 | 2376 | 2 | Y | 20 | 42 | 1 | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3627 | X | 1946 | -0- | -1681 | -0- | 156 | 1 | 1790 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 42,583 TOTAL CONDENSATE PROD: 149

DAVENPORT 1 WELL #: 3 RRCID -> 219564 COMPL. DATE 03/01/2006 TOTAL DEPTH 10950 PERF. 9472 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2378 | -0- | -40 | -0- | 201 | 1 | 2177 | 2 | Y | -0- | | | | | 27 |
| 02 | 2156 | N | 2136 | -0- | -20 | -0- | 185 | 1 | 1951 | 2 | Y | -0- | | | | | 27 |
| 03 | 2387 | N | 1972 | -0- | -415 | -0- | 175 | 1 | 1797 | 2 | Y | -0- | | | | | 27 |
| 04 | 2551 | N | 2551 | -0- | -0- | -0- | 227 | 1 | 2324 | 2 | Y | -0- | | | | | 27 |
| 05 | 2536 | N | 2536 | -0- | -0- | -0- | 160 | 1 | 2376 | 2 | Y | -0- | | | | | 27 |
| 06 | 2266 | N | 2266 | -0- | -0- | -0- | 152 | 1 | 2114 | 2 | Y | -0- | | | | | 27 |
| 07 | 2635 | N | 2270 | -0- | -365 | -0- | 158 | 1 | 2112 | 2 | Y | -0- | | | | | 27 |
| 08 | DLQ G-10 | | 2157 | -0- | 2157 | 2157 | 155 | 1 | 2002 | 2 | Y | -0- | | | | | 27 |
| 09 | DLQ G-10 | | 2136 | -0- | 2136 | 4293 | 154 | 1 | 1924 | 2 | Y | 53 | | | | | 80 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 1200 | N | 2467 | -0- | 1267 | 5560 | 188 | 1 | 2279 | 2 | Y | -0- | | | | | 80 |
| 11 | 3000 | N | 2099 | -0- | -901 | 4659 | 166 | 1 | 1933 | 2 | Y | -0- | | | | | 80 |
| *12 | 3100 | N | 2358 | -0- | -742 | 3917 | 183 | 1 | 2099 | 2 | Y | 69 | 122 | 1 | | | 27 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,326 TOTAL CONDENSATE PROD: 122

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #3 WELL #: 3 L RRCID -> 220235 COMPL. DATE 10/14/2008 TOTAL DEPTH 10950 PERF. 9422 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3002 | -0- | -129 | -0- | 249 | 1 | 2700 | 2 | Y | 48 | 36 | 1 | | | 21 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2823 | -0- | -5 | -0- | 240 | 1 | 2529 | 2 | Y | 49 | 47 | 1 | | | 23 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 3193 | X | 3193 | -0- | -0- | -0- | 279 | 1 | 2862 | 2 | Y | 47 | 56 | 1 | | | 14 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 3113 | X | 3113 | -0- | -0- | -0- | 273 | 1 | 2793 | 2 | Y | 43 | 45 | 1 | | | 12 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2975 | -0- | -156 | -0- | 185 | 1 | 2747 | 2 | Y | 39 | 40 | 1 | | | 11 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 3090 | X | 3083 | -0- | -7 | -0- | 204 | 1 | 2846 | 2 | Y | 30 | 33 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 3249 | X | 3249 | -0- | -0- | -0- | 223 | 1 | 2983 | 2 | Y | 39 | 34 | 1 | | | 13 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3107 | -0- | 3107 | 3107 | 220 | 1 | 2841 | 2 | Y | 42 | 42 | 1 | | | 13 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2879 | -0- | 2879 | 5986 | 211 | 1 | 2634 | 2 | Y | 31 | 26 | 1 | | | 18 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 9020 | X | 3034 | -0- | -5986 | -0- | 228 | 1 | 2761 | 2 | Y | 41 | 36 | 1 | | | 23 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 2895 | X | 2895 | -0- | -0- | -0- | 225 | 1 | 2624 | 2 | Y | 42 | 57 | 1 | | | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3255 | X | 3032 | -0- | -223 | -0- | 238 | 1 | 2729 | 2 | Y | 59 | 47 | 1 | | | 20 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,385 TOTAL CONDENSATE PROD: 510

MARKEY #1 WELL #: 4 RRCID -> 220320 COMPL. DATE 03/17/2006 TOTAL DEPTH 10945 PERF. 9600 - 10754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1047 | -0- | -100 | -0- | 88 | 1 | 959 | 2 | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 935 | -0- | -73 | -0- | 81 | 1 | 854 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 983 | -0- | -71 | -0- | 87 | 1 | 896 | 2 | Y | -0- | | | | | -0- |
| 04 | 1020 | N | 916 | -0- | -104 | -0- | 82 | 1 | 834 | 2 | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 892 | -0- | -131 | -0- | 56 | 1 | 836 | 2 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 857 | -0- | -103 | -0- | 57 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 07 | 961 | N | 843 | -0- | -118 | -0- | 59 | 1 | 784 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 811 | -0- | 811 | 811 | 58 | 1 | 753 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 797 | -0- | 797 | 1608 | 59 | 1 | 738 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 774 | -0- | -426 | 1182 | 59 | 1 | 715 | 2 | Y | -0- | | | | | -0- |
| 11 | 1969 | N | 787 | -0- | -1182 | -0- | 62 | 1 | 725 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 814 | -0- | -23 | -0- | 65 | 1 | 749 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,456 TOTAL CONDENSATE PROD: -0-

VIPER #1 WELL #: 13 RRCID -> 220321 COMPL. DATE 03/31/2006 TOTAL DEPTH 10940 PERF. 9448 - 10720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2891 | X | 2891 | -0- | -0- | -0- | 244 | 1 | 2647 | 2 | Y | -0- | | | | | -0- |
| 02 | 2632 | X | 2550 | -0- | -82 | -0- | 221 | 1 | 2329 | 2 | Y | -0- | | | | | -0- |
| 03 | 2914 | X | 2765 | -0- | -149 | -0- | 245 | 1 | 2520 | 2 | Y | -0- | | | | | -0- |
| 04 | 2834 | X | 2834 | -0- | -0- | -0- | 253 | 1 | 2581 | 2 | Y | -0- | | | | | -0- |
| 05 | 2883 | X | 2570 | -0- | -313 | -0- | 162 | 1 | 2408 | 2 | Y | -0- | | | | | -0- |
| 06 | 2790 | X | 2615 | -0- | -175 | -0- | 175 | 1 | 2440 | 2 | Y | -0- | | | | | -0- |
| 07 | 2914 | X | 2648 | -0- | -266 | -0- | 184 | 1 | 2464 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2601 | -0- | 2601 | 2601 | 187 | 1 | 2414 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2399 | -0- | 2399 | 5000 | 178 | 1 | 2221 | 2 | Y | -0- | | | | | -0- |
| 10 | 7537 | X | 2537 | -0- | -5000 | -0- | 193 | 1 | 2344 | 2 | Y | -0- | | | | | -0- |
| 11 | 2366 | X | 2366 | -0- | -0- | -0- | 187 | 1 | 2179 | 2 | Y | -0- | | | | | -0- |
| 12 | 2666 | X | 2518 | -0- | -148 | -0- | 202 | 1 | 2316 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,294 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARKEY #1 WELL #: 9 RRCID -> 220433 COMPL. DATE 03/25/2006 TOTAL DEPTH 10950 PERF. 9524 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2760 | -0- | -340 | -0- | 231 | 1 | 2508 | 2 | Y | 19 | 23 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2574 | -0- | -58 | -0- | 221 | 1 | 2332 | 2 | Y | 19 | 22 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2726 | -0- | -126 | -0- | 240 | 1 | 2466 | 2 | Y | 18 | 23 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2995 | X | 2995 | -0- | -0- | -0- | 265 | 1 | 2711 | 2 | Y | 17 | 18 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2852 | X | 2771 | -0- | -81 | -0- | 174 | 1 | 2579 | 2 | Y | 16 | 16 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2760 | X | 2493 | -0- | -267 | -0- | 166 | 1 | 2314 | 2 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2815 | -0- | -285 | -0- | 194 | 1 | 2604 | 2 | Y | 15 | 14 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3020 | -0- | 3020 | 3020 | 216 | 1 | 2786 | 2 | Y | 16 | 16 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2974 | -0- | 2974 | 5994 | 220 | 1 | 2741 | 2 | Y | 12 | 11 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 9183 | X | 3189 | -0- | -5994 | -0- | 242 | 1 | 2929 | 2 | Y | 16 | 14 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2746 | X | 2746 | -0- | -0- | -0- | 215 | 1 | 2513 | 2 | Y | 16 | 22 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2840 | -0- | -260 | -0- | 224 | 1 | 2572 | 2 | Y | 40 | 31 | 1 | | | 11 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,903 TOTAL CONDENSATE PROD: 216

COBRA #1 WELL #: 14 RRCID -> 220434 COMPL. DATE 04/09/2006 TOTAL DEPTH 10942 PERF. 9666 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 6578 | -0- | -180 | -0- | 542 | 1 | 5869 | 2 | Y | 152 | 122 | 1 | | | 60 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 02 | 5936 | X | 5817 | -0- | -119 | -0- | 494 | 1 | 5206 | 2 | Y | 106 | 119 | 1 | | | 47 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 03 | 5704 | X | 3989 | -0- | -1715 | -0- | 344 | 1 | 3534 | 2 | Y | 101 | 127 | 1 | | | 21 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 6360 | X | 3760 | -0- | -2600 | -0- | 325 | 1 | 3319 | 2 | Y | 105 | 109 | 1 | | | 17 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 05 | 6572 | X | 4190 | -0- | -2382 | -0- | 257 | 1 | 3814 | 2 | Y | 108 | 107 | 1 | | | 18 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 06 | 6360 | X | 3409 | -0- | -2951 | -0- | 223 | 1 | 3102 | 2 | Y | 76 | 82 | 1 | | | 12 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 07 | 6448 | X | 3015 | -0- | -3433 | -0- | 203 | 1 | 2711 | 2 | Y | 92 | 83 | 1 | | | 21 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3220 | -0- | 3220 | 3220 | 225 | 1 | 2898 | 2 | Y | 88 | 91 | 1 | | | 18 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4027 | -0- | 4027 | 7247 | 295 | 1 | 3679 | 2 | Y | 48 | 44 | 1 | | | 22 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 11426 | X | 4179 | -0- | -7247 | -0- | 311 | 1 | 3776 | 2 | Y | 84 | 70 | 1 | | | 36 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 3628 | X | 3628 | -0- | -0- | -0- | 279 | 1 | 3249 | 2 | Y | 91 | 119 | 1 | | | 8 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3867 | -0- | -318 | -0- | 298 | 1 | 3428 | 2 | Y | 128 | 102 | 1 | | | 34 |
| | | | | | | | 141 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,679 TOTAL CONDENSATE PROD: 1,179

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARKEY #1 WELL #: 10 RRCID -> 220606 COMPL. DATE 11/21/2005 TOTAL DEPTH 10950 PERF. 9542 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1535 | -0- | -15 | -0- | 130 | 1 | 1405 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 02 | 1428 | N | 1378 | -0- | -50 | -0- | 119 | 1 | 1259 | 2 | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 1462 | -0- | -119 | -0- | 130 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1425 | -0- | -75 | -0- | 127 | 1 | 1298 | 2 | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 1338 | -0- | -181 | -0- | 84 | 1 | 1254 | 2 | Y | -0- | | | | | -0- |
| 06 | 1410 | N | 1320 | -0- | -90 | -0- | 88 | 1 | 1232 | 2 | Y | -0- | | | | | -0- |
| 07 | 1488 | N | 1341 | -0- | -147 | -0- | 93 | 1 | 1248 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1434 | -0- | 1434 | 1434 | 103 | 1 | 1331 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1320 | -0- | 1320 | 2754 | 98 | 1 | 1222 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1251 | -0- | 51 | 2805 | 95 | 1 | 1156 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1218 | -0- | -1782 | 1023 | 96 | 1 | 1122 | 2 | Y | -0- | | | | | -0- |
| *12 | 2197 | N | 1174 | -0- | -1023 | -0- | 94 | 1 | 1080 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,196 TOTAL CONDENSATE PROD: -0-

CRIM WELL #: 6 RRCID -> 220769 COMPL. DATE 04/25/2006 TOTAL DEPTH 10950 PERF. 9430 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1305 | -0- | -59 | -0- | 110 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |
| 02 | 1261 | X | 1261 | -0- | -0- | -0- | 109 | 1 | 1152 | 2 | Y | -0- | | | | | -0- |
| 03 | 1364 | X | 1317 | -0- | -47 | -0- | 117 | 1 | 1200 | 2 | Y | -0- | | | | | -0- |
| 04 | 1320 | X | 1292 | -0- | -28 | -0- | 115 | 1 | 1177 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | X | 1279 | -0- | -116 | -0- | 81 | 1 | 1198 | 2 | Y | -0- | | | | | -0- |
| 06 | 1350 | X | 1254 | -0- | -96 | -0- | 84 | 1 | 1170 | 2 | Y | -0- | | | | | -0- |
| 07 | 1395 | X | 1258 | -0- | -137 | -0- | 87 | 1 | 1171 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1239 | -0- | 1239 | 1239 | 89 | 1 | 1150 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1189 | -0- | 1189 | 2428 | 88 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1173 | -0- | -27 | 2401 | 89 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1142 | -0- | -1858 | 543 | 90 | 1 | 1052 | 2 | Y | -0- | | | | | -0- |
| *12 | 1688 | N | 1145 | -0- | -543 | -0- | 92 | 1 | 1053 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,854 TOTAL CONDENSATE PROD: -0-

COBRA #1 WELL #: 7 RRCID -> 220770 COMPL. DATE 04/30/2006 TOTAL DEPTH 10950 PERF. 9642 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2945 | -0- | -186 | -0- | 246 | 1 | 2665 | 2 | Y | 31 | 26 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2627 | -0- | -145 | -0- | 228 | 1 | 2399 | 2 | Y | -0- | 13 | 1 | | | -0- |
| 03 | 3069 | X | 2901 | -0- | -168 | -0- | 257 | 1 | 2644 | 2 | Y | -0- | | | | | -0- |
| 04 | 2970 | X | 2887 | -0- | -83 | -0- | 257 | 1 | 2630 | 2 | Y | -0- | | | | | -0- |
| 05 | 3007 | X | 2812 | -0- | -195 | -0- | 177 | 1 | 2635 | 2 | Y | -0- | | | | | -0- |
| 06 | 2820 | N | 2685 | -0- | -135 | -0- | 180 | 1 | 2505 | 2 | Y | -0- | | | | | -0- |
| 07 | 2976 | N | 2792 | -0- | -184 | -0- | 193 | 1 | 2588 | 2 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2767 | -0- | 2767 | 2767 | 197 | 1 | 2537 | 2 | Y | 30 | 27 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2653 | -0- | 2653 | 5420 | 195 | 1 | 2433 | 2 | Y | 23 | 18 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 8180 | X | 2760 | -0- | -5420 | -0- | 208 | 1 | 2519 | 2 | Y | 30 | 26 | 1 | | | 14 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2630 | X | 2630 | -0- | -0- | -0- | 205 | 1 | 2392 | 2 | Y | 30 | 41 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2717 | -0- | -73 | -0- | 214 | 1 | 2456 | 2 | Y | 43 | 35 | 1 | | | 11 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,176 TOTAL CONDENSATE PROD: 197

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
TILLISON GAS UNIT WELL #: 1 RRCID -> 220926 COMPL. DATE 03/31/2006 TOTAL DEPTH 10825 PERF. 9666 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2017 | X | 2017 | -0- | -0- | -0- | 170 | 1 | 1844 | 2 | N | 3 | 3 | 8 | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1848 | X | 1790 | -0- | -58 | -0- | 155 | 1 | 1634 | 2 | N | 1 | 1 | 8 | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2046 | X | 2023 | -0- | -23 | -0- | 179 | 1 | 1844 | 2 | N | -0- | | | | | 110 |
| 04 | 1980 | X | 1956 | -0- | -24 | -0- | 174 | 1 | 1781 | 2 | N | 1 | 1 | 8 | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2050 | X | 2050 | -0- | -0- | -0- | 129 | 1 | 1921 | 2 | N | -0- | | | | | 110 |
| 06 | 2383 | X | 2383 | -0- | -0- | -0- | 160 | 1 | 2223 | 2 | N | -0- | | | | | 110 |
| 07 | 2427 | X | 2427 | -0- | -0- | -0- | 169 | 1 | 2258 | 2 | N | -0- | | | | | 110 |
| 08 | DLQ G-10 | | 2339 | -0- | 2339 | 2339 | 168 | 1 | 2171 | 2 | N | -0- | | | | | 110 |
| 09 | DLQ G-10 | | 1531 | -0- | 1531 | 3870 | 114 | 1 | 1417 | 2 | N | -0- | | | | | 110 |
| 10 | 5342 | X | 1472 | -0- | -3870 | -0- | 112 | 1 | 1360 | 2 | N | -0- | | | | | 110 |
| 11 | 1583 | X | 1583 | -0- | -0- | -0- | 125 | 1 | 1458 | 2 | N | -0- | | | | | 110 |
| *12 | 1429 | X | 1429 | -0- | -0- | -0- | 114 | 1 | 1315 | 2 | N | -0- | | | | | 110 |

TOTAL GAS PROD: 23,000 TOTAL CONDENSATE PROD: 5

GREEN UNIT WELL #: 2 RRCID -> 221043 COMPL. DATE 01/14/2006 TOTAL DEPTH 10931 PERF.10492 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 1914 | -0- | -318 | -0- | 432 | 1 | 1470 | 2 | N | 11 | 1 | 8 | | | 47 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2016 | X | 1952 | -0- | -64 | -0- | 466 | 1 | 1483 | 2 | N | 3 | 3 | 8 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2232 | X | 2020 | -0- | -212 | -0- | 447 | 1 | 1573 | 2 | N | -0- | | | | | 47 |
| 04 | 2038 | X | 2038 | -0- | -0- | -0- | 473 | 1 | 1563 | 2 | N | 2 | 2 | 8 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2170 | X | 2121 | -0- | -49 | -0- | 571 | 1 | 1550 | 2 | N | -0- | | | | | 47 |
| 06 | 2100 | X | 781 | -0- | -1319 | -0- | 249 | 1 | 532 | 2 | N | -0- | | | | | 47 |
| 07 | 2170 | X | 984 | -0- | -1186 | -0- | 295 | 1 | 689 | 2 | N | -0- | | | | | 47 |
| 08 | DLQ G-10 | | 1507 | -0- | 1507 | 1507 | 363 | 1 | 1144 | 2 | N | -0- | | | | | 47 |
| 09 | DLQ G-10 | | 2021 | -0- | 2021 | 3528 | 448 | 1 | 1573 | 2 | N | -0- | | | | | 47 |
| 10 | 5848 | X | 2320 | -0- | -3528 | -0- | 522 | 1 | 1797 | 2 | N | 1 | 1 | 8 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2239 | X | 2239 | -0- | -0- | -0- | 438 | 1 | 1801 | 2 | N | -0- | | | | | 47 |
| 12 | 2077 | X | 1847 | -0- | -230 | -0- | 362 | 1 | 1411 | 2 | N | 67 | 81 | 1 | 6 | 8 | 27 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,744 TOTAL CONDENSATE PROD: 84

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CRIM WELL #: 7 RRCID -> 221107 COMPL. DATE 05/04/2006 TOTAL DEPTH 10950 PERF. 9418 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3001 | -0- | -99 | 3320 | 254 | 1 | 2747 | 2 | Y | -0- | | | | | 11 |
| 02 | 5819 | X | 2499 | -0- | -3320 | -0- | 217 | 1 | 2282 | 2 | Y | -0- | | | | | 11 |
| 03 | 5921 | X | 3781 | -0- | -2140 | -0- | 335 | 1 | 3437 | 2 | Y | 8 | 10 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 5730 | X | 3370 | -0- | -2360 | -0- | 300 | 1 | 3070 | 2 | Y | -0- | | | | | 9 |
| 05 | 3782 | X | 2796 | -0- | -986 | -0- | 176 | 1 | 2620 | 2 | Y | -0- | | | | | 9 |
| 06 | 3660 | X | 3377 | -0- | -283 | -0- | 226 | 1 | 3151 | 2 | Y | -0- | | | | | 9 |
| 07 | 3782 | X | 3253 | -0- | -529 | -0- | 225 | 1 | 3008 | 2 | Y | 18 | | | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3179 | -0- | 3179 | 3179 | 229 | 1 | 2949 | 2 | Y | 1 | 17 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3084 | -0- | 3084 | 6263 | 229 | 1 | 2855 | 2 | Y | -0- | | | | | 11 |
| 10 | 9191 | X | 2928 | -0- | -6263 | -0- | 223 | 1 | 2705 | 2 | Y | -0- | | | | | 11 |
| 11 | 3157 | X | 3157 | -0- | -0- | -0- | 249 | 1 | 2908 | 2 | Y | -0- | 11 | 1 | | | -0- |
| 12 | 3255 | X | 2812 | -0- | -443 | -0- | 225 | 1 | 2587 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,237 TOTAL CONDENSATE PROD: 27

SPIKES GAS UNIT NO. 1 WELL #: 5 RRCID -> 221177 COMPL. DATE 04/21/2006 TOTAL DEPTH 10850 PERF. 9410 - 10663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VIPER #2 WELL #: 8 RRCID -> 221212 COMPL. DATE 05/22/2006 TOTAL DEPTH 10950 PERF. 9412 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 425 | -0- | -9 | -0- | 36 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 02 | 392 | N | 380 | -0- | -12 | -0- | 33 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 410 | -0- | -24 | -0- | 36 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 383 | -0- | -37 | -0- | 34 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 05 | 434 | N | 403 | -0- | -31 | -0- | 25 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 381 | -0- | -9 | -0- | 26 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 385 | -0- | -18 | -0- | 27 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 378 | -0- | 378 | 378 | 27 | 1 | 351 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 361 | -0- | 361 | 739 | 27 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 10 | 1103 | N | 364 | -0- | -739 | -0- | 28 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 11 | 314 | N | 314 | -0- | -0- | -0- | 25 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 3661 | -0- | 561 | 561 | 293 | 1 | 3368 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,845 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LITTLE ESTATE WELL #: 1 RRCID -> 221321 COMPL. DATE 02/01/2006 TOTAL DEPTH 11800 PERF. 9966 - 11674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2506 | -0- | -377 | -0- | 68 | 1 | 2432 | 2 | N | 5 | 5 | 8 | | | 118 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2355 | -0- | -249 | -0- | 85 | 1 | 2269 | 2 | N | 1 | 1 | 8 | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2464 | -0- | -109 | -0- | 96 | 1 | 2367 | 2 | N | 1 | 1 | 8 | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2490 | X | 2430 | -0- | -60 | -0- | 107 | 1 | 2320 | 2 | N | 3 | 1 | 8 | | | 120 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2821 | X | 2821 | -0- | -0- | -0- | 135 | 1 | 2685 | 2 | N | 1 | 1 | 8 | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2784 | X | 2784 | -0- | -0- | -0- | 124 | 1 | 2651 | 2 | N | 8 | 1 | 8 | | | 127 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3087 | X | 3087 | -0- | -0- | -0- | 136 | 1 | 2951 | 2 | N | -0- | | | | | 127 |
| 08 | DLQ G-10 | | 3112 | -0- | 3112 | 3112 | 149 | 1 | 2963 | 2 | N | -0- | | | | | 127 |
| 09 | DLQ G-10 | | 1435 | -0- | 1435 | 4547 | 73 | 1 | 1362 | 2 | N | -0- | | | | | 127 |
| 10 | 6686 | X | 2139 | -0- | -4547 | -0- | 87 | 1 | 2050 | 2 | N | 2 | 2 | 8 | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2613 | X | 2613 | -0- | -0- | -0- | 126 | 1 | 2486 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2164 | -0- | -936 | -0- | 116 | 1 | 2045 | 2 | N | 3 | 3 | 8 | | | 127 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,910 TOTAL CONDENSATE PROD: 25

CRIM WELL #: 5 RRCID -> 221596 COMPL. DATE 05/19/2006 TOTAL DEPTH 10950 PERF. 9522 - 10618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3204 | -0- | -578 | -0- | 271 | 1 | 2933 | 2 | Y | -0- | | | | | 25 |
| 02 | 3416 | X | 3111 | -0- | -305 | -0- | 270 | 1 | 2841 | 2 | Y | -0- | | | | | 25 |
| 03 | 3782 | X | 3317 | -0- | -465 | -0- | 294 | 1 | 3023 | 2 | Y | -0- | | | | | 25 |
| 04 | 3480 | X | 3332 | -0- | -148 | -0- | 297 | 1 | 3035 | 2 | Y | -0- | | | | | 25 |
| 05 | 3441 | X | 3161 | -0- | -280 | -0- | 199 | 1 | 2962 | 2 | Y | -0- | | | | | 25 |
| 06 | 3330 | X | 2775 | -0- | -555 | -0- | 186 | 1 | 2589 | 2 | Y | -0- | | | | | 25 |
| 07 | 3441 | X | 3166 | -0- | -275 | -0- | 220 | 1 | 2946 | 2 | Y | -0- | | | | | 25 |
| 08 | DLQ G-10 | | 3328 | -0- | 3328 | 3328 | 239 | 1 | 3089 | 2 | Y | -0- | | | | | 25 |
| 09 | DLQ G-10 | | 3282 | -0- | 3282 | 6610 | 243 | 1 | 3039 | 2 | Y | -0- | | | | | 25 |
| 10 | 10052 | X | 3442 | -0- | -6610 | -0- | 262 | 1 | 3180 | 2 | Y | -0- | | | | | 25 |
| 11 | 3094 | X | 3094 | -0- | -0- | -0- | 244 | 1 | 2850 | 2 | Y | -0- | | | | | 25 |
| 12 | 3410 | X | 3222 | -0- | -188 | -0- | 258 | 1 | 2964 | 2 | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 38,434 TOTAL CONDENSATE PROD: -0-

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 5 RRCID -> 221736 COMPL. DATE 06/06/2006 TOTAL DEPTH 10940 PERF. 8379 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HERGESHEIMER GAS UNIT WELL #: 2 RRCID -> 221774 COMPL. DATE 12/21/2005 TOTAL DEPTH 10880 PERF. 9516 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2117 | -0- | -332 | -0- | 439 | 1 | 1664 | 2 | N | 13 | 1 | 8 | | | 162 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2240 | X | 2105 | -0- | -135 | -0- | 408 | 1 | 1678 | 2 | N | 17 | | | | | 179 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2511 | X | 2284 | -0- | -227 | -0- | 480 | 1 | 1795 | 2 | N | 8 | | | | | 187 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2430 | X | 1653 | -0- | -777 | -0- | 1638 | 2 | 15 | 9 | N | 14 | 23 | 7 | 1 | 8 | 177 |
| 05 | 2511 | X | 1823 | -0- | -688 | -0- | 1805 | 2 | 18 | 9 | N | 16 | 2 | 8 | | | 191 |
| 06 | 2250 | X | 1682 | -0- | -568 | -0- | 1682 | 2 | | | N | -0- | | | | | 191 |
| 07 | 2325 | X | 1712 | -0- | -613 | -0- | 1712 | 2 | | | N | -0- | | | | | 191 |
| 08 | DLQ | G-10 | 1670 | -0- | 1670 | 1670 | 1670 | 2 | | | N | -0- | | | | | 191 |
| 09 | DLQ | G-10 | 1738 | -0- | 1738 | 3408 | 1715 | 2 | 23 | 9 | N | 21 | 182 | 1 | | | 30 |
| 10 | DLQ | G-10 | 2268 | -0- | 2268 | 5676 | 515 | 1 | 1751 | 2 | N | 2 | 2 | 8 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 8086 | X | 2410 | -0- | -5676 | -0- | 510 | 1 | 1899 | 2 | N | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2451 | X | 2451 | -0- | -0- | -0- | 677 | 1 | 1771 | 2 | N | 3 | 3 | 8 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,913 TOTAL CONDENSATE PROD: 95

HERGESHEIMER GAS UNIT WELL #: 3 RRCID -> 221993 COMPL. DATE 05/10/2006 TOTAL DEPTH 10876 PERF. 9484 - 10721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2381 | N | 2381 | -0- | -0- | -0- | 494 | 1 | 1873 | 2 | N | 13 | 1 | 8 | | | 47 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2415 | N | 2415 | -0- | -0- | -0- | 468 | 1 | 1923 | 2 | N | 22 | | | | | 69 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2540 | N | 2540 | -0- | -0- | -0- | 531 | 1 | 1985 | 2 | N | 22 | | | | | 91 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1892 | N | 1892 | -0- | -0- | -0- | 1870 | 2 | 22 | 9 | N | 20 | 1 | 7 | | | 110 |
| 05 | 2036 | N | 2036 | -0- | -0- | -0- | 2017 | 2 | 19 | 9 | N | 17 | 2 | 8 | | | 125 |
| 06 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 2 | | | N | -0- | | | | | 125 |
| 07 | 1890 | N | 1890 | -0- | -0- | -0- | 1865 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 147 |
| 08 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 2 | | | N | -0- | | | | | 147 |
| 09 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 2 | | | N | -0- | | | | | 147 |
| 10 | 2504 | N | 2504 | -0- | -0- | -0- | 568 | 1 | 1934 | 2 | N | 2 | 2 | 8 | | | 147 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2767 | N | 2767 | -0- | -0- | -0- | 570 | 1 | 2124 | 2 | N | 66 | 185 | 1 | 1 | 8 | 27 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *12 | 2693 | N | 2693 | -0- | -0- | -0- | 743 | 1 | 1944 | 2 | N | 5 | 5 | 8 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,792 TOTAL CONDENSATE PROD: 190

STAFFORD, W.W. WELL #: 1 RRCID -> 222030 COMPL. DATE 04/21/2013 TOTAL DEPTH 12314 PERF. 9880 - 11090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 111 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
COPELAND WELL #: 1 RRCID -> 222106 COMPL. DATE 07/08/2006 TOTAL DEPTH 10770 PERF. 9986 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 1837 | -0- | -1015 | -0- | 200 | 1 | 1633 | 2 | Y | 4 | 4 | 8 | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2464 | X | 1924 | -0- | -540 | -0- | 220 | 1 | 1700 | 2 | Y | 4 | 4 | 8 | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2728 | X | 303 | -0- | -2425 | -0- | 46 | 1 | 257 | 2 | Y | -0- | | | | | 28 |
| 04 | 2580 | X | 2058 | -0- | -522 | -0- | 210 | 1 | 1848 | 2 | Y | -0- | | | | | 28 |
| 05 | 2902 | X | 2902 | -0- | -0- | -0- | 246 | 1 | 2656 | 2 | Y | -0- | | | | | 28 |
| 06 | 2328 | X | 2328 | -0- | -0- | -0- | 249 | 1 | 2079 | 2 | Y | -0- | | | | | 28 |
| 07 | 2430 | X | 2430 | -0- | -0- | -0- | 260 | 1 | 2169 | 2 | Y | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2210 | -0- | 2210 | 2210 | 251 | 1 | 1957 | 2 | Y | 2 | 2 | 8 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1297 | -0- | 1297 | 3507 | 149 | 1 | 1144 | 2 | Y | 4 | 4 | 8 | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4907 | X | 1400 | -0- | -3507 | -0- | 163 | 1 | 1209 | 2 | Y | 25 | 4 | 8 | | | 49 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2435 | X | 2435 | -0- | -0- | -0- | 264 | 1 | 2168 | 2 | Y | 3 | 3 | 8 | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2418 | X | 2064 | -0- | -354 | -0- | 220 | 1 | 1840 | 2 | Y | 4 | 4 | 8 | | | 49 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,188 TOTAL CONDENSATE PROD: 47

ADAMS WELL #: 1 RRCID -> 222303 COMPL. DATE 05/24/2006 TOTAL DEPTH 10920 PERF.10584 - 10827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1869 | -0- | -487 | -0- | 424 | 1 | 1444 | 2 | N | 1 | 1 | 8 | | | 144 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2128 | X | 1414 | -0- | -714 | -0- | 337 | 1 | 1074 | 2 | N | 3 | 3 | 8 | | | 144 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2356 | X | 1114 | -0- | -1242 | -0- | 247 | 1 | 867 | 2 | N | -0- | | | | | 144 |
| 04 | 2190 | X | 1552 | -0- | -638 | -0- | 360 | 1 | 1192 | 2 | N | -0- | | | | | 144 |
| 05 | 2263 | X | 1496 | -0- | -767 | -0- | 403 | 1 | 1093 | 2 | N | -0- | | | | | 144 |
| 06 | 1877 | X | 1877 | -0- | -0- | -0- | 599 | 1 | 1278 | 2 | N | -0- | | | | | 144 |
| 07 | 1612 | X | 1336 | -0- | -276 | -0- | 401 | 1 | 935 | 2 | N | -0- | | | | | 144 |
| 08 | DLQ G-10 | | 1317 | -0- | 1317 | 1317 | 317 | 1 | 999 | 2 | N | 1 | | | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1772 | -0- | 1772 | 3089 | 393 | 1 | 1377 | 2 | N | 2 | 2 | 8 | | | 145 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4859 | X | 1770 | -0- | -3089 | -0- | 361 | 1 | 1242 | 2 | N | 152 | 152 | 1 | 1 | 8 | 144 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 11 | 1739 | X | 1739 | -0- | -0- | -0- | 340 | 1 | 1398 | 2 | N | 1 | 1 | 8 | | | 144 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1829 | X | 1694 | -0- | -135 | -0- | 345 | 1 | 1348 | 2 | N | 1 | 1 | 8 | | | 144 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,950 TOTAL CONDENSATE PROD: 161

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WYLIE WELL #: 6 RRCID -> 222377 COMPL. DATE 07/13/2006 TOTAL DEPTH 10950 PERF. 9507 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1728 | -0- | -256 | -0- | 146 | 1 | 1582 | 2 | Y | -0- | | | | | 120 |
| 02 | 1764 | N | 1496 | -0- | -268 | -0- | 130 | 1 | 1366 | 2 | Y | -0- | | | | | 120 |
| 03 | 1829 | N | 1624 | -0- | -205 | -0- | 144 | 1 | 1480 | 2 | Y | -0- | | | | | 120 |
| 04 | 1680 | N | 1555 | -0- | -125 | -0- | 139 | 1 | 1416 | 2 | Y | -0- | | | | | 120 |
| 05 | 1643 | N | 1505 | -0- | -138 | -0- | 95 | 1 | 1410 | 2 | Y | -0- | | | | | 120 |
| 06 | 1560 | N | 1358 | -0- | -202 | -0- | 91 | 1 | 1267 | 2 | Y | -0- | | | | | 120 |
| 07 | 1612 | N | 1448 | -0- | -164 | -0- | 101 | 1 | 1347 | 2 | Y | -0- | | | | | 120 |
| 08 | DLQ G-10 | | 1442 | -0- | 1442 | 1442 | 104 | 1 | 1338 | 2 | Y | -0- | | | | | 120 |
| 09 | DLQ G-10 | | 1431 | -0- | 1431 | 2873 | 100 | 1 | 1243 | 2 | Y | 80 | 176 | 1 | | | 24 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 1200 | N | 1325 | -0- | 125 | 2998 | 101 | 1 | 1224 | 2 | Y | -0- | | | | | 24 |
| 11 | 3000 | N | 1226 | -0- | -1774 | 1224 | 97 | 1 | 1129 | 2 | Y | -0- | | | | | 24 |
| *12 | 1923 | N | 699 | -0- | -1224 | -0- | 56 | 1 | 643 | 2 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 16,837 TOTAL CONDENSATE PROD: 80

WILKINS WELL #: 8 RRCID -> 222631 COMPL. DATE 04/22/2006 TOTAL DEPTH 10950 PERF. 9368 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 82 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | 82 |
| 03 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 82 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 32 | 7 | | | 50 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANDON WELL #: 11 RRCID -> 224710 COMPL. DATE 08/05/2006 TOTAL DEPTH 11988 PERF. 9696 - 11506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 4058 | -0- | -96 | -0- | 343 | 1 | 3715 | 2 | Y | -0- | | | | | -0- |
| 02 | 3808 | X | 3632 | -0- | -176 | -0- | 315 | 1 | 3317 | 2 | Y | -0- | | | | | -0- |
| 03 | 4216 | X | 4035 | -0- | -181 | -0- | 358 | 1 | 3677 | 2 | Y | -0- | | | | | -0- |
| 04 | 4080 | X | 3877 | -0- | -203 | -0- | 346 | 1 | 3531 | 2 | Y | -0- | | | | | -0- |
| 05 | 4123 | X | 3820 | -0- | -303 | -0- | 241 | 1 | 3579 | 2 | Y | -0- | | | | | -0- |
| 06 | 3930 | X | 3220 | -0- | -710 | -0- | 216 | 1 | 3004 | 2 | Y | -0- | | | | | -0- |
| 07 | 4132 | X | 4132 | -0- | -0- | -0- | 287 | 1 | 3845 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 3845 | -0- | 3845 | 3845 | 277 | 1 | 3568 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 3752 | -0- | 3752 | 7597 | 278 | 1 | 3474 | 2 | Y | -0- | | | | | -0- |
| 10 | 11440 | X | 3843 | -0- | -7597 | -0- | 293 | 1 | 3550 | 2 | Y | -0- | | | | | -0- |
| 11 | 2489 | X | 2489 | -0- | -0- | -0- | 197 | 1 | 2292 | 2 | Y | -0- | | | | | -0- |
| *12 | 4249 | X | 4249 | -0- | -0- | -0- | 340 | 1 | 3909 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 44,952 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILKINS WELL #: 13 RRCID -> 225012 COMPL. DATE 01/20/2006 TOTAL DEPTH 10950 PERF. 9468 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 1913 | -0- | -350 | -0- | 162 | 1 | 1751 | 2 | Y | -0- | | | | | 180 |
| 02 | 2044 | X | 1142 | -0- | -902 | -0- | 99 | 1 | 1043 | 2 | Y | -0- | | | | | 180 |
| 03 | 2170 | X | 1447 | -0- | -723 | -0- | 128 | 1 | 1319 | 2 | Y | -0- | | | | | 180 |
| 04 | 2100 | X | 2074 | -0- | -26 | -0- | 181 | 1 | 1852 | 2 | Y | 37 | | | | | 217 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2170 | X | 1739 | -0- | -431 | -0- | 110 | 1 | 1628 | 2 | Y | 1 | 167 | 1 | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1860 | X | 1552 | -0- | -308 | -0- | 104 | 1 | 1448 | 2 | Y | -0- | | | | | 51 |
| 07 | 2139 | X | 1939 | -0- | -200 | -0- | 135 | 1 | 1804 | 2 | Y | -0- | | | | | 51 |
| 08 | DLQ G-10 | | 1971 | -0- | 1971 | 1971 | 142 | 1 | 1829 | 2 | Y | -0- | | | | | 51 |
| 09 | DLQ G-10 | | 1772 | -0- | 1772 | 3743 | 131 | 1 | 1641 | 2 | Y | -0- | | | | | 51 |
| 10 | 5356 | X | 1613 | -0- | -3743 | -0- | 123 | 1 | 1490 | 2 | Y | -0- | | | | | 51 |
| 11 | 1160 | X | 1160 | -0- | -0- | -0- | 92 | 1 | 1068 | 2 | Y | -0- | | | | | 51 |
| 12 | 1984 | X | 1162 | -0- | -822 | -0- | 93 | 1 | 1069 | 2 | Y | -0- | | | | | 51 |

TOTAL GAS PROD: 19,484 TOTAL CONDENSATE PROD: 38

WYLIE WELL #: 12 RRCID -> 225267 COMPL. DATE 06/25/2006 TOTAL DEPTH 10950 PERF. 9456 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1794 | -0- | -35 | -0- | 152 | 1 | 1642 | 2 | Y | -0- | | | | | 27 |
| 02 | 1708 | N | 1585 | -0- | -123 | -0- | 137 | 1 | 1448 | 2 | Y | -0- | | | | | 27 |
| 03 | 1829 | N | 1754 | -0- | -75 | -0- | 156 | 1 | 1598 | 2 | Y | -0- | | | | | 27 |
| 04 | 1740 | N | 1348 | -0- | -392 | -0- | 120 | 1 | 1228 | 2 | Y | -0- | | | | | 27 |
| 05 | 2074 | N | 2074 | -0- | -0- | -0- | 131 | 1 | 1943 | 2 | Y | -0- | | | | | 27 |
| 06 | 1710 | N | 1493 | -0- | -217 | -0- | 100 | 1 | 1393 | 2 | Y | -0- | | | | | 27 |
| 07 | 1462 | N | 1462 | -0- | -0- | -0- | 102 | 1 | 1360 | 2 | Y | -0- | | | | | 27 |
| 08 | DLQ G-10 | | 1353 | -0- | 1353 | 1353 | 97 | 1 | 1256 | 2 | Y | -0- | | | | | 27 |
| 09 | DLQ G-10 | | 1369 | -0- | 1369 | 2722 | 102 | 1 | 1267 | 2 | Y | -0- | | | | | 27 |
| 10 | 1200 | N | 1744 | -0- | 544 | 3266 | 133 | 1 | 1611 | 2 | Y | -0- | | | | | 27 |
| 11 | 3000 | N | 1412 | -0- | -1588 | 1678 | 112 | 1 | 1300 | 2 | Y | -0- | | | | | 27 |
| *12 | 2980 | N | 1302 | -0- | -1678 | -0- | 104 | 1 | 1198 | 2 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 18,690 TOTAL CONDENSATE PROD: -0-

KANGERGA "A" WELL #: 1 RRCID -> 225432 COMPL. DATE 12/20/2006 TOTAL DEPTH 10880 PERF. 9460 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 341 | -0- | -310 | -0- | 9 | 1 | 332 | 2 | Y | -0- | | | | | 28 |
| 02 | 420 | X | 110 | -0- | -310 | -0- | 4 | 1 | 106 | 2 | Y | -0- | | | | | 28 |
| 03 | 465 | X | 415 | -0- | -50 | -0- | 16 | 1 | 399 | 2 | Y | -0- | | | | | 28 |
| 04 | 450 | X | 89 | -0- | -361 | -0- | 4 | 1 | 85 | 2 | Y | -0- | | | | | 28 |
| 05 | 754 | X | 754 | -0- | -0- | -0- | 36 | 1 | 718 | 2 | Y | -0- | | | | | 28 |
| 06 | 390 | X | 320 | -0- | -70 | -0- | 14 | 1 | 306 | 2 | Y | -0- | | | | | 28 |
| 07 | 403 | X | 196 | -0- | -207 | -0- | 9 | 1 | 187 | 2 | Y | -0- | | | | | 28 |
| 08 | DLQ G-10 | | 789 | -0- | 789 | 789 | 38 | 1 | 751 | 2 | Y | -0- | | | | | 28 |
| 09 | DLQ G-10 | | 313 | -0- | 313 | 1102 | 16 | 1 | 297 | 2 | Y | -0- | | | | | 28 |
| 10 | 1610 | X | 508 | -0- | -1102 | -0- | 21 | 1 | 487 | 2 | Y | -0- | | | | | 28 |
| 11 | 52 | X | 52 | -0- | -0- | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | 28 |
| 12 | 775 | X | 450 | -0- | -325 | -0- | 24 | 1 | 426 | 2 | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 4,337 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NANA GAS UNIT NO. 1 WELL #: 2 RRCID -> 227255 COMPL. DATE 12/30/2006 TOTAL DEPTH 10816 PERF. 9390 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3315 | -0- | -219 | -0- | 140 | 1 | 3166 | 2 | N | 8 | 8 | 8 | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2977 | -0- | -215 | -0- | 114 | 1 | 2861 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3181 | X | 3181 | -0- | -0- | -0- | 110 | 1 | 3069 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3210 | X | 3061 | -0- | -149 | -0- | 113 | 1 | 2945 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3317 | X | 3013 | -0- | -304 | -0- | 118 | 1 | 2893 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3210 | X | 3081 | -0- | -129 | -0- | 126 | 1 | 2954 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3286 | X | 3182 | -0- | -104 | -0- | 125 | 1 | 3055 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3225 | -0- | 3225 | 3225 | 123 | 1 | 3101 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3209 | -0- | 3209 | 6434 | 125 | 1 | 3083 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 9691 | X | 3257 | -0- | -6434 | -0- | 127 | 1 | 3127 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3076 | X | 3076 | -0- | -0- | -0- | 122 | 1 | 2953 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3292 | -0- | -25 | -0- | 132 | 1 | 3156 | 2 | N | 4 | 4 | 8 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,869 TOTAL CONDENSATE PROD: 30

MILLER, CLARA WELL #: 1 RRCID -> 227773 COMPL. DATE 03/25/2007 TOTAL DEPTH N/A PERF. 9718 - 10804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2301 | N | 2301 | -0- | -0- | -0- | 189 | 1 | 2053 | 2 | Y | 54 | | | | | 79 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 2156 | X | 2034 | -0- | -122 | -0- | 176 | 1 | 1858 | 2 | Y | -0- | | | | | 79 |
| 03 | 2387 | X | 2239 | -0- | -148 | -0- | 199 | 1 | 2040 | 2 | Y | -0- | | | | | 79 |
| 04 | 2310 | X | 2278 | -0- | -32 | -0- | 199 | 1 | 2029 | 2 | Y | 45 | | | | | 124 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2294 | X | 2138 | -0- | -156 | -0- | 135 | 1 | 2003 | 2 | Y | -0- | | | | | 124 |
| 06 | 2220 | X | 2035 | -0- | -185 | -0- | 133 | 1 | 1845 | 2 | Y | 52 | | | | | 176 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 2356 | X | 2071 | -0- | -285 | -0- | 144 | 1 | 1927 | 2 | Y | -0- | | | | | 176 |
| 08 | DLQ G-10 | | 2038 | -0- | 2038 | 2038 | 147 | 1 | 1891 | 2 | Y | -0- | | | | | 176 |
| 09 | DLQ G-10 | | 2034 | -0- | 2034 | 4072 | 147 | 1 | 1836 | 2 | Y | 46 | 166 | 1 | | | 56 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 1200 | N | 2042 | -0- | 842 | 4914 | 156 | 1 | 1886 | 2 | Y | -0- | | | | | 56 |
| 11 | 3000 | N | 2025 | -0- | -975 | 3939 | 156 | 1 | 1821 | 2 | Y | 44 | | | | | 100 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 3100 | N | 2155 | -0- | -945 | 2994 | 172 | 1 | 1972 | 2 | Y | 10 | 83 | 1 | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,390 TOTAL CONDENSATE PROD: 251

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BRIGHTWELL GU WELL #: 2 RRCID -> 227974 COMPL. DATE 03/21/2007 TOTAL DEPTH 11052 PERF.10693 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 756 | -0- | -1600 | -0- | 54 | 1 | 689 | 2 | Y | 12 | | | | | 34 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2128 | X | 776 | -0- | -1352 | -0- | 41 | 1 | 735 | 2 | Y | -0- | 34 | 1 | | | -0- |
| 03 | 2046 | X | 1344 | -0- | -702 | -0- | 135 | 1 | 1209 | 2 | Y | -0- | | | | | -0- |
| 04 | 1740 | X | 1619 | -0- | -121 | -0- | 79 | 1 | 1540 | 2 | Y | -0- | | | | | -0- |
| 05 | 1645 | X | 1645 | -0- | -0- | -0- | 61 | 1 | 1584 | 2 | Y | -0- | | | | | -0- |
| 06 | 1290 | X | 1278 | -0- | -12 | -0- | 70 | 1 | 1208 | 2 | Y | -0- | | | | | -0- |
| 07 | 1674 | X | 1078 | -0- | -596 | -0- | 59 | 1 | 1019 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1082 | -0- | 1082 | 1082 | 51 | 1 | 1031 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1647 | -0- | 1647 | 2729 | 50 | 1 | 1580 | 2 | Y | 15 | 13 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 4546 | X | 1817 | -0- | -2729 | -0- | 83 | 1 | 1732 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1771 | X | 1771 | -0- | -0- | -0- | 86 | 1 | 1643 | 2 | Y | 38 | | | | | 42 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1705 | X | 1375 | -0- | -330 | -0- | 65 | 1 | 1310 | 2 | Y | -0- | | | | | 42 |

TOTAL GAS PROD: 16,188 TOTAL CONDENSATE PROD: 67

AMERICAN LIBERTY WELL #: 1 RRCID -> 228128 COMPL. DATE 02/20/2007 TOTAL DEPTH 10900 PERF. 9610 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2659 | -0- | -100 | -0- | 225 | 1 | 2434 | 2 | Y | -0- | | | | | -0- |
| 02 | 2520 | X | 2320 | -0- | -200 | -0- | 201 | 1 | 2119 | 2 | Y | -0- | | | | | -0- |
| 03 | 2790 | X | 2615 | -0- | -175 | -0- | 232 | 1 | 2383 | 2 | Y | -0- | | | | | -0- |
| 04 | 2700 | X | 2502 | -0- | -198 | -0- | 223 | 1 | 2279 | 2 | Y | -0- | | | | | -0- |
| 05 | 2759 | X | 2435 | -0- | -324 | -0- | 154 | 1 | 2281 | 2 | Y | -0- | | | | | -0- |
| 06 | 2580 | X | 2340 | -0- | -240 | -0- | 157 | 1 | 2183 | 2 | Y | -0- | | | | | -0- |
| 07 | 2604 | X | 2414 | -0- | -190 | -0- | 168 | 1 | 2246 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2353 | -0- | 2353 | 2353 | 169 | 1 | 2184 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2279 | -0- | 2279 | 4632 | 169 | 1 | 2110 | 2 | Y | -0- | | | | | -0- |
| 10 | 6895 | X | 2263 | -0- | -4632 | -0- | 172 | 1 | 2091 | 2 | Y | -0- | | | | | -0- |
| 11 | 2191 | X | 2191 | -0- | -0- | -0- | 173 | 1 | 2018 | 2 | Y | -0- | | | | | -0- |
| 12 | 2418 | X | 2272 | -0- | -146 | -0- | 182 | 1 | 2090 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,643 TOTAL CONDENSATE PROD: -0-

AMERICAN LIBERTY WELL #: A 1 RRCID -> 228130 COMPL. DATE 03/13/2007 TOTAL DEPTH 10896 PERF.10150 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1257 | -0- | -14 | -0- | 106 | 1 | 1151 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 1204 | N | 1192 | -0- | -12 | -0- | 103 | 1 | 1081 | 2 | Y | 7 | 5 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1264 | -0- | -69 | -0- | 111 | 1 | 1139 | 2 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1204 | -0- | -26 | -0- | 107 | 1 | 1094 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1243 | -0- | -90 | -0- | 78 | 1 | 1159 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1125 | -0- | -105 | -0- | 75 | 1 | 1048 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1241 | N | 1241 | -0- | -0- | -0- | 85 | 1 | 1142 | 2 | Y | 13 | 10 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1462 | -0- | 1462 | 1462 | 103 | 1 | 1326 | 2 | Y | 30 | 27 | 1 | | | 7 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1319 | -0- | 1319 | 2781 | 96 | 1 | 1198 | 2 | Y | 23 | 18 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1200 | N | 1518 | -0- | 318 | 3099 | 113 | 1 | 1372 | 2 | Y | 30 | 26 | 1 | | | 16 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1520 | -0- | -1480 | 1619 | 117 | 1 | 1369 | 2 | Y | 31 | 41 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 3100 | N | 1582 | -0- | -1518 | 101 | 123 | 1 | 1412 | 2 | Y | 43 | 35 | 1 | | | 14 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,927 TOTAL CONDENSATE PROD: 200

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HOLT, JACK WELL #: 1 RRCID -> 228626 COMPL. DATE 05/11/2007 TOTAL DEPTH 10950 PERF. 9560 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2981 | -0- | -584 | -0- | 252 | 1 | 2729 | 2 | Y | -0- | | | | | 38 |
| 02 | 3164 | X | 2592 | -0- | -572 | -0- | 225 | 1 | 2367 | 2 | Y | -0- | | | | | 38 |
| 03 | 3379 | X | 2645 | -0- | -734 | -0- | 235 | 1 | 2410 | 2 | Y | -0- | | | | | 38 |
| 04 | 3150 | X | 1893 | -0- | -1257 | -0- | 169 | 1 | 1724 | 2 | Y | -0- | | | | | 38 |
| 05 | 3100 | X | 1898 | -0- | -1202 | -0- | 120 | 1 | 1778 | 2 | Y | -0- | | | | | 38 |
| 06 | 2880 | X | 1715 | -0- | -1165 | -0- | 115 | 1 | 1600 | 2 | Y | -0- | | | | | 38 |
| 07 | 2883 | X | 1703 | -0- | -1180 | -0- | 118 | 1 | 1585 | 2 | Y | -0- | | | | | 38 |
| 08 | DLQ G-10 | | 2007 | -0- | 2007 | 2007 | 144 | 1 | 1863 | 2 | Y | -0- | | | | | 38 |
| 09 | DLQ G-10 | | 2021 | -0- | 2021 | 4028 | 150 | 1 | 1871 | 2 | Y | -0- | | | | | 38 |
| 10 | 1200 | N | 2059 | -0- | 859 | 4887 | 157 | 1 | 1902 | 2 | Y | -0- | | | | | 38 |
| 11 | 3000 | N | 1637 | -0- | -1363 | 3524 | 129 | 1 | 1508 | 2 | Y | -0- | | | | | 38 |
| *12 | 3100 | N | 1570 | -0- | -1530 | 1994 | 126 | 1 | 1444 | 2 | Y | -0- | | | | | 38 |

TOTAL GAS PROD: 24,721 TOTAL CONDENSATE PROD: -0-

VIPER #2 WELL #: 9 RRCID -> 228903 COMPL. DATE 01/26/2007 TOTAL DEPTH 10950 PERF. 9426 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2491 | X | 2491 | -0- | -0- | -0- | 207 | 1 | 2247 | 2 | Y | 34 | 27 | 1 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2268 | N | 2259 | -0- | -9 | -0- | 192 | 1 | 2028 | 2 | Y | 35 | 34 | 1 | | | 15 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2446 | -0- | -34 | -0- | 214 | 1 | 2196 | 2 | Y | 33 | 40 | 1 | | | 8 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2400 | N | 2302 | -0- | -98 | -0- | 202 | 1 | 2067 | 2 | Y | 30 | 32 | 1 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2173 | -0- | -338 | -0- | 135 | 1 | 2007 | 2 | Y | 28 | 28 | 1 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2370 | N | 2008 | -0- | -362 | -0- | 134 | 1 | 1866 | 2 | Y | 7 | 10 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2146 | -0- | -241 | -0- | 149 | 1 | 1997 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 08 | DLQ G-10 | | 2087 | -0- | 2087 | 2087 | 150 | 1 | 1937 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2028 | -0- | 2028 | 4115 | 150 | 1 | 1878 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 2103 | -0- | 903 | 5018 | 160 | 1 | 1943 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1988 | -0- | -1012 | 4006 | 157 | 1 | 1831 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2051 | -0- | -1049 | 2957 | 164 | 1 | 1887 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,082 TOTAL CONDENSATE PROD: 167

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARKEY #1 WELL #: 5 RRCID -> 228969 COMPL. DATE 04/19/2007 TOTAL DEPTH 10950 PERF. 9552 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3088 | -0- | | -322 | | -0- | 259 | 1 | Y | 19 | 14 | 1 | 10 |
| | | | | | | | | | 21 | 9 | | | | | |
| 02 | 3080 | X | 2822 | -0- | | -258 | | -0- | 243 | 1 | Y | 19 | 18 | 1 | 11 |
| | | | | | | | | | 21 | 9 | | | | | |
| 03 | 3286 | X | 3168 | -0- | | -118 | | -0- | 279 | 1 | Y | 18 | 21 | 1 | 8 |
| | | | | | | | | | 20 | 9 | | | | | |
| 04 | 3150 | X | 3034 | -0- | | -116 | | -0- | 269 | 1 | Y | 17 | 18 | 1 | 7 |
| | | | | | | | | | 19 | 9 | | | | | |
| 05 | 3131 | X | 2894 | -0- | | -237 | | -0- | 181 | 1 | Y | 15 | 16 | 1 | 6 |
| | | | | | | | | | 17 | 9 | | | | | |
| 06 | 3060 | X | 2875 | -0- | | -185 | | -0- | 192 | 1 | Y | 12 | 13 | 1 | 5 |
| | | | | | | | | | 13 | 9 | | | | | |
| 07 | 3162 | X | 2909 | -0- | | -253 | | -0- | 201 | 1 | Y | 15 | 14 | 1 | 6 |
| | | | | | | | | | 17 | 9 | | | | | |
| 08 | DLQ G-10 | | 2956 | -0- | | 2956 | | 2956 | 211 | 1 | Y | 16 | 16 | 1 | 6 |
| | | | | | | | | | 18 | 9 | | | | | |
| 09 | DLQ G-10 | | 2680 | -0- | | 2680 | | 5636 | 198 | 1 | Y | 12 | 11 | 1 | 7 |
| | | | | | | | | | 13 | 9 | | | | | |
| 10 | 8565 | X | 2929 | -0- | | -5636 | | -0- | 222 | 1 | Y | 16 | 14 | 1 | 9 |
| | | | | | | | | | 18 | 9 | | | | | |
| 11 | 2682 | X | 2682 | -0- | | -0- | | -0- | 210 | 1 | Y | 16 | 23 | 1 | 2 |
| | | | | | | | | | 18 | 9 | | | | | |
| 12 | 2976 | X | 2768 | -0- | | -208 | | -0- | 218 | 1 | Y | 40 | 31 | 1 | 11 |
| | | | | | | | | | 44 | 9 | | | | | |

TOTAL GAS PROD: 34,805 TOTAL CONDENSATE PROD: 215

AMERICAN LIBERTY WELL #: 2 RRCID -> 228970 COMPL. DATE 05/12/2007 TOTAL DEPTH 10950 PERF. 9550 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2545 | -0- | | -183 | | -0- | 211 | 1 | Y | 40 | 32 | 1 | 16 |
| | | | | | | | | | 44 | 9 | | | | | |
| 02 | 2464 | X | 2420 | -0- | | -44 | | -0- | 206 | 1 | Y | 35 | 36 | 1 | 15 |
| | | | | | | | | | 39 | 9 | | | | | |
| 03 | 2666 | X | 2409 | -0- | | -257 | | -0- | 210 | 1 | Y | 34 | 41 | 1 | 8 |
| | | | | | | | | | 37 | 9 | | | | | |
| 04 | 2550 | X | 1732 | -0- | | -818 | | -0- | 151 | 1 | Y | 31 | 33 | 1 | 6 |
| | | | | | | | | | 34 | 9 | | | | | |
| 05 | 2666 | X | 1872 | -0- | | -794 | | -0- | 116 | 1 | Y | 29 | 30 | 1 | 5 |
| | | | | | | | | | 32 | 9 | | | | | |
| 06 | 2580 | X | 1821 | -0- | | -759 | | -0- | 120 | 1 | Y | 22 | 23 | 1 | 4 |
| | | | | | | | | | 24 | 9 | | | | | |
| 07 | 2666 | X | 2000 | -0- | | -666 | | -0- | 138 | 1 | Y | 18 | 17 | 1 | 5 |
| | | | | | | | | | 20 | 9 | | | | | |
| 08 | DLQ G-10 | | 2171 | -0- | | 2171 | | 2171 | 156 | 1 | Y | -0- | 5 | 1 | -0- |
| 09 | DLQ G-10 | | 2530 | -0- | | 2530 | | 4701 | 187 | 1 | Y | 13 | 8 | 1 | 5 |
| | | | | | | | | | 14 | 9 | | | | | |
| 10 | 7087 | X | 2386 | -0- | | -4701 | | -0- | 179 | 1 | Y | 30 | 22 | 1 | 13 |
| | | | | | | | | | 33 | 9 | | | | | |
| 11 | 2413 | X | 2413 | -0- | | -0- | | -0- | 188 | 1 | Y | 31 | 39 | 1 | 5 |
| | | | | | | | | | 34 | 9 | | | | | |
| 12 | 2635 | X | 2529 | -0- | | -106 | | -0- | 199 | 1 | Y | 43 | 34 | 1 | 14 |
| | | | | | | | | | 47 | 9 | | | | | |

TOTAL GAS PROD: 26,828 TOTAL CONDENSATE PROD: 326

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #3 WELL #: 6 C RRCID -> 229105 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.11420 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3198 | X | 3198 | -0- | -0- | -0- | 269 | 1 | 2918 | 2 | Y | 10 | 7 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2955 | X | 2955 | -0- | -0- | -0- | 255 | 1 | 2692 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3352 | X | 3352 | -0- | -0- | -0- | 296 | 1 | 3045 | 2 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3331 | X | 3331 | -0- | -0- | -0- | 297 | 1 | 3031 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3286 | X | 3133 | -0- | -153 | -0- | 197 | 1 | 2933 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3240 | X | 3137 | -0- | -103 | -0- | 210 | 1 | 2927 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 3441 | X | 134 | -0- | -3307 | -0- | 9 | 1 | 122 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2901 | -0- | 2901 | 2901 | 208 | 1 | 2686 | 2 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1863 | -0- | 1863 | 4764 | 138 | 1 | 1719 | 2 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4814 | X | 50 | -0- | -4764 | -0- | 4 | 1 | 46 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 11 | 1996 | X | 1996 | -0- | -0- | -0- | 157 | 1 | 1836 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2914 | X | 83 | -0- | -2831 | -0- | 6 | 1 | 73 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,133 TOTAL CONDENSATE PROD: 54

HARDY HEIRS WELL #: 3 RRCID -> 229126 COMPL. DATE 06/02/2007 TOTAL DEPTH 10898 PERF.10532 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2354 | -0- | -529 | -0- | 235 | 1 | 1999 | 2 | N | 109 | | | | | 169 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 2520 | N | 1946 | -0- | -574 | -0- | 204 | 1 | 1742 | 2 | N | -0- | | | | | 169 |
| 03 | 2406 | N | 2406 | -0- | -0- | -0- | 272 | 1 | 2134 | 2 | N | -0- | | | | | 169 |
| 04 | 2671 | N | 2671 | -0- | -0- | -0- | 315 | 1 | 2356 | 2 | N | -0- | | | | | 169 |
| 05 | 2170 | N | 2055 | -0- | -115 | -0- | 306 | 1 | 1749 | 2 | N | -0- | | | | | 169 |
| 06 | 2340 | N | 1974 | -0- | -366 | -0- | 253 | 1 | 1721 | 2 | N | -0- | 115 | 1 | | | 54 |
| 07 | 2759 | N | 1851 | -0- | -908 | -0- | 265 | 1 | 1586 | 2 | N | -0- | | | | | 54 |
| 08 | 2046 | N | 1787 | -0- | -259 | -0- | 230 | 1 | 1557 | 2 | N | -0- | | | | | 54 |
| 09 | 2151 | N | 2151 | -0- | -0- | -0- | 255 | 1 | 1896 | 2 | N | -0- | | | | | 54 |
| 10 | 2375 | N | 2375 | -0- | -0- | -0- | 269 | 1 | 2106 | 2 | N | -0- | | | | | 54 |
| 11 | 1740 | N | 1698 | -0- | -42 | -0- | 199 | 1 | 1499 | 2 | N | -0- | | | | | 54 |
| 12 | 2232 | N | 1696 | -0- | -536 | -0- | 185 | 1 | 1415 | 2 | N | 87 | 114 | 1 | | | 27 |
| | | | | | | | 96 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,964 TOTAL CONDENSATE PROD: 196

KANGERGA 2 WELL #: 5 RRCID -> 229149 COMPL. DATE 11/10/2007 TOTAL DEPTH 10873 PERF. 7406 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #2 WELL #: 6 RRCID -> 229150 COMPL. DATE 05/24/2007 TOTAL DEPTH 10850 PERF. 9652 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3044 | -0- | -273 | -0- | 257 | 1 | 2787 | 2 | Y | -0- | | | | | -0- |
| 02 | 2996 | X | 2934 | -0- | -62 | -0- | 254 | 1 | 2680 | 2 | Y | -0- | | | | | -0- |
| 03 | 3565 | X | 3068 | -0- | -497 | -0- | 272 | 1 | 2796 | 2 | Y | -0- | | | | | -0- |
| 04 | 3450 | X | 3363 | -0- | -87 | -0- | 300 | 1 | 3063 | 2 | Y | -0- | | | | | -0- |
| 05 | 3565 | X | 2666 | -0- | -899 | -0- | 168 | 1 | 2498 | 2 | Y | -0- | | | | | -0- |
| 06 | 3150 | X | 1879 | -0- | -1271 | -0- | 126 | 1 | 1753 | 2 | Y | -0- | | | | | -0- |
| 07 | 3472 | X | 2057 | -0- | -1415 | -0- | 143 | 1 | 1914 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2003 | -0- | 2003 | 2003 | 144 | 1 | 1859 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2713 | -0- | 2713 | 4716 | 201 | 1 | 2512 | 2 | Y | -0- | | | | | -0- |
| 10 | 7237 | X | 2521 | -0- | -4716 | -0- | 192 | 1 | 2329 | 2 | Y | -0- | | | | | -0- |
| 11 | 2661 | X | 2661 | -0- | -0- | -0- | 210 | 1 | 2451 | 2 | Y | -0- | | | | | -0- |
| *12 | 3321 | X | 3321 | -0- | -0- | -0- | 266 | 1 | 3055 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,230 TOTAL CONDENSATE PROD: -0-

MARKEY #1 WELL #: 6 RRCID -> 229498 COMPL. DATE 06/07/2007 TOTAL DEPTH 10950 PERF. 9600 - 10787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2169 | N | 2169 | -0- | -0- | -0- | 183 | 1 | 1986 | 2 | Y | -0- | | | | | -0- |
| 02 | 1854 | N | 1854 | -0- | -0- | -0- | 161 | 1 | 1693 | 2 | Y | -0- | | | | | -0- |
| 03 | 2110 | N | 2110 | -0- | -0- | -0- | 187 | 1 | 1923 | 2 | Y | -0- | | | | | -0- |
| 04 | 2100 | N | 2028 | -0- | -72 | -0- | 181 | 1 | 1847 | 2 | Y | -0- | | | | | -0- |
| 05 | 2046 | N | 1975 | -0- | -71 | -0- | 125 | 1 | 1850 | 2 | Y | -0- | | | | | -0- |
| 06 | 2040 | N | 1681 | -0- | -359 | -0- | 113 | 1 | 1568 | 2 | Y | -0- | | | | | -0- |
| 07 | 2108 | N | 1992 | -0- | -116 | -0- | 138 | 1 | 1854 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1982 | -0- | 1982 | 1982 | 143 | 1 | 1839 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1994 | -0- | 1994 | 3976 | 148 | 1 | 1846 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1972 | -0- | 772 | 4748 | 150 | 1 | 1822 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1869 | -0- | -1131 | 3617 | 148 | 1 | 1721 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 2068 | -0- | -1032 | 2585 | 166 | 1 | 1902 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,694 TOTAL CONDENSATE PROD: -0-

DEVOS WELL #: 1 RRCID -> 230206 COMPL. DATE 07/11/2007 TOTAL DEPTH 10950 PERF. 9604 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1911 | N | 1911 | -0- | -0- | -0- | 161 | 1 | 1750 | 2 | Y | -0- | | | | | 29 |
| 02 | 1661 | N | 1661 | -0- | -0- | -0- | 144 | 1 | 1517 | 2 | Y | -0- | | | | | 29 |
| 03 | 1953 | N | 1735 | -0- | -218 | -0- | 154 | 1 | 1581 | 2 | Y | -0- | | | | | 29 |
| 04 | 1881 | N | 1881 | -0- | -0- | -0- | 168 | 1 | 1713 | 2 | Y | -0- | | | | | 29 |
| 05 | 1829 | N | 1587 | -0- | -242 | -0- | 100 | 1 | 1487 | 2 | Y | -0- | | | | | 29 |
| 06 | 1680 | N | 1490 | -0- | -190 | -0- | 100 | 1 | 1390 | 2 | Y | -0- | | | | | 29 |
| 07 | 1953 | N | 1578 | -0- | -375 | -0- | 110 | 1 | 1468 | 2 | Y | -0- | | | | | 29 |
| 08 | DLQ G-10 | | 1527 | -0- | 1527 | 1527 | 110 | 1 | 1417 | 2 | Y | -0- | | | | | 29 |
| 09 | DLQ G-10 | | 1475 | -0- | 1475 | 3002 | 109 | 1 | 1366 | 2 | Y | -0- | | | | | 29 |
| 10 | 1200 | N | 1548 | -0- | 348 | 3350 | 118 | 1 | 1430 | 2 | Y | -0- | | | | | 29 |
| 11 | 3000 | N | 1528 | -0- | -1472 | 1878 | 121 | 1 | 1407 | 2 | Y | -0- | | | | | 29 |
| *12 | 3100 | N | 1452 | -0- | -1648 | 230 | 116 | 1 | 1336 | 2 | Y | -0- | | | | | 29 |

TOTAL GAS PROD: 19,373 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KANGERGA "B" WELL #: 1 RRCID -> 230578 COMPL. DATE 11/06/2007 TOTAL DEPTH 10818 PERF. 7224 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2380 | N | 2380 | -0- | -0- | -0- | 956 | 1 | 1279 | 2 | N | 132 | 8 | 8 | | | 217 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 2013 | N | 2013 | -0- | -0- | -0- | 858 | 1 | 1152 | 2 | N | 3 | 178 | 1 | 2 | 8 | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1816 | N | 1816 | -0- | -0- | -0- | 771 | 1 | 884 | 2 | N | 146 | 1 | 8 | | | 185 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 04 | 1740 | N | 965 | -0- | -775 | -0- | 34 | 1 | 885 | 2 | N | 42 | 191 | 1 | 3 | 8 | 33 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1798 | N | 533 | -0- | -1265 | -0- | 21 | 1 | 511 | 2 | N | 1 | 1 | 8 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1611 | -0- | -129 | -0- | 789 | 1 | 820 | 2 | N | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2464 | N | 2464 | -0- | -0- | -0- | 952 | 1 | 1286 | 2 | N | 205 | 184 | 1 | 2 | 8 | 52 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 08 | 1893 | N | 1893 | -0- | -0- | -0- | 934 | 1 | 879 | 2 | N | 73 | 1 | 8 | | | 124 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 1750 | N | 1750 | -0- | -0- | -0- | 902 | 1 | 789 | 2 | N | 54 | 1 | 8 | | | 177 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 2301 | N | 2301 | -0- | -0- | -0- | 952 | 1 | 1294 | 2 | N | 50 | 165 | 1 | 4 | 8 | 58 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 2240 | N | 2240 | -0- | -0- | -0- | 918 | 1 | 1160 | 2 | N | 147 | 169 | 1 | 3 | 8 | 33 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| *12 | 2036 | N | 2036 | -0- | -0- | -0- | 943 | 1 | 1050 | 2 | N | 39 | 5 | 8 | | | 67 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,002 TOTAL CONDENSATE PROD: 894

RUSSELL WELL #: 2 RRCID -> 230579 COMPL. DATE 03/08/2007 TOTAL DEPTH 11859 PERF. 9949 - 11496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2663 | -0- | -282 | -0- | 113 | 1 | 2548 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2503 | -0- | -213 | -0- | 96 | 1 | 2407 | 2 | N | -0- | | | | | 45 |
| 03 | 3007 | X | 2951 | -0- | -56 | -0- | 102 | 1 | 2849 | 2 | N | -0- | | | | | 45 |
| 04 | 2910 | X | 2835 | -0- | -75 | -0- | 104 | 1 | 2730 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2776 | -0- | -107 | -0- | 109 | 1 | 2667 | 2 | N | -0- | | | | | 45 |
| 06 | 3050 | X | 3050 | -0- | -0- | -0- | 125 | 1 | 2925 | 2 | N | -0- | | | | | 45 |
| 07 | 3021 | X | 3021 | -0- | -0- | -0- | 119 | 1 | 2901 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2811 | -0- | 2811 | 2811 | 107 | 1 | 2704 | 2 | N | -0- | | | | | 45 |
| 09 | DLQ G-10 | | 2734 | -0- | 2734 | 5545 | 107 | 1 | 2627 | 2 | N | -0- | | | | | 45 |
| 10 | 8221 | X | 2676 | -0- | -5545 | -0- | 104 | 1 | 2571 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2669 | X | 2669 | -0- | -0- | -0- | 106 | 1 | 2562 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2814 | -0- | -193 | -0- | 113 | 1 | 2699 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,503 TOTAL CONDENSATE PROD: 8

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILKINS WELL #: 10 RRCID -> 230648 COMPL. DATE 07/31/2007 TOTAL DEPTH 10950 PERF. 9470 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3384 | -0- | -150 | -0- | 286 | 1 | 3098 | 2 | Y | -0- | | | | | 80 |
| 02 | 3192 | X | 2910 | -0- | -282 | -0- | 252 | 1 | 2658 | 2 | Y | -0- | | | | | 80 |
| 03 | 3503 | X | 3173 | -0- | -330 | -0- | 281 | 1 | 2892 | 2 | Y | -0- | | | | | 80 |
| 04 | 3330 | X | 3118 | -0- | -212 | -0- | 278 | 1 | 2840 | 2 | Y | -0- | | | | | 80 |
| 05 | 3441 | X | 2934 | -0- | -507 | -0- | 185 | 1 | 2749 | 2 | Y | -0- | | | | | 80 |
| 06 | 3270 | X | 3068 | -0- | -202 | -0- | 206 | 1 | 2862 | 2 | Y | -0- | | | | | 80 |
| 07 | 3224 | X | 2924 | -0- | -300 | -0- | 203 | 1 | 2721 | 2 | Y | -0- | | | | | 80 |
| 08 | DLQ G-10 | | 2859 | -0- | 2859 | 2859 | 204 | 1 | 2633 | 2 | Y | 20 | | | | | 100 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2800 | -0- | 2800 | 5659 | 201 | 1 | 2511 | 2 | Y | 80 | 157 | 1 | | | 23 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 8163 | X | 2504 | -0- | -5659 | -0- | 191 | 1 | 2313 | 2 | Y | -0- | | | | | 23 |
| 11 | 2781 | X | 2781 | -0- | -0- | -0- | 220 | 1 | 2561 | 2 | Y | -0- | | | | | 23 |
| 12 | 2945 | X | 2688 | -0- | -257 | -0- | 215 | 1 | 2473 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 35,143 TOTAL CONDENSATE PROD: 100

CRIM WELL #: 3 RRCID -> 230819 COMPL. DATE 06/18/2007 TOTAL DEPTH 10805 PERF. 9404 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3382 | -0- | -183 | -0- | 286 | 1 | 3096 | 2 | Y | -0- | | | | | -0- |
| 02 | 3220 | X | 2991 | -0- | -229 | -0- | 259 | 1 | 2732 | 2 | Y | -0- | | | | | -0- |
| 03 | 3441 | X | 3323 | -0- | -118 | -0- | 295 | 1 | 3028 | 2 | Y | -0- | | | | | -0- |
| 04 | 3330 | X | 362 | -0- | -2968 | -0- | 32 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 05 | 3379 | X | 3220 | -0- | -159 | -0- | 203 | 1 | 3017 | 2 | Y | -0- | | | | | -0- |
| 06 | 3270 | X | 2945 | -0- | -325 | -0- | 197 | 1 | 2748 | 2 | Y | -0- | | | | | -0- |
| 07 | 3317 | X | 3123 | -0- | -194 | -0- | 217 | 1 | 2906 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 3016 | -0- | 3016 | 3016 | 217 | 1 | 2799 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2761 | -0- | 2761 | 5777 | 205 | 1 | 2556 | 2 | Y | -0- | | | | | -0- |
| 10 | 8791 | X | 3014 | -0- | -5777 | -0- | 230 | 1 | 2784 | 2 | Y | -0- | | | | | -0- |
| 11 | 2878 | X | 2878 | -0- | -0- | -0- | 227 | 1 | 2651 | 2 | Y | -0- | | | | | -0- |
| 12 | 3131 | X | 2969 | -0- | -162 | -0- | 238 | 1 | 2731 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,984 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 7 RRCID -> 231377 COMPL. DATE 08/14/2007 TOTAL DEPTH 10882 PERF. 9472 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2434 | -0- | -77 | -0- | 206 | 1 | 2228 | 2 | Y | -0- | | | | | 23 |
| 02 | 2240 | N | 2193 | -0- | -47 | -0- | 190 | 1 | 2003 | 2 | Y | -0- | | | | | 23 |
| 03 | 2449 | N | 2434 | -0- | -15 | -0- | 216 | 1 | 2218 | 2 | Y | -0- | | | | | 23 |
| 04 | 2370 | N | 2334 | -0- | -36 | -0- | 208 | 1 | 2126 | 2 | Y | -0- | | | | | 23 |
| 05 | 2418 | N | 2294 | -0- | -124 | -0- | 145 | 1 | 2149 | 2 | Y | -0- | | | | | 23 |
| 06 | 2370 | N | 2223 | -0- | -147 | -0- | 149 | 1 | 2074 | 2 | Y | -0- | | | | | 23 |
| 07 | 2418 | N | 2296 | -0- | -122 | -0- | 160 | 1 | 2136 | 2 | Y | -0- | | | | | 23 |
| 08 | DLQ G-10 | | 2264 | -0- | 2264 | 2264 | 163 | 1 | 2101 | 2 | Y | -0- | | | | | 23 |
| 09 | DLQ G-10 | | 2361 | -0- | 2361 | 4625 | 162 | 1 | 2027 | 2 | Y | 156 | | | | | 179 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 10 | 1200 | N | 2281 | -0- | 1081 | 5706 | 174 | 1 | 2107 | 2 | Y | -0- | 155 | 1 | | | 24 |
| 11 | 3000 | N | 2190 | -0- | -810 | 4896 | 173 | 1 | 2017 | 2 | Y | -0- | | | | | 24 |
| *12 | 3100 | N | 2286 | -0- | -814 | 4082 | 183 | 1 | 2103 | 2 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 27,590 TOTAL CONDENSATE PROD: 156

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WATKINS SCHOLARSHIP TRUST WELL #: 1 RRCID -> 231773 COMPL. DATE 08/08/2007 TOTAL DEPTH 10940 PERF. 9644 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2708 | N | 2708 | -0- | -0- | -0- | 229 | 1 | 2479 | 2 | Y | -0- | | | | | 27 |
| 02 | 2485 | N | 2485 | -0- | -0- | -0- | 215 | 1 | 2270 | 2 | Y | -0- | | | | | 27 |
| 03 | 2874 | N | 2874 | -0- | -0- | -0- | 238 | 1 | 2450 | 2 | Y | 169 | 169 | 1 | | | 27 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 04 | 2508 | N | 2508 | -0- | -0- | -0- | 224 | 1 | 2284 | 2 | Y | -0- | | | | | 27 |
| 05 | 2542 | N | 2107 | -0- | -435 | -0- | 133 | 1 | 1974 | 2 | Y | -0- | | | | | 27 |
| 06 | 2460 | N | 1892 | -0- | -568 | -0- | 114 | 1 | 1590 | 2 | Y | 171 | 173 | 1 | | | 25 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 07 | 2542 | N | 1777 | -0- | -765 | -0- | 124 | 1 | 1653 | 2 | Y | -0- | | | | | 25 |
| 08 | DLQ G-10 | | 1728 | -0- | 1728 | 1728 | 124 | 1 | 1604 | 2 | Y | -0- | | | | | 25 |
| 09 | DLQ G-10 | | 1737 | -0- | 1737 | 3465 | 129 | 1 | 1608 | 2 | Y | -0- | | | | | 25 |
| 10 | 1200 | N | 1801 | -0- | 601 | 4066 | 137 | 1 | 1664 | 2 | Y | -0- | | | | | 25 |
| 11 | 3000 | N | 2027 | -0- | -973 | 3093 | 143 | 1 | 1668 | 2 | Y | 196 | 181 | 1 | | | 40 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| *12 | 3100 | N | 1882 | -0- | -1218 | 1875 | 151 | 1 | 1731 | 2 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 25,526 TOTAL CONDENSATE PROD: 536

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 9 RRCID -> 231977 COMPL. DATE 07/25/2007 TOTAL DEPTH 10866 PERF. 9452 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2396 | -0- | -115 | -0- | 102 | 1 | 2294 | 2 | N | -0- | | | | | 50 |
| 02 | 2184 | N | 2175 | -0- | -9 | -0- | 83 | 1 | 2092 | 2 | N | -0- | | | | | 50 |
| 03 | 2449 | N | 2341 | -0- | -108 | -0- | 81 | 1 | 2259 | 2 | N | 1 | 1 | 8 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2118 | -0- | -192 | -0- | 78 | 1 | 2040 | 2 | N | -0- | | | | | 50 |
| 05 | 2418 | N | 2018 | -0- | -400 | -0- | 79 | 1 | 1939 | 2 | N | -0- | | | | | 50 |
| 06 | 2280 | N | 1897 | -0- | -383 | -0- | 78 | 1 | 1819 | 2 | N | -0- | | | | | 50 |
| 07 | 2201 | N | 1740 | -0- | -461 | -0- | 68 | 1 | 1672 | 2 | N | -0- | | | | | 50 |
| 08 | 2015 | N | 1809 | -0- | -206 | -0- | 69 | 1 | 1740 | 2 | N | -0- | | | | | 50 |
| 09 | 1890 | N | 1771 | -0- | -119 | -0- | 69 | 1 | 1702 | 2 | N | -0- | | | | | 50 |
| 10 | 2687 | N | 2687 | -0- | -0- | -0- | 105 | 1 | 2581 | 2 | N | 1 | 1 | 8 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1365 | -0- | -375 | -0- | 54 | 1 | 1311 | 2 | N | -0- | | | | | 50 |
| 12 | 1829 | N | 1316 | -0- | -513 | -0- | 53 | 1 | 1263 | 2 | N | -0- | | | | | 50 |

TOTAL GAS PROD: 23,633 TOTAL CONDENSATE PROD: 2

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NANA GAS UNIT NO. 1 WELL #: 6 RRCID -> 232098 COMPL. DATE 10/04/2007 TOTAL DEPTH 10725 PERF. 9356 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 2215 | -0- | -141 | -0- | 94 | 1 | 2118 | 2 | N | 3 | 3 | 8 | | | 67 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1958 | -0- | -170 | -0- | 75 | 1 | 1883 | 2 | N | -0- | | | | | 67 |
| 03 | 2201 | N | 2163 | -0- | -38 | -0- | 75 | 1 | 2088 | 2 | N | -0- | | | | | 67 |
| 04 | 2130 | N | 2068 | -0- | -62 | -0- | 76 | 1 | 1990 | 2 | N | 2 | 2 | 8 | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2029 | -0- | -141 | -0- | 79 | 1 | 1949 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2100 | N | 1988 | -0- | -112 | -0- | 81 | 1 | 1907 | 2 | N | -0- | | | | | 67 |
| 07 | 2139 | N | 1955 | -0- | -184 | -0- | 77 | 1 | 1877 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1918 | -0- | -97 | -0- | 73 | 1 | 1845 | 2 | N | -0- | | | | | 67 |
| 09 | 1980 | N | 1980 | -0- | -0- | -0- | 77 | 1 | 1903 | 2 | N | -0- | | | | | 67 |
| 10 | 1964 | N | 1964 | -0- | -0- | -0- | 77 | 1 | 1886 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1862 | N | 1862 | -0- | -0- | -0- | 74 | 1 | 1787 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2046 | N | 2024 | -0- | -22 | -0- | 81 | 1 | 1942 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,124 TOTAL CONDENSATE PROD: 10

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 11 RRCID -> 232241 COMPL. DATE 06/20/2007 TOTAL DEPTH 11820 PERF. 9490 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1947 | -0- | -37 | -0- | 83 | 1 | 1864 | 2 | N | -0- | | | | | 29 |
| 02 | 1792 | N | 1775 | -0- | -17 | -0- | 68 | 1 | 1706 | 2 | N | 1 | 1 | 8 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1925 | -0- | -59 | -0- | 67 | 1 | 1858 | 2 | N | -0- | | | | | 29 |
| 04 | 1890 | N | 1681 | -0- | -209 | -0- | 62 | 1 | 1619 | 2 | N | -0- | | | | | 29 |
| 05 | 1953 | N | 1812 | -0- | -141 | -0- | 71 | 1 | 1741 | 2 | N | -0- | | | | | 29 |
| 06 | 1860 | N | 1642 | -0- | -218 | -0- | 67 | 1 | 1575 | 2 | N | -0- | | | | | 29 |
| 07 | 1736 | N | 1713 | -0- | -23 | -0- | 67 | 1 | 1646 | 2 | N | -0- | | | | | 29 |
| 08 | 1798 | N | 1694 | -0- | -104 | -0- | 65 | 1 | 1629 | 2 | N | -0- | | | | | 29 |
| 09 | 1768 | N | 1768 | -0- | -0- | -0- | 69 | 1 | 1699 | 2 | N | -0- | | | | | 29 |
| 10 | 1952 | N | 1952 | -0- | -0- | -0- | 76 | 1 | 1875 | 2 | N | 1 | 1 | 8 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1785 | N | 1785 | -0- | -0- | -0- | 71 | 1 | 1713 | 2 | N | 1 | 1 | 8 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1740 | -0- | -89 | -0- | 70 | 1 | 1669 | 2 | N | 1 | 1 | 8 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,434 TOTAL CONDENSATE PROD: 4

WATKINS SCHOLARSHIP TRUST WELL #: 3 RRCID -> 232384 COMPL. DATE 09/06/2007 TOTAL DEPTH 10935 PERF. 9482 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 494 | -0- | -374 | -0- | 42 | 1 | 452 | 2 | Y | -0- | | | | | 55 |
| 02 | DLQ G-10 | | 459 | -0- | 459 | 459 | 40 | 1 | 419 | 2 | Y | -0- | | | | | 55 |
| 03 | 1261 | X | 802 | -0- | -459 | -0- | 71 | 1 | 731 | 2 | Y | -0- | | | | | 55 |
| 04 | 660 | X | 572 | -0- | -88 | -0- | 51 | 1 | 521 | 2 | Y | -0- | | | | | 55 |
| 05 | 651 | X | 518 | -0- | -133 | -0- | 33 | 1 | 485 | 2 | Y | -0- | | | | | 55 |
| 06 | 780 | X | 413 | -0- | -367 | -0- | 28 | 1 | 385 | 2 | Y | -0- | | | | | 55 |
| 07 | 806 | X | 592 | -0- | -214 | -0- | 41 | 1 | 551 | 2 | Y | -0- | | | | | 55 |
| 08 | DLQ G-10 | | 590 | -0- | 590 | 590 | 42 | 1 | 548 | 2 | Y | -0- | | | | | 55 |
| 09 | DLQ G-10 | | 530 | -0- | 530 | 1120 | 39 | 1 | 491 | 2 | Y | -0- | | | | | 55 |
| 10 | 1737 | X | 617 | -0- | -1120 | -0- | 47 | 1 | 570 | 2 | Y | -0- | | | | | 55 |
| 11 | 385 | X | 385 | -0- | -0- | -0- | 30 | 1 | 355 | 2 | Y | -0- | | | | | 55 |
| 12 | 589 | X | 302 | -0- | -287 | -0- | 24 | 1 | 278 | 2 | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 6,274 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 6 RRCID -> 232496 COMPL. DATE 05/23/2007 TOTAL DEPTH 11605 PERF. 9444 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1736 | -0- | -651 | -0- | 74 | 1 | 1662 | 2 | N | -0- | | | | | 82 |
| 02 | 2156 | X | 2077 | -0- | -79 | -0- | 79 | 1 | 1997 | 2 | N | 1 | 1 | 8 | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2387 | X | 1857 | -0- | -530 | -0- | 64 | 1 | 1793 | 2 | N | -0- | | | | | 82 |
| 04 | 2160 | X | 2123 | -0- | -37 | -0- | 78 | 1 | 2044 | 2 | N | 1 | 1 | 8 | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2434 | X | 2434 | -0- | -0- | -0- | 95 | 1 | 2339 | 2 | N | -0- | | | | | 82 |
| 06 | 2220 | X | 2173 | -0- | -47 | -0- | 89 | 1 | 2084 | 2 | N | -0- | | | | | 82 |
| 07 | 2294 | X | 2127 | -0- | -167 | -0- | 84 | 1 | 2043 | 2 | N | -0- | | | | | 82 |
| 08 | DLQ G-10 | | 1926 | -0- | 1926 | 1926 | 73 | 1 | 1853 | 2 | N | -0- | | | | | 82 |
| 09 | DLQ G-10 | | 1638 | -0- | 1638 | 3564 | 64 | 1 | 1574 | 2 | N | -0- | | | | | 82 |
| 10 | 1200 | N | 2080 | -0- | 880 | 4444 | 81 | 1 | 1982 | 2 | N | 15 | | | | | 97 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1934 | -0- | -1066 | 3378 | 77 | 1 | 1857 | 2 | N | -0- | | | | | 97 |
| *12 | 3100 | N | 2111 | -0- | -989 | 2389 | 85 | 1 | 2025 | 2 | N | 1 | 1 | 8 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,216 TOTAL CONDENSATE PROD: 18

STINGRAY WELL #: 3 RRCID -> 232564 COMPL. DATE 08/17/2007 TOTAL DEPTH 10950 PERF. 9740 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3738 | X | 3738 | -0- | -0- | -0- | 316 | 1 | 3422 | 2 | Y | -0- | | | | | -0- |
| 02 | 3276 | X | 3146 | -0- | -130 | -0- | 273 | 1 | 2873 | 2 | Y | -0- | | | | | -0- |
| 03 | 3472 | X | 3427 | -0- | -45 | -0- | 304 | 1 | 3123 | 2 | Y | -0- | | | | | -0- |
| 04 | 3630 | X | 3402 | -0- | -228 | -0- | 303 | 1 | 3099 | 2 | Y | -0- | | | | | -0- |
| 05 | 3751 | X | 3282 | -0- | -469 | -0- | 207 | 1 | 3075 | 2 | Y | -0- | | | | | -0- |
| 06 | 3630 | X | 2874 | -0- | -756 | -0- | 193 | 1 | 2681 | 2 | Y | -0- | | | | | -0- |
| 07 | 3696 | X | 3696 | -0- | -0- | -0- | 257 | 1 | 3439 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 3763 | -0- | 3763 | 3763 | 271 | 1 | 3492 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 3399 | -0- | 3399 | 7162 | 252 | 1 | 3147 | 2 | Y | -0- | | | | | -0- |
| 10 | 10465 | X | 3303 | -0- | -7162 | -0- | 252 | 1 | 3051 | 2 | Y | -0- | | | | | -0- |
| 11 | 3068 | X | 3068 | -0- | -0- | -0- | 242 | 1 | 2826 | 2 | Y | -0- | | | | | -0- |
| 12 | 3782 | X | 3259 | -0- | -523 | -0- | 261 | 1 | 2998 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40,357 TOTAL CONDENSATE PROD: -0-

WILKINS WELL #: 12 RRCID -> 232568 COMPL. DATE 09/28/2007 TOTAL DEPTH 10950 PERF. 9468 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2466 | -0- | -76 | -0- | 205 | 1 | 2224 | 2 | Y | 34 | 27 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2324 | -0- | -168 | -0- | 198 | 1 | 2087 | 2 | Y | 35 | 34 | 1 | | | 13 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2759 | X | 2221 | -0- | -538 | -0- | 194 | 1 | 1991 | 2 | Y | 33 | 41 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2670 | X | 2299 | -0- | -371 | -0- | 202 | 1 | 2064 | 2 | Y | 30 | 32 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2666 | X | 2403 | -0- | -263 | -0- | 150 | 1 | 2225 | 2 | Y | 25 | 26 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2490 | X | 1962 | -0- | -528 | -0- | 131 | 1 | 1824 | 2 | Y | 6 | 8 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2573 | X | 2274 | -0- | -299 | -0- | 158 | 1 | 2116 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2137 | -0- | 2137 | 2137 | 154 | 1 | 1983 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 2022 | -0- | 2022 | 4159 | 150 | 1 | 1872 | 2 | Y | -0- | | | | | -0- |
| 10 | 6237 | X | 2078 | -0- | -4159 | -0- | 158 | 1 | 1920 | 2 | Y | -0- | | | | | -0- |
| 11 | 1962 | X | 1962 | -0- | -0- | -0- | 155 | 1 | 1807 | 2 | Y | -0- | | | | | -0- |
| 12 | 2294 | X | 1918 | -0- | -376 | -0- | 154 | 1 | 1764 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,066 TOTAL CONDENSATE PROD: 163

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HOLT, JACK WELL #: 2 RRCID -> 232570 COMPL. DATE 10/03/2007 TOTAL DEPTH 10950 PERF. 9606 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2260 | -0- | -34 | -0- | 191 | 1 | 2069 | 2 | Y | -0- | | | | | 25 |
| 02 | 2128 | N | 2080 | -0- | -48 | -0- | 176 | 1 | 1852 | 2 | Y | 47 | | | | | 72 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2225 | -0- | -69 | -0- | 197 | 1 | 2028 | 2 | Y | -0- | | | | | 72 |
| 04 | 2190 | N | 1849 | -0- | -341 | -0- | 165 | 1 | 1684 | 2 | Y | -0- | | | | | 72 |
| 05 | 2294 | N | 1640 | -0- | -654 | -0- | 103 | 1 | 1537 | 2 | Y | -0- | | | | | 72 |
| 06 | 2160 | N | 1592 | -0- | -568 | -0- | 107 | 1 | 1485 | 2 | Y | -0- | | | | | 72 |
| 07 | 1922 | N | 1572 | -0- | -350 | -0- | 109 | 1 | 1463 | 2 | Y | -0- | | | | | 72 |
| 08 | DLQ G-10 | | 1547 | -0- | 1547 | 1547 | 111 | 1 | 1436 | 2 | Y | -0- | | | | | 72 |
| 09 | DLQ G-10 | | 2057 | -0- | 2057 | 3604 | 146 | 1 | 1819 | 2 | Y | 84 | | | | | 156 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 5495 | X | 1891 | -0- | -3604 | -0- | 144 | 1 | 1747 | 2 | Y | -0- | | | | | 156 |
| 11 | 1844 | X | 1844 | -0- | -0- | -0- | 143 | 1 | 1662 | 2 | Y | 35 | | | | | 191 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2139 | X | 1903 | -0- | -236 | -0- | 151 | 1 | 1737 | 2 | Y | 14 | 178 | 1 | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,460 TOTAL CONDENSATE PROD: 180

NANA GAS UNIT NO. 1 WELL #: 4 RRCID -> 232855 COMPL. DATE 10/18/2007 TOTAL DEPTH 10730 PERF. 9350 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3489 | -0- | -14 | -0- | 148 | 1 | 3335 | 2 | N | 5 | 5 | 8 | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3198 | X | 3198 | -0- | -0- | -0- | 122 | 1 | 3075 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3543 | -0- | -115 | -0- | 123 | 1 | 3419 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3540 | X | 3316 | -0- | -224 | -0- | 122 | 1 | 3192 | 2 | N | 2 | 2 | 8 | | | 90 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3658 | X | 3404 | -0- | -254 | -0- | 133 | 1 | 3271 | 2 | N | -0- | | | | | 90 |
| 06 | 3420 | X | 3331 | -0- | -89 | -0- | 137 | 1 | 3193 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3534 | X | 3310 | -0- | -224 | -0- | 130 | 1 | 3179 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3286 | -0- | 3286 | 3286 | 125 | 1 | 3161 | 2 | N | -0- | | | | | 90 |
| 09 | DLQ G-10 | | 3301 | -0- | 3301 | 6587 | 129 | 1 | 3172 | 2 | N | -0- | | | | | 90 |
| 10 | 10063 | X | 3476 | -0- | -6587 | -0- | 136 | 1 | 3339 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3387 | X | 3387 | -0- | -0- | -0- | 134 | 1 | 3252 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3410 | X | 3323 | -0- | -87 | -0- | 133 | 1 | 3187 | 2 | N | 3 | 3 | 8 | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,364 TOTAL CONDENSATE PROD: 16

BROWN, DAVID GAS UNIT NO. 1 WELL #: 9 RRCID -> 232856 COMPL. DATE 11/05/2007 TOTAL DEPTH 10850 PERF. 9426 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | Y | -0- | -0- |

WORKED OVER ANOTHER ZONE.. 07/24/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 10 RRCID -> 232954 COMPL. DATE 08/29/2007 TOTAL DEPTH 10832 PERF. 9658 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1748 | -0- | -236 | -0- | 74 | 1 | 1674 | 2 | N | -0- | | | | | 62 |
| 02 | 1736 | N | 1535 | -0- | -201 | -0- | 59 | 1 | 1476 | 2 | N | -0- | | | | | 62 |
| 03 | 2015 | N | 1444 | -0- | -571 | -0- | 50 | 1 | 1394 | 2 | N | -0- | | | | | 62 |
| 04 | 1680 | N | 1311 | -0- | -369 | -0- | 48 | 1 | 1263 | 2 | N | -0- | | | | | 62 |
| 05 | 1705 | N | 1257 | -0- | -448 | -0- | 49 | 1 | 1208 | 2 | N | -0- | | | | | 62 |
| 06 | 1410 | N | 857 | -0- | -553 | -0- | 35 | 1 | 822 | 2 | N | -0- | | | | | 62 |
| 07 | 1364 | N | 1148 | -0- | -216 | -0- | 45 | 1 | 1103 | 2 | N | -0- | | | | | 62 |
| 08 | 1271 | N | 1161 | -0- | -110 | -0- | 44 | 1 | 1117 | 2 | N | -0- | | | | | 62 |
| 09 | 870 | N | 765 | -0- | -105 | -0- | 30 | 1 | 735 | 2 | N | -0- | | | | | 62 |
| 10 | 1979 | X | 1979 | -0- | -0- | -0- | 77 | 1 | 1901 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1292 | X | 1292 | -0- | -0- | -0- | 51 | 1 | 1241 | 2 | N | -0- | | | | | 62 |
| *12 | 1331 | X | 1331 | -0- | -0- | -0- | 53 | 1 | 1277 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,828 TOTAL CONDENSATE PROD: 2

WILKERSON GAS UNIT NO. 1 WELL #: 6 RRCID -> 232985 COMPL. DATE 09/16/2007 TOTAL DEPTH 10825 PERF. 9618 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2437 | -0- | -1128 | -0- | 103 | 1 | 2334 | 2 | N | -0- | | | | | 60 |
| 02 | DLQ G-10 | | 2842 | -0- | 2842 | 2842 | 109 | 1 | 2733 | 2 | N | -0- | | | | | 60 |
| 03 | 5675 | X | 2833 | -0- | -2842 | -0- | 98 | 1 | 2735 | 2 | N | -0- | | | | | 60 |
| 04 | 2742 | X | 2742 | -0- | -0- | -0- | 101 | 1 | 2641 | 2 | N | -0- | | | | | 60 |
| 05 | 3162 | X | 2744 | -0- | -418 | -0- | 108 | 1 | 2636 | 2 | N | -0- | | | | | 60 |
| 06 | 3060 | X | 2659 | -0- | -401 | -0- | 109 | 1 | 2550 | 2 | N | -0- | | | | | 60 |
| 07 | 3162 | X | 2633 | -0- | -529 | -0- | 103 | 1 | 2530 | 2 | N | -0- | | | | | 60 |
| 08 | DLQ G-10 | | 2706 | -0- | 2706 | 2706 | 103 | 1 | 2603 | 2 | N | -0- | | | | | 60 |
| 09 | DLQ G-10 | | 2718 | -0- | 2718 | 5424 | 106 | 1 | 2612 | 2 | N | -0- | | | | | 60 |
| 10 | 8223 | X | 2799 | -0- | -5424 | -0- | 109 | 1 | 2689 | 2 | N | 1 | 1 | 8 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2648 | N | 2648 | -0- | -0- | -0- | 105 | 1 | 2543 | 2 | N | -0- | | | | | 60 |
| 12 | 2821 | N | 2028 | -0- | -793 | -0- | 81 | 1 | 1947 | 2 | N | -0- | | | | | 60 |

TOTAL GAS PROD: 31,789 TOTAL CONDENSATE PROD: 1

KANGERGA 2 WELL #: 4 RRCID -> 233030 COMPL. DATE 03/22/2009 TOTAL DEPTH 10950 PERF. 9446 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | X | 1073 | -0- | -446 | -0- | 89 | 1 | 962 | 2 | Y | 20 | | | | | 147 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1372 | X | 762 | -0- | -610 | -0- | 66 | 1 | 693 | 2 | Y | 3 | | | | | 150 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1612 | X | 920 | -0- | -692 | -0- | 82 | 1 | 837 | 2 | Y | 1 | | | | | 151 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1560 | X | 468 | -0- | -1092 | -0- | 42 | 1 | 426 | 2 | Y | -0- | | | | | 151 |
| 05 | 1612 | X | 66 | -0- | -1546 | -0- | 4 | 1 | 62 | 2 | Y | -0- | | | | | 151 |
| 06 | 1050 | X | 1 | -0- | -1049 | -0- | 1 | 2 | | | Y | -0- | | | | | 151 |
| 07 | 930 | X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 151 |
| 08 | DLQ G-10 | | 693 | -0- | 693 | 693 | 50 | 1 | 643 | 2 | Y | -0- | | | | | 151 |
| 09 | DLQ G-10 | | 257 | -0- | 257 | 950 | 19 | 1 | 238 | 2 | Y | -0- | | | | | 151 |
| 10 | 1216 | X | 266 | -0- | -950 | -0- | 20 | 1 | 246 | 2 | Y | -0- | | | | | 151 |
| 11 | 102 | X | 102 | -0- | -0- | -0- | 8 | 1 | 94 | 2 | Y | -0- | | | | | 151 |
| 12 | 682 | X | 274 | -0- | -408 | -0- | 19 | 1 | 220 | 2 | Y | 32 | 113 | 1 | | | 70 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,882 TOTAL CONDENSATE PROD: 56

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
COBRA #1 WELL #: 9 RRCID -> 233038 COMPL. DATE 10/22/2007 TOTAL DEPTH 10950 PERF. 9940 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1401 | N | 1401 | -0- | -0- | -0- | 115 | 1 | 1252 | 2 | Y | 31 | 26 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1157 | -0- | -131 | -0- | 100 | 1 | 1057 | 2 | Y | -0- | 13 | 1 | | | -0- |
| 03 | 1457 | N | 1346 | -0- | -111 | -0- | 119 | 1 | 1227 | 2 | Y | -0- | | | | | -0- |
| 04 | 1350 | N | 1312 | -0- | -38 | -0- | 117 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |
| 05 | 1317 | N | 1317 | -0- | -0- | -0- | 83 | 1 | 1234 | 2 | Y | -0- | | | | | -0- |
| 06 | 1290 | N | 1229 | -0- | -61 | -0- | 82 | 1 | 1147 | 2 | Y | -0- | | | | | -0- |
| 07 | 1364 | N | 1286 | -0- | -78 | -0- | 89 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1276 | -0- | 1276 | 1276 | 92 | 1 | 1184 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1222 | -0- | 1222 | 2498 | 91 | 1 | 1131 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1291 | -0- | 91 | 2589 | 98 | 1 | 1193 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1225 | -0- | -1775 | 814 | 97 | 1 | 1128 | 2 | Y | -0- | | | | | -0- |
| *12 | 2099 | N | 1285 | -0- | -814 | -0- | 103 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,347 TOTAL CONDENSATE PROD: 31

KANGERGA WELL #: 1 RRCID -> 233650 COMPL. DATE 12/21/2007 TOTAL DEPTH 10795 PERF. 9496 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 975 | -0- | -513 | -0- | 645 | 1 | 330 | 2 | N | -0- | | | | | 36 |
| 02 | 1438 | N | 1438 | -0- | -0- | -0- | 863 | 1 | 575 | 2 | N | -0- | | | | | 36 |
| 03 | 1432 | N | 1432 | -0- | -0- | -0- | 918 | 1 | 514 | 2 | N | -0- | | | | | 36 |
| 04 | 1284 | N | 1284 | -0- | -0- | -0- | 914 | 1 | 370 | 2 | N | -0- | | | | | 36 |
| 05 | 1973 | N | 1973 | -0- | -0- | -0- | 971 | 1 | 1002 | 2 | N | -0- | | | | | 36 |
| 06 | 1675 | N | 1675 | -0- | -0- | -0- | 932 | 1 | 743 | 2 | N | -0- | | | | | 36 |
| 07 | 1333 | N | 1300 | -0- | -33 | -0- | 945 | 1 | 355 | 2 | N | -0- | | | | | 36 |
| 08 | 1984 | N | 1450 | -0- | -534 | -0- | 950 | 1 | 500 | 2 | N | -0- | | | | | 36 |
| 09 | 1680 | N | 1304 | -0- | -376 | -0- | 916 | 1 | 388 | 2 | N | -0- | | | | | 36 |
| 10 | 1302 | N | 1262 | -0- | -40 | -0- | 799 | 1 | 463 | 2 | N | -0- | | | | | 36 |
| 11 | 1410 | N | 1286 | -0- | -124 | -0- | 915 | 1 | 371 | 2 | N | -0- | | | | | 36 |
| 12 | 1333 | N | 876 | -0- | -457 | -0- | 580 | 1 | 248 | 2 | N | 44 | | | | | 80 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,255 TOTAL CONDENSATE PROD: 44

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 15 RRCID -> 233651 COMPL. DATE 11/26/2007 TOTAL DEPTH 10860 PERF. 9590 - 10694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3485 | X | 3485 | -0- | -0- | -0- | 148 | 1 | 3334 | 2 | N | 3 | 3 | 8 | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2816 | -0- | -40 | -0- | 108 | 1 | 2708 | 2 | N | -0- | | | | | 97 |
| 03 | 3379 | X | 3197 | -0- | -182 | -0- | 111 | 1 | 3086 | 2 | N | -0- | | | | | 97 |
| 04 | 4057 | X | 4057 | -0- | -0- | -0- | 149 | 1 | 3908 | 2 | N | -0- | | | | | 97 |
| 05 | 4155 | X | 4155 | -0- | -0- | -0- | 163 | 1 | 3992 | 2 | N | -0- | | | | | 97 |
| 06 | 3360 | X | 2821 | -0- | -539 | -0- | 116 | 1 | 2705 | 2 | N | -0- | | | | | 97 |
| 07 | 3968 | X | 2931 | -0- | -1037 | -0- | 115 | 1 | 2816 | 2 | N | -0- | | | | | 97 |
| 08 | DLQ G-10 | | 2974 | -0- | 2974 | 2974 | 113 | 1 | 2861 | 2 | N | -0- | | | | | 97 |
| 09 | DLQ G-10 | | 3102 | -0- | 3102 | 6076 | 121 | 1 | 2981 | 2 | N | -0- | | | | | 97 |
| 10 | 8747 | X | 2671 | -0- | -6076 | -0- | 104 | 1 | 2566 | 2 | N | 1 | 1 | 8 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 109 | X | 109 | -0- | -0- | -0- | 4 | 1 | 105 | 2 | N | -0- | | | | | 97 |
| 12 | 3193 | X | 66 | -0- | -3127 | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 32,384 TOTAL CONDENSATE PROD: 4

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NANA GAS UNIT NO. 1 WELL #: 9 RRCID -> 233733 COMPL. DATE 12/26/2007 TOTAL DEPTH 10775 PERF. 9388 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1505 | -0- | -45 | -0- | 64 | 1 | 1435 | 2 | N | 5 | 5 | 8 | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1436 | N | 1436 | -0- | -0- | -0- | 55 | 1 | 1379 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1464 | -0- | -86 | -0- | 51 | 1 | 1412 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1260 | -0- | -210 | -0- | 46 | 1 | 1212 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1254 | -0- | -327 | -0- | 49 | 1 | 1205 | 2 | N | -0- | | | | | 25 |
| 06 | 1410 | N | 1319 | -0- | -91 | -0- | 54 | 1 | 1264 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1394 | N | 1394 | -0- | -0- | -0- | 55 | 1 | 1338 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1390 | N | 1390 | -0- | -0- | -0- | 53 | 1 | 1337 | 2 | N | -0- | | | | | 25 |
| 09 | 1402 | N | 1402 | -0- | -0- | -0- | 55 | 1 | 1346 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1235 | -0- | -160 | -0- | 48 | 1 | 1184 | 2 | N | 3 | 3 | 8 | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1203 | -0- | -147 | -0- | 48 | 1 | 1153 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1093 | -0- | -364 | -0- | 44 | 1 | 1045 | 2 | N | 4 | 4 | 8 | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,955 TOTAL CONDENSATE PROD: 22

VIPER #2 WELL #: 7 RRCID -> 234256 COMPL. DATE 11/13/2007 TOTAL DEPTH 10880 PERF. 9652 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1785 | N | 1785 | -0- | -0- | -0- | 148 | 1 | 1600 | 2 | Y | 34 | 27 | 1 | | | 13 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1583 | -0- | -13 | -0- | 134 | 1 | 1414 | 2 | Y | 32 | 33 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 1854 | N | 1854 | -0- | -0- | -0- | 164 | 1 | 1687 | 2 | Y | 3 | 15 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1738 | -0- | -2 | -0- | 155 | 1 | 1583 | 2 | Y | -0- | | | | | -0- |
| 05 | 1767 | N | 1606 | -0- | -161 | -0- | 101 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |
| 06 | 1800 | N | 1509 | -0- | -291 | -0- | 101 | 1 | 1408 | 2 | Y | -0- | | | | | -0- |
| 07 | 1798 | N | 1536 | -0- | -262 | -0- | 107 | 1 | 1429 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1470 | -0- | 1470 | 1470 | 106 | 1 | 1364 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1407 | -0- | 1407 | 2877 | 104 | 1 | 1303 | 2 | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1437 | -0- | 237 | 3114 | 109 | 1 | 1328 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1380 | -0- | -1620 | 1494 | 109 | 1 | 1271 | 2 | Y | -0- | | | | | -0- |
| *12 | 2902 | N | 1408 | -0- | -1494 | -0- | 113 | 1 | 1295 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,713 TOTAL CONDENSATE PROD: 69

BROWN, DAVID GAS UNIT NO. 1 WELL #: 7 RRCID -> 234521 COMPL. DATE 01/10/2008 TOTAL DEPTH 10880 PERF. 9476 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | -0- | -0- | -620 | -0- | N | -0- | 67 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | N | -0- | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 67 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 67 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 67 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 67 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 67 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 67 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 67 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 67 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WATKINS SCHOLARSHIP TRUST WELL #: 2 RRCID -> 234700 COMPL. DATE 10/25/2007 TOTAL DEPTH 10950 PERF. 9629 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 944 | X | 944 | -0- | -0- | -0- | 80 | 1 | 864 | 2 | Y | -0- | | | | | 62 |
| 02 | 924 | X | 886 | -0- | -38 | -0- | 77 | 1 | 809 | 2 | Y | -0- | | | | | 62 |
| 03 | 1023 | X | 835 | -0- | -188 | -0- | 74 | 1 | 761 | 2 | Y | -0- | | | | | 62 |
| 04 | 990 | X | 927 | -0- | -63 | -0- | 83 | 1 | 844 | 2 | Y | -0- | | | | | 62 |
| 05 | 992 | X | 832 | -0- | -160 | -0- | 52 | 1 | 780 | 2 | Y | -0- | | | | | 62 |
| 06 | 960 | X | 568 | -0- | -392 | -0- | 38 | 1 | 530 | 2 | Y | -0- | | | | | 62 |
| 07 | 992 | X | 886 | -0- | -106 | -0- | 62 | 1 | 824 | 2 | Y | -0- | | | | | 62 |
| 08 | DLQ G-10 | | 885 | -0- | 885 | 885 | 64 | 1 | 821 | 2 | Y | -0- | | | | | 62 |
| 09 | DLQ G-10 | | 571 | -0- | 571 | 1456 | 42 | 1 | 529 | 2 | Y | -0- | | | | | 62 |
| 10 | 2186 | X | 730 | -0- | -1456 | -0- | 56 | 1 | 674 | 2 | Y | -0- | | | | | 62 |
| 11 | 615 | X | 615 | -0- | -0- | -0- | 49 | 1 | 566 | 2 | Y | -0- | | | | | 62 |
| 12 | 899 | X | 534 | -0- | -365 | -0- | 38 | 1 | 439 | 2 | Y | 52 | | | | | 114 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,213 TOTAL CONDENSATE PROD: 52

KANGERGA 1 WELL #: 8 RRCID -> 235256 COMPL. DATE 03/10/2008 TOTAL DEPTH 10948 PERF. 9573 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1647 | N | 1647 | -0- | -0- | -0- | 139 | 1 | 1508 | 2 | Y | -0- | | | | | 142 |
| 02 | 1747 | N | 1747 | -0- | -0- | -0- | 151 | 1 | 1596 | 2 | Y | -0- | | | | | 142 |
| 03 | 1587 | N | 1587 | -0- | -0- | -0- | 141 | 1 | 1446 | 2 | Y | -0- | | | | | 142 |
| 04 | 1590 | N | 1490 | -0- | -100 | -0- | 127 | 1 | 1302 | 2 | Y | 55 | | | | | 197 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 1922 | N | 600 | -0- | -1322 | -0- | 38 | 1 | 561 | 2 | Y | 1 | 185 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1530 | N | 749 | -0- | -781 | -0- | 50 | 1 | 699 | 2 | Y | -0- | | | | | 13 |
| 07 | 1550 | N | 614 | -0- | -936 | -0- | 43 | 1 | 571 | 2 | Y | -0- | | | | | 13 |
| 08 | DLQ G-10 | | 652 | -0- | 652 | 652 | 47 | 1 | 605 | 2 | Y | -0- | | | | | 13 |
| 09 | DLQ G-10 | | 962 | -0- | 962 | 1614 | 66 | 1 | 822 | 2 | Y | 67 | | | | | 80 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 1200 | N | 706 | -0- | -494 | 1120 | 54 | 1 | 652 | 2 | Y | -0- | | | | | 80 |
| 11 | 1860 | N | 740 | -0- | -1120 | -0- | 58 | 1 | 682 | 2 | Y | -0- | | | | | 80 |
| 12 | 992 | N | 627 | -0- | -365 | -0- | 48 | 1 | 556 | 2 | Y | 21 | 75 | 1 | | | 26 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,121 TOTAL CONDENSATE PROD: 144

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KANGERGA 1 WELL #: 9 RRCID -> 235258 COMPL. DATE 01/16/2008 TOTAL DEPTH 10920 PERF. 9546 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2757 | -0- | -126 | -0- | 233 | 1 | 2524 | 2 | Y | -0- | | | | | 164 |
| 02 | 2604 | X | 2556 | -0- | -48 | -0- | 218 | 1 | 2292 | 2 | Y | 42 | | | | | 206 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 3066 | X | 3066 | -0- | -0- | -0- | 272 | 1 | 2794 | 2 | Y | -0- | | | | | 206 |
| 04 | 2760 | X | 2208 | -0- | -552 | -0- | 197 | 1 | 2011 | 2 | Y | -0- | | | | | 206 |
| 05 | 2821 | X | 2026 | -0- | -795 | -0- | 127 | 1 | 1880 | 2 | Y | 17 | 185 | 1 | | | 38 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2970 | X | 2035 | -0- | -935 | -0- | 136 | 1 | 1899 | 2 | Y | -0- | | | | | 38 |
| 07 | 3069 | X | 2191 | -0- | -878 | -0- | 149 | 1 | 1996 | 2 | Y | 42 | | | | | 80 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2113 | -0- | 2113 | 2113 | 152 | 1 | 1961 | 2 | Y | -0- | | | | | 80 |
| 09 | DLQ G-10 | | 2250 | -0- | 2250 | 4363 | 167 | 1 | 2083 | 2 | Y | -0- | | | | | 80 |
| 10 | 6546 | X | 2183 | -0- | -4363 | -0- | 166 | 1 | 2017 | 2 | Y | -0- | | | | | 80 |
| 11 | 1947 | X | 1947 | -0- | -0- | -0- | 151 | 1 | 1761 | 2 | Y | 32 | | | | | 112 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2325 | X | 1910 | -0- | -415 | -0- | 152 | 1 | 1747 | 2 | Y | 10 | 99 | 1 | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,242 TOTAL CONDENSATE PROD: 143

NANA GAS UNIT NO. 1 WELL #: 11 RRCID -> 235960 COMPL. DATE 03/17/2008 TOTAL DEPTH 10810 PERF. 9498 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4235 | -0- | -291 | -0- | 179 | 1 | 4052 | 2 | N | 4 | 4 | 8 | | | 127 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3881 | -0- | -179 | -0- | 148 | 1 | 3732 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4402 | X | 4252 | -0- | -150 | -0- | 147 | 1 | 4103 | 2 | N | 2 | 2 | 8 | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4260 | X | 4063 | -0- | -197 | -0- | 150 | 1 | 3912 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4402 | X | 4003 | -0- | -399 | -0- | 157 | 1 | 3846 | 2 | N | -0- | | | | | 127 |
| 06 | 4170 | X | 4087 | -0- | -83 | -0- | 168 | 1 | 3918 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4309 | X | 4114 | -0- | -195 | -0- | 162 | 1 | 3951 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3890 | -0- | 3890 | 3890 | 148 | 1 | 3742 | 2 | N | -0- | | | | | 127 |
| 09 | DLQ G-10 | | 4032 | -0- | 4032 | 7922 | 157 | 1 | 3875 | 2 | N | -0- | | | | | 127 |
| 10 | 12137 | X | 4215 | -0- | -7922 | -0- | 164 | 1 | 4049 | 2 | N | 2 | 2 | 8 | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3789 | X | 3789 | -0- | -0- | -0- | 150 | 1 | 3639 | 2 | N | -0- | | | | | 127 |
| 12 | 4154 | X | 3973 | -0- | -181 | -0- | 159 | 1 | 3811 | 2 | N | 3 | 3 | 8 | | | 127 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,534 TOTAL CONDENSATE PROD: 15

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 8 RRCID -> 235995 COMPL. DATE 02/15/2008 TOTAL DEPTH 10840 PERF. 9498 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2451 | -0- | -184 | -0- | 104 | 1 | 2347 | 2 | N | -0- | | | | | 80 |
| 02 | 2582 | N | 2582 | -0- | -0- | -0- | 99 | 1 | 2483 | 2 | N | -0- | | | | | 80 |
| 03 | 2853 | N | 2853 | -0- | -0- | -0- | 99 | 1 | 2754 | 2 | N | -0- | | | | | 80 |
| 04 | 3000 | N | 3123 | -0- | 123 | 123 | 115 | 1 | 3008 | 2 | N | -0- | | | | | 80 |
| 05 | 3100 | N | 3206 | -0- | 106 | 229 | 126 | 1 | 3080 | 2 | N | -0- | | | | | 80 |
| 06 | 2760 | N | 2331 | -0- | -429 | -0- | 96 | 1 | 2235 | 2 | N | -0- | | | | | 80 |
| 07 | 3100 | X | 2206 | -0- | -894 | -0- | 87 | 1 | 2119 | 2 | N | -0- | | | | | 80 |
| 08 | 3100 | X | 2605 | -0- | -495 | -0- | 99 | 1 | 2505 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2272 | -0- | -728 | -0- | 89 | 1 | 2183 | 2 | N | -0- | | | | | 80 |
| 10 | 3100 | X | 2425 | -0- | -675 | -0- | 95 | 1 | 2328 | 2 | N | 2 | 2 | 8 | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2520 | X | 2169 | -0- | -351 | -0- | 86 | 1 | 2082 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2203 | -0- | -401 | -0- | 87 | 1 | 2090 | 2 | N | 24 | 51 | 1 | 3 | 8 | 50 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,426 TOTAL CONDENSATE PROD: 28

EASTLAND WELL #: 6 RRCID -> 235996 COMPL. DATE 12/27/2007 TOTAL DEPTH 10920 PERF. 9606 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 970 | -0- | -22 | -0- | 82 | 1 | 888 | 2 | Y | -0- | | | | | 19 |
| 02 | 896 | N | 856 | -0- | -40 | -0- | 74 | 1 | 782 | 2 | Y | -0- | | | | | 19 |
| 03 | 992 | N | 939 | -0- | -53 | -0- | 83 | 1 | 856 | 2 | Y | -0- | | | | | 19 |
| 04 | 930 | N | 906 | -0- | -24 | -0- | 81 | 1 | 825 | 2 | Y | -0- | | | | | 19 |
| 05 | 961 | N | 792 | -0- | -169 | -0- | 50 | 1 | 742 | 2 | Y | -0- | | | | | 19 |
| 06 | 900 | N | 747 | -0- | -153 | -0- | 50 | 1 | 697 | 2 | Y | -0- | | | | | 19 |
| 07 | 930 | N | 782 | -0- | -148 | -0- | 54 | 1 | 728 | 2 | Y | -0- | | | | | 19 |
| 08 | DLQ G-10 | | 778 | -0- | 778 | 778 | 56 | 1 | 722 | 2 | Y | -0- | | | | | 19 |
| 09 | DLQ G-10 | | 957 | -0- | 957 | 1735 | 71 | 1 | 886 | 2 | Y | -0- | | | | | 19 |
| 10 | 1200 | N | 903 | -0- | -297 | 1438 | 69 | 1 | 834 | 2 | Y | -0- | | | | | 19 |
| 11 | 2304 | N | 866 | -0- | -1438 | -0- | 66 | 1 | 771 | 2 | Y | 26 | | | | | 45 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 992 | N | 839 | -0- | -153 | -0- | 67 | 1 | 766 | 2 | Y | 5 | 37 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,335 TOTAL CONDENSATE PROD: 31

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 9 RRCID -> 236017 COMPL. DATE 02/22/2008 TOTAL DEPTH 10930 PERF. 9604 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3852 | X | 3852 | -0- | -0- | -0- | 163 | 1 | 3685 | 2 | N | 4 | 4 | 8 | | | 112 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3310 | -0- | -106 | -0- | 126 | 1 | 3184 | 2 | N | -0- | | | | | 112 |
| 03 | 3875 | X | 3830 | -0- | -45 | -0- | 132 | 1 | 3697 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3368 | -0- | -382 | -0- | 124 | 1 | 3244 | 2 | N | -0- | | | | | 112 |
| 05 | 3875 | X | 3361 | -0- | -514 | -0- | 132 | 1 | 3229 | 2 | N | -0- | | | | | 112 |
| 06 | 3720 | X | 3129 | -0- | -591 | -0- | 128 | 1 | 3001 | 2 | N | -0- | | | | | 112 |
| 07 | 3844 | X | 3242 | -0- | -602 | -0- | 127 | 1 | 3115 | 2 | N | -0- | | | | | 112 |
| 08 | DLQ G-10 | | 3210 | -0- | 3210 | 3210 | 122 | 1 | 3088 | 2 | N | -0- | | | | | 112 |
| 09 | DLQ G-10 | | 3370 | -0- | 3370 | 6580 | 131 | 1 | 3239 | 2 | N | -0- | | | | | 112 |
| 10 | 10151 | X | 3571 | -0- | -6580 | -0- | 139 | 1 | 3430 | 2 | N | 2 | 2 | 8 | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3199 | X | 3199 | -0- | -0- | -0- | 127 | 1 | 3072 | 2 | N | -0- | | | | | 112 |
| 12 | 3472 | X | 3134 | -0- | -338 | -0- | 126 | 1 | 3006 | 2 | N | 2 | 2 | 8 | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,576 TOTAL CONDENSATE PROD: 9

SPIKES GAS UNIT NO. 1 WELL #: 11 RRCID -> 236138 COMPL. DATE 04/01/2008 TOTAL DEPTH 10944 PERF. 9474 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1749 | -0- | -173 | -0- | 74 | 1 | 1673 | 2 | N | 2 | 2 | 8 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1650 | -0- | -338 | -0- | 63 | 1 | 1587 | 2 | N | -0- | | | | | 41 |
| 03 | 2201 | X | 1701 | -0- | -500 | -0- | 59 | 1 | 1642 | 2 | N | -0- | | | | | 41 |
| 04 | 2130 | X | 1668 | -0- | -462 | -0- | 61 | 1 | 1607 | 2 | N | -0- | | | | | 41 |
| 05 | 2046 | X | 1781 | -0- | -265 | -0- | 70 | 1 | 1710 | 2 | N | 1 | 1 | 8 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1770 | X | 1599 | -0- | -171 | -0- | 66 | 1 | 1533 | 2 | N | -0- | | | | | 41 |
| 07 | 1829 | X | 1728 | -0- | -101 | -0- | 68 | 1 | 1659 | 2 | N | 1 | 1 | 8 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1644 | -0- | 1644 | 1644 | 63 | 1 | 1581 | 2 | N | -0- | | | | | 41 |
| 09 | DLQ G-10 | | 1715 | -0- | 1715 | 3359 | 67 | 1 | 1648 | 2 | N | -0- | | | | | 41 |
| 10 | 1200 | N | 1595 | -0- | 395 | 3754 | 62 | 1 | 1533 | 2 | N | -0- | | | | | 41 |
| 11 | 3000 | N | 1637 | -0- | -1363 | 2391 | 65 | 1 | 1572 | 2 | N | -0- | | | | | 41 |
| *12 | 3100 | N | 1448 | -0- | -1652 | 739 | 58 | 1 | 1386 | 2 | N | 4 | 1 | 8 | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,915 TOTAL CONDENSATE PROD: 8

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NANA GAS UNIT NO. 1 WELL #: 5 RRCID -> 236206 COMPL. DATE 04/21/2008 TOTAL DEPTH 10835 PERF. 9370 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2397 | -0- | -362 | -0- | 101 | 1 4 9 | 2292 | 2 | N | 4 | 4 | 8 | | | 55 |
| 02 | 2436 | X | 2209 | -0- | -227 | -0- | 84 | 1 1 9 | 2124 | 2 | N | 1 | 1 | 8 | | | 55 |
| 03 | 2666 | X | 2453 | -0- | -213 | -0- | 85 | 1 1 9 | 2367 | 2 | N | 1 | 1 | 8 | | | 55 |
| 04 | 2580 | X | 2416 | -0- | -164 | -0- | 89 | 1 1 9 | 2326 | 2 | N | 1 | 1 | 8 | | | 55 |
| 05 | 2635 | X | 2401 | -0- | -234 | -0- | 94 | 1 1 9 | 2306 | 2 | N | 1 | 1 | 8 | | | 55 |
| 06 | 2370 | X | 2368 | -0- | -2 | -0- | 97 | 1 | 2271 | 2 | N | -0- | | | | | 55 |
| 07 | 2511 | X | 2189 | -0- | -322 | -0- | 86 | 1 1 9 | 2102 | 2 | N | 1 | 1 | 8 | | | 55 |
| 08 | DLQ G-10 | | 2343 | -0- | 2343 | 2343 | 89 | 1 | 2254 | 2 | N | -0- | | | | | 55 |
| 09 | DLQ G-10 | | 2419 | -0- | 2419 | 4762 | 94 | 1 1 9 | 2324 | 2 | N | 1 | 1 | 8 | | | 55 |
| 10 | 1200 | N | 2507 | -0- | 1307 | 6069 | 98 | 1 2 9 | 2407 | 2 | N | 2 | 2 | 8 | | | 55 |
| 11 | 3000 | N | 2447 | -0- | -553 | 5516 | 97 | 1 1 9 | 2349 | 2 | N | 1 | 1 | 8 | | | 55 |
| *12 | 3100 | N | 2364 | -0- | -736 | 4780 | 95 | 1 4 9 | 2265 | 2 | N | 4 | 4 | 8 | | | 55 |

TOTAL GAS PROD: 28,513 TOTAL CONDENSATE PROD: 17

SPIKES GAS UNIT NO. 1 WELL #: 14 RRCID -> 236451 COMPL. DATE 02/27/2008 TOTAL DEPTH 10885 PERF. 9584 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2514 | -0- | -307 | -0- | 107 | 1 1 9 | 2406 | 2 | N | 1 | 1 | 8 | | | 53 |
| 02 | 2576 | X | 2189 | -0- | -387 | -0- | 84 | 1 | 2105 | 2 | N | -0- | | | | | 53 |
| 03 | 2852 | X | 2514 | -0- | -338 | -0- | 87 | 1 | 2427 | 2 | N | -0- | | | | | 53 |
| 04 | 2760 | X | 2434 | -0- | -326 | -0- | 90 | 1 1 9 | 2343 | 2 | N | 1 | 1 | 8 | | | 53 |
| 05 | 2542 | X | 2263 | -0- | -279 | -0- | 89 | 1 | 2174 | 2 | N | -0- | | | | | 53 |
| 06 | 2430 | X | 2185 | -0- | -245 | -0- | 90 | 1 | 2095 | 2 | N | -0- | | | | | 53 |
| 07 | 2511 | X | 2471 | -0- | -40 | -0- | 97 | 1 | 2374 | 2 | N | -0- | | | | | 53 |
| 08 | DLQ G-10 | | 3878 | -0- | 3878 | 3878 | 148 | 1 | 3730 | 2 | N | -0- | | | | | 53 |
| 09 | DLQ G-10 | | 3383 | -0- | 3383 | 7261 | 132 | 1 | 3251 | 2 | N | -0- | | | | | 53 |
| 10 | 10505 | X | 3244 | -0- | -7261 | -0- | 127 | 1 | 3117 | 2 | N | -0- | | | | | 53 |
| 11 | 2512 | X | 2512 | -0- | -0- | -0- | 100 | 1 | 2412 | 2 | N | -0- | | | | | 53 |
| 12 | 3875 | X | 2945 | -0- | -930 | -0- | 118 | 1 | 2827 | 2 | N | -0- | | | | | 53 |

TOTAL GAS PROD: 32,532 TOTAL CONDENSATE PROD: 2

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LITTLE ESTATE WELL #: 2 RRCID -> 237618 COMPL. DATE 12/10/2008 TOTAL DEPTH 10760 PERF. 7074 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2474 | -0- | -626 | -0- | 902 | 1 | 1367 | 2 | N | 186 | 163 | 1 | 23 | 8 | 160 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 02 | 2240 | X | 1026 | -0- | -1214 | -0- | 834 | 1 | 60 | 2 | N | 120 | 179 | 1 | 5 | 8 | 96 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 2480 | X | 2456 | -0- | -24 | -0- | 977 | 1 | 1315 | 2 | N | 149 | 169 | 1 | 6 | 8 | 70 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 04 | 4338 | X | 4338 | -0- | -0- | -0- | 1104 | 1 | 3126 | 2 | N | 98 | 8 | 8 | | | 160 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 05 | 3347 | X | 3347 | -0- | -0- | -0- | 1097 | 1 | 2106 | 2 | N | 131 | 177 | 1 | 5 | 8 | 109 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 06 | 2400 | X | 2328 | -0- | -72 | -0- | 689 | 1 | 1497 | 2 | N | 129 | 182 | 1 | 4 | 8 | 52 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 07 | 4495 | X | 1677 | -0- | -2818 | -0- | 721 | 1 | 826 | 2 | N | 118 | 5 | 8 | | | 165 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1325 | -0- | 1325 | 1325 | 1002 | 1 | 204 | 2 | N | 108 | 167 | 1 | 3 | 8 | 103 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2391 | -0- | 2391 | 3716 | 873 | 1 | 1367 | 2 | N | 137 | 170 | 1 | 3 | 8 | 67 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 10 | 6533 | X | 2817 | -0- | -3716 | -0- | 735 | 1 | 2063 | 2 | N | 17 | 6 | 8 | | | 78 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4489 | X | 4489 | -0- | -0- | -0- | 845 | 1 | 3432 | 2 | N | 193 | 186 | 1 | 5 | 8 | 80 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| *12 | 7475 | X | 7475 | -0- | -0- | -0- | 1237 | 1 | 6016 | 2 | N | 202 | 178 | 1 | 11 | 8 | 93 |
| | | | | | | | 222 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,143 TOTAL CONDENSATE PROD: 1,588

NANA GAS UNIT NO. 1 WELL #: 3 RRCID -> 238044 COMPL. DATE 05/22/2008 TOTAL DEPTH 10880 PERF. 9416 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2521 | -0- | -21 | -0- | 107 | 1 | 2407 | 2 | N | 6 | 6 | 8 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2380 | X | 2332 | -0- | -48 | -0- | 89 | 1 | 2243 | 2 | N | -0- | | | | | 2 |
| 03 | 2635 | X | 2508 | -0- | -127 | -0- | 87 | 1 | 2421 | 2 | N | -0- | | | | | 2 |
| 04 | 2550 | X | 2344 | -0- | -206 | -0- | 86 | 1 | 2256 | 2 | N | 2 | 2 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2573 | X | 2343 | -0- | -230 | -0- | 92 | 1 | 2250 | 2 | N | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2490 | X | 2247 | -0- | -243 | -0- | 92 | 1 | 2154 | 2 | N | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2573 | X | 2140 | -0- | -433 | -0- | 84 | 1 | 2056 | 2 | N | -0- | | | | | 2 |
| 08 | DLQ G-10 | | 2097 | -0- | 2097 | 2097 | 80 | 1 | 2017 | 2 | N | -0- | | | | | 2 |
| 09 | DLQ G-10 | | 2102 | -0- | 2102 | 4199 | 82 | 1 | 2020 | 2 | N | -0- | | | | | 2 |
| 10 | 1200 | N | 2070 | -0- | 870 | 5069 | 81 | 1 | 1987 | 2 | N | 2 | 2 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2207 | -0- | -793 | 4276 | 88 | 1 | 2118 | 2 | N | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3100 | N | 2109 | -0- | -991 | 3285 | 85 | 1 | 2022 | 2 | N | 2 | 2 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,020 TOTAL CONDENSATE PROD: 15

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 17 RRCID -> 238046 COMPL. DATE 05/21/2008 TOTAL DEPTH 10860 PERF. 9418 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3628 | -0- | -309 | -0- | 154 | 1 | 3472 | 2 | N | 2 | 2 | 8 | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3371 | -0- | -45 | -0- | 129 | 1 | 3242 | 2 | N | -0- | | | | | 84 |
| 03 | 3723 | X | 3723 | -0- | -0- | -0- | 129 | 1 | 3594 | 2 | N | -0- | | | | | 84 |
| 04 | 3578 | X | 3578 | -0- | -0- | -0- | 132 | 1 | 3445 | 2 | N | 1 | 1 | 8 | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3720 | X | 3532 | -0- | -188 | -0- | 138 | 1 | 3394 | 2 | N | -0- | | | | | 84 |
| 06 | 3600 | X | 3397 | -0- | -203 | -0- | 139 | 1 | 3258 | 2 | N | -0- | | | | | 84 |
| 07 | 3720 | X | 3444 | -0- | -276 | -0- | 135 | 1 | 3309 | 2 | N | -0- | | | | | 84 |
| 08 | DLQ G-10 | | 3986 | -0- | 3986 | 3986 | 152 | 1 | 3834 | 2 | N | -0- | | | | | 84 |
| 09 | DLQ G-10 | | 4084 | -0- | 4084 | 8070 | 159 | 1 | 3925 | 2 | N | -0- | | | | | 84 |
| 10 | 12488 | X | 4418 | -0- | -8070 | -0- | 172 | 1 | 4244 | 2 | N | 2 | 2 | 8 | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4220 | X | 4220 | -0- | -0- | -0- | 167 | 1 | 4034 | 2 | N | 17 | | | | | 101 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 4311 | X | 4311 | -0- | -0- | -0- | 173 | 1 | 4136 | 2 | N | 2 | 2 | 8 | | | 101 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,692 TOTAL CONDENSATE PROD: 24

KANGERGA 2 WELL #: 3 RRCID -> 238157 COMPL. DATE 03/31/2008 TOTAL DEPTH 10935 PERF. 9560 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2453 | -0- | -151 | -0- | 207 | 1 | 2245 | 2 | Y | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2380 | X | 2207 | -0- | -173 | -0- | 190 | 1 | 2002 | 2 | Y | 14 | 14 | 8 | | | 107 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2432 | -0- | -203 | -0- | 216 | 1 | 2216 | 2 | Y | -0- | | | | | 107 |
| 04 | 2550 | X | 1926 | -0- | -624 | -0- | 167 | 1 | 1709 | 2 | Y | 45 | | | | | 152 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2542 | X | 2150 | -0- | -392 | -0- | 135 | 1 | 2005 | 2 | Y | 9 | 9 | 8 | | | 152 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2370 | X | 1872 | -0- | -498 | -0- | 125 | 1 | 1747 | 2 | Y | -0- | | | | | 152 |
| 07 | 2449 | X | 1974 | -0- | -475 | -0- | 134 | 1 | 1799 | 2 | Y | 37 | 169 | 1 | | | 20 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1735 | -0- | 1735 | 1735 | 125 | 1 | 1610 | 2 | Y | -0- | | | | | 20 |
| 09 | DLQ G-10 | | 1749 | -0- | 1749 | 3484 | 130 | 1 | 1619 | 2 | Y | -0- | | | | | 20 |
| 10 | 1200 | N | 1404 | -0- | 204 | 3688 | 107 | 1 | 1297 | 2 | Y | -0- | | | | | 20 |
| 11 | 3000 | N | 1363 | -0- | -1637 | 2051 | 108 | 1 | 1255 | 2 | Y | -0- | | | | | 20 |
| *12 | 3100 | N | 1474 | -0- | -1626 | 425 | 118 | 1 | 1356 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 22,739 TOTAL CONDENSATE PROD: 106

WATKINS SCHOLARSHIP TRUST WELL #: 5 RRCID -> 239224 COMPL. DATE 03/10/2008 TOTAL DEPTH 10950 PERF. 9576 - 10771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1361 | -0- | -34 | -0- | 115 | 1 | 1246 | 2 | Y | -0- | | | | | 25 |
| 02 | 1260 | N | 1156 | -0- | -104 | -0- | 100 | 1 | 1056 | 2 | Y | -0- | | | | | 25 |
| 03 | 1364 | N | 1331 | -0- | -33 | -0- | 118 | 1 | 1213 | 2 | Y | -0- | | | | | 25 |
| 04 | 1322 | N | 1322 | -0- | -0- | -0- | 118 | 1 | 1204 | 2 | Y | -0- | | | | | 25 |
| 05 | 1271 | N | 1246 | -0- | -25 | -0- | 79 | 1 | 1167 | 2 | Y | -0- | | | | | 25 |
| 06 | 1290 | N | 1201 | -0- | -89 | -0- | 80 | 1 | 1121 | 2 | Y | -0- | | | | | 25 |
| 07 | 1364 | N | 1161 | -0- | -203 | -0- | 81 | 1 | 1080 | 2 | Y | -0- | | | | | 25 |
| 08 | DLQ G-10 | | 1186 | -0- | 1186 | 1186 | 85 | 1 | 1101 | 2 | Y | -0- | | | | | 25 |
| 09 | DLQ G-10 | | 1043 | -0- | 1043 | 2229 | 77 | 1 | 966 | 2 | Y | -0- | | | | | 25 |
| 10 | 1200 | N | 1090 | -0- | -110 | 2119 | 83 | 1 | 1007 | 2 | Y | -0- | | | | | 25 |
| 11 | 3000 | N | 1081 | -0- | -1919 | 200 | 85 | 1 | 996 | 2 | Y | -0- | | | | | 25 |
| 12 | 1085 | N | 748 | -0- | -337 | -0- | 60 | 1 | 688 | 2 | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 13,926 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #1 WELL #: 15 RRCID -> 239242 COMPL. DATE 01/27/2008 TOTAL DEPTH 10950 PERF. 9620 - 10691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2964 | X | 2964 | -0- | -0- | -0- | 249 | 1 | 2702 | 2 | Y | 12 | 10 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2774 | X | 2774 | -0- | -0- | -0- | 239 | 1 | 2516 | 2 | Y | 17 | 16 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3254 | X | 3254 | -0- | -0- | -0- | 288 | 1 | 2955 | 2 | Y | 10 | 14 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3250 | X | 3250 | -0- | -0- | -0- | 288 | 1 | 2947 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 3306 | X | 3306 | -0- | -0- | -0- | 208 | 1 | 3083 | 2 | Y | 14 | 13 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3225 | X | 3225 | -0- | -0- | -0- | 215 | 1 | 2999 | 2 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3418 | X | 3418 | -0- | -0- | -0- | 237 | 1 | 3169 | 2 | Y | 11 | 10 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3373 | -0- | 3373 | 3373 | 242 | 1 | 3117 | 2 | Y | 13 | 13 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3280 | -0- | 3280 | 6653 | 242 | 1 | 3025 | 2 | Y | 12 | 9 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 10079 | X | 3426 | -0- | -6653 | -0- | 261 | 1 | 3165 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 11 | 3208 | X | 3208 | -0- | -0- | -0- | 253 | 1 | 2948 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 3448 | X | 3448 | -0- | -0- | -0- | 276 | 1 | 3168 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,926 TOTAL CONDENSATE PROD: 123

VIPER #1 WELL #: 14 RRCID -> 239244 COMPL. DATE 03/05/2008 TOTAL DEPTH 10950 PERF. 9642 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 4075 | -0- | -172 | -0- | 343 | 1 | 3719 | 2 | Y | 12 | 10 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3702 | -0- | -134 | -0- | 319 | 1 | 3364 | 2 | Y | 17 | 16 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 4278 | X | 4035 | -0- | -243 | -0- | 357 | 1 | 3666 | 2 | Y | 11 | 15 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 4140 | X | 4072 | -0- | -68 | -0- | 362 | 1 | 3695 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 4278 | X | 3919 | -0- | -359 | -0- | 246 | 1 | 3658 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3960 | X | 3471 | -0- | -489 | -0- | 232 | 1 | 3228 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 4216 | X | 3560 | -0- | -656 | -0- | 247 | 1 | 3301 | 2 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3363 | -0- | 3363 | 3363 | 241 | 1 | 3108 | 2 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3455 | -0- | 3455 | 6818 | 255 | 1 | 3187 | 2 | Y | 12 | 10 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 10268 | X | 3450 | -0- | -6818 | -0- | 263 | 1 | 3187 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 11 | 3593 | X | 3593 | -0- | -0- | -0- | 283 | 1 | 3303 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3440 | -0- | -156 | -0- | 275 | 1 | 3161 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,135 TOTAL CONDENSATE PROD: 124

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KANGERGA 2 WELL #: 6 RRCID -> 239245 COMPL. DATE 02/13/2008 TOTAL DEPTH 10908 PERF. 9550 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 1245 | -0- | -305 | -0- | 105 | 1 | 1140 | 2 | Y | -0- | | | | | 97 |
| 02 | 1344 | N | 1117 | -0- | -227 | -0- | 97 | 1 | 1020 | 2 | Y | -0- | | | | | 97 |
| 03 | 1457 | N | 1285 | -0- | -172 | -0- | 114 | 1 | 1171 | 2 | Y | -0- | | | | | 97 |
| 04 | 1200 | N | 867 | -0- | -333 | -0- | 74 | 1 | 752 | 2 | Y | 37 | | | | | 134 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 1240 | N | 583 | -0- | -657 | -0- | 37 | 1 | 546 | 2 | Y | -0- | | | | | 134 |
| 06 | 1230 | N | 908 | -0- | -322 | -0- | 61 | 1 | 847 | 2 | Y | -0- | | | | | 134 |
| 07 | 901 | N | 901 | -0- | -0- | -0- | 63 | 1 | 838 | 2 | Y | -0- | | | | | 134 |
| 08 | DLQ G-10 | | 762 | -0- | 762 | 762 | 55 | 1 | 707 | 2 | Y | -0- | | | | | 134 |
| 09 | DLQ G-10 | | 864 | -0- | 864 | 1626 | 64 | 1 | 800 | 2 | Y | -0- | | | | | 134 |
| 10 | 1200 | N | 644 | -0- | -556 | 1070 | 49 | 1 | 595 | 2 | Y | -0- | | | | | 134 |
| 11 | 1513 | N | 443 | -0- | -1070 | -0- | 35 | 1 | 408 | 2 | Y | -0- | | | | | 134 |
| 12 | 899 | N | 449 | -0- | -450 | -0- | 31 | 1 | 362 | 2 | Y | 51 | 158 | 1 | | | 27 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,068 TOTAL CONDENSATE PROD: 88

SPIKES GAS UNIT NO. 1 WELL #: 13 RRCID -> 239824 COMPL. DATE 07/04/2008 TOTAL DEPTH 10875 PERF. 9380 - 10610

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 5735 | X | 5614 | -0- | -121 | -0- | 238 | 1 | 5369 | 2 | N | 6 | 6 | 8 | | | 47 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | | 5152 | X | 5113 | -0- | -39 | -0- | 195 | 1 | 4917 | 2 | N | 1 | 1 | 8 | | | 47 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | | 5704 | X | 5526 | -0- | -178 | -0- | 191 | 1 | 5335 | 2 | N | -0- | | | | | 47 |
| 04 | | 5520 | X | 5095 | -0- | -425 | -0- | 187 | 1 | 4906 | 2 | N | 2 | 2 | 8 | | | 47 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | | 5704 | X | 5113 | -0- | -591 | -0- | 200 | 1 | 4913 | 2 | N | -0- | | | | | 47 |
| 06 | | 5490 | X | 4999 | -0- | -491 | -0- | 205 | 1 | 4794 | 2 | N | -0- | | | | | 47 |
| 07 | | 5673 | X | 5010 | -0- | -663 | -0- | 197 | 1 | 4813 | 2 | N | -0- | | | | | 47 |
| 08 | DLQ G-10 | | | 4286 | -0- | 4286 | 4286 | 163 | 1 | 4123 | 2 | N | -0- | | | | | 47 |
| 09 | DLQ G-10 | | | 1684 | -0- | 1684 | 5970 | 66 | 1 | 1618 | 2 | N | -0- | | | | | 47 |
| 10 | | 6596 | X | 626 | -0- | -5970 | -0- | 24 | 1 | 600 | 2 | N | 2 | 2 | 8 | | | 47 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | | 3909 | X | 3909 | -0- | -0- | -0- | 155 | 1 | 3752 | 2 | N | 2 | 2 | 8 | | | 47 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | | 5428 | X | 5428 | -0- | -0- | -0- | 218 | 1 | 5206 | 2 | N | 4 | 4 | 8 | | | 47 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,403 TOTAL CONDENSATE PROD: 17

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILKERSON GAS UNIT NO. 1 WELL #: 10 RRCID -> 240768 COMPL. DATE 07/15/2008 TOTAL DEPTH 10887 PERF. 9430 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 5295 | -0- | -812 | -0- | 224 | 1 | 5065 | 2 | N | 5 | 5 | 8 | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 5432 | X | 4891 | -0- | -541 | -0- | 187 | 1 | 4703 | 2 | N | 1 | 1 | 8 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5890 | X | 5433 | -0- | -457 | -0- | 188 | 1 | 5244 | 2 | N | 1 | 1 | 8 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 5490 | X | 5278 | -0- | -212 | -0- | 194 | 1 | 5082 | 2 | N | 2 | 2 | 8 | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5580 | X | 5275 | -0- | -305 | -0- | 207 | 1 | 5068 | 2 | N | -0- | | | | | 50 |
| 06 | 5250 | X | 5137 | -0- | -113 | -0- | 211 | 1 | 4926 | 2 | N | -0- | | | | | 50 |
| 07 | 5456 | X | 5087 | -0- | -369 | -0- | 200 | 1 | 4887 | 2 | N | -0- | | | | | 50 |
| 08 | DLQ G-10 | | 4794 | -0- | 4794 | 4794 | 183 | 1 | 4611 | 2 | N | -0- | | | | | 50 |
| 09 | DLQ G-10 | | 4750 | -0- | 4750 | 9544 | 185 | 1 | 4565 | 2 | N | -0- | | | | | 50 |
| 10 | 14735 | X | 5191 | -0- | -9544 | -0- | 202 | 1 | 4987 | 2 | N | 2 | 2 | 8 | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4790 | X | 4790 | -0- | -0- | -0- | 190 | 1 | 4599 | 2 | N | 1 | 1 | 8 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5084 | X | 4492 | -0- | -592 | -0- | 180 | 1 | 4311 | 2 | N | 1 | 1 | 8 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,413 TOTAL CONDENSATE PROD: 13

VIPER #3 WELL #: 5 RRCID -> 242753 COMPL. DATE 04/24/2008 TOTAL DEPTH 10950 PERF. 9954 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2615 | -0- | -113 | -0- | 221 | 1 | 2394 | 2 | Y | -0- | | | | | -0- |
| 02 | 2492 | N | 2298 | -0- | -194 | -0- | 199 | 1 | 2099 | 2 | Y | -0- | | | | | -0- |
| 03 | 2728 | N | 1811 | -0- | -917 | -0- | 161 | 1 | 1650 | 2 | Y | -0- | | | | | -0- |
| 04 | 2520 | N | 1338 | -0- | -1182 | -0- | 119 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 05 | 2542 | N | 89 | -0- | -2453 | -0- | 6 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 06 | 1740 | N | 85 | -0- | -1655 | -0- | 6 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 07 | 2263 | N | 2263 | -0- | -0- | -0- | 156 | 1 | 2083 | 2 | Y | 22 | 16 | 1 | | | 6 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2337 | -0- | 2337 | 2337 | 167 | 1 | 2150 | 2 | Y | 18 | 18 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2392 | -0- | 2392 | 4729 | 177 | 1 | 2207 | 2 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 6818 | X | 2089 | -0- | -4729 | -0- | 159 | 1 | 1927 | 2 | Y | 3 | 5 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2271 | X | 2271 | -0- | -0- | -0- | 178 | 1 | 2080 | 2 | Y | 12 | 13 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2386 | -0- | -94 | -0- | 191 | 1 | 2191 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,974 TOTAL CONDENSATE PROD: 66

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #3 WELL #: 8 RRCID -> 242756 COMPL. DATE 05/16/2008 TOTAL DEPTH 10887 PERF. 9652 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3445 | X | 3445 | -0- | -0- | -0- | 289 | 1 | 3137 | 2 | Y | 17 | 13 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2768 | -0- | -312 | -0- | 238 | 1 | 2505 | 2 | Y | 23 | 21 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3410 | X | 2984 | -0- | -426 | -0- | 263 | 1 | 2699 | 2 | Y | 20 | 24 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3330 | X | 2825 | -0- | -505 | -0- | 249 | 1 | 2548 | 2 | Y | 25 | 24 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 3441 | X | 2560 | -0- | -881 | -0- | 160 | 1 | 2385 | 2 | Y | 14 | 15 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3330 | X | 2506 | -0- | -824 | -0- | 167 | 1 | 2329 | 2 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2355 | -0- | -714 | -0- | 163 | 1 | 2180 | 2 | Y | 11 | 10 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2328 | -0- | 2328 | 2328 | 165 | 1 | 2131 | 2 | Y | 29 | 25 | 1 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2377 | -0- | 2377 | 4705 | 175 | 1 | 2187 | 2 | Y | 14 | 12 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 7120 | X | 2415 | -0- | -4705 | -0- | 183 | 1 | 2225 | 2 | Y | 6 | 9 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2499 | X | 2499 | -0- | -0- | -0- | 197 | 1 | 2302 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 12 | 2480 | X | 2457 | -0- | -23 | -0- | 197 | 1 | 2260 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,519 TOTAL CONDENSATE PROD: 168

KANGERGA 1 WELL #: 10 RRCID -> 242773 COMPL. DATE 03/25/2008 TOTAL DEPTH 10900 PERF. 9470 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 1298 | -0- | -283 | -0- | 110 | 1 | 1188 | 2 | Y | -0- | | | | | 51 |
| 02 | 1488 | X | 1488 | -0- | -0- | -0- | 129 | 1 | 1359 | 2 | Y | -0- | | | | | 51 |
| 03 | 1426 | X | 1182 | -0- | -244 | -0- | 105 | 1 | 1077 | 2 | Y | -0- | | | | | 51 |
| 04 | 1350 | X | 1282 | -0- | -68 | -0- | 114 | 1 | 1168 | 2 | Y | -0- | | | | | 51 |
| 05 | 1643 | X | 880 | -0- | -763 | -0- | 55 | 1 | 825 | 2 | Y | -0- | | | | | 51 |
| 06 | 1590 | X | 1196 | -0- | -394 | -0- | 80 | 1 | 1116 | 2 | Y | -0- | | | | | 51 |
| 07 | 1643 | X | 921 | -0- | -722 | -0- | 59 | 1 | 790 | 2 | Y | 65 | | | | | 116 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 679 | -0- | 679 | 679 | 49 | 1 | 630 | 2 | Y | -0- | | | | | 116 |
| 09 | DLQ G-10 | | 864 | -0- | 864 | 1543 | 64 | 1 | 800 | 2 | Y | -0- | | | | | 116 |
| 10 | 2078 | X | 535 | -0- | -1543 | -0- | 41 | 1 | 494 | 2 | Y | -0- | | | | | 116 |
| 11 | 612 | X | 612 | -0- | -0- | -0- | 48 | 1 | 564 | 2 | Y | -0- | | | | | 116 |
| 12 | 930 | X | 898 | -0- | -32 | -0- | 69 | 1 | 788 | 2 | Y | 37 | 85 | 1 | | | 68 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,835 TOTAL CONDENSATE PROD: 102

VIPER #1 WELL #: 6 RRCID -> 243215 COMPL. DATE 10/18/2008 TOTAL DEPTH 10925 PERF. 9536 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2026 | -0- | -113 | -0- | 171 | 1 | 1855 | 2 | Y | -0- | | | | | 76 |
| 02 | 1904 | N | 1884 | -0- | -20 | -0- | 163 | 1 | 1721 | 2 | Y | -0- | | | | | 76 |
| 03 | 2077 | N | 2026 | -0- | -51 | -0- | 180 | 1 | 1846 | 2 | Y | -0- | | | | | 76 |
| 04 | 1950 | N | 1945 | -0- | -5 | -0- | 173 | 1 | 1772 | 2 | Y | -0- | | | | | 76 |
| 05 | 2077 | N | 1881 | -0- | -196 | -0- | 119 | 1 | 1762 | 2 | Y | -0- | | | | | 76 |
| 06 | 1950 | N | 1626 | -0- | -324 | -0- | 109 | 1 | 1517 | 2 | Y | -0- | | | | | 76 |
| 07 | 2015 | N | 1829 | -0- | -186 | -0- | 127 | 1 | 1702 | 2 | Y | -0- | | | | | 76 |
| 08 | DLQ G-10 | | 1816 | -0- | 1816 | 1816 | 131 | 1 | 1685 | 2 | Y | -0- | | | | | 76 |
| 09 | DLQ G-10 | | 1755 | -0- | 1755 | 3571 | 130 | 1 | 1625 | 2 | Y | -0- | | | | | 76 |
| 10 | 1200 | N | 1783 | -0- | 583 | 4154 | 136 | 1 | 1647 | 2 | Y | -0- | | | | | 76 |
| 11 | 3000 | N | 1634 | -0- | -1366 | 2788 | 129 | 1 | 1505 | 2 | Y | -0- | | | | | 76 |
| *12 | 3100 | N | 1734 | -0- | -1366 | 1422 | 139 | 1 | 1595 | 2 | Y | -0- | | | | | 76 |

TOTAL GAS PROD: 21,939 TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WORLEY WELL #: 2 RRCID -> 243395 COMPL. DATE 11/07/2008 TOTAL DEPTH 10945 PERF. 9544 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 304 | -0- | -1587 | -0- | 8 | 1 | 296 | 2 | Y | -0- | | | | | 35 |
| 02 | 1568 | X | -0- | -0- | -1568 | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | 1674 | X | 81 | -0- | -1593 | -0- | 3 | 1 | 78 | 2 | Y | -0- | 35 | 1 | | | -0- |
| 04 | 1620 | X | 272 | -0- | -1348 | -0- | 3 | 1 | 54 | 2 | Y | 195 | 182 | 1 | | | 13 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 05 | 1457 | X | 561 | -0- | -896 | -0- | 14 | 1 | 286 | 2 | Y | 237 | 149 | 1 | | | 101 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 06 | 427 | X | 427 | -0- | -0- | -0- | 19 | 1 | 408 | 2 | Y | -0- | 101 | 1 | | | -0- |
| 07 | 282 | X | 282 | -0- | -0- | -0- | 4 | 1 | 98 | 2 | Y | 164 | 147 | 1 | | | 17 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 433 | -0- | 433 | 433 | 16 | 1 | 317 | 2 | Y | 91 | 89 | 1 | | | 19 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 412 | -0- | 412 | 845 | 16 | 1 | 300 | 2 | Y | 87 | 93 | 1 | | | 13 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 1200 | N | 456 | -0- | -744 | 101 | 8 | 1 | 181 | 2 | Y | 243 | 171 | 1 | | | 85 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 11 | 233 | N | 132 | -0- | -101 | -0- | 3 | 1 | 63 | 2 | Y | 60 | | | | | 145 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 372 | N | 91 | -0- | -281 | -0- | 5 | 1 | 77 | 2 | Y | 8 | | | | | 153 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,451 TOTAL CONDENSATE PROD: 1,085

HERGESHEIMER GAS UNIT WELL #: 4 RRCID -> 243458 COMPL. DATE 02/11/2009 TOTAL DEPTH 11204 PERF. 9879 - 10781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1786 | -0- | -105 | -0- | 372 | 1 | 1410 | 2 | N | 4 | 1 | 8 | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1743 | -0- | -49 | -0- | 339 | 1 | 1395 | 2 | N | 8 | | | | | 75 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1831 | -0- | -60 | -0- | 384 | 1 | 1437 | 2 | N | 9 | | | | | 84 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1425 | -0- | -315 | -0- | 1416 | 2 | 9 | 9 | N | 8 | | | | | 92 |
| 05 | 1922 | N | 1438 | -0- | -484 | -0- | 1428 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 100 |
| 06 | 1770 | N | 1313 | -0- | -457 | -0- | 1309 | 2 | 4 | 9 | N | 4 | | | | | 104 |
| 07 | 1488 | N | 1450 | -0- | -38 | -0- | 1355 | 2 | 95 | 9 | N | 86 | 171 | 1 | | | 19 |
| 08 | 1426 | N | 1209 | -0- | -217 | -0- | 1209 | 2 | | | N | -0- | | | | | 19 |
| 09 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | 19 |
| 10 | 1457 | N | 1105 | -0- | -352 | -0- | 251 | 1 | 854 | 2 | N | -0- | | | | | 19 |
| 11 | 1170 | N | 981 | -0- | -189 | -0- | 208 | 1 | 773 | 2 | N | -0- | | | | | 19 |
| 12 | 1395 | N | 23 | -0- | -1372 | -0- | 6 | 1 | 17 | 2 | N | -0- | | | | | 19 |

TOTAL GAS PROD: 15,668 TOTAL CONDENSATE PROD: 128

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LITTLE ESTATE WELL #: 3 RRCID -> 243466 COMPL. DATE 01/07/2009 TOTAL DEPTH 10755 PERF. 7378 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2594 | -0- | -475 | -0- | 71 | 1 | 2521 | 2 | N | 2 | 2 | 8 | | | 128 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2169 | -0- | -603 | -0- | 78 | 1 | 2091 | 2 | N | -0- | | | | | 128 |
| 03 | 2667 | X | 2667 | -0- | -0- | -0- | 104 | 1 | 2563 | 2 | N | -0- | | | | | 128 |
| 04 | 2520 | X | 1155 | -0- | -1365 | -0- | 51 | 1 | 1103 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2604 | X | 1829 | -0- | -775 | -0- | 87 | 1 | 1742 | 2 | N | -0- | | | | | 128 |
| 06 | 2580 | X | 2185 | -0- | -395 | -0- | 98 | 1 | 2087 | 2 | N | -0- | | | | | 128 |
| 07 | 2666 | X | 2434 | -0- | -232 | -0- | 107 | 1 | 2327 | 2 | N | -0- | | | | | 128 |
| 08 | DLQ G-10 | | 2490 | -0- | 2490 | 2490 | 119 | 1 | 2371 | 2 | N | -0- | | | | | 128 |
| 09 | DLQ G-10 | | 2255 | -0- | 2255 | 4745 | 115 | 1 | 2140 | 2 | N | -0- | | | | | 128 |
| 10 | 7446 | X | 2701 | -0- | -4745 | -0- | 110 | 1 | 2590 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1393 | X | 1393 | -0- | -0- | -0- | 67 | 1 | 1326 | 2 | N | -0- | | | | | 128 |
| 12 | 2480 | X | 1452 | -0- | -1028 | -0- | 78 | 1 | 1372 | 2 | N | 2 | 2 | 8 | | | 128 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,324 TOTAL CONDENSATE PROD: 6

HOLT, JACK WELL #: 3 RRCID -> 244104 COMPL. DATE 04/17/2008 TOTAL DEPTH 10950 PERF. 9716 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3482 | -0- | -145 | -0- | 288 | 1 | 3121 | 2 | Y | 66 | | | | | 141 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 3276 | X | 3058 | -0- | -218 | -0- | 265 | 1 | 2793 | 2 | Y | -0- | | | | | 141 |
| 03 | 3596 | X | 3362 | -0- | -234 | -0- | 298 | 1 | 3064 | 2 | Y | -0- | | | | | 141 |
| 04 | 3480 | X | 3325 | -0- | -155 | -0- | 290 | 1 | 2963 | 2 | Y | 65 | | | | | 206 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 3534 | X | 2703 | -0- | -831 | -0- | 170 | 1 | 2524 | 2 | Y | 8 | 188 | 1 | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 3360 | X | 2441 | -0- | -919 | -0- | 164 | 1 | 2277 | 2 | Y | -0- | | | | | 26 |
| 07 | 3441 | X | 2392 | -0- | -1049 | -0- | 166 | 1 | 2226 | 2 | Y | -0- | | | | | 26 |
| 08 | DLQ G-10 | | 2439 | -0- | 2439 | 2439 | 175 | 1 | 2264 | 2 | Y | -0- | | | | | 26 |
| 09 | DLQ G-10 | | 2472 | -0- | 2472 | 4911 | 178 | 1 | 2224 | 2 | Y | 64 | | | | | 90 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 7468 | X | 2557 | -0- | -4911 | -0- | 195 | 1 | 2362 | 2 | Y | -0- | | | | | 90 |
| 11 | 2379 | X | 2379 | -0- | -0- | -0- | 188 | 1 | 2191 | 2 | Y | -0- | | | | | 90 |
| 12 | 2573 | X | 2416 | -0- | -157 | -0- | 189 | 1 | 2172 | 2 | Y | 50 | 106 | 1 | | | 34 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,026 TOTAL CONDENSATE PROD: 253

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 13 RRCID -> 244180 COMPL. DATE 08/14/2008 TOTAL DEPTH 10895 PERF. 9406 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2313 | -0- | -229 | -0- | 98 | 1 | 2212 | 2 | N | 3 | 3 | 8 | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2184 | N | 1963 | -0- | -221 | -0- | 75 | 1 | 1888 | 2 | N | -0- | | | | | 62 |
| 03 | 2449 | N | 2339 | -0- | -110 | -0- | 81 | 1 | 2258 | 2 | N | -0- | | | | | 62 |
| 04 | 2250 | N | 2249 | -0- | -1 | -0- | 83 | 1 | 2165 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2257 | N | 2257 | -0- | -0- | -0- | 88 | 1 | 2169 | 2 | N | -0- | | | | | 62 |
| 06 | 2250 | N | 2189 | -0- | -61 | -0- | 90 | 1 | 2099 | 2 | N | -0- | | | | | 62 |
| 07 | 2325 | N | 2157 | -0- | -168 | -0- | 85 | 1 | 2072 | 2 | N | -0- | | | | | 62 |
| 08 | 2263 | N | 2220 | -0- | -43 | -0- | 85 | 1 | 2135 | 2 | N | -0- | | | | | 62 |
| 09 | 2210 | N | 2210 | -0- | -0- | -0- | 86 | 1 | 2124 | 2 | N | -0- | | | | | 62 |
| 10 | 2290 | N | 2290 | -0- | -0- | -0- | 89 | 1 | 2199 | 2 | N | 2 | 2 | 8 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2207 | N | 2207 | -0- | -0- | -0- | 87 | 1 | 2119 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2208 | -0- | -86 | -0- | 87 | 1 | 2077 | 2 | N | 40 | 2 | 8 | | | 100 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,602 TOTAL CONDENSATE PROD: 47

COBRA #1 WELL #: 5 RRCID -> 244383 COMPL. DATE 12/13/2008 TOTAL DEPTH 10880 PERF. 8750 - 10640

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1952 | -0- | -94 | -0- | 165 | 1 | 1787 | 2 | Y | -0- | | | | | 40 |
| 02 | 1848 | N | 1762 | -0- | -86 | -0- | 153 | 1 | 1609 | 2 | Y | -0- | | | | | 40 |
| 03 | 1984 | N | 1939 | -0- | -45 | -0- | 172 | 1 | 1767 | 2 | Y | -0- | | | | | 40 |
| 04 | 1890 | N | 1851 | -0- | -39 | -0- | 165 | 1 | 1686 | 2 | Y | -0- | | | | | 40 |
| 05 | 1953 | N | 1884 | -0- | -69 | -0- | 119 | 1 | 1765 | 2 | Y | -0- | | | | | 40 |
| 06 | 1890 | N | 1784 | -0- | -106 | -0- | 120 | 1 | 1664 | 2 | Y | -0- | | | | | 40 |
| 07 | 1922 | N | 1845 | -0- | -77 | -0- | 128 | 1 | 1717 | 2 | Y | -0- | | | | | 40 |
| 08 | DLQ G-10 | | 1823 | -0- | 1823 | 1823 | 131 | 1 | 1692 | 2 | Y | -0- | | | | | 40 |
| 09 | DLQ G-10 | | 1778 | -0- | 1778 | 3601 | 132 | 1 | 1646 | 2 | Y | -0- | | | | | 40 |
| 10 | 1200 | N | 1822 | -0- | 622 | 4223 | 139 | 1 | 1683 | 2 | Y | -0- | | | | | 40 |
| 11 | 3000 | N | 1720 | -0- | -1280 | 2943 | 136 | 1 | 1584 | 2 | Y | -0- | | | | | 40 |
| *12 | 3100 | N | 1770 | -0- | -1330 | 1613 | 142 | 1 | 1628 | 2 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 21,930 TOTAL CONDENSATE PROD: -0-

BROWN, DAVID GAS UNIT NO. 1 WELL #: 10 RRCID -> 244504 COMPL. DATE 10/23/2008 TOTAL DEPTH 10911 PERF. 9486 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 17 RRCID -> 244517 COMPL. DATE 10/28/2008 TOTAL DEPTH 10854 PERF. 9436 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2095 | -0- | -13 | -0- | 89 | 1 | 2002 | 2 | N | 4 | 4 | 8 | | | 81 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1898 | N | 1898 | -0- | -0- | -0- | 72 | 1 | 1825 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2108 | N | 2081 | -0- | -27 | -0- | 72 | 1 | 2008 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2040 | N | 2017 | -0- | -23 | -0- | 74 | 1 | 1943 | 2 | N | -0- | | | | | 81 |
| 05 | 2168 | N | 2168 | -0- | -0- | -0- | 85 | 1 | 2082 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2010 | N | 2003 | -0- | -7 | -0- | 82 | 1 | 1920 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2077 | N | 2052 | -0- | -25 | -0- | 81 | 1 | 1970 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2170 | N | 1970 | -0- | -200 | -0- | 75 | 1 | 1894 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2010 | N | 1664 | -0- | -346 | -0- | 65 | 1 | 1599 | 2 | N | -0- | | | | | 81 |
| 10 | 2046 | N | 1971 | -0- | -75 | -0- | 77 | 1 | 1893 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1827 | -0- | -93 | -0- | 72 | 1 | 1754 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1758 | N | 1758 | -0- | -0- | -0- | 70 | 1 | 1686 | 2 | N | 2 | 2 | 8 | | | 81 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,504 TOTAL CONDENSATE PROD: 14

WILKERSON GAS UNIT WELL #: 5 RRCID -> 244519 COMPL. DATE 09/19/2008 TOTAL DEPTH 10890 PERF. 9588 - 10690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4484 | -0- | -321 | -0- | 190 | 1 | 4288 | 2 | N | 5 | 5 | 8 | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4460 | X | 4460 | -0- | -0- | -0- | 170 | 1 | 4290 | 2 | N | -0- | | | | | 42 |
| 03 | 4743 | X | 4459 | -0- | -284 | -0- | 154 | 1 | 4305 | 2 | N | -0- | | | | | 42 |
| 04 | 4590 | X | 4419 | -0- | -171 | -0- | 163 | 1 | 4255 | 2 | N | 1 | 1 | 8 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4929 | X | 4280 | -0- | -649 | -0- | 168 | 1 | 4111 | 2 | N | 1 | 1 | 8 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4770 | X | 4263 | -0- | -507 | -0- | 175 | 1 | 4087 | 2 | N | 1 | 1 | 8 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4929 | X | 4138 | -0- | -791 | -0- | 163 | 1 | 3975 | 2 | N | -0- | | | | | 42 |
| 08 | DLQ G-10 | | 3800 | -0- | 3800 | 3800 | 145 | 1 | 3655 | 2 | N | -0- | | | | | 42 |
| 09 | DLQ G-10 | | 3841 | -0- | 3841 | 7641 | 150 | 1 | 3691 | 2 | N | -0- | | | | | 42 |
| 10 | 11772 | X | 4131 | -0- | -7641 | -0- | 161 | 1 | 3967 | 2 | N | 3 | 3 | 8 | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3902 | X | 3902 | -0- | -0- | -0- | 155 | 1 | 3746 | 2 | N | 1 | 1 | 8 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4123 | X | 4029 | -0- | -94 | -0- | 162 | 1 | 3867 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 50,206 TOTAL CONDENSATE PROD: 12

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILKERSON GAS UNIT WELL #: 11 RRCID -> 244520 COMPL. DATE 11/13/2008 TOTAL DEPTH 10920 PERF. 6544 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3629 | -0- | -463 | -0- | 154 | 1 6 9 | 3469 | 2 | N | 5 | 5 | 8 | | | 45 |
| 02 | 3640 | X | 3286 | -0- | -354 | -0- | 126 | 1 | 3160 | 2 | N | -0- | | | | | 45 |
| 03 | 4030 | X | 3724 | -0- | -306 | -0- | 129 | 1 | 3595 | 2 | N | -0- | | | | | 45 |
| 04 | 3750 | X | 3478 | -0- | -272 | -0- | 128 | 1 1 9 | 3349 | 2 | N | 1 | 1 | 8 | | | 45 |
| 05 | 3813 | X | 3501 | -0- | -312 | -0- | 137 | 1 1 9 | 3363 | 2 | N | 1 | 1 | 8 | | | 45 |
| 06 | 3600 | X | 3405 | -0- | -195 | -0- | 140 | 1 | 3265 | 2 | N | -0- | | | | | 45 |
| 07 | 3720 | X | 3358 | -0- | -362 | -0- | 132 | 1 1 9 | 3225 | 2 | N | 1 | 1 | 8 | | | 45 |
| 08 | DLQ G-10 | | 3429 | -0- | 3429 | 3429 | 131 | 1 | 3298 | 2 | N | -0- | | | | | 45 |
| 09 | DLQ G-10 | | 3446 | -0- | 3446 | 6875 | 134 | 1 | 3312 | 2 | N | -0- | | | | | 45 |
| 10 | 10289 | X | 3414 | -0- | -6875 | -0- | 133 | 1 1 9 | 3280 | 2 | N | 1 | 1 | 8 | | | 45 |
| 11 | 3133 | X | 3133 | -0- | -0- | -0- | 124 | 1 1 9 | 3008 | 2 | N | 1 | 1 | 8 | | | 45 |
| 12 | 3565 | X | 3156 | -0- | -409 | -0- | 127 | 1 1 9 | 3028 | 2 | N | 1 | 1 | 8 | | | 45 |

TOTAL GAS PROD: 40,959 TOTAL CONDENSATE PROD: 11

WORLEY WELL #: 3 RRCID -> 245027 COMPL. DATE 12/23/2008 TOTAL DEPTH 11647 PERF. 9346 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 12 RRCID -> 245136 COMPL. DATE 10/01/2008 TOTAL DEPTH 10940 PERF. 9616 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3658 | -0- | -279 | -0- | 155 | 1 | 3500 | 2 | N | 3 | 3 | 8 | | | 139 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3095 | -0- | -433 | -0- | 118 | 1 | 2976 | 2 | N | 1 | 1 | 8 | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3932 | X | 3932 | -0- | -0- | -0- | 136 | 1 | 3796 | 2 | N | -0- | | | | | 139 |
| 04 | 3780 | X | 3775 | -0- | -5 | -0- | 139 | 1 | 3635 | 2 | N | 1 | 1 | 8 | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3845 | X | 3845 | -0- | -0- | -0- | 151 | 1 | 3693 | 2 | N | 1 | 1 | 8 | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3810 | X | 3760 | -0- | -50 | -0- | 154 | 1 | 3606 | 2 | N | -0- | | | | | 139 |
| 07 | 3937 | X | 3781 | -0- | -156 | -0- | 149 | 1 | 3631 | 2 | N | 1 | 1 | 8 | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3844 | -0- | 3844 | 3844 | 147 | 1 | 3697 | 2 | N | -0- | | | | | 139 |
| 09 | DLQ G-10 | | 3847 | -0- | 3847 | 7691 | 150 | 1 | 3697 | 2 | N | -0- | | | | | 139 |
| 10 | 11612 | X | 3921 | -0- | -7691 | -0- | 153 | 1 | 3767 | 2 | N | 1 | 1 | 8 | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3427 | X | 3427 | -0- | -0- | -0- | 136 | 1 | 3291 | 2 | N | -0- | | | | | 139 |
| 12 | 3968 | X | 3308 | -0- | -660 | -0- | 133 | 1 | 3174 | 2 | N | 1 | 1 | 8 | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,193 TOTAL CONDENSATE PROD: 9

BARRON, PEARL WELL #: 4 RRCID -> 245639 COMPL. DATE 12/25/2008 TOTAL DEPTH 11680 PERF.10620 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JARRELL UNIT WELL #: 4 RRCID -> 245640 COMPL. DATE 01/09/2009 TOTAL DEPTH 11575 PERF. 9942 - 10683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 18 RRCID -> 245661 COMPL. DATE 11/24/2008 TOTAL DEPTH 10855 PERF. 9544 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2989 | -0- | -18 | -0- | 127 | 1 | 2859 | 2 | N | 3 | 3 | 8 | | | 106 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2449 | -0- | -267 | -0- | 94 | 1 | 2355 | 2 | N | -0- | | | | | 106 |
| 03 | 3193 | X | 2932 | -0- | -261 | -0- | 101 | 1 | 2831 | 2 | N | -0- | | | | | 106 |
| 04 | 3090 | X | 2424 | -0- | -666 | -0- | 89 | 1 | 2335 | 2 | N | -0- | | | | | 106 |
| 05 | 3193 | X | 2902 | -0- | -291 | -0- | 114 | 1 | 2788 | 2 | N | -0- | | | | | 106 |
| 06 | 2880 | X | 2570 | -0- | -310 | -0- | 105 | 1 | 2465 | 2 | N | -0- | | | | | 106 |
| 07 | 2945 | X | 2697 | -0- | -248 | -0- | 106 | 1 | 2591 | 2 | N | -0- | | | | | 106 |
| 08 | DLQ G-10 | | 2231 | -0- | 2231 | 2231 | 85 | 1 | 2146 | 2 | N | -0- | | | | | 106 |
| 09 | DLQ G-10 | | 2237 | -0- | 2237 | 4468 | 87 | 1 | 2150 | 2 | N | -0- | | | | | 106 |
| 10 | 6549 | X | 2081 | -0- | -4468 | -0- | 81 | 1 | 2000 | 2 | N | -0- | | | | | 106 |
| 11 | 1971 | X | 1971 | -0- | -0- | -0- | 78 | 1 | 1893 | 2 | N | -0- | | | | | 106 |
| *12 | 2804 | X | 2804 | -0- | -0- | -0- | 112 | 1 | 2671 | 2 | N | 19 | 80 | 1 | | | 45 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,287 TOTAL CONDENSATE PROD: 22

JARRELL UNIT WELL #: 2 RRCID -> 245736 COMPL. DATE 01/06/2009 TOTAL DEPTH 10850 PERF. 9702 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1208 | -0- | -187 | -0- | 153 | 1 | 1055 | 2 | Y | -0- | | | | | -0- |
| 02 | 1454 | N | 1454 | -0- | -0- | -0- | 210 | 1 | 1244 | 2 | Y | -0- | | | | | -0- |
| 03 | 1497 | N | 1497 | -0- | -0- | -0- | 67 | 1 | 1430 | 2 | Y | -0- | | | | | -0- |
| 04 | 1170 | N | 9 | -0- | -1161 | -0- | 8 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 05 | 1612 | N | 884 | -0- | -728 | -0- | 38 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| 06 | 1440 | N | 845 | -0- | -595 | -0- | 36 | 1 | 809 | 2 | Y | -0- | | | | | -0- |
| 07 | 109 | N | 109 | -0- | -0- | -0- | 5 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 138 | -0- | 138 | 138 | 7 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 566 | -0- | 566 | 704 | 29 | 1 | 537 | 2 | Y | -0- | | | | | -0- |
| 10 | 1211 | X | 507 | -0- | -704 | -0- | 25 | 1 | 476 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1654 | X | 1654 | -0- | -0- | -0- | 83 | 1 | 1560 | 2 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1401 | X | 1401 | -0- | -0- | -0- | 72 | 1 | 1318 | 2 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,272 TOTAL CONDENSATE PROD: 26

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NANA GAS UNIT NO. 1 WELL #: 8 RRCID -> 245834 COMPL. DATE 01/01/2009 TOTAL DEPTH 10761 PERF. 9506 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3069 | -0- | -775 | -0- | 130 | 1 | 2932 | 2 | N | 6 | 6 | 8 | | | 173 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2949 | -0- | -523 | -0- | 113 | 1 | 2834 | 2 | N | 2 | 2 | 8 | | | 173 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3496 | -0- | -317 | -0- | 121 | 1 | 3373 | 2 | N | 2 | 2 | 8 | | | 173 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3600 | X | 3159 | -0- | -441 | -0- | 116 | 1 | 3042 | 2 | N | 1 | 1 | 8 | | | 173 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3689 | X | 2964 | -0- | -725 | -0- | 116 | 1 | 2848 | 2 | N | -0- | | | | | 173 |
| 06 | 3390 | X | 2904 | -0- | -486 | -0- | 119 | 1 | 2785 | 2 | N | -0- | | | | | 173 |
| 07 | 3503 | X | 3090 | -0- | -413 | -0- | 121 | 1 | 2969 | 2 | N | -0- | | | | | 173 |
| 08 | DLQ G-10 | | 3158 | -0- | 3158 | 3158 | 120 | 1 | 3038 | 2 | N | -0- | | | | | 173 |
| 09 | DLQ G-10 | | 3165 | -0- | 3165 | 6323 | 123 | 1 | 3042 | 2 | N | -0- | | | | | 173 |
| 10 | 9613 | X | 3290 | -0- | -6323 | -0- | 128 | 1 | 3161 | 2 | N | 1 | 1 | 8 | | | 173 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3087 | X | 3087 | -0- | -0- | -0- | 122 | 1 | 2964 | 2 | N | 1 | 1 | 8 | | | 173 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3286 | X | 3157 | -0- | -129 | -0- | 127 | 1 | 3028 | 2 | N | 2 | 2 | 8 | | | 173 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,488 TOTAL CONDENSATE PROD: 15

NANA GAS UNIT NO. 1 WELL #: 7 RRCID -> 245836 COMPL. DATE 02/04/2009 TOTAL DEPTH 10758 PERF. 9352 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1985 | -0- | -712 | -0- | 84 | 1 | 1894 | 2 | N | 6 | 6 | 8 | | | 133 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2408 | X | 1776 | -0- | -632 | -0- | 68 | 1 | 1707 | 2 | N | 1 | 1 | 8 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2573 | X | 1912 | -0- | -661 | -0- | 66 | 1 | 1845 | 2 | N | 1 | 1 | 8 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2340 | X | 2022 | -0- | -318 | -0- | 74 | 1 | 1947 | 2 | N | 1 | 1 | 8 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2170 | X | 2077 | -0- | -93 | -0- | 81 | 1 | 1995 | 2 | N | 1 | 1 | 8 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2194 | X | 2194 | -0- | -0- | -0- | 90 | 1 | 2103 | 2 | N | 1 | 1 | 8 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2189 | X | 2189 | -0- | -0- | -0- | 86 | 1 | 2102 | 2 | N | 1 | 1 | 8 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2188 | -0- | 2188 | 2188 | 83 | 1 | 2104 | 2 | N | 1 | 1 | 8 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2328 | -0- | 2328 | 4516 | 91 | 1 | 2237 | 2 | N | -0- | | | | | 133 |
| 10 | 1200 | N | 2486 | -0- | 1286 | 5802 | 97 | 1 | 2387 | 2 | N | 2 | 2 | 8 | | | 133 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2210 | -0- | -790 | 5012 | 88 | 1 | 2120 | 2 | N | 2 | 2 | 8 | | | 133 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 3100 | N | 2165 | -0- | -935 | 4077 | 87 | 1 | 2075 | 2 | N | 3 | 3 | 8 | | | 133 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,532 TOTAL CONDENSATE PROD: 20

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 16 RRCID -> 245874 COMPL. DATE 12/14/2008 TOTAL DEPTH 10889 PERF. 9398 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2726 | -0- | -467 | -0- | 116 | 1 | 2610 | 2 | Y | -0- | | | | | 4 |
| 02 | 2884 | X | 2391 | -0- | -493 | -0- | 91 | 1 | 2300 | 2 | Y | -0- | | | | | 4 |
| 03 | 3162 | X | 2716 | -0- | -446 | -0- | 94 | 1 | 2622 | 2 | Y | -0- | | | | | 4 |
| 04 | 2940 | X | 2660 | -0- | -280 | -0- | 98 | 1 | 2562 | 2 | Y | -0- | | | | | 4 |
| 05 | 2976 | X | 2677 | -0- | -299 | -0- | 104 | 1 | 2543 | 2 | Y | 27 | | | | | 31 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 2790 | X | 2790 | -0- | -0- | -0- | 114 | 1 | 2675 | 2 | Y | 1 | 27 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2763 | X | 2763 | -0- | -0- | -0- | 109 | 1 | 2654 | 2 | Y | -0- | | | | | 5 |
| 08 | DLQ G-10 | | 2853 | -0- | 2853 | 2853 | 109 | 1 | 2744 | 2 | Y | -0- | | | | | 5 |
| 09 | DLQ G-10 | | 3103 | -0- | 3103 | 5956 | 121 | 1 | 2982 | 2 | Y | -0- | | | | | 5 |
| 10 | 9115 | X | 3159 | -0- | -5956 | -0- | 123 | 1 | 3036 | 2 | Y | -0- | | | | | 5 |
| 11 | 2919 | X | 2919 | -0- | -0- | -0- | 116 | 1 | 2803 | 2 | Y | -0- | | | | | 5 |
| 12 | 3193 | X | 2882 | -0- | -311 | -0- | 116 | 1 | 2766 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 33,639 TOTAL CONDENSATE PROD: 28

JARRELL UNIT WELL #: 3 RRCID -> 245955 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9434 - 10567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2252 | X | 2252 | -0- | -0- | -0- | 286 | 1 | 1966 | 2 | Y | -0- | | | | | -0- |
| 02 | 2240 | X | 1035 | -0- | -1205 | -0- | 149 | 1 | 886 | 2 | Y | -0- | | | | | -0- |
| 03 | 2480 | X | 2298 | -0- | -182 | -0- | 103 | 1 | 2195 | 2 | Y | -0- | | | | | -0- |
| 04 | 2400 | X | 2343 | -0- | -57 | -0- | 100 | 1 | 2243 | 2 | Y | -0- | | | | | -0- |
| 05 | 2387 | X | 2143 | -0- | -244 | -0- | 92 | 1 | 2051 | 2 | Y | -0- | | | | | -0- |
| 06 | 2220 | X | 1707 | -0- | -513 | -0- | 72 | 1 | 1634 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2418 | X | 1561 | -0- | -857 | -0- | 74 | 1 | 1487 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1804 | -0- | 1804 | 1804 | 94 | 1 | 1710 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1900 | -0- | 1900 | 3704 | 98 | 1 | 1802 | 2 | Y | -0- | | | | | -0- |
| 10 | 5539 | X | 1835 | -0- | -3704 | -0- | 93 | 1 | 1740 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1932 | X | 1932 | -0- | -0- | -0- | 98 | 1 | 1834 | 2 | Y | -0- | 2 | 1 | | | -0- |
| *12 | 2287 | X | 2287 | -0- | -0- | -0- | 119 | 1 | 2160 | 2 | Y | 7 | 5 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,097 TOTAL CONDENSATE PROD: 10

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
JARRELL UNIT WELL #: 5 RRCID -> 246649 COMPL. DATE 03/29/2009 TOTAL DEPTH 10850 PERF. 9472 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2452 | -0- | -59 | -0- | 308 | 1 | 2123 | 2 | Y | 19 | 19 | 8 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2056 | -0- | -408 | -0- | 296 | 1 | 1758 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2593 | -0- | -476 | -0- | 114 | 1 | 2429 | 2 | Y | 45 | | | | | 46 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2250 | -0- | -720 | -0- | 95 | 1 | 2153 | 2 | Y | 2 | 29 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2253 | -0- | -816 | -0- | 97 | 1 | 2156 | 2 | Y | -0- | | | | | 19 |
| 06 | 2825 | X | 2825 | -0- | -0- | -0- | 120 | 1 | 2704 | 2 | Y | 1 | 17 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2604 | X | 1211 | -0- | -1393 | -0- | 57 | 1 | 1154 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 08 | DLQ G-10 | | 2289 | -0- | 2289 | 2289 | 118 | 1 | 2151 | 2 | Y | 18 | | | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1643 | -0- | 1643 | 3932 | 84 | 1 | 1559 | 2 | Y | -0- | 18 | 1 | | | -0- |
| 10 | 5652 | X | 1720 | -0- | -3932 | -0- | 87 | 1 | 1633 | 2 | Y | -0- | | | | | -0- |
| 11 | 1966 | X | 1966 | -0- | -0- | -0- | 99 | 1 | 1867 | 2 | Y | -0- | | | | | -0- |
| 12 | 2294 | X | 1966 | -0- | -328 | -0- | 101 | 1 | 1844 | 2 | Y | 19 | 15 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,224 TOTAL CONDENSATE PROD: 106

NANA GAS UNIT NO. 1 WELL #: 10 RRCID -> 246980 COMPL. DATE 11/27/2008 TOTAL DEPTH 10805 PERF. 9356 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3088 | -0- | -291 | -0- | 131 | 1 | 2949 | 2 | N | 7 | 7 | 8 | | | 131 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2818 | -0- | -178 | -0- | 108 | 1 | 2709 | 2 | N | 1 | 1 | 8 | | | 131 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3168 | X | 3168 | -0- | -0- | -0- | 110 | 1 | 3057 | 2 | N | 1 | 1 | 8 | | | 131 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2815 | -0- | -185 | -0- | 104 | 1 | 2709 | 2 | N | 2 | 2 | 8 | | | 131 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2874 | -0- | -257 | -0- | 113 | 1 | 2761 | 2 | N | -0- | | | | | 131 |
| 06 | 3060 | X | 2895 | -0- | -165 | -0- | 119 | 1 | 2775 | 2 | N | 1 | 1 | 8 | | | 131 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2659 | -0- | -503 | -0- | 104 | 1 | 2554 | 2 | N | 1 | 1 | 8 | | | 131 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2532 | -0- | 2532 | 2532 | 97 | 1 | 2435 | 2 | N | -0- | | | | | 131 |
| 09 | DLQ G-10 | | 2735 | -0- | 2735 | 5267 | 107 | 1 | 2628 | 2 | N | -0- | | | | | 131 |
| 10 | 7828 | X | 2561 | -0- | -5267 | -0- | 100 | 1 | 2459 | 2 | N | 2 | 2 | 8 | | | 131 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2171 | X | 2171 | -0- | -0- | -0- | 86 | 1 | 2084 | 2 | N | 1 | 1 | 8 | | | 131 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2098 | -0- | -723 | -0- | 83 | 1 | 1991 | 2 | N | 22 | 107 | 1 | 2 | 8 | 44 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,414 TOTAL CONDENSATE PROD: 38

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NANA GAS UNIT NO. 1 WELL #: 17 RRCID -> 247568 COMPL. DATE 02/19/2009 TOTAL DEPTH 10880 PERF. 9388 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1955 | -0- | -122 | -0- | 83 | 1 | 1868 | 2 | N | 4 | 4 | 8 | | | 114 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1779 | -0- | -125 | -0- | 68 | 1 | 1710 | 2 | N | 1 | 1 | 8 | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1920 | -0- | -126 | -0- | 66 | 1 | 1853 | 2 | N | 1 | 1 | 8 | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1890 | N | 1833 | -0- | -57 | -0- | 67 | 1 | 1765 | 2 | N | 1 | 1 | 8 | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1754 | -0- | -230 | -0- | 69 | 1 | 1684 | 2 | N | 1 | 1 | 8 | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1686 | -0- | -174 | -0- | 69 | 1 | 1613 | 2 | N | 4 | 1 | 8 | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1742 | -0- | -149 | -0- | 68 | 1 | 1673 | 2 | N | 1 | 1 | 8 | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1684 | -0- | -83 | -0- | 64 | 1 | 1620 | 2 | N | -0- | | | | | 117 |
| 09 | 1721 | N | 1721 | -0- | -0- | -0- | 67 | 1 | 1654 | 2 | N | -0- | | | | | 117 |
| 10 | 1841 | N | 1841 | -0- | -0- | -0- | 72 | 1 | 1767 | 2 | N | 2 | 2 | 8 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1825 | N | 1825 | -0- | -0- | -0- | 72 | 1 | 1752 | 2 | N | 1 | 1 | 8 | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1821 | N | 1821 | -0- | -0- | -0- | 71 | 1 | 1708 | 2 | N | 38 | 107 | 1 | 3 | 8 | 45 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,561 TOTAL CONDENSATE PROD: 54

WILKERSON GAS UNIT WELL #: 15 RRCID -> 247851 COMPL. DATE 03/08/2009 TOTAL DEPTH 10939 PERF. 9470 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4500 | -0- | -274 | -0- | 191 | 1 | 4305 | 2 | N | 4 | 4 | 8 | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3913 | -0- | -315 | -0- | 149 | 1 | 3763 | 2 | N | 1 | 1 | 8 | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4681 | X | 4174 | -0- | -507 | -0- | 144 | 1 | 4030 | 2 | N | -0- | | | | | 117 |
| 04 | 4470 | X | 3911 | -0- | -559 | -0- | 144 | 1 | 3766 | 2 | N | 1 | 1 | 8 | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4619 | X | 3906 | -0- | -713 | -0- | 153 | 1 | 3753 | 2 | N | -0- | | | | | 117 |
| 06 | 4350 | X | 3863 | -0- | -487 | -0- | 158 | 1 | 3705 | 2 | N | -0- | | | | | 117 |
| 07 | 4340 | X | 3943 | -0- | -397 | -0- | 155 | 1 | 3788 | 2 | N | -0- | | | | | 117 |
| 08 | DLQ G-10 | | 3878 | -0- | 3878 | 3878 | 148 | 1 | 3730 | 2 | N | -0- | | | | | 117 |
| 09 | DLQ G-10 | | 3715 | -0- | 3715 | 7593 | 145 | 1 | 3570 | 2 | N | -0- | | | | | 117 |
| 10 | 11550 | X | 3957 | -0- | -7593 | -0- | 154 | 1 | 3802 | 2 | N | 1 | 1 | 8 | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3667 | X | 3667 | -0- | -0- | -0- | 145 | 1 | 3522 | 2 | N | -0- | | | | | 117 |
| 12 | 3937 | X | 3797 | -0- | -140 | -0- | 152 | 1 | 3643 | 2 | N | 2 | 2 | 8 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,224 TOTAL CONDENSATE PROD: 9

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
JARRELL UNIT WELL #: 6 RRCID -> 247944 COMPL. DATE 04/24/2009 TOTAL DEPTH 10856 PERF. 9320 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2400 | X | 2400 | -0- | -0- | -0- | 304 | 1 | 2096 | 2 | Y | -0- | | | | | -0- |
| 02 | 2100 | N | 1239 | -0- | -861 | -0- | 178 | 1 | 1054 | 2 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2401 | N | 2401 | -0- | -0- | -0- | 108 | 1 | 2286 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2310 | N | 1895 | -0- | -415 | -0- | 80 | 1 | 1814 | 2 | Y | 1 | 6 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2456 | N | 2456 | -0- | -0- | -0- | 105 | 1 | 2349 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2310 | N | 2118 | -0- | -192 | -0- | 89 | 1 | 2022 | 2 | Y | 6 | 10 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 3100 | N | 6987 | -0- | 3887 | 3887 | 331 | 1 | 6656 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | DLQ G-10 | | 1161 | -0- | 1161 | 5048 | 61 | 1 | 1100 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1746 | -0- | 1746 | 6794 | 90 | 1 | 1656 | 2 | Y | -0- | | | | | -0- |
| 10 | 9299 | X | 2505 | -0- | -6794 | -0- | 127 | 1 | 2378 | 2 | Y | -0- | | | | | -0- |
| 11 | 2075 | X | 2075 | -0- | -0- | -0- | 104 | 1 | 1963 | 2 | Y | 7 | 5 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3627 | X | 2234 | -0- | -1393 | -0- | 116 | 1 | 2111 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,217 TOTAL CONDENSATE PROD: 34

SPIKES GAS UNIT NO. 1 WELL #: 23 RRCID -> 247948 COMPL. DATE 03/04/2009 TOTAL DEPTH 10869 PERF. 9552 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3517 | -0- | -420 | -0- | 149 | 1 | 3365 | 2 | Y | 3 | 3 | 8 | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3240 | -0- | -288 | -0- | 124 | 1 | 3115 | 2 | Y | 1 | 1 | 8 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3875 | X | 3566 | -0- | -309 | -0- | 123 | 1 | 3442 | 2 | Y | 1 | 1 | 8 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3630 | X | 3349 | -0- | -281 | -0- | 123 | 1 | 3225 | 2 | Y | 1 | 1 | 8 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3720 | X | 3391 | -0- | -329 | -0- | 133 | 1 | 3258 | 2 | Y | -0- | | | | | 103 |
| 06 | 3480 | X | 3341 | -0- | -139 | -0- | 137 | 1 | 3203 | 2 | Y | 1 | 1 | 8 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3596 | X | 3380 | -0- | -216 | -0- | 133 | 1 | 3246 | 2 | Y | 1 | 1 | 8 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3404 | -0- | 3404 | 3404 | 130 | 1 | 3274 | 2 | Y | -0- | | | | | 103 |
| 09 | DLQ G-10 | | 3446 | -0- | 3446 | 6850 | 133 | 1 | 3289 | 2 | Y | 22 | | | | | 125 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 10426 | X | 3576 | -0- | -6850 | -0- | 139 | 1 | 3435 | 2 | Y | 2 | 2 | 8 | | | 125 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3423 | X | 3423 | -0- | -0- | -0- | 136 | 1 | 3286 | 2 | Y | 1 | 1 | 8 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3416 | -0- | -149 | -0- | 137 | 1 | 3266 | 2 | Y | 12 | 86 | 1 | 2 | 8 | 49 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,049 TOTAL CONDENSATE PROD: 45

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
JARRELL UNIT WELL #: 7 RRCID -> 250065 COMPL. DATE 01/10/2012 TOTAL DEPTH 10872 PERF. 7342 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6262 | X | 3024 | -0- | -3238 | -0- | 1061 | 1 | 1731 | 2 | Y | 211 | 177 | 1 | | | 121 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 02 | 5656 | X | 3284 | -0- | -2372 | -0- | 1072 | 1 | 2038 | 2 | Y | 158 | 173 | 1 | | | 106 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 03 | 6262 | X | 1468 | -0- | -4794 | -0- | 837 | 1 | 575 | 2 | Y | 51 | | | | | 157 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 3930 | X | 1827 | -0- | -2103 | -0- | 849 | 1 | 881 | 2 | Y | 88 | 147 | 1 | | | 98 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 05 | 3751 | X | 2105 | -0- | -1646 | -0- | 889 | 1 | 1152 | 2 | Y | 58 | | | | | 156 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 3510 | X | 1933 | -0- | -1577 | -0- | 779 | 1 | 1125 | 2 | Y | 26 | 150 | 1 | | | 32 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 3627 | X | 1067 | -0- | -2560 | -0- | 837 | 1 | 230 | 9 | Y | 209 | 160 | 1 | | | 81 |
| 08 | DLQ G-10 | | 1835 | -0- | 1835 | 1835 | 885 | 1 | 867 | 2 | Y | 75 | | | | | 156 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2747 | -0- | 2747 | 4582 | 904 | 1 | 1743 | 2 | Y | 91 | 155 | 1 | | | 92 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3978 | -0- | 3978 | 8560 | 968 | 1 | 2955 | 2 | Y | 50 | | | | | 142 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 11488 | X | 2928 | -0- | -8560 | -0- | 892 | 1 | 1946 | 2 | Y | 82 | 162 | 1 | | | 62 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *12 | 2491 | X | 2491 | -0- | -0- | -0- | 917 | 1 | 1458 | 2 | Y | 105 | 137 | 1 | | | 30 |
| | | | | | | | 116 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,687 TOTAL CONDENSATE PROD: 1,204

WILKERSON GAS UNIT NO. 1 WELL #: 16 RRCID -> 250911 COMPL. DATE 06/24/2009 TOTAL DEPTH 10889 PERF. 9440 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2348 | -0- | -70 | -0- | 99 | 1 | 2247 | 2 | N | 2 | 2 | 8 | | | 123 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2179 | N | 2179 | -0- | -0- | -0- | 83 | 1 | 2096 | 2 | N | -0- | | | | | 123 |
| 03 | 2418 | N | 2330 | -0- | -88 | -0- | 81 | 1 | 2248 | 2 | N | 1 | 1 | 8 | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2280 | N | 2094 | -0- | -186 | -0- | 77 | 1 | 2017 | 2 | N | -0- | | | | | 123 |
| 05 | 2418 | N | 2081 | -0- | -337 | -0- | 82 | 1 | 1999 | 2 | N | -0- | | | | | 123 |
| 06 | 2250 | N | 2047 | -0- | -203 | -0- | 84 | 1 | 1963 | 2 | N | -0- | | | | | 123 |
| 07 | 2170 | N | 2081 | -0- | -89 | -0- | 82 | 1 | 1999 | 2 | N | -0- | | | | | 123 |
| 08 | 2077 | N | 1942 | -0- | -135 | -0- | 74 | 1 | 1868 | 2 | N | -0- | | | | | 123 |
| 09 | 2040 | N | 2002 | -0- | -38 | -0- | 78 | 1 | 1924 | 2 | N | -0- | | | | | 123 |
| 10 | 2178 | N | 2178 | -0- | -0- | -0- | 84 | 1 | 2063 | 2 | N | 28 | | | | | 151 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2088 | N | 2088 | -0- | -0- | -0- | 83 | 1 | 2005 | 2 | N | -0- | | | | | 151 |
| 12 | 2077 | N | 1892 | -0- | -185 | -0- | 76 | 1 | 1815 | 2 | N | 1 | 1 | 8 | | | 151 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,262 TOTAL CONDENSATE PROD: 32

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 14 RRCID -> 251491 COMPL. DATE 04/10/2008 TOTAL DEPTH 10950 PERF. 9576 - 10718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
PEAL GAS UNIT WELL #: 4 RRCID -> 253523 COMPL. DATE 05/04/2009 TOTAL DEPTH 10825 PERF. 9518 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2728 | -0- | -124 | -0- | 115 | 1 7 9 | 2606 | 2 | N | 6 | 6 | 8 | | | 101 |
| 02 | 2520 | X | 2341 | -0- | -179 | -0- | 89 | 1 1 9 | 2251 | 2 | N | 1 | 1 | 8 | | | 101 |
| 03 | 2790 | X | 2703 | -0- | -87 | -0- | 93 | 1 2 9 | 2608 | 2 | N | 2 | 2 | 8 | | | 101 |
| 04 | 2700 | X | 2560 | -0- | -140 | -0- | 94 | 1 1 9 | 2465 | 2 | N | 1 | 1 | 8 | | | 101 |
| 05 | 2790 | X | 2603 | -0- | -187 | -0- | 102 | 1 1 9 | 2500 | 2 | N | 1 | 1 | 8 | | | 101 |
| 06 | 2640 | X | 2536 | -0- | -104 | -0- | 104 | 1 1 9 | 2431 | 2 | N | 1 | 1 | 8 | | | 101 |
| 07 | 2697 | X | 2561 | -0- | -136 | -0- | 101 | 1 | 2460 | 2 | N | -0- | | | | | 101 |
| 08 | DLQ G-10 | | 2366 | -0- | 2366 | 2366 | 90 | 1 | 2276 | 2 | N | -0- | | | | | 101 |
| 09 | DLQ G-10 | | 2488 | -0- | 2488 | 4854 | 97 | 1 | 2391 | 2 | N | -0- | | | | | 101 |
| 10 | DLQ G-10 | | 2534 | -0- | 2534 | 7388 | 99 | 1 2 9 | 2433 | 2 | N | 2 | 2 | 8 | | | 101 |
| 11 | 9852 | X | 2464 | -0- | -7388 | -0- | 98 | 1 1 9 | 2365 | 2 | N | 1 | 1 | 8 | | | 101 |
| *12 | 2446 | X | 2446 | -0- | -0- | -0- | 98 | 1 2 9 | 2346 | 2 | N | 2 | 2 | 8 | | | 101 |

TOTAL GAS PROD: 30,330 TOTAL CONDENSATE PROD: 17

PEAL GAS UNIT WELL #: 1 RRCID -> 253524 COMPL. DATE 07/22/2009 TOTAL DEPTH 10902 PERF. 9568 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2110 | -0- | -339 | -0- | 89 | 1 4 9 | 2017 | 2 | N | 4 | 4 | 8 | | | 136 |
| 02 | 2212 | X | 1958 | -0- | -254 | -0- | 75 | 1 1 9 | 1882 | 2 | N | 1 | 1 | 8 | | | 136 |
| 03 | 2449 | X | 2282 | -0- | -167 | -0- | 79 | 1 1 9 | 2202 | 2 | N | 1 | 1 | 8 | | | 136 |
| 04 | 2370 | X | 1967 | -0- | -403 | -0- | 72 | 1 1 9 | 1894 | 2 | N | 1 | 1 | 8 | | | 136 |
| 05 | 2263 | X | 2086 | -0- | -177 | -0- | 82 | 1 1 9 | 2003 | 2 | N | 1 | 1 | 8 | | | 136 |
| 06 | 2220 | X | 1770 | -0- | -450 | -0- | 73 | 1 | 1697 | 2 | N | -0- | | | | | 136 |
| 07 | 2294 | X | 2082 | -0- | -212 | -0- | 82 | 1 1 9 | 1999 | 2 | N | 1 | 1 | 8 | | | 136 |
| 08 | DLQ G-10 | | 1993 | -0- | 1993 | 1993 | 76 | 1 1 9 | 1916 | 2 | N | 1 | 1 | 8 | | | 136 |
| 09 | DLQ G-10 | | 2006 | -0- | 2006 | 3999 | 78 | 1 | 1928 | 2 | N | -0- | | | | | 136 |
| 10 | 5515 | X | 1516 | -0- | -3999 | -0- | 59 | 1 | 1457 | 2 | N | -0- | | | | | 136 |
| 11 | 1041 | X | 1041 | -0- | -0- | -0- | 41 | 1 | 1000 | 2 | N | -0- | | | | | 136 |
| 12 | 2077 | X | 1173 | -0- | -904 | -0- | 47 | 1 | 1126 | 2 | N | -0- | | | | | 136 |

TOTAL GAS PROD: 21,984 TOTAL CONDENSATE PROD: 10

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 31 RRCID -> 255582 COMPL. DATE 12/25/2009 TOTAL DEPTH 10795 PERF. 9408 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1799 | -0- | -309 | -0- | 76 | 1 | 1717 | 2 | N | 5 | 5 | 8 | | | 128 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1544 | -0- | -388 | -0- | 59 | 1 | 1485 | 2 | N | -0- | | | | | 128 |
| 03 | 2108 | N | 1710 | -0- | -398 | -0- | 59 | 1 | 1650 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1735 | -0- | -5 | -0- | 64 | 1 | 1669 | 2 | N | 2 | 2 | 8 | | | 128 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1792 | N | 1792 | -0- | -0- | -0- | 70 | 1 | 1721 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1898 | N | 1898 | -0- | -0- | -0- | 78 | 1 | 1819 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1889 | N | 1889 | -0- | -0- | -0- | 74 | 1 | 1814 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1876 | N | 1876 | -0- | -0- | -0- | 72 | 1 | 1804 | 2 | N | -0- | | | | | 128 |
| 09 | 1890 | N | 1627 | -0- | -263 | -0- | 63 | 1 | 1564 | 2 | N | -0- | | | | | 128 |
| 10 | 2215 | N | 2215 | -0- | -0- | -0- | 86 | 1 | 2127 | 2 | N | 2 | 2 | 8 | | | 128 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2226 | N | 2226 | -0- | -0- | -0- | 88 | 1 | 2137 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2192 | N | 2192 | -0- | -0- | -0- | 88 | 1 | 2098 | 2 | N | 5 | 72 | 1 | 4 | 8 | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,503 TOTAL CONDENSATE PROD: 19

POWELL GAS UNIT NO. 1 WELL #: 28 RRCID -> 255583 COMPL. DATE 12/03/2009 TOTAL DEPTH 10885 PERF. 9636 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2778 | -0- | -105 | -0- | 118 | 1 | 2654 | 2 | N | 5 | 5 | 8 | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2585 | X | 2585 | -0- | -0- | -0- | 99 | 1 | 2484 | 2 | N | 2 | 2 | 8 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3044 | X | 3044 | -0- | -0- | -0- | 105 | 1 | 2938 | 2 | N | 1 | 1 | 8 | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3194 | X | 3194 | -0- | -0- | -0- | 116 | 1 | 3038 | 2 | N | 36 | 3 | 8 | | | 103 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 3744 | X | 3744 | -0- | -0- | -0- | 147 | 1 | 3597 | 2 | N | -0- | | | | | 103 |
| 06 | 3073 | X | 3073 | -0- | -0- | -0- | 126 | 1 | 2946 | 2 | N | 1 | 1 | 8 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3286 | X | 3256 | -0- | -30 | -0- | 128 | 1 | 3127 | 2 | N | 1 | 1 | 8 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3412 | -0- | 3412 | 3412 | 130 | 1 | 3282 | 2 | N | -0- | | | | | 103 |
| 09 | DLQ G-10 | | 3223 | -0- | 3223 | 6635 | 126 | 1 | 3097 | 2 | N | -0- | | | | | 103 |
| 10 | 9837 | X | 3202 | -0- | -6635 | -0- | 125 | 1 | 3075 | 2 | N | 2 | 2 | 8 | | | 103 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2927 | X | 2927 | -0- | -0- | -0- | 116 | 1 | 2810 | 2 | N | 1 | 1 | 8 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3410 | X | 2375 | -0- | -1035 | -0- | 95 | 1 | 2278 | 2 | N | 2 | 2 | 8 | | | 103 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,813 TOTAL CONDENSATE PROD: 51

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 27 RRCID -> 255588 COMPL. DATE 01/16/2010 TOTAL DEPTH 10820 PERF. 9450 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4068 | -0- | -706 | -0- | 172 | 1 | 3890 | 2 | N | 5 | 5 | 8 | | | 106 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3762 | -0- | -298 | -0- | 144 | 1 | 3616 | 2 | N | 2 | 2 | 8 | | | 106 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4309 | X | 4172 | -0- | -137 | -0- | 144 | 1 | 4028 | 2 | N | -0- | | | | | 106 |
| 04 | 4140 | X | 3983 | -0- | -157 | -0- | 147 | 1 | 3835 | 2 | N | 1 | 1 | 8 | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4278 | X | 3989 | -0- | -289 | -0- | 156 | 1 | 3833 | 2 | N | -0- | | | | | 106 |
| 06 | 4050 | X | 3833 | -0- | -217 | -0- | 157 | 1 | 3676 | 2 | N | -0- | | | | | 106 |
| 07 | 4185 | X | 3905 | -0- | -280 | -0- | 153 | 1 | 3751 | 2 | N | 1 | 1 | 8 | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3833 | -0- | 3833 | 3833 | 146 | 1 | 3687 | 2 | N | -0- | | | | | 106 |
| 09 | DLQ G-10 | | 3830 | -0- | 3830 | 7663 | 149 | 1 | 3681 | 2 | N | -0- | | | | | 106 |
| 10 | DLQ G-10 | | 3883 | -0- | 3883 | 11546 | 151 | 1 | 3730 | 2 | N | 2 | 2 | 8 | | | 106 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 15261 | X | 3715 | -0- | -11546 | -0- | 147 | 1 | 3567 | 2 | N | 1 | 1 | 8 | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3684 | X | 3684 | -0- | -0- | -0- | 148 | 1 | 3534 | 2 | N | 2 | 2 | 8 | | | 106 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,657 TOTAL CONDENSATE PROD: 14

NANA GAS UNIT NO. 1 WELL #: 19 RRCID -> 256202 COMPL. DATE 12/04/2009 TOTAL DEPTH 10780 PERF. 9400 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3669 | -0- | -857 | -0- | 155 | 1 | 3508 | 2 | N | 5 | 5 | 8 | | | 81 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4088 | X | 3112 | -0- | -976 | -0- | 119 | 1 | 2992 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4123 | X | 3763 | -0- | -360 | -0- | 130 | 1 | 3632 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3990 | X | 3758 | -0- | -232 | -0- | 138 | 1 | 3619 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4123 | X | 3779 | -0- | -344 | -0- | 148 | 1 | 3630 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3018 | -0- | -612 | -0- | 124 | 1 | 2893 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3875 | X | 3467 | -0- | -408 | -0- | 136 | 1 | 3330 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1886 | -0- | 1886 | 1886 | 72 | 1 | 1814 | 2 | N | -0- | | | | | 81 |
| 09 | DLQ G-10 | | 2543 | -0- | 2543 | 4429 | 99 | 1 | 2444 | 2 | N | -0- | | | | | 81 |
| 10 | 4965 | X | 536 | -0- | -4429 | -0- | 21 | 1 | 515 | 2 | N | -0- | | | | | 81 |
| 11 | 315 | X | 315 | -0- | -0- | -0- | 13 | 1 | 302 | 2 | N | -0- | | | | | 81 |
| 12 | 3472 | X | 335 | -0- | -3137 | -0- | 13 | 1 | 322 | 2 | N | -0- | | | | | 81 |

TOTAL GAS PROD: 30,181 TOTAL CONDENSATE PROD: 11

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 24 RRCID -> 257515 COMPL. DATE 03/17/2010 TOTAL DEPTH 10816 PERF. 9458 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2382 | -0- | -563 | -0- | 101 | 1 | 2278 | 2 | N | 3 | 3 | 8 | | | 128 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2322 | -0- | -338 | -0- | 89 | 1 | 2232 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2246 | -0- | -699 | -0- | 78 | 1 | 2167 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2105 | -0- | -745 | -0- | 77 | 1 | 2027 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2759 | X | 2027 | -0- | -732 | -0- | 79 | 1 | 1948 | 2 | N | -0- | | | | | 128 |
| 06 | 2490 | X | 2057 | -0- | -433 | -0- | 84 | 1 | 1973 | 2 | N | -0- | | | | | 128 |
| 07 | 2573 | X | 2025 | -0- | -548 | -0- | 80 | 1 | 1944 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1966 | -0- | -49 | -0- | 75 | 1 | 1891 | 2 | N | -0- | | | | | 128 |
| 09 | 2070 | N | 1799 | -0- | -271 | -0- | 70 | 1 | 1729 | 2 | N | -0- | | | | | 128 |
| 10 | 2021 | N | 2021 | -0- | -0- | -0- | 79 | 1 | 1941 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1896 | N | 1896 | -0- | -0- | -0- | 75 | 1 | 1821 | 2 | N | -0- | | | | | 128 |
| 12 | 1860 | N | 1777 | -0- | -83 | -0- | 71 | 1 | 1706 | 2 | N | -0- | | | | | 128 |

TOTAL GAS PROD: 24,623 TOTAL CONDENSATE PROD: 8

PEARL BARRON WELL #: 5HA RRCID -> 258908 COMPL. DATE 08/17/2010 TOTAL DEPTH 10618 PERF.10700 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19995 | X | 18897 | -0- | -1098 | -0- | 18891 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 112 |
| 02 | 17388 | X | 16217 | -0- | -1171 | -0- | 16215 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 112 |
| 03 | 19251 | X | 17231 | -0- | -2020 | -0- | 17096 | 2 | 135 | 9 | N | 123 | 181 | 1 | 2 | 8 | 52 |
| 04 | 18630 | X | 15855 | -0- | -2775 | -0- | 15851 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 52 |
| 05 | 19158 | X | 16814 | -0- | -2344 | -0- | 16687 | 2 | 127 | 9 | N | 115 | 2 | 8 | | | 165 |
| 06 | 18300 | X | 15582 | -0- | -2718 | -0- | 15381 | 2 | 201 | 9 | N | 183 | 321 | 1 | 1 | 8 | 26 |
| 07 | 17949 | X | 17203 | -0- | -746 | -0- | 17203 | 2 | | | N | -0- | | | | | 26 |
| 08 | DLQ G-10 | | 17205 | -0- | 17205 | 17205 | 17043 | 2 | 162 | 9 | N | 147 | 143 | 1 | 4 | 8 | 26 |
| 09 | DLQ G-10 | | 16295 | -0- | 16295 | 33500 | 16220 | 2 | 75 | 9 | N | 68 | 2 | 8 | | | 92 |
| 10 | DLQ G-10 | | 16021 | -0- | 16021 | 49521 | 15918 | 2 | 103 | 9 | N | 94 | 157 | 1 | 2 | 8 | 27 |
| 11 | 65779 | X | 16258 | -0- | -49521 | -0- | 16084 | 2 | 174 | 9 | N | 158 | 160 | 1 | 2 | 8 | 23 |
| *12 | 16632 | X | 16632 | -0- | -0- | -0- | 16562 | 2 | 70 | 9 | N | 64 | 61 | 1 | 2 | 8 | 24 |

TOTAL GAS PROD: 200,210 TOTAL CONDENSATE PROD: 963

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GREEN UNIT WELL #: 1 RRCID -> 259052 COMPL. DATE 07/24/2010 TOTAL DEPTH 11790 PERF.10594 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2175 | -0- | -553 | -0- | 494 | 1 | 1680 | 2 | N | 1 | 1 | 8 | | | 211 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2464 | X | 1912 | -0- | -552 | -0- | 457 | 1 | 1454 | 2 | N | 1 | | | | | 212 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2418 | X | 2151 | -0- | -267 | -0- | 476 | 1 | 1675 | 2 | N | -0- | | | | | 212 |
| 04 | 2340 | X | 2034 | -0- | -306 | -0- | 472 | 1 | 1560 | 2 | N | 2 | 184 | 1 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2418 | X | 1399 | -0- | -1019 | -0- | 376 | 1 | 1023 | 2 | N | -0- | | | | | 30 |
| 06 | 2100 | X | 1443 | -0- | -657 | -0- | 460 | 1 | 983 | 2 | N | -0- | | | | | 30 |
| 07 | 2331 | X | 2331 | -0- | -0- | -0- | 699 | 1 | 1632 | 2 | N | -0- | | | | | 30 |
| 08 | DLQ G-10 | | 2965 | -0- | 2965 | 2965 | 715 | 1 | 2250 | 2 | N | -0- | | | | | 30 |
| 09 | DLQ G-10 | | 1336 | -0- | 1336 | 4301 | 296 | 1 | 1039 | 2 | N | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1518 | -0- | 1518 | 5819 | 341 | 1 | 1176 | 2 | N | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 7381 | X | 1562 | -0- | -5819 | -0- | 305 | 1 | 1256 | 2 | N | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2270 | X | 2270 | -0- | -0- | -0- | 463 | 1 | 1805 | 2 | N | 2 | 2 | 8 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,096 TOTAL CONDENSATE PROD: 9

JARRELL UNIT WELL #: 9H RRCID -> 261099 COMPL. DATE 01/17/2011 TOTAL DEPTH 10655 PERF.10720 - 16271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26226 | X | 19363 | -0- | -6863 | -0- | 19291 | 2 | 72 | 9 | N | 65 | 5 | 8 | | | 169 |
| 02 | 21616 | X | 17770 | -0- | -3846 | -0- | 17660 | 2 | 110 | 9 | N | 100 | 187 | 1 | 1 | 8 | 81 |
| 03 | 22537 | X | 20096 | -0- | -2441 | -0- | 20029 | 2 | 67 | 9 | N | 61 | 1 | 8 | | | 141 |
| 04 | 21810 | X | 20894 | -0- | -916 | -0- | 20870 | 2 | 24 | 9 | N | 22 | 2 | 8 | | | 161 |
| 05 | 20615 | X | 19017 | -0- | -1598 | -0- | 18843 | 2 | 174 | 9 | N | 158 | 177 | 1 | 1 | 8 | 141 |
| 06 | 19440 | X | 15991 | -0- | -3449 | -0- | 15917 | 2 | 74 | 9 | N | 67 | 163 | 1 | 1 | 8 | 44 |
| 07 | 21576 | X | 17999 | -0- | -3577 | -0- | 17934 | 2 | 65 | 9 | N | 59 | 1 | 8 | | | 102 |
| 08 | DLQ G-10 | | 19547 | -0- | 19547 | 19547 | 19483 | 2 | 64 | 9 | N | 58 | 1 | 8 | | | 159 |
| 09 | DLQ G-10 | | 17908 | -0- | 17908 | 37455 | 17907 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 159 |
| 10 | 54542 | X | 17087 | -0- | -37455 | -0- | 16886 | 2 | 201 | 9 | N | 183 | 184 | 1 | 2 | 8 | 156 |
| 11 | 15794 | X | 15794 | -0- | -0- | -0- | 15785 | 2 | 9 | 9 | N | 8 | 2 | 8 | | | 162 |
| 12 | 19561 | X | 18238 | -0- | -1323 | -0- | 18187 | 2 | 51 | 9 | N | 46 | 176 | 1 | 5 | 8 | 27 |

TOTAL GAS PROD: 219,704 TOTAL CONDENSATE PROD: 828

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
JARRELL UNIT WELL #: 10H RRCID -> 262204 COMPL. DATE 10/07/2011 TOTAL DEPTH 10546 PERF.10620 - 15273

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18197 | X | 15378 | -0- | -2819 | -0- | 217 | 1 | 15050 | 2 | N | 101 | 181 | 1 | 3 | 8 | 89 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 16016 | X | 13015 | -0- | -3001 | -0- | 196 | 1 | 12752 | 2 | N | 61 | 1 | 8 | | | 149 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 17320 | X | 17320 | -0- | -0- | -0- | 776 | 1 | 16479 | 2 | N | 59 | 180 | 1 | 3 | 8 | 25 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 22304 | X | 22304 | -0- | -0- | -0- | 946 | 1 | 21352 | 2 | N | 5 | 5 | 8 | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 21404 | X | 21404 | -0- | -0- | -0- | 918 | 1 | 20423 | 2 | N | 57 | 2 | 8 | | | 80 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 19505 | X | 19505 | -0- | -0- | -0- | 825 | 1 | 18678 | 2 | N | 2 | 2 | 8 | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 18538 | X | 17646 | -0- | -892 | -0- | 835 | 1 | 16810 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 18751 | -0- | 18751 | 18751 | 974 | 1 | 17700 | 2 | N | 70 | 1 | 8 | | | 149 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 16832 | -0- | 16832 | 35583 | 865 | 1 | 15967 | 2 | N | -0- | | | | | 149 |
| 10 | 51672 | X | 16089 | -0- | -35583 | -0- | 812 | 1 | 15235 | 2 | N | 38 | 3 | 8 | | | 184 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 15434 | X | 15434 | -0- | -0- | -0- | 773 | 1 | 14563 | 2 | N | 89 | 175 | 1 | 2 | 8 | 96 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 18755 | X | 15654 | -0- | -3101 | -0- | 814 | 1 | 14834 | 2 | N | 5 | 5 | 8 | | | 96 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 209,332 TOTAL CONDENSATE PROD: 488

LITTLE ESTATE WELL #: 6H RRCID -> 263018 COMPL. DATE 01/01/2012 TOTAL DEPTH 10570 PERF.10890 - 14943

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23126 | X | 21314 | -0- | -1812 | -0- | 1799 | 1 | 19495 | 2 | N | 18 | 18 | 8 | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 20888 | X | 18390 | -0- | -2498 | -0- | 1593 | 1 | 16790 | 2 | N | 6 | 6 | 8 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 22455 | X | 22455 | -0- | -0- | -0- | 1991 | 1 | 20456 | 2 | N | 7 | 7 | 8 | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 20700 | X | 17990 | -0- | -2710 | -0- | 1603 | 1 | 16379 | 2 | N | 7 | 7 | 8 | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 21328 | X | 17315 | -0- | -4013 | -0- | 1092 | 1 | 16220 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 21720 | X | 16218 | -0- | -5502 | -0- | 1087 | 1 | 15129 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 22444 | X | 17854 | -0- | -4590 | -0- | 1241 | 1 | 16607 | 2 | N | 5 | 5 | 8 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 17152 | -0- | 17152 | 17152 | 1221 | 1 | 15749 | 2 | N | 165 | 156 | 1 | 3 | 8 | 33 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 15398 | -0- | 15398 | 32550 | 1141 | 1 | 14246 | 2 | N | 10 | 3 | 8 | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 17139 | -0- | 17139 | 49689 | 1305 | 1 | 15825 | 2 | N | 8 | 8 | 8 | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 64124 | X | 14435 | -0- | -49689 | -0- | 1139 | 1 | 13289 | 2 | N | 6 | 6 | 8 | | | 40 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 14811 | X | 14811 | -0- | -0- | -0- | 1185 | 1 | 13614 | 2 | N | 11 | 11 | 8 | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 210,471 TOTAL CONDENSATE PROD: 248

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WORLEY WELL #: 4H RRCID -> 264680 COMPL. DATE 07/02/2012 TOTAL DEPTH 10519 PERF.10843 - 17025

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 61194 | X | 53565 | -0- | -7629 | -0- | | 1595 | 1 | 51713 | 2 | Y | 234 | 135 | 1 | | | 139 |
| | | | | | | | | 257 | 9 | | | | | | | | | |
| 02 | 54152 | X | 32696 | -0- | -21456 | -0- | | 1268 | 1 | 31312 | 2 | Y | 105 | 141 | 1 | | | 103 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 58962 | X | 48477 | -0- | -10485 | -0- | | 155 | 1 | 47917 | 2 | Y | 368 | 313 | 1 | | | 158 |
| | | | | | | | | 405 | 9 | | | | | | | | | |
| 04 | 51840 | X | 46200 | -0- | -5640 | -0- | | 150 | 1 | 45808 | 2 | Y | 220 | 309 | 1 | | | 69 |
| | | | | | | | | 242 | 9 | | | | | | | | | |
| 05 | 53568 | X | 46731 | -0- | -6837 | -0- | | 155 | 1 | 46400 | 2 | Y | 160 | 169 | 1 | | | 60 |
| | | | | | | | | 176 | 9 | | | | | | | | | |
| 06 | 51840 | X | 44424 | -0- | -7416 | -0- | | 150 | 1 | 44081 | 2 | Y | 175 | 169 | 1 | | | 66 |
| | | | | | | | | 193 | 9 | | | | | | | | | |
| 07 | 48484 | X | 46259 | -0- | -2225 | -0- | | 155 | 1 | 45908 | 2 | Y | 178 | 167 | 1 | | | 77 |
| | | | | | | | | 196 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 45691 | -0- | 45691 | 45691 | | 155 | 1 | 45346 | 2 | Y | 173 | 177 | 1 | | | 73 |
| | | | | | | | | 190 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 43475 | -0- | 43475 | 89166 | | 150 | 1 | 43176 | 2 | Y | 135 | 181 | 1 | | | 27 |
| | | | | | | | | 149 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 44085 | -0- | 44085 | 133251 | | 155 | 1 | 43721 | 2 | Y | 190 | 180 | 1 | | | 37 |
| | | | | | | | | 209 | 9 | | | | | | | | | |
| 11 | 174632 | X | 41381 | -0- | -133251 | -0- | | 150 | 1 | 40994 | 2 | Y | 215 | | | | | 252 |
| | | | | | | | | 237 | 9 | | | | | | | | | |
| *12 | 40765 | X | 40765 | -0- | -0- | -0- | | 155 | 1 | 40433 | 2 | Y | 161 | 192 | 1 | | | 221 |
| | | | | | | | | 177 | 9 | | | | | | | | | |

TOTAL GAS PROD: 533,749 TOTAL CONDENSATE PROD: 2,314

STINGRAY WELL #: 9H RRCID -> 267629 COMPL. DATE 05/07/2014 TOTAL DEPTH 10665 PERF.10656 - 14985

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84103 | X | 63425 | -0- | -20678 | -0- | | 5348 | 1 | 57965 | 2 | N | 102 | 164 | 1 | 18 | 8 | 80 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 72016 | X | 54722 | -0- | -17294 | -0- | | 4733 | 1 | 49873 | 2 | N | 105 | 5 | 8 | | | 180 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 79174 | X | 59658 | -0- | -19516 | -0- | | 5276 | 1 | 54211 | 2 | N | 155 | 173 | 1 | 7 | 8 | 155 |
| | | | | | | | | 171 | 9 | | | | | | | | | |
| 04 | 74640 | X | 55787 | -0- | -18853 | -0- | | 4970 | 1 | 50783 | 2 | N | 31 | 6 | 8 | | | 180 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 73067 | X | 53479 | -0- | -19588 | -0- | | 3365 | 1 | 49995 | 2 | N | 108 | 184 | 1 | 2 | 8 | 102 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 06 | 61380 | X | 50197 | -0- | -11183 | -0- | | 3358 | 1 | 46749 | 2 | N | 82 | | | | | 184 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 60574 | X | 50536 | -0- | -10038 | -0- | | 3508 | 1 | 46949 | 2 | N | 72 | 181 | 1 | | | 75 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 47205 | -0- | 47205 | 47205 | | 3387 | 1 | 43689 | 2 | N | 117 | | | | | 192 |
| | | | | | | | | 129 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 44343 | -0- | 44343 | 91548 | | 3287 | 1 | 41028 | 2 | N | 25 | 182 | 1 | | | 35 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 44509 | -0- | 44509 | 136057 | | 3376 | 1 | 40944 | 2 | N | 172 | | | | | 207 |
| | | | | | | | | 189 | 9 | | | | | | | | | |
| 11 | 178595 | X | 42538 | -0- | -136057 | -0- | | 3355 | 1 | 39132 | 2 | N | 46 | 168 | 1 | | | 85 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| *12 | 42676 | X | 42676 | -0- | -0- | -0- | | 3413 | 1 | 39201 | 2 | N | 56 | 1 | 8 | | | 140 |
| | | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 609,075 TOTAL CONDENSATE PROD: 1,071

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARDY HEIRS-MODISETTE (SA) WELL #: 2H RRCID -> 268392 COMPL. DATE 12/08/2014 TOTAL DEPTH 10742 PERF.11027 - 16478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124527 | X | 69083 | -0- | -55444 | -0- | 36 | 1 | 68607 | 2 | N | 400 | 340 | 1 | 7 | 8 | 187 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 02 | 101668 | X | 61940 | -0- | -39728 | -0- | 33 | 1 | 61478 | 2 | N | 390 | 366 | 1 | 9 | 8 | 202 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 03 | 99851 | X | 67225 | -0- | -32626 | -0- | 31 | 1 | 66701 | 2 | N | 448 | 548 | 1 | 6 | 8 | 96 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 04 | 89640 | X | 60084 | -0- | -29556 | -0- | 31 | 1 | 59583 | 2 | N | 427 | 366 | 1 | | | 157 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 05 | 83669 | X | 60400 | -0- | -23269 | -0- | 34 | 1 | 59902 | 2 | N | 422 | 354 | 1 | 1 | 8 | 224 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 06 | 66840 | X | 52363 | -0- | -14477 | -0- | 33 | 1 | 52012 | 2 | N | 289 | 181 | 1 | | | 332 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 07 | 68572 | X | 53641 | -0- | -14931 | -0- | 36 | 1 | 53280 | 2 | N | 295 | 551 | 1 | | | 76 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 50505 | -0- | 50505 | 50505 | 38 | 1 | 50145 | 2 | N | 293 | 178 | 1 | | | 191 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 45328 | -0- | 45328 | 95833 | 37 | 1 | 44982 | 2 | N | 281 | 374 | 1 | 3 | 8 | 95 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 10 | 143153 | X | 47320 | -0- | -95833 | -0- | 38 | 1 | 46940 | 2 | N | 311 | 316 | 1 | 7 | 8 | 83 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 11 | 44387 | X | 44387 | -0- | -0- | -0- | 39 | 1 | 44010 | 2 | N | 307 | 359 | 1 | 6 | 8 | 25 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 12 | 53630 | X | 45205 | -0- | -8425 | -0- | 41 | 1 | 44793 | 2 | N | 337 | 183 | 1 | 14 | 8 | 165 |
| | | | | | | | 371 | 9 | | | | | | | | | |

TOTAL GAS PROD: 657,481 TOTAL CONDENSATE PROD: 4,200

HARDY HEIRS-MODISETTE (SA) WELL #: 1H RRCID -> 273623 COMPL. DATE 07/26/2014 TOTAL DEPTH 9464 PERF.10860 - 15878

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111197 | X | 73353 | -0- | -37844 | -0- | 150 | 1 | 72652 | 2 | N | 501 | 559 | 1 | | | 144 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 02 | 93016 | X | 62658 | -0- | -30358 | -0- | 140 | 1 | 62045 | 2 | N | 430 | 350 | 1 | | | 224 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 03 | 94240 | X | 67056 | -0- | -27184 | -0- | 155 | 1 | 66546 | 2 | N | 323 | 521 | 1 | | | 26 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 04 | 84000 | X | 61158 | -0- | -22842 | -0- | 150 | 1 | 60581 | 2 | N | 388 | 367 | 1 | 8 | 8 | 39 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 05 | 80507 | X | 61938 | -0- | -18569 | -0- | 155 | 1 | 61410 | 2 | N | 339 | 347 | 1 | 6 | 8 | 25 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 06 | 70980 | X | 52596 | -0- | -18384 | -0- | 135 | 1 | 52156 | 2 | N | 277 | 188 | 1 | 2 | 8 | 112 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 07 | 69378 | X | 59543 | -0- | -9835 | -0- | 155 | 1 | 59059 | 2 | N | 299 | 362 | 1 | | | 49 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 55076 | -0- | 55076 | 55076 | 155 | 1 | 54644 | 2 | N | 252 | 185 | 1 | 8 | 8 | 108 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 52584 | -0- | 52584 | 107660 | 150 | 1 | 52139 | 2 | N | 268 | 338 | 1 | 4 | 8 | 34 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 10 | 159830 | X | 52170 | -0- | -107660 | -0- | 155 | 1 | 51767 | 2 | N | 225 | 179 | 1 | 3 | 8 | 77 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 11 | 49108 | X | 49108 | -0- | -0- | -0- | 48770 | 2 | 338 | 9 | N | 307 | 168 | 1 | 4 | 8 | 212 |
| 12 | 59551 | X | 47385 | -0- | -12166 | -0- | 47096 | 2 | 289 | 9 | N | 263 | 377 | 1 | 3 | 8 | 95 |

TOTAL GAS PROD: 694,625 TOTAL CONDENSATE PROD: 3,872

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WYLIE WELL #: 13H RRCID -> 273659 COMPL. DATE 01/02/2014 TOTAL DEPTH 10668 PERF.10997 - 14353

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55056 | X | 43447 | -0- | -11609 | -0- | 3946 | 1 | 39407 | 2 | N | 85 | 20 | 8 | | | 130 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 49728 | X | 37555 | -0- | -12173 | -0- | 3490 | 1 | 33827 | 2 | N | 216 | 172 | 1 | 4 | 8 | 170 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 03 | 52793 | X | 39716 | -0- | -13077 | -0- | 3518 | 1 | 36143 | 2 | N | 50 | 163 | 1 | 7 | 8 | 50 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 50130 | X | 37529 | -0- | -12601 | -0- | 3340 | 1 | 34126 | 2 | N | 57 | 7 | 8 | | | 100 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 47368 | X | 35448 | -0- | -11920 | -0- | 2230 | 1 | 33137 | 2 | N | 74 | 4 | 8 | | | 170 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 42060 | X | 34152 | -0- | -7908 | -0- | 2282 | 1 | 31774 | 2 | N | 87 | 182 | 1 | 2 | 8 | 73 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 07 | 41571 | X | 35356 | -0- | -6215 | -0- | 2452 | 1 | 32826 | 2 | N | 71 | 4 | 8 | | | 140 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 33723 | -0- | 33723 | 33723 | 2424 | 1 | 31269 | 2 | N | 27 | 3 | 8 | | | 164 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 32232 | -0- | 32232 | 65955 | 2386 | 1 | 29787 | 2 | N | 54 | 176 | 1 | 2 | 8 | 40 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 32695 | -0- | 32695 | 98650 | 2488 | 1 | 30173 | 2 | N | 31 | 7 | 8 | | | 64 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 129712 | X | 31062 | -0- | -98650 | -0- | 2448 | 1 | 28548 | 2 | N | 60 | 4 | 8 | | | 120 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 31244 | X | 31244 | -0- | -0- | -0- | 2498 | 1 | 28692 | 2 | N | 49 | 9 | 8 | | | 160 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 424,159 TOTAL CONDENSATE PROD: 861

WORLEY GAS UNIT WELL #: 5H RRCID -> 276305 COMPL. DATE 01/09/2015 TOTAL DEPTH 10601 PERF.10678 - 14121

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19797 | X | 19797 | -0- | -0- | -0- | 70 | 1 | 19647 | 2 | N | 73 | 23 | 8 | | | 50 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 46990 | X | 46990 | -0- | -0- | -0- | 280 | 1 | 46478 | 2 | N | 211 | 182 | 1 | 29 | 8 | 50 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 03 | 44113 | X | 37941 | -0- | -6172 | -0- | 1767 | 1 | 35844 | 2 | N | 300 | 173 | 1 | 23 | 8 | 154 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 04 | 42690 | X | 32025 | -0- | -10665 | -0- | 1699 | 1 | 30298 | 2 | N | 25 | 19 | 8 | | | 160 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 44113 | X | 29143 | -0- | -14970 | -0- | 1678 | 1 | 27288 | 2 | N | 161 | 179 | 1 | 8 | 8 | 134 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 06 | 42690 | X | 26229 | -0- | -16461 | -0- | 1459 | 1 | 24762 | 2 | N | 7 | 7 | 8 | | | 134 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 44113 | X | 26863 | -0- | -17250 | -0- | 1476 | 1 | 25313 | 2 | N | 67 | 174 | 1 | 7 | 8 | 20 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 37944 | X | 23924 | -0- | -14020 | -0- | 1441 | 1 | 22479 | 2 | N | 4 | 4 | 8 | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 32040 | X | 24902 | -0- | -7138 | -0- | 1540 | 1 | 23164 | 2 | N | 180 | 169 | 1 | 4 | 8 | 27 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 10 | 29140 | X | 23294 | -0- | -5846 | -0- | 1243 | 1 | 21951 | 2 | N | 91 | 11 | 8 | | | 107 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 26220 | X | 19761 | -0- | -6459 | -0- | 1234 | 1 | 18482 | 2 | N | 41 | 8 | 8 | | | 140 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 26877 | X | 16405 | -0- | -10472 | -0- | 1172 | 1 | 15193 | 2 | N | 36 | 11 | 8 | | | 165 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 327,274 TOTAL CONDENSATE PROD: 1,196

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KANGERGA 2 WELL #: 7H RRCID -> 277000 COMPL. DATE 04/30/2015 TOTAL DEPTH 10700 PERF.10825 - 16041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 3201 | -0- | 3201 | 3201 | 282 | 1 | 2877 | 2 | N | 38 | 38 | 8 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 0 | | 192918 | -0- | 192918 | 196119 | 12111 | 1 | 179937 | 2 | N | 791 | 694 | 1 | 31 | 8 | 66 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 06 | 366088 | X | 169969 | -0- | -196119 | -0- | 11338 | 1 | 157861 | 2 | N | 700 | 694 | 1 | 5 | 8 | 67 |
| | | | | | | | 770 | 9 | | | | | | | | | |
| 07 | 188635 | X | 156294 | -0- | -32341 | -0- | 10811 | 1 | 144712 | 2 | N | 701 | 558 | 1 | 6 | 8 | 204 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| 08 | 188635 | X | 139847 | -0- | -48788 | -0- | 10009 | 1 | 129103 | 2 | N | 668 | 699 | 1 | 8 | 8 | 165 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| 09 | 182550 | X | 126987 | -0- | -55563 | -0- | 9366 | 1 | 116919 | 2 | N | 638 | 511 | 1 | 14 | 8 | 278 |
| | | | | | | | 702 | 9 | | | | | | | | | |
| 10 | 188635 | X | 123905 | -0- | -64730 | -0- | 9409 | 1 | 114096 | 2 | N | 364 | 536 | 1 | 26 | 8 | 80 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 11 | 170760 | X | 112844 | -0- | -57916 | -0- | 8880 | 1 | 103569 | 2 | N | 359 | 354 | 1 | 18 | 8 | 67 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 12 | 157015 | X | 111281 | -0- | -45734 | -0- | 8878 | 1 | 101983 | 2 | N | 382 | 361 | 1 | 36 | 8 | 52 |
| | | | | | | | 420 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,137,246 TOTAL CONDENSATE PROD: 4,641

GENTRY C GU WELL #: 4H RRCID -> 277057 COMPL. DATE 06/10/2015 TOTAL DEPTH 10562 PERF.10666 - 14917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | | 31475 | -0- | 31475 | 31475 | 31266 | 2 | 209 | 9 | N | 190 | | | | | 190 |
| 03 | 0 | | 159505 | -0- | 159505 | 190980 | 158357 | 2 | 1148 | 9 | N | 1044 | 1064 | 1 | 90 | 8 | 80 |
| 04 | 312840 | X | 121860 | -0- | -190980 | -0- | 120848 | 2 | 1012 | 9 | N | 920 | 699 | 1 | 54 | 8 | 247 |
| 05 | 301413 | X | 106946 | -0- | -194467 | -0- | 106031 | 2 | 915 | 9 | N | 832 | 891 | 1 | 28 | 8 | 160 |
| 06 | 291690 | X | 89394 | -0- | -202296 | -0- | 88766 | 2 | 628 | 9 | N | 571 | 521 | 1 | 19 | 8 | 191 |
| 07 | 301413 | X | 83683 | -0- | -217730 | -0- | 83143 | 2 | 540 | 9 | N | 491 | 365 | 1 | 21 | 8 | 296 |
| 08 | 301413 | X | 76217 | -0- | -225196 | -0- | 75800 | 2 | 417 | 9 | N | 379 | 514 | 1 | 12 | 8 | 149 |
| 09 | 121860 | X | 66669 | -0- | -55191 | -0- | 66229 | 2 | 440 | 9 | N | 400 | 343 | 1 | 9 | 8 | 197 |
| 10 | 106950 | X | 65603 | -0- | -41347 | -0- | 65253 | 2 | 350 | 9 | N | 318 | 182 | 1 | 28 | 8 | 305 |
| 11 | 89400 | X | 60519 | -0- | -28881 | -0- | 60302 | 2 | 217 | 9 | N | 197 | 166 | 1 | 17 | 8 | 319 |
| 12 | 83669 | X | 59438 | -0- | -24231 | -0- | 59110 | 2 | 328 | 9 | N | 298 | 342 | 1 | 31 | 8 | 244 |

TOTAL GAS PROD: 921,309 TOTAL CONDENSATE PROD: 5,640

TRIVIUM OPERATING, LLC 871168
SMITH, WALTER R. WELL #: 1 RRCID -> 097202 COMPL. DATE 03/11/1981 TOTAL DEPTH 11911 PERF. 9644 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GREEN, HOMER WELL #: 1 RRCID -> 098604 COMPL. DATE 08/25/1981 TOTAL DEPTH 12069 PERF.10569 - 11867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 500 | -0- | -89 | -0- | 97 | 1 | 380 | 2 | N | 21 | | | | | 195 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 516 | N | 516 | -0- | -0- | -0- | 56 | 1 | 449 | 2 | N | 10 | 154 | 1 | 1 | 8 | 50 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 643 | N | 643 | -0- | -0- | -0- | 17 | 1 | 596 | 2 | N | 27 | | | | | 77 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 630 | N | 630 | -0- | -0- | -0- | 192 | 1 | 421 | 2 | N | 15 | | | | | 92 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 584 | N | 584 | -0- | -0- | -0- | 96 | 1 | 466 | 2 | N | 20 | | | | | 112 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 630 | N | 520 | -0- | -110 | -0- | 83 | 1 | 437 | 2 | N | -0- | | | | | 112 |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 116 | 1 | 314 | 2 | N | -0- | | | | | 112 |
| 08 | 589 | N | 488 | -0- | -101 | -0- | 118 | 1 | 370 | 2 | N | -0- | | | | | 112 |
| 09 | 510 | N | 470 | -0- | -40 | -0- | 89 | 1 | 381 | 2 | N | -0- | | | | | 112 |
| 10 | 434 | N | 376 | -0- | -58 | -0- | 55 | 1 | 321 | 2 | N | -0- | | | | | 112 |
| 11 | 480 | N | 433 | -0- | -47 | -0- | 126 | 1 | 307 | 2 | N | -0- | | | | | 112 |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 5,590 TOTAL CONDENSATE PROD: 93

BENTON WELL #: 1 RRCID -> 195770 COMPL. DATE 05/22/2003 TOTAL DEPTH 10886 PERF. 9360 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 94 |
| 02 | 112 | N | 81 | -0- | -31 | -0- | 80 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 94 |
| 03 | 93 | N | 76 | -0- | -17 | -0- | 76 | 3 | | | N | -0- | | | | | 94 |
| 04 | 90 | N | 86 | -0- | -4 | -0- | 86 | 3 | | | N | -0- | | | | | 94 |
| 05 | 93 | N | 41 | -0- | -52 | -0- | 41 | 3 | | | N | -0- | | | | | 94 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 94 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 1 | 1 | 8 | | | 94 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: 384 TOTAL CONDENSATE PROD: 2

BENTON "A" WELL #: 2 RRCID -> 200978 COMPL. DATE 01/09/2004 TOTAL DEPTH 10850 PERF.10252 - 10765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1639 | -0- | -190 | -0- | 1620 | 3 | 19 | 9 | N | 17 | 2 | 8 | | | 119 |
| 02 | 2610 | N | 2610 | -0- | -0- | -0- | 2584 | 3 | 26 | 9 | N | 24 | 3 | 8 | | | 140 |
| 03 | 2672 | N | 2672 | -0- | -0- | -0- | 2668 | 3 | 4 | 9 | N | 4 | 2 | 8 | | | 142 |
| 04 | 2780 | N | 2780 | -0- | -0- | -0- | 2765 | 3 | 15 | 9 | N | 14 | 10 | 1 | 1 | 8 | 145 |
| 05 | 2379 | N | 2379 | -0- | -0- | -0- | 2358 | 3 | 21 | 9 | N | 19 | 7 | 1 | 2 | 8 | 155 |
| 06 | 2145 | N | 2145 | -0- | -0- | -0- | 2137 | 3 | 8 | 9 | N | 7 | | | | | 162 |
| 07 | 1829 | N | 804 | -0- | -1025 | -0- | 804 | 3 | | | N | -0- | | | | | 162 |
| 08 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | 162 |
| 09 | 1770 | N | 84 | -0- | -1686 | -0- | 37 | 1 | 47 | 2 | N | -0- | | | | | 162 |
| 10 | 806 | N | 87 | -0- | -719 | -0- | 35 | 1 | 52 | 2 | N | -0- | | | | | 162 |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 30 | 1 | 48 | 2 | N | -0- | | | | | 162 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 15,278 TOTAL CONDENSATE PROD: 85

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "BB" WELL #: 3 RRCID -> 201240 COMPL. DATE 01/12/2004 TOTAL DEPTH 10850 PERF.10050 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 757 | -0- | -266 | -0- | 756 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 100 |
| 02 | 616 | N | 406 | -0- | -210 | -0- | 394 | 3 | 12 | 9 | N | 11 | 2 | 8 | | | 109 |
| 03 | 868 | N | 606 | -0- | -262 | -0- | 604 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 109 |
| 04 | 720 | N | 321 | -0- | -399 | -0- | 319 | 3 | 2 | 9 | N | 2 | 1 | 1 | 1 | 8 | 109 |
| 05 | 465 | N | 422 | -0- | -43 | -0- | 412 | 3 | 10 | 9 | N | 9 | 1 | 1 | | | 117 |
| 06 | 600 | N | 526 | -0- | -74 | -0- | 509 | 3 | 17 | 9 | N | 15 | | | | | 132 |
| 07 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | 132 |
| 08 | 434 | N | 270 | -0- | -164 | -0- | 101 | 1 | 168 | 2 | N | 1 | 1 | 1 | | | 132 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 555 | N | 555 | -0- | -0- | -0- | 241 | 1 | 310 | 2 | N | 4 | 3 | 1 | 1 | 8 | 132 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 527 | N | 404 | -0- | -123 | -0- | 165 | 1 | 239 | 2 | N | -0- | | | | | 132 |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 150 | 1 | 221 | 2 | N | 1 | 1 | 8 | | | 132 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 5,160 TOTAL CONDENSATE PROD: 46

BENTON "A" WELL #: 4 RRCID -> 203233 COMPL. DATE 06/10/2004 TOTAL DEPTH 10850 PERF.10504 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1772 | -0- | -150 | -0- | 1644 | 3 | 128 | 9 | N | 116 | 187 | 1 | 5 | 8 | 177 |
| 02 | 1736 | N | 1434 | -0- | -302 | -0- | 1360 | 3 | 74 | 9 | N | 67 | 5 | 8 | | | 239 |
| 03 | 2108 | N | 596 | -0- | -1512 | -0- | 528 | 3 | 68 | 9 | N | 62 | 179 | 1 | 3 | 8 | 119 |
| 04 | 1710 | N | 653 | -0- | -1057 | -0- | 647 | 3 | 6 | 9 | N | 5 | 2 | 1 | 2 | 8 | 120 |
| 05 | 1581 | N | 1270 | -0- | -311 | -0- | 1205 | 3 | 65 | 9 | N | 59 | 4 | 1 | 1 | 8 | 174 |
| 06 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | 174 |
| 07 | 785 | N | 785 | -0- | -0- | -0- | 751 | 3 | 34 | 9 | N | 31 | | | | | 205 |
| 08 | 1271 | N | 275 | -0- | -996 | -0- | 100 | 1 | 166 | 2 | N | 8 | 1 | 1 | | | 212 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1290 | N | 636 | -0- | -654 | -0- | 269 | 1 | 345 | 2 | N | 20 | 3 | 1 | | | 229 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 775 | N | 14 | -0- | -761 | -0- | 6 | 1 | 8 | 2 | N | -0- | 170 | 1 | | | 59 |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 59 |

TOTAL GAS PROD: 8,720 TOTAL CONDENSATE PROD: 368

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "C" WELL #: 5 RRCID -> 204817 COMPL. DATE 07/16/2004 TOTAL DEPTH 10850 PERF.10512 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2004 | -0- | -538 | -0- | 1990 | 3 | 14 | 9 | N | 13 | 1 | 8 | | | 70 |
| 02 | 2663 | N | 2663 | -0- | -0- | -0- | 2662 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 70 |
| 03 | 2501 | N | 2501 | -0- | -0- | -0- | 2457 | 3 | 44 | 9 | N | 40 | | | | | 110 |
| 04 | 3000 | N | 3213 | -0- | 213 | 213 | 3195 | 3 | 18 | 9 | N | 16 | 11 | 1 | 1 | 8 | 114 |
| 05 | 3032 | N | 2819 | -0- | -213 | -0- | 2805 | 3 | 14 | 9 | N | 13 | 9 | 1 | 1 | 8 | 117 |
| 06 | 2618 | N | 2618 | -0- | -0- | -0- | 2601 | 3 | 17 | 9 | N | 15 | | | | | 132 |
| 07 | 2542 | X | 1525 | -0- | -1017 | -0- | 1525 | 3 | | | N | -0- | | | | | 132 |
| 08 | 2542 | X | 1773 | -0- | -769 | -0- | 664 | 1 | 1100 | 2 | N | 8 | 8 | 1 | | | 132 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2706 | X | 2706 | -0- | -0- | -0- | 1177 | 1 | 1514 | 2 | N | 14 | 14 | 1 | | | 132 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2542 | X | 1239 | -0- | -1303 | -0- | 505 | 1 | 734 | 2 | N | -0- | | | | | 132 |
| 11 | 2460 | X | 1908 | -0- | -552 | -0- | 777 | 1 | 1131 | 2 | N | -0- | | | | | 132 |
| 12 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 24,969 TOTAL CONDENSATE PROD: 120

BENTON "B" WELL #: 6 RRCID -> 204931 COMPL. DATE 08/06/2004 TOTAL DEPTH 10887 PERF.10538 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | 58 |
| 02 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 16 TOTAL CONDENSATE PROD: -0-

BENTON "F" WELL #: 7 RRCID -> 206584 COMPL. DATE 10/22/2004 TOTAL DEPTH 10930 PERF.10560 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 3100 | -0- | -0- | -0- | 3093 | 3 | 7 | 9 | N | 6 | 1 | 8 | | | 164 |
| 02 | 2800 | N | 2837 | -0- | 37 | 37 | 2811 | 3 | 26 | 9 | N | 24 | 1 | 8 | | | 187 |
| 03 | 3100 | N | 3275 | -0- | 175 | 212 | 3250 | 3 | 25 | 9 | N | 23 | | | | | 210 |
| 04 | 2970 | N | 2220 | -0- | -750 | -0- | 2211 | 3 | 9 | 9 | N | 8 | 8 | 1 | | | 210 |
| 05 | 3069 | X | 2973 | -0- | -96 | -0- | 2949 | 3 | 24 | 9 | N | 22 | 178 | 1 | 1 | 8 | 53 |
| 06 | 2970 | X | 2565 | -0- | -405 | -0- | 2563 | 3 | 2 | 9 | N | 2 | | | | | 55 |
| 07 | 3151 | X | 3151 | -0- | -0- | -0- | 3151 | 3 | | | N | -0- | | | | | 55 |
| 08 | 3148 | X | 3148 | -0- | -0- | -0- | 1180 | 1 | 1953 | 2 | N | 14 | 14 | 1 | | | 55 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2880 | X | 2557 | -0- | -323 | -0- | 1113 | 1 | 1430 | 2 | N | 13 | 13 | 1 | | | 55 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2753 | -0- | -316 | -0- | 1122 | 1 | 1631 | 2 | N | -0- | | | | | 55 |
| 11 | 2970 | X | 2567 | -0- | -403 | -0- | 1043 | 1 | 1481 | 2 | N | 39 | | | | | 94 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: 31,146 TOTAL CONDENSATE PROD: 151

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "E" WELL #: 9 RRCID -> 207538 COMPL. DATE 11/24/2004 TOTAL DEPTH 10911 PERF.10518 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2315 | -0- | -196 | -0- | 2304 | 3 | 11 | 9 | N | 10 | | | | | 102 |
| 02 | 2050 | N | 2050 | -0- | -0- | -0- | 2049 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 102 |
| 03 | 2046 | N | 1933 | -0- | -113 | -0- | 1931 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 102 |
| 04 | 2250 | N | 1160 | -0- | -1090 | -0- | 1156 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | 102 |
| 05 | 2263 | N | 870 | -0- | -1393 | -0- | 847 | 3 | 23 | 9 | N | 21 | 3 | 1 | 1 | 8 | 119 |
| 06 | 1860 | N | 829 | -0- | -1031 | -0- | 826 | 3 | 3 | 9 | N | 3 | | | | | 122 |
| 07 | 1661 | N | 1661 | -0- | -0- | -0- | 1659 | 3 | 2 | 9 | N | 2 | | | | | 124 |
| 08 | 868 | N | 579 | -0- | -289 | -0- | 217 | 1 | 359 | 2 | N | 3 | 3 | 1 | | | 124 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 840 | N | 345 | -0- | -495 | -0- | 150 | 1 | 193 | 2 | N | 2 | 2 | 1 | | | 124 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1674 | N | 112 | -0- | -1562 | -0- | 46 | 1 | 66 | 2 | N | -0- | | | | | 124 |
| 11 | 570 | N | 56 | -0- | -514 | -0- | 33 | 1 | 23 | 2 | N | -0- | | | | | 124 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 124 |

TOTAL GAS PROD: 11,910 TOTAL CONDENSATE PROD: 48

BENTON "D" WELL #: 8 RRCID -> 208873 COMPL. DATE 12/28/2004 TOTAL DEPTH 10926 PERF.10496 - 10851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 844 | -0- | -334 | -0- | 843 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 95 |
| 02 | 1006 | N | 1006 | -0- | -0- | -0- | 1005 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 95 |
| 03 | 820 | N | 820 | -0- | -0- | -0- | 814 | 3 | 6 | 9 | N | 5 | 3 | 8 | | | 97 |
| 04 | 810 | N | 635 | -0- | -175 | -0- | 631 | 3 | 4 | 9 | N | 4 | 2 | 1 | 2 | 8 | 97 |
| 05 | 1116 | N | 762 | -0- | -354 | -0- | 759 | 3 | 3 | 9 | N | 3 | 2 | 1 | 1 | 8 | 97 |
| 06 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | 97 |
| 07 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | 97 |
| 08 | 1192 | N | 1192 | -0- | -0- | -0- | 447 | 1 | 739 | 2 | N | 5 | 5 | 1 | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1230 | N | 909 | -0- | -321 | -0- | 395 | 1 | 508 | 2 | N | 5 | 5 | 1 | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1178 | N | 614 | -0- | -564 | -0- | 250 | 1 | 364 | 2 | N | -0- | | | | | 97 |
| 11 | 1327 | N | 1327 | -0- | -0- | -0- | 533 | 1 | 774 | 2 | N | 18 | 1 | 8 | | | 114 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 114 |

TOTAL GAS PROD: 10,509 TOTAL CONDENSATE PROD: 42

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
DUNCAN WELL #: 1 RRCID -> 210060 COMPL. DATE 02/07/2005 TOTAL DEPTH 10920 PERF.10462 - 10819

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 296 | -0- | -1037 | -0- | 296 | 3 | | | N | -0- | | | | | 147 |
| 02 | 784 | N | 624 | -0- | -160 | -0- | 624 | 3 | | | N | -0- | | | | | 147 |
| 03 | 1318 | N | 1318 | -0- | -0- | -0- | 1316 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 147 |
| 04 | 1581 | N | 1581 | -0- | -0- | -0- | 1572 | 3 | 9 | 9 | N | 8 | 6 | 1 | 2 | 8 | 147 |
| 05 | 1416 | N | 1416 | -0- | -0- | -0- | 1409 | 3 | 7 | 9 | N | 6 | 5 | 1 | 1 | 8 | 147 |
| 06 | 1290 | N | 1009 | -0- | -281 | -0- | 1006 | 3 | 3 | 9 | N | 3 | | | | | 150 |
| 07 | 1643 | N | 1202 | -0- | -441 | -0- | 1180 | 3 | 22 | 9 | N | 20 | | | | | 170 |
| 08 | 1426 | N | 1223 | -0- | -203 | -0- | 458 | 1 | 757 | 2 | N | 7 | 5 | 1 | | | 172 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1215 | N | 1215 | -0- | -0- | -0- | 528 | 1 | 680 | 2 | N | 6 | 6 | 1 | | | 172 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1486 | N | 1486 | -0- | -0- | -0- | 605 | 1 | 879 | 2 | N | 2 | | | | | 174 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1659 | N | 1659 | -0- | -0- | -0- | 670 | 1 | 989 | 2 | N | -0- | | | | | 174 |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 174 |

TOTAL GAS PROD: 13,029 TOTAL CONDENSATE PROD: 54

BENTON "G" WELL #: 10 RRCID -> 212303 COMPL. DATE 05/21/2005 TOTAL DEPTH 10945 PERF.10484 - 10864

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1384 | -0- | -290 | -0- | 1383 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 72 |
| 02 | 1544 | N | 1544 | -0- | -0- | -0- | 1543 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 72 |
| 03 | 1922 | N | 1922 | -0- | -0- | -0- | 1920 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 72 |
| 04 | 1350 | N | 1283 | -0- | -67 | -0- | 1265 | 3 | 18 | 9 | N | 16 | 4 | 1 | 2 | 8 | 82 |
| 05 | 1705 | N | 1514 | -0- | -191 | -0- | 1472 | 3 | 42 | 9 | N | 38 | 5 | 1 | 1 | 8 | 114 |
| 06 | 1860 | N | 988 | -0- | -872 | -0- | 988 | 3 | | | N | -0- | | | | | 114 |
| 07 | 1333 | N | 1151 | -0- | -182 | -0- | 1151 | 3 | | | N | -0- | | | | | 114 |
| 08 | 1542 | N | 1542 | -0- | -0- | -0- | 578 | 1 | 956 | 2 | N | 7 | 7 | 1 | | | 114 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1106 | N | 1106 | -0- | -0- | -0- | 480 | 1 | 618 | 2 | N | 7 | 6 | 1 | 1 | 8 | 114 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1081 | -0- | -66 | -0- | 438 | 1 | 637 | 2 | N | 5 | | | | | 119 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1500 | N | 949 | -0- | -551 | -0- | 398 | 1 | 550 | 2 | N | 1 | 1 | 8 | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 119 |

TOTAL GAS PROD: 14,464 TOTAL CONDENSATE PROD: 78

MANCK "B" WELL #: 2 RRCID -> 213884 COMPL. DATE 07/01/2005 TOTAL DEPTH 10900 PERF.10609 - 10815

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "H" WELL #: 11 RRCID -> 214094 COMPL. DATE 06/25/2005 TOTAL DEPTH 10900 PERF.10432 - 10791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2319 | -0- | -130 | -0- | 2317 | 3 | 2 | 9 | N | 2 | 1 | 8 | | | 43 |
| 02 | 2197 | N | 2197 | -0- | -0- | -0- | 2174 | 3 | 23 | 9 | N | 21 | 1 | 8 | | | 63 |
| 03 | 2294 | N | 2244 | -0- | -50 | -0- | 2233 | 3 | 11 | 9 | N | 10 | 3 | 8 | | | 70 |
| 04 | 2250 | N | 2083 | -0- | -167 | -0- | 2055 | 3 | 28 | 9 | N | 25 | 7 | 1 | 1 | 8 | 87 |
| 05 | 2418 | N | 2367 | -0- | -51 | -0- | 2357 | 3 | 10 | 9 | N | 9 | 7 | 1 | 2 | 8 | 87 |
| 06 | 2186 | N | 2186 | -0- | -0- | -0- | 2180 | 3 | 6 | 9 | N | 5 | | | | | 92 |
| 07 | 2586 | N | 2586 | -0- | -0- | -0- | 2578 | 3 | 8 | 9 | N | 7 | | | | | 99 |
| 08 | 2356 | N | 2164 | -0- | -192 | -0- | 811 | 1 | 1343 | 2 | N | 9 | 9 | 1 | | | 99 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2190 | N | 1579 | -0- | -611 | -0- | 687 | 1 | 883 | 2 | N | 8 | 8 | 1 | | | 99 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2449 | N | 527 | -0- | -1922 | -0- | 210 | 1 | 305 | 2 | N | 11 | 1 | 8 | | | 109 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2100 | N | 898 | -0- | -1202 | -0- | 390 | 1 | 508 | 2 | N | -0- | | | | | 109 |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 21,150 TOTAL CONDENSATE PROD: 107

BENTON "K" WELL #: 14 RRCID -> 214096 COMPL. DATE 07/19/2005 TOTAL DEPTH 10915 PERF.10442 - 10835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2416 | N | 2416 | -0- | -0- | -0- | 2416 | 3 | | | N | -0- | | | | | 50 |
| 02 | 2212 | N | 1849 | -0- | -363 | -0- | 1829 | 3 | 20 | 9 | N | 18 | 1 | 8 | | | 67 |
| 03 | 2635 | N | 2199 | -0- | -436 | -0- | 2198 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 67 |
| 04 | 2340 | N | 1878 | -0- | -462 | -0- | 1868 | 3 | 10 | 9 | N | 9 | 7 | 1 | 2 | 8 | 67 |
| 05 | 2046 | N | 1658 | -0- | -388 | -0- | 1640 | 3 | 18 | 9 | N | 16 | 5 | 1 | | | 78 |
| 06 | 2130 | N | 1495 | -0- | -635 | -0- | 1495 | 3 | | | N | -0- | | | | | 78 |
| 07 | 2567 | N | 2567 | -0- | -0- | -0- | 2567 | 3 | | | N | -0- | | | | | 78 |
| 08 | 2426 | N | 2426 | -0- | -0- | -0- | 909 | 1 | 1505 | 2 | N | 11 | 11 | 1 | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1500 | N | 631 | -0- | -869 | -0- | 275 | 1 | 353 | 2 | N | 3 | 3 | 1 | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2573 | N | 1822 | -0- | -751 | -0- | 742 | 1 | 1080 | 2 | N | -0- | | | | | 78 |
| 11 | 2340 | N | 1785 | -0- | -555 | -0- | 738 | 1 | 1039 | 2 | N | 7 | 1 | 8 | | | 84 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 20,726 TOTAL CONDENSATE PROD: 65

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "L" WELL #: 15 RRCID -> 214099 COMPL. DATE 09/20/2005 TOTAL DEPTH 10900 PERF.10350 - 10742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1190 | -0- | -143 | -0- | 1189 | 3 | 1 | 9 | N | 1 | | | | | 90 |
| 02 | 1260 | N | 1021 | -0- | -239 | -0- | 1018 | 3 | 3 | 9 | N | 3 | 1 | 8 | | | 92 |
| 03 | 1395 | N | 868 | -0- | -527 | -0- | 862 | 3 | 6 | 9 | N | 5 | | | | | 97 |
| 04 | 1140 | N | 952 | -0- | -188 | -0- | 949 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 97 |
| 05 | 1222 | N | 1222 | -0- | -0- | -0- | 1218 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | 97 |
| 06 | 840 | N | 591 | -0- | -249 | -0- | 591 | 3 | | | N | -0- | | | | | 97 |
| 07 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 3 | | | N | -0- | | | | | 97 |
| 08 | 1209 | N | 1201 | -0- | -8 | -0- | 450 | 1 | 745 | 2 | N | 5 | 5 | 1 | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 673 | N | 673 | -0- | -0- | -0- | 293 | 1 | 377 | 2 | N | 3 | 3 | 1 | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1581 | N | 969 | -0- | -612 | -0- | 395 | 1 | 574 | 2 | N | -0- | | | | | 97 |
| 11 | 1337 | N | 1337 | -0- | -0- | -0- | 540 | 1 | 786 | 2 | N | 10 | | | | | 107 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 11,739 TOTAL CONDENSATE PROD: 34

BENTON "I" WELL #: 12 RRCID -> 214100 COMPL. DATE 08/24/2005 TOTAL DEPTH 10932 PERF.10452 - 10850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 411 | -0- | -54 | -0- | 408 | 3 | 3 | 9 | N | 3 | 2 | 8 | | | 110 |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 586 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 110 |
| 03 | 651 | N | 562 | -0- | -89 | -0- | 559 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 110 |
| 04 | 478 | N | 478 | -0- | -0- | -0- | 476 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | 110 |
| 05 | 651 | N | 612 | -0- | -39 | -0- | 610 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | 110 |
| 06 | 540 | N | 403 | -0- | -137 | -0- | 403 | 3 | | | N | -0- | | | | | 110 |
| 07 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | 110 |
| 08 | 628 | N | 628 | -0- | -0- | -0- | 235 | 1 | 390 | 2 | N | 3 | 3 | 1 | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 521 | N | 521 | -0- | -0- | -0- | 226 | 1 | 291 | 2 | N | 4 | 3 | 1 | 1 | 8 | 110 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 671 | N | 671 | -0- | -0- | -0- | 273 | 1 | 398 | 2 | N | -0- | | | | | 110 |
| 11 | 679 | N | 679 | -0- | -0- | -0- | 265 | 1 | 386 | 2 | N | 25 | 1 | 8 | | | 134 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | 134 |

TOTAL GAS PROD: 6,111 TOTAL CONDENSATE PROD: 43

BENTON "M" WELL #: 16 RRCID -> 215221 COMPL. DATE 10/21/2005 TOTAL DEPTH 10915 PERF.10392 - 10791

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2130 | N | 2130 | -0- | -0- | -0- | 2130 | 3 | | | N | -0- | | | | | 63 |
| 02 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | 63 |
| 03 | 1857 | N | 1857 | -0- | -0- | -0- | 1854 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 63 |
| 04 | 2450 | N | 2450 | -0- | -0- | -0- | 2438 | 3 | 12 | 9 | N | 11 | 9 | 1 | 2 | 8 | 63 |
| 05 | 2046 | N | 2046 | -0- | -0- | -0- | 2035 | 3 | 11 | 9 | N | 10 | 6 | 1 | 2 | 8 | 65 |
| 06 | 1800 | N | 207 | -0- | -1593 | -0- | 207 | 3 | | | N | -0- | | | | | 65 |
| 07 | 2542 | N | 172 | -0- | -2370 | -0- | 172 | 3 | | | N | -0- | | | | | 65 |
| 08 | 2046 | N | 80 | -0- | -1966 | -0- | 30 | 1 | 50 | 2 | N | -0- | | | | | 65 |
| 09 | 210 | N | 23 | -0- | -187 | -0- | 10 | 1 | 13 | 2 | N | -0- | | | | | 65 |
| 10 | 186 | N | 67 | -0- | -119 | -0- | 27 | 1 | 40 | 2 | N | -0- | | | | | 65 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: 9,753 TOTAL CONDENSATE PROD: 24

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "J" WELL #: 13 RRCID -> 215222 COMPL. DATE 10/14/2005 TOTAL DEPTH 10925 PERF.10364 - 10755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 1041 | -0- | -1501 | -0- | 1039 | 3 | 2 | 9 | N | 2 | | | | | 189 |
| 02 | 2800 | N | 2913 | -0- | 113 | 113 | 2911 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 189 |
| 03 | 2578 | N | 2465 | -0- | -113 | -0- | 2435 | 3 | 30 | 9 | N | 27 | 2 | 8 | | | 214 |
| 04 | 2962 | N | 2962 | -0- | -0- | -0- | 2940 | 3 | 22 | 9 | N | 20 | 10 | 1 | 1 | 8 | 223 |
| 05 | 3100 | X | 1562 | -0- | -1538 | -0- | 1551 | 3 | 11 | 9 | N | 10 | 191 | 1 | | | 42 |
| 06 | 3000 | X | 81 | -0- | -2919 | -0- | 81 | 3 | | | N | -0- | | | | | 42 |
| 07 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 3069 | X | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 2970 | X | -0- | -0- | -2970 | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 11,024 TOTAL CONDENSATE PROD: 61

BENTON "P" WELL #: 19 RRCID -> 217832 COMPL. DATE 12/28/2005 TOTAL DEPTH 10900 PERF.10390 - 10787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2098 | -0- | -227 | -0- | 2089 | 3 | 9 | 9 | N | 8 | 1 | 8 | | | 117 |
| 02 | 2100 | N | 2033 | -0- | -67 | -0- | 2020 | 3 | 13 | 9 | N | 12 | 2 | 8 | | | 127 |
| 03 | 2170 | N | 2153 | -0- | -17 | -0- | 2151 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 127 |
| 04 | 2040 | N | 1901 | -0- | -139 | -0- | 1878 | 3 | 23 | 9 | N | 21 | 7 | 1 | 2 | 8 | 139 |
| 05 | 2263 | N | 1680 | -0- | -583 | -0- | 1661 | 3 | 19 | 9 | N | 17 | 5 | 1 | 1 | 8 | 150 |
| 06 | 2070 | N | 1429 | -0- | -641 | -0- | 1414 | 3 | 15 | 9 | N | 14 | | | | | 164 |
| 07 | 1953 | N | 1549 | -0- | -404 | -0- | 1548 | 3 | 1 | 9 | N | 1 | | | | | 165 |
| 08 | 1695 | N | 1695 | -0- | -0- | -0- | 633 | 1 | 1049 | 2 | N | 12 | 7 | 1 | | | 170 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1098 | -0- | -342 | -0- | 477 | 1 | 614 | 2 | N | 6 | 6 | 1 | | | 170 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1348 | -0- | -202 | -0- | 548 | 1 | 798 | 2 | N | 2 | 149 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1565 | -0- | -85 | -0- | 642 | 1 | 921 | 2 | N | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 18,549 TOTAL CONDENSATE PROD: 97

BENTON "N" WELL #: 17 RRCID -> 218532 COMPL. DATE 12/20/2005 TOTAL DEPTH 10920 PERF.10380 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 598 | -0- | -301 | -0- | 591 | 3 | 7 | 9 | N | 6 | | | | | 84 |
| 02 | 812 | N | 610 | -0- | -202 | -0- | 609 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 84 |
| 03 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | 84 |
| 04 | 895 | N | 895 | -0- | -0- | -0- | 891 | 3 | 4 | 9 | N | 4 | 3 | 1 | 1 | 8 | 84 |
| 05 | 682 | N | 490 | -0- | -192 | -0- | 488 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | 84 |
| 06 | 1110 | N | 614 | -0- | -496 | -0- | 613 | 3 | 1 | 9 | N | 1 | | | | | 85 |
| 07 | 930 | N | 563 | -0- | -367 | -0- | 563 | 3 | | | N | -0- | | | | | 85 |
| 08 | 496 | N | 291 | -0- | -205 | -0- | 109 | 1 | 181 | 2 | N | 1 | 1 | 1 | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 893 | N | 893 | -0- | -0- | -0- | 389 | 1 | 500 | 2 | N | 4 | 4 | 1 | | | 85 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 558 | N | 464 | -0- | -94 | -0- | 189 | 1 | 275 | 2 | N | -0- | | | | | 85 |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 229 | 1 | 344 | 2 | N | -0- | | | | | 85 |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 85 |

TOTAL GAS PROD: 7,138 TOTAL CONDENSATE PROD: 19

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "O" WELL #: 18 RRCID -> 219567 COMPL. DATE 01/25/2006 TOTAL DEPTH 10900 PERF.10432 - 10827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2980 | N | 2980 | -0- | -0- | -0- | 2979 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 90 |
| 02 | 2408 | N | 2164 | -0- | -244 | -0- | 2163 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 90 |
| 03 | 2759 | N | 1740 | -0- | -1019 | -0- | 1734 | 3 | 6 | 9 | N | 5 | | | | | 95 |
| 04 | 2670 | N | 1065 | -0- | -1605 | -0- | 1046 | 3 | 19 | 9 | N | 17 | 4 | 1 | 1 | 8 | 107 |
| 05 | 2387 | N | 2133 | -0- | -254 | -0- | 2125 | 3 | 8 | 9 | N | 7 | 7 | 1 | | | 107 |
| 06 | 1680 | N | 1594 | -0- | -86 | -0- | 1592 | 3 | 2 | 9 | N | 2 | | | | | 109 |
| 07 | 1909 | N | 1909 | -0- | -0- | -0- | 1908 | 3 | 1 | 9 | N | 1 | | | | | 110 |
| 08 | 2139 | N | 1847 | -0- | -292 | -0- | 692 | 1 | 1146 | 2 | N | 8 | 8 | 1 | | | 110 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2100 | N | 2100 | -0- | -0- | -0- | 913 | 1 | 1175 | 2 | N | 11 | 11 | 1 | | | 110 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1179 | -0- | -743 | -0- | 480 | 1 | 699 | 2 | N | -0- | | | | | 110 |
| 11 | 1800 | N | 896 | -0- | -904 | -0- | 384 | 1 | 511 | 2 | N | 1 | 1 | 8 | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2170 | N | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: 19,607 TOTAL CONDENSATE PROD: 54

BENTON "Q" WELL #: 20 RRCID -> 219573 COMPL. DATE 02/05/2006 TOTAL DEPTH 10950 PERF.10385 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1240 | -0- | -372 | -0- | 1225 | 3 | 15 | 9 | N | 14 | 1 | 8 | | | 85 |
| 02 | 1288 | N | 720 | -0- | -568 | -0- | 720 | 3 | | | N | -0- | | | | | 85 |
| 03 | 2294 | N | 1122 | -0- | -1172 | -0- | 1112 | 3 | 10 | 9 | N | 9 | | | | | 94 |
| 04 | 1204 | N | 1204 | -0- | -0- | -0- | 1185 | 3 | 19 | 9 | N | 17 | 4 | 1 | | | 107 |
| 05 | 1252 | N | 1252 | -0- | -0- | -0- | 1239 | 3 | 13 | 9 | N | 12 | 4 | 1 | | | 115 |
| 06 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | 115 |
| 07 | 1240 | N | 1194 | -0- | -46 | -0- | 1194 | 3 | | | N | -0- | | | | | 115 |
| 08 | 1240 | N | 1195 | -0- | -45 | -0- | 446 | 1 | 738 | 2 | N | 10 | 5 | 1 | | | 120 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1418 | N | 1418 | -0- | -0- | -0- | 617 | 1 | 793 | 2 | N | 7 | 7 | 1 | | | 120 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1284 | N | 1284 | -0- | -0- | -0- | 523 | 1 | 761 | 2 | N | -0- | | | | | 120 |
| 11 | 1247 | N | 1247 | -0- | -0- | -0- | 509 | 1 | 738 | 2 | N | -0- | | | | | 120 |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 13,148 TOTAL CONDENSATE PROD: 69

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "R" WELL #: 21 RRCID -> 221042 COMPL. DATE 03/09/2006 TOTAL DEPTH 10905 PERF.10361 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2174 | -0- | -89 | -0- | 2165 | 3 | 9 | 9 | N | 8 | | | | | 162 |
| 02 | 2184 | N | 1607 | -0- | -577 | -0- | 1607 | 3 | | | N | -0- | | | | | 162 |
| 03 | 2297 | N | 2297 | -0- | -0- | -0- | 2297 | 3 | | | N | -0- | | | | | 162 |
| 04 | 2100 | N | 1875 | -0- | -225 | -0- | 1866 | 3 | 9 | 9 | N | 8 | 7 | 1 | 1 | 8 | 162 |
| 05 | 2033 | N | 2033 | -0- | -0- | -0- | 1985 | 3 | 48 | 9 | N | 44 | 6 | 1 | | | 200 |
| 06 | 2220 | N | 1864 | -0- | -356 | -0- | 1860 | 3 | 4 | 9 | N | 4 | | | | | 204 |
| 07 | 1953 | N | 1868 | -0- | -85 | -0- | 1868 | 3 | | | N | -0- | | | | | 204 |
| 08 | 2053 | N | 2053 | -0- | -0- | -0- | 769 | 1 | 1274 | 2 | N | 9 | 9 | 1 | | | 204 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2113 | N | 2113 | -0- | -0- | -0- | 904 | 1 | 1162 | 2 | N | 43 | 10 | 1 | | | 237 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 2065 | N | 2065 | -0- | -0- | -0- | 841 | 1 | 1222 | 2 | N | 2 | | | | | 239 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1634 | -0- | -346 | -0- | 669 | 1 | 948 | 2 | N | 15 | | | | | 254 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2170 | N | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | | | 254 |

TOTAL GAS PROD: 21,583 TOTAL CONDENSATE PROD: 133

BENTON "T" WELL #: 23 RRCID -> 221176 COMPL. DATE 04/14/2006 TOTAL DEPTH 10910 PERF.10626 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1336 | -0- | -245 | -0- | 1328 | 3 | 8 | 9 | N | 7 | | | | | 65 |
| 02 | 1792 | N | 1212 | -0- | -580 | -0- | 1212 | 3 | | | N | -0- | | | | | 65 |
| 03 | 2263 | N | 1956 | -0- | -307 | -0- | 1956 | 3 | | | N | -0- | | | | | 65 |
| 04 | 1603 | N | 1603 | -0- | -0- | -0- | 1596 | 3 | 7 | 9 | N | 6 | 6 | 1 | | | 65 |
| 05 | 1333 | N | 1259 | -0- | -74 | -0- | 1255 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | 65 |
| 06 | 1890 | N | 1591 | -0- | -299 | -0- | 1591 | 3 | | | N | -0- | | | | | 65 |
| 07 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | 65 |
| 08 | 1442 | N | 1442 | -0- | -0- | -0- | 540 | 1 | 895 | 2 | N | 6 | 6 | 1 | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1223 | -0- | -367 | -0- | 532 | 1 | 684 | 2 | N | 6 | 6 | 1 | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1173 | -0- | -625 | -0- | 478 | 1 | 695 | 2 | N | -0- | | | | | 65 |
| 11 | 1410 | N | 1196 | -0- | -214 | -0- | 486 | 1 | 691 | 2 | N | 17 | | | | | 82 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: 15,781 TOTAL CONDENSATE PROD: 46

BENTON "V" WELL #: 25 RRCID -> 221353 COMPL. DATE 05/05/2006 TOTAL DEPTH 10885 PERF.10574 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2861 | X | 2861 | -0- | -0- | -0- | 2789 | 3 | 72 | 9 | N | 65 | 3 | 8 | | | 222 |
| 02 | 1652 | X | 1377 | -0- | -275 | -0- | 1374 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 222 |
| 03 | 1829 | X | 1275 | -0- | -554 | -0- | 1239 | 3 | 36 | 9 | N | 33 | 188 | 1 | 3 | 8 | 64 |
| 04 | 1770 | X | 144 | -0- | -1626 | -0- | 144 | 3 | | | N | -0- | 1 | 1 | | | 63 |
| 05 | 1829 | X | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | 63 |
| 06 | 1770 | X | -0- | -0- | -1770 | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 63 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 5,657 TOTAL CONDENSATE PROD: 101

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "S" WELL #: 22 RRCID -> 223105 COMPL. DATE 04/07/2006 TOTAL DEPTH 10868 PERF.10587 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2834 | N | 2834 | -0- | -0- | -0- | 2812 | 3 | 22 | 9 | N | 20 | | | | | 167 |
| 02 | 2688 | X | 2336 | -0- | -352 | -0- | 2335 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 167 |
| 03 | 2976 | X | 2850 | -0- | -126 | -0- | 2850 | 3 | | | N | -0- | | | | | 167 |
| 04 | 2880 | X | 2666 | -0- | -214 | -0- | 2656 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | 167 |
| 05 | 2821 | X | 2401 | -0- | -420 | -0- | 2373 | 3 | 28 | 9 | N | 25 | 8 | 1 | | | 184 |
| 06 | 2760 | X | 2295 | -0- | -465 | -0- | 2295 | 3 | | | N | -0- | | | | | 184 |
| 07 | 2852 | X | 2682 | -0- | -170 | -0- | 2682 | 3 | | | N | -0- | | | | | 184 |
| 08 | 2387 | N | 2205 | -0- | -182 | -0- | 826 | 1 | 1368 | 2 | N | 10 | 10 | 1 | | | 184 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2310 | N | 909 | -0- | -1401 | -0- | 395 | 1 | 508 | 2 | N | 5 | 5 | 1 | | | 184 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3180 | -0- | 80 | 80 | 1296 | 1 | 1884 | 2 | N | -0- | | | | | 184 |
| 11 | 2130 | N | 1399 | -0- | -731 | -0- | 586 | 1 | 813 | 2 | N | -0- | | | | | 184 |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 184 |

TOTAL GAS PROD: 25,757 TOTAL CONDENSATE PROD: 70

BENTON "U" WELL #: 24 RRCID -> 224405 COMPL. DATE 09/29/2006 TOTAL DEPTH 10900 PERF.10572 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2251 | N | 2251 | -0- | -0- | -0- | 2241 | 3 | 10 | 9 | N | 9 | 1 | 8 | | | 115 |
| 02 | 2133 | N | 2133 | -0- | -0- | -0- | 2132 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 115 |
| 03 | 2246 | N | 2246 | -0- | -0- | -0- | 2246 | 3 | | | N | -0- | | | | | 115 |
| 04 | 2190 | N | 2078 | -0- | -112 | -0- | 2067 | 3 | 11 | 9 | N | 10 | 7 | 1 | 1 | 8 | 117 |
| 05 | 2356 | N | 2000 | -0- | -356 | -0- | 1989 | 3 | 11 | 9 | N | 10 | 6 | 1 | 1 | 8 | 120 |
| 06 | 2160 | N | 1836 | -0- | -324 | -0- | 1836 | 3 | | | N | -0- | | | | | 120 |
| 07 | 2139 | N | 1903 | -0- | -236 | -0- | 1903 | 3 | | | N | -0- | | | | | 120 |
| 08 | 2015 | N | 1840 | -0- | -175 | -0- | 690 | 1 | 1141 | 2 | N | 8 | 8 | 1 | | | 120 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1839 | N | 1839 | -0- | -0- | -0- | 800 | 1 | 1029 | 2 | N | 9 | 9 | 1 | | | 120 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2009 | N | 2009 | -0- | -0- | -0- | 819 | 1 | 1190 | 2 | N | -0- | | | | | 120 |
| 11 | 1790 | N | 1790 | -0- | -0- | -0- | 724 | 1 | 1043 | 2 | N | 21 | 2 | 8 | | | 139 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | 139 |

TOTAL GAS PROD: 21,925 TOTAL CONDENSATE PROD: 68

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "X" WELL #: 27 RRCID -> 224440 COMPL. DATE 12/15/2006 TOTAL DEPTH 10975 PERF.10592 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1130 | N | 1130 | -0- | -0- | -0- | 1097 | 3 | 33 | 9 | N | 30 | | | | | 105 |
| 02 | 1472 | N | 1472 | -0- | -0- | -0- | 1439 | 3 | 33 | 9 | N | 30 | 1 | 8 | | | 134 |
| 03 | 1617 | N | 1617 | -0- | -0- | -0- | 1606 | 3 | 11 | 9 | N | 10 | | | | | 144 |
| 04 | 1779 | N | 1779 | -0- | -0- | -0- | 1754 | 3 | 25 | 9 | N | 23 | 6 | 1 | 1 | 8 | 160 |
| 05 | 1485 | N | 1485 | -0- | -0- | -0- | 1475 | 3 | 10 | 9 | N | 9 | 5 | 1 | | | 164 |
| 06 | 1470 | N | 1470 | -0- | -0- | -0- | 1450 | 3 | 20 | 9 | N | 18 | | | | | 182 |
| 07 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | 182 |
| 08 | 976 | N | 976 | -0- | -0- | -0- | 366 | 1 | 606 | 2 | N | 4 | 4 | 1 | | | 182 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 192 | 1 | 248 | 2 | N | 2 | 2 | 1 | | | 182 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 221 | 1 | 321 | 2 | N | -0- | | | | | 182 |
| 11 | 180 | N | 178 | -0- | -2 | -0- | 88 | 1 | 90 | 2 | N | -0- | | | | | 182 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 182 |

TOTAL GAS PROD: 11,931 TOTAL CONDENSATE PROD: 126

BENTON "W" WELL #: 26 RRCID -> 224650 COMPL. DATE 12/16/2006 TOTAL DEPTH 10940 PERF.10577 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 65 | | | | | 225 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | 51 | 192 | 1 | | | 84 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 36 | | | | | 120 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 50 | | | | | 170 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 45 | | | | | 215 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 44 | | | | | 259 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 84 | 330 | 1 | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 49 | | | | | 62 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 90 | | | | | 152 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 74 | 193 | 1 | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 61 | | | | | 94 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 649

BENTON "Z" WELL #: 29 RRCID -> 232815 COMPL. DATE 10/13/2007 TOTAL DEPTH 10960 PERF.10634 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2479 | N | 2479 | -0- | -0- | -0- | 2326 | 3 | 153 | 9 | N | 139 | 196 | 1 | 1 | 8 | 209 |
| 02 | 1581 | N | 1581 | -0- | -0- | -0- | 1520 | 3 | 61 | 9 | N | 55 | | | | | 264 |
| 03 | 1568 | N | 1568 | -0- | -0- | -0- | 1385 | 3 | 183 | 9 | N | 166 | 186 | 1 | 2 | 8 | 242 |
| 04 | 950 | N | 950 | -0- | -0- | -0- | 823 | 3 | 127 | 9 | N | 115 | 189 | 1 | 1 | 8 | 167 |
| 05 | 1895 | N | 1895 | -0- | -0- | -0- | 1608 | 3 | 287 | 9 | N | 261 | 183 | 1 | | | 245 |
| 06 | 1688 | N | 1688 | -0- | -0- | -0- | 1560 | 3 | 128 | 9 | N | 116 | 169 | 1 | | | 192 |
| 07 | 2509 | N | 2509 | -0- | -0- | -0- | 2337 | 3 | 172 | 9 | N | 156 | 186 | 1 | | | 162 |
| 08 | 2043 | N | 2043 | -0- | -0- | -0- | 713 | 1 | 1181 | 2 | N | 135 | 187 | 1 | | | 110 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 09 | 2028 | N | 2028 | -0- | -0- | -0- | 826 | 1 | 1062 | 2 | N | 127 | 10 | 1 | | | 227 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 10 | 971 | N | 971 | -0- | -0- | -0- | 367 | 1 | 534 | 2 | N | 64 | | | | | 291 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | 146 | 1 | | | 145 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 145 |

TOTAL GAS PROD: 17,712 TOTAL CONDENSATE PROD: 1,334

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
YOUNG, BENTON WELL #: 1 RRCID -> 246977 COMPL. DATE 11/02/2009 TOTAL DEPTH 10947 PERF.10617 - 10756

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2607 | N | 2607 | -0- | -0- | -0- | 2566 | 3 | 41 | 9 | N | 37 | 1 | 8 | | | 73 |
| 02 | 2156 | N | 1963 | -0- | -193 | -0- | 1955 | 3 | 8 | 9 | N | 7 | | | | | 80 |
| 03 | 2480 | N | 1098 | -0- | -1382 | -0- | 1096 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 80 |
| 04 | 2520 | N | 2318 | -0- | -202 | -0- | 2304 | 3 | 14 | 9 | N | 13 | 8 | 1 | 1 | 8 | 84 |
| 05 | 2299 | N | 2299 | -0- | -0- | -0- | 2274 | 3 | 25 | 9 | N | 23 | 7 | 1 | 1 | 8 | 99 |
| 06 | 2208 | N | 2208 | -0- | -0- | -0- | 2202 | 3 | 6 | 9 | N | 5 | | | | | 104 |
| 07 | 2883 | N | 2883 | -0- | -0- | -0- | 2883 | 3 | | | N | -0- | | | | | 104 |
| 08 | 2777 | N | 2777 | -0- | -0- | -0- | 1041 | 1 | 1723 | 2 | N | 12 | 12 | 1 | | | 104 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3106 | -0- | 106 | 106 | 1351 | 1 | 1737 | 2 | N | 16 | 16 | 1 | | | 104 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2844 | N | 2738 | -0- | -106 | -0- | 1116 | 1 | 1622 | 2 | N | -0- | | | | | 104 |
| 11 | 2700 | N | 1935 | -0- | -765 | -0- | 803 | 1 | 1121 | 2 | N | 10 | | | | | 114 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | N | NO RPT | | | | | 114 |

TOTAL GAS PROD: 25,932 TOTAL CONDENSATE PROD: 125

WAGNER OIL COMPANY 891175
ALEXANDER, CUBA GAS UNIT WELL #: 1 RRCID -> 081249 COMPL. DATE 12/01/1978 TOTAL DEPTH 10924 PERF.10619 - 10793

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 844 | -0- | -117 | -0- | 227 | 1 | 617 | 2 | N | -0- | | | | | 49 |
| 02 | 808 | N | 808 | -0- | -0- | -0- | 180 | 1 | 627 | 2 | N | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1125 | N | 1125 | -0- | -0- | -0- | 284 | 1 | 835 | 2 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 956 | N | 956 | -0- | -0- | -0- | 253 | 1 | 703 | 2 | N | -0- | | | | | 55 |
| 05 | 899 | N | 794 | -0- | -105 | -0- | 200 | 1 | 594 | 2 | N | -0- | | | | | 55 |
| 06 | 1080 | N | 678 | -0- | -402 | -0- | 180 | 1 | 494 | 2 | N | 4 | | | | | 59 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 992 | N | 4 | -0- | -988 | -0- | 1 | 1 | 3 | 2 | N | -0- | | | | | 59 |
| 08 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 5,209 TOTAL CONDENSATE PROD: 10

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WAGNER OIL COMPANY //CONT.// 891175
CAGLE-HARRIS WELL #: 1 RRCID -> 099605 COMPL. DATE 03/30/1982 TOTAL DEPTH 10950 PERF.10649 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 75 | 1 | 26 | 2 | N | -0- | | | | | 129 |
| 02 | 84 | N | 69 | -0- | -15 | -0- | 50 | 1 | 19 | 2 | N | -0- | | | | | 129 |
| 03 | 124 | N | 85 | -0- | -39 | -0- | 65 | 1 | 20 | 2 | N | -0- | | | | | 129 |
| 04 | 90 | N | 75 | -0- | -15 | -0- | 55 | 1 | 20 | 2 | N | -0- | | | | | 129 |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 50 | 1 | 19 | 2 | N | -0- | | | | | 129 |
| 06 | 90 | N | 86 | -0- | -4 | -0- | 65 | 1 | 21 | 2 | N | -0- | | | | | 129 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 129 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 129 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 129 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |

TOTAL GAS PROD: 485 TOTAL CONDENSATE PROD: -0-

ALEXANDER, CUBA GAS UNIT WELL #: 4 RRCID -> 216515 COMPL. DATE 11/18/2005 TOTAL DEPTH 10950 PERF.10566 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER, CUBA GAS UNIT WELL #: 2 RRCID -> 217113 COMPL. DATE 12/16/2005 TOTAL DEPTH 10954 PERF.10568 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2262 | -0- | -249 | -0- | 235<br>35 | 1<br>9 | 1992 | 3 | N | 32 | | | | | 137 |
| 02 | 2240 | X | 2220 | -0- | -20 | -0- | 234<br>31 | 1<br>9 | 1955 | 3 | N | 28 | | | | | 165 |
| 03 | 2554 | X | 2554 | -0- | -0- | -0- | 235<br>61 | 1<br>9 | 2258 | 3 | N | 55 | 187 | 1 | | | 33 |
| 04 | 2345 | X | 2345 | -0- | -0- | -0- | 243<br>32 | 1<br>9 | 2070 | 3 | N | 29 | | | | | 62 |
| 05 | 2449 | X | 2171 | -0- | -278 | -0- | 219<br>20 | 1<br>9 | 1932 | 3 | N | 18 | | | | | 80 |
| 06 | 2460 | X | 2287 | -0- | -173 | -0- | 230<br>30 | 1<br>9 | 2027 | 3 | N | 27 | | | | | 107 |
| 07 | 2542 | X | 2341 | -0- | -201 | -0- | 248<br>23 | 1<br>9 | 2070 | 3 | N | 21 | 84 | 1 | | | 44 |
| 08 | 2170 | N | 2085 | -0- | -85 | -0- | 219<br>25 | 1<br>9 | 1841 | 3 | N | 23 | | | | | 67 |
| 09 | 2613 | N | 2613 | -0- | -0- | -0- | 254<br>25 | 1<br>9 | 2334 | 3 | N | 23 | | | | | 90 |
| 10 | 2356 | N | 2344 | -0- | -12 | -0- | 229<br>13 | 1<br>9 | 2102 | 3 | N | 12 | | | | | 102 |
| 11 | 3000 | N | 3295 | -0- | 295 | 295 | 325<br>42 | 1<br>9 | 2928 | 3 | N | 38 | | | | | 140 |
| *12 | 3100 | N | 3332 | -0- | 232 | 527 | 253<br>39 | 1<br>9 | 3040 | 3 | N | 35 | | | | | 175 |

TOTAL GAS PROD: 29,849 TOTAL CONDENSATE PROD: 341

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WAGNER OIL COMPANY //CONT.// 891175
ALEXANDER, CUBA GAS UNIT WELL #: 1A RRCID -> 217826 COMPL. DATE 12/30/2005 TOTAL DEPTH 10958 PERF.10506 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1388 | N | 1388 | -0- | -0- | -0- | 239 | 1 | 1137 | 3 | N | 11 | | | | | 39 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1384 | -0- | -184 | -0- | 259 | 1 | 1119 | 3 | N | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1358 | -0- | -316 | -0- | 258 | 1 | 1093 | 3 | N | 6 | | | | | 50 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1482 | N | 1482 | -0- | -0- | -0- | 234 | 1 | 1238 | 3 | N | 9 | | | | | 59 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1454 | -0- | -65 | -0- | 250 | 1 | 1197 | 3 | N | 6 | | | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1295 | -0- | -25 | -0- | 252 | 1 | 1037 | 3 | N | 5 | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1281 | -0- | -238 | -0- | 223 | 1 | 1056 | 3 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1463 | N | 1463 | -0- | -0- | -0- | 240 | 1 | 1220 | 3 | N | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1592 | N | 1592 | -0- | -0- | -0- | 332 | 1 | 1252 | 3 | N | 7 | | | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1778 | N | 1778 | -0- | -0- | -0- | 229 | 1 | 1546 | 3 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1501 | N | 1501 | -0- | -0- | -0- | 230 | 1 | 1267 | 3 | N | 4 | | | | | 89 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1528 | -0- | -115 | -0- | 224 | 1 | 1303 | 3 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,504 TOTAL CONDENSATE PROD: 62

ALEXANDER, CUBA GAS UNIT WELL #: 3 RRCID -> 218728 COMPL. DATE 02/10/2006 TOTAL DEPTH 10950 PERF.10592 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2259 | -0- | -66 | -0- | 385 | 1 | 1837 | 3 | N | 34 | | | | | 161 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1974 | -0- | -126 | -0- | 365 | 1 | 1578 | 3 | N | 28 | | | | | 189 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2325 | X | 2203 | -0- | -122 | -0- | 418 | 1 | 1771 | 3 | N | 13 | | | | | 202 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2250 | X | 1821 | -0- | -429 | -0- | 286 | 1 | 1514 | 3 | N | 19 | 172 | 1 | | | 49 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2325 | X | 2038 | -0- | -287 | -0- | 348 | 1 | 1667 | 3 | N | 21 | | | | | 70 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2190 | X | 1789 | -0- | -401 | -0- | 346 | 1 | 1424 | 3 | N | 17 | | | | | 87 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2201 | X | 2160 | -0- | -41 | -0- | 375 | 1 | 1771 | 3 | N | 13 | | | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2046 | N | 2034 | -0- | -12 | -0- | 332 | 1 | 1689 | 3 | N | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2151 | N | 2151 | -0- | -0- | -0- | 448 | 1 | 1692 | 3 | N | 10 | | | | | 122 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2064 | -0- | -106 | -0- | 265 | 1 | 1786 | 3 | N | 12 | | | | | 134 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2066 | N | 2066 | -0- | -0- | -0- | 316 | 1 | 1739 | 3 | N | 10 | | | | | 144 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 2388 | N | 2388 | -0- | -0- | -0- | 348 | 1 | 2023 | 3 | N | 15 | | | | | 159 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,947 TOTAL CONDENSATE PROD: 204

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WAGNER OIL COMPANY //CONT.// 891175
CAGLE-HARRIS WELL #: 1A RRCID -> 219381 COMPL. DATE 01/24/2006 TOTAL DEPTH 11150 PERF.10756 - 10964

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1524 | -0- | -243 | -0- | | 393 | 1 | 1072 | 2 | N | 54 | | | | | 149 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1475 | N | 1475 | -0- | -0- | -0- | | 320 | 1 | 1113 | 2 | N | 38 | | | | | 187 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1337 | -0- | -585 | -0- | | 336 | 1 | 987 | 2 | N | 13 | | | | | 200 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1341 | -0- | -129 | -0- | | 347 | 1 | 962 | 2 | N | 29 | 191 | 1 | 1 | 8 | 37 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1536 | -0- | -107 | -0- | | 380 | 1 | 1126 | 2 | N | 27 | | | | | 64 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1530 | -0- | -0- | -0- | | 400 | 1 | 1101 | 2 | N | 26 | | | | | 90 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1689 | N | 1689 | -0- | -0- | -0- | | 619 | 1 | 1044 | 2 | N | 24 | | | | | 114 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1744 | N | 1744 | -0- | -0- | -0- | | 620 | 1 | 1095 | 2 | N | 26 | | | | | 140 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1680 | -0- | -0- | -0- | | 600 | 1 | 1074 | 2 | N | 5 | | | | | 145 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1761 | N | 1761 | -0- | -0- | -0- | | 620 | 1 | 1126 | 2 | N | 14 | | | | | 159 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1719 | N | 1719 | -0- | -0- | -0- | | 560 | 1 | 1119 | 2 | N | 36 | | | | | 195 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 1769 | N | 1769 | -0- | -0- | -0- | | 500 | 1 | 1239 | 2 | N | 27 | 182 | 1 | | | 40 |
| | | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,105 TOTAL CONDENSATE PROD: 319

ALEXANDER, CUBA GAS UNIT WELL #: 7 RRCID -> 221840 COMPL. DATE 06/08/2006 TOTAL DEPTH 10950 PERF.10504 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2071 | -0- | -874 | -0- | | 219 | 1 | 1850 | 3 | N | 2 | | | | | 94 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2100 | -0- | -560 | -0- | | 224 | 1 | 1873 | 3 | N | 3 | | | | | 97 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2325 | X | 2316 | -0- | -9 | -0- | | 219 | 1 | 2097 | 3 | N | -0- | | | | | 97 |
| 04 | 2250 | X | 2052 | -0- | -198 | -0- | | 214 | 1 | 1828 | 3 | N | 9 | 1 | 8 | | | 105 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2466 | X | 2466 | -0- | -0- | -0- | | 251 | 1 | 2207 | 3 | N | 7 | | | | | 112 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2250 | X | 1708 | -0- | -542 | -0- | | 173 | 1 | 1524 | 3 | N | 10 | | | | | 122 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2325 | X | 2133 | -0- | -192 | -0- | | 228 | 1 | 1898 | 3 | N | 6 | 101 | 1 | | | 27 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2480 | N | 2210 | -0- | -270 | -0- | | 234 | 1 | 1965 | 3 | N | 10 | | | | | 37 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2127 | N | 2127 | -0- | -0- | -0- | | 208 | 1 | 1911 | 3 | N | 7 | | | | | 44 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2139 | N | 2082 | -0- | -57 | -0- | | 204 | 1 | 1877 | 3 | N | 1 | | | | | 45 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2073 | -0- | -57 | -0- | | 207 | 1 | 1858 | 3 | N | 7 | | | | | 52 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 2529 | N | 2529 | -0- | -0- | -0- | | 193 | 1 | 2325 | 3 | N | 10 | | | | | 62 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,867 TOTAL CONDENSATE PROD: 72

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WAGNER OIL COMPANY //CONT.// 891175
ALEXANDER, CUBA GAS UNIT WELL #: 6 RRCID -> 221901 COMPL. DATE 07/11/2006 TOTAL DEPTH 10955 PERF.10480 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3338 | -0- | -103 | -0- | 352 | 1 | 2975 | 3 | N | 10 | | | | | 190 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2546 | -0- | -562 | -0- | 270 | 1 | 2263 | 3 | N | 12 | | | | | 202 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3754 | X | 3754 | -0- | -0- | -0- | 352 | 1 | 3377 | 3 | N | 23 | 188 | 1 | | | 37 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 3600 | X | 3117 | -0- | -483 | -0- | 323 | 1 | 2772 | 3 | N | 20 | | | | | 57 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 3720 | X | 3306 | -0- | -414 | -0- | 336 | 1 | 2946 | 3 | N | 22 | | | | | 79 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3194 | -0- | -436 | -0- | 325 | 1 | 2852 | 3 | N | 15 | | | | | 94 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3751 | X | 3108 | -0- | -643 | -0- | 330 | 1 | 2767 | 3 | N | 10 | | | | | 104 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3751 | X | 3338 | -0- | -413 | -0- | 353 | 1 | 2973 | 3 | N | 11 | | | | | 115 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3253 | X | 3253 | -0- | -0- | -0- | 318 | 1 | 2925 | 3 | N | 9 | | | | | 124 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3317 | X | 3258 | -0- | -59 | -0- | 321 | 1 | 2930 | 3 | N | 6 | | | | | 130 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3240 | X | 2490 | -0- | -750 | -0- | 248 | 1 | 2232 | 3 | N | 9 | | | | | 139 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 4360 | X | 4360 | -0- | -0- | -0- | 334 | 1 | 4009 | 3 | N | 15 | | | | | 154 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,062 TOTAL CONDENSATE PROD: 162

MINDEN (COTTON VALLEY LIME) 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
MULLINS UNIT WELL #: 1 RRCID -> 219492 COMPL. DATE 12/02/2005 TOTAL DEPTH 12085 PERF.11572 - 11830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCOY, JOHN WELL #: 1 RRCID -> 221779 COMPL. DATE 01/20/2006 TOTAL DEPTH 12135 PERF.11454 - 11508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY LIME) //CONT.// 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION 742143
LITTLE ESTATE WELL #: 1 RRCID -> 221323 COMPL. DATE 02/01/2006 TOTAL DEPTH 11800 PERF.11502 - 11674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VIPER 4 WELL #: 1 T RRCID -> 229106 COMPL. DATE 03/07/2007 TOTAL DEPTH 11700 PERF.11420 - 11450

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 30 | -0- | -125 | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 6 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 33 | -0- | -27 | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 336 TOTAL CONDENSATE PROD: -0-

RUSSELL WELL #: 2 RRCID -> 230580 COMPL. DATE 03/08/2007 TOTAL DEPTH 11859 PERF.11470 - 11496

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (COTTON VALLEY LIME) //CONT.// 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
SOJITZ ENERGY VENTURE, INC. 800925
WHITE WELL #: 3 RRCID -> 255100 COMPL. DATE 02/19/2010 TOTAL DEPTH 11610 PERF. 9450 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 2853 | -0- | -774 | -0- | 2844 | 2 | 9 | 9 | N | 8 | | | | | 8 |
| 02 | 3276 | X | 2488 | -0- | -788 | -0- | 2474 | 2 | 14 | 9 | N | 13 | | | | | 21 |
| 03 | 3627 | X | 1921 | -0- | -1706 | -0- | 1915 | 2 | 6 | 9 | N | 5 | | | | | 26 |
| 04 | 3360 | X | 2137 | -0- | -1223 | -0- | 2126 | 2 | 11 | 9 | N | 10 | | | | | 36 |
| 05 | 3231 | X | 3231 | -0- | -0- | -0- | 3218 | 2 | 13 | 9 | N | 12 | | | | | 48 |
| 06 | 3153 | X | 3153 | -0- | -0- | -0- | 3150 | 2 | 3 | 9 | N | 3 | | | | | 51 |
| 07 | 2759 | X | 2694 | -0- | -65 | -0- | 2674 | 2 | 20 | 9 | N | 18 | | | | | 69 |
| 08 | 3224 | X | 2710 | -0- | -514 | -0- | 2701 | 2 | 9 | 9 | N | 8 | | | | | 77 |
| 09 | 3150 | X | 1892 | -0- | -1258 | -0- | 1875 | 2 | 17 | 9 | N | 15 | | | | | 92 |
| 10 | 3255 | X | 2725 | -0- | -530 | -0- | 2719 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 11 | 0 | W | 2539 | -0- | 2539 | 2539 | 2533 | 2 | 6 | 9 | N | 5 | | | | | 102 |
| 12 | 0 | W | NO RPT | -0- | -0- | 2539 | | | | | N | NO RPT | | | | | 102 |

TOTAL GAS PROD: 28,343 TOTAL CONDENSATE PROD: 102

BRADY WELL #: 5 RRCID -> 255111 COMPL. DATE 09/11/2009 TOTAL DEPTH 11860 PERF.11353 - 11419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16244 | X | 15968 | -0- | -276 | -0- | 15968 | 2 | | | N | -0- | | | | | 149 |
| 02 | 14672 | X | 13475 | -0- | -1197 | -0- | 13475 | 2 | | | N | -0- | | | | | 149 |
| 03 | 16244 | X | 15656 | -0- | -588 | -0- | 15654 | 2 | 2 | 9 | N | 2 | | | | | 151 |
| 04 | 15450 | X | 14974 | -0- | -476 | -0- | 14972 | 2 | 2 | 9 | N | 2 | | | | | 153 |
| 05 | 15965 | X | 15023 | -0- | -942 | -0- | 15023 | 2 | | | N | -0- | | | | | 153 |
| 06 | 15450 | X | 432 | -0- | -15018 | -0- | 432 | 2 | | | N | -0- | | | | | 153 |
| 07 | 15655 | X | 13719 | -0- | -1936 | -0- | 13719 | 2 | | | N | -0- | | | | | 153 |
| 08 | 15655 | X | 13807 | -0- | -1848 | -0- | 13807 | 2 | | | N | -0- | | | | | 153 |
| 09 | 14970 | X | 13060 | -0- | -1910 | -0- | 13060 | 2 | | | N | -0- | | | | | 153 |
| 10 | 15035 | X | 13252 | -0- | -1783 | -0- | 13252 | 2 | | | N | -0- | | | | | 153 |
| 11 | 13350 | X | 12707 | -0- | -643 | -0- | 12707 | 2 | | | N | -0- | | | | | 153 |
| 12 | 13795 | X | NO RPT | -0- | -13795 | -0- | | | | | N | NO RPT | | | | | 153 |

TOTAL GAS PROD: 142,073 TOTAL CONDENSATE PROD: 4

BRADY WELL #: 6 RRCID -> 257573 COMPL. DATE 04/30/2010 TOTAL DEPTH 11775 PERF.11293 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12244 | X | 12244 | -0- | -0- | -0- | 12236 | 2 | 8 | 9 | N | 7 | | | | | 139 |
| 02 | 9324 | X | 9167 | -0- | -157 | -0- | 9161 | 2 | 6 | 9 | N | 5 | | | | | 144 |
| 03 | 12445 | X | 12445 | -0- | -0- | -0- | 12439 | 2 | 6 | 9 | N | 5 | | | | | 149 |
| 04 | 11850 | X | 10296 | -0- | -1554 | -0- | 10293 | 2 | 3 | 9 | N | 3 | | | | | 152 |
| 05 | 12245 | X | 9826 | -0- | -2419 | -0- | 9824 | 2 | 2 | 9 | N | 2 | | | | | 154 |
| 06 | 12030 | X | 9446 | -0- | -2584 | -0- | 9440 | 2 | 6 | 9 | N | 5 | | | | | 159 |
| 07 | 12431 | X | 9269 | -0- | -3162 | -0- | 9267 | 2 | 2 | 9 | N | 2 | | | | | 161 |
| 08 | 10509 | X | 9448 | -0- | -1061 | -0- | 9446 | 2 | 2 | 9 | N | 2 | | | | | 163 |
| 09 | 10170 | X | 9031 | -0- | -1139 | -0- | 9029 | 2 | 2 | 9 | N | 2 | | | | | 165 |
| 10 | 9827 | X | 9309 | -0- | -518 | -0- | 9309 | 2 | | | N | -0- | | | | | 165 |
| 11 | 9450 | X | 9051 | -0- | -399 | -0- | 9051 | 2 | | | N | -0- | | | | | 165 |
| 12 | 9455 | X | NO RPT | -0- | -9455 | -0- | | | | | N | NO RPT | | | | | 165 |

TOTAL GAS PROD: 109,532 TOTAL CONDENSATE PROD: 33

MINDEN (COTTON VALLEY LIME) //CONT.// 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC 835976
JARRELL GAS UNIT WELL #: 6 RRCID -> 267448 COMPL. DATE 05/29/2010 TOTAL DEPTH 11610 PERF.11380 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
WILLIAMS WELL #: 1A RRCID -> 111888 COMPL. DATE 07/17/1984 TOTAL DEPTH 7500 PERF. 7441 - 7460

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 334 | -0- | -38 | -0- | 331 | 2 | 3 | 9 | N | 3 | | | | | 109 |
| 02 | 364 | N | 304 | -0- | -60 | -0- | 302 | 2 | 2 | 9 | N | 2 | | | | | 111 |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 400 | 2 | 9 | 9 | N | 8 | | | | | 119 |
| 04 | 330 | N | 291 | -0- | -39 | -0- | 287 | 2 | 4 | 9 | N | 4 | | | | | 123 |
| 05 | 341 | N | 286 | -0- | -55 | -0- | 283 | 2 | 3 | 9 | N | 3 | | | | | 126 |
| 06 | 390 | N | 323 | -0- | -67 | -0- | 317 | 2 | 6 | 9 | N | 5 | | | | | 131 |
| 07 | 310 | N | 306 | -0- | -4 | -0- | 300 | 2 | 6 | 9 | N | 5 | | | | | 136 |
| 08 | 301 | N | 301 | -0- | -0- | -0- | 293 | 2 | 8 | 9 | N | 7 | | | | | 143 |
| 09 | 330 | N | 280 | -0- | -50 | -0- | 276 | 2 | 4 | 9 | N | 4 | | | | | 147 |
| 10 | 310 | N | 262 | -0- | -48 | -0- | 260 | 2 | 2 | 9 | N | 2 | | | | | 149 |
| 11 | 300 | N | 285 | -0- | -15 | -0- | 285 | 2 | | | N | -0- | | | | | 149 |
| *12 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | 88 | 1 | | | 61 |

TOTAL GAS PROD: 3,683 TOTAL CONDENSATE PROD: 43

BRADY ESTATE WELL #: 2 RRCID -> 277996 COMPL. DATE 12/14/2014 TOTAL DEPTH 10000 PERF. 7290 - 7296

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23270 | X | 1442 | -0- | -21828 | -0- | 1423 | 2 | 19 | 9 | N | 17 | | | | | 185 |
| 02 | 25060 | X | 915 | -0- | -24145 | -0- | 915 | 2 | | | N | -0- | | | | | 185 |
| 03 | 27745 | X | 845 | -0- | -26900 | -0- | 839 | 2 | 6 | 9 | N | 5 | | | | | 190 |
| 04 | 26850 | X | 351 | -0- | -26499 | -0- | 344 | 2 | 7 | 9 | N | 6 | 159 | 1 | | | 37 |
| 05 | 27745 | X | 10 | -0- | -27735 | -0- | 10 | 2 | | | N | -0- | | | | | 37 |
| 06 | 26850 | X | 81 | -0- | -26769 | -0- | 75 | 2 | 6 | 9 | N | 5 | | | | | 42 |
| 07 | 27745 | X | 282 | -0- | -27463 | -0- | 254 | 2 | 28 | 9 | N | 25 | | | | | 67 |
| 08 | 27745 | X | 131 | -0- | -27614 | -0- | 100 | 2 | 31 | 9 | N | 28 | | | | | 95 |
| 09 | 26850 | X | 149 | -0- | -26701 | -0- | 84 | 2 | 65 | 9 | N | 59 | | | | | 154 |
| 10 | 27745 | X | 718 | -0- | -27027 | -0- | 605 | 2 | 113 | 9 | N | 103 | | | | | 257 |
| 11 | 1742 | X | 1742 | -0- | -0- | -0- | 1607 | 2 | 135 | 9 | N | 123 | 179 | 1 | | | 201 |
| *12 | 1059 | X | 1059 | -0- | -0- | -0- | 971 | 2 | 88 | 9 | N | 80 | 175 | 1 | | | 106 |

TOTAL GAS PROD: 7,725 TOTAL CONDENSATE PROD: 451

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC //CONT.// 003645
POWELL WELL #: 1 RRCID -> 278784 COMPL. DATE 12/12/2014 TOTAL DEPTH 11238 PERF. 7204 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 26095 | X | 13275 | -0- | -12820 | -0- | 12997 | 2 | 278 | 9 | N | 253 | 199 | 1 | | | 193 |
| 02 | 19068 | X | 7973 | -0- | -11095 | -0- | 7746 | 2 | 227 | 9 | N | 206 | 182 | 1 | | | 217 |
| 03 | 21111 | X | 5241 | -0- | -15870 | -0- | 5168 | 2 | 73 | 9 | N | 66 | 199 | 1 | | | 84 |
| 04 | 20430 | X | 4173 | -0- | -16257 | -0- | 4089 | 2 | 84 | 9 | N | 76 | | | | | 160 |
| 05 | 21111 | X | 1289 | -0- | -19822 | -0- | 1270 | 2 | 19 | 9 | N | 17 | | | | | 177 |
| 06 | 20430 | X | 1985 | -0- | -18445 | -0- | 1946 | 2 | 39 | 9 | N | 35 | | | | | 212 |
| 07 | 21111 | X | 1756 | -0- | -19355 | -0- | 1728 | 2 | 28 | 9 | N | 25 | 182 | 1 | | | 55 |
| 08 | 21111 | X | 1539 | -0- | -19572 | -0- | 1507 | 2 | 32 | 9 | N | 29 | | | | | 84 |
| 09 | 20430 | X | 1136 | -0- | -19294 | -0- | 1114 | 2 | 22 | 9 | N | 20 | | | | | 104 |
| 10 | 21111 | X | 983 | -0- | -20128 | -0- | 961 | 2 | 22 | 9 | N | 20 | | | | | 124 |
| 11 | 20430 | X | 79 | -0- | -20351 | -0- | 76 | 2 | 3 | 9 | N | 3 | | | | | 127 |
| 12 | 21111 | X | 85 | -0- | -21026 | -0- | 76 | 2 | 9 | 9 | N | 8 | | | | | 135 |

TOTAL GAS PROD: 39,514 TOTAL CONDENSATE PROD: 758

ANADARKO E&P ONSHORE LLC 020528
ROGERS ESTATE WELL #: 8 RRCID -> 277441 COMPL. DATE 04/23/2015 TOTAL DEPTH 11078 PERF. 7550 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B M ENERGY, INC. 040792
ORR-TIPPS WELL #: 1 RRCID -> 168582 COMPL. DATE 01/19/1998 TOTAL DEPTH 8514 PERF. 7605 - 7611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 906 | N | 906 | -0- | -0- | -0- | 904 | 2 | 2 | 9 | N | 2 | | | | | 160 |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 776 | 2 | 1 | 9 | N | 1 | | | | | 161 |
| 03 | 1137 | N | 1137 | -0- | -0- | -0- | 1135 | 2 | 2 | 9 | N | 2 | | | | | 163 |
| 04 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | 163 |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 704 | 2 | 1 | 9 | N | 1 | | | | | 164 |
| 06 | 748 | N | 748 | -0- | -0- | -0- | 747 | 2 | 1 | 9 | N | 1 | | | | | 165 |
| 07 | 682 | N | 498 | -0- | -184 | -0- | 497 | 2 | 1 | 9 | N | 1 | | | | | 166 |
| 08 | 879 | N | 879 | -0- | -0- | -0- | 878 | 2 | 1 | 9 | N | 1 | | | | | 167 |
| 09 | 807 | N | 807 | -0- | -0- | -0- | 806 | 2 | 1 | 9 | N | 1 | | | | | 168 |
| 10 | 496 | N | 312 | -0- | -184 | -0- | 312 | 2 | | | N | -0- | 144 | 1 | | | 24 |
| 11 | 368 | N | 368 | -0- | -0- | -0- | 362 | 2 | 6 | 9 | N | 5 | | | | | 29 |
| 12 | 682 | N | 139 | -0- | -543 | -0- | 138 | 2 | 1 | 9 | N | 1 | | | | | 30 |

TOTAL GAS PROD: 8,117 TOTAL CONDENSATE PROD: 16

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY 040798
ROGERS, BILLY NEAL GAS UNIT WELL #: 3 RRCID -> 113460 COMPL. DATE 09/07/1984 TOTAL DEPTH 8000 PERF. 7406 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 4 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 03 | 281 | N | 281 | -0- | -0- | -0- | 12 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 04 | 294 | N | 294 | -0- | -0- | -0- | 12 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 05 | 221 | N | 221 | -0- | -0- | -0- | 10 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 06 | 251 | N | 251 | -0- | -0- | -0- | 11 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 8 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 08 | 183 | N | 183 | -0- | -0- | -0- | 9 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 10 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 10 | 204 | N | 204 | -0- | -0- | -0- | 10 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 9 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 120 | -0- | -35 | -0- | 5 | 1 | 115 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,225 TOTAL CONDENSATE PROD: -0-

BASA RESOURCES, INC. 053974
KONZEN WELL #: 1 RRCID -> 103896 COMPL. DATE 01/20/1983 TOTAL DEPTH 8000 PERF. 7285 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2056 | -0- | -548 | -0- | 2 | 1 | 2012 | 2 | N | 38 | 182 | 1 | | | 134 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2268 | N | 1461 | -0- | -807 | -0- | 1419 | 2 | 42 | 9 | N | 38 | | | | | 172 |
| 03 | 2604 | N | 2337 | -0- | -267 | -0- | 448 | 1 | 1847 | 2 | N | 38 | | | | | 210 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 2266 | N | 2266 | -0- | -0- | -0- | 406 | 1 | 1810 | 2 | N | 45 | | | | | 255 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2282 | N | 2282 | -0- | -0- | -0- | 263 | 1 | 1958 | 2 | N | 55 | | | | | 310 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 2630 | N | 2630 | -0- | -0- | -0- | 181 | 1 | 2419 | 2 | N | 27 | 160 | 1 | | | 177 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2883 | N | 2883 | -0- | -0- | -0- | 239 | 1 | 2624 | 2 | N | 18 | | | | | 195 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3142 | -0- | 42 | 42 | 227 | 1 | 2902 | 2 | N | 12 | | | | | 207 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3033 | -0- | 33 | 75 | 419 | 1 | 2570 | 2 | N | 40 | | | | | 247 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 2604 | N | 2344 | -0- | -260 | -0- | 495 | 1 | 1841 | 2 | N | 7 | | | | | 254 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 7372 | X | 7372 | -0- | -0- | -0- | 5858 | 1 | 1486 | 2 | N | 25 | | | | | 279 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2008 | -0- | -596 | -0- | 266 | 1 | 1731 | 2 | N | 10 | 185 | 1 | | | 104 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,814 TOTAL CONDENSATE PROD: 353

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
BELL & KINLEY COMPANY 062783
MORRIS, ROBERT UNIT WELL #: 1 RRCID -> 016126 COMPL. DATE 10/12/1953 TOTAL DEPTH N/A PERF. 7496 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 962 | -0- | -61 | -0- | 156 | 1 | 789 | 2 | N | 15 | | | | | 45 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 896 | N | 663 | -0- | -233 | -0- | 15 | 1 | 626 | 2 | N | 20 | | | | | 65 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 930 | N | 930 | -0- | -0- | -0- | 26 | 1 | 887 | 2 | N | 15 | | | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 930 | N | 900 | -0- | -30 | -0- | 161 | 1 | 716 | 2 | N | 21 | | | | | 101 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 922 | N | 922 | -0- | -0- | -0- | 194 | 1 | 713 | 2 | N | 14 | | | | | 115 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 900 | N | 869 | -0- | -31 | -0- | 115 | 1 | 744 | 2 | N | 9 | | | | | 124 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 930 | N | 902 | -0- | -28 | -0- | 894 | 2 | 8 | 9 | N | 7 | | | | | 131 |
| 08 | 930 | N | 769 | -0- | -161 | -0- | 184 | 1 | 570 | 2 | N | 14 | | | | | 145 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 915 | 2 | 37 | 9 | N | 34 | | | | | 179 |
| 10 | 899 | N | 879 | -0- | -20 | -0- | 858 | 2 | 21 | 9 | N | 19 | 172 | 1 | | | 26 |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 15 | 1 | 792 | 2 | N | 14 | | | | | 40 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 992 | N | 840 | -0- | -152 | -0- | 827 | 2 | 13 | 9 | N | 12 | | | | | 52 |

TOTAL GAS PROD: 10,410 TOTAL CONDENSATE PROD: 194

BIG RUN PRODUCTION COMPANY 070370
BURKS, C. C. WELL #: 1 RRCID -> 056230 COMPL. DATE 01/29/1973 TOTAL DEPTH 7467 PERF. 7108 - 7114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS, WALTER WELL #: 1 RRCID -> 088892 COMPL. DATE N/A TOTAL DEPTH 7750 PERF. 7400 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 184 | 2 | 21 | 9 | N | 19 | | | | | 112 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 173 | 2 | 32 | 9 | N | 29 | | | | | 141 |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 196 | 2 | 21 | 9 | N | 19 | | | | | 160 |
| 04 | 210 | N | 202 | -0- | -8 | -0- | 182 | 2 | 20 | 9 | N | 18 | | | | | 178 |
| 05 | 254 | N | 254 | -0- | -0- | -0- | 228 | 2 | 26 | 9 | N | 24 | | | | | 202 |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 216 | 2 | 25 | 9 | N | 23 | | | | | 225 |
| 07 | 260 | N | 260 | -0- | -0- | -0- | 232 | 2 | 28 | 9 | N | 25 | 184 | 1 | | | 66 |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 257 | 2 | 11 | 9 | N | 10 | | | | | 76 |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 251 | 2 | 24 | 9 | N | 22 | | | | | 98 |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 296 | 2 | 24 | 9 | N | 22 | | | | | 120 |
| *11 | 336 | N | 336 | -0- | -0- | -0- | 308 | 2 | 28 | 9 | N | 25 | | | | | 145 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

TOTAL GAS PROD: 2,783 TOTAL CONDENSATE PROD: 236

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY //CONT.// 070370
GOODE, D. K. WELL #: 1 RRCID -> 106600 COMPL. DATE 06/23/1983 TOTAL DEPTH 7938 PERF. 7282 - 7292

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JIMMERSON, ROSS WELL #: 1 RRCID -> 107669 COMPL. DATE 10/10/1983 TOTAL DEPTH 7996 PERF. 7345 - 7350

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | | -0- | -0- | 5 | 2 | 15 | 9 | N | 14 | | | | | 49 |
| 02 | 28 | N | 23 | -0- | | -5 | -0- | 6 | 2 | 17 | 9 | N | 15 | | | | | 64 |
| 03 | 18 | N | 18 | -0- | | -0- | -0- | 4 | 2 | 14 | 9 | N | 13 | | | | | 77 |
| 04 | 30 | N | 26 | -0- | | -4 | -0- | 19 | 2 | 7 | 9 | N | 6 | | | | | 83 |
| 05 | 39 | N | 39 | -0- | | -0- | -0- | 17 | 2 | 22 | 9 | N | 20 | | | | | 103 |
| 06 | 96 | N | 96 | -0- | | -0- | -0- | 45 | 2 | 51 | 9 | N | 46 | 130 | 1 | | | 19 |
| 07 | 31 | N | 31 | -0- | | -0- | -0- | 23 | 2 | 8 | 9 | N | 7 | | | | | 26 |
| 08 | 31 | N | 14 | -0- | | -17 | -0- | 7 | 2 | 7 | 9 | N | 6 | | | | | 32 |
| 09 | 5 | N | 5 | -0- | | -0- | -0- | 3 | 2 | 2 | 9 | N | 2 | | | | | 34 |
| 10 | 31 | N | 1 | -0- | | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 34 |
| *11 | 62 | N | 62 | -0- | | -0- | -0- | 50 | 2 | 12 | 9 | N | 11 | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 335 TOTAL CONDENSATE PROD: 140

CHILDERS, ELMER WELL #: 1 RRCID -> 117006 COMPL. DATE 04/22/1985 TOTAL DEPTH 7512 PERF. 7143 - 7463

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 763 | -0- | | -74 | -0- | 754 | 2 | 9 | 9 | N | 8 | | | | | 49 |
| 02 | 771 | N | 771 | -0- | | -0- | -0- | 763 | 2 | 8 | 9 | N | 7 | | | | | 56 |
| 03 | 837 | N | 837 | -0- | | -0- | -0- | 828 | 2 | 9 | 9 | N | 8 | | | | | 64 |
| 04 | 772 | N | 772 | -0- | | -0- | -0- | 772 | 2 | | | N | -0- | | | | | 64 |
| 05 | 962 | N | 962 | -0- | | -0- | -0- | 954 | 2 | 8 | 9 | N | 7 | | | | | 71 |
| 06 | 995 | N | 995 | -0- | | -0- | -0- | 992 | 2 | 3 | 9 | N | 3 | | | | | 74 |
| 07 | 966 | N | 966 | -0- | | -0- | -0- | 962 | 2 | 4 | 9 | N | 4 | | | | | 78 |
| 08 | 961 | N | 804 | -0- | | -157 | -0- | 800 | 2 | 4 | 9 | N | 4 | | | | | 82 |
| 09 | 491 | N | 491 | -0- | | -0- | -0- | 490 | 2 | 1 | 9 | N | 1 | | | | | 83 |
| 10 | 961 | N | 784 | -0- | | -177 | -0- | 778 | 2 | 6 | 9 | N | 5 | | | | | 88 |
| 11 | 780 | N | 611 | -0- | | -169 | -0- | 611 | 2 | | | N | -0- | | | | | 88 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 88 |

TOTAL GAS PROD: 8,756 TOTAL CONDENSATE PROD: 47

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY //CONT.// 070370
KANGERGA, MICHAEL WELL #: 3 RRCID -> 126297 COMPL. DATE 10/24/1985 TOTAL DEPTH 7700 PERF. 7271 - 7298

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | 148 |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 104 | 2 | | | N | -0- | | | | | 148 |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 148 |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 148 |
| 05 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | 148 |
| 06 | 90 | N | 40 | -0- | -50 | -0- | 40 | 2 | | | N | -0- | | | | | 148 |
| 07 | 155 | N | 132 | -0- | -23 | -0- | 132 | 2 | | | N | -0- | | | | | 148 |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 148 |
| 09 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 148 |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | 148 |
| 11 | 150 | N | 104 | -0- | -46 | -0- | 104 | 2 | | | N | -0- | | | | | 148 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 148 |

TOTAL GAS PROD: 1,243 TOTAL CONDENSATE PROD: -0-

JONES, JULIAN WELL #: 1 RRCID -> 129290 COMPL. DATE 01/12/1985 TOTAL DEPTH 7425 PERF. 7253 - 7276

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | 190 |
| 02 | 28 | N | 6 | -0- | -22 | -0- | 6 | 2 | | | N | -0- | | | | | 190 |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 190 |
| 04 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 190 |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 190 |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 190 |
| 07 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 190 |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 190 |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 190 |
| 10 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | 190 |
| 11 | 60 | N | 17 | -0- | -43 | -0- | 17 | 2 | | | N | -0- | | | | | 190 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: 315 TOTAL CONDENSATE PROD: -0-

BIGFOOT ENERGY SERVICES LLC 070737
COCHRAN WELL #: 2 RRCID -> 123045 COMPL. DATE 12/19/1986 TOTAL DEPTH 7574 PERF. 7485 - 7502

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
JENSEN WELL #: 1 RRCID -> 262814 COMPL. DATE 04/13/2011 TOTAL DEPTH 9500 PERF. 8694 - 8704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

WORKED OVER ANOTHER ZONE.. 09/15/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CCI GULF COAST UPSTREAM LLC 120027
KANGERGA "B" WELL #: 1 RRCID -> 114190 COMPL. DATE 07/17/1983 TOTAL DEPTH 7707 PERF. 7114 - 7134

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 487 | -0- | -102 | -0- | 70 | 1 | 417 | 2 | N | -0- | | | | 29 |
| 02 | 588 | N | 460 | -0- | -128 | -0- | 67 | 1 | 391 | 2 | N | 2 | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 03 | 663 | N | 663 | -0- | -0- | -0- | 98 | 1 | 565 | 2 | N | -0- | | | | 31 |
| 04 | 638 | N | 638 | -0- | -0- | -0- | 88 | 1 | 540 | 2 | N | 9 | | | | 40 |
| | | | | | | | 10 | 9 | | | | | | | | |
| 05 | 552 | N | 552 | -0- | -0- | -0- | 82 | 1 | 470 | 2 | N | -0- | | | | 40 |
| 06 | 693 | N | 693 | -0- | -0- | -0- | 104 | 1 | 583 | 2 | N | 5 | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | |
| 07 | 651 | N | 602 | -0- | -49 | -0- | 91 | 1 | 503 | 2 | N | 7 | | | | 52 |
| | | | | | | | 8 | 9 | | | | | | | | |
| 08 | 558 | N | 440 | -0- | -118 | -0- | 66 | 1 | 368 | 2 | N | 5 | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | |
| 09 | 690 | N | 411 | -0- | -279 | -0- | 63 | 1 | 342 | 2 | N | 5 | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | |
| 10 | 619 | N | 619 | -0- | -0- | -0- | 96 | 1 | 523 | 2 | N | -0- | | | | 62 |
| *11 | 503 | N | 503 | -0- | -0- | -0- | 77 | 1 | 426 | 2 | N | -0- | | | | 62 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | 62 |

TOTAL GAS PROD: 6,068 TOTAL CONDENSATE PROD: 33

CABOT OIL & GAS CORPORATION 121700
MAXWELL GAS UNIT 1 WELL #: 2 RRCID -> 234188 COMPL. DATE 10/02/2007 TOTAL DEPTH 10966 PERF. 7573 - 7665

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

PLUGGED AND ABANDONED_____ 04/11/2013 - P/A 04-11-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 2 RRCID -> 234190 COMPL. DATE 11/21/2007 TOTAL DEPTH 10950 PERF. 7461 - 7659

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | 592 | -0- | 592 | 57958 | 29<br>12 | 1<br>9 | 551 | 2 | N | 11 | 12 | 0 | | | 3 |
| 02 | SWR 10 | 556 | -0- | 556 | 58514 | 27<br>12 | 1<br>9 | 517 | 2 | N | 11 | 6 | 0 | | | 8 |
| 03 | SWR 10 | 494 | -0- | 494 | 59008 | 26<br>9 | 1<br>9 | 459 | 2 | N | 8 | 12 | 0 | | | 4 |
| 04 | SWR 10 | 505 | -0- | 505 | 59513 | 25<br>7 | 1<br>9 | 473 | 2 | N | 6 | 5 | 0 | | | 5 |
| 05 | SWR 10 | 485 | -0- | 485 | 59998 | 24<br>9 | 1<br>9 | 452 | 2 | N | 8 | 6 | 0 | | | 7 |
| 06 | SWR 10 | 461 | -0- | 461 | 60459 | 22<br>13 | 1<br>9 | 426 | 2 | N | 12 | 13 | 0 | | | 6 |
| 07 | SWR 10 | 464 | -0- | 464 | 60923 | 22<br>6 | 1<br>9 | 436 | 2 | N | 5 | 7 | 0 | | | 4 |
| 08 | SWR 10 | 469 | -0- | 469 | 61392 | 23<br>7 | 1<br>9 | 439 | 2 | N | 6 | 5 | 0 | | | 5 |
| 09 | SWR 10 | 443 | -0- | 443 | 61835 | 22<br>6 | 1<br>9 | 415 | 2 | N | 5 | 7 | 0 | | | 3 |
| 10 | SWR 10 | 443 | -0- | 443 | 62278 | 20<br>4 | 1<br>9 | 419 | 2 | N | 4 | 3 | 0 | | | 4 |
| 11 | SWR 10 | 450 | -0- | 450 | 62728 | 19<br>8 | 1<br>9 | 423 | 2 | N | 7 | 6 | 0 | | | 5 |
| 12 | SWR 10 | 456 | -0- | 456 | 63184 | 20<br>12 | 1<br>9 | 424 | 2 | N | 11 | 8 | 0 | | | 8 |

TOTAL GAS PROD: 5,818 TOTAL CONDENSATE PROD: 94

WILDER GAS UNIT WELL #: 4 RRCID -> 235988 COMPL. DATE 01/04/2008 TOTAL DEPTH 10900 PERF. 7396 - 7986

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | 25620 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 25620 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | 16 | -0- | 16 | 25636 | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 04 | SWR 10 | 3 | -0- | 3 | 25639 | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | 4 | -0- | 4 | 25643 | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | 4 | -0- | 4 | 25647 | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | 3 | -0- | 3 | 25650 | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | 3 | -0- | 3 | 25653 | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 25653 | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | 3 | -0- | 3 | 25656 | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 25656 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | 1 | -0- | 1 | 25657 | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37 TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 4 RRCID -> 236220 COMPL. DATE 12/23/2007 TOTAL DEPTH 11050 PERF. 7504 - 7574

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | 164 | -0- | 164 | 29857 | 8 | 1 | 152 | 2 | N | 4 | 5 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | SWR | 10 | 159 | -0- | 159 | 30016 | 8 | 1 | 147 | 2 | N | 4 | 2 | 0 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | SWR | 10 | 143 | -0- | 143 | 30159 | 7 | 1 | 133 | 2 | N | 3 | 5 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | SWR | 10 | 169 | -0- | 169 | 30328 | 8 | 1 | 152 | 2 | N | 8 | 3 | 0 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | SWR | 10 | 117 | -0- | 117 | 30445 | 6 | 1 | 103 | 2 | N | 7 | 7 | 0 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | SWR | 10 | 133 | -0- | 133 | 30578 | 6 | 1 | 114 | 2 | N | 12 | 12 | 0 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | SWR | 10 | 234 | -0- | 234 | 30812 | 11 | 1 | 213 | 2 | N | 9 | 7 | 0 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | SWR | 10 | 318 | -0- | 318 | 31130 | 15 | 1 | 288 | 2 | N | 14 | 9 | 0 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | SWR | 10 | 391 | -0- | 391 | 31521 | 19 | 1 | 353 | 2 | N | 17 | 20 | 0 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | SWR | 10 | 461 | -0- | 461 | 31982 | 20 | 1 | 421 | 2 | N | 18 | 11 | 0 | | | 17 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | SWR | 10 | 449 | -0- | 449 | 32431 | 18 | 1 | 405 | 2 | N | 24 | 24 | 0 | | | 17 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | SWR | 10 | 504 | -0- | 504 | 32935 | 22 | 1 | 465 | 2 | N | 15 | 22 | 0 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,242 TOTAL CONDENSATE PROD: 135

MAXWELL GAS UNIT 1 WELL #: 1 L RRCID -> 236342 COMPL. DATE 09/21/2007 TOTAL DEPTH 11100 PERF. 7694 - 7715

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
NEAL, CHAS WELL #: 1 RRCID -> 237729 COMPL. DATE 01/29/2008 TOTAL DEPTH 10450 PERF. 6979 - 8868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | 292 | -0- | 292 | 21186 | 49 | 1 | 221 | 2 | N | 20 | | | | | 136 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 02 | SWR 10 | 114 | -0- | 114 | 21300 | 18 | 1 | 88 | 2 | N | 7 | | | | | 143 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 03 | SWR 10 | 176 | -0- | 176 | 21476 | 25 | 1 | 105 | 2 | N | 42 | | | | | 185 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 04 | SWR 10 | 197 | -0- | 197 | 21673 | 38 | 1 | 139 | 2 | N | 18 | 155 | 0 | | | 48 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 05 | SWR 10 | 216 | -0- | 216 | 21889 | 37 | 1 | 160 | 2 | N | 17 | | | | | 65 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 06 | SWR 10 | 261 | -0- | 261 | 22150 | 39 | 1 | 180 | 2 | N | 38 | | | | | 103 |
| | | | | | | 42 | 9 | | | | | | | | | |
| 07 | SWR 10 | 155 | -0- | 155 | 22305 | 20 | 1 | 135 | 2 | N | -0- | 7 | 0 | | | 96 |
| 08 | SWR 10 | 155 | -0- | 155 | 22460 | 12 | 1 | 143 | 2 | N | -0- | | | | | 96 |
| 09 | SWR 10 | 160 | -0- | 160 | 22620 | 13 | 1 | 147 | 2 | N | -0- | | | | | 96 |
| 10 | SWR 10 | 339 | -0- | 339 | 22959 | 29 | 1 | 287 | 2 | N | 21 | | | | | 117 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 11 | SWR 10 | 346 | -0- | 346 | 23305 | 27 | 1 | 293 | 2 | N | 24 | | | | | 141 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 12 | SWR 10 | 227 | -0- | 227 | 23532 | 20 | 1 | 189 | 2 | N | 16 | | | | | 157 |
| | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,638 TOTAL CONDENSATE PROD: 203

TATE GAS UNIT WELL #: 3 RRCID -> 237859 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 7171 - 8942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | 1080 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | 18 | -0- | 18 | 1098 | 3 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 03 | SWR 10 | 10 | -0- | 10 | 1108 | 2 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 1108 | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | 7 | -0- | 7 | 1115 | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 1115 | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | 8 | -0- | 8 | 1123 | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 08 | SWR 10 | 6 | -0- | 6 | 1129 | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | 4 | -0- | 4 | 1133 | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | 7 | -0- | 7 | 1140 | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 11 | SWR 10 | 7 | -0- | 7 | 1147 | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 12 | SWR 10 | 7 | -0- | 7 | 1154 | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74 TOTAL CONDENSATE PROD: -0-

KEELING FAMILY GAS UNIT 1 WELL #: 2 RRCID -> 238173 COMPL. DATE 04/12/2008 TOTAL DEPTH 10460 PERF. 7597 - 8829

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 02 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 03 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 04 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 05 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 06 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 07 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 08 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 09 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 10 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 11 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |
| 12 | SWR 10 | -0- | -0- | -0- | 1784 | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 3 RRCID -> 238244 COMPL. DATE 01/24/2008 TOTAL DEPTH 10910 PERF. 7394 - 10754

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | 1538 | | | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 1538 | | | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 1538 | | | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 1538 | | | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | 1538 | | | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 1538 | | | | | N | -0- | | | -0- |
| 07 | SWR 10 | 2 | -0- | 2 | 1540 | 2 | 2 | | | N | -0- | | | -0- |
| 08 | SWR 10 | 34 | -0- | 34 | 1574 | 2 | 1 | 32 | 2 | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 1574 | | | | | N | -0- | | | -0- |
| 10 | SWR 10 | 7 | -0- | 7 | 1581 | 7 | 2 | | | N | -0- | | | -0- |
| 11 | SWR 10 | 3 | -0- | 3 | 1584 | 3 | 2 | | | N | -0- | | | -0- |
| 12 | SWR 10 | 3 | -0- | 3 | 1587 | 3 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 49 TOTAL CONDENSATE PROD: -0-

KEELING FAMILY GAS UNIT 1 WELL #: 1 RRCID -> 238267 COMPL. DATE 11/04/2007 TOTAL DEPTH 10714 PERF. 7192 - 8767

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | 1670 | -0- | 1670 | 106585 | 302 | 1 | 1368 | 2 | N | -0- | | | -0- |
| 02 | SWR 10 | 1358 | -0- | 1358 | 107943 | 228 | 1 | 1130 | 2 | N | -0- | | | -0- |
| 03 | SWR 10 | 1781 | -0- | 1781 | 109724 | 337 | 1 | 1444 | 2 | N | -0- | | | -0- |
| 04 | SWR 10 | 1805 | -0- | 1805 | 111529 | 391 | 1 | 1414 | 2 | N | -0- | | | -0- |
| 05 | SWR 10 | 1603 | -0- | 1603 | 113132 | 301 | 1 | 1302 | 2 | N | -0- | | | -0- |
| 06 | SWR 10 | 1597 | -0- | 1597 | 114729 | 281 | 1 | 1316 | 2 | N | -0- | | | -0- |
| 07 | SWR 10 | 1640 | -0- | 1640 | 116369 | 210 | 1 | 1430 | 2 | N | -0- | | | -0- |
| 08 | SWR 10 | 1865 | -0- | 1865 | 118234 | 145 | 1 | 1720 | 2 | N | -0- | | | -0- |
| 09 | SWR 10 | 1680 | -0- | 1680 | 119914 | 135 | 1 | 1545 | 2 | N | -0- | | | -0- |
| 10 | SWR 10 | 1697 | -0- | 1697 | 121611 | 155 | 1 | 1542 | 2 | N | -0- | | | -0- |
| 11 | SWR 10 | 1605 | -0- | 1605 | 123216 | 136 | 1 | 1469 | 2 | N | -0- | | | -0- |
| 12 | SWR 10 | 1520 | -0- | 1520 | 124736 | 145 | 1 | 1375 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,821 TOTAL CONDENSATE PROD: -0-

HUGHES GAS UNIT WELL #: 1 RRCID -> 238270 COMPL. DATE 02/01/2008 TOTAL DEPTH 10620 PERF. 7309 - 9081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | 15 | -0- | 15 | 133263 | 3 | 1 | 12 | 2 | N | -0- | | | -0- |
| 02 | SWR 10 | 18 | -0- | 18 | 133281 | 3 | 1 | 15 | 2 | N | -0- | | | -0- |
| 03 | SWR 10 | 57 | -0- | 57 | 133338 | 11 | 1 | 46 | 2 | N | -0- | | | -0- |
| 04 | SWR 10 | 8 | -0- | 8 | 133346 | 2 | 1 | 6 | 2 | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | 133346 | | | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 133346 | | | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 133346 | | | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | 133346 | | | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 133346 | | | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | 133346 | | | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 133346 | | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 133346 | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 98 TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PURDIE GAS UNIT 1 WELL #: 1 RRCID -> 240045 COMPL. DATE 12/03/2008 TOTAL DEPTH 11100 PERF. 7549 - 7620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | 2051 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 2051 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 2051 | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 2051 | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | 2 | -0- | 2 | 2053 | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 2053 | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 2053 | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | 6 | -0- | 6 | 2059 | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | 4 | -0- | 4 | 2063 | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | 2063 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 2063 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 2063 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

AKIN GAS UNIT WELL #: 1 RRCID -> 240744 COMPL. DATE 02/06/2008 TOTAL DEPTH 10400 PERF. 7024 - 8602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHILLIPS GAS UNIT WELL #: 1 RRCID -> 243347 COMPL. DATE 11/07/2007 TOTAL DEPTH 10315 PERF. 6841 - 6852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | 51 | -0- | 51 | 14706 | 5 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 02 | SWR 10 | 46 | -0- | 46 | 14752 | 6 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 03 | SWR 10 | 57 | -0- | 57 | 14809 | 8 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 04 | SWR 10 | 29 | -0- | 29 | 14838 | 4 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | 14838 | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 14838 | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 14838 | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | 2 | -0- | 2 | 14840 | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 14840 | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | 14840 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 14840 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | 28 | -0- | 28 | 14868 | 2 | 1 | 26 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 213 TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TATE GAS UNIT WELL #: 1 RRCID -> 256441 COMPL. DATE 11/18/2006 TOTAL DEPTH 10402 PERF. 7125 - 8793

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | 194 | -0- | 194 | 51181 | 35 | 1 | 159 | 2 | N | -0- | | | -0- |
| 02 | SWR 10 | 155 | -0- | 155 | 51336 | 26 | 1 | 129 | 2 | N | -0- | | | -0- |
| 03 | SWR 10 | 81 | -0- | 81 | 51417 | 15 | 1 | 66 | 2 | N | -0- | | | -0- |
| 04 | SWR 10 | 88 | -0- | 88 | 51505 | 19 | 1 | 69 | 2 | N | -0- | | | -0- |
| 05 | SWR 10 | 84 | -0- | 84 | 51589 | 16 | 1 | 68 | 2 | N | -0- | | | -0- |
| 06 | SWR 10 | 112 | -0- | 112 | 51701 | 20 | 1 | 92 | 2 | N | -0- | | | -0- |
| 07 | SWR 10 | 93 | -0- | 93 | 51794 | 12 | 1 | 81 | 2 | N | -0- | | | -0- |
| 08 | SWR 10 | 88 | -0- | 88 | 51882 | 7 | 1 | 81 | 2 | N | -0- | | | -0- |
| 09 | SWR 10 | 109 | -0- | 109 | 51991 | 9 | 1 | 99 | 2 | N | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | |
| 10 | SWR 10 | 65 | -0- | 65 | 52056 | 6 | 1 | 59 | 2 | N | -0- | | | 1 |
| 11 | SWR 10 | 170 | -0- | 170 | 52226 | 14 | 1 | 156 | 2 | N | -0- | | | 1 |
| 12 | SWR 10 | 85 | -0- | 85 | 52311 | 8 | 1 | 77 | 2 | N | -0- | | | 1 |

TOTAL GAS PROD: 1,324 TOTAL CONDENSATE PROD: 1

HUGHES GAS UNIT WELL #: 3 RRCID -> 256442 COMPL. DATE 11/20/2006 TOTAL DEPTH 10400 PERF. 7216 - 8999

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | 79 | -0- | 79 | 114483 | 14 | 1 | 65 | 2 | N | -0- | | | -0- |
| 02 | SWR 10 | 124 | -0- | 124 | 114607 | 21 | 1 | 103 | 2 | N | -0- | | | -0- |
| 03 | SWR 10 | 185 | -0- | 185 | 114792 | 35 | 1 | 150 | 2 | N | -0- | | | -0- |
| 04 | SWR 10 | 238 | -0- | 238 | 115030 | 52 | 1 | 186 | 2 | N | -0- | | | -0- |
| 05 | SWR 10 | 213 | -0- | 213 | 115243 | 40 | 1 | 173 | 2 | N | -0- | | | -0- |
| 06 | SWR 10 | 210 | -0- | 210 | 115453 | 37 | 1 | 173 | 2 | N | -0- | | | -0- |
| 07 | SWR 10 | 122 | -0- | 122 | 115575 | 16 | 1 | 106 | 2 | N | -0- | | | -0- |
| 08 | SWR 10 | 113 | -0- | 113 | 115688 | 9 | 1 | 104 | 2 | N | -0- | | | -0- |
| 09 | SWR 10 | 150 | -0- | 150 | 115838 | 12 | 1 | 136 | 2 | N | 2 | | | 2 |
| | | | | | | 2 | 9 | | | | | | | |
| 10 | SWR 10 | 141 | -0- | 141 | 115979 | 13 | 1 | 128 | 2 | N | -0- | | | 2 |
| 11 | SWR 10 | 98 | -0- | 98 | 116077 | 8 | 1 | 90 | 2 | N | -0- | | | 2 |
| 12 | SWR 10 | 98 | -0- | 98 | 116175 | 9 | 1 | 89 | 2 | N | -0- | | | 2 |

TOTAL GAS PROD: 1,771 TOTAL CONDENSATE PROD: 2

PURDIE GAS UNIT 1 WELL #: 2 RRCID -> 256449 COMPL. DATE 07/17/2007 TOTAL DEPTH 10985 PERF. 7500 - 7503

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 51 | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 5 RRCID -> 257987 COMPL. DATE 08/13/2010 TOTAL DEPTH 10985 PERF. 7605 - 7645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TATUM WELL #: 1 RRCID -> 266669 COMPL. DATE 09/30/2011 TOTAL DEPTH 10809 PERF. 7422 - 7570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 300 | -0- | -72 | -0- | 16 | 1 | 284 | 2 | N | -0- | | | | | 37 |
| 02 | 308 | N | 298 | -0- | -10 | -0- | 17 | 1 | 281 | 2 | N | -0- | | | | | 37 |
| 03 | 310 | N | 308 | -0- | -2 | -0- | 17 | 1 | 291 | 2 | N | -0- | | | | | 37 |
| 04 | 300 | N | 264 | -0- | -36 | -0- | 15 | 1 | 249 | 2 | N | -0- | | | | | 37 |
| 05 | 341 | N | 311 | -0- | -30 | -0- | 20 | 1 | 291 | 2 | N | -0- | | | | | 37 |
| 06 | 300 | N | 278 | -0- | -22 | -0- | 19 | 1 | 259 | 2 | N | -0- | | | | | 37 |
| 07 | 279 | N | 247 | -0- | -32 | -0- | 17 | 1 | 230 | 2 | N | -0- | | | | | 37 |
| 08 | 310 | N | 209 | -0- | -101 | -0- | 14 | 1 | 195 | 2 | N | -0- | | | | | 37 |
| 09 | 270 | N | 216 | -0- | -54 | -0- | 14 | 1 | 202 | 2 | N | -0- | | | | | 37 |
| 10 | 248 | N | 193 | -0- | -55 | -0- | 11 | 1 | 182 | 2 | N | -0- | | | | | 37 |
| 11 | 210 | N | 179 | -0- | -31 | -0- | 11 | 1 | 168 | 2 | N | -0- | | | | | 37 |
| 12 | 217 | N | 199 | -0- | -18 | -0- | 13 | 1 | 186 | 2 | N | -0- | | | | | 37 |

TOTAL GAS PROD: 3,002 TOTAL CONDENSATE PROD: -0-

CARLETON WELL #: 1 RRCID -> 278715 COMPL. DATE 08/23/2015 TOTAL DEPTH 10815 PERF. 7226 - 7252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | 0 | | 1021 | -0- | 1021 | 1021 | 21<br>25 | 1<br>9 | 975 | 2 | N | 23 | | | | | 23 |
| 09 | 5244 | X | 4223 | -0- | -1021 | -0- | 74<br>95 | 1<br>9 | 4054 | 2 | N | 86 | 21 | 0 | | | 88 |
| 10 | 4061 | X | 4061 | -0- | -0- | -0- | 78<br>88 | 1<br>9 | 3895 | 2 | N | 80 | | | | | 168 |
| 11 | 3511 | X | 3511 | -0- | -0- | -0- | 75<br>78 | 1<br>9 | 3358 | 2 | N | 71 | 167 | 0 | | | 72 |
| *12 | 3465 | X | 3465 | -0- | -0- | -0- | 85<br>58 | 1<br>9 | 3322 | 2 | N | 53 | | | | | 125 |

TOTAL GAS PROD: 16,281 TOTAL CONDENSATE PROD: 313

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHARGER OIL & GAS, LLC 146366
BEGGS, G. TRUST WELL #: 1 RRCID -> 274753 COMPL. DATE 08/30/2013 TOTAL DEPTH 12251 PERF. 7983 - 8009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39897 | X | 10924 | -0- | -28973 | -0- | 10782 | 2 | 142 | 9 | N | 129 | 180 | 1 | 1 | 8 | 102 |
| 02 | 10472 | X | 9299 | -0- | -1173 | -0- | 9214 | 2 | 85 | 9 | N | 77 | 53 | 1 | 1 | 8 | 125 |
| 03 | 11594 | X | 9146 | -0- | -2448 | -0- | 9063 | 2 | 83 | 9 | N | 75 | | | | | 200 |
| 04 | 11220 | X | 8321 | -0- | -2899 | -0- | 8226 | 2 | 95 | 9 | N | 86 | 189 | 1 | | | 97 |
| 05 | 10974 | X | 8165 | -0- | -2809 | -0- | 8088 | 2 | 77 | 9 | N | 70 | | | | | 167 |
| 06 | 10560 | X | 7731 | -0- | -2829 | -0- | 7675 | 2 | 56 | 9 | N | 51 | 1 | 8 | | | 217 |
| 07 | 10292 | X | 8041 | -0- | -2251 | -0- | 7933 | 2 | 108 | 9 | N | 98 | 159 | 1 | 1 | 8 | 155 |
| 08 | 8928 | X | 7156 | -0- | -1772 | -0- | 7115 | 2 | 41 | 9 | N | 37 | | | | | 192 |
| 09 | 8310 | X | 7129 | -0- | -1181 | -0- | 7010 | 2 | 119 | 9 | N | 108 | 185 | 1 | 1 | 8 | 114 |
| 10 | 8153 | X | 7236 | -0- | -917 | -0- | 7175 | 2 | 61 | 9 | N | 55 | | | | | 169 |
| 11 | 7770 | X | NO RPT | -0- | -7770 | -0- | | | | | N | NO RPT | | | | | 169 |
| 12 | 8029 | X | NO RPT | -0- | -8029 | -0- | | | | | N | NO RPT | | | | | 169 |

TOTAL GAS PROD: 83,148 TOTAL CONDENSATE PROD: 786

FAULCONER, VERNON E., INC. 263701
BIRDWELL WELL #: 1 RRCID -> 078255 COMPL. DATE 03/03/1978 TOTAL DEPTH 7557 PERF. 7440 - 7450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 1682 | -0- | -1232 | -0- | 189 | 1 | 1481 | 2 | N | 11 | | | | | 202 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2317 | -0- | -315 | -0- | 182 | 1 | 2122 | 2 | N | 12 | | | | | 214 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2914 | X | 1588 | -0- | -1326 | -0- | 175 | 1 | 1409 | 2 | N | 4 | 190 | 1 | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2967 | X | 2967 | -0- | -0- | -0- | 196 | 1 | 2752 | 2 | N | 17 | | | | | 45 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2573 | N | 2089 | -0- | -484 | -0- | 189 | 1 | 1865 | 2 | N | 32 | | | | | 77 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 2238 | N | 2238 | -0- | -0- | -0- | 250 | 1 | 1969 | 2 | N | 17 | | | | | 94 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2914 | N | 1982 | -0- | -932 | -0- | 280 | 1 | 1667 | 2 | N | 32 | | | | | 126 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 2580 | N | 2580 | -0- | -0- | -0- | 290 | 1 | 2284 | 2 | N | 5 | | | | | 131 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2250 | N | 2167 | -0- | -83 | -0- | 250 | 1 | 1905 | 2 | N | 11 | | | | | 142 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1881 | -0- | -103 | -0- | 260 | 1 | 1615 | 2 | N | 5 | | | | | 147 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2490 | N | 1979 | -0- | -511 | -0- | 240 | 1 | 1720 | 2 | N | 17 | | | | | 164 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 2312 | N | 2312 | -0- | -0- | -0- | 270 | 1 | 2035 | 2 | N | 6 | | | | | 170 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,782 TOTAL CONDENSATE PROD: 169

FIDELITY EXPLOR. & PROD. CO. 266782
WIGAND WELL #: 1 RRCID -> 169005 COMPL. DATE 03/04/1998 TOTAL DEPTH 8474 PERF. 7881 - 7903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/25/2014 - P/A 11/25/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
HOWELL OIL & GAS, INC. 406605
TILLISON WELL #: 1 RRCID -> 261369 COMPL. DATE 01/28/2011 TOTAL DEPTH 7607 PERF. 7246 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 261 | -0- | -886 | -0- | 261 | 2 | | | N | -0- | | | | | 60 |
| 02 | 924 | N | 289 | -0- | -635 | -0- | 289 | 2 | | | N | -0- | | | | | 60 |
| 03 | 620 | N | 62 | -0- | -558 | -0- | 62 | 2 | | | N | -0- | | | | | 60 |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 612 TOTAL CONDENSATE PROD: -0-

JANDAR EXPLORATION, L. C. 429781
REDWING HEIRS WELL #: 1 RRCID -> 127334 COMPL. DATE 02/05/1988 TOTAL DEPTH 7830 PERF. 7786 - 7802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 372 | -0- | -124 | -0- | 354 | 2 | 18 | 9 | N | 16 | | | | | 198 |
| 02 | 252 | N | 131 | -0- | -121 | -0- | 127 | 2 | 4 | 9 | N | 4 | 186 | 1 | | | 16 |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 278 | 2 | 13 | 9 | N | 12 | | | | | 28 |
| 04 | 445 | N | 445 | -0- | -0- | -0- | 426 | 2 | 19 | 9 | N | 17 | | | | | 45 |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 294 | 2 | 13 | 9 | N | 12 | | | | | 57 |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 190 | 2 | 9 | 9 | N | 8 | | | | | 65 |
| 07 | 465 | N | 457 | -0- | -8 | -0- | 449 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 08 | 310 | N | 304 | -0- | -6 | -0- | 284 | 2 | 20 | 9 | N | 18 | | | | | 90 |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 397 | 2 | 25 | 9 | N | 23 | | | | | 113 |
| 10 | 465 | N | 327 | -0- | -138 | -0- | 313 | 2 | 14 | 9 | N | 13 | | | | | 126 |
| 11 | 300 | N | 193 | -0- | -107 | -0- | 185 | 2 | 8 | 9 | N | 7 | | | | | 133 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 133 |

TOTAL GAS PROD: 3,448 TOTAL CONDENSATE PROD: 137

CARLTON WELL #: 1 RRCID -> 135625 COMPL. DATE 06/27/1990 TOTAL DEPTH 7932 PERF. 7728 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | 67 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 67 |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 67 |
| 04 | 120 | N | 101 | -0- | -19 | -0- | 101 | 2 | | | N | -0- | | | | | 67 |
| 05 | 124 | N | 19 | -0- | -105 | -0- | 19 | 2 | | | N | -0- | | | | | 67 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 93 | N | 15 | -0- | -78 | -0- | 15 | 2 | | | N | -0- | | | | | 67 |
| 08 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 2 | | | N | -0- | | | | | 67 |
| 09 | 3000 | N | 4734 | -0- | 1734 | 1734 | 4714 | 2 | 20 | 9 | N | 18 | | | | | 85 |
| 10 | 3100 | N | 2924 | -0- | -176 | 1558 | 2915 | 2 | 9 | 9 | N | 8 | | | | | 93 |
| *11 | 3000 | N | 1875 | -0- | -1125 | 433 | 1867 | 2 | 8 | 9 | N | 7 | | | | | 100 |
| 12 | 1085 | X | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 11,893 TOTAL CONDENSATE PROD: 33

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
LARGO OIL COMPANY 486640
BEARDEN WELL #: 1 RRCID -> 115456 COMPL. DATE 01/09/1985 TOTAL DEPTH 7989 PERF. 7424 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 194 | -0- | -333 | -0- | 137 | 2 | 57 | 9 | N | 52 | 177 | 1 | | | 97 |
| 02 | 364 | N | 315 | -0- | -49 | -0- | 153 | 2 | 162 | 9 | N | 147 | 177 | 1 | | | 67 |
| 03 | 372 | N | 329 | -0- | -43 | -0- | 177 | 2 | 152 | 9 | N | 138 | | | | | 205 |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 79 | 2 | 135 | 9 | N | 123 | 189 | 1 | | | 139 |
| 05 | 576 | N | 576 | -0- | -0- | -0- | 480 | 2 | 96 | 9 | N | 87 | 176 | 1 | | | 50 |
| 06 | 599 | N | 599 | -0- | -0- | -0- | 432 | 2 | 167 | 9 | N | 152 | | | | | 202 |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 141 | 2 | 138 | 9 | N | 125 | 180 | 1 | | | 147 |
| 08 | 589 | N | 216 | -0- | -373 | -0- | 142 | 2 | 74 | 9 | N | 67 | | | | | 214 |
| 09 | 600 | N | 261 | -0- | -339 | -0- | 148 | 2 | 113 | 9 | N | 103 | 177 | 1 | | | 140 |
| 10 | 279 | N | 152 | -0- | -127 | -0- | 54 | 2 | 98 | 9 | N | 89 | 178 | 1 | | | 51 |
| 11 | 210 | N | 123 | -0- | -87 | -0- | 34 | 2 | 89 | 9 | N | 81 | | | | | 132 |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | 76 | 170 | 1 | | | 38 |

TOTAL GAS PROD: 3,258 TOTAL CONDENSATE PROD: 1,240

RIVES WELL #: 1 RRCID -> 189077 COMPL. DATE 03/28/2002 TOTAL DEPTH 10830 PERF. 7380 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 513 | -0- | -603 | -0- | 504 | 2 | 9 | 9 | N | 8 | | | | | 11 |
| 02 | 588 | N | 189 | -0- | -399 | -0- | 154 | 2 | 35 | 9 | N | 32 | | | | | 43 |
| 03 | 589 | N | 316 | -0- | -273 | -0- | 312 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 04 | 510 | N | 142 | -0- | -368 | -0- | 142 | 2 | | | N | -0- | | | | | 47 |
| 05 | 846 | N | 846 | -0- | -0- | -0- | 840 | 2 | 6 | 9 | N | 5 | | | | | 52 |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | 52 |
| 07 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 52 |
| 08 | 837 | N | 294 | -0- | -543 | -0- | 287 | 2 | 7 | 9 | N | 6 | | | | | 58 |
| 09 | 466 | N | 466 | -0- | -0- | -0- | 462 | 2 | 4 | 9 | N | 4 | | | | | 62 |
| 10 | 390 | N | 390 | -0- | -0- | -0- | 383 | 2 | 7 | 9 | N | 6 | | | | | 68 |
| 11 | 277 | N | 277 | -0- | -0- | -0- | 273 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 12 | 496 | N | 99 | -0- | -397 | -0- | 96 | 2 | 3 | 9 | N | 3 | | | | | 75 |

TOTAL GAS PROD: 4,191 TOTAL CONDENSATE PROD: 72

CATES, DAN WELL #: 1 RRCID -> 233309 COMPL. DATE N/A TOTAL DEPTH 8270 PERF. 7254 - 7275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 1544 | -0- | -967 | -0- | 1480 | 2 | 64 | 9 | N | 58 | | | | | 163 |
| 02 | 2240 | X | 1811 | -0- | -429 | -0- | 1788 | 2 | 23 | 9 | N | 21 | | | | | 184 |
| 03 | 2201 | X | 1713 | -0- | -488 | -0- | 1695 | 2 | 18 | 9 | N | 16 | 158 | 1 | | | 42 |
| 04 | 1710 | X | 1710 | -0- | -0- | -0- | 1687 | 2 | 23 | 9 | N | 21 | | | | | 63 |
| 05 | 2015 | X | 1855 | -0- | -160 | -0- | 1810 | 2 | 45 | 9 | N | 41 | | | | | 104 |
| 06 | 1950 | X | 1596 | -0- | -354 | -0- | 1579 | 2 | 17 | 9 | N | 15 | | | | | 119 |
| 07 | 2015 | X | 988 | -0- | -1027 | -0- | 974 | 2 | 14 | 9 | N | 13 | | | | | 132 |
| 08 | 1860 | N | 1472 | -0- | -388 | -0- | 1441 | 2 | 31 | 9 | N | 28 | | | | | 160 |
| 09 | 1995 | N | 1995 | -0- | -0- | -0- | 1947 | 2 | 48 | 9 | N | 44 | 169 | 1 | | | 35 |
| 10 | 1798 | N | 1798 | -0- | -0- | -0- | 1765 | 2 | 33 | 9 | N | 30 | | | | | 65 |
| 11 | 1410 | N | 1036 | -0- | -374 | -0- | 992 | 2 | 44 | 9 | N | 40 | | | | | 105 |
| 12 | 2077 | N | 1320 | -0- | -757 | -0- | 1265 | 2 | 55 | 9 | N | 50 | | | | | 155 |

TOTAL GAS PROD: 18,838 TOTAL CONDENSATE PROD: 377

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
LEHNERTZ-FAULKNER, INC. 495689
HUNT, J. T. WELL #: 1 RRCID -> 016124 COMPL. DATE 11/29/1958 TOTAL DEPTH 7580 PERF. 7459 - 7467

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2077 | -0- | -558 | -0- | 2023 | 2 | 54 | 9 | N | 49 | | | | | 140 |
| 02 | 2599 | N | 2599 | -0- | -0- | -0- | 2542 | 2 | 57 | 9 | N | 52 | | | | | 192 |
| 03 | 2666 | N | 2653 | -0- | -13 | -0- | 2590 | 2 | 63 | 9 | N | 57 | 181 | 1 | | | 68 |
| 04 | 2639 | N | 2639 | -0- | -0- | -0- | 2585 | 2 | 54 | 9 | N | 49 | | | | | 117 |
| 05 | 2883 | N | 2685 | -0- | -198 | -0- | 2624 | 2 | 61 | 9 | N | 55 | | | | | 172 |
| 06 | 2580 | N | 2523 | -0- | -57 | -0- | 2487 | 2 | 36 | 9 | N | 33 | | | | | 205 |
| 07 | 2896 | N | 2896 | -0- | -0- | -0- | 2859 | 2 | 37 | 9 | N | 34 | 179 | 1 | | | 60 |
| 08 | 2713 | N | 2713 | -0- | -0- | -0- | 2661 | 2 | 52 | 9 | N | 47 | | | | | 107 |
| 09 | 2780 | N | 2780 | -0- | -0- | -0- | 2727 | 2 | 53 | 9 | N | 48 | | | | | 155 |
| 10 | 2883 | N | 2838 | -0- | -45 | -0- | 2788 | 2 | 50 | 9 | N | 45 | | | | | 200 |
| 11 | 2807 | N | 2807 | -0- | -0- | -0- | 2755 | 2 | 52 | 9 | N | 47 | 180 | 1 | | | 67 |
| 12 | 2883 | N | -0- | -0- | -2883 | -0- | | | | | N | 53 | | | | | 120 |

TOTAL GAS PROD: 29,210 TOTAL CONDENSATE PROD: 569

ALFORD "A" WELL #: 1 RRCID -> 141699 COMPL. DATE 02/27/1992 TOTAL DEPTH 7530 PERF. 7502 - 7513

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 901 | -0- | -2199 | 6859 | 870 | 2 | 31 | 9 | N | 28 | | | | | 46 |
| 02 | 8046 | X | 1187 | -0- | -6859 | -0- | 1172 | 2 | 15 | 9 | N | 14 | | | | | 60 |
| 03 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | N | 5 | | | | | 65 |
| 05 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | N | 5 | | | | | 70 |
| 06 | 1260 | X | -0- | -0- | -1260 | -0- | | | | | N | 4 | | | | | 74 |
| 07 | 1302 | X | -0- | -0- | -1302 | -0- | | | | | N | 2 | | | | | 76 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 79 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 80 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 81 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 83 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 84 |

TOTAL GAS PROD: 2,088 TOTAL CONDENSATE PROD: 66

M. E. OPERATING & SERVICES, INC. 518265
RICE WELL #: 1 RRCID -> 163228 COMPL. DATE 02/13/1997 TOTAL DEPTH 7900 PERF. 7478 - 7538

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2187 | N | 2187 | -0- | -0- | -0- | 183 | 1 | 1864 | 2 | N | 127 | | | | | 156 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 1824 | N | 1824 | -0- | -0- | -0- | 173 | 1 | 1542 | 2 | N | 99 | 150 | 1 | | | 105 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1377 | -0- | -483 | -0- | 195 | 1 | 1102 | 2 | N | 73 | 144 | 1 | 1 | 8 | 33 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1310 | -0- | -490 | -0- | 194 | 1 | 1011 | 2 | N | 95 | | | | | 128 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1518 | -0- | -342 | -0- | 152 | 1 | 1272 | 2 | N | 85 | 163 | 1 | | | 50 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1143 | -0- | -177 | -0- | 119 | 1 | 906 | 2 | N | 107 | | | | | 157 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1184 | -0- | -180 | -0- | 121 | 1 | 952 | 2 | N | 101 | 157 | 1 | | | 101 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1078 | -0- | -441 | -0- | 122 | 1 | 860 | 2 | N | 87 | | | | | 188 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 1140 | N | 901 | -0- | -239 | -0- | 183 | 1 | 649 | 2 | N | 63 | 152 | 1 | | | 99 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 1178 | N | 891 | -0- | -287 | -0- | 198 | 1 | 617 | 2 | N | 69 | | | | | 168 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 1050 | N | 757 | -0- | -293 | -0- | 198 | 1 | 544 | 2 | N | 14 | | | | | 182 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 1341 | N | 1341 | -0- | -0- | -0- | 121 | 1 | 1202 | 2 | N | 16 | 143 | 1 | | | 55 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,511 TOTAL CONDENSATE PROD: 936

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
POCO WELL #: 1 RRCID -> 230327 COMPL. DATE 07/24/2007 TOTAL DEPTH 7750 PERF. 7238 - 7347

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | N | 511 | -0- | -0- | -0- | 499 | 2 | 12 | 9 | N | 11 | | | | | 62 |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 295 | 2 | 10 | 9 | N | 9 | | | | | 71 |
| 03 | 403 | N | 271 | -0- | -132 | -0- | 269 | 2 | 2 | 9 | N | 2 | | | | | 73 |
| 04 | 480 | N | 296 | -0- | -184 | -0- | 289 | 2 | 7 | 9 | N | 6 | | | | | 79 |
| 05 | 424 | N | 424 | -0- | -0- | -0- | 388 | 2 | 36 | 9 | N | 33 | | | | | 112 |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 407 | 2 | 7 | 9 | N | 6 | | | | | 118 |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 345 | 2 | 1 | 9 | N | 1 | | | | | 119 |
| 08 | 434 | N | 351 | -0- | -83 | -0- | 344 | 2 | 7 | 9 | N | 6 | | | | | 125 |
| 09 | 420 | N | 309 | -0- | -111 | -0- | 303 | 2 | 6 | 9 | N | 5 | | | | | 130 |
| 10 | 454 | N | 454 | -0- | -0- | -0- | 430 | 2 | 24 | 9 | N | 22 | | | | | 152 |
| 11 | 330 | N | 317 | -0- | -13 | -0- | 317 | 2 | | | N | -0- | | | | | 152 |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 306 | 2 | 4 | 9 | N | 4 | | | | | 156 |

TOTAL GAS PROD: 4,308 TOTAL CONDENSATE PROD: 105

RICE WELL #: 2 RRCID -> 251778 COMPL. DATE 08/21/2009 TOTAL DEPTH 6618 PERF. 7680 - 7708

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
RAYFORD, BESS GAS UNIT WELL #: 2 RRCID -> 229549 COMPL. DATE 07/13/2007 TOTAL DEPTH 10852 PERF. 7493 - 7500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KING, W. WELL #: 1 RRCID -> 230942 COMPL. DATE 04/28/2007 TOTAL DEPTH 11070 PERF. 7791 - 7810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILER HEIRS GU WELL #: 2 RRCID -> 230944 COMPL. DATE 06/07/2007 TOTAL DEPTH 11030 PERF. 7493 - 7496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD, ROBERT WELL #: 1 RRCID -> 230986 COMPL. DATE 05/12/2007 TOTAL DEPTH 11022 PERF. 7530 - 7845

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CROW, TRAVIS WELL #: 1 RRCID -> 232049 COMPL. DATE 08/29/2007 TOTAL DEPTH 11195 PERF. 7704 - 7781

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILER HEIRS GU WELL #: 3 RRCID -> 232921 COMPL. DATE 03/12/2015 TOTAL DEPTH 10798 PERF. 6480 - 6520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLANAGAN WELL #: 2 RRCID -> 234413 COMPL. DATE 08/15/2007 TOTAL DEPTH 10805 PERF. 7558 - 7561

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 2 RRCID -> 234434 COMPL. DATE 10/26/2007 TOTAL DEPTH 11022 PERF. 7498 - 7588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PONE WELL #: 5 RRCID -> 234628 COMPL. DATE 07/09/2007 TOTAL DEPTH 11009 PERF. 7540 - 7543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD, ROBERT WELL #: 3 RRCID -> 235051 COMPL. DATE 01/17/2008 TOTAL DEPTH 10955 PERF. 7427 - 7495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SILER HEIRS GU WELL #: 5 RRCID -> 235344 COMPL. DATE 02/15/2008 TOTAL DEPTH 10905 PERF. 7524 - 7535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, TRAVIS WELL #: 1 RRCID -> 235577 COMPL. DATE 03/21/2008 TOTAL DEPTH 11000 PERF. 7462 - 7529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD, ROBERT WELL #: 4 RRCID -> 235690 COMPL. DATE 03/04/2008 TOTAL DEPTH 10767 PERF. 7425 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MILLER, FREEMAN G.U. 2 WELL #: 2 RRCID -> 236689 COMPL. DATE 03/20/2008 TOTAL DEPTH 10900 PERF. 7272 - 7512

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | 32 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | 32 |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 32 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 32 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 32 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 32 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 32 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 32 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD, ROBERT WELL #: 5 RRCID -> 238660 COMPL. DATE 05/10/2008 TOTAL DEPTH 10965 PERF. 7536 - 7562

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILER HEIRS GU WELL #: 6 RRCID -> 241278 COMPL. DATE 04/09/2008 TOTAL DEPTH 10926 PERF. 7446 - 7496

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 9 RRCID -> 244545 COMPL. DATE 10/09/2008 TOTAL DEPTH 10915 PERF. 7460 - 7475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD, ROBERT WELL #: 10 RRCID -> 247493 COMPL. DATE 02/19/2009 TOTAL DEPTH 10970 PERF. 7450 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD, ROBERT WELL #: 11 RRCID -> 247574 COMPL. DATE 01/20/2009 TOTAL DEPTH 10865 PERF. 7418 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT GU WELL #: 8 RRCID -> 249365 COMPL. DATE 03/10/2009 TOTAL DEPTH 11646 PERF. 7430 - 7438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRINCESS THREE OPERATING, LLC 677993
MCNEE WELL #: 2 RRCID -> 016156 COMPL. DATE 02/03/1962 TOTAL DEPTH N/A PERF. 7372 - 7384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 181 |
| 02 | 280 | N | 111 | -0- | -169 | -0- | 111 | 2 | | | N | -0- | | | | | 181 |
| 03 | 310 | N | 142 | -0- | -168 | -0- | 142 | 2 | | | N | -0- | | | | | 181 |
| 04 | 210 | N | 54 | -0- | -156 | -0- | 54 | 2 | | | N | -0- | | | | | 181 |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 181 |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 181 |
| 07 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | 181 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 181 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 181 |
| *11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 181 |
| *12 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 181 |

TOTAL GAS PROD: 1,410 TOTAL CONDENSATE PROD: -0-

RICHARDSON WELL #: 1 C RRCID -> 036195 COMPL. DATE 04/04/1965 TOTAL DEPTH N/A PERF. 7414 - 7418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 150 |
| 02 | 224 | N | 30 | -0- | -194 | -0- | 30 | 2 | | | N | -0- | | | | | 150 |
| 03 | 403 | N | 260 | -0- | -143 | -0- | 260 | 2 | | | N | -0- | | | | | 150 |
| 04 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 150 |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 150 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 150 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |

PLUGGED AND ABANDONED_____ 10/26/2015 - PLUGGED 10/27/15

TOTAL GAS PROD: 785 TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
PRINCESS THREE OPERATING, LLC //CONT.// 677993
FLANGAN, O. E. WELL #: 1 RRCID -> 038151 COMPL. DATE 12/08/1965 TOTAL DEPTH N/A PERF. 7529 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 884 | N | 884 | -0- | -0- | -0- | 847 | 2 | 37 | 9 | N | 34 | | | | | 183 |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 839 | 2 | 9 | 9 | N | 8 | | | | | 191 |
| 03 | 682 | N | 181 | -0- | -501 | -0- | 181 | 2 | | | N | -0- | | | | | 191 |
| 04 | 870 | N | 79 | -0- | -791 | -0- | 79 | 2 | | | N | -0- | 168 | 1 | | | 23 |
| 05 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | 23 |
| 06 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | 23 |
| 07 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | 23 |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | 23 |
| 09 | 996 | N | 996 | -0- | -0- | -0- | 908 | 2 | 88 | 9 | N | 80 | | | | | 103 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| *12 | 1041 | N | 1041 | -0- | -0- | -0- | 1002 | 2 | 39 | 9 | N | 35 | 157 | 1 | | | 14 |

TOTAL GAS PROD: 7,057 TOTAL CONDENSATE PROD: 157

CITY OF HENDERSON WELL #: 1 T RRCID -> 039073 COMPL. DATE 05/20/1966 TOTAL DEPTH 7705 PERF. 7494 - 7508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | 123 |
| 02 | 700 | N | 559 | -0- | -141 | -0- | 559 | 2 | | | N | -0- | | | | | 123 |
| 03 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | 123 |
| 04 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | | N | -0- | | | | | 123 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |

PLUGGED AND ABANDONED_____ 06/01/2015 - P/A 06/01/15

TOTAL GAS PROD: 4,088 TOTAL CONDENSATE PROD: -0-

MCNEE WELL #: 1 RRCID -> 177705 COMPL. DATE 03/27/2000 TOTAL DEPTH 12100 PERF. 7302 - 7332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 155 |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 155 |
| 03 | 465 | N | 155 | -0- | -310 | -0- | 155 | 2 | | | N | -0- | | | | | 155 |
| 04 | 390 | N | 113 | -0- | -277 | -0- | 113 | 2 | | | N | -0- | | | | | 155 |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | 155 |
| 06 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | 155 |
| 07 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | 155 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 09 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 155 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 155 |
| *11 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | 155 |
| *12 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | 155 |

TOTAL GAS PROD: 2,604 TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
PRINCESS THREE OPERATING, LLC //CONT.// 677993
MCNEE WELL #: 1A RRCID -> 179085 COMPL. DATE 07/27/2000 TOTAL DEPTH 12100 PERF. 7393 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 479 | N | 479 | -0- | -0- | -0- | 470 | 2 | 9 | 9 | N | 8 | | | | | 200 |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 387 | 2 | 15 | 9 | N | 14 | | | | | 214 |
| 03 | 558 | N | 349 | -0- | -209 | -0- | 349 | 2 | | | N | -0- | 185 | 1 | | | 29 |
| 04 | 450 | N | 430 | -0- | -20 | -0- | 430 | 2 | | | N | -0- | | | | | 29 |
| 05 | 507 | N | 507 | -0- | -0- | -0- | 498 | 2 | 9 | 9 | N | 8 | | | | | 37 |
| 06 | 782 | N | 782 | -0- | -0- | -0- | 779 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 07 | 434 | N | 396 | -0- | -38 | -0- | 379 | 2 | 17 | 9 | N | 15 | | | | | 55 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 58 |
| 09 | 780 | N | 384 | -0- | -396 | -0- | 384 | 2 | | | N | -0- | | | | | 58 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| *11 | 367 | N | 367 | -0- | -0- | -0- | 366 | 2 | 1 | 9 | N | 1 | | | | | 85 |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 4,434 TOTAL CONDENSATE PROD: 52

SABINE OIL & GAS CORPORATION 742143
REDWINE WELL #: 1 RRCID -> 140651 COMPL. DATE 11/23/1991 TOTAL DEPTH 10850 PERF. 7531 - 7541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TILLISON WELL #: 1 RRCID -> 177707 COMPL. DATE 01/15/2000 TOTAL DEPTH 7650 PERF. 7392 - 7485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 06 | 14B2 EXT | | 136 | -0- | 136 | 136 | 9 | 1 | 127 | 2 | Y | -0- | | | | | 47 |
| 07 | 14B2 EXT | | 202 | -0- | 202 | 338 | 14 | 1 | 188 | 2 | Y | -0- | | | | | 47 |
| 08 | 3100 | N | 3369 | -0- | 269 | 607 | 242 | 1 | 3127 | 2 | Y | -0- | | | | | 47 |
| 09 | 796 | N | 189 | -0- | -607 | -0- | 14 | 1 | 175 | 2 | Y | -0- | | | | | 47 |
| 10 | 217 | N | 106 | -0- | -111 | -0- | 8 | 1 | 98 | 2 | Y | -0- | | | | | 47 |
| 11 | 326 | X | 326 | -0- | -0- | -0- | 26 | 1 | 300 | 2 | Y | -0- | | | | | 47 |
| 12 | 310 | X | 36 | -0- | -274 | -0- | 3 | 1 | 32 | 2 | Y | 1 | 1 | 8 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,364 TOTAL CONDENSATE PROD: 1

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ANDERSON WELL #: 1 T RRCID -> 179652 COMPL. DATE 08/26/2000 TOTAL DEPTH 7550 PERF. 7411 - 7448

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 155 | X | 155 | -0- | -0- | -0- | 12 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 11 | 173 | X | 173 | -0- | -0- | -0- | 14 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 377 TOTAL CONDENSATE PROD: -0-

WALLACE, J. GU WELL #: 1 RRCID -> 180666 COMPL. DATE 11/23/2000 TOTAL DEPTH 7669 PERF. 7349 - 7366

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 149 | -0- | -37 | -0- | 13 | 1 | 136 | 2 | Y | -0- | | | | | 137 |
| 02 | 134 | N | 134 | -0- | -0- | -0- | 12 | 1 | 122 | 2 | Y | -0- | | | | | 137 |
| 03 | 279 | N | 277 | -0- | -2 | -0- | 25 | 1 | 252 | 2 | Y | -0- | | | | | 137 |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 28 | 1 | 287 | 2 | Y | -0- | | | | | 137 |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 12 | 1 | 174 | 2 | Y | -0- | | | | | 137 |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 18 | 1 | 248 | 2 | Y | -0- | | | | | 137 |
| 07 | 341 | N | 299 | -0- | -42 | -0- | 21 | 1 | 278 | 2 | Y | -0- | | | | | 137 |
| 08 | 283 | N | 283 | -0- | -0- | -0- | 20 | 1 | 263 | 2 | Y | -0- | | | | | 137 |
| 09 | 388 | N | 388 | -0- | -0- | -0- | 21 | 1 | 258 | 2 | Y | 99 | 160 | 1 | | | 76 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 10 | 310 | N | 206 | -0- | -104 | -0- | 16 | 1 | 190 | 2 | Y | -0- | | | | | 76 |
| 11 | 270 | N | 132 | -0- | -138 | -0- | 10 | 1 | 122 | 2 | Y | -0- | | | | | 76 |
| 12 | 403 | N | 111 | -0- | -292 | -0- | 9 | 1 | 102 | 2 | Y | -0- | | | | | 76 |

TOTAL GAS PROD: 2,746 TOTAL CONDENSATE PROD: 99

RUSSELL WELL #: 1 RRCID -> 196982 COMPL. DATE 08/25/2003 TOTAL DEPTH 7700 PERF. 7350 - 7420

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KANGERGA WELL #: 1 RRCID -> 223223 COMPL. DATE 06/03/2006 TOTAL DEPTH 10950 PERF. 7312 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 1 | 1 | 47 | 2 | Y | 1 | 1 | 8 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 2 | | | Y | -0- | | | | | 35 |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | 35 |
| 04 | 60 | N | 23 | -0- | -37 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | 35 |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 59 | 2 | Y | 2 | 2 | 8 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 54 | 2 | Y | 1 | 1 | 8 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 35 |
| 08 | 199 | N | 199 | -0- | -0- | -0- | 10 | 1 | 189 | 2 | Y | -0- | | | | | 35 |
| 09 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | 35 |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 70 | 2 | Y | 2 | 2 | 8 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 180 | N | 62 | -0- | -118 | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | 35 |
| 12 | 93 | N | 50 | -0- | -43 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 686 TOTAL CONDENSATE PROD: 6

WYLIE WELL #: 3 RRCID -> 224630 COMPL. DATE 06/29/2005 TOTAL DEPTH 10790 PERF. 7519 - 7526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKILES GU WELL #: 1 RRCID -> 243227 COMPL. DATE 10/17/2008 TOTAL DEPTH 11968 PERF. 7714 - 8056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BROWN GU 1 WELL #: 1 U RRCID -> 244564 COMPL. DATE 10/14/2008 TOTAL DEPTH 10950 PERF. 7412 - 7688

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COBRA #1 WELL #: 17 RRCID -> 244901 COMPL. DATE 11/25/2006 TOTAL DEPTH 10950 PERF. 7464 - 7473

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE ESTATE WELL #: 3 RRCID -> 245865 COMPL. DATE 11/18/2008 TOTAL DEPTH 10755 PERF. 7138 - 7546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LITTLE ESTATE WELL #: 2 RRCID -> 246597 COMPL. DATE 11/13/2008 TOTAL DEPTH 10760 PERF. 7074 - 7415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON WELL #: 2 RRCID -> 258134 COMPL. DATE 10/16/2009 TOTAL DEPTH 10950 PERF. 7466 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAUL WELCH GU WELL #: 1 RRCID -> 262301 COMPL. DATE 01/05/2011 TOTAL DEPTH 10800 PERF. 7026 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
JARRELL UNIT WELL #: 7 RRCID -> 265209 COMPL. DATE 01/10/2012 TOTAL DEPTH 10872 PERF. 7342 - 7428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
RICE GU WELL #: 1 RRCID -> 226131 COMPL. DATE 12/20/2006 TOTAL DEPTH 10540 PERF. 7034 - 7693

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORR-BURKS GU WELL #: 6 RRCID -> 229174 COMPL. DATE 05/07/2007 TOTAL DEPTH 10545 PERF. 7078 - 7817

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RICE GU WELL #: 2 RRCID -> 230116 COMPL. DATE 03/08/2007 TOTAL DEPTH 10525 PERF. 7072 - 9169

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORR-BURKS GU WELL #: 7 RRCID -> 230344 COMPL. DATE 06/24/2007 TOTAL DEPTH 10545 PERF. 7190 - 7385

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICE GU WELL #: 3 RRCID -> 231955 COMPL. DATE 09/03/2007 TOTAL DEPTH 10525 PERF. 7360 - 7650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ORR-BURKS GU WELL #: 9 RRCID -> 234426 COMPL. DATE 10/27/2007 TOTAL DEPTH 10260 PERF. 7257 - 7568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORR-BURKS GU WELL #: 5 RRCID -> 235955 COMPL. DATE 04/10/2008 TOTAL DEPTH 10510 PERF. 7196 - 7398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADY, J. WELL #: 1 RRCID -> 244193 COMPL. DATE 09/27/2008 TOTAL DEPTH 10615 PERF. 7618 - 7730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 X | -0- | -0- | -4 | -0- | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | 26 | -0- | 26 | 26 | 2 1 | 24 2 | Y | -0- | | | -0- |
| 04 | T. A. | 2 | -0- | 2 | 28 | 2 2 | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | 28 | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | 28 | | | Y | -0- | | | -0- |
| 07 | 28 X | -0- | -0- | -28 | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ORR-BURKS GU WELL #: 2 RRCID -> 248299 COMPL. DATE 08/04/2008 TOTAL DEPTH 10593 PERF. 7344 - 7880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHOCO PRODUCTION, L.P. 778198
BUSBY, ANNIE WELL #: 1 RRCID -> 192875 COMPL. DATE 04/19/1965 TOTAL DEPTH 7467 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1246 N | 1246 | -0- | -0- | -0- | 1216 | 2 | 30 | 9 | N | 27 | 169 | 1 | 7 |
| 02 | 1260 N | 757 | -0- | -503 | -0- | 749 | 2 | 8 | 9 | N | 7 | | | 14 |
| 03 | 1479 N | 1479 | -0- | -0- | -0- | 1462 | 2 | 17 | 9 | N | 15 | | | 29 |
| 04 | 1576 N | 1576 | -0- | -0- | -0- | 1572 | 2 | 4 | 9 | N | 4 | | | 33 |
| 05 | 1334 N | 1334 | -0- | -0- | -0- | 1324 | 2 | 10 | 9 | N | 9 | | | 42 |
| 06 | 1440 N | 1051 | -0- | -389 | -0- | 1038 | 2 | 13 | 9 | N | 12 | | | 54 |
| 07 | 1643 N | 1469 | -0- | -174 | -0- | 1458 | 2 | 11 | 9 | N | 10 | | | 64 |
| 08 | 1333 N | 1196 | -0- | -137 | -0- | 1186 | 2 | 10 | 9 | N | 9 | | | 73 |
| 09 | 1504 N | 1504 | -0- | -0- | -0- | 1494 | 2 | 10 | 9 | N | 9 | | | 82 |
| 10 | 1457 N | 1208 | -0- | -249 | -0- | 1198 | 2 | 10 | 9 | N | 9 | | | 91 |
| 11 | 1170 N | 1170 | -0- | -0- | -0- | 1161 | 2 | 9 | 9 | N | 8 | | | 99 |
| 12 | 1550 N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | 99 |

TOTAL GAS PROD: 13,990 TOTAL CONDENSATE PROD: 119

SMK VACUUM SERVICE 796754
STEPHENS, MARY B. WELL #: 1 L RRCID -> 105458 COMPL. DATE 11/15/1982 TOTAL DEPTH 11036 PERF. 7756 - 7761

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SOJITZ ENERGY VENTURE, INC. 800925
BRADY WELL #: 1 RRCID -> 199172 COMPL. DATE 11/25/2003 TOTAL DEPTH 8230 PERF. 7234 - 7278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | 193 |
| 02 | T. A. | | 164 | -0- | 164 | 164 | 164 | 2 | | | N | -0- | | | | | 193 |
| 03 | T. A. | | 191 | -0- | 191 | 355 | 189 | 2 | 2 | 9 | N | 2 | | | | | 195 |
| 04 | T. A. | | 184 | -0- | 184 | 539 | 184 | 2 | | | N | -0- | | | | | 195 |
| 05 | 728 | X | 189 | -0- | -539 | -0- | 189 | 2 | | | N | -0- | | | | | 195 |
| 06 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 195 |
| 07 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | 195 |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 184 | 2 | 3 | 9 | N | 3 | | | | | 198 |
| 09 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | N | -0- | | | | | 198 |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 198 |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | N | -0- | | | | | 198 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 198 |

TOTAL GAS PROD: 1,974 TOTAL CONDENSATE PROD: 5

BRADY WELL #: 3 C RRCID -> 234720 COMPL. DATE 10/01/2007 TOTAL DEPTH 10674 PERF. 7242 - 7271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 519 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 519 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADY WELL #: 4 RRCID -> 242701 COMPL. DATE 05/04/2008 TOTAL DEPTH 10700 PERF. 9359 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 2111 | -0- | -2663 | -0- | 2043 | 2 | 68 | 9 | N | 62 | 183 | 1 | | | 721 |
| 02 | 4312 | X | 1654 | -0- | -2658 | -0- | 1641 | 2 | 13 | 9 | N | 12 | | | | | 733 |
| 03 | 3472 | X | 2122 | -0- | -1350 | -0- | 1902 | 2 | 220 | 9 | N | 200 | 178 | 1 | | | 755 |
| 04 | 3360 | X | 2038 | -0- | -1322 | -0- | 2019 | 2 | 19 | 9 | N | 17 | | | | | 772 |
| 05 | 3472 | X | 2039 | -0- | -1433 | -0- | 2019 | 2 | 20 | 9 | N | 18 | | | | | 790 |
| 06 | 2415 | X | 2415 | -0- | -0- | -0- | 2390 | 2 | 25 | 9 | N | 23 | | | | | 813 |
| 07 | 2495 | X | 2495 | -0- | -0- | -0- | 2478 | 2 | 17 | 9 | N | 15 | | | | | 828 |
| 08 | 2868 | X | 2868 | -0- | -0- | -0- | 2767 | 2 | 101 | 9 | N | 92 | 177 | 1 | | | 743 |
| 09 | 2430 | X | 2023 | -0- | -407 | -0- | 1968 | 2 | 55 | 9 | N | 50 | | | | | 793 |
| 10 | 2511 | X | 2211 | -0- | -300 | -0- | 2172 | 2 | 39 | 9 | N | 35 | | | | | 828 |
| 11 | 2790 | X | 2237 | -0- | -553 | -0- | 2226 | 2 | 11 | 9 | N | 10 | | | | | 838 |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | N | NO RPT | | | | | 838 |

TOTAL GAS PROD: 24,213 TOTAL CONDENSATE PROD: 534

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC 835976
GRIFFITH "B" WELL #: 1 RRCID -> 145039 COMPL. DATE 02/24/1993 TOTAL DEPTH 7775 PERF. 7305 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1037 | -0- | -730 | -0- | 1003 | 2 | 34 | 9 | N | 31 | 180 | 1 | | | 69 |
| 02 | 1512 | N | 1037 | -0- | -475 | -0- | 49 | 1 | 910 | 2 | N | 71 | | | | | 140 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1283 | -0- | -50 | -0- | 53 | 1 | 1182 | 2 | N | 44 | | | | | 184 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 1126 | N | 1126 | -0- | -0- | -0- | 46 | 1 | 1071 | 2 | N | 8 | | | | | 192 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1212 | N | 1212 | -0- | -0- | -0- | 53 | 1 | 1138 | 2 | N | 19 | 163 | 1 | | | 48 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1357 | N | 1357 | -0- | -0- | -0- | 11 | 1 | 1307 | 2 | N | 35 | | | | | 83 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1488 | -0- | -0- | -0- | 75 | 1 | 1366 | 2 | N | 43 | | | | | 126 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 1615 | N | 1615 | -0- | -0- | -0- | 82 | 1 | 1490 | 2 | N | 39 | 3 | 1 | | | 162 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 1622 | N | 1622 | -0- | -0- | -0- | 84 | 1 | 1496 | 2 | N | 38 | 169 | 1 | | | 31 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 1651 | N | 1651 | -0- | -0- | -0- | 90 | 1 | 1514 | 2 | N | 43 | 3 | 1 | | | 71 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1209 | -0- | -351 | -0- | 65 | 1 | 1099 | 2 | N | 41 | | | | | 112 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *12 | 1889 | N | 1889 | -0- | -0- | -0- | 1843 | 2 | 46 | 9 | N | 42 | | | | | 154 |

TOTAL GAS PROD: 16,526 TOTAL CONDENSATE PROD: 454

MAXWELL, T. D. WELL #: 1 RRCID -> 154382 COMPL. DATE 10/26/2010 TOTAL DEPTH 7570 PERF. 3560 - 3885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CADENHEAD, R.V. WELL #: RRCID -> 156235 COMPL. DATE 10/19/1995 TOTAL DEPTH 7600 PERF. 7007 - 7324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 30 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 30 |

PLUGGED AND ABANDONED_____ 03/05/2009

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
INTERNATIONAL PAPER CO. WELL #: 1 RRCID -> 160113 COMPL. DATE 05/20/1996 TOTAL DEPTH 7552 PERF. 7371 - 7394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1523 | -0- | -182 | -0- | 1486 | 2 | 37 | 9 | N | 34 | | | | | 181 |
| 02 | 1316 | N | 1219 | -0- | -97 | -0- | 62 | 1 | 1137 | 2 | N | 18 | | | | | 199 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1728 | N | 1728 | -0- | -0- | -0- | 166 | 1 | 1549 | 2 | N | 12 | | | | | 211 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1350 | -0- | -120 | -0- | 55 | 1 | 1286 | 2 | N | 8 | 166 | 1 | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1438 | N | 1438 | -0- | -0- | -0- | 63 | 1 | 1367 | 2 | N | 7 | 3 | 1 | | | 57 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1590 | N | 570 | -0- | -1020 | -0- | 5 | 1 | 564 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1395 | N | 451 | -0- | -944 | -0- | 23 | 1 | 427 | 2 | N | 1 | | | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 1426 | N | 764 | -0- | -662 | -0- | 45 | 1 | 707 | 2 | N | 11 | 2 | 1 | | | 68 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 2391 | N | 2391 | -0- | -0- | -0- | 259 | 1 | 2066 | 2 | N | 60 | | | | | 128 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *10 | 2357 | N | 2357 | -0- | -0- | -0- | 311 | 1 | 2006 | 2 | N | 36 | 4 | 1 | | | 160 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *11 | 2137 | N | 2137 | -0- | -0- | -0- | 337 | 1 | 1771 | 2 | N | 26 | | | | | 186 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2251 | -0- | -74 | -0- | 2242 | 2 | 9 | 9 | N | 8 | 176 | 1 | | | 18 |

TOTAL GAS PROD: 18,179 TOTAL CONDENSATE PROD: 222

SHAW, R. W. WELL #: 1 RRCID -> 160589 COMPL. DATE 07/20/1996 TOTAL DEPTH 7936 PERF. 7300 - 7310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OPAL WELL #: 1 RRCID -> 164368 COMPL. DATE 10/08/1996 TOTAL DEPTH 8500 PERF. 6224 - 6231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
JAMES WELL #: 1 RRCID -> 168398 COMPL. DATE 02/23/2000 TOTAL DEPTH 8500 PERF. 7418 - 7423

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 122 | -0- | -95 | -0- | 122 | 2 | | | N | -0- | | | | | 27 |
| 02 | 112 | N | 90 | -0- | -22 | -0- | 5 | 1 | 85 | 2 | N | -0- | | | | | 27 |
| 03 | 186 | N | 139 | -0- | -47 | -0- | 6 | 1 | 132 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 5 | 1 | 126 | 2 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 140 | N | 140 | -0- | -0- | -0- | 6 | 1 | 133 | 2 | N | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 1 | 1 | 153 | 2 | N | -0- | | | | | 30 |
| 07 | 143 | N | 143 | -0- | -0- | -0- | 7 | 1 | 135 | 2 | N | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 155 | N | 118 | -0- | -37 | -0- | 6 | 1 | 112 | 2 | N | -0- | 1 | 1 | | | 30 |
| 09 | 150 | N | 84 | -0- | -66 | -0- | 4 | 1 | 78 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 155 | N | 138 | -0- | -17 | -0- | 8 | 1 | 129 | 2 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 6 | 1 | 100 | 2 | N | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 44 | -0- | -49 | -0- | 43 | 2 | 1 | 9 | N | 1 | | | | | 35 |

TOTAL GAS PROD: 1,411 TOTAL CONDENSATE PROD: 9

ORR, JOHN WELL #: 1 RRCID -> 168935 COMPL. DATE 12/01/1997 TOTAL DEPTH 8500 PERF. 7924 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1012 | -0- | -600 | -0- | 998 | 2 | 14 | 9 | N | 13 | | | | | 174 |
| 02 | 2800 | N | 5002 | -0- | 2202 | 2202 | 253 | 1 | 4682 | 2 | N | 61 | 172 | 1 | | | 63 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 3100 | N | 4403 | -0- | 1303 | 3505 | 186 | 1 | 4162 | 2 | N | 50 | | | | | 113 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 3000 | N | 1884 | -0- | -1116 | 2389 | 76 | 1 | 1773 | 2 | N | 32 | | | | | 145 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 4397 | X | 2008 | -0- | -2389 | -0- | 88 | 1 | 1884 | 2 | N | 33 | 3 | 1 | | | 175 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2299 | -0- | -251 | -0- | 19 | 1 | 2261 | 2 | N | 17 | 160 | 1 | | | 32 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2635 | X | 2305 | -0- | -330 | -0- | 117 | 1 | 2168 | 2 | N | 18 | | | | | 50 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2635 | X | 2357 | -0- | -278 | -0- | 120 | 1 | 2223 | 2 | N | 13 | 8 | 1 | | | 55 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2310 | X | 1726 | -0- | -584 | -0- | 88 | 1 | 1625 | 2 | N | 12 | | | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2387 | X | 823 | -0- | -1564 | -0- | 44 | 1 | 776 | 2 | N | 3 | 3 | 1 | | | 67 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2310 | X | 2112 | -0- | -198 | -0- | 117 | 1 | 1983 | 2 | N | 11 | | | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 2847 | N | 2847 | -0- | -0- | -0- | 2829 | 2 | 18 | 9 | N | 16 | | | | | 94 |

TOTAL GAS PROD: 28,778 TOTAL CONDENSATE PROD: 279

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
TIPPS, CLYDE WELL #: 1 RRCID -> 169017 COMPL. DATE 01/29/1998 TOTAL DEPTH 8496 PERF. 8464 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, CARRIE WELL #: 1 RRCID -> 176617 COMPL. DATE 04/22/2010 TOTAL DEPTH 8500 PERF. 3542 - 3857

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAHLE WELL #: 1 RRCID -> 247040 COMPL. DATE N/A TOTAL DEPTH 9222 PERF. 7336 - 7412

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
FAHLE WELL #: 3 RRCID -> 272555 COMPL. DATE 08/17/2007 TOTAL DEPTH 10871 PERF. 7345 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1333 | -0- | -0- | -0- | 1329 | 2 | 4 | 9 | N | 4 | | | | | 75 |
| 02 | 1317 | X | 1317 | -0- | -0- | -0- | 79 | 1 | 1235 | 2 | N | 3 | 28 | 1 | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1628 | N | 1628 | -0- | -0- | -0- | 71 | 1 | 1551 | 2 | N | 5 | 10 | 1 | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1676 | N | 1676 | -0- | -0- | -0- | 116 | 1 | 1554 | 2 | N | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1781 | N | 1781 | -0- | -0- | -0- | 162 | 1 | 1616 | 2 | N | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1766 | N | 1766 | -0- | -0- | -0- | 123 | 1 | 1633 | 2 | N | 9 | 10 | 1 | | | 52 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1552 | -0- | -184 | -0- | 142 | 1 | 1398 | 2 | N | 11 | | | | | 63 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1400 | -0- | -367 | -0- | 124 | 1 | 1265 | 2 | N | 10 | 50 | 1 | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1213 | -0- | -557 | -0- | 116 | 1 | 1083 | 2 | N | 13 | | | | | 36 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1550 | N | 851 | -0- | -699 | -0- | 83 | 1 | 759 | 2 | N | 8 | | | | | 44 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1094 | -0- | -256 | -0- | 103 | 1 | 982 | 2 | N | 8 | 10 | 1 | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1173 | -0- | -67 | -0- | 1133 | 2 | 40 | 9 | N | 36 | 41 | 1 | | | 37 |

TOTAL GAS PROD: 16,784 TOTAL CONDENSATE PROD: 115

MINDEN (RODESSA HILL) 61792 430 NON-ASSOCIATED EXEMPT CNTY: RUSK
BOWLES ENERGY, INC. 084097
JONES, W. J. WELL #: 6 RRCID -> 272083 COMPL. DATE 04/01/2013 TOTAL DEPTH 7700 PERF. 7130 - 7135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARGO OIL COMPANY 486640
SYBIL YORK ESTES WELL #: 1 RRCID -> 110476 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 6484 - 6488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 105 | -0- | -143 | -0- | 105 | 2 | | | N | -0- | | | | | 67 |
| 02 | 224 | N | 208 | -0- | -16 | -0- | 208 | 2 | | | N | -0- | | | | | 67 |
| 03 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | 67 |
| 04 | 90 | N | 39 | -0- | -51 | -0- | 39 | 2 | | | N | -0- | | | | | 67 |
| 05 | 217 | N | 3 | -0- | -214 | -0- | 3 | 2 | | | N | -0- | | | | | 67 |
| 06 | 180 | N | 1 | -0- | -179 | -0- | 1 | 2 | | | N | -0- | | | | | 67 |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 67 |
| 08 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 67 |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 67 |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 67 |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 67 |
| *12 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 1,144 TOTAL CONDENSATE PROD: -0-

MINDEN (RODESSA 6350) 61792 435 NON-ASSOCIATED EXEMPT CNTY: RUSK
MAYO, EDDIE 536900
WHITEHEAD WELL #: 1 RRCID -> 190359 COMPL. DATE 09/28/2001 TOTAL DEPTH 8000 PERF. 6332 - 6338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (RODESSA 6370) 61792 450 NON-ASSOCIATED ONE WELL CNTY: RUSK
BASA RESOURCES, INC. 053974
TUFCO A WELL #: 1 RRCID -> 147742 COMPL. DATE 09/29/1993 TOTAL DEPTH 8000 PERF. 6241 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2737 | N | 2737 | -0- | -0- | -0- | 729 | 1 | 1951 | 2 | N | 52 | | | | | 167 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2187 | -0- | -221 | -0- | 686 | 1 | 1470 | 2 | N | 28 | | | | | 195 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2657 | -0- | -9 | -0- | 2611 | 2 | 46 | 9 | N | 42 | | | | | 237 |
| 04 | 2640 | N | 2576 | -0- | -64 | -0- | 785 | 1 | 1755 | 2 | N | 33 | | | | | 270 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 2531 | N | 2531 | -0- | -0- | -0- | 665 | 1 | 1847 | 2 | N | 17 | | | | | 287 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2580 | N | 2422 | -0- | -158 | -0- | 621 | 1 | 1746 | 2 | N | 50 | | | | | 337 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2282 | -0- | -384 | -0- | 820 | 1 | 1438 | 2 | N | 22 | | | | | 359 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2542 | N | 2503 | -0- | -39 | -0- | 692 | 1 | 1765 | 2 | N | 42 | 184 | 1 | | | 217 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 2430 | N | 2361 | -0- | -69 | -0- | 548 | 1 | 1777 | 2 | N | 33 | | | | | 250 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 2365 | N | 2365 | -0- | -0- | -0- | 910 | 1 | 1454 | 2 | N | 1 | | | | | 251 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2430 | N | 1156 | -0- | -1274 | -0- | 1101 | 2 | 55 | 9 | N | 50 | | | | | 301 |
| 12 | 2449 | N | 2192 | -0- | -257 | -0- | 877 | 1 | 1315 | 2 | N | -0- | | | | | 301 |

TOTAL GAS PROD: 27,969 TOTAL CONDENSATE PROD: 370

MINDEN (TAYLOR) 61792 510 NON-ASSOCIATED ONE WELL CNTY: RUSK
BASA RESOURCES, INC. 053974
SMITH, R.T. WELL #: 3 RRCID -> 229205 COMPL. DATE 05/12/2007 TOTAL DEPTH 10855 PERF. 10505 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRANS.) 61792 568 NON-ASSOCIATED ONE WELL CNTY: RUSK
M. E. OPERATING & SERVICES, INC. 518265
KANGERGA WELL #: 1 RRCID -> 192053 COMPL. DATE 11/08/2002 TOTAL DEPTH 10800 PERF. 7346 - 7368

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK) 61792 852 ASSOCIATED CAPACITY CNTY: RUSK
JONES, JIMMY OIL CO. 443052
WELCH, TROY WELL #: 1 RRCID -> 039517 COMPL. DATE 04/14/1966 TOTAL DEPTH N/A PERF. 7345 - 7352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

PLUGGED AND ABANDONED_____ 05/01/1992

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN (TRAVIS PEAK-HUNT) 61792 875 ASSOCIATED EXEMPT CNTY: RUSK
MAYO, EDDIE 536900
WHITEHEAD WELL #: 1 RRCID -> 123931 COMPL. DATE 03/29/1987 TOTAL DEPTH 8000 PERF. 7348 - 7410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN, S. (PETTIT) 61797 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
VALENCE OPERATING COMPANY 881167
PATRICK "A" WELL #: 1 RRCID -> 108777 COMPL. DATE 12/14/1983 TOTAL DEPTH 7500 PERF. 7339 - 7343

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 83 | -0- | -227 | -0- | 83 | 2 | | | N | -0- | | | | | 8 |
| 02 | 224 | N | 51 | -0- | -173 | -0- | 51 | 2 | | | N | -0- | | | | | 8 |
| 03 | 155 | N | 67 | -0- | -88 | -0- | 67 | 2 | | | N | -0- | | | | | 8 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: -0-

MINDEN, W. (RODESSA HILL) 61798 075 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIGFOOT ENERGY SERVICES LLC 070737
PRUITT WELL #: 2 U RRCID -> 193829 COMPL. DATE 11/18/2015 TOTAL DEPTH 8010 PERF. 6752 - 7708

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 43 | -0- | -143 | -0- | 25 | 2 | 18 | 9 | N | 16 | | | | | 96 |
| 02 | 168 | N | 79 | -0- | -89 | -0- | 73 | 2 | 6 | 9 | N | 5 | | | | | 101 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 101 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 5 | 106 | 1 | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 122 TOTAL CONDENSATE PROD: 26

BUFFCO PRODUCTION INC. 106406
ALLEN, CURTIS WELL #: 1 RRCID -> 101038 COMPL. DATE 07/13/1995 TOTAL DEPTH 8062 PERF. 6583 - 7680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/30/2014 - PLUGGED 09/30/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN, W. (RODESSA HILL) //CONT.// 61798 075 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION 121700
MAXWELL GAS UNIT 1 WELL #: 1 C RRCID -> 236344 COMPL. DATE 01/30/2008 TOTAL DEPTH 11100 PERF. 6494 - 6503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 47 | -0- | 47 | 47 | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 12 | -0- | 12 | 59 | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 25 | -0- | 25 | 84 | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 05 | 84 | X | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 84 TOTAL CONDENSATE PROD: -0-

EVA B. KENNEDY WELL #: 1 RRCID -> 278856 COMPL. DATE 01/16/2015 TOTAL DEPTH 8215 PERF. 5996 - 6048

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 14523 | -0- | 14523 | 14523 | 278<br>254 | 1<br>9 | 13991 | 2 | N | 231 | 60 | 0 | | | 171 |
| 02 | 0 | | 12861 | -0- | 12861 | 27384 | 242<br>167 | 1<br>9 | 12452 | 2 | N | 152 | 138 | 0 | | | 185 |
| *03 | 31401 | X | 4017 | -0- | -27384 | -0- | 85<br>29 | 1<br>9 | 3903 | 2 | N | 26 | 170 | 0 | | | 41 |
| 04 | 14130 | X | 2629 | -0- | -11501 | -0- | 60<br>17 | 1<br>9 | 2552 | 2 | N | 15 | | | | | 56 |
| 05 | 14601 | X | 2982 | -0- | -11619 | -0- | 65<br>19 | 1<br>9 | 2898 | 2 | N | 17 | | | | | 73 |
| 06 | 14130 | X | 2716 | -0- | -11414 | -0- | 63<br>18 | 1<br>9 | 2635 | 2 | N | 16 | | | | | 89 |
| 07 | 14601 | X | 1531 | -0- | -13070 | -0- | 31<br>7 | 1<br>9 | 1493 | 2 | N | 6 | | | | | 95 |
| 08 | 14601 | X | 857 | -0- | -13744 | -0- | 18<br>1 | 1<br>9 | 838 | 2 | N | 1 | | | | | 96 |
| 09 | 14130 | X | 537 | -0- | -13593 | -0- | 10<br>1 | 1<br>9 | 526 | 2 | N | 1 | | | | | 97 |
| 10 | 14601 | X | 389 | -0- | -14212 | -0- | 8 | 1 | 381 | 2 | N | -0- | | | | | 97 |
| 11 | 14130 | X | 293 | -0- | -13837 | -0- | 6<br>2 | 1<br>9 | 285 | 2 | N | 2 | | | | | 99 |
| 12 | 14601 | X | 213 | -0- | -14388 | -0- | 5<br>1 | 1<br>9 | 207 | 2 | N | 1 | | | | | 100 |

TOTAL GAS PROD: 43,548 TOTAL CONDENSATE PROD: 468

MINDEN, W. (RODESSA-YOUNG) 61798 078 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA ESTATE NO. 1 WELL #: 1 RRCID -> 109191 COMPL. DATE 01/20/1984 TOTAL DEPTH 7997 PERF. 6714 - 6722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 16 | | | | | 77 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 78 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 79 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 84 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 85 |
| 08 | 102 | | 102 | -0- | -0- | -0- | 102 | 4 | | | N | -0- | | | | | 85 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | 1 | | | | | 86 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

TOTAL GAS PROD: 102 TOTAL CONDENSATE PROD: 25

MINDEN, W. (TRAVIS PEAK 7660) 61798 150 NON-ASSOCIATED EXEMPT CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
PRIOR WELL #: 5 RRCID -> 244168 COMPL. DATE 10/29/2008 TOTAL DEPTH 7736 PERF. 7550 - 7596

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 47 |
| 02 | | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 47 |
| 03 | | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 47 |
| 04 | | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | 47 |
| 05 | | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 47 |
| 06 | | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 47 |
| 07 | | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 47 |
| 08 | | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | 47 |
| 09 | | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 47 |
| 10 | | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 47 |
| *11 | | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 47 |
| 12 | | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 1,166 TOTAL CONDENSATE PROD: -0-

M. E. OPERATING & SERVICES, INC. 518265
JONES WELL #: 1 RRCID -> 209582 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7604 - 7670

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINDEN, W. (TRAVIS PEAK 7800) 61798 200 NON-ASSOCIATED EXEMPT CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
HARRIS WELL #: 1 RRCID -> 204283 COMPL. DATE 08/25/2004 TOTAL DEPTH 8000 PERF. 7658 - 7746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | # | 443 | -0- | -177 | -0- | 443 | 2 | | | N | -0- | | | | | 224 |
| 02 | 532 | # | 436 | -0- | -96 | -0- | 435 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 224 |
| 03 | 620 | # | 463 | -0- | -157 | -0- | 462 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 224 |
| 04 | 600 | # | 408 | -0- | -192 | -0- | 395 | 3 | 13 | 9 | N | 12 | 189 | 1 | | | 47 |
| 05 | 620 | # | 594 | -0- | -26 | -0- | 566 | 3 | 28 | 9 | N | 25 | | | | | 72 |
| 06 | 480 | # | 257 | -0- | -223 | -0- | 246 | 3 | 11 | 9 | N | 10 | | | | | 82 |
| 07 | 496 | # | 228 | -0- | -268 | -0- | 200 | 3 | 28 | 9 | N | 25 | | | | | 107 |
| 08 | 589 | N | 208 | -0- | -381 | -0- | 189 | 3 | 19 | 9 | N | 17 | | | | | 124 |
| 09 | 270 | N | 230 | -0- | -40 | -0- | 207 | 3 | 23 | 9 | N | 21 | | | | | 145 |
| 10 | 217 | N | 177 | -0- | -40 | -0- | 164 | 3 | 13 | 9 | N | 12 | | | | | 157 |
| 11 | 210 | N | 202 | -0- | -8 | -0- | 169 | 3 | 33 | 9 | N | 30 | | | | | 187 |
| *12 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | 187 |

TOTAL GAS PROD: 4,021 TOTAL CONDENSATE PROD: 154

HARRIS WELL #: 3 RRCID -> 220479 COMPL. DATE 04/20/2006 TOTAL DEPTH 7950 PERF. 7690 - 7702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 1 | 1 | 8 | | | 158 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 158 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

MISTER SHINGLE (RODESSA) 62178 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
SILER UNIT WELL #: 1 RRCID -> 141187 COMPL. DATE 03/24/1992 TOTAL DEPTH 8289 PERF. 6853 - 6859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 456 | -0- | -133 | -0- | 444 | 2 | 12 | 9 | N | 11 | | | | | 53 |
| 02 | 728 | N | 190 | -0- | -538 | -0- | 190 | 2 | | | N | -0- | | | | | 53 |
| 03 | 713 | N | 532 | -0- | -181 | -0- | 532 | 2 | | | N | -0- | | | | | 53 |
| 04 | 513 | N | 513 | -0- | -0- | -0- | 496 | 2 | 17 | 9 | N | 15 | | | | | 68 |
| 05 | 689 | N | 689 | -0- | -0- | -0- | 685 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 06 | 510 | N | 421 | -0- | -89 | -0- | 412 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 545 | 2 | 15 | 9 | N | 14 | | | | | 94 |
| 08 | 860 | N | 860 | -0- | -0- | -0- | 848 | 2 | 12 | 9 | N | 11 | | | | | 105 |
| 09 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | 105 |
| 10 | 681 | N | 681 | -0- | -0- | -0- | 657 | 2 | 24 | 9 | N | 22 | | | | | 127 |
| 11 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | 127 |
| 12 | 713 | N | 100 | -0- | -613 | -0- | 4 | 2 | 96 | 9 | N | 87 | 4 | 8 | | | 210 |

TOTAL GAS PROD: 5,689 TOTAL CONDENSATE PROD: 172

MIYAGI (PETTIT) 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP 170040
KING, S.H. GAS UNIT WELL #: 3 RRCID -> 236758 COMPL. DATE 01/04/2008 TOTAL DEPTH 10510 PERF. 9246 - 9253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO MINERALS LLC 423834
BATES, INEZ WELL #: 6 RRCID -> 195037 COMPL. DATE 05/23/2003 TOTAL DEPTH 9286 PERF. 9046 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 151 | -0- | -35 | -0- | 23 | 1 | 128 | 2 | N | -0- | | | | | 92 |
| 02 | 168 | N | 145 | -0- | -23 | -0- | 12 | 1 | 133 | 2 | N | -0- | | | | | 92 |
| 03 | 186 | N | 123 | -0- | -63 | -0- | 6 | 1 | 117 | 2 | N | -0- | | | | | 92 |
| 04 | 150 | N | 44 | -0- | -106 | -0- | 2 | 1 | 42 | 2 | N | -0- | | | | | 92 |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 92 |
| 06 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 92 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 92 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: 463 TOTAL CONDENSATE PROD: -0-

MARATHON OIL COMPANY 525380
HAYTER ESTATE WELL #: 2 RRCID -> 139046 COMPL. DATE 07/10/1990 TOTAL DEPTH 10517 PERF. 9174 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
STEWART, GRAHAM P. WELL #: 3 RRCID -> 196029 COMPL. DATE 06/21/2003 TOTAL DEPTH 10410 PERF. 9098 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK STONE WELL #: 4 RRCID -> 229094 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 8314 - 10276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | X | 702 | -0- | -11 | -0- | 35 | 1 | 667 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 629 | -0- | -15 | -0- | 30 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 03 | 1501 | N | 1501 | -0- | -0- | -0- | 689 | 1 | 812 | 2 | Y | -0- | | | | | -0- |
| 04 | 1545 | N | 1545 | -0- | -0- | -0- | 793 | 1 | 752 | 2 | Y | -0- | | | | | -0- |
| 05 | 1580 | N | 1580 | -0- | -0- | -0- | 805 | 1 | 775 | 2 | Y | -0- | | | | | -0- |
| 06 | 1522 | N | 1522 | -0- | -0- | -0- | 796 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| 07 | 1517 | N | 1517 | -0- | -0- | -0- | 820 | 1 | 697 | 2 | Y | -0- | | | | | -0- |
| 08 | 1581 | N | 1008 | -0- | -573 | -0- | 386 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 09 | 1530 | N | 565 | -0- | -965 | -0- | 27 | 1 | 538 | 2 | Y | -0- | | | | | -0- |
| 10 | 1519 | N | 635 | -0- | -884 | -0- | 27 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 11 | 990 | N | 612 | -0- | -378 | -0- | 26 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| *12 | 632 | N | 632 | -0- | -0- | -0- | 28 | 1 | 604 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,448 TOTAL CONDENSATE PROD: -0-

MOSER, L.E. GU 1 WELL #: 5 RRCID -> 229392 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9110 - 10073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4719 | -0- | -241 | -0- | 236 | 1 | 4483 | 2 | Y | -0- | | | | | 10 |
| 02 | 4256 | X | 4256 | -0- | -0- | -0- | 200 | 1 | 4056 | 2 | Y | -0- | | | | | 10 |
| 03 | 4662 | X | 4662 | -0- | -0- | -0- | 227 | 1 | 4435 | 2 | Y | -0- | | | | | 10 |
| 04 | 4499 | X | 4499 | -0- | -0- | -0- | 217 | 1 | 4282 | 2 | Y | -0- | | | | | 10 |
| 05 | 4495 | X | 912 | -0- | -3583 | -0- | 45 | 1 | 867 | 2 | Y | -0- | | | | | 10 |
| 06 | 4350 | X | -0- | -0- | -4350 | -0- | | | | | Y | -0- | | | | | 10 |
| 07 | 5057 | X | 5057 | -0- | -0- | -0- | 263 | 1 | 4794 | 2 | Y | -0- | | | | | 10 |
| 08 | 5950 | X | 5950 | -0- | -0- | -0- | 304 | 1 | 5646 | 2 | Y | -0- | | | | | 10 |
| 09 | 4608 | X | 4608 | -0- | -0- | -0- | 217 | 1 | 4391 | 2 | Y | -0- | | | | | 10 |
| 10 | 4929 | X | 4905 | -0- | -24 | -0- | 209 | 1 | 4696 | 2 | Y | -0- | | | | | 10 |
| 11 | 4770 | X | 4633 | -0- | -137 | -0- | 198 | 1 | 4435 | 2 | Y | -0- | | | | | 10 |
| 12 | 4929 | X | 4684 | -0- | -245 | -0- | 208 | 1 | 4476 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 48,885 TOTAL CONDENSATE PROD: -0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STRIPLING'S, INC. GU 1 WELL #: 7 RRCID -> 231681 COMPL. DATE N/A TOTAL DEPTH 10578 PERF. 9308 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3874 | -0- | -94 | -0- | 193 | 1 | 3680 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3502 | -0- | -166 | -0- | 165 | 1 | 3337 | 2 | Y | -0- | | | | | 12 |
| 03 | 4061 | X | 3878 | -0- | -183 | -0- | 189 | 1 | 3689 | 2 | Y | -0- | | | | | 12 |
| 04 | 3870 | X | 3810 | -0- | -60 | -0- | 184 | 1 | 3626 | 2 | Y | -0- | | | | | 12 |
| 05 | 3906 | X | 3796 | -0- | -110 | -0- | 189 | 1 | 3606 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3453 | -0- | -297 | -0- | 179 | 1 | 3274 | 2 | Y | -0- | | | | | 13 |
| 07 | 3937 | X | 3427 | -0- | -510 | -0- | 178 | 1 | 3238 | 2 | Y | 10 | 5 | 1 | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3937 | X | 3612 | -0- | -325 | -0- | 184 | 1 | 3427 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3810 | X | 3324 | -0- | -486 | -0- | 157 | 1 | 3167 | 2 | Y | -0- | | | | | 19 |
| 10 | 3782 | X | 3617 | -0- | -165 | -0- | 154 | 1 | 3463 | 2 | Y | -0- | | | | | 19 |
| 11 | 3510 | X | 3491 | -0- | -19 | -0- | 149 | 1 | 3342 | 2 | Y | -0- | | | | | 19 |
| 12 | 3627 | X | 3508 | -0- | -119 | -0- | 155 | 1 | 3353 | 2 | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 43,292 TOTAL CONDENSATE PROD: 13

BLACK STONE-PRUITT GU 1 WELL #: 1 RRCID -> 233113 COMPL. DATE N/A TOTAL DEPTH 10140 PERF. 8606 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1797 | -0- | -125 | -0- | 89 | 1 | 1696 | 2 | Y | 11 | | | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1720 | -0- | -156 | -0- | 81 | 1 | 1639 | 2 | Y | -0- | | | | | 14 |
| 03 | 1895 | N | 1895 | -0- | -0- | -0- | 92 | 1 | 1794 | 2 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1602 | -0- | -138 | -0- | 77 | 1 | 1525 | 2 | Y | -0- | 18 | 1 | | | 4 |
| 05 | 1891 | N | 1758 | -0- | -133 | -0- | 87 | 1 | 1671 | 2 | Y | -0- | | | | | 4 |
| 06 | 1830 | N | 1690 | -0- | -140 | -0- | 87 | 1 | 1603 | 2 | Y | -0- | | | | | 4 |
| 07 | 1765 | N | 1765 | -0- | -0- | -0- | 92 | 1 | 1673 | 2 | Y | -0- | | | | | 4 |
| 08 | 1767 | N | 1621 | -0- | -146 | -0- | 83 | 1 | 1538 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 09 | 1681 | N | 1681 | -0- | -0- | -0- | 79 | 1 | 1602 | 2 | Y | -0- | | | | | 1 |
| 10 | 1767 | N | 1613 | -0- | -154 | -0- | 69 | 1 | 1544 | 2 | Y | -0- | | | | | 1 |
| 11 | 1560 | N | 1257 | -0- | -303 | -0- | 54 | 1 | 1203 | 2 | Y | -0- | | | | | 1 |
| *12 | 1924 | N | 1924 | -0- | -0- | -0- | 85 | 1 | 1839 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 20,323 TOTAL CONDENSATE PROD: 19

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FRANK, R. H. GU 1 WELL #: 5 RRCID -> 234889 COMPL. DATE N/A TOTAL DEPTH 10668 PERF. 9078 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3276 | -0- | -134 | -0- | 163 | 1 | 3102 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2913 | -0- | -167 | -0- | 137 | 1 | 2776 | 2 | Y | -0- | | | | | 13 |
| 03 | 3379 | X | 3270 | -0- | -109 | -0- | 159 | 1 | 3111 | 2 | Y | -0- | | | | | 13 |
| 04 | 3240 | X | 3111 | -0- | -129 | -0- | 150 | 1 | 2961 | 2 | Y | -0- | | | | | 13 |
| 05 | 3317 | X | 3174 | -0- | -143 | -0- | 157 | 1 | 2996 | 2 | Y | 19 | 29 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 3180 | X | 3038 | -0- | -142 | -0- | 157 | 1 | 2880 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3255 | X | 3131 | -0- | -124 | -0- | 163 | 1 | 2968 | 2 | Y | -0- | | | | | 4 |
| 08 | 3255 | X | 3108 | -0- | -147 | -0- | 159 | 1 | 2948 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3120 | X | 2857 | -0- | -263 | -0- | 134 | 1 | 2704 | 2 | Y | 17 | | | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3162 | X | 3115 | -0- | -47 | -0- | 133 | 1 | 2982 | 2 | Y | -0- | 19 | 1 | | | 3 |
| 11 | 3030 | X | 2934 | -0- | -96 | -0- | 126 | 1 | 2808 | 2 | Y | -0- | | | | | 3 |
| 12 | 3131 | X | 3007 | -0- | -124 | -0- | 133 | 1 | 2861 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,934 TOTAL CONDENSATE PROD: 60

LEWIS, JAMES GU 1 WELL #: 1 RRCID -> 234894 COMPL. DATE N/A TOTAL DEPTH 10383 PERF. 8630 - 10179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | -0- | 39 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 33 | 1 | 674 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 701 | -0- | -74 | -0- | 34 | 1 | 667 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 667 | -0- | -83 | -0- | 32 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| 05 | 775 | N | 732 | -0- | -43 | -0- | 36 | 1 | 696 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | 654 | -0- | -36 | -0- | 34 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 07 | 796 | N | 796 | -0- | -0- | -0- | 41 | 1 | 755 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 690 | -0- | -54 | -0- | 35 | 1 | 655 | 2 | Y | -0- | | | | | -0- |
| 09 | 660 | N | 604 | -0- | -56 | -0- | 28 | 1 | 575 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 775 | N | 607 | -0- | -168 | -0- | 26 | 1 | 581 | 2 | Y | -0- | | | | | 1 |
| 11 | 660 | N | 583 | -0- | -77 | -0- | 25 | 1 | 558 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 651 | N | 641 | -0- | -10 | -0- | 28 | 1 | 613 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,156 TOTAL CONDENSATE PROD: 1

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LEWIS, JAMES GU 1 WELL #: 2 RRCID -> 234899 COMPL. DATE N/A TOTAL DEPTH 10318 PERF. 8682 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 1855 | -0- | -1276 | -0- | 92 | 1 | 1759 | 2 | Y | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2702 | X | 2702 | -0- | -0- | -0- | 127 | 1 | 2574 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2497 | -0- | -386 | -0- | 121 | 1 | 2372 | 2 | Y | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2581 | X | 2581 | -0- | -0- | -0- | 124 | 1 | 2450 | 2 | Y | 6 | | | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2883 | N | 2609 | -0- | -274 | -0- | 130 | 1 | 2478 | 2 | Y | 1 | 39 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2470 | N | 2470 | -0- | -0- | -0- | 128 | 1 | 2339 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2267 | -0- | -399 | -0- | 118 | 1 | 2142 | 2 | Y | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2666 | X | 1943 | -0- | -723 | -0- | 99 | 1 | 1842 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2580 | X | 1423 | -0- | -1157 | -0- | 67 | 1 | 1353 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2604 | X | 1524 | -0- | -1080 | -0- | 65 | 1 | 1459 | 2 | Y | -0- | | | | | 21 |
| 11 | 2460 | X | 1232 | -0- | -1228 | -0- | 52 | 1 | 1161 | 2 | Y | 17 | 30 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2263 | X | 1051 | -0- | -1212 | -0- | 47 | 1 | 1004 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 24,154 TOTAL CONDENSATE PROD: 47

RECTOR, L.E. GU 1 WELL #: 10 RRCID -> 235656 COMPL. DATE N/A TOTAL DEPTH 10293 PERF. 8972 - 10184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3393 | -0- | -544 | -0- | 169 | 1 | 3222 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3117 | -0- | -355 | -0- | 147 | 1 | 2969 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3398 | -0- | -415 | -0- | 165 | 1 | 3232 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3570 | X | 3240 | -0- | -330 | -0- | 156 | 1 | 3083 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3565 | X | 3374 | -0- | -191 | -0- | 167 | 1 | 3198 | 2 | Y | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 3330 | X | 3166 | -0- | -164 | -0- | 164 | 1 | 3002 | 2 | Y | -0- | | | | | 2 |
| 07 | 3441 | X | 3361 | -0- | -80 | -0- | 175 | 1 | 3186 | 2 | Y | -0- | | | | | 2 |
| 08 | 3410 | X | 3125 | -0- | -285 | -0- | 160 | 1 | 2965 | 2 | Y | -0- | | | | | 2 |
| 09 | 3270 | X | 2874 | -0- | -396 | -0- | 135 | 1 | 2727 | 2 | Y | 11 | | | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3375 | -0- | -4 | -0- | 144 | 1 | 3231 | 2 | Y | -0- | 11 | 1 | | | 2 |
| 11 | 3255 | X | 3255 | -0- | -0- | -0- | 139 | 1 | 3116 | 2 | Y | -0- | | | | | 2 |
| *12 | 3387 | X | 3387 | -0- | -0- | -0- | 150 | 1 | 3237 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 39,065 TOTAL CONDENSATE PROD: 24

STEWART, GRAHAM P. WELL #: 18 RRCID -> 235775 COMPL. DATE 03/17/2008 TOTAL DEPTH 10480 PERF. 9038 - 9255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DESHA GU 1 WELL #: 3 RRCID -> 236422 COMPL. DATE 05/23/2008 TOTAL DEPTH 10550 PERF. 9286 - 9296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIE, FRANKI GU 1 WELL #: 2 RRCID -> 237223 COMPL. DATE 06/18/2008 TOTAL DEPTH 9942 PERF. 8554 - 8558

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHELLE GU 1 WELL #: 1 RRCID -> 237592 COMPL. DATE 05/29/2008 TOTAL DEPTH 10251 PERF. 8726 - 8732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 7 RRCID -> 237850 COMPL. DATE 07/02/2008 TOTAL DEPTH 10334 PERF. 8756 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DURHAM, J&A GU 1 WELL #: 1 RRCID -> 237853 COMPL. DATE 06/18/2008 TOTAL DEPTH 10247 PERF. 8539 - 8546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK STONE-PRUITT GU 1 WELL #: 3 RRCID -> 239199 COMPL. DATE 08/17/2008 TOTAL DEPTH 10238 PERF. 8608 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 8 RRCID -> 239278 COMPL. DATE 07/11/2008 TOTAL DEPTH 10355 PERF. 8738 - 8744

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAROL, LAUREN WELL #: 1 RRCID -> 239407 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9448 - 9452

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK STONE-PRUITT GU 1 WELL #: 2 RRCID -> 239415 COMPL. DATE 05/09/2008 TOTAL DEPTH 10272 PERF. 8741 - 8745

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-LOCK GU 1 WELL #: 2 RRCID -> 239473 COMPL. DATE 07/25/2008 TOTAL DEPTH 10190 PERF. 8766 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, DIANE GU 1 WELL #: 1 RRCID -> 241845 COMPL. DATE 03/10/2008 TOTAL DEPTH 10269 PERF. 8875 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRETT GU 1 WELL #: 2 RRCID -> 242796 COMPL. DATE 09/02/2008 TOTAL DEPTH 10500 PERF. 9040 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 56 RRCID -> 242961 COMPL. DATE 09/22/2008 TOTAL DEPTH 10566 PERF. 9148 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA D GU 1 WELL #: 5 RRCID -> 243225 COMPL. DATE 10/27/2008 TOTAL DEPTH 10315 PERF. 8634 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, JOHN GU 1 WELL #: 10 RRCID -> 244272 COMPL. DATE 11/14/2008 TOTAL DEPTH 10275 PERF. 8784 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
CHELLE GU 1 WELL #: 2 RRCID -> 245039 COMPL. DATE 12/05/2008 TOTAL DEPTH 10198 PERF. 8674 - 8678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEWIS, JAMES GU 1 WELL #: 8 RRCID -> 245603 COMPL. DATE 11/26/2008 TOTAL DEPTH 10136 PERF. 8498 - 8503

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIERRA NICOLE GU 1 WELL #: 1 RRCID -> 246681 COMPL. DATE 02/13/2009 TOTAL DEPTH 10440 PERF. 8970 - 8975

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELLE, LORI GU 1 WELL #: 1 RRCID -> 248435 COMPL. DATE 05/23/2009 TOTAL DEPTH 10087 PERF. 8595 - 8600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JILLIAN KAY GU 1 WELL #: 1 RRCID -> 250130 COMPL. DATE 07/10/2009 TOTAL DEPTH 9848 PERF. 8510 - 8513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRIPLING'S, INC. GU 1 WELL #: 2 RRCID -> 255344 COMPL. DATE 03/31/2010 TOTAL DEPTH 10505 PERF. 9268 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
J&A DURHAM GU 1 WELL #: 5 RRCID -> 257668 COMPL. DATE 04/25/2010 TOTAL DEPTH 10324 PERF. 8640 - 8643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONROE(COTTON VALLEY) 62490 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
GRANT, G. GU WELL #: 1 RRCID -> 119413 COMPL. DATE 09/19/1985 TOTAL DEPTH 11200 PERF. 10723 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 142 | -0- | -199 | -0- | 142 | 2 | | | N | -0- | | | | | 26 |
| 02 | DLQ G-10 | | 318 | -0- | 318 | 318 | 318 | 2 | | | N | -0- | | | | | 26 |
| 03 | DLQ G-10 | | 360 | -0- | 360 | 678 | 360 | 2 | | | N | -0- | | | | | 26 |
| 04 | 1012 | N | 334 | -0- | -678 | -0- | 334 | 2 | | | N | -0- | | | | | 26 |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 26 |
| 06 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 26 |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | 1 | | | | | 27 |
| 08 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | 1 | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 1,758 TOTAL CONDENSATE PROD: 2

MOUND PRAIRIE (PETTIT) 63305 250 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
STAUB, LARRY, INC. 816451
RUST, L.G. WELL #: 1 RRCID -> 123249 COMPL. DATE 02/12/1987 TOTAL DEPTH 11300 PERF. 10872 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1996 | -0- | -19 | -0- | 1916 | 2 | 80 | 9 | N | 73 | 148 | 1 | | | 16 |
| 02 | 1848 | N | 1649 | -0- | -199 | -0- | 1599 | 2 | 50 | 9 | N | 45 | | | | | 61 |
| 03 | 1898 | N | 1898 | -0- | -0- | -0- | 1865 | 2 | 33 | 9 | N | 30 | | | | | 91 |
| 04 | 1920 | N | 1699 | -0- | -221 | -0- | 1664 | 2 | 35 | 9 | N | 32 | | | | | 123 |
| 05 | 1850 | N | 1850 | -0- | -0- | -0- | 1815 | 2 | 35 | 9 | N | 32 | | | | | 155 |
| 06 | 2398 | N | 2398 | -0- | -0- | -0- | 2363 | 2 | 35 | 9 | N | 32 | | | | | 187 |
| 07 | 2221 | N | 2221 | -0- | -0- | -0- | 2184 | 2 | 37 | 9 | N | 34 | 175 | 1 | | | 46 |
| 08 | 2154 | N | 2154 | -0- | -0- | -0- | 2119 | 2 | 35 | 9 | N | 32 | | | | | 78 |
| 09 | 2400 | N | 1443 | -0- | -957 | -0- | 1418 | 2 | 25 | 9 | N | 23 | | | | | 101 |
| 10 | 2232 | N | 1643 | -0- | -589 | -0- | 1617 | 2 | 26 | 9 | N | 24 | | | | | 125 |
| 11 | 2070 | N | 916 | -0- | -1154 | -0- | 898 | 2 | 18 | 9 | N | 16 | | | | | 141 |
| 12 | 1488 | N | 1010 | -0- | -478 | -0- | 985 | 2 | 25 | 9 | N | 23 | | | | | 164 |

TOTAL GAS PROD: 20,877 TOTAL CONDENSATE PROD: 396

MOUND PRAIRIE, W. (RODESSA) 63312 400 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
CORUM PRODUCTION COMPANY 180197
VALENTINE, C.H. WELL #: 2 RRCID -> 130046 COMPL. DATE 02/01/1989 TOTAL DEPTH 9910 PERF. 9691 - 9701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 100 | 1 | 1334 | 2 | N | -0- | | | | | 108 |
| 02 | 1670 | N | 1670 | -0- | -0- | -0- | 100 | 1 | 1513 | 2 | N | 52 | | | | | 160 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 2359 | N | 2359 | -0- | -0- | -0- | 100 | 1 | 2187 | 2 | N | 65 | | | | | 225 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 1949 | N | 1949 | -0- | -0- | -0- | 100 | 1 | 1817 | 2 | N | 29 | 186 | 1 | | | 68 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1901 | N | 1901 | -0- | -0- | -0- | 100 | 1 | 1765 | 2 | N | 33 | | | | | 101 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 2280 | N | 1762 | -0- | -518 | -0- | 100 | 1 | 1630 | 2 | N | 29 | | | | | 130 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1714 | -0- | -301 | -0- | 100 | 1 | 1614 | 2 | N | -0- | | | | | 130 |
| 08 | 2775 | N | 2775 | -0- | -0- | -0- | 100 | 1 | 2618 | 2 | N | 52 | | | | | 182 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1289 | -0- | -481 | -0- | 100 | 1 | 1189 | 2 | N | -0- | | | | | 182 |
| 10 | 2094 | N | 2094 | -0- | -0- | -0- | 100 | 1 | 1919 | 2 | N | 68 | | | | | 250 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 3000 | N | 14204 | -0- | 11204 | 11204 | 100 | 1 | 13741 | 2 | N | 330 | 373 | 1 | | | 207 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| *12 | 3100 | N | 11584 | -0- | 8484 | 19688 | 100 | 1 | 11175 | 2 | N | 281 | 341 | 1 | | | 147 |
| | | | | | | | 309 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,735 TOTAL CONDENSATE PROD: 939

MT. ENTERPRISE (PETTIT) 63347 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
TEMPLE WELL #: 2 RRCID -> 093164 COMPL. DATE 02/28/1981 TOTAL DEPTH 8800 PERF. 7811 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1117 | N | 1117 | -0- | -0- | -0- | 1114 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 02 | 1669 | N | 1669 | -0- | -0- | -0- | 1663 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 03 | 1426 | N | 1418 | -0- | -8 | -0- | 1412 | 2 | 6 | 9 | N | 5 | | | | | 130 |
| 04 | 1600 | N | 1600 | -0- | -0- | -0- | 1594 | 2 | 6 | 9 | N | 5 | | | | | 135 |
| 05 | 1860 | N | 1586 | -0- | -274 | -0- | 1580 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 06 | 1730 | N | 1730 | -0- | -0- | -0- | 1724 | 2 | 6 | 9 | N | 5 | | | | | 145 |
| 07 | 1831 | N | 1831 | -0- | -0- | -0- | 1829 | 2 | 2 | 9 | N | 2 | | | | | 147 |
| 08 | 1751 | N | 1751 | -0- | -0- | -0- | 1745 | 2 | 6 | 9 | N | 5 | | | | | 152 |
| 09 | 1914 | N | 1914 | -0- | -0- | -0- | 1911 | 2 | 3 | 9 | N | 3 | | | | | 155 |
| 10 | 2115 | N | 2115 | -0- | -0- | -0- | 2109 | 2 | 6 | 9 | N | 5 | | | | | 160 |
| 11 | 1714 | N | 1714 | -0- | -0- | -0- | 1712 | 2 | 2 | 9 | N | 2 | | | | | 162 |
| 12 | 1984 | N | 1570 | -0- | -414 | -0- | 1564 | 2 | 6 | 9 | N | 5 | | | | | 167 |

TOTAL GAS PROD: 20,015 TOTAL CONDENSATE PROD: 50

TEMPLE GAS UNIT #1 WELL #: 2 RRCID -> 094017 COMPL. DATE 06/09/1981 TOTAL DEPTH 8743 PERF. 7776 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1816 | -0- | -509 | -0- | 1810 | 2 | 6 | 9 | N | 5 | | | | | 256 |
| 02 | 2324 | X | 1150 | -0- | -1174 | -0- | 1148 | 2 | 2 | 9 | N | 2 | | | | | 258 |
| 03 | 2573 | X | 1754 | -0- | -819 | -0- | 1753 | 2 | 1 | 9 | N | 1 | 192 | 1 | | | 67 |
| 04 | 2490 | X | 2055 | -0- | -435 | -0- | 2049 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 05 | 1829 | X | 1525 | -0- | -304 | -0- | 1513 | 2 | 12 | 9 | N | 11 | | | | | 83 |
| 06 | 1776 | X | 1776 | -0- | -0- | -0- | 1767 | 2 | 9 | 9 | N | 8 | | | | | 91 |
| 07 | 2139 | X | 1735 | -0- | -404 | -0- | 1722 | 2 | 13 | 9 | N | 12 | | | | | 103 |
| 08 | 2139 | X | 1631 | -0- | -508 | -0- | 1621 | 2 | 10 | 9 | N | 9 | | | | | 112 |
| 09 | 2070 | X | 1463 | -0- | -607 | -0- | 1457 | 2 | 6 | 9 | N | 5 | | | | | 117 |
| 10 | 2218 | X | 2218 | -0- | -0- | -0- | 2205 | 2 | 13 | 9 | N | 12 | | | | | 129 |
| 11 | 2245 | X | 2245 | -0- | -0- | -0- | 2234 | 2 | 11 | 9 | N | 10 | | | | | 139 |
| *12 | 2358 | X | 2358 | -0- | -0- | -0- | 2346 | 2 | 12 | 9 | N | 11 | | | | | 150 |

TOTAL GAS PROD: 21,726 TOTAL CONDENSATE PROD: 91

MT. ENTERPRISE (PETTIT) //CONT.// 63347 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. //CONT.// 248895
JACKSON, MARGUERITTE WELL #: 1 RRCID -> 095677 COMPL. DATE 06/06/1981 TOTAL DEPTH 8800 PERF. 7828 - 7834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 222 | -0- | -30 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 04 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 280 | -0- | -61 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 290 | -0- | -10 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,437 TOTAL CONDENSATE PROD: -0-

MT. ENTERPRISE (RODESSA HILL) 63347 600 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
JACKSON, M. WELL #: 3 RRCID -> 126190 COMPL. DATE 12/31/1987 TOTAL DEPTH 6910 PERF. 6832 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2138 | -0- | -962 | -0- | 2135 | 2 | 3 | 9 | N | 3 | | | | | 78 |
| 02 | 2268 | X | 1990 | -0- | -278 | -0- | 1979 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 03 | 3037 | X | 3037 | -0- | -0- | -0- | 3035 | 2 | 2 | 9 | N | 2 | | | | | 90 |
| 04 | 3874 | X | 3874 | -0- | -0- | -0- | 3871 | 2 | 3 | 9 | N | 3 | | | | | 93 |
| 05 | 2553 | X | 2553 | -0- | -0- | -0- | 2551 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| 06 | 2940 | X | 2587 | -0- | -353 | -0- | 2587 | 2 | | | N | -0- | | | | | 95 |
| 07 | 3441 | X | 2025 | -0- | -1416 | -0- | 2023 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 08 | 3255 | X | 1890 | -0- | -1365 | -0- | 1888 | 2 | 2 | 9 | N | 2 | | | | | 99 |
| 09 | 3150 | X | 2356 | -0- | -794 | -0- | 2348 | 2 | 8 | 9 | N | 7 | | | | | 106 |
| 10 | 2666 | X | 2414 | -0- | -252 | -0- | 2412 | 2 | 2 | 9 | N | 2 | | | | | 108 |
| 11 | 2580 | X | 2385 | -0- | -195 | -0- | 2379 | 2 | 6 | 9 | N | 5 | | | | | 113 |
| 12 | 2449 | X | 2041 | -0- | -408 | -0- | 2033 | 2 | 8 | 9 | N | 7 | | | | | 120 |

TOTAL GAS PROD: 29,290 TOTAL CONDENSATE PROD: 45

M. E. OPERATING & SERVICES, INC. 518265
HIERS WELL #: 1 RRCID -> 148233 COMPL. DATE 11/01/1993 TOTAL DEPTH 8716 PERF. 6825 - 6831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MT. ENTERPRISE (TRAVIS PEAK) 63347 800 NON-ASSOCIATED EXEMPT CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
JACKSON, K. L. WELL #: 2 RRCID -> 161250 COMPL. DATE 11/01/1996 TOTAL DEPTH 8910 PERF. 8128 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 371 | -0- | -32 | -0- | 371 | 2 | | | N | -0- | | | | | 139 |
| 02 | 392 | N | 277 | -0- | -115 | -0- | 277 | 2 | | | N | -0- | | | | | 139 |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 139 |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | 139 |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | 139 |
| 06 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 139 |
| 07 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | 139 |
| 08 | 713 | N | 605 | -0- | -108 | -0- | 605 | 2 | | | N | -0- | | | | | 139 |
| 09 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | 139 |
| 10 | 620 | N | 367 | -0- | -253 | -0- | 367 | 2 | | | N | -0- | | | | | 139 |
| 11 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | 139 |
| *12 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 139 |

TOTAL GAS PROD: 6,766 TOTAL CONDENSATE PROD: -0-

MT. VERNON CHURCH, NE (PETTIT) 63456 500 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
HUNT OIL COMPANY 416330
TEMPLE INLAND WELL #: 1 RRCID -> 229298 COMPL. DATE 03/30/2007 TOTAL DEPTH 11148 PERF.11900 - 14208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOXIE (COTTON VALLEY) 63505 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
LEGACY RESERVES OPERATING LP 495445
WHITEHEAD "A" WELL #: 1 RRCID -> 217202 COMPL. DATE 12/06/2005 TOTAL DEPTH 19511 PERF.16116 - 18741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9734 | X | 9475 | -0- | -259 | -0- | 9475 | 3 | | | N | -0- | | | | | 10 |
| 02 | 8568 | X | 8243 | -0- | -325 | -0- | 8243 | 3 | | | N | -0- | | | | | 10 |
| 03 | 9579 | X | 9431 | -0- | -148 | -0- | 9431 | 3 | | | N | -0- | | | | | 10 |
| 04 | 9270 | X | 9064 | -0- | -206 | -0- | 9064 | 3 | | | N | -0- | | | | | 10 |
| 05 | 9579 | X | 7798 | -0- | -1781 | -0- | 1016 | 1 | 6782 | 2 | N | -0- | | | | | 10 |
| 06 | 9180 | X | 8231 | -0- | -949 | -0- | 1040 | 1 | 7191 | 2 | N | -0- | | | | | 10 |
| 07 | 9424 | X | 8459 | -0- | -965 | -0- | 1066 | 1 | 7393 | 2 | N | -0- | | | | | 10 |
| 08 | 9813 | X | 9813 | -0- | -0- | -0- | 1043 | 1 | 8770 | 2 | N | -0- | 10 | 7 | | | -0- |
| 09 | 9657 | X | 9657 | -0- | -0- | -0- | 992 | 1 | 8665 | 2 | N | -0- | | | | | -0- |
| 10 | 8494 | X | 7253 | -0- | -1241 | -0- | 18 | 1 | 7235 | 3 | N | -0- | | | | | -0- |
| 11 | 9510 | X | 6636 | -0- | -2874 | -0- | 6636 | 3 | | | N | -0- | | | | | -0- |
| *12 | 9827 | X | 6652 | -0- | -3175 | -0- | 6651 | 3 | 1 | 9 | N | 1 | | | | | 1 |

TOTAL GAS PROD: 100,712 TOTAL CONDENSATE PROD: 1

MOXIE (COTTON VALLEY) //CONT.// 63505 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RIEMENSCHNEIDER "A" WELL #: 1 RRCID -> 224769 COMPL. DATE 08/03/2006 TOTAL DEPTH 19500 PERF.16082 - 19135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1660 | N | 1660 | -0- | -0- | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2128 | N | 1303 | -0- | -825 | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1297 | -0- | -470 | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3189 | -0- | 189 | 189 | 3189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2677 | N | 2488 | -0- | -189 | -0- | 2488 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2788 | N | 2788 | -0- | -0- | -0- | 2788 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2790 | X | 2748 | -0- | -42 | -0- | 2748 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4050 | X | 4050 | -0- | -0- | -0- | 4050 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3831 | X | 3831 | -0- | -0- | -0- | 3831 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2791 | X | 2791 | -0- | -0- | -0- | 7 | 1 | 2784 | 3 | N | -0- | | | | | -0- |
| 11 | 2700 | X | 2452 | -0- | -248 | -0- | 2452 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2790 | X | 2458 | -0- | -332 | -0- | 2457 | 3 | 1 | 9 | N | 1 | | | | | 1 |

TOTAL GAS PROD: 31,055 TOTAL CONDENSATE PROD: 1

MUD CREEK (TRAVIS PEAK) 63520 750 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
LINN OPERATING, INC. 501545
RUCKER, WL GU 1 WELL #: 2 RRCID -> 113890 COMPL. DATE 05/17/1984 TOTAL DEPTH 8850 PERF. 8658 - 8681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 604 | -0- | -47 | -0- | 32 | 1 | 565 | 2 | N | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 560 | N | 521 | -0- | -39 | -0- | 27 | 1 | 490 | 2 | N | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 620 | N | 565 | -0- | -55 | -0- | 31 | 1 | 528 | 2 | N | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 570 | N | 543 | -0- | -27 | -0- | 29 | 1 | 511 | 2 | N | 3 | 17 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 589 | N | 513 | -0- | -76 | -0- | 34 | 1 | 477 | 2 | N | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 548 | N | 548 | -0- | -0- | -0- | 37 | 1 | 509 | 2 | N | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 571 | N | 571 | -0- | -0- | -0- | 38 | 1 | 529 | 2 | N | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 33 | 1 | 531 | 2 | N | 2 | 12 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 540 | N | 523 | -0- | -17 | -0- | 28 | 1 | 494 | 2 | N | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 533 | -0- | -25 | -0- | 38 | 1 | 494 | 2 | N | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 540 | N | 496 | -0- | -44 | -0- | 29 | 1 | 466 | 2 | N | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 527 | N | 521 | -0- | -6 | -0- | 34 | 1 | 485 | 2 | N | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,504 TOTAL CONDENSATE PROD: 33

MUD CREEK (TRAVIS PEAK) //CONT.// 63520 750 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
LINN OPERATING, INC. //CONT.// 501545
RUCKER, WL GU 1 WELL #: 3 RRCID -> 192786 COMPL. DATE 11/06/2002 TOTAL DEPTH 9189 PERF. 8680 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1456 | -0- | -156 | -0- | 75 | 1 | 1344 | 2 | N | 34 | | | | | 70 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1409 | N | 1409 | -0- | -0- | -0- | 72 | 1 | 1295 | 2 | N | 38 | | | | | 108 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1529 | N | 1529 | -0- | -0- | -0- | 81 | 1 | 1376 | 2 | N | 65 | | | | | 173 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 1461 | N | 1461 | -0- | -0- | -0- | 75 | 1 | 1343 | 2 | N | 39 | 164 | 1 | | | 48 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1325 | -0- | -225 | -0- | 85 | 1 | 1207 | 2 | N | 30 | | | | | 78 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1470 | N | 1365 | -0- | -105 | -0- | 90 | 1 | 1247 | 2 | N | 25 | | | | | 103 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1449 | -0- | -70 | -0- | 92 | 1 | 1287 | 2 | N | 64 | | | | | 167 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1291 | -0- | -42 | -0- | 74 | 1 | 1191 | 2 | N | 24 | 149 | 1 | | | 42 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1252 | -0- | -128 | -0- | 67 | 1 | 1157 | 2 | N | 25 | | | | | 67 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1356 | -0- | -101 | -0- | 92 | 1 | 1203 | 2 | N | 55 | | | | | 122 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1217 | -0- | -43 | -0- | 70 | 1 | 1130 | 2 | N | 15 | | | | | 137 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1308 | N | 1308 | -0- | -0- | -0- | 85 | 1 | 1201 | 2 | N | 20 | | | | | 157 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,418 TOTAL CONDENSATE PROD: 434

MYRTLE NOLTE (SLIGO) 64233 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
LANE, W.H. WELL #: 1 RRCID -> 124042 COMPL. DATE 04/28/1987 TOTAL DEPTH 8246 PERF. 6670 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 33 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 15 | -0- | -41 | -0- | 6 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 77 TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, E. (JAMES LIME) 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP 170040
FOSHEE "A" WELL #: 1 RRCID -> 236150 COMPL. DATE 02/13/2008 TOTAL DEPTH 10690 PERF. 8726 - 8798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
TATUM GAS UNIT WELL #: 3H RRCID -> 183603 COMPL. DATE 03/24/2001 TOTAL DEPTH 13427 PERF. 8705 - 13427

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 28 | 7 | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIAN, CHARLES WELL #: 2H RRCID -> 184871 COMPL. DATE 08/12/2001 TOTAL DEPTH 8714 PERF. 7953 - 15130

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
MAST GU 1 WELL #: 1 RRCID -> 219185 COMPL. DATE 02/06/2006 TOTAL DEPTH 10440 PERF. 8688 - 8831

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANNAH ELIZABETH GU 1 WELL #: 1 RRCID -> 228380 COMPL. DATE 04/24/2007 TOTAL DEPTH 10248 PERF. 8153 - 8196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK STONE WELL #: 4 RRCID -> 229096 COMPL. DATE 05/09/2007 TOTAL DEPTH 10430 PERF. 8314 - 8340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 8 RRCID -> 229242 COMPL. DATE 06/04/2007 TOTAL DEPTH 10660 PERF. 8566 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK STONE WELL #: 5 RRCID -> 231208 COMPL. DATE 08/14/2007 TOTAL DEPTH 10380 PERF. 8278 - 8285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIE, FRANKI GU 1 WELL #: 1 RRCID -> 232091 COMPL. DATE 09/21/2007 TOTAL DEPTH 10080 PERF. 7954 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SITTON GU 1 WELL #: 3 RRCID -> 232180 COMPL. DATE 09/27/2007 TOTAL DEPTH 10428 PERF. 8266 - 8276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, JOHN GU 1 WELL #: 3 RRCID -> 232399 COMPL. DATE 10/04/2007 TOTAL DEPTH 10680 PERF. 8662 - 8672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, JOHN GU 1 WELL #: 4 RRCID -> 233152 COMPL. DATE 12/15/2007 TOTAL DEPTH 10490 PERF. 8399 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 5 RRCID -> 235777 COMPL. DATE 04/03/2008 TOTAL DEPTH 10395 PERF. 8403 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK STONE WELL #: 8 RRCID -> 236634 COMPL. DATE 05/09/2008 TOTAL DEPTH 10440 PERF. 8380 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DURHAM, J&A GU 1 WELL #: 2 RRCID -> 240503 COMPL. DATE 08/21/2008 TOTAL DEPTH 10215 PERF. 7988 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LOLA D GU 1 WELL #: 6 RRCID -> 240550 COMPL. DATE 08/09/2008 TOTAL DEPTH 10068 PERF. 8024 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CINDY SUE GU 1 WELL #: 6 RRCID -> 242865 COMPL. DATE 10/04/2008 TOTAL DEPTH 10610 PERF. 8656 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIE, FRANKI GU 1 WELL #: 4 RRCID -> 242874 COMPL. DATE 10/06/2008 TOTAL DEPTH 9970 PERF. 7922 - 7982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243484 COMPL. DATE 11/10/2008 TOTAL DEPTH 10450 PERF. 7959 - 7969

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEWIS, JAMES GU 1 WELL #: 7 RRCID -> 246207 COMPL. DATE 02/11/2009 TOTAL DEPTH 10287 PERF. 7849 - 7859

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, E. (PETTIT) 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
MAYO, EDDIE 536900
MIZE, C.R. GAS UNIT WELL #: 1 RRCID -> 086990 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 7457 - 7461

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
SPARKS, CECIL GU 1 WELL #: 3 RRCID -> 232926 COMPL. DATE 09/25/2007 TOTAL DEPTH 10574 PERF. 8525 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2089 | N | 2089 | -0- | -0- | -0- | 203 | 1 | 1885 | 2 | Y | 1 | 10 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1992 | N | 1992 | -0- | -0- | -0- | 184 | 1 | 1801 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2216 | N | 2216 | -0- | -0- | -0- | 219 | 1 | 1996 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2143 | N | 2143 | -0- | -0- | -0- | 219 | 1 | 1914 | 2 | Y | 9 | 14 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2255 | N | 2255 | -0- | -0- | -0- | 226 | 1 | 2021 | 2 | Y | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2228 | N | 2228 | -0- | -0- | -0- | 216 | 1 | 2012 | 2 | Y | -0- | | | | | 12 |
| 07 | 2319 | N | 2319 | -0- | -0- | -0- | 233 | 1 | 2075 | 2 | Y | 10 | 20 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2300 | N | 2300 | -0- | -0- | -0- | 219 | 1 | 2071 | 2 | Y | 9 | | | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2202 | N | 2202 | -0- | -0- | -0- | 206 | 1 | 1996 | 2 | Y | -0- | | | | | 11 |
| 10 | 2263 | N | 2226 | -0- | -37 | -0- | 221 | 1 | 1985 | 2 | Y | 18 | | | | | 29 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2190 | N | 2172 | -0- | -18 | -0- | 218 | 1 | 1954 | 2 | Y | -0- | 24 | 1 | | | 5 |
| *12 | 2219 | N | 2219 | -0- | -0- | -0- | 226 | 1 | 1992 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,361 TOTAL CONDENSATE PROD: 62

HERRERA, MANUEL WELL #: 16 RRCID -> 238142 COMPL. DATE N/A TOTAL DEPTH 10688 PERF. 8743 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4815 | -0- | -269 | -0- | 468 | 1 | 4335 | 2 | Y | 11 | 15 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4564 | X | 4443 | -0- | -121 | -0- | 410 | 1 | 4024 | 2 | Y | 8 | 17 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 4960 | X | 4327 | -0- | -633 | -0- | 426 | 1 | 3890 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 4650 | X | 4579 | -0- | -71 | -0- | 469 | 1 | 4099 | 2 | Y | 10 | 18 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 4929 | X | 4616 | -0- | -313 | -0- | 463 | 1 | 4135 | 2 | Y | 16 | 20 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 4770 | X | 4375 | -0- | -395 | -0- | 423 | 1 | 3941 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 4929 | X | 4553 | -0- | -376 | -0- | 458 | 1 | 4074 | 2 | Y | 19 | 16 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 4743 | X | 4583 | -0- | -160 | -0- | 438 | 1 | 4135 | 2 | Y | 9 | | | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 4590 | X | 4569 | -0- | -21 | -0- | 428 | 1 | 4141 | 2 | Y | -0- | 21 | 1 | | | 3 |
| 10 | 4668 | X | 4668 | -0- | -0- | -0- | 468 | 1 | 4200 | 2 | Y | -0- | | | | | 3 |
| 11 | 4440 | X | 4330 | -0- | -110 | -0- | 434 | 1 | 3896 | 2 | Y | -0- | | | | | 3 |
| 12 | 4588 | X | 4040 | -0- | -548 | -0- | 412 | 1 | 3627 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,898 TOTAL CONDENSATE PROD: 94

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 18 RRCID -> 238761 COMPL. DATE N/A TOTAL DEPTH 10616 PERF. 8678 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 4754 | -0- | -578 | -0- | 463 | 1 | 4291 | 2 | Y | -0- | | | | | 5 |
| 02 | 4984 | X | 4375 | -0- | -609 | -0- | 403 | 1 | 3957 | 2 | Y | 14 | | | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4783 | -0- | -301 | -0- | 473 | 1 | 4310 | 2 | Y | -0- | | | | | 19 |
| 04 | 4830 | X | 4612 | -0- | -218 | -0- | 473 | 1 | 4138 | 2 | Y | 1 | 15 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4862 | X | 4862 | -0- | -0- | -0- | 488 | 1 | 4355 | 2 | Y | 17 | | | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 4710 | X | 4710 | -0- | -0- | -0- | 456 | 1 | 4254 | 2 | Y | -0- | | | | | 22 |
| 07 | 4983 | X | 4983 | -0- | -0- | -0- | 501 | 1 | 4462 | 2 | Y | 18 | 37 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 4875 | X | 4875 | -0- | -0- | -0- | 467 | 1 | 4408 | 2 | Y | -0- | | | | | 3 |
| 09 | 4710 | X | 4647 | -0- | -63 | -0- | 435 | 1 | 4212 | 2 | Y | -0- | | | | | 3 |
| 10 | 4960 | X | 4524 | -0- | -436 | -0- | 450 | 1 | 4042 | 2 | Y | 29 | | | | | 32 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 4800 | X | 4190 | -0- | -610 | -0- | 420 | 1 | 3770 | 2 | Y | -0- | 29 | 1 | | | 3 |
| 12 | 4960 | X | 4237 | -0- | -723 | -0- | 432 | 1 | 3804 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,552 TOTAL CONDENSATE PROD: 80

GRACE GU 1 WELL #: 1 RRCID -> 245647 COMPL. DATE N/A TOTAL DEPTH 10510 PERF. 8407 - 10187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 2384 | -0- | -2452 | -0- | 232 | 1 | 2152 | 2 | Y | -0- | 22 | 1 | | | 4 |
| 02 | 3780 | X | 2196 | -0- | -1584 | -0- | 202 | 1 | 1987 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 4185 | X | 3466 | -0- | -719 | -0- | 342 | 1 | 3123 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 6632 | X | 6632 | -0- | -0- | -0- | 679 | 1 | 5935 | 2 | Y | 16 | 19 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 3181 | X | 3181 | -0- | -0- | -0- | 320 | 1 | 2853 | 2 | Y | 7 | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3360 | X | 2706 | -0- | -654 | -0- | 262 | 1 | 2444 | 2 | Y | -0- | | | | | 15 |
| 07 | 4185 | X | 2896 | -0- | -1289 | -0- | 292 | 1 | 2598 | 2 | Y | 5 | 19 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 6851 | X | 2851 | -0- | -4000 | -0- | 273 | 1 | 2575 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 6630 | X | 3203 | -0- | -3427 | -0- | 300 | 1 | 2903 | 2 | Y | -0- | | | | | 4 |
| 10 | 3193 | X | 2978 | -0- | -215 | -0- | 299 | 1 | 2679 | 2 | Y | -0- | | | | | 4 |
| 11 | 3139 | X | 3139 | -0- | -0- | -0- | 315 | 1 | 2824 | 2 | Y | -0- | 3 | 1 | | | 1 |
| *12 | 3212 | X | 3212 | -0- | -0- | -0- | 327 | 1 | 2884 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,844 TOTAL CONDENSATE PROD: 39

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HOMER GU 1 WELL #: 1 RRCID -> 248493 COMPL. DATE N/A TOTAL DEPTH 10523 PERF. 8426 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7378 | X | 7050 | -0- | -328 | -0- | 679 | 1 | 6293 | 2 | N | 71 | 78 | 1 | | | 18 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 6636 | X | 6319 | -0- | -317 | -0- | 584 | 1 | 5735 | 2 | N | -0- | | | | | 18 |
| 03 | 7347 | X | 6969 | -0- | -378 | -0- | 689 | 1 | 6280 | 2 | N | -0- | | | | | 18 |
| 04 | 7020 | X | 6644 | -0- | -376 | -0- | 675 | 1 | 5901 | 2 | N | 62 | | | | | 80 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 7192 | X | 6694 | -0- | -498 | -0- | 675 | 1 | 6019 | 2 | N | -0- | 63 | 1 | | | 17 |
| 06 | 6810 | X | 6487 | -0- | -323 | -0- | 628 | 1 | 5859 | 2 | N | -0- | | | | | 17 |
| 07 | 7006 | X | 6619 | -0- | -387 | -0- | 669 | 1 | 5950 | 2 | N | -0- | | | | | 17 |
| 08 | 6975 | X | 5836 | -0- | -1139 | -0- | 555 | 1 | 5237 | 2 | N | 40 | | | | | 57 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 6630 | X | 6502 | -0- | -128 | -0- | 609 | 1 | 5893 | 2 | N | -0- | | | | | 57 |
| 10 | 6696 | X | 6463 | -0- | -233 | -0- | 648 | 1 | 5815 | 2 | N | -0- | | | | | 57 |
| 11 | 6480 | X | 6276 | -0- | -204 | -0- | 623 | 1 | 5587 | 2 | N | 60 | 100 | 1 | | | 17 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 6634 | X | 6350 | -0- | -284 | -0- | 647 | 1 | 5702 | 2 | N | 1 | 1 | 8 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,209 TOTAL CONDENSATE PROD: 234

B. FIFE GU 1 WELL #: 1 RRCID -> 250742 COMPL. DATE 08/04/2009 TOTAL DEPTH 10590 PERF. 8469 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1216 | -0- | -117 | -0- | 118 | 1 | 1098 | 2 | N | -0- | | | | | 29 |
| 02 | 1148 | N | 1146 | -0- | -2 | -0- | 106 | 1 | 1040 | 2 | N | -0- | | | | | 29 |
| 03 | 1271 | N | 1238 | -0- | -33 | -0- | 122 | 1 | 1116 | 2 | N | -0- | | | | | 29 |
| 04 | 1170 | N | 1125 | -0- | -45 | -0- | 115 | 1 | 1010 | 2 | N | -0- | | | | | 29 |
| 05 | 1271 | N | 1128 | -0- | -143 | -0- | 114 | 1 | 1014 | 2 | N | -0- | | | | | 29 |
| 06 | 1200 | N | 1103 | -0- | -97 | -0- | 107 | 1 | 996 | 2 | N | -0- | | | | | 29 |
| 07 | 1169 | N | 1169 | -0- | -0- | -0- | 118 | 1 | 1051 | 2 | N | -0- | | | | | 29 |
| 08 | 1199 | N | 1199 | -0- | -0- | -0- | 115 | 1 | 1084 | 2 | N | -0- | | | | | 29 |
| 09 | 1145 | N | 1145 | -0- | -0- | -0- | 107 | 1 | 1038 | 2 | N | -0- | | | | | 29 |
| 10 | 1178 | N | 1124 | -0- | -54 | -0- | 113 | 1 | 1011 | 2 | N | -0- | | | | | 29 |
| 11 | 1170 | N | 1040 | -0- | -130 | -0- | 104 | 1 | 936 | 2 | N | -0- | | | | | 29 |
| 12 | 1147 | N | 1045 | -0- | -102 | -0- | 106 | 1 | 938 | 2 | N | 1 | 1 | 8 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,678 TOTAL CONDENSATE PROD: 1

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BEE GU 1 WELL #: 1 RRCID -> 250876 COMPL. DATE 07/28/2009 TOTAL DEPTH 10595 PERF. 8106 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3433 | -0- | -380 | -0- | 334 | 1 | 3099 | 2 | Y | -0- | | | | | 11 |
| 02 | 3756 | X | 3756 | -0- | -0- | -0- | 347 | 1 | 3409 | 2 | Y | -0- | | | | | 11 |
| 03 | 4096 | X | 4096 | -0- | -0- | -0- | 405 | 1 | 3691 | 2 | Y | -0- | | | | | 11 |
| 04 | 3888 | X | 3888 | -0- | -0- | -0- | 396 | 1 | 3461 | 2 | Y | 28 | | | | | 39 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 3869 | X | 3869 | -0- | -0- | -0- | 388 | 1 | 3460 | 2 | Y | 19 | 47 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3540 | -0- | -90 | -0- | 343 | 1 | 3197 | 2 | Y | -0- | | | | | 11 |
| 07 | 4754 | X | 4754 | -0- | -0- | -0- | 480 | 1 | 4274 | 2 | Y | -0- | | | | | 11 |
| 08 | 4618 | X | 4618 | -0- | -0- | -0- | 440 | 1 | 4154 | 2 | Y | 22 | 29 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 4402 | X | 4402 | -0- | -0- | -0- | 412 | 1 | 3990 | 2 | Y | -0- | | | | | 4 |
| 10 | 4374 | X | 4374 | -0- | -0- | -0- | 436 | 1 | 3916 | 2 | Y | 20 | | | | | 24 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3385 | -0- | -665 | -0- | 339 | 1 | 3046 | 2 | Y | -0- | | | | | 24 |
| 12 | 4185 | X | 3615 | -0- | -570 | -0- | 368 | 1 | 3247 | 2 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 47,730 TOTAL CONDENSATE PROD: 89

ANDY GU 1 WELL #: 10 RRCID -> 254726 COMPL. DATE N/A TOTAL DEPTH 11027 PERF. 8478 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2331 | -0- | -56 | -0- | 227 | 1 | 2104 | 2 | Y | -0- | | | | | 9 |
| 02 | 2100 | N | 2007 | -0- | -93 | -0- | 186 | 1 | 1821 | 2 | Y | -0- | | | | | 9 |
| 03 | 2325 | N | 2052 | -0- | -273 | -0- | 203 | 1 | 1849 | 2 | Y | -0- | | | | | 9 |
| 04 | 2250 | N | 2027 | -0- | -223 | -0- | 205 | 1 | 1790 | 2 | Y | 29 | | | | | 38 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 2232 | N | 2063 | -0- | -169 | -0- | 206 | 1 | 1837 | 2 | Y | 18 | 45 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1863 | -0- | -117 | -0- | 180 | 1 | 1683 | 2 | Y | -0- | | | | | 11 |
| 07 | 2077 | N | 2022 | -0- | -55 | -0- | 204 | 1 | 1818 | 2 | Y | -0- | | | | | 11 |
| 08 | 2077 | N | 2036 | -0- | -41 | -0- | 193 | 1 | 1819 | 2 | Y | 22 | 29 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1945 | N | 1945 | -0- | -0- | -0- | 182 | 1 | 1763 | 2 | Y | -0- | | | | | 4 |
| 10 | 2015 | N | 1953 | -0- | -62 | -0- | 194 | 1 | 1737 | 2 | Y | 20 | | | | | 24 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1882 | -0- | -98 | -0- | 189 | 1 | 1693 | 2 | Y | -0- | | | | | 24 |
| *12 | 2113 | N | 2113 | -0- | -0- | -0- | 215 | 1 | 1897 | 2 | Y | 1 | 1 | 8 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,294 TOTAL CONDENSATE PROD: 90

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GOMER GU 1 WELL #: 1 RRCID -> 254733 COMPL. DATE 03/23/2010 TOTAL DEPTH 10590 PERF. 8319 - 9941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOBER GU 1 WELL #: 1 RRCID -> 254737 COMPL. DATE 09/28/2009 TOTAL DEPTH 11777 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 935 | -0- | -460 | -0- | 91 | 1 | 844 | 2 | N | -0- | | | | | 18 |
| 02 | 1512 | X | 1056 | -0- | -456 | -0- | 98 | 1 | 958 | 2 | N | -0- | | | | | 18 |
| 03 | 1643 | X | 1254 | -0- | -389 | -0- | 124 | 1 | 1130 | 2 | N | -0- | | | | | 18 |
| 04 | 1500 | X | 1006 | -0- | -494 | -0- | 103 | 1 | 903 | 2 | N | -0- | | | | | 18 |
| 05 | 1178 | X | 1001 | -0- | -177 | -0- | 101 | 1 | 900 | 2 | N | -0- | | | | | 18 |
| 06 | 1200 | X | 920 | -0- | -280 | -0- | 89 | 1 | 831 | 2 | N | -0- | | | | | 18 |
| 07 | 1240 | X | 867 | -0- | -373 | -0- | 88 | 1 | 779 | 2 | N | -0- | | | | | 18 |
| 08 | 1240 | X | 846 | -0- | -394 | -0- | 81 | 1 | 765 | 2 | N | -0- | | | | | 18 |
| 09 | 1020 | X | 768 | -0- | -252 | -0- | 72 | 1 | 696 | 2 | N | -0- | | | | | 18 |
| 10 | 992 | X | 647 | -0- | -345 | -0- | 65 | 1 | 582 | 2 | N | -0- | | | | | 18 |
| 11 | 930 | X | 551 | -0- | -379 | -0- | 55 | 1 | 496 | 2 | N | -0- | | | | | 18 |
| 12 | 868 | X | 661 | -0- | -207 | -0- | 67 | 1 | 594 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 10,512 TOTAL CONDENSATE PROD: -0-

HOMER GU 1 WELL #: 2 RRCID -> 255955 COMPL. DATE 04/20/2010 TOTAL DEPTH 10417 PERF. 8139 - 10318

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8928 | X | 8361 | -0- | -567 | -0- | 808 | 1 | 7487 | 2 | N | 60 | 64 | 1 | | | 18 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 7868 | X | 7463 | -0- | -405 | -0- | 690 | 1 | 6773 | 2 | N | -0- | | | | | 18 |
| 03 | 8649 | X | 8282 | -0- | -367 | -0- | 818 | 1 | 7464 | 2 | N | -0- | | | | | 18 |
| 04 | 8370 | X | 7803 | -0- | -567 | -0- | 795 | 1 | 6951 | 2 | N | 52 | | | | | 70 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 8649 | X | 7858 | -0- | -791 | -0- | 792 | 1 | 7066 | 2 | N | -0- | 56 | 1 | | | 14 |
| 06 | 8100 | X | 7665 | -0- | -435 | -0- | 742 | 1 | 6923 | 2 | N | -0- | | | | | 14 |
| 07 | 8277 | X | 7842 | -0- | -435 | -0- | 792 | 1 | 7050 | 2 | N | -0- | | | | | 14 |
| 08 | 7936 | X | 7936 | -0- | -0- | -0- | 756 | 1 | 7135 | 2 | N | 41 | | | | | 55 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 7638 | X | 7638 | -0- | -0- | -0- | 716 | 1 | 6922 | 2 | N | -0- | | | | | 55 |
| 10 | 7781 | X | 7500 | -0- | -281 | -0- | 752 | 1 | 6748 | 2 | N | -0- | | | | | 55 |
| 11 | 7530 | X | 7465 | -0- | -65 | -0- | 744 | 1 | 6676 | 2 | N | 41 | 82 | 1 | | | 14 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 7781 | X | 7656 | -0- | -125 | -0- | 780 | 1 | 6876 | 2 | N | -0- | | | | | 14 |

TOTAL GAS PROD: 93,469 TOTAL CONDENSATE PROD: 194

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TAB OPERATING, INC. 834244
MUCKLEROY WELL #: 1 RRCID -> 227076 COMPL. DATE 09/19/1994 TOTAL DEPTH 10550 PERF. 9378 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6729 | X | 6729 | -0- | -0- | -0- | 6729 | 2 | | | N | -0- | | | | | 13 |
| 02 | 4693 | X | 4693 | -0- | -0- | -0- | 4693 | 2 | | | N | -0- | | | | | 13 |
| 03 | 2759 | X | 88 | -0- | -2671 | -0- | 88 | 2 | | | N | -0- | | | | | 13 |
| 04 | 2670 | X | -0- | -0- | -2670 | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 4253 | X | 4253 | -0- | -0- | -0- | 4253 | 2 | | | N | -0- | | | | | 13 |
| 06 | 3487 | X | 3487 | -0- | -0- | -0- | 3487 | 2 | | | N | -0- | | | | | 13 |
| 07 | 2759 | X | 1972 | -0- | -787 | -0- | 1972 | 2 | | | N | -0- | | | | | 13 |
| 08 | 3903 | X | 3903 | -0- | -0- | -0- | 3903 | 2 | | | N | -0- | | | | | 13 |
| 09 | 3225 | X | 3225 | -0- | -0- | -0- | 3225 | 2 | | | N | -0- | | | | | 13 |
| 10 | 3228 | X | 3228 | -0- | -0- | -0- | 3228 | 2 | | | N | -0- | | | | | 13 |
| 11 | 3010 | X | 3010 | -0- | -0- | -0- | 3010 | 2 | | | N | -0- | | | | | 13 |
| 12 | 2759 | X | 2560 | -0- | -199 | -0- | 2560 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 37,148 TOTAL CONDENSATE PROD: -0-

TANOS EXPLORATION II, LLC 835976
MORA WELL #: 1 RRCID -> 256407 COMPL. DATE 03/05/2010 TOTAL DEPTH 11355 PERF. 8312 - 11133

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7453 | X | 7453 | -0- | -0- | -0- | 505 | 1 | 6920 | 2 | N | 25 | | | | | 90 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 6909 | X | 6909 | -0- | -0- | -0- | 478 | 1 | 6409 | 2 | N | 20 | | | | | 110 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 7676 | X | 7676 | -0- | -0- | -0- | 520 | 1 | 7131 | 2 | N | 23 | | | | | 133 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 7206 | X | 7206 | -0- | -0- | -0- | 452 | 1 | 6733 | 2 | N | 19 | | | | | 152 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 7276 | X | 7276 | -0- | -0- | -0- | 473 | 1 | 6785 | 2 | N | 16 | | | | | 168 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 7056 | X | 7056 | -0- | -0- | -0- | 441 | 1 | 6598 | 2 | N | 15 | | | | | 183 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 7073 | X | 7073 | -0- | -0- | -0- | 468 | 1 | 6597 | 2 | N | 7 | | | | | 190 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 6778 | X | 6778 | -0- | -0- | -0- | 531 | 1 | 6241 | 2 | N | 5 | | | | | 195 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 6329 | X | 6329 | -0- | -0- | -0- | 384 | 1 | 5921 | 2 | N | 22 | | | | | 217 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 6648 | X | 6648 | -0- | -0- | -0- | 448 | 1 | 6170 | 2 | N | 27 | | | | | 244 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 5888 | X | 5888 | -0- | -0- | -0- | 373 | 1 | 5504 | 2 | N | 10 | | | | | 254 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 5723 | X | 5723 | -0- | -0- | -0- | 326 | 1 | 5394 | 2 | N | 3 | | | | | 257 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 82,015 TOTAL CONDENSATE PROD: 192

VALENCE OPERATING COMPANY 881167
CORGEY WELL #: 1R RRCID -> 259387 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 8668 - 8792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
WALTON, HOLLIS WELL #: 1 RRCID -> 262796 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8418 - 8548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUTH STEWART WELL #: 2 RRCID -> 265366 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART, RUTH WELL #: 1 RRCID -> 268305 COMPL. DATE 08/10/2012 TOTAL DEPTH 13330 PERF. 6410 - 8824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACOGDOCHES, NW (TRAVIS PEAK) 64299 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HALLIBURTON OPERATING COMPANY 347191
TATUM WELL #: 4 RRCID -> 197159 COMPL. DATE 07/22/2003 TOTAL DEPTH 10517 PERF. 9635 - 10105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIAN WELL #: 3 RRCID -> 199563 COMPL. DATE 10/13/2003 TOTAL DEPTH 10052 PERF. 9228 - 10425

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
CHRISTIAN WELL #: 1 RRCID -> 109494 COMPL. DATE 11/02/2000 TOTAL DEPTH 10413 PERF. 9315 - 10158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 N | 1458 | -0- | -402 | -0- | 1458 | 2 | | | N | -0- | | | | | 31 |
| 02 | 1400 N | 1292 | -0- | -108 | -0- | 1292 | 2 | | | N | -0- | | | | | 31 |
| 03 | 1612 N | 1427 | -0- | -185 | -0- | 1426 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 04 | 1665 N | 1665 | -0- | -0- | -0- | 1665 | 2 | | | N | -0- | | | | | 32 |
| 05 | 1514 N | 1514 | -0- | -0- | -0- | 1514 | 2 | | | N | -0- | | | | | 32 |
| 06 | 1555 N | 1555 | -0- | -0- | -0- | 1555 | 2 | | | N | -0- | | | | | 32 |
| 07 | 1764 N | 1764 | -0- | -0- | -0- | 1764 | 2 | | | N | -0- | | | | | 32 |
| 08 | 1708 N | 1708 | -0- | -0- | -0- | 1708 | 2 | | | N | -0- | | | | | 32 |
| *09 | 1610 N | 1610 | -0- | -0- | -0- | 1610 | 2 | | | N | -0- | 32 | 7 | | | -0- |
| *10 | 1942 N | 1942 | -0- | -0- | -0- | 1942 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1650 N | 1363 | -0- | -287 | -0- | 1363 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1674 N | 1608 | -0- | -66 | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,906 TOTAL CONDENSATE PROD: 1

NACOGDOCHES, NW (TRAVIS PEAK) //CONT.// 64299 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LEGACY RESERVES OPERATING LP //CONT.// 495445
CHRISTIAN, CHARLES UNIT WELL #: 1 RRCID -> 116791 COMPL. DATE 05/06/1985 TOTAL DEPTH 10428 PERF. 9642 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIAN "F" WELL #: 1 RRCID -> 136325 COMPL. DATE 06/20/1990 TOTAL DEPTH 10300 PERF. 9516 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 958 | -0- | -933 | -0- | 958 | 2 | | | N | -0- | | | | | 90 |
| 02 | 1316 | N | 958 | -0- | -358 | -0- | 958 | 2 | | | N | -0- | | | | | 90 |
| 03 | 1271 | N | 1144 | -0- | -127 | -0- | 1142 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 04 | 1138 | N | 1138 | -0- | -0- | -0- | 1135 | 2 | 3 | 9 | N | 3 | | | | | 95 |
| 05 | 1054 | N | 676 | -0- | -378 | -0- | 672 | 2 | 4 | 9 | N | 4 | | | | | 99 |
| 06 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | 99 |
| 07 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | 99 |
| 08 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 99 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 4 | 7 | | | 95 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 4,874 TOTAL CONDENSATE PROD: 9

SAMSON LONE STAR, LLC 744737
SHARTLE FARMS WELL #: 2 RRCID -> 216424 COMPL. DATE 06/29/2005 TOTAL DEPTH 10575 PERF. 9400 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2201 | -0- | -248 | -0- | 109 | 1 | 2079 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2279 | N | 2279 | -0- | -0- | -0- | 107 | 1 | 2171 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2471 | N | 2471 | -0- | -0- | -0- | 120 | 1 | 2351 | 2 | Y | -0- | | | | | 16 |
| 04 | 2327 | N | 2327 | -0- | -0- | -0- | 112 | 1 | 2215 | 2 | Y | -0- | | | | | 16 |
| 05 | 2511 | N | 2306 | -0- | -205 | -0- | 115 | 1 | 2191 | 2 | Y | -0- | | | | | 16 |
| 06 | 2400 | N | 2176 | -0- | -224 | -0- | 113 | 1 | 2063 | 2 | Y | -0- | | | | | 16 |
| 07 | 2418 | N | 2403 | -0- | -15 | -0- | 125 | 1 | 2278 | 2 | Y | -0- | | | | | 16 |
| 08 | 2407 | N | 2407 | -0- | -0- | -0- | 123 | 1 | 2283 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2346 | N | 2346 | -0- | -0- | -0- | 110 | 1 | 2236 | 2 | Y | -0- | | | | | 17 |
| 10 | 2418 | N | 2264 | -0- | -154 | -0- | 97 | 1 | 2167 | 2 | Y | -0- | | | | | 17 |
| 11 | 2523 | N | 2523 | -0- | -0- | -0- | 108 | 1 | 2415 | 2 | Y | -0- | | | | | 17 |
| *12 | 2684 | N | 2684 | -0- | -0- | -0- | 119 | 1 | 2562 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,387 TOTAL CONDENSATE PROD: 17

NACOGDOCHES, NW (TRAVIS PEAK) //CONT.// 64299 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SILVER OAK OPERATING, LLC 781872
SHARTLE FARMS WELL #: 1 RRCID -> 178942 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9620 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 72 | -0- | -83 | -0- | 72 | 2 | | | N | -0- | | | | | 51 |
| 02 | 196 | N | 130 | -0- | -66 | -0- | 130 | 2 | | | N | -0- | | | | | 51 |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | 51 |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 51 |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | 51 |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 51 |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 51 |
| 08 | 217 | N | 172 | -0- | -45 | -0- | 171 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 51 |
| 09 | 180 | N | 104 | -0- | -76 | -0- | 104 | 2 | | | N | -0- | | | | | 51 |
| 10 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | 51 |
| *11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 51 |
| *12 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 1,948 TOTAL CONDENSATE PROD: 1

NACONICHE CREEK (COTTON VALLEY) 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
VIRGINIA, MARY WELL #: 1 RRCID -> 241229 COMPL. DATE 09/23/2007 TOTAL DEPTH 12710 PERF.11356 - 11478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | 138 |
| 02 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | 138 |
| 03 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | 138 |
| 04 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | 138 |
| 05 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | 138 |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | 138 |
| 07 | 527 | N | 511 | -0- | -16 | -0- | 511 | 3 | | | N | -0- | | | | | 138 |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | 138 |
| 09 | 510 | N | 499 | -0- | -11 | -0- | 499 | 3 | | | N | -0- | | | | | 138 |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | 138 |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | 138 |
| *12 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | 138 |

TOTAL GAS PROD: 7,614 TOTAL CONDENSATE PROD: -0-

BURK ROYALTY CO., LTD. 108799
CRUMP-MOORE WELL #: 2 RRCID -> 245937 COMPL. DATE 02/20/2009 TOTAL DEPTH 10983 PERF.10887 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 248 | -0- | -93 | -0- | 217 | 2 | 31 | 9 | N | 28 | | | | | 175 |
| 02 | 168 | N | 116 | -0- | -52 | -0- | 116 | 2 | | | N | -0- | 156 | 1 | | | 19 |
| 03 | 310 | N | 121 | -0- | -189 | -0- | 121 | 2 | | | N | -0- | | | | | 19 |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 19 |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 19 |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 19 |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 19 |
| 08 | 155 | N | 75 | -0- | -80 | -0- | 75 | 2 | | | N | -0- | | | | | 19 |
| 09 | 270 | N | 191 | -0- | -79 | -0- | 191 | 2 | | | N | -0- | | | | | 19 |
| 10 | 310 | N | 169 | -0- | -141 | -0- | 169 | 2 | | | N | -0- | | | | | 19 |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 19 |
| *12 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 2,407 TOTAL CONDENSATE PROD: 28

NACONICHE CREEK (COTTON VALLEY) //CONT.// 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. //CONT.// 108799
JEANNINE CRUMP WELL #: 1 RRCID -> 262318 COMPL. DATE 12/01/2006 TOTAL DEPTH 10700 PERF. 9388 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 286 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 286 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

O'BENCO, INC. 617512
NIX, BILLIE WELL #: 2 RRCID -> 222650 COMPL. DATE 06/16/2006 TOTAL DEPTH 10900 PERF.10354 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 120 | -0- | -128 | -0- | 118 | 2 | 2 | 9 | N | 2 | | | | | 115 |
| 02 | 252 | N | 229 | -0- | -23 | -0- | 229 | 2 | | | N | -0- | | | | | 115 |
| 03 | 341 | N | 186 | -0- | -155 | -0- | 186 | 2 | | | N | -0- | | | | | 115 |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 126 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 115 |
| 05 | 248 | N | 226 | -0- | -22 | -0- | 222 | 2 | 4 | 9 | N | 4 | 118 | 1 | 1 | 8 | -0- |
| 06 | 180 | N | 120 | -0- | -60 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 97 | -0- | -58 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 08 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 72 | -0- | -48 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,412 TOTAL CONDENSATE PROD: 7

NIX, BILLIE WELL #: 4 RRCID -> 230294 COMPL. DATE 05/30/2007 TOTAL DEPTH 10850 PERF.10658 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1103 | X | 1103 | -0- | -0- | -0- | 1103 | 2 | | | N | -0- | | | | | 80 |
| 02 | 1204 | N | 709 | -0- | -495 | -0- | 709 | 2 | | | N | -0- | | | | | 80 |
| 03 | 1209 | N | 873 | -0- | -336 | -0- | 873 | 2 | | | N | -0- | | | | | 80 |
| 04 | 1080 | N | 805 | -0- | -275 | -0- | 805 | 2 | | | N | -0- | | | | | 80 |
| 05 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | | | 80 |
| 06 | 840 | N | 629 | -0- | -211 | -0- | 629 | 2 | | | N | -0- | | | | | 80 |
| 07 | 837 | N | 770 | -0- | -67 | -0- | 770 | 2 | | | N | -0- | | | | | 80 |
| 08 | 961 | N | 573 | -0- | -388 | -0- | 572 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | 80 |
| 10 | 775 | N | 732 | -0- | -43 | -0- | 732 | 2 | | | N | -0- | | | | | 80 |
| 11 | 540 | N | 356 | -0- | -184 | -0- | 356 | 2 | | | N | -0- | | | | | 80 |
| *12 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 8,922 TOTAL CONDENSATE PROD: 1

NACONICHE CREEK (COTTON VALLEY) //CONT.// 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
HUTCHINSON GAS UNIT WELL #: 1 RRCID -> 229299 COMPL. DATE 05/22/2007 TOTAL DEPTH 12700 PERF.10478 - 12376

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRONG GAS UNIT WELL #: 4 T RRCID -> 229736 COMPL. DATE 08/14/2007 TOTAL DEPTH 12950 PERF.10510 - 11224

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 X | 1020 | -0- | -933 | -0- | 1002 | 2 | 18 | 9 | Y | 16 | | | | | 39 |
| 02 | 1540 X | 708 | -0- | -832 | -0- | 698 | 2 | 10 | 9 | Y | 9 | 21 | 1 | | | 27 |
| 03 | 1147 X | 679 | -0- | -468 | -0- | 676 | 2 | 3 | 9 | Y | 3 | 14 | 1 | | | 16 |
| 04 | 1080 X | 1012 | -0- | -68 | -0- | 1004 | 2 | 8 | 9 | Y | 7 | 13 | 1 | | | 10 |
| 05 | 1023 X | 751 | -0- | -272 | -0- | 745 | 2 | 6 | 9 | Y | 5 | | | | | 15 |
| 06 | 1019 X | 1019 | -0- | -0- | -0- | 1001 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 14 |
| 07 | 1025 X | 1025 | -0- | -0- | -0- | 1006 | 2 | 19 | 9 | Y | 17 | 22 | 1 | | | 9 |
| 08 | DLQ G-10 | 891 | -0- | 891 | 891 | 878 | 2 | 13 | 9 | Y | 12 | 21 | 1 | | | -0- |
| 09 | DLQ G-10 | 815 | -0- | 815 | 1706 | 780 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 10 | DLQ G-10 | 919 | -0- | 919 | 2625 | 900 | 2 | 19 | 9 | Y | 17 | | | | | 17 |
| 11 | 2500 N | 646 | -0- | -1854 | 771 | 646 | 2 | | | Y | -0- | | | | | 17 |
| *12 | 1758 N | 987 | -0- | -771 | -0- | 959 | 2 | 28 | 9 | Y | 25 | 39 | 1 | | | 3 |

TOTAL GAS PROD: 10,472 TOTAL CONDENSATE PROD: 159

STRONG GAS UNIT WELL #: 5 RRCID -> 231590 COMPL. DATE 07/28/2007 TOTAL DEPTH 12499 PERF.12201 - 12373

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3260 X | 3260 | -0- | -0- | -0- | 3260 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3080 X | 2765 | -0- | -315 | -0- | 2765 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3410 X | 3214 | -0- | -196 | -0- | 3214 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3300 X | 3081 | -0- | -219 | -0- | 3081 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3410 X | 3324 | -0- | -86 | -0- | 3324 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3150 X | 3127 | -0- | -23 | -0- | 3127 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3224 X | 3089 | -0- | -135 | -0- | 3089 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | 2971 | -0- | 2971 | 2971 | 2971 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | 3137 | -0- | 3137 | 6108 | 3137 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | 3235 | -0- | 3235 | 9343 | 3235 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 12454 X | 3111 | -0- | -9343 | -0- | 3111 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3190 X | 3190 | -0- | -0- | -0- | 3190 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,504 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (COTTON VALLEY) //CONT.// 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
TUCKER WELL #: 1 RRCID -> 248734 COMPL. DATE 03/11/2009 TOTAL DEPTH 14700 PERF.11875 - 12452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
ACME BRICK WELL #: 1 RRCID -> 114158 COMPL. DATE 06/19/1984 TOTAL DEPTH 8000 PERF. 7482 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 151 | -0- | -35 | -0- | 151 | 2 | | | N | -0- | | | | | 153 |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 153 |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 153 |
| 04 | 150 | N | 76 | -0- | -74 | -0- | 76 | 2 | | | N | -0- | | | | | 153 |
| 05 | 155 | N | 98 | -0- | -57 | -0- | 98 | 2 | | | N | -0- | | | | | 153 |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 153 |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 153 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 107 | | | | | 260 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 260 |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | 190 | 1 | | | 70 |
| *12 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 1,295 TOTAL CONDENSATE PROD: 107

CORR, ROLAND WELL #: 1 RRCID -> 115882 COMPL. DATE 01/22/1985 TOTAL DEPTH 8000 PERF. 7688 - 7697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 23 |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 23 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. //CONT.// 036562
BRYANT WELL #: 1 RRCID -> 121977 COMPL. DATE 04/17/1986 TOTAL DEPTH 8000 PERF. 7638 - 7842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 65 |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 65 |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 65 |
| 04 | 150 | N | 123 | -0- | -27 | -0- | 123 | 2 | | | N | -0- | | | | | 65 |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 65 |
| 06 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 65 |
| 07 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | 65 |
| 08 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | 65 |
| 09 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | N | -0- | | | | | 65 |
| 10 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | 65 |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 65 |
| *12 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 1,386 TOTAL CONDENSATE PROD: -0-

BARROW-SHAVER RESOURCES CO. 053321
SMITH WELL #: 1 RRCID -> 217339 COMPL. DATE 12/01/2005 TOTAL DEPTH 9007 PERF. 7574 - 8304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1412 | N | 1412 | -0- | -0- | -0- | 1384 | 2 | 28 | 9 | N | 25 | | | | | 129 |
| 02 | 1383 | N | 1383 | -0- | -0- | -0- | 1347 | 2 | 36 | 9 | N | 33 | | | | | 162 |
| 03 | 1380 | N | 1380 | -0- | -0- | -0- | 1347 | 2 | 33 | 9 | N | 30 | | | | | 192 |
| 04 | 1925 | N | 1925 | -0- | -0- | -0- | 1891 | 2 | 34 | 9 | N | 31 | | | | | 223 |
| 05 | 1916 | N | 1916 | -0- | -0- | -0- | 1880 | 2 | 36 | 9 | N | 33 | 181 | 1 | | | 75 |
| 06 | 1639 | N | 1639 | -0- | -0- | -0- | 1605 | 2 | 34 | 9 | N | 31 | | | | | 106 |
| 07 | 2139 | N | 2139 | -0- | -0- | -0- | 2113 | 2 | 26 | 9 | N | 24 | | | | | 130 |
| 08 | 2273 | N | 2273 | -0- | -0- | -0- | 2215 | 2 | 58 | 9 | N | 53 | | | | | 183 |
| 09 | 1968 | N | 1968 | -0- | -0- | -0- | 1951 | 2 | 17 | 9 | N | 15 | | | | | 198 |
| 10 | 2139 | N | 1920 | -0- | -219 | -0- | 1881 | 2 | 39 | 9 | N | 35 | 172 | 1 | | | 61 |
| 11 | 2190 | N | 1132 | -0- | -1058 | -0- | 1112 | 2 | 20 | 9 | N | 18 | | | | | 79 |
| 12 | 2046 | N | 1582 | -0- | -464 | -0- | 1557 | 2 | 25 | 9 | N | 23 | | | | | 102 |

TOTAL GAS PROD: 20,669 TOTAL CONDENSATE PROD: 351

ADAMS WELL #: 1 RRCID -> 218770 COMPL. DATE 02/15/2006 TOTAL DEPTH 9206 PERF. 7385 - 9137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | 77 |
| 02 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | 77 |
| 03 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | 77 |
| 04 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 2 | | | N | -0- | | | | | 77 |
| 05 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | 77 |
| 06 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 2 | | | N | -0- | | | | | 77 |
| 07 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 2 | | | N | -0- | | | | | 77 |
| 08 | 1573 | N | 1573 | -0- | -0- | -0- | 1573 | 2 | | | N | -0- | | | | | 77 |
| 09 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 2 | | | N | -0- | | | | | 77 |
| 10 | 1612 | N | 1054 | -0- | -558 | -0- | 1054 | 2 | | | N | -0- | | | | | 77 |
| 11 | 1530 | N | 1194 | -0- | -336 | -0- | 1194 | 2 | | | N | -0- | | | | | 77 |
| 12 | 1333 | N | 1221 | -0- | -112 | -0- | 1221 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 16,298 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
MCIVER WELL #: 1 RRCID -> 220886 COMPL. DATE 04/13/2006 TOTAL DEPTH 9369 PERF. 8708 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1611 | N | 1611 | -0- | -0- | -0- | 1457 | 2 | 154 | 9 | N | 140 | 185 | 1 | | | 140 |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 1439 | 2 | 243 | 9 | N | 221 | 182 | 1 | | | 179 |
| 03 | 1600 | N | 1600 | -0- | -0- | -0- | 1439 | 2 | 161 | 9 | N | 146 | 178 | 1 | | | 147 |
| 04 | 2401 | N | 2401 | -0- | -0- | -0- | 2183 | 2 | 218 | 9 | N | 198 | 182 | 1 | | | 163 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 91 | 184 | 1 | | | 70 |
| 06 | 1620 | N | 1620 | -0- | -0- | -0- | 1509 | 2 | 111 | 9 | N | 101 | 164 | 1 | | | 7 |
| 07 | 2071 | N | 2071 | -0- | -0- | -0- | 1844 | 2 | 227 | 9 | N | 206 | 162 | 1 | | | 51 |
| 08 | 1975 | N | 1975 | -0- | -0- | -0- | 1874 | 2 | 101 | 9 | N | 92 | | | | | 143 |
| 09 | 1901 | N | 1901 | -0- | -0- | -0- | 1737 | 2 | 164 | 9 | N | 149 | 178 | 1 | | | 114 |
| 10 | 2077 | N | 1249 | -0- | -828 | -0- | 1107 | 2 | 142 | 9 | N | 129 | 184 | 1 | | | 59 |
| 11 | 1920 | N | 1905 | -0- | -15 | -0- | 1745 | 2 | 160 | 9 | N | 145 | 168 | 1 | | | 36 |
| *12 | 1964 | N | 1964 | -0- | -0- | -0- | 1817 | 2 | 147 | 9 | N | 134 | 155 | 1 | | | 15 |

TOTAL GAS PROD: 19,979 TOTAL CONDENSATE PROD: 1,752

GARRISON WELL #: 1 RRCID -> 221746 COMPL. DATE 05/24/2006 TOTAL DEPTH 9305 PERF. 7506 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2489 | N | 2489 | -0- | -0- | -0- | 2489 | 2 | | | N | -0- | | | | | 43 |
| 02 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 2 | | | N | -0- | | | | | 43 |
| 03 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 2 | | | N | -0- | | | | | 43 |
| 04 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 2 | | | N | -0- | | | | | 43 |
| 05 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 2 | | | N | -0- | | | | | 43 |
| 06 | 1424 | N | 1424 | -0- | -0- | -0- | 1415 | 2 | 9 | 9 | N | 8 | | | | | 51 |
| 07 | 2266 | N | 2266 | -0- | -0- | -0- | 2165 | 2 | 101 | 9 | N | 92 | | | | | 143 |
| 08 | 1892 | N | 1892 | -0- | -0- | -0- | 1878 | 2 | 14 | 9 | N | 13 | | | | | 156 |
| 09 | 1623 | N | 1623 | -0- | -0- | -0- | 1616 | 2 | 7 | 9 | N | 6 | | | | | 162 |
| 10 | 1829 | N | 1428 | -0- | -401 | -0- | 1428 | 2 | | | N | -0- | | | | | 162 |
| 11 | 1770 | N | 1611 | -0- | -159 | -0- | 1611 | 2 | | | N | -0- | | | | | 162 |
| 12 | 1674 | N | 1591 | -0- | -83 | -0- | 1591 | 2 | | | N | -0- | | | | | 162 |

TOTAL GAS PROD: 21,150 TOTAL CONDENSATE PROD: 119

WHEELER WELL #: 1 RRCID -> 221946 COMPL. DATE 06/21/2006 TOTAL DEPTH 9411 PERF. 7399 - 9285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 82 |
| 02 | 975 | N | 975 | -0- | -0- | -0- | 973 | 2 | 2 | 9 | N | 2 | | | | | 84 |
| 03 | 974 | N | 974 | -0- | -0- | -0- | 973 | 2 | 1 | 9 | N | 1 | | | | | 85 |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | 85 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 718 | N | 718 | -0- | -0- | -0- | 707 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 07 | 773 | N | 773 | -0- | -0- | -0- | 766 | 2 | 7 | 9 | N | 6 | | | | | 101 |
| 08 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 101 |
| 09 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 101 |
| 10 | 775 | N | 697 | -0- | -78 | -0- | 691 | 2 | 6 | 9 | N | 5 | | | | | 106 |
| 11 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | 106 |
| 12 | 744 | N | 595 | -0- | -149 | -0- | 595 | 2 | | | N | -0- | | | | | 106 |

TOTAL GAS PROD: 8,540 TOTAL CONDENSATE PROD: 24

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SMITH WELL #: 4 RRCID -> 223719 COMPL. DATE 10/30/2006 TOTAL DEPTH 9618 PERF. 7614 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | N | 414 | -0- | -0- | -0- | 411 | 2 | 3 | 9 | N | 3 | | | | | 102 |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 576 | 2 | 6 | 9 | N | 5 | | | | | 107 |
| 03 | 584 | N | 584 | -0- | -0- | -0- | 576 | 2 | 8 | 9 | N | 7 | | | | | 114 |
| 04 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | 114 |
| 05 | 595 | N | 595 | -0- | -0- | -0- | 592 | 2 | 3 | 9 | N | 3 | | | | | 117 |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 363 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 68 | 2 | 8 | 9 | N | 7 | | | | | 127 |
| 08 | 16 | N | 16 | -0- | -0- | -0- | 14 | 2 | 2 | 9 | N | 2 | | | | | 129 |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 129 |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 89 | 2 | 56 | 9 | N | 51 | | | | | 180 |
| 11 | 353 | N | 353 | -0- | -0- | -0- | 270 | 2 | 83 | 9 | N | 75 | | | | | 255 |
| *12 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | 255 |

TOTAL GAS PROD: 4,061 TOTAL CONDENSATE PROD: 156

GARRISON WELL #: 2 RRCID -> 223983 COMPL. DATE 11/16/2006 TOTAL DEPTH 9500 PERF. 7433 - 8846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 576 | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 576 TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 2 RRCID -> 224661 COMPL. DATE 10/20/2006 TOTAL DEPTH 9603 PERF. 7596 - 9470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 403 | 2 | 4 | 9 | N | 4 | | | | | 149 |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 149 |
| 03 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 149 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 149 |
| 07 | 1418 | N | 1418 | -0- | -0- | -0- | 1366 | 2 | 52 | 9 | N | 47 | | | | | 196 |
| 08 | 2420 | N | 2420 | -0- | -0- | -0- | 2412 | 2 | 8 | 9 | N | 7 | | | | | 203 |
| 09 | 1736 | N | 1736 | -0- | -0- | -0- | 1695 | 2 | 41 | 9 | N | 37 | | | | | 240 |
| 10 | 1673 | N | 1673 | -0- | -0- | -0- | 1636 | 2 | 37 | 9 | N | 34 | 186 | 1 | | | 88 |
| 11 | 1856 | N | 1856 | -0- | -0- | -0- | 1803 | 2 | 53 | 9 | N | 48 | | | | | 136 |
| *12 | 870 | N | 870 | -0- | -0- | -0- | 828 | 2 | 42 | 9 | N | 38 | | | | | 174 |

TOTAL GAS PROD: 11,437 TOTAL CONDENSATE PROD: 215

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
RAINBOLT WELL #: 1 RRCID -> 225336 COMPL. DATE 01/07/2008 TOTAL DEPTH 9327 PERF. 6232 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCIVER WELL #: 2 RRCID -> 225467 COMPL. DATE 12/19/2006 TOTAL DEPTH 9105 PERF. 7452 - 9034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 684 | 2 | 46 | 9 | N | 42 | | | | | 92 |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 512 | 2 | 20 | 9 | N | 18 | | | | | 110 |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 512 | 2 | 21 | 9 | N | 19 | | | | | 129 |
| 04 | 943 | N | 943 | -0- | -0- | -0- | 941 | 2 | 2 | 9 | N | 2 | | | | | 131 |
| 05 | 986 | N | 986 | -0- | -0- | -0- | 971 | 2 | 15 | 9 | N | 14 | | | | | 145 |
| 06 | 976 | N | 976 | -0- | -0- | -0- | 965 | 2 | 11 | 9 | N | 10 | | | | | 155 |
| 07 | 1132 | N | 1132 | -0- | -0- | -0- | 1110 | 2 | 22 | 9 | N | 20 | | | | | 175 |
| 08 | 1252 | N | 1252 | -0- | -0- | -0- | 1246 | 2 | 6 | 9 | N | 5 | | | | | 180 |
| 09 | 836 | N | 836 | -0- | -0- | -0- | 822 | 2 | 14 | 9 | N | 13 | | | | | 193 |
| 10 | 1147 | N | 880 | -0- | -267 | -0- | 859 | 2 | 21 | 9 | N | 19 | | | | | 212 |
| 11 | 1200 | N | 404 | -0- | -796 | -0- | 384 | 2 | 20 | 9 | N | 18 | | | | | 230 |
| 12 | 868 | N | 777 | -0- | -91 | -0- | 756 | 2 | 21 | 9 | N | 19 | | | | | 249 |

TOTAL GAS PROD: 9,981 TOTAL CONDENSATE PROD: 199

SMITH WELL #: 9 RRCID -> 225473 COMPL. DATE 12/04/2006 TOTAL DEPTH 9124 PERF. 7386 - 8978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 1259 | -0- | -1810 | -0- | 1233 | 2 | 26 | 9 | N | 24 | 161 | 1 | | | 55 |
| 02 | 2772 | X | 1495 | -0- | -1277 | -0- | 1475 | 2 | 20 | 9 | N | 18 | | | | | 73 |
| 03 | 3069 | X | 1490 | -0- | -1579 | -0- | 1475 | 2 | 15 | 9 | N | 14 | | | | | 87 |
| 04 | 1350 | X | 826 | -0- | -524 | -0- | 817 | 2 | 9 | 9 | N | 8 | | | | | 95 |
| 05 | 1488 | X | 1167 | -0- | -321 | -0- | 1147 | 2 | 20 | 9 | N | 18 | | | | | 113 |
| 06 | 1590 | X | 1224 | -0- | -366 | -0- | 1213 | 2 | 11 | 9 | N | 10 | | | | | 123 |
| 07 | 1548 | N | 1548 | -0- | -0- | -0- | 1537 | 2 | 11 | 9 | N | 10 | | | | | 133 |
| 08 | 1579 | N | 1579 | -0- | -0- | -0- | 1557 | 2 | 22 | 9 | N | 20 | | | | | 153 |
| 09 | 1332 | N | 1332 | -0- | -0- | -0- | 1314 | 2 | 18 | 9 | N | 16 | | | | | 169 |
| 10 | 1550 | N | 953 | -0- | -597 | -0- | 929 | 2 | 24 | 9 | N | 22 | | | | | 191 |
| 11 | 2050 | N | 2050 | -0- | -0- | -0- | 2037 | 2 | 13 | 9 | N | 12 | | | | | 203 |
| *12 | 1839 | N | 1839 | -0- | -0- | -0- | 1818 | 2 | 21 | 9 | N | 19 | 157 | 1 | | | 65 |

TOTAL GAS PROD: 16,762 TOTAL CONDENSATE PROD: 191

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SMITH WELL #: 7 RRCID -> 226104 COMPL. DATE 01/19/2007 TOTAL DEPTH 9135 PERF. 7916 - 9017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 717 | 2 | 30 | 9 | N | 27 | | | | | 114 |
| 02 | 816 | N | 816 | -0- | -0- | -0- | 813 | 2 | 3 | 9 | N | 3 | | | | | 117 |
| 03 | 866 | N | 866 | -0- | -0- | -0- | 813 | 2 | 53 | 9 | N | 48 | | | | | 165 |
| 04 | 1143 | N | 1143 | -0- | -0- | -0- | 1121 | 2 | 22 | 9 | N | 20 | | | | | 185 |
| 05 | 1377 | N | 1377 | -0- | -0- | -0- | 1359 | 2 | 18 | 9 | N | 16 | | | | | 201 |
| 06 | 1100 | N | 1100 | -0- | -0- | -0- | 1072 | 2 | 28 | 9 | N | 25 | 181 | 1 | | | 45 |
| 07 | 1238 | N | 1238 | -0- | -0- | -0- | 1052 | 2 | 186 | 9 | N | 169 | 135 | 1 | | | 79 |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 1186 | 2 | 25 | 9 | N | 23 | | | | | 102 |
| 09 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | 102 |
| 10 | 1340 | N | 1340 | -0- | -0- | -0- | 1250 | 2 | 90 | 9 | N | 82 | | | | | 184 |
| 11 | 1198 | N | 1198 | -0- | -0- | -0- | 1174 | 2 | 24 | 9 | N | 22 | | | | | 206 |
| *12 | 1538 | N | 1538 | -0- | -0- | -0- | 1504 | 2 | 34 | 9 | N | 31 | 156 | 1 | | | 81 |

TOTAL GAS PROD: 13,777 TOTAL CONDENSATE PROD: 466

SMITH WELL #: 6 RRCID -> 226105 COMPL. DATE 03/02/2007 TOTAL DEPTH 9599 PERF. 7660 - 8912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 970 | N | 970 | -0- | -0- | -0- | 967 | 2 | 3 | 9 | N | 3 | | | | | 170 |
| 02 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | 170 |
| 03 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | 170 |
| 04 | 1572 | N | 1572 | -0- | -0- | -0- | 1572 | 2 | | | N | -0- | | | | | 170 |
| 05 | 1053 | N | 1053 | -0- | -0- | -0- | 1044 | 2 | 9 | 9 | N | 8 | | | | | 178 |
| 06 | 637 | N | 637 | -0- | -0- | -0- | 618 | 2 | 19 | 9 | N | 17 | | | | | 195 |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 901 | 2 | 9 | 9 | N | 8 | | | | | 203 |
| 08 | 1637 | N | 1637 | -0- | -0- | -0- | 1624 | 2 | 13 | 9 | N | 12 | | | | | 215 |
| 09 | 1303 | N | 1303 | -0- | -0- | -0- | 1290 | 2 | 13 | 9 | N | 12 | | | | | 227 |
| 10 | 969 | N | 969 | -0- | -0- | -0- | 951 | 2 | 18 | 9 | N | 16 | 164 | 1 | | | 79 |
| 11 | 1590 | N | 754 | -0- | -836 | -0- | 745 | 2 | 9 | 9 | N | 8 | | | | | 87 |
| 12 | 1333 | N | 658 | -0- | -675 | -0- | 645 | 2 | 13 | 9 | N | 12 | | | | | 99 |

TOTAL GAS PROD: 13,729 TOTAL CONDENSATE PROD: 96

WAGERS WELL #: 1R RRCID -> 236007 COMPL. DATE 12/07/2007 TOTAL DEPTH 8606 PERF. 7473 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 2 | | | N | -0- | | | | | 207 |
| 02 | 2567 | N | 2567 | -0- | -0- | -0- | 2537 | 2 | 30 | 9 | N | 27 | | | | | 234 |
| 03 | 2579 | N | 2579 | -0- | -0- | -0- | 2537 | 2 | 42 | 9 | N | 38 | 183 | 1 | | | 89 |
| 04 | 2334 | N | 2334 | -0- | -0- | -0- | 2310 | 2 | 24 | 9 | N | 22 | | | | | 111 |
| 05 | 2099 | N | 2099 | -0- | -0- | -0- | 2073 | 2 | 26 | 9 | N | 24 | | | | | 135 |
| 06 | 411 | N | 411 | -0- | -0- | -0- | 392 | 2 | 19 | 9 | N | 17 | | | | | 152 |
| 07 | 1206 | N | 1206 | -0- | -0- | -0- | 1195 | 2 | 11 | 9 | N | 10 | | | | | 162 |
| 08 | 2005 | N | 2005 | -0- | -0- | -0- | 1983 | 2 | 22 | 9 | N | 20 | | | | | 182 |
| 09 | 1118 | N | 1118 | -0- | -0- | -0- | 1103 | 2 | 15 | 9 | N | 14 | | | | | 196 |
| 10 | 1559 | N | 1559 | -0- | -0- | -0- | 1530 | 2 | 29 | 9 | N | 26 | | | | | 222 |
| 11 | 2295 | N | 2295 | -0- | -0- | -0- | 2273 | 2 | 22 | 9 | N | 20 | 162 | 1 | | | 80 |
| *12 | 2206 | N | 2206 | -0- | -0- | -0- | 2176 | 2 | 30 | 9 | N | 27 | | | | | 107 |

TOTAL GAS PROD: 22,286 TOTAL CONDENSATE PROD: 245

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SCHWARTZ WELL #: 1 RRCID -> 243782 COMPL. DATE 10/20/2009 TOTAL DEPTH 11824 PERF. 7648 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 43 |
| 02 | 521 | N | 521 | -0- | -0- | -0- | 512 | 2 | 9 | 9 | N | 8 | | | | | 51 |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 512 | 2 | 15 | 9 | N | 14 | | | | | 65 |
| 04 | 706 | N | 706 | -0- | -0- | -0- | 678 | 2 | 28 | 9 | N | 25 | | | | | 90 |
| 05 | 1545 | N | 1545 | -0- | -0- | -0- | 1537 | 2 | 8 | 9 | N | 7 | | | | | 97 |
| 06 | 1020 | N | 1020 | -0- | -0- | -0- | 1014 | 2 | 6 | 9 | N | 5 | | | | | 102 |
| 07 | 1390 | N | 1390 | -0- | -0- | -0- | 1370 | 2 | 20 | 9 | N | 18 | | | | | 120 |
| 08 | 1607 | N | 1607 | -0- | -0- | -0- | 1605 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 09 | 1251 | N | 1251 | -0- | -0- | -0- | 1234 | 2 | 17 | 9 | N | 15 | | | | | 137 |
| 10 | 1395 | N | 1322 | -0- | -73 | -0- | 1293 | 2 | 29 | 9 | N | 26 | | | | | 163 |
| 11 | 1560 | N | 664 | -0- | -896 | -0- | 657 | 2 | 7 | 9 | N | 6 | | | | | 169 |
| 12 | 1302 | N | 1014 | -0- | -288 | -0- | 1011 | 2 | 3 | 9 | N | 3 | | | | | 172 |

TOTAL GAS PROD: 11,957 TOTAL CONDENSATE PROD: 129

BOLES WELL #: 9 RRCID -> 246796 COMPL. DATE 10/23/2008 TOTAL DEPTH 11400 PERF. 7958 - 8108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | 102 |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | 102 |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | 102 |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 102 |
| 05 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | 102 |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 102 |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | 102 |
| 08 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 102 |
| 09 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | 102 |
| 10 | 1191 | N | 1191 | -0- | -0- | -0- | 1188 | 2 | 3 | 9 | N | 3 | | | | | 105 |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 105 |
| *12 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 7,397 TOTAL CONDENSATE PROD: 3

GARRISON WELL #: 3 RRCID -> 255869 COMPL. DATE 09/20/2011 TOTAL DEPTH 11926 PERF. 7399 - 8686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7998 | X | 6772 | -0- | -1226 | -0- | 6772 | 2 | | | N | -0- | | | | | 23 |
| 02 | DLQ G-10 | | 7502 | -0- | 7502 | 7502 | 7502 | 2 | | | N | -0- | | | | | 23 |
| 03 | DLQ G-10 | | 7507 | -0- | 7507 | 15009 | 7507 | 2 | | | N | -0- | | | | | 23 |
| 04 | 16686 | X | 1677 | -0- | -15009 | -0- | 1677 | 2 | | | N | -0- | | | | | 23 |
| 05 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | 23 |
| 06 | 8040 | X | 1182 | -0- | -6858 | -0- | 1182 | 2 | | | N | -0- | | | | | 23 |
| 07 | 8308 | X | 1327 | -0- | -6981 | -0- | 1327 | 2 | | | N | -0- | | | | | 23 |
| 08 | 7502 | X | 1326 | -0- | -6176 | -0- | 1320 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 09 | 1680 | X | 1547 | -0- | -133 | -0- | 1547 | 2 | | | N | -0- | | | | | 28 |
| 10 | 1884 | X | 1884 | -0- | -0- | -0- | 1873 | 2 | 11 | 9 | N | 10 | | | | | 38 |
| 11 | 5817 | X | 5817 | -0- | -0- | -0- | 5753 | 2 | 64 | 9 | N | 58 | | | | | 96 |
| *12 | 6177 | X | 6177 | -0- | -0- | -0- | 6119 | 2 | 58 | 9 | N | 53 | | | | | 149 |

TOTAL GAS PROD: 44,278 TOTAL CONDENSATE PROD: 126

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
TEMPLE WELL #: 1 RRCID -> 222963 COMPL. DATE 11/01/2006 TOTAL DEPTH 9460 PERF. 8572 - 8928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 767 | -0- | -132 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 02 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 833 | -0- | -4 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 04 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 694 | -0- | -205 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 797 | -0- | -71 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 619 | -0- | -63 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 09 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 10 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| *12 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,492 TOTAL CONDENSATE PROD: -0-

WILLIAMSON WELL #: 1 RRCID -> 228279 COMPL. DATE 04/12/2007 TOTAL DEPTH 9211 PERF. 8618 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 415 | -0- | -33 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 440 | -0- | -130 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 463 | -0- | -2 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 439 | -0- | -11 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 412 | -0- | -53 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 434 | -0- | -31 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 410 | -0- | -40 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 317 | -0- | -86 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 393 | -0- | -27 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| *12 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,187 TOTAL CONDENSATE PROD: -0-

CCI GULF COAST UPSTREAM LLC 120027
HART, MAX W., JR. GAS UNIT WELL #: 4 RRCID -> 171748 COMPL. DATE 06/06/2006 TOTAL DEPTH 6900 PERF. 6700 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEEP ROCK RESOURCES, INC. 209651
TAYLOR, LEON F. WELL #: 1 RRCID -> 158117 COMPL. DATE 05/16/1996 TOTAL DEPTH 9200 PERF. 8622 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER GAS UNIT WELL #: 1 RRCID -> 168155 COMPL. DATE 03/09/1998 TOTAL DEPTH 8530 PERF. 8100 - 8436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 317 | -0- | -210 | -0- | 317 | 2 | | | N | -0- | | | | | 7 |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | 7 |
| 03 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | 7 |
| 04 | 499 | N | 499 | -0- | -0- | -0- | 455 | 2 | 44 | 9 | N | 40 | | | | | 47 |
| 05 | 527 | N | 437 | -0- | -90 | -0- | 437 | 2 | | | N | -0- | | | | | 47 |
| 06 | 510 | N | 408 | -0- | -102 | -0- | 408 | 1 | | | N | -0- | | | | | 47 |
| 07 | 527 | N | 377 | -0- | -150 | -0- | 377 | 2 | | | N | -0- | | | | | 47 |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | 47 |
| 09 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 47 |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | 47 |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | 47 |
| 12 | 620 | N | 453 | -0- | -167 | -0- | 453 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 5,516 TOTAL CONDENSATE PROD: 40

STANALAND WELL #: 1 RRCID -> 195068 COMPL. DATE 05/30/2003 TOTAL DEPTH 9211 PERF. 8212 - 8806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | N | -0- | | | | | 135 |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 2 | | | N | -0- | | | | | 135 |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 8 | 2 | 33 | 9 | N | 30 | 155 | 1 | | | 10 |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 14 | 2 | 22 | 9 | N | 20 | | | | | 30 |
| 05 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 30 |
| 06 | 30 | N | 5 | -0- | -25 | -0- | 5 | 1 | | | N | -0- | | | | | 30 |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | 30 |
| 08 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | | | 30 |
| 09 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | 30 |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 30 |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 30 |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 254 TOTAL CONDENSATE PROD: 50

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEEP ROCK RESOURCES, INC. //CONT.// 209651
TAYLOR WELL #: 2 RRCID -> 203196 COMPL. DATE 04/24/2004 TOTAL DEPTH 9004 PERF. 8043 - 8737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 67 | -0- | -157 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 140 | -0- | -201 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 182 | -0- | -328 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 114 | -0- | -36 | -0- | 114 | 1 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 95 | -0- | -91 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 104 | -0- | -113 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 10 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 11 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| *12 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,323 TOTAL CONDENSATE PROD: -0-

STANALAND WELL #: 2 RRCID -> 245530 COMPL. DATE 04/11/2008 TOTAL DEPTH 8990 PERF. 8099 - 8683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1594 | -0- | -80 | -0- | 1594 | 2 | | | N | -0- | | | | | 60 |
| 02 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 2 | | | N | -0- | | | | | 60 |
| 03 | 1860 | N | 454 | -0- | -1406 | -0- | 388 | 2 | 66 | 9 | N | 60 | | | | | 120 |
| 04 | 2667 | N | 2667 | -0- | -0- | -0- | 2634 | 2 | 33 | 9 | N | 30 | | | | | 150 |
| 05 | 1984 | N | 1489 | -0- | -495 | -0- | 1489 | 2 | | | N | -0- | | | | | 150 |
| 06 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 1 | | | N | -0- | | | | | 150 |
| 07 | 2325 | N | 1582 | -0- | -743 | -0- | 1570 | 2 | 12 | 9 | N | 11 | 155 | 1 | | | 6 |
| 08 | 1488 | N | 1192 | -0- | -296 | -0- | 1192 | 2 | | | N | -0- | | | | | 6 |
| 09 | 1860 | N | 708 | -0- | -1152 | -0- | 708 | 2 | | | N | -0- | | | | | 6 |
| 10 | 1581 | N | 535 | -0- | -1046 | -0- | 535 | 2 | | | N | -0- | | | | | 6 |
| 11 | 1140 | N | 245 | -0- | -895 | -0- | 245 | 2 | | | N | -0- | | | | | 6 |
| *12 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 15,122 TOTAL CONDENSATE PROD: 101

TAYLOR WELL #: 3 RRCID -> 250257 COMPL. DATE 04/24/2009 TOTAL DEPTH 9070 PERF. 8155 - 8935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 72 | 1 | | | 11 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEEP ROCK RESOURCES, INC. //CONT.// 209651
TAYLOR WELL #: 4 RRCID -> 259576 COMPL. DATE 04/23/2010 TOTAL DEPTH 9003 PERF. 8164 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 138 | -0- | -947 | -0- | 138 | 2 | | | N | -0- | | | | | 55 |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 55 |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 55 |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 2 | | | N | -0- | | | | | 55 |
| 05 | 1756 | N | 1756 | -0- | -0- | -0- | 1756 | 2 | | | N | -0- | | | | | 55 |
| 06 | 269 | N | 269 | -0- | -0- | -0- | 269 | 1 | | | N | -0- | | | | | 55 |
| 07 | 1736 | N | 213 | -0- | -1523 | -0- | 134 | 2 | 79 | 9 | N | 72 | 107 | 1 | | | 20 |
| 08 | 1767 | N | 330 | -0- | -1437 | -0- | 330 | 2 | | | N | -0- | | | | | 20 |
| 09 | 270 | N | 128 | -0- | -142 | -0- | 128 | 2 | | | N | -0- | | | | | 20 |
| 10 | 217 | N | 109 | -0- | -108 | -0- | 109 | 2 | | | N | -0- | | | | | 20 |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | 20 |
| *12 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 5,515 TOTAL CONDENSATE PROD: 72

DUAL PRODUCTION PARTNERS, LLC 229385
JASPAR GAS UNIT WELL #: 1 RRCID -> 116044 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 6842 - 6871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENERQUEST CORPORATION 252059
LITTLE TERESA WELL #: 1 RRCID -> 226111 COMPL. DATE 10/17/2006 TOTAL DEPTH 9460 PERF. 7370 - 9293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 944 | N | 944 | -0- | -0- | -0- | 70<br>28 | 1<br>9 | 846 | 2 | N | 25 | | | | | 165 |
| 02 | 839 | N | 839 | -0- | -0- | -0- | 67<br>34 | 1<br>9 | 738 | 2 | N | 31 | 154 | 1 | | | 42 |
| 03 | 1054 | N | 962 | -0- | -92 | -0- | 69<br>28 | 1<br>9 | 865 | 2 | N | 25 | | | | | 67 |
| 04 | 900 | N | 406 | -0- | -494 | -0- | 28<br>31 | 1<br>9 | 347 | 2 | N | 28 | | | | | 95 |
| 05 | 930 | N | 341 | -0- | -589 | -0- | 23<br>31 | 1<br>9 | 287 | 2 | N | 28 | | | | | 123 |
| 06 | 930 | N | 356 | -0- | -574 | -0- | 25<br>24 | 1<br>9 | 307 | 2 | N | 22 | | | | | 145 |
| 07 | 755 | N | 755 | -0- | -0- | -0- | 56 | 1 | 699 | 2 | N | -0- | | | | | 145 |
| 08 | 1167 | N | 1167 | -0- | -0- | -0- | 82<br>64 | 1<br>9 | 1021 | 2 | N | 58 | | | | | 203 |
| 09 | 928 | N | 928 | -0- | -0- | -0- | 66<br>42 | 1<br>9 | 820 | 2 | N | 38 | 153 | 1 | | | 88 |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 48<br>40 | 1<br>9 | 595 | 2 | N | 36 | | | | | 124 |
| *11 | 1205 | N | 1205 | -0- | -0- | -0- | 87<br>33 | 1<br>9 | 1085 | 2 | N | 30 | | | | | 154 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 8,586 TOTAL CONDENSATE PROD: 321

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
MAY, LOLLIE WELL #: 1 RRCID -> 227339 COMPL. DATE 03/10/2011 TOTAL DEPTH 9470 PERF. 7194 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 57 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | 115 | | | | | 172 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | N | 1 | | | | | 173 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 16 | -0- | -104 | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | 173 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |

TOTAL GAS PROD: 215 TOTAL CONDENSATE PROD: 116

AMY GAIL WELL #: 1 RRCID -> 230796 COMPL. DATE 03/29/2007 TOTAL DEPTH 9177 PERF. 7740 - 8780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE TERESA WELL #: 2 RRCID -> 235942 COMPL. DATE 12/13/2007 TOTAL DEPTH 9269 PERF. 7118 - 9098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC 423834
SACHTLEBEN GAS UNIT WELL #: 2 RRCID -> 226958 COMPL. DATE 03/02/2007 TOTAL DEPTH 8752 PERF. 7105 - 8284

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 761 | -0- | -14 | -0- | 753 | 2 | 8 | 9 | N | 7 | | | | | 40 |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 40 |
| 03 | 744 | N | 651 | -0- | -93 | -0- | 651 | 2 | | | N | -0- | | | | | 40 |
| 04 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | 40 |
| 05 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | 40 |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | 40 |
| 07 | 992 | N | 623 | -0- | -369 | -0- | 623 | 2 | | | N | -0- | | | | | 40 |
| 08 | 992 | N | 714 | -0- | -278 | -0- | 714 | 2 | | | N | -0- | | | | | 40 |
| 09 | 831 | N | 831 | -0- | -0- | -0- | 820 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| 10 | 786 | N | 786 | -0- | -0- | -0- | 767 | 2 | 19 | 9 | N | 17 | | | | | 67 |
| 11 | 902 | N | 902 | -0- | -0- | -0- | 888 | 2 | 14 | 9 | N | 13 | | | | | 80 |
| 12 | 868 | N | 648 | -0- | -220 | -0- | 638 | 2 | 10 | 9 | N | 9 | | | | | 89 |

TOTAL GAS PROD: 9,365 TOTAL CONDENSATE PROD: 56

BOLES WELL #: 1 RRCID -> 239078 COMPL. DATE 06/09/2008 TOTAL DEPTH 11757 PERF. 7615 - 7834

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 2925 | -0- | -1911 | -0- | 2811 | 2 | 114 | 9 | N | 104 | 182 | 1 | | | 112 |
| 02 | 4284 | X | 3468 | -0- | -816 | -0- | 3468 | 2 | | | N | -0- | | | | | 112 |
| 03 | 4743 | X | 3652 | -0- | -1091 | -0- | 3514 | 2 | 138 | 9 | N | 125 | 185 | 1 | | | 52 |
| 04 | 4050 | X | 3202 | -0- | -848 | -0- | 3190 | 2 | 12 | 9 | N | 11 | | | | | 63 |
| 05 | 4185 | X | 2736 | -0- | -1449 | -0- | 2587 | 2 | 149 | 9 | N | 135 | 181 | 1 | | | 17 |
| 06 | 3720 | X | 2918 | -0- | -802 | -0- | 2884 | 2 | 34 | 9 | N | 31 | | | | | 48 |
| 07 | 3844 | X | 2278 | -0- | -1566 | -0- | 2235 | 2 | 43 | 9 | N | 39 | | | | | 87 |
| 08 | 3658 | X | 2959 | -0- | -699 | -0- | 2959 | 2 | | | N | -0- | | | | | 87 |
| 09 | 3210 | X | 3081 | -0- | -129 | -0- | 2970 | 2 | 111 | 9 | N | 101 | 176 | 1 | | | 12 |
| 10 | 3162 | X | 3162 | -0- | -0- | -0- | 3095 | 2 | 67 | 9 | N | 61 | | | | | 73 |
| 11 | 2955 | X | 2955 | -0- | -0- | -0- | 2955 | 2 | | | N | -0- | | | | | 73 |
| 12 | 3193 | X | 2981 | -0- | -212 | -0- | 2929 | 2 | 52 | 9 | N | 47 | | | | | 120 |

TOTAL GAS PROD: 36,317 TOTAL CONDENSATE PROD: 654

KEY ENERGY SERVICES, LLC 458534
PETERSON, T. M. WELL #: 1 RRCID -> 077148 COMPL. DATE N/A TOTAL DEPTH 6976 PERF. 6818 - 6888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
M. E. OPERATING & SERVICES, INC. 518265
RICE WELL #: 2 RRCID -> 262308 COMPL. DATE 05/06/2011 TOTAL DEPTH 6618 PERF. 6618 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 274 | -0- | -408 | -0- | 253 | 2 | 21 | 9 | N | 19 | | | | | 55 |
| 02 | 588 | N | 373 | -0- | -215 | -0- | 351 | 2 | 22 | 9 | N | 20 | | | | | 75 |
| 03 | 527 | N | 521 | -0- | -6 | -0- | 480 | 2 | 41 | 9 | N | 37 | | | | | 112 |
| 04 | 554 | N | 554 | -0- | -0- | -0- | 540 | 2 | 14 | 9 | N | 13 | | | | | 125 |
| 05 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 125 |
| 06 | 561 | N | 561 | -0- | -0- | -0- | 539 | 2 | 22 | 9 | N | 20 | | | | | 145 |
| 07 | 558 | N | 485 | -0- | -73 | -0- | 483 | 2 | 2 | 9 | N | 2 | | | | | 147 |
| 08 | 527 | N | 341 | -0- | -186 | -0- | 338 | 2 | 3 | 9 | N | 3 | | | | | 150 |
| 09 | 570 | N | 118 | -0- | -452 | -0- | 118 | 2 | | | N | -0- | | | | | 150 |
| 10 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 150 |
| 11 | 330 | N | 82 | -0- | -248 | -0- | 82 | 2 | | | N | -0- | | | | | 150 |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 4,028 TOTAL CONDENSATE PROD: 114

O'BENCO, INC. 617512
NIX, BILLIE WELL #: 1 RRCID -> 214069 COMPL. DATE 12/12/2014 TOTAL DEPTH 9800 PERF. 6295 - 6334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 10 | 65 | 1 | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 10

SND OPERATING, L.L.C. 797127
FOSHEE GAS UNIT WELL #: 1 RRCID -> 077149 COMPL. DATE 08/16/1977 TOTAL DEPTH 8500 PERF. 7785 - 7795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HARTT GAS UNIT WELL #: 1 RRCID -> 097203 COMPL. DATE 11/01/2007 TOTAL DEPTH 9095 PERF. 7681 - 8547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | 56 |
| 02 | 168 | N | 113 | -0- | -55 | -0- | 113 | 2 | | | N | -0- | | | | | 56 |
| 03 | 186 | N | 140 | -0- | -46 | -0- | 140 | 2 | | | N | -0- | | | | | 56 |
| 04 | 180 | N | 152 | -0- | -28 | -0- | 152 | 2 | | | N | -0- | | | | | 56 |
| 05 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 56 |
| 06 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | 56 |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 56 |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 56 |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 56 |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 236 | 2 | 22 | 9 | N | 20 | | | | | 76 |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 76 |
| *12 | 263 | N | 263 | -0- | -0- | -0- | 260 | 2 | 3 | 9 | N | 3 | | | | | 79 |

TOTAL GAS PROD: 2,107 TOTAL CONDENSATE PROD: 23

FOSHEE, A.M. WELL #: 1A RRCID -> 102202 COMPL. DATE 10/01/2005 TOTAL DEPTH 9993 PERF. 7635 - 9912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 80 |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 80 |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 80 |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 80 |
| 05 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | 80 |
| 06 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | 80 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 400 | N | 400 | -0- | -0- | -0- | 397 | 2 | 3 | 9 | N | 3 | | | | | 83 |
| 10 | 918 | N | 918 | -0- | -0- | -0- | 912 | 2 | 6 | 9 | N | 5 | | | | | 88 |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 88 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 1,717 TOTAL CONDENSATE PROD: 8

DEWS, CARLOS UNIT WELL #: 1A RRCID -> 105502 COMPL. DATE 08/27/1982 TOTAL DEPTH 11500 PERF. 8518 - 8847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE GAS UNIT WELL #: 2 L RRCID -> 109597 COMPL. DATE 03/01/1984 TOTAL DEPTH 8853 PERF. 8046 - 8501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 68 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETERSON GAS UNIT WELL #: 2 RRCID -> 113433 COMPL. DATE 10/25/1984 TOTAL DEPTH 9304 PERF. 7760 - 7814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CURBOW, W. D. WELL #: 1 RRCID -> 114155 COMPL. DATE 10/01/2005 TOTAL DEPTH 10296 PERF. 7836 - 8684

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 393 | -0- | -165 | -0- | 393 | 2 | | | N | -0- | | | | 47 |
| 02 | 476 | N | 404 | -0- | -72 | -0- | 404 | 2 | | | N | -0- | | | | 47 |
| 03 | 566 | N | 566 | -0- | -0- | -0- | 563 | 2 | 3 | 9 | N | 3 | | | | 50 |
| 04 | 568 | N | 568 | -0- | -0- | -0- | 566 | 2 | 2 | 9 | N | 2 | | | | 52 |
| 05 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | 52 |
| 06 | 540 | N | 511 | -0- | -29 | -0- | 505 | 2 | 6 | 9 | N | 5 | | | | 57 |
| 07 | 760 | N | 760 | -0- | -0- | -0- | 753 | 2 | 7 | 9 | N | 6 | | | | 63 |
| 08 | 736 | N | 736 | -0- | -0- | -0- | 728 | 2 | 8 | 9 | N | 7 | | | | 70 |
| 09 | 1070 | N | 1070 | -0- | -0- | -0- | 1068 | 2 | 2 | 9 | N | 2 | | | | 72 |
| 10 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | 72 |
| 11 | 720 | N | 715 | -0- | -5 | -0- | 712 | 2 | 3 | 9 | N | 3 | | | | 75 |
| *12 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | 75 |

TOTAL GAS PROD: 8,063 TOTAL CONDENSATE PROD: 28

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
LAND, B. M. GAS UNIT WELL #: 1 RRCID -> 115876 COMPL. DATE 01/16/2008 TOTAL DEPTH 10181 PERF. 7726 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 60 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANGHORN, M. M. WELL #: 1 RRCID -> 116334 COMPL. DATE 04/13/1985 TOTAL DEPTH 10153 PERF. 7676 - 7728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 2 | | | N | -0- | | | | | 62 |
| 02 | 1400 | N | 1302 | -0- | -98 | -0- | 1302 | 2 | | | N | -0- | | | | | 62 |
| 03 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 2 | | | N | -0- | | | | | 62 |
| 04 | 1680 | N | 1601 | -0- | -79 | -0- | 1601 | 2 | | | N | -0- | | | | | 62 |
| 05 | 1457 | N | 1337 | -0- | -120 | -0- | 1337 | 2 | | | N | -0- | | | | | 62 |
| 06 | 1800 | N | 1370 | -0- | -430 | -0- | 1370 | 2 | | | N | -0- | | | | | 62 |
| 07 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | 62 |
| 08 | 1434 | N | 1434 | -0- | -0- | -0- | 1401 | 2 | 33 | 9 | N | 30 | | | | | 92 |
| 09 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | 92 |
| 10 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 2 | | | N | -0- | | | | | 92 |
| 11 | 1619 | N | 1619 | -0- | -0- | -0- | 1619 | 2 | | | N | -0- | | | | | 92 |
| *12 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 2 | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: 18,544 TOTAL CONDENSATE PROD: 30

STONE FORT NATIONAL BANK WELL #: 1 RRCID -> 116536 COMPL. DATE 04/15/1985 TOTAL DEPTH 7855 PERF. 7578 - 7640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
COHEN WELL #: 1 RRCID -> 150291 COMPL. DATE 03/05/1994 TOTAL DEPTH 8605 PERF. 8167 - 8262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CASE, EMMETT GAS UNIT WELL #: 1 RRCID -> 150840 COMPL. DATE 06/07/1994 TOTAL DEPTH 11516 PERF. 8720 - 8902

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 N | 623 | -0- | -121 | -0- | 623 | 2 | N | -0- | | | | 77 |
| 02 | 672 N | 627 | -0- | -45 | -0- | 616 | 2 11 9 | N | 10 | | | | 87 |
| 03 | 682 N | 672 | -0- | -10 | -0- | 669 | 2 3 9 | N | 3 | | | | 90 |
| 04 | 607 N | 607 | -0- | -0- | -0- | 605 | 2 2 9 | N | 2 | | | | 92 |
| 05 | 682 N | 626 | -0- | -56 | -0- | 625 | 2 1 9 | N | 1 | | | | 93 |
| 06 | 660 N | 660 | -0- | -0- | -0- | 660 | 2 | N | -0- | | | | 93 |
| 07 | 679 N | 679 | -0- | -0- | -0- | 679 | 2 | N | -0- | | | | 93 |
| 08 | 668 N | 668 | -0- | -0- | -0- | 667 | 2 1 9 | N | 1 | 62 | 1 | | 32 |
| 09 | 652 N | 652 | -0- | -0- | -0- | 652 | 2 | N | -0- | | | | 32 |
| 10 | 682 N | 644 | -0- | -38 | -0- | 644 | 2 | N | -0- | | | | 32 |
| 11 | 660 N | 643 | -0- | -17 | -0- | 643 | 2 | N | -0- | | | | 32 |
| 12 | 682 N | 677 | -0- | -5 | -0- | 677 | 2 | N | -0- | | | | 32 |

TOTAL GAS PROD: 7,778 TOTAL CONDENSATE PROD: 17

MAST, A.T. ETAL J.J. GAS UNIT WELL #: 1 RRCID -> 158024 COMPL. DATE 02/17/1996 TOTAL DEPTH 10170 PERF. 7872 - 7880

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 27 | 7 | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MCFADDIN "B" WELL #: 2ST RRCID -> 159721 COMPL. DATE 07/30/1996 TOTAL DEPTH 8240 PERF. 6672 - 6679

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 17 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADSHAW GAS UNIT WELL #: 1 RRCID -> 159761 COMPL. DATE 07/30/1996 TOTAL DEPTH 8710 PERF. 6987 - 6991

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIMER, JOHN P. WELL #: 1 RRCID -> 164090 COMPL. DATE 02/13/1997 TOTAL DEPTH 10230 PERF. 7778 - 7788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MARY BETH WELL #: 1 RRCID -> 166373 COMPL. DATE 04/04/2014 TOTAL DEPTH 7870 PERF. 4052 - 4283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DELONEY, FAYE BIRDWELL WELL #: 1 RRCID -> 171529 COMPL. DATE 11/13/1998 TOTAL DEPTH 9300 PERF. 7950 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 81 | 7 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS GAS UNIT WELL #: 1 RRCID -> 173357 COMPL. DATE 02/14/1999 TOTAL DEPTH 9300 PERF. 7654 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 390 | -0- | -75 | -0- | 390 | 2 | | | N | -0- | | | | | 62 |
| 02 | 392 | N | 335 | -0- | -57 | -0- | 335 | 2 | | | N | -0- | | | | | 62 |
| 03 | 403 | N | 301 | -0- | -102 | -0- | 301 | 2 | | | N | -0- | | | | | 62 |
| 04 | 390 | N | 368 | -0- | -22 | -0- | 368 | 2 | | | N | -0- | | | | | 62 |
| 05 | 372 | N | 370 | -0- | -2 | -0- | 370 | 2 | | | N | -0- | | | | | 62 |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 62 |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 62 |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 62 |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 62 |
| 10 | 372 | N | 327 | -0- | -45 | -0- | 327 | 2 | | | N | -0- | | | | | 62 |
| 11 | 360 | N | 337 | -0- | -23 | -0- | 337 | 2 | | | N | -0- | | | | | 62 |
| *12 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 4,157 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FLORENE WELL #: 1 RRCID -> 173996 COMPL. DATE 03/27/1999 TOTAL DEPTH 9300 PERF. 7637 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 41 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGHT, N. G. GAS UNIT WELL #: 1 RRCID -> 175471 COMPL. DATE 04/01/2002 TOTAL DEPTH 10034 PERF. 7904 - 8610

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 52 |
| 02 | 12 | N | 10 | -0- | -2 | -0- | 10 | 2 | | | N | -0- | | | | | 52 |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | 52 |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 48 | 2 | N | -0- | | | | | 52 |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 2 | 1 | 50 | 2 | N | -0- | | | | | 52 |
| 06 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 52 |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 52 |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 52 |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 52 |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 52 |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 52 |
| 12 | 279 | N | 15 | -0- | -264 | -0- | 15 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 1,692 TOTAL CONDENSATE PROD: -0-

ADAMS GAS UNIT WELL #: 2 RRCID -> 179816 COMPL. DATE 08/17/2000 TOTAL DEPTH 8860 PERF. 7663 - 8616

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1134 | -0- | -44 | -0- | 1131 | 2 | 3 | 9 | N | 3 | 12 | 5 | | | 152 |
| 02 | 1008 | N | 971 | -0- | -37 | -0- | 971 | 2 | | | N | -0- | | | | | 152 |
| 03 | 1116 | N | 1051 | -0- | -65 | -0- | 1051 | 2 | | | N | -0- | | | | | 152 |
| 04 | 1110 | N | 995 | -0- | -115 | -0- | 994 | 2 | 1 | 9 | N | 1 | 129 | 1 | | | 24 |
| 05 | 1085 | N | 1013 | -0- | -72 | -0- | 1009 | 2 | 4 | 9 | N | 4 | | | | | 28 |
| 06 | 1020 | N | 1001 | -0- | -19 | -0- | 1001 | 2 | | | N | -0- | | | | | 28 |
| 07 | 1022 | N | 1022 | -0- | -0- | -0- | 1021 | 2 | 1 | 9 | N | 1 | | | | | 29 |
| 08 | 1023 | N | 994 | -0- | -29 | -0- | 994 | 2 | | | N | -0- | | | | | 29 |
| 09 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | 29 |
| 10 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | N | -0- | | | | | 29 |
| 11 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | 29 |
| *12 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 12,332 TOTAL CONDENSATE PROD: 9

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FREE, R. H. WELL #: 1 RRCID -> 181269 COMPL. DATE 01/18/2001 TOTAL DEPTH 8800 PERF. 7015 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS GAS UNIT WELL #: 3 RRCID -> 181378 COMPL. DATE 02/24/2001 TOTAL DEPTH 9000 PERF. 8012 - 8757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 144 | -0- | -11 | -0- | 138 | 2 | 6 | 9 | N | 5 | | | | | 12 |
| 02 | 168 | N | 132 | -0- | -36 | -0- | 132 | 2 | | | N | -0- | | | | | 12 |
| 03 | 186 | N | 112 | -0- | -74 | -0- | 112 | 2 | | | N | -0- | | | | | 12 |
| 04 | 150 | N | 107 | -0- | -43 | -0- | 107 | 2 | | | N | -0- | | | | | 12 |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 157 | 2 | 39 | 9 | N | 35 | | | | | 47 |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 250 | 2 | 11 | 9 | N | 10 | | | | | 57 |
| 07 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 57 |
| 08 | 186 | N | 147 | -0- | -39 | -0- | 147 | 2 | | | N | -0- | | | | | 57 |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 57 |
| 10 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | N | -0- | | | | | 57 |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 57 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 1,918 TOTAL CONDENSATE PROD: 50

FOSHEE, A.M. WELL #: 3 RRCID -> 182496 COMPL. DATE 05/22/2001 TOTAL DEPTH 8900 PERF. 7960 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
CRAWFORD WELL #: 1 RRCID -> 182721 COMPL. DATE 04/01/2003 TOTAL DEPTH 8900 PERF. 7639 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 949 | -0- | -632 | -0- | 949 | 2 | | | N | -0- | | | | | 187 |
| 02 | 1512 | N | 809 | -0- | -703 | -0- | 809 | 2 | | | N | -0- | | | | | 187 |
| 03 | 1144 | N | 1144 | -0- | -0- | -0- | 1111 | 2 | 33 | 9 | N | 30 | | | | | 217 |
| 04 | 2051 | N | 2051 | -0- | -0- | -0- | 1964 | 2 | 87 | 9 | N | 79 | 161 | 1 | | | 135 |
| 05 | 1850 | N | 1850 | -0- | -0- | -0- | 1805 | 2 | 45 | 9 | N | 41 | | | | | 176 |
| 06 | 1725 | N | 1725 | -0- | -0- | -0- | 1694 | 2 | 31 | 9 | N | 28 | 162 | 1 | | | 42 |
| 07 | 1720 | N | 1720 | -0- | -0- | -0- | 1692 | 2 | 28 | 9 | N | 25 | | | | | 67 |
| 08 | 1860 | N | 1534 | -0- | -326 | -0- | 1534 | 2 | | | N | -0- | | | | | 67 |
| 09 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | 67 |
| 10 | 1705 | N | 875 | -0- | -830 | -0- | 875 | 2 | | | N | -0- | | | | | 67 |
| 11 | 1470 | N | 811 | -0- | -659 | -0- | 811 | 2 | | | N | -0- | | | | | 67 |
| *12 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 15,447 TOTAL CONDENSATE PROD: 203

ADAMS GAS UNIT WELL #: 4 RRCID -> 183031 COMPL. DATE 05/24/2001 TOTAL DEPTH 8950 PERF. 7670 - 8718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2816 | N | 2816 | -0- | -0- | -0- | 2719 | 2 | 97 | 9 | N | 88 | | | | | 130 |
| 02 | 2478 | N | 2478 | -0- | -0- | -0- | 2454 | 2 | 24 | 9 | N | 22 | | | | | 152 |
| 03 | 2728 | N | 2728 | -0- | -0- | -0- | 2714 | 2 | 14 | 9 | N | 13 | | | | | 165 |
| 04 | 2721 | N | 2721 | -0- | -0- | -0- | 2697 | 2 | 24 | 9 | N | 22 | 135 | 1 | | | 52 |
| 05 | 2869 | N | 2869 | -0- | -0- | -0- | 2828 | 2 | 41 | 9 | N | 37 | | | | | 89 |
| 06 | 2557 | N | 2557 | -0- | -0- | -0- | 2546 | 2 | 11 | 9 | N | 10 | | | | | 99 |
| 07 | 2934 | N | 2934 | -0- | -0- | -0- | 2903 | 2 | 31 | 9 | N | 28 | | | | | 127 |
| 08 | 2899 | N | 2899 | -0- | -0- | -0- | 2859 | 2 | 40 | 9 | N | 36 | 111 | 1 | | | 52 |
| 09 | 2851 | N | 2851 | -0- | -0- | -0- | 2811 | 2 | 40 | 9 | N | 36 | | | | | 88 |
| 10 | 2695 | N | 2695 | -0- | -0- | -0- | 2695 | 2 | | | N | -0- | | | | | 88 |
| 11 | 2195 | N | 2195 | -0- | -0- | -0- | 2195 | 2 | | | N | -0- | 74 | 1 | | | 14 |
| *12 | 2111 | N | 2111 | -0- | -0- | -0- | 2103 | 2 | 8 | 9 | N | 7 | | | | | 21 |

TOTAL GAS PROD: 31,854 TOTAL CONDENSATE PROD: 299

SCROGGINS GAS UNIT WELL #: 1 RRCID -> 185768 COMPL. DATE 11/04/2001 TOTAL DEPTH 9050 PERF. 8087 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1740 | N | 1740 | -0- | -0- | -0- | 1726 | 2 | 14 | 9 | N | 13 | | | | | 105 |
| 02 | 1568 | N | 1310 | -0- | -258 | -0- | 1308 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 03 | 1839 | N | 1839 | -0- | -0- | -0- | 1816 | 2 | 23 | 9 | N | 21 | | | | | 128 |
| 04 | 1878 | N | 1878 | -0- | -0- | -0- | 1867 | 2 | 11 | 9 | N | 10 | | | | | 138 |
| 05 | 1819 | N | 1819 | -0- | -0- | -0- | 1802 | 2 | 17 | 9 | N | 15 | | | | | 153 |
| 06 | 1770 | N | 1611 | -0- | -159 | -0- | 1601 | 2 | 10 | 9 | N | 9 | | | | | 162 |
| 07 | 1842 | N | 1842 | -0- | -0- | -0- | 1828 | 2 | 14 | 9 | N | 13 | 153 | 1 | | | 22 |
| 08 | 1829 | N | 1727 | -0- | -102 | -0- | 1727 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 2 | | | N | -0- | | | | | 22 |
| 10 | 1829 | N | 1606 | -0- | -223 | -0- | 1586 | 2 | 20 | 9 | N | 18 | | | | | 40 |
| 11 | 1680 | N | 1527 | -0- | -153 | -0- | 1527 | 2 | | | N | -0- | | | | | 40 |
| *12 | 1895 | N | 1895 | -0- | -0- | -0- | 1895 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 20,401 TOTAL CONDENSATE PROD: 101

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
CURBOW, W. D. WELL #: 2 RRCID -> 185890 COMPL. DATE 08/14/2003 TOTAL DEPTH 9000 PERF. 8104 - 8164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 652 | -0- | -2355 | -0- | 240 | 1 | 412 | 2 | N | -0- | | | | | 138 |
| 02 | 2576 | N | 575 | -0- | -2001 | -0- | 210 | 1 | 365 | 2 | N | -0- | | | | | 138 |
| 03 | 1085 | N | 644 | -0- | -441 | -0- | 219 | 1 | 425 | 2 | N | -0- | | | | | 138 |
| 04 | 2238 | N | 2238 | -0- | -0- | -0- | 2219 | 2 | 19 | 9 | N | 17 | | | | | 155 |
| 05 | 3089 | N | 3089 | -0- | -0- | -0- | 3070 | 2 | 19 | 9 | N | 17 | | | | | 172 |
| 06 | 2903 | N | 2903 | -0- | -0- | -0- | 2902 | 2 | 1 | 9 | N | 1 | | | | | 173 |
| 07 | 2971 | N | 2971 | -0- | -0- | -0- | 2930 | 2 | 41 | 9 | N | 37 | | | | | 210 |
| 08 | 3038 | N | 2839 | -0- | -199 | -0- | 2838 | 2 | 1 | 9 | N | 1 | 171 | 1 | | | 40 |
| 09 | 2677 | N | 2677 | -0- | -0- | -0- | 2668 | 2 | 9 | 9 | N | 8 | | | | | 48 |
| 10 | 2976 | N | 2622 | -0- | -354 | -0- | 2620 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 11 | 2760 | N | 2524 | -0- | -236 | -0- | 2522 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 12 | 2759 | N | 2596 | -0- | -163 | -0- | 2576 | 2 | 20 | 9 | N | 18 | | | | | 70 |

TOTAL GAS PROD: 26,330 TOTAL CONDENSATE PROD: 103

CARO LUMBER GAS UNIT WELL #: 1 RRCID -> 186749 COMPL. DATE 12/21/2001 TOTAL DEPTH 9128 PERF. 7885 - 8970

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1689 | -0- | -16 | -0- | 1681 | 2 | 8 | 9 | N | 7 | | | | | 170 |
| 02 | 1540 | N | 1496 | -0- | -44 | -0- | 1487 | 2 | 9 | 9 | N | 8 | | | | | 178 |
| 03 | 1643 | N | 1582 | -0- | -61 | -0- | 1559 | 2 | 23 | 9 | N | 21 | 177 | 1 | | | 22 |
| 04 | 1620 | N | 1539 | -0- | -81 | -0- | 1528 | 2 | 11 | 9 | N | 10 | | | | | 32 |
| 05 | 1643 | N | 1381 | -0- | -262 | -0- | 1375 | 2 | 6 | 9 | N | 5 | | | | | 37 |
| 06 | 1530 | N | 1526 | -0- | -4 | -0- | 1519 | 2 | 7 | 9 | N | 6 | | | | | 43 |
| 07 | 1637 | N | 1637 | -0- | -0- | -0- | 1600 | 2 | 37 | 9 | N | 34 | | | | | 77 |
| 08 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 2 | | | N | -0- | | | | | 77 |
| 09 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | | | 77 |
| 10 | 1643 | N | 1570 | -0- | -73 | -0- | 1570 | 2 | | | N | -0- | | | | | 77 |
| 11 | 1530 | N | 1341 | -0- | -189 | -0- | 1341 | 2 | | | N | -0- | | | | | 77 |
| 12 | 1457 | N | 1411 | -0- | -46 | -0- | 1411 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 18,190 TOTAL CONDENSATE PROD: 91

STOKES, WILMA GAS UNIT WELL #: 1 RRCID -> 187284 COMPL. DATE 02/03/2002 TOTAL DEPTH 8875 PERF. 7699 - 8715

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 846 | -0- | -208 | -0- | 846 | 2 | | | N | -0- | | | | | 95 |
| 02 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | 95 |
| 03 | 930 | N | 786 | -0- | -144 | -0- | 756 | 2 | 30 | 9 | N | 27 | | | | | 122 |
| 04 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | 122 |
| 05 | 1258 | N | 1258 | -0- | -0- | -0- | 1256 | 2 | 2 | 9 | N | 2 | | | | | 124 |
| 06 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | 124 |
| 07 | 1285 | N | 1285 | -0- | -0- | -0- | 1274 | 2 | 11 | 9 | N | 10 | | | | | 134 |
| 08 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 2 | | | N | -0- | | | | | 134 |
| 09 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | | | | | 134 |
| 10 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | 100 | 1 | | | 34 |
| 11 | 1346 | N | 1346 | -0- | -0- | -0- | 1339 | 2 | 7 | 9 | N | 6 | | | | | 40 |
| *12 | 1399 | N | 1399 | -0- | -0- | -0- | 1373 | 2 | 26 | 9 | N | 24 | | | | | 64 |

TOTAL GAS PROD: 15,006 TOTAL CONDENSATE PROD: 69

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KEY WELL #: 1 RRCID -> 187977 COMPL. DATE 03/22/2002 TOTAL DEPTH 8990 PERF. 6722 - 6724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | 46 |
| 02 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 46 |
| 03 | 868 | N | 754 | -0- | -114 | -0- | 729 | 2 | 25 | 9 | N | 23 | | | | | 69 |
| 04 | 1149 | N | 1149 | -0- | -0- | -0- | 1143 | 2 | 6 | 9 | N | 5 | | | | | 74 |
| 05 | 1662 | N | 1662 | -0- | -0- | -0- | 1641 | 2 | 21 | 9 | N | 19 | | | | | 93 |
| 06 | 1635 | N | 1635 | -0- | -0- | -0- | 1618 | 2 | 17 | 9 | N | 15 | | | | | 108 |
| 07 | 1656 | N | 1656 | -0- | -0- | -0- | 1645 | 2 | 11 | 9 | N | 10 | | | | | 118 |
| 08 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 2 | | | N | -0- | | | | | 118 |
| 09 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 2 | | | N | -0- | 106 | 1 | | | 12 |
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 1715 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 11 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 2 | | | N | -0- | | | | | 13 |
| *12 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 16,879 TOTAL CONDENSATE PROD: 73

LUNSFORD GAS UNIT WELL #: 1 RRCID -> 188534 COMPL. DATE 03/07/2002 TOTAL DEPTH 8900 PERF. 7708 - 8752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 893 | -0- | -37 | -0- | 20 | 1 | 873 | 2 | N | -0- | 2 | 7 | | | 14 |
| 02 | 812 | N | 801 | -0- | -11 | -0- | 13 | 1 | 788 | 2 | N | -0- | | | | | 14 |
| 03 | 930 | N | 884 | -0- | -46 | -0- | 9 | 1 | 875 | 2 | N | -0- | | | | | 14 |
| 04 | 870 | N | 850 | -0- | -20 | -0- | 2 | 1 | 848 | 2 | N | -0- | | | | | 14 |
| 05 | 935 | N | 935 | -0- | -0- | -0- | 18 | 1 | 861 | 2 | N | 51 | | | | | 65 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 870 | N | 866 | -0- | -4 | -0- | 862 | 2 | 4 | 9 | N | 4 | | | | | 69 |
| 07 | 863 | N | 863 | -0- | -0- | -0- | 860 | 2 | 3 | 9 | N | 3 | | | | | 72 |
| 08 | 930 | N | 766 | -0- | -164 | -0- | 765 | 2 | 1 | 9 | N | 1 | 61 | 1 | | | 12 |
| 09 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 12 |
| 10 | 868 | N | 735 | -0- | -133 | -0- | 735 | 2 | | | N | -0- | | | | | 12 |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 751 | 2 | 11 | 9 | N | 10 | | | | | 22 |
| *12 | 927 | N | 927 | -0- | -0- | -0- | 881 | 2 | 46 | 9 | N | 42 | | | | | 64 |

TOTAL GAS PROD: 10,012 TOTAL CONDENSATE PROD: 111

MCKNIGHT WELL #: 1 RRCID -> 188717 COMPL. DATE 04/03/2002 TOTAL DEPTH 9034 PERF. 7762 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 598 | -0- | -84 | -0- | 586 | 2 | 12 | 9 | N | 11 | | | | | 196 |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | 196 |
| 03 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 196 |
| 04 | 570 | N | 538 | -0- | -32 | -0- | 534 | 2 | 4 | 9 | N | 4 | | | | | 200 |
| 05 | 589 | N | 549 | -0- | -40 | -0- | 512 | 2 | 37 | 9 | N | 34 | 163 | 1 | | | 71 |
| 06 | 570 | N | 494 | -0- | -76 | -0- | 490 | 2 | 4 | 9 | N | 4 | | | | | 75 |
| 07 | 463 | N | 463 | -0- | -0- | -0- | 456 | 2 | 7 | 9 | N | 6 | | | | | 81 |
| 08 | 558 | N | 492 | -0- | -66 | -0- | 484 | 2 | 8 | 9 | N | 7 | | | | | 88 |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 422 | 2 | 2 | 9 | N | 2 | | | | | 90 |
| 10 | 664 | N | 664 | -0- | -0- | -0- | 657 | 2 | 7 | 9 | N | 6 | | | | | 96 |
| 11 | 480 | N | 365 | -0- | -115 | -0- | 363 | 2 | 2 | 9 | N | 2 | | | | | 98 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: 5,716 TOTAL CONDENSATE PROD: 76

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SCROGGINS GAS UNIT WELL #: 2 RRCID -> 188863 COMPL. DATE 04/26/2002 TOTAL DEPTH 9070 PERF. 7852 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 450 | -0- | -108 | -0- | 450 | 2 | | | N | -0- | | | | | 201 |
| 02 | 532 | N | 478 | -0- | -54 | -0- | 472 | 2 | 6 | 9 | N | 5 | | | | | 206 |
| 03 | 527 | N | 436 | -0- | -91 | -0- | 415 | 2 | 21 | 9 | N | 19 | 191 | 1 | | | 34 |
| 04 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | 34 |
| 05 | 527 | N | 427 | -0- | -100 | -0- | 421 | 2 | 6 | 9 | N | 5 | | | | | 39 |
| 06 | 476 | N | 476 | -0- | -0- | -0- | 470 | 2 | 6 | 9 | N | 5 | | | | | 44 |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | 44 |
| 08 | 434 | N | 398 | -0- | -36 | -0- | 386 | 2 | 12 | 9 | N | 11 | | | | | 55 |
| 09 | 538 | N | 538 | -0- | -0- | -0- | 535 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 10 | 541 | N | 541 | -0- | -0- | -0- | 534 | 2 | 7 | 9 | N | 6 | | | | | 64 |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 494 | 2 | 3 | 9 | N | 3 | | | | | 67 |
| 12 | 558 | N | 494 | -0- | -64 | -0- | 494 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 5,693 TOTAL CONDENSATE PROD: 57

SCROGGINS GAS UNIT WELL #: 3 RRCID -> 189524 COMPL. DATE 06/08/2002 TOTAL DEPTH 9134 PERF. 7736 - 8954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 409 | -0- | -118 | -0- | 409 | 2 | | | N | -0- | | | | | 134 |
| 02 | 420 | N | 348 | -0- | -72 | -0- | 348 | 2 | | | N | -0- | | | | | 134 |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 527 | 2 | 6 | 9 | N | 5 | | | | | 139 |
| 04 | 651 | N | 651 | -0- | -0- | -0- | 639 | 2 | 12 | 9 | N | 11 | | | | | 150 |
| 05 | 1038 | N | 1038 | -0- | -0- | -0- | 1007 | 2 | 31 | 9 | N | 28 | | | | | 178 |
| 06 | 975 | N | 975 | -0- | -0- | -0- | 952 | 2 | 23 | 9 | N | 21 | | | | | 199 |
| 07 | 906 | N | 906 | -0- | -0- | -0- | 893 | 2 | 13 | 9 | N | 12 | 168 | 1 | | | 43 |
| 08 | 863 | N | 863 | -0- | -0- | -0- | 849 | 2 | 14 | 9 | N | 13 | | | | | 56 |
| 09 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 56 |
| 10 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | 56 |
| 11 | 810 | N | 655 | -0- | -155 | -0- | 655 | 2 | | | N | -0- | | | | | 56 |
| 12 | 837 | N | 494 | -0- | -343 | -0- | 494 | 2 | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 8,543 TOTAL CONDENSATE PROD: 90

BOATMAN GAS UNIT WELL #: 2 RRCID -> 189898 COMPL. DATE 06/14/2002 TOTAL DEPTH 8958 PERF. 7724 - 8771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 651 | -0- | -217 | -0- | 645 | 2 | 6 | 9 | Y | 5 | | | | | 27 |
| 02 | 672 | N | 440 | -0- | -232 | -0- | 429 | 2 | 11 | 9 | Y | 10 | | | | | 37 |
| 03 | 992 | N | 421 | -0- | -571 | -0- | 413 | 2 | 8 | 9 | Y | 7 | | | | | 44 |
| 04 | 630 | N | 561 | -0- | -69 | -0- | 61 | 1 | 499 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 498 | N | 498 | -0- | -0- | -0- | 38 | 1 | 454 | 2 | Y | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 420 | N | 339 | -0- | -81 | -0- | 337 | 2 | 2 | 9 | Y | 2 | | | | | 52 |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | Y | -0- | | | | | 52 |
| 08 | 496 | N | 416 | -0- | -80 | -0- | 414 | 2 | 2 | 9 | Y | 2 | | | | | 54 |
| 09 | 339 | N | 339 | -0- | -0- | -0- | 331 | 2 | 8 | 9 | Y | 7 | | | | | 61 |
| 10 | 372 | N | 292 | -0- | -80 | -0- | 289 | 2 | 3 | 9 | Y | 3 | | | | | 64 |
| 11 | 390 | N | 271 | -0- | -119 | -0- | 269 | 2 | 2 | 9 | Y | 2 | | | | | 66 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 66 |

TOTAL GAS PROD: 4,587 TOTAL CONDENSATE PROD: 44

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
PETERSON GAS UNIT WELL #: 3 RRCID -> 190372 COMPL. DATE 06/26/2004 TOTAL DEPTH 8956 PERF. 7856 - 8857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 20 | 7 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOSHEE GAS UNIT WELL #: 3 RRCID -> 191327 COMPL. DATE 09/15/2002 TOTAL DEPTH 8965 PERF. 7872 - 8824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 40 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DURRETT GAS UNIT WELL #: 1 RRCID -> 191953 COMPL. DATE 10/15/2002 TOTAL DEPTH 8950 PERF. 7586 - 8798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | N | -0- | | | | | 84 |
| 02 | 224 | N | 6 | -0- | -218 | -0- | 6 | 2 | | | N | -0- | | | | | 84 |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 278 | 2 | 1 | 9 | N | 1 | | | | | 85 |
| 04 | 253 | N | 253 | -0- | -0- | -0- | 242 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 05 | 318 | N | 318 | -0- | -0- | -0- | 275 | 2 | 43 | 9 | N | 39 | | | | | 134 |
| 06 | 270 | N | 238 | -0- | -32 | -0- | 238 | 2 | | | N | -0- | | | | | 134 |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 134 |
| 08 | 310 | N | 287 | -0- | -23 | -0- | 279 | 2 | 8 | 9 | N | 7 | 127 | 1 | | | 14 |
| 09 | 267 | N | 267 | -0- | -0- | -0- | 260 | 2 | 7 | 9 | N | 6 | | | | | 20 |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 20 |
| 11 | 270 | N | 157 | -0- | -113 | -0- | 157 | 2 | | | N | -0- | | | | | 20 |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 2,385 TOTAL CONDENSATE PROD: 63

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE, A.M. WELL #: 5 RRCID -> 192075 COMPL. DATE 04/06/2007 TOTAL DEPTH 8999 PERF. 7646 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1439 | -0- | -80 | -0- | 1439 | 2 | | | N | -0- | | | | | 200 |
| 02 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | N | -0- | | | | | 200 |
| 03 | 1641 | N | 1641 | -0- | -0- | -0- | 1639 | 2 | 2 | 9 | N | 2 | 152 | 1 | | | 50 |
| 04 | 1567 | N | 1567 | -0- | -0- | -0- | 1545 | 2 | 22 | 9 | N | 20 | | | | | 70 |
| 05 | 1674 | N | 1623 | -0- | -51 | -0- | 1603 | 2 | 20 | 9 | N | 18 | | | | | 88 |
| 06 | 1590 | N | 1316 | -0- | -274 | -0- | 1305 | 2 | 11 | 9 | N | 10 | | | | | 98 |
| 07 | 1215 | N | 1215 | -0- | -0- | -0- | 1211 | 2 | 4 | 9 | N | 4 | | | | | 102 |
| 08 | 1612 | N | 1391 | -0- | -221 | -0- | 1380 | 2 | 11 | 9 | N | 10 | | | | | 112 |
| 09 | 1171 | N | 1171 | -0- | -0- | -0- | 1157 | 2 | 14 | 9 | N | 13 | | | | | 125 |
| 10 | 1268 | N | 1268 | -0- | -0- | -0- | 1259 | 2 | 9 | 9 | N | 8 | | | | | 133 |
| 11 | 1350 | N | 808 | -0- | -542 | -0- | 806 | 2 | 2 | 9 | N | 2 | | | | | 135 |
| 12 | 1209 | N | 820 | -0- | -389 | -0- | 820 | 2 | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: 15,766 TOTAL CONDENSATE PROD: 87

FOSHEE, A.M. WELL #: 4 RRCID -> 192076 COMPL. DATE 11/26/2002 TOTAL DEPTH 9000 PERF. 8095 - 8879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARTT GAS UNIT WELL #: 2 RRCID -> 192549 COMPL. DATE 12/17/2002 TOTAL DEPTH 8997 PERF. 8063 - 8763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | 41 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STANALAND GAS UNIT WELL #: 1 RRCID -> 192847 COMPL. DATE 10/10/2002 TOTAL DEPTH 9085 PERF. 7850 - 8892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAND, B. M. GAS UNIT WELL #: 2 RRCID -> 192957 COMPL. DATE 01/18/2003 TOTAL DEPTH 9000 PERF. 8129 - 8732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | 23 |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 23 |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 23 |
| 04 | 120 | N | 84 | -0- | -36 | -0- | 84 | 2 | | | N | -0- | | | | | 23 |
| 05 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | 23 |
| 06 | 120 | N | 97 | -0- | -23 | -0- | 97 | 2 | | | N | -0- | | | | | 23 |
| 07 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 23 |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 23 |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 23 |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 23 |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 23 |
| *12 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 1,231 TOTAL CONDENSATE PROD: -0-

DELONEY-ADAMS GAS UNIT WELL #: 1 RRCID -> 193212 COMPL. DATE 01/10/2003 TOTAL DEPTH 8650 PERF. 7480 - 8426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 58 |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 58 |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 58 |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 58 |
| 05 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | 58 |
| 06 | 210 | N | 127 | -0- | -83 | -0- | 127 | 2 | | | N | -0- | | | | | 58 |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 58 |
| 08 | 217 | N | 146 | -0- | -71 | -0- | 146 | 2 | | | N | -0- | | | | | 58 |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 58 |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 58 |
| 11 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 58 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 2,155 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
CURBOW, W. D. WELL #: 3 RRCID -> 193453 COMPL. DATE 02/07/2003 TOTAL DEPTH 9000 PERF. 8097 - 8883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- | -0- | 716 | 2 | 1 | 9 | N | 1 | | | | | 98 |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 703 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 03 | 670 | N | 670 | -0- | -0- | -0- | 664 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 04 | 667 | N | 667 | -0- | -0- | -0- | 665 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 05 | 575 | N | 575 | -0- | -0- | -0- | 566 | 2 | 9 | 9 | N | 8 | | | | | 115 |
| 06 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 115 |
| 07 | 627 | N | 627 | -0- | -0- | -0- | 616 | 2 | 11 | 9 | N | 10 | | | | | 125 |
| 08 | 527 | N | 376 | -0- | -151 | -0- | 370 | 2 | 6 | 9 | N | 5 | | | | | 130 |
| 09 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 130 |
| 10 | 663 | N | 663 | -0- | -0- | -0- | 661 | 2 | 2 | 9 | N | 2 | | | | | 132 |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 627 | 2 | 3 | 9 | N | 3 | | | | | 135 |
| *12 | 529 | N | 529 | -0- | -0- | -0- | 520 | 2 | 9 | 9 | N | 8 | | | | | 143 |

TOTAL GAS PROD: 7,385 TOTAL CONDENSATE PROD: 46

RAMBIN GAS UNIT "A" WELL #: 1 RRCID -> 193455 COMPL. DATE 01/14/2003 TOTAL DEPTH 9140 PERF. 7850 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 540 | -0- | -111 | -0- | 538 | 2 | 2 | 9 | N | 2 | | | | | 89 |
| 02 | 560 | N | 545 | -0- | -15 | -0- | 545 | 2 | | | N | -0- | | | | | 89 |
| 03 | 620 | N | 609 | -0- | -11 | -0- | 597 | 2 | 12 | 9 | N | 11 | | | | | 100 |
| 04 | 510 | N | 376 | -0- | -134 | -0- | 376 | 2 | | | N | -0- | | | | | 100 |
| 05 | 589 | N | 526 | -0- | -63 | -0- | 526 | 2 | | | N | -0- | | | | | 100 |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 651 | 2 | 19 | 9 | N | 17 | | | | | 117 |
| 07 | 609 | N | 609 | -0- | -0- | -0- | 606 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 08 | 663 | N | 663 | -0- | -0- | -0- | 653 | 2 | 10 | 9 | N | 9 | 108 | 1 | | | 21 |
| 09 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | 21 |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | 21 |
| 11 | 630 | N | 616 | -0- | -14 | -0- | 616 | 2 | | | N | -0- | | | | | 21 |
| 12 | 651 | N | 482 | -0- | -169 | -0- | 482 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 6,897 TOTAL CONDENSATE PROD: 42

MCLAIN GAS UNIT WELL #: 1 RRCID -> 193878 COMPL. DATE 02/21/2003 TOTAL DEPTH 9250 PERF. 7966 - 9032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1213 | -0- | -368 | -0- | 1207 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 02 | 1400 | N | 1355 | -0- | -45 | -0- | 1349 | 2 | 6 | 9 | N | 5 | | | | | 83 |
| 03 | 1505 | N | 1505 | -0- | -0- | -0- | 1497 | 2 | 8 | 9 | N | 7 | | | | | 90 |
| 04 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | 90 |
| 05 | 1488 | N | 1161 | -0- | -327 | -0- | 1155 | 2 | 6 | 9 | N | 5 | | | | | 95 |
| 06 | 1470 | N | 923 | -0- | -547 | -0- | 921 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 07 | 1018 | N | 1018 | -0- | -0- | -0- | 1016 | 2 | 2 | 9 | N | 2 | | | | | 99 |
| 08 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | | N | -0- | | | | | 99 |
| 09 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | N | -0- | | | | | 99 |
| 10 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | | N | -0- | 78 | 1 | | | 21 |
| 11 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 2 | | | N | -0- | | | | | 21 |
| 12 | 1395 | N | 1387 | -0- | -8 | -0- | 1369 | 2 | 18 | 9 | N | 16 | | | | | 37 |

TOTAL GAS PROD: 15,199 TOTAL CONDENSATE PROD: 42

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
BRG GAS UNIT WELL #: 1 RRCID -> 193976 COMPL. DATE 02/06/2003 TOTAL DEPTH 8934 PERF. 7676 - 8725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 162 | -0- | 162 | 162 | 162 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 146 | -0- | 146 | 308 | 146 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 160 | -0- | 160 | 468 | 160 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 24 | -0- | 24 | 492 | 24 | 2 | | | N | -0- | | | | | -0- |
| 07 | | 492 X | -0- | -0- | -492 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 165 | -0- | 165 | 165 | 119 | 2 | 46 | 9 | N | 42 | | | | | 42 |
| 10 | T. A. | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | 42 |
| 11 | T. A. | | 150 | -0- | 150 | 315 | 150 | 2 | | | N | -0- | | | | | 42 |
| *12 | | 315 X | -0- | -0- | -315 | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 807 TOTAL CONDENSATE PROD: 42

TASHA PARTNERS GAS UNIT WELL #: 1 RRCID -> 194067 COMPL. DATE 02/09/2003 TOTAL DEPTH 8875 PERF. 7624 - 8646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 301 | -0- | -71 | -0- | 301 | 2 | | | N | -0- | | | | | 97 |
| 02 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 97 |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 323 | 2 | 6 | 9 | N | 5 | | | | | 102 |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | 90 | 1 | | | 12 |
| 05 | 780 | N | 780 | -0- | -0- | -0- | 773 | 2 | 7 | 9 | N | 6 | | | | | 18 |
| 06 | 952 | N | 952 | -0- | -0- | -0- | 939 | 2 | 13 | 9 | N | 12 | | | | | 30 |
| 07 | 1941 | N | 1941 | -0- | -0- | -0- | 1908 | 2 | 33 | 9 | N | 30 | | | | | 60 |
| 08 | 2103 | N | 2103 | -0- | -0- | -0- | 2086 | 2 | 17 | 9 | N | 15 | | | | | 75 |
| 09 | 1974 | N | 1974 | -0- | -0- | -0- | 1957 | 2 | 17 | 9 | N | 15 | | | | | 90 |
| 10 | 1981 | N | 1981 | -0- | -0- | -0- | 1968 | 2 | 13 | 9 | N | 12 | 87 | 1 | | | 15 |
| 11 | 2040 | N | 1706 | -0- | -334 | -0- | 1695 | 2 | 11 | 9 | N | 10 | | | | | 25 |
| 12 | 2046 | N | 1147 | -0- | -899 | -0- | 1136 | 2 | 11 | 9 | N | 10 | | | | | 35 |

TOTAL GAS PROD: 14,034 TOTAL CONDENSATE PROD: 115

HARTT GAS UNIT WELL #: 3 RRCID -> 194430 COMPL. DATE 04/15/2003 TOTAL DEPTH 9000 PERF. 8028 - 8682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1155 | -0- | -85 | -0- | 1120 | 2 | 35 | 9 | Y | 32 | | | | | 43 |
| 02 | 1271 | N | 1271 | -0- | -0- | -0- | 1258 | 2 | 13 | 9 | Y | 12 | | | | | 55 |
| 03 | 1318 | N | 1318 | -0- | -0- | -0- | 1298 | 2 | 20 | 9 | Y | 18 | | | | | 73 |
| 04 | 1166 | N | 1166 | -0- | -0- | -0- | 1135 | 2 | 31 | 9 | Y | 28 | | | | | 101 |
| 05 | 1333 | N | 1186 | -0- | -147 | -0- | 1171 | 2 | 15 | 9 | Y | 14 | | | | | 115 |
| 06 | 1290 | N | 1034 | -0- | -256 | -0- | 1024 | 2 | 10 | 9 | Y | 9 | 83 | 1 | | | 41 |
| 07 | 959 | N | 959 | -0- | -0- | -0- | 952 | 2 | 7 | 9 | Y | 6 | | | | | 47 |
| 08 | 1178 | N | 987 | -0- | -191 | -0- | 978 | 2 | 9 | 9 | Y | 8 | | | | | 55 |
| 09 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | Y | -0- | 36 | 1 | | | 19 |
| 10 | 1245 | N | 1245 | -0- | -0- | -0- | 1230 | 2 | 15 | 9 | Y | 14 | | | | | 33 |
| 11 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 1178 | N | 1106 | -0- | -72 | -0- | 1106 | 2 | | | Y | -0- | | | | | 33 |

TOTAL GAS PROD: 13,643 TOTAL CONDENSATE PROD: 141

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE, A.M. WELL #: 6 RRCID -> 195088 COMPL. DATE 05/19/2003 TOTAL DEPTH 9000 PERF. 8030 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 389 | 2 | 8 | 9 | N | 7 | | | | | 144 |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 384 | 2 | 9 | 9 | N | 8 | | | | | 152 |
| 03 | 589 | N | 197 | -0- | -392 | -0- | 195 | 2 | 2 | 9 | N | 2 | | | | | 154 |
| 04 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | 154 |
| 05 | 434 | N | 208 | -0- | -226 | -0- | 200 | 2 | 8 | 9 | N | 7 | 133 | 1 | | | 28 |
| 06 | 180 | N | 3 | -0- | -177 | -0- | 3 | 2 | | | N | -0- | | | | | 28 |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 308 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 377 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 09 | 134 | N | 134 | -0- | -0- | -0- | 132 | 2 | 2 | 9 | N | 2 | | | | | 34 |
| 10 | 310 | N | 306 | -0- | -4 | -0- | 303 | 2 | 3 | 9 | N | 3 | | | | | 37 |
| 11 | 360 | N | 101 | -0- | -259 | -0- | 101 | 2 | | | N | -0- | | | | | 37 |
| 12 | 124 | N | 44 | -0- | -80 | -0- | 44 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 2,863 TOTAL CONDENSATE PROD: 33

CURBOW, W. D. WELL #: 4 RRCID -> 195104 COMPL. DATE 05/20/2003 TOTAL DEPTH 9100 PERF. 8294 - 8942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 18 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIMER GAS UNIT WELL #: 1 RRCID -> 195664 COMPL. DATE 05/01/2003 TOTAL DEPTH 8950 PERF. 8031 - 8690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
DEWS, CARLOS UNIT WELL #: 2 RRCID -> 195679 COMPL. DATE 10/01/2005 TOTAL DEPTH 9000 PERF. 7779 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 530 | -0- | -59 | -0- | 530 | 2 | | | N | -0- | | | | | 55 |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 528 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 03 | 588 | N | 588 | -0- | -0- | -0- | 574 | 2 | 14 | 9 | N | 13 | | | | | 70 |
| 04 | 659 | N | 659 | -0- | -0- | -0- | 653 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 05 | 589 | N | 560 | -0- | -29 | -0- | 2 | 1 | 550 | 2 | N | 7 | | | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 652 | N | 652 | -0- | -0- | -0- | 645 | 2 | 7 | 9 | N | 6 | | | | | 88 |
| 07 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | 88 |
| 08 | 770 | N | 770 | -0- | -0- | -0- | 764 | 2 | 6 | 9 | N | 5 | | | | | 93 |
| 09 | 793 | N | 793 | -0- | -0- | -0- | 772 | 2 | 21 | 9 | N | 19 | | | | | 112 |
| 10 | 682 | N | 508 | -0- | -174 | -0- | 508 | 2 | | | N | -0- | | | | | 112 |
| 11 | 750 | N | 697 | -0- | -53 | -0- | 695 | 2 | 2 | 9 | N | 2 | 100 | 1 | | | 14 |
| 12 | 806 | N | 752 | -0- | -54 | -0- | 752 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 7,717 TOTAL CONDENSATE PROD: 59

STANSELL GAS UNIT WELL #: 1 RRCID -> 195960 COMPL. DATE 05/15/2003 TOTAL DEPTH 9250 PERF. 8254 - 9060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1240 | -0- | -0- | -0- | 1234 | 2 | 6 | 9 | Y | 5 | | | | | 140 |
| 02 | 1316 | N | 1251 | -0- | -65 | -0- | 1244 | 2 | 7 | 9 | Y | 6 | | | | | 146 |
| 03 | 1426 | N | 1400 | -0- | -26 | -0- | 1383 | 2 | 17 | 9 | Y | 15 | 138 | 1 | | | 23 |
| 04 | 1290 | N | 1290 | -0- | -0- | -0- | 1277 | 2 | 13 | 9 | Y | 12 | | | | | 35 |
| 05 | 1441 | N | 1441 | -0- | -0- | -0- | 1427 | 2 | 14 | 9 | Y | 13 | | | | | 48 |
| 06 | 1350 | N | 1326 | -0- | -24 | -0- | 1320 | 2 | 6 | 9 | Y | 5 | | | | | 53 |
| 07 | 1484 | N | 1484 | -0- | -0- | -0- | 1472 | 2 | 12 | 9 | Y | 11 | | | | | 64 |
| 08 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 2 | | | Y | -0- | | | | | 64 |
| 09 | 1565 | N | 1565 | -0- | -0- | -0- | 1565 | 2 | | | Y | -0- | | | | | 64 |
| 10 | 1488 | N | 1369 | -0- | -119 | -0- | 1356 | 2 | 13 | 9 | Y | 12 | | | | | 76 |
| 11 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 2 | | | Y | -0- | | | | | 76 |
| *12 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 2 | | | Y | -0- | | | | | 76 |

TOTAL GAS PROD: 16,937 TOTAL CONDENSATE PROD: 79

DEWS, CARLOS UNIT WELL #: 3 RRCID -> 196052 COMPL. DATE 06/24/2003 TOTAL DEPTH 9000 PERF. 8065 - 8912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- | -0- | 330 | 2 | 3 | 9 | N | 3 | | | | | 78 |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | 78 |
| 03 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 78 |
| 04 | 469 | N | 469 | -0- | -0- | -0- | 7 | 1 | 458 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | 82 |
| 06 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | 82 |
| 07 | 413 | N | 413 | -0- | -0- | -0- | 410 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 496 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 464 | 2 | 1 | 9 | N | 1 | 64 | 1 | | | 25 |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 25 |
| 11 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | 25 |
| *12 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 5,160 TOTAL CONDENSATE PROD: 14

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
E.T.B.U. GAS UNIT "A" WELL #: 1 RRCID -> 196126 COMPL. DATE 07/04/2003 TOTAL DEPTH 8867 PERF. 7625 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 709 | -0- | -97 | -0- | 709 | 2 | | | N | -0- | | | | | 165 |
| 02 | 700 | N | 660 | -0- | -40 | -0- | 660 | 2 | | | N | -0- | | | | | 165 |
| 03 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | 165 |
| 04 | 690 | N | 604 | -0- | -86 | -0- | 604 | 2 | | | N | -0- | | | | | 165 |
| 05 | 744 | N | 739 | -0- | -5 | -0- | 698 | 2 | 41 | 9 | N | 37 | | | | | 202 |
| 06 | 720 | N | 634 | -0- | -86 | -0- | 627 | 2 | 7 | 9 | N | 6 | | | | | 208 |
| 07 | 570 | N | 570 | -0- | -0- | -0- | 569 | 2 | 1 | 9 | N | 1 | | | | | 209 |
| 08 | 744 | N | 528 | -0- | -216 | -0- | 528 | 2 | | | N | -0- | | | | | 209 |
| 09 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | 163 | 1 | | | 46 |
| 10 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 46 |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | 46 |
| 12 | 744 | N | 731 | -0- | -13 | -0- | 731 | 2 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 8,096 TOTAL CONDENSATE PROD: 44

STOKES-WAGNER WELL #: 1 RRCID -> 196131 COMPL. DATE 06/15/2003 TOTAL DEPTH 8900 PERF. 7654 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 18 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 18 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

BERRY GAS UNIT WELL #: 1 RRCID -> 196560 COMPL. DATE 06/27/2003 TOTAL DEPTH 9150 PERF. 8157 - 8866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 562 | -0- | -27 | -0- | 562 | 2 | | | N | -0- | | | | | 172 |
| 02 | 532 | N | 519 | -0- | -13 | -0- | 519 | 2 | | | N | -0- | | | | | 172 |
| 03 | 589 | N | 584 | -0- | -5 | -0- | 562 | 2 | 22 | 9 | N | 20 | | | | | 192 |
| 04 | 540 | N | 190 | -0- | -350 | -0- | 189 | 2 | 1 | 9 | N | 1 | | | | | 193 |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 193 |
| 06 | 570 | N | 328 | -0- | -242 | -0- | 325 | 2 | 3 | 9 | N | 3 | 168 | 1 | | | 28 |
| 07 | 384 | N | 384 | -0- | -0- | -0- | 382 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 440 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | 33 |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | 33 |
| 11 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 33 |
| *12 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 5,121 TOTAL CONDENSATE PROD: 29

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STEWART MINERALS GAS UNIT A WELL #: 1 RRCID -> 196566 COMPL. DATE 05/11/2003 TOTAL DEPTH 9175 PERF. 7928 - 8996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 314 | -0- | -27 | -0- | 314 | 2 | | | N | -0- | | | | | 57 |
| 02 | 276 | N | 276 | -0- | -0- | -0- | 273 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 374 | 2 | 3 | 9 | N | 3 | | | | | 63 |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 400 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 05 | 310 | N | 182 | -0- | -128 | -0- | 182 | 2 | | | N | -0- | | | | | 65 |
| 06 | 360 | N | 224 | -0- | -136 | -0- | 224 | 2 | | | N | -0- | | | | | 65 |
| 07 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | 65 |
| 08 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 65 |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 376 | 2 | 1 | 9 | N | 1 | 49 | 1 | | | 17 |
| 10 | 310 | N | 220 | -0- | -90 | -0- | 220 | 2 | | | N | -0- | | | | | 17 |
| 11 | 360 | N | 118 | -0- | -242 | -0- | 118 | 2 | | | N | -0- | | | | | 17 |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 3,176 TOTAL CONDENSATE PROD: 9

RAMBIN GAS UNIT "B" WELL #: 1 RRCID -> 196688 COMPL. DATE 07/31/2003 TOTAL DEPTH 9100 PERF. 7846 - 8808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURE GAS UNIT WELL #: 1 RRCID -> 197328 COMPL. DATE 08/30/2003 TOTAL DEPTH 8950 PERF. 7719 - 8759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1206 | -0- | -499 | -0- | 1206 | 2 | | | N | -0- | | | | | 121 |
| 02 | 1148 | N | 1135 | -0- | -13 | -0- | 1135 | 2 | | | N | -0- | | | | | 121 |
| 03 | 1519 | N | 710 | -0- | -809 | -0- | 710 | 2 | | | N | -0- | | | | | 121 |
| 04 | 1170 | N | 474 | -0- | -696 | -0- | 474 | 2 | | | N | -0- | | | | | 121 |
| 05 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 121 |
| 06 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | 121 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 69 | 1 | | | 54 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: 3,525 TOTAL CONDENSATE PROD: 2

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
ROSINE WELL #: 1 RRCID -> 197521 COMPL. DATE 08/29/2003 TOTAL DEPTH 9080 PERF. 7905 - 8832

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1999 | -0- | -140 | -0- | 1990 | 2 | 9 | 9 | Y | 8 | | | | | 129 |
| 02 | 1848 | N | 1798 | -0- | -50 | -0- | 1792 | 2 | 6 | 9 | Y | 5 | | | | | 134 |
| 03 | 2046 | N | 2017 | -0- | -29 | -0- | 2000 | 2 | 17 | 9 | Y | 15 | | | | | 149 |
| 04 | 1920 | N | 1866 | -0- | -54 | -0- | 1860 | 2 | 6 | 9 | Y | 5 | | | | | 154 |
| 05 | 1984 | N | 1896 | -0- | -88 | -0- | 1874 | 2 | 22 | 9 | Y | 20 | | | | | 174 |
| 06 | 1950 | N | 1745 | -0- | -205 | -0- | 1742 | 2 | 3 | 9 | Y | 3 | | | | | 177 |
| 07 | 1907 | N | 1907 | -0- | -0- | -0- | 1903 | 2 | 4 | 9 | Y | 4 | | | | | 181 |
| 08 | 1967 | N | 1967 | -0- | -0- | -0- | 1965 | 2 | 2 | 9 | Y | 2 | | | | | 183 |
| 09 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 2 | | | Y | -0- | 151 | 1 | | | 32 |
| 10 | 1922 | N | 1811 | -0- | -111 | -0- | 1811 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 1890 | N | 1784 | -0- | -106 | -0- | 1784 | 2 | | | Y | -0- | | | | | 32 |
| 12 | 2046 | N | 1964 | -0- | -82 | -0- | 1964 | 2 | | | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 22,560 TOTAL CONDENSATE PROD: 62

WATT GAS UNIT WELL #: 1 RRCID -> 197840 COMPL. DATE 10/06/2003 TOTAL DEPTH 8950 PERF. 6865 - 6870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1076 | N | 1076 | -0- | -0- | -0- | 13<br>19 | 1<br>9 | 1044 | 2 | N | 17 | | | | | 50 |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 14<br>10 | 1<br>9 | 930 | 2 | N | 9 | | | | | 59 |
| 03 | 1085 | N | 1047 | -0- | -38 | -0- | 22<br>18 | 1<br>9 | 1007 | 2 | N | 16 | | | | | 75 |
| 04 | 1050 | N | 1036 | -0- | -14 | -0- | 53<br>15 | 1<br>9 | 968 | 2 | N | 14 | | | | | 89 |
| 05 | 1054 | N | 1009 | -0- | -45 | -0- | 16<br>14 | 1<br>9 | 979 | 2 | N | 13 | | | | | 102 |
| 06 | 1020 | N | 991 | -0- | -29 | -0- | 980 | 2 | 11 | 9 | N | 10 | | | | | 112 |
| 07 | 1012 | N | 1012 | -0- | -0- | -0- | 999 | 2 | 13 | 9 | N | 12 | | | | | 124 |
| 08 | 1023 | N | 1021 | -0- | -2 | -0- | 1014 | 2 | 7 | 9 | N | 6 | | | | | 130 |
| 09 | 909 | N | 909 | -0- | -0- | -0- | 907 | 2 | 2 | 9 | N | 2 | 109 | 1 | | | 23 |
| 10 | 1023 | N | 977 | -0- | -46 | -0- | 962 | 2 | 15 | 9 | N | 14 | | | | | 37 |
| 11 | 990 | N | 952 | -0- | -38 | -0- | 952 | 2 | | | N | -0- | | | | | 37 |
| *12 | 1094 | N | 1094 | -0- | -0- | -0- | 1093 | 2 | 1 | 9 | N | 1 | | | | | 38 |

TOTAL GAS PROD: 12,078 TOTAL CONDENSATE PROD: 114

RAMBIN GAS UNIT "C" WELL #: 1 RRCID -> 198184 COMPL. DATE 10/12/2003 TOTAL DEPTH 9082 PERF. 8162 - 8910

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
WILLIAM GAS UNIT WELL #: 1 RRCID -> 198188 COMPL. DATE 09/29/2003 TOTAL DEPTH 8970 PERF. 8017 - 8760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORREST GAS UNIT WELL #: 1 RRCID -> 199368 COMPL. DATE 11/22/2003 TOTAL DEPTH 9603 PERF. 8252 - 9463

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHUMATE GAS UNIT WELL #: 1 RRCID -> 200200 COMPL. DATE 11/24/2003 TOTAL DEPTH 9350 PERF. 8163 - 9225

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 22 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HARTT GAS UNIT WELL #: 4 RRCID -> 200213 COMPL. DATE 01/29/2004 TOTAL DEPTH 9000 PERF. 8034 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 203 | -0- | -45 | -0- | 203 | 2 | | | N | -0- | | | | | 55 |
| 02 | 224 | N | 120 | -0- | -104 | -0- | 120 | 2 | | | N | -0- | | | | | 55 |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 55 |
| 04 | 210 | N | 163 | -0- | -47 | -0- | 163 | 2 | | | N | -0- | | | | | 55 |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 55 |
| 06 | 240 | N | 206 | -0- | -34 | -0- | 206 | 2 | | | N | -0- | | | | | 55 |
| 07 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 55 |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 55 |
| 09 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 55 |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 55 |
| 11 | 210 | N | 106 | -0- | -104 | -0- | 106 | 2 | | | N | -0- | | | | | 55 |
| 12 | 186 | N | 108 | -0- | -78 | -0- | 108 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 2,035 TOTAL CONDENSATE PROD: -0-

KING, T. B. GAS UNIT WELL #: 2 RRCID -> 200234 COMPL. DATE 01/28/2004 TOTAL DEPTH 9100 PERF. 8102 - 8974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 985 | -0- | -379 | -0- | 982 | 2 | 3 | 9 | Y | 3 | | | | | 36 |
| 02 | 1337 | N | 1337 | -0- | -0- | -0- | 1327 | 2 | 10 | 9 | Y | 9 | | | | | 45 |
| 03 | 1426 | N | 1387 | -0- | -39 | -0- | 1374 | 2 | 13 | 9 | Y | 12 | 41 | 1 | | | 16 |
| 04 | 1362 | N | 1362 | -0- | -0- | -0- | 1349 | 2 | 13 | 9 | Y | 12 | | | | | 28 |
| 05 | 1509 | N | 1509 | -0- | -0- | -0- | 1495 | 2 | 14 | 9 | Y | 13 | 34 | 1 | | | 7 |
| 06 | 1454 | N | 1454 | -0- | -0- | -0- | 1441 | 2 | 13 | 9 | Y | 12 | | | | | 19 |
| 07 | 1276 | N | 1276 | -0- | -0- | -0- | 1265 | 2 | 11 | 9 | Y | 10 | | | | | 29 |
| 08 | 1488 | N | 1453 | -0- | -35 | -0- | 1447 | 2 | 6 | 9 | Y | 5 | | | | | 34 |
| 09 | 1351 | N | 1351 | -0- | -0- | -0- | 1334 | 2 | 17 | 9 | Y | 15 | 41 | 1 | | | 8 |
| 10 | 1416 | N | 1416 | -0- | -0- | -0- | 1410 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 11 | 1424 | N | 1424 | -0- | -0- | -0- | 1407 | 2 | 17 | 9 | Y | 15 | | | | | 28 |
| 12 | 1395 | N | 1337 | -0- | -58 | -0- | 1323 | 2 | 14 | 9 | Y | 13 | 40 | 1 | | | 1 |

TOTAL GAS PROD: 16,291 TOTAL CONDENSATE PROD: 124

GARRISON LUMBER WELL #: 1 RRCID -> 200391 COMPL. DATE 01/20/2004 TOTAL DEPTH 8875 PERF. 7708 - 8715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | 194 |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 194 |
| 03 | 592 | N | 592 | -0- | -0- | -0- | 581 | 2 | 11 | 9 | N | 10 | | | | | 204 |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 643 | 2 | 30 | 9 | N | 27 | 183 | 1 | | | 48 |
| 05 | 852 | N | 852 | -0- | -0- | -0- | 823 | 2 | 29 | 9 | N | 26 | | | | | 74 |
| 06 | 797 | N | 797 | -0- | -0- | -0- | 788 | 2 | 9 | 9 | N | 8 | | | | | 82 |
| 07 | 808 | N | 808 | -0- | -0- | -0- | 789 | 2 | 19 | 9 | N | 17 | | | | | 99 |
| 08 | 766 | N | 766 | -0- | -0- | -0- | 752 | 2 | 14 | 9 | N | 13 | | | | | 112 |
| 09 | 816 | N | 816 | -0- | -0- | -0- | 808 | 2 | 8 | 9 | N | 7 | | | | | 119 |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 829 | 2 | 6 | 9 | N | 5 | | | | | 124 |
| 11 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 124 |
| *12 | 799 | N | 799 | -0- | -0- | -0- | 796 | 2 | 3 | 9 | N | 3 | | | | | 127 |

TOTAL GAS PROD: 8,087 TOTAL CONDENSATE PROD: 116

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
COATS GAS UNIT WELL #: 1 RRCID -> 200479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8900 PERF. 7784 - 8696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 18 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON LUMBER WELL #: 2 RRCID -> 200584 COMPL. DATE 01/24/2004 TOTAL DEPTH 8875 PERF. 7714 - 8643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 92 |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 92 |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 92 |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 92 |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 92 |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 92 |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 92 |
| 08 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | 92 |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 92 |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 92 |
| 11 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | N | -0- | | | | | 92 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: 1,345 TOTAL CONDENSATE PROD: -0-

BOATMAN GAS UNIT WELL #: 1 RRCID -> 200605 COMPL. DATE 02/03/2002 TOTAL DEPTH 8500 PERF. 6710 - 6737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SANER-WHITEMAN WELL #: 1 RRCID -> 200606 COMPL. DATE 02/20/2004 TOTAL DEPTH 9072 PERF. 7892 - 8785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2141 | N | 2141 | -0- | -0- | -0- | 1 | 1 | 2104 | 2 | N | 33 | | | | | 191 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1944 | N | 1944 | -0- | -0- | -0- | 1936 | 2 | 8 | 9 | N | 7 | | | | | 198 |
| 03 | 2139 | N | 1994 | -0- | -145 | -0- | 1990 | 2 | 4 | 9 | N | 4 | 172 | 1 | | | 30 |
| 04 | 2070 | N | 1939 | -0- | -131 | -0- | 21 | 1 | 1912 | 2 | N | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2139 | N | 1986 | -0- | -153 | -0- | 5 | 1 | 1973 | 2 | N | 7 | | | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1915 | -0- | -5 | -0- | 90 | 1 | 1816 | 2 | N | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2167 | N | 2167 | -0- | -0- | -0- | 2159 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 08 | 2197 | N | 2197 | -0- | -0- | -0- | 2196 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| 09 | 1683 | N | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | 58 |
| 10 | 2170 | N | 1764 | -0- | -406 | -0- | 1756 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 11 | 2130 | N | 1645 | -0- | -485 | -0- | 1645 | 2 | | | N | -0- | | | | | 65 |
| *12 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 23,170 TOTAL CONDENSATE PROD: 79

KOLB GAS UNIT WELL #: 1 RRCID -> 200878 COMPL. DATE 02/25/2004 TOTAL DEPTH 9025 PERF. 8339 - 8738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1149 | N | 1149 | -0- | -0- | -0- | 1132 | 2 | 17 | 9 | N | 15 | | | | | 79 |
| 02 | 1297 | N | 1297 | -0- | -0- | -0- | 1296 | 2 | 1 | 9 | N | 1 | | | | | 80 |
| 03 | 992 | N | 985 | -0- | -7 | -0- | 972 | 2 | 13 | 9 | N | 12 | | | | | 92 |
| 04 | 1020 | N | 790 | -0- | -230 | -0- | 782 | 2 | 8 | 9 | N | 7 | | | | | 99 |
| 05 | 1054 | N | 800 | -0- | -254 | -0- | 59 | 1 | 733 | 2 | N | 7 | | | | | 106 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 960 | N | 733 | -0- | -227 | -0- | 48 | 1 | 676 | 2 | N | 8 | | | | | 114 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 703 | N | 703 | -0- | -0- | -0- | 695 | 2 | 8 | 9 | N | 7 | | | | | 121 |
| 08 | 806 | N | 615 | -0- | -191 | -0- | 612 | 2 | 3 | 9 | N | 3 | | | | | 124 |
| 09 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | 110 | 1 | | | 14 |
| 10 | 742 | N | 742 | -0- | -0- | -0- | 735 | 2 | 7 | 9 | N | 6 | | | | | 20 |
| 11 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | 20 |
| 12 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 9,277 TOTAL CONDENSATE PROD: 66

ATM GAS UNIT WELL #: 1 RRCID -> 201954 COMPL. DATE 04/27/2004 TOTAL DEPTH 9275 PERF. 8059 - 9152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | 55 | 7 | | | -0- |
| 02 | 896 | N | -0- | -0- | -896 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
COHEN WELL #: 2 RRCID -> 202275 COMPL. DATE 03/09/2004 TOTAL DEPTH 9000 PERF. 7682 - 8819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- | -0- | 88 | 2 | 44 | 9 | Y | 40 | | | | | 63 |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | 63 |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | 63 |
| 04 | 120 | N | 91 | -0- | -29 | -0- | 91 | 2 | | | Y | -0- | | | | | 63 |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 121 | 2 | 3 | 9 | Y | 3 | | | | | 66 |
| 06 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | Y | -0- | | | | | 66 |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | 66 |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 138 | 2 | 11 | 9 | Y | 10 | | | | | 76 |
| 09 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 76 |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | 76 |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 76 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | 76 | 1 | | | -0- |

TOTAL GAS PROD: 1,364 TOTAL CONDENSATE PROD: 53

STRONG, J.B. GAS UNIT WELL #: 3 RRCID -> 202399 COMPL. DATE 05/24/2004 TOTAL DEPTH 9000 PERF. 8060 - 8826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | 65 |
| 02 | 12 | N | 2 | -0- | -10 | -0- | 1 | 1 | 1 | 2 | N | -0- | | | | | 65 |
| 03 | 6 | N | 2 | -0- | -4 | -0- | 1 | 1 | 1 | 2 | N | -0- | | | | | 65 |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | 65 |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 86 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 69 | 1 | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: 21

STRONG, J.B. GAS UNIT WELL #: 2 RRCID -> 202400 COMPL. DATE 05/25/2004 TOTAL DEPTH 9000 PERF. 8095 - 8856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 35 | 7 | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/13/2015 - P/A 07/13/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARO LUMBER GAS UNIT WELL #: 2 RRCID -> 202501 COMPL. DATE 05/24/2004 TOTAL DEPTH 9150 PERF. 8161 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 627 | -0- | -148 | -0- | 623 | 2 | 4 | 9 | Y | 4 | | | | | 73 |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 771 | 2 | 7 | 9 | Y | 6 | | | | | 79 |
| 03 | 713 | N | 584 | -0- | -129 | -0- | 563 | 2 | 21 | 9 | Y | 19 | 80 | 1 | | | 18 |
| 04 | 814 | N | 814 | -0- | -0- | -0- | 804 | 2 | 10 | 9 | Y | 9 | | | | | 27 |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 904 | 2 | 30 | 9 | Y | 27 | | | | | 54 |
| 06 | 864 | N | 864 | -0- | -0- | -0- | 854 | 2 | 10 | 9 | Y | 9 | | | | | 63 |
| 07 | 881 | N | 881 | -0- | -0- | -0- | 866 | 2 | 15 | 9 | Y | 14 | | | | | 77 |
| 08 | 868 | N | 867 | -0- | -1 | -0- | 867 | 2 | | | Y | -0- | | | | | 77 |
| 09 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | Y | -0- | | | | | 77 |
| 10 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | Y | -0- | | | | | 77 |
| 11 | 840 | N | 800 | -0- | -40 | -0- | 800 | 2 | | | Y | -0- | | | | | 77 |
| 12 | 775 | N | 654 | -0- | -121 | -0- | 654 | 2 | | | Y | -0- | | | | | 77 |

TOTAL GAS PROD: 9,427 TOTAL CONDENSATE PROD: 88

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
DURRETT GAS UNIT WELL #: 2 RRCID -> 202503 COMPL. DATE 05/20/2004 TOTAL DEPTH 9025 PERF. 8069 - 8896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 75 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANASTASIA WELL #: 1 RRCID -> 202914 COMPL. DATE 05/24/2004 TOTAL DEPTH 9150 PERF. 7919 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FREDERICK GAS UNIT WELL #: 1 RRCID -> 203632 COMPL. DATE 07/05/2004 TOTAL DEPTH 8900 PERF. 7692 - 8457

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 724 | N | 724 | -0- | -0- | -0- | 710 | 2 | 14 | 9 | Y | 13 | | | | | 21 |
| 02 | 784 | N | 703 | -0- | -81 | -0- | 696 | 2 | 7 | 9 | Y | 6 | 18 | 1 | | | 9 |
| 03 | 837 | N | 791 | -0- | -46 | -0- | 785 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 04 | 805 | N | 805 | -0- | -0- | -0- | 794 | 2 | 11 | 9 | Y | 10 | | | | | 24 |
| 05 | 775 | N | 743 | -0- | -32 | -0- | 734 | 2 | 9 | 9 | Y | 8 | | | | | 32 |
| 06 | 780 | N | 415 | -0- | -365 | -0- | 407 | 2 | 8 | 9 | Y | 7 | 35 | 1 | | | 4 |
| 07 | 805 | N | 805 | -0- | -0- | -0- | 797 | 2 | 8 | 9 | Y | 7 | | | | | 11 |
| 08 | 879 | N | 879 | -0- | -0- | -0- | 876 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 09 | 715 | N | 715 | -0- | -0- | -0- | 714 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 9 |
| 10 | 961 | N | 961 | -0- | -0- | -0- | 73 | 1 | 878 | 2 | Y | 9 | 15 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 600 | N | 473 | -0- | -127 | -0- | 37 | 1 | 436 | 2 | Y | -0- | | | | | 3 |
| 12 | 620 | N | 115 | -0- | -505 | -0- | 7 | 1 | 79 | 2 | Y | 26 | 19 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,129 TOTAL CONDENSATE PROD: 95

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SOLOMON GAS UNIT WELL #: 1 RRCID -> 203665 COMPL. DATE 07/03/2004 TOTAL DEPTH 9275 PERF. 8038 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 2 | | | Y | -0- | | | | | 67 |
| 02 | 952 | N | 931 | -0- | -21 | -0- | 925 | 2 | 6 | 9 | Y | 5 | | | | | 72 |
| 03 | 1056 | N | 1056 | -0- | -0- | -0- | 1053 | 2 | 3 | 9 | Y | 3 | | | | | 75 |
| 04 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | Y | -0- | | | | | 75 |
| 05 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | Y | -0- | | | | | 75 |
| 06 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 2 | | | Y | -0- | | | | | 75 |
| 07 | 1142 | N | 1142 | -0- | -0- | -0- | 1140 | 2 | 2 | 9 | Y | 2 | | | | | 77 |
| 08 | 1054 | N | 1028 | -0- | -26 | -0- | 1028 | 2 | | | Y | -0- | | | | | 77 |
| 09 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | Y | -0- | | | | | 77 |
| 10 | 1085 | N | 1025 | -0- | -60 | -0- | 1025 | 2 | | | Y | -0- | | | | | 77 |
| 11 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | Y | -0- | | | | | 77 |
| 12 | 1085 | N | 977 | -0- | -108 | -0- | 977 | 2 | | | Y | -0- | | | | | 77 |

TOTAL GAS PROD: 12,438 TOTAL CONDENSATE PROD: 10

KING, T. B. GAS UNIT WELL #: 3 RRCID -> 203803 COMPL. DATE 07/29/2004 TOTAL DEPTH 9100 PERF. 8292 - 9006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 27 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOICE GAS UNIT WELL #: 1 RRCID -> 203937 COMPL. DATE 08/06/2004 TOTAL DEPTH 9132 PERF. 7955 - 9010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 727 | N | 727 | -0- | -0- | -0- | 721 | 2 | 6 | 9 | Y | 5 | | | | | 63 |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 674 | 2 | 4 | 9 | Y | 4 | | | | | 67 |
| 03 | 728 | N | 728 | -0- | -0- | -0- | 721 | 2 | 7 | 9 | Y | 6 | | | | | 73 |
| 04 | 704 | N | 704 | -0- | -0- | -0- | 1 | 1 | 697 | 2 | Y | 5 | | | | | 78 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 892 | N | 892 | -0- | -0- | -0- | 74 | 1 | 816 | 2 | Y | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 724 | N | 724 | -0- | -0- | -0- | 718 | 2 | 6 | 9 | Y | 5 | | | | | 85 |
| 07 | 725 | N | 725 | -0- | -0- | -0- | 712 | 2 | 13 | 9 | Y | 12 | | | | | 97 |
| 08 | 775 | N | 683 | -0- | -92 | -0- | 683 | 2 | | | Y | -0- | | | | | 97 |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 663 | 2 | 3 | 9 | Y | 3 | 77 | 1 | | | 23 |
| 10 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 669 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 7,912 TOTAL CONDENSATE PROD: 44

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HART WELL #: 1 RRCID -> 204383 COMPL. DATE 03/26/2007 TOTAL DEPTH 8975 PERF. 7694 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARTT GAS UNIT WELL #: 5 RRCID -> 204496 COMPL. DATE 10/01/2005 TOTAL DEPTH 8951 PERF. 7714 - 8724

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 981 | -0- | -972 | -0- | 979 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 02 | 1652 | N | 1018 | -0- | -634 | -0- | 1015 | 2 | 3 | 9 | N | 3 | | | | | 75 |
| 03 | 1075 | N | 1075 | -0- | -0- | -0- | 1064 | 2 | 11 | 9 | N | 10 | | | | | 85 |
| 04 | 1172 | N | 1172 | -0- | -0- | -0- | 1161 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 05 | 1247 | N | 1247 | -0- | -0- | -0- | 1239 | 2 | 8 | 9 | N | 7 | | | | | 102 |
| 06 | 1303 | N | 1303 | -0- | -0- | -0- | 1297 | 2 | 6 | 9 | N | 5 | | | | | 107 |
| 07 | 1479 | N | 1479 | -0- | -0- | -0- | 1459 | 2 | 20 | 9 | N | 18 | | | | | 125 |
| 08 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | 125 |
| 09 | 1564 | N | 1564 | -0- | -0- | -0- | 1553 | 2 | 11 | 9 | N | 10 | 122 | 1 | | | 13 |
| 10 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 2 | | | N | -0- | | | | | 13 |
| 11 | 1664 | N | 1664 | -0- | -0- | -0- | 1632 | 2 | 32 | 9 | N | 29 | | | | | 42 |
| *12 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 16,445 TOTAL CONDENSATE PROD: 94

PETERSON GAS UNIT WELL #: 4A RRCID -> 204660 COMPL. DATE 05/18/2007 TOTAL DEPTH 7060 PERF. 6850 - 6906

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KING GAS UNIT WELL #: 1 RRCID -> 204810 COMPL. DATE 09/14/2004 TOTAL DEPTH 9350 PERF. 8186 - 9176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 741 | N | 741 | -0- | -0- | -0- | 730 | 2 | 11 | 9 | N | 10 | | | | | 90 |
| 02 | 644 | N | 643 | -0- | -1 | -0- | 635 | 2 | 8 | 9 | N | 7 | | | | | 97 |
| 03 | 727 | N | 727 | -0- | -0- | -0- | 710 | 2 | 17 | 9 | N | 15 | | | | | 112 |
| 04 | 690 | N | 670 | -0- | -20 | -0- | 659 | 2 | 11 | 9 | N | 10 | | | | | 122 |
| 05 | 713 | N | 644 | -0- | -69 | -0- | 638 | 2 | 6 | 9 | N | 5 | | | | | 127 |
| 06 | 690 | N | 540 | -0- | -150 | -0- | 531 | 2 | 9 | 9 | N | 8 | | | | | 135 |
| 07 | 640 | N | 640 | -0- | -0- | -0- | 631 | 2 | 9 | 9 | N | 8 | | | | | 143 |
| 08 | 651 | N | 639 | -0- | -12 | -0- | 639 | 2 | | | N | -0- | | | | | 143 |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | 143 |
| 10 | 651 | N | 623 | -0- | -28 | -0- | 603 | 2 | 20 | 9 | N | 18 | 149 | 1 | | | 12 |
| 11 | 630 | N | 423 | -0- | -207 | -0- | 423 | 2 | | | N | -0- | | | | | 12 |
| 12 | 589 | N | 462 | -0- | -127 | -0- | 462 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 7,335 TOTAL CONDENSATE PROD: 81

MILLER GAS UNIT WELL #: 1 RRCID -> 204812 COMPL. DATE 09/13/2004 TOTAL DEPTH 9100 PERF. 8023 - 8953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERLY GAS UNIT WELL #: 1 RRCID -> 205930 COMPL. DATE 10/14/2004 TOTAL DEPTH 9500 PERF. 8596 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
LAIRD, LOMA L. WELL #: 1 RRCID -> 206206 COMPL. DATE 11/16/2004 TOTAL DEPTH 8852 PERF. 6964 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACKSHEAR GAS UNIT WELL #: 1 RRCID -> 206541 COMPL. DATE 11/18/2004 TOTAL DEPTH 9175 PERF. 7399 - 8998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 8 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEELIGSON GAS UNIT WELL #: 1 RRCID -> 206789 COMPL. DATE 12/05/2004 TOTAL DEPTH 9250 PERF. 7960 - 9058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 789 | -0- | -48 | -0- | 789 | 2 | | | N | -0- | | | | | 95 |
| 02 | 756 | N | 727 | -0- | -29 | -0- | 727 | 2 | | | N | -0- | | | | | 95 |
| 03 | 869 | N | 869 | -0- | -0- | -0- | 834 | 2 | 35 | 9 | N | 32 | | | | | 127 |
| 04 | 750 | N | 685 | -0- | -65 | -0- | 672 | 2 | 13 | 9 | N | 12 | | | | | 139 |
| 05 | 847 | N | 847 | -0- | -0- | -0- | 819 | 2 | 28 | 9 | N | 25 | | | | | 164 |
| 06 | 840 | N | 780 | -0- | -60 | -0- | 769 | 2 | 11 | 9 | N | 10 | | | | | 174 |
| 07 | 810 | N | 810 | -0- | -0- | -0- | 802 | 2 | 8 | 9 | N | 7 | | | | | 181 |
| 08 | 837 | N | 815 | -0- | -22 | -0- | 815 | 2 | | | N | -0- | 149 | 1 | | | 32 |
| 09 | 820 | N | 820 | -0- | -0- | -0- | 789 | 2 | 31 | 9 | N | 28 | | | | | 60 |
| 10 | 806 | N | 804 | -0- | -2 | -0- | 804 | 2 | | | N | -0- | | | | | 60 |
| 11 | 780 | N | 748 | -0- | -32 | -0- | 748 | 2 | | | N | -0- | | | | | 60 |
| 12 | 837 | N | 724 | -0- | -113 | -0- | 724 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 9,418 TOTAL CONDENSATE PROD: 114

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HOLLY SPRINGS WELL #: 1 RRCID -> 210461 COMPL. DATE 04/26/2005 TOTAL DEPTH 9100 PERF. 8249 - 8980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2596 | N | 2596 | -0- | -0- | -0- | 2586 | 2 | 10 | 9 | N | 9 | | | | | 117 |
| 02 | 2289 | N | 2289 | -0- | -0- | -0- | 2283 | 2 | 6 | 9 | N | 5 | | | | | 122 |
| 03 | 2690 | N | 2690 | -0- | -0- | -0- | 2677 | 2 | 13 | 9 | N | 12 | 91 | 1 | | | 43 |
| 04 | 2520 | N | 2370 | -0- | -150 | -0- | 2 | 1 | 2357 | 2 | N | 10 | | | | | 53 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2542 | N | 2352 | -0- | -190 | -0- | 23 | 1 | 2321 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2610 | N | 2152 | -0- | -458 | -0- | 4 | 1 | 2142 | 2 | N | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2320 | N | 2320 | -0- | -0- | -0- | 2307 | 2 | 13 | 9 | N | 12 | | | | | 77 |
| 08 | 2692 | N | 2692 | -0- | -0- | -0- | 2692 | 2 | | | N | -0- | | | | | 77 |
| 09 | 2848 | N | 2848 | -0- | -0- | -0- | 2823 | 2 | 25 | 9 | N | 23 | | | | | 100 |
| 10 | 2636 | N | 2636 | -0- | -0- | -0- | 2636 | 2 | | | N | -0- | 87 | 1 | | | 13 |
| 11 | 2610 | N | 2391 | -0- | -219 | -0- | 2391 | 2 | | | N | -0- | | | | | 13 |
| 12 | 2759 | N | 1920 | -0- | -839 | -0- | 1920 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 29,256 TOTAL CONDENSATE PROD: 83

HARTT GAS UNIT WELL #: 6 L RRCID -> 211637 COMPL. DATE 10/01/2005 TOTAL DEPTH 9000 PERF. 8015 - 8710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 678 | -0- | -221 | -0- | 663 | 2 | 15 | 9 | N | 14 | | | | | 77 |
| 02 | 681 | N | 681 | -0- | -0- | -0- | 667 | 2 | 14 | 9 | N | 13 | | | | | 90 |
| 03 | 744 | N | 713 | -0- | -31 | -0- | 694 | 2 | 19 | 9 | N | 17 | | | | | 107 |
| 04 | 686 | N | 686 | -0- | -0- | -0- | 675 | 2 | 11 | 9 | N | 10 | | | | | 117 |
| 05 | 760 | N | 760 | -0- | -0- | -0- | 746 | 2 | 14 | 9 | N | 13 | | | | | 130 |
| 06 | 709 | N | 709 | -0- | -0- | -0- | 698 | 2 | 11 | 9 | N | 10 | | | | | 140 |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 531 | 2 | 9 | 9 | N | 8 | 78 | 1 | | | 70 |
| 08 | 775 | N | 676 | -0- | -99 | -0- | 674 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 09 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | 55 | 1 | | | 17 |
| 10 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | 17 |
| 11 | 660 | N | 576 | -0- | -84 | -0- | 576 | 2 | | | N | -0- | | | | | 17 |
| 12 | 496 | N | 292 | -0- | -204 | -0- | 292 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 7,361 TOTAL CONDENSATE PROD: 87

KUBIAK GAS UNIT WELL #: 1 RRCID -> 212955 COMPL. DATE 02/21/2005 TOTAL DEPTH 9200 PERF. 8000 - 9091

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 540 | -0- | -18 | -0- | 540 | 2 | | | N | -0- | | | | | 50 |
| 02 | 504 | N | 486 | -0- | -18 | -0- | 486 | 2 | | | N | -0- | | | | | 50 |
| 03 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | 50 |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 50 |
| 05 | 569 | N | 569 | -0- | -0- | -0- | 550 | 2 | 19 | 9 | N | 17 | | | | | 67 |
| 06 | 540 | N | 532 | -0- | -8 | -0- | 532 | 2 | | | N | -0- | | | | | 67 |
| 07 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | 67 |
| 08 | 558 | N | 552 | -0- | -6 | -0- | 552 | 2 | | | N | -0- | | | | | 67 |
| 09 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | 67 |
| 10 | 558 | N | 552 | -0- | -6 | -0- | 552 | 2 | | | N | -0- | | | | | 67 |
| 11 | 540 | N | 529 | -0- | -11 | -0- | 529 | 2 | | | N | -0- | | | | | 67 |
| 12 | 558 | N | 551 | -0- | -7 | -0- | 551 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 6,479 TOTAL CONDENSATE PROD: 17

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MARTIN GAS UNIT WELL #: 1 RRCID -> 212958 COMPL. DATE 01/24/2005 TOTAL DEPTH 9347 PERF. 8074 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 100 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEWS, CARLOS UNIT WELL #: 4 RRCID -> 213071 COMPL. DATE 05/25/2005 TOTAL DEPTH 9075 PERF. 8376 - 8982

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEWS, CARLOS UNIT WELL #: 6 RRCID -> 213118 COMPL. DATE 06/29/2005 TOTAL DEPTH 9000 PERF. 8452 - 9140

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 542 | -0- | -140 | -0- | 542 | 2 | | | N | -0- | | | | | 102 |
| 02 | 588 | N | 515 | -0- | -73 | -0- | 515 | 2 | | | N | -0- | | | | | 102 |
| 03 | 558 | N | 522 | -0- | -36 | -0- | 522 | 2 | | | N | -0- | | | | | 102 |
| 04 | 510 | N | 444 | -0- | -66 | -0- | 6 | 1 | 429 | 2 | N | 8 | | | | | 110 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 110 |
| 06 | 510 | N | 496 | -0- | -14 | -0- | 496 | 2 | | | N | -0- | | | | | 110 |
| 07 | 520 | N | 520 | -0- | -0- | -0- | 511 | 2 | 9 | 9 | N | 8 | | | | | 118 |
| 08 | 558 | N | 505 | -0- | -53 | -0- | 505 | 2 | | | N | -0- | | | | | 118 |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | 118 |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 561 | 2 | 1 | 9 | N | 1 | 77 | 1 | | | 42 |
| 11 | 480 | N | 419 | -0- | -61 | -0- | 419 | 2 | | | N | -0- | | | | | 42 |
| *12 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 6,076 TOTAL CONDENSATE PROD: 17

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
RAMBIN GAS UNIT "B" WELL #: 2 RRCID -> 213232 COMPL. DATE 03/17/2005 TOTAL DEPTH 11000 PERF. 7773 - 8739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE-INLAND GAS UNIT WELL #: 1 RRCID -> 213454 COMPL. DATE 05/25/2005 TOTAL DEPTH 8950 PERF. 7762 - 8701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 355 | -0- | -203 | -0- | 355 | 2 | | | N | -0- | | | | | 155 |
| 02 | 448 | N | 263 | -0- | -185 | -0- | 263 | 2 | | | N | -0- | | | | | 155 |
| 03 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | 141 | 1 | | | 14 |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 399 | 2 | 32 | 9 | N | 29 | | | | | 43 |
| 05 | 279 | N | 258 | -0- | -21 | -0- | 258 | 2 | | | N | -0- | | | | | 43 |
| 06 | 390 | N | 249 | -0- | -141 | -0- | 249 | 2 | | | N | -0- | | | | | 43 |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 336 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 08 | 475 | N | 475 | -0- | -0- | -0- | 472 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 09 | 498 | N | 498 | -0- | -0- | -0- | 487 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 534 | 2 | 9 | 9 | N | 8 | | | | | 68 |
| 11 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 68 |
| 12 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 4,296 TOTAL CONDENSATE PROD: 54

BENNETT G.U. WELL #: 1 RRCID -> 213660 COMPL. DATE 06/03/2005 TOTAL DEPTH 9400 PERF. 7190 - 9212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 97 |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 97 |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 97 |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 97 |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 97 |
| 06 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | 97 |
| 07 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 97 |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 97 |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 97 |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 97 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 97 |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 97 |

TOTAL GAS PROD: 417 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
CLIFTON, SAMMY WELL #: 1 RRCID -> 213919 COMPL. DATE 07/31/2005 TOTAL DEPTH 9000 PERF. 8110 - 8871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 24 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEWS, CARLOS UNIT WELL #: 5 RRCID -> 214147 COMPL. DATE 05/02/2008 TOTAL DEPTH 9291 PERF. 7028 - 9192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 310 | -0- | -93 | -0- | 304 | 2 | 6 | 9 | N | 5 | | | | | 137 |
| 02 | 364 | N | 321 | -0- | -43 | -0- | 321 | 2 | | | N | -0- | | | | | 137 |
| 03 | 310 | N | 231 | -0- | -79 | -0- | 231 | 2 | | | N | -0- | | | | | 137 |
| 04 | 323 | N | 323 | -0- | -0- | -0- | 5 | 1 | 318 | 2 | N | -0- | | | | | 137 |
| 05 | 341 | N | 324 | -0- | -17 | -0- | 324 | 2 | | | N | -0- | | | | | 137 |
| 06 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 137 |
| 07 | 351 | N | 351 | -0- | -0- | -0- | 347 | 2 | 4 | 9 | N | 4 | | | | | 141 |
| 08 | 310 | N | 306 | -0- | -4 | -0- | 306 | 2 | | | N | -0- | | | | | 141 |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | 129 | 1 | | | 12 |
| 10 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | 12 |
| 11 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | 12 |
| *12 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 3,945 TOTAL CONDENSATE PROD: 9

SOLOMON GAS UNIT WELL #: 2 RRCID -> 214474 COMPL. DATE 05/07/2005 TOTAL DEPTH 9350 PERF. 7884 - 9266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | 24 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 24 |
| 03 | 93 | N | 37 | -0- | -56 | -0- | 37 | 2 | | | N | -0- | | | | | 24 |
| 04 | 90 | N | 37 | -0- | -53 | -0- | 37 | 2 | | | N | -0- | | | | | 24 |
| 05 | 62 | N | 26 | -0- | -36 | -0- | 26 | 2 | | | N | -0- | | | | | 24 |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | 24 |
| 07 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 24 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 24 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 24 |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 24 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 406 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SMC WELL #: 1 RRCID -> 214743 COMPL. DATE 05/25/2005 TOTAL DEPTH 8950 PERF. 7791 - 8879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 285 | -0- | -25 | -0- | 44 | 1 | 240 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 199 | -0- | -81 | -0- | 44 | 1 | 155 | 2 | Y | -0- | 6 | 1 | | | 2 |
| 03 | 310 | N | 263 | -0- | -47 | -0- | 87 | 1 | 176 | 2 | Y | -0- | | | | | 2 |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 65 | 1 | 222 | 2 | Y | -0- | | | | | 2 |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 61 | 1 | 215 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 50 | 1 | 237 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 212 | N | 212 | -0- | -0- | -0- | 210 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | -0- |
| 08 | 279 | N | 148 | -0- | -131 | -0- | 147 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 247 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 2,478 TOTAL CONDENSATE PROD: 10

HART GAS UNIT WELL #: 2 RRCID -> 214847 COMPL. DATE 06/21/2005 TOTAL DEPTH 8992 PERF. 8004 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 92 | -0- | -32 | -0- | 86 | 2 | 6 | 9 | N | 5 | | | | | 68 |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 68 |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 68 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 68 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 68 |
| 06 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 68 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 93 | N | 15 | -0- | -78 | -0- | 15 | 2 | | | N | -0- | | | | | 68 |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 68 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: 5

SMITH FAMILY TRUST GAS UNIT WELL #: 1 RRCID -> 215208 COMPL. DATE 02/14/2005 TOTAL DEPTH 8600 PERF. 7378 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1926 | -0- | -58 | -0- | 1891 | 2 | 35 | 9 | N | 32 | | | | | 224 |
| 02 | 1708 | N | 1686 | -0- | -22 | -0- | 1662 | 2 | 24 | 9 | N | 22 | 182 | 1 | | | 64 |
| 03 | 1891 | N | 1847 | -0- | -44 | -0- | 1821 | 2 | 26 | 9 | N | 24 | | | | | 88 |
| 04 | 1860 | N | 1717 | -0- | -143 | -0- | 1694 | 2 | 23 | 9 | N | 21 | | | | | 109 |
| 05 | 1860 | N | 1703 | -0- | -157 | -0- | 1683 | 2 | 20 | 9 | N | 18 | | | | | 127 |
| 06 | 1800 | N | 1376 | -0- | -424 | -0- | 1359 | 2 | 17 | 9 | N | 15 | | | | | 142 |
| 07 | 1735 | N | 1735 | -0- | -0- | -0- | 1705 | 2 | 30 | 9 | N | 27 | | | | | 169 |
| 08 | 1961 | N | 1961 | -0- | -0- | -0- | 1939 | 2 | 22 | 9 | N | 20 | | | | | 189 |
| 09 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 2 | | | N | -0- | 167 | 1 | | | 22 |
| 10 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 2 | | | N | -0- | | | | | 22 |
| 11 | 1890 | N | 1808 | -0- | -82 | -0- | 1808 | 2 | | | N | -0- | | | | | 22 |
| 12 | 1829 | N | 1602 | -0- | -227 | -0- | 1602 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 21,071 TOTAL CONDENSATE PROD: 179

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KEY GAS UNIT WELL #: 2 RRCID -> 215484 COMPL. DATE 06/01/2005 TOTAL DEPTH 8965 PERF. 7261 - 8888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 478 | N | 478 | -0- | -0- | -0- | 477 | 2 | 1 | 9 | Y | 1 | | | | | 68 |
| 02 | T. A. | | 420 | -0- | 420 | 420 | 418 | 2 | 2 | 9 | Y | 2 | | | | | 70 |
| 03 | T. A. | | 452 | -0- | 452 | 872 | 444 | 2 | 8 | 9 | Y | 7 | | | | | 77 |
| 04 | T. A. | | 357 | -0- | 357 | 1229 | 15 | 1 | 336 | 2 | Y | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1746 | X | 517 | -0- | -1229 | -0- | 1 | 1 | 509 | 2 | Y | 6 | | | | | 88 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 473 | X | 473 | -0- | -0- | -0- | 472 | 2 | 1 | 9 | Y | 1 | | | | | 89 |
| 07 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | Y | -0- | | | | | 89 |
| 08 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | Y | -0- | | | | | 89 |
| 09 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | Y | -0- | 75 | 1 | | | 14 |
| 10 | 527 | N | 490 | -0- | -37 | -0- | 490 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 510 | N | 474 | -0- | -36 | -0- | 474 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 465 | N | 256 | -0- | -209 | -0- | 256 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 6,283 TOTAL CONDENSATE PROD: 22

SCROGGINS GAS UNIT WELL #: 7 RRCID -> 215486 COMPL. DATE 03/10/2008 TOTAL DEPTH 9120 PERF. 7858 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 160 |
| 02 | 140 | N | 113 | -0- | -27 | -0- | 113 | 2 | | | N | -0- | | | | | 160 |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | 160 |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 160 |
| 05 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | 160 |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 150 | 2 | 3 | 9 | N | 3 | 89 | 1 | | | 74 |
| 07 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 74 |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 74 |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 74 |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | 74 |
| 11 | 90 | N | 43 | -0- | -47 | -0- | 43 | 2 | | | N | -0- | | | | | 74 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 1,248 TOTAL CONDENSATE PROD: 3

DURRETT GAS UNIT WELL #: 3 RRCID -> 215769 COMPL. DATE 07/01/2005 TOTAL DEPTH 9007 PERF. 8630 - 8939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 12 |
| 02 | 140 | N | 110 | -0- | -30 | -0- | 110 | 2 | | | N | -0- | | | | | 12 |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 12 |
| 04 | 240 | N | 128 | -0- | -112 | -0- | 128 | 2 | | | N | -0- | | | | | 12 |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 12 |
| 06 | 150 | N | 127 | -0- | -23 | -0- | 126 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 13 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 13 |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 13 |
| 11 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 13 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 1,570 TOTAL CONDENSATE PROD: 1

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SCROGGINS GAS UNIT WELL #: 6 RRCID -> 215771 COMPL. DATE 06/30/2005 TOTAL DEPTH 9175 PERF. 8398 - 9041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 108 | 2 | 9 | 9 | N | 8 | | | | | 108 |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 108 |
| 03 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | 108 |
| 04 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 108 |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 108 |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 147 | 2 | 4 | 9 | N | 4 | 87 | 1 | | | 25 |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 121 | 2 | 19 | 9 | N | 17 | | | | | 42 |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 176 | 2 | 11 | 9 | N | 10 | | | | | 52 |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 52 |
| 10 | 172 | N | 172 | -0- | -0- | -0- | 169 | 2 | 3 | 9 | N | 3 | | | | | 55 |
| 11 | 180 | N | 52 | -0- | -128 | -0- | 52 | 2 | | | N | -0- | | | | | 55 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 1,460 TOTAL CONDENSATE PROD: 42

ETBU GAS UNIT "B" WELL #: 1 RRCID -> 215983 COMPL. DATE 03/23/2005 TOTAL DEPTH 8875 PERF. 7302 - 8751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CURBOW, W. D. WELL #: 5 RRCID -> 216189 COMPL. DATE 10/18/2005 TOTAL DEPTH 9100 PERF. 7829 - 8894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 95 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 95 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 95 |
| 05 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 95 |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 95 |
| 07 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 95 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 501 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE GAS UNIT WELL #: 5 RRCID -> 216344 COMPL. DATE 07/21/2005 TOTAL DEPTH 8892 PERF. 7980 - 8721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 457 | -0- | -256 | -0- | 457 | 2 | | | N | -0- | | | | | 62 |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 1242 | 2 | 34 | 9 | N | 31 | | | | | 93 |
| 03 | 1578 | N | 1578 | -0- | -0- | -0- | 1556 | 2 | 22 | 9 | N | 20 | | | | | 113 |
| 04 | 2221 | N | 2221 | -0- | -0- | -0- | 2177 | 2 | 44 | 9 | N | 40 | | | | | 153 |
| 05 | 2209 | N | 2209 | -0- | -0- | -0- | 2165 | 2 | 44 | 9 | N | 40 | | | | | 193 |
| 06 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 2 | | | N | -0- | | | | | 193 |
| 07 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | 193 |
| 08 | 2201 | N | 783 | -0- | -1418 | -0- | 781 | 2 | 2 | 9 | N | 2 | 65 | 1 | | | 130 |
| 09 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 130 |
| 10 | 1147 | N | 559 | -0- | -588 | -0- | 559 | 2 | | | N | -0- | | | | | 130 |
| 11 | 750 | N | 460 | -0- | -290 | -0- | 460 | 2 | | | N | -0- | | | | | 130 |
| 12 | 651 | N | 417 | -0- | -234 | -0- | 417 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 13,288 TOTAL CONDENSATE PROD: 133

ADAMS GAS UNIT WELL #: 8 RRCID -> 216347 COMPL. DATE 08/06/2005 TOTAL DEPTH 8875 PERF. 7974 - 8811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 319 | -0- | -332 | -0- | 315 | 2 | 4 | 9 | N | 4 | | | | | 172 |
| 02 | 588 | N | -0- | -0- | -588 | -0- | | | | | N | -0- | | | | | 172 |
| 03 | 651 | N | 647 | -0- | -4 | -0- | 618 | 2 | 29 | 9 | N | 26 | | | | | 198 |
| 04 | 1247 | N | 1247 | -0- | -0- | -0- | 1223 | 2 | 24 | 9 | N | 22 | 170 | 1 | | | 50 |
| 05 | 1020 | N | 1020 | -0- | -0- | -0- | 998 | 2 | 22 | 9 | N | 20 | | | | | 70 |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 822 | 2 | 19 | 9 | N | 17 | | | | | 87 |
| 07 | 817 | N | 817 | -0- | -0- | -0- | 805 | 2 | 12 | 9 | N | 11 | | | | | 98 |
| 08 | 758 | N | 758 | -0- | -0- | -0- | 741 | 2 | 17 | 9 | N | 15 | | | | | 113 |
| 09 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | 96 | 1 | | | 17 |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 752 | 2 | 23 | 9 | N | 21 | | | | | 38 |
| 11 | 630 | N | 544 | -0- | -86 | -0- | 525 | 2 | 19 | 9 | N | 17 | | | | | 55 |
| *12 | 897 | N | 897 | -0- | -0- | -0- | 878 | 2 | 19 | 9 | N | 17 | | | | | 72 |

TOTAL GAS PROD: 8,647 TOTAL CONDENSATE PROD: 170

BENNETT GAS UNIT WELL #: 3 RRCID -> 216491 COMPL. DATE 08/31/2005 TOTAL DEPTH 9398 PERF. 8455 - 9323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 45 | 7 | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
ADAMS GAS UNIT WELL #: 7 RRCID -> 216563 COMPL. DATE 08/12/2005 TOTAL DEPTH 8950 PERF. 7876 - 8890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 28 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DURRETT GAS UNIT WELL #: 4 RRCID -> 216565 COMPL. DATE 09/20/2005 TOTAL DEPTH 10157 PERF. 9345 - 9669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 375 | -0- | -183 | -0- | 375 | 2 | | | N | -0- | | | | | 143 |
| 02 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | 143 |
| 03 | 403 | N | 351 | -0- | -52 | -0- | 351 | 2 | | | N | -0- | | | | | 143 |
| 04 | 360 | N | 352 | -0- | -8 | -0- | 352 | 2 | | | N | -0- | | | | | 143 |
| 05 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 143 |
| 06 | 430 | N | 430 | -0- | -0- | -0- | 386 | 2 | 44 | 9 | N | 40 | 175 | 1 | | | 8 |
| 07 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 8 |
| 08 | 372 | N | 309 | -0- | -63 | -0- | 309 | 2 | | | N | -0- | | | | | 8 |
| 09 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 8 |
| 10 | 372 | N | 276 | -0- | -96 | -0- | 276 | 2 | | | N | -0- | | | | | 8 |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 8 |
| 12 | 372 | N | 340 | -0- | -32 | -0- | 340 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 4,219 TOTAL CONDENSATE PROD: 40

FOSHEE GAS UNIT WELL #: 4 RRCID -> 217211 COMPL. DATE 07/26/2005 TOTAL DEPTH 8905 PERF. 7963 - 8733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | 115 | 1 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 5

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
PETERSON GAS UNIT WELL #: 5 RRCID -> 217770 COMPL. DATE 08/16/2005 TOTAL DEPTH 9011 PERF. 8031 - 8890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1334 | -0- | -123 | -0- | 4 | 1 | 1328 | 2 | N | 2 | | | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1231 | -0- | -169 | -0- | 6 | 1 | 1225 | 2 | N | -0- | | | | | 67 |
| 03 | 1457 | N | 1453 | -0- | -4 | -0- | 7 | 1 | 1443 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1239 | -0- | -51 | -0- | 1 | 1 | 1232 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1287 | -0- | -77 | -0- | 1278 | 2 | 9 | 9 | N | 8 | | | | | 83 |
| 06 | 1410 | N | 1280 | -0- | -130 | -0- | 1280 | 2 | | | N | -0- | | | | | 83 |
| 07 | 1240 | N | 1240 | -0- | -0- | -0- | 1236 | 2 | 4 | 9 | N | 4 | | | | | 87 |
| 08 | 1302 | N | 1238 | -0- | -64 | -0- | 1207 | 2 | 31 | 9 | N | 28 | | | | | 115 |
| 09 | 1161 | N | 1161 | -0- | -0- | -0- | 1122 | 2 | 39 | 9 | N | 35 | | | | | 150 |
| 10 | 1602 | N | 1602 | -0- | -0- | -0- | 1600 | 2 | 2 | 9 | N | 2 | | | | | 152 |
| 11 | 1470 | N | 1470 | -0- | -0- | -0- | 1463 | 2 | 7 | 9 | N | 6 | | | | | 158 |
| *12 | 1332 | N | 1332 | -0- | -0- | -0- | 1308 | 2 | 24 | 9 | N | 22 | | | | | 180 |

TOTAL GAS PROD: 15,867 TOTAL CONDENSATE PROD: 115

SCROGGINS GAS UNIT WELL #: 4 RRCID -> 218529 COMPL. DATE 08/31/2005 TOTAL DEPTH 9150 PERF. 8161 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | N | 316 | -0- | -0- | -0- | 30 | 1 | 286 | 2 | N | -0- | | | | | 87 |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 50 | 1 | 279 | 2 | N | -0- | | | | | 87 |
| 03 | 384 | N | 384 | -0- | -0- | -0- | 43 | 1 | 338 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 40 | 1 | 323 | 2 | N | 3 | | | | | 93 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 388 | N | 388 | -0- | -0- | -0- | 51 | 1 | 333 | 2 | N | 4 | | | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 360 | N | 341 | -0- | -19 | -0- | 5 | 1 | 335 | 2 | N | 1 | | | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 347 | N | 347 | -0- | -0- | -0- | 337 | 2 | 10 | 9 | N | 9 | 83 | 1 | | | 24 |
| 08 | 403 | N | 348 | -0- | -55 | -0- | 341 | 2 | 7 | 9 | N | 6 | | | | | 30 |
| 09 | 314 | N | 314 | -0- | -0- | -0- | 306 | 2 | 8 | 9 | N | 7 | | | | | 37 |
| 10 | 341 | N | 301 | -0- | -40 | -0- | 301 | 2 | | | N | -0- | | | | | 37 |
| 11 | 330 | N | 308 | -0- | -22 | -0- | 308 | 2 | | | N | -0- | | | | | 37 |
| *12 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 4,063 TOTAL CONDENSATE PROD: 33

BENNETT GAS UNIT WELL #: 10 RRCID -> 218613 COMPL. DATE 12/19/2005 TOTAL DEPTH 10700 PERF. 8477 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | 62 |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 1 | 1 | 95 | 2 | N | -0- | | | | | 62 |
| 03 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | 62 |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 62 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 62 |
| 07 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 62 |
| 08 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 62 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | 62 |
| *12 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 548 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
BRG GAS UNIT WELL #: 2 RRCID -> 218666 COMPL. DATE 05/07/2005 TOTAL DEPTH 8910 PERF. 7972 - 8769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 167 |
| 02 | 56 | N | 37 | -0- | -19 | -0- | 37 | 2 | | | N | -0- | | | | | 167 |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 87 | 2 | 28 | 9 | N | 25 | | | | | 192 |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 87 | 2 | 9 | 9 | N | 8 | | | | | 200 |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 200 |
| 06 | 120 | N | 68 | -0- | -52 | -0- | 68 | 2 | | | N | -0- | 164 | 1 | | | 36 |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 36 |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 73 | 2 | 1 | 9 | N | 1 | | | | | 37 |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 37 |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 80 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 40 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 834 TOTAL CONDENSATE PROD: 37

ADAMS GAS UNIT WELL #: 5 RRCID -> 218706 COMPL. DATE 10/07/2005 TOTAL DEPTH 9157 PERF. 8014 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 41 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 41 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 41 |
| 04 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 41 |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 41 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 4 | | | | | 45 |
| 07 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 45 |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 45 |
| 09 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 45 |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 45 |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 45 |
| 12 | 62 | N | 15 | -0- | -47 | -0- | 15 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 314 TOTAL CONDENSATE PROD: 4

DELONEY, FAYE BIRDWELL WELL #: 2 RRCID -> 218748 COMPL. DATE 06/20/2005 TOTAL DEPTH 9011 PERF. 8593 - 8931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SCROGGINS GAS UNIT WELL #: 5 RRCID -> 218991 COMPL. DATE 10/02/2005 TOTAL DEPTH 10325 PERF. 9222 - 10155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1200 | -0- | -40 | -0- | 1200 | 2 | | | N | -0- | | | | | 55 |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 1240 | 2 | 6 | 9 | N | 5 | | | | | 60 |
| 03 | 1302 | N | 1231 | -0- | -71 | -0- | 1198 | 2 | 33 | 9 | N | 30 | | | | | 90 |
| 04 | 1211 | N | 1211 | -0- | -0- | -0- | 1197 | 2 | 14 | 9 | N | 13 | | | | | 103 |
| 05 | 1395 | N | 1361 | -0- | -34 | -0- | 1339 | 2 | 22 | 9 | N | 20 | | | | | 123 |
| 06 | 1259 | N | 1259 | -0- | -0- | -0- | 1242 | 2 | 17 | 9 | N | 15 | | | | | 138 |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 1212 | 2 | 1 | 9 | N | 1 | 98 | 1 | | | 41 |
| 08 | 1364 | N | 1224 | -0- | -140 | -0- | 1224 | 2 | | | N | -0- | | | | | 41 |
| 09 | 1220 | N | 1220 | -0- | -0- | -0- | 1197 | 2 | 23 | 9 | N | 21 | | | | | 62 |
| 10 | 1266 | N | 1266 | -0- | -0- | -0- | 1246 | 2 | 20 | 9 | N | 18 | | | | | 80 |
| 11 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 2 | | | N | -0- | | | | | 80 |
| 12 | 1271 | N | 1089 | -0- | -182 | -0- | 1089 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 14,721 TOTAL CONDENSATE PROD: 123

SHUMATE GAS UNIT WELL #: 2 RRCID -> 218992 COMPL. DATE 10/10/2005 TOTAL DEPTH 10576 PERF. 8385 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 414 | -0- | -51 | -0- | 412 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 02 | 448 | N | 420 | -0- | -28 | -0- | 413 | 2 | 7 | 9 | N | 6 | | | | | 48 |
| 03 | 403 | N | 340 | -0- | -63 | -0- | 340 | 2 | | | N | -0- | | | | | 48 |
| 04 | 390 | N | 299 | -0- | -91 | -0- | 299 | 2 | | | N | -0- | | | | | 48 |
| 05 | 465 | N | 403 | -0- | -62 | -0- | 393 | 2 | 10 | 9 | N | 9 | | | | | 57 |
| 06 | 351 | N | 351 | -0- | -0- | -0- | 348 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 263 | 2 | 3 | 9 | N | 3 | | | | | 63 |
| 08 | 403 | N | 367 | -0- | -36 | -0- | 367 | 2 | | | N | -0- | | | | | 63 |
| 09 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | 63 |
| 10 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | 63 |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 63 |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 4,653 TOTAL CONDENSATE PROD: 23

ADAMS GAS UNIT WELL #: 6 RRCID -> 218993 COMPL. DATE 10/16/2005 TOTAL DEPTH 10145 PERF. 7919 - 9973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 515 | -0- | -601 | -0- | 515 | 2 | | | N | -0- | | | | | 177 |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 682 | 2 | 25 | 9 | N | 23 | | | | | 200 |
| 03 | 651 | N | 625 | -0- | -26 | -0- | 617 | 2 | 8 | 9 | N | 7 | 177 | 1 | | | 30 |
| 04 | 510 | N | 74 | -0- | -436 | -0- | 72 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 05 | 775 | N | 326 | -0- | -449 | -0- | 319 | 2 | 7 | 9 | N | 6 | | | | | 38 |
| 06 | 600 | N | 55 | -0- | -545 | -0- | 55 | 2 | | | N | -0- | | | | | 38 |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 29 | 2 | 11 | 9 | N | 10 | | | | | 48 |
| 08 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | 48 |
| 09 | 750 | N | 750 | -0- | -0- | -0- | 729 | 2 | 21 | 9 | N | 19 | | | | | 67 |
| 10 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | 67 |
| 11 | 720 | N | 205 | -0- | -515 | -0- | 205 | 2 | | | N | -0- | | | | | 67 |
| 12 | 775 | N | 72 | -0- | -703 | -0- | 72 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 4,649 TOTAL CONDENSATE PROD: 67

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KING GAS UNIT WELL #: 2 RRCID -> 218994 COMPL. DATE 10/16/2005 TOTAL DEPTH 10757 PERF. 8499 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1846 | -0- | -107 | -0- | 1811 | 2 | 35 | 9 | N | 32 | | | | | 232 |
| 02 | 1708 | N | 1662 | -0- | -46 | -0- | 1637 | 2 | 25 | 9 | N | 23 | | | | | 255 |
| 03 | 1840 | N | 1840 | -0- | -0- | -0- | 1795 | 2 | 45 | 9 | N | 41 | 183 | 1 | | | 113 |
| 04 | 1800 | N | 1770 | -0- | -30 | -0- | 1735 | 2 | 35 | 9 | N | 32 | | | | | 145 |
| 05 | 1829 | N | 1806 | -0- | -23 | -0- | 1770 | 2 | 36 | 9 | N | 33 | | | | | 178 |
| 06 | 1770 | N | 1752 | -0- | -18 | -0- | 1718 | 2 | 34 | 9 | N | 31 | 164 | 1 | | | 45 |
| 07 | 1786 | N | 1786 | -0- | -0- | -0- | 1751 | 2 | 35 | 9 | N | 32 | | | | | 77 |
| 08 | 1798 | N | 1753 | -0- | -45 | -0- | 1753 | 2 | | | N | -0- | | | | | 77 |
| 09 | 1727 | N | 1727 | -0- | -0- | -0- | 1685 | 2 | 42 | 9 | N | 38 | | | | | 115 |
| 10 | 1798 | N | 1679 | -0- | -119 | -0- | 1679 | 2 | | | N | -0- | | | | | 115 |
| 11 | 1710 | N | 1696 | -0- | -14 | -0- | 1646 | 2 | 50 | 9 | N | 45 | | | | | 160 |
| 12 | 1798 | N | 1710 | -0- | -88 | -0- | 1666 | 2 | 44 | 9 | N | 40 | 178 | 1 | | | 22 |

TOTAL GAS PROD: 21,027 TOTAL CONDENSATE PROD: 347

DELONEY-ADAMS GAS UNIT WELL #: 2 RRCID -> 218995 COMPL. DATE 11/04/2005 TOTAL DEPTH 9991 PERF. 7575 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 67 |
| 02 | 168 | N | 139 | -0- | -29 | -0- | 139 | 2 | | | N | -0- | | | | | 67 |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | 67 |
| 04 | 150 | N | 125 | -0- | -25 | -0- | 125 | 2 | | | N | -0- | | | | | 67 |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 67 |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 67 |
| 07 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 67 |
| 08 | 155 | N | 108 | -0- | -47 | -0- | 108 | 2 | | | N | -0- | | | | | 67 |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | 67 |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 67 |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 67 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 1,615 TOTAL CONDENSATE PROD: -0-

FREDERICK GAS UNIT WELL #: 2 RRCID -> 219016 COMPL. DATE 05/18/2007 TOTAL DEPTH 10254 PERF. 8575 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 215 | -0- | -374 | -0- | 214 | 2 | 1 | 9 | N | 1 | | | | | 148 |
| 02 | 280 | N | 238 | -0- | -42 | -0- | 219 | 2 | 19 | 9 | N | 17 | | | | | 165 |
| 03 | 403 | N | 318 | -0- | -85 | -0- | 289 | 2 | 29 | 9 | N | 26 | 171 | 1 | | | 20 |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | 20 |
| 05 | 279 | N | 178 | -0- | -101 | -0- | 169 | 2 | 9 | 9 | N | 8 | | | | | 28 |
| 06 | 360 | N | 360 | -0- | -0- | -0- | 336 | 2 | 24 | 9 | N | 22 | | | | | 50 |
| 07 | 680 | N | 680 | -0- | -0- | -0- | 639 | 2 | 41 | 9 | N | 37 | | | | | 87 |
| 08 | 1003 | N | 1003 | -0- | -0- | -0- | 974 | 2 | 29 | 9 | N | 26 | | | | | 113 |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 422 | 2 | 8 | 9 | N | 7 | 107 | 1 | | | 13 |
| 10 | 715 | N | 715 | -0- | -0- | -0- | 696 | 2 | 19 | 9 | N | 17 | | | | | 30 |
| 11 | 960 | N | 562 | -0- | -398 | -0- | 562 | 2 | | | N | -0- | | | | | 30 |
| *12 | 603 | N | 603 | -0- | -0- | -0- | 600 | 2 | 3 | 9 | N | 3 | | | | | 33 |

TOTAL GAS PROD: 5,544 TOTAL CONDENSATE PROD: 164

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KUBIAK GAS UNIT WELL #: 2 RRCID -> 219088 COMPL. DATE 12/12/2005 TOTAL DEPTH 10553 PERF. 8002 - 10447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 35 |
| 02 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | 35 |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | 35 |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 35 |
| 05 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | 35 |
| 06 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | 35 |
| 07 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | 35 |
| 08 | 341 | N | 317 | -0- | -24 | -0- | 317 | 2 | | | N | -0- | | | | | 35 |
| 09 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 35 |
| 10 | 341 | N | 265 | -0- | -76 | -0- | 265 | 2 | | | N | -0- | | | | | 35 |
| 11 | 300 | N | 239 | -0- | -61 | -0- | 239 | 2 | | | N | -0- | | | | | 35 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 3,585 TOTAL CONDENSATE PROD: -0-

WEATHERLY GAS UNIT WELL #: 3 RRCID -> 219232 COMPL. DATE 03/04/2006 TOTAL DEPTH 9825 PERF. 8645 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHUMATE GAS UNIT WELL #: 3 RRCID -> 219392 COMPL. DATE 03/10/2006 TOTAL DEPTH 10750 PERF. 8519 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 55 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
TEMPLE-INLAND GAS UNIT WELL #: 2 RRCID -> 219819 COMPL. DATE 05/23/2007 TOTAL DEPTH 10301 PERF. 7792 - 8089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2404 | -0- | -138 | -0- | 2392 | 2 | 12 | 9 | N | 11 | | | | | 163 |
| 02 | 2268 | N | 2080 | -0- | -188 | -0- | 2070 | 2 | 10 | 9 | N | 9 | | | | | 172 |
| 03 | 2356 | N | 1947 | -0- | -409 | -0- | 1947 | 2 | | | N | -0- | 153 | 1 | | | 19 |
| 04 | 2340 | N | 2116 | -0- | -224 | -0- | 2112 | 2 | 4 | 9 | N | 4 | | | | | 23 |
| 05 | 2294 | N | 2074 | -0- | -220 | -0- | 2072 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 06 | 1890 | N | 1772 | -0- | -118 | -0- | 1772 | 2 | | | N | -0- | | | | | 25 |
| 07 | 1892 | N | 1892 | -0- | -0- | -0- | 1889 | 2 | 3 | 9 | N | 3 | | | | | 28 |
| 08 | 2077 | N | 1984 | -0- | -93 | -0- | 1980 | 2 | 4 | 9 | N | 4 | | | | | 32 |
| 09 | 1966 | N | 1966 | -0- | -0- | -0- | 1963 | 2 | 3 | 9 | N | 3 | | | | | 35 |
| 10 | 2042 | N | 2042 | -0- | -0- | -0- | 2033 | 2 | 9 | 9 | N | 8 | | | | | 43 |
| 11 | 1985 | N | 1985 | -0- | -0- | -0- | 1985 | 2 | | | N | -0- | | | | | 43 |
| *12 | 2106 | N | 2106 | -0- | -0- | -0- | 2087 | 2 | 19 | 9 | N | 17 | | | | | 60 |

TOTAL GAS PROD: 24,368 TOTAL CONDENSATE PROD: 61

MCLAIN GAS UNIT WELL #: 2 RRCID -> 220646 COMPL. DATE 02/12/2006 TOTAL DEPTH 10503 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERLY GAS UNIT WELL #: 2 RRCID -> 220647 COMPL. DATE 11/12/2005 TOTAL DEPTH 10805 PERF. 8930 - 10652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
BENNETT GAS UNIT WELL #: 13 RRCID -> 220651 COMPL. DATE 01/09/2006 TOTAL DEPTH 9908 PERF. 8183 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- | -0- | 528 | 2 | 2 | 9 | N | 2 | | | | | 130 |
| 02 | 476 | N | 453 | -0- | -23 | -0- | 444 | 2 | 9 | 9 | N | 8 | | | | | 138 |
| 03 | 498 | N | 498 | -0- | -0- | -0- | 43 | 1 | 449 | 2 | N | 5 | | | | | 143 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 510 | N | 450 | -0- | -60 | -0- | 25 | 1 | 415 | 2 | N | 9 | | | | | 152 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 498 | N | 498 | -0- | -0- | -0- | 495 | 2 | 3 | 9 | N | 3 | | | | | 155 |
| 06 | 491 | N | 491 | -0- | -0- | -0- | 489 | 2 | 2 | 9 | N | 2 | | | | | 157 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 161 |
| 08 | 496 | N | 435 | -0- | -61 | -0- | 435 | 2 | | | N | -0- | | | | | 161 |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | 153 | 1 | | | 8 |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | 8 |
| 11 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | N | -0- | | | | | 8 |
| 12 | 496 | N | 480 | -0- | -16 | -0- | 480 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 5,803 TOTAL CONDENSATE PROD: 33

BENNETT GAS UNIT WELL #: 6 RRCID -> 220652 COMPL. DATE 01/17/2006 TOTAL DEPTH 9606 PERF. 7981 - 9401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENNETT GAS UNIT WELL #: 2 RRCID -> 220653 COMPL. DATE 11/16/2005 TOTAL DEPTH 10700 PERF. 8639 - 10589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 65 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 2637 | -0- | 2637 | 2637 | 2590 | 2 | 47 | 9 | N | 43 | | | | | 43 |
| 12 | 14B2 EXT | 2575 | -0- | 2575 | 5212 | 2553 | 2 | 22 | 9 | N | 20 | | | | | 63 |

TOTAL GAS PROD: 5,212 TOTAL CONDENSATE PROD: 63

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KING GAS UNIT WELL #: 3 RRCID -> 220657 COMPL. DATE 02/27/2006 TOTAL DEPTH 9740 PERF. 8886 - 9627

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 19 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING GAS UNIT WELL #: 4 RRCID -> 220658 COMPL. DATE 02/13/2006 TOTAL DEPTH 9750 PERF. 8823 - 9608

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 22 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | 43 | -0- | 43 | 43 | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 99 | -0- | 99 | 142 | 99 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 643 | -0- | 643 | 785 | 643 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 785 TOTAL CONDENSATE PROD: -0-

STANALAND GAS UNIT WELL #: 2 RRCID -> 220660 COMPL. DATE 07/22/2007 TOTAL DEPTH 10425 PERF. 7879 - 9895

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 27 |
| 02 | 123 N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 27 |
| 03 | 138 N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 27 |
| 04 | 127 N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 27 |
| 05 | 137 N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 27 |
| 06 | 123 N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 27 |
| 07 | 129 N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 27 |
| 08 | 233 N | 233 | -0- | -0- | -0- | 167 | 2 | 66 | 9 | N | 60 | | | | | 87 |
| 09 | 182 N | 182 | -0- | -0- | -0- | 176 | 2 | 6 | 9 | N | 5 | 79 | 1 | | | 13 |
| 10 | 170 N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 13 |
| 11 | 161 N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 13 |
| *12 | 154 N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 1,817 TOTAL CONDENSATE PROD: 65

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KOLB GAS UNIT WELL #: 2 RRCID -> 220768 COMPL. DATE 04/15/2006 TOTAL DEPTH 10227 PERF. 9165 - 10109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 18 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOATMAN GAS UNIT WELL #: 3 RRCID -> 221077 COMPL. DATE 04/29/2006 TOTAL DEPTH 10160 PERF. 7950 - 9993

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | 72 |
| 02 | 448 | N | 380 | -0- | -68 | -0- | 373 | 2 | 7 | 9 | N | 6 | | | | | 78 |
| 03 | 589 | N | 402 | -0- | -187 | -0- | 402 | 2 | | | N | -0- | | | | | 78 |
| 04 | 480 | N | 249 | -0- | -231 | -0- | 247 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 05 | 555 | N | 555 | -0- | -0- | -0- | 531 | 2 | 24 | 9 | N | 22 | | | | | 102 |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 476 | 2 | 18 | 9 | N | 16 | | | | | 118 |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 118 |
| 08 | 558 | N | 478 | -0- | -80 | -0- | 459 | 2 | 19 | 9 | N | 17 | | | | | 135 |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 293 | 2 | 50 | 9 | N | 45 | | | | | 180 |
| 10 | 585 | N | 585 | -0- | -0- | -0- | 566 | 2 | 19 | 9 | N | 17 | | | | | 197 |
| 11 | 450 | N | 347 | -0- | -103 | -0- | 344 | 2 | 3 | 9 | N | 3 | | | | | 200 |
| 12 | 341 | N | 85 | -0- | -256 | -0- | 85 | 2 | | | N | -0- | | | | | 200 |

TOTAL GAS PROD: 4,544 TOTAL CONDENSATE PROD: 128

KUBIAK GAS UNIT WELL #: 3 RRCID -> 221182 COMPL. DATE 05/02/2006 TOTAL DEPTH 10588 PERF. 8485 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 55 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MILLER GAS UNIT WELL #: 2 RRCID -> 221423 COMPL. DATE 02/24/2006 TOTAL DEPTH 13279 PERF. 9743 - 13186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLAIN GAS UNIT WELL #: 3 RRCID -> 221445 COMPL. DATE 05/29/2006 TOTAL DEPTH 9786 PERF. 8325 - 9627

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 N | 195 | -0- | -22 | -0- | 195 | 2 | | | Y | -0- | 4 | 7 | | | 38 |
| 02 | 252 N | 167 | -0- | -85 | -0- | 3 | 1 | 164 | 2 | Y | -0- | | | | | 38 |
| 03 | 186 N | 164 | -0- | -22 | -0- | 164 | 2 | | | Y | -0- | | | | | 38 |
| 04 | 184 N | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | | | | | 38 |
| 05 | 240 N | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | 38 |
| 06 | 246 N | 246 | -0- | -0- | -0- | 6 | 1 | 240 | 2 | Y | -0- | | | | | 38 |
| 07 | 184 N | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | | | | | 38 |
| 08 | 196 N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 38 |
| 09 | 174 N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | 38 |
| 10 | 186 N | 178 | -0- | -8 | -0- | 178 | 2 | | | Y | -0- | | | | | 38 |
| 11 | 180 N | 180 | -0- | -0- | -0- | 180 | 2 | | | Y | -0- | | | | | 38 |
| 12 | 186 N | 15 | -0- | -171 | -0- | 15 | 2 | | | Y | -0- | | | | | 38 |

TOTAL GAS PROD: 2,123 TOTAL CONDENSATE PROD: -0-

STANALAND GAS UNIT WELL #: 3 RRCID -> 221716 COMPL. DATE 05/29/2006 TOTAL DEPTH 9553 PERF. 6796 - 9428

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 11 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOUNTAIN GAS UNIT WELL #: 1 RRCID -> 221854 COMPL. DATE 06/21/2006 TOTAL DEPTH 10318 PERF. 7610 - 10221

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH FAMILY TRUST GAS UNIT WELL #: 2 RRCID -> 221936 COMPL. DATE 07/01/2006 TOTAL DEPTH 9760 PERF. 7613 - 9570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 100 | 7 | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURE GAS UNIT WELL #: 2 RRCID -> 222013 COMPL. DATE N/A TOTAL DEPTH 10090 PERF. 6703 - 6705

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STEWART MINERALS GAS UNIT A WELL #: 2 RRCID -> 222115 COMPL. DATE 07/10/2006 TOTAL DEPTH 10075 PERF. 8320 - 9926

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANER-WHITEMAN WELL #: 2 RRCID -> 222118 COMPL. DATE 07/21/2006 TOTAL DEPTH 9800 PERF. 7926 - 9661

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 N | 2670 | -0- | -182 | -0- | 2667 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 02 | 2520 N | 2499 | -0- | -21 | -0- | 2493 | 2 | 6 | 9 | N | 5 | | | | | 73 |
| 03 | 2821 N | 2616 | -0- | -205 | -0- | 2599 | 2 | 17 | 9 | N | 15 | | | | | 88 |
| 04 | 2580 N | 2554 | -0- | -26 | -0- | 28 | 1 | 2526 | 2 | N | -0- | | | | | 88 |
| 05 | 2759 N | 2639 | -0- | -120 | -0- | 6 | 1 | 2631 | 2 | N | 2 | | | | | 90 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2520 N | 2503 | -0- | -17 | -0- | 118 | 1 | 2382 | 2 | N | 3 | | | | | 93 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2409 N | 2409 | -0- | -0- | -0- | 2405 | 2 | 4 | 9 | N | 4 | | | | | 97 |
| 08 | 2635 N | 2436 | -0- | -199 | -0- | 2436 | 2 | | | N | -0- | | | | | 97 |
| 09 | 2398 N | 2398 | -0- | -0- | -0- | 2398 | 2 | | | N | -0- | | | | | 97 |
| 10 | 2418 N | 2406 | -0- | -12 | -0- | 2393 | 2 | 13 | 9 | N | 12 | | | | | 109 |
| 11 | 2370 N | 2184 | -0- | -186 | -0- | 2184 | 2 | | | N | -0- | | | | | 109 |
| 12 | 2480 N | 2410 | -0- | -70 | -0- | 2410 | 2 | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 29,724 TOTAL CONDENSATE PROD: 44

CARTWRIGHT, ROSS G. WELL #: 2 RRCID -> 222199 COMPL. DATE 05/03/2007 TOTAL DEPTH 9500 PERF. 7889 - 9319

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 N | 306 | -0- | -4 | -0- | 306 | 2 | | | Y | -0- | | | | | 68 |
| 02 | 275 N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | 68 |
| 03 | 304 N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | 68 |
| 04 | 287 N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | 68 |
| 05 | 285 N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | 68 |
| 06 | 426 N | 426 | -0- | -0- | -0- | 426 | 2 | | | Y | -0- | | | | | 68 |
| 07 | 345 N | 345 | -0- | -0- | -0- | 345 | 2 | | | Y | -0- | | | | | 68 |
| 08 | 251 N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | 68 |
| 09 | 255 N | 255 | -0- | -0- | -0- | 255 | 2 | | | Y | -0- | | | | | 68 |
| 10 | 256 N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | 68 |
| 11 | 180 N | 151 | -0- | -29 | -0- | 151 | 2 | | | Y | -0- | | | | | 68 |
| 12 | 186 N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 68 |

TOTAL GAS PROD: 3,141 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
ADAMS GAS UNIT WELL #: 11 RRCID -> 222332 COMPL. DATE 01/23/2010 TOTAL DEPTH 9398 PERF. 6650 - 9139

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 18 | 7 | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARO LUMBER GAS UNIT WELL #: 3 RRCID -> 222386 COMPL. DATE 07/20/2006 TOTAL DEPTH 9625 PERF. 8156 - 9440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 21 | 7 | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMC WELL #: 2 RRCID -> 222388 COMPL. DATE 05/10/2007 TOTAL DEPTH 9528 PERF. 8418 - 9367

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STANSELL GAS UNIT WELL #: 2 RRCID -> 222390 COMPL. DATE 08/21/2006 TOTAL DEPTH 9771 PERF. 8336 - 9685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS GAS UNIT WELL #: 9 RRCID -> 222395 COMPL. DATE 08/20/2006 TOTAL DEPTH 9496 PERF. 8026 - 9354

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1041 | -0- | -137 | -0- | 1041 | 2 | | | N | -0- | | | | | 172 |
| 02 | 1008 | N | 988 | -0- | -20 | -0- | 982 | 2 | 6 | 9 | N | 5 | | | | | 177 |
| 03 | 1116 | N | 1105 | -0- | -11 | -0- | 1074 | 2 | 31 | 9 | N | 28 | 167 | 1 | | | 38 |
| 04 | 1095 | N | 1095 | -0- | -0- | -0- | 1078 | 2 | 17 | 9 | N | 15 | | | | | 53 |
| 05 | 1159 | N | 1159 | -0- | -0- | -0- | 1146 | 2 | 13 | 9 | N | 12 | | | | | 65 |
| 06 | 1129 | N | 1129 | -0- | -0- | -0- | 1109 | 2 | 20 | 9 | N | 18 | | | | | 83 |
| 07 | 1122 | N | 1122 | -0- | -0- | -0- | 1109 | 2 | 13 | 9 | N | 12 | | | | | 95 |
| 08 | 1147 | N | 1109 | -0- | -38 | -0- | 1109 | 2 | | | N | -0- | | | | | 95 |
| 09 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | 85 | 1 | | | 10 |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 1096 | 2 | 22 | 9 | N | 20 | | | | | 30 |
| 11 | 1118 | N | 1118 | -0- | -0- | -0- | 1055 | 2 | 63 | 9 | N | 57 | | | | | 87 |
| 12 | 1116 | N | 1006 | -0- | -110 | -0- | 1006 | 2 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 13,055 TOTAL CONDENSATE PROD: 167

MCDUFFIE GAS UNIT WELL #: 4 RRCID -> 222397 COMPL. DATE 08/17/2006 TOTAL DEPTH 9200 PERF. 7362 - 9107

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1114 | -0- | -33 | -0- | 1063 | 2 | 51 | 9 | Y | 46 | | | | | 201 |
| 02 | 1120 | N | 372 | -0- | -748 | -0- | 350 | 2 | 22 | 9 | Y | 20 | 162 | 1 | | | 59 |
| 03 | 1333 | N | 1228 | -0- | -105 | -0- | 1200 | 2 | 28 | 9 | Y | 25 | 67 | 1 | | | 17 |
| 04 | 1080 | N | 556 | -0- | -524 | -0- | 520 | 2 | 36 | 9 | Y | 33 | | | | | 50 |
| 05 | 1236 | N | 1236 | -0- | -0- | -0- | 1221 | 2 | 15 | 9 | Y | 14 | | | | | 64 |
| 06 | 1200 | N | 1191 | -0- | -9 | -0- | 1169 | 2 | 22 | 9 | Y | 20 | 62 | 1 | | | 22 |
| 07 | 1007 | N | 1007 | -0- | -0- | -0- | 979 | 2 | 28 | 9 | Y | 25 | | | | | 47 |
| 08 | 1147 | N | 1096 | -0- | -51 | -0- | 1086 | 2 | 10 | 9 | Y | 9 | | | | | 56 |
| 09 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | Y | -0- | | | | | 56 |
| 10 | 1106 | N | 1106 | -0- | -0- | -0- | 1073 | 2 | 33 | 9 | Y | 30 | 60 | 1 | | | 26 |
| 11 | 1050 | N | 867 | -0- | -183 | -0- | 836 | 2 | 31 | 9 | Y | 28 | | | | | 54 |
| *12 | 1237 | N | 1237 | -0- | -0- | -0- | 1224 | 2 | 13 | 9 | Y | 12 | 55 | 1 | | | 11 |

TOTAL GAS PROD: 12,165 TOTAL CONDENSATE PROD: 262

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
TEMPLE-INLAND GAS UNIT WELL #: 3 RRCID -> 222476 COMPL. DATE 09/03/2006 TOTAL DEPTH 9600 PERF. 8111 - 9523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 125 | -0- | -340 | -0- | 117 | 2 | 8 | 9 | Y | 7 | | | | | 71 |
| 02 | 336 | N | 9 | -0- | -327 | -0- | 8 | 2 | 1 | 9 | Y | 1 | 44 | 1 | | | 28 |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 366 | 2 | 8 | 9 | Y | 7 | | | | | 35 |
| 04 | 897 | N | 897 | -0- | -0- | -0- | 878 | 2 | 19 | 9 | Y | 17 | | | | | 52 |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 534 | 2 | 7 | 9 | Y | 6 | 46 | 1 | | | 12 |
| 06 | 575 | N | 575 | -0- | -0- | -0- | 566 | 2 | 9 | 9 | Y | 8 | | | | | 20 |
| 07 | 569 | N | 569 | -0- | -0- | -0- | 557 | 2 | 12 | 9 | Y | 11 | | | | | 31 |
| 08 | 527 | N | 349 | -0- | -178 | -0- | 341 | 2 | 8 | 9 | Y | 7 | | | | | 38 |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | 38 |
| 10 | 558 | N | 104 | -0- | -454 | -0- | 91 | 2 | 13 | 9 | Y | 12 | | | | | 50 |
| 11 | 330 | N | 5 | -0- | -325 | -0- | 5 | 2 | | | Y | -0- | | | | | 50 |
| 12 | 341 | N | 63 | -0- | -278 | -0- | 62 | 2 | 1 | 9 | Y | 1 | | | | | 51 |

TOTAL GAS PROD: 3,942 TOTAL CONDENSATE PROD: 77

KING, T. B. GAS UNIT WELL #: 4 RRCID -> 222563 COMPL. DATE 09/07/2006 TOTAL DEPTH 9650 PERF. 8190 - 9433

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/28/2015 - P/A 09/28/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN GAS UNIT WELL #: 2 RRCID -> 222565 COMPL. DATE 07/22/2007 TOTAL DEPTH 9900 PERF. 7900 - 9803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 305 | -0- | -5 | -0- | 305 | 2 | | | N | -0- | | | | | 7 |
| 02 | 308 | N | 275 | -0- | -33 | -0- | 275 | 2 | | | N | -0- | | | | | 7 |
| 03 | 341 | N | 293 | -0- | -48 | -0- | 293 | 2 | | | N | -0- | | | | | 7 |
| 04 | 300 | N | 288 | -0- | -12 | -0- | 288 | 2 | | | N | -0- | | | | | 7 |
| 05 | 695 | N | 695 | -0- | -0- | -0- | 405 | 1 | 290 | 2 | N | -0- | | | | | 7 |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 7 |
| 07 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | 7 |
| 08 | 682 | N | 284 | -0- | -398 | -0- | 284 | 2 | | | N | -0- | | | | | 7 |
| 09 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 7 |
| 10 | 279 | N | 260 | -0- | -19 | -0- | 260 | 2 | | | N | -0- | | | | | 7 |
| 11 | 270 | N | 204 | -0- | -66 | -0- | 204 | 2 | | | N | -0- | | | | | 7 |
| *12 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 3,719 TOTAL CONDENSATE PROD: -0-

CARO LUMBER GAS UNIT WELL #: 4 RRCID -> 222706 COMPL. DATE 09/25/2006 TOTAL DEPTH 9750 PERF. 7913 - 9645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MCDUFFIE GAS UNIT WELL #: 5 RRCID -> 222707 COMPL. DATE 09/14/2006 TOTAL DEPTH 9250 PERF. 7526 - 9167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 433 | -0- | -32 | -0- | 431 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 02 | 476 | N | 434 | -0- | -42 | -0- | 432 | 2 | 2 | 9 | Y | 2 | 18 | 1 | | | 7 |
| 03 | 465 | N | 427 | -0- | -38 | -0- | 425 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 2 |
| 04 | 420 | N | 332 | -0- | -88 | -0- | 324 | 2 | 8 | 9 | Y | 7 | | | | | 9 |
| 05 | 496 | N | 328 | -0- | -168 | -0- | 319 | 2 | 9 | 9 | Y | 8 | | | | | 17 |
| 06 | 420 | N | 258 | -0- | -162 | -0- | 243 | 2 | 15 | 9 | Y | 14 | 23 | 1 | | | 8 |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 317 | 2 | 26 | 9 | Y | 24 | | | | | 32 |
| 08 | 355 | N | 355 | -0- | -0- | -0- | 346 | 2 | 9 | 9 | Y | 8 | | | | | 40 |
| 09 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | Y | -0- | | | | | 40 |
| 10 | 718 | N | 718 | -0- | -0- | -0- | 684 | 2 | 34 | 9 | Y | 31 | 52 | 1 | | | 19 |
| 11 | 738 | N | 738 | -0- | -0- | -0- | 701 | 2 | 37 | 9 | Y | 34 | | | | | 53 |
| *12 | 539 | N | 539 | -0- | -0- | -0- | 531 | 2 | 8 | 9 | Y | 7 | 52 | 1 | | | 8 |

TOTAL GAS PROD: 5,170 TOTAL CONDENSATE PROD: 139

SMITH FAMILY TRUST GAS UNIT WELL #: 3 RRCID -> 222709 COMPL. DATE 02/18/2007 TOTAL DEPTH 9048 PERF. 7519 - 8940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 1 | 1 | 1 | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

STANSELL GAS UNIT WELL #: 3 RRCID -> 223198 COMPL. DATE 10/16/2006 TOTAL DEPTH 9660 PERF. 7904 - 9118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HARTT WELL #: 7 RRCID -> 223522 COMPL. DATE 10/11/2006 TOTAL DEPTH 9500 PERF. 8046 - 9373

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEY GAS UNIT WELL #: 3 RRCID -> 223547 COMPL. DATE 09/08/2006 TOTAL DEPTH 9595 PERF. 8161 - 9560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 12 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANDALL, R.W. WELL #: 2 RRCID -> 224013 COMPL. DATE 11/21/2006 TOTAL DEPTH 9505 PERF. 8274 - 9099

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 N | 178 | -0- | -0- | -0- | 178 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 115 N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 167 N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | 20 |
| 04 | 180 N | 63 | -0- | -117 | -0- | 63 | 2 | | | Y | -0- | | | | | 20 |
| 05 | 191 N | 191 | -0- | -0- | -0- | 180 | 2 | 11 | 9 | Y | 10 | | | | | 30 |
| 06 | 150 N | 3 | -0- | -147 | -0- | 3 | 2 | | | Y | -0- | | | | | 30 |
| 07 | 128 N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | 30 |
| 08 | 186 N | 124 | -0- | -62 | -0- | 124 | 2 | | | Y | -0- | | | | | 30 |
| 09 | 92 N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | 30 |
| 10 | 124 N | 101 | -0- | -23 | -0- | 101 | 2 | | | Y | -0- | | | | | 30 |
| 11 | 120 N | 93 | -0- | -27 | -0- | 93 | 2 | | | Y | -0- | | | | | 30 |
| 12 | 93 N | 11 | -0- | -82 | -0- | 11 | 2 | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 1,266 TOTAL CONDENSATE PROD: 10

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
RANDALL, R.W. WELL #: 3 RRCID -> 224246 COMPL. DATE 11/18/2006 TOTAL DEPTH 9850 PERF. 7807 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 320 | -0- | -21 | -0- | 320 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 308 | N | 294 | -0- | -14 | -0- | 294 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 341 | N | 278 | -0- | -63 | -0- | 278 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | Y | -0- | | | | | 15 |
| 05 | 341 | N | 337 | -0- | -4 | -0- | 326 | 2 | 11 | 9 | Y | 10 | | | | | 25 |
| 06 | 459 | N | 459 | -0- | -0- | -0- | 426 | 2 | 33 | 9 | Y | 30 | | | | | 55 |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 318 | 2 | 3 | 9 | Y | 3 | | | | | 58 |
| 08 | 341 | N | 333 | -0- | -8 | -0- | 322 | 2 | 11 | 9 | Y | 10 | | | | | 68 |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | Y | -0- | | | | | 68 |
| 10 | 310 | N | 299 | -0- | -11 | -0- | 299 | 2 | | | Y | -0- | | | | | 68 |
| 11 | 330 | N | 301 | -0- | -29 | -0- | 301 | 2 | | | Y | -0- | | | | | 68 |
| *12 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | 68 |

TOTAL GAS PROD: 3,942 TOTAL CONDENSATE PROD: 53

PATTERSON GAS UNIT WELL #: 1 RRCID -> 224254 COMPL. DATE 12/02/2006 TOTAL DEPTH 8910 PERF. 6349 - 8295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING, T. B. GAS UNIT WELL #: 5 RRCID -> 224406 COMPL. DATE 11/22/2006 TOTAL DEPTH 9700 PERF. 7874 - 9519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MCLAIN, RUFUS GAS UNIT WELL #: 2 RRCID -> 224648 COMPL. DATE 12/03/2006 TOTAL DEPTH 9475 PERF. 8702 - 9360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEWS, CARLOS UNIT WELL #: 7 RRCID -> 224649 COMPL. DATE 05/15/2010 TOTAL DEPTH 9300 PERF. 8468 - 9129

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 25 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING, T. B. GAS UNIT WELL #: 7 RRCID -> 225117 COMPL. DATE 12/09/2006 TOTAL DEPTH 9360 PERF. 8404 - 8901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1873 | -0- | -297 | -0- | 1860 | 2 | 13 | 9 | Y | 12 | | | | | 126 |
| 02 | 1960 | X | 1585 | -0- | -375 | -0- | 1550 | 2 | 35 | 9 | Y | 32 | | | | | 158 |
| 03 | 2170 | X | 2100 | -0- | -70 | -0- | 2057 | 2 | 43 | 9 | Y | 39 | 136 | 1 | | | 61 |
| 04 | 2101 | X | 2101 | -0- | -0- | -0- | 2056 | 2 | 45 | 9 | Y | 41 | | | | | 102 |
| 05 | 2081 | X | 2081 | -0- | -0- | -0- | 2033 | 2 | 48 | 9 | Y | 44 | 113 | 1 | | | 33 |
| 06 | 2040 | X | 1949 | -0- | -91 | -0- | 1904 | 2 | 45 | 9 | Y | 41 | | | | | 74 |
| 07 | 2108 | X | 1834 | -0- | -274 | -0- | 1797 | 2 | 37 | 9 | Y | 34 | | | | | 108 |
| 08 | 2077 | N | 1981 | -0- | -96 | -0- | 1961 | 2 | 20 | 9 | Y | 18 | | | | | 126 |
| 09 | 1739 | N | 1739 | -0- | -0- | -0- | 1684 | 2 | 55 | 9 | Y | 50 | 137 | 1 | | | 39 |
| 10 | 1829 | N | 1700 | -0- | -129 | -0- | 1683 | 2 | 17 | 9 | Y | 15 | | | | | 54 |
| 11 | 1920 | N | 1726 | -0- | -194 | -0- | 1670 | 2 | 56 | 9 | Y | 51 | | | | | 105 |
| 12 | 1798 | N | 1692 | -0- | -106 | -0- | 1646 | 2 | 46 | 9 | Y | 42 | 134 | 1 | | | 13 |

TOTAL GAS PROD: 22,361 TOTAL CONDENSATE PROD: 419

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FREDERICK GAS UNIT WELL #: 3 RRCID -> 225120 COMPL. DATE 12/14/2006 TOTAL DEPTH 9550 PERF. 7758 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DELONEY-ADAMS GAS UNIT WELL #: 3 RRCID -> 225130 COMPL. DATE 12/09/2006 TOTAL DEPTH 8905 PERF. 7713 - 8458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 170 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 170 |
| 04 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 170 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 170 |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | 170 |
| 07 | 184 | N | 184 | -0- | -0- | -0- | 154 | 2 | 30 | 9 | N | 27 | 180 | 1 | | | 17 |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 17 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 17 |
| *12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 680 TOTAL CONDENSATE PROD: 27

FREDERICK GAS UNIT WELL #: 4 RRCID -> 225131 COMPL. DATE 12/28/2006 TOTAL DEPTH 9200 PERF. 8330 - 8782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2007 | -0- | -132 | -0- | 1956 | 2 | 51 | 9 | Y | 46 | | | | | 77 |
| 02 | 1887 | N | 1887 | -0- | -0- | -0- | 1859 | 2 | 28 | 9 | Y | 25 | 69 | 1 | | | 33 |
| 03 | 2170 | N | 2068 | -0- | -102 | -0- | 2046 | 2 | 22 | 9 | Y | 20 | | | | | 53 |
| 04 | 1950 | N | 1946 | -0- | -4 | -0- | 1904 | 2 | 42 | 9 | Y | 38 | | | | | 91 |
| 05 | 2077 | N | 1683 | -0- | -394 | -0- | 1655 | 2 | 28 | 9 | Y | 25 | | | | | 116 |
| 06 | 2010 | N | 1514 | -0- | -496 | -0- | 1481 | 2 | 33 | 9 | Y | 30 | 139 | 1 | | | 7 |
| 07 | 1085 | N | 1085 | -0- | -0- | -0- | 1055 | 2 | 30 | 9 | Y | 27 | | | | | 34 |
| 08 | 1674 | N | 1206 | -0- | -468 | -0- | 1195 | 2 | 11 | 9 | Y | 10 | | | | | 44 |
| 09 | 1577 | N | 1577 | -0- | -0- | -0- | 1576 | 2 | 1 | 9 | Y | 1 | 23 | 1 | | | 22 |
| 10 | 1796 | N | 1796 | -0- | -0- | -0- | 135 | 1 | 1622 | 2 | Y | 35 | 57 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1170 | N | 979 | -0- | -191 | -0- | 76 | 1 | 903 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 439 | -0- | -1204 | -0- | 28 | 1 | 291 | 2 | Y | 109 | 81 | 1 | | | 28 |
| | | | | | | | 120 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,187 TOTAL CONDENSATE PROD: 366

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
RANDALL GAS UNIT WELL #: 1 RRCID -> 225135 COMPL. DATE 12/06/2007 TOTAL DEPTH 9908 PERF. 7901 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | N | -0- | | | | | 80 |
| 02 | 308 | N | 297 | -0- | -11 | -0- | 297 | 2 | | | N | -0- | | | | | 80 |
| 03 | 341 | N | 319 | -0- | -22 | -0- | 319 | 2 | | | N | -0- | | | | | 80 |
| 04 | 330 | N | 318 | -0- | -12 | -0- | 318 | 2 | | | N | -0- | | | | | 80 |
| 05 | 341 | N | 340 | -0- | -1 | -0- | 329 | 2 | 11 | 9 | N | 10 | | | | | 90 |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 90 |
| 07 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 90 |
| 08 | 341 | N | 328 | -0- | -13 | -0- | 328 | 2 | | | N | -0- | | | | | 90 |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 90 |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 90 |
| 11 | 330 | N | 238 | -0- | -92 | -0- | 238 | 2 | | | N | -0- | | | | | 90 |
| 12 | 279 | N | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 3,660 TOTAL CONDENSATE PROD: 10

STEWART MINERALS GAS UNIT A WELL #: 3 RRCID -> 225177 COMPL. DATE 12/09/2006 TOTAL DEPTH 9505 PERF. 8430 - 8987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 462 | -0- | -96 | -0- | 462 | 2 | | | Y | -0- | | | | | 90 |
| 02 | 532 | N | 507 | -0- | -25 | -0- | 507 | 2 | | | Y | -0- | | | | | 90 |
| 03 | 539 | N | 539 | -0- | -0- | -0- | 517 | 2 | 22 | 9 | Y | 20 | | | | | 110 |
| 04 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | Y | -0- | | | | | 110 |
| 05 | 612 | N | 612 | -0- | -0- | -0- | 85 | 1 | 523 | 2 | Y | 4 | | | | | 114 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 510 | N | 441 | -0- | -69 | -0- | 437 | 2 | 4 | 9 | Y | 4 | | | | | 118 |
| 07 | 516 | N | 516 | -0- | -0- | -0- | 512 | 2 | 4 | 9 | Y | 4 | 95 | 1 | | | 27 |
| 08 | 558 | N | 475 | -0- | -83 | -0- | 472 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 09 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | Y | -0- | | | | | 30 |
| 10 | 527 | N | 472 | -0- | -55 | -0- | 472 | 2 | | | Y | -0- | | | | | 30 |
| 11 | 450 | N | 245 | -0- | -205 | -0- | 245 | 2 | | | Y | -0- | | | | | 30 |
| *12 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 5,673 TOTAL CONDENSATE PROD: 35

KOLB GAS UNIT WELL #: 3 RRCID -> 225220 COMPL. DATE 08/10/2007 TOTAL DEPTH 9327 PERF. 7866 - 8838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1634 | -0- | -567 | -0- | 1581 | 2 | 53 | 9 | N | 48 | | | | | 185 |
| 02 | 1428 | N | 1318 | -0- | -110 | -0- | 1294 | 2 | 24 | 9 | N | 22 | | | | | 207 |
| 03 | 1860 | N | 1846 | -0- | -14 | -0- | 1769 | 2 | 77 | 9 | N | 70 | 174 | 1 | | | 103 |
| 04 | 1853 | N | 1853 | -0- | -0- | -0- | 1820 | 2 | 33 | 9 | N | 30 | | | | | 133 |
| 05 | 2145 | N | 2145 | -0- | -0- | -0- | 156 | 1 | 1934 | 2 | N | 50 | | | | | 183 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 2009 | N | 2009 | -0- | -0- | -0- | 132 | 1 | 1851 | 2 | N | 24 | 150 | 1 | | | 57 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2035 | N | 2035 | -0- | -0- | -0- | 1991 | 2 | 44 | 9 | N | 40 | | | | | 97 |
| 08 | 2139 | N | 1990 | -0- | -149 | -0- | 1981 | 2 | 9 | 9 | N | 8 | | | | | 105 |
| 09 | 1931 | N | 1931 | -0- | -0- | -0- | 1885 | 2 | 46 | 9 | N | 42 | 70 | 1 | | | 77 |
| 10 | 2046 | N | 1880 | -0- | -166 | -0- | 1880 | 2 | | | N | -0- | | | | | 77 |
| 11 | 1920 | N | 1863 | -0- | -57 | -0- | 1845 | 2 | 18 | 9 | N | 16 | | | | | 93 |
| *12 | 2666 | N | 2666 | -0- | -0- | -0- | 2585 | 2 | 81 | 9 | N | 74 | | | | | 167 |

TOTAL GAS PROD: 23,170 TOTAL CONDENSATE PROD: 424

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE GAS UNIT WELL #: 7 RRCID -> 225233 COMPL. DATE 11/14/2006 TOTAL DEPTH 9452 PERF. 7294 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 433 | -0- | -32 | -0- | 433 | 2 | | | N | -0- | 2 | 7 | | | 51 |
| 02 | 364 | N | 341 | -0- | -23 | -0- | 341 | 2 | | | N | -0- | | | | | 51 |
| 03 | 496 | N | 434 | -0- | -62 | -0- | 434 | 2 | | | N | -0- | | | | | 51 |
| 04 | 420 | N | 394 | -0- | -26 | -0- | 394 | 2 | | | N | -0- | | | | | 51 |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 51 |
| 06 | 420 | N | 353 | -0- | -67 | -0- | 353 | 2 | | | N | -0- | | | | | 51 |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | 51 |
| 08 | 372 | N | 333 | -0- | -39 | -0- | 333 | 2 | | | N | -0- | | | | | 51 |
| 09 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 51 |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 401 | 2 | 37 | 9 | N | 34 | | | | | 85 |
| 11 | 330 | N | 260 | -0- | -70 | -0- | 260 | 2 | | | N | -0- | | | | | 85 |
| 12 | 310 | N | 235 | -0- | -75 | -0- | 235 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 4,261 TOTAL CONDENSATE PROD: 34

BRG GAS UNIT WELL #: 3 RRCID -> 225234 COMPL. DATE 04/16/2005 TOTAL DEPTH 8950 PERF. 7647 - 8719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 189 | -0- | -59 | -0- | 189 | 2 | | | N | -0- | | | | | 103 |
| 02 | 112 | N | 66 | -0- | -46 | -0- | 66 | 2 | | | N | -0- | | | | | 103 |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 103 |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 103 |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 103 |
| 06 | 210 | N | 132 | -0- | -78 | -0- | 132 | 2 | | | N | -0- | | | | | 103 |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 103 |
| 08 | 155 | N | 134 | -0- | -21 | -0- | 132 | 2 | 2 | 9 | N | 2 | 75 | 1 | | | 30 |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 30 |
| 10 | 155 | N | 49 | -0- | -106 | -0- | 49 | 2 | | | N | -0- | | | | | 30 |
| 11 | 120 | N | 47 | -0- | -73 | -0- | 47 | 2 | | | N | -0- | | | | | 30 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 1,479 TOTAL CONDENSATE PROD: 2

MCLAIN, RUFUS GAS UNIT WELL #: 3 RRCID -> 225235 COMPL. DATE 12/27/2006 TOTAL DEPTH 9485 PERF. 7756 - 8814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 48 | 7 | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MILLS WELL #: 2 RRCID -> 225237 COMPL. DATE 10/04/2006 TOTAL DEPTH 9854 PERF. 7916 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 55 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANER GAS UNIT WELL #: 1 RRCID -> 225238 COMPL. DATE 11/02/2006 TOTAL DEPTH 9800 PERF. 9042 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDUFFIE GAS UNIT WELL #: 9 RRCID -> 225272 COMPL. DATE 03/09/2007 TOTAL DEPTH 8807 PERF. 7361 - 8708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 93 | -0- | -177 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 89 | -0- | -35 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 52 | -0- | -72 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 41 | -0- | -49 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,153 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
DELONEY WELL #: 1 RRCID -> 225280 COMPL. DATE 11/30/2005 TOTAL DEPTH 9100 PERF. 7980 - 9009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMC WELL #: 8 RRCID -> 225441 COMPL. DATE 03/08/2007 TOTAL DEPTH 9101 PERF. 7730 - 8582

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 730 | -0- | -293 | -0- | 113 | 1 | 614 | 2 | Y | 3 | | | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 166 | 1 | 584 | 2 | Y | -0- | 20 | 1 | | | 11 |
| 03 | 787 | N | 787 | -0- | -0- | -0- | 261 | 1 | 526 | 2 | Y | -0- | | | | | 11 |
| 04 | 937 | N | 937 | -0- | -0- | -0- | 213 | 1 | 723 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1000 | N | 1000 | -0- | -0- | -0- | 220 | 1 | 773 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 847 | N | 847 | -0- | -0- | -0- | 147 | 1 | 697 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 677 | N | 677 | -0- | -0- | -0- | 675 | 2 | 2 | 9 | Y | 2 | 18 | 1 | | | 5 |
| 08 | 713 | N | 664 | -0- | -49 | -0- | 663 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 09 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 682 | N | 626 | -0- | -56 | -0- | 625 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 630 | N | 607 | -0- | -23 | -0- | 607 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 682 | N | 516 | -0- | -166 | -0- | 512 | 2 | 4 | 9 | Y | 4 | | | | | 11 |

TOTAL GAS PROD: 8,791 TOTAL CONDENSATE PROD: 21

ANASTASIA WELL #: 2 RRCID -> 225457 COMPL. DATE 03/06/2007 TOTAL DEPTH 9400 PERF. 7004 - 8850

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 525 | -0- | -2 | -0- | 525 | 2 | | | Y | -0- | | | | | 40 |
| 02 | 476 | N | 379 | -0- | -97 | -0- | 379 | 2 | | | Y | -0- | | | | | 40 |
| 03 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | 40 |
| 04 | 510 | N | 405 | -0- | -105 | -0- | 404 | 2 | 1 | 9 | Y | 1 | | | | | 41 |
| 05 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | | | 41 |
| 06 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | Y | -0- | | | | | 41 |
| 07 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | 41 |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | Y | -0- | | | | | 41 |
| 09 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | Y | -0- | | | | | 41 |
| 10 | 496 | N | 417 | -0- | -79 | -0- | 417 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 480 | N | 366 | -0- | -114 | -0- | 366 | 2 | | | Y | -0- | | | | | 41 |
| *12 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 5,530 TOTAL CONDENSATE PROD: 1

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SMC WELL #: 10 RRCID -> 225493 COMPL. DATE 02/07/2007 TOTAL DEPTH 9453 PERF. 7745 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 920 | N | 920 | -0- | -0- | -0- | 141 | 1 | 768 | 2 | Y | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1146 | X | 1146 | -0- | -0- | -0- | 253 | 1 | 891 | 2 | Y | 2 | 43 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 893 | X | 893 | -0- | -0- | -0- | 296 | 1 | 595 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1046 | X | 1046 | -0- | -0- | -0- | 237 | 1 | 803 | 2 | Y | 5 | | | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1271 | X | 978 | -0- | -293 | -0- | 214 | 1 | 756 | 2 | Y | 7 | | | | | 31 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1230 | X | 623 | -0- | -607 | -0- | 108 | 1 | 511 | 2 | Y | 4 | | | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1271 | X | 857 | -0- | -414 | -0- | 844 | 2 | 13 | 9 | Y | 12 | 42 | 1 | | | 5 |
| 08 | 682 | N | 654 | -0- | -28 | -0- | 650 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 09 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 738 | 2 | 7 | 9 | Y | 6 | | | | | 15 |
| 11 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 682 | N | 633 | -0- | -49 | -0- | 625 | 2 | 8 | 9 | Y | 7 | | | | | 22 |

TOTAL GAS PROD: 10,045 TOTAL CONDENSATE PROD: 59

PETERSON GAS UNIT WELL #: 6 RRCID -> 225721 COMPL. DATE 01/08/2007 TOTAL DEPTH 9580 PERF. 7680 - 9518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 30 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 225855 COMPL. DATE 01/10/2007 TOTAL DEPTH 9300 PERF. 7986 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 335 | -0- | -409 | -0- | 24 | 1 | 311 | 2 | Y | -0- | | | | | 42 |
| 02 | 812 | N | 256 | -0- | -556 | -0- | 36 | 1 | 217 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 538 | N | 538 | -0- | -0- | -0- | 51 | 1 | 473 | 2 | Y | 13 | | | | | 58 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 655 | N | 655 | -0- | -0- | -0- | 25 | 1 | 624 | 2 | Y | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 780 | N | 780 | -0- | -0- | -0- | 34 | 1 | 729 | 2 | Y | 15 | | | | | 78 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 711 | N | 711 | -0- | -0- | -0- | 681 | 2 | 30 | 9 | Y | 27 | 83 | 1 | | | 22 |
| 07 | 774 | N | 774 | -0- | -0- | -0- | 767 | 2 | 7 | 9 | Y | 6 | | | | | 28 |
| 08 | 713 | N | 683 | -0- | -30 | -0- | 668 | 2 | 15 | 9 | Y | 14 | | | | | 42 |
| 09 | 658 | N | 658 | -0- | -0- | -0- | 656 | 2 | 2 | 9 | Y | 2 | 34 | 1 | | | 10 |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 786 | 2 | 24 | 9 | Y | 22 | | | | | 32 |
| 11 | 695 | N | 695 | -0- | -0- | -0- | 688 | 2 | 7 | 9 | Y | 6 | | | | | 38 |
| 12 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | 38 |

TOTAL GAS PROD: 6,895 TOTAL CONDENSATE PROD: 113

SOLOMON GAS UNIT WELL #: 3 RRCID -> 225949 COMPL. DATE 01/11/2008 TOTAL DEPTH 9433 PERF. 7818 - 9192

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 1003 | -0- | -5 | -0- | 1003 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1139 | -0- | -39 | -0- | 1139 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1140 | N | 768 | -0- | -372 | -0- | 768 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 1086 | -0- | -30 | -0- | 1086 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 1035 | -0- | -75 | -0- | 1035 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 857 | -0- | -228 | -0- | 857 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 840 | N | 670 | -0- | -170 | -0- | 670 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,191 TOTAL CONDENSATE PROD: -0-

ROSINE WELL #: 3 RRCID -> 225951 COMPL. DATE 01/24/2007 TOTAL DEPTH 9460 PERF. 8761 - 9158

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | Y | -0- | | | | | 123 |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | 123 |
| 03 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | 123 |
| 04 | 240 | N | 207 | -0- | -33 | -0- | 207 | 2 | | | Y | -0- | | | | | 123 |
| 05 | 248 | N | 229 | -0- | -19 | -0- | 229 | 2 | | | Y | -0- | | | | | 123 |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | 123 |
| 07 | 296 | N | 296 | -0- | -0- | -0- | 252 | 2 | 44 | 9 | Y | 40 | | | | | 163 |
| 08 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | Y | -0- | | | | | 163 |
| 09 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | 163 |
| 10 | 310 | N | 200 | -0- | -110 | -0- | 200 | 2 | | | Y | -0- | | | | | 163 |
| 11 | 210 | N | 192 | -0- | -18 | -0- | 192 | 2 | | | Y | -0- | | | | | 163 |
| *12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | 163 |

TOTAL GAS PROD: 2,750 TOTAL CONDENSATE PROD: 40

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SOLOMON GAS UNIT WELL #: 4 RRCID -> 226143 COMPL. DATE 01/30/2007 TOTAL DEPTH 9527 PERF. 7863 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 70 | -0- | 70 | 281 | 70 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 361 | X | 80 | -0- | -281 | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | X | 73 | -0- | -82 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | X | 87 | -0- | -63 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | X | 66 | -0- | -27 | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | X | 89 | -0- | -1 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | X | 74 | -0- | -19 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 130 | -0- | 130 | 130 | 130 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 136 | -0- | 136 | 266 | 136 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 73 | -0- | 73 | 339 | 73 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 443 | N | 104 | -0- | -339 | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 982 TOTAL CONDENSATE PROD: -0-

FOSHEE GAS UNIT WELL #: 6 RRCID -> 226148 COMPL. DATE 02/04/2007 TOTAL DEPTH 9452 PERF. 7294 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 31 | -0- | -93 | -0- | 31 | 2 | | | N | -0- | | | | | 37 |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 37 |
| 03 | 279 | N | 239 | -0- | -40 | -0- | 148 | 2 | 91 | 9 | N | 83 | | | | | 120 |
| 04 | 85 | N | 85 | -0- | -0- | -0- | 77 | 2 | 8 | 9 | N | 7 | 90 | 1 | | | 37 |
| 05 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | 37 |
| 06 | 240 | N | 114 | -0- | -126 | -0- | 114 | 2 | | | N | -0- | | | | | 37 |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 37 |
| 08 | 248 | N | 168 | -0- | -80 | -0- | 156 | 2 | 12 | 9 | N | 11 | | | | | 48 |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 119 | 2 | 11 | 9 | N | 10 | 20 | 1 | | | 38 |
| 10 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 38 |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 139 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 1,628 TOTAL CONDENSATE PROD: 113

MCDUFFIE GAS UNIT WELL #: 8 RRCID -> 226151 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 7676 - 8851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1336 | N | 1336 | -0- | -0- | -0- | 1301 | 2 | 35 | 9 | Y | 32 | | | | | 197 |
| 02 | 1204 | N | 1192 | -0- | -12 | -0- | 1167 | 2 | 25 | 9 | Y | 23 | | | | | 220 |
| 03 | 1302 | N | 1218 | -0- | -84 | -0- | 1209 | 2 | 9 | 9 | Y | 8 | 218 | 1 | | | 10 |
| 04 | 1290 | N | 1243 | -0- | -47 | -0- | 1223 | 2 | 20 | 9 | Y | 18 | | | | | 28 |
| 05 | 1333 | N | 1252 | -0- | -81 | -0- | 9 | 1 | 1235 | 2 | Y | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | Y | -0- | | | | | 35 |
| 07 | 1293 | N | 1293 | -0- | -0- | -0- | 1280 | 2 | 13 | 9 | Y | 12 | | | | | 47 |
| 08 | DLQ G-10 | | 1272 | -0- | 1272 | 1272 | 1271 | 2 | 1 | 9 | Y | 1 | | | | | 48 |
| 09 | DLQ G-10 | | 1146 | -0- | 1146 | 2418 | 1146 | 2 | | | Y | -0- | | | | | 48 |
| 10 | DLQ G-10 | | 1223 | -0- | 1223 | 3641 | 1223 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 2500 | N | 1140 | -0- | -1360 | 2281 | 1130 | 2 | 10 | 9 | Y | 9 | | | | | 57 |
| *12 | 3100 | N | 1074 | -0- | -2026 | 255 | 1074 | 2 | | | Y | -0- | | | | | 57 |

TOTAL GAS PROD: 13,389 TOTAL CONDENSATE PROD: 110

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KING, T. B. GAS UNIT WELL #: 6 RRCID -> 226153 COMPL. DATE 05/10/2007 TOTAL DEPTH 9353 PERF. 7616 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAST, A. T. "B" GAS UNIT WELL #: 3 RRCID -> 226159 COMPL. DATE 02/12/2007 TOTAL DEPTH 9200 PERF. 8331 - 8965

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1556 | N | 1556 | -0- | -0- | -0- | 61 21 | 1 9 | 1474 | 2 | Y | 19 | | | | | 44 |
| 02 | 1397 | N | 1397 | -0- | -0- | -0- | 95 6 | 1 9 | 1296 | 2 | Y | 5 | | | | | 49 |
| 03 | 1457 | N | 1457 | -0- | -0- | -0- | 40 28 | 1 9 | 1389 | 2 | Y | 25 | 37 | 1 | | | 37 |
| 04 | 1500 | N | 856 | -0- | -644 | -0- | 850 | 2 | 6 | 9 | Y | 5 | | | | | 42 |
| 05 | 1550 | N | 404 | -0- | -1146 | -0- | 387 | 2 | 17 | 9 | Y | 15 | | | | | 57 |
| 06 | 1410 | N | 264 | -0- | -1146 | -0- | 258 | 2 | 6 | 9 | Y | 5 | | | | | 62 |
| 07 | 241 | N | 241 | -0- | -0- | -0- | 232 | 2 | 9 | 9 | Y | 8 | | | | | 70 |
| 08 | 310 | N | 168 | -0- | -142 | -0- | 150 | 2 | 18 | 9 | Y | 16 | 34 | 1 | | | 52 |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 117 | 2 | 1 | 9 | Y | 1 | | | | | 53 |
| 10 | 248 | N | 114 | -0- | -134 | -0- | 110 | 2 | 4 | 9 | Y | 4 | | | | | 57 |
| 11 | 150 | N | 99 | -0- | -51 | -0- | 90 | 2 | 9 | 9 | Y | 8 | | | | | 65 |
| 12 | 124 | N | 105 | -0- | -19 | -0- | 102 | 2 | 3 | 9 | Y | 3 | | | | | 68 |

TOTAL GAS PROD: 6,779 TOTAL CONDENSATE PROD: 114

MAST, A. T. "B" GAS UNIT WELL #: 2 RRCID -> 226269 COMPL. DATE 02/12/2007 TOTAL DEPTH 9200 PERF. 8324 - 8478

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 767 | -0- | -380 | -0- | 30 19 | 1 9 | 718 | 2 | Y | 17 | | | | | 38 |
| 02 | 1092 | N | 1092 | -0- | -0- | -0- | 74 6 | 1 9 | 1012 | 2 | Y | 5 | | | | | 43 |
| 03 | 961 | N | 838 | -0- | -123 | -0- | 23 24 | 1 9 | 791 | 2 | Y | 22 | 35 | 1 | | | 30 |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 831 | 2 | 6 | 9 | Y | 5 | | | | | 35 |
| 05 | 1209 | N | 850 | -0- | -359 | -0- | 829 | 2 | 21 | 9 | Y | 19 | | | | | 54 |
| 06 | 859 | N | 859 | -0- | -0- | -0- | 853 | 2 | 6 | 9 | Y | 5 | | | | | 59 |
| 07 | 925 | N | 925 | -0- | -0- | -0- | 916 | 2 | 9 | 9 | Y | 8 | | | | | 67 |
| 08 | 1017 | N | 1017 | -0- | -0- | -0- | 998 | 2 | 19 | 9 | Y | 17 | 35 | 1 | | | 49 |
| 09 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | Y | -0- | | | | | 49 |
| 10 | 930 | N | 868 | -0- | -62 | -0- | 864 | 2 | 4 | 9 | Y | 4 | | | | | 53 |
| 11 | 960 | N | 848 | -0- | -112 | -0- | 839 | 2 | 9 | 9 | Y | 8 | | | | | 61 |
| 12 | 868 | N | 714 | -0- | -154 | -0- | 708 | 2 | 6 | 9 | Y | 5 | | | | | 66 |

TOTAL GAS PROD: 10,440 TOTAL CONDENSATE PROD: 115

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
ADAMS GAS UNIT WELL #: 10 RRCID -> 226405 COMPL. DATE 01/27/2007 TOTAL DEPTH 9227 PERF. 7833 - 8629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 13 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 184 | -0- | 184 | 184 | 184 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 184 TOTAL CONDENSATE PROD: -0-

FREDERICK GAS UNIT WELL #: 5 RRCID -> 226458 COMPL. DATE 04/18/2007 TOTAL DEPTH 9335 PERF. 8558 - 8632

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | N | 603 | -0- | -0- | -0- | 575 | 2 | 28 | 9 | Y | 25 | | | | | 43 |
| 02 | 566 | N | 566 | -0- | -0- | -0- | 552 | 2 | 14 | 9 | Y | 13 | 36 | 1 | | | 20 |
| 03 | 620 | N | 402 | -0- | -218 | -0- | 392 | 2 | 10 | 9 | Y | 9 | | | | | 29 |
| 04 | 570 | N | 507 | -0- | -63 | -0- | 490 | 2 | 17 | 9 | Y | 15 | | | | | 44 |
| 05 | 620 | N | 519 | -0- | -101 | -0- | 502 | 2 | 17 | 9 | Y | 15 | | | | | 59 |
| 06 | 491 | N | 491 | -0- | -0- | -0- | 474 | 2 | 17 | 9 | Y | 15 | 68 | 1 | | | 6 |
| 07 | 535 | N | 535 | -0- | -0- | -0- | 521 | 2 | 14 | 9 | Y | 13 | | | | | 19 |
| 08 | 527 | N | 351 | -0- | -176 | -0- | 345 | 2 | 6 | 9 | Y | 5 | | | | | 24 |
| 09 | 349 | N | 349 | -0- | -0- | -0- | 348 | 2 | 1 | 9 | Y | 1 | 12 | 1 | | | 13 |
| 10 | 434 | N | 310 | -0- | -124 | -0- | 22 | 1 | 268 | 2 | Y | 18 | 28 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2652 | N | 2652 | -0- | -0- | -0- | 207 | 1 | 2445 | 2 | Y | -0- | | | | | 3 |
| *12 | 3100 | N | 5369 | -0- | 2269 | 2269 | 464 | 1 | 4885 | 2 | Y | 18 | 14 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,654 TOTAL CONDENSATE PROD: 147

MAST, A. T. "B" GAS UNIT WELL #: 4 RRCID -> 226560 COMPL. DATE 02/26/2006 TOTAL DEPTH 9150 PERF. 8170 - 8452

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 8 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 22 | -0- | -90 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 03 | 117 | N | 117 | -0- | -0- | -0- | 4 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 125 | -0- | -55 | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,097 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HARTT GAS UNIT WELL #: 8 RRCID -> 226636 COMPL. DATE 03/06/2007 TOTAL DEPTH 9150 PERF. 8389 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | N | 645 | -0- | -0- | -0- | 628 | 2 | 17 | 9 | N | 15 | | | | | 85 |
| 02 | 616 | N | 473 | -0- | -143 | -0- | 465 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 03 | 664 | N | 664 | -0- | -0- | -0- | 650 | 2 | 14 | 9 | N | 13 | | | | | 105 |
| 04 | 630 | N | 559 | -0- | -71 | -0- | 548 | 2 | 11 | 9 | N | 10 | | | | | 115 |
| 05 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | 115 |
| 06 | 630 | N | 535 | -0- | -95 | -0- | 526 | 2 | 9 | 9 | N | 8 | | | | | 123 |
| 07 | 601 | N | 601 | -0- | -0- | -0- | 593 | 2 | 8 | 9 | N | 7 | 70 | 1 | | | 60 |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | 60 |
| 09 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 60 |
| 10 | 589 | N | 527 | -0- | -62 | -0- | 527 | 2 | | | N | -0- | | | | | 60 |
| 11 | 570 | N | 384 | -0- | -186 | -0- | 384 | 2 | | | N | -0- | | | | | 60 |
| 12 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 6,140 TOTAL CONDENSATE PROD: 60

CARO LUMBER GAS UNIT WELL #: 5 RRCID -> 226681 COMPL. DATE 02/19/2007 TOTAL DEPTH 9335 PERF. 6938 - 9097

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 1253 | N | 1253 | -0- | -0- | -0- | 1247 | 2 | 6 | 9 | Y | 5 | | | | | 84 |
| 02 | T. A. | | | 1102 | -0- | 1102 | 1102 | 1096 | 2 | 6 | 9 | Y | 5 | | | | | 89 |
| 03 | T. A. | | | 1248 | -0- | 1248 | 2350 | 1226 | 2 | 22 | 9 | Y | 20 | 88 | 1 | | | 21 |
| 04 | T. A. | | | 1185 | -0- | 1185 | 3535 | 1175 | 2 | 10 | 9 | Y | 9 | | | | | 30 |
| 05 | | 4267 | X | 732 | -0- | -3535 | -0- | 714 | 2 | 18 | 9 | Y | 16 | | | | | 46 |
| 06 | | 1397 | X | 1397 | -0- | -0- | -0- | 1387 | 2 | 10 | 9 | Y | 9 | | | | | 55 |
| 07 | | 616 | N | 616 | -0- | -0- | -0- | 606 | 2 | 10 | 9 | Y | 9 | | | | | 64 |
| 08 | | 744 | N | 668 | -0- | -76 | -0- | 668 | 2 | | | Y | -0- | | | | | 64 |
| 09 | | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | Y | -0- | | | | | 64 |
| 10 | | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | Y | -0- | | | | | 64 |
| 11 | | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | Y | -0- | | | | | 64 |
| *12 | | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | Y | -0- | | | | | 64 |

TOTAL GAS PROD: 12,451 TOTAL CONDENSATE PROD: 73

PORTER A WELL #: 1 RRCID -> 227006 COMPL. DATE 03/16/2007 TOTAL DEPTH 11000 PERF. 9250 - 10736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 13 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SMITH FAMILY TRUST GAS UNIT WELL #: 9 RRCID -> 227007 COMPL. DATE 03/14/2007 TOTAL DEPTH 8800 PERF. 7596 - 8385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

SMC WELL #: 4 RRCID -> 227334 COMPL. DATE 03/24/2007 TOTAL DEPTH 9200 PERF. 7782 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOATMAN GAS UNIT WELL #: 4 RRCID -> 227464 COMPL. DATE 03/16/2007 TOTAL DEPTH 9203 PERF. 8170 - 8774

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 545 | N | 545 | -0- | -0- | -0- | 539 | 2 | 6 | 9 | Y | 5 | | | | | 21 |
| 02 | 518 | N | 518 | -0- | -0- | -0- | 507 | 2 | 11 | 9 | Y | 10 | | | | | 31 |
| 03 | 589 | N | 568 | -0- | -21 | -0- | 559 | 2 | 9 | 9 | Y | 8 | | | | | 39 |
| 04 | 540 | N | 494 | -0- | -46 | -0- | 53 | 1 | 440 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 589 | N | 502 | -0- | -87 | -0- | 39 | 1 | 457 | 2 | Y | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 567 | N | 567 | -0- | -0- | -0- | 566 | 2 | 1 | 9 | Y | 1 | | | | | 46 |
| 07 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | Y | -0- | | | | | 46 |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 535 | 2 | 3 | 9 | Y | 3 | | | | | 49 |
| 09 | 589 | N | 589 | -0- | -0- | -0- | 581 | 2 | 8 | 9 | Y | 7 | | | | | 56 |
| 10 | 607 | N | 607 | -0- | -0- | -0- | 604 | 2 | 3 | 9 | Y | 3 | | | | | 59 |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 588 | 2 | 2 | 9 | Y | 2 | | | | | 61 |
| *12 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | Y | -0- | | | | | 61 |

TOTAL GAS PROD: 6,693 TOTAL CONDENSATE PROD: 45

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STOKES, WILMA GAS UNIT WELL #: 2 RRCID -> 227888 COMPL. DATE 04/02/2007 TOTAL DEPTH 9160 PERF. 7708 - 8708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSINE WELL #: 4 RRCID -> 228315 COMPL. DATE 04/24/2007 TOTAL DEPTH 9090 PERF. 8179 - 8893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMC WELL #: 3 RRCID -> 228331 COMPL. DATE 04/26/2007 TOTAL DEPTH 9215 PERF. 7750 - 8807

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1107 | N | 1107 | -0- | -0- | -0- | 170 10 | 1 9 | 927 | 2 | Y | 9 | | | | | 73 |
| 02 | 1039 | N | 1039 | -0- | -0- | -0- | 230 1 | 1 9 | 808 | 2 | Y | 1 | 51 | 1 | | | 23 |
| 03 | 1843 | N | 1843 | -0- | -0- | -0- | 611 2 | 1 9 | 1230 | 2 | Y | 2 | | | | | 25 |
| 04 | 1162 | N | 1162 | -0- | -0- | -0- | 263 4 | 1 9 | 895 | 2 | Y | 4 | | | | | 29 |
| 05 | 1167 | N | 1167 | -0- | -0- | -0- | 254 20 | 1 9 | 893 | 2 | Y | 18 | | | | | 47 |
| 06 | 1098 | N | 1098 | -0- | -0- | -0- | 190 9 | 1 9 | 899 | 2 | Y | 8 | | | | | 55 |
| 07 | 892 | N | 892 | -0- | -0- | -0- | 886 | 2 | 6 | 9 | Y | 5 | 50 | 1 | | | 10 |
| 08 | 1178 | N | 901 | -0- | -277 | -0- | 900 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 899 | N | 898 | -0- | -1 | -0- | 896 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 11 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | Y | -0- | | | | | 13 |
| *12 | 932 | N | 932 | -0- | -0- | -0- | 921 | 2 | 11 | 9 | Y | 10 | | | | | 23 |

TOTAL GAS PROD: 12,669 TOTAL CONDENSATE PROD: 60

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE, A.M. WELL #: 8 RRCID -> 228333 COMPL. DATE 05/01/2007 TOTAL DEPTH 9205 PERF. 8126 - 8659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 221 | -0- | -27 | -0- | 34 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 209 | -0- | -71 | -0- | 209 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 185 | -0- | -115 | -0- | 185 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,528 TOTAL CONDENSATE PROD: -0-

STOKES, WILMA GAS UNIT WELL #: 3 RRCID -> 228389 COMPL. DATE 05/02/2007 TOTAL DEPTH 9200 PERF. 7687 - 8832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | 16 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE-INLAND GAS UNIT WELL #: 5 RRCID -> 228868 COMPL. DATE 03/26/2007 TOTAL DEPTH 9354 PERF. 7846 - 9001

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 13 | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE, A.M. WELL #: 7 RRCID -> 228925 COMPL. DATE 05/15/2007 TOTAL DEPTH 9106 PERF. 7657 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 199 | 1 | 1110 | 2 | Y | 22 | | | | | 160 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1162 | -0- | -98 | -0- | 1156 | 2 | 6 | 9 | Y | 5 | | | | | 165 |
| 03 | 1612 | N | 1308 | -0- | -304 | -0- | 1288 | 2 | 20 | 9 | Y | 18 | 148 | 1 | | | 35 |
| 04 | 1290 | N | 1277 | -0- | -13 | -0- | 1271 | 2 | 6 | 9 | Y | 5 | | | | | 40 |
| 05 | 1302 | N | 1135 | -0- | -167 | -0- | 1129 | 2 | 6 | 9 | Y | 5 | | | | | 45 |
| 06 | 1260 | N | 872 | -0- | -388 | -0- | 859 | 2 | 13 | 9 | Y | 12 | | | | | 57 |
| 07 | 328 | N | 328 | -0- | -0- | -0- | 305 | 2 | 23 | 9 | Y | 21 | | | | | 78 |
| 08 | 1147 | N | 552 | -0- | -595 | -0- | 506 | 2 | 46 | 9 | Y | 42 | | | | | 120 |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | 120 |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 406 | 2 | 25 | 9 | Y | 23 | | | | | 143 |
| 11 | 540 | N | 507 | -0- | -33 | -0- | 503 | 2 | 4 | 9 | Y | 4 | | | | | 147 |
| 12 | 403 | N | 392 | -0- | -11 | -0- | 392 | 2 | | | Y | -0- | | | | | 147 |

TOTAL GAS PROD: 9,675 TOTAL CONDENSATE PROD: 157

STEWART MINERALS GAS UNIT A WELL #: 4 RRCID -> 228948 COMPL. DATE 05/15/2007 TOTAL DEPTH 9505 PERF. 7913 - 9037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 88 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | 88 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 92 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 73 | 1 | | | 21 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 23 |
| 09 | T. A. | | 100 | -0- | 100 | 100 | 100 | 2 | | | Y | -0- | | | | | 23 |
| 10 | T. A. | | -0- | -0- | -0- | 100 | | | | | Y | -0- | | | | | 23 |
| 11 | T. A. | | -0- | -0- | -0- | 100 | | | | | Y | -0- | | | | | 23 |
| *12 | 100 | X | -0- | -0- | -100 | -0- | | | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 115 TOTAL CONDENSATE PROD: 8

TEMPLE-INLAND GAS UNIT WELL #: 4 RRCID -> 228997 COMPL. DATE 03/25/2007 TOTAL DEPTH 9325 PERF. 7801 - 8851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2303 | -0- | -22 | -0- | 2270 | 2 | 33 | 9 | Y | 30 | | | | | 135 |
| 02 | 2016 | N | 1943 | -0- | -73 | -0- | 1924 | 2 | 19 | 9 | Y | 17 | 92 | 1 | | | 60 |
| 03 | 2263 | N | 2155 | -0- | -108 | -0- | 2131 | 2 | 24 | 9 | Y | 22 | | | | | 82 |
| 04 | 2220 | N | 2008 | -0- | -212 | -0- | 1979 | 2 | 29 | 9 | Y | 26 | | | | | 108 |
| 05 | 2139 | N | 2075 | -0- | -64 | -0- | 2064 | 2 | 11 | 9 | Y | 10 | 90 | 1 | | | 28 |
| 06 | 2100 | N | 1932 | -0- | -168 | -0- | 1919 | 2 | 13 | 9 | Y | 12 | | | | | 40 |
| 07 | 2072 | N | 2072 | -0- | -0- | -0- | 2054 | 2 | 18 | 9 | Y | 16 | | | | | 56 |
| 08 | 2077 | N | 1887 | -0- | -190 | -0- | 1875 | 2 | 12 | 9 | Y | 11 | | | | | 67 |
| 09 | 1920 | N | 1920 | -0- | -0- | -0- | 1920 | 2 | | | Y | -0- | | | | | 67 |
| 10 | 2077 | N | 1985 | -0- | -92 | -0- | 1965 | 2 | 20 | 9 | Y | 18 | | | | | 85 |
| 11 | 1830 | N | 1699 | -0- | -131 | -0- | 1699 | 2 | | | Y | -0- | | | | | 85 |
| *12 | 1993 | N | 1993 | -0- | -0- | -0- | 1974 | 2 | 19 | 9 | Y | 17 | | | | | 102 |

TOTAL GAS PROD: 23,972 TOTAL CONDENSATE PROD: 179

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STANSELL GAS UNIT WELL #: 4 RRCID -> 229127 COMPL. DATE 05/25/2007 TOTAL DEPTH 9341 PERF. 7918 - 9086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 646 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 490 | 2 | 3 | 9 | Y | 3 | | | | | 28 |
| 03 | 611 | N | 611 | -0- | -0- | -0- | 602 | 2 | 9 | 9 | Y | 8 | 31 | 1 | | | 5 |
| 04 | 630 | N | 503 | -0- | -127 | -0- | 497 | 2 | 6 | 9 | Y | 5 | | | | | 10 |
| 05 | 581 | N | 581 | -0- | -0- | -0- | 577 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| 06 | 600 | N | 493 | -0- | -107 | -0- | 490 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 403 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 08 | 589 | N | 466 | -0- | -123 | -0- | 466 | 2 | | | Y | -0- | | | | | 24 |
| 09 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | Y | -0- | | | | | 24 |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 494 | 2 | 13 | 9 | Y | 12 | | | | | 36 |
| 11 | 450 | N | 236 | -0- | -214 | -0- | 236 | 2 | | | Y | -0- | | | | | 36 |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 36 |

TOTAL GAS PROD: 5,406 TOTAL CONDENSATE PROD: 43

WATT GAS UNIT WELL #: 2 RRCID -> 229128 COMPL. DATE 05/28/2007 TOTAL DEPTH 9226 PERF. 8086 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 91 | -0- | -2 | -0- | 1 | 1 | 90 | 2 | N | -0- | | | | | 12 |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 1 | 1 | 67 | 2 | N | 11 | | | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 3 | 1 | 109 | 2 | N | -0- | | | | | 23 |
| 04 | 90 | N | 65 | -0- | -25 | -0- | 3 | 1 | 60 | 2 | N | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 2 | 1 | 124 | 2 | N | -0- | | | | | 25 |
| 06 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | N | -0- | | | | | 25 |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 25 |
| 08 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | 25 |
| 09 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 25 |
| 10 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | 25 |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | N | -0- | | | | | 25 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 1,013 TOTAL CONDENSATE PROD: 13

CLIFTON, SAMMY WELL #: 2 RRCID -> 229235 COMPL. DATE 05/14/2007 TOTAL DEPTH 9243 PERF. 8071 - 8817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FLOICE GAS UNIT WELL #: 2 RRCID -> 229252 COMPL. DATE 05/31/2007 TOTAL DEPTH 9372 PERF. 8397 - 9064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1377 | -0- | -18 | -0- | 1371 | 2 | 6 | 9 | Y | 5 | | | | | 62 |
| 02 | 1232 | N | 1211 | -0- | -21 | -0- | 1208 | 2 | 3 | 9 | Y | 3 | | | | | 65 |
| 03 | 1364 | N | 1347 | -0- | -17 | -0- | 1339 | 2 | 8 | 9 | Y | 7 | | | | | 72 |
| 04 | 1320 | N | 1295 | -0- | -25 | -0- | 1 | 1 | 1288 | 2 | Y | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1334 | N | 1334 | -0- | -0- | -0- | 111 | 1 | 1221 | 2 | Y | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1253 | -0- | -37 | -0- | 1247 | 2 | 6 | 9 | Y | 5 | | | | | 84 |
| 07 | 1324 | N | 1324 | -0- | -0- | -0- | 1310 | 2 | 14 | 9 | Y | 13 | | | | | 97 |
| 08 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | Y | -0- | | | | | 97 |
| 09 | 1268 | N | 1268 | -0- | -0- | -0- | 1264 | 2 | 4 | 9 | Y | 4 | 77 | 1 | | | 24 |
| 10 | 1333 | N | 1275 | -0- | -58 | -0- | 1275 | 2 | | | Y | -0- | | | | | 24 |
| 11 | 1290 | N | 1245 | -0- | -45 | -0- | 1242 | 2 | 3 | 9 | Y | 3 | | | | | 27 |
| *12 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 16,191 TOTAL CONDENSATE PROD: 47

TEMPLE-INLAND GAS UNIT WELL #: 6 RRCID -> 229462 COMPL. DATE 05/21/2007 TOTAL DEPTH 9250 PERF. 7806 - 8674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 913 | N | 913 | -0- | -0- | -0- | 902 | 2 | 11 | 9 | Y | 10 | | | | | 53 |
| 02 | 899 | N | 899 | -0- | -0- | -0- | 892 | 2 | 7 | 9 | Y | 6 | 32 | 1 | | | 27 |
| 03 | 979 | N | 979 | -0- | -0- | -0- | 976 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 04 | 929 | N | 929 | -0- | -0- | -0- | 925 | 2 | 4 | 9 | Y | 4 | | | | | 34 |
| 05 | 967 | N | 967 | -0- | -0- | -0- | 960 | 2 | 7 | 9 | Y | 6 | 26 | 1 | | | 14 |
| 06 | 902 | N | 902 | -0- | -0- | -0- | 893 | 2 | 9 | 9 | Y | 8 | | | | | 22 |
| 07 | 942 | N | 942 | -0- | -0- | -0- | 930 | 2 | 12 | 9 | Y | 11 | | | | | 33 |
| 08 | 961 | N | 848 | -0- | -113 | -0- | 840 | 2 | 8 | 9 | Y | 7 | | | | | 40 |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 858 | 2 | | | Y | -0- | | | | | 40 |
| 10 | 930 | N | 868 | -0- | -62 | -0- | 855 | 2 | 13 | 9 | Y | 12 | | | | | 52 |
| 11 | 810 | N | 719 | -0- | -91 | -0- | 719 | 2 | | | Y | -0- | | | | | 52 |
| 12 | 899 | N | 738 | -0- | -161 | -0- | 726 | 2 | 12 | 9 | Y | 11 | | | | | 63 |

TOTAL GAS PROD: 10,562 TOTAL CONDENSATE PROD: 78

FREDERICK GAS UNIT WELL #: 6 RRCID -> 229464 COMPL. DATE 05/28/2007 TOTAL DEPTH 9220 PERF. 7764 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 33 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 56 | N | 15 | -0- | -41 | -0- | 15 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 168 | N | 168 | -0- | -0- | -0- | 164 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 04 | 147 | N | 147 | -0- | -0- | -0- | 146 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 05 | 119 | N | 119 | -0- | -0- | -0- | 118 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 06 | 150 | N | 122 | -0- | -28 | -0- | 121 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 41 | 2 | 7 | 9 | Y | 6 | | | | | 6 |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 109 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 09 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | Y | -0- | 5 | 1 | | | 4 |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 37 | 2 | Y | 9 | 13 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 21 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,198 TOTAL CONDENSATE PROD: 26

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MAST, A. T. "B" GAS UNIT WELL #: 5 RRCID -> 229465 COMPL. DATE 06/15/2007 TOTAL DEPTH 9201 PERF. 7613 - 8445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1923 | -0- | -247 | -0- | 75 | 1 | 1827 | 2 | Y | 19 | | | | | 43 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | T. A. | | 1745 | -0- | 1745 | 1745 | 119 | 1 | 1622 | 2 | Y | 4 | | | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | T. A. | | 2033 | -0- | 2033 | 3778 | 56 | 1 | 1949 | 2 | Y | 25 | 38 | 1 | | | 34 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | T. A. | | 1772 | -0- | 1772 | 5550 | 1766 | 2 | 6 | 9 | Y | 5 | | | | | 39 |
| 05 | 7323 | X | 1773 | -0- | -5550 | -0- | 1751 | 2 | 22 | 9 | Y | 20 | | | | | 59 |
| 06 | 1560 | X | 1560 | -0- | -0- | -0- | 1554 | 2 | 6 | 9 | Y | 5 | | | | | 64 |
| 07 | 1763 | N | 1763 | -0- | -0- | -0- | 1753 | 2 | 10 | 9 | Y | 9 | | | | | 73 |
| 08 | 1767 | N | 1694 | -0- | -73 | -0- | 1675 | 2 | 19 | 9 | Y | 17 | 36 | 1 | | | 54 |
| 09 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 2 | | | Y | -0- | | | | | 54 |
| 10 | 1767 | N | 1662 | -0- | -105 | -0- | 1658 | 2 | 4 | 9 | Y | 4 | | | | | 58 |
| 11 | 1650 | N | 1546 | -0- | -104 | -0- | 1536 | 2 | 10 | 9 | Y | 9 | | | | | 67 |
| *12 | 1654 | N | 1654 | -0- | -0- | -0- | 1647 | 2 | 7 | 9 | Y | 6 | | | | | 73 |

TOTAL GAS PROD: 20,668 TOTAL CONDENSATE PROD: 123

MCLAIN, RUFUS GAS UNIT WELL #: 4 RRCID -> 229670 COMPL. DATE 02/28/2007 TOTAL DEPTH 9530 PERF. 8430 - 9167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3681 | -0- | -442 | -0- | 3670 | 2 | 11 | 9 | N | 10 | | | | | 138 |
| 02 | 3671 | X | 3671 | -0- | -0- | -0- | 3663 | 2 | 8 | 9 | N | 7 | | | | | 145 |
| 03 | 4026 | X | 4026 | -0- | -0- | -0- | 4000 | 2 | 26 | 9 | N | 24 | 142 | 1 | | | 27 |
| 04 | 3865 | X | 3865 | -0- | -0- | -0- | 3856 | 2 | 9 | 9 | N | 8 | | | | | 35 |
| 05 | 3921 | X | 3921 | -0- | -0- | -0- | 3901 | 2 | 20 | 9 | N | 18 | | | | | 53 |
| 06 | 3535 | X | 3535 | -0- | -0- | -0- | 3516 | 2 | 19 | 9 | N | 17 | | | | | 70 |
| 07 | 3675 | X | 3675 | -0- | -0- | -0- | 3669 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 08 | 4030 | X | 3547 | -0- | -483 | -0- | 3547 | 2 | | | N | -0- | | | | | 75 |
| 09 | 3870 | X | 3456 | -0- | -414 | -0- | 3456 | 2 | | | N | -0- | | | | | 75 |
| 10 | 3906 | X | 3348 | -0- | -558 | -0- | 3291 | 2 | 57 | 9 | N | 52 | | | | | 127 |
| 11 | 3570 | X | 3171 | -0- | -399 | -0- | 3171 | 2 | | | N | -0- | | | | | 127 |
| 12 | 3689 | X | 2833 | -0- | -856 | -0- | 2833 | 2 | | | N | -0- | | | | | 127 |

TOTAL GAS PROD: 42,729 TOTAL CONDENSATE PROD: 141

SMITH FAMILY TRUST WELL #: 4 RRCID -> 229730 COMPL. DATE 02/01/2007 TOTAL DEPTH 8910 PERF. 8318 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 125 | -0- | -61 | -0- | 125 | 2 | | | N | -0- | | | | | 143 |
| 02 | 168 | N | 150 | -0- | -18 | -0- | 150 | 2 | | | N | -0- | | | | | 143 |
| 03 | 186 | N | 99 | -0- | -87 | -0- | 89 | 2 | 10 | 9 | N | 9 | | | | | 152 |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 152 |
| 05 | 155 | N | 61 | -0- | -94 | -0- | 61 | 2 | | | N | -0- | | | | | 152 |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 152 |
| 07 | 167 | N | 167 | -0- | -0- | -0- | 143 | 2 | 24 | 9 | N | 22 | | | | | 174 |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 261 | 2 | 1 | 9 | N | 1 | 168 | 1 | | | 7 |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 7 |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 7 |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 7 |
| *12 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 2,147 TOTAL CONDENSATE PROD: 32

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SMC WELL #: 9 RRCID -> 229737 COMPL. DATE 06/22/2007 TOTAL DEPTH 9097 PERF. 8162 - 8689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCROGGINS GAS UNIT WELL #: 8 RRCID -> 230117 COMPL. DATE 04/23/2007 TOTAL DEPTH 9525 PERF. 8046 - 9200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 426 | -0- | -39 | -0- | 40 | 1 | 386 | 2 | N | -0- | | | | | 4 |
| 02 | 448 | N | 338 | -0- | -110 | -0- | 52 | 1 | 286 | 2 | N | -0- | | | | | 4 |
| 03 | 465 | N | 332 | -0- | -133 | -0- | 38 | 1 | 294 | 2 | N | -0- | | | | | 4 |
| 04 | 420 | N | 383 | -0- | -37 | -0- | 43 | 1 | 340 | 2 | N | -0- | | | | | 4 |
| 05 | 372 | N | 260 | -0- | -112 | -0- | 34 | 1 | 226 | 2 | N | -0- | | | | | 4 |
| 06 | 330 | N | 183 | -0- | -147 | -0- | 3 | 1 | 177 | 2 | N | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 170 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 08 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | 8 |
| 09 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 8 |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 8 |
| 11 | 210 | N | 92 | -0- | -118 | -0- | 92 | 2 | | | N | -0- | | | | | 8 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 2,875 TOTAL CONDENSATE PROD: 4

COATS GAS UNIT WELL #: 2 RRCID -> 230145 COMPL. DATE 11/22/2006 TOTAL DEPTH 9540 PERF. 8231 - 9325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
COHEN WELL #: 3 RRCID -> 230264 COMPL. DATE 06/23/2007 TOTAL DEPTH 9180 PERF. 7643 - 8993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 511 | 2 | 43 | 9 | Y | 39 | | | | | 57 |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | Y | -0- | | | | | 57 |
| 03 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | Y | -0- | | | | | 57 |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | Y | -0- | | | | | 57 |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 405 | 2 | 3 | 9 | Y | 3 | | | | | 60 |
| 06 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | Y | -0- | | | | | 60 |
| 07 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | Y | -0- | | | | | 60 |
| 08 | 403 | N | 364 | -0- | -39 | -0- | 354 | 2 | 10 | 9 | Y | 9 | | | | | 69 |
| 09 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | Y | -0- | | | | | 69 |
| 10 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | Y | -0- | | | | | 69 |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | Y | -0- | | | | | 69 |
| *12 | 451 | N | 451 | -0- | -0- | -0- | 444 | 2 | 7 | 9 | Y | 6 | 56 | 1 | | | 19 |

TOTAL GAS PROD: 5,067 TOTAL CONDENSATE PROD: 57

LUNSFORD WELL #: 2 RRCID -> 230559 COMPL. DATE 02/03/2010 TOTAL DEPTH N/A PERF. 7745 - 9173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 112 | N | 112 | -0- | -0- | -0- | 3 | 1 | 109 | 2 | N | -0- | | | | | 49 |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 1 | 1 | 84 | 2 | N | -0- | | | | | 49 |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 2 | 1 | 152 | 2 | N | -0- | | | | | 49 |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 49 |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 3 | 1 | 148 | 2 | N | -0- | | | | | 49 |
| 06 | 150 | N | 122 | -0- | -28 | -0- | 122 | 2 | | | N | -0- | | | | | 49 |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 49 |
| 08 | 155 | N | 121 | -0- | -34 | -0- | 121 | 2 | | | N | -0- | | | | | 49 |
| 09 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 49 |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | 49 |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 49 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 1,443 TOTAL CONDENSATE PROD: -0-

CASE, EMMETT GAS UNIT WELL #: 2 RRCID -> 230635 COMPL. DATE 06/27/2007 TOTAL DEPTH 12650 PERF. 9542 - 11479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 12 | 7 | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FREDERICK GAS UNIT WELL #: 8 RRCID -> 230640 COMPL. DATE 07/06/2007 TOTAL DEPTH 9155 PERF. 8091 - 8765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1479 | N | 1479 | -0- | -0- | -0- | 1465 | 2 | 14 | 9 | Y | 13 | | | | | 22 |
| 02 | 1154 | N | 1154 | -0- | -0- | -0- | 1147 | 2 | 7 | 9 | Y | 6 | 18 | 1 | | | 10 |
| 03 | 1363 | N | 1363 | -0- | -0- | -0- | 1357 | 2 | 6 | 9 | Y | 5 | | | | | 15 |
| 04 | 1320 | N | 1320 | -0- | -0- | -0- | 1309 | 2 | 11 | 9 | Y | 10 | | | | | 25 |
| 05 | 1481 | N | 1481 | -0- | -0- | -0- | 1472 | 2 | 9 | 9 | Y | 8 | | | | | 33 |
| 06 | 1349 | N | 1349 | -0- | -0- | -0- | 1340 | 2 | 9 | 9 | Y | 8 | 36 | 1 | | | 5 |
| 07 | 1444 | N | 1444 | -0- | -0- | -0- | 1436 | 2 | 8 | 9 | Y | 7 | | | | | 12 |
| 08 | 1500 | N | 1500 | -0- | -0- | -0- | 1498 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 09 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | Y | -0- | 6 | 1 | | | 8 |
| 10 | 2036 | N | 2036 | -0- | -0- | -0- | 155 | 1 | 1871 | 2 | Y | 9 | 15 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1361 | -0- | -49 | -0- | 106 | 1 | 1255 | 2 | Y | -0- | | | | | 2 |
| 12 | 1457 | N | 522 | -0- | -935 | -0- | 43 | 1 | 449 | 2 | Y | 27 | 20 | 1 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,406 TOTAL CONDENSATE PROD: 95

BRG GAS UNIT WELL #: 4 RRCID -> 230644 COMPL. DATE 07/13/2007 TOTAL DEPTH 9120 PERF. 7644 - 8766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1913 | -0- | -164 | -0- | 1913 | 2 | | | N | -0- | 5 | 7 | | | 8 |
| 02 | 1876 | N | 1381 | -0- | -495 | -0- | 45 | 1 | 1336 | 2 | N | -0- | | | | | 8 |
| 03 | 2046 | N | 1995 | -0- | -51 | -0- | 1995 | 2 | | | N | -0- | | | | | 8 |
| 04 | 1899 | N | 1899 | -0- | -0- | -0- | 1899 | 2 | | | N | -0- | | | | | 8 |
| 05 | 1811 | N | 1811 | -0- | -0- | -0- | 1745 | 2 | 66 | 9 | N | 60 | | | | | 68 |
| 06 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 2 | | | N | -0- | | | | | 68 |
| 07 | 1969 | N | 1969 | -0- | -0- | -0- | 1952 | 2 | 17 | 9 | N | 15 | | | | | 83 |
| 08 | 1948 | N | 1948 | -0- | -0- | -0- | 1937 | 2 | 11 | 9 | N | 10 | 81 | 1 | | | 12 |
| 09 | 1863 | N | 1863 | -0- | -0- | -0- | 1860 | 2 | 3 | 9 | N | 3 | | | | | 15 |
| 10 | 1984 | N | 1927 | -0- | -57 | -0- | 1916 | 2 | 11 | 9 | N | 10 | | | | | 25 |
| 11 | 1905 | N | 1905 | -0- | -0- | -0- | 1896 | 2 | 9 | 9 | N | 8 | | | | | 33 |
| 12 | 1922 | N | 1893 | -0- | -29 | -0- | 1852 | 2 | 41 | 9 | N | 37 | | | | | 70 |

TOTAL GAS PROD: 22,432 TOTAL CONDENSATE PROD: 143

FLOICE GAS UNIT WELL #: 3 RRCID -> 230856 COMPL. DATE 06/14/2007 TOTAL DEPTH 9514 PERF. 8631 - 9126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE, A.M. WELL #: 13 RRCID -> 231046 COMPL. DATE 07/23/2007 TOTAL DEPTH 9028 PERF. 7668 - 8782

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 211 | -0- | -1153 | -0- | 208 | 2 | 3 | 9 | Y | 3 | | | | | 107 |
| 02 | 980 | X | 92 | -0- | -888 | -0- | 1 | 1 | 89 | 2 | Y | 2 | | | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1085 | X | 736 | -0- | -349 | -0- | 724 | 2 | 12 | 9 | Y | 11 | | | | | 120 |
| 04 | 690 | X | 508 | -0- | -182 | -0- | 504 | 2 | 4 | 9 | Y | 4 | | | | | 124 |
| 05 | 713 | X | 668 | -0- | -45 | -0- | 21 | 1 | 547 | 2 | Y | 91 | 96 | 1 | | | 119 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 06 | 720 | X | 246 | -0- | -474 | -0- | 237 | 2 | 9 | 9 | Y | 8 | | | | | 127 |
| 07 | 744 | X | 260 | -0- | -484 | -0- | 256 | 2 | 4 | 9 | Y | 4 | | | | | 131 |
| 08 | 682 | N | 345 | -0- | -337 | -0- | 342 | 2 | 3 | 9 | Y | 3 | | | | | 134 |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 118 | 2 | 23 | 9 | Y | 21 | | | | | 155 |
| 10 | 248 | N | 53 | -0- | -195 | -0- | 42 | 2 | 11 | 9 | Y | 10 | | | | | 165 |
| 11 | 330 | N | 85 | -0- | -245 | -0- | 85 | 2 | | | Y | -0- | | | | | 165 |
| 12 | 155 | N | 55 | -0- | -100 | -0- | 55 | 2 | | | Y | -0- | | | | | 165 |

TOTAL GAS PROD: 3,400 TOTAL CONDENSATE PROD: 157

FOSHEE, A.M. WELL #: 9 RRCID -> 231048 COMPL. DATE 07/26/2007 TOTAL DEPTH 9055 PERF. 8083 - 8672

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 611 | -0- | -164 | -0- | 601 | 2 | 10 | 9 | Y | 9 | | | | | 148 |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 12 | 1 | 600 | 2 | Y | 6 | | | | | 154 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 651 | N | 459 | -0- | -192 | -0- | 447 | 2 | 12 | 9 | Y | 11 | | | | | 165 |
| 04 | 659 | N | 659 | -0- | -0- | -0- | 655 | 2 | 4 | 9 | Y | 4 | | | | | 169 |
| 05 | 682 | N | 626 | -0- | -56 | -0- | 22 | 1 | 571 | 2 | Y | 30 | 88 | 1 | | | 111 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 586 | 2 | 2 | 9 | Y | 2 | | | | | 113 |
| 07 | 569 | N | 569 | -0- | -0- | -0- | 568 | 2 | 1 | 9 | Y | 1 | | | | | 114 |
| 08 | 620 | N | 524 | -0- | -96 | -0- | 524 | 2 | | | Y | -0- | | | | | 114 |
| 09 | 513 | N | 513 | -0- | -0- | -0- | 510 | 2 | 3 | 9 | Y | 3 | | | | | 117 |
| 10 | 604 | N | 604 | -0- | -0- | -0- | 603 | 2 | 1 | 9 | Y | 1 | | | | | 118 |
| 11 | 510 | N | 435 | -0- | -75 | -0- | 435 | 2 | | | Y | -0- | | | | | 118 |
| 12 | 527 | N | 510 | -0- | -17 | -0- | 510 | 2 | | | Y | -0- | | | | | 118 |

TOTAL GAS PROD: 6,717 TOTAL CONDENSATE PROD: 67

STRONG, J.B. GAS UNIT WELL #: 6 RRCID -> 231090 COMPL. DATE 07/31/2007 TOTAL DEPTH 9170 PERF. 7767 - 8934

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HARTT GAS UNIT WELL #: 9 RRCID -> 231110 COMPL. DATE 06/25/2007 TOTAL DEPTH 9355 PERF. 7905 - 8873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 2 | | | | | 16 |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 33 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 05 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | 17 |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | 12 | 1 | | | 5 |
| 07 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | Y | -0- | | | | | 5 |
| 08 | T. A. | | 55 | -0- | 55 | 55 | 54 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 09 | T. A. | | 23 | -0- | 23 | 78 | 23 | 2 | | | Y | -0- | 4 | 1 | | | 2 |
| 10 | T. A. | | 33 | -0- | 33 | 111 | 19 | 2 | 14 | 9 | Y | 13 | | | | | 15 |
| 11 | T. A. | | 36 | -0- | 36 | 147 | 36 | 2 | | | Y | -0- | | | | | 15 |
| *12 | 147 | X | -0- | -0- | -147 | -0- | | | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 359 TOTAL CONDENSATE PROD: 17

STRONG, J.B. GAS UNIT WELL #: 7 RRCID -> 231215 COMPL. DATE 08/03/2007 TOTAL DEPTH 9215 PERF. 7746 - 8610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 618 | -0- | -157 | -0- | 607 | 2 | 11 | 9 | Y | 10 | | | | | 21 |
| 02 | 532 | N | 423 | -0- | -109 | -0- | 408 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 19 |
| 03 | 602 | N | 602 | -0- | -0- | -0- | 592 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | 15 |
| 04 | 707 | N | 707 | -0- | -0- | -0- | 695 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 12 |
| 05 | 967 | N | 967 | -0- | -0- | -0- | 959 | 2 | 8 | 9 | Y | 7 | | | | | 19 |
| 06 | 781 | N | 781 | -0- | -0- | -0- | 772 | 2 | 9 | 9 | Y | 8 | 15 | 1 | | | 12 |
| 07 | 1042 | N | 1042 | -0- | -0- | -0- | 1034 | 2 | 8 | 9 | Y | 7 | 14 | 1 | | | 5 |
| 08 | 1129 | N | 1129 | -0- | -0- | -0- | 1123 | 2 | 6 | 9 | Y | 5 | 10 | 1 | | | -0- |
| 09 | 727 | N | 727 | -0- | -0- | -0- | 715 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | -0- |
| 10 | 961 | N | 802 | -0- | -159 | -0- | 796 | 2 | 6 | 9 | Y | 5 | | | | | 5 |
| 11 | 930 | N | 554 | -0- | -376 | -0- | 554 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 744 | N | 663 | -0- | -81 | -0- | 649 | 2 | 14 | 9 | Y | 13 | 17 | 1 | | | 1 |

TOTAL GAS PROD: 9,015 TOTAL CONDENSATE PROD: 100

STRONG, J.B. GAS UNIT WELL #: 12 RRCID -> 231217 COMPL. DATE 08/05/2007 TOTAL DEPTH 9300 PERF. 7784 - 8930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 33 | -0- | -60 | -0- | 32 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 56 | N | 36 | -0- | -20 | -0- | 34 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 9 |
| 03 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | Y | -0- | 3 | 1 | | | 6 |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 63 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 4 |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 65 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| 07 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | 2 | 1 | | | 2 |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 77 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 34 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 35 | 2 | 6 | 9 | Y | 5 | | | | | 6 |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |

TOTAL GAS PROD: 568 TOTAL CONDENSATE PROD: 24

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
BOATMAN GAS UNIT WELL #: 5 RRCID -> 231291 COMPL. DATE 08/08/2007 TOTAL DEPTH 9257 PERF. 8063 - 9051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAND, B. M. GAS UNIT WELL #: 5 RRCID -> 231687 COMPL. DATE 08/20/2007 TOTAL DEPTH 9205 PERF. 7802 - 8879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 394 | -0- | -505 | -0- | 374 | 2 | 20 | 9 | N | 18 | | | | | 145 |
| 02 | 812 | N | 580 | -0- | -232 | -0- | 577 | 2 | 3 | 9 | N | 3 | | | | | 148 |
| 03 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | 148 |
| 04 | 1130 | N | 1130 | -0- | -0- | -0- | 1108 | 2 | 22 | 9 | N | 20 | | | | | 168 |
| 05 | 1182 | N | 1182 | -0- | -0- | -0- | 1161 | 2 | 21 | 9 | N | 19 | 162 | 1 | | | 25 |
| 06 | 1105 | N | 1105 | -0- | -0- | -0- | 1102 | 2 | 3 | 9 | N | 3 | | | | | 28 |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 28 |
| 08 | 899 | N | 373 | -0- | -526 | -0- | 373 | 2 | | | N | -0- | | | | | 28 |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 28 |
| 10 | 744 | N | 49 | -0- | -695 | -0- | 49 | 2 | | | N | -0- | | | | | 28 |
| 11 | 360 | N | 68 | -0- | -292 | -0- | 68 | 2 | | | N | -0- | | | | | 28 |
| 12 | 155 | N | 61 | -0- | -94 | -0- | 61 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 6,707 TOTAL CONDENSATE PROD: 63

FREDERICK GAS UNIT WELL #: 7 RRCID -> 231706 COMPL. DATE 08/25/2007 TOTAL DEPTH 9154 PERF. 7770 - 8923

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2441 | -0- | -504 | -0- | 2416 | 2 | 25 | 9 | Y | 23 | | | | | 35 |
| 02 | 2492 | X | 2474 | -0- | -18 | -0- | 2460 | 2 | 14 | 9 | Y | 13 | 35 | 1 | | | 13 |
| 03 | 2950 | N | 2950 | -0- | -0- | -0- | 2939 | 2 | 11 | 9 | Y | 10 | | | | | 23 |
| 04 | 2439 | N | 2439 | -0- | -0- | -0- | 2418 | 2 | 21 | 9 | Y | 19 | | | | | 42 |
| 05 | 2728 | N | 2595 | -0- | -133 | -0- | 2577 | 2 | 18 | 9 | Y | 16 | | | | | 58 |
| 06 | 2700 | N | 2485 | -0- | -215 | -0- | 2468 | 2 | 17 | 9 | Y | 15 | 72 | 1 | | | 1 |
| 07 | 2576 | N | 2576 | -0- | -0- | -0- | 2562 | 2 | 14 | 9 | Y | 13 | | | | | 14 |
| 08 | 2945 | X | 2564 | -0- | -381 | -0- | 2558 | 2 | 6 | 9 | Y | 5 | | | | | 19 |
| 09 | 2520 | X | 2229 | -0- | -291 | -0- | 2229 | 2 | | | Y | -0- | 12 | 1 | | | 7 |
| 10 | 2683 | X | 2683 | -0- | -0- | -0- | 204 | 1 | 2459 | 2 | Y | 18 | 25 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2490 | X | 1392 | -0- | -1098 | -0- | 109 | 1 | 1283 | 2 | Y | -0- | | | | | -0- |
| 12 | 2573 | X | 507 | -0- | -2066 | -0- | 39 | 1 | 409 | 2 | Y | 54 | 41 | 1 | | | 13 |
| | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,335 TOTAL CONDENSATE PROD: 186

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SMC WELL #: 6 RRCID -> 232104 COMPL. DATE 08/28/2007 TOTAL DEPTH 9139 PERF. 8091 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | X | 672 | -0- | -41 | -0- | 102 | 1 | 557 | 2 | Y | 12 | | | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 616 | X | 475 | -0- | -141 | -0- | 105 | 1 | 368 | 2 | Y | 2 | 54 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 682 | X | 595 | -0- | -87 | -0- | 197 | 1 | 396 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 660 | X | 649 | -0- | -11 | -0- | 146 | 1 | 497 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 682 | X | 544 | -0- | -138 | -0- | 117 | 1 | 414 | 2 | Y | 12 | | | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 660 | X | 486 | -0- | -174 | -0- | 84 | 1 | 396 | 2 | Y | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 589 | X | 400 | -0- | -189 | -0- | 385 | 2 | 15 | 9 | Y | 14 | 54 | 1 | | | 7 |
| 08 | 527 | N | 368 | -0- | -159 | -0- | 364 | 2 | 4 | 9 | Y | 4 | | | | | 11 |
| 09 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 403 | N | 367 | -0- | -36 | -0- | 359 | 2 | 8 | 9 | Y | 7 | | | | | 18 |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | Y | -0- | | | | | 18 |
| *12 | 400 | N | 400 | -0- | -0- | -0- | 390 | 2 | 10 | 9 | Y | 9 | | | | | 27 |

TOTAL GAS PROD: 5,781 TOTAL CONDENSATE PROD: 72

SMC WELL #: 7 RRCID -> 232405 COMPL. DATE 09/02/2007 TOTAL DEPTH 9100 PERF. 6751 - 8654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON GAS UNIT WELL #: 1 RRCID -> 232544 COMPL. DATE 11/21/2007 TOTAL DEPTH 13866 PERF. 7707 - 9530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 88 | 7 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
GARRISON LUMBER WELL #: 3 RRCID -> 233064 COMPL. DATE 08/27/2007 TOTAL DEPTH 8840 PERF. 7714 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | 42 |
| 02 | 112 | N | 86 | -0- | -26 | -0- | 86 | 2 | | | N | -0- | | | | | 42 |
| 03 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | 42 |
| 04 | 90 | N | 77 | -0- | -13 | -0- | 77 | 2 | | | N | -0- | | | | | 42 |
| 05 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | 42 |
| 06 | 120 | N | 90 | -0- | -30 | -0- | 90 | 2 | | | N | -0- | | | | | 42 |
| 07 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | 42 |
| 08 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | 42 |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 42 |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | 42 |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | 42 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 1,124 TOTAL CONDENSATE PROD: -0-

MAST, A. T. "B" GAS UNIT WELL #: 6 RRCID -> 233751 COMPL. DATE 10/04/2007 TOTAL DEPTH 9155 PERF. 7731 - 8742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 678 | -0- | -221 | -0- | 27 | 1 | 651 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 696 | -0- | 696 | 696 | 48 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 472 | -0- | 472 | 1168 | 13 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | 424 | -0- | 424 | 1592 | 424 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2157 | X | 565 | -0- | -1592 | -0- | 565 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 701 | X | 701 | -0- | -0- | -0- | 701 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,754 TOTAL CONDENSATE PROD: -0-

STRONG GAS UNIT WELL #: 9 RRCID -> 233766 COMPL. DATE 10/27/2007 TOTAL DEPTH 9280 PERF. 8126 - 8929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 262 | -0- | -513 | -0- | 248 | 2 | 14 | 9 | Y | 13 | | | | | 35 |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 237 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 32 |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 363 | 2 | 11 | 9 | Y | 10 | 16 | 1 | | | 26 |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 352 | 2 | 11 | 9 | Y | 10 | 16 | 1 | | | 20 |
| 05 | 369 | N | 369 | -0- | -0- | -0- | 361 | 2 | 8 | 9 | Y | 7 | | | | | 27 |
| 06 | 267 | N | 267 | -0- | -0- | -0- | 261 | 2 | 6 | 9 | Y | 5 | 14 | 1 | | | 18 |
| 07 | 435 | N | 435 | -0- | -0- | -0- | 428 | 2 | 7 | 9 | Y | 6 | 13 | 1 | | | 11 |
| 08 | 543 | N | 543 | -0- | -0- | -0- | 540 | 2 | 3 | 9 | Y | 3 | 11 | 1 | | | 3 |
| 09 | 390 | N | 390 | -0- | -0- | -0- | 378 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 10 | 434 | N | 343 | -0- | -91 | -0- | 337 | 2 | 6 | 9 | Y | 5 | | | | | 8 |
| 11 | 420 | N | 378 | -0- | -42 | -0- | 378 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | 8 | 1 | | | -0- |

TOTAL GAS PROD: 3,981 TOTAL CONDENSATE PROD: 88

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
LAND, B. M. GAS UNIT WELL #: 6 RRCID -> 234129 COMPL. DATE 11/05/2007 TOTAL DEPTH 9220 PERF. 8104 - 8867

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1468 | -0- | -113 | -0- | 1460 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 02 | 1428 | N | 1267 | -0- | -161 | -0- | 1261 | 2 | 6 | 9 | N | 5 | | | | | 87 |
| 03 | 1461 | N | 1461 | -0- | -0- | -0- | 1436 | 2 | 25 | 9 | N | 23 | | | | | 110 |
| 04 | 1507 | N | 1507 | -0- | -0- | -0- | 1494 | 2 | 13 | 9 | N | 12 | | | | | 122 |
| 05 | 1615 | N | 1615 | -0- | -0- | -0- | 10 | 1 | 1583 | 2 | N | 20 | | | | | 142 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1463 | N | 1463 | -0- | -0- | -0- | 1443 | 2 | 20 | 9 | N | 18 | | | | | 160 |
| 07 | 1499 | N | 1499 | -0- | -0- | -0- | 1491 | 2 | 8 | 9 | N | 7 | | | | | 167 |
| 08 | 1581 | N | 1489 | -0- | -92 | -0- | 1489 | 2 | | | N | -0- | 154 | 1 | | | 13 |
| 09 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | 13 |
| 10 | 1488 | N | 1470 | -0- | -18 | -0- | 1470 | 2 | | | N | -0- | | | | | 13 |
| 11 | 1440 | N | 1313 | -0- | -127 | -0- | 1313 | 2 | | | N | -0- | | | | | 13 |
| 12 | 1457 | N | 1397 | -0- | -60 | -0- | 1397 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 17,358 TOTAL CONDENSATE PROD: 92

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 234143 COMPL. DATE 10/11/2007 TOTAL DEPTH 9240 PERF. 7184 - 8972

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1304 | -0- | -339 | -0- | 94 | 1 | 1210 | 2 | N | -0- | | | | | 32 |
| 02 | 1400 | N | 1088 | -0- | -312 | -0- | 153 | 1 | 929 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1895 | N | 1895 | -0- | -0- | -0- | 182 | 1 | 1692 | 2 | N | 19 | | | | | 56 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1979 | N | 1979 | -0- | -0- | -0- | 75 | 1 | 1897 | 2 | N | 6 | | | | | 62 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2091 | N | 2091 | -0- | -0- | -0- | 93 | 1 | 1983 | 2 | N | 14 | | | | | 76 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1868 | N | 1868 | -0- | -0- | -0- | 1834 | 2 | 34 | 9 | N | 31 | 91 | 1 | | | 16 |
| 07 | 2059 | N | 2059 | -0- | -0- | -0- | 2052 | 2 | 7 | 9 | N | 6 | | | | | 22 |
| 08 | 2144 | N | 2144 | -0- | -0- | -0- | 2129 | 2 | 15 | 9 | N | 14 | | | | | 36 |
| 09 | 2044 | N | 2044 | -0- | -0- | -0- | 2043 | 2 | 1 | 9 | N | 1 | 35 | 1 | | | 2 |
| 10 | 2046 | N | 1944 | -0- | -102 | -0- | 1921 | 2 | 23 | 9 | N | 21 | | | | | 23 |
| 11 | 1980 | N | 1970 | -0- | -10 | -0- | 1962 | 2 | 8 | 9 | N | 7 | | | | | 30 |
| 12 | 2046 | N | 1874 | -0- | -172 | -0- | 1824 | 2 | 50 | 9 | N | 45 | | | | | 75 |

TOTAL GAS PROD: 22,260 TOTAL CONDENSATE PROD: 169

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HOLLY SPRINGS WELL #: 4 RRCID -> 234379 COMPL. DATE 09/29/2007 TOTAL DEPTH 9306 PERF. 7703 - 9141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 772 | -0- | -96 | -0- | 760 | 2 | 12 | 9 | N | 11 | | | | | 128 |
| 02 | 784 | N | 638 | -0- | -146 | -0- | 627 | 2 | 11 | 9 | N | 10 | | | | | 138 |
| 03 | 744 | N | 673 | -0- | -71 | -0- | 655 | 2 | 18 | 9 | N | 16 | 100 | 1 | | | 54 |
| 04 | 750 | N | 569 | -0- | -181 | -0- | 555 | 2 | 14 | 9 | N | 13 | | | | | 67 |
| 05 | 713 | N | 566 | -0- | -147 | -0- | 5 | 1 | 550 | 2 | N | 10 | | | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 660 | N | 549 | -0- | -111 | -0- | 1 | 1 | 528 | 2 | N | 18 | | | | | 95 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 95 |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | 95 |
| 09 | 327 | N | 327 | -0- | -0- | -0- | 321 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 10 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | 83 | 1 | | | 17 |
| 11 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | 17 |
| *12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 6,712 TOTAL CONDENSATE PROD: 83

SMITH FAMILY TRUST GAS UNIT WELL #: 8 RRCID -> 234504 COMPL. DATE 11/09/2007 TOTAL DEPTH 8921 PERF. 7616 - 8321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1718 | -0- | -173 | -0- | 160 | 1 | 1558 | 2 | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1565 | -0- | -143 | -0- | 101 | 1 | 1464 | 2 | N | -0- | | | | | -0- |
| 03 | 1762 | N | 1762 | -0- | -0- | -0- | 145 | 1 | 1617 | 2 | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1644 | -0- | -6 | -0- | 230 | 1 | 1414 | 2 | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1656 | -0- | -80 | -0- | 245 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1585 | -0- | -125 | -0- | 412 | 1 | 1173 | 2 | N | -0- | | | | | -0- |
| 07 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1120 | -0- | -523 | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,408 TOTAL CONDENSATE PROD: -0-

SMITH FAMILY TRUST GAS UNIT WELL #: 10 RRCID -> 234531 COMPL. DATE 11/10/2007 TOTAL DEPTH 8985 PERF. 7785 - 8607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MAST, A. T. "B" GAS UNIT WELL #: 9 RRCID -> 234549 COMPL. DATE 12/01/2007 TOTAL DEPTH 9142 PERF. 7882 - 8863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1197 | N | 1197 | -0- | -0- | -0- | 46 | 1 | 1130 | 2 | N | 19 | | | | | 45 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1063 | N | 1063 | -0- | -0- | -0- | 72 | 1 | 987 | 2 | N | 4 | | | | | 49 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1217 | N | 1217 | -0- | -0- | -0- | 33 | 1 | 1156 | 2 | N | 25 | 38 | 1 | | | 36 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 1153 | N | 1153 | -0- | -0- | -0- | 1146 | 2 | 7 | 9 | N | 6 | | | | | 42 |
| 05 | 899 | N | 848 | -0- | -51 | -0- | 828 | 2 | 20 | 9 | N | 18 | | | | | 60 |
| 06 | 1092 | N | 1092 | -0- | -0- | -0- | 1086 | 2 | 6 | 9 | N | 5 | | | | | 65 |
| 07 | 1093 | N | 1093 | -0- | -0- | -0- | 1083 | 2 | 10 | 9 | N | 9 | | | | | 74 |
| 08 | 1057 | N | 1057 | -0- | -0- | -0- | 1039 | 2 | 18 | 9 | N | 16 | 36 | 1 | | | 54 |
| 09 | 1046 | N | 1046 | -0- | -0- | -0- | 1045 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 10 | 1027 | N | 1027 | -0- | -0- | -0- | 1023 | 2 | 4 | 9 | N | 4 | | | | | 59 |
| 11 | 910 | N | 910 | -0- | -0- | -0- | 900 | 2 | 10 | 9 | N | 9 | | | | | 68 |
| *12 | 949 | N | 949 | -0- | -0- | -0- | 942 | 2 | 7 | 9 | N | 6 | | | | | 74 |

TOTAL GAS PROD: 12,652 TOTAL CONDENSATE PROD: 122

FOSHEE, A.M. WELL #: 12 RRCID -> 235768 COMPL. DATE 12/16/2007 TOTAL DEPTH 9118 PERF. 8007 - 8907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 123 |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 123 |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | 123 |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 123 |
| 05 | 155 | N | 117 | -0- | -38 | -0- | 98 | 2 | 19 | 9 | N | 17 | | | | | 140 |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 140 |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 140 |
| 08 | 124 | N | 108 | -0- | -16 | -0- | 105 | 2 | 3 | 9 | N | 3 | | | | | 143 |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 143 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 143 |
| 11 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | 143 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 143 |

TOTAL GAS PROD: 980 TOTAL CONDENSATE PROD: 20

FOSHEE, A.M. WELL #: 10 RRCID -> 235769 COMPL. DATE 12/13/2007 TOTAL DEPTH 9220 PERF. 8102 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 710 | -0- | -282 | -0- | 703 | 2 | 7 | 9 | N | 6 | | | | | 83 |
| 02 | 955 | N | 955 | -0- | -0- | -0- | 945 | 2 | 10 | 9 | N | 9 | | | | | 92 |
| 03 | 1044 | N | 1044 | -0- | -0- | -0- | 1026 | 2 | 18 | 9 | N | 16 | | | | | 108 |
| 04 | 979 | N | 979 | -0- | -0- | -0- | 973 | 2 | 6 | 9 | N | 5 | | | | | 113 |
| 05 | 1054 | N | 900 | -0- | -154 | -0- | 889 | 2 | 11 | 9 | N | 10 | | | | | 123 |
| 06 | 1020 | N | 961 | -0- | -59 | -0- | 957 | 2 | 4 | 9 | N | 4 | | | | | 127 |
| 07 | 1099 | N | 1099 | -0- | -0- | -0- | 1098 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 08 | 1358 | N | 1358 | -0- | -0- | -0- | 1293 | 2 | 65 | 9 | N | 59 | | | | | 187 |
| 09 | 1373 | N | 1373 | -0- | -0- | -0- | 1355 | 2 | 18 | 9 | N | 16 | | | | | 203 |
| 10 | 1085 | N | 987 | -0- | -98 | -0- | 972 | 2 | 15 | 9 | N | 14 | | | | | 217 |
| 11 | 1050 | N | 972 | -0- | -78 | -0- | 969 | 2 | 3 | 9 | N | 3 | | | | | 220 |
| 12 | 1085 | N | 917 | -0- | -168 | -0- | 895 | 2 | 22 | 9 | N | 20 | | | | | 240 |

TOTAL GAS PROD: 12,255 TOTAL CONDENSATE PROD: 163

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
BRIGHT, N. G. WELL #: 3 RRCID -> 235912 COMPL. DATE 01/11/2008 TOTAL DEPTH 9250 PERF. 7845 - 8994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 68 |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 1 | 1 | 152 | 2 | N | -0- | | | | | 68 |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 5 | 1 | 203 | 2 | N | -0- | | | | | 68 |
| 04 | 180 | N | 179 | -0- | -1 | -0- | 8 | 1 | 171 | 2 | N | -0- | | | | | 68 |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 7 | 1 | 163 | 2 | N | -0- | | | | | 68 |
| 06 | 210 | N | 165 | -0- | -45 | -0- | 165 | 2 | | | N | -0- | | | | | 68 |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 68 |
| 08 | 155 | N | 148 | -0- | -7 | -0- | 70 | 2 | 78 | 9 | N | 71 | 71 | 1 | | | 68 |
| 09 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 68 |
| 10 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | N | -0- | | | | | 68 |
| 11 | 150 | N | 100 | -0- | -50 | -0- | 100 | 2 | | | N | -0- | | | | | 68 |
| 12 | 124 | N | 103 | -0- | -21 | -0- | 90 | 2 | 13 | 9 | N | 12 | | | | | 80 |

TOTAL GAS PROD: 1,799 TOTAL CONDENSATE PROD: 83

FREDONIA GAS UNIT WELL #: 2 RRCID -> 236056 COMPL. DATE 01/28/2008 TOTAL DEPTH 9328 PERF. 7748 - 8891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 638 | -0- | -199 | -0- | 635 | 2 | 3 | 9 | N | 3 | | | | | 160 |
| 02 | 1379 | N | 1379 | -0- | -0- | -0- | 1362 | 2 | 17 | 9 | N | 15 | | | | | 175 |
| 03 | 1119 | N | 1119 | -0- | -0- | -0- | 1107 | 2 | 12 | 9 | N | 11 | | | | | 186 |
| 04 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | 148 | 1 | | | 38 |
| 05 | 1519 | N | 1150 | -0- | -369 | -0- | 1139 | 2 | 11 | 9 | N | 10 | | | | | 48 |
| 06 | 1080 | N | 542 | -0- | -538 | -0- | 534 | 2 | 8 | 9 | N | 7 | | | | | 55 |
| 07 | 531 | N | 531 | -0- | -0- | -0- | 509 | 2 | 22 | 9 | N | 20 | | | | | 75 |
| 08 | 1147 | N | 1036 | -0- | -111 | -0- | 1036 | 2 | | | N | -0- | | | | | 75 |
| 09 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 75 |
| 10 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | 75 |
| 11 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | 75 |
| *12 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 10,965 TOTAL CONDENSATE PROD: 66

SMITH FAMILY TRUST GAS UNIT WELL #: 11 RRCID -> 236057 COMPL. DATE 02/02/2008 TOTAL DEPTH 8850 PERF. 7460 - 8414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2725 | -0- | -189 | -0- | 245 | 1 | 2374 | 2 | N | 96 | | | | | 223 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 2365 | N | 2365 | -0- | -0- | -0- | 149 | 1 | 2153 | 2 | N | 57 | 180 | 1 | | | 100 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 2631 | N | 2631 | -0- | -0- | -0- | 210 | 1 | 2347 | 2 | N | 67 | | | | | 167 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 2577 | N | 2577 | -0- | -0- | -0- | 346 | 1 | 2130 | 2 | N | 92 | 179 | 1 | | | 80 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 05 | 2657 | N | 2657 | -0- | -0- | -0- | 385 | 1 | 2219 | 2 | N | 48 | | | | | 128 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3047 | -0- | 47 | 47 | 776 | 1 | 2213 | 2 | N | 53 | 156 | 1 | | | 25 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2371 | -0- | -47 | -0- | 2297 | 2 | 74 | 9 | N | 67 | | | | | 92 |
| 08 | 2453 | N | 2453 | -0- | -0- | -0- | 2397 | 2 | 56 | 9 | N | 51 | | | | | 143 |
| 09 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 2 | | | N | -0- | | | | | 143 |
| 10 | 2109 | X | 2109 | -0- | -0- | -0- | 2065 | 2 | 44 | 9 | N | 40 | 173 | 1 | | | 10 |
| 11 | 1316 | X | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | 10 |
| *12 | 2569 | X | 2569 | -0- | -0- | -0- | 2370 | 2 | 199 | 9 | N | 181 | 166 | 1 | | | 25 |

TOTAL GAS PROD: 28,879 TOTAL CONDENSATE PROD: 752

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
TEMPLE-INLAND GAS UNIT WELL #: 8 RRCID -> 236063 COMPL. DATE 02/12/2008 TOTAL DEPTH 9034 PERF. 7769 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 670 | -0- | -136 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 597 | -0- | -159 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 635 | -0- | -109 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 601 | -0- | -59 | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 05 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 06 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 07 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 547 | -0- | -135 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 09 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 632 | -0- | -19 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 11 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| *12 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,623 TOTAL CONDENSATE PROD: -0-

STRONG GAS UNIT WELL #: 10 RRCID -> 236064 COMPL. DATE 02/10/2008 TOTAL DEPTH 9192 PERF. 7783 - 8867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4238 | -0- | -71 | -0- | 4203 | 2 | 35 | 9 | Y | 32 | | | | | 64 |
| 02 | 4564 | X | 4089 | -0- | -475 | -0- | 4045 | 2 | 44 | 9 | Y | 40 | 45 | 1 | | | 59 |
| 03 | 4991 | X | 4565 | -0- | -426 | -0- | 4535 | 2 | 30 | 9 | Y | 27 | 38 | 1 | | | 48 |
| 04 | 4830 | X | 4379 | -0- | -451 | -0- | 4355 | 2 | 24 | 9 | Y | 22 | 36 | 1 | | | 34 |
| 05 | 4991 | X | 4528 | -0- | -463 | -0- | 4514 | 2 | 14 | 9 | Y | 13 | | | | | 47 |
| 06 | 4410 | X | 4193 | -0- | -217 | -0- | 4175 | 2 | 18 | 9 | Y | 16 | 34 | 1 | | | 29 |
| 07 | 4557 | X | 4135 | -0- | -422 | -0- | 4120 | 2 | 15 | 9 | Y | 14 | 30 | 1 | | | 13 |
| 08 | 4557 | X | 3957 | -0- | -600 | -0- | 3947 | 2 | 10 | 9 | Y | 9 | 22 | 1 | | | -0- |
| 09 | 4380 | X | 4070 | -0- | -310 | -0- | 4046 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 10 | 4526 | X | 4132 | -0- | -394 | -0- | 4120 | 2 | 12 | 9 | Y | 11 | | | | | 11 |
| 11 | 4437 | X | 4437 | -0- | -0- | -0- | 4437 | 2 | | | Y | -0- | | | | | 11 |
| *12 | 4481 | X | 4481 | -0- | -0- | -0- | 4451 | 2 | 30 | 9 | Y | 27 | 36 | 1 | | | 2 |

TOTAL GAS PROD: 51,204 TOTAL CONDENSATE PROD: 233

LAND, B. M. GAS UNIT WELL #: 3 RRCID -> 236068 COMPL. DATE 07/10/2007 TOTAL DEPTH 9361 PERF. 7900 - 8939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4211 | X | 4211 | -0- | -0- | -0- | 4189 | 2 | 22 | 9 | N | 20 | | | | | 75 |
| 02 | 3896 | X | 3896 | -0- | -0- | -0- | 3876 | 2 | 20 | 9 | N | 18 | | | | | 93 |
| 03 | 4353 | X | 4353 | -0- | -0- | -0- | 4332 | 2 | 21 | 9 | N | 19 | | | | | 112 |
| 04 | 4116 | X | 4116 | -0- | -0- | -0- | 4115 | 2 | 1 | 9 | N | 1 | | | | | 113 |
| 05 | 4105 | X | 4105 | -0- | -0- | -0- | 4103 | 2 | 2 | 9 | N | 2 | | | | | 115 |
| 06 | 3788 | X | 3788 | -0- | -0- | -0- | 3782 | 2 | 6 | 9 | N | 5 | | | | | 120 |
| 07 | 3689 | X | 3689 | -0- | -0- | -0- | 3678 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 08 | 3564 | X | 3564 | -0- | -0- | -0- | 3564 | 2 | | | N | -0- | | | | | 130 |
| 09 | 3426 | X | 3426 | -0- | -0- | -0- | 3426 | 2 | | | N | -0- | | | | | 130 |
| 10 | 3459 | X | 3459 | -0- | -0- | -0- | 3459 | 2 | | | N | -0- | | | | | 130 |
| 11 | 3328 | X | 3328 | -0- | -0- | -0- | 3328 | 2 | | | N | -0- | | | | | 130 |
| *12 | 3279 | X | 3279 | -0- | -0- | -0- | 3244 | 2 | 35 | 9 | N | 32 | | | | | 162 |

TOTAL GAS PROD: 45,214 TOTAL CONDENSATE PROD: 107

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
LAND, B. M. GAS UNIT WELL #: 4 RRCID -> 236069 COMPL. DATE 11/05/2007 TOTAL DEPTH 9243 PERF. 8329 - 9030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 433 | -0- | -32 | -0- | 424 | 2 | 9 | 9 | N | 8 | | | | | 50 |
| 02 | 420 | N | 156 | -0- | -264 | -0- | 156 | 2 | | | N | -0- | | | | | 50 |
| 03 | 341 | N | 330 | -0- | -11 | -0- | 330 | 2 | | | N | -0- | | | | | 50 |
| 04 | 420 | N | 273 | -0- | -147 | -0- | 273 | 2 | | | N | -0- | | | | | 50 |
| 05 | 274 | N | 274 | -0- | -0- | -0- | 2 | 1 | 272 | 2 | N | -0- | | | | | 50 |
| 06 | 330 | N | 283 | -0- | -47 | -0- | 283 | 2 | | | N | -0- | | | | | 50 |
| 07 | 350 | N | 350 | -0- | -0- | -0- | 317 | 2 | 33 | 9 | N | 30 | | | | | 80 |
| 08 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 80 |
| 09 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | 80 |
| 10 | 341 | N | 262 | -0- | -79 | -0- | 262 | 2 | | | N | -0- | | | | | 80 |
| 11 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 80 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 3,234 TOTAL CONDENSATE PROD: 38

BRADSHAW GAS UNIT WELL #: 3 RRCID -> 236092 COMPL. DATE 08/13/2007 TOTAL DEPTH 9372 PERF. 7776 - 9202

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 406 | -0- | -28 | -0- | 400 | 2 | 6 | 9 | N | 5 | | | | | 63 |
| 02 | 953 | N | 953 | -0- | -0- | -0- | 951 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 03 | 1509 | N | 1509 | -0- | -0- | -0- | 1498 | 2 | 11 | 9 | N | 10 | | | | | 75 |
| 04 | 1688 | N | 1688 | -0- | -0- | -0- | 1679 | 2 | 9 | 9 | N | 8 | | | | | 83 |
| 05 | 1571 | N | 1571 | -0- | -0- | -0- | 1558 | 2 | 13 | 9 | N | 12 | | | | | 95 |
| 06 | 1651 | N | 1651 | -0- | -0- | -0- | 1638 | 2 | 13 | 9 | N | 12 | | | | | 107 |
| 07 | 1690 | N | 1690 | -0- | -0- | -0- | 1681 | 2 | 9 | 9 | N | 8 | | | | | 115 |
| 08 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | | N | -0- | | | | | 115 |
| 09 | 1683 | N | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | 115 |
| 10 | 1797 | N | 1797 | -0- | -0- | -0- | 1797 | 2 | | | N | -0- | 102 | 1 | | | 13 |
| 11 | 1650 | N | 1647 | -0- | -3 | -0- | 1647 | 2 | | | N | -0- | | | | | 13 |
| 12 | 1736 | N | 1712 | -0- | -24 | -0- | 1712 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 18,023 TOTAL CONDENSATE PROD: 57

STRONG, J.B. GAS UNIT WELL #: 11 RRCID -> 236133 COMPL. DATE 02/25/2008 TOTAL DEPTH 9215 PERF. 8124 - 8879

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 74 | 2 | 28 | 9 | Y | 25 | | | | | 25 |
| 02 | 1316 | N | 1316 | -0- | -0- | -0- | 1275 | 2 | 41 | 9 | Y | 37 | 26 | 1 | | | 36 |
| 03 | 1887 | N | 1887 | -0- | -0- | -0- | 1789 | 2 | 98 | 9 | Y | 89 | 53 | 1 | | | 72 |
| 04 | 1272 | N | 1272 | -0- | -0- | -0- | 1193 | 2 | 79 | 9 | Y | 72 | 71 | 1 | | | 73 |
| 05 | 966 | N | 966 | -0- | -0- | -0- | 914 | 2 | 52 | 9 | Y | 47 | | | | | 120 |
| 06 | 867 | N | 867 | -0- | -0- | -0- | 808 | 2 | 59 | 9 | Y | 54 | 88 | 1 | | | 86 |
| 07 | 1099 | N | 1099 | -0- | -0- | -0- | 1048 | 2 | 51 | 9 | Y | 46 | 83 | 1 | | | 49 |
| 08 | 1042 | N | 1042 | -0- | -0- | -0- | 1009 | 2 | 33 | 9 | Y | 30 | 73 | 1 | | | 6 |
| 09 | 522 | N | 522 | -0- | -0- | -0- | 442 | 2 | 80 | 9 | Y | 73 | 72 | 1 | | | 7 |
| 10 | 1085 | N | 248 | -0- | -837 | -0- | 208 | 2 | 40 | 9 | Y | 36 | | | | | 43 |
| 11 | 1020 | N | 174 | -0- | -846 | -0- | 174 | 2 | | | Y | -0- | | | | | 43 |
| 12 | 527 | N | 22 | -0- | -505 | -0- | 9 | 2 | 13 | 9 | Y | 12 | 48 | 1 | | | 7 |

TOTAL GAS PROD: 9,517 TOTAL CONDENSATE PROD: 521

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
CURBOW, W. D. WELL #: 14 RRCID -> 236440 COMPL. DATE 03/04/2008 TOTAL DEPTH 9215 PERF. 7850 - 8992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 632 | -0- | -1166 | -0- | 632 | 2 | | | N | -0- | | | | | 32 |
| 02 | 1260 | N | 843 | -0- | -417 | -0- | 836 | 2 | 7 | 9 | N | 6 | | | | | 38 |
| 03 | 372 | N | 184 | -0- | -188 | -0- | 176 | 2 | 8 | 9 | N | 7 | | | | | 45 |
| 04 | 600 | N | 153 | -0- | -447 | -0- | 6 | 1 | 145 | 2 | N | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 930 | N | 156 | -0- | -774 | -0- | 155 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 06 | 180 | N | 130 | -0- | -50 | -0- | 129 | 2 | 1 | 9 | N | 1 | | | | | 49 |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 122 | 2 | 3 | 9 | N | 3 | | | | | 52 |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 52 |
| 09 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 52 |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 52 |
| 11 | 150 | N | 118 | -0- | -32 | -0- | 118 | 2 | | | N | -0- | | | | | 52 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 2,847 TOTAL CONDENSATE PROD: 20

CURBOW, W. D. WELL #: 8 RRCID -> 236556 COMPL. DATE 03/05/2008 TOTAL DEPTH 9315 PERF. 8010 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1242 | -0- | -339 | -0- | 1225 | 2 | 17 | 9 | N | 15 | | | | | 140 |
| 02 | 1372 | N | 1278 | -0- | -94 | -0- | 1272 | 2 | 6 | 9 | N | 5 | | | | | 145 |
| 03 | 1426 | N | 1316 | -0- | -110 | -0- | 1303 | 2 | 13 | 9 | N | 12 | | | | | 157 |
| 04 | 1388 | N | 1388 | -0- | -0- | -0- | 54 | 1 | 1323 | 2 | N | 10 | | | | | 167 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1440 | N | 1440 | -0- | -0- | -0- | 1420 | 2 | 20 | 9 | N | 18 | | | | | 185 |
| 06 | 1372 | N | 1372 | -0- | -0- | -0- | 1362 | 2 | 10 | 9 | N | 9 | 161 | 1 | | | 33 |
| 07 | 1454 | N | 1454 | -0- | -0- | -0- | 1437 | 2 | 17 | 9 | N | 15 | | | | | 48 |
| 08 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | | | 48 |
| 09 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | 48 |
| 10 | 1457 | N | 1333 | -0- | -124 | -0- | 1312 | 2 | 21 | 9 | N | 19 | | | | | 67 |
| 11 | 1410 | N | 1157 | -0- | -253 | -0- | 1157 | 2 | | | N | -0- | | | | | 67 |
| 12 | 1426 | N | 1131 | -0- | -295 | -0- | 1131 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 15,957 TOTAL CONDENSATE PROD: 103

TEMPLE-INLAND GAS UNIT WELL #: 7 RRCID -> 236741 COMPL. DATE 03/13/2008 TOTAL DEPTH 9137 PERF. 8439 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 699 | -0- | -107 | -0- | 696 | 2 | 3 | 9 | N | 3 | | | | | 19 |
| 02 | 756 | N | 738 | -0- | -18 | -0- | 736 | 2 | 2 | 9 | N | 2 | 11 | 1 | | | 10 |
| 03 | 868 | N | 845 | -0- | -23 | -0- | 842 | 2 | 3 | 9 | N | 3 | | | | | 13 |
| 04 | 741 | N | 741 | -0- | -0- | -0- | 738 | 2 | 3 | 9 | N | 3 | | | | | 16 |
| 05 | 821 | N | 821 | -0- | -0- | -0- | 820 | 2 | 1 | 9 | N | 1 | 11 | 1 | | | 6 |
| 06 | 810 | N | 750 | -0- | -60 | -0- | 748 | 2 | 2 | 9 | N | 2 | | | | | 8 |
| 07 | 786 | N | 786 | -0- | -0- | -0- | 784 | 2 | 2 | 9 | N | 2 | | | | | 10 |
| 08 | 950 | N | 950 | -0- | -0- | -0- | 948 | 2 | 2 | 9 | N | 2 | | | | | 12 |
| 09 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | 12 |
| 10 | 775 | N | 609 | -0- | -166 | -0- | 606 | 2 | 3 | 9 | N | 3 | | | | | 15 |
| 11 | 930 | N | 829 | -0- | -101 | -0- | 829 | 2 | | | N | -0- | | | | | 15 |
| *12 | 709 | N | 709 | -0- | -0- | -0- | 707 | 2 | 2 | 9 | N | 2 | | | | | 17 |

TOTAL GAS PROD: 9,053 TOTAL CONDENSATE PROD: 23

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STRONG, J.B. GAS UNIT WELL #: 4 C RRCID -> 237028 COMPL. DATE 06/03/2008 TOTAL DEPTH 12950 PERF. 7796 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 643 | N | 643 | -0- | -0- | -0- | 609 | 2 | 34 | 9 | N | 31 | | | | | 69 |
| 02 | 802 | N | 802 | -0- | -0- | -0- | 759 | 2 | 43 | 9 | N | 39 | 43 | 1 | | | 65 |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 104 | 2 | 29 | 9 | N | 26 | 37 | 1 | | | 54 |
| 04 | 630 | N | 25 | -0- | -605 | -0- | 19 | 2 | 6 | 9 | N | 5 | 27 | 1 | | | 32 |
| 05 | 899 | N | 80 | -0- | -819 | -0- | 79 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 06 | 120 | N | 28 | -0- | -92 | -0- | 27 | 2 | 1 | 9 | N | 1 | 15 | 1 | | | 19 |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | 9 | 1 | | | 10 |
| 08 | 93 | N | 35 | -0- | -58 | -0- | 35 | 2 | | | N | -0- | 7 | 1 | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 1 | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| *12 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,183 TOTAL CONDENSATE PROD: 103

BRG GAS UNIT WELL #: 5 RRCID -> 237439 COMPL. DATE 04/17/2008 TOTAL DEPTH 9059 PERF. 7785 - 8817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FREDERICK GAS UNIT WELL #: 9 RRCID -> 237448 COMPL. DATE 04/21/2008 TOTAL DEPTH 9110 PERF. 7828 - 8740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 32 | -0- | -123 | -0- | 31 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 108 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 2 |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 127 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 05 | 124 | N | 83 | -0- | -41 | -0- | 82 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 145 | 2 | 2 | 9 | N | 2 | 4 | 1 | | | 2 |
| 07 | 192 | N | 192 | -0- | -0- | -0- | 185 | 2 | 7 | 9 | N | 6 | | | | | 8 |
| 08 | 144 | N | 144 | -0- | -0- | -0- | 141 | 2 | 3 | 9 | N | 3 | | | | | 11 |
| 09 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | 5 | 1 | | | 6 |
| 10 | 155 | N | 122 | -0- | -33 | -0- | 9 | 1 | 103 | 2 | N | 9 | 13 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 150 | N | 106 | -0- | -44 | -0- | 8 | 1 | 98 | 2 | N | -0- | | | | | 2 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 1,381 TOTAL CONDENSATE PROD: 24

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MCDUFFIE GAS UNIT WELL #: 6 RRCID -> 237540 COMPL. DATE 04/29/2008 TOTAL DEPTH 8802 PERF. 7386 - 8385

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3220 | -0- | -376 | -0- | | 3172 | 2 | 48 | 9 | Y | 44 | | | | | 193 |
| 02 | 3472 | X | 3439 | -0- | -33 | -0- | | 3389 | 2 | 50 | 9 | Y | 45 | 178 | 1 | | | 60 |
| 03 | 3844 | X | 3713 | -0- | -131 | -0- | | 3672 | 2 | 41 | 9 | Y | 37 | 81 | 1 | | | 16 |
| 04 | 3720 | X | 3619 | -0- | -101 | -0- | | 3567 | 2 | 52 | 9 | Y | 47 | | | | | 63 |
| 05 | 3844 | X | 3482 | -0- | -362 | -0- | | 3459 | 2 | 23 | 9 | Y | 21 | | | | | 84 |
| 06 | 3690 | X | 3403 | -0- | -287 | -0- | | 3377 | 2 | 26 | 9 | Y | 24 | 85 | 1 | | | 23 |
| 07 | 3813 | X | 3554 | -0- | -259 | -0- | | 3526 | 2 | 28 | 9 | Y | 25 | | | | | 48 |
| 08 | 3689 | X | 3468 | -0- | -221 | -0- | | 3458 | 2 | 10 | 9 | Y | 9 | | | | | 57 |
| 09 | 3570 | X | 3512 | -0- | -58 | -0- | | 3512 | 2 | | | Y | -0- | | | | | 57 |
| 10 | 3565 | X | 3476 | -0- | -89 | -0- | | 3442 | 2 | 34 | 9 | Y | 31 | 65 | 1 | | | 23 |
| 11 | 3503 | X | 3503 | -0- | -0- | -0- | | 3457 | 2 | 46 | 9 | Y | 42 | | | | | 65 |
| 12 | 3627 | X | 3320 | -0- | -307 | -0- | | 3307 | 2 | 13 | 9 | Y | 12 | 69 | 1 | | | 8 |

TOTAL GAS PROD: 41,709 TOTAL CONDENSATE PROD: 337

MAST, A. T. "B" GAS UNIT WELL #: 7 RRCID -> 238093 COMPL. DATE 04/10/2008 TOTAL DEPTH 9105 PERF. 7797 - 8824

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 444 | -0- | -176 | -0- | | 17 | 1 | 412 | 2 | N | 14 | | | | | 38 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 560 | N | 434 | -0- | -126 | -0- | | 29 | 1 | 401 | 2 | N | 4 | | | | | 42 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 527 | N | 462 | -0- | -65 | -0- | | 12 | 1 | 425 | 2 | N | 23 | 33 | 1 | | | 32 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 420 | N | 403 | -0- | -17 | -0- | | 397 | 2 | 6 | 9 | N | 5 | | | | | 37 |
| 05 | 496 | N | 472 | -0- | -24 | -0- | | 450 | 2 | 22 | 9 | N | 20 | | | | | 57 |
| 06 | 450 | N | 415 | -0- | -35 | -0- | | 409 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 07 | 378 | N | 378 | -0- | -0- | -0- | | 368 | 2 | 10 | 9 | N | 9 | | | | | 71 |
| 08 | 534 | N | 534 | -0- | -0- | -0- | | 516 | 2 | 18 | 9 | N | 16 | 34 | 1 | | | 53 |
| 09 | 590 | N | 590 | -0- | -0- | -0- | | 589 | 2 | 1 | 9 | N | 1 | | | | | 54 |
| 10 | 696 | N | 696 | -0- | -0- | -0- | | 692 | 2 | 4 | 9 | N | 4 | | | | | 58 |
| 11 | 645 | N | 645 | -0- | -0- | -0- | | 635 | 2 | 10 | 9 | N | 9 | | | | | 67 |
| 12 | 620 | N | -0- | -0- | -620 | -0- | | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 5,473 TOTAL CONDENSATE PROD: 110

BRIGHT, N. G. WELL #: 2 RRCID -> 238358 COMPL. DATE 01/11/2008 TOTAL DEPTH 9203 PERF. 7784 - 8798

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1907 | -0- | -852 | -0- | | 1895 | 2 | 12 | 9 | N | 11 | | | | | 123 |
| 02 | 2100 | X | 1746 | -0- | -354 | -0- | | 7 | 1 | 1720 | 2 | N | 17 | | | | | 140 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1573 | -0- | -380 | -0- | | 36 | 1 | 1535 | 2 | N | 2 | | | | | 142 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1860 | N | 673 | -0- | -1187 | -0- | | 27 | 1 | 635 | 2 | N | 10 | | | | | 152 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1922 | N | 562 | -0- | -1360 | -0- | | 20 | 1 | 520 | 2 | N | 20 | | | | | 172 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1317 | -0- | -213 | -0- | | 1311 | 2 | 6 | 9 | N | 5 | | | | | 177 |
| 07 | 1406 | N | 1406 | -0- | -0- | -0- | | 1394 | 2 | 12 | 9 | N | 11 | | | | | 188 |
| 08 | 1428 | N | 1428 | -0- | -0- | -0- | | 1408 | 2 | 20 | 9 | N | 18 | 108 | 1 | | | 98 |
| 09 | 1526 | N | 1526 | -0- | -0- | -0- | | 1496 | 2 | 30 | 9 | N | 27 | | | | | 125 |
| 10 | 1619 | N | 1619 | -0- | -0- | -0- | | 1606 | 2 | 13 | 9 | N | 12 | | | | | 137 |
| 11 | 1810 | N | 1810 | -0- | -0- | -0- | | 1785 | 2 | 25 | 9 | N | 23 | | | | | 160 |
| *12 | 2085 | N | 2085 | -0- | -0- | -0- | | 2082 | 2 | 3 | 9 | N | 3 | | | | | 163 |

TOTAL GAS PROD: 17,652 TOTAL CONDENSATE PROD: 159

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HARTT GAS UNIT WELL #: 14 RRCID -> 238376 COMPL. DATE 09/09/2007 TOTAL DEPTH 9191 PERF. 7949 - 8784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2512 | -0- | -867 | -0- | 2477 | 2 | 35 | 9 | Y | 32 | | | | | 49 |
| 02 | 2351 | X | 2351 | -0- | -0- | -0- | 2338 | 2 | 13 | 9 | Y | 12 | | | | | 61 |
| 03 | 2420 | X | 2420 | -0- | -0- | -0- | 2400 | 2 | 20 | 9 | Y | 18 | | | | | 79 |
| 04 | 2472 | X | 2472 | -0- | -0- | -0- | 2441 | 2 | 31 | 9 | Y | 28 | | | | | 107 |
| 05 | 2507 | X | 2507 | -0- | -0- | -0- | 2492 | 2 | 15 | 9 | Y | 14 | | | | | 121 |
| 06 | 2336 | X | 2336 | -0- | -0- | -0- | 2326 | 2 | 10 | 9 | Y | 9 | 83 | 1 | | | 47 |
| 07 | 2482 | N | 2482 | -0- | -0- | -0- | 2475 | 2 | 7 | 9 | Y | 6 | | | | | 53 |
| 08 | 2859 | N | 2859 | -0- | -0- | -0- | 2850 | 2 | 9 | 9 | Y | 8 | | | | | 61 |
| 09 | 2230 | N | 2230 | -0- | -0- | -0- | 2230 | 2 | | | Y | -0- | 36 | 1 | | | 25 |
| 10 | 2480 | N | 2434 | -0- | -46 | -0- | 2419 | 2 | 15 | 9 | Y | 14 | | | | | 39 |
| 11 | 2520 | N | 2393 | -0- | -127 | -0- | 2393 | 2 | | | Y | -0- | | | | | 39 |
| *12 | 2339 | N | 2339 | -0- | -0- | -0- | 2339 | 2 | | | Y | -0- | | | | | 39 |

TOTAL GAS PROD: 29,335 TOTAL CONDENSATE PROD: 141

MAST, A. T. "B" GAS UNIT WELL #: 8 RRCID -> 238517 COMPL. DATE 04/09/2008 TOTAL DEPTH 9286 PERF. 7824 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 468 | -0- | -617 | -0- | 18 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 02 | 952 | N | 248 | -0- | -704 | -0- | 17 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 292 | -0- | -855 | -0- | 8 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 04 | 450 | N | 266 | -0- | -184 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 214 | -0- | -56 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 09 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 10 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 76 | -0- | -203 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,155 TOTAL CONDENSATE PROD: -0-

DEWS, CARLOS UNIT WELL #: 8 RRCID -> 238638 COMPL. DATE 06/18/2008 TOTAL DEPTH 9248 PERF. 7848 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 48 |
| 02 | 140 | N | 96 | -0- | -44 | -0- | 96 | 2 | | | N | -0- | | | | | 48 |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 48 |
| 04 | 150 | N | 146 | -0- | -4 | -0- | 144 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 50 |
| 06 | 150 | N | 116 | -0- | -34 | -0- | 116 | 2 | | | N | -0- | | | | | 50 |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 50 |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 50 |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 50 |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 50 |
| 11 | 150 | N | 93 | -0- | -57 | -0- | 93 | 2 | | | N | -0- | | | | | 50 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 1,386 TOTAL CONDENSATE PROD: 2

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
CURBOW, W. D. WELL #: 7 RRCID -> 239658 COMPL. DATE 10/05/2007 TOTAL DEPTH 9424 PERF. 8015 - 8820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 690 | -0- | -23 | -0- | 251 | 1 | 432 | 2 | N | 6 | | | | | 58 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 644 | N | 621 | -0- | -23 | -0- | 224 | 1 | 391 | 2 | N | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 687 | N | 687 | -0- | -0- | -0- | 231 | 1 | 450 | 2 | N | 5 | | | | | 68 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 660 | N | 641 | -0- | -19 | -0- | 637 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 05 | 682 | N | 613 | -0- | -69 | -0- | 612 | 2 | 1 | 9 | N | 1 | | | | | 73 |
| 06 | 660 | N | 589 | -0- | -71 | -0- | 583 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 07 | 583 | N | 583 | -0- | -0- | -0- | 571 | 2 | 12 | 9 | N | 11 | | | | | 89 |
| 08 | P&A-COND | | 335 | -0- | -205 | -0- | 335 | 2 | | | N | -0- | | | | | 89 |
| 09 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 89 | 1 | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/28/2015 - PLUGGED 08/28/15

TOTAL GAS PROD: 4,759 TOTAL CONDENSATE PROD: 37

NORMAN WELL #: 1 RRCID -> 243864 COMPL. DATE 10/13/2008 TOTAL DEPTH 8915 PERF. 7368 - 8203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1856 | -0- | -159 | -0- | 1826 | 2 | 30 | 9 | N | 27 | | | | | 132 |
| 02 | 1744 | N | 1744 | -0- | -0- | -0- | 1727 | 2 | 17 | 9 | N | 15 | | | | | 147 |
| 03 | 1977 | N | 1977 | -0- | -0- | -0- | 1934 | 2 | 43 | 9 | N | 39 | 168 | 1 | | | 18 |
| 04 | 1841 | N | 1841 | -0- | -0- | -0- | 1798 | 2 | 43 | 9 | N | 39 | | | | | 57 |
| 05 | 1922 | N | 1796 | -0- | -126 | -0- | 1773 | 2 | 23 | 9 | N | 21 | | | | | 78 |
| 06 | 1920 | N | 1723 | -0- | -197 | -0- | 1702 | 2 | 21 | 9 | N | 19 | | | | | 97 |
| 07 | 1796 | N | 1796 | -0- | -0- | -0- | 1771 | 2 | 25 | 9 | N | 23 | | | | | 120 |
| 08 | 1798 | N | 1743 | -0- | -55 | -0- | 1730 | 2 | 13 | 9 | N | 12 | | | | | 132 |
| 09 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 2 | | | N | -0- | | | | | 132 |
| 10 | 1798 | N | 1756 | -0- | -42 | -0- | 1756 | 2 | | | N | -0- | | | | | 132 |
| 11 | 1692 | N | 1692 | -0- | -0- | -0- | 1652 | 2 | 40 | 9 | N | 36 | 161 | 1 | | | 7 |
| 12 | 1736 | N | 1692 | -0- | -44 | -0- | 1692 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 21,309 TOTAL CONDENSATE PROD: 231

CARLOS DEWS UNIT WELL #: 9 RRCID -> 244850 COMPL. DATE 11/15/2007 TOTAL DEPTH 9119 PERF. 7741 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 951 | -0- | -10 | -0- | 938 | 2 | 13 | 9 | N | 12 | | | | | 45 |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 845 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 03 | 961 | N | 956 | -0- | -5 | -0- | 945 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 04 | 986 | N | 986 | -0- | -0- | -0- | 975 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 05 | 1019 | N | 1019 | -0- | -0- | -0- | 994 | 2 | 25 | 9 | N | 23 | | | | | 93 |
| 06 | 979 | N | 979 | -0- | -0- | -0- | 971 | 2 | 8 | 9 | N | 7 | | | | | 100 |
| 07 | 984 | N | 984 | -0- | -0- | -0- | 982 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 08 | 1023 | N | 986 | -0- | -37 | -0- | 986 | 2 | | | N | -0- | | | | | 102 |
| 09 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | 102 |
| 10 | 992 | N | 919 | -0- | -73 | -0- | 919 | 2 | | | N | -0- | | | | | 102 |
| 11 | 960 | N | 945 | -0- | -15 | -0- | 945 | 2 | | | N | -0- | 82 | 1 | | | 20 |
| 12 | 992 | N | 814 | -0- | -178 | -0- | 814 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 11,344 TOTAL CONDENSATE PROD: 69

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
LILLY WELL #: 1 RRCID -> 245299 COMPL. DATE 01/11/2009 TOTAL DEPTH 11025 PERF. 8278 - 10945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2814 | -0- | -255 | -0- | 2814 | 2 | | | N | -0- | | | | | 142 |
| 02 | 2744 | X | 2661 | -0- | -83 | -0- | 2661 | 2 | | | N | -0- | | | | | 142 |
| 03 | 2976 | N | 2964 | -0- | -12 | -0- | 2964 | 2 | | | N | -0- | | | | | 142 |
| 04 | 2809 | N | 2809 | -0- | -0- | -0- | 2765 | 2 | 44 | 9 | N | 40 | | | | | 182 |
| 05 | 2945 | N | 2861 | -0- | -84 | -0- | 2770 | 2 | 91 | 9 | N | 83 | 180 | 1 | | | 85 |
| 06 | 2629 | N | 2629 | -0- | -0- | -0- | 2629 | 2 | | | N | -0- | | | | | 85 |
| 07 | 3085 | N | 3085 | -0- | -0- | -0- | 3085 | 2 | | | N | -0- | | | | | 85 |
| 08 | 2852 | N | 2717 | -0- | -135 | -0- | 2700 | 2 | 17 | 9 | N | 15 | | | | | 100 |
| 09 | 2491 | N | 2491 | -0- | -0- | -0- | 2491 | 2 | | | N | -0- | | | | | 100 |
| 10 | 3038 | N | 2540 | -0- | -498 | -0- | 2540 | 2 | | | N | -0- | | | | | 100 |
| 11 | 2640 | N | 2402 | -0- | -238 | -0- | 2402 | 2 | | | N | -0- | | | | | 100 |
| 12 | 2573 | N | 2408 | -0- | -165 | -0- | 2408 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 32,381 TOTAL CONDENSATE PROD: 138

GRIGSBY WELL #: 1 RRCID -> 245588 COMPL. DATE 12/15/2008 TOTAL DEPTH 11235 PERF. 9607 - 11162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1208 | -0- | -125 | -0- | 1208 | 2 | | | N | -0- | | | | | 114 |
| 02 | 1260 | N | 1116 | -0- | -144 | -0- | 1116 | 2 | | | N | -0- | | | | | 114 |
| 03 | 1302 | N | 910 | -0- | -392 | -0- | 910 | 2 | | | N | -0- | | | | | 114 |
| 04 | 1170 | N | 1077 | -0- | -93 | -0- | 1077 | 2 | | | N | -0- | | | | | 114 |
| 05 | 1240 | N | 953 | -0- | -287 | -0- | 953 | 2 | | | N | -0- | | | | | 114 |
| 06 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 2 | | | N | -0- | | | | | 114 |
| 07 | 1116 | N | 901 | -0- | -215 | -0- | 901 | 2 | | | N | -0- | | | | | 114 |
| 08 | 961 | N | 446 | -0- | -515 | -0- | 446 | 2 | | | N | -0- | | | | | 114 |
| 09 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 114 |
| 10 | 899 | N | 255 | -0- | -644 | -0- | 255 | 2 | | | N | -0- | | | | | 114 |
| 11 | 420 | N | 272 | -0- | -148 | -0- | 272 | 2 | | | N | -0- | | | | | 114 |
| *12 | 458 | N | 458 | -0- | -0- | -0- | 413 | 2 | 45 | 9 | N | 41 | | | | | 155 |

TOTAL GAS PROD: 8,978 TOTAL CONDENSATE PROD: 41

FOSHEE, A.M. WELL #: 14 RRCID -> 247567 COMPL. DATE 01/22/2008 TOTAL DEPTH 9173 PERF. 7734 - 8802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 585 | N | 585 | -0- | -0- | -0- | 571 | 2 | 14 | 9 | N | 13 | | | | | 153 |
| 02 | 392 | N | 387 | -0- | -5 | -0- | 379 | 2 | 8 | 9 | N | 7 | | | | | 160 |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 431 | 2 | 13 | 9 | N | 12 | | | | | 172 |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 402 | 2 | 29 | 9 | N | 26 | | | | | 198 |
| 05 | 434 | N | 311 | -0- | -123 | -0- | 290 | 2 | 21 | 9 | N | 19 | 179 | 1 | | | 38 |
| 06 | 420 | N | 314 | -0- | -106 | -0- | 308 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 333 | 2 | 13 | 9 | N | 12 | | | | | 55 |
| 08 | 310 | N | 274 | -0- | -36 | -0- | 265 | 2 | 9 | 9 | N | 8 | | | | | 63 |
| 09 | 202 | N | 202 | -0- | -0- | -0- | 200 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 10 | 341 | N | 232 | -0- | -109 | -0- | 232 | 2 | | | N | -0- | | | | | 65 |
| 11 | 270 | N | 254 | -0- | -16 | -0- | 254 | 2 | | | N | -0- | | | | | 65 |
| *12 | 479 | N | 479 | -0- | -0- | -0- | 471 | 2 | 8 | 9 | N | 7 | | | | | 72 |

TOTAL GAS PROD: 4,259 TOTAL CONDENSATE PROD: 111

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HARTT GAS UNIT WELL #: 13 RRCID -> 247640 COMPL. DATE 12/14/2007 TOTAL DEPTH 9290 PERF. 8275 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 154 | 2 | 33 | 9 | N | 30 | | | | | 30 |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 30 |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 190 | 2 | 6 | 9 | N | 5 | | | | | 35 |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 171 | 2 | 3 | 9 | N | 3 | | | | | 38 |
| 07 | 219 | N | 219 | -0- | -0- | -0- | 195 | 2 | 24 | 9 | N | 22 | | | | | 60 |
| 08 | 186 | N | 140 | -0- | -46 | -0- | 140 | 2 | | | N | -0- | | | | | 60 |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 60 |
| 10 | 217 | N | 177 | -0- | -40 | -0- | 166 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 11 | 150 | N | 149 | -0- | -1 | -0- | 147 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 1,855 TOTAL CONDENSATE PROD: 72

HUTCHINSON GAS UNIT WELL #: 1 RRCID -> 250448 COMPL. DATE 09/29/2007 TOTAL DEPTH 12700 PERF. 7868 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 801 | N | 801 | -0- | -0- | -0- | 755 | 2 | 46 | 9 | N | 42 | | | | | 235 |
| 02 | 706 | N | 706 | -0- | -0- | -0- | 653 | 2 | 53 | 9 | N | 48 | 184 | 1 | | | 99 |
| 03 | 743 | N | 743 | -0- | -0- | -0- | 724 | 2 | 19 | 9 | N | 17 | 107 | 1 | | | 9 |
| 04 | 685 | N | 685 | -0- | -0- | -0- | 651 | 2 | 34 | 9 | N | 31 | | | | | 40 |
| 05 | 645 | N | 645 | -0- | -0- | -0- | 625 | 2 | 20 | 9 | N | 18 | | | | | 58 |
| 06 | 600 | N | 513 | -0- | -87 | -0- | 489 | 2 | 24 | 9 | N | 22 | | | | | 80 |
| 07 | 747 | N | 747 | -0- | -0- | -0- | 695 | 2 | 52 | 9 | N | 47 | | | | | 127 |
| 08 | 767 | N | 767 | -0- | -0- | -0- | 739 | 2 | 28 | 9 | N | 25 | | | | | 152 |
| 09 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | 152 |
| 10 | 663 | N | 663 | -0- | -0- | -0- | 644 | 2 | 19 | 9 | N | 17 | 157 | 1 | | | 12 |
| 11 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | 12 |
| *12 | 652 | N | 652 | -0- | -0- | -0- | 605 | 2 | 47 | 9 | N | 43 | | | | | 55 |

TOTAL GAS PROD: 8,154 TOTAL CONDENSATE PROD: 310

TUCKER WELL #: 1 RRCID -> 252179 COMPL. DATE 08/06/2009 TOTAL DEPTH 14700 PERF. 9281 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1524 | -0- | -119 | -0- | 1524 | 2 | | | N | -0- | | | | | 25 |
| 02 | 1428 | N | 1391 | -0- | -37 | -0- | 1382 | 2 | 9 | 9 | N | 8 | | | | | 33 |
| 03 | 1581 | N | 1571 | -0- | -10 | -0- | 1571 | 2 | | | N | -0- | | | | | 33 |
| 04 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | 33 |
| 05 | 1591 | N | 1591 | -0- | -0- | -0- | 1581 | 2 | 10 | 9 | N | 9 | | | | | 42 |
| 06 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | N | -0- | | | | | 42 |
| 07 | 1581 | N | 1457 | -0- | -124 | -0- | 1457 | 2 | | | N | -0- | | | | | 42 |
| 08 | 1581 | N | 1240 | -0- | -341 | -0- | 1240 | 2 | | | N | -0- | | | | | 42 |
| 09 | 1114 | N | 1114 | -0- | -0- | -0- | 1089 | 2 | 25 | 9 | N | 23 | | | | | 65 |
| 10 | 1457 | N | 1361 | -0- | -96 | -0- | 1361 | 2 | | | N | -0- | | | | | 65 |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 2 | | | N | -0- | | | | | 65 |
| *12 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 17,141 TOTAL CONDENSATE PROD: 40

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SMITH FAMILY TRUST GAS UNIT WELL #: 5 RRCID -> 254060 COMPL. DATE 12/01/2007 TOTAL DEPTH 8870 PERF. 7411 - 8521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 999 | -0- | -520 | -0- | 985 | 2 | 14 | 9 | N | 13 | | | | | 185 |
| 02 | 1260 | N | 647 | -0- | -613 | -0- | 647 | 2 | | | N | -0- | | | | | 185 |
| 03 | 1457 | N | 896 | -0- | -561 | -0- | 820 | 2 | 76 | 9 | N | 69 | 224 | 1 | | | 30 |
| 04 | 1151 | N | 1151 | -0- | -0- | -0- | 1094 | 2 | 57 | 9 | N | 52 | | | | | 82 |
| 05 | 1307 | N | 1307 | -0- | -0- | -0- | 1262 | 2 | 45 | 9 | N | 41 | | | | | 123 |
| 06 | 1235 | N | 1235 | -0- | -0- | -0- | 1203 | 2 | 32 | 9 | N | 29 | | | | | 152 |
| 07 | 1146 | N | 1146 | -0- | -0- | -0- | 1091 | 2 | 55 | 9 | N | 50 | | | | | 202 |
| 08 | 1316 | N | 1316 | -0- | -0- | -0- | 1298 | 2 | 18 | 9 | N | 16 | 168 | 1 | | | 50 |
| 09 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | 50 |
| 10 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | 50 |
| 11 | 1260 | N | 1230 | -0- | -30 | -0- | 1230 | 2 | | | N | -0- | | | | | 50 |
| 12 | 1240 | N | 1196 | -0- | -44 | -0- | 1196 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 13,601 TOTAL CONDENSATE PROD: 270

SOUTHWEST OPERATING, INC.-TYLER 806415
MELTON WELL #: 1 RRCID -> 211613 COMPL. DATE 12/18/2004 TOTAL DEPTH 9000 PERF. 7785 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 569 | 2 | 1 | 9 | N | 1 | | | | | 164 |
| 02 | 588 | N | 438 | -0- | -150 | -0- | 438 | 2 | | | N | -0- | | | | | 164 |
| 03 | 496 | N | 422 | -0- | -74 | -0- | 422 | 2 | | | N | -0- | | | | | 164 |
| 04 | 540 | N | 397 | -0- | -143 | -0- | 395 | 2 | 2 | 9 | N | 2 | | | | | 166 |
| 05 | 496 | N | 330 | -0- | -166 | -0- | 328 | 2 | 2 | 9 | N | 2 | | | | | 168 |
| 06 | 420 | N | 286 | -0- | -134 | -0- | 286 | 2 | | | N | -0- | | | | | 168 |
| 07 | 403 | N | 271 | -0- | -132 | -0- | 271 | 2 | | | N | -0- | | | | | 168 |
| 08 | 341 | N | 255 | -0- | -86 | -0- | 255 | 2 | | | N | -0- | | | | | 168 |
| 09 | 300 | N | 234 | -0- | -66 | -0- | 234 | 2 | | | N | -0- | | | | | 168 |
| 10 | 279 | N | 226 | -0- | -53 | -0- | 226 | 2 | | | N | -0- | | | | | 168 |
| 11 | 240 | N | 218 | -0- | -22 | -0- | 218 | 2 | | | N | -0- | | | | | 168 |
| 12 | 248 | N | 185 | -0- | -63 | -0- | 185 | 2 | | | N | -0- | | | | | 168 |

TOTAL GAS PROD: 3,832 TOTAL CONDENSATE PROD: 5

GRAY WELL #: 1 RRCID -> 215475 COMPL. DATE 08/06/2005 TOTAL DEPTH 8700 PERF. 7848 - 8118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2500 | N | 2500 | -0- | -0- | -0- | 2450 | 2 | 50 | 9 | N | 45 | | | | | 135 |
| 02 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | 135 |
| 03 | 868 | N | 721 | -0- | -147 | -0- | 718 | 2 | 3 | 9 | N | 3 | | | | | 138 |
| 04 | 2430 | N | 1845 | -0- | -585 | -0- | 1823 | 2 | 22 | 9 | N | 20 | | | | | 158 |
| 05 | 1310 | N | 1310 | -0- | -0- | -0- | 1277 | 2 | 33 | 9 | N | 30 | | | | | 188 |
| 06 | 690 | N | 683 | -0- | -7 | -0- | 683 | 2 | | | N | -0- | | | | | 188 |
| 07 | 1922 | N | 654 | -0- | -1268 | -0- | 654 | 2 | | | N | -0- | | | | | 188 |
| 08 | 1302 | N | 536 | -0- | -766 | -0- | 536 | 2 | | | N | -0- | | | | | 188 |
| 09 | 690 | N | 445 | -0- | -245 | -0- | 445 | 2 | | | N | -0- | | | | | 188 |
| 10 | 651 | N | 431 | -0- | -220 | -0- | 431 | 2 | | | N | -0- | | | | | 188 |
| 11 | 510 | N | 476 | -0- | -34 | -0- | 476 | 2 | | | N | -0- | | | | | 188 |
| *12 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 188 |

TOTAL GAS PROD: 11,049 TOTAL CONDENSATE PROD: 98

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWEST OPERATING, INC.-TYLER //CONT.// 806415
CHRISTOPHER WELL #: 1 RRCID -> 218376 COMPL. DATE 01/14/2006 TOTAL DEPTH 8705 PERF. 7774 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRINCE WELL #: 2 RRCID -> 238343 COMPL. DATE 04/05/2007 TOTAL DEPTH 9200 PERF. 7972 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 30 |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 30 |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 30 |
| 05 | 124 | N | 64 | -0- | -60 | -0- | 64 | 2 | | | N | -0- | | | | | 30 |
| 06 | 180 | N | 79 | -0- | -101 | -0- | 79 | 2 | | | N | -0- | | | | | 30 |
| 07 | 93 | N | 58 | -0- | -35 | -0- | 58 | 2 | | | N | -0- | | | | | 30 |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 30 |
| 09 | 90 | N | 59 | -0- | -31 | -0- | 59 | 2 | | | N | -0- | | | | | 30 |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 30 |
| 11 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 30 |
| *12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 966 TOTAL CONDENSATE PROD: -0-

TANOS EXPLORATION II, LLC 835976
LEE "D" GAS UNIT WELL #: 5 RRCID -> 245894 COMPL. DATE 02/01/2009 TOTAL DEPTH 9860 PERF. 7641 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1139 | N | 1139 | -0- | -0- | -0- | 1031 | 2 | 108 | 9 | Y | 98 | 238 | 1 | | | 56 |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 727 | 2 | 88 | 9 | Y | 80 | | | | | 136 |
| 03 | 970 | N | 970 | -0- | -0- | -0- | 886 | 2 | 84 | 9 | Y | 76 | 123 | 1 | | | 89 |
| 04 | 755 | N | 755 | -0- | -0- | -0- | 691 | 2 | 64 | 9 | Y | 58 | 112 | 1 | | | 35 |
| 05 | 815 | N | 815 | -0- | -0- | -0- | 743 | 2 | 72 | 9 | Y | 65 | | | | | 100 |
| 06 | 1026 | N | 1026 | -0- | -0- | -0- | 1024 | 2 | 2 | 9 | Y | 2 | 100 | 1 | | | 2 |
| 07 | 850 | N | 850 | -0- | -0- | -0- | 847 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 08 | 1139 | N | 1139 | -0- | -0- | -0- | 1138 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 09 | 772 | N | 772 | -0- | -0- | -0- | 771 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 10 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 711 | N | 711 | -0- | -0- | -0- | 710 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *12 | 763 | N | 763 | -0- | -0- | -0- | 762 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 10,624 TOTAL CONDENSATE PROD: 386

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
TRAYNHAM WELL #: 1 RRCID -> 251590 COMPL. DATE 08/01/2009 TOTAL DEPTH 11182 PERF. 8778 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1030 | -0- | -2070 | 1225 | 1030 | 2 | | | Y | -0- | | | | | 36 |
| 02 | 2209 | N | 984 | -0- | -1225 | -0- | 984 | 2 | | | Y | -0- | 25 | 1 | | | 11 |
| 03 | 1209 | N | 1182 | -0- | -27 | -0- | 1182 | 2 | | | Y | -0- | | | | | 11 |
| 04 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | Y | -0- | | | | | 11 |
| 05 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | | Y | -0- | | | | | 11 |
| 06 | 1229 | N | 1229 | -0- | -0- | -0- | 1228 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 07 | 1547 | N | 1547 | -0- | -0- | -0- | 1539 | 2 | 8 | 9 | Y | 7 | | | | | 19 |
| 08 | 1293 | N | 1293 | -0- | -0- | -0- | 1287 | 2 | 6 | 9 | Y | 5 | | | | | 24 |
| 09 | 1206 | N | 1206 | -0- | -0- | -0- | 1164 | 2 | 42 | 9 | Y | 38 | | | | | 62 |
| 10 | 1245 | N | 1245 | -0- | -0- | -0- | 1234 | 2 | 11 | 9 | Y | 10 | 47 | 1 | | | 25 |
| 11 | 1200 | N | 1178 | -0- | -22 | -0- | 1147 | 2 | 31 | 9 | Y | 28 | | | | | 53 |
| *12 | 1453 | N | 1453 | -0- | -0- | -0- | 1449 | 2 | 4 | 9 | Y | 4 | | | | | 57 |

TOTAL GAS PROD: 14,878 TOTAL CONDENSATE PROD: 93

BURT WELL #: 1 RRCID -> 254413 COMPL. DATE 10/30/2009 TOTAL DEPTH 11270 PERF. 8785 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 66 | -0- | -399 | -0- | 16 | 2 | 50 | 9 | Y | 45 | | | | | 240 |
| 02 | 420 | N | 99 | -0- | -321 | -0- | 47 | 2 | 52 | 9 | Y | 47 | 169 | 1 | | | 118 |
| 03 | 341 | N | 321 | -0- | -20 | -0- | 299 | 2 | 22 | 9 | Y | 20 | | | | | 138 |
| 04 | 60 | N | 38 | -0- | -22 | -0- | 14 | 2 | 24 | 9 | Y | 22 | | | | | 160 |
| 05 | 124 | N | 82 | -0- | -42 | -0- | 46 | 2 | 36 | 9 | Y | 33 | | | | | 193 |
| 06 | 300 | N | 166 | -0- | -134 | -0- | 166 | 2 | | | Y | -0- | | | | | 193 |
| 07 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | | | 193 |
| 08 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | Y | -0- | | | | | 193 |
| 09 | 180 | N | 6 | -0- | -174 | -0- | 6 | 2 | | | Y | -0- | | | | | 193 |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | 146 | 1 | | | 47 |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 47 |
| 12 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | Y | -0- | | | | | 47 |

TOTAL GAS PROD: 841 TOTAL CONDENSATE PROD: 167

NACONICHE CREEK (TRAVIS PEAK) 64300 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
WATT GAS UNIT WELL #: 1 RRCID -> 196984 COMPL. DATE 07/19/2003 TOTAL DEPTH 8950 PERF. 7744 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK, E. (PETTIT I) 64301 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
FOSHEE, R. P. WELL #: R 1 U RRCID -> 113770 COMPL. DATE 10/05/1984 TOTAL DEPTH 8853 PERF. 7621 - 7629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COHEN WELL #: 1 RRCID -> 150845 COMPL. DATE 06/23/1994 TOTAL DEPTH 8605 PERF. 7740 - 7751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 917 | -0- | -13 | -0- | 874 | 2 | 43 | 9 | Y | 39 | | | | | 50 |
| 02 | T. A. | | 888 | -0- | 888 | 888 | 888 | 2 | | | Y | -0- | | | | | 50 |
| 03 | T. A. | | 996 | -0- | 996 | 1884 | 996 | 2 | | | Y | -0- | | | | | 50 |
| 04 | T. A. | | 963 | -0- | 963 | 2847 | 963 | 2 | | | Y | -0- | | | | | 50 |
| 05 | 3851 | X | 1004 | -0- | -2847 | -0- | 1002 | 2 | 2 | 9 | Y | 2 | | | | | 52 |
| 06 | 970 | X | 970 | -0- | -0- | -0- | 970 | 2 | | | Y | -0- | | | | | 52 |
| 07 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | Y | -0- | | | | | 52 |
| 08 | 992 | N | 977 | -0- | -15 | -0- | 966 | 2 | 11 | 9 | Y | 10 | | | | | 62 |
| 09 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | Y | -0- | | | | | 62 |
| 10 | 992 | N | 952 | -0- | -40 | -0- | 952 | 2 | | | Y | -0- | | | | | 62 |
| 11 | 960 | N | 921 | -0- | -39 | -0- | 921 | 2 | | | Y | -0- | | | | | 62 |
| 12 | 961 | N | 949 | -0- | -12 | -0- | 942 | 2 | 7 | 9 | Y | 6 | 56 | 1 | | | 12 |

TOTAL GAS PROD: 11,446 TOTAL CONDENSATE PROD: 57

NACONICHE CREEK, W. (PETTIT) 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. 429781
STONE WELL #: 1 RRCID -> 122690 COMPL. DATE 02/09/1986 TOTAL DEPTH 8448 PERF. 7750 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | X | 950 | -0- | -228 | -0- | 950 | 2 | | | N | -0- | | | | | 154 |
| 02 | 1064 | X | 841 | -0- | -223 | -0- | 841 | 2 | | | N | -0- | | | | | 154 |
| 03 | 992 | X | 627 | -0- | -365 | -0- | 627 | 2 | | | N | -0- | | | | | 154 |
| 04 | 960 | X | 876 | -0- | -84 | -0- | 876 | 2 | | | N | -0- | | | | | 154 |
| 05 | 992 | X | 961 | -0- | -31 | -0- | 961 | 2 | | | N | -0- | | | | | 154 |
| 06 | 930 | X | 813 | -0- | -117 | -0- | 813 | 2 | | | N | -0- | | | | | 154 |
| 07 | 930 | X | 764 | -0- | -166 | -0- | 764 | 2 | | | N | -0- | | | | | 154 |
| 08 | 961 | X | 802 | -0- | -159 | -0- | 802 | 2 | | | N | -0- | | | | | 154 |
| 09 | 930 | X | 811 | -0- | -119 | -0- | 811 | 2 | | | N | -0- | | | | | 154 |
| 10 | 964 | X | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | 154 |
| *11 | 1100 | X | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | 154 |
| 12 | 837 | X | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 9,509 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK, W. (PETTIT) //CONT.// 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
MCFADDIN WELL #: 1 C RRCID -> 109563 COMPL. DATE 07/05/1983 TOTAL DEPTH 8856 PERF. 7862 - 7876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FREDONIA INVESTMENTS, INC. WELL #: 1 RRCID -> 113265 COMPL. DATE 09/13/1984 TOTAL DEPTH 10355 PERF. 7752 - 8066

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 N | 956 | -0- | -67 | -0- | 956 | 2 | | | N | -0- | | | | | 37 |
| 02 | 896 N | 819 | -0- | -77 | -0- | 819 | 2 | | | N | -0- | | | | | 37 |
| 03 | 1046 N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | 37 |
| 04 | 1035 N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | 37 |
| 05 | 1012 N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | 37 |
| 06 | 1020 N | 997 | -0- | -23 | -0- | 997 | 2 | | | N | -0- | | | | | 37 |
| 07 | 989 N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | 37 |
| 08 | 1023 N | 1008 | -0- | -15 | -0- | 1008 | 2 | | | N | -0- | | | | | 37 |
| 09 | 1002 N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | 37 |
| 10 | 1051 N | 1051 | -0- | -0- | -0- | 1034 | 2 | 17 | 9 | N | 15 | | | | | 52 |
| 11 | 990 N | 910 | -0- | -80 | -0- | 910 | 2 | | | N | -0- | | | | | 52 |
| 12 | 1023 N | 863 | -0- | -160 | -0- | 863 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 11,688 TOTAL CONDENSATE PROD: 15

MCLAIN, RUFUS WELL #: 1 RRCID -> 113297 COMPL. DATE 08/06/1984 TOTAL DEPTH 8475 PERF. 7775 - 7783

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 N | 362 | -0- | -10 | -0- | 362 | 2 | | | N | -0- | | | | | 32 |
| 02 | 336 N | 326 | -0- | -10 | -0- | 326 | 2 | | | N | -0- | | | | | 32 |
| 03 | 372 N | 363 | -0- | -9 | -0- | 363 | 2 | | | N | -0- | | | | | 32 |
| 04 | 360 N | 350 | -0- | -10 | -0- | 350 | 2 | | | N | -0- | | | | | 32 |
| 05 | 372 N | 362 | -0- | -10 | -0- | 362 | 2 | | | N | -0- | | | | | 32 |
| 06 | 360 N | 345 | -0- | -15 | -0- | 345 | 2 | | | N | -0- | | | | | 32 |
| 07 | 309 N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 32 |
| 08 | 372 N | 332 | -0- | -40 | -0- | 332 | 2 | | | N | -0- | | | | | 32 |
| 09 | 322 N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 32 |
| 10 | 351 N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | 32 |
| 11 | 330 N | 318 | -0- | -12 | -0- | 318 | 2 | | | N | -0- | | | | | 32 |
| 12 | 341 N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 3,740 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK, W. (PETTIT) //CONT.// 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
GARRETT, ARCHIE GAS UNIT WELL #: 1 RRCID -> 113300 COMPL. DATE 09/26/1984 TOTAL DEPTH 9200 PERF. 7862 - 7874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1404 | -0- | -704 | -0- | 1397 | 2 | 7 | 9 | N | 6 | | | | | 28 |
| 02 | 1904 | X | 1818 | -0- | -86 | -0- | 1810 | 2 | 8 | 9 | N | 7 | | | | | 35 |
| 03 | 2108 | X | 1667 | -0- | -441 | -0- | 1665 | 2 | 2 | 9 | N | 2 | | | | | 37 |
| 04 | 1650 | X | 1377 | -0- | -273 | -0- | 1377 | 2 | | | N | -0- | | | | | 37 |
| 05 | 2015 | X | 1482 | -0- | -533 | -0- | 1482 | 2 | | | N | -0- | | | | | 37 |
| 06 | 1950 | X | 1716 | -0- | -234 | -0- | 1710 | 2 | 6 | 9 | N | 5 | | | | | 42 |
| 07 | 2571 | X | 2571 | -0- | -0- | -0- | 2565 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 08 | 2699 | X | 2699 | -0- | -0- | -0- | 2692 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 09 | 2467 | X | 2467 | -0- | -0- | -0- | 2463 | 2 | 4 | 9 | N | 4 | | | | | 57 |
| 10 | 2573 | X | 2539 | -0- | -34 | -0- | 2533 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 11 | 2772 | X | 2772 | -0- | -0- | -0- | 2769 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 12 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: 22,512 TOTAL CONDENSATE PROD: 43

FREE, R. H. WELL #: 1 RRCID -> 114666 COMPL. DATE 01/18/2001 TOTAL DEPTH 8800 PERF. 7015 - 7827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 62 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILL, JOE MACK WELL #: 1 RRCID -> 115450 COMPL. DATE 01/02/1985 TOTAL DEPTH 8900 PERF. 7765 - 7785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK, W. (PETTIT) //CONT.// 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
GARRETT, ARCHIE GAS UNIT WELL #: 1 U RRCID -> 117331 COMPL. DATE 06/10/1985 TOTAL DEPTH 9205 PERF. 7794 - 7805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 2111 | X | 2111 | -0- | -0- | -0- | 2109 | 2 | 2 | 9 | N | 2 | | | | | 67 |

TOTAL GAS PROD: 2,111 TOTAL CONDENSATE PROD: 2

RICHARDSON, J. D. WELL #: 1 RRCID -> 117978 COMPL. DATE 08/09/1985 TOTAL DEPTH 8295 PERF. 7766 - 8035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 30 |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 30 |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 30 |
| 04 | 120 | N | 71 | -0- | -49 | -0- | 71 | 2 | | | N | -0- | | | | | 30 |
| 05 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | 30 |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 30 |
| 07 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 30 |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 30 |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 30 |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 30 |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 30 |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 1,307 TOTAL CONDENSATE PROD: -0-

REAVLEY WELL #: 1 RRCID -> 119812 COMPL. DATE 11/16/1985 TOTAL DEPTH 8900 PERF. 7980 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 13 | 7 | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/18/2015 - PLUGGED 03/18/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAIRD, LOMA L. WELL #: 1 RRCID -> 172245 COMPL. DATE 02/03/1999 TOTAL DEPTH 8852 PERF. 8004 - 8125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK, W. (PETTIT) //CONT.// 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
BRADSHAW, M. WELL #: 1 RRCID -> 177347 COMPL. DATE 02/23/2000 TOTAL DEPTH 8710 PERF. 6987 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 71 |
| 02 | 672 | N | 650 | -0- | -22 | -0- | 650 | 2 | | | N | -0- | | | | | 71 |
| 03 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 71 |
| 04 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 71 |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 718 | 2 | 1 | 9 | N | 1 | | | | | 72 |
| 06 | 690 | N | 678 | -0- | -12 | -0- | 678 | 2 | | | N | -0- | | | | | 72 |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 72 |
| 08 | 713 | N | 693 | -0- | -20 | -0- | 693 | 2 | | | N | -0- | | | | | 72 |
| 09 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | 72 |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 72 |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | 72 |
| 12 | 713 | N | 700 | -0- | -13 | -0- | 700 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 8,383 TOTAL CONDENSATE PROD: 1

NACONICHE CREEK, W. (TRAVIS PK.) 64305 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
MCFADDIN WELL #: 1 T RRCID -> 109564 COMPL. DATE 07/05/1983 TOTAL DEPTH 8856 PERF. 8421 - 8493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANDALL, R.W. WELL #: 1 L RRCID -> 115304 COMPL. DATE 02/16/1985 TOTAL DEPTH 9205 PERF. 8801 - 9139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 541 | -0- | -17 | -0- | 541 | 2 | | | N | -0- | | | | | 80 |
| 02 | 532 | N | 501 | -0- | -31 | -0- | 501 | 2 | | | N | -0- | | | | | 80 |
| 03 | 558 | N | 553 | -0- | -5 | -0- | 553 | 2 | | | N | -0- | | | | | 80 |
| 04 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | 80 |
| 05 | 558 | N | 554 | -0- | -4 | -0- | 554 | 2 | | | N | -0- | | | | | 80 |
| 06 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 80 |
| 07 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 80 |
| 08 | 558 | N | 545 | -0- | -13 | -0- | 545 | 2 | | | N | -0- | | | | | 80 |
| 09 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | 80 |
| 10 | 558 | N | 545 | -0- | -13 | -0- | 545 | 2 | | | N | -0- | | | | | 80 |
| 11 | 540 | N | 529 | -0- | -11 | -0- | 529 | 2 | | | N | -0- | | | | | 80 |
| 12 | 558 | N | 552 | -0- | -6 | -0- | 552 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 6,490 TOTAL CONDENSATE PROD: -0-

NACONICHE CREEK, W. (TRAVIS PK.)//CONT.// 64305 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
NACONICHE CREEK WELL #: 1 RRCID -> 198359 COMPL. DATE 09/22/2003 TOTAL DEPTH 9100 PERF. 8368 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING 64605 001 ASSOCIATED ONE WELL CNTY: HOUSTON
RIDGE PETROLEUM INC. 711106
DAILEY, R.S. & H.H. WELL #: 4 RRCID -> 129458 COMPL. DATE 11/29/1988 TOTAL DEPTH 5894 PERF. 5836 - 5842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 71 | 7 | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/12/2015 - PLUGGED 11/12/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALEY HEIRS WELL #: 1 RRCID -> 197524 COMPL. DATE N/A TOTAL DEPTH 5951 PERF. 5865 - 5875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING (DEXTER B) 64605 100 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BALANCE PRODUCTION CORPORATION 047129
TAYLOR, F. E. WELL #: 1 RRCID -> 174364 COMPL. DATE 01/09/1999 TOTAL DEPTH 6240 PERF. 5181 - 6195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKS PETROLEUM COMPANY 097323
PERRONE WELL #: 1 RRCID -> 082866 COMPL. DATE 05/24/1979 TOTAL DEPTH 6385 PERF. 6232 - 6242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |

PLUGGED AND ABANDONED_____ 10/13/2015 - P/A 10/13/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRONE WELL #: 3 RRCID -> 085132 COMPL. DATE 07/14/1979 TOTAL DEPTH 6250 PERF. 6175 - 6190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

PLUGGED AND ABANDONED_____ 09/30/2015 - P/A 09/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING (DEXTER B) //CONT.// 64605 100 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BROOKS PETROLEUM COMPANY //CONT.// 097323
GILMORE WELL #: 1 RRCID -> 085511 COMPL. DATE 11/21/1979 TOTAL DEPTH 6251 PERF. 6188 - 6198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

PLUGGED AND ABANDONED_____ 10/07/2015 - P/A 10/07/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRONE WELL #: 4 RRCID -> 086103 COMPL. DATE 11/19/1979 TOTAL DEPTH 6248 PERF. 6191 - 6206

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

PLUGGED AND ABANDONED_____ 10/05/2015 - P/A 10/05/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETROREAL INC. 660891
DAILEY, F. C. WELL #: 1 RRCID -> 177099 COMPL. DATE 03/11/1998 TOTAL DEPTH 6300 PERF. 5900 - 5940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING (GLEN ROSE A) 64605 131 NON-ASSOCIATED EXEMPT CNTY: HOUSTON
BALANCE PRODUCTION CORPORATION 047129
MARTIN-DAILEY WELL #: 1 RRCID -> 174631 COMPL. DATE 05/17/1999 TOTAL DEPTH 9067 PERF. 8194 - 8200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
NAVARRO CROSSING G.U. 11 WELL #: 2 RRCID -> 172007 COMPL. DATE 01/15/1999 TOTAL DEPTH 10511 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING (GLEN ROSE,UP.) 64605 142 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
BIG CREEK OPERATING COMPANY LLC 069342
DAILEY, R. S. WELL #: 12 RRCID -> 121618 COMPL. DATE 04/06/1986 TOTAL DEPTH 8450 PERF. 8386 - 8394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 # | 1944 | -0- | -505 | -0- | 325 | 1 | 1619 | 2 | N | -0- | | | | | -0- |
| 02 | 1736 N | 1574 | -0- | -162 | -0- | 288 | 1 | 1286 | 2 | N | -0- | | | | | -0- |
| 03 | 2015 N | 1922 | -0- | -93 | -0- | 330 | 1 | 1592 | 2 | N | -0- | | | | | -0- |
| 04 | 1890 N | 1655 | -0- | -235 | -0- | 360 | 1 | 1295 | 2 | N | -0- | | | | | -0- |
| 05 | 1736 N | 1474 | -0- | -262 | -0- | 372 | 1 | 1102 | 2 | N | -0- | | | | | -0- |
| 06 | 2148 N | 2148 | -0- | -0- | -0- | 390 | 1 | 1758 | 2 | N | -0- | | | | | -0- |
| 07 | 2141 N | 2141 | -0- | -0- | -0- | 403 | 1 | 1738 | 2 | N | -0- | | | | | -0- |
| 08 | 2165 N | 2165 | -0- | -0- | -0- | 465 | 1 | 1700 | 2 | N | -0- | | | | | -0- |
| 09 | 2171 N | 2171 | -0- | -0- | -0- | 450 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 10 | 2184 N | 2184 | -0- | -0- | -0- | 465 | 1 | 1719 | 2 | N | -0- | | | | | -0- |
| 11 | 2100 N | NO RPT | -0- | -2100 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 2232 N | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,378 TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING (GLEN ROSE,UP.)//CONT.// 64605 142 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
VALENCE OPERATING COMPANY 881167
NAVARRO CROSSING GAS UNIT # 11 WELL #: 1 U RRCID -> 016400 COMPL. DATE 07/13/1962 TOTAL DEPTH 10575 PERF. 8307 - 8315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING (PETTIT) 64605 426 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
VALENCE OPERATING COMPANY 881167
NAVARRO CGU 11 WELL #: 1 L RRCID -> 016402 COMPL. DATE 07/13/1962 TOTAL DEPTH 10575 PERF. 9734 - 9762

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1041 | -0- | -137 | -0- | 1041 | 2 | | | N | -0- | | | | | 9 |
| 02 | 980 | N | 963 | -0- | -17 | -0- | 963 | 2 | | | N | -0- | | | | | 9 |
| 03 | 1240 | N | 1142 | -0- | -98 | -0- | 1142 | 2 | | | N | -0- | | | | | 9 |
| 04 | 1020 | N | 979 | -0- | -41 | -0- | 979 | 2 | | | N | -0- | | | | | 9 |
| 05 | 1054 | N | 586 | -0- | -468 | -0- | 586 | 2 | | | N | -0- | | | | | 9 |
| 06 | 1110 | N | 1083 | -0- | -27 | -0- | 1083 | 2 | | | N | -0- | | | | | 9 |
| 07 | 1023 | N | 761 | -0- | -262 | -0- | 761 | 2 | | | N | -0- | | | | | 9 |
| 08 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | 9 |
| 09 | 1080 | N | 828 | -0- | -252 | -0- | 828 | 2 | | | N | -0- | | | | | 9 |
| 10 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | 9 |
| 11 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | 9 |
| *12 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 11,021 TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING (PETTIT A) 64605 430 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
CREEDEX, LLC 188577
DAILEY, H. H. WELL #: 1 RRCID -> 102817 COMPL. DATE 01/26/2012 TOTAL DEPTH 13680 PERF. 9731 - 9737

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING (RODESSA) 64605 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BIG CREEK OPERATING COMPANY LLC 069342
DAILEY, R. S. WELL #: 10 RRCID -> 103894 COMPL. DATE 09/21/2011 TOTAL DEPTH 10400 PERF. 9448 - 9459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | -0- | -0- | -5115 | -0- | | | | | Y | -0- | | | | | 188 |
| 02 | 4312 | X | -0- | -0- | -4312 | -0- | | | | | Y | -0- | | | | | 188 |
| 03 | 4123 | X | -0- | -0- | -4123 | -0- | | | | | Y | -0- | | | | | 188 |
| 04 | 2190 | X | -0- | -0- | -2190 | -0- | | | | | Y | -0- | | | | | 188 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 188 |
| 06 | 2 | X | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 188 |
| 07 | 2 | X | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 188 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 188 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 45 | | | | | 233 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 233 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 233 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 233 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 45

NAVARRO CROSSING (WOODBINE) 64605 710 ASSOCIATED CAPACITY CNTY: LEON
BALANCE PRODUCTION CORPORATION 047129
DAILEY, S. M. WELL #: 1 RRCID -> 180678 COMPL. DATE 09/07/2000 TOTAL DEPTH 6450 PERF. 6408 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIDGE PETROLEUM INC. 711106
SHARTLE GAS UNIT WELL #: 1 RRCID -> 178363 COMPL. DATE 10/30/2000 TOTAL DEPTH 10020 PERF. 5770 - 5774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING (WOODBINE,UP) 64605 750 ASSOCIATED ONE WELL CNTY: HOUSTON
RIDGE PETROLEUM INC. 711106
DAILEY, R. S. & H. H. WELL #: 7 RRCID -> 153594 COMPL. DATE 10/29/1981 TOTAL DEPTH 6250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 124 | 7 | | | -0- |

PLUGGED AND ABANDONED_____ 11/19/2015 - PLUGGED 11/19/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAVARRO CROSSING, SW. (DEXTER) 64612 080 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
PETROREAL INC. 660891
BRYANT/DAILEY WELL #: 1 RRCID -> 158234 COMPL. DATE 02/10/1996 TOTAL DEPTH 6334 PERF. 6177 - 6185

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEUHOFF (CLARKSVILLE) 65011 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
PUCKETT HEIRS WELL #: 3 RRCID -> 100377 COMPL. DATE 03/08/1999 TOTAL DEPTH 10537 PERF. 9313 - 9325

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEUHOFF (COTTON VALLEY SD) 65011 200 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
DAVIS, RUTH GAS UNIT WELL #: 1 RRCID -> 096113 COMPL. DATE 10/19/1981 TOTAL DEPTH 14300 PERF.12403 - 12670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 443 | 3 | 55 | 9 | N | 50 | | | | | 153 |
| 02 | 481 | N | 481 | -0- | -0- | -0- | 425 | 3 | 56 | 9 | N | 51 | | | | | 204 |
| 03 | 522 | N | 522 | -0- | -0- | -0- | 508 | 3 | 14 | 9 | N | 13 | 188 | 1 | | | 29 |
| 04 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 1,501 TOTAL CONDENSATE PROD: 114

NEUHOFF (COTTON VALLEY M SD) 65011 250 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
SUN-DAVIS UNIT WELL #: 1 RRCID -> 096018 COMPL. DATE 03/31/2000 TOTAL DEPTH 14500 PERF.14324 - 14436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | # | 575 | -0- | -14 | -0- | 575 | 3 | | | N | -0- | | | | | 89 |
| 02 | 448 | # | 208 | -0- | -240 | -0- | 208 | 3 | | | N | -0- | 81 | 1 | | | 8 |
| 03 | 434 | # | 384 | -0- | -50 | -0- | 384 | 3 | | | N | -0- | | | | | 8 |
| 04 | 570 | # | 426 | -0- | -144 | -0- | 426 | 3 | | | N | -0- | | | | | 8 |
| 05 | 589 | # | 456 | -0- | -133 | -0- | 456 | 3 | | | N | -0- | | | | | 8 |
| 06 | 570 | # | 389 | -0- | -181 | -0- | 389 | 3 | | | N | -0- | | | | | 8 |
| 07 | 435 | R | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | 8 |
| 08 | 465 | # | 372 | -0- | -93 | -0- | 372 | 3 | | | N | -0- | | | | | 8 |
| 09 | 450 | # | 416 | -0- | -34 | -0- | 416 | 3 | | | N | -0- | | | | | 8 |
| 10 | 465 | # | 387 | -0- | -78 | -0- | 387 | 3 | | | N | -0- | | | | | 8 |
| 11 | 420 | # | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 434 | # | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 4,048 TOTAL CONDENSATE PROD: -0-

NEUHOFF (TRAVIS PEAK) 65011 460 ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
TAYLOR HEIRS WELL #: 1 RRCID -> 278231 COMPL. DATE 04/26/2015 TOTAL DEPTH 11783 PERF.12076 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 37380 | | -0- | -0- | -37380 | -0- | | | | | N | 264 | | | | | 264 |
| 07 | 38626 | | 993 | -0- | -37633 | -0- | 799 | 3 | 194 | 9 | N | 176 | 364 | 1 | 6 | 8 | 70 |
| 08 | 38626 | | 4342 | -0- | -34284 | -0- | 4175 | 3 | 167 | 9 | N | 152 | 167 | 1 | | | 55 |
| 09 | 37380 | | 3306 | -0- | -34074 | -0- | 3096 | 3 | 210 | 9 | N | 191 | 183 | 1 | | | 63 |
| 10 | 38626 | | 8471 | -0- | -30155 | -0- | 7511 | 3 | 960 | 9 | N | 873 | 716 | 1 | | | 220 |
| 11 | 37380 | | 7919 | -0- | -29461 | -0- | 7422 | 3 | 497 | 9 | N | 452 | 372 | 1 | | | 300 |
| 12 | 38626 | | 7006 | -0- | -31620 | -0- | 6653 | 3 | 353 | 9 | N | 321 | 553 | 1 | | | 68 |

TOTAL GAS PROD: 32,037 TOTAL CONDENSATE PROD: 2,429

NEVIS (RODESSA) 65057 333 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
BAY-TECH OPERATING CO., INC. 057935
BROWN, WALTER B. WELL #: 1 RRCID -> 047256 COMPL. DATE 08/05/1968 TOTAL DEPTH 9576 PERF. 8079 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 124 |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 124 |
| 03 | 496 | N | 107 | -0- | -389 | -0- | 81 | 2 | 26 | 9 | N | 24 | | | | | 148 |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 11 | 2 | 33 | 9 | N | 30 | | | | | 178 |
| 05 | 217 | N | 22 | -0- | -195 | -0- | 22 | 2 | | | N | -0- | | | | | 178 |
| 06 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 178 |
| 07 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | 178 |
| 08 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | 178 |
| 09 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 2 | | | N | -0- | | | | | 178 |
| 10 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | N | -0- | | | | | 178 |
| 11 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | N | -0- | | | | | 178 |
| 12 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 178 |

TOTAL GAS PROD: 7,099 TOTAL CONDENSATE PROD: 54

BROWN, WALTER B. WELL #: 2A RRCID -> 252829 COMPL. DATE 06/18/2009 TOTAL DEPTH 8130 PERF. 7977 - 8073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 95 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 63 | | | | | 158 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 08 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | 158 |
| 09 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | 158 |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 158 |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 158 |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 158 |

TOTAL GAS PROD: 1,892 TOTAL CONDENSATE PROD: 68

NEW BARN (COTTON VALLEY SAND) 65092 125 NON-ASSOCIATED ONE WELL CNTY: CASS
BUFFCO PRODUCTION INC. 106406
SIMPSON "E" WELL #: 1 RRCID -> 145443 COMPL. DATE 12/03/1992 TOTAL DEPTH 11550 PERF.10798 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | # | 1707 | -0- | -742 | -0- | 1707 | 2 | | | N | -0- | | | | | 199 |
| 02 | 2128 | # | 1725 | -0- | -403 | -0- | 1725 | 2 | | | N | -0- | | | | | 199 |
| 03 | 2357 | R | 2357 | -0- | -0- | -0- | 2350 | 2 | 7 | 9 | N | 6 | | | | | 205 |
| 04 | 2187 | R | 2187 | -0- | -0- | -0- | 2181 | 2 | 6 | 9 | N | 5 | | | | | 210 |
| 05 | 2015 | # | 1706 | -0- | -309 | -0- | 1702 | 2 | 4 | 9 | N | 4 | | | | | 214 |
| 06 | 2280 | # | 1805 | -0- | -475 | -0- | 1796 | 2 | 9 | 9 | N | 8 | | | | | 222 |
| 07 | 2408 | R | 2408 | -0- | -0- | -0- | 2391 | 2 | 17 | 9 | N | 15 | | | | | 237 |
| 08 | 2356 | # | 2354 | -0- | -2 | -0- | 2354 | 2 | | | N | -0- | | | | | 237 |
| 09 | 2190 | # | 1728 | -0- | -462 | -0- | 1727 | 2 | 1 | 9 | N | 1 | 144 | 1 | | | 94 |
| 10 | 2418 | # | 1595 | -0- | -823 | -0- | 1595 | 2 | | | N | -0- | | | | | 94 |
| 11 | 2340 | # | 1909 | -0- | -431 | -0- | 1909 | 2 | | | N | -0- | | | | | 94 |
| 12 | 2418 | # | 1766 | -0- | -652 | -0- | 1766 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 23,247 TOTAL CONDENSATE PROD: 39

NEW CAMP (TRAVIS PEAK) 65108 475 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
BIG MOON WELL #: 1 RRCID -> 260212 COMPL. DATE 08/20/2012 TOTAL DEPTH 12700 PERF.10538 - 12139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | # | 848 | -0- | -82 | -0- | 450 | 1 | 395 | 2 | N | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 933 | R | 933 | -0- | -0- | -0- | 450 | 1 | 483 | 2 | N | -0- | | | | | 87 |
| 03 | 1025 | R | 1025 | -0- | -0- | -0- | 450 | 1 | 561 | 2 | N | 13 | | | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 829 | R | 829 | -0- | -0- | -0- | 450 | 1 | 360 | 2 | N | 17 | | | | | 117 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1023 | # | 735 | -0- | -288 | -0- | 450 | 1 | 266 | 2 | N | 17 | | | | | 134 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 990 | # | 806 | -0- | -184 | -0- | 450 | 1 | 356 | 2 | N | -0- | | | | | 134 |
| 07 | 1023 | # | 788 | -0- | -235 | -0- | 450 | 1 | 338 | 2 | N | -0- | | | | | 134 |
| 08 | 1023 | # | 821 | -0- | -202 | -0- | 450 | 1 | 371 | 2 | N | -0- | | | | | 134 |
| 09 | 840 | # | 667 | -0- | -173 | -0- | 450 | 1 | 187 | 2 | N | 27 | | | | | 161 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 842 | R | 842 | -0- | -0- | -0- | 450 | 1 | 375 | 2 | N | 15 | | | | | 176 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 815 | R | 815 | -0- | -0- | -0- | 450 | 1 | 351 | 2 | N | 13 | | | | | 189 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 828 | R | 828 | -0- | -0- | -0- | 450 | 1 | 367 | 2 | N | 10 | | | | | 199 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,937 TOTAL CONDENSATE PROD: 115

NEW HOPE (COTTON VALLEY) 65157 250 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 49 D RRCID -> 163861 COMPL. DATE 03/28/1997 TOTAL DEPTH 10485 PERF. 9836 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- | -0- | 221 | 3 | 20 | 9 | Y | 18 | 45 | 1 | | | 38 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | 38 |
| 03 | 77 | N | 77 | -0- | -0- B | -0- | 73 | 3 | 4 | 9 | Y | 4 | | | | | 42 |
| 04 | 107 | N | 107 | -0- | -0- B | -0- | 89 | 3 | 18 | 9 | Y | 16 | | | | | 58 |
| 05 | 83 | N | 83 | -0- | -0- B | -0- | 80 | 3 | 3 | 9 | Y | 3 | | | | | 61 |
| 06 | 96 | N | 96 | -0- | -0- B | -0- | 90 | 3 | 6 | 9 | Y | 5 | 20 | 1 | | | 46 |
| 07 | 93 | N | 52 | -0- | -41 B | -0- | 48 | 3 | 4 | 9 | Y | 4 | 16 | 1 | | | 34 |
| 08 | 93 | N | -0- | -0- | -93 B | -0- | | | | | Y | -0- | | | | | 34 |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 34 |
| 10 | T. A. | | 161 | -0- | 161 B | 161 | 149 | 3 | 12 | 9 | Y | 11 | 35 | 1 | | | 10 |
| 11 | T. A. | | 84 | -0- | 84 B | 245 | 72 | 3 | 12 | 9 | Y | 11 | | | | | 21 |
| 12 | T. A. | | -0- | -0- | -0- B | 245 | | | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 901 TOTAL CONDENSATE PROD: 72

NEW HOPE DEEP UNIT WELL #: 24 D RRCID -> 165767 COMPL. DATE 08/07/1997 TOTAL DEPTH 10518 PERF. 9906 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE (COTTON VALLEY) //CONT.// 65157 250 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 410 D RRCID -> 168218 COMPL. DATE 03/02/1998 TOTAL DEPTH 10500 PERF. 9860 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 73D RRCID -> 216165 COMPL. DATE 08/25/2005 TOTAL DEPTH 10483 PERF. 8886 - 10226

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1070 | N | 1070 | -0- | -0- | | -0- | 70 47 | 1 9 | 953 | 3 | Y | 43 | 45 | 1 | | | 4 |
| 02 | 499 | N | 499 | -0- | -0- | | -0- | 22 13 | 1 9 | 464 | 3 | Y | 12 | 11 | 1 | | | 5 |
| 03 | 1953 | N | 587 | -0- | -1366 | B | -0- | 23 34 | 1 9 | 530 | 3 | Y | 31 | 34 | 1 | | | 2 |
| 04 | 1050 | N | 978 | -0- | -72 | B | -0- | 34 21 | 1 9 | 923 | 3 | Y | 19 | 17 | 1 | | | 4 |
| 05 | 660 | N | 660 | -0- | -0- | B | -0- | 28 13 | 1 9 | 619 | 3 | Y | 12 | 11 | 1 | | | 5 |
| 06 | 989 | N | 989 | -0- | -0- | B | -0- | 49 32 | 1 9 | 908 | 3 | Y | 29 | 26 | 1 | | | 8 |
| 07 | 1023 | N | 697 | -0- | -326 | B | -0- | 43 19 | 1 9 | 635 | 3 | Y | 17 | 17 | 1 | | | 8 |
| 08 | 700 | N | 700 | -0- | -0- | B | -0- | 39 18 | 1 9 | 643 | 3 | Y | 16 | 18 | 1 | | | 6 |
| 09 | 990 | N | 902 | -0- | -88 | B | -0- | 43 31 | 1 9 | 828 | 3 | Y | 28 | 28 | 1 | | | 6 |
| 10 | 1395 | N | 1395 | -0- | -0- | B | -0- | 50 43 | 1 9 | 1302 | 3 | Y | 39 | 45 | 1 | | | -0- |
| 11 | 1002 | N | 1002 | -0- | -0- | B | -0- | 55 29 | 1 9 | 918 | 3 | Y | 26 | 23 | 1 | | | 3 |
| *12 | 2509 | N | 2509 | -0- | -0- | B | -0- | 98 99 | 1 9 | 2312 | 3 | Y | 90 | 89 | 1 | | | 4 |

TOTAL GAS PROD: 11,988 TOTAL CONDENSATE PROD: 362

NEW HOPE DEEP UNIT WELL #: 18D RRCID -> 216621 COMPL. DATE 10/29/2005 TOTAL DEPTH 10534 PERF. 9604 - 10390

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE (COTTON VALLEY) //CONT.// 65157 250 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 413D RRCID -> 217030 COMPL. DATE 10/26/2005 TOTAL DEPTH 10568 PERF. 9582 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 75D RRCID -> 246848 COMPL. DATE 11/29/2008 TOTAL DEPTH 10400 PERF. 8909 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 666 | -0- | -1721 | | -0- | 583 | 3 | 83 | 9 | Y | 75 | 78 | 1 | | | 4 |
| 02 | 1540 | N | 1280 | -0- | -260 | | -0- | 1183 | 3 | 97 | 9 | Y | 88 | 79 | 1 | | | 13 |
| 03 | 1240 | N | 1183 | -0- | -57 | B | -0- | 1086 | 3 | 97 | 9 | Y | 88 | 84 | 1 | | | 17 |
| 04 | 931 | N | 931 | -0- | -0- | B | -0- | 847 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 14 |
| 05 | 1426 | N | 1039 | -0- | -387 | B | -0- | 948 | 3 | 91 | 9 | Y | 83 | 83 | 1 | | | 14 |
| 06 | 1255 | N | 1255 | -0- | -0- | B | -0- | 1182 | 3 | 73 | 9 | Y | 66 | 69 | 1 | | | 11 |
| 07 | 1469 | N | 1469 | -0- | -0- | B | -0- | 1346 | 3 | 123 | 9 | Y | 112 | 109 | 1 | | | 14 |
| 08 | 1507 | N | 1507 | -0- | -0- | B | -0- | 1362 | 3 | 145 | 9 | Y | 132 | 135 | 1 | | | 11 |
| 09 | 1365 | N | 1365 | -0- | -0- | B | -0- | 1216 | 3 | 149 | 9 | Y | 135 | 132 | 1 | | | 14 |
| 10 | 1457 | N | 1202 | -0- | -255 | B | -0- | 1070 | 3 | 132 | 9 | Y | 120 | 132 | 1 | | | 2 |
| 11 | 1470 | N | 778 | -0- | -692 | B | -0- | 711 | 3 | 67 | 9 | Y | 61 | 51 | 1 | | | 12 |
| 12 | 1426 | N | 1074 | -0- | -352 | B | -0- | 929 | 3 | 145 | 9 | Y | 132 | 137 | 1 | | | 7 |

TOTAL GAS PROD: 13,749 TOTAL CONDENSATE PROD: 1,168

NEW HOPE DEEP UNIT WELL #: 414D RRCID -> 247232 COMPL. DATE 01/06/2009 TOTAL DEPTH 10735 PERF. 8914 - 10066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3483 | -0- | -423 | | -0- | 2979 | 3 | 504 | 9 | N | 458 | 422 | 1 | | | 66 |
| 02 | 4536 | X | 4315 | -0- | -221 | | -0- | 3919 | 3 | 396 | 9 | N | 360 | 378 | 1 | | | 48 |
| 03 | 5022 | X | 4217 | -0- | -805 | B | -0- | 3873 | 3 | 344 | 9 | N | 313 | 299 | 1 | | | 62 |
| 04 | 4860 | X | 3902 | -0- | -958 | B | -0- | 3547 | 3 | 355 | 9 | N | 323 | 327 | 1 | | | 58 |
| 05 | 4805 | X | 3687 | -0- | -1118 | B | -0- | 3280 | 3 | 407 | 9 | N | 370 | 406 | 1 | | | 22 |
| 06 | 4620 | X | 3736 | -0- | -884 | B | -0- | 3370 | 3 | 366 | 9 | N | 333 | 343 | 1 | | | 12 |
| 07 | 4774 | X | 3819 | -0- | -955 | B | -0- | 3428 | 3 | 391 | 9 | N | 355 | 334 | 1 | | | 33 |
| 08 | 4216 | X | 3911 | -0- | -305 | B | -0- | 3503 | 3 | 408 | 9 | N | 371 | 374 | 1 | | | 30 |
| 09 | 3928 | X | 3928 | -0- | -0- | B | -0- | 3526 | 3 | 402 | 9 | N | 365 | 361 | 1 | | | 34 |
| 10 | 3875 | X | 3302 | -0- | -573 | B | -0- | 2886 | 3 | 416 | 9 | N | 378 | 412 | 1 | | | -0- |
| 11 | 3780 | X | 2978 | -0- | -802 | B | -0- | 2685 | 3 | 293 | 9 | N | 266 | 220 | 1 | | | 46 |
| 12 | 4061 | X | 3569 | -0- | -492 | B | -0- | 3098 | 3 | 471 | 9 | N | 428 | 443 | 1 | | | 31 |

TOTAL GAS PROD: 44,847 TOTAL CONDENSATE PROD: 4,320

NEW HOPE (COTTON VALLEY) //CONT.// 65157 250 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 11D RRCID -> 277053 COMPL. DATE 05/19/2014 TOTAL DEPTH 12687 PERF. 8978 - 9644

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE (SMACKOVER) 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 12 D RRCID -> 016456 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF.11910 - 12309

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6544 X | 6544 | -0- | -0- | -0- | 6544 | 3 | | N | -0- | | | | -0- |
| 02 | 5746 X | 5746 | -0- | -0- | -0- | 5746 | 3 | | N | -0- | | | | -0- |
| 03 | 6417 X | 6417 | -0- | -0- | -0- | 6417 | 3 | | N | -0- | | | | -0- |
| 04 | 6405 X | 6405 | -0- | -0- | -0- | 6405 | 3 | | N | -0- | | | | -0- |
| 05 | 6593 X | 6593 | -0- | -0- | -0- | 6593 | 3 | | N | -0- | | | | -0- |
| 06 | 6890 X | 6890 | -0- | -0- | -0- | 6890 | 3 | | N | -0- | | | | -0- |
| 07 | 6876 X | 6876 | -0- | -0- | -0- | 6876 | 3 | | N | -0- | | | | -0- |
| 08 | 6920 X | 6920 | -0- | -0- | -0- | 6920 | 3 | | N | -0- | | | | -0- |
| 09 | 6661 X | 6661 | -0- | -0- | -0- | 6661 | 3 | | N | -0- | | | | -0- |
| 10 | 5394 X | 4883 | -0- | -511 | -0- | 4883 | 3 | | N | -0- | | | | -0- |
| 11 | 5648 X | 5648 | -0- | -0- | -0- | 5648 | 3 | | N | -0- | | | | -0- |
| *12 | 7182 X | 7182 | -0- | -0- | -0- | 7182 | 3 | | N | -0- | | | | -0- |

TOTAL GAS PROD: 76,765 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 41 D RRCID -> 016459 COMPL. DATE 04/29/1997 TOTAL DEPTH 12702 PERF.12034 - 12675

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7719 X | 6661 | -0- | -1058 | -0- | 6661 | 3 | | N | -0- | | | | -0- |
| 02 | 6972 X | 5725 | -0- | -1247 | -0- | 5725 | 3 | | N | -0- | | | | -0- |
| 03 | 7719 X | 6244 | -0- | -1475 | -0- | 6244 | 3 | | N | -0- | | | | -0- |
| 04 | 7290 X | 6031 | -0- | -1259 | -0- | 6031 | 3 | | N | -0- | | | | -0- |
| 05 | 7161 X | 6103 | -0- | -1058 | -0- | 6103 | 3 | | N | -0- | | | | -0- |
| 06 | 6450 X | 6431 | -0- | -19 | -0- | 6431 | 3 | | N | -0- | | | | -0- |
| 07 | 6466 X | 6466 | -0- | -0- | -0- | 6466 | 3 | | N | -0- | | | | -0- |
| 08 | 6231 X | 5958 | -0- | -273 | -0- | 5958 | 3 | | N | -0- | | | | -0- |
| 09 | 6420 X | 6094 | -0- | -326 | -0- | 6094 | 3 | | N | -0- | | | | -0- |
| 10 | 6634 X | 4545 | -0- | -2089 | -0- | 4545 | 3 | | N | -0- | | | | -0- |
| 11 | 6420 X | 4656 | -0- | -1764 | -0- | 4656 | 3 | | N | -0- | | | | -0- |
| 12 | 6479 X | 6151 | -0- | -328 | -0- | 6151 | 3 | | N | -0- | | | | -0- |

TOTAL GAS PROD: 71,065 TOTAL CONDENSATE PROD: -0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 42 D RRCID -> 016460 COMPL. DATE 04/07/1960 TOTAL DEPTH N/A PERF.11897 - 12374

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7688 | X | 7416 | -0- | | -272 | -0- | 7416 | 3 | | N | -0- | | | -0- |
| 02 | 6944 | X | 6677 | -0- | | -267 | -0- | 6677 | 3 | | N | -0- | | | -0- |
| 03 | 7657 | X | 6866 | -0- | | -791 | -0- | 6866 | 3 | | N | -0- | | | -0- |
| 04 | 7260 | X | 6870 | -0- | | -390 | -0- | 6870 | 3 | | N | -0- | | | -0- |
| 05 | 7471 | X | 6870 | -0- | | -601 | -0- | 6870 | 3 | | N | -0- | | | -0- |
| 06 | 7170 | X | 6934 | -0- | | -236 | -0- | 6934 | 3 | | N | -0- | | | -0- |
| 07 | 7378 | X | 5865 | -0- | | -1513 | -0- | 5865 | 3 | | N | -0- | | | -0- |
| 08 | 7099 | X | 6745 | -0- | | -354 | -0- | 6745 | 3 | | N | -0- | | | -0- |
| 09 | 6930 | X | 6414 | -0- | | -516 | -0- | 6414 | 3 | | N | -0- | | | -0- |
| 10 | 7161 | X | 4778 | -0- | | -2383 | -0- | 4778 | 3 | | N | -0- | | | -0- |
| 11 | 6930 | X | 605 | -0- | | -6325 | -0- | 605 | 3 | | N | -0- | | | -0- |
| 12 | 6758 | X | 981 | -0- | | -5777 | -0- | 981 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 67,021 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 61 D RRCID -> 016464 COMPL. DATE 03/19/1992 TOTAL DEPTH 12362 PERF.11881 - 12248

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 4888 | -0- | | -692 | -0- | 4888 | 3 | | N | -0- | | | -0- |
| 02 | 5040 | X | 4137 | -0- | | -903 | -0- | 4137 | 3 | | N | -0- | | | -0- |
| 03 | 5208 | X | 4779 | -0- | | -429 | -0- | 4779 | 3 | | N | -0- | | | -0- |
| 04 | 5040 | X | 5004 | -0- | | -36 | -0- | 5004 | 3 | | N | -0- | | | -0- |
| 05 | 4991 | X | 4829 | -0- | | -162 | -0- | 4829 | 3 | | N | -0- | | | -0- |
| 06 | 4740 | X | 4250 | -0- | | -490 | -0- | 4250 | 3 | | N | -0- | | | -0- |
| 07 | 5177 | X | 3930 | -0- | | -1247 | -0- | 3930 | 3 | | N | -0- | | | -0- |
| 08 | 5177 | X | 4569 | -0- | | -608 | -0- | 4569 | 3 | | N | -0- | | | -0- |
| 09 | 5010 | X | 3782 | -0- | | -1228 | -0- | 3782 | 3 | | N | -0- | | | -0- |
| 10 | 4836 | X | 3078 | -0- | | -1758 | -0- | 3078 | 3 | | N | -0- | | | -0- |
| 11 | 4410 | X | 3670 | -0- | | -740 | -0- | 3670 | 3 | | N | -0- | | | -0- |
| 12 | 4557 | X | 4552 | -0- | | -5 | -0- | 4552 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 51,468 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 62 D RRCID -> 016465 COMPL. DATE 10/18/1959 TOTAL DEPTH 12502 PERF.11851 - 12360

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1204 | -0- | | -253 | -0- | 1204 | 3 | | N | -0- | | | -0- |
| 02 | 1316 | X | 1108 | -0- | | -208 | -0- | 1108 | 3 | | N | -0- | | | -0- |
| 03 | 1457 | X | 1171 | -0- | | -286 | -0- | 1171 | 3 | | N | -0- | | | -0- |
| 04 | 1243 | N | 1243 | -0- | | -0- | -0- | 1243 | 3 | | N | -0- | | | -0- |
| 05 | 1240 | N | 1153 | -0- | | -87 | -0- | 1153 | 3 | | N | -0- | | | -0- |
| 06 | 1182 | N | 1182 | -0- | | -0- | -0- | 1182 | 3 | | N | -0- | | | -0- |
| 07 | 1271 | N | 1231 | -0- | | -40 | -0- | 1231 | 3 | | N | -0- | | | -0- |
| 08 | 1239 | N | 1239 | -0- | | -0- | -0- | 1239 | 3 | | N | -0- | | | -0- |
| 09 | 1213 | N | 1213 | -0- | | -0- | -0- | 1213 | 3 | | N | -0- | | | -0- |
| 10 | 1240 | N | 902 | -0- | | -338 | -0- | 902 | 3 | | N | -0- | | | -0- |
| 11 | 1200 | N | 870 | -0- | | -330 | -0- | 870 | 3 | | N | -0- | | | -0- |
| 12 | 1240 | N | 1210 | -0- | | -30 | -0- | 1210 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,726 TOTAL CONDENSATE PROD: -0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 71 D RRCID -> 016466 COMPL. DATE 05/23/1958 TOTAL DEPTH N/A PERF.11962 - 12425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2214 | -0- | -111 | -0- | 2214 | 3 | | N | -0- | | | -0- |
| 02 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 3 | | N | -0- | | | -0- |
| 03 | 2232 | N | 1966 | -0- | -266 | -0- | 1966 | 3 | | N | -0- | | | -0- |
| 04 | 2232 | N | 2232 | -0- | -0- | -0- | 2232 | 3 | | N | -0- | | | -0- |
| 05 | 2046 | N | 2037 | -0- | -9 | -0- | 2037 | 3 | | N | -0- | | | -0- |
| 06 | 1947 | N | 1947 | -0- | -0- | -0- | 1947 | 3 | | N | -0- | | | -0- |
| 07 | 2294 | N | 2113 | -0- | -181 | -0- | 2113 | 3 | | N | -0- | | | -0- |
| 08 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 3 | | N | -0- | | | -0- |
| 09 | 2014 | N | 2014 | -0- | -0- | -0- | 2014 | 3 | | N | -0- | | | -0- |
| 10 | 2108 | N | 1449 | -0- | -659 | -0- | 1449 | 3 | | N | -0- | | | -0- |
| 11 | 2100 | N | 1687 | -0- | -413 | -0- | 1687 | 3 | | N | -0- | | | -0- |
| *12 | 2228 | N | 2228 | -0- | -0- | -0- | 2228 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,897 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 72 D RRCID -> 016467 COMPL. DATE 12/15/1959 TOTAL DEPTH N/A PERF.12041 - 12376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 724 | -0- | -144 | -0- | 724 | 3 | | N | -0- | | | -0- |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | N | -0- | | | -0- |
| 03 | 806 | N | 744 | -0- | -62 | -0- | 744 | 3 | | N | -0- | | | -0- |
| 04 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | N | -0- | | | -0- |
| 05 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | N | -0- | | | -0- |
| 06 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | N | -0- | | | -0- |
| 07 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | N | -0- | | | -0- |
| 08 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | N | -0- | | | -0- |
| 09 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | N | -0- | | | -0- |
| 10 | 837 | N | 557 | -0- | -280 | -0- | 557 | 3 | | N | -0- | | | -0- |
| 11 | 780 | N | 507 | -0- | -273 | -0- | 507 | 3 | | N | -0- | | | -0- |
| 12 | 837 | N | 667 | -0- | -170 | -0- | 667 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,788 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 13 D RRCID -> 030922 COMPL. DATE 06/12/1992 TOTAL DEPTH 12680 PERF.12386 - 12596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1343 | -0- | -83 | -0- | 1343 | 3 | | N | -0- | | | -0- |
| 02 | 1288 | N | 1180 | -0- | -108 | -0- | 1180 | 3 | | N | -0- | | | -0- |
| 03 | 1426 | N | 1374 | -0- | -52 | -0- | 1374 | 3 | | N | -0- | | | -0- |
| 04 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 3 | | N | -0- | | | -0- |
| 05 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | N | -0- | | | -0- |
| 06 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 3 | | N | -0- | | | -0- |
| 07 | 1364 | X | 1308 | -0- | -56 | -0- | 1308 | 3 | | N | -0- | | | -0- |
| 08 | 1364 | X | 1361 | -0- | -3 | -0- | 1361 | 3 | | N | -0- | | | -0- |
| 09 | 1350 | X | 1307 | -0- | -43 | -0- | 1307 | 3 | | N | -0- | | | -0- |
| 10 | 1395 | X | 991 | -0- | -404 | -0- | 991 | 3 | | N | -0- | | | -0- |
| 11 | 1350 | X | 1141 | -0- | -209 | -0- | 1141 | 3 | | N | -0- | | | -0- |
| *12 | 1412 | X | 1412 | -0- | -0- | -0- | 1412 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,408 TOTAL CONDENSATE PROD: -0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 63 D RRCID -> 042700 COMPL. DATE 11/23/2010 TOTAL DEPTH 12500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 44 D RRCID -> 076023 COMPL. DATE 02/14/1978 TOTAL DEPTH 12300 PERF.11892 - 12042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 584 | -0- | -67 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 148 | -0- | -482 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 06 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | X | 782 | -0- | -272 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | X | 795 | -0- | -290 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | X | 788 | -0- | -262 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | X | 478 | -0- | -607 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | X | 354 | -0- | -426 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | X | 436 | -0- | -370 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,085 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 45 D RRCID -> 086160 COMPL. DATE 12/30/1979 TOTAL DEPTH 12600 PERF.12216 - 12322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 121 | -0- | 121 | 121 | 121 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 121 TOTAL CONDENSATE PROD: -0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 66 D RRCID -> 131094 COMPL. DATE 05/27/1989 TOTAL DEPTH 12450 PERF.11798 - 12217

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8773 | X | 7247 | -0- | -1526 | -0- | 7247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7924 | X | 5296 | -0- | -2628 | -0- | 5296 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8587 | X | 8416 | -0- | -171 | -0- | 8416 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8114 | X | 8114 | -0- | -0- | -0- | 8114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8092 | X | 8092 | -0- | -0- | -0- | 8092 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8278 | X | 8278 | -0- | -0- | -0- | 8278 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8401 | X | 7781 | -0- | -620 | -0- | 7781 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8401 | X | 7586 | -0- | -815 | -0- | 7586 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8280 | X | 7472 | -0- | -808 | -0- | 7472 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8556 | X | 5451 | -0- | -3105 | -0- | 5451 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8280 | X | 5389 | -0- | -2891 | -0- | 5389 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8066 | X | 8066 | -0- | -0- | -0- | 8066 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 87,188 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 14D RRCID -> 132774 COMPL. DATE 11/16/1989 TOTAL DEPTH 12500 PERF.12003 - 12251

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6045 | X | 2915 | -0- | -3130 | -0- | 2915 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5460 | X | 2082 | -0- | -3378 | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6399 | X | 6399 | -0- | -0- | -0- | 6399 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8538 | X | 8538 | -0- | -0- | -0- | 8538 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7800 | X | 7800 | -0- | -0- | -0- | 7800 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6147 | X | 6147 | -0- | -0- | -0- | 6147 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8835 | X | 6908 | -0- | -1927 | -0- | 6908 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8835 | X | 7935 | -0- | -900 | -0- | 7935 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8550 | X | 7261 | -0- | -1289 | -0- | 7261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7812 | X | 5248 | -0- | -2564 | -0- | 5248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7680 | X | 6442 | -0- | -1238 | -0- | 6442 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7936 | X | 7589 | -0- | -347 | -0- | 7589 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75,264 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 23-D RRCID -> 135762 COMPL. DATE 08/20/1990 TOTAL DEPTH 12550 PERF.11950 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2682 | -0- | -46 | -0- | 2682 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2464 | X | 2436 | -0- | -28 | -0- | 2436 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2728 | X | 2617 | -0- | -111 | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2640 | X | 2623 | -0- | -17 | -0- | 2623 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2728 | X | 332 | -0- | -2396 | -0- | 329 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 06 | 2610 | X | 1119 | -0- | -1491 | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2697 | X | 2032 | -0- | -665 | -0- | 2032 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 2283 | -0- | -414 | -0- | 2283 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2610 | X | 2150 | -0- | -460 | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | X | 1576 | -0- | -470 | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | X | 1309 | -0- | -911 | -0- | 1309 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | X | 2152 | -0- | -142 | -0- | 2152 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,311 TOTAL CONDENSATE PROD: 3

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 15-D RRCID -> 137541 COMPL. DATE 01/04/1991 TOTAL DEPTH 12580 PERF.11827 - 12258

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1231 | -0- | -753 | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1709 | -0- | -139 | -0- | 1709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1509 | -0- | -475 | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1641 | -0- | -250 | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1822 | N | 1822 | -0- | -0- | -0- | 1822 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | X | 1804 | -0- | -87 | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1788 | X | 1788 | -0- | -0- | -0- | 1788 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1830 | X | 1669 | -0- | -161 | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | X | 1280 | -0- | -611 | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | X | 1314 | -0- | -516 | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | X | 1731 | -0- | -67 | -0- | 1731 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,192 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 47-D RRCID -> 137663 COMPL. DATE 10/24/1990 TOTAL DEPTH 12580 PERF.11801 - 12117

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 644 | -0- | -131 | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 567 | -0- | -21 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 683 | -0- | -30 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 04 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 05 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 421 | -0- | -239 | -0- | 414 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 07 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 690 | X | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 420 | X | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,695 TOTAL CONDENSATE PROD: 6

NEW HOPE DEEP UNIT WELL #: 48 D RRCID -> 144287 COMPL. DATE 01/26/1993 TOTAL DEPTH 12500 PERF.11883 - 12211

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9397 | X | 9397 | -0- | -0- | -0- | 9397 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8498 | X | 8498 | -0- | -0- | -0- | 8498 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9251 | X | 9251 | -0- | -0- | -0- | 9251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8475 | X | 8475 | -0- | -0- | -0- | 8475 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9575 | X | 9575 | -0- | -0- | -0- | 9575 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9404 | X | 9404 | -0- | -0- | -0- | 9404 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9424 | X | 9002 | -0- | -422 | -0- | 9002 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9579 | X | 9133 | -0- | -446 | -0- | 9133 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9390 | X | 8483 | -0- | -907 | -0- | 8483 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9703 | X | 6282 | -0- | -3421 | -0- | 6282 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9390 | X | 6743 | -0- | -2647 | -0- | 6743 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9145 | X | 7234 | -0- | -1911 | -0- | 7234 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 101,477 TOTAL CONDENSATE PROD: -0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 32 D RRCID -> 144417 COMPL. DATE 02/11/1993 TOTAL DEPTH 12650 PERF.11855 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8369 | X | 8369 | -0- | -0- | -0- | 8369 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7434 | X | 7434 | -0- | -0- | -0- | 7434 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8122 | X | 6973 | -0- | -1149 | -0- | 6973 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8010 | X | 7221 | -0- | -789 | -0- | 7221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8277 | X | 5053 | -0- | -3224 | -0- | 5053 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8010 | X | 6416 | -0- | -1594 | -0- | 6416 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8246 | X | 5143 | -0- | -3103 | -0- | 5143 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7471 | X | 5664 | -0- | -1807 | -0- | 5664 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7230 | X | 7095 | -0- | -135 | -0- | 7095 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6634 | X | 3588 | -0- | -3046 | -0- | 3588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6420 | X | 5325 | -0- | -1095 | -0- | 5325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7347 | X | 5509 | -0- | -1838 | -0- | 5509 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73,790 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 16D RRCID -> 169225 COMPL. DATE 04/25/1998 TOTAL DEPTH 12350 PERF.12008 - 12196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 5424 | -0- | -218 | -0- | 5424 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5096 | X | 4905 | -0- | -191 | -0- | 4905 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5704 | X | 5141 | -0- | -563 | -0- | 5141 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5520 | X | 5017 | -0- | -503 | -0- | 5017 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5704 | X | 5451 | -0- | -253 | -0- | 5451 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5485 | X | 5485 | -0- | -0- | -0- | 5485 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5425 | X | 5246 | -0- | -179 | -0- | 5246 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5456 | X | 5287 | -0- | -169 | -0- | 5287 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5490 | X | 4985 | -0- | -505 | -0- | 4985 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5673 | X | 3907 | -0- | -1766 | -0- | 3907 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5490 | X | 5389 | -0- | -101 | -0- | 5389 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5682 | X | 5682 | -0- | -0- | -0- | 5682 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,919 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 412D RRCID -> 169294 COMPL. DATE 04/07/2009 TOTAL DEPTH 12500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 68 D RRCID -> 220437 COMPL. DATE 01/17/2006 TOTAL DEPTH 12535 PERF.11916 - 12335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 759 | -0- | -1411 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2496 | N | 2496 | -0- | -0- | -0- | 2496 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 2138 | -0- | -187 | -0- | 2138 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2573 | X | 2048 | -0- | -525 | -0- | 2048 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2573 | X | 2032 | -0- | -541 | -0- | 2032 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2490 | X | 1968 | -0- | -522 | -0- | 1968 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | X | 1341 | -0- | -798 | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | X | 1388 | -0- | -622 | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | X | 1927 | -0- | -119 | -0- | 1927 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,313 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 69D RRCID -> 236855 COMPL. DATE 10/27/2007 TOTAL DEPTH 12500 PERF.11921 - 12379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19716 | X | 18978 | -0- | -738 | -0- | 18978 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17808 | X | 16749 | -0- | -1059 | -0- | 16749 | 3 | | | N | -0- | | | | | -0- |
| 03 | 19871 | X | 17435 | -0- | -2436 | -0- | 17435 | 3 | | | N | -0- | | | | | -0- |
| 04 | 19230 | X | 18972 | -0- | -258 | -0- | 18972 | 3 | | | N | -0- | | | | | -0- |
| 05 | 19871 | X | 18681 | -0- | -1190 | -0- | 18681 | 3 | | | N | -0- | | | | | -0- |
| 06 | 19328 | X | 19328 | -0- | -0- | -0- | 19328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 19592 | X | 19449 | -0- | -143 | -0- | 19449 | 3 | | | N | -0- | | | | | -0- |
| 08 | 19593 | X | 19593 | -0- | -0- | -0- | 19593 | 3 | | | N | -0- | | | | | -0- |
| 09 | 19320 | X | 18419 | -0- | -901 | -0- | 18419 | 3 | | | N | -0- | | | | | -0- |
| 10 | 19964 | X | 13364 | -0- | -6600 | -0- | 13364 | 3 | | | N | -0- | | | | | -0- |
| 11 | 19320 | X | 13328 | -0- | -5992 | -0- | 13328 | 3 | | | N | -0- | | | | | -0- |
| 12 | 19592 | X | 19443 | -0- | -149 | -0- | 19443 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 213,739 TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 76D RRCID -> 238119 COMPL. DATE 04/29/2008 TOTAL DEPTH 12487 PERF.11896 - 12347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8463 | X | 6894 | -0- | -1569 | -0- | 6894 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7644 | X | 6652 | -0- | -992 | -0- | 6652 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8401 | X | 7060 | -0- | -1341 | -0- | 7060 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8010 | X | 7502 | -0- | -508 | -0- | 7502 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8277 | X | 7273 | -0- | -1004 | -0- | 7273 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7606 | X | 7606 | -0- | -0- | -0- | 7606 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7750 | X | 7467 | -0- | -283 | -0- | 7467 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7750 | X | 7630 | -0- | -120 | -0- | 7630 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7620 | X | 7573 | -0- | -47 | -0- | 7573 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7874 | X | 5657 | -0- | -2217 | -0- | 5657 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7620 | X | 6110 | -0- | -1510 | -0- | 6110 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8070 | X | 8070 | -0- | -0- | -0- | 8070 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 85,494 TOTAL CONDENSATE PROD: -0-

NEW HOPE (TRAVIS PEAK) 65157 850 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 49 F RRCID -> 163871 COMPL. DATE 04/15/1997 TOTAL DEPTH 10485 PERF. 9048 - 9126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 410 F RRCID -> 168217 COMPL. DATE 02/14/1998 TOTAL DEPTH 10500 PERF. 9004 - 9040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 73D RRCID -> 216166 COMPL. DATE 08/25/2005 TOTAL DEPTH 10483 PERF. 8886 - 10226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE (TRAVIS PEAK) //CONT.// 65157 850 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 75D RRCID -> 246849 COMPL. DATE 11/29/2008 TOTAL DEPTH 10400 PERF. 8909 - 9163

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 414D RRCID -> 247233 COMPL. DATE 01/06/2009 TOTAL DEPTH 10735 PERF. 8914 - 9094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 11D RRCID -> 277093 COMPL. DATE 05/19/2014 TOTAL DEPTH 12687 PERF. 8978 - 9196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW HOPE DEEP UNIT WELL #: 47D RRCID -> 278118 COMPL. DATE 07/21/2015 TOTAL DEPTH 12580 PERF. 8915 - 9190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOGO (TRAVIS PEAK) 65698 400 NON-ASSOCIATED EXEMPT CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
COLEMAN, BETTIE WELL #: 2 RRCID -> 141384 COMPL. DATE 02/15/1992 TOTAL DEPTH 8307 PERF. 7968 - 8019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILER, BENNYE UNIT WELL #: 4 RRCID -> 143512 COMPL. DATE 12/03/1992 TOTAL DEPTH 8175 PERF. 7878 - 7890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 05 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 261 | -0- | -49 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,232 TOTAL CONDENSATE PROD: -0-

ASHMORE GAS UNIT WELL #: 1-T RRCID -> 153539 COMPL. DATE 12/22/1994 TOTAL DEPTH 8144 PERF. 7908 - 8048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | # | 434 | -0- | -217 | -0- | 434 | 2 | | | N | -0- | | | | | 135 |
| 02 | 657 | R | 657 | -0- | -0- | -0- | 635 | 2 | 22 | 9 | N | 20 | | | | | 155 |
| 03 | 677 | R | 677 | -0- | -0- | -0- | 671 | 2 | 6 | 9 | N | 5 | | | | | 160 |
| 04 | 600 | # | 542 | -0- | -58 | -0- | 534 | 2 | 8 | 9 | N | 7 | | | | | 167 |
| 05 | 713 | # | 419 | -0- | -294 | -0- | 397 | 2 | 22 | 9 | N | 20 | | | | | 187 |
| 06 | 690 | # | 322 | -0- | -368 | -0- | 308 | 2 | 14 | 9 | N | 13 | | | | | 200 |
| 07 | 713 | # | 424 | -0- | -289 | -0- | 400 | 2 | 24 | 9 | N | 22 | | | | | 222 |
| 08 | 562 | N | 562 | -0- | -0- | -0- | 537 | 2 | 25 | 9 | N | 23 | | | | | 245 |
| 09 | 330 | N | 272 | -0- | -58 | -0- | 249 | 2 | 23 | 9 | N | 21 | | | | | 266 |
| 10 | 581 | N | 581 | -0- | -0- | -0- | 573 | 2 | 8 | 9 | N | 7 | 168 | 1 | | | 105 |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 651 | 2 | 13 | 9 | N | 12 | | | | | 117 |
| *12 | 601 | N | 601 | -0- | -0- | -0- | 569 | 2 | 32 | 9 | N | 29 | 1 | 8 | | | 145 |

TOTAL GAS PROD: 6,155 TOTAL CONDENSATE PROD: 179

NOONDAY (TRAVIS PEAK) 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY 881167
BRACKEN GRANDCHILDREN TRUST WELL #: 2 RRCID -> 135300 COMPL. DATE 05/01/2008 TOTAL DEPTH 12939 PERF.11410 - 12379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 2546 | -0- | -1081 | -0- | 2447 | 2 | 99 | 9 | Y | 90 | 47 | 1 | | | 43 |
| 02 | 2549 | X | 2549 | -0- | -0- | -0- | 2461 | 2 | 88 | 9 | Y | 80 | 83 | 1 | 1 | 8 | 39 |
| 03 | 4545 | X | 4545 | -0- | -0- | -0- | 4433 | 2 | 112 | 9 | Y | 102 | 86 | 1 | | | 55 |
| 04 | 2665 | X | 2665 | -0- | -0- | -0- | 2598 | 2 | 67 | 9 | Y | 61 | 91 | 1 | | | 25 |
| 05 | 3100 | N | 3437 | -0- | 337 | 337 | 3253 | 2 | 184 | 9 | Y | 167 | 147 | 1 | | | 45 |
| 06 | 2678 | X | 2341 | -0- | -337 | -0- | 2234 | 2 | 107 | 9 | Y | 97 | 112 | 1 | | | 30 |
| 07 | 2077 | X | 1932 | -0- | -145 | -0- | 1815 | 2 | 117 | 9 | Y | 106 | 121 | 1 | | | 15 |
| 08 | 2077 | X | 1455 | -0- | -622 | -0- | 1380 | 2 | 75 | 9 | Y | 68 | 78 | 1 | | | 5 |
| 09 | 2010 | X | 1737 | -0- | -273 | -0- | 1637 | 2 | 100 | 9 | Y | 91 | 94 | 1 | | | 2 |
| 10 | 2077 | X | 1169 | -0- | -908 | -0- | 1100 | 2 | 69 | 9 | Y | 63 | 43 | 1 | | | 22 |
| 11 | 2412 | X | 2412 | -0- | -0- | -0- | 2281 | 2 | 131 | 9 | Y | 119 | 108 | 1 | | | 33 |
| *12 | 1939 | X | 1939 | -0- | -0- | -0- | 1939 | 2 | | | Y | -0- | 33 | 1 | | | -0- |

TOTAL GAS PROD: 28,727 TOTAL CONDENSATE PROD: 1,044

LUSCOMBE, KATHERINE GAS UNIT WELL #: 1 RRCID -> 186144 COMPL. DATE 05/01/2008 TOTAL DEPTH 12675 PERF.11374 - 12516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2604 | -0- | -310 | -0- | 2481 | 2 | 123 | 9 | Y | 112 | 66 | 1 | | | 53 |
| 02 | 2632 | X | 2103 | -0- | -529 | -0- | 2015 | 2 | 88 | 9 | Y | 80 | 94 | 1 | 1 | 8 | 38 |
| 03 | 2914 | X | 2560 | -0- | -354 | -0- | 2482 | 2 | 78 | 9 | Y | 71 | 71 | 1 | 1 | 8 | 37 |
| 04 | 2670 | X | 2201 | -0- | -469 | -0- | 2133 | 2 | 68 | 9 | Y | 62 | 73 | 1 | | | 26 |
| 05 | 2604 | X | 2401 | -0- | -203 | -0- | 2241 | 2 | 160 | 9 | Y | 145 | 130 | 1 | 2 | 8 | 39 |
| 06 | 3562 | X | 3562 | -0- | -0- | -0- | 3364 | 2 | 198 | 9 | Y | 180 | 151 | 1 | | | 68 |
| 07 | 3301 | X | 3301 | -0- | -0- | -0- | 3058 | 2 | 243 | 9 | Y | 221 | 246 | 1 | | | 43 |
| 08 | 2573 | X | 2531 | -0- | -42 | -0- | 2371 | 2 | 160 | 9 | Y | 145 | 166 | 1 | 1 | 8 | 21 |
| 09 | 3570 | X | 2826 | -0- | -744 | -0- | 2628 | 2 | 198 | 9 | Y | 180 | 184 | 1 | | | 17 |
| 10 | 3689 | X | 2608 | -0- | -1081 | -0- | 2421 | 2 | 187 | 9 | Y | 170 | 119 | 1 | | | 68 |
| 11 | 3570 | X | 2104 | -0- | -1466 | -0- | 1965 | 2 | 139 | 9 | Y | 126 | 145 | 1 | | | 49 |
| 12 | 3286 | X | 2778 | -0- | -508 | -0- | 2628 | 2 | 150 | 9 | Y | 136 | 131 | 1 | | | 54 |

TOTAL GAS PROD: 31,579 TOTAL CONDENSATE PROD: 1,628

BRACKEN GRANDCHILDREN TRUST WELL #: 1WD RRCID -> 186659 COMPL. DATE 01/18/2011 TOTAL DEPTH 13000 PERF. 6768 - 7198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOONDAY (TRAVIS PEAK) //CONT.// 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
HARALSON WELL #: 1 RRCID -> 213866 COMPL. DATE 05/01/2008 TOTAL DEPTH 12563 PERF.11352 - 12416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1186 | -0- | -240 | -0- | 1102 | 2 | 84 | 9 | Y | 76 | 45 | 1 | | | 36 |
| 02 | 2121 | N | 2121 | -0- | -0- | -0- | 1988 | 2 | 133 | 9 | Y | 121 | 97 | 1 | 3 | 8 | 57 |
| 03 | 3100 | N | 3681 | -0- | 581 | 581 | 3514 | 2 | 167 | 9 | Y | 152 | 116 | 1 | | | 93 |
| 04 | 2626 | N | 2045 | -0- | -581 | -0- | 1950 | 2 | 95 | 9 | Y | 86 | 144 | 1 | | | 35 |
| 05 | 1674 | N | 1440 | -0- | -234 | -0- | 1300 | 2 | 140 | 9 | Y | 127 | 127 | 1 | | | 35 |
| 06 | 1620 | X | 915 | -0- | -705 | -0- | 839 | 2 | 76 | 9 | Y | 69 | 82 | 1 | | | 22 |
| 07 | 1674 | X | 1076 | -0- | -598 | -0- | 959 | 2 | 117 | 9 | Y | 106 | 112 | 1 | | | 16 |
| 08 | 1674 | X | 829 | -0- | -845 | -0- | 752 | 2 | 77 | 9 | Y | 70 | 80 | 1 | | | 6 |
| 09 | 1620 | X | 990 | -0- | -630 | -0- | 888 | 2 | 102 | 9 | Y | 93 | 96 | 1 | | | 3 |
| 10 | 1426 | X | 1012 | -0- | -414 | -0- | 905 | 2 | 107 | 9 | Y | 97 | 67 | 1 | | | 33 |
| 11 | 1050 | X | 839 | -0- | -211 | -0- | 758 | 2 | 81 | 9 | Y | 74 | 87 | 1 | | | 20 |
| *12 | 1102 | N | 1102 | -0- | -0- | -0- | 1071 | 2 | 31 | 9 | Y | 28 | 39 | 1 | | | 9 |

TOTAL GAS PROD: 17,236 TOTAL CONDENSATE PROD: 1,099

LUSCOMBE, KATHERINE GAS UNIT WELL #: 3 RRCID -> 238053 COMPL. DATE 01/04/2008 TOTAL DEPTH 12700 PERF.11342 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 3636 | -0- | -1107 | -0- | 3566 | 2 | 70 | 9 | Y | 64 | 36 | 1 | | | 30 |
| 02 | 4284 | X | 3373 | -0- | -911 | -0- | 3315 | 2 | 58 | 9 | Y | 53 | 57 | 1 | 1 | 8 | 25 |
| 03 | 4743 | X | 2670 | -0- | -2073 | -0- | 2637 | 2 | 33 | 9 | Y | 30 | 39 | 1 | | | 16 |
| 04 | 4140 | X | 3413 | -0- | -727 | -0- | 3370 | 2 | 43 | 9 | Y | 39 | 39 | 1 | | | 16 |
| 05 | 3720 | X | 2743 | -0- | -977 | -0- | 2668 | 2 | 75 | 9 | Y | 68 | 65 | 1 | | | 19 |
| 06 | 3989 | X | 3989 | -0- | -0- | -0- | 3898 | 2 | 91 | 9 | Y | 83 | 76 | 1 | | | 26 |
| 07 | 4571 | X | 4571 | -0- | -0- | -0- | 4430 | 2 | 141 | 9 | Y | 128 | 135 | 1 | | | 19 |
| 08 | 3534 | X | 2899 | -0- | -635 | -0- | 2823 | 2 | 76 | 9 | Y | 69 | 82 | 1 | | | 6 |
| 09 | 3990 | X | 2235 | -0- | -1755 | -0- | 2170 | 2 | 65 | 9 | Y | 59 | 64 | 1 | | | 1 |
| 10 | 4557 | X | 4030 | -0- | -527 | -0- | 3909 | 2 | 121 | 9 | Y | 110 | 73 | 1 | | | 38 |
| 11 | 4410 | X | 3821 | -0- | -589 | -0- | 3716 | 2 | 105 | 9 | Y | 95 | 107 | 1 | | | 26 |
| 12 | 4557 | X | 4147 | -0- | -410 | -0- | 4034 | 2 | 113 | 9 | Y | 103 | 97 | 1 | | | 32 |

TOTAL GAS PROD: 41,527 TOTAL CONDENSATE PROD: 901

BRACKEN GRANDCHILDREN TRUST WELL #: 3 RRCID -> 244392 COMPL. DATE 06/07/2008 TOTAL DEPTH 13770 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4069 | X | 4069 | -0- | -0- | -0- | 4069 | 2 | | | Y | -0- | 17 | 1 | | | -0- |
| 02 | 4452 | X | 3404 | -0- | -1048 | -0- | 3404 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 6029 | X | 6029 | -0- | -0- | -0- | 6029 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4770 | X | 2869 | -0- | -1901 | -0- | 2869 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4929 | X | 2760 | -0- | -2169 | -0- | 2760 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4770 | X | 1428 | -0- | -3342 | -0- | 1428 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4929 | X | 1522 | -0- | -3407 | -0- | 1522 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4929 | X | 1609 | -0- | -3320 | -0- | 1609 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2880 | X | 1380 | -0- | -1500 | -0- | 1380 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2759 | X | 1400 | -0- | -1359 | -0- | 1400 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1560 | X | 1123 | -0- | -437 | -0- | 1123 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1856 | X | 1856 | -0- | -0- | -0- | 1856 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,449 TOTAL CONDENSATE PROD: -0-

NOONDAY (TRAVIS PEAK) //CONT.// 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
BERRY WELL #: 1 RRCID -> 245291 COMPL. DATE 01/02/2009 TOTAL DEPTH 13750 PERF.11092 - 13202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11066 | X | 11066 | -0- | -0- | -0- | 10996 | 2 | 70 | 9 | Y | 64 | | | | | 169 |
| 02 | 9352 | X | 7139 | -0- | -2213 | -0- | 7086 | 2 | 53 | 9 | Y | 48 | | | | | 217 |
| 03 | 10354 | X | 6743 | -0- | -3611 | -0- | 6665 | 2 | 78 | 9 | Y | 71 | 183 | 1 | | | 105 |
| 04 | 10020 | X | 7193 | -0- | -2827 | -0- | 7121 | 2 | 72 | 9 | Y | 65 | | | | | 170 |
| 05 | 10354 | X | 8636 | -0- | -1718 | -0- | 8573 | 2 | 63 | 9 | Y | 57 | 177 | 1 | | | 50 |
| 06 | 10020 | X | 6902 | -0- | -3118 | -0- | 6841 | 2 | 61 | 9 | Y | 55 | | | | | 105 |
| 07 | 7905 | X | 6306 | -0- | -1599 | -0- | 6245 | 2 | 61 | 9 | Y | 55 | | | | | 160 |
| 08 | 8649 | X | 6894 | -0- | -1755 | -0- | 6842 | 2 | 52 | 9 | Y | 47 | | | | | 207 |
| 09 | 8370 | X | 7487 | -0- | -883 | -0- | 7435 | 2 | 52 | 9 | Y | 47 | 186 | 1 | | | 68 |
| 10 | 8649 | X | 8111 | -0- | -538 | -0- | 8069 | 2 | 42 | 9 | Y | 38 | | | | | 106 |
| 11 | 6900 | X | 6873 | -0- | -27 | -0- | 6787 | 2 | 86 | 9 | Y | 78 | | | | | 184 |
| 12 | 7750 | X | 6399 | -0- | -1351 | -0- | 6360 | 2 | 39 | 9 | Y | 35 | | | | | 219 |

TOTAL GAS PROD: 89,749 TOTAL CONDENSATE PROD: 660

LUSCOMBE, KATHERINE GAS UNIT WELL #: 5 RRCID -> 255849 COMPL. DATE 01/26/2010 TOTAL DEPTH 14200 PERF.11316 - 14150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 1400 | N | 6 | -0- | -1394 | -0- | 6 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 03 | 2447 | N | 2447 | -0- | -0- | -0- | 2315 | 2 | 132 | 9 | Y | 120 | 56 | 1 | | | 64 |
| 04 | 3000 | N | 5142 | -0- | 2142 | 2142 | 4857 | 2 | 285 | 9 | Y | 259 | 204 | 1 | 2 | 8 | 117 |
| 05 | 3100 | N | 5838 | -0- | 2738 | 4880 | 5777 | 2 | 61 | 9 | Y | 55 | 146 | 1 | | | 26 |
| 06 | 3000 | N | 2206 | -0- | -794 | 4086 | 2187 | 2 | 19 | 9 | Y | 17 | 38 | 1 | | | 5 |
| 07 | 6459 | X | 2373 | -0- | -4086 | -0- | 2345 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 4 |
| 08 | 2914 | X | 2107 | -0- | -807 | -0- | 2086 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 2 |
| 09 | 2820 | X | 2016 | -0- | -804 | -0- | 1994 | 2 | 22 | 9 | Y | 20 | 22 | 1 | | | -0- |
| 10 | 2914 | X | 2336 | -0- | -578 | -0- | 2310 | 2 | 26 | 9 | Y | 24 | 16 | 1 | | | 8 |
| 11 | 2313 | X | 2313 | -0- | -0- | -0- | 2289 | 2 | 24 | 9 | Y | 22 | 24 | 1 | | | 6 |
| 12 | 2387 | X | 1866 | -0- | -521 | -0- | 1769 | 2 | 97 | 9 | Y | 88 | 66 | 1 | | | 28 |

TOTAL GAS PROD: 28,650 TOTAL CONDENSATE PROD: 649

LUSCOMBE, KATHERINE GAS UNIT WELL #: 7 RRCID -> 256307 COMPL. DATE 06/25/2010 TOTAL DEPTH 13800 PERF.11304 - 13706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5584 | -0- | -709 | -0- | 5474 | 2 | 110 | 9 | Y | 100 | 57 | 1 | 1 | 8 | 43 |
| 02 | 5852 | X | 4405 | -0- | -1447 | -0- | 4329 | 2 | 76 | 9 | Y | 69 | 78 | 1 | 1 | 8 | 33 |
| 03 | 5859 | X | 4832 | -0- | -1027 | -0- | 4773 | 2 | 59 | 9 | Y | 54 | 58 | 1 | | | 29 |
| 04 | 6075 | X | 6075 | -0- | -0- | -0- | 5999 | 2 | 76 | 9 | Y | 69 | 70 | 1 | | | 28 |
| 05 | 5580 | X | 4387 | -0- | -1193 | -0- | 4379 | 2 | 8 | 9 | Y | 7 | 33 | 1 | | | 2 |
| 06 | 6848 | X | 6848 | -0- | -0- | -0- | 6838 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |
| 07 | 6293 | X | 6067 | -0- | -226 | -0- | 6056 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 1 |
| 08 | 5346 | X | 5346 | -0- | -0- | -0- | 5337 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 09 | 4830 | X | 4830 | -0- | -0- | -0- | 4821 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | -0- |
| 10 | 6559 | X | 6559 | -0- | -0- | -0- | 6547 | 2 | 12 | 9 | Y | 11 | 7 | 1 | | | 4 |
| 11 | 6691 | X | 6691 | -0- | -0- | -0- | 6680 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 3 |
| *12 | 7527 | X | 7527 | -0- | -0- | -0- | 7349 | 2 | 178 | 9 | Y | 162 | 114 | 1 | | | 51 |

TOTAL GAS PROD: 69,151 TOTAL CONDENSATE PROD: 517

NOONDAY (TRAVIS PEAK) //CONT.// 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
LUSCOMBE, KATHERINE GAS UNIT WELL #: 8 RRCID -> 256308 COMPL. DATE 01/04/2010 TOTAL DEPTH 14128 PERF.11352 - 14052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3348 | -0- | -1178 | -0- | 3174 | 2 | 174 | 9 | Y | 158 | 86 | 1 | | | 77 |
| 02 | 4088 | X | 3604 | -0- | -484 | -0- | 3438 | 2 | 166 | 9 | Y | 151 | 143 | 1 | 2 | 8 | 83 |
| 03 | 4526 | X | 2946 | -0- | -1580 | -0- | 2848 | 2 | 98 | 9 | Y | 89 | 124 | 1 | | | 48 |
| 04 | 4049 | X | 4049 | -0- | -0- | -0- | 3911 | 2 | 138 | 9 | Y | 125 | 121 | 1 | | | 52 |
| 05 | 3999 | X | 3782 | -0- | -217 | -0- | 3729 | 2 | 53 | 9 | Y | 48 | 87 | 1 | | | 13 |
| 06 | 5673 | X | 5673 | -0- | -0- | -0- | 5606 | 2 | 67 | 9 | Y | 61 | 55 | 1 | | | 19 |
| 07 | 6708 | X | 6708 | -0- | -0- | -0- | 6601 | 2 | 107 | 9 | Y | 97 | 102 | 1 | | | 14 |
| 08 | 7529 | X | 7529 | -0- | -0- | -0- | 7428 | 2 | 101 | 9 | Y | 92 | 98 | 1 | | | 8 |
| 09 | 6301 | X | 6301 | -0- | -0- | -0- | 6206 | 2 | 95 | 9 | Y | 86 | 92 | 1 | | | 2 |
| 10 | 5355 | X | 5355 | -0- | -0- | -0- | 5272 | 2 | 83 | 9 | Y | 75 | 51 | 1 | | | 26 |
| 11 | 5130 | X | 4292 | -0- | -838 | -0- | 4231 | 2 | 61 | 9 | Y | 55 | 66 | 1 | | | 15 |
| 12 | 5301 | X | 4698 | -0- | -603 | -0- | 4603 | 2 | 95 | 9 | Y | 86 | 74 | 1 | | | 27 |

TOTAL GAS PROD: 58,285 TOTAL CONDENSATE PROD: 1,123

KATHERINE LUSCOMBE GAS UNIT WELL #: 4 RRCID -> 264463 COMPL. DATE 04/01/2011 TOTAL DEPTH 14025 PERF.11318 - 13631

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 83 | -0- | -3048 | -0- | 82 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 1680 | X | 27 | -0- | -1653 | -0- | 27 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 217 | X | 32 | -0- | -185 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 210 | X | 99 | -0- | -111 | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 181 | X | 181 | -0- | -0- | -0- | 179 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 328 | N | 328 | -0- | -0- | -0- | 325 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 08 | 186 | N | 164 | -0- | -22 | -0- | 163 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 99 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 341 | N | 183 | -0- | -158 | -0- | 181 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 251 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| *12 | 112 | N | 112 | -0- | -0- | -0- | 111 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 1,610 TOTAL CONDENSATE PROD: 13

NORTH TIMPSON (TRAVIS PEAK) 66078 100 NON-ASSOCIATED EXEMPT CNTY: SHELBY
MAYO, EDDIE 536900
DEAN, C. W. GAS UNIT WELL #: 1 RRCID -> 095992 COMPL. DATE 08/25/1981 TOTAL DEPTH 8000 PERF. 6905 - 6922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK CREEK (JAMES LIME) 66459 225 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
BARFIELD WELL #: 1 RRCID -> 189682 COMPL. DATE 06/23/2001 TOTAL DEPTH N/A PERF. 7644 - 12936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETBU GAS UNIT "B" WELL #: 1 RRCID -> 215984 COMPL. DATE 03/23/2005 TOTAL DEPTH 8875 PERF. 7302 - 7345

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC 020528
LETOURNEAU GAS UNIT 7 WELL #: 1 RRCID -> 073441 COMPL. DATE 08/30/1977 TOTAL DEPTH 10593 PERF. 9028 - 10476

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 N | 2349 | -0- | -255 | -0- | 2349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 N | 1995 | -0- | -161 | -0- | 1995 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 N | 2010 | -0- | -377 | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2280 N | 2110 | -0- | -170 | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 N | 2119 | -0- | -82 | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1950 N | -0- | -0- | -1950 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2170 N | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2108 N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 3000 N | 3360 | -0- | 360 | 360 | 3360 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2335 N | 1975 | -0- | -360 | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1759 N | 1759 | -0- | -0- | -0- | 1759 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 X | 1686 | -0- | -1259 | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,363 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LLOYD, C. E. WELL #: 1 RRCID -> 077152 COMPL. DATE 03/13/1978 TOTAL DEPTH 10849 PERF.10576 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,424 TOTAL CONDENSATE PROD: -0-

MCWILLIAMS, J. WELL #: 1 RRCID -> 080228 COMPL. DATE 12/06/1978 TOTAL DEPTH 11113 PERF.10891 - 10989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 861 | -0- | -69 | -0- | 861 | 3 | | | Y | -0- | | | | | 83 |
| 02 | 840 | X | 465 | -0- | -375 | -0- | 465 | 3 | | | Y | -0- | | | | | 83 |
| 03 | 930 | X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 83 |
| 04 | 900 | X | -0- | -0- | -900 | -0- | | | | | Y | -0- | | | | | 83 |
| 05 | 868 | X | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | 83 |
| 06 | 840 | X | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | 83 |
| 07 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 83 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |

TOTAL GAS PROD: 1,326 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 2 WELL #: 1 RRCID -> 081774 COMPL. DATE 01/23/1979 TOTAL DEPTH 10512 PERF.10110 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 123 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY ET AL WELL #: 1 RRCID -> 082332 COMPL. DATE 04/25/1979 TOTAL DEPTH 10400 PERF.10022 - 10327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 03 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 05 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 09 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| *12 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,566 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 4 WELL #: 1 RRCID -> 082349 COMPL. DATE 04/20/1979 TOTAL DEPTH 10555 PERF.10127 - 10460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1173 | -0- | -1090 | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2548 | N | 789 | -0- | -1759 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 485 | -0- | -941 | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 513 | -0- | -627 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 732 | -0- | -136 | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 517 | -0- | -227 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 498 | -0- | -494 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 267 | -0- | -911 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,687 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 3 WELL #: 1 RRCID -> 083940 COMPL. DATE 06/05/1979 TOTAL DEPTH 10516 PERF. 9890 - 10421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 768 | -0- | -100 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 02 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 03 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 747 | -0- | -3 | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 104 | -0- | -764 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 3 | -0- | -772 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1951 | N | 1951 | -0- | -0- | -0- | 1951 | 3 | | | N | -0- | | | | | -0- |
| 09 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,469 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, B. GU2 WELL #: 1 RRCID -> 085153 COMPL. DATE 09/14/1979 TOTAL DEPTH 10463 PERF.10068 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1094 | -0- | -115 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 879 | -0- | -201 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 934 | -0- | -213 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,832 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY ET AL WELL #: 4 RRCID -> 085291 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8890 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 973 | -0- | -360 | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 988 | -0- | -104 | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1066 | -0- | -19 | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 851 | -0- | -234 | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 598 | -0- | -549 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 649 | -0- | -95 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 09 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 546 | -0- | -43 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 573 | -0- | -57 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 458 | -0- | -162 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,420 TOTAL CONDENSATE PROD: -0-

LETOURNEAU ET AL WELL #: 501 RRCID -> 085958 COMPL. DATE 05/24/2000 TOTAL DEPTH 10525 PERF. 8730 - 10401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1498 | -0- | -114 | -0- | 1498 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1413 | -0- | -117 | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1415 | -0- | -104 | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 337 | -0- | -1103 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1409 | -0- | -48 | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 516 | -0- | -910 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1085 | -0- | -310 | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 481 | -0- | -29 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 337 | -0- | -1120 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,851 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 1 RRCID -> 087379 COMPL. DATE 06/28/2000 TOTAL DEPTH 10556 PERF. 8998 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 998 | -0- | -38 | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 970 | -0- | -80 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 991 | -0- | -125 | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 625 | -0- | -367 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1804 | N | 1804 | -0- | -0- | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 951 | -0- | -103 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,911 TOTAL CONDENSATE PROD: -0-

MAJOR KENNEDY ESTATE WELL #: 2 RRCID -> 087880 COMPL. DATE 06/26/2001 TOTAL DEPTH 10546 PERF. 8927 - 9156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1166 | -0- | -291 | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 4 | -0- | -1316 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 25 | -0- | -1432 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 13 | -0- | -979 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3154 | -0- | 154 | 154 | 3154 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1843 | N | 1689 | -0- | -154 | -0- | 1689 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2003 | N | 2003 | -0- | -0- | -0- | 2003 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,165 TOTAL CONDENSATE PROD: -0-

TODD, J.O. GAS UNIT WELL #: 2 RRCID -> 088049 COMPL. DATE 04/17/1980 TOTAL DEPTH 10675 PERF.10322 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 212 | -0- | -12 | -0- | 212 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 214 | -0- | -34 | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 151 | -0- | -89 | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,606 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 20 RRCID -> 088239 COMPL. DATE 02/26/2002 TOTAL DEPTH 10480 PERF. 8936 - 10357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2029 | N | 2029 | -0- | -0- | -0- | 2029 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2068 | N | 2068 | -0- | -0- | -0- | 2068 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2001 | N | 2001 | -0- | -0- | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 629 | -0- | -841 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1914 | N | 1914 | -0- | -0- | -0- | 1914 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1922 | -0- | -0- | -0- | 1922 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,038 TOTAL CONDENSATE PROD: -0-

MAJOR KENNEDY ESTATE WELL #: 3 RRCID -> 090288 COMPL. DATE 07/20/2000 TOTAL DEPTH 10470 PERF. 8932 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4258 | -0- | 1158 | 4919 | 4258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8693 | X | 3774 | -0- | -4919 | -0- | 3774 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3142 | X | 3142 | -0- | -0- | -0- | 3142 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2277 | X | 2277 | -0- | -0- | -0- | 2277 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | X | 1975 | -0- | -350 | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2250 | X | 1 | -0- | -2249 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2623 | X | 2623 | -0- | -0- | -0- | 2623 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2025 | X | 2025 | -0- | -0- | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | X | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2444 | X | 2444 | -0- | -0- | -0- | 2444 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2454 | N | 2454 | -0- | -0- | -0- | 2454 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,151 TOTAL CONDENSATE PROD: -0-

POOL, W. B. GAS UNIT WELL #: 1 RRCID -> 091206 COMPL. DATE 11/12/1980 TOTAL DEPTH 10875 PERF.10544 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 1622 | -0- | -145 | -0- | 1607 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 1 |
| 02 | 1652 | N | 1213 | -0- | -439 | -0- | 1201 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 03 | 1705 | N | 1477 | -0- | -228 | -0- | 1459 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| 04 | 1805 | N | 1805 | -0- | -0- | -0- | 1786 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 2 |
| 05 | 1951 | N | 1951 | -0- | -0- | -0- | 1930 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 06 | 1616 | N | 1616 | -0- | -0- | -0- | 1598 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 1 |
| 07 | 1829 | N | 1524 | -0- | -305 | -0- | 1510 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 08 | 1953 | N | 1412 | -0- | -541 | -0- | 1400 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 09 | 1620 | N | 1244 | -0- | -376 | -0- | 1233 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 10 | 1519 | N | 807 | -0- | -712 | -0- | 794 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 11 | 1380 | N | 1101 | -0- | -279 | -0- | 1087 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| *12 | 1429 | N | 1429 | -0- | -0- | -0- | 1410 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |

TOTAL GAS PROD: 17,201 TOTAL CONDENSATE PROD: 169

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 1 RRCID -> 091281 COMPL. DATE 10/10/1980 TOTAL DEPTH 10600 PERF. 9021 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 393 | -0- | -83 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 304 | -0- | -130 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 04 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 05 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 09 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 294 | -0- | 294 | 294 | 294 | 3 | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/25/2015 - PLUGGED 10/25/15

TOTAL GAS PROD: 4,722 TOTAL CONDENSATE PROD: -0-

BALLOW ESTATE GAS UNIT WELL #: 1 RRCID -> 091550 COMPL. DATE 11/23/1980 TOTAL DEPTH 10700 PERF.10351 - 10623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1141 | -0- | -6 | -0- | 1141 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 1026 | -0- | -10 | -0- | 1026 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1114 | -0- | -33 | -0- | 1114 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 1078 | -0- | -32 | -0- | 1078 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1147 | N | 1121 | -0- | -26 | -0- | 1120 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 1080 | N | 1079 | -0- | -1 | -0- | 1079 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 1107 | -0- | -9 | -0- | 1107 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1116 | N | 1103 | -0- | -13 | -0- | 1103 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1031 | -0- | -49 | -0- | 1031 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1088 | -0- | -28 | -0- | 1088 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,598 TOTAL CONDENSATE PROD: 1

LEATH ESTATE GAS UNIT WELL #: 1 RRCID -> 091568 COMPL. DATE 10/09/1980 TOTAL DEPTH 10860 PERF.10515 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1899 | X | 1899 | -0- | -0- | -0- | 1893 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 03 | 1767 | X | 1624 | -0- | -143 | -0- | 1621 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 04 | 2100 | X | 1577 | -0- | -523 | -0- | 1575 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 05 | 2170 | X | 1522 | -0- | -648 | -0- | 1520 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 06 | 2100 | X | 1755 | -0- | -345 | -0- | 1754 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 2108 | X | 1607 | -0- | -501 | -0- | 1606 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 2194 | N | 2194 | -0- | -0- | -0- | 2192 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 1470 | N | 1456 | -0- | -14 | -0- | 1454 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 10 | 1519 | N | 1508 | -0- | -11 | -0- | 1505 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 1470 | N | 1352 | -0- | -118 | -0- | 1352 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1440 | -0- | -79 | -0- | 1438 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 20,104 TOTAL CONDENSATE PROD: 23

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY GU5 WELL #: 1 RRCID -> 091570 COMPL. DATE 05/12/2000 TOTAL DEPTH 10450 PERF. 8890 - 10341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1593 | X | 1593 | -0- | -0- | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 02 | 994 | N | 994 | -0- | -0- | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 429 | -0- | -67 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2614 | N | 2614 | -0- | -0- | -0- | 2614 | 3 | | | N | -0- | | | | | -0- |
| 05 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1828 | N | 1828 | -0- | -0- | -0- | 1828 | 3 | | | N | -0- | | | | | -0- |
| 08 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 656 | -0- | -243 | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 710 | -0- | -189 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,028 TOTAL CONDENSATE PROD: -0-

MCALISTER GAS UNIT WELL #: 1 RRCID -> 092392 COMPL. DATE 01/15/1981 TOTAL DEPTH 10543 PERF.10194 - 10395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1601 | -0- | -135 | -0- | 1601 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 4448 | -0- | 1348 | 1348 | 4448 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3210 | -0- | 210 | 1558 | 3210 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3022 | -0- | -78 | 1480 | 3022 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4172 | X | 2692 | -0- | -1480 | -0- | 2692 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2618 | X | 2618 | -0- | -0- | -0- | 2618 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3162 | X | 2524 | -0- | -638 | -0- | 2524 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3060 | X | 2442 | -0- | -618 | -0- | 2442 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3007 | X | 2438 | -0- | -569 | -0- | 2371 | 3 | 67 | 9 | Y | 61 | | | | | 61 |
| 11 | 2700 | X | 2219 | -0- | -481 | -0- | 2219 | 3 | | | Y | -0- | | | | | 61 |
| 12 | 2604 | X | 2247 | -0- | -357 | -0- | 2247 | 3 | | | Y | -0- | | | | | 61 |

TOTAL GAS PROD: 31,017 TOTAL CONDENSATE PROD: 61

LLOYD, C.E. ET ALL GAS UNIT 5 WELL #: 5 RRCID -> 092751 COMPL. DATE 07/16/1980 TOTAL DEPTH 11060 PERF.10640 - 10807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | Y | -0- | | | | | 181 |
| 02 | 448 | N | 210 | -0- | -238 | -0- | 210 | 3 | | | Y | -0- | | | | | 181 |
| 03 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | 181 |
| 04 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | 181 |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 181 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 181 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 181 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 181 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 181 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 181 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 181 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 181 |

TOTAL GAS PROD: 824 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CRIM, LEON ESTATE WELL #: 1 RRCID -> 092860 COMPL. DATE 03/13/1981 TOTAL DEPTH 10850 PERF.10562 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 757 | -0- | -80 | -0- | 739 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| 02 | 756 | X | 636 | -0- | -120 | -0- | 623 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 03 | 806 | X | 735 | -0- | -71 | -0- | 714 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 1 |
| 04 | 780 | X | 648 | -0- | -132 | -0- | 627 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 2 |
| 05 | 744 | X | 722 | -0- | -22 | -0- | 697 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 06 | 775 | X | 775 | -0- | -0- | -0- | 754 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 1 |
| 07 | 892 | X | 892 | -0- | -0- | -0- | 875 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 08 | 822 | N | 822 | -0- | -0- | -0- | 808 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 09 | 783 | N | 783 | -0- | -0- | -0- | 770 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 10 | 899 | N | 856 | -0- | -43 | -0- | 839 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 11 | 810 | N | 745 | -0- | -65 | -0- | 728 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 12 | 806 | N | 741 | -0- | -65 | -0- | 719 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 1 |

TOTAL GAS PROD: 9,112 TOTAL CONDENSATE PROD: 198

SHAW ESTATE WELL #: 1 RRCID -> 092891 COMPL. DATE 02/19/1981 TOTAL DEPTH 10850 PERF.10558 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | 54 |
| 02 | 840 | N | 328 | -0- | -512 | -0- | 328 | 3 | | | N | -0- | | | | | 54 |
| 03 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 54 |
| 04 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 54 |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 54 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: 1,106 TOTAL CONDENSATE PROD: -0-

PRICE GAS UNIT WELL #: 2 RRCID -> 092895 COMPL. DATE 01/26/1981 TOTAL DEPTH 10750 PERF.10443 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 9 | 9 | 8 | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 9

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MADDOX ESTATE GAS UNIT WELL #: 1 RRCID -> 093287 COMPL. DATE 04/11/1981 TOTAL DEPTH 10850 PERF.10570 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 159 | -0- | -58 | -0- | 159 | 3 | | | N | -0- | | | | | 170 |
| 02 | 168 | N | 67 | -0- | -101 | -0- | 67 | 3 | | | N | -0- | | | | | 170 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 170 |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 170 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 170 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |

TOTAL GAS PROD: 226 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 1 RRCID -> 093291 COMPL. DATE 09/09/1999 TOTAL DEPTH 10645 PERF. 9098 - 10538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 02 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 04 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 05 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 18 | -0- | -75 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 08 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 09 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 10 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| *12 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,865 TOTAL CONDENSATE PROD: -0-

KANGERGA GAS UNIT WELL #: 1 RRCID -> 094566 COMPL. DATE 06/18/1981 TOTAL DEPTH 10860 PERF.10507 - 10713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1744 | N | 1744 | -0- | -0- | -0- | 1743 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 56 |
| 02 | 1400 | N | 1108 | -0- | -292 | -0- | 1097 | 3 | 11 | 9 | Y | 10 | 10 | 8 | | | 56 |
| 03 | 1395 | N | 928 | -0- | -467 | -0- | 928 | 3 | | | Y | -0- | | | | | 56 |
| 04 | 1779 | N | 1779 | -0- | -0- | -0- | 1779 | 3 | | | Y | -0- | | | | | 56 |
| 05 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 3 | | | Y | -0- | | | | | 56 |
| 06 | 1246 | N | 1246 | -0- | -0- | -0- | 1234 | 3 | 12 | 9 | Y | 11 | 11 | 8 | | | 56 |
| 07 | 1674 | N | 1214 | -0- | -460 | -0- | 1208 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 56 |
| 08 | 1153 | N | 1153 | -0- | -0- | -0- | 1143 | 3 | 10 | 9 | Y | 9 | 48 | 1 | 7 | 8 | 10 |
| 09 | 1157 | N | 1157 | -0- | -0- | -0- | 1153 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | 10 |
| 10 | 1204 | N | 1204 | -0- | -0- | -0- | 1198 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 10 |
| 11 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | Y | -0- | | | | | 10 |
| *12 | 1104 | N | 1104 | -0- | -0- | -0- | 1098 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 10 |

TOTAL GAS PROD: 15,259 TOTAL CONDENSATE PROD: 50

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROMAN GAS UNIT WELL #: 2 RRCID -> 095489 COMPL. DATE 09/25/1981 TOTAL DEPTH 10800 PERF.10482 - 10721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 3 | | | Y | -0- | | | | | 27 |
| 02 | 1176 | N | 1012 | -0- | -164 | -0- | 1012 | 3 | | | Y | -0- | | | | | 27 |
| 03 | 1209 | N | 420 | -0- | -789 | -0- | 420 | 3 | | | Y | -0- | | | | | 27 |
| 04 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 3 | | | Y | -0- | | | | | 27 |
| 05 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | Y | -0- | | | | | 27 |
| 06 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | Y | -0- | | | | | 27 |
| 07 | 1550 | N | 894 | -0- | -656 | -0- | 894 | 3 | | | Y | -0- | | | | | 27 |
| 08 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | Y | -0- | | | | | 27 |
| 09 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | Y | -0- | | | | | 27 |
| 10 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | Y | -0- | | | | | 27 |
| 11 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | Y | -0- | | | | | 27 |
| *12 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 12,012 TOTAL CONDENSATE PROD: -0-

KENNEDY, MAJOR WELL #: 4 RRCID -> 097206 COMPL. DATE 07/16/1981 TOTAL DEPTH 10550 PERF.10126 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 63 | -0- | -30 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 183 TOTAL CONDENSATE PROD: -0-

POOL, VERNON WELL #: 1 RRCID -> 098294 COMPL. DATE 02/01/1982 TOTAL DEPTH 11013 PERF.10681 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2498 | N | 2498 | -0- | -0- | -0- | 2498 | 3 | | | Y | -0- | | | | | 31 |
| 02 | 2072 | N | 2056 | -0- | -16 | -0- | 2056 | 3 | | | Y | -0- | | | | | 31 |
| 03 | 2511 | N | 2390 | -0- | -121 | -0- | 2390 | 3 | | | Y | -0- | | | | | 31 |
| 04 | 2430 | N | 2389 | -0- | -41 | -0- | 2389 | 3 | | | Y | -0- | | | | | 31 |
| 05 | 2426 | N | 2426 | -0- | -0- | -0- | 2426 | 3 | | | Y | -0- | | | | | 31 |
| 06 | 2310 | N | 2255 | -0- | -55 | -0- | 2255 | 3 | | | Y | -0- | | | | | 31 |
| 07 | 2480 | N | 2283 | -0- | -197 | -0- | 2283 | 3 | | | Y | -0- | | | | | 31 |
| 08 | 2077 | N | 1296 | -0- | -781 | -0- | 1296 | 3 | | | Y | -0- | | | | | 31 |
| 09 | 2010 | N | 1934 | -0- | -76 | -0- | 1934 | 3 | | | Y | -0- | | | | | 31 |
| 10 | 2077 | N | 1873 | -0- | -204 | -0- | 1869 | 3 | 4 | 9 | Y | 4 | 31 | 1 | 4 | 8 | -0- |
| 11 | 2537 | N | 2537 | -0- | -0- | -0- | 2537 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2422 | N | 2422 | -0- | -0- | -0- | 2422 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,359 TOTAL CONDENSATE PROD: 4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 1 RRCID -> 098842 COMPL. DATE 02/22/1982 TOTAL DEPTH 11085 PERF.10785 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1446 | -0- | -166 | -0- | 1446 | 3 | | Y | -0- | | | -0- |
| 02 | 1372 | N | 1223 | -0- | -149 | -0- | 1223 | 3 | | Y | -0- | | | -0- |
| 03 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 3 | | Y | -0- | | | -0- |
| 04 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 3 | | Y | -0- | | | -0- |
| 05 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 3 | | Y | -0- | | | -0- |
| 06 | 1440 | N | 1407 | -0- | -33 | -0- | 1407 | 3 | | Y | -0- | | | -0- |
| 07 | 1581 | N | 1407 | -0- | -174 | -0- | 1407 | 3 | | Y | -0- | | | -0- |
| 08 | 1479 | N | 1479 | -0- | -0- | -0- | 1479 | 3 | | Y | -0- | | | -0- |
| 09 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 3 | | Y | -0- | | | -0- |
| 10 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 3 | | Y | -0- | | | -0- |
| 11 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 3 | | Y | -0- | | | -0- |
| *12 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 17,235 TOTAL CONDENSATE PROD: -0-

BUFORD WELL #: 1 RRCID -> 098845 COMPL. DATE 04/26/2000 TOTAL DEPTH 10540 PERF. 9000 - 10425

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2743 | N | 2743 | -0- | -0- | -0- | 2743 | 3 | | N | -0- | | | -0- |
| 02 | 2515 | N | 2515 | -0- | -0- | -0- | 2515 | 3 | | N | -0- | | | -0- |
| 03 | 2613 | N | 2613 | -0- | -0- | -0- | 2613 | 3 | | N | -0- | | | -0- |
| 04 | 2457 | N | 2457 | -0- | -0- | -0- | 2457 | 3 | | N | -0- | | | -0- |
| 05 | 2517 | N | 2517 | -0- | -0- | -0- | 2517 | 3 | | N | -0- | | | -0- |
| 06 | 2370 | N | -0- | -0- | -2370 | -0- | | | | N | -0- | | | -0- |
| 07 | 2449 | N | 2304 | -0- | -145 | -0- | 2304 | 3 | | N | -0- | | | -0- |
| 08 | 2849 | N | 2849 | -0- | -0- | -0- | 2849 | 3 | | N | -0- | | | -0- |
| 09 | 2655 | N | 2655 | -0- | -0- | -0- | 2655 | 3 | | N | -0- | | | -0- |
| 10 | 2584 | N | 2584 | -0- | -0- | -0- | 2584 | 3 | | N | -0- | | | -0- |
| 11 | 2760 | N | 2721 | -0- | -39 | -0- | 2721 | 3 | | N | -0- | | | -0- |
| 12 | 2759 | N | 2301 | -0- | -458 | -0- | 2301 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,259 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, ALICE ESTATE WELL #: 1 RRCID -> 100011 COMPL. DATE 06/01/1982 TOTAL DEPTH 10960 PERF.10649 - 10860

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 863 | -0- | -222 | -0- | 863 | 3 | | Y | -0- | | | -0- |
| 02 | 840 | N | 747 | -0- | -93 | -0- | 747 | 3 | | Y | -0- | | | -0- |
| 03 | 899 | N | 849 | -0- | -50 | -0- | 849 | 3 | | Y | -0- | | | -0- |
| 04 | 840 | N | 800 | -0- | -40 | -0- | 800 | 3 | | Y | -0- | | | -0- |
| 05 | 837 | N | 816 | -0- | -21 | -0- | 816 | 3 | | Y | -0- | | | -0- |
| 06 | 810 | N | 806 | -0- | -4 | -0- | 806 | 3 | | Y | -0- | | | -0- |
| 07 | 837 | N | 835 | -0- | -2 | -0- | 835 | 3 | | Y | -0- | | | -0- |
| 08 | 806 | N | 800 | -0- | -6 | -0- | 800 | 3 | | Y | -0- | | | -0- |
| 09 | 810 | N | 791 | -0- | -19 | -0- | 791 | 3 | | Y | -0- | | | -0- |
| 10 | 837 | N | 809 | -0- | -28 | -0- | 809 | 3 | | Y | -0- | | | -0- |
| 11 | 780 | N | 773 | -0- | -7 | -0- | 773 | 3 | | Y | -0- | | | -0- |
| 12 | 806 | N | 789 | -0- | -17 | -0- | 789 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 9,678 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE -A- WELL #: 1 RRCID -> 100151 COMPL. DATE 06/12/1982 TOTAL DEPTH 10760 PERF.10465 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1549 | N | 1549 | -0- | -0- | -0- | 1549 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1530 | N | 1419 | -0- | -111 | -0- | 1419 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1612 | N | 1435 | -0- | -177 | -0- | 1435 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1395 | N | 1130 | -0- | -265 | -0- | 1130 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1350 | N | 1247 | -0- | -103 | -0- | 1247 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1395 | N | 1262 | -0- | -133 | -0- | 1262 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,351 TOTAL CONDENSATE PROD: -0-

BUSBY ESTATE GAS UNIT WELL #: 1 RRCID -> 101216 COMPL. DATE 06/18/1982 TOTAL DEPTH 10800 PERF.10481 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1289 | -0- | -1749 | -0- | 1289 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1996 | N | 1996 | -0- | -0- | -0- | 1996 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 3404 | -0- | 304 | 304 | 3404 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3041 | -0- | 41 | 345 | 3041 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2139 | N | 1794 | -0- | -345 | -0- | 1794 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2040 | X | 913 | -0- | -1127 | -0- | 913 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2108 | X | 1601 | -0- | -507 | -0- | 1599 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 08 | 3660 | X | 3660 | -0- | -0- | -0- | 3658 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 2879 | X | 2879 | -0- | -0- | -0- | 2877 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 10 | 1963 | X | 1963 | -0- | -0- | -0- | 1960 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 2250 | X | 2091 | -0- | -159 | -0- | 2091 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2325 | X | 2204 | -0- | -121 | -0- | 2202 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 26,835 TOTAL CONDENSATE PROD: 11

ALFORD -B- GAS UNIT WELL #: 1 RRCID -> 101590 COMPL. DATE 04/23/1982 TOTAL DEPTH 11025 PERF.10758 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1541 | -0- | -9 | -0- | 1527 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 02 | 1344 | N | 1065 | -0- | -279 | -0- | 1054 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 03 | 1519 | N | 1274 | -0- | -245 | -0- | 1260 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | -0- |
| 04 | 1500 | N | 1107 | -0- | -393 | -0- | 1089 | 3 | 18 | 9 | Y | 16 | 14 | 1 | | | 2 |
| 05 | 1402 | N | 1402 | -0- | -0- | -0- | 1382 | 3 | 20 | 9 | Y | 18 | 18 | 1 | 1 | 8 | 1 |
| 06 | 1589 | N | 1589 | -0- | -0- | -0- | 1572 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 07 | 1610 | N | 1610 | -0- | -0- | -0- | 1598 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | -0- |
| 08 | 1626 | N | 1626 | -0- | -0- | -0- | 1614 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 09 | 1585 | N | 1585 | -0- | -0- | -0- | 1575 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 10 | 1567 | N | 1567 | -0- | -0- | -0- | 1555 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 11 | 1582 | N | 1582 | -0- | -0- | -0- | 1569 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| *12 | 1337 | N | 1337 | -0- | -0- | -0- | 1320 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |

TOTAL GAS PROD: 17,285 TOTAL CONDENSATE PROD: 154

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LEATH ESTATE GAS UNIT WELL #: 2 RRCID -> 101591 COMPL. DATE 07/23/1982 TOTAL DEPTH 10755 PERF.10503 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2149 | X | 2149 | -0- | -0- | -0- | 2115 | 3 | 34 | 9 | Y | 31 | 66 | 1 | | | 21 |
| 02 | 3276 | X | 1739 | -0- | -1537 | -0- | 1713 | 3 | 26 | 9 | Y | 24 | | | | | 45 |
| 03 | 3069 | X | 2722 | -0- | -347 | -0- | 2681 | 3 | 41 | 9 | Y | 37 | 64 | 1 | | | 18 |
| 04 | 2460 | X | 2152 | -0- | -308 | -0- | 2124 | 3 | 28 | 9 | Y | 25 | | | | | 43 |
| 05 | 2294 | X | 2017 | -0- | -277 | -0- | 1992 | 3 | 25 | 9 | Y | 23 | | | | | 66 |
| 06 | 2640 | X | 1987 | -0- | -653 | -0- | 1962 | 3 | 25 | 9 | Y | 23 | 60 | 1 | | | 29 |
| 07 | 2728 | X | 1865 | -0- | -863 | -0- | 1847 | 3 | 18 | 9 | Y | 16 | | | | | 45 |
| 08 | 2015 | N | 1858 | -0- | -157 | -0- | 1836 | 3 | 22 | 9 | Y | 20 | | | | | 65 |
| 09 | 1980 | N | 1799 | -0- | -181 | -0- | 1781 | 3 | 18 | 9 | Y | 16 | 56 | 1 | | | 25 |
| 10 | 1860 | N | 1822 | -0- | -38 | -0- | 1799 | 3 | 23 | 9 | Y | 21 | | | | | 46 |
| 11 | 1800 | N | 1735 | -0- | -65 | -0- | 1703 | 3 | 32 | 9 | Y | 29 | 59 | 1 | | | 16 |
| 12 | 1860 | N | 1767 | -0- | -93 | -0- | 1723 | 3 | 44 | 9 | Y | 40 | | | | | 56 |

TOTAL GAS PROD: 23,612 TOTAL CONDENSATE PROD: 305

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 1 RRCID -> 101592 COMPL. DATE 08/16/1982 TOTAL DEPTH 11000 PERF.10627 - 10905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1120 | N | 1119 | -0- | -1 | -0- | 1119 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1200 | N | 1176 | -0- | -24 | -0- | 1176 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 1202 | -0- | -38 | -0- | 1202 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1200 | N | 1121 | -0- | -79 | -0- | 1121 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 1063 | -0- | -146 | -0- | 1063 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 1080 | -0- | -90 | -0- | 1080 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1103 | -0- | -106 | -0- | 1103 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,007 TOTAL CONDENSATE PROD: -0-

TAYLOR, GAY GAS UNIT WELL #: 1 RRCID -> 102076 COMPL. DATE 09/09/1982 TOTAL DEPTH 11050 PERF.10724 - 10961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1946 | -0- | -69 | -0- | 1942 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 2240 | X | 1511 | -0- | -729 | -0- | 1507 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 03 | 2480 | X | 1930 | -0- | -550 | -0- | 1924 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 04 | 1920 | X | 1767 | -0- | -153 | -0- | 1760 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 05 | 1953 | X | 1641 | -0- | -312 | -0- | 1635 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 06 | 1890 | X | 1606 | -0- | -284 | -0- | 1600 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 07 | 1922 | X | 1656 | -0- | -266 | -0- | 1652 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 08 | 1657 | N | 1657 | -0- | -0- | -0- | 1654 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 09 | 1650 | N | 1650 | -0- | -0- | -0- | 1647 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 1671 | N | 1671 | -0- | -0- | -0- | 1667 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 1652 | N | 1652 | -0- | -0- | -0- | 1648 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 1705 | N | 1678 | -0- | -27 | -0- | 1672 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |

TOTAL GAS PROD: 20,365 TOTAL CONDENSATE PROD: 52

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUSBY ESTATE "A" GAS UNIT WELL #: 1 RRCID -> 102485 COMPL. DATE 10/27/1982 TOTAL DEPTH 10800 PERF.10435 - 10691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1672 | -0- | -2 | -0- | 1672 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 1155 | -0- | -329 | -0- | 1155 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1746 | N | 1746 | -0- | -0- | -0- | 1746 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1680 | N | 1640 | -0- | -40 | -0- | 1640 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1736 | N | 1672 | -0- | -64 | -0- | 1672 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1736 | N | 1657 | -0- | -79 | -0- | 1657 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1650 | N | 1590 | -0- | -60 | -0- | 1590 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1674 | N | 1650 | -0- | -24 | -0- | 1650 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1581 | -0- | -9 | -0- | 1581 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,800 TOTAL CONDENSATE PROD: -0-

OAK HILL GAS UNIT WELL #: 1 RRCID -> 102491 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8974 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 148 | -0- | -38 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 149 | -0- | -31 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 54 | -0- | -101 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 684 TOTAL CONDENSATE PROD: -0-

ROGERS ESTATE GAS UNIT WELL #: 1 RRCID -> 103244 COMPL. DATE 10/04/1982 TOTAL DEPTH 11150 PERF.10805 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 251 | -0- | -90 | -0- | 251 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 195 | -0- | -57 | -0- | 195 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 250 | -0- | -29 | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 232 | -0- | -8 | -0- | 232 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 216 | -0- | -24 | -0- | 216 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 218 | -0- | -30 | -0- | 218 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 170 | -0- | -40 | -0- | 170 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,762 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE WELL #: 2 RRCID -> 103674 COMPL. DATE 01/03/1983 TOTAL DEPTH 11000 PERF.10647 - 10873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1204 | N | 932 | -0- | -272 | -0- | 932 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 1143 | -0- | -190 | -0- | 1143 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1290 | N | 1264 | -0- | -26 | -0- | 1264 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 809 | -0- | -301 | -0- | 809 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1302 | N | 676 | -0- | -626 | -0- | 676 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1271 | N | 1068 | -0- | -203 | -0- | 1068 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 641 | -0- | -379 | -0- | 641 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 868 | N | 692 | -0- | -176 | -0- | 692 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,550 TOTAL CONDENSATE PROD: -0-

OAK HILL GAS UNIT 2 WELL #: 1 RRCID -> 104058 COMPL. DATE 02/01/1983 TOTAL DEPTH 10600 PERF.10058 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 150 | -0- | -210 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 133 | -0- | -53 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 09 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,440 TOTAL CONDENSATE PROD: -0-

ALFORD -A- GAS UNIT WELL #: 2 RRCID -> 104534 COMPL. DATE 02/07/1983 TOTAL DEPTH 10830 PERF.10537 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 974 | -0- | -886 | -0- | 974 | 3 | | | N | -0- | | | | | 300 |
| 02 | 1400 | N | 336 | -0- | -1064 | -0- | 324 | 3 | 12 | 9 | N | 11 | 11 | 8 | | | 300 |
| 03 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | 4 | 181 | 1 | | | 123 |
| 04 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 123 |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 123 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |

TOTAL GAS PROD: 1,310 TOTAL CONDENSATE PROD: 15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLT, J. W. ESTATE WELL #: 1 RRCID -> 104809 COMPL. DATE 03/08/1963 TOTAL DEPTH 11025 PERF.10647 - 10961

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1001 | -0- | -735 | -0- | 993 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 6 |
| 02 | 1232 | N | 613 | -0- | -619 | -0- | 606 | 3 | 7 | 9 | Y | 6 | | | | | 12 |
| 03 | 1364 | N | 771 | -0- | -593 | -0- | 767 | 3 | 4 | 9 | Y | 4 | | | | | 16 |
| 04 | 960 | N | 793 | -0- | -167 | -0- | 783 | 3 | 10 | 9 | Y | 9 | 13 | 1 | | | 12 |
| 05 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | Y | -0- | | | | | 12 |
| 06 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | Y | -0- | 10 | 1 | | | 2 |
| 07 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 09 | 994 | N | 994 | -0- | -0- | -0- | 994 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 1012 | -0- | -42 | -0- | 1012 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 1002 | -0- | -18 | -0- | 1002 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 866 | -0- | -157 | -0- | 866 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,028 TOTAL CONDENSATE PROD: 26

BARKSDALE ESTATE GAS UNIT WELL #: 1 RRCID -> 105468 COMPL. DATE 04/12/1983 TOTAL DEPTH 11050 PERF.10745 - 10967

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 19 | -0- | -74 | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 31 | -0- | -53 | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 19 | -0- | -43 | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 49 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 122 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 137 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 246 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 10 | 124 | N | 59 | -0- | -65 | -0- | 58 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 305 | N | 305 | -0- | -0- | -0- | 304 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TOTAL GAS PROD: 1,221 TOTAL CONDENSATE PROD: 7

OAK HILL GAS UNIT NO. 1 WELL #: 2 RRCID -> 105726 COMPL. DATE 05/18/1983 TOTAL DEPTH 10570 PERF.10072 - 10382

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | 13 | -0- | -1 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 13 | -0- | -2 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 5 | -0- | -2 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 462 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 1 RRCID -> 106033 COMPL. DATE 06/15/1983 TOTAL DEPTH 10550 PERF.10054 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TODD, BESSIE ESTATE WELL #: 1 RRCID -> 106735 COMPL. DATE 08/17/1983 TOTAL DEPTH 11050 PERF.10787 - 10993

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 420 | -0- | -14 | -0- | 420 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 406 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 434 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 11 | 420 | N | 406 | -0- | -14 | -0- | 406 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 412 | -0- | -22 | -0- | 409 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 4,964 TOTAL CONDENSATE PROD: 13

CHRISTIAN, ALICE ESTATE -A- WELL #: 2 RRCID -> 106978 COMPL. DATE 07/20/1983 TOTAL DEPTH 10925 PERF.10571 - 10845

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 896 | N | 805 | -0- | -91 | -0- | 805 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 905 | -0- | -118 | -0- | 905 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1020 | N | 906 | -0- | -114 | -0- | 906 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 870 | N | 853 | -0- | -17 | -0- | 853 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 930 | N | 888 | -0- | -42 | -0- | 888 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,752 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
OAK HILL GAS UNIT 3 WELL #: 1 RRCID -> 107509 COMPL. DATE 09/20/1983 TOTAL DEPTH 10550 PERF.10252 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | N | -0- | | | -0- |
| 02 | 392 | N | 372 | -0- | -20 | -0- | 372 | 3 | | N | -0- | | | -0- |
| 03 | 434 | N | 415 | -0- | -19 | -0- | 415 | 3 | | N | -0- | | | -0- |
| 04 | 420 | N | 292 | -0- | -128 | -0- | 292 | 3 | | N | -0- | | | -0- |
| 05 | 403 | N | 339 | -0- | -64 | -0- | 339 | 3 | | N | -0- | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | N | -0- | | | -0- |
| 07 | 310 | N | 2 | -0- | -308 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 08 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | N | -0- | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 10 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 3 | | N | -0- | | | -0- |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | N | -0- | | | -0- |
| *12 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,400 TOTAL CONDENSATE PROD: -0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 2 RRCID -> 107665 COMPL. DATE 09/20/1983 TOTAL DEPTH 10965 PERF.10619 - 10899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 923 | -0- | -162 | -0- | 923 | 3 | | Y | -0- | | | -0- |
| 02 | 896 | N | 743 | -0- | -153 | -0- | 743 | 3 | | Y | -0- | | | -0- |
| 03 | 961 | N | 491 | -0- | -470 | -0- | 491 | 3 | | Y | -0- | | | -0- |
| 04 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 3 | | Y | -0- | | | -0- |
| 05 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | Y | -0- | | | -0- |
| 06 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | Y | -0- | | | -0- |
| 07 | 1023 | N | 816 | -0- | -207 | -0- | 816 | 3 | | Y | -0- | | | -0- |
| 08 | 930 | N | 827 | -0- | -103 | -0- | 827 | 3 | | Y | -0- | | | -0- |
| 09 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | Y | -0- | | | -0- |
| 10 | 806 | N | 787 | -0- | -19 | -0- | 787 | 3 | | Y | -0- | | | -0- |
| 11 | 810 | N | 752 | -0- | -58 | -0- | 752 | 3 | | Y | -0- | | | -0- |
| 12 | 899 | N | 773 | -0- | -126 | -0- | 773 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 10,012 TOTAL CONDENSATE PROD: -0-

HOLT, J. W. ESTATE WELL #: 2 RRCID -> 107667 COMPL. DATE 09/15/1983 TOTAL DEPTH 11025 PERF.10599 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | Y | -0- | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | Y | -0- | | | -0- |
| 03 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | Y | -0- | | | -0- |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | Y | -0- | | | -0- |
| 05 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | Y | -0- | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | Y | -0- | | | -0- |
| 07 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | Y | -0- | | | -0- |
| 08 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | Y | -0- | | | -0- |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | Y | -0- | | | -0- |
| 10 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | Y | -0- | | | -0- |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | Y | -0- | | | -0- |
| *12 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,607 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 2 RRCID -> 108065 COMPL. DATE 11/02/1983 TOTAL DEPTH 10550 PERF.10241 - 10363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1167 | -0- | -166 | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 116 | -0- | -920 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 862 | -0- | -285 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 193 | -0- | -647 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 332 | -0- | -722 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1602 | N | 1602 | -0- | -0- | -0- | 1602 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2580 | N | 2580 | -0- | -0- | -0- | 2580 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,927 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 1 WELL #: 3 RRCID -> 108773 COMPL. DATE 06/25/1996 TOTAL DEPTH 10500 PERF. 8950 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3110 | -0- | 10 | 39 | 3110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2633 | N | 2594 | -0- | -39 | -0- | 2594 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2908 | X | 2908 | -0- | -0- | -0- | 2908 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2818 | X | 2818 | -0- | -0- | -0- | 2818 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2847 | X | 2847 | -0- | -0- | -0- | 2847 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3096 | X | 3096 | -0- | -0- | -0- | 3096 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2505 | X | 2505 | -0- | -0- | -0- | 2505 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2887 | N | 2887 | -0- | -0- | -0- | 2887 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2583 | N | 2583 | -0- | -0- | -0- | 2583 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2461 | N | 2461 | -0- | -0- | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2630 | N | 2630 | -0- | -0- | -0- | 2630 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,439 TOTAL CONDENSATE PROD: -0-

OAK HILL GAS UNIT 3 WELL #: 3 RRCID -> 108774 COMPL. DATE 11/18/1983 TOTAL DEPTH 10550 PERF.10094 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 1908 | -0- | -944 | -0- | 1908 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1694 | -0- | -182 | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1776 | -0- | -270 | -0- | 1776 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1863 | -0- | -28 | -0- | 1863 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | -0- | -0- | -1710 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2721 | N | 2721 | -0- | -0- | -0- | 2721 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1041 | -0- | -819 | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2027 | N | 2027 | -0- | -0- | -0- | 2027 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,103 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 1 WELL #: 2 RRCID -> 108775 COMPL. DATE 12/31/1983 TOTAL DEPTH 10500 PERF. 8928 - 10311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1517 | N | 1517 | -0- | -0- | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1660 | -0- | -45 | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1624 | -0- | -19 | -0- | 1624 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1186 | -0- | -519 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1444 | -0- | -168 | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1007 | -0- | -171 | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 993 | -0- | -417 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1239 | -0- | -404 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,393 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 1 WELL #: 4 RRCID -> 108776 COMPL. DATE 12/23/1983 TOTAL DEPTH 10563 PERF. 8970 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS ESTATE GAS UNIT WELL #: 2 RRCID -> 109187 COMPL. DATE 01/16/1984 TOTAL DEPTH 11050 PERF.10712 - 10979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1395 | X | 382 | -0- | -1013 | -0- | 382 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 390 | X | 199 | -0- | -191 | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 403 | X | 347 | -0- | -56 | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 360 | X | 248 | -0- | -112 | -0- | 248 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 372 | X | 290 | -0- | -82 | -0- | 290 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,054 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BECK, FRED GAS UNIT WELL #: 1 RRCID -> 109189 COMPL. DATE 01/20/1984 TOTAL DEPTH 10881 PERF.10562 - 10826

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 880 | -0- | -763 | -0- | 880 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 1064 | N | 647 | -0- | -417 | -0- | 646 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 4 |
| 03 | 1116 | N | 1046 | -0- | -70 | -0- | 1046 | 3 | | | Y | -0- | | | | | 4 |
| 04 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | Y | -0- | | | | | 4 |
| 05 | 713 | N | 308 | -0- | -405 | -0- | 307 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 4 |
| 06 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | Y | -0- | | | | | 4 |
| 09 | 1894 | N | 1894 | -0- | -0- | -0- | 1884 | 3 | 10 | 9 | Y | 9 | 9 | 8 | | | 4 |
| 10 | 1327 | N | 1327 | -0- | -0- | -0- | 1313 | 3 | 14 | 9 | Y | 13 | 13 | 8 | | | 4 |
| 11 | 1170 | N | 1107 | -0- | -63 | -0- | 1107 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 1302 | N | 1060 | -0- | -242 | -0- | 1058 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | 4 |

TOTAL GAS PROD: 10,491 TOTAL CONDENSATE PROD: 26

KENNEDY G.U. 1 WELL #: 1 RRCID -> 109202 COMPL. DATE 01/28/1984 TOTAL DEPTH 10461 PERF.10048 - 10358

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 113 | -0- | -11 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | 1727 | -0- | 1727 | 1727 | 1727 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 1727 | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/16/2015 - PLUGGED 10/16/15

TOTAL GAS PROD: 2,285 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 2A RRCID -> 109261 COMPL. DATE 01/24/1984 TOTAL DEPTH 11000 PERF.10602 - 10888

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | 800 | -0- | -6 | -0- | 800 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 724 | -0- | -56 | -0- | 724 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 780 | N | 741 | -0- | -39 | -0- | 741 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 806 | N | 726 | -0- | -80 | -0- | 726 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 750 | N | 688 | -0- | -62 | -0- | 688 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 775 | N | 737 | -0- | -38 | -0- | 737 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 697 | -0- | -16 | -0- | 697 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,038 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUSBY ESTATE "A" GAS UNIT WELL #: 2 RRCID -> 109274 COMPL. DATE 02/01/1984 TOTAL DEPTH 10750 PERF.10405 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 512 | -0- | -15 | -0- | 512 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,473 TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 2 WELL #: 1 RRCID -> 109593 COMPL. DATE 05/17/2000 TOTAL DEPTH 10500 PERF. 8970 - 10397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 03 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 168 | -0- | -162 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 158 | -0- | -59 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2256 | N | 2256 | -0- | -0- | -0- | 2256 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3054 | N | 3054 | -0- | -0- | -0- | 3054 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 61 | -0- | -63 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1569 | N | 1569 | -0- | -0- | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 62 | -0- | -62 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,404 TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 2 WELL #: 2 RRCID -> 109621 COMPL. DATE 02/23/1984 TOTAL DEPTH 10500 PERF.10070 - 10381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2001 | N | 2001 | -0- | -0- | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2075 | N | 2075 | -0- | -0- | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1614 | -0- | -96 | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1953 | -0- | -0- | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | -0- | -0- | -1710 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2683 | N | 2683 | -0- | -0- | -0- | 2683 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1911 | -0- | -42 | -0- | 1911 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2254 | N | 2254 | -0- | -0- | -0- | 2254 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2170 | N | 2100 | -0- | -70 | -0- | 2100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1730 | -0- | -130 | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1580 | -0- | -590 | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,109 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 2 WELL #: 3 RRCID -> 109757 COMPL. DATE 03/01/1984 TOTAL DEPTH 10414 PERF.10048 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 642 | -0- | -102 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 02 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 345 | -0- | -285 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 624 | -0- | -182 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 522 | -0- | -258 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 704 | -0- | -102 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,029 TOTAL CONDENSATE PROD: -0-

KENNEDY GAS UNIT 2 WELL #: 4 RRCID -> 109975 COMPL. DATE 03/18/1984 TOTAL DEPTH 10400 PERF. 9987 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 62 | -0- | -31 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 264 TOTAL CONDENSATE PROD: -0-

BUSBY ESTATE GAS UNIT WELL #: 2 RRCID -> 110172 COMPL. DATE 03/19/1984 TOTAL DEPTH 10750 PERF.10475 - 10669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 907 | -0- | -23 | -0- | 907 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 746 | -0- | -10 | -0- | 746 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 871 | N | 871 | -0- | -0- | -0- | 869 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 08 | 868 | N | 847 | -0- | -21 | -0- | 845 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 849 | N | 849 | -0- | -0- | -0- | 847 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 10 | 868 | N | 867 | -0- | -1 | -0- | 864 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 868 | N | 839 | -0- | -29 | -0- | 837 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 10,209 TOTAL CONDENSATE PROD: 11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE B G.U. WELL #: 3A RRCID -> 110792 COMPL. DATE 04/25/1984 TOTAL DEPTH 11000 PERF.10607 - 10925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1568 | N | 1551 | -0- | -17 | -0- | 1551 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1798 | N | 1703 | -0- | -95 | -0- | 1703 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1776 | N | 1776 | -0- | -0- | -0- | 1776 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1650 | N | 1590 | -0- | -60 | -0- | 1590 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1829 | N | 1626 | -0- | -203 | -0- | 1626 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1643 | N | 1549 | -0- | -94 | -0- | 1549 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1590 | N | 1360 | -0- | -230 | -0- | 1360 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1612 | N | 1292 | -0- | -320 | -0- | 1292 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1223 | -0- | -277 | -0- | 1223 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1395 | N | 1206 | -0- | -189 | -0- | 1206 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,513 TOTAL CONDENSATE PROD: -0-

HOLT, J. W. ESTATE -A- GAS UNIT WELL #: 1 RRCID -> 111879 COMPL. DATE 06/14/1984 TOTAL DEPTH 11075 PERF.10675 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 252 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 3 |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 175 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 4 |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 218 | 3 | 84 | 9 | Y | 76 | 77 | 1 | | | 3 |
| 04 | 284 | N | 284 | -0- | -0- | -0- | 194 | 3 | 90 | 9 | Y | 82 | 76 | 1 | | | 9 |
| 05 | 304 | N | 304 | -0- | -0- | -0- | 201 | 3 | 103 | 9 | Y | 94 | 95 | 1 | | | 8 |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 131 | 3 | 87 | 9 | Y | 79 | 82 | 1 | | | 5 |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 150 | 3 | 68 | 9 | Y | 62 | 64 | 1 | | | 3 |
| 08 | 247 | N | 247 | -0- | -0- | -0- | 189 | 3 | 58 | 9 | Y | 53 | 53 | 1 | | | 3 |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 236 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 3 |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 261 | 3 | 68 | 9 | Y | 62 | 61 | 1 | | | 4 |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 222 | 3 | 73 | 9 | Y | 66 | 64 | 1 | | | 6 |
| *12 | 420 | N | 420 | -0- | -0- | -0- | 331 | 3 | 89 | 9 | Y | 81 | 82 | 1 | | | 5 |

TOTAL GAS PROD: 3,460 TOTAL CONDENSATE PROD: 818

BUFORD & BLOW G.U. 2 WELL #: 1 RRCID -> 112706 COMPL. DATE 08/20/1984 TOTAL DEPTH 10598 PERF.10167 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 784 | -0- | -208 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | -0- | -0- | -960 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 495 | -0- | -315 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| *12 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,905 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 3 WELL #: 1 RRCID -> 113286 COMPL. DATE 09/23/1996 TOTAL DEPTH 10460 PERF. 8896 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 3 | | N | -0- | | | -0- |
| 02 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 3 | | N | -0- | | | -0- |
| 03 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 3 | | N | -0- | | | -0- |
| 04 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | N | -0- | | | -0- |
| 05 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | N | -0- | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | N | -0- | | | -0- |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | N | -0- | | | -0- |
| 08 | 1457 | N | 956 | -0- | -501 | -0- | 956 | 3 | | N | -0- | | | -0- |
| 09 | 2093 | N | 2093 | -0- | -0- | -0- | 2093 | 3 | | N | -0- | | | -0- |
| 10 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | N | -0- | | | -0- |
| 11 | 930 | N | 770 | -0- | -160 | -0- | 770 | 3 | | N | -0- | | | -0- |
| 12 | 1705 | N | 911 | -0- | -794 | -0- | 911 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,241 TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 3 WELL #: 2 RRCID -> 113288 COMPL. DATE 09/11/1996 TOTAL DEPTH 10540 PERF. 8886 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2236 | -0- | -895 | -0- | 2236 | 3 | | N | -0- | | | -0- |
| 02 | 2660 | X | 2555 | -0- | -105 | -0- | 2555 | 3 | | N | -0- | | | -0- |
| 03 | 3031 | X | 3031 | -0- | -0- | -0- | 3031 | 3 | | N | -0- | | | -0- |
| 04 | 2963 | X | 2963 | -0- | -0- | -0- | 2963 | 3 | | N | -0- | | | -0- |
| 05 | 3014 | X | 3014 | -0- | -0- | -0- | 3014 | 3 | | N | -0- | | | -0- |
| 06 | 2940 | X | -0- | -0- | -2940 | -0- | | | | N | -0- | | | -0- |
| 07 | 4352 | X | 4352 | -0- | -0- | -0- | 4352 | 3 | | N | -0- | | | -0- |
| 08 | 2976 | N | 2721 | -0- | -255 | -0- | 2721 | 3 | | N | -0- | | | -0- |
| 09 | 3000 | N | 3195 | -0- | 195 | 195 | 3195 | 3 | | N | -0- | | | -0- |
| 10 | 2976 | X | 2733 | -0- | -243 | -0- | 2733 | 3 | | N | -0- | | | -0- |
| 11 | 2880 | X | 1732 | -0- | -1148 | -0- | 1732 | 3 | | N | -0- | | | -0- |
| 12 | 2976 | X | 2805 | -0- | -171 | -0- | 2805 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 31,337 TOTAL CONDENSATE PROD: -0-

MCALISTER GAS UNIT WELL #: 2 RRCID -> 113430 COMPL. DATE 03/14/1984 TOTAL DEPTH 10550 PERF.10222 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | Y | -0- | | | -0- |
| 02 | 532 | N | 401 | -0- | -131 | -0- | 401 | 3 | | Y | -0- | | | -0- |
| 03 | 682 | N | 477 | -0- | -205 | -0- | 477 | 3 | | Y | -0- | | | -0- |
| 04 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | Y | -0- | | | -0- |
| 05 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | Y | -0- | | | -0- |
| 06 | 450 | N | 443 | -0- | -7 | -0- | 443 | 3 | | Y | -0- | | | -0- |
| 07 | 589 | N | 435 | -0- | -154 | -0- | 435 | 3 | | Y | -0- | | | -0- |
| 08 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | Y | -0- | | | -0- |
| 09 | 450 | N | 290 | -0- | -160 | -0- | 290 | 3 | | Y | -0- | | | -0- |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | Y | -0- | | | -0- |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | Y | -0- | | | -0- |
| *12 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,728 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 4 WELL #: 1 RRCID -> 113439 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8876 - 10301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2428 | N | 2428 | -0- | -0- | -0- | 2428 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2360 | N | 2360 | -0- | -0- | -0- | 2360 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2808 | N | 2808 | -0- | -0- | -0- | 2808 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2752 | N | 2752 | -0- | -0- | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2567 | N | 2567 | -0- | -0- | -0- | 2567 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2040 | N | 1075 | -0- | -965 | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 1986 | -0- | -122 | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2573 | N | 2417 | -0- | -156 | -0- | 2417 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2904 | N | 2904 | -0- | -0- | -0- | 2904 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2611 | N | 2611 | -0- | -0- | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2447 | N | 2447 | -0- | -0- | -0- | 2447 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | N | 2474 | -0- | -285 | -0- | 2474 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,829 TOTAL CONDENSATE PROD: -0-

SEXTON, HENRY ESTATE GAS UNIT WELL #: 1 RRCID -> 113440 COMPL. DATE 05/11/1984 TOTAL DEPTH 11150 PERF.10762 - 11078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 4 WELL #: 2 RRCID -> 113762 COMPL. DATE 10/17/1984 TOTAL DEPTH 10402 PERF. 9970 - 10283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2253 | N | 2253 | -0- | -0- | -0- | 2253 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 07 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 21 | -0- | -599 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 14 | -0- | -586 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 464 | -0- | -156 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| *12 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,046 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BECK, FRED GAS UNIT WELL #: 2 RRCID -> 113880 COMPL. DATE 07/11/1984 TOTAL DEPTH 10950 PERF.10621 - 10875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 389 | -0- | -169 | -0- | 389 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 504 | N | 305 | -0- | -199 | -0- | 305 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 337 | -0- | -221 | -0- | 337 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 300 | -0- | -90 | -0- | 300 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 87 | -0- | -254 | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,871 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U.3 WELL #: 2 RRCID -> 119582 COMPL. DATE 10/20/1984 TOTAL DEPTH 10630 PERF. 9088 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1151 | -0- | -244 | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1061 | -0- | -87 | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1103 | -0- | -106 | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 1030 | -0- | -80 | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 640 | -0- | -538 | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| 08 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 985 | -0- | -162 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 11 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 897 | -0- | -250 | -0- | 897 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,534 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 3 WELL #: 3 RRCID -> 119583 COMPL. DATE 08/04/2001 TOTAL DEPTH 10550 PERF. 9070 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 528 | -0- | -402 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,146 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 3 WELL #: 4 RRCID -> 119584 COMPL. DATE 11/16/1985 TOTAL DEPTH 10560 PERF. 8988 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 585 | -0- | -1123 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 550 | -0- | -1620 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 448 | -0- | -392 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 583 | -0- | -68 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 508 | -0- | -81 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| *12 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,821 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 3 WELL #: 1 RRCID -> 119585 COMPL. DATE 10/29/1985 TOTAL DEPTH 10600 PERF. 9094 - 10496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 4 WELL #: 2 RRCID -> 120273 COMPL. DATE N/A TOTAL DEPTH 10520 PERF. 8940 - 9290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 02 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 03 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 04 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 05 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 09 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 681 | -0- | -9 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 641 | -0- | -258 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,820 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 4 WELL #: 4 RRCID -> 120825 COMPL. DATE 03/10/1986 TOTAL DEPTH 10512 PERF.10078 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGH ESTATE GAS UNIT WELL #: 1 RRCID -> 121355 COMPL. DATE 05/20/1986 TOTAL DEPTH 11030 PERF.10751 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 88 | -0- | -108 | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 311 TOTAL CONDENSATE PROD: -0-

TAYLOR, GAY GAS UNIT WELL #: 2 RRCID -> 121359 COMPL. DATE 12/12/1984 TOTAL DEPTH 11162 PERF.10786 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1819 | -0- | -10 | -0- | 1816 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 1736 | N | 1545 | -0- | -191 | -0- | 1542 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 1798 | N | 1793 | -0- | -5 | -0- | 1789 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 04 | 1770 | N | 1647 | -0- | -123 | -0- | 1643 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 05 | 1705 | N | 1675 | -0- | -30 | -0- | 1669 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 06 | 1740 | N | 1543 | -0- | -197 | -0- | 1539 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 07 | 1705 | N | 1623 | -0- | -82 | -0- | 1620 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 08 | 1643 | N | 1623 | -0- | -20 | -0- | 1620 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 09 | 1565 | N | 1565 | -0- | -0- | -0- | 1563 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 1612 | N | 1603 | -0- | -9 | -0- | 1600 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 1560 | N | 1555 | -0- | -5 | -0- | 1552 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 1612 | N | 1596 | -0- | -16 | -0- | 1592 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |

TOTAL GAS PROD: 19,587 TOTAL CONDENSATE PROD: 41

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BARKSDALE ESTATE GAS UNIT WELL #: 2 RRCID -> 121437 COMPL. DATE 05/19/1986 TOTAL DEPTH 11050 PERF.10758 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2090 | -0- | -545 | -0- | 2090 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 1904 | N | 1189 | -0- | -715 | -0- | 1189 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 2108 | N | 1453 | -0- | -655 | -0- | 1453 | 3 | | | Y | -0- | | | | | 4 |
| 04 | 2010 | N | 1959 | -0- | -51 | -0- | 1959 | 3 | | | Y | -0- | | | | | 4 |
| 05 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 3 | | | Y | -0- | | | | | 4 |
| 06 | 2010 | N | 2010 | -0- | -0- | -0- | 1857 | 3 | 153 | 9 | Y | 139 | 143 | 1 | | | -0- |
| 07 | 2028 | N | 2028 | -0- | -0- | -0- | 2028 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2139 | N | 1369 | -0- | -770 | -0- | 1369 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2137 | N | 2137 | -0- | -0- | -0- | 2137 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1951 | N | 1951 | -0- | -0- | -0- | 1951 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2170 | N | 1874 | -0- | -296 | -0- | 1874 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,364 TOTAL CONDENSATE PROD: 139

SHEPPARD, BAILEY ET AL WELL #: 6 RRCID -> 121905 COMPL. DATE 02/09/2001 TOTAL DEPTH 10365 PERF. 8826 - 10288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 619 | -0- | 619 | 619 | 619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 619 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 619 | | | | | N | -0- | | | | | -0- |
| 08 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 600 | X | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 619 TOTAL CONDENSATE PROD: -0-

BALLOW ESTATE GAS UNIT WELL #: 2 RRCID -> 122133 COMPL. DATE 08/01/1986 TOTAL DEPTH 10772 PERF.10433 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 464 | -0- | -63 | -0- | 464 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 480 | N | 472 | -0- | -8 | -0- | 472 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 496 | N | 487 | -0- | -9 | -0- | 485 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 484 | -0- | -12 | -0- | 484 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 465 | N | 395 | -0- | -70 | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 452 | -0- | -13 | -0- | 452 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,546 TOTAL CONDENSATE PROD: 2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HIGH ESTATE GAS UNIT WELL #: 2 RRCID -> 122279 COMPL. DATE 09/14/1986 TOTAL DEPTH 11151 PERF.10730 - 10907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 3 | | | Y | -0- | | | | | 40 |
| 02 | 2016 | N | 824 | -0- | -1192 | -0- | 824 | 3 | | | Y | -0- | | | | | 40 |
| 03 | 2015 | N | -0- | -0- | -2015 | -0- | | | | | Y | -0- | | | | | 40 |
| 04 | 2040 | N | -0- | -0- | -2040 | -0- | | | | | Y | -0- | | | | | 40 |
| 05 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | 40 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 2,936 TOTAL CONDENSATE PROD: -0-

MCALISTER GAS UNIT WELL #: 3 RRCID -> 122668 COMPL. DATE 09/23/1986 TOTAL DEPTH 10700 PERF.10269 - 10439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2607 | N | 2607 | -0- | -0- | -0- | 2607 | 3 | | | Y | -0- | | | | | 60 |
| 02 | 2482 | N | 2482 | -0- | -0- | -0- | 2482 | 3 | | | Y | -0- | | | | | 60 |
| 03 | 2633 | N | 2633 | -0- | -0- | -0- | 2633 | 3 | | | Y | -0- | | | | | 60 |
| 04 | 2520 | N | 2454 | -0- | -66 | -0- | 2454 | 3 | | | Y | -0- | | | | | 60 |
| 05 | 2728 | N | 2437 | -0- | -291 | -0- | 2437 | 3 | | | Y | -0- | | | | | 60 |
| 06 | 2813 | N | 2813 | -0- | -0- | -0- | 2813 | 3 | | | Y | -0- | | | | | 60 |
| 07 | 2542 | N | 2498 | -0- | -44 | -0- | 2498 | 3 | | | Y | -0- | | | | | 60 |
| 08 | 2449 | N | 2398 | -0- | -51 | -0- | 2398 | 3 | | | Y | -0- | | | | | 60 |
| 09 | 2662 | N | 2662 | -0- | -0- | -0- | 2662 | 3 | | | Y | -0- | | | | | 60 |
| 10 | 2864 | N | 2864 | -0- | -0- | -0- | 2803 | 3 | 61 | 9 | Y | 55 | | | | | 115 |
| 11 | 2338 | N | 2338 | -0- | -0- | -0- | 2338 | 3 | | | Y | -0- | | | | | 115 |
| 12 | 2449 | N | 2376 | -0- | -73 | -0- | 2376 | 3 | | | Y | -0- | | | | | 115 |

TOTAL GAS PROD: 30,562 TOTAL CONDENSATE PROD: 55

MCWILLIAMS, J. GAS UNIT WELL #: 2 RRCID -> 122755 COMPL. DATE 11/17/1986 TOTAL DEPTH 11271 PERF.10832 - 11015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 659 | -0- | -333 | -0- | 659 | 3 | | | Y | -0- | | | | | 83 |
| 02 | 896 | X | 249 | -0- | -647 | -0- | 247 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | 83 |
| 03 | 899 | X | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | 83 |
| 04 | 840 | X | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | 83 |
| 05 | 744 | X | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | 83 |
| 06 | 630 | X | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | 83 |
| 07 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 83 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |

TOTAL GAS PROD: 908 TOTAL CONDENSATE PROD: 2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BALLOW ESTATE GAS UNIT WELL #: 3 RRCID -> 123067 COMPL. DATE 12/20/1986 TOTAL DEPTH 10940 PERF.10463 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1255 | -0- | -171 | -0- | 1255 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 1110 | -0- | -122 | -0- | 1110 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1200 | N | 1137 | -0- | -63 | -0- | 1137 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 1142 | -0- | -98 | -0- | 1142 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1260 | N | 1029 | -0- | -231 | -0- | 1029 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1178 | N | 1063 | -0- | -115 | -0- | 1063 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1147 | N | 1014 | -0- | -133 | -0- | 1014 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1020 | N | 1006 | -0- | -14 | -0- | 1006 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 966 | -0- | -88 | -0- | 966 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | 816 | -0- | -174 | -0- | 816 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 868 | -0- | -186 | -0- | 868 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,714 TOTAL CONDENSATE PROD: -0-

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 2 RRCID -> 123385 COMPL. DATE 02/06/1987 TOTAL DEPTH 12522 PERF.10830 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | X | 743 | -0- | -776 | -0- | 730 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 02 | 1429 | X | 1429 | -0- | -0- | -0- | 1421 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 03 | 1519 | X | 431 | -0- | -1088 | -0- | 417 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | -0- |
| 04 | 1230 | X | 508 | -0- | -722 | -0- | 490 | 3 | 18 | 9 | Y | 16 | 14 | 1 | | | 2 |
| 05 | 1581 | X | 1325 | -0- | -256 | -0- | 1307 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 1 |
| 06 | 1530 | X | 431 | -0- | -1099 | -0- | 414 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 07 | 1581 | X | 825 | -0- | -756 | -0- | 814 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | -0- |
| 08 | 3100 | N | 3360 | -0- | 260 | 260 | 3349 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 1 |
| 09 | 3000 | N | 2766 | -0- | -234 | 26 | 2757 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | -0- |
| 10 | 837 | N | 485 | -0- | -352 | -0- | 472 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 1 |
| 11 | 2808 | X | 2808 | -0- | -0- | -0- | 2796 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| *12 | 2333 | X | 2333 | -0- | -0- | -0- | 2316 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |

TOTAL GAS PROD: 17,444 TOTAL CONDENSATE PROD: 145

POOL, W.B. GAS UNIT WELL #: 2 RRCID -> 123386 COMPL. DATE 11/20/2012 TOTAL DEPTH 10926 PERF.10290 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KANGERGA GAS UNIT WELL #: 2 RRCID -> 123488 COMPL. DATE 02/06/1987 TOTAL DEPTH 11055 PERF.10540 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | Y | -0- | | | | | 104 |
| 02 | 84 | N | 34 | -0- | -50 | -0- | 34 | 3 | | | Y | -0- | | | | | 104 |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | Y | -0- | | | | | 104 |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | 104 |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | 104 |
| 06 | 47 | N | 47 | -0- | -0- | -0- | 35 | 3 | 12 | 9 | Y | 11 | 11 | 8 | | | 104 |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 182 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 104 |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 27 | 3 | 9 | 9 | Y | 8 | 91 | 1 | 7 | 8 | 14 |
| 09 | 60 | N | 30 | -0- | -30 | -0- | 26 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | 14 |
| 10 | 186 | N | 30 | -0- | -156 | -0- | 24 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 14 |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 22 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 14 |

TOTAL GAS PROD: 592 TOTAL CONDENSATE PROD: 38

BALLOW ESTATE GAS UNIT WELL #: 4 RRCID -> 123561 COMPL. DATE 02/22/1987 TOTAL DEPTH 10905 PERF.10426 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 1492 | -0- | -213 | -0- | 1492 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1680 | N | 1674 | -0- | -6 | -0- | 1674 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1767 | N | 969 | -0- | -798 | -0- | 969 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1440 | N | -0- | -0- | -1440 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,479 TOTAL CONDENSATE PROD: -0-

BECK, FRED GAS UNIT WELL #: 3 RRCID -> 124443 COMPL. DATE 06/01/1987 TOTAL DEPTH 10980 PERF.10588 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 3 | | | Y | -0- | | | | | 6 |
| 02 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 3 | | | Y | -0- | | | | | 6 |
| 04 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | Y | -0- | | | | | 6 |
| 05 | 1426 | N | 443 | -0- | -983 | -0- | 443 | 3 | | | Y | -0- | | | | | 6 |
| 06 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | Y | -0- | | | | | 6 |
| 07 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | 6 |
| 08 | 2756 | N | 2756 | -0- | -0- | -0- | 2756 | 3 | | | Y | -0- | | | | | 6 |
| 09 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 3 | | | Y | -0- | | | | | 6 |
| 10 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | Y | -0- | | | | | 6 |
| *12 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 3 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 16,324 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE -A- WELL #: 3 RRCID -> 124444 COMPL. DATE 05/25/1987 TOTAL DEPTH 11010 PERF.10513 - 10733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 396 | -0- | -1309 | -0- | 396 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 758 | -0- | -792 | -0- | 758 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,226 TOTAL CONDENSATE PROD: -0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 3 RRCID -> 124653 COMPL. DATE 07/31/2000 TOTAL DEPTH 11090 PERF. 9350 - 10885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUSBY ESTATE GAS UNIT WELL #: 3 RRCID -> 124654 COMPL. DATE 08/23/1994 TOTAL DEPTH 10950 PERF.10445 - 10710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 864 | -0- | -345 | -0- | 864 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | 500 | -0- | -312 | -0- | 500 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1020 | N | 728 | -0- | -292 | -0- | 728 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 899 | N | 757 | -0- | -142 | -0- | 755 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 08 | 713 | N | 697 | -0- | -16 | -0- | 695 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 720 | N | 671 | -0- | -49 | -0- | 669 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 10 | 792 | N | 792 | -0- | -0- | -0- | 789 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 684 | N | 684 | -0- | -0- | -0- | 682 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 9,030 TOTAL CONDENSATE PROD: 11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 3 RRCID -> 124786 COMPL. DATE 06/29/1987 TOTAL DEPTH 11125 PERF.10665 - 10869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | 711 | -0- | -405 | -0- | 711 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1232 | X | 1181 | -0- | -51 | -0- | 1181 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | X | 944 | -0- | -420 | -0- | 944 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1320 | X | 815 | -0- | -505 | -0- | 815 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1302 | X | 966 | -0- | -336 | -0- | 966 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1260 | X | 1067 | -0- | -193 | -0- | 1067 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1302 | X | 1180 | -0- | -122 | -0- | 1180 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 806 | N | 803 | -0- | -3 | -0- | 803 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 743 | -0- | -37 | -0- | 743 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,160 TOTAL CONDENSATE PROD: -0-

TODD, J.O. GAS UNIT WELL #: 3 RRCID -> 124973 COMPL. DATE 08/03/1987 TOTAL DEPTH 10900 PERF.10373 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 572 | -0- | -17 | -0- | 572 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 505 | -0- | -27 | -0- | 505 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 517 | -0- | -72 | -0- | 517 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 540 | N | 521 | -0- | -19 | -0- | 521 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 541 | -0- | -17 | -0- | 541 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | 419 | -0- | -108 | -0- | 419 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 510 | N | 479 | -0- | -31 | -0- | 479 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 527 | N | 488 | -0- | -39 | -0- | 488 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 460 | -0- | -36 | -0- | 460 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,992 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 4 RRCID -> 125149 COMPL. DATE 08/18/1987 TOTAL DEPTH 11004 PERF.10568 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 522 | -0- | -5 | -0- | 522 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 466 | -0- | -10 | -0- | 466 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 540 | -0- | -18 | -0- | 540 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | 500 | -0- | -10 | -0- | 500 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 527 | N | 482 | -0- | -45 | -0- | 482 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 510 | N | 426 | -0- | -84 | -0- | 426 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 478 | -0- | -49 | -0- | 478 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 446 | -0- | -19 | -0- | 446 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,852 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUSBY ESTATE "A" GAS UNIT WELL #: 3 RRCID -> 125214 COMPL. DATE 08/31/1987 TOTAL DEPTH 10955 PERF.10531 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2375 | N | 2375 | -0- | -0- | -0- | 2375 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2067 | N | 2067 | -0- | -0- | -0- | 2067 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2145 | N | 2145 | -0- | -0- | -0- | 2145 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2175 | N | 2175 | -0- | -0- | -0- | 2175 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2189 | N | 2189 | -0- | -0- | -0- | 2189 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2041 | N | 2041 | -0- | -0- | -0- | 2041 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2087 | N | 2087 | -0- | -0- | -0- | 2087 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,593 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, ALICE ESTATE -A- WELL #: 4 RRCID -> 125425 COMPL. DATE 09/15/1987 TOTAL DEPTH 10950 PERF.10497 - 10724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 87 | -0- | -99 | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 65 | -0- | -55 | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 60 | -0- | -33 | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 64 | -0- | -26 | -0- | 64 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 34 | -0- | -26 | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 626 TOTAL CONDENSATE PROD: -0-

BUSBY ESTATE GAS UNIT WELL #: 4 RRCID -> 125478 COMPL. DATE 09/28/1987 TOTAL DEPTH 10950 PERF.10446 - 10725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE B G.U. WELL #: 4A RRCID -> 125781 COMPL. DATE 10/29/1987 TOTAL DEPTH 11094 PERF.10607 - 10929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | 786 | -0- | -20 | -0- | 786 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 753 | -0- | -27 | -0- | 753 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 750 | N | 745 | -0- | -5 | -0- | 745 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 775 | N | 761 | -0- | -14 | -0- | 761 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 775 | N | 770 | -0- | -5 | -0- | 770 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 750 | N | 730 | -0- | -20 | -0- | 730 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,163 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, ALICE EST. "B" G.U. WELL #: 5A RRCID -> 126028 COMPL. DATE 12/02/1987 TOTAL DEPTH 11097 PERF.10630 - 10912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1158 | -0- | -51 | -0- | 1158 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 1025 | -0- | -39 | -0- | 1025 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1172 | -0- | -6 | -0- | 1172 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1147 | N | 1061 | -0- | -86 | -0- | 1061 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1260 | N | 1077 | -0- | -183 | -0- | 1077 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 1052 | -0- | -2 | -0- | 1052 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 997 | -0- | -203 | -0- | 997 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1032 | -0- | -84 | -0- | 1032 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,386 TOTAL CONDENSATE PROD: -0-

BUSBY ESTATE "A" GAS UNIT WELL #: 4 RRCID -> 126414 COMPL. DATE 01/18/1988 TOTAL DEPTH 10979 PERF.10421 - 10680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 979 | -0- | -44 | -0- | 979 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 924 | N | 847 | -0- | -77 | -0- | 847 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 992 | N | 974 | -0- | -18 | -0- | 974 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 960 | N | 944 | -0- | -16 | -0- | 944 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 930 | N | 913 | -0- | -17 | -0- | 913 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 961 | N | 930 | -0- | -31 | -0- | 930 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 961 | N | 842 | -0- | -119 | -0- | 842 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 900 | N | 873 | -0- | -27 | -0- | 873 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,041 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LEATH ESTATE GAS UNIT WELL #: 3 RRCID -> 126578 COMPL. DATE 02/08/1988 TOTAL DEPTH 10950 PERF.10533 - 10757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3641 | X | 3641 | -0- | -0- | -0- | 3619 | 3 | 22 | 9 | Y | 20 | 39 | 1 | | | 14 |
| 02 | 3024 | X | 2459 | -0- | -565 | -0- | 2446 | 3 | 13 | 9 | Y | 12 | | | | | 26 |
| 03 | 3348 | X | 2952 | -0- | -396 | -0- | 2926 | 3 | 26 | 9 | Y | 24 | 38 | 1 | | | 12 |
| 04 | 3316 | X | 3316 | -0- | -0- | -0- | 3298 | 3 | 18 | 9 | Y | 16 | | | | | 28 |
| 05 | 3348 | X | 3045 | -0- | -303 | -0- | 3030 | 3 | 15 | 9 | Y | 14 | | | | | 42 |
| 06 | 3240 | X | 2470 | -0- | -770 | -0- | 2455 | 3 | 15 | 9 | Y | 14 | 38 | 1 | | | 18 |
| 07 | 3348 | X | 3090 | -0- | -258 | -0- | 3079 | 3 | 11 | 9 | Y | 10 | | | | | 28 |
| 08 | 2948 | X | 2948 | -0- | -0- | -0- | 2934 | 3 | 14 | 9 | Y | 13 | | | | | 41 |
| 09 | 2857 | X | 2857 | -0- | -0- | -0- | 2845 | 3 | 12 | 9 | Y | 11 | 36 | 1 | | | 16 |
| 10 | 2883 | X | 2678 | -0- | -205 | -0- | 2664 | 3 | 14 | 9 | Y | 13 | | | | | 29 |
| 11 | 2915 | X | 2915 | -0- | -0- | -0- | 2894 | 3 | 21 | 9 | Y | 19 | 38 | 1 | | | 10 |
| 12 | 2883 | X | 2198 | -0- | -685 | -0- | 2170 | 3 | 28 | 9 | Y | 25 | | | | | 35 |

TOTAL GAS PROD: 34,569 TOTAL CONDENSATE PROD: 191

PRICE GAS UNIT WELL #: 3 RRCID -> 126778 COMPL. DATE 03/03/1988 TOTAL DEPTH 10850 PERF.10362 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3064 | N | 3064 | -0- | -0- | -0- | 3064 | 3 | | | Y | -0- | | | | | 73 |
| 02 | 1428 | N | 1184 | -0- | -244 | -0- | 1114 | 3 | 70 | 9 | Y | 64 | | | | | 137 |
| 03 | 2228 | N | 2228 | -0- | -0- | -0- | 2228 | 3 | | | Y | -0- | | | | | 137 |
| 04 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | Y | -0- | | | | | 137 |
| 05 | 1438 | N | 1438 | -0- | -0- | -0- | 1435 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | 137 |
| 06 | 1620 | N | 1518 | -0- | -102 | -0- | 1515 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | 137 |
| 07 | 1674 | N | 1384 | -0- | -290 | -0- | 1381 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | 137 |
| 08 | 1539 | N | 1539 | -0- | -0- | -0- | 1477 | 3 | 62 | 9 | Y | 56 | 157 | 1 | 5 | 8 | 31 |
| 09 | 2123 | N | 2123 | -0- | -0- | -0- | 2120 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | 31 |
| 10 | 2485 | N | 2485 | -0- | -0- | -0- | 2471 | 3 | 14 | 9 | Y | 13 | 4 | 8 | | | 40 |
| 11 | 2142 | N | 2142 | -0- | -0- | -0- | 2142 | 3 | | | Y | -0- | | | | | 40 |
| *12 | 2019 | N | 2019 | -0- | -0- | -0- | 2016 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | 40 |

TOTAL GAS PROD: 22,892 TOTAL CONDENSATE PROD: 148

BECK, FRED GAS UNIT WELL #: 4 RRCID -> 126809 COMPL. DATE 03/03/1988 TOTAL DEPTH 10960 PERF.10476 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | Y | -0- | | | | | 6 |
| 02 | 420 | N | 309 | -0- | -111 | -0- | 309 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | Y | -0- | | | | | 6 |
| 04 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | Y | -0- | | | | | 6 |
| 05 | 341 | N | 148 | -0- | -193 | -0- | 148 | 3 | | | Y | -0- | | | | | 6 |
| 06 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | 6 |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 6 |
| 08 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | Y | -0- | | | | | 6 |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | Y | -0- | | | | | 6 |
| 10 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 810 | N | 459 | -0- | -351 | -0- | 459 | 3 | | | Y | -0- | | | | | 6 |
| 12 | 620 | N | 431 | -0- | -189 | -0- | 431 | 3 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 4,745 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLT, J.W. ESTATE GAS UNIT WELL #: 4 RRCID -> 127052 COMPL. DATE 03/22/1988 TOTAL DEPTH 11230 PERF.10723 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 147 | -0- | -39 | -0- | 147 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 58 | -0- | -110 | -0- | 57 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 503 | N | 503 | -0- | -0- | -0- | 502 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 149 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 128 | -0- | -275 | -0- | 128 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 136 | -0- | -14 | -0- | 136 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,870 TOTAL CONDENSATE PROD: 3

KANGERGA "A" GAS UNIT WELL #: 2 RRCID -> 127083 COMPL. DATE 04/07/1988 TOTAL DEPTH 10986 PERF.10561 - 10817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 147 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 147 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 147 |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | 147 |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | Y | -0- | | | | | 147 |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | Y | -0- | | | | | 147 |
| 07 | 310 | N | 154 | -0- | -156 | -0- | 148 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 147 |
| 08 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | 7 | 7 | 8 | | | 147 |
| *09 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | 4 | 4 | 8 | | | 147 |
| *10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | 5 | 5 | 8 | | | 147 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 147 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | 5 | 8 | | | 147 |

TOTAL GAS PROD: 1,030 TOTAL CONDENSATE PROD: 26

HOLT, J.W. ESTATE GAS UNIT WELL #: 3 RRCID -> 127419 COMPL. DATE 05/06/1988 TOTAL DEPTH 11180 PERF.10639 - 10959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 143 | -0- | -193 | -0- | 136 | 3 | 7 | 9 | Y | 6 | 6 | 8 | | | -0- |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | 299 | -0- | -31 | -0- | 299 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 360 | N | 279 | -0- | -81 | -0- | 279 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 276 | -0- | -34 | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | 295 | -0- | -15 | -0- | 295 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 278 | -0- | -1 | -0- | 278 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 265 | -0- | -35 | -0- | 265 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 265 | -0- | -14 | -0- | 265 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,496 TOTAL CONDENSATE PROD: 6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROMAN GAS UNIT WELL #: 4 RRCID -> 127449 COMPL. DATE 05/13/1988 TOTAL DEPTH 10954 PERF.10543 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 331 | -0- | -10 | -0- | 331 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 329 | -0- | -1 | -0- | 329 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,512 TOTAL CONDENSATE PROD: -0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 4 RRCID -> 127539 COMPL. DATE 04/18/1988 TOTAL DEPTH 11125 PERF.10638 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 299 | -0- | -11 | -0- | 299 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 273 | -0- | -7 | -0- | 273 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 282 | -0- | -18 | -0- | 282 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 291 | -0- | -19 | -0- | 291 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 276 | -0- | -24 | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 278 | -0- | -1 | -0- | 278 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 258 | -0- | -12 | -0- | 258 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,364 TOTAL CONDENSATE PROD: -0-

TODD, BESSIE ESTATE GAS UNIT WELL #: 2 RRCID -> 127811 COMPL. DATE 06/13/1988 TOTAL DEPTH 11060 PERF.10530 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1257 | -0- | -14 | -0- | 1257 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 1039 | -0- | -53 | -0- | 1039 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 1240 | -0- | -0- | -0- | 1237 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 06 | 1170 | N | 1167 | -0- | -3 | -0- | 1161 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 07 | 1209 | N | 1133 | -0- | -76 | -0- | 1131 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 08 | 1202 | N | 1202 | -0- | -0- | -0- | 1198 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 09 | 1119 | N | 1119 | -0- | -0- | -0- | 1116 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 10 | 1254 | N | 1254 | -0- | -0- | -0- | 1248 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 11 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1202 | N | 1202 | -0- | -0- | -0- | 1199 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 14,247 TOTAL CONDENSATE PROD: 25

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLT, J.W. ESTATE "A" GAS UNIT WELL #: 2 RRCID -> 127832 COMPL. DATE 06/18/1988 TOTAL DEPTH 11184 PERF.10704 - 10995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2704 | -0- | -241 | -0- | 2607 | 3 | 97 | 9 | Y | 88 | 88 | 1 | | | 4 |
| 02 | 2408 | X | 1555 | -0- | -853 | -0- | 1488 | 3 | 67 | 9 | Y | 61 | 59 | 1 | | | 6 |
| 03 | 2666 | N | 2340 | -0- | -326 | -0- | 2233 | 3 | 107 | 9 | Y | 97 | 100 | 1 | | | 3 |
| 04 | 2800 | N | 2800 | -0- | -0- | -0- | 2681 | 3 | 119 | 9 | Y | 108 | 99 | 1 | | | 12 |
| 05 | 3059 | N | 3059 | -0- | -0- | -0- | 2926 | 3 | 133 | 9 | Y | 121 | 123 | 1 | | | 10 |
| 06 | 2533 | N | 2533 | -0- | -0- | -0- | 2419 | 3 | 114 | 9 | Y | 104 | 107 | 1 | | | 7 |
| 07 | 2900 | N | 2900 | -0- | -0- | -0- | 2812 | 3 | 88 | 9 | Y | 80 | 84 | 1 | | | 3 |
| 08 | 2753 | N | 2753 | -0- | -0- | -0- | 2676 | 3 | 77 | 9 | Y | 70 | 69 | 1 | | | 4 |
| 09 | 2653 | N | 2653 | -0- | -0- | -0- | 2584 | 3 | 69 | 9 | Y | 63 | 63 | 1 | | | 4 |
| 10 | 2678 | N | 2678 | -0- | -0- | -0- | 2590 | 3 | 88 | 9 | Y | 80 | 79 | 1 | | | 5 |
| 11 | 2655 | N | 2655 | -0- | -0- | -0- | 2561 | 3 | 94 | 9 | Y | 85 | 83 | 1 | | | 7 |
| *12 | 2801 | N | 2801 | -0- | -0- | -0- | 2685 | 3 | 116 | 9 | Y | 105 | 106 | 1 | | | 6 |

TOTAL GAS PROD: 31,431 TOTAL CONDENSATE PROD: 1,062

PRICE GAS UNIT WELL #: 4 RRCID -> 127937 COMPL. DATE 06/28/1988 TOTAL DEPTH 10930 PERF.10454 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 5 | 5 | 8 | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 5

LEATH ESTATE GAS UNIT WELL #: 4 RRCID -> 128014 COMPL. DATE 07/15/1988 TOTAL DEPTH 10988 PERF.10454 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2513 | -0- | -835 | -0- | 2471 | 3 | 42 | 9 | Y | 38 | 72 | 1 | | | 26 |
| 02 | 2912 | X | 1970 | -0- | -942 | -0- | 1940 | 3 | 30 | 9 | Y | 27 | | | | | 53 |
| 03 | 3288 | X | 3288 | -0- | -0- | -0- | 3238 | 3 | 50 | 9 | Y | 45 | 76 | 1 | | | 22 |
| 04 | 3125 | X | 3125 | -0- | -0- | -0- | 3091 | 3 | 34 | 9 | Y | 31 | | | | | 53 |
| 05 | 2779 | X | 2779 | -0- | -0- | -0- | 2744 | 3 | 35 | 9 | Y | 32 | | | | | 85 |
| 06 | 3180 | X | 2993 | -0- | -187 | -0- | 2950 | 3 | 43 | 9 | Y | 39 | 78 | 1 | | | 46 |
| 07 | 3286 | X | 2890 | -0- | -396 | -0- | 2860 | 3 | 30 | 9 | Y | 27 | | | | | 73 |
| 08 | 2449 | X | 2375 | -0- | -74 | -0- | 2339 | 3 | 36 | 9 | Y | 33 | | | | | 106 |
| 09 | 3640 | X | 3640 | -0- | -0- | -0- | 3609 | 3 | 31 | 9 | Y | 28 | 92 | 1 | | | 42 |
| 10 | 3552 | X | 3552 | -0- | -0- | -0- | 3513 | 3 | 39 | 9 | Y | 35 | | | | | 77 |
| 11 | 3393 | X | 3393 | -0- | -0- | -0- | 3371 | 3 | 22 | 9 | Y | 20 | 86 | 1 | | | 11 |
| *12 | 3114 | X | 3114 | -0- | -0- | -0- | 3084 | 3 | 30 | 9 | Y | 27 | | | | | 38 |

TOTAL GAS PROD: 35,632 TOTAL CONDENSATE PROD: 382

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KANGERGA GAS UNIT WELL #: 4 RRCID -> 128063 COMPL. DATE 07/22/1988 TOTAL DEPTH 11015 PERF.10522 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 282 | -0- | -90 | -0- | 282 | 3 | | | Y | -0- | | | | | 37 |
| 02 | 392 | N | 133 | -0- | -259 | -0- | 122 | 3 | 11 | 9 | Y | 10 | 10 | 8 | | | 37 |
| 03 | 341 | N | 227 | -0- | -114 | -0- | 227 | 3 | | | Y | -0- | | | | | 37 |
| 04 | 270 | N | 233 | -0- | -37 | -0- | 233 | 3 | | | Y | -0- | | | | | 37 |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | Y | -0- | | | | | 37 |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 241 | 3 | 12 | 9 | Y | 11 | 11 | 8 | | | 37 |
| 07 | 257 | N | 257 | -0- | -0- | -0- | 251 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 37 |
| 08 | 241 | N | 241 | -0- | -0- | -0- | 233 | 3 | 8 | 9 | Y | 7 | 32 | 1 | 7 | 8 | 5 |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 239 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | 5 |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 247 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 5 |
| 11 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | Y | -0- | | | | | 5 |
| *12 | 245 | N | 245 | -0- | -0- | -0- | 239 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 5 |

TOTAL GAS PROD: 2,852 TOTAL CONDENSATE PROD: 47

KANGERGA "A" GAS UNIT WELL #: 4 RRCID -> 128576 COMPL. DATE 09/06/1988 TOTAL DEPTH 10979 PERF.10485 - 10730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 3 RRCID -> 128809 COMPL. DATE 10/07/1988 TOTAL DEPTH 11263 PERF.10830 - 11048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS ESTATE GAS UNIT WELL #: 3 RRCID -> 129124 COMPL. DATE 10/18/1988 TOTAL DEPTH 11185 PERF.10776 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 479 | -0- | -823 | -0- | 479 | 3 | | | Y | -0- | | | | | 25 |
| 02 | 1176 | X | 14 | -0- | -1162 | -0- | 14 | 3 | | | Y | -0- | | | | | 25 |
| 03 | 1302 | X | 989 | -0- | -313 | -0- | 989 | 3 | | | Y | -0- | | | | | 25 |
| 04 | 1140 | X | 41 | -0- | -1099 | -0- | 41 | 3 | | | Y | -0- | | | | | 25 |
| 05 | 1178 | X | 563 | -0- | -615 | -0- | 563 | 3 | | | Y | -0- | | | | | 25 |
| 06 | 960 | X | -0- | -0- | -960 | -0- | | | | | Y | -0- | | | | | 25 |
| 07 | 992 | X | 8 | -0- | -984 | -0- | 8 | 3 | | | Y | -0- | | | | | 25 |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | | | 25 |
| 09 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | Y | -0- | | | | | 25 |
| 10 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | Y | -0- | | | | | 25 |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 4,241 TOTAL CONDENSATE PROD: -0-

HIGH ESTATE GAS UNIT WELL #: 4 RRCID -> 129125 COMPL. DATE 09/19/1988 TOTAL DEPTH 11165 PERF.10682 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 1261 | 3 | 45 | 9 | Y | 41 | | | | | 129 |
| 02 | 868 | N | 480 | -0- | -388 | -0- | 480 | 3 | | | Y | -0- | | | | | 129 |
| 03 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | 129 |
| 04 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | Y | -0- | | | | | 129 |
| 05 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 129 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |

TOTAL GAS PROD: 1,786 TOTAL CONDENSATE PROD: 41

ROGERS ESTATE GAS UNIT WELL #: 4 RRCID -> 129260 COMPL. DATE 11/18/1988 TOTAL DEPTH 11191 PERF.10714 - 10955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 55 | -0- | -255 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 51 | -0- | -89 | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 59 | -0- | -31 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 752 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ALVORD 'B' GAS UNIT WELL #: 3 RRCID -> 129284 COMPL. DATE 11/25/1988 TOTAL DEPTH 11060 PERF.10599 - 10797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKSDALE ESTATE GAS UNIT WELL #: 4 RRCID -> 129285 COMPL. DATE 11/29/1988 TOTAL DEPTH 11287 PERF.10760 - 10984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 1316 | X | 735 | -0- | -581 | -0- | 733 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | 4 |
| 03 | 1302 | X | 111 | -0- | -1191 | -0- | 111 | 3 | | | Y | -0- | | | | | 4 |
| 04 | 1392 | X | 1392 | -0- | -0- | -0- | 1392 | 3 | | | Y | -0- | | | | | 4 |
| 05 | 1302 | X | 1183 | -0- | -119 | -0- | 1182 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 4 |
| 06 | 1070 | X | 1070 | -0- | -0- | -0- | 1033 | 3 | 37 | 9 | Y | 34 | 38 | 1 | | | -0- |
| 07 | 1426 | X | 1016 | -0- | -410 | -0- | 1016 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1180 | N | 1180 | -0- | -0- | -0- | 1179 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,813 TOTAL CONDENSATE PROD: 38

KENNEDY G.U. 1 WELL #: 3 RRCID -> 129289 COMPL. DATE 09/20/2000 TOTAL DEPTH 10496 PERF. 8993 - 10421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 126 | -0- | -14 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 137 | -0- | -80 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 05 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| *12 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,232 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KANGERGA 'A' GAS UNIT WELL #: 3 RRCID -> 129299 COMPL. DATE 11/01/2001 TOTAL DEPTH 10983 PERF.10456 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 4 WELL #: 3 RRCID -> 129550 COMPL. DATE 12/15/1988 TOTAL DEPTH 10423 PERF. 9987 - 10302

| | ALLOW | | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1316 | N | 1316 | -0- | | -0- | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1205 | N | 1205 | -0- | | -0- | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1309 | N | 1309 | -0- | | -0- | -0- | 1309 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1252 | N | 1252 | -0- | | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1162 | -0- | | -78 | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | -0- | -0- | | -1200 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | -0- | -0- | | -1240 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 2 | -0- | | -1114 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1987 | N | 1987 | -0- | | -0- | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2 | N | -0- | -0- | | -2 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3433 | -0- | | 333 | 333 | 3433 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,666 TOTAL CONDENSATE PROD: -0-

POOL, W.B. GAS UNIT WELL #: 3 RRCID -> 129555 COMPL. DATE 12/12/1988 TOTAL DEPTH 11015 PERF.10555 - 10774

| | ALLOW | | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1026 | N | 1026 | -0- | | -0- | -0- | 678 | 3 | 348 | 9 | Y | 316 | 317 | 1 | | | 14 |
| 02 | 616 | N | 450 | -0- | | -166 | -0- | 138 | 3 | 312 | 9 | Y | 284 | 272 | 1 | | | 26 |
| 03 | 607 | N | 607 | -0- | | -0- | -0- | 220 | 3 | 387 | 9 | Y | 352 | 366 | 1 | | | 12 |
| 04 | 990 | N | 647 | -0- | | -343 | -0- | 219 | 3 | 428 | 9 | Y | 389 | 359 | 1 | | | 42 |
| 05 | 652 | N | 652 | -0- | | -0- | -0- | 169 | 3 | 483 | 9 | Y | 439 | 445 | 1 | | | 36 |
| 06 | 600 | N | 526 | -0- | | -74 | -0- | 115 | 3 | 411 | 9 | Y | 374 | 386 | 1 | | | 24 |
| 07 | 682 | N | -0- | -0- | | -682 | -0- | | | | | Y | 290 | 302 | 1 | | | 12 |
| 08 | 949 | N | 949 | -0- | | -0- | -0- | 673 | 3 | 276 | 9 | Y | 251 | 248 | 1 | | | 15 |
| 09 | 402 | N | 402 | -0- | | -0- | -0- | 154 | 3 | 248 | 9 | Y | 225 | 227 | 1 | | | 13 |
| 10 | 528 | N | 528 | -0- | | -0- | -0- | 208 | 3 | 320 | 9 | Y | 291 | 285 | 1 | | | 19 |
| 11 | 436 | N | 436 | -0- | | -0- | -0- | 97 | 3 | 339 | 9 | Y | 308 | 301 | 1 | | | 26 |
| *12 | 991 | N | 991 | -0- | | -0- | -0- | 572 | 3 | 419 | 9 | Y | 381 | 384 | 1 | | | 23 |

TOTAL GAS PROD: 7,214 TOTAL CONDENSATE PROD: 3,900

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 3 WELL #: 3 RRCID -> 129559 COMPL. DATE 12/12/1988 TOTAL DEPTH 10475 PERF.10024 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/08/2015 - PLUGGED 10/08/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 2 WELL #: 5 RRCID -> 129661 COMPL. DATE 12/28/1988 TOTAL DEPTH 10420 PERF.10016 - 10327

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2587 | N | 2587 | -0- | -0- | -0- | 2587 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2103 | N | 2103 | -0- | -0- | -0- | 2103 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2396 | N | 2396 | -0- | -0- | -0- | 2396 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2250 | N | 1761 | -0- | -489 | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2486 | N | 2486 | -0- | -0- | -0- | 2486 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 1059 | -0- | -1191 | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2598 | N | 2598 | -0- | -0- | -0- | 2598 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2275 | N | 2275 | -0- | -0- | -0- | 2275 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2480 | N | 2480 | -0- | -0- | -0- | 2480 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2436 | N | 2436 | -0- | -0- | -0- | 2436 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2309 | N | 2309 | -0- | -0- | -0- | 2309 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2214 | N | 2214 | -0- | -0- | -0- | 2214 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,704 TOTAL CONDENSATE PROD: -0-

HENDERSON SWD,CASTLE TX PROD LP WELL #: 1 RRCID -> 129670 COMPL. DATE 08/31/1988 TOTAL DEPTH 7650 PERF. 6546 - 6580

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/13/2015 - P&A 02/13/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 1 WELL #: 4 RRCID -> 130600 COMPL. DATE 05/17/2000 TOTAL DEPTH 10450 PERF. 8904 - 10341

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1908 | N | 1908 | -0- | -0- | -0- | 1908 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2175 | N | 2175 | -0- | -0- | -0- | 2175 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2325 | N | 2296 | -0- | -29 | -0- | 2296 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2192 | N | 2192 | -0- | -0- | -0- | 2192 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2418 | N | 2132 | -0- | -286 | -0- | 2132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2220 | N | -0- | -0- | -2220 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2263 | N | 922 | -0- | -1341 | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2251 | N | 2251 | -0- | -0- | -0- | 2251 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2703 | N | 2703 | -0- | -0- | -0- | 2703 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2537 | N | 2537 | -0- | -0- | -0- | 2537 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2427 | N | 2427 | -0- | -0- | -0- | 2427 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,050 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 3 WELL #: 4 RRCID -> 130601 COMPL. DATE 06/12/1997 TOTAL DEPTH 10520 PERF. 8908 - 10003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 1 WELL #: 5 RRCID -> 131085 COMPL. DATE 04/22/1989 TOTAL DEPTH 10470 PERF.10054 - 10357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1942 | N | 1942 | -0- | -0- | -0- | 1942 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2441 | N | 2441 | -0- | -0- | -0- | 2441 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2467 | N | 2467 | -0- | -0- | -0- | 2467 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 4 | -0- | -1886 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2647 | N | 2647 | -0- | -0- | -0- | 2647 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2480 | N | 1912 | -0- | -568 | -0- | 1912 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2604 | N | 2604 | -0- | -0- | -0- | 2604 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2511 | N | 2467 | -0- | -44 | -0- | 2467 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 1667 | -0- | -844 | -0- | 1667 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,627 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 1 WELL #: 6 RRCID -> 131095 COMPL. DATE 05/24/1989 TOTAL DEPTH 10545 PERF. 8994 - 10414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 320 | -0- | -21 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 02 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 03 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 296 | -0- | -4 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 289 | -0- | -21 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 09 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 27 | -0- | -63 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,579 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 7 RRCID -> 131388 COMPL. DATE 07/27/2000 TOTAL DEPTH 10420 PERF. 8916 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 624 | -0- | -1360 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | -0- | -0- | -784 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1922 | N | 1922 | -0- | -0- | -0- | 1922 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2186 | N | 2186 | -0- | -0- | -0- | 2186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1128 | -0- | -12 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1553 | -0- | -338 | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2332 | N | 2332 | -0- | -0- | -0- | 2332 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1961 | N | 1961 | -0- | -0- | -0- | 1961 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2176 | N | 2176 | -0- | -0- | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,086 TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 2 WELL #: 8 RRCID -> 131442 COMPL. DATE 06/02/1989 TOTAL DEPTH 10480 PERF.10017 - 10327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 2 WELL #: 7 RRCID -> 132207 COMPL. DATE 07/05/1989 TOTAL DEPTH 10415 PERF. 9991 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3380 | -0- | -495 | -0- | 3380 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3500 | X | 2672 | -0- | -828 | -0- | 2672 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3875 | X | 3238 | -0- | -637 | -0- | 3238 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3330 | X | 2227 | -0- | -1103 | -0- | 2227 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3379 | X | 2024 | -0- | -1355 | -0- | 2024 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3270 | X | 988 | -0- | -2282 | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3224 | X | 2384 | -0- | -840 | -0- | 2384 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2694 | X | 2694 | -0- | -0- | -0- | 2694 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3438 | X | 3438 | -0- | -0- | -0- | 3438 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2959 | X | 2959 | -0- | -0- | -0- | 2959 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2109 | X | 2109 | -0- | -0- | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3924 | X | 3924 | -0- | -0- | -0- | 3924 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,037 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 2 WELL #: 6 RRCID -> 132208 COMPL. DATE 07/12/1989 TOTAL DEPTH 10445 PERF.10001 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 63 | -0- | | -123 | -0- | 63 | 3 | | N | -0- | | | -0- |
| 02 | 308 | X | 58 | -0- | | -250 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 03 | 186 | X | 58 | -0- | | -128 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 04 | 180 | X | 64 | -0- | | -116 | -0- | 64 | 3 | | N | -0- | | | -0- |
| 05 | 186 | X | 63 | -0- | | -123 | -0- | 63 | 3 | | N | -0- | | | -0- |
| 06 | 60 | X | -0- | -0- | | -60 | -0- | | | | N | -0- | | | -0- |
| 07 | 62 | X | -0- | -0- | | -62 | -0- | | | | N | -0- | | | -0- |
| 08 | 31 | N | -0- | -0- | | -31 | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 261 | N | 261 | -0- | | -0- | -0- | 261 | 3 | | N | -0- | | | -0- |
| 11 | 299 | N | 299 | -0- | | -0- | -0- | 299 | 3 | | N | -0- | | | -0- |
| *12 | 489 | N | 489 | -0- | | -0- | -0- | 489 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,355 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 4 WELL #: 2 RRCID -> 132572 COMPL. DATE 09/22/1989 TOTAL DEPTH 10600 PERF. 9014 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1330 | N | 1330 | -0- | | -0- | -0- | 1330 | 3 | | N | -0- | | | -0- |
| 02 | 1198 | N | 1198 | -0- | | -0- | -0- | 1198 | 3 | | N | -0- | | | -0- |
| 03 | 1457 | N | 1320 | -0- | | -137 | -0- | 1320 | 3 | | N | -0- | | | -0- |
| 04 | 1290 | N | 1290 | -0- | | -0- | -0- | 1290 | 3 | | N | -0- | | | -0- |
| 05 | 1335 | N | 1335 | -0- | | -0- | -0- | 1335 | 3 | | N | -0- | | | -0- |
| 06 | 1290 | N | -0- | -0- | | -1290 | -0- | | | | N | -0- | | | -0- |
| 07 | 1333 | N | -0- | -0- | | -1333 | -0- | | | | N | -0- | | | -0- |
| 08 | 1178 | N | -0- | -0- | | -1178 | -0- | | | | N | -0- | | | -0- |
| 09 | 1166 | N | 1166 | -0- | | -0- | -0- | 1166 | 3 | | N | -0- | | | -0- |
| 10 | 2311 | N | 2311 | -0- | | -0- | -0- | 2311 | 3 | | N | -0- | | | -0- |
| 11 | 2142 | N | 2142 | -0- | | -0- | -0- | 2142 | 3 | | N | -0- | | | -0- |
| *12 | 2493 | N | 2493 | -0- | | -0- | -0- | 2493 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,585 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY ET AL WELL #: 7 RRCID -> 132779 COMPL. DATE 11/22/1989 TOTAL DEPTH 10500 PERF. 9940 - 10274

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1172 | N | 1172 | -0- | | -0- | -0- | 1172 | 3 | | N | -0- | | | -0- |
| 02 | 1219 | X | 1219 | -0- | | -0- | -0- | 1219 | 3 | | N | -0- | | | -0- |
| 03 | 2294 | X | 943 | -0- | | -1351 | -0- | 943 | 3 | | N | -0- | | | -0- |
| 04 | 2220 | X | 595 | -0- | | -1625 | -0- | 595 | 3 | | N | -0- | | | -0- |
| 05 | 2294 | X | 391 | -0- | | -1903 | -0- | 391 | 3 | | N | -0- | | | -0- |
| 06 | 1320 | X | -0- | -0- | | -1320 | -0- | | | | N | -0- | | | -0- |
| 07 | 3303 | X | 3303 | -0- | | -0- | -0- | 3303 | 3 | | N | -0- | | | -0- |
| 08 | 1819 | N | 1819 | -0- | | -0- | -0- | 1819 | 3 | | N | -0- | | | -0- |
| 09 | 920 | N | 920 | -0- | | -0- | -0- | 920 | 3 | | N | -0- | | | -0- |
| 10 | 1612 | X | 749 | -0- | | -863 | -0- | 749 | 3 | | N | -0- | | | -0- |
| 11 | 1560 | X | 605 | -0- | | -955 | -0- | 605 | 3 | | N | -0- | | | -0- |
| 12 | 1612 | X | 340 | -0- | | -1272 | -0- | 340 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,056 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 4 WELL #: 4 RRCID -> 132780 COMPL. DATE 07/27/1996 TOTAL DEPTH 10500 PERF. 8872 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 36 | -0- | -26 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 04 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 683 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 2 WELL #: 2 RRCID -> 133076 COMPL. DATE 11/20/1989 TOTAL DEPTH 10600 PERF. 8960 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 945 | -0- | -78 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 754 | -0- | -114 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 824 | -0- | -230 | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 823 | -0- | -77 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 828 | -0- | -9 | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2992 | N | 2992 | -0- | -0- | -0- | 2992 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 11 | 956 | N | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| *12 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,193 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 2 WELL #: 3 RRCID -> 133323 COMPL. DATE 10/26/2000 TOTAL DEPTH 10580 PERF. 8796 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2096 | N | 2096 | -0- | -0- | -0- | 2096 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2212 | N | 2030 | -0- | -182 | -0- | 2030 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1941 | -0- | -99 | -0- | 1941 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2344 | N | 2344 | -0- | -0- | -0- | 2344 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | -0- | -0- | -1890 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2805 | N | 2805 | -0- | -0- | -0- | 2805 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2294 | N | 1009 | -0- | -1285 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2678 | N | 2678 | -0- | -0- | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,019 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY GU 2 WELL #: 2 RRCID -> 133531 COMPL. DATE 01/06/1990 TOTAL DEPTH 10535 PERF. 8919 - 10389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 216 | -0- | -32 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 150 | -0- | -46 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 141 | -0- | -76 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,852 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 3 WELL #: 2 RRCID -> 133672 COMPL. DATE 01/20/1990 TOTAL DEPTH 10605 PERF. 8966 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 417 | -0- | -141 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 577 | -0- | -12 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 338 | -0- | -52 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 05 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2234 | N | 2234 | -0- | -0- | -0- | 2234 | 3 | | | N | -0- | | | | | -0- |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 11 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| *12 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,954 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 1 WELL #: 8 RRCID -> 133712 COMPL. DATE 08/02/2000 TOTAL DEPTH 10490 PERF. 8938 - 10375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2872 | N | 2872 | -0- | -0- | -0- | 2872 | 3 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 808 | -0- | -1269 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2010 | N | 851 | -0- | -1159 | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 566 | -0- | -519 | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 271 | -0- | -509 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 724 | -0- | -144 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 488 | -0- | -70 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 09 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 608 | -0- | -105 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| *12 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,958 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY ET AL WELL #: 9 RRCID -> 133781 COMPL. DATE 02/09/1990 TOTAL DEPTH 10500 PERF.10208 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 41 | -0- | -127 | -0- | 41 | 3 | | N | -0- | | | -0- |
| 03 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | N | -0- | | | -0- |
| 04 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | N | -0- | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | N | -0- | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | N | -0- | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | N | -0- | | | -0- |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | N | -0- | | | -0- |
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | N | -0- | | | -0- |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 6 | -0- | -242 | -0- | 6 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,284 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 4 WELL #: 7 RRCID -> 133853 COMPL. DATE 07/18/2000 TOTAL DEPTH 10550 PERF. 8940 - 10413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | N | -0- | | | -0- |
| 02 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | N | -0- | | | -0- |
| 03 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 3 | | N | -0- | | | -0- |
| 04 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 3 | | N | -0- | | | -0- |
| 05 | 1590 | N | 1590 | -0- | -0- | -0- | 1590 | 3 | | N | -0- | | | -0- |
| 06 | 1620 | N | -0- | -0- | -1620 | -0- | | | | N | -0- | | | -0- |
| 07 | 1643 | N | 1287 | -0- | -356 | -0- | 1287 | 3 | | N | -0- | | | -0- |
| 08 | 1457 | N | 795 | -0- | -662 | -0- | 795 | 3 | | N | -0- | | | -0- |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | N | -0- | | | -0- |
| 10 | 1302 | N | 1194 | -0- | -108 | -0- | 1194 | 3 | | N | -0- | | | -0- |
| 11 | 780 | N | 763 | -0- | -17 | -0- | 763 | 3 | | N | -0- | | | -0- |
| 12 | 992 | N | 686 | -0- | -306 | -0- | 686 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,536 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY GU5 WELL #: 2 RRCID -> 133855 COMPL. DATE 02/09/1990 TOTAL DEPTH 10488 PERF. 8926 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2321 | X | 2321 | -0- | -0- | -0- | 2321 | 3 | | N | -0- | | | -0- |
| 02 | 2632 | X | 2198 | -0- | -434 | -0- | 2198 | 3 | | N | -0- | | | -0- |
| 03 | 2914 | X | 2596 | -0- | -318 | -0- | 2596 | 3 | | N | -0- | | | -0- |
| 04 | 2575 | N | 2575 | -0- | -0- | -0- | 2575 | 3 | | N | -0- | | | -0- |
| 05 | 2449 | N | 2442 | -0- | -7 | -0- | 2442 | 3 | | N | -0- | | | -0- |
| 06 | 2520 | N | -0- | -0- | -2520 | -0- | | | | N | -0- | | | -0- |
| 07 | 3100 | N | 3541 | -0- | 441 | 441 | 3541 | 3 | | N | -0- | | | -0- |
| 08 | 2449 | N | 1910 | -0- | -539 | -0- | 1910 | 3 | | N | -0- | | | -0- |
| 09 | 3000 | N | 3096 | -0- | 96 | 96 | 3096 | 3 | | N | -0- | | | -0- |
| 10 | 3092 | X | 2996 | -0- | -96 | -0- | 2996 | 3 | | N | -0- | | | -0- |
| 11 | 2760 | X | 2071 | -0- | -689 | -0- | 2071 | 3 | | N | -0- | | | -0- |
| 12 | 2852 | X | 2023 | -0- | -829 | -0- | 2023 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,769 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU ET AL WELL #: 502 RRCID -> 133910 COMPL. DATE 02/24/1990 TOTAL DEPTH 10590 PERF. 8926 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 978 | -0- | -138 | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 649 | -0- | -303 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |
| 05 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 627 | -0- | -334 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,509 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 2 WELL #: 3 RRCID -> 134317 COMPL. DATE 03/27/1990 TOTAL DEPTH 10625 PERF. 9036 - 10421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 3 | | | N | -0- | | | | | -0- |
| 05 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 403 | -0- | -527 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 950 | -0- | -321 | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 11 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 762 | -0- | -509 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,464 TOTAL CONDENSATE PROD: -0-

SHEPPARD, B. GU 2 WELL #: 3 RRCID -> 134442 COMPL. DATE 03/17/1990 TOTAL DEPTH 10515 PERF. 9017 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1721 | -0- | -418 | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 949 | -0- | -787 | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1661 | -0- | -19 | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1135 | -0- | -845 | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1614 | -0- | -91 | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1055 | -0- | -216 | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 335 | -0- | -805 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 667 | -0- | -604 | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,370 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 4 WELL #: 3 RRCID -> 135118 COMPL. DATE 04/16/1990 TOTAL DEPTH 10645 PERF.10353 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 404 | -0- | -46 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 05 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1998 | N | 1998 | -0- | -0- | -0- | 1998 | 3 | | | N | -0- | | | | | -0- |
| 10 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 11 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 359 | -0- | -199 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,249 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 1 WELL #: 3 RRCID -> 135515 COMPL. DATE 07/01/1990 TOTAL DEPTH 10510 PERF.10183 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 728 | -0- | -109 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 02 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2986 | N | 2986 | -0- | -0- | -0- | 2986 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2545 | N | 2545 | -0- | -0- | -0- | 2545 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2636 | N | 2636 | -0- | -0- | -0- | 2636 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1741 | N | 1741 | -0- | -0- | -0- | 1741 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 734 | -0- | -537 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,343 TOTAL CONDENSATE PROD: -0-

JONES, ALFORD GU WELL #: 2 RRCID -> 135525 COMPL. DATE 07/08/1990 TOTAL DEPTH 10700 PERF.10308 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 521 | -0- | -37 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 02 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 03 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 04 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 05 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 09 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 10 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 11 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 567 | -0- | -22 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,428 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 1 WELL #: 2 RRCID -> 135579 COMPL. DATE 05/08/1990 TOTAL DEPTH 10570 PERF.10272 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1831 | X | 1831 | -0- | -0- | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2573 | X | 1344 | -0- | -1229 | -0- | 1344 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2490 | X | 893 | -0- | -1597 | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2573 | X | 1254 | -0- | -1319 | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2070 | X | -0- | -0- | -2070 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2015 | X | 1667 | -0- | -348 | -0- | 1667 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 309 | -0- | -931 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2433 | N | 2433 | -0- | -0- | -0- | 2433 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 896 | -0- | -778 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 626 | -0- | -1885 | -0- | 626 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,540 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 2 WELL #: 4 RRCID -> 135651 COMPL. DATE 07/15/1990 TOTAL DEPTH 10600 PERF.10304 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1616 | -0- | -89 | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1225 | -0- | -231 | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1379 | -0- | -233 | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1314 | -0- | -246 | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1337 | -0- | -27 | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | -0- | -0- | -1320 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2459 | N | 2459 | -0- | -0- | -0- | 2459 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2322 | N | 2322 | -0- | -0- | -0- | 2322 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1427 | -0- | -154 | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,257 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 2 RRCID -> 135764 COMPL. DATE 08/04/1990 TOTAL DEPTH 10740 PERF.10286 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1053 | X | 1053 | -0- | -0- | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 882 | -0- | -70 | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 993 | -0- | -61 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 815 | -0- | -205 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 786 | -0- | -206 | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | -0- | -0- | -960 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 10 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 782 | -0- | -28 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 723 | -0- | -269 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,697 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 3 WELL #: 4 RRCID -> 135879 COMPL. DATE 08/26/1990 TOTAL DEPTH 10560 PERF.10160 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1565 | N | 1565 | -0- | -0- | -0- | 1565 | 3 | | N | -0- | | | -0- |
| 02 | 2184 | X | 579 | -0- | -1605 | -0- | 579 | 3 | | N | -0- | | | -0- |
| 03 | 2418 | X | 776 | -0- | -1642 | -0- | 776 | 3 | | N | -0- | | | -0- |
| 04 | 1500 | X | 704 | -0- | -796 | -0- | 704 | 3 | | N | -0- | | | -0- |
| 05 | 1550 | X | 667 | -0- | -883 | -0- | 667 | 3 | | N | -0- | | | -0- |
| 06 | 1500 | X | -0- | -0- | -1500 | -0- | | | | N | -0- | | | -0- |
| 07 | 3151 | X | 3151 | -0- | -0- | -0- | 3151 | 3 | | N | -0- | | | -0- |
| 08 | 651 | N | 28 | -0- | -623 | -0- | 28 | 3 | | N | -0- | | | -0- |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | N | -0- | | | -0- |
| 10 | 651 | X | 1 | -0- | -650 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 11 | 630 | X | -0- | -0- | -630 | -0- | | | | N | -0- | | | -0- |
| 12 | 651 | X | -0- | -0- | -651 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,717 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 3 WELL #: 3 RRCID -> 135880 COMPL. DATE 08/19/1990 TOTAL DEPTH 10540 PERF. 8994 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 02 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | N | -0- | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | N | -0- | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | N | -0- | | | -0- |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | N | -0- | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 09 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | N | -0- | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | N | -0- | | | -0- |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | N | -0- | | | -0- |
| 12 | 279 | N | 253 | -0- | -26 | -0- | 253 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,503 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 3 RRCID -> 136121 COMPL. DATE 08/27/1990 TOTAL DEPTH 10690 PERF. 9046 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1171 | -0- | -782 | -0- | 1171 | 3 | | N | -0- | | | -0- |
| 02 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 3 | | N | -0- | | | -0- |
| 03 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 3 | | N | -0- | | | -0- |
| 04 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 3 | | N | -0- | | | -0- |
| 05 | 1271 | N | 1128 | -0- | -143 | -0- | 1128 | 3 | | N | -0- | | | -0- |
| 06 | 1230 | N | -0- | -0- | -1230 | -0- | | | | N | -0- | | | -0- |
| 07 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 3 | | N | -0- | | | -0- |
| 08 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 3 | | N | -0- | | | -0- |
| 09 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | N | -0- | | | -0- |
| 10 | 1581 | N | 988 | -0- | -593 | -0- | 988 | 3 | | N | -0- | | | -0- |
| 11 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 3 | | N | -0- | | | -0- |
| 12 | 1147 | N | 1064 | -0- | -83 | -0- | 1064 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,200 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU ET AL WELL #: 504 RRCID -> 136144 COMPL. DATE 07/29/1990 TOTAL DEPTH 10612 PERF.10278 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 564 | -0- | -490 | -0- | 564 | 3 | | N | -0- | | | -0- |
| 02 | 1008 | N | 612 | -0- | -396 | -0- | 612 | 3 | | N | -0- | | | -0- |
| 03 | 744 | N | 513 | -0- | -231 | -0- | 513 | 3 | | N | -0- | | | -0- |
| 04 | 540 | N | 298 | -0- | -242 | -0- | 298 | 3 | | N | -0- | | | -0- |
| 05 | 682 | N | 231 | -0- | -451 | -0- | 231 | 3 | | N | -0- | | | -0- |
| 06 | 510 | N | -0- | -0- | -510 | -0- | | | | N | -0- | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | N | -0- | | | -0- |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | N | -0- | | | -0- |
| 09 | 3000 | N | 3567 | -0- | 567 | 567 | 3567 | 3 | | N | -0- | | | -0- |
| 10 | 1663 | N | 1096 | -0- | -567 | -0- | 1096 | 3 | | N | -0- | | | -0- |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | N | -0- | | | -0- |
| *12 | 400 | X | 400 | -0- | -0- | -0- | 400 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,896 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 3 WELL #: 5 RRCID -> 136347 COMPL. DATE 10/30/1990 TOTAL DEPTH 10500 PERF. 9094 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 384 | -0- | -19 | -0- | 384 | 3 | | N | -0- | | | -0- |
| 02 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | N | -0- | | | -0- |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 283 | -0- | -47 | -0- | 283 | 3 | | N | -0- | | | -0- |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | N | -0- | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | N | -0- | | | -0- |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | N | -0- | | | -0- |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | N | -0- | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| *12 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,476 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 1 WELL #: 4 RRCID -> 136384 COMPL. DATE 10/23/1990 TOTAL DEPTH 10555 PERF.10138 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 776 | -0- | -681 | -0- | 776 | 3 | | N | -0- | | | -0- |
| 02 | 1568 | X | 440 | -0- | -1128 | -0- | 440 | 3 | | N | -0- | | | -0- |
| 03 | 1581 | X | 509 | -0- | -1072 | -0- | 509 | 3 | | N | -0- | | | -0- |
| 04 | 1230 | X | 268 | -0- | -962 | -0- | 268 | 3 | | N | -0- | | | -0- |
| 05 | 1116 | X | 375 | -0- | -741 | -0- | 375 | 3 | | N | -0- | | | -0- |
| 06 | 750 | X | -0- | -0- | -750 | -0- | | | | N | -0- | | | -0- |
| 07 | 1746 | X | 1746 | -0- | -0- | -0- | 1746 | 3 | | N | -0- | | | -0- |
| 08 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | N | -0- | | | -0- |
| 09 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 3 | | N | -0- | | | -0- |
| 10 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 3 | | N | -0- | | | -0- |
| 11 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | N | -0- | | | -0- |
| 12 | 1364 | N | 358 | -0- | -1006 | -0- | 358 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,033 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU ET AL WELL #: 503 RRCID -> 136726 COMPL. DATE 11/30/1990 TOTAL DEPTH 10590 PERF.10204 - 10436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3511 | X | 3511 | -0- | -0- | -0- | 3511 | 3 | | N | -0- | | | -0- |
| 02 | 2800 | N | 3272 | -0- | 472 | 472 | 3272 | 3 | | N | -0- | | | -0- |
| 03 | 3100 | N | 3803 | -0- | 703 | 1175 | 3803 | 3 | | N | -0- | | | -0- |
| 04 | 4736 | X | 3561 | -0- | -1175 | -0- | 3561 | 3 | | N | -0- | | | -0- |
| 05 | 2697 | X | 2571 | -0- | -126 | -0- | 2571 | 3 | | N | -0- | | | -0- |
| 06 | 2610 | X | 502 | -0- | -2108 | -0- | 502 | 3 | | N | -0- | | | -0- |
| 07 | 4197 | X | 4197 | -0- | -0- | -0- | 4197 | 3 | | N | -0- | | | -0- |
| 08 | 3658 | X | 1913 | -0- | -1745 | -0- | 1913 | 3 | | N | -0- | | | -0- |
| 09 | 4141 | X | 4141 | -0- | -0- | -0- | 4141 | 3 | | N | -0- | | | -0- |
| 10 | 3734 | X | 3734 | -0- | -0- | -0- | 3734 | 3 | | N | -0- | | | -0- |
| 11 | 3563 | X | 3563 | -0- | -0- | -0- | 3563 | 3 | | N | -0- | | | -0- |
| 12 | 3658 | X | 3582 | -0- | -76 | -0- | 3582 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 38,350 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY ET AL WELL #: 11 RRCID -> 136729 COMPL. DATE 11/14/1990 TOTAL DEPTH 10460 PERF. 9964 - 10120

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 1496 | -0- | -271 | -0- | 1496 | 3 | | N | -0- | | | -0- |
| 02 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | N | -0- | | | -0- |
| 03 | 1674 | N | 1375 | -0- | -299 | -0- | 1375 | 3 | | N | -0- | | | -0- |
| 04 | 1440 | N | 1252 | -0- | -188 | -0- | 1252 | 3 | | N | -0- | | | -0- |
| 05 | 1426 | N | 1202 | -0- | -224 | -0- | 1202 | 3 | | N | -0- | | | -0- |
| 06 | 1320 | N | -0- | -0- | -1320 | -0- | | | | N | -0- | | | -0- |
| 07 | 1302 | N | 745 | -0- | -557 | -0- | 745 | 3 | | N | -0- | | | -0- |
| 08 | 1147 | N | 813 | -0- | -334 | -0- | 813 | 3 | | N | -0- | | | -0- |
| 09 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | N | -0- | | | -0- |
| 10 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | N | -0- | | | -0- |
| 11 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | N | -0- | | | -0- |
| 12 | 1147 | N | 914 | -0- | -233 | -0- | 914 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,810 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY GU5 WELL #: 4 RRCID -> 137529 COMPL. DATE 11/30/1990 TOTAL DEPTH 10518 PERF.10224 - 10432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | N | -0- | | | -0- |
| 02 | 1064 | X | 407 | -0- | -657 | -0- | 407 | 3 | | N | -0- | | | -0- |
| 03 | 1488 | X | 359 | -0- | -1129 | -0- | 359 | 3 | | N | -0- | | | -0- |
| 04 | 1440 | X | 343 | -0- | -1097 | -0- | 343 | 3 | | N | -0- | | | -0- |
| 05 | 1488 | X | 191 | -0- | -1297 | -0- | 191 | 3 | | N | -0- | | | -0- |
| 06 | 510 | X | -0- | -0- | -510 | -0- | | | | N | -0- | | | -0- |
| 07 | 465 | X | -0- | -0- | -465 | -0- | | | | N | -0- | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,822 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 4 RRCID -> 137546 COMPL. DATE 01/24/1991 TOTAL DEPTH 10650 PERF.10402 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | N | -0- | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | N | -0- | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | N | -0- | | | -0- |
| 04 | 240 | N | 236 | -0- | -4 | -0- | 236 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 238 | -0- | -41 | -0- | 238 | 3 | | N | -0- | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | N | -0- | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | N | -0- | | | -0- |
| 08 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | N | -0- | | | -0- |
| 09 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | N | -0- | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | N | -0- | | | -0- |
| 12 | 341 | N | 7 | -0- | -334 | -0- | 7 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,784 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 4 RRCID -> 137872 COMPL. DATE 09/15/1990 TOTAL DEPTH 10630 PERF.10346 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2892 | -0- | -84 | -0- | 2892 | 3 | | N | -0- | | | -0- |
| 02 | 3017 | X | 3017 | -0- | -0- | -0- | 3017 | 3 | | N | -0- | | | -0- |
| 03 | 3100 | N | 3194 | -0- | 94 | 94 | 3194 | 3 | | N | -0- | | | -0- |
| 04 | 3000 | N | 3097 | -0- | 97 | 191 | 3097 | 3 | | N | -0- | | | -0- |
| 05 | 3434 | X | 3243 | -0- | -191 | -0- | 3243 | 3 | | N | -0- | | | -0- |
| 06 | 2310 | X | 3 | -0- | -2307 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 07 | 4191 | X | 4191 | -0- | -0- | -0- | 4191 | 3 | | N | -0- | | | -0- |
| 08 | 3255 | X | 2633 | -0- | -622 | -0- | 2633 | 3 | | N | -0- | | | -0- |
| 09 | 3265 | X | 3265 | -0- | -0- | -0- | 3265 | 3 | | N | -0- | | | -0- |
| 10 | 3255 | X | 3119 | -0- | -136 | -0- | 3119 | 3 | | N | -0- | | | -0- |
| 11 | 3344 | X | 3344 | -0- | -0- | -0- | 3344 | 3 | | N | -0- | | | -0- |
| *12 | 3369 | X | 3369 | -0- | -0- | -0- | 3369 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 35,367 TOTAL CONDENSATE PROD: -0-

JONES, ALFORD GU WELL #: 3 RRCID -> 138496 COMPL. DATE 05/08/1991 TOTAL DEPTH 10707 PERF.10444 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | X | 873 | -0- | -181 | -0- | 873 | 3 | | N | -0- | | | -0- |
| 02 | 2091 | N | 2091 | -0- | -0- | -0- | 2091 | 3 | | N | -0- | | | -0- |
| 03 | 2649 | N | 2649 | -0- | -0- | -0- | 2649 | 3 | | N | -0- | | | -0- |
| 04 | 2375 | N | 2375 | -0- | -0- | -0- | 2375 | 3 | | N | -0- | | | -0- |
| 05 | 2473 | N | 2473 | -0- | -0- | -0- | 2473 | 3 | | N | -0- | | | -0- |
| 06 | 1230 | N | -0- | -0- | -1230 | -0- | | | | N | -0- | | | -0- |
| 07 | 3100 | N | 3318 | -0- | 218 | 218 | 3318 | 3 | | N | -0- | | | -0- |
| 08 | 2727 | N | 2509 | -0- | -218 | -0- | 2509 | 3 | | N | -0- | | | -0- |
| 09 | 2855 | N | 2855 | -0- | -0- | -0- | 2855 | 3 | | N | -0- | | | -0- |
| 10 | 2759 | X | 2244 | -0- | -515 | -0- | 2244 | 3 | | N | -0- | | | -0- |
| 11 | 2670 | X | 1753 | -0- | -917 | -0- | 1753 | 3 | | N | -0- | | | -0- |
| 12 | 2759 | X | 2115 | -0- | -644 | -0- | 2115 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,255 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 3 WELL #: 6 RRCID -> 139690 COMPL. DATE 09/30/1991 TOTAL DEPTH 10545 PERF. 9370 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1477 | -0- | -73 | -0- | 1477 | 3 | | N | -0- | | | -0- |
| 02 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 3 | | N | -0- | | | -0- |
| 03 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 3 | | N | -0- | | | -0- |
| 04 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 3 | | N | -0- | | | -0- |
| 05 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 3 | | N | -0- | | | -0- |
| 06 | 1050 | N | 19 | -0- | -1031 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 07 | 1085 | N | -0- | -0- | -1085 | -0- | | | | N | -0- | | | -0- |
| 08 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 3 | | N | -0- | | | -0- |
| 09 | 1805 | N | 1805 | -0- | -0- | -0- | 1805 | 3 | | N | -0- | | | -0- |
| 10 | 2374 | N | 2374 | -0- | -0- | -0- | 2374 | 3 | | N | -0- | | | -0- |
| 11 | 2004 | N | 2004 | -0- | -0- | -0- | 2004 | 3 | | N | -0- | | | -0- |
| *12 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,669 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 2 WELL #: 4 RRCID -> 139691 COMPL. DATE 10/06/1991 TOTAL DEPTH 10560 PERF. 9284 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 272 | -0- | -7 | -0- | 272 | 3 | | N | -0- | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | N | -0- | | | -0- |
| 03 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | N | -0- | | | -0- |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | N | -0- | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | N | -0- | | | -0- |
| 07 | 186 | N | 6 | -0- | -180 | -0- | 6 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 7 | -0- | -210 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | N | -0- | | | -0- |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | N | -0- | | | -0- |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | N | -0- | | | -0- |
| *12 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,336 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 3 WELL #: 8 RRCID -> 139882 COMPL. DATE 10/18/1991 TOTAL DEPTH 10530 PERF. 8960 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 457 | -0- | -39 | -0- | 457 | 3 | | N | -0- | | | -0- |
| 02 | 476 | N | 403 | -0- | -73 | -0- | 403 | 3 | | N | -0- | | | -0- |
| 03 | 496 | N | 453 | -0- | -43 | -0- | 453 | 3 | | N | -0- | | | -0- |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | N | -0- | | | -0- |
| 05 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | N | -0- | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | N | -0- | | | -0- |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | N | -0- | | | -0- |
| 08 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | N | -0- | | | -0- |
| 09 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | N | -0- | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | N | -0- | | | -0- |
| 11 | 450 | N | 156 | -0- | -294 | -0- | 156 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 156 | -0- | -247 | -0- | 156 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,243 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 4 WELL #: 6 RRCID -> 139909 COMPL. DATE 10/31/1991 TOTAL DEPTH 10550 PERF. 8952 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 573 | -0- | -323 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 03 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 04 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 05 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2777 | N | 2777 | -0- | -0- | -0- | 2777 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| 10 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 11 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 441 | -0- | -179 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,050 TOTAL CONDENSATE PROD: -0-

MAJOR KENNEDY ESTATE WELL #: 5 RRCID -> 140295 COMPL. DATE 12/03/1991 TOTAL DEPTH 10495 PERF. 9180 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | X | 1095 | -0- | -424 | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1372 | X | 321 | -0- | -1051 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | X | 207 | -0- | -1312 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1350 | X | 1096 | -0- | -254 | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1373 | X | 1373 | -0- | -0- | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | X | 403 | -0- | -647 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2295 | X | 2295 | -0- | -0- | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,283 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY ET AL WELL #: 12 RRCID -> 143483 COMPL. DATE 11/21/1992 TOTAL DEPTH 10450 PERF. 9740 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1205 | -0- | -655 | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1538 | N | 1538 | -0- | -0- | -0- | 1538 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1705 | N | 1652 | -0- | -53 | -0- | 1652 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1239 | -0- | -404 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 09 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1801 | N | 1801 | -0- | -0- | -0- | 1801 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,133 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POOL, VERNON WELL #: 2 RRCID -> 143604 COMPL. DATE 12/03/1992 TOTAL DEPTH 10924 PERF.10644 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 551 | -0- | -100 | -0- | 551 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,280 TOTAL CONDENSATE PROD: -0-

SHEPPARD, B. GAS UNIT 2 WELL #: 4 RRCID -> 143797 COMPL. DATE 12/26/1992 TOTAL DEPTH 10500 PERF.10036 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 515 | -0- | -1097 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 04 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 53 | -0- | -722 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3846 | -0- | 746 | 746 | 3846 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1893 | N | 1147 | -0- | -746 | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| *12 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,213 TOTAL CONDENSATE PROD: -0-

LLOYD, C. E. WELL #: 102 RRCID -> 143812 COMPL. DATE 01/01/1993 TOTAL DEPTH 11000 PERF.10531 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 608 | -0- | -708 | -0- | 608 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1410 | N | -0- | -0- | -1410 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,172 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY ET AL WELL #: 13-T RRCID -> 143903 COMPL. DATE 12/18/1992 TOTAL DEPTH 10450 PERF. 8822 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 422 | X | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 03 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 398 | -0- | -5 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 326 | -0- | -64 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |
| 10 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 293 | -0- | -110 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,189 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 2 RRCID -> 144132 COMPL. DATE 01/08/1993 TOTAL DEPTH 10640 PERF. 9016 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 130 | -0- | -25 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 133 | -0- | -7 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 162 | -0- | -55 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 127 | -0- | -28 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 10 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| *12 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,127 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 3 RRCID -> 144375 COMPL. DATE 08/22/2000 TOTAL DEPTH 10675 PERF. 9040 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2815 | -0- | -192 | -0- | 2815 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 1813 | -0- | -987 | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3705 | X | 3705 | -0- | -0- | -0- | 3705 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3026 | X | 3026 | -0- | -0- | -0- | 3026 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3007 | X | 2874 | -0- | -133 | -0- | 2874 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3330 | X | 1482 | -0- | -1848 | -0- | 1482 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3441 | X | 3348 | -0- | -93 | -0- | 3348 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3472 | X | 2234 | -0- | -1238 | -0- | 2234 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3030 | X | 2866 | -0- | -164 | -0- | 2866 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3348 | X | 2352 | -0- | -996 | -0- | 2352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3240 | X | 2709 | -0- | -531 | -0- | 2709 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 2725 | -0- | -623 | -0- | 2725 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,949 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LLOYD, C. E. WELL #: 103 RRCID -> 144732 COMPL. DATE 03/02/1993 TOTAL DEPTH 11000 PERF.10634 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 5331 | -0- | 2231 | 6908 | 5283 | 3 | 48 | 9 | Y | 44 | | | | | 79 |
| 02 | 8951 | X | 2043 | -0- | -6908 | -0- | 2043 | 3 | | | Y | -0- | | | | | 79 |
| 03 | 4123 | X | -0- | -0- | -4123 | -0- | | | | | Y | 40 | 58 | 1 | | | 61 |
| 04 | 3990 | X | -0- | -0- | -3990 | -0- | | | | | Y | -0- | | | | | 61 |
| 05 | 4123 | X | -0- | -0- | -4123 | -0- | | | | | Y | -0- | | | | | 61 |
| 06 | 3990 | X | -0- | -0- | -3990 | -0- | | | | | Y | -0- | | | | | 61 |
| 07 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | Y | -0- | | | | | 61 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |

TOTAL GAS PROD: 7,374 TOTAL CONDENSATE PROD: 84

LETOURNEAU GAS UNIT 4 WELL #: 4 RRCID -> 145267 COMPL. DATE 04/05/1993 TOTAL DEPTH 10650 PERF.10158 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2260 | -0- | -65 | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2969 | -0- | 169 | 169 | 2969 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2814 | N | 2645 | -0- | -169 | -0- | 2645 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2160 | N | 1238 | -0- | -922 | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2468 | X | 2468 | -0- | -0- | -0- | 2468 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | X | -0- | -0- | -2160 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2232 | X | 782 | -0- | -1450 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1710 | X | 1185 | -0- | -525 | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2437 | X | 2437 | -0- | -0- | -0- | 2437 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1994 | N | 1994 | -0- | -0- | -0- | 1994 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,978 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 6 WELL #: 3 RRCID -> 147011 COMPL. DATE 09/03/1993 TOTAL DEPTH 11094 PERF.10574 - 10653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | X | 214 | -0- | -65 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 03 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 297 | -0- | -13 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 10 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 283 | -0- | -151 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,977 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
OAK HILL GAS UNIT NO. 1 WELL #: 3 RRCID -> 148254 COMPL. DATE 12/21/1993 TOTAL DEPTH 10574 PERF.10102 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | 31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | 31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,907 TOTAL CONDENSATE PROD: -0-

OAK HILL GAS UNIT 2 WELL #: 2 RRCID -> 148398 COMPL. DATE 01/05/1994 TOTAL DEPTH 10586 PERF.10104 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 7 | -0- | -210 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 13 | -0- | -235 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| *12 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,282 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 5 RRCID -> 150115 COMPL. DATE 03/04/1999 TOTAL DEPTH 10735 PERF. 9204 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1445 | N | 1445 | -0- | -0- | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,520 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 5 RRCID -> 150207 COMPL. DATE 04/29/1994 TOTAL DEPTH 10690 PERF.10390 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3368 | -0- | -383 | -0- | 3368 | 3 | | N | -0- | | | -0- |
| 02 | 3144 | X | 3144 | -0- | -0- | -0- | 3144 | 3 | | N | -0- | | | -0- |
| 03 | 3464 | X | 3464 | -0- | -0- | -0- | 3464 | 3 | | N | -0- | | | -0- |
| 04 | 3407 | X | 3407 | -0- | -0- | -0- | 3407 | 3 | | N | -0- | | | -0- |
| 05 | 3379 | X | 3265 | -0- | -114 | -0- | 3265 | 3 | | N | -0- | | | -0- |
| 06 | 3270 | X | -0- | -0- | -3270 | -0- | | | | N | -0- | | | -0- |
| 07 | 4181 | X | 4181 | -0- | -0- | -0- | 4181 | 3 | | N | -0- | | | -0- |
| 08 | 3282 | X | 3282 | -0- | -0- | -0- | 3282 | 3 | | N | -0- | | | -0- |
| 09 | 3406 | X | 3406 | -0- | -0- | -0- | 3406 | 3 | | N | -0- | | | -0- |
| 10 | 3411 | X | 3411 | -0- | -0- | -0- | 3411 | 3 | | N | -0- | | | -0- |
| 11 | 3231 | X | 3231 | -0- | -0- | -0- | 3231 | 3 | | N | -0- | | | -0- |
| *12 | 3317 | X | 3317 | -0- | -0- | -0- | 3317 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 37,476 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY ET AL WELL #: 14 RRCID -> 150261 COMPL. DATE 05/31/1994 TOTAL DEPTH 10461 PERF.10160 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | X | 1045 | -0- | -0- | -0- | 1045 | 3 | | N | -0- | | | -0- |
| 02 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | N | -0- | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | N | -0- | | | -0- |
| 04 | 720 | N | 406 | -0- | -314 | -0- | 406 | 3 | | N | -0- | | | -0- |
| 05 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | N | -0- | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | N | -0- | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | N | -0- | | | -0- |
| 08 | 775 | N | 712 | -0- | -63 | -0- | 712 | 3 | | N | -0- | | | -0- |
| 09 | 2270 | N | 2270 | -0- | -0- | -0- | 2270 | 3 | | N | -0- | | | -0- |
| 10 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 3 | | N | -0- | | | -0- |
| 11 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 3 | | N | -0- | | | -0- |
| *12 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,250 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 5 RRCID -> 151094 COMPL. DATE 05/04/2005 TOTAL DEPTH 10598 PERF. 9068 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1384 | X | 1384 | -0- | -0- | -0- | 1384 | 3 | | N | -0- | | | -0- |
| 02 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | N | -0- | | | -0- |
| 03 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | -0- |
| 04 | 480 | N | 194 | -0- | -286 | -0- | 194 | 3 | | N | -0- | | | -0- |
| 05 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | N | -0- | | | -0- |
| 06 | 150 | N | 32 | -0- | -118 | -0- | 32 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | N | -0- | | | -0- |
| 08 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | N | -0- | | | -0- |
| 09 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 870 | N | -0- | -0- | -870 | -0- | | | | N | -0- | | | -0- |
| 12 | 837 | N | -0- | -0- | -837 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,453 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 4 WELL #: 5 RRCID -> 151612 COMPL. DATE 08/26/1994 TOTAL DEPTH 10633 PERF.10256 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 1978 | -0- | -1091 | -0- | 1978 | 3 | | N | -0- | | | -0- |
| 02 | 2576 | X | 2152 | -0- | -424 | -0- | 2152 | 3 | | N | -0- | | | -0- |
| 03 | 2480 | N | 2037 | -0- | -443 | -0- | 2037 | 3 | | N | -0- | | | -0- |
| 04 | 1920 | N | 1368 | -0- | -552 | -0- | 1368 | 3 | | N | -0- | | | -0- |
| 05 | 2387 | N | 1016 | -0- | -1371 | -0- | 1016 | 3 | | N | -0- | | | -0- |
| 06 | 1980 | N | -0- | -0- | -1980 | -0- | | | | N | -0- | | | -0- |
| 07 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 3 | | N | -0- | | | -0- |
| 08 | 1023 | N | 905 | -0- | -118 | -0- | 905 | 3 | | N | -0- | | | -0- |
| 09 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 3 | | N | -0- | | | -0- |
| 10 | 1519 | N | 1002 | -0- | -517 | -0- | 1002 | 3 | | N | -0- | | | -0- |
| 11 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | N | -0- | | | -0- |
| 12 | 1240 | N | 1057 | -0- | -183 | -0- | 1057 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,197 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 4 WELL #: 6 RRCID -> 152315 COMPL. DATE 10/08/1994 TOTAL DEPTH 10606 PERF. 9012 - 10450

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 711 | -0- | -436 | -0- | 711 | 3 | | N | -0- | | | -0- |
| 02 | 672 | N | 640 | -0- | -32 | -0- | 640 | 3 | | N | -0- | | | -0- |
| 03 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | N | -0- | | | -0- |
| 04 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | N | -0- | | | -0- |
| 05 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 3 | | N | -0- | | | -0- |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | N | -0- | | | -0- |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | N | -0- | | | -0- |
| 08 | 651 | N | 406 | -0- | -245 | -0- | 406 | 3 | | N | -0- | | | -0- |
| 09 | 2343 | N | 2343 | -0- | -0- | -0- | 2343 | 3 | | N | -0- | | | -0- |
| 10 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 3 | | N | -0- | | | -0- |
| 11 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | N | -0- | | | -0- |
| *12 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,848 TOTAL CONDENSATE PROD: -0-

BUFORD WELL #: 2 RRCID -> 152353 COMPL. DATE 11/03/1994 TOTAL DEPTH 10604 PERF.10116 - 10404

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, FRED UNIT WELL #: 3 RRCID -> 153457 COMPL. DATE 11/23/1994 TOTAL DEPTH 11025 PERF.10616 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 175 | 3 | 216 | 9 | Y | 196 | 196 | 1 | | | 9 |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 139 | 3 | 193 | 9 | Y | 175 | 168 | 1 | | | 16 |
| 03 | 564 | N | 564 | -0- | -0- | -0- | 324 | 3 | 240 | 9 | Y | 218 | 226 | 1 | | | 8 |
| 04 | 465 | N | 465 | -0- | -0- | -0- | 202 | 3 | 263 | 9 | Y | 239 | 221 | 1 | | | 26 |
| 05 | 405 | N | 405 | -0- | -0- | -0- | 107 | 3 | 298 | 9 | Y | 271 | 275 | 1 | | | 22 |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 16 | 3 | 254 | 9 | Y | 231 | 238 | 1 | | | 15 |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 71 | 3 | 198 | 9 | Y | 180 | 187 | 1 | | | 8 |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 123 | 3 | 169 | 9 | Y | 154 | 153 | 1 | | | 9 |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 88 | 3 | 153 | 9 | Y | 139 | 140 | 1 | | | 8 |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 36 | 3 | 198 | 9 | Y | 180 | 176 | 1 | | | 12 |
| 11 | 290 | N | 290 | -0- | -0- | -0- | 81 | 3 | 209 | 9 | Y | 190 | 186 | 1 | | | 16 |
| *12 | 391 | N | 391 | -0- | -0- | -0- | 132 | 3 | 259 | 9 | Y | 235 | 237 | 1 | | | 14 |

TOTAL GAS PROD: 4,144 TOTAL CONDENSATE PROD: 2,408

KENNEDY, MAJOR WELL #: 6 RRCID -> 153484 COMPL. DATE 10/17/1994 TOTAL DEPTH 10561 PERF. 8948 - 10406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAJOR KENNEDY ESTATE WELL #: 7-F RRCID -> 153579 COMPL. DATE 02/06/1995 TOTAL DEPTH 10584 PERF.10092 - 10274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY ET AL WELL #: 15 RRCID -> 153636 COMPL. DATE 02/18/1995 TOTAL DEPTH 10424 PERF.10008 - 10306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 131 | -0- | -954 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1982 | N | 1982 | -0- | -0- | -0- | 1982 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 04 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 300 | -0- | -847 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 424 | -0- | -326 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 711 | -0- | -374 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,756 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 2 WELL #: 5 RRCID -> 153808 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 8990 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 172 | -0- | -293 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 109 | -0- | -59 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2567 | N | 2567 | -0- | -0- | -0- | 2567 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |
| 05 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3339 | -0- | 339 | 339 | 3339 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1387 | N | 1048 | -0- | -339 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | X | 193 | -0- | -241 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,756 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 6 WELL #: 4 RRCID -> 154047 COMPL. DATE 01/20/1995 TOTAL DEPTH 10686 PERF.10178 - 10503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 3 | | | N | -0- | | | | | -0- |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,960 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY, MAJOR WELL #: 9 RRCID -> 154064 COMPL. DATE 05/11/2000 TOTAL DEPTH 10573 PERF. 8874 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY GU5 WELL #: 3 RRCID -> 154207 COMPL. DATE 02/28/1995 TOTAL DEPTH 10456 PERF. 9690 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, ALFORD GU WELL #: 8 RRCID -> 155482 COMPL. DATE 04/27/2000 TOTAL DEPTH 10700 PERF. 8982 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 87 | -0- | | -3664 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | X | 75 | -0- | | -9 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | X | 49 | -0- | | -44 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | X | -0- | -0- | | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 80 | -0- | | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 21 | -0- | | -69 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 43 | -0- | | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 637 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, B. GAS UNIT 2 WELL #: 5 RRCID -> 155585 COMPL. DATE 03/05/1995 TOTAL DEPTH 10542 PERF. 8924 - 10264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LETOURNEAU ET AL WELL #: 506 RRCID -> 156007 COMPL. DATE 04/13/1995 TOTAL DEPTH 10550 PERF.10104 - 10276

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POOL, VERNON WELL #: 3 RRCID -> 156028 COMPL. DATE 08/07/1995 TOTAL DEPTH 11147 PERF.10714 - 10974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 671 N | 671 | -0- | -0- | -0- | 671 | 3 | | Y | -0- | | | -0- |
| 02 | 1507 N | 1507 | -0- | -0- | -0- | 1507 | 3 | | Y | -0- | | | -0- |
| 03 | 1060 N | 1060 | -0- | -0- | -0- | 1060 | 3 | | Y | -0- | | | -0- |
| 04 | 617 N | 617 | -0- | -0- | -0- | 617 | 3 | | Y | -0- | | | -0- |
| 05 | 1656 N | 1656 | -0- | -0- | -0- | 1656 | 3 | | Y | -0- | | | -0- |
| 06 | 1607 N | 1607 | -0- | -0- | -0- | 1607 | 3 | | Y | -0- | | | -0- |
| 07 | 1283 N | 1283 | -0- | -0- | -0- | 1283 | 3 | | Y | -0- | | | -0- |
| 08 | 1363 N | 1363 | -0- | -0- | -0- | 1363 | 3 | | Y | -0- | | | -0- |
| 09 | 721 N | 721 | -0- | -0- | -0- | 721 | 3 | | Y | -0- | | | -0- |
| 10 | 1192 N | 1192 | -0- | -0- | -0- | 1192 | 3 | | Y | -0- | | | -0- |
| 11 | 876 N | 876 | -0- | -0- | -0- | 876 | 3 | | Y | -0- | | | -0- |
| *12 | 748 N | 748 | -0- | -0- | -0- | 748 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 13,301 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARRETT, A.C. GU WELL #: 7 RRCID -> 156059 COMPL. DATE 01/09/1998 TOTAL DEPTH 10679 PERF. 9060 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1114 | -0- | -26 | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 958 | -0- | -220 | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 3 | | | N | -0- | | | | | -0- |
| 09 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 961 | -0- | -269 | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| *12 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,466 TOTAL CONDENSATE PROD: -0-

JONES, ALFORD GU WELL #: 6 RRCID -> 156062 COMPL. DATE 06/24/1995 TOTAL DEPTH 10585 PERF.10154 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 8 RRCID -> 158882 COMPL. DATE 03/09/1996 TOTAL DEPTH 10670 PERF. 9084 - 10533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1766 | -0- | -187 | -0- | 1766 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1383 | -0- | -185 | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1497 | -0- | -208 | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1565 | -0- | -115 | -0- | 1565 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1518 | -0- | -1 | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | -0- | -0- | -1440 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 34 | -0- | -1578 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1039 | -0- | -449 | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3141 | -0- | 141 | 141 | 3141 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2295 | N | 2154 | -0- | -141 | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1550 | X | 1550 | -0- | -0- | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,312 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 2 WELL #: 6 RRCID -> 159039 COMPL. DATE 04/25/1996 TOTAL DEPTH 10525 PERF.10248 - 10399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | N | -0- | | | -0- |
| 02 | 784 | N | 722 | -0- | -62 | -0- | 722 | 3 | | N | -0- | | | -0- |
| 03 | 744 | N | 737 | -0- | -7 | -0- | 737 | 3 | | N | -0- | | | -0- |
| 04 | 810 | N | 660 | -0- | -150 | -0- | 660 | 3 | | N | -0- | | | -0- |
| 05 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | N | -0- | | | -0- |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | N | -0- | | | -0- |
| 07 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | N | -0- | | | -0- |
| 08 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | N | -0- | | | -0- |
| 09 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | N | -0- | | | -0- |
| 10 | 961 | N | 695 | -0- | -266 | -0- | 695 | 3 | | N | -0- | | | -0- |
| 11 | 870 | N | 569 | -0- | -301 | -0- | 569 | 3 | | N | -0- | | | -0- |
| 12 | 961 | N | 410 | -0- | -551 | -0- | 410 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,369 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 4 RRCID -> 161566 COMPL. DATE 11/18/1996 TOTAL DEPTH 10657 PERF.10276 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 2982 | -0- | -1792 | -0- | 2982 | 3 | | N | -0- | | | -0- |
| 02 | 3108 | X | 2545 | -0- | -563 | -0- | 2545 | 3 | | N | -0- | | | -0- |
| 03 | 2449 | X | 1390 | -0- | -1059 | -0- | 1390 | 3 | | N | -0- | | | -0- |
| 04 | 2880 | X | 788 | -0- | -2092 | -0- | 788 | 3 | | N | -0- | | | -0- |
| 05 | 2976 | X | 1569 | -0- | -1407 | -0- | 1569 | 3 | | N | -0- | | | -0- |
| 06 | 2880 | X | 1310 | -0- | -1570 | -0- | 1310 | 3 | | N | -0- | | | -0- |
| 07 | 2821 | X | 2080 | -0- | -741 | -0- | 2080 | 3 | | N | -0- | | | -0- |
| 08 | 1581 | X | 1038 | -0- | -543 | -0- | 1038 | 3 | | N | -0- | | | -0- |
| 09 | 1530 | X | 987 | -0- | -543 | -0- | 987 | 3 | | N | -0- | | | -0- |
| 10 | 2077 | X | 927 | -0- | -1150 | -0- | 927 | 3 | | N | -0- | | | -0- |
| 11 | 2010 | X | 904 | -0- | -1106 | -0- | 904 | 3 | | N | -0- | | | -0- |
| 12 | 2077 | X | 901 | -0- | -1176 | -0- | 901 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,421 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 6 RRCID -> 161795 COMPL. DATE 12/18/1996 TOTAL DEPTH 10682 PERF. 9056 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | -0- | -0- | -1922 | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, FINIS CV UNIT WELL #: 1 RRCID -> 162171 COMPL. DATE 01/07/1997 TOTAL DEPTH 10960 PERF.10560 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 1244 | -0- | -1329 | -0- | 1207 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 2 |
| 02 | 2100 | X | 1170 | -0- | -930 | -0- | 1128 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 3 |
| 03 | 2325 | X | 1816 | -0- | -509 | -0- | 1774 | 3 | 42 | 9 | Y | 38 | 40 | 1 | | | 1 |
| 04 | 1768 | X | 1768 | -0- | -0- | -0- | 1722 | 3 | 46 | 9 | Y | 42 | 38 | 1 | | | 5 |
| 05 | 2345 | X | 2345 | -0- | -0- | -0- | 2294 | 3 | 51 | 9 | Y | 46 | 47 | 1 | | | 4 |
| 06 | 2049 | X | 2049 | -0- | -0- | -0- | 2005 | 3 | 44 | 9 | Y | 40 | 41 | 1 | | | 3 |
| 07 | 2287 | X | 2287 | -0- | -0- | -0- | 2254 | 3 | 33 | 9 | Y | 30 | 32 | 1 | | | 1 |
| 08 | 2361 | N | 2361 | -0- | -0- | -0- | 2331 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 2 |
| 09 | 2333 | N | 2333 | -0- | -0- | -0- | 2308 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | 1 |
| 10 | 2105 | N | 2105 | -0- | -0- | -0- | 2071 | 3 | 34 | 9 | Y | 31 | 30 | 1 | | | 2 |
| 11 | 1465 | N | 1465 | -0- | -0- | -0- | 1429 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 3 |
| *12 | 1879 | N | 1879 | -0- | -0- | -0- | 1835 | 3 | 44 | 9 | Y | 40 | 41 | 1 | | | 2 |

TOTAL GAS PROD: 22,822 TOTAL CONDENSATE PROD: 422

LLOYD, C. E. WELL #: 104 RRCID -> 163745 COMPL. DATE 06/03/1997 TOTAL DEPTH 10944 PERF.10556 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2444 | N | 2444 | -0- | -0- | -0- | 2432 | 3 | 12 | 9 | Y | 11 | | | | | 149 |
| 02 | 1764 | N | 780 | -0- | -984 | -0- | 780 | 3 | | | Y | -0- | | | | | 149 |
| 03 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | Y | 8 | 110 | 1 | | | 47 |
| 04 | 2370 | N | -0- | -0- | -2370 | -0- | | | | | Y | -0- | | | | | 47 |
| 05 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | 47 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |

TOTAL GAS PROD: 3,224 TOTAL CONDENSATE PROD: 19

TEXAS UTILITIES GAS UNIT WELL #: 1 RRCID -> 163959 COMPL. DATE 05/15/1997 TOTAL DEPTH 10918 PERF.10554 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POOL, VERNON WELL #: 4 RRCID -> 164022 COMPL. DATE 02/13/1997 TOTAL DEPTH 11025 PERF.10640 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2152 | N | 2152 | -0- | -0- | -0- | 2152 | 3 | | | Y | -0- | | | | | 33 |
| 02 | 1708 | N | 1566 | -0- | -142 | -0- | 1566 | 3 | | | Y | -0- | | | | | 33 |
| 03 | 2228 | N | 2228 | -0- | -0- | -0- | 2228 | 3 | | | Y | -0- | | | | | 33 |
| 04 | 2080 | N | 2080 | -0- | -0- | -0- | 2080 | 3 | | | Y | -0- | | | | | 33 |
| 05 | 2044 | N | 2044 | -0- | -0- | -0- | 2044 | 3 | | | Y | -0- | | | | | 33 |
| 06 | 1876 | N | 1876 | -0- | -0- | -0- | 1821 | 3 | 55 | 9 | Y | 50 | | | | | 83 |
| 07 | 1891 | N | 1285 | -0- | -606 | -0- | 1285 | 3 | | | Y | -0- | | | | | 83 |
| 08 | 1209 | N | 1052 | -0- | -157 | -0- | 1052 | 3 | | | Y | -0- | | | | | 83 |
| 09 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | Y | -0- | | | | | 83 |
| 10 | 1209 | N | 1140 | -0- | -69 | -0- | 1016 | 3 | 124 | 9 | Y | 113 | 146 | 1 | | | 50 |
| 11 | 1020 | N | 956 | -0- | -64 | -0- | 954 | 3 | 2 | 9 | Y | 2 | | | | | 52 |
| *12 | 1286 | N | 1286 | -0- | -0- | -0- | 1275 | 3 | 11 | 9 | Y | 10 | | | | | 62 |

TOTAL GAS PROD: 19,031 TOTAL CONDENSATE PROD: 175

LEATH ESTATE GAS UNIT WELL #: 6 RRCID -> 165002 COMPL. DATE 07/19/1997 TOTAL DEPTH 11020 PERF.10532 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1830 | X | 1830 | -0- | -0- | -0- | 1830 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2015 | X | 1370 | -0- | -645 | -0- | 1370 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2130 | X | 1863 | -0- | -267 | -0- | 1863 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2201 | X | 1694 | -0- | -507 | -0- | 1694 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2130 | X | 1697 | -0- | -433 | -0- | 1697 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2015 | X | 1464 | -0- | -551 | -0- | 1464 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1197 | -0- | -477 | -0- | 1197 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2154 | N | 2154 | -0- | -0- | -0- | 2154 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1376 | -0- | -298 | -0- | 1376 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,248 TOTAL CONDENSATE PROD: -0-

BUSBY ESTATE "A" GAS UNIT WELL #: 5 RRCID -> 165551 COMPL. DATE 09/04/1997 TOTAL DEPTH 10896 PERF.10554 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 361 | -0- | -59 | -0- | 361 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | 448 | -0- | -2 | -0- | 448 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 324 | -0- | -156 | -0- | 324 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | 118 | -0- | -347 | -0- | 118 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,227 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LEATH ESTATE GAS UNIT WELL #: 7 RRCID -> 165567 COMPL. DATE 08/28/1997 TOTAL DEPTH 10880 PERF.10516 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 741 | -0- | -65 | -0- | 741 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 784 | N | 667 | -0- | -117 | -0- | 667 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 870 | N | 857 | -0- | -13 | -0- | 857 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 870 | N | 845 | -0- | -25 | -0- | 845 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,181 TOTAL CONDENSATE PROD: -0-

LETOURNEAU ET AL WELL #: 505 RRCID -> 165648 COMPL. DATE 09/12/1997 TOTAL DEPTH 10611 PERF. 8990 - 10458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 459 | -0- | 459 | 721 | 459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 865 | N | 144 | -0- | -721 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 607 TOTAL CONDENSATE PROD: -0-

ALFORD "B" GAS UNIT WELL #: 4 RRCID -> 166239 COMPL. DATE 08/18/1997 TOTAL DEPTH 10993 PERF.10320 - 10834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6385 | X | 3952 | -0- | -2433 | -0- | 3929 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 1 |
| 02 | 3668 | X | 2221 | -0- | -1447 | -0- | 2201 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 2 |
| 03 | 4185 | X | 1254 | -0- | -2931 | -0- | 1229 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | 1 |
| 04 | 4050 | X | 3171 | -0- | -879 | -0- | 3142 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 3 |
| 05 | 4185 | X | 3967 | -0- | -218 | -0- | 3935 | 3 | 32 | 9 | Y | 29 | 30 | 1 | | | 2 |
| 06 | 3810 | X | 3513 | -0- | -297 | -0- | 3484 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |
| 07 | 3478 | X | 3478 | -0- | -0- | -0- | 3457 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 1 |
| 08 | 3922 | X | 3922 | -0- | -0- | -0- | 3903 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |
| 09 | 3637 | X | 3637 | -0- | -0- | -0- | 3620 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 10 | 3632 | X | 3632 | -0- | -0- | -0- | 3611 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 1 |
| 11 | 3547 | X | 3547 | -0- | -0- | -0- | 3524 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 2 |
| *12 | 3596 | X | 3596 | -0- | -0- | -0- | 3567 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

TOTAL GAS PROD: 39,890 TOTAL CONDENSATE PROD: 260

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUSBY ESTATE GAS UNIT WELL #: 5 RRCID -> 166418 COMPL. DATE 08/08/1997 TOTAL DEPTH 10831 PERF.10440 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 754 | -0- | | -114 | -0- | 754 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 600 | -0- | | -156 | -0- | 600 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1658 | N | 1658 | -0- | | -0- | -0- | 1658 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 826 | N | 826 | -0- | | -0- | -0- | 826 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 832 | N | 832 | -0- | | -0- | -0- | 832 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 810 | N | 579 | -0- | | -231 | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 837 | N | 539 | -0- | | -298 | -0- | 537 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 08 | 995 | N | 995 | -0- | | -0- | -0- | 993 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 1069 | N | 1069 | -0- | | -0- | -0- | 1067 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 10 | 1007 | N | 1007 | -0- | | -0- | -0- | 1004 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 960 | N | 880 | -0- | | -80 | -0- | 880 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 785 | -0- | | -331 | -0- | 783 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 10,524 TOTAL CONDENSATE PROD: 11

ALFORD -A- GAS UNIT WELL #: 3 RRCID -> 167125 COMPL. DATE 09/29/1997 TOTAL DEPTH 10901 PERF.10536 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3197 | X | 3197 | -0- | | -0- | -0- | 3197 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2604 | X | 2006 | -0- | | -598 | -0- | 2006 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2883 | X | 2850 | -0- | | -33 | -0- | 2850 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3090 | X | 2568 | -0- | | -522 | -0- | 2568 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3193 | X | 2930 | -0- | | -263 | -0- | 2930 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3090 | X | 1761 | -0- | | -1329 | -0- | 1761 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2852 | X | 1532 | -0- | | -1320 | -0- | 1532 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3126 | X | 3126 | -0- | | -0- | -0- | 3126 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2850 | X | 2441 | -0- | | -409 | -0- | 2441 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2945 | X | 2807 | -0- | | -138 | -0- | 2807 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3030 | X | 2492 | -0- | | -538 | -0- | 2492 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3131 | X | 1791 | -0- | | -1340 | -0- | 1791 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,501 TOTAL CONDENSATE PROD: -0-

ALFORD -A- GAS UNIT WELL #: 4 RRCID -> 167127 COMPL. DATE 10/21/1997 TOTAL DEPTH 10881 PERF.10546 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1288 | -0- | | -851 | -0- | 1281 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 02 | 1857 | X | 1857 | -0- | | -0- | -0- | 1853 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 03 | 1767 | X | 57 | -0- | | -1710 | -0- | 50 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 04 | 2145 | X | 2145 | -0- | | -0- | -0- | 2136 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 1 |
| 05 | 3978 | X | 3978 | -0- | | -0- | -0- | 3968 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 06 | 3593 | X | 3593 | -0- | | -0- | -0- | 3585 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | -0- |
| 07 | 3094 | X | 3094 | -0- | | -0- | -0- | 3087 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 08 | 3348 | X | 2636 | -0- | | -712 | -0- | 2630 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 09 | 3240 | X | 761 | -0- | | -2479 | -0- | 755 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 10 | 3348 | X | 2035 | -0- | | -1313 | -0- | 2028 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 3240 | X | 1082 | -0- | | -2158 | -0- | 1074 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 1 |
| 12 | 3100 | X | 1735 | -0- | | -1365 | -0- | 1727 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | -0- |

TOTAL GAS PROD: 24,261 TOTAL CONDENSATE PROD: 76

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE B G.U. WELL #: 6A RRCID -> 167148 COMPL. DATE 10/15/1997 TOTAL DEPTH 11060 PERF.10614 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 3 | | Y | -0- | | | -0- |
| 02 | 1316 | X | 822 | -0- | -494 | -0- | 822 | 3 | | Y | -0- | | | -0- |
| 03 | 1806 | X | 1806 | -0- | -0- | -0- | 1806 | 3 | | Y | -0- | | | -0- |
| 04 | 1410 | X | 951 | -0- | -459 | -0- | 951 | 3 | | Y | -0- | | | -0- |
| 05 | 1803 | X | 1803 | -0- | -0- | -0- | 1803 | 3 | | Y | -0- | | | -0- |
| 06 | 1740 | X | 1517 | -0- | -223 | -0- | 1517 | 3 | | Y | -0- | | | -0- |
| 07 | 1798 | X | 906 | -0- | -892 | -0- | 906 | 3 | | Y | -0- | | | -0- |
| 08 | 1798 | N | 1348 | -0- | -450 | -0- | 1348 | 3 | | Y | -0- | | | -0- |
| 09 | 1530 | N | 1513 | -0- | -17 | -0- | 1513 | 3 | | Y | -0- | | | -0- |
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | Y | -0- | | | -0- |
| 11 | 1290 | N | 826 | -0- | -464 | -0- | 826 | 3 | | Y | -0- | | | -0- |
| 12 | 1550 | N | 1428 | -0- | -122 | -0- | 1428 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 15,309 TOTAL CONDENSATE PROD: -0-

LEATH ESTATE GAS UNIT WELL #: 8 RRCID -> 167157 COMPL. DATE 11/25/1997 TOTAL DEPTH 10826 PERF.10460 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1002 | -0- | -145 | -0- | 1002 | 3 | | Y | -0- | | | -0- |
| 02 | 1008 | N | 861 | -0- | -147 | -0- | 861 | 3 | | Y | -0- | | | -0- |
| 03 | 1054 | N | 990 | -0- | -64 | -0- | 990 | 3 | | Y | -0- | | | -0- |
| 04 | 960 | N | 913 | -0- | -47 | -0- | 913 | 3 | | Y | -0- | | | -0- |
| 05 | 961 | N | 861 | -0- | -100 | -0- | 861 | 3 | | Y | -0- | | | -0- |
| 06 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | Y | -0- | | | -0- |
| 07 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | Y | -0- | | | -0- |
| 08 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 3 | | Y | -0- | | | -0- |
| 09 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | Y | -0- | | | -0- |
| 10 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 3 | | Y | -0- | | | -0- |
| 11 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 3 | | Y | -0- | | | -0- |
| *12 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 13,148 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 6 RRCID -> 167164 COMPL. DATE 10/21/1997 TOTAL DEPTH 10996 PERF.10570 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | X | 727 | -0- | -327 | -0- | 727 | 3 | | Y | -0- | | | -0- |
| 02 | 672 | N | 618 | -0- | -54 | -0- | 618 | 3 | | Y | -0- | | | -0- |
| 03 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | Y | -0- | | | -0- |
| 04 | 690 | N | 633 | -0- | -57 | -0- | 633 | 3 | | Y | -0- | | | -0- |
| 05 | 682 | N | 582 | -0- | -100 | -0- | 582 | 3 | | Y | -0- | | | -0- |
| 06 | 840 | N | 529 | -0- | -311 | -0- | 529 | 3 | | Y | -0- | | | -0- |
| 07 | 651 | N | 579 | -0- | -72 | -0- | 579 | 3 | | Y | -0- | | | -0- |
| 08 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | Y | -0- | | | -0- |
| 09 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | Y | -0- | | | -0- |
| 10 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | Y | -0- | | | -0- |
| 11 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | Y | -0- | | | -0- |
| *12 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 9,707 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 7 RRCID -> 167165 COMPL. DATE 01/25/1998 TOTAL DEPTH 11044 PERF.10588 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | X | 891 | -0- | -318 | -0- | 891 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1092 | X | 968 | -0- | -124 | -0- | 968 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | X | 990 | -0- | -374 | -0- | 990 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1320 | X | 814 | -0- | -506 | -0- | 814 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1364 | X | 1133 | -0- | -231 | -0- | 1133 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1050 | X | 940 | -0- | -110 | -0- | 940 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1085 | X | 830 | -0- | -255 | -0- | 830 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 930 | N | 797 | -0- | -133 | -0- | 797 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 837 | N | 798 | -0- | -39 | -0- | 798 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 745 | -0- | -395 | -0- | 745 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,242 TOTAL CONDENSATE PROD: -0-

BUSBY ESTATE GAS UNIT WELL #: 6 RRCID -> 167180 COMPL. DATE 10/15/1997 TOTAL DEPTH 10863 PERF.10504 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 986 | -0- | -78 | -0- | 986 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 860 | -0- | -256 | -0- | 860 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 810 | N | 791 | -0- | -19 | -0- | 791 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 840 | N | 768 | -0- | -72 | -0- | 768 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1285 | N | 1285 | -0- | -0- | -0- | 1283 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 08 | 1277 | N | 1277 | -0- | -0- | -0- | 1275 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 09 | 1049 | N | 1049 | -0- | -0- | -0- | 1047 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 10 | 897 | N | 897 | -0- | -0- | -0- | 894 | 3 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 766 | N | 766 | -0- | -0- | -0- | 764 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 11,356 TOTAL CONDENSATE PROD: 11

ALFORD -A- GAS UNIT WELL #: 7 RRCID -> 167254 COMPL. DATE 12/21/1997 TOTAL DEPTH 10944 PERF.10568 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 274 | -0- | -563 | -0- | 229 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 2 |
| 02 | 588 | N | 352 | -0- | -236 | -0- | 311 | 3 | 41 | 9 | Y | 37 | 36 | 1 | | | 3 |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 258 | 3 | 52 | 9 | Y | 47 | 48 | 1 | | | 2 |
| 04 | 368 | N | 368 | -0- | -0- | -0- | 312 | 3 | 56 | 9 | Y | 51 | 47 | 1 | | | 6 |
| 05 | 609 | N | 609 | -0- | -0- | -0- | 546 | 3 | 63 | 9 | Y | 57 | 58 | 1 | | | 5 |
| 06 | 501 | N | 501 | -0- | -0- | -0- | 448 | 3 | 53 | 9 | Y | 48 | 50 | 1 | | | 3 |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 400 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | 2 |
| 08 | 620 | X | 364 | -0- | -256 | -0- | 329 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 2 |
| 09 | 600 | X | 420 | -0- | -180 | -0- | 387 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 2 |
| 10 | 620 | X | 440 | -0- | -180 | -0- | 399 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 2 |
| 11 | 555 | X | 555 | -0- | -0- | -0- | 511 | 3 | 44 | 9 | Y | 40 | 39 | 1 | | | 3 |
| *12 | 600 | X | 600 | -0- | -0- | -0- | 545 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | 3 |

TOTAL GAS PROD: 5,235 TOTAL CONDENSATE PROD: 508

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE -A- WELL #: 6 RRCID -> 167259 COMPL. DATE 10/21/1997 TOTAL DEPTH 10904 PERF.10522 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1444 | -0- | -261 | -0- | 1444 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1400 | N | 926 | -0- | -474 | -0- | 926 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1410 | N | 1230 | -0- | -180 | -0- | 1230 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1500 | N | 1194 | -0- | -306 | -0- | 1194 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1271 | N | 1138 | -0- | -133 | -0- | 1138 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 1001 | -0- | -146 | -0- | 1001 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 961 | -0- | -239 | -0- | 961 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 967 | -0- | -273 | -0- | 967 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,405 TOTAL CONDENSATE PROD: -0-

LEATH ESTATE GAS UNIT WELL #: 5 RRCID -> 167260 COMPL. DATE 11/18/1997 TOTAL DEPTH 10922 PERF.10542 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 631 | -0- | -20 | -0- | 631 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 899 | N | 756 | -0- | -143 | -0- | 756 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 643 | -0- | -467 | -0- | 643 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1147 | N | 588 | -0- | -559 | -0- | 588 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2401 | N | 2401 | -0- | -0- | -0- | 2401 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2732 | N | 2732 | -0- | -0- | -0- | 2732 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3005 | -0- | 5 | 5 | 3005 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2811 | N | 2806 | -0- | -5 | -0- | 2806 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,075 TOTAL CONDENSATE PROD: -0-

BECK, FRED GAS UNIT WELL #: 5 RRCID -> 167272 COMPL. DATE 12/23/2000 TOTAL DEPTH 10963 PERF. 9480 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 9935 | -0- | 9935 | 9935 | 9935 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 3184 | -0- | 3184 | 13119 | 3132 | 3 | 52 | 9 | Y | 47 | | | | | 47 |
| 11 | 14B2 EXT | | 1343 | -0- | 1343 | 14462 | 1330 | 3 | 13 | 9 | Y | 12 | | | | | 59 |
| *12 | 15047 | X | 585 | -0- | -14462 | -0- | 567 | 3 | 18 | 9 | Y | 16 | | | | | 75 |

TOTAL GAS PROD: 15,047 TOTAL CONDENSATE PROD: 75

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROMAN GAS UNIT WELL #: 6 RRCID -> 167359 COMPL. DATE 11/06/1997 TOTAL DEPTH 10858 PERF.10534 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1685 | X | 1685 | -0- | -0- | -0- | 1685 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1829 | X | 1809 | -0- | -20 | -0- | 1809 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2067 | X | 2067 | -0- | -0- | -0- | 2067 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2007 | X | 2007 | -0- | -0- | -0- | 2007 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2013 | X | 2013 | -0- | -0- | -0- | 2013 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2139 | X | 2037 | -0- | -102 | -0- | 2037 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2139 | X | 1848 | -0- | -291 | -0- | 1848 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2070 | X | 873 | -0- | -1197 | -0- | 873 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2077 | X | 1417 | -0- | -660 | -0- | 1417 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2010 | X | 1217 | -0- | -793 | -0- | 1217 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2046 | X | 846 | -0- | -1200 | -0- | 846 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,704 TOTAL CONDENSATE PROD: -0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 5 RRCID -> 167463 COMPL. DATE 11/17/1997 TOTAL DEPTH 11097 PERF.10684 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 370 | -0- | -95 | -0- | 370 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 293 | -0- | -15 | -0- | 293 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | 328 | -0- | -2 | -0- | 328 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 297 | -0- | -33 | -0- | 297 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | 302 | -0- | -39 | -0- | 302 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 296 | -0- | -4 | -0- | 296 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 309 | -0- | -32 | -0- | 309 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,833 TOTAL CONDENSATE PROD: -0-

ALFORD -A- GAS UNIT WELL #: 6 RRCID -> 167466 COMPL. DATE 11/19/1997 TOTAL DEPTH 10859 PERF.10736 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 776 | -0- | -92 | -0- | 776 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 901 | X | 901 | -0- | -0- | -0- | 901 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 977 | X | 977 | -0- | -0- | -0- | 977 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 900 | X | 884 | -0- | -16 | -0- | 884 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 992 | X | 758 | -0- | -234 | -0- | 758 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 960 | X | 771 | -0- | -189 | -0- | 771 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 992 | X | 736 | -0- | -256 | -0- | 736 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 744 | N | 606 | -0- | -138 | -0- | 606 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 780 | N | 778 | -0- | -2 | -0- | 778 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 744 | N | 656 | -0- | -88 | -0- | 656 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 579 | -0- | -21 | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 806 | N | 586 | -0- | -220 | -0- | 586 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,008 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TAYLOR, GAY GAS UNIT WELL #: 3 RRCID -> 167477 COMPL. DATE 12/01/1997 TOTAL DEPTH 11166 PERF.10740 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 7A RRCID -> 168166 COMPL. DATE 10/01/1997 TOTAL DEPTH 11081 PERF.10604 - 10886

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 1738 | -0- | -60 | -0- | 1738 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1512 | N | 1270 | -0- | -242 | -0- | 1270 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1680 | N | 1567 | -0- | -113 | -0- | 1567 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1590 | N | 1435 | -0- | -155 | -0- | 1435 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1612 | N | 705 | -0- | -907 | -0- | 705 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1302 | N | 1221 | -0- | -81 | -0- | 1221 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,926 TOTAL CONDENSATE PROD: -0-

BARKSDALE ESTATE GAS UNIT WELL #: 7 RRCID -> 168306 COMPL. DATE 02/24/1998 TOTAL DEPTH 11103 PERF.10760 - 10986

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1602 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 02 | 1288 | N | 913 | -0- | -375 | -0- | 905 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 03 | 1575 | N | 1575 | -0- | -0- | -0- | 1561 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | -0- |
| 04 | 1560 | N | 1521 | -0- | -39 | -0- | 1503 | 3 | 18 | 9 | Y | 16 | 14 | 1 | | | 2 |
| 05 | 1532 | N | 1532 | -0- | -0- | -0- | 1500 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 2 |
| 06 | 1530 | N | 1350 | -0- | -180 | -0- | 1321 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |
| 07 | 1581 | N | 728 | -0- | -853 | -0- | 706 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 1 |
| 08 | 1426 | N | 1062 | -0- | -364 | -0- | 1043 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |
| 09 | 1601 | N | 1601 | -0- | -0- | -0- | 1583 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| 10 | 1507 | N | 1507 | -0- | -0- | -0- | 1485 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 1 |
| 11 | 1416 | N | 1416 | -0- | -0- | -0- | 1399 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| *12 | 1456 | N | 1456 | -0- | -0- | -0- | 1435 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 1 |

TOTAL GAS PROD: 16,276 TOTAL CONDENSATE PROD: 210

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS ESTATE GAS UNIT WELL #: 6 RRCID -> 168482 COMPL. DATE 01/07/1998 TOTAL DEPTH 11208 PERF.10774 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 88 | -0- | -36 | -0- | 88 | 3 | | Y | -0- | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | Y | -0- | | | -0- |
| 03 | 62 | N | 9 | -0- | -53 | -0- | 9 | 3 | | Y | -0- | | | -0- |
| 04 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | Y | -0- | | | -0- |
| 05 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 06 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | Y | -0- | | | -0- |
| 07 | 62 | N | 2 | -0- | -60 | -0- | 2 | 3 | | Y | -0- | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | Y | -0- | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | Y | -0- | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 327 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, ALICE ESTATE -A- WELL #: 5 RRCID -> 168801 COMPL. DATE 01/03/1998 TOTAL DEPTH 11044 PERF.10630 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 3 | | Y | -0- | | | -0- |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 3 | | Y | -0- | | | -0- |
| 03 | 1395 | N | 894 | -0- | -501 | -0- | 894 | 3 | | Y | -0- | | | -0- |
| 04 | 1410 | N | 1183 | -0- | -227 | -0- | 1183 | 3 | | Y | -0- | | | -0- |
| 05 | 1178 | N | 882 | -0- | -296 | -0- | 882 | 3 | | Y | -0- | | | -0- |
| 06 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | Y | -0- | | | -0- |
| 07 | 1480 | N | 1480 | -0- | -0- | -0- | 1480 | 3 | | Y | -0- | | | -0- |
| 08 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 3 | | Y | -0- | | | -0- |
| 09 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | Y | -0- | | | -0- |
| 10 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 3 | | Y | -0- | | | -0- |
| 11 | 826 | N | 826 | -0- | -0- | -0- | 826 | 3 | | Y | -0- | | | -0- |
| *12 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 13,045 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, ALICE ESTATE -A- WELL #: 7 RRCID -> 168803 COMPL. DATE 02/05/1998 TOTAL DEPTH 10872 PERF.10490 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 192 | -0- | -25 | -0- | 192 | 3 | | Y | -0- | | | -0- |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | Y | -0- | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | Y | -0- | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | Y | -0- | | | -0- |
| 05 | 217 | N | 174 | -0- | -43 | -0- | 174 | 3 | | Y | -0- | | | -0- |
| 06 | 210 | N | 140 | -0- | -70 | -0- | 140 | 3 | | Y | -0- | | | -0- |
| 07 | 186 | N | 137 | -0- | -49 | -0- | 137 | 3 | | Y | -0- | | | -0- |
| 08 | 186 | N | 143 | -0- | -43 | -0- | 143 | 3 | | Y | -0- | | | -0- |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 3 | | Y | -0- | | | -0- |
| 10 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | Y | -0- | | | -0- |
| 11 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | Y | -0- | | | -0- |
| *12 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,026 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BARKSDALE ESTATE GAS UNIT WELL #: 5 RRCID -> 168826 COMPL. DATE 02/03/1998 TOTAL DEPTH 11119 PERF.10756 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 1970 | -0- | -1099 | -0- | 1956 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 02 | 2548 | X | 1982 | -0- | -566 | -0- | 1970 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 03 | 2759 | N | 1521 | -0- | -1238 | -0- | 1504 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 04 | 1920 | N | 1137 | -0- | -783 | -0- | 1119 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 2 |
| 05 | 2201 | N | 1786 | -0- | -415 | -0- | 1753 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 2 |
| 06 | 1500 | N | 1500 | -0- | -0- | -0- | 1470 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 2 |
| 07 | 1178 | N | 1167 | -0- | -11 | -0- | 1145 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 1 |
| 08 | 1798 | N | 1113 | -0- | -685 | -0- | 1094 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |
| 09 | 1500 | N | 1104 | -0- | -396 | -0- | 1086 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| 10 | 1368 | N | 1368 | -0- | -0- | -0- | 1346 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 1 |
| 11 | 1080 | N | 1070 | -0- | -10 | -0- | 1070 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| *12 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,080 TOTAL CONDENSATE PROD: 185

TAYLOR, GAY GAS UNIT WELL #: 7 RRCID -> 168836 COMPL. DATE 03/19/1998 TOTAL DEPTH 11075 PERF.10820 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 681 | -0- | -466 | -0- | 681 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 830 | -0- | -534 | -0- | 830 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1200 | N | 723 | -0- | -477 | -0- | 723 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 868 | N | 721 | -0- | -147 | -0- | 721 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 837 | N | 733 | -0- | -104 | -0- | 733 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2129 | N | 2129 | -0- | -0- | -0- | 2129 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,010 TOTAL CONDENSATE PROD: -0-

ALFORD -A- GAS UNIT WELL #: 8 RRCID -> 168857 COMPL. DATE 02/04/1998 TOTAL DEPTH 10978 PERF.10584 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1617 | -0- | -150 | -0- | 1577 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 2 |
| 02 | 1428 | N | 1192 | -0- | -236 | -0- | 1147 | 3 | 45 | 9 | Y | 41 | 39 | 1 | | | 4 |
| 03 | 1804 | N | 1804 | -0- | -0- | -0- | 1761 | 3 | 43 | 9 | Y | 39 | 42 | 1 | | | 1 |
| 04 | 1669 | N | 1669 | -0- | -0- | -0- | 1621 | 3 | 48 | 9 | Y | 44 | 40 | 1 | | | 5 |
| 05 | 1899 | N | 1899 | -0- | -0- | -0- | 1845 | 3 | 54 | 9 | Y | 49 | 50 | 1 | | | 4 |
| 06 | 1740 | N | 1716 | -0- | -24 | -0- | 1670 | 3 | 46 | 9 | Y | 42 | 43 | 1 | | | 3 |
| 07 | 1736 | N | 1723 | -0- | -13 | -0- | 1688 | 3 | 35 | 9 | Y | 32 | 34 | 1 | | | 1 |
| 08 | 1705 | N | 1309 | -0- | -396 | -0- | 1277 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 2 |
| 09 | 1650 | N | 887 | -0- | -763 | -0- | 859 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 1 |
| 10 | 1705 | N | 1407 | -0- | -298 | -0- | 1371 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 2 |
| 11 | 1976 | N | 1976 | -0- | -0- | -0- | 1937 | 3 | 39 | 9 | Y | 35 | 34 | 1 | | | 3 |
| *12 | 1700 | N | 1700 | -0- | -0- | -0- | 1653 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 3 |

TOTAL GAS PROD: 18,899 TOTAL CONDENSATE PROD: 448

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TAYLOR, GAY GAS UNIT WELL #: 5 RRCID -> 169030 COMPL. DATE 02/26/1998 TOTAL DEPTH 11145 PERF.10810 - 11018

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1756 | N | 1756 | -0- | | -0- | -0- | 1745 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | -0- |
| 02 | 1484 | N | 1091 | -0- | | -393 | -0- | 1081 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 03 | 1643 | N | 1514 | -0- | | -129 | -0- | 1502 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | -0- |
| 04 | 1710 | N | 1202 | -0- | | -508 | -0- | 1188 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 1 |
| 05 | 1826 | N | 1826 | -0- | | -0- | -0- | 1809 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 06 | 1470 | N | 1429 | -0- | | -41 | -0- | 1415 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 07 | 1240 | N | 676 | -0- | | -564 | -0- | 666 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | -0- |
| 08 | 1849 | X | 1849 | -0- | | -0- | -0- | 1839 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 09 | 1770 | X | 1485 | -0- | | -285 | -0- | 1477 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | -0- |
| 10 | 1829 | X | 1484 | -0- | | -345 | -0- | 1472 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 11 | 1800 | X | 1705 | -0- | | -95 | -0- | 1694 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 1860 | X | 917 | -0- | | -943 | -0- | 903 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |

TOTAL GAS PROD: 16,934 TOTAL CONDENSATE PROD: 130

POOL, W.B. GAS UNIT WELL #: 4 RRCID -> 169155 COMPL. DATE 01/21/1998 TOTAL DEPTH 10910 PERF.10570 - 10828

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1673 | -0- | | -94 | -0- | 1650 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 1 |
| 02 | 1540 | N | 1155 | -0- | | -385 | -0- | 1135 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 2 |
| 03 | 1717 | N | 1717 | -0- | | -0- | -0- | 1692 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | 1 |
| 04 | 1705 | N | 1705 | -0- | | -0- | -0- | 1676 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 3 |
| 05 | 1271 | N | 326 | -0- | | -945 | -0- | 294 | 3 | 32 | 9 | Y | 29 | 30 | 1 | | | 2 |
| 06 | 1650 | N | -0- | -0- | | -1650 | -0- | | | | | Y | 26 | 26 | 1 | | | 2 |
| 07 | 1767 | N | -0- | -0- | | -1767 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 08 | 341 | N | -0- | -0- | | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,576 TOTAL CONDENSATE PROD: 143

BARKSDALE ESTATE GAS UNIT WELL #: 6 RRCID -> 169198 COMPL. DATE 03/12/1998 TOTAL DEPTH 11116 PERF.10720 - 10940

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 3826 | -0- | | -731 | -0- | 3793 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 1 |
| 02 | 3976 | X | 2456 | -0- | | -1520 | -0- | 2428 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 2 |
| 03 | 4278 | X | 3892 | -0- | | -386 | -0- | 3855 | 3 | 37 | 9 | Y | 34 | 35 | 1 | | | 1 |
| 04 | 3810 | X | 3808 | -0- | | -2 | -0- | 3767 | 3 | 41 | 9 | Y | 37 | 34 | 1 | | | 4 |
| 05 | 3813 | X | 3807 | -0- | | -6 | -0- | 3743 | 3 | 64 | 9 | Y | 58 | 57 | 1 | | | 5 |
| 06 | 3780 | X | 3513 | -0- | | -267 | -0- | 3459 | 3 | 54 | 9 | Y | 49 | 51 | 1 | | | 3 |
| 07 | 3937 | X | 3468 | -0- | | -469 | -0- | 3425 | 3 | 43 | 9 | Y | 39 | 40 | 1 | | | 2 |
| 08 | 3937 | X | 3430 | -0- | | -507 | -0- | 3394 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 2 |
| 09 | 3810 | X | 3222 | -0- | | -588 | -0- | 3189 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 2 |
| 10 | 3813 | X | 3193 | -0- | | -620 | -0- | 3150 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 3 |
| 11 | 3510 | X | 3396 | -0- | | -114 | -0- | 3297 | 3 | 99 | 9 | Y | 90 | 85 | 1 | | | 8 |
| 12 | 3472 | X | 3102 | -0- | | -370 | -0- | 2979 | 3 | 123 | 9 | Y | 112 | 113 | 1 | | | 7 |

TOTAL GAS PROD: 41,113 TOTAL CONDENSATE PROD: 576

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CRIM, LEON ESTATE GAS UNIT WELL #: 4 RRCID -> 169248 COMPL. DATE 02/26/1998 TOTAL DEPTH 10899 PERF.10580 - 10740

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1204 | X | 1109 | -0- | -95 | -0- | 1109 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | X | 1205 | -0- | -159 | -0- | 1205 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1380 | X | 834 | -0- | -546 | -0- | 834 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1426 | X | 697 | -0- | -729 | -0- | 697 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1380 | X | 699 | -0- | -681 | -0- | 699 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1240 | X | 617 | -0- | -623 | -0- | 617 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 682 | N | 639 | -0- | -43 | -0- | 639 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | 649 | -0- | -41 | -0- | 649 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | 542 | -0- | -88 | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 468 | -0- | -214 | -0- | 468 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,728 TOTAL CONDENSATE PROD: -0-

HOLT, J. W. ESTATE GAS UNIT WELL #: 7 RRCID -> 169287 COMPL. DATE 02/27/1998 TOTAL DEPTH 11157 PERF.10680 - 10940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- | -0- | 723 | 3 | 31 | 9 | Y | 28 | 49 | 1 | | | 25 |
| 02 | 1148 | N | 453 | -0- | -695 | -0- | 433 | 3 | 20 | 9 | Y | 18 | | | | | 43 |
| 03 | 1240 | N | 345 | -0- | -895 | -0- | 326 | 3 | 19 | 9 | Y | 17 | | | | | 60 |
| 04 | 720 | N | 638 | -0- | -82 | -0- | 599 | 3 | 39 | 9 | Y | 35 | 48 | 1 | | | 47 |
| 05 | 597 | N | 597 | -0- | -0- | -0- | 594 | 3 | 3 | 9 | Y | 3 | | | | | 50 |
| 06 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | Y | -0- | 40 | 1 | | | 10 |
| 07 | 651 | N | 545 | -0- | -106 | -0- | 545 | 3 | | | Y | -0- | | | | | 10 |
| 08 | 558 | N | 503 | -0- | -55 | -0- | 503 | 3 | | | Y | -0- | 9 | 1 | | | 1 |
| 09 | 540 | N | 447 | -0- | -93 | -0- | 447 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 558 | N | 406 | -0- | -152 | -0- | 406 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 480 | N | 367 | -0- | -113 | -0- | 367 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 465 | N | 318 | -0- | -147 | -0- | 318 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,965 TOTAL CONDENSATE PROD: 101

POOL, W.B. GAS UNIT WELL #: 5 RRCID -> 169318 COMPL. DATE 04/30/1998 TOTAL DEPTH 10850 PERF.10506 - 10766

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1470 | N | 1376 | -0- | -94 | -0- | 1376 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1440 | N | 942 | -0- | -498 | -0- | 942 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1426 | N | 1342 | -0- | -84 | -0- | 1342 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1488 | N | 1331 | -0- | -157 | -0- | 1331 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 1204 | -0- | -86 | -0- | 1204 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1267 | -0- | -97 | -0- | 1267 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,864 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POOL, W.B. GAS UNIT WELL #: 6 RRCID -> 169319 COMPL. DATE 03/31/1998 TOTAL DEPTH 10824 PERF.10484 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 689 | -0- | -210 | -0- | 689 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 868 | N | 787 | -0- | -81 | -0- | 787 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 840 | N | 575 | -0- | -265 | -0- | 575 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 775 | N | 732 | -0- | -43 | -0- | 732 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 806 | N | 791 | -0- | -15 | -0- | 791 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,223 TOTAL CONDENSATE PROD: -0-

BECK, FRED GAS UNIT WELL #: 6 RRCID -> 169320 COMPL. DATE 03/24/1998 TOTAL DEPTH 10878 PERF.10622 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 230 | -0- | -111 | -0- | 230 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 84 | -0- | -133 | -0- | 84 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 345 | -0- | -75 | -0- | 345 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 337 | -0- | -97 | -0- | 337 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,142 TOTAL CONDENSATE PROD: -0-

ROGERS ESTATE GAS UNIT WELL #: 5 RRCID -> 169390 COMPL. DATE 03/10/1998 TOTAL DEPTH 11175 PERF.10740 - 10976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 1222 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |
| 02 | 1036 | N | 943 | -0- | -93 | -0- | 928 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 1 |
| 03 | 1185 | N | 1185 | -0- | -0- | -0- | 1164 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 1 |
| 04 | 1200 | N | 846 | -0- | -354 | -0- | 824 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 2 |
| 05 | 1289 | N | 1289 | -0- | -0- | -0- | 1264 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 06 | 1362 | N | 1362 | -0- | -0- | -0- | 1341 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 1 |
| 07 | 1335 | N | 1335 | -0- | -0- | -0- | 1317 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| 08 | 1316 | N | 1316 | -0- | -0- | -0- | 1302 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 09 | 1246 | N | 1246 | -0- | -0- | -0- | 1233 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 10 | 1248 | N | 1248 | -0- | -0- | -0- | 1231 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 11 | 1200 | N | 1200 | -0- | -0- | -0- | 1182 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| *12 | 1256 | N | 1256 | -0- | -0- | -0- | 1234 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 1 |

TOTAL GAS PROD: 14,467 TOTAL CONDENSATE PROD: 204

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS ESTATE GAS UNIT WELL #: 7 RRCID -> 169597 COMPL. DATE 04/11/1998 TOTAL DEPTH 10917 PERF.10682 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROMAN GAS UNIT WELL #: 5 RRCID -> 169618 COMPL. DATE 03/10/1998 TOTAL DEPTH 10904 PERF.10540 - 10695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2523 | N | 2523 | -0- | -0- | -0- | 2523 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1759 | N | 1759 | -0- | -0- | -0- | 1759 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1847 | N | 1847 | -0- | -0- | -0- | 1847 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2840 | N | 2840 | -0- | -0- | -0- | 2840 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2312 | X | 2312 | -0- | -0- | -0- | 2312 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2850 | X | 2214 | -0- | -636 | -0- | 2214 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2945 | X | 2192 | -0- | -753 | -0- | 2192 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2850 | X | 1905 | -0- | -945 | -0- | 1905 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2325 | X | 1597 | -0- | -728 | -0- | 1597 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,109 TOTAL CONDENSATE PROD: -0-

CRIM, LEON ESTATE GAS UNIT WELL #: 3 RRCID -> 169619 COMPL. DATE 05/20/1998 TOTAL DEPTH 10970 PERF.10570 - 10724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 887 | -0- | -725 | -0- | 873 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 02 | 1456 | X | 1085 | -0- | -371 | -0- | 1074 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 03 | 1271 | X | 1271 | -0- | -0- | -0- | 1254 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 04 | 1140 | X | 891 | -0- | -249 | -0- | 873 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 2 |
| 05 | 1209 | X | 1133 | -0- | -76 | -0- | 1114 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 1 |
| 06 | 1230 | X | 1149 | -0- | -81 | -0- | 1131 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| 07 | 1271 | X | 1030 | -0- | -241 | -0- | 1018 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | -0- |
| 08 | 1061 | N | 1061 | -0- | -0- | -0- | 1049 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 09 | 992 | N | 992 | -0- | -0- | -0- | 982 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 10 | 961 | N | 87 | -0- | -874 | -0- | 74 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 11 | 930 | N | 33 | -0- | -897 | -0- | 20 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 12 | 961 | N | 32 | -0- | -929 | -0- | 14 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |

TOTAL GAS PROD: 9,651 TOTAL CONDENSATE PROD: 158

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HIGH ESTATE GAS UNIT WELL #: 6 RRCID -> 169911 COMPL. DATE 05/23/1998 TOTAL DEPTH 11055 PERF.10656 - 10900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 716 | -0- | -710 | -0- | 716 | 3 | | Y | -0- | | | -0- |
| 02 | 1092 | X | 736 | -0- | -356 | -0- | 736 | 3 | | Y | -0- | | | -0- |
| 03 | 1729 | X | 1729 | -0- | -0- | -0- | 1729 | 3 | | Y | -0- | | | -0- |
| 04 | 1110 | X | 837 | -0- | -273 | -0- | 837 | 3 | | Y | -0- | | | -0- |
| 05 | 1263 | X | 1263 | -0- | -0- | -0- | 1263 | 3 | | Y | -0- | | | -0- |
| 06 | 1680 | X | 656 | -0- | -1024 | -0- | 656 | 3 | | Y | -0- | | | -0- |
| 07 | 1736 | X | 569 | -0- | -1167 | -0- | 569 | 3 | | Y | -0- | | | -0- |
| 08 | 1271 | N | 1167 | -0- | -104 | -0- | 1167 | 3 | | Y | -0- | | | -0- |
| 09 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | Y | -0- | | | -0- |
| 10 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | Y | -0- | | | -0- |
| 11 | 1140 | N | 1120 | -0- | -20 | -0- | 1120 | 3 | | Y | -0- | | | -0- |
| 12 | 1364 | N | 1057 | -0- | -307 | -0- | 1057 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 12,349 TOTAL CONDENSATE PROD: -0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 7 RRCID -> 169917 COMPL. DATE 04/28/1998 TOTAL DEPTH 10951 PERF.10618 - 10820

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 3 | | Y | -0- | | | -0- |
| 02 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 3 | | Y | -0- | | | -0- |
| 03 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 3 | | Y | -0- | | | -0- |
| 04 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 3 | | Y | -0- | | | -0- |
| 05 | 1950 | N | 1950 | -0- | -0- | -0- | 1950 | 3 | | Y | -0- | | | -0- |
| 06 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 3 | | Y | -0- | | | -0- |
| 07 | 1859 | N | 1859 | -0- | -0- | -0- | 1859 | 3 | | Y | -0- | | | -0- |
| 08 | 1953 | N | 1804 | -0- | -149 | -0- | 1804 | 3 | | Y | -0- | | | -0- |
| 09 | 1862 | N | 1862 | -0- | -0- | -0- | 1862 | 3 | | Y | -0- | | | -0- |
| 10 | 1860 | N | 1611 | -0- | -249 | -0- | 1611 | 3 | | Y | -0- | | | -0- |
| 11 | 1740 | N | 1662 | -0- | -78 | -0- | 1662 | 3 | | Y | -0- | | | -0- |
| 12 | 1922 | N | 1638 | -0- | -284 | -0- | 1638 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 21,635 TOTAL CONDENSATE PROD: -0-

MCALISTER GAS UNIT WELL #: 4 RRCID -> 169918 COMPL. DATE 03/03/2006 TOTAL DEPTH 10515 PERF. 9140 - 9442

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BARKSDALE ESTATE GAS UNIT WELL #: 8 RRCID -> 169919 COMPL. DATE 06/23/1998 TOTAL DEPTH 11041 PERF.10755 - 10815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 672 | N | 637 | -0- | -35 | -0- | 637 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 749 | -0- | -31 | -0- | 749 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 750 | N | 646 | -0- | -104 | -0- | 646 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 775 | N | 619 | -0- | -156 | -0- | 619 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 744 | N | 662 | -0- | -82 | -0- | 662 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 660 | N | 586 | -0- | -74 | -0- | 586 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 620 | N | 534 | -0- | -86 | -0- | 534 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,122 TOTAL CONDENSATE PROD: -0-

CRIM, LEON ESTATE GAS UNIT WELL #: 5 RRCID -> 170029 COMPL. DATE 06/25/1998 TOTAL DEPTH 10971 PERF.10560 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1695 | -0- | -41 | -0- | 1684 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | -0- |
| 02 | 1430 | N | 1430 | -0- | -0- | -0- | 1416 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 1 |
| 03 | 1705 | N | 1688 | -0- | -17 | -0- | 1675 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | -0- |
| 04 | 1650 | N | 1618 | -0- | -32 | -0- | 1604 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 1 |
| 05 | 1712 | N | 1712 | -0- | -0- | -0- | 1695 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 06 | 1620 | N | 1513 | -0- | -107 | -0- | 1499 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 07 | 1674 | N | 1547 | -0- | -127 | -0- | 1537 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | -0- |
| 08 | 1705 | N | 1538 | -0- | -167 | -0- | 1528 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 09 | 1500 | N | 1487 | -0- | -13 | -0- | 1479 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | -0- |
| 10 | 1550 | N | 1525 | -0- | -25 | -0- | 1513 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 11 | 1500 | N | 1491 | -0- | -9 | -0- | 1480 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| *12 | 1600 | N | 1600 | -0- | -0- | -0- | 1586 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |

TOTAL GAS PROD: 18,844 TOTAL CONDENSATE PROD: 135

BALLOW ESTATE GAS UNIT WELL #: 7 RRCID -> 179121 COMPL. DATE 06/23/2000 TOTAL DEPTH 10800 PERF.10566 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2420 | N | 2420 | -0- | -0- | -0- | 2420 | 3 | | | Y | -0- | | | | | 39 |
| 02 | 2800 | N | 2935 | -0- | 135 | 135 | 2914 | 3 | 21 | 9 | Y | 19 | 51 | 1 | | | 7 |
| 03 | 2573 | N | 2438 | -0- | -135 | -0- | 2438 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 3000 | N | 3125 | -0- | 125 | 125 | 3093 | 3 | 32 | 9 | Y | 29 | | | | | 36 |
| 05 | 2356 | X | 2215 | -0- | -141 | -0- | 2215 | 3 | | | Y | -0- | | | | | 36 |
| 06 | 2280 | X | 2154 | -0- | -126 | -0- | 2154 | 3 | | | Y | -0- | | | | | 36 |
| 07 | 2356 | X | 2246 | -0- | -110 | -0- | 2239 | 3 | 7 | 9 | Y | 6 | 38 | 1 | | | 4 |
| 08 | 2604 | X | 1608 | -0- | -996 | -0- | 1608 | 3 | | | Y | -0- | | | | | 4 |
| 09 | 2520 | X | 2260 | -0- | -260 | -0- | 2260 | 3 | | | Y | -0- | | | | | 4 |
| 10 | 2232 | X | 2103 | -0- | -129 | -0- | 2103 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 2160 | X | 1859 | -0- | -301 | -0- | 1859 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 2325 | X | 2201 | -0- | -124 | -0- | 2137 | 3 | 64 | 9 | Y | 58 | 55 | 1 | | | 7 |

TOTAL GAS PROD: 27,564 TOTAL CONDENSATE PROD: 112

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BALLOW ESTATE GAS UNIT WELL #: 6 RRCID -> 180342 COMPL. DATE 07/14/2000 TOTAL DEPTH 10800 PERF.10608 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2296 | N | 1853 | -0- | -443 | -0- | 1853 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2329 | N | 2329 | -0- | -0- | -0- | 2329 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2308 | N | 2308 | -0- | -0- | -0- | 2308 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2375 | N | 2375 | -0- | -0- | -0- | 2375 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2334 | N | 2334 | -0- | -0- | -0- | 2334 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2387 | N | 2267 | -0- | -120 | -0- | 2267 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2387 | N | 1953 | -0- | -434 | -0- | 1953 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2340 | N | 2164 | -0- | -176 | -0- | 2164 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2263 | N | 2072 | -0- | -191 | -0- | 2072 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1736 | -0- | -154 | -0- | 1736 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2232 | N | 2026 | -0- | -206 | -0- | 2026 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,977 TOTAL CONDENSATE PROD: -0-

BALLOW ESTATE GAS UNIT WELL #: 8 RRCID -> 180343 COMPL. DATE 08/07/2000 TOTAL DEPTH 10850 PERF.10570 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1448 | -0- | -133 | -0- | 1448 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1426 | N | 1413 | -0- | -13 | -0- | 1413 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1410 | N | 1377 | -0- | -33 | -0- | 1377 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2066 | N | 2066 | -0- | -0- | -0- | 2066 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2001 | N | 2001 | -0- | -0- | -0- | 1976 | 3 | 25 | 9 | Y | 23 | 9 | 1 | | | 14 |
| 08 | 1984 | N | 1615 | -0- | -369 | -0- | 1615 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 1800 | N | 1291 | -0- | -509 | -0- | 1291 | 3 | | | Y | -0- | | | | | 14 |
| 10 | 1984 | N | 1536 | -0- | -448 | -0- | 1536 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 1560 | N | 1244 | -0- | -316 | -0- | 1244 | 3 | | | Y | -0- | | | | | 14 |
| *12 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 3 | | | Y | -0- | 14 | 1 | | | -0- |

TOTAL GAS PROD: 18,862 TOTAL CONDENSATE PROD: 23

BALLOW ESTATE GAS UNIT WELL #: 5 RRCID -> 180344 COMPL. DATE 10/04/2000 TOTAL DEPTH 10745 PERF.10528 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 3005 | -0- | -1552 | -0- | 3005 | 3 | | | Y | -0- | | | | | 53 |
| 02 | 3717 | X | 3717 | -0- | -0- | -0- | 3683 | 3 | 34 | 9 | Y | 31 | 73 | 1 | | | 11 |
| 03 | 4805 | X | 4738 | -0- | -67 | -0- | 4738 | 3 | | | Y | -0- | | | | | 11 |
| 04 | 4884 | X | 4884 | -0- | -0- | -0- | 4832 | 3 | 52 | 9 | Y | 47 | | | | | 58 |
| 05 | 4916 | X | 4916 | -0- | -0- | -0- | 4916 | 3 | | | Y | -0- | | | | | 58 |
| 06 | 4597 | X | 4597 | -0- | -0- | -0- | 4597 | 3 | | | Y | -0- | | | | | 58 |
| 07 | 5053 | X | 4760 | -0- | -293 | -0- | 4738 | 3 | 22 | 9 | Y | 20 | 66 | 1 | | | 12 |
| 08 | 5053 | X | 3792 | -0- | -1261 | -0- | 3792 | 3 | | | Y | -0- | | | | | 12 |
| 09 | 4890 | X | 4557 | -0- | -333 | -0- | 4557 | 3 | | | Y | -0- | | | | | 12 |
| 10 | 4929 | X | 4311 | -0- | -618 | -0- | 4311 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 4620 | X | 3756 | -0- | -864 | -0- | 3756 | 3 | | | Y | -0- | | | | | 12 |
| 12 | 4774 | X | 4011 | -0- | -763 | -0- | 4011 | 3 | | | Y | -0- | 12 | 1 | | | -0- |

TOTAL GAS PROD: 51,044 TOTAL CONDENSATE PROD: 98

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 7 WELL #: 7 RRCID -> 182214 COMPL. DATE 11/22/2000 TOTAL DEPTH 10635 PERF. 9074 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 1481 | -0- | -2146 | -0- | 1481 | 3 | | N | -0- | | | -0- |
| 02 | 3276 | X | 1549 | -0- | -1727 | -0- | 1549 | 3 | | N | -0- | | | -0- |
| 03 | 2139 | X | 1375 | -0- | -764 | -0- | 1375 | 3 | | N | -0- | | | -0- |
| 04 | 1680 | X | 1531 | -0- | -149 | -0- | 1531 | 3 | | N | -0- | | | -0- |
| 05 | 1705 | X | 1598 | -0- | -107 | -0- | 1598 | 3 | | N | -0- | | | -0- |
| 06 | 1650 | X | 27 | -0- | -1623 | -0- | 27 | 3 | | N | -0- | | | -0- |
| 07 | 1734 | X | 1734 | -0- | -0- | -0- | 1734 | 3 | | N | -0- | | | -0- |
| 08 | 1612 | N | 1123 | -0- | -489 | -0- | 1123 | 3 | | N | -0- | | | -0- |
| 09 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | N | -0- | | | -0- |
| 10 | 1643 | N | 1392 | -0- | -251 | -0- | 1392 | 3 | | N | -0- | | | -0- |
| 11 | 1080 | N | -0- | -0- | -1080 | -0- | | | | N | -0- | | | -0- |
| *12 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,032 TOTAL CONDENSATE PROD: -0-

BUFORD WELL #: 4 RRCID -> 182432 COMPL. DATE 01/15/2001 TOTAL DEPTH 10550 PERF. 9114 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1422 | -0- | -97 | -0- | 1422 | 3 | | N | -0- | | | -0- |
| 02 | 1316 | N | 1054 | -0- | -262 | -0- | 1054 | 3 | | N | -0- | | | -0- |
| 03 | 1457 | N | 1304 | -0- | -153 | -0- | 1304 | 3 | | N | -0- | | | -0- |
| 04 | 1380 | N | 1143 | -0- | -237 | -0- | 1143 | 3 | | N | -0- | | | -0- |
| 05 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | N | -0- | | | -0- |
| 06 | 1260 | N | -0- | -0- | -1260 | -0- | | | | N | -0- | | | -0- |
| 07 | 2403 | N | 2403 | -0- | -0- | -0- | 2403 | 3 | | N | -0- | | | -0- |
| 08 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 3 | | N | -0- | | | -0- |
| 09 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | N | -0- | | | -0- |
| 10 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 3 | | N | -0- | | | -0- |
| 11 | 1260 | N | 1211 | -0- | -49 | -0- | 1211 | 3 | | N | -0- | | | -0- |
| 12 | 1302 | N | 1263 | -0- | -39 | -0- | 1263 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,987 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 6 WELL #: 7 RRCID -> 182604 COMPL. DATE 01/05/2001 TOTAL DEPTH 10650 PERF. 9072 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 673 | -0- | -195 | -0- | 673 | 3 | | N | -0- | | | -0- |
| 02 | 812 | N | 526 | -0- | -286 | -0- | 526 | 3 | | N | -0- | | | -0- |
| 03 | 899 | N | 395 | -0- | -504 | -0- | 395 | 3 | | N | -0- | | | -0- |
| 04 | 660 | N | 484 | -0- | -176 | -0- | 484 | 3 | | N | -0- | | | -0- |
| 05 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | N | -0- | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | N | -0- | | | -0- |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | N | -0- | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 09 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | N | -0- | | | -0- |
| 10 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | N | -0- | | | -0- |
| 11 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | N | -0- | | | -0- |
| *12 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,451 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 11 RRCID -> 182983 COMPL. DATE 12/13/2000 TOTAL DEPTH 10600 PERF. 9152 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1400 | -0- | -460 | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1240 | -0- | -76 | -0- | 1240 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1866 | N | 1866 | -0- | -0- | -0- | 1866 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1836 | N | 1836 | -0- | -0- | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 5 | -0- | -1405 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2314 | N | 2314 | -0- | -0- | -0- | 2314 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2170 | N | 1539 | -0- | -631 | -0- | 1539 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1585 | -0- | -95 | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1604 | -0- | -39 | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,348 TOTAL CONDENSATE PROD: -0-

MAJOR KENNEDY ESTATE WELL #: 9 RRCID -> 182984 COMPL. DATE 01/10/2001 TOTAL DEPTH 10600 PERF. 9012 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2887 | X | 2887 | -0- | -0- | -0- | 2887 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2744 | X | 2319 | -0- | -425 | -0- | 2319 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3038 | X | 2291 | -0- | -747 | -0- | 2291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2790 | X | 2030 | -0- | -760 | -0- | 2030 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3205 | X | 3205 | -0- | -0- | -0- | 3205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2220 | N | 1019 | -0- | -1201 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3564 | -0- | 464 | 464 | 3564 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3156 | X | 2692 | -0- | -464 | -0- | 2692 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2100 | X | 526 | -0- | -1574 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4229 | X | 4229 | -0- | -0- | -0- | 4229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2881 | X | 2881 | -0- | -0- | -0- | 2881 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2759 | X | 2759 | -0- | -0- | -0- | 2759 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,402 TOTAL CONDENSATE PROD: -0-

MAJOR KENNEDY ESTATE WELL #: 10 RRCID -> 182985 COMPL. DATE 01/20/2001 TOTAL DEPTH 10575 PERF. 8987 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2909 | X | 2749 | -0- | -160 | -0- | 2749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2298 | X | 2298 | -0- | -0- | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | X | 1890 | -0- | -63 | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2097 | X | 2097 | -0- | -0- | -0- | 2097 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2937 | X | 2937 | -0- | -0- | -0- | 2937 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | X | 968 | -0- | -922 | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1392 | -0- | -437 | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 263 | -0- | -697 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3055 | N | 3055 | -0- | -0- | -0- | 3055 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2475 | N | 2475 | -0- | -0- | -0- | 2475 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2471 | N | 2471 | -0- | -0- | -0- | 2471 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,765 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 8 RRCID -> 182986 COMPL. DATE 02/19/2001 TOTAL DEPTH 10535 PERF. 8953 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 03 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 04 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,720 TOTAL CONDENSATE PROD: -0-

OAK HILL GAS UNIT 2 WELL #: 3 RRCID -> 184760 COMPL. DATE 01/23/2001 TOTAL DEPTH 10575 PERF. 9002 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | X | 230 | -0- | -18 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 05 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 233 | -0- | -7 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,826 TOTAL CONDENSATE PROD: -0-

HOLT, J. W. ESTATE GAS UNIT WELL #: 6 RRCID -> 185025 COMPL. DATE 03/20/2001 TOTAL DEPTH 11160 PERF.10478 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARRETT, A.C. GU WELL #: 6 RRCID -> 186983 COMPL. DATE 08/24/2001 TOTAL DEPTH 10680 PERF. 9088 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1316 | -0- | -296 | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 02 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 03 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 04 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2502 | N | 2502 | -0- | -0- | -0- | 2502 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 488 | -0- | -472 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 450 | -0- | -542 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,238 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 9 RRCID -> 187045 COMPL. DATE 09/18/2001 TOTAL DEPTH 10790 PERF. 9080 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3020 | X | 3020 | -0- | -0- | -0- | 3020 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2713 | X | 2713 | -0- | -0- | -0- | 2713 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2715 | X | 2715 | -0- | -0- | -0- | 2715 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3270 | X | 3270 | -0- | -0- | -0- | 3270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3191 | X | 3191 | -0- | -0- | -0- | 3191 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3716 | X | 3716 | -0- | -0- | -0- | 3716 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2883 | X | 2883 | -0- | -0- | -0- | 2883 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3335 | X | 3335 | -0- | -0- | -0- | 3335 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2788 | X | 2788 | -0- | -0- | -0- | 2788 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2617 | X | 2617 | -0- | -0- | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3216 | X | 3216 | -0- | -0- | -0- | 3216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,464 TOTAL CONDENSATE PROD: -0-

ALFORD -A- GAS UNIT WELL #: 1 RRCID -> 187124 COMPL. DATE 05/08/2001 TOTAL DEPTH 10850 PERF.10540 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 392 | N | 5 | -0- | -387 | -0- | 5 | 3 | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 9 RRCID -> 187219 COMPL. DATE 07/28/2001 TOTAL DEPTH 10528 PERF. 8919 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | X | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 05 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 100 | -0- | -86 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 79 | -0- | -107 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,411 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 1 WELL #: 10 RRCID -> 188179 COMPL. DATE 06/27/2001 TOTAL DEPTH 10500 PERF. 8974 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 10 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 350 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY ET AL WELL #: 16 RRCID -> 188393 COMPL. DATE 11/16/2001 TOTAL DEPTH 10450 PERF.10040 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 250 | -0- | -122 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 233 | -0- | -75 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 242 | -0- | -99 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 04 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3294 | -0- | 194 | 194 | 3294 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1930 | X | 1930 | -0- | -0- | -0- | 1930 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2161 | X | 2161 | -0- | -0- | -0- | 2161 | 3 | | | N | -0- | | | | | -0- |
| 10 | 812 | X | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 11 | 858 | X | 858 | -0- | -0- | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,360 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLT, J. W. ESTATE GAS UNIT WELL #: 5 RRCID -> 188946 COMPL. DATE 02/25/2001 TOTAL DEPTH 11060 PERF.10598 - 10916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 579 | -0- | -72 | -0- | 507 | 3 | 72 | 9 | Y | 65 | 85 | 1 | | | 57 |
| 02 | 588 | N | 363 | -0- | -225 | -0- | 331 | 3 | 32 | 9 | Y | 29 | | | | | 86 |
| 03 | 558 | N | 551 | -0- | -7 | -0- | 509 | 3 | 42 | 9 | Y | 38 | | | | | 124 |
| 04 | 570 | N | 548 | -0- | -22 | -0- | 460 | 3 | 88 | 9 | Y | 80 | 100 | 1 | | | 104 |
| 05 | 455 | N | 455 | -0- | -0- | -0- | 422 | 3 | 33 | 9 | Y | 30 | | | | | 134 |
| 06 | 540 | N | 461 | -0- | -79 | -0- | 409 | 3 | 52 | 9 | Y | 47 | 106 | 1 | | | 75 |
| 07 | 558 | N | 451 | -0- | -107 | -0- | 409 | 3 | 42 | 9 | Y | 38 | | | | | 113 |
| 08 | 465 | N | 411 | -0- | -54 | -0- | 377 | 3 | 34 | 9 | Y | 31 | 101 | 1 | | | 43 |
| 09 | 450 | N | 312 | -0- | -138 | -0- | 284 | 3 | 28 | 9 | Y | 25 | | | | | 68 |
| 10 | 465 | N | 316 | -0- | -149 | -0- | 280 | 3 | 36 | 9 | Y | 33 | | | | | 101 |
| 11 | 390 | N | 290 | -0- | -100 | -0- | 264 | 3 | 26 | 9 | Y | 24 | 102 | 1 | | | 23 |
| *12 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 5,052 TOTAL CONDENSATE PROD: 440

LETOURNEAU GU 2 WELL #: 8 RRCID -> 189178 COMPL. DATE 12/14/2001 TOTAL DEPTH 10555 PERF. 9016 - 10406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2048 | N | 2048 | -0- | -0- | -0- | 2048 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1932 | X | 1812 | -0- | -120 | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2139 | X | 1669 | -0- | -470 | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2463 | X | 2463 | -0- | -0- | -0- | 2463 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2046 | X | 1599 | -0- | -447 | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1980 | X | 838 | -0- | -1142 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2542 | X | 2419 | -0- | -123 | -0- | 2419 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2252 | N | 2252 | -0- | -0- | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2418 | N | 2235 | -0- | -183 | -0- | 2235 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2287 | N | 2287 | -0- | -0- | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2339 | N | 2339 | -0- | -0- | -0- | 2339 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,958 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 2 WELL #: 10 RRCID -> 189484 COMPL. DATE 11/15/2001 TOTAL DEPTH 10550 PERF. 9024 - 10428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 1464 | -0- | -799 | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 458 | -0- | -906 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1904 | N | 1904 | -0- | -0- | -0- | 1904 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1905 | N | 1905 | -0- | -0- | -0- | 1905 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 431 | -0- | -19 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1895 | N | 1895 | -0- | -0- | -0- | 1895 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2540 | N | 2540 | -0- | -0- | -0- | 2540 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1916 | N | 1916 | -0- | -0- | -0- | 1916 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,388 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLT, J.W. ESTATE "A" GAS UNIT WELL #: 3 RRCID -> 189695 COMPL. DATE 07/05/2002 TOTAL DEPTH 11153 PERF.10692 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 154 | -0- | -528 | -0- | 154 | 3 | | Y | -0- | | | -0- |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | Y | -0- | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | Y | -0- | | | -0- |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | Y | -0- | | | -0- |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | Y | -0- | | | -0- |
| 06 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | Y | -0- | | | -0- |
| 07 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | Y | -0- | | | -0- |
| 08 | 186 | N | 154 | -0- | -32 | -0- | 154 | 3 | | Y | -0- | | | -0- |
| 09 | 180 | N | 127 | -0- | -53 | -0- | 127 | 3 | | Y | -0- | | | -0- |
| 10 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | Y | -0- | | | -0- |
| 11 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | Y | -0- | | | -0- |
| *12 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,182 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 10 RRCID -> 190472 COMPL. DATE 02/09/2002 TOTAL DEPTH 10700 PERF.10434 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 5040 | -0- | -44 | -0- | 5040 | 3 | | N | -0- | | | -0- |
| 02 | 4544 | X | 4544 | -0- | -0- | -0- | 4544 | 3 | | N | -0- | | | -0- |
| 03 | 5072 | X | 5072 | -0- | -0- | -0- | 5072 | 3 | | N | -0- | | | -0- |
| 04 | 4890 | X | 4716 | -0- | -174 | -0- | 4716 | 3 | | N | -0- | | | -0- |
| 05 | 5053 | X | 4929 | -0- | -124 | -0- | 4929 | 3 | | N | -0- | | | -0- |
| 06 | 4920 | X | 1319 | -0- | -3601 | -0- | 1319 | 3 | | N | -0- | | | -0- |
| 07 | 6366 | X | 6366 | -0- | -0- | -0- | 6366 | 3 | | N | -0- | | | -0- |
| 08 | 4943 | X | 4943 | -0- | -0- | -0- | 4943 | 3 | | N | -0- | | | -0- |
| 09 | 4770 | X | 2920 | -0- | -1850 | -0- | 2920 | 3 | | N | -0- | | | -0- |
| 10 | 4929 | X | 813 | -0- | -4116 | -0- | 813 | 3 | | N | -0- | | | -0- |
| 11 | 4770 | X | 4473 | -0- | -297 | -0- | 4473 | 3 | | N | -0- | | | -0- |
| *12 | 5372 | X | 5372 | -0- | -0- | -0- | 5372 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 50,507 TOTAL CONDENSATE PROD: -0-

ROGERS ESTATE GAS UNIT WELL #: 8 RRCID -> 190822 COMPL. DATE 08/02/2002 TOTAL DEPTH 11078 PERF.10631 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WORKED OVER ANOTHER ZONE.. 04/23/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 2 WELL #: 9 RRCID -> 191654 COMPL. DATE 09/01/2002 TOTAL DEPTH 10570 PERF. 8958 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3616 | -0- | -259 | -0- | 3616 | 3 | | N | -0- | | | -0- |
| 02 | 3472 | X | 346 | -0- | -3126 | -0- | 346 | 3 | | N | -0- | | | -0- |
| 03 | 3813 | X | -0- | -0- | -3813 | -0- | | | | N | -0- | | | -0- |
| 04 | 3690 | X | -0- | -0- | -3690 | -0- | | | | N | -0- | | | -0- |
| 05 | 3751 | X | -0- | -0- | -3751 | -0- | | | | N | -0- | | | -0- |
| 06 | 3510 | X | -0- | -0- | -3510 | -0- | | | | N | -0- | | | -0- |
| 07 | 372 | X | -0- | -0- | -372 | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 15914 | X | 15914 | -0- | -0- | -0- | 15914 | 3 | | N | -0- | | | -0- |
| 11 | 9109 | X | 9109 | -0- | -0- | -0- | 9109 | 3 | | N | -0- | | | -0- |
| *12 | 7320 | X | 7320 | -0- | -0- | -0- | 7320 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 36,305 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 4 WELL #: 9 RRCID -> 191957 COMPL. DATE 09/25/2002 TOTAL DEPTH 10625 PERF. 9272 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 1061 | -0- | -2473 | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1512 | X | 651 | -0- | -861 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | X | 267 | -0- | -1407 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3434 | X | 3434 | -0- | -0- | -0- | 3434 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3304 | X | 3304 | -0- | -0- | -0- | 3304 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | X | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1971 | X | 1971 | -0- | -0- | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2576 | X | 2576 | -0- | -0- | -0- | 2576 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2478 | X | 2478 | -0- | -0- | -0- | 2478 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2160 | X | 2160 | -0- | -0- | -0- | 2160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1437 | X | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1681 | X | 1681 | -0- | -0- | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,020 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 6 WELL #: 8 RRCID -> 192667 COMPL. DATE 11/21/2002 TOTAL DEPTH 10795 PERF. 9216 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1385 | X | 1385 | -0- | -0- | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 855 | -0- | -44 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1773 | N | 1773 | -0- | -0- | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 1 | -0- | -839 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1758 | N | 1758 | -0- | -0- | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2680 | N | 2680 | -0- | -0- | -0- | 2680 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2639 | N | 2639 | -0- | -0- | -0- | 2639 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1107 | -0- | -722 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,736 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 6 WELL #: 9 RRCID -> 192680 COMPL. DATE 10/23/2002 TOTAL DEPTH 10680 PERF. 8936 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 136 | -0- | -50 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 95 | -0- | -29 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 75 | -0- | -45 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 13 | -0- | -204 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 734 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 4 WELL #: 8 RRCID -> 194445 COMPL. DATE 12/21/2002 TOTAL DEPTH 10600 PERF. 9508 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3615 | -0- | -167 | -0- | 3615 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1931 | X | 1931 | -0- | -0- | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3448 | X | 3448 | -0- | -0- | -0- | 3448 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3532 | X | 3532 | -0- | -0- | -0- | 3532 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3491 | X | 3491 | -0- | -0- | -0- | 3491 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1980 | X | 322 | -0- | -1658 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4969 | X | 4969 | -0- | -0- | -0- | 4969 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3658 | X | 2719 | -0- | -939 | -0- | 2719 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3540 | X | 2408 | -0- | -1132 | -0- | 2408 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3813 | X | 2062 | -0- | -1751 | -0- | 2062 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 1565 | -0- | -2125 | -0- | 1565 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3813 | X | 736 | -0- | -3077 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,798 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 4 WELL #: 7 RRCID -> 194455 COMPL. DATE 01/29/2003 TOTAL DEPTH 10650 PERF. 9346 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 2665 | -0- | -2512 | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4676 | X | 3264 | -0- | -1412 | -0- | 3264 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3813 | X | 2801 | -0- | -1012 | -0- | 2801 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3690 | X | 3672 | -0- | -18 | -0- | 3672 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5445 | X | 5445 | -0- | -0- | -0- | 5445 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3510 | X | 973 | -0- | -2537 | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4355 | X | 4355 | -0- | -0- | -0- | 4355 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2883 | X | 1987 | -0- | -896 | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3094 | X | 3094 | -0- | -0- | -0- | 3094 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2797 | -0- | -86 | -0- | 2797 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 2663 | -0- | -127 | -0- | 2663 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | X | 2528 | -0- | -355 | -0- | 2528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,244 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 8 RRCID -> 194473 COMPL. DATE 01/08/2003 TOTAL DEPTH 10640 PERF. 9006 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 1742 | -0- | -986 | -0- | 1742 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2184 | N | 952 | -0- | -1232 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2071 | N | 2071 | -0- | -0- | -0- | 2071 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | -0- | -0- | -2310 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | -0- | -0- | -2139 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2066 | N | 2066 | -0- | -0- | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1221 | N | 1221 | -0- | -0- | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1301 | -0- | -373 | -0- | 1301 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,066 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 7 WELL #: 9 RRCID -> 194481 COMPL. DATE 03/01/2003 TOTAL DEPTH 10660 PERF. 9012 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2927 | -0- | -452 | -0- | 2927 | 3 | | N | -0- | | | -0- |
| 02 | 2254 | X | 2254 | -0- | -0- | -0- | 2254 | 3 | | N | -0- | | | -0- |
| 03 | 1829 | X | 1599 | -0- | -230 | -0- | 1599 | 3 | | N | -0- | | | -0- |
| 04 | 1770 | X | 339 | -0- | -1431 | -0- | 339 | 3 | | N | -0- | | | -0- |
| 05 | 2767 | N | 2767 | -0- | -0- | -0- | 2767 | 3 | | N | -0- | | | -0- |
| 06 | 1560 | N | -0- | -0- | -1560 | -0- | | | | N | -0- | | | -0- |
| 07 | 2800 | N | 2800 | -0- | -0- | -0- | 2800 | 3 | | N | -0- | | | -0- |
| 08 | 2759 | X | 1635 | -0- | -1124 | -0- | 1635 | 3 | | N | -0- | | | -0- |
| 09 | 3016 | X | 3016 | -0- | -0- | -0- | 3016 | 3 | | N | -0- | | | -0- |
| 10 | 3242 | X | 3242 | -0- | -0- | -0- | 3242 | 3 | | N | -0- | | | -0- |
| 11 | 2700 | X | 1907 | -0- | -793 | -0- | 1907 | 3 | | N | -0- | | | -0- |
| 12 | 3131 | X | 2186 | -0- | -945 | -0- | 2186 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 24,672 TOTAL CONDENSATE PROD: -0-

JONES, ALFORD GU WELL #: 10 RRCID -> 195981 COMPL. DATE 03/30/2003 TOTAL DEPTH 10700 PERF. 9400 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4413 | -0- | -237 | -0- | 4413 | 3 | | N | -0- | | | -0- |
| 02 | 4127 | X | 4127 | -0- | -0- | -0- | 4127 | 3 | | N | -0- | | | -0- |
| 03 | 4433 | X | 4182 | -0- | -251 | -0- | 4182 | 3 | | N | -0- | | | -0- |
| 04 | 4260 | X | 4118 | -0- | -142 | -0- | 4118 | 3 | | N | -0- | | | -0- |
| 05 | 4495 | X | 3714 | -0- | -781 | -0- | 3714 | 3 | | N | -0- | | | -0- |
| 06 | 4350 | X | -0- | -0- | -4350 | -0- | | | | N | -0- | | | -0- |
| 07 | 4495 | X | 4177 | -0- | -318 | -0- | 4177 | 3 | | N | -0- | | | -0- |
| 08 | 4322 | X | 4322 | -0- | -0- | -0- | 4322 | 3 | | N | -0- | | | -0- |
| 09 | 4527 | X | 4527 | -0- | -0- | -0- | 4527 | 3 | | N | -0- | | | -0- |
| 10 | 4282 | X | 4282 | -0- | -0- | -0- | 4282 | 3 | | N | -0- | | | -0- |
| 11 | 4232 | X | 4232 | -0- | -0- | -0- | 4232 | 3 | | N | -0- | | | -0- |
| 12 | 4681 | X | 4253 | -0- | -428 | -0- | 4253 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 46,347 TOTAL CONDENSATE PROD: -0-

JONES, ALFORD GU WELL #: 9 RRCID -> 196888 COMPL. DATE 04/19/2003 TOTAL DEPTH 10665 PERF. 9276 - 10183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | N | -0- | | | -0- |
| 02 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | N | -0- | | | -0- |
| 03 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | N | -0- | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 103 | -0- | -176 | -0- | 103 | 3 | | N | -0- | | | -0- |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | N | -0- | | | -0- |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | N | -0- | | | -0- |
| 08 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | N | -0- | | | -0- |
| 09 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | N | -0- | | | -0- |
| 10 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 266 | -0- | -34 | -0- | 266 | 3 | | N | -0- | | | -0- |
| *12 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,625 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 4 WELL #: 10 RRCID -> 201351 COMPL. DATE 10/09/2003 TOTAL DEPTH 10624 PERF. 9010 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1503 | X | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 341 | -0- | -319 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 311 | -0- | -371 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 122 | -0- | -188 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 09 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 696 | -0- | -110 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 700 | -0- | -230 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,515 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 1 WELL #: 6 RRCID -> 201642 COMPL. DATE 08/02/2003 TOTAL DEPTH 10490 PERF. 8888 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 1539 | -0- | -11 | -0- | 1539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3368 | -0- | 268 | 268 | 3368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 797 | -0- | -598 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2538 | X | 2538 | -0- | -0- | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | X | 1036 | -0- | -374 | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | X | 528 | -0- | -929 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,166 TOTAL CONDENSATE PROD: -0-

LETOURNEAU ET AL WELL #: 507 RRCID -> 201681 COMPL. DATE 09/13/2003 TOTAL DEPTH 10550 PERF. 8937 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2578 | X | 2578 | -0- | -0- | -0- | 2578 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2240 | N | 2176 | -0- | -64 | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 4642 | -0- | 1542 | 1542 | 4642 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 4538 | -0- | 1538 | 3080 | 4538 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 4518 | -0- | 1418 | 4498 | 4518 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5663 | X | 1165 | -0- | -4498 | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5093 | X | 5093 | -0- | -0- | -0- | 5093 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2402 | X | 2402 | -0- | -0- | -0- | 2402 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4058 | X | 4058 | -0- | -0- | -0- | 4058 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3889 | X | 3889 | -0- | -0- | -0- | 3889 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3587 | X | 3587 | -0- | -0- | -0- | 3587 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4425 | X | 4425 | -0- | -0- | -0- | 4425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,071 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 4 WELL #: 11 RRCID -> 201792 COMPL. DATE 10/12/2003 TOTAL DEPTH 10625 PERF. 9006 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 3371 | -0- | -1589 | -0- | 3371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6872 | X | 6872 | -0- | -0- | -0- | 6872 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5384 | X | 5384 | -0- | -0- | -0- | 5384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4410 | X | 3884 | -0- | -526 | -0- | 3884 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7254 | X | 6592 | -0- | -662 | -0- | 6592 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7020 | X | 2288 | -0- | -4732 | -0- | 2288 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7254 | X | 6055 | -0- | -1199 | -0- | 6055 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5142 | X | 5142 | -0- | -0- | -0- | 5142 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5180 | X | 5180 | -0- | -0- | -0- | 5180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5164 | X | 5164 | -0- | -0- | -0- | 5164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4904 | X | 4904 | -0- | -0- | -0- | 4904 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4817 | X | 4817 | -0- | -0- | -0- | 4817 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,653 TOTAL CONDENSATE PROD: -0-

LETOURNEAU ET AL WELL #: 508 RRCID -> 202510 COMPL. DATE 03/16/2004 TOTAL DEPTH 10580 PERF. 8932 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2221 | -0- | -445 | -0- | 2221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2691 | X | 2691 | -0- | -0- | -0- | 2691 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2895 | X | 2895 | -0- | -0- | -0- | 2895 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2691 | X | 2691 | -0- | -0- | -0- | 2691 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2976 | X | 2684 | -0- | -292 | -0- | 2684 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2880 | X | 747 | -0- | -2133 | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2976 | X | 2658 | -0- | -318 | -0- | 2658 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 1980 | -0- | -159 | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2193 | N | 2193 | -0- | -0- | -0- | 2193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 2125 | -0- | -14 | -0- | 2125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2045 | N | 2045 | -0- | -0- | -0- | 2045 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1419 | -0- | -720 | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,349 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 3 WELL #: 7 RRCID -> 202755 COMPL. DATE 04/12/2004 TOTAL DEPTH 10540 PERF. 9006 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 872 | -0- | -492 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 338 | -0- | -902 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 654 | -0- | -186 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 05 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 08 | 730 | X | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | X | 631 | -0- | -29 | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | X | 766 | -0- | -319 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | X | 726 | -0- | -324 | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | X | 731 | -0- | -354 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,562 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 3 WELL #: 6 RRCID -> 202778 COMPL. DATE 04/29/2004 TOTAL DEPTH 10570 PERF. 8922 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4473 | X | 4473 | -0- | | -0- | | -0- | 4473 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4006 | X | 4006 | -0- | | -0- | | -0- | 4006 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4349 | X | 4349 | -0- | | -0- | | -0- | 4349 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4188 | X | 4188 | -0- | | -0- | | -0- | 4188 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4256 | X | 4256 | -0- | | -0- | | -0- | 4256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3900 | X | 259 | -0- | | -3641 | | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5513 | X | 5513 | -0- | | -0- | | -0- | 5513 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4154 | X | 2657 | -0- | | -1497 | | -0- | 2657 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4988 | X | 4988 | -0- | | -0- | | -0- | 4988 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4499 | X | 4499 | -0- | | -0- | | -0- | 4499 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4085 | X | 4085 | -0- | | -0- | | -0- | 4085 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4177 | X | 4177 | -0- | | -0- | | -0- | 4177 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,450 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILY ET AL WELL #: 20 RRCID -> 203646 COMPL. DATE 06/16/2004 TOTAL DEPTH 10468 PERF. 8888 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | X | 1504 | -0- | | -15 | | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1325 | N | 1325 | -0- | | -0- | | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1300 | -0- | | -157 | | -0- | 1300 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1164 | -0- | | -246 | | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1001 | -0- | | -456 | | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 492 | -0- | | -768 | | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2075 | N | 2075 | -0- | | -0- | | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1915 | N | 1915 | -0- | | -0- | | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1966 | N | 1966 | -0- | | -0- | | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1741 | N | 1741 | -0- | | -0- | | -0- | 1741 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1848 | N | 1848 | -0- | | -0- | | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1703 | N | 1703 | -0- | | -0- | | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,034 TOTAL CONDENSATE PROD: -0-

SHEPPARD, B. GAS UNIT 2 WELL #: 8 RRCID -> 203647 COMPL. DATE 05/18/2004 TOTAL DEPTH 10500 PERF. 8871 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1254 | -0- | | -1350 | | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1070 | -0- | | -582 | | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1644 | N | 1644 | -0- | | -0- | | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1038 | -0- | | -162 | | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2119 | N | 2119 | -0- | | -0- | | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | -0- | -0- | | -1590 | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | -0- | -0- | | -1085 | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3497 | -0- | | 397 | | 397 | 3497 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2517 | N | 2120 | -0- | | -397 | | -0- | 2120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2975 | N | 2975 | -0- | | -0- | | -0- | 2975 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2551 | X | 2551 | -0- | | -0- | | -0- | 2551 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2731 | X | 2731 | -0- | | -0- | | -0- | 2731 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,999 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 11 RRCID -> 205225 COMPL. DATE 09/10/2004 TOTAL DEPTH 10860 PERF. 9260 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2681 | N | 2681 | -0- | -0- | -0- | 2681 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2516 | N | 2516 | -0- | -0- | -0- | 2516 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2312 | N | 2312 | -0- | -0- | -0- | 2312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3003 | N | 3003 | -0- | -0- | -0- | 3003 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3071 | -0- | 71 | 71 | 3071 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3469 | -0- | 369 | 440 | 3469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2800 | -0- | -200 | 240 | 2800 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4131 | X | 3891 | -0- | -240 | -0- | 3891 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,911 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 11 RRCID -> 206429 COMPL. DATE 10/06/2004 TOTAL DEPTH 10695 PERF. 9088 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2221 | N | 2221 | -0- | -0- | -0- | 2221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1978 | X | 1978 | -0- | -0- | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2206 | X | 2206 | -0- | -0- | -0- | 2206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2204 | X | 2204 | -0- | -0- | -0- | 2204 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2232 | X | 2202 | -0- | -30 | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | X | -0- | -0- | -2160 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2180 | N | 2180 | -0- | -0- | -0- | 2180 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2310 | N | 2310 | -0- | -0- | -0- | 2310 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,829 TOTAL CONDENSATE PROD: -0-

BUFORD WELL #: 5 RRCID -> 206467 COMPL. DATE 11/22/2004 TOTAL DEPTH 10630 PERF. 9004 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3466 | -0- | 366 | 366 | 3466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3580 | -0- | 780 | 1146 | 3580 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3880 | -0- | 780 | 1926 | 3880 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5560 | X | 3634 | -0- | -1926 | -0- | 3634 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3619 | X | 3619 | -0- | -0- | -0- | 3619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2430 | X | -0- | -0- | -2430 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3095 | X | 3095 | -0- | -0- | -0- | 3095 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3720 | X | 3452 | -0- | -268 | -0- | 3452 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3759 | X | 3759 | -0- | -0- | -0- | 3759 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3627 | X | 3167 | -0- | -460 | -0- | 3167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 2060 | -0- | -1270 | -0- | 2060 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 1387 | -0- | -2333 | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,099 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 12 RRCID -> 206909 COMPL. DATE 10/25/2004 TOTAL DEPTH 10565 PERF. 8940 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | X | 1653 | -0- | -363 | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2232 | X | 1384 | -0- | -848 | -0- | 1384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | X | 1527 | -0- | -153 | -0- | 1527 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 | X | 1452 | -0- | -377 | -0- | 1452 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1770 | X | -0- | -0- | -1770 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1829 | X | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2861 | N | 2861 | -0- | -0- | -0- | 2861 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| 10 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 588 | -0- | -612 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1685 | N | 1685 | -0- | -0- | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,335 TOTAL CONDENSATE PROD: -0-

BAILEY-SHEPPARD GU5 WELL #: 5 RRCID -> 207705 COMPL. DATE 12/10/2004 TOTAL DEPTH 10505 PERF. 8912 - 10331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | X | 199 | -0- | -80 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 171 | -0- | -46 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 163 | -0- | -17 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 17 | -0- | -138 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 679 TOTAL CONDENSATE PROD: -0-

ALFORD "B" GAS UNIT WELL #: 6 RRCID -> 207811 COMPL. DATE 01/18/2005 TOTAL DEPTH 11010 PERF.10644 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2631 | -0- | -407 | -0- | 2590 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 2 |
| 02 | 2380 | X | 2003 | -0- | -377 | -0- | 1964 | 3 | 39 | 9 | Y | 35 | 34 | 1 | | | 3 |
| 03 | 2635 | X | 2566 | -0- | -69 | -0- | 2521 | 3 | 45 | 9 | Y | 41 | 43 | 1 | | | 1 |
| 04 | 2550 | X | 2474 | -0- | -76 | -0- | 2424 | 3 | 50 | 9 | Y | 45 | 41 | 1 | | | 5 |
| 05 | 2635 | X | 2475 | -0- | -160 | -0- | 2420 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | 4 |
| 06 | 2550 | X | 1958 | -0- | -592 | -0- | 1910 | 3 | 48 | 9 | Y | 44 | 45 | 1 | | | 3 |
| 07 | 2573 | X | 1800 | -0- | -773 | -0- | 1764 | 3 | 36 | 9 | Y | 33 | 35 | 1 | | | 1 |
| 08 | 2480 | N | 1786 | -0- | -694 | -0- | 1753 | 3 | 33 | 9 | Y | 30 | 29 | 1 | | | 2 |
| 09 | 1950 | N | 1727 | -0- | -223 | -0- | 1699 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | 1 |
| 10 | 1798 | N | 1781 | -0- | -17 | -0- | 1744 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 2 |
| 11 | 1740 | N | 1711 | -0- | -29 | -0- | 1671 | 3 | 40 | 9 | Y | 36 | 35 | 1 | | | 3 |
| 12 | 1798 | N | 1693 | -0- | -105 | -0- | 1645 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | 3 |

TOTAL GAS PROD: 24,605 TOTAL CONDENSATE PROD: 454

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY, MAJOR WELL #: 12 RRCID -> 207816 COMPL. DATE 01/05/2005 TOTAL DEPTH 10525 PERF. 8964 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2606 | N | 2606 | -0- | -0- | -0- | 2606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2056 | -0- | -380 | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2790 | N | 2267 | -0- | -523 | -0- | 2267 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2520 | N | 1665 | -0- | -855 | -0- | 1665 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2738 | N | 2738 | -0- | -0- | -0- | 2738 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | -0- | -0- | -2190 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3492 | -0- | 392 | 392 | 3492 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3785 | -0- | 785 | 1177 | 3785 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 2197 | -0- | -903 | 274 | 2197 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2520 | X | 1157 | -0- | -1363 | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 1896 | -0- | -708 | -0- | 1896 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,859 TOTAL CONDENSATE PROD: -0-

OAK HILL GAS UNIT 3 WELL #: 2 RRCID -> 210455 COMPL. DATE 03/18/2005 TOTAL DEPTH 10530 PERF. 8956 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2940 | N | 2940 | -0- | -0- | -0- | 2940 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2811 | -0- | 11 | 11 | 2811 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3031 | N | 3020 | -0- | -11 | -0- | 3020 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1882 | N | 1882 | -0- | -0- | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 442 | -0- | -798 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 832 | -0- | -532 | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| *12 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,310 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 1 WELL #: 14 RRCID -> 213805 COMPL. DATE 07/19/2005 TOTAL DEPTH 10560 PERF. 8949 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2531 | -0- | -538 | -0- | 2531 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2258 | -0- | -178 | -0- | 2258 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2604 | N | 2485 | -0- | -119 | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2779 | N | 2779 | -0- | -0- | -0- | 2779 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2798 | N | 2798 | -0- | -0- | -0- | 2798 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2400 | N | 1465 | -0- | -935 | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3111 | -0- | 11 | 11 | 3111 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 2295 | -0- | -30 | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1853 | N | 1853 | -0- | -0- | -0- | 1853 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2325 | N | 756 | -0- | -1569 | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3702 | -0- | 702 | 702 | 3702 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 3093 | -0- | -7 | 695 | 3093 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,126 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 11 RRCID -> 213806 COMPL. DATE 08/10/2005 TOTAL DEPTH 10530 PERF. 9010 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 468 | -0- | -59 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 409 | -0- | -101 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 403 | -0- | -124 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 09 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 10 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 358 | -0- | -122 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 406 | -0- | -90 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,803 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 1 WELL #: 5 RRCID -> 216321 COMPL. DATE 09/27/2005 TOTAL DEPTH 10510 PERF. 8880 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2429 | X | 2429 | -0- | -0- | -0- | 2429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2304 | N | 2304 | -0- | -0- | -0- | 2304 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | 2398 | -0- | -20 | -0- | 2398 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2340 | N | 2289 | -0- | -51 | -0- | 2289 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2542 | N | 2012 | -0- | -530 | -0- | 2012 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | 1340 | -0- | -970 | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2470 | N | 2470 | -0- | -0- | -0- | 2470 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1364 | -0- | -589 | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2232 | N | 2232 | -0- | -0- | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2134 | N | 2134 | -0- | -0- | -0- | 2134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1954 | N | 1954 | -0- | -0- | -0- | 1954 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,007 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 15 RRCID -> 216651 COMPL. DATE 10/23/2005 TOTAL DEPTH 10900 PERF. 9062 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2484 | -0- | -306 | -0- | 2484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2268 | X | 2159 | -0- | -109 | -0- | 2159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2561 | X | 2561 | -0- | -0- | -0- | 2561 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2699 | X | 2699 | -0- | -0- | -0- | 2699 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2823 | X | 2823 | -0- | -0- | -0- | 2823 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2490 | X | 1241 | -0- | -1249 | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3253 | X | 3253 | -0- | -0- | -0- | 3253 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2665 | N | 2665 | -0- | -0- | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3046 | -0- | 46 | 46 | 3046 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3094 | X | 3048 | -0- | -46 | -0- | 3048 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2842 | X | 2842 | -0- | -0- | -0- | 2842 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2990 | X | 2990 | -0- | -0- | -0- | 2990 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,811 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 7 WELL #: 12 RRCID -> 217200 COMPL. DATE 11/23/2005 TOTAL DEPTH 10900 PERF. 9066 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2352 | -0- | -469 | -0- | 2352 | 3 | | N | -0- | | | -0- |
| 02 | 2464 | N | 2113 | -0- | -351 | -0- | 2113 | 3 | | N | -0- | | | -0- |
| 03 | 2104 | N | 2104 | -0- | -0- | -0- | 2104 | 3 | | N | -0- | | | -0- |
| 04 | 3000 | N | 3033 | -0- | 33 | 33 | 3033 | 3 | | N | -0- | | | -0- |
| 05 | 2633 | N | 2600 | -0- | -33 | -0- | 2600 | 3 | | N | -0- | | | -0- |
| 06 | 2040 | N | -0- | -0- | -2040 | -0- | | | | N | -0- | | | -0- |
| 07 | 3202 | X | 3202 | -0- | -0- | -0- | 3202 | 3 | | N | -0- | | | -0- |
| 08 | 3131 | X | 2186 | -0- | -945 | -0- | 2186 | 3 | | N | -0- | | | -0- |
| 09 | 3030 | X | 2096 | -0- | -934 | -0- | 2096 | 3 | | N | -0- | | | -0- |
| 10 | 3162 | X | 2109 | -0- | -1053 | -0- | 2109 | 3 | | N | -0- | | | -0- |
| 11 | 3060 | X | 1625 | -0- | -1435 | -0- | 1625 | 3 | | N | -0- | | | -0- |
| 12 | 3162 | X | 2193 | -0- | -969 | -0- | 2193 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,613 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 4 WELL #: 12 RRCID -> 218513 COMPL. DATE 01/12/2006 TOTAL DEPTH 10630 PERF. 9036 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1324 | -0- | -629 | -0- | 1324 | 3 | | N | -0- | | | -0- |
| 02 | 1092 | N | 426 | -0- | -666 | -0- | 426 | 3 | | N | -0- | | | -0- |
| 03 | 3100 | N | 3878 | -0- | 778 | 778 | 3878 | 3 | | N | -0- | | | -0- |
| 04 | 2689 | N | 1911 | -0- | -778 | -0- | 1911 | 3 | | N | -0- | | | -0- |
| 05 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 3 | | N | -0- | | | -0- |
| 06 | 1170 | X | -0- | -0- | -1170 | -0- | | | | N | -0- | | | -0- |
| 07 | 3161 | X | 3161 | -0- | -0- | -0- | 3161 | 3 | | N | -0- | | | -0- |
| 08 | 3189 | X | 3189 | -0- | -0- | -0- | 3189 | 3 | | N | -0- | | | -0- |
| 09 | 2956 | X | 2956 | -0- | -0- | -0- | 2956 | 3 | | N | -0- | | | -0- |
| 10 | 3038 | X | 1464 | -0- | -1574 | -0- | 1464 | 3 | | N | -0- | | | -0- |
| 11 | 2940 | X | 936 | -0- | -2004 | -0- | 936 | 3 | | N | -0- | | | -0- |
| 12 | 3038 | X | 2253 | -0- | -785 | -0- | 2253 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,386 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 7 WELL #: 10 RRCID -> 219204 COMPL. DATE 12/29/2005 TOTAL DEPTH 11300 PERF. 8846 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3072 | X | 3072 | -0- | -0- | -0- | 3072 | 3 | | N | -0- | | | -0- |
| 02 | 2744 | N | 2466 | -0- | -278 | -0- | 2466 | 3 | | N | -0- | | | -0- |
| 03 | 3038 | X | 2668 | -0- | -370 | -0- | 2668 | 3 | | N | -0- | | | -0- |
| 04 | 2940 | X | 2557 | -0- | -383 | -0- | 2557 | 3 | | N | -0- | | | -0- |
| 05 | 3038 | X | 2548 | -0- | -490 | -0- | 2548 | 3 | | N | -0- | | | -0- |
| 06 | 2940 | X | -0- | -0- | -2940 | -0- | | | | N | -0- | | | -0- |
| 07 | 3274 | X | 3274 | -0- | -0- | -0- | 3274 | 3 | | N | -0- | | | -0- |
| 08 | 2666 | X | 1455 | -0- | -1211 | -0- | 1455 | 3 | | N | -0- | | | -0- |
| 09 | 2169 | N | 2169 | -0- | -0- | -0- | 2169 | 3 | | N | -0- | | | -0- |
| 10 | 2945 | X | 1971 | -0- | -974 | -0- | 1971 | 3 | | N | -0- | | | -0- |
| 11 | 2850 | X | 1729 | -0- | -1121 | -0- | 1729 | 3 | | N | -0- | | | -0- |
| 12 | 2945 | X | 1429 | -0- | -1516 | -0- | 1429 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,338 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 2 WELL #: 12 RRCID -> 219812 COMPL. DATE 03/07/2006 TOTAL DEPTH 10609 PERF. 8980 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | N | -0- | | | -0- |
| 02 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | N | -0- | | | -0- |
| 03 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | N | -0- | | | -0- |
| 04 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | N | -0- | | | -0- |
| 05 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | N | -0- | | | -0- |
| 06 | 630 | N | -0- | -0- | -630 | -0- | | | | N | -0- | | | -0- |
| 07 | 651 | N | 6 | -0- | -645 | -0- | 6 | 3 | | N | -0- | | | -0- |
| 08 | 651 | N | 2 | -0- | -649 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 09 | 1644 | N | 1644 | -0- | -0- | -0- | 1644 | 3 | | N | -0- | | | -0- |
| 10 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | N | -0- | | | -0- |
| 11 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | N | -0- | | | -0- |
| *12 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,526 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 6 WELL #: 10 RRCID -> 219814 COMPL. DATE 02/16/2006 TOTAL DEPTH 10800 PERF. 9380 - 10533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 722 | -0- | -549 | -0- | 722 | 3 | | N | -0- | | | -0- |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | N | -0- | | | -0- |
| 03 | 713 | N | 584 | -0- | -129 | -0- | 584 | 3 | | N | -0- | | | -0- |
| 04 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | N | -0- | | | -0- |
| 05 | 713 | N | 675 | -0- | -38 | -0- | 675 | 3 | | N | -0- | | | -0- |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | N | -0- | | | -0- |
| 07 | 713 | N | 676 | -0- | -37 | -0- | 676 | 3 | | N | -0- | | | -0- |
| 08 | 682 | N | 296 | -0- | -386 | -0- | 296 | 3 | | N | -0- | | | -0- |
| 09 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | N | -0- | | | -0- |
| 10 | 682 | N | 594 | -0- | -88 | -0- | 594 | 3 | | N | -0- | | | -0- |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | N | -0- | | | -0- |
| *12 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,993 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 2 WELL #: 14 RRCID -> 221002 COMPL. DATE 04/29/2006 TOTAL DEPTH 10524 PERF. 8916 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1518 | -0- | -466 | -0- | 1518 | 3 | | N | -0- | | | -0- |
| 02 | 1596 | N | 1168 | -0- | -428 | -0- | 1168 | 3 | | N | -0- | | | -0- |
| 03 | 1457 | N | 947 | -0- | -510 | -0- | 947 | 3 | | N | -0- | | | -0- |
| 04 | 1470 | N | 299 | -0- | -1171 | -0- | 299 | 3 | | N | -0- | | | -0- |
| 05 | 1302 | N | 320 | -0- | -982 | -0- | 320 | 3 | | N | -0- | | | -0- |
| 06 | 930 | N | -0- | -0- | -930 | -0- | | | | N | -0- | | | -0- |
| 07 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 299 | -0- | -11 | -0- | 299 | 3 | | N | -0- | | | -0- |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | N | -0- | | | -0- |
| 10 | 558 | N | 237 | -0- | -321 | -0- | 237 | 3 | | N | -0- | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | N | -0- | | | -0- |
| *12 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,080 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 6 WELL #: 14 RRCID -> 221702 COMPL. DATE 05/12/2006 TOTAL DEPTH 10600 PERF. 8866 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 906 | -0- | -117 | -0- | 906 | 3 | | N | -0- | | | -0- |
| 02 | 868 | N | 775 | -0- | -93 | -0- | 775 | 3 | | N | -0- | | | -0- |
| 03 | 930 | N | 862 | -0- | -68 | -0- | 862 | 3 | | N | -0- | | | -0- |
| 04 | 870 | N | 816 | -0- | -54 | -0- | 816 | 3 | | N | -0- | | | -0- |
| 05 | 868 | N | 728 | -0- | -140 | -0- | 728 | 3 | | N | -0- | | | -0- |
| 06 | 840 | N | -0- | -0- | -840 | -0- | | | | N | -0- | | | -0- |
| 07 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | N | -0- | | | -0- |
| 08 | 713 | N | 426 | -0- | -287 | -0- | 426 | 3 | | N | -0- | | | -0- |
| 09 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | N | -0- | | | -0- |
| 10 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 3 | | N | -0- | | | -0- |
| 11 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | N | -0- | | | -0- |
| *12 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,416 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 6 WELL #: 12 RRCID -> 222427 COMPL. DATE 06/18/2006 TOTAL DEPTH 10663 PERF. 9080 - 10516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2178 | X | 2178 | -0- | -0- | -0- | 2178 | 3 | | N | -0- | | | -0- |
| 02 | 2044 | X | 1729 | -0- | -315 | -0- | 1729 | 3 | | N | -0- | | | -0- |
| 03 | 2263 | X | 2137 | -0- | -126 | -0- | 2137 | 3 | | N | -0- | | | -0- |
| 04 | 5160 | X | 5160 | -0- | -0- | -0- | 5160 | 3 | | N | -0- | | | -0- |
| 05 | 3570 | X | 3570 | -0- | -0- | -0- | 3570 | 3 | | N | -0- | | | -0- |
| 06 | 2100 | X | -0- | -0- | -2100 | -0- | | | | N | -0- | | | -0- |
| 07 | 2263 | X | -0- | -0- | -2263 | -0- | | | | N | -0- | | | -0- |
| 08 | 2015 | X | 952 | -0- | -1063 | -0- | 952 | 3 | | N | -0- | | | -0- |
| 09 | 3233 | X | 3233 | -0- | -0- | -0- | 3233 | 3 | | N | -0- | | | -0- |
| 10 | 2732 | X | 2732 | -0- | -0- | -0- | 2732 | 3 | | N | -0- | | | -0- |
| 11 | 930 | X | 366 | -0- | -564 | -0- | 366 | 3 | | N | -0- | | | -0- |
| 12 | 2015 | X | 481 | -0- | -1534 | -0- | 481 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,538 TOTAL CONDENSATE PROD: -0-

HOLT, J.W. ESTATE GAS UNIT WELL #: 10 RRCID -> 222435 COMPL. DATE 06/22/2006 TOTAL DEPTH 11152 PERF.10152 - 10738

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY ET AL WELL #: 19 RRCID -> 224105 COMPL. DATE 10/01/2006 TOTAL DEPTH 10504 PERF. 8910 - 10236

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3576 | -0- | -144 | -0- | 3576 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | 3160 | -0- | -88 | -0- | 3160 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 3451 | -0- | -145 | -0- | 3451 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3480 | X | 3257 | -0- | -223 | -0- | 3257 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3596 | X | 3348 | -0- | -248 | -0- | 3348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3450 | X | -0- | -0- | -3450 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4364 | X | 4364 | -0- | -0- | -0- | 4364 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3441 | X | 1881 | -0- | -1560 | -0- | 1881 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4113 | X | 4113 | -0- | -0- | -0- | 4113 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3534 | X | 2964 | -0- | -570 | -0- | 2964 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3420 | X | 2695 | -0- | -725 | -0- | 2695 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3534 | X | 3104 | -0- | -430 | -0- | 3104 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,913 TOTAL CONDENSATE PROD: -0-

ROGERS, FRED UNIT WELL #: 4 RRCID -> 224106 COMPL. DATE 10/21/2006 TOTAL DEPTH 11052 PERF.10662 - 10830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 | -0- | 69 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 29 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 52 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | 16 | 14 | 1 | | | 2 |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 22 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 1 |
| 06 | 60 | N | 18 | -0- | -42 | -0- | 1 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 11 | 12 | 1 | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 64 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 9 | 9 | 1 | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 11 | 11 | 1 | | | 1 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 12 | 12 | 1 | | | 1 |
| *12 | 113 | N | 113 | -0- | -0- | -0- | 96 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |

TOTAL GAS PROD: 429 TOTAL CONDENSATE PROD: 145

SHEPPARD, BAILEY ET AL WELL #: 17 RRCID -> 224907 COMPL. DATE 11/24/2006 TOTAL DEPTH 10622 PERF. 3450 - 10380

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,220 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 8 RRCID -> 225455 COMPL. DATE 11/18/2006 TOTAL DEPTH 11050 PERF.10420 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, FRED UNIT WELL #: 5 RRCID -> 225620 COMPL. DATE 11/15/2006 TOTAL DEPTH 11050 PERF.10650 - 10789

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 199 | -0- | -142 | -0- | 171 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 1 |
| 02 | 252 | N | 197 | -0- | -55 | -0- | 171 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 2 |
| 03 | 248 | N | 44 | -0- | -204 | -0- | 13 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 1 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | 30 | 28 | 1 | | | 3 |
| 05 | 233 | N | 233 | -0- | -0- | -0- | 196 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 3 |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 63 | 3 | 32 | 9 | Y | 29 | 30 | 1 | | | 2 |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 69 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 1 |
| 08 | 186 | N | 107 | -0- | -79 | -0- | 86 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 1 |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 103 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 1 |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 56 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 1 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | 24 | 23 | 1 | | | 2 |
| *12 | 196 | N | 196 | -0- | -0- | -0- | 163 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 2 |

TOTAL GAS PROD: 1,367 TOTAL CONDENSATE PROD: 305

JONES, ALFORD GU WELL #: 13 RRCID -> 226445 COMPL. DATE 01/16/2007 TOTAL DEPTH 10732 PERF. 9524 - 10428

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 265 | -0- | -14 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 273 | -0- | -27 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 262 | -0- | -17 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 197 | -0- | -73 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| *12 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,474 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, B. GAS UNIT 2 WELL #: 6 RRCID -> 226496 COMPL. DATE 11/18/2006 TOTAL DEPTH 10487 PERF. 8924 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 579 | -0- | -1033 | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | X | 788 | -0- | -528 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1321 | X | 1321 | -0- | -0- | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1054 | X | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | X | -0- | -0- | -1290 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1333 | X | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1599 | X | 1599 | -0- | -0- | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1729 | X | 1729 | -0- | -0- | -0- | 1729 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | X | 680 | -0- | -343 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | X | 1031 | -0- | -529 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | X | 439 | -0- | -1359 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,235 TOTAL CONDENSATE PROD: -0-

BECK, FRED GAS UNIT WELL #: 7 RRCID -> 228094 COMPL. DATE 03/27/2007 TOTAL DEPTH 10966 PERF.10734 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1975 | -0- | -288 | -0- | 1975 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2044 | X | 1332 | -0- | -712 | -0- | 1332 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2263 | X | 2046 | -0- | -217 | -0- | 2046 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1980 | X | 1888 | -0- | -92 | -0- | 1888 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2046 | X | 1878 | -0- | -168 | -0- | 1878 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1980 | X | 1788 | -0- | -192 | -0- | 1788 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2046 | X | 1911 | -0- | -135 | -0- | 1911 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1767 | N | 1358 | -0- | -409 | -0- | 1358 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1710 | N | 1182 | -0- | -528 | -0- | 1182 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2001 | N | 2001 | -0- | -0- | -0- | 2001 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,744 TOTAL CONDENSATE PROD: -0-

MCWILLIAMS, J. GAS UNIT WELL #: 3 RRCID -> 228466 COMPL. DATE 02/06/2007 TOTAL DEPTH 11232 PERF.10820 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2162 | -0- | -132 | -0- | 2159 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 1988 | N | 1519 | -0- | -469 | -0- | 1516 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 2224 | N | 2224 | -0- | -0- | -0- | 2220 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 04 | 2136 | N | 2136 | -0- | -0- | -0- | 2132 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 05 | 2124 | N | 2124 | -0- | -0- | -0- | 2118 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 06 | 2160 | N | 1950 | -0- | -210 | -0- | 1946 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 07 | 2201 | N | 1982 | -0- | -219 | -0- | 1979 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 08 | 2139 | N | 2015 | -0- | -124 | -0- | 2012 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 09 | 1950 | N | 1919 | -0- | -31 | -0- | 1917 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 1984 | N | 1897 | -0- | -87 | -0- | 1894 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 1950 | N | 1667 | -0- | -283 | -0- | 1664 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 1984 | N | 1539 | -0- | -445 | -0- | 1535 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |

TOTAL GAS PROD: 23,134 TOTAL CONDENSATE PROD: 41

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 15 RRCID -> 228862 COMPL. DATE 03/26/2007 TOTAL DEPTH 10600 PERF. 8884 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 216 | -0- | -120 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 218 | -0- | -123 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 04 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 275 | -0- | -85 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 278 | -0- | -63 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,781 TOTAL CONDENSATE PROD: -0-

BECK, FRED GAS UNIT WELL #: 8 RRCID -> 228864 COMPL. DATE 03/29/2007 TOTAL DEPTH 10970 PERF.10698 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1808 | -0- | -889 | -0- | 1808 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1568 | N | 1514 | -0- | -54 | -0- | 1514 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1944 | N | 1944 | -0- | -0- | -0- | 1944 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1890 | N | 1676 | -0- | -214 | -0- | 1676 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1922 | N | 1600 | -0- | -322 | -0- | 1600 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1984 | X | 1005 | -0- | -979 | -0- | 1005 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1937 | X | 1937 | -0- | -0- | -0- | 1937 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1984 | X | 1631 | -0- | -353 | -0- | 1631 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1680 | X | 1000 | -0- | -680 | -0- | 1000 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2015 | X | 1823 | -0- | -192 | -0- | 1823 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,799 TOTAL CONDENSATE PROD: -0-

HIGH ESTATE GAS UNIT WELL #: 11 RRCID -> 228950 COMPL. DATE 05/17/2007 TOTAL DEPTH 11180 PERF.10804 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2206 | -0- | -274 | -0- | 2206 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2240 | X | 1779 | -0- | -461 | -0- | 1779 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2325 | X | 1578 | -0- | -747 | -0- | 1578 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2130 | X | 1279 | -0- | -851 | -0- | 1279 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2201 | X | 1387 | -0- | -814 | -0- | 1387 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2130 | X | 1074 | -0- | -1056 | -0- | 1074 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1984 | X | 1022 | -0- | -962 | -0- | 1022 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1395 | N | 988 | -0- | -407 | -0- | 988 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1080 | N | 565 | -0- | -515 | -0- | 565 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 881 | -0- | -142 | -0- | 881 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,439 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 16 RRCID -> 229029 COMPL. DATE 01/17/2007 TOTAL DEPTH 10545 PERF. 8928 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | N | -0- | | | -0- |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | N | -0- | | | -0- |
| 03 | 682 | N | 187 | -0- | -495 | -0- | 187 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | 176 | -0- | -34 | -0- | 176 | 3 | | N | -0- | | | -0- |
| 05 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | 9 | -0- | -171 | -0- | 9 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | N | -0- | | | -0- |
| 08 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | N | -0- | | | -0- |
| 09 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | N | -0- | | | -0- |
| 10 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | N | -0- | | | -0- |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | N | -0- | | | -0- |
| *12 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,635 TOTAL CONDENSATE PROD: -0-

MCWILLIAMS, J. GAS UNIT WELL #: 8 RRCID -> 229140 COMPL. DATE 03/27/2007 TOTAL DEPTH 11254 PERF.11025 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 700 | -0- | -850 | -0- | 700 | 3 | | Y | -0- | | | -0- |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | Y | -0- | | | -0- |
| 03 | 1209 | N | 1151 | -0- | -58 | -0- | 1151 | 3 | | Y | -0- | | | -0- |
| 04 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | Y | -0- | | | -0- |
| 05 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | Y | -0- | | | -0- |
| 06 | 1110 | N | 356 | -0- | -754 | -0- | 356 | 3 | | Y | -0- | | | -0- |
| 07 | 775 | N | 356 | -0- | -419 | -0- | 356 | 3 | | Y | -0- | | | -0- |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | Y | -0- | | | -0- |
| 09 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | Y | -0- | | | -0- |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | Y | -0- | | | -0- |
| 11 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | Y | -0- | | | -0- |
| *12 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,002 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 17 RRCID -> 229141 COMPL. DATE 03/31/2007 TOTAL DEPTH 10790 PERF. 9186 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2918 | -0- | -368 | -0- | 2918 | 3 | | N | -0- | | | -0- |
| 02 | 3639 | X | 3639 | -0- | -0- | -0- | 3639 | 3 | | N | -0- | | | -0- |
| 03 | 3352 | X | 3352 | -0- | -0- | -0- | 3352 | 3 | | N | -0- | | | -0- |
| 04 | 2910 | X | 2829 | -0- | -81 | -0- | 2829 | 3 | | N | -0- | | | -0- |
| 05 | 3007 | X | 2945 | -0- | -62 | -0- | 2945 | 3 | | N | -0- | | | -0- |
| 06 | 2910 | X | -0- | -0- | -2910 | -0- | | | | N | -0- | | | -0- |
| 07 | 3236 | X | 3236 | -0- | -0- | -0- | 3236 | 3 | | N | -0- | | | -0- |
| 08 | 3131 | X | 3110 | -0- | -21 | -0- | 3110 | 3 | | N | -0- | | | -0- |
| 09 | 3080 | X | 3080 | -0- | -0- | -0- | 3080 | 3 | | N | -0- | | | -0- |
| 10 | 3131 | X | 3010 | -0- | -121 | -0- | 3010 | 3 | | N | -0- | | | -0- |
| 11 | 3030 | X | 2856 | -0- | -174 | -0- | 2856 | 3 | | N | -0- | | | -0- |
| 12 | 3131 | X | 2873 | -0- | -258 | -0- | 2873 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 33,848 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUSBY ESTATE GAS UNIT WELL #: 10 RRCID -> 229247 COMPL. DATE 03/20/2007 TOTAL DEPTH 10981 PERF.10688 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 989 | -0- | -344 | -0- | 989 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 844 | -0- | -164 | -0- | 844 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 969 | -0- | -111 | -0- | 969 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 992 | N | 546 | -0- | -446 | -0- | 546 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 960 | N | 766 | -0- | -194 | -0- | 766 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | 961 | -0- | -29 | -0- | 961 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,384 TOTAL CONDENSATE PROD: -0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 8 RRCID -> 229455 COMPL. DATE 05/07/2007 TOTAL DEPTH 11040 PERF.10730 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 810 | N | 779 | -0- | -31 | -0- | 779 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 840 | N | 763 | -0- | -77 | -0- | 763 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 837 | N | 764 | -0- | -73 | -0- | 764 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 837 | N | 799 | -0- | -38 | -0- | 799 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 750 | N | 737 | -0- | -13 | -0- | 737 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 775 | N | 766 | -0- | -9 | -0- | 766 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,387 TOTAL CONDENSATE PROD: -0-

HOLT, J.W. ESTATE GAS UNIT WELL #: 9 RRCID -> 229490 COMPL. DATE 07/24/2006 TOTAL DEPTH 11108 PERF.10696 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1603 | N | 1603 | -0- | -0- | -0- | 1591 | 3 | 12 | 9 | Y | 11 | 36 | 1 | | | 9 |
| 02 | 1418 | N | 1418 | -0- | -0- | -0- | 1411 | 3 | 7 | 9 | Y | 6 | | | | | 15 |
| 03 | 1519 | N | 1492 | -0- | -27 | -0- | 1486 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| 04 | 1560 | N | 1494 | -0- | -66 | -0- | 1481 | 3 | 13 | 9 | Y | 12 | 16 | 1 | | | 16 |
| 05 | 1586 | N | 1586 | -0- | -0- | -0- | 1567 | 3 | 19 | 9 | Y | 17 | | | | | 33 |
| 06 | 1493 | N | 1493 | -0- | -0- | -0- | 1452 | 3 | 41 | 9 | Y | 37 | 26 | 1 | | | 44 |
| 07 | 1550 | N | 1444 | -0- | -106 | -0- | 1410 | 3 | 34 | 9 | Y | 31 | | | | | 75 |
| 08 | 1548 | N | 1548 | -0- | -0- | -0- | 1520 | 3 | 28 | 9 | Y | 25 | 67 | 1 | | | 33 |
| 09 | 1497 | N | 1497 | -0- | -0- | -0- | 1475 | 3 | 22 | 9 | Y | 20 | | | | | 53 |
| 10 | 1460 | N | 1460 | -0- | -0- | -0- | 1431 | 3 | 29 | 9 | Y | 26 | | | | | 79 |
| 11 | 1468 | N | 1468 | -0- | -0- | -0- | 1448 | 3 | 20 | 9 | Y | 18 | 80 | 1 | | | 17 |
| 12 | 1488 | N | 1468 | -0- | -20 | -0- | 1468 | 3 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 17,971 TOTAL CONDENSATE PROD: 208

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUSBY ESTATE GAS UNIT WELL #: 9 RRCID -> 229609 COMPL. DATE 01/19/2007 TOTAL DEPTH 11010 PERF.10598 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 2008 | -0- | -193 | -0- | 2008 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1764 | N | 1587 | -0- | -177 | -0- | 1587 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1950 | N | 1919 | -0- | -31 | -0- | 1919 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2010 | N | 1856 | -0- | -154 | -0- | 1856 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1984 | N | 1912 | -0- | -72 | -0- | 1912 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1767 | N | 1717 | -0- | -50 | -0- | 1717 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1793 | N | 1793 | -0- | -0- | -0- | 1793 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1570 | -0- | -80 | -0- | 1570 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1767 | N | 1668 | -0- | -99 | -0- | 1668 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,921 TOTAL CONDENSATE PROD: -0-

MAJOR KENNEDY ESTATE WELL #: 15 RRCID -> 229688 COMPL. DATE 04/17/2007 TOTAL DEPTH 10603 PERF. 9260 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3398 | -0- | -229 | -0- | 3398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3276 | X | 3059 | -0- | -217 | -0- | 3059 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3627 | X | 3316 | -0- | -311 | -0- | 3316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3510 | X | 3123 | -0- | -387 | -0- | 3123 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3472 | X | 2186 | -0- | -1286 | -0- | 2186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3300 | X | 36 | -0- | -3264 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3543 | X | 3543 | -0- | -0- | -0- | 3543 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3317 | X | 3221 | -0- | -96 | -0- | 3221 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3463 | X | 3463 | -0- | -0- | -0- | 3463 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3604 | X | 3604 | -0- | -0- | -0- | 3604 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3493 | X | 3493 | -0- | -0- | -0- | 3493 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3507 | X | 3507 | -0- | -0- | -0- | 3507 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,949 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 5 RRCID -> 230056 COMPL. DATE 01/24/2007 TOTAL DEPTH 11150 PERF.10720 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 728 | N | 619 | -0- | -109 | -0- | 619 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | 792 | -0- | -45 | -0- | 792 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 742 | -0- | -38 | -0- | 742 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 764 | N | 764 | -0- | -0- | -0- | 764 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 780 | N | 707 | -0- | -73 | -0- | 707 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,482 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD WELL #: 6 RRCID -> 230434 COMPL. DATE 05/08/2007 TOTAL DEPTH 10779 PERF. 9176 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3361 | X | 3361 | -0- | -0- | -0- | 3361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3080 | X | 2977 | -0- | -103 | -0- | 2977 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 3362 | -0- | -48 | -0- | 3362 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3439 | X | 3439 | -0- | -0- | -0- | 3439 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3455 | X | 3455 | -0- | -0- | -0- | 3455 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3240 | X | -0- | -0- | -3240 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4827 | X | 4827 | -0- | -0- | -0- | 4827 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3144 | X | 3144 | -0- | -0- | -0- | 3144 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2955 | X | 2955 | -0- | -0- | -0- | 2955 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2747 | X | 2747 | -0- | -0- | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2864 | X | 2864 | -0- | -0- | -0- | 2864 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2987 | X | 2987 | -0- | -0- | -0- | 2987 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,118 TOTAL CONDENSATE PROD: -0-

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 5 RRCID -> 230599 COMPL. DATE 05/31/2007 TOTAL DEPTH 11225 PERF.10892 - 10902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1780 | N | 1780 | -0- | -0- | -0- | 1751 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 1 |
| 02 | 1624 | N | 1288 | -0- | -336 | -0- | 1255 | 3 | 33 | 9 | Y | 30 | 28 | 1 | | | 3 |
| 03 | 1798 | N | 961 | -0- | -837 | -0- | 929 | 3 | 32 | 9 | Y | 29 | 31 | 1 | | | 1 |
| 04 | 1710 | N | 607 | -0- | -1103 | -0- | 573 | 3 | 34 | 9 | Y | 31 | 29 | 1 | | | 3 |
| 05 | 1426 | N | 50 | -0- | -1376 | -0- | 10 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | 3 |
| 06 | 1818 | N | 1818 | -0- | -0- | -0- | 1784 | 3 | 34 | 9 | Y | 31 | 32 | 1 | | | 2 |
| 07 | 2037 | N | 2037 | -0- | -0- | -0- | 2011 | 3 | 26 | 9 | Y | 24 | 25 | 1 | | | 1 |
| 08 | 1693 | X | 1693 | -0- | -0- | -0- | 1671 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 1 |
| 09 | 1830 | X | 808 | -0- | -1022 | -0- | 787 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 1 |
| 10 | 2046 | X | 1267 | -0- | -779 | -0- | 1241 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 2 |
| 11 | 1980 | X | 966 | -0- | -1014 | -0- | 938 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 2 |
| 12 | 2046 | X | 919 | -0- | -1127 | -0- | 885 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 2 |

TOTAL GAS PROD: 14,194 TOTAL CONDENSATE PROD: 326

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 6 RRCID -> 230660 COMPL. DATE 06/25/2007 TOTAL DEPTH 11366 PERF.10918 - 10928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMPSON, WILLIE ET AL GAS UNIT WELL #: 9 RRCID -> 230703 COMPL. DATE 06/08/2007 TOTAL DEPTH 11160 PERF.10810 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 1491 | -0- | -90 | -0- | 1491 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1470 | N | 1464 | -0- | -6 | -0- | 1464 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1581 | N | 1448 | -0- | -133 | -0- | 1448 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1519 | N | 1496 | -0- | -23 | -0- | 1496 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1452 | -0- | -67 | -0- | 1452 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,482 TOTAL CONDENSATE PROD: -0-

HOLT, J.W. ESTATE GAS UNIT WELL #: 12 RRCID -> 231055 COMPL. DATE 06/19/2007 TOTAL DEPTH 11170 PERF.10716 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 246 | -0- | -2 | -0- | 246 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 133 | -0- | -91 | -0- | 133 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 222 | -0- | -18 | -0- | 222 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 181 | -0- | -59 | -0- | 181 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 187 | -0- | -30 | -0- | 187 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,506 TOTAL CONDENSATE PROD: -0-

JONES, ALFORD GU WELL #: 12 RRCID -> 231159 COMPL. DATE 05/24/2007 TOTAL DEPTH 10790 PERF. 9195 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | X | 723 | -0- | -229 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1378 | X | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| 04 | 997 | X | 997 | -0- | -0- | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1027 | X | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | X | -0- | -0- | -1320 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1364 | X | 979 | -0- | -385 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 08 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 09 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 11 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| *12 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,523 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 6 WELL #: 13 RRCID -> 231312 COMPL. DATE 06/16/2007 TOTAL DEPTH 10790 PERF. 9310 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 124 TOTAL CONDENSATE PROD: -0-

BUFORD WELL #: 7 RRCID -> 231741 COMPL. DATE 06/13/2007 TOTAL DEPTH 10780 PERF. 9172 - 10572

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2358 | X | 2358 | -0- | -0- | -0- | 2358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2212 | N | 2090 | -0- | -122 | -0- | 2090 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 4710 | -0- | 1610 | 1610 | 4710 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3761 | -0- | 761 | 2371 | 3761 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 4768 | -0- | 1668 | 4039 | 4768 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6639 | X | 2600 | -0- | -4039 | -0- | 2600 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6387 | X | 6387 | -0- | -0- | -0- | 6387 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5744 | X | 5744 | -0- | -0- | -0- | 5744 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6113 | X | 6113 | -0- | -0- | -0- | 6113 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6140 | X | 6140 | -0- | -0- | -0- | 6140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5778 | X | 5778 | -0- | -0- | -0- | 5778 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6135 | X | 6135 | -0- | -0- | -0- | 6135 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,584 TOTAL CONDENSATE PROD: -0-

HIGH ESTATE GAS UNIT WELL #: 10 RRCID -> 231802 COMPL. DATE 04/03/2007 TOTAL DEPTH 11180 PERF.10864 - 10874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, FINIS CV UNIT WELL #: 9 RRCID -> 231999 COMPL. DATE 07/27/2007 TOTAL DEPTH 11070 PERF.10614 - 10835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 108 | -0- | -2496 | -0- | 90 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | 13 | 13 | 1 | | | 1 |
| 03 | 248 | N | 150 | -0- | -98 | -0- | 139 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | -0- |
| 04 | 285 | N | 285 | -0- | -0- | -0- | 263 | 3 | 22 | 9 | Y | 20 | 18 | 1 | | | 2 |
| 05 | 1300 | N | 1300 | -0- | -0- | -0- | 1275 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 06 | 1606 | N | 1606 | -0- | -0- | -0- | 1585 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 1 |
| 07 | 2117 | N | 2117 | -0- | -0- | -0- | 2100 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 08 | 2589 | N | 2589 | -0- | -0- | -0- | 2575 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 09 | 2686 | N | 2686 | -0- | -0- | -0- | 2673 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 10 | 2835 | N | 2835 | -0- | -0- | -0- | 2818 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 11 | 2433 | N | 2433 | -0- | -0- | -0- | 2416 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| *12 | 2553 | N | 2553 | -0- | -0- | -0- | 2531 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 1 |

TOTAL GAS PROD: 18,662 TOTAL CONDENSATE PROD: 191

OAK HILL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233538 COMPL. DATE 08/06/2007 TOTAL DEPTH 10660 PERF. 9062 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3168 | -0- | 68 | 68 | 3168 | 3 | | | N | -0- | -0- | | | | -0- |
| 02 | 2782 | X | 2714 | -0- | -68 | -0- | 2714 | 3 | | | N | -0- | -0- | | | | -0- |
| 03 | 2821 | X | 2821 | -0- | -0- | -0- | 2821 | 3 | | | N | -0- | -0- | | | | -0- |
| 04 | 3060 | X | 2286 | -0- | -774 | -0- | 2286 | 3 | | | N | -0- | -0- | | | | -0- |
| 05 | 3162 | X | 2425 | -0- | -737 | -0- | 2425 | 3 | | | N | -0- | -0- | | | | -0- |
| 06 | 3060 | X | 1384 | -0- | -1676 | -0- | 1384 | 3 | | | N | -0- | -0- | | | | -0- |
| 07 | 3007 | X | 2801 | -0- | -206 | -0- | 2801 | 3 | | | N | -0- | -0- | | | | -0- |
| 08 | 2821 | X | 1906 | -0- | -915 | -0- | 1906 | 3 | | | N | -0- | -0- | | | | -0- |
| 09 | 2623 | X | 2623 | -0- | -0- | -0- | 2623 | 3 | | | N | -0- | -0- | | | | -0- |
| 10 | 2790 | X | 2535 | -0- | -255 | -0- | 2535 | 3 | | | N | -0- | -0- | | | | -0- |
| 11 | 2700 | X | 2159 | -0- | -541 | -0- | 2159 | 3 | | | N | -0- | -0- | | | | -0- |
| 12 | 2790 | X | 1758 | -0- | -1032 | -0- | 1758 | 3 | | | N | -0- | -0- | | | | -0- |

TOTAL GAS PROD: 28,580 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 14 RRCID -> 233715 COMPL. DATE 07/17/2007 TOTAL DEPTH 10707 PERF. 9076 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4645 | -0- | -67 | -0- | 4645 | 3 | | | N | -0- | -0- | | | | -0- |
| 02 | 3955 | X | 3955 | -0- | -0- | -0- | 3955 | 3 | | | N | -0- | -0- | | | | -0- |
| 03 | 4481 | X | 4481 | -0- | -0- | -0- | 4481 | 3 | | | N | -0- | -0- | | | | -0- |
| 04 | 3960 | X | 3891 | -0- | -69 | -0- | 3891 | 3 | | | N | -0- | -0- | | | | -0- |
| 05 | 4204 | X | 4204 | -0- | -0- | -0- | 4204 | 3 | | | N | -0- | -0- | | | | -0- |
| 06 | 3960 | X | 1822 | -0- | -2138 | -0- | 1822 | 3 | | | N | -0- | -0- | | | | -0- |
| 07 | 4716 | X | 4716 | -0- | -0- | -0- | 4716 | 3 | | | N | -0- | -0- | | | | -0- |
| 08 | 4495 | X | 3665 | -0- | -830 | -0- | 3665 | 3 | | | N | -0- | -0- | | | | -0- |
| 09 | 4080 | X | 3804 | -0- | -276 | -0- | 3804 | 3 | | | N | -0- | -0- | | | | -0- |
| 10 | 4495 | X | 3326 | -0- | -1169 | -0- | 3326 | 3 | | | N | -0- | -0- | | | | -0- |
| 11 | 4350 | X | 3950 | -0- | -400 | -0- | 3950 | 3 | | | N | -0- | -0- | | | | -0- |
| 12 | 4495 | X | 3941 | -0- | -554 | -0- | 3941 | 3 | | | N | -0- | -0- | | | | -0- |

TOTAL GAS PROD: 46,400 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARRETT, A.C. GU WELL #: 15 RRCID -> 233717 COMPL. DATE 08/10/2007 TOTAL DEPTH 10683 PERF. 9038 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 12 RRCID -> 234431 COMPL. DATE 09/05/2007 TOTAL DEPTH 10701 PERF. 9143 - 10590

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 1171 | -0- | -596 | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2677 | N | 2677 | -0- | -0- | -0- | 2677 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2415 | N | 2415 | -0- | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1938 | N | 1938 | -0- | -0- | -0- | 1938 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2741 | N | 2741 | -0- | -0- | -0- | 2741 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 9 | -0- | -771 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 4 | -0- | -802 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2814 | N | 2814 | -0- | -0- | -0- | 2814 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3809 | -0- | 809 | 809 | 3809 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3290 | -0- | 190 | 999 | 3290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2902 | -0- | -98 | 901 | 2902 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4040 | X | 3139 | -0- | -901 | -0- | 3139 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,909 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 3 WELL #: 12 RRCID -> 234443 COMPL. DATE 09/24/2007 TOTAL DEPTH 10660 PERF. 9066 - 10482

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3994 | X | 3994 | -0- | -0- | -0- | 3994 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4380 | X | 4380 | -0- | -0- | -0- | 4380 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5023 | X | 5023 | -0- | -0- | -0- | 5023 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4650 | X | 4299 | -0- | -351 | -0- | 4299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4805 | X | 4327 | -0- | -478 | -0- | 4327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4650 | X | 1895 | -0- | -2755 | -0- | 1895 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4835 | X | 4835 | -0- | -0- | -0- | 4835 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5022 | X | 3262 | -0- | -1760 | -0- | 3262 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4290 | X | 4265 | -0- | -25 | -0- | 4265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4836 | X | 4478 | -0- | -358 | -0- | 4478 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4680 | X | 4254 | -0- | -426 | -0- | 4254 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4836 | X | 4236 | -0- | -600 | -0- | 4236 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,248 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MADDOX ESTATE GAS UNIT WELL #: 5 RRCID -> 234675 COMPL. DATE 01/26/2007 TOTAL DEPTH 11031 PERF.10596 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 1014 | -0- | -2551 | -0- | 939 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 3 |
| 02 | 3220 | X | 1053 | -0- | -2167 | -0- | 984 | 3 | 69 | 9 | Y | 63 | 60 | 1 | | | 6 |
| 03 | 3565 | X | 1175 | -0- | -2390 | -0- | 1091 | 3 | 84 | 9 | Y | 76 | 79 | 1 | | | 3 |
| 04 | 3090 | X | 1120 | -0- | -1970 | -0- | 1029 | 3 | 91 | 9 | Y | 83 | 77 | 1 | | | 9 |
| 05 | 2108 | X | 1615 | -0- | -493 | -0- | 1510 | 3 | 105 | 9 | Y | 95 | 96 | 1 | | | 8 |
| 06 | 2736 | X | 2736 | -0- | -0- | -0- | 2648 | 3 | 88 | 9 | Y | 80 | 83 | 1 | | | 5 |
| 07 | 2368 | X | 2368 | -0- | -0- | -0- | 2299 | 3 | 69 | 9 | Y | 63 | 65 | 1 | | | 3 |
| 08 | 2091 | N | 2091 | -0- | -0- | -0- | 2032 | 3 | 59 | 9 | Y | 54 | 54 | 1 | | | 3 |
| 09 | 1898 | N | 1898 | -0- | -0- | -0- | 1844 | 3 | 54 | 9 | Y | 49 | 49 | 1 | | | 3 |
| 10 | 1658 | N | 1658 | -0- | -0- | -0- | 1589 | 3 | 69 | 9 | Y | 63 | 62 | 1 | | | 4 |
| 11 | 2474 | N | 2474 | -0- | -0- | -0- | 2400 | 3 | 74 | 9 | Y | 67 | 65 | 1 | | | 6 |
| *12 | 2127 | N | 2127 | -0- | -0- | -0- | 2037 | 3 | 90 | 9 | Y | 82 | 83 | 1 | | | 5 |

TOTAL GAS PROD: 21,329 TOTAL CONDENSATE PROD: 843

MADDOX ESTATE GAS UNIT WELL #: 4 RRCID -> 234681 COMPL. DATE 01/13/2007 TOTAL DEPTH 11103 PERF.10654 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2124 | -0- | -511 | -0- | 2098 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 1 |
| 02 | 2240 | N | 1810 | -0- | -430 | -0- | 1786 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 2 |
| 03 | 2263 | N | 2221 | -0- | -42 | -0- | 2191 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | 1 |
| 04 | 2070 | N | 1941 | -0- | -129 | -0- | 1909 | 3 | 32 | 9 | Y | 29 | 27 | 1 | | | 3 |
| 05 | 2015 | N | 1880 | -0- | -135 | -0- | 1843 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 3 |
| 06 | 2160 | N | 1782 | -0- | -378 | -0- | 1751 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 2 |
| 07 | 2015 | N | 1768 | -0- | -247 | -0- | 1744 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 1 |
| 08 | 1891 | N | 1777 | -0- | -114 | -0- | 1756 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 1 |
| 09 | 1770 | N | 1702 | -0- | -68 | -0- | 1683 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |
| 10 | 1767 | N | 1692 | -0- | -75 | -0- | 1668 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 1 |
| 11 | 1710 | N | 1652 | -0- | -58 | -0- | 1626 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 2 |
| *12 | 1768 | N | 1768 | -0- | -0- | -0- | 1736 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 2 |

TOTAL GAS PROD: 22,117 TOTAL CONDENSATE PROD: 297

MAJOR KENNEDY ESTATE WELL #: 17 RRCID -> 234829 COMPL. DATE 10/25/2007 TOTAL DEPTH 10700 PERF. 9090 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 14 RRCID -> 234834 COMPL. DATE 06/30/2007 TOTAL DEPTH 10760 PERF. 9074 - 10388

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2427 | N | 2427 | -0- | -0- | -0- | 2427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2138 | N | 2138 | -0- | -0- | -0- | 2138 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2374 | N | 2374 | -0- | -0- | -0- | 2374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2340 | N | 2250 | -0- | -90 | -0- | 2250 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2356 | N | 2297 | -0- | -59 | -0- | 2297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | 4 | -0- | -2306 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2325 | N | -0- | -0- | -2325 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2720 | N | 2720 | -0- | -0- | -0- | 2720 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2563 | N | 2563 | -0- | -0- | -0- | 2563 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2640 | N | 1816 | -0- | -824 | -0- | 1816 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | N | 1989 | -0- | -646 | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,590 TOTAL CONDENSATE PROD: -0-

BALLOW ESTATE GAS UNIT WELL #: 12 RRCID -> 234920 COMPL. DATE 10/22/2007 TOTAL DEPTH 10871 PERF.10473 - 10703

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3512 | -0- | -53 | -0- | 3512 | 3 | | | Y | -0- | | | | | 44 |
| 02 | 3360 | X | 3159 | -0- | -201 | -0- | 3131 | 3 | 28 | 9 | Y | 25 | 60 | 1 | | | 9 |
| 03 | 3627 | X | 3347 | -0- | -280 | -0- | 3347 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 3510 | X | 3357 | -0- | -153 | -0- | 3316 | 3 | 41 | 9 | Y | 37 | | | | | 46 |
| 05 | 3627 | X | 3399 | -0- | -228 | -0- | 3399 | 3 | | | Y | -0- | | | | | 46 |
| 06 | 3390 | X | 3237 | -0- | -153 | -0- | 3237 | 3 | | | Y | -0- | | | | | 46 |
| 07 | 3503 | X | 3363 | -0- | -140 | -0- | 3304 | 3 | 59 | 9 | Y | 54 | 67 | 1 | | | 33 |
| 08 | 3472 | X | 2763 | -0- | -709 | -0- | 2763 | 3 | | | Y | -0- | | | | | 33 |
| 09 | 3373 | X | 3373 | -0- | -0- | -0- | 3373 | 3 | | | Y | -0- | | | | | 33 |
| 10 | 3410 | X | 3279 | -0- | -131 | -0- | 3279 | 3 | | | Y | -0- | | | | | 33 |
| 11 | 3240 | X | 3201 | -0- | -39 | -0- | 3201 | 3 | | | Y | -0- | | | | | 33 |
| 12 | 3472 | X | 3324 | -0- | -148 | -0- | 3247 | 3 | 77 | 9 | Y | 70 | 95 | 1 | | | 8 |

TOTAL GAS PROD: 39,314 TOTAL CONDENSATE PROD: 186

BUFORD & BLOW G.U. 3 WELL #: 14 RRCID -> 235744 COMPL. DATE 10/08/2007 TOTAL DEPTH 10630 PERF. 9154 - 10432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4909 | X | 4909 | -0- | -0- | -0- | 4909 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4355 | X | 4355 | -0- | -0- | -0- | 4355 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4824 | X | 4824 | -0- | -0- | -0- | 4824 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4346 | X | 4346 | -0- | -0- | -0- | 4346 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4496 | X | 4496 | -0- | -0- | -0- | 4496 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4140 | X | 1460 | -0- | -2680 | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5425 | X | 5425 | -0- | -0- | -0- | 5425 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4577 | X | 4577 | -0- | -0- | -0- | 4577 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4599 | X | 4599 | -0- | -0- | -0- | 4599 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4526 | X | 4457 | -0- | -69 | -0- | 4457 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4380 | X | 4329 | -0- | -51 | -0- | 4329 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4526 | X | 4344 | -0- | -182 | -0- | 4344 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,121 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY, MAJOR WELL #: 15 RRCID -> 235765 COMPL. DATE 11/19/2007 TOTAL DEPTH 10690 PERF. 8544 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 5 | -0- | -23 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 18 RRCID -> 236070 COMPL. DATE 11/24/2007 TOTAL DEPTH 10712 PERF. 9234 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 5023 | -0- | -123 | -0- | 5023 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4620 | X | 4290 | -0- | -330 | -0- | 4290 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5115 | X | 4705 | -0- | -410 | -0- | 4705 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4860 | X | 4728 | -0- | -132 | -0- | 4728 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5022 | X | 4951 | -0- | -71 | -0- | 4951 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4860 | X | -0- | -0- | -4860 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6803 | X | 6803 | -0- | -0- | -0- | 6803 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5141 | X | 5141 | -0- | -0- | -0- | 5141 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4887 | X | 4887 | -0- | -0- | -0- | 4887 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5274 | X | 5274 | -0- | -0- | -0- | 5274 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4815 | X | 4815 | -0- | -0- | -0- | 4815 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4890 | X | 4890 | -0- | -0- | -0- | 4890 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,507 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 1 WELL #: 16 RRCID -> 236553 COMPL. DATE 12/28/2007 TOTAL DEPTH 10688 PERF. 9189 - 10367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3030 | X | 3030 | -0- | -0- | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2940 | X | 2770 | -0- | -170 | -0- | 2770 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 2426 | -0- | -829 | -0- | 2426 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3150 | X | 2866 | -0- | -284 | -0- | 2866 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3255 | X | 2602 | -0- | -653 | -0- | 2602 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2970 | X | 1040 | -0- | -1930 | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3330 | X | 3330 | -0- | -0- | -0- | 3330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2945 | X | 2562 | -0- | -383 | -0- | 2562 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3189 | -0- | 189 | 189 | 3189 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3039 | X | 2850 | -0- | -189 | -0- | 2850 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2615 | -0- | -235 | -0- | 2615 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2508 | -0- | -437 | -0- | 2508 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,788 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY, MAJOR WELL #: 13 RRCID -> 236624 COMPL. DATE 12/07/2007 TOTAL DEPTH 10628 PERF. 8948 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3270 | X | 3270 | -0- | -0- | -0- | 3270 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2983 | X | 2983 | -0- | -0- | -0- | 2983 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3284 | X | 3284 | -0- | -0- | -0- | 3284 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3172 | X | 3172 | -0- | -0- | -0- | 3172 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3255 | X | 3110 | -0- | -145 | -0- | 3110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3150 | X | -0- | -0- | -3150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4312 | X | 4312 | -0- | -0- | -0- | 4312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3286 | X | 2469 | -0- | -817 | -0- | 2469 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3464 | X | 3464 | -0- | -0- | -0- | 3464 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3317 | X | 3301 | -0- | -16 | -0- | 3301 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3210 | X | 3167 | -0- | -43 | -0- | 3167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3317 | X | 3219 | -0- | -98 | -0- | 3219 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,751 TOTAL CONDENSATE PROD: -0-

JONES, ALFORD GU WELL #: 15 RRCID -> 236742 COMPL. DATE 07/26/2007 TOTAL DEPTH 10821 PERF. 9504 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 1256 | -0- | -170 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1078 | -0- | -126 | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1138 | -0- | -164 | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 901 | -0- | -329 | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 475 | -0- | -734 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3592 | -0- | 492 | 492 | 3592 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3024 | -0- | 24 | 516 | 3024 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 2969 | -0- | -131 | 385 | 2969 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3304 | X | 2919 | -0- | -385 | -0- | 2919 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3361 | X | 3361 | -0- | -0- | -0- | 3361 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,909 TOTAL CONDENSATE PROD: -0-

JONES, ALFORD GU WELL #: 19 RRCID -> 236743 COMPL. DATE 11/12/2007 TOTAL DEPTH 10693 PERF. 9376 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2914 | -0- | -93 | -0- | 2914 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2716 | X | 2616 | -0- | -100 | -0- | 2616 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3060 | X | 3060 | -0- | -0- | -0- | 3060 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2946 | X | 2946 | -0- | -0- | -0- | 2946 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3032 | X | 3032 | -0- | -0- | -0- | 3032 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2970 | X | -0- | -0- | -2970 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3069 | X | 2461 | -0- | -608 | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2899 | N | 2899 | -0- | -0- | -0- | 2899 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2939 | N | 2939 | -0- | -0- | -0- | 2939 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3051 | N | 3051 | -0- | -0- | -0- | 3051 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2921 | N | 2921 | -0- | -0- | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2847 | N | 2847 | -0- | -0- | -0- | 2847 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,686 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 13 RRCID -> 236840 COMPL. DATE 12/28/2007 TOTAL DEPTH 10650 PERF. 9206 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2111 | N | 2111 | -0- | -0- | -0- | 2111 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2670 | N | 2670 | -0- | -0- | -0- | 2670 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 2005 | -0- | -95 | -0- | 2005 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 1897 | -0- | -428 | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2430 | N | 600 | -0- | -1830 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2616 | N | 2616 | -0- | -0- | -0- | 2616 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1315 | -0- | -576 | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2232 | N | 2079 | -0- | -153 | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1836 | N | 1836 | -0- | -0- | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,676 TOTAL CONDENSATE PROD: -0-

MCWILLIAMS, J. GAS UNIT WELL #: 4 RRCID -> 238152 COMPL. DATE 05/15/2008 TOTAL DEPTH 11166 PERF.10750 - 10963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1175 | -0- | -3 | -0- | 1132 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 2 |
| 02 | 2212 | X | 1374 | -0- | -838 | -0- | 1333 | 3 | 41 | 9 | Y | 37 | 36 | 1 | | | 3 |
| 03 | 2356 | X | 2301 | -0- | -55 | -0- | 2253 | 3 | 48 | 9 | Y | 44 | 45 | 1 | | | 2 |
| 04 | 2280 | X | 1504 | -0- | -776 | -0- | 1452 | 3 | 52 | 9 | Y | 47 | 44 | 1 | | | 5 |
| 05 | 2356 | X | 546 | -0- | -1810 | -0- | 487 | 3 | 59 | 9 | Y | 54 | 55 | 1 | | | 4 |
| 06 | 2220 | X | 1148 | -0- | -1072 | -0- | 1097 | 3 | 51 | 9 | Y | 46 | 47 | 1 | | | 3 |
| 07 | 2294 | X | 1044 | -0- | -1250 | -0- | 1005 | 3 | 39 | 9 | Y | 35 | 37 | 1 | | | 1 |
| 08 | 2294 | X | 1529 | -0- | -765 | -0- | 1495 | 3 | 34 | 9 | Y | 31 | 30 | 1 | | | 2 |
| 09 | 1500 | X | 995 | -0- | -505 | -0- | 964 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 2 |
| 10 | 1896 | X | 1896 | -0- | -0- | -0- | 1857 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 2 |
| 11 | 2078 | X | 2078 | -0- | -0- | -0- | 2036 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 3 |
| 12 | 1519 | X | 1328 | -0- | -191 | -0- | 1276 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 3 |

TOTAL GAS PROD: 16,918 TOTAL CONDENSATE PROD: 481

BUFORD WELL #: 12 RRCID -> 238181 COMPL. DATE 03/23/2008 TOTAL DEPTH 10777 PERF. 9328 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4674 | X | 4674 | -0- | -0- | -0- | 4674 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4276 | X | 4276 | -0- | -0- | -0- | 4276 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4530 | X | 4530 | -0- | -0- | -0- | 4530 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4115 | X | 4115 | -0- | -0- | -0- | 4115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3982 | X | 3982 | -0- | -0- | -0- | 3982 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3360 | X | 2035 | -0- | -1325 | -0- | 2035 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4714 | X | 4714 | -0- | -0- | -0- | 4714 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4278 | X | 4181 | -0- | -97 | -0- | 4181 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4253 | X | 4253 | -0- | -0- | -0- | 4253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4278 | X | 4224 | -0- | -54 | -0- | 4224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4140 | X | 3976 | -0- | -164 | -0- | 3976 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4278 | X | 4061 | -0- | -217 | -0- | 4061 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,021 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 2 WELL #: 13 RRCID -> 238198 COMPL. DATE 02/16/2008 TOTAL DEPTH 10528 PERF. 9223 - 10304

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 860 | -0- | | -721 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3076 | X | 3076 | -0- | | -0- | -0- | 3076 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 2509 | -0- | | -746 | -0- | 2509 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2880 | X | 1985 | -0- | | -895 | -0- | 1985 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3410 | X | 2005 | -0- | | -1405 | -0- | 2005 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3300 | X | -0- | -0- | | -3300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3410 | X | 3373 | -0- | | -37 | -0- | 3373 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2511 | X | 2243 | -0- | | -268 | -0- | 2243 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1980 | X | 1806 | -0- | | -174 | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3379 | X | 1874 | -0- | | -1505 | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 2284 | -0- | | -986 | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3379 | X | 2171 | -0- | | -1208 | -0- | 2171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,186 TOTAL CONDENSATE PROD: -0-

GARRETT, A.C. GU WELL #: 16 RRCID -> 238199 COMPL. DATE 02/17/2008 TOTAL DEPTH 10790 PERF. 9436 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2365 | X | 2365 | -0- | | -0- | -0- | 2365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2772 | X | 2500 | -0- | | -272 | -0- | 2500 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2759 | X | 2682 | -0- | | -77 | -0- | 2682 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2851 | X | 2851 | -0- | | -0- | -0- | 2851 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2934 | X | 2934 | -0- | | -0- | -0- | 2934 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2670 | X | 2 | -0- | | -2668 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3161 | X | 3161 | -0- | | -0- | -0- | 3161 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2759 | N | 1628 | -0- | | -1131 | -0- | 1628 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3843 | -0- | | 843 | 843 | 3843 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3872 | X | 3029 | -0- | | -843 | -0- | 3029 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | X | 2590 | -0- | | -80 | -0- | 2590 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | X | 2460 | -0- | | -299 | -0- | 2460 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,045 TOTAL CONDENSATE PROD: -0-

LLOYD, C. E. WELL #: 107 RRCID -> 238521 COMPL. DATE 05/02/2008 TOTAL DEPTH 10980 PERF.10622 - 10799

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3081 | -0- | | -391 | -0- | 3053 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 1 |
| 02 | 3080 | X | 1757 | -0- | | -1323 | -0- | 1739 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| 03 | 3379 | X | 2508 | -0- | | -871 | -0- | 2477 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 1 |
| 04 | 3120 | X | 2047 | -0- | | -1073 | -0- | 2014 | 3 | 33 | 9 | Y | 30 | 28 | 1 | | | 3 |
| 05 | 3162 | X | 1772 | -0- | | -1390 | -0- | 1735 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 3 |
| 06 | 2970 | X | 1566 | -0- | | -1404 | -0- | 1534 | 3 | 32 | 9 | Y | 29 | 30 | 1 | | | 2 |
| 07 | 2511 | X | 1519 | -0- | | -992 | -0- | 1495 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 1 |
| 08 | 1798 | X | 1527 | -0- | | -271 | -0- | 1506 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 1 |
| 09 | 1560 | N | 1237 | -0- | | -323 | -0- | 1217 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 1 |
| 10 | 3100 | N | 3323 | -0- | | 223 | 223 | 3299 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 1 |
| 11 | 3000 | N | 3868 | -0- | | 868 | 1091 | 3842 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 2 |
| *12 | 2706 | N | 1615 | -0- | | -1091 | -0- | 1582 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 2 |

TOTAL GAS PROD: 25,820 TOTAL CONDENSATE PROD: 297

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 17 RRCID -> 238589 COMPL. DATE 03/09/2008 TOTAL DEPTH 10822 PERF. 9218 - 10499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3398 | X | 3398 | -0- | -0- | -0- | 3398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3395 | X | 3395 | -0- | -0- | -0- | 3395 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3749 | X | 3749 | -0- | -0- | -0- | 3749 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3223 | X | 3223 | -0- | -0- | -0- | 3223 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3226 | X | 3226 | -0- | -0- | -0- | 3226 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | X | -0- | -0- | -3000 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4528 | X | 4528 | -0- | -0- | -0- | 4528 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3596 | X | 2999 | -0- | -597 | -0- | 2999 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3401 | X | 3401 | -0- | -0- | -0- | 3401 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3653 | X | 3653 | -0- | -0- | -0- | 3653 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3480 | X | 3434 | -0- | -46 | -0- | 3434 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 3030 | -0- | -566 | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,036 TOTAL CONDENSATE PROD: -0-

KENNEDY GAS UNIT 2 WELL #: 15 RRCID -> 238641 COMPL. DATE 06/04/2008 TOTAL DEPTH 10545 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3125 | X | 3125 | -0- | -0- | -0- | 3125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3897 | X | 3897 | -0- | -0- | -0- | 3897 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3692 | X | 3692 | -0- | -0- | -0- | 3692 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3336 | X | 3336 | -0- | -0- | -0- | 3336 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3128 | X | 3128 | -0- | -0- | -0- | 3128 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2700 | X | 1111 | -0- | -1589 | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3186 | X | 3186 | -0- | -0- | -0- | 3186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2790 | X | 2638 | -0- | -152 | -0- | 2638 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3577 | X | 3577 | -0- | -0- | -0- | 3577 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2790 | X | 2244 | -0- | -546 | -0- | 2244 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2700 | X | 1776 | -0- | -924 | -0- | 1776 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2790 | X | 1856 | -0- | -934 | -0- | 1856 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,566 TOTAL CONDENSATE PROD: -0-

MAJOR KENNEDY ESTATE WELL #: 27 RRCID -> 238678 COMPL. DATE 05/14/2008 TOTAL DEPTH 10625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4190 | X | 4190 | -0- | -0- | -0- | 4190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3752 | X | 3629 | -0- | -123 | -0- | 3629 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4163 | X | 4163 | -0- | -0- | -0- | 4163 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4020 | X | 3963 | -0- | -57 | -0- | 3963 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4154 | X | 4047 | -0- | -107 | -0- | 4047 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4020 | X | 1273 | -0- | -2747 | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4614 | X | 4614 | -0- | -0- | -0- | 4614 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3842 | X | 3842 | -0- | -0- | -0- | 3842 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3931 | X | 3931 | -0- | -0- | -0- | 3931 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3883 | X | 3883 | -0- | -0- | -0- | 3883 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3660 | X | 3656 | -0- | -4 | -0- | 3656 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 3733 | -0- | -49 | -0- | 3733 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,924 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 3 WELL #: 11 RRCID -> 238764 COMPL. DATE 04/11/2008 TOTAL DEPTH 10710 PERF. 9265 - 10401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3100 | -0- | -527 | -0- | 3100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3108 | X | 3045 | -0- | -63 | -0- | 3045 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 3275 | -0- | -135 | -0- | 3275 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3408 | X | 3408 | -0- | -0- | -0- | 3408 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3494 | X | 3494 | -0- | -0- | -0- | 3494 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3270 | X | 863 | -0- | -2407 | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4280 | X | 4280 | -0- | -0- | -0- | 4280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3607 | X | 3607 | -0- | -0- | -0- | 3607 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3498 | X | 3498 | -0- | -0- | -0- | 3498 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3507 | X | 3507 | -0- | -0- | -0- | 3507 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3462 | X | 3462 | -0- | -0- | -0- | 3462 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3506 | X | 3506 | -0- | -0- | -0- | 3506 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,045 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 3 WELL #: 18 RRCID -> 238766 COMPL. DATE 03/31/2008 TOTAL DEPTH 10748 PERF. 9135 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4127 | X | 4127 | -0- | -0- | -0- | 4127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4228 | X | 3644 | -0- | -584 | -0- | 3644 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4619 | X | 3982 | -0- | -637 | -0- | 3982 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4410 | X | 4258 | -0- | -152 | -0- | 4258 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4329 | X | 4329 | -0- | -0- | -0- | 4329 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3990 | X | 1725 | -0- | -2265 | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5354 | X | 5354 | -0- | -0- | -0- | 5354 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4322 | X | 4322 | -0- | -0- | -0- | 4322 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4252 | X | 4252 | -0- | -0- | -0- | 4252 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3968 | X | 3900 | -0- | -68 | -0- | 3900 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 3694 | -0- | -146 | -0- | 3694 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3775 | -0- | -193 | -0- | 3775 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,362 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 2 WELL #: 7 RRCID -> 238788 COMPL. DATE 04/28/2008 TOTAL DEPTH 10633 PERF. 9034 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3598 | -0- | -308 | -0- | 3598 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3360 | X | 3220 | -0- | -140 | -0- | 3220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3720 | X | 3596 | -0- | -124 | -0- | 3596 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3600 | X | 3403 | -0- | -197 | -0- | 3403 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3658 | X | 3466 | -0- | -192 | -0- | 3466 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3480 | X | -0- | -0- | -3480 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4426 | X | 4426 | -0- | -0- | -0- | 4426 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3670 | X | 3670 | -0- | -0- | -0- | 3670 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3459 | X | 3459 | -0- | -0- | -0- | 3459 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3534 | X | 3228 | -0- | -306 | -0- | 3228 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3420 | X | 2832 | -0- | -588 | -0- | 2832 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3534 | X | 3030 | -0- | -504 | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,928 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, FINIS CV UNIT WELL #: 4 RRCID -> 239080 COMPL. DATE 07/02/2008 TOTAL DEPTH 11010 PERF.10633 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 1190 | -0- | -2561 | -0- | 1158 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 1 |
| 02 | 3388 | X | 1493 | -0- | -1895 | -0- | 1464 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 2 |
| 03 | 3348 | X | 1508 | -0- | -1840 | -0- | 1473 | 3 | 35 | 9 | Y | 32 | 33 | 1 | | | 1 |
| 04 | 1506 | X | 1506 | -0- | -0- | -0- | 1467 | 3 | 39 | 9 | Y | 35 | 32 | 1 | | | 4 |
| 05 | 1643 | X | 1476 | -0- | -167 | -0- | 1433 | 3 | 43 | 9 | Y | 39 | 40 | 1 | | | 3 |
| 06 | 1590 | X | 1246 | -0- | -344 | -0- | 1209 | 3 | 37 | 9 | Y | 34 | 35 | 1 | | | 2 |
| 07 | 1643 | X | 1290 | -0- | -353 | -0- | 1261 | 3 | 29 | 9 | Y | 26 | 27 | 1 | | | 1 |
| 08 | 1457 | N | 1282 | -0- | -175 | -0- | 1258 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 1 |
| 09 | 1260 | N | 1216 | -0- | -44 | -0- | 1193 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 1 |
| 10 | 1325 | N | 1325 | -0- | -0- | -0- | 1295 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 2 |
| 11 | 1324 | N | 1324 | -0- | -0- | -0- | 1294 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 2 |
| *12 | 2694 | N | 2694 | -0- | -0- | -0- | 2655 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 2 |

TOTAL GAS PROD: 17,550 TOTAL CONDENSATE PROD: 353

LEATH ESTATE GAS UNIT WELL #: 11 RRCID -> 239106 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10619 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2420 | -0- | -711 | -0- | 2420 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2240 | X | 1892 | -0- | -348 | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2601 | X | 2601 | -0- | -0- | -0- | 2601 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | X | 2290 | -0- | -110 | -0- | 2290 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2495 | N | 2495 | -0- | -0- | -0- | 2495 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2454 | N | 2454 | -0- | -0- | -0- | 2454 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2356 | N | 2285 | -0- | -71 | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2480 | N | 2300 | -0- | -180 | -0- | 2300 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2580 | N | 2580 | -0- | -0- | -0- | 2580 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2294 | N | 2261 | -0- | -33 | -0- | 2261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2434 | N | 2434 | -0- | -0- | -0- | 2434 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2776 | N | 2776 | -0- | -0- | -0- | 2776 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,788 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 3 WELL #: 9 RRCID -> 239107 COMPL. DATE 07/21/2007 TOTAL DEPTH 10701 PERF. 9090 - 10505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2353 | X | 2353 | -0- | -0- | -0- | 2353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2526 | -0- | -470 | -0- | 2526 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3043 | X | 3043 | -0- | -0- | -0- | 3043 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3202 | X | 3202 | -0- | -0- | -0- | 3202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3122 | X | 3122 | -0- | -0- | -0- | 3122 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2940 | X | 625 | -0- | -2315 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3833 | X | 3833 | -0- | -0- | -0- | 3833 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2412 | X | 2412 | -0- | -0- | -0- | 2412 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2904 | X | 2904 | -0- | -0- | -0- | 2904 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2325 | X | 2145 | -0- | -180 | -0- | 2145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2605 | X | 2605 | -0- | -0- | -0- | 2605 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2966 | X | 2966 | -0- | -0- | -0- | 2966 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,736 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MADDOX ESTATE GAS UNIT WELL #: 6 RRCID -> 239642 COMPL. DATE 07/16/2008 TOTAL DEPTH 10940 PERF.10604 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 234 | -0- | -386 | -0- | 211 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 1 |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 143 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 23 | 24 | 1 | | | 1 |
| 04 | 240 | N | 178 | -0- | -62 | -0- | 149 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 3 |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 228 | 3 | 32 | 9 | Y | 29 | 30 | 1 | | | 2 |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 277 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |
| 07 | 653 | N | 653 | -0- | -0- | -0- | 632 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 1 |
| 08 | 733 | N | 733 | -0- | -0- | -0- | 714 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |
| 09 | 578 | N | 578 | -0- | -0- | -0- | 561 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 10 | 651 | N | 414 | -0- | -237 | -0- | 393 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 1 |
| 11 | 720 | N | 182 | -0- | -538 | -0- | 159 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 2 |
| 12 | 589 | N | 153 | -0- | -436 | -0- | 124 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

TOTAL GAS PROD: 3,854 TOTAL CONDENSATE PROD: 260

KENNEDY, MAJOR WELL #: 16 RRCID -> 242560 COMPL. DATE 10/30/2007 TOTAL DEPTH 10643 PERF. 9296 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4033 | X | 4033 | -0- | -0- | -0- | 4033 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3645 | X | 3645 | -0- | -0- | -0- | 3645 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4030 | X | 3834 | -0- | -196 | -0- | 3834 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3900 | X | 3636 | -0- | -264 | -0- | 3636 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4030 | X | 3526 | -0- | -504 | -0- | 3526 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3900 | X | -0- | -0- | -3900 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4833 | X | 4833 | -0- | -0- | -0- | 4833 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3844 | X | 3327 | -0- | -517 | -0- | 3327 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3740 | X | 3740 | -0- | -0- | -0- | 3740 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4061 | X | 3907 | -0- | -154 | -0- | 3907 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3930 | X | 3692 | -0- | -238 | -0- | 3692 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4061 | X | 3776 | -0- | -285 | -0- | 3776 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,949 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 6 WELL #: 18 RRCID -> 242620 COMPL. DATE 07/03/2008 TOTAL DEPTH 10693 PERF. 9066 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4004 | -0- | -708 | -0- | 4004 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4256 | X | 3492 | -0- | -764 | -0- | 3492 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3967 | X | 3967 | -0- | -0- | -0- | 3967 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3870 | X | 3783 | -0- | -87 | -0- | 3783 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4016 | X | 4016 | -0- | -0- | -0- | 4016 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3870 | X | 1147 | -0- | -2723 | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3968 | X | 3521 | -0- | -447 | -0- | 3521 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4030 | X | 3737 | -0- | -293 | -0- | 3737 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3985 | X | 3985 | -0- | -0- | -0- | 3985 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4611 | X | 4611 | -0- | -0- | -0- | 4611 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4397 | X | 4397 | -0- | -0- | -0- | 4397 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4591 | X | 4591 | -0- | -0- | -0- | 4591 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,251 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 6 WELL #: 19 RRCID -> 242621 COMPL. DATE 08/18/2008 TOTAL DEPTH 10745 PERF. 9120 - 10553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2599 | -0- | -222 | -0- | 2599 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2464 | N | 2280 | -0- | -184 | -0- | 2280 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2790 | N | 2345 | -0- | -445 | -0- | 2345 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2520 | N | 2342 | -0- | -178 | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2511 | N | 2316 | -0- | -195 | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2280 | N | 1228 | -0- | -1052 | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2485 | N | 2485 | -0- | -0- | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 1930 | -0- | -395 | -0- | 1930 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2116 | N | 2116 | -0- | -0- | -0- | 2116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2480 | N | 1961 | -0- | -519 | -0- | 1961 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 1883 | -0- | -318 | -0- | 1883 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,484 TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 1 WELL #: 8 RRCID -> 242748 COMPL. DATE 03/04/2008 TOTAL DEPTH 10571 PERF. 8992 - 10351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3659 | -0- | -92 | -0- | 3659 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | 2482 | -0- | -906 | -0- | 2482 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3751 | X | 2026 | -0- | -1725 | -0- | 2026 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4038 | X | 4038 | -0- | -0- | -0- | 4038 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4401 | X | 4401 | -0- | -0- | -0- | 4401 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3540 | X | 1187 | -0- | -2353 | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4185 | X | 3756 | -0- | -429 | -0- | 3756 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5539 | X | 5539 | -0- | -0- | -0- | 5539 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5448 | X | 5448 | -0- | -0- | -0- | 5448 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4965 | X | 4965 | -0- | -0- | -0- | 4965 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4538 | X | 4538 | -0- | -0- | -0- | 4538 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5095 | X | 5095 | -0- | -0- | -0- | 5095 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,134 TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 3 WELL #: 8 RRCID -> 243569 COMPL. DATE 06/16/2008 TOTAL DEPTH 10565 PERF. 8933 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 135 | -0- | -677 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 97 | -0- | -58 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 152 | -0- | -28 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 111 | -0- | -44 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 11 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| *12 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,940 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 6 WELL #: 16 RRCID -> 244444 COMPL. DATE 08/18/2008 TOTAL DEPTH 10775 PERF. 9174 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 225 | -0- | -736 | -0- | 225 | 3 | | N | -0- | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | N | -0- | | | -0- |
| 03 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | N | -0- | | | -0- |
| 04 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 3 | | N | -0- | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | N | -0- | | | -0- |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 249 | -0- | -61 | -0- | 249 | 3 | | N | -0- | | | -0- |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | N | -0- | | | -0- |
| 10 | 620 | N | 128 | -0- | -492 | -0- | 128 | 3 | | N | -0- | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | N | -0- | | | -0- |
| 12 | 620 | N | -0- | -0- | -620 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,725 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 4 WELL #: 17 RRCID -> 244458 COMPL. DATE 09/21/2008 TOTAL DEPTH 10750 PERF. 9156 - 10611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3109 | -0- | -1262 | -0- | 3109 | 3 | | N | -0- | | | -0- |
| 02 | 3892 | X | 2658 | -0- | -1234 | -0- | 2658 | 3 | | N | -0- | | | -0- |
| 03 | 4309 | X | 2915 | -0- | -1394 | -0- | 2915 | 3 | | N | -0- | | | -0- |
| 04 | 4110 | X | 2839 | -0- | -1271 | -0- | 2839 | 3 | | N | -0- | | | -0- |
| 05 | 4247 | X | 2268 | -0- | -1979 | -0- | 2268 | 3 | | N | -0- | | | -0- |
| 06 | 3000 | X | -0- | -0- | -3000 | -0- | | | | N | -0- | | | -0- |
| 07 | 2945 | X | 1899 | -0- | -1046 | -0- | 1899 | 3 | | N | -0- | | | -0- |
| 08 | 2573 | X | 1491 | -0- | -1082 | -0- | 1491 | 3 | | N | -0- | | | -0- |
| 09 | 2293 | N | 2293 | -0- | -0- | -0- | 2293 | 3 | | N | -0- | | | -0- |
| 10 | 2952 | N | 2952 | -0- | -0- | -0- | 2952 | 3 | | N | -0- | | | -0- |
| 11 | 3000 | N | 3447 | -0- | 447 | 447 | 3447 | 3 | | N | -0- | | | -0- |
| *12 | 3038 | N | 2591 | -0- | -447 | -0- | 2591 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,462 TOTAL CONDENSATE PROD: -0-

JONES, ALFORD GU WELL #: 22 RRCID -> 244777 COMPL. DATE 11/10/2008 TOTAL DEPTH 10660 PERF. 9038 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 5806 | -0- | -177 | -0- | 5806 | 3 | | N | -0- | | | -0- |
| 02 | 5404 | X | 5000 | -0- | -404 | -0- | 5000 | 3 | | N | -0- | | | -0- |
| 03 | 5983 | X | 5706 | -0- | -277 | -0- | 5706 | 3 | | N | -0- | | | -0- |
| 04 | 5790 | X | 5620 | -0- | -170 | -0- | 5620 | 3 | | N | -0- | | | -0- |
| 05 | 5797 | X | 5760 | -0- | -37 | -0- | 5760 | 3 | | N | -0- | | | -0- |
| 06 | 5610 | X | -0- | -0- | -5610 | -0- | | | | N | -0- | | | -0- |
| 07 | 7017 | X | 7017 | -0- | -0- | -0- | 7017 | 3 | | N | -0- | | | -0- |
| 08 | 5861 | X | 5861 | -0- | -0- | -0- | 5861 | 3 | | N | -0- | | | -0- |
| 09 | 5730 | X | 5730 | -0- | -0- | -0- | 5730 | 3 | | N | -0- | | | -0- |
| 10 | 5549 | X | 5549 | -0- | -0- | -0- | 5549 | 3 | | N | -0- | | | -0- |
| 11 | 5265 | X | 5265 | -0- | -0- | -0- | 5265 | 3 | | N | -0- | | | -0- |
| 12 | 5425 | X | 5391 | -0- | -34 | -0- | 5391 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 62,705 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 18 RRCID -> 244780 COMPL. DATE 09/18/2007 TOTAL DEPTH 10690 PERF. 9052 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5658 | X | 5658 | -0- | -0- | -0- | 5658 | 3 | | N | -0- | | | -0- |
| 02 | 5488 | X | 4564 | -0- | -924 | -0- | 4564 | 3 | | N | -0- | | | -0- |
| 03 | 6076 | X | 5060 | -0- | -1016 | -0- | 5060 | 3 | | N | -0- | | | -0- |
| 04 | 5880 | X | 5434 | -0- | -446 | -0- | 5434 | 3 | | N | -0- | | | -0- |
| 05 | 5859 | X | 4146 | -0- | -1713 | -0- | 4146 | 3 | | N | -0- | | | -0- |
| 06 | 5490 | X | 2263 | -0- | -3227 | -0- | 2263 | 3 | | N | -0- | | | -0- |
| 07 | 5611 | X | 4124 | -0- | -1487 | -0- | 4124 | 3 | | N | -0- | | | -0- |
| 08 | 6402 | X | 6402 | -0- | -0- | -0- | 6402 | 3 | | N | -0- | | | -0- |
| 09 | 6363 | X | 6363 | -0- | -0- | -0- | 6363 | 3 | | N | -0- | | | -0- |
| 10 | 5770 | X | 5770 | -0- | -0- | -0- | 5770 | 3 | | N | -0- | | | -0- |
| 11 | 5573 | X | 5573 | -0- | -0- | -0- | 5573 | 3 | | N | -0- | | | -0- |
| *12 | 5799 | X | 5799 | -0- | -0- | -0- | 5799 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 61,156 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 3 WELL #: 11 RRCID -> 245107 COMPL. DATE 11/18/2008 TOTAL DEPTH 10808 PERF. 8922 - 10581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 75 | -0- | -4017 | -0- | 75 | 3 | | N | -0- | | | -0- |
| 02 | 3528 | X | 56 | -0- | -3472 | -0- | 56 | 3 | | N | -0- | | | -0- |
| 03 | 3720 | X | 70 | -0- | -3650 | -0- | 70 | 3 | | N | -0- | | | -0- |
| 04 | 2310 | X | 84 | -0- | -2226 | -0- | 84 | 3 | | N | -0- | | | -0- |
| 05 | 124 | X | 62 | -0- | -62 | -0- | 62 | 3 | | N | -0- | | | -0- |
| 06 | 60 | X | -0- | -0- | -60 | -0- | | | | N | -0- | | | -0- |
| 07 | 93 | X | 51 | -0- | -42 | -0- | 51 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 09 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | 59 | -0- | -34 | -0- | 59 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 658 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 3 WELL #: 13 RRCID -> 245109 COMPL. DATE 12/03/2008 TOTAL DEPTH 10850 PERF. 9202 - 10407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1810 | N | 1810 | -0- | -0- | -0- | 1810 | 3 | | N | -0- | | | -0- |
| 02 | 2464 | X | 1424 | -0- | -1040 | -0- | 1424 | 3 | | N | -0- | | | -0- |
| 03 | 2728 | X | 1661 | -0- | -1067 | -0- | 1661 | 3 | | N | -0- | | | -0- |
| 04 | 2100 | X | 1587 | -0- | -513 | -0- | 1587 | 3 | | N | -0- | | | -0- |
| 05 | 1829 | X | 1737 | -0- | -92 | -0- | 1737 | 3 | | N | -0- | | | -0- |
| 06 | 1740 | X | -0- | -0- | -1740 | -0- | | | | N | -0- | | | -0- |
| 07 | 2025 | X | 2025 | -0- | -0- | -0- | 2025 | 3 | | N | -0- | | | -0- |
| 08 | 1488 | N | 933 | -0- | -555 | -0- | 933 | 3 | | N | -0- | | | -0- |
| 09 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 3 | | N | -0- | | | -0- |
| 10 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 3 | | N | -0- | | | -0- |
| 11 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 3 | | N | -0- | | | -0- |
| *12 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,274 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 1 WELL #: 11 RRCID -> 245300 COMPL. DATE 12/13/2008 TOTAL DEPTH 10530 PERF. 9191 - 10315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2569 | X | 2569 | -0- | -0- | -0- | 2569 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2335 | N | 2335 | -0- | -0- | -0- | 2335 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2448 | N | 2448 | -0- | -0- | -0- | 2448 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2416 | N | 2416 | -0- | -0- | -0- | 2416 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2441 | N | 2441 | -0- | -0- | -0- | 2441 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | -0- | -0- | -1320 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3389 | -0- | 289 | 289 | 3389 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2763 | N | 2474 | -0- | -289 | -0- | 2474 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2519 | N | 2519 | -0- | -0- | -0- | 2519 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2759 | X | 1921 | -0- | -838 | -0- | 1921 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | X | 1818 | -0- | -852 | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | X | 1856 | -0- | -903 | -0- | 1856 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,186 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 3 WELL #: 15 RRCID -> 245380 COMPL. DATE 12/19/2007 TOTAL DEPTH 10575 PERF. 9003 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | X | 776 | -0- | -316 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | X | 1054 | -0- | -155 | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 04 | 924 | X | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | X | 894 | -0- | -5 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | X | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1054 | X | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2817 | N | 2817 | -0- | -0- | -0- | 2817 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,976 TOTAL CONDENSATE PROD: -0-

KENNEDY G.U. 2 WELL #: 9 RRCID -> 245381 COMPL. DATE 01/30/2008 TOTAL DEPTH 10545 PERF. 8926 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 4165 | -0- | -206 | -0- | 4165 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4368 | X | 3776 | -0- | -592 | -0- | 3776 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4836 | X | 4036 | -0- | -800 | -0- | 4036 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4650 | X | 3585 | -0- | -1065 | -0- | 3585 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4402 | X | 4020 | -0- | -382 | -0- | 4020 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4050 | X | -0- | -0- | -4050 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4185 | X | 3637 | -0- | -548 | -0- | 3637 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5010 | X | 5010 | -0- | -0- | -0- | 5010 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4407 | X | 4407 | -0- | -0- | -0- | 4407 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4508 | X | 4508 | -0- | -0- | -0- | 4508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3930 | X | 3780 | -0- | -150 | -0- | 3780 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4061 | X | 3541 | -0- | -520 | -0- | 3541 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,465 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 25 RRCID -> 245852 COMPL. DATE 01/19/2009 TOTAL DEPTH 10708 PERF. 9153 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 412 | -0- | -208 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | X | 365 | -0- | -279 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | X | 401 | -0- | -312 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 04 | 421 | X | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | X | 432 | -0- | -2 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | X | 248 | -0- | -142 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | X | 293 | -0- | -141 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 10 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,276 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 3 WELL #: 18H RRCID -> 245989 COMPL. DATE 11/18/2008 TOTAL DEPTH 10265 PERF. 9738 - 12693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5102 | X | 5102 | -0- | -0- | -0- | 5102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4704 | X | 4658 | -0- | -46 | -0- | 4658 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5897 | X | 5897 | -0- | -0- | -0- | 5897 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5227 | X | 5227 | -0- | -0- | -0- | 5227 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5146 | X | 4234 | -0- | -912 | -0- | 4234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5700 | X | 1862 | -0- | -3838 | -0- | 1862 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5890 | X | 3759 | -0- | -2131 | -0- | 3759 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4464 | X | 2512 | -0- | -1952 | -0- | 2512 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4555 | X | 4555 | -0- | -0- | -0- | 4555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4247 | X | 3298 | -0- | -949 | -0- | 3298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3630 | X | 2627 | -0- | -1003 | -0- | 2627 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4464 | X | 2981 | -0- | -1483 | -0- | 2981 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,712 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GAS UNIT 4 WELL #: 15 RRCID -> 246323 COMPL. DATE 09/29/2008 TOTAL DEPTH 10840 PERF. 9030 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 21 | -0- | -72 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 723 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 14 RRCID -> 246818 COMPL. DATE 05/23/2007 TOTAL DEPTH 10672 PERF. 9092 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3232 | -0- | -116 | -0- | 3232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3024 | X | 2799 | -0- | -225 | -0- | 2799 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3325 | X | 3325 | -0- | -0- | -0- | 3325 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3190 | X | 3190 | -0- | -0- | -0- | 3190 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3224 | X | 3169 | -0- | -55 | -0- | 3169 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3210 | X | -0- | -0- | -3210 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3317 | X | 1454 | -0- | -1863 | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2446 | -0- | -561 | -0- | 2446 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2941 | X | 2941 | -0- | -0- | -0- | 2941 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3152 | X | 3152 | -0- | -0- | -0- | 3152 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2951 | X | 2951 | -0- | -0- | -0- | 2951 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2937 | -0- | -70 | -0- | 2937 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,596 TOTAL CONDENSATE PROD: -0-

BUFORD WELL #: 8 RRCID -> 246901 COMPL. DATE 02/11/2009 TOTAL DEPTH 10590 PERF. 9039 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4191 | X | 4191 | -0- | -0- | -0- | 4191 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3545 | X | 3545 | -0- | -0- | -0- | 3545 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3760 | X | 3760 | -0- | -0- | -0- | 3760 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4003 | X | 4003 | -0- | -0- | -0- | 4003 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3940 | X | 3940 | -0- | -0- | -0- | 3940 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3150 | X | 1239 | -0- | -1911 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5056 | X | 5056 | -0- | -0- | -0- | 5056 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4123 | X | 4033 | -0- | -90 | -0- | 4033 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4062 | X | 4062 | -0- | -0- | -0- | 4062 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4588 | X | 4551 | -0- | -37 | -0- | 4551 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4440 | X | 4315 | -0- | -125 | -0- | 4315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4588 | X | 4391 | -0- | -197 | -0- | 4391 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,086 TOTAL CONDENSATE PROD: -0-

LETOURNEAU ET AL 5 WELL #: 10 RRCID -> 246955 COMPL. DATE 01/26/2009 TOTAL DEPTH 10615 PERF. 9238 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2324 | N | 2324 | -0- | -0- | -0- | 2324 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | N | 2225 | -0- | -286 | -0- | 2225 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2370 | N | 2084 | -0- | -286 | -0- | 2084 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2573 | N | 2109 | -0- | -464 | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1126 | -0- | -1034 | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2313 | N | 2313 | -0- | -0- | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 1749 | -0- | -359 | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2325 | N | 1935 | -0- | -390 | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1954 | N | 1954 | -0- | -0- | -0- | 1954 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,979 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 3 WELL #: 12 RRCID -> 246994 COMPL. DATE 03/02/2009 TOTAL DEPTH 10573 PERF. 8973 - 10288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3522 | -0- | -43 | -0- | 3522 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3123 | X | 3123 | -0- | -0- | -0- | 3123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3296 | X | 3296 | -0- | -0- | -0- | 3296 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3094 | X | 3094 | -0- | -0- | -0- | 3094 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3219 | X | 3219 | -0- | -0- | -0- | 3219 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2790 | X | 1369 | -0- | -1421 | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3569 | X | 3569 | -0- | -0- | -0- | 3569 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3161 | X | 3161 | -0- | -0- | -0- | 3161 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3412 | X | 3412 | -0- | -0- | -0- | 3412 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3276 | X | 3276 | -0- | -0- | -0- | 3276 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2999 | X | 2999 | -0- | -0- | -0- | 2999 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3077 | X | 3077 | -0- | -0- | -0- | 3077 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,117 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 2 WELL #: 15 RRCID -> 247005 COMPL. DATE 02/24/2009 TOTAL DEPTH 10521 PERF. 9208 - 10393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2098 | -0- | -196 | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1841 | -0- | -147 | -0- | 1841 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1971 | -0- | -168 | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1890 | -0- | -150 | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1901 | -0- | -145 | -0- | 1901 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1920 | N | -0- | -0- | -1920 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1894 | -0- | -59 | -0- | 1894 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1592 | -0- | -299 | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2132 | N | 2132 | -0- | -0- | -0- | 2132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1799 | -0- | -92 | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1408 | -0- | -122 | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,526 TOTAL CONDENSATE PROD: -0-

MAJOR KENNEDY ESTATE WELL #: 26 RRCID -> 247085 COMPL. DATE 12/24/2008 TOTAL DEPTH 11810 PERF. 9231 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2395 | -0- | -271 | -0- | 2395 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2072 | N | 1842 | -0- | -230 | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | N | 2151 | -0- | -236 | -0- | 2151 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2310 | N | 2302 | -0- | -8 | -0- | 2302 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2407 | N | 2407 | -0- | -0- | -0- | 2407 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2070 | N | -0- | -0- | -2070 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 2213 | -0- | -174 | -0- | 2213 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2873 | N | 2873 | -0- | -0- | -0- | 2873 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2680 | N | 2680 | -0- | -0- | -0- | 2680 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2295 | N | 2295 | -0- | -0- | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2700 | N | 2159 | -0- | -541 | -0- | 2159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | N | 2194 | -0- | -565 | -0- | 2194 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,511 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 19 RRCID -> 247195 COMPL. DATE 07/17/2008 TOTAL DEPTH 10735 PERF. 9092 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2236 | N | 2236 | -0- | -0- | -0- | 2236 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1924 | N | 1924 | -0- | -0- | -0- | 1924 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3741 | -0- | 641 | 641 | 3741 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1250 | N | 609 | -0- | -641 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2317 | N | 2317 | -0- | -0- | -0- | 2317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1698 | -0- | -162 | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1870 | -0- | -52 | -0- | 1870 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,788 TOTAL CONDENSATE PROD: -0-

LETOURNEAU ET AL 5 WELL #: 17 RRCID -> 247211 COMPL. DATE 02/17/2009 TOTAL DEPTH 10745 PERF. 9114 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1737 | -0- | -464 | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1988 | X | 1791 | -0- | -197 | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2545 | X | 2545 | -0- | -0- | -0- | 2545 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2903 | X | 2903 | -0- | -0- | -0- | 2903 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3544 | X | 3544 | -0- | -0- | -0- | 3544 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2130 | X | 1594 | -0- | -536 | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2866 | X | 2866 | -0- | -0- | -0- | 2866 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3017 | X | 3017 | -0- | -0- | -0- | 3017 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2130 | X | 988 | -0- | -1142 | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2439 | X | 2439 | -0- | -0- | -0- | 2439 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | X | 982 | -0- | -1148 | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 | X | 223 | -0- | -1978 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,629 TOTAL CONDENSATE PROD: -0-

LETOURNEAU ET AL 5 WELL #: 11 RRCID -> 247223 COMPL. DATE 01/26/2009 TOTAL DEPTH 10610 PERF. 9038 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3131 | -0- | -0- | -0- | 3131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 1858 | -0- | -942 | -0- | 1858 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3892 | X | 3892 | -0- | -0- | -0- | 3892 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3379 | X | 3379 | -0- | -0- | -0- | 3379 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3325 | X | 3325 | -0- | -0- | -0- | 3325 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | X | 921 | -0- | -2079 | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | X | 2987 | -0- | -113 | -0- | 2987 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3906 | X | 2851 | -0- | -1055 | -0- | 2851 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3390 | X | 2860 | -0- | -530 | -0- | 2860 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3317 | X | 2917 | -0- | -400 | -0- | 2917 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | 1783 | -0- | -1097 | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3052 | X | 3052 | -0- | -0- | -0- | 3052 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,956 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 3 WELL #: 5 RRCID -> 247995 COMPL. DATE 03/16/2009 TOTAL DEPTH 10533 PERF. 8837 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 3626 | -0- | -931 | -0- | 3626 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3808 | X | 3486 | -0- | -322 | -0- | 3486 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4061 | X | 3875 | -0- | -186 | -0- | 3875 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3635 | X | 3635 | -0- | -0- | -0- | 3635 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3875 | X | 3733 | -0- | -142 | -0- | 3733 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3750 | X | 1503 | -0- | -2247 | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4297 | X | 4297 | -0- | -0- | -0- | 4297 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3875 | X | 3765 | -0- | -110 | -0- | 3765 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3708 | X | 3708 | -0- | -0- | -0- | 3708 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4154 | X | 3569 | -0- | -585 | -0- | 3569 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4020 | X | 3352 | -0- | -668 | -0- | 3352 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4154 | X | 3732 | -0- | -422 | -0- | 3732 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,281 TOTAL CONDENSATE PROD: -0-

HIGH ESTATE GAS UNIT WELL #: 12 RRCID -> 251106 COMPL. DATE 06/22/2008 TOTAL DEPTH 11029 PERF.10694 - 10901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1528 | N | 1528 | -0- | -0- | -0- | 1475 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 2 |
| 02 | 4403 | X | 4403 | -0- | -0- | -0- | 4349 | 3 | 54 | 9 | Y | 49 | 47 | 1 | | | 4 |
| 03 | 4203 | X | 4203 | -0- | -0- | -0- | 4144 | 3 | 59 | 9 | Y | 54 | 56 | 1 | | | 2 |
| 04 | 3388 | X | 3388 | -0- | -0- | -0- | 3324 | 3 | 64 | 9 | Y | 58 | 54 | 1 | | | 6 |
| 05 | 3906 | X | 3234 | -0- | -672 | -0- | 3160 | 3 | 74 | 9 | Y | 67 | 68 | 1 | | | 5 |
| 06 | 3780 | X | 2923 | -0- | -857 | -0- | 2859 | 3 | 64 | 9 | Y | 58 | 59 | 1 | | | 4 |
| 07 | 3906 | X | 2731 | -0- | -1175 | -0- | 2683 | 3 | 48 | 9 | Y | 44 | 46 | 1 | | | 2 |
| 08 | 2922 | X | 2922 | -0- | -0- | -0- | 2880 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 2 |
| 09 | 870 | X | 509 | -0- | -361 | -0- | 470 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 2 |
| 10 | 899 | X | 151 | -0- | -748 | -0- | 103 | 3 | 48 | 9 | Y | 44 | 43 | 1 | | | 3 |
| 11 | 3452 | X | 3452 | -0- | -0- | -0- | 3400 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 4 |
| *12 | 2223 | X | 2223 | -0- | -0- | -0- | 2160 | 3 | 63 | 9 | Y | 57 | 58 | 1 | | | 3 |

TOTAL GAS PROD: 31,667 TOTAL CONDENSATE PROD: 599

KENNEDY G.U. 3 WELL #: 6 RRCID -> 251213 COMPL. DATE 01/26/2008 TOTAL DEPTH 10655 PERF. 9070 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 5039 | -0- | -386 | -0- | 5039 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4620 | X | 4523 | -0- | -97 | -0- | 4523 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5153 | X | 5153 | -0- | -0- | -0- | 5153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5114 | X | 5114 | -0- | -0- | -0- | 5114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5435 | X | 5435 | -0- | -0- | -0- | 5435 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4950 | X | -0- | -0- | -4950 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 7935 | X | 7935 | -0- | -0- | -0- | 7935 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5329 | X | 5329 | -0- | -0- | -0- | 5329 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5529 | X | 5529 | -0- | -0- | -0- | 5529 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5008 | X | 5008 | -0- | -0- | -0- | 5008 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4745 | X | 4745 | -0- | -0- | -0- | 4745 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4867 | X | 4867 | -0- | -0- | -0- | 4867 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,677 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY ET AL WELL #: 30 RRCID -> 252288 COMPL. DATE 08/01/2009 TOTAL DEPTH 11752 PERF. 9230 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3400 | X | 3400 | -0- | -0- | -0- | 3400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3264 | X | 3264 | -0- | -0- | -0- | 3264 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3546 | X | 3546 | -0- | -0- | -0- | 3546 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3378 | X | 3378 | -0- | -0- | -0- | 3378 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3627 | X | 3255 | -0- | -372 | -0- | 3255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3510 | X | 1584 | -0- | -1926 | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3627 | X | 3252 | -0- | -375 | -0- | 3252 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3534 | X | 2818 | -0- | -716 | -0- | 2818 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3390 | X | 2978 | -0- | -412 | -0- | 2978 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3255 | X | 3232 | -0- | -23 | -0- | 3232 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3150 | X | 3120 | -0- | -30 | -0- | 3120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 3170 | -0- | -85 | -0- | 3170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,997 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY ET AL WELL #: 29 RRCID -> 253342 COMPL. DATE 08/01/2009 TOTAL DEPTH 10381 PERF. 9406 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2617 | X | 2617 | -0- | -0- | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2498 | N | 2498 | -0- | -0- | -0- | 2498 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2943 | N | 2943 | -0- | -0- | -0- | 2943 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2806 | N | 2806 | -0- | -0- | -0- | 2806 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2835 | N | 2835 | -0- | -0- | -0- | 2835 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2670 | N | 1081 | -0- | -1589 | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3079 | N | 3079 | -0- | -0- | -0- | 3079 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2821 | N | 2671 | -0- | -150 | -0- | 2671 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2726 | N | 2726 | -0- | -0- | -0- | 2726 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3069 | N | 2744 | -0- | -325 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2580 | N | 2539 | -0- | -41 | -0- | 2539 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | N | 2571 | -0- | -250 | -0- | 2571 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,110 TOTAL CONDENSATE PROD: -0-

SHEPPARD, BAILEY ET AL WELL #: 33 RRCID -> 253374 COMPL. DATE 07/29/2009 TOTAL DEPTH 10561 PERF. 9362 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3484 | -0- | -174 | -0- | 3484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3360 | X | 3104 | -0- | -256 | -0- | 3104 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3720 | X | 3091 | -0- | -629 | -0- | 3091 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3600 | X | 2677 | -0- | -923 | -0- | 2677 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3472 | X | 2425 | -0- | -1047 | -0- | 2425 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3360 | X | 1123 | -0- | -2237 | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3480 | X | 3480 | -0- | -0- | -0- | 3480 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2790 | X | 2602 | -0- | -188 | -0- | 2602 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2670 | X | 1477 | -0- | -1193 | -0- | 1477 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3114 | X | 3114 | -0- | -0- | -0- | 3114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2957 | X | 2957 | -0- | -0- | -0- | 2957 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3222 | X | 3222 | -0- | -0- | -0- | 3222 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,756 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 1 WELL #: 9 RRCID -> 254686 COMPL. DATE 03/20/2009 TOTAL DEPTH 10530 PERF. 9168 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 2173 | -0- | | -2601 | -0- | 2173 | 3 | | N | -0- | | | -0- |
| 02 | 3220 | X | 2272 | -0- | | -948 | -0- | 2272 | 3 | | N | -0- | | | -0- |
| 03 | 3565 | X | 2584 | -0- | | -981 | -0- | 2584 | 3 | | N | -0- | | | -0- |
| 04 | 4036 | X | 4036 | -0- | | -0- | -0- | 4036 | 3 | | N | -0- | | | -0- |
| 05 | 3854 | X | 3854 | -0- | | -0- | -0- | 3854 | 3 | | N | -0- | | | -0- |
| 06 | 2490 | X | 1115 | -0- | | -1375 | -0- | 1115 | 3 | | N | -0- | | | -0- |
| 07 | 4076 | X | 4076 | -0- | | -0- | -0- | 4076 | 3 | | N | -0- | | | -0- |
| 08 | 3145 | X | 3145 | -0- | | -0- | -0- | 3145 | 3 | | N | -0- | | | -0- |
| 09 | 3498 | X | 3498 | -0- | | -0- | -0- | 3498 | 3 | | N | -0- | | | -0- |
| 10 | 2632 | X | 2632 | -0- | | -0- | -0- | 2632 | 3 | | N | -0- | | | -0- |
| 11 | 2896 | X | 2896 | -0- | | -0- | -0- | 2896 | 3 | | N | -0- | | | -0- |
| 12 | 2015 | X | 1953 | -0- | | -62 | -0- | 1953 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 34,234 TOTAL CONDENSATE PROD: -0-

LETOURNEAU GU 1 WELL #: 10 RRCID -> 254839 COMPL. DATE 12/27/2009 TOTAL DEPTH 10518 PERF. 9188 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4384 | -0- | | -173 | -0- | 4384 | 3 | | N | -0- | | | 1 |
| 02 | 3858 | X | 3858 | -0- | | -0- | -0- | 3858 | 3 | | N | -0- | | | 1 |
| 03 | 4177 | X | 4177 | -0- | | -0- | -0- | 4177 | 3 | | N | -0- | | | 1 |
| 04 | 4015 | X | 4015 | -0- | | -0- | -0- | 4015 | 3 | | N | -0- | | | 1 |
| 05 | 4012 | X | 4012 | -0- | | -0- | -0- | 4012 | 3 | | N | -0- | | | 1 |
| 06 | 3810 | X | 1665 | -0- | | -2145 | -0- | 1665 | 3 | | N | -0- | | | 1 |
| 07 | 3937 | X | 1445 | -0- | | -2492 | -0- | 1445 | 3 | | N | -0- | | | 1 |
| 08 | 4185 | X | 4047 | -0- | | -138 | -0- | 4047 | 3 | | N | -0- | | | 1 |
| 09 | 4088 | X | 4088 | -0- | | -0- | -0- | 4088 | 3 | | N | -0- | | | 1 |
| 10 | 4041 | X | 4041 | -0- | | -0- | -0- | 4041 | 3 | | N | -0- | | | 1 |
| 11 | 3930 | X | 3774 | -0- | | -156 | -0- | 3774 | 3 | | N | -0- | | | 1 |
| 12 | 4216 | X | 3758 | -0- | | -458 | -0- | 3758 | 3 | | N | -0- | | | 1 |

TOTAL GAS PROD: 43,264 TOTAL CONDENSATE PROD: -0-

BUFORD & BLOW G.U. 3 WELL #: 16 RRCID -> 255132 COMPL. DATE 01/28/2008 TOTAL DEPTH 10634 PERF. 9012 - 10343

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4057 | X | 4057 | -0- | | -0- | -0- | 4057 | 3 | | N | -0- | | | -0- |
| 02 | 3948 | X | 3593 | -0- | | -355 | -0- | 3593 | 3 | | N | -0- | | | -0- |
| 03 | 4340 | X | 3811 | -0- | | -529 | -0- | 3811 | 3 | | N | -0- | | | -0- |
| 04 | 4020 | X | 3621 | -0- | | -399 | -0- | 3621 | 3 | | N | -0- | | | -0- |
| 05 | 4061 | X | 3661 | -0- | | -400 | -0- | 3661 | 3 | | N | -0- | | | -0- |
| 06 | 3930 | X | -0- | -0- | | -3930 | -0- | | | | N | -0- | | | -0- |
| 07 | 5310 | X | 5310 | -0- | | -0- | -0- | 5310 | 3 | | N | -0- | | | -0- |
| 08 | 3859 | X | 3859 | -0- | | -0- | -0- | 3859 | 3 | | N | -0- | | | -0- |
| 09 | 3797 | X | 3797 | -0- | | -0- | -0- | 3797 | 3 | | N | -0- | | | -0- |
| 10 | 3729 | X | 3729 | -0- | | -0- | -0- | 3729 | 3 | | N | -0- | | | -0- |
| 11 | 3570 | X | 3516 | -0- | | -54 | -0- | 3516 | 3 | | N | -0- | | | -0- |
| 12 | 3689 | X | 3596 | -0- | | -93 | -0- | 3596 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 42,550 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, FINIS CV UNIT WELL #: 6H RRCID -> 264679 COMPL. DATE 01/08/2012 TOTAL DEPTH 10747 PERF.11081 - 14818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75268 | X | 64498 | -0- | -10770 | -0- | 63489 | 3 | 1009 | 9 | Y | 917 | 919 | 1 | | | 42 |
| 02 | 64904 | X | 48371 | -0- | -16533 | -0- | 47342 | 3 | 1029 | 9 | Y | 935 | 892 | 1 | | | 85 |
| 03 | 71858 | X | 55876 | -0- | -15982 | -0- | 54751 | 3 | 1125 | 9 | Y | 1023 | 1072 | 1 | | | 36 |
| 04 | 69060 | X | 56131 | -0- | -12929 | -0- | 55445 | 3 | 686 | 9 | Y | 624 | 592 | 1 | | | 68 |
| 05 | 67394 | X | 55847 | -0- | -11547 | -0- | 55785 | 3 | 62 | 9 | Y | 56 | 119 | 1 | | | 5 |
| 06 | 62430 | X | 56935 | -0- | -5495 | -0- | 56883 | 3 | 52 | 9 | Y | 47 | 49 | 1 | | | 3 |
| 07 | 60999 | X | 60999 | -0- | -0- | -0- | 60643 | 3 | 356 | 9 | Y | 324 | 313 | 1 | | | 14 |
| 08 | 60242 | X | 60242 | -0- | -0- | -0- | 59499 | 3 | 743 | 9 | Y | 675 | 649 | 1 | | | 40 |
| 09 | 60365 | X | 60365 | -0- | -0- | -0- | 59646 | 3 | 719 | 9 | Y | 654 | 657 | 1 | | | 37 |
| 10 | 62561 | X | 62561 | -0- | -0- | -0- | 61633 | 3 | 928 | 9 | Y | 844 | 826 | 1 | | | 55 |
| 11 | 59722 | X | 59722 | -0- | -0- | -0- | 59163 | 3 | 559 | 9 | Y | 508 | 519 | 1 | | | 44 |
| *12 | 55161 | X | 55161 | -0- | -0- | -0- | 54472 | 3 | 689 | 9 | Y | 626 | 632 | 1 | | | 38 |

TOTAL GAS PROD: 696,708 TOTAL CONDENSATE PROD: 7,233

ROGERS, FRED UNIT WELL #: 31H RRCID -> 265631 COMPL. DATE 04/28/2012 TOTAL DEPTH 10787 PERF.10068 - 14521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30690 | X | 18704 | -0- | -11986 | -0- | 18584 | 3 | 120 | 9 | Y | 109 | 110 | 1 | | | 5 |
| 02 | 23856 | X | 19773 | -0- | -4083 | -0- | 19643 | 3 | 130 | 9 | Y | 118 | 112 | 1 | | | 11 |
| 03 | 25857 | X | 25857 | -0- | -0- | -0- | 25715 | 3 | 142 | 9 | Y | 129 | 135 | 1 | | | 5 |
| 04 | 24990 | X | 23331 | -0- | -1659 | -0- | 23175 | 3 | 156 | 9 | Y | 142 | 131 | 1 | | | 16 |
| 05 | 24554 | X | 24554 | -0- | -0- | -0- | 24115 | 3 | 439 | 9 | Y | 399 | 382 | 1 | | | 33 |
| 06 | 32776 | X | 32776 | -0- | -0- | -0- | 32347 | 3 | 429 | 9 | Y | 390 | 398 | 1 | | | 25 |
| 07 | 32975 | X | 32975 | -0- | -0- | -0- | 32560 | 3 | 415 | 9 | Y | 377 | 386 | 1 | | | 16 |
| 08 | 33731 | X | 33731 | -0- | -0- | -0- | 33316 | 3 | 415 | 9 | Y | 377 | 371 | 1 | | | 22 |
| 09 | 32790 | X | 32478 | -0- | -312 | -0- | 32105 | 3 | 373 | 9 | Y | 339 | 342 | 1 | | | 19 |
| 10 | 33883 | X | 33010 | -0- | -873 | -0- | 32528 | 3 | 482 | 9 | Y | 438 | 429 | 1 | | | 28 |
| 11 | 32790 | X | 30503 | -0- | -2287 | -0- | 30098 | 3 | 405 | 9 | Y | 368 | 364 | 1 | | | 32 |
| 12 | 33728 | X | 30548 | -0- | -3180 | -0- | 30051 | 3 | 497 | 9 | Y | 452 | 457 | 1 | | | 27 |

TOTAL GAS PROD: 338,240 TOTAL CONDENSATE PROD: 3,638

MADDOX ESTATE GAS UNIT WELL #: 10H RRCID -> 266017 COMPL. DATE 02/27/2012 TOTAL DEPTH 10711 PERF.10975 - 15156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76601 | X | 59029 | -0- | -17572 | -0- | 58536 | 3 | 493 | 9 | Y | 448 | 449 | 1 | | | 21 |
| 02 | 0 | W | 42422 | -0- | 42422 | 42422 | 41940 | 3 | 482 | 9 | Y | 438 | 419 | 1 | | | 40 |
| 03 | 96883 | X | 54461 | -0- | -42422 | -0- | 53929 | 3 | 532 | 9 | Y | 484 | 507 | 1 | | | 17 |
| 04 | 62130 | X | 52480 | -0- | -9650 | -0- | 51874 | 3 | 606 | 9 | Y | 551 | 508 | 1 | | | 60 |
| 05 | 61504 | X | 51994 | -0- | -9510 | -0- | 51310 | 3 | 684 | 9 | Y | 622 | 631 | 1 | | | 51 |
| 06 | 57120 | X | 49331 | -0- | -7789 | -0- | 48748 | 3 | 583 | 9 | Y | 530 | 547 | 1 | | | 34 |
| 07 | 54467 | X | 49093 | -0- | -5374 | -0- | 48641 | 3 | 452 | 9 | Y | 411 | 428 | 1 | | | 17 |
| 08 | 51088 | X | 48342 | -0- | -2746 | -0- | 47950 | 3 | 392 | 9 | Y | 356 | 352 | 1 | | | 21 |
| 09 | 49440 | X | 44272 | -0- | -5168 | -0- | 43921 | 3 | 351 | 9 | Y | 319 | 322 | 1 | | | 18 |
| 10 | 51088 | X | 41625 | -0- | -9463 | -0- | 41172 | 3 | 453 | 9 | Y | 412 | 403 | 1 | | | 27 |
| 11 | 49320 | X | 41531 | -0- | -7789 | -0- | 41051 | 3 | 480 | 9 | Y | 436 | 426 | 1 | | | 37 |
| 12 | 49104 | X | 39386 | -0- | -9718 | -0- | 38810 | 3 | 576 | 9 | Y | 524 | 529 | 1 | | | 32 |

TOTAL GAS PROD: 573,966 TOTAL CONDENSATE PROD: 5,531

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LLOYD, C.E. ET AL GAS UNIT 5 WELL #: 6H RRCID -> 267372 COMPL. DATE 07/18/2012 TOTAL DEPTH 10711 PERF.10942 - 15726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42036 | X | 10257 | -0- | -31779 | -0- | 9484 | 3 | 773 | 9 | Y | 703 | 707 | 1 | | | 32 |
| 02 | 37968 | X | 18052 | -0- | -19916 | -0- | 17704 | 3 | 348 | 9 | Y | 316 | 314 | 1 | 6 | 8 | 28 |
| 03 | 53737 | X | 53737 | -0- | -0- | -0- | 52826 | 3 | 911 | 9 | Y | 828 | 827 | 1 | | | 29 |
| 04 | 56781 | X | 56781 | -0- | -0- | -0- | 55912 | 3 | 869 | 9 | Y | 790 | 733 | 1 | | | 86 |
| 05 | 57847 | X | 57847 | -0- | -0- | -0- | 57018 | 3 | 829 | 9 | Y | 754 | 778 | 1 | | | 62 |
| 06 | 55954 | X | 55954 | -0- | -0- | -0- | 55248 | 3 | 706 | 9 | Y | 642 | 663 | 1 | | | 41 |
| 07 | 58683 | X | 57223 | -0- | -1460 | -0- | 56111 | 3 | 1112 | 9 | Y | 1011 | 1010 | 1 | | | 42 |
| 08 | 63255 | X | 63255 | -0- | -0- | -0- | 62125 | 3 | 1130 | 9 | Y | 1027 | 1008 | 1 | | | 61 |
| 09 | 59953 | X | 59953 | -0- | -0- | -0- | 58970 | 3 | 983 | 9 | Y | 894 | 905 | 1 | | | 50 |
| 10 | 55552 | X | 51170 | -0- | -4382 | -0- | 50972 | 3 | 198 | 9 | Y | 180 | 218 | 1 | | | 12 |
| 11 | 53760 | X | 47443 | -0- | -6317 | -0- | 47235 | 3 | 208 | 9 | Y | 189 | 185 | 1 | | | 16 |
| 12 | 55552 | X | 47387 | -0- | -8165 | -0- | 47130 | 3 | 257 | 9 | Y | 234 | 236 | 1 | | | 14 |

TOTAL GAS PROD: 579,059 TOTAL CONDENSATE PROD: 7,568

CHRISTIAN, ALICE ESTATE -A- GU WELL #: 31H RRCID -> 267420 COMPL. DATE 08/18/2012 TOTAL DEPTH 10720 PERF.10896 - 15906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36704 | X | 31192 | -0- | -5512 | -0- | 31192 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 26628 | X | 24329 | -0- | -2299 | -0- | 24329 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 29507 | X | 29507 | -0- | -0- | -0- | 29507 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 28530 | X | 28043 | -0- | -487 | -0- | 28043 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 29481 | X | 28370 | -0- | -1111 | -0- | 28370 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 28530 | X | 27242 | -0- | -1288 | -0- | 27242 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 29481 | X | 27525 | -0- | -1956 | -0- | 27525 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 25420 | X | 20444 | -0- | -4976 | -0- | 20444 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 24600 | X | 20738 | -0- | -3862 | -0- | 20738 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 25420 | X | 24669 | -0- | -751 | -0- | 24669 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 24600 | X | 23184 | -0- | -1416 | -0- | 23184 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 25420 | X | 23444 | -0- | -1976 | -0- | 23444 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 308,687 TOTAL CONDENSATE PROD: -0-

LLOYD, C.E. ET AL GAS UNIT 5 WELL #: 8H RRCID -> 267424 COMPL. DATE 05/29/2012 TOTAL DEPTH 10801 PERF.10999 - 13404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 3669 | -0- | -2407 | -0- | 3656 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 02 | 12507 | X | 12507 | -0- | -0- | -0- | 12503 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 03 | 38890 | X | 38890 | -0- | -0- | -0- | 38871 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 1 |
| 04 | 33155 | X | 33155 | -0- | -0- | -0- | 33103 | 3 | 52 | 9 | Y | 47 | 43 | 1 | | | 5 |
| 05 | 30102 | X | 30102 | -0- | -0- | -0- | 29994 | 3 | 108 | 9 | Y | 98 | 95 | 1 | | | 8 |
| 06 | 31912 | X | 31912 | -0- | -0- | -0- | 31821 | 3 | 91 | 9 | Y | 83 | 86 | 1 | | | 5 |
| 07 | 32363 | X | 32363 | -0- | -0- | -0- | 32118 | 3 | 245 | 9 | Y | 223 | 219 | 1 | | | 9 |
| 08 | 34290 | X | 34290 | -0- | -0- | -0- | 33969 | 3 | 321 | 9 | Y | 292 | 284 | 1 | | | 17 |
| 09 | 31925 | X | 31925 | -0- | -0- | -0- | 31636 | 3 | 289 | 9 | Y | 263 | 265 | 1 | | | 15 |
| 10 | 31598 | X | 31598 | -0- | -0- | -0- | 31225 | 3 | 373 | 9 | Y | 339 | 332 | 1 | | | 22 |
| 11 | 29176 | X | 29176 | -0- | -0- | -0- | 28892 | 3 | 284 | 9 | Y | 258 | 258 | 1 | | | 22 |
| *12 | 29557 | X | 29557 | -0- | -0- | -0- | 29207 | 3 | 350 | 9 | Y | 318 | 321 | 1 | | | 19 |

TOTAL GAS PROD: 339,144 TOTAL CONDENSATE PROD: 1,954

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCWILLIAMS, J. GAS UNIT WELL #: 10H RRCID -> 267425 COMPL. DATE 06/12/2012 TOTAL DEPTH 11276 PERF.11325 - 14342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27001 | X | 21378 | -0- | -5623 | -0- | 21191 | 3 | 187 | 9 | Y | 170 | 170 | 1 | | | 8 |
| 02 | 20860 | X | 16399 | -0- | -4461 | -0- | 16215 | 3 | 184 | 9 | Y | 167 | 160 | 1 | | | 15 |
| 03 | 23095 | X | 19770 | -0- | -3325 | -0- | 19561 | 3 | 209 | 9 | Y | 190 | 198 | 1 | | | 7 |
| 04 | 21930 | X | 17100 | -0- | -4830 | -0- | 16871 | 3 | 229 | 9 | Y | 208 | 192 | 1 | | | 23 |
| 05 | 21390 | X | 20643 | -0- | -747 | -0- | 20291 | 3 | 352 | 9 | Y | 320 | 317 | 1 | | | 26 |
| 06 | 23534 | X | 23534 | -0- | -0- | -0- | 23234 | 3 | 300 | 9 | Y | 273 | 282 | 1 | | | 17 |
| 07 | 24162 | X | 24162 | -0- | -0- | -0- | 23984 | 3 | 178 | 9 | Y | 162 | 172 | 1 | | | 7 |
| 08 | 23691 | X | 23691 | -0- | -0- | -0- | 23589 | 3 | 102 | 9 | Y | 93 | 94 | 1 | | | 6 |
| 09 | 21853 | X | 21853 | -0- | -0- | -0- | 21762 | 3 | 91 | 9 | Y | 83 | 84 | 1 | | | 5 |
| 10 | 22567 | X | 22567 | -0- | -0- | -0- | 22449 | 3 | 118 | 9 | Y | 107 | 105 | 1 | | | 7 |
| 11 | 21355 | X | 21355 | -0- | -0- | -0- | 21230 | 3 | 125 | 9 | Y | 114 | 111 | 1 | | | 10 |
| *12 | 21519 | X | 21519 | -0- | -0- | -0- | 21357 | 3 | 162 | 9 | Y | 147 | 148 | 1 | | | 9 |

TOTAL GAS PROD: 253,971 TOTAL CONDENSATE PROD: 2,034

LLOYD, C.E. ETAL GAS UNIT 5 WELL #: 7H RRCID -> 267426 COMPL. DATE 07/18/2012 TOTAL DEPTH 10795 PERF.10946 - 13681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25730 | X | 24688 | -0- | -1042 | -0- | 24107 | 3 | 581 | 9 | Y | 528 | 529 | 1 | | | 24 |
| 02 | 20552 | X | 18211 | -0- | -2341 | -0- | 17533 | 3 | 678 | 9 | Y | 616 | 584 | 1 | | | 56 |
| 03 | 22754 | X | 20492 | -0- | -2262 | -0- | 19729 | 3 | 763 | 9 | Y | 694 | 726 | 1 | | | 24 |
| 04 | 24345 | X | 24345 | -0- | -0- | -0- | 23503 | 3 | 842 | 9 | Y | 765 | 706 | 1 | | | 83 |
| 05 | 24562 | X | 24562 | -0- | -0- | -0- | 24132 | 3 | 430 | 9 | Y | 391 | 442 | 1 | | | 32 |
| 06 | 22516 | X | 22516 | -0- | -0- | -0- | 22150 | 3 | 366 | 9 | Y | 333 | 344 | 1 | | | 21 |
| 07 | 0 | W | 22146 | -0- | 22146 | 22146 | 21782 | 3 | 364 | 9 | Y | 331 | 338 | 1 | | | 14 |
| 08 | 0 | W | 22758 | -0- | 22758 | 44904 | 22394 | 3 | 364 | 9 | Y | 331 | 325 | 1 | | | 20 |
| 09 | 66196 | X | 21292 | -0- | -44904 | -0- | 20966 | 3 | 326 | 9 | Y | 296 | 299 | 1 | | | 17 |
| 10 | 24552 | X | 21281 | -0- | -3271 | -0- | 20860 | 3 | 421 | 9 | Y | 383 | 375 | 1 | | | 25 |
| 11 | 22530 | X | 19052 | -0- | -3478 | -0- | 18617 | 3 | 435 | 9 | Y | 395 | 386 | 1 | | | 34 |
| 12 | 22754 | X | 18749 | -0- | -4005 | -0- | 18213 | 3 | 536 | 9 | Y | 487 | 492 | 1 | | | 29 |

TOTAL GAS PROD: 260,092 TOTAL CONDENSATE PROD: 5,550

KANGERGA GAS UNIT WELL #: 12H RRCID -> 267495 COMPL. DATE 10/01/2012 TOTAL DEPTH 10749 PERF.10986 - 16517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22258 | X | 16155 | -0- | -6103 | -0- | 1 | 1 | 15869 | 3 | Y | 259 | 217 | 1 | | | 89 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 02 | 19348 | X | 14634 | -0- | -4714 | -0- | 7 | 1 | 14475 | 3 | Y | 138 | 154 | 1 | | | 73 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 03 | 20233 | X | 20233 | -0- | -0- | -0- | 20109 | 3 | 124 | 9 | Y | 113 | 135 | 1 | | | 51 |
| 04 | 23791 | X | 23791 | -0- | -0- | -0- | 1 | 1 | 23640 | 3 | Y | 136 | 141 | 1 | | | 46 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 05 | 21759 | X | 21759 | -0- | -0- | -0- | 8 | 1 | 21450 | 3 | Y | 274 | 227 | 1 | 3 | 8 | 90 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 06 | 32113 | X | 32113 | -0- | -0- | -0- | 2 | 1 | 31757 | 3 | Y | 322 | 304 | 1 | 11 | 8 | 97 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 07 | 30176 | X | 30176 | -0- | -0- | -0- | 1 | 1 | 29856 | 3 | Y | 290 | 227 | 1 | 5 | 8 | 155 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 08 | 28080 | X | 28080 | -0- | -0- | -0- | 27793 | 3 | 287 | 9 | Y | 261 | 351 | 1 | 7 | 8 | 58 |
| 09 | 31590 | X | 26843 | -0- | -4747 | -0- | 26443 | 3 | 400 | 9 | Y | 364 | 340 | 1 | 4 | 8 | 78 |
| 10 | 32643 | X | 26121 | -0- | -6522 | -0- | 25846 | 3 | 275 | 9 | Y | 250 | 234 | 1 | 5 | 8 | 89 |
| 11 | 31590 | X | 21785 | -0- | -9805 | -0- | 1 | 1 | 21701 | 3 | Y | 75 | 133 | 1 | | | 31 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 30163 | X | 21597 | -0- | -8566 | -0- | 1 | 1 | 21464 | 3 | Y | 120 | 105 | 1 | 5 | 8 | 41 |
| | | | | | | | 132 | 9 | | | | | | | | | |

TOTAL GAS PROD: 283,287 TOTAL CONDENSATE PROD: 2,602

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TODD, J.O. GAS UNIT WELL #: 31H RRCID -> 267696 COMPL. DATE 12/19/2012 TOTAL DEPTH 10479 PERF.10752 - 14094

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46345 | X | 37668 | -0- | | -8677 | -0- | 18 | 1 | 37505 | 3 | Y | 132 | 124 | 1 | | | 31 |
| | | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 39256 | X | 32715 | -0- | | -6541 | -0- | 32521 | 3 | 194 | 9 | Y | 176 | 146 | 1 | | | 61 |
| 03 | 41943 | X | 35493 | -0- | | -6450 | -0- | 2 | 1 | 35372 | 3 | Y | 108 | 141 | 1 | | | 28 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 04 | 37860 | X | 31816 | -0- | | -6044 | -0- | 31693 | 3 | 123 | 9 | Y | 112 | 94 | 1 | | | 46 |
| 05 | 38781 | X | 33830 | -0- | | -4951 | -0- | 33674 | 3 | 156 | 9 | Y | 142 | 161 | 1 | | | 27 |
| 06 | 36450 | X | 30972 | -0- | | -5478 | -0- | 30825 | 3 | 147 | 9 | Y | 134 | 120 | 1 | | | 41 |
| 07 | 36208 | X | 33356 | -0- | | -2852 | -0- | 33215 | 3 | 141 | 9 | Y | 128 | 120 | 1 | | | 49 |
| 08 | 35123 | X | 30619 | -0- | | -4504 | -0- | 30486 | 3 | 133 | 9 | Y | 121 | 122 | 1 | | | 48 |
| 09 | 32730 | X | 30298 | -0- | | -2432 | -0- | 30171 | 3 | 127 | 9 | Y | 115 | 118 | 1 | | | 45 |
| 10 | 33821 | X | 30399 | -0- | | -3422 | -0- | 30267 | 3 | 132 | 9 | Y | 120 | 122 | 1 | | | 43 |
| 11 | 32280 | X | 28276 | -0- | | -4004 | -0- | 1 | 1 | 28132 | 3 | Y | 130 | 115 | 1 | | | 58 |
| | | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 33356 | X | 28904 | -0- | | -4452 | -0- | 28776 | 3 | 128 | 9 | Y | 116 | 116 | 1 | | | 58 |

TOTAL GAS PROD: 384,346 TOTAL CONDENSATE PROD: 1,534

TODD, BESSIE ESTATE GAS UNIT WELL #: 31H RRCID -> 267769 COMPL. DATE 02/02/2013 TOTAL DEPTH 10813 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30802 | X | 30802 | -0- | | -0- | -0- | 971 | 1 | 29686 | 3 | Y | 132 | | | | | 184 |
| | | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 28754 | X | 28754 | -0- | | -0- | -0- | 779 | 1 | 27831 | 3 | Y | 131 | 178 | 1 | | | 137 |
| | | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 35294 | X | 35294 | -0- | | -0- | -0- | 1131 | 1 | 33996 | 3 | Y | 152 | 177 | 1 | | | 112 |
| | | | | | | | | 167 | 9 | | | | | | | | | |
| 04 | 36821 | X | 36821 | -0- | | -0- | -0- | 1213 | 1 | 35480 | 3 | Y | 116 | 173 | 1 | | | 55 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 05 | 32563 | X | 32563 | -0- | | -0- | -0- | 1121 | 1 | 31299 | 3 | Y | 130 | 3 | 8 | | | 182 |
| | | | | | | | | 143 | 9 | | | | | | | | | |
| 06 | 34233 | X | 34233 | -0- | | -0- | -0- | 1253 | 1 | 32830 | 3 | Y | 136 | 167 | 1 | 5 | 8 | 146 |
| | | | | | | | | 150 | 9 | | | | | | | | | |
| 07 | 38037 | X | 31123 | -0- | | -6914 | -0- | 1180 | 1 | 29808 | 3 | Y | 123 | 168 | 1 | 2 | 8 | 99 |
| | | | | | | | | 135 | 9 | | | | | | | | | |
| 08 | 37355 | X | 28917 | -0- | | -8438 | -0- | 1158 | 1 | 27638 | 3 | Y | 110 | | | | | 209 |
| | | | | | | | | 121 | 9 | | | | | | | | | |
| 09 | 36150 | X | 29937 | -0- | | -6213 | -0- | 1180 | 1 | 28644 | 3 | Y | 103 | 177 | 1 | 3 | 8 | 132 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 35371 | X | 32370 | -0- | | -3001 | -0- | 1296 | 1 | 30957 | 2 | Y | 106 | 179 | 1 | 5 | 8 | 54 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 34230 | X | 24284 | -0- | | -9946 | -0- | 887 | 1 | 23307 | 3 | Y | 82 | | | | | 136 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 31124 | X | 30546 | -0- | | -578 | -0- | 1390 | 1 | 29013 | 3 | Y | 130 | 169 | 1 | 3 | 8 | 94 |
| | | | | | | | | 143 | 9 | | | | | | | | | |

TOTAL GAS PROD: 375,644 TOTAL CONDENSATE PROD: 1,451

MADDOX ESTATE GAS UNIT WELL #: 11H RRCID -> 268102 COMPL. DATE 10/25/2012 TOTAL DEPTH 10845 PERF.11239 - 15014

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59520 | X | 49803 | -0- | | -9717 | -0- | 49004 | 3 | 799 | 9 | Y | 726 | 728 | 1 | | | 33 |
| 02 | 48748 | X | 41924 | -0- | | -6824 | -0- | 41109 | 3 | 815 | 9 | Y | 741 | 707 | 1 | | | 67 |
| 03 | 53041 | X | 46104 | -0- | | -6937 | -0- | 45213 | 3 | 891 | 9 | Y | 810 | 849 | 1 | | | 28 |
| 04 | 50610 | X | 45379 | -0- | | -5231 | -0- | 44515 | 3 | 864 | 9 | Y | 785 | 727 | 1 | | | 86 |
| 05 | 51367 | X | 51143 | -0- | | -224 | -0- | 50348 | 3 | 795 | 9 | Y | 723 | 750 | 1 | | | 59 |
| 06 | 54373 | X | 54373 | -0- | | -0- | -0- | 53694 | 3 | 679 | 9 | Y | 617 | 637 | 1 | | | 39 |
| 07 | 55767 | X | 55767 | -0- | | -0- | -0- | 55257 | 3 | 510 | 9 | Y | 464 | 484 | 1 | | | 19 |
| 08 | 53173 | X | 53173 | -0- | | -0- | -0- | 52738 | 3 | 435 | 9 | Y | 395 | 391 | 1 | | | 23 |
| 09 | 50053 | X | 50053 | -0- | | -0- | -0- | 49662 | 3 | 391 | 9 | Y | 355 | 358 | 1 | | | 20 |
| 10 | 51951 | X | 51951 | -0- | | -0- | -0- | 51446 | 3 | 505 | 9 | Y | 459 | 449 | 1 | | | 30 |
| 11 | 48821 | X | 48821 | -0- | | -0- | -0- | 48410 | 3 | 411 | 9 | Y | 374 | 372 | 1 | | | 32 |
| *12 | 47310 | X | 47310 | -0- | | -0- | -0- | 47219 | 3 | 91 | 9 | Y | 83 | 110 | 1 | | | 5 |

TOTAL GAS PROD: 595,801 TOTAL CONDENSATE PROD: 6,532

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 31H RRCID -> 268105 COMPL. DATE 03/11/2013 TOTAL DEPTH 10947 PERF.11413 - 16407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49011 | X | 39510 | -0- | -9501 | -0- | 39022 | 3 | 488 | 9 | Y | 444 | 445 | 1 | | | 20 |
| 02 | 40124 | X | 32214 | -0- | -7910 | -0- | 31716 | 3 | 498 | 9 | Y | 453 | 432 | 1 | | | 41 |
| 03 | 42532 | X | 36356 | -0- | -6176 | -0- | 35811 | 3 | 545 | 9 | Y | 495 | 519 | 1 | | | 17 |
| 04 | 40080 | X | 35374 | -0- | -4706 | -0- | 34736 | 3 | 638 | 9 | Y | 580 | 534 | 1 | | | 63 |
| 05 | 40300 | X | 39147 | -0- | -1153 | -0- | 38287 | 3 | 860 | 9 | Y | 782 | 781 | 1 | | | 64 |
| 06 | 41253 | X | 41253 | -0- | -0- | -0- | 40518 | 3 | 735 | 9 | Y | 668 | 689 | 1 | | | 43 |
| 07 | 41899 | X | 41899 | -0- | -0- | -0- | 41461 | 3 | 438 | 9 | Y | 398 | 424 | 1 | | | 17 |
| 08 | 41657 | X | 41657 | -0- | -0- | -0- | 41488 | 3 | 169 | 9 | Y | 154 | 162 | 1 | | | 9 |
| 09 | 39431 | X | 39431 | -0- | -0- | -0- | 39278 | 3 | 153 | 9 | Y | 139 | 140 | 1 | | | 8 |
| 10 | 39466 | X | 39466 | -0- | -0- | -0- | 39268 | 3 | 198 | 9 | Y | 180 | 176 | 1 | | | 12 |
| 11 | 37395 | X | 37395 | -0- | -0- | -0- | 37233 | 3 | 162 | 9 | Y | 147 | 146 | 1 | | | 13 |
| *12 | 37336 | X | 37336 | -0- | -0- | -0- | 37137 | 3 | 199 | 9 | Y | 181 | 183 | 1 | | | 11 |

TOTAL GAS PROD: 461,038 TOTAL CONDENSATE PROD: 4,621

MCWILLIAMS, J GAS UNIT WELL #: 11H RRCID -> 268276 COMPL. DATE 11/17/2012 TOTAL DEPTH 10839 PERF.11251 - 16048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56358 | X | 43156 | -0- | -13202 | -0- | 42397 | 3 | 759 | 9 | Y | 690 | 691 | 1 | | | 32 |
| 02 | 44576 | X | 32496 | -0- | -12080 | -0- | 31755 | 3 | 741 | 9 | Y | 674 | 645 | 1 | | | 61 |
| 03 | 48236 | X | 38301 | -0- | -9935 | -0- | 37454 | 3 | 847 | 9 | Y | 770 | 804 | 1 | | | 27 |
| 04 | 45330 | X | 38107 | -0- | -7223 | -0- | 37198 | 3 | 909 | 9 | Y | 826 | 763 | 1 | | | 90 |
| 05 | 44733 | X | 42141 | -0- | -2592 | -0- | 41891 | 3 | 250 | 9 | Y | 227 | 298 | 1 | | | 19 |
| 06 | 42758 | X | 42758 | -0- | -0- | -0- | 42547 | 3 | 211 | 9 | Y | 192 | 199 | 1 | | | 12 |
| 07 | 43757 | X | 43757 | -0- | -0- | -0- | 43141 | 3 | 616 | 9 | Y | 560 | 549 | 1 | | | 23 |
| 08 | 43624 | X | 43624 | -0- | -0- | -0- | 42771 | 3 | 853 | 9 | Y | 775 | 752 | 1 | | | 46 |
| 09 | 40205 | X | 40205 | -0- | -0- | -0- | 39442 | 3 | 763 | 9 | Y | 694 | 701 | 1 | | | 39 |
| 10 | 41199 | X | 41084 | -0- | -115 | -0- | 40096 | 3 | 988 | 9 | Y | 898 | 879 | 1 | | | 58 |
| 11 | 40169 | X | 40169 | -0- | -0- | -0- | 39122 | 3 | 1047 | 9 | Y | 952 | 928 | 1 | | | 82 |
| 12 | 41199 | X | 40500 | -0- | -699 | -0- | 39755 | 3 | 745 | 9 | Y | 677 | 718 | 1 | | | 41 |

TOTAL GAS PROD: 486,298 TOTAL CONDENSATE PROD: 7,935

KANGERGA "A" GAS UNIT WELL #: 11H RRCID -> 270463 COMPL. DATE 04/18/2013 TOTAL DEPTH 10703 PERF.11004 - 15065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42749 | X | 33100 | -0- | -9649 | -0- | 2 | 1 | 32729 | 3 | Y | 335 | 290 | 1 | | | 116 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 02 | 32060 | X | 28101 | -0- | -3959 | -0- | 12 | 1 | 27829 | 3 | Y | 236 | 226 | 1 | | | 126 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 03 | 34193 | X | 27357 | -0- | -6836 | -0- | 27120 | 3 | 237 | 9 | Y | 215 | 243 | 1 | | | 98 |
| 04 | 32040 | X | 25463 | -0- | -6577 | -0- | 2 | 1 | 25237 | 3 | Y | 204 | 233 | 1 | | | 69 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 05 | 33108 | X | 26096 | -0- | -7012 | -0- | 9 | 1 | 25964 | 3 | Y | 112 | 118 | 1 | 38 | 8 | 25 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 06 | 32040 | X | 24797 | -0- | -7243 | -0- | 1 | 1 | 24772 | 3 | Y | 22 | 40 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 31124 | X | 23521 | -0- | -7603 | -0- | 23492 | 3 | 29 | 9 | Y | 26 | 17 | 1 | 5 | 8 | 11 |
| 08 | 27342 | X | 23095 | -0- | -4247 | -0- | 23066 | 3 | 29 | 9 | Y | 26 | 26 | 1 | 7 | 8 | 4 |
| 09 | 25470 | X | 22943 | -0- | -2527 | -0- | 22909 | 3 | 34 | 9 | Y | 31 | 25 | 1 | 4 | 8 | 6 |
| 10 | 26102 | X | 22859 | -0- | -3243 | -0- | 22834 | 3 | 25 | 9 | Y | 23 | 17 | 1 | 5 | 8 | 7 |
| 11 | 24810 | X | 21544 | -0- | -3266 | -0- | 1 | 1 | 21430 | 3 | Y | 103 | 67 | 1 | | | 43 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 23715 | X | 20333 | -0- | -3382 | -0- | 1 | 1 | 20154 | 3 | Y | 162 | 144 | 1 | 5 | 8 | 56 |
| | | | | | | | 178 | 9 | | | | | | | | | |

TOTAL GAS PROD: 299,209 TOTAL CONDENSATE PROD: 1,495

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BARKSDALE ESTATE GAS UNIT WELL #: 31H RRCID -> 271119 COMPL. DATE 06/19/2013 TOTAL DEPTH 11013 PERF.11206 - 15855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38905 | X | 30416 | -0- | -8489 | -0- | 30195 | 3 | 221 | 9 | Y | 201 | 202 | 1 | | | 9 |
| 02 | 30940 | X | 25229 | -0- | -5711 | -0- | 25002 | 3 | 227 | 9 | Y | 206 | 196 | 1 | | | 19 |
| 03 | 33511 | X | 29518 | -0- | -3993 | -0- | 29272 | 3 | 246 | 9 | Y | 224 | 235 | 1 | | | 8 |
| 04 | 31560 | X | 27480 | -0- | -4080 | -0- | 27208 | 3 | 272 | 9 | Y | 247 | 228 | 1 | | | 27 |
| 05 | 31589 | X | 27763 | -0- | -3826 | -0- | 27451 | 3 | 312 | 9 | Y | 284 | 288 | 1 | | | 23 |
| 06 | 31734 | X | 31734 | -0- | -0- | -0- | 31466 | 3 | 268 | 9 | Y | 244 | 251 | 1 | | | 16 |
| 07 | 32346 | X | 32346 | -0- | -0- | -0- | 32226 | 3 | 120 | 9 | Y | 109 | 120 | 1 | | | 5 |
| 08 | 31811 | X | 31811 | -0- | -0- | -0- | 31730 | 3 | 81 | 9 | Y | 74 | 75 | 1 | | | 4 |
| 09 | 30402 | X | 30402 | -0- | -0- | -0- | 30327 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 4 |
| 10 | 30912 | X | 30912 | -0- | -0- | -0- | 30816 | 3 | 96 | 9 | Y | 87 | 85 | 1 | | | 6 |
| 11 | 29780 | X | 29780 | -0- | -0- | -0- | 29679 | 3 | 101 | 9 | Y | 92 | 90 | 1 | | | 8 |
| *12 | 31013 | X | 31013 | -0- | -0- | -0- | 30889 | 3 | 124 | 9 | Y | 113 | 114 | 1 | | | 7 |

TOTAL GAS PROD: 358,404 TOTAL CONDENSATE PROD: 1,949

GARNER GAS UNIT WELL #: 2H RRCID -> 271936 COMPL. DATE 10/26/2013 TOTAL DEPTH 10948 PERF.11313 - 16712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83731 | X | 57136 | -0- | -26595 | -0- | 56542 | 3 | 594 | 9 | Y | 540 | 503 | 1 | | | 119 |
| 02 | 63952 | X | 48444 | -0- | -15508 | -0- | 48167 | 3 | 277 | 9 | Y | 252 | 287 | 1 | | | 84 |
| 03 | 70773 | X | 48308 | -0- | -22465 | -0- | 47900 | 3 | 408 | 9 | Y | 371 | 360 | 1 | | | 95 |
| 04 | 61740 | X | 45807 | -0- | -15933 | -0- | 45486 | 3 | 321 | 9 | Y | 292 | 286 | 1 | | | 101 |
| 05 | 60264 | X | 45129 | -0- | -15135 | -0- | 44780 | 3 | 349 | 9 | Y | 317 | 288 | 1 | 39 | 8 | 91 |
| 06 | 55290 | X | 44027 | -0- | -11263 | -0- | 43607 | 3 | 420 | 9 | Y | 382 | 318 | 1 | 26 | 8 | 129 |
| 07 | 53630 | X | 44361 | -0- | -9269 | -0- | 44074 | 3 | 287 | 9 | Y | 261 | 261 | 1 | 32 | 8 | 97 |
| 08 | 48298 | X | 42670 | -0- | -5628 | -0- | 42212 | 3 | 458 | 9 | Y | 416 | 367 | 1 | 42 | 8 | 104 |
| 09 | 45810 | X | 40320 | -0- | -5490 | -0- | 39614 | 3 | 706 | 9 | Y | 642 | 636 | 1 | 56 | 8 | 54 |
| 10 | 45508 | X | 41529 | -0- | -3979 | -0- | 40914 | 3 | 615 | 9 | Y | 559 | 451 | 1 | 100 | 8 | 62 |
| 11 | 44040 | X | 35621 | -0- | -8419 | -0- | 35128 | 3 | 493 | 9 | Y | 448 | 373 | 1 | | | 137 |
| 12 | 44361 | X | 36406 | -0- | -7955 | -0- | 35890 | 3 | 516 | 9 | Y | 469 | 477 | 1 | 78 | 8 | 51 |

TOTAL GAS PROD: 529,758 TOTAL CONDENSATE PROD: 4,949

TEXAS UTILITIES GAS UNIT WELL #: 31H RRCID -> 271989 COMPL. DATE 01/03/2014 TOTAL DEPTH 10746 PERF.11016 - 16848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75826 | X | 48586 | -0- | -27240 | -0- | 2 | 1 | 48278 | 3 | Y | 278 | 233 | 1 | | | 96 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 02 | 59108 | X | 39969 | -0- | -19139 | -0- | 18 | 1 | 39775 | 3 | Y | 160 | 171 | 1 | | | 85 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 03 | 64387 | X | 42338 | -0- | -22049 | -0- | 1 | 1 | 42177 | 3 | Y | 145 | 164 | 1 | | | 66 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 04 | 55260 | X | 37067 | -0- | -18193 | -0- | 2 | 1 | 36904 | 3 | Y | 146 | 163 | 1 | | | 49 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 05 | 53134 | X | 36816 | -0- | -16318 | -0- | 13 | 1 | 36528 | 3 | Y | 250 | 215 | 1 | 2 | 8 | 82 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 06 | 47010 | X | 30891 | -0- | -16119 | -0- | 2 | 1 | 30721 | 3 | Y | 153 | 187 | 1 | | | 48 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 07 | 44237 | X | 30410 | -0- | -13827 | -0- | 1 | 1 | 30255 | 3 | Y | 140 | 112 | 1 | | | 76 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 08 | 42160 | X | 28607 | -0- | -13553 | -0- | 28469 | 3 | 138 | 9 | Y | 125 | 173 | 1 | | | 28 |
| 09 | 37080 | X | 28077 | -0- | -9003 | -0- | 1 | 1 | 27880 | 3 | Y | 178 | 167 | 1 | | | 39 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 10 | 36828 | X | 24889 | -0- | -11939 | -0- | 24757 | 3 | 132 | 9 | Y | 120 | 115 | 1 | | | 44 |
| 11 | 30900 | X | 25087 | -0- | -5813 | -0- | 1 | 1 | 24863 | 3 | Y | 203 | 162 | 1 | | | 85 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 12 | 30411 | X | 30159 | -0- | -252 | -0- | 2 | 1 | 29820 | 3 | Y | 306 | 282 | 1 | | | 109 |
| | | | | | | | 337 | 9 | | | | | | | | | |

TOTAL GAS PROD: 402,896 TOTAL CONDENSATE PROD: 2,204

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PRICE GAS UNIT WELL #: 5H RRCID -> 272647 COMPL. DATE 05/13/2014 TOTAL DEPTH 10741 PERF.11099 - 14927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75051 | X | 54234 | -0- | -20817 | -0- | 26 | 1 | 53733 | 3 | Y | 432 | 416 | 1 | | | 101 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 02 | 62496 | X | 46964 | -0- | -15532 | -0- | 46410 | 3 | 554 | 9 | Y | 504 | 430 | 1 | | | 175 |
| 03 | 65596 | X | 49384 | -0- | -16212 | -0- | 3 | 1 | 49043 | 3 | Y | 307 | 403 | 1 | | | 79 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 04 | 60720 | X | 45049 | -0- | -15671 | -0- | 1 | 1 | 44696 | 3 | Y | 320 | 268 | 1 | | | 131 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 05 | 58032 | X | 45157 | -0- | -12875 | -0- | 44819 | 3 | 338 | 9 | Y | 307 | 378 | 1 | 3 | 8 | 57 |
| 06 | 52470 | X | 41518 | -0- | -10952 | -0- | 41220 | 3 | 298 | 9 | Y | 271 | 243 | 1 | 3 | 8 | 82 |
| 07 | 51987 | X | 39916 | -0- | -12071 | -0- | 39632 | 3 | 284 | 9 | Y | 258 | 239 | 1 | 3 | 8 | 98 |
| 08 | 49383 | X | 39671 | -0- | -9712 | -0- | 39399 | 3 | 272 | 9 | Y | 247 | 243 | 1 | 5 | 8 | 97 |
| 09 | 45060 | X | 36604 | -0- | -8456 | -0- | 36349 | 3 | 255 | 9 | Y | 232 | 235 | 1 | 3 | 8 | 91 |
| 10 | 45167 | X | 36399 | -0- | -8768 | -0- | 36131 | 3 | 268 | 9 | Y | 244 | 244 | 1 | 4 | 8 | 87 |
| 11 | 41520 | X | 34217 | -0- | -7303 | -0- | 2 | 1 | 33906 | 3 | Y | 281 | 242 | 1 | | | 126 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 12 | 39928 | X | 34081 | -0- | -5847 | -0- | 33785 | 3 | 296 | 9 | Y | 269 | 260 | 1 | 2 | 8 | 133 |

TOTAL GAS PROD: 503,194 TOTAL CONDENSATE PROD: 3,672

GARNER GAS UNIT WELL #: 3H RRCID -> 273032 COMPL. DATE 06/06/2014 TOTAL DEPTH 10914 PERF.11245 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177878 | X | 104102 | -0- | -73776 | -0- | 103178 | 3 | 924 | 9 | Y | 840 | 783 | 1 | | | 185 |
| 02 | 145040 | X | 89966 | -0- | -55074 | -0- | 89535 | 3 | 431 | 9 | Y | 392 | 447 | 1 | | | 130 |
| 03 | 137609 | X | 87577 | -0- | -50032 | -0- | 86941 | 3 | 636 | 9 | Y | 578 | 559 | 1 | | | 149 |
| 04 | 118920 | X | 81984 | -0- | -36936 | -0- | 81485 | 3 | 499 | 9 | Y | 454 | 446 | 1 | | | 157 |
| 05 | 112437 | X | 78738 | -0- | -33699 | -0- | 78219 | 3 | 519 | 9 | Y | 472 | 449 | 1 | 39 | 8 | 141 |
| 06 | 100740 | X | 80322 | -0- | -20418 | -0- | 79832 | 3 | 490 | 9 | Y | 445 | 408 | 1 | 26 | 8 | 152 |
| 07 | 99603 | X | 77709 | -0- | -21894 | -0- | 77428 | 3 | 281 | 9 | Y | 255 | 280 | 1 | 32 | 8 | 95 |
| 08 | 81499 | X | 75941 | -0- | -5558 | -0- | 75492 | 3 | 449 | 9 | Y | 408 | 359 | 1 | 42 | 8 | 102 |
| 09 | 78870 | X | 71110 | -0- | -7760 | -0- | 70417 | 3 | 693 | 9 | Y | 630 | 623 | 1 | 56 | 8 | 53 |
| 10 | 81499 | X | 68188 | -0- | -13311 | -0- | 67584 | 3 | 604 | 9 | Y | 549 | 441 | 1 | 100 | 8 | 61 |
| 11 | 78870 | X | 58481 | -0- | -20389 | -0- | 58063 | 3 | 418 | 9 | Y | 380 | 325 | 1 | | | 116 |
| 12 | 77717 | X | 57569 | -0- | -20148 | -0- | 57090 | 3 | 479 | 9 | Y | 435 | 427 | 1 | 78 | 8 | 46 |

TOTAL GAS PROD: 931,687 TOTAL CONDENSATE PROD: 5,838

ROMAN GAS UNIT WELL #: 9H RRCID -> 274162 COMPL. DATE 09/02/2014 TOTAL DEPTH 10762 PERF.10915 - 16833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172825 | X | 112991 | -0- | -59834 | -0- | 112991 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 143304 | X | 79933 | -0- | -63371 | -0- | 79933 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 158658 | X | 89516 | -0- | -69142 | -0- | 89516 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 135270 | X | 87910 | -0- | -47360 | -0- | 87910 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 137981 | X | 85897 | -0- | -52084 | -0- | 85897 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 109350 | X | 86208 | -0- | -23142 | -0- | 86208 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 90830 | X | 82501 | -0- | -8329 | -0- | 82501 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 82243 | X | 59790 | -0- | -22453 | -0- | 59790 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 79590 | X | 66082 | -0- | -13508 | -0- | 66082 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 82243 | X | 71950 | -0- | -10293 | -0- | 71950 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 79590 | X | 64601 | -0- | -14989 | -0- | 64601 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 82243 | X | 63901 | -0- | -18342 | -0- | 63901 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 951,280 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BIRDSONG GAS UNIT WELL #: 1H RRCID -> 278989 COMPL. DATE 06/26/2015 TOTAL DEPTH 11042 PERF.11404 - 16971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | 752 | -0- | 752 | 752 | 752 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | | 87285 | -0- | 87285 | 88037 | 87273 | 3 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| *08 | 190045 | X | 102008 | -0- | -88037 | -0- | 101819 | 3 | 189 | 9 | N | 172 | 172 | 1 | | | -0- |
| 09 | 98700 | X | 92148 | -0- | -6552 | -0- | 91951 | 3 | 197 | 9 | N | 179 | 179 | 1 | | | -0- |
| 10 | 101990 | X | 82035 | -0- | -19955 | -0- | 82026 | 3 | 9 | 9 | N | 8 | 7 | 1 | | | 1 |
| 11 | 98700 | X | 69845 | -0- | -28855 | -0- | 69781 | 3 | 64 | 9 | N | 58 | 41 | 1 | | | 18 |
| 12 | 101990 | X | 65175 | -0- | -36815 | -0- | 64996 | 3 | 179 | 9 | N | 163 | 160 | 1 | | | 21 |

TOTAL GAS PROD: 499,248 TOTAL CONDENSATE PROD: 591

BP AMERICA PRODUCTION COMPANY 040798
WATSON GAS UNIT WELL #: 1 RRCID -> 068273 COMPL. DATE 05/12/1978 TOTAL DEPTH 10800 PERF.10038 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 126 | -0- | -1393 | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1680 | X | 114 | -0- | -1566 | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1470 | X | -0- | -0- | -1470 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 527 | X | 136 | -0- | -391 | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 418 | X | 418 | -0- | -0- | -0- | 418 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | X | 12 | -0- | -112 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1746 | N | 1746 | -0- | -0- | -0- | 1746 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3221 | -0- | 121 | 121 | 3221 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 2408 | N | 2287 | -0- | -121 | -0- | 2287 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2457 | N | 2457 | -0- | -0- | -0- | 2457 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,618 TOTAL CONDENSATE PROD: -0-

HAIR GAS UNIT WELL #: 1 RRCID -> 074358 COMPL. DATE 11/26/1977 TOTAL DEPTH 10600 PERF.10176 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2293 | -0- | -1 | -0- | 2293 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1930 | N | 1930 | -0- | -0- | -0- | 1930 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1830 | N | 1800 | -0- | -30 | -0- | 1800 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1991 | N | 1991 | -0- | -0- | -0- | 1991 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1891 | N | 1881 | -0- | -10 | -0- | 1881 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1911 | N | 1911 | -0- | -0- | -0- | 1911 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2005 | N | 2005 | -0- | -0- | -0- | 2005 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,360 TOTAL CONDENSATE PROD: -0-

KINSEY, JOE S. WELL #: 1 RRCID -> 077983 COMPL. DATE 07/18/1978 TOTAL DEPTH 10601 PERF.10180 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 503 | -0- | -24 | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 419 | -0- | -225 | -0- | 419 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 489 | -0- | -100 | -0- | 489 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 713 | N | 461 | -0- | -252 | -0- | 461 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 328 | -0- | -44 | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 360 | N | 347 | -0- | -13 | -0- | 347 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 352 | -0- | -20 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,048 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALLACE GAS UNIT WELL #: 1 RRCID -> 078362 COMPL. DATE 06/23/1995 TOTAL DEPTH 10600 PERF. 3260 - 3620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKWORTH GAS UNIT WELL #: 1 RRCID -> 078396 COMPL. DATE 08/16/1978 TOTAL DEPTH 10616 PERF.10156 - 10393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2799 | -0- | -425 | -0- | 2782 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 6 |
| 02 | 2772 | X | 2157 | -0- | -615 | -0- | 2140 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 9 |
| 03 | 2355 | X | 2355 | -0- | -0- | -0- | 2337 | 2 | 18 | 9 | Y | 16 | 13 | 1 | | | 12 |
| 04 | 2700 | X | 2328 | -0- | -372 | -0- | 2311 | 2 | 17 | 9 | Y | 15 | 20 | 1 | | | 7 |
| 05 | 2790 | X | 2372 | -0- | -418 | -0- | 2359 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 5 |
| 06 | 2403 | N | 2403 | -0- | -0- | -0- | 2388 | 2 | 15 | 9 | Y | 14 | 7 | 1 | | | 12 |
| 07 | 2387 | N | 1981 | -0- | -406 | -0- | 1968 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 10 |
| 08 | 2387 | N | 2198 | -0- | -189 | -0- | 2186 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 7 |
| 09 | 2491 | N | 2491 | -0- | -0- | -0- | 2479 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 4 |
| 10 | 2114 | N | 2114 | -0- | -0- | -0- | 2102 | 2 | 12 | 9 | Y | 11 | 7 | 1 | | | 8 |
| *11 | 2130 | N | 1843 | -0- | -287 | -0- | 1828 | 2 | 15 | 9 | Y | 14 | 14 | 1 | 1 | 5 | 7 |
| 12 | 2573 | N | 2092 | -0- | -481 | -0- | 2077 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 7 |

TOTAL GAS PROD: 27,133 TOTAL CONDENSATE PROD: 160

JENKINS, FELIX W. GAS UNIT WELL #: 1 RRCID -> 078590 COMPL. DATE 08/28/1978 TOTAL DEPTH 10600 PERF.10226 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CULLERS, EDGAR J. WELL #: 1 RRCID -> 082621 COMPL. DATE 05/24/1979 TOTAL DEPTH 10600 PERF.10168 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1458 | -0- | -1301 | -0- | 1449 | 2 | 9 | 9 | N | 8 | 9 | 1 | | | 3 |
| 02 | 2744 | X | 1427 | -0- | -1317 | -0- | 1406 | 2 | 21 | 9 | N | 19 | 11 | 1 | | | 11 |
| 03 | 3038 | X | 2088 | -0- | -950 | -0- | 2066 | 2 | 22 | 9 | N | 20 | 16 | 1 | | | 15 |
| 04 | 2940 | X | 1825 | -0- | -1115 | -0- | 1806 | 2 | 19 | 9 | N | 17 | 24 | 1 | | | 8 |
| 05 | 2480 | X | 1591 | -0- | -889 | -0- | 1573 | 2 | 18 | 9 | N | 16 | 17 | 1 | | | 7 |
| 06 | 2043 | X | 2043 | -0- | -0- | -0- | 2026 | 2 | 17 | 9 | N | 15 | 8 | 1 | | | 14 |
| 07 | 2077 | X | 1226 | -0- | -851 | -0- | 1209 | 2 | 17 | 9 | N | 15 | 17 | 1 | | | 12 |
| 08 | 2695 | N | 2695 | -0- | -0- | -0- | 2680 | 2 | 15 | 9 | N | 14 | 17 | 1 | | | 9 |
| 09 | 2649 | N | 2649 | -0- | -0- | -0- | 2635 | 2 | 14 | 9 | N | 13 | 17 | 1 | | | 5 |
| 10 | 1981 | N | 1981 | -0- | -0- | -0- | 1966 | 2 | 15 | 9 | N | 14 | 9 | 1 | | | 10 |
| *11 | 2610 | N | 2326 | -0- | -284 | -0- | 2306 | 2 | 20 | 9 | N | 18 | 17 | 1 | 2 | 5 | 9 |
| 12 | 2728 | N | 2283 | -0- | -445 | -0- | 2265 | 2 | 18 | 9 | N | 16 | 17 | 1 | | | 8 |

TOTAL GAS PROD: 23,592 TOTAL CONDENSATE PROD: 185

GRANT, JOHN M. ESTATE GAS UNIT WELL #: 1 RRCID -> 082720 COMPL. DATE 10/12/1979 TOTAL DEPTH 10550 PERF.10141 - 10233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 1112 | -0- | -1120 | -0- | 1086 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 10 |
| 02 | T. A. | | 1212 | -0- | 1212 | 1212 | 1186 | 2 | 26 | 9 | Y | 24 | 20 | 1 | | | 14 |
| 03 | T. A. | | 930 | -0- | 930 | 2142 | 899 | 2 | 31 | 9 | Y | 28 | 22 | 1 | | | 20 |
| 04 | T. A. | | 1766 | -0- | 1766 | 3908 | 1740 | 2 | 26 | 9 | Y | 24 | 33 | 1 | | | 11 |
| 05 | 5753 | X | 1845 | -0- | -3908 | -0- | 1822 | 2 | 23 | 9 | Y | 21 | 23 | 1 | | | 9 |
| 06 | 1616 | X | 1616 | -0- | -0- | -0- | 1593 | 2 | 23 | 9 | Y | 21 | 11 | 1 | | | 19 |
| 07 | 1798 | N | 1728 | -0- | -70 | -0- | 1706 | 2 | 22 | 9 | Y | 20 | 23 | 1 | | | 16 |
| 08 | 1860 | N | 1745 | -0- | -115 | -0- | 1724 | 2 | 21 | 9 | Y | 19 | 23 | 1 | | | 12 |
| 09 | 2022 | N | 2022 | -0- | -0- | -0- | 2002 | 2 | 20 | 9 | Y | 18 | 23 | 1 | | | 7 |
| 10 | 1968 | N | 1968 | -0- | -0- | -0- | 1947 | 2 | 21 | 9 | Y | 19 | 12 | 1 | | | 14 |
| *11 | 1680 | N | 1341 | -0- | -339 | -0- | 1316 | 2 | 25 | 9 | Y | 23 | 23 | 1 | 2 | 5 | 12 |
| 12 | 2077 | N | 1658 | -0- | -419 | -0- | 1633 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 11 |

TOTAL GAS PROD: 18,943 TOTAL CONDENSATE PROD: 264

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 1 RRCID -> 082721 COMPL. DATE 05/14/1979 TOTAL DEPTH 10622 PERF.10188 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2293 | X | 2293 | -0- | -0- | -0- | 2276 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 6 |
| 02 | 2590 | X | 2590 | -0- | -0- | -0- | 2581 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 5 |
| 03 | 2605 | N | 2605 | -0- | -0- | -0- | 2593 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 8 |
| 04 | 2445 | N | 2445 | -0- | -0- | -0- | 2436 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 4 |
| 05 | 2697 | N | 2176 | -0- | -521 | -0- | 2168 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 06 | 2520 | N | 2052 | -0- | -468 | -0- | 2043 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 7 |
| 07 | 3100 | N | 3635 | -0- | 535 | 535 | 3627 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 08 | 3100 | N | 2961 | -0- | -139 | 396 | 2953 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 4 |
| 09 | 3000 | N | 2989 | -0- | -11 | 385 | 2982 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |
| 10 | 2375 | X | 1990 | -0- | -385 | -0- | 1982 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| *11 | 2190 | X | 1679 | -0- | -511 | -0- | 1669 | 2 | 10 | 9 | Y | 9 | 9 | 1 | 1 | 5 | 4 |
| 12 | 2263 | X | 1723 | -0- | -540 | -0- | 1713 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |

TOTAL GAS PROD: 29,138 TOTAL CONDENSATE PROD: 102

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKINS-REEVES GAS UNIT WELL #: 1 RRCID -> 092747 COMPL. DATE 03/14/1981 TOTAL DEPTH 10250 PERF. 8730 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2283 | N | 2283 | -0- | -0- | -0- | 86 | 1 | 2193 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2166 | N | 2166 | -0- | -0- | -0- | 81 | 1 | 2082 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2340 | N | 2340 | -0- | -0- | -0- | 87 | 1 | 2249 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 2067 | N | 2067 | -0- | -0- | -0- | 77 | 1 | 1986 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *05 | 2000 | N | 2000 | -0- | -0- | -0- | 82 | 1 | 1914 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1842 | N | 1842 | -0- | -0- | -0- | 79 | 1 | 1760 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *07 | 2295 | N | 2295 | -0- | -0- | -0- | 105 | 1 | 2183 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2163 | N | 2163 | -0- | -0- | -0- | 102 | 1 | 2057 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 1961 | N | 1961 | -0- | -0- | -0- | 89 | 1 | 1868 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2242 | N | 2242 | -0- | -0- | -0- | 104 | 1 | 2131 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 2410 | N | 2410 | -0- | -0- | -0- | 96 | 1 | 2307 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 2352 | N | 2352 | -0- | -0- | -0- | 95 | 1 | 2248 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,121 TOTAL CONDENSATE PROD: 56

GOLDEN GAS UNIT WELL #: 1 RRCID -> 092859 COMPL. DATE 12/18/1980 TOTAL DEPTH 10574 PERF.10114 - 10368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 967 | -0- | -118 | -0- | 90 | 1 | 877 | 2 | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 920 | -0- | -116 | -0- | 82 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1091 | -0- | -56 | -0- | 95 | 1 | 996 | 2 | Y | -0- | | | | | -0- |
| 04 | 942 | N | 942 | -0- | -0- | -0- | 83 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 1015 | -0- | -8 | -0- | 89 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| 06 | 1050 | N | 937 | -0- | -113 | -0- | 81 | 1 | 856 | 2 | Y | -0- | | | | | -0- |
| 07 | 996 | N | 996 | -0- | -0- | -0- | 89 | 1 | 907 | 2 | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 912 | -0- | -111 | -0- | 76 | 1 | 836 | 2 | Y | -0- | | | | | -0- |
| 09 | 930 | N | 915 | -0- | -15 | -0- | 77 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 10 | 992 | N | 940 | -0- | -52 | -0- | 86 | 1 | 854 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 771 | -0- | -99 | -0- | 67 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 960 | -0- | -1 | -0- | 88 | 1 | 872 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,366 TOTAL CONDENSATE PROD: -0-

FITZGERALD, ELIZABETH GAS UNIT WELL #: 1 RRCID -> 092892 COMPL. DATE 04/03/1981 TOTAL DEPTH 10570 PERF.10183 - 10458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1591 | -0- | -176 | -0- | 1585 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 02 | 1622 | N | 1622 | -0- | -0- | -0- | 1620 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 1519 | N | 1506 | -0- | -13 | -0- | 1503 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 04 | 1804 | N | 1804 | -0- | -0- | -0- | 1802 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 05 | 1798 | N | 1688 | -0- | -110 | -0- | 1686 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 06 | 1473 | N | 1473 | -0- | -0- | -0- | 1471 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 07 | 1860 | N | 1702 | -0- | -158 | -0- | 1700 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 08 | 2377 | N | 2377 | -0- | -0- | -0- | 2376 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 09 | 1708 | N | 1708 | -0- | -0- | -0- | 1706 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 2099 | N | 2099 | -0- | -0- | -0- | 2098 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 1944 | N | 1944 | -0- | -0- | -0- | 1942 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 1949 | N | 1949 | -0- | -0- | -0- | 1947 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 21,463 TOTAL CONDENSATE PROD: 26

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROGERS, BILLY NEAL GAS UNIT WELL #: 1 RRCID -> 096860 COMPL. DATE 12/11/1981 TOTAL DEPTH 10912 PERF.10520 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1513 | -0- | -1587 | 1839 | 23 | 1 | 1490 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1353 | -0- | 1353 | 3192 | 57 | 1 | 1296 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1554 | -0- | 1554 | 4746 | 67 | 1 | 1487 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1636 | -0- | 1636 | 6382 | 68 | 1 | 1568 | 2 | Y | -0- | | | | | -0- |
| 05 | 8465 | X | 2083 | -0- | -6382 | -0- | 93 | 1 | 1990 | 2 | Y | -0- | | | | | -0- |
| 06 | 1960 | X | 1960 | -0- | -0- | -0- | 90 | 1 | 1870 | 2 | Y | -0- | | | | | -0- |
| 07 | 1765 | N | 1765 | -0- | -0- | -0- | 77 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |
| 08 | 2092 | N | 2092 | -0- | -0- | -0- | 101 | 1 | 1991 | 2 | Y | -0- | | | | | -0- |
| 09 | 1950 | N | 1715 | -0- | -235 | -0- | 81 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 10 | 1767 | N | 1695 | -0- | -72 | -0- | 82 | 1 | 1613 | 2 | Y | -0- | | | | | -0- |
| 11 | 2010 | N | 1780 | -0- | -230 | -0- | 85 | 1 | 1695 | 2 | Y | -0- | | | | | -0- |
| 12 | 1767 | N | 1572 | -0- | -195 | -0- | 67 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,718 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, IONA FAYE GAS UNIT WELL #: 1 RRCID -> 098601 COMPL. DATE 03/13/1982 TOTAL DEPTH 10850 PERF.10472 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3583 | -0- | -571 | -0- | 52 | 1 | 3522 | 2 | Y | 8 | 36 | 1 | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3780 | X | 3229 | -0- | -551 | -0- | 137 | 1 | 3061 | 2 | Y | 28 | 16 | 5 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 4185 | X | 3060 | -0- | -1125 | -0- | 132 | 1 | 2915 | 2 | Y | 12 | | | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3480 | X | 3048 | -0- | -432 | -0- | 129 | 1 | 2910 | 2 | Y | 8 | 31 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3627 | X | 3401 | -0- | -226 | -0- | 153 | 1 | 3236 | 2 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3510 | X | 2442 | -0- | -1068 | -0- | 112 | 1 | 2320 | 2 | Y | 9 | | | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3565 | X | 2993 | -0- | -572 | -0- | 132 | 1 | 2852 | 2 | Y | 8 | 30 | 1 | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3410 | X | 3264 | -0- | -146 | -0- | 158 | 1 | 3091 | 2 | Y | 14 | | | | | 29 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3300 | X | 2979 | -0- | -321 | -0- | 142 | 1 | 2825 | 2 | Y | 11 | | | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3410 | X | 2519 | -0- | -891 | -0- | 121 | 1 | 2390 | 2 | Y | 7 | 30 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3150 | X | 1724 | -0- | -1426 | -0- | 79 | 1 | 1633 | 2 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2940 | -0- | -315 | -0- | 131 | 1 | 2797 | 2 | Y | 11 | | | | | 39 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,182 TOTAL CONDENSATE PROD: 138

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOLDEN GAS UNIT WELL #: 2 RRCID -> 099232 COMPL. DATE 04/01/1982 TOTAL DEPTH 10522 PERF.10170 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1752 | -0- | -77 | -0- | 163 | 1 | 1589 | 2 | Y | -0- | | | | | -0- |
| 02 | 1952 | N | 1952 | -0- | -0- | -0- | 177 | 1 | 1767 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1933 | N | 1933 | -0- | -0- | -0- | 166 | 1 | 1737 | 2 | Y | 27 | 8 | 1 | | | 26 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 2242 | X | 2242 | -0- | -0- | -0- | 198 | 1 | 2009 | 2 | Y | 32 | | | | | 58 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 2170 | X | 2017 | -0- | -153 | -0- | 176 | 1 | 1833 | 2 | Y | 7 | 23 | 1 | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1728 | -0- | -162 | -0- | 149 | 1 | 1576 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2170 | N | 1808 | -0- | -362 | -0- | 159 | 1 | 1626 | 2 | Y | 21 | | | | | 66 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1963 | -0- | -52 | -0- | 164 | 1 | 1790 | 2 | Y | 8 | | | | | 74 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2115 | N | 2115 | -0- | -0- | -0- | 177 | 1 | 1932 | 2 | Y | 5 | 24 | 1 | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2092 | N | 2092 | -0- | -0- | -0- | 191 | 1 | 1883 | 2 | Y | 16 | | | | | 71 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2057 | N | 2057 | -0- | -0- | -0- | 189 | 1 | 1854 | 2 | Y | 13 | | | | | 84 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1190 | -0- | -1011 | -0- | 106 | 1 | 1075 | 2 | Y | 8 | 24 | 1 | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,849 TOTAL CONDENSATE PROD: 147

VINSON GAS UNIT WELL #: 2 RRCID -> 104832 COMPL. DATE 02/22/1983 TOTAL DEPTH 10607 PERF.10116 - 10415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2091 | N | 2091 | -0- | -0- | -0- | 194 | 1 | 1896 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1773 | N | 1773 | -0- | -0- | -0- | 160 | 1 | 1613 | 2 | Y | -0- | | | | | 3 |
| 03 | 2139 | N | 2123 | -0- | -16 | -0- | 185 | 1 | 1936 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2070 | X | 2039 | -0- | -31 | -0- | 182 | 1 | 1855 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2139 | X | 1974 | -0- | -165 | -0- | 174 | 1 | 1800 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 06 | 2070 | N | 1950 | -0- | -120 | -0- | 167 | 1 | 1783 | 2 | Y | -0- | | | | | 3 |
| 07 | 2108 | N | 1966 | -0- | -142 | -0- | 175 | 1 | 1790 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1890 | -0- | -94 | -0- | 158 | 1 | 1731 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1918 | -0- | -32 | -0- | 161 | 1 | 1756 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2033 | N | 2033 | -0- | -0- | -0- | 188 | 1 | 1845 | 2 | Y | -0- | | | | | 5 |
| 11 | 1874 | N | 1874 | -0- | -0- | -0- | 173 | 1 | 1701 | 2 | Y | -0- | | | | | 5 |
| *12 | 2025 | N | 2025 | -0- | -0- | -0- | 188 | 1 | 1837 | 2 | Y | -0- | 1 | 1 | | | 4 |

TOTAL GAS PROD: 23,656 TOTAL CONDENSATE PROD: 8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GARRETT, COLLIE GAS UNIT WELL #: 1 RRCID -> 114675 COMPL. DATE 10/10/1992 TOTAL DEPTH 10600 PERF. 9258 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 22 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 10 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 210 | -0- | -7 | -0- | 18 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 176 | -0- | -64 | -0- | 16 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 05 | 235 | N | 235 | -0- | -0- | -0- | 21 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 21 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 18 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 08 | 488 | N | 488 | -0- | -0- | -0- | 40 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 09 | 549 | N | 549 | -0- | -0- | -0- | 46 | 1 | 503 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 214 | -0- | -3 | -0- | 20 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 181 | -0- | -299 | -0- | 17 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 178 | -0- | -380 | -0- | 17 | 1 | 161 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,047 TOTAL CONDENSATE PROD: -0-

KANGERGA, MICHAEL "D" GAS UNIT WELL #: 1 RRCID -> 115038 COMPL. DATE 07/19/2002 TOTAL DEPTH 10596 PERF. 9171 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4194 | X | 4194 | -0- | -0- | -0- | 4188 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 4268 | X | 4268 | -0- | -0- | -0- | 4245 | 2 | 23 | 9 | Y | 21 | 11 | 1 | | | 12 |
| 03 | 4190 | X | 4190 | -0- | -0- | -0- | 4164 | 2 | 26 | 9 | Y | 24 | 19 | 1 | | | 17 |
| 04 | 5064 | X | 5064 | -0- | -0- | -0- | 5042 | 2 | 22 | 9 | Y | 20 | 28 | 1 | | | 9 |
| 05 | 4931 | X | 4931 | -0- | -0- | -0- | 4911 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 8 |
| 06 | 4560 | X | 3521 | -0- | -1039 | -0- | 3502 | 2 | 19 | 9 | Y | 17 | 9 | 1 | | | 16 |
| 07 | 4867 | X | 3029 | -0- | -1838 | -0- | 3009 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 14 |
| 08 | 4782 | X | 4782 | -0- | -0- | -0- | 4764 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 10 |
| 09 | 4733 | X | 4733 | -0- | -0- | -0- | 4715 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 6 |
| 10 | 5055 | X | 5055 | -0- | -0- | -0- | 5037 | 2 | 18 | 9 | Y | 16 | 10 | 1 | | | 12 |
| *11 | 4218 | X | 4218 | -0- | -0- | -0- | 4196 | 2 | 22 | 9 | Y | 20 | 20 | 1 | 2 | 5 | 10 |
| *12 | 5068 | X | 5068 | -0- | -0- | -0- | 5046 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 10 |

TOTAL GAS PROD: 53,053 TOTAL CONDENSATE PROD: 211

AKINS-REEVES GAS UNIT WELL #: 3 RRCID -> 118933 COMPL. DATE 10/19/1985 TOTAL DEPTH 10250 PERF. 9850 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1804 | N | 1804 | -0- | -0- | -0- | 68 | 1 | 1736 | 3 | Y | -0- | | | | | -0- |
| 02 | 1708 | N | 1643 | -0- | -65 | -0- | 62 | 1 | 1581 | 3 | Y | -0- | | | | | -0- |
| 03 | 1815 | N | 1815 | -0- | -0- | -0- | 67 | 1 | 1748 | 3 | Y | -0- | | | | | -0- |
| *04 | 1857 | N | 1857 | -0- | -0- | -0- | 70 | 1 | 1787 | 3 | Y | -0- | | | | | -0- |
| *05 | 1829 | N | 1806 | -0- | -23 | -0- | 74 | 1 | 1732 | 3 | Y | -0- | | | | | -0- |
| 06 | 1770 | N | 1637 | -0- | -133 | -0- | 71 | 1 | 1566 | 3 | Y | -0- | | | | | -0- |
| *07 | 1860 | N | 1746 | -0- | -114 | -0- | 79 | 1 | 1667 | 3 | Y | -0- | | | | | -0- |
| 08 | 1827 | N | 1827 | -0- | -0- | -0- | 85 | 1 | 1742 | 3 | Y | -0- | | | | | -0- |
| *09 | 1791 | N | 1791 | -0- | -0- | -0- | 82 | 1 | 1709 | 3 | Y | -0- | | | | | -0- |
| 10 | 1934 | N | 1934 | -0- | -0- | -0- | 89 | 1 | 1845 | 3 | Y | -0- | | | | | -0- |
| *11 | 1965 | N | 1965 | -0- | -0- | -0- | 78 | 1 | 1887 | 3 | Y | -0- | | | | | -0- |
| *12 | 1916 | N | 1916 | -0- | -0- | -0- | 77 | 1 | 1839 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,741 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKINS-REEVES GAS UNIT WELL #: 2 RRCID -> 119412 COMPL. DATE 11/23/1985 TOTAL DEPTH 10250 PERF. 9890 - 10139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2533 | X | 2533 | -0- | -0- | -0- | 96 | 1 | 2437 | 3 | Y | -0- | | | | | -0- |
| 02 | 2408 | X | 2010 | -0- | -398 | -0- | 75 | 1 | 1935 | 3 | Y | -0- | | | | | -0- |
| 03 | 2666 | X | 2463 | -0- | -203 | -0- | 91 | 1 | 2372 | 3 | Y | -0- | | | | | -0- |
| *04 | 2580 | X | 2249 | -0- | -331 | -0- | 84 | 1 | 2165 | 3 | Y | -0- | | | | | -0- |
| *05 | 2666 | X | 2155 | -0- | -511 | -0- | 89 | 1 | 2066 | 3 | Y | -0- | | | | | -0- |
| 06 | 2745 | X | 2745 | -0- | -0- | -0- | 119 | 1 | 2626 | 3 | Y | -0- | | | | | -0- |
| *07 | 2449 | X | 2198 | -0- | -251 | -0- | 100 | 1 | 2098 | 3 | Y | -0- | | | | | -0- |
| 08 | 2449 | X | 2223 | -0- | -226 | -0- | 105 | 1 | 2118 | 3 | Y | -0- | | | | | -0- |
| *09 | 2760 | N | 2616 | -0- | -144 | -0- | 120 | 1 | 2496 | 3 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 4113 | -0- | 1013 | 1013 | 189 | 1 | 3924 | 3 | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 4080 | -0- | 1080 | 2093 | 162 | 1 | 3918 | 3 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 1357 | -0- | -1743 | 350 | 54 | 1 | 1303 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,742 TOTAL CONDENSATE PROD: -0-

BASSETT, WILLIAM P. GAS UNIT WELL #: 2 RRCID -> 128787 COMPL. DATE 09/30/1988 TOTAL DEPTH 10900 PERF.10538 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 3 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 9 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 9 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 199 | -0- | -41 | -0- | 7 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 05 | 329 | N | 329 | -0- | -0- | -0- | 15 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 12 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 10 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 241 | -0- | -38 | -0- | 11 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 221 | -0- | -49 | -0- | 10 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 11 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 231 | -0- | -9 | -0- | 11 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| *12 | 289 | N | 289 | -0- | -0- | -0- | 13 | 1 | 276 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,902 TOTAL CONDENSATE PROD: -0-

ROGERS, BILLY NEAL GAS UNIT WELL #: 4 RRCID -> 128970 COMPL. DATE 10/10/1988 TOTAL DEPTH 10850 PERF.10478 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1409 | -0- | -110 | -0- | 21 | 1 | 1370 | 2 | Y | 16 | 72 | 1 | | | 31 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1307 | N | 1307 | -0- | -0- | -0- | 52 | 1 | 1224 | 2 | Y | 28 | 16 | 5 | | | 43 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1453 | N | 1453 | -0- | -0- | -0- | 62 | 1 | 1378 | 2 | Y | 12 | | | | | 55 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1602 | N | 1602 | -0- | -0- | -0- | 66 | 1 | 1527 | 2 | Y | 8 | 43 | 1 | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2292 | N | 2292 | -0- | -0- | -0- | 101 | 1 | 2179 | 2 | Y | 11 | | | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3559 | -0- | 559 | 559 | 164 | 1 | 3385 | 2 | Y | 9 | | | | | 40 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3897 | -0- | 797 | 1356 | 172 | 1 | 3715 | 2 | Y | 9 | 33 | 1 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3150 | -0- | 50 | 1406 | 153 | 1 | 2982 | 2 | Y | 14 | | | | | 30 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3651 | X | 2245 | -0- | -1406 | -0- | 107 | 1 | 2127 | 2 | Y | 10 | | | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2017 | X | 2017 | -0- | -0- | -0- | 99 | 1 | 1910 | 2 | Y | 7 | 30 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1463 | X | 1463 | -0- | -0- | -0- | 68 | 1 | 1383 | 2 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 1804 | X | 1804 | -0- | -0- | -0- | 79 | 1 | 1713 | 2 | Y | 11 | | | | | 39 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,198 TOTAL CONDENSATE PROD: 146

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ARMSTRONG, IONA FAYE GAS UNIT WELL #: 2 RRCID -> 129273 COMPL. DATE 11/21/1988 TOTAL DEPTH 10850 PERF.10450 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 2075 | -0- | -188 | -0- | 32 | 1 | 2037 | 2 | Y | 5 | 26 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2255 | X | 2255 | -0- | -0- | -0- | 93 | 1 | 2134 | 2 | Y | 25 | 14 | 5 | | | 22 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2348 | X | 2348 | -0- | -0- | -0- | 102 | 1 | 2233 | 2 | Y | 12 | | | | | 34 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2369 | X | 2369 | -0- | -0- | -0- | 99 | 1 | 2262 | 2 | Y | 7 | 26 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2562 | X | 2562 | -0- | -0- | -0- | 115 | 1 | 2435 | 2 | Y | 11 | | | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2448 | X | 2448 | -0- | -0- | -0- | 115 | 1 | 2323 | 2 | Y | 9 | | | | | 35 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1975 | -0- | -40 | -0- | 87 | 1 | 1879 | 2 | Y | 8 | 29 | 1 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2573 | N | 2029 | -0- | -544 | -0- | 99 | 1 | 1915 | 2 | Y | 14 | | | | | 28 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2460 | N | 1975 | -0- | -485 | -0- | 94 | 1 | 1870 | 2 | Y | 10 | | | | | 38 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1149 | -0- | -835 | -0- | 52 | 1 | 1089 | 2 | Y | 7 | 29 | 1 | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2399 | N | 2399 | -0- | -0- | -0- | 105 | 1 | 2282 | 2 | Y | 11 | | | | | 27 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3406 | -0- | 306 | 306 | 152 | 1 | 3243 | 2 | Y | 10 | | | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,990 TOTAL CONDENSATE PROD: 129

HOLTZCLAW GAS UNIT WELL #: 1 RRCID -> 130318 COMPL. DATE 12/11/1992 TOTAL DEPTH 10550 PERF. 9019 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 424 | -0- | -661 | -0- | 36 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 02 | 2275 | N | 2275 | -0- | -0- | -0- | 205 | 1 | 2070 | 2 | Y | -0- | | | | | -0- |
| 03 | 2914 | N | 2914 | -0- | -0- | -0- | 255 | 1 | 2659 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3156 | -0- | 156 | 156 | 284 | 1 | 2872 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 4089 | -0- | 989 | 1145 | 360 | 1 | 3729 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 4256 | -0- | 1256 | 2401 | 367 | 1 | 3889 | 2 | Y | -0- | | | | | -0- |
| 07 | 6302 | X | 3901 | -0- | -2401 | -0- | 347 | 1 | 3554 | 2 | Y | -0- | | | | | -0- |
| 08 | 4380 | X | 4380 | -0- | -0- | -0- | 371 | 1 | 4009 | 2 | Y | -0- | | | | | -0- |
| 09 | 4513 | X | 4513 | -0- | -0- | -0- | 381 | 1 | 4132 | 2 | Y | -0- | | | | | -0- |
| 10 | 4789 | X | 4789 | -0- | -0- | -0- | 443 | 1 | 4346 | 2 | Y | -0- | | | | | -0- |
| 11 | 4587 | X | 4587 | -0- | -0- | -0- | 422 | 1 | 4165 | 2 | Y | -0- | | | | | -0- |
| *12 | 4563 | X | 4563 | -0- | -0- | -0- | 415 | 1 | 4148 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43,847 TOTAL CONDENSATE PROD: -0-

DRIVER GAS UNIT WELL #: 1 RRCID -> 130511 COMPL. DATE 03/17/1989 TOTAL DEPTH 10900 PERF.10084 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2630 | -0- | -873 | -0- | 245 | 1 | 2385 | 2 | Y | -0- | | | | | -0- |
| 02 | 2996 | X | 2298 | -0- | -698 | -0- | 209 | 1 | 2089 | 2 | Y | -0- | | | | | -0- |
| 03 | 2883 | X | 2670 | -0- | -213 | -0- | 233 | 1 | 2437 | 2 | Y | -0- | | | | | -0- |
| 04 | 2790 | X | 2571 | -0- | -219 | -0- | 231 | 1 | 2340 | 2 | Y | -0- | | | | | -0- |
| 05 | 2883 | X | 2540 | -0- | -343 | -0- | 225 | 1 | 2315 | 2 | Y | -0- | | | | | -0- |
| 06 | 2580 | X | 2348 | -0- | -232 | -0- | 201 | 1 | 2147 | 2 | Y | -0- | | | | | -0- |
| 07 | 2666 | X | 2525 | -0- | -141 | -0- | 224 | 1 | 2301 | 2 | Y | -0- | | | | | -0- |
| 08 | 2542 | N | 2407 | -0- | -135 | -0- | 201 | 1 | 2206 | 2 | Y | -0- | | | | | -0- |
| 09 | 2340 | N | 2223 | -0- | -117 | -0- | 186 | 1 | 2037 | 2 | Y | -0- | | | | | -0- |
| 10 | 2511 | N | 2356 | -0- | -155 | -0- | 217 | 1 | 2139 | 2 | Y | -0- | | | | | -0- |
| 11 | 2340 | N | 2327 | -0- | -13 | -0- | 216 | 1 | 2111 | 2 | Y | -0- | | | | | -0- |
| 12 | 2294 | N | 2267 | -0- | -27 | -0- | 210 | 1 | 2057 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,162 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JAMES GAS UNIT WELL #: 2 RRCID -> 133078 COMPL. DATE 12/29/1989 TOTAL DEPTH 10231 PERF. 8917 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, BILLY NEAL GAS UNIT WELL #: 5 RRCID -> 133902 COMPL. DATE 03/13/1990 TOTAL DEPTH 10878 PERF.10520 - 10667

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1481 | -0- | -782 | -0- | 23<br>1 | 1<br>9 | 1457 | 2 | Y | 1 | 5 | 1 | | | 2 |
| 02 | 1431 | N | 1431 | -0- | -0- | -0- | 61 | 1 | 1370 | 2 | Y | -0- | | | | | 2 |
| 03 | 1674 | N | 1571 | -0- | -103 | -0- | 68 | 1 | 1503 | 2 | Y | -0- | | | | | 2 |
| 04 | 1579 | N | 1579 | -0- | -0- | -0- | 66 | 1 | 1513 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 05 | 1687 | N | 1687 | -0- | -0- | -0- | 75 | 1 | 1612 | 2 | Y | -0- | | | | | -0- |
| 06 | 1639 | N | 1639 | -0- | -0- | -0- | 77 | 1 | 1562 | 2 | Y | -0- | | | | | -0- |
| 07 | 1643 | N | 1225 | -0- | -418 | -0- | 53 | 1 | 1172 | 2 | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1476 | -0- | -198 | -0- | 72 | 1 | 1404 | 2 | Y | -0- | | | | | -0- |
| 09 | 1650 | N | 1478 | -0- | -172 | -0- | 70 | 1 | 1408 | 2 | Y | -0- | | | | | -0- |
| 10 | 2069 | N | 2069 | -0- | -0- | -0- | 104 | 1 | 1965 | 2 | Y | -0- | | | | | -0- |
| 11 | 1598 | N | 1598 | -0- | -0- | -0- | 73 | 1 | 1525 | 2 | Y | -0- | | | | | -0- |
| *12 | 1652 | N | 1652 | -0- | -0- | -0- | 74 | 1 | 1578 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,886 TOTAL CONDENSATE PROD: 1

MENEFEE HEIRS WELL #: 1 RRCID -> 134011 COMPL. DATE 03/04/1993 TOTAL DEPTH 10538 PERF. 9166 - 9524

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | -0- | 62 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 646 | -0- | -26 | -0- | 59 | 1 | 587 | 2 | Y | -0- | | | | | -0- |
| 03 | 668 | N | 668 | -0- | -0- | -0- | 57<br>6 | 1<br>9 | 605 | 2 | Y | 5 | | | | | 5 |
| 04 | 689 | N | 689 | -0- | -0- | -0- | 61<br>7 | 1<br>9 | 621 | 2 | Y | 6 | | | | | 11 |
| 05 | 713 | N | 586 | -0- | -127 | -0- | 51<br>1 | 1<br>9 | 534 | 2 | Y | 1 | 4 | 1 | | | 8 |
| 06 | 745 | N | 745 | -0- | -0- | -0- | 61<br>1 | 1<br>9 | 683 | 2 | Y | 1 | | | | | 9 |
| 07 | 713 | N | 659 | -0- | -54 | -0- | 58<br>3 | 1<br>9 | 598 | 2 | Y | 3 | | | | | 12 |
| 08 | 589 | N | 385 | -0- | -204 | -0- | 33<br>2 | 1<br>9 | 350 | 2 | Y | 2 | | | | | 14 |
| 09 | 822 | N | 822 | -0- | -0- | -0- | 66 | 1 | 756 | 2 | Y | -0- | 4 | 1 | | | 10 |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 60<br>3 | 1<br>9 | 595 | 2 | Y | 3 | | | | | 13 |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 54<br>3 | 1<br>9 | 534 | 2 | Y | 3 | | | | | 16 |
| 12 | 837 | N | 622 | -0- | -215 | -0- | 57<br>2 | 1<br>9 | 563 | 2 | Y | 2 | 5 | 1 | | | 13 |

TOTAL GAS PROD: 7,764 TOTAL CONDENSATE PROD: 26

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BASSETT, WILLIAM P. GAS UNIT WELL #: 3 RRCID -> 134175 COMPL. DATE 04/03/1990 TOTAL DEPTH 10887 PERF.10548 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1492 | N | 1492 | -0- | -0- | -0- | 21 | 1 | 1471 | 2 | Y | -0- | | | | | -0- |
| 02 | 1473 | N | 1473 | -0- | -0- | -0- | 60 | 1 | 1413 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | N | 1237 | -0- | -406 | -0- | 53 | 1 | 1184 | 2 | Y | -0- | | | | | -0- |
| 04 | 1440 | N | 1304 | -0- | -136 | -0- | 55 | 1 | 1249 | 2 | Y | -0- | | | | | -0- |
| 05 | 1643 | N | 1259 | -0- | -384 | -0- | 56 | 1 | 1203 | 2 | Y | -0- | | | | | -0- |
| 06 | 1395 | N | 1395 | -0- | -0- | -0- | 65 | 1 | 1330 | 2 | Y | -0- | | | | | -0- |
| 07 | 1333 | N | 1063 | -0- | -270 | -0- | 47 | 1 | 1016 | 2 | Y | -0- | | | | | -0- |
| 08 | 1325 | N | 1325 | -0- | -0- | -0- | 63 | 1 | 1262 | 2 | Y | -0- | | | | | -0- |
| 09 | 1410 | N | 1272 | -0- | -138 | -0- | 61 | 1 | 1211 | 2 | Y | -0- | | | | | -0- |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 58 | 1 | 1148 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 1014 | -0- | -276 | -0- | 46 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 12 | 1302 | N | 1060 | -0- | -242 | -0- | 46 | 1 | 1014 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,100 TOTAL CONDENSATE PROD: -0-

KINSEY, JOE S. WELL #: 2 RRCID -> 138524 COMPL. DATE 04/26/1991 TOTAL DEPTH 10620 PERF.10218 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2143 | -0- | -430 | -0- | 2129 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 5 |
| 02 | T. A. | | 2376 | -0- | 2376 | 2376 | 2292 | 2 | 84 | 9 | Y | 76 | 37 | 1 | | | 44 |
| 03 | T. A. | | 1957 | -0- | 1957 | 4333 | 1862 | 2 | 95 | 9 | Y | 86 | 67 | 1 | | | 63 |
| 04 | T. A. | | 2039 | -0- | 2039 | 6372 | 1959 | 2 | 80 | 9 | Y | 73 | 102 | 1 | | | 34 |
| 05 | 8443 | X | 2071 | -0- | -6372 | -0- | 2002 | 2 | 69 | 9 | Y | 63 | 69 | 1 | | | 28 |
| 06 | 2365 | X | 2365 | -0- | -0- | -0- | 2293 | 2 | 72 | 9 | Y | 65 | 34 | 1 | | | 59 |
| 07 | 2635 | X | 2123 | -0- | -512 | -0- | 2055 | 2 | 68 | 9 | Y | 62 | 71 | 1 | | | 50 |
| 08 | 2249 | X | 2249 | -0- | -0- | -0- | 2186 | 2 | 63 | 9 | Y | 57 | 71 | 1 | | | 36 |
| 09 | 2370 | X | 2214 | -0- | -156 | -0- | 2152 | 2 | 62 | 9 | Y | 56 | 71 | 1 | | | 21 |
| 10 | 2449 | X | 2340 | -0- | -109 | -0- | 2276 | 2 | 64 | 9 | Y | 58 | 36 | 1 | | | 43 |
| *11 | 2607 | X | 2607 | -0- | -0- | -0- | 2529 | 2 | 78 | 9 | Y | 71 | 71 | 1 | 6 | 5 | 37 |
| 12 | 2294 | X | 2210 | -0- | -84 | -0- | 2133 | 2 | 77 | 9 | Y | 70 | 72 | 1 | | | 35 |

TOTAL GAS PROD: 26,694 TOTAL CONDENSATE PROD: 750

HAIR GAS UNIT WELL #: 2 RRCID -> 138532 COMPL. DATE 05/14/1991 TOTAL DEPTH 10600 PERF.10190 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2506 | N | 757 | -0- | -1749 | -0- | 751 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 02 | T. A. | | 1007 | -0- | 1007 | 1007 | 1007 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | T. A. | | 259 | -0- | 259 | 1266 | 259 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 2153 | -0- | 2153 | 3419 | 2153 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 5781 | X | 2362 | -0- | -3419 | -0- | 2362 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2317 | X | 2317 | -0- | -0- | -0- | 2317 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2675 | N | 2675 | -0- | -0- | -0- | 2675 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 2457 | -0- | 2457 | 2457 | 2457 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 1698 | -0- | 1698 | 4155 | 1698 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1555 | -0- | 1555 | 5710 | 1555 | 2 | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | 1528 | -0- | 1528 | 7238 | 1528 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 1909 | -0- | 1909 | 9147 | 1909 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,677 TOTAL CONDENSATE PROD: 5

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BASSETT, WILLIAM P. GAS UNIT WELL #: 4 RRCID -> 139048 COMPL. DATE 07/10/1991 TOTAL DEPTH 10900 PERF.10592 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2146 | -0- | -706 | -0- | 25 | 1 | 2121 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1302 | -0- | 1302 | 1302 | 57 | 1 | 1221 | 2 | Y | 22 | 12 | 5 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | T. A. | | 3324 | -0- | 3324 | 4626 | 141 | 1 | 3173 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | T. A. | | 2568 | -0- | 2568 | 7194 | 105 | 1 | 2455 | 2 | Y | 7 | 15 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 10051 | X | 2857 | -0- | -7194 | -0- | 124 | 1 | 2724 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2803 | X | 2803 | -0- | -0- | -0- | 124 | 1 | 2671 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3115 | X | 3115 | -0- | -0- | -0- | 136 | 1 | 2972 | 2 | Y | 6 | 21 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2586 | -0- | -266 | -0- | 124 | 1 | 2450 | 2 | Y | 11 | | | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2760 | X | 2721 | -0- | -39 | -0- | 128 | 1 | 2584 | 2 | Y | 8 | | | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2747 | -0- | -105 | -0- | 133 | 1 | 2607 | 2 | Y | 6 | 23 | 1 | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2639 | -0- | -121 | -0- | 121 | 1 | 2509 | 2 | Y | 8 | | | | | 21 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2821 | N | 2607 | -0- | -214 | -0- | 115 | 1 | 2482 | 2 | Y | 9 | | | | | 30 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,415 TOTAL CONDENSATE PROD: 101

GRANT, JOHN M. ESTATE GAS UNIT WELL #: 2 RRCID -> 139316 COMPL. DATE 08/25/1991 TOTAL DEPTH 10575 PERF. 9149 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1116 | -0- | -837 | -0- | 1109 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 02 | 1960 | N | 1665 | -0- | -295 | -0- | 1655 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 5 |
| 03 | 2170 | N | 1609 | -0- | -561 | -0- | 1598 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 7 |
| 04 | 2224 | N | 2224 | -0- | -0- | -0- | 2214 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |
| 05 | 2217 | N | 2217 | -0- | -0- | -0- | 2209 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 06 | 1915 | N | 1915 | -0- | -0- | -0- | 1906 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 7 |
| 07 | 2497 | N | 2497 | -0- | -0- | -0- | 2489 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 08 | 2558 | N | 2558 | -0- | -0- | -0- | 2551 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 4 |
| 09 | 2720 | N | 2720 | -0- | -0- | -0- | 2713 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |
| 10 | 3058 | N | 3058 | -0- | -0- | -0- | 3050 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| *11 | 2100 | N | 2091 | -0- | -9 | -0- | 2082 | 2 | 9 | 9 | Y | 8 | 8 | 1 | 1 | 5 | 4 |
| *12 | 2275 | N | 2275 | -0- | -0- | -0- | 2266 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 4 |

TOTAL GAS PROD: 25,945 TOTAL CONDENSATE PROD: 91

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 2 RRCID -> 139338 COMPL. DATE 08/31/1991 TOTAL DEPTH 10650 PERF. 9096 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 694 | -0- | -267 | -0- | 677 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 6 |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 482 | 2 | 19 | 9 | Y | 17 | 13 | 1 | | | 10 |
| 03 | 779 | N | 779 | -0- | -0- | -0- | 758 | 2 | 21 | 9 | Y | 19 | 15 | 1 | | | 14 |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 671 | 2 | 19 | 9 | Y | 17 | 23 | 1 | | | 8 |
| 05 | 848 | N | 848 | -0- | -0- | -0- | 833 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 6 |
| 06 | 750 | N | 721 | -0- | -29 | -0- | 704 | 2 | 17 | 9 | Y | 15 | 8 | 1 | | | 13 |
| 07 | 713 | N | 646 | -0- | -67 | -0- | 631 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 11 |
| 08 | 837 | N | 814 | -0- | -23 | -0- | 800 | 2 | 14 | 9 | Y | 13 | 16 | 1 | | | 8 |
| 09 | 788 | N | 788 | -0- | -0- | -0- | 774 | 2 | 14 | 9 | Y | 13 | 16 | 1 | | | 5 |
| 10 | 802 | N | 802 | -0- | -0- | -0- | 788 | 2 | 14 | 9 | Y | 13 | 8 | 1 | | | 10 |
| *11 | 780 | N | 726 | -0- | -54 | -0- | 709 | 2 | 17 | 9 | Y | 15 | 16 | 1 | 1 | 5 | 8 |
| *12 | 863 | N | 863 | -0- | -0- | -0- | 845 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 8 |

TOTAL GAS PROD: 8,872 TOTAL CONDENSATE PROD: 181

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CULLERS, J. EDGAR GAS UNIT WELL #: 2 RRCID -> 139888 COMPL. DATE 10/10/1991 TOTAL DEPTH 10563 PERF. 9136 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1922 | -0- | -0- | -0- | 1914 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 3 |
| 02 | 1683 | X | 1683 | -0- | -0- | -0- | 1683 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 03 | 1674 | X | 1360 | -0- | -314 | -0- | 1360 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1620 | X | 1439 | -0- | -181 | -0- | 1439 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1674 | X | 1574 | -0- | -100 | -0- | 1574 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1581 | N | 1373 | -0- | -208 | -0- | 1373 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2684 | N | 2684 | -0- | -0- | -0- | 2684 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 1320 | N | 1277 | -0- | -43 | -0- | 1277 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1568 | -0- | -106 | -0- | 1568 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,579 TOTAL CONDENSATE PROD: 7

JENKINS, FELIX W. GAS UNIT WELL #: 2-L RRCID -> 139911 COMPL. DATE 11/05/1991 TOTAL DEPTH 10565 PERF. 9110 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 40 | -0- | -380 | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,478 TOTAL CONDENSATE PROD: -0-

BECKWORTH GAS UNIT WELL #: 3 RRCID -> 140122 COMPL. DATE 11/23/1991 TOTAL DEPTH 10620 PERF. 9094 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATSON GAS UNIT WELL #: 2 RRCID -> 140176 COMPL. DATE 11/18/1991 TOTAL DEPTH 10636 PERF.10202 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1598 | X | 1598 | -0- | -0- | -0- | 1583 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 6 |
| 02 | 1232 | N | 1128 | -0- | -104 | -0- | 1095 | 2 | 33 | 9 | Y | 30 | 18 | 1 | | | 18 |
| 03 | 1282 | N | 1282 | -0- | -0- | -0- | 1243 | 2 | 39 | 9 | Y | 35 | 27 | 1 | | | 26 |
| 04 | 1560 | N | 1297 | -0- | -263 | -0- | 1265 | 2 | 32 | 9 | Y | 29 | 41 | 1 | | | 14 |
| 05 | 1317 | N | 1317 | -0- | -0- | -0- | 1289 | 2 | 28 | 9 | Y | 25 | 28 | 1 | | | 11 |
| 06 | 1230 | N | 1152 | -0- | -78 | -0- | 1122 | 2 | 30 | 9 | Y | 27 | 14 | 1 | | | 24 |
| 07 | 1337 | N | 1337 | -0- | -0- | -0- | 1309 | 2 | 28 | 9 | Y | 25 | 29 | 1 | | | 20 |
| 08 | 1302 | N | 1301 | -0- | -1 | -0- | 1275 | 2 | 26 | 9 | Y | 24 | 29 | 1 | | | 15 |
| 09 | 1152 | N | 1152 | -0- | -0- | -0- | 1128 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 8 |
| 10 | 1333 | N | 1211 | -0- | -122 | -0- | 1185 | 2 | 26 | 9 | Y | 24 | 15 | 1 | | | 17 |
| *11 | 1342 | N | 1342 | -0- | -0- | -0- | 1309 | 2 | 33 | 9 | Y | 30 | 29 | 1 | 3 | 5 | 15 |
| *12 | 1354 | N | 1354 | -0- | -0- | -0- | 1323 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 14 |

TOTAL GAS PROD: 15,471 TOTAL CONDENSATE PROD: 313

JENKINS, FELIX W. GAS UNIT WELL #: 3 RRCID -> 140367 COMPL. DATE 12/24/1991 TOTAL DEPTH 10620 PERF. 9740 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2366 | N | 2366 | -0- | -0- | -0- | 2366 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2070 | N | 2070 | -0- | -0- | -0- | 2062 | 2 | 8 | 9 | Y | 7 | 3 | 1 | | | 4 |
| 03 | 2296 | N | 2296 | -0- | -0- | -0- | 2287 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |
| 04 | 2111 | N | 2111 | -0- | -0- | -0- | 2104 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | 3 |
| 05 | 2330 | N | 2330 | -0- | -0- | -0- | 2323 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 3 |
| 06 | 1860 | N | 338 | -0- | -1522 | -0- | 332 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 5 |
| 07 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 08 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,511 TOTAL CONDENSATE PROD: 32

WATSON GAS UNIT WELL #: 3 RRCID -> 140399 COMPL. DATE 12/20/1991 TOTAL DEPTH 10620 PERF. 9112 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1804 | -0- | -428 | -0- | 1769 | 2 | 35 | 9 | Y | 32 | 36 | 1 | | | 13 |
| 02 | 1960 | N | 1577 | -0- | -383 | -0- | 1567 | 2 | 10 | 9 | Y | 9 | 17 | 1 | | | 5 |
| 03 | 2294 | N | 2294 | -0- | -0- | -0- | 2284 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 7 |
| 04 | 2403 | N | 2403 | -0- | -0- | -0- | 2394 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 4 |
| 05 | 2355 | N | 2355 | -0- | -0- | -0- | 2347 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 06 | 2196 | N | 2196 | -0- | -0- | -0- | 2188 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 6 |
| 07 | 2170 | N | 1744 | -0- | -426 | -0- | 1736 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 08 | 2271 | N | 2271 | -0- | -0- | -0- | 2263 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 4 |
| 09 | 2438 | N | 2438 | -0- | -0- | -0- | 2431 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |
| 10 | 2498 | N | 2498 | -0- | -0- | -0- | 2490 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| *11 | 2475 | N | 2475 | -0- | -0- | -0- | 2466 | 2 | 9 | 9 | Y | 8 | 8 | 1 | 1 | 5 | 4 |
| *12 | 2547 | N | 2547 | -0- | -0- | -0- | 2538 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 4 |

TOTAL GAS PROD: 26,602 TOTAL CONDENSATE PROD: 115

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JAMES GAS UNIT WELL #: 3 RRCID -> 140675 COMPL. DATE 01/22/1992 TOTAL DEPTH 10335 PERF. 8788 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 3867 | -0- | -938 | -0- | 145 | 1 | 3690 | 3 | Y | 29 | 29 | 0 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | T. A. | | 3403 | -0- | 3403 | 3403 | 127 | 1 | 3253 | 3 | Y | 21 | 19 | 0 | 2 | 1 | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | T. A. | | 3688 | -0- | 3688 | 7091 | 138 | 1 | 3541 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | T. A. | | 3998 | -0- | 3998 | 11089 | 151 | 1 | 3838 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *05 | 14926 | X | 3837 | -0- | -11089 | -0- | 159 | 1 | 3668 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 3678 | X | 3678 | -0- | -0- | -0- | 159 | 1 | 3511 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *07 | 3691 | X | 3691 | -0- | -0- | -0- | 168 | 1 | 3513 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 4279 | X | 4279 | -0- | -0- | -0- | 201 | 1 | 4071 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 3755 | X | 3755 | -0- | -0- | -0- | 172 | 1 | 3575 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3449 | X | 3449 | -0- | -0- | -0- | 159 | 1 | 3281 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 3330 | X | 3053 | -0- | -277 | -0- | 121 | 1 | 2922 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3155 | -0- | -286 | -0- | 128 | 1 | 3015 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,853 TOTAL CONDENSATE PROD: 132

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 3 RRCID -> 140684 COMPL. DATE 01/30/1992 TOTAL DEPTH 10610 PERF. 9186 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2319 | X | 2319 | -0- | -0- | -0- | 2319 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4564 | X | 2096 | -0- | -2468 | -0- | 2086 | 2 | 10 | 9 | Y | 9 | 4 | 1 | | | 5 |
| 03 | 3104 | X | 3104 | -0- | -0- | -0- | 3093 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 7 |
| 04 | 2760 | X | 1625 | -0- | -1135 | -0- | 1615 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |
| 05 | 2325 | X | 1751 | -0- | -574 | -0- | 1743 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 06 | 3000 | X | 2839 | -0- | -161 | -0- | 2830 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 7 |
| 07 | 3100 | X | 1891 | -0- | -1209 | -0- | 1883 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 08 | 2608 | N | 2608 | -0- | -0- | -0- | 2601 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 4 |
| 09 | 2850 | N | 2255 | -0- | -595 | -0- | 2248 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |
| 10 | 2057 | N | 2057 | -0- | -0- | -0- | 2049 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| *11 | 2520 | N | 1938 | -0- | -582 | -0- | 1929 | 2 | 9 | 9 | Y | 8 | 8 | 1 | 1 | 5 | 4 |
| 12 | 2325 | N | 2030 | -0- | -295 | -0- | 2021 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 4 |

TOTAL GAS PROD: 26,513 TOTAL CONDENSATE PROD: 85

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOLDEN GAS UNIT WELL #: 3 RRCID -> 140809 COMPL. DATE 02/13/1992 TOTAL DEPTH 10580 PERF. 9030 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1687 | N | 1687 | -0- | -0- | -0- | 155 | 1 | 1520 | 2 | Y | 11 | | | | | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1560 | N | 1560 | -0- | -0- | -0- | 142 | 1 | 1418 | 2 | Y | -0- | | | | | 26 |
| 03 | 1730 | N | 1730 | -0- | -0- | -0- | 152 | 1 | 1578 | 2 | Y | -0- | 26 | 1 | | | -0- |
| 04 | 1722 | N | 1722 | -0- | -0- | -0- | 154 | 1 | 1568 | 2 | Y | -0- | | | | | -0- |
| 05 | 2894 | N | 2894 | -0- | -0- | -0- | 256 | 1 | 2638 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3247 | -0- | 247 | 247 | 281 | 1 | 2966 | 2 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3279 | -0- | 179 | 426 | 292 | 1 | 2987 | 2 | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3180 | -0- | 80 | 506 | 267 | 1 | 2913 | 2 | Y | -0- | | | | | -0- |
| 09 | 3515 | X | 3009 | -0- | -506 | -0- | 253 | 1 | 2756 | 2 | Y | -0- | | | | | -0- |
| 10 | 2946 | X | 2946 | -0- | -0- | -0- | 272 | 1 | 2674 | 2 | Y | -0- | | | | | -0- |
| 11 | 2627 | X | 2627 | -0- | -0- | -0- | 239 | 1 | 2388 | 2 | Y | -0- | | | | | -0- |
| *12 | 2886 | X | 2886 | -0- | -0- | -0- | 268 | 1 | 2618 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,767 TOTAL CONDENSATE PROD: 11

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 4 RRCID -> 140828 COMPL. DATE 02/22/1992 TOTAL DEPTH 10561 PERF. 9164 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2558 | X | 2558 | -0- | -0- | -0- | 2506 | 2 | 52 | 9 | Y | 47 | 52 | 1 | | | 19 |
| 02 | 2604 | X | 2141 | -0- | -463 | -0- | 2107 | 2 | 34 | 9 | Y | 31 | 32 | 1 | | | 18 |
| 03 | 2883 | X | 1938 | -0- | -945 | -0- | 1899 | 2 | 39 | 9 | Y | 35 | 27 | 1 | | | 26 |
| 04 | 2790 | X | 2040 | -0- | -750 | -0- | 2008 | 2 | 32 | 9 | Y | 29 | 41 | 1 | | | 14 |
| 05 | 2573 | X | 2380 | -0- | -193 | -0- | 2352 | 2 | 28 | 9 | Y | 25 | 28 | 1 | | | 11 |
| 06 | 2490 | X | 1982 | -0- | -508 | -0- | 1952 | 2 | 30 | 9 | Y | 27 | 14 | 1 | | | 24 |
| 07 | 2356 | X | 1756 | -0- | -600 | -0- | 1728 | 2 | 28 | 9 | Y | 25 | 29 | 1 | | | 20 |
| 08 | 2201 | N | 1636 | -0- | -565 | -0- | 1610 | 2 | 26 | 9 | Y | 24 | 29 | 1 | | | 15 |
| 09 | 1980 | N | 1724 | -0- | -256 | -0- | 1700 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 8 |
| 10 | 2037 | N | 2037 | -0- | -0- | -0- | 2011 | 2 | 26 | 9 | Y | 24 | 15 | 1 | | | 17 |
| *11 | 2300 | N | 2300 | -0- | -0- | -0- | 2267 | 2 | 33 | 9 | Y | 30 | 29 | 1 | 3 | 5 | 15 |
| *12 | 1973 | N | 1973 | -0- | -0- | -0- | 1942 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 14 |

TOTAL GAS PROD: 24,465 TOTAL CONDENSATE PROD: 347

HAIR GAS UNIT WELL #: 4 RRCID -> 140984 COMPL. DATE 03/12/1992 TOTAL DEPTH 10623 PERF. 9188 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2181 | -0- | -795 | -0- | 2156 | 2 | 25 | 9 | Y | 23 | 26 | 1 | | | 9 |
| 02 | 2380 | X | 1831 | -0- | -549 | -0- | 1831 | 2 | | | Y | -0- | 9 | 1 | | | -0- |
| 03 | 2635 | X | 1779 | -0- | -856 | -0- | 1779 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2550 | X | 1882 | -0- | -668 | -0- | 1882 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2325 | X | 1669 | -0- | -656 | -0- | 1669 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2100 | X | 1843 | -0- | -257 | -0- | 1843 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2015 | X | 1763 | -0- | -252 | -0- | 1763 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1953 | X | 1782 | -0- | -171 | -0- | 1782 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1890 | X | 1505 | -0- | -385 | -0- | 1505 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1891 | X | 1785 | -0- | -106 | -0- | 1785 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 1831 | X | 1831 | -0- | -0- | -0- | 1831 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1867 | X | 1867 | -0- | -0- | -0- | 1867 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,718 TOTAL CONDENSATE PROD: 23

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CULLERS, J. EDGAR GAS UNIT WELL #: 3 RRCID -> 141111 COMPL. DATE 03/20/1992 TOTAL DEPTH 10560 PERF. 9154 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAIR GAS UNIT WELL #: 3 RRCID -> 141270 COMPL. DATE 04/20/1992 TOTAL DEPTH 10630 PERF. 9110 - 10464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 863 | -0- | -997 | -0- | 855 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 3 |
| 02 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 03 | 1705 | N | 540 | -0- | -1165 | -0- | 540 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2186 | N | 2186 | -0- | -0- | -0- | 2186 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2361 | N | 2361 | -0- | -0- | -0- | 2361 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 3018 | -0- | 18 | 18 | 3018 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 3454 | -0- | 354 | 372 | 3454 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,846 TOTAL CONDENSATE PROD: 7

KINSEY, JOE S. GAS UNIT WELL #: 3-L RRCID -> 141498 COMPL. DATE 05/07/1992 TOTAL DEPTH 10620 PERF.10196 - 10478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANGERGA, MICHAEL "D" GAS UNIT WELL #: 2 RRCID -> 141716 COMPL. DATE 06/19/1992 TOTAL DEPTH 10595 PERF. 9212 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1568 | X | 1545 | -0- | -23 | -0- | 1545 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1736 | X | 1557 | -0- | -179 | -0- | 1557 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1705 | X | 1341 | -0- | -364 | -0- | 1341 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1650 | X | 1582 | -0- | -68 | -0- | 1582 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1705 | X | 1549 | -0- | -156 | -0- | 1549 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1469 | N | 1469 | -0- | -0- | -0- | 1469 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,935 TOTAL CONDENSATE PROD: -0-

HOLTZCLAW GAS UNIT WELL #: 2 RRCID -> 141722 COMPL. DATE 06/26/1992 TOTAL DEPTH 10600 PERF.10108 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2290 | N | 2290 | -0- | -0- | -0- | 213 | 1 | 2077 | 2 | Y | -0- | | | | | -0- |
| 02 | 2020 | N | 2020 | -0- | -0- | -0- | 184 | 1 | 1836 | 2 | Y | -0- | | | | | -0- |
| 03 | 2325 | N | 2202 | -0- | -123 | -0- | 191 | 1 | 2011 | 2 | Y | -0- | | | | | -0- |
| 04 | 2280 | X | 2280 | -0- | -0- | -0- | 202 | 1 | 2078 | 2 | Y | -0- | | | | | -0- |
| 05 | 2444 | X | 2444 | -0- | -0- | -0- | 216 | 1 | 2228 | 2 | Y | -0- | | | | | -0- |
| 06 | 2130 | N | 1818 | -0- | -312 | -0- | 155 | 1 | 1663 | 2 | Y | -0- | | | | | -0- |
| 07 | 2557 | N | 2557 | -0- | -0- | -0- | 227 | 1 | 2330 | 2 | Y | -0- | | | | | -0- |
| 08 | 2449 | N | 2049 | -0- | -400 | -0- | 171 | 1 | 1878 | 2 | Y | -0- | | | | | -0- |
| 09 | 2165 | N | 2165 | -0- | -0- | -0- | 181 | 1 | 1984 | 2 | Y | -0- | | | | | -0- |
| 10 | 2542 | N | 2410 | -0- | -132 | -0- | 223 | 1 | 2187 | 2 | Y | -0- | | | | | -0- |
| 11 | 1991 | N | 1991 | -0- | -0- | -0- | 184 | 1 | 1807 | 2 | Y | -0- | | | | | -0- |
| 12 | 2232 | N | 2133 | -0- | -99 | -0- | 199 | 1 | 1934 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,359 TOTAL CONDENSATE PROD: -0-

JAMES GAS UNIT WELL #: 4 RRCID -> 142021 COMPL. DATE 07/06/1992 TOTAL DEPTH 10290 PERF. 9160 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3167 | X | 3167 | -0- | -0- | -0- | 120 | 1 | 3047 | 3 | Y | -0- | | | | | -0- |
| 02 | 2781 | X | 2781 | -0- | -0- | -0- | 105 | 1 | 2676 | 3 | Y | -0- | | | | | -0- |
| 03 | 2691 | X | 2691 | -0- | -0- | -0- | 100 | 1 | 2574 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *04 | 3428 | X | 3428 | -0- | -0- | -0- | 129 | 1 | 3282 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *05 | 3058 | X | 3058 | -0- | -0- | -0- | 127 | 1 | 2913 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 3717 | X | 3717 | -0- | -0- | -0- | 160 | 1 | 3542 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 3539 | X | 3539 | -0- | -0- | -0- | 161 | 1 | 3361 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 4437 | X | 4437 | -0- | -0- | -0- | 208 | 1 | 4217 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 4342 | X | 4342 | -0- | -0- | -0- | 199 | 1 | 4130 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 4357 | X | 4357 | -0- | -0- | -0- | 200 | 1 | 4140 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 4260 | X | 4126 | -0- | -134 | -0- | 163 | 1 | 3945 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4402 | X | 4218 | -0- | -184 | -0- | 170 | 1 | 4025 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,861 TOTAL CONDENSATE PROD: 150

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKINS-REEVES GAS UNIT WELL #: 4 RRCID -> 142220 COMPL. DATE 08/13/1992 TOTAL DEPTH 10273 PERF. 8823 - 10155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKINS, FELIX W. GAS UNIT WELL #: 4 RRCID -> 153268 COMPL. DATE 01/03/1995 TOTAL DEPTH 10578 PERF. 9750 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2562 | X | 2562 | -0- | -0- | -0- | 2544 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 6 |
| 02 | 2828 | X | 1967 | -0- | -861 | -0- | 1959 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 4 |
| 03 | 3131 | X | 2717 | -0- | -414 | -0- | 2709 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |
| 04 | 3317 | X | 3317 | -0- | -0- | -0- | 3309 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 3 |
| 05 | 2573 | X | 1658 | -0- | -915 | -0- | 1652 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 06 | 2815 | X | 2815 | -0- | -0- | -0- | 2808 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 5 |
| 07 | 3131 | X | 3080 | -0- | -51 | -0- | 3074 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 08 | 2489 | X | 2489 | -0- | -0- | -0- | 2483 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 09 | 2544 | X | 2544 | -0- | -0- | -0- | 2538 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 10 | 2604 | X | 2604 | -0- | -0- | -0- | 2598 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| *11 | 4140 | X | 4140 | -0- | -0- | -0- | 4133 | 2 | 7 | 9 | Y | 6 | 6 | 1 | 1 | 5 | 3 |
| *12 | 2362 | X | 2362 | -0- | -0- | -0- | 2355 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 32,255 TOTAL CONDENSATE PROD: 80

ARMSTRONG, IONA FAYE GAS UNIT WELL #: 3 RRCID -> 154931 COMPL. DATE 05/26/1995 TOTAL DEPTH 10985 PERF. 10508 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3867 | X | 3200 | -0- | -667 | -0- | 48 | 1 | 3149 | 2 | Y | 3 | 15 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2993 | X | 2993 | -0- | -0- | -0- | 125 | 1 | 2851 | 2 | Y | 15 | 8 | 5 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3256 | X | 3256 | -0- | -0- | -0- | 136 | 1 | 3120 | 2 | Y | -0- | | | | | 13 |
| 04 | 2940 | X | 2410 | -0- | -530 | -0- | 102 | 1 | 2308 | 2 | Y | -0- | 10 | 1 | | | 3 |
| 05 | 3038 | X | 2046 | -0- | -992 | -0- | 88 | 1 | 1958 | 2 | Y | -0- | | | | | 3 |
| 06 | 2940 | X | 398 | -0- | -2542 | -0- | 16 | 1 | 382 | 2 | Y | -0- | | | | | 3 |
| 07 | 3038 | X | 2502 | -0- | -536 | -0- | 110 | 1 | 2392 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 08 | 3255 | X | 1380 | -0- | -1875 | -0- | 63 | 1 | 1317 | 2 | Y | -0- | | | | | 1 |
| 09 | 3072 | X | 3072 | -0- | -0- | -0- | 148 | 1 | 2924 | 2 | Y | -0- | | | | | 1 |
| 10 | 2511 | X | 2424 | -0- | -87 | -0- | 120 | 1 | 2303 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2430 | X | 2122 | -0- | -308 | -0- | 96 | 1 | 2026 | 2 | Y | -0- | | | | | 2 |
| *12 | 3162 | X | 1910 | -0- | -1252 | -0- | 85 | 1 | 1825 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 27,713 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENEFEE HEIRS WELL #: 2 RRCID -> 158029 COMPL. DATE 02/16/1996 TOTAL DEPTH 10534 PERF. 9128 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRETT, COLLIE GAS UNIT WELL #: 2 RRCID -> 158400 COMPL. DATE 03/06/1996 TOTAL DEPTH 10561 PERF.10134 - 10370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 112 | -0- | -229 | -0- | 10 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 11 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 13 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- | -0- | 15 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 17 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 16 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 17 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 145 | -0- | -41 | -0- | 12 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 103 | -0- | -77 | -0- | 8 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 53 | -0- | -133 | -0- | 5 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 31 | -0- | -119 | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 22 | -0- | -71 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,478 TOTAL CONDENSATE PROD: -0-

HOLTZCLAW GAS UNIT WELL #: 3 RRCID -> 158856 COMPL. DATE 04/09/1999 TOTAL DEPTH 10530 PERF. 8980 - 9826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- | -0- | 65 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 524 | -0- | -960 | -0- | 47 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 03 | 756 | N | 756 | -0- | -0- | -0- | 65 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| 04 | 712 | N | 712 | -0- | -0- | -0- | 63 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 05 | 725 | N | 725 | -0- | -0- | -0- | 64 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 06 | 724 | N | 724 | -0- | -0- | -0- | 62 | 1 | 662 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 716 | -0- | -28 | -0- | 64 | 1 | 652 | 2 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 658 | -0- | -55 | -0- | 54 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 617 | -0- | -103 | -0- | 51 | 1 | 566 | 2 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 693 | -0- | -20 | -0- | 64 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 58 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| *12 | 988 | N | 988 | -0- | -0- | -0- | 86 | 1 | 902 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,498 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BASSETT, WILLIAM P. GAS UNIT WELL #: 5 RRCID -> 159445 COMPL. DATE 07/19/1996 TOTAL DEPTH 10898 PERF.10554 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1552 | N | 1552 | -0- | -0- | -0- | 25 | 1 | 1527 | 2 | Y | -0- | | | | | -0- |
| 02 | 1876 | X | 1117 | -0- | -759 | -0- | 47 | 1 | 1037 | 2 | Y | 30 | 17 | 5 | | | 13 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 1953 | X | 1953 | -0- | -0- | -0- | 80 | 1 | 1860 | 2 | Y | 12 | | | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1830 | X | 1556 | -0- | -274 | -0- | 60 | 1 | 1486 | 2 | Y | 9 | 20 | 1 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1891 | X | 1750 | -0- | -141 | -0- | 75 | 1 | 1663 | 2 | Y | 11 | | | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1890 | X | 930 | -0- | -960 | -0- | 43 | 1 | 876 | 2 | Y | 10 | | | | | 35 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2248 | X | 2248 | -0- | -0- | -0- | 98 | 1 | 2140 | 2 | Y | 9 | 29 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1953 | X | 1658 | -0- | -295 | -0- | 76 | 1 | 1567 | 2 | Y | 14 | | | | | 29 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1680 | X | 1286 | -0- | -394 | -0- | 59 | 1 | 1215 | 2 | Y | 11 | | | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2263 | X | 1913 | -0- | -350 | -0- | 91 | 1 | 1813 | 2 | Y | 8 | 31 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2190 | X | 1705 | -0- | -485 | -0- | 84 | 1 | 1609 | 2 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2263 | X | 2192 | -0- | -71 | -0- | 97 | 1 | 2082 | 2 | Y | 12 | | | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,860 TOTAL CONDENSATE PROD: 137

AKINS-REEVES GAS UNIT WELL #: 5 RRCID -> 167780 COMPL. DATE 01/24/1998 TOTAL DEPTH 10310 PERF. 8748 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1070 | N | 1070 | -0- | -0- | -0- | 40 | 1 | 1030 | 3 | Y | -0- | | | | | -0- |
| 02 | 978 | N | 978 | -0- | -0- | -0- | 37 | 1 | 941 | 3 | Y | -0- | | | | | -0- |
| 03 | 1078 | N | 1078 | -0- | -0- | -0- | 40 | 1 | 1038 | 3 | Y | -0- | | | | | -0- |
| *04 | 939 | N | 939 | -0- | -0- | -0- | 35 | 1 | 904 | 3 | Y | -0- | | | | | -0- |
| *05 | 973 | N | 973 | -0- | -0- | -0- | 40 | 1 | 933 | 3 | Y | -0- | | | | | -0- |
| 06 | 790 | N | 790 | -0- | -0- | -0- | 34 | 1 | 756 | 3 | Y | -0- | | | | | -0- |
| *07 | 856 | N | 856 | -0- | -0- | -0- | 39 | 1 | 817 | 3 | Y | -0- | | | | | -0- |
| 08 | 995 | N | 995 | -0- | -0- | -0- | 47 | 1 | 948 | 3 | Y | -0- | | | | | -0- |
| *09 | 932 | N | 932 | -0- | -0- | -0- | 43 | 1 | 889 | 3 | Y | -0- | | | | | -0- |
| 10 | 923 | N | 923 | -0- | -0- | -0- | 42 | 1 | 881 | 3 | Y | -0- | | | | | -0- |
| *11 | 965 | N | 965 | -0- | -0- | -0- | 38 | 1 | 927 | 3 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 370 | -0- | -405 | -0- | 15 | 1 | 355 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,869 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOLTZCLAW GAS UNIT WELL #: 4 RRCID -> 167922 COMPL. DATE 03/04/1998 TOTAL DEPTH 10571 PERF. 8995 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6272 | X | 3628 | -0- | -2644 | -0- | 338 | 1 | 3279 | 2 | Y | 10 | | | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3332 | X | 3040 | -0- | -292 | -0- | 275 | 1 | 2758 | 2 | Y | 6 | | | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3689 | X | 2653 | -0- | -1036 | -0- | 228 | 1 | 2400 | 2 | Y | 23 | 30 | 1 | | | 22 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 3570 | X | 2551 | -0- | -1019 | -0- | 227 | 1 | 2294 | 2 | Y | 27 | | | | | 49 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 3689 | X | 2932 | -0- | -757 | -0- | 259 | 1 | 2667 | 2 | Y | 5 | 19 | 1 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3510 | X | 2966 | -0- | -544 | -0- | 255 | 1 | 2708 | 2 | Y | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3379 | X | 3050 | -0- | -329 | -0- | 269 | 1 | 2761 | 2 | Y | 18 | | | | | 56 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2914 | X | 2761 | -0- | -153 | -0- | 231 | 1 | 2522 | 2 | Y | 7 | | | | | 63 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2820 | X | 2707 | -0- | -113 | -0- | 228 | 1 | 2475 | 2 | Y | 4 | 20 | 1 | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2671 | -0- | -243 | -0- | 246 | 1 | 2410 | 2 | Y | 14 | | | | | 61 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2800 | N | 2800 | -0- | -0- | -0- | 257 | 1 | 2532 | 2 | Y | 10 | | | | | 71 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2790 | N | 2255 | -0- | -535 | -0- | 207 | 1 | 2040 | 2 | Y | 7 | 21 | 1 | | | 57 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,014 TOTAL CONDENSATE PROD: 134

BECKWORTH GAS UNIT WELL #: 4 RRCID -> 168894 COMPL. DATE 05/19/1998 TOTAL DEPTH 10580 PERF. 9747 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKINS, FELIX W. GAS UNIT WELL #: 5 RRCID -> 169898 COMPL. DATE 04/24/1998 TOTAL DEPTH 10561 PERF. 9134 - 10469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 9 | N | 6 | -0- | -3 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINSEY, JOE S. GAS UNIT WELL #: 4 RRCID -> 170283 COMPL. DATE 06/30/1998 TOTAL DEPTH 10556 PERF. 9102 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1373 | -0- | -1603 | -0- | 1356 | 2 | 17 | 9 | Y | 15 | 29 | 1 | | | 6 |
| 02 | 2240 | X | -0- | -0- | -2240 | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |
| 03 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2850 | X | -0- | -0- | -2850 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1320 | X | -0- | -0- | -1320 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,373 TOTAL CONDENSATE PROD: 15

AKINS-REEVES GAS UNIT WELL #: 6 RRCID -> 171248 COMPL. DATE 10/16/1998 TOTAL DEPTH 10220 PERF. 8837 - 10066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1760 | -0- | -162 | -0- | 65<br>28 | 1<br>9 | 1667 | 3 | Y | 25 | 25 | 0 | | | -0- |
| 02 | 1400 | N | 1219 | -0- | -181 | -0- | 45<br>19 | 1<br>9 | 1155 | 3 | Y | 17 | 16 | 0 | 1 | 1 | -0- |
| 03 | 1795 | N | 1795 | -0- | -0- | -0- | 66<br>26 | 1<br>9 | 1703 | 3 | Y | 24 | 24 | 1 | | | -0- |
| *04 | 1710 | N | 1639 | -0- | -71 | -0- | 61<br>11 | 1<br>9 | 1567 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *05 | 1397 | N | 1397 | -0- | -0- | -0- | 57<br>12 | 1<br>9 | 1328 | 3 | Y | 11 | 11 | 1 | | | -0- |
| 06 | 1753 | N | 1753 | -0- | -0- | -0- | 75<br>10 | 1<br>9 | 1668 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *07 | 1643 | N | 1554 | -0- | -89 | -0- | 70<br>11 | 1<br>9 | 1473 | 3 | Y | 10 | 10 | 1 | | | -0- |
| 08 | 1798 | X | 1391 | -0- | -407 | -0- | 64<br>8 | 1<br>9 | 1319 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *09 | 1770 | X | 17 | -0- | -1753 | -0- | 8 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 10 | 2279 | X | 2279 | -0- | -0- | -0- | 104<br>11 | 1<br>9 | 2164 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *11 | 1740 | X | 1278 | -0- | -462 | -0- | 50<br>12 | 1<br>9 | 1216 | 3 | Y | 11 | 11 | 1 | | | -0- |
| *12 | 1835 | X | 1835 | -0- | -0- | -0- | 73<br>15 | 1<br>9 | 1747 | 3 | Y | 14 | 14 | 1 | | | -0- |

TOTAL GAS PROD: 17,917 TOTAL CONDENSATE PROD: 156

GARRETT, COLLIE GAS UNIT WELL #: 3 RRCID -> 183797 COMPL. DATE 06/18/2001 TOTAL DEPTH 10583 PERF. 9064 - 10401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1470 | N | 1470 | -0- | -0- | -0- | 134 | 1 | 1336 | 2 | Y | -0- | | | | | -0- |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 127 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 1405 | -0- | -300 | -0- | 122 | 1 | 1283 | 2 | Y | -0- | | | | | -0- |
| 04 | 1410 | N | 1206 | -0- | -204 | -0- | 109 | 1 | 1097 | 2 | Y | -0- | | | | | -0- |
| 05 | 1550 | N | 1293 | -0- | -257 | -0- | 115 | 1 | 1178 | 2 | Y | -0- | | | | | -0- |
| 06 | 1350 | N | 491 | -0- | -859 | -0- | 40 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 07 | 1240 | N | 678 | -0- | -562 | -0- | 55 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| 08 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,946 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DRIVER GAS UNIT WELL #: 2 RRCID -> 184678 COMPL. DATE 06/27/2001 TOTAL DEPTH 10560 PERF. 9028 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1800 | -0- | -29 | -0- | 167 | 1 | 1633 | 2 | Y | -0- | | | | | -0- |
| 02 | 1740 | N | 1740 | -0- | -0- | -0- | 157 | 1 | 1583 | 2 | Y | -0- | | | | | -0- |
| 03 | 2136 | N | 2136 | -0- | -0- | -0- | 186 | 1 | 1950 | 2 | Y | -0- | | | | | -0- |
| 04 | 2093 | X | 2093 | -0- | -0- | -0- | 188 | 1 | 1905 | 2 | Y | -0- | | | | | -0- |
| 05 | 2066 | X | 2066 | -0- | -0- | -0- | 184 | 1 | 1882 | 2 | Y | -0- | | | | | -0- |
| 06 | 2081 | N | 2081 | -0- | -0- | -0- | 179 | 1 | 1902 | 2 | Y | -0- | | | | | -0- |
| 07 | 2309 | N | 2309 | -0- | -0- | -0- | 205 | 1 | 2104 | 2 | Y | -0- | | | | | -0- |
| 08 | 2291 | X | 2291 | -0- | -0- | -0- | 192 | 1 | 2099 | 2 | Y | -0- | | | | | -0- |
| 09 | 2252 | X | 2252 | -0- | -0- | -0- | 190 | 1 | 2062 | 2 | Y | -0- | | | | | -0- |
| 10 | 2441 | X | 2441 | -0- | -0- | -0- | 226 | 1 | 2215 | 2 | Y | -0- | | | | | -0- |
| 11 | 2317 | X | 2317 | -0- | -0- | -0- | 214 | 1 | 2103 | 2 | Y | -0- | | | | | -0- |
| *12 | 2338 | X | 2338 | -0- | -0- | -0- | 219 | 1 | 2119 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,864 TOTAL CONDENSATE PROD: -0-

KINSEY, JOE S. GAS UNIT WELL #: 5 RRCID -> 186503 COMPL. DATE 10/20/2001 TOTAL DEPTH 10568 PERF. 9710 - 10391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2277 | -0- | -203 | -0- | 2277 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2079 | -0- | 2079 | 2079 | 2079 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 2224 | -0- | 2224 | 4303 | 2224 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 2023 | -0- | 2023 | 6326 | 2023 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 8401 | X | 2075 | -0- | -6326 | -0- | 2075 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1808 | X | 1808 | -0- | -0- | -0- | 1808 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2077 | N | 1652 | -0- | -425 | -0- | 1652 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2077 | N | 1909 | -0- | -168 | -0- | 1909 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1910 | N | 1910 | -0- | -0- | -0- | 1910 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2043 | N | 2043 | -0- | -0- | -0- | 2043 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 1860 | N | 1847 | -0- | -13 | -0- | 1847 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,896 TOTAL CONDENSATE PROD: -0-

GOLDEN UNIT WELL #: 4 RRCID -> 189762 COMPL. DATE 04/17/2002 TOTAL DEPTH 10570 PERF. 9112 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1265 | -0- | -1029 | -0- | 110<br>23 | 1<br>9 | 1132 | 2 | Y | 21 | | | | | 49 |
| 02 | 3360 | X | -0- | -0- | -3360 | -0- | | | | | Y | -0- | | | | | 49 |
| 03 | 3720 | X | -0- | -0- | -3720 | -0- | | | | | Y | -0- | 49 | 1 | | | -0- |
| 04 | 1230 | X | -0- | -0- | -1230 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1230 | X | -0- | -0- | -1230 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,265 TOTAL CONDENSATE PROD: 21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 5 RRCID -> 195266 COMPL. DATE 12/09/2002 TOTAL DEPTH 10600 PERF. 9220 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2049 | -0- | -307 | -0- | 2043 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 02 | 1960 | N | 1720 | -0- | -240 | -0- | 1720 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | 2542 | N | 2082 | -0- | -460 | -0- | 2082 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2187 | N | 2187 | -0- | -0- | -0- | 2187 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1891 | N | 1525 | -0- | -366 | -0- | 1525 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2010 | N | 1175 | -0- | -835 | -0- | 1175 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2263 | N | 1605 | -0- | -658 | -0- | 1605 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1519 | N | 1161 | -0- | -358 | -0- | 1161 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1776 | N | 1776 | -0- | -0- | -0- | 1776 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2315 | N | 2315 | -0- | -0- | -0- | 2315 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1829 | N | 1800 | -0- | -29 | -0- | 1800 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,009 TOTAL CONDENSATE PROD: 5

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 6 RRCID -> 195459 COMPL. DATE 02/01/2003 TOTAL DEPTH 10490 PERF.10162 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3764 | -0- | -80 | -0- | 3685 | 2 | 79 | 9 | Y | 72 | 80 | 1 | | | 29 |
| 02 | 3444 | X | 3304 | -0- | -140 | -0- | 3292 | 2 | 12 | 9 | Y | 11 | 34 | 1 | | | 6 |
| 03 | 3813 | X | 3669 | -0- | -144 | -0- | 3656 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 9 |
| 04 | 4109 | X | 4109 | -0- | -0- | -0- | 4098 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 5 |
| 05 | 4375 | X | 4375 | -0- | -0- | -0- | 4365 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 4 |
| 06 | 4125 | X | 4125 | -0- | -0- | -0- | 4115 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 8 |
| 07 | 4180 | X | 4180 | -0- | -0- | -0- | 4170 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 08 | 3843 | X | 3843 | -0- | -0- | -0- | 3834 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 5 |
| 09 | 3604 | X | 3604 | -0- | -0- | -0- | 3595 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 3 |
| 10 | 3696 | X | 3696 | -0- | -0- | -0- | 3687 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 6 |
| *11 | 3495 | X | 3495 | -0- | -0- | -0- | 3484 | 2 | 11 | 9 | Y | 10 | 10 | 1 | 1 | 5 | 5 |
| *12 | 3176 | X | 3176 | -0- | -0- | -0- | 3165 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 5 |

TOTAL GAS PROD: 45,340 TOTAL CONDENSATE PROD: 176

GARRETT, COLLIE GAS UNIT WELL #: 4 RRCID -> 200163 COMPL. DATE 02/09/2004 TOTAL DEPTH 10610 PERF. 9088 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3924 | -0- | -261 | -0- | 361 | 1 | 3512 | 2 | Y | 46 | | | | | 109 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 4508 | X | 3584 | -0- | -924 | -0- | 325 | 1 | 3238 | 2 | Y | 19 | | | | | 128 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 4991 | X | 3559 | -0- | -1432 | -0- | 298 | 1 | 3181 | 2 | Y | 73 | 131 | 1 | | | 70 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 4230 | X | 3895 | -0- | -335 | -0- | 339 | 1 | 3462 | 2 | Y | 85 | | | | | 155 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 05 | 4371 | X | 3784 | -0- | -587 | -0- | 334 | 1 | 3432 | 2 | Y | 16 | 60 | 1 | | | 111 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 4073 | X | 4073 | -0- | -0- | -0- | 350 | 1 | 3713 | 2 | Y | 9 | | | | | 120 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3968 | X | 3930 | -0- | -38 | -0- | 344 | 1 | 3527 | 2 | Y | 54 | | | | | 174 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 4030 | X | 3670 | -0- | -360 | -0- | 305 | 1 | 3339 | 2 | Y | 24 | | | | | 198 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 4080 | X | 3533 | -0- | -547 | -0- | 295 | 1 | 3225 | 2 | Y | 12 | 63 | 1 | | | 147 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 4216 | X | 3802 | -0- | -414 | -0- | 348 | 1 | 3407 | 2 | Y | 43 | | | | | 190 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3463 | -0- | -617 | -0- | 315 | 1 | 3112 | 2 | Y | 33 | | | | | 223 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3474 | -0- | -463 | -0- | 320 | 1 | 3131 | 2 | Y | 21 | 64 | 1 | | | 180 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,691 TOTAL CONDENSATE PROD: 435

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKWORTH GAS UNIT WELL #: 5 RRCID -> 204454 COMPL. DATE 08/27/2004 TOTAL DEPTH 10545 PERF. 9765 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4219 | -0- | 1119 | 2395 | 4219 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 4026 | -0- | 1226 | 3621 | 4026 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 7803 | X | 4182 | -0- | -3621 | -0- | 4182 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3852 | X | 3852 | -0- | -0- | -0- | 3852 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3322 | X | 3322 | -0- | -0- | -0- | 3322 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2955 | X | 2955 | -0- | -0- | -0- | 2955 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3128 | X | 3128 | -0- | -0- | -0- | 3128 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4185 | X | 3196 | -0- | -989 | -0- | 3196 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3840 | X | 2893 | -0- | -947 | -0- | 2893 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3317 | X | 2957 | -0- | -360 | -0- | 2957 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 3548 | X | 3548 | -0- | -0- | -0- | 3548 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3193 | X | 2942 | -0- | -251 | -0- | 2942 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 41,220 TOTAL CONDENSATE PROD: -0-

VINSON GAS UNIT WELL #: 3 RRCID -> 208299 COMPL. DATE 01/15/2005 TOTAL DEPTH 10610 PERF. 9092 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 60 | -0- | -529 | -0- | 5 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | X | 83 | -0- | -57 | -0- | 8 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 120 | X | 56 | -0- | -64 | -0- | 5 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 05 | 124 | X | 54 | -0- | -70 | -0- | 5 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | X | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 93 | X | 15 | -0- | -78 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 17 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 10 | 30 | N | 30 | -0- | -0- | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 31 | -0- | -149 | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 556 TOTAL CONDENSATE PROD: -0-

VINSON GAS UNIT WELL #: 4 RRCID -> 212177 COMPL. DATE 05/17/2005 TOTAL DEPTH 10570 PERF. 9208 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DRIVER GAS UNIT WELL #: 3 RRCID -> 212255 COMPL. DATE 04/13/2005 TOTAL DEPTH 10530 PERF. 9008 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOLDEN GAS UNIT WELL #: 5 RRCID -> 213382 COMPL. DATE 05/27/2005 TOTAL DEPTH 10520 PERF. 9188 - 10480

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4163 | X | 4163 | -0- | -0- | -0- | 383 1<br>8 9 | | 3780 | 2 | Y | -0- | | | | | -0- |
| 02 | 4676 | X | 3991 | -0- | -685 | -0- | 363 1<br>8 9 | | 3620 | 2 | Y | 7 | | | | | 7 |
| 03 | 5177 | X | 4241 | -0- | -936 | -0- | 368 1<br>29 9 | | 3844 | 2 | Y | 26 | 8 | 1 | | | 25 |
| 04 | 5010 | X | 4021 | -0- | -989 | -0- | 353 1<br>33 9 | | 3635 | 2 | Y | 30 | | | | | 55 |
| 05 | 5177 | X | 3330 | -0- | -1847 | -0- | 292 1<br>6 9 | | 3032 | 2 | Y | 5 | 21 | 1 | | | 39 |
| 06 | 4290 | X | 3198 | -0- | -1092 | -0- | 275 1<br>4 9 | | 2919 | 2 | Y | 4 | | | | | 43 |
| 07 | 4433 | X | 2759 | -0- | -1674 | -0- | 229 1<br>21 9 | | 2509 | 2 | Y | 19 | | | | | 62 |
| 08 | 4247 | X | 2845 | -0- | -1402 | -0- | 238 1<br>9 9 | | 2598 | 2 | Y | 8 | | | | | 70 |
| 09 | 4020 | X | 2696 | -0- | -1324 | -0- | 225 1<br>4 9 | | 2467 | 2 | Y | 4 | 22 | 1 | | | 52 |
| 10 | 3317 | X | 2616 | -0- | -701 | -0- | 235 1<br>17 9 | | 2364 | 2 | Y | 15 | | | | | 67 |
| 11 | 3210 | X | 2857 | -0- | -353 | -0- | 259 1<br>13 9 | | 2585 | 2 | Y | 12 | | | | | 79 |
| 12 | 2852 | X | 2838 | -0- | -14 | -0- | 261 1<br>9 9 | | 2568 | 2 | Y | 8 | 23 | 1 | | | 64 |

TOTAL GAS PROD: 39,555 TOTAL CONDENSATE PROD: 138

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VINSON GAS UNIT WELL #: 5 RRCID -> 215125 COMPL. DATE 06/20/2005 TOTAL DEPTH 10610 PERF. 9078 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AKINS-REEVES GAS UNIT WELL #: 7 RRCID -> 219225 COMPL. DATE 01/02/2006 TOTAL DEPTH 10297 PERF. 8809 - 10101

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4959 | X | 4959 | -0- | -0- | | -0- | 187 | 1 | 4763 | 3 | Y | 8 | 8 | 0 | | | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | | | |
| 02 | 4305 | X | 4305 | -0- | -0- | | -0- | 162 | 1 | 4137 | 3 | Y | 5 | 5 | 0 | | | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | | | |
| 03 | 4805 | X | 4805 | -0- | -0- | | -0- | 179 | 1 | 4618 | 3 | Y | 7 | 7 | 1 | | | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | | | |
| *04 | 4606 | X | 4606 | -0- | -0- | | -0- | 173 | 1 | 4412 | 3 | Y | 19 | 19 | 1 | | | | | -0- |
| | | | | | | | | 21 | 9 | | | | | | | | | | | |
| *05 | 4457 | X | 4457 | -0- | -0- | | -0- | 183 | 1 | 4251 | 3 | Y | 21 | 21 | 1 | | | | | -0- |
| | | | | | | | | 23 | 9 | | | | | | | | | | | |
| 06 | 3840 | X | 3840 | -0- | -0- | | -0- | 165 | 1 | 3655 | 3 | Y | 18 | 18 | 1 | | | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | | | |
| *07 | 3883 | X | 3883 | -0- | -0- | | -0- | 176 | 1 | 3685 | 3 | Y | 20 | 20 | 1 | | | | | -0- |
| | | | | | | | | 22 | 9 | | | | | | | | | | | |
| 08 | 4557 | X | 3522 | -0- | -1035 | | -0- | 166 | 1 | 3341 | 3 | Y | 14 | 14 | 1 | | | | | -0- |
| | | | | | | | | 15 | 9 | | | | | | | | | | | |
| *09 | 4410 | X | 3873 | -0- | -537 | | -0- | 177 | 1 | 3678 | 3 | Y | 16 | 16 | 1 | | | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | | | |
| 10 | 4309 | X | 3763 | -0- | -546 | | -0- | 173 | 1 | 3568 | 3 | Y | 20 | 20 | 1 | | | | | -0- |
| | | | | | | | | 22 | 9 | | | | | | | | | | | |
| *11 | 3840 | X | 3672 | -0- | -168 | | -0- | 145 | 1 | 3504 | 3 | Y | 21 | 21 | 1 | | | | | -0- |
| | | | | | | | | 23 | 9 | | | | | | | | | | | |
| 12 | 3689 | X | 1445 | -0- | -2244 | | -0- | 57 | 1 | 1358 | 3 | Y | 27 | 27 | 1 | | | | | -0- |
| | | | | | | | | 30 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 47,130 TOTAL CONDENSATE PROD: 196

GOLDEN GAS UNIT WELL #: 6 RRCID -> 219236 COMPL. DATE 01/07/2006 TOTAL DEPTH 975 PERF. 9075 - 10465

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 2860 | -0- | -1604 | | -0- | 256 | 1 | 2604 | 2 | Y | -0- | | | | | | | 1 |
| 02 | 4032 | X | 2543 | -0- | -1489 | | -0- | 216 | 1 | 2327 | 2 | Y | -0- | | | | | | | 1 |
| 03 | 3317 | X | 3140 | -0- | -177 | | -0- | 259 | 1 | 2881 | 2 | Y | -0- | | | | | | | 1 |
| 04 | 2760 | X | 2732 | -0- | -28 | | -0- | 226 | 1 | 2506 | 2 | Y | -0- | | | | | | | 1 |
| 05 | 2852 | X | 2601 | -0- | -251 | | -0- | 197 | 1 | 2404 | 2 | Y | -0- | | | | | | | 1 |
| 06 | 3242 | X | 3242 | -0- | -0- | | -0- | 241 | 1 | 3001 | 2 | Y | -0- | | | | | | | 1 |
| 07 | 3131 | X | 2327 | -0- | -804 | | -0- | 181 | 1 | 2146 | 2 | Y | -0- | | | | | | | 1 |
| 08 | 2679 | X | 2679 | -0- | -0- | | -0- | 206 | 1 | 2473 | 2 | Y | -0- | | | | | | | 1 |
| 09 | 2203 | X | 2203 | -0- | -0- | | -0- | 175 | 1 | 2028 | 2 | Y | -0- | | | | | | | 1 |
| 10 | 2396 | X | 2396 | -0- | -0- | | -0- | 215 | 1 | 2181 | 2 | Y | -0- | | | | | | | 1 |
| 11 | 2277 | X | 2277 | -0- | -0- | | -0- | 193 | 1 | 2084 | 2 | Y | -0- | | | | | | | 1 |
| *12 | 2373 | X | 2373 | -0- | -0- | | -0- | 214 | 1 | 2159 | 2 | Y | -0- | | | | | | | 1 |

TOTAL GAS PROD: 31,373 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINSEY, JOE S. GAS UNIT WELL #: 6 RRCID -> 220974 COMPL. DATE 02/06/2006 TOTAL DEPTH 10580 PERF. 9097 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOLDEN GAS UNIT WELL #: 7 RRCID -> 222041 COMPL. DATE 04/24/2006 TOTAL DEPTH 10570 PERF. 9012 - 10407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5218 | -0- | -672 | -0- | 482<br>39 | 1<br>9 | 4697 | 2 | Y | 35 | | | | | 81 |
| 02 | 5320 | X | 4734 | -0- | -586 | -0- | 429<br>17 | 1<br>9 | 4288 | 2 | Y | 15 | | | | | 96 |
| 03 | 5580 | X | 5466 | -0- | -114 | -0- | 473<br>65 | 1<br>9 | 4928 | 2 | Y | 59 | 98 | 1 | | | 57 |
| 04 | 5400 | X | 5200 | -0- | -200 | -0- | 458<br>76 | 1<br>9 | 4666 | 2 | Y | 69 | | | | | 126 |
| 05 | 5580 | X | 5203 | -0- | -377 | -0- | 457<br>14 | 1<br>9 | 4732 | 2 | Y | 13 | 49 | 1 | | | 90 |
| 06 | 5340 | X | 4876 | -0- | -464 | -0- | 416<br>9 | 1<br>9 | 4451 | 2 | Y | 8 | | | | | 98 |
| 07 | 5518 | X | 5114 | -0- | -404 | -0- | 449<br>48 | 1<br>9 | 4617 | 2 | Y | 44 | | | | | 142 |
| 08 | 5456 | X | 5074 | -0- | -382 | -0- | 419<br>21 | 1<br>9 | 4634 | 2 | Y | 19 | | | | | 161 |
| 09 | 5190 | X | 4735 | -0- | -455 | -0- | 391<br>12 | 1<br>9 | 4332 | 2 | Y | 11 | 52 | 1 | | | 120 |
| 10 | 5208 | X | 4797 | -0- | -411 | -0- | 429<br>39 | 1<br>9 | 4329 | 2 | Y | 35 | | | | | 155 |
| 11 | 4950 | X | 4614 | -0- | -336 | -0- | 416<br>30 | 1<br>9 | 4168 | 2 | Y | 27 | | | | | 182 |
| 12 | 5115 | X | 5079 | -0- | -36 | -0- | 467<br>19 | 1<br>9 | 4593 | 2 | Y | 17 | 52 | 1 | | | 147 |

TOTAL GAS PROD: 60,110 TOTAL CONDENSATE PROD: 352

GARRETT SALTWATER DISPOSAL WELL #: 1 RRCID -> 224664 COMPL. DATE 04/26/2006 TOTAL DEPTH 3990 PERF. 3081 - 3282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CULLERS, J. EDGAR GAS UNIT WELL #: 5 RRCID -> 234320 COMPL. DATE 09/21/2007 TOTAL DEPTH 10625 PERF. 9116 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3570 | X | 3570 | -0- | -0- | -0- | 3551 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 7 |
| 02 | 3220 | X | 3138 | -0- | -82 | -0- | 3072 | 2 | 66 | 9 | Y | 60 | 32 | 1 | | | 35 |
| 03 | 3745 | X | 3745 | -0- | -0- | -0- | 3670 | 2 | 75 | 9 | Y | 68 | 53 | 1 | | | 50 |
| 04 | 3514 | X | 3514 | -0- | -0- | -0- | 3451 | 2 | 63 | 9 | Y | 57 | 80 | 1 | | | 27 |
| 05 | 3565 | X | 3038 | -0- | -527 | -0- | 2983 | 2 | 55 | 9 | Y | 50 | 55 | 1 | | | 22 |
| 06 | 3630 | X | 3368 | -0- | -262 | -0- | 3312 | 2 | 56 | 9 | Y | 51 | 27 | 1 | | | 46 |
| 07 | 3751 | X | 3427 | -0- | -324 | -0- | 3373 | 2 | 54 | 9 | Y | 49 | 56 | 1 | | | 39 |
| 08 | 3286 | X | 3248 | -0- | -38 | -0- | 3197 | 2 | 51 | 9 | Y | 46 | 56 | 1 | | | 29 |
| 09 | 3180 | X | 3125 | -0- | -55 | -0- | 3078 | 2 | 47 | 9 | Y | 43 | 56 | 1 | | | 16 |
| 10 | 3286 | X | 3252 | -0- | -34 | -0- | 3200 | 2 | 52 | 9 | Y | 47 | 29 | 1 | | | 34 |
| *11 | 3180 | X | 3090 | -0- | -90 | -0- | 3028 | 2 | 62 | 9 | Y | 56 | 56 | 1 | 5 | 5 | 29 |
| 12 | 3286 | X | 3109 | -0- | -177 | -0- | 3047 | 2 | 62 | 9 | Y | 56 | 57 | 1 | | | 28 |

TOTAL GAS PROD: 39,624 TOTAL CONDENSATE PROD: 600

ROGERS, BILLY NEAL GAS UNIT WELL #: 7 RRCID -> 234958 COMPL. DATE 11/18/2007 TOTAL DEPTH 10938 PERF.10234 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 196 | -0- | -21 | -0- | 2 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 22 | -0- | -34 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 210 | -0- | -38 | -0- | 9 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 102 | -0- | -78 | -0- | 4 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 05 | 199 | N | 199 | -0- | -0- | -0- | 8 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 185 | -0- | -25 | -0- | 8 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 4 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 10 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 17 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 21 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 129 | -0- | -81 | -0- | 4 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 121 | -0- | -158 | -0- | 5 | 1 | 116 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,280 TOTAL CONDENSATE PROD: -0-

KANGERGA, MICHAEL GAS UNIT WELL #: 4 RRCID -> 236842 COMPL. DATE 01/23/2008 TOTAL DEPTH 10540 PERF.10270 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4229 | -0- | -266 | -0- | 4206 | 2 | 23 | 9 | N | 21 | 23 | 1 | | | 8 |
| 02 | 4004 | X | 3615 | -0- | -389 | -0- | 3601 | 2 | 14 | 9 | N | 13 | 14 | 1 | | | 7 |
| 03 | 4433 | X | 2983 | -0- | -1450 | -0- | 2966 | 2 | 17 | 9 | N | 15 | 11 | 1 | | | 11 |
| 04 | 4290 | X | -0- | -0- | -4290 | -0- | | | | | N | -0- | 11 | 1 | | | -0- |
| 05 | 4216 | X | -0- | -0- | -4216 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 4080 | X | -0- | -0- | -4080 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3999 | X | -0- | -0- | -3999 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,827 TOTAL CONDENSATE PROD: 49

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROGERS, BILLY NEAL GAS UNIT WELL #: 8 RRCID -> 238011 COMPL. DATE 11/07/2007 TOTAL DEPTH 10935 PERF.10330 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2017 | X | 2017 | -0- | -0- | -0- | 36 | 1 | 1974 | 2 | N | 6 | 28 | 1 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2481 | X | 2481 | -0- | -0- | -0- | 103 | 1 | 2333 | 2 | N | 41 | 23 | 5 | | | 30 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 2299 | X | 2299 | -0- | -0- | -0- | 100 | 1 | 2180 | 2 | N | 17 | | | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2459 | N | 2459 | -0- | -0- | -0- | 104 | 1 | 2342 | 2 | N | 12 | 37 | 1 | | | 22 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2912 | N | 2912 | -0- | -0- | -0- | 130 | 1 | 2764 | 2 | N | 16 | | | | | 38 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2581 | N | 2581 | -0- | -0- | -0- | 121 | 1 | 2445 | 2 | N | 14 | | | | | 52 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2441 | N | 2441 | -0- | -0- | -0- | 108 | 1 | 2321 | 2 | N | 11 | 42 | 1 | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2224 | N | 2224 | -0- | -0- | -0- | 108 | 1 | 2093 | 2 | N | 21 | | | | | 42 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2311 | N | 2311 | -0- | -0- | -0- | 110 | 1 | 2184 | 2 | N | 15 | | | | | 57 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1840 | N | 1840 | -0- | -0- | -0- | 87 | 1 | 1742 | 2 | N | 10 | 43 | 1 | | | 24 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2415 | N | 2415 | -0- | -0- | -0- | 110 | 1 | 2287 | 2 | N | 16 | | | | | 40 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 2414 | N | 2414 | -0- | -0- | -0- | 107 | 1 | 2289 | 2 | N | 16 | | | | | 56 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,394 TOTAL CONDENSATE PROD: 195

KANGERGA, MICHAEL GAS UNIT WELL #: 2 RRCID -> 247201 COMPL. DATE 10/26/2007 TOTAL DEPTH 10535 PERF. 9278 - 10436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3800 | -0- | -137 | -0- | 3798 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 02 | 3349 | X | 3349 | -0- | -0- | -0- | 3349 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 03 | 3503 | X | 2710 | -0- | -793 | -0- | 2710 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3390 | X | -0- | -0- | -3390 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3390 | X | -0- | -0- | -3390 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,859 TOTAL CONDENSATE PROD: 2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANGERGA, MICHAEL GAS UNIT WELL #: 3 RRCID -> 249640 COMPL. DATE 04/08/2008 TOTAL DEPTH 10213 PERF.10618 - 13060

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21844 | X | 21844 | -0- | | -0- | -0- | -0- | 21836 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 02 | 21812 | X | 18776 | -0- | | -3036 | -0- | -0- | 18765 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 6 |
| 03 | 24149 | X | 21275 | -0- | | -2874 | -0- | -0- | 21262 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 9 |
| 04 | 23370 | X | 19694 | -0- | | -3676 | -0- | -0- | 19683 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 5 |
| 05 | 22785 | X | 19745 | -0- | | -3040 | -0- | -0- | 19734 | 2 | 1 | 4 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 21150 | X | 18622 | -0- | | -2528 | -0- | -0- | 18612 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 8 |
| 07 | 21266 | X | 19309 | -0- | | -1957 | -0- | -0- | 19299 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 08 | 20832 | X | 18569 | -0- | | -2263 | -0- | -0- | 18559 | 2 | 1 | 4 | Y | 8 | 10 | 1 | | | 5 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 19680 | X | 17779 | -0- | | -1901 | -0- | -0- | 17770 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 3 |
| 10 | 19747 | X | 17995 | -0- | | -1752 | -0- | -0- | 17986 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 6 |
| *11 | 18690 | X | 17034 | -0- | | -1656 | -0- | -0- | 17023 | 2 | 11 | 9 | Y | 10 | 10 | 1 | 1 | 5 | 5 |
| 12 | 19313 | X | 17312 | -0- | | -2001 | -0- | -0- | 17301 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 5 |

TOTAL GAS PROD: 227,954 TOTAL CONDENSATE PROD: 110

WATSON GAS UNIT WELL #: 7H RRCID -> 257562 COMPL. DATE 02/08/2010 TOTAL DEPTH 10226 PERF.10884 - 14061

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25575 | X | 22081 | -0- | | -3494 | -0- | -0- | 21981 | 2 | 100 | 9 | Y | 91 | 101 | 1 | | | 37 |
| 02 | 21700 | X | 19246 | -0- | | -2454 | -0- | -0- | 19238 | 2 | 8 | 9 | Y | 7 | 40 | 1 | | | 4 |
| 03 | 24025 | X | 21740 | -0- | | -2285 | -0- | -0- | 21733 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 5 |
| 04 | 23250 | X | 20329 | -0- | | -2921 | -0- | -0- | 20322 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 3 |
| 05 | 23064 | X | 20639 | -0- | | -2425 | -0- | -0- | 20632 | 2 | 1 | 4 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 21360 | X | 18902 | -0- | | -2458 | -0- | -0- | 18895 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 5 |
| 07 | 21731 | X | 19276 | -0- | | -2455 | -0- | -0- | 19270 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 08 | 21731 | X | 18234 | -0- | | -3497 | -0- | -0- | 18227 | 2 | 1 | 4 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 20340 | X | 16808 | -0- | | -3532 | -0- | -0- | 16802 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 10 | 20646 | X | 13235 | -0- | | -7411 | -0- | -0- | 13229 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| *11 | 18900 | X | 18759 | -0- | | -141 | -0- | -0- | 18752 | 2 | 7 | 9 | Y | 6 | 6 | 1 | 1 | 5 | 3 |
| 12 | 19282 | X | 18102 | -0- | | -1180 | -0- | -0- | 18095 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 227,351 TOTAL CONDENSATE PROD: 153

WATSON GAS UNIT WELL #: 4 RRCID -> 264356 COMPL. DATE 10/23/2011 TOTAL DEPTH 11600 PERF.10200 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 4008 | -0- | | -2099 | -0- | -0- | 4008 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5040 | X | 4884 | -0- | | -156 | -0- | -0- | 4852 | 2 | 32 | 9 | N | 29 | 12 | 1 | | | 17 |
| 03 | 5481 | X | 5481 | -0- | | -0- | -0- | -0- | 5445 | 2 | 36 | 9 | N | 33 | 26 | 1 | | | 24 |
| 04 | 5160 | X | 5152 | -0- | | -8 | -0- | -0- | 5121 | 2 | 31 | 9 | N | 28 | 39 | 1 | | | 13 |
| 05 | 5394 | X | 4898 | -0- | | -496 | -0- | -0- | 4870 | 2 | 28 | 9 | N | 25 | 27 | 1 | | | 11 |
| 06 | 5310 | X | 4961 | -0- | | -349 | -0- | -0- | 4935 | 2 | 26 | 9 | N | 24 | 13 | 1 | | | 22 |
| 07 | 5487 | X | 5224 | -0- | | -263 | -0- | -0- | 5198 | 2 | 26 | 9 | N | 24 | 27 | 1 | | | 19 |
| 08 | 5487 | X | 4980 | -0- | | -507 | -0- | -0- | 4956 | 2 | 24 | 9 | N | 22 | 27 | 1 | | | 14 |
| 09 | 5160 | X | 4406 | -0- | | -754 | -0- | -0- | 4383 | 2 | 23 | 9 | N | 21 | 27 | 1 | | | 8 |
| 10 | 5239 | X | 5113 | -0- | | -126 | -0- | -0- | 5089 | 2 | 24 | 9 | N | 22 | 14 | 1 | | | 16 |
| *11 | 5070 | X | 4656 | -0- | | -414 | -0- | -0- | 4626 | 2 | 30 | 9 | N | 27 | 27 | 1 | 2 | 5 | 14 |
| 12 | 5239 | X | 4775 | -0- | | -464 | -0- | -0- | 4744 | 2 | 31 | 9 | N | 28 | 28 | 1 | | | 14 |

TOTAL GAS PROD: 58,538 TOTAL CONDENSATE PROD: 283

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. 053974
ACKER WELL #: 1 RRCID -> 112119 COMPL. DATE 03/17/1984 TOTAL DEPTH 11100 PERF.10750 - 11037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRINCE GAS UNIT 1 WELL #: 1 RRCID -> 115875 COMPL. DATE 03/14/1985 TOTAL DEPTH 11018 PERF.10648 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 559 | -0- | -247 | -0- | 82<br>53 | 1<br>9 | 424 | 2 | Y | 48 | | | | | 63 |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 40<br>11 | 1<br>9 | 260 | 2 | Y | 10 | | | | | 73 |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 25<br>17 | 1<br>9 | 301 | 2 | Y | 15 | | | | | 88 |
| 04 | 540 | N | 382 | -0- | -158 | -0- | 22<br>22 | 1<br>9 | 338 | 2 | Y | 20 | | | | | 108 |
| 05 | 341 | N | 310 | -0- | -31 | -0- | 13<br>11 | 1<br>9 | 286 | 2 | Y | 10 | | | | | 118 |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 37 | 1 | 321 | 2 | Y | -0- | | | | | 118 |
| 07 | 403 | N | 374 | -0- | -29 | -0- | 25<br>9 | 1<br>9 | 340 | 2 | Y | 8 | | | | | 126 |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 15<br>17 | 1<br>9 | 314 | 2 | Y | 15 | | | | | 141 |
| 09 | 360 | N | 333 | -0- | -27 | -0- | 34<br>42 | 1<br>9 | 257 | 2 | Y | 38 | | | | | 179 |
| 10 | 862 | N | 862 | -0- | -0- | -0- | 130 | 1 | 732 | 2 | Y | -0- | | | | | 179 |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 92 | 1 | 675 | 2 | Y | -0- | | | | | 179 |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 83 | 1 | 655 | 2 | Y | -0- | | | | | 179 |

TOTAL GAS PROD: 5,683 TOTAL CONDENSATE PROD: 164

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. //CONT.// 053974
FERGUSON GAS UNIT 1 WELL #: 1 RRCID -> 117992 COMPL. DATE 05/15/1985 TOTAL DEPTH 11100 PERF.10788 - 11005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 525 | N | 525 | -0- | -0- | -0- | 90 | 1 | 435 | 2 | Y | -0- | | | | | 155 |
| 02 | 476 | N | 448 | -0- | -28 | -0- | 76 | 1 | 370 | 2 | Y | 2 | | | | | 157 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 713 | N | 334 | -0- | -379 | -0- | 15 | 1 | 319 | 2 | Y | -0- | | | | | 157 |
| 04 | 510 | N | 243 | -0- | -267 | -0- | 6 | 1 | 237 | 2 | Y | -0- | | | | | 157 |
| 05 | 496 | N | 257 | -0- | -239 | -0- | 257 | 2 | | | Y | -0- | | | | | 157 |
| 06 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | Y | -0- | | | | | 157 |
| 07 | 467 | N | 467 | -0- | -0- | -0- | 14 | 1 | 453 | 2 | Y | -0- | | | | | 157 |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 50 | 1 | 377 | 2 | Y | -0- | | | | | 157 |
| 09 | 363 | N | 363 | -0- | -0- | -0- | 11 | 1 | 319 | 2 | Y | 30 | | | | | 187 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 42 | 1 | 403 | 2 | Y | 25 | 180 | 1 | | | 32 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 471 | N | 471 | -0- | -0- | -0- | 55 | 1 | 416 | 2 | Y | -0- | | | | | 32 |
| *12 | 511 | N | 511 | -0- | -0- | -0- | 59 | 1 | 452 | 2 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 4,868 TOTAL CONDENSATE PROD: 57

FERGUSON GAS UNIT 2 WELL #: 2 RRCID -> 117993 COMPL. DATE 07/13/1985 TOTAL DEPTH 11078 PERF.10781 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | Y | -0- | | | | | 77 |
| 02 | 1064 | N | 749 | -0- | -315 | -0- | 10 | 1 | 739 | 2 | Y | -0- | | | | | 77 |
| 03 | 1674 | N | 941 | -0- | -733 | -0- | 941 | 2 | | | Y | -0- | | | | | 77 |
| 04 | 690 | N | 672 | -0- | -18 | -0- | 672 | 2 | | | Y | -0- | | | | | 77 |
| 05 | 837 | N | 641 | -0- | -196 | -0- | 641 | 2 | | | Y | -0- | | | | | 77 |
| 06 | 900 | N | 546 | -0- | -354 | -0- | 546 | 2 | | | Y | -0- | | | | | 77 |
| 07 | 682 | N | 640 | -0- | -42 | -0- | 640 | 2 | | | Y | -0- | | | | | 77 |
| 08 | 1676 | N | 1676 | -0- | -0- | -0- | 536 | 1 | 1140 | 2 | Y | -0- | | | | | 77 |
| 09 | 540 | N | 529 | -0- | -11 | -0- | 529 | 2 | | | Y | -0- | | | | | 77 |
| 10 | 1171 | N | 1171 | -0- | -0- | -0- | 161 | 1 | 1008 | 2 | Y | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1143 | -0- | -477 | -0- | 102 | 1 | 1041 | 2 | Y | -0- | | | | | 79 |
| *12 | 1197 | N | 1197 | -0- | -0- | -0- | 35 | 1 | 1162 | 2 | Y | -0- | | | | | 79 |

TOTAL GAS PROD: 10,617 TOTAL CONDENSATE PROD: 2

MCCRORY, P.C. GAS UNIT WELL #: 5 RRCID -> 175566 COMPL. DATE 12/01/1999 TOTAL DEPTH 11000 PERF.10603 - 10905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1267 | N | 1267 | -0- | -0- | -0- | 46 | 1 | 1221 | 2 | N | -0- | | | | | 129 |
| 02 | 1019 | N | 1019 | -0- | -0- | -0- | 28 | 1 | 991 | 2 | N | -0- | | | | | 129 |
| 03 | 1454 | N | 1454 | -0- | -0- | -0- | 31 | 1 | 1423 | 2 | N | -0- | | | | | 129 |
| 04 | 1889 | N | 1889 | -0- | -0- | -0- | 43 | 1 | 1846 | 2 | N | -0- | | | | | 129 |
| 05 | 1777 | N | 1777 | -0- | -0- | -0- | 65 | 1 | 1712 | 2 | N | -0- | | | | | 129 |
| 06 | 1499 | N | 1499 | -0- | -0- | -0- | 57 | 1 | 1442 | 2 | N | -0- | | | | | 129 |
| 07 | 1953 | N | 1794 | -0- | -159 | -0- | 53 | 1 | 1741 | 2 | N | -0- | | | | | 129 |
| 08 | 1767 | N | 1269 | -0- | -498 | -0- | 4 | 1 | 1265 | 2 | N | -0- | | | | | 129 |
| 09 | 1500 | N | 1083 | -0- | -417 | -0- | 35 | 1 | 1048 | 2 | N | -0- | | | | | 129 |
| 10 | 1798 | N | 1135 | -0- | -663 | -0- | 44 | 1 | 1091 | 2 | N | -0- | | | | | 129 |
| 11 | 1419 | N | 1419 | -0- | -0- | -0- | 52 | 1 | 1367 | 2 | N | -0- | | | | | 129 |
| *12 | 1757 | N | 1757 | -0- | -0- | -0- | 55 | 1 | 1702 | 2 | N | -0- | | | | | 129 |

TOTAL GAS PROD: 17,362 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. //CONT.// 053974
WEST PIRTLE GAS UNIT WELL #: 5 RRCID -> 179554 COMPL. DATE 08/27/2000 TOTAL DEPTH 11037 PERF.10678 - 10921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1462 | N | 1462 | -0- | -0- | -0- | 52 | 1 | 1410 | 2 | N | -0- | | | | | 154 |
| 02 | 1232 | N | 1134 | -0- | -98 | -0- | 31 | 1 | 1103 | 2 | N | -0- | | | | | 154 |
| 03 | 1333 | N | 1193 | -0- | -140 | -0- | 25 | 1 | 1168 | 2 | N | -0- | | | | | 154 |
| 04 | 1410 | N | 1045 | -0- | -365 | -0- | 23 | 1 | 1022 | 2 | N | -0- | | | | | 154 |
| 05 | 1271 | N | 1040 | -0- | -231 | -0- | 37 | 1 | 1003 | 2 | N | -0- | | | | | 154 |
| 06 | 1140 | N | 409 | -0- | -731 | -0- | 15 | 1 | 394 | 2 | N | -0- | | | | | 154 |
| 07 | 1085 | N | 22 | -0- | -1063 | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | | 154 |
| 08 | 1054 | N | 649 | -0- | -405 | -0- | 3 | 1 | 646 | 2 | N | -0- | | | | | 154 |
| 09 | 420 | N | 9 | -0- | -411 | -0- | 9 | 2 | | | N | -0- | | | | | 154 |
| 10 | 711 | N | 711 | -0- | -0- | -0- | 28 | 1 | 683 | 2 | N | -0- | | | | | 154 |
| 11 | 630 | N | 330 | -0- | -300 | -0- | 12 | 1 | 318 | 2 | N | -0- | | | | | 154 |
| *12 | 357 | N | 357 | -0- | -0- | -0- | 14 | 1 | 343 | 2 | N | -0- | | | | | 154 |

TOTAL GAS PROD: 8,361 TOTAL CONDENSATE PROD: -0-

FERGUSON GAS UNIT 1 WELL #: 2 RRCID -> 215285 COMPL. DATE 09/14/2005 TOTAL DEPTH 11105 PERF.10760 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1178 | -0- | -31 | -0- | 201 | 1 | 977 | 2 | Y | -0- | | | | | 32 |
| 02 | 1064 | N | 992 | -0- | -72 | -0- | 170 | 1 | 822 | 2 | Y | -0- | | | | | 32 |
| 03 | 1087 | N | 1087 | -0- | -0- | -0- | 48 | 1 | 1036 | 2 | Y | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1101 | -0- | -39 | -0- | 28 | 1 | 1073 | 2 | Y | -0- | | | | | 35 |
| 05 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 2 | | | Y | -0- | | | | | 35 |
| 06 | 1050 | N | 899 | -0- | -151 | -0- | 899 | 2 | | | Y | -0- | | | | | 35 |
| 07 | 1147 | N | 913 | -0- | -234 | -0- | 28 | 1 | 883 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1062 | -0- | -54 | -0- | 124 | 1 | 938 | 2 | Y | -0- | | | | | 37 |
| 09 | 950 | N | 950 | -0- | -0- | -0- | 32 | 1 | 918 | 2 | Y | -0- | | | | | 37 |
| 10 | 933 | N | 933 | -0- | -0- | -0- | 89 | 1 | 841 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1020 | N | 903 | -0- | -117 | -0- | 105 | 1 | 798 | 2 | Y | -0- | | | | | 40 |
| 12 | 992 | N | 910 | -0- | -82 | -0- | 105 | 1 | 805 | 2 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 12,045 TOTAL CONDENSATE PROD: 8

STILL GAS UNIT 1 WELL #: 2 RRCID -> 218676 COMPL. DATE 11/05/2005 TOTAL DEPTH 11120 PERF.10674 - 10914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 1882 | -0- | 1882 | 7538 | 1871 | 2 | 11 | 9 | Y | 10 | | | | | 35 |
| 02 | 2800 | N | 1373 | -0- | -1427 | 6111 | 38 | 1 | 1326 | 2 | Y | 8 | | | | | 43 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3100 | N | 440 | -0- | -2660 | 3451 | 432 | 2 | 8 | 9 | Y | 7 | | | | | 50 |
| 04 | 3000 | N | 1082 | -0- | -1918 | 1533 | 65 | 1 | 1015 | 2 | Y | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2572 | N | 1039 | -0- | -1533 | -0- | 55 | 1 | 984 | 2 | Y | -0- | | | | | 52 |
| 06 | 874 | N | 874 | -0- | -0- | -0- | 7 | 1 | 867 | 2 | Y | -0- | | | | | 52 |
| 07 | 1116 | N | 900 | -0- | -216 | -0- | 900 | 2 | | | Y | -0- | | | | | 52 |
| 08 | 1054 | N | 704 | -0- | -350 | -0- | 19 | 1 | 685 | 2 | Y | -0- | | | | | 52 |
| 09 | 870 | N | 678 | -0- | -192 | -0- | 10 | 1 | 668 | 2 | Y | -0- | | | | | 52 |
| 10 | 1575 | N | 1575 | -0- | -0- | -0- | 113 | 1 | 1459 | 2 | Y | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 690 | N | 663 | -0- | -27 | -0- | 16 | 1 | 647 | 2 | Y | -0- | | | | | 55 |
| 12 | 713 | N | 637 | -0- | -76 | -0- | 21 | 1 | 616 | 2 | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 11,847 TOTAL CONDENSATE PROD: 30

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. //CONT.// 053974
PRINCE GAS UNIT 1 WELL #: 2 RRCID -> 218677 COMPL. DATE 11/28/2005 TOTAL DEPTH 11060 PERF.10566 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4035 | -0- | 935 | 935 | 655 | 1 | 3380 | 2 | Y | -0- | | | | | 41 |
| 02 | 2800 | N | 2493 | -0- | -307 | 628 | 329 | 1 | 2164 | 2 | Y | -0- | | | | | 41 |
| 03 | 3100 | N | 2633 | -0- | -467 | 161 | 199 | 1 | 2434 | 2 | Y | -0- | | | | | 41 |
| 04 | 2329 | X | 2168 | -0- | -161 | -0- | 135 | 1 | 2033 | 2 | Y | -0- | | | | | 41 |
| 05 | 2065 | X | 2065 | -0- | -0- | -0- | 91 | 1 | 1974 | 2 | Y | -0- | | | | | 41 |
| 06 | 1944 | X | 1944 | -0- | -0- | -0- | 202 | 1 | 1742 | 2 | Y | -0- | | | | | 41 |
| 07 | 2022 | X | 2022 | -0- | -0- | -0- | 137 | 1 | 1873 | 2 | Y | 11 | | | | | 52 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2108 | X | 1948 | -0- | -160 | -0- | 89 | 1 | 1859 | 2 | Y | -0- | | | | | 52 |
| 09 | 2040 | X | 1934 | -0- | -106 | -0- | 227 | 1 | 1707 | 2 | Y | -0- | | | | | 52 |
| 10 | 2015 | N | 1696 | -0- | -319 | -0- | 256 | 1 | 1438 | 2 | Y | 2 | | | | | 54 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1626 | -0- | -264 | -0- | 196 | 1 | 1430 | 2 | Y | -0- | | | | | 54 |
| 12 | 1984 | N | 1682 | -0- | -302 | -0- | 190 | 1 | 1492 | 2 | Y | -0- | | | | | 54 |

TOTAL GAS PROD: 26,246 TOTAL CONDENSATE PROD: 13

PRINCE GAS UNIT 1 WELL #: 3 RRCID -> 220382 COMPL. DATE 03/30/2006 TOTAL DEPTH 11112 PERF.10632 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1944 | N | 1944 | -0- | -0- | -0- | 316 | 1 | 1628 | 2 | Y | -0- | | | | | 41 |
| 02 | 1554 | N | 1554 | -0- | -0- | -0- | 205 | 1 | 1349 | 2 | Y | -0- | | | | | 41 |
| 03 | 1365 | N | 1365 | -0- | -0- | -0- | 103 | 1 | 1262 | 2 | Y | -0- | | | | | 41 |
| 04 | 1620 | N | 1481 | -0- | -139 | -0- | 92 | 1 | 1389 | 2 | Y | -0- | | | | | 41 |
| 05 | 1796 | N | 1796 | -0- | -0- | -0- | 79 | 1 | 1717 | 2 | Y | -0- | | | | | 41 |
| 06 | 1883 | N | 1883 | -0- | -0- | -0- | 195 | 1 | 1688 | 2 | Y | -0- | | | | | 41 |
| 07 | 1708 | N | 1708 | -0- | -0- | -0- | 117 | 1 | 1591 | 2 | Y | -0- | | | | | 41 |
| 08 | 1798 | N | 1692 | -0- | -106 | -0- | 78 | 1 | 1614 | 2 | Y | -0- | | | | | 41 |
| 09 | 1890 | N | 1615 | -0- | -275 | -0- | 190 | 1 | 1425 | 2 | Y | -0- | | | | | 41 |
| 10 | 1705 | N | 1556 | -0- | -149 | -0- | 234 | 1 | 1318 | 2 | Y | 4 | | | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1433 | -0- | -217 | -0- | 173 | 1 | 1260 | 2 | Y | -0- | | | | | 45 |
| 12 | 1674 | N | 1507 | -0- | -167 | -0- | 170 | 1 | 1337 | 2 | Y | -0- | | | | | 45 |

TOTAL GAS PROD: 19,534 TOTAL CONDENSATE PROD: 4

STILL GAS UNIT 1 WELL #: 3 RRCID -> 220384 COMPL. DATE 02/27/2006 TOTAL DEPTH 11160 PERF.10744 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1870 | N | 1870 | -0- | -0- | -0- | 1859 | 2 | 11 | 9 | Y | 10 | | | | | 57 |
| 02 | 1426 | N | 1426 | -0- | -0- | -0- | 40 | 1 | 1375 | 2 | Y | 10 | | | | | 67 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1543 | N | 1543 | -0- | -0- | -0- | 1537 | 2 | 6 | 9 | Y | 5 | | | | | 72 |
| 04 | 1740 | N | 1646 | -0- | -94 | -0- | 99 | 1 | 1547 | 2 | Y | -0- | | | | | 72 |
| 05 | 1675 | N | 1675 | -0- | -0- | -0- | 88 | 1 | 1578 | 2 | Y | 8 | | | | | 80 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1489 | -0- | -11 | -0- | 13 | 1 | 1476 | 2 | Y | -0- | | | | | 80 |
| 07 | 1705 | N | 1553 | -0- | -152 | -0- | 1547 | 2 | 6 | 9 | Y | 5 | | | | | 85 |
| 08 | 1674 | N | 1577 | -0- | -97 | -0- | 43 | 1 | 1534 | 2 | Y | -0- | | | | | 85 |
| 09 | 1500 | N | 1288 | -0- | -212 | -0- | 19 | 1 | 1230 | 2 | Y | 35 | | | | | 120 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 1550 | N | 826 | -0- | -724 | -0- | 50 | 1 | 667 | 2 | Y | 99 | 187 | 1 | | | 32 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1433 | -0- | -97 | -0- | 173 | 1 | 1260 | 2 | Y | -0- | | | | | 32 |
| *12 | 1520 | N | 1520 | -0- | -0- | -0- | 50 | 1 | 1470 | 2 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 17,846 TOTAL CONDENSATE PROD: 172

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. //CONT.// 053974
FERGUSON GAS UNIT 1 WELL #: 3 RRCID -> 220442 COMPL. DATE 04/18/2006 TOTAL DEPTH 11174 PERF.10744 - 10964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2141 | N | 2141 | -0- | -0- | -0- | 254 | 1 | 1887 | 2 | Y | -0- | | | | | 43 |
| 02 | 1781 | N | 1781 | -0- | -0- | -0- | 210 | 1 | 1571 | 2 | Y | -0- | | | | | 43 |
| 03 | 2019 | N | 2019 | -0- | -0- | -0- | 235 | 1 | 1781 | 2 | Y | 3 | | | | | 46 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1939 | N | 1939 | -0- | -0- | -0- | 274 | 1 | 1665 | 2 | Y | -0- | | | | | 46 |
| 05 | 1798 | N | 1507 | -0- | -291 | -0- | 139 | 1 | 1368 | 2 | Y | -0- | | | | | 46 |
| 06 | 1740 | N | 1381 | -0- | -359 | -0- | 53 | 1 | 1328 | 2 | Y | -0- | | | | | 46 |
| 07 | 1896 | N | 1896 | -0- | -0- | -0- | 434 | 1 | 1462 | 2 | Y | -0- | | | | | 46 |
| 08 | 1772 | N | 1772 | -0- | -0- | -0- | 183 | 1 | 1589 | 2 | Y | -0- | | | | | 46 |
| 09 | 1809 | N | 1809 | -0- | -0- | -0- | 249 | 1 | 1552 | 2 | Y | 7 | | | | | 53 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1809 | N | 1809 | -0- | -0- | -0- | 225 | 1 | 1584 | 2 | Y | -0- | | | | | 53 |
| 11 | 1769 | N | 1769 | -0- | -0- | -0- | 206 | 1 | 1563 | 2 | Y | -0- | | | | | 53 |
| *12 | 1791 | N | 1791 | -0- | -0- | -0- | 196 | 1 | 1595 | 2 | Y | -0- | | | | | 53 |

TOTAL GAS PROD: 21,614 TOTAL CONDENSATE PROD: 10

ACKER WELL #: 2 RRCID -> 221319 COMPL. DATE 05/15/2006 TOTAL DEPTH 11164 PERF.10804 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 911 | N | 911 | -0- | -0- | -0- | 908 | 2 | 3 | 9 | Y | 3 | | | | | 42 |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 24 | 1 | 835 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1047 | N | 1047 | -0- | -0- | -0- | 1016 | 2 | 31 | 9 | Y | 28 | | | | | 73 |
| 04 | 871 | N | 871 | -0- | -0- | -0- | 53 | 1 | 818 | 2 | Y | -0- | | | | | 73 |
| 05 | 806 | N | 710 | -0- | -96 | -0- | 38 | 1 | 672 | 2 | Y | -0- | | | | | 73 |
| 06 | 780 | N | 678 | -0- | -102 | -0- | 6 | 1 | 672 | 2 | Y | -0- | | | | | 73 |
| 07 | 806 | N | 724 | -0- | -82 | -0- | 724 | 2 | | | Y | -0- | | | | | 73 |
| 08 | 737 | N | 737 | -0- | -0- | -0- | 20 | 1 | 714 | 2 | Y | 3 | | | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 690 | N | 683 | -0- | -7 | -0- | 10 | 1 | 673 | 2 | Y | -0- | | | | | 76 |
| 10 | 903 | N | 903 | -0- | -0- | -0- | 56 | 1 | 724 | 2 | Y | 112 | 151 | 1 | | | 37 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 690 | N | 656 | -0- | -34 | -0- | 15 | 1 | 641 | 2 | Y | -0- | | | | | 37 |
| *12 | 746 | N | 746 | -0- | -0- | -0- | 25 | 1 | 721 | 2 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 9,528 TOTAL CONDENSATE PROD: 149

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. //CONT.// 053974
STILL GAS UNIT 1 WELL #: 6 RRCID -> 224024 COMPL. DATE 06/21/2006 TOTAL DEPTH 11085 PERF.10580 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1129 | -0- | -18 | -0- | 1129 | 2 | | | Y | -0- | | | | | 65 |
| 02 | 951 | N | 951 | -0- | -0- | -0- | 27 | 1 | 924 | 2 | Y | -0- | | | | | 65 |
| 03 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | Y | -0- | | | | | 65 |
| 04 | 1050 | N | 1032 | -0- | -18 | -0- | 62 | 1 | 968 | 2 | Y | 2 | | | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1054 | N | 1006 | -0- | -48 | -0- | 53 | 1 | 953 | 2 | Y | -0- | | | | | 67 |
| 06 | 1050 | N | 938 | -0- | -112 | -0- | 8 | 1 | 930 | 2 | Y | -0- | | | | | 67 |
| 07 | 1054 | N | 890 | -0- | -164 | -0- | 890 | 2 | | | Y | -0- | | | | | 67 |
| 08 | 992 | N | 715 | -0- | -277 | -0- | 19 | 1 | 696 | 2 | Y | -0- | | | | | 67 |
| 09 | 930 | N | 676 | -0- | -254 | -0- | 10 | 1 | 657 | 2 | Y | 8 | | | | | 75 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1222 | N | 1222 | -0- | -0- | -0- | 79 | 1 | 1027 | 2 | Y | 105 | 161 | 1 | | | 19 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 23 | 1 | 962 | 2 | Y | -0- | | | | | 19 |
| *12 | 988 | N | 988 | -0- | -0- | -0- | 32 | 1 | 956 | 2 | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 11,606 TOTAL CONDENSATE PROD: 115

STILL GAS UNIT 1 WELL #: 4 RRCID -> 226118 COMPL. DATE 08/29/2006 TOTAL DEPTH 11189 PERF.10634 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 974 | N | 974 | -0- | -0- | -0- | 27 | 1 | 938 | 2 | Y | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1151 | N | 1151 | -0- | -0- | -0- | 1143 | 2 | 8 | 9 | Y | 7 | | | | | 42 |
| 04 | 944 | N | 944 | -0- | -0- | -0- | 57 | 1 | 887 | 2 | Y | -0- | | | | | 42 |
| 05 | 1085 | N | 820 | -0- | -265 | -0- | 43 | 1 | 777 | 2 | Y | -0- | | | | | 42 |
| 06 | 1110 | N | 659 | -0- | -451 | -0- | 6 | 1 | 653 | 2 | Y | -0- | | | | | 42 |
| 07 | 961 | N | 787 | -0- | -174 | -0- | 787 | 2 | | | Y | -0- | | | | | 42 |
| 08 | 820 | N | 820 | -0- | -0- | -0- | 22 | 1 | 798 | 2 | Y | -0- | | | | | 42 |
| *09 | 705 | N | 705 | -0- | -0- | -0- | 10 | 1 | 686 | 2 | Y | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1016 | N | 1016 | -0- | -0- | -0- | 72 | 1 | 935 | 2 | Y | 8 | | | | | 58 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 911 | N | 911 | -0- | -0- | -0- | 21 | 1 | 890 | 2 | Y | -0- | | | | | 58 |
| *12 | 1132 | N | 1132 | -0- | -0- | -0- | 37 | 1 | 1095 | 2 | Y | -0- | | | | | 58 |

TOTAL GAS PROD: 10,648 TOTAL CONDENSATE PROD: 31

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. //CONT.// 053974
PRINCE GAS UNIT 1 WELL #: 4 RRCID -> 226120 COMPL. DATE 09/18/2006 TOTAL DEPTH 11065 PERF. 9698 - 10250

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2364 | N | 2364 | -0- | -0- | -0- | 384 | 1 | 1980 | 2 | Y | -0- | | | | | 35 |
| 02 | 2408 | X | 2076 | -0- | -332 | -0- | 274 | 1 | 1802 | 2 | Y | -0- | | | | | 35 |
| 03 | 2666 | X | 2092 | -0- | -574 | -0- | 158 | 1 | 1934 | 2 | Y | -0- | | | | | 35 |
| 04 | 2580 | X | 1919 | -0- | -661 | -0- | 120 | 1 | 1799 | 2 | Y | -0- | | | | | 35 |
| 05 | 2356 | X | 1956 | -0- | -400 | -0- | 86 | 1 | 1870 | 2 | Y | -0- | | | | | 35 |
| 06 | 2280 | X | 1987 | -0- | -293 | -0- | 206 | 1 | 1781 | 2 | Y | -0- | | | | | 35 |
| 07 | 2294 | X | 2010 | -0- | -284 | -0- | 137 | 1 | 1873 | 2 | Y | -0- | | | | | 35 |
| 08 | 1953 | N | 1953 | -0- | -0- | -0- | 90 | 1 | 1863 | 2 | Y | -0- | | | | | 35 |
| 09 | 1996 | N | 1996 | -0- | -0- | -0- | 235 | 1 | 1761 | 2 | Y | -0- | | | | | 35 |
| 10 | 2015 | N | 1922 | -0- | -93 | -0- | 290 | 1 | 1630 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1841 | -0- | -49 | -0- | 222 | 1 | 1619 | 2 | Y | -0- | | | | | 37 |
| 12 | 2077 | N | 1877 | -0- | -200 | -0- | 212 | 1 | 1665 | 2 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 23,993 TOTAL CONDENSATE PROD: 2

FERGUSON GAS UNIT 2 WELL #: 3 RRCID -> 228019 COMPL. DATE 08/22/2006 TOTAL DEPTH 11202 PERF.10702 - 10974

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1256 | -0- | -15 | -0- | 1256 | 2 | | | Y | -0- | | | | | 36 |
| 02 | 1224 | N | 1224 | -0- | -0- | -0- | 17 | 1 | 1193 | 2 | Y | 13 | | | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1334 | N | 1334 | -0- | -0- | -0- | 1328 | 2 | 6 | 9 | Y | 5 | | | | | 54 |
| 04 | 1527 | N | 1527 | -0- | -0- | -0- | 1521 | 2 | 6 | 9 | Y | 5 | | | | | 59 |
| 05 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 2 | | | Y | -0- | | | | | 59 |
| 06 | 1327 | N | 1327 | -0- | -0- | -0- | 1319 | 2 | 8 | 9 | Y | 7 | | | | | 66 |
| 07 | 1054 | N | 908 | -0- | -146 | -0- | 908 | 2 | | | Y | -0- | | | | | 66 |
| 08 | 1395 | N | 795 | -0- | -600 | -0- | 254 | 1 | 541 | 2 | Y | -0- | | | | | 66 |
| 09 | 1320 | N | 1089 | -0- | -231 | -0- | 1078 | 2 | 11 | 9 | Y | 10 | | | | | 76 |
| 10 | 987 | N | 987 | -0- | -0- | -0- | 135 | 1 | 849 | 2 | Y | 3 | | | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 781 | N | 781 | -0- | -0- | -0- | 70 | 1 | 711 | 2 | Y | -0- | | | | | 79 |
| 12 | 1116 | N | 980 | -0- | -136 | -0- | 29 | 1 | 951 | 2 | Y | -0- | | | | | 79 |

TOTAL GAS PROD: 13,792 TOTAL CONDENSATE PROD: 43

BASIC ENERGY SERVICES, L.P. 054313
SMITH, B.G. ESTATE WELL #: 1 RRCID -> 083500 COMPL. DATE 01/19/2004 TOTAL DEPTH 10500 PERF. 3220 - 3260

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASIC ENERGY SERVICES, L.P. //CONT.// 054313
SMITH, B. G. ESTATE WELL #: 2 RRCID -> 186391 COMPL. DATE 06/15/2001 TOTAL DEPTH 4049 PERF. 3220 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWLES ENERGY, INC. 084097
CHERRY GAS UNIT WELL #: 1 RRCID -> 115306 COMPL. DATE 01/27/1985 TOTAL DEPTH 10500 PERF.10180 - 10436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 1450 | -0- | -193 | -0- | 1428 | 2 | 22 | 9 | N | 20 | | | | | 139 |
| 02 | 1331 | X | 1331 | -0- | -0- | -0- | 1314 | 2 | 17 | 9 | N | 15 | | | | | 154 |
| 03 | 1302 | X | 761 | -0- | -541 | -0- | 760 | 2 | 1 | 9 | N | 1 | | | | | 155 |
| 04 | 1410 | X | 242 | -0- | -1168 | -0- | 242 | 2 | | | N | -0- | | | | | 155 |
| 05 | 1566 | X | 1566 | -0- | -0- | -0- | 1556 | 2 | 10 | 9 | N | 9 | | | | | 164 |
| 06 | 1440 | X | 745 | -0- | -695 | -0- | 744 | 2 | 1 | 9 | N | 1 | | | | | 165 |
| 07 | 1488 | X | 877 | -0- | -611 | -0- | 867 | 2 | 10 | 9 | N | 9 | | | | | 174 |
| 08 | 1413 | X | 1413 | -0- | -0- | -0- | 1396 | 2 | 17 | 9 | N | 15 | | | | | 189 |
| 09 | 1530 | X | 1360 | -0- | -170 | -0- | 1354 | 2 | 6 | 9 | N | 5 | | | | | 194 |
| 10 | 1581 | X | 1457 | -0- | -124 | -0- | 1456 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 194 |
| 11 | 1380 | X | 746 | -0- | -634 | -0- | 737 | 2 | 9 | 9 | N | 8 | | | | | 202 |
| 12 | 1426 | X | 1279 | -0- | -147 | -0- | 1270 | 2 | 9 | 9 | N | 8 | | | | | 210 |

TOTAL GAS PROD: 13,227 TOTAL CONDENSATE PROD: 92

HEMPHILL, B.W. GAS UNIT WELL #: 1 RRCID -> 126547 COMPL. DATE 02/10/1988 TOTAL DEPTH 10555 PERF.10027 - 10384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 285 | -0- | -25 | -0- | 285 | 2 | | | N | -0- | | | | | 22 |
| 02 | 280 | N | 215 | -0- | -65 | -0- | 215 | 2 | | | N | -0- | | | | | 22 |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 22 |
| 04 | 270 | N | 256 | -0- | -14 | -0- | 256 | 2 | | | N | -0- | | | | | 22 |
| 05 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 22 |
| 06 | 330 | N | 307 | -0- | -23 | -0- | 307 | 2 | | | N | -0- | | | | | 22 |
| 07 | 279 | N | 163 | -0- | -116 | -0- | 163 | 2 | | | N | -0- | | | | | 22 |
| 08 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | 22 |
| 09 | 300 | N | 234 | -0- | -66 | -0- | 234 | 2 | | | N | -0- | | | | | 22 |
| 10 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 22 |
| 11 | 360 | N | 283 | -0- | -77 | -0- | 283 | 2 | | | N | -0- | | | | | 22 |
| *12 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 3,801 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BOWLES ENERGY, INC. //CONT.// 084097
HEMPHILL, B.W. GAS UNIT WELL #: 2 RRCID -> 184766 COMPL. DATE 06/22/2001 TOTAL DEPTH 10530 PERF.10087 - 10387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 349 | -0- | -85 | -0- | 349 | 2 | | | N | -0- | | | | | 63 |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 63 |
| 03 | 363 | N | 363 | -0- | -0- | -0- | 312 | 2 | 51 | 9 | N | 46 | | | | | 109 |
| 04 | 330 | N | 282 | -0- | -48 | -0- | 282 | 2 | | | N | -0- | | | | | 109 |
| 05 | 398 | N | 398 | -0- | -0- | -0- | 387 | 2 | 11 | 9 | N | 10 | | | | | 119 |
| 06 | 360 | N | 351 | -0- | -9 | -0- | 350 | 2 | 1 | 9 | N | 1 | | | | | 120 |
| 07 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 120 |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 321 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 09 | 360 | N | 339 | -0- | -21 | -0- | 336 | 2 | 3 | 9 | N | 3 | | | | | 125 |
| 10 | 341 | N | 336 | -0- | -5 | -0- | 336 | 2 | | | N | -0- | | | | | 125 |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 292 | 2 | 8 | 9 | N | 7 | | | | | 132 |
| *12 | 358 | N | 358 | -0- | -0- | -0- | 322 | 2 | 36 | 9 | N | 33 | | | | | 165 |

TOTAL GAS PROD: 4,049 TOTAL CONDENSATE PROD: 102

BREITBURN OPERATING L.P. 090732
HART GAS UNIT WELL #: 1 RRCID -> 148145 COMPL. DATE 12/28/1993 TOTAL DEPTH 10654 PERF. 9842 - 10537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART, JENNIFER GAS UNIT WELL #: 1 RRCID -> 152304 COMPL. DATE 08/17/1994 TOTAL DEPTH 10762 PERF.10432 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 584 | N | 584 | -0- | -0- | -0- | 4 | 1 | 580 | 2 | Y | -0- | 3 | 5 | | | 8 |
| 02 | 492 | N | 492 | -0- | -0- | -0- | 4 | 1 | 486 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 527 | N | 60 | -0- | -467 | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | 10 |
| 04 | 510 | N | 79 | -0- | -431 | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | | | 10 |
| 05 | 527 | N | 82 | -0- | -445 | -0- | 4 | 1 | 63 | 2 | Y | 14 | | | | | 24 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 609 | N | 609 | -0- | -0- | -0- | 4 | 1 | 592 | 2 | Y | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 633 | N | 633 | -0- | -0- | -0- | 5 | 1 | 628 | 2 | Y | -0- | 7 | 1 | | | 29 |
| 08 | 683 | N | 683 | -0- | -0- | -0- | 5 | 1 | 675 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 4 | 1 | 557 | 2 | Y | 4 | | | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 558 | N | 521 | -0- | -37 | -0- | 4 | 1 | 515 | 2 | Y | 2 | | | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 551 | N | 551 | -0- | -0- | -0- | 4 | 1 | 547 | 2 | Y | -0- | | | | | 38 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | 38 |

TOTAL GAS PROD: 4,859 TOTAL CONDENSATE PROD: 37

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
LOFTIS HEIRS GAS UNIT WELL #: 1A RRCID -> 153338 COMPL. DATE 11/25/1994 TOTAL DEPTH 10594 PERF. 9828 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1403 | -0- | -178 | -0- | 11<br>7 | 1<br>9 | 1385 | 2 | N | 6 | | | 71 |
| 02 | 2522 | N | 2522 | -0- | -0- | -0- | 19 | 1 | 2503 | 2 | N | -0- | | | 71 |
| 03 | 1869 | N | 1869 | -0- | -0- | -0- | 14<br>9 | 1<br>9 | 1846 | 2 | N | 8 | | | 79 |
| 04 | 1545 | N | 1545 | -0- | -0- | -0- | 11<br>9 | 1<br>9 | 1525 | 2 | N | 8 | | | 87 |
| 05 | 2790 | N | 1360 | -0- | -1430 | -0- | 10<br>10 | 1<br>9 | 1340 | 2 | N | 9 | | | 96 |
| 06 | 1860 | N | 894 | -0- | -966 | -0- | 7<br>1 | 1<br>9 | 886 | 2 | N | 1 | | | 97 |
| 07 | 1612 | N | 1329 | -0- | -283 | -0- | 10<br>15 | 1<br>9 | 1304 | 2 | N | 14 | | | 111 |
| 08 | 1461 | N | 1461 | -0- | -0- | -0- | 11<br>7 | 1<br>9 | 1443 | 2 | N | 6 | | | 117 |
| 09 | 1506 | N | 1506 | -0- | -0- | -0- | 11<br>4 | 1<br>9 | 1491 | 2 | N | 4 | | | 121 |
| 10 | 1714 | N | 1714 | -0- | -0- | -0- | 13<br>4 | 1<br>9 | 1697 | 2 | N | 4 | | | 125 |
| *11 | 1614 | N | 1614 | -0- | -0- | -0- | 12<br>3 | 1<br>9 | 1599 | 2 | N | 3 | | | 128 |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | 128 |

TOTAL GAS PROD: 17,217 TOTAL CONDENSATE PROD: 63

HART GAS UNIT WELL #: 2 RRCID -> 199700 COMPL. DATE 10/22/2003 TOTAL DEPTH 10837 PERF. 9156 - 10547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1180 | -0- | -153 | -0- | 9 | 1 | 1171 | 2 | Y | -0- | | | 19 |
| 02 | 1061 | N | 1061 | -0- | -0- | -0- | 8<br>10 | 1<br>9 | 1043 | 2 | Y | 9 | | | 28 |
| 03 | 1198 | N | 1198 | -0- | -0- | -0- | 9<br>2 | 1<br>9 | 1187 | 2 | Y | 2 | | | 30 |
| 04 | 1212 | N | 1212 | -0- | -0- | -0- | 9<br>6 | 1<br>9 | 1197 | 2 | Y | 5 | | | 35 |
| 05 | 1207 | N | 1207 | -0- | -0- | -0- | 9<br>4 | 1<br>9 | 1194 | 2 | Y | 4 | | | 39 |
| 06 | 1143 | N | 1143 | -0- | -0- | -0- | 8<br>6 | 1<br>9 | 1129 | 2 | Y | 5 | | | 44 |
| 07 | 1175 | N | 1175 | -0- | -0- | -0- | 9<br>2 | 1<br>9 | 1164 | 2 | Y | 2 | | | 46 |
| 08 | 1154 | N | 1154 | -0- | -0- | -0- | 9<br>6 | 1<br>9 | 1139 | 2 | Y | 5 | | | 51 |
| 09 | 1148 | N | 1148 | -0- | -0- | -0- | 8<br>2 | 1<br>9 | 1138 | 2 | Y | 2 | | | 53 |
| 10 | 1172 | N | 1172 | -0- | -0- | -0- | 9<br>2 | 1<br>9 | 1161 | 2 | Y | 2 | | | 55 |
| *11 | 1129 | N | 1129 | -0- | -0- | -0- | 8<br>3 | 1<br>9 | 1118 | 2 | Y | 3 | | | 58 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | 58 |

TOTAL GAS PROD: 12,779 TOTAL CONDENSATE PROD: 39

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
RESCH GAS UNIT WELL #: 3 RRCID -> 200192 COMPL. DATE 01/01/2004 TOTAL DEPTH 10800 PERF. 9154 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2011 | -0- | | -66 | | -0- | 15 | 1 9 | 1987 | 2 | Y | 8 | | | | | 17 |
| 02 | 1792 | N | 1708 | -0- | | -84 | | -0- | 13 | 1 9 | 1694 | 2 | Y | 1 | | | | | 18 |
| 03 | 2015 | N | 1751 | -0- | | -264 | | -0- | 15 | 1 9 | 1726 | 2 | Y | 9 | | | | | 27 |
| 04 | 1950 | N | 1686 | -0- | | -264 | | -0- | 14 | 1 9 | 1671 | 2 | Y | 1 | | | | | 28 |
| 05 | 1891 | N | 1751 | -0- | | -140 | | -0- | 14 | 1 9 | 1734 | 2 | Y | 3 | 23 | 1 | | | 8 |
| 06 | 1740 | N | 1546 | -0- | | -194 | | -0- | 13 | 1 9 | 1530 | 2 | Y | 3 | | | | | 11 |
| 07 | 1736 | N | 1508 | -0- | | -228 | | -0- | 13 | 1 9 | 1487 | 2 | Y | 7 | | | | | 18 |
| 08 | 1736 | N | 1482 | -0- | | -254 | | -0- | 13 | 1 9 | 1463 | 2 | Y | 5 | | | | | 23 |
| 09 | 1560 | N | 1489 | -0- | | -71 | | -0- | 13 | 1 9 | 1473 | 2 | Y | 3 | | | | | 26 |
| 10 | 1599 | N | 1599 | -0- | | -0- | | -0- | 13 | 1 9 | 1577 | 2 | Y | 8 | | | | | 34 |
| 11 | 1440 | N | 1427 | -0- | | -13 | | -0- | 12 | 1 9 | 1398 | 2 | Y | 15 | 1 | 8 | | | 48 |
| 12 | 1550 | N | NO RPT | -0- | | -1550 | | -0- | 17 | 9 | | | Y | NO RPT | | | | | 48 |

TOTAL GAS PROD: 17,958 TOTAL CONDENSATE PROD: 63

RESCH GAS UNIT WELL #: 2 RRCID -> 200431 COMPL. DATE 07/31/2009 TOTAL DEPTH 10800 PERF.10320 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1671 | -0- | | -127 | | -0- | 13 | 1 8 9 | 1650 | 2 | Y | 7 | | | | | 11 |
| 02 | 1511 | N | 1511 | -0- | | -0- | | -0- | 11 | 1 | 1500 | 2 | Y | -0- | | | | | 11 |
| 03 | 1674 | N | 1637 | -0- | | -37 | | -0- | 14 | 1 10 9 | 1613 | 2 | Y | 9 | | | | | 20 |
| 04 | 1620 | N | 1535 | -0- | | -85 | | -0- | 13 | 1 1 9 | 1521 | 2 | Y | 1 | | | | | 21 |
| 05 | 1674 | N | 1454 | -0- | | -220 | | -0- | 12 | 1 4 9 | 1438 | 2 | Y | 4 | 18 | 1 | | | 7 |
| 06 | 1650 | N | 1471 | -0- | | -179 | | -0- | 13 | 1 3 9 | 1455 | 2 | Y | 3 | | | | | 10 |
| 07 | 1581 | N | 1568 | -0- | | -13 | | -0- | 14 | 1 8 9 | 1546 | 2 | Y | 7 | | | | | 17 |
| 08 | 1533 | N | 1533 | -0- | | -0- | | -0- | 13 | 1 4 9 | 1516 | 2 | Y | 4 | | | | | 21 |
| 09 | 1474 | N | 1474 | -0- | | -0- | | -0- | 13 | 1 3 9 | 1458 | 2 | Y | 3 | | | | | 24 |
| 10 | 1581 | N | 1539 | -0- | | -42 | | -0- | 13 | 1 9 9 | 1517 | 2 | Y | 8 | | | | | 32 |
| 11 | 1470 | N | 1463 | -0- | | -7 | | -0- | 13 | 1 7 9 | 1443 | 2 | Y | 6 | | | | | 38 |
| 12 | 1519 | N | NO RPT | -0- | | -1519 | | -0- | | | | | Y | NO RPT | | | | | 38 |

TOTAL GAS PROD: 16,856 TOTAL CONDENSATE PROD: 52

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
LOFTIS GAS UNIT WELL #: 3 RRCID -> 204540 COMPL. DATE 02/17/2012 TOTAL DEPTH 10800 PERF. 9098 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART, JENNIFER GAS UNIT WELL #: 2 RRCID -> 205192 COMPL. DATE 08/16/2004 TOTAL DEPTH 10900 PERF. 9170 - 10660

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2565 | -0- | -535 | 6063 | 19 | 1 | 2540 | 2 | Y | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2199 | -0- | -601 | 5462 | 17 | 1 | 2170 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3100 | N | 269 | -0- | -2831 | 2631 | 18 | 1 | 250 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2992 | N | 361 | -0- | -2631 | -0- | 18 | 1 | 339 | 2 | Y | 4 | | | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2418 | N | 276 | -0- | -2142 | -0- | 18 | 1 | 254 | 2 | Y | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2408 | N | 2408 | -0- | -0- | -0- | 18 | 1 | 2390 | 2 | Y | -0- | | | | | 42 |
| 07 | 2584 | N | 2584 | -0- | -0- | -0- | 19 | 1 | 2546 | 2 | Y | 17 | | | | | 59 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2522 | N | 2522 | -0- | -0- | -0- | 19 | 1 | 2490 | 2 | Y | 12 | 57 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2603 | N | 2603 | -0- | -0- | -0- | 19 | 1 | 2562 | 2 | Y | 20 | | | | | 34 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2573 | N | 2539 | -0- | -34 | -0- | 19 | 1 | 2511 | 2 | Y | 8 | | | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 2485 | N | 2485 | -0- | -0- | -0- | 18 | 1 | 2464 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2697 | N | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 45 |

TOTAL GAS PROD: 20,811 TOTAL CONDENSATE PROD: 85

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HUNT GAS UNIT WELL #: 1 RRCID -> 207742 COMPL. DATE 11/30/2004 TOTAL DEPTH 10900 PERF. 9172 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2211 | N | 2211 | -0- | -0- | -0- | | 17 | 1 | 2185 | 2 | N | 8 | | | | | 88 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1871 | -0- | -117 | -0- | | 14 | 1 | 1846 | 2 | N | 10 | | | | | 98 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2141 | -0- | -122 | -0- | | 16 | 1 | 2117 | 2 | N | 7 | | | | | 105 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2130 | N | 2121 | -0- | -9 | -0- | | 15 | 1 | 2105 | 2 | N | 1 | | | | | 106 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2116 | N | 2116 | -0- | -0- | -0- | | 15 | 1 | 2100 | 2 | N | 1 | | | | | 107 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2130 | N | 2043 | -0- | -87 | -0- | | 15 | 1 | 2027 | 2 | N | 1 | | | | | 108 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2089 | -0- | -112 | -0- | | 15 | 1 | 2074 | 2 | N | -0- | | | | | 108 |
| 08 | 2108 | N | 2024 | -0- | -84 | -0- | | 15 | 1 | 2009 | 2 | N | -0- | | | | | 108 |
| 09 | 2040 | N | 2020 | -0- | -20 | -0- | | 15 | 1 | 2001 | 2 | N | 4 | | | | | 112 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1864 | -0- | -213 | -0- | | 14 | 1 | 1850 | 2 | N | -0- | | | | | 112 |
| 11 | 1950 | N | 1926 | -0- | -24 | -0- | | 14 | 1 | 1904 | 2 | N | 7 | | | | | 119 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | | N | NO RPT | | | | | 119 |

TOTAL GAS PROD: 22,426 TOTAL CONDENSATE PROD: 39

JONES GAS UNIT WELL #: 1 RRCID -> 207744 COMPL. DATE 12/11/2004 TOTAL DEPTH 10900 PERF. 9144 - 10607

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1820 | -0- | -9 | -0- | | 14 | 1 | 1800 | 2 | N | 5 | | | | | 44 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1613 | -0- | -39 | -0- | | 12 | 1 | 1576 | 2 | N | 23 | | | | | 67 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1838 | -0- | -22 | -0- | | 14 | 1 | 1824 | 2 | N | -0- | | | | | 67 |
| 04 | 1791 | N | 1791 | -0- | -0- | -0- | | 13 | 1 | 1772 | 2 | N | 5 | | | | | 72 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1812 | N | 1812 | -0- | -0- | -0- | | 13 | 1 | 1793 | 2 | N | 5 | | | | | 77 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1749 | -0- | -81 | -0- | | 13 | 1 | 1733 | 2 | N | 3 | | | | | 80 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1817 | -0- | -43 | -0- | | 13 | 1 | 1791 | 2 | N | 12 | | | | | 92 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1725 | -0- | -73 | -0- | | 13 | 1 | 1708 | 2 | N | 4 | | | | | 96 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1702 | -0- | -38 | -0- | | 13 | 1 | 1682 | 2 | N | 6 | | | | | 102 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1688 | -0- | -141 | -0- | | 13 | 1 | 1665 | 2 | N | 9 | | | | | 111 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1647 | -0- | -33 | -0- | | 12 | 1 | 1635 | 2 | N | -0- | | | | | 111 |
| 12 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | | N | NO RPT | | | | | 111 |

TOTAL GAS PROD: 19,202 TOTAL CONDENSATE PROD: 72

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
RESCH GAS UNIT WELL #: 5 RRCID -> 208934 COMPL. DATE 01/24/2005 TOTAL DEPTH 10900 PERF. 9134 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS ZEIGLER G. U. WELL #: 1 RRCID -> 208935 COMPL. DATE 12/03/2009 TOTAL DEPTH 10900 PERF. 9114 - 10556

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1094 | -0- | -115 | -0- | 8 1 9 | 1 | 1085 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 02 | 1064 | N | 914 | -0- | -150 | -0- | 7 1 9 | 1 | 906 | 2 | Y | 1 | | | | | 6 |
| 03 | 1333 | N | 802 | -0- | -531 | -0- | 6 1 9 | 1 | 795 | 2 | Y | 1 | | | | | 7 |
| 04 | 1050 | N | 936 | -0- | -114 | -0- | 7 | 1 | 929 | 2 | Y | -0- | | | | | 7 |
| 05 | 1023 | N | 847 | -0- | -176 | -0- | 6 | 1 | 841 | 2 | Y | -0- | | | | | 7 |
| 06 | 1022 | N | 1022 | -0- | -0- | -0- | 8 | 1 | 1014 | 2 | Y | -0- | | | | | 7 |
| 07 | 961 | N | 902 | -0- | -59 | -0- | 7 | 1 | 895 | 2 | Y | -0- | | | | | 7 |
| 08 | 1212 | N | 1212 | -0- | -0- | -0- | 9 1 2 9 | 1 | 1201 | 2 | Y | 2 | | | | | 9 |
| 09 | 1102 | N | 1102 | -0- | -0- | -0- | 8 1 2 9 | 1 | 1092 | 2 | Y | 2 | | | | | 11 |
| 10 | 1115 | N | 1115 | -0- | -0- | -0- | 8 1 4 9 | 1 | 1103 | 2 | Y | 4 | | | | | 15 |
| *11 | 1052 | N | 1052 | -0- | -0- | -0- | 8 1 4 9 | 1 | 1040 | 2 | Y | 4 | | | | | 19 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: 10,998 TOTAL CONDENSATE PROD: 15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HART GAS UNIT WELL #: 6 RRCID -> 210255 COMPL. DATE 09/30/2009 TOTAL DEPTH 10900 PERF. 9170 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1815 | N | 1815 | -0- | -0- | -0- | 14 | 1 | 1801 | 2 | Y | -0- | | | | | 25 |
| 02 | 1652 | N | 1644 | -0- | -8 | -0- | 12 | 1 | 1626 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1855 | -0- | -5 | -0- | 14 | 1 | 1839 | 2 | Y | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1824 | N | 1824 | -0- | -0- | -0- | 13 | 1 | 1807 | 2 | Y | 4 | | | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1854 | N | 1854 | -0- | -0- | -0- | 13 | 1 | 1832 | 2 | Y | 8 | | | | | 44 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1780 | -0- | -80 | -0- | 13 | 1 | 1757 | 2 | Y | 9 | | | | | 53 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1820 | -0- | -71 | -0- | 13 | 1 | 1803 | 2 | Y | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1770 | -0- | -90 | -0- | 13 | 1 | 1753 | 2 | Y | 4 | | | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1747 | -0- | -23 | -0- | 13 | 1 | 1731 | 2 | Y | 3 | | | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1753 | -0- | -76 | -0- | 13 | 1 | 1737 | 2 | Y | 3 | | | | | 67 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 1724 | N | 1724 | -0- | -0- | -0- | 13 | 1 | 1710 | 2 | Y | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | Y | NO RPT | | | | | 68 |

TOTAL GAS PROD: 19,586 TOTAL CONDENSATE PROD: 43

STEWART, JENNIFER GAS UNIT WELL #: 3 RRCID -> 211014 COMPL. DATE 04/02/2005 TOTAL DEPTH 10900 PERF. 9203 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1262 | -0- | -71 | -0- | 10 | 1 | 1248 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1113 | -0- | -7 | -0- | 8 | 1 | 1104 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1250 | N | 1250 | -0- | -0- | -0- | 9 | 1 | 1231 | 2 | Y | 9 | | | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1176 | -0- | -24 | -0- | 8 | 1 | 1160 | 2 | Y | 7 | | | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1295 | N | 1295 | -0- | -0- | -0- | 9 | 1 | 1282 | 2 | Y | 4 | | | | | 52 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1106 | -0- | -94 | -0- | 8 | 1 | 1088 | 2 | Y | 9 | | | | | 61 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1067 | -0- | -142 | -0- | 8 | 1 | 1050 | 2 | Y | 8 | | | | | 69 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1045 | -0- | -257 | -0- | 8 | 1 | 1035 | 2 | Y | 2 | | | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1103 | -0- | -7 | -0- | 8 | 1 | 1092 | 2 | Y | 3 | 47 | 1 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 8 | 1 | 1081 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1020 | N | 991 | -0- | -29 | -0- | 7 | 1 | 981 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 34 |

TOTAL GAS PROD: 12,501 TOTAL CONDENSATE PROD: 54

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
RESCH GAS UNIT WELL #: 4 RRCID -> 212649 COMPL. DATE 05/29/2005 TOTAL DEPTH 11050 PERF. 9160 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2820 | X | 2820 | -0- | -0- | -0- | 21 | 1 | 2790 | 2 | Y | 8 | | | | | 32 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2516 | N | 2516 | -0- | -0- | -0- | 19 | 1 | 2497 | 2 | Y | -0- | | | | | 32 |
| 03 | 2759 | N | 2559 | -0- | -200 | -0- | 22 | 1 | 2530 | 2 | Y | 6 | | | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2670 | N | 2461 | -0- | -209 | -0- | 21 | 1 | 2417 | 2 | Y | 21 | | | | | 59 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2759 | N | 2619 | -0- | -140 | -0- | 21 | 1 | 2587 | 2 | Y | 10 | | | | | 69 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2550 | N | 2346 | -0- | -204 | -0- | 20 | 1 | 2316 | 2 | Y | 9 | | | | | 78 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2542 | N | 2391 | -0- | -151 | -0- | 21 | 1 | 2359 | 2 | Y | 10 | 47 | 1 | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2604 | N | 2368 | -0- | -236 | -0- | 20 | 1 | 2339 | 2 | Y | 8 | | | | | 49 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2340 | N | 2135 | -0- | -205 | -0- | 18 | 1 | 2113 | 2 | Y | 4 | | | | | 53 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2408 | N | 2408 | -0- | -0- | -0- | 20 | 1 | 2379 | 2 | Y | 8 | | | | | 61 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2187 | -0- | -93 | -0- | 19 | 1 | 2155 | 2 | Y | 12 | | | | | 73 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2201 | N | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 73 |

TOTAL GAS PROD: 26,810 TOTAL CONDENSATE PROD: 96

LOFTIS GAS UNIT WELL #: 9 RRCID -> 213422 COMPL. DATE 10/08/2009 TOTAL DEPTH 10900 PERF. 9135 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2823 | -0- | -277 | 9548 | 21 | 1 | 2787 | 2 | Y | 14 | | | | | 35 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2586 | -0- | -214 | 9334 | 20 | 1 | 2565 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3005 | -0- | -95 | 9239 | 22 | 1 | 2950 | 2 | Y | 30 | | | | | 66 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3000 | N | 2913 | -0- | -87 | 9152 | 21 | 1 | 2883 | 2 | Y | 8 | | | | | 74 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3084 | -0- | -16 | 9136 | 22 | 1 | 3051 | 2 | Y | 10 | | | | | 84 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3017 | -0- | 17 | 9153 | 22 | 1 | 2986 | 2 | Y | 8 | | | | | 92 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3024 | -0- | -76 | 9077 | 22 | 1 | 2996 | 2 | Y | 5 | 78 | 1 | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3100 | N | 2890 | -0- | -210 | 8867 | 22 | 1 | 2859 | 2 | Y | 8 | | | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 11833 | X | 2966 | -0- | -8867 | -0- | 22 | 1 | 2936 | 2 | Y | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2698 | X | 2698 | -0- | -0- | -0- | 20 | 1 | 2671 | 2 | Y | 6 | | | | | 40 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2130 | X | 1898 | -0- | -232 | -0- | 14 | 1 | 1876 | 2 | Y | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 47 |

TOTAL GAS PROD: 30,904 TOTAL CONDENSATE PROD: 104

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
STEWART, JENNIFER GAS UNIT WELL #: 7 RRCID -> 213526 COMPL. DATE 07/01/2005 TOTAL DEPTH 11300 PERF. 9204 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1908 | N | 1908 | -0- | -0- | -0- | 14 | 1 | 1879 | 2 | Y | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1653 | -0- | -0- | -0- | 12 | 1 | 1629 | 2 | Y | 11 | | | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1742 | N | 1742 | -0- | -0- | -0- | 13 | 1 | 1720 | 2 | Y | 8 | | | | | 56 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1847 | -0- | -13 | -0- | 13 | 1 | 1828 | 2 | Y | 5 | | | | | 61 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1811 | -0- | -18 | -0- | 13 | 1 | 1786 | 2 | Y | 11 | 56 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1824 | N | 1824 | -0- | -0- | -0- | 13 | 1 | 1807 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1844 | -0- | -78 | -0- | 14 | 1 | 1828 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1766 | N | 1766 | -0- | -0- | -0- | 13 | 1 | 1751 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1736 | N | 1736 | -0- | -0- | -0- | 13 | 1 | 1713 | 2 | Y | 9 | | | | | 33 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1769 | N | 1769 | -0- | -0- | -0- | 13 | 1 | 1746 | 2 | Y | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 1823 | N | 1823 | -0- | -0- | -0- | 13 | 1 | 1804 | 2 | Y | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 47 |

TOTAL GAS PROD: 19,723 TOTAL CONDENSATE PROD: 80

HUNT GAS UNIT WELL #: 7 RRCID -> 215179 COMPL. DATE 08/25/2005 TOTAL DEPTH 10900 PERF. 9170 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2288 | -0- | -409 | -0- | 17 | 1 | 2271 | 2 | N | -0- | | | | | 73 |
| 02 | 2408 | N | 2035 | -0- | -373 | -0- | 15 | 1 | 2017 | 2 | N | 3 | | | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2465 | -0- | -201 | -0- | 18 | 1 | 2434 | 2 | N | 12 | | | | | 88 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2635 | N | 2635 | -0- | -0- | -0- | 19 | 1 | 2599 | 2 | N | 15 | | | | | 103 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2695 | N | 2695 | -0- | -0- | -0- | 20 | 1 | 2666 | 2 | N | 8 | | | | | 111 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2517 | N | 2517 | -0- | -0- | -0- | 19 | 1 | 2489 | 2 | N | 8 | | | | | 119 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2613 | -0- | -53 | -0- | 19 | 1 | 2594 | 2 | N | -0- | | | | | 119 |
| 08 | 2666 | N | 2495 | -0- | -171 | -0- | 19 | 1 | 2446 | 2 | N | 27 | | | | | 146 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2520 | N | 2493 | -0- | -27 | -0- | 18 | 1 | 2463 | 2 | N | 11 | | | | | 157 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2604 | N | 2527 | -0- | -77 | -0- | 19 | 1 | 2495 | 2 | N | 12 | | | | | 169 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2473 | N | 2473 | -0- | -0- | -0- | 18 | 1 | 2431 | 2 | N | 22 | | | | | 191 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2573 | N | NO RPT | -0- | -2573 | -0- | | | | | N | NO RPT | | | | | 191 |

TOTAL GAS PROD: 27,236 TOTAL CONDENSATE PROD: 118

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HART GAS UNIT WELL #: 4 RRCID -> 215394 COMPL. DATE 08/28/2005 TOTAL DEPTH 10913 PERF. 9274 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1499 | -0- | | -51 | | -0- | 11 | 1 | 1484 | 2 | Y | 4 | | | 19 |
| | | | | | | | | | 4 | 9 | | | | | | | |
| 02 | 1347 | N | 1347 | -0- | | -0- | | -0- | 10 | 1 | 1326 | 2 | Y | 10 | | | 29 |
| | | | | | | | | | 11 | 9 | | | | | | | |
| 03 | 1507 | N | 1507 | -0- | | -0- | | -0- | 11 | 1 | 1489 | 2 | Y | 6 | | | 35 |
| | | | | | | | | | 7 | 9 | | | | | | | |
| 04 | 1503 | N | 1503 | -0- | | -0- | | -0- | 11 | 1 | 1489 | 2 | Y | 3 | | | 38 |
| | | | | | | | | | 3 | 9 | | | | | | | |
| 05 | 1558 | N | 1558 | -0- | | -0- | | -0- | 11 | 1 | 1541 | 2 | Y | 5 | | | 43 |
| | | | | | | | | | 6 | 9 | | | | | | | |
| 06 | 1500 | N | 1500 | -0- | | -0- | | -0- | 11 | 1 | 1486 | 2 | Y | 3 | | | 46 |
| | | | | | | | | | 3 | 9 | | | | | | | |
| 07 | 1565 | N | 1565 | -0- | | -0- | | -0- | 12 | 1 | 1549 | 2 | Y | 4 | | | 50 |
| | | | | | | | | | 4 | 9 | | | | | | | |
| 08 | 1550 | N | 1492 | -0- | | -58 | | -0- | 11 | 1 | 1478 | 2 | Y | 3 | | | 53 |
| | | | | | | | | | 3 | 9 | | | | | | | |
| 09 | 1500 | N | 1409 | -0- | | -91 | | -0- | 10 | 1 | 1396 | 2 | Y | 3 | | | 56 |
| | | | | | | | | | 3 | 9 | | | | | | | |
| 10 | 1550 | N | 1455 | -0- | | -95 | | -0- | 11 | 1 | 1443 | 2 | Y | 1 | | | 57 |
| | | | | | | | | | 1 | 9 | | | | | | | |
| 11 | 1440 | N | 1367 | -0- | | -73 | | -0- | 10 | 1 | 1354 | 2 | Y | 3 | | | 60 |
| | | | | | | | | | 3 | 9 | | | | | | | |
| 12 | 1457 | N | NO RPT | -0- | | -1457 | | -0- | | | | | Y | NO RPT | | | 60 |

TOTAL GAS PROD: 16,202 TOTAL CONDENSATE PROD: 45

BAILEY GAS UNIT WELL #: 1 RRCID -> 216337 COMPL. DATE 10/13/2005 TOTAL DEPTH 11000 PERF. 9275 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2605 | -0- | | -216 | | -0- | 20 | 1 | 2579 | 2 | Y | 5 | | | 28 |
| | | | | | | | | | 6 | 9 | | | | | | | |
| 02 | 2744 | X | 1982 | -0- | | -762 | | -0- | 15 | 1 | 1967 | 2 | Y | -0- | | | 28 |
| 03 | 3038 | X | 2393 | -0- | | -645 | | -0- | 18 | 1 | 2373 | 2 | Y | 2 | | | 30 |
| | | | | | | | | | 2 | 9 | | | | | | | |
| 04 | 2940 | X | 2450 | -0- | | -490 | | -0- | 18 | 1 | 2429 | 2 | Y | 3 | | | 33 |
| | | | | | | | | | 3 | 9 | | | | | | | |
| 05 | 2976 | X | 2502 | -0- | | -474 | | -0- | 18 | 1 | 2480 | 2 | Y | 4 | | | 37 |
| | | | | | | | | | 4 | 9 | | | | | | | |
| 06 | 2520 | X | 2177 | -0- | | -343 | | -0- | 16 | 1 | 2161 | 2 | Y | -0- | | | 37 |
| 07 | 2542 | X | 2263 | -0- | | -279 | | -0- | 17 | 1 | 2240 | 2 | Y | 5 | | | 42 |
| | | | | | | | | | 6 | 9 | | | | | | | |
| 08 | 2320 | N | 2320 | -0- | | -0- | | -0- | 18 | 1 | 2298 | 2 | Y | 4 | | | 46 |
| | | | | | | | | | 4 | 9 | | | | | | | |
| 09 | 2254 | N | 2254 | -0- | | -0- | | -0- | 17 | 1 | 2231 | 2 | Y | 5 | | | 51 |
| | | | | | | | | | 6 | 9 | | | | | | | |
| 10 | 2263 | N | 2169 | -0- | | -94 | | -0- | 16 | 1 | 2149 | 2 | Y | 4 | | | 55 |
| | | | | | | | | | 4 | 9 | | | | | | | |
| *11 | 2366 | N | 2366 | -0- | | -0- | | -0- | 17 | 1 | 2340 | 2 | Y | 8 | | | 63 |
| | | | | | | | | | 9 | 9 | | | | | | | |
| 12 | 2294 | N | NO RPT | -0- | | -2294 | | -0- | | | | | Y | NO RPT | | | 63 |

TOTAL GAS PROD: 25,481 TOTAL CONDENSATE PROD: 40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
JONES GAS UNIT WELL #: 4 RRCID -> 216341 COMPL. DATE 10/18/2005 TOTAL DEPTH 10998 PERF. 9420 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1420 | -0- | -37 | -0- | 11 | 1 | 1409 | 2 | N | -0- | 5 | 5 | | | 83 |
| 02 | 1262 | N | 1262 | -0- | -0- | -0- | 10 | 1 | 1251 | 2 | N | 1 | 5 | 5 | 1 | 8 | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1443 | N | 1443 | -0- | -0- | -0- | 11 | 1 | 1432 | 2 | N | -0- | | | | | 78 |
| 04 | 1380 | N | 1302 | -0- | -78 | -0- | 9 | 1 | 1291 | 2 | N | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1414 | N | 1414 | -0- | -0- | -0- | 10 | 1 | 1401 | 2 | N | 3 | | | | | 83 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1231 | -0- | -209 | -0- | 9 | 1 | 1212 | 2 | N | 9 | | | | | 92 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1309 | -0- | -24 | -0- | 10 | 1 | 1287 | 2 | N | 11 | | | | | 103 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1416 | -0- | -10 | -0- | 11 | 1 | 1387 | 2 | N | 16 | | | | | 119 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1411 | N | 1411 | -0- | -0- | -0- | 10 | 1 | 1400 | 2 | N | 1 | | | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1384 | N | 1384 | -0- | -0- | -0- | 10 | 1 | 1372 | 2 | N | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1365 | -0- | -15 | -0- | 10 | 1 | 1352 | 2 | N | 3 | | | | | 125 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 125 |

TOTAL GAS PROD: 14,957 TOTAL CONDENSATE PROD: 48

HUNT GAS UNIT WELL #: 10 RRCID -> 216342 COMPL. DATE 11/16/2005 TOTAL DEPTH 11000 PERF. 9266 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2505 | -0- | -130 | -0- | 19 | 1 | 2486 | 2 | Y | -0- | | | | | 25 |
| 02 | 2352 | N | 2251 | -0- | -101 | -0- | 17 | 1 | 2222 | 2 | Y | 11 | | | | | 36 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2380 | -0- | -224 | -0- | 18 | 1 | 2355 | 2 | Y | 6 | | | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2539 | N | 2539 | -0- | -0- | -0- | 18 | 1 | 2513 | 2 | Y | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2584 | N | 2584 | -0- | -0- | -0- | 19 | 1 | 2565 | 2 | Y | -0- | | | | | 49 |
| 06 | 2412 | N | 2412 | -0- | -0- | -0- | 18 | 1 | 2392 | 2 | Y | 2 | | | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2635 | N | 2411 | -0- | -224 | -0- | 18 | 1 | 2385 | 2 | Y | 7 | | | | | 58 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2573 | N | 2376 | -0- | -197 | -0- | 18 | 1 | 2351 | 2 | Y | 6 | | | | | 64 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2496 | N | 2496 | -0- | -0- | -0- | 18 | 1 | 2471 | 2 | Y | 6 | | | | | 70 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2549 | N | 2549 | -0- | -0- | -0- | 19 | 1 | 2522 | 2 | Y | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 2464 | N | 2464 | -0- | -0- | -0- | 18 | 1 | 2438 | 2 | Y | 7 | | | | | 84 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2573 | N | NO RPT | -0- | -2573 | -0- | | | | | Y | NO RPT | | | | | 84 |

TOTAL GAS PROD: 26,967 TOTAL CONDENSATE PROD: 59

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
LOFTIS GAS UNIT WELL #: 5 RRCID -> 222268 COMPL. DATE 07/22/2006 TOTAL DEPTH 10750 PERF. 9137 - 10585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1367 | N | 1367 | -0- | -0- | -0- | 10 | 1 | 1347 | 2 | Y | 9 | | | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1155 | N | 1155 | -0- | -0- | -0- | 9 | 1 | 1133 | 2 | Y | 12 | | | | | 46 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1401 | N | 1401 | -0- | -0- | -0- | 10 | 1 | 1376 | 2 | Y | 14 | | | | | 60 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1226 | N | 1226 | -0- | -0- | -0- | 9 | 1 | 1203 | 2 | Y | 13 | | | | | 73 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1480 | N | 1480 | -0- | -0- | -0- | 11 | 1 | 1456 | 2 | Y | 12 | 32 | 1 | | | 53 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1349 | N | 1349 | -0- | -0- | -0- | 10 | 1 | 1305 | 2 | Y | 31 | | | | | 84 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 1299 | N | 1299 | -0- | -0- | -0- | 9 | 1 | 1273 | 2 | Y | 15 | 47 | 1 | | | 52 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1345 | N | 1345 | -0- | -0- | -0- | 10 | 1 | 1320 | 2 | Y | 14 | | | | | 66 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1429 | N | 1429 | -0- | -0- | -0- | 10 | 1 | 1401 | 2 | Y | 16 | | | | | 82 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1471 | N | 1471 | -0- | -0- | -0- | 11 | 1 | 1445 | 2 | Y | 14 | 39 | 1 | | | 57 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1468 | N | 1468 | -0- | -0- | -0- | 11 | 1 | 1444 | 2 | Y | 12 | | | | | 69 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | 69 |

TOTAL GAS PROD: 14,990 TOTAL CONDENSATE PROD: 162

LOFTIS GAS UNIT WELL #: 6 RRCID -> 222802 COMPL. DATE 10/25/2006 TOTAL DEPTH 10700 PERF. 9086 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3325 | -0- | -23 | -0- | 25 | 1 | 3285 | 2 | Y | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3164 | X | 3034 | -0- | -130 | -0- | 23 | 1 | 3009 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3514 | X | 3514 | -0- | -0- | -0- | 26 | 1 | 3456 | 2 | Y | 29 | | | | | 68 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3379 | -0- | -11 | -0- | 24 | 1 | 3346 | 2 | Y | 8 | | | | | 76 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3452 | -0- | -20 | -0- | 25 | 1 | 3413 | 2 | Y | 13 | | | | | 89 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3537 | X | 3537 | -0- | -0- | -0- | 26 | 1 | 3499 | 2 | Y | 11 | | | | | 100 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3596 | X | 3551 | -0- | -45 | -0- | 26 | 1 | 3516 | 2 | Y | 8 | 85 | 1 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3400 | -0- | -103 | -0- | 26 | 1 | 3364 | 2 | Y | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3510 | X | 3380 | -0- | -130 | -0- | 25 | 1 | 3345 | 2 | Y | 9 | | | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3425 | -0- | -202 | -0- | 25 | 1 | 3392 | 2 | Y | 7 | | | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3314 | -0- | -196 | -0- | 24 | 1 | 3276 | 2 | Y | 13 | | | | | 61 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | 61 |

TOTAL GAS PROD: 37,311 TOTAL CONDENSATE PROD: 123

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
STEWART, JENNIFER GAS UNIT WELL #: 10 RRCID -> 222891 COMPL. DATE 12/04/2005 TOTAL DEPTH 11000 PERF. 9264 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 2037 | -0- | -257 | -0- | 15 | 1 | 2022 | 2 | Y | -0- | | | | | 20 |
| 02 | 1428 | N | 1298 | -0- | -130 | -0- | 10 | 1 | 1262 | 2 | Y | 24 | | | | | 44 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2097 | N | 2097 | -0- | -0- | -0- | 16 | 1 | 2072 | 2 | Y | 8 | | | | | 52 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1961 | N | 1961 | -0- | -0- | -0- | 14 | 1 | 1941 | 2 | Y | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1062 | -0- | -333 | -0- | 8 | 1 | 1043 | 2 | Y | 10 | | | | | 67 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1550 | -0- | -340 | -0- | 11 | 1 | 1524 | 2 | Y | 14 | 58 | 1 | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2155 | N | 2155 | -0- | -0- | -0- | 16 | 1 | 2138 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1905 | N | 1905 | -0- | -0- | -0- | 14 | 1 | 1891 | 2 | Y | -0- | | | | | 24 |
| 09 | 2141 | N | 2141 | -0- | -0- | -0- | 16 | 1 | 2124 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1661 | -0- | -385 | -0- | 12 | 1 | 1648 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2038 | N | 2038 | -0- | -0- | -0- | 15 | 1 | 2021 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2046 | N | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 28 |

TOTAL GAS PROD: 19,905 TOTAL CONDENSATE PROD: 66

RESCH GAS UNIT WELL #: 11 RRCID -> 223184 COMPL. DATE 11/12/2009 TOTAL DEPTH 10700 PERF. 9221 - 10581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 4032 | -0- | -184 | -0- | 30 | 1 | 3984 | 2 | Y | 16 | | | | | 28 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3864 | X | 3685 | -0- | -179 | -0- | 28 | 1 | 3656 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3657 | -0- | -621 | -0- | 31 | 1 | 3606 | 2 | Y | 18 | | | | | 47 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 4080 | X | 3467 | -0- | -613 | -0- | 29 | 1 | 3432 | 2 | Y | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 4185 | X | 3712 | -0- | -473 | -0- | 30 | 1 | 3679 | 2 | Y | 3 | 41 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3960 | X | 3343 | -0- | -617 | -0- | 29 | 1 | 3311 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4092 | X | 3381 | -0- | -711 | -0- | 29 | 1 | 3342 | 2 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3390 | -0- | -330 | -0- | 29 | 1 | 3355 | 2 | Y | 5 | | | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3289 | -0- | -311 | -0- | 28 | 1 | 3258 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3501 | -0- | -219 | -0- | 29 | 1 | 3463 | 2 | Y | 8 | | | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3205 | -0- | -125 | -0- | 28 | 1 | 3169 | 2 | Y | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 49 |

TOTAL GAS PROD: 38,662 TOTAL CONDENSATE PROD: 78

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
RESCH GAS UNIT WELL #: 7 RRCID -> 224389 COMPL. DATE 11/22/2006 TOTAL DEPTH 10740 PERF. 9150 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3466 | -0- | | -192 | | -0- | 26 | 1 | 3422 | 2 | Y | 16 | | | | | 25 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3276 | X | 3012 | -0- | | -264 | | -0- | 23 | 1 | 2988 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3291 | -0- | | -336 | | -0- | 28 | 1 | 3243 | 2 | Y | 18 | | | | | 44 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 3480 | X | 3058 | -0- | | -422 | | -0- | 26 | 1 | 3030 | 2 | Y | 2 | | | | | 46 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3565 | X | 3119 | -0- | | -446 | | -0- | 25 | 1 | 3088 | 2 | Y | 5 | 39 | 1 | | | 12 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3360 | X | 2983 | -0- | | -377 | | -0- | 26 | 1 | 2955 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3410 | X | 3115 | -0- | | -295 | | -0- | 27 | 1 | 3080 | 2 | Y | 7 | | | | | 21 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3286 | X | 2974 | -0- | | -312 | | -0- | 26 | 1 | 2942 | 2 | Y | 5 | | | | | 26 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2864 | -0- | | -196 | | -0- | 25 | 1 | 2837 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3131 | X | 3031 | -0- | | -100 | | -0- | 25 | 1 | 2997 | 2 | Y | 8 | | | | | 36 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2721 | -0- | | -279 | | -0- | 24 | 1 | 2690 | 2 | Y | 6 | | | | | 42 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3100 | X | NO RPT | -0- | | -3100 | | -0- | | | | | Y | NO RPT | | | | | 42 |

TOTAL GAS PROD: 33,634 TOTAL CONDENSATE PROD: 72

STEWART, JENNIFER GAS UNIT WELL #: 5 RRCID -> 225187 COMPL. DATE 12/16/2006 TOTAL DEPTH 10780 PERF. 9198 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3406 | -0- | | -314 | | -0- | 26 | 1 | 3374 | 2 | Y | 5 | | | | | 22 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3304 | X | 3162 | -0- | | -142 | | -0- | 24 | 1 | 3126 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3583 | -0- | | -75 | | -0- | 27 | 1 | 3555 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3540 | X | 3505 | -0- | | -35 | | -0- | 25 | 1 | 3474 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3709 | X | 3709 | -0- | | -0- | | -0- | 27 | 1 | 3678 | 2 | Y | 4 | | | | | 43 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3600 | X | 3448 | -0- | | -152 | | -0- | 25 | 1 | 3423 | 2 | Y | -0- | | | | | 43 |
| 07 | 3720 | X | 3628 | -0- | | -92 | | -0- | 27 | 1 | 3581 | 2 | Y | 18 | | | | | 61 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3534 | X | 3425 | -0- | | -109 | | -0- | 26 | 1 | 3385 | 2 | Y | 13 | 59 | 1 | | | 15 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3449 | X | 3449 | -0- | | -0- | | -0- | 25 | 1 | 3398 | 2 | Y | 24 | | | | | 39 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3534 | X | 3366 | -0- | | -168 | | -0- | 25 | 1 | 3332 | 2 | Y | 8 | | | | | 47 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3420 | X | 3190 | -0- | | -230 | | -0- | 24 | 1 | 3163 | 2 | Y | 3 | | | | | 50 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3534 | X | NO RPT | -0- | | -3534 | | -0- | | | | | Y | NO RPT | | | | | 50 |

TOTAL GAS PROD: 37,871 TOTAL CONDENSATE PROD: 92

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
LOFTIS GAS UNIT WELL #: 7 RRCID -> 226646 COMPL. DATE 01/17/2007 TOTAL DEPTH 10700 PERF. 9046 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3092 | X | 3092 | -0- | -0- | -0- | 23<br>22 | 1<br>9 | 3047 | 2 | Y | 20 | | | | | 54 |
| 02 | 2912 | X | 2757 | -0- | -155 | -0- | 21<br>2 | 1<br>9 | 2734 | 2 | Y | 2 | | | | | 56 |
| 03 | 3224 | X | 3173 | -0- | -51 | -0- | 24<br>15 | 1<br>9 | 3134 | 2 | Y | 14 | | | | | 70 |
| 04 | 3120 | X | 3080 | -0- | -40 | -0- | 22<br>14 | 1<br>9 | 3044 | 2 | Y | 13 | | | | | 83 |
| 05 | 3230 | X | 3230 | -0- | -0- | -0- | 24<br>10 | 1<br>9 | 3196 | 2 | Y | 9 | 37 | 1 | | | 55 |
| 06 | 3120 | X | 3074 | -0- | -46 | -0- | 23<br>17 | 1<br>9 | 3034 | 2 | Y | 15 | | | | | 70 |
| 07 | 3224 | X | 3108 | -0- | -116 | -0- | 23<br>11 | 1<br>9 | 3074 | 2 | Y | 10 | 39 | 1 | | | 41 |
| 08 | 3224 | X | 3007 | -0- | -217 | -0- | 23<br>11 | 1<br>9 | 2973 | 2 | Y | 10 | | | | | 51 |
| 09 | 3120 | X | 2981 | -0- | -139 | -0- | 22<br>15 | 1<br>9 | 2944 | 2 | Y | 14 | | | | | 65 |
| 10 | 3224 | X | 3032 | -0- | -192 | -0- | 22<br>20 | 1<br>9 | 2990 | 2 | Y | 18 | 31 | 1 | | | 52 |
| 11 | 3060 | X | 3004 | -0- | -56 | -0- | 22<br>15 | 1<br>9 | 2967 | 2 | Y | 14 | | | | | 66 |
| 12 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | | | 66 |

TOTAL GAS PROD: 33,538 TOTAL CONDENSATE PROD: 139

BIVINS ZEIGLER G. U. WELL #: 2 RRCID -> 227582 COMPL. DATE 02/20/2007 TOTAL DEPTH 10750 PERF. 9154 - 10579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
BAILEY GAS UNIT WELL #: 2 RRCID -> 227751 COMPL. DATE 03/09/2007 TOTAL DEPTH 10895 PERF. 9290 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1477 | N | 1477 | -0- | -0- | -0- | 11 | 1 | 1459 | 2 | Y | 6 | | | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1342 | -0- | -30 | -0- | 10 | 1 | 1332 | 2 | Y | -0- | | | | | 34 |
| 03 | 1324 | N | 1324 | -0- | -0- | -0- | 10 | 1 | 1312 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1440 | N | 1408 | -0- | -32 | -0- | 10 | 1 | 1395 | 2 | Y | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1317 | -0- | -171 | -0- | 10 | 1 | 1303 | 2 | Y | 4 | | | | | 43 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1174 | -0- | -146 | -0- | 9 | 1 | 1165 | 2 | Y | -0- | | | | | 43 |
| 07 | 1457 | N | 1358 | -0- | -99 | -0- | 10 | 1 | 1344 | 2 | Y | 4 | | | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1546 | N | 1546 | -0- | -0- | -0- | 12 | 1 | 1530 | 2 | Y | 4 | | | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1566 | N | 1566 | -0- | -0- | -0- | 12 | 1 | 1550 | 2 | Y | 4 | | | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1419 | N | 1419 | -0- | -0- | -0- | 11 | 1 | 1406 | 2 | Y | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1530 | N | 1530 | -0- | -0- | -0- | 11 | 1 | 1508 | 2 | Y | 10 | | | | | 67 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | 67 |

TOTAL GAS PROD: 15,461 TOTAL CONDENSATE PROD: 39

HUNT GAS UNIT WELL #: 2 RRCID -> 229690 COMPL. DATE 05/23/2007 TOTAL DEPTH 10795 PERF. 9120 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1747 | N | 1747 | -0- | -0- | -0- | 13 | 1 | 1728 | 2 | Y | 5 | | | | | 49 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1142 | N | 1142 | -0- | -0- | -0- | 9 | 1 | 1133 | 2 | Y | -0- | | | | | 49 |
| 03 | 1685 | N | 1685 | -0- | -0- | -0- | 13 | 1 | 1662 | 2 | Y | 9 | | | | | 58 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1602 | N | 1602 | -0- | -0- | -0- | 12 | 1 | 1589 | 2 | Y | 1 | | | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1657 | N | 1657 | -0- | -0- | -0- | 12 | 1 | 1636 | 2 | Y | 8 | | | | | 67 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1744 | N | 1744 | -0- | -0- | -0- | 13 | 1 | 1725 | 2 | Y | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1831 | N | 1831 | -0- | -0- | -0- | 14 | 1 | 1815 | 2 | Y | 2 | | | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1695 | N | 1695 | -0- | -0- | -0- | 13 | 1 | 1680 | 2 | Y | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1577 | -0- | -163 | -0- | 12 | 1 | 1559 | 2 | Y | 5 | | | | | 81 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1655 | -0- | -174 | -0- | 12 | 1 | 1637 | 2 | Y | 5 | | | | | 86 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1541 | -0- | -109 | -0- | 11 | 1 | 1520 | 2 | Y | 9 | | | | | 95 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 95 |

TOTAL GAS PROD: 17,876 TOTAL CONDENSATE PROD: 51

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
RESCH GAS UNIT WELL #: 8 RRCID -> 229691 COMPL. DATE 05/03/2007 TOTAL DEPTH 10790 PERF. 9151 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3026 | -0- | -136 | -0- | 23<br>9 | 1<br>9 | 2994 | 2 | Y | 8 | | | | | 30 |
| 02 | 3024 | X | 2756 | -0- | -268 | -0- | 21 | 1 | 2735 | 2 | Y | -0- | | | | | 30 |
| 03 | 3720 | X | 3045 | -0- | -675 | -0- | 26<br>7 | 1<br>9 | 3012 | 2 | Y | 6 | | | | | 36 |
| 04 | 3600 | X | 2891 | -0- | -709 | -0- | 24<br>23 | 1<br>9 | 2844 | 2 | Y | 21 | | | | | 57 |
| 05 | 3720 | X | 3202 | -0- | -518 | -0- | 26<br>6 | 1<br>9 | 3170 | 2 | Y | 5 | | | | | 62 |
| 06 | 3030 | X | 2772 | -0- | -258 | -0- | 24<br>2 | 1<br>9 | 2746 | 2 | Y | 2 | | | | | 64 |
| 07 | 3131 | X | 2794 | -0- | -337 | -0- | 24<br>3 | 1<br>9 | 2767 | 2 | Y | 3 | 39 | 1 | | | 28 |
| 08 | 3193 | X | 2821 | -0- | -372 | -0- | 24<br>12 | 1<br>9 | 2785 | 2 | Y | 11 | | | | | 39 |
| 09 | 3090 | X | 2802 | -0- | -288 | -0- | 24<br>9 | 1<br>9 | 2769 | 2 | Y | 8 | | | | | 47 |
| 10 | 3193 | X | 2882 | -0- | -311 | -0- | 24<br>10 | 1<br>9 | 2848 | 2 | Y | 9 | | | | | 56 |
| 11 | 2760 | X | 2505 | -0- | -255 | -0- | 22<br>15 | 1<br>9 | 2468 | 2 | Y | 14 | | | | | 70 |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 70 |

TOTAL GAS PROD: 31,496 TOTAL CONDENSATE PROD: 87

HART GAS UNIT WELL #: 3 RRCID -> 230310 COMPL. DATE 07/23/2007 TOTAL DEPTH 10685 PERF. 9062 - 10534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HUNT GAS UNIT WELL #: 12 RRCID -> 230312 COMPL. DATE 06/08/2007 TOTAL DEPTH 10875 PERF. 9252 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1536 | -0- | -293 | -0- | 12 | 1 | 1524 | 2 | Y | -0- | | | | | 33 |
| 02 | 1532 | N | 1532 | -0- | -0- | -0- | 12 | 1 | 1503 | 2 | Y | 15 | | | | | 48 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1755 | N | 1755 | -0- | -0- | -0- | 13 | 1 | 1733 | 2 | Y | 8 | | | | | 56 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1775 | N | 1775 | -0- | -0- | -0- | 13 | 1 | 1751 | 2 | Y | 10 | | | | | 66 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1814 | N | 1814 | -0- | -0- | -0- | 13 | 1 | 1801 | 2 | Y | -0- | | | | | 66 |
| 06 | 1692 | N | 1692 | -0- | -0- | -0- | 12 | 1 | 1678 | 2 | Y | 2 | | | | | 68 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1694 | N | 1694 | -0- | -0- | -0- | 12 | 1 | 1674 | 2 | Y | 7 | | | | | 75 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1512 | -0- | -224 | -0- | 11 | 1 | 1497 | 2 | Y | 4 | | | | | 79 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1379 | -0- | -301 | -0- | 10 | 1 | 1362 | 2 | Y | 6 | | | | | 85 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1418 | -0- | -287 | -0- | 11 | 1 | 1400 | 2 | Y | 6 | | | | | 91 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1346 | -0- | -124 | -0- | 10 | 1 | 1330 | 2 | Y | 5 | | | | | 96 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 96 |

TOTAL GAS PROD: 17,453 TOTAL CONDENSATE PROD: 63

HART GAS UNIT WELL #: 5 RRCID -> 230616 COMPL. DATE 08/13/2007 TOTAL DEPTH 10750 PERF. 9092 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1965 | -0- | -1135 | 224 | 15 | 1 | 1946 | 2 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1848 | -0- | -224 | -0- | 14 | 1 | 1822 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2041 | N | 2041 | -0- | -0- | -0- | 15 | 1 | 2019 | 2 | Y | 6 | | | | | 39 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2030 | N | 2030 | -0- | -0- | -0- | 15 | 1 | 2012 | 2 | Y | 3 | | | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1862 | -0- | -153 | -0- | 14 | 1 | 1842 | 2 | Y | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1792 | -0- | -158 | -0- | 13 | 1 | 1776 | 2 | Y | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1865 | -0- | -150 | -0- | 14 | 1 | 1848 | 2 | Y | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2019 | N | 2019 | -0- | -0- | -0- | 15 | 1 | 2000 | 2 | Y | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1952 | N | 1952 | -0- | -0- | -0- | 14 | 1 | 1935 | 2 | Y | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1916 | N | 1916 | -0- | -0- | -0- | 14 | 1 | 1901 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1839 | N | 1839 | -0- | -0- | -0- | 14 | 1 | 1822 | 2 | Y | 3 | | | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | Y | NO RPT | | | | | 64 |

TOTAL GAS PROD: 21,129 TOTAL CONDENSATE PROD: 46

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HUNT GAS UNIT WELL #: 14 RRCID -> 231278 COMPL. DATE 06/29/2007 TOTAL DEPTH 10824 PERF. 9028 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2742 | -0- | -358 | 3850 | 21 | 1 | 2717 | 2 | Y | 4 | | | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2115 | -0- | -685 | 3165 | 16 | 1 | 2098 | 2 | Y | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3100 | N | 347 | -0- | -2753 | 412 | 3 | 1 | 343 | 2 | Y | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2430 | N | -0- | -0- | -2430 | -0- | | | | | Y | 1 | | | | | 48 |
| 05 | 2356 | N | -0- | -0- | -2356 | -0- | | | | | Y | -0- | | | | | 48 |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 48 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |

TOTAL GAS PROD: 5,204 TOTAL CONDENSATE PROD: 7

STEWART, JENNIFER GAS UNIT WELL #: 4 RRCID -> 231692 COMPL. DATE 04/07/2007 TOTAL DEPTH 10815 PERF. 9240 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1417 | -0- | -257 | -0- | 11 | 1 | 1396 | 2 | Y | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1336 | N | 1336 | -0- | -0- | -0- | 10 | 1 | 1317 | 2 | Y | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1360 | N | 1360 | -0- | -0- | -0- | 10 | 1 | 1344 | 2 | Y | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 789 | N | 789 | -0- | -0- | -0- | 6 | 1 | 777 | 2 | Y | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1654 | N | 1654 | -0- | -0- | -0- | 12 | 1 | 1630 | 2 | Y | 11 | 46 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1645 | N | 1645 | -0- | -0- | -0- | 12 | 1 | 1629 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1593 | N | 1593 | -0- | -0- | -0- | 12 | 1 | 1579 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1197 | -0- | -322 | -0- | 9 | 1 | 1186 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1327 | -0- | -143 | -0- | 10 | 1 | 1306 | 2 | Y | 10 | | | | | 33 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1369 | -0- | -150 | -0- | 10 | 1 | 1350 | 2 | Y | 8 | | | | | 41 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1232 | N | 1232 | -0- | -0- | -0- | 9 | 1 | 1219 | 2 | Y | 4 | | | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 45 |

TOTAL GAS PROD: 14,919 TOTAL CONDENSATE PROD: 68

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HART GAS UNIT WELL #: 7 RRCID -> 231781 COMPL. DATE 09/10/2007 TOTAL DEPTH 10755 PERF. 9250 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2074 | -0- | -1026 | | 1323 | | 16 | 1 4 9 | 2054 | 2 | Y | 4 | | | | | 27 |
| 02 | 2800 | N | 1797 | -0- | -1003 | | 320 | | 14 | 1 11 9 | 1772 | 2 | Y | 10 | | | | | 37 |
| 03 | 2385 | N | 2065 | -0- | -320 | | -0- | | 16 | 1 6 9 | 2043 | 2 | Y | 5 | | | | | 42 |
| 04 | 2038 | N | 2038 | -0- | -0- | | -0- | | 15 | 1 3 9 | 2020 | 2 | Y | 3 | | | | | 45 |
| 05 | 2078 | N | 2078 | -0- | -0- | | -0- | | 15 | 1 7 9 | 2056 | 2 | Y | 6 | | | | | 51 |
| 06 | 2040 | N | 1979 | -0- | -61 | | -0- | | 15 | 1 3 9 | 1961 | 2 | Y | 3 | | | | | 54 |
| 07 | 2108 | N | 2008 | -0- | -100 | | -0- | | 15 | 1 3 9 | 1990 | 2 | Y | 3 | | | | | 57 |
| 08 | 1944 | N | 1944 | -0- | -0- | | -0- | | 15 | 1 4 9 | 1925 | 2 | Y | 4 | | | | | 61 |
| 09 | 1866 | N | 1866 | -0- | -0- | | -0- | | 14 | 1 4 9 | 1848 | 2 | Y | 4 | | | | | 65 |
| 10 | 1882 | N | 1882 | -0- | -0- | | -0- | | 14 | 1 2 9 | 1866 | 2 | Y | 2 | | | | | 67 |
| *11 | 1786 | N | 1786 | -0- | -0- | | -0- | | 13 | 1 3 9 | 1770 | 2 | Y | 3 | | | | | 70 |
| 12 | 1736 | N | NO RPT | -0- | -1736 | | -0- | | | | | | Y | NO RPT | | | | | 70 |

TOTAL GAS PROD: 21,517 TOTAL CONDENSATE PROD: 47

STEWART, JENNIFER GAS UNIT WELL #: 11 RRCID -> 232026 COMPL. DATE 10/03/2007 TOTAL DEPTH 10800 PERF. 9210 - 94169

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2798 | -0- | -85 | | -0- | | 21 | 1 4 9 | 2773 | 2 | Y | 4 | | | | | 32 |
| 02 | 2473 | N | 2473 | -0- | -0- | | -0- | | 19 | 1 1 9 | 2453 | 2 | Y | 1 | | | | | 33 |
| 03 | 2858 | N | 2858 | -0- | -0- | | -0- | | 21 | 1 10 9 | 2827 | 2 | Y | 9 | | | | | 42 |
| 04 | 2717 | N | 2717 | -0- | -0- | | -0- | | 20 | 1 9 9 | 2688 | 2 | Y | 8 | | | | | 50 |
| 05 | 2944 | N | 2944 | -0- | -0- | | -0- | | 21 | 1 3 9 | 2920 | 2 | Y | 3 | | | | | 53 |
| 06 | 2803 | N | 2803 | -0- | -0- | | -0- | | 21 | 1 10 9 | 2772 | 2 | Y | 9 | | | | | 62 |
| 07 | 2858 | N | 2858 | -0- | -0- | | -0- | | 21 | 1 9 9 | 2828 | 2 | Y | 8 | | | | | 70 |
| 08 | 2821 | N | 2612 | -0- | -209 | | -0- | | 20 | 1 2 9 | 2590 | 2 | Y | 2 | | | | | 72 |
| 09 | 2730 | N | 2479 | -0- | -251 | | -0- | | 18 | 1 3 9 | 2458 | 2 | Y | 3 | 48 | 1 | | | 27 |
| 10 | 2821 | N | 2624 | -0- | -197 | | -0- | | 20 | 1 6 9 | 2598 | 2 | Y | 5 | | | | | 32 |
| *11 | 2658 | N | 2658 | -0- | -0- | | -0- | | 20 | 1 1 9 | 2637 | 2 | Y | 1 | | | | | 33 |
| 12 | 2573 | N | NO RPT | -0- | -2573 | | -0- | | | | | | Y | NO RPT | | | | | 33 |

TOTAL GAS PROD: 29,824 TOTAL CONDENSATE PROD: 53

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
JONES GAS UNIT WELL #: 10 RRCID -> 233091 COMPL. DATE 11/01/2007 TOTAL DEPTH 10850 PERF. 9220 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2332 | -0- | -86 | -0- | 18 | 1 | 2314 | 2 | N | -0- | | | | | 109 |
| 02 | 2156 | N | 2074 | -0- | -82 | -0- | 16 | 1 | 2058 | 2 | N | -0- | | | | | 109 |
| 03 | 2387 | N | 2317 | -0- | -70 | -0- | 17 | 1 | 2297 | 2 | N | 3 | | | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2270 | N | 2270 | -0- | -0- | -0- | 16 | 1 | 2251 | 2 | N | 3 | | | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2325 | N | 2325 | -0- | -0- | -0- | 17 | 1 | 2298 | 2 | N | 9 | | | | | 124 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2310 | N | 2204 | -0- | -106 | -0- | 16 | 1 | 2188 | 2 | N | -0- | | | | | 124 |
| 07 | 2356 | N | 2245 | -0- | -111 | -0- | 17 | 1 | 2224 | 2 | N | 4 | | | | | 128 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2325 | N | 2147 | -0- | -178 | -0- | 16 | 1 | 2131 | 2 | N | -0- | | | | | 128 |
| 09 | 2190 | N | 2041 | -0- | -149 | -0- | 15 | 1 | 2019 | 2 | N | 6 | | | | | 134 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2232 | N | 1893 | -0- | -339 | -0- | 14 | 1 | 1879 | 2 | N | -0- | | | | | 134 |
| 11 | 2070 | N | 1916 | -0- | -154 | -0- | 14 | 1 | 1898 | 2 | N | 4 | | | | | 138 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 138 |

TOTAL GAS PROD: 23,764 TOTAL CONDENSATE PROD: 29

RESCH GAS UNIT WELL #: 6 RRCID -> 233698 COMPL. DATE 11/14/2007 TOTAL DEPTH 10710 PERF. 9074 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3501 | X | 3501 | -0- | -0- | -0- | 27 | 1 | 3465 | 2 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3332 | X | 3282 | -0- | -50 | -0- | 25 | 1 | 3257 | 2 | Y | -0- | | | | | 25 |
| 03 | 3658 | X | 3008 | -0- | -650 | -0- | 25 | 1 | 2976 | 2 | Y | 6 | | | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3540 | X | 3045 | -0- | -495 | -0- | 25 | 1 | 2996 | 2 | Y | 22 | | | | | 53 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 3627 | X | 3087 | -0- | -540 | -0- | 25 | 1 | 3051 | 2 | Y | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3510 | X | 2948 | -0- | -562 | -0- | 25 | 1 | 2913 | 2 | Y | 9 | | | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3627 | X | 2978 | -0- | -649 | -0- | 26 | 1 | 2941 | 2 | Y | 10 | 43 | 1 | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2909 | -0- | -253 | -0- | 25 | 1 | 2875 | 2 | Y | 8 | | | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2911 | -0- | -149 | -0- | 25 | 1 | 2878 | 2 | Y | 7 | | | | | 54 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2985 | -0- | -115 | -0- | 25 | 1 | 2959 | 2 | Y | 1 | | | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2703 | -0- | -237 | -0- | 24 | 1 | 2669 | 2 | Y | 9 | | | | | 64 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | 64 |

TOTAL GAS PROD: 33,357 TOTAL CONDENSATE PROD: 90

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HART GAS UNIT WELL #: 9 RRCID -> 234400 COMPL. DATE 11/26/2014 TOTAL DEPTH 10710 PERF. 9096 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2813 | N | 2813 | -0- | -0- | -0- | | 21 1<br>15 9 | 2777 | 2 | Y | 14 | | | 40 |
| 02 | T. A. | | 2389 | -0- | 2389 | 2389 | | 18 1<br>10 9 | 2361 | 2 | Y | 9 | | | 49 |
| 03 | T. A. | | 2516 | -0- | 2516 | 4905 | | 19 1<br>4 9 | 2493 | 2 | Y | 4 | | | 53 |
| 04 | T. A. | | 2469 | -0- | 2469 | 7374 | | 18 1<br>10 9 | 2441 | 2 | Y | 9 | | | 62 |
| 05 | 9936 | X | 2562 | -0- | -7374 | -0- | | 19 1<br>9 9 | 2534 | 2 | Y | 8 | | | 70 |
| 06 | 2428 | X | 2428 | -0- | -0- | -0- | | 18 1<br>10 9 | 2400 | 2 | Y | 9 | | | 79 |
| 07 | 2545 | N | 2545 | -0- | -0- | -0- | | 19 1<br>6 9 | 2520 | 2 | Y | 5 | | | 84 |
| 08 | 2511 | N | 2288 | -0- | -223 | -0- | | 17 1<br>10 9 | 2261 | 2 | Y | 9 | | | 93 |
| 09 | 2430 | N | 2366 | -0- | -64 | -0- | | 18 1<br>2 9 | 2346 | 2 | Y | 2 | | | 95 |
| 10 | 2511 | N | 2294 | -0- | -217 | -0- | | 17 1<br>6 9 | 2271 | 2 | Y | 5 | | | 100 |
| 11 | 2220 | N | 2194 | -0- | -26 | -0- | | 16 1<br>2 9 | 2176 | 2 | Y | 2 | | | 102 |
| 12 | 2449 | N | NO RPT | -0- | -2449 | -0- | | | | | Y | NO RPT | | | 102 |

TOTAL GAS PROD: 26,864 TOTAL CONDENSATE PROD: 76

HART GAS UNIT WELL #: 14 RRCID -> 234960 COMPL. DATE 01/06/2010 TOTAL DEPTH 10738 PERF. 9090 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1657 | -0- | -79 | -0- | | 13 1 | 1644 | 2 | Y | -0- | | | 36 |
| 02 | 1568 | N | 1489 | -0- | -79 | -0- | | 11 1<br>6 9 | 1472 | 2 | Y | 5 | | | 41 |
| 03 | 1736 | N | 1655 | -0- | -81 | -0- | | 12 1<br>3 9 | 1640 | 2 | Y | 3 | | | 44 |
| 04 | 1643 | N | 1643 | -0- | -0- | -0- | | 12 1<br>8 9 | 1623 | 2 | Y | 7 | | | 51 |
| 05 | 1704 | N | 1704 | -0- | -0- | -0- | | 12 1 | 1692 | 2 | Y | -0- | | | 51 |
| 06 | 1723 | N | 1723 | -0- | -0- | -0- | | 13 1<br>4 9 | 1706 | 2 | Y | 4 | | | 55 |
| 07 | 1732 | N | 1732 | -0- | -0- | -0- | | 13 1<br>2 9 | 1717 | 2 | Y | 2 | | | 57 |
| 08 | 1663 | N | 1663 | -0- | -0- | -0- | | 13 1<br>3 9 | 1647 | 2 | Y | 3 | | | 60 |
| 09 | 1873 | N | 1873 | -0- | -0- | -0- | | 14 1<br>3 9 | 1856 | 2 | Y | 3 | | | 63 |
| 10 | 1777 | N | 1777 | -0- | -0- | -0- | | 13 1<br>2 9 | 1762 | 2 | Y | 2 | | | 65 |
| 11 | 1530 | N | 1457 | -0- | -73 | -0- | | 11 1<br>3 9 | 1443 | 2 | Y | 3 | | | 68 |
| 12 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | 68 |

TOTAL GAS PROD: 18,373 TOTAL CONDENSATE PROD: 32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
STEWART, JENNIFER GAS UNIT WELL #: 15 RRCID -> 235648 COMPL. DATE 01/03/2008 TOTAL DEPTH 10750 PERF. 9153 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2550 | -0- | -550 | 6989 | 19 | 1 | 2524 | 2 | N | 6 | | | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2243 | -0- | -557 | 6432 | 17 | 1 | 2209 | 2 | N | 15 | | | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3100 | N | 2465 | -0- | -635 | 5797 | 18 | 1 | 2428 | 2 | N | 17 | | | | | 97 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3000 | N | 2491 | -0- | -509 | 5288 | 18 | 1 | 2464 | 2 | N | 8 | | | | | 105 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3100 | N | 2463 | -0- | -637 | 4651 | 18 | 1 | 2435 | 2 | N | 9 | | | | | 114 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 3000 | N | 2344 | -0- | -656 | 3995 | 17 | 1 | 2326 | 2 | N | 1 | | | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2421 | -0- | -679 | 3316 | 18 | 1 | 2395 | 2 | N | 7 | | | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3100 | N | 2227 | -0- | -873 | 2443 | 17 | 1 | 2189 | 2 | N | 19 | | | | | 141 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2167 | -0- | -833 | 1610 | 16 | 1 | 2139 | 2 | N | 11 | | | | | 152 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2179 | -0- | -921 | 689 | 16 | 1 | 2150 | 2 | N | 12 | | | | | 164 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2697 | N | 2008 | -0- | -689 | -0- | 15 | 1 | 1986 | 2 | N | 6 | | | | | 170 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 170 |

TOTAL GAS PROD: 25,558 TOTAL CONDENSATE PROD: 111

HART GAS UNIT WELL #: 13 RRCID -> 235911 COMPL. DATE 01/21/2008 TOTAL DEPTH 10715 PERF. 9136 - 10547

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
STEWART, JENNIFER GAS UNIT WELL #: 16 RRCID -> 235944 COMPL. DATE 02/12/2008 TOTAL DEPTH 10762 PERF. 9199 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3476 | -0- | | -368 | | -0- | 26 | 1 | 3435 | 2 | Y | 14 | | | | | 38 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3276 | X | 3075 | -0- | | -201 | | -0- | 23 | 1 | 3039 | 2 | Y | 12 | | | | | 50 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3488 | -0- | | -139 | | -0- | 26 | 1 | 3453 | 2 | Y | 8 | | | | | 58 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3552 | X | 3552 | -0- | | -0- | | -0- | 26 | 1 | 3519 | 2 | Y | 6 | | | | | 64 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3645 | X | 3645 | -0- | | -0- | | -0- | 27 | 1 | 3606 | 2 | Y | 11 | 58 | 1 | | | 17 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3486 | X | 3486 | -0- | | -0- | | -0- | 26 | 1 | 3456 | 2 | Y | 4 | | | | | 21 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3627 | X | 3340 | -0- | | -287 | | -0- | 25 | 1 | 3314 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3658 | X | 3580 | -0- | | -78 | | -0- | 27 | 1 | 3551 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3540 | X | 3477 | -0- | | -63 | | -0- | 26 | 1 | 3439 | 2 | Y | 11 | | | | | 35 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3440 | -0- | | -218 | | -0- | 26 | 1 | 3404 | 2 | Y | 9 | | | | | 44 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3365 | -0- | | -115 | | -0- | 25 | 1 | 3334 | 2 | Y | 5 | | | | | 49 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3596 | X | NO RPT | -0- | | -3596 | | -0- | | | | | Y | NO RPT | | | | | 49 |

TOTAL GAS PROD: 37,924 TOTAL CONDENSATE PROD: 83

STEWART, JENNIFER GAS UNIT WELL #: 14 RRCID -> 236093 COMPL. DATE 02/28/2008 TOTAL DEPTH 10800 PERF. 9209 - 10667

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 4058 | -0- | | -344 | | -0- | 31 | 1 | 4027 | 2 | Y | -0- | 5 | 5 | | | 13 |
| 02 | 3976 | X | 3088 | -0- | | -888 | | -0- | 23 | 1 | 3065 | 2 | Y | -0- | | | | | 13 |
| 03 | 4051 | X | 4051 | -0- | | -0- | | -0- | 31 | 1 | 4020 | 2 | Y | -0- | | | | | 13 |
| 04 | 3930 | X | 2069 | -0- | | -1861 | | -0- | 15 | 1 | 2054 | 2 | Y | -0- | | | | | 13 |
| 05 | 4061 | X | 2381 | -0- | | -1680 | | -0- | 17 | 1 | 2351 | 2 | Y | 12 | | | | | 25 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 4050 | X | 1903 | -0- | | -2147 | | -0- | 14 | 1 | 1872 | 2 | Y | 15 | | | | | 40 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 4185 | X | 3243 | -0- | | -942 | | -0- | 24 | 1 | 3211 | 2 | Y | 7 | 14 | 1 | | | 33 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2387 | X | 825 | -0- | | -1562 | | -0- | 6 | 1 | 818 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2555 | X | 2555 | -0- | | -0- | | -0- | 19 | 1 | 2530 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3951 | X | 3951 | -0- | | -0- | | -0- | 29 | 1 | 3918 | 2 | Y | 4 | | | | | 43 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 3809 | X | 3809 | -0- | | -0- | | -0- | 28 | 1 | 3781 | 2 | Y | -0- | | | | | 43 |
| 12 | 2387 | X | NO RPT | -0- | | -2387 | | -0- | | | | | Y | NO RPT | | | | | 43 |

TOTAL GAS PROD: 31,933 TOTAL CONDENSATE PROD: 44

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
LOFTIS GAS UNIT WELL #: 10 RRCID -> 236387 COMPL. DATE 03/11/2008 TOTAL DEPTH 10740 PERF. 9122 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3197 | -0- | 97 | 97 | 24 | 1 | 3139 | 2 | Y | 31 | | | | | 48 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2870 | -0- | 70 | 167 | 22 | 1 | 2842 | 2 | Y | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3093 | N | 2926 | -0- | -167 | -0- | 22 | 1 | 2873 | 2 | Y | 28 | | | | | 81 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 2757 | X | 2757 | -0- | -0- | -0- | 20 | 1 | 2716 | 2 | Y | 19 | | | | | 100 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2777 | X | 2777 | -0- | -0- | -0- | 20 | 1 | 2747 | 2 | Y | 9 | 45 | 1 | | | 64 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2821 | X | 2821 | -0- | -0- | -0- | 21 | 1 | 2783 | 2 | Y | 15 | | | | | 79 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2961 | X | 2961 | -0- | -0- | -0- | 22 | 1 | 2925 | 2 | Y | 13 | 44 | 1 | | | 48 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2859 | X | 2859 | -0- | -0- | -0- | 22 | 1 | 2820 | 2 | Y | 15 | | | | | 63 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2812 | X | 2812 | -0- | -0- | -0- | 21 | 1 | 2772 | 2 | Y | 17 | | | | | 80 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2220 | -0- | -384 | -0- | 16 | 1 | 2191 | 2 | Y | 12 | 38 | 1 | | | 54 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2520 | N | 2445 | -0- | -75 | -0- | 18 | 1 | 2416 | 2 | Y | 10 | | | | | 64 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2604 | N | NO RPT | -0- | -2604 | -0- | | | | | Y | NO RPT | | | | | 64 |

TOTAL GAS PROD: 30,645 TOTAL CONDENSATE PROD: 174

BIVINS ZEIGLER G. U. WELL #: 4 RRCID -> 236970 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9119 - 10587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2611 | -0- | -489 | 7185 | 20 | 1 | 2584 | 2 | Y | 6 | | | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 9651 | X | 2466 | -0- | -7185 | -0- | 19 | 1 | 2432 | 2 | Y | 14 | | | | | 80 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2670 | X | 2670 | -0- | -0- | -0- | 20 | 1 | 2646 | 2 | Y | 4 | | | | | 84 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2580 | X | 2558 | -0- | -22 | -0- | 19 | 1 | 2539 | 2 | Y | -0- | | | | | 84 |
| 05 | 2728 | X | 2606 | -0- | -122 | -0- | 19 | 1 | 2584 | 2 | Y | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2499 | -0- | -171 | -0- | 18 | 1 | 2478 | 2 | Y | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2759 | X | 2557 | -0- | -202 | -0- | 19 | 1 | 2534 | 2 | Y | 4 | | | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2542 | N | 1613 | -0- | -929 | -0- | 12 | 1 | 1600 | 2 | Y | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2460 | N | 1123 | -0- | -1337 | -0- | 8 | 1 | 1111 | 2 | Y | 4 | | | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2542 | N | 1987 | -0- | -555 | -0- | 15 | 1 | 1970 | 2 | Y | 2 | | | | | 101 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2091 | N | 2091 | -0- | -0- | -0- | 15 | 1 | 2073 | 2 | Y | 3 | | | | | 104 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 104 |

TOTAL GAS PROD: 24,781 TOTAL CONDENSATE PROD: 44

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
JONES GAS UNIT WELL #: 13 RRCID -> 237408 COMPL. DATE 05/06/2008 TOTAL DEPTH 10810 PERF. 9258 - 10661

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3322 | -0- | -367 | -0- | 25 | 1 | 3283 | 2 | N | 13 | | | | | 73 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3108 | X | 3002 | -0- | -106 | -0- | 23 | 1 | 2968 | 2 | N | 10 | | | | | 83 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3441 | X | 3388 | -0- | -53 | -0- | 25 | 1 | 3353 | 2 | N | 9 | | | | | 92 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 3422 | X | 3422 | -0- | -0- | -0- | 25 | 1 | 3397 | 2 | N | -0- | | | | | 92 |
| 05 | 3586 | X | 3586 | -0- | -0- | -0- | 26 | 1 | 3557 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3433 | X | 3433 | -0- | -0- | -0- | 25 | 1 | 3404 | 2 | N | 4 | | | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3492 | X | 3492 | -0- | -0- | -0- | 26 | 1 | 3459 | 2 | N | 6 | | | | | 105 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3410 | X | 3257 | -0- | -153 | -0- | 25 | 1 | 3226 | 2 | N | 5 | | | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3300 | X | 3265 | -0- | -35 | -0- | 24 | 1 | 3233 | 2 | N | 7 | | | | | 117 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3410 | X | 3296 | -0- | -114 | -0- | 25 | 1 | 3265 | 2 | N | 5 | | | | | 122 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2642 | -0- | -658 | -0- | 20 | 1 | 2620 | 2 | N | 2 | | | | | 124 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | N | NO RPT | | | | | 124 |

TOTAL GAS PROD: 36,105 TOTAL CONDENSATE PROD: 64

STEWART, JENNIFER GAS UNIT WELL #: 17 RRCID -> 237934 COMPL. DATE 04/21/2008 TOTAL DEPTH 10800 PERF. 9227 - 10656

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1814 | N | 1754 | -0- | -60 | -0- | 13 | 1 | 1737 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1417 | N | 1417 | -0- | -0- | -0- | 11 | 1 | 1404 | 2 | Y | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1511 | N | 1511 | -0- | -0- | -0- | 11 | 1 | 1492 | 2 | Y | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1775 | N | 1775 | -0- | -0- | -0- | 13 | 1 | 1753 | 2 | Y | 8 | | | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1786 | N | 1786 | -0- | -0- | -0- | 13 | 1 | 1770 | 2 | Y | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1687 | N | 1687 | -0- | -0- | -0- | 12 | 1 | 1667 | 2 | Y | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1766 | N | 1766 | -0- | -0- | -0- | 13 | 1 | 1745 | 2 | Y | 7 | | | | | 62 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1627 | -0- | -78 | -0- | 12 | 1 | 1614 | 2 | Y | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1662 | N | 1662 | -0- | -0- | -0- | 12 | 1 | 1647 | 2 | Y | 3 | 42 | 1 | | | 24 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1708 | N | 1708 | -0- | -0- | -0- | 13 | 1 | 1691 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 1671 | N | 1671 | -0- | -0- | -0- | 12 | 1 | 1652 | 2 | Y | 6 | | | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | Y | NO RPT | | | | | 34 |

TOTAL GAS PROD: 18,364 TOTAL CONDENSATE PROD: 52

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
LOFTIS GAS UNIT WELL #: 13 RRCID -> 239109 COMPL. DATE 03/25/2015 TOTAL DEPTH 10700 PERF. 9029 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | -0- | -0- | -3751 | -0- | | | | | Y | -0- | | | | | 48 |
| 02 | 2548 | X | -0- | -0- | -2548 | -0- | | | | | Y | 3 | 3 | 8 | | | 48 |
| 03 | 2821 | X | 53 | -0- | -2768 | -0- | 53 | 2 | | | Y | -0- | | | | | 48 |
| 04 | 2730 | X | 96 | -0- | -2634 | -0- | 1 | 1 | 95 | 2 | Y | -0- | | | | | 48 |
| 05 | 248 | X | 193 | -0- | -55 | -0- | 1 | 1 | 192 | 2 | Y | -0- | | | | | 48 |
| 06 | 191 | X | 191 | -0- | -0- | -0- | 1 | 1 | 190 | 2 | Y | -0- | | | | | 48 |
| 07 | 140 | X | 140 | -0- | -0- | -0- | 1 | 1 | 139 | 2 | Y | -0- | | | | | 48 |
| 08 | 186 | N | 151 | -0- | -35 | -0- | 1 | 1 | 150 | 2 | Y | -0- | | | | | 48 |
| 09 | 180 | N | 147 | -0- | -33 | -0- | 1 | 1 | 146 | 2 | Y | -0- | | | | | 48 |
| 10 | 155 | N | 131 | -0- | -24 | -0- | 1 | 1 | 130 | 2 | Y | -0- | | | | | 48 |
| 11 | 150 | N | 140 | -0- | -10 | -0- | 1 | 1 | 139 | 2 | Y | -0- | | | | | 48 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 48 |

TOTAL GAS PROD: 1,242 TOTAL CONDENSATE PROD: 3

STEWART, JENNIFER GAS UNIT WELL #: 9 RRCID -> 239527 COMPL. DATE 07/16/2008 TOTAL DEPTH 10830 PERF. 9188 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2694 | -0- | -220 | -0- | 20<br>1 | 1<br>9 | 2673 | 2 | Y | 1 | | | | | 43 |
| 02 | 2632 | X | 2340 | -0- | -292 | -0- | 18<br>9 | 1<br>9 | 2313 | 2 | Y | 8 | | | | | 51 |
| 03 | 2821 | X | 2505 | -0- | -316 | -0- | 19<br>3 | 1<br>9 | 2483 | 2 | Y | 3 | | | | | 54 |
| 04 | 2771 | X | 2771 | -0- | -0- | -0- | 20<br>1 | 1<br>9 | 2750 | 2 | Y | 1 | | | | | 55 |
| 05 | 2864 | X | 2864 | -0- | -0- | -0- | 21<br>9 | 1<br>9 | 2834 | 2 | Y | 8 | | | | | 63 |
| 06 | 2665 | X | 2665 | -0- | -0- | -0- | 20<br>20 | 1<br>9 | 2625 | 2 | Y | 18 | 55 | 1 | | | 26 |
| 07 | 2883 | X | 2676 | -0- | -207 | -0- | 20<br>1 | 1<br>9 | 2655 | 2 | Y | 1 | | | | | 27 |
| 08 | 2697 | N | 2585 | -0- | -112 | -0- | 20 | 1 | 2565 | 2 | Y | -0- | | | | | 27 |
| 09 | 2610 | N | 2529 | -0- | -81 | -0- | 19 | 1 | 2510 | 2 | Y | -0- | | | | | 27 |
| 10 | 2666 | N | 2634 | -0- | -32 | -0- | 20<br>3 | 1<br>9 | 2611 | 2 | Y | 3 | | | | | 30 |
| *11 | 2547 | N | 2547 | -0- | -0- | -0- | 19<br>1 | 1<br>9 | 2527 | 2 | Y | 1 | | | | | 31 |
| 12 | 2604 | N | NO RPT | -0- | -2604 | -0- | | | | | Y | NO RPT | | | | | 31 |

TOTAL GAS PROD: 28,810 TOTAL CONDENSATE PROD: 44

LOFTIS GAS UNIT WELL #: 4D RRCID -> 241372 COMPL. DATE 07/12/2008 TOTAL DEPTH 10950 PERF. 9266 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
BIVINS ZEIGLER G. U. WELL #: 3 RRCID -> 243126 COMPL. DATE 11/05/2014 TOTAL DEPTH 10796 PERF. 9141 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 2108 | -0- | 2108 | 5617 | 16 | 1 | 2092 | 2 | N | -0- | | | | | 6 |
| 02 | T. A. | | 2064 | -0- | 2064 | 7681 | 16 | 1 | 2048 | 2 | N | -0- | | | | | 6 |
| 03 | 10061 | X | 2380 | -0- | -7681 | -0- | 18 | 1 | 2352 | 2 | N | 9 | | | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2660 | N | 2660 | -0- | -0- | -0- | 19 | 1 | 2639 | 2 | N | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3070 | N | 3070 | -0- | -0- | -0- | 22 | 1 | 3041 | 2 | N | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3093 | -0- | 93 | 93 | 23 | 1 | 3066 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3261 | -0- | 161 | 254 | 24 | 1 | 3229 | 2 | N | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3135 | -0- | 35 | 289 | 24 | 1 | 3109 | 2 | N | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3400 | X | 3111 | -0- | -289 | -0- | 23 | 1 | 3085 | 2 | N | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3160 | X | 3160 | -0- | -0- | -0- | 24 | 1 | 3132 | 2 | N | 4 | | | | | 43 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 3011 | X | 3011 | -0- | -0- | -0- | 22 | 1 | 2989 | 2 | N | -0- | | | | | 43 |
| 12 | 2387 | X | NO RPT | -0- | -2387 | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 31,053 TOTAL CONDENSATE PROD: 37

SMITH GAS UNIT WELL #: 1D RRCID -> 244337 COMPL. DATE 09/09/2008 TOTAL DEPTH 10738 PERF. 9163 - 10626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1774 | -0- | -365 | -0- | 1766 | 2 | 8 | 9 | N | 7 | | | | | 40 |
| 02 | 1708 | N | 1581 | -0- | -127 | -0- | 1557 | 2 | 24 | 9 | N | 22 | | | | | 62 |
| 03 | 1798 | N | 1761 | -0- | -37 | -0- | 1744 | 2 | 17 | 9 | N | 15 | | | | | 77 |
| 04 | 1717 | N | 1717 | -0- | -0- | -0- | 1705 | 2 | 12 | 9 | N | 11 | | | | | 88 |
| 05 | 1852 | N | 1852 | -0- | -0- | -0- | 1841 | 2 | 11 | 9 | N | 10 | | | | | 98 |
| 06 | 1811 | N | 1811 | -0- | -0- | -0- | 1805 | 2 | 6 | 9 | N | 5 | | | | | 103 |
| 07 | 1806 | N | 1806 | -0- | -0- | -0- | 1798 | 2 | 8 | 9 | N | 7 | | | | | 110 |
| 08 | 1860 | N | 1781 | -0- | -79 | -0- | 1759 | 2 | 22 | 9 | N | 20 | | | | | 130 |
| 09 | 1867 | N | 1867 | -0- | -0- | -0- | 1861 | 2 | 6 | 9 | N | 5 | | | | | 135 |
| 10 | 1921 | N | 1921 | -0- | -0- | -0- | 1913 | 2 | 8 | 9 | N | 7 | | | | | 142 |
| *11 | 1843 | N | 1843 | -0- | -0- | -0- | 1837 | 2 | 6 | 9 | N | 5 | | | | | 147 |
| 12 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 19,714 TOTAL CONDENSATE PROD: 114

LOFTIS GAS UNIT WELL #: 14D RRCID -> 244443 COMPL. DATE 08/09/2008 TOTAL DEPTH 10980 PERF. 9198 - 10658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
STEWART, JENNIFER GAS UNIT WELL #: 13 RRCID -> 245302 COMPL. DATE 08/08/2008 TOTAL DEPTH 11700 PERF. 9236 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2594 | -0- | -537 | -0- | 20 | 1 | 2574 | 2 | Y | -0- | | | | | 45 |
| 02 | 2744 | X | 2397 | -0- | -347 | -0- | 18 | 1 | 2369 | 2 | Y | 9 | | | | | 54 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2663 | -0- | -189 | -0- | 20 | 1 | 2641 | 2 | Y | 2 | | | | | 56 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2730 | X | 2483 | -0- | -247 | -0- | 18 | 1 | 2464 | 2 | Y | 1 | | | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2657 | N | 2657 | -0- | -0- | -0- | 19 | 1 | 2629 | 2 | Y | 8 | | | | | 65 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2670 | N | 2494 | -0- | -176 | -0- | 18 | 1 | 2456 | 2 | Y | 18 | 57 | 1 | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2573 | N | 2259 | -0- | -314 | -0- | 17 | 1 | 2241 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2263 | N | 2074 | -0- | -189 | -0- | 16 | 1 | 2058 | 2 | Y | -0- | | | | | 27 |
| 09 | 2190 | N | 2169 | -0- | -21 | -0- | 16 | 1 | 2153 | 2 | Y | -0- | | | | | 27 |
| 10 | 2362 | N | 2362 | -0- | -0- | -0- | 18 | 1 | 2341 | 2 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 2248 | N | 2248 | -0- | -0- | -0- | 17 | 1 | 2229 | 2 | Y | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | Y | NO RPT | | | | | 32 |

TOTAL GAS PROD: 26,400 TOTAL CONDENSATE PROD: 44

LOFTIS GAS UNIT WELL #: 15 RRCID -> 247641 COMPL. DATE 12/27/2008 TOTAL DEPTH 10782 PERF. 9099 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4571 | -0- | -79 | -0- | 35 | 1 | 4518 | 2 | Y | 16 | | | | | 59 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 4144 | X | 3920 | -0- | -224 | -0- | 30 | 1 | 3878 | 2 | Y | 11 | | | | | 70 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 4526 | X | 4372 | -0- | -154 | -0- | 33 | 1 | 4324 | 2 | Y | 14 | | | | | 84 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 4410 | X | 4330 | -0- | -80 | -0- | 31 | 1 | 4275 | 2 | Y | 22 | | | | | 106 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 4557 | X | 4545 | -0- | -12 | -0- | 33 | 1 | 4500 | 2 | Y | 11 | 47 | 1 | | | 70 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 4410 | X | 4034 | -0- | -376 | -0- | 30 | 1 | 3995 | 2 | Y | 8 | | | | | 78 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 4495 | X | 4369 | -0- | -126 | -0- | 32 | 1 | 4327 | 2 | Y | 9 | 43 | 1 | | | 44 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 4340 | X | 4263 | -0- | -77 | -0- | 32 | 1 | 4220 | 2 | Y | 10 | | | | | 54 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 4200 | X | 4191 | -0- | -9 | -0- | 31 | 1 | 4143 | 2 | Y | 15 | | | | | 69 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 4340 | X | 4087 | -0- | -253 | -0- | 30 | 1 | 4038 | 2 | Y | 17 | 33 | 1 | | | 53 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4200 | X | 4110 | -0- | -90 | -0- | 30 | 1 | 4063 | 2 | Y | 15 | | | | | 68 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 4340 | X | NO RPT | -0- | -4340 | -0- | | | | | Y | NO RPT | | | | | 68 |

TOTAL GAS PROD: 46,792 TOTAL CONDENSATE PROD: 148

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
RESCH GAS UNIT WELL #: 12 RRCID -> 247700 COMPL. DATE 09/24/2008 TOTAL DEPTH 12500 PERF. 9145 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1905 | -0- | | -699 | | -0- | | 14 | 1 | 1877 | 2 | Y | 13 | | | | | 24 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3136 | X | 1887 | -0- | | -1249 | | -0- | | 14 | 1 | 1872 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3472 | X | 1694 | -0- | | -1778 | | -0- | | 14 | 1 | 1660 | 2 | Y | 18 | | | | | 43 |
| | | | | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2400 | X | 1675 | -0- | | -725 | | -0- | | 14 | 1 | 1659 | 2 | Y | 2 | | | | | 45 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2480 | X | 2192 | -0- | | -288 | | -0- | | 18 | 1 | 2165 | 2 | Y | 8 | 38 | 1 | | | 15 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2010 | X | 1822 | -0- | | -188 | | -0- | | 16 | 1 | 1800 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2077 | X | 1988 | -0- | | -89 | | -0- | | 17 | 1 | 1957 | 2 | Y | 13 | | | | | 33 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2170 | N | 1991 | -0- | | -179 | | -0- | | 17 | 1 | 1970 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2186 | N | 2186 | -0- | | -0- | | -0- | | 19 | 1 | 2165 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2191 | N | 2191 | -0- | | -0- | | -0- | | 18 | 1 | 2164 | 2 | Y | 8 | | | | | 47 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1763 | -0- | | -157 | | -0- | | 15 | 1 | 1741 | 2 | Y | 6 | | | | | 53 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2170 | N | NO RPT | -0- | | -2170 | | -0- | | | | | | Y | NO RPT | | | | | 53 |

TOTAL GAS PROD: 21,294 TOTAL CONDENSATE PROD: 80

RESCH GAS UNIT WELL #: 15 RRCID -> 248795 COMPL. DATE 04/05/2009 TOTAL DEPTH 10868 PERF. 9075 - 10535

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2435 | -0- | | -975 | | -0- | | 18 | 1 | 2413 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2453 | X | 2453 | -0- | | -0- | | -0- | | 19 | 1 | 2432 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2418 | X | 2376 | -0- | | -42 | | -0- | | 20 | 1 | 2349 | 2 | Y | 6 | | | | | 26 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2340 | X | 2199 | -0- | | -141 | | -0- | | 18 | 1 | 2159 | 2 | Y | 20 | | | | | 46 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2813 | X | 2813 | -0- | | -0- | | -0- | | 23 | 1 | 2780 | 2 | Y | 9 | | | | | 55 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2518 | N | 2518 | -0- | | -0- | | -0- | | 22 | 1 | 2487 | 2 | Y | 8 | | | | | 63 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2348 | N | 2348 | -0- | | -0- | | -0- | | 20 | 1 | 2318 | 2 | Y | 9 | 38 | 1 | | | 34 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2041 | N | 2041 | -0- | | -0- | | -0- | | 18 | 1 | 2015 | 2 | Y | 7 | | | | | 41 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2090 | N | 2090 | -0- | | -0- | | -0- | | 18 | 1 | 2070 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1827 | -0- | | -157 | | -0- | | 15 | 1 | 1805 | 2 | Y | 6 | | | | | 49 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1666 | -0- | | -254 | | -0- | | 15 | 1 | 1642 | 2 | Y | 8 | | | | | 57 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1984 | N | NO RPT | -0- | | -1984 | | -0- | | | | | | Y | NO RPT | | | | | 57 |

TOTAL GAS PROD: 24,766 TOTAL CONDENSATE PROD: 81

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HUNT GAS UNIT WELL #: 15 RRCID -> 249956 COMPL. DATE 05/11/2009 TOTAL DEPTH 10750 PERF. 9124 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2085 | -0- | -23 | -0- | 16 | 1 | 2069 | 2 | Y | -0- | | | | | 17 |
| 02 | 1876 | N | 1672 | -0- | -204 | -0- | 13 | 1 | 1644 | 2 | Y | 14 | | | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1796 | -0- | -281 | -0- | 14 | 1 | 1778 | 2 | Y | 4 | | | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2119 | N | 2119 | -0- | -0- | -0- | 15 | 1 | 2086 | 2 | Y | 16 | | | | | 51 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1851 | N | 1851 | -0- | -0- | -0- | 13 | 1 | 1827 | 2 | Y | 10 | | | | | 61 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2060 | N | 2060 | -0- | -0- | -0- | 15 | 1 | 2041 | 2 | Y | 4 | 1 | 8 | | | 64 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2084 | N | 2084 | -0- | -0- | -0- | 15 | 1 | 2063 | 2 | Y | 5 | | | | | 69 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1959 | N | 1959 | -0- | -0- | -0- | 15 | 1 | 1934 | 2 | Y | 9 | 57 | 1 | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1870 | -0- | -200 | -0- | 14 | 1 | 1848 | 2 | Y | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1844 | -0- | -233 | -0- | 14 | 1 | 1822 | 2 | Y | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1752 | -0- | -138 | -0- | 13 | 1 | 1726 | 2 | Y | 12 | 1 | 8 | | | 46 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | 46 |

TOTAL GAS PROD: 21,092 TOTAL CONDENSATE PROD: 88

HUNT GAS UNIT WELL #: 17D RRCID -> 250033 COMPL. DATE 05/11/2009 TOTAL DEPTH 10900 PERF. 9253 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2593 | -0- | -259 | -0- | 20 | 1 | 2573 | 2 | Y | -0- | | | | | 17 |
| 02 | 2632 | X | 2204 | -0- | -428 | -0- | 17 | 1 | 2172 | 2 | Y | 14 | | | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2436 | -0- | -416 | -0- | 18 | 1 | 2414 | 2 | Y | 4 | | | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2480 | -0- | -280 | -0- | 18 | 1 | 2443 | 2 | Y | 17 | | | | | 52 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2759 | X | 2287 | -0- | -472 | -0- | 17 | 1 | 2249 | 2 | Y | 19 | | | | | 71 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2520 | X | 2477 | -0- | -43 | -0- | 18 | 1 | 2452 | 2 | Y | 6 | | | | | 77 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2573 | X | 2431 | -0- | -142 | -0- | 18 | 1 | 2402 | 2 | Y | 10 | | | | | 87 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2498 | N | 2498 | -0- | -0- | -0- | 19 | 1 | 2469 | 2 | Y | 9 | 71 | 1 | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2300 | -0- | -70 | -0- | 17 | 1 | 2277 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2312 | -0- | -106 | -0- | 17 | 1 | 2287 | 2 | Y | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2370 | N | 1963 | -0- | -407 | -0- | 14 | 1 | 1938 | 2 | Y | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2387 | N | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | 47 |

TOTAL GAS PROD: 25,981 TOTAL CONDENSATE PROD: 101

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
LOFTIS GAS UNIT WELL #: 12 RRCID -> 250621 COMPL. DATE 01/12/2009 TOTAL DEPTH 10700 PERF.10175 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART GAS UNIT WELL #: 10 RRCID -> 250741 COMPL. DATE 07/31/2009 TOTAL DEPTH 10718 PERF.10224 - 10548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4414 | -0- | -267 | -0- | 33 12 | 1 9 | 4369 | 2 | Y | 11 | | | | | 68 |
| 02 | 4172 | X | 4034 | -0- | -138 | -0- | 31 13 | 1 9 | 3990 | 2 | Y | 12 | | | | | 80 |
| 03 | 4619 | X | 4519 | -0- | -100 | -0- | 34 22 | 1 9 | 4463 | 2 | Y | 20 | | | | | 100 |
| 04 | 4577 | X | 4577 | -0- | -0- | -0- | 33 17 | 1 9 | 4527 | 2 | Y | 15 | | | | | 115 |
| 05 | 4645 | X | 4645 | -0- | -0- | -0- | 34 14 | 1 9 | 4597 | 2 | Y | 13 | | | | | 128 |
| 06 | 4500 | X | 4479 | -0- | -21 | -0- | 33 21 | 1 9 | 4425 | 2 | Y | 19 | | | | | 147 |
| 07 | 4743 | X | 4583 | -0- | -160 | -0- | 34 11 | 1 9 | 4538 | 2 | Y | 10 | | | | | 157 |
| 08 | 4433 | X | 4423 | -0- | -10 | -0- | 33 36 | 1 9 | 4354 | 2 | Y | 33 | | | | | 190 |
| 09 | 4394 | X | 4394 | -0- | -0- | -0- | 32 9 | 1 9 | 4353 | 2 | Y | 8 | | | | | 198 |
| 10 | 4433 | X | 4428 | -0- | -5 | -0- | 33 13 | 1 9 | 4382 | 2 | Y | 12 | | | | | 210 |
| *11 | 4301 | X | 4301 | -0- | -0- | -0- | 32 3 | 1 9 | 4266 | 2 | Y | 3 | | | | | 213 |
| 12 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | Y | NO RPT | | | | | 213 |

TOTAL GAS PROD: 48,797 TOTAL CONDENSATE PROD: 156

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
BAILEY GAS UNIT WELL #: 16H RRCID -> 251134 COMPL. DATE 12/09/2008 TOTAL DEPTH 10968 PERF.11198 - 13855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3140 | -0- | -270 | -0- | 24 | 1 | 3116 | 2 | N | -0- | | | | | 78 |
| 02 | 3080 | X | 2834 | -0- | -246 | -0- | 21 | 1 | 2809 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3443 | X | 3443 | -0- | -0- | -0- | 26 | 1 | 3408 | 2 | N | 8 | | | | | 90 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3413 | X | 3413 | -0- | -0- | -0- | 25 | 1 | 3388 | 2 | N | -0- | | | | | 90 |
| 05 | 3566 | X | 3566 | -0- | -0- | -0- | 26 | 1 | 3540 | 2 | N | -0- | | | | | 90 |
| 06 | 3340 | X | 3340 | -0- | -0- | -0- | 25 | 1 | 3312 | 2 | N | 3 | | | | | 93 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3607 | X | 3607 | -0- | -0- | -0- | 27 | 1 | 3580 | 2 | N | -0- | | | | | 93 |
| 08 | 3534 | X | 3433 | -0- | -101 | -0- | 26 | 1 | 3403 | 2 | N | 4 | | | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3420 | X | 3295 | -0- | -125 | -0- | 24 | 1 | 3270 | 2 | N | 1 | | | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3559 | X | 3559 | -0- | -0- | -0- | 27 | 1 | 3532 | 2 | N | -0- | | | | | 98 |
| *11 | 3577 | X | 3577 | -0- | -0- | -0- | 26 | 1 | 3543 | 2 | N | 7 | | | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | N | NO RPT | | | | | 105 |

TOTAL GAS PROD: 37,207 TOTAL CONDENSATE PROD: 27

HUNT GAS UNIT WELL #: 4D RRCID -> 251572 COMPL. DATE 05/11/2009 TOTAL DEPTH 10916 PERF. 9228 - 10739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 736 | -0- | -659 | -0- | 6 | 1 | 730 | 2 | Y | -0- | | | | | 17 |
| 02 | 1064 | N | 992 | -0- | -72 | -0- | 7 | 1 | 974 | 2 | Y | 10 | | | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 992 | N | 639 | -0- | -353 | -0- | 5 | 1 | 631 | 2 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1581 | N | 1581 | -0- | -0- | -0- | 11 | 1 | 1548 | 2 | Y | 20 | | | | | 50 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1542 | N | 1542 | -0- | -0- | -0- | 11 | 1 | 1516 | 2 | Y | 14 | | | | | 64 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1625 | N | 1625 | -0- | -0- | -0- | 12 | 1 | 1607 | 2 | Y | 5 | | | | | 69 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1728 | N | 1728 | -0- | -0- | -0- | 13 | 1 | 1705 | 2 | Y | 9 | | | | | 78 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1604 | N | 1604 | -0- | -0- | -0- | 12 | 1 | 1584 | 2 | Y | 7 | 64 | 1 | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1586 | N | 1586 | -0- | -0- | -0- | 12 | 1 | 1567 | 2 | Y | 6 | | | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1536 | N | 1536 | -0- | -0- | -0- | 11 | 1 | 1517 | 2 | Y | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1324 | N | 1324 | -0- | -0- | -0- | 10 | 1 | 1301 | 2 | Y | 12 | | | | | 46 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 46 |

TOTAL GAS PROD: 14,893 TOTAL CONDENSATE PROD: 93

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
STEWART, JENNIFER GAS UNIT WELL #: 12 RRCID -> 252945 COMPL. DATE 08/21/2009 TOTAL DEPTH 10845 PERF. 9182 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3732 | -0- | -236 | -0- | 28<br>4 | 1<br>9 | 3700 | 2 | Y | 4 | | | | | 23 |
| 02 | 3584 | X | 3310 | -0- | -274 | -0- | 25<br>13 | 1<br>9 | 3272 | 2 | Y | 12 | | | | | 35 |
| 03 | 3906 | X | 3766 | -0- | -140 | -0- | 28 | 1 | 3738 | 2 | Y | -0- | | | | | 35 |
| 04 | 3780 | X | 3700 | -0- | -80 | -0- | 27<br>1 | 1<br>9 | 3672 | 2 | Y | 1 | | | | | 36 |
| 05 | 3809 | X | 3809 | -0- | -0- | -0- | 28<br>10 | 1<br>9 | 3771 | 2 | Y | 9 | | | | | 45 |
| 06 | 3780 | X | 3675 | -0- | -105 | -0- | 27 | 1 | 3648 | 2 | Y | -0- | | | | | 45 |
| 07 | 3906 | X | 3778 | -0- | -128 | -0- | 28<br>21 | 1<br>9 | 3729 | 2 | Y | 19 | | | | | 64 |
| 08 | 3658 | X | 3616 | -0- | -42 | -0- | 27<br>14 | 1<br>9 | 3575 | 2 | Y | 13 | 62 | 1 | | | 15 |
| 09 | 3560 | X | 3560 | -0- | -0- | -0- | 26<br>24 | 1<br>9 | 3510 | 2 | Y | 22 | | | | | 37 |
| 10 | 3658 | X | 3548 | -0- | -110 | -0- | 26<br>9 | 1<br>9 | 3513 | 2 | Y | 8 | | | | | 45 |
| 11 | 3540 | X | 3397 | -0- | -143 | -0- | 25<br>4 | 1<br>9 | 3368 | 2 | Y | 4 | | | | | 49 |
| 12 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | 49 |

TOTAL GAS PROD: 39,891 TOTAL CONDENSATE PROD: 92

BUFFCO PRODUCTION INC. 106406
PORTER WELL #: 1 RRCID -> 111463 COMPL. DATE 08/02/1996 TOTAL DEPTH 10940 PERF. 9298 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | 20 |
| 02 | 896 | N | 809 | -0- | -87 | -0- | 806 | 2 | 3 | 9 | N | 3 | | | | | 23 |
| 03 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | 23 |
| 04 | 1050 | N | 929 | -0- | -121 | -0- | 929 | 2 | | | N | -0- | | | | | 23 |
| 05 | 899 | N | 770 | -0- | -129 | -0- | 770 | 2 | | | N | -0- | | | | | 23 |
| 06 | 1080 | N | 6 | -0- | -1074 | -0- | 6 | 2 | | | N | -0- | | | | | 23 |
| 07 | 961 | N | 896 | -0- | -65 | -0- | 896 | 2 | | | N | -0- | | | | | 23 |
| 08 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 23 |
| 09 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | | | | | 23 |
| 10 | 899 | N | 826 | -0- | -73 | -0- | 826 | 2 | | | N | -0- | | | | | 23 |
| 11 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | 23 |
| 12 | 1209 | N | 717 | -0- | -492 | -0- | 717 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 10,110 TOTAL CONDENSATE PROD: 3

TIMBERLAKE WELL #: 1 RRCID -> 213893 COMPL. DATE 07/24/2005 TOTAL DEPTH 10500 PERF. 9168 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 2 | | | N | -0- | | | | | 232 |
| 02 | 1008 | N | 703 | -0- | -305 | -0- | 703 | 2 | | | N | -0- | | | | | 232 |
| 03 | 1209 | N | 1043 | -0- | -166 | -0- | 1043 | 2 | | | N | -0- | | | | | 232 |
| 04 | 1770 | N | 860 | -0- | -910 | -0- | 860 | 2 | | | N | -0- | | | | | 232 |
| 05 | 775 | N | 643 | -0- | -132 | -0- | 643 | 2 | | | N | -0- | | | | | 232 |
| 06 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | 232 |
| 07 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 2 | | | N | -0- | | | | | 232 |
| 08 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | | | | | 232 |
| 09 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 2 | | | N | -0- | | | | | 232 |
| 10 | 1829 | N | 1321 | -0- | -508 | -0- | 1321 | 2 | | | N | -0- | | | | | 232 |
| 11 | 1410 | N | 1226 | -0- | -184 | -0- | 1226 | 2 | | | N | -0- | | | | | 232 |
| 12 | 1984 | N | 1941 | -0- | -43 | -0- | 1941 | 2 | | | N | -0- | | | | | 232 |

TOTAL GAS PROD: 14,809 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
EASTMAN CHEMICAL COMPANY GU 1 WELL #: 1 RRCID -> 221894 COMPL. DATE 06/14/2006 TOTAL DEPTH 11320 PERF. 9766 - 11191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 2 RRCID -> 221938 COMPL. DATE 06/16/2006 TOTAL DEPTH 10760 PERF. 9190 - 10626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 538 | -0- | -20 | -0- | 538 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | Y | -0- | | | | | 19 |
| 04 | 510 | N | 320 | -0- | -190 | -0- | 320 | 2 | | | Y | -0- | | | | | 19 |
| 05 | 403 | N | 139 | -0- | -264 | -0- | 139 | 2 | | | Y | -0- | | | | | 19 |
| 06 | 630 | N | 161 | -0- | -469 | -0- | 161 | 2 | | | Y | -0- | | | | | 19 |
| 07 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | Y | -0- | | | | | 19 |
| 08 | 124 | N | 105 | -0- | -19 | -0- | 105 | 2 | | | Y | -0- | | | | | 19 |
| 09 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | 19 |
| 10 | 372 | N | 183 | -0- | -189 | -0- | 183 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 279 | N | 42 | -0- | -237 | -0- | 42 | 2 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 3,362 TOTAL CONDENSATE PROD: -0-

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 6 RRCID -> 222696 COMPL. DATE 09/29/2006 TOTAL DEPTH 11320 PERF. 9834 - 11244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | 49 |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | Y | -0- | | | | | 49 |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | Y | -0- | | | | | 49 |
| 04 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | Y | -0- | | | | | 49 |
| 05 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | Y | -0- | | | | | 49 |
| 06 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | Y | -0- | | | | | 49 |
| 07 | 341 | N | 241 | -0- | -100 | -0- | 241 | 2 | | | Y | -0- | 17 | 1 | | | 32 |
| 08 | 651 | N | 243 | -0- | -408 | -0- | 243 | 2 | | | Y | -0- | | | | | 32 |
| 09 | 510 | N | 233 | -0- | -277 | -0- | 233 | 2 | | | Y | -0- | | | | | 32 |
| 10 | 248 | N | 198 | -0- | -50 | -0- | 198 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 240 | N | 124 | -0- | -116 | -0- | 124 | 2 | | | Y | -0- | | | | | 32 |
| 12 | 248 | N | 40 | -0- | -208 | -0- | 40 | 2 | | | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 3,665 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
EASTMAN CHEMICAL COMPANY GU 2 WELL #: 1 RRCID -> 224198 COMPL. DATE 10/20/2006 TOTAL DEPTH 10900 PERF. 9377 - 10815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1355 | N | 1355 | -0- | -0- | -0- | 1279 | 2 | 76 | 9 | Y | 69 | | | | | 163 |
| 02 | 1316 | N | 1043 | -0- | -273 | -0- | 1043 | 2 | | | Y | -0- | | | | | 163 |
| 03 | 1147 | N | 847 | -0- | -300 | -0- | 846 | 2 | 1 | 9 | Y | 1 | | | | | 164 |
| 04 | 1320 | N | 577 | -0- | -743 | -0- | 575 | 2 | 2 | 9 | Y | 2 | | | | | 166 |
| 05 | 1147 | N | 890 | -0- | -257 | -0- | 890 | 2 | | | Y | -0- | | | | | 166 |
| 06 | 810 | N | 710 | -0- | -100 | -0- | 710 | 2 | | | Y | -0- | | | | | 166 |
| 07 | 771 | N | 771 | -0- | -0- | -0- | 734 | 2 | 37 | 9 | Y | 34 | 97 | 1 | | | 103 |
| 08 | 899 | N | 443 | -0- | -456 | -0- | 443 | 2 | | | Y | -0- | | | | | 103 |
| 09 | 720 | N | 455 | -0- | -265 | -0- | 455 | 2 | | | Y | -0- | | | | | 103 |
| 10 | 775 | N | 474 | -0- | -301 | -0- | 474 | 2 | | | Y | -0- | | | | | 103 |
| 11 | 420 | N | 389 | -0- | -31 | -0- | 389 | 2 | | | Y | -0- | | | | | 103 |
| *12 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | Y | -0- | | | | | 103 |

TOTAL GAS PROD: 8,462 TOTAL CONDENSATE PROD: 106

LATHAM WELL #: 1 RRCID -> 225454 COMPL. DATE 01/26/2007 TOTAL DEPTH 10759 PERF.10296 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 431 | -0- | -1336 | -0- | 431 | 2 | | | N | -0- | | | | | 122 |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | 122 |
| 03 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 2 | | | N | -0- | | | | | 122 |
| 04 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | 122 |
| 05 | 1054 | N | 821 | -0- | -233 | -0- | 821 | 2 | | | N | -0- | | | | | 122 |
| 06 | 1710 | N | 5 | -0- | -1705 | -0- | 5 | 2 | | | N | -0- | | | | | 122 |
| 07 | 1302 | N | 1294 | -0- | -8 | -0- | 1294 | 2 | | | N | -0- | | | | | 122 |
| 08 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | 122 |
| 09 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | 122 |
| 10 | 1302 | N | 1283 | -0- | -19 | -0- | 1283 | 2 | | | N | -0- | | | | | 122 |
| 11 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 2 | | | N | -0- | | | | | 122 |
| *12 | 3100 | N | 3221 | -0- | 121 | 121 | 3221 | 2 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 15,472 TOTAL CONDENSATE PROD: -0-

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 9 RRCID -> 225722 COMPL. DATE 02/03/2007 TOTAL DEPTH 10741 PERF. 9188 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 14 | -0- | -48 | -0- | 7 | 2 | 7 | 9 | Y | 6 | | | | | 22 |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 124 | N | 92 | -0- | -32 | -0- | 92 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | Y | -0- | | | | | 22 |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 155 | N | 127 | -0- | -28 | -0- | 121 | 2 | 6 | 9 | Y | 5 | 13 | 1 | | | 14 |
| 08 | 372 | N | 148 | -0- | -224 | -0- | 148 | 2 | | | Y | -0- | | | | | 14 |
| 09 | 240 | N | 194 | -0- | -46 | -0- | 194 | 2 | | | Y | -0- | | | | | 14 |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 150 | N | 104 | -0- | -46 | -0- | 104 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 186 | N | 77 | -0- | -109 | -0- | 77 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 2,163 TOTAL CONDENSATE PROD: 11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
EASTMAN CHEMICAL COMPANY GU 2 WELL #: 2 RRCID -> 227624 COMPL. DATE 03/17/2007 TOTAL DEPTH 10860 PERF. 9270 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1277 | -0- | -25 | -0- | 1241 | 2 | 36 | 9 | Y | 33 | | | | | 79 |
| 02 | 1400 | N | 1071 | -0- | -329 | -0- | 1071 | 2 | | | Y | -0- | | | | | 79 |
| 03 | 1333 | N | 1090 | -0- | -243 | -0- | 1090 | 2 | | | Y | -0- | | | | | 79 |
| 04 | 1230 | N | 501 | -0- | -729 | -0- | 500 | 2 | 1 | 9 | Y | 1 | | | | | 80 |
| 05 | 1178 | N | 710 | -0- | -468 | -0- | 710 | 2 | | | Y | -0- | | | | | 80 |
| 06 | 1050 | N | 589 | -0- | -461 | -0- | 589 | 2 | | | Y | -0- | | | | | 80 |
| 07 | 0 | | 352 | -0- | 352 | 352 | 333 | 2 | 19 | 9 | Y | 17 | 47 | 1 | | | 50 |
| 08 | P&A-COND | | -0- | -0- | -0- | 352 | | | | | Y | -0- | 50 | 1 | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/13/2015

TOTAL GAS PROD: 5,590 TOTAL CONDENSATE PROD: 51

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 4 RRCID -> 228942 COMPL. DATE 05/23/2007 TOTAL DEPTH 10900 PERF. 9282 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 218 | -0- | -154 | -0- | 218 | 2 | | | Y | -0- | | | | | 61 |
| 02 | 448 | N | 392 | -0- | -56 | -0- | 392 | 2 | | | Y | -0- | | | | | 61 |
| 03 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | Y | -0- | | | | | 61 |
| 04 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | Y | -0- | | | | | 61 |
| 05 | 434 | N | 273 | -0- | -161 | -0- | 273 | 2 | | | Y | -0- | | | | | 61 |
| 06 | 330 | N | 293 | -0- | -37 | -0- | 293 | 2 | | | Y | -0- | | | | | 61 |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | 61 |
| 08 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | Y | -0- | | | | | 61 |
| 09 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | Y | -0- | | | | | 61 |
| 10 | 527 | N | 426 | -0- | -101 | -0- | 426 | 2 | | | Y | -0- | | | | | 61 |
| 11 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | 61 |
| 12 | 558 | N | 104 | -0- | -454 | -0- | 104 | 2 | | | Y | -0- | | | | | 61 |

TOTAL GAS PROD: 4,365 TOTAL CONDENSATE PROD: -0-

PORTER WELL #: 4 RRCID -> 229261 COMPL. DATE 06/04/2007 TOTAL DEPTH 10850 PERF.10412 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2926 | N | 2926 | -0- | -0- | -0- | 2920 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 02 | 2425 | N | 2425 | -0- | -0- | -0- | 2422 | 2 | 3 | 9 | N | 3 | | | | | 75 |
| 03 | 2569 | N | 2569 | -0- | -0- | -0- | 2559 | 2 | 10 | 9 | N | 9 | | | | | 84 |
| 04 | 2878 | N | 2878 | -0- | -0- | -0- | 2877 | 2 | 1 | 9 | N | 1 | | | | | 85 |
| 05 | 2737 | N | 2737 | -0- | -0- | -0- | 2737 | 2 | | | N | -0- | | | | | 85 |
| 06 | 2490 | N | -0- | -0- | -2490 | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 3100 | N | 3162 | -0- | 62 | 62 | 3162 | 2 | | | N | -0- | | | | | 85 |
| 08 | 2728 | N | 2064 | -0- | -664 | -0- | 2064 | 2 | | | N | -0- | | | | | 85 |
| 09 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | 85 |
| 10 | 2852 | X | 1699 | -0- | -1153 | -0- | 1699 | 2 | | | N | -0- | | | | | 85 |
| 11 | 2760 | X | 2281 | -0- | -479 | -0- | 2266 | 2 | 15 | 9 | N | 14 | | | | | 99 |
| 12 | 2852 | X | 1155 | -0- | -1697 | -0- | 1155 | 2 | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 25,548 TOTAL CONDENSATE PROD: 32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
EASTMAN CHEMICAL COMPANY GU 1 WELL #: 3 RRCID -> 230560 COMPL. DATE 05/22/2007 TOTAL DEPTH 10925 PERF. 9190 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 14 RRCID -> 230857 COMPL. DATE 01/02/2007 TOTAL DEPTH 10711 PERF. 9196 - 10740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | 89 |
| 02 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | 89 |
| 03 | 868 | N | 829 | -0- | -39 | -0- | 829 | 2 | | | N | -0- | | | | | 89 |
| 04 | 1020 | N | 351 | -0- | -669 | -0- | 351 | 2 | | | N | -0- | | | | | 89 |
| 05 | 1178 | N | 577 | -0- | -601 | -0- | 577 | 2 | | | N | -0- | | | | | 89 |
| 06 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 2 | | | N | -0- | | | | | 89 |
| 07 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | 89 |
| 08 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | 89 |
| 09 | 1740 | N | 378 | -0- | -1362 | -0- | 378 | 2 | | | N | -0- | | | | | 89 |
| 10 | 1209 | N | 516 | -0- | -693 | -0- | 516 | 2 | | | N | -0- | | | | | 89 |
| 11 | 1080 | N | 548 | -0- | -532 | -0- | 548 | 2 | | | N | -0- | | | | | 89 |
| 12 | 403 | N | 92 | -0- | -311 | -0- | 92 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 9,491 TOTAL CONDENSATE PROD: -0-

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 15 RRCID -> 230858 COMPL. DATE 01/02/2007 TOTAL DEPTH 10740 PERF.10406 - 10614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | Y | -0- | | | | | 52 |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | | | 52 |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | Y | -0- | | | | | 52 |
| 04 | 540 | N | 479 | -0- | -61 | -0- | 479 | 2 | | | Y | -0- | | | | | 52 |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | Y | -0- | | | | | 52 |
| 06 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | 52 |
| 07 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | Y | -0- | | | | | 52 |
| 08 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | Y | -0- | | | | | 52 |
| 09 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | Y | -0- | | | | | 52 |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | Y | -0- | | | | | 52 |
| 12 | 682 | N | 97 | -0- | -585 | -0- | 97 | 2 | | | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 5,666 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
EASTMAN CHEMICAL COMPANY GU 1 WELL #: 7 RRCID -> 230989 COMPL. DATE 03/17/2007 TOTAL DEPTH 11015 PERF. 9507 - 10858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | Y | -0- | | | 39 |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 2 | | Y | -0- | | | 39 |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | Y | -0- | | | 39 |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | Y | -0- | | | 39 |
| 05 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | Y | -0- | | | 39 |
| 06 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | Y | -0- | | | 39 |
| 07 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | Y | -0- | | | 39 |
| 08 | 341 | N | 211 | -0- | -130 | -0- | 211 | 2 | | Y | -0- | | | 39 |
| 09 | 240 | N | 216 | -0- | -24 | -0- | 216 | 2 | | Y | -0- | | | 39 |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | Y | -0- | | | 39 |
| 11 | 210 | N | 113 | -0- | -97 | -0- | 113 | 2 | | Y | -0- | | | 39 |
| 12 | 217 | N | 34 | -0- | -183 | -0- | 34 | 2 | | Y | -0- | | | 39 |

TOTAL GAS PROD: 2,007 TOTAL CONDENSATE PROD: -0-

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 8 RRCID -> 231591 COMPL. DATE 08/24/2007 TOTAL DEPTH 11219 PERF. 9582 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 189 | -0- | -307 | -0- | 189 | 2 | | Y | -0- | | | 10 |
| 02 | 308 | N | 152 | -0- | -156 | -0- | 152 | 2 | | Y | -0- | | | 10 |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | Y | -0- | | | 10 |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | Y | -0- | | | 10 |
| 05 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | Y | -0- | | | 10 |
| 06 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | Y | -0- | | | 10 |
| 07 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | Y | -0- | | | 10 |
| 08 | 372 | N | 328 | -0- | -44 | -0- | 328 | 2 | | Y | -0- | | | 10 |
| 09 | 360 | N | 208 | -0- | -152 | -0- | 208 | 2 | | Y | -0- | | | 10 |
| 10 | 372 | N | 269 | -0- | -103 | -0- | 269 | 2 | | Y | -0- | | | 10 |
| 11 | 330 | N | 279 | -0- | -51 | -0- | 279 | 2 | | Y | -0- | | | 10 |
| 12 | 217 | N | 162 | -0- | -55 | -0- | 162 | 2 | | Y | -0- | | | 10 |

TOTAL GAS PROD: 3,500 TOTAL CONDENSATE PROD: -0-

TIMBERLAKE -A- WELL #: 5 RRCID -> 235446 COMPL. DATE 11/26/2007 TOTAL DEPTH 10800 PERF.10426 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1843 | -0- | -172 | -0- | 1843 | 2 | | N | -0- | | | 132 |
| 02 | 2061 | X | 2061 | -0- | -0- | -0- | 2061 | 2 | | N | -0- | | | 132 |
| 03 | 2015 | X | 1403 | -0- | -612 | -0- | 1403 | 2 | | N | -0- | | | 132 |
| 04 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 2 | | N | -0- | | | 132 |
| 05 | 2575 | N | 2575 | -0- | -0- | -0- | 2575 | 2 | | N | -0- | | | 132 |
| 06 | 1350 | N | -0- | -0- | -1350 | -0- | | | | N | -0- | | | 132 |
| 07 | 3100 | N | 4741 | -0- | 1641 | 1641 | 4741 | 2 | | N | -0- | | | 132 |
| 08 | 3100 | N | 3391 | -0- | 291 | 1932 | 3391 | 2 | | N | -0- | | | 132 |
| 09 | 3000 | N | 2679 | -0- | -321 | 1611 | 2679 | 2 | | N | -0- | | | 132 |
| 10 | 4789 | X | 3178 | -0- | -1611 | -0- | 3178 | 2 | | N | -0- | | | 132 |
| 11 | 2421 | X | 2421 | -0- | -0- | -0- | 2421 | 2 | | N | -0- | | | 132 |
| 12 | 2015 | X | 1843 | -0- | -172 | -0- | 1843 | 2 | | N | -0- | | | 132 |

TOTAL GAS PROD: 28,091 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
HOLT GAS UNIT WELL #: 101 RRCID -> 236002 COMPL. DATE 01/15/2008 TOTAL DEPTH 11200 PERF.10790 - 11004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2861 | X | 2861 | -0- | -0- | -0- | 2803 | 2 | 58 | 9 | N | 53 | | | | | 252 |
| 02 | 2321 | N | 2321 | -0- | -0- | -0- | 2310 | 3 | 11 | 9 | N | 10 | | | | | 262 |
| 03 | 1798 | N | 1318 | -0- | -480 | -0- | 1241 | 3 | 77 | 9 | N | 70 | | | | | 332 |
| 04 | 2250 | N | 1843 | -0- | -407 | -0- | 1820 | 3 | 23 | 9 | N | 21 | 1 | 8 | | | 352 |
| 05 | 2325 | N | 2079 | -0- | -246 | -0- | 2037 | 3 | 42 | 9 | N | 38 | 185 | 1 | | | 205 |
| 06 | 2283 | N | 2283 | -0- | -0- | -0- | 2241 | 3 | 42 | 9 | N | 38 | 181 | 1 | | | 62 |
| 07 | 2099 | N | 2099 | -0- | -0- | -0- | 2057 | 3 | 42 | 9 | N | 38 | | | | | 100 |
| 08 | 2213 | N | 2213 | -0- | -0- | -0- | 2165 | 3 | 48 | 9 | N | 44 | | | | | 144 |
| 09 | 2250 | N | 2213 | -0- | -37 | -0- | 2166 | 3 | 47 | 9 | N | 43 | | | | | 187 |
| 10 | 2108 | N | 1626 | -0- | -482 | -0- | 1593 | 3 | 33 | 9 | N | 30 | | | | | 217 |
| 11 | 2130 | N | 2012 | -0- | -118 | -0- | 1979 | 3 | 33 | 9 | N | 30 | | | | | 247 |
| *12 | 2431 | N | 2431 | -0- | -0- | -0- | 2369 | 3 | 62 | 9 | N | 56 | 164 | 1 | | | 139 |

TOTAL GAS PROD: 25,299 TOTAL CONDENSATE PROD: 471

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 12 RRCID -> 239108 COMPL. DATE 07/19/2007 TOTAL DEPTH 11135 PERF. 9762 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 653 | 2 | 7 | 9 | Y | 6 | | | | | 22 |
| 02 | 392 | N | 67 | -0- | -325 | -0- | 67 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 630 | N | 334 | -0- | -296 | -0- | 334 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | Y | -0- | | | | | 22 |
| 06 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 341 | N | 196 | -0- | -145 | -0- | 190 | 2 | 6 | 9 | Y | 5 | 13 | 1 | | | 14 |
| 08 | 403 | N | 171 | -0- | -232 | -0- | 171 | 2 | | | Y | -0- | | | | | 14 |
| 09 | 240 | N | 155 | -0- | -85 | -0- | 155 | 2 | | | Y | -0- | | | | | 14 |
| 10 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 180 | N | 109 | -0- | -71 | -0- | 109 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 2,740 TOTAL CONDENSATE PROD: 11

WEAVER-KIDD WELL #: 1 RRCID -> 243946 COMPL. DATE 10/27/2008 TOTAL DEPTH 11043 PERF.10489 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1582 | N | 1582 | -0- | -0- | -0- | 1564 | 2 | 18 | 9 | N | 16 | | | | | 38 |
| 02 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 2 | | | N | -0- | | | | | 38 |
| 03 | 1767 | N | 1397 | -0- | -370 | -0- | 1389 | 2 | 8 | 9 | N | 7 | | | | | 45 |
| 04 | 1760 | N | 1760 | -0- | -0- | -0- | 1724 | 2 | 36 | 9 | N | 33 | | | | | 78 |
| 05 | 1302 | N | 1280 | -0- | -22 | -0- | 1278 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 06 | 1350 | N | 1102 | -0- | -248 | -0- | 1100 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 07 | 1829 | N | 979 | -0- | -850 | -0- | 968 | 2 | 11 | 9 | N | 10 | | | | | 92 |
| 08 | 1271 | N | 947 | -0- | -324 | -0- | 916 | 2 | 31 | 9 | N | 28 | | | | | 120 |
| 09 | 1614 | N | 1614 | -0- | -0- | -0- | 1593 | 2 | 21 | 9 | N | 19 | | | | | 139 |
| 10 | 1225 | N | 1225 | -0- | -0- | -0- | 1221 | 2 | 4 | 9 | N | 4 | | | | | 143 |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 1053 | 2 | 1 | 9 | N | 1 | | | | | 144 |
| 12 | 1674 | N | 1043 | -0- | -631 | -0- | 1007 | 2 | 36 | 9 | N | 33 | | | | | 177 |

TOTAL GAS PROD: 15,161 TOTAL CONDENSATE PROD: 155

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
EASTMAN CHEMICAL COMPANY GU 1 WELL #: 11 RRCID -> 244863 COMPL. DATE 07/18/2007 TOTAL DEPTH 10970 PERF. 9754 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 84 | N | 35 | -0- | -49 | -0- | 35 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 330 | N | 174 | -0- | -156 | -0- | 174 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 310 | N | 206 | -0- | -104 | -0- | 206 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 270 | N | 143 | -0- | -127 | -0- | 143 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 186 | N | 98 | -0- | -88 | -0- | 98 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 2,340 TOTAL CONDENSATE PROD: -0-

WOLF GAS UNIT WELL #: 1 RRCID -> 246327 COMPL. DATE 02/19/2009 TOTAL DEPTH 11169 PERF.10750 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 54 | -0- | -39 | -0- | 54 | 2 | | | N | -0- | | | | | 82 |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 24 | 1 | 8 | | | 105 |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 105 | 1 | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 02/28/2015

TOTAL GAS PROD: 54 TOTAL CONDENSATE PROD: 24

CCI GULF COAST UPSTREAM LLC 120027
ROGERS GAS UNIT WELL #: 1 RRCID -> 090287 COMPL. DATE 07/11/1980 TOTAL DEPTH 10815 PERF.10208 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 108 | -0- | -47 | -0- | 12 | 1 | 96 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 10 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 11 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 76 | -0- | -14 | -0- | 8 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 91 | -0- | -2 | -0- | 8 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 55 | -0- | -35 | -0- | 1 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 524 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GARNETT GAS UNIT WELL #: 1 RRCID -> 093531 COMPL. DATE 05/09/1987 TOTAL DEPTH 10900 PERF.10512 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | | 95 | 1 | 526 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 524 | N | 524 | -0- | -0- | -0- | | 73 | 1 | 449 | 2 | Y | 2 | 8 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 644 | N | 644 | -0- | -0- | -0- | | 91 | 1 | 550 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 594 | N | 594 | -0- | -0- | -0- | | 84 | 1 | 508 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 593 | N | 593 | -0- | -0- | -0- | | 86 | 1 | 505 | 2 | Y | 2 | 7 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 510 | N | 399 | -0- | -111 | -0- | | 69 | 1 | 327 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 527 | N | 316 | -0- | -211 | -0- | | 50 | 1 | 266 | 2 | Y | -0- | | | | | 6 |
| 08 | 341 | N | -0- | -0- | -341 | -0- | | | | | | Y | -0- | | | | | 6 |
| 09 | 330 | N | -0- | -0- | -330 | -0- | | | | | | Y | -0- | | | | | 6 |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | | Y | -0- | 5 | 1 | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 3,692 TOTAL CONDENSATE PROD: 13

BASSETT, R. D. GAS UNIT WELL #: 1 RRCID -> 100013 COMPL. DATE 03/29/1982 TOTAL DEPTH 10925 PERF.10519 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1762 | -0- | -532 | -0- | | 452 | 1 | 1308 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1722 | N | 1722 | -0- | -0- | -0- | | 429 | 1 | 1287 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1458 | N | 1458 | -0- | -0- | -0- | | 332 | 1 | 1120 | 2 | Y | 5 | 27 | 1 | 1 | 8 | 5 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1507 | N | 1507 | -0- | -0- | -0- | | 326 | 1 | 1174 | 2 | Y | 6 | 1 | 8 | | | 10 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1832 | N | 1832 | -0- | -0- | -0- | | 426 | 1 | 1403 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1530 | -0- | -0- | -0- | | 342 | 1 | 1186 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2055 | N | 2055 | -0- | -0- | -0- | | 411 | 1 | 1642 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2199 | N | 2199 | -0- | -0- | -0- | | 477 | 1 | 1721 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2109 | N | 2109 | -0- | -0- | -0- | | 450 | 1 | 1658 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2096 | N | 2096 | -0- | -0- | -0- | | 454 | 1 | 1641 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1980 | N | 1980 | -0- | -0- | -0- | | 441 | 1 | 1537 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 20,250 TOTAL CONDENSATE PROD: 30

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 1 RRCID -> 103638 COMPL. DATE 12/19/2000 TOTAL DEPTH 10950 PERF.10682 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1146 | N | 1146 | -0- | -0- | -0- | 124 | 1 | 1018 | 2 | Y | 4 | 10 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1866 | N | 1866 | -0- | -0- | -0- | 207 | 1 | 1657 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1922 | -0- | -0- | -0- | 204 | 1 | 1714 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1056 | -0- | -54 | -0- | 117 | 1 | 938 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1616 | N | 1616 | -0- | -0- | -0- | 141 | 1 | 1474 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1140 | N | 885 | -0- | -255 | -0- | 10 | 1 | 875 | 2 | Y | -0- | | | | | 11 |
| 07 | 1085 | N | 867 | -0- | -218 | -0- | 38 | 1 | 828 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1085 | N | 824 | -0- | -261 | -0- | 38 | 1 | 786 | 2 | Y | -0- | | | | | 12 |
| 09 | 900 | N | 836 | -0- | -64 | -0- | 37 | 1 | 799 | 2 | Y | -0- | 10 | 1 | | | 2 |
| 10 | 868 | N | 839 | -0- | -29 | -0- | 35 | 1 | 802 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 810 | N | 793 | -0- | -17 | -0- | 32 | 1 | 760 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 12,650 TOTAL CONDENSATE PROD: 16

BARTON, MARTHA GAS UNIT WELL #: 1 RRCID -> 105583 COMPL. DATE 11/08/1982 TOTAL DEPTH 10870 PERF.10482 - 10661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOLT, DORIS-BOYD, C.D. WELL #: 1 RRCID -> 122307 COMPL. DATE 03/07/1986 TOTAL DEPTH 10750 PERF.10454 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 1538 | N | 1538 | -0- | -0- | -0- | 1538 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 372 | N | 62 | -0- | -310 | -0- | 61 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 2 |
| 06 | 1990 | N | 1990 | -0- | -0- | -0- | 21 | 1 | 1969 | 2 | Y | -0- | | | | | 2 |
| 07 | 2471 | N | 2471 | -0- | -0- | -0- | 108 | 1 | 2363 | 2 | Y | -0- | | | | | 2 |
| 08 | 2669 | N | 2669 | -0- | -0- | -0- | 124 | 1 | 2545 | 2 | Y | -0- | | | | | 2 |
| 09 | 3000 | N | 3655 | -0- | 655 | 655 | 161 | 1 | 3494 | 2 | Y | -0- | | | | | 2 |
| 10 | 3100 | N | 3726 | -0- | 626 | 1281 | 156 | 1 | 3570 | 2 | Y | -0- | | | | | 2 |
| *11 | 3000 | N | 3024 | -0- | 24 | 1305 | 122 | 1 | 2902 | 2 | Y | -0- | | | | | 2 |
| 12 | 2015 | X | NO RPT | -0- | -2015 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 22,347 TOTAL CONDENSATE PROD: 1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
LAMBERT WELL #: 1 RRCID -> 122680 COMPL. DATE 09/05/1986 TOTAL DEPTH 11111 PERF.10781 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 930 | -0- | -0- | -0- | 930 | 2 | | | Y | -0- | | | | | 14 |
| 02 | DLQ G-10 | | 736 | -0- | 736 | 736 | 736 | 2 | | | Y | -0- | | | | | 14 |
| 03 | DLQ G-10 | | 834 | -0- | 834 | 1570 | 834 | 2 | | | Y | -0- | | | | | 14 |
| 04 | 2300 | N | 815 | -0- | -1485 | 85 | 815 | 2 | | | Y | -0- | | | | | 14 |
| 05 | 911 | N | 826 | -0- | -85 | -0- | 826 | 2 | | | Y | -0- | | | | | 14 |
| 06 | 810 | N | 673 | -0- | -137 | -0- | 673 | 2 | | | Y | -0- | | | | | 14 |
| 07 | 837 | N | 584 | -0- | -253 | -0- | 584 | 2 | | | Y | -0- | | | | | 14 |
| 08 | 713 | N | 640 | -0- | -73 | -0- | 639 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 14 |
| 09 | 674 | N | 674 | -0- | -0- | -0- | 612 | 2 | 62 | 9 | Y | 56 | 64 | 1 | 1 | 8 | 5 |
| 10 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | Y | -0- | | | | | 5 |
| *11 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 8,000 TOTAL CONDENSATE PROD: 57

JACKSON, FRED B. WELL #: 1 RRCID -> 128062 COMPL. DATE 03/14/1988 TOTAL DEPTH 10920 PERF.10587 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | -0- | 25 | 1 | 139 | 2 | Y | 2 | 1 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 21 | 1 | 122 | 2 | Y | -0- | | | | | 2 |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 25 | 1 | 130 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 285 | N | 285 | -0- | -0- | -0- | 48 | 1 | 236 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 327 | N | 327 | -0- | -0- | -0- | 57 | 1 | 269 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 52 | 1 | 261 | 2 | Y | -0- | | | | | 5 |
| 07 | 155 | N | 126 | -0- | -29 | -0- | 23 | 1 | 103 | 2 | Y | -0- | | | | | 5 |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | 2 | 1 | | | 3 |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 1,517 TOTAL CONDENSATE PROD: 6

ROGERS GAS UNIT WELL #: 2 RRCID -> 144430 COMPL. DATE 01/14/1993 TOTAL DEPTH 10871 PERF.10530 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2266 | -0- | -369 | -0- | 245 | 1 | 2013 | 2 | Y | 7 | 18 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1969 | N | 1969 | -0- | -0- | -0- | 219 | 1 | 1747 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2022 | N | 2022 | -0- | -0- | -0- | 214 | 1 | 1804 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1932 | N | 1932 | -0- | -0- | -0- | 214 | 1 | 1715 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2862 | N | 2862 | -0- | -0- | -0- | 249 | 1 | 2611 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1688 | -0- | -172 | -0- | 18 | 1 | 1670 | 2 | Y | -0- | | | | | 17 |
| 07 | 1922 | N | 1665 | -0- | -257 | -0- | 73 | 1 | 1592 | 2 | Y | -0- | | | | | 17 |
| 08 | 1829 | N | 1603 | -0- | -226 | -0- | 75 | 1 | 1527 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1622 | -0- | -58 | -0- | 71 | 1 | 1550 | 2 | Y | 1 | 15 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1706 | N | 1706 | -0- | -0- | -0- | 72 | 1 | 1633 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1566 | N | 1566 | -0- | -0- | -0- | 63 | 1 | 1501 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 20,901 TOTAL CONDENSATE PROD: 24

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BOLT, DORIS-BOYD, C.D. WELL #: 2 RRCID -> 144588 COMPL. DATE 12/12/1992 TOTAL DEPTH 10810 PERF.10480 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 995 | -0- | -245 | -0- | 995 | 2 | | | Y | -0- | | | | | 28 |
| 02 | 1008 | N | 467 | -0- | -541 | -0- | 467 | 2 | | | Y | -0- | | | | | 28 |
| 03 | 1085 | N | 1068 | -0- | -17 | -0- | 1068 | 2 | | | Y | -0- | | | | | 28 |
| 04 | 960 | N | 826 | -0- | -134 | -0- | 826 | 2 | | | Y | -0- | | | | | 28 |
| 05 | 527 | N | 44 | -0- | -483 | -0- | 44 | 2 | | | Y | -0- | | | | | 28 |
| 06 | 1037 | N | 1037 | -0- | -0- | -0- | 11 | 1 | 1026 | 2 | Y | -0- | | | | | 28 |
| 07 | 1041 | N | 1041 | -0- | -0- | -0- | 45 | 1 | 996 | 2 | Y | -0- | | | | | 28 |
| 08 | 1004 | N | 1004 | -0- | -0- | -0- | 47 | 1 | 957 | 2 | Y | -0- | | | | | 28 |
| 09 | 1050 | N | 996 | -0- | -54 | -0- | 44 | 1 | 952 | 2 | Y | -0- | | | | | 28 |
| 10 | 1055 | N | 1055 | -0- | -0- | -0- | 44 | 1 | 1011 | 2 | Y | -0- | | | | | 28 |
| 11 | 960 | N | 902 | -0- | -58 | -0- | 36 | 1 | 866 | 2 | Y | -0- | | | | | 28 |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | 28 |

TOTAL GAS PROD: 9,435 TOTAL CONDENSATE PROD: -0-

GARNETT GAS UNIT WELL #: 2 RRCID -> 144707 COMPL. DATE 02/11/1993 TOTAL DEPTH 10870 PERF.10484 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2624 | -0- | -11 | -0- | 401 | 1 | 2217 | 2 | Y | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2249 | N | 2249 | -0- | -0- | -0- | 311 | 1 | 1927 | 2 | Y | 10 | 33 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2310 | N | 2310 | -0- | -0- | -0- | 328 | 1 | 1973 | 2 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2550 | N | 2550 | -0- | -0- | -0- | 360 | 1 | 2178 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2494 | N | 2494 | -0- | -0- | -0- | 362 | 1 | 2122 | 2 | Y | 9 | 29 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1948 | N | 1948 | -0- | -0- | -0- | 336 | 1 | 1598 | 2 | Y | 13 | | | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2524 | N | 2524 | -0- | -0- | -0- | 395 | 1 | 2125 | 2 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2998 | N | 2998 | -0- | -0- | -0- | 480 | 1 | 2512 | 2 | Y | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2977 | N | 2977 | -0- | -0- | -0- | 475 | 1 | 2498 | 2 | Y | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3073 | N | 3073 | -0- | -0- | -0- | 476 | 1 | 2583 | 2 | Y | 13 | 34 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 2550 | N | 2550 | -0- | -0- | -0- | 408 | 1 | 2138 | 2 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 28,297 TOTAL CONDENSATE PROD: 86

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 2 RRCID -> 145081 COMPL. DATE 03/16/1993 TOTAL DEPTH 10815 PERF.10432 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1796 | -0- | -250 | -0- | 194 | 1 | 1595 | 2 | Y | 6 | 15 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 167 | 1 | 1337 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1639 | N | 1639 | -0- | -0- | -0- | 174 | 1 | 1462 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1475 | N | 1475 | -0- | -0- | -0- | 163 | 1 | 1309 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2407 | N | 2407 | -0- | -0- | -0- | 210 | 1 | 2196 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1470 | N | 1226 | -0- | -244 | -0- | 13 | 1 | 1213 | 2 | Y | -0- | | | | | 13 |
| 07 | 1519 | N | 1218 | -0- | -301 | -0- | 53 | 1 | 1165 | 2 | Y | -0- | | | | | 13 |
| 08 | 1519 | N | 1174 | -0- | -345 | -0- | 55 | 1 | 1118 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1165 | -0- | -65 | -0- | 51 | 1 | 1114 | 2 | Y | -0- | 11 | 1 | | | 3 |
| 10 | 1247 | N | 1247 | -0- | -0- | -0- | 52 | 1 | 1194 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1109 | -0- | -31 | -0- | 45 | 1 | 1063 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 15,962 TOTAL CONDENSATE PROD: 18

BASSETT, R.D. GAS UNIT WELL #: 2 RRCID -> 145472 COMPL. DATE 04/03/1993 TOTAL DEPTH 10887 PERF.10538 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1051 | -0- | -437 | -0- | 270 | 1 | 780 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1647 | N | 1647 | -0- | -0- | -0- | 410 | 1 | 1230 | 2 | Y | 6 | | | | | 36 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1496 | N | 1496 | -0- | -0- | -0- | 342 | 1 | 1151 | 2 | Y | 3 | 34 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1706 | N | 1706 | -0- | -0- | -0- | 369 | 1 | 1330 | 2 | Y | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1788 | N | 1788 | -0- | -0- | -0- | 416 | 1 | 1369 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1576 | N | 1576 | -0- | -0- | -0- | 352 | 1 | 1222 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2117 | N | 2117 | -0- | -0- | -0- | 423 | 1 | 1692 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2152 | N | 2152 | -0- | -0- | -0- | 466 | 1 | 1684 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2127 | N | 2127 | -0- | -0- | -0- | 454 | 1 | 1673 | 2 | Y | -0- | | | | | 20 |
| 10 | 2064 | N | 2064 | -0- | -0- | -0- | 447 | 1 | 1616 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2025 | N | 2025 | -0- | -0- | -0- | 451 | 1 | 1572 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 23 |

TOTAL GAS PROD: 19,749 TOTAL CONDENSATE PROD: 28

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GARNETT GAS UNIT WELL #: 3 RRCID -> 152349 COMPL. DATE 07/22/2011 TOTAL DEPTH 10882 PERF. 9245 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 155249 COMPL. DATE 06/20/1995 TOTAL DEPTH 10860 PERF.10494 - 10723

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1852 | -0- | -783 | -0- | 200 | 1 | 1645 | 2 | Y | 6 | 15 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1309 | -0- | -371 | -0- | 145 | 1 | 1162 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1302 | -0- | -558 | -0- | 138 | 1 | 1162 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1328 | -0- | -472 | -0- | 147 | 1 | 1178 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1105 | -0- | -352 | -0- | 96 | 1 | 1009 | 2 | Y | -0- | | | | | 11 |
| 06 | 1260 | N | 354 | -0- | -906 | -0- | 4 | 1 | 350 | 2 | Y | -0- | | | | | 11 |
| 07 | 2044 | N | 2044 | -0- | -0- | -0- | 89 | 1 | 1954 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 983 | N | 983 | -0- | -0- | -0- | 46 | 1 | 937 | 2 | Y | -0- | | | | | 12 |
| 09 | 803 | N | 803 | -0- | -0- | -0- | 35 | 1 | 768 | 2 | Y | -0- | 10 | 1 | | | 2 |
| 10 | 578 | N | 578 | -0- | -0- | -0- | 24 | 1 | 552 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 521 | N | 521 | -0- | -0- | -0- | 21 | 1 | 500 | 2 | Y | -0- | | | | | 4 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 12,179 TOTAL CONDENSATE PROD: 16

KANGERGA WELL #: 1 RRCID -> 157690 COMPL. DATE 07/15/2011 TOTAL DEPTH 10856 PERF.10503 - 10711

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 3 RRCID -> 160666 COMPL. DATE 10/09/1996 TOTAL DEPTH 10900 PERF.10508 - 10743

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1053 | -0- | -32 | -0- | 114 | 1 | 936 | 2 | Y | 3 | 10 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 104 | 1 | 832 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 979 | N | 979 | -0- | -0- | -0- | 104 | 1 | 874 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 972 | N | 972 | -0- | -0- | -0- | 108 | 1 | 862 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1397 | N | 1397 | -0- | -0- | -0- | 122 | 1 | 1274 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 870 | N | 844 | -0- | -26 | -0- | 9 | 1 | 835 | 2 | Y | -0- | | | | | 8 |
| 07 | 899 | N | 881 | -0- | -18 | -0- | 38 | 1 | 843 | 2 | Y | -0- | | | | | 8 |
| 08 | 1395 | N | 795 | -0- | -600 | -0- | 37 | 1 | 758 | 2 | Y | -0- | | | | | 8 |
| 09 | 840 | N | 836 | -0- | -4 | -0- | 37 | 1 | 797 | 2 | Y | 2 | 7 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 868 | N | 851 | -0- | -17 | -0- | 36 | 1 | 815 | 2 | Y | -0- | | | | | 3 |
| 11 | 780 | N | 720 | -0- | -60 | -0- | 29 | 1 | 690 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 10,266 TOTAL CONDENSATE PROD: 12

ROGERS GAS UNIT WELL #: 4 RRCID -> 161045 COMPL. DATE 11/30/1996 TOTAL DEPTH 10900 PERF.10483 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1837 | -0- | -457 | -0- | 198 | 1 | 1632 | 2 | Y | 6 | 21 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1810 | N | 1810 | -0- | -0- | -0- | 201 | 1 | 1606 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2271 | N | 2271 | -0- | -0- | -0- | 241 | 1 | 2026 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1945 | N | 1945 | -0- | -0- | -0- | 215 | 1 | 1727 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2637 | N | 2637 | -0- | -0- | -0- | 230 | 1 | 2406 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1306 | -0- | -134 | -0- | 14 | 1 | 1292 | 2 | Y | -0- | | | | | 15 |
| 07 | 1488 | N | 1400 | -0- | -88 | -0- | 61 | 1 | 1338 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1269 | -0- | -405 | -0- | 59 | 1 | 1209 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1197 | -0- | -123 | -0- | 53 | 1 | 1144 | 2 | Y | -0- | 14 | 1 | | | 3 |
| 10 | 1395 | N | 1187 | -0- | -208 | -0- | 50 | 1 | 1136 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 867 | -0- | -363 | -0- | 35 | 1 | 831 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 17,726 TOTAL CONDENSATE PROD: 21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ROGERS GAS UNIT WELL #: 5 RRCID -> 167065 COMPL. DATE 12/30/1997 TOTAL DEPTH 10836 PERF.10418 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1820 | -0- | -195 | -0- | 196 | 1<br>7 9 | 1617 | 2 | Y | 6 | 15 | 1 | | | 4 |
| 02 | 1708 | N | 1294 | -0- | -414 | -0- | 144 | 1<br>2 9 | 1148 | 2 | Y | 2 | | | | | 6 |
| 03 | 3100 | N | 3316 | -0- | 216 | 216 | 352 | 1<br>7 9 | 2957 | 2 | Y | 6 | | | | | 12 |
| 04 | 3000 | N | 3274 | -0- | 274 | 490 | 362 | 1<br>7 9 | 2905 | 2 | Y | 6 | | | | | 18 |
| 05 | 3100 | N | 4244 | -0- | 1144 | 1634 | 370 | 1<br>2 9 | 3872 | 2 | Y | 2 | | | | | 20 |
| 06 | 3622 | X | 1988 | -0- | -1634 | -0- | 21 | 1 | 1967 | 2 | Y | -0- | | | | | 20 |
| 07 | 1891 | X | 1842 | -0- | -49 | -0- | 80 | 1<br>1 9 | 1761 | 2 | Y | 1 | | | | | 21 |
| 08 | 2418 | X | 1694 | -0- | -724 | -0- | 79 | 1<br>1 9 | 1614 | 2 | Y | 1 | | | | | 22 |
| 09 | 2340 | X | 1617 | -0- | -723 | -0- | 71 | 1 | 1546 | 2 | Y | -0- | 18 | 1 | | | 4 |
| 10 | 2418 | X | 1748 | -0- | -670 | -0- | 73 | 1<br>1 9 | 1674 | 2 | Y | 1 | | | | | 5 |
| 11 | 1980 | X | 1617 | -0- | -363 | -0- | 65 | 1<br>2 9 | 1550 | 2 | Y | 2 | | | | | 7 |
| 12 | 1829 | X | NO RPT | -0- | -1829 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 24,454 TOTAL CONDENSATE PROD: 27

BOLT, DORIS-BOYD, C.D. WELL #: 3 RRCID -> 167344 COMPL. DATE 01/29/1998 TOTAL DEPTH 10835 PERF.10444 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1577 | -0- | -314 | -0- | 1577 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 1400 | N | 1119 | -0- | -281 | -0- | 1119 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 1500 | N | 1473 | -0- | -27 | -0- | 1473 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 1240 | N | 68 | -0- | -1172 | -0- | 68 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 1655 | N | 1655 | -0- | -0- | -0- | 18 | 1 | 1637 | 2 | Y | -0- | | | | | 4 |
| 07 | 1650 | N | 1650 | -0- | -0- | -0- | 72 | 1 | 1578 | 2 | Y | -0- | | | | | 4 |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 56 | 1 | 1155 | 2 | Y | -0- | | | | | 4 |
| 09 | 1650 | N | 1207 | -0- | -443 | -0- | 53 | 1 | 1154 | 2 | Y | -0- | | | | | 4 |
| 10 | 1643 | N | 1469 | -0- | -174 | -0- | 62 | 1 | 1407 | 2 | Y | -0- | | | | | 4 |
| 11 | 1170 | N | 1005 | -0- | -165 | -0- | 41 | 1 | 964 | 2 | Y | -0- | | | | | 4 |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 14,169 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GARNETT GAS UNIT WELL #: 4 RRCID -> 168515 COMPL. DATE 03/20/1998 TOTAL DEPTH 10834 PERF.10481 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2645 | -0- | -83 | -0- | | 404 | 1 | 2235 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2479 | N | 2479 | -0- | -0- | -0- | | 343 | 1 | 2124 | 2 | Y | 11 | 35 | 1 | | | 15 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2667 | N | 2667 | -0- | -0- | -0- | | 379 | 1 | 2278 | 2 | Y | 9 | | | | | 24 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2657 | N | 2657 | -0- | -0- | -0- | | 375 | 1 | 2269 | 2 | Y | 12 | | | | | 36 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2569 | N | 2569 | -0- | -0- | -0- | | 373 | 1 | 2186 | 2 | Y | 9 | 32 | 1 | | | 13 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1784 | -0- | -256 | -0- | | 308 | 1 | 1463 | 2 | Y | 12 | | | | | 25 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1885 | -0- | -223 | -0- | | 295 | 1 | 1587 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2048 | N | 2048 | -0- | -0- | -0- | | 328 | 1 | 1716 | 2 | Y | 4 | | | | | 32 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1997 | N | 1997 | -0- | -0- | -0- | | 319 | 1 | 1675 | 2 | Y | 3 | | | | | 35 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2625 | N | 2625 | -0- | -0- | -0- | | 406 | 1 | 2207 | 2 | Y | 11 | 30 | 1 | | | 16 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 2662 | N | 2662 | -0- | -0- | -0- | | 426 | 1 | 2232 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: 26,018 TOTAL CONDENSATE PROD: 83

JONES, A.G. ESTATE WELL #: 3 RRCID -> 180932 COMPL. DATE 01/06/2001 TOTAL DEPTH 10958 PERF.10607 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3265 | X | 3265 | -0- | -0- | -0- | | 1379 | 1 | 1861 | 2 | Y | 23 | | | | | 81 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2260 | -0- | -736 | -0- | | 514 | 1 | 1729 | 2 | Y | 15 | | | | | 96 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3317 | X | 2590 | -0- | -727 | -0- | | 462 | 1 | 2109 | 2 | Y | 17 | | | | | 113 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3210 | X | 2496 | -0- | -714 | -0- | | 493 | 1 | 1985 | 2 | Y | 16 | | | | | 129 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 3317 | X | 2549 | -0- | -768 | -0- | | 552 | 1 | 1987 | 2 | Y | 9 | | | | | 138 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2446 | -0- | -704 | -0- | | 590 | 1 | 1852 | 2 | Y | 4 | 67 | 1 | | | 75 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2604 | X | 2356 | -0- | -248 | -0- | | 522 | 1 | 1831 | 2 | Y | 3 | | | | | 78 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2332 | X | 2332 | -0- | -0- | -0- | | 621 | 1 | 1708 | 2 | Y | 3 | | | | | 81 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2100 | X | 1841 | -0- | -259 | -0- | | 538 | 1 | 1301 | 2 | Y | 2 | | | | | 83 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2170 | N | 1909 | -0- | -261 | -0- | | 603 | 1 | 1302 | 2 | Y | 4 | | | | | 87 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1802 | -0- | -298 | -0- | | 478 | 1 | 1318 | 2 | Y | 5 | | | | | 92 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | | Y | NO RPT | | | | | 92 |

TOTAL GAS PROD: 25,846 TOTAL CONDENSATE PROD: 101

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, FRED B. WELL #: 2 RRCID -> 181903 COMPL. DATE 03/16/2001 TOTAL DEPTH 11022 PERF.10681 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 2057 | -0- | -144 | -0- | 312 | 1 | 1738 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1437 | -0- | -551 | -0- | 212 | 1 | 1217 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2108 | X | 1632 | -0- | -476 | -0- | 260 | 1 | 1360 | 2 | Y | 11 | 12 | 1 | | | 29 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1980 | X | 1603 | -0- | -377 | -0- | 267 | 1 | 1329 | 2 | Y | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2046 | X | 1033 | -0- | -1013 | -0- | 181 | 1 | 849 | 2 | Y | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1980 | X | 1794 | -0- | -186 | -0- | 298 | 1 | 1493 | 2 | Y | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1643 | X | 1548 | -0- | -95 | -0- | 285 | 1 | 1262 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1502 | N | 1502 | -0- | -0- | -0- | 332 | 1 | 1167 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1281 | -0- | -519 | -0- | 301 | 1 | 978 | 2 | Y | 2 | 18 | 1 | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1108 | -0- | -442 | -0- | 260 | 1 | 848 | 2 | Y | -0- | | | | | 29 |
| 11 | 1440 | N | 941 | -0- | -499 | -0- | 221 | 1 | 718 | 2 | Y | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | 31 |

TOTAL GAS PROD: 15,936 TOTAL CONDENSATE PROD: 44

JACKSON, FRED B. WELL #: 4 RRCID -> 183983 COMPL. DATE 07/20/2001 TOTAL DEPTH 11080 PERF.10583 - 10961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 798 | N | 798 | -0- | -0- | -0- | 121 | 1 | 675 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 672 | N | 572 | -0- | -100 | -0- | 84 | 1 | 485 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 744 | N | 609 | -0- | -135 | -0- | 97 | 1 | 508 | 2 | Y | 4 | 4 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 720 | N | 485 | -0- | -235 | -0- | 81 | 1 | 402 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 620 | N | 523 | -0- | -97 | -0- | 92 | 1 | 430 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 462 | -0- | -138 | -0- | 77 | 1 | 384 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 496 | N | 264 | -0- | -232 | -0- | 49 | 1 | 215 | 2 | Y | -0- | | | | | 15 |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 15 |
| 09 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | 6 | 1 | | | 9 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 3,713 TOTAL CONDENSATE PROD: 13

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, FRED B. WELL #: 3 RRCID -> 184969 COMPL. DATE 09/01/2001 TOTAL DEPTH 11075 PERF.10644 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4084 | X | 4084 | -0- | -0- | -0- | 620 | 1 | 3451 | 2 | Y | 12 | | | | | 34 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3784 | -0- | 984 | 984 | 558 | 1 | 3206 | 2 | Y | 18 | | | | | 52 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3415 | -0- | 315 | 1299 | 543 | 1 | 2844 | 2 | Y | 25 | 21 | 1 | | | 56 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 4109 | X | 2810 | -0- | -1299 | -0- | 469 | 1 | 2330 | 2 | Y | 10 | | | | | 66 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3216 | X | 3216 | -0- | -0- | -0- | 563 | 1 | 2643 | 2 | Y | 9 | | | | | 75 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2895 | X | 2895 | -0- | -0- | -0- | 481 | 1 | 2408 | 2 | Y | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2805 | X | 2805 | -0- | -0- | -0- | 516 | 1 | 2287 | 2 | Y | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2573 | X | 2453 | -0- | -120 | -0- | 542 | 1 | 1905 | 2 | Y | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2490 | X | 2186 | -0- | -304 | -0- | 514 | 1 | 1669 | 2 | Y | 3 | 35 | 1 | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2573 | X | 2197 | -0- | -376 | -0- | 516 | 1 | 1681 | 2 | Y | -0- | | | | | 55 |
| 11 | 2490 | X | 2084 | -0- | -406 | -0- | 489 | 1 | 1591 | 2 | Y | 4 | | | | | 59 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | Y | NO RPT | | | | | 59 |

TOTAL GAS PROD: 31,929 TOTAL CONDENSATE PROD: 93

GARNETT GAS UNIT WELL #: 5 RRCID -> 186233 COMPL. DATE 11/05/2001 TOTAL DEPTH 10906 PERF.10526 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1805 | -0- | -210 | -0- | 276 | 1 | 1526 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2779 | X | 2779 | -0- | -0- | -0- | 385 | 1 | 2381 | 2 | Y | 12 | 23 | 1 | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2800 | X | 2800 | -0- | -0- | -0- | 398 | 1 | 2391 | 2 | Y | 10 | | | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2252 | X | 2252 | -0- | -0- | -0- | 318 | 1 | 1924 | 2 | Y | 9 | | | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2086 | -0- | -983 | -0- | 303 | 1 | 1774 | 2 | Y | 8 | 31 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2970 | X | 2162 | -0- | -808 | -0- | 373 | 1 | 1772 | 2 | Y | 15 | | | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2467 | -0- | -602 | -0- | 386 | 1 | 2077 | 2 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2232 | N | 2232 | -0- | -0- | -0- | 358 | 1 | 1870 | 2 | Y | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2057 | N | 2057 | -0- | -0- | -0- | 328 | 1 | 1726 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2108 | N | 1976 | -0- | -132 | -0- | 306 | 1 | 1662 | 2 | Y | 7 | 31 | 1 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1888 | -0- | -152 | -0- | 302 | 1 | 1582 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 24,504 TOTAL CONDENSATE PROD: 79

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ROGERS GAS UNIT WELL #: 6R RRCID -> 187017 COMPL. DATE 01/10/2002 TOTAL DEPTH 10852 PERF.10498 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2875 | -0- | -163 | -0- | 310 | 1 | 2553 | 2 | Y | 11 | 31 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2470 | -0- | -106 | -0- | 274 | 1 | 2193 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2632 | -0- | -220 | -0- | 279 | 1 | 2347 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2629 | -0- | -131 | -0- | 291 | 1 | 2334 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3380 | X | 3380 | -0- | -0- | -0- | 294 | 1 | 3084 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2760 | X | 1598 | -0- | -1162 | -0- | 17 | 1 | 1581 | 2 | Y | -0- | | | | | 21 |
| 07 | 2728 | X | 2651 | -0- | -77 | -0- | 116 | 1 | 2534 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1914 | X | 1914 | -0- | -0- | -0- | 89 | 1 | 1824 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1940 | X | 1940 | -0- | -0- | -0- | 85 | 1 | 1855 | 2 | Y | -0- | 19 | 1 | | | 4 |
| 10 | 2151 | X | 2151 | -0- | -0- | -0- | 90 | 1 | 2060 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1918 | X | 1918 | -0- | -0- | -0- | 77 | 1 | 1839 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1395 | X | NO RPT | -0- | -1395 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 26,158 TOTAL CONDENSATE PROD: 30

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 5 RRCID -> 197897 COMPL. DATE 09/24/2003 TOTAL DEPTH 10820 PERF.10453 - 10705

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 147 | 1 | 1208 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 957 | N | 957 | -0- | -0- | -0- | 106 | 1 | 850 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 591 | -0- | -60 | -0- | 63 | 1 | 527 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 768 | N | 768 | -0- | -0- | -0- | 85 | 1 | 681 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 682 | N | 175 | -0- | -507 | -0- | 15 | 1 | 160 | 2 | Y | -0- | | | | | 7 |
| 06 | 570 | N | 241 | -0- | -329 | -0- | 3 | 1 | 238 | 2 | Y | -0- | | | | | 7 |
| 07 | 1158 | N | 1158 | -0- | -0- | -0- | 51 | 1 | 1107 | 2 | Y | -0- | | | | | 7 |
| 08 | 995 | N | 995 | -0- | -0- | -0- | 46 | 1 | 949 | 2 | Y | -0- | | | | | 7 |
| 09 | 487 | N | 487 | -0- | -0- | -0- | 21 | 1 | 466 | 2 | Y | -0- | 6 | 1 | | | 1 |
| 10 | 1147 | N | 965 | -0- | -182 | -0- | 40 | 1 | 924 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 984 | N | 984 | -0- | -0- | -0- | 40 | 1 | 943 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 8,682 TOTAL CONDENSATE PROD: 11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASSETT, R.D. GAS UNIT WELL #: 3 RRCID -> 199911 COMPL. DATE 01/13/2004 TOTAL DEPTH 10860 PERF.10539 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2827 | -0- | -397 | -0- | 725 | 1 3 9 | 2099 | 2 | Y | 3 | | | | | 30 |
| 02 | 2500 | X | 2500 | -0- | -0- | -0- | 623 | 1 9 9 | 1868 | 2 | Y | 8 | | | | | 38 |
| 03 | 2108 | X | 1669 | -0- | -439 | -0- | 381 | 1 6 9 | 1282 | 2 | Y | 5 | 37 | 1 | | | 6 |
| 04 | 2040 | X | 1976 | -0- | -64 | -0- | 428 | 1 8 9 | 1540 | 2 | Y | 7 | | | | | 13 |
| 05 | 2108 | X | 1656 | -0- | -452 | -0- | 385 | 1 3 9 | 1268 | 2 | Y | 3 | | | | | 16 |
| 06 | 2040 | X | 1666 | -0- | -374 | -0- | 372 | 1 2 9 | 1292 | 2 | Y | 2 | | | | | 18 |
| 07 | 2343 | X | 2343 | -0- | -0- | -0- | 469 | 1 1 9 | 1873 | 2 | Y | 1 | | | | | 19 |
| 08 | 2183 | X | 2183 | -0- | -0- | -0- | 473 | 1 2 9 | 1708 | 2 | Y | 2 | | | | | 21 |
| 09 | 2274 | N | 2274 | -0- | -0- | -0- | 485 | 1 1 9 | 1788 | 2 | Y | 1 | | | | | 22 |
| 10 | 2403 | N | 2403 | -0- | -0- | -0- | 521 | 1 1 9 | 1881 | 2 | Y | 1 | | | | | 23 |
| *11 | 2216 | N | 2216 | -0- | -0- | -0- | 494 | 1 2 9 | 1720 | 2 | Y | 2 | | | | | 25 |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | 25 |

TOTAL GAS PROD: 23,713 TOTAL CONDENSATE PROD: 35

ROGERS GAS UNIT WELL #: 8 RRCID -> 207854 COMPL. DATE 12/21/2004 TOTAL DEPTH 10850 PERF.10488 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2319 | -0- | -68 | -0- | 250 | 1 9 9 | 2060 | 2 | Y | 8 | 21 | 1 | | | 6 |
| 02 | 2028 | N | 2028 | -0- | -0- | -0- | 225 | 1 3 9 | 1800 | 2 | Y | 3 | | | | | 9 |
| 03 | 2225 | N | 2225 | -0- | -0- | -0- | 236 | 1 4 9 | 1985 | 2 | Y | 4 | | | | | 13 |
| 04 | 2150 | N | 2150 | -0- | -0- | -0- | 238 | 1 4 9 | 1908 | 2 | Y | 4 | | | | | 17 |
| 05 | 2928 | N | 2928 | -0- | -0- | -0- | 255 | 1 1 9 | 2672 | 2 | Y | 1 | | | | | 18 |
| 06 | 1980 | N | 1738 | -0- | -242 | -0- | 19 | 1 | 1719 | 2 | Y | -0- | | | | | 18 |
| 07 | 2046 | N | 1703 | -0- | -343 | -0- | 74 | 1 1 9 | 1628 | 2 | Y | 1 | | | | | 19 |
| 08 | 1953 | N | 1592 | -0- | -361 | -0- | 74 | 1 1 9 | 1517 | 2 | Y | 1 | | | | | 20 |
| 09 | 1740 | N | 1564 | -0- | -176 | -0- | 69 | 1 | 1495 | 2 | Y | -0- | 16 | 1 | | | 4 |
| 10 | 1705 | N | 1620 | -0- | -85 | -0- | 68 | 1 1 9 | 1551 | 2 | Y | 1 | | | | | 5 |
| 11 | 1530 | N | 1413 | -0- | -117 | -0- | 57 | 1 1 9 | 1355 | 2 | Y | 1 | | | | | 6 |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 21,280 TOTAL CONDENSATE PROD: 24

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ROGERS GAS UNIT WELL #: 7 RRCID -> 207855 COMPL. DATE 11/22/2004 TOTAL DEPTH 10870 PERF.10474 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1215 | N | 1215 | -0- | -0- | -0- | | 131 | 1 | 1080 | 2 | Y | 4 | 8 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | | 119 | 1 | 954 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1116 | -0- | -0- | -0- | | 118 | 1 | 996 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1088 | N | 1088 | -0- | -0- | -0- | | 120 | 1 | 966 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1676 | N | 1676 | -0- | -0- | -0- | | 146 | 1 | 1529 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1080 | -0- | -0- | -0- | | 12 | 1 | 1068 | 2 | Y | -0- | | | | | 9 |
| 07 | 851 | N | 851 | -0- | -0- | -0- | | 37 | 1 | 814 | 2 | Y | -0- | | | | | 9 |
| 08 | 837 | N | 837 | -0- | -0- | -0- | | 39 | 1 | 798 | 2 | Y | -0- | | | | | 9 |
| 09 | 913 | N | 913 | -0- | -0- | -0- | | 40 | 1 | 872 | 2 | Y | 1 | 8 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1321 | N | 1321 | -0- | -0- | -0- | | 55 | 1 | 1265 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 925 | N | 925 | -0- | -0- | -0- | | 37 | 1 | 887 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 12,096 TOTAL CONDENSATE PROD: 13

GARNETT GAS UNIT WELL #: 6 RRCID -> 211087 COMPL. DATE 01/24/2005 TOTAL DEPTH 10900 PERF.10463 - 10707

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2604 | -0- | -0- | -0- | | 398 | 1 | 2202 | 2 | Y | 4 | | | | | 34 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2100 | N | 2037 | -0- | -63 | -0- | | 282 | 1 | 1744 | 2 | Y | 10 | 31 | 1 | | | 13 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2527 | N | 2527 | -0- | -0- | -0- | | 359 | 1 | 2159 | 2 | Y | 8 | | | | | 21 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2460 | N | 2288 | -0- | -172 | -0- | | 323 | 1 | 1954 | 2 | Y | 10 | | | | | 31 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2306 | N | 2306 | -0- | -0- | -0- | | 335 | 1 | 1961 | 2 | Y | 9 | 28 | 1 | | | 12 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2460 | N | 1875 | -0- | -585 | -0- | | 324 | 1 | 1538 | 2 | Y | 12 | | | | | 24 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2513 | N | 2513 | -0- | -0- | -0- | | 394 | 1 | 2115 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2413 | N | 2413 | -0- | -0- | -0- | | 387 | 1 | 2022 | 2 | Y | 4 | | | | | 32 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2445 | N | 2445 | -0- | -0- | -0- | | 390 | 1 | 2051 | 2 | Y | 4 | | | | | 36 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2692 | N | 2692 | -0- | -0- | -0- | | 417 | 1 | 2263 | 2 | Y | 11 | 31 | 1 | | | 16 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 2512 | N | 2512 | -0- | -0- | -0- | | 402 | 1 | 2106 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: 26,212 TOTAL CONDENSATE PROD: 80

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 6 RRCID -> 211088 COMPL. DATE 02/07/2005 TOTAL DEPTH 10875 PERF.10502 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 3784 | -0- | 3784 | 3784 | 153<br>4 | 1<br>9 | 3627 | 2 | Y | 4 | | | | | 4 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 3784 | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 3,784 TOTAL CONDENSATE PROD: 4

JACKSON, FRED B. WELL #: 5 RRCID -> 212309 COMPL. DATE 03/12/2005 TOTAL DEPTH 11065 PERF.10674 - 10865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARNETT GAS UNIT WELL #: 7 RRCID -> 212311 COMPL. DATE 01/22/2005 TOTAL DEPTH 10900 PERF.10517 - 10750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 827 | -0- | -320 | -0- | 126<br>2 | 1<br>9 | 699 | 2 | Y | 2 | | | | | 19 |
| 02 | 1100 | N | 1100 | -0- | -0- | -0- | 152<br>6 | 1<br>9 | 942 | 2 | Y | 5 | 17 | 1 | | | 7 |
| 03 | 1089 | N | 1089 | -0- | -0- | -0- | 155<br>4 | 1<br>9 | 930 | 2 | Y | 4 | | | | | 11 |
| 04 | 1370 | N | 1370 | -0- | -0- | -0- | 194<br>6 | 1<br>9 | 1170 | 2 | Y | 5 | | | | | 16 |
| 05 | 1701 | N | 1701 | -0- | -0- | -0- | 247<br>8 | 1<br>9 | 1446 | 2 | Y | 7 | 15 | 1 | | | 8 |
| 06 | 962 | N | 962 | -0- | -0- | -0- | 166<br>7 | 1<br>9 | 789 | 2 | Y | 6 | | | | | 14 |
| 07 | 1073 | N | 1073 | -0- | -0- | -0- | 168<br>2 | 1<br>9 | 903 | 2 | Y | 2 | | | | | 16 |
| 08 | 837 | N | 835 | -0- | -2 | -0- | 134<br>2 | 1<br>9 | 699 | 2 | Y | 2 | | | | | 18 |
| 09 | 810 | N | 744 | -0- | -66 | -0- | 119<br>1 | 1<br>9 | 624 | 2 | Y | 1 | | | | | 19 |
| 10 | 837 | N | 551 | -0- | -286 | -0- | 85<br>2 | 1<br>9 | 464 | 2 | Y | 2 | 16 | 1 | | | 5 |
| 11 | 810 | N | 621 | -0- | -189 | -0- | 99<br>1 | 1<br>9 | 521 | 2 | Y | 1 | | | | | 6 |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 10,873 TOTAL CONDENSATE PROD: 37

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BOLT, DORIS-BOYD, C.D. WELL #: 4 RRCID -> 212335 COMPL. DATE 04/04/2005 TOTAL DEPTH 10800 PERF.10396 - 10659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 710 | -0- | -127 | -0- | 710 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 2004 | N | 2004 | -0- | -0- | -0- | 2004 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 2799 | N | 2799 | -0- | -0- | -0- | 2799 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 744 | N | 117 | -0- | -627 | -0- | 117 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 2494 | N | 2494 | -0- | -0- | -0- | 27 | 1 | 2467 | 2 | Y | -0- | | | | | 7 |
| 07 | 2251 | N | 2251 | -0- | -0- | -0- | 98 | 1 | 2153 | 2 | Y | -0- | | | | | 7 |
| 08 | 2679 | N | 2679 | -0- | -0- | -0- | 125 | 1 | 2554 | 2 | Y | -0- | | | | | 7 |
| 09 | 2625 | N | 2625 | -0- | -0- | -0- | 115 | 1 | 2510 | 2 | Y | -0- | | | | | 7 |
| 10 | 2790 | N | 2790 | -0- | -0- | -0- | 117 | 1 | 2673 | 2 | Y | -0- | | | | | 7 |
| *11 | 2621 | N | 2621 | -0- | -0- | -0- | 106 | 1 | 2515 | 2 | Y | -0- | | | | | 7 |
| 12 | 2728 | N | NO RPT | -0- | -2728 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 21,767 TOTAL CONDENSATE PROD: -0-

LAMBERT WELL #: 2 RRCID -> 212336 COMPL. DATE 04/01/2005 TOTAL DEPTH 11200 PERF.10862 - 11067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 264 | -0- | -294 | -0- | 264 | 2 | | | Y | -0- | | | | | 3 |
| 02 | DLQ G-10 | | 144 | -0- | 144 | 144 | 144 | 2 | | | Y | -0- | | | | | 3 |
| 03 | DLQ G-10 | | 684 | -0- | 684 | 828 | 684 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 1359 | N | 531 | -0- | -828 | -0- | 531 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 660 | N | 285 | -0- | -375 | -0- | 285 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 2431 | N | 2431 | -0- | -0- | -0- | 2431 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 1655 | N | 1655 | -0- | -0- | -0- | 1504 | 2 | 151 | 9 | Y | 137 | 127 | 1 | | | 13 |
| 10 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | Y | -0- | | | | | 13 |
| *11 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 10,706 TOTAL CONDENSATE PROD: 137

GARNETT GAS UNIT WELL #: 8 RRCID -> 212345 COMPL. DATE 04/18/2005 TOTAL DEPTH 10900 PERF.10582 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 7 | 1 | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GARNETT GAS UNIT WELL #: 9 RRCID -> 212346 COMPL. DATE 04/25/2005 TOTAL DEPTH 10900 PERF.10482 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 643 | N | 643 | -0- | -0- | -0- | 98 | 1 | 544 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 78 | 1 | 483 | 2 | Y | 2 | 7 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 88 | 1 | 531 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 608 | N | 608 | -0- | -0- | -0- | 86 | 1 | 519 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 636 | N | 636 | -0- | -0- | -0- | 92 | 1 | 542 | 2 | Y | 2 | 7 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 614 | N | 614 | -0- | -0- | -0- | 106 | 1 | 504 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 702 | N | 702 | -0- | -0- | -0- | 110 | 1 | 591 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 111 | 1 | 580 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 683 | N | 683 | -0- | -0- | -0- | 109 | 1 | 573 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 699 | N | 699 | -0- | -0- | -0- | 108 | 1 | 589 | 2 | Y | 2 | 9 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 649 | N | 649 | -0- | -0- | -0- | 104 | 1 | 544 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 7,111 TOTAL CONDENSATE PROD: 21

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 8 RRCID -> 213464 COMPL. DATE 05/25/2005 TOTAL DEPTH 10897 PERF.10594 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | -0- | 80 | 1 | 659 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 586 | X | 586 | -0- | -0- | -0- | 65 | 1 | 520 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 639 | N | 639 | -0- | -0- | -0- | 68 | 1 | 570 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | 553 | -0- | -167 | -0- | 61 | 1 | 491 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 757 | N | 757 | -0- | -0- | -0- | 66 | 1 | 691 | 2 | Y | -0- | | | | | 5 |
| 06 | 630 | N | 205 | -0- | -425 | -0- | 2 | 1 | 203 | 2 | Y | -0- | | | | | 5 |
| 07 | 558 | N | 495 | -0- | -63 | -0- | 22 | 1 | 473 | 2 | Y | -0- | | | | | 5 |
| 08 | T. A. | | 349 | -0- | 349 | 349 | 16 | 1 | 333 | 2 | Y | -0- | | | | | 5 |
| 09 | T. A. | | 326 | -0- | 326 | 675 | 14 | 1 | 312 | 2 | Y | -0- | 4 | 1 | | | 1 |
| 10 | T. A. | | 190 | -0- | 190 | 865 | 8 | 1 | 182 | 2 | Y | -0- | | | | | 1 |
| *11 | 865 | X | -0- | -0- | -865 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 4,842 TOTAL CONDENSATE PROD: 6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, FRED B. WELL #: 7 RRCID -> 216068 COMPL. DATE 07/15/2005 TOTAL DEPTH 11010 PERF.10581 - 10851

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2174 | -0- | -678 | -0- | | 330 | 1 8 9 | 1836 | 2 | Y | 7 | | | | | 27 |
| 02 | 2660 | N | 2660 | -0- | -0- | -0- | | 392 | 1 13 9 | 2255 | 2 | Y | 12 | | | | | 39 |
| 03 | 3100 | N | 3454 | -0- | 354 | 354 | | 550 | 1 28 9 | 2876 | 2 | Y | 25 | 16 | 1 | | | 48 |
| 04 | 3000 | N | 2884 | -0- | -116 | 238 | | 481 | 1 12 9 | 2391 | 2 | Y | 11 | | | | | 59 |
| 05 | 3100 | N | 2958 | -0- | -142 | 96 | | 518 | 1 9 9 | 2431 | 2 | Y | 8 | | | | | 67 |
| 06 | 2858 | X | 2762 | -0- | -96 | -0- | | 459 | 1 6 9 | 2297 | 2 | Y | 5 | | | | | 72 |
| 07 | 2940 | X | 2940 | -0- | -0- | -0- | | 541 | 1 2 9 | 2397 | 2 | Y | 2 | | | | | 74 |
| 08 | 2635 | X | 2392 | -0- | -243 | -0- | | 528 | 1 6 9 | 1858 | 2 | Y | 5 | | | | | 79 |
| 09 | 2550 | X | 2270 | -0- | -280 | -0- | | 534 | 1 3 9 | 1733 | 2 | Y | 3 | 32 | 1 | | | 50 |
| 10 | 2635 | X | 2367 | -0- | -268 | -0- | | 556 | 1 1 9 | 1810 | 2 | Y | 1 | | | | | 51 |
| 11 | 2550 | X | 2380 | -0- | -170 | -0- | | 558 | 1 4 9 | 1818 | 2 | Y | 4 | | | | | 55 |
| 12 | 2356 | N | NO RPT | -0- | -2356 | -0- | | | | | | Y | NO RPT | | | | | 55 |

TOTAL GAS PROD: 29,241 TOTAL CONDENSATE PROD: 83

BASSETT, R.D. GAS UNIT WELL #: 4 RRCID -> 216069 COMPL. DATE 06/20/2005 TOTAL DEPTH 10966 PERF.10573 - 10799

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 1733 | -0- | -3227 | -0- | | 444 | 1 4 9 | 1285 | 2 | Y | 4 | 2 | 8 | | | 37 |
| 02 | 1624 | X | 993 | -0- | -631 | -0- | | 247 | 1 6 9 | 740 | 2 | Y | 5 | 2 | 8 | | | 40 |
| 03 | 3668 | X | 3668 | -0- | -0- | -0- | | 836 | 1 14 9 | 2818 | 2 | Y | 13 | 39 | 1 | 3 | 8 | 11 |
| 04 | 3266 | X | 3266 | -0- | -0- | -0- | | 706 | 1 17 9 | 2543 | 2 | Y | 15 | 4 | 8 | | | 22 |
| 05 | 2862 | X | 2862 | -0- | -0- | -0- | | 665 | 1 8 9 | 2189 | 2 | Y | 7 | 2 | 8 | | | 27 |
| 06 | 3426 | X | 3426 | -0- | -0- | -0- | | 764 | 1 7 9 | 2655 | 2 | Y | 6 | 1 | 8 | | | 32 |
| 07 | 3162 | X | 2944 | -0- | -218 | -0- | | 588 | 1 4 9 | 2352 | 2 | Y | 4 | 2 | 8 | | | 34 |
| 08 | 3658 | X | 2192 | -0- | -1466 | -0- | | 475 | 1 3 9 | 1714 | 2 | Y | 3 | 1 | 8 | | | 36 |
| 09 | 3420 | X | 2072 | -0- | -1348 | -0- | | 442 | 1 1 9 | 1629 | 2 | Y | 1 | 1 | 8 | | | 36 |
| 10 | 3534 | X | 2162 | -0- | -1372 | -0- | | 469 | 1 1 9 | 1692 | 2 | Y | 1 | | | | | 37 |
| 11 | 3420 | X | 1992 | -0- | -1428 | -0- | | 444 | 1 3 9 | 1545 | 2 | Y | 3 | 1 | 8 | | | 39 |
| 12 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | | Y | NO RPT | | | | | 39 |

TOTAL GAS PROD: 27,310 TOTAL CONDENSATE PROD: 62

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, FRED B. WELL #: 6 RRCID -> 216070 COMPL. DATE 07/25/2005 TOTAL DEPTH 11050 PERF.10619 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2561 | -0- | -756 | -0- | | 389 | 1 | 2163 | 2 | Y | 8 | | | | | 308 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2416 | X | 2416 | -0- | -0- | -0- | | 356 | 1 | 2048 | 2 | Y | 11 | | | | | 319 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2030 | -0- | -605 | -0- | | 323 | 1 | 1692 | 2 | Y | 14 | 128 | 1 | | | 205 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2550 | X | 2363 | -0- | -187 | -0- | | 394 | 1 | 1959 | 2 | Y | 9 | | | | | 214 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2635 | X | 2208 | -0- | -427 | -0- | | 387 | 1 | 1814 | 2 | Y | 6 | | | | | 220 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2247 | -0- | -303 | -0- | | 373 | 1 | 1870 | 2 | Y | 4 | | | | | 224 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2089 | -0- | -360 | -0- | | 384 | 1 | 1703 | 2 | Y | 2 | | | | | 226 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1793 | -0- | -191 | -0- | | 396 | 1 | 1394 | 2 | Y | 3 | | | | | 229 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1664 | -0- | -256 | -0- | | 391 | 1 | 1271 | 2 | Y | 2 | 93 | 1 | | | 138 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1980 | -0- | -4 | -0- | | 465 | 1 | 1514 | 2 | Y | 1 | | | | | 139 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2012 | N | 2012 | -0- | -0- | -0- | | 472 | 1 | 1536 | 2 | Y | 4 | | | | | 143 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | | Y | NO RPT | | | | | 143 |

TOTAL GAS PROD: 23,363 TOTAL CONDENSATE PROD: 64

JONES, A.G. ESTATE WELL #: 4 RRCID -> 217067 COMPL. DATE 09/13/2005 TOTAL DEPTH 10970 PERF.10617 - 10814

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 1212 | -0- | -4926 | -0- | | 512 | 1 | 690 | 2 | Y | 9 | | | | | 84 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 5250 | X | 5250 | -0- | -0- | -0- | | 1194 | 1 | 4020 | 2 | Y | 33 | | | | | 117 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 8012 | X | 8012 | -0- | -0- | -0- | | 1429 | 1 | 6522 | 2 | Y | 55 | | | | | 172 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 6767 | X | 6767 | -0- | -0- | -0- | | 1337 | 1 | 5384 | 2 | Y | 42 | | | | | 214 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 6178 | X | 6178 | -0- | -0- | -0- | | 1339 | 1 | 4815 | 2 | Y | 22 | | | | | 236 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 5147 | X | 5147 | -0- | -0- | -0- | | 1240 | 1 | 3896 | 2 | Y | 10 | 115 | 1 | | | 131 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 6182 | X | 6182 | -0- | -0- | -0- | | 1369 | 1 | 4806 | 2 | Y | 6 | | | | | 137 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 4767 | X | 4767 | -0- | -0- | -0- | | 1270 | 1 | 3490 | 2 | Y | 6 | | | | | 143 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 4425 | X | 4425 | -0- | -0- | -0- | | 1292 | 1 | 3126 | 2 | Y | 6 | | | | | 149 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3690 | X | 3690 | -0- | -0- | -0- | | 1166 | 1 | 2516 | 2 | Y | 7 | | | | | 156 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 5091 | X | 5091 | -0- | -0- | -0- | | 1352 | 1 | 3722 | 2 | Y | 15 | | | | | 171 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | | Y | NO RPT | | | | | 171 |

TOTAL GAS PROD: 56,721 TOTAL CONDENSATE PROD: 211

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MAXWELL, J.P. EST. WELL #: 1 RRCID -> 217295 COMPL. DATE 12/09/2005 TOTAL DEPTH 11180 PERF.10873 - 11087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1179 | N | 1179 | -0- | -0- | -0- | 1178 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 02 | 1036 | N | 796 | -0- | -240 | -0- | 773 | 2 | 23 | 9 | Y | 21 | 1 | 8 | | | 25 |
| 03 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | Y | -0- | | | | | 25 |
| 04 | 1202 | N | 1202 | -0- | -0- | -0- | 1154 | 2 | 48 | 9 | Y | 44 | 60 | 1 | 2 | 8 | 7 |
| 05 | 1248 | N | 1248 | -0- | -0- | -0- | 1247 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 7 |
| 06 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 1147 | N | 879 | -0- | -268 | -0- | 879 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 1240 | N | 1030 | -0- | -210 | -0- | 1030 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 1140 | N | 926 | -0- | -214 | -0- | 926 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 11,755 TOTAL CONDENSATE PROD: 67

MAXWELL, J.P. EST. WELL #: 2 RRCID -> 221819 COMPL. DATE 06/19/2006 TOTAL DEPTH 11180 PERF.10913 - 11102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2044 | X | 2044 | -0- | -0- | -0- | 2044 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 1654 | N | 1654 | -0- | -0- | -0- | 1608 | 2 | 46 | 9 | Y | 42 | | | | | 52 |
| 03 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 2 | | | Y | -0- | | | | | 52 |
| 04 | 2051 | N | 2051 | -0- | -0- | -0- | 1973 | 2 | 78 | 9 | Y | 71 | 111 | 1 | | | 12 |
| 05 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 1980 | N | 1895 | -0- | -85 | -0- | 1895 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 2108 | N | 1676 | -0- | -432 | -0- | 1676 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 1829 | N | 1534 | -0- | -295 | -0- | 1534 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 1770 | N | 1601 | -0- | -169 | -0- | 1601 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 2 | | | Y | -0- | | | | | 12 |
| *11 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 20,138 TOTAL CONDENSATE PROD: 113

TURNER, J.W. WELL #: 1 RRCID -> 240094 COMPL. DATE 06/11/2008 TOTAL DEPTH 11050 PERF.10686 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3029 | X | 3029 | -0- | -0- | -0- | 2934 | 2 | 95 | 9 | Y | 86 | 99 | 1 | | | 21 |
| 02 | 2576 | N | 1736 | -0- | -840 | -0- | 1734 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 21 |
| 03 | 2852 | N | 1996 | -0- | -856 | -0- | 1996 | 2 | | | Y | -0- | | | | | 21 |
| 04 | 2760 | N | 1754 | -0- | -1006 | -0- | 1753 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 21 |
| 05 | 1922 | N | 1918 | -0- | -4 | -0- | 1918 | 2 | | | Y | -0- | | | | | 21 |
| 06 | 2257 | N | 2257 | -0- | -0- | -0- | 2257 | 2 | | | Y | -0- | | | | | 21 |
| 07 | 1798 | N | 1603 | -0- | -195 | -0- | 1603 | 2 | | | Y | -0- | | | | | 21 |
| 08 | 3100 | N | 3505 | -0- | 405 | 405 | 3384 | 2 | 121 | 9 | Y | 110 | 110 | 1 | | | 21 |
| 09 | 3000 | N | 2905 | -0- | -95 | 310 | 2905 | 2 | | | Y | -0- | | | | | 21 |
| 10 | 3100 | N | 3111 | -0- | 11 | 321 | 3111 | 2 | | | Y | -0- | | | | | 21 |
| *11 | 2973 | X | 2652 | -0- | -321 | -0- | 2652 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 26,466 TOTAL CONDENSATE PROD: 199

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEAL, M.A. WELL #: 1 RRCID -> 241837 COMPL. DATE 07/25/2011 TOTAL DEPTH 11205 PERF. 9638 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER, J.W. WELL #: 2 RRCID -> 243124 COMPL. DATE 09/28/2008 TOTAL DEPTH 11255 PERF.10814 - 11126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2312 | -0- | -633 | -0- | 2240 | 2 | 72 | 9 | Y | 65 | 85 | 1 | | | 16 |
| 02 | 2324 | X | 1711 | -0- | -613 | -0- | 1711 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 2794 | N | 2794 | -0- | -0- | -0- | 2794 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 2757 | N | 2757 | -0- | -0- | -0- | 2757 | 2 | | | Y | -0- | | | | | 16 |
| 05 | 2817 | N | 2817 | -0- | -0- | -0- | 2817 | 2 | | | Y | -0- | | | | | 16 |
| 06 | 2640 | N | 2640 | -0- | -0- | -0- | 2640 | 2 | | | Y | -0- | | | | | 16 |
| 07 | 2614 | N | 2614 | -0- | -0- | -0- | 2614 | 2 | | | Y | -0- | | | | | 16 |
| 08 | 2484 | N | 2484 | -0- | -0- | -0- | 2398 | 2 | 86 | 9 | Y | 78 | 79 | 1 | | | 15 |
| 09 | 2310 | N | 2290 | -0- | -20 | -0- | 2290 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 2387 | N | 2271 | -0- | -116 | -0- | 2271 | 2 | | | Y | -0- | | | | | 15 |
| *11 | 2438 | N | 2438 | -0- | -0- | -0- | 2438 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 2356 | N | NO RPT | -0- | -2356 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 27,128 TOTAL CONDENSATE PROD: 143

C. W. RESOURCES, INC. 121085
HILLIARD GAS UNIT WELL #: 1 RRCID -> 094564 COMPL. DATE 03/03/1993 TOTAL DEPTH 10800 PERF. 9254 - 9588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 476 | N | 163 | -0- | -313 | -0- | 163 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | Y | -0- | | | | | 20 |
| 04 | 450 | N | 347 | -0- | -103 | -0- | 347 | 2 | | | Y | -0- | | | | | 20 |
| 05 | 353 | N | 353 | -0- | -0- | -0- | 349 | 2 | 4 | 9 | Y | 4 | | | | | 24 |
| 06 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | Y | -0- | | | | | 24 |
| 07 | 1126 | N | 1126 | -0- | -0- | -0- | 1114 | 2 | 12 | 9 | Y | 11 | | | | | 35 |
| 08 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | Y | -0- | | | | | 35 |
| 09 | 540 | N | 510 | -0- | -30 | -0- | 510 | 2 | | | Y | -0- | | | | | 35 |
| 10 | 558 | N | 255 | -0- | -303 | -0- | 246 | 2 | 9 | 9 | Y | 8 | | | | | 43 |
| *11 | 540 | N | 261 | -0- | -279 | -0- | 255 | 2 | 6 | 9 | Y | 5 | 23 | 1 | | | 25 |
| 12 | 527 | N | 239 | -0- | -288 | -0- | 235 | 2 | 4 | 9 | Y | 4 | | | | | 29 |

TOTAL GAS PROD: 6,370 TOTAL CONDENSATE PROD: 32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
C. W. RESOURCES, INC. //CONT.// 121085
JIMMERSON WELL #: 2 RRCID -> 192946 COMPL. DATE 01/13/2003 TOTAL DEPTH 10616 PERF.10258 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2232 | -0- | -0- | -0- | 2232 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 1960 | N | 1506 | -0- | -454 | -0- | 1506 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 2313 | N | 2313 | -0- | -0- | -0- | 2313 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 2100 | N | 1999 | -0- | -101 | -0- | 1999 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 1871 | N | 1871 | -0- | -0- | -0- | 1870 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 2100 | N | 1640 | -0- | -460 | -0- | 1640 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 2077 | N | 1646 | -0- | -431 | -0- | 1634 | 2 | 12 | 9 | Y | 11 | | | | | 14 |
| 08 | 1860 | N | 1662 | -0- | -198 | -0- | 1662 | 2 | | | Y | -0- | | | | | 14 |
| 09 | 1741 | N | 1741 | -0- | -0- | -0- | 1741 | 2 | | | Y | -0- | | | | | 14 |
| 10 | 1729 | N | 1729 | -0- | -0- | -0- | 1683 | 2 | 46 | 9 | Y | 42 | | | | | 56 |
| 11 | 1702 | N | 1702 | -0- | -0- | -0- | 1677 | 2 | 25 | 9 | Y | 23 | 37 | 1 | | | 42 |
| *12 | 2076 | N | 2076 | -0- | -0- | -0- | 2064 | 2 | 12 | 9 | Y | 11 | | | | | 53 |

TOTAL GAS PROD: 22,117 TOTAL CONDENSATE PROD: 88

JIMMERSON WELL #: 1 RRCID -> 198173 COMPL. DATE 09/26/2003 TOTAL DEPTH 10550 PERF.10198 - 10451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 712 | X | 712 | -0- | -0- | -0- | 712 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 560 | X | 285 | -0- | -275 | -0- | 285 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 620 | X | 620 | -0- | -0- | -0- | 620 | 2 | | | Y | -0- | | | | | 18 |
| 04 | 1189 | X | 1189 | -0- | -0- | -0- | 1189 | 2 | | | Y | -0- | | | | | 18 |
| 05 | 713 | X | 485 | -0- | -228 | -0- | 484 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 06 | 690 | X | 480 | -0- | -210 | -0- | 480 | 2 | | | Y | -0- | | | | | 19 |
| 07 | 1240 | X | 946 | -0- | -294 | -0- | 944 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 08 | 1240 | X | 98 | -0- | -1142 | -0- | 98 | 2 | | | Y | -0- | | | | | 21 |
| 09 | 1200 | X | 218 | -0- | -982 | -0- | 218 | 2 | | | Y | -0- | | | | | 21 |
| 10 | 961 | X | 376 | -0- | -585 | -0- | 373 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 11 | 930 | X | 347 | -0- | -583 | -0- | 346 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 18 |
| 12 | 961 | X | 502 | -0- | -459 | -0- | 501 | 2 | 1 | 9 | Y | 1 | | | | | 19 |

TOTAL GAS PROD: 6,258 TOTAL CONDENSATE PROD: 8

JIMMERSON 'A' WELL #: 1 RRCID -> 213153 COMPL. DATE 05/25/2005 TOTAL DEPTH 10580 PERF. 9254 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 864 | -0- | -35 | -0- | 864 | 2 | | | Y | -0- | | | | | 44 |
| 02 | 756 | N | 632 | -0- | -124 | -0- | 632 | 2 | | | Y | -0- | | | | | 44 |
| 03 | 930 | N | 853 | -0- | -77 | -0- | 853 | 2 | | | Y | -0- | | | | | 44 |
| 04 | 980 | N | 980 | -0- | -0- | -0- | 980 | 2 | | | Y | -0- | | | | | 44 |
| 05 | 917 | N | 917 | -0- | -0- | -0- | 908 | 2 | 9 | 9 | Y | 8 | | | | | 52 |
| 06 | 840 | N | 823 | -0- | -17 | -0- | 823 | 2 | | | Y | -0- | | | | | 52 |
| 07 | 979 | N | 979 | -0- | -0- | -0- | 976 | 2 | 3 | 9 | Y | 3 | | | | | 55 |
| 08 | 930 | N | 716 | -0- | -214 | -0- | 716 | 2 | | | Y | -0- | | | | | 55 |
| 09 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | Y | -0- | | | | | 55 |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 984 | 2 | 14 | 9 | Y | 13 | | | | | 68 |
| 11 | 808 | N | 808 | -0- | -0- | -0- | 801 | 2 | 7 | 9 | Y | 6 | 56 | 1 | | | 18 |
| 12 | 992 | N | 616 | -0- | -376 | -0- | 614 | 2 | 2 | 9 | Y | 2 | | | | | 20 |

TOTAL GAS PROD: 10,513 TOTAL CONDENSATE PROD: 32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
C. W. RESOURCES, INC. //CONT.// 121085
JIMMERSON "B" WELL #: 1 RRCID -> 214302 COMPL. DATE 07/18/2005 TOTAL DEPTH 10675 PERF. 9636 - 10254

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | Y | -0- | | | | | 24 |
| 03 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | Y | -0- | | | | | 24 |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | Y | -0- | | | | | 24 |
| 05 | 558 | N | 290 | -0- | -268 | -0- | 287 | 2 | 3 | 9 | Y | 3 | | | | | 27 |
| 06 | 540 | N | 335 | -0- | -205 | -0- | 335 | 2 | | | Y | -0- | | | | | 27 |
| 07 | 341 | N | 316 | -0- | -25 | -0- | 316 | 2 | | | Y | -0- | | | | | 27 |
| 08 | 279 | N | 77 | -0- | -202 | -0- | 77 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 310 | N | 42 | -0- | -268 | -0- | 41 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 112 | 2 | 11 | 9 | Y | 10 | 30 | 1 | | | 8 |
| 12 | 403 | N | 201 | -0- | -202 | -0- | 201 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 4,107 TOTAL CONDENSATE PROD: 14

HILLIARD GAS UNIT WELL #: 2 RRCID -> 219922 COMPL. DATE 01/15/2006 TOTAL DEPTH 10734 PERF.10328 - 10500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1422 | -0- | -128 | -0- | 1422 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 1204 | N | 903 | -0- | -301 | -0- | 903 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 2 | | | Y | -0- | | | | | 11 |
| 04 | 1380 | N | 1202 | -0- | -178 | -0- | 1202 | 2 | | | Y | -0- | | | | | 11 |
| 05 | 1122 | N | 1122 | -0- | -0- | -0- | 1119 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 06 | 1350 | N | 964 | -0- | -386 | -0- | 964 | 2 | | | Y | -0- | | | | | 14 |
| 07 | 1366 | N | 1366 | -0- | -0- | -0- | 1362 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| 08 | 1116 | N | 793 | -0- | -323 | -0- | 793 | 2 | | | Y | -0- | | | | | 18 |
| 09 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 2 | | | Y | -0- | | | | | 18 |
| 10 | 1271 | N | 1134 | -0- | -137 | -0- | 1121 | 2 | 13 | 9 | Y | 12 | | | | | 30 |
| 11 | 992 | N | 992 | -0- | -0- | -0- | 985 | 2 | 7 | 9 | Y | 6 | 27 | 1 | | | 9 |
| *12 | 1334 | N | 1334 | -0- | -0- | -0- | 1330 | 2 | 4 | 9 | Y | 4 | | | | | 13 |

TOTAL GAS PROD: 13,858 TOTAL CONDENSATE PROD: 29

HILLIARD GAS UNIT WELL #: 3 RRCID -> 219923 COMPL. DATE 03/24/2006 TOTAL DEPTH 10718 PERF.10294 - 10482

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 92 | -0- | -621 | -0- | 92 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 364 | N | 73 | -0- | -291 | -0- | 73 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 90 | N | 11 | -0- | -79 | -0- | 11 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 527 | N | 488 | -0- | -39 | -0- | 488 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 1050 | N | 191 | -0- | -859 | -0- | 191 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 480 | N | 112 | -0- | -368 | -0- | 101 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 4 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 3,502 TOTAL CONDENSATE PROD: 10

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. 149421
BOOTH-FREEMAN WELL #: 2 RRCID -> 076642 COMPL. DATE 03/19/1994 TOTAL DEPTH 10692 PERF. 9202 - 10635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2824 | -0- | -28 | -0- | 119 | 1 | 2705 | 2 | N | -0- | | | | | 74 |
| 02 | 2576 | X | 2177 | -0- | -399 | -0- | 90 | 1 | 2087 | 2 | N | -0- | | | | | 74 |
| 03 | 2852 | X | 2442 | -0- | -410 | -0- | 102 | 1 | 2340 | 2 | N | -0- | | | | | 74 |
| 04 | 2760 | X | 2466 | -0- | -294 | -0- | 110 | 1 | 2356 | 2 | N | -0- | | | | | 74 |
| 05 | 2852 | X | 2486 | -0- | -366 | -0- | 114 | 1 | 2372 | 2 | N | -0- | | | | | 74 |
| 06 | 2969 | X | 2969 | -0- | -0- | -0- | 143 | 1 | 2826 | 2 | N | -0- | | | | | 74 |
| 07 | 2800 | X | 2800 | -0- | -0- | -0- | 142 | 1 | 2658 | 2 | N | -0- | | | | | 74 |
| 08 | 2480 | N | 2409 | -0- | -71 | -0- | 118 | 1 | 2291 | 2 | N | -0- | | | | | 74 |
| 09 | 2760 | N | 2531 | -0- | -229 | -0- | 124 | 1 | 2407 | 2 | N | -0- | | | | | 74 |
| 10 | 2790 | N | 2566 | -0- | -224 | -0- | 127 | 1 | 2439 | 2 | N | -0- | | | | | 74 |
| 11 | 2495 | N | 2495 | -0- | -0- | -0- | 129 | 1 | 2366 | 2 | N | -0- | | | | | 74 |
| 12 | 2604 | N | 2435 | -0- | -169 | -0- | 126 | 1 | 2309 | 2 | N | -0- | | | | | 74 |

TOTAL GAS PROD: 30,600 TOTAL CONDENSATE PROD: -0-

PEPPER, E. H. GAS UNIT WELL #: 2 RRCID -> 077539 COMPL. DATE 04/24/1992 TOTAL DEPTH 10690 PERF. 9236 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 754 | -0- | -300 | -0- | 32 | 1 | 722 | 2 | N | -0- | | | | | 55 |
| 02 | 719 | N | 719 | -0- | -0- | -0- | 30 | 1 | 689 | 2 | N | -0- | | | | | 55 |
| 03 | 744 | N | 732 | -0- | -12 | -0- | 30 | 1 | 702 | 2 | N | -0- | | | | | 55 |
| 04 | 720 | N | 693 | -0- | -27 | -0- | 31 | 1 | 662 | 2 | N | -0- | | | | | 55 |
| 05 | 806 | N | 727 | -0- | -79 | -0- | 33 | 1 | 694 | 2 | N | -0- | | | | | 55 |
| 06 | 720 | N | 675 | -0- | -45 | -0- | 32 | 1 | 643 | 2 | N | -0- | | | | | 55 |
| 07 | 713 | N | 649 | -0- | -64 | -0- | 33 | 1 | 616 | 2 | N | -0- | | | | | 55 |
| 08 | 713 | N | 685 | -0- | -28 | -0- | 34 | 1 | 651 | 2 | N | -0- | | | | | 55 |
| 09 | 690 | N | 507 | -0- | -183 | -0- | 25 | 1 | 482 | 2 | N | -0- | | | | | 55 |
| 10 | 651 | N | 541 | -0- | -110 | -0- | 27 | 1 | 514 | 2 | N | -0- | | | | | 55 |
| 11 | 660 | N | 491 | -0- | -169 | -0- | 25 | 1 | 466 | 2 | N | -0- | | | | | 55 |
| 12 | 527 | N | 513 | -0- | -14 | -0- | 26 | 1 | 483 | 2 | N | 4 | 43 | 1 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,686 TOTAL CONDENSATE PROD: 4

PEPPER, E. H. GAS UNIT WELL #: 3 RRCID -> 103634 COMPL. DATE 02/17/1992 TOTAL DEPTH 10730 PERF. 9194 - 10607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2860 | -0- | -209 | -0- | 118 | 1 | 2697 | 2 | N | 41 | | | | | 96 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2494 | -0- | -278 | -0- | 103 | 1 | 2391 | 2 | N | -0- | | | | | 96 |
| 03 | 3069 | X | 2770 | -0- | -299 | -0- | 116 | 1 | 2654 | 2 | N | -0- | | | | | 96 |
| 04 | 2970 | X | 2704 | -0- | -266 | -0- | 119 | 1 | 2554 | 2 | N | 28 | | | | | 124 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2524 | -0- | -545 | -0- | 116 | 1 | 2408 | 2 | N | -0- | | | | | 124 |
| 06 | 2760 | X | 2310 | -0- | -450 | -0- | 111 | 1 | 2199 | 2 | N | -0- | | | | | 124 |
| 07 | 2790 | X | 2475 | -0- | -315 | -0- | 125 | 1 | 2350 | 2 | N | -0- | | | | | 124 |
| 08 | 2790 | X | 2604 | -0- | -186 | -0- | 128 | 1 | 2476 | 2 | N | -0- | | | | | 124 |
| 09 | 2409 | N | 2409 | -0- | -0- | -0- | 118 | 1 | 2291 | 2 | N | -0- | | | | | 124 |
| 10 | 2480 | N | 2314 | -0- | -166 | -0- | 115 | 1 | 2199 | 2 | N | -0- | | | | | 124 |
| 11 | 2520 | N | 2353 | -0- | -167 | -0- | 122 | 1 | 2231 | 2 | N | -0- | | | | | 124 |
| *12 | 2708 | N | 2708 | -0- | -0- | -0- | 138 | 1 | 2528 | 2 | N | 38 | 146 | 1 | | | 16 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,525 TOTAL CONDENSATE PROD: 107

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
BOOTH-FREEMAN WELL #: 3 RRCID -> 106989 COMPL. DATE 08/26/1983 TOTAL DEPTH 10690 PERF.10236 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1316 | -0- | -110 | -0- | 55 | 1 | 1261 | 2 | N | -0- | | | | | 136 |
| 02 | 1372 | N | 998 | -0- | -374 | -0- | 41 | 1 | 957 | 2 | N | -0- | | | | | 136 |
| 03 | 1108 | N | 1108 | -0- | -0- | -0- | 46 | 1 | 1062 | 2 | N | -0- | | | | | 136 |
| 04 | 1260 | N | 1149 | -0- | -111 | -0- | 51 | 1 | 1098 | 2 | N | -0- | | | | | 136 |
| 05 | 1272 | N | 1272 | -0- | -0- | -0- | 58 | 1 | 1214 | 2 | N | -0- | | | | | 136 |
| 06 | 1286 | N | 1286 | -0- | -0- | -0- | 62 | 1 | 1224 | 2 | N | -0- | | | | | 136 |
| 07 | 1279 | N | 1279 | -0- | -0- | -0- | 65 | 1 | 1214 | 2 | N | -0- | | | | | 136 |
| 08 | 1315 | N | 1315 | -0- | -0- | -0- | 65 | 1 | 1250 | 2 | N | -0- | | | | | 136 |
| 09 | 1290 | N | 1215 | -0- | -75 | -0- | 59 | 1 | 1156 | 2 | N | -0- | | | | | 136 |
| 10 | 1271 | N | 994 | -0- | -277 | -0- | 49 | 1 | 945 | 2 | N | -0- | | | | | 136 |
| 11 | 1260 | N | 1217 | -0- | -43 | -0- | 63 | 1 | 1154 | 2 | N | -0- | | | | | 136 |
| 12 | 1271 | N | 1092 | -0- | -179 | -0- | 57 | 1 | 1035 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 14,241 TOTAL CONDENSATE PROD: -0-

PEPPER, E. H. GAS UNIT WELL #: 4 RRCID -> 110207 COMPL. DATE 03/28/1994 TOTAL DEPTH 10705 PERF. 9141 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2203 | -0- | -680 | -0- | 93 | 1 | 2110 | 2 | N | -0- | | | | | 146 |
| 02 | 2576 | N | 1985 | -0- | -591 | -0- | 82 | 1 | 1903 | 2 | N | -0- | | | | | 146 |
| 03 | 2666 | N | 2478 | -0- | -188 | -0- | 104 | 1 | 2374 | 2 | N | -0- | | | | | 146 |
| 04 | 2130 | N | 1905 | -0- | -225 | -0- | 85 | 1 | 1820 | 2 | N | -0- | | | | | 146 |
| 05 | 2201 | N | 1738 | -0- | -463 | -0- | 80 | 1 | 1658 | 2 | N | -0- | | | | | 146 |
| 06 | 2400 | N | 1764 | -0- | -636 | -0- | 84 | 1 | 1661 | 2 | N | 17 | | | | | 163 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1816 | -0- | -168 | -0- | 91 | 1 | 1701 | 2 | N | 22 | | | | | 185 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1818 | N | 1818 | -0- | -0- | -0- | 88 | 1 | 1706 | 2 | N | 22 | 166 | 1 | | | 41 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1737 | -0- | -33 | -0- | 85 | 1 | 1652 | 2 | N | -0- | | | | | 41 |
| 10 | 1900 | N | 1900 | -0- | -0- | -0- | 94 | 1 | 1806 | 2 | N | -0- | | | | | 41 |
| 11 | 1770 | N | 1555 | -0- | -215 | -0- | 80 | 1 | 1475 | 2 | N | -0- | | | | | 41 |
| 12 | 1798 | N | 1453 | -0- | -345 | -0- | 75 | 1 | 1377 | 2 | N | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,352 TOTAL CONDENSATE PROD: 62

BOOTH-FREEMAN WELL #: 4 RRCID -> 113294 COMPL. DATE 03/25/1994 TOTAL DEPTH 10710 PERF. 9150 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1642 | -0- | -1 | -0- | 69 | 1 | 1573 | 2 | N | -0- | | | | | 85 |
| 02 | 1568 | N | 1203 | -0- | -365 | -0- | 50 | 1 | 1153 | 2 | N | -0- | | | | | 85 |
| 03 | 1612 | N | 1244 | -0- | -368 | -0- | 52 | 1 | 1192 | 2 | N | -0- | | | | | 85 |
| 04 | 1590 | N | 1144 | -0- | -446 | -0- | 51 | 1 | 1093 | 2 | N | -0- | | | | | 85 |
| 05 | 1333 | N | 1141 | -0- | -192 | -0- | 52 | 1 | 1089 | 2 | N | -0- | | | | | 85 |
| 06 | 1424 | N | 1424 | -0- | -0- | -0- | 68 | 1 | 1356 | 2 | N | -0- | | | | | 85 |
| 07 | 1254 | N | 1254 | -0- | -0- | -0- | 64 | 1 | 1190 | 2 | N | -0- | | | | | 85 |
| 08 | 1448 | N | 1448 | -0- | -0- | -0- | 71 | 1 | 1377 | 2 | N | -0- | | | | | 85 |
| 09 | 1440 | N | 1370 | -0- | -70 | -0- | 67 | 1 | 1303 | 2 | N | -0- | | | | | 85 |
| 10 | 1257 | N | 1257 | -0- | -0- | -0- | 62 | 1 | 1195 | 2 | N | -0- | | | | | 85 |
| 11 | 1410 | N | 1305 | -0- | -105 | -0- | 68 | 1 | 1237 | 2 | N | -0- | | | | | 85 |
| 12 | 1426 | N | 1421 | -0- | -5 | -0- | 74 | 1 | 1347 | 2 | N | -0- | | | | | 85 |

TOTAL GAS PROD: 15,853 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
BOOTH-FREEMAN WELL #: 5 RRCID -> 116830 COMPL. DATE 03/25/1994 TOTAL DEPTH 10734 PERF. 9282 - 10633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3793 | X | 3793 | -0- | -0- | -0- | 159 | 1 | 3633 | 2 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2797 | X | 2797 | -0- | -0- | -0- | 116 | 1 | 2681 | 2 | N | -0- | | | | | 29 |
| 03 | 3312 | X | 3312 | -0- | -0- | -0- | 139 | 1 | 3173 | 2 | N | -0- | | | | | 29 |
| 04 | 3339 | X | 3339 | -0- | -0- | -0- | 148 | 1 | 3184 | 2 | N | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3565 | X | 3565 | -0- | -0- | -0- | 163 | 1 | 3401 | 2 | N | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3180 | X | 3180 | -0- | -0- | -0- | 151 | 1 | 2996 | 2 | N | 30 | | | | | 66 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2948 | X | 2948 | -0- | -0- | -0- | 149 | 1 | 2799 | 2 | N | -0- | | | | | 66 |
| 08 | 3159 | X | 3159 | -0- | -0- | -0- | 155 | 1 | 3004 | 2 | N | -0- | | | | | 66 |
| 09 | 2915 | X | 2915 | -0- | -0- | -0- | 143 | 1 | 2772 | 2 | N | -0- | | | | | 66 |
| 10 | 2966 | X | 2966 | -0- | -0- | -0- | 147 | 1 | 2819 | 2 | N | -0- | | | | | 66 |
| 11 | 2886 | X | 2886 | -0- | -0- | -0- | 148 | 1 | 2708 | 2 | N | 27 | | | | | 93 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 3004 | X | 3004 | -0- | -0- | -0- | 156 | 1 | 2847 | 2 | N | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,864 TOTAL CONDENSATE PROD: 66

PEPPER, E. H. GAS UNIT WELL #: 5 RRCID -> 119813 COMPL. DATE 03/27/1994 TOTAL DEPTH 10700 PERF. 9115 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2579 | N | 2579 | -0- | -0- | -0- | 108 | 1 | 2470 | 2 | N | 1 | | | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2272 | N | 2272 | -0- | -0- | -0- | 94 | 1 | 2178 | 2 | N | -0- | | | | | 125 |
| 03 | 2265 | N | 2265 | -0- | -0- | -0- | 95 | 1 | 2170 | 2 | N | -0- | | | | | 125 |
| 04 | 2490 | N | 2460 | -0- | -30 | -0- | 105 | 1 | 2355 | 2 | N | -0- | | | | | 125 |
| 05 | 2511 | N | 2419 | -0- | -92 | -0- | 111 | 1 | 2308 | 2 | N | -0- | | | | | 125 |
| 06 | 2270 | N | 2270 | -0- | -0- | -0- | 109 | 1 | 2161 | 2 | N | -0- | | | | | 125 |
| 07 | 2449 | N | 2252 | -0- | -197 | -0- | 114 | 1 | 2138 | 2 | N | -0- | | | | | 125 |
| 08 | 2418 | N | 2214 | -0- | -204 | -0- | 109 | 1 | 2105 | 2 | N | -0- | | | | | 125 |
| 09 | 2280 | N | 2176 | -0- | -104 | -0- | 106 | 1 | 2070 | 2 | N | -0- | | | | | 125 |
| 10 | 2263 | N | 2191 | -0- | -72 | -0- | 109 | 1 | 2082 | 2 | N | -0- | | | | | 125 |
| 11 | 2361 | N | 2361 | -0- | -0- | -0- | 122 | 1 | 2239 | 2 | N | -0- | | | | | 125 |
| *12 | 2458 | N | 2458 | -0- | -0- | -0- | 128 | 1 | 2330 | 2 | N | -0- | 91 | 1 | | | 34 |

TOTAL GAS PROD: 27,917 TOTAL CONDENSATE PROD: 1

WIENER GAS UNIT "A" WELL #: 1 RRCID -> 133528 COMPL. DATE 03/15/1994 TOTAL DEPTH 10300 PERF. 8784 - 10163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 414 | -0- | -423 | -0- | 412 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 5 |
| 02 | 392 | N | 266 | -0- | -126 | -0- | 265 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 03 | 589 | N | 328 | -0- | -261 | -0- | 327 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 04 | 390 | N | 227 | -0- | -163 | -0- | 226 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 05 | 310 | N | 218 | -0- | -92 | -0- | 217 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 6 |
| 06 | 596 | N | 596 | -0- | -0- | -0- | 593 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 6 |
| 07 | 611 | N | 611 | -0- | -0- | -0- | 610 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 08 | 434 | N | 434 | -0- | -0- | -0- | 433 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 09 | 330 | N | 317 | -0- | -13 | -0- | 316 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 10 | 462 | N | 462 | -0- | -0- | -0- | 461 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 349 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 8 |
| 12 | 341 | N | 336 | -0- | -5 | -0- | 335 | 3 | 1 | 9 | Y | 1 | | | | | 9 |

TOTAL GAS PROD: 4,559 TOTAL CONDENSATE PROD: 15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
RUDMAN WELL #: 1 RRCID -> 134009 COMPL. DATE 02/17/1990 TOTAL DEPTH 10282 PERF. 9850 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 30 | -0- | -32 | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 6 | -0- | -25 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 597 TOTAL CONDENSATE PROD: -0-

WIENER GAS UNIT "B" WELL #: 2 RRCID -> 134312 COMPL. DATE 03/17/1994 TOTAL DEPTH 10197 PERF. 8761 - 10088

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 138 | -0- | -110 | -0- | 130 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 9 |
| 02 | 168 | N | 138 | -0- | -30 | -0- | 136 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 03 | 186 | N | 138 | -0- | -48 | -0- | 134 | 3 | 4 | 9 | Y | 4 | | | | | 15 |
| 04 | 144 | N | 144 | -0- | -0- | -0- | 141 | 3 | 3 | 9 | Y | 3 | | | | | 18 |
| 05 | 261 | N | 261 | -0- | -0- | -0- | 259 | 3 | 2 | 9 | Y | 2 | 10 | 1 | | | 10 |
| 06 | 222 | N | 222 | -0- | -0- | -0- | 213 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 8 |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 207 | 3 | 3 | 9 | Y | 3 | | | | | 11 |
| 08 | 212 | N | 212 | -0- | -0- | -0- | 210 | 3 | 2 | 9 | Y | 2 | | | | | 13 |
| 09 | 210 | N | 161 | -0- | -49 | -0- | 158 | 3 | 3 | 9 | Y | 3 | | | | | 16 |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 225 | 3 | 3 | 9 | Y | 3 | | | | | 19 |
| 11 | 210 | N | 151 | -0- | -59 | -0- | 148 | 3 | 3 | 9 | Y | 3 | 10 | 1 | | | 12 |
| *12 | 204 | N | 204 | -0- | -0- | -0- | 201 | 3 | 3 | 9 | Y | 3 | | | | | 15 |

TOTAL GAS PROD: 2,207 TOTAL CONDENSATE PROD: 43

TERRELL GAS UNIT WELL #: 1 RRCID -> 135067 COMPL. DATE 03/24/1994 TOTAL DEPTH 10580 PERF. 9084 - 10476

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3985 | X | 3985 | -0- | -0- | -0- | 168 | 1 | 3817 | 2 | Y | -0- | | | | | 14 |
| 02 | 3453 | X | 3453 | -0- | -0- | -0- | 143 | 1 | 3310 | 2 | Y | -0- | | | | | 14 |
| 03 | 3596 | X | 3246 | -0- | -350 | -0- | 136 | 1 | 3110 | 2 | Y | -0- | | | | | 14 |
| 04 | 3480 | X | 3064 | -0- | -416 | -0- | 136 | 1 | 2928 | 2 | Y | -0- | | | | | 14 |
| 05 | 3596 | X | 2605 | -0- | -991 | -0- | 119 | 1 | 2486 | 2 | Y | -0- | | | | | 14 |
| 06 | 3480 | X | 2617 | -0- | -863 | -0- | 126 | 1 | 2491 | 2 | Y | -0- | | | | | 14 |
| 07 | 3596 | X | 3024 | -0- | -572 | -0- | 153 | 1 | 2871 | 2 | Y | -0- | | | | | 14 |
| 08 | 3202 | X | 3202 | -0- | -0- | -0- | 157 | 1 | 3039 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2847 | -0- | -213 | -0- | 139 | 1 | 2708 | 2 | Y | -0- | | | | | 19 |
| 10 | 3400 | X | 3400 | -0- | -0- | -0- | 168 | 1 | 3228 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3285 | X | 3285 | -0- | -0- | -0- | 170 | 1 | 3114 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3519 | X | 3519 | -0- | -0- | -0- | 183 | 1 | 3335 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,247 TOTAL CONDENSATE PROD: 11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
DEADMON "A" WELL #: 1 RRCID -> 135452 COMPL. DATE 01/02/1993 TOTAL DEPTH 10566 PERF. 8969 - 10345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 632 | -0- | -50 | -0- | 43 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 02 | 741 | N | 741 | -0- | -0- | -0- | 58 | 1 | 683 | 2 | N | -0- | | | | | -0- |
| 03 | 899 | N | 702 | -0- | -197 | -0- | 53 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 04 | 798 | N | 798 | -0- | -0- | -0- | 65 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 801 | -0- | -5 | -0- | 61 | 1 | 740 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | N | 623 | -0- | -67 | -0- | 48 | 1 | 575 | 2 | N | -0- | | | | | -0- |
| 07 | 844 | N | 844 | -0- | -0- | -0- | 65 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 08 | 806 | N | 619 | -0- | -187 | -0- | 51 | 1 | 568 | 2 | N | -0- | | | | | -0- |
| 09 | 916 | N | 916 | -0- | -0- | -0- | 74 | 1 | 842 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 740 | -0- | -97 | -0- | 60 | 1 | 680 | 2 | N | -0- | | | | | -0- |
| 11 | 689 | N | 689 | -0- | -0- | -0- | 59 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 480 | -0- | -481 | -0- | 41 | 1 | 439 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,585 TOTAL CONDENSATE PROD: -0-

WEINER GAS UNIT "B" WELL #: 3 RRCID -> 136582 COMPL. DATE 03/17/1994 TOTAL DEPTH 10300 PERF. 8829 - 10091

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 28 | -0- | -34 | -0- | 17 | 3 | 11 | 9 | Y | 10 | 16 | 1 | | | 8 |
| 02 | 21 | N | 21 | -0- | -0- | -0- | 18 | 3 | 3 | 9 | Y | 3 | | | | | 11 |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 18 | 3 | 7 | 9 | Y | 6 | | | | | 17 |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 20 | 3 | 6 | 9 | Y | 5 | | | | | 22 |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 24 | 3 | 2 | 9 | Y | 2 | 16 | 1 | | | 8 |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 66 | 3 | 13 | 9 | Y | 12 | 16 | 1 | | | 4 |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 20 | 3 | 4 | 9 | Y | 4 | | | | | 8 |
| 08 | 20 | N | 20 | -0- | -0- | -0- | 17 | 3 | 3 | 9 | Y | 3 | | | | | 11 |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 42 | 3 | 4 | 9 | Y | 4 | | | | | 15 |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 41 | 3 | 4 | 9 | Y | 4 | | | | | 19 |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 31 | 3 | 4 | 9 | Y | 4 | 16 | 1 | | | 7 |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 64 | 3 | 4 | 9 | Y | 4 | | | | | 11 |

TOTAL GAS PROD: 443 TOTAL CONDENSATE PROD: 61

WEINER GAS UNIT "A" WELL #: 4 RRCID -> 137028 COMPL. DATE 03/18/1994 TOTAL DEPTH 10250 PERF. 8728 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 10 | 16 | 1 | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 3 | | | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 6 | | | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 5 | | | | | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 2 | 16 | 1 | | | 9 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 12 | 16 | 1 | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 4 | | | | | 9 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 3 | | | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 4 | | | | | 16 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 4 | | | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 4 | 16 | 1 | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | 4 | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 61

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
TERRELL GAS UNIT WELL #: 2 RRCID -> 137866 COMPL. DATE 03/22/1994 TOTAL DEPTH 10566 PERF. 9012 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1546 | -0- | -35 | -0- | 65 | 1 | 1481 | 2 | Y | -0- | | | | | 16 |
| 02 | 1568 | N | 1210 | -0- | -358 | -0- | 50 | 1 | 1160 | 2 | Y | -0- | | | | | 16 |
| 03 | 2018 | N | 2018 | -0- | -0- | -0- | 85 | 1 | 1933 | 2 | Y | -0- | | | | | 16 |
| 04 | 1929 | N | 1929 | -0- | -0- | -0- | 86 | 1 | 1843 | 2 | Y | -0- | | | | | 16 |
| 05 | 2009 | N | 2009 | -0- | -0- | -0- | 92 | 1 | 1917 | 2 | Y | -0- | | | | | 16 |
| 06 | 1950 | N | 1950 | -0- | -0- | -0- | 94 | 1 | 1856 | 2 | Y | -0- | | | | | 16 |
| 07 | 2233 | N | 2233 | -0- | -0- | -0- | 113 | 1 | 2120 | 2 | Y | -0- | | | | | 16 |
| 08 | 2490 | N | 2490 | -0- | -0- | -0- | 122 | 1 | 2362 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2537 | N | 2537 | -0- | -0- | -0- | 124 | 1 | 2413 | 2 | Y | -0- | | | | | 21 |
| 10 | 2474 | N | 2474 | -0- | -0- | -0- | 122 | 1 | 2346 | 2 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2274 | N | 2274 | -0- | -0- | -0- | 118 | 1 | 2155 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2439 | N | 2439 | -0- | -0- | -0- | 127 | 1 | 2311 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,109 TOTAL CONDENSATE PROD: 12

FOSTER WELL #: 1 RRCID -> 138009 COMPL. DATE N/A TOTAL DEPTH 10313 PERF. 8894 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2210 | N | 2210 | -0- | -0- | -0- | 2202 | 3 | 8 | 9 | Y | 7 | | | | | 12 |
| 02 | 2800 | N | 2852 | -0- | 52 | 52 | 2852 | 3 | | | Y | -0- | | | | | 12 |
| 03 | 2674 | N | 2622 | -0- | -52 | -0- | 2622 | 3 | | | Y | -0- | | | | | 12 |
| 04 | 2130 | N | 1972 | -0- | -158 | -0- | 1972 | 3 | | | Y | -0- | | | | | 12 |
| 05 | 2853 | X | 2853 | -0- | -0- | -0- | 2852 | 3 | 1 | 9 | Y | 1 | 8 | 1 | | | 5 |
| 06 | 2700 | X | 2352 | -0- | -348 | -0- | 2342 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 5 |
| 07 | 2790 | X | 2477 | -0- | -313 | -0- | 2477 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 2442 | X | 2442 | -0- | -0- | -0- | 2438 | 3 | 4 | 9 | Y | 4 | | | | | 9 |
| 09 | 2358 | X | 2358 | -0- | -0- | -0- | 2358 | 3 | | | Y | -0- | | | | | 9 |
| 10 | 2387 | X | 2012 | -0- | -375 | -0- | 2012 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 2310 | N | 1971 | -0- | -339 | -0- | 1959 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 5 |
| *12 | 2392 | N | 2392 | -0- | -0- | -0- | 2392 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 28,513 TOTAL CONDENSATE PROD: 32

SANDERS WELL #: 1 RRCID -> 139169 COMPL. DATE N/A TOTAL DEPTH 10635 PERF. 9204 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4224 | -0- | -302 | -0- | 177 | 1 | 4046 | 2 | N | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4088 | X | 3391 | -0- | -697 | -0- | 141 | 1 | 3250 | 2 | N | -0- | | | | | 50 |
| 03 | 4526 | X | 4261 | -0- | -265 | -0- | 179 | 1 | 4082 | 2 | N | -0- | | | | | 50 |
| 04 | 4380 | X | 3725 | -0- | -655 | -0- | 160 | 1 | 3565 | 2 | N | -0- | | | | | 50 |
| 05 | 4732 | X | 4732 | -0- | -0- | -0- | 217 | 1 | 4515 | 2 | N | -0- | | | | | 50 |
| 06 | 4968 | X | 4968 | -0- | -0- | -0- | 236 | 1 | 4670 | 2 | N | 56 | | | | | 106 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 4491 | X | 4491 | -0- | -0- | -0- | 226 | 1 | 4250 | 2 | N | 14 | | | | | 120 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 4221 | X | 4221 | -0- | -0- | -0- | 206 | 1 | 4000 | 2 | N | 14 | | | | | 134 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 4125 | X | 4125 | -0- | -0- | -0- | 202 | 1 | 3923 | 2 | N | -0- | | | | | 134 |
| 10 | 4432 | X | 4432 | -0- | -0- | -0- | 218 | 1 | 4178 | 2 | N | 33 | | | | | 167 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *11 | 4667 | X | 4667 | -0- | -0- | -0- | 241 | 1 | 4425 | 2 | N | 1 | | | | | 168 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 4946 | X | 4946 | -0- | -0- | -0- | 257 | 1 | 4688 | 2 | N | 1 | 136 | 1 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,183 TOTAL CONDENSATE PROD: 120

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
WEINER GAS UNIT "A" WELL #: 6 RRCID -> 140934 COMPL. DATE 01/20/1992 TOTAL DEPTH 10300 PERF. 8831 - 10083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 343 | -0- | -1021 | -0- | 332 | 3 | 11 | 9 | Y | 10 | 17 | 1 | | | 9 |
| 02 | 1288 | N | -0- | -0- | -1288 | -0- | | | | | Y | 3 | | | | | 12 |
| 03 | 1333 | N | 1163 | -0- | -170 | -0- | 1156 | 3 | 7 | 9 | Y | 6 | | | | | 18 |
| 04 | 1232 | N | 1232 | -0- | -0- | -0- | 1226 | 3 | 6 | 9 | Y | 5 | | | | | 23 |
| 05 | 909 | N | 909 | -0- | -0- | -0- | 907 | 3 | 2 | 9 | Y | 2 | 17 | 1 | | | 8 |
| 06 | 1286 | N | 1286 | -0- | -0- | -0- | 1273 | 3 | 13 | 9 | Y | 12 | 17 | 1 | | | 3 |
| 07 | 1891 | N | 1891 | -0- | -0- | -0- | 1887 | 3 | 4 | 9 | Y | 4 | | | | | 7 |
| 08 | 1417 | N | 1417 | -0- | -0- | -0- | 1414 | 3 | 3 | 9 | Y | 3 | | | | | 10 |
| 09 | 2696 | N | 2696 | -0- | -0- | -0- | 2692 | 3 | 4 | 9 | Y | 4 | | | | | 14 |
| 10 | 1871 | N | 1871 | -0- | -0- | -0- | 1867 | 3 | 4 | 9 | Y | 4 | | | | | 18 |
| 11 | 1466 | N | 1466 | -0- | -0- | -0- | 1462 | 3 | 4 | 9 | Y | 4 | 17 | 1 | | | 5 |
| 12 | 1860 | N | 1326 | -0- | -534 | -0- | 1322 | 3 | 4 | 9 | Y | 4 | | | | | 9 |

TOTAL GAS PROD: 15,600 TOTAL CONDENSATE PROD: 61

WEINER GAS UNIT "A" WELL #: 8 RRCID -> 140971 COMPL. DATE 02/12/1992 TOTAL DEPTH 10300 PERF. 8704 - 10087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 982 | N | 982 | -0- | -0- | -0- | 968 | 3 | 14 | 9 | Y | 13 | 22 | 1 | | | 6 |
| 02 | 756 | N | 618 | -0- | -138 | -0- | 614 | 3 | 4 | 9 | Y | 4 | | | | | 10 |
| 03 | 899 | N | 631 | -0- | -268 | -0- | 622 | 3 | 9 | 9 | Y | 8 | | | | | 18 |
| 04 | 960 | N | 693 | -0- | -267 | -0- | 685 | 3 | 8 | 9 | Y | 7 | | | | | 25 |
| 05 | 686 | N | 686 | -0- | -0- | -0- | 683 | 3 | 3 | 9 | Y | 3 | 22 | 1 | | | 6 |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 713 | 3 | 18 | 9 | Y | 16 | 21 | 1 | | | 1 |
| 07 | 762 | N | 762 | -0- | -0- | -0- | 755 | 3 | 7 | 9 | Y | 6 | | | | | 7 |
| 08 | 722 | N | 722 | -0- | -0- | -0- | 719 | 3 | 3 | 9 | Y | 3 | | | | | 10 |
| 09 | 1047 | N | 1047 | -0- | -0- | -0- | 1041 | 3 | 6 | 9 | Y | 5 | | | | | 15 |
| 10 | 946 | N | 946 | -0- | -0- | -0- | 939 | 3 | 7 | 9 | Y | 6 | | | | | 21 |
| 11 | 1031 | N | 1031 | -0- | -0- | -0- | 1024 | 3 | 7 | 9 | Y | 6 | 21 | 1 | | | 6 |
| 12 | 1054 | N | 979 | -0- | -75 | -0- | 973 | 3 | 6 | 9 | Y | 5 | | | | | 11 |

TOTAL GAS PROD: 9,828 TOTAL CONDENSATE PROD: 82

WEINER GAS UNIT "B" WELL #: 7 RRCID -> 141189 COMPL. DATE 01/22/1992 TOTAL DEPTH 10300 PERF. 8754 - 10099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 114 | -0- | -41 | -0- | 111 | 3 | 3 | 9 | Y | 3 | 5 | 1 | | | 3 |
| 02 | 224 | N | 169 | -0- | -55 | -0- | 168 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 174 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 252 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 280 | 3 | 1 | 9 | Y | 1 | 5 | 1 | | | 4 |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 305 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 07 | 299 | N | 299 | -0- | -0- | -0- | 298 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 350 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 09 | 300 | N | 267 | -0- | -33 | -0- | 266 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 10 | 310 | N | 232 | -0- | -78 | -0- | 231 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 330 | N | 299 | -0- | -31 | -0- | 298 | 3 | 1 | 9 | Y | 1 | 5 | 1 | | | 3 |
| 12 | 279 | N | 100 | -0- | -179 | -0- | 99 | 3 | 1 | 9 | Y | 1 | | | | | 4 |

TOTAL GAS PROD: 2,851 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
WEINER GAS UNIT "B" WELL #: 9 RRCID -> 141379 COMPL. DATE 04/01/1992 TOTAL DEPTH 10300 PERF. 8714 - 10085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 328 | -0- | -106 | -0- | 315 | 3 | 13 | 9 | Y | 12 | 21 | 1 | | | 10 |
| 02 | 420 | N | 326 | -0- | -94 | -0- | 323 | 3 | 3 | 9 | Y | 3 | | | | | 13 |
| 03 | 734 | N | 734 | -0- | -0- | -0- | 726 | 3 | 8 | 9 | Y | 7 | | | | | 20 |
| 04 | 732 | N | 732 | -0- | -0- | -0- | 725 | 3 | 7 | 9 | Y | 6 | | | | | 26 |
| 05 | 567 | N | 567 | -0- | -0- | -0- | 564 | 3 | 3 | 9 | Y | 3 | 20 | 1 | | | 9 |
| 06 | 683 | N | 683 | -0- | -0- | -0- | 666 | 3 | 17 | 9 | Y | 15 | 20 | 1 | | | 4 |
| 07 | 692 | N | 692 | -0- | -0- | -0- | 686 | 3 | 6 | 9 | Y | 5 | | | | | 9 |
| 08 | 598 | N | 598 | -0- | -0- | -0- | 595 | 3 | 3 | 9 | Y | 3 | | | | | 12 |
| 09 | 690 | N | 427 | -0- | -263 | -0- | 421 | 3 | 6 | 9 | Y | 5 | | | | | 17 |
| 10 | 682 | N | 446 | -0- | -236 | -0- | 440 | 3 | 6 | 9 | Y | 5 | | | | | 22 |
| 11 | 570 | N | 406 | -0- | -164 | -0- | 400 | 3 | 6 | 9 | Y | 5 | 20 | 1 | | | 7 |
| *12 | 563 | N | 563 | -0- | -0- | -0- | 557 | 3 | 6 | 9 | Y | 5 | | | | | 12 |

TOTAL GAS PROD: 6,502 TOTAL CONDENSATE PROD: 74

TERRELL GAS UNIT WELL #: 3 RRCID -> 141627 COMPL. DATE 05/16/1992 TOTAL DEPTH 10600 PERF. 9522 - 10160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 503 | -0- | -1574 | -0- | 21 | 1 | 480 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1708 | X | 326 | -0- | -1382 | -0- | 14 | 1 | 312 | 2 | Y | -0- | | | | | 24 |
| 03 | 1891 | X | 356 | -0- | -1535 | -0- | 15 | 1 | 341 | 2 | Y | -0- | | | | | 24 |
| 04 | 720 | X | 336 | -0- | -384 | -0- | 15 | 1 | 321 | 2 | Y | -0- | | | | | 24 |
| 05 | 393 | N | 393 | -0- | -0- | -0- | 18 | 1 | 375 | 2 | Y | -0- | | | | | 24 |
| 06 | 395 | N | 395 | -0- | -0- | -0- | 19 | 1 | 376 | 2 | Y | -0- | | | | | 24 |
| 07 | 1630 | N | 1630 | -0- | -0- | -0- | 82 | 1 | 1546 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3000 | N | 3285 | -0- | 285 | 285 | 161 | 1 | 3116 | 2 | Y | 7 | | | | | 33 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3006 | -0- | 6 | 291 | 147 | 1 | 2859 | 2 | Y | -0- | | | | | 33 |
| 10 | 3100 | N | 2855 | -0- | -245 | 46 | 141 | 1 | 2707 | 2 | Y | 6 | | | | | 39 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2726 | X | 2680 | -0- | -46 | -0- | 139 | 1 | 2540 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2668 | X | 2668 | -0- | -0- | -0- | 138 | 1 | 2529 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,433 TOTAL CONDENSATE PROD: 19

WEINER GAS UNIT "B" WELL #: 10 RRCID -> 142289 COMPL. DATE 07/31/1992 TOTAL DEPTH 10300 PERF. 8758 - 10107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2274 | -0- | -51 | -0- | 2260 | 3 | 14 | 9 | Y | 13 | 21 | 1 | | | 13 |
| 02 | 2044 | X | 1363 | -0- | -681 | -0- | 1359 | 3 | 4 | 9 | Y | 4 | | | | | 17 |
| 03 | 2201 | X | 1545 | -0- | -656 | -0- | 1536 | 3 | 9 | 9 | Y | 8 | | | | | 25 |
| 04 | 2190 | X | 943 | -0- | -1247 | -0- | 935 | 3 | 8 | 9 | Y | 7 | | | | | 32 |
| 05 | 2263 | X | 590 | -0- | -1673 | -0- | 587 | 3 | 3 | 9 | Y | 3 | 21 | 1 | | | 14 |
| 06 | 2190 | X | 537 | -0- | -1653 | -0- | 519 | 3 | 18 | 9 | Y | 16 | 21 | 1 | | | 9 |
| 07 | 1550 | X | 543 | -0- | -1007 | -0- | 536 | 3 | 7 | 9 | Y | 6 | | | | | 15 |
| 08 | 612 | N | 612 | -0- | -0- | -0- | 609 | 3 | 3 | 9 | Y | 3 | | | | | 18 |
| 09 | 1304 | N | 1304 | -0- | -0- | -0- | 1298 | 3 | 6 | 9 | Y | 5 | | | | | 23 |
| 10 | 1597 | N | 1597 | -0- | -0- | -0- | 1590 | 3 | 7 | 9 | Y | 6 | | | | | 29 |
| 11 | 1628 | N | 1628 | -0- | -0- | -0- | 1621 | 3 | 7 | 9 | Y | 6 | 21 | 1 | | | 14 |
| *12 | 1404 | N | 1404 | -0- | -0- | -0- | 1398 | 3 | 6 | 9 | Y | 5 | | | | | 19 |

TOTAL GAS PROD: 14,340 TOTAL CONDENSATE PROD: 82

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
MERRITT, THOS. C. TRUST GAS UNIT WELL #: 2 RRCID -> 142318 COMPL. DATE 08/27/1992 TOTAL DEPTH 10600 PERF. 9162 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 53 | 1 | 1311 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1144 | -0- | -116 | -0- | 46 | 1 | 1098 | 2 | Y | -0- | | | | | 25 |
| 03 | 1333 | N | 333 | -0- | -1000 | -0- | 13 | 1 | 320 | 2 | Y | -0- | | | | | 25 |
| 04 | 1320 | N | 585 | -0- | -735 | -0- | 23 | 1 | 562 | 2 | Y | -0- | | | | | 25 |
| 05 | 1271 | N | 485 | -0- | -786 | -0- | 19 | 1 | 465 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 21 | 1 | 525 | 2 | Y | -0- | | | | | 26 |
| 07 | 620 | N | 466 | -0- | -154 | -0- | 18 | 1 | 448 | 2 | Y | -0- | | | | | 26 |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 21 | 1 | 512 | 2 | Y | -0- | | | | | 26 |
| 09 | 540 | N | 183 | -0- | -357 | -0- | 7 | 1 | 176 | 2 | Y | -0- | | | | | 26 |
| 10 | 465 | N | 138 | -0- | -327 | -0- | 5 | 1 | 133 | 2 | Y | -0- | | | | | 26 |
| 11 | 1016 | N | 1016 | -0- | -0- | -0- | 40 | 1 | 976 | 2 | Y | -0- | | | | | 26 |
| *12 | 736 | N | 736 | -0- | -0- | -0- | 29 | 1 | 707 | 2 | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 7,530 TOTAL CONDENSATE PROD: 2

WEINER GAS UNIT "B" WELL #: 11 RRCID -> 144496 COMPL. DATE 02/19/1993 TOTAL DEPTH 10300 PERF. 8731 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 592 | -0- | -90 | -0- | 573 | 3 | 19 | 9 | Y | 17 | 27 | 1 | | | 12 |
| 02 | 1675 | N | 1675 | -0- | -0- | -0- | 1669 | 3 | 6 | 9 | Y | 5 | | | | | 17 |
| 03 | 1253 | N | 1253 | -0- | -0- | -0- | 1242 | 3 | 11 | 9 | Y | 10 | | | | | 27 |
| 04 | 816 | N | 816 | -0- | -0- | -0- | 807 | 3 | 9 | 9 | Y | 8 | | | | | 35 |
| 05 | 1421 | N | 1421 | -0- | -0- | -0- | 1417 | 3 | 4 | 9 | Y | 4 | 27 | 1 | | | 12 |
| 06 | 1202 | N | 1202 | -0- | -0- | -0- | 1180 | 3 | 22 | 9 | Y | 20 | 26 | 1 | | | 6 |
| 07 | 1588 | N | 1588 | -0- | -0- | -0- | 1580 | 3 | 8 | 9 | Y | 7 | | | | | 13 |
| 08 | 1434 | N | 1434 | -0- | -0- | -0- | 1430 | 3 | 4 | 9 | Y | 4 | | | | | 17 |
| 09 | 1200 | N | 918 | -0- | -282 | -0- | 910 | 3 | 8 | 9 | Y | 7 | | | | | 24 |
| 10 | 1240 | N | 771 | -0- | -469 | -0- | 763 | 3 | 8 | 9 | Y | 7 | | | | | 31 |
| 11 | 1200 | N | 753 | -0- | -447 | -0- | 745 | 3 | 8 | 9 | Y | 7 | 26 | 1 | | | 12 |
| 12 | 961 | N | 493 | -0- | -468 | -0- | 486 | 3 | 7 | 9 | Y | 6 | | | | | 18 |

TOTAL GAS PROD: 12,916 TOTAL CONDENSATE PROD: 102

WEINER GAS UNIT "B" WELL #: 12 RRCID -> 144663 COMPL. DATE 02/26/1993 TOTAL DEPTH 10300 PERF. 9068 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1533 | N | 1533 | -0- | -0- | -0- | 1519 | 3 | 14 | 9 | Y | 13 | 22 | 1 | | | 8 |
| 02 | 1232 | N | 1106 | -0- | -126 | -0- | 1102 | 3 | 4 | 9 | Y | 4 | | | | | 12 |
| 03 | 1457 | N | 1204 | -0- | -253 | -0- | 1195 | 3 | 9 | 9 | Y | 8 | | | | | 20 |
| 04 | 1538 | N | 1538 | -0- | -0- | -0- | 1530 | 3 | 8 | 9 | Y | 7 | | | | | 27 |
| 05 | 1608 | N | 1608 | -0- | -0- | -0- | 1605 | 3 | 3 | 9 | Y | 3 | 22 | 1 | | | 8 |
| 06 | 1339 | N | 1339 | -0- | -0- | -0- | 1321 | 3 | 18 | 9 | Y | 16 | 21 | 1 | | | 3 |
| 07 | 1581 | N | 1325 | -0- | -256 | -0- | 1318 | 3 | 7 | 9 | Y | 6 | | | | | 9 |
| 08 | 1420 | N | 1420 | -0- | -0- | -0- | 1417 | 3 | 3 | 9 | Y | 3 | | | | | 12 |
| 09 | 1350 | N | 1168 | -0- | -182 | -0- | 1161 | 3 | 7 | 9 | Y | 6 | | | | | 18 |
| 10 | 1333 | N | 1144 | -0- | -189 | -0- | 1137 | 3 | 7 | 9 | Y | 6 | | | | | 24 |
| 11 | 1380 | N | 1090 | -0- | -290 | -0- | 1083 | 3 | 7 | 9 | Y | 6 | 21 | 1 | | | 9 |
| *12 | 1368 | N | 1368 | -0- | -0- | -0- | 1361 | 3 | 7 | 9 | Y | 6 | | | | | 15 |

TOTAL GAS PROD: 15,843 TOTAL CONDENSATE PROD: 84

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
RUDMAN WELL #: 2 RRCID -> 144675 COMPL. DATE 02/26/1993 TOTAL DEPTH 10280 PERF. 8718 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 210 | -0- | -162 | -0- | 200 | 3 | 10 | 9 | Y | 9 | | | | | 12 |
| 02 | 336 | N | 227 | -0- | -109 | -0- | 227 | 3 | | | Y | -0- | | | | | 12 |
| 03 | 310 | N | 278 | -0- | -32 | -0- | 278 | 3 | | | Y | -0- | | | | | 12 |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | | | 12 |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 268 | 3 | 1 | 9 | Y | 1 | 11 | 1 | | | 2 |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 266 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 260 | 3 | 6 | 9 | Y | 5 | | | | | 7 |
| 09 | 270 | N | 251 | -0- | -19 | -0- | 251 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 324 | N | 324 | -0- | -0- | -0- | 314 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |
| *12 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 3,497 TOTAL CONDENSATE PROD: 35

MERRITT, THOS. C. TRUST GAS UNIT WELL #: 3 RRCID -> 144832 COMPL. DATE 02/15/1993 TOTAL DEPTH 10630 PERF. 9411 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1225 | -0- | -387 | -0- | 48 | 1 | 1177 | 2 | Y | -0- | | | | | 6 |
| 02 | 1512 | N | 870 | -0- | -642 | -0- | 35 | 1 | 835 | 2 | Y | -0- | | | | | 6 |
| 03 | 1395 | N | 561 | -0- | -834 | -0- | 22 | 1 | 539 | 2 | Y | -0- | | | | | 6 |
| 04 | 1200 | N | 707 | -0- | -493 | -0- | 28 | 1 | 679 | 2 | Y | -0- | | | | | 6 |
| 05 | 961 | N | 948 | -0- | -13 | -0- | 37 | 1 | 911 | 2 | Y | -0- | | | | | 6 |
| 06 | 936 | N | 936 | -0- | -0- | -0- | 37 | 1 | 899 | 2 | Y | -0- | | | | | 6 |
| 07 | 957 | N | 957 | -0- | -0- | -0- | 37 | 1 | 920 | 2 | Y | -0- | | | | | 6 |
| 08 | 1522 | N | 1522 | -0- | -0- | -0- | 60 | 1 | 1462 | 2 | Y | -0- | | | | | 6 |
| 09 | 1735 | N | 1735 | -0- | -0- | -0- | 68 | 1 | 1667 | 2 | Y | -0- | | | | | 6 |
| 10 | 1923 | N | 1923 | -0- | -0- | -0- | 76 | 1 | 1847 | 2 | Y | -0- | | | | | 6 |
| 11 | 1410 | N | 947 | -0- | -463 | -0- | 37 | 1 | 910 | 2 | Y | -0- | | | | | 6 |
| 12 | 1457 | N | 838 | -0- | -619 | -0- | 33 | 1 | 805 | 2 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 13,169 TOTAL CONDENSATE PROD: -0-

MERRITT, THOS. C. TRUST GAS UNIT WELL #: 4 RRCID -> 144835 COMPL. DATE 02/10/1993 TOTAL DEPTH 10625 PERF. 9132 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 117 | -0- | -131 | -0- | 5 | 1 | 112 | 2 | Y | -0- | | | | | 13 |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 14 | 1 | 342 | 2 | Y | -0- | | | | | 13 |
| 03 | 1595 | N | 1595 | -0- | -0- | -0- | 63 | 1 | 1532 | 2 | Y | -0- | | | | | 13 |
| 04 | 925 | N | 925 | -0- | -0- | -0- | 36 | 1 | 889 | 2 | Y | -0- | | | | | 13 |
| 05 | 963 | N | 963 | -0- | -0- | -0- | 38 | 1 | 925 | 2 | Y | -0- | | | | | 13 |
| 06 | 795 | N | 795 | -0- | -0- | -0- | 31 | 1 | 764 | 2 | Y | -0- | | | | | 13 |
| 07 | 799 | N | 799 | -0- | -0- | -0- | 31 | 1 | 768 | 2 | Y | -0- | | | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 09 | 810 | N | 69 | -0- | -741 | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | 13 |
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| *12 | 415 | N | 415 | -0- | -0- | -0- | 16 | 1 | 399 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 6,034 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
RUDMAN WELL #: 6 RRCID -> 145036 COMPL. DATE 03/17/1993 TOTAL DEPTH 10300 PERF. 8729 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 211 | -0- | -130 | -0- | 193 | 3 | 18 | 9 | Y | 16 | | | | | 26 |
| 02 | 392 | N | 92 | -0- | -300 | -0- | 92 | 3 | | | Y | -0- | | | | | 26 |
| 03 | 434 | N | 175 | -0- | -259 | -0- | 175 | 3 | | | Y | -0- | | | | | 26 |
| 04 | 210 | N | 160 | -0- | -50 | -0- | 160 | 3 | | | Y | -0- | | | | | 26 |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 192 | 3 | 2 | 9 | Y | 2 | 17 | 1 | | | 11 |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 177 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 11 |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | 11 |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 156 | 3 | 11 | 9 | Y | 10 | | | | | 21 |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | Y | -0- | | | | | 21 |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | 21 |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 199 | 3 | 28 | 9 | Y | 25 | 33 | 1 | | | 13 |
| *12 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 2,255 TOTAL CONDENSATE PROD: 72

RUDMAN WELL #: 10 RRCID -> 145252 COMPL. DATE 04/01/1993 TOTAL DEPTH 10300 PERF. 8729 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1219 | -0- | -21 | -0- | 1195 | 3 | 24 | 9 | Y | 22 | | | | | 23 |
| 02 | 1148 | N | 1086 | -0- | -62 | -0- | 1086 | 3 | | | Y | -0- | | | | | 23 |
| 03 | 1550 | N | 1195 | -0- | -355 | -0- | 1195 | 3 | | | Y | -0- | | | | | 23 |
| 04 | 1170 | N | 1062 | -0- | -108 | -0- | 1061 | 3 | 1 | 9 | Y | 1 | | | | | 24 |
| 05 | 1209 | N | 970 | -0- | -239 | -0- | 968 | 3 | 2 | 9 | Y | 2 | 25 | 1 | | | 1 |
| 06 | 1170 | N | 908 | -0- | -262 | -0- | 879 | 3 | 29 | 9 | Y | 26 | 27 | 1 | | | -0- |
| 07 | 1085 | N | 916 | -0- | -169 | -0- | 916 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 831 | N | 831 | -0- | -0- | -0- | 817 | 3 | 14 | 9 | Y | 13 | | | | | 13 |
| 09 | 900 | N | 801 | -0- | -99 | -0- | 801 | 3 | | | Y | -0- | | | | | 13 |
| 10 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 3 | | | Y | -0- | | | | | 13 |
| 11 | 1095 | N | 1095 | -0- | -0- | -0- | 1077 | 3 | 18 | 9 | Y | 16 | 21 | 1 | | | 8 |
| *12 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 12,214 TOTAL CONDENSATE PROD: 80

FOSTER WELL #: 2 RRCID -> 145474 COMPL. DATE 03/16/1993 TOTAL DEPTH 10300 PERF. 8739 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1002 | N | 1002 | -0- | -0- | -0- | 989 | 3 | 13 | 9 | Y | 12 | | | | | 16 |
| 02 | 700 | N | 438 | -0- | -262 | -0- | 438 | 3 | | | Y | -0- | | | | | 16 |
| 03 | 713 | N | 219 | -0- | -494 | -0- | 219 | 3 | | | Y | -0- | | | | | 16 |
| 04 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | Y | -0- | | | | | 16 |
| 05 | 630 | N | 630 | -0- | -0- | -0- | 629 | 3 | 1 | 9 | Y | 1 | 13 | 1 | | | 4 |
| 06 | 893 | N | 893 | -0- | -0- | -0- | 878 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 5 |
| 07 | 1023 | N | 781 | -0- | -242 | -0- | 781 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 989 | N | 989 | -0- | -0- | -0- | 981 | 3 | 8 | 9 | Y | 7 | | | | | 12 |
| 09 | 900 | N | 843 | -0- | -57 | -0- | 843 | 3 | | | Y | -0- | | | | | 12 |
| 10 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 960 | N | 658 | -0- | -302 | -0- | 643 | 3 | 15 | 9 | Y | 14 | 19 | 1 | | | 7 |
| 12 | 868 | N | 654 | -0- | -214 | -0- | 654 | 3 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 9,063 TOTAL CONDENSATE PROD: 48

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
RUDMAN WELL #: 3 RRCID -> 145597 COMPL. DATE 04/30/1993 TOTAL DEPTH 10300 PERF. 8828 - 10105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- | -0- | 851 | 3 | 15 | 9 | Y | 14 | | | | | 21 |
| 02 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | Y | -0- | | | | | 21 |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | Y | -0- | | | | | 21 |
| 04 | 840 | N | 506 | -0- | -334 | -0- | 506 | 3 | | | Y | -0- | | | | | 21 |
| 05 | 651 | N | 480 | -0- | -171 | -0- | 479 | 3 | 1 | 9 | Y | 1 | 16 | 1 | | | 6 |
| 06 | 690 | N | 528 | -0- | -162 | -0- | 508 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 7 |
| 07 | 527 | N | 466 | -0- | -61 | -0- | 466 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 492 | 3 | 10 | 9 | Y | 9 | | | | | 16 |
| 09 | 540 | N | 439 | -0- | -101 | -0- | 439 | 3 | | | Y | -0- | | | | | 16 |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | Y | -0- | | | | | 16 |
| 11 | 548 | N | 548 | -0- | -0- | -0- | 527 | 3 | 21 | 9 | Y | 19 | 25 | 1 | | | 10 |
| *12 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 6,947 TOTAL CONDENSATE PROD: 61

RUDMAN WELL #: 4 RRCID -> 145619 COMPL. DATE 04/28/1993 TOTAL DEPTH 10300 PERF. 8735 - 10083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | N | 346 | -0- | -0- | -0- | 338 | 3 | 8 | 9 | Y | 7 | | | | | 10 |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | Y | -0- | | | | | 10 |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | Y | -0- | | | | | 10 |
| 04 | 270 | N | 260 | -0- | -10 | -0- | 260 | 3 | | | Y | -0- | | | | | 10 |
| 05 | 279 | N | 249 | -0- | -30 | -0- | 248 | 3 | 1 | 9 | Y | 1 | 9 | 1 | | | 2 |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 265 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 1 |
| 07 | 279 | N | 45 | -0- | -234 | -0- | 45 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 38 | 3 | 4 | 9 | Y | 4 | | | | | 5 |
| 09 | 270 | N | 30 | -0- | -240 | -0- | 30 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 57 | 3 | 7 | 9 | Y | 6 | 9 | 1 | | | 2 |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 2,042 TOTAL CONDENSATE PROD: 27

RUDMAN WELL #: 7 RRCID -> 145681 COMPL. DATE 05/12/1993 TOTAL DEPTH 10300 PERF. 8748 - 10109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 705 | -0- | -349 | -0- | 690 | 3 | 15 | 9 | Y | 14 | | | | | 20 |
| 02 | 980 | N | 516 | -0- | -464 | -0- | 516 | 3 | | | Y | -0- | | | | | 20 |
| 03 | 930 | N | 590 | -0- | -340 | -0- | 590 | 3 | | | Y | -0- | | | | | 20 |
| 04 | 690 | N | 594 | -0- | -96 | -0- | 594 | 3 | | | Y | -0- | | | | | 20 |
| 05 | 617 | N | 617 | -0- | -0- | -0- | 616 | 3 | 1 | 9 | Y | 1 | 16 | 1 | | | 5 |
| 06 | 570 | N | 524 | -0- | -46 | -0- | 504 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 6 |
| 07 | 620 | N | 484 | -0- | -136 | -0- | 484 | 3 | | | Y | -0- | | | | | 6 |
| 08 | 586 | N | 586 | -0- | -0- | -0- | 576 | 3 | 10 | 9 | Y | 9 | | | | | 15 |
| 09 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | Y | -0- | | | | | 15 |
| *11 | 570 | N | 471 | -0- | -99 | -0- | 451 | 3 | 20 | 9 | Y | 18 | 24 | 1 | | | 9 |
| 12 | 558 | N | 478 | -0- | -80 | -0- | 478 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 6,697 TOTAL CONDENSATE PROD: 60

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
RUDMAN WELL #: 5 RRCID -> 145758 COMPL. DATE 04/04/1993 TOTAL DEPTH 10300 PERF. 8729 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 194 | -0- | -85 | -0- | 183 | 3 | 11 | 9 | Y | 10 | | | | | 14 |
| 02 | 224 | N | 79 | -0- | -145 | -0- | 79 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 217 | N | 48 | -0- | -169 | -0- | 48 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 180 | N | 17 | -0- | -163 | -0- | 17 | 3 | | | Y | -0- | | | | | 14 |
| 05 | 93 | N | 11 | -0- | -82 | -0- | 10 | 3 | 1 | 9 | Y | 1 | 11 | 1 | | | 4 |
| 06 | 60 | N | 34 | -0- | -26 | -0- | 21 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 4 |
| 07 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | Y | -0- | | | | | 4 |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 370 | 3 | 7 | 9 | Y | 6 | | | | | 10 |
| 09 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | Y | -0- | | | | | 10 |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 317 | 3 | 13 | 9 | Y | 12 | 16 | 1 | | | 6 |
| *12 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 2,620 TOTAL CONDENSATE PROD: 41

RUDMAN WELL #: 9 RRCID -> 145828 COMPL. DATE 05/29/1993 TOTAL DEPTH 10300 PERF. 8772 - 10104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1307 | -0- | -181 | -0- | 1294 | 3 | 13 | 9 | Y | 12 | | | | | 14 |
| 02 | 1428 | N | 1263 | -0- | -165 | -0- | 1263 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 1612 | N | 1371 | -0- | -241 | -0- | 1371 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 1260 | N | 1256 | -0- | -4 | -0- | 1256 | 3 | | | Y | -0- | | | | | 14 |
| 05 | 1395 | N | 1313 | -0- | -82 | -0- | 1312 | 3 | 1 | 9 | Y | 1 | 14 | 1 | | | 1 |
| 06 | 1320 | N | 1241 | -0- | -79 | -0- | 1226 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | -0- |
| 07 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1151 | N | 1151 | -0- | -0- | -0- | 1143 | 3 | 8 | 9 | Y | 7 | | | | | 7 |
| 09 | 1230 | N | 996 | -0- | -234 | -0- | 996 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 1333 | N | 576 | -0- | -757 | -0- | 576 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 1110 | N | 949 | -0- | -161 | -0- | 940 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 4 |
| 12 | 1023 | N | 277 | -0- | -746 | -0- | 277 | 3 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 13,027 TOTAL CONDENSATE PROD: 42

RUDMAN WELL #: 8 RRCID -> 145831 COMPL. DATE 05/09/1993 TOTAL DEPTH 10300 PERF. 8750 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 349 | -0- | -457 | -0- | 325 | 3 | 24 | 9 | Y | 22 | | | | | 23 |
| 02 | 728 | N | 276 | -0- | -452 | -0- | 276 | 3 | | | Y | -0- | | | | | 23 |
| 03 | 403 | N | 264 | -0- | -139 | -0- | 264 | 3 | | | Y | -0- | | | | | 23 |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | Y | -0- | | | | | 23 |
| 05 | 568 | N | 568 | -0- | -0- | -0- | 566 | 3 | 2 | 9 | Y | 2 | 25 | 1 | | | -0- |
| 06 | 791 | N | 791 | -0- | -0- | -0- | 762 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 07 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 849 | N | 849 | -0- | -0- | -0- | 835 | 3 | 14 | 9 | Y | 13 | | | | | 13 |
| 09 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | Y | -0- | | | | | 13 |
| 10 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | Y | -0- | | | | | 13 |
| 11 | 796 | N | 796 | -0- | -0- | -0- | 778 | 3 | 18 | 9 | Y | 16 | 21 | 1 | | | 8 |
| *12 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 7,639 TOTAL CONDENSATE PROD: 79

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
WEINER SWD WELL #: 1 RRCID -> 147828 COMPL. DATE 10/16/1993 TOTAL DEPTH 6100 PERF. 2934 - 3306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE RIVER STATE LEASE WELL #: 1 RRCID -> 198824 COMPL. DATE 11/15/2003 TOTAL DEPTH 10325 PERF. 9936 - 10164

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1521 | -0- | -184 | -0- | 225 | 1 | 1293 | 2 | N | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1468 | N | 1468 | -0- | -0- | -0- | 220 | 1 | 1237 | 2 | N | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2070 | N | 2070 | -0- | -0- | -0- | 241 | 1 | 1805 | 2 | N | 22 | | | | | 54 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1813 | N | 1813 | -0- | -0- | -0- | 159 | 1 | 1648 | 2 | N | 5 | | | | | 59 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 2 | | | N | -0- | 40 | 1 | | | 19 |
| 06 | 2010 | N | 1029 | -0- | -981 | -0- | 348 | 1 | 681 | 2 | N | -0- | | | | | 19 |
| 07 | 1860 | N | 1544 | -0- | -316 | -0- | 246 | 1 | 1298 | 2 | Y | -0- | | | | | 19 |
| 08 | 1798 | N | 1197 | -0- | -601 | -0- | 197 | 1 | 1000 | 2 | Y | -0- | | | | | 19 |
| 09 | 1141 | N | 1141 | -0- | -0- | -0- | 158 | 1 | 983 | 2 | Y | -0- | | | | | 19 |
| 10 | 1828 | N | 1828 | -0- | -0- | -0- | 308 | 1 | 1520 | 2 | Y | -0- | | | | | 19 |
| 11 | 1289 | N | 1289 | -0- | -0- | -0- | 206 | 1 | 1058 | 2 | Y | 23 | 30 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 1254 | N | 1254 | -0- | -0- | -0- | 225 | 1 | 1029 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 17,953 TOTAL CONDENSATE PROD: 63

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
SABINE RIVER STATE LEASE WELL #: 2 RRCID -> 198965 COMPL. DATE 11/29/2003 TOTAL DEPTH 10292 PERF. 9881 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 847 | -0- | -145 | -0- | 124 | 1 | 709 | 2 | N | 13 | | | | | 31 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 114 | 1 | 643 | 2 | N | -0- | | | | | 31 |
| 03 | 899 | N | 818 | -0- | -81 | -0- | 96 | 1 | 722 | 2 | N | -0- | | | | | 31 |
| 04 | 810 | N | 773 | -0- | -37 | -0- | 67 | 1 | 696 | 2 | N | 9 | | | | | 40 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 837 | N | 756 | -0- | -81 | -0- | 756 | 2 | | | N | -0- | 21 | 1 | | | 19 |
| 06 | 780 | N | 565 | -0- | -215 | -0- | 191 | 1 | 374 | 2 | N | -0- | | | | | 19 |
| 07 | 1403 | N | 1403 | -0- | -0- | -0- | 224 | 1 | 1179 | 2 | Y | -0- | | | | | 19 |
| 08 | 1234 | N | 1234 | -0- | -0- | -0- | 203 | 1 | 1031 | 2 | Y | -0- | | | | | 19 |
| 09 | 1105 | N | 1105 | -0- | -0- | -0- | 153 | 1 | 952 | 2 | Y | -0- | | | | | 19 |
| 10 | 1395 | N | 1094 | -0- | -301 | -0- | 184 | 1 | 910 | 2 | Y | -0- | | | | | 19 |
| 11 | 1200 | N | 1091 | -0- | -109 | -0- | 174 | 1 | 892 | 2 | Y | 23 | 30 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1027 | -0- | -120 | -0- | 184 | 1 | 843 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 11,470 TOTAL CONDENSATE PROD: 45

SABINE RIVER STATE LEASE WELL #: 3 RRCID -> 214783 COMPL. DATE 08/22/2005 TOTAL DEPTH 10300 PERF.10011 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 789 | N | 789 | -0- | -0- | -0- | 116 | 1 | 667 | 2 | N | 5 | | | | | 108 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 616 | N | 572 | -0- | -44 | -0- | 86 | 1 | 486 | 2 | N | -0- | | | | | 108 |
| 03 | 1042 | N | 1042 | -0- | -0- | -0- | 120 | 1 | 898 | 2 | N | 22 | | | | | 130 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2493 | N | 2493 | -0- | -0- | -0- | 216 | 1 | 2242 | 2 | N | 32 | 125 | 1 | 4 | 8 | 33 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 2182 | N | 2182 | -0- | -0- | -0- | 2169 | 2 | 13 | 9 | N | 12 | | | | | 45 |
| 06 | 1349 | N | 1349 | -0- | -0- | -0- | 457 | 1 | 892 | 2 | N | -0- | | | | | 45 |
| 07 | 2342 | N | 2342 | -0- | -0- | -0- | 374 | 1 | 1968 | 2 | Y | -0- | | | | | 45 |
| 08 | 2187 | N | 2187 | -0- | -0- | -0- | 361 | 1 | 1826 | 2 | Y | -0- | | | | | 45 |
| 09 | 2019 | N | 2019 | -0- | -0- | -0- | 280 | 1 | 1739 | 2 | Y | -0- | | | | | 45 |
| 10 | 2294 | N | 2032 | -0- | -262 | -0- | 343 | 1 | 1689 | 2 | Y | -0- | | | | | 45 |
| 11 | 2130 | N | 1990 | -0- | -140 | -0- | 315 | 1 | 1617 | 2 | Y | 53 | 72 | 1 | | | 26 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 2077 | N | 2025 | -0- | -52 | -0- | 364 | 1 | 1661 | 2 | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 21,022 TOTAL CONDENSATE PROD: 124

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC 154789
BURTON, BERTHA GU 1 WELL #: 1 RRCID -> 091228 COMPL. DATE 08/17/1980 TOTAL DEPTH 10950 PERF.10456 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 484 | N | 484 | -0- | -0- | -0- | 3 | 1 | 479 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 2 | 1 | 504 | 2 | Y | -0- | | | | | 16 |
| 05 | 484 | N | 484 | -0- | -0- | -0- | 3 | 1 | 481 | 2 | Y | -0- | | | | | 16 |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 3 | 1 | 566 | 2 | Y | -0- | | | | | 16 |
| 07 | 608 | N | 608 | -0- | -0- | -0- | 3 | 1 | 605 | 2 | Y | -0- | | | | | 16 |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | 16 |
| 09 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 465 | N | 363 | -0- | -102 | -0- | 361 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | Y | -0- | | | | | 18 |
| *12 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 6,266 TOTAL CONDENSATE PROD: 4

MINOR, L. V. GAS UNIT WELL #: 1 RRCID -> 103658 COMPL. DATE 04/28/1982 TOTAL DEPTH 11030 PERF.10623 - 10892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 1 | 1 | 543 | 2 | Y | -0- | | | | | 14 |
| 03 | 649 | N | 649 | -0- | -0- | -0- | 3 | 1 | 626 | 2 | Y | 18 | | | | | 32 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 622 | N | 622 | -0- | -0- | -0- | 3 | 1 | 619 | 2 | Y | -0- | | | | | 32 |
| 05 | 465 | N | 440 | -0- | -25 | -0- | 2 | 1 | 438 | 2 | Y | -0- | | | | | 32 |
| 06 | 450 | N | 416 | -0- | -34 | -0- | 2 | 1 | 414 | 2 | Y | -0- | | | | | 32 |
| 07 | 496 | N | 496 | -0- | -0- | -0- | 2 | 1 | 494 | 2 | Y | -0- | | | | | 32 |
| 08 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | Y | -0- | | | | | 32 |
| 09 | 420 | N | 340 | -0- | -80 | -0- | 340 | 2 | | | Y | -0- | | | | | 32 |
| 10 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 420 | N | 413 | -0- | -7 | -0- | 413 | 2 | | | Y | -0- | | | | | 32 |
| *12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 5,959 TOTAL CONDENSATE PROD: 18

HAYGOOD WELL #: 1 RRCID -> 156289 COMPL. DATE 11/01/1995 TOTAL DEPTH 10533 PERF. 9012 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2631 | N | 2631 | -0- | -0- | -0- | 2631 | 2 | | | N | -0- | | | | | 103 |
| 02 | 2739 | N | 2739 | -0- | -0- | -0- | 2739 | 2 | | | N | -0- | | | | | 103 |
| 03 | 2971 | N | 2971 | -0- | -0- | -0- | 2967 | 2 | 4 | 9 | N | 4 | | | | | 107 |
| 04 | 3000 | N | 3197 | -0- | 197 | 197 | 3197 | 2 | | | N | -0- | | | | | 107 |
| 05 | 3078 | N | 2881 | -0- | -197 | -0- | 2881 | 2 | | | N | -0- | | | | | 107 |
| 06 | 2997 | N | 2997 | -0- | -0- | -0- | 2997 | 2 | | | N | -0- | | | | | 107 |
| 07 | 2997 | X | 2997 | -0- | -0- | -0- | 2994 | 2 | 3 | 9 | N | 3 | | | | | 110 |
| 08 | 2666 | X | 2091 | -0- | -575 | -0- | 2091 | 2 | | | N | -0- | | | | | 110 |
| 09 | 2580 | X | 1992 | -0- | -588 | -0- | 1992 | 2 | | | N | -0- | | | | | 110 |
| 10 | 2820 | X | 2820 | -0- | -0- | -0- | 2820 | 2 | | | N | -0- | | | | | 110 |
| 11 | 2580 | X | 2308 | -0- | -272 | -0- | 2308 | 2 | | | N | -0- | | | | | 110 |
| *12 | 2730 | X | 2730 | -0- | -0- | -0- | 2730 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 32,354 TOTAL CONDENSATE PROD: 7

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC //CONT.// 154789
WILLIAMS WELL #: 1 RRCID -> 156504 COMPL. DATE 10/19/1995 TOTAL DEPTH 10595 PERF. 9082 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2422 | N | 2422 | -0- | -0- | -0- | 2422 | 2 | | | N | -0- | | | | | 51 |
| 02 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 2 | | | N | -0- | | | | | 51 |
| 03 | 2015 | N | 1806 | -0- | -209 | -0- | 1806 | 2 | | | N | -0- | | | | | 51 |
| 04 | 2340 | N | 1402 | -0- | -938 | -0- | 1402 | 2 | | | N | -0- | | | | | 51 |
| 05 | 1922 | N | 1920 | -0- | -2 | -0- | 1920 | 2 | | | N | -0- | | | | | 51 |
| 06 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 2 | | | N | -0- | | | | | 51 |
| 07 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | 51 |
| 08 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 2 | | | N | -0- | | | | | 51 |
| 09 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 2 | | | N | -0- | | | | | 51 |
| 10 | 1860 | N | 1720 | -0- | -140 | -0- | 1714 | 2 | 6 | 9 | N | 5 | | | | | 56 |
| 11 | 2250 | N | 1825 | -0- | -425 | -0- | 1825 | 2 | | | N | -0- | | | | | 56 |
| 12 | 2015 | N | 1810 | -0- | -205 | -0- | 1810 | 2 | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 22,542 TOTAL CONDENSATE PROD: 5

BURTON, BERTHA GU 1 WELL #: 3 RRCID -> 169217 COMPL. DATE 05/21/1998 TOTAL DEPTH 10838 PERF.10722 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 280 | -0- | -309 | -0- | 280 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 392 | N | 173 | -0- | -219 | -0- | 173 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 1880 | N | 1880 | -0- | -0- | -0- | 9 | 1 | 1864 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 5 | 1 | 1067 | 2 | Y | -0- | | | | | 10 |
| 05 | 873 | N | 873 | -0- | -0- | -0- | 5 | 1 | 868 | 2 | Y | -0- | | | | | 10 |
| 06 | 1380 | N | 775 | -0- | -605 | -0- | 4 | 1 | 771 | 2 | Y | -0- | | | | | 10 |
| 07 | 1545 | N | 1545 | -0- | -0- | -0- | 8 | 1 | 1537 | 2 | Y | -0- | | | | | 10 |
| 08 | 868 | N | 81 | -0- | -787 | -0- | 81 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 1271 | N | 1271 | -0- | -0- | -0- | 1265 | 2 | 6 | 9 | Y | 5 | | | | | 15 |
| 11 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | Y | -0- | | | | | 15 |
| *12 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 10,773 TOTAL CONDENSATE PROD: 11

BURTON, BERTHA GU 1 WELL #: 4 RRCID -> 196562 COMPL. DATE 07/14/2003 TOTAL DEPTH 10800 PERF.10488 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC //CONT.// 154789
BURTON, BERTHA GU 1 WELL #: 5 RRCID -> 196949 COMPL. DATE 08/10/2003 TOTAL DEPTH 10900 PERF.10546 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1566 | -0- | -139 | -0- | 1566 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 1596 | N | 1112 | -0- | -484 | -0- | 1 | 1 | 1111 | 2 | Y | -0- | | | | | 24 |
| 03 | 1434 | N | 1434 | -0- | -0- | -0- | 7 | 1 | 1423 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2194 | N | 2194 | -0- | -0- | -0- | 11 | 1 | 2183 | 2 | Y | -0- | | | | | 28 |
| 05 | 2211 | N | 2211 | -0- | -0- | -0- | 11 | 1 | 2200 | 2 | Y | -0- | | | | | 28 |
| 06 | 1752 | N | 1752 | -0- | -0- | -0- | 9 | 1 | 1743 | 2 | Y | -0- | | | | | 28 |
| 07 | 3065 | N | 3065 | -0- | -0- | -0- | 15 | 1 | 3050 | 2 | Y | -0- | | | | | 28 |
| 08 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 2 | | | Y | -0- | | | | | 28 |
| 09 | 1740 | N | -0- | -0- | -1740 | -0- | | | | | Y | -0- | | | | | 28 |
| 10 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | 28 |
| 11 | 1980 | N | -0- | -0- | -1980 | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 15,441 TOTAL CONDENSATE PROD: 4

BURTON, BERTHA GU 1 WELL #: 6 RRCID -> 197535 COMPL. DATE 09/15/2003 TOTAL DEPTH 10870 PERF.10502 - 10759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 07 | 14B2 EXT | | 1026 | -0- | 1026 | 1026 | 5 | 1 | 1021 | 2 | Y | -0- | | | | | 22 |
| 08 | 14B2 EXT | | 10131 | -0- | 10131 | 11157 | 10131 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 14B2 EXT | | 5655 | -0- | 5655 | 16812 | 5655 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 21155 | X | 4343 | -0- | -16812 | -0- | 4322 | 2 | 21 | 9 | Y | 19 | | | | | 41 |
| 11 | 9810 | X | 3615 | -0- | -6195 | -0- | 3615 | 2 | | | Y | -0- | | | | | 41 |
| 12 | 10137 | X | 2158 | -0- | -7979 | -0- | 2158 | 2 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 26,928 TOTAL CONDENSATE PROD: 19

MINOR, L. V. GAS UNIT WELL #: 3 RRCID -> 199835 COMPL. DATE 12/10/2003 TOTAL DEPTH 10952 PERF.10216 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 2 | 1 | 354 | 2 | Y | 11 | 1 | 8 | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 31 |
| 05 | 1110 | N | 1110 | -0- | -0- | -0- | 6 | 1 | 1104 | 2 | Y | -0- | | | | | 31 |
| 06 | 754 | N | 754 | -0- | -0- | -0- | 4 | 1 | 750 | 2 | Y | -0- | | | | | 31 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | Y | -0- | | | | | 31 |
| 09 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | Y | -0- | | | | | 31 |
| 10 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 2 | | | Y | -0- | | | | | 31 |
| 11 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | Y | -0- | | | | | 31 |
| *12 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 2 | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 6,704 TOTAL CONDENSATE PROD: 11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC //CONT.// 154789
BURTON, BERTHA GU 1 WELL #: 7 RRCID -> 199983 COMPL. DATE 01/12/2004 TOTAL DEPTH 10825 PERF.10432 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2562 | N | 2562 | -0- | -0- | -0- | 2562 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 2153 | N | 2153 | -0- | -0- | -0- | 2 | 1 | 2151 | 2 | Y | -0- | | | | | 31 |
| 03 | 2429 | N | 2429 | -0- | -0- | -0- | 12 | 1 | 2409 | 2 | Y | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2212 | N | 2212 | -0- | -0- | -0- | 11 | 1 | 2201 | 2 | Y | -0- | | | | | 38 |
| 05 | 2035 | N | 2035 | -0- | -0- | -0- | 10 | 1 | 2025 | 2 | Y | -0- | | | | | 38 |
| 06 | 2460 | N | 2460 | -0- | -0- | -0- | 13 | 1 | 2447 | 2 | Y | -0- | | | | | 38 |
| 07 | 2197 | N | 2197 | -0- | -0- | -0- | 11 | 1 | 2186 | 2 | Y | -0- | | | | | 38 |
| 08 | 2046 | N | 1932 | -0- | -114 | -0- | 1932 | 2 | | | Y | -0- | | | | | 38 |
| 09 | 2010 | N | 1607 | -0- | -403 | -0- | 1607 | 2 | | | Y | -0- | | | | | 38 |
| 10 | 2077 | N | 1447 | -0- | -630 | -0- | 1440 | 2 | 7 | 9 | Y | 6 | | | | | 44 |
| 11 | 1860 | N | 1664 | -0- | -196 | -0- | 1664 | 2 | | | Y | -0- | | | | | 44 |
| 12 | 1674 | N | 1418 | -0- | -256 | -0- | 1418 | 2 | | | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 24,116 TOTAL CONDENSATE PROD: 13

BURTON, BERTHA GU 1 WELL #: 8 RRCID -> 201714 COMPL. DATE 04/11/2004 TOTAL DEPTH 10910 PERF.10566 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2550 | N | 2550 | -0- | -0- | -0- | 2550 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 1504 | N | 1504 | -0- | -0- | -0- | 2 | 1 | 1502 | 2 | Y | -0- | | | | | 31 |
| 03 | 1859 | N | 1859 | -0- | -0- | -0- | 9 | 1 | 1844 | 2 | Y | 5 | | | | | 36 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2732 | N | 2732 | -0- | -0- | -0- | 14 | 1 | 2718 | 2 | Y | -0- | | | | | 36 |
| 05 | 2389 | N | 2389 | -0- | -0- | -0- | 12 | 1 | 2377 | 2 | Y | -0- | | | | | 36 |
| 06 | 2394 | N | 2394 | -0- | -0- | -0- | 12 | 1 | 2382 | 2 | Y | -0- | | | | | 36 |
| 07 | 2082 | N | 2082 | -0- | -0- | -0- | 11 | 1 | 2071 | 2 | Y | -0- | | | | | 36 |
| 08 | 2634 | N | 2634 | -0- | -0- | -0- | 2634 | 2 | | | Y | -0- | | | | | 36 |
| 09 | 2400 | N | 2248 | -0- | -152 | -0- | 2248 | 2 | | | Y | -0- | | | | | 36 |
| 10 | 2374 | N | 2374 | -0- | -0- | -0- | 2363 | 2 | 11 | 9 | Y | 10 | | | | | 46 |
| 11 | 2460 | N | 2347 | -0- | -113 | -0- | 2347 | 2 | | | Y | -0- | | | | | 46 |
| 12 | 2325 | N | 2261 | -0- | -64 | -0- | 2261 | 2 | | | Y | -0- | | | | | 46 |

TOTAL GAS PROD: 27,374 TOTAL CONDENSATE PROD: 15

MINOR, L. V. GAS UNIT WELL #: 4 RRCID -> 202401 COMPL. DATE 05/10/2004 TOTAL DEPTH 11040 PERF.10562 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 1509 | -0- | -1002 | -0- | 1509 | 2 | | | Y | -0- | | | | | 45 |
| 02 | 2324 | N | 1315 | -0- | -1009 | -0- | 2 | 1 | 1313 | 2 | Y | -0- | | | | | 45 |
| 03 | 1860 | N | 1385 | -0- | -475 | -0- | 7 | 1 | 1342 | 2 | Y | 33 | | | | | 78 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1363 | -0- | -107 | -0- | 7 | 1 | 1356 | 2 | Y | -0- | | | | | 78 |
| 05 | 1457 | N | 1231 | -0- | -226 | -0- | 6 | 1 | 1225 | 2 | Y | -0- | | | | | 78 |
| 06 | 1350 | N | 1149 | -0- | -201 | -0- | 6 | 1 | 1143 | 2 | Y | -0- | | | | | 78 |
| 07 | 1395 | N | 864 | -0- | -531 | -0- | 4 | 1 | 860 | 2 | Y | -0- | | | | | 78 |
| 08 | 1240 | N | 430 | -0- | -810 | -0- | 430 | 2 | | | Y | -0- | | | | | 78 |
| 09 | 1140 | N | 788 | -0- | -352 | -0- | 788 | 2 | | | Y | -0- | | | | | 78 |
| 10 | 868 | N | 491 | -0- | -377 | -0- | 491 | 2 | | | Y | -0- | | | | | 78 |
| 11 | 868 | N | 868 | -0- | -0- | -0- | 860 | 2 | 8 | 9 | Y | 7 | | | | | 85 |
| *12 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | Y | -0- | | | | | 85 |

TOTAL GAS PROD: 12,641 TOTAL CONDENSATE PROD: 40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC //CONT.// 154789
MINOR, L. V. GAS UNIT WELL #: 5 RRCID -> 202869 COMPL. DATE 06/14/2004 TOTAL DEPTH 11115 PERF.10625 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 2 | | | Y | -0- | | | | | 92 |
| 02 | 2347 | N | 2347 | -0- | -0- | -0- | 2 | 1 | 2345 | 2 | Y | -0- | | | | | 92 |
| 03 | 3055 | N | 3055 | -0- | -0- | -0- | 15 | 1 | 2960 | 2 | Y | 73 | | | | | 165 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 2180 | N | 2180 | -0- | -0- | -0- | 11 | 1 | 2169 | 2 | Y | -0- | | | | | 165 |
| 05 | 2579 | N | 2579 | -0- | -0- | -0- | 13 | 1 | 2566 | 2 | Y | -0- | | | | | 165 |
| 06 | 2326 | N | 2326 | -0- | -0- | -0- | 12 | 1 | 2314 | 2 | Y | -0- | | | | | 165 |
| 07 | 2015 | N | 1669 | -0- | -346 | -0- | 9 | 1 | 1660 | 2 | Y | -0- | | | | | 165 |
| 08 | 2046 | N | 1927 | -0- | -119 | -0- | 1927 | 2 | | | Y | -0- | | | | | 165 |
| 09 | 1980 | N | 1721 | -0- | -259 | -0- | 1721 | 2 | | | Y | -0- | | | | | 165 |
| 10 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 2 | | | Y | -0- | | | | | 165 |
| 11 | 1925 | N | 1925 | -0- | -0- | -0- | 1907 | 2 | 18 | 9 | Y | 16 | | | | | 181 |
| *12 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 2 | | | Y | -0- | | | | | 181 |

TOTAL GAS PROD: 25,575 TOTAL CONDENSATE PROD: 89

MINOR, L. V. GAS UNIT WELL #: 6 RRCID -> 203195 COMPL. DATE 06/02/2004 TOTAL DEPTH 11100 PERF.10659 - 11016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 04 | T. A. | | 65 | -0- | 65 | 65 | 65 | 2 | | | Y | -0- | | | | | 20 |
| 05 | T. A. | | 250 | -0- | 250 | 315 | 1 | 1 | 249 | 2 | Y | -0- | | | | | 20 |
| 06 | T. A. | | -0- | -0- | -0- | 315 | | | | | Y | -0- | | | | | 20 |
| 07 | T. A. | | -0- | -0- | -0- | 315 | | | | | Y | -0- | | | | | 20 |
| 08 | 100 | N | -0- | -0- | -100 | 215 | | | | | Y | -0- | | | | | 20 |
| 09 | 215 | J | -0- | -0- | -215 | 215 | | | | | Y | -0- | | | | | 20 |
| 10 | T. A. | | -0- | -0- | -0- | 215 | | | | | Y | -0- | | | | | 20 |
| 11 | T. A. | | -0- | -0- | -0- | 215 | | | | | Y | -0- | | | | | 20 |
| 12 | T. A. | | -0- | -0- | -0- | 215 | | | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 315 TOTAL CONDENSATE PROD: -0-

MINOR, L. V. GAS UNIT WELL #: 7 RRCID -> 205912 COMPL. DATE 07/25/2004 TOTAL DEPTH 11299 PERF.10838 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2040 | N | 1284 | -0- | -756 | -0- | 1284 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 2156 | N | 1489 | -0- | -667 | -0- | 1 | 1 | 1488 | 2 | Y | -0- | | | | | 12 |
| 03 | 2911 | N | 2911 | -0- | -0- | -0- | 14 | 1 | 2807 | 2 | Y | 82 | | | | | 94 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 2637 | N | 2637 | -0- | -0- | -0- | 13 | 1 | 2624 | 2 | Y | -0- | | | | | 94 |
| 05 | 1782 | N | 1782 | -0- | -0- | -0- | 9 | 1 | 1773 | 2 | Y | -0- | | | | | 94 |
| 06 | 2460 | N | 2011 | -0- | -449 | -0- | 10 | 1 | 2001 | 2 | Y | -0- | | | | | 94 |
| 07 | 2542 | N | 1945 | -0- | -597 | -0- | 10 | 1 | 1935 | 2 | Y | -0- | | | | | 94 |
| 08 | 1767 | N | 1647 | -0- | -120 | -0- | 1647 | 2 | | | Y | -0- | | | | | 94 |
| 09 | 2010 | N | 1924 | -0- | -86 | -0- | 1924 | 2 | | | Y | -0- | | | | | 94 |
| 10 | 2119 | N | 2119 | -0- | -0- | -0- | 2119 | 2 | | | Y | -0- | | | | | 94 |
| 11 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 2 | | | Y | -0- | | | | | 94 |
| 12 | 1984 | N | 1279 | -0- | -705 | -0- | 1279 | 2 | | | Y | -0- | | | | | 94 |

TOTAL GAS PROD: 23,043 TOTAL CONDENSATE PROD: 82

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC //CONT.// 154789
BURTON, BERTHA G.U. 1 WELL #: 9 RRCID -> 206432 COMPL. DATE 09/20/2004 TOTAL DEPTH 11200 PERF.10536 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 1254 | N | 1254 | -0- | -0- | -0- | 1 | 1 | 1253 | 2 | Y | -0- | | | | | 19 |
| 03 | 1240 | N | 1117 | -0- | -123 | -0- | 6 | 1 | 1108 | 2 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1146 | -0- | -54 | -0- | 6 | 1 | 1140 | 2 | Y | -0- | | | | | 22 |
| 05 | 1240 | N | 1220 | -0- | -20 | -0- | 6 | 1 | 1214 | 2 | Y | -0- | | | | | 22 |
| 06 | 1343 | N | 1343 | -0- | -0- | -0- | 7 | 1 | 1336 | 2 | Y | -0- | | | | | 22 |
| 07 | 1330 | N | 1330 | -0- | -0- | -0- | 7 | 1 | 1323 | 2 | Y | -0- | | | | | 22 |
| 08 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 1185 | N | 1185 | -0- | -0- | -0- | 1179 | 2 | 6 | 9 | Y | 5 | | | | | 27 |
| 11 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 1054 | N | 887 | -0- | -167 | -0- | 887 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 14,028 TOTAL CONDENSATE PROD: 8

BURTON, BERTHA GU 1 WELL #: 10 RRCID -> 218939 COMPL. DATE 02/07/2006 TOTAL DEPTH 10880 PERF.10282 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 16 | -0- | 16 | 16 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 110 | -0- | 110 | 126 | 1 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 335 | -0- | 335 | 461 | 2 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 248 | -0- | 248 | 709 | 1 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 07 | 830 | X | 121 | -0- | -709 | -0- | 1 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 08 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- | -0- | 143 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 93 | N | 40 | -0- | -53 | -0- | 40 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,547 TOTAL CONDENSATE PROD: 1

RAGLE WELL #: 1H RRCID -> 261098 COMPL. DATE 01/26/2011 TOTAL DEPTH 10786 PERF.11210 - 14300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20398 | X | 19588 | -0- | -810 | -0- | 19532 | 2 | 56 | 9 | N | 51 | | | | | 222 |
| 02 | 18452 | X | 16847 | -0- | -1605 | -0- | 16788 | 2 | 59 | 9 | N | 54 | 181 | 1 | | | 95 |
| 03 | 20429 | X | 18302 | -0- | -2127 | -0- | 18256 | 2 | 46 | 9 | N | 42 | | | | | 137 |
| 04 | 19770 | X | 17874 | -0- | -1896 | -0- | 17815 | 2 | 59 | 9 | N | 54 | 156 | 1 | 1 | 8 | 34 |
| 05 | 19592 | X | 18016 | -0- | -1576 | -0- | 17972 | 2 | 44 | 9 | N | 40 | | | | | 74 |
| 06 | 18960 | X | 16965 | -0- | -1995 | -0- | 16923 | 2 | 42 | 9 | N | 38 | | | | | 112 |
| 07 | 18662 | X | 17344 | -0- | -1318 | -0- | 17211 | 2 | 133 | 9 | N | 121 | 181 | 1 | | | 52 |
| 08 | 18476 | X | 17131 | -0- | -1345 | -0- | 17074 | 2 | 57 | 9 | N | 52 | | | | | 104 |
| 09 | 17880 | X | 16092 | -0- | -1788 | -0- | 16045 | 2 | 47 | 9 | N | 43 | | | | | 147 |
| 10 | 18011 | X | 16033 | -0- | -1978 | -0- | 16009 | 2 | 24 | 9 | N | 22 | | | | | 169 |
| 11 | 16980 | X | 15698 | -0- | -1282 | -0- | 15692 | 2 | 6 | 9 | N | 5 | | | | | 174 |
| 12 | 17329 | X | 16458 | -0- | -871 | -0- | 16408 | 2 | 50 | 9 | N | 45 | | | | | 219 |

TOTAL GAS PROD: 206,348 TOTAL CONDENSATE PROD: 567

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP 170040
CHRISTIAN, C.O. WELL #: 1 RRCID -> 079262 COMPL. DATE 10/18/1978 TOTAL DEPTH 10500 PERF.10160 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 332 | -0- | -9 | -0- | 21 | 1 | 264 | 2 | Y | -0- | | | 59 |
| | | | | | | | 47 | 3 | | | | | | | |
| 02 | 308 | N | 272 | -0- | -36 | -0- | 22 | 1 | 213 | 2 | Y | -0- | | | 59 |
| | | | | | | | 37 | 3 | | | | | | | |
| 03 | 341 | N | 245 | -0- | -96 | -0- | 13 | 1 | 196 | 2 | Y | -0- | | | 59 |
| | | | | | | | 36 | 3 | | | | | | | |
| 04 | 330 | N | 242 | -0- | -88 | -0- | 14 | 1 | 192 | 2 | Y | -0- | | | 59 |
| | | | | | | | 36 | 3 | | | | | | | |
| 05 | 310 | N | 272 | -0- | -38 | -0- | 14 | 1 | 218 | 2 | Y | -0- | | | 59 |
| | | | | | | | 40 | 3 | | | | | | | |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 12 | 1 | 210 | 2 | Y | -0- | | | 59 |
| | | | | | | | 39 | 3 | | | | | | | |
| 07 | 259 | N | 259 | -0- | -0- | -0- | 12 | 1 | 208 | 2 | Y | -0- | | | 59 |
| | | | | | | | 39 | 3 | | | | | | | |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 20 | 1 | 308 | 2 | Y | 1 | | | 60 |
| | | | | | | | 58 | 3 | 1 | 9 | | | | | |
| 09 | 270 | N | 215 | -0- | -55 | -0- | 12 | 1 | 172 | 2 | Y | -0- | | | 60 |
| | | | | | | | 31 | 3 | | | | | | | |
| 10 | 297 | N | 297 | -0- | -0- | -0- | 15 | 1 | 238 | 2 | Y | -0- | | | 60 |
| | | | | | | | 44 | 3 | | | | | | | |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 13 | 1 | 223 | 2 | Y | -0- | | | 60 |
| | | | | | | | 40 | 3 | | | | | | | |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 11 | 1 | 231 | 2 | Y | -0- | | | 60 |
| | | | | | | | 42 | 3 | | | | | | | |

TOTAL GAS PROD: 3,342 TOTAL CONDENSATE PROD: 1

RUST ESTATE 1 WELL #: 1 RRCID -> 098172 COMPL. DATE 07/01/1982 TOTAL DEPTH 10350 PERF. 9889 - 10157

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3204 | X | 3204 | -0- | -0- | -0- | 155 | 1 | 2709 | 2 | Y | -0- | | | -0- |
| | | | | | | | 340 | 3 | | | | | | | |
| 02 | 2867 | X | 2867 | -0- | -0- | -0- | 140 | 1 | 2397 | 2 | Y | -0- | | | -0- |
| | | | | | | | 330 | 3 | | | | | | | |
| 03 | 3100 | X | 653 | -0- | -2447 | -0- | 14 | 1 | 564 | 2 | Y | -0- | | | -0- |
| | | | | | | | 75 | 3 | | | | | | | |
| 04 | 4355 | X | 4355 | -0- | -0- | -0- | 222 | 1 | 3641 | 2 | Y | -0- | | | -0- |
| | | | | | | | 492 | 3 | | | | | | | |
| 05 | 3340 | X | 3340 | -0- | -0- | -0- | 170 | 1 | 2827 | 2 | Y | -0- | | | -0- |
| | | | | | | | 343 | 3 | | | | | | | |
| 06 | 3000 | X | 2993 | -0- | -7 | -0- | 164 | 1 | 2510 | 2 | Y | -0- | | | -0- |
| | | | | | | | 319 | 3 | | | | | | | |
| 07 | 3100 | X | 2831 | -0- | -269 | -0- | 152 | 1 | 2390 | 2 | Y | -0- | | | -0- |
| | | | | | | | 289 | 3 | | | | | | | |
| 08 | 3224 | X | 2939 | -0- | -285 | -0- | 165 | 1 | 2452 | 2 | Y | -0- | | | -0- |
| | | | | | | | 322 | 3 | | | | | | | |
| 09 | 3120 | X | 2594 | -0- | -526 | -0- | 155 | 1 | 2173 | 2 | Y | -0- | | | -0- |
| | | | | | | | 266 | 3 | | | | | | | |
| 10 | 3224 | X | 2008 | -0- | -1216 | -0- | 116 | 1 | 1679 | 2 | Y | -0- | | | -0- |
| | | | | | | | 213 | 3 | | | | | | | |
| 11 | 3000 | X | 1894 | -0- | -1106 | -0- | 111 | 1 | 1581 | 2 | Y | -0- | | | -0- |
| | | | | | | | 202 | 3 | | | | | | | |
| 12 | 2945 | X | 1963 | -0- | -982 | -0- | 150 | 1 | 1608 | 2 | Y | -0- | | | -0- |
| | | | | | | | 205 | 3 | | | | | | | |

TOTAL GAS PROD: 31,641 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUST ESTATE 2 WELL #: 1 RRCID -> 101579 COMPL. DATE 08/18/1982 TOTAL DEPTH 10350 PERF. 9869 - 10157

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 368 | -0- | -35 | -0- | | 18 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 39 | 3 | | | | | | | | | |
| 02 | 336 | N | 275 | -0- | -61 | -0- | | 14 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 31 | 3 | | | | | | | | | |
| 03 | 372 | N | 157 | -0- | -215 | -0- | | 3 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 18 | 3 | | | | | | | | | |
| 04 | 503 | N | 503 | -0- | -0- | -0- | | 26 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 56 | 3 | | | | | | | | | |
| 05 | 417 | N | 417 | -0- | -0- | -0- | | 21 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 43 | 3 | | | | | | | | | |
| 06 | 439 | N | 439 | -0- | -0- | -0- | | 24 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 47 | 3 | | | | | | | | | |
| 07 | 445 | N | 445 | -0- | -0- | -0- | | 24 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 45 | 3 | | | | | | | | | |
| 08 | 442 | N | 442 | -0- | -0- | -0- | | 25 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 48 | 3 | | | | | | | | | |
| 09 | 494 | N | 494 | -0- | -0- | -0- | | 29 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 51 | 3 | | | | | | | | | |
| 10 | 434 | N | 311 | -0- | -123 | -0- | | 18 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 33 | 3 | | | | | | | | | |
| 11 | 420 | N | 303 | -0- | -117 | -0- | | 18 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 32 | 3 | | | | | | | | | |
| 12 | 434 | N | 364 | -0- | -70 | -0- | | 28 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 38 | 3 | | | | | | | | | |

TOTAL GAS PROD: 4,518 TOTAL CONDENSATE PROD: -0-

RUST, ARNOLD UNIT 3 WELL #: 1 RRCID -> 103408 COMPL. DATE 11/18/1982 TOTAL DEPTH 10414 PERF. 9903 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 339 | -0- | -2 | -0- | | 16 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 36 | 3 | | | | | | | | | |
| 02 | 364 | N | 243 | -0- | -121 | -0- | | 12 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 28 | 3 | | | | | | | | | |
| 03 | 403 | N | 179 | -0- | -224 | -0- | | 4 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 20 | 3 | | | | | | | | | |
| 04 | 377 | N | 377 | -0- | -0- | -0- | | 19 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 43 | 3 | | | | | | | | | |
| 05 | 279 | N | 239 | -0- | -40 | -0- | | 12 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 25 | 3 | | | | | | | | | |
| 06 | 223 | N | 223 | -0- | -0- | -0- | | 12 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 24 | 3 | | | | | | | | | |
| 07 | 403 | N | 341 | -0- | -62 | -0- | | 18 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 35 | 3 | | | | | | | | | |
| 08 | 274 | N | 274 | -0- | -0- | -0- | | 15 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 30 | 3 | | | | | | | | | |
| 09 | 259 | N | 259 | -0- | -0- | -0- | | 15 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 27 | 3 | | | | | | | | | |
| 10 | 248 | N | 224 | -0- | -24 | -0- | | 13 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 24 | 3 | | | | | | | | | |
| 11 | 260 | N | 260 | -0- | -0- | -0- | | 15 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 28 | 3 | | | | | | | | | |
| 12 | 248 | N | 146 | -0- | -102 | -0- | | 11 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 15 | 3 | | | | | | | | | |

TOTAL GAS PROD: 3,104 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUST, ARNOLD UNIT 2 WELL #: 1 RRCID -> 104316 COMPL. DATE 01/21/1983 TOTAL DEPTH 10388 PERF. 9894 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 583 | -0- | -68 | -0- | 28 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 62 | 3 | | | | | | | | | |
| 02 | 588 | N | 435 | -0- | -153 | -0- | 21 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 50 | 3 | | | | | | | | | |
| 03 | 651 | N | 221 | -0- | -430 | -0- | 5 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 25 | 3 | | | | | | | | | |
| 04 | 738 | N | 738 | -0- | -0- | -0- | 38 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 83 | 3 | | | | | | | | | |
| 05 | 537 | N | 537 | -0- | -0- | -0- | 27 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 55 | 3 | | | | | | | | | |
| 06 | 415 | N | 415 | -0- | -0- | -0- | 23 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 44 | 3 | | | | | | | | | |
| 07 | 651 | N | 465 | -0- | -186 | -0- | 25 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 40 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 78 | 3 | | | | | | | | | |
| 09 | 720 | N | 720 | -0- | -0- | -0- | 43 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 74 | 3 | | | | | | | | | |
| 10 | 756 | N | 756 | -0- | -0- | -0- | 44 | 1 | 632 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 80 | 3 | | | | | | | | | |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 38 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 70 | 3 | | | | | | | | | |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 39 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 52 | 3 | | | | | | | | | |

TOTAL GAS PROD: 6,738 TOTAL CONDENSATE PROD: -0-

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 1 RRCID -> 104810 COMPL. DATE 03/14/1983 TOTAL DEPTH 10950 PERF.10552 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 973 | -0- | -143 | -0- | 42 | 1 | 770 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 160 | 3 | 1 | 9 | | | | | | | |
| 02 | 896 | N | 691 | -0- | -205 | -0- | 40 | 1 | 530 | 2 | Y | 9 | | | | | 46 |
| | | | | | | | 111 | 3 | 10 | 9 | | | | | | | |
| 03 | 935 | N | 935 | -0- | -0- | -0- | 49 | 1 | 715 | 2 | Y | 1 | | | | | 47 |
| | | | | | | | 170 | 3 | 1 | 9 | | | | | | | |
| 04 | 930 | N | 898 | -0- | -32 | -0- | 36 | 1 | 682 | 2 | Y | 13 | | | | | 60 |
| | | | | | | | 166 | 3 | 14 | 9 | | | | | | | |
| 05 | 938 | N | 938 | -0- | -0- | -0- | 33 | 1 | 721 | 2 | Y | 2 | | | | | 62 |
| | | | | | | | 182 | 3 | 2 | 9 | | | | | | | |
| 06 | 930 | N | 930 | -0- | -0- | -0- | 24 | 1 | 733 | 2 | Y | 6 | | | | | 68 |
| | | | | | | | 166 | 3 | 7 | 9 | | | | | | | |
| 07 | 930 | N | 879 | -0- | -51 | -0- | 27 | 1 | 698 | 2 | Y | 7 | 70 | 1 | | | 5 |
| | | | | | | | 146 | 3 | 8 | 9 | | | | | | | |
| 08 | 930 | N | 548 | -0- | -382 | -0- | 18 | 1 | 430 | 2 | Y | 6 | | | | | 11 |
| | | | | | | | 93 | 3 | 7 | 9 | | | | | | | |
| 09 | 930 | N | 432 | -0- | -498 | -0- | 14 | 1 | 322 | 2 | Y | 11 | | | | | 22 |
| | | | | | | | 84 | 3 | 12 | 9 | | | | | | | |
| 10 | 868 | N | 590 | -0- | -278 | -0- | 26 | 1 | 453 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 109 | 3 | 2 | 9 | | | | | | | |
| 11 | 549 | N | 549 | -0- | -0- | -0- | 28 | 1 | 438 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | 81 | 3 | 2 | 9 | | | | | | | |
| *12 | 560 | N | 560 | -0- | -0- | -0- | 25 | 1 | 443 | 2 | Y | 10 | | | | | 36 |
| | | | | | | | 81 | 3 | 11 | 9 | | | | | | | |

TOTAL GAS PROD: 8,923 TOTAL CONDENSATE PROD: 70

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
PIRTLE, WEST GAS UNIT NO. 1 WELL #: 1 RRCID -> 105456 COMPL. DATE 04/22/1983 TOTAL DEPTH 11000 PERF.10601 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 448 | -0- | -48 | -0- | 448 | 2 | | | N | -0- | | | | | 40 |
| 02 | 336 | N | 193 | -0- | -143 | -0- | 180 | 2 | 13 | 9 | N | 12 | | | | | 52 |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 551 | 2 | 14 | 9 | N | 13 | | | | | 65 |
| 04 | 420 | N | 381 | -0- | -39 | -0- | 368 | 2 | 13 | 9 | N | 12 | | | | | 77 |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 77 |
| 06 | 622 | N | 622 | -0- | -0- | -0- | 608 | 2 | 14 | 9 | N | 13 | | | | | 90 |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | 90 |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 399 | 2 | 19 | 9 | N | 17 | | | | | 107 |
| 09 | 630 | N | 357 | -0- | -273 | -0- | 357 | 2 | | | N | -0- | | | | | 107 |
| 10 | 496 | N | 477 | -0- | -19 | -0- | 476 | 2 | 1 | 9 | N | 1 | | | | | 108 |
| 11 | 390 | N | 362 | -0- | -28 | -0- | 362 | 2 | | | N | -0- | | | | | 108 |
| *12 | 527 | N | 527 | -0- | -0- | -0- | 499 | 2 | 28 | 9 | N | 25 | | | | | 133 |

TOTAL GAS PROD: 5,116 TOTAL CONDENSATE PROD: 93

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 2 RRCID -> 107815 COMPL. DATE 10/01/1983 TOTAL DEPTH 11000 PERF.10584 - 10907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | N | 511 | -0- | -0- | -0- | 22 | 1 | 405 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 84 | 3 | | | | | | | | | |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 21 | 1 | 276 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 58 | 3 | | | | | | | | | |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 28 | 1 | 413 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 99 | 3 | | | | | | | | | |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 21 | 1 | 399 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 97 | 3 | | | | | | | | | |
| 05 | 522 | N | 522 | -0- | -0- | -0- | 19 | 1 | 402 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 101 | 3 | | | | | | | | | |
| 06 | 510 | N | 394 | -0- | -116 | -0- | 10 | 1 | 313 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 71 | 3 | | | | | | | | | |
| 07 | 527 | N | 418 | -0- | -109 | -0- | 13 | 1 | 335 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 70 | 3 | | | | | | | | | |
| 08 | 527 | N | 343 | -0- | -184 | -0- | 11 | 1 | 273 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 59 | 3 | | | | | | | | | |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 13 | 1 | 301 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 79 | 3 | | | | | | | | | |
| 10 | 403 | N | 362 | -0- | -41 | -0- | 16 | 1 | 279 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 67 | 3 | | | | | | | | | |
| 11 | 330 | N | 324 | -0- | -6 | -0- | 17 | 1 | 260 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 12 | 403 | N | 354 | -0- | -49 | -0- | 16 | 1 | 285 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 53 | 3 | | | | | | | | | |

TOTAL GAS PROD: 5,033 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
PIRTLE, W. G.U. 1 WELL #: 2 RRCID -> 109190 COMPL. DATE 01/18/1984 TOTAL DEPTH 11000 PERF.10633 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 582 | N | 582 | -0- | -0- | -0- | 25 | 1 | 461 | 2 | N | -0- | | | 75 |
| | | | | | | | 96 | 3 | | | | | | | |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 33 | 1 | 428 | 2 | N | 10 | | | 85 |
| | | | | | | | 89 | 3 | 11 | 9 | | | | | |
| 03 | 589 | N | 474 | -0- | -115 | -0- | 24 | 1 | 357 | 2 | N | 7 | | | 92 |
| | | | | | | | 85 | 3 | 8 | 9 | | | | | |
| 04 | 570 | N | 479 | -0- | -91 | -0- | 20 | 1 | 365 | 2 | N | 5 | | | 97 |
| | | | | | | | 88 | 3 | 6 | 9 | | | | | |
| 05 | 620 | N | 479 | -0- | -141 | -0- | 17 | 1 | 362 | 2 | N | 8 | | | 105 |
| | | | | | | | 91 | 3 | 9 | 9 | | | | | |
| 06 | 481 | N | 481 | -0- | -0- | -0- | 12 | 1 | 366 | 2 | N | 18 | | | 123 |
| | | | | | | | 83 | 3 | 20 | 9 | | | | | |
| 07 | 496 | N | 460 | -0- | -36 | -0- | 14 | 1 | 362 | 2 | N | 7 | | | 130 |
| | | | | | | | 76 | 3 | 8 | 9 | | | | | |
| 08 | 494 | N | 494 | -0- | -0- | -0- | 16 | 1 | 388 | 2 | N | 5 | | | 135 |
| | | | | | | | 84 | 3 | 6 | 9 | | | | | |
| 09 | 480 | N | 472 | -0- | -8 | -0- | 16 | 1 | 355 | 2 | N | 8 | | | 143 |
| | | | | | | | 92 | 3 | 9 | 9 | | | | | |
| 10 | 524 | N | 524 | -0- | -0- | -0- | 23 | 1 | 396 | 2 | N | 9 | | | 152 |
| | | | | | | | 95 | 3 | 10 | 9 | | | | | |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 26 | 1 | 398 | 2 | N | 1 | | | 153 |
| | | | | | | | 73 | 3 | 1 | 9 | | | | | |
| *12 | 533 | N | 533 | -0- | -0- | -0- | 24 | 1 | 425 | 2 | N | 5 | | | 158 |
| | | | | | | | 78 | 3 | 6 | 9 | | | | | |

TOTAL GAS PROD: 6,037 TOTAL CONDENSATE PROD: 83

WASHBURN, J. C. G. U. #1 WELL #: 2 RRCID -> 109876 COMPL. DATE 03/08/1984 TOTAL DEPTH 10963 PERF.10639 - 10877

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1174 | N | 1174 | -0- | -0- | -0- | 49 | 1 | 998 | 2 | N | 4 | | | 68 |
| | | | | | | | 123 | 3 | 4 | 9 | | | | | |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 55 | 1 | 801 | 2 | N | 15 | | | 83 |
| | | | | | | | 90 | 3 | 17 | 9 | | | | | |
| 03 | 1174 | N | 1174 | -0- | -0- | -0- | 59 | 1 | 989 | 2 | N | 6 | | | 89 |
| | | | | | | | 119 | 3 | 7 | 9 | | | | | |
| 04 | 1140 | N | 1075 | -0- | -65 | -0- | 43 | 1 | 919 | 2 | N | 2 | | | 91 |
| | | | | | | | 111 | 3 | 2 | 9 | | | | | |
| 05 | 1158 | N | 1158 | -0- | -0- | -0- | 41 | 1 | 993 | 2 | N | -0- | | | 91 |
| | | | | | | | 124 | 3 | | | | | | | |
| 06 | 1140 | N | 1056 | -0- | -84 | -0- | 26 | 1 | 901 | 2 | N | 7 | | | 98 |
| | | | | | | | 121 | 3 | 8 | 9 | | | | | |
| 07 | 1121 | N | 1121 | -0- | -0- | -0- | 33 | 1 | 964 | 2 | N | 2 | | | 100 |
| | | | | | | | 122 | 3 | 2 | 9 | | | | | |
| 08 | 1147 | N | 834 | -0- | -313 | -0- | 27 | 1 | 712 | 2 | N | 2 | | | 102 |
| | | | | | | | 93 | 3 | 2 | 9 | | | | | |
| 09 | 1050 | N | 818 | -0- | -232 | -0- | 27 | 1 | 685 | 2 | N | -0- | | | 102 |
| | | | | | | | 106 | 3 | | | | | | | |
| 10 | 1116 | N | 705 | -0- | -411 | -0- | 31 | 1 | 591 | 2 | N | -0- | | | 102 |
| | | | | | | | 83 | 3 | | | | | | | |
| 11 | 810 | N | 810 | -0- | -0- | -0- | 42 | 1 | 690 | 2 | N | -0- | | | 102 |
| | | | | | | | 78 | 3 | | | | | | | |
| *12 | 891 | N | 891 | -0- | -0- | -0- | 40 | 1 | 762 | 2 | N | -0- | | | 102 |
| | | | | | | | 89 | 3 | | | | | | | |

TOTAL GAS PROD: 11,779 TOTAL CONDENSATE PROD: 38

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
DUNKLIN, STANLEY J. WELL #: 1 RRCID -> 111132 COMPL. DATE 05/21/1984 TOTAL DEPTH 11025 PERF.10709 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1178 | -0- | -93 | -0- | 50 | 1 | 998 | 2 | N | 7 | | | 72 |
| | | | | | | | 122 | 3 | 8 | 9 | | | | | |
| 02 | 1070 | N | 1070 | -0- | -0- | -0- | 63 | 1 | 903 | 2 | N | 4 | | | 76 |
| | | | | | | | 100 | 3 | 4 | 9 | | | | | |
| 03 | 1178 | N | 1162 | -0- | -16 | -0- | 59 | 1 | 983 | 2 | N | 3 | | | 79 |
| | | | | | | | 117 | 3 | 3 | 9 | | | | | |
| 04 | 1140 | N | 1110 | -0- | -30 | -0- | 44 | 1 | 946 | 2 | N | 5 | | | 84 |
| | | | | | | | 114 | 3 | 6 | 9 | | | | | |
| 05 | 1264 | N | 1264 | -0- | -0- | -0- | 44 | 1 | 1081 | 2 | N | 4 | | | 88 |
| | | | | | | | 135 | 3 | 4 | 9 | | | | | |
| 06 | 1250 | N | 1250 | -0- | -0- | -0- | 32 | 1 | 1073 | 2 | N | 2 | | | 90 |
| | | | | | | | 143 | 3 | 2 | 9 | | | | | |
| 07 | 1295 | N | 1295 | -0- | -0- | -0- | 39 | 1 | 1113 | 2 | N | 3 | | | 93 |
| | | | | | | | 140 | 3 | 3 | 9 | | | | | |
| 08 | 1271 | N | 1242 | -0- | -29 | -0- | 40 | 1 | 1060 | 2 | N | 4 | | | 97 |
| | | | | | | | 138 | 3 | 4 | 9 | | | | | |
| 09 | 1260 | N | 1000 | -0- | -260 | -0- | 33 | 1 | 835 | 2 | N | 3 | | | 100 |
| | | | | | | | 129 | 3 | 3 | 9 | | | | | |
| 10 | 1302 | N | 1143 | -0- | -159 | -0- | 49 | 1 | 955 | 2 | N | 3 | | | 103 |
| | | | | | | | 136 | 3 | 3 | 9 | | | | | |
| 11 | 1200 | N | 1005 | -0- | -195 | -0- | 51 | 1 | 857 | 2 | N | -0- | | | 103 |
| | | | | | | | 97 | 3 | | | | | | | |
| *12 | 1072 | N | 1072 | -0- | -0- | -0- | 47 | 1 | 915 | 2 | N | 3 | | | 106 |
| | | | | | | | 107 | 3 | 3 | 9 | | | | | |

TOTAL GAS PROD: 13,791 TOTAL CONDENSATE PROD: 41

RUDMAN UNIT 2 WELL #: 1 RRCID -> 112599 COMPL. DATE 08/27/1984 TOTAL DEPTH 10350 PERF. 9954 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 20 | 1 | 344 | 2 | Y | -0- | | | -0- |
| | | | | | | | 43 | 3 | | | | | | | |
| 02 | 580 | N | 580 | -0- | -0- | -0- | 29 | 1 | 485 | 2 | Y | -0- | | | -0- |
| | | | | | | | 66 | 3 | | | | | | | |
| 03 | 403 | N | 24 | -0- | -379 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | -0- |
| | | | | | | | 2 | 3 | | | | | | | |
| 04 | 1991 | N | 1991 | -0- | -0- | -0- | 101 | 1 | 1665 | 2 | Y | -0- | | | -0- |
| | | | | | | | 225 | 3 | | | | | | | |
| 05 | 922 | N | 922 | -0- | -0- | -0- | 47 | 1 | 781 | 2 | Y | -0- | | | -0- |
| | | | | | | | 94 | 3 | | | | | | | |
| 06 | 780 | N | 780 | -0- | -0- | -0- | 43 | 1 | 654 | 2 | Y | -0- | | | -0- |
| | | | | | | | 83 | 3 | | | | | | | |
| 07 | 701 | N | 701 | -0- | -0- | -0- | 38 | 1 | 592 | 2 | Y | -0- | | | -0- |
| | | | | | | | 71 | 3 | | | | | | | |
| 08 | 1083 | N | 1083 | -0- | -0- | -0- | 61 | 1 | 904 | 2 | Y | -0- | | | -0- |
| | | | | | | | 118 | 3 | | | | | | | |
| 09 | 1017 | N | 1017 | -0- | -0- | -0- | 61 | 1 | 852 | 2 | Y | -0- | | | -0- |
| | | | | | | | 104 | 3 | | | | | | | |
| 10 | 1166 | N | 1166 | -0- | -0- | -0- | 67 | 1 | 975 | 2 | Y | -0- | | | -0- |
| | | | | | | | 124 | 3 | | | | | | | |
| 11 | 1079 | N | 1079 | -0- | -0- | -0- | 63 | 1 | 900 | 2 | Y | -0- | | | -0- |
| | | | | | | | 116 | 3 | | | | | | | |
| *12 | 1111 | N | 1111 | -0- | -0- | -0- | 85 | 1 | 910 | 2 | Y | -0- | | | -0- |
| | | | | | | | 116 | 3 | | | | | | | |

TOTAL GAS PROD: 10,861 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
HEMUS-REDGRAVE GAS UNIT WELL #: 1 RRCID -> 114378 COMPL. DATE 10/12/1984 TOTAL DEPTH 11140 PERF.10702 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 243 | N | 243 | -0- | -0- | -0- | 10 | 1 | 192 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 41 | 3 | | | | | | | | | |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 11 | 1 | 139 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 29 | 3 | | | | | | | | | |
| 03 | 217 | N | 208 | -0- | -9 | -0- | 10 | 1 | 151 | 2 | N | 10 | | | | | 43 |
| | | | | | | | 36 | 3 | 11 | 9 | | | | | | | |
| 04 | 240 | N | 205 | -0- | -35 | -0- | 8 | 1 | 158 | 2 | N | -0- | | | | | 43 |
| | | | | | | | 39 | 3 | | | | | | | | | |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 8 | 1 | 177 | 2 | N | -0- | | | | | 43 |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 6 | 1 | 172 | 2 | N | 5 | | | | | 48 |
| | | | | | | | 39 | 3 | 6 | 9 | | | | | | | |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 7 | 1 | 182 | 2 | N | 12 | | | | | 60 |
| | | | | | | | 38 | 3 | 13 | 9 | | | | | | | |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 7 | 1 | 175 | 2 | N | -0- | | | | | 60 |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 09 | 210 | N | 196 | -0- | -14 | -0- | 7 | 1 | 150 | 2 | N | -0- | | | | | 60 |
| | | | | | | | 39 | 3 | | | | | | | | | |
| 10 | 248 | N | 146 | -0- | -102 | -0- | 6 | 1 | 104 | 2 | N | 10 | | | | | 70 |
| | | | | | | | 25 | 3 | 11 | 9 | | | | | | | |
| 11 | 210 | N | 186 | -0- | -24 | -0- | 10 | 1 | 149 | 2 | N | -0- | | | | | 70 |
| | | | | | | | 27 | 3 | | | | | | | | | |
| 12 | 217 | N | 190 | -0- | -27 | -0- | 9 | 1 | 153 | 2 | N | -0- | | | | | 70 |
| | | | | | | | 28 | 3 | | | | | | | | | |

TOTAL GAS PROD: 2,466 TOTAL CONDENSATE PROD: 37

HOPKINS ET AL WELL #: 1 RRCID -> 115384 COMPL. DATE 01/03/1985 TOTAL DEPTH 10550 PERF.10156 - 10400

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 2 WELL #: 1 RRCID -> 116545 COMPL. DATE 01/14/2000 TOTAL DEPTH 10395 PERF. 8820 - 9078

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1661 | N | 1661 | -0- | -0- | -0- | | 81 | 1 | 1404 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 176 | 3 | | | | | | | | | |
| 02 | 1232 | N | 1018 | -0- | -214 | -0- | | 50 | 1 | 851 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 117 | 3 | | | | | | | | | |
| 03 | 1488 | N | 411 | -0- | -1077 | -0- | | 9 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 47 | 3 | | | | | | | | | |
| 04 | 1813 | N | 1813 | -0- | -0- | -0- | | 92 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 205 | 3 | | | | | | | | | |
| 05 | 1116 | N | 1056 | -0- | -60 | -0- | | 54 | 1 | 894 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 108 | 3 | | | | | | | | | |
| 06 | 797 | N | 797 | -0- | -0- | -0- | | 44 | 1 | 669 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 84 | 3 | | | | | | | | | |
| 07 | 1488 | N | 692 | -0- | -796 | -0- | | 37 | 1 | 584 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 71 | 3 | | | | | | | | | |
| 08 | 1054 | N | 602 | -0- | -452 | -0- | | 34 | 1 | 502 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 66 | 3 | | | | | | | | | |
| 09 | 810 | N | 780 | -0- | -30 | -0- | | 47 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 80 | 3 | | | | | | | | | |
| 10 | 682 | N | 561 | -0- | -121 | -0- | | 33 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 59 | 3 | | | | | | | | | |
| 11 | 833 | N | 833 | -0- | -0- | -0- | | 49 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 89 | 3 | | | | | | | | | |
| 12 | 806 | N | 306 | -0- | -500 | -0- | | 23 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 32 | 3 | | | | | | | | | |

TOTAL GAS PROD: 10,530 TOTAL CONDENSATE PROD: -0-

SHAW UNIT 1 WELL #: 1 T RRCID -> 116793 COMPL. DATE 02/28/1985 TOTAL DEPTH 10375 PERF. 9912 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 733 | -0- | -352 | -0- | | 36 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 77 | 3 | | | | | | | | | |
| 02 | 924 | N | 688 | -0- | -236 | -0- | | 34 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 79 | 3 | | | | | | | | | |
| 03 | 775 | N | 27 | -0- | -748 | -0- | | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 3 | 3 | | | | | | | | | |
| 04 | 1690 | N | 1690 | -0- | -0- | -0- | | 86 | 1 | 1413 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 191 | 3 | | | | | | | | | |
| 05 | 1073 | N | 1073 | -0- | -0- | -0- | | 55 | 1 | 908 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 110 | 3 | | | | | | | | | |
| 06 | 1058 | N | 1058 | -0- | -0- | -0- | | 58 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 113 | 3 | | | | | | | | | |
| 07 | 1209 | N | 1049 | -0- | -160 | -0- | | 56 | 1 | 886 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 107 | 3 | | | | | | | | | |
| 08 | 1054 | N | 1037 | -0- | -17 | -0- | | 58 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 114 | 3 | | | | | | | | | |
| 09 | 1041 | N | 1041 | -0- | -0- | -0- | | 62 | 1 | 872 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 107 | 3 | | | | | | | | | |
| 10 | 1054 | N | 587 | -0- | -467 | -0- | | 34 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 62 | 3 | | | | | | | | | |
| 11 | 990 | N | 707 | -0- | -283 | -0- | | 42 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 75 | 3 | | | | | | | | | |
| 12 | 1054 | N | 103 | -0- | -951 | -0- | | 8 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 11 | 3 | | | | | | | | | |

TOTAL GAS PROD: 9,793 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 3 WELL #: 1 RRCID -> 117039 COMPL. DATE 05/24/1985 TOTAL DEPTH 10395 PERF. 9924 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 633 | -0- | -18 | -0- | 31 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 67 | 3 | | | | | | | | | |
| 02 | 560 | N | 517 | -0- | -43 | -0- | 25 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 60 | 3 | | | | | | | | | |
| 03 | 651 | N | 23 | -0- | -628 | -0- | 20 | 2 | 3 | 3 | Y | -0- | | | | | -0- |
| 04 | 842 | N | 842 | -0- | -0- | -0- | 43 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 95 | 3 | | | | | | | | | |
| 05 | 653 | N | 653 | -0- | -0- | -0- | 33 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 67 | 3 | | | | | | | | | |
| 06 | 825 | N | 825 | -0- | -0- | -0- | 45 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 88 | 3 | | | | | | | | | |
| 07 | 997 | N | 997 | -0- | -0- | -0- | 54 | 1 | 842 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 101 | 3 | | | | | | | | | |
| 08 | 896 | N | 896 | -0- | -0- | -0- | 50 | 1 | 748 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 98 | 3 | | | | | | | | | |
| 09 | 836 | N | 836 | -0- | -0- | -0- | 50 | 1 | 700 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 86 | 3 | | | | | | | | | |
| 10 | 889 | N | 889 | -0- | -0- | -0- | 51 | 1 | 743 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 95 | 3 | | | | | | | | | |
| 11 | 863 | N | 863 | -0- | -0- | -0- | 51 | 1 | 720 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 92 | 3 | | | | | | | | | |
| 12 | 651 | N | 218 | -0- | -433 | -0- | 17 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 22 | 3 | | | | | | | | | |

TOTAL GAS PROD: 8,192 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, C.O. WELL #: 2 RRCID -> 122675 COMPL. DATE 01/08/2006 TOTAL DEPTH 10560 PERF. 9106 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 443 | N | 443 | -0- | -0- | -0- | 28 | 1 | 352 | 2 | Y | -0- | | | | | 73 |
| | | | | | | | 63 | 3 | | | | | | | | | |
| 02 | 403 | N | 403 | -0- | -0- | -0- | 32 | 1 | 316 | 2 | Y | -0- | | | | | 73 |
| | | | | | | | 55 | 3 | | | | | | | | | |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 25 | 1 | 381 | 2 | Y | 1 | | | | | 74 |
| | | | | | | | 70 | 3 | 1 | 9 | | | | | | | |
| 04 | 666 | N | 666 | -0- | -0- | -0- | 37 | 1 | 528 | 2 | Y | -0- | | | | | 74 |
| | | | | | | | 101 | 3 | | | | | | | | | |
| 05 | 640 | N | 640 | -0- | -0- | -0- | 33 | 1 | 513 | 2 | Y | -0- | | | | | 74 |
| | | | | | | | 94 | 3 | | | | | | | | | |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 25 | 1 | 448 | 2 | Y | -0- | | | | | 74 |
| | | | | | | | 84 | 3 | | | | | | | | | |
| 07 | 473 | N | 473 | -0- | -0- | -0- | 23 | 1 | 378 | 2 | Y | 1 | | | | | 75 |
| | | | | | | | 71 | 3 | 1 | 9 | | | | | | | |
| 08 | 651 | N | 436 | -0- | -215 | -0- | 22 | 1 | 347 | 2 | Y | 1 | | | | | 76 |
| | | | | | | | 66 | 3 | 1 | 9 | | | | | | | |
| 09 | 570 | N | 401 | -0- | -169 | -0- | 22 | 1 | 319 | 2 | Y | 1 | | | | | 77 |
| | | | | | | | 59 | 3 | 1 | 9 | | | | | | | |
| 10 | 475 | N | 475 | -0- | -0- | -0- | 24 | 1 | 380 | 2 | Y | -0- | | | | | 77 |
| | | | | | | | 71 | 3 | | | | | | | | | |
| 11 | 520 | N | 520 | -0- | -0- | -0- | 24 | 1 | 419 | 2 | Y | 1 | | | | | 78 |
| | | | | | | | 76 | 3 | 1 | 9 | | | | | | | |
| *12 | 553 | N | 553 | -0- | -0- | -0- | 22 | 1 | 448 | 2 | Y | 3 | | | | | 81 |
| | | | | | | | 80 | 3 | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 6,044 TOTAL CONDENSATE PROD: 8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 3 RRCID -> 134310 COMPL. DATE 07/03/2006 TOTAL DEPTH 10590 PERF. 9476 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 10 | 1 | 129 | 2 | Y | -0- | | | | | 26 |
| | | | | | | | 23 | 3 | | | | | | | | | |
| 02 | 140 | N | 102 | -0- | -38 | -0- | 8 | 1 | 80 | 2 | Y | -0- | | | | | 26 |
| | | | | | | | 14 | 3 | | | | | | | | | |
| 03 | 186 | N | 126 | -0- | -60 | -0- | 7 | 1 | 101 | 2 | Y | -0- | | | | | 26 |
| | | | | | | | 18 | 3 | | | | | | | | | |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 8 | 1 | 111 | 2 | Y | -0- | | | | | 26 |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 8 | 1 | 120 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 22 | 3 | 1 | 9 | | | | | | | |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 7 | 1 | 119 | 2 | Y | -0- | | | | | 27 |
| | | | | | | | 22 | 3 | | | | | | | | | |
| 07 | 155 | N | 152 | -0- | -3 | -0- | 7 | 1 | 122 | 2 | Y | -0- | | | | | 27 |
| | | | | | | | 23 | 3 | | | | | | | | | |
| 08 | 155 | N | 144 | -0- | -11 | -0- | 7 | 1 | 115 | 2 | Y | -0- | | | | | 27 |
| | | | | | | | 22 | 3 | | | | | | | | | |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 8 | 1 | 114 | 2 | Y | -0- | | | | | 27 |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 8 | 1 | 128 | 2 | Y | -0- | | | | | 27 |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 7 | 1 | 125 | 2 | Y | -0- | | | | | 27 |
| | | | | | | | 23 | 3 | | | | | | | | | |
| 12 | 155 | N | 152 | -0- | -3 | -0- | 6 | 1 | 124 | 2 | Y | -0- | | | | | 27 |
| | | | | | | | 22 | 3 | | | | | | | | | |

TOTAL GAS PROD: 1,735 TOTAL CONDENSATE PROD: 1

RUST, ARNOLD UNIT 1 WELL #: 2 RRCID -> 135578 COMPL. DATE 06/14/1990 TOTAL DEPTH 10355 PERF. 9890 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | X | 490 | -0- | -223 | -0- | 13 | 1 | 228 | 2 | Y | 200 | 242 | 1 | | | 109 |
| | | | | | | | 29 | 3 | 220 | 9 | | | | | | | |
| 02 | 504 | N | 146 | -0- | -358 | -0- | 7 | 1 | 122 | 2 | Y | -0- | 94 | 1 | | | 15 |
| | | | | | | | 17 | 3 | | | | | | | | | |
| 03 | 496 | N | 233 | -0- | -263 | -0- | 5 | 1 | 194 | 2 | Y | 7 | 10 | 1 | | | 12 |
| | | | | | | | 26 | 3 | 8 | 9 | | | | | | | |
| 04 | 480 | N | 395 | -0- | -85 | -0- | 19 | 1 | 316 | 2 | Y | 15 | 19 | 1 | | | 8 |
| | | | | | | | 43 | 3 | 17 | 9 | | | | | | | |
| 05 | 313 | N | 313 | -0- | -0- | -0- | 15 | 1 | 256 | 2 | Y | 10 | 14 | 1 | | | 4 |
| | | | | | | | 31 | 3 | 11 | 9 | | | | | | | |
| 06 | 359 | N | 359 | -0- | -0- | -0- | 19 | 1 | 292 | 2 | Y | 10 | 10 | 1 | | | 4 |
| | | | | | | | 37 | 3 | 11 | 9 | | | | | | | |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | 12 | 5 | 1 | | | 11 |
| 08 | 403 | X | 29 | -0- | -374 | -0- | 2 | 1 | 24 | 2 | Y | -0- | 11 | 1 | | | -0- |
| | | | | | | | 3 | 3 | | | | | | | | | |
| 09 | 390 | X | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 360 | X | 338 | -0- | -22 | -0- | 20 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 36 | 3 | | | | | | | | | |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,303 TOTAL CONDENSATE PROD: 254

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
JAMESON, ANGUS WELL #: 2 RRCID -> 135875 COMPL. DATE 08/03/1990 TOTAL DEPTH 10585 PERF.10164 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1595 | N | 1595 | -0- | -0- | -0- | | 100 | 1 | 1272 | 2 | N | -0- | | | 48 |
| | | | | | | | | 223 | 3 | | | | | | | |
| 02 | 1596 | N | 1125 | -0- | -471 | -0- | | 90 | 1 | 894 | 2 | N | 2 | | | 50 |
| | | | | | | | | 139 | 3 | 2 | 9 | | | | | |
| 03 | 1680 | N | 1680 | -0- | -0- | -0- | | 86 | 1 | 1363 | 2 | N | 5 | | | 55 |
| | | | | | | | | 225 | 3 | 6 | 9 | | | | | |
| 04 | 1818 | N | 1818 | -0- | -0- | -0- | | 102 | 1 | 1471 | 2 | N | -0- | | | 55 |
| | | | | | | | | 245 | 3 | | | | | | | |
| 05 | 1658 | N | 1658 | -0- | -0- | -0- | | 85 | 1 | 1354 | 2 | N | -0- | | | 55 |
| | | | | | | | | 219 | 3 | | | | | | | |
| 06 | 1620 | N | 1298 | -0- | -322 | -0- | | 59 | 1 | 1062 | 2 | N | -0- | | | 55 |
| | | | | | | | | 177 | 3 | | | | | | | |
| 07 | 1891 | N | 1415 | -0- | -476 | -0- | | 68 | 1 | 1148 | 2 | N | -0- | | | 55 |
| | | | | | | | | 199 | 3 | | | | | | | |
| 08 | 1679 | N | 1679 | -0- | -0- | -0- | | 84 | 1 | 1357 | 2 | N | -0- | | | 55 |
| | | | | | | | | 238 | 3 | | | | | | | |
| 09 | 1595 | N | 1595 | -0- | -0- | -0- | | 87 | 1 | 1287 | 2 | N | -0- | | | 55 |
| | | | | | | | | 221 | 3 | | | | | | | |
| 10 | 1551 | N | 1551 | -0- | -0- | -0- | | 78 | 1 | 1256 | 2 | N | -0- | | | 55 |
| | | | | | | | | 217 | 3 | | | | | | | |
| 11 | 1734 | N | 1734 | -0- | -0- | -0- | | 81 | 1 | 1417 | 2 | N | -0- | | | 55 |
| | | | | | | | | 236 | 3 | | | | | | | |
| *12 | 1690 | N | 1690 | -0- | -0- | -0- | | 67 | 1 | 1391 | 2 | N | -0- | | | 55 |
| | | | | | | | | 232 | 3 | | | | | | | |

TOTAL GAS PROD: 18,838 TOTAL CONDENSATE PROD: 7

ARNOLD ESTATE UNIT 1 WELL #: 2 RRCID -> 136351 COMPL. DATE 02/23/2008 TOTAL DEPTH 10370 PERF. 8978 - 9165

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | | 3 | 1 | 53 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 7 | 3 | | | | | | | |
| 02 | 84 | N | 23 | -0- | -61 | -0- | | 1 | 1 | 19 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 3 | 3 | | | | | | | |
| 03 | 14 | N | 11 | -0- | -3 | -0- | | 10 | 2 | 1 | 3 | Y | -0- | | | -0- |
| 04 | 60 | N | 11 | -0- | -49 | -0- | | 1 | 1 | 9 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 1 | 3 | | | | | | | |
| 05 | 130 | N | 130 | -0- | -0- | -0- | | 7 | 1 | 110 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 13 | 3 | | | | | | | |
| 06 | 123 | N | 123 | -0- | -0- | -0- | | 7 | 1 | 103 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 13 | 3 | | | | | | | |
| 07 | 64 | N | 64 | -0- | -0- | -0- | | 3 | 1 | 54 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 7 | 3 | | | | | | | |
| 08 | 124 | N | 13 | -0- | -111 | -0- | | 1 | 1 | 11 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 1 | 3 | | | | | | | |
| 09 | 120 | N | 38 | -0- | -82 | -0- | | 2 | 1 | 32 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 4 | 3 | | | | | | | |
| 10 | 62 | N | 57 | -0- | -5 | -0- | | 3 | 1 | 48 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 6 | 3 | | | | | | | |
| 11 | 95 | N | 95 | -0- | -0- | -0- | | 6 | 1 | 79 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 10 | 3 | | | | | | | |
| 12 | 31 | N | 5 | -0- | -26 | -0- | | 4 | 2 | 1 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 633 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
WEST PIRTLE GAS UNIT WELL #: 3 RRCID -> 154714 COMPL. DATE 03/09/1995 TOTAL DEPTH 11099 PERF.10634 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 639 | -0- | -74 | -0- | 27 | 1 | 503 | 2 | N | 4 | | | | | 117 |
| | | | | | | | 105 | 3 | 4 | 9 | | | | | | | |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 37 | 1 | 490 | 2 | N | 6 | | | | | 123 |
| | | | | | | | 102 | 3 | 7 | 9 | | | | | | | |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 35 | 1 | 514 | 2 | N | 14 | | | | | 137 |
| | | | | | | | 122 | 3 | 15 | 9 | | | | | | | |
| 04 | 630 | N | 586 | -0- | -44 | -0- | 24 | 1 | 444 | 2 | N | 10 | | | | | 147 |
| | | | | | | | 107 | 3 | 11 | 9 | | | | | | | |
| 05 | 713 | N | 532 | -0- | -181 | -0- | 19 | 1 | 405 | 2 | N | 6 | | | | | 153 |
| | | | | | | | 101 | 3 | 7 | 9 | | | | | | | |
| 06 | 660 | N | 598 | -0- | -62 | -0- | 15 | 1 | 456 | 2 | N | 22 | | | | | 175 |
| | | | | | | | 103 | 3 | 24 | 9 | | | | | | | |
| 07 | 620 | N | 609 | -0- | -11 | -0- | 18 | 1 | 481 | 2 | N | 8 | | | | | 183 |
| | | | | | | | 101 | 3 | 9 | 9 | | | | | | | |
| 08 | 571 | N | 571 | -0- | -0- | -0- | 19 | 1 | 454 | 2 | N | -0- | | | | | 183 |
| | | | | | | | 98 | 3 | | | | | | | | | |
| 09 | 600 | N | 556 | -0- | -44 | -0- | 18 | 1 | 399 | 2 | N | 32 | 169 | 1 | | | 46 |
| | | | | | | | 104 | 3 | 35 | 9 | | | | | | | |
| 10 | 645 | N | 645 | -0- | -0- | -0- | 28 | 1 | 491 | 2 | N | 7 | | | | | 53 |
| | | | | | | | 118 | 3 | 8 | 9 | | | | | | | |
| 11 | 540 | N | 498 | -0- | -42 | -0- | 26 | 1 | 396 | 2 | N | 4 | | | | | 57 |
| | | | | | | | 72 | 3 | 4 | 9 | | | | | | | |
| 12 | 589 | N | 547 | -0- | -42 | -0- | 24 | 1 | 431 | 2 | N | 11 | | | | | 68 |
| | | | | | | | 80 | 3 | 12 | 9 | | | | | | | |

TOTAL GAS PROD: 7,103 TOTAL CONDENSATE PROD: 124

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 4 RRCID -> 155253 COMPL. DATE 06/21/1995 TOTAL DEPTH 11050 PERF.10610 - 10891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1349 | N | 1349 | -0- | -0- | -0- | 58 | 1 | 1054 | 2 | N | 16 | | | | | 88 |
| | | | | | | | 219 | 3 | 18 | 9 | | | | | | | |
| 02 | 1204 | N | 1123 | -0- | -81 | -0- | 67 | 1 | 874 | 2 | N | -0- | | | | | 88 |
| | | | | | | | 182 | 3 | | | | | | | | | |
| 03 | 1147 | N | 1095 | -0- | -52 | -0- | 57 | 1 | 827 | 2 | N | 14 | | | | | 102 |
| | | | | | | | 196 | 3 | 15 | 9 | | | | | | | |
| 04 | 1593 | N | 1593 | -0- | -0- | -0- | 65 | 1 | 1212 | 2 | N | 20 | | | | | 122 |
| | | | | | | | 294 | 3 | 22 | 9 | | | | | | | |
| 05 | 1319 | N | 1319 | -0- | -0- | -0- | 47 | 1 | 1008 | 2 | N | 10 | | | | | 132 |
| | | | | | | | 253 | 3 | 11 | 9 | | | | | | | |
| 06 | 1375 | N | 1375 | -0- | -0- | -0- | 36 | 1 | 1085 | 2 | N | 8 | | | | | 140 |
| | | | | | | | 245 | 3 | 9 | 9 | | | | | | | |
| 07 | 1643 | N | 1182 | -0- | -461 | -0- | 36 | 1 | 941 | 2 | N | 7 | | | | | 147 |
| | | | | | | | 197 | 3 | 8 | 9 | | | | | | | |
| 08 | 1359 | N | 1359 | -0- | -0- | -0- | 44 | 1 | 1073 | 2 | N | 8 | | | | | 155 |
| | | | | | | | 233 | 3 | 9 | 9 | | | | | | | |
| 09 | 1717 | N | 1717 | -0- | -0- | -0- | 59 | 1 | 1316 | 2 | N | -0- | | | | | 155 |
| | | | | | | | 342 | 3 | | | | | | | | | |
| 10 | 1239 | N | 1239 | -0- | -0- | -0- | 55 | 1 | 955 | 2 | N | -0- | | | | | 155 |
| | | | | | | | 229 | 3 | | | | | | | | | |
| 11 | 1380 | N | 1380 | -0- | -0- | -0- | 72 | 1 | 1099 | 2 | N | 8 | | | | | 163 |
| | | | | | | | 200 | 3 | 9 | 9 | | | | | | | |
| 12 | 1767 | N | 1307 | -0- | -460 | -0- | 60 | 1 | 1054 | 2 | N | -0- | | | | | 163 |
| | | | | | | | 193 | 3 | | | | | | | | | |

TOTAL GAS PROD: 16,038 TOTAL CONDENSATE PROD: 91

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
WEST PIRTLE GAS UNIT WELL #: 4 RRCID -> 155309 COMPL. DATE 06/07/1995 TOTAL DEPTH 11052 PERF.10622 - 10925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 32 | 1 | 577 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 119 | 3 | 2 | 9 | | | | | | | |
| 02 | 616 | N | 610 | -0- | -6 | -0- | 36 | 1 | 469 | 2 | N | 7 | | | | | 52 |
| | | | | | | | 97 | 3 | 8 | 9 | | | | | | | |
| 03 | 640 | N | 640 | -0- | -0- | -0- | 33 | 1 | 490 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 117 | 3 | | | | | | | | | |
| 04 | 720 | N | 636 | -0- | -84 | -0- | 26 | 1 | 491 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 119 | 3 | | | | | | | | | |
| 05 | 682 | N | 676 | -0- | -6 | -0- | 24 | 1 | 521 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 131 | 3 | | | | | | | | | |
| 06 | 685 | N | 685 | -0- | -0- | -0- | 18 | 1 | 544 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 123 | 3 | | | | | | | | | |
| 07 | 651 | N | 645 | -0- | -6 | -0- | 20 | 1 | 517 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 108 | 3 | | | | | | | | | |
| 08 | 689 | N | 689 | -0- | -0- | -0- | 23 | 1 | 547 | 2 | N | 1 | | | | | 53 |
| | | | | | | | 118 | 3 | 1 | 9 | | | | | | | |
| 09 | 690 | N | 657 | -0- | -33 | -0- | 23 | 1 | 504 | 2 | N | -0- | | | | | 53 |
| | | | | | | | 130 | 3 | | | | | | | | | |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 30 | 1 | 526 | 2 | N | -0- | | | | | 53 |
| | | | | | | | 127 | 3 | | | | | | | | | |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 35 | 1 | 531 | 2 | N | -0- | | | | | 53 |
| | | | | | | | 97 | 3 | | | | | | | | | |
| 12 | 682 | N | 680 | -0- | -2 | -0- | 31 | 1 | 548 | 2 | N | -0- | | | | | 53 |
| | | | | | | | 101 | 3 | | | | | | | | | |

TOTAL GAS PROD: 7,994 TOTAL CONDENSATE PROD: 10

SHAW UNIT 3 WELL #: 2 RRCID -> 170899 COMPL. DATE 09/15/1998 TOTAL DEPTH 10250 PERF. 8862 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 648 | -0- | -34 | -0- | 31 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 69 | 3 | | | | | | | | | |
| 02 | 700 | N | 579 | -0- | -121 | -0- | 28 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 67 | 3 | | | | | | | | | |
| 03 | 682 | N | 216 | -0- | -466 | -0- | 5 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 04 | 867 | N | 867 | -0- | -0- | -0- | 44 | 1 | 725 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 98 | 3 | | | | | | | | | |
| 05 | 984 | N | 984 | -0- | -0- | -0- | 50 | 1 | 833 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 101 | 3 | | | | | | | | | |
| 06 | 1185 | N | 1185 | -0- | -0- | -0- | 65 | 1 | 994 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 126 | 3 | | | | | | | | | |
| 07 | 1070 | N | 1070 | -0- | -0- | -0- | 57 | 1 | 903 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 110 | 3 | | | | | | | | | |
| 08 | 996 | N | 996 | -0- | -0- | -0- | 56 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 109 | 3 | | | | | | | | | |
| 09 | 850 | N | 850 | -0- | -0- | -0- | 51 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 87 | 3 | | | | | | | | | |
| 10 | 728 | N | 728 | -0- | -0- | -0- | 42 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 77 | 3 | | | | | | | | | |
| 11 | 651 | N | 651 | -0- | -0- | -0- | 38 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 70 | 3 | | | | | | | | | |
| 12 | 465 | N | 150 | -0- | -315 | -0- | 12 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 3 | | | | | | | | | |

TOTAL GAS PROD: 8,924 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 2 WELL #: 2 RRCID -> 171119 COMPL. DATE 10/15/1998 TOTAL DEPTH 10250 PERF. 8810 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 448 | -0- | -17 | -0- | 22 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 02 | 382 | N | 382 | -0- | -0- | -0- | 19 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 44 | 3 | | | | | | | | | |
| 03 | 465 | N | 16 | -0- | -449 | -0- | 14 | 2 | 2 | 3 | Y | -0- | | | | | -0- |
| 04 | 649 | N | 649 | -0- | -0- | -0- | 33 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 73 | 3 | | | | | | | | | |
| 05 | 434 | N | 364 | -0- | -70 | -0- | 18 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 06 | 371 | N | 371 | -0- | -0- | -0- | 20 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 40 | 3 | | | | | | | | | |
| 07 | 465 | N | 377 | -0- | -88 | -0- | 20 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 39 | 3 | | | | | | | | | |
| 08 | 372 | N | 364 | -0- | -8 | -0- | 20 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 40 | 3 | | | | | | | | | |
| 09 | 371 | N | 371 | -0- | -0- | -0- | 22 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 10 | 372 | N | 353 | -0- | -19 | -0- | 20 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 11 | 360 | N | 359 | -0- | -1 | -0- | 21 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 12 | 372 | N | 79 | -0- | -293 | -0- | 6 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 3 | | | | | | | | | |

TOTAL GAS PROD: 4,133 TOTAL CONDENSATE PROD: -0-

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 7 RRCID -> 175073 COMPL. DATE 08/14/1999 TOTAL DEPTH 11102 PERF.10580 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1791 | N | 1791 | -0- | -0- | -0- | 78 | 1 | 1417 | 2 | Y | 2 | | | | | 46 |
| | | | | | | | 294 | 3 | 2 | 9 | | | | | | | |
| 02 | 1388 | N | 1388 | -0- | -0- | -0- | 82 | 1 | 1071 | 2 | Y | 11 | | | | | 57 |
| | | | | | | | 223 | 3 | 12 | 9 | | | | | | | |
| 03 | 1704 | N | 1704 | -0- | -0- | -0- | 88 | 1 | 1281 | 2 | Y | 28 | | | | | 85 |
| | | | | | | | 304 | 3 | 31 | 9 | | | | | | | |
| 04 | 1560 | N | 1497 | -0- | -63 | -0- | 61 | 1 | 1142 | 2 | Y | 15 | | | | | 100 |
| | | | | | | | 277 | 3 | 17 | 9 | | | | | | | |
| 05 | 1550 | N | 1440 | -0- | -110 | -0- | 51 | 1 | 1107 | 2 | Y | 3 | | | | | 103 |
| | | | | | | | 279 | 3 | 3 | 9 | | | | | | | |
| 06 | 1560 | N | 1422 | -0- | -138 | -0- | 38 | 1 | 1128 | 2 | Y | 2 | | | | | 105 |
| | | | | | | | 254 | 3 | 2 | 9 | | | | | | | |
| 07 | 1550 | N | 1520 | -0- | -30 | -0- | 47 | 1 | 1209 | 2 | Y | 11 | 108 | 1 | | | 8 |
| | | | | | | | 252 | 3 | 12 | 9 | | | | | | | |
| 08 | 2263 | N | 2263 | -0- | -0- | -0- | 74 | 1 | 1791 | 2 | Y | 9 | | | | | 17 |
| | | | | | | | 388 | 3 | 10 | 9 | | | | | | | |
| 09 | 2346 | N | 2346 | -0- | -0- | -0- | 80 | 1 | 1785 | 2 | Y | 16 | | | | | 33 |
| | | | | | | | 463 | 3 | 18 | 9 | | | | | | | |
| 10 | 2496 | N | 2496 | -0- | -0- | -0- | 111 | 1 | 1920 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | 461 | 3 | 4 | 9 | | | | | | | |
| 11 | 2215 | N | 2215 | -0- | -0- | -0- | 116 | 1 | 1773 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 323 | 3 | 3 | 9 | | | | | | | |
| *12 | 2325 | N | 2325 | -0- | -0- | -0- | 106 | 1 | 1861 | 2 | Y | 15 | | | | | 55 |
| | | | | | | | 341 | 3 | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 22,407 TOTAL CONDENSATE PROD: 119

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 1 WELL #: 2 RRCID -> 176907 COMPL. DATE 02/04/2000 TOTAL DEPTH 10349 PERF.10240 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 737 | N | 737 | -0- | -0- | -0- | 36 | 1 | 623 | 2 | Y | -0- | | | -0- |
| | | | | | | | 78 | 3 | | | | | | | |
| 02 | 1449 | N | 1449 | -0- | -0- | -0- | 71 | 1 | 1211 | 2 | Y | -0- | | | -0- |
| | | | | | | | 167 | 3 | | | | | | | |
| 03 | 775 | N | 36 | -0- | -739 | -0- | 1 | 1 | 31 | 2 | Y | -0- | | | -0- |
| | | | | | | | 4 | 3 | | | | | | | |
| 04 | 2162 | N | 2162 | -0- | -0- | -0- | 110 | 1 | 1808 | 2 | Y | -0- | | | -0- |
| | | | | | | | 244 | 3 | | | | | | | |
| 05 | 813 | N | 813 | -0- | -0- | -0- | 41 | 1 | 688 | 2 | Y | -0- | | | -0- |
| | | | | | | | 84 | 3 | | | | | | | |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 41 | 1 | 630 | 2 | Y | -0- | | | -0- |
| | | | | | | | 80 | 3 | | | | | | | |
| 07 | 775 | N | 762 | -0- | -13 | -0- | 41 | 1 | 643 | 2 | Y | -0- | | | -0- |
| | | | | | | | 78 | 3 | | | | | | | |
| 08 | 775 | N | 748 | -0- | -27 | -0- | 42 | 1 | 624 | 2 | Y | -0- | | | -0- |
| | | | | | | | 82 | 3 | | | | | | | |
| 09 | 1332 | N | 1332 | -0- | -0- | -0- | 79 | 1 | 1116 | 2 | Y | -0- | | | -0- |
| | | | | | | | 137 | 3 | | | | | | | |
| 10 | 1187 | N | 1187 | -0- | -0- | -0- | 69 | 1 | 992 | 2 | Y | -0- | | | -0- |
| | | | | | | | 126 | 3 | | | | | | | |
| 11 | 720 | N | 711 | -0- | -9 | -0- | 42 | 1 | 593 | 2 | Y | -0- | | | -0- |
| | | | | | | | 76 | 3 | | | | | | | |
| 12 | 775 | N | 165 | -0- | -610 | -0- | 13 | 1 | 135 | 2 | Y | -0- | | | -0- |
| | | | | | | | 17 | 3 | | | | | | | |

TOTAL GAS PROD: 10,853 TOTAL CONDENSATE PROD: -0-

RUDMAN UNIT 1 WELL #: 3 RRCID -> 178885 COMPL. DATE 08/05/2000 TOTAL DEPTH 10300 PERF. 8917 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2161 | -0- | -443 | -0- | 105 | 1 | 1827 | 2 | Y | -0- | | | -0- |
| | | | | | | | 229 | 3 | | | | | | | |
| 02 | 3511 | X | 3511 | -0- | -0- | -0- | 172 | 1 | 2935 | 2 | Y | -0- | | | -0- |
| | | | | | | | 404 | 3 | | | | | | | |
| 03 | 2852 | X | 2202 | -0- | -650 | -0- | 47 | 1 | 1902 | 2 | Y | -0- | | | -0- |
| | | | | | | | 253 | 3 | | | | | | | |
| 04 | 3291 | X | 3291 | -0- | -0- | -0- | 168 | 1 | 2752 | 2 | Y | -0- | | | -0- |
| | | | | | | | 371 | 3 | | | | | | | |
| 05 | 3157 | X | 3157 | -0- | -0- | -0- | 161 | 1 | 2672 | 2 | Y | -0- | | | -0- |
| | | | | | | | 324 | 3 | | | | | | | |
| 06 | 3304 | X | 3304 | -0- | -0- | -0- | 181 | 1 | 2771 | 2 | Y | -0- | | | -0- |
| | | | | | | | 352 | 3 | | | | | | | |
| 07 | 3210 | X | 3210 | -0- | -0- | -0- | 173 | 1 | 2710 | 2 | Y | -0- | | | -0- |
| | | | | | | | 327 | 3 | | | | | | | |
| 08 | 2981 | X | 2981 | -0- | -0- | -0- | 168 | 1 | 2487 | 2 | Y | -0- | | | -0- |
| | | | | | | | 326 | 3 | | | | | | | |
| 09 | 2880 | X | 2707 | -0- | -173 | -0- | 161 | 1 | 2267 | 2 | Y | -0- | | | -0- |
| | | | | | | | 279 | 3 | | | | | | | |
| 10 | 3502 | X | 3502 | -0- | -0- | -0- | 203 | 1 | 2928 | 2 | Y | -0- | | | -0- |
| | | | | | | | 371 | 3 | | | | | | | |
| 11 | 3413 | X | 3413 | -0- | -0- | -0- | 200 | 1 | 2848 | 2 | Y | -0- | | | -0- |
| | | | | | | | 365 | 3 | | | | | | | |
| 12 | 2976 | X | 416 | -0- | -2560 | -0- | 32 | 1 | 341 | 2 | Y | -0- | | | -0- |
| | | | | | | | 43 | 3 | | | | | | | |

TOTAL GAS PROD: 33,855 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDMAN UNIT 1 WELL #: 5 RRCID -> 179203 COMPL. DATE 08/24/2000 TOTAL DEPTH 10300 PERF. 9877 - 10117

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1506 | -0- | -199 | -0- | | 73 | 1 | 1273 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 160 | 3 | | | | | | | |
| 02 | 1372 | N | 1245 | -0- | -127 | -0- | | 61 | 1 | 1041 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 143 | 3 | | | | | | | |
| 03 | 1286 | N | 1286 | -0- | -0- | -0- | | 27 | 1 | 1111 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 148 | 3 | | | | | | | |
| 04 | 1734 | N | 1734 | -0- | -0- | -0- | | 88 | 1 | 1450 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 196 | 3 | | | | | | | |
| 05 | 1496 | N | 1496 | -0- | -0- | -0- | | 76 | 1 | 1266 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 154 | 3 | | | | | | | |
| 06 | 1440 | N | 1440 | -0- | -0- | -0- | | 79 | 1 | 1208 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 153 | 3 | | | | | | | |
| 07 | 1798 | N | 1503 | -0- | -295 | -0- | | 81 | 1 | 1269 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 153 | 3 | | | | | | | |
| 08 | 1773 | N | 1773 | -0- | -0- | -0- | | 100 | 1 | 1479 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 194 | 3 | | | | | | | |
| 09 | 1737 | N | 1737 | -0- | -0- | -0- | | 104 | 1 | 1455 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 178 | 3 | | | | | | | |
| 10 | 1963 | N | 1963 | -0- | -0- | -0- | | 114 | 1 | 1641 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 208 | 3 | | | | | | | |
| 11 | 2010 | N | 2010 | -0- | -0- | -0- | | 118 | 1 | 1677 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 215 | 3 | | | | | | | |
| *12 | 1647 | N | 1647 | -0- | -0- | -0- | | 126 | 1 | 1349 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 172 | 3 | | | | | | | |

TOTAL GAS PROD: 19,340 TOTAL CONDENSATE PROD: -0-

RUST ESTATE 2 WELL #: 2 RRCID -> 179366 COMPL. DATE 12/20/2000 TOTAL DEPTH 10300 PERF. 8761 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2771 | -0- | -701 | -0- | | 134 | 1 | 2343 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 294 | 3 | | | | | | | |
| 02 | 3108 | X | 2466 | -0- | -642 | -0- | | 121 | 1 | 2062 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 283 | 3 | | | | | | | |
| 03 | 3100 | X | 2369 | -0- | -731 | -0- | | 50 | 1 | 2046 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 273 | 3 | | | | | | | |
| 04 | 3032 | X | 3032 | -0- | -0- | -0- | | 155 | 1 | 2535 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 342 | 3 | | | | | | | |
| 05 | 3007 | X | 2756 | -0- | -251 | -0- | | 140 | 1 | 2333 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 283 | 3 | | | | | | | |
| 06 | 3322 | X | 3322 | -0- | -0- | -0- | | 182 | 1 | 2786 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 354 | 3 | | | | | | | |
| 07 | 3497 | X | 3497 | -0- | -0- | -0- | | 188 | 1 | 2952 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 357 | 3 | | | | | | | |
| 08 | 3163 | X | 3163 | -0- | -0- | -0- | | 178 | 1 | 2639 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 346 | 3 | | | | | | | |
| 09 | 2790 | X | 2778 | -0- | -12 | -0- | | 166 | 1 | 2327 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 285 | 3 | | | | | | | |
| 10 | 3757 | X | 3757 | -0- | -0- | -0- | | 217 | 1 | 3141 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 399 | 3 | | | | | | | |
| 11 | 3732 | X | 3732 | -0- | -0- | -0- | | 219 | 1 | 3114 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 399 | 3 | | | | | | | |
| *12 | 3119 | X | 3119 | -0- | -0- | -0- | | 238 | 1 | 2556 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 325 | 3 | | | | | | | |

TOTAL GAS PROD: 36,762 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDMAN UNIT 1 WELL #: 4 RRCID -> 179837 COMPL. DATE 08/09/2000 TOTAL DEPTH 10300 PERF. 9881 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1192 | -0- | -358 | -0- | 58 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 126 | 3 | | | | | | | | | |
| 02 | 1064 | N | 850 | -0- | -214 | -0- | 42 | 1 | 711 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 97 | 3 | | | | | | | | | |
| 03 | 961 | N | 469 | -0- | -492 | -0- | 10 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 54 | 3 | | | | | | | | | |
| 04 | 1202 | N | 1202 | -0- | -0- | -0- | 61 | 1 | 1005 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 136 | 3 | | | | | | | | | |
| 05 | 1037 | N | 1037 | -0- | -0- | -0- | 53 | 1 | 878 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 106 | 3 | | | | | | | | | |
| 06 | 936 | N | 936 | -0- | -0- | -0- | 51 | 1 | 785 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 100 | 3 | | | | | | | | | |
| 07 | 1240 | N | 964 | -0- | -276 | -0- | 52 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 98 | 3 | | | | | | | | | |
| 08 | 1021 | N | 1021 | -0- | -0- | -0- | 57 | 1 | 852 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 112 | 3 | | | | | | | | | |
| 09 | 930 | N | 659 | -0- | -271 | -0- | 39 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 68 | 3 | | | | | | | | | |
| 10 | 961 | N | 765 | -0- | -196 | -0- | 44 | 1 | 640 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 81 | 3 | | | | | | | | | |
| 11 | 1281 | N | 1281 | -0- | -0- | -0- | 75 | 1 | 1069 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 137 | 3 | | | | | | | | | |
| *12 | 752 | N | 752 | -0- | -0- | -0- | 57 | 1 | 616 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 79 | 3 | | | | | | | | | |

TOTAL GAS PROD: 11,128 TOTAL CONDENSATE PROD: -0-

RUST ESTATE 1 WELL #: 2 RRCID -> 179854 COMPL. DATE 05/28/2004 TOTAL DEPTH 10305 PERF. 8900 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2165 | -0- | -842 | -0- | 105 | 1 | 1830 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 230 | 3 | | | | | | | | | |
| 02 | 2884 | X | 2044 | -0- | -840 | -0- | 100 | 1 | 1709 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 235 | 3 | | | | | | | | | |
| 03 | 3193 | X | 2504 | -0- | -689 | -0- | 53 | 1 | 2163 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 288 | 3 | | | | | | | | | |
| 04 | 4368 | X | 4368 | -0- | -0- | -0- | 223 | 1 | 3652 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 493 | 3 | | | | | | | | | |
| 05 | 3038 | X | 2968 | -0- | -70 | -0- | 151 | 1 | 2512 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 305 | 3 | | | | | | | | | |
| 06 | 2633 | X | 2633 | -0- | -0- | -0- | 144 | 1 | 2208 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 281 | 3 | | | | | | | | | |
| 07 | 3658 | X | 2235 | -0- | -1423 | -0- | 120 | 1 | 1887 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 228 | 3 | | | | | | | | | |
| 08 | 3069 | X | 3020 | -0- | -49 | -0- | 170 | 1 | 2520 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 330 | 3 | | | | | | | | | |
| 09 | 3374 | X | 3374 | -0- | -0- | -0- | 201 | 1 | 2826 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 347 | 3 | | | | | | | | | |
| 10 | 2976 | X | 2727 | -0- | -249 | -0- | 158 | 1 | 2280 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 289 | 3 | | | | | | | | | |
| 11 | 3237 | X | 3237 | -0- | -0- | -0- | 190 | 1 | 2701 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 346 | 3 | | | | | | | | | |
| *12 | 3670 | X | 3670 | -0- | -0- | -0- | 280 | 1 | 3007 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 383 | 3 | | | | | | | | | |

TOTAL GAS PROD: 34,945 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDMAN UNIT 1 WELL #: 2 RRCID -> 179877 COMPL. DATE 09/23/2000 TOTAL DEPTH 10300 PERF. 9895 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1004 | -0- | -298 | -0- | 49 | 1 | 849 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 106 | 3 | | | | | | | | | |
| 02 | 1036 | N | 866 | -0- | -170 | -0- | 42 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 100 | 3 | | | | | | | | | |
| 03 | 1271 | N | 667 | -0- | -604 | -0- | 14 | 1 | 576 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 77 | 3 | | | | | | | | | |
| 04 | 1180 | N | 1180 | -0- | -0- | -0- | 60 | 1 | 987 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 133 | 3 | | | | | | | | | |
| 05 | 1383 | N | 1383 | -0- | -0- | -0- | 70 | 1 | 1171 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 142 | 3 | | | | | | | | | |
| 06 | 960 | N | 960 | -0- | -0- | -0- | 53 | 1 | 805 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 102 | 3 | | | | | | | | | |
| 07 | 1330 | N | 1330 | -0- | -0- | -0- | 71 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 136 | 3 | | | | | | | | | |
| 08 | 1447 | N | 1447 | -0- | -0- | -0- | 81 | 1 | 1207 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 159 | 3 | | | | | | | | | |
| 09 | 1067 | N | 1067 | -0- | -0- | -0- | 64 | 1 | 894 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 109 | 3 | | | | | | | | | |
| 10 | 1333 | N | 908 | -0- | -425 | -0- | 53 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 96 | 3 | | | | | | | | | |
| 11 | 1320 | N | 1188 | -0- | -132 | -0- | 70 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 127 | 3 | | | | | | | | | |
| 12 | 1116 | N | 1045 | -0- | -71 | -0- | 80 | 1 | 856 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 109 | 3 | | | | | | | | | |

TOTAL GAS PROD: 13,045 TOTAL CONDENSATE PROD: -0-

RUST, ARNOLD UNIT 2 WELL #: 2 RRCID -> 180496 COMPL. DATE 12/05/2000 TOTAL DEPTH 10300 PERF. 8819 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1480 | N | 1480 | -0- | -0- | -0- | 72 | 1 | 1251 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 157 | 3 | | | | | | | | | |
| 02 | 1288 | N | 899 | -0- | -389 | -0- | 44 | 1 | 752 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 103 | 3 | | | | | | | | | |
| 03 | 1922 | N | 428 | -0- | -1494 | -0- | 9 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 49 | 3 | | | | | | | | | |
| 04 | 1440 | N | 1103 | -0- | -337 | -0- | 56 | 1 | 922 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 125 | 3 | | | | | | | | | |
| 05 | 992 | N | 977 | -0- | -15 | -0- | 50 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 100 | 3 | | | | | | | | | |
| 06 | 864 | N | 864 | -0- | -0- | -0- | 47 | 1 | 725 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 92 | 3 | | | | | | | | | |
| 07 | 1147 | N | 1109 | -0- | -38 | -0- | 60 | 1 | 936 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 113 | 3 | | | | | | | | | |
| 08 | 744 | N | 567 | -0- | -177 | -0- | 32 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 62 | 3 | | | | | | | | | |
| 09 | 966 | N | 966 | -0- | -0- | -0- | 58 | 1 | 809 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 99 | 3 | | | | | | | | | |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 70 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 128 | 3 | | | | | | | | | |
| 11 | 919 | N | 919 | -0- | -0- | -0- | 54 | 1 | 767 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 98 | 3 | | | | | | | | | |
| *12 | 1174 | N | 1174 | -0- | -0- | -0- | 90 | 1 | 962 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 122 | 3 | | | | | | | | | |

TOTAL GAS PROD: 11,692 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
ARNOLD RUST UNIT 3 WELL #: 2 RRCID -> 180566 COMPL. DATE 12/01/2000 TOTAL DEPTH 10285 PERF. 8782 - 10182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1583 | X | 1583 | -0- | -0- | -0- | 77 | 1 | 1338 | 2 | Y | -0- | | | -0- |
| | | | | | | | 168 | 3 | | | | | | | |
| 02 | 1484 | X | 1333 | -0- | -151 | -0- | 65 | 1 | 1114 | 2 | Y | -0- | | | -0- |
| | | | | | | | 154 | 3 | | | | | | | |
| 03 | 1643 | X | 717 | -0- | -926 | -0- | 15 | 1 | 619 | 2 | Y | -0- | | | -0- |
| | | | | | | | 83 | 3 | | | | | | | |
| 04 | 1590 | X | 1586 | -0- | -4 | -0- | 81 | 1 | 1326 | 2 | Y | -0- | | | -0- |
| | | | | | | | 179 | 3 | | | | | | | |
| 05 | 1581 | X | 1218 | -0- | -363 | -0- | 62 | 1 | 1031 | 2 | Y | -0- | | | -0- |
| | | | | | | | 125 | 3 | | | | | | | |
| 06 | 1530 | X | 1245 | -0- | -285 | -0- | 68 | 1 | 1044 | 2 | Y | -0- | | | -0- |
| | | | | | | | 133 | 3 | | | | | | | |
| 07 | 1643 | X | 1444 | -0- | -199 | -0- | 78 | 1 | 1219 | 2 | Y | -0- | | | -0- |
| | | | | | | | 147 | 3 | | | | | | | |
| 08 | 1487 | N | 1487 | -0- | -0- | -0- | 84 | 1 | 1241 | 2 | Y | -0- | | | -0- |
| | | | | | | | 162 | 3 | | | | | | | |
| 09 | 1267 | N | 1267 | -0- | -0- | -0- | 76 | 1 | 1061 | 2 | Y | -0- | | | -0- |
| | | | | | | | 130 | 3 | | | | | | | |
| 10 | 1373 | N | 1373 | -0- | -0- | -0- | 80 | 1 | 1148 | 2 | Y | -0- | | | -0- |
| | | | | | | | 145 | 3 | | | | | | | |
| 11 | 1239 | N | 1239 | -0- | -0- | -0- | 73 | 1 | 1034 | 2 | Y | -0- | | | -0- |
| | | | | | | | 132 | 3 | | | | | | | |
| 12 | 1054 | N | 620 | -0- | -434 | -0- | 47 | 1 | 508 | 2 | Y | -0- | | | -0- |
| | | | | | | | 65 | 3 | | | | | | | |

TOTAL GAS PROD: 15,112 TOTAL CONDENSATE PROD: -0-

RUDMAN UNIT 2 WELL #: 2 RRCID -> 181023 COMPL. DATE 01/13/2001 TOTAL DEPTH 10380 PERF.10023 - 10275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1356 | -0- | -39 | -0- | 66 | 1 | 1146 | 2 | Y | -0- | | | -0- |
| | | | | | | | 144 | 3 | | | | | | | |
| 02 | 1372 | N | 35 | -0- | -1337 | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | -0- |
| | | | | | | | 4 | 3 | | | | | | | |
| 03 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | -0- |
| 04 | 1320 | N | -0- | -0- | -1320 | -0- | | | | | Y | -0- | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,391 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDMAN UNIT 2 WELL #: 9 RRCID -> 182123 COMPL. DATE 03/24/2001 TOTAL DEPTH 10450 PERF. 9048 - 10319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1304 | -0- | -773 | -0- | 63 1<br>136 3 | 1091 2<br>14 9 | Y | 13 | 16 1 | | 7 |
| 02 | 1876 | X | 1209 | -0- | -667 | -0- | 59 1<br>139 3 | 1011 2 | Y | -0- | 7 1 | | -0- |
| 03 | 2077 | X | 1108 | -0- | -969 | -0- | 24 1<br>127 3 | 957 2 | Y | -0- | | | -0- |
| 04 | 1740 | X | 1658 | -0- | -82 | -0- | 84 1<br>188 3 | 1386 2 | Y | -0- | | | -0- |
| 05 | 1496 | X | 1496 | -0- | -0- | -0- | 76 1<br>154 3 | 1266 2 | Y | -0- | | | -0- |
| 06 | 1290 | X | 972 | -0- | -318 | -0- | 53 1<br>104 3 | 815 2 | Y | -0- | | | -0- |
| 07 | 1705 | X | 1284 | -0- | -421 | -0- | 69 1<br>131 3 | 1084 2 | Y | -0- | | | -0- |
| 08 | 1507 | N | 1507 | -0- | -0- | -0- | 85 1<br>165 3 | 1257 2 | Y | -0- | | | -0- |
| 09 | 1677 | N | 1677 | -0- | -0- | -0- | 100 1<br>172 3 | 1405 2 | Y | -0- | | | -0- |
| 10 | 2104 | N | 2104 | -0- | -0- | -0- | 122 1<br>223 3 | 1759 2 | Y | -0- | | | -0- |
| 11 | 2008 | N | 2008 | -0- | -0- | -0- | 118 1<br>214 3 | 1676 2 | Y | -0- | | | -0- |
| *12 | 1956 | N | 1956 | -0- | -0- | -0- | 149 1<br>204 3 | 1603 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 18,283 TOTAL CONDENSATE PROD: 13

RUDMAN UNIT 2 WELL #: 10 RRCID -> 182424 COMPL. DATE 04/12/2001 TOTAL DEPTH 10496 PERF. 8984 - 10352

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 762 | -0- | -1222 | -0- | 37 1<br>81 3 | 644 2 | Y | -0- | | | -0- |
| 02 | 1708 | N | -0- | -0- | -1708 | -0- | | | Y | -0- | | | -0- |
| 03 | 1457 | N | -0- | -0- | -1457 | -0- | | | Y | -0- | | | -0- |
| 04 | 750 | N | -0- | -0- | -750 | -0- | | | Y | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 762 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
HOPKINS ET AL WELL #: 2 RRCID -> 182878 COMPL. DATE 05/06/2001 TOTAL DEPTH 10450 PERF.10130 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | -0- | -0- | -899 | -0- | | | | | Y | 37 | 45 | 1 | | | 20 |
| 02 | 1162 | X | 1162 | -0- | -0- | -0- | 53 | 1 | 910 | 2 | Y | 66 | 14 | 1 | | | 72 |
| | | | | | | | 126 | 3 | 73 | 9 | | | | | | | |
| 03 | 930 | X | 175 | -0- | -755 | -0- | 3 | 1 | 121 | 2 | Y | 32 | 47 | 1 | | | 57 |
| | | | | | | | 16 | 3 | 35 | 9 | | | | | | | |
| 04 | 900 | X | -0- | -0- | -900 | -0- | | | | | Y | 71 | 91 | 1 | | | 37 |
| 05 | 1302 | X | -0- | -0- | -1302 | -0- | | | | | Y | 50 | 68 | 1 | | | 19 |
| 06 | 1260 | X | -0- | -0- | -1260 | -0- | | | | | Y | 48 | 46 | 1 | | | 21 |
| 07 | 1302 | X | -0- | -0- | -1302 | -0- | | | | | Y | -0- | 21 | 1 | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,337 TOTAL CONDENSATE PROD: 304

RUDMAN UNIT 2 WELL #: 8 RRCID -> 183178 COMPL. DATE 05/19/2001 TOTAL DEPTH 10600 PERF.10259 - 10464

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 562 | -0- | -27 | -0- | 27 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 60 | 3 | | | | | | | | | |
| 02 | 560 | N | 406 | -0- | -154 | -0- | 20 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 03 | 589 | N | 197 | -0- | -392 | -0- | 4 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 23 | 3 | | | | | | | | | |
| 04 | 540 | N | 424 | -0- | -116 | -0- | 22 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 05 | 465 | N | 377 | -0- | -88 | -0- | 19 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 39 | 3 | | | | | | | | | |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 30 | 1 | 457 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 58 | 3 | | | | | | | | | |
| 07 | 462 | N | 462 | -0- | -0- | -0- | 25 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 08 | 598 | N | 598 | -0- | -0- | -0- | 34 | 1 | 499 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 65 | 3 | | | | | | | | | |
| 09 | 450 | N | 407 | -0- | -43 | -0- | 24 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 42 | 3 | | | | | | | | | |
| 10 | 469 | N | 469 | -0- | -0- | -0- | 27 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 50 | 3 | | | | | | | | | |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 34 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 60 | 3 | | | | | | | | | |
| *12 | 508 | N | 508 | -0- | -0- | -0- | 39 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 53 | 3 | | | | | | | | | |

TOTAL GAS PROD: 5,525 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDMAN UNIT 1 WELL #: 8 RRCID -> 183903 COMPL. DATE 07/21/2001 TOTAL DEPTH 10268 PERF. 9902 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2341 | N | 2341 | -0- | | -0- | -0- | 114 | 1 | 1979 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 248 | 3 | | | | | | | |
| 02 | 2240 | N | 2092 | -0- | | -148 | -0- | 102 | 1 | 1749 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 241 | 3 | | | | | | | |
| 03 | 2356 | N | 1643 | -0- | | -713 | -0- | 35 | 1 | 1419 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 189 | 3 | | | | | | | |
| 04 | 2865 | N | 2865 | -0- | | -0- | -0- | 146 | 1 | 2395 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 324 | 3 | | | | | | | |
| 05 | 2325 | N | 1901 | -0- | | -424 | -0- | 97 | 1 | 1609 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 195 | 3 | | | | | | | |
| 06 | 2556 | N | 2556 | -0- | | -0- | -0- | 140 | 1 | 2144 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 272 | 3 | | | | | | | |
| 07 | 2728 | N | 2514 | -0- | | -214 | -0- | 135 | 1 | 2122 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 257 | 3 | | | | | | | |
| 08 | 2394 | N | 2394 | -0- | | -0- | -0- | 135 | 1 | 1997 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 262 | 3 | | | | | | | |
| 09 | 2404 | N | 2404 | -0- | | -0- | -0- | 143 | 1 | 2014 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 247 | 3 | | | | | | | |
| 10 | 2480 | N | 2286 | -0- | | -194 | -0- | 132 | 1 | 1911 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 243 | 3 | | | | | | | |
| 11 | 2310 | N | 1921 | -0- | | -389 | -0- | 113 | 1 | 1603 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 205 | 3 | | | | | | | |
| 12 | 2480 | N | 1878 | -0- | | -602 | -0- | 143 | 1 | 1539 | 2 | Y | -0- | | | -0- |
| | | | | | | | | 196 | 3 | | | | | | | |

TOTAL GAS PROD: 26,795 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, C.O. WELL #: 6 RRCID -> 186404 COMPL. DATE 03/01/2003 TOTAL DEPTH 10600 PERF. 9084 - 9229

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1105 | -0- | | -290 | -0- | 68 | 1 | 874 | 2 | Y | 5 | | | 85 |
| | | | | | | | | 157 | 3 | 6 | 9 | | | | | |
| 02 | 1120 | N | 859 | -0- | | -261 | -0- | 68 | 1 | 667 | 2 | Y | 7 | | | 92 |
| | | | | | | | | 116 | 3 | 8 | 9 | | | | | |
| 03 | 1240 | N | 1095 | -0- | | -145 | -0- | 56 | 1 | 873 | 2 | Y | 3 | | | 95 |
| | | | | | | | | 163 | 3 | 3 | 9 | | | | | |
| 04 | 1172 | N | 1172 | -0- | | -0- | -0- | 66 | 1 | 929 | 2 | Y | 1 | | | 96 |
| | | | | | | | | 176 | 3 | 1 | 9 | | | | | |
| 05 | 1106 | N | 1106 | -0- | | -0- | -0- | 56 | 1 | 887 | 2 | Y | -0- | | | 96 |
| | | | | | | | | 163 | 3 | | | | | | | |
| 06 | 1068 | N | 1068 | -0- | | -0- | -0- | 48 | 1 | 856 | 2 | Y | 4 | | | 100 |
| | | | | | | | | 160 | 3 | 4 | 9 | | | | | |
| 07 | 1232 | N | 1232 | -0- | | -0- | -0- | 59 | 1 | 986 | 2 | Y | 2 | | | 102 |
| | | | | | | | | 185 | 3 | 2 | 9 | | | | | |
| 08 | 1172 | N | 1172 | -0- | | -0- | -0- | 59 | 1 | 935 | 2 | Y | -0- | | | 102 |
| | | | | | | | | 178 | 3 | | | | | | | |
| 09 | 1080 | N | 975 | -0- | | -105 | -0- | 52 | 1 | 771 | 2 | Y | 7 | | | 109 |
| | | | | | | | | 144 | 3 | 8 | 9 | | | | | |
| 10 | 1209 | N | 979 | -0- | | -230 | -0- | 49 | 1 | 779 | 2 | Y | 5 | | | 114 |
| | | | | | | | | 145 | 3 | 6 | 9 | | | | | |
| 11 | 1273 | N | 1273 | -0- | | -0- | -0- | 59 | 1 | 1019 | 2 | Y | 11 | | | 125 |
| | | | | | | | | 183 | 3 | 12 | 9 | | | | | |
| 12 | 1023 | N | 905 | -0- | | -118 | -0- | 36 | 1 | 735 | 2 | Y | 2 | | | 127 |
| | | | | | | | | 132 | 3 | 2 | 9 | | | | | |

TOTAL GAS PROD: 12,941 TOTAL CONDENSATE PROD: 47

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
WASHBURN, J. C. G. U. #1 WELL #: 3 RRCID -> 194439 COMPL. DATE 03/21/2003 TOTAL DEPTH 10887 PERF.10472 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 12 | 1 | 240 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 30 | 3 | | | | | | | | | |
| 02 | 280 | N | 270 | -0- | -10 | -0- | 16 | 1 | 229 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 25 | 3 | | | | | | | | | |
| 03 | 281 | N | 281 | -0- | -0- | -0- | 14 | 1 | 238 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 29 | 3 | | | | | | | | | |
| 04 | 270 | N | 263 | -0- | -7 | -0- | 10 | 1 | 225 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 28 | 3 | | | | | | | | | |
| 05 | 310 | N | 272 | -0- | -38 | -0- | 10 | 1 | 233 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 29 | 3 | | | | | | | | | |
| 06 | 270 | N | 201 | -0- | -69 | -0- | 5 | 1 | 173 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 23 | 3 | | | | | | | | | |
| 07 | 279 | N | 158 | -0- | -121 | -0- | 5 | 1 | 136 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 17 | 3 | | | | | | | | | |
| 08 | 279 | N | 162 | -0- | -117 | -0- | 5 | 1 | 139 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 18 | 3 | | | | | | | | | |
| 09 | 210 | N | 160 | -0- | -50 | -0- | 5 | 1 | 134 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 7 | 1 | 143 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 9 | 1 | 151 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 17 | 3 | | | | | | | | | |
| *12 | 160 | N | 160 | -0- | -0- | -0- | 7 | 1 | 137 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 16 | 3 | | | | | | | | | |

TOTAL GAS PROD: 2,557 TOTAL CONDENSATE PROD: -0-

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 3R RRCID -> 197636 COMPL. DATE 08/22/2003 TOTAL DEPTH 11000 PERF.10612 - 10929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | N | 511 | -0- | -0- | -0- | 22 | 1 | 396 | 2 | N | 10 | | | | | 45 |
| | | | | | | | 82 | 3 | 11 | 9 | | | | | | | |
| 02 | 364 | N | 347 | -0- | -17 | -0- | 20 | 1 | 264 | 2 | N | 7 | | | | | 52 |
| | | | | | | | 55 | 3 | 8 | 9 | | | | | | | |
| 03 | 440 | N | 440 | -0- | -0- | -0- | 23 | 1 | 330 | 2 | N | 8 | | | | | 60 |
| | | | | | | | 78 | 3 | 9 | 9 | | | | | | | |
| 04 | 480 | N | 452 | -0- | -28 | -0- | 19 | 1 | 347 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 84 | 3 | 2 | 9 | | | | | | | |
| 05 | 411 | N | 411 | -0- | -0- | -0- | 14 | 1 | 308 | 2 | N | 10 | | | | | 72 |
| | | | | | | | 78 | 3 | 11 | 9 | | | | | | | |
| 06 | 426 | N | 426 | -0- | -0- | -0- | 11 | 1 | 334 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 75 | 3 | 6 | 9 | | | | | | | |
| 07 | 465 | N | 448 | -0- | -17 | -0- | 14 | 1 | 354 | 2 | N | 6 | | | | | 83 |
| | | | | | | | 73 | 3 | 7 | 9 | | | | | | | |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 16 | 1 | 380 | 2 | N | 4 | | | | | 87 |
| | | | | | | | 82 | 3 | 4 | 9 | | | | | | | |
| 09 | 420 | N | 371 | -0- | -49 | -0- | 13 | 1 | 280 | 2 | N | 5 | | | | | 92 |
| | | | | | | | 72 | 3 | 6 | 9 | | | | | | | |
| 10 | 459 | N | 459 | -0- | -0- | -0- | 21 | 1 | 354 | 2 | N | -0- | | | | | 92 |
| | | | | | | | 84 | 3 | | | | | | | | | |
| 11 | 480 | N | 424 | -0- | -56 | -0- | 22 | 1 | 334 | 2 | N | 6 | | | | | 98 |
| | | | | | | | 61 | 3 | 7 | 9 | | | | | | | |
| *12 | 437 | N | 437 | -0- | -0- | -0- | 20 | 1 | 351 | 2 | N | 2 | | | | | 100 |
| | | | | | | | 64 | 3 | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 5,208 TOTAL CONDENSATE PROD: 65

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
WASHBURN, J. C. G. U. #1 WELL #: 4 RRCID -> 198197 COMPL. DATE 09/26/2003 TOTAL DEPTH 11185 PERF.10702 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 676 | N | 676 | -0- | -0- | -0- | 28 | 1 | 571 | 2 | N | 5 | | | 90 |
| | | | | | | | 71 | 3 | 6 | 9 | | | | | |
| 02 | 560 | N | 523 | -0- | -37 | -0- | 30 | 1 | 440 | 2 | N | 3 | | | 93 |
| | | | | | | | 50 | 3 | 3 | 9 | | | | | |
| 03 | 697 | N | 697 | -0- | -0- | -0- | 35 | 1 | 587 | 2 | N | 4 | | | 97 |
| | | | | | | | 71 | 3 | 4 | 9 | | | | | |
| 04 | 686 | N | 686 | -0- | -0- | -0- | 27 | 1 | 583 | 2 | N | 5 | | | 102 |
| | | | | | | | 70 | 3 | 6 | 9 | | | | | |
| 05 | 632 | N | 632 | -0- | -0- | -0- | 22 | 1 | 542 | 2 | N | -0- | | | 102 |
| | | | | | | | 68 | 3 | | | | | | | |
| 06 | 660 | N | 382 | -0- | -278 | -0- | 10 | 1 | 328 | 2 | N | 1 | | | 103 |
| | | | | | | | 43 | 3 | 1 | 9 | | | | | |
| 07 | 713 | N | 601 | -0- | -112 | -0- | 18 | 1 | 518 | 2 | N | -0- | | | 103 |
| | | | | | | | 65 | 3 | | | | | | | |
| 08 | 620 | N | 484 | -0- | -136 | -0- | 16 | 1 | 414 | 2 | N | -0- | | | 103 |
| | | | | | | | 54 | 3 | | | | | | | |
| 09 | 594 | N | 594 | -0- | -0- | -0- | 20 | 1 | 498 | 2 | N | -0- | | | 103 |
| | | | | | | | 76 | 3 | | | | | | | |
| 10 | 589 | N | 402 | -0- | -187 | -0- | 17 | 1 | 337 | 2 | N | -0- | | | 103 |
| | | | | | | | 48 | 3 | | | | | | | |
| 11 | 480 | N | 305 | -0- | -175 | -0- | 16 | 1 | 260 | 2 | N | -0- | | | 103 |
| | | | | | | | 29 | 3 | | | | | | | |
| 12 | 620 | N | 383 | -0- | -237 | -0- | 17 | 1 | 328 | 2 | N | -0- | | | 103 |
| | | | | | | | 38 | 3 | | | | | | | |

TOTAL GAS PROD: 6,365 TOTAL CONDENSATE PROD: 18

HEARNE, D.M. GU 1 WELL #: 3 RRCID -> 201131 COMPL. DATE 03/10/2004 TOTAL DEPTH 10800 PERF.10391 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2066 | N | 2066 | -0- | -0- | -0- | 261 | 1 | 1620 | 2 | N | 10 | | | 53 |
| | | | | | | | 174 | 3 | 11 | 9 | | | | | |
| 02 | 1921 | N | 1921 | -0- | -0- | -0- | 107 | 1 | 1631 | 2 | N | -0- | | | 53 |
| | | | | | | | 183 | 3 | | | | | | | |
| 03 | 2140 | N | 2140 | -0- | -0- | -0- | 145 | 1 | 1792 | 2 | N | -0- | | | 53 |
| | | | | | | | 203 | 3 | | | | | | | |
| 04 | 2053 | N | 2053 | -0- | -0- | -0- | 91 | 1 | 1761 | 2 | N | 15 | | | 68 |
| | | | | | | | 184 | 3 | 17 | 9 | | | | | |
| 05 | 2229 | N | 2229 | -0- | -0- | -0- | 170 | 1 | 1870 | 2 | N | 10 | | | 78 |
| | | | | | | | 178 | 3 | 11 | 9 | | | | | |
| 06 | 2331 | N | 2331 | -0- | -0- | -0- | 163 | 1 | 1964 | 2 | N | -0- | | | 78 |
| | | | | | | | 204 | 3 | | | | | | | |
| 07 | 2061 | N | 2061 | -0- | -0- | -0- | 154 | 1 | 1740 | 2 | N | -0- | | | 78 |
| | | | | | | | 167 | 3 | | | | | | | |
| 08 | 1971 | N | 1971 | -0- | -0- | -0- | 127 | 1 | 1671 | 2 | N | 5 | | | 83 |
| | | | | | | | 167 | 3 | 6 | 9 | | | | | |
| 09 | 1895 | N | 1895 | -0- | -0- | -0- | 1796 | 2 | 89 | 3 | N | 9 | | | 92 |
| | | | | | | | 10 | 9 | | | | | | | |
| 10 | 1922 | N | 1900 | -0- | -22 | -0- | 1750 | 2 | 150 | 3 | N | -0- | | | 92 |
| 11 | 1999 | N | 1999 | -0- | -0- | -0- | 1853 | 2 | 146 | 3 | N | -0- | | | 92 |
| *12 | 2053 | N | 2053 | -0- | -0- | -0- | 1922 | 2 | 117 | 3 | N | 13 | | | 105 |
| | | | | | | | 14 | 9 | | | | | | | |

TOTAL GAS PROD: 24,619 TOTAL CONDENSATE PROD: 62

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 2 WELL #: 3 RRCID -> 205710 COMPL. DATE 10/08/2004 TOTAL DEPTH 10317 PERF. 8852 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1313 | N | 1313 | -0- | -0- | -0- | | 64 | 1 | 1110 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 139 | 3 | | | | | | | | | |
| 02 | 1204 | N | 941 | -0- | -263 | -0- | | 46 | 1 | 787 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 108 | 3 | | | | | | | | | |
| 03 | 1364 | N | 164 | -0- | -1200 | -0- | | 4 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 18 | 3 | | | | | | | | | |
| 04 | 1260 | N | 676 | -0- | -584 | -0- | | 34 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 77 | 3 | | | | | | | | | |
| 05 | 1054 | N | 568 | -0- | -486 | -0- | | 29 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 58 | 3 | | | | | | | | | |
| 06 | 569 | N | 569 | -0- | -0- | -0- | | 31 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 61 | 3 | | | | | | | | | |
| 07 | 968 | N | 968 | -0- | -0- | -0- | | 52 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 99 | 3 | | | | | | | | | |
| 08 | 1191 | N | 1191 | -0- | -0- | -0- | | 67 | 1 | 994 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 130 | 3 | | | | | | | | | |
| 09 | 1048 | N | 1048 | -0- | -0- | -0- | | 63 | 1 | 878 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 107 | 3 | | | | | | | | | |
| 10 | 967 | N | 967 | -0- | -0- | -0- | | 56 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 103 | 3 | | | | | | | | | |
| 11 | 979 | N | 979 | -0- | -0- | -0- | | 57 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 105 | 3 | | | | | | | | | |
| 12 | 310 | N | 298 | -0- | -12 | -0- | | 23 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 31 | 3 | | | | | | | | | |

TOTAL GAS PROD: 9,682 TOTAL CONDENSATE PROD: -0-

SHAW UNIT 3 WELL #: 3 RRCID -> 206013 COMPL. DATE 10/16/2004 TOTAL DEPTH 10300 PERF. 8780 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 335 | -0- | -68 | -0- | | 16 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 36 | 3 | | | | | | | | | |
| 02 | 308 | N | 244 | -0- | -64 | -0- | | 12 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 28 | 3 | | | | | | | | | |
| 03 | 341 | N | 5 | -0- | -336 | -0- | | 4 | 2 | 1 | 3 | Y | -0- | | | | | -0- |
| 04 | 399 | N | 399 | -0- | -0- | -0- | | 20 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 45 | 3 | | | | | | | | | |
| 05 | 308 | N | 308 | -0- | -0- | -0- | | 16 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 31 | 3 | | | | | | | | | |
| 06 | 290 | N | 290 | -0- | -0- | -0- | | 16 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 31 | 3 | | | | | | | | | |
| 07 | 341 | N | 279 | -0- | -62 | -0- | | 15 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 28 | 3 | | | | | | | | | |
| 08 | 310 | N | 288 | -0- | -22 | -0- | | 16 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 32 | 3 | | | | | | | | | |
| 09 | 300 | N | 279 | -0- | -21 | -0- | | 17 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 28 | 3 | | | | | | | | | |
| 10 | 280 | N | 280 | -0- | -0- | -0- | | 16 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 30 | 3 | | | | | | | | | |
| 11 | 270 | N | 180 | -0- | -90 | -0- | | 11 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 19 | 3 | | | | | | | | | |
| 12 | 279 | N | 63 | -0- | -216 | -0- | | 5 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 6 | 3 | | | | | | | | | |

TOTAL GAS PROD: 2,950 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
HEARNE, D.M. GU 1 WELL #: 4 RRCID -> 206037 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 9914 - 10699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2534 | -0- | -101 | -0- | 106 | 1 | 2417 | 2 | N | 10 | | | | | 65 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2436 | N | 2044 | -0- | -392 | -0- | 85 | 1 | 1959 | 2 | N | -0- | | | | | 65 |
| 03 | 2566 | N | 2566 | -0- | -0- | -0- | 107 | 1 | 2450 | 2 | N | 8 | | | | | 73 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2460 | N | 2274 | -0- | -186 | -0- | 101 | 1 | 2171 | 2 | N | 2 | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2263 | N | 2053 | -0- | -210 | -0- | 94 | 1 | 1950 | 2 | N | 8 | | | | | 83 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2490 | N | 2076 | -0- | -414 | -0- | 99 | 1 | 1969 | 2 | N | 7 | | | | | 90 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2102 | -0- | -254 | -0- | 106 | 1 | 1987 | 2 | N | 8 | | | | | 98 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2046 | N | 1937 | -0- | -109 | -0- | 95 | 1 | 1834 | 2 | N | 7 | | | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2258 | N | 2258 | -0- | -0- | -0- | 110 | 1 | 2142 | 2 | N | 5 | | | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2995 | N | 2995 | -0- | -0- | -0- | 148 | 1 | 2838 | 2 | N | 8 | | | | | 118 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1860 | N | 346 | -0- | -1514 | -0- | 18 | 1 | 328 | 2 | N | -0- | | | | | 118 |
| 12 | 2325 | N | -0- | -0- | -2325 | -0- | | | | | N | -0- | | | | | 118 |

TOTAL GAS PROD: 23,185 TOTAL CONDENSATE PROD: 63

CHRISTIAN, C.O. WELL #: 5 RRCID -> 206041 COMPL. DATE 12/17/2004 TOTAL DEPTH 10604 PERF. 9044 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2234 | X | 2234 | -0- | -0- | -0- | 139 | 1 | 1770 | 2 | Y | 8 | | | | | 94 |
| | | | | | | | 316 | 3 | 9 | 9 | | | | | | | |
| 02 | 1456 | N | 1352 | -0- | -104 | -0- | 108 | 1 | 1051 | 2 | Y | 10 | | | | | 104 |
| | | | | | | | 182 | 3 | 11 | 9 | | | | | | | |
| 03 | 1922 | N | 1148 | -0- | -774 | -0- | 59 | 1 | 915 | 2 | Y | 3 | | | | | 107 |
| | | | | | | | 171 | 3 | 3 | 9 | | | | | | | |
| 04 | 2160 | N | 787 | -0- | -1373 | -0- | 44 | 1 | 623 | 2 | Y | 1 | | | | | 108 |
| | | | | | | | 119 | 3 | 1 | 9 | | | | | | | |
| 05 | 2885 | N | 2885 | -0- | -0- | -0- | 147 | 1 | 2298 | 2 | Y | 17 | | | | | 125 |
| | | | | | | | 421 | 3 | 19 | 9 | | | | | | | |
| 06 | 2837 | N | 2837 | -0- | -0- | -0- | 128 | 1 | 2272 | 2 | Y | 13 | | | | | 138 |
| | | | | | | | 423 | 3 | 14 | 9 | | | | | | | |
| 07 | 2470 | N | 2470 | -0- | -0- | -0- | 118 | 1 | 1971 | 2 | Y | 10 | | | | | 148 |
| | | | | | | | 370 | 3 | 11 | 9 | | | | | | | |
| 08 | 2511 | N | 1689 | -0- | -822 | -0- | 85 | 1 | 1347 | 2 | Y | 1 | | | | | 149 |
| | | | | | | | 256 | 3 | 1 | 9 | | | | | | | |
| 09 | 2430 | N | 2080 | -0- | -350 | -0- | 112 | 1 | 1648 | 2 | Y | 12 | | | | | 161 |
| | | | | | | | 307 | 3 | 13 | 9 | | | | | | | |
| 10 | 2480 | N | 2066 | -0- | -414 | -0- | 104 | 1 | 1646 | 2 | Y | 8 | | | | | 169 |
| | | | | | | | 307 | 3 | 9 | 9 | | | | | | | |
| 11 | 2320 | N | 2320 | -0- | -0- | -0- | 108 | 1 | 1865 | 2 | Y | 11 | | | | | 180 |
| | | | | | | | 335 | 3 | 12 | 9 | | | | | | | |
| *12 | 2219 | N | 2219 | -0- | -0- | -0- | 87 | 1 | 1796 | 2 | Y | 12 | | | | | 192 |
| | | | | | | | 323 | 3 | 13 | 9 | | | | | | | |

TOTAL GAS PROD: 24,087 TOTAL CONDENSATE PROD: 106

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 1 WELL #: 3 RRCID -> 206223 COMPL. DATE 10/31/2004 TOTAL DEPTH 10300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5857 | X | 3864 | -0- | -1993 | -0- | 182 | 1 | 3173 | 2 | Y | 101 | 122 | 1 | | | 55 |
| | | | | | | | 398 | 3 | 111 | 9 | | | | | | | |
| 02 | 3472 | X | 3060 | -0- | -412 | -0- | 140 | 1 | 2397 | 2 | Y | 175 | 20 | 1 | | | 210 |
| | | | | | | | 330 | 3 | 193 | 9 | | | | | | | |
| 03 | 3844 | X | 219 | -0- | -3625 | -0- | 2 | 1 | 100 | 2 | Y | 94 | 137 | 1 | | | 167 |
| | | | | | | | 14 | 3 | 103 | 9 | | | | | | | |
| 04 | 3720 | X | 3658 | -0- | -62 | -0- | 175 | 1 | 2868 | 2 | Y | 207 | 266 | 1 | | | 108 |
| | | | | | | | 387 | 3 | 228 | 9 | | | | | | | |
| 05 | 3844 | X | 2801 | -0- | -1043 | -0- | 134 | 1 | 2231 | 2 | Y | 150 | 201 | 1 | | | 57 |
| | | | | | | | 271 | 3 | 165 | 9 | | | | | | | |
| 06 | 3720 | X | 2847 | -0- | -873 | -0- | 147 | 1 | 2259 | 2 | Y | 140 | 136 | 1 | | | 61 |
| | | | | | | | 287 | 3 | 154 | 9 | | | | | | | |
| 07 | 3782 | X | 2870 | -0- | -912 | -0- | 145 | 1 | 2274 | 2 | Y | 160 | 69 | 1 | | | 152 |
| | | | | | | | 275 | 3 | 176 | 9 | | | | | | | |
| 08 | 2728 | X | 2520 | -0- | -208 | -0- | 142 | 1 | 2103 | 2 | Y | -0- | 152 | 1 | | | -0- |
| | | | | | | | 275 | 3 | | | | | | | | | |
| 09 | 2640 | X | 1846 | -0- | -794 | -0- | 110 | 1 | 1546 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 190 | 3 | | | | | | | | | |
| 10 | 3171 | X | 3171 | -0- | -0- | -0- | 184 | 1 | 2651 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 336 | 3 | | | | | | | | | |
| 11 | 3420 | X | 3420 | -0- | -0- | -0- | 201 | 1 | 2854 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 365 | 3 | | | | | | | | | |
| 12 | 2728 | X | 803 | -0- | -1925 | -0- | 61 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 84 | 3 | | | | | | | | | |

TOTAL GAS PROD: 31,079 TOTAL CONDENSATE PROD: 1,027

CHRISTIAN, C.O. WELL #: 7 RRCID -> 206668 COMPL. DATE 07/19/2006 TOTAL DEPTH 10625 PERF. 9140 - 9643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3311 | X | 3311 | -0- | -0- | -0- | 205 | 1 | 2621 | 2 | Y | 15 | | | | | 170 |
| | | | | | | | 468 | 3 | 17 | 9 | | | | | | | |
| 02 | 2853 | X | 2853 | -0- | -0- | -0- | 228 | 1 | 2226 | 2 | Y | 12 | | | | | 182 |
| | | | | | | | 386 | 3 | 13 | 9 | | | | | | | |
| 03 | 3124 | X | 3124 | -0- | -0- | -0- | 160 | 1 | 2482 | 2 | Y | 17 | | | | | 199 |
| | | | | | | | 463 | 3 | 19 | 9 | | | | | | | |
| 04 | 3000 | X | 2946 | -0- | -54 | -0- | 165 | 1 | 2328 | 2 | Y | 10 | 169 | 1 | | | 40 |
| | | | | | | | 442 | 3 | 11 | 9 | | | | | | | |
| 05 | 3100 | X | 2936 | -0- | -164 | -0- | 149 | 1 | 2337 | 2 | Y | 19 | | | | | 59 |
| | | | | | | | 429 | 3 | 21 | 9 | | | | | | | |
| 06 | 3107 | X | 3107 | -0- | -0- | -0- | 140 | 1 | 2490 | 2 | Y | 12 | | | | | 71 |
| | | | | | | | 464 | 3 | 13 | 9 | | | | | | | |
| 07 | 3218 | X | 3218 | -0- | -0- | -0- | 154 | 1 | 2569 | 2 | Y | 12 | | | | | 83 |
| | | | | | | | 482 | 3 | 13 | 9 | | | | | | | |
| 08 | 3168 | X | 3168 | -0- | -0- | -0- | 159 | 1 | 2521 | 2 | Y | 8 | | | | | 91 |
| | | | | | | | 479 | 3 | 9 | 9 | | | | | | | |
| 09 | 3172 | X | 3172 | -0- | -0- | -0- | 171 | 1 | 2514 | 2 | Y | 17 | | | | | 108 |
| | | | | | | | 468 | 3 | 19 | 9 | | | | | | | |
| 10 | 3187 | X | 3187 | -0- | -0- | -0- | 160 | 1 | 2548 | 2 | Y | 3 | | | | | 111 |
| | | | | | | | 476 | 3 | 3 | 9 | | | | | | | |
| 11 | 3154 | X | 3154 | -0- | -0- | -0- | 146 | 1 | 2539 | 2 | Y | 11 | | | | | 122 |
| | | | | | | | 457 | 3 | 12 | 9 | | | | | | | |
| 12 | 2976 | X | 2857 | -0- | -119 | -0- | 112 | 1 | 2312 | 2 | Y | 15 | | | | | 137 |
| | | | | | | | 416 | 3 | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 37,033 TOTAL CONDENSATE PROD: 151

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 4 RRCID -> 207573 COMPL. DATE 03/02/2006 TOTAL DEPTH 10613 PERF. 9080 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1847 | N | 1847 | -0- | -0- | -0- | 115 | 1 | 1465 | 2 | Y | 5 | | | | | 101 |
| | | | | | | | 261 | 3 | 6 | 9 | | | | | | | |
| 02 | 1960 | N | 1647 | -0- | -313 | -0- | 131 | 1 | 1281 | 2 | Y | 12 | | | | | 113 |
| | | | | | | | 222 | 3 | 13 | 9 | | | | | | | |
| 03 | 1922 | N | 1700 | -0- | -222 | -0- | 87 | 1 | 1350 | 2 | Y | 11 | | | | | 124 |
| | | | | | | | 251 | 3 | 12 | 9 | | | | | | | |
| 04 | 2775 | N | 2775 | -0- | -0- | -0- | 156 | 1 | 2193 | 2 | Y | 9 | | | | | 133 |
| | | | | | | | 416 | 3 | 10 | 9 | | | | | | | |
| 05 | 2750 | N | 2750 | -0- | -0- | -0- | 140 | 1 | 2200 | 2 | Y | 5 | | | | | 138 |
| | | | | | | | 404 | 3 | 6 | 9 | | | | | | | |
| 06 | 2358 | N | 2358 | -0- | -0- | -0- | 107 | 1 | 1893 | 2 | Y | 5 | | | | | 143 |
| | | | | | | | 352 | 3 | 6 | 9 | | | | | | | |
| 07 | 2852 | N | 2460 | -0- | -392 | -0- | 118 | 1 | 1966 | 2 | Y | 7 | | | | | 150 |
| | | | | | | | 368 | 3 | 8 | 9 | | | | | | | |
| 08 | 2449 | N | 2341 | -0- | -108 | -0- | 118 | 1 | 1866 | 2 | Y | 3 | | | | | 153 |
| | | | | | | | 354 | 3 | 3 | 9 | | | | | | | |
| 09 | 2370 | N | 1797 | -0- | -573 | -0- | 97 | 1 | 1428 | 2 | Y | 5 | | | | | 158 |
| | | | | | | | 266 | 3 | 6 | 9 | | | | | | | |
| 10 | 2449 | N | 2415 | -0- | -34 | -0- | 121 | 1 | 1928 | 2 | Y | 5 | | | | | 163 |
| | | | | | | | 360 | 3 | 6 | 9 | | | | | | | |
| 11 | 2280 | N | 1999 | -0- | -281 | -0- | 93 | 1 | 1609 | 2 | Y | 6 | | | | | 169 |
| | | | | | | | 290 | 3 | 7 | 9 | | | | | | | |
| *12 | 2415 | N | 2415 | -0- | -0- | -0- | 95 | 1 | 1963 | 2 | Y | 3 | | | | | 172 |
| | | | | | | | 354 | 3 | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 26,504 TOTAL CONDENSATE PROD: 76

HEARNE, D.M. GU 1 WELL #: 5 RRCID -> 207765 COMPL. DATE 12/27/2004 TOTAL DEPTH 10800 PERF.10024 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3242 | -0- | -106 | -0- | 411 | 1 | 2551 | 2 | N | 5 | | | | | 153 |
| | | | | | | | 274 | 3 | 6 | 9 | | | | | | | |
| 02 | 3024 | X | 3010 | -0- | -14 | -0- | 168 | 1 | 2556 | 2 | N | -0- | | | | | 153 |
| | | | | | | | 286 | 3 | | | | | | | | | |
| 03 | 3348 | X | 2659 | -0- | -689 | -0- | 181 | 1 | 2227 | 2 | N | -0- | | | | | 153 |
| | | | | | | | 251 | 3 | | | | | | | | | |
| 04 | 3150 | X | 2572 | -0- | -578 | -0- | 115 | 1 | 2214 | 2 | N | 12 | | | | | 165 |
| | | | | | | | 230 | 3 | 13 | 9 | | | | | | | |
| 05 | 3348 | X | 2839 | -0- | -509 | -0- | 216 | 1 | 2381 | 2 | N | 13 | | | | | 178 |
| | | | | | | | 228 | 3 | 14 | 9 | | | | | | | |
| 06 | 3240 | X | 2403 | -0- | -837 | -0- | 168 | 1 | 2025 | 2 | N | -0- | 156 | 1 | | | 22 |
| | | | | | | | 210 | 3 | | | | | | | | | |
| 07 | 3348 | X | 2763 | -0- | -585 | -0- | 206 | 1 | 2329 | 2 | N | 3 | | | | | 25 |
| | | | | | | | 225 | 3 | 3 | 9 | | | | | | | |
| 08 | 3126 | X | 3126 | -0- | -0- | -0- | 201 | 1 | 2651 | 2 | N | 7 | | | | | 32 |
| | | | | | | | 266 | 3 | 8 | 9 | | | | | | | |
| 09 | 2810 | X | 2810 | -0- | -0- | -0- | 2675 | 2 | 132 | 3 | N | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3236 | X | 3236 | -0- | -0- | -0- | 2976 | 2 | 254 | 3 | N | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3239 | X | 3239 | -0- | -0- | -0- | 2994 | 2 | 236 | 3 | N | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 3162 | X | 3162 | -0- | -0- | -0- | 2970 | 2 | 181 | 3 | N | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,061 TOTAL CONDENSATE PROD: 66

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 8 RRCID -> 208060 COMPL. DATE 07/08/2006 TOTAL DEPTH 10613 PERF. 9078 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2242 | N | 2242 | -0- | -0- | -0- | 140 | 1 | 1784 | 2 | Y | -0- | | | 75 |
| | | | | | | | 318 | 3 | | | | | | | |
| 02 | 1708 | N | 1595 | -0- | -113 | -0- | 128 | 1 | 1248 | 2 | Y | 3 | | | 78 |
| | | | | | | | 216 | 3 | 3 | 9 | | | | | |
| 03 | 1891 | N | 1711 | -0- | -180 | -0- | 88 | 1 | 1367 | 2 | Y | 1 | | | 79 |
| | | | | | | | 255 | 3 | 1 | 9 | | | | | |
| 04 | 1830 | N | 1055 | -0- | -775 | -0- | 59 | 1 | 836 | 2 | Y | 1 | | | 80 |
| | | | | | | | 159 | 3 | 1 | 9 | | | | | |
| 05 | 2065 | N | 2065 | -0- | -0- | -0- | 105 | 1 | 1654 | 2 | Y | 2 | | | 82 |
| | | | | | | | 304 | 3 | 2 | 9 | | | | | |
| 06 | 1921 | N | 1921 | -0- | -0- | -0- | 87 | 1 | 1540 | 2 | Y | 6 | | | 88 |
| | | | | | | | 287 | 3 | 7 | 9 | | | | | |
| 07 | 2185 | N | 2185 | -0- | -0- | -0- | 104 | 1 | 1744 | 2 | Y | 9 | | | 97 |
| | | | | | | | 327 | 3 | 10 | 9 | | | | | |
| 08 | 2204 | N | 2204 | -0- | -0- | -0- | 111 | 1 | 1758 | 2 | Y | 1 | | | 98 |
| | | | | | | | 334 | 3 | 1 | 9 | | | | | |
| 09 | 2012 | N | 2012 | -0- | -0- | -0- | 108 | 1 | 1597 | 2 | Y | 8 | | | 106 |
| | | | | | | | 298 | 3 | 9 | 9 | | | | | |
| 10 | 1860 | N | 1557 | -0- | -303 | -0- | 78 | 1 | 1246 | 2 | Y | -0- | | | 106 |
| | | | | | | | 233 | 3 | | | | | | | |
| 11 | 1898 | N | 1898 | -0- | -0- | -0- | 88 | 1 | 1523 | 2 | Y | 12 | | | 118 |
| | | | | | | | 274 | 3 | 13 | 9 | | | | | |
| 12 | 1860 | N | 1751 | -0- | -109 | -0- | 69 | 1 | 1419 | 2 | Y | 7 | | | 125 |
| | | | | | | | 255 | 3 | 8 | 9 | | | | | |

TOTAL GAS PROD: 22,196 TOTAL CONDENSATE PROD: 50

CHRISTIAN, C.O. WELL #: 9 RRCID -> 222606 COMPL. DATE 09/15/2006 TOTAL DEPTH 10605 PERF. 9141 - 19385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1496 | -0- | -364 | -0- | 93 | 1 | 1188 | 2 | Y | 3 | | | 68 |
| | | | | | | | 212 | 3 | 3 | 9 | | | | | |
| 02 | 1680 | N | 1598 | -0- | -82 | -0- | 128 | 1 | 1251 | 2 | Y | 2 | | | 70 |
| | | | | | | | 217 | 3 | 2 | 9 | | | | | |
| 03 | 1920 | N | 1920 | -0- | -0- | -0- | 98 | 1 | 1520 | 2 | Y | 17 | | | 87 |
| | | | | | | | 283 | 3 | 19 | 9 | | | | | |
| 04 | 1509 | N | 1509 | -0- | -0- | -0- | 85 | 1 | 1197 | 2 | Y | -0- | | | 87 |
| | | | | | | | 227 | 3 | | | | | | | |
| 05 | 1767 | N | 1701 | -0- | -66 | -0- | 87 | 1 | 1357 | 2 | Y | 7 | | | 94 |
| | | | | | | | 249 | 3 | 8 | 9 | | | | | |
| 06 | 1860 | N | 1732 | -0- | -128 | -0- | 78 | 1 | 1394 | 2 | Y | -0- | | | 94 |
| | | | | | | | 260 | 3 | | | | | | | |
| 07 | 1916 | N | 1916 | -0- | -0- | -0- | 92 | 1 | 1533 | 2 | Y | 4 | | | 98 |
| | | | | | | | 287 | 3 | 4 | 9 | | | | | |
| 08 | 1988 | N | 1988 | -0- | -0- | -0- | 100 | 1 | 1576 | 2 | Y | 12 | | | 110 |
| | | | | | | | 299 | 3 | 13 | 9 | | | | | |
| 09 | 1989 | N | 1989 | -0- | -0- | -0- | 108 | 1 | 1584 | 2 | Y | 2 | | | 112 |
| | | | | | | | 295 | 3 | 2 | 9 | | | | | |
| 10 | 2000 | N | 2000 | -0- | -0- | -0- | 100 | 1 | 1598 | 2 | Y | 3 | | | 115 |
| | | | | | | | 299 | 3 | 3 | 9 | | | | | |
| 11 | 1887 | N | 1887 | -0- | -0- | -0- | 87 | 1 | 1511 | 2 | Y | 15 | | | 130 |
| | | | | | | | 272 | 3 | 17 | 9 | | | | | |
| *12 | 2041 | N | 2041 | -0- | -0- | -0- | 80 | 1 | 1654 | 2 | Y | 8 | | | 138 |
| | | | | | | | 298 | 3 | 9 | 9 | | | | | |

TOTAL GAS PROD: 21,777 TOTAL CONDENSATE PROD: 73

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 10 RRCID -> 222609 COMPL. DATE 07/02/2006 TOTAL DEPTH 10628 PERF. 9073 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1539 | -0- | -42 | -0- | 96 | 1 | 1220 | 2 | Y | 5 | | | | | 147 |
| | | | | | | | 217 | 3 | 6 | 9 | | | | | | | |
| 02 | 1552 | N | 1552 | -0- | -0- | -0- | 124 | 1 | 1207 | 2 | Y | 11 | | | | | 158 |
| | | | | | | | 209 | 3 | 12 | 9 | | | | | | | |
| 03 | 1638 | N | 1638 | -0- | -0- | -0- | 84 | 1 | 1300 | 2 | Y | 11 | | | | | 169 |
| | | | | | | | 242 | 3 | 12 | 9 | | | | | | | |
| 04 | 1813 | N | 1813 | -0- | -0- | -0- | 102 | 1 | 1437 | 2 | Y | 1 | 89 | 1 | | | 81 |
| | | | | | | | 273 | 3 | 1 | 9 | | | | | | | |
| 05 | 1919 | N | 1919 | -0- | -0- | -0- | 98 | 1 | 1534 | 2 | Y | 5 | | | | | 86 |
| | | | | | | | 281 | 3 | 6 | 9 | | | | | | | |
| 06 | 1779 | N | 1779 | -0- | -0- | -0- | 80 | 1 | 1423 | 2 | Y | 9 | | | | | 95 |
| | | | | | | | 266 | 3 | 10 | 9 | | | | | | | |
| 07 | 1882 | N | 1882 | -0- | -0- | -0- | 90 | 1 | 1506 | 2 | Y | 3 | | | | | 98 |
| | | | | | | | 283 | 3 | 3 | 9 | | | | | | | |
| 08 | 1891 | N | 1882 | -0- | -9 | -0- | 95 | 1 | 1502 | 2 | Y | -0- | | | | | 98 |
| | | | | | | | 285 | 3 | | | | | | | | | |
| 09 | 1770 | N | 1639 | -0- | -131 | -0- | 88 | 1 | 1299 | 2 | Y | 9 | | | | | 107 |
| | | | | | | | 242 | 3 | 10 | 9 | | | | | | | |
| 10 | 1891 | N | 1814 | -0- | -77 | -0- | 91 | 1 | 1452 | 2 | Y | -0- | | | | | 107 |
| | | | | | | | 271 | 3 | | | | | | | | | |
| 11 | 1830 | N | 1825 | -0- | -5 | -0- | 85 | 1 | 1468 | 2 | Y | 7 | | | | | 114 |
| | | | | | | | 264 | 3 | 8 | 9 | | | | | | | |
| *12 | 1962 | N | 1962 | -0- | -0- | -0- | 77 | 1 | 1589 | 2 | Y | 9 | | | | | 123 |
| | | | | | | | 286 | 3 | 10 | 9 | | | | | | | |

TOTAL GAS PROD: 21,244 TOTAL CONDENSATE PROD: 70

CHRISTIAN, C.O. WELL #: 11 RRCID -> 222611 COMPL. DATE 05/21/2006 TOTAL DEPTH 10620 PERF.10213 - 10485

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1318 | -0- | -139 | -0- | 81 | 1 | 1041 | 2 | Y | 9 | | | | | 87 |
| | | | | | | | 186 | 3 | 10 | 9 | | | | | | | |
| 02 | 1214 | N | 1214 | -0- | -0- | -0- | 97 | 1 | 942 | 2 | Y | 11 | | | | | 98 |
| | | | | | | | 163 | 3 | 12 | 9 | | | | | | | |
| 03 | 1465 | N | 1465 | -0- | -0- | -0- | 75 | 1 | 1159 | 2 | Y | 14 | | | | | 112 |
| | | | | | | | 216 | 3 | 15 | 9 | | | | | | | |
| 04 | 2133 | N | 2133 | -0- | -0- | -0- | 119 | 1 | 1681 | 2 | Y | 12 | 89 | 1 | | | 35 |
| | | | | | | | 320 | 3 | 13 | 9 | | | | | | | |
| 05 | 1868 | N | 1868 | -0- | -0- | -0- | 95 | 1 | 1496 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 275 | 3 | 2 | 9 | | | | | | | |
| 06 | 2055 | N | 2055 | -0- | -0- | -0- | 92 | 1 | 1642 | 2 | Y | 13 | | | | | 50 |
| | | | | | | | 307 | 3 | 14 | 9 | | | | | | | |
| 07 | 2144 | N | 2144 | -0- | -0- | -0- | 102 | 1 | 1713 | 2 | Y | 6 | | | | | 56 |
| | | | | | | | 322 | 3 | 7 | 9 | | | | | | | |
| 08 | 2174 | N | 2174 | -0- | -0- | -0- | 109 | 1 | 1721 | 2 | Y | 15 | | | | | 71 |
| | | | | | | | 327 | 3 | 17 | 9 | | | | | | | |
| 09 | 1860 | N | 1637 | -0- | -223 | -0- | 89 | 1 | 1305 | 2 | Y | -0- | | | | | 71 |
| | | | | | | | 243 | 3 | | | | | | | | | |
| 10 | 1922 | N | 1665 | -0- | -257 | -0- | 84 | 1 | 1331 | 2 | Y | 2 | | | | | 73 |
| | | | | | | | 248 | 3 | 2 | 9 | | | | | | | |
| 11 | 1860 | N | 1791 | -0- | -69 | -0- | 83 | 1 | 1441 | 2 | Y | 7 | | | | | 80 |
| | | | | | | | 259 | 3 | 8 | 9 | | | | | | | |
| 12 | 1705 | N | 1597 | -0- | -108 | -0- | 63 | 1 | 1300 | 2 | Y | -0- | | | | | 80 |
| | | | | | | | 234 | 3 | | | | | | | | | |

TOTAL GAS PROD: 21,061 TOTAL CONDENSATE PROD: 91

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 14 RRCID -> 222612 COMPL. DATE 04/26/2006 TOTAL DEPTH 10600 PERF. 9841 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2509 | N | 2509 | -0- | -0- | -0- | 156 | 1 | 1990 | 2 | Y | 7 | | | | | 78 |
| | | | | | | | 355 | 3 | 8 | 9 | | | | | | | |
| 02 | 1988 | N | 1719 | -0- | -269 | -0- | 137 | 1 | 1337 | 2 | Y | 12 | | | | | 90 |
| | | | | | | | 232 | 3 | 13 | 9 | | | | | | | |
| 03 | 2418 | N | 1957 | -0- | -461 | -0- | 101 | 1 | 1556 | 2 | Y | 10 | | | | | 100 |
| | | | | | | | 289 | 3 | 11 | 9 | | | | | | | |
| 04 | 2430 | N | 1860 | -0- | -570 | -0- | 105 | 1 | 1475 | 2 | Y | -0- | | | | | 100 |
| | | | | | | | 280 | 3 | | | | | | | | | |
| 05 | 2055 | N | 2055 | -0- | -0- | -0- | 105 | 1 | 1639 | 2 | Y | 9 | | | | | 109 |
| | | | | | | | 301 | 3 | 10 | 9 | | | | | | | |
| 06 | 2133 | N | 2133 | -0- | -0- | -0- | 96 | 1 | 1709 | 2 | Y | 8 | | | | | 117 |
| | | | | | | | 319 | 3 | 9 | 9 | | | | | | | |
| 07 | 2061 | N | 2061 | -0- | -0- | -0- | 98 | 1 | 1644 | 2 | Y | 9 | | | | | 126 |
| | | | | | | | 309 | 3 | 10 | 9 | | | | | | | |
| 08 | 2109 | N | 2109 | -0- | -0- | -0- | 106 | 1 | 1683 | 2 | Y | -0- | | | | | 126 |
| | | | | | | | 320 | 3 | | | | | | | | | |
| 09 | 2501 | N | 2501 | -0- | -0- | -0- | 135 | 1 | 1985 | 2 | Y | 10 | | | | | 136 |
| | | | | | | | 370 | 3 | 11 | 9 | | | | | | | |
| 10 | 2046 | N | 1956 | -0- | -90 | -0- | 98 | 1 | 1559 | 2 | Y | 7 | | | | | 143 |
| | | | | | | | 291 | 3 | 8 | 9 | | | | | | | |
| 11 | 2576 | N | 2576 | -0- | -0- | -0- | 119 | 1 | 2070 | 2 | Y | 13 | | | | | 156 |
| | | | | | | | 373 | 3 | 14 | 9 | | | | | | | |
| *12 | 2461 | N | 2461 | -0- | -0- | -0- | 97 | 1 | 1996 | 2 | Y | 8 | | | | | 164 |
| | | | | | | | 359 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 25,897 TOTAL CONDENSATE PROD: 93

WEST PIRTLE GAS UNIT WELL #: 9 RRCID -> 223764 COMPL. DATE 09/03/2006 TOTAL DEPTH 11152 PERF.10680 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2239 | -0- | -458 | -0- | 97 | 1 | 1767 | 2 | N | 7 | | | | | 65 |
| | | | | | | | 367 | 3 | 8 | 9 | | | | | | | |
| 02 | 2142 | N | 2142 | -0- | -0- | -0- | 125 | 1 | 1642 | 2 | N | 30 | | | | | 95 |
| | | | | | | | 342 | 3 | 33 | 9 | | | | | | | |
| 03 | 2229 | N | 2229 | -0- | -0- | -0- | 115 | 1 | 1685 | 2 | N | 25 | | | | | 120 |
| | | | | | | | 401 | 3 | 28 | 9 | | | | | | | |
| 04 | 2345 | N | 2345 | -0- | -0- | -0- | 95 | 1 | 1784 | 2 | N | 30 | | | | | 150 |
| | | | | | | | 433 | 3 | 33 | 9 | | | | | | | |
| 05 | 2694 | N | 2694 | -0- | -0- | -0- | 95 | 1 | 2052 | 2 | N | 27 | | | | | 177 |
| | | | | | | | 517 | 3 | 30 | 9 | | | | | | | |
| 06 | 2569 | N | 2569 | -0- | -0- | -0- | 67 | 1 | 2026 | 2 | N | 16 | 155 | 1 | | | 38 |
| | | | | | | | 458 | 3 | 18 | 9 | | | | | | | |
| 07 | 2675 | N | 2675 | -0- | -0- | -0- | 82 | 1 | 2119 | 2 | N | 29 | | | | | 67 |
| | | | | | | | 442 | 3 | 32 | 9 | | | | | | | |
| 08 | 2697 | N | 2624 | -0- | -73 | -0- | 86 | 1 | 2072 | 2 | N | 16 | | | | | 83 |
| | | | | | | | 448 | 3 | 18 | 9 | | | | | | | |
| 09 | 2580 | N | 2457 | -0- | -123 | -0- | 83 | 1 | 1858 | 2 | N | 30 | | | | | 113 |
| | | | | | | | 483 | 3 | 33 | 9 | | | | | | | |
| 10 | 2666 | N | 2597 | -0- | -69 | -0- | 115 | 1 | 1985 | 2 | N | 19 | | | | | 132 |
| | | | | | | | 476 | 3 | 21 | 9 | | | | | | | |
| 11 | 2550 | N | 2439 | -0- | -111 | -0- | 127 | 1 | 1941 | 2 | N | 15 | | | | | 147 |
| | | | | | | | 354 | 3 | 17 | 9 | | | | | | | |
| 12 | 2542 | N | 2293 | -0- | -249 | -0- | 105 | 1 | 1839 | 2 | N | 11 | | | | | 158 |
| | | | | | | | 337 | 3 | 12 | 9 | | | | | | | |

TOTAL GAS PROD: 29,303 TOTAL CONDENSATE PROD: 255

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
WEST PIRTLE GAS UNIT WELL #: 8 RRCID -> 223936 COMPL. DATE 08/03/2006 TOTAL DEPTH 11160 PERF.10664 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1735 | -0- | -32 | -0- | 74 | 1 | 1361 | 2 | N | 15 | | | | | 105 |
| | | | | | | | 283 | 3 | 17 | 9 | | | | | | | |
| 02 | 1608 | N | 1608 | -0- | -0- | -0- | 94 | 1 | 1237 | 2 | N | 17 | | | | | 122 |
| | | | | | | | 258 | 3 | 19 | 9 | | | | | | | |
| 03 | 1653 | N | 1653 | -0- | -0- | -0- | 85 | 1 | 1235 | 2 | N | 36 | | | | | 158 |
| | | | | | | | 293 | 3 | 40 | 9 | | | | | | | |
| 04 | 1680 | N | 1501 | -0- | -179 | -0- | 61 | 1 | 1148 | 2 | N | 12 | | | | | 170 |
| | | | | | | | 279 | 3 | 13 | 9 | | | | | | | |
| 05 | 1767 | N | 1652 | -0- | -115 | -0- | 58 | 1 | 1266 | 2 | N | 8 | | | | | 178 |
| | | | | | | | 319 | 3 | 9 | 9 | | | | | | | |
| 06 | 1656 | N | 1656 | -0- | -0- | -0- | 43 | 1 | 1306 | 2 | N | 11 | 150 | 1 | | | 39 |
| | | | | | | | 295 | 3 | 12 | 9 | | | | | | | |
| 07 | 1550 | N | 1499 | -0- | -51 | -0- | 46 | 1 | 1185 | 2 | N | 19 | | | | | 58 |
| | | | | | | | 247 | 3 | 21 | 9 | | | | | | | |
| 08 | 1765 | N | 1765 | -0- | -0- | -0- | 58 | 1 | 1395 | 2 | N | 9 | | | | | 67 |
| | | | | | | | 302 | 3 | 10 | 9 | | | | | | | |
| 09 | 1650 | N | 1601 | -0- | -49 | -0- | 54 | 1 | 1212 | 2 | N | 18 | | | | | 85 |
| | | | | | | | 315 | 3 | 20 | 9 | | | | | | | |
| 10 | 1515 | N | 1515 | -0- | -0- | -0- | 67 | 1 | 1159 | 2 | N | 10 | | | | | 95 |
| | | | | | | | 278 | 3 | 11 | 9 | | | | | | | |
| 11 | 1710 | N | 1170 | -0- | -540 | -0- | 61 | 1 | 929 | 2 | N | 10 | | | | | 105 |
| | | | | | | | 169 | 3 | 11 | 9 | | | | | | | |
| 12 | 1643 | N | 1304 | -0- | -339 | -0- | 59 | 1 | 1041 | 2 | N | 12 | | | | | 117 |
| | | | | | | | 191 | 3 | 13 | 9 | | | | | | | |

TOTAL GAS PROD: 18,659 TOTAL CONDENSATE PROD: 177

DUNKLIN, STANLEY J. WELL #: 2 RRCID -> 227086 COMPL. DATE 10/07/2006 TOTAL DEPTH 11100 PERF.10738 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 130 | -0- | -366 | -0- | 6 | 1 | 111 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 13 | 3 | | | | | | | | | |
| 02 | 392 | N | 84 | -0- | -308 | -0- | 5 | 1 | 71 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 8 | 3 | | | | | | | | | |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 8 | 1 | 141 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 17 | 3 | | | | | | | | | |
| 04 | 120 | N | 116 | -0- | -4 | -0- | 5 | 1 | 99 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 12 | 3 | | | | | | | | | |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 5 | 1 | 122 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 15 | 3 | | | | | | | | | |
| 06 | 150 | N | 126 | -0- | -24 | -0- | 3 | 1 | 108 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 15 | 3 | | | | | | | | | |
| 07 | 126 | N | 126 | -0- | -0- | -0- | 4 | 1 | 109 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 13 | 3 | | | | | | | | | |
| 08 | 155 | N | 140 | -0- | -15 | -0- | 4 | 1 | 120 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 16 | 3 | | | | | | | | | |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 6 | 1 | 136 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 20 | 3 | | | | | | | | | |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 7 | 1 | 135 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 19 | 3 | | | | | | | | | |
| 11 | 150 | N | 26 | -0- | -124 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 3 | 3 | | | | | | | | | |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 8 | 1 | 156 | 2 | N | 3 | | | | | 30 |
| | | | | | | | 18 | 3 | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 1,564 TOTAL CONDENSATE PROD: 3

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
HEARNE, D.M. GU 1 WELL #: 6 RRCID -> 227325 COMPL. DATE 11/02/2006 TOTAL DEPTH 10800 PERF.10010 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2089 | -0- | -205 | -0- | 265 | 1 | 1647 | 2 | N | -0- | | | | | 58 |
| | | | | | | | 177 | 3 | | | | | | | | | |
| 02 | 1988 | N | 1817 | -0- | -171 | -0- | 102 | 1 | 1543 | 2 | N | -0- | | | | | 58 |
| | | | | | | | 172 | 3 | | | | | | | | | |
| 03 | 2077 | N | 1859 | -0- | -218 | -0- | 126 | 1 | 1557 | 2 | N | -0- | | | | | 58 |
| | | | | | | | 176 | 3 | | | | | | | | | |
| 04 | 2010 | N | 1997 | -0- | -13 | -0- | 89 | 1 | 1719 | 2 | N | 9 | | | | | 67 |
| | | | | | | | 179 | 3 | 10 | 9 | | | | | | | |
| 05 | 2083 | N | 2083 | -0- | -0- | -0- | 158 | 1 | 1748 | 2 | N | 8 | | | | | 75 |
| | | | | | | | 168 | 3 | 9 | 9 | | | | | | | |
| 06 | 1923 | N | 1923 | -0- | -0- | -0- | 134 | 1 | 1620 | 2 | N | -0- | | | | | 75 |
| | | | | | | | 169 | 3 | | | | | | | | | |
| 07 | 2077 | N | 1989 | -0- | -88 | -0- | 149 | 1 | 1677 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 161 | 3 | 2 | 9 | | | | | | | |
| 08 | 2165 | N | 2165 | -0- | -0- | -0- | 139 | 1 | 1841 | 2 | N | -0- | | | | | 77 |
| | | | | | | | 185 | 3 | | | | | | | | | |
| 09 | 2182 | N | 2182 | -0- | -0- | -0- | 2073 | 2 | 103 | 3 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2090 | N | 2090 | -0- | -0- | -0- | 1926 | 2 | 164 | 3 | N | -0- | | | | | 82 |
| 11 | 2100 | N | 1711 | -0- | -389 | -0- | 1586 | 2 | 125 | 3 | N | -0- | | | | | 82 |
| 12 | 2263 | N | 2179 | -0- | -84 | -0- | 2051 | 2 | 125 | 3 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,084 TOTAL CONDENSATE PROD: 27

SHAW UNIT 1 WELL #: 4 RRCID -> 227441 COMPL. DATE 10/23/2006 TOTAL DEPTH 10375 PERF. 8795 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2153 | N | 2153 | -0- | -0- | -0- | 103 | 1 | 1793 | 2 | Y | 29 | 36 | 1 | | | 16 |
| | | | | | | | 225 | 3 | 32 | 9 | | | | | | | |
| 02 | 1988 | N | 1566 | -0- | -422 | -0- | 74 | 1 | 1270 | 2 | Y | 43 | 12 | 1 | | | 47 |
| | | | | | | | 175 | 3 | 47 | 9 | | | | | | | |
| 03 | 2201 | N | 119 | -0- | -2082 | -0- | 2 | 1 | 83 | 2 | Y | 21 | 31 | 1 | | | 37 |
| | | | | | | | 11 | 3 | 23 | 9 | | | | | | | |
| 04 | 3000 | N | 4003 | -0- | 1003 | 1003 | 201 | 1 | 3304 | 2 | Y | 46 | 59 | 1 | | | 24 |
| | | | | | | | 447 | 3 | 51 | 9 | | | | | | | |
| 05 | 3100 | N | 2249 | -0- | -851 | 152 | 112 | 1 | 1873 | 2 | Y | 34 | 45 | 1 | | | 13 |
| | | | | | | | 227 | 3 | 37 | 9 | | | | | | | |
| 06 | 2333 | N | 2181 | -0- | -152 | -0- | 118 | 1 | 1801 | 2 | Y | 31 | 30 | 1 | | | 14 |
| | | | | | | | 228 | 3 | 34 | 9 | | | | | | | |
| 07 | 2201 | X | 2192 | -0- | -9 | -0- | 116 | 1 | 1818 | 2 | Y | 35 | 15 | 1 | | | 34 |
| | | | | | | | 219 | 3 | 39 | 9 | | | | | | | |
| 08 | 2170 | X | 1911 | -0- | -259 | -0- | 102 | 1 | 1513 | 2 | Y | 89 | 82 | 1 | | | 41 |
| | | | | | | | 198 | 3 | 98 | 9 | | | | | | | |
| 09 | 2100 | X | 1238 | -0- | -862 | -0- | 69 | 1 | 971 | 2 | Y | 72 | 87 | 1 | | | 26 |
| | | | | | | | 119 | 3 | 79 | 9 | | | | | | | |
| 10 | 2170 | X | 838 | -0- | -1332 | -0- | 43 | 1 | 622 | 2 | Y | 85 | 40 | 1 | | | 71 |
| | | | | | | | 79 | 3 | 94 | 9 | | | | | | | |
| 11 | 2100 | X | 871 | -0- | -1229 | -0- | 45 | 1 | 638 | 2 | Y | 96 | 134 | 1 | | | 33 |
| | | | | | | | 82 | 3 | 106 | 9 | | | | | | | |
| 12 | 2170 | X | 229 | -0- | -1941 | -0- | 14 | 1 | 148 | 2 | Y | 44 | 43 | 1 | | | 34 |
| | | | | | | | 19 | 3 | 48 | 9 | | | | | | | |

TOTAL GAS PROD: 19,550 TOTAL CONDENSATE PROD: 625

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 2 WELL #: 4 RRCID -> 227444 COMPL. DATE 10/29/2006 TOTAL DEPTH 10387 PERF. 8798 - 10261

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2381 | N | 2381 | -0- | -0- | -0- | | 115 | 1 | 2013 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 253 | 3 | | | | | | | | | |
| 02 | 1932 | N | 1712 | -0- | -220 | -0- | | 84 | 1 | 1431 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 197 | 3 | | | | | | | | | |
| 03 | 2139 | N | 442 | -0- | -1697 | -0- | | 9 | 1 | 382 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 51 | 3 | | | | | | | | | |
| 04 | 2256 | N | 2256 | -0- | -0- | -0- | | 115 | 1 | 1886 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 255 | 3 | | | | | | | | | |
| 05 | 1891 | N | 1293 | -0- | -598 | -0- | | 66 | 1 | 1095 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 132 | 3 | | | | | | | | | |
| 06 | 1303 | N | 1303 | -0- | -0- | -0- | | 71 | 1 | 1093 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 139 | 3 | | | | | | | | | |
| 07 | 2139 | N | 1632 | -0- | -507 | -0- | | 88 | 1 | 1378 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 166 | 3 | | | | | | | | | |
| 08 | 1032 | N | 1032 | -0- | -0- | -0- | | 58 | 1 | 861 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 113 | 3 | | | | | | | | | |
| 09 | 942 | N | 942 | -0- | -0- | -0- | | 56 | 1 | 789 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 97 | 3 | | | | | | | | | |
| 10 | 824 | N | 824 | -0- | -0- | -0- | | 48 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 87 | 3 | | | | | | | | | |
| 11 | 750 | N | 731 | -0- | -19 | -0- | | 43 | 1 | 610 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 78 | 3 | | | | | | | | | |
| 12 | 775 | N | 514 | -0- | -261 | -0- | | 39 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 54 | 3 | | | | | | | | | |

TOTAL GAS PROD: 15,062 TOTAL CONDENSATE PROD: -0-

SHAW UNIT 3 WELL #: 4 RRCID -> 227471 COMPL. DATE 11/27/2006 TOTAL DEPTH 10410 PERF. 8922 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2486 | N | 2486 | -0- | -0- | -0- | | 119 | 1 | 2080 | 2 | Y | 24 | 28 | 1 | | | 13 |
| | | | | | | | | 261 | 3 | 26 | 9 | | | | | | | |
| 02 | 2293 | N | 2293 | -0- | -0- | -0- | | 108 | 1 | 1840 | 2 | Y | 84 | 9 | 1 | | | 88 |
| | | | | | | | | 253 | 3 | 92 | 9 | | | | | | | |
| 03 | 2635 | N | 139 | -0- | -2496 | -0- | | 2 | 1 | 83 | 2 | Y | 39 | 57 | 1 | | | 70 |
| | | | | | | | | 11 | 3 | 43 | 9 | | | | | | | |
| 04 | 3000 | N | 3163 | -0- | 163 | 163 | | 156 | 1 | 2565 | 2 | Y | 86 | 111 | 1 | | | 45 |
| | | | | | | | | 347 | 3 | 95 | 9 | | | | | | | |
| 05 | 2897 | N | 2734 | -0- | -163 | -0- | | 135 | 1 | 2256 | 2 | Y | 63 | 84 | 1 | | | 24 |
| | | | | | | | | 274 | 3 | 69 | 9 | | | | | | | |
| 06 | 2282 | N | 2282 | -0- | -0- | -0- | | 121 | 1 | 1860 | 2 | Y | 58 | 57 | 1 | | | 25 |
| | | | | | | | | 237 | 3 | 64 | 9 | | | | | | | |
| 07 | 3007 | X | 2673 | -0- | -334 | -0- | | 140 | 1 | 2194 | 2 | Y | 67 | 29 | 1 | | | 63 |
| | | | | | | | | 265 | 3 | 74 | 9 | | | | | | | |
| 08 | 2666 | X | 1876 | -0- | -790 | -0- | | 105 | 1 | 1565 | 2 | Y | -0- | 63 | 1 | | | -0- |
| | | | | | | | | 206 | 3 | | | | | | | | | |
| 09 | 2580 | X | 2235 | -0- | -345 | -0- | | 133 | 1 | 1872 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 230 | 3 | | | | | | | | | |
| 10 | 2666 | X | 2462 | -0- | -204 | -0- | | 143 | 1 | 2058 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 261 | 3 | | | | | | | | | |
| 11 | 2580 | X | 1980 | -0- | -600 | -0- | | 116 | 1 | 1652 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 212 | 3 | | | | | | | | | |
| 12 | 2666 | X | 267 | -0- | -2399 | -0- | | 20 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 28 | 3 | | | | | | | | | |

TOTAL GAS PROD: 24,590 TOTAL CONDENSATE PROD: 421

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 13 RRCID -> 227676 COMPL. DATE 12/31/2006 TOTAL DEPTH 10620 PERF. 9117 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 1995 | -0- | | -609 | -0- | 124 | 1 | 1579 | 2 | Y | 9 | | | 76 |
| | | | | | | | | 282 | 3 | 10 | 9 | | | | | |
| 02 | 2660 | X | 1860 | -0- | | -800 | -0- | 148 | 1 | 1446 | 2 | Y | 14 | | | 90 |
| | | | | | | | | 251 | 3 | 15 | 9 | | | | | |
| 03 | 2945 | X | 2649 | -0- | | -296 | -0- | 136 | 1 | 2108 | 2 | Y | 11 | | | 101 |
| | | | | | | | | 393 | 3 | 12 | 9 | | | | | |
| 04 | 2160 | X | 1986 | -0- | | -174 | -0- | 111 | 1 | 1569 | 2 | Y | 7 | | | 108 |
| | | | | | | | | 298 | 3 | 8 | 9 | | | | | |
| 05 | 2941 | X | 2941 | -0- | | -0- | -0- | 150 | 1 | 2350 | 2 | Y | 9 | | | 117 |
| | | | | | | | | 431 | 3 | 10 | 9 | | | | | |
| 06 | 2550 | X | 2509 | -0- | | -41 | -0- | 113 | 1 | 2004 | 2 | Y | 17 | | | 134 |
| | | | | | | | | 373 | 3 | 19 | 9 | | | | | |
| 07 | 2635 | X | 2396 | -0- | | -239 | -0- | 115 | 1 | 1914 | 2 | Y | 7 | | | 141 |
| | | | | | | | | 359 | 3 | 8 | 9 | | | | | |
| 08 | 2852 | N | 2538 | -0- | | -314 | -0- | 127 | 1 | 2018 | 2 | Y | 8 | | | 149 |
| | | | | | | | | 384 | 3 | 9 | 9 | | | | | |
| 09 | 2606 | N | 2606 | -0- | | -0- | -0- | 140 | 1 | 2064 | 2 | Y | 15 | | | 164 |
| | | | | | | | | 385 | 3 | 17 | 9 | | | | | |
| 10 | 2387 | N | 2154 | -0- | | -233 | -0- | 108 | 1 | 1717 | 2 | Y | 8 | | | 172 |
| | | | | | | | | 320 | 3 | 9 | 9 | | | | | |
| 11 | 2460 | N | 2218 | -0- | | -242 | -0- | 103 | 1 | 1782 | 2 | Y | 11 | | | 183 |
| | | | | | | | | 321 | 3 | 12 | 9 | | | | | |
| 12 | 2697 | N | 2619 | -0- | | -78 | -0- | 103 | 1 | 2122 | 2 | Y | 11 | | | 194 |
| | | | | | | | | 382 | 3 | 12 | 9 | | | | | |

TOTAL GAS PROD: 28,471 TOTAL CONDENSATE PROD: 127

HEMUS-REDGRAVE WELL #: 5 RRCID -> 228827 COMPL. DATE 04/27/2007 TOTAL DEPTH 11200 PERF.10780 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 582 | -0- | | -100 | -0- | 25 | 1 | 458 | 2 | N | 4 | | | 62 |
| | | | | | | | | 95 | 3 | 4 | 9 | | | | | |
| 02 | 476 | N | 453 | -0- | | -23 | -0- | 26 | 1 | 342 | 2 | N | 13 | | | 75 |
| | | | | | | | | 71 | 3 | 14 | 9 | | | | | |
| 03 | 625 | N | 625 | -0- | | -0- | -0- | 32 | 1 | 472 | 2 | N | 7 | | | 82 |
| | | | | | | | | 113 | 3 | 8 | 9 | | | | | |
| 04 | 570 | N | 473 | -0- | | -97 | -0- | 19 | 1 | 365 | 2 | N | -0- | | | 82 |
| | | | | | | | | 89 | 3 | | | | | | | |
| 05 | 660 | N | 660 | -0- | | -0- | -0- | 23 | 1 | 500 | 2 | N | 10 | | | 92 |
| | | | | | | | | 126 | 3 | 11 | 9 | | | | | |
| 06 | 689 | N | 689 | -0- | | -0- | -0- | 18 | 1 | 547 | 2 | N | -0- | | | 92 |
| | | | | | | | | 124 | 3 | | | | | | | |
| 07 | 579 | N | 579 | -0- | | -0- | -0- | 17 | 1 | 447 | 2 | N | 20 | | | 112 |
| | | | | | | | | 93 | 3 | 22 | 9 | | | | | |
| 08 | 651 | N | 423 | -0- | | -228 | -0- | 13 | 1 | 319 | 2 | N | 20 | | | 132 |
| | | | | | | | | 69 | 3 | 22 | 9 | | | | | |
| 09 | 878 | N | 878 | -0- | | -0- | -0- | 30 | 1 | 665 | 2 | N | 10 | | | 142 |
| | | | | | | | | 172 | 3 | 11 | 9 | | | | | |
| 10 | 589 | N | 271 | -0- | | -318 | -0- | 12 | 1 | 206 | 2 | N | 3 | | | 145 |
| | | | | | | | | 50 | 3 | 3 | 9 | | | | | |
| 11 | 739 | N | 739 | -0- | | -0- | -0- | 38 | 1 | 590 | 2 | N | 3 | | | 148 |
| | | | | | | | | 108 | 3 | 3 | 9 | | | | | |
| 12 | 899 | N | 622 | -0- | | -277 | -0- | 28 | 1 | 501 | 2 | N | -0- | | | 148 |
| | | | | | | | | 93 | 3 | | | | | | | |

TOTAL GAS PROD: 6,994 TOTAL CONDENSATE PROD: 90

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCCRORY, PATSY CHRISTIAN G.U. WELL #: 8 RRCID -> 229190 COMPL. DATE 03/29/2007 TOTAL DEPTH 11200 PERF.10645 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1600 | -0- | -105 | -0- | 69 | 1 | 1260 | 2 | N | 8 | | | | | 120 |
| | | | | | | | 262 | 3 | 9 | 9 | | | | | | | |
| 02 | 1600 | N | 1600 | -0- | -0- | -0- | 93 | 1 | 1226 | 2 | N | 23 | | | | | 143 |
| | | | | | | | 256 | 3 | 25 | 9 | | | | | | | |
| 03 | 1395 | N | 1197 | -0- | -198 | -0- | 63 | 1 | 916 | 2 | N | -0- | | | | | 143 |
| | | | | | | | 218 | 3 | | | | | | | | | |
| 04 | 1692 | N | 1692 | -0- | -0- | -0- | 69 | 1 | 1302 | 2 | N | 4 | | | | | 147 |
| | | | | | | | 317 | 3 | 4 | 9 | | | | | | | |
| 05 | 1767 | N | 1244 | -0- | -523 | -0- | 44 | 1 | 943 | 2 | N | 18 | | | | | 165 |
| | | | | | | | 237 | 3 | 20 | 9 | | | | | | | |
| 06 | 1632 | N | 1632 | -0- | -0- | -0- | 43 | 1 | 1281 | 2 | N | 17 | | | | | 182 |
| | | | | | | | 289 | 3 | 19 | 9 | | | | | | | |
| 07 | 1736 | N | 1470 | -0- | -266 | -0- | 45 | 1 | 1176 | 2 | N | 3 | 160 | 1 | | | 25 |
| | | | | | | | 246 | 3 | 3 | 9 | | | | | | | |
| 08 | 1720 | N | 1720 | -0- | -0- | -0- | 57 | 1 | 1365 | 2 | N | 3 | | | | | 28 |
| | | | | | | | 295 | 3 | 3 | 9 | | | | | | | |
| 09 | 1620 | N | 1556 | -0- | -64 | -0- | 53 | 1 | 1180 | 2 | N | 15 | | | | | 43 |
| | | | | | | | 306 | 3 | 17 | 9 | | | | | | | |
| 10 | 1609 | N | 1609 | -0- | -0- | -0- | 72 | 1 | 1240 | 2 | N | -0- | | | | | 43 |
| | | | | | | | 297 | 3 | | | | | | | | | |
| 11 | 1731 | N | 1731 | -0- | -0- | -0- | 90 | 1 | 1384 | 2 | N | 4 | | | | | 47 |
| | | | | | | | 253 | 3 | 4 | 9 | | | | | | | |
| *12 | 1742 | N | 1742 | -0- | -0- | -0- | 79 | 1 | 1397 | 2 | N | 8 | | | | | 55 |
| | | | | | | | 257 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 18,793 TOTAL CONDENSATE PROD: 103

WASHBURN, J. C. G. U. #1 WELL #: 7 RRCID -> 229407 COMPL. DATE 05/20/2007 TOTAL DEPTH 11088 PERF.10647 - 10912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1768 | -0- | -247 | -0- | 74 | 1 | 1503 | 2 | N | 5 | | | | | 127 |
| | | | | | | | 185 | 3 | 6 | 9 | | | | | | | |
| 02 | 1904 | N | 1665 | -0- | -239 | -0- | 97 | 1 | 1402 | 2 | N | 8 | | | | | 135 |
| | | | | | | | 157 | 3 | 9 | 9 | | | | | | | |
| 03 | 1728 | N | 1728 | -0- | -0- | -0- | 87 | 1 | 1458 | 2 | N | 7 | | | | | 142 |
| | | | | | | | 175 | 3 | 8 | 9 | | | | | | | |
| 04 | 1710 | N | 1461 | -0- | -249 | -0- | 59 | 1 | 1252 | 2 | N | -0- | | | | | 142 |
| | | | | | | | 150 | 3 | | | | | | | | | |
| 05 | 1829 | N | 1760 | -0- | -69 | -0- | 61 | 1 | 1505 | 2 | N | 5 | | | | | 147 |
| | | | | | | | 188 | 3 | 6 | 9 | | | | | | | |
| 06 | 1680 | N | 1514 | -0- | -166 | -0- | 38 | 1 | 1297 | 2 | N | 5 | | | | | 152 |
| | | | | | | | 173 | 3 | 6 | 9 | | | | | | | |
| 07 | 1678 | N | 1678 | -0- | -0- | -0- | 50 | 1 | 1439 | 2 | N | 6 | | | | | 158 |
| | | | | | | | 182 | 3 | 7 | 9 | | | | | | | |
| 08 | 1767 | N | 1743 | -0- | -24 | -0- | 56 | 1 | 1492 | 2 | N | -0- | | | | | 158 |
| | | | | | | | 195 | 3 | | | | | | | | | |
| 09 | 1537 | N | 1537 | -0- | -0- | -0- | 52 | 1 | 1288 | 2 | N | -0- | | | | | 158 |
| | | | | | | | 197 | 3 | | | | | | | | | |
| 10 | 1674 | N | 1608 | -0- | -66 | -0- | 70 | 1 | 1348 | 2 | N | -0- | | | | | 158 |
| | | | | | | | 190 | 3 | | | | | | | | | |
| 11 | 1680 | N | 1543 | -0- | -137 | -0- | 79 | 1 | 1307 | 2 | N | 9 | | | | | 167 |
| | | | | | | | 147 | 3 | 10 | 9 | | | | | | | |
| 12 | 1581 | N | 1446 | -0- | -135 | -0- | 64 | 1 | 1237 | 2 | N | -0- | | | | | 167 |
| | | | | | | | 145 | 3 | | | | | | | | | |

TOTAL GAS PROD: 19,451 TOTAL CONDENSATE PROD: 45

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 15 RRCID -> 230817 COMPL. DATE 06/01/2007 TOTAL DEPTH 10635 PERF. 9096 - 10483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2210 | N | 2210 | -0- | -0- | -0- | 137 | 1 | 1750 | 2 | Y | 10 | | | 104 |
| | | | | | | | 312 | 3 | 11 | 9 | | | | | |
| 02 | 1960 | N | 1686 | -0- | -274 | -0- | 134 | 1 | 1307 | 2 | Y | 16 | | | 120 |
| | | | | | | | 227 | 3 | 18 | 9 | | | | | |
| 03 | 2046 | N | 1634 | -0- | -412 | -0- | 84 | 1 | 1300 | 2 | Y | 7 | | | 127 |
| | | | | | | | 242 | 3 | 8 | 9 | | | | | |
| 04 | 2100 | N | 1446 | -0- | -654 | -0- | 81 | 1 | 1144 | 2 | Y | 4 | | | 131 |
| | | | | | | | 217 | 3 | 4 | 9 | | | | | |
| 05 | 2000 | N | 2000 | -0- | -0- | -0- | 102 | 1 | 1597 | 2 | Y | 7 | | | 138 |
| | | | | | | | 293 | 3 | 8 | 9 | | | | | |
| 06 | 1986 | N | 1986 | -0- | -0- | -0- | 90 | 1 | 1592 | 2 | Y | 7 | | | 145 |
| | | | | | | | 296 | 3 | 8 | 9 | | | | | |
| 07 | 1960 | N | 1960 | -0- | -0- | -0- | 93 | 1 | 1562 | 2 | Y | 10 | | | 155 |
| | | | | | | | 294 | 3 | 11 | 9 | | | | | |
| 08 | 2015 | N | 2000 | -0- | -15 | -0- | 100 | 1 | 1591 | 2 | Y | 5 | | | 160 |
| | | | | | | | 303 | 3 | 6 | 9 | | | | | |
| 09 | 1980 | N | 1624 | -0- | -356 | -0- | 87 | 1 | 1286 | 2 | Y | 10 | | | 170 |
| | | | | | | | 240 | 3 | 11 | 9 | | | | | |
| 10 | 1953 | N | 1594 | -0- | -359 | -0- | 80 | 1 | 1269 | 2 | Y | 7 | | | 177 |
| | | | | | | | 237 | 3 | 8 | 9 | | | | | |
| 11 | 1950 | N | 1392 | -0- | -558 | -0- | 64 | 1 | 1118 | 2 | Y | 7 | | | 184 |
| | | | | | | | 202 | 3 | 8 | 9 | | | | | |
| 12 | 1674 | N | 1312 | -0- | -362 | -0- | 52 | 1 | 1068 | 2 | Y | -0- | | | 184 |
| | | | | | | | 192 | 3 | | | | | | | |

TOTAL GAS PROD: 20,844 TOTAL CONDENSATE PROD: 90

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 9 RRCID -> 231774 COMPL. DATE 08/15/2007 TOTAL DEPTH 11090 PERF.10614 - 10864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 515 | N | 515 | -0- | -0- | -0- | 22 | 1 | 402 | 2 | N | 6 | | | 103 |
| | | | | | | | 84 | 3 | 7 | 9 | | | | | |
| 02 | 364 | N | 342 | -0- | -22 | -0- | 20 | 1 | 266 | 2 | N | -0- | | | 103 |
| | | | | | | | 56 | 3 | | | | | | | |
| 03 | 332 | N | 332 | -0- | -0- | -0- | 17 | 1 | 251 | 2 | N | 4 | | | 107 |
| | | | | | | | 60 | 3 | 4 | 9 | | | | | |
| 04 | 510 | N | 338 | -0- | -172 | -0- | 14 | 1 | 261 | 2 | N | -0- | | | 107 |
| | | | | | | | 63 | 3 | | | | | | | |
| 05 | 372 | N | 292 | -0- | -80 | -0- | 10 | 1 | 223 | 2 | N | 3 | | | 110 |
| | | | | | | | 56 | 3 | 3 | 9 | | | | | |
| 06 | 330 | N | 305 | -0- | -25 | -0- | 8 | 1 | 232 | 2 | N | 12 | | | 122 |
| | | | | | | | 52 | 3 | 13 | 9 | | | | | |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 11 | 1 | 294 | 2 | N | 16 | | | 138 |
| | | | | | | | 62 | 3 | 18 | 9 | | | | | |
| 08 | 279 | N | 276 | -0- | -3 | -0- | 9 | 1 | 216 | 2 | N | 4 | | | 142 |
| | | | | | | | 47 | 3 | 4 | 9 | | | | | |
| 09 | 300 | N | 258 | -0- | -42 | -0- | 9 | 1 | 198 | 2 | N | -0- | | | 142 |
| | | | | | | | 51 | 3 | | | | | | | |
| 10 | 372 | N | 232 | -0- | -140 | -0- | 10 | 1 | 179 | 2 | N | -0- | | | 142 |
| | | | | | | | 43 | 3 | | | | | | | |
| 11 | 270 | N | 205 | -0- | -65 | -0- | 11 | 1 | 164 | 2 | N | -0- | | | 142 |
| | | | | | | | 30 | 3 | | | | | | | |
| 12 | 279 | N | 63 | -0- | -216 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | 142 |
| | | | | | | | 9 | 3 | | | | | | | |

TOTAL GAS PROD: 3,543 TOTAL CONDENSATE PROD: 45

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCCRORY, PATSY CHRISTIAN G.U. WELL #: 12 RRCID -> 231818 COMPL. DATE 07/27/2007 TOTAL DEPTH 11150 PERF.10626 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 714 | -0- | -185 | -0- | 30 | 1 | 540 | 2 | N | 29 | 169 | 1 | | | 48 |
| | | | | | | | 112 | 3 | 32 | 9 | | | | | | | |
| 02 | 991 | N | 991 | -0- | -0- | -0- | 58 | 1 | 757 | 2 | N | 17 | | | | | 65 |
| | | | | | | | 157 | 3 | 19 | 9 | | | | | | | |
| 03 | 884 | N | 884 | -0- | -0- | -0- | 46 | 1 | 672 | 2 | N | 5 | | | | | 70 |
| | | | | | | | 160 | 3 | 6 | 9 | | | | | | | |
| 04 | 955 | N | 955 | -0- | -0- | -0- | 38 | 1 | 709 | 2 | N | 33 | | | | | 103 |
| | | | | | | | 172 | 3 | 36 | 9 | | | | | | | |
| 05 | 1085 | N | 993 | -0- | -92 | -0- | 35 | 1 | 760 | 2 | N | 5 | | | | | 108 |
| | | | | | | | 192 | 3 | 6 | 9 | | | | | | | |
| 06 | 870 | N | 826 | -0- | -44 | -0- | 22 | 1 | 647 | 2 | N | 10 | | | | | 118 |
| | | | | | | | 146 | 3 | 11 | 9 | | | | | | | |
| 07 | 1016 | N | 1016 | -0- | -0- | -0- | 31 | 1 | 794 | 2 | N | 24 | | | | | 142 |
| | | | | | | | 165 | 3 | 26 | 9 | | | | | | | |
| 08 | 996 | N | 996 | -0- | -0- | -0- | 33 | 1 | 787 | 2 | N | 5 | | | | | 147 |
| | | | | | | | 170 | 3 | 6 | 9 | | | | | | | |
| 09 | 840 | N | 767 | -0- | -73 | -0- | 26 | 1 | 588 | 2 | N | -0- | | | | | 147 |
| | | | | | | | 153 | 3 | | | | | | | | | |
| 10 | 1023 | N | 955 | -0- | -68 | -0- | 41 | 1 | 710 | 2 | N | 31 | | | | | 178 |
| | | | | | | | 170 | 3 | 34 | 9 | | | | | | | |
| 11 | 960 | N | 787 | -0- | -173 | -0- | 41 | 1 | 631 | 2 | N | -0- | | | | | 178 |
| | | | | | | | 115 | 3 | | | | | | | | | |
| *12 | 811 | N | 811 | -0- | -0- | -0- | 37 | 1 | 643 | 2 | N | 12 | | | | | 190 |
| | | | | | | | 118 | 3 | 13 | 9 | | | | | | | |

TOTAL GAS PROD: 10,695 TOTAL CONDENSATE PROD: 171

JAMESON, ANGUS WELL #: 4 RRCID -> 232006 COMPL. DATE 07/27/2007 TOTAL DEPTH 10675 PERF.10240 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 822 | -0- | -46 | -0- | 51 | 1 | 655 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 116 | 3 | | | | | | | | | |
| 02 | 894 | N | 894 | -0- | -0- | -0- | 70 | 1 | 698 | 2 | N | 16 | | | | | 60 |
| | | | | | | | 108 | 3 | 18 | 9 | | | | | | | |
| 03 | 1319 | N | 1319 | -0- | -0- | -0- | 68 | 1 | 1065 | 2 | N | 10 | | | | | 70 |
| | | | | | | | 175 | 3 | 11 | 9 | | | | | | | |
| 04 | 993 | N | 993 | -0- | -0- | -0- | 56 | 1 | 803 | 2 | N | -0- | | | | | 70 |
| | | | | | | | 134 | 3 | | | | | | | | | |
| 05 | 992 | N | 955 | -0- | -37 | -0- | 48 | 1 | 774 | 2 | N | 7 | | | | | 77 |
| | | | | | | | 125 | 3 | 8 | 9 | | | | | | | |
| 06 | 1290 | N | 703 | -0- | -587 | -0- | 32 | 1 | 575 | 2 | N | -0- | | | | | 77 |
| | | | | | | | 96 | 3 | | | | | | | | | |
| 07 | 1023 | N | 846 | -0- | -177 | -0- | 40 | 1 | 684 | 2 | N | 3 | | | | | 80 |
| | | | | | | | 119 | 3 | 3 | 9 | | | | | | | |
| 08 | 961 | N | 819 | -0- | -142 | -0- | 41 | 1 | 662 | 2 | N | -0- | | | | | 80 |
| | | | | | | | 116 | 3 | | | | | | | | | |
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | 56 | 1 | 839 | 2 | N | -0- | | | | | 80 |
| | | | | | | | 145 | 3 | | | | | | | | | |
| 10 | 994 | N | 994 | -0- | -0- | -0- | 50 | 1 | 805 | 2 | N | -0- | | | | | 80 |
| | | | | | | | 139 | 3 | | | | | | | | | |
| 11 | 862 | N | 862 | -0- | -0- | -0- | 40 | 1 | 704 | 2 | N | -0- | | | | | 80 |
| | | | | | | | 118 | 3 | | | | | | | | | |
| 12 | 1085 | N | 926 | -0- | -159 | -0- | 37 | 1 | 762 | 2 | N | -0- | | | | | 80 |
| | | | | | | | 127 | 3 | | | | | | | | | |

TOTAL GAS PROD: 11,173 TOTAL CONDENSATE PROD: 36

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDMAN UNIT 1 WELL #: 7 RRCID -> 232050 COMPL. DATE 08/11/2007 TOTAL DEPTH 10375 PERF. 9898 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1100 | -0- | -16 | -0- | 53 | 1 | 930 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 117 | 3 | | | | | | | | | |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 47 | 1 | 804 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 111 | 3 | | | | | | | | | |
| 03 | 1057 | N | 1057 | -0- | -0- | -0- | 22 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 122 | 3 | | | | | | | | | |
| 04 | 1348 | N | 1348 | -0- | -0- | -0- | 69 | 1 | 1127 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 152 | 3 | | | | | | | | | |
| 05 | 1084 | N | 1084 | -0- | -0- | -0- | 55 | 1 | 918 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 111 | 3 | | | | | | | | | |
| 06 | 1097 | N | 1097 | -0- | -0- | -0- | 60 | 1 | 920 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 117 | 3 | | | | | | | | | |
| 07 | 1395 | N | 1033 | -0- | -362 | -0- | 55 | 1 | 872 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 106 | 3 | | | | | | | | | |
| 08 | 1189 | N | 1189 | -0- | -0- | -0- | 67 | 1 | 992 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 130 | 3 | | | | | | | | | |
| 09 | 1650 | N | 1650 | -0- | -0- | -0- | 98 | 1 | 1382 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 170 | 3 | | | | | | | | | |
| 10 | 2458 | N | 2458 | -0- | -0- | -0- | 142 | 1 | 2055 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 261 | 3 | | | | | | | | | |
| 11 | 1439 | N | 1439 | -0- | -0- | -0- | 85 | 1 | 1201 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 153 | 3 | | | | | | | | | |
| *12 | 1367 | N | 1367 | -0- | -0- | -0- | 104 | 1 | 1120 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 143 | 3 | | | | | | | | | |

TOTAL GAS PROD: 15,784 TOTAL CONDENSATE PROD: -0-

WASHBURN, J. C. G. U. #1 WELL #: 8 RRCID -> 232052 COMPL. DATE 12/03/2014 TOTAL DEPTH 11074 PERF.10474 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 2802 | -0- | 2802 | 5094 | 118 | 1 | 2390 | 2 | N | -0- | | | | | 26 |
| | | | | | | | 294 | 3 | | | | | | | | | |
| 02 | 0 | W | 2072 | -0- | 2072 | 7166 | 121 | 1 | 1755 | 2 | N | -0- | | | | | 26 |
| | | | | | | | 196 | 3 | | | | | | | | | |
| 03 | 3100 | N | 2203 | -0- | -897 | 6269 | 111 | 1 | 1868 | 2 | N | -0- | | | | | 26 |
| | | | | | | | 224 | 3 | | | | | | | | | |
| 04 | 3000 | N | 2165 | -0- | -835 | 5434 | 87 | 1 | 1855 | 2 | N | -0- | | | | | 26 |
| | | | | | | | 223 | 3 | | | | | | | | | |
| 05 | 3100 | N | 1959 | -0- | -1141 | 4293 | 68 | 1 | 1680 | 2 | N | -0- | | | | | 26 |
| | | | | | | | 211 | 3 | | | | | | | | | |
| 06 | 3000 | N | 1763 | -0- | -1237 | 3056 | 45 | 1 | 1514 | 2 | N | 2 | | | | | 28 |
| | | | | | | | 202 | 3 | 2 | 9 | | | | | | | |
| 07 | 3100 | N | 1849 | -0- | -1251 | 1805 | 55 | 1 | 1589 | 2 | N | 4 | | | | | 32 |
| | | | | | | | 201 | 3 | 4 | 9 | | | | | | | |
| 08 | 3100 | N | 1892 | -0- | -1208 | 597 | 61 | 1 | 1617 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 211 | 3 | 3 | 9 | | | | | | | |
| 09 | 2357 | N | 1760 | -0- | -597 | -0- | 59 | 1 | 1473 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 226 | 3 | 2 | 9 | | | | | | | |
| 10 | 1860 | N | 1696 | -0- | -164 | -0- | 74 | 1 | 1421 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 201 | 3 | | | | | | | | | |
| 11 | 1830 | N | 1734 | -0- | -96 | -0- | 88 | 1 | 1471 | 2 | N | 8 | | | | | 45 |
| | | | | | | | 166 | 3 | 9 | 9 | | | | | | | |
| 12 | 1829 | N | 1810 | -0- | -19 | -0- | 80 | 1 | 1549 | 2 | N | -0- | | | | | 45 |
| | | | | | | | 181 | 3 | | | | | | | | | |

TOTAL GAS PROD: 23,705 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
ETHERIDGE WELL #: 3 RRCID -> 232099 COMPL. DATE 06/30/2007 TOTAL DEPTH 10385 PERF. 9971 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2003 | N | 2003 | -0- | -0- | -0- | | 97 | 1 | 1693 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 213 | 3 | | | | | | | | | |
| 02 | 2323 | N | 2323 | -0- | -0- | -0- | | 114 | 1 | 1942 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 267 | 3 | | | | | | | | | |
| 03 | 1705 | N | 742 | -0- | -963 | -0- | | 16 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 85 | 3 | | | | | | | | | |
| 04 | 2549 | N | 2549 | -0- | -0- | -0- | | 130 | 1 | 2131 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 288 | 3 | | | | | | | | | |
| 05 | 2476 | N | 2476 | -0- | -0- | -0- | | 126 | 1 | 2096 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 254 | 3 | | | | | | | | | |
| 06 | 2878 | N | 2878 | -0- | -0- | -0- | | 158 | 1 | 2414 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 306 | 3 | | | | | | | | | |
| 07 | 2522 | N | 2522 | -0- | -0- | -0- | | 136 | 1 | 2129 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 257 | 3 | | | | | | | | | |
| 08 | 2480 | N | 2410 | -0- | -70 | -0- | | 136 | 1 | 2011 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 263 | 3 | | | | | | | | | |
| 09 | 2550 | N | 1405 | -0- | -1145 | -0- | | 84 | 1 | 1177 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 144 | 3 | | | | | | | | | |
| 10 | 2511 | N | 1200 | -0- | -1311 | -0- | | 69 | 1 | 1003 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 128 | 3 | | | | | | | | | |
| 11 | 2340 | N | 1352 | -0- | -988 | -0- | | 79 | 1 | 1128 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 145 | 3 | | | | | | | | | |
| 12 | 1457 | N | 1391 | -0- | -66 | -0- | | 106 | 1 | 1140 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 145 | 3 | | | | | | | | | |

TOTAL GAS PROD: 23,251 TOTAL CONDENSATE PROD: -0-

HEARNE, D.M. GU 1 WELL #: 9 RRCID -> 233031 COMPL. DATE 08/31/2007 TOTAL DEPTH 10780 PERF. 9975 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1674 | -0- | -0- | -0- | | 212 | 1 | 1319 | 2 | N | -0- | | | | | 57 |
| | | | | | | | | 143 | 3 | | | | | | | | | |
| 02 | 1484 | N | 1346 | -0- | -138 | -0- | | 75 | 1 | 1143 | 2 | N | -0- | | | | | 57 |
| | | | | | | | | 128 | 3 | | | | | | | | | |
| 03 | 1612 | N | 1419 | -0- | -193 | -0- | | 96 | 1 | 1188 | 2 | N | -0- | | | | | 57 |
| | | | | | | | | 135 | 3 | | | | | | | | | |
| 04 | 1620 | N | 1437 | -0- | -183 | -0- | | 64 | 1 | 1241 | 2 | N | 3 | | | | | 60 |
| | | | | | | | | 129 | 3 | 3 | 9 | | | | | | | |
| 05 | 1488 | N | 1343 | -0- | -145 | -0- | | 103 | 1 | 1132 | 2 | N | -0- | | | | | 60 |
| | | | | | | | | 108 | 3 | | | | | | | | | |
| 06 | 1551 | N | 1551 | -0- | -0- | -0- | | 108 | 1 | 1307 | 2 | N | -0- | | | | | 60 |
| | | | | | | | | 136 | 3 | | | | | | | | | |
| 07 | 1498 | N | 1498 | -0- | -0- | -0- | | 112 | 1 | 1264 | 2 | N | -0- | | | | | 60 |
| | | | | | | | | 122 | 3 | | | | | | | | | |
| 08 | 1412 | N | 1412 | -0- | -0- | -0- | | 91 | 1 | 1200 | 2 | N | -0- | | | | | 60 |
| | | | | | | | | 121 | 3 | | | | | | | | | |
| 09 | 1560 | N | 1332 | -0- | -228 | -0- | | 1266 | 2 | 63 | 3 | N | 3 | | | | | 63 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1937 | N | 1937 | -0- | -0- | -0- | | 1785 | 2 | 152 | 3 | N | -0- | | | | | 63 |
| 11 | 1563 | N | 1563 | -0- | -0- | -0- | | 1449 | 2 | 114 | 3 | N | -0- | | | | | 63 |
| 12 | 1364 | N | 1148 | -0- | -216 | -0- | | 1082 | 2 | 66 | 3 | N | -0- | | | | | 63 |

TOTAL GAS PROD: 17,660 TOTAL CONDENSATE PROD: 6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C. O. WELL #: 12 RRCID -> 233404 COMPL. DATE 11/23/2006 TOTAL DEPTH 10605 PERF. 9117 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | -0- | 48 | 1 | 616 | 2 | Y | -0- | | | | | 33 |
| | | | | | | | 110 | 3 | | | | | | | | | |
| 02 | 728 | N | 442 | -0- | -286 | -0- | 35 | 1 | 346 | 2 | Y | -0- | | | | | 33 |
| | | | | | | | 61 | 3 | | | | | | | | | |
| 03 | 837 | N | 677 | -0- | -160 | -0- | 35 | 1 | 534 | 2 | Y | 8 | | | | | 41 |
| | | | | | | | 99 | 3 | 9 | 9 | | | | | | | |
| 04 | 750 | N | 665 | -0- | -85 | -0- | 37 | 1 | 527 | 2 | Y | -0- | | | | | 41 |
| | | | | | | | 101 | 3 | | | | | | | | | |
| 05 | 606 | N | 606 | -0- | -0- | -0- | 31 | 1 | 484 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 89 | 3 | 2 | 9 | | | | | | | |
| 06 | 722 | N | 722 | -0- | -0- | -0- | 33 | 1 | 581 | 2 | Y | -0- | | | | | 43 |
| | | | | | | | 108 | 3 | | | | | | | | | |
| 07 | 728 | N | 728 | -0- | -0- | -0- | 35 | 1 | 584 | 2 | Y | -0- | | | | | 43 |
| | | | | | | | 109 | 3 | | | | | | | | | |
| 08 | 620 | N | 515 | -0- | -105 | -0- | 26 | 1 | 411 | 2 | Y | -0- | | | | | 43 |
| | | | | | | | 78 | 3 | | | | | | | | | |
| 09 | 630 | N | 494 | -0- | -136 | -0- | 27 | 1 | 394 | 2 | Y | -0- | | | | | 43 |
| | | | | | | | 73 | 3 | | | | | | | | | |
| 10 | 651 | N | 638 | -0- | -13 | -0- | 32 | 1 | 511 | 2 | Y | -0- | | | | | 43 |
| | | | | | | | 95 | 3 | | | | | | | | | |
| 11 | 790 | N | 790 | -0- | -0- | -0- | 37 | 1 | 638 | 2 | Y | -0- | | | | | 43 |
| | | | | | | | 115 | 3 | | | | | | | | | |
| *12 | 547 | N | 547 | -0- | -0- | -0- | 21 | 1 | 445 | 2 | Y | -0- | | | | | 43 |
| | | | | | | | 81 | 3 | | | | | | | | | |

TOTAL GAS PROD: 7,598 TOTAL CONDENSATE PROD: 10

RUDMAN UNIT 1 WELL #: 6 RRCID -> 233696 COMPL. DATE 09/01/2007 TOTAL DEPTH 10400 PERF. 9886 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1762 | -0- | -346 | -0- | 85 | 1 | 1490 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 187 | 3 | | | | | | | | | |
| 02 | 2148 | N | 2148 | -0- | -0- | -0- | 103 | 1 | 1756 | 2 | Y | 43 | | | | | 43 |
| | | | | | | | 242 | 3 | 47 | 9 | | | | | | | |
| 03 | 1767 | N | 1109 | -0- | -658 | -0- | 23 | 1 | 940 | 2 | Y | 19 | 28 | 1 | | | 34 |
| | | | | | | | 125 | 3 | 21 | 9 | | | | | | | |
| 04 | 2053 | N | 2053 | -0- | -0- | -0- | 102 | 1 | 1678 | 2 | Y | 42 | 54 | 1 | | | 22 |
| | | | | | | | 227 | 3 | 46 | 9 | | | | | | | |
| 05 | 2232 | N | 1791 | -0- | -441 | -0- | 89 | 1 | 1487 | 2 | Y | 31 | 41 | 1 | | | 12 |
| | | | | | | | 181 | 3 | 34 | 9 | | | | | | | |
| 06 | 1525 | N | 1525 | -0- | -0- | -0- | 82 | 1 | 1253 | 2 | Y | 28 | 28 | 1 | | | 12 |
| | | | | | | | 159 | 3 | 31 | 9 | | | | | | | |
| 07 | 2108 | N | 1557 | -0- | -551 | -0- | 82 | 1 | 1284 | 2 | Y | 33 | 14 | 1 | | | 31 |
| | | | | | | | 155 | 3 | 36 | 9 | | | | | | | |
| 08 | 2095 | N | 2095 | -0- | -0- | -0- | 110 | 1 | 1630 | 2 | Y | 128 | 100 | 1 | | | 59 |
| | | | | | | | 214 | 3 | 141 | 9 | | | | | | | |
| 09 | 2057 | N | 2057 | -0- | -0- | -0- | 116 | 1 | 1627 | 2 | Y | 104 | 125 | 1 | | | 38 |
| | | | | | | | 200 | 3 | 114 | 9 | | | | | | | |
| 10 | 2141 | N | 2141 | -0- | -0- | -0- | 116 | 1 | 1680 | 2 | Y | 120 | 57 | 1 | | | 101 |
| | | | | | | | 213 | 3 | 132 | 9 | | | | | | | |
| 11 | 1910 | N | 1910 | -0- | -0- | -0- | 103 | 1 | 1467 | 2 | Y | 138 | 192 | 1 | | | 47 |
| | | | | | | | 188 | 3 | 152 | 9 | | | | | | | |
| 12 | 1674 | N | 1552 | -0- | -122 | -0- | 113 | 1 | 1215 | 2 | Y | 63 | 61 | 1 | | | 49 |
| | | | | | | | 155 | 3 | 69 | 9 | | | | | | | |

TOTAL GAS PROD: 21,700 TOTAL CONDENSATE PROD: 749

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 3 WELL #: 5 RRCID -> 234506 COMPL. DATE 08/26/2007 TOTAL DEPTH 10430 PERF. 8810 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5018 | X | 5018 | -0- | -0- | -0- | | 243 | 1 | 4242 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 533 | 3 | | | | | | | | | |
| 02 | 4032 | X | 3215 | -0- | -817 | -0- | | 157 | 1 | 2688 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 370 | 3 | | | | | | | | | |
| 03 | 6045 | X | 1423 | -0- | -4622 | -0- | | 30 | 1 | 1229 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 164 | 3 | | | | | | | | | |
| 04 | 5850 | X | 4364 | -0- | -1486 | -0- | | 222 | 1 | 3649 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 493 | 3 | | | | | | | | | |
| 05 | 6045 | X | 4444 | -0- | -1601 | -0- | | 226 | 1 | 3762 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 456 | 3 | | | | | | | | | |
| 06 | 4860 | X | 4357 | -0- | -503 | -0- | | 239 | 1 | 3654 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 464 | 3 | | | | | | | | | |
| 07 | 4713 | X | 4713 | -0- | -0- | -0- | | 253 | 1 | 3979 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 481 | 3 | | | | | | | | | |
| 08 | 4433 | X | 4191 | -0- | -242 | -0- | | 236 | 1 | 3497 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 458 | 3 | | | | | | | | | |
| 09 | 4290 | X | 3576 | -0- | -714 | -0- | | 213 | 1 | 2995 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 368 | 3 | | | | | | | | | |
| 10 | 4456 | X | 4456 | -0- | -0- | -0- | | 258 | 1 | 3725 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 473 | 3 | | | | | | | | | |
| 11 | 4413 | X | 4413 | -0- | -0- | -0- | | 259 | 1 | 3683 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 471 | 3 | | | | | | | | | |
| 12 | 4433 | X | 1283 | -0- | -3150 | -0- | | 98 | 1 | 1051 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 134 | 3 | | | | | | | | | |

TOTAL GAS PROD: 45,453 TOTAL CONDENSATE PROD: -0-

RUST, ARNOLD UNIT 2 WELL #: 3 RRCID -> 234837 COMPL. DATE 10/28/2007 TOTAL DEPTH 10400 PERF. 8838 - 10201

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2084 | -0- | -675 | -0- | | 100 | 1 | 1747 | 2 | Y | 15 | 17 | 1 | | | 8 |
| | | | | | | | | 220 | 3 | 17 | 9 | | | | | | | |
| 02 | 2082 | X | 2082 | -0- | -0- | -0- | | 100 | 1 | 1708 | 2 | Y | 35 | 5 | 1 | | | 38 |
| | | | | | | | | 235 | 3 | 39 | 9 | | | | | | | |
| 03 | 2201 | X | 1346 | -0- | -855 | -0- | | 28 | 1 | 1146 | 2 | Y | 17 | 25 | 1 | | | 30 |
| | | | | | | | | 153 | 3 | 19 | 9 | | | | | | | |
| 04 | 2285 | X | 2285 | -0- | -0- | -0- | | 114 | 1 | 1876 | 2 | Y | 37 | 48 | 1 | | | 19 |
| | | | | | | | | 254 | 3 | 41 | 9 | | | | | | | |
| 05 | 2388 | X | 2388 | -0- | -0- | -0- | | 120 | 1 | 1996 | 2 | Y | 27 | 36 | 1 | | | 10 |
| | | | | | | | | 242 | 3 | 30 | 9 | | | | | | | |
| 06 | 2220 | X | 1572 | -0- | -648 | -0- | | 85 | 1 | 1295 | 2 | Y | 25 | 24 | 1 | | | 11 |
| | | | | | | | | 164 | 3 | 28 | 9 | | | | | | | |
| 07 | 2356 | X | 1536 | -0- | -820 | -0- | | 81 | 1 | 1271 | 2 | Y | 28 | 12 | 1 | | | 27 |
| | | | | | | | | 153 | 3 | 31 | 9 | | | | | | | |
| 08 | 2139 | N | 1756 | -0- | -383 | -0- | | 96 | 1 | 1418 | 2 | Y | 51 | 55 | 1 | | | 23 |
| | | | | | | | | 186 | 3 | 56 | 9 | | | | | | | |
| 09 | 1560 | N | 1345 | -0- | -215 | -0- | | 78 | 1 | 1088 | 2 | Y | 42 | 50 | 1 | | | 15 |
| | | | | | | | | 133 | 3 | 46 | 9 | | | | | | | |
| 10 | 2560 | N | 2560 | -0- | -0- | -0- | | 145 | 1 | 2096 | 2 | Y | 48 | 23 | 1 | | | 40 |
| | | | | | | | | 266 | 3 | 53 | 9 | | | | | | | |
| 11 | 2164 | N | 2164 | -0- | -0- | -0- | | 123 | 1 | 1754 | 2 | Y | 56 | 77 | 1 | | | 19 |
| | | | | | | | | 225 | 3 | 62 | 9 | | | | | | | |
| 12 | 1395 | N | 1369 | -0- | -26 | -0- | | 103 | 1 | 1100 | 2 | Y | 24 | 24 | 1 | | | 19 |
| | | | | | | | | 140 | 3 | 26 | 9 | | | | | | | |

TOTAL GAS PROD: 22,487 TOTAL CONDENSATE PROD: 405

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
ARNOLD ESTATE UNIT 1 WELL #: 3 RRCID -> 235771 COMPL. DATE 11/11/2007 TOTAL DEPTH 10415 PERF. 8892 - 10204

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2454 | -0- | -739 | -0- | | 118 | 1 | 2050 | 2 | Y | 26 | 32 | 1 | | | 14 |
| | | | | | | | | 257 | 3 | 29 | 9 | | | | | | | |
| 02 | 2884 | X | 1736 | -0- | -1148 | -0- | | 84 | 1 | 1426 | 2 | Y | 27 | 10 | 1 | | | 31 |
| | | | | | | | | 196 | 3 | 30 | 9 | | | | | | | |
| 03 | 2852 | X | 1272 | -0- | -1580 | -0- | | 27 | 1 | 1087 | 2 | Y | 13 | 20 | 1 | | | 24 |
| | | | | | | | | 144 | 3 | 14 | 9 | | | | | | | |
| 04 | 2730 | X | 2134 | -0- | -596 | -0- | | 107 | 1 | 1756 | 2 | Y | 31 | 39 | 1 | | | 16 |
| | | | | | | | | 237 | 3 | 34 | 9 | | | | | | | |
| 05 | 3201 | X | 3201 | -0- | -0- | -0- | | 162 | 1 | 2690 | 2 | Y | 21 | 29 | 1 | | | 8 |
| | | | | | | | | 326 | 3 | 23 | 9 | | | | | | | |
| 06 | 2370 | X | 1720 | -0- | -650 | -0- | | 93 | 1 | 1423 | 2 | Y | 21 | 20 | 1 | | | 9 |
| | | | | | | | | 181 | 3 | 23 | 9 | | | | | | | |
| 07 | 3105 | X | 3105 | -0- | -0- | -0- | | 166 | 1 | 2600 | 2 | Y | 23 | 10 | 1 | | | 22 |
| | | | | | | | | 314 | 3 | 25 | 9 | | | | | | | |
| 08 | 2542 | X | 2158 | -0- | -384 | -0- | | 116 | 1 | 1720 | 2 | Y | 87 | 69 | 1 | | | 40 |
| | | | | | | | | 226 | 3 | 96 | 9 | | | | | | | |
| 09 | 2888 | X | 2888 | -0- | -0- | -0- | | 168 | 1 | 2354 | 2 | Y | 70 | 84 | 1 | | | 26 |
| | | | | | | | | 289 | 3 | 77 | 9 | | | | | | | |
| 10 | 3077 | X | 3077 | -0- | -0- | -0- | | 173 | 1 | 2499 | 2 | Y | 80 | 38 | 1 | | | 68 |
| | | | | | | | | 317 | 3 | 88 | 9 | | | | | | | |
| 11 | 3027 | X | 3027 | -0- | -0- | -0- | | 172 | 1 | 2440 | 2 | Y | 94 | 130 | 1 | | | 32 |
| | | | | | | | | 312 | 3 | 103 | 9 | | | | | | | |
| *12 | 3761 | X | 3761 | -0- | -0- | -0- | | 284 | 1 | 3044 | 2 | Y | 42 | 41 | 1 | | | 33 |
| | | | | | | | | 387 | 3 | 46 | 9 | | | | | | | |

TOTAL GAS PROD: 30,533 TOTAL CONDENSATE PROD: 535

JAMESON, ANGUS WELL #: 5 RRCID -> 238021 COMPL. DATE 02/11/2008 TOTAL DEPTH 10719 PERF. 9090 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1135 | -0- | -43 | -0- | | 70 | 1 | 894 | 2 | N | 13 | | | | | 175 |
| | | | | | | | | 157 | 3 | 14 | 9 | | | | | | | |
| 02 | 1008 | N | 883 | -0- | -125 | -0- | | 71 | 1 | 701 | 2 | N | 3 | 159 | 1 | | | 19 |
| | | | | | | | | 108 | 3 | 3 | 9 | | | | | | | |
| 03 | 1085 | N | 999 | -0- | -86 | -0- | | 51 | 1 | 808 | 2 | N | 6 | | | | | 25 |
| | | | | | | | | 133 | 3 | 7 | 9 | | | | | | | |
| 04 | 1110 | N | 1007 | -0- | -103 | -0- | | 56 | 1 | 808 | 2 | N | 7 | | | | | 32 |
| | | | | | | | | 135 | 3 | 8 | 9 | | | | | | | |
| 05 | 992 | N | 594 | -0- | -398 | -0- | | 30 | 1 | 485 | 2 | N | -0- | | | | | 32 |
| | | | | | | | | 79 | 3 | | | | | | | | | |
| 06 | 960 | N | 754 | -0- | -206 | -0- | | 34 | 1 | 617 | 2 | N | -0- | | | | | 32 |
| | | | | | | | | 103 | 3 | | | | | | | | | |
| 07 | 1428 | N | 1428 | -0- | -0- | -0- | | 68 | 1 | 1145 | 2 | N | 15 | | | | | 47 |
| | | | | | | | | 198 | 3 | 17 | 9 | | | | | | | |
| 08 | 1543 | N | 1543 | -0- | -0- | -0- | | 77 | 1 | 1232 | 2 | N | 16 | | | | | 63 |
| | | | | | | | | 216 | 3 | 18 | 9 | | | | | | | |
| 09 | 1329 | N | 1329 | -0- | -0- | -0- | | 71 | 1 | 1063 | 2 | N | 10 | | | | | 73 |
| | | | | | | | | 184 | 3 | 11 | 9 | | | | | | | |
| 10 | 1426 | N | 1412 | -0- | -14 | -0- | | 71 | 1 | 1137 | 2 | N | 7 | | | | | 80 |
| | | | | | | | | 196 | 3 | 8 | 9 | | | | | | | |
| 11 | 1500 | N | 1308 | -0- | -192 | -0- | | 60 | 1 | 1053 | 2 | N | 17 | | | | | 97 |
| | | | | | | | | 176 | 3 | 19 | 9 | | | | | | | |
| 12 | 1364 | N | 1229 | -0- | -135 | -0- | | 48 | 1 | 1000 | 2 | N | 13 | | | | | 110 |
| | | | | | | | | 167 | 3 | 14 | 9 | | | | | | | |

TOTAL GAS PROD: 13,621 TOTAL CONDENSATE PROD: 107

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
JAMESON, ANGUS WELL #: 6 RRCID -> 244576 COMPL. DATE 09/14/2008 TOTAL DEPTH 10724 PERF. 9122 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3551 | -0- | -417 | -0- | | 220 | 1 | 2820 | 2 | N | 14 | | | | | 102 |
| | | | | | | | | 496 | 3 | 15 | 9 | | | | | | | |
| 02 | 3477 | X | 3477 | -0- | -0- | -0- | | 277 | 1 | 2751 | 2 | N | 20 | | | | | 122 |
| | | | | | | | | 427 | 3 | 22 | 9 | | | | | | | |
| 03 | 3920 | X | 3920 | -0- | -0- | -0- | | 202 | 1 | 3184 | 2 | N | 10 | | | | | 132 |
| | | | | | | | | 523 | 3 | 11 | 9 | | | | | | | |
| 04 | 3660 | X | 3445 | -0- | -215 | -0- | | 192 | 1 | 2763 | 2 | N | 26 | | | | | 158 |
| | | | | | | | | 461 | 3 | 29 | 9 | | | | | | | |
| 05 | 3844 | X | 3530 | -0- | -314 | -0- | | 180 | 1 | 2875 | 2 | N | 9 | | | | | 167 |
| | | | | | | | | 465 | 3 | 10 | 9 | | | | | | | |
| 06 | 3780 | X | 3188 | -0- | -592 | -0- | | 144 | 1 | 2593 | 2 | N | 16 | | | | | 183 |
| | | | | | | | | 433 | 3 | 18 | 9 | | | | | | | |
| 07 | 3906 | X | 3473 | -0- | -433 | -0- | | 166 | 1 | 2803 | 2 | N | 15 | | | | | 198 |
| | | | | | | | | 487 | 3 | 17 | 9 | | | | | | | |
| 08 | 3906 | X | 3436 | -0- | -470 | -0- | | 173 | 1 | 2771 | 2 | N | 7 | 178 | 1 | | | 27 |
| | | | | | | | | 484 | 3 | 8 | 9 | | | | | | | |
| 09 | 3450 | X | 3261 | -0- | -189 | -0- | | 176 | 1 | 2621 | 2 | N | 11 | | | | | 38 |
| | | | | | | | | 452 | 3 | 12 | 9 | | | | | | | |
| 10 | 3534 | X | 3352 | -0- | -182 | -0- | | 168 | 1 | 2701 | 2 | N | 15 | | | | | 53 |
| | | | | | | | | 466 | 3 | 17 | 9 | | | | | | | |
| 11 | 3360 | X | 3360 | -0- | -0- | -0- | | 156 | 1 | 2730 | 2 | N | 17 | | | | | 70 |
| | | | | | | | | 455 | 3 | 19 | 9 | | | | | | | |
| 12 | 3472 | X | 3421 | -0- | -51 | -0- | | 134 | 1 | 2802 | 2 | N | 15 | | | | | 85 |
| | | | | | | | | 468 | 3 | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 41,414 TOTAL CONDENSATE PROD: 175

CONOCOPHILLIPS COMPANY 172232
LAIRD C WELL #: 1 RRCID -> 106957 COMPL. DATE 07/19/1983 TOTAL DEPTH 10802 PERF.10478 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1844 | -0- | -450 | -0- | | 294 | 1 | 1525 | 2 | Y | 23 | 26 | 1 | | | 18 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2337 | N | 2337 | -0- | -0- | -0- | | 364 | 1 | 1960 | 2 | Y | 12 | | | | | 30 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 2786 | N | 2786 | -0- | -0- | -0- | | 447 | 1 | 2327 | 2 | Y | 11 | 24 | 1 | | | 17 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2719 | N | 2719 | -0- | -0- | -0- | | 407 | 1 | 2290 | 2 | Y | 20 | 26 | 1 | | | 11 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2642 | N | 2642 | -0- | -0- | -0- | | 382 | 1 | 2250 | 2 | Y | 9 | | | | | 20 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2732 | N | 2732 | -0- | -0- | -0- | | 365 | 1 | 2353 | 2 | Y | 13 | | | | | 33 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2635 | N | 2533 | -0- | -102 | -0- | | 178 | 1 | 2340 | 2 | Y | 14 | 26 | 1 | | | 21 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2479 | -0- | -342 | -0- | | 180 | 1 | 2256 | 2 | Y | 39 | 27 | 1 | | | 33 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 2730 | X | 2352 | -0- | -378 | -0- | | 167 | 1 | 2185 | 2 | Y | -0- | | | | | 33 |
| 10 | 2821 | X | 2023 | -0- | -798 | -0- | | 152 | 1 | 1871 | 2 | Y | -0- | | | | | 33 |
| 11 | 2730 | X | 2215 | -0- | -515 | -0- | | 165 | 1 | 2050 | 2 | Y | -0- | | | | | 33 |
| 12 | 2542 | X | 1485 | -0- | -1057 | -0- | | 110 | 1 | 1361 | 2 | Y | 13 | 28 | 1 | | | 18 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,147 TOTAL CONDENSATE PROD: 154

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIS ESTATE WELL #: 2 RRCID -> 107431 COMPL. DATE 08/18/1983 TOTAL DEPTH 10830 PERF.10500 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1420 | -0- | -68 | -0- | 198 | 1 | 1222 | 2 | Y | -0- | | | | | 23 |
| 02 | 1428 | N | 1249 | -0- | -179 | -0- | 173 | 1 | 1076 | 2 | Y | -0- | | | | | 23 |
| 03 | 1546 | N | 1546 | -0- | -0- | -0- | 213 | 1 | 1333 | 2 | Y | -0- | | | | | 23 |
| 04 | 1436 | N | 1436 | -0- | -0- | -0- | 198 | 1 | 1238 | 2 | Y | -0- | | | | | 23 |
| 05 | 1395 | N | 1371 | -0- | -24 | -0- | 198 | 1 | 1173 | 2 | Y | -0- | | | | | 23 |
| 06 | 1500 | N | 1212 | -0- | -288 | -0- | 170 | 1 | 1042 | 2 | Y | -0- | | | | | 23 |
| 07 | 1488 | N | 1319 | -0- | -169 | -0- | 182 | 1 | 1137 | 2 | Y | -0- | | | | | 23 |
| 08 | 1364 | N | 1352 | -0- | -12 | -0- | 175 | 1 | 1177 | 2 | Y | -0- | | | | | 23 |
| 09 | 1391 | N | 1391 | -0- | -0- | -0- | 176 | 1 | 1215 | 2 | Y | -0- | | | | | 23 |
| 10 | 1891 | N | 1891 | -0- | -0- | -0- | 245 | 1 | 1646 | 2 | Y | -0- | | | | | 23 |
| 11 | 2096 | N | 2096 | -0- | -0- | -0- | 282 | 1 | 1814 | 2 | Y | -0- | | | | | 23 |
| *12 | 1525 | N | 1525 | -0- | -0- | -0- | 302 | 1 | 1223 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 17,808 TOTAL CONDENSATE PROD: -0-

HOWARD "A" WELL #: 2 RRCID -> 107767 COMPL. DATE 09/23/1983 TOTAL DEPTH 10800 PERF.10456 - 10695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3393 | X | 3393 | -0- | -0- | -0- | 471 | 1 | 2912 | 2 | Y | 9 | | | | | 50 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2881 | -0- | -3 | -0- | 397 | 1 | 2466 | 2 | Y | 16 | | | | | 66 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3193 | X | 3065 | -0- | -128 | -0- | 422 | 1 | 2643 | 2 | Y | -0- | | | | | 66 |
| 04 | 3090 | X | 2978 | -0- | -112 | -0- | 411 | 1 | 2567 | 2 | Y | -0- | | | | | 66 |
| 05 | 3193 | X | 2974 | -0- | -219 | -0- | 429 | 1 | 2545 | 2 | Y | -0- | | | | | 66 |
| 06 | 3140 | X | 3140 | -0- | -0- | -0- | 440 | 1 | 2697 | 2 | Y | 3 | | | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3193 | X | 3177 | -0- | -16 | -0- | 437 | 1 | 2738 | 2 | Y | 2 | | | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3246 | X | 3246 | -0- | -0- | -0- | 420 | 1 | 2823 | 2 | Y | 3 | | | | | 74 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3260 | X | 3260 | -0- | -0- | -0- | 413 | 1 | 2840 | 2 | Y | 6 | | | | | 80 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3335 | X | 3335 | -0- | -0- | -0- | 432 | 1 | 2903 | 2 | Y | -0- | | | | | 80 |
| 11 | 3123 | X | 3123 | -0- | -0- | -0- | 420 | 1 | 2703 | 2 | Y | -0- | | | | | 80 |
| 12 | 3100 | X | 2110 | -0- | -990 | -0- | 418 | 1 | 1692 | 2 | Y | -0- | | | | | 80 |

TOTAL GAS PROD: 36,682 TOTAL CONDENSATE PROD: 39

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAIRD "C" WELL #: 2 RRCID -> 125896 COMPL. DATE 10/21/1987 TOTAL DEPTH 10900 PERF.10448 - 10655

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 796 | -0- | -847 | -0- | 125 | 1 | 649 | 2 | Y | 20 | 27 | 1 | | | 16 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1022 | -0- | -210 | -0- | 158 | 1 | 852 | 2 | Y | 11 | | | | | 27 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1294 | N | 1294 | -0- | -0- | -0- | 206 | 1 | 1076 | 2 | Y | 11 | 21 | 1 | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1295 | N | 1295 | -0- | -0- | -0- | 192 | 1 | 1081 | 2 | Y | 20 | 26 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1239 | N | 1239 | -0- | -0- | -0- | 178 | 1 | 1050 | 2 | Y | 10 | | | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1204 | N | 1204 | -0- | -0- | -0- | 160 | 1 | 1029 | 2 | Y | 14 | | | | | 35 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1190 | -0- | -143 | -0- | 83 | 1 | 1092 | 2 | Y | 14 | 27 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1196 | -0- | -44 | -0- | 85 | 1 | 1069 | 2 | Y | 38 | 27 | 1 | | | 33 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1097 | -0- | -103 | -0- | 78 | 1 | 1019 | 2 | Y | -0- | | | | | 33 |
| 10 | 1178 | N | 1159 | -0- | -19 | -0- | 87 | 1 | 1072 | 2 | Y | -0- | | | | | 33 |
| 11 | 1170 | N | 1074 | -0- | -96 | -0- | 80 | 1 | 994 | 2 | Y | -0- | | | | | 33 |
| 12 | 1147 | N | 1139 | -0- | -8 | -0- | 83 | 1 | 1023 | 2 | Y | 30 | 28 | 1 | | | 35 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,705 TOTAL CONDENSATE PROD: 168

HOWARD "A" WELL #: 3 RRCID -> 125897 COMPL. DATE 10/27/1987 TOTAL DEPTH 10833 PERF.10487 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1182 | -0- | -616 | -0- | 163 | 1 | 1009 | 2 | Y | 9 | | | | | 49 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1049 | -0- | -575 | -0- | 143 | 1 | 889 | 2 | Y | 15 | | | | | 64 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1170 | -0- | -752 | -0- | 161 | 1 | 1009 | 2 | Y | -0- | | | | | 64 |
| 04 | 1348 | N | 1348 | -0- | -0- | -0- | 186 | 1 | 1162 | 2 | Y | -0- | | | | | 64 |
| 05 | 1343 | N | 1343 | -0- | -0- | -0- | 194 | 1 | 1149 | 2 | Y | -0- | | | | | 64 |
| 06 | 1323 | N | 1323 | -0- | -0- | -0- | 185 | 1 | 1134 | 2 | Y | 4 | | | | | 68 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1390 | -0- | -5 | -0- | 191 | 1 | 1198 | 2 | Y | 1 | | | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1394 | N | 1394 | -0- | -0- | -0- | 180 | 1 | 1211 | 2 | Y | 3 | | | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1373 | N | 1373 | -0- | -0- | -0- | 173 | 1 | 1193 | 2 | Y | 6 | | | | | 78 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1372 | N | 1372 | -0- | -0- | -0- | 178 | 1 | 1194 | 2 | Y | -0- | | | | | 78 |
| 11 | 1381 | N | 1381 | -0- | -0- | -0- | 186 | 1 | 1195 | 2 | Y | -0- | | | | | 78 |
| 12 | 1054 | N | 927 | -0- | -127 | -0- | 184 | 1 | 743 | 2 | Y | -0- | | | | | 78 |

TOTAL GAS PROD: 15,252 TOTAL CONDENSATE PROD: 38

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIS ESTATE WELL #: 3 RRCID -> 126500 COMPL. DATE 12/11/1987 TOTAL DEPTH 10900 PERF.10553 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1823 | N | 1823 | -0- | -0- | -0- | 254 | 1 | 1569 | 2 | Y | -0- | | | | | 62 |
| 02 | 1549 | N | 1549 | -0- | -0- | -0- | 215 | 1 | 1334 | 2 | Y | -0- | | | | | 62 |
| 03 | 1808 | N | 1808 | -0- | -0- | -0- | 249 | 1 | 1559 | 2 | Y | -0- | | | | | 62 |
| 04 | 1770 | N | 1697 | -0- | -73 | -0- | 234 | 1 | 1463 | 2 | Y | -0- | | | | | 62 |
| 05 | 1733 | N | 1733 | -0- | -0- | -0- | 250 | 1 | 1483 | 2 | Y | -0- | | | | | 62 |
| 06 | 1740 | N | 1696 | -0- | -44 | -0- | 230 | 1 | 1409 | 2 | Y | 52 | | | | | 114 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1488 | -0- | -279 | -0- | 205 | 1 | 1283 | 2 | Y | -0- | | | | | 114 |
| 08 | 1643 | N | 1320 | -0- | -323 | -0- | 171 | 1 | 1149 | 2 | Y | -0- | | | | | 114 |
| 09 | 1590 | N | 1256 | -0- | -334 | -0- | 159 | 1 | 1097 | 2 | Y | -0- | | | | | 114 |
| 10 | 1489 | N | 1489 | -0- | -0- | -0- | 193 | 1 | 1296 | 2 | Y | -0- | | | | | 114 |
| 11 | 1429 | N | 1429 | -0- | -0- | -0- | 192 | 1 | 1237 | 2 | Y | -0- | | | | | 114 |
| 12 | 1302 | N | 979 | -0- | -323 | -0- | 194 | 1 | 785 | 2 | Y | -0- | | | | | 114 |

TOTAL GAS PROD: 18,267 TOTAL CONDENSATE PROD: 52

LAIRD "C" WELL #: 3 RRCID -> 129856 COMPL. DATE 12/16/1988 TOTAL DEPTH 10900 PERF.10553 - 10770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS ESTATE WELL #: 4 RRCID -> 129896 COMPL. DATE 12/28/1988 TOTAL DEPTH 10900 PERF.10501 - 10763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1555 | -0- | -57 | -0- | 216 | 1 | 1339 | 2 | Y | -0- | | | | | 7 |
| 02 | 1456 | N | 1315 | -0- | -141 | -0- | 182 | 1 | 1133 | 2 | Y | -0- | | | | | 7 |
| 03 | 1612 | N | 1539 | -0- | -73 | -0- | 212 | 1 | 1327 | 2 | Y | -0- | | | | | 7 |
| 04 | 1500 | N | 1489 | -0- | -11 | -0- | 206 | 1 | 1283 | 2 | Y | -0- | | | | | 7 |
| 05 | 1491 | N | 1491 | -0- | -0- | -0- | 215 | 1 | 1276 | 2 | Y | -0- | | | | | 7 |
| 06 | 1938 | N | 1938 | -0- | -0- | -0- | 272 | 1 | 1666 | 2 | Y | -0- | | | | | 7 |
| 07 | 1570 | N | 1570 | -0- | -0- | -0- | 216 | 1 | 1354 | 2 | Y | -0- | 6 | 1 | | | 1 |
| 08 | 1544 | N | 1544 | -0- | -0- | -0- | 200 | 1 | 1344 | 2 | Y | -0- | | | | | 1 |
| 09 | 1439 | N | 1439 | -0- | -0- | -0- | 183 | 1 | 1256 | 2 | Y | -0- | | | | | 1 |
| 10 | 1457 | N | 1335 | -0- | -122 | -0- | 173 | 1 | 1162 | 2 | Y | -0- | | | | | 1 |
| 11 | 1410 | N | 1225 | -0- | -185 | -0- | 165 | 1 | 1060 | 2 | Y | -0- | | | | | 1 |
| 12 | 1457 | N | 843 | -0- | -614 | -0- | 167 | 1 | 676 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 17,283 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOWARD "A" WELL #: 4 RRCID -> 130213 COMPL. DATE 11/29/2010 TOTAL DEPTH 10900 PERF. 9223 - 10246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS ESTATE WELL #: 5 RRCID -> 132428 COMPL. DATE 09/13/1989 TOTAL DEPTH 10900 PERF.10531 - 10740

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2481 | N | 2481 | -0- | -0- | -0- | 345 | 1 | 2136 | 2 | Y | -0- | | | | | 61 |
| 02 | 2483 | N | 2483 | -0- | -0- | -0- | 341 | 1 | 2123 | 2 | Y | 17 | | | | | 78 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2579 | N | 2579 | -0- | -0- | -0- | 355 | 1 | 2224 | 2 | Y | -0- | | | | | 78 |
| 04 | 2553 | N | 2553 | -0- | -0- | -0- | 353 | 1 | 2200 | 2 | Y | -0- | | | | | 78 |
| 05 | 2398 | N | 2398 | -0- | -0- | -0- | 346 | 1 | 2052 | 2 | Y | -0- | | | | | 78 |
| 06 | 2608 | N | 2608 | -0- | -0- | -0- | 365 | 1 | 2240 | 2 | Y | 3 | | | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3418 | -0- | 318 | 318 | 470 | 1 | 2939 | 2 | Y | 8 | 70 | 1 | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3917 | -0- | 817 | 1135 | 507 | 1 | 3410 | 2 | Y | -0- | | | | | 19 |
| 09 | 3000 | N | 3660 | -0- | 660 | 1795 | 464 | 1 | 3196 | 2 | Y | -0- | | | | | 19 |
| 10 | 5298 | X | 3503 | -0- | -1795 | -0- | 454 | 1 | 3049 | 2 | Y | -0- | | | | | 19 |
| 11 | 3185 | X | 3185 | -0- | -0- | -0- | 428 | 1 | 2757 | 2 | Y | -0- | | | | | 19 |
| 12 | 2294 | X | 1931 | -0- | -363 | -0- | 383 | 1 | 1548 | 2 | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 34,716 TOTAL CONDENSATE PROD: 28

HOWARD "A" WELL #: 5 RRCID -> 132488 COMPL. DATE 10/23/1989 TOTAL DEPTH 10900 PERF.10435 - 10698

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1046 | -0- | -194 | -0- | 146 | 1 | 900 | 2 | Y | -0- | | | | | 1 |
| 02 | 952 | N | 940 | -0- | -12 | -0- | 130 | 1 | 810 | 2 | Y | -0- | | | | | 1 |
| 03 | 1072 | N | 1072 | -0- | -0- | -0- | 148 | 1 | 924 | 2 | Y | -0- | | | | | 1 |
| 04 | 1020 | N | 1004 | -0- | -16 | -0- | 139 | 1 | 865 | 2 | Y | -0- | | | | | 1 |
| 05 | 1054 | N | 1016 | -0- | -38 | -0- | 147 | 1 | 869 | 2 | Y | -0- | | | | | 1 |
| 06 | 1050 | N | 915 | -0- | -135 | -0- | 128 | 1 | 787 | 2 | Y | -0- | | | | | 1 |
| 07 | 1023 | N | 953 | -0- | -70 | -0- | 131 | 1 | 822 | 2 | Y | -0- | | | | | 1 |
| 08 | 943 | N | 943 | -0- | -0- | -0- | 122 | 1 | 821 | 2 | Y | -0- | | | | | 1 |
| 09 | 1006 | N | 1006 | -0- | -0- | -0- | 128 | 1 | 878 | 2 | Y | -0- | | | | | 1 |
| 10 | 1007 | N | 1007 | -0- | -0- | -0- | 130 | 1 | 877 | 2 | Y | -0- | | | | | 1 |
| 11 | 870 | N | 697 | -0- | -173 | -0- | 94 | 1 | 603 | 2 | Y | -0- | | | | | 1 |
| 12 | 899 | N | 705 | -0- | -194 | -0- | 140 | 1 | 565 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 11,304 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAIRD "C" WELL #: 4 RRCID -> 132778 COMPL. DATE 11/14/1989 TOTAL DEPTH 10900 PERF.10578 - 10765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2433 | -0- | -481 | -0- | 392 | 1 | 2033 | 2 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2388 | -0- | -244 | -0- | 374 | 1 | 2011 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2790 | X | 2722 | -0- | -68 | -0- | 438 | 1 | 2281 | 2 | Y | 3 | 7 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3076 | X | 3076 | -0- | -0- | -0- | 464 | 1 | 2606 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3468 | X | 3468 | -0- | -0- | -0- | 503 | 1 | 2963 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3519 | X | 3519 | -0- | -0- | -0- | 472 | 1 | 3043 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3559 | X | 3559 | -0- | -0- | -0- | 251 | 1 | 3305 | 2 | Y | 3 | 7 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3363 | X | 3363 | -0- | -0- | -0- | 247 | 1 | 3105 | 2 | Y | 10 | 7 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3399 | X | 3399 | -0- | -0- | -0- | 242 | 1 | 3157 | 2 | Y | -0- | | | | | 8 |
| 10 | 3169 | X | 3169 | -0- | -0- | -0- | 238 | 1 | 2931 | 2 | Y | -0- | | | | | 8 |
| 11 | 3073 | X | 3073 | -0- | -0- | -0- | 229 | 1 | 2844 | 2 | Y | -0- | | | | | 8 |
| *12 | 2764 | X | 2764 | -0- | -0- | -0- | 206 | 1 | 2549 | 2 | Y | 8 | 7 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,933 TOTAL CONDENSATE PROD: 45

LAIRD "C" WELL #: 5 RRCID -> 155518 COMPL. DATE 07/20/1995 TOTAL DEPTH 10900 PERF.10432 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2115 | -0- | -644 | -0- | 337 | 1 | 1745 | 2 | Y | 30 | 29 | 1 | | | 24 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2160 | -0- | -332 | -0- | 336 | 1 | 1810 | 2 | Y | 13 | | | | | 37 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 2769 | X | 2769 | -0- | -0- | -0- | 444 | 1 | 2313 | 2 | Y | 11 | 29 | 1 | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2823 | X | 2823 | -0- | -0- | -0- | 423 | 1 | 2378 | 2 | Y | 20 | 28 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 3310 | X | 3310 | -0- | -0- | -0- | 479 | 1 | 2820 | 2 | Y | 10 | | | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3353 | X | 3353 | -0- | -0- | -0- | 449 | 1 | 2889 | 2 | Y | 14 | | | | | 35 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 3355 | X | 3355 | -0- | -0- | -0- | 236 | 1 | 3104 | 2 | Y | 14 | 27 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 3312 | X | 3312 | -0- | -0- | -0- | 241 | 1 | 3029 | 2 | Y | 38 | 27 | 1 | | | 33 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 3093 | X | 3093 | -0- | -0- | -0- | 220 | 1 | 2873 | 2 | Y | -0- | | | | | 33 |
| 10 | 3382 | X | 3382 | -0- | -0- | -0- | 254 | 1 | 3128 | 2 | Y | -0- | | | | | 33 |
| 11 | 3283 | X | 3283 | -0- | -0- | -0- | 245 | 1 | 3038 | 2 | Y | -0- | | | | | 33 |
| *12 | 3343 | X | 3343 | -0- | -0- | -0- | 247 | 1 | 3063 | 2 | Y | 30 | 28 | 1 | | | 35 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,298 TOTAL CONDENSATE PROD: 180

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAIRD "C" WELL #: 6 RRCID -> 156149 COMPL. DATE 09/08/1995 TOTAL DEPTH 10800 PERF. 9738 - 10697

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2648 | N | 2648 | -0- | -0- | -0- | 426 | 1 | 2205 | 2 | Y | 15 | 14 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1052 | -0- | -992 | -0- | 165 | 1 | 885 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2728 | N | 680 | -0- | -2048 | -0- | 109 | 1 | 565 | 2 | Y | 5 | 11 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2550 | N | 819 | -0- | -1731 | -0- | 122 | 1 | 686 | 2 | Y | 10 | 13 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1178 | N | 951 | -0- | -227 | -0- | 137 | 1 | 807 | 2 | Y | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1457 | N | 1457 | -0- | -0- | -0- | 195 | 1 | 1255 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1394 | N | 1394 | -0- | -0- | -0- | 98 | 1 | 1287 | 2 | Y | 8 | 14 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1285 | N | 1285 | -0- | -0- | -0- | 93 | 1 | 1170 | 2 | Y | 20 | 14 | 1 | | | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1585 | N | 1585 | -0- | -0- | -0- | 113 | 1 | 1472 | 2 | Y | -0- | | | | | 17 |
| 10 | 1376 | N | 1376 | -0- | -0- | -0- | 103 | 1 | 1273 | 2 | Y | -0- | | | | | 17 |
| 11 | 1265 | N | 1265 | -0- | -0- | -0- | 94 | 1 | 1171 | 2 | Y | -0- | | | | | 17 |
| *12 | 2683 | N | 2683 | -0- | -0- | -0- | 199 | 1 | 2469 | 2 | Y | 14 | 14 | 1 | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,195 TOTAL CONDENSATE PROD: 86

ELLIS ESTATE WELL #: 6 RRCID -> 156259 COMPL. DATE 10/15/1995 TOTAL DEPTH 10900 PERF.10084 - 10792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 46 | 1 | 284 | 2 | Y | -0- | | | | | 8 |
| 02 | 280 | N | 272 | -0- | -8 | -0- | 38 | 1 | 234 | 2 | Y | -0- | | | | | 8 |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 45 | 1 | 282 | 2 | Y | -0- | | | | | 8 |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 46 | 1 | 287 | 2 | Y | -0- | | | | | 8 |
| 05 | 328 | N | 328 | -0- | -0- | -0- | 47 | 1 | 281 | 2 | Y | -0- | | | | | 8 |
| 06 | 300 | N | 285 | -0- | -15 | -0- | 40 | 1 | 245 | 2 | Y | -0- | | | | | 8 |
| 07 | 314 | N | 314 | -0- | -0- | -0- | 43 | 1 | 271 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 08 | 310 | N | 277 | -0- | -33 | -0- | 36 | 1 | 241 | 2 | Y | -0- | | | | | 1 |
| 09 | 300 | N | 266 | -0- | -34 | -0- | 34 | 1 | 232 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 293 | -0- | -17 | -0- | 38 | 1 | 255 | 2 | Y | -0- | | | | | 1 |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 41 | 1 | 264 | 2 | Y | -0- | | | | | 1 |
| 12 | 279 | N | 213 | -0- | -66 | -0- | 42 | 1 | 171 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,543 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOWARD "A" WELL #: 6 RRCID -> 166049 COMPL. DATE 10/28/1997 TOTAL DEPTH 10850 PERF.10550 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3580 | -0- | -295 | -0- | 498 | 1 | 3080 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3500 | X | 3104 | -0- | -396 | -0- | 430 | 1 | 2670 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3664 | X | 3664 | -0- | -0- | -0- | 504 | 1 | 3160 | 2 | Y | -0- | | | | | 17 |
| 04 | 3450 | X | 3358 | -0- | -92 | -0- | 464 | 1 | 2894 | 2 | Y | -0- | | | | | 17 |
| 05 | 3565 | X | 3341 | -0- | -224 | -0- | 482 | 1 | 2859 | 2 | Y | -0- | | | | | 17 |
| 06 | 3540 | X | 3210 | -0- | -330 | -0- | 450 | 1 | 2759 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3658 | X | 3589 | -0- | -69 | -0- | 494 | 1 | 3095 | 2 | Y | -0- | | | | | 18 |
| 08 | 4876 | X | 4876 | -0- | -0- | -0- | 631 | 1 | 4244 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 5085 | X | 5085 | -0- | -0- | -0- | 645 | 1 | 4438 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4535 | X | 4535 | -0- | -0- | -0- | 587 | 1 | 3948 | 2 | Y | -0- | | | | | 21 |
| 11 | 3814 | X | 3814 | -0- | -0- | -0- | 513 | 1 | 3301 | 2 | Y | -0- | | | | | 21 |
| 12 | 3720 | X | 2829 | -0- | -891 | -0- | 561 | 1 | 2268 | 2 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 44,985 TOTAL CONDENSATE PROD: 10

HOWARD "A" WELL #: 7 RRCID -> 169732 COMPL. DATE 07/19/1998 TOTAL DEPTH 10800 PERF.10590 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1883 | N | 1883 | -0- | -0- | -0- | 262 | 1 | 1621 | 2 | Y | -0- | | | | | -0- |
| 02 | 1590 | N | 1590 | -0- | -0- | -0- | 220 | 1 | 1370 | 2 | Y | -0- | | | | | -0- |
| 03 | 1721 | N | 1721 | -0- | -0- | -0- | 237 | 1 | 1484 | 2 | Y | -0- | | | | | -0- |
| 04 | 1731 | N | 1731 | -0- | -0- | -0- | 239 | 1 | 1492 | 2 | Y | -0- | | | | | -0- |
| 05 | 1713 | N | 1713 | -0- | -0- | -0- | 247 | 1 | 1466 | 2 | Y | -0- | | | | | -0- |
| 06 | 1620 | N | 1577 | -0- | -43 | -0- | 221 | 1 | 1356 | 2 | Y | -0- | | | | | -0- |
| 07 | 1715 | N | 1715 | -0- | -0- | -0- | 236 | 1 | 1479 | 2 | Y | -0- | | | | | -0- |
| 08 | 1731 | N | 1731 | -0- | -0- | -0- | 224 | 1 | 1507 | 2 | Y | -0- | | | | | -0- |
| 09 | 1615 | N | 1615 | -0- | -0- | -0- | 205 | 1 | 1410 | 2 | Y | -0- | | | | | -0- |
| 10 | 1764 | N | 1764 | -0- | -0- | -0- | 228 | 1 | 1536 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1680 | -0- | -0- | -0- | 226 | 1 | 1454 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 1101 | -0- | -542 | -0- | 218 | 1 | 883 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,821 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAIRD "C" WELL #: 8 RRCID -> 170523 COMPL. DATE 04/01/2011 TOTAL DEPTH 11000 PERF.10235 - 10275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3139 | X | 3139 | -0- | -0- | -0- | 491 | 1 | 2547 | 2 | Y | 92 | 85 | 1 | | | 73 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 3029 | X | 3029 | -0- | -0- | -0- | 468 | 1 | 2519 | 2 | Y | 38 | | | | | 111 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *03 | 3069 | X | 2536 | -0- | -533 | -0- | 403 | 1 | 2098 | 2 | Y | 32 | 88 | 1 | | | 55 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2526 | -0- | -504 | -0- | 372 | 1 | 2088 | 2 | Y | 60 | 82 | 1 | | | 33 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2556 | -0- | -575 | -0- | 366 | 1 | 2157 | 2 | Y | 30 | | | | | 63 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2568 | -0- | -462 | -0- | 339 | 1 | 2185 | 2 | Y | 40 | | | | | 103 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2561 | -0- | -570 | -0- | 178 | 1 | 2337 | 2 | Y | 42 | 80 | 1 | | | 65 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 2604 | X | 2499 | -0- | -105 | -0- | 176 | 1 | 2210 | 2 | Y | 103 | 79 | 1 | | | 89 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 09 | 2580 | X | 2402 | -0- | -178 | -0- | 171 | 1 | 2231 | 2 | Y | -0- | | | | | 89 |
| 10 | 2666 | X | 2502 | -0- | -164 | -0- | 188 | 1 | 2314 | 2 | Y | -0- | | | | | 89 |
| 11 | 2430 | N | 2374 | -0- | -56 | -0- | 177 | 1 | 2197 | 2 | Y | -0- | | | | | 89 |
| 12 | 2480 | N | 2477 | -0- | -3 | -0- | 178 | 1 | 2204 | 2 | Y | 86 | 75 | 1 | | | 100 |
| | | | | | | | 95 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,169 TOTAL CONDENSATE PROD: 523

ELLIS ESTATE WELL #: 7 RRCID -> 170601 COMPL. DATE 09/14/1998 TOTAL DEPTH 10900 PERF.10484 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1613 | N | 1613 | -0- | -0- | -0- | 224 | 1 | 1389 | 2 | Y | -0- | | | | | 22 |
| 02 | 1400 | N | 1199 | -0- | -201 | -0- | 166 | 1 | 1033 | 2 | Y | -0- | | | | | 22 |
| 03 | 1824 | N | 1824 | -0- | -0- | -0- | 251 | 1 | 1573 | 2 | Y | -0- | | | | | 22 |
| 04 | 1709 | N | 1709 | -0- | -0- | -0- | 236 | 1 | 1473 | 2 | Y | -0- | | | | | 22 |
| 05 | 1696 | N | 1696 | -0- | -0- | -0- | 245 | 1 | 1451 | 2 | Y | -0- | | | | | 22 |
| 06 | 1614 | N | 1614 | -0- | -0- | -0- | 226 | 1 | 1388 | 2 | Y | -0- | | | | | 22 |
| 07 | 1643 | N | 1643 | -0- | -0- | -0- | 226 | 1 | 1417 | 2 | Y | -0- | 19 | 1 | | | 3 |
| 08 | 1705 | N | 1521 | -0- | -184 | -0- | 197 | 1 | 1324 | 2 | Y | -0- | | | | | 3 |
| 09 | 1620 | N | 1502 | -0- | -118 | -0- | 191 | 1 | 1311 | 2 | Y | -0- | | | | | 3 |
| 10 | 1643 | N | 1531 | -0- | -112 | -0- | 198 | 1 | 1333 | 2 | Y | -0- | | | | | 3 |
| 11 | 1549 | N | 1549 | -0- | -0- | -0- | 208 | 1 | 1341 | 2 | Y | -0- | | | | | 3 |
| 12 | 1550 | N | 1103 | -0- | -447 | -0- | 219 | 1 | 884 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 18,504 TOTAL CONDENSATE PROD: -0-

HOWARD "A" WELL #: 8 RRCID -> 171168 COMPL. DATE 10/26/1998 TOTAL DEPTH 10900 PERF.10462 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1116 | -0- | -31 | -0- | 155 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| 02 | 1810 | N | 1810 | -0- | -0- | -0- | 251 | 1 | 1559 | 2 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1118 | -0- | -29 | -0- | 154 | 1 | 964 | 2 | Y | -0- | | | | | -0- |
| 04 | 1080 | N | 1044 | -0- | -36 | -0- | 144 | 1 | 900 | 2 | Y | -0- | | | | | -0- |
| 05 | 1147 | N | 1040 | -0- | -107 | -0- | 150 | 1 | 890 | 2 | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 971 | -0- | -109 | -0- | 136 | 1 | 835 | 2 | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 1000 | -0- | -85 | -0- | 138 | 1 | 862 | 2 | Y | -0- | | | | | -0- |
| 08 | 992 | N | 957 | -0- | -35 | -0- | 124 | 1 | 833 | 2 | Y | -0- | | | | | -0- |
| 09 | 960 | N | 921 | -0- | -39 | -0- | 117 | 1 | 804 | 2 | Y | -0- | | | | | -0- |
| 10 | 992 | N | 922 | -0- | -70 | -0- | 119 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 960 | -0- | -0- | -0- | 129 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 734 | -0- | -227 | -0- | 145 | 1 | 589 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,593 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIS ESTATE WELL #: 8 RRCID -> 172040 COMPL. DATE 12/04/1998 TOTAL DEPTH 10900 PERF.10508 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1238 | -0- | -250 | -0- | 172 | 1 | 1066 | 2 | Y | -0- | | | | | 52 |
| 02 | 1316 | N | 1172 | -0- | -144 | -0- | 160 | 1 | 992 | 2 | Y | 18 | | | | | 70 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1312 | -0- | -52 | -0- | 181 | 1 | 1131 | 2 | Y | -0- | | | | | 70 |
| 04 | 1255 | N | 1255 | -0- | -0- | -0- | 173 | 1 | 1082 | 2 | Y | -0- | | | | | 70 |
| 05 | 1302 | N | 1253 | -0- | -49 | -0- | 181 | 1 | 1072 | 2 | Y | -0- | | | | | 70 |
| 06 | 1260 | N | 1194 | -0- | -66 | -0- | 167 | 1 | 1025 | 2 | Y | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1173 | -0- | -129 | -0- | 160 | 1 | 1004 | 2 | Y | 8 | 62 | 1 | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1123 | -0- | -117 | -0- | 145 | 1 | 978 | 2 | Y | -0- | | | | | 18 |
| 09 | 1200 | N | 1124 | -0- | -76 | -0- | 143 | 1 | 981 | 2 | Y | -0- | | | | | 18 |
| 10 | 1198 | N | 1198 | -0- | -0- | -0- | 155 | 1 | 1043 | 2 | Y | -0- | | | | | 18 |
| 11 | 1093 | N | 1093 | -0- | -0- | -0- | 147 | 1 | 946 | 2 | Y | -0- | | | | | 18 |
| 12 | 1147 | N | 798 | -0- | -349 | -0- | 158 | 1 | 640 | 2 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 13,933 TOTAL CONDENSATE PROD: 28

CYPRESS PRODUCTION, INC. 195806
PETERSON WELL #: 1 RRCID -> 206351 COMPL. DATE 11/15/2004 TOTAL DEPTH 12000 PERF.10590 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1126 | -0- | -114 | -0- | 1120 | 2 | 6 | 9 | N | 5 | | | | | 94 |
| 02 | 1120 | N | 933 | -0- | -187 | -0- | 930 | 2 | 3 | 9 | N | 3 | | | | | 97 |
| 03 | 1240 | N | 967 | -0- | -273 | -0- | 964 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| 04 | 964 | N | 964 | -0- | -0- | -0- | 958 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 05 | 1023 | N | 677 | -0- | -346 | -0- | 675 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 06 | 930 | N | 848 | -0- | -82 | -0- | 848 | 2 | | | N | -0- | | | | | 107 |
| 07 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | 107 |
| 08 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | 107 |
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | 107 |
| 10 | 1054 | N | 822 | -0- | -232 | -0- | 820 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 11 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | 109 |
| *12 | 1032 | N | 1032 | -0- | -0- | -0- | 1026 | 2 | 6 | 9 | N | 5 | | | | | 114 |

TOTAL GAS PROD: 11,103 TOTAL CONDENSATE PROD: 25

CLARK WELL #: 1 RRCID -> 224007 COMPL. DATE 11/16/2006 TOTAL DEPTH 11025 PERF.10462 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 23 | 2 | 1 | 9 | N | 1 | | | | | 94 |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 45 | 2 | 1 | 9 | N | 1 | | | | | 95 |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 95 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 95 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 88 | 1 | 7 | 7 | -0- |

TOTAL GAS PROD: 113 TOTAL CONDENSATE PROD: 2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
DANMARK ENERGY SERVICES, INC. 199614
HEMBY GAS UNIT WELL #: 1 RRCID -> 078140 COMPL. DATE 08/01/1978 TOTAL DEPTH 10732 PERF.10222 - 10393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 695 | -0- | -235 | -0- | 675 | 2 | 20 | 9 | Y | 18 | 20 | 1 | 5 | 8 | 24 |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 958 | 2 | 22 | 9 | Y | 20 | 7 | 8 | | | 37 |
| 03 | 1559 | N | 1559 | -0- | -0- | -0- | 1526 | 2 | 33 | 9 | Y | 30 | 45 | 1 | 3 | 8 | 19 |
| 04 | 1579 | N | 1579 | -0- | -0- | -0- | 1543 | 2 | 36 | 9 | Y | 33 | 13 | 8 | | | 39 |
| 05 | 1703 | N | 1703 | -0- | -0- | -0- | 1683 | 2 | 20 | 9 | Y | 18 | 42 | 1 | 9 | 8 | 6 |
| 06 | 1440 | N | 1292 | -0- | -148 | -0- | 1277 | 2 | 15 | 9 | Y | 14 | 2 | 8 | | | 18 |
| 07 | 1488 | N | 1254 | -0- | -234 | -0- | 1237 | 2 | 17 | 9 | Y | 15 | 10 | 8 | | | 23 |
| 08 | 1705 | N | 1456 | -0- | -249 | -0- | 1443 | 2 | 13 | 9 | Y | 12 | 27 | 1 | 7 | 8 | 1 |
| 09 | 1940 | N | 1940 | -0- | -0- | -0- | 1916 | 2 | 24 | 9 | Y | 22 | 5 | 8 | | | 18 |
| 10 | 1505 | N | 1505 | -0- | -0- | -0- | 1486 | 2 | 19 | 9 | Y | 17 | 5 | 8 | | | 30 |
| 11 | 1410 | N | 1117 | -0- | -293 | -0- | 1100 | 2 | 17 | 9 | Y | 15 | 5 | 8 | | | 40 |
| 12 | 1798 | N | 1175 | -0- | -623 | -0- | 1160 | 2 | 15 | 9 | Y | 14 | 29 | 1 | 7 | 8 | 18 |

TOTAL GAS PROD: 16,255 TOTAL CONDENSATE PROD: 228

MOLHUSEN, G.F. WELL #: 1 RRCID -> 206923 COMPL. DATE 12/16/2004 TOTAL DEPTH 10500 PERF. 9668 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | -0- | 18 | 1 | 486 | 2 | N | -0- | | | | | 100 |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 380 | 1 | 14 | 2 | N | -0- | | | | | 100 |
| 03 | 589 | N | 415 | -0- | -174 | -0- | 15 | 1 | 400 | 2 | N | -0- | | | | | 100 |
| 04 | 480 | N | 309 | -0- | -171 | -0- | 11 | 1 | 294 | 2 | N | 4 | | | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 439 | N | 439 | -0- | -0- | -0- | 16 | 1 | 421 | 2 | N | 2 | 2 | 8 | | | 104 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 390 | N | 244 | -0- | -146 | -0- | 11 | 1 | 233 | 2 | N | -0- | | | | | 104 |
| 07 | 310 | N | 193 | -0- | -117 | -0- | 8 | 1 | 185 | 2 | N | -0- | | | | | 104 |
| 08 | 434 | N | 416 | -0- | -18 | -0- | 17 | 1 | 399 | 2 | N | -0- | | | | | 104 |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 11 | 1 | 296 | 2 | N | -0- | | | | | 104 |
| 10 | 186 | N | 23 | -0- | -163 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 104 |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 104 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 3,244 TOTAL CONDENSATE PROD: 6

HEMBY GAS UNIT WELL #: 6 RRCID -> 224083 COMPL. DATE 08/05/2006 TOTAL DEPTH 10540 PERF. 9044 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 974 | -0- | -204 | -0- | 945 | 2 | 29 | 9 | Y | 26 | 40 | 1 | | | 21 |
| 02 | 952 | N | 794 | -0- | -158 | -0- | 787 | 2 | 7 | 9 | Y | 6 | | | | | 27 |
| 03 | 930 | N | 926 | -0- | -4 | -0- | 907 | 2 | 19 | 9 | Y | 17 | 27 | 1 | | | 17 |
| 04 | 930 | N | 895 | -0- | -35 | -0- | 882 | 2 | 13 | 9 | Y | 12 | | | | | 29 |
| 05 | 895 | N | 895 | -0- | -0- | -0- | 887 | 2 | 8 | 9 | Y | 7 | 30 | 1 | | | 6 |
| 06 | 900 | N | 896 | -0- | -4 | -0- | 892 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 07 | 949 | N | 949 | -0- | -0- | -0- | 946 | 2 | 3 | 9 | Y | 3 | | | | | 13 |
| 08 | 899 | N | 859 | -0- | -40 | -0- | 858 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 6 |
| 09 | 870 | N | 731 | -0- | -139 | -0- | 724 | 2 | 7 | 9 | Y | 6 | | | | | 12 |
| 10 | 899 | N | 833 | -0- | -66 | -0- | 824 | 2 | 9 | 9 | Y | 8 | | | | | 20 |
| 11 | 869 | N | 869 | -0- | -0- | -0- | 860 | 2 | 9 | 9 | Y | 8 | | | | | 28 |
| *12 | 889 | N | 889 | -0- | -0- | -0- | 883 | 2 | 6 | 9 | Y | 5 | 21 | 1 | | | 12 |

TOTAL GAS PROD: 10,510 TOTAL CONDENSATE PROD: 103

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
DANMARK ENERGY SERVICES, INC. //CONT.// 199614
HEMBY GAS UNIT WELL #: 4 RRCID -> 224660 COMPL. DATE 11/11/2006 TOTAL DEPTH 10484 PERF. 8988 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2042 | N | 2042 | -0- | -0- | -0- | 2008 | 2 | 34 | 9 | Y | 31 | 48 | 1 | | | 32 |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 1674 | 2 | 14 | 9 | Y | 13 | | | | | 45 |
| 03 | 2588 | N | 2588 | -0- | -0- | -0- | 2557 | 2 | 31 | 9 | Y | 28 | 47 | 1 | | | 26 |
| 04 | 2645 | N | 2645 | -0- | -0- | -0- | 2619 | 2 | 26 | 9 | Y | 24 | | | | | 50 |
| 05 | 2356 | N | 2356 | -0- | -0- | -0- | 2345 | 2 | 11 | 9 | Y | 10 | 47 | 1 | | | 13 |
| 06 | 2347 | N | 2347 | -0- | -0- | -0- | 2333 | 2 | 14 | 9 | Y | 13 | | | | | 26 |
| 07 | 2220 | N | 2220 | -0- | -0- | -0- | 2210 | 2 | 10 | 9 | Y | 9 | | | | | 35 |
| 08 | 2077 | N | 1953 | -0- | -124 | -0- | 1945 | 2 | 8 | 9 | Y | 7 | 42 | 1 | | | -0- |
| 09 | 2010 | N | 1779 | -0- | -231 | -0- | 1764 | 2 | 15 | 9 | Y | 14 | | | | | 14 |
| 10 | 2077 | N | 2005 | -0- | -72 | -0- | 1984 | 2 | 21 | 9 | Y | 19 | | | | | 33 |
| 11 | 2047 | N | 2047 | -0- | -0- | -0- | 2033 | 2 | 14 | 9 | Y | 13 | | | | | 46 |
| *12 | 1994 | N | 1994 | -0- | -0- | -0- | 1982 | 2 | 12 | 9 | Y | 11 | 46 | 1 | | | 11 |

TOTAL GAS PROD: 25,664 TOTAL CONDENSATE PROD: 192

HEMBY GAS UNIT WELL #: 5 RRCID -> 242487 COMPL. DATE 09/04/2008 TOTAL DEPTH 10555 PERF. 9074 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1999 | N | 1999 | -0- | -0- | -0- | 1973 | 2 | 26 | 9 | Y | 24 | 36 | 1 | | | 37 |
| 02 | 1749 | N | 1749 | -0- | -0- | -0- | 1731 | 2 | 18 | 9 | Y | 16 | | | | | 53 |
| 03 | 2066 | N | 2066 | -0- | -0- | -0- | 2042 | 2 | 24 | 9 | Y | 22 | 36 | 1 | | | 39 |
| 04 | 1937 | N | 1937 | -0- | -0- | -0- | 1913 | 2 | 24 | 9 | Y | 22 | | | | | 61 |
| 05 | 1764 | N | 1764 | -0- | -0- | -0- | 1760 | 2 | 4 | 9 | Y | 4 | 20 | 1 | | | 45 |
| 06 | 1792 | N | 1792 | -0- | -0- | -0- | 1781 | 2 | 11 | 9 | Y | 10 | | | | | 55 |
| 07 | 1857 | N | 1857 | -0- | -0- | -0- | 1847 | 2 | 10 | 9 | Y | 9 | | | | | 64 |
| 08 | 1839 | N | 1839 | -0- | -0- | -0- | 1832 | 2 | 7 | 9 | Y | 6 | 38 | 1 | | | 32 |
| 09 | 1800 | N | 1556 | -0- | -244 | -0- | 1546 | 2 | 10 | 9 | Y | 9 | | | | | 41 |
| 10 | 1860 | N | 1635 | -0- | -225 | -0- | 1624 | 2 | 11 | 9 | Y | 10 | | | | | 51 |
| 11 | 1770 | N | 1759 | -0- | -11 | -0- | 1747 | 2 | 12 | 9 | Y | 11 | | | | | 62 |
| *12 | 1809 | N | 1809 | -0- | -0- | -0- | 1796 | 2 | 13 | 9 | Y | 12 | 50 | 1 | | | 24 |

TOTAL GAS PROD: 21,762 TOTAL CONDENSATE PROD: 155

HEMBY GAS UNIT WELL #: 7 RRCID -> 242688 COMPL. DATE 09/24/2008 TOTAL DEPTH 10515 PERF. 9184 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2731 | -0- | -59 | -0- | 2706 | 2 | 25 | 9 | Y | 23 | 36 | 1 | | | 34 |
| 02 | 2554 | X | 2554 | -0- | -0- | -0- | 2535 | 2 | 19 | 9 | Y | 17 | | | | | 51 |
| 03 | 2883 | X | 2605 | -0- | -278 | -0- | 2584 | 2 | 21 | 9 | Y | 19 | 31 | 1 | | | 39 |
| 04 | 2790 | X | 2157 | -0- | -633 | -0- | 2147 | 2 | 10 | 9 | Y | 9 | | | | | 48 |
| 05 | 2883 | X | 2281 | -0- | -602 | -0- | 2272 | 2 | 9 | 9 | Y | 8 | 37 | 1 | | | 19 |
| 06 | 2730 | X | 2669 | -0- | -61 | -0- | 2657 | 2 | 12 | 9 | Y | 11 | | | | | 30 |
| 07 | 2821 | X | 2533 | -0- | -288 | -0- | 2522 | 2 | 11 | 9 | Y | 10 | | | | | 40 |
| 08 | 2499 | N | 2499 | -0- | -0- | -0- | 2492 | 2 | 7 | 9 | Y | 6 | 39 | 1 | | | 7 |
| 09 | 2670 | N | 2382 | -0- | -288 | -0- | 2368 | 2 | 14 | 9 | Y | 13 | | | | | 20 |
| 10 | 2542 | N | 2438 | -0- | -104 | -0- | 2421 | 2 | 17 | 9 | Y | 15 | | | | | 35 |
| 11 | 2447 | N | 2447 | -0- | -0- | -0- | 2436 | 2 | 11 | 9 | Y | 10 | | | | | 45 |
| *12 | 2975 | N | 2975 | -0- | -0- | -0- | 2967 | 2 | 8 | 9 | Y | 7 | 28 | 1 | | | 24 |

TOTAL GAS PROD: 30,271 TOTAL CONDENSATE PROD: 148

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
EAST TEXAS EXPLORATION, LLC 238952
BALDWIN HEIRS CV WELL #: 1 RRCID -> 230844 COMPL. DATE 09/06/2007 TOTAL DEPTH 10074 PERF. 9716 - 9899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 662 | -0- | -547 | -0- | 372 | 1 | 290 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1621 | N | 1621 | -0- | -0- | -0- | 911 | 1 | 710 | 3 | Y | -0- | | | | | -0- |
| 04 | 1692 | N | 1692 | -0- | -0- | -0- | 951 | 1 | 741 | 3 | Y | -0- | | | | | -0- |
| 05 | 1621 | N | 1621 | -0- | -0- | -0- | 911 | 1 | 710 | 3 | Y | -0- | | | | | -0- |
| 06 | 1316 | N | 1316 | -0- | -0- | -0- | 739 | 1 | 577 | 3 | Y | -0- | | | | | -0- |
| 07 | 1379 | N | 1379 | -0- | -0- | -0- | 779 | 1 | 600 | 3 | Y | -0- | | | | | -0- |
| 08 | 1364 | N | 1306 | -0- | -58 | -0- | 939 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 09 | 1320 | N | 1050 | -0- | -270 | -0- | 624 | 1 | 426 | 3 | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 1103 | -0- | -261 | -0- | 123 | 1 | 980 | 3 | Y | -0- | | | | | -0- |
| 11 | 1260 | N | 836 | -0- | -424 | -0- | 557 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 965 | -0- | -120 | -0- | 107 | 1 | 858 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,551 TOTAL CONDENSATE PROD: -0-

FORTUNE RESOURCES LLC 278755
CARTER RANCH WELL #: 1H RRCID -> 264500 COMPL. DATE 07/18/2011 TOTAL DEPTH 10765 PERF.11080 - 14445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8929 | X | 8929 | -0- | -0- | -0- | 8892 | 2 | 37 | 9 | N | 34 | | | | | 286 |
| 02 | 7476 | X | 6698 | -0- | -778 | -0- | 6675 | 2 | 23 | 9 | N | 21 | | | | | 307 |
| 03 | 7905 | X | 7236 | -0- | -669 | -0- | 7195 | 2 | 41 | 9 | N | 37 | 155 | 1 | | | 189 |
| 04 | 7650 | X | 6973 | -0- | -677 | -0- | 6944 | 2 | 29 | 9 | N | 26 | | | | | 215 |
| 05 | 10013 | X | 7008 | -0- | -3005 | -0- | 7008 | 2 | | | N | -0- | | | | | 215 |
| 06 | 8640 | X | 6554 | -0- | -2086 | -0- | 6543 | 2 | 11 | 9 | N | 10 | | | | | 225 |
| 07 | 8339 | X | 6834 | -0- | -1505 | -0- | 6834 | 2 | | | N | -0- | | | | | 232 |
| 08 | 7223 | X | 6356 | -0- | -867 | -0- | 6356 | 2 | | | N | -0- | | | | | 232 |
| 09 | 6960 | X | 5902 | -0- | -1058 | -0- | 5902 | 2 | | | N | -0- | | | | | 232 |
| 10 | 7006 | X | 6629 | -0- | -377 | -0- | 6629 | 2 | | | N | -0- | 157 | 1 | | | 75 |
| *11 | 6690 | X | 6256 | -0- | -434 | -0- | 6186 | 2 | 70 | 9 | N | 64 | | | | | 139 |
| 12 | 7130 | X | 6229 | -0- | -901 | -0- | 6200 | 2 | 29 | 9 | N | 26 | | | | | 165 |

TOTAL GAS PROD: 81,604 TOTAL CONDENSATE PROD: 218

H & T EXPLORATION, INC. 341571
MORAN WELL #: 1 RRCID -> 121976 COMPL. DATE 04/19/1986 TOTAL DEPTH 10613 PERF.10112 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1418 | -0- | -70 | -0- | 1405 | 2 | 13 | 9 | N | 12 | 182 | 1 | | | 22 |
| 02 | 1344 | N | 1273 | -0- | -71 | -0- | 1262 | 2 | 11 | 9 | N | 10 | | | | | 32 |
| 03 | 1488 | N | 1392 | -0- | -96 | -0- | 1380 | 2 | 12 | 9 | N | 11 | | | | | 43 |
| 04 | 1367 | N | 1367 | -0- | -0- | -0- | 1356 | 2 | 11 | 9 | N | 10 | | | | | 53 |
| 05 | 1465 | N | 1465 | -0- | -0- | -0- | 1461 | 2 | 4 | 9 | N | 4 | | | | | 57 |
| 06 | 1425 | N | 1425 | -0- | -0- | -0- | 1416 | 2 | 9 | 9 | N | 8 | | | | | 65 |
| 07 | 1485 | N | 1485 | -0- | -0- | -0- | 1474 | 2 | 11 | 9 | N | 10 | | | | | 75 |
| 08 | 1494 | N | 1494 | -0- | -0- | -0- | 1483 | 2 | 11 | 9 | N | 10 | | | | | 85 |
| 09 | 1440 | N | 1419 | -0- | -21 | -0- | 1419 | 2 | | | N | -0- | | | | | 85 |
| 10 | 1492 | N | 1492 | -0- | -0- | -0- | 1481 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 11 | 1440 | N | 1321 | -0- | -119 | -0- | 1315 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 12 | 1457 | N | 1297 | -0- | -160 | -0- | 1283 | 2 | 14 | 9 | N | 13 | | | | | 113 |

TOTAL GAS PROD: 16,848 TOTAL CONDENSATE PROD: 103

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
H & T EXPLORATION, INC. //CONT.// 341571
JAMESON, CHARLES R. WELL #: 1 RRCID -> 122227 COMPL. DATE 05/09/1986 TOTAL DEPTH 10620 PERF.10106 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1088 | -0- | -59 | -0- | 1070 | 2 | 18 | 9 | N | 16 | | | | | 89 |
| 02 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | 89 |
| 03 | 1147 | N | 979 | -0- | -168 | -0- | 978 | 2 | 1 | 9 | N | 1 | | | | | 90 |
| 04 | 1246 | N | 1246 | -0- | -0- | -0- | 1231 | 2 | 15 | 9 | N | 14 | | | | | 104 |
| 05 | 3100 | N | 3452 | -0- | 352 | 352 | 3452 | 2 | | | N | -0- | | | | | 104 |
| 06 | 1352 | N | 1000 | -0- | -352 | -0- | 1000 | 2 | | | N | -0- | | | | | 104 |
| 07 | 1271 | N | 1086 | -0- | -185 | -0- | 1077 | 2 | 9 | 9 | N | 8 | | | | | 112 |
| 08 | 2232 | X | 1136 | -0- | -1096 | -0- | 1136 | 2 | | | N | -0- | | | | | 112 |
| 09 | 2160 | X | 1098 | -0- | -1062 | -0- | 1098 | 2 | | | N | -0- | | | | | 112 |
| 10 | 2232 | X | 1135 | -0- | -1097 | -0- | 1135 | 2 | | | N | -0- | | | | | 112 |
| 11 | 1196 | X | 1196 | -0- | -0- | -0- | 1187 | 2 | 9 | 9 | N | 8 | | | | | 120 |
| 12 | 1147 | X | 1074 | -0- | -73 | -0- | 1072 | 2 | 2 | 9 | N | 2 | | | | | 122 |

TOTAL GAS PROD: 15,576 TOTAL CONDENSATE PROD: 49

JAMES, HENRY WELL #: 1 RRCID -> 122228 COMPL. DATE 08/05/1986 TOTAL DEPTH 10635 PERF.10160 - 10399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
HUTCHINGS, J. UNIT WELL #: 1 RRCID -> 098003 COMPL. DATE 02/12/1982 TOTAL DEPTH 10568 PERF. 9140 - 9990

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2173 | -0- | -214 | -0- | 27 | 1 | 2144 | 2 | N | 2 | | | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | | | |
| 02 | 2296 | N | 2296 | -0- | -0- | -0- | 112 | 1 | 2180 | 2 | N | 4 | | | | | | | 63 |
| | | | | | | | 4 | 9 | | | | | | | | | | | |
| 03 | 2697 | N | 2526 | -0- | -171 | -0- | 85 | 1 | 2438 | 2 | N | 3 | | | | | | | 66 |
| | | | | | | | 3 | 9 | | | | | | | | | | | |
| 04 | 2455 | N | 2455 | -0- | -0- | -0- | 88 | 1 | 2359 | 2 | N | 7 | | | | | | | 73 |
| | | | | | | | 8 | 9 | | | | | | | | | | | |
| 05 | 2598 | N | 2598 | -0- | -0- | -0- | 77 | 1 | 2519 | 2 | N | 2 | | | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | | | |
| 06 | 2472 | N | 2472 | -0- | -0- | -0- | 175 | 1 | 2287 | 2 | N | 9 | | | | | | | 84 |
| | | | | | | | 10 | 9 | | | | | | | | | | | |
| 07 | 2542 | N | 2406 | -0- | -136 | -0- | 198 | 1 | 2201 | 2 | N | 6 | | | | | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | | | |
| 08 | 2604 | N | 2533 | -0- | -71 | -0- | 192 | 1 | 2335 | 2 | N | 5 | | | | | | | 95 |
| | | | | | | | 6 | 9 | | | | | | | | | | | |
| 09 | 2460 | N | 2415 | -0- | -45 | -0- | 292 | 1 | 2121 | 2 | N | 2 | | | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | | | |
| 10 | 2575 | N | 2575 | -0- | -0- | -0- | 150 | 1 | 2425 | 2 | N | -0- | | | | | | | 97 |
| 11 | 2460 | N | 2452 | -0- | -8 | -0- | 272 | 1 | 2174 | 2 | N | 5 | | | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | | | |
| 12 | 2511 | N | 2403 | -0- | -108 | -0- | 180 | 1 | 2221 | 2 | N | 2 | 92 | 1 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 29,304 TOTAL CONDENSATE PROD: 47

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 1 RRCID -> 098597 COMPL. DATE 12/24/1992 TOTAL DEPTH 10560 PERF. 9072 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1194 | N | 1194 | -0- | -0- | -0- | 95 | 1 | 1096 | 2 | Y | 3 | 6 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1366 | N | 1366 | -0- | -0- | -0- | 107 | 1 | 1258 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1325 | -0- | -8 | -0- | 96 | 1 | 1225 | 2 | Y | 4 | 7 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1171 | N | 1171 | -0- | -0- | -0- | 92 | 1 | 1079 | 2 | Y | -0- | | | | | 3 |
| 05 | 1395 | N | 1289 | -0- | -106 | -0- | 113 | 1 | 1170 | 2 | Y | 5 | 5 | 1 | 1 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1319 | N | 1319 | -0- | -0- | -0- | 126 | 1 | 1190 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1044 | -0- | -165 | -0- | 92 | 1 | 950 | 2 | Y | 2 | 1 | 8 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1302 | N | 777 | -0- | -525 | -0- | 74 | 1 | 700 | 2 | Y | 3 | 6 | 1 | 1 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1320 | N | 699 | -0- | -621 | -0- | 57 | 1 | 642 | 2 | Y | -0- | | | | | 2 |
| 10 | 1054 | N | 784 | -0- | -270 | -0- | 69 | 1 | 714 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 795 | N | 795 | -0- | -0- | -0- | 131 | 1 | 662 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 713 | N | 707 | -0- | -6 | -0- | 110 | 1 | 587 | 2 | Y | 9 | 9 | 1 | 1 | 8 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,470 TOTAL CONDENSATE PROD: 33

WILLIAMSON WELL #: 2 RRCID -> 104257 COMPL. DATE 10/29/1982 TOTAL DEPTH 10560 PERF. 10158 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1379 | -0- | -171 | -0- | 255 | 1 | 1124 | 2 | N | -0- | | | | | 13 |
| 02 | 1596 | N | 1444 | -0- | -152 | -0- | 158 | 1 | 1285 | 2 | N | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1935 | N | 1935 | -0- | -0- | -0- | 192 | 1 | 1743 | 2 | N | -0- | | | | | 14 |
| 04 | 1343 | N | 1343 | -0- | -0- | -0- | 4 | 1 | 1339 | 2 | N | -0- | | | | | 14 |
| 05 | 1612 | N | 1499 | -0- | -113 | -0- | 109 | 1 | 1389 | 2 | N | 1 | 1 | 8 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1607 | -0- | -193 | -0- | 142 | 1 | 1465 | 2 | N | -0- | | | | | 14 |
| 07 | 1395 | N | 1366 | -0- | -29 | -0- | 154 | 1 | 1210 | 2 | N | 2 | 2 | 8 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1807 | N | 1807 | -0- | -0- | -0- | 170 | 1 | 1637 | 2 | N | -0- | | | | | 14 |
| 09 | 2088 | N | 2088 | -0- | -0- | -0- | 250 | 1 | 1838 | 2 | N | -0- | | | | | 14 |
| 10 | 1603 | N | 1603 | -0- | -0- | -0- | 136 | 1 | 1467 | 2 | N | -0- | | | | | 14 |
| 11 | 2078 | N | 2078 | -0- | -0- | -0- | 247 | 1 | 1831 | 2 | N | -0- | | | | | 14 |
| 12 | 1860 | N | 1770 | -0- | -90 | -0- | 209 | 1 | 1561 | 2 | N | -0- | | | | | 14 |

TOTAL GAS PROD: 19,919 TOTAL CONDENSATE PROD: 4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 2 RRCID -> 143879 COMPL. DATE 01/12/1993 TOTAL DEPTH 10600 PERF. 9200 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1906 | X | 1906 | -0- | -0- | -0- | 153 | 1 | 1751 | 2 | Y | 2 | 19 | 1 | 1 | 8 | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1680 | X | 1431 | -0- | -249 | -0- | 112 | 1 | 1316 | 2 | Y | 3 | 1 | 8 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1860 | X | 1516 | -0- | -344 | -0- | 109 | 1 | 1400 | 2 | Y | 6 | 16 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1638 | -0- | -162 | -0- | 128 | 1 | 1508 | 2 | Y | 2 | 1 | 8 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1999 | N | 1999 | -0- | -0- | -0- | 176 | 1 | 1812 | 2 | Y | 10 | 11 | 1 | 1 | 8 | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2141 | N | 2141 | -0- | -0- | -0- | 205 | 1 | 1926 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1774 | N | 1774 | -0- | -0- | -0- | 155 | 1 | 1615 | 2 | Y | 4 | 1 | 8 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2280 | N | 2280 | -0- | -0- | -0- | 217 | 1 | 2054 | 2 | Y | 8 | 17 | 1 | 2 | 8 | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1845 | N | 1845 | -0- | -0- | -0- | 151 | 1 | 1693 | 2 | Y | 1 | 1 | 8 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1804 | N | 1804 | -0- | -0- | -0- | 159 | 1 | 1643 | 2 | Y | 2 | 1 | 8 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1916 | N | 1916 | -0- | -0- | -0- | 317 | 1 | 1597 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1215 | -0- | -645 | -0- | 189 | 1 | 1006 | 2 | Y | 18 | 17 | 1 | 1 | 8 | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,465 TOTAL CONDENSATE PROD: 67

MINOR, A. GAS UNIT WELL #: 3 RRCID -> 170516 COMPL. DATE 08/04/1998 TOTAL DEPTH 10578 PERF. 9012 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2795 | X | 2795 | -0- | -0- | -0- | 224 | 1 | 2570 | 2 | Y | 1 | 13 | 1 | 1 | 8 | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2421 | -0- | -379 | -0- | 189 | 1 | 2226 | 2 | Y | 5 | 1 | 8 | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3106 | X | 3106 | -0- | -0- | -0- | 224 | 1 | 2870 | 2 | Y | 11 | 26 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2728 | -0- | -272 | -0- | 214 | 1 | 2511 | 2 | Y | 3 | 2 | 8 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2790 | X | 2678 | -0- | -112 | -0- | 235 | 1 | 2424 | 2 | Y | 17 | 18 | 1 | 2 | 8 | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2309 | -0- | -691 | -0- | 220 | 1 | 2076 | 2 | Y | 12 | 1 | 8 | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2843 | -0- | -257 | -0- | 249 | 1 | 2588 | 2 | Y | 5 | 2 | 8 | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2935 | N | 2935 | -0- | -0- | -0- | 280 | 1 | 2644 | 2 | Y | 10 | 23 | 1 | 2 | 8 | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2868 | N | 2868 | -0- | -0- | -0- | 235 | 1 | 2632 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3113 | -0- | 13 | 13 | 274 | 1 | 2836 | 2 | Y | 3 | 1 | 8 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2934 | N | 2921 | -0- | -13 | -0- | 483 | 1 | 2430 | 2 | Y | 7 | 1 | 8 | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 2991 | N | 2991 | -0- | -0- | -0- | 467 | 1 | 2487 | 2 | Y | 34 | 28 | 1 | 1 | 8 | 21 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,708 TOTAL CONDENSATE PROD: 109

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 4 RRCID -> 171166 COMPL. DATE 09/01/1998 TOTAL DEPTH 10550 PERF. 9030 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3740 | X | 3740 | -0- | -0- | -0- | | 298 | 1 | 3416 | 2 | Y | 24 | 46 | 1 | 1 | 8 | 35 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3500 | X | 3063 | -0- | -437 | -0- | | 240 | 1 | 2815 | 2 | Y | 7 | 2 | 8 | | | 40 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3875 | X | 3310 | -0- | -565 | -0- | | 238 | 1 | 3051 | 2 | Y | 19 | 41 | 1 | 1 | 8 | 17 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3516 | -0- | -234 | -0- | | 275 | 1 | 3235 | 2 | Y | 5 | 3 | 8 | | | 19 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3751 | X | 3552 | -0- | -199 | -0- | | 312 | 1 | 3212 | 2 | Y | 25 | 28 | 1 | 3 | 8 | 13 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3500 | -0- | -130 | -0- | | 334 | 1 | 3147 | 2 | Y | 17 | 1 | 8 | | | 29 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3889 | X | 3889 | -0- | -0- | -0- | | 340 | 1 | 3540 | 2 | Y | 8 | 3 | 8 | | | 34 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3627 | X | 3587 | -0- | -40 | -0- | | 342 | 1 | 3230 | 2 | Y | 14 | 35 | 1 | 2 | 8 | 11 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3645 | X | 3645 | -0- | -0- | -0- | | 299 | 1 | 3344 | 2 | Y | 2 | 2 | 8 | | | 11 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4223 | X | 4223 | -0- | -0- | -0- | | 371 | 1 | 3846 | 2 | Y | 5 | 2 | 8 | | | 14 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4042 | X | 4042 | -0- | -0- | -0- | | 668 | 1 | 3362 | 2 | Y | 11 | 1 | 8 | | | 24 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3704 | -0- | -171 | -0- | | 577 | 1 | 3070 | 2 | Y | 52 | 43 | 1 | 2 | 8 | 31 |
| | | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,771 TOTAL CONDENSATE PROD: 189

MINOR, A. GAS UNIT WELL #: 5 RRCID -> 171701 COMPL. DATE 11/24/1998 TOTAL DEPTH 10560 PERF. 9022 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1223 | -0- | -234 | -0- | | 97 | 1 | 1115 | 2 | Y | 10 | 15 | 1 | 1 | 8 | 12 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1190 | -0- | -602 | -0- | | 93 | 1 | 1094 | 2 | Y | 3 | 1 | 8 | | | 14 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1155 | -0- | -271 | -0- | | 83 | 1 | 1065 | 2 | Y | 6 | 14 | 1 | | | 6 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1143 | -0- | -27 | -0- | | 89 | 1 | 1052 | 2 | Y | 2 | 1 | 8 | | | 7 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1543 | N | 1543 | -0- | -0- | -0- | | 135 | 1 | 1398 | 2 | Y | 9 | 10 | 1 | 1 | 8 | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1110 | N | 1107 | -0- | -3 | -0- | | 106 | 1 | 994 | 2 | Y | 6 | | | | | 11 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1298 | N | 1298 | -0- | -0- | -0- | | 113 | 1 | 1182 | 2 | Y | 3 | 1 | 8 | | | 13 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1046 | -0- | -504 | -0- | | 100 | 1 | 938 | 2 | Y | 7 | 14 | 1 | 1 | 8 | 5 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1110 | N | 922 | -0- | -188 | -0- | | 75 | 1 | 846 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1015 | -0- | -287 | -0- | | 89 | 1 | 924 | 2 | Y | 2 | 1 | 8 | | | 6 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1020 | N | 801 | -0- | -219 | -0- | | 132 | 1 | 666 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1031 | N | 1031 | -0- | -0- | -0- | | 159 | 1 | 848 | 2 | Y | 22 | 17 | 1 | 1 | 8 | 13 |
| | | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,474 TOTAL CONDENSATE PROD: 74

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 8 RRCID -> 173893 COMPL. DATE 01/05/1999 TOTAL DEPTH 10565 PERF. 9042 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1966 | -0- | -80 | -0- | 156 | 1 | 1795 | 2 | Y | 14 | 22 | 1 | 1 | 8 | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2281 | N | 2281 | -0- | -0- | -0- | 179 | 1 | 2095 | 2 | Y | 6 | 2 | 8 | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2443 | N | 2443 | -0- | -0- | -0- | 176 | 1 | 2253 | 2 | Y | 13 | 22 | 1 | 1 | 8 | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2278 | N | 2278 | -0- | -0- | -0- | 177 | 1 | 2083 | 2 | Y | 16 | 2 | 8 | | | 26 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2480 | N | 2282 | -0- | -198 | -0- | 201 | 1 | 2075 | 2 | Y | 5 | 20 | 1 | 2 | 8 | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2370 | N | 2361 | -0- | -9 | -0- | 226 | 1 | 2121 | 2 | Y | 13 | 1 | 8 | | | 21 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2328 | -0- | -28 | -0- | 204 | 1 | 2118 | 2 | Y | 5 | 2 | 8 | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2345 | N | 2345 | -0- | -0- | -0- | 223 | 1 | 2110 | 2 | Y | 11 | 25 | 1 | 2 | 8 | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2370 | N | 1918 | -0- | -452 | -0- | 157 | 1 | 1760 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2290 | -0- | -35 | -0- | 201 | 1 | 2086 | 2 | Y | 3 | 1 | 8 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2248 | -0- | -32 | -0- | 372 | 1 | 1869 | 2 | Y | 6 | 1 | 8 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 2033 | N | 2033 | -0- | -0- | -0- | 316 | 1 | 1683 | 2 | Y | 31 | 28 | 1 | 1 | 8 | 17 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,773 TOTAL CONDENSATE PROD: 124

HUTCHINGS, J. UNIT WELL #: 2 RRCID -> 174324 COMPL. DATE 08/15/1999 TOTAL DEPTH 10620 PERF. 9030 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1894 | N | 1894 | -0- | -0- | -0- | 23 | 1 | 1868 | 2 | N | 3 | 1 | 8 | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1792 | -0- | -0- | -0- | 87 | 1 | 1701 | 2 | N | 4 | 1 | 8 | | | 73 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1860 | -0- | -93 | -0- | 62 | 1 | 1794 | 2 | N | 4 | | | | | 77 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1613 | -0- | -217 | -0- | 58 | 1 | 1551 | 2 | N | 4 | 1 | 8 | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1564 | -0- | -420 | -0- | 46 | 1 | 1508 | 2 | N | 9 | | | | | 89 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1437 | -0- | -363 | -0- | 102 | 1 | 1329 | 2 | N | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1417 | -0- | -257 | -0- | 116 | 1 | 1284 | 2 | N | 15 | | | | | 109 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1280 | -0- | -270 | -0- | 97 | 1 | 1180 | 2 | N | 3 | 85 | 1 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1124 | -0- | -316 | -0- | 136 | 1 | 988 | 2 | N | -0- | | | | | 27 |
| 10 | 1859 | N | 1859 | -0- | -0- | -0- | 109 | 1 | 1749 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1658 | N | 1658 | -0- | -0- | -0- | 185 | 1 | 1472 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1728 | N | 1728 | -0- | -0- | -0- | 130 | 1 | 1597 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,226 TOTAL CONDENSATE PROD: 50

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 3 RRCID -> 174325 COMPL. DATE 08/18/1999 TOTAL DEPTH 10590 PERF. 9020 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2549 | -0- | -241 | -0- | 32 | 1 | 2516 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2183 | -0- | -337 | -0- | 106 | 1 | 2077 | 2 | N | -0- | | | | | 27 |
| 03 | 2338 | X | 2338 | -0- | -0- | -0- | 79 | 1 | 2259 | 2 | N | -0- | | | | | 27 |
| 04 | 2460 | X | 1848 | -0- | -612 | -0- | 66 | 1 | 1782 | 2 | N | -0- | | | | | 27 |
| 05 | 2542 | X | 1607 | -0- | -935 | -0- | 47 | 1 | 1560 | 2 | N | -0- | | | | | 27 |
| 06 | 2460 | X | 1799 | -0- | -661 | -0- | 128 | 1 | 1671 | 2 | N | -0- | | | | | 27 |
| 07 | 2418 | X | 1833 | -0- | -585 | -0- | 151 | 1 | 1682 | 2 | N | -0- | | | | | 27 |
| 08 | 2325 | X | 1802 | -0- | -523 | -0- | 137 | 1 | 1665 | 2 | N | -0- | | | | | 27 |
| 09 | 1860 | X | 1825 | -0- | -35 | -0- | 221 | 1 | 1604 | 2 | N | -0- | | | | | 27 |
| 10 | 1860 | X | 1860 | -0- | -0- | -0- | 109 | 1 | 1751 | 2 | N | -0- | | | | | 27 |
| 11 | 1800 | X | 1672 | -0- | -128 | -0- | 186 | 1 | 1486 | 2 | N | -0- | | | | | 27 |
| 12 | 1891 | X | 1540 | -0- | -351 | -0- | 116 | 1 | 1424 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 22,856 TOTAL CONDENSATE PROD: 1

HUTCHINGS, J. UNIT WELL #: 6 RRCID -> 174362 COMPL. DATE 08/30/1999 TOTAL DEPTH 10590 PERF. 9030 - 10454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2759 | -0- | -0- | -0- | 34 | 1 | 2722 | 2 | N | 3 | 1 | 8 | | | 114 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2828 | -0- | 28 | 28 | 138 | 1 | 2688 | 2 | N | 2 | 2 | 8 | | | 114 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2495 | N | 2467 | -0- | -28 | -0- | 83 | 1 | 2378 | 2 | N | 5 | | | | | 119 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2670 | N | 2304 | -0- | -366 | -0- | 82 | 1 | 2201 | 2 | N | 19 | 1 | 8 | | | 137 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2730 | -0- | -370 | -0- | 80 | 1 | 2636 | 2 | N | 13 | 3 | 8 | | | 147 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2423 | -0- | -577 | -0- | 171 | 1 | 2230 | 2 | N | 20 | | | | | 167 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2657 | -0- | -443 | -0- | 219 | 1 | 2432 | 2 | N | 5 | 2 | 8 | | | 170 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2728 | X | 2641 | -0- | -87 | -0- | 199 | 1 | 2423 | 2 | N | 17 | 2 | 8 | | | 185 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2640 | X | 2031 | -0- | -609 | -0- | 245 | 1 | 1786 | 2 | N | -0- | 154 | 1 | | | 31 |
| 10 | 2728 | X | 2005 | -0- | -723 | -0- | 117 | 1 | 1888 | 2 | N | -0- | | | | | 31 |
| 11 | 2600 | N | 2600 | -0- | -0- | -0- | 290 | 1 | 2309 | 2 | N | 1 | 1 | 8 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2601 | N | 2601 | -0- | -0- | -0- | 196 | 1 | 2403 | 2 | N | 2 | 2 | 8 | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,046 TOTAL CONDENSATE PROD: 87

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 4 RRCID -> 174363 COMPL. DATE 02/02/2011 TOTAL DEPTH 10590 PERF. 8996 - 10423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3005 | -0- | -126 | -0- | 37 | 1 | 2967 | 2 | N | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2834 | X | 2834 | -0- | -0- | -0- | 138 | 1 | 2693 | 2 | N | 3 | 1 | 8 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3081 | X | 3081 | -0- | -0- | -0- | 103 | 1 | 2978 | 2 | N | -0- | | | | | 32 |
| 04 | 2910 | X | 2892 | -0- | -18 | -0- | 103 | 1 | 2788 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3131 | X | 3057 | -0- | -74 | -0- | 90 | 1 | 2966 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2792 | -0- | -238 | -0- | 198 | 1 | 2591 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3131 | X | 3020 | -0- | -111 | -0- | 249 | 1 | 2770 | 2 | N | 1 | 1 | 8 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3069 | X | 3017 | -0- | -52 | -0- | 228 | 1 | 2788 | 2 | N | 1 | 1 | 8 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2787 | -0- | -183 | -0- | 336 | 1 | 2449 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2405 | -0- | -664 | -0- | 140 | 1 | 2264 | 2 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2782 | -0- | -128 | -0- | 309 | 1 | 2466 | 2 | N | 6 | 1 | 8 | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2507 | -0- | -500 | -0- | 189 | 1 | 2318 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 34,179 TOTAL CONDENSATE PROD: 20

HUTCHINGS, J. UNIT WELL #: 8 RRCID -> 174896 COMPL. DATE 09/23/1999 TOTAL DEPTH 10605 PERF. 9009 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1283 | -0- | -701 | -0- | 16 | 1 | 1267 | 2 | N | -0- | | | | | 30 |
| 02 | 1484 | N | 1309 | -0- | -175 | -0- | 64 | 1 | 1243 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1672 | N | 1672 | -0- | -0- | -0- | 56 | 1 | 1613 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1660 | N | 1660 | -0- | -0- | -0- | 59 | 1 | 1592 | 2 | N | 8 | 1 | 8 | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1733 | N | 1733 | -0- | -0- | -0- | 57 | 1 | 1670 | 2 | N | 5 | 2 | 8 | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1796 | N | 1796 | -0- | -0- | -0- | 127 | 1 | 1656 | 2 | N | 12 | | | | | 57 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1687 | -0- | -18 | -0- | 138 | 1 | 1542 | 2 | N | 6 | 1 | 8 | | | 62 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1403 | -0- | -333 | -0- | 106 | 1 | 1287 | 2 | N | 9 | 1 | 8 | | | 70 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1451 | -0- | -349 | -0- | 175 | 1 | 1274 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1645 | -0- | -29 | -0- | 96 | 1 | 1542 | 2 | N | 6 | 1 | 8 | | | 77 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1127 | -0- | -223 | -0- | 125 | 1 | 994 | 2 | N | 7 | | | | | 84 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1227 | -0- | -261 | -0- | 91 | 1 | 1118 | 2 | N | 16 | 79 | 1 | 1 | 8 | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,993 TOTAL CONDENSATE PROD: 76

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 7 RRCID -> 175040 COMPL. DATE 10/15/1999 TOTAL DEPTH 10600 PERF. 9012 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2048 | N | 2048 | -0- | -0- | -0- | 25 | 1 | 2023 | 2 | N | -0- | | | | | 62 |
| 02 | 1833 | N | 1833 | -0- | -0- | -0- | 89 | 1 | 1742 | 2 | N | 2 | 1 | 8 | | | 63 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2139 | N | 1894 | -0- | -245 | -0- | 64 | 1 | 1826 | 2 | N | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1998 | N | 1998 | -0- | -0- | -0- | 71 | 1 | 1920 | 2 | N | 6 | 1 | 8 | | | 72 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1858 | -0- | -157 | -0- | 55 | 1 | 1799 | 2 | N | 4 | 1 | 8 | | | 75 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1771 | -0- | -59 | -0- | 125 | 1 | 1640 | 2 | N | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1714 | -0- | -363 | -0- | 141 | 1 | 1573 | 2 | N | -0- | | | | | 80 |
| 08 | 1860 | N | 1637 | -0- | -223 | -0- | 124 | 1 | 1513 | 2 | N | -0- | | | | | 80 |
| 09 | 1770 | N | 1663 | -0- | -107 | -0- | 200 | 1 | 1459 | 2 | N | 4 | | | | | 84 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1732 | N | 1732 | -0- | -0- | -0- | 101 | 1 | 1628 | 2 | N | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1528 | -0- | -62 | -0- | 169 | 1 | 1353 | 2 | N | 5 | | | | | 92 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1383 | -0- | -322 | -0- | 104 | 1 | 1269 | 2 | N | 9 | 74 | 1 | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,059 TOTAL CONDENSATE PROD: 42

HUTCHINGS, J. UNIT WELL #: 5 RRCID -> 175463 COMPL. DATE 10/20/1999 TOTAL DEPTH 10595 PERF. 9012 - 10447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1101 | -0- | -108 | -0- | 14 | 1 | 1087 | 2 | N | -0- | | | | | 53 |
| 02 | 1064 | N | 1021 | -0- | -43 | -0- | 49 | 1 | 971 | 2 | N | 1 | 1 | 8 | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1061 | -0- | -210 | -0- | 36 | 1 | 1025 | 2 | N | -0- | | | | | 53 |
| 04 | 1080 | N | 767 | -0- | -313 | -0- | 27 | 1 | 740 | 2 | N | -0- | | | | | 53 |
| 05 | 1116 | N | 971 | -0- | -145 | -0- | 29 | 1 | 942 | 2 | N | -0- | | | | | 53 |
| 06 | 1020 | N | 984 | -0- | -36 | -0- | 70 | 1 | 914 | 2 | N | -0- | | | | | 53 |
| 07 | 806 | N | 800 | -0- | -6 | -0- | 66 | 1 | 734 | 2 | N | -0- | | | | | 53 |
| 08 | 961 | N | 863 | -0- | -98 | -0- | 66 | 1 | 795 | 2 | N | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 996 | N | 996 | -0- | -0- | -0- | 120 | 1 | 876 | 2 | N | -0- | | | | | 55 |
| 10 | 806 | N | 794 | -0- | -12 | -0- | 46 | 1 | 745 | 2 | N | 3 | | | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 940 | N | 940 | -0- | -0- | -0- | 105 | 1 | 831 | 2 | N | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1026 | N | 1026 | -0- | -0- | -0- | 75 | 1 | 918 | 2 | N | 30 | 70 | 1 | | | 22 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,324 TOTAL CONDENSATE PROD: 40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 7 RRCID -> 176957 COMPL. DATE 02/28/2000 TOTAL DEPTH 10585 PERF. 9020 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2153 | X | 2153 | -0- | -0- | -0- | 171 | 1 | 1968 | 2 | Y | 13 | 20 | 1 | 1 | 8 | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2359 | X | 2359 | -0- | -0- | -0- | 185 | 1 | 2170 | 2 | Y | 4 | 1 | 8 | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3881 | X | 3881 | -0- | -0- | -0- | 280 | 1 | 3590 | 2 | Y | 10 | 21 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3322 | X | 3322 | -0- | -0- | -0- | 260 | 1 | 3060 | 2 | Y | 2 | 1 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2128 | X | 2128 | -0- | -0- | -0- | 187 | 1 | 1924 | 2 | Y | 15 | 15 | 1 | 2 | 8 | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2213 | X | 2213 | -0- | -0- | -0- | 211 | 1 | 1991 | 2 | Y | 10 | | | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2515 | X | 2515 | -0- | -0- | -0- | 220 | 1 | 2289 | 2 | Y | 5 | 2 | 8 | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2837 | X | 2837 | -0- | -0- | -0- | 271 | 1 | 2555 | 2 | Y | 10 | 22 | 1 | 2 | 8 | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2215 | X | 2215 | -0- | -0- | -0- | 182 | 1 | 2032 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2015 | X | 1697 | -0- | -318 | -0- | 149 | 1 | 1544 | 2 | Y | 4 | 2 | 8 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2582 | X | 2582 | -0- | -0- | -0- | 427 | 1 | 2149 | 2 | Y | 5 | 1 | 8 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 3061 | X | 3061 | -0- | -0- | -0- | 478 | 1 | 2547 | 2 | Y | 33 | 24 | 1 | 1 | 8 | 21 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,963 TOTAL CONDENSATE PROD: 112

MINOR, A. GAS UNIT WELL #: 6 RRCID -> 177154 COMPL. DATE 03/29/2000 TOTAL DEPTH 10567 PERF. 9106 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2854 | -0- | -246 | -0- | 227 | 1 | 2606 | 2 | Y | 19 | 47 | 1 | 1 | 8 | 35 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2559 | -0- | -801 | -0- | 200 | 1 | 2352 | 2 | Y | 6 | 2 | 8 | | | 39 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3000 | -0- | -720 | -0- | 216 | 1 | 2765 | 2 | Y | 17 | 40 | 1 | 1 | 8 | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3600 | X | 2905 | -0- | -695 | -0- | 227 | 1 | 2671 | 2 | Y | 6 | 3 | 8 | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2883 | -0- | -31 | -0- | 253 | 1 | 2605 | 2 | Y | 23 | 26 | 1 | 3 | 8 | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2826 | -0- | -84 | -0- | 270 | 1 | 2537 | 2 | Y | 17 | 1 | 8 | | | 28 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2500 | -0- | -507 | -0- | 218 | 1 | 2275 | 2 | Y | 6 | 2 | 8 | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2811 | -0- | -196 | -0- | 268 | 1 | 2528 | 2 | Y | 14 | 33 | 1 | 3 | 8 | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2885 | -0- | -25 | -0- | 236 | 1 | 2648 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3561 | X | 3561 | -0- | -0- | -0- | 313 | 1 | 3242 | 2 | Y | 5 | 2 | 8 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3158 | X | 3158 | -0- | -0- | -0- | 521 | 1 | 2624 | 2 | Y | 12 | 1 | 8 | | | 24 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2907 | -0- | -69 | -0- | 452 | 1 | 2407 | 2 | Y | 44 | 41 | 1 | 2 | 8 | 25 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,849 TOTAL CONDENSATE PROD: 170

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAMSON UNIT WELL #: 3 RRCID -> 181266 COMPL. DATE 12/19/2000 TOTAL DEPTH 10580 PERF.10218 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMSON UNIT WELL #: 4 RRCID -> 186515 COMPL. DATE 11/05/2001 TOTAL DEPTH 10580 PERF.10204 - 10480

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 40 | -0- | -84 | -0- | 7 | 1 | 33 | 2 | N | -0- | | | | | 27 |
| 02 | 140 | N | 21 | -0- | -119 | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | 27 |
| 03 | 93 | N | 66 | -0- | -27 | -0- | 7 | 1 | 59 | 2 | N | -0- | | | | | 27 |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 27 |
| 05 | 143 | N | 143 | -0- | -0- | -0- | 10 | 1 | 133 | 2 | N | -0- | | | | | 27 |
| 06 | 157 | N | 157 | -0- | -0- | -0- | 14 | 1 | 143 | 2 | N | -0- | | | | | 27 |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 18 | 1 | 141 | 2 | N | -0- | | | | | 27 |
| 08 | 155 | N | 132 | -0- | -23 | -0- | 12 | 1 | 120 | 2 | N | -0- | | | | | 27 |
| 09 | 163 | N | 163 | -0- | -0- | -0- | 19 | 1 | 144 | 2 | N | -0- | | | | | 27 |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 16 | 1 | 169 | 2 | N | -0- | | | | | 27 |
| 11 | 120 | N | 76 | -0- | -44 | -0- | 9 | 1 | 67 | 2 | N | -0- | | | | | 27 |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 16 | 1 | 119 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 1,378 TOTAL CONDENSATE PROD: -0-

WILLIAMSON UNIT WELL #: 5 RRCID -> 186541 COMPL. DATE 11/20/2001 TOTAL DEPTH 10588 PERF.10197 - 10487

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1461 | N | 1461 | -0- | -0- | -0- | 270 | 1 | 1191 | 2 | N | -0- | | | | | 68 |
| 02 | 1148 | N | 1050 | -0- | -98 | -0- | 115 | 1 | 935 | 2 | N | -0- | | | | | 68 |
| 03 | 930 | N | 735 | -0- | -195 | -0- | 70 | 1 | 641 | 2 | N | 22 | | | | | 90 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1410 | N | 598 | -0- | -812 | -0- | 2 | 1 | 573 | 2 | N | 21 | 1 | 8 | | | 110 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1178 | N | 757 | -0- | -421 | -0- | 55 | 1 | 702 | 2 | N | -0- | | | | | 110 |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 77 | 1 | 795 | 2 | N | 5 | | | | | 115 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1403 | N | 1403 | -0- | -0- | -0- | 156 | 1 | 1224 | 2 | N | 21 | 1 | 8 | | | 135 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1341 | N | 1341 | -0- | -0- | -0- | 126 | 1 | 1212 | 2 | N | 3 | 1 | 8 | | | 137 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1291 | N | 1291 | -0- | -0- | -0- | 154 | 1 | 1135 | 2 | N | 2 | | | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1314 | -0- | -81 | -0- | 112 | 1 | 1202 | 2 | N | -0- | | | | | 139 |
| 11 | 1297 | N | 1297 | -0- | -0- | -0- | 149 | 1 | 1105 | 2 | N | 39 | 100 | 1 | | | 78 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1255 | -0- | -78 | -0- | 148 | 1 | 1107 | 2 | N | -0- | | | | | 78 |

TOTAL GAS PROD: 13,380 TOTAL CONDENSATE PROD: 113

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAMSON UNIT WELL #: 7 RRCID -> 198761 COMPL. DATE 11/06/2003 TOTAL DEPTH 10610 PERF.10197 - 10487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2999 | -0- | -318 | -0- | 554 | 1 | 2445 | 2 | N | -0- | | | | | 70 |
| 02 | 2996 | X | 2715 | -0- | -281 | -0- | 295 | 1 | 2403 | 2 | N | 15 | 1 | 8 | | | 84 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2963 | -0- | -199 | -0- | 291 | 1 | 2649 | 2 | N | 21 | 1 | 8 | | | 104 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2901 | -0- | -159 | -0- | 7 | 1 | 2876 | 2 | N | 16 | | | | | 120 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2971 | -0- | -160 | -0- | 217 | 1 | 2752 | 2 | N | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2624 | -0- | -286 | -0- | 232 | 1 | 2392 | 2 | N | -0- | | | | | 122 |
| 07 | 3007 | X | 2394 | -0- | -613 | -0- | 266 | 1 | 2094 | 2 | N | 31 | 1 | 8 | | | 152 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2361 | -0- | -646 | -0- | 222 | 1 | 2136 | 2 | N | 3 | | | | | 155 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2366 | -0- | -544 | -0- | 283 | 1 | 2081 | 2 | N | 2 | | | | | 157 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2331 | -0- | -645 | -0- | 197 | 1 | 2134 | 2 | N | -0- | | | | | 157 |
| 11 | 2610 | X | 2179 | -0- | -431 | -0- | 253 | 1 | 1873 | 2 | N | 48 | 1 | 8 | | | 204 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 2449 | X | 2304 | -0- | -145 | -0- | 270 | 1 | 2022 | 2 | N | 11 | 183 | 1 | | | 32 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,108 TOTAL CONDENSATE PROD: 149

WILLIAMSON UNIT WELL #: 6 RRCID -> 199910 COMPL. DATE 12/18/2003 TOTAL DEPTH 10602 PERF.10219 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1866 | N | 1866 | -0- | -0- | -0- | 344 | 1 | 1522 | 2 | N | -0- | | | | | 35 |
| 02 | 1648 | N | 1648 | -0- | -0- | -0- | 181 | 1 | 1467 | 2 | N | -0- | | | | | 35 |
| 03 | 1941 | N | 1941 | -0- | -0- | -0- | 190 | 1 | 1728 | 2 | N | 21 | 1 | 8 | | | 55 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1857 | N | 1857 | -0- | -0- | -0- | 5 | 1 | 1843 | 2 | N | 8 | 1 | 8 | | | 62 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1929 | N | 1929 | -0- | -0- | -0- | 141 | 1 | 1788 | 2 | N | -0- | | | | | 62 |
| 06 | 1838 | N | 1838 | -0- | -0- | -0- | 161 | 1 | 1657 | 2 | N | 18 | | | | | 80 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1888 | N | 1888 | -0- | -0- | -0- | 213 | 1 | 1671 | 2 | N | 4 | | | | | 84 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1889 | N | 1889 | -0- | -0- | -0- | 178 | 1 | 1710 | 2 | N | 1 | | | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1785 | N | 1785 | -0- | -0- | -0- | 212 | 1 | 1556 | 2 | N | 15 | 1 | 8 | | | 99 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1883 | N | 1883 | -0- | -0- | -0- | 159 | 1 | 1713 | 2 | N | 10 | | | | | 109 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1884 | N | 1884 | -0- | -0- | -0- | 220 | 1 | 1630 | 2 | N | 31 | 113 | 1 | | | 27 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 1856 | N | 1856 | -0- | -0- | -0- | 219 | 1 | 1637 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 22,264 TOTAL CONDENSATE PROD: 108

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 9 RRCID -> 229157 COMPL. DATE 05/30/2007 TOTAL DEPTH 10628 PERF. 9031 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4175 | -0- | -909 | -0- | | 52 | 1 | 4119 | 2 | N | 4 | 2 | 8 | | | 84 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4648 | X | 3860 | -0- | -788 | -0- | | 188 | 1 | 3669 | 2 | N | 3 | 2 | 8 | | | 85 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5146 | X | 3967 | -0- | -1179 | -0- | | 133 | 1 | 3833 | 2 | N | 1 | 1 | 8 | | | 85 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4980 | X | 4242 | -0- | -738 | -0- | | 151 | 1 | 4085 | 2 | N | 5 | 5 | 8 | | | 85 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 4635 | X | 4635 | -0- | -0- | -0- | | 137 | 1 | 4494 | 2 | N | 4 | 4 | 8 | | | 85 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4845 | X | 4845 | -0- | -0- | -0- | | 345 | 1 | 4499 | 2 | N | 1 | 1 | 8 | | | 85 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4553 | X | 4553 | -0- | -0- | -0- | | 375 | 1 | 4175 | 2 | N | 3 | 3 | 8 | | | 85 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 4749 | X | 4749 | -0- | -0- | -0- | | 360 | 1 | 4383 | 2 | N | 5 | 3 | 8 | | | 87 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 4860 | X | 4604 | -0- | -256 | -0- | | 556 | 1 | 4044 | 2 | N | 4 | 2 | 8 | | | 89 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 5022 | X | 4466 | -0- | -556 | -0- | | 260 | 1 | 4196 | 2 | N | 9 | 3 | 8 | | | 95 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4983 | X | 4983 | -0- | -0- | -0- | | 554 | 1 | 4417 | 2 | N | 11 | 1 | 8 | | | 105 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 4835 | X | 4835 | -0- | -0- | -0- | | 362 | 1 | 4443 | 2 | N | 27 | 102 | 1 | 3 | 8 | 27 |
| | | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,914 TOTAL CONDENSATE PROD: 77

HUTCHINGS, J. UNIT WELL #: 10 RRCID -> 230823 COMPL. DATE 06/30/2007 TOTAL DEPTH 10648 PERF. 9024 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5118 | -0- | -772 | -0- | | 63 | 1 | 5054 | 2 | N | 1 | 1 | 8 | | | 84 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5180 | X | 4666 | -0- | -514 | -0- | | 227 | 1 | 4437 | 2 | N | 2 | 2 | 8 | | | 84 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5549 | X | 5099 | -0- | -450 | -0- | | 171 | 1 | 4927 | 2 | N | 1 | 1 | 8 | | | 84 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 5370 | X | 4835 | -0- | -535 | -0- | | 173 | 1 | 4658 | 2 | N | 4 | 4 | 8 | | | 84 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 5177 | X | 4727 | -0- | -450 | -0- | | 140 | 1 | 4585 | 2 | N | 2 | 2 | 8 | | | 84 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 5010 | X | 4653 | -0- | -357 | -0- | | 331 | 1 | 4321 | 2 | N | 1 | 1 | 8 | | | 84 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5177 | X | 5158 | -0- | -19 | -0- | | 425 | 1 | 4731 | 2 | N | 2 | 2 | 8 | | | 84 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 5084 | X | 4983 | -0- | -101 | -0- | | 343 | 1 | 4637 | 2 | N | 3 | 3 | 8 | | | 84 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 5146 | X | 5146 | -0- | -0- | -0- | | 622 | 1 | 4522 | 2 | N | 2 | 2 | 8 | | | 84 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5146 | X | 5034 | -0- | -112 | -0- | | 294 | 1 | 4738 | 2 | N | 2 | 2 | 8 | | | 84 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4980 | X | 4941 | -0- | -39 | -0- | | 550 | 1 | 4390 | 2 | N | 1 | 1 | 8 | | | 84 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5332 | X | 4450 | -0- | -882 | -0- | | 335 | 1 | 4112 | 2 | N | 3 | 58 | 1 | 2 | 8 | 27 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,810 TOTAL CONDENSATE PROD: 24

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAMSON UNIT WELL #: 8 RRCID -> 232066 COMPL. DATE 08/26/2007 TOTAL DEPTH 10682 PERF.10180 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2061 | N | 2061 | -0- | -0- | -0- | 381 | 1 | 1680 | 2 | N | -0- | | | | | 107 |
| 02 | 1820 | N | 1813 | -0- | -7 | -0- | 199 | 1 | 1614 | 2 | N | -0- | | | | | 107 |
| 03 | 2156 | N | 2156 | -0- | -0- | -0- | 214 | 1 | 1942 | 2 | N | -0- | | | | | 107 |
| 04 | 1980 | N | 1704 | -0- | -276 | -0- | 5 | 1 | 1698 | 2 | N | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1686 | -0- | -329 | -0- | 119 | 1 | 1513 | 2 | N | 49 | 1 | 8 | | | 155 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 2100 | N | 1559 | -0- | -541 | -0- | 138 | 1 | 1421 | 2 | N | -0- | | | | | 155 |
| 07 | 1767 | N | 1496 | -0- | -271 | -0- | 169 | 1 | 1327 | 2 | N | -0- | | | | | 155 |
| 08 | 1674 | N | 1546 | -0- | -128 | -0- | 140 | 1 | 1349 | 2 | N | 52 | 178 | 1 | 1 | 8 | 28 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1502 | -0- | -58 | -0- | 179 | 1 | 1322 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1733 | N | 1733 | -0- | -0- | -0- | 146 | 1 | 1587 | 2 | N | -0- | | | | | 28 |
| 11 | 1552 | N | 1552 | -0- | -0- | -0- | 184 | 1 | 1367 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1567 | N | 1567 | -0- | -0- | -0- | 184 | 1 | 1382 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,375 TOTAL CONDENSATE PROD: 105

HUTCHINGS, J. UNIT WELL #: 12 RRCID -> 232070 COMPL. DATE 08/21/2007 TOTAL DEPTH 10622 PERF. 9028 - 10438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 5248 | -0- | -1231 | -0- | 65 | 1 | 5182 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5656 | X | 4851 | -0- | -805 | -0- | 236 | 1 | 4613 | 2 | N | 2 | 2 | 8 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 6169 | X | 5296 | -0- | -873 | -0- | 178 | 1 | 5117 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 5850 | X | 5230 | -0- | -620 | -0- | 187 | 1 | 5039 | 2 | N | 4 | 4 | 8 | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 5611 | X | 5206 | -0- | -405 | -0- | 154 | 1 | 5049 | 2 | N | 3 | 3 | 8 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 5223 | X | 5223 | -0- | -0- | -0- | 372 | 1 | 4850 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5778 | X | 5778 | -0- | -0- | -0- | 476 | 1 | 5299 | 2 | N | 3 | 3 | 8 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 5774 | X | 5774 | -0- | -0- | -0- | 436 | 1 | 5335 | 2 | N | 3 | 3 | 8 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 5490 | X | 5490 | -0- | -0- | -0- | 663 | 1 | 4825 | 2 | N | 2 | 2 | 8 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5766 | X | 5605 | -0- | -161 | -0- | 327 | 1 | 5276 | 2 | N | 2 | 2 | 8 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5580 | X | 5279 | -0- | -301 | -0- | 588 | 1 | 4690 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5065 | -0- | -701 | -0- | 381 | 1 | 4682 | 2 | N | 2 | 2 | 8 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,045 TOTAL CONDENSATE PROD: 25

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 13 RRCID -> 232072 COMPL. DATE 09/17/2007 TOTAL DEPTH 10667 PERF. 9054 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4336 | -0- | -345 | -0- | 54 | 1 | 4279 | 2 | N | 3 | 1 | 8 | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4340 | X | 3693 | -0- | -647 | -0- | 180 | 1 | 3510 | 2 | N | 3 | 1 | 8 | | | 52 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4805 | X | 4050 | -0- | -755 | -0- | 136 | 1 | 3914 | 2 | N | -0- | | | | | 52 |
| 04 | 4650 | X | 3801 | -0- | -849 | -0- | 136 | 1 | 3662 | 2 | N | 3 | 3 | 8 | | | 52 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4340 | X | 3718 | -0- | -622 | -0- | 110 | 1 | 3606 | 2 | N | 2 | 2 | 8 | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 4200 | X | 3797 | -0- | -403 | -0- | 270 | 1 | 3521 | 2 | N | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 4092 | X | 3992 | -0- | -100 | -0- | 329 | 1 | 3662 | 2 | N | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4061 | X | 3681 | -0- | -380 | -0- | 279 | 1 | 3401 | 2 | N | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 5681 | X | 5681 | -0- | -0- | -0- | 686 | 1 | 4991 | 2 | N | 4 | 3 | 8 | | | 58 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4000 | X | 4000 | -0- | -0- | -0- | 234 | 1 | 3765 | 2 | N | 1 | 1 | 8 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5167 | X | 5167 | -0- | -0- | -0- | 575 | 1 | 4586 | 2 | N | 5 | 1 | 8 | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 5115 | X | 3733 | -0- | -1382 | -0- | 281 | 1 | 3450 | 2 | N | 2 | 1 | 8 | | | 63 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,649 TOTAL CONDENSATE PROD: 30

HUTCHINGS, J. UNIT WELL #: 11 RRCID -> 232823 COMPL. DATE 07/24/2007 TOTAL DEPTH 10698 PERF. 9031 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3769 | -0- | -447 | -0- | 47 | 1 | 3716 | 2 | N | 5 | 2 | 8 | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3255 | -0- | -665 | -0- | 158 | 1 | 3090 | 2 | N | 6 | 2 | 8 | | | 52 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 4340 | X | 3545 | -0- | -795 | -0- | 119 | 1 | 3423 | 2 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 4200 | X | 3426 | -0- | -774 | -0- | 122 | 1 | 3295 | 2 | N | 8 | 5 | 8 | | | 58 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3968 | X | 3333 | -0- | -635 | -0- | 98 | 1 | 3224 | 2 | N | 10 | 3 | 8 | | | 65 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3660 | X | 3613 | -0- | -47 | -0- | 256 | 1 | 3347 | 2 | N | 9 | 1 | 8 | | | 73 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3596 | X | 3253 | -0- | -343 | -0- | 267 | 1 | 2969 | 2 | N | 15 | 3 | 8 | | | 85 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 3534 | X | 3258 | -0- | -276 | -0- | 246 | 1 | 2997 | 2 | N | 14 | 2 | 8 | | | 97 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3386 | -0- | -214 | -0- | 408 | 1 | 2970 | 2 | N | 7 | 2 | 8 | | | 102 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3540 | -0- | -180 | -0- | 206 | 1 | 3328 | 2 | N | 5 | 2 | 8 | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3368 | -0- | -232 | -0- | 374 | 1 | 2985 | 2 | N | 8 | 1 | 8 | | | 112 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3308 | -0- | -195 | -0- | 247 | 1 | 3040 | 2 | N | 19 | 87 | 1 | 2 | 8 | 42 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,054 TOTAL CONDENSATE PROD: 109

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 9 RRCID -> 236115 COMPL. DATE 12/12/2007 TOTAL DEPTH 10730 PERF. 9004 - 10410

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3067 | -0- | -901 | -0- | 245 | 1 2 9 | 2820 | 2 | N | 2 | 2 | 8 | | | 55 |
| 02 | 3920 | X | 3029 | -0- | -891 | -0- | 237 | 1 3 9 | 2789 | 2 | N | 3 | 3 | 8 | | | 55 |
| 03 | 4340 | X | 4326 | -0- | -14 | -0- | 313 | 1 1 9 | 4012 | 2 | N | 1 | 1 | 8 | | | 55 |
| 04 | 4200 | X | 3893 | -0- | -307 | -0- | 305 | 1 4 9 | 3584 | 2 | N | 4 | 4 | 8 | | | 55 |
| 05 | 4340 | X | 3021 | -0- | -1319 | -0- | 267 | 1 3 9 | 2751 | 2 | N | 3 | 3 | 8 | | | 55 |
| 06 | 4200 | X | 3382 | -0- | -818 | -0- | 325 | 1 1 9 | 3056 | 2 | N | 1 | 1 | 8 | | | 55 |
| 07 | 4654 | X | 4654 | -0- | -0- | -0- | 408 | 1 3 9 | 4243 | 2 | N | 3 | 3 | 8 | | | 55 |
| 08 | 4340 | X | 3343 | -0- | -997 | -0- | 320 | 1 3 9 | 3020 | 2 | N | 3 | 3 | 8 | | | 55 |
| 09 | 3900 | X | 3131 | -0- | -769 | -0- | 257 | 1 2 9 | 2872 | 2 | N | 2 | 2 | 8 | | | 55 |
| 10 | 4340 | X | 3134 | -0- | -1206 | -0- | 276 | 1 2 9 | 2856 | 2 | N | 2 | 2 | 8 | | | 55 |
| 11 | 4200 | X | 3896 | -0- | -304 | -0- | 646 | 1 1 9 | 3249 | 2 | N | 1 | 1 | 8 | | | 55 |
| 12 | 4340 | X | 3668 | -0- | -672 | -0- | 580 | 1 2 9 | 3086 | 2 | N | 2 | 2 | 8 | | | 55 |

TOTAL GAS PROD: 42,544 TOTAL CONDENSATE PROD: 27

MINOR, A. GAS UNIT WELL #: 10 RRCID -> 236116 COMPL. DATE 01/16/2008 TOTAL DEPTH 10743 PERF. 9014 - 10428

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 5483 | -0- | -4 | -0- | 439 | 1 2 9 | 5042 | 2 | N | 2 | 2 | 8 | | | 130 |
| 02 | 5208 | X | 4995 | -0- | -213 | -0- | 392 | 1 2 9 | 4601 | 2 | N | 2 | 2 | 8 | | | 130 |
| 03 | 5766 | X | 5155 | -0- | -611 | -0- | 374 | 1 1 9 | 4780 | 2 | N | 1 | 1 | 8 | | | 130 |
| 04 | 5580 | X | 5104 | -0- | -476 | -0- | 400 | 1 4 9 | 4700 | 2 | N | 4 | 4 | 8 | | | 130 |
| 05 | 5518 | X | 5383 | -0- | -135 | -0- | 476 | 1 4 9 | 4903 | 2 | N | 4 | 4 | 8 | | | 130 |
| 06 | 5340 | X | 5053 | -0- | -287 | -0- | 485 | 1 1 9 | 4567 | 2 | N | 1 | 1 | 8 | | | 130 |
| 07 | 5518 | X | 5158 | -0- | -360 | -0- | 452 | 1 2 9 | 4704 | 2 | N | 2 | 2 | 8 | | | 130 |
| 08 | 5394 | X | 4977 | -0- | -417 | -0- | 476 | 1 3 9 | 4498 | 2 | N | 3 | 3 | 8 | | | 130 |
| 09 | 5220 | X | 4299 | -0- | -921 | -0- | 353 | 1 1 9 | 3945 | 2 | N | 1 | 1 | 8 | | | 130 |
| 10 | 5394 | X | 5066 | -0- | -328 | -0- | 446 | 1 2 9 | 4618 | 2 | N | 2 | 2 | 8 | | | 130 |
| 11 | 5040 | X | 4684 | -0- | -356 | -0- | 769 | 1 40 9 | 3875 | 2 | N | 36 | 2 | 8 | | | 164 |
| 12 | 5146 | X | 4731 | -0- | -415 | -0- | 747 | 1 6 9 | 3978 | 2 | N | 5 | 140 | 1 | 2 | 8 | 27 |

TOTAL GAS PROD: 60,088 TOTAL CONDENSATE PROD: 63

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 12 RRCID -> 236123 COMPL. DATE 11/06/2007 TOTAL DEPTH 10650 PERF. 9050 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5093 | X | 5093 | -0- | -0- | -0- | | 408 | 1 2 9 | 4683 | 2 | N | 2 | 2 | 8 | | | 95 |
| 02 | 3998 | X | 3998 | -0- | -0- | -0- | | 314 | 1 3 9 | 3681 | 2 | N | 3 | 3 | 8 | | | 95 |
| 03 | 3720 | X | 3698 | -0- | -22 | -0- | | 268 | 1 1 9 | 3429 | 2 | N | 1 | 1 | 8 | | | 95 |
| 04 | 3600 | X | 3153 | -0- | -447 | -0- | | 247 | 1 4 9 | 2902 | 2 | N | 4 | 4 | 8 | | | 95 |
| 05 | 4241 | X | 4241 | -0- | -0- | -0- | | 375 | 1 6 9 | 3860 | 2 | N | 5 | 5 | 8 | | | 95 |
| 06 | 4060 | X | 4060 | -0- | -0- | -0- | | 390 | 1 1 9 | 3669 | 2 | N | 1 | 1 | 8 | | | 95 |
| 07 | 3720 | X | 3058 | -0- | -662 | -0- | | 268 | 1 4 9 | 2786 | 2 | N | 4 | 4 | 8 | | | 95 |
| 08 | 4207 | X | 4207 | -0- | -0- | -0- | | 402 | 1 3 9 | 3802 | 2 | N | 3 | 3 | 8 | | | 95 |
| 09 | 5662 | X | 5662 | -0- | -0- | -0- | | 465 | 1 1 9 | 5196 | 2 | N | 1 | 1 | 8 | | | 95 |
| 10 | 3720 | X | 3711 | -0- | -9 | -0- | | 326 | 1 3 9 | 3382 | 2 | N | 3 | 3 | 8 | | | 95 |
| 11 | 3600 | X | 3351 | -0- | -249 | -0- | | 553 | 1 15 9 | 2783 | 2 | N | 14 | 2 | 8 | | | 107 |
| *12 | 4530 | X | 4530 | -0- | -0- | -0- | | 714 | 1 11 9 | 3805 | 2 | N | 10 | 87 | 1 | 3 | 8 | 27 |

TOTAL GAS PROD: 48,762 TOTAL CONDENSATE PROD: 51

MINOR, A. GAS UNIT WELL #: 11 RRCID -> 237325 COMPL. DATE 01/25/2008 TOTAL DEPTH 10758 PERF. 9012 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5546 | X | 5546 | -0- | -0- | -0- | | 445 | 1 2 9 | 5099 | 2 | N | 2 | 2 | 8 | | | 58 |
| 02 | 5140 | X | 5140 | -0- | -0- | -0- | | 403 | 1 3 9 | 4734 | 2 | N | 3 | 3 | 8 | | | 58 |
| 03 | 5425 | X | 4678 | -0- | -747 | -0- | | 340 | 1 1 9 | 4337 | 2 | N | 1 | 1 | 8 | | | 58 |
| 04 | 5250 | X | 4797 | -0- | -453 | -0- | | 376 | 1 4 9 | 4417 | 2 | N | 4 | 4 | 8 | | | 58 |
| 05 | 5425 | X | 4732 | -0- | -693 | -0- | | 418 | 1 4 9 | 4310 | 2 | N | 4 | 4 | 8 | | | 58 |
| 06 | 5250 | X | 5026 | -0- | -224 | -0- | | 483 | 1 1 9 | 4542 | 2 | N | 1 | 1 | 8 | | | 58 |
| 07 | 5425 | X | 4614 | -0- | -811 | -0- | | 404 | 1 3 9 | 4207 | 2 | N | 3 | 3 | 8 | | | 58 |
| 08 | 4960 | X | 4644 | -0- | -316 | -0- | | 444 | 1 3 9 | 4197 | 2 | N | 3 | 3 | 8 | | | 58 |
| 09 | 5040 | X | 3815 | -0- | -1225 | -0- | | 313 | 1 2 9 | 3500 | 2 | N | 2 | 2 | 8 | | | 58 |
| 10 | 5208 | X | 4417 | -0- | -791 | -0- | | 389 | 1 3 9 | 4025 | 2 | N | 3 | 3 | 8 | | | 58 |
| 11 | 5124 | X | 5124 | -0- | -0- | -0- | | 849 | 1 2 9 | 4273 | 2 | N | 2 | 2 | 8 | | | 58 |
| *12 | 4802 | X | 4802 | -0- | -0- | -0- | | 759 | 1 2 9 | 4041 | 2 | N | 2 | 2 | 8 | | | 58 |

TOTAL GAS PROD: 57,335 TOTAL CONDENSATE PROD: 30

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 16 RRCID -> 237327 COMPL. DATE 04/23/2008 TOTAL DEPTH 10804 PERF. 9022 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4509 | X | 4509 | -0- | -0- | -0- | 361 | 1 2 9 | 4146 | 2 | N | 2 | 2 | 8 | | | 87 |
| 02 | 4620 | X | 3573 | -0- | -1047 | -0- | 280 | 1 3 9 | 3290 | 2 | N | 3 | 3 | 8 | | | 87 |
| 03 | 5115 | X | 4324 | -0- | -791 | -0- | 314 | 1 1 9 | 4009 | 2 | N | 1 | 1 | 8 | | | 87 |
| 04 | 4950 | X | 3573 | -0- | -1377 | -0- | 280 | 1 4 9 | 3289 | 2 | N | 4 | 4 | 8 | | | 87 |
| 05 | 4619 | X | 3559 | -0- | -1060 | -0- | 314 | 1 6 9 | 3239 | 2 | N | 5 | 5 | 8 | | | 87 |
| 06 | 4350 | X | 3832 | -0- | -518 | -0- | 368 | 1 1 9 | 3463 | 2 | N | 1 | 1 | 8 | | | 87 |
| 07 | 4521 | X | 4521 | -0- | -0- | -0- | 396 | 1 3 9 | 4122 | 2 | N | 3 | 3 | 8 | | | 87 |
| 08 | 4327 | X | 4327 | -0- | -0- | -0- | 413 | 1 4 9 | 3910 | 2 | N | 4 | 4 | 8 | | | 87 |
| 09 | 3840 | X | 3765 | -0- | -75 | -0- | 308 | 1 2 9 | 3455 | 2 | N | 2 | 2 | 8 | | | 87 |
| 10 | 4526 | X | 4359 | -0- | -167 | -0- | 384 | 1 3 9 | 3972 | 2 | N | 3 | 3 | 8 | | | 87 |
| 11 | 4380 | X | 4226 | -0- | -154 | -0- | 700 | 1 1 9 | 3525 | 2 | N | 1 | 1 | 8 | | | 87 |
| *12 | 4664 | X | 4664 | -0- | -0- | -0- | 734 | 1 23 9 | 3907 | 2 | N | 21 | 78 | 1 | 3 | 8 | 27 |

TOTAL GAS PROD: 49,232 TOTAL CONDENSATE PROD: 50

WILLIAMSON UNIT WELL #: 10 RRCID -> 237332 COMPL. DATE 03/19/2008 TOTAL DEPTH 10727 PERF.10218 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3514 | -0- | 414 | 414 | 649 | 1 1 9 | 2864 | 2 | N | 1 | 1 | 8 | | | 27 |
| 02 | 1813 | N | 1399 | -0- | -414 | -0- | 153 | 1 | 1246 | 2 | N | -0- | | | | | 27 |
| 03 | 1674 | N | 1652 | -0- | -22 | -0- | 164 | 1 | 1488 | 2 | N | -0- | | | | | 27 |
| 04 | 1740 | X | 1554 | -0- | -186 | -0- | 4 | 1 | 1550 | 2 | N | -0- | | | | | 27 |
| 05 | 1798 | X | 1464 | -0- | -334 | -0- | 106 | 1 | 1358 | 2 | N | -0- | | | | | 27 |
| 06 | 1740 | X | 1462 | -0- | -278 | -0- | 130 | 1 | 1332 | 2 | N | -0- | | | | | 27 |
| 07 | 1643 | X | 1551 | -0- | -92 | -0- | 170 | 1 52 9 | 1329 | 2 | N | 47 | 1 | 8 | | | 73 |
| 08 | 1643 | X | 1418 | -0- | -225 | -0- | 133 | 1 3 9 | 1282 | 2 | N | 3 | 1 | 8 | | | 75 |
| 09 | 1992 | X | 1992 | -0- | -0- | -0- | 237 | 1 7 9 | 1748 | 2 | N | 6 | 1 | 8 | | | 80 |
| 10 | 1987 | N | 1987 | -0- | -0- | -0- | 168 | 1 6 9 | 1813 | 2 | N | 5 | 1 | 8 | | | 84 |
| 11 | 1896 | N | 1896 | -0- | -0- | -0- | 221 | 1 29 9 | 1646 | 2 | N | 26 | 81 | 1 | 1 | 8 | 28 |
| *12 | 1825 | N | 1825 | -0- | -0- | -0- | 215 | 1 | 1610 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 21,714 TOTAL CONDENSATE PROD: 88

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 16 RRCID -> 237337 COMPL. DATE 03/13/2008 TOTAL DEPTH 10719 PERF. 9066 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3898 | X | 3898 | -0- | | -0- | | -0- | 48 | 1 | 3843 | 2 | N | 6 | 2 | 8 | | | 82 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3275 | -0- | | -169 | | -0- | 159 | 1 | 3109 | 2 | N | 6 | 1 | 8 | | | 87 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3999 | X | 3628 | -0- | | -371 | | -0- | 122 | 1 | 3502 | 2 | N | 4 | 1 | 8 | | | 90 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3870 | X | 2853 | -0- | | -1017 | | -0- | 102 | 1 | 2748 | 2 | N | 3 | 1 | 8 | | | 92 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3999 | X | 3596 | -0- | | -403 | | -0- | 106 | 1 | 3475 | 2 | N | 14 | 4 | 8 | | | 102 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3780 | X | 3271 | -0- | | -509 | | -0- | 231 | 1 | 3022 | 2 | N | 16 | 1 | 8 | | | 117 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3627 | X | 3414 | -0- | | -213 | | -0- | 280 | 1 | 3121 | 2 | N | 12 | 2 | 8 | | | 127 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3627 | X | 3280 | -0- | | -347 | | -0- | 249 | 1 | 3024 | 2 | N | 6 | 98 | 1 | 3 | 8 | 32 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3480 | X | 3284 | -0- | | -196 | | -0- | 396 | 1 | 2886 | 2 | N | 2 | 2 | 8 | | | 32 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3596 | X | 3484 | -0- | | -112 | | -0- | 203 | 1 | 3279 | 2 | N | 2 | 2 | 8 | | | 32 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3367 | X | 3367 | -0- | | -0- | | -0- | 375 | 1 | 2988 | 2 | N | 4 | 1 | 8 | | | 35 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3410 | X | 3261 | -0- | | -149 | | -0- | 245 | 1 | 3014 | 2 | N | 2 | 2 | 8 | | | 35 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,611 TOTAL CONDENSATE PROD: 77

HUTCHINGS, J. UNIT WELL #: 15 RRCID -> 237367 COMPL. DATE 02/12/2008 TOTAL DEPTH 10756 PERF. 9134 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3414 | -0- | | -802 | | -0- | 42 | 1 | 3371 | 2 | N | 1 | 1 | 8 | | | 140 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3696 | X | 3121 | -0- | | -575 | | -0- | 152 | 1 | 2965 | 2 | N | 4 | 2 | 8 | | | 142 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 4092 | X | 3420 | -0- | | -672 | | -0- | 115 | 1 | 3304 | 2 | N | 1 | 1 | 8 | | | 142 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3960 | X | 3393 | -0- | | -567 | | -0- | 121 | 1 | 3262 | 2 | N | 9 | 4 | 8 | | | 147 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 3658 | X | 3037 | -0- | | -621 | | -0- | 90 | 1 | 2945 | 2 | N | 2 | 2 | 8 | | | 147 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3330 | X | 3111 | -0- | | -219 | | -0- | 221 | 1 | 2887 | 2 | N | 3 | 122 | 1 | | | 28 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3607 | X | 3607 | -0- | | -0- | | -0- | 297 | 1 | 3308 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3545 | X | 3545 | -0- | | -0- | | -0- | 269 | 1 | 3274 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3544 | X | 3544 | -0- | | -0- | | -0- | 428 | 1 | 3114 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3838 | X | 3838 | -0- | | -0- | | -0- | 224 | 1 | 3612 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3634 | X | 3634 | -0- | | -0- | | -0- | 405 | 1 | 3228 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3658 | X | 2875 | -0- | | -783 | | -0- | 216 | 1 | 2657 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,539 TOTAL CONDENSATE PROD: 31

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 13 RRCID -> 238151 COMPL. DATE 05/21/2008 TOTAL DEPTH 10757 PERF. 9066 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2841 | -0- | -383 | -0- | 227 | 1 3 9 | 2611 | 2 | N | 3 | 3 | 8 | | | 30 |
| 02 | 3192 | X | 2432 | -0- | -760 | -0- | 191 | 1 3 9 | 2238 | 2 | N | 3 | 3 | 8 | | | 30 |
| 03 | 3534 | X | 2823 | -0- | -711 | -0- | 205 | 1 1 9 | 2617 | 2 | N | 1 | 1 | 8 | | | 30 |
| 04 | 3420 | X | 3209 | -0- | -211 | -0- | 252 | 1 4 9 | 2953 | 2 | N | 4 | 4 | 8 | | | 30 |
| 05 | 3457 | X | 3457 | -0- | -0- | -0- | 305 | 1 13 9 | 3139 | 2 | N | 12 | 6 | 8 | | | 36 |
| 06 | 2760 | X | 2598 | -0- | -162 | -0- | 249 | 1 1 9 | 2348 | 2 | N | 1 | 1 | 8 | | | 36 |
| 07 | 3317 | X | 2936 | -0- | -381 | -0- | 257 | 1 7 9 | 2672 | 2 | N | 6 | 6 | 8 | | | 36 |
| 08 | 3472 | X | 2990 | -0- | -482 | -0- | 285 | 1 7 9 | 2698 | 2 | N | 6 | 6 | 8 | | | 36 |
| 09 | 3360 | X | 2753 | -0- | -607 | -0- | 226 | 1 4 9 | 2523 | 2 | N | 4 | 3 | 8 | | | 37 |
| 10 | 3472 | X | 2767 | -0- | -705 | -0- | 243 | 1 10 9 | 2514 | 2 | N | 9 | 4 | 8 | | | 42 |
| 11 | 2880 | X | 2814 | -0- | -66 | -0- | 466 | 1 2 9 | 2346 | 2 | N | 2 | 2 | 8 | | | 42 |
| 12 | 2976 | X | 2945 | -0- | -31 | -0- | 465 | 1 3 9 | 2477 | 2 | N | 3 | 3 | 8 | | | 42 |

TOTAL GAS PROD: 34,565 TOTAL CONDENSATE PROD: 54

MINOR, A. GAS UNIT WELL #: 15 RRCID -> 238556 COMPL. DATE 06/17/2008 TOTAL DEPTH 10742 PERF. 9012 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4033 | -0- | -400 | -0- | 323 | 1 1 9 | 3709 | 2 | N | 1 | 1 | 8 | | | 70 |
| 02 | 4284 | X | 3614 | -0- | -670 | -0- | 283 | 1 4 9 | 3327 | 2 | N | 4 | 1 | 8 | | | 73 |
| 03 | 4743 | X | 3579 | -0- | -1164 | -0- | 259 | 1 6 9 | 3314 | 2 | N | 5 | 1 | 8 | | | 77 |
| 04 | 4590 | X | 3161 | -0- | -1429 | -0- | 248 | 1 2 9 | 2911 | 2 | N | 2 | 1 | 8 | | | 78 |
| 05 | 4030 | X | 3254 | -0- | -776 | -0- | 287 | 1 8 9 | 2959 | 2 | N | 7 | 1 | 8 | | | 84 |
| 06 | 3900 | X | 2725 | -0- | -1175 | -0- | 261 | 1 6 9 | 2458 | 2 | N | 5 | | | | | 89 |
| 07 | 3999 | X | 3965 | -0- | -34 | -0- | 347 | 1 10 9 | 3608 | 2 | N | 9 | 3 | 8 | | | 95 |
| 08 | 3569 | X | 3569 | -0- | -0- | -0- | 341 | 1 6 9 | 3222 | 2 | N | 5 | 1 | 8 | | | 99 |
| 09 | 3782 | X | 3782 | -0- | -0- | -0- | 310 | 1 4 9 | 3468 | 2 | N | 4 | 4 | 8 | | | 99 |
| 10 | 4335 | X | 4335 | -0- | -0- | -0- | 382 | 1 4 9 | 3949 | 2 | N | 4 | 3 | 8 | | | 100 |
| 11 | 4257 | X | 4257 | -0- | -0- | -0- | 704 | 1 12 9 | 3541 | 2 | N | 11 | 2 | 8 | | | 109 |
| *12 | 4197 | X | 4197 | -0- | -0- | -0- | 658 | 1 34 9 | 3505 | 2 | N | 31 | 103 | 1 | 2 | 8 | 35 |

TOTAL GAS PROD: 44,471 TOTAL CONDENSATE PROD: 88

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAMSON UNIT WELL #: 9 RRCID -> 238634 COMPL. DATE 06/19/2008 TOTAL DEPTH 10726 PERF.10195 - 10488

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3349 | -0- | -278 | -0- | 617 | 1 | 2723 | 2 | N | 8 | 1 | 8 | | | 94 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3276 | X | 3051 | -0- | -225 | -0- | 331 | 1 | 2697 | 2 | N | 21 | 1 | 8 | | | 114 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 3565 | X | 3345 | -0- | -220 | -0- | 331 | 1 | 3007 | 2 | N | 6 | | | | | 120 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3390 | X | 1684 | -0- | -1706 | -0- | 4 | 1 | 1679 | 2 | N | 1 | 1 | 8 | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3232 | -0- | -240 | -0- | 233 | 1 | 2947 | 2 | N | 47 | | | | | 167 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 3270 | X | 2873 | -0- | -397 | -0- | 253 | 1 | 2606 | 2 | N | 13 | | | | | 180 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 3379 | X | 2795 | -0- | -584 | -0- | 310 | 1 | 2435 | 2 | N | 45 | 198 | 1 | | | 27 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 3348 | X | 2888 | -0- | -460 | -0- | 272 | 1 | 2616 | 2 | N | -0- | | | | | 27 |
| 09 | 3120 | X | 2758 | -0- | -362 | -0- | 328 | 1 | 2412 | 2 | N | 16 | 1 | 8 | | | 42 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3224 | X | 2800 | -0- | -424 | -0- | 237 | 1 | 2552 | 2 | N | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2678 | -0- | -202 | -0- | 318 | 1 | 2360 | 2 | N | -0- | | | | | 52 |
| 12 | 2883 | X | 2731 | -0- | -152 | -0- | 321 | 1 | 2410 | 2 | N | -0- | | | | | 52 |

TOTAL GAS PROD: 34,184 TOTAL CONDENSATE PROD: 167

WILLIAMSON UNIT WELL #: 12 RRCID -> 242183 COMPL. DATE 08/15/2008 TOTAL DEPTH 10705 PERF.10256 - 10510

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3087 | X | 3087 | -0- | -0- | -0- | 570 | 1 | 2516 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2551 | -0- | -25 | -0- | 279 | 1 | 2271 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2972 | X | 2972 | -0- | -0- | -0- | 295 | 1 | 2677 | 2 | N | -0- | | | | | 45 |
| 04 | 3000 | X | 2812 | -0- | -188 | -0- | 8 | 1 | 2803 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2782 | -0- | -318 | -0- | 203 | 1 | 2577 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2821 | -0- | -179 | -0- | 250 | 1 | 2571 | 2 | N | -0- | | | | | 45 |
| 07 | 3110 | X | 3110 | -0- | -0- | -0- | 351 | 1 | 2758 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2864 | -0- | -112 | -0- | 270 | 1 | 2593 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2820 | X | 2783 | -0- | -37 | -0- | 333 | 1 | 2450 | 2 | N | -0- | | | | | 45 |
| 10 | 3100 | X | 2609 | -0- | -491 | -0- | 221 | 1 | 2387 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2760 | -0- | -240 | -0- | 328 | 1 | 2432 | 2 | N | -0- | | | | | 45 |
| 12 | 3100 | X | 2480 | -0- | -620 | -0- | 292 | 1 | 2188 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 33,631 TOTAL CONDENSATE PROD: 8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAMSON UNIT WELL #: 15 RRCID -> 242563 COMPL. DATE 08/05/2008 TOTAL DEPTH 10725 PERF.10194 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1994 | N | 1994 | -0- | -0- | -0- | 368 | 1 | 1626 | 2 | N | -0- | | | | | 140 |
| 02 | 2301 | N | 2301 | -0- | -0- | -0- | 246 | 1 | 2004 | 2 | N | 46 | 1 | 8 | | | 185 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1851 | -0- | -226 | -0- | 184 | 1 | 1667 | 2 | N | -0- | | | | | 185 |
| 04 | 1920 | N | 1723 | -0- | -197 | -0- | 5 | 1 | 1688 | 2 | N | 27 | 2 | 8 | | | 210 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2170 | N | 1986 | -0- | -184 | -0- | 144 | 1 | 1831 | 2 | N | 10 | 183 | 1 | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2180 | N | 2180 | -0- | -0- | -0- | 193 | 1 | 1987 | 2 | N | -0- | | | | | 37 |
| 07 | 2052 | N | 2052 | -0- | -0- | -0- | 231 | 1 | 1820 | 2 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1654 | -0- | -330 | -0- | 156 | 1 | 1497 | 2 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2100 | N | 1663 | -0- | -437 | -0- | 199 | 1 | 1464 | 2 | N | -0- | | | | | 37 |
| 10 | 2046 | N | 1640 | -0- | -406 | -0- | 137 | 1 | 1485 | 2 | N | 16 | 1 | 8 | | | 52 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1532 | -0- | -58 | -0- | 182 | 1 | 1350 | 2 | N | -0- | | | | | 52 |
| 12 | 1705 | N | 1595 | -0- | -110 | -0- | 188 | 1 | 1407 | 2 | N | -0- | | | | | 52 |

TOTAL GAS PROD: 22,171 TOTAL CONDENSATE PROD: 101

WILLIAMSON UNIT WELL #: 13 RRCID -> 242622 COMPL. DATE 08/28/2008 TOTAL DEPTH 10700 PERF.10238 - 10532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3429 | -0- | -43 | -0- | 631 | 1 | 2786 | 2 | N | 11 | 1 | 8 | | | 132 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2500 | -0- | -720 | -0- | 272 | 1 | 2218 | 2 | N | 9 | 1 | 8 | | | 140 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3565 | X | 2900 | -0- | -665 | -0- | 287 | 1 | 2613 | 2 | N | -0- | | | | | 140 |
| 04 | 3450 | X | 2837 | -0- | -613 | -0- | 8 | 1 | 2814 | 2 | N | 14 | 2 | 8 | | | 152 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 3441 | X | 2823 | -0- | -618 | -0- | 205 | 1 | 2608 | 2 | N | 9 | 1 | 8 | | | 160 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 3330 | X | 2817 | -0- | -513 | -0- | 249 | 1 | 2568 | 2 | N | -0- | | | | | 160 |
| 07 | 2951 | X | 2951 | -0- | -0- | -0- | 331 | 1 | 2602 | 2 | N | 16 | 1 | 8 | | | 175 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 3048 | X | 3048 | -0- | -0- | -0- | 287 | 1 | 2754 | 2 | N | 6 | 1 | 8 | | | 180 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2950 | X | 2950 | -0- | -0- | -0- | 353 | 1 | 2595 | 2 | N | 2 | | | | | 182 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2945 | X | 832 | -0- | -2113 | -0- | 70 | 1 | 762 | 2 | N | -0- | | | | | 182 |
| 11 | 3111 | X | 3111 | -0- | -0- | -0- | 367 | 1 | 2720 | 2 | N | 22 | 176 | 1 | | | 28 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 3112 | X | 3112 | -0- | -0- | -0- | 367 | 1 | 2745 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 33,310 TOTAL CONDENSATE PROD: 89

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAMSON UNIT WELL #: 11 RRCID -> 242686 COMPL. DATE 09/16/2008 TOTAL DEPTH 10705 PERF.10210 - 10508

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2404 | X | 2404 | -0- | -0- | -0- | 444 | 1 | 1959 | 2 | N | 1 | 1 | 8 | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2056 | X | 2056 | -0- | -0- | -0- | 225 | 1 | 1829 | 2 | N | 2 | 1 | 8 | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2491 | X | 2491 | -0- | -0- | -0- | 247 | 1 | 2244 | 2 | N | -0- | | | | | 130 |
| 04 | 2340 | X | 2240 | -0- | -100 | -0- | 6 | 1 | 2233 | 2 | N | 1 | 1 | 8 | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2418 | X | 2318 | -0- | -100 | -0- | 169 | 1 | 2148 | 2 | N | 1 | 1 | 8 | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2400 | X | 2236 | -0- | -164 | -0- | 198 | 1 | 2038 | 2 | N | -0- | | | | | 130 |
| 07 | 2480 | X | 2461 | -0- | -19 | -0- | 275 | 1 | 2164 | 2 | N | 20 | 1 | 8 | | | 149 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 2480 | X | 2141 | -0- | -339 | -0- | 201 | 1 | 1930 | 2 | N | 9 | 1 | 8 | | | 157 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2315 | X | 2315 | -0- | -0- | -0- | 277 | 1 | 2035 | 2 | N | 3 | | | | | 160 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2449 | X | 2106 | -0- | -343 | -0- | 178 | 1 | 1928 | 2 | N | -0- | | | | | 160 |
| 11 | 2370 | X | 2140 | -0- | -230 | -0- | 252 | 1 | 1869 | 2 | N | 17 | | | | | 177 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2449 | X | 2214 | -0- | -235 | -0- | 260 | 1 | 1948 | 2 | N | 5 | 105 | 1 | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,122 TOTAL CONDENSATE PROD: 59

HUTCHINGS, J. UNIT WELL #: 14 RRCID -> 243956 COMPL. DATE 11/14/2008 TOTAL DEPTH 10650 PERF. 9050 - 10452

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4533 | -0- | -427 | -0- | 56 | 1 | 4470 | 2 | N | 6 | 2 | 8 | | | 37 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 5825 | X | 5825 | -0- | -0- | -0- | 283 | 1 | 5532 | 2 | N | 9 | 8 | 8 | | | 38 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 5758 | X | 5758 | -0- | -0- | -0- | 193 | 1 | 5561 | 2 | N | 4 | 2 | 8 | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 5599 | X | 5599 | -0- | -0- | -0- | 200 | 1 | 5387 | 2 | N | 11 | 8 | 8 | | | 43 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 6448 | X | 5788 | -0- | -660 | -0- | 171 | 1 | 5600 | 2 | N | 15 | 6 | 8 | | | 52 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 6240 | X | 5301 | -0- | -939 | -0- | 377 | 1 | 4914 | 2 | N | 9 | 1 | 8 | | | 60 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 6448 | X | 6316 | -0- | -132 | -0- | 519 | 1 | 5779 | 2 | N | 16 | 6 | 8 | | | 70 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 6079 | X | 6079 | -0- | -0- | -0- | 460 | 1 | 5602 | 2 | N | 15 | 5 | 8 | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 6060 | X | 6060 | -0- | -0- | -0- | 732 | 1 | 5322 | 2 | N | 5 | 3 | 8 | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 6324 | X | 6023 | -0- | -301 | -0- | 351 | 1 | 5663 | 2 | N | 8 | 3 | 8 | | | 87 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 6120 | X | 5862 | -0- | -258 | -0- | 652 | 1 | 5199 | 2 | N | 10 | 2 | 8 | | | 95 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 6324 | X | 5477 | -0- | -847 | -0- | 411 | 1 | 5051 | 2 | N | 14 | 2 | 8 | | | 107 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 68,621 TOTAL CONDENSATE PROD: 122

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 22 RRCID -> 245384 COMPL. DATE 12/10/2008 TOTAL DEPTH 10645 PERF. 9018 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4650 | -0- | -403 | -0- | 58 | 1 | 4591 | 2 | N | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4319 | X | 4319 | -0- | -0- | -0- | 210 | 1 | 4107 | 2 | N | 2 | 2 | 8 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4577 | -0- | -73 | -0- | 154 | 1 | 4422 | 2 | N | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4500 | X | 4486 | -0- | -14 | -0- | 160 | 1 | 4323 | 2 | N | 3 | 3 | 8 | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4774 | X | 4461 | -0- | -313 | -0- | 132 | 1 | 4327 | 2 | N | 2 | 2 | 8 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 4620 | X | 4418 | -0- | -202 | -0- | 314 | 1 | 4103 | 2 | N | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4774 | X | 4768 | -0- | -6 | -0- | 393 | 1 | 4372 | 2 | N | 3 | 3 | 8 | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 4650 | X | 4577 | -0- | -73 | -0- | 347 | 1 | 4228 | 2 | N | 2 | 2 | 8 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4500 | X | 4371 | -0- | -129 | -0- | 528 | 1 | 3841 | 2 | N | 2 | 2 | 8 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4774 | X | 4631 | -0- | -143 | -0- | 270 | 1 | 4355 | 2 | N | 5 | 2 | 8 | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4620 | X | 4299 | -0- | -321 | -0- | 478 | 1 | 3809 | 2 | N | 11 | 1 | 8 | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4382 | -0- | -392 | -0- | 329 | 1 | 4046 | 2 | N | 6 | 2 | 8 | | | 37 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,939 TOTAL CONDENSATE PROD: 39

HUTCHINGS, J. UNIT WELL #: 20 RRCID -> 245644 COMPL. DATE 01/16/2009 TOTAL DEPTH 10662 PERF. 9028 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 4228 | -0- | -608 | -0- | 52 | 1 | 4169 | 2 | N | 6 | 2 | 8 | | | 62 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4368 | X | 3978 | -0- | -390 | -0- | 194 | 1 | 3777 | 2 | N | 6 | 3 | 8 | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 4433 | X | 4110 | -0- | -323 | -0- | 138 | 1 | 3968 | 2 | N | 4 | 1 | 8 | | | 68 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 4290 | X | 4171 | -0- | -119 | -0- | 148 | 1 | 4010 | 2 | N | 12 | 5 | 8 | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4433 | X | 3851 | -0- | -582 | -0- | 113 | 1 | 3723 | 2 | N | 14 | 4 | 8 | | | 85 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 4260 | X | 3943 | -0- | -317 | -0- | 280 | 1 | 3649 | 2 | N | 13 | 1 | 8 | | | 97 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 4402 | X | 3923 | -0- | -479 | -0- | 322 | 1 | 3579 | 2 | N | 20 | 3 | 8 | | | 114 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 4309 | X | 4125 | -0- | -184 | -0- | 312 | 1 | 3798 | 2 | N | 14 | 4 | 8 | | | 124 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 4284 | X | 4284 | -0- | -0- | -0- | 517 | 1 | 3765 | 2 | N | 2 | 95 | 1 | 2 | 8 | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4061 | X | 3668 | -0- | -393 | -0- | 214 | 1 | 3451 | 2 | N | 3 | 3 | 8 | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3689 | -0- | -301 | -0- | 411 | 1 | 3276 | 2 | N | 2 | 1 | 8 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4433 | X | 4201 | -0- | -232 | -0- | 316 | 1 | 3883 | 2 | N | 2 | 2 | 8 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,171 TOTAL CONDENSATE PROD: 98

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 21 RRCID -> 246587 COMPL. DATE 03/03/2009 TOTAL DEPTH 10620 PERF. 9010 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3372 | -0- | -131 | -0- | 41 | 1 | 3329 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3136 | X | 3020 | -0- | -116 | -0- | 147 | 1 | 2871 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3410 | X | 3241 | -0- | -169 | -0- | 109 | 1 | 3128 | 2 | N | 4 | 1 | 8 | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3270 | X | 3103 | -0- | -167 | -0- | 110 | 1 | 2986 | 2 | N | 6 | 4 | 8 | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3379 | X | 3150 | -0- | -229 | -0- | 93 | 1 | 3049 | 2 | N | 7 | 2 | 8 | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3270 | X | 2990 | -0- | -280 | -0- | 212 | 1 | 2771 | 2 | N | 6 | 1 | 8 | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 3348 | X | 3007 | -0- | -341 | -0- | 248 | 1 | 2756 | 2 | N | 3 | 3 | 8 | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2944 | -0- | -311 | -0- | 223 | 1 | 2718 | 2 | N | 3 | 2 | 8 | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2768 | -0- | -322 | -0- | 334 | 1 | 2430 | 2 | N | 4 | 2 | 8 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2924 | -0- | -238 | -0- | 171 | 1 | 2751 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2761 | -0- | -239 | -0- | 307 | 1 | 2450 | 2 | N | 4 | 1 | 8 | | | 48 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2674 | -0- | -333 | -0- | 201 | 1 | 2469 | 2 | N | 4 | 2 | 8 | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,954 TOTAL CONDENSATE PROD: 47

MINOR, A. GAS UNIT WELL #: 18 RRCID -> 246652 COMPL. DATE 02/28/2009 TOTAL DEPTH 10600 PERF. 9034 - 10446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 20 RRCID -> 247660 COMPL. DATE 04/07/2009 TOTAL DEPTH 10612 PERF. 9018 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2820 | -0- | -280 | -0- | 226 | 1 | 2592 | 2 | N | 2 | 2 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2753 | -0- | -159 | -0- | 215 | 1 | 2535 | 2 | N | 3 | 3 | 8 | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2873 | -0- | -351 | -0- | 208 | 1 | 2664 | 2 | N | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3120 | X | 2847 | -0- | -273 | -0- | 223 | 1 | 2620 | 2 | N | 4 | 4 | 8 | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3038 | X | 3025 | -0- | -13 | -0- | 268 | 1 | 2753 | 2 | N | 4 | 4 | 8 | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2940 | X | 2837 | -0- | -103 | -0- | 270 | 1 | 2544 | 2 | N | 21 | 1 | 8 | | | 58 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3038 | X | 2911 | -0- | -127 | -0- | 255 | 1 | 2650 | 2 | N | 5 | 3 | 8 | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2840 | -0- | -198 | -0- | 271 | 1 | 2562 | 2 | N | 6 | 4 | 8 | | | 62 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2940 | X | 2602 | -0- | -338 | -0- | 213 | 1 | 2386 | 2 | N | 3 | 3 | 8 | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2868 | -0- | -170 | -0- | 252 | 1 | 2601 | 2 | N | 14 | 3 | 8 | | | 73 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2842 | -0- | -8 | -0- | 471 | 1 | 2369 | 2 | N | 2 | 2 | 8 | | | 73 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2807 | -0- | -107 | -0- | 443 | 1 | 2362 | 2 | N | 2 | 2 | 8 | | | 73 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,025 TOTAL CONDENSATE PROD: 67

HUTCHINGS, J. UNIT WELL #: 24 RRCID -> 247663 COMPL. DATE 04/09/2009 TOTAL DEPTH 10745 PERF. 9162 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3185 | -0- | -659 | -0- | 40 | 1 | 3141 | 2 | N | 4 | 2 | 8 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3388 | X | 2921 | -0- | -467 | -0- | 143 | 1 | 2776 | 2 | N | 2 | 2 | 8 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3357 | -0- | -394 | -0- | 112 | 1 | 3242 | 2 | N | 3 | 1 | 8 | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3570 | X | 3426 | -0- | -144 | -0- | 122 | 1 | 3293 | 2 | N | 10 | 5 | 8 | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3689 | X | 3509 | -0- | -180 | -0- | 103 | 1 | 3397 | 2 | N | 8 | 2 | 8 | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 3354 | X | 3354 | -0- | -0- | -0- | 238 | 1 | 3109 | 2 | N | 6 | 1 | 8 | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 3534 | X | 3456 | -0- | -78 | -0- | 284 | 1 | 3161 | 2 | N | 10 | 3 | 8 | | | 60 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3534 | X | 3410 | -0- | -124 | -0- | 258 | 1 | 3146 | 2 | N | 5 | 3 | 8 | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3420 | X | 3064 | -0- | -356 | -0- | 370 | 1 | 2693 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3503 | X | 3336 | -0- | -167 | -0- | 194 | 1 | 3134 | 2 | N | 7 | 2 | 8 | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3360 | X | 3120 | -0- | -240 | -0- | 347 | 1 | 2765 | 2 | N | 7 | 1 | 8 | | | 73 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2869 | -0- | -572 | -0- | 214 | 1 | 2630 | 2 | N | 23 | 2 | 8 | | | 94 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,007 TOTAL CONDENSATE PROD: 86

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 14 RRCID -> 249654 COMPL. DATE 05/05/2009 TOTAL DEPTH 10600 PERF. 9044 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 4133 | -0- | -52 | -0- | | 331 | 1 4 9 | 3798 | 2 | N | 4 | 2 | 8 | | | 65 |
| 02 | 4004 | X | 3803 | -0- | -201 | -0- | | 298 | 1 6 9 | 3499 | 2 | N | 5 | 2 | 8 | | | 68 |
| 03 | 4433 | X | 3910 | -0- | -523 | -0- | | 283 | 1 6 9 | 3621 | 2 | N | 5 | 1 | 8 | | | 72 |
| 04 | 4290 | X | 3909 | -0- | -381 | -0- | | 306 | 1 10 9 | 3593 | 2 | N | 9 | 4 | 8 | | | 77 |
| 05 | 4216 | X | 4198 | -0- | -18 | -0- | | 371 | 1 11 9 | 3816 | 2 | N | 10 | 3 | 8 | | | 84 |
| 06 | 4080 | X | 3950 | -0- | -130 | -0- | | 379 | 1 12 9 | 3559 | 2 | N | 11 | 1 | 8 | | | 94 |
| 07 | 4216 | X | 4071 | -0- | -145 | -0- | | 357 | 1 2 9 | 3712 | 2 | N | 2 | 2 | 8 | | | 94 |
| 08 | 4185 | X | 3968 | -0- | -217 | -0- | | 380 | 1 3 9 | 3585 | 2 | N | 3 | 3 | 8 | | | 94 |
| 09 | 4050 | X | 3238 | -0- | -812 | -0- | | 266 | 1 1 9 | 2971 | 2 | N | 1 | 1 | 8 | | | 94 |
| 10 | 4185 | X | 4001 | -0- | -184 | -0- | | 352 | 1 6 9 | 3643 | 2 | N | 5 | 2 | 8 | | | 97 |
| 11 | 3960 | X | 3895 | -0- | -65 | -0- | | 641 | 1 26 9 | 3228 | 2 | N | 24 | 1 | 8 | | | 120 |
| 12 | 4061 | X | 3997 | -0- | -64 | -0- | | 630 | 1 7 9 | 3360 | 2 | N | 6 | 97 | 1 | 2 | 8 | 27 |

TOTAL GAS PROD: 47,073 TOTAL CONDENSATE PROD: 85

MINOR, A. GAS UNIT WELL #: 23 RRCID -> 249656 COMPL. DATE 06/09/2009 TOTAL DEPTH 10605 PERF. 9030 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4941 | X | 4941 | -0- | -0- | -0- | | 395 | 1 8 9 | 4538 | 2 | N | 7 | 3 | 8 | | | 47 |
| 02 | 4583 | X | 4583 | -0- | -0- | -0- | | 358 | 1 10 9 | 4215 | 2 | N | 9 | 4 | 8 | | | 52 |
| 03 | 4813 | X | 4813 | -0- | -0- | -0- | | 349 | 1 7 9 | 4457 | 2 | N | 6 | 1 | 8 | | | 57 |
| 04 | 4830 | X | 4830 | -0- | -0- | -0- | | 378 | 1 11 9 | 4441 | 2 | N | 10 | 5 | 8 | | | 62 |
| 05 | 5116 | X | 5116 | -0- | -0- | -0- | | 452 | 1 11 9 | 4653 | 2 | N | 10 | 5 | 8 | | | 67 |
| 06 | 4760 | X | 4760 | -0- | -0- | -0- | | 456 | 1 8 9 | 4296 | 2 | N | 7 | 1 | 8 | | | 73 |
| 07 | 4805 | X | 4789 | -0- | -16 | -0- | | 419 | 1 11 9 | 4359 | 2 | N | 10 | 3 | 8 | | | 80 |
| 08 | 4805 | X | 4551 | -0- | -254 | -0- | | 434 | 1 15 9 | 4102 | 2 | N | 14 | 4 | 8 | | | 90 |
| 09 | 4650 | X | 3979 | -0- | -671 | -0- | | 326 | 1 2 9 | 3651 | 2 | N | 2 | 2 | 8 | | | 90 |
| 10 | 4805 | X | 4527 | -0- | -278 | -0- | | 398 | 1 4 9 | 4125 | 2 | N | 4 | 2 | 8 | | | 92 |
| 11 | 4650 | X | 4569 | -0- | -81 | -0- | | 754 | 1 21 9 | 3794 | 2 | N | 19 | 1 | 8 | | | 110 |
| 12 | 4774 | X | 4473 | -0- | -301 | -0- | | 705 | 1 11 9 | 3757 | 2 | N | 10 | 45 | 1 | 2 | 8 | 73 |

TOTAL GAS PROD: 55,931 TOTAL CONDENSATE PROD: 108

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAMSON UNIT WELL #: 14 RRCID -> 255334 COMPL. DATE 11/05/2009 TOTAL DEPTH 11676 PERF.10228 - 11584

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1752 | -0- | -108 | -0- | 323 | 1 | 1429 | 2 | N | -0- | | | | | 27 |
| 02 | 1596 | N | 1586 | -0- | -10 | -0- | 174 | 1 | 1411 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1745 | -0- | -53 | -0- | 173 | 1 | 1571 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1654 | -0- | -56 | -0- | 5 | 1 | 1648 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1716 | -0- | -51 | -0- | 125 | 1 | 1590 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1691 | N | 1691 | -0- | -0- | -0- | 150 | 1 | 1541 | 2 | N | -0- | | | | | 27 |
| 07 | 1705 | N | 1658 | -0- | -47 | -0- | 187 | 1 | 1470 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1690 | -0- | -15 | -0- | 160 | 1 | 1530 | 2 | N | -0- | | | | | 27 |
| 09 | 1680 | N | 1585 | -0- | -95 | -0- | 189 | 1 | 1395 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1625 | -0- | -18 | -0- | 138 | 1 | 1487 | 2 | N | -0- | | | | | 27 |
| 11 | 1650 | N | 1534 | -0- | -116 | -0- | 183 | 1 | 1351 | 2 | N | -0- | | | | | 27 |
| 12 | 1643 | N | 1405 | -0- | -238 | -0- | 166 | 1 | 1239 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 19,641 TOTAL CONDENSATE PROD: 6

INDIGO MINERALS LLC 423834
ROSS, RALPH WELL #: 1 RRCID -> 090851 COMPL. DATE 06/26/1980 TOTAL DEPTH 10740 PERF. 9152 - 10621

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 681 | N | 681 | -0- | -0- | -0- | 124 | 1 | 555 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 32 | 1 | 423 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 540 | -0- | -49 | -0- | 44 | 1 | 496 | 2 | Y | -0- | | | | | 5 |
| 04 | 660 | N | 470 | -0- | -190 | -0- | 22 | 1 | 447 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 496 | N | 475 | -0- | -21 | -0- | 24 | 1 | 449 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | 7 |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 86 | 1 | 635 | 2 | Y | 3 | 1 | 8 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 841 | N | 841 | -0- | -0- | -0- | 182 | 1 | 658 | 2 | Y | 1 | 1 | 8 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 605 | N | 605 | -0- | -0- | -0- | 138 | 1 | 467 | 2 | Y | -0- | | | | | 9 |
| 10 | 713 | N | 528 | -0- | -185 | -0- | 76 | 1 | 450 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 810 | N | 632 | -0- | -178 | -0- | 93 | 1 | 539 | 2 | Y | -0- | | | | | 11 |
| 12 | 620 | N | 526 | -0- | -94 | -0- | 93 | 1 | 432 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,478 TOTAL CONDENSATE PROD: 13

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO MINERALS LLC //CONT.// 423834
ROSS, RALPH WELL #: 2 RRCID -> 147634 COMPL. DATE 10/21/1993 TOTAL DEPTH 10710 PERF.10490 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 1877 | -0- | -1409 | -0- | | 342 | 1 | 1529 | 2 | Y | 5 | 2 | 8 | | | 18 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2520 | X | 1168 | -0- | -1352 | -0- | | 82 | 1 | 1083 | 2 | Y | 3 | 1 | 8 | | | 20 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2759 | X | 1343 | -0- | -1416 | -0- | | 110 | 1 | 1233 | 2 | Y | -0- | | | | | 20 |
| 04 | 2670 | X | 1790 | -0- | -880 | -0- | | 85 | 1 | 1699 | 2 | Y | 5 | 2 | 8 | | | 23 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2530 | N | 2530 | -0- | -0- | -0- | | 124 | 1 | 2395 | 2 | Y | 10 | 3 | 8 | | | 30 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1290 | N | -0- | -0- | -1290 | -0- | | | | | | Y | -0- | | | | | 30 |
| 07 | 1860 | N | 1796 | -0- | -64 | -0- | | 213 | 1 | 1574 | 2 | Y | 8 | 1 | 8 | | | 37 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2542 | N | 1168 | -0- | -1374 | -0- | | 253 | 1 | 914 | 2 | Y | 1 | 1 | 8 | | | 37 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1009 | N | 1009 | -0- | -0- | -0- | | 231 | 1 | 778 | 2 | Y | -0- | | | | | 37 |
| 10 | 3100 | N | 3758 | -0- | 658 | 658 | | 540 | 1 | 3201 | 2 | Y | 15 | 3 | 8 | | | 49 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2921 | N | 2263 | -0- | -658 | -0- | | 332 | 1 | 1931 | 2 | Y | -0- | | | | | 49 |
| *12 | 1840 | N | 1840 | -0- | -0- | -0- | | 326 | 1 | 1513 | 2 | Y | 1 | | | | | 50 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,542 TOTAL CONDENSATE PROD: 48

GREEN GAS UNIT 1 WELL #: 1 RRCID -> 157955 COMPL. DATE 02/09/2006 TOTAL DEPTH 10604 PERF. 9300 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2056 | -0- | -176 | -0- | | 2053 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 43 |
| 02 | 1092 | N | 583 | -0- | -509 | -0- | | 583 | 2 | | | N | -0- | | | | | 43 |
| 03 | 2077 | N | 817 | -0- | -1260 | -0- | | 786 | 2 | 31 | 9 | N | 28 | 1 | 8 | | | 70 |
| 04 | 2898 | N | 2898 | -0- | -0- | -0- | | 2876 | 2 | 22 | 9 | N | 20 | 3 | 8 | | | 87 |
| 05 | 2712 | N | 2712 | -0- | -0- | -0- | | 2710 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 87 |
| 06 | 3000 | N | 3207 | -0- | 207 | 207 | | 3204 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 89 |
| 07 | 3100 | N | 3274 | -0- | 174 | 381 | | 3270 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 89 |
| 08 | 3100 | N | 3474 | -0- | 374 | 755 | | 3467 | 2 | 7 | 9 | N | 6 | 3 | 8 | | | 92 |
| 09 | 3739 | X | 2984 | -0- | -755 | -0- | | 2982 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 92 |
| 10 | 3038 | X | 2781 | -0- | -257 | -0- | | 2744 | 2 | 37 | 9 | N | 34 | 2 | 8 | | | 124 |
| 11 | 2940 | X | 737 | -0- | -2203 | -0- | | 731 | 2 | 6 | 9 | N | 5 | | | | | 129 |
| 12 | 3038 | X | 1776 | -0- | -1262 | -0- | | 1766 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 137 |

TOTAL GAS PROD: 27,299 TOTAL CONDENSATE PROD: 116

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO MINERALS LLC //CONT.// 423834
ROSS, RALPH WELL #: 3 RRCID -> 203334 COMPL. DATE 06/11/2004 TOTAL DEPTH 10808 PERF. 9298 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1303 | -0- | -30 | -0- | 237 | 1 | 1063 | 2 | Y | 3 | 1 | 8 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1026 | -0- | -94 | -0- | 72 | 1 | 951 | 2 | Y | 3 | 1 | 8 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1071 | -0- | -231 | -0- | 88 | 1 | 983 | 2 | Y | -0- | | | | | 11 |
| 04 | 1260 | N | 1051 | -0- | -209 | -0- | 50 | 1 | 998 | 2 | Y | 3 | 1 | 8 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1124 | -0- | -23 | -0- | 55 | 1 | 1065 | 2 | Y | 4 | 1 | 8 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | Y | -0- | | | | | 16 |
| 07 | 1777 | N | 1777 | -0- | -0- | -0- | 211 | 1 | 1557 | 2 | Y | 8 | 1 | 8 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1425 | N | 1425 | -0- | -0- | -0- | 309 | 1 | 1115 | 2 | Y | 1 | 1 | 8 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1550 | N | 1550 | -0- | -0- | -0- | 354 | 1 | 1196 | 2 | Y | -0- | | | | | 23 |
| 10 | 1674 | N | 1121 | -0- | -553 | -0- | 161 | 1 | 954 | 2 | Y | 5 | 1 | 8 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1177 | -0- | -203 | -0- | 173 | 1 | 1004 | 2 | Y | -0- | | | | | 27 |
| 12 | 1612 | N | 1348 | -0- | -264 | -0- | 239 | 1 | 1109 | 2 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 13,973 TOTAL CONDENSATE PROD: 27

ROSS, RALPH WELL #: 4 RRCID -> 203467 COMPL. DATE 06/11/2004 TOTAL DEPTH 10977 PERF.10584 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 908 | N | 908 | -0- | -0- | -0- | 165 | 1 | 741 | 2 | Y | 2 | 1 | 8 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 543 | -0- | -45 | -0- | 38 | 1 | 503 | 2 | Y | 2 | 1 | 8 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 744 | N | 467 | -0- | -277 | -0- | 38 | 1 | 429 | 2 | Y | -0- | | | | | 7 |
| 04 | 870 | N | 238 | -0- | -632 | -0- | 11 | 1 | 227 | 2 | Y | -0- | | | | | 7 |
| 05 | 589 | N | 432 | -0- | -157 | -0- | 21 | 1 | 409 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 450 | N | 1 | -0- | -449 | -0- | 1 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 653 | N | 653 | -0- | -0- | -0- | 78 | 1 | 572 | 2 | Y | 3 | 1 | 8 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 570 | N | 570 | -0- | -0- | -0- | 124 | 1 | 445 | 2 | Y | 1 | 1 | 8 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 388 | N | 388 | -0- | -0- | -0- | 89 | 1 | 299 | 2 | Y | -0- | | | | | 11 |
| 10 | 651 | N | 442 | -0- | -209 | -0- | 63 | 1 | 377 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 695 | N | 695 | -0- | -0- | -0- | 102 | 1 | 593 | 2 | Y | -0- | | | | | 13 |
| *12 | 712 | N | 712 | -0- | -0- | -0- | 126 | 1 | 586 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 6,049 TOTAL CONDENSATE PROD: 12

ROSS, RALPH WELL #: 5 RRCID -> 205222 COMPL. DATE 09/16/2004 TOTAL DEPTH 10662 PERF. 9106 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1594 | X | 1594 | -0- | -0- | -0- | 204 | 1 | 1390 | 2 | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 899 | -0- | -417 | -0- | 121 | 1 | 778 | 2 | Y | -0- | | | | | -0- |
| 03 | 1922 | N | 933 | -0- | -989 | -0- | 133 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 04 | 1530 | N | 379 | -0- | -1151 | -0- | 63 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 05 | 1176 | N | 1176 | -0- | -0- | -0- | 151 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| 06 | 900 | N | 725 | -0- | -175 | -0- | 107 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 07 | 736 | N | 736 | -0- | -0- | -0- | 107 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 08 | 1178 | N | 738 | -0- | -440 | -0- | 116 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 09 | 720 | N | 550 | -0- | -170 | -0- | 82 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 666 | -0- | -78 | -0- | 99 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 644 | -0- | -76 | -0- | 96 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 504 | -0- | -54 | -0- | 78 | 1 | 426 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,544 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO MINERALS LLC //CONT.// 423834
ROSS, RALPH WELL #: 6 RRCID -> 205223 COMPL. DATE 09/10/2004 TOTAL DEPTH 10880 PERF. 9340 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 768 | -0- | -348 | -0- | 98 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 523 | -0- | -289 | -0- | 70 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 458 | -0- | -286 | -0- | 65 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 274 | -0- | -476 | -0- | 46 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 411 | -0- | -178 | -0- | 53 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 150 | -0- | -300 | -0- | 22 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 07 | 351 | N | 351 | -0- | -0- | -0- | 51 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 323 | -0- | -80 | -0- | 51 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 09 | 1083 | N | 1083 | -0- | -0- | -0- | 161 | 1 | 922 | 2 | Y | -0- | | | | | -0- |
| 10 | 1866 | N | 1866 | -0- | -0- | -0- | 277 | 1 | 1589 | 2 | Y | -0- | | | | | -0- |
| 11 | 2429 | N | 2429 | -0- | -0- | -0- | 360 | 1 | 2069 | 2 | Y | -0- | | | | | -0- |
| *12 | 1881 | N | 1881 | -0- | -0- | -0- | 291 | 1 | 1590 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,517 TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 1 RRCID -> 206055 COMPL. DATE 10/28/2004 TOTAL DEPTH 11217 PERF.10804 - 11131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/10/2014 - P&A 10/10/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, RALPH WELL #: 7 RRCID -> 212219 COMPL. DATE 05/25/2005 TOTAL DEPTH 10665 PERF. 9340 - 10796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2004 | -0- | -476 | -0- | 257 | 1 | 1747 | 2 | Y | -0- | | | | | -0- |
| 02 | 2007 | N | 2007 | -0- | -0- | -0- | 269 | 1 | 1738 | 2 | Y | -0- | | | | | -0- |
| 03 | 2122 | N | 2122 | -0- | -0- | -0- | 302 | 1 | 1820 | 2 | Y | -0- | | | | | -0- |
| 04 | 1950 | N | 1850 | -0- | -100 | -0- | 308 | 1 | 1542 | 2 | Y | -0- | | | | | -0- |
| 05 | 2287 | N | 2287 | -0- | -0- | -0- | 293 | 1 | 1994 | 2 | Y | -0- | | | | | -0- |
| 06 | 2915 | N | 2915 | -0- | -0- | -0- | 429 | 1 | 2486 | 2 | Y | -0- | | | | | -0- |
| 07 | 2947 | N | 2947 | -0- | -0- | -0- | 429 | 1 | 2518 | 2 | Y | -0- | | | | | -0- |
| 08 | 2474 | N | 2474 | -0- | -0- | -0- | 389 | 1 | 2085 | 2 | Y | -0- | | | | | -0- |
| 09 | 2580 | N | 2460 | -0- | -120 | -0- | 367 | 1 | 2093 | 2 | Y | -0- | | | | | -0- |
| 10 | 2666 | N | 1183 | -0- | -1483 | -0- | 175 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| 11 | 2400 | N | 757 | -0- | -1643 | -0- | 112 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 12 | 2542 | N | 971 | -0- | -1571 | -0- | 150 | 1 | 821 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,977 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO MINERALS LLC //CONT.// 423834
ROSS, RALPH WELL #: 8 RRCID -> 213656 COMPL. DATE 05/25/2005 TOTAL DEPTH 10674 PERF. 9386 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2425 | -0- | -179 | -0- | | 309 | 1 | 2101 | 2 | Y | 14 | 4 | 8 | | | 130 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2440 | N | 2440 | -0- | -0- | -0- | | 324 | 1 | 2093 | 2 | Y | 21 | 4 | 8 | | | 147 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2595 | N | 2595 | -0- | -0- | -0- | | 368 | 1 | 2214 | 2 | Y | 12 | | | | | 159 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2547 | N | 2547 | -0- | -0- | -0- | | 423 | 1 | 2120 | 2 | Y | 4 | 4 | 8 | | | 159 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2901 | N | 2901 | -0- | -0- | -0- | | 371 | 1 | 2520 | 2 | Y | 9 | 4 | 8 | | | 164 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2520 | N | 1926 | -0- | -594 | -0- | | 282 | 1 | 1630 | 2 | Y | 13 | | | | | 177 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2635 | N | 1938 | -0- | -697 | -0- | | 281 | 1 | 1653 | 2 | Y | 4 | 4 | 8 | | | 177 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2914 | N | 1985 | -0- | -929 | -0- | | 312 | 1 | 1669 | 2 | Y | 4 | 4 | 8 | | | 177 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1548 | -0- | -372 | -0- | | 230 | 1 | 1314 | 2 | Y | 4 | 4 | 8 | | | 177 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2028 | N | 2028 | -0- | -0- | -0- | | 289 | 1 | 1661 | 2 | Y | 71 | 4 | 8 | | | 244 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1836 | -0- | -84 | -0- | | 272 | 1 | 1563 | 2 | Y | 1 | | | | | 245 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2290 | N | 2290 | -0- | -0- | -0- | | 349 | 1 | 1912 | 2 | Y | 26 | 175 | 1 | 4 | 8 | 92 |
| | | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,459 TOTAL CONDENSATE PROD: 183

GREEN GAS UNIT 1 WELL #: 2 RRCID -> 219397 COMPL. DATE 01/29/2006 TOTAL DEPTH 10771 PERF.10040 - 10867

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | X | 686 | -0- | -58 | -0- | | 133 | 1 | 553 | 2 | Y | -0- | | | | | 79 |
| 02 | 718 | N | 718 | -0- | -0- | -0- | | 117 | 1 | 514 | 2 | Y | 79 | | | | | 158 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 1192 | N | 1192 | -0- | -0- | -0- | | 225 | 1 | 967 | 2 | Y | -0- | 124 | 1 | | | 34 |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | | 250 | 1 | 793 | 2 | Y | -0- | | | | | 34 |
| 05 | 939 | N | 939 | -0- | -0- | -0- | | 229 | 1 | 709 | 2 | Y | 1 | 1 | 8 | | | 34 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 616 | N | 616 | -0- | -0- | -0- | | 70 | 1 | 546 | 2 | Y | -0- | | | | | 34 |
| 07 | 704 | N | 704 | -0- | -0- | -0- | | 83 | 1 | 620 | 2 | Y | 1 | 1 | 8 | | | 34 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1178 | X | 1065 | -0- | -113 | -0- | | 201 | 1 | 864 | 2 | Y | -0- | | | | | 34 |
| 09 | 1050 | X | 398 | -0- | -652 | -0- | | 105 | 1 | 293 | 2 | Y | -0- | | | | | 34 |
| 10 | 930 | X | 538 | -0- | -392 | -0- | | 144 | 1 | 394 | 2 | Y | -0- | | | | | 34 |
| 11 | 1020 | X | 435 | -0- | -585 | -0- | | 118 | 1 | 317 | 2 | Y | -0- | | | | | 34 |
| 12 | 1054 | X | 297 | -0- | -757 | -0- | | 11 | 1 | 286 | 2 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 8,631 TOTAL CONDENSATE PROD: 81

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO MINERALS LLC //CONT.// 423834
GREEN GAS UNIT 1 WELL #: 3 RRCID -> 219400 COMPL. DATE 01/25/2006 TOTAL DEPTH 10728 PERF. 9270 - 10728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | X | 277 | -0- | -157 | -0- | 54 | 1 | 223 | 2 | Y | -0- | | | | | 68 |
| 02 | 740 | N | 740 | -0- | -0- | -0- | 127 | 1 | 557 | 2 | Y | 51 | | | | | 119 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 465 | N | 191 | -0- | -274 | -0- | 36 | 1 | 155 | 2 | Y | -0- | 60 | 1 | | | 59 |
| 04 | 270 | N | 188 | -0- | -82 | -0- | 45 | 1 | 143 | 2 | Y | -0- | | | | | 59 |
| 05 | 496 | N | 264 | -0- | -232 | -0- | 64 | 1 | 199 | 2 | Y | 1 | 1 | 8 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 231 | N | 231 | -0- | -0- | -0- | 26 | 1 | 205 | 2 | Y | -0- | | | | | 59 |
| 07 | 239 | N | 239 | -0- | -0- | -0- | 28 | 1 | 210 | 2 | Y | 1 | 1 | 8 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | 210 | -0- | -69 | -0- | 40 | 1 | 170 | 2 | Y | -0- | | | | | 59 |
| 09 | 240 | N | 38 | -0- | -202 | -0- | 10 | 1 | 28 | 2 | Y | -0- | | | | | 59 |
| 10 | 248 | N | 128 | -0- | -120 | -0- | 34 | 1 | 94 | 2 | Y | -0- | | | | | 59 |
| 11 | 210 | N | 55 | -0- | -155 | -0- | 15 | 1 | 40 | 2 | Y | -0- | | | | | 59 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | 59 |

TOTAL GAS PROD: 2,588 TOTAL CONDENSATE PROD: 53

BATON, HOSEA WELL #: 2 RRCID -> 235204 COMPL. DATE 12/08/2007 TOTAL DEPTH 11110 PERF.10618 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 68 | -0- | -87 | -0- | 68 | 2 | | | N | -0- | | | | | 25 |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | 25 |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 25 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 287 TOTAL CONDENSATE PROD: -0-

JANDAR EXPLORATION, L. C. 429781
SEXTON, H. WELL #: 1 RRCID -> 161832 COMPL. DATE 12/20/1996 TOTAL DEPTH 12096 PERF.10782 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 261 | -0- | -390 | -0- | 261 | 2 | | | N | -0- | | | | | 63 |
| 02 | 364 | N | 86 | -0- | -278 | -0- | 86 | 2 | | | N | -0- | | | | | 63 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 80 |
| 04 | 240 | N | 103 | -0- | -137 | -0- | 103 | 2 | | | N | -0- | | | | | 80 |
| 05 | 93 | N | 48 | -0- | -45 | -0- | 45 | 2 | 3 | 9 | N | 3 | | | | | 83 |
| 06 | 111 | N | 111 | -0- | -0- | -0- | 110 | 4 | 1 | 9 | N | 1 | | | | | 84 |
| 07 | 93 | N | 15 | -0- | -78 | -0- | 15 | 2 | | | N | -0- | | | | | 84 |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 75 | 4 | 6 | 9 | N | 5 | | | | | 89 |
| 09 | 81 | N | 81 | -0- | -0- | -0- | 81 | 4 | | | N | -0- | | | | | 89 |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 75 | 4 | 6 | 9 | N | 5 | | | | | 94 |
| 11 | 90 | N | 16 | -0- | -74 | -0- | 15 | 4 | 1 | 9 | N | 1 | | | | | 95 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 883 TOTAL CONDENSATE PROD: 32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
KABCO OIL & GAS COMPANY 449245
SOUTH OAK HILL UNIT 1 WELL #: 1 RRCID -> 102079 COMPL. DATE 09/28/1982 TOTAL DEPTH 10555 PERF.10136 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 403 | N | 392 | -0- | -11 | -0- | 26 | 1 | 366 | 2 | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 31 | 1 | 430 | 2 | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 450 | N | 443 | -0- | -7 | -0- | 43 | 1 | 400 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 465 | N | 420 | -0- | -45 | -0- | 28 | 1 | 392 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,716 TOTAL CONDENSATE PROD: -0-

CHEROKEE EAGLE WELL #: 1 RRCID -> 170333 COMPL. DATE 08/15/1998 TOTAL DEPTH 10650 PERF. 9120 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3037 | X | 2785 | -0- | -252 | -0- | 87 | 1 | 2698 | 2 | Y | -0- | | | -0- |
| 02 | 2598 | N | 2598 | -0- | -0- | -0- | 77 | 1 | 2521 | 2 | Y | -0- | | | -0- |
| 03 | 3014 | N | 3014 | -0- | -0- | -0- | 115 | 1 | 2899 | 2 | Y | -0- | | | -0- |
| 04 | 3000 | N | 3006 | -0- | 6 | 6 | 126 | 1 | 2880 | 2 | Y | -0- | | | -0- |
| 05 | 3016 | N | 3010 | -0- | -6 | -0- | 110 | 1 | 2900 | 2 | Y | -0- | | | -0- |
| 06 | 2670 | N | 2670 | -0- | -0- | -0- | 90 | 1 | 2580 | 2 | Y | -0- | | | -0- |
| 07 | 3100 | N | 3123 | -0- | 23 | 23 | 102 | 1 | 3021 | 2 | Y | -0- | | | -0- |
| 08 | 3100 | X | 2982 | -0- | -118 | -0- | 106 | 1 | 2876 | 2 | Y | -0- | | | -0- |
| 09 | 3088 | X | 3088 | -0- | -0- | -0- | 118 | 1 | 2970 | 2 | Y | -0- | | | -0- |
| 10 | 3145 | X | 3145 | -0- | -0- | -0- | 104 | 1 | 3041 | 2 | Y | -0- | | | -0- |
| 11 | 3030 | X | 2800 | -0- | -230 | -0- | 91 | 1 | 2709 | 2 | Y | -0- | | | -0- |
| 12 | 3193 | X | 3158 | -0- | -35 | -0- | 127 | 1 | 3031 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 35,379 TOTAL CONDENSATE PROD: -0-

DUNBAR WELL #: 1 RRCID -> 170896 COMPL. DATE 06/06/1999 TOTAL DEPTH 10581 PERF. 9077 - 10439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 9 | 1 | 239 | 2 | N | -0- | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 5 | 1 | 219 | 2 | N | -0- | | | -0- |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 9 | 1 | 240 | 2 | N | -0- | | | -0- |
| 04 | 240 | N | 225 | -0- | -15 | -0- | 10 | 1 | 215 | 2 | N | -0- | | | -0- |
| 05 | 248 | N | 232 | -0- | -16 | -0- | 12 | 1 | 220 | 2 | N | -0- | | | -0- |
| 06 | 240 | N | 229 | -0- | -11 | -0- | 8 | 1 | 221 | 2 | N | -0- | | | -0- |
| 07 | 248 | N | 234 | -0- | -14 | -0- | 10 | 1 | 224 | 2 | N | -0- | | | -0- |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 8 | 1 | 215 | 2 | N | -0- | | | -0- |
| 09 | 240 | N | 216 | -0- | -24 | -0- | 11 | 1 | 205 | 2 | N | -0- | | | -0- |
| 10 | 248 | N | 225 | -0- | -23 | -0- | 8 | 1 | 217 | 2 | N | -0- | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 9 | 1 | 205 | 2 | N | -0- | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 12 | 1 | 217 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,748 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
KABCO OIL & GAS COMPANY //CONT.// 449245
CHEROKEE EAGLE WELL #: 2 RRCID -> 172529 COMPL. DATE 06/14/1999 TOTAL DEPTH 10600 PERF. 9065 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3303 | -0- | -541 | -0- | 102 | 1 | 3201 | 2 | Y | -0- | | | | | -0- |
| 02 | 3360 | X | 3125 | -0- | -235 | -0- | 93 | 1 | 3032 | 2 | Y | -0- | | | | | -0- |
| 03 | 3596 | X | 3523 | -0- | -73 | -0- | 132 | 1 | 3391 | 2 | Y | -0- | | | | | -0- |
| 04 | 3585 | X | 3585 | -0- | -0- | -0- | 153 | 1 | 3432 | 2 | Y | -0- | | | | | -0- |
| 05 | 3501 | X | 3501 | -0- | -0- | -0- | 129 | 1 | 3372 | 2 | Y | -0- | | | | | -0- |
| 06 | 3420 | X | 3335 | -0- | -85 | -0- | 112 | 1 | 3223 | 2 | Y | -0- | | | | | -0- |
| 07 | 3720 | X | 3602 | -0- | -118 | -0- | 115 | 1 | 3487 | 2 | Y | -0- | | | | | -0- |
| 08 | 3720 | X | 3234 | -0- | -486 | -0- | 115 | 1 | 3119 | 2 | Y | -0- | | | | | -0- |
| 09 | 3600 | X | 3223 | -0- | -377 | -0- | 123 | 1 | 3100 | 2 | Y | -0- | | | | | -0- |
| 10 | 3596 | X | 3253 | -0- | -343 | -0- | 109 | 1 | 3144 | 2 | Y | -0- | | | | | -0- |
| 11 | 3480 | X | 3164 | -0- | -316 | -0- | 104 | 1 | 3060 | 2 | Y | -0- | | | | | -0- |
| *12 | 3730 | X | 3730 | -0- | -0- | -0- | 152 | 1 | 3578 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40,578 TOTAL CONDENSATE PROD: -0-

CHEROKEE EAGLE WELL #: 3 RRCID -> 190812 COMPL. DATE 08/02/2002 TOTAL DEPTH 10900 PERF. 9415 - 10777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3295 | -0- | -1138 | -0- | 103 | 1 | 3191 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3154 | -0- | -402 | -0- | 94 | 1 | 3059 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3534 | X | 3473 | -0- | -61 | -0- | 132 | 1 | 3340 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3300 | X | 2976 | -0- | -324 | -0- | 125 | 1 | 2850 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3503 | X | 3298 | -0- | -205 | -0- | 121 | 1 | 3176 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3402 | X | 3402 | -0- | -0- | -0- | 115 | 1 | 3287 | 2 | Y | -0- | | | | | -0- |
| 07 | 3503 | X | 3115 | -0- | -388 | -0- | 101 | 1 | 3013 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3472 | X | 3117 | -0- | -355 | -0- | 111 | 1 | 3004 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3390 | X | 2707 | -0- | -683 | -0- | 103 | 1 | 2604 | 2 | Y | -0- | | | | | -0- |
| 10 | 3503 | X | 3019 | -0- | -484 | -0- | 99 | 1 | 2919 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3390 | X | 2618 | -0- | -772 | -0- | 86 | 1 | 2532 | 2 | Y | -0- | | | | | -0- |
| *12 | 3245 | X | 3245 | -0- | -0- | -0- | 131 | 1 | 3113 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,419 TOTAL CONDENSATE PROD: 10

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
KABCO OIL & GAS COMPANY //CONT.// 449245
CHEROKEE EAGLE WELL #: 4 RRCID -> 198543 COMPL. DATE 10/09/2003 TOTAL DEPTH 10780 PERF. 9282 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4043 | X | 4043 | -0- | -0- | -0- | 125 | 1 2 9 | 3916 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 3754 | X | 3754 | -0- | -0- | -0- | 112 | 1 4 9 | 3638 | 2 | Y | 4 | 4 | 8 | | | -0- |
| 03 | 3980 | X | 3980 | -0- | -0- | -0- | 149 | 1 2 9 | 3829 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 3750 | X | 3556 | -0- | -194 | -0- | 151 | 1 6 9 | 3399 | 2 | Y | 5 | 5 | 8 | | | -0- |
| 05 | 3875 | X | 3559 | -0- | -316 | -0- | 130 | 1 6 9 | 3423 | 2 | Y | 5 | 5 | 8 | | | -0- |
| 06 | 3750 | X | 3387 | -0- | -363 | -0- | 113 | 1 1 9 | 3273 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 07 | 3875 | X | 3864 | -0- | -11 | -0- | 124 | 1 6 9 | 3734 | 2 | Y | 5 | 5 | 8 | | | -0- |
| 08 | 3937 | X | 3498 | -0- | -439 | -0- | 125 | 1 3 9 | 3370 | 2 | Y | 3 | 3 | 8 | | | -0- |
| 09 | 3570 | X | 3491 | -0- | -79 | -0- | 134 | 1 3 9 | 3354 | 2 | Y | 3 | 3 | 8 | | | -0- |
| 10 | 3875 | X | 3407 | -0- | -468 | -0- | 110 | 1 132 9 | 3165 | 2 | Y | 120 | 117 | 1 | 3 | 8 | -0- |
| 11 | 3750 | X | 3427 | -0- | -323 | -0- | 112 | 1 3 9 | 3312 | 2 | Y | 3 | 3 | 8 | | | -0- |
| 12 | 3875 | X | 3433 | -0- | -442 | -0- | 140 | 1 3 9 | 3290 | 2 | Y | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 43,399 TOTAL CONDENSATE PROD: 156

WRIGHT WELL #: 1 RRCID -> 207202 COMPL. DATE 01/03/2005 TOTAL DEPTH 10555 PERF. 9002 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3601 | -0- | -305 | -0- | 36 | 1 7 9 | 3558 | 2 | Y | 6 | 6 | 8 | | | -0- |
| 02 | 3500 | X | 3142 | -0- | -358 | -0- | 31 | 1 6 9 | 3105 | 2 | Y | 5 | 5 | 8 | | | -0- |
| 03 | 3844 | X | 3708 | -0- | -136 | -0- | 37 | 1 3 9 | 3668 | 2 | Y | 3 | 3 | 8 | | | -0- |
| 04 | 3480 | X | 3207 | -0- | -273 | -0- | 32 | 1 9 9 | 3166 | 2 | Y | 8 | 8 | 8 | | | -0- |
| 05 | 3596 | X | 3309 | -0- | -287 | -0- | 33 | 1 7 9 | 3269 | 2 | Y | 6 | 6 | 8 | | | -0- |
| 06 | 3600 | X | 2973 | -0- | -627 | -0- | 30 | 1 2 9 | 2941 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 07 | 3720 | X | 2365 | -0- | -1355 | -0- | 24 | 1 2 9 | 2339 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 08 | 3720 | X | 3075 | -0- | -645 | -0- | 31 | 1 6 9 | 3038 | 2 | Y | 5 | 5 | 8 | | | -0- |
| 09 | 3210 | X | 2770 | -0- | -440 | -0- | 28 | 1 6 9 | 2736 | 2 | Y | 5 | 5 | 8 | | | -0- |
| 10 | 3317 | X | 2225 | -0- | -1092 | -0- | 22 | 1 4 9 | 2199 | 2 | Y | 4 | 4 | 8 | | | -0- |
| 11 | 2970 | X | 2894 | -0- | -76 | -0- | 29 | 1 4 9 | 2861 | 2 | Y | 4 | 4 | 8 | | | -0- |
| 12 | 3069 | X | 2842 | -0- | -227 | -0- | 29 | 1 4 9 | 2809 | 2 | Y | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 36,111 TOTAL CONDENSATE PROD: 54

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
KABCO OIL & GAS COMPANY //CONT.// 449245
WRIGHT WELL #: 2 RRCID -> 222644 COMPL. DATE 09/10/2006 TOTAL DEPTH 10595 PERF. 8994 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3169 | X | 3169 | -0- | -0- | -0- | 32 | 1 | 3137 | 2 | Y | -0- | | | | | -0- |
| 02 | 2856 | X | 2798 | -0- | -58 | -0- | 28 | 1 | 2770 | 2 | Y | -0- | | | | | -0- |
| 03 | 3330 | X | 3330 | -0- | -0- | -0- | 34 | 1 | 3296 | 2 | Y | -0- | | | | | -0- |
| 04 | 3384 | X | 3384 | -0- | -0- | -0- | 33 | 1 | 3351 | 2 | Y | -0- | | | | | -0- |
| 05 | 3162 | X | 3054 | -0- | -108 | -0- | 30 | 1 | 3024 | 2 | Y | -0- | | | | | -0- |
| 06 | 3210 | X | 3046 | -0- | -164 | -0- | 30 | 1 | 3016 | 2 | Y | -0- | | | | | -0- |
| 07 | 3503 | X | 2689 | -0- | -814 | -0- | 27 | 1 | 2662 | 2 | Y | -0- | | | | | -0- |
| 08 | 3503 | X | 2326 | -0- | -1177 | -0- | 23 | 1 | 2303 | 2 | Y | -0- | | | | | -0- |
| 09 | 3390 | X | 3060 | -0- | -330 | -0- | 30 | 1 | 3030 | 2 | Y | -0- | | | | | -0- |
| 10 | 3664 | X | 3664 | -0- | -0- | -0- | 36 | 1 | 3628 | 2 | Y | -0- | | | | | -0- |
| 11 | 3060 | X | 2654 | -0- | -406 | -0- | 27 | 1 | 2627 | 2 | Y | -0- | | | | | -0- |
| 12 | 3162 | X | 2930 | -0- | -232 | -0- | 29 | 1 | 2901 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 36,104 TOTAL CONDENSATE PROD: -0-

LONG TRUSTS, THE 507585
LAIRD, S. S. EST. ET AL WELL #: 1 RRCID -> 097650 COMPL. DATE 10/26/1981 TOTAL DEPTH 10633 PERF.10333 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | 362 | -0- | -41 | -0- | 362 | 2 | | | Y | -0- | | | | | 69 |
| 02 | 351 | X | 351 | -0- | -0- | -0- | 351 | 2 | | | Y | -0- | | | | | 69 |
| 03 | 341 | X | 224 | -0- | -117 | -0- | 224 | 2 | | | Y | -0- | | | | | 69 |
| 04 | 360 | X | 244 | -0- | -116 | -0- | 244 | 2 | | | Y | -0- | | | | | 69 |
| 05 | 403 | X | 304 | -0- | -99 | -0- | 304 | 2 | | | Y | -0- | | | | | 69 |
| 06 | 435 | X | 435 | -0- | -0- | -0- | 435 | 2 | | | Y | -0- | | | | | 69 |
| 07 | 403 | X | 282 | -0- | -121 | -0- | 282 | 2 | | | Y | -0- | | | | | 69 |
| 08 | 310 | X | 200 | -0- | -110 | -0- | 200 | 2 | | | Y | -0- | | | | | 69 |
| 09 | 450 | X | 166 | -0- | -284 | -0- | 166 | 2 | | | Y | -0- | | | | | 69 |
| 10 | 465 | X | 161 | -0- | -304 | -0- | 161 | 2 | | | Y | -0- | | | | | 69 |
| 11 | 450 | X | 214 | -0- | -236 | -0- | 214 | 2 | | | Y | -0- | | | | | 69 |
| 12 | 279 | X | 203 | -0- | -76 | -0- | 203 | 2 | | | Y | -0- | | | | | 69 |

TOTAL GAS PROD: 3,146 TOTAL CONDENSATE PROD: -0-

HEWES, REBECCA WRIGHT WELL #: 1 RRCID -> 100851 COMPL. DATE 06/02/1982 TOTAL DEPTH 10750 PERF.10370 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 671 | -0- | -414 | -0- | 671 | 2 | | | Y | -0- | | | | | 84 |
| 02 | 1148 | X | 610 | -0- | -538 | -0- | 610 | 2 | | | Y | -0- | | | | | 84 |
| 03 | 1457 | X | 1159 | -0- | -298 | -0- | 1159 | 2 | | | Y | -0- | | | | | 84 |
| 04 | 1410 | X | 663 | -0- | -747 | -0- | 663 | 2 | | | Y | -0- | | | | | 84 |
| 05 | 1457 | X | 509 | -0- | -948 | -0- | 509 | 2 | | | Y | -0- | | | | | 84 |
| 06 | 1110 | X | 369 | -0- | -741 | -0- | 369 | 2 | | | Y | -0- | | | | | 84 |
| 07 | 1147 | X | 537 | -0- | -610 | -0- | 537 | 2 | | | Y | -0- | | | | | 84 |
| 08 | 1147 | X | 587 | -0- | -560 | -0- | 587 | 2 | | | Y | -0- | | | | | 84 |
| 09 | 748 | X | 748 | -0- | -0- | -0- | 748 | 2 | | | Y | -0- | | | | | 84 |
| 10 | 533 | X | 533 | -0- | -0- | -0- | 533 | 2 | | | Y | -0- | | | | | 84 |
| 11 | 682 | X | 682 | -0- | -0- | -0- | 682 | 2 | | | Y | -0- | | | | | 84 |
| 12 | 775 | X | 478 | -0- | -297 | -0- | 478 | 2 | | | Y | -0- | 46 | 1 | | | 38 |

TOTAL GAS PROD: 7,546 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
JERNIGAN, SEDALIA WELL #: 1 RRCID -> 108947 COMPL. DATE 08/06/1983 TOTAL DEPTH 11110 PERF.10850 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | 220 |
| 02 | 588 | N | 510 | -0- | -78 | -0- | 510 | 2 | | | N | -0- | | | | | 220 |
| 03 | 527 | N | 507 | -0- | -20 | -0- | 507 | 2 | | | N | -0- | | | | | 220 |
| 04 | 570 | N | 515 | -0- | -55 | -0- | 515 | 2 | | | N | -0- | | | | | 220 |
| 05 | 558 | N | 529 | -0- | -29 | -0- | 529 | 2 | | | N | -0- | | | | | 220 |
| 06 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | 220 |
| 07 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 220 |
| 08 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 220 |
| 09 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 220 |
| 10 | 589 | N | 525 | -0- | -64 | -0- | 525 | 2 | | | N | -0- | | | | | 220 |
| 11 | 540 | N | 516 | -0- | -24 | -0- | 516 | 2 | | | N | -0- | | | | | 220 |
| 12 | 589 | N | 472 | -0- | -117 | -0- | 472 | 2 | | | N | -0- | | | | | 220 |

TOTAL GAS PROD: 6,356 TOTAL CONDENSATE PROD: -0-

MARWILL WELL #: 1R RRCID -> 111887 COMPL. DATE 04/19/1984 TOTAL DEPTH 11200 PERF.10808 - 11108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | X | 173 | -0- | -540 | -0- | 173 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 616 | X | 174 | -0- | -442 | -0- | 174 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 307 | X | 307 | -0- | -0- | -0- | 307 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 270 | X | 83 | -0- | -187 | -0- | 83 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 279 | X | 63 | -0- | -216 | -0- | 63 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 300 | X | 31 | -0- | -269 | -0- | 31 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 618 | X | 618 | -0- | -0- | -0- | 581 | 1 | 37 | 9 | Y | 34 | 36 | 1 | | | 4 |
| 08 | 310 | X | 269 | -0- | -41 | -0- | 256 | 2 | 13 | 9 | Y | 12 | | | | | 16 |
| 09 | 357 | X | 357 | -0- | -0- | -0- | 343 | 2 | 14 | 9 | Y | 13 | | | | | 29 |
| 10 | 620 | X | 335 | -0- | -285 | -0- | 333 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 11 | 600 | X | 224 | -0- | -376 | -0- | 221 | 2 | 3 | 9 | Y | 3 | | | | | 34 |
| 12 | 620 | X | 193 | -0- | -427 | -0- | 193 | 2 | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 2,827 TOTAL CONDENSATE PROD: 64

LAIRD, S.S. EST. ET AL WELL #: 2 RRCID -> 178031 COMPL. DATE 05/10/2000 TOTAL DEPTH 10790 PERF.10344 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1957 | X | 1957 | -0- | -0- | -0- | 1957 | 2 | | | Y | -0- | | | | | 105 |
| 02 | 1568 | X | 1287 | -0- | -281 | -0- | 1287 | 2 | | | Y | -0- | | | | | 105 |
| 03 | 1829 | X | 1174 | -0- | -655 | -0- | 1174 | 2 | | | Y | -0- | | | | | 105 |
| 04 | 1890 | X | 1270 | -0- | -620 | -0- | 1270 | 2 | | | Y | -0- | | | | | 105 |
| 05 | 1953 | X | 1267 | -0- | -686 | -0- | 1267 | 2 | | | Y | -0- | | | | | 105 |
| 06 | 1890 | X | 1143 | -0- | -747 | -0- | 1143 | 2 | | | Y | -0- | | | | | 105 |
| 07 | 1426 | X | 986 | -0- | -440 | -0- | 986 | 2 | | | Y | -0- | | | | | 105 |
| 08 | 1302 | X | 1050 | -0- | -252 | -0- | 1050 | 2 | | | Y | -0- | | | | | 105 |
| 09 | 1260 | X | 1110 | -0- | -150 | -0- | 1110 | 2 | | | Y | -0- | | | | | 105 |
| 10 | 1271 | X | 964 | -0- | -307 | -0- | 964 | 2 | | | Y | -0- | 92 | 1 | | | 13 |
| 11 | 1140 | X | 1124 | -0- | -16 | -0- | 1124 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 1147 | X | 1115 | -0- | -32 | -0- | 1115 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 14,447 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
LAIRD, S.S. EST. ET AL WELL #: 3 RRCID -> 178032 COMPL. DATE 05/10/2000 TOTAL DEPTH 10715 PERF.10282 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 2 | | | Y | -0- | | | | | 105 |
| 02 | 896 | X | 760 | -0- | -136 | -0- | 760 | 2 | | | Y | -0- | | | | | 105 |
| 03 | 992 | X | 783 | -0- | -209 | -0- | 783 | 2 | | | Y | -0- | | | | | 105 |
| 04 | 990 | X | 684 | -0- | -306 | -0- | 684 | 2 | | | Y | -0- | | | | | 105 |
| 05 | 1023 | X | 710 | -0- | -313 | -0- | 710 | 2 | | | Y | -0- | | | | | 105 |
| 06 | 990 | X | 762 | -0- | -228 | -0- | 762 | 2 | | | Y | -0- | | | | | 105 |
| 07 | 837 | X | 704 | -0- | -133 | -0- | 704 | 2 | | | Y | -0- | | | | | 105 |
| 08 | 900 | X | 900 | -0- | -0- | -0- | 900 | 2 | | | Y | -0- | | | | | 105 |
| 09 | 999 | X | 999 | -0- | -0- | -0- | 999 | 2 | | | Y | -0- | | | | | 105 |
| 10 | 1232 | X | 1232 | -0- | -0- | -0- | 1232 | 2 | | | Y | -0- | 92 | 1 | | | 13 |
| 11 | 870 | X | 749 | -0- | -121 | -0- | 749 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 1023 | X | 659 | -0- | -364 | -0- | 659 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 9,957 TOTAL CONDENSATE PROD: -0-

HEWES, REBECCA WRIGHT WELL #: 3 RRCID -> 193047 COMPL. DATE 06/20/2003 TOTAL DEPTH 10833 PERF.10450 - 10703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1377 | X | 1377 | -0- | -0- | -0- | 1377 | 2 | | | Y | -0- | | | | | 84 |
| 02 | 476 | X | 337 | -0- | -139 | -0- | 337 | 2 | | | Y | -0- | | | | | 84 |
| 03 | 668 | X | 668 | -0- | -0- | -0- | 668 | 2 | | | Y | -0- | | | | | 84 |
| 04 | 1320 | X | 523 | -0- | -797 | -0- | 523 | 2 | | | Y | -0- | | | | | 84 |
| 05 | 1364 | X | 479 | -0- | -885 | -0- | 479 | 2 | | | Y | -0- | | | | | 84 |
| 06 | 1320 | X | 388 | -0- | -932 | -0- | 388 | 2 | | | Y | -0- | | | | | 84 |
| 07 | 682 | X | 322 | -0- | -360 | -0- | 322 | 2 | | | Y | -0- | | | | | 84 |
| 08 | 682 | X | 177 | -0- | -505 | -0- | 177 | 2 | | | Y | -0- | | | | | 84 |
| 09 | 510 | X | 374 | -0- | -136 | -0- | 374 | 2 | | | Y | -0- | | | | | 84 |
| 10 | 465 | X | 320 | -0- | -145 | -0- | 320 | 2 | | | Y | -0- | | | | | 84 |
| 11 | 390 | X | 19 | -0- | -371 | -0- | 19 | 2 | | | Y | -0- | | | | | 84 |
| *12 | 421 | X | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | 46 | 1 | | | 38 |

TOTAL GAS PROD: 5,405 TOTAL CONDENSATE PROD: -0-

MARWILL, N. L. WELL #: 2 RRCID -> 193048 COMPL. DATE 03/29/2003 TOTAL DEPTH 11200 PERF.10638 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 460 | -0- | -625 | -0- | 460 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 980 | X | 522 | -0- | -458 | -0- | 522 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 737 | X | 737 | -0- | -0- | -0- | 737 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 579 | X | 579 | -0- | -0- | -0- | 579 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 632 | X | 632 | -0- | -0- | -0- | 632 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 720 | X | 375 | -0- | -345 | -0- | 375 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 764 | X | 764 | -0- | -0- | -0- | 727 | 2 | 37 | 9 | Y | 34 | 36 | 1 | | | 4 |
| 08 | 781 | X | 781 | -0- | -0- | -0- | 768 | 2 | 13 | 9 | Y | 12 | | | | | 16 |
| 09 | 769 | X | 769 | -0- | -0- | -0- | 755 | 2 | 14 | 9 | Y | 13 | | | | | 29 |
| 10 | 778 | X | 778 | -0- | -0- | -0- | 776 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 11 | 750 | X | 666 | -0- | -84 | -0- | 663 | 2 | 3 | 9 | Y | 3 | | | | | 34 |
| 12 | 806 | X | 579 | -0- | -227 | -0- | 579 | 2 | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 7,642 TOTAL CONDENSATE PROD: 64

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
MARWILL, N. L. WELL #: 3 RRCID -> 193350 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10700 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 3680 | -0- | -1962 | -0- | 3680 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 3999 | X | 3999 | -0- | -0- | -0- | 3999 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 4371 | X | 2639 | -0- | -1732 | -0- | 2639 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 5540 | X | 5540 | -0- | -0- | -0- | 5540 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 4433 | X | 3664 | -0- | -769 | -0- | 3664 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 4290 | X | 1125 | -0- | -3165 | -0- | 1125 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 5735 | X | 3743 | -0- | -1992 | -0- | 3706 | 2 | 37 | 9 | Y | 34 | 36 | 1 | | | 4 |
| 08 | 5735 | X | 3085 | -0- | -2650 | -0- | 3072 | 2 | 13 | 9 | Y | 12 | | | | | 16 |
| 09 | 5550 | X | 3583 | -0- | -1967 | -0- | 3569 | 2 | 14 | 9 | Y | 13 | | | | | 29 |
| 10 | 3751 | X | 2165 | -0- | -1586 | -0- | 2163 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 11 | 4788 | X | 4788 | -0- | -0- | -0- | 4785 | 2 | 3 | 9 | Y | 3 | | | | | 34 |
| *12 | 4180 | X | 4180 | -0- | -0- | -0- | 4180 | 2 | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 42,191 TOTAL CONDENSATE PROD: 64

HEWES, REBECCA WRIGHT WELL #: 2 RRCID -> 195968 COMPL. DATE 06/13/2003 TOTAL DEPTH 10825 PERF.10352 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | X | 635 | -0- | -419 | -0- | 635 | 2 | | | Y | -0- | | | | | 84 |
| 02 | 1064 | X | 526 | -0- | -538 | -0- | 526 | 2 | | | Y | -0- | | | | | 84 |
| 03 | 1178 | X | 891 | -0- | -287 | -0- | 891 | 2 | | | Y | -0- | | | | | 84 |
| 04 | 1140 | X | 872 | -0- | -268 | -0- | 872 | 2 | | | Y | -0- | | | | | 84 |
| 05 | 806 | X | 778 | -0- | -28 | -0- | 778 | 2 | | | Y | -0- | | | | | 84 |
| 06 | 870 | X | 641 | -0- | -229 | -0- | 641 | 2 | | | Y | -0- | | | | | 84 |
| 07 | 899 | X | 591 | -0- | -308 | -0- | 591 | 2 | | | Y | -0- | | | | | 84 |
| 08 | 899 | X | 396 | -0- | -503 | -0- | 396 | 2 | | | Y | -0- | | | | | 84 |
| 09 | 870 | X | 690 | -0- | -180 | -0- | 690 | 2 | | | Y | -0- | | | | | 84 |
| 10 | 775 | X | 469 | -0- | -306 | -0- | 469 | 2 | | | Y | -0- | | | | | 84 |
| 11 | 630 | X | 604 | -0- | -26 | -0- | 604 | 2 | | | Y | -0- | | | | | 84 |
| 12 | 713 | X | 562 | -0- | -151 | -0- | 562 | 2 | | | Y | -0- | 46 | 1 | | | 38 |

TOTAL GAS PROD: 7,655 TOTAL CONDENSATE PROD: -0-

LAIRD, S.S. EST. ET AL WELL #: 5 RRCID -> 202581 COMPL. DATE 06/03/2004 TOTAL DEPTH 10724 PERF.10234 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2610 | X | 2610 | -0- | -0- | -0- | 2610 | 2 | | | Y | -0- | | | | | 69 |
| 02 | 2223 | X | 2223 | -0- | -0- | -0- | 2223 | 2 | | | Y | -0- | | | | | 69 |
| 03 | 2604 | X | 2068 | -0- | -536 | -0- | 2068 | 2 | | | Y | -0- | | | | | 69 |
| 04 | 2520 | X | 1758 | -0- | -762 | -0- | 1758 | 2 | | | Y | -0- | | | | | 69 |
| 05 | 2604 | X | 1774 | -0- | -830 | -0- | 1774 | 2 | | | Y | -0- | | | | | 69 |
| 06 | 2520 | X | 2013 | -0- | -507 | -0- | 2013 | 2 | | | Y | -0- | | | | | 69 |
| 07 | 2449 | X | 1785 | -0- | -664 | -0- | 1785 | 2 | | | Y | -0- | | | | | 69 |
| 08 | 2151 | X | 2151 | -0- | -0- | -0- | 2151 | 2 | | | Y | -0- | | | | | 69 |
| 09 | 2331 | X | 2331 | -0- | -0- | -0- | 2331 | 2 | | | Y | -0- | | | | | 69 |
| 10 | 2077 | X | 1875 | -0- | -202 | -0- | 1875 | 2 | | | Y | -0- | | | | | 69 |
| 11 | 2070 | X | 1926 | -0- | -144 | -0- | 1926 | 2 | | | Y | -0- | | | | | 69 |
| 12 | 2418 | X | 1773 | -0- | -645 | -0- | 1773 | 2 | | | Y | -0- | | | | | 69 |

TOTAL GAS PROD: 24,287 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
LAIRD, S.S. EST. ET AL WELL #: 4 RRCID -> 206245 COMPL. DATE 09/20/2004 TOTAL DEPTH 10720 PERF.10271 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 1305 | -0- | -59 | -0- | 1305 | 2 | | | Y | -0- | | | | | 69 |
| 02 | 1260 | X | 1228 | -0- | -32 | -0- | 1228 | 2 | | | Y | -0- | | | | | 69 |
| 03 | 1395 | X | 1342 | -0- | -53 | -0- | 1342 | 2 | | | Y | -0- | | | | | 69 |
| 04 | 1350 | X | 928 | -0- | -422 | -0- | 928 | 2 | | | Y | -0- | | | | | 69 |
| 05 | 1395 | X | 1014 | -0- | -381 | -0- | 1014 | 2 | | | Y | -0- | | | | | 69 |
| 06 | 1320 | X | 1088 | -0- | -232 | -0- | 1088 | 2 | | | Y | -0- | | | | | 69 |
| 07 | 1364 | X | 939 | -0- | -425 | -0- | 939 | 2 | | | Y | -0- | | | | | 69 |
| 08 | 1333 | X | 700 | -0- | -633 | -0- | 700 | 2 | | | Y | -0- | | | | | 69 |
| 09 | 1080 | X | 943 | -0- | -137 | -0- | 943 | 2 | | | Y | -0- | | | | | 69 |
| 10 | 1125 | X | 1125 | -0- | -0- | -0- | 1125 | 2 | | | Y | -0- | | | | | 69 |
| 11 | 1338 | X | 1338 | -0- | -0- | -0- | 1338 | 2 | | | Y | -0- | | | | | 69 |
| *12 | 1317 | X | 1317 | -0- | -0- | -0- | 1317 | 2 | | | Y | -0- | | | | | 69 |

TOTAL GAS PROD: 13,267 TOTAL CONDENSATE PROD: -0-

HEWES, REBECCA WRIGHT WELL #: 4 RRCID -> 207686 COMPL. DATE 11/04/2004 TOTAL DEPTH 10800 PERF.10378 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 847 | -0- | -1292 | -0- | 847 | 2 | | | Y | -0- | | | | | 84 |
| 02 | 1932 | X | 631 | -0- | -1301 | -0- | 631 | 2 | | | Y | -0- | | | | | 84 |
| 03 | 2139 | X | 1738 | -0- | -401 | -0- | 1738 | 2 | | | Y | -0- | | | | | 84 |
| 04 | 1430 | X | 1430 | -0- | -0- | -0- | 1430 | 2 | | | Y | -0- | | | | | 84 |
| 05 | 1227 | X | 1227 | -0- | -0- | -0- | 1227 | 2 | | | Y | -0- | | | | | 84 |
| 06 | 1680 | X | 544 | -0- | -1136 | -0- | 544 | 2 | | | Y | -0- | | | | | 84 |
| 07 | 1736 | X | 340 | -0- | -1396 | -0- | 340 | 2 | | | Y | -0- | | | | | 84 |
| 08 | 1736 | X | 205 | -0- | -1531 | -0- | 205 | 2 | | | Y | -0- | | | | | 84 |
| 09 | 1440 | X | 1064 | -0- | -376 | -0- | 1064 | 2 | | | Y | -0- | | | | | 84 |
| 10 | 1240 | X | 809 | -0- | -431 | -0- | 809 | 2 | | | Y | -0- | | | | | 84 |
| 11 | 643 | X | 643 | -0- | -0- | -0- | 643 | 2 | | | Y | -0- | | | | | 84 |
| *12 | 1348 | X | 1348 | -0- | -0- | -0- | 1348 | 2 | | | Y | -0- | 46 | 1 | | | 38 |

TOTAL GAS PROD: 10,826 TOTAL CONDENSATE PROD: -0-

MARWILL, N. L. WELL #: 4 RRCID -> 207687 COMPL. DATE 02/04/2005 TOTAL DEPTH 11154 PERF.10728 - 11064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1438 | -0- | -763 | -0- | 1438 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 2212 | X | 1101 | -0- | -1111 | -0- | 1101 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 2455 | X | 2455 | -0- | -0- | -0- | 2455 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 2370 | X | 2067 | -0- | -303 | -0- | 2067 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 2108 | X | 1958 | -0- | -150 | -0- | 1958 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 2370 | X | 1594 | -0- | -776 | -0- | 1594 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 2449 | X | 2290 | -0- | -159 | -0- | 2253 | 2 | 37 | 9 | Y | 34 | 36 | 1 | | | 4 |
| 08 | 2449 | X | 2317 | -0- | -132 | -0- | 2304 | 2 | 13 | 9 | Y | 12 | | | | | 16 |
| 09 | 2211 | X | 2211 | -0- | -0- | -0- | 2197 | 2 | 14 | 9 | Y | 13 | | | | | 29 |
| 10 | 2294 | X | 2275 | -0- | -19 | -0- | 2273 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 11 | 2250 | X | 1696 | -0- | -554 | -0- | 1693 | 2 | 3 | 9 | Y | 3 | | | | | 34 |
| 12 | 2325 | X | 1479 | -0- | -846 | -0- | 1479 | 2 | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 22,881 TOTAL CONDENSATE PROD: 64

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
LEE, C.W. WELL #: 3 RRCID -> 249214 COMPL. DATE 09/15/2008 TOTAL DEPTH 10825 PERF.10574 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | X | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 244 |
| 02 | 28 | X | 7 | -0- | -21 | -0- | 7 | 2 | | | N | -0- | | | | | 244 |
| 03 | 21 | X | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 244 |
| 04 | 180 | X | 13 | -0- | -167 | -0- | 13 | 2 | | | N | -0- | | | | | 244 |
| 05 | 186 | X | 9 | -0- | -177 | -0- | 9 | 2 | | | N | -0- | | | | | 244 |
| 06 | 180 | X | 13 | -0- | -167 | -0- | 13 | 2 | | | N | -0- | | | | | 244 |
| 07 | 31 | X | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | 244 |
| 08 | 31 | X | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 244 |
| 09 | 13 | X | 11 | -0- | -2 | -0- | 11 | 2 | | | N | -0- | | | | | 244 |
| 10 | 13 | X | 6 | -0- | -7 | -0- | 6 | 2 | | | N | -0- | | | | | 244 |
| 11 | 13 | X | 6 | -0- | -7 | -0- | 6 | 2 | | | N | -0- | | | | | 244 |
| 12 | 11 | X | 8 | -0- | -3 | -0- | 8 | 2 | | | N | -0- | | | | | 244 |

TOTAL GAS PROD: 301 TOTAL CONDENSATE PROD: -0-

LUMINANT MINING COMPANY LLC 512777
KANGERGA, MICHAEL GAS UNIT WELL #: 1 RRCID -> 077203 COMPL. DATE 06/01/1978 TOTAL DEPTH 10531 PERF.10078 - 10297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2158 | N | 2158 | -0- | -0- | -0- | 2141 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 6 |
| 02 | 1988 | N | 1240 | -0- | -748 | -0- | 1227 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 7 |
| 03 | 2201 | N | 1933 | -0- | -268 | -0- | 1918 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 10 |
| 04 | 2100 | N | 1166 | -0- | -934 | -0- | 1154 | 2 | 12 | 9 | Y | 11 | 16 | 1 | | | 5 |
| 05 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | 10 | 11 | 1 | | | 4 |
| 06 | P&A-COND | | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | | | 4 |

PLUGGED AND ABANDONED_____ 06/20/2015 - PLUGGED 06/20/15

TOTAL GAS PROD: 6,497 TOTAL CONDENSATE PROD: 62

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 7 RRCID -> 212310 COMPL. DATE 09/16/2011 TOTAL DEPTH 10920 PERF. 9598 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
MILLER, FREEMAN GAS UNIT #2 WELL #: 1 RRCID -> 088936 COMPL. DATE 06/16/1980 TOTAL DEPTH 10850 PERF.10623 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WRIGHT, J.T. GAS UNIT #1 WELL #: 1 RRCID -> 090582 COMPL. DATE 10/24/1980 TOTAL DEPTH 10912 PERF.10613 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 381 | -0- | -22 | -0- | 23 | 1 | 358 | 3 | Y | -0- | | | | | 5 |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 465 | N | 344 | -0- | -121 | -0- | 342 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 04 | 390 | N | 275 | -0- | -115 | -0- | 18 | 1 | 251 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 31 | 1 | 276 | 3 | Y | -0- | | | | | 12 |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 22 | 1 | 313 | 3 | Y | -0- | | | | | 12 |
| 07 | 428 | N | 428 | -0- | -0- | -0- | 30 | 1 | 398 | 3 | Y | -0- | | | | | 12 |
| 08 | 214 | N | 214 | -0- | -0- | -0- | 14 | 1 | 200 | 3 | Y | -0- | | | | | 12 |
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 58 | 1 | 970 | 3 | Y | -0- | | | | | 12 |
| 10 | 788 | N | 788 | -0- | -0- | -0- | 49 | 1 | 731 | 3 | Y | 7 | | | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 623 | N | 623 | -0- | -0- | -0- | 27 | 1 | 596 | 3 | Y | -0- | | | | | 19 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: 5,169 TOTAL CONDENSATE PROD: 14

DORSEY, C. B. GAS UNIT #2 WELL #: 1 RRCID -> 090857 COMPL. DATE 10/30/1980 TOTAL DEPTH 10858 PERF.10545 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 469 | -0- | -213 | -0- | 28 | 1 | 441 | 3 | N | -0- | | | | | 45 |
| 02 | 532 | N | 415 | -0- | -117 | -0- | 26 | 1 | 389 | 3 | N | -0- | | | | | 45 |
| 03 | 496 | N | 392 | -0- | -104 | -0- | 392 | 3 | | | N | -0- | | | | | 45 |
| 04 | 450 | N | 333 | -0- | -117 | -0- | 22 | 1 | 311 | 2 | N | -0- | | | | | 45 |
| 05 | 465 | N | 313 | -0- | -152 | -0- | 32 | 1 | 281 | 3 | N | -0- | | | | | 45 |
| 06 | 390 | N | 197 | -0- | -193 | -0- | 13 | 1 | 184 | 3 | N | -0- | | | | | 45 |
| 07 | 392 | N | 392 | -0- | -0- | -0- | 27 | 1 | 365 | 3 | N | -0- | | | | | 45 |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 46 | 1 | 651 | 3 | N | -0- | | | | | 45 |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 17 | 1 | 285 | 3 | N | -0- | | | | | 45 |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 32 | 1 | 479 | 3 | N | -0- | | | | | 45 |
| 11 | 390 | N | 331 | -0- | -59 | -0- | 14 | 1 | 317 | 3 | N | -0- | | | | | 45 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 4,352 TOTAL CONDENSATE PROD: -0-

FINDLEY, M.K. WELL #: 1 RRCID -> 091569 COMPL. DATE 04/23/1980 TOTAL DEPTH 10500 PERF. 9202 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 1066 | -0- | 1066 | 1066 | 1066 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 480 | -0- | 480 | 1546 | 480 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 407 | -0- | 407 | 1953 | 407 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 716 | -0- | 716 | 2669 | 716 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3453 | X | 784 | -0- | -2669 | -0- | 783 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 06 | 584 | X | 584 | -0- | -0- | -0- | 584 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 744 | N | 673 | -0- | -71 | -0- | 661 | 3 | 12 | 9 | Y | 11 | | | | | 12 |
| 08 | 925 | N | 925 | -0- | -0- | -0- | 906 | 3 | 19 | 9 | Y | 17 | | | | | 29 |
| 09 | 844 | N | 844 | -0- | -0- | -0- | 843 | 3 | 1 | 9 | Y | 1 | | | | | 30 |
| 10 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | Y | -0- | | | | | 30 |
| 11 | 750 | N | 660 | -0- | -90 | -0- | 657 | 3 | 3 | 9 | Y | 3 | | | | | 33 |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 33 |

TOTAL GAS PROD: 7,893 TOTAL CONDENSATE PROD: 33

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DORSEY, O.C. G.U. 1 WELL #: 1 RRCID -> 092894 COMPL. DATE 01/25/1981 TOTAL DEPTH 10874 PERF.10552 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2580 | N | 2580 | -0- | -0- | -0- | 164 | 1 | 2416 | 3 | Y | -0- | | | | | -0- |
| 02 | 2299 | N | 2299 | -0- | -0- | -0- | 153 | 1 | 2146 | 3 | Y | -0- | | | | | -0- |
| 03 | 2480 | N | 2180 | -0- | -300 | -0- | 2180 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2490 | N | 2373 | -0- | -117 | -0- | 169 | 1 | 2204 | 2 | Y | -0- | | | | | -0- |
| 05 | 2542 | N | 2315 | -0- | -227 | -0- | 266 | 1 | 2049 | 3 | Y | -0- | | | | | -0- |
| 06 | 2408 | N | 2408 | -0- | -0- | -0- | 172 | 1 | 2236 | 3 | Y | -0- | | | | | -0- |
| 07 | 2449 | N | 2422 | -0- | -27 | -0- | 181 | 1 | 2241 | 3 | Y | -0- | | | | | -0- |
| 08 | 2449 | X | 2368 | -0- | -81 | -0- | 166 | 1 | 2202 | 3 | Y | -0- | | | | | -0- |
| 09 | 2400 | X | 2291 | -0- | -109 | -0- | 138 | 1 | 2153 | 3 | Y | -0- | | | | | -0- |
| 10 | 2480 | X | 2347 | -0- | -133 | -0- | 158 | 1 | 2189 | 3 | Y | -0- | | | | | -0- |
| 11 | 2400 | X | 1141 | -0- | -1259 | -0- | 52 | 1 | 1089 | 3 | Y | -0- | | | | | -0- |
| 12 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24,724 TOTAL CONDENSATE PROD: -0-

HELVENSTON WELL #: 1 RRCID -> 093725 COMPL. DATE 12/29/1980 TOTAL DEPTH 10570 PERF. 9296 - 10427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHEPPARD, B. ET AL WELL #: 2 RRCID -> 093881 COMPL. DATE 12/29/1980 TOTAL DEPTH 10350 PERF. 9938 - 10175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 912 | -0- | -111 | -0- | 906 | 3 | 6 | 9 | N | 5 | | | | | 53 |
| 02 | 896 | N | 888 | -0- | -8 | -0- | 877 | 3 | 11 | 9 | N | 10 | | | | | 63 |
| 03 | 961 | N | 955 | -0- | -6 | -0- | 955 | 3 | | | N | -0- | | | | | 63 |
| 04 | 892 | N | 892 | -0- | -0- | -0- | 889 | 2 | 3 | 9 | N | 3 | | | | | 66 |
| 05 | 992 | N | 881 | -0- | -111 | -0- | 881 | 3 | | | N | -0- | | | | | 66 |
| 06 | 930 | N | 731 | -0- | -199 | -0- | 731 | 3 | | | N | -0- | | | | | 66 |
| 07 | 934 | N | 934 | -0- | -0- | -0- | 924 | 3 | 10 | 9 | N | 9 | | | | | 75 |
| 08 | 920 | N | 920 | -0- | -0- | -0- | 885 | 3 | 35 | 9 | N | 32 | | | | | 107 |
| 09 | 902 | N | 902 | -0- | -0- | -0- | 899 | 3 | 3 | 9 | N | 3 | | | | | 110 |
| 10 | 930 | N | 845 | -0- | -85 | -0- | 845 | 3 | | | N | -0- | | | | | 110 |
| 11 | 900 | N | 750 | -0- | -150 | -0- | 750 | 3 | | | N | -0- | | | | | 110 |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: 9,610 TOTAL CONDENSATE PROD: 62

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DEAN, A. E. GAS UNIT #1 WELL #: 1 RRCID -> 094011 COMPL. DATE 06/09/1981 TOTAL DEPTH 10878 PERF.10514 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1979 | -0- | -222 | -0- | 1979 | 3 | | | Y | -0- | | | | | 67 |
| 02 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 3 | | | Y | -0- | | | | | 67 |
| 03 | 2046 | N | 1701 | -0- | -345 | -0- | 1701 | 3 | | | Y | -0- | | | | | 67 |
| 04 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 2 | | | Y | -0- | | | | | 67 |
| 05 | 2387 | N | 1757 | -0- | -630 | -0- | 1757 | 3 | | | Y | -0- | | | | | 67 |
| 06 | 1650 | N | 939 | -0- | -711 | -0- | 939 | 3 | | | Y | -0- | | | | | 67 |
| 07 | 2232 | N | 1662 | -0- | -570 | -0- | 1662 | 3 | | | Y | -0- | | | | | 67 |
| 08 | 1767 | N | 1343 | -0- | -424 | -0- | 1343 | 3 | | | Y | -0- | 65 | 1 | | | 2 |
| 09 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 3 | | | Y | -0- | | | | | 2 |
| 10 | 1674 | N | 1080 | -0- | -594 | -0- | 1080 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 1290 | N | 932 | -0- | -358 | -0- | 932 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 16,869 TOTAL CONDENSATE PROD: -0-

KUYKENDALL, R. E. WELL #: 1 RRCID -> 094984 COMPL. DATE 02/10/1981 TOTAL DEPTH 10520 PERF.10408 - 10189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 644 | N | 624 | -0- | -20 | -0- | 624 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 744 | N | 743 | -0- | -1 | -0- | 743 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 750 | N | 704 | -0- | -46 | -0- | 704 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 682 | N | 651 | -0- | -31 | -0- | 651 | 3 | | | Y | -0- | | | | | 7 |
| 06 | 720 | N | 618 | -0- | -102 | -0- | 618 | 3 | | | Y | -0- | | | | | 7 |
| 07 | 713 | N | 630 | -0- | -83 | -0- | 630 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | Y | -0- | | | | | 7 |
| 09 | 630 | N | 625 | -0- | -5 | -0- | 625 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 620 | N | 552 | -0- | -68 | -0- | 552 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 630 | N | 552 | -0- | -78 | -0- | 552 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 7,133 TOTAL CONDENSATE PROD: -0-

MERRITT, THOMAS C. TRUSTEE WELL #: 1 RRCID -> 096605 COMPL. DATE 11/17/1981 TOTAL DEPTH 10590 PERF.10204 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2450 | N | 2450 | -0- | -0- | -0- | 558 | 1 | 1892 | 3 | N | -0- | | | | | 91 |
| 02 | 2604 | N | 2422 | -0- | -182 | -0- | 576 | 1 | 1846 | 3 | N | -0- | | | | | 91 |
| 03 | 2759 | N | 2195 | -0- | -564 | -0- | 248 | 1 | 1928 | 3 | N | 17 | | | | | 108 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2422 | N | 2422 | -0- | -0- | -0- | 637 | 1 | 1778 | 2 | N | 6 | | | | | 114 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2697 | N | 2503 | -0- | -194 | -0- | 665 | 1 | 1838 | 3 | N | -0- | | | | | 114 |
| 06 | 2395 | N | 2395 | -0- | -0- | -0- | 620 | 1 | 1773 | 3 | N | 2 | | | | | 116 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2511 | N | 2283 | -0- | -228 | -0- | 610 | 1 | 1662 | 3 | N | 10 | 1 | 8 | | | 125 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2511 | N | 2078 | -0- | -433 | -0- | 542 | 1 | 1521 | 3 | N | 14 | | | | | 139 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2684 | N | 2684 | -0- | -0- | -0- | 619 | 1 | 2058 | 3 | N | 6 | 1 | 8 | | | 144 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2635 | N | 2635 | -0- | -0- | -0- | 655 | 1 | 1971 | 3 | N | 8 | | | | | 152 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 2215 | N | 2215 | -0- | -0- | -0- | 620 | 1 | 1591 | 3 | N | 4 | | | | | 156 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2759 | N | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | 156 |

TOTAL GAS PROD: 26,282 TOTAL CONDENSATE PROD: 67

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BRAZEAL WELL #: 1 RRCID -> 110484 COMPL. DATE 03/05/1984 TOTAL DEPTH 10636 PERF.10230 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/07/2015 - P/A 05/07/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WYLIE GAS UNIT WELL #: 2 RRCID -> 113445 COMPL. DATE 10/08/1984 TOTAL DEPTH 10965 PERF.10530 - 10800

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1485 | N | 1485 | -0- | -0- | -0- | 95 | 1 | 1390 | 3 | N | -0- | | | | | 136 |
| 02 | 1738 | N | 1738 | -0- | -0- | -0- | 116 | 1 | 1619 | 3 | N | 3 | | | | | 139 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1097 | -0- | -453 | -0- | 1097 | 3 | | | N | -0- | | | | | 139 |
| 04 | 2207 | N | 2207 | -0- | -0- | -0- | 157 | 1 | 2050 | 2 | N | -0- | | | | | 139 |
| 05 | 1922 | N | 1800 | -0- | -122 | -0- | 207 | 1 | 1593 | 3 | N | -0- | | | | | 139 |
| 06 | 1629 | N | 1629 | -0- | -0- | -0- | 116 | 1 | 1513 | 3 | N | -0- | | | | | 139 |
| 07 | 2294 | N | 1616 | -0- | -678 | -0- | 120 | 1 | 1490 | 3 | N | 5 | 127 | 1 | 1 | 8 | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1487 | -0- | -249 | -0- | 104 | 1 | 1380 | 3 | N | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1684 | N | 1684 | -0- | -0- | -0- | 102 | 1 | 1580 | 3 | N | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1612 | -0- | -0- | -0- | 109 | 1 | 1503 | 3 | N | -0- | | | | | 21 |
| *11 | 1490 | N | 1490 | -0- | -0- | -0- | 67 | 1 | 1422 | 3 | N | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 17,845 TOTAL CONDENSATE PROD: 14

HILL, W. D. WELL #: 1 RRCID -> 114252 COMPL. DATE 06/20/1984 TOTAL DEPTH 10350 PERF. 9986 - 10233

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1733 | -0- | -127 | -0- | 1733 | 3 | | | N | -0- | | | | | 173 |
| 02 | 1540 | N | 1481 | -0- | -59 | -0- | 1481 | 3 | | | N | -0- | | | | | 173 |
| 03 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | | N | -0- | | | | | 173 |
| 04 | 1942 | N | 1942 | -0- | -0- | -0- | 1941 | 2 | 1 | 9 | N | 1 | | | | | 174 |
| 05 | 1837 | N | 1837 | -0- | -0- | -0- | 1837 | 3 | | | N | -0- | | | | | 174 |
| 06 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 3 | | | N | -0- | | | | | 174 |
| 07 | 2015 | N | 1877 | -0- | -138 | -0- | 1863 | 3 | 14 | 9 | N | 13 | | | | | 187 |
| 08 | 1833 | N | 1833 | -0- | -0- | -0- | 1768 | 3 | 65 | 9 | N | 59 | | | | | 246 |
| 09 | 1769 | N | 1769 | -0- | -0- | -0- | 1747 | 3 | 22 | 9 | N | 20 | 188 | 1 | | | 78 |
| 10 | 1891 | N | 1631 | -0- | -260 | -0- | 1630 | 3 | 1 | 9 | N | 1 | | | | | 79 |
| *11 | 1823 | N | 1823 | -0- | -0- | -0- | 1804 | 3 | 19 | 9 | N | 17 | | | | | 96 |
| 12 | 1829 | N | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | 96 |

TOTAL GAS PROD: 19,484 TOTAL CONDENSATE PROD: 111

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SHEPPARD, B. ET AL WELL #: 1 RRCID -> 115043 COMPL. DATE 09/30/1984 TOTAL DEPTH 10300 PERF. 9925 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2063 | -0- | -572 | -0- | 57 | 1 | 2004 | 3 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1672 | -0- | -400 | -0- | 32 | 1 | 1640 | 3 | N | -0- | | | | | 20 |
| 03 | 2232 | N | 1737 | -0- | -495 | -0- | 1737 | 3 | | | N | -0- | | | | | 20 |
| 04 | 2010 | N | 1704 | -0- | -306 | -0- | 1704 | 2 | | | N | -0- | | | | | 20 |
| 05 | 1860 | N | 1731 | -0- | -129 | -0- | 1731 | 3 | | | N | -0- | | | | | 20 |
| 06 | 1680 | N | 1535 | -0- | -145 | -0- | 1535 | 3 | | | N | -0- | | | | | 20 |
| 07 | 1767 | N | 1531 | -0- | -236 | -0- | 1531 | 3 | | | N | -0- | | | | | 20 |
| 08 | 1612 | N | 1573 | -0- | -39 | -0- | 1573 | 3 | | | N | -0- | | | | | 20 |
| 09 | 1530 | N | 1473 | -0- | -57 | -0- | 1473 | 3 | | | N | -0- | | | | | 20 |
| 10 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 3 | | | N | -0- | | | | | 20 |
| 11 | 1530 | N | 1477 | -0- | -53 | -0- | 1477 | 3 | | | N | -0- | | | | | 20 |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 18,024 TOTAL CONDENSATE PROD: 2

DEAN, A. E. GAS UNIT #1 WELL #: 2 RRCID -> 115460 COMPL. DATE 02/07/1985 TOTAL DEPTH 10865 PERF.10462 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 806 | -0- | -0- | -0- | 48 | 1 | 758 | 3 | Y | -0- | | | | | 87 |
| 02 | 392 | N | 290 | -0- | -102 | -0- | 17 | 1 | 263 | 3 | Y | 9 | | | | | 96 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 434 | N | 253 | -0- | -181 | -0- | 249 | 3 | 4 | 9 | Y | 4 | | | | | 100 |
| 04 | 420 | N | 191 | -0- | -229 | -0- | 12 | 1 | 172 | 2 | Y | 6 | | | | | 106 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 310 | N | 222 | -0- | -88 | -0- | 23 | 1 | 199 | 3 | Y | -0- | | | | | 106 |
| 06 | 240 | N | 233 | -0- | -7 | -0- | 15 | 1 | 218 | 3 | Y | -0- | | | | | 106 |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 39 | 1 | 519 | 3 | Y | -0- | | | | | 106 |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 30 | 1 | 434 | 3 | Y | 12 | 104 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 789 | N | 789 | -0- | -0- | -0- | 45 | 1 | 743 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 225 | -0- | -333 | -0- | 14 | 1 | 207 | 3 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 450 | N | 306 | -0- | -144 | -0- | 13 | 1 | 290 | 3 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 4,350 TOTAL CONDENSATE PROD: 39

FINDLEY, M.K. WELL #: 2 RRCID -> 120202 COMPL. DATE 12/29/1985 TOTAL DEPTH 10425 PERF.10077 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | -0- | -0- | -532 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/15/2015 - PLUGGED 01/15/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELVENSTON WELL #: 2 RRCID -> 121912 COMPL. DATE 05/15/1986 TOTAL DEPTH 10460 PERF.10172 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/13/2015 - P&A 04/13/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
INTERNATIONAL PAPER COMPANY WELL #: 1 RRCID -> 124220 COMPL. DATE 03/13/1987 TOTAL DEPTH 10500 PERF.10182 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 291 | -0- | -50 | -0- | 291 | 3 | | | N | -0- | | | | | 37 |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 358 | 3 | 10 | 9 | N | 9 | | | | | 46 |
| 03 | 372 | N | 260 | -0- | -112 | -0- | 260 | 3 | | | N | -0- | | | | | 46 |
| 04 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 46 |
| 05 | 403 | N | 143 | -0- | -260 | -0- | 120 | 3 | 23 | 9 | N | 21 | | | | | 67 |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 284 | 3 | 22 | 9 | N | 20 | | | | | 87 |
| 07 | 403 | N | 351 | -0- | -52 | -0- | 345 | 3 | 6 | 9 | N | 5 | 1 | 8 | | | 91 |
| 08 | 403 | X | 354 | -0- | -49 | -0- | 346 | 3 | 8 | 9 | N | 7 | | | | | 98 |
| 09 | 390 | X | 230 | -0- | -160 | -0- | 229 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 98 |
| 10 | 369 | X | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | 98 |
| 11 | 330 | X | 213 | -0- | -117 | -0- | 213 | 3 | | | N | -0- | | | | | 98 |
| 12 | 341 | X | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 98 |

TOTAL GAS PROD: 3,264 TOTAL CONDENSATE PROD: 63

DORSEY, C.B. GAS UNIT #2 WELL #: 2 RRCID -> 132776 COMPL. DATE 10/31/1989 TOTAL DEPTH 10900 PERF.10525 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1473 | -0- | -15 | -0- | 94 | 1 | 1379 | 3 | Y | -0- | | | | | 45 |
| 02 | 1351 | N | 1351 | -0- | -0- | -0- | 89 | 1 | 1251 | 3 | Y | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1378 | -0- | -79 | -0- | 1378 | 3 | | | Y | -0- | | | | | 55 |
| 04 | 1473 | N | 1473 | -0- | -0- | -0- | 105 | 1 | 1368 | 2 | Y | -0- | | | | | 55 |
| 05 | 1488 | N | 1469 | -0- | -19 | -0- | 169 | 1 | 1300 | 3 | Y | -0- | | | | | 55 |
| 06 | 1320 | N | 1312 | -0- | -8 | -0- | 94 | 1 | 1218 | 3 | Y | -0- | | | | | 55 |
| 07 | 1519 | N | 1432 | -0- | -87 | -0- | 107 | 1 | 1325 | 3 | Y | -0- | | | | | 55 |
| 08 | 1462 | N | 1462 | -0- | -0- | -0- | 102 | 1 | 1349 | 3 | Y | 10 | | | | | 65 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4936 | -0- | 1936 | 1936 | 297 | 1 | 4626 | 3 | Y | 12 | | | | | 77 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3319 | -0- | 219 | 2155 | 222 | 1 | 3072 | 3 | Y | 23 | 89 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2601 | -0- | -399 | 1756 | 118 | 1 | 2482 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | X | NO RPT | -0- | -1240 | 516 | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 22,206 TOTAL CONDENSATE PROD: 56

FINDLEY, M.K. WELL #: 3 RRCID -> 140119 COMPL. DATE 11/12/1991 TOTAL DEPTH 10500 PERF.10104 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1150 | -0- | -338 | -0- | 1150 | 3 | | | N | -0- | | | | | 38 |
| 02 | 1372 | N | 1199 | -0- | -173 | -0- | 1199 | 3 | | | N | -0- | | | | | 38 |
| 03 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 3 | | | N | -0- | | | | | 38 |
| 04 | 1601 | N | 1601 | -0- | -0- | -0- | 1593 | 2 | 8 | 9 | N | 7 | | | | | 45 |
| 05 | 1537 | N | 1537 | -0- | -0- | -0- | 1506 | 3 | 31 | 9 | N | 28 | | | | | 73 |
| 06 | 1470 | N | 1323 | -0- | -147 | -0- | 1312 | 3 | 11 | 9 | N | 10 | | | | | 83 |
| 07 | 1643 | N | 1359 | -0- | -284 | -0- | 1351 | 3 | 8 | 9 | N | 7 | | | | | 90 |
| 08 | 1550 | N | 1484 | -0- | -66 | -0- | 1464 | 3 | 20 | 9 | N | 18 | | | | | 108 |
| 09 | 1542 | N | 1542 | -0- | -0- | -0- | 1517 | 3 | 25 | 9 | N | 23 | | | | | 131 |
| 10 | 1852 | N | 1852 | -0- | -0- | -0- | 1829 | 3 | 23 | 9 | N | 21 | | | | | 152 |
| *11 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | 152 |
| 12 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | 152 |

TOTAL GAS PROD: 16,127 TOTAL CONDENSATE PROD: 114

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SHEPPARD, B. ET AL WELL #: 3 RRCID -> 140133 COMPL. DATE 11/26/1991 TOTAL DEPTH 10300 PERF. 9910 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2398 | N | 2398 | -0- | -0- | -0- | 66 | 1 | 2330 | 3 | N | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2255 | N | 2255 | -0- | -0- | -0- | 43 | 1 | 2204 | 3 | N | 7 | | | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2482 | N | 2482 | -0- | -0- | -0- | 2482 | 3 | | | N | -0- | | | | | 87 |
| 04 | 2365 | N | 2365 | -0- | -0- | -0- | 2365 | 2 | | | N | -0- | | | | | 87 |
| 05 | 2511 | N | 2509 | -0- | -2 | -0- | 2509 | 3 | | | N | -0- | | | | | 87 |
| 06 | 2400 | N | 2236 | -0- | -164 | -0- | 2236 | 3 | | | N | -0- | | | | | 87 |
| 07 | 2449 | N | 2344 | -0- | -105 | -0- | 2331 | 3 | 13 | 9 | N | 12 | | | | | 99 |
| 08 | 2511 | N | 2325 | -0- | -186 | -0- | 2292 | 3 | 33 | 9 | N | 30 | | | | | 129 |
| 09 | 2250 | N | 2208 | -0- | -42 | -0- | 2174 | 3 | 34 | 9 | N | 31 | | | | | 160 |
| 10 | 2356 | N | 2206 | -0- | -150 | -0- | 2195 | 3 | 11 | 9 | N | 10 | 1 | 8 | | | 169 |
| 11 | 2250 | N | 2085 | -0- | -165 | -0- | 2085 | 3 | | | N | -0- | | | | | 169 |
| 12 | 2294 | N | NO RPT | -0- | -2294 | -0- | | | | | N | NO RPT | | | | | 169 |

TOTAL GAS PROD: 25,413 TOTAL CONDENSATE PROD: 92

DEAN, A. E. GAS UNIT #1 WELL #: 3 RRCID -> 140293 COMPL. DATE 11/10/1991 TOTAL DEPTH 10925 PERF.10417 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4002 | -0- | 902 | 902 | 255 | 1 | 3747 | 3 | Y | -0- | | | | | 45 |
| 02 | 2800 | N | 3410 | -0- | 610 | 1512 | 227 | 1 | 3177 | 3 | Y | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3100 | N | 2752 | -0- | -348 | 1164 | 2750 | 3 | 2 | 9 | Y | 2 | | | | | 52 |
| 04 | 3673 | X | 2509 | -0- | -1164 | -0- | 179 | 1 | 2327 | 2 | Y | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2206 | X | 2206 | -0- | -0- | -0- | 253 | 1 | 1953 | 3 | Y | -0- | | | | | 55 |
| 06 | 1970 | X | 1970 | -0- | -0- | -0- | 141 | 1 | 1829 | 3 | Y | -0- | | | | | 55 |
| 07 | 1714 | X | 1714 | -0- | -0- | -0- | 128 | 1 | 1586 | 3 | Y | -0- | | | | | 55 |
| 08 | 1674 | X | 1221 | -0- | -453 | -0- | 85 | 1 | 1123 | 3 | Y | 12 | 54 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1687 | X | 1687 | -0- | -0- | -0- | 102 | 1 | 1585 | 3 | Y | -0- | | | | | 13 |
| 10 | 2413 | X | 2413 | -0- | -0- | -0- | 162 | 1 | 2245 | 3 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 1512 | N | 1512 | -0- | -0- | -0- | 68 | 1 | 1441 | 3 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 25,396 TOTAL CONDENSATE PROD: 30

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SHEPPARD, B. ET AL WELL #: 6 RRCID -> 140401 COMPL. DATE 12/20/1991 TOTAL DEPTH 10325 PERF. 9944 - 10209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2382 | N | 2382 | -0- | -0- | -0- | 65 | 1 | 2317 | 3 | N | -0- | | | | | 35 |
| 02 | 2014 | N | 2014 | -0- | -0- | -0- | 39 | 1 | 1973 | 3 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2139 | N | 1976 | -0- | -163 | -0- | 1976 | 3 | | | N | -0- | | | | | 37 |
| 04 | 2310 | N | 1931 | -0- | -379 | -0- | 1931 | 2 | | | N | -0- | | | | | 37 |
| 05 | 2232 | N | 1602 | -0- | -630 | -0- | 1602 | 3 | | | N | -0- | | | | | 37 |
| 06 | 1920 | N | 1850 | -0- | -70 | -0- | 1850 | 3 | | | N | -0- | | | | | 37 |
| 07 | 2184 | N | 2184 | -0- | -0- | -0- | 2183 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 37 |
| 08 | 2164 | N | 2164 | -0- | -0- | -0- | 2155 | 3 | 9 | 9 | N | 8 | | | | | 45 |
| 09 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 3 | | | N | -0- | | | | | 45 |
| 10 | 2170 | N | 1973 | -0- | -197 | -0- | 1973 | 3 | | | N | -0- | | | | | 45 |
| 11 | 2100 | N | 1891 | -0- | -209 | -0- | 1891 | 3 | | | N | -0- | | | | | 45 |
| 12 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 21,930 TOTAL CONDENSATE PROD: 11

SHEPPARD, B. ET AL WELL #: 4 RRCID -> 142169 COMPL. DATE 11/30/1992 TOTAL DEPTH 10325 PERF. 9956 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 838 | -0- | -61 | -0- | 838 | 3 | | | N | -0- | | | | | 8 |
| 02 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | 8 |
| 03 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | 8 |
| 04 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | 8 |
| 05 | 1085 | N | 818 | -0- | -267 | -0- | 818 | 3 | | | N | -0- | | | | | 8 |
| 06 | 840 | N | 745 | -0- | -95 | -0- | 745 | 3 | | | N | -0- | | | | | 8 |
| 07 | 868 | N | 818 | -0- | -50 | -0- | 818 | 3 | | | N | -0- | | | | | 8 |
| 08 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | 8 |
| 09 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | 8 |
| 10 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | 8 |
| 11 | 810 | N | 793 | -0- | -17 | -0- | 793 | 3 | | | N | -0- | | | | | 8 |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 9,226 TOTAL CONDENSATE PROD: -0-

SHEPPARD, B. ET AL WELL #: 5 RRCID -> 142170 COMPL. DATE 01/04/1993 TOTAL DEPTH 10300 PERF. 9914 - 10155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2565 | N | 2565 | -0- | -0- | -0- | 138 | 1 | 2393 | 3 | Y | 31 | | | | | 31 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1612 | -0- | -460 | -0- | 96 | 1 | 1507 | 3 | Y | 8 | | | | | 39 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2294 | N | 1736 | -0- | -558 | -0- | 1723 | 3 | 13 | 9 | Y | 12 | | | | | 51 |
| 04 | 2220 | N | 1858 | -0- | -362 | -0- | 122 | 1 | 1736 | 2 | Y | -0- | | | | | 51 |
| 05 | 1912 | N | 1912 | -0- | -0- | -0- | 103 | 1 | 1809 | 3 | Y | -0- | | | | | 51 |
| 06 | 1805 | N | 1805 | -0- | -0- | -0- | 97 | 1 | 1705 | 3 | Y | 3 | | | | | 54 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1959 | N | 1959 | -0- | -0- | -0- | 124 | 1 | 1835 | 3 | Y | -0- | | | | | 54 |
| 08 | 1849 | N | 1849 | -0- | -0- | -0- | 117 | 1 | 1711 | 3 | Y | 19 | | | | | 73 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1784 | N | 1784 | -0- | -0- | -0- | 120 | 1 | 1661 | 3 | Y | 3 | | | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1686 | -0- | -19 | -0- | 68 | 1 | 1610 | 3 | Y | 7 | | | | | 83 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1669 | N | 1669 | -0- | -0- | -0- | 58 | 1 | 1609 | 3 | Y | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | Y | NO RPT | | | | | 85 |

TOTAL GAS PROD: 20,435 TOTAL CONDENSATE PROD: 85

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MILLER, FREEMAN G.U. 2 WELL #: 4 RRCID -> 142635 COMPL. DATE 09/09/1992 TOTAL DEPTH 10920 PERF.10492 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2269 | N | 2269 | -0- | -0- | -0- | 143 | 1 | 2100 | 3 | Y | 24 | | | | | 43 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2072 | N | 2067 | -0- | -5 | -0- | 136 | 1 | 1898 | 3 | Y | 30 | | | | | 73 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2294 | N | 1434 | -0- | -860 | -0- | 1434 | 3 | | | Y | -0- | | | | | 73 |
| 04 | 2190 | N | 2118 | -0- | -72 | -0- | 150 | 1 | 1954 | 2 | Y | 13 | 68 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2263 | N | 1996 | -0- | -267 | -0- | 229 | 1 | 1767 | 3 | Y | -0- | | | | | 18 |
| 06 | 2001 | N | 2001 | -0- | -0- | -0- | 143 | 1 | 1858 | 3 | Y | -0- | | | | | 18 |
| 07 | 2393 | N | 2393 | -0- | -0- | -0- | 173 | 1 | 2143 | 3 | Y | 70 | 83 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 2133 | N | 2133 | -0- | -0- | -0- | 149 | 1 | 1969 | 3 | Y | 14 | | | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2138 | N | 2138 | -0- | -0- | -0- | 128 | 1 | 1995 | 3 | Y | 14 | | | | | 33 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1870 | -0- | -83 | -0- | 125 | 1 | 1726 | 3 | Y | 17 | | | | | 50 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1952 | N | 1952 | -0- | -0- | -0- | 88 | 1 | 1850 | 3 | Y | 13 | | | | | 63 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | 63 |

TOTAL GAS PROD: 22,371 TOTAL CONDENSATE PROD: 195

DEAN, A. E. GAS UNIT #1 WELL #: 4 RRCID -> 142636 COMPL. DATE 09/17/1992 TOTAL DEPTH 10850 PERF.10468 - 10699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 3 | | | Y | -0- | | | | | 68 |
| 02 | 1921 | N | 1921 | -0- | -0- | -0- | 1878 | 3 | 43 | 9 | Y | 39 | | | | | 107 |
| 03 | 1967 | N | 1967 | -0- | -0- | -0- | 1967 | 3 | | | Y | -0- | | | | | 107 |
| 04 | 2565 | N | 2565 | -0- | -0- | -0- | 2565 | 2 | | | Y | -0- | | | | | 107 |
| 05 | 1984 | N | 1883 | -0- | -101 | -0- | 1883 | 3 | | | Y | -0- | | | | | 107 |
| 06 | 1890 | N | 1537 | -0- | -353 | -0- | 1537 | 3 | | | Y | -0- | | | | | 107 |
| 07 | 1984 | N | 1384 | -0- | -600 | -0- | 1384 | 3 | | | Y | -0- | | | | | 107 |
| 08 | 1860 | N | 1620 | -0- | -240 | -0- | 1620 | 3 | | | Y | -0- | 104 | 1 | | | 3 |
| 09 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 1560 | N | 1307 | -0- | -253 | -0- | 1307 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 19,537 TOTAL CONDENSATE PROD: 39

WRIGHT, J.T. GAS UNIT #1 WELL #: 2 RRCID -> 142918 COMPL. DATE 10/12/1992 TOTAL DEPTH 10902 PERF.10502 - 10748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WRIGHT, J.T. GAS UNIT #1 WELL #: 4 RRCID -> 143382 COMPL. DATE 10/19/1992 TOTAL DEPTH 10918 PERF.10611 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1918 | -0- | -4 | -0- | 122 | 1 | 1796 | 3 | Y | -0- | | | | | 6 |
| 02 | 1753 | N | 1753 | -0- | -0- | -0- | 1753 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 1860 | N | 1798 | -0- | -62 | -0- | 1798 | 3 | | | Y | -0- | | | | | 6 |
| 04 | 1943 | N | 1943 | -0- | -0- | -0- | 138 | 1 | 1799 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1959 | N | 1959 | -0- | -0- | -0- | 225 | 1 | 1734 | 3 | Y | -0- | | | | | 11 |
| 06 | 1790 | N | 1790 | -0- | -0- | -0- | 128 | 1 | 1662 | 3 | Y | -0- | | | | | 11 |
| 07 | 2015 | N | 1876 | -0- | -139 | -0- | 140 | 1 | 1736 | 3 | Y | -0- | | | | | 11 |
| 08 | 1787 | N | 1787 | -0- | -0- | -0- | 125 | 1 | 1662 | 3 | Y | -0- | | | | | 11 |
| 09 | 1790 | N | 1790 | -0- | -0- | -0- | 108 | 1 | 1682 | 3 | Y | -0- | | | | | 11 |
| 10 | 1767 | N | 1653 | -0- | -114 | -0- | 111 | 1 | 1536 | 3 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1481 | -0- | -229 | -0- | 67 | 1 | 1414 | 3 | Y | -0- | | | | | 16 |
| 12 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 19,748 TOTAL CONDENSATE PROD: 10

WYLIE GAS UNIT WELL #: 3 RRCID -> 143464 COMPL. DATE 11/07/1992 TOTAL DEPTH 10900 PERF.10557 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1918 | -0- | -252 | -0- | 1918 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1891 | N | 1099 | -0- | -792 | -0- | 1099 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2407 | N | 2407 | -0- | -0- | -0- | 2407 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2015 | N | 1745 | -0- | -270 | -0- | 1745 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1364 | N | 1364 | -0- | -0- | -0- | 1360 | 3 | 4 | 9 | Y | 4 | | | | | 4 |
| 07 | 2170 | N | 1645 | -0- | -525 | -0- | 1643 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 3 |
| 08 | 1333 | N | 1043 | -0- | -290 | -0- | 1040 | 3 | 3 | 9 | Y | 3 | | | | | 6 |
| 09 | 1290 | N | 1069 | -0- | -221 | -0- | 1065 | 3 | 4 | 9 | Y | 4 | | | | | 10 |
| 10 | 1333 | N | 1111 | -0- | -222 | -0- | 1107 | 3 | 4 | 9 | Y | 4 | | | | | 14 |
| 11 | 1020 | N | 985 | -0- | -35 | -0- | 978 | 3 | 7 | 9 | Y | 6 | | | | | 20 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: 16,203 TOTAL CONDENSATE PROD: 23

DORSEY, C.B. GAS UNIT #2 WELL #: 3 RRCID -> 143504 COMPL. DATE 11/11/1992 TOTAL DEPTH 10905 PERF.10523 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 924 | N | 710 | -0- | -214 | -0- | 47 | 1 | 652 | 3 | Y | 10 | | | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 992 | N | 810 | -0- | -182 | -0- | 810 | 3 | | | Y | -0- | | | | | 25 |
| 04 | 900 | N | 871 | -0- | -29 | -0- | 62 | 1 | 809 | 2 | Y | -0- | | | | | 25 |
| 05 | 887 | N | 887 | -0- | -0- | -0- | 102 | 1 | 785 | 3 | Y | -0- | | | | | 25 |
| 06 | 801 | N | 801 | -0- | -0- | -0- | 57 | 1 | 744 | 3 | Y | -0- | | | | | 25 |
| 07 | 899 | N | 659 | -0- | -240 | -0- | 49 | 1 | 610 | 3 | Y | -0- | | | | | 25 |
| 08 | 899 | N | 724 | -0- | -175 | -0- | 50 | 1 | 668 | 3 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 810 | N | 678 | -0- | -132 | -0- | 41 | 1 | 631 | 3 | Y | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 837 | N | 837 | -0- | -0- | -0- | 55 | 1 | 757 | 3 | Y | 23 | 51 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 763 | N | 763 | -0- | -0- | -0- | 34 | 1 | 728 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 7,740 TOTAL CONDENSATE PROD: 44

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DORSEY, O.C. G.U. 1 WELL #: 2 RRCID -> 143576 COMPL. DATE 11/02/1992 TOTAL DEPTH 10903 PERF.10493 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2754 | X | 2754 | -0- | -0- | -0- | 175 | 1 | 2579 | 3 | Y | -0- | | | | | -0- |
| 02 | 4060 | X | 2898 | -0- | -1162 | -0- | 193 | 1 | 2705 | 3 | Y | -0- | | | | | -0- |
| 03 | 3906 | X | 2710 | -0- | -1196 | -0- | 2710 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3510 | X | 2731 | -0- | -779 | -0- | 195 | 1 | 2536 | 2 | Y | -0- | | | | | -0- |
| 05 | 3335 | X | 3335 | -0- | -0- | -0- | 383 | 1 | 2952 | 3 | Y | -0- | | | | | -0- |
| 06 | 3120 | X | 2905 | -0- | -215 | -0- | 207 | 1 | 2698 | 3 | Y | -0- | | | | | -0- |
| 07 | 3224 | X | 2972 | -0- | -252 | -0- | 222 | 1 | 2750 | 3 | Y | -0- | | | | | -0- |
| 08 | 2178 | X | 2178 | -0- | -0- | -0- | 153 | 1 | 2025 | 3 | Y | -0- | | | | | -0- |
| 09 | 2930 | X | 2930 | -0- | -0- | -0- | 177 | 1 | 2753 | 3 | Y | -0- | | | | | -0- |
| 10 | 2197 | X | 2197 | -0- | -0- | -0- | 148 | 1 | 2049 | 3 | Y | -0- | | | | | -0- |
| *11 | 2337 | X | 2337 | -0- | -0- | -0- | 106 | 1 | 2231 | 3 | Y | -0- | | | | | -0- |
| 12 | 1705 | X | NO RPT | -0- | -1705 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 29,947 TOTAL CONDENSATE PROD: -0-

WYLIE GAS UNIT WELL #: 4 RRCID -> 143709 COMPL. DATE 12/16/1992 TOTAL DEPTH 10936 PERF.10560 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2501 | -0- | -103 | -0- | 2491 | 3 | 10 | 9 | Y | 9 | | | | | 33 |
| 02 | 2170 | N | 2170 | -0- | -0- | -0- | 2145 | 3 | 25 | 9 | Y | 23 | | | | | 56 |
| 03 | 2430 | N | 2430 | -0- | -0- | -0- | 2422 | 3 | 8 | 9 | Y | 7 | | | | | 63 |
| 04 | 2070 | N | 1770 | -0- | -300 | -0- | 1770 | 2 | | | Y | -0- | | | | | 63 |
| 05 | 2479 | N | 2479 | -0- | -0- | -0- | 2479 | 3 | | | Y | -0- | | | | | 63 |
| 06 | 2070 | N | 1702 | -0- | -368 | -0- | 1694 | 3 | 8 | 9 | Y | 7 | | | | | 70 |
| 07 | 2204 | N | 2204 | -0- | -0- | -0- | 2200 | 3 | 4 | 9 | Y | 4 | 54 | 1 | | | 20 |
| 08 | 2046 | N | 1256 | -0- | -790 | -0- | 1250 | 3 | 6 | 9 | Y | 5 | | | | | 25 |
| 09 | 1710 | N | 879 | -0- | -831 | -0- | 870 | 3 | 9 | 9 | Y | 8 | | | | | 33 |
| 10 | 2046 | N | 871 | -0- | -1175 | -0- | 863 | 3 | 8 | 9 | Y | 7 | | | | | 40 |
| 11 | 1230 | N | 721 | -0- | -509 | -0- | 708 | 3 | 13 | 9 | Y | 12 | | | | | 52 |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | 52 |

TOTAL GAS PROD: 18,983 TOTAL CONDENSATE PROD: 82

WRIGHT, J.T. GAS UNIT #1 WELL #: 3 RRCID -> 143923 COMPL. DATE 08/29/1992 TOTAL DEPTH 10900 PERF.10540 - 10761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROGERS, BILLY NEAL WELL #: 6 RRCID -> 145324 COMPL. DATE 04/09/1993 TOTAL DEPTH 10861 PERF.10424 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | 30 |
| 02 | 1176 | N | 877 | -0- | -299 | -0- | 866 | 3 | 11 | 9 | N | 10 | | | | | 40 |
| 03 | 1178 | N | 1159 | -0- | -19 | -0- | 1159 | 3 | | | N | -0- | | | | | 40 |
| 04 | 1080 | N | 886 | -0- | -194 | -0- | 886 | 2 | | | N | -0- | | | | | 40 |
| 05 | 961 | N | 892 | -0- | -69 | -0- | 886 | 3 | 6 | 9 | N | 5 | | | | | 45 |
| 06 | 1110 | N | 692 | -0- | -418 | -0- | 692 | 3 | | | N | -0- | | | | | 45 |
| 07 | 930 | N | 725 | -0- | -205 | -0- | 725 | 3 | | | N | -0- | | | | | 45 |
| 08 | 899 | N | 733 | -0- | -166 | -0- | 725 | 3 | 8 | 9 | N | 7 | | | | | 52 |
| 09 | 690 | N | 686 | -0- | -4 | -0- | 686 | 3 | | | N | -0- | | | | | 52 |
| 10 | 713 | N | 690 | -0- | -23 | -0- | 690 | 3 | | | N | -0- | | | | | 52 |
| 11 | 720 | N | 653 | -0- | -67 | -0- | 653 | 3 | | | N | -0- | | | | | 52 |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 9,094 TOTAL CONDENSATE PROD: 22

MILLER, FREEMAN G.U. 2 WELL #: 5 RRCID -> 145667 COMPL. DATE 04/14/1993 TOTAL DEPTH 10918 PERF.10539 - 10761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2524 | N | 2524 | -0- | -0- | -0- | 159 | 1 | 2343 | 3 | Y | 20 | 1 | 8 | | | 43 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2324 | N | 2181 | -0- | -143 | -0- | 143 | 1 | 1999 | 3 | Y | 35 | | | | | 78 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2218 | -0- | -293 | -0- | 2218 | 3 | | | Y | -0- | | | | | 78 |
| 04 | 2430 | N | 2419 | -0- | -11 | -0- | 171 | 1 | 2234 | 2 | Y | 13 | 73 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2482 | N | 2482 | -0- | -0- | -0- | 285 | 1 | 2197 | 3 | Y | -0- | | | | | 18 |
| 06 | 2269 | N | 2269 | -0- | -0- | -0- | 162 | 1 | 2107 | 3 | Y | -0- | | | | | 18 |
| 07 | 2511 | N | 2500 | -0- | -11 | -0- | 181 | 1 | 2241 | 3 | Y | 71 | 83 | 1 | 1 | 8 | 5 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 2386 | N | 2386 | -0- | -0- | -0- | 166 | 1 | 2205 | 3 | Y | 14 | | | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2262 | N | 2262 | -0- | -0- | -0- | 135 | 1 | 2109 | 3 | Y | 16 | 1 | 8 | | | 34 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2284 | N | 2284 | -0- | -0- | -0- | 153 | 1 | 2112 | 3 | Y | 17 | | | | | 51 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 2009 | N | 2009 | -0- | -0- | -0- | 91 | 1 | 1918 | 3 | Y | -0- | | | | | 51 |
| 12 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | Y | NO RPT | | | | | 51 |

TOTAL GAS PROD: 25,534 TOTAL CONDENSATE PROD: 186

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DORSEY, C.B. GAS UNIT #2 WELL #: 4 RRCID -> 145822 COMPL. DATE 04/23/1993 TOTAL DEPTH 10895 PERF.10454 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1074 | -0- | -1065 | -0- | 68 | 1 | 998 | 3 | N | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1038 | -0- | -642 | -0- | 69 | 1 | 969 | 3 | N | -0- | | | | | 14 |
| 03 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 3 | | | N | -0- | | | | | 14 |
| 04 | 1748 | N | 1748 | -0- | -0- | -0- | 125 | 1 | 1623 | 2 | N | -0- | | | | | 14 |
| 05 | 1803 | N | 1803 | -0- | -0- | -0- | 207 | 1 | 1596 | 3 | N | -0- | | | | | 14 |
| 06 | 1624 | N | 1624 | -0- | -0- | -0- | 116 | 1 | 1508 | 3 | N | -0- | | | | | 14 |
| 07 | 1798 | N | 1742 | -0- | -56 | -0- | 130 | 1 | 1612 | 3 | N | -0- | | | | | 14 |
| 08 | 1798 | N | 1679 | -0- | -119 | -0- | 118 | 1 | 1561 | 3 | N | -0- | | | | | 14 |
| 09 | 1809 | N | 1809 | -0- | -0- | -0- | 109 | 1 | 1700 | 3 | N | -0- | | | | | 14 |
| 10 | 1776 | N | 1776 | -0- | -0- | -0- | 120 | 1 | 1656 | 3 | N | -0- | | | | | 14 |
| 11 | 1620 | N | 1619 | -0- | -1 | -0- | 73 | 1 | 1546 | 3 | N | -0- | | | | | 14 |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: 17,534 TOTAL CONDENSATE PROD: 7

WRIGHT, J.T. GAS UNIT #1 WELL #: 5 RRCID -> 146041 COMPL. DATE 04/16/1993 TOTAL DEPTH 10904 PERF.10550 - 10729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2149 | N | 2149 | -0- | -0- | -0- | 137 | 1 | 2011 | 3 | Y | 1 | 1 | 8 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2128 | N | 2016 | -0- | -112 | -0- | 2016 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 2201 | N | 2004 | -0- | -197 | -0- | 2004 | 3 | | | Y | -0- | | | | | 6 |
| 04 | 2165 | N | 2165 | -0- | -0- | -0- | 154 | 1 | 2005 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2166 | N | 2166 | -0- | -0- | -0- | 249 | 1 | 1917 | 3 | Y | -0- | | | | | 11 |
| 06 | 1950 | N | 1911 | -0- | -39 | -0- | 136 | 1 | 1775 | 3 | Y | -0- | | | | | 11 |
| 07 | 2232 | N | 2107 | -0- | -125 | -0- | 157 | 1 | 1950 | 3 | Y | -0- | | | | | 11 |
| 08 | 1984 | N | 1965 | -0- | -19 | -0- | 138 | 1 | 1827 | 3 | Y | -0- | | | | | 11 |
| 09 | 1920 | N | 1808 | -0- | -112 | -0- | 109 | 1 | 1699 | 3 | Y | -0- | | | | | 11 |
| 10 | 1984 | N | 1634 | -0- | -350 | -0- | 110 | 1 | 1518 | 3 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 2061 | N | 2061 | -0- | -0- | -0- | 93 | 1 | 1968 | 3 | Y | -0- | | | | | 16 |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 21,986 TOTAL CONDENSATE PROD: 11

SHEPPARD, B. ET AL WELL #: 7 RRCID -> 150765 COMPL. DATE 06/06/1994 TOTAL DEPTH 10336 PERF. 9958 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | -0- | -0- | -198 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/07/2015 - PLUGGED 01/07/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINDLEY, M.K. WELL #: 4 RRCID -> 150827 COMPL. DATE 07/03/1994 TOTAL DEPTH 10459 PERF.10088 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1204 | -0- | -67 | -0- | 1190 | 3 | 14 | 9 | N | 13 | | | | | 104 |
| 02 | 1316 | N | 1108 | -0- | -208 | -0- | 1101 | 3 | 7 | 9 | N | 6 | | | | | 110 |
| 03 | 1178 | N | 1178 | -0- | -0- | -0- | 1168 | 3 | 10 | 9 | N | 9 | | | | | 119 |
| 04 | 1170 | N | 982 | -0- | -188 | -0- | 961 | 2 | 21 | 9 | N | 19 | | | | | 138 |
| 05 | 1240 | N | 1208 | -0- | -32 | -0- | 1207 | 3 | 1 | 9 | N | 1 | | | | | 139 |
| 06 | 1140 | N | 723 | -0- | -417 | -0- | 722 | 3 | 1 | 9 | N | 1 | | | | | 140 |
| 07 | 1023 | N | 777 | -0- | -246 | -0- | 770 | 3 | 7 | 9 | N | 6 | 1 | 8 | | | 145 |
| 08 | 1209 | N | 849 | -0- | -360 | -0- | 847 | 3 | 2 | 9 | N | 2 | | | | | 147 |
| 09 | 720 | N | 667 | -0- | -53 | -0- | 661 | 3 | 6 | 9 | N | 5 | | | | | 152 |
| 10 | 775 | N | 344 | -0- | -431 | -0- | 344 | 3 | | | N | -0- | | | | | 152 |
| *11 | 1529 | N | 1529 | -0- | -0- | -0- | 1523 | 3 | 6 | 9 | N | 5 | | | | | 157 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: 10,569 TOTAL CONDENSATE PROD: 67

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FINDLEY, M.K. WELL #: 5 RRCID -> 152351 COMPL. DATE 10/26/1994 TOTAL DEPTH 10472 PERF.10044 - 10301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 3 | | | N | -0- | | | | | 22 |
| 02 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | 22 |
| 03 | 1395 | N | 1242 | -0- | -153 | -0- | 1242 | 3 | | | N | -0- | | | | | 22 |
| 04 | 1290 | N | 1114 | -0- | -176 | -0- | 1114 | 2 | | | N | -0- | | | | | 22 |
| 05 | 1240 | N | 1082 | -0- | -158 | -0- | 1082 | 3 | | | N | -0- | | | | | 22 |
| 06 | 1200 | N | 994 | -0- | -206 | -0- | 994 | 3 | | | N | -0- | | | | | 22 |
| 07 | 1175 | N | 1175 | -0- | -0- | -0- | 1151 | 3 | 24 | 9 | N | 22 | | | | | 44 |
| 08 | 1486 | N | 1486 | -0- | -0- | -0- | 1363 | 3 | 123 | 9 | N | 112 | | | | | 156 |
| 09 | 1403 | N | 1403 | -0- | -0- | -0- | 1384 | 3 | 19 | 9 | N | 17 | | | | | 173 |
| 10 | 1584 | N | 1584 | -0- | -0- | -0- | 1582 | 3 | 2 | 9 | N | 2 | | | | | 175 |
| *11 | 1497 | N | 1497 | -0- | -0- | -0- | 1484 | 3 | 13 | 9 | N | 12 | | | | | 187 |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 187 |

TOTAL GAS PROD: 14,020 TOTAL CONDENSATE PROD: 165

FINDLEY, M.K. WELL #: 6 RRCID -> 152354 COMPL. DATE 11/11/1994 TOTAL DEPTH 10555 PERF.10014 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1144 | -0- | -3 | -0- | 1143 | 3 | 1 | 9 | N | 1 | | | | | 48 |
| 02 | 1080 | N | 1080 | -0- | -0- | -0- | 1077 | 3 | 3 | 9 | N | 3 | | | | | 51 |
| 03 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | 51 |
| 04 | 1110 | N | 1090 | -0- | -20 | -0- | 1090 | 2 | | | N | -0- | | | | | 51 |
| 05 | 1209 | N | 1142 | -0- | -67 | -0- | 1142 | 3 | | | N | -0- | | | | | 51 |
| 06 | 1140 | N | 1095 | -0- | -45 | -0- | 1095 | 3 | | | N | -0- | | | | | 51 |
| 07 | 1127 | N | 1127 | -0- | -0- | -0- | 1118 | 3 | 9 | 9 | N | 8 | | | | | 59 |
| 08 | 1376 | N | 1376 | -0- | -0- | -0- | 1321 | 3 | 55 | 9 | N | 50 | | | | | 109 |
| 09 | 1157 | N | 1157 | -0- | -0- | -0- | 1142 | 3 | 15 | 9 | N | 14 | | | | | 123 |
| 10 | 1155 | N | 1155 | -0- | -0- | -0- | 1138 | 3 | 17 | 9 | N | 15 | | | | | 138 |
| 11 | 1320 | N | 1259 | -0- | -61 | -0- | 1257 | 3 | 2 | 9 | N | 2 | | | | | 140 |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 12,792 TOTAL CONDENSATE PROD: 93

DORSEY, O.C. G.U. 1 WELL #: 3 RRCID -> 153498 COMPL. DATE 01/16/1995 TOTAL DEPTH 10890 PERF.10506 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9114 | X | 5785 | -0- | -3329 | -0- | 366 | 1 | 5384 | 3 | Y | 32 | | | | | 64 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 7252 | X | 4649 | -0- | -2603 | -0- | 308 | 1 | 4308 | 3 | Y | 30 | | | | | 94 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 7657 | X | 4571 | -0- | -3086 | -0- | 4564 | 3 | 7 | 9 | Y | 6 | | | | | 100 |
| 04 | 6570 | X | 4446 | -0- | -2124 | -0- | 316 | 1 | 4117 | 2 | Y | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 6169 | X | 4517 | -0- | -1652 | -0- | 518 | 1 | 3995 | 3 | Y | 4 | | | | | 116 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 5610 | X | 4123 | -0- | -1487 | -0- | 294 | 1 | 3826 | 3 | Y | 3 | | | | | 119 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 5146 | X | 4124 | -0- | -1022 | -0- | 305 | 1 | 3783 | 3 | Y | 33 | | | | | 152 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 4588 | X | 3870 | -0- | -718 | -0- | 270 | 1 | 3575 | 3 | Y | 23 | | | | | 175 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 4440 | X | 3947 | -0- | -493 | -0- | 238 | 1 | 3702 | 3 | Y | 6 | | | | | 181 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 4526 | X | 4357 | -0- | -169 | -0- | 293 | 1 | 4061 | 3 | Y | 3 | | | | | 184 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4110 | X | 2387 | -0- | -1723 | -0- | 108 | 1 | 2279 | 3 | Y | -0- | | | | | 184 |
| 12 | 4123 | X | NO RPT | -0- | -4123 | -0- | | | | | Y | NO RPT | | | | | 184 |

TOTAL GAS PROD: 46,776 TOTAL CONDENSATE PROD: 152

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DEAN, A. E. GAS UNIT #1 WELL #: 5 RRCID -> 153640 COMPL. DATE 02/21/1995 TOTAL DEPTH 10830 PERF.10461 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2954 | N | 2954 | -0- | -0- | -0- | 2950 | 3 | 4 | 9 | Y | 4 | | | | | 5 |
| 02 | 2351 | N | 2351 | -0- | -0- | -0- | 2350 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 03 | 2313 | N | 2313 | -0- | -0- | -0- | 2313 | 3 | | | Y | -0- | | | | | 6 |
| 04 | 2016 | N | 2016 | -0- | -0- | -0- | 2014 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 05 | 2018 | N | 2018 | -0- | -0- | -0- | 2018 | 3 | | | Y | -0- | | | | | 8 |
| 06 | 2547 | N | 2547 | -0- | -0- | -0- | 2544 | 3 | 3 | 9 | Y | 3 | | | | | 11 |
| 07 | 2783 | N | 2783 | -0- | -0- | -0- | 2782 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 08 | 2759 | N | 2759 | -0- | -0- | -0- | 2739 | 3 | 20 | 9 | Y | 18 | 12 | 1 | | | 18 |
| 09 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 3 | | | Y | -0- | | | | | 18 |
| 10 | 2854 | N | 2854 | -0- | -0- | -0- | 2836 | 3 | 18 | 9 | Y | 16 | | | | | 34 |
| *11 | 2724 | N | 2724 | -0- | -0- | -0- | 2703 | 3 | 21 | 9 | Y | 19 | | | | | 53 |
| 12 | 2170 | N | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | 53 |

TOTAL GAS PROD: 27,579 TOTAL CONDENSATE PROD: 64

WRIGHT, J.T. GAS UNIT #1 WELL #: 6 RRCID -> 154217 COMPL. DATE 02/28/1995 TOTAL DEPTH 10860 PERF.10495 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2745 | N | 2745 | -0- | -0- | -0- | 175 | 1 | 2566 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2303 | N | 2303 | -0- | -0- | -0- | 153 | 1 | 2139 | 3 | Y | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2379 | N | 2379 | -0- | -0- | -0- | 2378 | 3 | 1 | 9 | Y | 1 | | | | | 23 |
| 04 | 2580 | N | 2383 | -0- | -197 | -0- | 170 | 1 | 2210 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2542 | N | 2349 | -0- | -193 | -0- | 270 | 1 | 2077 | 3 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2310 | N | 2217 | -0- | -93 | -0- | 158 | 1 | 2059 | 3 | Y | -0- | | | | | 28 |
| 07 | 2449 | N | 1899 | -0- | -550 | -0- | 142 | 1 | 1754 | 3 | Y | 3 | | | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2126 | -0- | -230 | -0- | 149 | 1 | 1973 | 3 | Y | 4 | | | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2220 | N | 2023 | -0- | -197 | -0- | 122 | 1 | 1899 | 3 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2227 | N | 2227 | -0- | -0- | -0- | 150 | 1 | 2076 | 3 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2107 | N | 2107 | -0- | -0- | -0- | 95 | 1 | 2009 | 3 | Y | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | 41 |

TOTAL GAS PROD: 24,758 TOTAL CONDENSATE PROD: 33

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MERRITT, THOMAS C. TRUSTEE WELL #: 5 RRCID -> 169853 COMPL. DATE 03/03/1998 TOTAL DEPTH 10600 PERF. 9117 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 46 | 1 | 316 | 3 | N | -0- | | | | | 8 |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 50 | 1 | 294 | 3 | N | -0- | | | | | 8 |
| 03 | 372 | N | 301 | -0- | -71 | -0- | 301 | 3 | | | N | -0- | | | | | 8 |
| 04 | 360 | N | 322 | -0- | -38 | -0- | 53 | 1 | 269 | 2 | N | -0- | | | | | 8 |
| 05 | 372 | N | 287 | -0- | -85 | -0- | 48 | 1 | 239 | 3 | N | -0- | | | | | 8 |
| 06 | 300 | N | 250 | -0- | -50 | -0- | 40 | 1 | 210 | 3 | N | -0- | | | | | 8 |
| 07 | 341 | N | 221 | -0- | -120 | -0- | 36 | 1 | 184 | 3 | N | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | 181 | -0- | -98 | -0- | 26 | 1 | 155 | 3 | N | -0- | | | | | 9 |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 43 | 1 | 260 | 3 | N | -0- | | | | | 9 |
| 10 | 307 | N | 307 | -0- | -0- | -0- | 48 | 1 | 259 | 3 | N | -0- | | | | | 9 |
| *11 | 295 | N | 295 | -0- | -0- | -0- | 51 | 1 | 244 | 3 | N | -0- | | | | | 9 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: 3,173 TOTAL CONDENSATE PROD: 1

DORSEY, C.B. GU #2 WELL #: 5 RRCID -> 177011 COMPL. DATE 01/13/2000 TOTAL DEPTH 10820 PERF.10545 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2030 | -0- | -47 | -0- | 126 | 1 | 1850 | 3 | N | 49 | 1 | 8 | | | 92 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1904 | -0- | -0- | -0- | 127 | 1 | 1775 | 3 | N | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1817 | -0- | -136 | -0- | 1817 | 3 | | | N | -0- | | | | | 94 |
| 04 | 2024 | N | 2024 | -0- | -0- | -0- | 144 | 1 | 1879 | 2 | N | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1936 | -0- | -141 | -0- | 222 | 1 | 1712 | 3 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1902 | N | 1902 | -0- | -0- | -0- | 136 | 1 | 1765 | 3 | N | 1 | | | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1544 | -0- | -533 | -0- | 114 | 1 | 1417 | 3 | N | 12 | | | | | 110 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1922 | N | 1162 | -0- | -760 | -0- | 81 | 1 | 1079 | 3 | N | 2 | | | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1030 | -0- | -860 | -0- | 62 | 1 | 968 | 3 | N | -0- | | | | | 112 |
| 10 | 1550 | N | 1371 | -0- | -179 | -0- | 92 | 1 | 1279 | 3 | N | -0- | | | | | 112 |
| *11 | 1233 | N | 1233 | -0- | -0- | -0- | 56 | 1 | 1177 | 3 | N | -0- | | | | | 112 |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 17,953 TOTAL CONDENSATE PROD: 69

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DORSEY, O.C. G.U. 1 WELL #: 4 RRCID -> 177490 COMPL. DATE 02/05/2000 TOTAL DEPTH 10900 PERF.10515 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1624 | N | 1624 | -0- | -0- | -0- | 97 | 1 | 1521 | 3 | N | 5 | | | | | 89 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1541 | N | 1541 | -0- | -0- | -0- | 95 | 1 | 1434 | 3 | N | 11 | | | | | 100 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1700 | N | 1700 | -0- | -0- | -0- | 1700 | 3 | | | N | -0- | | | | | 100 |
| 04 | 1919 | N | 1919 | -0- | -0- | -0- | 127 | 1 | 1792 | 2 | N | -0- | | | | | 100 |
| 05 | 1988 | N | 1988 | -0- | -0- | -0- | 203 | 1 | 1785 | 3 | N | -0- | | | | | 100 |
| 06 | 1912 | N | 1912 | -0- | -0- | -0- | 127 | 1 | 1777 | 3 | N | 7 | | | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1989 | N | 1989 | -0- | -0- | -0- | 138 | 1 | 1851 | 3 | N | -0- | | | | | 107 |
| 08 | 1984 | N | 1819 | -0- | -165 | -0- | 119 | 1 | 1700 | 3 | N | -0- | | | | | 107 |
| 09 | 1920 | N | 1460 | -0- | -460 | -0- | 83 | 1 | 1377 | 3 | N | -0- | | | | | 107 |
| 10 | 1984 | N | 1374 | -0- | -610 | -0- | 86 | 1 | 1288 | 3 | N | -0- | | | | | 107 |
| 11 | 1770 | N | 1122 | -0- | -648 | -0- | 48 | 1 | 1074 | 3 | N | -0- | | | | | 107 |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 18,448 TOTAL CONDENSATE PROD: 23

SHEPPARD, B. ET AL WELL #: 8 RRCID -> 180540 COMPL. DATE 10/25/2000 TOTAL DEPTH 10420 PERF. 9954 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2555 | N | 2555 | -0- | -0- | -0- | 70 | 1 | 2485 | 3 | N | -0- | | | | | 110 |
| 02 | 2217 | N | 2217 | -0- | -0- | -0- | 42 | 1 | 2174 | 3 | N | 1 | | | | | 111 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2350 | -0- | -68 | -0- | 2350 | 3 | | | N | -0- | | | | | 111 |
| 04 | 2460 | N | 2310 | -0- | -150 | -0- | 2308 | 2 | 2 | 9 | N | 2 | | | | | 113 |
| 05 | 2449 | N | 2433 | -0- | -16 | -0- | 2430 | 3 | 3 | 9 | N | 3 | | | | | 116 |
| 06 | 2280 | N | 2227 | -0- | -53 | -0- | 2227 | 3 | | | N | -0- | | | | | 116 |
| 07 | 2387 | N | 2274 | -0- | -113 | -0- | 2239 | 3 | 35 | 9 | N | 32 | | | | | 148 |
| 08 | 2418 | N | 2327 | -0- | -91 | -0- | 2242 | 3 | 85 | 9 | N | 77 | | | | | 225 |
| 09 | 2220 | N | 2159 | -0- | -61 | -0- | 2153 | 3 | 6 | 9 | N | 5 | | | | | 230 |
| 10 | 2263 | N | 2222 | -0- | -41 | -0- | 2205 | 3 | 17 | 9 | N | 15 | | | | | 245 |
| 11 | 2250 | N | 2116 | -0- | -134 | -0- | 2101 | 3 | 15 | 9 | N | 14 | 165 | 1 | | | 94 |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: 25,190 TOTAL CONDENSATE PROD: 149

DEAN, A. E. GAS UNIT #1 WELL #: 6 RRCID -> 182128 COMPL. DATE 02/28/2001 TOTAL DEPTH 10860 PERF.10412 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2345 | N | 2345 | -0- | -0- | -0- | 149 | 1 | 2193 | 3 | N | 3 | 76 | 1 | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2128 | N | 2095 | -0- | -33 | -0- | 137 | 1 | 1911 | 3 | N | 43 | | | | | 82 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 2387 | N | 1993 | -0- | -394 | -0- | 1972 | 3 | 21 | 9 | N | 19 | | | | | 101 |
| 04 | 2280 | N | 1981 | -0- | -299 | -0- | 141 | 1 | 1840 | 2 | N | -0- | | | | | 101 |
| 05 | 2325 | N | 2008 | -0- | -317 | -0- | 231 | 1 | 1777 | 3 | N | -0- | | | | | 101 |
| 06 | 1920 | N | 1805 | -0- | -115 | -0- | 129 | 1 | 1676 | 3 | N | -0- | | | | | 101 |
| 07 | 2046 | N | 1948 | -0- | -98 | -0- | 142 | 1 | 1765 | 3 | N | 37 | | | | | 138 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1869 | -0- | -146 | -0- | 124 | 1 | 1645 | 3 | N | 91 | 161 | 1 | | | 68 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1714 | -0- | -86 | -0- | 103 | 1 | 1611 | 3 | N | -0- | | | | | 68 |
| 10 | 1953 | N | 1139 | -0- | -814 | -0- | 77 | 1 | 1060 | 3 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1800 | N | 920 | -0- | -880 | -0- | 42 | 1 | 877 | 3 | N | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | N | NO RPT | | | | | 71 |

TOTAL GAS PROD: 19,817 TOTAL CONDENSATE PROD: 196

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WYLIE GAS UNIT WELL #: 7 RRCID -> 199571 COMPL. DATE 11/11/2003 TOTAL DEPTH 10890 PERF.10542 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3436 | X | 3436 | -0- | -0- | -0- | 3410 | 3 | 26 | 9 | Y | 24 | | | | | 84 |
| 02 | 3668 | X | 3243 | -0- | -425 | -0- | 3179 | 3 | 64 | 9 | Y | 58 | | | | | 142 |
| 03 | 3720 | X | 3356 | -0- | -364 | -0- | 3336 | 3 | 20 | 9 | Y | 18 | | | | | 160 |
| 04 | 3600 | X | 3399 | -0- | -201 | -0- | 3399 | 2 | | | Y | -0- | | | | | 160 |
| 05 | 3720 | X | 3284 | -0- | -436 | -0- | 3284 | 3 | | | Y | -0- | | | | | 160 |
| 06 | 3480 | X | 2673 | -0- | -807 | -0- | 2672 | 3 | 1 | 9 | Y | 1 | | | | | 161 |
| 07 | 3596 | X | 2986 | -0- | -610 | -0- | 2986 | 3 | | | Y | -0- | 124 | 1 | | | 37 |
| 08 | 2767 | X | 2767 | -0- | -0- | -0- | 2766 | 3 | 1 | 9 | Y | 1 | | | | | 38 |
| 09 | 2562 | X | 2562 | -0- | -0- | -0- | 2560 | 3 | 2 | 9 | Y | 2 | | | | | 40 |
| 10 | 3361 | X | 3361 | -0- | -0- | -0- | 3360 | 3 | 1 | 9 | Y | 1 | | | | | 41 |
| *11 | 2953 | X | 2953 | -0- | -0- | -0- | 2951 | 3 | 2 | 9 | Y | 2 | | | | | 43 |
| 12 | 2170 | X | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | 43 |

TOTAL GAS PROD: 34,020 TOTAL CONDENSATE PROD: 107

MILLER, FREEMAN G.U. 2 WELL #: 6 RRCID -> 199770 COMPL. DATE 12/09/2003 TOTAL DEPTH 10890 PERF.10556 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1740 | -0- | -554 | -0- | 111 | 1 | 1629 | 3 | N | -0- | | | | | 45 |
| 02 | 2016 | N | -0- | -0- | -2016 | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 2139 | N | 2113 | -0- | -26 | -0- | 2113 | 3 | | | N | -0- | | | | | 45 |
| 04 | 2473 | N | 2473 | -0- | -0- | -0- | 176 | 1 | 2297 | 2 | N | -0- | | | | | 45 |
| 05 | 2418 | N | 2418 | -0- | -0- | -0- | 278 | 1 | 2140 | 3 | N | -0- | | | | | 45 |
| 06 | 2100 | N | 2100 | -0- | -0- | -0- | 150 | 1 | 1950 | 3 | N | -0- | | | | | 45 |
| 07 | 2542 | N | 1937 | -0- | -605 | -0- | 136 | 1 | 1681 | 3 | N | 109 | 137 | 1 | | | 17 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 08 | 2418 | N | 2277 | -0- | -141 | -0- | 159 | 1 | 2104 | 3 | N | 13 | | | | | 30 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2174 | N | 2174 | -0- | -0- | -0- | 131 | 1 | 2035 | 3 | N | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1898 | -0- | -24 | -0- | 128 | 1 | 1770 | 3 | N | -0- | | | | | 37 |
| 11 | 2190 | N | 1626 | -0- | -564 | -0- | 74 | 1 | 1552 | 3 | N | -0- | | | | | 37 |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 20,756 TOTAL CONDENSATE PROD: 129

HELVENSTON WELL #: 3 RRCID -> 200774 COMPL. DATE 10/03/2003 TOTAL DEPTH 10510 PERF.10224 - 10391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1399 | -0- | -151 | -0- | 1399 | 3 | | | Y | -0- | | | | | 85 |
| 02 | 1288 | N | 1091 | -0- | -197 | -0- | 1091 | 3 | | | Y | -0- | | | | | 85 |
| 03 | 1271 | N | 1220 | -0- | -51 | -0- | 1220 | 3 | | | Y | -0- | | | | | 85 |
| 04 | 1350 | N | 1183 | -0- | -167 | -0- | 1183 | 2 | | | Y | -0- | | | | | 85 |
| 05 | 1209 | N | 1154 | -0- | -55 | -0- | 1154 | 3 | | | Y | -0- | | | | | 85 |
| 06 | 1170 | N | 1129 | -0- | -41 | -0- | 1129 | 3 | | | Y | -0- | | | | | 85 |
| 07 | 1215 | N | 1215 | -0- | -0- | -0- | 1206 | 3 | 9 | 9 | Y | 8 | | | | | 93 |
| 08 | 1116 | N | 1091 | -0- | -25 | -0- | 1089 | 3 | 2 | 9 | Y | 2 | | | | | 95 |
| 09 | 1188 | N | 1188 | -0- | -0- | -0- | 1186 | 3 | 2 | 9 | Y | 2 | | | | | 97 |
| 10 | 1165 | N | 1165 | -0- | -0- | -0- | 1140 | 3 | 25 | 9 | Y | 23 | | | | | 120 |
| 11 | 1050 | N | 982 | -0- | -68 | -0- | 974 | 3 | 8 | 9 | Y | 7 | | | | | 127 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | | | 127 |

TOTAL GAS PROD: 12,817 TOTAL CONDENSATE PROD: 42

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FINDLEY, M.K. WELL #: 9 RRCID -> 201138 COMPL. DATE 12/15/2003 TOTAL DEPTH 10485 PERF.10024 - 10327

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 661 | -0- | -176 | -0- | 661 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 756 | N | 447 | -0- | -309 | -0- | 447 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 744 | N | 456 | -0- | -288 | -0- | 456 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | Y | -0- | | | | | 14 |
| 05 | 892 | N | 892 | -0- | -0- | -0- | 891 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 06 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | Y | -0- | | | | | 15 |
| 07 | 901 | N | 901 | -0- | -0- | -0- | 889 | 3 | 12 | 9 | Y | 11 | | | | | 26 |
| 08 | 952 | N | 952 | -0- | -0- | -0- | 932 | 3 | 20 | 9 | Y | 18 | | | | | 44 |
| 09 | 930 | N | 922 | -0- | -8 | -0- | 921 | 3 | 1 | 9 | Y | 1 | | | | | 45 |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | Y | -0- | | | | | 45 |
| *11 | 955 | N | 955 | -0- | -0- | -0- | 951 | 3 | 4 | 9 | Y | 4 | | | | | 49 |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | 49 |

TOTAL GAS PROD: 8,902 TOTAL CONDENSATE PROD: 35

SHEPPARD, B. ET AL WELL #: 9 RRCID -> 201718 COMPL. DATE 02/27/2004 TOTAL DEPTH 10321 PERF. 9974 - 10212

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2215 | N | 2215 | -0- | -0- | -0- | 119 | 1 | 2062 | 3 | Y | 31 | 1 | 8 | | | 35 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1840 | -0- | -148 | -0- | 110 | 1 | 1720 | 3 | Y | 9 | | | | | 44 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2383 | N | 2383 | -0- | -0- | -0- | 2370 | 3 | 13 | 9 | Y | 12 | | | | | 56 |
| 04 | 2100 | N | 2012 | -0- | -88 | -0- | 133 | 1 | 1879 | 2 | Y | -0- | | | | | 56 |
| 05 | 2127 | N | 2127 | -0- | -0- | -0- | 115 | 1 | 2012 | 3 | Y | -0- | | | | | 56 |
| 06 | 2130 | N | 2127 | -0- | -3 | -0- | 114 | 1 | 2009 | 3 | Y | 4 | | | | | 60 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2149 | N | 2149 | -0- | -0- | -0- | 137 | 1 | 2012 | 3 | Y | -0- | | | | | 60 |
| 08 | 2284 | N | 2284 | -0- | -0- | -0- | 144 | 1 | 2118 | 3 | Y | 20 | | | | | 80 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2111 | N | 2111 | -0- | -0- | -0- | 142 | 1 | 1965 | 3 | Y | 4 | | | | | 84 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1749 | -0- | -142 | -0- | 71 | 1 | 1670 | 3 | Y | 7 | | | | | 91 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1966 | N | 1966 | -0- | -0- | -0- | 68 | 1 | 1895 | 3 | Y | 3 | | | | | 94 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | 94 |

TOTAL GAS PROD: 22,963 TOTAL CONDENSATE PROD: 90

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BOTTOMS, TALLEY WELL #: 1 RRCID -> 214714 COMPL. DATE 07/12/2005 TOTAL DEPTH 10895 PERF.10468 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 3 | | | N | -0- | | | | | 86 |
| 02 | 1735 | N | 1735 | -0- | -0- | -0- | 1734 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 86 |
| 03 | 2047 | N | 2047 | -0- | -0- | -0- | 2045 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 86 |
| *04 | 1861 | N | 1861 | -0- | -0- | -0- | 1850 | 3 | 11 | 9 | N | 10 | 10 | 8 | | | 86 |
| 05 | 1844 | N | 1844 | -0- | -0- | -0- | 1840 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | 86 |
| 06 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | | N | -0- | 23 | 7 | | | 63 |
| 07 | 2001 | N | 2001 | -0- | -0- | -0- | 43 | 1 | 1958 | 2 | N | -0- | | | | | 63 |
| 08 | 1912 | N | 1912 | -0- | -0- | -0- | 42 | 1 | 1868 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1739 | N | 1739 | -0- | -0- | -0- | 39 | 1 | 1700 | 2 | N | -0- | | | | | 65 |
| 10 | 1953 | N | 263 | -0- | -1690 | -0- | 6 | 1 | 257 | 2 | N | -0- | | | | | 65 |
| 11 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: 17,321 TOTAL CONDENSATE PROD: 19

BOTTOMS, TALLEY WELL #: 2 RRCID -> 215164 COMPL. DATE 07/19/2005 TOTAL DEPTH 10908 PERF.10454 - 10771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2060 | N | 2060 | -0- | -0- | -0- | 2059 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |
| 02 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 3 | | | N | -0- | | | | | 64 |
| 03 | 2032 | N | 2032 | -0- | -0- | -0- | 2032 | 3 | | | N | -0- | | | | | 64 |
| *04 | 1811 | N | 1811 | -0- | -0- | -0- | 1810 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |
| 05 | 1801 | N | 1801 | -0- | -0- | -0- | 1801 | 3 | | | N | -0- | | | | | 64 |
| 06 | 1754 | N | 1754 | -0- | -0- | -0- | 1752 | 3 | 2 | 9 | N | 2 | 46 | 7 | | | 20 |
| 07 | 1305 | N | 1305 | -0- | -0- | -0- | 28 | 1 | 1274 | 2 | N | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 26 | 1 | 1171 | 2 | N | -0- | | | | | 23 |
| 09 | 1116 | N | 1116 | -0- | -0- | -0- | 25 | 1 | 1089 | 2 | N | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1302 | N | 961 | -0- | -341 | -0- | 22 | 1 | 937 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1082 | -0- | -88 | -0- | 26 | 1 | 1056 | 2 | N | -0- | | | | | 27 |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 16,848 TOTAL CONDENSATE PROD: 11

HUDMAN, B.J. UNIT WELL #: 4 RRCID -> 221407 COMPL. DATE 03/16/2006 TOTAL DEPTH 10910 PERF.10470 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 3 | | | N | -0- | | | | | 94 |
| 02 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | | | 94 |
| 03 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | 94 |
| *04 | 1579 | N | 1579 | -0- | -0- | -0- | 1578 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 94 |
| 05 | 1356 | N | 1356 | -0- | -0- | -0- | 1354 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 94 |
| 06 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 3 | | | N | -0- | 7 | 7 | | | 87 |
| 07 | 1391 | N | 1391 | -0- | -0- | -0- | 30 | 1 | 1357 | 2 | N | 4 | 4 | 8 | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1634 | N | 1634 | -0- | -0- | -0- | 36 | 1 | 1595 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1560 | -0- | -0- | -0- | 35 | 1 | 1525 | 2 | N | -0- | | | | | 90 |
| 10 | 1610 | N | 1610 | -0- | -0- | -0- | 37 | 1 | 1573 | 2 | N | -0- | | | | | 90 |
| 11 | 1590 | N | 1429 | -0- | -161 | -0- | 35 | 1 | 1391 | 2 | N | 3 | 1 | 8 | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 15,713 TOTAL CONDENSATE PROD: 13

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BOTTOMS, TALLEY WELL #: 3 RRCID -> 223216 COMPL. DATE 07/24/2006 TOTAL DEPTH 10850 PERF.10486 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3507 | X | 3507 | -0- | -0- | -0- | 3497 | 3 | 10 | 9 | N | 9 | 9 | 8 | | | 92 |
| 02 | DLQ G-10 | | 3389 | -0- | 3389 | 3389 | 3386 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 92 |
| 03 | DLQ G-10 | | 3714 | -0- | 3714 | 7103 | 3711 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 92 |
| *04 | DLQ G-10 | | 3422 | -0- | 3422 | 10525 | 3415 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | 92 |
| 05 | 14292 | X | 3767 | -0- | -10525 | -0- | 3753 | 3 | 14 | 9 | N | 13 | 13 | 8 | | | 92 |
| 06 | 3553 | X | 3553 | -0- | -0- | -0- | 3553 | 3 | | | N | -0- | 14 | 7 | | | 78 |
| 07 | 3682 | X | 3682 | -0- | -0- | -0- | 79 | 1 | 3593 | 2 | N | 9 | 4 | 8 | | | 83 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2830 | -0- | -115 | -0- | 62 | 1 | 2755 | 2 | N | 12 | 5 | 8 | | | 90 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2850 | X | 2527 | -0- | -323 | -0- | 57 | 1 | 2467 | 2 | N | 3 | 3 | 8 | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2945 | X | 2387 | -0- | -558 | -0- | 55 | 1 | 2330 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2594 | -0- | -256 | -0- | 63 | 1 | 2522 | 2 | N | 8 | 3 | 8 | | | 97 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | N | NO RPT | | | | | 97 |

TOTAL GAS PROD: 35,372 TOTAL CONDENSATE PROD: 68

HUDMAN, B.J. UNIT WELL #: 5 RRCID -> 225316 COMPL. DATE 11/17/2006 TOTAL DEPTH 10936 PERF.10482 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1521 | N | 1521 | -0- | -0- | -0- | 1520 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 85 |
| 02 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 3 | | | N | -0- | | | | | 85 |
| 03 | 1858 | N | 1858 | -0- | -0- | -0- | 1858 | 3 | | | N | -0- | | | | | 85 |
| *04 | 1938 | N | 1938 | -0- | -0- | -0- | 1936 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 85 |
| 05 | 1999 | N | 1999 | -0- | -0- | -0- | 1995 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | 85 |
| 06 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 3 | | | N | -0- | 80 | 7 | | | 5 |
| 07 | 1543 | N | 1543 | -0- | -0- | -0- | 33 | 1 | 1510 | 2 | N | -0- | | | | | 5 |
| 08 | 1709 | N | 1709 | -0- | -0- | -0- | 38 | 1 | 1671 | 2 | N | -0- | | | | | 5 |
| 09 | 1298 | N | 1298 | -0- | -0- | -0- | 29 | 1 | 1269 | 2 | N | -0- | | | | | 5 |
| 10 | 1703 | N | 1703 | -0- | -0- | -0- | 39 | 1 | 1651 | 2 | N | 12 | | | | | 17 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1339 | -0- | -311 | -0- | 33 | 1 | 1305 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 18,306 TOTAL CONDENSATE PROD: 20

WRIGHT, J.T. GAS UNIT #1 WELL #: 7 RRCID -> 228860 COMPL. DATE 05/01/2007 TOTAL DEPTH 10909 PERF.10584 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SUMMERS GAS UNIT WELL #: 1 RRCID -> 229408 COMPL. DATE 05/29/2007 TOTAL DEPTH 11232 PERF.10155 - 10842

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 97 | 1 | 352 | 3 | Y | -0- | | | | | 19 |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 97 | 1 | 339 | 3 | Y | -0- | 15 | 1 | | | 4 |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 79 | 1 | 539 | 3 | Y | -0- | | | | | 4 |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 96 | 1 | 358 | 2 | Y | -0- | | | | | 4 |
| 05 | 703 | N | 703 | -0- | -0- | -0- | 145 | 1 | 558 | 3 | Y | -0- | | | | | 4 |
| 06 | 512 | N | 512 | -0- | -0- | -0- | 111 | 1 | 401 | 3 | Y | -0- | | | | | 4 |
| 07 | 714 | N | 714 | -0- | -0- | -0- | 152 | 1 | 562 | 3 | Y | -0- | | | | | 4 |
| 08 | 713 | X | 664 | -0- | -49 | -0- | 151 | 1 | 513 | 3 | Y | -0- | | | | | 4 |
| 09 | 690 | X | 631 | -0- | -59 | -0- | 136 | 1 | 495 | 3 | Y | -0- | | | | | 4 |
| 10 | 713 | X | 486 | -0- | -227 | -0- | 50 | 1 | 436 | 3 | Y | -0- | | | | | 4 |
| 11 | 690 | X | 502 | -0- | -188 | -0- | 76 | 1 | 426 | 3 | Y | -0- | | | | | 4 |
| 12 | 713 | X | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 6,169 TOTAL CONDENSATE PROD: -0-

DAVIS GAS UNIT WELL #: 1 RRCID -> 230838 COMPL. DATE 07/19/2007 TOTAL DEPTH 11200 PERF. 9260 - 10727

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- | -0- | 105 | 1 | 287 | 2 | Y | -0- | | | | | 25 |
| 02 | 392 | N | 338 | -0- | -54 | -0- | 103 | 1 | 234 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 293 | -0- | -141 | -0- | 36 | 1 | 257 | 2 | Y | -0- | | | | | 26 |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 110 | 1 | 281 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 372 | N | 354 | -0- | -18 | -0- | 103 | 1 | 251 | 2 | Y | -0- | | | | | 27 |
| 06 | 302 | N | 302 | -0- | -0- | -0- | 87 | 1 | 214 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 332 | N | 332 | -0- | -0- | -0- | 94 | 1 | 238 | 2 | Y | -0- | | | | | 28 |
| 08 | 470 | N | 470 | -0- | -0- | -0- | 171 | 1 | 298 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 146 | 1 | 215 | 2 | Y | -0- | | | | | 29 |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 93 | 1 | 303 | 2 | Y | -0- | | | | | 29 |
| 11 | 450 | N | 369 | -0- | -81 | -0- | 118 | 1 | 251 | 2 | Y | -0- | | | | | 29 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 29 |

TOTAL GAS PROD: 3,999 TOTAL CONDENSATE PROD: 4

MORGAN GAS UNIT WELL #: 1 RRCID -> 232016 COMPL. DATE 10/10/2007 TOTAL DEPTH 11200 PERF. 9433 - 10886

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | N | 457 | -0- | -0- | -0- | 98 | 1 | 358 | 3 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 133 | 1 | 466 | 3 | Y | -0- | 15 | 1 | | | 4 |
| 03 | 577 | N | 577 | -0- | -0- | -0- | 73 | 1 | 503 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 131 | 1 | 492 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 654 | N | 654 | -0- | -0- | -0- | 135 | 1 | 518 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 721 | N | 721 | -0- | -0- | -0- | 156 | 1 | 564 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 146 | 1 | 540 | 3 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 886 | X | 886 | -0- | -0- | -0- | 197 | 1 | 668 | 3 | Y | 19 | | | | | 32 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 789 | X | 789 | -0- | -0- | -0- | 169 | 1 | 614 | 3 | Y | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 744 | X | 487 | -0- | -257 | -0- | 48 | 1 | 417 | 3 | Y | 20 | | | | | 57 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 870 | X | 252 | -0- | -618 | -0- | 38 | 1 | 214 | 3 | Y | -0- | | | | | 57 |
| 12 | 899 | X | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | 57 |

TOTAL GAS PROD: 6,737 TOTAL CONDENSATE PROD: 54

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SUMMERS GAS UNIT WELL #: 3 RRCID -> 239601 COMPL. DATE 07/05/2008 TOTAL DEPTH 10980 PERF. 9353 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2049 | N | 2049 | -0- | -0- | -0- | 442 | 1 | 1607 | 3 | Y | -0- | | | | | 61 |
| 02 | 2155 | N | 2155 | -0- | -0- | -0- | 478 | 1 | 1677 | 3 | Y | -0- | 48 | 1 | | | 13 |
| 03 | 2377 | N | 2377 | -0- | -0- | -0- | 302 | 1 | 2075 | 3 | Y | -0- | | | | | 13 |
| 04 | 2781 | N | 2781 | -0- | -0- | -0- | 586 | 1 | 2195 | 2 | Y | -0- | | | | | 13 |
| 05 | 2816 | N | 2816 | -0- | -0- | -0- | 582 | 1 | 2234 | 3 | Y | -0- | | | | | 13 |
| 06 | 2665 | N | 2665 | -0- | -0- | -0- | 576 | 1 | 2089 | 3 | Y | -0- | | | | | 13 |
| 07 | 2510 | N | 2510 | -0- | -0- | -0- | 533 | 1 | 1977 | 3 | Y | -0- | | | | | 13 |
| 08 | 2604 | N | 2212 | -0- | -392 | -0- | 503 | 1 | 1709 | 3 | Y | -0- | | | | | 13 |
| 09 | 3000 | N | 3225 | -0- | 225 | 225 | 695 | 1 | 2530 | 3 | Y | -0- | | | | | 13 |
| 10 | 3014 | N | 2789 | -0- | -225 | -0- | 289 | 1 | 2500 | 3 | Y | -0- | | | | | 13 |
| *11 | 2866 | N | 2866 | -0- | -0- | -0- | 433 | 1 | 2433 | 3 | Y | -0- | | | | | 13 |
| 12 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 28,445 TOTAL CONDENSATE PROD: -0-

CANNON GAS UNIT WELL #: 2 RRCID -> 239613 COMPL. DATE 06/22/2008 TOTAL DEPTH 10920 PERF. 9332 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 42 | 1 | 114 | 2 | Y | -0- | | | | | 9 |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 14 | 1 | 31 | 2 | Y | -0- | | | | | 9 |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 13 | 1 | 93 | 2 | Y | -0- | | | | | 9 |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 28 | 1 | 70 | 2 | Y | -0- | | | | | 9 |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 23 | 1 | 57 | 2 | Y | -0- | | | | | 9 |
| 06 | 90 | N | 86 | -0- | -4 | -0- | 25 | 1 | 61 | 2 | Y | -0- | | | | | 9 |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 10 | 1 | 25 | 2 | Y | -0- | | | | | 9 |
| 08 | 93 | N | 21 | -0- | -72 | -0- | 8 | 1 | 13 | 2 | Y | -0- | | | | | 9 |
| 09 | 90 | N | 13 | -0- | -77 | -0- | 5 | 1 | 8 | 2 | Y | -0- | | | | | 9 |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 117 | 1 | 381 | 2 | Y | -0- | | | | | 9 |
| *11 | 816 | N | 816 | -0- | -0- | -0- | 261 | 1 | 555 | 2 | Y | -0- | | | | | 9 |
| 12 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 1,954 TOTAL CONDENSATE PROD: -0-

ERISMAN WELL #: 1 RRCID -> 240506 COMPL. DATE 08/21/2008 TOTAL DEPTH 10990 PERF. 9624 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 356 | N | 356 | -0- | -0- | -0- | 77 | 1 | 279 | 3 | Y | -0- | | | | | 10 |
| 02 | 308 | N | 279 | -0- | -29 | -0- | 62 | 1 | 217 | 3 | Y | -0- | 8 | 1 | | | 2 |
| 03 | 248 | N | 189 | -0- | -59 | -0- | 24 | 1 | 165 | 3 | Y | -0- | | | | | 2 |
| 04 | 330 | N | 286 | -0- | -44 | -0- | 60 | 1 | 226 | 2 | Y | -0- | | | | | 2 |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 75 | 1 | 288 | 3 | Y | -0- | | | | | 2 |
| 06 | 323 | N | 323 | -0- | -0- | -0- | 70 | 1 | 253 | 3 | Y | -0- | | | | | 2 |
| 07 | 207 | N | 207 | -0- | -0- | -0- | 44 | 1 | 163 | 3 | Y | -0- | | | | | 2 |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 98 | 1 | 334 | 3 | Y | -0- | | | | | 2 |
| 09 | 330 | N | 289 | -0- | -41 | -0- | 62 | 1 | 227 | 3 | Y | -0- | | | | | 2 |
| 10 | 297 | N | 297 | -0- | -0- | -0- | 31 | 1 | 266 | 3 | Y | -0- | | | | | 2 |
| 11 | 420 | N | 340 | -0- | -80 | -0- | 51 | 1 | 289 | 3 | Y | -0- | | | | | 2 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 3,361 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KUYKENDALL WELL #: 2 RRCID -> 241368 COMPL. DATE 04/26/2008 TOTAL DEPTH 11810 PERF.10139 - 11490

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2699 | N | 2699 | -0- | -0- | -0- | 2699 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 2301 | N | 2301 | -0- | -0- | -0- | 2301 | 3 | | | Y | -0- | | | | | 19 |
| 03 | 2555 | N | 2555 | -0- | -0- | -0- | 2554 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| 04 | 2580 | N | 2420 | -0- | -160 | -0- | 2420 | 2 | | | Y | -0- | | | | | 20 |
| 05 | 2542 | N | 2420 | -0- | -122 | -0- | 2420 | 3 | | | Y | -0- | | | | | 20 |
| 06 | 2460 | N | 2271 | -0- | -189 | -0- | 2271 | 3 | | | Y | -0- | | | | | 20 |
| 07 | 2618 | N | 2618 | -0- | -0- | -0- | 2568 | 3 | 50 | 9 | Y | 45 | | | | | 65 |
| 08 | 2707 | N | 2707 | -0- | -0- | -0- | 2601 | 3 | 106 | 9 | Y | 96 | | | | | 161 |
| 09 | 2457 | N | 2457 | -0- | -0- | -0- | 2434 | 3 | 23 | 9 | Y | 21 | 1 | 8 | | | 181 |
| 10 | 2604 | N | 2493 | -0- | -111 | -0- | 2492 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 181 |
| 11 | 2610 | N | 2447 | -0- | -163 | -0- | 2439 | 3 | 8 | 9 | Y | 7 | | | | | 188 |
| 12 | 2542 | N | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 188 |

TOTAL GAS PROD: 27,388 TOTAL CONDENSATE PROD: 171

CANNON GAS UNIT WELL #: 1 RRCID -> 242039 COMPL. DATE 08/02/2008 TOTAL DEPTH 10832 PERF. 9476 - 10726

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1327 | N | 1327 | -0- | -0- | -0- | 354 | 1 | 967 | 2 | Y | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1219 | N | 1219 | -0- | -0- | -0- | 368 | 1 | 838 | 2 | Y | 12 | 6 | 8 | | | 60 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1154 | -0- | -86 | -0- | 142 | 1 | 1004 | 2 | Y | 7 | | | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1452 | N | 1452 | -0- | -0- | -0- | 407 | 1 | 1036 | 2 | Y | 8 | | | | | 75 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1411 | N | 1411 | -0- | -0- | -0- | 408 | 1 | 999 | 2 | Y | 4 | | | | | 79 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1459 | N | 1459 | -0- | -0- | -0- | 418 | 1 | 1027 | 2 | Y | 13 | | | | | 92 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1496 | N | 1496 | -0- | -0- | -0- | 424 | 1 | 1070 | 2 | Y | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1488 | X | 1257 | -0- | -231 | -0- | 458 | 1 | 798 | 2 | Y | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1470 | X | 1146 | -0- | -324 | -0- | 463 | 1 | 683 | 2 | Y | -0- | | | | | 95 |
| 10 | 1519 | X | 1362 | -0- | -157 | -0- | 320 | 1 | 1039 | 2 | Y | 3 | | | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1470 | X | 853 | -0- | -617 | -0- | 273 | 1 | 580 | 2 | Y | -0- | | | | | 98 |
| 12 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 98 |

TOTAL GAS PROD: 14,136 TOTAL CONDENSATE PROD: 55

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PERDUE GAS UNIT WELL #: 2 RRCID -> 242564 COMPL. DATE 08/12/2008 TOTAL DEPTH 12195 PERF. 9390 - 12045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2209 | N | 2209 | -0- | -0- | -0- | 473 | 1 | 1721 | 3 | Y | 14 | | | | | 54 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1359 | -0- | -209 | -0- | 301 | 1 | 1057 | 3 | Y | 1 | 42 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1322 | -0- | -414 | -0- | 166 | 1 | 1143 | 3 | Y | 12 | | | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1389 | -0- | -291 | -0- | 290 | 1 | 1087 | 2 | Y | 11 | | | | | 36 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1514 | -0- | -5 | -0- | 312 | 1 | 1199 | 3 | Y | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1178 | -0- | -112 | -0- | 254 | 1 | 921 | 3 | Y | 3 | | | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1537 | N | 1537 | -0- | -0- | -0- | 325 | 1 | 1204 | 3 | Y | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1519 | X | 1223 | -0- | -296 | -0- | 276 | 1 | 938 | 3 | Y | 8 | | | | | 57 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1470 | X | 757 | -0- | -713 | -0- | 163 | 1 | 591 | 3 | Y | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1550 | X | 966 | -0- | -584 | -0- | 98 | 1 | 851 | 3 | Y | 15 | | | | | 75 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1500 | X | 1074 | -0- | -426 | -0- | 162 | 1 | 912 | 3 | Y | -0- | | | | | 75 |
| 12 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 75 |

TOTAL GAS PROD: 14,528 TOTAL CONDENSATE PROD: 77

PERDUE GAS UNIT WELL #: 1 RRCID -> 242648 COMPL. DATE 06/01/2008 TOTAL DEPTH 11205 PERF. 9634 - 10908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 | N | 423 | -0- | -0- | -0- | 91 | 1 | 332 | 3 | Y | -0- | | | | | 13 |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 130 | 1 | 456 | 3 | Y | -0- | 10 | 1 | | | 3 |
| 03 | 465 | N | 438 | -0- | -27 | -0- | 56 | 1 | 382 | 3 | Y | -0- | | | | | 3 |
| 04 | 516 | N | 516 | -0- | -0- | -0- | 109 | 1 | 407 | 2 | Y | -0- | | | | | 3 |
| 05 | 526 | N | 526 | -0- | -0- | -0- | 109 | 1 | 417 | 3 | Y | -0- | | | | | 3 |
| 06 | 503 | N | 503 | -0- | -0- | -0- | 109 | 1 | 394 | 3 | Y | -0- | | | | | 3 |
| 07 | 461 | N | 461 | -0- | -0- | -0- | 98 | 1 | 363 | 3 | Y | -0- | | | | | 3 |
| 08 | 527 | N | 447 | -0- | -80 | -0- | 102 | 1 | 345 | 3 | Y | -0- | | | | | 3 |
| 09 | 599 | N | 599 | -0- | -0- | -0- | 129 | 1 | 470 | 3 | Y | -0- | | | | | 3 |
| 10 | 465 | N | 404 | -0- | -61 | -0- | 42 | 1 | 362 | 3 | Y | -0- | | | | | 3 |
| *11 | 421 | N | 421 | -0- | -0- | -0- | 64 | 1 | 357 | 3 | Y | -0- | | | | | 3 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 5,324 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FENTON WELL #: 1 RRCID -> 244924 COMPL. DATE 09/22/2008 TOTAL DEPTH 10967 PERF. 9320 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | N | 270 | -0- | -0- | -0- | 72 | 1 | 196 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 224 | N | 204 | -0- | -20 | -0- | 61 | 1 | 139 | 2 | Y | 4 | 1 | 8 | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 248 | N | 238 | -0- | -10 | -0- | 29 | 1 | 205 | 2 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 240 | N | 218 | -0- | -22 | -0- | 61 | 1 | 155 | 2 | Y | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 305 | N | 305 | -0- | -0- | -0- | 88 | 1 | 215 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 240 | N | 213 | -0- | -27 | -0- | 60 | 1 | 147 | 2 | Y | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 58 | 1 | 146 | 2 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | N | 154 | -0- | -156 | -0- | 56 | 1 | 98 | 2 | Y | -0- | | | | | 39 |
| 09 | 210 | N | 138 | -0- | -72 | -0- | 56 | 1 | 82 | 2 | Y | -0- | | | | | 39 |
| 10 | 217 | N | 115 | -0- | -102 | -0- | 27 | 1 | 87 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | 9 | -0- | -141 | -0- | 3 | 1 | 6 | 2 | Y | -0- | | | | | 40 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 40 |

TOTAL GAS PROD: 2,069 TOTAL CONDENSATE PROD: 21

DAVIS GAS UNIT WELL #: 2 RRCID -> 245301 COMPL. DATE 09/29/2008 TOTAL DEPTH 12231 PERF. 9978 - 10694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | -0- | 106 | 1 | 289 | 2 | Y | -0- | | | | | 13 |
| 02 | 266 | N | 266 | -0- | -0- | -0- | 81 | 1 | 185 | 2 | Y | -0- | | | | | 13 |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 27 | 1 | 192 | 2 | Y | -0- | | | | | 13 |
| 04 | 297 | N | 297 | -0- | -0- | -0- | 84 | 1 | 213 | 2 | Y | -0- | | | | | 13 |
| 05 | 314 | N | 314 | -0- | -0- | -0- | 91 | 1 | 223 | 2 | Y | -0- | | | | | 13 |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 95 | 1 | 233 | 2 | Y | -0- | | | | | 13 |
| 07 | 399 | N | 399 | -0- | -0- | -0- | 113 | 1 | 286 | 2 | Y | -0- | | | | | 13 |
| 08 | 310 | N | 29 | -0- | -281 | -0- | 11 | 1 | 18 | 2 | Y | -0- | | | | | 13 |
| 09 | 330 | N | 24 | -0- | -306 | -0- | 10 | 1 | 14 | 2 | Y | -0- | | | | | 13 |
| 10 | 403 | N | 72 | -0- | -331 | -0- | 17 | 1 | 55 | 2 | Y | -0- | | | | | 13 |
| *11 | 112 | N | 112 | -0- | -0- | -0- | 36 | 1 | 76 | 2 | Y | -0- | | | | | 13 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 2,455 TOTAL CONDENSATE PROD: -0-

MORGAN GAS UNIT WELL #: 2 RRCID -> 245620 COMPL. DATE 11/30/2008 TOTAL DEPTH 12435 PERF.10716 - 11020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 423 | -0- | -11 | -0- | 91 | 1 | 332 | 3 | Y | -0- | | | | | 22 |
| 02 | 364 | N | 242 | -0- | -122 | -0- | 54 | 1 | 188 | 3 | Y | -0- | 17 | 1 | | | 5 |
| 03 | 465 | N | 237 | -0- | -228 | -0- | 30 | 1 | 207 | 3 | Y | -0- | | | | | 5 |
| 04 | 420 | N | 233 | -0- | -187 | -0- | 49 | 1 | 184 | 2 | Y | -0- | | | | | 5 |
| 05 | 279 | N | 194 | -0- | -85 | -0- | 40 | 1 | 154 | 3 | Y | -0- | | | | | 5 |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 75 | 1 | 273 | 3 | Y | -0- | | | | | 5 |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 40 | 1 | 149 | 3 | Y | -0- | | | | | 5 |
| 08 | 248 | X | 140 | -0- | -108 | -0- | 32 | 1 | 108 | 3 | Y | -0- | | | | | 5 |
| 09 | 360 | X | 134 | -0- | -226 | -0- | 29 | 1 | 105 | 3 | Y | -0- | | | | | 5 |
| 10 | 372 | X | 176 | -0- | -196 | -0- | 18 | 1 | 158 | 3 | Y | -0- | | | | | 5 |
| 11 | 360 | X | 127 | -0- | -233 | -0- | 19 | 1 | 108 | 3 | Y | -0- | | | | | 5 |
| 12 | 186 | X | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 2,443 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WRIGHT, J.T. GAS UNIT #1 WELL #: 8H RRCID -> 245897 COMPL. DATE 12/02/2008 TOTAL DEPTH 10522 PERF.11002 - 13682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6487 | X | 6487 | -0- | -0- | -0- | 6437 | 3 | 50 | 9 | N | 45 | 2 | 8 | | | 68 |
| 02 | 5895 | X | 5895 | -0- | -0- | -0- | 5847 | 3 | 48 | 9 | N | 44 | | | | | 112 |
| 03 | 5549 | X | 4975 | -0- | -574 | -0- | 4953 | 3 | 22 | 9 | N | 20 | | | | | 132 |
| 04 | 6544 | X | 6544 | -0- | -0- | -0- | 6486 | 2 | 58 | 9 | N | 53 | | | | | 185 |
| 05 | 6541 | X | 6184 | -0- | -357 | -0- | 6173 | 3 | 11 | 9 | N | 10 | | | | | 195 |
| 06 | 6330 | X | 5638 | -0- | -692 | -0- | 5638 | 3 | | | N | -0- | | | | | 195 |
| 07 | 6758 | X | 5943 | -0- | -815 | -0- | 5887 | 3 | 56 | 9 | N | 51 | 186 | 1 | 2 | 8 | 58 |
| 08 | 5890 | X | 5768 | -0- | -122 | -0- | 5764 | 3 | 4 | 9 | N | 4 | | | | | 62 |
| 09 | 5945 | X | 5945 | -0- | -0- | -0- | 5925 | 3 | 20 | 9 | N | 18 | 1 | 8 | | | 79 |
| 10 | 6267 | X | 6267 | -0- | -0- | -0- | 6263 | 3 | 4 | 9 | N | 4 | 40 | 1 | 3 | 8 | 40 |
| *11 | 5782 | X | 5782 | -0- | -0- | -0- | 5782 | 3 | | | N | -0- | | | | | 40 |
| 12 | 5890 | X | NO RPT | -0- | -5890 | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 65,428 TOTAL CONDENSATE PROD: 249

BAKER GAS UNIT WELL #: 1 RRCID -> 246325 COMPL. DATE 02/19/2009 TOTAL DEPTH 11065 PERF. 9500 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 551 | -0- | -131 | -0- | 119 | 1 | 432 | 3 | Y | -0- | | | | | 19 |
| 02 | 700 | N | 407 | -0- | -293 | -0- | 90 | 1 | 317 | 3 | Y | -0- | 15 | 1 | | | 4 |
| 03 | 558 | N | 354 | -0- | -204 | -0- | 45 | 1 | 309 | 3 | Y | -0- | | | | | 4 |
| 04 | 540 | N | 497 | -0- | -43 | -0- | 105 | 1 | 392 | 2 | Y | -0- | | | | | 4 |
| 05 | 465 | N | 436 | -0- | -29 | -0- | 90 | 1 | 346 | 3 | Y | -0- | | | | | 4 |
| 06 | 334 | N | 334 | -0- | -0- | -0- | 72 | 1 | 262 | 3 | Y | -0- | | | | | 4 |
| 07 | 512 | N | 512 | -0- | -0- | -0- | 109 | 1 | 403 | 3 | Y | -0- | | | | | 4 |
| 08 | 527 | X | 428 | -0- | -99 | -0- | 97 | 1 | 331 | 3 | Y | -0- | | | | | 4 |
| 09 | 510 | X | 246 | -0- | -264 | -0- | 53 | 1 | 193 | 3 | Y | -0- | | | | | 4 |
| 10 | 527 | X | 137 | -0- | -390 | -0- | 14 | 1 | 123 | 3 | Y | -0- | | | | | 4 |
| 11 | 510 | X | 245 | -0- | -265 | -0- | 37 | 1 | 208 | 3 | Y | -0- | | | | | 4 |
| 12 | 527 | X | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 4,147 TOTAL CONDENSATE PROD: -0-

HUDMAN, B.J. UNIT WELL #: 7H RRCID -> 247196 COMPL. DATE 08/23/2007 TOTAL DEPTH 10645 PERF.10750 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2496 | N | 2496 | -0- | -0- | -0- | 2495 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 99 |
| 02 | 2402 | N | 2402 | -0- | -0- | -0- | 2391 | 3 | 11 | 9 | N | 10 | 4 | 8 | | | 105 |
| 03 | 2645 | N | 2645 | -0- | -0- | -0- | 2643 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 105 |
| 04 | 1498 | N | 1498 | -0- | -0- | -0- | 1492 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | 105 |
| 05 | 3100 | N | 3395 | -0- | 295 | 295 | 3359 | 3 | 36 | 9 | N | 33 | 24 | 8 | | | 114 |
| 06 | 1626 | N | 1331 | -0- | -295 | -0- | 1331 | 3 | | | N | -0- | 27 | 7 | | | 87 |
| 07 | 2314 | N | 2314 | -0- | -0- | -0- | 50 | 1 | 2261 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2259 | N | 2259 | -0- | -0- | -0- | 50 | 1 | 2207 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2628 | X | 2628 | -0- | -0- | -0- | 59 | 1 | 2566 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2560 | X | 2560 | -0- | -0- | -0- | 59 | 1 | 2488 | 2 | N | 12 | | | | | 107 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 2664 | X | 2664 | -0- | -0- | -0- | 65 | 1 | 2595 | 2 | N | 4 | 3 | 8 | | | 108 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 527 | X | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 26,192 TOTAL CONDENSATE PROD: 75

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HUDMAN, B.J. UNIT WELL #: 8H RRCID -> 247203 COMPL. DATE 04/04/2008 TOTAL DEPTH 10599 PERF.10917 - 12890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2731 | N | 2731 | -0- | -0- | -0- | 2727 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | 68 |
| 02 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 3 | | | N | -0- | | | | | 68 |
| 03 | 2046 | N | 2046 | -0- | -0- | -0- | 2046 | 3 | | | N | -0- | | | | | 68 |
| 04 | 2506 | N | 2506 | -0- | -0- | -0- | 2499 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | 68 |
| 05 | 1876 | N | 1876 | -0- | -0- | -0- | 1876 | 3 | | | N | -0- | | | | | 68 |
| 06 | 2353 | N | 2353 | -0- | -0- | -0- | 2353 | 3 | | | N | -0- | 30 | 7 | | | 38 |
| 07 | 2458 | N | 2458 | -0- | -0- | -0- | 53 | 1 | 2403 | 2 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2565 | N | 2565 | -0- | -0- | -0- | 56 | 1 | 2506 | 2 | N | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2390 | N | 2390 | -0- | -0- | -0- | 54 | 1 | 2336 | 2 | N | -0- | | | | | 43 |
| 10 | 3003 | N | 3003 | -0- | -0- | -0- | 69 | 1 | 2934 | 2 | N | -0- | | | | | 43 |
| 11 | 2490 | N | 2327 | -0- | -163 | -0- | 57 | 1 | 2269 | 2 | N | 1 | 1 | 8 | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2480 | N | NO RPT | -0- | -2480 | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 26,349 TOTAL CONDENSATE PROD: 16

REESE WELL #: 1H RRCID -> 248308 COMPL. DATE 03/28/2009 TOTAL DEPTH 10691 PERF.11008 - 12905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7152 | X | 7152 | -0- | -0- | -0- | 7145 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | 117 |
| 02 | 6045 | X | 6045 | -0- | -0- | -0- | 6042 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 117 |
| 03 | 6646 | X | 6646 | -0- | -0- | -0- | 6643 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 117 |
| 04 | 5786 | X | 5786 | -0- | -0- | -0- | 5776 | 3 | 10 | 9 | N | 9 | 9 | 8 | | | 117 |
| 05 | 6278 | X | 6278 | -0- | -0- | -0- | 6266 | 3 | 12 | 9 | N | 11 | 11 | 8 | | | 117 |
| 06 | 6129 | X | 6129 | -0- | -0- | -0- | 6129 | 3 | | | N | -0- | 20 | 7 | | | 97 |
| 07 | 6977 | X | 6977 | -0- | -0- | -0- | 150 | 1 | 6821 | 2 | N | 5 | 4 | 8 | | | 98 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 6684 | X | 6684 | -0- | -0- | -0- | 146 | 1 | 6525 | 2 | N | 12 | 5 | 8 | | | 105 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 6751 | X | 6751 | -0- | -0- | -0- | 152 | 1 | 6592 | 2 | N | 6 | 6 | 8 | | | 105 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 6731 | X | 6731 | -0- | -0- | -0- | 155 | 1 | 6576 | 2 | N | -0- | | | | | 105 |
| *11 | 6864 | X | 6864 | -0- | -0- | -0- | 167 | 1 | 6690 | 2 | N | 6 | 6 | 8 | | | 105 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | N | NO RPT | | | | | 105 |

TOTAL GAS PROD: 72,043 TOTAL CONDENSATE PROD: 61

MOLHUSEN WELL #: 1 RRCID -> 255038 COMPL. DATE 12/01/2009 TOTAL DEPTH 10975 PERF.10543 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 748 | -0- | -58 | -0- | 748 | 3 | | | N | -0- | | | | | 58 |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 775 | 3 | 4 | 9 | N | 4 | | | | | 62 |
| 03 | 631 | N | 631 | -0- | -0- | -0- | 630 | 3 | 1 | 9 | N | 1 | | | | | 63 |
| 04 | 720 | N | 715 | -0- | -5 | -0- | 715 | 2 | | | N | -0- | | | | | 63 |
| 05 | 868 | N | 737 | -0- | -131 | -0- | 735 | 3 | 2 | 9 | N | 2 | | | | | 65 |
| 06 | 600 | N | 530 | -0- | -70 | -0- | 530 | 3 | | | N | -0- | | | | | 65 |
| 07 | 757 | N | 757 | -0- | -0- | -0- | 748 | 3 | 9 | 9 | N | 8 | | | | | 73 |
| 08 | 744 | N | 531 | -0- | -213 | -0- | 531 | 3 | | | N | -0- | | | | | 73 |
| 09 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | 73 |
| 10 | 744 | N | 723 | -0- | -21 | -0- | 723 | 3 | | | N | -0- | | | | | 73 |
| *11 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | 73 |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: 7,679 TOTAL CONDENSATE PROD: 15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DORSEY, C.B. GAS UNIT #2 WELL #: 6H RRCID -> 268321 COMPL. DATE 02/28/2013 TOTAL DEPTH 10697 PERF.11128 - 15003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48112 | X | 42085 | -0- | -6027 | -0- | 41845 | 3 | 240 | 9 | N | 218 | 196 | 1 | 5 | 8 | 35 |
| 02 | 42700 | X | 35654 | -0- | -7046 | -0- | 35454 | 3 | 200 | 9 | N | 182 | | | | | 217 |
| 03 | 43803 | X | 34309 | -0- | -9494 | -0- | 34143 | 3 | 166 | 9 | N | 151 | 193 | 1 | | | 175 |
| 04 | 41220 | X | 30794 | -0- | -10426 | -0- | 30643 | 2 | 151 | 9 | N | 137 | 187 | 1 | | | 125 |
| 05 | 42594 | X | 28336 | -0- | -14258 | -0- | 28219 | 3 | 117 | 9 | N | 106 | | | | | 231 |
| 06 | 40740 | X | 27085 | -0- | -13655 | -0- | 26956 | 3 | 129 | 9 | N | 117 | 184 | 1 | | | 164 |
| 07 | 39463 | X | 32390 | -0- | -7073 | -0- | 32276 | 3 | 114 | 9 | N | 104 | 187 | 1 | 6 | 8 | 75 |
| 08 | 34317 | X | 32663 | -0- | -1654 | -0- | 32521 | 3 | 142 | 9 | N | 129 | | | | | 204 |
| 09 | 30780 | X | 29718 | -0- | -1062 | -0- | 29639 | 3 | 79 | 9 | N | 72 | 173 | 1 | 5 | 8 | 98 |
| 10 | 32395 | X | 29737 | -0- | -2658 | -0- | 29614 | 3 | 123 | 9 | N | 112 | 5 | 8 | | | 205 |
| 11 | 31620 | X | 27026 | -0- | -4594 | -0- | 26925 | 3 | 101 | 9 | N | 92 | 1 | 8 | | | 296 |
| 12 | 32674 | X | NO RPT | -0- | -32674 | -0- | | | | | N | NO RPT | | | | | 296 |

TOTAL GAS PROD: 349,797 TOTAL CONDENSATE PROD: 1,420

HILL-IP (ALLOCATION) WELL #: 1H RRCID -> 271690 COMPL. DATE 07/22/2013 TOTAL DEPTH 10402 PERF.10639 - 14354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49352 | X | 42749 | -0- | -6603 | -0- | 775<br>495 | 1<br>9 | 41479 | 3 | N | 450 | 185 | 1 | 15 | 8 | 421 |
| 02 | 42028 | X | 37325 | -0- | -4703 | -0- | 700<br>378 | 1<br>9 | 36247 | 3 | N | 344 | 546 | 1 | | | 219 |
| 03 | 45508 | X | 38752 | -0- | -6756 | -0- | 750<br>458 | 1<br>9 | 37544 | 3 | N | 416 | 361 | 1 | | | 274 |
| 04 | 44040 | X | 35750 | -0- | -8290 | -0- | 750<br>244 | 1<br>9 | 34756 | 2 | N | 222 | 190 | 1 | | | 306 |
| 05 | 44020 | X | 36163 | -0- | -7857 | -0- | 775<br>197 | 1<br>9 | 35191 | 3 | N | 179 | 179 | 1 | | | 306 |
| 06 | 41370 | X | 33941 | -0- | -7429 | -0- | 750<br>263 | 1<br>9 | 32928 | 3 | N | 239 | 363 | 1 | | | 182 |
| 07 | 41323 | X | 34062 | -0- | -7261 | -0- | 775<br>356 | 1<br>9 | 32931 | 3 | N | 324 | 181 | 1 | 26 | 8 | 299 |
| 08 | 36828 | X | 32898 | -0- | -3930 | -0- | 775<br>362 | 1<br>9 | 31761 | 3 | N | 329 | 175 | 1 | | | 453 |
| 09 | 35640 | X | 30864 | -0- | -4776 | -0- | 750<br>268 | 1<br>9 | 29846 | 3 | N | 244 | 367 | 1 | 13 | 8 | 317 |
| 10 | 36177 | X | 30438 | -0- | -5739 | -0- | 30052 | 3 | 386 | 9 | N | 351 | 183 | 1 | 22 | 8 | 463 |
| 11 | 33930 | X | 28896 | -0- | -5034 | -0- | 28610 | 3 | 286 | 9 | N | 260 | 364 | 1 | 8 | 8 | 351 |
| 12 | 34069 | X | NO RPT | -0- | -34069 | -0- | | | | | N | NO RPT | | | | | 351 |

TOTAL GAS PROD: 381,838 TOTAL CONDENSATE PROD: 3,358

A. E. DEAN GU 1 WELL #: 7H RRCID -> 274269 COMPL. DATE 04/29/2014 TOTAL DEPTH 10642 PERF.10967 - 17336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101401 | X | 50946 | -0- | -50455 | -0- | 49752 | 3 | 1194 | 9 | Y | 1085 | 1125 | 1 | 9 | 8 | 63 |
| 02 | 82432 | X | 46986 | -0- | -35446 | -0- | 45574 | 3 | 1412 | 9 | Y | 1284 | 1224 | 1 | | | 123 |
| 03 | 83297 | X | 50570 | -0- | -32727 | -0- | 49248 | 3 | 1322 | 9 | Y | 1202 | 1251 | 1 | | | 74 |
| 04 | 71580 | X | 47368 | -0- | -24212 | -0- | 46265 | 2 | 1103 | 9 | Y | 1003 | 1024 | 1 | | | 53 |
| 05 | 57350 | X | 47743 | -0- | -9607 | -0- | 46708 | 3 | 1035 | 9 | Y | 941 | 817 | 1 | | | 177 |
| 06 | 50340 | X | 42587 | -0- | -7753 | -0- | 41732 | 3 | 855 | 9 | Y | 777 | 875 | 1 | | | 79 |
| 07 | 52018 | X | 47271 | -0- | -4747 | -0- | 46447 | 3 | 824 | 9 | Y | 749 | 632 | 1 | 3 | 8 | 193 |
| 08 | 47554 | X | 47481 | -0- | -73 | -0- | 46678 | 3 | 803 | 9 | Y | 730 | 721 | 1 | | | 202 |
| 09 | 46020 | X | 40660 | -0- | -5360 | -0- | 39910 | 3 | 750 | 9 | Y | 682 | 723 | 1 | 3 | 8 | 158 |
| 10 | 47554 | X | 39554 | -0- | -8000 | -0- | 38759 | 3 | 795 | 9 | Y | 723 | 599 | 1 | 3 | 8 | 279 |
| 11 | 45960 | X | 38585 | -0- | -7375 | -0- | 37851 | 3 | 734 | 9 | Y | 667 | 745 | 1 | 1 | 8 | 200 |
| 12 | 47492 | X | NO RPT | -0- | -47492 | -0- | | | | | Y | NO RPT | | | | | 200 |

TOTAL GAS PROD: 499,751 TOTAL CONDENSATE PROD: 9,843

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DEAN, A. E. GAS UNIT #1 WELL #: 8H RRCID -> 276197 COMPL. DATE 12/15/2014 TOTAL DEPTH 10613 PERF.11989 - 17239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167155 | X | 107066 | -0- | -60089 | -0- | 105384 | 3 | 1682 | 9 | Y | 1529 | 1461 | 1 | 96 | 8 | 84 |
| 02 | 102060 | X | 87262 | -0- | -14798 | -0- | 86181 | 3 | 1081 | 9 | Y | 983 | 970 | 1 | | | 97 |
| 03 | 112995 | X | 86208 | -0- | -26787 | -0- | 85168 | 3 | 1040 | 9 | Y | 945 | 984 | 1 | | | 58 |
| 04 | 109350 | X | 75529 | -0- | -33821 | -0- | 74660 | 3 | 869 | 9 | Y | 790 | 806 | 1 | | | 42 |
| 05 | 112995 | X | 70244 | -0- | -42751 | -0- | 69429 | 3 | 815 | 9 | Y | 741 | 643 | 1 | | | 140 |
| 06 | 103620 | X | 61112 | -0- | -42508 | -0- | 60441 | 3 | 671 | 9 | Y | 610 | 688 | 1 | | | 62 |
| 07 | 96627 | X | 56893 | -0- | -39734 | -0- | 56232 | 3 | 661 | 9 | Y | 601 | 511 | 1 | | | 152 |
| 08 | 86211 | X | 53195 | -0- | -33016 | -0- | 52564 | 3 | 631 | 9 | Y | 574 | 567 | 1 | | | 159 |
| 09 | 75540 | X | 51103 | -0- | -24437 | -0- | 50518 | 3 | 585 | 9 | Y | 532 | 559 | 1 | 11 | 8 | 121 |
| 10 | 70246 | X | 49022 | -0- | -21224 | -0- | 48384 | 3 | 638 | 9 | Y | 580 | 468 | 1 | 13 | 8 | 220 |
| 11 | 61110 | X | 46929 | -0- | -14181 | -0- | 46350 | 3 | 579 | 9 | Y | 526 | 586 | 1 | 3 | 8 | 157 |
| 12 | 56885 | X | NO RPT | -0- | -56885 | -0- | | | | | Y | NO RPT | | | | | 157 |

TOTAL GAS PROD: 744,563 TOTAL CONDENSATE PROD: 8,411

PALMER PETROLEUM INC. 636222
LAIRD WELL #: A 1 RRCID -> 100012 COMPL. DATE 02/22/1982 TOTAL DEPTH 10850 PERF.10493 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | N | 2301 | -0- | -644 | -0- | 42 | 1 | 2259 | 2 | Y | -0- | | | | | 228 |
| 02 | 2069 | N | 2069 | -0- | -0- | -0- | 56 | 1 | 2013 | 2 | Y | -0- | | | | | 228 |
| 03 | 2277 | N | 2277 | -0- | -0- | -0- | 62 | 1 | 2215 | 2 | Y | -0- | | | | | 228 |
| 04 | 2445 | N | 2445 | -0- | -0- | -0- | 60 | 1 | 2385 | 2 | Y | -0- | | | | | 228 |
| 05 | 2294 | N | 1913 | -0- | -381 | -0- | 62 | 1 | 1851 | 2 | Y | -0- | | | | | 228 |
| 06 | 2217 | N | 2217 | -0- | -0- | -0- | 60 | 1 | 2157 | 2 | Y | -0- | | | | | 228 |
| 07 | 2542 | N | 2180 | -0- | -362 | -0- | 62 | 1 | 2118 | 2 | Y | -0- | | | | | 228 |
| 08 | 2093 | N | 2093 | -0- | -0- | -0- | 62 | 1 | 2031 | 2 | Y | -0- | | | | | 228 |
| 09 | 2220 | N | 2062 | -0- | -158 | -0- | 60 | 1 | 2002 | 2 | Y | -0- | | | | | 228 |
| 10 | 2200 | N | 2200 | -0- | -0- | -0- | 62 | 1 | 2138 | 2 | Y | -0- | | | | | 228 |
| 11 | 2046 | N | 2046 | -0- | -0- | -0- | 60 | 1 | 1986 | 2 | Y | -0- | | | | | 228 |
| *12 | 2183 | N | 2183 | -0- | -0- | -0- | 62 | 1 | 2121 | 2 | Y | -0- | | | | | 228 |

TOTAL GAS PROD: 25,986 TOTAL CONDENSATE PROD: -0-

FAIRCLOTH ESTATE WELL #: 1 RRCID -> 100101 COMPL. DATE 11/26/1982 TOTAL DEPTH 10980 PERF.10560 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 10869 | -0- | 10869 | 10869 | 62<br>198 | 1<br>9 | 10609 | 2 | N | 180 | | | | | 180 |

TOTAL GAS PROD: 10,869 TOTAL CONDENSATE PROD: 180

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
BEAN WELL #: 1 RRCID -> 102746 COMPL. DATE 10/13/1982 TOTAL DEPTH 10854 PERF.10457 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1907 | N | 1907 | -0- | -0- | -0- | 62 | 1 | 1834 | 2 | N | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1791 | N | 1791 | -0- | -0- | -0- | 56 | 1 | 1718 | 2 | N | 15 | | | | | 73 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2356 | N | 1680 | -0- | -676 | -0- | 62 | 1 | 1618 | 2 | N | -0- | | | | | 73 |
| 04 | 1860 | N | 1688 | -0- | -172 | -0- | 60 | 1 | 1615 | 2 | N | 12 | | | | | 85 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1541 | -0- | -443 | -0- | 60 | 1 | 1437 | 2 | N | 40 | | | | | 125 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1800 | -0- | -0- | -0- | 58 | 1 | 1742 | 2 | N | -0- | | | | | 125 |
| 07 | 1793 | N | 1793 | -0- | -0- | -0- | 62 | 1 | 1731 | 2 | N | -0- | | | | | 125 |
| 08 | 1860 | N | 1860 | -0- | -0- | -0- | 62 | 1 | 1798 | 2 | N | -0- | | | | | 125 |
| 09 | 1800 | N | 1653 | -0- | -147 | -0- | 60 | 1 | 1593 | 2 | N | -0- | | | | | 125 |
| 10 | 1891 | N | 1891 | -0- | -0- | -0- | 62 | 1 | 1829 | 2 | N | -0- | | | | | 125 |
| 11 | 1800 | N | 1684 | -0- | -116 | -0- | 60 | 1 | 1624 | 2 | N | -0- | | | | | 125 |
| 12 | 1705 | N | 1619 | -0- | -86 | -0- | 62 | 1 | 1522 | 2 | N | 32 | | | | | 157 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,907 TOTAL CONDENSATE PROD: 109

LAIRD, S. S. B WELL #: 3 RRCID -> 103435 COMPL. DATE 12/09/1982 TOTAL DEPTH 10950 PERF.10578 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1615 | -0- | -617 | -0- | 56 | 1 | 1559 | 2 | N | -0- | | | | | 150 |
| 02 | 2094 | N | 2094 | -0- | -0- | -0- | 56 | 1 | 2019 | 2 | N | 17 | | | | | 167 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1804 | N | 1804 | -0- | -0- | -0- | 62 | 1 | 1690 | 2 | N | 47 | 186 | 1 | | | 28 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1528 | -0- | -32 | -0- | 58 | 1 | 1378 | 2 | N | 84 | | | | | 112 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 05 | 2325 | N | 1442 | -0- | -883 | -0- | 62 | 1 | 1380 | 2 | N | -0- | | | | | 112 |
| 06 | 1740 | N | 1615 | -0- | -125 | -0- | 60 | 1 | 1555 | 2 | N | -0- | | | | | 112 |
| 07 | 1693 | N | 1693 | -0- | -0- | -0- | 62 | 1 | 1631 | 2 | N | -0- | | | | | 112 |
| 08 | 1675 | N | 1675 | -0- | -0- | -0- | 62 | 1 | 1582 | 2 | N | 28 | | | | | 140 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1227 | -0- | -393 | -0- | 60 | 1 | 1136 | 2 | N | 28 | | | | | 168 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2272 | N | 2272 | -0- | -0- | -0- | 56 | 1 | 2164 | 2 | N | 47 | | | | | 215 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3056 | -0- | 56 | 56 | 60 | 1 | 2996 | 2 | N | -0- | 182 | 1 | | | 33 |
| *12 | 2032 | N | 1976 | -0- | -56 | -0- | 62 | 1 | 1904 | 2 | N | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,997 TOTAL CONDENSATE PROD: 260

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
TORKELSON WELL #: 1 RRCID -> 103629 COMPL. DATE 02/04/1984 TOTAL DEPTH 11000 PERF.10880 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2531 | -0- | -290 | -0- | 60 | 1 | 2464 | 2 | N | 6 | 1 | 8 | | | 150 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2574 | N | 2574 | -0- | -0- | -0- | 56 | 1 | 2518 | 2 | N | -0- | | | | | 150 |
| 03 | 3072 | N | 3072 | -0- | -0- | -0- | 62 | 1 | 3001 | 2 | N | 8 | | | | | 158 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3044 | -0- | 44 | 44 | 60 | 1 | 2965 | 2 | N | 17 | | | | | 175 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3090 | -0- | -10 | 34 | 62 | 1 | 3017 | 2 | N | 10 | | | | | 185 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2970 | N | 2855 | -0- | -115 | -0- | 60 | 1 | 2786 | 2 | N | 8 | | | | | 193 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2868 | -0- | -232 | -0- | 62 | 1 | 2806 | 2 | N | -0- | | | | | 193 |
| 08 | 3100 | X | 2494 | -0- | -606 | -0- | 60 | 1 | 2422 | 2 | N | 11 | 177 | 1 | | | 27 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2701 | -0- | -299 | -0- | 60 | 1 | 2641 | 2 | N | -0- | | | | | 27 |
| 10 | 3100 | X | 2529 | -0- | -571 | -0- | 62 | 1 | 2467 | 2 | N | -0- | | | | | 27 |
| 11 | 2862 | X | 2862 | -0- | -0- | -0- | 60 | 1 | 2780 | 2 | N | 20 | | | | | 47 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2844 | -0- | -39 | -0- | 62 | 1 | 2746 | 2 | N | 33 | | | | | 80 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,464 TOTAL CONDENSATE PROD: 113

LAIRD WELL #: A 2 RRCID -> 109199 COMPL. DATE 02/03/1984 TOTAL DEPTH 10923 PERF.10462 - 10677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1800 | N | 1800 | -0- | -0- | -0- | 62 | 1 | 1738 | 2 | N | -0- | | | | | 127 |
| 02 | 1680 | N | 1650 | -0- | -30 | -0- | 56 | 1 | 1588 | 2 | N | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2051 | N | 2051 | -0- | -0- | -0- | 62 | 1 | 1980 | 2 | N | 8 | | | | | 140 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1771 | N | 1771 | -0- | -0- | -0- | 60 | 1 | 1702 | 2 | N | 8 | | | | | 148 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1734 | -0- | -95 | -0- | 62 | 1 | 1670 | 2 | N | 2 | | | | | 150 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1739 | -0- | -241 | -0- | 60 | 1 | 1671 | 2 | N | 7 | | | | | 157 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1844 | N | 1844 | -0- | -0- | -0- | 62 | 1 | 1775 | 2 | N | 6 | | | | | 163 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1713 | -0- | -23 | -0- | 62 | 1 | 1649 | 2 | N | 2 | | | | | 165 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1489 | -0- | -251 | -0- | 60 | 1 | 1426 | 2 | N | 3 | | | | | 168 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1477 | -0- | -352 | -0- | 62 | 1 | 1408 | 2 | N | 6 | | | | | 174 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1396 | -0- | -254 | -0- | 60 | 1 | 1330 | 2 | N | 5 | | | | | 179 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1504 | -0- | -46 | -0- | 62 | 1 | 1435 | 2 | N | 6 | | | | | 185 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,168 TOTAL CONDENSATE PROD: 58

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
FAIRCLOTH ESTATE WELL #: 4 RRCID -> 132429 COMPL. DATE 10/05/1989 TOTAL DEPTH 11000 PERF.10557 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2259 | N | 2259 | -0- | -0- | -0- | 62 | 1 | 2196 | 2 | N | 1 | 174 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1920 | -0- | -152 | -0- | 56 | 1 | 1817 | 2 | N | 43 | | | | | 68 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2128 | -0- | -259 | -0- | 62 | 1 | 1941 | 2 | N | 114 | | | | | 182 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 2190 | N | 1737 | -0- | -453 | -0- | 60 | 1 | 1670 | 2 | N | 6 | | | | | 188 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2139 | N | 2130 | -0- | -9 | -0- | 62 | 1 | 2049 | 2 | N | 17 | 182 | 1 | | | 23 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2070 | N | 1943 | -0- | -127 | -0- | 60 | 1 | 1798 | 2 | N | 77 | | | | | 100 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 2023 | N | 2023 | -0- | -0- | -0- | 62 | 1 | 1961 | 2 | N | -0- | | | | | 100 |
| 08 | 2139 | N | 1672 | -0- | -467 | -0- | 62 | 1 | 1531 | 2 | N | 72 | | | | | 172 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1442 | -0- | -508 | -0- | 60 | 1 | 1362 | 2 | N | 18 | 162 | 1 | | | 28 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2154 | N | 2154 | -0- | -0- | -0- | 62 | 1 | 2038 | 2 | N | 49 | | | | | 77 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 1915 | N | 1915 | -0- | -0- | -0- | 60 | 1 | 1844 | 2 | N | 10 | | | | | 87 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 2081 | N | 2081 | -0- | -0- | -0- | 62 | 1 | 2002 | 2 | N | 15 | | | | | 102 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,404 TOTAL CONDENSATE PROD: 422

TORKELSON WELL #: 2 RRCID -> 132777 COMPL. DATE 11/10/1989 TOTAL DEPTH 11000 PERF.10648 - 10942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2432 | N | 2432 | -0- | -0- | -0- | 62 | 1 | 2341 | 2 | N | 26 | | | | | 53 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2164 | N | 2164 | -0- | -0- | -0- | 56 | 1 | 2053 | 2 | N | 50 | | | | | 103 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 2232 | N | 1761 | -0- | -471 | -0- | 62 | 1 | 1656 | 2 | N | 39 | | | | | 142 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 2340 | N | 2170 | -0- | -170 | -0- | 60 | 1 | 2110 | 2 | N | -0- | | | | | 142 |
| 05 | 2387 | N | 2264 | -0- | -123 | -0- | 62 | 1 | 2202 | 2 | N | -0- | | | | | 142 |
| 06 | 2249 | N | 2249 | -0- | -0- | -0- | 60 | 1 | 2189 | 2 | N | -0- | | | | | 142 |
| 07 | 2483 | N | 2483 | -0- | -0- | -0- | 60 | 1 | 2423 | 2 | N | -0- | | | | | 142 |
| 08 | 2263 | N | 1842 | -0- | -421 | -0- | 62 | 1 | 1780 | 2 | N | -0- | | | | | 142 |
| 09 | 2443 | N | 2443 | -0- | -0- | -0- | 60 | 1 | 2383 | 2 | N | -0- | | | | | 142 |
| 10 | 3100 | N | 3186 | -0- | 86 | 86 | 62 | 1 | 3038 | 2 | N | 78 | | | | | 220 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 1944 | N | 1858 | -0- | -86 | -0- | 60 | 1 | 1798 | 2 | N | -0- | 185 | 1 | | | 35 |
| *12 | 2618 | N | 2618 | -0- | -0- | -0- | 62 | 1 | 2556 | 2 | N | -0- | | | | | 35 |

TOTAL GAS PROD: 27,470 TOTAL CONDENSATE PROD: 193

LAIRD WELL #: A 3 RRCID -> 136342 COMPL. DATE 10/18/1990 TOTAL DEPTH 10850 PERF.10635 - 10652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1112 | -0- | -1988 | -0- | 62 | 1 | 1050 | 2 | N | -0- | | | | | 80 |
| 02 | 2800 | X | 1194 | -0- | -1606 | -0- | 52 | 1 | 1142 | 2 | N | -0- | | | | | 80 |
| 03 | 3100 | X | 976 | -0- | -2124 | -0- | 58 | 1 | 918 | 2 | N | -0- | | | | | 80 |
| 04 | 2460 | X | 1115 | -0- | -1345 | -0- | 58 | 1 | 1057 | 2 | N | -0- | | | | | 80 |
| 05 | 4035 | X | 4035 | -0- | -0- | -0- | 58 | 1 | 3977 | 2 | N | -0- | | | | | 80 |
| 06 | 2664 | X | 2664 | -0- | -0- | -0- | 58 | 1 | 2606 | 2 | N | -0- | | | | | 80 |
| 07 | 2675 | N | 2675 | -0- | -0- | -0- | 62 | 1 | 2613 | 2 | N | -0- | | | | | 80 |
| 08 | 3100 | X | 2573 | -0- | -527 | -0- | 62 | 1 | 2511 | 2 | N | -0- | | | | | 80 |
| 09 | 3000 | X | 1687 | -0- | -1313 | -0- | 56 | 1 | 1631 | 2 | N | -0- | | | | | 80 |
| 10 | 3100 | X | 534 | -0- | -2566 | -0- | 36 | 1 | 498 | 2 | N | -0- | | | | | 80 |
| 11 | 3868 | X | 3868 | -0- | -0- | -0- | 60 | 1 | 3808 | 2 | N | -0- | | | | | 80 |
| *12 | 3445 | X | 3445 | -0- | -0- | -0- | 62 | 1 | 3383 | 2 | N | -0- | | | | | 80 |

TOTAL GAS PROD: 25,878 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
FAIRCLOTH ESTATE WELL #: 5 RRCID -> 136562 COMPL. DATE 11/24/1990 TOTAL DEPTH 11000 PERF.10642 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 1384 | -0- | -1220 | -0- | 46 | 1 | 1334 | 2 | N | 4 | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | |
| 02 | 2072 | N | 1814 | -0- | -258 | -0- | 42 | 1 | 1768 | 2 | N | 4 | | | 76 |
| | | | | | | | 4 | 9 | | | | | | | |
| 03 | 2377 | N | 2377 | -0- | -0- | -0- | 56 | 1 | 2312 | 2 | N | 8 | | | 84 |
| | | | | | | | 9 | 9 | | | | | | | |
| 04 | 1350 | N | 1051 | -0- | -299 | -0- | 60 | 1 | 991 | 2 | N | -0- | | | 84 |
| 05 | 2015 | N | 662 | -0- | -1353 | -0- | 20 | 1 | 635 | 2 | N | 6 | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | |
| 06 | 2638 | N | 2638 | -0- | -0- | -0- | 54 | 1 | 2571 | 2 | N | 12 | | | 102 |
| | | | | | | | 13 | 9 | | | | | | | |
| 07 | 1087 | N | 1087 | -0- | -0- | -0- | 22 | 1 | 1062 | 2 | N | 3 | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | |
| 08 | 964 | N | 964 | -0- | -0- | -0- | 32 | 1 | 930 | 2 | N | 2 | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | |
| 09 | 2640 | N | 2081 | -0- | -559 | -0- | 40 | 1 | 2037 | 2 | N | 4 | | | 111 |
| | | | | | | | 4 | 9 | | | | | | | |
| 10 | 2305 | N | 2305 | -0- | -0- | -0- | 48 | 1 | 2256 | 2 | N | 1 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 1909 | N | 1909 | -0- | -0- | -0- | 44 | 1 | 1861 | 2 | N | 4 | | | 116 |
| | | | | | | | 4 | 9 | | | | | | | |
| *12 | 2454 | N | 2454 | -0- | -0- | -0- | 48 | 1 | 2395 | 2 | N | 10 | | | 126 |
| | | | | | | | 11 | 9 | | | | | | | |

TOTAL GAS PROD: 20,726 TOTAL CONDENSATE PROD: 58

LAIRD WELL #: A 4 RRCID -> 142091 COMPL. DATE 07/22/1992 TOTAL DEPTH 10900 PERF.10444 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1929 | -0- | -427 | -0- | 62 | 1 | 1860 | 2 | N | 6 | | | 72 |
| | | | | | | | 7 | 9 | | | | | | | |
| 02 | 2112 | N | 2112 | -0- | -0- | -0- | 56 | 1 | 2054 | 2 | N | 2 | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | |
| 03 | 2075 | N | 2075 | -0- | -0- | -0- | 62 | 1 | 1990 | 2 | N | 21 | | | 95 |
| | | | | | | | 23 | 9 | | | | | | | |
| 04 | 1978 | N | 1978 | -0- | -0- | -0- | 60 | 1 | 1918 | 2 | N | -0- | | | 95 |
| 05 | 2325 | N | 2012 | -0- | -313 | -0- | 62 | 1 | 1919 | 2 | N | 28 | | | 123 |
| | | | | | | | 31 | 9 | | | | | | | |
| 06 | 2010 | N | 1951 | -0- | -59 | -0- | 60 | 1 | 1887 | 2 | N | 4 | | | 127 |
| | | | | | | | 4 | 9 | | | | | | | |
| 07 | 2183 | N | 2183 | -0- | -0- | -0- | 60 | 1 | 2123 | 2 | N | -0- | | | 127 |
| 08 | 2855 | N | 2855 | -0- | -0- | -0- | 62 | 1 | 2793 | 2 | N | -0- | | | 127 |
| 09 | 2079 | N | 2079 | -0- | -0- | -0- | 60 | 1 | 2019 | 2 | N | -0- | | | 127 |
| 10 | 2246 | N | 2246 | -0- | -0- | -0- | 62 | 1 | 2174 | 2 | N | 9 | | | 136 |
| | | | | | | | 10 | 9 | | | | | | | |
| 11 | 2760 | N | 2282 | -0- | -478 | -0- | 60 | 1 | 2222 | 2 | N | -0- | | | 136 |
| *12 | 2624 | N | 2624 | -0- | -0- | -0- | 62 | 1 | 2562 | 2 | N | -0- | | | 136 |

TOTAL GAS PROD: 26,326 TOTAL CONDENSATE PROD: 70

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
FAIRCLOTH ESTATE WELL #: 6 RRCID -> 142960 COMPL. DATE 10/21/1992 TOTAL DEPTH 11000 PERF.10509 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 1565 | -0- | -1287 | -0- | 60 | 1 | 1505 | 2 | N | -0- | | | | | 73 |
| 02 | 2268 | X | 1527 | -0- | -741 | -0- | 56 | 1 | 1471 | 2 | N | -0- | | | | | 73 |
| 03 | 2812 | X | 2812 | -0- | -0- | -0- | 62 | 1 | 2750 | 2 | N | -0- | | | | | 73 |
| 04 | 2647 | X | 2647 | -0- | -0- | -0- | 60 | 1 | 2587 | 2 | N | -0- | | | | | 73 |
| 05 | 2733 | N | 2733 | -0- | -0- | -0- | 62 | 1 | 2671 | 2 | N | -0- | | | | | 73 |
| 06 | 3000 | N | 3178 | -0- | 178 | 178 | 60 | 1 | 3118 | 2 | N | -0- | | | | | 73 |
| 07 | 2728 | N | 2316 | -0- | -412 | -0- | 62 | 1 | 2254 | 2 | N | -0- | | | | | 73 |
| 08 | 2728 | N | 2570 | -0- | -158 | -0- | 62 | 1 | 2508 | 2 | N | -0- | | | | | 73 |
| 09 | 2760 | X | 2156 | -0- | -604 | -0- | 60 | 1 | 2096 | 2 | N | -0- | | | | | 73 |
| 10 | 2852 | X | 2199 | -0- | -653 | -0- | 62 | 1 | 2137 | 2 | N | -0- | | | | | 73 |
| 11 | 2760 | X | 2687 | -0- | -73 | -0- | 60 | 1 | 2627 | 2 | N | -0- | | | | | 73 |
| 12 | 2573 | X | 2313 | -0- | -260 | -0- | 62 | 1 | 2251 | 2 | N | -0- | | | | | 73 |

TOTAL GAS PROD: 28,703 TOTAL CONDENSATE PROD: -0-

TORKELSON WELL #: 3 RRCID -> 143482 COMPL. DATE 11/25/1992 TOTAL DEPTH 11000 PERF.10702 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 04 | 3000 | N | 3070 | -0- | 70 | 70 | 62 | 1 | 3008 | 2 | N | -0- | | | | | 123 |
| 05 | 1547 | N | 1477 | -0- | -70 | -0- | 62 | 1 | 1415 | 2 | N | -0- | | | | | 123 |
| 06 | 1003 | N | 1003 | -0- | -0- | -0- | 14 | 1 | 989 | 2 | N | -0- | | | | | 123 |
| 07 | 3100 | X | 865 | -0- | -2235 | -0- | 46 | 1 | 819 | 2 | N | -0- | | | | | 123 |
| 08 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | N | -0- | | | | | 123 |
| 09 | 3000 | X | -0- | -0- | -3000 | -0- | | | | | N | -0- | | | | | 123 |
| 10 | 1488 | X | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | 123 |
| 11 | 990 | X | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | 123 |
| 12 | 868 | X | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 123 |

TOTAL GAS PROD: 6,415 TOTAL CONDENSATE PROD: -0-

LAIRD, S. S. B WELL #: 6 RRCID -> 146203 COMPL. DATE 07/22/1993 TOTAL DEPTH 11000 PERF.10521 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1986 | N | 1986 | -0- | -0- | -0- | 56 | 1 | 1930 | 2 | N | -0- | | | | | 156 |
| 02 | 2016 | N | 2016 | -0- | -0- | -0- | 56 | 1 | 1960 | 2 | N | -0- | | | | | 156 |
| 03 | 2031 | N | 2031 | -0- | -0- | -0- | 62 | 1 | 1969 | 2 | N | -0- | | | | | 156 |
| 04 | 2276 | N | 2276 | -0- | -0- | -0- | 58 | 1 | 2218 | 2 | N | -0- | | | | | 156 |
| 05 | 2442 | N | 2442 | -0- | -0- | -0- | 62 | 1 | 2380 | 2 | N | -0- | | | | | 156 |
| 06 | 1884 | N | 1884 | -0- | -0- | -0- | 60 | 1 | 1824 | 2 | N | -0- | | | | | 156 |
| 07 | 1860 | N | 1833 | -0- | -27 | -0- | 62 | 1 | 1720 | 2 | N | 46 | 165 | 1 | | | 37 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1794 | -0- | -66 | -0- | 62 | 1 | 1732 | 2 | N | -0- | | | | | 37 |
| 09 | 2281 | N | 2281 | -0- | -0- | -0- | 60 | 1 | 2221 | 2 | N | -0- | | | | | 37 |
| 10 | 2470 | N | 2470 | -0- | -0- | -0- | 60 | 1 | 2410 | 2 | N | -0- | | | | | 37 |
| 11 | 1872 | N | 1872 | -0- | -0- | -0- | 60 | 1 | 1794 | 2 | N | 16 | | | | | 53 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 2408 | N | 2408 | -0- | -0- | -0- | 62 | 1 | 2346 | 2 | N | -0- | | | | | 53 |

TOTAL GAS PROD: 25,293 TOTAL CONDENSATE PROD: 62

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD, S. S. B WELL #: 7 RRCID -> 146699 COMPL. DATE 08/25/1993 TOTAL DEPTH 11000 PERF.10639 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2001 | N | 2001 | -0- | -0- | -0- | 54 | 1 | 1947 | 2 | N | -0- | | | 27 |
| 02 | 2039 | N | 2039 | -0- | -0- | -0- | 56 | 1 | 1966 | 2 | N | 15 | | | 42 |
| | | | | | | | 17 | 9 | | | | | | | |
| 03 | 2008 | N | 2008 | -0- | -0- | -0- | 62 | 1 | 1937 | 2 | N | 8 | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | |
| 04 | 1695 | N | 1695 | -0- | -0- | -0- | 58 | 1 | 1637 | 2 | N | -0- | | | 50 |
| 05 | 1901 | N | 1901 | -0- | -0- | -0- | 62 | 1 | 1839 | 2 | N | -0- | | | 50 |
| 06 | 1886 | N | 1886 | -0- | -0- | -0- | 60 | 1 | 1820 | 2 | N | 5 | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | |
| 07 | 2184 | N | 2184 | -0- | -0- | -0- | 62 | 1 | 2122 | 2 | N | -0- | | | 55 |
| 08 | 2293 | N | 2293 | -0- | -0- | -0- | 62 | 1 | 2231 | 2 | N | -0- | | | 55 |
| 09 | 2123 | N | 2123 | -0- | -0- | -0- | 60 | 1 | 2063 | 2 | N | -0- | | | 55 |
| 10 | 2597 | N | 2597 | -0- | -0- | -0- | 58 | 1 | 2487 | 2 | N | 47 | | | 102 |
| | | | | | | | 52 | 9 | | | | | | | |
| 11 | 2041 | N | 2041 | -0- | -0- | -0- | 60 | 1 | 1981 | 2 | N | -0- | | | 102 |
| *12 | 2512 | N | 2512 | -0- | -0- | -0- | 62 | 1 | 2444 | 2 | N | 5 | | | 107 |
| | | | | | | | 6 | 9 | | | | | | | |

TOTAL GAS PROD: 25,280 TOTAL CONDENSATE PROD: 80

LAIRD, S. S. B WELL #: 8 RRCID -> 158373 COMPL. DATE 12/02/1995 TOTAL DEPTH 11050 PERF. 1111 - 10905

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAN WELL #: 2 RRCID -> 165713 COMPL. DATE 10/10/1997 TOTAL DEPTH 10900 PERF.10482 - 10694

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1175 | -0- | -189 | -0- | 62 | 1 | 1113 | 2 | N | -0- | | | 10 |
| 02 | 1204 | N | 968 | -0- | -236 | -0- | 56 | 1 | 912 | 2 | N | -0- | | | 10 |
| 03 | 992 | N | 926 | -0- | -66 | -0- | 62 | 1 | 864 | 2 | N | -0- | | | 10 |
| 04 | 1140 | N | 1031 | -0- | -109 | -0- | 60 | 1 | 971 | 2 | N | -0- | | | 10 |
| 05 | 2678 | N | 2678 | -0- | -0- | -0- | 62 | 1 | 2616 | 2 | N | -0- | | | 10 |
| 06 | 2702 | N | 2702 | -0- | -0- | -0- | 60 | 1 | 2642 | 2 | N | -0- | | | 10 |
| 07 | 2460 | N | 2460 | -0- | -0- | -0- | 62 | 1 | 2398 | 2 | N | -0- | | | 10 |
| 08 | 2666 | N | 2390 | -0- | -276 | -0- | 62 | 1 | 2328 | 2 | N | -0- | | | 10 |
| 09 | 2700 | N | 2372 | -0- | -328 | -0- | 60 | 1 | 2312 | 2 | N | -0- | | | 10 |
| 10 | 2472 | N | 2472 | -0- | -0- | -0- | 62 | 1 | 2410 | 2 | N | -0- | | | 10 |
| 11 | 2326 | N | 2326 | -0- | -0- | -0- | 60 | 1 | 2266 | 2 | N | -0- | | | 10 |
| 12 | 2449 | N | 2210 | -0- | -239 | -0- | 62 | 1 | 2148 | 2 | N | -0- | | | 10 |

TOTAL GAS PROD: 23,710 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD WELL #: A 5 RRCID -> 168134 COMPL. DATE 03/14/1998 TOTAL DEPTH 10900 PERF.10467 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 05 | T. A. | | 709 | -0- | 709 | 709 | 62 1 | | 647 | 2 | Y | -0- | | | | | 48 |
| 06 | T. A. | | 1053 | -0- | 1053 | 1762 | 12 1 | | 1041 | 2 | Y | -0- | | | | | 48 |
| 07 | T. A. | | 1407 | -0- | 1407 | 3169 | 46 1 | | 1361 | 2 | Y | -0- | | | | | 48 |
| 08 | 3169 | X | -0- | -0- | -3169 | -0- | | | | | Y | -0- | | | | | 48 |
| 09 | 900 | N | -0- | -0- | -900 | -0- | | | | | Y | -0- | | | | | 48 |
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 48 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 3,169 TOTAL CONDENSATE PROD: -0-

TORKELSON WELL #: 5 RRCID -> 168620 COMPL. DATE 04/28/1998 TOTAL DEPTH 11080 PERF.10745 - 10959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 62 1<br>14 9 | | 1257 | 2 | N | 13 | | | | | 170 |
| 02 | 1288 | N | 1207 | -0- | -81 | -0- | 56 1<br>9 9 | | 1142 | 2 | N | 8 | | | | | 178 |
| 03 | 1488 | N | 1458 | -0- | -30 | -0- | 60 1<br>19 9 | | 1379 | 2 | N | 17 | | | | | 195 |
| 04 | 1370 | N | 1370 | -0- | -0- | -0- | 58 1<br>8 9 | | 1304 | 2 | N | 7 | | | | | 202 |
| 05 | 1524 | N | 1524 | -0- | -0- | -0- | 60 1<br>12 9 | | 1452 | 2 | N | 11 | | | | | 213 |
| 06 | 1410 | N | 1344 | -0- | -66 | -0- | 60 1<br>15 9 | | 1269 | 2 | N | 14 | 185 | 1 | | | 42 |
| 07 | 1426 | N | 1406 | -0- | -20 | -0- | 62 1<br>18 9 | | 1326 | 2 | N | 16 | | | | | 58 |
| 08 | 1757 | N | 1757 | -0- | -0- | -0- | 62 1<br>30 9 | | 1665 | 2 | N | 27 | | | | | 85 |
| 09 | 1950 | N | 1950 | -0- | -0- | -0- | 60 1<br>17 9 | | 1873 | 2 | N | 15 | | | | | 100 |
| 10 | 1739 | N | 1739 | -0- | -0- | -0- | 62 1<br>9 9 | | 1668 | 2 | N | 8 | | | | | 108 |
| 11 | 1710 | N | 1596 | -0- | -114 | -0- | 60 1<br>6 9 | | 1530 | 2 | N | 5 | | | | | 113 |
| 12 | 2015 | N | 1683 | -0- | -332 | -0- | 62 1<br>13 9 | | 1608 | 2 | N | 12 | | | | | 125 |

TOTAL GAS PROD: 18,367 TOTAL CONDENSATE PROD: 153

FAIRCLOTH ESTATE WELL #: 7 RRCID -> 169132 COMPL. DATE 06/08/1998 TOTAL DEPTH 11000 PERF.10556 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 732 | -0- | -601 | -0- | 30 1 | | 702 | 2 | N | -0- | | | | | 117 |
| 02 | 840 | N | 346 | -0- | -494 | -0- | 16 1 | | 330 | 2 | N | -0- | | | | | 117 |
| 03 | 1390 | N | 1390 | -0- | -0- | -0- | 32 1 | | 1358 | 2 | N | -0- | | | | | 117 |
| 04 | 786 | N | 786 | -0- | -0- | -0- | 20 1 | | 766 | 2 | N | -0- | | | | | 117 |
| 05 | 1057 | N | 1057 | -0- | -0- | -0- | 34 1 | | 1023 | 2 | N | -0- | | | | | 117 |
| 06 | 1350 | N | 430 | -0- | -920 | -0- | 10 1 | | 420 | 2 | N | -0- | | | | | 117 |
| 07 | 1115 | N | 1115 | -0- | -0- | -0- | 38 1 | | 1077 | 2 | N | -0- | | | | | 117 |
| 08 | 1054 | N | 868 | -0- | -186 | -0- | 34 1 | | 834 | 2 | N | -0- | | | | | 117 |
| 09 | 420 | N | 402 | -0- | -18 | -0- | 20 1 | | 382 | 2 | N | -0- | | | | | 117 |
| 10 | 1116 | N | 626 | -0- | -490 | -0- | 16 1 | | 610 | 2 | N | -0- | | | | | 117 |
| 11 | 966 | N | 966 | -0- | -0- | -0- | 16 1 | | 950 | 2 | N | -0- | | | | | 117 |
| 12 | 403 | N | 239 | -0- | -164 | -0- | 14 1 | | 225 | 2 | N | -0- | | | | | 117 |

TOTAL GAS PROD: 8,957 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD, S.S. B WELL #: 9 RRCID -> 169308 COMPL. DATE 07/13/1998 TOTAL DEPTH 11000 PERF.10528 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAIRD WELL #: A 6 RRCID -> 170095 COMPL. DATE 08/11/1998 TOTAL DEPTH 10850 PERF.10410 - 10735

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIRCLOTH ESTATE WELL #: 9 RRCID -> 170925 COMPL. DATE 09/24/1998 TOTAL DEPTH 10920 PERF.10516 - 10806

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1386 | N | 1386 | -0- | -0- | -0- | 62 | 1 | 1324 | 2 | N | -0- | | | | | 87 |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 56 | 1 | 1133 | 2 | N | -0- | | | | | 87 |
| 03 | 1273 | N | 1273 | -0- | -0- | -0- | 62 | 1 | 1211 | 2 | N | -0- | | | | | 87 |
| 04 | 1494 | N | 1494 | -0- | -0- | -0- | 60 | 1 | 1434 | 2 | N | -0- | | | | | 87 |
| 05 | 1302 | N | 1161 | -0- | -141 | -0- | 62 | 1 | 1099 | 2 | N | -0- | | | | | 87 |
| 06 | 1230 | N | 1227 | -0- | -3 | -0- | 60 | 1 | 1167 | 2 | N | -0- | | | | | 87 |
| 07 | 1550 | N | 1485 | -0- | -65 | -0- | 62 | 1 | 1423 | 2 | N | -0- | | | | | 87 |
| 08 | 1694 | N | 1694 | -0- | -0- | -0- | 62 | 1 | 1632 | 2 | N | -0- | | | | | 87 |
| 09 | 1356 | N | 1356 | -0- | -0- | -0- | 60 | 1 | 1296 | 2 | N | -0- | | | | | 87 |
| 10 | 1488 | N | 1479 | -0- | -9 | -0- | 62 | 1 | 1417 | 2 | N | -0- | | | | | 87 |
| *11 | 1650 | N | 1502 | -0- | -148 | -0- | 60 | 1 | 1442 | 2 | N | -0- | | | | | 87 |
| *12 | 1473 | N | 1473 | -0- | -0- | -0- | 62 | 1 | 1411 | 2 | N | -0- | | | | | 87 |

TOTAL GAS PROD: 16,719 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
FAIRCLOTH ESTATE WELL #: 8 RRCID -> 171120 COMPL. DATE 10/24/1998 TOTAL DEPTH 11050 PERF.10608 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3079 | X | 3079 | -0- | -0- | -0- | 62 | 1 | 3017 | 2 | N | -0- | | | | | 34 |
| 02 | 2455 | X | 2455 | -0- | -0- | -0- | 56 | 1 | 2399 | 2 | N | -0- | | | | | 34 |
| 03 | 3022 | X | 3022 | -0- | -0- | -0- | 62 | 1 | 2960 | 2 | N | -0- | | | | | 34 |
| 04 | 3258 | X | 3258 | -0- | -0- | -0- | 60 | 1 | 3198 | 2 | N | -0- | | | | | 34 |
| 05 | 3061 | N | 3061 | -0- | -0- | -0- | 62 | 1 | 2999 | 2 | N | -0- | | | | | 34 |
| 06 | 2648 | N | 2648 | -0- | -0- | -0- | 60 | 1 | 2588 | 2 | N | -0- | | | | | 34 |
| 07 | 2480 | X | 2439 | -0- | -41 | -0- | 62 | 1 | 2340 | 2 | N | 34 | | | | | 68 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 2480 | X | 2447 | -0- | -33 | -0- | 62 | 1 | 2385 | 2 | N | -0- | | | | | 68 |
| 09 | 2400 | X | 1969 | -0- | -431 | -0- | 52 | 1 | 1917 | 2 | N | -0- | | | | | 68 |
| 10 | 2480 | X | 1518 | -0- | -962 | -0- | 60 | 1 | 1458 | 2 | N | -0- | | | | | 68 |
| 11 | 2400 | X | 1665 | -0- | -735 | -0- | 56 | 1 | 1609 | 2 | N | -0- | | | | | 68 |
| 12 | 2449 | X | 1754 | -0- | -695 | -0- | 62 | 1 | 1692 | 2 | N | -0- | | | | | 68 |

TOTAL GAS PROD: 29,315 TOTAL CONDENSATE PROD: 34

FAIRCLOTH ESTATE WELL #: 10 RRCID -> 171545 COMPL. DATE 11/25/1998 TOTAL DEPTH 11000 PERF.10592 - 10901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1777 | N | 1777 | -0- | -0- | -0- | 62 | 1 | 1715 | 2 | N | -0- | | | | | 184 |
| 02 | 1596 | N | 1451 | -0- | -145 | -0- | 56 | 1 | 1380 | 2 | N | 14 | 179 | 1 | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1681 | -0- | -24 | -0- | 62 | 1 | 1619 | 2 | N | -0- | | | | | 19 |
| 04 | 1710 | N | 1585 | -0- | -125 | -0- | 60 | 1 | 1525 | 2 | N | -0- | | | | | 19 |
| 05 | 1612 | N | 1555 | -0- | -57 | -0- | 62 | 1 | 1486 | 2 | N | 6 | | | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1500 | -0- | -120 | -0- | 60 | 1 | 1434 | 2 | N | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1716 | N | 1716 | -0- | -0- | -0- | 62 | 1 | 1652 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1569 | N | 1569 | -0- | -0- | -0- | 62 | 1 | 1501 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1710 | -0- | -0- | -0- | 60 | 1 | 1648 | 2 | N | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1783 | N | 1783 | -0- | -0- | -0- | 62 | 1 | 1710 | 2 | N | 10 | | | | | 49 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2089 | N | 2089 | -0- | -0- | -0- | 60 | 1 | 2028 | 2 | N | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1486 | -0- | -281 | -0- | 48 | 1 | 1430 | 2 | N | 7 | | | | | 57 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,902 TOTAL CONDENSATE PROD: 52

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD WELL #: A 7 RRCID -> 180579 COMPL. DATE 11/01/2000 TOTAL DEPTH 11000 PERF.10480 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1663 | N | 1663 | -0- | -0- | -0- | 60 | 1 | 1603 | 2 | N | -0- | | | | | 42 |
| 02 | 1652 | N | 1350 | -0- | -302 | -0- | 56 | 1 | 1294 | 2 | N | -0- | | | | | 42 |
| 03 | 1705 | N | 1649 | -0- | -56 | -0- | 62 | 1 | 1558 | 2 | N | 26 | | | | | 68 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1808 | N | 1808 | -0- | -0- | -0- | 60 | 1 | 1748 | 2 | N | -0- | | | | | 68 |
| 05 | 1566 | N | 1566 | -0- | -0- | -0- | 62 | 1 | 1504 | 2 | N | -0- | | | | | 68 |
| 06 | 1651 | N | 1651 | -0- | -0- | -0- | 60 | 1 | 1585 | 2 | N | 5 | | | | | 73 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2049 | N | 2049 | -0- | -0- | -0- | 62 | 1 | 1987 | 2 | N | -0- | | | | | 73 |
| 08 | 1796 | N | 1796 | -0- | -0- | -0- | 62 | 1 | 1722 | 2 | N | 11 | | | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1739 | N | 1739 | -0- | -0- | -0- | 60 | 1 | 1679 | 2 | N | -0- | | | | | 84 |
| 10 | 2046 | N | 1864 | -0- | -182 | -0- | 62 | 1 | 1802 | 2 | N | -0- | | | | | 84 |
| 11 | 1907 | N | 1907 | -0- | -0- | -0- | 60 | 1 | 1847 | 2 | N | -0- | | | | | 84 |
| *12 | 1816 | N | 1816 | -0- | -0- | -0- | 62 | 1 | 1754 | 2 | N | -0- | | | | | 84 |

TOTAL GAS PROD: 20,858 TOTAL CONDENSATE PROD: 42

TORKELSON WELL #: 6 RRCID -> 180838 COMPL. DATE 12/16/2000 TOTAL DEPTH 11000 PERF.10558 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2404 | N | 2404 | -0- | -0- | -0- | 62 | 1 | 2342 | 2 | N | -0- | | | | | 56 |
| 02 | 2408 | N | 2408 | -0- | -0- | -0- | 56 | 1 | 2352 | 2 | N | -0- | | | | | 56 |
| 03 | 2781 | N | 2781 | -0- | -0- | -0- | 62 | 1 | 2719 | 2 | N | -0- | | | | | 56 |
| 04 | 2676 | N | 2676 | -0- | -0- | -0- | 60 | 1 | 2616 | 2 | N | -0- | | | | | 56 |
| 05 | 2794 | N | 2794 | -0- | -0- | -0- | 62 | 1 | 2732 | 2 | N | -0- | | | | | 56 |
| 06 | 2700 | N | 2431 | -0- | -269 | -0- | 60 | 1 | 2371 | 2 | N | -0- | | | | | 56 |
| 07 | 3079 | N | 3079 | -0- | -0- | -0- | 62 | 1 | 3017 | 2 | N | -0- | | | | | 56 |
| 08 | 2790 | N | 2784 | -0- | -6 | -0- | 62 | 1 | 2704 | 2 | N | 16 | | | | | 72 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2491 | N | 2491 | -0- | -0- | -0- | 60 | 1 | 2431 | 2 | N | -0- | | | | | 72 |
| 10 | 3069 | N | 2944 | -0- | -125 | -0- | 62 | 1 | 2882 | 2 | N | -0- | | | | | 72 |
| 11 | 2879 | N | 2879 | -0- | -0- | -0- | 60 | 1 | 2818 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2876 | N | 2876 | -0- | -0- | -0- | 62 | 1 | 2814 | 2 | N | -0- | | | | | 73 |

TOTAL GAS PROD: 32,547 TOTAL CONDENSATE PROD: 17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
WEST PIRTLE GAS UNIT WELL #: 6 RRCID -> 185106 COMPL. DATE 06/08/2001 TOTAL DEPTH 11170 PERF.10948 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1143 | -0- | -438 | -0- | 62 | 1 | 1078 | 2 | N | 3 | | | | | 143 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1540 | N | 904 | -0- | -636 | -0- | 56 | 1 | 840 | 2 | N | 7 | | | | | 150 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1012 | -0- | -414 | -0- | 62 | 1 | 950 | 2 | N | -0- | | | | | 150 |
| 04 | 1611 | N | 1611 | -0- | -0- | -0- | 60 | 1 | 1501 | 2 | N | 45 | | | | | 195 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 1585 | N | 1585 | -0- | -0- | -0- | 62 | 1 | 1520 | 2 | N | 3 | 160 | 1 | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1058 | N | 1058 | -0- | -0- | -0- | 52 | 1 | 1006 | 2 | N | -0- | | | | | 38 |
| 07 | 1674 | N | 1214 | -0- | -460 | -0- | 62 | 1 | 1111 | 2 | N | 37 | | | | | 75 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1581 | N | 805 | -0- | -776 | -0- | 50 | 1 | 746 | 2 | N | 8 | | | | | 83 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1050 | N | 871 | -0- | -179 | -0- | 60 | 1 | 798 | 2 | N | 12 | | | | | 95 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1209 | N | 950 | -0- | -259 | -0- | 62 | 1 | 881 | 2 | N | 6 | | | | | 101 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1202 | N | 1202 | -0- | -0- | -0- | 52 | 1 | 1150 | 2 | N | -0- | | | | | 101 |
| 12 | 899 | N | 893 | -0- | -6 | -0- | 62 | 1 | 788 | 2 | N | 39 | | | | | 140 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,248 TOTAL CONDENSATE PROD: 160

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 6 RRCID -> 188224 COMPL. DATE 01/23/2002 TOTAL DEPTH 11100 PERF.10590 - 10923

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1472 | N | 1472 | -0- | -0- | -0- | 60 | 1 | 1412 | 2 | N | -0- | | | | | 282 |
| 02 | 1456 | N | 1329 | -0- | -127 | -0- | 54 | 1 | 1275 | 2 | N | -0- | | | | | 282 |
| 03 | 1555 | N | 1555 | -0- | -0- | -0- | 62 | 1 | 1493 | 2 | N | -0- | | | | | 282 |
| 04 | 1848 | N | 1848 | -0- | -0- | -0- | 58 | 1 | 1790 | 2 | N | -0- | | | | | 282 |
| 05 | 1457 | N | 1300 | -0- | -157 | -0- | 62 | 1 | 1218 | 2 | N | 18 | | | | | 300 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1587 | N | 1587 | -0- | -0- | -0- | 58 | 1 | 1529 | 2 | N | -0- | | | | | 300 |
| 07 | 1922 | N | 1495 | -0- | -427 | -0- | 62 | 1 | 1402 | 2 | N | 28 | 183 | 1 | | | 145 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 1715 | N | 1715 | -0- | -0- | -0- | 62 | 1 | 1653 | 2 | N | -0- | | | | | 145 |
| 09 | 1590 | N | 1433 | -0- | -157 | -0- | 58 | 1 | 1375 | 2 | N | -0- | | | | | 145 |
| 10 | 1898 | N | 1898 | -0- | -0- | -0- | 62 | 1 | 1836 | 2 | N | -0- | | | | | 145 |
| *11 | 1828 | N | 1828 | -0- | -0- | -0- | 60 | 1 | 1720 | 2 | N | 44 | | | | | 189 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 2005 | N | 2005 | -0- | -0- | -0- | 62 | 1 | 1923 | 2 | N | 18 | | | | | 207 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,465 TOTAL CONDENSATE PROD: 108

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD, S. S. B WELL #: 10 RRCID -> 189935 COMPL. DATE 08/02/2002 TOTAL DEPTH 11100 PERF.10557 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2166 | -0- | -221 | -0- | 56 | 1 | 2110 | 2 | N | -0- | | | | | 34 |
| 02 | 2367 | N | 2367 | -0- | -0- | -0- | 56 | 1 | 2288 | 2 | N | 21 | | | | | 55 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2400 | -0- | -18 | -0- | 62 | 1 | 2338 | 2 | N | -0- | | | | | 55 |
| 04 | 2604 | N | 2604 | -0- | -0- | -0- | 60 | 1 | 2513 | 2 | N | 28 | | | | | 83 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2635 | N | 2342 | -0- | -293 | -0- | 62 | 1 | 2280 | 2 | N | -0- | | | | | 83 |
| 06 | 2361 | N | 2361 | -0- | -0- | -0- | 60 | 1 | 2301 | 2 | N | -0- | | | | | 83 |
| 07 | 2697 | N | 2424 | -0- | -273 | -0- | 62 | 1 | 2362 | 2 | N | -0- | | | | | 83 |
| 08 | 2722 | N | 2722 | -0- | -0- | -0- | 62 | 1 | 2660 | 2 | N | -0- | | | | | 83 |
| 09 | 2465 | N | 2465 | -0- | -0- | -0- | 60 | 1 | 2405 | 2 | N | -0- | | | | | 83 |
| 10 | 2673 | N | 2673 | -0- | -0- | -0- | 62 | 1 | 2564 | 2 | N | 43 | | | | | 126 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2693 | N | 2693 | -0- | -0- | -0- | 60 | 1 | 2633 | 2 | N | -0- | | | | | 126 |
| 12 | 2542 | N | 2512 | -0- | -30 | -0- | 62 | 1 | 2450 | 2 | N | -0- | | | | | 126 |

TOTAL GAS PROD: 29,729 TOTAL CONDENSATE PROD: 92

WEST PIRTLE GAS UNIT WELL #: 7 RRCID -> 189936 COMPL. DATE 07/25/2002 TOTAL DEPTH 11100 PERF.10678 - 10932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL, GENE INVESTMENTS, INC. 674342
GRISSOM ET AL WELL #: 2 RRCID -> 206256 COMPL. DATE 12/01/2004 TOTAL DEPTH 10710 PERF. 9462 - 10609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 2 | | | N | -0- | | | | | 205 |
| 02 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | 205 |
| 03 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | 205 |
| 04 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | 205 |
| 05 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | 205 |
| 06 | 1200 | N | 994 | -0- | -206 | -0- | 994 | 2 | | | N | -0- | | | | | 205 |
| 07 | 1178 | N | 906 | -0- | -272 | -0- | 906 | 2 | | | N | -0- | | | | | 205 |
| 08 | 1085 | N | 888 | -0- | -197 | -0- | 888 | 2 | | | N | -0- | | | | | 205 |
| 09 | 990 | N | 838 | -0- | -152 | -0- | 838 | 2 | | | N | -0- | | | | | 205 |
| 10 | 899 | N | 840 | -0- | -59 | -0- | 840 | 3 | | | N | -0- | | | | | 205 |
| 11 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | 205 |
| *12 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | 205 |

TOTAL GAS PROD: 12,335 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PRINCESS THREE OPERATING, LLC 677993
YANDLE, W.A. ESTATE WELL #: 1 RRCID -> 085857 COMPL. DATE 11/20/1979 TOTAL DEPTH 10860 PERF.10530 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 14B2 | EXT | 840 | -0- | 840 | 840 | 840 | 2 | | | N | -0- | | | | | 63 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 840 | | | | | N | -0- | | | | | 63 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 840 | | | | | N | -0- | | | | | 63 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 840 | | | | | N | -0- | | | | | 63 |
| 08 | 14B2 | EXT | 378 | -0- | 378 | 1218 | 378 | 2 | | | N | -0- | | | | | 63 |
| 09 | 14B2 | EXT | 331 | -0- | 331 | 1549 | 331 | 2 | | | N | -0- | | | | | 63 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1549 | | | | | N | NO RPT | | | | | 63 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1549 | | | | | N | -0- | | | | | 63 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1549 | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 1,549 TOTAL CONDENSATE PROD: -0-

SCARBOROUGH, S.N. & BESSIE HEIRS WELL #: 1 RRCID -> 089044 COMPL. DATE 05/23/1980 TOTAL DEPTH 10906 PERF.10721 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 130 |
| 02 | 308 | N | 106 | -0- | -202 | -0- | 106 | 2 | | | N | -0- | | | | | 130 |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 130 |
| 04 | 270 | N | 44 | -0- | -226 | -0- | 41 | 2 | 3 | 9 | N | 3 | | | | | 133 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 133 |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 133 |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 133 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 09 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | 54 | 177 | 1 | | | 10 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 750 TOTAL CONDENSATE PROD: 57

YANDLE UNIT NO. 2 WELL #: 1 RRCID -> 089517 COMPL. DATE 07/28/1980 TOTAL DEPTH 10820 PERF.10508 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 04 | 14B2 | EXT | 840 | -0- | 840 | 840 | 840 | 2 | | | N | -0- | | | | | 118 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 840 | | | | | N | -0- | | | | | 118 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 840 | | | | | N | -0- | | | | | 118 |
| 07 | 14B2 | EXT | 393 | -0- | 393 | 1233 | 393 | 2 | | | N | -0- | | | | | 118 |
| 08 | 14B2 | EXT | 378 | -0- | 378 | 1611 | 378 | 2 | | | N | -0- | | | | | 118 |
| 09 | 14B2 | EXT | 331 | -0- | 331 | 1942 | 331 | 2 | | | N | -0- | | | | | 118 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1942 | | | | | N | NO RPT | | | | | 118 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1942 | | | | | N | -0- | | | | | 118 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1942 | | | | | N | -0- | | | | | 118 |

TOTAL GAS PROD: 1,942 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PRINCESS THREE OPERATING, LLC //CONT.// 677993
LEATH, V. C. WELL #: 1 RRCID -> 163248 COMPL. DATE 02/07/1997 TOTAL DEPTH 10900 PERF.10528 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | 145 |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 145 |
| 03 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | 145 |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 145 |
| 05 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 145 |
| 06 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 145 |
| 07 | 341 | N | 337 | -0- | -4 | -0- | 337 | 2 | | | N | -0- | | | | | 145 |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 145 |
| 09 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 2 | | | N | -0- | | | | | 145 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |
| *11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 145 |
| *12 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 145 |

TOTAL GAS PROD: 5,756 TOTAL CONDENSATE PROD: -0-

RUSK CO. WELL SERVICE CO., INC. 735140
PRIOR WELL #: 1 RRCID -> 083523 COMPL. DATE 06/07/1994 TOTAL DEPTH 10694 PERF. 9203 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | 84 |
| 02 | 420 | N | 95 | -0- | -325 | -0- | 95 | 2 | | | N | -0- | | | | | 84 |
| 03 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | 84 |
| 04 | 450 | N | 395 | -0- | -55 | -0- | 395 | 2 | | | N | -0- | | | | | 84 |
| 05 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 84 |
| 06 | 450 | N | 375 | -0- | -75 | -0- | 375 | 2 | | | N | -0- | | | | | 84 |
| 07 | 403 | N | 375 | -0- | -28 | -0- | 375 | 2 | | | N | -0- | | | | | 84 |
| 08 | 186 | N | 92 | -0- | -94 | -0- | 92 | 2 | | | N | -0- | | | | | 84 |
| 09 | 390 | N | 169 | -0- | -221 | -0- | 169 | 2 | | | N | -0- | | | | | 84 |
| 10 | 372 | N | 333 | -0- | -39 | -0- | 333 | 2 | | | N | -0- | | | | | 84 |
| 11 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 84 |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 183 | 2 | 8 | 9 | N | 7 | | | | | 91 |

TOTAL GAS PROD: 3,675 TOTAL CONDENSATE PROD: 7

GANDY UNIT WELL #: 1 RRCID -> 087535 COMPL. DATE 03/25/1980 TOTAL DEPTH 10666 PERF.10328 - 10601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | 111 |
| 02 | 1260 | N | 987 | -0- | -273 | -0- | 987 | 2 | | | N | -0- | | | | | 111 |
| 03 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | 111 |
| 04 | 1320 | N | 654 | -0- | -666 | -0- | 654 | 2 | | | N | -0- | | | | | 111 |
| 05 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 2 | | | N | -0- | | | | | 111 |
| 06 | 1380 | N | 1200 | -0- | -180 | -0- | 1200 | 2 | | | N | -0- | | | | | 111 |
| 07 | 1447 | N | 1447 | -0- | -0- | -0- | 1370 | 2 | 77 | 9 | N | 70 | | | | | 181 |
| 08 | 1488 | N | 891 | -0- | -597 | -0- | 891 | 2 | | | N | -0- | | | | | 181 |
| 09 | 1200 | N | 878 | -0- | -322 | -0- | 856 | 2 | 22 | 9 | N | 20 | | | | | 201 |
| 10 | 1457 | N | 879 | -0- | -578 | -0- | 879 | 2 | | | N | -0- | | | | | 201 |
| 11 | 870 | N | 587 | -0- | -283 | -0- | 587 | 2 | | | N | -0- | | | | | 201 |
| *12 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | 201 |

TOTAL GAS PROD: 12,853 TOTAL CONDENSATE PROD: 90

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
RUSK CO. WELL SERVICE CO., INC. //CONT.// 735140
BEALL GAS UNIT WELL #: 1 RRCID -> 095993 COMPL. DATE 10/15/1981 TOTAL DEPTH 10679 PERF.10319 - 10595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1079 | N | 1079 | -0- | -0- | -0- | 1068 | 2 | 11 | 9 | N | 10 | | | | | 102 |
| 02 | 616 | N | 613 | -0- | -3 | -0- | 613 | 2 | | | N | -0- | | | | | 102 |
| 03 | 1891 | N | 920 | -0- | -971 | -0- | 920 | 2 | | | N | -0- | | | | | 102 |
| 04 | 1050 | N | 645 | -0- | -405 | -0- | 645 | 2 | | | N | -0- | | | | | 102 |
| 05 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 2 | | | N | -0- | | | | | 102 |
| 06 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | N | -0- | | | | | 102 |
| 07 | 1464 | N | 1464 | -0- | -0- | -0- | 1445 | 2 | 19 | 9 | N | 17 | | | | | 119 |
| 08 | 1302 | N | 594 | -0- | -708 | -0- | 594 | 2 | | | N | -0- | | | | | 119 |
| 09 | 1260 | N | 613 | -0- | -647 | -0- | 598 | 2 | 15 | 9 | N | 14 | | | | | 133 |
| 10 | 1457 | N | 511 | -0- | -946 | -0- | 487 | 2 | 24 | 9 | N | 22 | | | | | 155 |
| 11 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 155 |
| 12 | 620 | N | 537 | -0- | -83 | -0- | 537 | 2 | | | N | -0- | | | | | 155 |

TOTAL GAS PROD: 10,154 TOTAL CONDENSATE PROD: 63

SABINE OIL & GAS LLC 742142
CHERRY, G. W. UNIT WELL #: 1 RRCID -> 096510 COMPL. DATE 09/11/2007 TOTAL DEPTH 10960 PERF. 9272 - 9374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/21/2015 - PLUGGED 01/21/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAY GU 1 WELL #: 1 RRCID -> 205713 COMPL. DATE 01/01/2011 TOTAL DEPTH 10900 PERF. 7251 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 06 LEASE 14990 02/15/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
GLADNEY GAS UNIT WELL #: 1 RRCID -> 086849 COMPL. DATE 12/04/1994 TOTAL DEPTH 10575 PERF. 9048 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3592 | X | 3592 | -0- | -0- | -0- | 745 | 1 2 9 | 2845 | 2 | N | 2 | 2 | 8 | | | 65 |
| 02 | 3396 | X | 3396 | -0- | -0- | -0- | 684 | 1 1 9 | 2711 | 2 | N | 1 | 1 | 8 | | | 65 |
| 03 | 3776 | X | 3776 | -0- | -0- | -0- | 761 | 1 1 9 | 3014 | 2 | N | 1 | 1 | 8 | | | 65 |
| 04 | 3601 | X | 3601 | -0- | -0- | -0- | 730 | 1 2 9 | 2869 | 2 | N | 2 | 2 | 8 | | | 65 |
| 05 | 3722 | X | 3722 | -0- | -0- | -0- | 749 | 1 3 9 | 2970 | 2 | N | 3 | 3 | 8 | | | 65 |
| 06 | 3665 | X | 3665 | -0- | -0- | -0- | 740 | 1 1 9 | 2924 | 2 | N | 1 | 1 | 8 | | | 65 |
| 07 | 3652 | X | 3652 | -0- | -0- | -0- | 758 | 1 2 9 | 2892 | 2 | N | 2 | 2 | 8 | | | 65 |
| 08 | 3622 | X | 3622 | -0- | -0- | -0- | 753 | 1 1 9 | 2868 | 2 | N | 1 | 1 | 8 | | | 65 |
| 09 | 3513 | X | 3513 | -0- | -0- | -0- | 732 | 1 1 9 | 2780 | 2 | N | 1 | 1 | 8 | | | 65 |
| 10 | 3477 | X | 3477 | -0- | -0- | -0- | 756 | 1 2 9 | 2719 | 2 | N | 2 | 2 | 8 | | | 65 |
| 11 | 3327 | X | 3327 | -0- | -0- | -0- | 742 | 1 1 9 | 2584 | 2 | N | 1 | 1 | 8 | | | 65 |
| *12 | 3410 | X | 3410 | -0- | -0- | -0- | 757 | 1 2 9 | 2651 | 2 | N | 2 | 2 | 8 | | | 65 |

TOTAL GAS PROD: 42,753 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DORSEY ESTATE WELL #: 1 RRCID -> 091226 COMPL. DATE 12/23/1980 TOTAL DEPTH 10890 PERF.10518 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANNON, T. P. GU WELL #: 1 RRCID -> 095674 COMPL. DATE 09/18/1981 TOTAL DEPTH 10873 PERF.10517 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | 50 |
| 02 | 336 | N | 314 | -0- | -22 | -0- | 314 | 2 | | | N | -0- | | | | | 50 |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 50 |
| 04 | 420 | N | 418 | -0- | -2 | -0- | 352 | 2 | 66 | 9 | N | 60 | | | | | 110 |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 110 |
| 06 | 390 | N | 358 | -0- | -32 | -0- | 358 | 2 | | | N | -0- | | | | | 110 |
| 07 | 434 | N | 375 | -0- | -59 | -0- | 375 | 2 | | | N | -0- | | | | | 110 |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 110 |
| 09 | 360 | N | 348 | -0- | -12 | -0- | 348 | 2 | | | N | -0- | | | | | 110 |
| 10 | 372 | N | 334 | -0- | -38 | -0- | 334 | 2 | | | N | -0- | | | | | 110 |
| 11 | 390 | N | 329 | -0- | -61 | -0- | 329 | 2 | | | N | -0- | | | | | 110 |
| 12 | 372 | N | 324 | -0- | -48 | -0- | 323 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 110 |

TOTAL GAS PROD: 4,397 TOTAL CONDENSATE PROD: 61

GIBSON, VERNON ESTATE WELL #: 1 RRCID -> 096437 COMPL. DATE 09/16/1981 TOTAL DEPTH 10840 PERF.10551 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GARRETT GU WELL #: 1 RRCID -> 097478 COMPL. DATE 12/22/1981 TOTAL DEPTH 10875 PERF.10535 - 10721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1212 | -0- | -710 | -0- | 193 | 1 | 1019 | 2 | N | -0- | | | | | 32 |
| 02 | 1652 | X | 1079 | -0- | -573 | -0- | 121 | 1 | 958 | 2 | N | -0- | | | | | 32 |
| 03 | 1829 | X | 1219 | -0- | -610 | -0- | 163 | 1 | 1056 | 2 | N | -0- | | | | | 32 |
| 04 | 1740 | X | 590 | -0- | -1150 | -0- | 100 | 1 | 490 | 2 | N | -0- | | | | | 32 |
| 05 | 1798 | X | 630 | -0- | -1168 | -0- | 111 | 1 | 519 | 2 | N | -0- | | | | | 32 |
| 06 | 1170 | X | 702 | -0- | -468 | -0- | 166 | 1 | 536 | 2 | N | -0- | | | | | 32 |
| 07 | 1209 | X | 818 | -0- | -391 | -0- | 242 | 1 | 576 | 2 | N | -0- | | | | | 32 |
| 08 | 1137 | N | 1137 | -0- | -0- | -0- | 374 | 1 | 763 | 2 | N | -0- | | | | | 32 |
| 09 | 730 | N | 730 | -0- | -0- | -0- | 110 | 1 | 620 | 2 | N | -0- | | | | | 32 |
| 10 | 942 | N | 942 | -0- | -0- | -0- | 124 | 1 | 818 | 2 | N | -0- | | | | | 32 |
| 11 | 900 | N | 893 | -0- | -7 | -0- | 149 | 1 | 744 | 2 | N | -0- | | | | | 32 |
| *12 | 1379 | N | 1379 | -0- | -0- | -0- | 173 | 1 | 1202 | 2 | N | 4 | 4 | 8 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,331 TOTAL CONDENSATE PROD: 4

GLADNEY GAS UNIT WELL #: 2 RRCID -> 097656 COMPL. DATE 01/15/1996 TOTAL DEPTH 10530 PERF. 9079 - 10395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 937 | X | 937 | -0- | -0- | -0- | 105 | 1 | 831 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | N | 465 | -0- | -487 | -0- | 51 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 621 | -0- | -340 | -0- | 67 | 1 | 552 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 900 | N | 591 | -0- | -309 | -0- | 61 | 1 | 529 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 602 | N | 602 | -0- | -0- | -0- | 64 | 1 | 537 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 325 | -0- | -275 | -0- | 35 | 1 | 286 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 620 | N | 606 | -0- | -14 | -0- | 68 | 1 | 537 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 589 | N | 572 | -0- | -17 | -0- | 64 | 1 | 507 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1137 | N | 1137 | -0- | -0- | -0- | 126 | 1 | 1010 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 111 | 1 | 944 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 564 | N | 564 | -0- | -0- | -0- | 61 | 1 | 501 | 2 | Y | 2 | 1 | 8 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1178 | N | 542 | -0- | -636 | -0- | 65 | 1 | 477 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 8,018 TOTAL CONDENSATE PROD: 15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BROWN, KATHLEEN LEE GU WELL #: 1 RRCID -> 098602 COMPL. DATE 03/03/1982 TOTAL DEPTH 10930 PERF.10533 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 1969 | -0- | -15 | -0- | 286 | 1 | 1683 | 2 | Y | -0- | | | | | -0- |
| 02 | 2066 | X | 2066 | -0- | -0- | -0- | 277 | 1 | 1786 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1984 | X | 1974 | -0- | -10 | -0- | 297 | 1 | 1676 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1920 | X | 1898 | -0- | -22 | -0- | 263 | 1 | 1635 | 2 | Y | -0- | | | | | 2 |
| 05 | 2294 | X | 1727 | -0- | -567 | -0- | 276 | 1 | 1451 | 2 | Y | -0- | | | | | 2 |
| 06 | 2220 | X | 1491 | -0- | -729 | -0- | 253 | 1 | 1238 | 2 | Y | -0- | | | | | 2 |
| 07 | 2294 | X | 1421 | -0- | -873 | -0- | 228 | 1 | 1193 | 2 | Y | -0- | | | | | 2 |
| 08 | 1984 | X | 1331 | -0- | -653 | -0- | 221 | 1 | 1110 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 1890 | X | 1274 | -0- | -616 | -0- | 209 | 1 | 1065 | 2 | Y | -0- | | | | | -0- |
| 10 | 1736 | X | 1363 | -0- | -373 | -0- | 235 | 1 | 1128 | 2 | Y | -0- | | | | | -0- |
| 11 | 1500 | X | 1341 | -0- | -159 | -0- | 239 | 1 | 1101 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1426 | X | 1424 | -0- | -2 | -0- | 264 | 1 | 1160 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 19,279 TOTAL CONDENSATE PROD: 5

GANDY, VIRGINIA A. GAS UNIT WELL #: 1 RRCID -> 099234 COMPL. DATE 04/16/1982 TOTAL DEPTH 10914 PERF.10532 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1392 | -0- | -65 | -0- | 157 | 1 | 1235 | 2 | Y | -0- | | | | | 19 |
| 02 | 1260 | N | 1234 | -0- | -26 | -0- | 130 | 1 | 1104 | 2 | Y | -0- | | | | | 19 |
| 03 | 1395 | N | 1345 | -0- | -50 | -0- | 130 | 1 | 1172 | 2 | Y | 39 | | | | | 58 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1227 | -0- | -123 | -0- | 134 | 1 | 1093 | 2 | Y | -0- | | | | | 58 |
| 05 | 1364 | N | 1311 | -0- | -53 | -0- | 143 | 1 | 1168 | 2 | Y | -0- | | | | | 58 |
| 06 | 1290 | N | 1258 | -0- | -32 | -0- | 156 | 1 | 1102 | 2 | Y | -0- | | | | | 58 |
| 07 | 1271 | N | 1263 | -0- | -8 | -0- | 143 | 1 | 1120 | 2 | Y | -0- | | | | | 58 |
| 08 | 1302 | N | 1184 | -0- | -118 | -0- | 110 | 1 | 1074 | 2 | Y | -0- | | | | | 58 |
| 09 | 1260 | N | 1195 | -0- | -65 | -0- | 106 | 1 | 1053 | 2 | Y | 33 | 1 | 8 | | | 90 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1138 | -0- | -133 | -0- | 99 | 1 | 1037 | 2 | Y | 2 | 76 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1126 | -0- | -14 | -0- | 99 | 1 | 1026 | 2 | Y | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1048 | -0- | -192 | -0- | 107 | 1 | 938 | 2 | Y | 3 | 3 | 8 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,721 TOTAL CONDENSATE PROD: 78

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
PITNER GU WELL #: 1 RRCID -> 100100 COMPL. DATE 05/26/1982 TOTAL DEPTH 10850 PERF.10594 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, MATTIE ESTATE GAS UNIT WELL #: 1 RRCID -> 100704 COMPL. DATE 08/17/1993 TOTAL DEPTH 10848 PERF. 9862 - 10345

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2000 | -0- | -232 | -0- | 112 | 1 | 1887 | 2 | Y | 1 | 1 | 8 | | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 02 | 1820 | X | 1534 | -0- | -286 | -0- | 98 | 1 | 1435 | 2 | Y | 1 | 1 | 8 | | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 03 | 1978 | N | 1978 | -0- | -0- | -0- | 130 | 1 | 1847 | 2 | Y | 1 | 1 | 8 | | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 04 | 1950 | N | 1794 | -0- | -156 | -0- | 113 | 1 | 1678 | 2 | Y | 3 | 3 | 8 | | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 05 | 1705 | N | 1497 | -0- | -208 | -0- | 92 | 1 | 1405 | 2 | Y | -0- | | | | | | | | 18 |
| 06 | 2088 | N | 2088 | -0- | -0- | -0- | 133 | 1 | 1953 | 2 | Y | 2 | 2 | 8 | | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 07 | 1953 | N | 1953 | -0- | -0- | -0- | 124 | 1 | 1828 | 2 | Y | 1 | 1 | 8 | | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 08 | 1635 | N | 1635 | -0- | -0- | -0- | 105 | 1 | 1530 | 2 | Y | -0- | | | | | | | | 18 |
| 09 | 2100 | N | 929 | -0- | -1171 | -0- | 62 | 1 | 866 | 2 | Y | 1 | 1 | 8 | | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 10 | 2408 | N | 2408 | -0- | -0- | -0- | 121 | 1 | 2146 | 2 | Y | 128 | 127 | 1 | 1 | 8 | | | | 18 |
| | | | | | | | 141 | 9 | | | | | | | | | | | | |
| 11 | 1590 | N | 1309 | -0- | -281 | -0- | 77 | 1 | 1229 | 2 | Y | 3 | 3 | 8 | | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | | | | |
| *12 | 1534 | N | 1534 | -0- | -0- | -0- | 94 | 1 | 1438 | 2 | Y | 2 | 2 | 8 | | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | | | | |

TOTAL GAS PROD: 20,659 TOTAL CONDENSATE PROD: 143

GLASPIE, CLARA GAS UNIT WELL #: 1 RRCID -> 101103 COMPL. DATE 07/23/1982 TOTAL DEPTH 10702 PERF.10154 - 10446

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CURRY, W. W. UNIT WELL #: 2 RRCID -> 102077 COMPL. DATE 09/22/1982 TOTAL DEPTH 10850 PERF.10644 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1794 | N | 1794 | -0- | -0- | -0- | 188 | 1 | 1596 | 2 | N | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 101 | 1 | 863 | 2 | N | -0- | | | | | 27 |
| 03 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 960 | N | 898 | -0- | -62 | -0- | 106 | 1 | 792 | 2 | N | -0- | | | | | 27 |
| 05 | 992 | N | 865 | -0- | -127 | -0- | 129 | 1 | 736 | 2 | N | -0- | | | | | 27 |
| 06 | 1039 | N | 1039 | -0- | -0- | -0- | 133 | 1 | 906 | 2 | N | -0- | | | | | 27 |
| 07 | 1545 | N | 1545 | -0- | -0- | -0- | 221 | 1 | 1324 | 2 | N | -0- | | | | | 27 |
| 08 | 975 | N | 975 | -0- | -0- | -0- | 126 | 1 | 849 | 2 | N | -0- | | | | | 27 |
| 09 | 960 | N | 790 | -0- | -170 | -0- | 94 | 1 | 696 | 2 | N | -0- | | | | | 27 |
| 10 | 992 | N | 854 | -0- | -138 | -0- | 97 | 1 | 757 | 2 | N | -0- | | | | | 27 |
| 11 | 982 | N | 982 | -0- | -0- | -0- | 115 | 1 | 867 | 2 | N | -0- | | | | | 27 |
| 12 | 806 | N | 691 | -0- | -115 | -0- | 80 | 1 | 611 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 11,397 TOTAL CONDENSATE PROD: 9

GLADNEY GAS UNIT WELL #: 3 RRCID -> 102490 COMPL. DATE 04/22/2008 TOTAL DEPTH 10511 PERF. 9212 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4642 | X | 4642 | -0- | -0- | -0- | 241 | 1 | 4400 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4333 | X | 4333 | -0- | -0- | -0- | 214 | 1 | 4119 | 2 | N | -0- | | | | | 72 |
| 03 | 4437 | X | 4437 | -0- | -0- | -0- | 232 | 1 | 4205 | 2 | N | -0- | | | | | 72 |
| 04 | 4154 | X | 4154 | -0- | -0- | -0- | 208 | 1 | 3945 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3242 | X | 3242 | -0- | -0- | -0- | 163 | 1 | 3078 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3314 | X | 3314 | -0- | -0- | -0- | 167 | 1 | 3145 | 2 | N | 2 | 2 | 8 | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3468 | X | 3468 | -0- | -0- | -0- | 172 | 1 | 3294 | 2 | N | 2 | 2 | 8 | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3445 | X | 3445 | -0- | -0- | -0- | 166 | 1 | 3278 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3400 | X | 3400 | -0- | -0- | -0- | 173 | 1 | 3225 | 2 | N | 2 | 2 | 8 | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3350 | X | 3350 | -0- | -0- | -0- | 174 | 1 | 3176 | 2 | N | -0- | | | | | 72 |
| 11 | 3009 | X | 3009 | -0- | -0- | -0- | 157 | 1 | 2851 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3180 | X | 3180 | -0- | -0- | -0- | 176 | 1 | 3004 | 2 | N | -0- | | | | | 72 |

TOTAL GAS PROD: 43,974 TOTAL CONDENSATE PROD: 11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCHANEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 102966 COMPL. DATE 11/14/1982 TOTAL DEPTH 10830 PERF.10447 - 10727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 356 | -0- | -171 | -0- | 46 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 82 | -0- | -450 | -0- | 10 | 1 | 71 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 228 | -0- | -330 | -0- | 18 | 1 | 192 | 2 | Y | 16 | | | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 413 | N | 413 | -0- | -0- | -0- | 54 | 1 | 359 | 2 | Y | -0- | | | | | 16 |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 20 | 1 | 200 | 2 | Y | -0- | | | | | 16 |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 37 | 1 | 252 | 2 | Y | -0- | | | | | 16 |
| 07 | 434 | N | 386 | -0- | -48 | -0- | 56 | 1 | 330 | 2 | Y | -0- | | | | | 16 |
| 08 | 434 | X | 96 | -0- | -338 | -0- | 14 | 1 | 82 | 2 | Y | -0- | | | | | 16 |
| 09 | 420 | X | 244 | -0- | -176 | -0- | 32 | 1 | 212 | 2 | Y | -0- | | | | | 16 |
| 10 | 579 | X | 579 | -0- | -0- | -0- | 73 | 1 | 506 | 2 | Y | -0- | | | | | 16 |
| 11 | 360 | X | 321 | -0- | -39 | -0- | 43 | 1 | 278 | 2 | Y | -0- | 16 | 1 | | | -0- |
| 12 | 372 | X | 232 | -0- | -140 | -0- | 30 | 1 | 202 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,446 TOTAL CONDENSATE PROD: 17

CHEROKEE WATER COMPANY WELL #: 1 RRCID -> 109953 COMPL. DATE 11/03/1995 TOTAL DEPTH 10590 PERF. 9038 - 10471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1706 | -0- | -464 | -0- | 142 | 1 | 1510 | 2 | N | 49 | | | | | 171 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 136 | 1 | 1515 | 2 | N | 28 | | | | | 199 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1811 | -0- | -49 | -0- | 151 | 1 | 1660 | 2 | N | -0- | | | | | 199 |
| 04 | 1920 | N | 1920 | -0- | -0- | -0- | 154 | 1 | 1736 | 2 | N | 27 | 162 | 1 | | | 64 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2201 | N | 2201 | -0- | -0- | -0- | 167 | 1 | 1829 | 2 | N | 186 | 183 | 1 | | | 67 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 06 | 1782 | N | 1782 | -0- | -0- | -0- | 152 | 1 | 1630 | 2 | N | -0- | | | | | 67 |
| 07 | 1984 | N | 1722 | -0- | -262 | -0- | 136 | 1 | 1517 | 2 | N | 63 | 1 | 8 | | | 129 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 2201 | N | 1611 | -0- | -590 | -0- | 132 | 1 | 1479 | 2 | N | -0- | | | | | 129 |
| 09 | 1817 | N | 1817 | -0- | -0- | -0- | 149 | 1 | 1668 | 2 | N | -0- | | | | | 129 |
| 10 | 1895 | N | 1895 | -0- | -0- | -0- | 152 | 1 | 1743 | 2 | N | -0- | | | | | 129 |
| 11 | 1560 | N | 870 | -0- | -690 | -0- | 79 | 1 | 790 | 2 | N | 1 | 1 | 8 | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | N | 98 | 1 | 8 | | | 226 |

TOTAL GAS PROD: 19,017 TOTAL CONDENSATE PROD: 452

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BROWN, KATHLEEN LEE GU WELL #: 2 RRCID -> 128249 COMPL. DATE 09/16/1988 TOTAL DEPTH 10900 PERF.10536 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1261 | -0- | -196 | -0- | 181 | 1 | 1062 | 2 | Y | 16 | | | | | 150 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1377 | -0- | -107 | -0- | 178 | 1 | 1144 | 2 | Y | 50 | 174 | 1 | | | 26 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1223 | -0- | -296 | -0- | 181 | 1 | 1018 | 2 | Y | 22 | | | | | 48 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1211 | -0- | -19 | -0- | 160 | 1 | 994 | 2 | Y | 52 | | | | | 100 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 1519 | N | 945 | -0- | -574 | -0- | 151 | 1 | 792 | 2 | Y | 2 | | | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1170 | N | 698 | -0- | -472 | -0- | 119 | 1 | 579 | 2 | Y | -0- | | | | | 102 |
| 07 | 1240 | N | 870 | -0- | -370 | -0- | 131 | 1 | 684 | 2 | Y | 50 | | | | | 152 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 1035 | N | 1035 | -0- | -0- | -0- | 171 | 1 | 860 | 2 | Y | 4 | 135 | 1 | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1131 | N | 1131 | -0- | -0- | -0- | 173 | 1 | 883 | 2 | Y | 68 | | | | | 89 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 185 | 1 | 885 | 2 | Y | 11 | | | | | 100 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 990 | N | 952 | -0- | -38 | -0- | 169 | 1 | 779 | 2 | Y | 4 | | | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1178 | N | 615 | -0- | -563 | -0- | 114 | 1 | 501 | 2 | Y | -0- | | | | | 104 |

TOTAL GAS PROD: 12,400 TOTAL CONDENSATE PROD: 279

GANDY, VIRGINIA A. GAS UNIT WELL #: 2 RRCID -> 129557 COMPL. DATE 11/26/1988 TOTAL DEPTH 10900 PERF.10471 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2732 | X | 2732 | -0- | -0- | -0- | 308 | 1 | 2424 | 2 | Y | -0- | | | | | 63 |
| 02 | 2436 | N | 2428 | -0- | -8 | -0- | 257 | 1 | 2171 | 2 | Y | -0- | | | | | 63 |
| 03 | 2697 | N | 2624 | -0- | -73 | -0- | 259 | 1 | 2344 | 2 | Y | 19 | | | | | 82 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2640 | N | 2503 | -0- | -137 | -0- | 274 | 1 | 2229 | 2 | Y | -0- | | | | | 82 |
| 05 | 2697 | N | 2625 | -0- | -72 | -0- | 287 | 1 | 2338 | 2 | Y | -0- | | | | | 82 |
| 06 | 2550 | N | 2497 | -0- | -53 | -0- | 310 | 1 | 2187 | 2 | Y | -0- | | | | | 82 |
| 07 | 2573 | N | 2517 | -0- | -56 | -0- | 286 | 1 | 2231 | 2 | Y | -0- | | | | | 82 |
| 08 | 2635 | N | 2348 | -0- | -287 | -0- | 219 | 1 | 2129 | 2 | Y | -0- | | | | | 82 |
| 09 | 2490 | N | 2250 | -0- | -240 | -0- | 205 | 1 | 2045 | 2 | Y | -0- | | | | | 82 |
| 10 | 2511 | N | 2260 | -0- | -251 | -0- | 197 | 1 | 2063 | 2 | Y | -0- | 69 | 1 | | | 13 |
| 11 | 2280 | N | 2200 | -0- | -80 | -0- | 194 | 1 | 2006 | 2 | Y | -0- | | | | | 13 |
| 12 | 2325 | N | 2198 | -0- | -127 | -0- | 224 | 1 | 1974 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 29,182 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SIMS, ROLLIE C. GAS UNIT WELL #: 2 RRCID -> 139171 COMPL. DATE 02/09/1995 TOTAL DEPTH 10360 PERF. 8779 - 10234

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 718 | -0- | -1204 | -0- | 40 | 1 | 674 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 54 | 1 | 796 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 897 | N | 897 | -0- | -0- | -0- | 59 | 1 | 834 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 983 | N | 983 | -0- | -0- | -0- | 62 | 1 | 917 | 2 | Y | 4 | 1 | 1 | 3 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1394 | N | 1394 | -0- | -0- | -0- | 85 | 1 | 1306 | 2 | Y | 3 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1285 | N | 1285 | -0- | -0- | -0- | 82 | 1 | 1201 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1363 | N | 1363 | -0- | -0- | -0- | 86 | 1 | 1276 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1985 | N | 1985 | -0- | -0- | -0- | 124 | 1 | 1818 | 2 | Y | 39 | 19 | 1 | 9 | 8 | 12 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 1727 | N | 1727 | -0- | -0- | -0- | 114 | 1 | 1610 | 2 | Y | 3 | 9 | 1 | 1 | 8 | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1495 | N | 1495 | -0- | -0- | -0- | 79 | 1 | 1403 | 2 | Y | 12 | 13 | 1 | 2 | 8 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1527 | -0- | -393 | -0- | 91 | 1 | 1435 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1798 | N | 944 | -0- | -854 | -0- | 58 | 1 | 886 | 2 | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 15,168 TOTAL CONDENSATE PROD: 73

LOFTIS GAS UNIT WELL #: 1 RRCID -> 140626 COMPL. DATE 09/04/1994 TOTAL DEPTH 10625 PERF. 9097 - 9990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1465 | -0- | -364 | -0- | 136 | 1 | 1329 | 2 | Y | -0- | | | | | 104 |
| 02 | 1675 | N | 1675 | -0- | -0- | -0- | 148 | 1 | 1497 | 2 | Y | 27 | | | | | 131 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1575 | -0- | -254 | -0- | 143 | 1 | 1429 | 2 | Y | 3 | 104 | 1 | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2130 | N | 2130 | -0- | -0- | -0- | 196 | 1 | 1901 | 2 | Y | 30 | | | | | 60 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 1925 | N | 1925 | -0- | -0- | -0- | 197 | 1 | 1702 | 2 | Y | 24 | | | | | 84 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1630 | N | 1630 | -0- | -0- | -0- | 162 | 1 | 1468 | 2 | Y | -0- | | | | | 84 |
| 07 | 2201 | N | 2005 | -0- | -196 | -0- | 189 | 1 | 1816 | 2 | Y | -0- | | | | | 84 |
| 08 | 1922 | N | 1854 | -0- | -68 | -0- | 166 | 1 | 1688 | 2 | Y | -0- | | | | | 84 |
| 09 | 1656 | N | 1656 | -0- | -0- | -0- | 182 | 1 | 1451 | 2 | Y | 21 | 90 | 1 | | | 15 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2015 | N | 1861 | -0- | -154 | -0- | 174 | 1 | 1687 | 2 | Y | -0- | | | | | 15 |
| 11 | 1800 | N | 1616 | -0- | -184 | -0- | 159 | 1 | 1457 | 2 | Y | -0- | | | | | 15 |
| 12 | 1705 | N | 1651 | -0- | -54 | -0- | 156 | 1 | 1495 | 2 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 21,043 TOTAL CONDENSATE PROD: 105

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RESCH GAS UNIT WELL #: 101 RRCID -> 142286 COMPL. DATE 06/19/2008 TOTAL DEPTH 10650 PERF.10185 - 10517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2347 | -0- | -443 | -0- | 218 | 1 | 2129 | 2 | Y | -0- | | | | | 65 |
| 02 | 2520 | X | 1751 | -0- | -769 | -0- | 154 | 1 | 1567 | 2 | Y | 27 | 1 | 8 | | | 91 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2790 | X | 1515 | -0- | -1275 | -0- | 138 | 1 | 1375 | 2 | Y | 2 | 74 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2102 | -0- | -538 | -0- | 194 | 1 | 1875 | 2 | Y | 30 | | | | | 49 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2728 | X | 2004 | -0- | -724 | -0- | 206 | 1 | 1774 | 2 | Y | 22 | 6 | 8 | | | 65 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2301 | X | 2301 | -0- | -0- | -0- | 228 | 1 | 2072 | 2 | Y | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2284 | X | 2284 | -0- | -0- | -0- | 214 | 1 | 2064 | 2 | Y | 5 | 5 | 8 | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2255 | X | 2255 | -0- | -0- | -0- | 202 | 1 | 2050 | 2 | Y | 3 | 3 | 8 | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2310 | X | 1890 | -0- | -420 | -0- | 208 | 1 | 1654 | 2 | Y | 25 | 78 | 1 | 3 | 8 | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2464 | X | 2464 | -0- | -0- | -0- | 229 | 1 | 2229 | 2 | Y | 5 | 5 | 8 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2354 | X | 2354 | -0- | -0- | -0- | 231 | 1 | 2115 | 2 | Y | 7 | 7 | 8 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 2633 | X | 2633 | -0- | -0- | -0- | 247 | 1 | 2375 | 2 | Y | 10 | 10 | 8 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,900 TOTAL CONDENSATE PROD: 137

SIMS, ROLLIE C. GAS UNIT WELL #: 3 RRCID -> 147001 COMPL. DATE 10/03/1993 TOTAL DEPTH 10350 PERF. 8784 - 10218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1632 | -0- | -228 | -0- | 90 | 1 | 1514 | 2 | Y | 25 | 20 | 1 | 3 | 8 | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1746 | N | 1746 | -0- | -0- | -0- | 109 | 1 | 1601 | 2 | Y | 33 | 21 | 1 | 3 | 8 | 18 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1832 | N | 1832 | -0- | -0- | -0- | 119 | 1 | 1693 | 2 | Y | 18 | 20 | 1 | 2 | 8 | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1747 | N | 1747 | -0- | -0- | -0- | 110 | 1 | 1629 | 2 | Y | 7 | 9 | 1 | 3 | 8 | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1486 | -0- | -436 | -0- | 91 | 1 | 1394 | 2 | Y | 1 | 9 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1396 | -0- | -374 | -0- | 89 | 1 | 1307 | 2 | Y | -0- | | | | | -0- |
| 07 | 1798 | N | 1390 | -0- | -408 | -0- | 88 | 1 | 1302 | 2 | Y | -0- | | | | | -0- |
| 08 | 1488 | N | 1250 | -0- | -238 | -0- | 80 | 1 | 1167 | 2 | Y | 3 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2505 | N | 2505 | -0- | -0- | -0- | 162 | 1 | 2274 | 2 | Y | 63 | 39 | 1 | 4 | 8 | 21 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 1711 | N | 1711 | -0- | -0- | -0- | 91 | 1 | 1617 | 2 | Y | 3 | 20 | 1 | 1 | 8 | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1486 | N | 1486 | -0- | -0- | -0- | 88 | 1 | 1398 | 2 | Y | -0- | | | | | 3 |
| 12 | 1891 | N | 1323 | -0- | -568 | -0- | 81 | 1 | 1242 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 19,504 TOTAL CONDENSATE PROD: 153

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SIMS, ROLLIE C. GAS UNIT WELL #: 4 RRCID -> 147813 COMPL. DATE 11/05/1993 TOTAL DEPTH 10360 PERF. 8936 - 10226

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3128 | -0- | 28 | 28 | 169<br>112 | 1<br>9 | 2847 | 2 | Y | 102 | 69 | 1 | 6 | 8 | 34 |
| 02 | 2800 | N | 3113 | -0- | 313 | 341 | 191<br>134 | 1<br>9 | 2788 | 2 | Y | 122 | 83 | 1 | 4 | 8 | 69 |
| 03 | 3100 | N | 3342 | -0- | 242 | 583 | 214<br>92 | 1<br>9 | 3036 | 2 | Y | 84 | 86 | 1 | 7 | 8 | 60 |
| 04 | 3464 | X | 2881 | -0- | -583 | -0- | 174<br>120 | 1<br>9 | 2587 | 2 | Y | 109 | 86 | 1 | 6 | 8 | 77 |
| 05 | 2604 | X | 2482 | -0- | -122 | -0- | 150<br>45 | 1<br>9 | 2287 | 2 | Y | 41 | 77 | 1 | 4 | 8 | 37 |
| 06 | 2520 | X | 2505 | -0- | -15 | -0- | 155<br>66 | 1<br>9 | 2284 | 2 | Y | 60 | 77 | 1 | 7 | 8 | 13 |
| 07 | 2604 | X | 2359 | -0- | -245 | -0- | 147<br>34 | 1<br>9 | 2178 | 2 | Y | 31 | 2 | 8 | | | 42 |
| 08 | 2418 | X | 2381 | -0- | -37 | -0- | 147<br>80 | 1<br>9 | 2154 | 2 | Y | 73 | 70 | 1 | 2 | 8 | 43 |
| 09 | 2340 | X | 2211 | -0- | -129 | -0- | 142<br>68 | 1<br>9 | 2001 | 2 | Y | 62 | 66 | 1 | 3 | 8 | 36 |
| 10 | 2418 | X | 2139 | -0- | -279 | -0- | 112<br>56 | 1<br>9 | 1971 | 2 | Y | 51 | 73 | 1 | 3 | 8 | 11 |
| 11 | 2340 | X | 2022 | -0- | -318 | -0- | 120<br>3 | 1<br>9 | 1899 | 2 | Y | 3 | 3 | 8 | | | 11 |
| 12 | 2294 | N | 1566 | -0- | -728 | -0- | 90<br>88 | 1<br>9 | 1388 | 2 | Y | 80 | 77 | 1 | 3 | 8 | 11 |

TOTAL GAS PROD: 30,129 TOTAL CONDENSATE PROD: 818

WALDRON, M.L. GU #1 WELL #: 2 RRCID -> 148256 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8995 - 10266

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 729 | N | 729 | -0- | -0- | -0- | 41<br>2 | 1<br>9 | 686 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 1064 | N | 514 | -0- | -550 | -0- | 33<br>2 | 1<br>9 | 479 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 03 | 961 | N | 736 | -0- | -225 | -0- | 48<br>2 | 1<br>9 | 686 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 04 | 720 | N | 540 | -0- | -180 | -0- | 34<br>3 | 1<br>9 | 503 | 2 | Y | 3 | 3 | 8 | | | -0- |
| 05 | 1221 | N | 1221 | -0- | -0- | -0- | 75<br>1 | 1<br>9 | 1145 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 720 | N | 602 | -0- | -118 | -0- | 35<br>48 | 1<br>9 | 519 | 2 | Y | 44 | 3 | 8 | | | 41 |
| 07 | 639 | N | 639 | -0- | -0- | -0- | 39<br>28 | 1<br>9 | 572 | 2 | Y | 25 | 31 | 1 | 1 | 8 | 34 |
| 08 | 1209 | N | 683 | -0- | -526 | -0- | 44<br>2 | 1<br>9 | 637 | 2 | Y | 2 | 34 | 1 | 2 | 8 | -0- |
| 09 | 807 | N | 807 | -0- | -0- | -0- | 47<br>92 | 1<br>9 | 668 | 2 | Y | 84 | 69 | 1 | 2 | 8 | 13 |
| 10 | 651 | N | 615 | -0- | -36 | -0- | 33<br>1 | 1<br>9 | 581 | 2 | Y | 1 | 1 | 8 | | | 13 |
| 11 | 660 | N | 588 | -0- | -72 | -0- | 35<br>3 | 1<br>9 | 550 | 2 | Y | 3 | 13 | 1 | 3 | 8 | -0- |
| 12 | 837 | N | 822 | -0- | -15 | -0- | 50<br>3 | 1<br>9 | 769 | 2 | Y | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 8,496 TOTAL CONDENSATE PROD: 172

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALDRON, M.L. GU #1 WELL #: 4 RRCID -> 148536 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8791 - 10306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALDRON, M.L. GU #1 WELL #: 3 RRCID -> 148927 COMPL. DATE 01/01/1994 TOTAL DEPTH 10420 PERF. 8846 - 10300

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2211 | N | 2211 | -0- | -0- | -0- | 124 | 1 | 2081 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1725 | -0- | -375 | -0- | 110 | 1 | 1609 | 2 | Y | 5 | 3 | 1 | 2 | 8 | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2573 | X | 1769 | -0- | -804 | -0- | 116 | 1 | 1651 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2490 | X | 1704 | -0- | -786 | -0- | 107 | 1 | 1594 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2573 | X | 1404 | -0- | -1169 | -0- | 86 | 1 | 1316 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2130 | X | 1190 | -0- | -940 | -0- | 76 | 1 | 1113 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1922 | X | 1191 | -0- | -731 | -0- | 75 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 08 | 1395 | N | 1145 | -0- | -250 | -0- | 70 | 1 | 1028 | 2 | Y | 43 | 28 | 1 | | | 15 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 1900 | N | 1900 | -0- | -0- | -0- | 122 | 1 | 1717 | 2 | Y | 55 | 57 | 1 | 2 | 8 | 11 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2108 | -0- | -0- | -0- | 110 | 1 | 1953 | 2 | Y | 41 | 2 | 8 | | | 50 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 1404 | N | 1404 | -0- | -0- | -0- | 83 | 1 | 1321 | 2 | Y | -0- | 50 | 1 | | | -0- |
| 12 | 1953 | N | 1013 | -0- | -940 | -0- | 61 | 1 | 942 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,764 TOTAL CONDENSATE PROD: 166

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SHELTON WELL #: 1 RRCID -> 153265 COMPL. DATE 11/28/1994 TOTAL DEPTH 10540 PERF.10416 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1402 | -0- | -179 | -0- | 120 | 1 | 1282 | 2 | N | -0- | | | | | 136 |
| 02 | 1624 | N | 1075 | -0- | -549 | -0- | 90 | 1 | 985 | 2 | N | -0- | | | | | 136 |
| 03 | 1227 | N | 1227 | -0- | -0- | -0- | 106 | 1 | 1121 | 2 | N | -0- | | | | | 136 |
| 04 | 1455 | N | 1455 | -0- | -0- | -0- | 128 | 1 | 1327 | 2 | N | -0- | | | | | 136 |
| 05 | 1262 | N | 1262 | -0- | -0- | -0- | 107 | 1 | 1155 | 2 | N | -0- | | | | | 136 |
| 06 | 1218 | N | 1218 | -0- | -0- | -0- | 110 | 1 | 1108 | 2 | N | -0- | | | | | 136 |
| 07 | 1519 | N | 851 | -0- | -668 | -0- | 81 | 1 | 770 | 2 | N | -0- | | | | | 136 |
| 08 | 1271 | N | 1056 | -0- | -215 | -0- | 96 | 1 | 959 | 2 | N | 1 | 1 | 8 | | | 136 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1063 | -0- | -167 | -0- | 96 | 1 | 967 | 2 | N | -0- | | | | | 136 |
| 10 | 1064 | N | 1064 | -0- | -0- | -0- | 76 | 1 | 988 | 2 | N | -0- | | | | | 136 |
| 11 | 1020 | N | 970 | -0- | -50 | -0- | 63 | 1 | 907 | 2 | N | -0- | | | | | 136 |
| 12 | 1085 | N | 993 | -0- | -92 | -0- | 73 | 1 | 920 | 2 | N | -0- | | | | | 136 |

TOTAL GAS PROD: 13,636 TOTAL CONDENSATE PROD: 1

GLADNEY GAS UNIT WELL #: 4 L RRCID -> 153344 COMPL. DATE 12/22/1994 TOTAL DEPTH 10540 PERF. 9422 - 10395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN ESTATE GU WELL #: 1 RRCID -> 153839 COMPL. DATE 12/09/1994 TOTAL DEPTH 11180 PERF.10346 - 10573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 2 RRCID -> 156922 COMPL. DATE 06/07/2008 TOTAL DEPTH 10530 PERF. 8976 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1990 | -0- | -87 | -0- | 101 | 1 | 1889 | 2 | Y | -0- | | | | | 11 |
| 02 | 1932 | N | 1716 | -0- | -216 | -0- | 87 | 1 | 1628 | 2 | Y | 1 | 1 | 8 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1846 | -0- | -355 | -0- | 95 | 1 | 1721 | 2 | Y | 27 | 1 | 8 | | | 37 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1801 | -0- | -119 | -0- | 99 | 1 | 1700 | 2 | Y | 2 | 2 | 8 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1906 | N | 1906 | -0- | -0- | -0- | 101 | 1 | 1803 | 2 | Y | 2 | 2 | 8 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1751 | -0- | -49 | -0- | 89 | 1 | 1661 | 2 | Y | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1795 | -0- | -65 | -0- | 90 | 1 | 1703 | 2 | Y | 2 | 2 | 8 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1781 | -0- | -110 | -0- | 90 | 1 | 1643 | 2 | Y | 44 | 2 | 8 | | | 79 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1695 | -0- | -45 | -0- | 84 | 1 | 1609 | 2 | Y | 2 | 2 | 8 | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1797 | -0- | -1 | -0- | 97 | 1 | 1698 | 2 | Y | 2 | 2 | 8 | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1568 | -0- | -142 | -0- | 98 | 1 | 1468 | 2 | Y | 2 | 2 | 8 | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1739 | -0- | -28 | -0- | 103 | 1 | 1633 | 2 | Y | 3 | 3 | 8 | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,385 TOTAL CONDENSATE PROD: 88

CHEROKEE WATER COMPANY WELL #: 3 RRCID -> 159131 COMPL. DATE 05/20/1996 TOTAL DEPTH 10490 PERF. 8982 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1716 | -0- | -981 | -0- | 86 | 1 | 1613 | 2 | Y | 15 | 2 | 8 | | | 57 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2436 | X | 1705 | -0- | -731 | -0- | 86 | 1 | 1618 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2697 | X | 1975 | -0- | -722 | -0- | 103 | 1 | 1871 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2040 | X | 1537 | -0- | -503 | -0- | 84 | 1 | 1452 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2183 | X | 2183 | -0- | -0- | -0- | 116 | 1 | 2064 | 2 | Y | 3 | 3 | 8 | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2663 | X | 2663 | -0- | -0- | -0- | 136 | 1 | 2526 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2484 | X | 2484 | -0- | -0- | -0- | 125 | 1 | 2356 | 2 | Y | 3 | 3 | 8 | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2350 | X | 2350 | -0- | -0- | -0- | 123 | 1 | 2226 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2670 | X | 2030 | -0- | -640 | -0- | 100 | 1 | 1928 | 2 | Y | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2641 | -0- | -118 | -0- | 142 | 1 | 2498 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2702 | X | 2702 | -0- | -0- | -0- | 169 | 1 | 2532 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3112 | X | 3112 | -0- | -0- | -0- | 185 | 1 | 2926 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,098 TOTAL CONDENSATE PROD: 31

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GLADNEY GAS UNIT WELL #: 5 RRCID -> 161560 COMPL. DATE 12/24/1996 TOTAL DEPTH 10530 PERF. 8998 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2874 | -0- | -319 | -0- | 321 | 1<br>9 | 2552 | 2 | Y | 1 | 1 | 8 | | | 22 |
| 02 | 2884 | X | 2559 | -0- | -325 | -0- | 277 | 1 | 2282 | 2 | Y | -0- | | | | | 22 |
| 03 | 3193 | X | 2979 | -0- | -214 | -0- | 322 | 1<br>9 | 2655 | 2 | Y | 2 | 2 | 8 | | | 22 |
| 04 | 2932 | X | 2932 | -0- | -0- | -0- | 304 | 1<br>9 | 2627 | 2 | Y | 1 | 1 | 8 | | | 22 |
| 05 | 2973 | X | 2973 | -0- | -0- | -0- | 319 | 1<br>9 | 2653 | 2 | Y | 1 | 1 | 8 | | | 22 |
| 06 | 2880 | X | 2753 | -0- | -127 | -0- | 300 | 4<br>9 | 2449 | 2 | Y | 4 | | | | | 26 |
| 07 | 3038 | X | 2706 | -0- | -332 | -0- | 303 | 1<br>9 | 2402 | 2 | Y | 1 | 1 | 8 | | | 26 |
| 08 | 3038 | X | 2799 | -0- | -239 | -0- | 308 | 1<br>9 | 2438 | 2 | Y | 48 | 1 | 8 | | | 73 |
| 09 | 2940 | X | 2441 | -0- | -499 | -0- | 270 | 1<br>9 | 2170 | 2 | Y | 1 | 1 | 8 | | | 73 |
| 10 | 3175 | X | 3175 | -0- | -0- | -0- | 334 | 1<br>9 | 2840 | 2 | Y | 1 | 1 | 8 | | | 73 |
| 11 | 3232 | X | 3232 | -0- | -0- | -0- | 351 | 1<br>9 | 2879 | 2 | Y | 2 | 1 | 8 | | | 74 |
| 12 | 2790 | X | 2184 | -0- | -606 | -0- | 261 | 1 | 1923 | 2 | Y | -0- | | | | | 74 |

TOTAL GAS PROD: 33,607 TOTAL CONDENSATE PROD: 62

WALDRON, M.L. GU #1 WELL #: 7 RRCID -> 162166 COMPL. DATE 01/16/1997 TOTAL DEPTH 10478 PERF. 8889 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2204 | N | 2204 | -0- | -0- | -0- | 122 | 1<br>9 | 2049 | 2 | Y | 30 | 5 | 8 | | | 25 |
| 02 | 1872 | N | 1872 | -0- | -0- | -0- | 119 | 1<br>9 | 1735 | 2 | Y | 16 | 33 | 1 | 3 | 8 | 5 |
| 03 | 2202 | N | 2202 | -0- | -0- | -0- | 143 | 1<br>9 | 2027 | 2 | Y | 29 | 3 | 8 | | | 31 |
| 04 | 2298 | N | 2298 | -0- | -0- | -0- | 142 | 1<br>9 | 2104 | 2 | Y | 47 | 43 | 1 | 5 | 8 | 30 |
| 05 | 2584 | N | 2584 | -0- | -0- | -0- | 159 | 1<br>9 | 2423 | 2 | Y | 2 | 30 | 1 | 2 | 8 | -0- |
| 06 | 2813 | N | 2813 | -0- | -0- | -0- | 175 | 1<br>9 | 2579 | 2 | Y | 54 | 4 | 8 | | | 50 |
| 07 | 2387 | N | 1951 | -0- | -436 | -0- | 122 | 1<br>9 | 1800 | 2 | Y | 26 | 36 | 1 | 3 | 8 | 37 |
| 08 | 2573 | N | 1789 | -0- | -784 | -0- | 114 | 1<br>9 | 1669 | 2 | Y | 5 | 25 | 1 | 5 | 8 | 12 |
| 09 | 2760 | N | 1907 | -0- | -853 | -0- | 126 | 1<br>9 | 1774 | 2 | Y | 6 | 12 | 1 | 6 | 8 | -0- |
| 10 | 1953 | N | 1682 | -0- | -271 | -0- | 90 | 1<br>9 | 1588 | 2 | Y | 4 | 4 | 8 | | | -0- |
| 11 | 1909 | N | 1909 | -0- | -0- | -0- | 113 | 1<br>9 | 1786 | 2 | Y | 9 | 2 | 1 | 6 | 8 | 1 |
| *12 | 2066 | N | 2066 | -0- | -0- | -0- | 122 | 1<br>9 | 1870 | 2 | Y | 67 | 6 | 8 | | | 62 |

TOTAL GAS PROD: 25,277 TOTAL CONDENSATE PROD: 295

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALDRON, M.L. GU #1 WELL #: 6 RRCID -> 162328 COMPL. DATE 02/21/1997 TOTAL DEPTH 10425 PERF. 8965 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1448 | -0- | -71 | -0- | | 76 | 1 | 1277 | 2 | Y | 86 | 6 | 8 | | | 112 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 1344 | N | 706 | -0- | -638 | -0- | | 45 | 1 | 657 | 2 | Y | 4 | 98 | 1 | 2 | 8 | 16 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1483 | -0- | -315 | -0- | | 93 | 1 | 1328 | 2 | Y | 56 | 5 | 8 | | | 67 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 1820 | N | 1820 | -0- | -0- | -0- | | 106 | 1 | 1579 | 2 | Y | 123 | 108 | 1 | 5 | 8 | 77 |
| | | | | | | | | 135 | 9 | | | | | | | | | |
| 05 | 1803 | N | 1803 | -0- | -0- | -0- | | 105 | 1 | 1599 | 2 | Y | 90 | 138 | 1 | 2 | 8 | 27 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1242 | -0- | -198 | -0- | | 76 | 1 | 1119 | 2 | Y | 43 | 2 | 8 | | | 68 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1745 | -0- | -84 | -0- | | 102 | 1 | 1511 | 2 | Y | 120 | 89 | 1 | 3 | 8 | 96 |
| | | | | | | | | 132 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1179 | -0- | -619 | -0- | | 73 | 1 | 1071 | 2 | Y | 32 | 80 | 1 | 3 | 8 | 45 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1152 | -0- | -78 | -0- | | 76 | 1 | 1073 | 2 | Y | 3 | 45 | 1 | 3 | 8 | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1041 | -0- | -695 | -0- | | 48 | 1 | 851 | 2 | Y | 129 | 3 | 8 | | | 126 |
| | | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 1140 | N | 997 | -0- | -143 | -0- | | 58 | 1 | 926 | 2 | Y | 12 | 108 | 1 | 6 | 8 | 24 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1431 | N | 1431 | -0- | -0- | -0- | | 87 | 1 | 1340 | 2 | Y | 4 | 4 | 8 | | | 24 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,047 TOTAL CONDENSATE PROD: 702

SIMS, ROLLIE C. GAS UNIT WELL #: 7 RRCID -> 163271 COMPL. DATE 04/01/1997 TOTAL DEPTH 10410 PERF. 8972 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2200 | N | 2200 | -0- | -0- | -0- | | 122 | 1 | 2055 | 2 | Y | 21 | 15 | 1 | 4 | 8 | 7 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1893 | N | 1893 | -0- | -0- | -0- | | 120 | 1 | 1761 | 2 | Y | 11 | 9 | 1 | 2 | 8 | 7 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2246 | N | 2246 | -0- | -0- | -0- | | 147 | 1 | 2085 | 2 | Y | 13 | 11 | 1 | 2 | 8 | 7 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2292 | N | 2292 | -0- | -0- | -0- | | 143 | 1 | 2126 | 2 | Y | 21 | 12 | 1 | 6 | 8 | 10 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2015 | N | 2015 | -0- | -0- | -0- | | 123 | 1 | 1882 | 2 | Y | 9 | 13 | 1 | | | 6 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1799 | -0- | -151 | -0- | | 114 | 1 | 1676 | 2 | Y | 8 | 8 | 1 | 5 | 8 | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1819 | -0- | -196 | -0- | | 115 | 1 | 1701 | 2 | Y | 3 | 2 | 8 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1853 | -0- | -162 | -0- | | 118 | 1 | 1731 | 2 | Y | 4 | 2 | 1 | 3 | 8 | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1584 | -0- | -216 | -0- | | 105 | 1 | 1476 | 2 | Y | 3 | 1 | 1 | 3 | 8 | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1596 | -0- | -233 | -0- | | 85 | 1 | 1509 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1612 | -0- | -188 | -0- | | 95 | 1 | 1514 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1296 | -0- | -347 | -0- | | 77 | 1 | 1176 | 2 | Y | 39 | 31 | 1 | 3 | 8 | 5 |
| | | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,205 TOTAL CONDENSATE PROD: 137

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GLADNEY GAS UNIT WELL #: 6 RRCID -> 164533 COMPL. DATE 06/14/1997 TOTAL DEPTH 10500 PERF. 9034 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3132 | X | 3132 | -0- | -0- | -0- | 154 | 1 | 2976 | 2 | N | 2 | 2 | 8 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2726 | X | 2726 | -0- | -0- | -0- | 139 | 1 | 2586 | 2 | N | 1 | 1 | 8 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3153 | X | 3153 | -0- | -0- | -0- | 155 | 1 | 2998 | 2 | N | -0- | | | | | 41 |
| 04 | 2997 | X | 2997 | -0- | -0- | -0- | 150 | 1 | 2845 | 2 | N | 2 | 2 | 8 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2855 | X | 2855 | -0- | -0- | -0- | 145 | 1 | 2708 | 2 | N | 2 | 2 | 8 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2642 | X | 2642 | -0- | -0- | -0- | 150 | 1 | 2426 | 2 | N | 60 | | | | | 101 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 2908 | X | 2908 | -0- | -0- | -0- | 155 | 1 | 2751 | 2 | N | 2 | 2 | 8 | | | 101 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2758 | X | 2758 | -0- | -0- | -0- | 155 | 1 | 2602 | 2 | N | 1 | 1 | 8 | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2568 | X | 2568 | -0- | -0- | -0- | 150 | 1 | 2418 | 2 | N | -0- | | | | | 101 |
| 10 | 2894 | X | 2894 | -0- | -0- | -0- | 155 | 1 | 2738 | 2 | N | 1 | 1 | 8 | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2543 | X | 2543 | -0- | -0- | -0- | 150 | 1 | 2393 | 2 | N | -0- | | | | | 101 |
| *12 | 2700 | N | 2700 | -0- | -0- | -0- | 150 | 1 | 2549 | 2 | N | 1 | 1 | 8 | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,876 TOTAL CONDENSATE PROD: 72

CHEROKEE WATER COMPANY WELL #: 4 RRCID -> 164542 COMPL. DATE 04/13/1997 TOTAL DEPTH 10755 PERF. 9190 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | X | 1304 | -0- | -246 | -0- | 124 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | X | 1287 | -0- | -309 | -0- | 131 | 1 | 1156 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | X | 1558 | -0- | -209 | -0- | 167 | 1 | 1391 | 2 | Y | -0- | | | | | -0- |
| 04 | 1710 | X | 1553 | -0- | -157 | -0- | 162 | 1 | 1390 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1723 | X | 1723 | -0- | -0- | -0- | 187 | 1 | 1535 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1506 | X | 1506 | -0- | -0- | -0- | 172 | 1 | 1332 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1814 | X | 1814 | -0- | -0- | -0- | 218 | 1 | 1595 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1900 | N | 2041 | -0- | 141 | 141 | 253 | 1 | 1787 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2169 | N | 2028 | -0- | -141 | -0- | 235 | 1 | 1792 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2493 | N | 2493 | -0- | -0- | -0- | 292 | 1 | 2200 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1887 | -0- | -93 | -0- | 222 | 1 | 1665 | 2 | Y | -0- | | | | | 2 |
| 12 | 2108 | N | 1936 | -0- | -172 | -0- | 225 | 1 | 1711 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 21,130 TOTAL CONDENSATE PROD: 8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SIMS, ROLLIE C. GAS UNIT WELL #: 6 RRCID -> 164598 COMPL. DATE 06/25/1997 TOTAL DEPTH 10390 PERF. 8936 - 10285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 403 | -0- | -0- | -0- | 22 | 1 | 377 | 2 | Y | 4 | 4 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 644 | X | 596 | -0- | -48 | -0- | 37 | 1 | 536 | 2 | Y | 21 | 11 | 1 | 2 | 8 | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 713 | X | 592 | -0- | -121 | -0- | 38 | 1 | 548 | 2 | Y | 5 | 7 | 1 | 2 | 8 | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 690 | X | 431 | -0- | -259 | -0- | 26 | 1 | 388 | 2 | Y | 15 | 9 | 1 | 2 | 8 | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 713 | X | 394 | -0- | -319 | -0- | 24 | 1 | 366 | 2 | Y | 4 | 7 | 1 | 1 | 8 | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 667 | X | 667 | -0- | -0- | -0- | 42 | 1 | 614 | 2 | Y | 10 | 7 | 1 | 5 | 8 | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 730 | X | 730 | -0- | -0- | -0- | 46 | 1 | 674 | 2 | Y | 9 | 3 | 8 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 641 | X | 641 | -0- | -0- | -0- | 41 | 1 | 596 | 2 | Y | 4 | 10 | 1 | 4 | 8 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 660 | X | 254 | -0- | -406 | -0- | 17 | 1 | 236 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 867 | X | 867 | -0- | -0- | -0- | 46 | 1 | 817 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 720 | X | 267 | -0- | -453 | -0- | 16 | 1 | 249 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 744 | X | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,842 TOTAL CONDENSATE PROD: 79

CHEROKEE WATER COMPANY WELL #: 5 RRCID -> 165476 COMPL. DATE 04/12/1997 TOTAL DEPTH 11110 PERF. 9564 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2608 | -0- | -430 | -0- | 247 | 1 | 2361 | 2 | Y | -0- | | | | | 105 |
| 02 | 2716 | X | 2369 | -0- | -347 | -0- | 242 | 1 | 2127 | 2 | Y | -0- | | | | | 105 |
| 03 | 3007 | X | 2650 | -0- | -357 | -0- | 284 | 1 | 2366 | 2 | Y | -0- | | | | | 105 |
| 04 | 2910 | X | 2732 | -0- | -178 | -0- | 286 | 1 | 2445 | 2 | Y | 1 | 1 | 8 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2867 | X | 2867 | -0- | -0- | -0- | 312 | 1 | 2555 | 2 | Y | -0- | | | | | 105 |
| 06 | 2894 | X | 2894 | -0- | -0- | -0- | 330 | 1 | 2556 | 2 | Y | 7 | | | | | 112 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2821 | X | 2613 | -0- | -208 | -0- | 314 | 1 | 2298 | 2 | Y | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3227 | X | 3227 | -0- | -0- | -0- | 400 | 1 | 2826 | 2 | Y | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2904 | X | 2904 | -0- | -0- | -0- | 336 | 1 | 2567 | 2 | Y | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2808 | -0- | -168 | -0- | 329 | 1 | 2478 | 2 | Y | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3144 | X | 3144 | -0- | -0- | -0- | 371 | 1 | 2773 | 2 | Y | -0- | | | | | 112 |
| *12 | 4540 | X | 4540 | -0- | -0- | -0- | 528 | 1 | 4012 | 2 | Y | -0- | | | | | 112 |

TOTAL GAS PROD: 35,356 TOTAL CONDENSATE PROD: 12

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 7 RRCID -> 165477 COMPL. DATE 06/05/1997 TOTAL DEPTH 10700 PERF. 9170 - 10627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2881 | -0- | -808 | -0- | 144 | 1 | 2686 | 2 | Y | 46 | | | | | 74 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 3332 | X | 2276 | -0- | -1056 | -0- | 115 | 1 | 2160 | 2 | Y | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3565 | X | 2926 | -0- | -639 | -0- | 153 | 1 | 2773 | 2 | Y | -0- | | | | | 74 |
| 04 | 3450 | X | 2280 | -0- | -1170 | -0- | 125 | 1 | 2154 | 2 | Y | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2999 | X | 2999 | -0- | -0- | -0- | 159 | 1 | 2838 | 2 | Y | 2 | 2 | 8 | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3291 | X | 3291 | -0- | -0- | -0- | 168 | 1 | 3122 | 2 | Y | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3545 | X | 3545 | -0- | -0- | -0- | 178 | 1 | 3365 | 2 | Y | 2 | 2 | 8 | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3951 | X | 3951 | -0- | -0- | -0- | 206 | 1 | 3744 | 2 | Y | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3380 | X | 3380 | -0- | -0- | -0- | 167 | 1 | 3211 | 2 | Y | 2 | 2 | 8 | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3534 | X | 3344 | -0- | -190 | -0- | 180 | 1 | 3163 | 2 | Y | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3919 | X | 3919 | -0- | -0- | -0- | 245 | 1 | 3673 | 2 | Y | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3937 | X | 2568 | -0- | -1369 | -0- | 153 | 1 | 2414 | 2 | Y | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,360 TOTAL CONDENSATE PROD: 59

CHEROKEE WATER COMPANY WELL #: 6 RRCID -> 165896 COMPL. DATE 04/11/1997 TOTAL DEPTH 11282 PERF. 9764 - 11197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 6 | -0- | -2908 | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | 50 |
| 02 | 2520 | X | 143 | -0- | -2377 | -0- | 15 | 1 | 128 | 2 | Y | -0- | | | | | 50 |
| 03 | 930 | X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 50 |
| 04 | 6 | X | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 50 |
| 05 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 50 |
| 06 | 150 | X | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | 50 |
| 07 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 50 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |

TOTAL GAS PROD: 149 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SIMS, ROLLIE C. GAS UNIT WELL #: 5 RRCID -> 166388 COMPL. DATE 09/11/1997 TOTAL DEPTH 10400 PERF. 9036 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2120 | -0- | -19 | -0- | | 114 | 1 | 1919 | 2 | Y | 79 | 63 | 1 | 3 | 8 | 31 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 2632 | N | 2050 | -0- | -582 | -0- | | 128 | 1 | 1875 | 2 | Y | 43 | 39 | 1 | 2 | 8 | 33 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2251 | -0- | -12 | -0- | | 146 | 1 | 2072 | 2 | Y | 30 | 36 | 1 | 2 | 8 | 25 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2040 | N | 1979 | -0- | -61 | -0- | | 121 | 1 | 1795 | 2 | Y | 57 | 41 | 1 | 4 | 8 | 37 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 2263 | N | 2221 | -0- | -42 | -0- | | 135 | 1 | 2069 | 2 | Y | 15 | 35 | 1 | 1 | 8 | 16 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2269 | N | 2269 | -0- | -0- | -0- | | 141 | 1 | 2083 | 2 | Y | 41 | 44 | 1 | 6 | 8 | 7 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 2342 | N | 2342 | -0- | -0- | -0- | | 148 | 1 | 2183 | 2 | Y | 10 | 2 | 8 | | | 15 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2672 | N | 2672 | -0- | -0- | -0- | | 167 | 1 | 2436 | 2 | Y | 63 | 44 | 1 | 6 | 8 | 28 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 2280 | N | 2255 | -0- | -25 | -0- | | 149 | 1 | 2092 | 2 | Y | 13 | 24 | 1 | 2 | 8 | 15 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2356 | N | 1866 | -0- | -490 | -0- | | 99 | 1 | 1746 | 2 | Y | 19 | 26 | 1 | 3 | 8 | 5 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2580 | N | 1728 | -0- | -852 | -0- | | 102 | 1 | 1623 | 2 | Y | 3 | 3 | 8 | | | 5 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2325 | N | 1714 | -0- | -611 | -0- | | 103 | 1 | 1575 | 2 | Y | 33 | 30 | 1 | 3 | 8 | 5 |
| | | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,467 TOTAL CONDENSATE PROD: 406

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 2 RRCID -> 166417 COMPL. DATE 10/22/1997 TOTAL DEPTH 10400 PERF. 9030 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1413 | -0- | -137 | -0- | | 79 | 1 | 1330 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1301 | -0- | -99 | -0- | | 83 | 1 | 1215 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1445 | N | 1445 | -0- | -0- | -0- | | 95 | 1 | 1346 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1360 | -0- | -20 | -0- | | 86 | 1 | 1270 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1373 | -0- | -53 | -0- | | 84 | 1 | 1287 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1319 | -0- | -91 | -0- | | 84 | 1 | 1229 | 2 | N | 5 | 5 | 8 | | | 27 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1302 | -0- | -93 | -0- | | 82 | 1 | 1219 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1347 | -0- | -17 | -0- | | 86 | 1 | 1259 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1315 | -0- | -5 | -0- | | 87 | 1 | 1226 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1187 | -0- | -115 | -0- | | 63 | 1 | 1122 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1044 | -0- | -246 | -0- | | 62 | 1 | 978 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1332 | -0- | -32 | -0- | | 81 | 1 | 1244 | 2 | N | 6 | 6 | 8 | | | 27 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,738 TOTAL CONDENSATE PROD: 39

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALDRON, M.L. GU #1 WELL #: 8 RRCID -> 166920 COMPL. DATE 05/13/1997 TOTAL DEPTH 10390 PERF. 8818 - 10279

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2129 | N | 2129 | -0- | -0- | -0- | 118 | 1 | 1985 | 2 | Y | 24 | 4 | 8 | | | 20 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1385 | -0- | -519 | -0- | 88 | 1 | 1285 | 2 | Y | 11 | 26 | 1 | 1 | 8 | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2170 | N | -0- | -0- | -2170 | -0- | | | | | Y | -0- | | | | | 4 |
| 04 | 2070 | N | -0- | -0- | -2070 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 05 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,514 TOTAL CONDENSATE PROD: 35

SHELTON WELL #: 2 RRCID -> 167092 COMPL. DATE 12/30/1997 TOTAL DEPTH 10500 PERF. 9010 - 10358

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2840 | N | 2840 | -0- | -0- | -0- | 244 | 1 | 2596 | 2 | N | -0- | | | | | 59 |
| 02 | 2482 | N | 2482 | -0- | -0- | -0- | 209 | 1 | 2272 | 2 | N | 1 | 1 | 8 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2976 | N | 2710 | -0- | -266 | -0- | 234 | 1 | 2476 | 2 | N | -0- | | | | | 59 |
| 04 | 2760 | N | 2537 | -0- | -223 | -0- | 223 | 1 | 2314 | 2 | N | -0- | | | | | 59 |
| 05 | 2759 | N | 2601 | -0- | -158 | -0- | 221 | 1 | 2380 | 2 | N | -0- | | | | | 59 |
| 06 | 2610 | N | 2452 | -0- | -158 | -0- | 219 | 1 | 2211 | 2 | N | 20 | | | | | 79 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2642 | N | 2642 | -0- | -0- | -0- | 250 | 1 | 2391 | 2 | N | 1 | 1 | 8 | | | 79 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2604 | N | 2567 | -0- | -37 | -0- | 233 | 1 | 2333 | 2 | N | 1 | 1 | 8 | | | 79 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2539 | N | 2539 | -0- | -0- | -0- | 230 | 1 | 2307 | 2 | N | 2 | 2 | 8 | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2692 | N | 2692 | -0- | -0- | -0- | 192 | 1 | 2497 | 2 | N | 3 | 3 | 8 | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2575 | N | 2575 | -0- | -0- | -0- | 168 | 1 | 2406 | 2 | N | 1 | 1 | 8 | | | 79 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2635 | N | 1556 | -0- | -1079 | -0- | 114 | 1 | 1439 | 2 | N | 3 | 3 | 8 | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,193 TOTAL CONDENSATE PROD: 32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, MATTIE ESTATE GAS UNIT WELL #: 2 RRCID -> 167251 COMPL. DATE 05/28/2005 TOTAL DEPTH 10400 PERF. 8961 - 10322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1098 | N | 1098 | -0- | -0- | -0- | 61 | 1 | 1030 | 2 | N | 6 | 6 | 8 | | | 122 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1400 | N | 938 | -0- | -462 | -0- | 60 | 1 | 876 | 2 | N | 2 | 2 | 8 | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1022 | N | 1022 | -0- | -0- | -0- | 67 | 1 | 949 | 2 | N | 5 | 5 | 8 | | | 122 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1050 | N | 961 | -0- | -89 | -0- | 60 | 1 | 893 | 2 | N | 7 | 7 | 8 | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1089 | N | 1089 | -0- | -0- | -0- | 67 | 1 | 1019 | 2 | N | 3 | 3 | 8 | | | 122 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1326 | N | 1326 | -0- | -0- | -0- | 84 | 1 | 1235 | 2 | N | 6 | 6 | 8 | | | 122 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1907 | N | 1907 | -0- | -0- | -0- | 116 | 1 | 1712 | 2 | N | 72 | 3 | 8 | | | 191 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 1786 | N | 1786 | -0- | -0- | -0- | 112 | 1 | 1638 | 2 | N | 33 | 182 | 1 | 5 | 8 | 37 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 1760 | N | 1760 | -0- | -0- | -0- | 117 | 1 | 1642 | 2 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1395 | -0- | -527 | -0- | 74 | 1 | 1319 | 2 | N | 2 | 2 | 8 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1320 | -0- | -420 | -0- | 78 | 1 | 1239 | 2 | N | 3 | 3 | 8 | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1131 | -0- | -698 | -0- | 69 | 1 | 1059 | 2 | N | 3 | 3 | 8 | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,733 TOTAL CONDENSATE PROD: 143

BROWN, KATHLEEN LEE GU WELL #: 3 RRCID -> 172931 COMPL. DATE 04/17/1999 TOTAL DEPTH 10920 PERF.10548 - 10660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GANDY, VIRGINIA A. GAS UNIT WELL #: 3 RRCID -> 173433 COMPL. DATE 05/24/1999 TOTAL DEPTH 10855 PERF.10524 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 267 | -0- | -12 | -0- | 30 | 1 | 237 | 2 | Y | -0- | | | | | 16 |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 28 | 1 | 239 | 2 | Y | -0- | | | | | 16 |
| 03 | 381 | N | 381 | -0- | -0- | -0- | 38 | 1 | 343 | 2 | Y | -0- | | | | | 16 |
| 04 | 374 | N | 374 | -0- | -0- | -0- | 41 | 1 | 333 | 2 | Y | -0- | | | | | 16 |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 38 | 1 | 306 | 2 | Y | -0- | | | | | 16 |
| 06 | 360 | N | 337 | -0- | -23 | -0- | 42 | 1 | 295 | 2 | Y | -0- | | | | | 16 |
| 07 | 372 | N | 315 | -0- | -57 | -0- | 36 | 1 | 279 | 2 | Y | -0- | | | | | 16 |
| 08 | 341 | N | 328 | -0- | -13 | -0- | 31 | 1 | 297 | 2 | Y | -0- | | | | | 16 |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 30 | 1 | 303 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 28 | 1 | 290 | 2 | Y | -0- | 19 | 1 | | | -0- |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 35 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| *12 | 370 | N | 370 | -0- | -0- | -0- | 38 | 1 | 332 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,035 TOTAL CONDENSATE PROD: 3

BROWN, KATHLEEN LEE GU WELL #: 4 RRCID -> 177611 COMPL. DATE 04/06/2000 TOTAL DEPTH 10900 PERF.10550 - 10695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GANDY, VIRGINIA A. GAS UNIT WELL #: 4 RRCID -> 178181 COMPL. DATE 05/11/2000 TOTAL DEPTH 10875 PERF.10180 - 10700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1388 | -0- | -286 | -0- | 156 | 1 | 1232 | 2 | Y | -0- | | | | | 17 |
| 02 | 1764 | N | 1637 | -0- | -127 | -0- | 173 | 1 | 1464 | 2 | Y | -0- | | | | | 17 |
| 03 | 1984 | N | 1747 | -0- | -237 | -0- | 174 | 1 | 1573 | 2 | Y | -0- | | | | | 17 |
| 04 | 1651 | N | 1651 | -0- | -0- | -0- | 181 | 1 | 1468 | 2 | Y | 2 | 2 | 8 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1290 | -0- | -508 | -0- | 141 | 1 | 1149 | 2 | Y | -0- | | | | | 17 |
| 06 | 1680 | N | 979 | -0- | -701 | -0- | 122 | 1 | 857 | 2 | Y | -0- | | | | | 17 |
| 07 | 1705 | N | 1636 | -0- | -69 | -0- | 186 | 1 | 1450 | 2 | Y | -0- | | | | | 17 |
| 08 | 1567 | N | 1567 | -0- | -0- | -0- | 146 | 1 | 1421 | 2 | Y | -0- | | | | | 17 |
| 09 | 1561 | N | 1561 | -0- | -0- | -0- | 142 | 1 | 1419 | 2 | Y | -0- | | | | | 17 |
| 10 | 1643 | N | 1574 | -0- | -69 | -0- | 138 | 1 | 1436 | 2 | Y | -0- | 17 | 1 | | | -0- |
| 11 | 1530 | N | 1517 | -0- | -13 | -0- | 134 | 1 | 1383 | 2 | Y | -0- | | | | | -0- |
| 12 | 1612 | N | 1440 | -0- | -172 | -0- | 147 | 1 | 1293 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,987 TOTAL CONDENSATE PROD: 2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
REDWINE WELL #: 1 RRCID -> 179603 COMPL. DATE 04/15/2000 TOTAL DEPTH 10850 PERF.10624 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 354 | -0- | -111 | -0- | 37 | 1 | 317 | 2 | N | -0- | | | | | 24 |
| 02 | 476 | N | 359 | -0- | -117 | -0- | 38 | 1 | 321 | 2 | N | -0- | | | | | 24 |
| 03 | 465 | N | 422 | -0- | -43 | -0- | 48 | 1 | 374 | 2 | N | -0- | | | | | 24 |
| 04 | 908 | N | 908 | -0- | -0- | -0- | 107 | 1 | 801 | 2 | N | -0- | | | | | 24 |
| 05 | 717 | N | 717 | -0- | -0- | -0- | 107 | 1 | 610 | 2 | N | -0- | | | | | 24 |
| 06 | 606 | N | 606 | -0- | -0- | -0- | 78 | 1 | 528 | 2 | N | -0- | | | | | 24 |
| 07 | 930 | N | 835 | -0- | -95 | -0- | 120 | 1 | 715 | 2 | N | -0- | | | | | 24 |
| 08 | 738 | N | 738 | -0- | -0- | -0- | 95 | 1 | 643 | 2 | N | -0- | | | | | 24 |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 72 | 1 | 534 | 2 | N | -0- | | | | | 24 |
| 10 | 837 | N | 688 | -0- | -149 | -0- | 78 | 1 | 610 | 2 | N | -0- | | | | | 24 |
| 11 | 720 | N | 590 | -0- | -130 | -0- | 69 | 1 | 521 | 2 | N | -0- | | | | | 24 |
| *12 | 680 | N | 680 | -0- | -0- | -0- | 77 | 1 | 592 | 2 | N | 10 | 15 | 1 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,503 TOTAL CONDENSATE PROD: 10

DIXON, MATTIE ESTATE GAS UNIT WELL #: 3 RRCID -> 183245 COMPL. DATE 05/31/2001 TOTAL DEPTH 10581 PERF. 9370 - 10812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCHANEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 184693 COMPL. DATE 07/12/2001 TOTAL DEPTH 10735 PERF.10243 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2135 | -0- | -252 | -0- | 277 | 1 | 1858 | 2 | Y | -0- | | | | | 23 |
| 02 | 2436 | X | 1718 | -0- | -718 | -0- | 222 | 1 | 1495 | 2 | Y | 1 | 1 | 8 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2164 | -0- | -533 | -0- | 184 | 1 | 1963 | 2 | Y | 15 | | | | | 38 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2610 | X | 2202 | -0- | -408 | -0- | 286 | 1 | 1916 | 2 | Y | -0- | | | | | 38 |
| 05 | 2418 | X | 1836 | -0- | -582 | -0- | 166 | 1 | 1669 | 2 | Y | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2381 | X | 2381 | -0- | -0- | -0- | 301 | 1 | 2080 | 2 | Y | -0- | | | | | 38 |
| 07 | 2263 | X | 1918 | -0- | -345 | -0- | 280 | 1 | 1638 | 2 | Y | -0- | | | | | 38 |
| 08 | 2263 | X | 2198 | -0- | -65 | -0- | 316 | 1 | 1882 | 2 | Y | -0- | | | | | 38 |
| 09 | 2370 | X | 2158 | -0- | -212 | -0- | 283 | 1 | 1874 | 2 | Y | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2449 | X | 2150 | -0- | -299 | -0- | 270 | 1 | 1880 | 2 | Y | -0- | | | | | 38 |
| 11 | 2370 | X | 1712 | -0- | -658 | -0- | 217 | 1 | 1405 | 2 | Y | 82 | 58 | 1 | 1 | 8 | 61 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 2232 | X | 1740 | -0- | -492 | -0- | 227 | 1 | 1512 | 2 | Y | 1 | 1 | 8 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,312 TOTAL CONDENSATE PROD: 101

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALDRON, M.L. GU #1 WELL #: 5 RRCID -> 185509 COMPL. DATE 09/22/2001 TOTAL DEPTH 10420 PERF. 8853 - 9082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SWEPCO GAS UNIT WELL #: 1 RRCID -> 194814 COMPL. DATE 04/26/2003 TOTAL DEPTH 10670 PERF. 9920 - 10521

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 69 | 1 | 230 | 2 | N | -0- | | | | | 80 |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 57 | 1 | 186 | 2 | N | -0- | | | | | 80 |
| 03 | 653 | N | 653 | -0- | -0- | -0- | 279 | 1 | 373 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 352 | 1 | 324 | 2 | N | -0- | | | | | 80 |
| 05 | 803 | N | 803 | -0- | -0- | -0- | 369 | 1 | 434 | 2 | N | -0- | | | | | 80 |
| 06 | 812 | N | 812 | -0- | -0- | -0- | 361 | 1 | 451 | 2 | N | -0- | | | | | 80 |
| 07 | 874 | N | 874 | -0- | -0- | -0- | 375 | 1 | 499 | 2 | N | -0- | | | | | 80 |
| 08 | 1271 | N | 1271 | -0- | -0- | -0- | 401 | 1 | 870 | 2 | N | -0- | | | | | 80 |
| 09 | 976 | N | 976 | -0- | -0- | -0- | 373 | 1 | 603 | 2 | N | -0- | | | | | 80 |
| 10 | 868 | N | 574 | -0- | -294 | -0- | 333 | 1 | 241 | 2 | N | -0- | | | | | 80 |
| 11 | 1230 | N | 782 | -0- | -448 | -0- | 346 | 1 | 436 | 2 | N | -0- | | | | | 80 |
| 12 | 1023 | N | 659 | -0- | -364 | -0- | 340 | 1 | 319 | 2 | N | -0- | | | | | 80 |

TOTAL GAS PROD: 8,622 TOTAL CONDENSATE PROD: 1

CAIN, FARON GAS UNIT WELL #: 1 RRCID -> 194816 COMPL. DATE 04/10/2003 TOTAL DEPTH 10620 PERF. 9850 - 10464

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4054 | X | 4054 | -0- | -0- | -0- | 227 | 1 | 3817 | 2 | N | 9 | 9 | 8 | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 4008 | X | 4008 | -0- | -0- | -0- | 256 | 1 | 3742 | 2 | N | 9 | 7 | 8 | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3370 | X | 3370 | -0- | -0- | -0- | 221 | 1 | 3141 | 2 | N | 7 | 7 | 8 | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 3183 | X | 3183 | -0- | -0- | -0- | 198 | 1 | 2939 | 2 | N | 42 | 12 | 8 | | | 55 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2005 | -0- | -1064 | -0- | 119 | 1 | 1813 | 2 | N | 66 | 6 | 8 | | | 115 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 3458 | X | 3458 | -0- | -0- | -0- | 219 | 1 | 3228 | 2 | N | 10 | 10 | 8 | | | 115 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3069 | X | 1819 | -0- | -1250 | -0- | 113 | 1 | 1674 | 2 | N | 29 | 4 | 8 | | | 140 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2122 | -0- | -947 | -0- | 135 | 1 | 1980 | 2 | N | 6 | 6 | 8 | | | 140 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2970 | X | 1291 | -0- | -1679 | -0- | 85 | 1 | 1200 | 2 | N | 5 | 5 | 8 | | | 140 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3069 | X | 1214 | -0- | -1855 | -0- | 65 | 1 | 1143 | 2 | N | 5 | 5 | 8 | | | 140 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2970 | X | 1642 | -0- | -1328 | -0- | 94 | 1 | 1484 | 2 | N | 58 | 6 | 8 | | | 192 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 2108 | X | 708 | -0- | -1400 | -0- | 43 | 1 | 663 | 2 | N | 2 | 2 | 8 | | | 192 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,874 TOTAL CONDENSATE PROD: 248

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, PAULA WELL #: 1 RRCID -> 195013 COMPL. DATE 04/17/2003 TOTAL DEPTH 10625 PERF.10117 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 1207 | -0- | -1118 | -0- | 68 | 1 | 1139 | 2 | N | -0- | | | | | 122 |
| 02 | 1839 | N | 1839 | -0- | -0- | -0- | 118 | 1 | 1720 | 2 | N | 1 | 1 | 8 | | | 122 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 992 | N | 860 | -0- | -132 | -0- | 57 | 1 | 803 | 2 | N | -0- | | | | | 122 |
| 04 | 1214 | N | 1214 | -0- | -0- | -0- | 76 | 1 | 1121 | 2 | N | 15 | 3 | 8 | | | 134 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2046 | N | 1008 | -0- | -1038 | -0- | 62 | 1 | 944 | 2 | N | 2 | 2 | 8 | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 951 | N | 951 | -0- | -0- | -0- | 60 | 1 | 889 | 2 | N | 2 | 2 | 8 | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1240 | N | 954 | -0- | -286 | -0- | 60 | 1 | 893 | 2 | N | 1 | 1 | 8 | | | 134 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1023 | N | 929 | -0- | -94 | -0- | 59 | 1 | 867 | 2 | N | 3 | 3 | 8 | | | 134 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1120 | N | 1120 | -0- | -0- | -0- | 74 | 1 | 1046 | 2 | N | -0- | | | | | 134 |
| 10 | 961 | N | 710 | -0- | -251 | -0- | 38 | 1 | 670 | 2 | N | 2 | 2 | 8 | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 900 | N | 509 | -0- | -391 | -0- | 30 | 1 | 478 | 2 | N | 1 | 1 | 8 | | | 134 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | 331 | -0- | -816 | -0- | 20 | 1 | 311 | 2 | N | -0- | | | | | 134 |

TOTAL GAS PROD: 11,632 TOTAL CONDENSATE PROD: 27

REDWINE WELL #: 2 RRCID -> 197230 COMPL. DATE 07/01/2003 TOTAL DEPTH 10900 PERF.10610 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3167 | -0- | 67 | 67 | 690 | 1 | 2476 | 2 | N | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2756 | -0- | -44 | 23 | 644 | 1 | 2112 | 2 | N | -0- | | | | | 20 |
| 03 | 2534 | N | 2511 | -0- | -23 | -0- | 595 | 1 | 1916 | 2 | N | -0- | | | | | 20 |
| 04 | 2640 | X | 2640 | -0- | -0- | -0- | 529 | 1 | 2059 | 2 | N | 47 | 1 | 8 | | | 66 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 2931 | X | 2931 | -0- | -0- | -0- | 713 | 1 | 2218 | 2 | N | -0- | | | | | 66 |
| 06 | 2729 | X | 2729 | -0- | -0- | -0- | 690 | 1 | 2039 | 2 | N | -0- | | | | | 66 |
| 07 | 2401 | X | 2401 | -0- | -0- | -0- | 552 | 1 | 1849 | 2 | N | -0- | | | | | 66 |
| 08 | 2831 | X | 2831 | -0- | -0- | -0- | 713 | 1 | 1919 | 2 | N | 181 | 165 | 1 | | | 82 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 09 | 2231 | X | 2231 | -0- | -0- | -0- | 690 | 1 | 1539 | 2 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2612 | N | 2612 | -0- | -0- | -0- | 713 | 1 | 1899 | 2 | N | -0- | | | | | 84 |
| 11 | 2608 | N | 2608 | -0- | -0- | -0- | 690 | 1 | 1901 | 2 | N | 15 | | | | | 99 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 2466 | N | 2466 | -0- | -0- | -0- | 713 | 1 | 1752 | 2 | N | 1 | 1 | 8 | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,883 TOTAL CONDENSATE PROD: 247

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, PAULA WELL #: 2 RRCID -> 197444 COMPL. DATE 08/07/2003 TOTAL DEPTH 10550 PERF. 9116 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1828 | N | 1828 | -0- | -0- | -0- | 102 | 1 | 1719 | 2 | N | 6 | 6 | 8 | | | 105 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1064 | N | 558 | -0- | -506 | -0- | 36 | 1 | 520 | 2 | N | 2 | 2 | 8 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2170 | N | 1180 | -0- | -990 | -0- | 77 | 1 | 1101 | 2 | N | 2 | 2 | 8 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1182 | -0- | -588 | -0- | 72 | 1 | 1068 | 2 | N | 38 | 6 | 8 | | | 137 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 1610 | N | 1610 | -0- | -0- | -0- | 99 | 1 | 1509 | 2 | N | 2 | 2 | 8 | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1499 | N | 1499 | -0- | -0- | -0- | 95 | 1 | 1401 | 2 | N | 3 | 3 | 8 | | | 137 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1343 | N | 1343 | -0- | -0- | -0- | 85 | 1 | 1257 | 2 | N | 1 | 1 | 8 | | | 137 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1492 | -0- | -120 | -0- | 95 | 1 | 1394 | 2 | N | 3 | 3 | 8 | | | 137 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2003 | N | 2003 | -0- | -0- | -0- | 133 | 1 | 1868 | 2 | N | 2 | 2 | 8 | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1542 | N | 1542 | -0- | -0- | -0- | 82 | 1 | 1457 | 2 | N | 3 | 3 | 8 | | | 137 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1021 | -0- | -419 | -0- | 60 | 1 | 957 | 2 | N | 4 | 4 | 8 | | | 137 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1456 | -0- | -621 | -0- | 89 | 1 | 1363 | 2 | N | 4 | 4 | 8 | | | 137 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,714 TOTAL CONDENSATE PROD: 70

CAIN, FARON GAS UNIT WELL #: 2 RRCID -> 198128 COMPL. DATE 09/30/2003 TOTAL DEPTH 10610 PERF. 9873 - 10385

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3402 | X | 3402 | -0- | -0- | -0- | 191 | 1 | 3209 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3081 | X | 3081 | -0- | -0- | -0- | 197 | 1 | 2882 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3523 | X | 3523 | -0- | -0- | -0- | 232 | 1 | 3288 | 2 | N | 3 | 3 | 8 | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3357 | X | 3357 | -0- | -0- | -0- | 212 | 1 | 3143 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3314 | X | 3314 | -0- | -0- | -0- | 201 | 1 | 3072 | 2 | N | 37 | 2 | 8 | | | 60 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 3120 | X | 3120 | -0- | -0- | -0- | 198 | 1 | 2919 | 2 | N | 3 | 3 | 8 | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3387 | X | 3387 | -0- | -0- | -0- | 214 | 1 | 3172 | 2 | N | 1 | 1 | 8 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3553 | X | 3553 | -0- | -0- | -0- | 227 | 1 | 3326 | 2 | N | -0- | | | | | 60 |
| 09 | 3226 | X | 3226 | -0- | -0- | -0- | 214 | 1 | 3011 | 2 | N | 1 | 1 | 8 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2896 | -0- | -111 | -0- | 155 | 1 | 2741 | 2 | N | -0- | | | | | 60 |
| 11 | 2910 | X | 2742 | -0- | -168 | -0- | 163 | 1 | 2578 | 2 | N | 1 | 1 | 8 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2372 | -0- | -635 | -0- | 145 | 1 | 2227 | 2 | N | -0- | | | | | 60 |

TOTAL GAS PROD: 37,973 TOTAL CONDENSATE PROD: 52

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEPCO GAS UNIT WELL #: 3 RRCID -> 198386 COMPL. DATE 07/25/2003 TOTAL DEPTH 10600 PERF. 9042 - 10507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SWEPCO GAS UNIT WELL #: 2 RRCID -> 198387 COMPL. DATE 10/24/2003 TOTAL DEPTH 10700 PERF. 9102 - 10516

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 17 | 1 | 281 | 2 | N | -0- | | | | | 148 |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 103 | 2 | N | -0- | | | | | 148 |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 14 | 1 | 198 | 2 | N | -0- | | | | | 148 |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 148 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 148 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 148 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 12 | 1 | 215 | 2 | N | 1 | 1 | 8 | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 148 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |

TOTAL GAS PROD: 861 TOTAL CONDENSATE PROD: 1

HUDSON WELL #: 1 RRCID -> 198433 COMPL. DATE 09/05/2003 TOTAL DEPTH 10892 PERF. 9494 - 10807

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 1798 | -0- | -434 | -0- | 552 | 1 | 1246 | 2 | Y | -0- | | | | | 127 |
| 02 | 2031 | X | 2031 | -0- | -0- | -0- | 621 | 1 | 1245 | 2 | Y | 150 | | | | | 277 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 2108 | X | 1776 | -0- | -332 | -0- | 713 | 1 | 1023 | 2 | Y | 36 | 169 | 1 | | | 144 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 2497 | X | 2497 | -0- | -0- | -0- | 690 | 1 | 1724 | 2 | Y | 75 | 179 | 1 | 1 | 8 | 39 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 2437 | X | 2437 | -0- | -0- | -0- | 713 | 1 | 1724 | 2 | Y | -0- | | | | | 39 |
| 06 | 2591 | X | 2591 | -0- | -0- | -0- | 690 | 1 | 1901 | 2 | Y | -0- | | | | | 39 |
| 07 | 2830 | X | 2830 | -0- | -0- | -0- | 713 | 1 | 1956 | 2 | Y | 146 | 160 | 1 | | | 25 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 08 | 2573 | X | 2425 | -0- | -148 | -0- | 713 | 1 | 1585 | 2 | Y | 115 | | | | | 140 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 09 | 2580 | X | 1343 | -0- | -1237 | -0- | 598 | 1 | 745 | 2 | Y | -0- | | | | | 140 |
| 10 | 3021 | X | 3021 | -0- | -0- | -0- | 713 | 1 | 2206 | 2 | Y | 93 | 176 | 1 | 1 | 8 | 56 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 2777 | X | 2777 | -0- | -0- | -0- | 690 | 1 | 2086 | 2 | Y | 1 | 1 | 8 | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2821 | X | 1997 | -0- | -824 | -0- | 598 | 1 | 1225 | 2 | Y | 158 | 158 | 1 | 1 | 8 | 55 |
| | | | | | | | 174 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,523 TOTAL CONDENSATE PROD: 774

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RICHARDSON GAS UNIT WELL #: 1 RRCID -> 199745 COMPL. DATE 10/09/2003 TOTAL DEPTH 10625 PERF. 9080 - 10432

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1051 | N | 1051 | -0- | -0- | -0- | 59 | 1 3 9 | 989 | 2 | N | 3 | 3 | 8 | | | 42 |
| 02 | 980 | N | 727 | -0- | -253 | -0- | 46 | 1 3 9 | 678 | 2 | N | 3 | 3 | 8 | | | 42 |
| 03 | 1085 | N | 1000 | -0- | -85 | -0- | 66 | 1 3 9 | 931 | 2 | N | 3 | 3 | 8 | | | 42 |
| 04 | 1023 | N | 1023 | -0- | -0- | -0- | 64 | 1 9 9 | 950 | 2 | N | 8 | 8 | 8 | | | 42 |
| 05 | 1040 | N | 1040 | -0- | -0- | -0- | 63 | 1 19 9 | 958 | 2 | N | 17 | 1 | 8 | | | 58 |
| 06 | 999 | N | 999 | -0- | -0- | -0- | 63 | 1 4 9 | 932 | 2 | N | 4 | 4 | 8 | | | 58 |
| 07 | 1142 | N | 1142 | -0- | -0- | -0- | 72 | 1 12 9 | 1058 | 2 | N | 11 | 2 | 8 | | | 67 |
| 08 | 1054 | N | 1038 | -0- | -16 | -0- | 65 | 1 21 9 | 952 | 2 | N | 19 | 3 | 8 | | | 83 |
| 09 | 1000 | N | 1000 | -0- | -0- | -0- | 64 | 1 29 9 | 907 | 2 | N | 26 | 65 | 1 | 2 | 8 | 42 |
| 10 | 1147 | N | 883 | -0- | -264 | -0- | 47 | 1 2 9 | 834 | 2 | N | 2 | 2 | 8 | | | 42 |
| 11 | 990 | N | 888 | -0- | -102 | -0- | 52 | 1 4 9 | 832 | 2 | N | 4 | 4 | 8 | | | 42 |
| 12 | 1023 | N | 884 | -0- | -139 | -0- | 54 | 1 4 9 | 826 | 2 | N | 4 | 4 | 8 | | | 42 |

TOTAL GAS PROD: 11,675 TOTAL CONDENSATE PROD: 104

CAIN, PAULA WELL #: 3 RRCID -> 200980 COMPL. DATE 02/12/2004 TOTAL DEPTH 10575 PERF.10197 - 10378

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2286 | -0- | -597 | -0- | 128 | 1 4 9 | 2154 | 2 | N | 4 | 4 | 8 | | | 102 |
| 02 | 2268 | N | 1879 | -0- | -389 | -0- | 120 | 1 2 9 | 1757 | 2 | N | 2 | 2 | 8 | | | 102 |
| 03 | 2325 | N | 1783 | -0- | -542 | -0- | 117 | 1 2 9 | 1664 | 2 | N | 2 | 2 | 8 | | | 102 |
| 04 | 2220 | N | 1595 | -0- | -625 | -0- | 100 | 1 4 9 | 1491 | 2 | N | 4 | 4 | 8 | | | 102 |
| 05 | 2077 | N | 1652 | -0- | -425 | -0- | 101 | 1 1 9 | 1550 | 2 | N | 1 | 1 | 8 | | | 102 |
| 06 | 1742 | N | 1742 | -0- | -0- | -0- | 111 | 1 4 9 | 1627 | 2 | N | 4 | 4 | 8 | | | 102 |
| 07 | 2053 | N | 2053 | -0- | -0- | -0- | 130 | 1 1 9 | 1922 | 2 | N | 1 | 1 | 8 | | | 102 |
| 08 | 2050 | N | 2050 | -0- | -0- | -0- | 131 | 1 7 9 | 1912 | 2 | N | 6 | 6 | 8 | | | 102 |
| 09 | 2045 | N | 2045 | -0- | -0- | -0- | 136 | 1 1 9 | 1908 | 2 | N | 1 | 1 | 8 | | | 102 |
| 10 | 2046 | N | 1664 | -0- | -382 | -0- | 89 | 1 3 9 | 1572 | 2 | N | 3 | 3 | 8 | | | 102 |
| 11 | 1980 | N | 1343 | -0- | -637 | -0- | 79 | 1 4 9 | 1260 | 2 | N | 4 | 4 | 8 | | | 102 |
| 12 | 2108 | N | 1106 | -0- | -1002 | -0- | 68 | 1 3 9 | 1035 | 2 | N | 3 | 3 | 8 | | | 102 |

TOTAL GAS PROD: 21,198 TOTAL CONDENSATE PROD: 35

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, FARON GAS UNIT WELL #: 3 RRCID -> 202758 COMPL. DATE 04/25/2004 TOTAL DEPTH 10625 PERF. 9027 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2087 | N | 2087 | -0- | -0- | -0- | 117 | 1 4 9 | 1966 | 2 | N | 4 | 4 | 8 | | | 62 |
| 02 | 1769 | N | 1769 | -0- | -0- | -0- | 113 | 1 3 9 | 1653 | 2 | N | 3 | 3 | 8 | | | 62 |
| 03 | 2139 | N | 1900 | -0- | -239 | -0- | 125 | 1 4 9 | 1771 | 2 | N | 4 | 4 | 8 | | | 62 |
| 04 | 2175 | N | 2175 | -0- | -0- | -0- | 137 | 1 8 9 | 2030 | 2 | N | 7 | 7 | 8 | | | 62 |
| 05 | 1953 | N | 1752 | -0- | -201 | -0- | 107 | 1 2 9 | 1643 | 2 | N | 2 | 2 | 8 | | | 62 |
| 06 | 1830 | N | 1576 | -0- | -254 | -0- | 100 | 1 7 9 | 1469 | 2 | N | 6 | 6 | 8 | | | 62 |
| 07 | 2263 | N | 1589 | -0- | -674 | -0- | 100 | 1 3 9 | 1486 | 2 | N | 3 | 3 | 8 | | | 62 |
| 08 | 1767 | N | 1352 | -0- | -415 | -0- | 86 | 1 4 9 | 1262 | 2 | N | 4 | 4 | 8 | | | 62 |
| 09 | 1590 | N | 1316 | -0- | -274 | -0- | 87 | 1 2 9 | 1227 | 2 | N | 2 | 2 | 8 | | | 62 |
| 10 | 1625 | N | 1625 | -0- | -0- | -0- | 87 | 1 2 9 | 1536 | 2 | N | 2 | 2 | 8 | | | 62 |
| 11 | 1438 | N | 1438 | -0- | -0- | -0- | 85 | 1 4 9 | 1349 | 2 | N | 4 | 4 | 8 | | | 62 |
| 12 | 1364 | N | 1137 | -0- | -227 | -0- | 69 | 1 7 9 | 1061 | 2 | N | 6 | 6 | 8 | | | 62 |

TOTAL GAS PROD: 19,716 TOTAL CONDENSATE PROD: 47

CAIN, PAULA WELL #: 7 RRCID -> 203086 COMPL. DATE 05/28/2004 TOTAL DEPTH 10600 PERF. 9021 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1475 | N | 1475 | -0- | -0- | -0- | 83 | 1 2 9 | 1390 | 2 | N | 2 | 2 | 8 | | | 45 |
| 02 | 1344 | N | 753 | -0- | -591 | -0- | 48 | 1 | 705 | 2 | N | -0- | | | | | 45 |
| 03 | 1481 | N | 1481 | -0- | -0- | -0- | 97 | 1 2 9 | 1382 | 2 | N | 2 | 2 | 8 | | | 45 |
| 04 | 1440 | N | 1191 | -0- | -249 | -0- | 75 | 1 2 9 | 1114 | 2 | N | 2 | 2 | 8 | | | 45 |
| 05 | 1181 | N | 1181 | -0- | -0- | -0- | 72 | 1 1 9 | 1108 | 2 | N | 1 | 1 | 8 | | | 45 |
| 06 | 1440 | N | 699 | -0- | -741 | -0- | 44 | 1 3 9 | 652 | 2 | N | 3 | 3 | 8 | | | 45 |
| 07 | 1240 | N | 753 | -0- | -487 | -0- | 48 | 1 1 9 | 704 | 2 | N | 1 | 1 | 8 | | | 45 |
| 08 | 1178 | N | 1155 | -0- | -23 | -0- | 74 | 1 6 9 | 1075 | 2 | N | 5 | 5 | 8 | | | 45 |
| 09 | 961 | N | 961 | -0- | -0- | -0- | 64 | 1 1 9 | 896 | 2 | N | 1 | 1 | 8 | | | 45 |
| 10 | 1210 | N | 1210 | -0- | -0- | -0- | 65 | 1 1 9 | 1144 | 2 | N | 1 | 1 | 8 | | | 45 |
| 11 | 1110 | N | 907 | -0- | -203 | -0- | 54 | 1 1 9 | 852 | 2 | N | 1 | 1 | 8 | | | 45 |
| 12 | 992 | N | 733 | -0- | -259 | -0- | 45 | 1 | 688 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 12,499 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, PAULA WELL #: 4 RRCID -> 203194 COMPL. DATE 05/25/2004 TOTAL DEPTH 10625 PERF. 9086 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1716 | N | 1716 | -0- | -0- | -0- | 96 | 1 | 1616 | 2 | N | 4 | 4 | 8 | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1242 | -0- | -382 | -0- | 79 | 1 | 1162 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1511 | -0- | -287 | -0- | 99 | 1 | 1411 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1221 | -0- | -429 | -0- | 77 | 1 | 1144 | 2 | N | -0- | | | | | 80 |
| 05 | 1770 | N | 1770 | -0- | -0- | -0- | 109 | 1 | 1659 | 2 | N | 2 | 2 | 8 | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2371 | N | 2371 | -0- | -0- | -0- | 151 | 1 | 2219 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1864 | N | 1864 | -0- | -0- | -0- | 118 | 1 | 1746 | 2 | N | -0- | | | | | 80 |
| 08 | 1767 | N | 591 | -0- | -1176 | -0- | 38 | 1 | 553 | 2 | N | -0- | | | | | 80 |
| 09 | 1740 | N | 978 | -0- | -762 | -0- | 65 | 1 | 913 | 2 | N | -0- | | | | | 80 |
| 10 | 1798 | N | 728 | -0- | -1070 | -0- | 39 | 1 | 688 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 35 | 1 | 554 | 2 | N | -0- | | | | | 80 |
| *12 | 1477 | N | 1477 | -0- | -0- | -0- | 90 | 1 | 1385 | 2 | N | 2 | 2 | 8 | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,058 TOTAL CONDENSATE PROD: 12

CAIN, PAULA WELL #: 5 RRCID -> 203278 COMPL. DATE 06/16/2004 TOTAL DEPTH 10590 PERF. 8990 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1831 | -0- | -246 | -0- | 102 | 1 | 1723 | 2 | N | 5 | 5 | 8 | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2077 | N | 2077 | -0- | -0- | -0- | 133 | 1 | 1942 | 2 | N | 2 | 2 | 8 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1869 | N | 1869 | -0- | -0- | -0- | 123 | 1 | 1740 | 2 | N | 5 | 5 | 8 | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1901 | N | 1901 | -0- | -0- | -0- | 120 | 1 | 1775 | 2 | N | 5 | 5 | 8 | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2294 | N | 1620 | -0- | -674 | -0- | 99 | 1 | 1507 | 2 | N | 13 | 3 | 8 | | | 57 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1486 | -0- | -314 | -0- | 93 | 1 | 1372 | 2 | N | 19 | 4 | 8 | | | 72 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1811 | -0- | -142 | -0- | 115 | 1 | 1694 | 2 | N | 2 | 2 | 8 | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1695 | N | 1695 | -0- | -0- | -0- | 108 | 1 | 1584 | 2 | N | 3 | 3 | 8 | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1503 | N | 1503 | -0- | -0- | -0- | 100 | 1 | 1400 | 2 | N | 3 | 3 | 8 | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1755 | -0- | -43 | -0- | 94 | 1 | 1659 | 2 | N | 2 | 2 | 8 | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1201 | -0- | -449 | -0- | 71 | 1 | 1126 | 2 | N | 4 | 4 | 8 | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1657 | N | 1657 | -0- | -0- | -0- | 101 | 1 | 1550 | 2 | N | 5 | 5 | 8 | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,406 TOTAL CONDENSATE PROD: 68

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RICHARDSON GAS UNIT WELL #: 3 RRCID -> 204403 COMPL. DATE 06/30/2004 TOTAL DEPTH 10625 PERF. 9053 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1250 | -0- | -145 | -0- | 70 | 1 | 1176 | 2 | N | 4 | 4 | 8 | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1274 | N | 1274 | -0- | -0- | -0- | 81 | 1 | 1191 | 2 | N | 2 | 2 | 8 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1004 | -0- | -546 | -0- | 66 | 1 | 937 | 2 | N | 1 | 1 | 8 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1200 | N | 862 | -0- | -338 | -0- | 54 | 1 | 806 | 2 | N | 2 | 2 | 8 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1238 | -0- | -188 | -0- | 76 | 1 | 1158 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1047 | N | 1047 | -0- | -0- | -0- | 67 | 1 | 980 | 2 | N | -0- | | | | | 27 |
| 07 | 1251 | N | 1251 | -0- | -0- | -0- | 79 | 1 | 1171 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1240 | N | 848 | -0- | -392 | -0- | 54 | 1 | 794 | 2 | N | -0- | | | | | 27 |
| 09 | 1432 | N | 1432 | -0- | -0- | -0- | 95 | 1 | 1335 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1240 | N | 969 | -0- | -271 | -0- | 52 | 1 | 915 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1334 | N | 1334 | -0- | -0- | -0- | 79 | 1 | 1251 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1664 | N | 1664 | -0- | -0- | -0- | 101 | 1 | 1553 | 2 | N | 9 | 4 | 8 | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,173 TOTAL CONDENSATE PROD: 31

CAIN, PAULA WELL #: 6 RRCID -> 204410 COMPL. DATE 08/13/2004 TOTAL DEPTH 10625 PERF. 9157 - 10397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1265 | N | 1265 | -0- | -0- | -0- | 71 | 1 | 1194 | 2 | N | -0- | | | | | 27 |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 82 | 1 | 1195 | 2 | N | -0- | | | | | 27 |
| 03 | 1550 | N | 1409 | -0- | -141 | -0- | 93 | 1 | 1316 | 2 | N | -0- | | | | | 27 |
| 04 | 1230 | N | 1048 | -0- | -182 | -0- | 66 | 1 | 982 | 2 | N | -0- | | | | | 27 |
| 05 | 1426 | N | 1392 | -0- | -34 | -0- | 85 | 1 | 1307 | 2 | N | -0- | | | | | 27 |
| 06 | 1660 | N | 1660 | -0- | -0- | -0- | 106 | 1 | 1554 | 2 | N | -0- | | | | | 27 |
| 07 | 1092 | N | 1092 | -0- | -0- | -0- | 69 | 1 | 1023 | 2 | N | -0- | | | | | 27 |
| 08 | 1395 | N | 1079 | -0- | -316 | -0- | 69 | 1 | 1010 | 2 | N | -0- | | | | | 27 |
| 09 | 1650 | N | 372 | -0- | -1278 | -0- | 25 | 1 | 347 | 2 | N | -0- | | | | | 27 |
| 10 | 1085 | N | 326 | -0- | -759 | -0- | 17 | 1 | 309 | 2 | N | -0- | | | | | 27 |
| 11 | 1050 | N | 484 | -0- | -566 | -0- | 29 | 1 | 455 | 2 | N | -0- | | | | | 27 |
| *12 | 654 | N | 654 | -0- | -0- | -0- | 40 | 1 | 614 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 12,058 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEPCO GAS UNIT WELL #: 5 RRCID -> 204455 COMPL. DATE 08/05/2004 TOTAL DEPTH 10650 PERF. 9097 - 10510

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2164 | -0- | -68 | -0- | 121 | 1 4 9 | 2039 | 2 | N | 4 | 4 | 8 | | | 26 |
| 02 | 2016 | N | 1846 | -0- | -170 | -0- | 118 | 1 2 9 | 1726 | 2 | N | 2 | 2 | 8 | | | 26 |
| 03 | 2201 | N | 1950 | -0- | -251 | -0- | 128 | 1 2 9 | 1820 | 2 | N | 2 | 2 | 8 | | | 26 |
| 04 | 2100 | N | 1911 | -0- | -189 | -0- | 119 | 1 30 9 | 1762 | 2 | N | 27 | 6 | 8 | | | 47 |
| 05 | 2046 | N | 1901 | -0- | -145 | -0- | 117 | 1 2 9 | 1782 | 2 | N | 2 | 2 | 8 | | | 47 |
| 06 | 1890 | N | 1828 | -0- | -62 | -0- | 116 | 1 7 9 | 1705 | 2 | N | 6 | 6 | 8 | | | 47 |
| 07 | 1984 | N | 1893 | -0- | -91 | -0- | 120 | 1 2 9 | 1771 | 2 | N | 2 | 2 | 8 | | | 47 |
| 08 | 1891 | N | 1815 | -0- | -76 | -0- | 116 | 1 3 9 | 1696 | 2 | N | 3 | 3 | 8 | | | 47 |
| 09 | 1830 | N | 1665 | -0- | -165 | -0- | 110 | 1 2 9 | 1553 | 2 | N | 2 | 2 | 8 | | | 47 |
| 10 | 1891 | N | 1461 | -0- | -430 | -0- | 78 | 1 2 9 | 1381 | 2 | N | 2 | 2 | 8 | | | 47 |
| 11 | 1770 | N | 1376 | -0- | -394 | -0- | 81 | 1 3 9 | 1292 | 2 | N | 3 | 3 | 8 | | | 47 |
| 12 | 1736 | N | 1353 | -0- | -383 | -0- | 82 | 1 7 9 | 1264 | 2 | N | 6 | 6 | 8 | | | 47 |

TOTAL GAS PROD: 21,163 TOTAL CONDENSATE PROD: 61

BLAND GAS UNIT WELL #: 1 RRCID -> 205779 COMPL. DATE 09/22/2004 TOTAL DEPTH 10696 PERF. 8952 - 10372

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 1904 | -0- | -545 | -0- | 107 | 1 2 9 | 1795 | 2 | N | 2 | 2 | 8 | | | 52 |
| 02 | 2274 | N | 2274 | -0- | -0- | -0- | 145 | 1 2 9 | 2127 | 2 | N | 2 | 2 | 8 | | | 52 |
| 03 | 2387 | N | 2331 | -0- | -56 | -0- | 153 | 1 6 9 | 2172 | 2 | N | 5 | 5 | 8 | | | 52 |
| 04 | 2012 | N | 2012 | -0- | -0- | -0- | 127 | 1 4 9 | 1881 | 2 | N | 4 | 4 | 8 | | | 52 |
| 05 | 2595 | N | 2595 | -0- | -0- | -0- | 159 | 1 13 9 | 2423 | 2 | N | 12 | 2 | 8 | | | 62 |
| 06 | 2250 | N | 1952 | -0- | -298 | -0- | 124 | 1 4 9 | 1824 | 2 | N | 4 | 4 | 8 | | | 62 |
| 07 | 2396 | N | 2396 | -0- | -0- | -0- | 152 | 1 1 9 | 2243 | 2 | N | 1 | 1 | 8 | | | 62 |
| 08 | 2604 | N | 2092 | -0- | -512 | -0- | 134 | 1 3 9 | 1955 | 2 | N | 3 | 3 | 8 | | | 62 |
| 09 | 2309 | N | 2309 | -0- | -0- | -0- | 153 | 1 1 9 | 2155 | 2 | N | 1 | 1 | 8 | | | 62 |
| 10 | 2387 | N | 2047 | -0- | -340 | -0- | 109 | 1 2 9 | 1936 | 2 | N | 2 | 2 | 8 | | | 62 |
| 11 | 2010 | N | 1323 | -0- | -687 | -0- | 78 | 1 3 9 | 1242 | 2 | N | 3 | 3 | 8 | | | 62 |
| 12 | 2387 | N | 1550 | -0- | -837 | -0- | 95 | 1 1 9 | 1454 | 2 | N | 1 | 1 | 8 | | | 62 |

TOTAL GAS PROD: 24,785 TOTAL CONDENSATE PROD: 40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, FARON GAS UNIT WELL #: 4 RRCID -> 206007 COMPL. DATE 08/20/2004 TOTAL DEPTH 10538 PERF. 8943 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1648 | -0- | -553 | -0- | 92 | 1 3 9 | 1553 | 2 | N | 3 | 3 | 8 | | | 140 |
| 02 | 1764 | N | 1533 | -0- | -231 | -0- | 98 | 1 2 9 | 1433 | 2 | N | 2 | 2 | 8 | | | 140 |
| 03 | 1891 | N | 1683 | -0- | -208 | -0- | 111 | 1 2 9 | 1570 | 2 | N | 2 | 2 | 8 | | | 140 |
| 04 | 1590 | N | 1219 | -0- | -371 | -0- | 77 | 1 7 9 | 1135 | 2 | N | 6 | 1 | 8 | | | 145 |
| 05 | 1787 | N | 1787 | -0- | -0- | -0- | 110 | 1 1 9 | 1676 | 2 | N | 1 | 1 | 8 | | | 145 |
| 06 | 1863 | N | 1863 | -0- | -0- | -0- | 118 | 1 3 9 | 1742 | 2 | N | 3 | 3 | 8 | | | 145 |
| 07 | 1970 | N | 1970 | -0- | -0- | -0- | 125 | 1 1 9 | 1844 | 2 | N | 1 | 1 | 8 | | | 145 |
| 08 | 1798 | N | 1720 | -0- | -78 | -0- | 110 | 1 3 9 | 1607 | 2 | N | 3 | 3 | 8 | | | 145 |
| 09 | 1860 | N | 1565 | -0- | -295 | -0- | 104 | 1 1 9 | 1460 | 2 | N | 1 | 1 | 8 | | | 145 |
| 10 | 1984 | N | 1262 | -0- | -722 | -0- | 67 | 1 2 9 | 1193 | 2 | N | 2 | 2 | 8 | | | 145 |
| 11 | 1650 | N | 1359 | -0- | -291 | -0- | 79 | 1 20 9 | 1260 | 2 | N | 18 | 1 | 8 | | | 162 |
| 12 | 1612 | N | 1551 | -0- | -61 | -0- | 95 | 1 | 1456 | 2 | N | -0- | | | | | 162 |

TOTAL GAS PROD: 19,160 TOTAL CONDENSATE PROD: 42

CAIN, FARON GAS UNIT WELL #: 5 RRCID -> 206008 COMPL. DATE 09/04/2004 TOTAL DEPTH 10700 PERF. 8987 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2033 | -0- | -912 | -0- | 114 | 1 6 9 | 1913 | 2 | N | 5 | 5 | 8 | | | 176 |
| 02 | 2660 | X | 1963 | -0- | -697 | -0- | 125 | 1 2 9 | 1836 | 2 | N | 2 | 2 | 8 | | | 176 |
| 03 | 2945 | X | 2324 | -0- | -621 | -0- | 153 | 1 3 9 | 2168 | 2 | N | 3 | 3 | 8 | | | 176 |
| 04 | 2850 | X | 2612 | -0- | -238 | -0- | 164 | 1 7 9 | 2441 | 2 | N | 6 | 6 | 8 | | | 176 |
| 05 | 2945 | X | 2341 | -0- | -604 | -0- | 144 | 1 2 9 | 2195 | 2 | N | 2 | 2 | 8 | | | 176 |
| 06 | 2273 | X | 2273 | -0- | -0- | -0- | 144 | 1 3 9 | 2126 | 2 | N | 3 | 3 | 8 | | | 176 |
| 07 | 2697 | X | 2203 | -0- | -494 | -0- | 139 | 1 3 9 | 2061 | 2 | N | 3 | 3 | 8 | | | 176 |
| 08 | 2697 | X | 2100 | -0- | -597 | -0- | 134 | 1 4 9 | 1962 | 2 | N | 4 | 4 | 8 | | | 176 |
| 09 | 2552 | N | 2552 | -0- | -0- | -0- | 169 | 1 1 9 | 2382 | 2 | N | 1 | 1 | 8 | | | 176 |
| 10 | 2201 | N | 1838 | -0- | -363 | -0- | 98 | 1 2 9 | 1738 | 2 | N | 2 | 2 | 8 | | | 176 |
| 11 | 2040 | N | 1654 | -0- | -386 | -0- | 98 | 1 3 9 | 1553 | 2 | N | 3 | 3 | 8 | | | 176 |
| 12 | 2635 | N | 2290 | -0- | -345 | -0- | 140 | 1 3 9 | 2147 | 2 | N | 3 | 3 | 8 | | | 176 |

TOTAL GAS PROD: 26,183 TOTAL CONDENSATE PROD: 37

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NORTH TATUM WELL #: 1SW RRCID -> 206126 COMPL. DATE 03/10/2008 TOTAL DEPTH 4000 PERF. 3122 - 3886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON GAS UNIT WELL #: 4 RRCID -> 206359 COMPL. DATE 06/17/2004 TOTAL DEPTH 10620 PERF. 9021 - 10489

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 684 | -0- | -277 | -0- | 38 1<br>1 9 | 645 | 2 | N | 1 | 1 | 8 | | | 27 |
| 02 | 1008 | N | 822 | -0- | -186 | -0- | 53 1 | 769 | 2 | N | -0- | | | | | 27 |
| 03 | 802 | N | 802 | -0- | -0- | -0- | 53 1 | 749 | 2 | N | -0- | | | | | 27 |
| 04 | 660 | N | 565 | -0- | -95 | -0- | 35 1<br>4 9 | 526 | 2 | N | 4 | 4 | 8 | | | 27 |
| 05 | 899 | N | 883 | -0- | -16 | -0- | 54 1<br>1 9 | 828 | 2 | N | 1 | 1 | 8 | | | 27 |
| 06 | 780 | N | 701 | -0- | -79 | -0- | 44 1<br>9 9 | 648 | 2 | N | 8 | 3 | 8 | | | 32 |
| 07 | 924 | N | 924 | -0- | -0- | -0- | 58 1<br>2 9 | 864 | 2 | N | 2 | 2 | 8 | | | 32 |
| 08 | 1498 | N | 1498 | -0- | -0- | -0- | 95 1<br>8 9 | 1395 | 2 | N | 7 | 7 | 8 | | | 32 |
| 09 | 690 | N | 604 | -0- | -86 | -0- | 40 1<br>2 9 | 562 | 2 | N | 2 | 2 | 8 | | | 32 |
| 10 | 930 | N | 721 | -0- | -209 | -0- | 38 1<br>2 9 | 681 | 2 | N | 2 | 2 | 8 | | | 32 |
| 11 | 1440 | N | 623 | -0- | -817 | -0- | 37 1<br>1 9 | 585 | 2 | N | 1 | 1 | 8 | | | 32 |
| *12 | 1221 | N | 1221 | -0- | -0- | -0- | 74 1<br>9 9 | 1138 | 2 | N | 8 | 3 | 8 | | | 37 |

TOTAL GAS PROD: 10,048 TOTAL CONDENSATE PROD: 36

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RICHARDSON GAS UNIT WELL #: 5 RRCID -> 206378 COMPL. DATE 10/19/2004 TOTAL DEPTH 10740 PERF. 9198 - 10597

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1721 | X | 1721 | -0- | -0- | -0- | 95 | 1 | 1602 | 2 | Y | 22 | 1 | 8 | | | 21 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1624 | X | 1217 | -0- | -407 | -0- | 78 | 1 | 1138 | 2 | Y | 1 | 1 | 8 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1798 | X | 1768 | -0- | -30 | -0- | 115 | 1 | 1638 | 2 | Y | 14 | 4 | 8 | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1740 | X | 1641 | -0- | -99 | -0- | 103 | 1 | 1535 | 2 | Y | 3 | 31 | 1 | 3 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2099 | X | 2099 | -0- | -0- | -0- | 128 | 1 | 1964 | 2 | Y | 6 | 1 | 8 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1840 | X | 1840 | -0- | -0- | -0- | 115 | 1 | 1692 | 2 | Y | 30 | 3 | 8 | | | 32 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1767 | X | 1449 | -0- | -318 | -0- | 92 | 1 | 1355 | 2 | Y | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2313 | N | 2313 | -0- | -0- | -0- | 148 | 1 | 2159 | 2 | Y | 5 | 5 | 8 | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1973 | N | 1973 | -0- | -0- | -0- | 131 | 1 | 1840 | 2 | Y | 2 | 32 | 1 | 2 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1757 | N | 1757 | -0- | -0- | -0- | 94 | 1 | 1661 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2250 | N | 1830 | -0- | -420 | -0- | 108 | 1 | 1718 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1731 | -0- | -315 | -0- | 105 | 1 | 1612 | 2 | Y | 13 | 3 | 1 | 5 | 8 | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,339 TOTAL CONDENSATE PROD: 104

RICHARDSON GAS UNIT WELL #: 6 RRCID -> 206381 COMPL. DATE 11/13/2004 TOTAL DEPTH 10700 PERF. 9072 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2178 | -0- | -302 | -0- | 121 | 1 | 2033 | 2 | Y | 22 | 1 | 8 | | | 61 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2443 | -0- | -357 | -0- | 156 | 1 | 2286 | 2 | Y | 1 | 1 | 8 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2589 | -0- | -511 | -0- | 169 | 1 | 2405 | 2 | Y | 14 | 3 | 8 | | | 72 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2370 | X | 2210 | -0- | -160 | -0- | 139 | 1 | 2068 | 2 | Y | 3 | 72 | 1 | 3 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3088 | X | 3088 | -0- | -0- | -0- | 189 | 1 | 2892 | 2 | Y | 6 | 1 | 8 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3582 | X | 3582 | -0- | -0- | -0- | 226 | 1 | 3330 | 2 | Y | 24 | 2 | 8 | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2294 | N | 1634 | -0- | -660 | -0- | 103 | 1 | 1529 | 2 | Y | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2232 | N | 1754 | -0- | -478 | -0- | 112 | 1 | 1632 | 2 | Y | 9 | 3 | 8 | | | 33 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2160 | X | 1704 | -0- | -456 | -0- | 113 | 1 | 1590 | 2 | Y | 1 | 33 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2232 | X | 1823 | -0- | -409 | -0- | 97 | 1 | 1724 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2160 | X | 1844 | -0- | -316 | -0- | 109 | 1 | 1732 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1609 | -0- | -158 | -0- | 97 | 1 | 1495 | 2 | Y | 15 | 4 | 1 | 5 | 8 | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,458 TOTAL CONDENSATE PROD: 102

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, MATTIE ESTATE GAS UNIT WELL #: 4 RRCID -> 206382 COMPL. DATE 12/02/2004 TOTAL DEPTH 10652 PERF. 9170 - 10587

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1882 | -0- | -71 | -0- | 105 | 1 | 1774 | 2 | N | 3 | 3 | 8 | | | 122 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1483 | -0- | -225 | -0- | 95 | 1 | 1386 | 2 | N | 2 | 2 | 8 | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1938 | N | 1938 | -0- | -0- | -0- | 127 | 1 | 1808 | 2 | N | 3 | 3 | 8 | | | 122 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1589 | -0- | -241 | -0- | 100 | 1 | 1486 | 2 | N | 3 | 17 | 7 | 3 | 8 | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1797 | N | 1797 | -0- | -0- | -0- | 110 | 1 | 1685 | 2 | N | 2 | 2 | 8 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1593 | -0- | -297 | -0- | 101 | 1 | 1489 | 2 | N | 3 | 3 | 8 | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1456 | -0- | -187 | -0- | 92 | 1 | 1363 | 2 | N | 1 | 1 | 8 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1808 | N | 1808 | -0- | -0- | -0- | 115 | 1 | 1685 | 2 | N | 7 | 7 | 8 | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1645 | N | 1645 | -0- | -0- | -0- | 109 | 1 | 1533 | 2 | N | 3 | 3 | 8 | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1538 | N | 1538 | -0- | -0- | -0- | 82 | 1 | 1454 | 2 | N | 2 | 2 | 8 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1244 | -0- | -496 | -0- | 74 | 1 | 1169 | 2 | N | 1 | 1 | 8 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1000 | -0- | -705 | -0- | 61 | 1 | 936 | 2 | N | 3 | 3 | 8 | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,973 TOTAL CONDENSATE PROD: 33

RICHARDSON GAS UNIT WELL #: 2 RRCID -> 207595 COMPL. DATE 10/12/2004 TOTAL DEPTH 10700 PERF. 9100 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1861 | N | 1861 | -0- | -0- | -0- | 103 | 1 | 1735 | 2 | Y | 21 | 4 | 8 | | | 29 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1405 | -0- | -359 | -0- | 90 | 1 | 1312 | 2 | Y | 3 | 3 | 8 | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1620 | -0- | -271 | -0- | 106 | 1 | 1499 | 2 | Y | 14 | 6 | 8 | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1603 | -0- | -197 | -0- | 100 | 1 | 1488 | 2 | Y | 14 | 7 | 8 | | | 44 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1584 | N | 1584 | -0- | -0- | -0- | 96 | 1 | 1475 | 2 | Y | 12 | 2 | 8 | | | 54 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1513 | -0- | -47 | -0- | 94 | 1 | 1379 | 2 | Y | 36 | 5 | 8 | | | 85 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 1678 | N | 1678 | -0- | -0- | -0- | 106 | 1 | 1570 | 2 | Y | 2 | 2 | 8 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1734 | N | 1734 | -0- | -0- | -0- | 110 | 1 | 1603 | 2 | Y | 19 | 5 | 8 | | | 99 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1669 | N | 1669 | -0- | -0- | -0- | 111 | 1 | 1555 | 2 | Y | 3 | 1 | 1 | 2 | 8 | 99 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1590 | N | 1590 | -0- | -0- | -0- | 85 | 1 | 1503 | 2 | Y | 2 | 2 | 8 | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1474 | -0- | -26 | -0- | 87 | 1 | 1384 | 2 | Y | 3 | 3 | 8 | | | 99 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1588 | N | 1588 | -0- | -0- | -0- | 93 | 1 | 1432 | 2 | Y | 57 | 57 | 1 | 5 | 8 | 94 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,319 TOTAL CONDENSATE PROD: 186

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLAND GAS UNIT WELL #: 4 RRCID -> 207824 COMPL. DATE 01/29/2005 TOTAL DEPTH 10575 PERF. 8974 - 10381

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 75 | 1 | 1256 | 2 | N | 2 | 2 | 8 | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1226 | -0- | -90 | -0- | 78 | 1 | 1146 | 2 | N | 2 | 1 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1532 | N | 1532 | -0- | -0- | -0- | 101 | 1 | 1431 | 2 | N | -0- | | | | | 32 |
| 04 | 1662 | N | 1662 | -0- | -0- | -0- | 105 | 1 | 1554 | 2 | N | 3 | 3 | 8 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1542 | N | 1542 | -0- | -0- | -0- | 95 | 1 | 1446 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1509 | N | 1509 | -0- | -0- | -0- | 96 | 1 | 1410 | 2 | N | 3 | 3 | 8 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1346 | -0- | -359 | -0- | 85 | 1 | 1260 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1255 | -0- | -295 | -0- | 80 | 1 | 1172 | 2 | N | 3 | 3 | 8 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1067 | -0- | -433 | -0- | 68 | 1 | 951 | 2 | N | 44 | 1 | 8 | | | 75 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 1333 | N | 564 | -0- | -769 | -0- | 30 | 1 | 533 | 2 | N | 1 | 1 | 8 | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1200 | N | 846 | -0- | -354 | -0- | 50 | 1 | 793 | 2 | N | 3 | 3 | 8 | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1116 | N | 745 | -0- | -371 | -0- | 46 | 1 | 699 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 14,627 TOTAL CONDENSATE PROD: 63

DIXON, MATTIE ESTATE GAS UNIT WELL #: 5 RRCID -> 207827 COMPL. DATE 12/25/2004 TOTAL DEPTH 10650 PERF. 9017 - 10505

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1325 | N | 1325 | -0- | -0- | -0- | 74 | 1 | 1248 | 2 | N | 3 | 3 | 8 | | | 120 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1357 | N | 1357 | -0- | -0- | -0- | 87 | 1 | 1268 | 2 | N | 2 | 2 | 8 | | | 120 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1240 | -0- | -0- | -0- | 81 | 1 | 1156 | 2 | N | 3 | 3 | 8 | | | 120 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1421 | N | 1421 | -0- | -0- | -0- | 87 | 1 | 1295 | 2 | N | 35 | 4 | 8 | | | 151 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1225 | -0- | -263 | -0- | 74 | 1 | 1138 | 2 | N | 12 | 2 | 8 | | | 161 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1238 | N | 1238 | -0- | -0- | -0- | 79 | 1 | 1155 | 2 | N | 4 | 4 | 8 | | | 161 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1269 | -0- | -188 | -0- | 80 | 1 | 1187 | 2 | N | 2 | 2 | 8 | | | 161 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1265 | N | 1265 | -0- | -0- | -0- | 81 | 1 | 1184 | 2 | N | -0- | | | | | 161 |
| 09 | 1230 | N | 1121 | -0- | -109 | -0- | 74 | 1 | 1045 | 2 | N | 2 | 2 | 8 | | | 161 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1271 | N | 985 | -0- | -286 | -0- | 53 | 1 | 930 | 2 | N | 2 | 2 | 8 | | | 161 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1225 | -0- | -5 | -0- | 73 | 1 | 1151 | 2 | N | 1 | 1 | 8 | | | 161 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1196 | N | 1196 | -0- | -0- | -0- | 70 | 1 | 1079 | 2 | N | 43 | 174 | 1 | 3 | 8 | 27 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,867 TOTAL CONDENSATE PROD: 109

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLAND GAS UNIT WELL #: 3 RRCID -> 207844 COMPL. DATE 12/29/2004 TOTAL DEPTH 10550 PERF. 8994 - 10385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLAND GAS UNIT WELL #: 2 RRCID -> 208443 COMPL. DATE 02/11/2005 TOTAL DEPTH 10600 PERF. 8971 - 10353

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 819 | -0- | -18 | -0- | 44 | 1 | 744 | 2 | N | 28 | 123 | 1 | 2 | 8 | 27 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 728 | N | 680 | -0- | -48 | -0- | 43 | 1 | 635 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 806 | N | 716 | -0- | -90 | -0- | 47 | 1 | 668 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 780 | N | 442 | -0- | -338 | -0- | 28 | 1 | 411 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 744 | N | 634 | -0- | -110 | -0- | 39 | 1 | 595 | 2 | N | -0- | | | | | 27 |
| 06 | 690 | N | 536 | -0- | -154 | -0- | 34 | 1 | 499 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 465 | N | 373 | -0- | -92 | -0- | 24 | 1 | 348 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 620 | N | 443 | -0- | -177 | -0- | 28 | 1 | 415 | 2 | N | -0- | | | | | 27 |
| 09 | 600 | N | 600 | -0- | -0- | -0- | 40 | 1 | 558 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 510 | N | 510 | -0- | -0- | -0- | 27 | 1 | 481 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 25 | 1 | 394 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 336 | -0- | -284 | -0- | 21 | 1 | 315 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 6,509 TOTAL CONDENSATE PROD: 43

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, MATTIE ESTATE GAS UNIT WELL #: 7 RRCID -> 208977 COMPL. DATE 02/18/2005 TOTAL DEPTH 10640 PERF. 9040 - 10509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1154 | -0- | -1264 | -0- | 65 | 1 | 1089 | 2 | N | -0- | | | | | 120 |
| 02 | 2100 | X | 1661 | -0- | -439 | -0- | 106 | 1 | 1555 | 2 | N | -0- | | | | | 120 |
| 03 | 2325 | X | 2133 | -0- | -192 | -0- | 140 | 1 | 1993 | 2 | N | -0- | | | | | 120 |
| 04 | 2031 | X | 2031 | -0- | -0- | -0- | 128 | 1 | 1903 | 2 | N | -0- | | | | | 120 |
| 05 | 2154 | X | 2154 | -0- | -0- | -0- | 132 | 1 | 2022 | 2 | N | -0- | | | | | 120 |
| 06 | 2078 | X | 2078 | -0- | -0- | -0- | 124 | 1 | 1822 | 2 | N | 120 | 177 | 1 | 1 | 8 | 62 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 07 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 11,211 TOTAL CONDENSATE PROD: 120

DIXON, MATTIE ESTATE GAS UNIT WELL #: 6 RRCID -> 208978 COMPL. DATE 12/05/2013 TOTAL DEPTH 10664 PERF. 9070 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3432 | X | 3432 | -0- | -0- | -0- | 192 | 1 | 3237 | 2 | N | 3 | 3 | 8 | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2971 | X | 2971 | -0- | -0- | -0- | 190 | 1 | 2778 | 2 | N | 3 | 3 | 8 | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3500 | X | 3500 | -0- | -0- | -0- | 230 | 1 | 3267 | 2 | N | 3 | 3 | 8 | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3261 | X | 3261 | -0- | -0- | -0- | 206 | 1 | 3051 | 2 | N | 4 | 4 | 8 | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2926 | X | 2926 | -0- | -0- | -0- | 180 | 1 | 2745 | 2 | N | 1 | 1 | 8 | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2610 | X | 2364 | -0- | -246 | -0- | 150 | 1 | 2210 | 2 | N | 4 | 4 | 8 | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2991 | X | 2991 | -0- | -0- | -0- | 189 | 1 | 2800 | 2 | N | 2 | 2 | 8 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3337 | X | 3337 | -0- | -0- | -0- | 213 | 1 | 3121 | 2 | N | 3 | 3 | 8 | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2800 | X | 2800 | -0- | -0- | -0- | 186 | 1 | 2612 | 2 | N | 2 | 2 | 8 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2773 | X | 2773 | -0- | -0- | -0- | 148 | 1 | 2623 | 2 | N | 2 | 2 | 8 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3015 | X | 3015 | -0- | -0- | -0- | 179 | 1 | 2835 | 2 | N | 1 | 1 | 8 | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2697 | X | 2402 | -0- | -295 | -0- | 147 | 1 | 2251 | 2 | N | 4 | 4 | 8 | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,772 TOTAL CONDENSATE PROD: 32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 211079 COMPL. DATE 03/24/2005 TOTAL DEPTH 10680 PERF. 9095 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2590 | -0- | -169 | -0- | 142 | 1 | 2396 | 2 | Y | 47 | 7 | 8 | | | 105 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 2726 | X | 2726 | -0- | -0- | -0- | 172 | 1 | 2524 | 2 | Y | 27 | 7 | 8 | | | 125 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 3069 | X | 3069 | -0- | -0- | -0- | 198 | 1 | 2809 | 2 | Y | 56 | 154 | 1 | 3 | 8 | 24 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 2520 | X | 1732 | -0- | -788 | -0- | 109 | 1 | 1613 | 2 | Y | 9 | 4 | 8 | | | 29 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 3007 | X | 1924 | -0- | -1083 | -0- | 115 | 1 | 1763 | 2 | Y | 42 | 2 | 8 | | | 69 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 2970 | X | 2763 | -0- | -207 | -0- | 175 | 1 | 2569 | 2 | Y | 17 | 7 | 8 | | | 79 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3069 | X | 3017 | -0- | -52 | -0- | 191 | 1 | 2822 | 2 | Y | 4 | 4 | 8 | | | 79 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2570 | -0- | -499 | -0- | 164 | 1 | 2403 | 2 | Y | 3 | 3 | 8 | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2935 | X | 2935 | -0- | -0- | -0- | 195 | 1 | 2737 | 2 | Y | 3 | 3 | 8 | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2346 | -0- | -661 | -0- | 125 | 1 | 2217 | 2 | Y | 4 | 4 | 8 | | | 79 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2046 | -0- | -864 | -0- | 121 | 1 | 1918 | 2 | Y | 6 | 6 | 8 | | | 79 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2030 | -0- | -1008 | -0- | 122 | 1 | 1873 | 2 | Y | 32 | 6 | 8 | | | 105 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,748 TOTAL CONDENSATE PROD: 250

MCHANEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 211089 COMPL. DATE 04/14/2005 TOTAL DEPTH 10975 PERF.10161 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1025 | -0- | -29 | -0- | 133 | 1 | 892 | 2 | N | -0- | | | | | 159 |
| 02 | 1402 | N | 1402 | -0- | -0- | -0- | 181 | 1 | 1220 | 2 | N | 1 | 1 | 8 | | | 159 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1178 | N | 812 | -0- | -366 | -0- | 70 | 1 | 742 | 2 | N | -0- | | | | | 159 |
| 04 | 1046 | N | 1046 | -0- | -0- | -0- | 136 | 1 | 910 | 2 | N | -0- | | | | | 159 |
| 05 | 1240 | N | 1028 | -0- | -212 | -0- | 93 | 1 | 935 | 2 | N | -0- | | | | | 159 |
| 06 | 1023 | N | 1023 | -0- | -0- | -0- | 129 | 1 | 894 | 2 | N | -0- | | | | | 159 |
| 07 | 1085 | N | 940 | -0- | -145 | -0- | 137 | 1 | 803 | 2 | N | -0- | | | | | 159 |
| 08 | 1035 | N | 1035 | -0- | -0- | -0- | 149 | 1 | 885 | 2 | N | 1 | 1 | 8 | | | 159 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1315 | N | 1315 | -0- | -0- | -0- | 170 | 1 | 1123 | 2 | N | 20 | 144 | 1 | 1 | 8 | 34 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1272 | N | 1272 | -0- | -0- | -0- | 160 | 1 | 1111 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1062 | N | 1062 | -0- | -0- | -0- | 142 | 1 | 920 | 2 | N | -0- | | | | | 34 |
| 12 | 1240 | N | 1033 | -0- | -207 | -0- | 135 | 1 | 897 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,993 TOTAL CONDENSATE PROD: 24

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCHANEY GAS UNIT NO. 1 WELL #: 3 RRCID -> 211090 COMPL. DATE 04/22/2005 TOTAL DEPTH 10950 PERF.10131 - 10759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 888 | -0- | -228 | -0- | 115 | 1 | 773 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 649 | -0- | -51 | -0- | 84 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 662 | -0- | -144 | -0- | 55 | 1 | 590 | 2 | Y | 15 | | | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 870 | N | 803 | -0- | -67 | -0- | 104 | 1 | 699 | 2 | Y | -0- | | | | | 15 |
| 05 | 713 | N | 686 | -0- | -27 | -0- | 62 | 1 | 624 | 2 | Y | -0- | | | | | 15 |
| 06 | 639 | N | 639 | -0- | -0- | -0- | 81 | 1 | 558 | 2 | Y | -0- | | | | | 15 |
| 07 | 837 | N | 519 | -0- | -318 | -0- | 76 | 1 | 443 | 2 | Y | -0- | | | | | 15 |
| 08 | 682 | N | 572 | -0- | -110 | -0- | 82 | 1 | 490 | 2 | Y | -0- | | | | | 15 |
| 09 | 630 | N | 630 | -0- | -0- | -0- | 83 | 1 | 547 | 2 | Y | -0- | | | | | 15 |
| 10 | 668 | N | 668 | -0- | -0- | -0- | 84 | 1 | 584 | 2 | Y | -0- | | | | | 15 |
| 11 | 963 | N | 963 | -0- | -0- | -0- | 129 | 1 | 834 | 2 | Y | -0- | 15 | 1 | | | -0- |
| 12 | 651 | N | 398 | -0- | -253 | -0- | 52 | 1 | 346 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,077 TOTAL CONDENSATE PROD: 15

HOLLOWAY GAS UNIT WELL #: 2 RRCID -> 211965 COMPL. DATE 04/22/2005 TOTAL DEPTH 10725 PERF. 9111 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 782 | N | 782 | -0- | -0- | -0- | 44 | 1 | 738 | 2 | N | -0- | | | | | 40 |
| 02 | 952 | N | 406 | -0- | -546 | -0- | 26 | 1 | 380 | 2 | N | -0- | | | | | 40 |
| 03 | 2184 | N | 2184 | -0- | -0- | -0- | 143 | 1 | 2033 | 2 | N | 7 | 7 | 8 | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1485 | N | 1485 | -0- | -0- | -0- | 93 | 1 | 1382 | 2 | N | 9 | 9 | 8 | | | 40 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1759 | N | 1759 | -0- | -0- | -0- | 107 | 1 | 1637 | 2 | N | 14 | 4 | 8 | | | 50 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1564 | N | 1564 | -0- | -0- | -0- | 99 | 1 | 1452 | 2 | N | 12 | 2 | 8 | | | 60 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1208 | -0- | -63 | -0- | 75 | 1 | 1103 | 2 | N | 27 | 7 | 8 | | | 80 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 1700 | N | 1700 | -0- | -0- | -0- | 108 | 1 | 1580 | 2 | N | 11 | 11 | 8 | | | 80 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1239 | N | 1239 | -0- | -0- | -0- | 82 | 1 | 1151 | 2 | N | 5 | 5 | 8 | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1405 | N | 1405 | -0- | -0- | -0- | 75 | 1 | 1327 | 2 | N | 3 | 3 | 8 | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1530 | -0- | -0- | -0- | 90 | 1 | 1436 | 2 | N | 4 | 4 | 8 | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1606 | N | 1606 | -0- | -0- | -0- | 94 | 1 | 1445 | 2 | N | 61 | 6 | 8 | | | 135 |
| | | | | | | | 67 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,868 TOTAL CONDENSATE PROD: 153

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CULLEN HEIRS WELL #: 1 RRCID -> 211980 COMPL. DATE 12/15/2013 TOTAL DEPTH 10570 PERF.10072 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1927 | N | 1927 | -0- | -0- | -0- | 1923 | 2 | 4 | 9 | N | 4 | | | | | 102 |
| 02 | 1739 | N | 1739 | -0- | -0- | -0- | 1726 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 113 |
| 03 | 2487 | N | 2487 | -0- | -0- | -0- | 2480 | 2 | 7 | 9 | N | 6 | | | | | 119 |
| 04 | 2150 | N | 2150 | -0- | -0- | -0- | 567 | 1 | 1582 | 2 | N | 1 | 22 | 7 | 1 | 8 | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1596 | -0- | -326 | -0- | 486 | 1 | 1110 | 2 | N | -0- | | | | | 97 |
| 06 | 1920 | N | 1167 | -0- | -753 | -0- | 351 | 1 | 816 | 2 | N | -0- | | | | | 97 |
| 07 | 1984 | N | 1420 | -0- | -564 | -0- | 1420 | 2 | | | N | -0- | | | | | 97 |
| 08 | 1581 | N | 866 | -0- | -715 | -0- | 155 | 1 | 711 | 2 | N | -0- | | | | | 97 |
| 09 | 2615 | N | 2615 | -0- | -0- | -0- | 682 | 1 | 1933 | 2 | N | -0- | | | | | 97 |
| 10 | 1676 | N | 1676 | -0- | -0- | -0- | 403 | 1 | 1273 | 2 | N | -0- | | | | | 97 |
| 11 | 1230 | N | 1230 | -0- | -0- | -0- | 124 | 1 | 1106 | 2 | N | -0- | | | | | 97 |
| *12 | 2654 | N | 2654 | -0- | -0- | -0- | 713 | 1 | 1941 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 21,527 TOTAL CONDENSATE PROD: 23

CAIN, BRANT GAS UNIT WELL #: 1 RRCID -> 213058 COMPL. DATE 05/28/2005 TOTAL DEPTH 10600 PERF. 8975 - 10476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3942 | X | 3942 | -0- | -0- | -0- | 221 | 1 | 3720 | 2 | N | 1 | 1 | 8 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3446 | -0- | -82 | -0- | 220 | 1 | 3224 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3709 | -0- | -197 | -0- | 244 | 1 | 3462 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3810 | X | 3610 | -0- | -200 | -0- | 228 | 1 | 3379 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3937 | X | 3580 | -0- | -357 | -0- | 220 | 1 | 3358 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3810 | X | 3574 | -0- | -236 | -0- | 227 | 1 | 3344 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3853 | X | 3853 | -0- | -0- | -0- | 244 | 1 | 3607 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3669 | X | 3669 | -0- | -0- | -0- | 235 | 1 | 3431 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3237 | X | 3237 | -0- | -0- | -0- | 215 | 1 | 3021 | 2 | N | 1 | 1 | 8 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3534 | X | 2988 | -0- | -546 | -0- | 160 | 1 | 2826 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3420 | X | 2780 | -0- | -640 | -0- | 165 | 1 | 2614 | 2 | N | 1 | 1 | 8 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2944 | -0- | -590 | -0- | 180 | 1 | 2758 | 2 | N | 5 | 5 | 8 | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,332 TOTAL CONDENSATE PROD: 28

ALLEN WELL #: 1 RRCID -> 213152 COMPL. DATE 06/01/2005 TOTAL DEPTH 10610 PERF. 9160 - 10399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 376 | -0- | -120 | -0- | 21 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 02 | 529 | N | 529 | -0- | -0- | -0- | 34 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 385 | -0- | -266 | -0- | 25 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 268 | -0- | -92 | -0- | 17 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 345 | -0- | -244 | -0- | 21 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 23 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| 07 | 1448 | N | 1448 | -0- | -0- | -0- | 92 | 1 | 1356 | 2 | Y | -0- | | | | | -0- |
| 08 | 1798 | N | 1798 | -0- | -0- | -0- | 115 | 1 | 1683 | 2 | Y | -0- | | | | | -0- |
| 09 | 1416 | N | 1416 | -0- | -0- | -0- | 94 | 1 | 1322 | 2 | Y | -0- | | | | | -0- |
| 10 | 1457 | N | 1182 | -0- | -275 | -0- | 63 | 1 | 1119 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 1141 | -0- | -599 | -0- | 68 | 1 | 1073 | 2 | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1035 | -0- | -422 | -0- | 63 | 1 | 972 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,293 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 3 RRCID -> 213458 COMPL. DATE 08/21/2005 TOTAL DEPTH 10677 PERF. 8970 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1924 | -0- | -184 | -0- | 108 | 1 | 1816 | 2 | N | -0- | | | | | 126 |
| 02 | 1792 | X | 1515 | -0- | -277 | -0- | 97 | 1 | 1418 | 2 | N | -0- | | | | | 126 |
| 03 | 2511 | X | 1320 | -0- | -1191 | -0- | 87 | 1 | 1233 | 2 | N | -0- | | | | | 126 |
| 04 | 2430 | X | 1099 | -0- | -1331 | -0- | 69 | 1 | 1030 | 2 | N | -0- | | | | | 126 |
| 05 | 2511 | X | 1520 | -0- | -991 | -0- | 93 | 1 | 1427 | 2 | N | -0- | | | | | 126 |
| 06 | 1860 | X | 1467 | -0- | -393 | -0- | 93 | 1 | 1373 | 2 | N | 1 | 1 | 8 | | | 126 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 9671 | X | 9671 | -0- | -0- | -0- | 604 | 1 | 8936 | 2 | N | 119 | 186 | 1 | 17 | 8 | 42 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 08 | 3100 | N | 7739 | -0- | 4639 | 4639 | 492 | 1 | 7197 | 2 | N | 45 | 22 | 8 | | | 65 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 3000 | N | 6150 | -0- | 3150 | 7789 | 406 | 1 | 5708 | 2 | N | 33 | 9 | 8 | | | 89 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 13564 | X | 5775 | -0- | -7789 | -0- | 307 | 1 | 5432 | 2 | N | 33 | 7 | 8 | | | 115 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 5881 | X | 5881 | -0- | -0- | -0- | 348 | 1 | 5521 | 2 | N | 11 | 11 | 8 | | | 115 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 4449 | X | 4449 | -0- | -0- | -0- | 272 | 1 | 4166 | 2 | N | 10 | 10 | 8 | | | 115 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,510 TOTAL CONDENSATE PROD: 252

CHEROKEE WATER COMPANY WELL #: 8 RRCID -> 213709 COMPL. DATE 08/26/2005 TOTAL DEPTH 10608 PERF. 9000 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 4371 | -0- | -0- | -0- | 376 | 1 | 3995 | 2 | Y | -0- | | | | | 33 |
| 02 | 4368 | X | 3919 | -0- | -449 | -0- | 323 | 1 | 3595 | 2 | Y | 1 | 1 | 8 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4245 | -0- | -839 | -0- | 355 | 1 | 3889 | 2 | Y | 1 | 1 | 8 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4920 | X | 4065 | -0- | -855 | -0- | 331 | 1 | 3732 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5084 | X | 4042 | -0- | -1042 | -0- | 337 | 1 | 3702 | 2 | Y | 3 | 3 | 8 | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 4230 | X | 3849 | -0- | -381 | -0- | 329 | 1 | 3519 | 2 | Y | 1 | 1 | 8 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4340 | X | 4195 | -0- | -145 | -0- | 346 | 1 | 3846 | 2 | Y | 3 | 3 | 8 | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 4247 | X | 4141 | -0- | -106 | -0- | 340 | 1 | 3799 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4080 | X | 3887 | -0- | -193 | -0- | 319 | 1 | 3566 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4185 | X | 3833 | -0- | -352 | -0- | 307 | 1 | 3524 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3706 | -0- | -344 | -0- | 335 | 1 | 3369 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3577 | -0- | -608 | -0- | 367 | 1 | 3208 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,830 TOTAL CONDENSATE PROD: 21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WEDGEWORTH WELL #: 1 RRCID -> 213918 COMPL. DATE 06/20/2005 TOTAL DEPTH 10530 PERF. 9032 - 10407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN WELL #: 3 RRCID -> 213940 COMPL. DATE 07/11/2005 TOTAL DEPTH 10605 PERF. 8955 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 21 | -0- | 21 | 21 | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 21 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 21 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 21 | | | | | Y | -0- | | | | | -0- |
| 11 | 133 | X | 112 | -0- | -21 | -0- | 7 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 133 TOTAL CONDENSATE PROD: -0-

CHEROKEE WATER COMPANY WELL #: 9 RRCID -> 214067 COMPL. DATE 08/20/2005 TOTAL DEPTH 10881 PERF. 9264 - 10739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4934 | X | 4934 | -0- | -0- | -0- | 424 | 1 | 4510 | 2 | Y | -0- | | | | | -0- |
| 02 | 6048 | X | 4874 | -0- | -1174 | -0- | 402 | 1 | 4471 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 6262 | X | 5091 | -0- | -1171 | -0- | 425 | 1 | 4665 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 5910 | X | 4964 | -0- | -946 | -0- | 404 | 1 | 4558 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 6107 | X | 4897 | -0- | -1210 | -0- | 409 | 1 | 4485 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 5220 | X | 4375 | -0- | -845 | -0- | 374 | 1 | 4000 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5394 | X | 4702 | -0- | -692 | -0- | 387 | 1 | 4312 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 5115 | X | 4782 | -0- | -333 | -0- | 393 | 1 | 4387 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4950 | X | 4394 | -0- | -556 | -0- | 360 | 1 | 4032 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4898 | X | 4421 | -0- | -477 | -0- | 355 | 1 | 4064 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4620 | X | 4054 | -0- | -566 | -0- | 367 | 1 | 3685 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4774 | X | 3449 | -0- | -1325 | -0- | 353 | 1 | 3094 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,937 TOTAL CONDENSATE PROD: 21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CULLEN HEIRS WELL #: 1 RRCID -> 214216 COMPL. DATE 02/08/2005 TOTAL DEPTH 10589 PERF.10364 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

HUDSON WELL #: 2 RRCID -> 214355 COMPL. DATE 10/16/2009 TOTAL DEPTH 10950 PERF. 7466 - 10752

| | ALLOW | | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2511 | -0- | | -837 | -0- | 713 250 | 1 9 | 1548 | 2 | Y | 227 | 171 | 1 | 1 | 8 | 141 |
| 02 | 4200 | X | 2579 | -0- | | -1621 | -0- | 552 472 | 1 9 | 1555 | 2 | Y | 429 | 356 | 1 | 3 | 8 | 211 |
| 03 | 3999 | X | 2392 | -0- | | -1607 | -0- | 690 448 | 1 9 | 1254 | 2 | Y | 407 | 523 | 1 | | | 95 |
| 04 | 2430 | X | 1169 | -0- | | -1261 | -0- | 437 376 | 1 9 | 356 | 2 | Y | 342 | 355 | 1 | 2 | 8 | 80 |
| 05 | 2852 | X | 1524 | -0- | | -1328 | -0- | 621 252 | 1 9 | 651 | 2 | Y | 229 | 166 | 1 | 1 | 8 | 142 |
| 06 | 2760 | X | 2656 | -0- | | -104 | -0- | 667 329 | 1 9 | 1660 | 2 | Y | 299 | 353 | 1 | | | 88 |
| 07 | 2852 | X | 2391 | -0- | | -461 | -0- | 690 336 | 1 9 | 1365 | 2 | Y | 305 | 346 | 1 | | | 47 |
| 08 | 2640 | X | 2640 | -0- | | -0- | -0- | 713 361 | 1 9 | 1566 | 2 | Y | 328 | 347 | 1 | 1 | 8 | 27 |
| 09 | 2670 | X | 2044 | -0- | | -626 | -0- | 667 251 | 1 9 | 1126 | 2 | Y | 228 | 172 | 1 | 1 | 8 | 82 |
| 10 | 2759 | X | 2327 | -0- | | -432 | -0- | 644 220 | 1 9 | 1463 | 2 | Y | 200 | 171 | 1 | 1 | 8 | 110 |
| 11 | 3007 | X | 3007 | -0- | | -0- | -0- | 667 437 | 1 9 | 1903 | 2 | Y | 397 | 328 | 1 | 1 | 8 | 178 |
| *12 | 2784 | X | 2784 | -0- | | -0- | -0- | 713 373 | 1 9 | 1698 | 2 | Y | 339 | 315 | 1 | 1 | 8 | 201 |

TOTAL GAS PROD: 28,024 TOTAL CONDENSATE PROD: 3,730

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, FARON GAS UNIT WELL #: 6 RRCID -> 214707 COMPL. DATE 07/16/2005 TOTAL DEPTH 10620 PERF. 8976 - 10399

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2517 | -0- | | -56 | -0- | 141 | 1 | 2372 | 2 | N | 4 | 4 | 8 | | | 149 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2324 | X | 2062 | -0- | | -262 | -0- | 131 | 1 | 1912 | 2 | N | 17 | 2 | 8 | | | 164 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2557 | -0- | | -16 | -0- | 168 | 1 | 2386 | 2 | N | 3 | 3 | 8 | | | 164 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2430 | X | 2202 | -0- | | -228 | -0- | 136 | 1 | 2011 | 2 | N | 50 | 181 | 1 | 5 | 8 | 28 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 3768 | X | 3768 | -0- | | -0- | -0- | 231 | 1 | 3535 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2460 | X | 2311 | -0- | | -149 | -0- | 147 | 1 | 2163 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2585 | X | 2585 | -0- | | -0- | -0- | 164 | 1 | 2419 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3100 | X | 1654 | -0- | | -1446 | -0- | 106 | 1 | 1547 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2214 | -0- | | -786 | -0- | 147 | 1 | 2065 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2070 | -0- | | -1030 | -0- | 111 | 1 | 1957 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2490 | X | 2148 | -0- | | -342 | -0- | 126 | 1 | 2000 | 2 | N | 20 | 1 | 8 | | | 47 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 3066 | X | 3066 | -0- | | -0- | -0- | 188 | 1 | 2876 | 2 | N | 2 | 2 | 8 | | | 47 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,154 TOTAL CONDENSATE PROD: 106

WELCH GAS UNIT WELL #: 1 RRCID -> 214708 COMPL. DATE 08/04/2005 TOTAL DEPTH 10690 PERF. 9094 - 10552

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1848 | N | 1848 | -0- | | -0- | -0- | 104 | 1 | 1744 | 2 | N | -0- | | | | | 20 |
| 02 | 1651 | N | 1651 | -0- | | -0- | -0- | 106 | 1 | 1545 | 2 | N | -0- | | | | | 20 |
| 03 | 1922 | N | 1882 | -0- | | -40 | -0- | 124 | 1 | 1758 | 2 | N | -0- | | | | | 20 |
| 04 | 1800 | N | 1713 | -0- | | -87 | -0- | 108 | 1 | 1603 | 2 | N | 2 | 2 | 8 | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1753 | -0- | | -76 | -0- | 108 | 1 | 1645 | 2 | N | -0- | | | | | 20 |
| 06 | 1876 | N | 1876 | -0- | | -0- | -0- | 110 | 1 | 1615 | 2 | N | 137 | | | | | 157 |
| | | | | | | | | 151 | 9 | | | | | | | | | |
| 07 | 1804 | N | 1804 | -0- | | -0- | -0- | 114 | 1 | 1690 | 2 | N | -0- | | | | | 157 |
| 08 | 1767 | N | 1764 | -0- | | -3 | -0- | 113 | 1 | 1651 | 2 | N | -0- | | | | | 157 |
| 09 | 1890 | N | 1662 | -0- | | -228 | -0- | 110 | 1 | 1552 | 2 | N | -0- | | | | | 157 |
| 10 | 1798 | N | 1444 | -0- | | -354 | -0- | 77 | 1 | 1367 | 2 | N | -0- | | | | | 157 |
| 11 | 1710 | N | 1477 | -0- | | -233 | -0- | 88 | 1 | 1389 | 2 | N | -0- | | | | | 157 |
| 12 | 1705 | N | 1234 | -0- | | -471 | -0- | 76 | 1 | 1158 | 2 | N | -0- | | | | | 157 |

TOTAL GAS PROD: 20,108 TOTAL CONDENSATE PROD: 139

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CULLEN HEIRS 2 WELL #: 1 RRCID -> 215309 COMPL. DATE 06/14/2007 TOTAL DEPTH 10750 PERF. 9100 - 9195

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 2666 | -0- | -868 | -0- | 110 | 1 | 2550 | 2 | N | 5 | 95 | 1 | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2717 | -0- | -475 | -0- | 111 | 1 | 2602 | 2 | N | 4 | 2 | 8 | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2669 | -0- | -586 | -0- | 107 | 1 | 2558 | 2 | N | 4 | | | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2719 | X | 2719 | -0- | -0- | -0- | 271 | 1 | 2448 | 2 | N | -0- | 18 | 7 | | | 43 |
| 05 | 3007 | X | 2711 | -0- | -296 | -0- | 281 | 1 | 2430 | 2 | N | -0- | | | | | 43 |
| 06 | 2928 | X | 2928 | -0- | -0- | -0- | 323 | 1 | 2603 | 2 | N | 2 | 2 | 8 | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3515 | X | 3515 | -0- | -0- | -0- | 321 | 1 | 3194 | 2 | N | -0- | | | | | 43 |
| 08 | 3550 | X | 3550 | -0- | -0- | -0- | 408 | 1 | 3142 | 2 | N | -0- | | | | | 43 |
| 09 | 3590 | X | 3590 | -0- | -0- | -0- | 325 | 1 | 3244 | 2 | N | 19 | | | | | 62 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3693 | X | 3693 | -0- | -0- | -0- | 336 | 1 | 3357 | 2 | N | -0- | | | | | 62 |
| 11 | 3723 | X | 3723 | -0- | -0- | -0- | 338 | 1 | 3365 | 2 | N | 18 | | | | | 80 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3666 | -0- | -54 | -0- | 343 | 1 | 3309 | 2 | N | 13 | | | | | 93 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,147 TOTAL CONDENSATE PROD: 65

GLADNEY GAS UNIT WELL #: 9 RRCID -> 215804 COMPL. DATE 10/13/2005 TOTAL DEPTH 10575 PERF. 9432 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2761 | -0- | -618 | -0- | 143 | 1 | 2618 | 2 | Y | -0- | | | | | 32 |
| 02 | 2828 | X | 2422 | -0- | -406 | -0- | 120 | 1 | 2301 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2654 | -0- | -477 | -0- | 138 | 1 | 2509 | 2 | Y | 6 | 6 | 8 | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2444 | -0- | -556 | -0- | 123 | 1 | 2320 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2598 | -0- | -502 | -0- | 131 | 1 | 2465 | 2 | Y | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2447 | -0- | -223 | -0- | 123 | 1 | 2323 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2697 | X | 2436 | -0- | -261 | -0- | 121 | 1 | 2314 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2666 | X | 2331 | -0- | -335 | -0- | 112 | 1 | 2217 | 2 | Y | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2520 | X | 2275 | -0- | -245 | -0- | 116 | 1 | 2157 | 2 | Y | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2331 | -0- | -273 | -0- | 121 | 1 | 2208 | 2 | Y | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2460 | X | 2210 | -0- | -250 | -0- | 115 | 1 | 2094 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2449 | X | 2051 | -0- | -398 | -0- | 113 | 1 | 1937 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,960 TOTAL CONDENSATE PROD: 20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCHANEY GAS UNIT NO. 1 WELL #: 5 RRCID -> 216984 COMPL. DATE 09/02/2005 TOTAL DEPTH 11044 PERF.10316 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | N | 715 | -0- | -0- | -0- | 93 | 1 | 622 | 2 | N | -0- | | | | | 25 |
| 02 | 683 | N | 683 | -0- | -0- | -0- | 88 | 1 | 595 | 2 | N | -0- | | | | | 25 |
| 03 | 651 | N | 523 | -0- | -128 | -0- | 45 | 1 | 478 | 2 | N | -0- | | | | | 25 |
| 04 | 690 | N | 553 | -0- | -137 | -0- | 72 | 1 | 481 | 2 | N | -0- | | | | | 25 |
| 05 | 744 | N | 571 | -0- | -173 | -0- | 52 | 1 | 519 | 2 | N | -0- | | | | | 25 |
| 06 | 561 | N | 561 | -0- | -0- | -0- | 71 | 1 | 490 | 2 | N | -0- | | | | | 25 |
| 07 | 558 | N | 544 | -0- | -14 | -0- | 79 | 1 | 465 | 2 | N | -0- | | | | | 25 |
| 08 | 704 | N | 704 | -0- | -0- | -0- | 101 | 1 | 603 | 2 | N | -0- | | | | | 25 |
| 09 | 641 | N | 641 | -0- | -0- | -0- | 84 | 1 | 557 | 2 | N | -0- | | | | | 25 |
| 10 | 644 | N | 644 | -0- | -0- | -0- | 81 | 1 | 563 | 2 | N | -0- | | | | | 25 |
| 11 | 690 | N | 354 | -0- | -336 | -0- | 47 | 1 | 307 | 2 | N | -0- | | | | | 25 |
| *12 | 792 | N | 792 | -0- | -0- | -0- | 104 | 1 | 688 | 2 | N | -0- | | | | | 25 |

TOTAL GAS PROD: 7,285 TOTAL CONDENSATE PROD: -0-

MCHANEY GAS UNIT NO. 1 WELL #: 7 RRCID -> 218253 COMPL. DATE 12/04/2005 TOTAL DEPTH 11010 PERF.10293 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 664 | -0- | -359 | -0- | 86 | 1 | 578 | 2 | Y | -0- | | | | | 55 |
| 02 | 672 | N | 645 | -0- | -27 | -0- | 83 | 1 | 562 | 2 | Y | -0- | | | | | 55 |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 61 | 1 | 650 | 2 | Y | -0- | | | | | 55 |
| 04 | 630 | N | 553 | -0- | -77 | -0- | 72 | 1 | 481 | 2 | Y | -0- | | | | | 55 |
| 05 | 1767 | N | 1767 | -0- | -0- | -0- | 155 | 1 | 1555 | 2 | Y | 52 | | | | | 107 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 702 | N | 702 | -0- | -0- | -0- | 89 | 1 | 613 | 2 | Y | -0- | | | | | 107 |
| 07 | 558 | N | 553 | -0- | -5 | -0- | 81 | 1 | 472 | 2 | Y | -0- | | | | | 107 |
| 08 | 1767 | X | 552 | -0- | -1215 | -0- | 79 | 1 | 473 | 2 | Y | -0- | | | | | 107 |
| 09 | 1710 | X | 529 | -0- | -1181 | -0- | 69 | 1 | 460 | 2 | Y | -0- | | | | | 107 |
| 10 | 1767 | X | 552 | -0- | -1215 | -0- | 69 | 1 | 483 | 2 | Y | -0- | | | | | 107 |
| 11 | 1012 | X | 1012 | -0- | -0- | -0- | 134 | 1 | 865 | 2 | Y | 12 | 50 | 1 | 2 | 8 | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2040 | X | 2040 | -0- | -0- | -0- | 266 | 1 | 1770 | 2 | Y | 4 | 4 | 8 | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,280 TOTAL CONDENSATE PROD: 68

MCHANEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 218334 COMPL. DATE 11/12/2005 TOTAL DEPTH 10977 PERF.10238 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1254 | -0- | -79 | -0- | 163 | 1 | 1091 | 2 | Y | -0- | | | | | 39 |
| 02 | 1288 | N | 1217 | -0- | -71 | -0- | 157 | 1 | 1059 | 2 | Y | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1456 | N | 1456 | -0- | -0- | -0- | 125 | 1 | 1331 | 2 | Y | -0- | | | | | 39 |
| 04 | 1259 | N | 1259 | -0- | -0- | -0- | 164 | 1 | 1094 | 2 | Y | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1118 | -0- | -215 | -0- | 101 | 1 | 1017 | 2 | Y | -0- | | | | | 39 |
| 06 | 1410 | N | 1179 | -0- | -231 | -0- | 149 | 1 | 1030 | 2 | Y | -0- | | | | | 39 |
| 07 | 1302 | N | 1083 | -0- | -219 | -0- | 158 | 1 | 925 | 2 | Y | -0- | | | | | 39 |
| 08 | 1201 | N | 1201 | -0- | -0- | -0- | 173 | 1 | 1028 | 2 | Y | -0- | | | | | 39 |
| 09 | 1259 | N | 1259 | -0- | -0- | -0- | 165 | 1 | 1093 | 2 | Y | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1386 | N | 1386 | -0- | -0- | -0- | 174 | 1 | 1212 | 2 | Y | -0- | | | | | 39 |
| 11 | 1291 | N | 1291 | -0- | -0- | -0- | 173 | 1 | 1118 | 2 | Y | -0- | 39 | 1 | | | -0- |
| 12 | 1302 | N | 742 | -0- | -560 | -0- | 97 | 1 | 645 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,445 TOTAL CONDENSATE PROD: 3

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEPCO GAS UNIT WELL #: 6 RRCID -> 219824 COMPL. DATE 03/18/2006 TOTAL DEPTH 10685 PERF. 9100 - 10565

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2198 | -0- | -220 | -0- | 123 | 1 | 2068 | 2 | N | 6 | 6 | 8 | | | 80 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1964 | N | 1964 | -0- | -0- | -0- | 125 | 1 | 1836 | 2 | N | 3 | 3 | 8 | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2116 | N | 2116 | -0- | -0- | -0- | 139 | 1 | 1973 | 2 | N | 4 | 4 | 8 | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2010 | N | 2003 | -0- | -7 | -0- | 126 | 1 | 1870 | 2 | N | 6 | 6 | 8 | | | 80 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1777 | -0- | -300 | -0- | 109 | 1 | 1666 | 2 | N | 2 | 2 | 8 | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1752 | -0- | -258 | -0- | 111 | 1 | 1634 | 2 | N | 6 | 6 | 8 | | | 80 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1973 | -0- | -104 | -0- | 125 | 1 | 1845 | 2 | N | 3 | 3 | 8 | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1368 | -0- | -399 | -0- | 87 | 1 | 1278 | 2 | N | 3 | 3 | 8 | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1362 | -0- | -378 | -0- | 90 | 1 | 1270 | 2 | N | 2 | 2 | 8 | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1448 | -0- | -536 | -0- | 77 | 1 | 1369 | 2 | N | 2 | 2 | 8 | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1497 | N | 1497 | -0- | -0- | -0- | 88 | 1 | 1400 | 2 | N | 8 | 8 | 8 | | | 80 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1309 | -0- | -86 | -0- | 80 | 1 | 1227 | 2 | N | 2 | 2 | 8 | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,767 TOTAL CONDENSATE PROD: 47

LOWRY GAS UNIT WELL #: 1 RRCID -> 219825 COMPL. DATE 03/22/2006 TOTAL DEPTH 10610 PERF. 9019 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1418 | N | 1418 | -0- | -0- | -0- | 79 | 1 | 1331 | 2 | N | 7 | 7 | 8 | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1176 | N | 844 | -0- | -332 | -0- | 53 | 1 | 781 | 2 | N | 9 | 9 | 8 | | | 44 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1379 | -0- | -78 | -0- | 90 | 1 | 1281 | 2 | N | 7 | 7 | 8 | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1063 | -0- | -317 | -0- | 67 | 1 | 996 | 2 | N | -0- | | | | | 44 |
| 05 | 930 | N | 643 | -0- | -287 | -0- | 39 | 1 | 600 | 2 | N | 4 | 4 | 8 | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1320 | N | 993 | -0- | -327 | -0- | 63 | 1 | 929 | 2 | N | 1 | 1 | 8 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1231 | N | 1231 | -0- | -0- | -0- | 78 | 1 | 1151 | 2 | N | 2 | 2 | 8 | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 651 | N | 639 | -0- | -12 | -0- | 41 | 1 | 597 | 2 | N | 1 | 1 | 8 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1525 | N | 1525 | -0- | -0- | -0- | 101 | 1 | 1421 | 2 | N | 3 | 3 | 8 | | | 44 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1325 | N | 1325 | -0- | -0- | -0- | 70 | 1 | 1242 | 2 | N | 12 | 12 | 8 | | | 44 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1385 | N | 1385 | -0- | -0- | -0- | 82 | 1 | 1294 | 2 | N | 8 | 8 | 8 | | | 44 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1251 | -0- | -330 | -0- | 73 | 1 | 1126 | 2 | N | 47 | 2 | 8 | | | 89 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,696 TOTAL CONDENSATE PROD: 101

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, MATTIE ESTATE GAS UNIT WELL #: 9 RRCID -> 219828 COMPL. DATE 02/05/2006 TOTAL DEPTH 10678 PERF. 9057 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 650 | N | 650 | -0- | -0- | -0- | 36 | 1 | 614 | 2 | N | -0- | | | | | 64 |
| 02 | 588 | N | 544 | -0- | -44 | -0- | 35 | 1 | 509 | 2 | N | -0- | | | | | 64 |
| 03 | 682 | N | 630 | -0- | -52 | -0- | 41 | 1 | 589 | 2 | N | -0- | | | | | 64 |
| 04 | 630 | N | 583 | -0- | -47 | -0- | 37 | 1 | 546 | 2 | N | -0- | | | | | 64 |
| 05 | 589 | N | 580 | -0- | -9 | -0- | 36 | 1 | 544 | 2 | N | -0- | | | | | 64 |
| 06 | 600 | N | 579 | -0- | -21 | -0- | 37 | 1 | 542 | 2 | N | -0- | | | | | 64 |
| 07 | 619 | N | 619 | -0- | -0- | -0- | 39 | 1 | 580 | 2 | N | -0- | | | | | 64 |
| 08 | 589 | N | 545 | -0- | -44 | -0- | 35 | 1 | 510 | 2 | N | -0- | | | | | 64 |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 40 | 1 | 564 | 2 | N | -0- | | | | | 64 |
| 10 | 620 | N | 519 | -0- | -101 | -0- | 28 | 1 | 491 | 2 | N | -0- | | | | | 64 |
| 11 | 872 | N | 872 | -0- | -0- | -0- | 51 | 1 | 817 | 2 | N | 4 | 4 | 8 | | | 64 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1841 | N | 1841 | -0- | -0- | -0- | 112 | 1 | 1717 | 2 | N | 11 | 11 | 8 | | | 64 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,566 TOTAL CONDENSATE PROD: 15

BONNER GAS UNIT WELL #: 1 RRCID -> 220192 COMPL. DATE 04/03/2006 TOTAL DEPTH 10595 PERF. 9016 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4787 | X | 4787 | -0- | -0- | -0- | 268 | 1 | 4506 | 2 | N | 12 | 2 | 8 | | | 39 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4055 | X | 4055 | -0- | -0- | -0- | 259 | 1 | 3794 | 2 | N | 2 | 2 | 8 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4759 | X | 4759 | -0- | -0- | -0- | 313 | 1 | 4444 | 2 | N | 2 | 2 | 8 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3957 | X | 3957 | -0- | -0- | -0- | 250 | 1 | 3704 | 2 | N | 3 | 3 | 8 | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4816 | X | 4816 | -0- | -0- | -0- | 294 | 1 | 4493 | 2 | N | 26 | 1 | 8 | | | 64 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 4273 | X | 4273 | -0- | -0- | -0- | 270 | 1 | 3979 | 2 | N | 22 | 2 | 8 | | | 84 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 5095 | X | 5095 | -0- | -0- | -0- | 316 | 1 | 4679 | 2 | N | 91 | 1 | 8 | | | 174 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 08 | 4744 | X | 4744 | -0- | -0- | -0- | 303 | 1 | 4433 | 2 | N | 7 | 154 | 1 | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4575 | X | 4575 | -0- | -0- | -0- | 304 | 1 | 4270 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4014 | X | 4014 | -0- | -0- | -0- | 214 | 1 | 3798 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3570 | -0- | -0- | -0- | 212 | 1 | 3355 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 3703 | X | 3703 | -0- | -0- | -0- | 227 | 1 | 3474 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,348 TOTAL CONDENSATE PROD: 173

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CULLEN HEIRS WELL #: 2 RRCID -> 220313 COMPL. DATE 06/07/2005 TOTAL DEPTH 10690 PERF.10360 - 10578

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 507 | -0- | -175 | -0- | 28 | 1 | 478 | 2 | N | 1 | 1 | 8 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 647 | N | 647 | -0- | -0- | -0- | 41 | 1 | 605 | 2 | N | 1 | 1 | 8 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1129 | N | 1129 | -0- | -0- | -0- | 74 | 1 | 1052 | 2 | N | 3 | 3 | 8 | | | 59 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1124 | N | 1124 | -0- | -0- | -0- | 69 | 1 | 1030 | 2 | N | 23 | 7 | 8 | | | 75 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1033 | N | 1033 | -0- | -0- | -0- | 63 | 1 | 970 | 2 | N | -0- | | | | | 75 |
| 06 | 1080 | N | 1017 | -0- | -63 | -0- | 65 | 1 | 952 | 2 | N | -0- | | | | | 75 |
| 07 | 1147 | N | 1135 | -0- | -12 | -0- | 72 | 1 | 1063 | 2 | N | -0- | | | | | 75 |
| 08 | 1023 | N | 578 | -0- | -445 | -0- | 37 | 1 | 541 | 2 | N | -0- | | | | | 75 |
| 09 | 1020 | N | 970 | -0- | -50 | -0- | 64 | 1 | 906 | 2 | N | -0- | | | | | 75 |
| 10 | 1147 | N | 823 | -0- | -324 | -0- | 44 | 1 | 779 | 2 | N | -0- | | | | | 75 |
| 11 | 839 | N | 839 | -0- | -0- | -0- | 50 | 1 | 789 | 2 | N | -0- | | | | | 75 |
| 12 | 992 | N | 665 | -0- | -327 | -0- | 41 | 1 | 624 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 10,467 TOTAL CONDENSATE PROD: 28

RICHARDSON GAS UNIT WELL #: 7 RRCID -> 220636 COMPL. DATE 01/08/2006 TOTAL DEPTH 10680 PERF. 9062 - 10533

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1136 | -0- | -693 | -0- | 62 | 1 | 1050 | 2 | Y | 22 | 1 | 8 | | | 65 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1372 | X | 851 | -0- | -521 | -0- | 54 | 1 | 796 | 2 | Y | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1519 | X | 784 | -0- | -735 | -0- | 51 | 1 | 719 | 2 | Y | 13 | 2 | 8 | | | 76 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1170 | X | -0- | -0- | -1170 | -0- | | | | | Y | -0- | 53 | 1 | | | 23 |
| 05 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | | 23 |
| 06 | 1110 | X | -0- | -0- | -1110 | -0- | | | | | Y | -0- | | | | | 23 |
| 07 | 930 | X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 23 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 23 | 1 | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,771 TOTAL CONDENSATE PROD: 36

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CULLEN HEIRS 2 WELL #: 2 RRCID -> 221048 COMPL. DATE 11/29/2012 TOTAL DEPTH 10796 PERF. 9176 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2739 | -0- | | -640 | -0- | 113 | 1 9 | 2617 | 2 | N | 8 | | | | | 43 |
| 02 | 2940 | X | 2895 | -0- | | -45 | -0- | 118 | 1 2 9 | 2775 | 2 | N | 2 | | | | | 45 |
| 03 | 3193 | X | 2893 | -0- | | -300 | -0- | 115 | 1 9 | 2769 | 2 | N | 8 | | | | | 53 |
| 04 | 3030 | X | 2678 | -0- | | -352 | -0- | 2678 | 2 | | | N | -0- | 3 | 7 | | | 50 |
| 05 | 3193 | X | 2816 | -0- | | -377 | -0- | 2816 | 2 | | | N | -0- | | | | | 50 |
| 06 | 3090 | X | 2616 | -0- | | -474 | -0- | 2614 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 50 |
| 07 | 3193 | X | 2964 | -0- | | -229 | -0- | 2964 | 2 | | | N | -0- | | | | | 50 |
| 08 | 2860 | X | 2860 | -0- | | -0- | -0- | 2860 | 2 | | | N | -0- | | | | | 50 |
| 09 | 2941 | X | 2941 | -0- | | -0- | -0- | 2932 | 2 | 9 | 9 | N | 8 | | | | | 58 |
| 10 | 2976 | X | 2882 | -0- | | -94 | -0- | 2882 | 2 | | | N | -0- | | | | | 58 |
| 11 | 2880 | X | 2771 | -0- | | -109 | -0- | 2719 | 2 | 52 | 9 | N | 47 | | | | | 105 |
| 12 | 3038 | X | 2879 | -0- | | -159 | -0- | 2780 | 2 | 99 | 9 | N | 90 | | | | | 195 |

TOTAL GAS PROD: 33,934 TOTAL CONDENSATE PROD: 165

STRONG GAS UNIT WELL #: 1 RRCID -> 221741 COMPL. DATE 04/28/2006 TOTAL DEPTH 10618 PERF. 8953 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2136 | -0- | | -561 | -0- | 115 | 1 78 9 | 1943 | 2 | N | 71 | 59 | 1 | 1 | 8 | 157 |
| 02 | 2016 | N | 1988 | -0- | | -28 | -0- | 127 | 1 1 9 | 1860 | 2 | N | 1 | 1 | 8 | | | 157 |
| 03 | 2232 | N | 1996 | -0- | | -236 | -0- | 131 | 1 1 9 | 1864 | 2 | N | 1 | 1 | 8 | | | 157 |
| 04 | 2521 | N | 2521 | -0- | | -0- | -0- | 159 | 1 1 9 | 2361 | 2 | N | 1 | 1 | 8 | | | 157 |
| 05 | 2201 | N | 1908 | -0- | | -293 | -0- | 117 | 1 1 9 | 1790 | 2 | N | 1 | 1 | 8 | | | 157 |
| 06 | 2476 | N | 2476 | -0- | | -0- | -0- | 157 | 1 2 9 | 2317 | 2 | N | 2 | 2 | 8 | | | 157 |
| 07 | 2636 | N | 2636 | -0- | | -0- | -0- | 167 | 1 2 9 | 2467 | 2 | N | 2 | 2 | 8 | | | 157 |
| 08 | 2378 | N | 2378 | -0- | | -0- | -0- | 152 | 1 3 9 | 2223 | 2 | N | 3 | 3 | 8 | | | 157 |
| 09 | 2430 | N | 2427 | -0- | | -3 | -0- | 161 | 1 1 9 | 2265 | 2 | N | 1 | 1 | 8 | | | 157 |
| 10 | 2511 | N | 2214 | -0- | | -297 | -0- | 118 | 1 2 9 | 2094 | 2 | N | 2 | 2 | 8 | | | 157 |
| 11 | 2310 | N | 1811 | -0- | | -499 | -0- | 107 | 1 10 9 | 1694 | 2 | N | 9 | 9 | 8 | | | 157 |
| 12 | 2511 | N | 1939 | -0- | | -572 | -0- | 118 | 1 7 9 | 1814 | 2 | N | 6 | 6 | 8 | | | 157 |

TOTAL GAS PROD: 26,430 TOTAL CONDENSATE PROD: 100

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GARRETT GAS UNIT WELL #: 1 RRCID -> 221745 COMPL. DATE 05/18/2006 TOTAL DEPTH 10583 PERF. 8972 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3453 | -0- | -143 | -0- | 193 | 1 | 3251 | 2 | N | 8 | 8 | 8 | | | 112 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2853 | -0- | -367 | -0- | 181 | 1 | 2654 | 2 | N | 16 | 100 | 1 | 3 | 8 | 25 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3171 | -0- | -332 | -0- | 208 | 1 | 2956 | 2 | N | 6 | 6 | 8 | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3330 | X | 3005 | -0- | -325 | -0- | 189 | 1 | 2809 | 2 | N | 6 | 6 | 8 | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3441 | X | 2956 | -0- | -485 | -0- | 180 | 1 | 2756 | 2 | N | 18 | 3 | 8 | | | 40 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 3330 | X | 3104 | -0- | -226 | -0- | 195 | 1 | 2875 | 2 | N | 31 | 7 | 8 | | | 64 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 3162 | X | 3131 | -0- | -31 | -0- | 198 | 1 | 2930 | 2 | N | 3 | 3 | 8 | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2664 | -0- | -498 | -0- | 170 | 1 | 2491 | 2 | N | 3 | 3 | 8 | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2314 | -0- | -776 | -0- | 153 | 1 | 2157 | 2 | N | 4 | 4 | 8 | | | 64 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2493 | -0- | -700 | -0- | 133 | 1 | 2354 | 2 | N | 5 | 5 | 8 | | | 64 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2954 | -0- | -136 | -0- | 175 | 1 | 2770 | 2 | N | 8 | 8 | 8 | | | 64 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2632 | -0- | -499 | -0- | 160 | 1 | 2451 | 2 | N | 19 | 9 | 8 | | | 74 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,730 TOTAL CONDENSATE PROD: 127

CULLEN HEIRS 2 WELL #: 3 RRCID -> 222373 COMPL. DATE 07/10/2012 TOTAL DEPTH 10740 PERF. 9170 - 10510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 2985 | -0- | -766 | -0- | 123 | 1 | 2853 | 2 | N | 8 | | | | | 108 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3192 | X | 1347 | -0- | -1845 | -0- | 55 | 1 | 1283 | 2 | N | 8 | | | | | 116 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3472 | X | 3203 | -0- | -269 | -0- | 128 | 1 | 3066 | 2 | N | 8 | | | | | 124 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3360 | X | 3030 | -0- | -330 | -0- | 2990 | 2 | 40 | 9 | N | 36 | | | | | 160 |
| 05 | 3472 | X | 3148 | -0- | -324 | -0- | 3148 | 2 | | | N | -0- | | | | | 160 |
| 06 | 3090 | X | 2910 | -0- | -180 | -0- | 2909 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 160 |
| 07 | 3193 | X | 2599 | -0- | -594 | -0- | 2599 | 2 | | | N | -0- | | | | | 160 |
| 08 | 2271 | X | 2271 | -0- | -0- | -0- | 2271 | 2 | | | N | -0- | | | | | 160 |
| 09 | 2422 | X | 2422 | -0- | -0- | -0- | 2367 | 2 | 55 | 9 | N | 50 | | | | | 210 |
| 10 | 3162 | X | 2455 | -0- | -707 | -0- | 2455 | 2 | | | N | -0- | | | | | 210 |
| 11 | 2910 | X | 2582 | -0- | -328 | -0- | 2549 | 2 | 33 | 9 | N | 30 | | | | | 240 |
| *12 | 2913 | X | 2913 | -0- | -0- | -0- | 2839 | 2 | 74 | 9 | N | 67 | 185 | 1 | | | 122 |

TOTAL GAS PROD: 31,865 TOTAL CONDENSATE PROD: 208

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GLADNEY GAS UNIT WELL #: 10 RRCID -> 223736 COMPL. DATE 11/09/2006 TOTAL DEPTH 10626 PERF. 9108 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3240 | -0- | -480 | -0- | 168 | 1 | 3070 | 2 | N | 2 | 2 | 8 | | | 129 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2843 | -0- | -517 | -0- | 141 | 1 | 2700 | 2 | N | 2 | 2 | 8 | | | 129 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3132 | -0- | -588 | -0- | 164 | 1 | 2967 | 2 | N | 1 | 1 | 8 | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3390 | X | 2967 | -0- | -423 | -0- | 149 | 1 | 2815 | 2 | N | 3 | 3 | 8 | | | 129 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3410 | X | 3121 | -0- | -289 | -0- | 157 | 1 | 2960 | 2 | N | 4 | 4 | 8 | | | 129 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2941 | -0- | -209 | -0- | 148 | 1 | 2792 | 2 | N | 1 | 1 | 8 | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2981 | -0- | -181 | -0- | 148 | 1 | 2829 | 2 | N | 4 | 4 | 8 | | | 129 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2778 | -0- | -353 | -0- | 133 | 1 | 2631 | 2 | N | 13 | 2 | 8 | | | 140 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2642 | -0- | -388 | -0- | 135 | 1 | 2505 | 2 | N | 2 | 2 | 8 | | | 140 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3131 | X | 2900 | -0- | -231 | -0- | 150 | 1 | 2747 | 2 | N | 3 | 3 | 8 | | | 140 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2860 | -0- | -80 | -0- | 149 | 1 | 2709 | 2 | N | 2 | 2 | 8 | | | 140 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2877 | -0- | -99 | -0- | 159 | 1 | 2714 | 2 | N | 4 | 4 | 8 | | | 140 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,282 TOTAL CONDENSATE PROD: 41

LOFTIS GAS UNIT WELL #: 2 RRCID -> 223741 COMPL. DATE 10/25/2006 TOTAL DEPTH 10950 PERF. 9008 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2879 | -0- | -407 | -0- | 2879 | 2 | | | N | -0- | | | | | 149 |
| 02 | 2884 | X | 2626 | -0- | -258 | -0- | 2624 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 149 |
| 03 | 3131 | X | 2895 | -0- | -236 | -0- | 2894 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 149 |
| 04 | 2820 | X | 2177 | -0- | -643 | -0- | 2177 | 2 | | | N | -0- | | | | | 149 |
| 05 | 3049 | X | 3049 | -0- | -0- | -0- | 2996 | 2 | 53 | 9 | Y | 48 | 170 | 1 | 2 | 8 | 25 |
| 06 | 2820 | X | 181 | -0- | -2639 | -0- | 13 | 2 | 168 | 9 | Y | 153 | 151 | 1 | | | 27 |
| 07 | 4896 | X | 4896 | -0- | -0- | -0- | 4892 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 27 |
| 08 | 4005 | X | 4005 | -0- | -0- | -0- | 4004 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 27 |
| 09 | 3362 | X | 3362 | -0- | -0- | -0- | 3360 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 27 |
| 10 | 3348 | X | 2934 | -0- | -414 | -0- | 2931 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 27 |
| 11 | 3240 | X | 2900 | -0- | -340 | -0- | 2896 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 27 |
| 12 | 3348 | X | 2978 | -0- | -370 | -0- | 2972 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 27 |

TOTAL GAS PROD: 34,882 TOTAL CONDENSATE PROD: 223

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 224170 COMPL. DATE 11/25/2006 TOTAL DEPTH 10840 PERF. 9198 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1475 | N | 1475 | -0- | -0- | -0- | 82 | 1 | 1386 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1346 | N | 1346 | -0- | -0- | -0- | 86 | 1 | 1260 | 2 | Y | -0- | | | | | 18 |
| 03 | 1473 | N | 1473 | -0- | -0- | -0- | 97 | 1 | 1376 | 2 | Y | -0- | 18 | 1 | | | -0- |
| 04 | 1440 | N | 1373 | -0- | -67 | -0- | 86 | 1 | 1280 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1302 | -0- | -186 | -0- | 80 | 1 | 1222 | 2 | Y | -0- | | | | | 6 |
| 06 | 1440 | N | 1105 | -0- | -335 | -0- | 70 | 1 | 1035 | 2 | Y | -0- | | | | | 6 |
| 07 | 1426 | N | 1303 | -0- | -123 | -0- | 83 | 1 | 1220 | 2 | Y | -0- | | | | | 6 |
| 08 | 1302 | N | 1278 | -0- | -24 | -0- | 82 | 1 | 1196 | 2 | Y | -0- | | | | | 6 |
| 09 | 1260 | N | 1260 | -0- | -0- | -0- | 84 | 1 | 1176 | 2 | Y | -0- | | | | | 6 |
| 10 | 1302 | N | 1103 | -0- | -199 | -0- | 59 | 1 | 1044 | 2 | Y | -0- | | | | | 6 |
| 11 | 1230 | N | 1060 | -0- | -170 | -0- | 63 | 1 | 997 | 2 | Y | -0- | | | | | 6 |
| 12 | 1302 | N | 1272 | -0- | -30 | -0- | 77 | 1 | 1185 | 2 | Y | 9 | | | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,350 TOTAL CONDENSATE PROD: 21

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 4 RRCID -> 224209 COMPL. DATE 10/21/2006 TOTAL DEPTH 10597 PERF. 8966 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 4155 | -0- | -185 | -0- | 233 | 1 | 3915 | 2 | N | 6 | 6 | 8 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3640 | X | 2914 | -0- | -726 | -0- | 184 | 1 | 2698 | 2 | N | 29 | 2 | 8 | | | 54 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 4030 | X | 3459 | -0- | -571 | -0- | 227 | 1 | 3228 | 2 | N | 4 | 4 | 8 | | | 54 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 4020 | X | 3038 | -0- | -982 | -0- | 191 | 1 | 2836 | 2 | N | 10 | 10 | 8 | | | 54 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 4154 | X | 3881 | -0- | -273 | -0- | 238 | 1 | 3639 | 2 | N | 4 | 3 | 8 | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4020 | X | 3287 | -0- | -733 | -0- | 209 | 1 | 3074 | 2 | N | 4 | 4 | 8 | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3614 | X | 3614 | -0- | -0- | -0- | 229 | 1 | 3382 | 2 | N | 3 | 3 | 8 | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3695 | -0- | -180 | -0- | 236 | 1 | 3451 | 2 | N | 7 | 7 | 8 | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3750 | X | 3431 | -0- | -319 | -0- | 228 | 1 | 3201 | 2 | N | 2 | 2 | 8 | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3875 | X | 3125 | -0- | -750 | -0- | 167 | 1 | 2956 | 2 | N | 2 | 2 | 8 | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3570 | X | 2882 | -0- | -688 | -0- | 171 | 1 | 2708 | 2 | N | 3 | 3 | 8 | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2785 | -0- | -904 | -0- | 170 | 1 | 2608 | 2 | N | 6 | 6 | 8 | | | 55 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,266 TOTAL CONDENSATE PROD: 80

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 7 RRCID -> 224418 COMPL. DATE 12/08/2006 TOTAL DEPTH 10607 PERF. 8926 - 10409

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2186 | -0- | -1193 | -0- | 123 | 1 | 2061 | 2 | N | 2 | 2 | 8 | | | 209 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3052 | X | 1933 | -0- | -1119 | -0- | 123 | 1 | 1799 | 2 | N | 10 | 183 | 1 | 1 | 8 | 35 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2542 | X | 2238 | -0- | -304 | -0- | 147 | 1 | 2085 | 2 | N | 5 | 5 | 8 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2460 | X | 2374 | -0- | -86 | -0- | 149 | 1 | 2216 | 2 | N | 8 | 8 | 8 | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2360 | X | 2360 | -0- | -0- | -0- | 145 | 1 | 2211 | 2 | N | 4 | 4 | 8 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2173 | X | 2173 | -0- | -0- | -0- | 138 | 1 | 2031 | 2 | N | 4 | 4 | 8 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2500 | X | 2500 | -0- | -0- | -0- | 158 | 1 | 2339 | 2 | N | 3 | 3 | 8 | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2449 | X | 2208 | -0- | -241 | -0- | 141 | 1 | 2066 | 2 | N | 1 | 1 | 8 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2370 | X | 2001 | -0- | -369 | -0- | 133 | 1 | 1866 | 2 | N | 2 | 2 | 8 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2511 | X | 1878 | -0- | -633 | -0- | 100 | 1 | 1776 | 2 | N | 2 | 2 | 8 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1729 | -0- | -701 | -0- | 102 | 1 | 1619 | 2 | N | 7 | 7 | 8 | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2511 | X | 1123 | -0- | -1388 | -0- | 68 | 1 | 1049 | 2 | N | 5 | 5 | 8 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,703 TOTAL CONDENSATE PROD: 53

MARTIN GU1 WELL #: 1 RRCID -> 226453 COMPL. DATE 02/13/2007 TOTAL DEPTH 10905 PERF.10518 - 10830

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 703 | N | 703 | -0- | -0- | -0- | 44 | 1 | 659 | 2 | Y | -0- | | | | | 32 |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 34 | 1 | 498 | 2 | Y | -0- | | | | | 32 |
| 03 | 558 | N | 511 | -0- | -47 | -0- | 32 | 1 | 479 | 2 | Y | -0- | | | | | 32 |
| 04 | 690 | N | 460 | -0- | -230 | -0- | 29 | 1 | 431 | 2 | Y | -0- | | | | | 32 |
| 05 | 589 | N | 542 | -0- | -47 | -0- | 34 | 1 | 507 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 47 | 1 | 551 | 2 | Y | -0- | | | | | 32 |
| 07 | 531 | N | 531 | -0- | -0- | -0- | 35 | 1 | 496 | 2 | Y | -0- | | | | | 32 |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 37 | 1 | 519 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 600 | N | 455 | -0- | -145 | -0- | 33 | 1 | 421 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 527 | N | 429 | -0- | -98 | -0- | 26 | 1 | 402 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 325 | -0- | -185 | -0- | 22 | 1 | 302 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | 313 | -0- | -152 | -0- | 22 | 1 | 290 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,956 TOTAL CONDENSATE PROD: 6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILSON GU1 WELL #: 1 RRCID -> 226455 COMPL. DATE 11/29/2006 TOTAL DEPTH 10977 PERF.10526 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1530 | -0- | -82 | -0- | 96 | 1 | 1434 | 2 | N | -0- | | | | | 98 |
| 02 | 1426 | N | 1426 | -0- | -0- | -0- | 90 | 1 | 1336 | 2 | N | -0- | | | | | 98 |
| 03 | 1591 | N | 1591 | -0- | -0- | -0- | 101 | 1 | 1490 | 2 | N | -0- | | | | | 98 |
| 04 | 2297 | N | 2297 | -0- | -0- | -0- | 143 | 1 | 2154 | 2 | N | -0- | | | | | 98 |
| 05 | 2293 | N | 2293 | -0- | -0- | -0- | 143 | 1 | 2147 | 2 | N | 3 | 3 | 8 | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2286 | N | 2286 | -0- | -0- | -0- | 178 | 1 | 2107 | 2 | N | 1 | 1 | 8 | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2164 | -0- | -223 | -0- | 142 | 1 | 2016 | 2 | N | 5 | 5 | 8 | | | 98 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2294 | N | 2136 | -0- | -158 | -0- | 143 | 1 | 1991 | 2 | N | 2 | 2 | 8 | | | 98 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2280 | N | 1948 | -0- | -332 | -0- | 142 | 1 | 1803 | 2 | N | 3 | 3 | 8 | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2061 | -0- | -109 | -0- | 127 | 1 | 1931 | 2 | N | 3 | 3 | 8 | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1780 | -0- | -170 | -0- | 120 | 1 | 1657 | 2 | N | 3 | 3 | 8 | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1849 | -0- | -166 | -0- | 129 | 1 | 1719 | 2 | N | 1 | 1 | 8 | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,361 TOTAL CONDENSATE PROD: 21

NOLEN GU1 WELL #: 1 RRCID -> 226680 COMPL. DATE 12/25/2006 TOTAL DEPTH 10980 PERF.10541 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1638 | N | 1638 | -0- | -0- | -0- | 103 | 1 | 1535 | 2 | N | -0- | | | | | 28 |
| 02 | 1589 | N | 1589 | -0- | -0- | -0- | 100 | 1 | 1488 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1331 | -0- | -219 | -0- | 84 | 1 | 1247 | 2 | N | -0- | | | | | 28 |
| 04 | 1590 | N | 1464 | -0- | -126 | -0- | 91 | 1 | 1373 | 2 | N | -0- | | | | | 28 |
| 05 | 1767 | N | 1707 | -0- | -60 | -0- | 107 | 1 | 1600 | 2 | N | -0- | | | | | 28 |
| 06 | 1534 | N | 1534 | -0- | -0- | -0- | 120 | 1 | 1414 | 2 | N | -0- | | | | | 28 |
| 07 | 1570 | N | 1570 | -0- | -0- | -0- | 103 | 1 | 1466 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1245 | -0- | -460 | -0- | 83 | 1 | 1162 | 2 | N | -0- | | | | | 28 |
| 09 | 1530 | N | 1308 | -0- | -222 | -0- | 96 | 1 | 1212 | 2 | N | -0- | | | | | 28 |
| 10 | 1671 | N | 1671 | -0- | -0- | -0- | 103 | 1 | 1568 | 2 | N | -0- | | | | | 28 |
| 11 | 1571 | N | 1571 | -0- | -0- | -0- | 106 | 1 | 1464 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1687 | N | 1687 | -0- | -0- | -0- | 118 | 1 | 1568 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,315 TOTAL CONDENSATE PROD: 4

CRIM GU WELL #: 1 RRCID -> 227342 COMPL. DATE 01/12/2007 TOTAL DEPTH 10960 PERF.10536 - 10808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 34 | 1 | 67 | 2 | Y | -0- | | | | | 35 |
| 02 | 84 | N | 81 | -0- | -3 | -0- | 30 | 1 | 51 | 2 | Y | -0- | | | | | 35 |
| 03 | 186 | N | 78 | -0- | -108 | -0- | 31 | 1 | 47 | 2 | Y | -0- | | | | | 35 |
| 04 | 90 | N | 70 | -0- | -20 | -0- | 25 | 1 | 45 | 2 | Y | -0- | | | | | 35 |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 74 | 1 | 95 | 2 | Y | -0- | | | | | 35 |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 89 | 1 | 103 | 2 | Y | -0- | | | | | 35 |
| 07 | 62 | N | 36 | -0- | -26 | -0- | 17 | 1 | 19 | 2 | Y | -0- | | | | | 35 |
| 08 | 155 | X | 41 | -0- | -114 | -0- | 19 | 1 | 22 | 2 | Y | -0- | | | | | 35 |
| 09 | 180 | X | 34 | -0- | -146 | -0- | 11 | 1 | 23 | 2 | Y | -0- | 35 | 1 | | | -0- |
| 10 | 186 | X | 138 | -0- | -48 | -0- | 43 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | X | 86 | -0- | -94 | -0- | 31 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| *12 | 77 | X | 77 | -0- | -0- | -0- | 25 | 1 | 52 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,103 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CULLEN HEIRS 2 WELL #: 4 RRCID -> 227585 COMPL. DATE 06/06/2007 TOTAL DEPTH 10812 PERF. 9119 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3529 | -0- | | -253 | -0- | 145 | 1 | 3366 | 2 | N | 16 | | | | | 115 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3391 | -0- | | -25 | -0- | 137 | 1 | 3233 | 2 | N | 19 | 1 | 8 | | | 133 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3489 | -0- | | -200 | -0- | 139 | 1 | 3331 | 2 | N | 17 | | | | | 150 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3826 | X | 3826 | -0- | | -0- | -0- | 294 | 1 | 3513 | 2 | N | 17 | | | | | 167 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3829 | X | 3829 | -0- | | -0- | -0- | 305 | 1 | 3524 | 2 | N | -0- | | | | | 167 |
| 06 | 3630 | X | 3451 | -0- | | -179 | -0- | 288 | 1 | 3161 | 2 | N | 2 | 2 | 8 | | | 167 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3878 | X | 3878 | -0- | | -0- | -0- | 297 | 1 | 3581 | 2 | N | -0- | | | | | 167 |
| 08 | 3488 | X | 3488 | -0- | | -0- | -0- | 269 | 1 | 3219 | 2 | N | -0- | | | | | 167 |
| 09 | 3854 | X | 3854 | -0- | | -0- | -0- | 298 | 1 | 3498 | 2 | N | 53 | | | | | 220 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 3875 | X | 3731 | -0- | | -144 | -0- | 291 | 1 | 3439 | 2 | N | 1 | 176 | 1 | | | 45 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3750 | X | 3702 | -0- | | -48 | -0- | 283 | 1 | 3397 | 2 | N | 20 | | | | | 65 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3965 | -0- | | -3 | -0- | 307 | 1 | 3559 | 2 | N | 90 | | | | | 155 |
| | | | | | | | | 99 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,133 TOTAL CONDENSATE PROD: 235

GRAY GU 1 WELL #: 2 RRCID -> 227753 COMPL. DATE 11/08/2008 TOTAL DEPTH 10990 PERF. 7550 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2743 | -0- | | -109 | -0- | 289 | 1 | 2452 | 2 | N | 2 | 2 | 8 | | | 83 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2264 | -0- | | -312 | -0- | 225 | 1 | 1919 | 2 | N | 109 | | | | | 192 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2512 | -0- | | -340 | -0- | 281 | 1 | 2205 | 2 | N | 24 | 176 | 1 | | | 40 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2699 | -0- | | -61 | -0- | 295 | 1 | 2207 | 2 | N | 179 | 176 | 1 | 1 | 8 | 42 |
| | | | | | | | | 197 | 9 | | | | | | | | | |
| 05 | 2852 | X | 2785 | -0- | | -67 | -0- | 414 | 1 | 2370 | 2 | N | 1 | 1 | 8 | | | 42 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2640 | X | 1571 | -0- | | -1069 | -0- | 200 | 1 | 1356 | 2 | N | 14 | 1 | 8 | | | 55 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2790 | N | -0- | -0- | | -2790 | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 3100 | N | 5514 | -0- | | 2414 | 2414 | 687 | 1 | 4647 | 2 | N | 164 | 167 | 1 | 2 | 8 | 50 |
| | | | | | | | | 180 | 9 | | | | | | | | | |
| 09 | 3000 | N | 5230 | -0- | | 2230 | 4644 | 599 | 1 | 4447 | 2 | N | 167 | 170 | 1 | 1 | 8 | 46 |
| | | | | | | | | 184 | 9 | | | | | | | | | |
| 10 | 3100 | N | 5131 | -0- | | 2031 | 6675 | 582 | 1 | 4548 | 2 | N | 1 | 1 | 8 | | | 46 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 11494 | X | 4819 | -0- | | -6675 | -0- | 549 | 1 | 4139 | 2 | N | 119 | 1 | 8 | | | 164 |
| | | | | | | | | 131 | 9 | | | | | | | | | |
| *12 | 4412 | X | 4412 | -0- | | -0- | -0- | 502 | 1 | 3832 | 2 | N | 71 | 177 | 1 | 1 | 8 | 57 |
| | | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,680 TOTAL CONDENSATE PROD: 851

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MORGAN ESTATE GU WELL #: 2 RRCID -> 227779 COMPL. DATE 12/13/2006 TOTAL DEPTH 11010 PERF.10650 - 70800

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GALLOWAY GU WELL #: 1 RRCID -> 227868 COMPL. DATE 02/10/2007 TOTAL DEPTH 11000 PERF.10551 - 10894

| | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1856 | N | 1856 | -0- | -0- | | -0- | | 117 | 1 | 1739 | 2 | N | -0- | | | | | 150 |
| 02 | 1626 | N | 1626 | -0- | -0- | | -0- | | 103 | 1 | 1523 | 2 | N | -0- | | | | | 150 |
| 03 | 1640 | N | 1640 | -0- | -0- | | -0- | | 104 | 1 | 1536 | 2 | N | -0- | | | | | 150 |
| 04 | 1800 | N | 1782 | -0- | -18 | | -0- | | 111 | 1 | 1671 | 2 | N | -0- | | | | | 150 |
| 05 | 2181 | N | 2181 | -0- | -0- | | -0- | | 136 | 1 | 2045 | 2 | N | -0- | | | | | 150 |
| 06 | 1590 | N | 1463 | -0- | -127 | | -0- | | 114 | 1 | 1349 | 2 | N | -0- | | | | | 150 |
| 07 | 1829 | N | 1795 | -0- | -34 | | -0- | | 118 | 1 | 1677 | 2 | N | -0- | | | | | 150 |
| 08 | 2170 | N | 1575 | -0- | -595 | | -0- | | 105 | 1 | 1469 | 2 | N | 1 | 1 | 8 | | | 150 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1511 | N | 1511 | -0- | -0- | | -0- | | 111 | 1 | 1399 | 2 | N | 1 | 1 | 8 | | | 150 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1461 | -0- | -337 | | -0- | | 90 | 1 | 1370 | 2 | N | 1 | 1 | 8 | | | 150 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1752 | N | 1752 | -0- | -0- | | -0- | | 118 | 1 | 1633 | 2 | N | 1 | 1 | 8 | | | 150 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1759 | N | 1759 | -0- | -0- | | -0- | | 123 | 1 | 1636 | 2 | N | -0- | | | | | 150 |

TOTAL GAS PROD: 20,401 TOTAL CONDENSATE PROD: 4

COLE WELL #: 1 RRCID -> 228131 COMPL. DATE 11/13/2007 TOTAL DEPTH 11000 PERF. 9354 - 10843

| | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1506 | -0- | -1501 | | -0- | | 95 | 1 | 1411 | 2 | Y | -0- | | | | | -0- |
| 02 | 3663 | X | 3663 | -0- | -0- | | -0- | | 231 | 1 | 3430 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2542 | X | 2542 | -0- | -0- | | -0- | | 161 | 1 | 2378 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2330 | X | 2330 | -0- | -0- | | -0- | | 145 | 1 | 2184 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4061 | X | 2145 | -0- | -1916 | | -0- | | 132 | 1 | 1978 | 2 | Y | 32 | 2 | 8 | | | 30 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 3930 | X | 226 | -0- | -3704 | | -0- | | 18 | 1 | 208 | 2 | Y | -0- | | | | | 30 |
| 07 | 4061 | X | 2360 | -0- | -1701 | | -0- | | 155 | 1 | 2202 | 2 | Y | 3 | 3 | 8 | | | 30 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2542 | X | 1958 | -0- | -584 | | -0- | | 131 | 1 | 1827 | 2 | Y | -0- | | | | | 30 |
| 09 | 2340 | X | 1502 | -0- | -838 | | -0- | | 110 | 1 | 1391 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2356 | X | 2058 | -0- | -298 | | -0- | | 127 | 1 | 1930 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2280 | X | 1915 | -0- | -365 | | -0- | | 129 | 1 | 1785 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2581 | X | 2581 | -0- | -0- | | -0- | | 181 | 1 | 2399 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,786 TOTAL CONDENSATE PROD: 45

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
REDWINE WELL #: 3 RRCID -> 229147 COMPL. DATE 04/23/2007 TOTAL DEPTH 10980 PERF.10569 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2823 | X | 2823 | -0- | -0- | -0- | 297 | 1 | 2526 | 2 | N | -0- | | | | | 27 |
| 02 | 2408 | X | 2273 | -0- | -135 | -0- | 238 | 1 | 2035 | 2 | N | -0- | | | | | 27 |
| 03 | 2418 | N | 1681 | -0- | -737 | -0- | 190 | 1 | 1491 | 2 | N | -0- | | | | | 27 |
| 04 | 2580 | N | 1928 | -0- | -652 | -0- | 228 | 1 | 1700 | 2 | N | -0- | | | | | 27 |
| 05 | 2511 | N | 2323 | -0- | -188 | -0- | 337 | 1 | 1928 | 2 | N | 53 | | | | | 80 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 1807 | N | 1807 | -0- | -0- | -0- | 232 | 1 | 1575 | 2 | N | -0- | | | | | 80 |
| 07 | 1984 | N | 1870 | -0- | -114 | -0- | 268 | 1 | 1602 | 2 | N | -0- | | | | | 80 |
| 08 | 2325 | N | 1913 | -0- | -412 | -0- | 246 | 1 | 1666 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2073 | N | 2073 | -0- | -0- | -0- | 246 | 1 | 1827 | 2 | N | -0- | | | | | 80 |
| 10 | 1954 | N | 1954 | -0- | -0- | -0- | 220 | 1 | 1721 | 2 | N | 12 | 67 | 1 | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1689 | -0- | -171 | -0- | 198 | 1 | 1491 | 2 | N | -0- | | | | | 25 |
| 12 | 2139 | N | 1987 | -0- | -152 | -0- | 220 | 1 | 1682 | 2 | N | 77 | 83 | 1 | | | 19 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,321 TOTAL CONDENSATE PROD: 143

GALLOWAY GU WELL #: 2 RRCID -> 229181 COMPL. DATE 06/14/2007 TOTAL DEPTH 11012 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1651 | N | 1651 | -0- | -0- | -0- | 104 | 1 | 1547 | 2 | N | -0- | | | | | 115 |
| 02 | 1494 | N | 1494 | -0- | -0- | -0- | 94 | 1 | 1400 | 2 | N | -0- | | | | | 115 |
| 03 | 1643 | N | 1367 | -0- | -276 | -0- | 86 | 1 | 1281 | 2 | N | -0- | | | | | 115 |
| 04 | 1590 | N | 1431 | -0- | -159 | -0- | 89 | 1 | 1342 | 2 | N | -0- | | | | | 115 |
| 05 | 1643 | N | 1306 | -0- | -337 | -0- | 82 | 1 | 1224 | 2 | N | -0- | | | | | 115 |
| 06 | 1722 | N | 1722 | -0- | -0- | -0- | 134 | 1 | 1588 | 2 | N | -0- | | | | | 115 |
| 07 | 1488 | N | 1231 | -0- | -257 | -0- | 81 | 1 | 1150 | 2 | N | -0- | | | | | 115 |
| 08 | 1302 | N | 1002 | -0- | -300 | -0- | 67 | 1 | 935 | 2 | N | -0- | | | | | 115 |
| 09 | 1710 | N | 1056 | -0- | -654 | -0- | 77 | 1 | 979 | 2 | N | -0- | | | | | 115 |
| 10 | 1240 | N | 1146 | -0- | -94 | -0- | 71 | 1 | 1075 | 2 | N | -0- | | | | | 115 |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 83 | 1 | 1149 | 2 | N | -0- | | | | | 115 |
| *12 | 1479 | N | 1479 | -0- | -0- | -0- | 104 | 1 | 1375 | 2 | N | -0- | | | | | 115 |

TOTAL GAS PROD: 16,117 TOTAL CONDENSATE PROD: -0-

WILSON GU1 WELL #: 2 RRCID -> 229183 COMPL. DATE 06/15/2007 TOTAL DEPTH 10990 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2157 | N | 2157 | -0- | -0- | -0- | 135 | 1 | 2022 | 2 | Y | -0- | | | | | 19 |
| 02 | 1751 | N | 1751 | -0- | -0- | -0- | 111 | 1 | 1640 | 2 | Y | -0- | | | | | 19 |
| 03 | 1674 | N | 1658 | -0- | -16 | -0- | 105 | 1 | 1553 | 2 | Y | -0- | | | | | 19 |
| 04 | 2100 | N | 1837 | -0- | -263 | -0- | 114 | 1 | 1723 | 2 | Y | -0- | | | | | 19 |
| 05 | 1953 | N | 1630 | -0- | -323 | -0- | 99 | 1 | 1490 | 2 | Y | 37 | 4 | 8 | | | 52 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1396 | -0- | -194 | -0- | 109 | 1 | 1287 | 2 | Y | -0- | | | | | 52 |
| 07 | 1891 | N | 1552 | -0- | -339 | -0- | 100 | 1 | 1418 | 2 | Y | 31 | 2 | 8 | | | 81 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 1643 | N | 1321 | -0- | -322 | -0- | 86 | 1 | 1207 | 2 | Y | 25 | 1 | 8 | | | 105 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1649 | N | 1649 | -0- | -0- | -0- | 120 | 1 | 1521 | 2 | Y | 7 | 89 | 1 | 2 | 8 | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1658 | N | 1658 | -0- | -0- | -0- | 102 | 1 | 1555 | 2 | Y | 1 | 1 | 8 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1606 | N | 1606 | -0- | -0- | -0- | 108 | 1 | 1498 | 2 | Y | -0- | | | | | 21 |
| *12 | 1788 | N | 1788 | -0- | -0- | -0- | 125 | 1 | 1662 | 2 | Y | 1 | 1 | 8 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,003 TOTAL CONDENSATE PROD: 102

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CULLEN HEIRS 2 WELL #: 6 RRCID -> 229283 COMPL. DATE 08/27/2013 TOTAL DEPTH 10832 PERF. 9138 - 10571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2013 | -0- | -684 | -0- | 82 | 1 | 1917 | 2 | N | 13 | 1 | 8 | | | 41 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2408 | X | 1913 | -0- | -495 | -0- | 77 | 1 | 1821 | 2 | N | 14 | | | | | 55 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2511 | X | 2071 | -0- | -440 | -0- | 82 | 1 | 1976 | 2 | N | 12 | | | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2310 | X | 2149 | -0- | -161 | -0- | 177 | 1 | 1972 | 2 | N | -0- | | | | | 67 |
| 05 | 2201 | X | 1992 | -0- | -209 | -0- | 168 | 1 | 1824 | 2 | N | -0- | | | | | 67 |
| 06 | 2040 | X | 1759 | -0- | -281 | -0- | 148 | 1 | 1610 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2233 | X | 2233 | -0- | -0- | -0- | 171 | 1 | 2062 | 2 | N | -0- | | | | | 67 |
| 08 | 1900 | N | 2151 | -0- | 251 | 251 | 162 | 1 | 1989 | 2 | N | -0- | | | | | 67 |
| 09 | 2438 | N | 2187 | -0- | -251 | -0- | 168 | 1 | 1978 | 2 | N | 37 | | | | | 104 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2173 | -0- | -59 | -0- | 167 | 1 | 2006 | 2 | N | -0- | | | | | 104 |
| 11 | 2140 | N | 2140 | -0- | -0- | -0- | 174 | 1 | 1946 | 2 | N | 18 | | | | | 122 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2141 | -0- | -122 | -0- | 167 | 1 | 1946 | 2 | N | 25 | | | | | 147 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,922 TOTAL CONDENSATE PROD: 120

FARLEY, CAL BOYS RANCH WELL #: 1 RRCID -> 230216 COMPL. DATE 02/16/2007 TOTAL DEPTH 10606 PERF. 9104 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3084 | X | 3084 | -0- | -0- | -0- | 3061 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 102 |
| 02 | 2389 | X | 2389 | -0- | -0- | -0- | 2389 | 2 | | | N | -0- | | | | | 102 |
| 03 | 2604 | X | 2339 | -0- | -265 | -0- | 2339 | 2 | | | N | -0- | | | | | 102 |
| 04 | 2970 | X | 2630 | -0- | -340 | -0- | 2629 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 102 |
| 05 | 3069 | X | 2328 | -0- | -741 | -0- | 2326 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 102 |
| 06 | 2970 | X | 2400 | -0- | -570 | -0- | 52 | 1 | 2282 | 2 | N | 60 | 1 | 8 | | | 161 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 2728 | X | 2571 | -0- | -157 | -0- | 221 | 1 | 2348 | 2 | N | 2 | 2 | 8 | | | 161 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2728 | X | 1681 | -0- | -1047 | -0- | 147 | 1 | 1533 | 2 | N | 1 | 1 | 8 | | | 161 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2640 | X | 2110 | -0- | -530 | -0- | 158 | 1 | 1951 | 2 | N | 1 | 1 | 8 | | | 161 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2684 | X | 2684 | -0- | -0- | -0- | 207 | 1 | 2455 | 2 | N | 20 | 4 | 8 | | | 177 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2490 | X | 2054 | -0- | -436 | -0- | 169 | 1 | 1885 | 2 | N | -0- | | | | | 177 |
| 12 | 2573 | X | 2496 | -0- | -77 | -0- | 227 | 1 | 2266 | 2 | N | 3 | 3 | 8 | | | 177 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,766 TOTAL CONDENSATE PROD: 111

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEPCO GAS UNIT WELL #: 12 RRCID -> 230224 COMPL. DATE 06/27/2007 TOTAL DEPTH 10686 PERF. 9060 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1171 | -0- | -596 | -0- | 65 | 1 | 1102 | 2 | N | 4 | 4 | 8 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1149 | -0- | -223 | -0- | 73 | 1 | 1074 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1296 | -0- | -68 | -0- | 85 | 1 | 1208 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1187 | N | 1187 | -0- | -0- | -0- | 75 | 1 | 1105 | 2 | N | 6 | 6 | 8 | | | 26 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1270 | -0- | -1 | -0- | 78 | 1 | 1188 | 2 | N | 4 | 4 | 8 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1179 | -0- | -81 | -0- | 75 | 1 | 1097 | 2 | N | 6 | 6 | 8 | | | 26 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1386 | N | 1386 | -0- | -0- | -0- | 88 | 1 | 1295 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1156 | -0- | -115 | -0- | 74 | 1 | 1079 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1056 | -0- | -114 | -0- | 70 | 1 | 986 | 2 | N | -0- | | | | | 26 |
| 10 | 1395 | N | 1034 | -0- | -361 | -0- | 55 | 1 | 976 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1110 | N | 974 | -0- | -136 | -0- | 58 | 1 | 912 | 2 | N | 4 | 4 | 8 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1085 | N | 949 | -0- | -136 | -0- | 58 | 1 | 885 | 2 | N | 5 | 5 | 8 | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,807 TOTAL CONDENSATE PROD: 43

MIMS GU WELL #: 1 RRCID -> 230575 COMPL. DATE 03/04/2007 TOTAL DEPTH 10920 PERF.10164 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1521 | -0- | -370 | -0- | 516 | 1 | 1005 | 2 | Y | -0- | | | | | 70 |
| 02 | 1820 | N | 1344 | -0- | -476 | -0- | 496 | 1 | 848 | 2 | Y | -0- | | | | | 70 |
| 03 | 1457 | N | 1148 | -0- | -309 | -0- | 440 | 1 | 660 | 2 | Y | 44 | | | | | 114 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1024 | -0- | -446 | -0- | 365 | 1 | 659 | 2 | Y | -0- | | | | | 114 |
| 05 | 1488 | N | 749 | -0- | -739 | -0- | 327 | 1 | 422 | 2 | Y | -0- | | | | | 114 |
| 06 | 1110 | N | 634 | -0- | -476 | -0- | 295 | 1 | 339 | 2 | Y | -0- | | | | | 114 |
| 07 | 1054 | N | 624 | -0- | -430 | -0- | 302 | 1 | 322 | 2 | Y | -0- | | | | | 114 |
| 08 | 744 | N | 620 | -0- | -124 | -0- | 287 | 1 | 333 | 2 | Y | -0- | | | | | 114 |
| 09 | 1455 | N | 1455 | -0- | -0- | -0- | 449 | 1 | 942 | 2 | Y | 58 | 146 | 1 | | | 26 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 2248 | N | 2248 | -0- | -0- | -0- | 707 | 1 | 1541 | 2 | Y | -0- | | | | | 26 |
| 11 | 1880 | N | 1880 | -0- | -0- | -0- | 686 | 1 | 1194 | 2 | Y | -0- | | | | | 26 |
| *12 | 2532 | N | 2532 | -0- | -0- | -0- | 831 | 1 | 1701 | 2 | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 15,779 TOTAL CONDENSATE PROD: 102

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GIBSON GU1 WELL #: 1 RRCID -> 230634 COMPL. DATE 04/29/2007 TOTAL DEPTH 10878 PERF.10454 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2849 | X | 2849 | -0- | -0- | -0- | 675 | 1 | 2174 | 2 | Y | -0- | | | | | 15 |
| 02 | 2800 | N | 2954 | -0- | 154 | 154 | 617 | 1 | 2337 | 2 | Y | -0- | | | | | 15 |
| 03 | 3100 | N | 3193 | -0- | 93 | 247 | 679 | 1 | 2514 | 2 | Y | -0- | | | | | 15 |
| 04 | 3000 | N | 3007 | -0- | 7 | 254 | 209 | 1 | 2797 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2136 | -0- | -561 | -0- | 167 | 1 | 1967 | 2 | Y | 2 | 2 | 8 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2610 | X | 1439 | -0- | -1171 | -0- | 99 | 1 | 1339 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2697 | X | 2099 | -0- | -598 | -0- | 136 | 1 | 1963 | 2 | Y | -0- | | | | | 15 |
| 08 | 3193 | X | 2537 | -0- | -656 | -0- | 165 | 1 | 2368 | 2 | Y | 4 | 4 | 8 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2570 | -0- | -430 | -0- | 162 | 1 | 2407 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2377 | X | 2377 | -0- | -0- | -0- | 155 | 1 | 2221 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2460 | X | 2165 | -0- | -295 | -0- | 147 | 1 | 2017 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2279 | -0- | -387 | -0- | 159 | 1 | 2119 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,605 TOTAL CONDENSATE PROD: 12

CANNON, T. P. GU WELL #: 2 RRCID -> 230646 COMPL. DATE 06/17/2007 TOTAL DEPTH 11040 PERF.10584 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1263 | N | 1263 | -0- | -0- | -0- | 200 | 1 | 1062 | 2 | N | 1 | 1 | 8 | | | 177 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1176 | N | 805 | -0- | -371 | -0- | 90 | 1 | 715 | 2 | N | -0- | | | | | 177 |
| 03 | 1178 | N | 458 | -0- | -720 | -0- | 61 | 1 | 397 | 2 | N | -0- | | | | | 177 |
| 04 | 1230 | N | 722 | -0- | -508 | -0- | 122 | 1 | 599 | 2 | N | 1 | 1 | 8 | | | 177 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 899 | N | 785 | -0- | -114 | -0- | 138 | 1 | 647 | 2 | N | -0- | | | | | 177 |
| 06 | 623 | N | 623 | -0- | -0- | -0- | 148 | 1 | 475 | 2 | N | -0- | | | | | 177 |
| 07 | 744 | N | 650 | -0- | -94 | -0- | 192 | 1 | 458 | 2 | N | -0- | | | | | 177 |
| 08 | 775 | N | 324 | -0- | -451 | -0- | 107 | 1 | 217 | 2 | N | -0- | | | | | 177 |
| 09 | 769 | N | 769 | -0- | -0- | -0- | 116 | 1 | 653 | 2 | N | -0- | 145 | 1 | | | 32 |
| 10 | 944 | N | 944 | -0- | -0- | -0- | 125 | 1 | 819 | 2 | N | -0- | | | | | 32 |
| 11 | 804 | N | 804 | -0- | -0- | -0- | 134 | 1 | 670 | 2 | N | -0- | | | | | 32 |
| *12 | 858 | N | 858 | -0- | -0- | -0- | 108 | 1 | 750 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 9,005 TOTAL CONDENSATE PROD: 2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BROWN, TOM WELL #: 1 RRCID -> 230981 COMPL. DATE 03/10/2007 TOTAL DEPTH 10830 PERF. 9248 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2196 | X | 2196 | -0- | -0- | -0- | 123 | 1 | 2073 | 2 | N | -0- | | | | | 105 |
| 02 | 1721 | X | 1721 | -0- | -0- | -0- | 110 | 1 | 1611 | 2 | N | -0- | | | | | 105 |
| 03 | 2721 | X | 2721 | -0- | -0- | -0- | 179 | 1 | 2541 | 2 | N | 1 | 1 | 8 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2122 | X | 2122 | -0- | -0- | -0- | 134 | 1 | 1988 | 2 | N | -0- | | | | | 105 |
| 05 | 1713 | X | 1713 | -0- | -0- | -0- | 105 | 1 | 1608 | 2 | N | -0- | | | | | 105 |
| 06 | 1849 | N | 1849 | -0- | -0- | -0- | 117 | 1 | 1721 | 2 | N | 10 | | | | | 115 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1613 | N | 1613 | -0- | -0- | -0- | 102 | 1 | 1511 | 2 | N | -0- | | | | | 115 |
| 08 | 1692 | N | 1692 | -0- | -0- | -0- | 108 | 1 | 1584 | 2 | N | -0- | | | | | 115 |
| 09 | 2096 | N | 2096 | -0- | -0- | -0- | 139 | 1 | 1957 | 2 | N | -0- | | | | | 115 |
| 10 | 1651 | N | 1651 | -0- | -0- | -0- | 88 | 1 | 1563 | 2 | N | -0- | | | | | 115 |
| 11 | 1093 | N | 1093 | -0- | -0- | -0- | 65 | 1 | 1028 | 2 | N | -0- | | | | | 115 |
| *12 | 1345 | N | 1345 | -0- | -0- | -0- | 82 | 1 | 1263 | 2 | N | -0- | | | | | 115 |

TOTAL GAS PROD: 21,812 TOTAL CONDENSATE PROD: 11

HALLSVILLE I.S.D. WELL #: 1 RRCID -> 230982 COMPL. DATE 04/15/2007 TOTAL DEPTH 10830 PERF. 9250 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2578 | -0- | -584 | -0- | 145 | 1 | 2432 | 2 | N | 1 | 1 | 8 | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2454 | -0- | -346 | -0- | 157 | 1 | 2294 | 2 | N | 3 | 3 | 8 | | | 140 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2712 | -0- | -326 | -0- | 177 | 1 | 2511 | 2 | N | 22 | 5 | 8 | | | 157 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2583 | -0- | -57 | -0- | 163 | 1 | 2419 | 2 | N | 1 | 1 | 8 | | | 157 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2728 | X | 2669 | -0- | -59 | -0- | 161 | 1 | 2466 | 2 | N | 38 | 3 | 8 | | | 192 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 2640 | X | 2527 | -0- | -113 | -0- | 161 | 1 | 2364 | 2 | N | 2 | 168 | 1 | 1 | 8 | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2728 | X | 2650 | -0- | -78 | -0- | 168 | 1 | 2480 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2666 | N | 2314 | -0- | -352 | -0- | 148 | 1 | 2164 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2520 | N | 2508 | -0- | -12 | -0- | 166 | 1 | 2341 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2635 | N | 2346 | -0- | -289 | -0- | 125 | 1 | 2215 | 2 | N | 5 | 5 | 8 | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2279 | N | 2279 | -0- | -0- | -0- | 135 | 1 | 2143 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2604 | N | 2304 | -0- | -300 | -0- | 138 | 1 | 2114 | 2 | N | 47 | 3 | 8 | | | 69 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,924 TOTAL CONDENSATE PROD: 125

CULLEN HEIRS WELL #: 3 RRCID -> 231104 COMPL. DATE 04/25/2007 TOTAL DEPTH 10740 PERF.10292 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 937 | -0- | -148 | -0- | 53 | 1 | 884 | 2 | N | -0- | | | | | 30 |
| 02 | 868 | N | 687 | -0- | -181 | -0- | 44 | 1 | 643 | 2 | N | -0- | | | | | 30 |
| 03 | 837 | N | 801 | -0- | -36 | -0- | 53 | 1 | 748 | 2 | N | -0- | | | | | 30 |
| 04 | 900 | N | 809 | -0- | -91 | -0- | 51 | 1 | 758 | 2 | N | -0- | | | | | 30 |
| 05 | 951 | N | 951 | -0- | -0- | -0- | 58 | 1 | 893 | 2 | N | -0- | | | | | 30 |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 63 | 1 | 930 | 2 | N | -0- | | | | | 30 |
| 07 | 887 | N | 887 | -0- | -0- | -0- | 56 | 1 | 831 | 2 | N | -0- | | | | | 30 |
| 08 | 961 | N | 651 | -0- | -310 | -0- | 42 | 1 | 609 | 2 | N | -0- | | | | | 30 |
| 09 | 990 | N | 843 | -0- | -147 | -0- | 56 | 1 | 787 | 2 | N | -0- | | | | | 30 |
| 10 | 899 | N | 807 | -0- | -92 | -0- | 43 | 1 | 764 | 2 | N | -0- | | | | | 30 |
| 11 | 738 | N | 738 | -0- | -0- | -0- | 44 | 1 | 694 | 2 | N | -0- | | | | | 30 |
| 12 | 868 | N | 727 | -0- | -141 | -0- | 45 | 1 | 682 | 2 | N | -0- | | | | | 30 |

TOTAL GAS PROD: 9,831 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LEFT CENTER WELL #: 1 RRCID -> 231745 COMPL. DATE 07/29/2007 TOTAL DEPTH 11107 PERF.10643 - 10994

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2264 | X | 2264 | -0- | -0- | -0- | 142 | 1 | 2122 | 2 | Y | -0- | | | | | 10 |
| 02 | 2016 | X | 1199 | -0- | -817 | -0- | 76 | 1 | 1123 | 2 | Y | -0- | | | | | 10 |
| 03 | 2232 | X | 1849 | -0- | -383 | -0- | 117 | 1 | 1732 | 2 | Y | -0- | | | | | 10 |
| 04 | 2160 | X | 1668 | -0- | -492 | -0- | 104 | 1 | 1564 | 2 | Y | -0- | | | | | 10 |
| 05 | 3085 | X | 3085 | -0- | -0- | -0- | 190 | 1 | 2853 | 2 | Y | 38 | | | | | 48 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1800 | N | 883 | -0- | -917 | -0- | 69 | 1 | 814 | 2 | Y | -0- | | | | | 48 |
| 07 | 2411 | N | 2411 | -0- | -0- | -0- | 157 | 1 | 2220 | 2 | Y | 31 | | | | | 79 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2174 | -0- | -926 | -0- | 143 | 1 | 2002 | 2 | Y | 26 | | | | | 105 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3000 | X | 1494 | -0- | -1506 | -0- | 109 | 1 | 1378 | 2 | Y | 6 | 88 | 1 | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3100 | X | 1746 | -0- | -1354 | -0- | 108 | 1 | 1638 | 2 | Y | -0- | | | | | 23 |
| 11 | 2340 | X | 1284 | -0- | -1056 | -0- | 86 | 1 | 1198 | 2 | Y | -0- | | | | | 23 |
| 12 | 2418 | X | 1788 | -0- | -630 | -0- | 125 | 1 | 1663 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 21,845 TOTAL CONDENSATE PROD: 101

PORTER, AVA WELL #: 1 RRCID -> 232017 COMPL. DATE 07/07/2007 TOTAL DEPTH 10265 PERF. 9026 - 10442

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3160 | -0- | -932 | -0- | 177 | 1 | 2983 | 2 | N | -0- | | | | | 176 |
| 02 | 3864 | X | 2945 | -0- | -919 | -0- | 188 | 1 | 2756 | 2 | N | 1 | 1 | 8 | | | 176 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3473 | -0- | -805 | -0- | 228 | 1 | 3245 | 2 | N | -0- | | | | | 176 |
| 04 | 4140 | X | 3396 | -0- | -744 | -0- | 214 | 1 | 3182 | 2 | N | -0- | | | | | 176 |
| 05 | 3472 | X | 3006 | -0- | -466 | -0- | 180 | 1 | 2752 | 2 | N | 67 | 2 | 8 | | | 241 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 3360 | X | 3015 | -0- | -345 | -0- | 190 | 1 | 2789 | 2 | N | 33 | 180 | 1 | | | 94 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 3503 | X | 2920 | -0- | -583 | -0- | 185 | 1 | 2735 | 2 | N | -0- | | | | | 94 |
| 08 | 3503 | X | 2965 | -0- | -538 | -0- | 190 | 1 | 2775 | 2 | N | -0- | | | | | 94 |
| 09 | 3390 | X | 3001 | -0- | -389 | -0- | 199 | 1 | 2802 | 2 | N | -0- | | | | | 94 |
| 10 | 3131 | X | 2571 | -0- | -560 | -0- | 137 | 1 | 2433 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2613 | -0- | -417 | -0- | 152 | 1 | 2416 | 2 | N | 41 | 1 | 8 | | | 134 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2572 | -0- | -528 | -0- | 158 | 1 | 2414 | 2 | N | -0- | | | | | 134 |

TOTAL GAS PROD: 35,637 TOTAL CONDENSATE PROD: 143

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SALMON WELL #: 1 RRCID -> 232023 COMPL. DATE 05/23/2007 TOTAL DEPTH 10625 PERF. 9176 - 10514

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3843 | -0- | 743 | 743 | | 216 | 1 | 3627 | 2 | N | -0- | | | | | 90 |
| 02 | 2800 | N | 2139 | -0- | -661 | 82 | | 137 | 1 | 2002 | 2 | N | -0- | | | | | 90 |
| 03 | 3100 | N | 3724 | -0- | 624 | 706 | | 245 | 1 | 3473 | 2 | N | 5 | | | | | 95 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 4734 | X | 4028 | -0- | -706 | -0- | | 254 | 1 | 3774 | 2 | N | -0- | | | | | 95 |
| 05 | 3782 | X | 3782 | -0- | -0- | -0- | | 229 | 1 | 3498 | 2 | N | 50 | 5 | 8 | | | 140 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 3236 | X | 3236 | -0- | -0- | -0- | | 206 | 1 | 3029 | 2 | N | 1 | 1 | 8 | | | 140 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3431 | X | 3431 | -0- | -0- | -0- | | 217 | 1 | 3211 | 2 | N | 3 | 3 | 8 | | | 140 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3310 | X | 3310 | -0- | -0- | -0- | | 212 | 1 | 3097 | 2 | N | 1 | 1 | 8 | | | 140 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2878 | X | 2878 | -0- | -0- | -0- | | 191 | 1 | 2686 | 2 | N | 1 | 1 | 8 | | | 140 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2830 | -0- | -84 | -0- | | 151 | 1 | 2676 | 2 | N | 3 | 3 | 8 | | | 140 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2598 | -0- | -222 | -0- | | 154 | 1 | 2442 | 2 | N | 2 | 2 | 8 | | | 140 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2515 | -0- | -399 | -0- | | 150 | 1 | 2293 | 2 | N | 65 | 178 | 1 | 2 | 8 | 25 |
| | | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,314 TOTAL CONDENSATE PROD: 131

KILLINGSWORTH WELL #: 1 RRCID -> 232029 COMPL. DATE 07/03/2007 TOTAL DEPTH 10622 PERF. 9002 - 10405

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 376 | -0- | -120 | -0- | | 15 | 1 | 360 | 2 | N | 1 | 1 | 8 | | | 174 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 723 | N | 723 | -0- | -0- | -0- | | 25 | 1 | 665 | 2 | N | 30 | 3 | 8 | | | 201 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 744 | N | 667 | -0- | -77 | -0- | | 21 | 1 | 598 | 2 | N | 44 | 178 | 1 | 14 | 8 | 53 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 788 | N | 788 | -0- | -0- | -0- | | 26 | 1 | 762 | 2 | N | -0- | | | | | 53 |
| 05 | 806 | N | 547 | -0- | -259 | -0- | | 19 | 1 | 505 | 2 | N | 21 | 4 | 8 | | | 70 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 727 | N | 727 | -0- | -0- | -0- | | 24 | 1 | 702 | 2 | N | 1 | 1 | 8 | | | 70 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 806 | N | 728 | -0- | -78 | -0- | | 25 | 1 | 678 | 2 | N | 23 | 3 | 8 | | | 90 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 558 | N | 351 | -0- | -207 | -0- | | 14 | 1 | 335 | 2 | N | 2 | 2 | 8 | | | 90 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 720 | N | 665 | -0- | -55 | -0- | | 25 | 1 | 593 | 2 | N | 43 | 3 | 8 | | | 130 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 713 | N | 612 | -0- | -101 | -0- | | 23 | 1 | 583 | 2 | N | 5 | 5 | 8 | | | 130 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 436 | N | 436 | -0- | -0- | -0- | | 20 | 1 | 415 | 2 | N | 1 | 1 | 8 | | | 130 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | N | 412 | -0- | -270 | -0- | | 15 | 1 | 396 | 2 | N | 1 | 1 | 8 | | | 130 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,032 TOTAL CONDENSATE PROD: 172

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MAGRILL WELL #: 1 RRCID -> 232059 COMPL. DATE 09/09/2007 TOTAL DEPTH 10634 PERF. 9048 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3577 | -0- | -360 | -0- | 143 | 1 | 3434 | 2 | N | -0- | | | | | 67 |
| 02 | 3528 | X | 3076 | -0- | -452 | -0- | 109 | 1 | 2965 | 2 | N | 2 | 2 | 8 | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4069 | X | 4069 | -0- | -0- | -0- | 138 | 1 | 3923 | 2 | N | 7 | 7 | 8 | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 3894 | X | 3894 | -0- | -0- | -0- | 129 | 1 | 3765 | 2 | N | -0- | | | | | 67 |
| 05 | 3720 | X | 3699 | -0- | -21 | -0- | 135 | 1 | 3562 | 2 | N | 2 | 2 | 8 | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3930 | X | 3555 | -0- | -375 | -0- | 117 | 1 | 3435 | 2 | N | 3 | 1 | 8 | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4061 | X | 3274 | -0- | -787 | -0- | 117 | 1 | 3154 | 2 | N | 3 | 3 | 8 | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2571 | X | 2571 | -0- | -0- | -0- | 104 | 1 | 2467 | 2 | N | -0- | | | | | 69 |
| 09 | 2262 | X | 2262 | -0- | -0- | -0- | 93 | 1 | 2168 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2720 | -0- | -597 | -0- | 103 | 1 | 2615 | 2 | N | 2 | 2 | 8 | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2616 | -0- | -594 | -0- | 118 | 1 | 2497 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3915 | X | 3915 | -0- | -0- | -0- | 139 | 1 | 3769 | 2 | N | 6 | 6 | 8 | | | 69 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,228 TOTAL CONDENSATE PROD: 27

DIXON, MATTIE ESTATE GAS UNIT WELL #: 10 RRCID -> 232096 COMPL. DATE 08/10/2007 TOTAL DEPTH 10734 PERF. 9094 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3095 | -0- | -98 | -0- | 174 | 1 | 2920 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2938 | -0- | -114 | -0- | 188 | 1 | 2747 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3136 | -0- | -243 | -0- | 206 | 1 | 2927 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3079 | X | 3079 | -0- | -0- | -0- | 194 | 1 | 2881 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3255 | X | 3076 | -0- | -179 | -0- | 189 | 1 | 2885 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2778 | -0- | -372 | -0- | 177 | 1 | 2597 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2175 | -0- | -1080 | -0- | 138 | 1 | 2036 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3193 | X | 2227 | -0- | -966 | -0- | 142 | 1 | 2081 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2106 | -0- | -984 | -0- | 140 | 1 | 1964 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2035 | -0- | -1034 | -0- | 109 | 1 | 1922 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2790 | X | 1891 | -0- | -899 | -0- | 112 | 1 | 1771 | 2 | N | 7 | 7 | 8 | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2232 | X | 1867 | -0- | -365 | -0- | 114 | 1 | 1747 | 2 | N | 5 | 5 | 8 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,403 TOTAL CONDENSATE PROD: 40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
FARLEY, CAL BOYS RANCH WELL #: 2 RRCID -> 232476 COMPL. DATE 08/15/2007 TOTAL DEPTH 10635 PERF. 9168 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1199 | -0- | -692 | -0- | 1197 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 137 |
| 02 | 924 | N | 164 | -0- | -760 | -0- | 164 | 2 | | | N | -0- | | | | | 137 |
| 03 | 1085 | N | 231 | -0- | -854 | -0- | 231 | 2 | | | N | -0- | | | | | 137 |
| 04 | 1170 | N | 183 | -0- | -987 | -0- | 183 | 2 | | | N | -0- | | | | | 137 |
| 05 | 186 | N | 103 | -0- | -83 | -0- | 103 | 2 | | | N | -0- | | | | | 137 |
| 06 | 210 | N | 171 | -0- | -39 | -0- | 4 | 1 | 167 | 2 | N | -0- | | | | | 137 |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 23 | 1 | 243 | 2 | N | -0- | | | | | 137 |
| 08 | 488 | N | 488 | -0- | -0- | -0- | 43 | 1 | 445 | 2 | N | -0- | | | | | 137 |
| 09 | 847 | N | 847 | -0- | -0- | -0- | 63 | 1 | 784 | 2 | N | -0- | | | | | 137 |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 51 | 1 | 602 | 2 | N | -0- | | | | | 137 |
| 11 | 480 | N | 89 | -0- | -391 | -0- | 7 | 1 | 81 | 2 | N | 1 | 1 | 8 | | | 137 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 868 | N | 69 | -0- | -799 | -0- | 6 | 1 | 63 | 2 | N | -0- | | | | | 137 |

TOTAL GAS PROD: 4,463 TOTAL CONDENSATE PROD: 3

CANNON, T. P. GU WELL #: 3 RRCID -> 232838 COMPL. DATE 06/27/2007 TOTAL DEPTH 10900 PERF.10531 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 652 | -0- | -619 | -0- | 88 | 1 | 468 | 2 | N | 87 | | | | | 123 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 1036 | N | 793 | -0- | -243 | -0- | 89 | 1 | 704 | 2 | N | -0- | | | | | 123 |
| 03 | 682 | N | 596 | -0- | -86 | -0- | 79 | 1 | 507 | 2 | N | 9 | | | | | 132 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 630 | N | 592 | -0- | -38 | -0- | 100 | 1 | 492 | 2 | N | -0- | | | | | 132 |
| 05 | 868 | N | 784 | -0- | -84 | -0- | 138 | 1 | 646 | 2 | N | -0- | | | | | 132 |
| 06 | 899 | N | 899 | -0- | -0- | -0- | 213 | 1 | 686 | 2 | N | -0- | | | | | 132 |
| 07 | 829 | N | 829 | -0- | -0- | -0- | 239 | 1 | 570 | 2 | N | 18 | | | | | 150 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 775 | N | 389 | -0- | -386 | -0- | 128 | 1 | 261 | 2 | N | -0- | | | | | 150 |
| 09 | 900 | N | 788 | -0- | -112 | -0- | 116 | 1 | 650 | 2 | N | 20 | 143 | 1 | | | 27 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 845 | N | 845 | -0- | -0- | -0- | 112 | 1 | 733 | 2 | N | -0- | | | | | 27 |
| 11 | 838 | N | 838 | -0- | -0- | -0- | 140 | 1 | 698 | 2 | N | -0- | | | | | 27 |
| *12 | 1217 | N | 1217 | -0- | -0- | -0- | 153 | 1 | 1063 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,222 TOTAL CONDENSATE PROD: 135

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RESCH GAS UNIT WELL #: 301 RRCID -> 233736 COMPL. DATE 06/19/2008 TOTAL DEPTH 10650 PERF. 9022 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1171 | -0- | -7 | -0- | 268 | 1 | 903 | 2 | N | -0- | | | | | 92 |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 252 | 1 | 819 | 2 | N | -0- | | | | | 92 |
| 03 | 1178 | N | 1083 | -0- | -95 | -0- | 279 | 1 | 804 | 2 | N | -0- | | | | | 92 |
| 04 | 1140 | N | 929 | -0- | -211 | -0- | 270 | 1 | 659 | 2 | N | -0- | | | | | 92 |
| 05 | 1178 | N | 941 | -0- | -237 | -0- | 279 | 1 | 662 | 2 | N | -0- | | | | | 92 |
| 06 | 1050 | N | 208 | -0- | -842 | -0- | 18 | 1 | 190 | 2 | N | -0- | | | | | 92 |
| 07 | 1988 | N | 1988 | -0- | -0- | -0- | 225 | 1 | 1760 | 2 | N | 3 | 3 | 8 | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2726 | N | 2726 | -0- | -0- | -0- | 252 | 1 | 2462 | 2 | N | 11 | 3 | 8 | | | 100 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2878 | N | 2878 | -0- | -0- | -0- | 270 | 1 | 2602 | 2 | N | 5 | 5 | 8 | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3186 | -0- | 86 | 86 | 279 | 1 | 2903 | 2 | N | 4 | 4 | 8 | | | 100 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3265 | -0- | 265 | 351 | 270 | 1 | 2983 | 2 | N | 11 | 11 | 8 | | | 100 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3347 | -0- | 247 | 598 | 279 | 1 | 3057 | 2 | N | 10 | 10 | 8 | | | 100 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,793 TOTAL CONDENSATE PROD: 44

WILSON GU1 WELL #: 3 RRCID -> 234193 COMPL. DATE 07/15/2007 TOTAL DEPTH 11050 PERF.10604 - 10897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1956 | -0- | -431 | -0- | 123 | 1 | 1833 | 2 | N | -0- | | | | | 25 |
| 02 | 1870 | N | 1870 | -0- | -0- | -0- | 118 | 1 | 1752 | 2 | N | -0- | | | | | 25 |
| 03 | 2232 | N | 1901 | -0- | -331 | -0- | 120 | 1 | 1781 | 2 | N | -0- | | | | | 25 |
| 04 | 1932 | N | 1932 | -0- | -0- | -0- | 120 | 1 | 1812 | 2 | N | -0- | | | | | 25 |
| 05 | 2077 | N | 2010 | -0- | -67 | -0- | 125 | 1 | 1885 | 2 | N | -0- | | | | | 25 |
| 06 | 2028 | N | 2028 | -0- | -0- | -0- | 158 | 1 | 1870 | 2 | N | -0- | | | | | 25 |
| 07 | 2579 | N | 2579 | -0- | -0- | -0- | 170 | 1 | 2408 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2923 | N | 2923 | -0- | -0- | -0- | 195 | 1 | 2727 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2040 | N | 1931 | -0- | -109 | -0- | 141 | 1 | 1790 | 2 | N | -0- | | | | | 25 |
| 10 | 2573 | N | 2160 | -0- | -413 | -0- | 133 | 1 | 2026 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2670 | N | 2114 | -0- | -556 | -0- | 142 | 1 | 1972 | 2 | N | -0- | | | | | 25 |
| 12 | 1984 | N | 1861 | -0- | -123 | -0- | 130 | 1 | 1730 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,265 TOTAL CONDENSATE PROD: 4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GRIFFITH, MARIE GU WELL #: 1 RRCID -> 234288 COMPL. DATE 05/05/2007 TOTAL DEPTH 10665 PERF.10220 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2831 | -0- | | -362 | | -0- | 930 | 1 | 1900 | 2 | Y | 1 | | | | | 185 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2435 | -0- | | -449 | | -0- | 840 | 1 | 1593 | 2 | Y | 2 | | | | | 187 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2713 | -0- | | -387 | | -0- | 790 | 1 | 1923 | 2 | Y | -0- | | | | | 187 |
| 04 | 3000 | X | 2781 | -0- | | -219 | | -0- | 900 | 1 | 1881 | 2 | Y | -0- | | | | | 187 |
| 05 | 3007 | X | 2842 | -0- | | -165 | | -0- | 910 | 1 | 1932 | 2 | Y | -0- | 152 | 1 | | | 35 |
| 06 | 2730 | X | 2526 | -0- | | -204 | | -0- | 855 | 1 | 1649 | 2 | Y | 20 | | | | | 55 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2650 | -0- | | -233 | | -0- | 930 | 1 | 1699 | 2 | Y | 19 | | | | | 74 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2781 | -0- | | -102 | | -0- | 900 | 1 | 1859 | 2 | Y | 20 | | | | | 94 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2466 | -0- | | -324 | | -0- | 900 | 1 | 1557 | 2 | Y | 8 | | | | | 102 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2559 | -0- | | -293 | | -0- | 930 | 1 | 1620 | 2 | Y | 8 | | | | | 110 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2456 | -0- | | -244 | | -0- | 900 | 1 | 1548 | 2 | Y | 7 | | | | | 117 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2610 | -0- | | -180 | | -0- | 930 | 1 | 1671 | 2 | Y | 8 | | | | | 125 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,650 TOTAL CONDENSATE PROD: 93

WELCH GAS UNIT WELL #: 10 RRCID -> 234589 COMPL. DATE 12/13/2007 TOTAL DEPTH 10655 PERF. 9074 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3833 | -0- | | -476 | | -0- | 215 | 1 | 3618 | 2 | N | -0- | | | | | 95 |
| 02 | 3388 | X | 3161 | -0- | | -227 | | -0- | 202 | 1 | 2959 | 2 | N | -0- | | | | | 95 |
| 03 | 3751 | X | 3559 | -0- | | -192 | | -0- | 233 | 1 | 3311 | 2 | N | 14 | | | | | 109 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3630 | X | 3368 | -0- | | -262 | | -0- | 213 | 1 | 3155 | 2 | N | -0- | | | | | 109 |
| 05 | 3751 | X | 3271 | -0- | | -480 | | -0- | 198 | 1 | 3034 | 2 | N | 35 | 4 | 8 | | | 140 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3241 | -0- | | -389 | | -0- | 206 | 1 | 3034 | 2 | N | 1 | 1 | 8 | | | 140 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3565 | X | 3211 | -0- | | -354 | | -0- | 203 | 1 | 3005 | 2 | N | 3 | 3 | 8 | | | 140 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3394 | -0- | | -171 | | -0- | 214 | 1 | 3135 | 2 | N | 41 | 1 | 8 | | | 180 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 3360 | X | 3191 | -0- | | -169 | | -0- | 210 | 1 | 2953 | 2 | N | 25 | 175 | 1 | 2 | 8 | 28 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3348 | X | 2850 | -0- | | -498 | | -0- | 152 | 1 | 2695 | 2 | N | 3 | 3 | 8 | | | 28 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3270 | X | 2697 | -0- | | -573 | | -0- | 160 | 1 | 2534 | 2 | N | 3 | 3 | 8 | | | 28 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3379 | X | 2731 | -0- | | -648 | | -0- | 167 | 1 | 2555 | 2 | N | 8 | 3 | 8 | | | 33 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,507 TOTAL CONDENSATE PROD: 133

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, MATTIE ESTATE GAS UNIT WELL #: 13 RRCID -> 234593 COMPL. DATE 10/05/2007 TOTAL DEPTH 10620 PERF. 9032 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 681 | -0- | -993 | -0- | 38 | 1 | 642 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 504 | N | 474 | -0- | -30 | -0- | 30 | 1 | 444 | 2 | N | -0- | | | | | 69 |
| 03 | 666 | N | 666 | -0- | -0- | -0- | 44 | 1 | 622 | 2 | N | -0- | | | | | 69 |
| 04 | 749 | N | 749 | -0- | -0- | -0- | 47 | 1 | 702 | 2 | N | -0- | | | | | 69 |
| 05 | 724 | N | 724 | -0- | -0- | -0- | 44 | 1 | 680 | 2 | N | -0- | | | | | 69 |
| 06 | 915 | N | 915 | -0- | -0- | -0- | 58 | 1 | 848 | 2 | N | 8 | | | | | 77 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1020 | N | 1020 | -0- | -0- | -0- | 65 | 1 | 954 | 2 | N | 1 | 1 | 8 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 986 | N | 986 | -0- | -0- | -0- | 63 | 1 | 923 | 2 | N | -0- | | | | | 77 |
| 09 | 902 | N | 902 | -0- | -0- | -0- | 60 | 1 | 841 | 2 | N | 1 | 1 | 8 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 930 | N | 842 | -0- | -88 | -0- | 45 | 1 | 797 | 2 | N | -0- | | | | | 77 |
| 11 | 900 | N | 707 | -0- | -193 | -0- | 42 | 1 | 665 | 2 | N | -0- | | | | | 77 |
| 12 | 930 | N | 143 | -0- | -787 | -0- | 9 | 1 | 133 | 2 | N | 1 | 1 | 8 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,809 TOTAL CONDENSATE PROD: 12

YOUNG, THELMA WELL #: 1 RRCID -> 234594 COMPL. DATE 11/15/2007 TOTAL DEPTH 10712 PERF. 9146 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1269 | N | 1269 | -0- | -0- | -0- | 51 | 1 | 1218 | 2 | N | -0- | | | | | 110 |
| 02 | 991 | N | 991 | -0- | -0- | -0- | 35 | 1 | 956 | 2 | N | -0- | | | | | 110 |
| 03 | 1674 | N | 1044 | -0- | -630 | -0- | 35 | 1 | 1009 | 2 | N | -0- | | | | | 110 |
| 04 | 1415 | N | 1415 | -0- | -0- | -0- | 47 | 1 | 1368 | 2 | N | -0- | | | | | 110 |
| 05 | 1307 | N | 1307 | -0- | -0- | -0- | 48 | 1 | 1259 | 2 | N | -0- | | | | | 110 |
| 06 | 1324 | N | 1324 | -0- | -0- | -0- | 43 | 1 | 1280 | 2 | N | 1 | 1 | 8 | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1264 | -0- | -193 | -0- | 45 | 1 | 1216 | 2 | N | 3 | 3 | 8 | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1162 | -0- | -140 | -0- | 47 | 1 | 1114 | 2 | N | 1 | 1 | 8 | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1290 | -0- | -30 | -0- | 53 | 1 | 1234 | 2 | N | 3 | 3 | 8 | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1160 | -0- | -111 | -0- | 44 | 1 | 1115 | 2 | N | 1 | 1 | 8 | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 756 | -0- | -354 | -0- | 34 | 1 | 721 | 2 | N | 1 | 1 | 8 | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1065 | -0- | -268 | -0- | 38 | 1 | 1024 | 2 | N | 3 | 3 | 8 | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,047 TOTAL CONDENSATE PROD: 13

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GRAY GU 1 WELL #: 3 RRCID -> 234762 COMPL. DATE 08/28/2007 TOTAL DEPTH 10900 PERF.10568 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3008 | N | 3008 | -0- | -0- | | -0- | 317 | 1 | 2690 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1964 | N | 1964 | -0- | -0- | | -0- | 194 | 1 | 1661 | 2 | N | 99 | 163 | 1 | 1 | 8 | 27 |
| | | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 2294 | N | 1713 | -0- | -581 | | -0- | 193 | 1 | 1518 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2910 | N | 1857 | -0- | -1053 | | -0- | 219 | 1 | 1636 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2166 | -0- | -4 | | -0- | 322 | 1 | 1844 | 2 | N | -0- | | | | | 27 |
| 06 | 2056 | N | 2056 | -0- | -0- | | -0- | 264 | 1 | 1792 | 2 | N | -0- | | | | | 27 |
| 07 | 1922 | N | 1653 | -0- | -269 | | -0- | 237 | 1 | 1415 | 2 | N | 1 | | | | | 28 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2170 | N | 1687 | -0- | -483 | | -0- | 217 | 1 | 1469 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1370 | -0- | -700 | | -0- | 162 | 1 | 1207 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1591 | -0- | -52 | | -0- | 180 | 1 | 1410 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1667 | N | 1667 | -0- | -0- | | -0- | 195 | 1 | 1472 | 2 | N | -0- | | | | | 28 |
| *12 | 1827 | N | 1827 | -0- | -0- | | -0- | 203 | 1 | 1550 | 2 | N | 67 | 74 | 1 | 1 | 8 | 20 |
| | | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,559 TOTAL CONDENSATE PROD: 175

STRONG WELL #: 1 RRCID -> 234768 COMPL. DATE 11/01/2007 TOTAL DEPTH 10960 PERF.10669 - 10900

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 4198 | -0- | -142 | | -0- | 702 | 1 | 3451 | 2 | Y | 41 | 136 | 1 | 3 | 8 | 54 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3871 | -0- | -133 | | -0- | 719 | 1 | 3106 | 2 | Y | 42 | 1 | 8 | | | 95 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 4712 | X | 4289 | -0- | -423 | | -0- | 793 | 1 | 3446 | 2 | Y | 45 | | | | | 140 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 4560 | X | 4368 | -0- | -192 | | -0- | 772 | 1 | 3541 | 2 | Y | 50 | 1 | 8 | | | 189 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 4725 | X | 4725 | -0- | -0- | | -0- | 821 | 1 | 3861 | 2 | Y | 39 | 183 | 1 | 1 | 8 | 44 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 4266 | X | 4266 | -0- | -0- | | -0- | 737 | 1 | 3441 | 2 | Y | 80 | | | | | 124 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 4526 | X | 4332 | -0- | -194 | | -0- | 585 | 1 | 3737 | 2 | Y | 9 | | | | | 133 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 4712 | X | 4296 | -0- | -416 | | -0- | 694 | 1 | 3551 | 2 | Y | 46 | | | | | 179 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 4560 | X | 3900 | -0- | -660 | | -0- | 781 | 1 | 3118 | 2 | Y | 1 | 152 | 1 | | | 28 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4712 | X | 4504 | -0- | -208 | | -0- | 926 | 1 | 3577 | 2 | Y | 1 | 1 | 8 | | | 28 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4260 | X | 4054 | -0- | -206 | | -0- | 848 | 1 | 3205 | 2 | Y | 1 | 1 | 8 | | | 28 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4340 | X | 3591 | -0- | -749 | | -0- | 870 | 1 | 2718 | 2 | Y | 3 | 3 | 8 | | | 28 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,394 TOTAL CONDENSATE PROD: 358

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GARRETT GU WELL #: 2 RRCID -> 235228 COMPL. DATE 11/19/2007 TOTAL DEPTH 10875 PERF.10564 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1285 | N | 1285 | -0- | -0- | -0- | 201 | 1 | 1065 | 2 | N | 17 | 3 | 8 | | | 84 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2229 | N | 2229 | -0- | -0- | -0- | 250 | 1 | 1978 | 2 | N | 1 | 1 | 8 | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2863 | N | 2863 | -0- | -0- | -0- | 379 | 1 | 2451 | 2 | N | 30 | | | | | 114 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 1996 | N | 1996 | -0- | -0- | -0- | 338 | 1 | 1657 | 2 | N | 1 | 1 | 8 | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1678 | N | 1678 | -0- | -0- | -0- | 295 | 1 | 1383 | 2 | N | -0- | | | | | 114 |
| 06 | 690 | N | 563 | -0- | -127 | -0- | 133 | 1 | 430 | 2 | N | -0- | | | | | 114 |
| 07 | 713 | N | 30 | -0- | -683 | -0- | 9 | 1 | 21 | 2 | N | -0- | | | | | 114 |
| 08 | 713 | N | 35 | -0- | -678 | -0- | 11 | 1 | 23 | 2 | N | 1 | | | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2150 | N | 2150 | -0- | -0- | -0- | 318 | 1 | 1785 | 2 | N | 43 | 3 | 8 | | | 155 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 2442 | N | 2442 | -0- | -0- | -0- | 321 | 1 | 2113 | 2 | N | 7 | 2 | 8 | | | 160 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1426 | N | 1426 | -0- | -0- | -0- | 237 | 1 | 1179 | 2 | N | 9 | | | | | 169 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1700 | N | 1700 | -0- | -0- | -0- | 212 | 1 | 1479 | 2 | N | 8 | 5 | 8 | | | 172 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,397 TOTAL CONDENSATE PROD: 117

GIBSON GU1 WELL #: 2 RRCID -> 235234 COMPL. DATE 10/05/2007 TOTAL DEPTH 10918 PERF.10520 - 10837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1245 | -0- | -925 | -0- | 310 | 1 | 935 | 2 | N | -0- | | | | | 153 |
| 02 | 1708 | N | 1152 | -0- | -556 | -0- | 280 | 1 | 872 | 2 | N | -0- | | | | | 153 |
| 03 | 1860 | N | 1275 | -0- | -585 | -0- | 310 | 1 | 965 | 2 | N | -0- | | | | | 153 |
| 04 | 1221 | N | 1221 | -0- | -0- | -0- | 300 | 1 | 921 | 2 | N | -0- | | | | | 153 |
| 05 | 1271 | N | 284 | -0- | -987 | -0- | 80 | 1 | 204 | 2 | N | -0- | | | | | 153 |
| 06 | 1230 | N | -0- | -0- | -1230 | -0- | | | | | N | -0- | | | | | 153 |
| 07 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 153 |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 153 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 130 | 1 | | | 24 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 5,177 TOTAL CONDENSATE PROD: 1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LEDCO WELL #: 1 RRCID -> 235943 COMPL. DATE 01/12/2008 TOTAL DEPTH 11078 PERF.10586 - 10943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2423 | -0- | -119 | -0- | 152 | 1 | 2271 | 2 | N | -0- | | | | | 160 |
| 02 | 2268 | N | 2165 | -0- | -103 | -0- | 137 | 1 | 2028 | 2 | N | -0- | | | | | 160 |
| 03 | 2387 | N | 2197 | -0- | -190 | -0- | 139 | 1 | 2058 | 2 | N | -0- | | | | | 160 |
| 04 | 2340 | N | 2227 | -0- | -113 | -0- | 139 | 1 | 2088 | 2 | N | -0- | | | | | 160 |
| 05 | 2387 | N | 2296 | -0- | -91 | -0- | 143 | 1 | 2153 | 2 | N | -0- | | | | | 160 |
| 06 | 2130 | N | 1947 | -0- | -183 | -0- | 152 | 1 | 1794 | 2 | N | 1 | 1 | 8 | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2294 | N | 2174 | -0- | -120 | -0- | 143 | 1 | 2030 | 2 | N | 1 | 1 | 8 | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2294 | N | 2263 | -0- | -31 | -0- | 151 | 1 | 2111 | 2 | N | 1 | 1 | 8 | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2111 | N | 2111 | -0- | -0- | -0- | 154 | 1 | 1956 | 2 | N | 1 | 1 | 8 | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2302 | N | 2302 | -0- | -0- | -0- | 142 | 1 | 2159 | 2 | N | 1 | 1 | 8 | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2147 | N | 2147 | -0- | -0- | -0- | 144 | 1 | 2002 | 2 | N | 1 | 1 | 8 | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2250 | N | 2250 | -0- | -0- | -0- | 155 | 1 | 2054 | 2 | N | 37 | 2 | 8 | | | 195 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,502 TOTAL CONDENSATE PROD: 43

CHILDRESS, R. C. WELL #: 1 RRCID -> 236014 COMPL. DATE 12/04/2007 TOTAL DEPTH 11033 PERF.10573 - 10888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1829 | -0- | -0- | -0- | 115 | 1 | 1713 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1588 | N | 1588 | -0- | -0- | -0- | 100 | 1 | 1488 | 2 | N | -0- | | | | | 34 |
| 03 | 1767 | N | 1597 | -0- | -170 | -0- | 101 | 1 | 1496 | 2 | N | -0- | | | | | 34 |
| 04 | 1770 | N | 1680 | -0- | -90 | -0- | 105 | 1 | 1574 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1423 | -0- | -344 | -0- | 89 | 1 | 1334 | 2 | N | -0- | | | | | 34 |
| 06 | 1560 | N | 1091 | -0- | -469 | -0- | 85 | 1 | 1005 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1248 | -0- | -488 | -0- | 82 | 1 | 1166 | 2 | N | -0- | | | | | 34 |
| 08 | 1426 | N | 1343 | -0- | -83 | -0- | 90 | 1 | 1252 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1595 | N | 1595 | -0- | -0- | -0- | 117 | 1 | 1477 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1466 | N | 1466 | -0- | -0- | -0- | 91 | 1 | 1374 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1414 | N | 1414 | -0- | -0- | -0- | 95 | 1 | 1319 | 2 | N | -0- | | | | | 34 |
| 12 | 1643 | N | 1362 | -0- | -281 | -0- | 95 | 1 | 1266 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,636 TOTAL CONDENSATE PROD: 7

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEPCO GAS UNIT WELL #: 11 RRCID -> 236395 COMPL. DATE 01/18/2008 TOTAL DEPTH 10738 PERF. 9086 - 10536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2273 | -0- | -114 | -0- | 127 | 1 | 2142 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2175 | N | 2175 | -0- | -0- | -0- | 139 | 1 | 2034 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2380 | N | 2380 | -0- | -0- | -0- | 156 | 1 | 2220 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2302 | N | 2302 | -0- | -0- | -0- | 145 | 1 | 2151 | 2 | N | 5 | 5 | 8 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2263 | N | 2208 | -0- | -55 | -0- | 134 | 1 | 2052 | 2 | N | 20 | 2 | 8 | | | 45 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2222 | N | 2222 | -0- | -0- | -0- | 141 | 1 | 2077 | 2 | N | 4 | 4 | 8 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2263 | N | 2162 | -0- | -101 | -0- | 137 | 1 | 2022 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2201 | N | 2151 | -0- | -50 | -0- | 137 | 1 | 2008 | 2 | N | 5 | 5 | 8 | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2190 | N | 2052 | -0- | -138 | -0- | 136 | 1 | 1915 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2170 | N | 1607 | -0- | -563 | -0- | 86 | 1 | 1518 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1882 | -0- | -188 | -0- | 111 | 1 | 1763 | 2 | N | 7 | 7 | 8 | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1824 | -0- | -284 | -0- | 111 | 1 | 1704 | 2 | N | 8 | 8 | 8 | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,238 TOTAL CONDENSATE PROD: 66

LOWRY GAS UNIT WELL #: 4 RRCID -> 236625 COMPL. DATE 03/04/2008 TOTAL DEPTH 10585 PERF. 8968 - 10402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2697 | -0- | -403 | 1489 | 151 | 1 | 2546 | 2 | N | -0- | | | | | 115 |
| 02 | 2800 | N | 2256 | -0- | -544 | 945 | 144 | 1 | 2111 | 2 | N | 1 | 1 | 8 | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3100 | N | 2638 | -0- | -462 | 483 | 173 | 1 | 2450 | 2 | N | 14 | 4 | 8 | | | 125 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2831 | N | 2348 | -0- | -483 | -0- | 148 | 1 | 2200 | 2 | N | -0- | | | | | 125 |
| 05 | 2511 | N | 2350 | -0- | -161 | -0- | 141 | 1 | 2159 | 2 | N | 45 | 4 | 8 | | | 166 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 2550 | N | 1883 | -0- | -667 | -0- | 120 | 1 | 1762 | 2 | N | 1 | 1 | 8 | | | 166 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2199 | -0- | -219 | -0- | 139 | 1 | 2054 | 2 | N | 5 | 5 | 8 | | | 166 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2153 | -0- | -203 | -0- | 138 | 1 | 2012 | 2 | N | 3 | 3 | 8 | | | 166 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2011 | N | 2011 | -0- | -0- | -0- | 133 | 1 | 1875 | 2 | N | 3 | 3 | 8 | | | 166 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2201 | N | 1953 | -0- | -248 | -0- | 104 | 1 | 1842 | 2 | N | 6 | 6 | 8 | | | 166 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1965 | -0- | -105 | -0- | 115 | 1 | 1827 | 2 | N | 21 | 1 | 8 | | | 186 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1844 | -0- | -233 | -0- | 113 | 1 | 1728 | 2 | N | 3 | 3 | 8 | | | 186 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,297 TOTAL CONDENSATE PROD: 102

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALDRON, M.L. GU #1 WELL #: 9 RRCID -> 236626 COMPL. DATE 12/20/2007 TOTAL DEPTH 10450 PERF. 8998 - 10286

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3458 | -0- | -386 | -0- | 194 | 1 | 3257 | 2 | N | 6 | 6 | 8 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3052 | -0- | -364 | -0- | 195 | 1 | 2853 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3782 | X | 3463 | -0- | -319 | -0- | 227 | 1 | 3230 | 2 | N | 5 | 5 | 8 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3360 | X | 2780 | -0- | -580 | -0- | 175 | 1 | 2602 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3472 | X | 2494 | -0- | -978 | -0- | 153 | 1 | 2341 | 2 | N | -0- | | | | | 27 |
| 06 | 3653 | X | 3653 | -0- | -0- | -0- | 224 | 1 | 3299 | 2 | N | 118 | 10 | 8 | | | 135 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 07 | 3472 | X | 2923 | -0- | -549 | -0- | 185 | 1 | 2737 | 2 | N | 1 | 1 | 8 | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3472 | X | 3228 | -0- | -244 | -0- | 206 | 1 | 3008 | 2 | N | 13 | 8 | 8 | | | 140 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3660 | X | 3355 | -0- | -305 | -0- | 222 | 1 | 3115 | 2 | N | 16 | 6 | 8 | | | 150 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3782 | X | 2966 | -0- | -816 | -0- | 158 | 1 | 2804 | 2 | N | 4 | 4 | 8 | | | 150 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3660 | X | 2982 | -0- | -678 | -0- | 176 | 1 | 2798 | 2 | N | 7 | 7 | 8 | | | 150 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3472 | X | 541 | -0- | -2931 | -0- | 33 | 1 | 506 | 2 | N | 2 | 2 | 8 | | | 150 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,895 TOTAL CONDENSATE PROD: 179

LOFTIS GAS UNIT WELL #: 3 RRCID -> 237268 COMPL. DATE 12/15/2007 TOTAL DEPTH 10610 PERF. 8996 - 10468

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2681 | X | 2681 | -0- | -0- | -0- | 2681 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2856 | X | 1250 | -0- | -1606 | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3162 | X | 1001 | -0- | -2161 | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3060 | X | 455 | -0- | -2605 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2883 | X | 266 | -0- | -2617 | -0- | 265 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 2580 | X | 1 | -0- | -2579 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1395 | X | 384 | -0- | -1011 | -0- | 384 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 77 | -0- | -202 | -0- | 76 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 91 | -0- | -281 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,421 TOTAL CONDENSATE PROD: 2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILSON GU1 WELL #: 5 RRCID -> 237342 COMPL. DATE 03/27/2008 TOTAL DEPTH 10990 PERF.10574 - 10888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1896 | -0- | -181 | -0- | 119 | 1 | 1777 | 2 | N | -0- | | | | | 100 |
| 02 | 1848 | N | 1686 | -0- | -162 | -0- | 107 | 1 | 1579 | 2 | N | -0- | | | | | 100 |
| 03 | 1977 | N | 1977 | -0- | -0- | -0- | 125 | 1 | 1852 | 2 | N | -0- | | | | | 100 |
| 04 | 2034 | N | 2034 | -0- | -0- | -0- | 127 | 1 | 1907 | 2 | N | -0- | | | | | 100 |
| 05 | 2842 | N | 2842 | -0- | -0- | -0- | 177 | 1 | 2662 | 2 | N | 3 | 3 | 8 | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2391 | N | 2391 | -0- | -0- | -0- | 187 | 1 | 2204 | 2 | N | -0- | | | | | 100 |
| 07 | 2190 | N | 2190 | -0- | -0- | -0- | 144 | 1 | 2044 | 2 | N | 2 | 2 | 8 | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2852 | N | 2420 | -0- | -432 | -0- | 162 | 1 | 2257 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2400 | N | 2159 | -0- | -241 | -0- | 158 | 1 | 2001 | 2 | N | -0- | | | | | 100 |
| 10 | 2214 | N | 2214 | -0- | -0- | -0- | 137 | 1 | 2076 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2260 | -0- | -680 | -0- | 152 | 1 | 2108 | 2 | N | -0- | | | | | 100 |
| 12 | 3038 | X | 2320 | -0- | -718 | -0- | 162 | 1 | 2156 | 2 | N | 2 | 2 | 8 | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,389 TOTAL CONDENSATE PROD: 9

COLE WELL #: 3 RRCID -> 237350 COMPL. DATE 04/15/2008 TOTAL DEPTH 10935 PERF. 9250 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 424 | N | 424 | -0- | -0- | -0- | 27 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 02 | 565 | N | 565 | -0- | -0- | -0- | 36 | 1 | 527 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 8 | 1 | 122 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 420 | N | 131 | -0- | -289 | -0- | 8 | 1 | 122 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 558 | N | 47 | -0- | -511 | -0- | 3 | 1 | 42 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,300 TOTAL CONDENSATE PROD: 8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, FARON GAS UNIT WELL #: 12 RRCID -> 237356 COMPL. DATE 03/05/2008 TOTAL DEPTH 10725 PERF. 9024 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1448 | -0- | -629 | -0- | 81 | 1 | 1363 | 2 | N | 4 | 4 | 8 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1731 | -0- | -145 | -0- | 111 | 1 | 1617 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1796 | -0- | -157 | -0- | 118 | 1 | 1674 | 2 | N | 4 | 4 | 8 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1515 | N | 1515 | -0- | -0- | -0- | 91 | 1 | 1355 | 2 | N | 63 | 6 | 8 | | | 102 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1265 | -0- | -657 | -0- | 78 | 1 | 1185 | 2 | N | 2 | 2 | 8 | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1475 | -0- | -265 | -0- | 94 | 1 | 1375 | 2 | N | 5 | 5 | 8 | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1675 | N | 1675 | -0- | -0- | -0- | 106 | 1 | 1568 | 2 | N | 1 | 1 | 8 | | | 102 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1769 | N | 1769 | -0- | -0- | -0- | 113 | 1 | 1649 | 2 | N | 6 | 6 | 8 | | | 102 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1599 | N | 1599 | -0- | -0- | -0- | 106 | 1 | 1491 | 2 | N | 2 | 2 | 8 | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1444 | -0- | -230 | -0- | 77 | 1 | 1363 | 2 | N | 4 | 4 | 8 | | | 102 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1549 | -0- | -161 | -0- | 92 | 1 | 1453 | 2 | N | 4 | 4 | 8 | | | 102 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1378 | -0- | -265 | -0- | 84 | 1 | 1287 | 2 | N | 6 | 6 | 8 | | | 102 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,644 TOTAL CONDENSATE PROD: 104

BONNER GAS UNIT WELL #: 6 RRCID -> 237374 COMPL. DATE 04/07/2008 TOTAL DEPTH 10610 PERF. 9065 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1744 | -0- | -147 | -0- | 98 | 1 | 1643 | 2 | N | 3 | 3 | 8 | | | 89 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1509 | -0- | -143 | -0- | 96 | 1 | 1411 | 2 | N | 2 | 2 | 8 | | | 89 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1661 | -0- | -168 | -0- | 108 | 1 | 1540 | 2 | N | 12 | 9 | 8 | | | 92 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1495 | -0- | -185 | -0- | 94 | 1 | 1399 | 2 | N | 2 | 2 | 8 | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1534 | -0- | -140 | -0- | 94 | 1 | 1437 | 2 | N | 3 | 3 | 8 | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1441 | -0- | -179 | -0- | 92 | 1 | 1348 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1628 | N | 1628 | -0- | -0- | -0- | 103 | 1 | 1523 | 2 | N | 2 | 2 | 8 | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1617 | N | 1617 | -0- | -0- | -0- | 103 | 1 | 1513 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1608 | N | 1608 | -0- | -0- | -0- | 107 | 1 | 1499 | 2 | N | 2 | 2 | 8 | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1467 | -0- | -176 | -0- | 78 | 1 | 1386 | 2 | N | 3 | 3 | 8 | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1426 | -0- | -134 | -0- | 84 | 1 | 1340 | 2 | N | 2 | 2 | 8 | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1378 | -0- | -296 | -0- | 84 | 1 | 1286 | 2 | N | 7 | 2 | 8 | | | 97 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,508 TOTAL CONDENSATE PROD: 40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILSON GU1 WELL #: 4 RRCID -> 237383 COMPL. DATE 04/26/2008 TOTAL DEPTH 10985 PERF.10538 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1259 | N | 1259 | -0- | -0- | -0- | 79 | 1 | 1180 | 2 | N | -0- | | | | | 32 |
| 02 | 1160 | N | 1160 | -0- | -0- | -0- | 73 | 1 | 1087 | 2 | N | -0- | | | | | 32 |
| 03 | 1209 | N | 1013 | -0- | -196 | -0- | 64 | 1 | 949 | 2 | N | -0- | | | | | 32 |
| 04 | 1230 | N | 1083 | -0- | -147 | -0- | 67 | 1 | 1016 | 2 | N | -0- | | | | | 32 |
| 05 | 1271 | N | 1157 | -0- | -114 | -0- | 72 | 1 | 1085 | 2 | N | -0- | | | | | 32 |
| 06 | 990 | N | 534 | -0- | -456 | -0- | 42 | 1 | 492 | 2 | N | -0- | | | | | 32 |
| 07 | 1116 | N | 626 | -0- | -490 | -0- | 41 | 1 | 585 | 2 | N | -0- | | | | | 32 |
| 08 | 1147 | N | 598 | -0- | -549 | -0- | 40 | 1 | 558 | 2 | N | -0- | | | | | 32 |
| 09 | 942 | N | 942 | -0- | -0- | -0- | 69 | 1 | 873 | 2 | N | -0- | | | | | 32 |
| 10 | 999 | N | 999 | -0- | -0- | -0- | 62 | 1 | 937 | 2 | N | -0- | | | | | 32 |
| 11 | 931 | N | 931 | -0- | -0- | -0- | 63 | 1 | 868 | 2 | N | -0- | | | | | 32 |
| 12 | 961 | N | 728 | -0- | -233 | -0- | 51 | 1 | 676 | 2 | N | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,030 TOTAL CONDENSATE PROD: 1

MORGAN ESTATE GU WELL #: 3 RRCID -> 237390 COMPL. DATE 05/08/2008 TOTAL DEPTH 10967 PERF.10738 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1590 | -0- | -84 | -0- | 1590 | 2 | | | N | -0- | | | | | 108 |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | 108 |
| 03 | 1643 | N | 1541 | -0- | -102 | -0- | 1541 | 2 | | | N | -0- | | | | | 108 |
| 04 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | 108 |
| 05 | 1674 | N | 1613 | -0- | -61 | -0- | 1613 | 2 | | | N | -0- | | | | | 108 |
| 06 | 1500 | N | 1400 | -0- | -100 | -0- | 1400 | 2 | | | N | -0- | | | | | 108 |
| 07 | 1705 | N | 1549 | -0- | -156 | -0- | 1549 | 2 | | | N | -0- | | | | | 108 |
| 08 | 1832 | N | 1832 | -0- | -0- | -0- | 1832 | 2 | | | N | -0- | | | | | 108 |
| 09 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 2 | | | N | -0- | | | | | 108 |
| 10 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 2 | | | N | -0- | | | | | 108 |
| 11 | 1801 | N | 1801 | -0- | -0- | -0- | 1732 | 2 | 69 | 9 | N | 63 | 144 | 1 | | | 27 |
| 12 | 1798 | N | 1718 | -0- | -80 | -0- | 1718 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 19,720 TOTAL CONDENSATE PROD: 63

GLADNEY GAS UNIT WELL #: 11 RRCID -> 237412 COMPL. DATE 05/05/2008 TOTAL DEPTH 10645 PERF. 9204 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 5014 | -0- | -411 | -0- | 560 | 1 | 4453 | 2 | N | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4816 | X | 4601 | -0- | -215 | -0- | 498 | 1 | 4101 | 2 | N | 2 | 2 | 8 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5332 | X | 4929 | -0- | -403 | -0- | 533 | 1 | 4396 | 2 | N | -0- | | | | | 39 |
| 04 | 4920 | X | 4852 | -0- | -68 | -0- | 504 | 1 | 4346 | 2 | N | 2 | 2 | 8 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5084 | X | 5040 | -0- | -44 | -0- | 532 | 1 | 4433 | 2 | N | 68 | 3 | 8 | | | 104 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 4920 | X | 4771 | -0- | -149 | -0- | 521 | 1 | 4249 | 2 | N | 1 | 1 | 8 | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5084 | X | 4671 | -0- | -413 | -0- | 523 | 1 | 4147 | 2 | N | 1 | 1 | 8 | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4492 | X | 4492 | -0- | -0- | -0- | 504 | 1 | 3987 | 2 | N | 1 | 1 | 8 | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4190 | X | 4190 | -0- | -0- | -0- | 463 | 1 | 3726 | 2 | N | 1 | 1 | 8 | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4650 | X | 4120 | -0- | -530 | -0- | 433 | 1 | 3686 | 2 | N | 1 | 1 | 8 | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4500 | X | 3938 | -0- | -562 | -0- | 428 | 1 | 3509 | 2 | N | 1 | 1 | 8 | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4650 | X | 4594 | -0- | -56 | -0- | 548 | 1 | 4042 | 2 | N | 4 | 4 | 8 | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,212 TOTAL CONDENSATE PROD: 83

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SHELTON WELL #: 4 RRCID -> 237419 COMPL. DATE 04/24/2008 TOTAL DEPTH 10600 PERF. 9046 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4806 | -0- | -340 | -0- | 411 | 1 | 4383 | 2 | N | 11 | 11 | 8 | | | 121 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4592 | X | 4263 | -0- | -329 | -0- | 359 | 1 | 3903 | 2 | N | 1 | 1 | 8 | | | 121 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5270 | X | 4762 | -0- | -508 | -0- | 411 | 1 | 4349 | 2 | N | 2 | 2 | 8 | | | 121 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 5100 | X | 4315 | -0- | -785 | -0- | 380 | 1 | 3935 | 2 | N | -0- | | | | | 121 |
| 05 | 5270 | X | 4630 | -0- | -640 | -0- | 393 | 1 | 4237 | 2 | N | -0- | | | | | 121 |
| 06 | 4650 | X | 4376 | -0- | -274 | -0- | 394 | 1 | 3970 | 2 | N | 11 | | | | | 132 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 4774 | X | 4355 | -0- | -419 | -0- | 413 | 1 | 3940 | 2 | N | 2 | 2 | 8 | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4774 | X | 4357 | -0- | -417 | -0- | 395 | 1 | 3954 | 2 | N | 7 | 7 | 8 | | | 132 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4470 | X | 4064 | -0- | -406 | -0- | 367 | 1 | 3687 | 2 | N | 9 | 9 | 8 | | | 132 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4619 | X | 4364 | -0- | -255 | -0- | 311 | 1 | 4040 | 2 | N | 12 | 12 | 8 | | | 132 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 4380 | X | 4064 | -0- | -316 | -0- | 265 | 1 | 3791 | 2 | N | 7 | 7 | 8 | | | 132 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 4661 | X | 4661 | -0- | -0- | -0- | 340 | 1 | 4309 | 2 | N | 11 | 11 | 8 | | | 132 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,017 TOTAL CONDENSATE PROD: 73

COLE WELL #: 2 RRCID -> 237904 COMPL. DATE 10/17/2007 TOTAL DEPTH 11200 PERF.10743 - 11074

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1371 | -0- | -179 | -0- | 86 | 1 | 1285 | 2 | Y | -0- | | | | | 32 |
| 02 | 2659 | X | 2659 | -0- | -0- | -0- | 168 | 1 | 2489 | 2 | Y | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2730 | X | 2730 | -0- | -0- | -0- | 173 | 1 | 2554 | 2 | Y | 3 | 3 | 8 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2700 | X | 2700 | -0- | -0- | -0- | 168 | 1 | 2531 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2478 | -0- | -467 | -0- | 152 | 1 | 2291 | 2 | Y | 32 | 2 | 8 | | | 62 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 2850 | X | 1711 | -0- | -1139 | -0- | 133 | 1 | 1578 | 2 | Y | -0- | | | | | 62 |
| 07 | 2945 | X | 2150 | -0- | -795 | -0- | 142 | 1 | 2008 | 2 | Y | -0- | | | | | 62 |
| 08 | 2790 | X | 2189 | -0- | -601 | -0- | 146 | 1 | 2043 | 2 | Y | -0- | | | | | 62 |
| 09 | 2700 | X | 2220 | -0- | -480 | -0- | 162 | 1 | 2057 | 2 | Y | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2480 | X | 2133 | -0- | -347 | -0- | 132 | 1 | 2000 | 2 | Y | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2070 | X | 1959 | -0- | -111 | -0- | 132 | 1 | 1826 | 2 | Y | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2294 | X | 1961 | -0- | -333 | -0- | 137 | 1 | 1823 | 2 | Y | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,261 TOTAL CONDENSATE PROD: 42

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 238986 COMPL. DATE 06/04/2008 TOTAL DEPTH 10711 PERF. 9088 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | X | 1126 | -0- | -176 | -0- | 63 | 1 | 1059 | 2 | N | 4 | 4 | 8 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1120 | N | 963 | -0- | -157 | -0- | 61 | 1 | 899 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1548 | N | 1548 | -0- | -0- | -0- | 101 | 1 | 1441 | 2 | N | 5 | 5 | 8 | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2843 | N | 2843 | -0- | -0- | -0- | 179 | 1 | 2657 | 2 | N | 6 | 6 | 8 | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2989 | N | 2989 | -0- | -0- | -0- | 183 | 1 | 2804 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1964 | N | 1964 | -0- | -0- | -0- | 125 | 1 | 1831 | 2 | N | 7 | 7 | 8 | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1232 | -0- | -504 | -0- | 78 | 1 | 1151 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1228 | -0- | -508 | -0- | 78 | 1 | 1140 | 2 | N | 9 | 9 | 8 | | | 45 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1680 | N | 978 | -0- | -702 | -0- | 65 | 1 | 911 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1240 | N | 774 | -0- | -466 | -0- | 41 | 1 | 731 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1385 | N | 1385 | -0- | -0- | -0- | 82 | 1 | 1295 | 2 | N | 7 | 4 | 8 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1679 | N | 1679 | -0- | -0- | -0- | 102 | 1 | 1562 | 2 | N | 14 | 6 | 8 | | | 56 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,709 TOTAL CONDENSATE PROD: 64

MAGRILL WELL #: 2 RRCID -> 238987 COMPL. DATE 02/05/2008 TOTAL DEPTH 10610 PERF. 9006 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2236 | -0- | -616 | -0- | 89 | 1 | 2147 | 2 | N | -0- | | | | | 127 |
| 02 | 2716 | X | 2587 | -0- | -129 | -0- | 92 | 1 | 2495 | 2 | N | -0- | | | | | 127 |
| 03 | 3038 | X | 2873 | -0- | -165 | -0- | 97 | 1 | 2776 | 2 | N | -0- | | | | | 127 |
| 04 | 3060 | X | 3060 | -0- | -0- | -0- | 100 | 1 | 2925 | 2 | N | 32 | | | | | 159 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 3038 | X | 2526 | -0- | -512 | -0- | 92 | 1 | 2433 | 2 | N | 1 | 1 | 8 | | | 159 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2824 | X | 2824 | -0- | -0- | -0- | 93 | 1 | 2730 | 2 | N | 1 | 1 | 8 | | | 159 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2670 | -0- | -492 | -0- | 95 | 1 | 2572 | 2 | N | 3 | 3 | 8 | | | 159 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2816 | -0- | -346 | -0- | 113 | 1 | 2701 | 2 | N | 2 | 2 | 8 | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2455 | -0- | -605 | -0- | 101 | 1 | 2352 | 2 | N | 2 | 2 | 8 | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2857 | -0- | -57 | -0- | 108 | 1 | 2745 | 2 | N | 4 | 4 | 8 | | | 159 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2494 | -0- | -326 | -0- | 113 | 1 | 2380 | 2 | N | 1 | 1 | 8 | | | 159 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2851 | X | 2851 | -0- | -0- | -0- | 102 | 1 | 2745 | 2 | N | 4 | 4 | 8 | | | 159 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,249 TOTAL CONDENSATE PROD: 50

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 10 RRCID -> 239081 COMPL. DATE 05/26/2008 TOTAL DEPTH 10630 PERF. 8930 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3216 | -0- | -411 | -0- | 180 | 1 | 3030 | 2 | N | 5 | 5 | 8 | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2208 | -0- | -1152 | -0- | 141 | 1 | 2065 | 2 | N | 2 | 2 | 8 | | | 104 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3596 | X | 2518 | -0- | -1078 | -0- | 165 | 1 | 2349 | 2 | N | 4 | 4 | 8 | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3480 | X | 2738 | -0- | -742 | -0- | 172 | 1 | 2559 | 2 | N | 6 | 6 | 8 | | | 104 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3596 | X | 2945 | -0- | -651 | -0- | 181 | 1 | 2760 | 2 | N | 4 | 4 | 8 | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3120 | X | 2443 | -0- | -677 | -0- | 155 | 1 | 2284 | 2 | N | 4 | 4 | 8 | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3228 | X | 3228 | -0- | -0- | -0- | 204 | 1 | 3018 | 2 | N | 5 | 5 | 8 | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2794 | -0- | -151 | -0- | 178 | 1 | 2607 | 2 | N | 8 | 8 | 8 | | | 104 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2854 | X | 2854 | -0- | -0- | -0- | 189 | 1 | 2663 | 2 | N | 2 | 2 | 8 | | | 104 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3224 | X | 2097 | -0- | -1127 | -0- | 112 | 1 | 1982 | 2 | N | 3 | 3 | 8 | | | 104 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3120 | X | 1785 | -0- | -1335 | -0- | 106 | 1 | 1675 | 2 | N | 4 | 4 | 8 | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2084 | -0- | -1140 | -0- | 127 | 1 | 1951 | 2 | N | 5 | 5 | 8 | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,910 TOTAL CONDENSATE PROD: 52

CULLEN HEIRS 2 WELL #: 5 RRCID -> 239105 COMPL. DATE 03/22/2007 TOTAL DEPTH 20903 PERF. 9135 - 10601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2047 | -0- | -495 | -0- | 84 | 1 | 1957 | 2 | N | 5 | 1 | 8 | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2212 | -0- | -28 | -0- | 90 | 1 | 2107 | 2 | N | 14 | | | | | 111 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2113 | -0- | -491 | -0- | 84 | 1 | 2020 | 2 | N | 8 | | | | | 119 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2382 | N | 2382 | -0- | -0- | -0- | 188 | 1 | 2194 | 2 | N | -0- | 4 | 7 | | | 115 |
| 05 | 2619 | N | 2619 | -0- | -0- | -0- | 207 | 1 | 2412 | 2 | N | -0- | | | | | 115 |
| 06 | 2191 | N | 2191 | -0- | -0- | -0- | 171 | 1 | 2018 | 2 | N | 2 | 2 | 8 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2202 | N | 2202 | -0- | -0- | -0- | 172 | 1 | 1958 | 2 | N | 65 | | | | | 180 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 2604 | N | 1560 | -0- | -1044 | -0- | 122 | 1 | 1438 | 2 | N | -0- | | | | | 180 |
| 09 | 2190 | N | 1743 | -0- | -447 | -0- | 139 | 1 | 1604 | 2 | N | -0- | | | | | 180 |
| 10 | 2201 | N | 2109 | -0- | -92 | -0- | 167 | 1 | 1942 | 2 | N | -0- | | | | | 180 |
| 11 | 1681 | N | 1681 | -0- | -0- | -0- | 135 | 1 | 1546 | 2 | N | -0- | | | | | 180 |
| 12 | 1798 | N | 1785 | -0- | -13 | -0- | 144 | 1 | 1626 | 2 | N | 14 | | | | | 194 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,644 TOTAL CONDENSATE PROD: 108

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BONNER GAS UNIT WELL #: 5 RRCID -> 239122 COMPL. DATE 02/11/2008 TOTAL DEPTH 10630 PERF. 8946 - 10360

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 2491 | -0- | -1880 | -0- | 139 | 1 | 2340 | 2 | N | 11 | 1 | 8 | | | 37 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3892 | X | 2201 | -0- | -1691 | -0- | 141 | 1 | 2058 | 2 | N | 2 | 2 | 8 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2643 | X | 2643 | -0- | -0- | -0- | 173 | 1 | 2456 | 2 | N | 13 | 3 | 8 | | | 47 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3411 | X | 3411 | -0- | -0- | -0- | 215 | 1 | 3193 | 2 | N | 3 | 3 | 8 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4416 | X | 4416 | -0- | -0- | -0- | 271 | 1 | 4145 | 2 | N | -0- | | | | | 47 |
| 06 | 3778 | X | 3778 | -0- | -0- | -0- | 240 | 1 | 3534 | 2 | N | 4 | 4 | 8 | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3534 | X | 2425 | -0- | -1109 | -0- | 153 | 1 | 2270 | 2 | N | 2 | 2 | 8 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4402 | X | 2610 | -0- | -1792 | -0- | 167 | 1 | 2440 | 2 | N | 3 | 3 | 8 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 4260 | X | 2400 | -0- | -1860 | -0- | 159 | 1 | 2239 | 2 | N | 2 | 2 | 8 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4402 | X | 1963 | -0- | -2439 | -0- | 105 | 1 | 1856 | 2 | N | 2 | 2 | 8 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3780 | X | 1123 | -0- | -2657 | -0- | 66 | 1 | 1054 | 2 | N | 3 | 3 | 8 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2604 | X | 1524 | -0- | -1080 | -0- | 93 | 1 | 1428 | 2 | N | 3 | 3 | 8 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,985 TOTAL CONDENSATE PROD: 48

SIMS, ROLLIE C. GAS UNIT WELL #: 9 RRCID -> 239514 COMPL. DATE 05/16/2008 TOTAL DEPTH 10405 PERF. 8800 - 10190

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1931 | -0- | -84 | -0- | 108 | 1 | 1813 | 2 | N | 9 | 9 | 8 | | | 126 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1757 | N | 1757 | -0- | -0- | -0- | 112 | 1 | 1641 | 2 | N | 4 | 4 | 8 | | | 126 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2011 | N | 2011 | -0- | -0- | -0- | 132 | 1 | 1872 | 2 | N | 6 | 6 | 8 | | | 126 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2063 | N | 2063 | -0- | -0- | -0- | 125 | 1 | 1855 | 2 | N | 75 | 164 | 1 | 10 | 8 | 27 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1294 | -0- | -659 | -0- | 79 | 1 | 1212 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2132 | N | 2132 | -0- | -0- | -0- | 135 | 1 | 1989 | 2 | N | 7 | 7 | 8 | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3231 | -0- | 131 | 131 | 204 | 1 | 3023 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3042 | N | 2911 | -0- | -131 | -0- | 186 | 1 | 2717 | 2 | N | 7 | 7 | 8 | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2255 | N | 2255 | -0- | -0- | -0- | 149 | 1 | 2102 | 2 | N | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2790 | X | 1337 | -0- | -1453 | -0- | 71 | 1 | 1260 | 2 | N | 5 | 5 | 8 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1300 | -0- | -1400 | -0- | 77 | 1 | 1214 | 2 | N | 8 | 8 | 8 | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2790 | X | 348 | -0- | -2442 | -0- | 21 | 1 | 324 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,570 TOTAL CONDENSATE PROD: 135

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CULLEN HEIRS 2 WELL #: 7 RRCID -> 239521 COMPL. DATE 03/10/2007 TOTAL DEPTH 10875 PERF.10355 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) (L) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1368 | -0- | -58 | -0- | 56 | 1 | 1310 | 2 | N | 2 | 86 | 1 | 1 | 8 | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1383 | N | 1383 | -0- | -0- | -0- | 56 | 1 | 1323 | 2 | N | 4 | | | | | 54 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1457 | -0- | -0- | -0- | 58 | 1 | 1392 | 2 | N | 6 | | | | | 60 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 2 | | | N | -0- | 33 | 7 | | | 27 |
| 05 | 1519 | N | 1456 | -0- | -63 | -0- | 1398 | 2 | 58 | 9 | N | 53 | | | | | 80 |
| 06 | 1410 | N | 1205 | -0- | -205 | -0- | 1204 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 07 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 2 | | | N | -0- | | | | | 80 |
| 08 | 1457 | N | 1051 | -0- | -406 | -0- | 1051 | 2 | | | N | -0- | | | | | 80 |
| 09 | 1200 | N | 1024 | -0- | -176 | -0- | 1010 | 2 | 14 | 9 | N | 13 | | | | | 93 |
| 10 | 1426 | N | 1353 | -0- | -73 | -0- | 1353 | 2 | | | N | -0- | | | | | 93 |
| 11 | 1468 | N | 1468 | -0- | -0- | -0- | 1444 | 2 | 24 | 9 | N | 22 | | | | | 115 |
| *12 | 1597 | N | 1597 | -0- | -0- | -0- | 1575 | 2 | 22 | 9 | N | 20 | | | | | 135 |

TOTAL GAS PROD: 16,183 TOTAL CONDENSATE PROD: 121

JONES GAS UNIT NO. 1 WELL #: 3 RRCID -> 239683 COMPL. DATE 04/04/2008 TOTAL DEPTH 10848 PERF.10688 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) (L) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2240 | -0- | -891 | -0- | 236 | 1 | 2003 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2283 | -0- | 2283 | 2283 | 239 | 1 | 2044 | 2 | Y | -0- | | | | | -0- |
| 03 | 4751 | X | 2468 | -0- | -2283 | -0- | 279 | 1 | 2189 | 2 | Y | -0- | | | | | -0- |
| 04 | 2460 | X | 2203 | -0- | -257 | -0- | 249 | 1 | 1859 | 2 | Y | 86 | 26 | 1 | | | 60 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 05 | 2542 | X | 2375 | -0- | -167 | -0- | 353 | 1 | 2022 | 2 | Y | -0- | | | | | 60 |
| 06 | 2460 | X | 1761 | -0- | -699 | -0- | 226 | 1 | 1535 | 2 | Y | -0- | | | | | 60 |
| 07 | 2542 | X | 879 | -0- | -1663 | -0- | 126 | 1 | 753 | 2 | Y | -0- | | | | | 60 |
| 08 | 691 | X | 691 | -0- | -0- | -0- | 89 | 1 | 602 | 2 | Y | -0- | | | | | 60 |
| 09 | 1730 | X | 1730 | -0- | -0- | -0- | 205 | 1 | 1525 | 2 | Y | -0- | | | | | 60 |
| 10 | 2387 | X | 2212 | -0- | -175 | -0- | 248 | 1 | 1941 | 2 | Y | 21 | 63 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1900 | X | 1900 | -0- | -0- | -0- | 222 | 1 | 1674 | 2 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1798 | X | 1557 | -0- | -241 | -0- | 178 | 1 | 1362 | 2 | Y | 15 | | | | | 37 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,299 TOTAL CONDENSATE PROD: 127

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GALLOWAY GU WELL #: 3 RRCID -> 240107 COMPL. DATE 07/20/2008 TOTAL DEPTH 10965 PERF.10256 - 10816

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 615 | -0- | -284 | -0- | 39 | 1 | 575 | 2 | N | 1 | 1 | 8 | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | N | 373 | -0- | -579 | -0- | 24 | 1 | 349 | 2 | N | -0- | | | | | 130 |
| 03 | 651 | N | 586 | -0- | -65 | -0- | 37 | 1 | 548 | 2 | N | 1 | 1 | 8 | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 788 | N | 788 | -0- | -0- | -0- | 49 | 1 | 737 | 2 | N | 2 | 2 | 8 | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 879 | N | 879 | -0- | -0- | -0- | 55 | 1 | 820 | 2 | N | 4 | 4 | 8 | | | 130 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 570 | N | 129 | -0- | -441 | -0- | 10 | 1 | 118 | 2 | N | 1 | 1 | 8 | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1334 | N | 1334 | -0- | -0- | -0- | 88 | 1 | 1244 | 2 | N | 2 | 2 | 8 | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1687 | N | 1687 | -0- | -0- | -0- | 113 | 1 | 1574 | 2 | N | -0- | | | | | 130 |
| 09 | 1145 | N | 1145 | -0- | -0- | -0- | 84 | 1 | 1060 | 2 | N | 1 | 1 | 8 | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1333 | N | 914 | -0- | -419 | -0- | 56 | 1 | 855 | 2 | N | 3 | 3 | 8 | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1530 | N | 749 | -0- | -781 | -0- | 50 | 1 | 697 | 2 | N | 2 | 2 | 8 | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1178 | N | 738 | -0- | -440 | -0- | 51 | 1 | 683 | 2 | N | 4 | | | | | 134 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,937 TOTAL CONDENSATE PROD: 21

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 14 RRCID -> 240181 COMPL. DATE 07/09/2008 TOTAL DEPTH 10541 PERF. 9036 - 10368

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4585 | X | 4585 | -0- | -0- | -0- | 257 | 1 | 4316 | 2 | N | 11 | 11 | 8 | | | 120 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3979 | X | 3979 | -0- | -0- | -0- | 254 | 1 | 3719 | 2 | N | 5 | 5 | 8 | | | 120 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4402 | X | 4375 | -0- | -27 | -0- | 287 | 1 | 4079 | 2 | N | 8 | 8 | 8 | | | 120 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 4440 | X | 4293 | -0- | -147 | -0- | 270 | 1 | 4010 | 2 | N | 12 | 12 | 8 | | | 120 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4588 | X | 3940 | -0- | -648 | -0- | 242 | 1 | 3692 | 2 | N | 5 | 5 | 8 | | | 120 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 4440 | X | 3738 | -0- | -702 | -0- | 237 | 1 | 3493 | 2 | N | 7 | 7 | 8 | | | 120 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 4433 | X | 3938 | -0- | -495 | -0- | 249 | 1 | 3685 | 2 | N | 4 | 4 | 8 | | | 120 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 4433 | X | 3715 | -0- | -718 | -0- | 237 | 1 | 3471 | 2 | N | 6 | 6 | 8 | | | 120 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 4290 | X | 3568 | -0- | -722 | -0- | 236 | 1 | 3326 | 2 | N | 5 | 5 | 8 | | | 120 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3937 | X | 3146 | -0- | -791 | -0- | 168 | 1 | 2974 | 2 | N | 4 | 4 | 8 | | | 120 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3810 | X | 2914 | -0- | -896 | -0- | 173 | 1 | 2737 | 2 | N | 4 | 4 | 8 | | | 120 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3937 | X | 2949 | -0- | -988 | -0- | 180 | 1 | 2760 | 2 | N | 8 | 8 | 8 | | | 120 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,140 TOTAL CONDENSATE PROD: 79

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BONNER GAS UNIT WELL #: 3 RRCID -> 240198 COMPL. DATE 06/26/2008 TOTAL DEPTH 10585 PERF. 9112 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 606 | -0- | -45 | -0- | 34 | 1 | 571 | 2 | N | 1 | 1 | 8 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 466 | -0- | -94 | -0- | 30 | 1 | 435 | 2 | N | 1 | 1 | 8 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 766 | N | 766 | -0- | -0- | -0- | 50 | 1 | 716 | 2 | N | -0- | | | | | 61 |
| 04 | 1255 | N | 1255 | -0- | -0- | -0- | 79 | 1 | 1175 | 2 | N | 1 | 1 | 8 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 792 | N | 792 | -0- | -0- | -0- | 49 | 1 | 742 | 2 | N | 1 | 1 | 8 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 750 | N | 420 | -0- | -330 | -0- | 24 | 1 | 355 | 2 | N | 37 | 3 | 8 | | | 95 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 1302 | N | 590 | -0- | -712 | -0- | 37 | 1 | 552 | 2 | N | 1 | 1 | 8 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 806 | N | 487 | -0- | -319 | -0- | 31 | 1 | 456 | 2 | N | -0- | | | | | 95 |
| 09 | 420 | N | 388 | -0- | -32 | -0- | 26 | 1 | 361 | 2 | N | 1 | 1 | 8 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1031 | N | 1031 | -0- | -0- | -0- | 55 | 1 | 974 | 2 | N | 2 | 2 | 8 | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 588 | N | 588 | -0- | -0- | -0- | 35 | 1 | 553 | 2 | N | -0- | | | | | 95 |
| *12 | 766 | N | 766 | -0- | -0- | -0- | 47 | 1 | 717 | 2 | N | 2 | 2 | 8 | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,155 TOTAL CONDENSATE PROD: 47

WALDRON, M.L. GU #1 WELL #: 11 RRCID -> 241230 COMPL. DATE 01/03/2008 TOTAL DEPTH 10510 PERF. 8850 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 4614 | -0- | -811 | -0- | 259 | 1 | 4351 | 2 | N | 4 | 4 | 8 | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4844 | X | 3953 | -0- | -891 | -0- | 253 | 1 | 3698 | 2 | N | 2 | 2 | 8 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4521 | -0- | -129 | -0- | 291 | 1 | 4130 | 2 | N | 91 | 4 | 8 | | | 134 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 4470 | X | 4299 | -0- | -171 | -0- | 271 | 1 | 4021 | 2 | N | 6 | 6 | 8 | | | 134 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 4619 | X | 4454 | -0- | -165 | -0- | 268 | 1 | 4098 | 2 | N | 80 | 179 | 1 | 3 | 8 | 32 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 06 | 4470 | X | 4220 | -0- | -250 | -0- | 268 | 1 | 3944 | 2 | N | 7 | 7 | 8 | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 5612 | X | 5612 | -0- | -0- | -0- | 355 | 1 | 5250 | 2 | N | 6 | 6 | 8 | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 4963 | X | 4963 | -0- | -0- | -0- | 317 | 1 | 4636 | 2 | N | 9 | 9 | 8 | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 4700 | X | 4700 | -0- | -0- | -0- | 312 | 1 | 4385 | 2 | N | 3 | 3 | 8 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 5115 | X | 4149 | -0- | -966 | -0- | 221 | 1 | 3922 | 2 | N | 5 | 5 | 8 | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4950 | X | 3805 | -0- | -1145 | -0- | 225 | 1 | 3576 | 2 | N | 4 | 4 | 8 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5115 | X | 3826 | -0- | -1289 | -0- | 234 | 1 | 3582 | 2 | N | 9 | 9 | 8 | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,116 TOTAL CONDENSATE PROD: 226

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SIMS, ROLLIE C. GAS UNIT WELL #: 8 RRCID -> 242123 COMPL. DATE 01/24/2008 TOTAL DEPTH 10387 PERF. 8836 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 3717 | -0- | | -1243 | | -0- | 204 | 1 | 3434 | 2 | N | 72 | 5 | 8 | | | 94 |
| | | | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 3892 | X | 3478 | -0- | | -414 | | -0- | 222 | 1 | 3253 | 2 | N | 3 | 3 | 8 | | | 94 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4309 | X | 3534 | -0- | | -775 | | -0- | 232 | 1 | 3298 | 2 | N | 4 | 4 | 8 | | | 94 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 4170 | X | 3864 | -0- | | -306 | | -0- | 241 | 1 | 3573 | 2 | N | 45 | 4 | 8 | | | 135 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 4405 | X | 4405 | -0- | | -0- | | -0- | 265 | 1 | 4053 | 2 | N | 79 | 8 | 8 | | | 206 |
| | | | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 4356 | X | 4356 | -0- | | -0- | | -0- | 275 | 1 | 4047 | 2 | N | 31 | 178 | 1 | 14 | 8 | 45 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 4686 | X | 4686 | -0- | | -0- | | -0- | 296 | 1 | 4384 | 2 | N | 5 | 5 | 8 | | | 45 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 4490 | X | 4490 | -0- | | -0- | | -0- | 287 | 1 | 4194 | 2 | N | 8 | 8 | 8 | | | 45 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 4350 | X | 3697 | -0- | | -653 | | -0- | 245 | 1 | 3450 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4681 | X | 3460 | -0- | | -1221 | | -0- | 185 | 1 | 3271 | 2 | N | 4 | 4 | 8 | | | 45 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4530 | X | 3341 | -0- | | -1189 | | -0- | 198 | 1 | 3137 | 2 | N | 5 | 5 | 8 | | | 45 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4681 | X | 2106 | -0- | | -2575 | | -0- | 129 | 1 | 1976 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,134 TOTAL CONDENSATE PROD: 259

WALDRON, M.L. GU #1 WELL #: 10 RRCID -> 242124 COMPL. DATE 12/08/2007 TOTAL DEPTH 10455 PERF. 8920 - 10248

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1520 | -0- | | -309 | | -0- | 85 | 1 | 1432 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1228 | -0- | | -144 | | -0- | 78 | 1 | 1148 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1380 | -0- | | -77 | | -0- | 91 | 1 | 1287 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1591 | N | 1591 | -0- | | -0- | | -0- | 100 | 1 | 1484 | 2 | N | 6 | 6 | 8 | | | 26 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1598 | N | 1598 | -0- | | -0- | | -0- | 98 | 1 | 1498 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1659 | N | 1659 | -0- | | -0- | | -0- | 105 | 1 | 1547 | 2 | N | 6 | 6 | 8 | | | 26 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1698 | N | 1698 | -0- | | -0- | | -0- | 107 | 1 | 1589 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1651 | N | 1651 | -0- | | -0- | | -0- | 105 | 1 | 1539 | 2 | N | 6 | 6 | 8 | | | 26 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1697 | N | 1697 | -0- | | -0- | | -0- | 112 | 1 | 1582 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1368 | -0- | | -337 | | -0- | 73 | 1 | 1293 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1590 | N | 960 | -0- | | -630 | | -0- | 57 | 1 | 902 | 2 | N | 1 | 1 | 8 | | | 26 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1151 | -0- | | -616 | | -0- | 70 | 1 | 1074 | 2 | N | 6 | 6 | 8 | | | 26 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,501 TOTAL CONDENSATE PROD: 41

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RESCH GAS UNIT WELL #: 201 RRCID -> 242135 COMPL. DATE 02/22/2007 TOTAL DEPTH 10674 PERF. 9166 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2492 | -0- | -174 | -0- | 2492 | 2 | | | N | -0- | | | | | 52 |
| 02 | DLQ G-10 | | 2067 | -0- | 2067 | 2067 | 2066 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 52 |
| 03 | 3100 | N | 2549 | -0- | -551 | 1516 | 2549 | 2 | | | N | -0- | | | | | 52 |
| 04 | 3000 | N | 2632 | -0- | -368 | 1148 | 2632 | 2 | | | N | -0- | | | | | 52 |
| 05 | 3100 | N | 2571 | -0- | -529 | 619 | 2523 | 2 | 48 | 9 | N | 44 | 4 | 8 | | | 92 |
| 06 | 2460 | N | 366 | -0- | -2094 | -0- | 366 | 2 | | | N | -0- | | | | | 92 |
| 07 | 3100 | N | 3390 | -0- | 290 | 290 | 3386 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 92 |
| 08 | 2669 | N | 2379 | -0- | -290 | -0- | 2378 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 92 |
| 09 | 2249 | N | 2249 | -0- | -0- | -0- | 2246 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 92 |
| 10 | 3038 | X | 2311 | -0- | -727 | -0- | 2309 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 92 |
| 11 | 2940 | X | 2065 | -0- | -875 | -0- | 2061 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 92 |
| 12 | 3038 | X | 1954 | -0- | -1084 | -0- | 1948 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 92 |

TOTAL GAS PROD: 27,025 TOTAL CONDENSATE PROD: 64

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 9 RRCID -> 242136 COMPL. DATE 09/04/2007 TOTAL DEPTH 10500 PERF. 8946 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3328 | -0- | -485 | -0- | 186 | 1 | 3135 | 2 | N | 6 | 6 | 8 | | | 67 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3444 | X | 2908 | -0- | -536 | -0- | 184 | 1 | 2699 | 2 | N | 23 | 3 | 8 | | | 87 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3472 | X | 3365 | -0- | -107 | -0- | 221 | 1 | 3137 | 2 | N | 6 | 6 | 8 | | | 87 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3360 | X | 3162 | -0- | -198 | -0- | 199 | 1 | 2954 | 2 | N | 8 | 8 | 8 | | | 87 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3247 | -0- | -225 | -0- | 199 | 1 | 3044 | 2 | N | 4 | 4 | 8 | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3270 | X | 2963 | -0- | -307 | -0- | 188 | 1 | 2766 | 2 | N | 8 | 8 | 8 | | | 87 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3379 | X | 3189 | -0- | -190 | -0- | 202 | 1 | 2986 | 2 | N | 1 | 1 | 8 | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3379 | X | 2968 | -0- | -411 | -0- | 189 | 1 | 2769 | 2 | N | 9 | 9 | 8 | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2814 | -0- | -336 | -0- | 187 | 1 | 2625 | 2 | N | 2 | 2 | 8 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3255 | X | 2848 | -0- | -407 | -0- | 152 | 1 | 2688 | 2 | N | 7 | 7 | 8 | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2410 | -0- | -680 | -0- | 143 | 1 | 2264 | 2 | N | 3 | 3 | 8 | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2227 | -0- | -966 | -0- | 136 | 1 | 2085 | 2 | N | 5 | 5 | 8 | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,429 TOTAL CONDENSATE PROD: 82

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 6 RRCID -> 242137 COMPL. DATE 10/30/2007 TOTAL DEPTH 10610 PERF. 8994 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1567 | N | 1567 | -0- | -0- | -0- | 88 | 1 | 1477 | 2 | N | 2 | 2 | 8 | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1316 | N | 821 | -0- | -495 | -0- | 52 | 1 | 768 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1359 | N | 1359 | -0- | -0- | -0- | 89 | 1 | 1269 | 2 | N | 1 | 1 | 8 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3198 | -0- | 198 | 198 | 202 | 1 | 2992 | 2 | N | 4 | 4 | 8 | | | 69 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2764 | N | 2566 | -0- | -198 | -0- | 154 | 1 | 2359 | 2 | N | 48 | 5 | 8 | | | 112 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3610 | -0- | 610 | 610 | 229 | 1 | 3373 | 2 | N | 7 | 7 | 8 | | | 112 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1817 | X | 1207 | -0- | -610 | -0- | 76 | 1 | 1130 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1457 | X | 1195 | -0- | -262 | -0- | 76 | 1 | 1116 | 2 | N | 3 | 3 | 8 | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1410 | X | 709 | -0- | -701 | -0- | 47 | 1 | 662 | 2 | N | -0- | | | | | 112 |
| 10 | 1457 | X | 1452 | -0- | -5 | -0- | 77 | 1 | 1371 | 2 | N | 4 | 4 | 8 | | | 112 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2255 | X | 2255 | -0- | -0- | -0- | 128 | 1 | 2035 | 2 | N | 84 | 160 | 1 | 9 | 8 | 27 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *12 | 2067 | X | 2067 | -0- | -0- | -0- | 126 | 1 | 1930 | 2 | N | 10 | 10 | 8 | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,006 TOTAL CONDENSATE PROD: 165

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 11 RRCID -> 242138 COMPL. DATE 06/24/2008 TOTAL DEPTH 10572 PERF. 9114 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2436 | -0- | -168 | -0- | 136 | 1 | 2292 | 2 | N | 7 | 7 | 8 | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2352 | X | 1773 | -0- | -579 | -0- | 113 | 1 | 1657 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2587 | X | 2587 | -0- | -0- | -0- | 170 | 1 | 2409 | 2 | N | 7 | 7 | 8 | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2854 | X | 2854 | -0- | -0- | -0- | 180 | 1 | 2666 | 2 | N | 7 | 7 | 8 | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2572 | X | 2572 | -0- | -0- | -0- | 155 | 1 | 2369 | 2 | N | 44 | 5 | 8 | | | 84 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 2490 | X | 2459 | -0- | -31 | -0- | 154 | 1 | 2260 | 2 | N | 41 | 10 | 8 | | | 115 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 2945 | X | 2607 | -0- | -338 | -0- | 165 | 1 | 2436 | 2 | N | 5 | 5 | 8 | | | 115 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2266 | -0- | -679 | -0- | 145 | 1 | 2113 | 2 | N | 7 | 7 | 8 | | | 115 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2850 | X | 2194 | -0- | -656 | -0- | 145 | 1 | 2045 | 2 | N | 4 | 4 | 8 | | | 115 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2604 | X | 1738 | -0- | -866 | -0- | 93 | 1 | 1642 | 2 | N | 3 | 3 | 8 | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2520 | X | 1871 | -0- | -649 | -0- | 105 | 1 | 1663 | 2 | N | 94 | 8 | 8 | | | 201 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 2604 | X | 1800 | -0- | -804 | -0- | 110 | 1 | 1682 | 2 | N | 7 | 7 | 8 | | | 201 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,157 TOTAL CONDENSATE PROD: 229

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HALLSVILLE I.S.D. WELL #: 4 RRCID -> 242139 COMPL. DATE 08/05/2008 TOTAL DEPTH 10645 PERF. 9058 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 3664 | -0- | | -1172 | | -0- | 147 | 1 | 3516 | 2 | N | 1 | 1 | 8 | | | 120 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4144 | X | 3763 | -0- | | -381 | | -0- | 134 | 1 | 3628 | 2 | N | 1 | 1 | 8 | | | 120 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5053 | X | 4842 | -0- | | -211 | | -0- | 164 | 1 | 4668 | 2 | N | 9 | 9 | 8 | | | 120 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 4890 | X | 4728 | -0- | | -162 | | -0- | 156 | 1 | 4570 | 2 | N | 2 | 2 | 8 | | | 120 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5053 | X | 4746 | -0- | | -307 | | -0- | 171 | 1 | 4506 | 2 | N | 63 | 4 | 8 | | | 179 |
| | | | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 4731 | X | 4731 | -0- | | -0- | | -0- | 155 | 1 | 4567 | 2 | N | 8 | 141 | 1 | 1 | 8 | 45 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 4898 | X | 4833 | -0- | | -65 | | -0- | 172 | 1 | 4657 | 2 | N | 4 | 4 | 8 | | | 45 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 4898 | X | 4379 | -0- | | -519 | | -0- | 177 | 1 | 4200 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4740 | X | 4477 | -0- | | -263 | | -0- | 183 | 1 | 4291 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4898 | X | 4289 | -0- | | -609 | | -0- | 163 | 1 | 4122 | 2 | N | 4 | 4 | 8 | | | 45 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4740 | X | 2956 | -0- | | -1784 | | -0- | 133 | 1 | 2823 | 2 | N | -0- | | | | | 45 |
| 12 | 4836 | X | 4706 | -0- | | -130 | | -0- | 168 | 1 | 4535 | 2 | N | 3 | 3 | 8 | | | 45 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,114 TOTAL CONDENSATE PROD: 100

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 5 RRCID -> 242749 COMPL. DATE 08/08/2008 TOTAL DEPTH 10580 PERF. 8960 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 2833 | -0- | | -701 | | -0- | 158 | 1 | 2666 | 2 | N | 8 | 8 | 8 | | | 159 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2123 | -0- | | -1069 | | -0- | 131 | 1 | 1922 | 2 | N | 64 | 5 | 8 | | | 218 |
| | | | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 3534 | X | 3163 | -0- | | -371 | | -0- | 207 | 1 | 2946 | 2 | N | 9 | 172 | 1 | 9 | 8 | 46 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 3305 | X | 3305 | -0- | | -0- | | -0- | 207 | 1 | 3066 | 2 | N | 29 | 19 | 8 | | | 56 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 3265 | X | 3265 | -0- | | -0- | | -0- | 200 | 1 | 3057 | 2 | N | 7 | 7 | 8 | | | 56 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3323 | X | 3323 | -0- | | -0- | | -0- | 210 | 1 | 3094 | 2 | N | 17 | 17 | 8 | | | 56 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3612 | X | 3612 | -0- | | -0- | | -0- | 228 | 1 | 3374 | 2 | N | 9 | 9 | 8 | | | 56 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3481 | X | 3481 | -0- | | -0- | | -0- | 222 | 1 | 3242 | 2 | N | 15 | 15 | 8 | | | 56 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 3330 | X | 2996 | -0- | | -334 | | -0- | 198 | 1 | 2790 | 2 | N | 7 | 7 | 8 | | | 56 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3627 | X | 2858 | -0- | | -769 | | -0- | 152 | 1 | 2696 | 2 | N | 9 | 9 | 8 | | | 56 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3510 | X | 2712 | -0- | | -798 | | -0- | 160 | 1 | 2538 | 2 | N | 13 | 13 | 8 | | | 56 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3627 | X | 2427 | -0- | | -1200 | | -0- | 148 | 1 | 2265 | 2 | N | 13 | 13 | 8 | | | 56 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,098 TOTAL CONDENSATE PROD: 200

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, MATTIE ESTATE GAS UNIT WELL #: 14 RRCID -> 243861 COMPL. DATE 09/01/2008 TOTAL DEPTH 10627 PERF. 9006 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4457 | -0- | -782 | -0- | 250 | 1 6 9 | 4201 | 2 | N | 5 | 5 | 8 | | | 46 |
| 02 | 4088 | X | 3846 | -0- | -242 | -0- | 246 | 1 3 9 | 3597 | 2 | N | 3 | 3 | 8 | | | 46 |
| 03 | 4526 | X | 4302 | -0- | -224 | -0- | 283 | 1 6 9 | 4013 | 2 | N | 5 | 5 | 8 | | | 46 |
| 04 | 4380 | X | 4044 | -0- | -336 | -0- | 255 | 1 4 9 | 3785 | 2 | N | 4 | 4 | 8 | | | 46 |
| 05 | 4526 | X | 3896 | -0- | -630 | -0- | 239 | 1 3 9 | 3654 | 2 | N | 3 | 3 | 8 | | | 46 |
| 06 | 4320 | X | 3846 | -0- | -474 | -0- | 244 | 1 8 9 | 3594 | 2 | N | 7 | 7 | 8 | | | 46 |
| 07 | 4309 | X | 4280 | -0- | -29 | -0- | 271 | 1 2 9 | 4007 | 2 | N | 2 | 2 | 8 | | | 46 |
| 08 | 4309 | X | 4151 | -0- | -158 | -0- | 265 | 1 6 9 | 3880 | 2 | N | 5 | 5 | 8 | | | 46 |
| 09 | 4050 | X | 3893 | -0- | -157 | -0- | 258 | 1 3 9 | 3632 | 2 | N | 3 | 3 | 8 | | | 46 |
| 10 | 4278 | X | 3386 | -0- | -892 | -0- | 181 | 1 2 9 | 3203 | 2 | N | 2 | 2 | 8 | | | 46 |
| 11 | 4140 | X | 3209 | -0- | -931 | -0- | 190 | 1 4 9 | 3015 | 2 | N | 4 | 4 | 8 | | | 46 |
| 12 | 4278 | X | 3213 | -0- | -1065 | -0- | 196 | 1 9 9 | 3008 | 2 | N | 8 | 8 | 8 | | | 46 |

TOTAL GAS PROD: 46,523 TOTAL CONDENSATE PROD: 51

MAGRILL WELL #: 5 RRCID -> 244778 COMPL. DATE 08/27/2008 TOTAL DEPTH 10650 PERF. 9086 - 10464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 5 | 1 | 146 | 2 | N | -0- | | | | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 150 | N | 80 | -0- | -70 | -0- | 3 | 1 | 77 | 2 | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 2 | N | -0- | | | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 2 | 1 | 46 | 2 | N | -0- | | | | | 32 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 372 TOTAL CONDENSATE PROD: -0-

MCHANEY GAS UNIT NO. 1 WELL #: 10 RRCID -> 244779 COMPL. DATE 08/20/2008 TOTAL DEPTH 11051 PERF. 9370 - 10842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 128 | -0- | -27 | -0- | 17 | 1 | 111 | 2 | N | -0- | | | | | 101 |
| 02 | 140 | N | 115 | -0- | -25 | -0- | 15 | 1 | 100 | 2 | N | -0- | | | | | 101 |
| 03 | 138 | N | 138 | -0- | -0- | -0- | 12 | 1 | 126 | 2 | N | -0- | | | | | 101 |
| 04 | 120 | N | 91 | -0- | -29 | -0- | 12 | 1 | 79 | 2 | N | -0- | | | | | 101 |
| 05 | 124 | N | 119 | -0- | -5 | -0- | 11 | 1 | 108 | 2 | N | -0- | | | | | 101 |
| 06 | 120 | N | 119 | -0- | -1 | -0- | 15 | 1 | 104 | 2 | N | -0- | | | | | 101 |
| 07 | 93 | N | 48 | -0- | -45 | -0- | 7 | 1 | 41 | 2 | N | -0- | | | | | 101 |
| 08 | 124 | N | 111 | -0- | -13 | -0- | 16 | 1 | 95 | 2 | N | -0- | | | | | 101 |
| 09 | 120 | N | 107 | -0- | -13 | -0- | 14 | 1 | 93 | 2 | N | -0- | | | | | 101 |
| 10 | 152 | N | 152 | -0- | -0- | -0- | 19 | 1 | 133 | 2 | N | -0- | | | | | 101 |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 15 | 1 | 96 | 2 | N | -0- | | | | | 101 |
| *12 | 148 | N | 148 | -0- | -0- | -0- | 19 | 1 | 129 | 2 | N | -0- | | | | | 101 |

TOTAL GAS PROD: 1,387 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GATLIN WELL #: 1 RRCID -> 244875 COMPL. DATE 11/03/2008 TOTAL DEPTH 11062 PERF. 9496 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1439 | -0- | -1103 | -0- | 538 | 1 | 898 | 2 | N | 3 | 3 | 8 | | | 127 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2296 | X | 1064 | -0- | -1232 | -0- | 203 | 1 | 859 | 2 | N | 2 | 2 | 8 | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2263 | X | 1398 | -0- | -865 | -0- | 267 | 1 | 1117 | 2 | N | 13 | 13 | 8 | | | 127 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1380 | X | 1353 | -0- | -27 | -0- | 264 | 1 | 1088 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1426 | X | 1003 | -0- | -423 | -0- | 220 | 1 | 783 | 2 | N | -0- | | | | | 127 |
| 06 | 1380 | X | 954 | -0- | -426 | -0- | 220 | 1 | 733 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1395 | X | 1211 | -0- | -184 | -0- | 308 | 1 | 902 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1395 | X | 990 | -0- | -405 | -0- | 220 | 1 | 769 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1350 | X | 489 | -0- | -861 | -0- | 308 | 1 | 179 | 2 | N | 2 | 2 | 8 | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1209 | X | 46 | -0- | -1163 | -0- | 44 | 1 | 2 | 9 | N | 2 | 2 | 8 | | | 127 |
| 11 | 1170 | X | 519 | -0- | -651 | -0- | 12 | 1 | 506 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | X | 619 | -0- | -590 | -0- | 14 | 1 | 605 | 2 | N | -0- | | | | | 127 |

TOTAL GAS PROD: 11,085 TOTAL CONDENSATE PROD: 27

CHEROKEE WATER COMPANY WELL #: 12 RRCID -> 245106 COMPL. DATE 07/24/2008 TOTAL DEPTH 10840 PERF. 9166 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6730 | X | 6730 | -0- | -0- | -0- | 638 | 1 | 6091 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5824 | X | 5353 | -0- | -471 | -0- | 546 | 1 | 4807 | 2 | Y | -0- | | | | | 15 |
| 03 | 7223 | X | 5466 | -0- | -1757 | -0- | 585 | 1 | 4881 | 2 | Y | -0- | | | | | 15 |
| 04 | 6990 | X | 6116 | -0- | -874 | -0- | 640 | 1 | 5473 | 2 | Y | 3 | 3 | 8 | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 7223 | X | 5882 | -0- | -1341 | -0- | 631 | 1 | 5179 | 2 | Y | 65 | 3 | 8 | | | 77 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 6510 | X | 4978 | -0- | -1532 | -0- | 569 | 1 | 4408 | 2 | Y | 1 | 1 | 8 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 6324 | X | 4573 | -0- | -1751 | -0- | 549 | 1 | 4022 | 2 | Y | 2 | 2 | 8 | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 6324 | X | 3754 | -0- | -2570 | -0- | 466 | 1 | 3288 | 2 | Y | -0- | | | | | 77 |
| 09 | 6120 | X | 4260 | -0- | -1860 | -0- | 494 | 1 | 3766 | 2 | Y | -0- | | | | | 77 |
| 10 | 5890 | X | 4304 | -0- | -1586 | -0- | 505 | 1 | 3798 | 2 | Y | 1 | 1 | 8 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4980 | X | 4050 | -0- | -930 | -0- | 477 | 1 | 3573 | 2 | Y | -0- | | | | | 77 |
| 12 | 4588 | X | 3837 | -0- | -751 | -0- | 446 | 1 | 3390 | 2 | Y | 1 | 1 | 8 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,303 TOTAL CONDENSATE PROD: 74

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GLADNEY GAS UNIT WELL #: 12 RRCID -> 245601 COMPL. DATE 11/20/2008 TOTAL DEPTH 10594 PERF. 9054 - 10416

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 6161 | -0- | -721 | -0- | | 319 | 1 | 5841 | 2 | N | 1 | 1 | 8 | | | 73 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 6104 | X | 5467 | -0- | -637 | -0- | | 270 | 1 | 5196 | 2 | N | 1 | 1 | 8 | | | 73 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 6572 | X | 6118 | -0- | -454 | -0- | | 319 | 1 | 5798 | 2 | N | 1 | 1 | 8 | | | 73 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 6330 | X | 5798 | -0- | -532 | -0- | | 291 | 1 | 5505 | 2 | N | 2 | 2 | 8 | | | 73 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 6293 | X | 6171 | -0- | -122 | -0- | | 311 | 1 | 5857 | 2 | N | 3 | 3 | 8 | | | 73 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 5970 | X | 5675 | -0- | -295 | -0- | | 285 | 1 | 5365 | 2 | N | 23 | 1 | 8 | | | 95 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 6107 | X | 5940 | -0- | -167 | -0- | | 294 | 1 | 5644 | 2 | N | 2 | 2 | 8 | | | 95 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 7047 | X | 7047 | -0- | -0- | -0- | | 336 | 1 | 6646 | 2 | N | 59 | 6 | 8 | | | 148 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 7373 | X | 7373 | -0- | -0- | -0- | | 376 | 1 | 6989 | 2 | N | 7 | 7 | 8 | | | 148 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 7216 | X | 7216 | -0- | -0- | -0- | | 374 | 1 | 6835 | 2 | N | 6 | 6 | 8 | | | 148 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 7042 | X | 7042 | -0- | -0- | -0- | | 368 | 1 | 6670 | 2 | N | 4 | 4 | 8 | | | 148 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 7626 | X | 7057 | -0- | -569 | -0- | | 389 | 1 | 6660 | 2 | N | 7 | 7 | 8 | | | 148 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 77,065 TOTAL CONDENSATE PROD: 116

GIBSON GU1 WELL #: 5 RRCID -> 245895 COMPL. DATE 01/26/2009 TOTAL DEPTH 12403 PERF.10728 - 12125

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1926 | -0- | -151 | -0- | | 21 | 1 | 1905 | 2 | Y | -0- | | | | | 20 |
| 02 | 1876 | X | 1487 | -0- | -389 | -0- | | 18 | 1 | 1469 | 2 | Y | -0- | | | | | 20 |
| 03 | 2077 | X | 1685 | -0- | -392 | -0- | | 18 | 1 | 1667 | 2 | Y | -0- | | | | | 20 |
| 04 | 1920 | X | 746 | -0- | -1174 | -0- | | 52 | 1 | 693 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1922 | X | 1350 | -0- | -572 | -0- | | 106 | 1 | 1242 | 2 | Y | 2 | 2 | 8 | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1860 | X | 1459 | -0- | -401 | -0- | | 100 | 1 | 1358 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1674 | X | 970 | -0- | -704 | -0- | | 63 | 1 | 906 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1364 | N | 977 | -0- | -387 | -0- | | 64 | 1 | 913 | 2 | Y | -0- | | | | | 20 |
| 09 | 1470 | N | 1296 | -0- | -174 | -0- | | 82 | 1 | 1213 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1159 | N | 1159 | -0- | -0- | -0- | | 75 | 1 | 1083 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 960 | N | 877 | -0- | -83 | -0- | | 59 | 1 | 817 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | N | 473 | -0- | -860 | -0- | | 33 | 1 | 439 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,405 TOTAL CONDENSATE PROD: 9

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 13 RRCID -> 245990 COMPL. DATE 12/25/2008 TOTAL DEPTH 10642 PERF. 9034 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3970 | -0- | -215 | -0- | 202 | 1 | 3767 | 2 | N | 1 | 1 | 8 | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3233 | -0- | -827 | -0- | 163 | 1 | 3070 | 2 | N | -0- | | | | | 48 |
| 03 | 4495 | X | 3711 | -0- | -784 | -0- | 193 | 1 | 3518 | 2 | N | -0- | | | | | 48 |
| 04 | 4350 | X | 4197 | -0- | -153 | -0- | 230 | 1 | 3965 | 2 | N | 2 | 2 | 8 | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 4185 | X | 4169 | -0- | -16 | -0- | 222 | 1 | 3944 | 2 | N | 3 | 3 | 8 | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 4039 | X | 4039 | -0- | -0- | -0- | 206 | 1 | 3832 | 2 | N | 1 | 1 | 8 | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4340 | X | 4195 | -0- | -145 | -0- | 211 | 1 | 3981 | 2 | N | 3 | 3 | 8 | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 4340 | X | 4246 | -0- | -94 | -0- | 221 | 1 | 4013 | 2 | N | 11 | 2 | 8 | | | 57 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 4203 | X | 4203 | -0- | -0- | -0- | 207 | 1 | 3993 | 2 | N | 3 | 3 | 8 | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4185 | X | 3703 | -0- | -482 | -0- | 200 | 1 | 3502 | 2 | N | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4110 | X | 3360 | -0- | -750 | -0- | 210 | 1 | 3148 | 2 | N | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4340 | X | 3671 | -0- | -669 | -0- | 218 | 1 | 3451 | 2 | N | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,697 TOTAL CONDENSATE PROD: 29

GIBSON GU1 WELL #: 3 RRCID -> 246577 COMPL. DATE 01/28/2009 TOTAL DEPTH 11090 PERF.10590 - 10874

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2355 | -0- | -156 | -0- | 25 | 1 | 2330 | 2 | Y | -0- | | | | | 20 |
| 02 | 1624 | N | 1023 | -0- | -601 | -0- | 13 | 1 | 1010 | 2 | Y | -0- | | | | | 20 |
| 03 | 2170 | N | 1775 | -0- | -395 | -0- | 19 | 1 | 1756 | 2 | Y | -0- | | | | | 20 |
| 04 | 2865 | N | 2865 | -0- | -0- | -0- | 199 | 1 | 2665 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2396 | N | 2396 | -0- | -0- | -0- | 188 | 1 | 2206 | 2 | Y | 2 | 2 | 8 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3728 | -0- | 728 | 728 | 256 | 1 | 3471 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3100 | N | 4216 | -0- | 1116 | 1844 | 273 | 1 | 3942 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 5518 | X | 3674 | -0- | -1844 | -0- | 240 | 1 | 3434 | 2 | Y | -0- | | | | | 20 |
| 09 | 3720 | X | 3719 | -0- | -1 | -0- | 235 | 1 | 3483 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4216 | X | 3942 | -0- | -274 | -0- | 256 | 1 | 3685 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3902 | -0- | -178 | -0- | 264 | 1 | 3637 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4216 | X | 3969 | -0- | -247 | -0- | 277 | 1 | 3679 | 2 | Y | 12 | 12 | 8 | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,564 TOTAL CONDENSATE PROD: 20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MAGRILL WELL #: 3 RRCID -> 246822 COMPL. DATE 07/17/2008 TOTAL DEPTH 10630 PERF. 9138 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 2821 | -0- | -1240 | -0- | 113 | 1 | 2708 | 2 | N | -0- | | | | | 39 |
| 02 | 3668 | X | 2548 | -0- | -1120 | -0- | 91 | 1 | 2456 | 2 | N | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2879 | X | 2879 | -0- | -0- | -0- | 98 | 1 | 2781 | 2 | N | -0- | | | | | 39 |
| 04 | 2730 | X | 2482 | -0- | -248 | -0- | 82 | 1 | 2400 | 2 | N | -0- | | | | | 39 |
| 05 | 2821 | X | 2542 | -0- | -279 | -0- | 93 | 1 | 2449 | 2 | N | -0- | | | | | 39 |
| 06 | 3199 | X | 3199 | -0- | -0- | -0- | 105 | 1 | 3093 | 2 | N | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2922 | X | 2922 | -0- | -0- | -0- | 104 | 1 | 2816 | 2 | N | 2 | 2 | 8 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2562 | -0- | -321 | -0- | 103 | 1 | 2458 | 2 | N | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3210 | X | 1979 | -0- | -1231 | -0- | 81 | 1 | 1895 | 2 | N | 3 | 3 | 8 | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3317 | X | 3078 | -0- | -239 | -0- | 117 | 1 | 2953 | 2 | N | 7 | 7 | 8 | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2663 | -0- | -547 | -0- | 120 | 1 | 2541 | 2 | N | 2 | 2 | 8 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2697 | -0- | -217 | -0- | 96 | 1 | 2600 | 2 | N | 1 | 1 | 8 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,372 TOTAL CONDENSATE PROD: 18

ALLEN WELL #: 9 RRCID -> 246847 COMPL. DATE 03/08/2009 TOTAL DEPTH 11900 PERF. 9000 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3288 | -0- | -153 | -0- | 185 | 1 | 3102 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3668 | X | 2782 | -0- | -886 | -0- | 178 | 1 | 2603 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4061 | X | 2967 | -0- | -1094 | -0- | 195 | 1 | 2772 | 2 | Y | -0- | | | | | -0- |
| 04 | 3930 | X | 2827 | -0- | -1103 | -0- | 178 | 1 | 2647 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3658 | X | 2608 | -0- | -1050 | -0- | 160 | 1 | 2448 | 2 | Y | -0- | | | | | 1 |
| 06 | 3180 | X | 3059 | -0- | -121 | -0- | 195 | 1 | 2864 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 4807 | X | 4807 | -0- | -0- | -0- | 304 | 1 | 4492 | 2 | Y | 10 | 7 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3467 | X | 3467 | -0- | -0- | -0- | 222 | 1 | 3244 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4005 | X | 4005 | -0- | -0- | -0- | 266 | 1 | 3737 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3720 | X | 2981 | -0- | -739 | -0- | 159 | 1 | 2821 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3600 | X | 2957 | -0- | -643 | -0- | 175 | 1 | 2781 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3053 | -0- | -667 | -0- | 187 | 1 | 2866 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 38,801 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GLADNEY GAS UNIT WELL #: 13 RRCID -> 247055 COMPL. DATE 12/23/2008 TOTAL DEPTH 10643 PERF. 9070 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5490 | -0- | -648 | -0- | 284 | 1 | 5204 | 2 | N | 2 | 2 | 8 | | | 81 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5432 | X | 4786 | -0- | -646 | -0- | 237 | 1 | 4546 | 2 | N | 3 | 3 | 8 | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5952 | X | 5445 | -0- | -507 | -0- | 284 | 1 | 5160 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 5730 | X | 5057 | -0- | -673 | -0- | 254 | 1 | 4799 | 2 | N | 4 | 4 | 8 | | | 81 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 5518 | X | 5400 | -0- | -118 | -0- | 272 | 1 | 5124 | 2 | N | 4 | 4 | 8 | | | 81 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 5310 | X | 5158 | -0- | -152 | -0- | 260 | 1 | 4897 | 2 | N | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5456 | X | 5354 | -0- | -102 | -0- | 262 | 1 | 5018 | 2 | N | 67 | 3 | 8 | | | 145 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 5456 | X | 5255 | -0- | -201 | -0- | 253 | 1 | 4999 | 2 | N | 3 | 3 | 8 | | | 145 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 5220 | X | 4979 | -0- | -241 | -0- | 254 | 1 | 4722 | 2 | N | 3 | 3 | 8 | | | 145 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 5394 | X | 4275 | -0- | -1119 | -0- | 222 | 1 | 4052 | 2 | N | 1 | 1 | 8 | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5190 | X | 4605 | -0- | -585 | -0- | 241 | 1 | 4363 | 2 | N | 1 | 1 | 8 | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5363 | X | 4301 | -0- | -1062 | -0- | 237 | 1 | 4063 | 2 | N | 1 | 1 | 8 | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,105 TOTAL CONDENSATE PROD: 91

GLADNEY GAS UNIT WELL #: 15 RRCID -> 247057 COMPL. DATE 10/14/2008 TOTAL DEPTH 10615 PERF. 9068 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4610 | X | 4610 | -0- | -0- | -0- | 413 | 1 | 4194 | 2 | Y | 3 | 3 | 8 | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4155 | X | 4155 | -0- | -0- | -0- | 368 | 1 | 3785 | 2 | Y | 2 | 2 | 8 | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4619 | X | 4527 | -0- | -92 | -0- | 406 | 1 | 4119 | 2 | Y | 2 | 2 | 8 | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4506 | X | 4506 | -0- | -0- | -0- | 396 | 1 | 4070 | 2 | Y | 36 | 3 | 8 | | | 112 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 4619 | X | 4611 | -0- | -8 | -0- | 401 | 1 | 4206 | 2 | Y | 4 | 4 | 8 | | | 112 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4470 | X | 4241 | -0- | -229 | -0- | 382 | 1 | 3855 | 2 | Y | 4 | 1 | 8 | | | 115 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4650 | X | 4301 | -0- | -349 | -0- | 395 | 1 | 3904 | 2 | Y | 2 | 2 | 8 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4650 | X | 4249 | -0- | -401 | -0- | 388 | 1 | 3859 | 2 | Y | 2 | 2 | 8 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4500 | X | 4115 | -0- | -385 | -0- | 379 | 1 | 3733 | 2 | Y | 3 | 3 | 8 | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4619 | X | 3998 | -0- | -621 | -0- | 387 | 1 | 3610 | 2 | Y | 1 | 1 | 8 | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4230 | X | 3740 | -0- | -490 | -0- | 379 | 1 | 3359 | 2 | Y | 2 | 2 | 8 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4309 | X | 3961 | -0- | -348 | -0- | 393 | 1 | 3565 | 2 | Y | 3 | 3 | 8 | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,014 TOTAL CONDENSATE PROD: 64

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 14 RRCID -> 247272 COMPL. DATE 02/17/2009 TOTAL DEPTH 11775 PERF. 8992 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4390 | -0- | -322 | -0- | 223 | 1 | 4167 | 2 | N | -0- | | | | | 103 |
| 02 | 4088 | X | 3985 | -0- | -103 | -0- | 201 | 1 | 3782 | 2 | N | 2 | 2 | 8 | | | 103 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5053 | X | 4286 | -0- | -767 | -0- | 223 | 1 | 4063 | 2 | N | -0- | | | | | 103 |
| 04 | 4890 | X | 4357 | -0- | -533 | -0- | 239 | 1 | 4116 | 2 | N | 2 | 2 | 8 | | | 103 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 5053 | X | 4213 | -0- | -840 | -0- | 224 | 1 | 3988 | 2 | N | 1 | 1 | 8 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4260 | X | 4109 | -0- | -151 | -0- | 210 | 1 | 3898 | 2 | N | 1 | 1 | 8 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4495 | X | 4454 | -0- | -41 | -0- | 224 | 1 | 4228 | 2 | N | 2 | 2 | 8 | | | 103 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4495 | X | 4371 | -0- | -124 | -0- | 225 | 1 | 4076 | 2 | N | 64 | 2 | 8 | | | 165 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 4354 | X | 4354 | -0- | -0- | -0- | 215 | 1 | 4138 | 2 | N | 1 | 1 | 8 | | | 165 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4464 | X | 3870 | -0- | -594 | -0- | 209 | 1 | 3659 | 2 | N | 2 | 2 | 8 | | | 165 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4320 | X | 3495 | -0- | -825 | -0- | 219 | 1 | 3273 | 2 | N | 3 | 3 | 8 | | | 165 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4495 | X | 3852 | -0- | -643 | -0- | 229 | 1 | 3617 | 2 | N | 5 | 5 | 8 | | | 165 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,736 TOTAL CONDENSATE PROD: 83

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 247499 COMPL. DATE 04/15/2009 TOTAL DEPTH 11850 PERF.10468 - 11761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLYING LL TRUST WELL #: 1 RRCID -> 247615 COMPL. DATE 02/01/2009 TOTAL DEPTH 12316 PERF. 9370 - 11958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARTIN GU1 WELL #: 2 RRCID -> 247665 COMPL. DATE 04/03/2009 TOTAL DEPTH 12400 PERF.10592 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 1896 | -0- | -336 | -0- | 119 | 1 | 1777 | 2 | Y | -0- | | | | | 30 |
| 02 | 1708 | N | 1516 | -0- | -192 | -0- | 96 | 1 | 1420 | 2 | Y | -0- | | | | | 30 |
| 03 | 2015 | N | 1896 | -0- | -119 | -0- | 120 | 1 | 1776 | 2 | Y | -0- | | | | | 30 |
| 04 | 1830 | N | 1655 | -0- | -175 | -0- | 103 | 1 | 1552 | 2 | Y | -0- | | | | | 30 |
| 05 | 1682 | N | 1682 | -0- | -0- | -0- | 105 | 1 | 1576 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1921 | N | 1921 | -0- | -0- | -0- | 150 | 1 | 1771 | 2 | Y | -0- | | | | | 30 |
| 07 | 1730 | N | 1730 | -0- | -0- | -0- | 114 | 1 | 1616 | 2 | Y | -0- | | | | | 30 |
| 08 | 1866 | N | 1866 | -0- | -0- | -0- | 125 | 1 | 1740 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2118 | N | 2118 | -0- | -0- | -0- | 155 | 1 | 1962 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1640 | -0- | -96 | -0- | 101 | 1 | 1538 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1672 | -0- | -38 | -0- | 112 | 1 | 1559 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1624 | -0- | -453 | -0- | 114 | 1 | 1509 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,216 TOTAL CONDENSATE PROD: 6

MANSINGER WELL #: 1 RRCID -> 248202 COMPL. DATE 02/26/2009 TOTAL DEPTH 12350 PERF.10600 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 618 | -0- | -529 | -0- | 618 | 2 | | | N | -0- | | | | | 140 |
| 02 | 1130 | X | 1130 | -0- | -0- | -0- | 1129 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 140 |
| 03 | 824 | X | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 140 |
| 04 | 938 | X | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | 140 |
| 05 | 1240 | X | 794 | -0- | -446 | -0- | 794 | 2 | | | N | -0- | | | | | 140 |
| 06 | 1200 | X | 691 | -0- | -509 | -0- | 682 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 147 |
| 07 | 1240 | X | 362 | -0- | -878 | -0- | 360 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 147 |
| 08 | 961 | X | 650 | -0- | -311 | -0- | 650 | 2 | | | N | -0- | | | | | 147 |
| 09 | 930 | X | 792 | -0- | -138 | -0- | 791 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 147 |
| 10 | 806 | X | 426 | -0- | -380 | -0- | 424 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 147 |
| 11 | 690 | X | 523 | -0- | -167 | -0- | 522 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 147 |
| 12 | 806 | X | 548 | -0- | -258 | -0- | 544 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 147 |

TOTAL GAS PROD: 8,296 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARTIN GU1 WELL #: 3 RRCID -> 248310 COMPL. DATE 04/04/2009 TOTAL DEPTH 12150 PERF.11470 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1297 | -0- | -160 | -0- | 81 | 1 | 1216 | 2 | Y | -0- | | | | | 19 |
| 02 | 1316 | X | 1282 | -0- | -34 | -0- | 81 | 1 | 1201 | 2 | Y | -0- | | | | | 19 |
| 03 | 1506 | X | 1506 | -0- | -0- | -0- | 95 | 1 | 1411 | 2 | Y | -0- | | | | | 19 |
| 04 | 1686 | X | 1686 | -0- | -0- | -0- | 105 | 1 | 1581 | 2 | Y | -0- | | | | | 19 |
| 05 | 1690 | X | 1690 | -0- | -0- | -0- | 105 | 1 | 1584 | 2 | Y | 1 | 1 | 8 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2882 | X | 2882 | -0- | -0- | -0- | 225 | 1 | 2657 | 2 | Y | -0- | | | | | 19 |
| 07 | 2587 | X | 2587 | -0- | -0- | -0- | 170 | 1 | 2417 | 2 | Y | -0- | | | | | 19 |
| 08 | 2294 | N | 2294 | -0- | -0- | -0- | 153 | 1 | 2140 | 2 | Y | 1 | 1 | 8 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2160 | N | 1098 | -0- | -1062 | -0- | 80 | 1 | 1017 | 2 | Y | 1 | 1 | 8 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2232 | N | 1422 | -0- | -810 | -0- | 88 | 1 | 1333 | 2 | Y | 1 | 1 | 8 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1392 | -0- | -708 | -0- | 94 | 1 | 1297 | 2 | Y | 1 | 1 | 8 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1465 | N | 1465 | -0- | -0- | -0- | 103 | 1 | 1361 | 2 | Y | 1 | 1 | 8 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,601 TOTAL CONDENSATE PROD: 6

GIBSON GU1 WELL #: 6 RRCID -> 249379 COMPL. DATE 01/26/2009 TOTAL DEPTH 12280 PERF.10584 - 11980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2116 | -0- | -457 | -0- | 23 | 1 | 2093 | 2 | Y | -0- | | | | | 15 |
| 02 | 2324 | X | 1902 | -0- | -422 | -0- | 24 | 1 | 1878 | 2 | Y | -0- | | | | | 15 |
| 03 | 2570 | X | 2570 | -0- | -0- | -0- | 28 | 1 | 2542 | 2 | Y | -0- | | | | | 15 |
| 04 | 2450 | X | 2450 | -0- | -0- | -0- | 170 | 1 | 2279 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2480 | X | 2427 | -0- | -53 | -0- | 190 | 1 | 2235 | 2 | Y | 2 | 2 | 8 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2555 | X | 2555 | -0- | -0- | -0- | 175 | 1 | 2379 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2762 | X | 2762 | -0- | -0- | -0- | 179 | 1 | 2582 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2794 | X | 2794 | -0- | -0- | -0- | 182 | 1 | 2612 | 2 | Y | -0- | | | | | 15 |
| 09 | 2550 | X | 2388 | -0- | -162 | -0- | 151 | 1 | 2236 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2536 | -0- | -223 | -0- | 165 | 1 | 2370 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2366 | -0- | -334 | -0- | 160 | 1 | 2205 | 2 | Y | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2608 | -0- | -182 | -0- | 182 | 1 | 2418 | 2 | Y | 7 | 7 | 8 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,474 TOTAL CONDENSATE PROD: 15

PITNER GU WELL #: 2 RRCID -> 249659 COMPL. DATE 05/29/2009 TOTAL DEPTH 11980 PERF.10467 - 11864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4088 | -0- | -221 | -0- | 4087 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |
| 02 | 3892 | X | 3181 | -0- | -711 | -0- | 3179 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 132 |
| 03 | 4185 | X | 3956 | -0- | -229 | -0- | 3943 | 2 | 13 | 9 | N | 12 | | | | | 144 |
| 04 | 3964 | X | 3964 | -0- | -0- | -0- | 3960 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 147 |
| 05 | 4092 | X | 3919 | -0- | -173 | -0- | 3911 | 2 | 8 | 9 | N | 7 | | | | | 154 |
| 06 | 3960 | X | 2806 | -0- | -1154 | -0- | 2800 | 2 | 6 | 9 | N | 5 | | | | | 159 |
| 07 | 4092 | X | 4014 | -0- | -78 | -0- | 3980 | 2 | 34 | 9 | N | 31 | | | | | 190 |
| 08 | 4092 | X | 4069 | -0- | -23 | -0- | 4055 | 2 | 14 | 9 | N | 13 | 170 | 1 | | | 33 |
| 09 | 3960 | X | 3584 | -0- | -376 | -0- | 3583 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 33 |
| 10 | 3999 | X | 3457 | -0- | -542 | -0- | 3456 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 33 |
| 11 | 3930 | X | 3448 | -0- | -482 | -0- | 3435 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 44 |
| 12 | 4061 | X | 3103 | -0- | -958 | -0- | 3100 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 44 |

TOTAL GAS PROD: 43,589 TOTAL CONDENSATE PROD: 92

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, MATTIE ESTATE GAS UNIT WELL #: 12 RRCID -> 250235 COMPL. DATE 06/10/2008 TOTAL DEPTH 10620 PERF. 9036 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2963 | -0- | -292 | -0- | 166 | 1 | 2788 | 2 | N | 8 | 8 | 8 | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2045 | -0- | -895 | -0- | 131 | 1 | 1912 | 2 | N | 2 | 2 | 8 | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2637 | -0- | -587 | -0- | 173 | 1 | 2456 | 2 | N | 7 | 7 | 8 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2761 | -0- | -179 | -0- | 173 | 1 | 2571 | 2 | N | 15 | 15 | 8 | | | 48 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2493 | -0- | -483 | -0- | 153 | 1 | 2336 | 2 | N | 4 | 4 | 8 | | | 48 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2035 | -0- | -845 | -0- | 129 | 1 | 1898 | 2 | N | 7 | 7 | 8 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2852 | X | 1991 | -0- | -861 | -0- | 126 | 1 | 1862 | 2 | N | 3 | 3 | 8 | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2660 | -0- | -192 | -0- | 169 | 1 | 2478 | 2 | N | 12 | 12 | 8 | | | 48 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2760 | X | 2643 | -0- | -117 | -0- | 175 | 1 | 2462 | 2 | N | 5 | 5 | 8 | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2588 | X | 2588 | -0- | -0- | -0- | 138 | 1 | 2442 | 2 | N | 7 | 7 | 8 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2580 | X | 2489 | -0- | -91 | -0- | 147 | 1 | 2330 | 2 | N | 11 | 11 | 8 | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2728 | X | 2374 | -0- | -354 | -0- | 145 | 1 | 2218 | 2 | N | 10 | 10 | 8 | | | 48 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,679 TOTAL CONDENSATE PROD: 91

MARTIN GU1 WELL #: 6H RRCID -> 250238 COMPL. DATE 04/20/2009 TOTAL DEPTH 10711 PERF.11750 - 13405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5457 | X | 5457 | -0- | -0- | -0- | 343 | 1 | 5114 | 2 | Y | -0- | | | | | 1 |
| 02 | 4816 | X | 4637 | -0- | -179 | -0- | 293 | 1 | 4344 | 2 | Y | -0- | | | | | 1 |
| 03 | 5208 | X | 4531 | -0- | -677 | -0- | 287 | 1 | 4244 | 2 | Y | -0- | | | | | 1 |
| 04 | 5280 | X | 4616 | -0- | -664 | -0- | 287 | 1 | 4329 | 2 | Y | -0- | | | | | 1 |
| 05 | 5456 | X | 4908 | -0- | -548 | -0- | 306 | 1 | 4601 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 5280 | X | 2619 | -0- | -2661 | -0- | 204 | 1 | 2415 | 2 | Y | -0- | | | | | 1 |
| 07 | 5174 | X | 5174 | -0- | -0- | -0- | 341 | 1 | 4833 | 2 | Y | -0- | | | | | 1 |
| 08 | 4898 | X | 3579 | -0- | -1319 | -0- | 239 | 1 | 3340 | 2 | Y | -0- | | | | | 1 |
| 09 | 4740 | X | 2181 | -0- | -2559 | -0- | 160 | 1 | 2020 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5177 | X | 4670 | -0- | -507 | -0- | 289 | 1 | 4380 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5749 | X | 5749 | -0- | -0- | -0- | 387 | 1 | 5362 | 2 | Y | -0- | | | | | 1 |
| 12 | 5177 | X | 5093 | -0- | -84 | -0- | 357 | 1 | 4736 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 53,214 TOTAL CONDENSATE PROD: 3

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 15 RRCID -> 250259 COMPL. DATE 04/15/2009 TOTAL DEPTH 11132 PERF. 9494 - 10925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 | X | 6396 | -0- | -1075 | -0- | 550 | 1 | 5846 | 2 | Y | -0- | | | | | 53 |
| 02 | 6552 | X | 6014 | -0- | -538 | -0- | 496 | 1 | 5517 | 2 | Y | 1 | 1 | 8 | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 7130 | X | 6615 | -0- | -515 | -0- | 553 | 1 | 6061 | 2 | Y | 1 | 1 | 8 | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 6900 | X | 6352 | -0- | -548 | -0- | 518 | 1 | 5832 | 2 | Y | 2 | 2 | 8 | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 7130 | X | 6363 | -0- | -767 | -0- | 531 | 1 | 5829 | 2 | Y | 3 | 3 | 8 | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 6450 | X | 6147 | -0- | -303 | -0- | 525 | 1 | 5621 | 2 | Y | 1 | 1 | 8 | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 6802 | X | 6802 | -0- | -0- | -0- | 560 | 1 | 6239 | 2 | Y | 3 | 3 | 8 | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 6743 | X | 6743 | -0- | -0- | -0- | 554 | 1 | 6187 | 2 | Y | 2 | 2 | 8 | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 6360 | X | 6309 | -0- | -51 | -0- | 518 | 1 | 5789 | 2 | Y | 2 | 2 | 8 | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 6789 | X | 6221 | -0- | -568 | -0- | 499 | 1 | 5720 | 2 | Y | 2 | 2 | 8 | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6570 | X | 6306 | -0- | -264 | -0- | 570 | 1 | 5734 | 2 | Y | 2 | 2 | 8 | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6789 | X | 6124 | -0- | -665 | -0- | 628 | 1 | 5494 | 2 | Y | 2 | 2 | 8 | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 76,392 TOTAL CONDENSATE PROD: 21

CHEROKEE WATER COMPANY WELL #: 11 RRCID -> 251214 COMPL. DATE 07/25/2008 TOTAL DEPTH 11070 PERF. 9304 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5431 | X | 5431 | -0- | -0- | -0- | 515 | 1 | 4914 | 2 | Y | 2 | 2 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4704 | X | 4558 | -0- | -146 | -0- | 465 | 1 | 4093 | 2 | Y | -0- | | | | | 10 |
| 03 | 5332 | X | 5043 | -0- | -289 | -0- | 540 | 1 | 4502 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 5160 | X | 4608 | -0- | -552 | -0- | 482 | 1 | 4125 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 5332 | X | 4584 | -0- | -748 | -0- | 498 | 1 | 4084 | 2 | Y | 2 | 2 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 5160 | X | 3968 | -0- | -1192 | -0- | 453 | 1 | 3514 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5053 | X | 4234 | -0- | -819 | -0- | 508 | 1 | 3724 | 2 | Y | 2 | 2 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 5053 | X | 3854 | -0- | -1199 | -0- | 478 | 1 | 3375 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4620 | X | 4202 | -0- | -418 | -0- | 487 | 1 | 3714 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4588 | X | 4452 | -0- | -136 | -0- | 522 | 1 | 3929 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4147 | X | 4147 | -0- | -0- | -0- | 489 | 1 | 3658 | 2 | Y | -0- | | | | | 10 |
| 12 | 4340 | X | 3769 | -0- | -571 | -0- | 438 | 1 | 3330 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,850 TOTAL CONDENSATE PROD: 13

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 10 RRCID -> 251215 COMPL. DATE 09/26/2008 TOTAL DEPTH 10805 PERF. 9186 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 6069 | -0- | -38 | -0- | 308 | 1 | 5759 | 2 | Y | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5460 | X | 4600 | -0- | -860 | -0- | 232 | 1 | 4368 | 2 | Y | -0- | | | | | 57 |
| 03 | 6386 | X | 5817 | -0- | -569 | -0- | 303 | 1 | 5513 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 6180 | X | 5266 | -0- | -914 | -0- | 289 | 1 | 4975 | 2 | Y | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 6386 | X | 5329 | -0- | -1057 | -0- | 283 | 1 | 5043 | 2 | Y | 3 | 3 | 8 | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 5880 | X | 4918 | -0- | -962 | -0- | 251 | 1 | 4667 | 2 | Y | -0- | | | | | 57 |
| 07 | 5828 | X | 5244 | -0- | -584 | -0- | 263 | 1 | 4980 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 5828 | X | 4307 | -0- | -1521 | -0- | 225 | 1 | 4081 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 5323 | X | 5323 | -0- | -0- | -0- | 262 | 1 | 5059 | 2 | Y | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5332 | X | 4778 | -0- | -554 | -0- | 258 | 1 | 4518 | 2 | Y | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5070 | X | 3437 | -0- | -1633 | -0- | 214 | 1 | 3203 | 2 | Y | 18 | | | | | 75 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 5487 | X | 4491 | -0- | -996 | -0- | 267 | 1 | 4222 | 2 | Y | 2 | 2 | 8 | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,579 TOTAL CONDENSATE PROD: 34

CHEROKEE WATER COMPANY WELL #: 16 RRCID -> 251580 COMPL. DATE 03/26/2009 TOTAL DEPTH 10965 PERF. 9318 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3078 | -0- | -859 | -0- | 265 | 1 | 2813 | 2 | Y | -0- | | | | | -0- |
| 02 | 3500 | X | 2797 | -0- | -703 | -0- | 230 | 1 | 2566 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3034 | -0- | -717 | -0- | 254 | 1 | 2779 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3540 | X | 2926 | -0- | -614 | -0- | 238 | 1 | 2686 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3658 | X | 2961 | -0- | -697 | -0- | 247 | 1 | 2711 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2797 | -0- | -203 | -0- | 239 | 1 | 2557 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3100 | X | 3096 | -0- | -4 | -0- | 255 | 1 | 2838 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2946 | -0- | -92 | -0- | 242 | 1 | 2702 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3202 | X | 3202 | -0- | -0- | -0- | 263 | 1 | 2937 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3100 | X | 3019 | -0- | -81 | -0- | 242 | 1 | 2775 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3466 | X | 3466 | -0- | -0- | -0- | 313 | 1 | 3151 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 3444 | X | 3444 | -0- | -0- | -0- | 353 | 1 | 3089 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,766 TOTAL CONDENSATE PROD: 21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
JOHNSTON, E.C. WELL #: 1 RRCID -> 252009 COMPL. DATE 07/04/2009 TOTAL DEPTH 12300 PERF.10624 - 12010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 512 | -0- | -139 | -0- | 511 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 02 | 715 | X | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 27 |
| 03 | 589 | X | 440 | -0- | -149 | -0- | 440 | 2 | | | N | -0- | | | | | 27 |
| 04 | 609 | X | 609 | -0- | -0- | -0- | 608 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 05 | 806 | X | 562 | -0- | -244 | -0- | 562 | 2 | | | N | -0- | | | | | 27 |
| 06 | 780 | X | 179 | -0- | -601 | -0- | 179 | 2 | | | N | -0- | | | | | 27 |
| 07 | 806 | X | 373 | -0- | -433 | -0- | 373 | 2 | | | N | -0- | | | | | 27 |
| 08 | 620 | X | 362 | -0- | -258 | -0- | 362 | 2 | | | N | -0- | | | | | 27 |
| 09 | 600 | X | 462 | -0- | -138 | -0- | 462 | 2 | | | N | -0- | | | | | 27 |
| 10 | 558 | X | 307 | -0- | -251 | -0- | 306 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 11 | 360 | X | 278 | -0- | -82 | -0- | 278 | 2 | | | N | -0- | | | | | 27 |
| *12 | 682 | X | 682 | -0- | -0- | -0- | 681 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |

TOTAL GAS PROD: 5,481 TOTAL CONDENSATE PROD: 4

STRONG WELL #: 2 RRCID -> 252802 COMPL. DATE 08/21/2009 TOTAL DEPTH 11975 PERF.10655 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8184 | X | 6495 | -0- | -1689 | -0- | 1098 | 1 | 5397 | 2 | Y | -0- | 32 | 1 | | | -0- |
| 02 | 7392 | X | 4791 | -0- | -2601 | -0- | 901 | 1 | 3890 | 2 | Y | -0- | | | | | -0- |
| 03 | 7998 | X | 5708 | -0- | -2290 | -0- | 1067 | 1 | 4641 | 2 | Y | -0- | | | | | -0- |
| 04 | 6990 | X | 5407 | -0- | -1583 | -0- | 968 | 1 | 4439 | 2 | Y | -0- | | | | | -0- |
| 05 | 7006 | X | 5927 | -0- | -1079 | -0- | 1039 | 1 | 4888 | 2 | Y | -0- | | | | | -0- |
| 06 | 6300 | X | 6028 | -0- | -272 | -0- | 1063 | 1 | 4965 | 2 | Y | -0- | | | | | -0- |
| 07 | 7208 | X | 7208 | -0- | -0- | -0- | 975 | 1 | 6232 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 7133 | X | 7133 | -0- | -0- | -0- | 1166 | 1 | 5967 | 2 | Y | -0- | | | | | 1 |
| 09 | 6030 | X | 5088 | -0- | -942 | -0- | 1019 | 1 | 4069 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 7223 | X | 4544 | -0- | -2679 | -0- | 934 | 1 | 3610 | 2 | Y | -0- | | | | | -0- |
| 11 | 6990 | X | 4548 | -0- | -2442 | -0- | 952 | 1 | 3596 | 2 | Y | -0- | | | | | -0- |
| 12 | 7223 | X | 4080 | -0- | -3143 | -0- | 990 | 1 | 3090 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 66,957 TOTAL CONDENSATE PROD: 1

CHEROKEE WATER COMPANY WELL #: 27 RRCID -> 255584 COMPL. DATE 12/23/2009 TOTAL DEPTH 10545 PERF. 9012 - 10423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5497 | X | 5497 | -0- | -0- | -0- | 279 | 1 | 5217 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4974 | X | 4974 | -0- | -0- | -0- | 251 | 1 | 4722 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5735 | X | 5250 | -0- | -485 | -0- | 272 | 1 | 4943 | 2 | Y | 32 | 1 | 8 | | | 38 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 5550 | X | 5173 | -0- | -377 | -0- | 283 | 1 | 4887 | 2 | Y | 3 | 3 | 8 | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 5735 | X | 5050 | -0- | -685 | -0- | 268 | 1 | 4780 | 2 | Y | 2 | 2 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 5340 | X | 4543 | -0- | -797 | -0- | 232 | 1 | 4310 | 2 | Y | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5518 | X | 4651 | -0- | -867 | -0- | 233 | 1 | 4415 | 2 | Y | 3 | 3 | 8 | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 5332 | X | 4424 | -0- | -908 | -0- | 231 | 1 | 4191 | 2 | Y | 2 | 2 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5160 | X | 4432 | -0- | -728 | -0- | 218 | 1 | 4212 | 2 | Y | 2 | 2 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5053 | X | 4892 | -0- | -161 | -0- | 264 | 1 | 4626 | 2 | Y | 2 | 2 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4599 | X | 4599 | -0- | -0- | -0- | 288 | 1 | 4309 | 2 | Y | 2 | 2 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 4776 | X | 4776 | -0- | -0- | -0- | 284 | 1 | 4489 | 2 | Y | 3 | 3 | 8 | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,261 TOTAL CONDENSATE PROD: 54

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 26 RRCID -> 255585 COMPL. DATE 01/15/2010 TOTAL DEPTH 10545 PERF. 8982 - 10383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2531 | -0- | -73 | -0- | 129 | 1 | 2400 | 2 | Y | 2 | 2 | 8 | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2352 | X | 1894 | -0- | -458 | -0- | 96 | 1 | 1797 | 2 | Y | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2666 | X | 2124 | -0- | -542 | -0- | 111 | 1 | 2012 | 2 | Y | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2580 | X | 1969 | -0- | -611 | -0- | 108 | 1 | 1859 | 2 | Y | 2 | 2 | 8 | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2666 | X | 2209 | -0- | -457 | -0- | 117 | 1 | 2084 | 2 | Y | 7 | 3 | 8 | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2460 | X | 1667 | -0- | -793 | -0- | 85 | 1 | 1581 | 2 | Y | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2139 | X | 1571 | -0- | -568 | -0- | 79 | 1 | 1490 | 2 | Y | 2 | 2 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2201 | X | 1412 | -0- | -789 | -0- | 74 | 1 | 1337 | 2 | Y | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2130 | X | 1832 | -0- | -298 | -0- | 90 | 1 | 1741 | 2 | Y | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2201 | X | 1851 | -0- | -350 | -0- | 100 | 1 | 1750 | 2 | Y | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1680 | X | 1630 | -0- | -50 | -0- | 102 | 1 | 1527 | 2 | Y | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | X | 1739 | -0- | -152 | -0- | 103 | 1 | 1635 | 2 | Y | 1 | 1 | 8 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,429 TOTAL CONDENSATE PROD: 21

GLADNEY GAS UNIT WELL #: 22 RRCID -> 255852 COMPL. DATE 02/10/2010 TOTAL DEPTH 10600 PERF. 9080 - 10421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 2945 | -0- | -1209 | -0- | 153 | 1 | 2792 | 2 | Y | -0- | | | | | 78 |
| 02 | 3752 | X | 2810 | -0- | -942 | -0- | 139 | 1 | 2671 | 2 | Y | -0- | | | | | 78 |
| 03 | 4030 | X | 3006 | -0- | -1024 | -0- | 157 | 1 | 2849 | 2 | Y | -0- | | | | | 78 |
| 04 | 3660 | X | 3202 | -0- | -458 | -0- | 161 | 1 | 3040 | 2 | Y | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3534 | X | 3394 | -0- | -140 | -0- | 171 | 1 | 3222 | 2 | Y | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3011 | X | 3011 | -0- | -0- | -0- | 152 | 1 | 2859 | 2 | Y | -0- | | | | | 78 |
| 07 | 3346 | X | 3346 | -0- | -0- | -0- | 166 | 1 | 3179 | 2 | Y | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3470 | X | 3470 | -0- | -0- | -0- | 167 | 1 | 3302 | 2 | Y | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3344 | X | 3344 | -0- | -0- | -0- | 171 | 1 | 3172 | 2 | Y | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3688 | X | 3688 | -0- | -0- | -0- | 191 | 1 | 3495 | 2 | Y | 2 | 2 | 8 | | | 78 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3633 | X | 3633 | -0- | -0- | -0- | 190 | 1 | 3442 | 2 | Y | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3426 | -0- | -46 | -0- | 189 | 1 | 3236 | 2 | Y | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,275 TOTAL CONDENSATE PROD: 9

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SHELTON WELL #: 5 RRCID -> 255867 COMPL. DATE 02/08/2010 TOTAL DEPTH 10608 PERF. 9014 - 10426

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 6114 | -0- | -272 | | -0- | 525 | 1 | 5588 | 2 | N | 1 | 1 | 8 | | | 87 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5177 | X | 5177 | -0- | -0- | | -0- | 436 | 1 | 4740 | 2 | N | 1 | 1 | 8 | | | 87 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5880 | X | 5880 | -0- | -0- | | -0- | 508 | 1 | 5372 | 2 | N | -0- | | | | | 87 |
| 04 | 5910 | X | 5377 | -0- | -533 | | -0- | 473 | 1 | 4904 | 2 | N | -0- | | | | | 87 |
| 05 | 6144 | X | 6144 | -0- | -0- | | -0- | 521 | 1 | 5623 | 2 | N | -0- | | | | | 87 |
| 06 | 5910 | X | 5385 | -0- | -525 | | -0- | 480 | 1 | 4838 | 2 | N | 61 | | | | | 148 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 5890 | X | 4849 | -0- | -1041 | | -0- | 460 | 1 | 4389 | 2 | N | -0- | | | | | 148 |
| 08 | 6138 | X | 5057 | -0- | -1081 | | -0- | 459 | 1 | 4595 | 2 | N | 3 | 3 | 8 | | | 148 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 5940 | X | 4970 | -0- | -970 | | -0- | 450 | 1 | 4517 | 2 | N | 3 | 3 | 8 | | | 148 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 6138 | X | 5481 | -0- | -657 | | -0- | 392 | 1 | 5086 | 2 | N | 3 | 3 | 8 | | | 148 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5400 | X | 4713 | -0- | -687 | | -0- | 307 | 1 | 4404 | 2 | N | 2 | 2 | 8 | | | 148 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5146 | X | 4505 | -0- | -641 | | -0- | 329 | 1 | 4174 | 2 | N | 2 | 2 | 8 | | | 148 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,652 TOTAL CONDENSATE PROD: 76

CANNON, T. P. GU WELL #: 5H RRCID -> 256094 COMPL. DATE 05/27/2010 TOTAL DEPTH 10767 PERF. 10865 - 13680

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19778 | X | 17897 | -0- | -1881 | | -0- | 210 | 1 | 17571 | 2 | N | 105 | 180 | 1 | 3 | 8 | 77 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 17724 | X | 15893 | -0- | -1831 | | -0- | 196 | 1 | 15588 | 2 | N | 99 | 2 | 8 | | | 174 |
| | | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 19406 | X | 17995 | -0- | -1411 | | -0- | 217 | 1 | 17725 | 2 | N | 48 | 172 | 1 | | | 50 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 18480 | X | 17320 | -0- | -1160 | | -0- | 210 | 1 | 17016 | 2 | N | 85 | 6 | 8 | | | 129 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 05 | 18724 | X | 17527 | -0- | -1197 | | -0- | 217 | 1 | 17190 | 2 | N | 109 | 180 | 1 | | | 58 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| 06 | 17400 | X | 16408 | -0- | -992 | | -0- | 210 | 1 | 16097 | 2 | N | 92 | | | | | 150 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 17980 | X | 16778 | -0- | -1202 | | -0- | 217 | 1 | 16449 | 2 | N | 102 | 163 | 1 | | | 89 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 08 | 17980 | X | 16688 | -0- | -1292 | | -0- | 217 | 1 | 16325 | 2 | N | 133 | | | | | 222 |
| | | | | | | | | 146 | 9 | | | | | | | | | |
| 09 | 17310 | X | 15824 | -0- | -1486 | | -0- | 210 | 1 | 15545 | 2 | N | 63 | 167 | 1 | 1 | 8 | 117 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 17515 | X | 16323 | -0- | -1192 | | -0- | 217 | 1 | 15979 | 2 | N | 115 | 182 | 1 | 2 | 8 | 48 |
| | | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 16410 | X | 15005 | -0- | -1405 | | -0- | 210 | 1 | 14693 | 2 | N | 93 | 1 | 8 | | | 140 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 16771 | X | 15684 | -0- | -1087 | | -0- | 217 | 1 | 15375 | 2 | N | 84 | 184 | 1 | 3 | 8 | 37 |
| | | | | | | | | 92 | 9 | | | | | | | | | |

TOTAL GAS PROD: 199,342 TOTAL CONDENSATE PROD: 1,128

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 23 RRCID -> 256465 COMPL. DATE 03/01/2010 TOTAL DEPTH 10623 PERF. 9128 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3193 | -0- | -62 | -0- | 162 | 1 2 9 | 3029 | 2 | Y | 2 | 2 | 8 | | | 27 |
| 02 | 2856 | X | 2761 | -0- | -95 | -0- | 139 | 1 1 9 | 2621 | 2 | Y | 1 | 1 | 8 | | | 27 |
| 03 | 3224 | X | 2946 | -0- | -278 | -0- | 154 | 1 1 9 | 2791 | 2 | Y | 1 | 1 | 8 | | | 27 |
| 04 | 3120 | X | 2861 | -0- | -259 | -0- | 157 | 1 2 9 | 2702 | 2 | Y | 2 | 2 | 8 | | | 27 |
| 05 | 3224 | X | 2734 | -0- | -490 | -0- | 145 | 1 1 9 | 2588 | 2 | Y | 1 | 1 | 8 | | | 27 |
| 06 | 3090 | X | 2454 | -0- | -636 | -0- | 125 | 1 1 9 | 2328 | 2 | Y | 1 | 1 | 8 | | | 27 |
| 07 | 3069 | X | 2600 | -0- | -469 | -0- | 131 | 1 1 9 | 2468 | 2 | Y | 1 | 1 | 8 | | | 27 |
| 08 | 2945 | X | 2577 | -0- | -368 | -0- | 134 | 1 1 9 | 2442 | 2 | Y | 1 | 1 | 8 | | | 27 |
| 09 | 2850 | X | 2625 | -0- | -225 | -0- | 129 | 1 1 9 | 2495 | 2 | Y | 1 | 1 | 8 | | | 27 |
| 10 | 2728 | X | 2482 | -0- | -246 | -0- | 134 | 1 1 9 | 2347 | 2 | Y | 1 | 1 | 8 | | | 27 |
| 11 | 2520 | X | 2365 | -0- | -155 | -0- | 147 | 1 20 9 | 2198 | 2 | Y | 18 | 1 | 8 | | | 44 |
| 12 | 2728 | X | 2397 | -0- | -331 | -0- | 143 | 1 1 9 | 2253 | 2 | Y | 1 | 1 | 8 | | | 44 |

TOTAL GAS PROD: 31,995 TOTAL CONDENSATE PROD: 31

BROWN, KATHLEEN LEE GU WELL #: 6H RRCID -> 256707 COMPL. DATE 06/06/2010 TOTAL DEPTH 10691 PERF. 10960 - 13380

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16802 | X | 15232 | -0- | -1570 | -0- | 2203 | 1 66 9 | 12963 | 2 | N | 60 | 2 | 8 | | | 107 |
| 02 | 14868 | X | 12262 | -0- | -2606 | -0- | 1637 | 1 68 9 | 10557 | 2 | N | 62 | | | | | 169 |
| 03 | 16089 | X | 15223 | -0- | -866 | -0- | 2281 | 1 98 9 | 12844 | 2 | N | 89 | 179 | 1 | 2 | 8 | 77 |
| 04 | 15420 | X | 13172 | -0- | -2248 | -0- | 1817 | 1 50 9 | 11305 | 2 | N | 45 | | | | | 122 |
| 05 | 15934 | X | 14055 | -0- | -1879 | -0- | 2243 | 1 24 9 | 11788 | 2 | N | 22 | | | | | 144 |
| 06 | 14730 | X | 13053 | -0- | -1677 | -0- | 2209 | 1 56 9 | 10788 | 2 | N | 51 | | | | | 195 |
| 07 | 15221 | X | 15036 | -0- | -185 | -0- | 2400 | 1 74 9 | 12562 | 2 | N | 67 | | | | | 262 |
| 08 | 14319 | X | 14319 | -0- | -0- | -0- | 2367 | 1 41 9 | 11911 | 2 | N | 37 | 163 | 1 | | | 136 |
| 09 | 13590 | X | 13110 | -0- | -480 | -0- | 2138 | 1 67 9 | 10905 | 2 | N | 61 | 2 | 8 | | | 195 |
| 10 | 14260 | X | 13546 | -0- | -714 | -0- | 2339 | 1 4 9 | 11203 | 2 | N | 4 | 166 | 1 | 2 | 8 | 31 |
| 11 | 13800 | X | 12732 | -0- | -1068 | -0- | 2262 | 1 45 9 | 10425 | 2 | N | 41 | 2 | 8 | | | 70 |
| 12 | 14260 | X | 12396 | -0- | -1864 | -0- | 2295 | 1 25 9 | 10076 | 2 | N | 23 | 4 | 8 | | | 89 |

TOTAL GAS PROD: 164,136 TOTAL CONDENSATE PROD: 562

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GLADNEY GAS UNIT WELL #: 17 RRCID -> 257200 COMPL. DATE 03/23/2010 TOTAL DEPTH 10596 PERF. 9104 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1958 | N | 1958 | -0- | -0- | -0- | 175 | 1 2 9 | 1781 | 2 | Y | 2 | 2 | 8 | | | 3 |
| 02 | 1764 | X | 1715 | -0- | -49 | -0- | 152 | 1 2 9 | 1561 | 2 | Y | 2 | 2 | 8 | | | 3 |
| 03 | 1953 | X | 1833 | -0- | -120 | -0- | 165 | 1 1 9 | 1667 | 2 | Y | 1 | 1 | 8 | | | 3 |
| 04 | 1890 | X | 1851 | -0- | -39 | -0- | 164 | 1 3 9 | 1684 | 2 | Y | 3 | 3 | 8 | | | 3 |
| 05 | 2107 | X | 2107 | -0- | -0- | -0- | 183 | 1 6 9 | 1918 | 2 | Y | 5 | 5 | 8 | | | 3 |
| 06 | 1890 | X | 1866 | -0- | -24 | -0- | 168 | 1 4 9 | 1694 | 2 | Y | 4 | 1 | 8 | | | 6 |
| 07 | 1960 | X | 1960 | -0- | -0- | -0- | 180 | 1 3 9 | 1777 | 2 | Y | 3 | 3 | 8 | | | 6 |
| 08 | 2108 | X | 2105 | -0- | -3 | -0- | 192 | 1 3 9 | 1910 | 2 | Y | 3 | 3 | 8 | | | 6 |
| 09 | 2040 | X | 1951 | -0- | -89 | -0- | 179 | 1 3 9 | 1769 | 2 | Y | 3 | 3 | 8 | | | 6 |
| 10 | 2108 | X | 1970 | -0- | -138 | -0- | 190 | 1 2 9 | 1778 | 2 | Y | 2 | 2 | 8 | | | 6 |
| 11 | 2040 | X | 1668 | -0- | -372 | -0- | 169 | 1 1 9 | 1498 | 2 | Y | 1 | 1 | 8 | | | 6 |
| 12 | 2108 | X | 1840 | -0- | -268 | -0- | 183 | 1 3 9 | 1654 | 2 | Y | 3 | 3 | 8 | | | 6 |

TOTAL GAS PROD: 22,824 TOTAL CONDENSATE PROD: 32

GLADNEY GAS UNIT WELL #: 20 RRCID -> 257248 COMPL. DATE 04/19/2010 TOTAL DEPTH 10529 PERF. 9058 - 10401

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6262 | X | 5567 | -0- | -695 | -0- | 288 | 1 2 9 | 5277 | 2 | N | 2 | 2 | 8 | | | 123 |
| 02 | 5600 | X | 4869 | -0- | -731 | -0- | 241 | 1 2 9 | 4626 | 2 | N | 2 | 2 | 8 | | | 123 |
| 03 | 5952 | X | 5401 | -0- | -551 | -0- | 282 | 1 1 9 | 5118 | 2 | N | 1 | 1 | 8 | | | 123 |
| 04 | 5580 | X | 5178 | -0- | -402 | -0- | 260 | 1 3 9 | 4915 | 2 | N | 3 | 3 | 8 | | | 123 |
| 05 | 5704 | X | 5371 | -0- | -333 | -0- | 271 | 1 4 9 | 5096 | 2 | N | 4 | 4 | 8 | | | 123 |
| 06 | 5400 | X | 5259 | -0- | -141 | -0- | 262 | 1 75 9 | 4922 | 2 | N | 68 | 1 | 8 | | | 190 |
| 07 | 5394 | X | 5195 | -0- | -199 | -0- | 257 | 1 3 9 | 4935 | 2 | N | 3 | 3 | 8 | | | 190 |
| 08 | 5394 | X | 5218 | -0- | -176 | -0- | 251 | 1 2 9 | 4965 | 2 | N | 2 | 2 | 8 | | | 190 |
| 09 | 5250 | X | 5017 | -0- | -233 | -0- | 256 | 1 3 9 | 4758 | 2 | N | 3 | 3 | 8 | | | 190 |
| 10 | 5425 | X | 5103 | -0- | -322 | -0- | 265 | 1 4 9 | 4834 | 2 | N | 4 | 4 | 8 | | | 190 |
| 11 | 5250 | X | 4878 | -0- | -372 | -0- | 255 | 1 2 9 | 4621 | 2 | N | 2 | 2 | 8 | | | 190 |
| 12 | 5208 | X | 4903 | -0- | -305 | -0- | 270 | 1 4 9 | 4629 | 2 | N | 4 | 4 | 8 | | | 190 |

TOTAL GAS PROD: 61,959 TOTAL CONDENSATE PROD: 98

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY UNIT WELL #: 25 RRCID -> 257423 COMPL. DATE 05/17/2010 TOTAL DEPTH 10570 PERF. 9020 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4654 | X | 4654 | -0- | | -0- | | -0- | | 236 | 1 2 9 | 4416 | 2 | Y | 2 | 2 | 8 | | | 18 |
| 02 | 4340 | X | 3971 | -0- | | -369 | | -0- | | 201 | 1 1 9 | 3769 | 2 | Y | 1 | 1 | 8 | | | 18 |
| 03 | 5053 | X | 4141 | -0- | | -912 | | -0- | | 216 | 1 1 9 | 3924 | 2 | Y | 1 | 1 | 8 | | | 18 |
| 04 | 4890 | X | 4103 | -0- | | -787 | | -0- | | 225 | 1 2 9 | 3876 | 2 | Y | 2 | 2 | 8 | | | 18 |
| 05 | 5053 | X | 3690 | -0- | | -1363 | | -0- | | 196 | 1 11 9 | 3483 | 2 | Y | 10 | 3 | 8 | | | 25 |
| 06 | 4500 | X | 3759 | -0- | | -741 | | -0- | | 192 | 1 1 9 | 3566 | 2 | Y | 1 | 1 | 8 | | | 25 |
| 07 | 4402 | X | 3716 | -0- | | -686 | | -0- | | 187 | 1 2 9 | 3527 | 2 | Y | 2 | 2 | 8 | | | 25 |
| 08 | 4247 | X | 3677 | -0- | | -570 | | -0- | | 192 | 1 1 9 | 3484 | 2 | Y | 1 | 1 | 8 | | | 25 |
| 09 | 4110 | X | 3503 | -0- | | -607 | | -0- | | 173 | 1 1 9 | 3329 | 2 | Y | 1 | 1 | 8 | | | 25 |
| 10 | 3875 | X | 3029 | -0- | | -846 | | -0- | | 163 | 1 1 9 | 2865 | 2 | Y | 1 | 1 | 8 | | | 25 |
| 11 | 3750 | X | 2677 | -0- | | -1073 | | -0- | | 168 | 1 1 9 | 2508 | 2 | Y | 1 | 1 | 8 | | | 25 |
| 12 | 3720 | X | 3001 | -0- | | -719 | | -0- | | 179 | 1 1 9 | 2821 | 2 | Y | 1 | 1 | 8 | | | 25 |

TOTAL GAS PROD: 43,921 TOTAL CONDENSATE PROD: 24

GLADNEY GAS UNIT WELL #: 24 RRCID -> 257523 COMPL. DATE 04/11/2010 TOTAL DEPTH 10615 PERF. 9268 - 10479

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3231 | -0- | | -148 | | -0- | | 167 | 1 2 9 | 3062 | 2 | Y | 2 | 2 | 8 | | | 24 |
| 02 | 3052 | X | 2819 | -0- | | -233 | | -0- | | 139 | 1 2 9 | 2678 | 2 | Y | 2 | 2 | 8 | | | 24 |
| 03 | 3317 | X | 3151 | -0- | | -166 | | -0- | | 164 | 1 3 9 | 2984 | 2 | Y | 3 | 3 | 8 | | | 24 |
| 04 | 3210 | X | 3039 | -0- | | -171 | | -0- | | 152 | 1 4 9 | 2883 | 2 | Y | 4 | 4 | 8 | | | 24 |
| 05 | 3224 | X | 3215 | -0- | | -9 | | -0- | | 162 | 1 6 9 | 3047 | 2 | Y | 5 | 5 | 8 | | | 24 |
| 06 | 3120 | X | 3006 | -0- | | -114 | | -0- | | 150 | 1 29 9 | 2827 | 2 | Y | 26 | 1 | 8 | | | 49 |
| 07 | 3162 | X | 3140 | -0- | | -22 | | -0- | | 155 | 1 7 9 | 2978 | 2 | Y | 6 | 6 | 8 | | | 49 |
| 08 | 3224 | X | 3024 | -0- | | -200 | | -0- | | 145 | 1 2 9 | 2877 | 2 | Y | 2 | 2 | 8 | | | 49 |
| 09 | 3120 | X | 2959 | -0- | | -161 | | -0- | | 151 | 1 2 9 | 2806 | 2 | Y | 2 | 2 | 8 | | | 49 |
| 10 | 3224 | X | 3011 | -0- | | -213 | | -0- | | 156 | 1 3 9 | 2852 | 2 | Y | 3 | 3 | 8 | | | 49 |
| 11 | 3030 | X | 2865 | -0- | | -165 | | -0- | | 150 | 1 2 9 | 2713 | 2 | Y | 2 | 2 | 8 | | | 49 |
| 12 | 3131 | X | 2815 | -0- | | -316 | | -0- | | 155 | 1 2 9 | 2658 | 2 | Y | 2 | 2 | 8 | | | 49 |

TOTAL GAS PROD: 36,275 TOTAL CONDENSATE PROD: 59

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY UNIT WELL #: 24 RRCID -> 257771 COMPL. DATE 05/17/2010 TOTAL DEPTH 10617 PERF. 9390 - 10621

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 1896 | -0- | -336 | -0- | 96 | 1 9 | 1799 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1708 | N | 1638 | -0- | -70 | -0- | 83 | 1 9 | 1554 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 1984 | N | 1782 | -0- | -202 | -0- | 91 | 1 39 9 | 1652 | 2 | Y | 35 | 1 | 8 | | | 34 |
| 04 | 1830 | N | 1652 | -0- | -178 | -0- | 90 | 1 9 | 1561 | 2 | Y | 1 | 1 | 8 | | | 34 |
| 05 | 1829 | N | 1590 | -0- | -239 | -0- | 85 | 1 9 | 1504 | 2 | Y | 1 | 1 | 8 | | | 34 |
| 06 | 1710 | N | 1492 | -0- | -218 | -0- | 76 | 1 9 | 1415 | 2 | Y | 1 | 1 | 8 | | | 34 |
| 07 | 1705 | N | 1465 | -0- | -240 | -0- | 73 | 1 9 | 1391 | 2 | Y | 1 | 1 | 8 | | | 34 |
| 08 | 1581 | N | 1501 | -0- | -80 | -0- | 78 | 1 9 | 1422 | 2 | Y | 1 | 1 | 8 | | | 34 |
| 09 | 1522 | N | 1522 | -0- | -0- | -0- | 75 | 1 9 | 1446 | 2 | Y | 1 | 1 | 8 | | | 34 |
| 10 | 1457 | N | 1356 | -0- | -101 | -0- | 73 | 1 9 | 1282 | 2 | Y | 1 | 1 | 8 | | | 34 |
| 11 | 1440 | N | 1309 | -0- | -131 | -0- | 81 | 1 20 9 | 1208 | 2 | Y | 18 | 1 | 8 | | | 51 |
| 12 | 1581 | N | 1331 | -0- | -250 | -0- | 79 | 1 9 | 1251 | 2 | Y | 1 | 1 | 8 | | | 51 |

TOTAL GAS PROD: 18,534 TOTAL CONDENSATE PROD: 63

ALLEN WELL #: 5H RRCID -> 260966 COMPL. DATE 01/04/2011 TOTAL DEPTH 10355 PERF. 11885 - 13973

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17670 | X | 16211 | -0- | -1459 | -0- | 902 | 1 125 9 | 15184 | 2 | Y | 114 | 180 | 1 | | | 151 |
| 02 | 14280 | X | 13811 | -0- | -469 | -0- | 876 | 1 113 9 | 12822 | 2 | Y | 103 | 181 | 1 | 1 | 8 | 72 |
| 03 | 15810 | X | 15007 | -0- | -803 | -0- | 981 | 1 88 9 | 13938 | 2 | Y | 80 | | | | | 152 |
| 04 | 15300 | X | 14129 | -0- | -1171 | -0- | 886 | 1 92 9 | 13151 | 2 | Y | 84 | 174 | 1 | 2 | 8 | 60 |
| 05 | 15810 | X | 13587 | -0- | -2223 | -0- | 828 | 1 100 9 | 12659 | 2 | Y | 91 | 2 | 8 | | | 149 |
| 06 | 15300 | X | 13350 | -0- | -1950 | -0- | 839 | 1 166 9 | 12345 | 2 | Y | 151 | 175 | 1 | 3 | 8 | 122 |
| 07 | 15283 | X | 14449 | -0- | -834 | -0- | 907 | 1 127 9 | 13415 | 2 | Y | 115 | 165 | 1 | 8 | 8 | 64 |
| 08 | 15004 | X | 13928 | -0- | -1076 | -0- | 887 | 1 73 9 | 12968 | 2 | Y | 66 | 6 | 8 | | | 124 |
| 09 | 14130 | X | 13092 | -0- | -1038 | -0- | 861 | 1 119 9 | 12112 | 2 | Y | 108 | 173 | 1 | 4 | 8 | 55 |
| 10 | 14446 | X | 10605 | -0- | -3841 | -0- | 561 | 1 107 9 | 9937 | 2 | Y | 97 | 5 | 8 | | | 147 |
| 11 | 13980 | X | 11190 | -0- | -2790 | -0- | 662 | 1 32 9 | 10496 | 2 | Y | 29 | 150 | 1 | | | 26 |
| 12 | 14446 | X | 10742 | -0- | -3704 | -0- | 653 | 1 72 9 | 10017 | 2 | Y | 65 | 2 | 8 | | | 89 |

TOTAL GAS PROD: 160,101 TOTAL CONDENSATE PROD: 1,103

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
JONES GAS UNIT NO. 1 WELL #: 4H RRCID -> 265242 COMPL. DATE 10/14/2012 TOTAL DEPTH 10802 PERF.11210 - 13772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50251 | X | 40238 | -0- | -10013 | -0- | 51 | 1 | 39989 | 2 | Y | 180 | 139 | 1 | | | 92 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 43792 | X | 36255 | -0- | -7537 | -0- | 47 | 1 | 36037 | 2 | Y | 155 | 142 | 1 | | | 105 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 03 | 46810 | X | 38506 | -0- | -8304 | -0- | 50 | 1 | 38265 | 2 | Y | 174 | 226 | 1 | | | 53 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 04 | 44190 | X | 35857 | -0- | -8333 | -0- | 50 | 1 | 35591 | 2 | Y | 196 | 181 | 1 | | | 68 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 05 | 43710 | X | 35240 | -0- | -8470 | -0- | 49 | 1 | 34959 | 2 | Y | 211 | 179 | 1 | | | 100 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 06 | 38940 | X | 30821 | -0- | -8119 | -0- | 45 | 1 | 30591 | 2 | Y | 168 | 173 | 1 | | | 95 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 07 | 40145 | X | 34181 | -0- | -5964 | -0- | 50 | 1 | 33935 | 2 | Y | 178 | 178 | 1 | | | 95 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 08 | 38502 | X | 32705 | -0- | -5797 | -0- | 48 | 1 | 32467 | 2 | Y | 173 | 143 | 1 | | | 125 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 09 | 35850 | X | 30514 | -0- | -5336 | -0- | 45 | 1 | 30252 | 2 | Y | 197 | 246 | 1 | | | 76 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 10 | 35247 | X | 30116 | -0- | -5131 | -0- | 45 | 1 | 29899 | 2 | Y | 156 | 191 | 1 | | | 41 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 11 | 33090 | X | 27668 | -0- | -5422 | -0- | 42 | 1 | 27462 | 2 | Y | 149 | 139 | 1 | | | 51 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 34193 | X | 27053 | -0- | -7140 | -0- | 43 | 1 | 26847 | 2 | Y | 148 | 134 | 1 | | | 65 |
| | | | | | | | 163 | 9 | | | | | | | | | |

TOTAL GAS PROD: 399,154 TOTAL CONDENSATE PROD: 2,085

REDWINE WELL #: 4H RRCID -> 265880 COMPL. DATE 10/12/2012 TOTAL DEPTH 10748 PERF.10983 - 16905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94364 | X | 79084 | -0- | -15280 | -0- | 99 | 1 | 78400 | 2 | Y | 532 | 400 | 1 | 12 | 8 | 254 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 02 | 83216 | X | 72091 | -0- | -11125 | -0- | 93 | 1 | 71504 | 2 | Y | 449 | 408 | 1 | 6 | 8 | 289 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 03 | 89652 | X | 78293 | -0- | -11359 | -0- | 100 | 1 | 77610 | 2 | Y | 530 | 668 | 1 | 3 | 8 | 148 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 04 | 84930 | X | 72094 | -0- | -12836 | -0- | 100 | 1 | 71346 | 2 | Y | 589 | 542 | 1 | 3 | 8 | 192 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 05 | 84351 | X | 75857 | -0- | -8494 | -0- | 106 | 1 | 75077 | 2 | Y | 613 | 526 | 1 | 1 | 8 | 278 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 06 | 77250 | X | 72127 | -0- | -5123 | -0- | 105 | 1 | 71422 | 2 | Y | 545 | 542 | 1 | | | 281 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| 07 | 79825 | X | 72890 | -0- | -6935 | -0- | 105 | 1 | 72202 | 2 | Y | 530 | 537 | 1 | 1 | 8 | 273 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 08 | 78306 | X | 73418 | -0- | -4888 | -0- | 107 | 1 | 72808 | 2 | Y | 457 | 394 | 1 | 6 | 8 | 330 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 09 | 73410 | X | 70807 | -0- | -2603 | -0- | 105 | 1 | 70096 | 2 | Y | 551 | 674 | 1 | 9 | 8 | 198 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 10 | 75857 | X | 72958 | -0- | -2899 | -0- | 110 | 1 | 72379 | 2 | Y | 426 | 512 | 1 | 13 | 8 | 99 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 11 | 72120 | X | 70495 | -0- | -1625 | -0- | 108 | 1 | 69927 | 2 | Y | 418 | 378 | 1 | 10 | 8 | 129 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 12 | 73408 | X | 70985 | -0- | -2423 | -0- | 112 | 1 | 70400 | 2 | Y | 430 | 364 | 1 | 32 | 8 | 163 |
| | | | | | | | 473 | 9 | | | | | | | | | |

TOTAL GAS PROD: 881,099 TOTAL CONDENSATE PROD: 6,070

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, FARON GAS UNIT WELL #: 14H RRCID -> 272195 COMPL. DATE 08/20/2014 TOTAL DEPTH 10361 PERF.10518 - 16802

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65069 | X | 47805 | -0- | | -17264 | | -0- | 137 | 1 | 46843 | 2 | N | 750 | 732 | 1 | 5 | 8 | 217 |
| | | | | | | | | | 825 | 9 | | | | | | | | | |
| 02 | 51492 | X | 40797 | -0- | | -10695 | | -0- | 84 | 1 | 40130 | 2 | N | 530 | 538 | 1 | 9 | 8 | 200 |
| | | | | | | | | | 583 | 9 | | | | | | | | | |
| 03 | 55521 | X | 43097 | -0- | | -12424 | | -0- | 93 | 1 | 42351 | 2 | N | 594 | 549 | 1 | 2 | 8 | 243 |
| | | | | | | | | | 653 | 9 | | | | | | | | | |
| 04 | 50700 | X | 40207 | -0- | | -10493 | | -0- | 90 | 1 | 39437 | 2 | N | 618 | 724 | 1 | 3 | 8 | 134 |
| | | | | | | | | | 680 | 9 | | | | | | | | | |
| 05 | 50499 | X | 39535 | -0- | | -10964 | | -0- | 90 | 1 | 38917 | 2 | N | 480 | 536 | 1 | 7 | 8 | 71 |
| | | | | | | | | | 528 | 9 | | | | | | | | | |
| 06 | 46260 | X | 37359 | -0- | | -8901 | | -0- | 240 | 1 | 36604 | 2 | N | 468 | 349 | 1 | 5 | 8 | 185 |
| | | | | | | | | | 515 | 9 | | | | | | | | | |
| 07 | 45167 | X | 42360 | -0- | | -2807 | | -0- | 403 | 1 | 41255 | 2 | N | 638 | 548 | 1 | 23 | 8 | 252 |
| | | | | | | | | | 702 | 9 | | | | | | | | | |
| 08 | 43090 | X | 42382 | -0- | | -708 | | -0- | 403 | 1 | 41350 | 2 | N | 572 | 675 | 1 | 8 | 8 | 141 |
| | | | | | | | | | 629 | 9 | | | | | | | | | |
| 09 | 40200 | X | 40037 | -0- | | -163 | | -0- | 390 | 1 | 39058 | 2 | N | 535 | 545 | 1 | 15 | 8 | 116 |
| | | | | | | | | | 589 | 9 | | | | | | | | | |
| 10 | 42346 | X | 39492 | -0- | | -2854 | | -0- | 403 | 1 | 38436 | 2 | N | 594 | 538 | 1 | 18 | 8 | 154 |
| | | | | | | | | | 653 | 9 | | | | | | | | | |
| 11 | 41010 | X | 35986 | -0- | | -5024 | | -0- | 390 | 1 | 35024 | 2 | N | 520 | 359 | 1 | | | 315 |
| | | | | | | | | | 572 | 9 | | | | | | | | | |
| 12 | 42377 | X | 36787 | -0- | | -5590 | | -0- | 403 | 1 | 35765 | 2 | N | 563 | 724 | 1 | 6 | 8 | 148 |
| | | | | | | | | | 619 | 9 | | | | | | | | | |

TOTAL GAS PROD: 485,844 TOTAL CONDENSATE PROD: 6,862

SWEPCO GAS UNIT WELL #: 14H RRCID -> 273057 COMPL. DATE 02/14/2015 TOTAL DEPTH 10616 PERF.10754 - 15616

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62589 | X | 37356 | -0- | | -25233 | | -0- | 79 | 1 | 36446 | 2 | Y | 755 | 680 | 1 | 21 | 8 | 121 |
| | | | | | | | | | 831 | 9 | | | | | | | | | |
| 02 | 48776 | X | 29084 | -0- | | -19692 | | -0- | 74 | 1 | 28421 | 2 | Y | 535 | 548 | 1 | 12 | 8 | 96 |
| | | | | | | | | | 589 | 9 | | | | | | | | | |
| 03 | 49321 | X | 36281 | -0- | | -13040 | | -0- | 64 | 1 | 35710 | 2 | Y | 461 | 452 | 1 | 47 | 8 | 58 |
| | | | | | | | | | 507 | 9 | | | | | | | | | |
| 04 | 42930 | X | 37041 | -0- | | -5889 | | -0- | 9 | 1 | 36720 | 2 | Y | 284 | 321 | 1 | | | 21 |
| | | | | | | | | | 312 | 9 | | | | | | | | | |
| 05 | 41509 | X | 35455 | -0- | | -6054 | | -0- | 8 | 1 | 35099 | 2 | Y | 316 | 275 | 1 | 1 | 8 | 61 |
| | | | | | | | | | 348 | 9 | | | | | | | | | |
| 06 | 36150 | X | 34149 | -0- | | -2001 | | -0- | 8 | 1 | 33884 | 2 | Y | 234 | 236 | 1 | | | 59 |
| | | | | | | | | | 257 | 9 | | | | | | | | | |
| 07 | 38285 | X | 33893 | -0- | | -4392 | | -0- | 8 | 1 | 33630 | 2 | Y | 232 | 228 | 1 | 2 | 8 | 61 |
| | | | | | | | | | 255 | 9 | | | | | | | | | |
| 08 | 38285 | X | 32144 | -0- | | -6141 | | -0- | 8 | 1 | 31909 | 2 | Y | 206 | 230 | 1 | | | 37 |
| | | | | | | | | | 227 | 9 | | | | | | | | | |
| 09 | 37050 | X | 26478 | -0- | | -10572 | | -0- | 7 | 1 | 26208 | 2 | Y | 239 | 253 | 1 | 7 | 8 | 16 |
| | | | | | | | | | 263 | 9 | | | | | | | | | |
| 10 | 36620 | X | 36620 | -0- | | -0- | | -0- | 1945 | 1 | 34454 | 2 | Y | 201 | 180 | 1 | 2 | 8 | 35 |
| | | | | | | | | | 221 | 9 | | | | | | | | | |
| 11 | 34618 | X | 34618 | -0- | | -0- | | -0- | 2042 | 1 | 32377 | 2 | Y | 181 | 121 | 1 | 3 | 8 | 92 |
| | | | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 33883 | X | 33141 | -0- | | -742 | | -0- | 2015 | 1 | 30881 | 2 | Y | 223 | 172 | 1 | 73 | 8 | 70 |
| | | | | | | | | | 245 | 9 | | | | | | | | | |

TOTAL GAS PROD: 406,260 TOTAL CONDENSATE PROD: 3,867

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEPCO GAS UNIT WELL #: 13H RRCID -> 273064 COMPL. DATE 02/13/2015 TOTAL DEPTH 10408 PERF.10756 - 16146

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87823 | X | 43885 | -0- | -43938 | -0- | 92 | 1 | 42847 | 2 | Y | 860 | 808 | 1 | | | 144 |
| | | | | | | | 946 | 9 | | | | | | | | | |
| 02 | 65100 | X | 31232 | -0- | -33868 | -0- | 79 | 1 | 30594 | 2 | Y | 508 | 554 | 1 | | | 98 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 03 | 62806 | X | 34382 | -0- | -28424 | -0- | 61 | 1 | 33602 | 2 | Y | 654 | 665 | 1 | | | 87 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 04 | 52800 | X | 30924 | -0- | -21876 | -0- | 7 | 1 | 30332 | 2 | Y | 532 | 579 | 1 | | | 40 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 05 | 49011 | X | 32023 | -0- | -16988 | -0- | 8 | 1 | 31477 | 2 | Y | 489 | 430 | 1 | | | 99 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 06 | 42480 | X | 30772 | -0- | -11708 | -0- | 7 | 1 | 30213 | 2 | Y | 502 | 479 | 1 | | | 122 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 07 | 34565 | X | 30300 | -0- | -4265 | -0- | 7 | 1 | 29767 | 2 | Y | 478 | 471 | 1 | | | 129 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 08 | 34379 | X | 26593 | -0- | -7786 | -0- | 7 | 1 | 26099 | 2 | Y | 443 | 489 | 1 | | | 83 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 09 | 30990 | X | 22896 | -0- | -8094 | -0- | 6 | 1 | 22472 | 2 | Y | 380 | 432 | 1 | | | 31 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 10 | 32023 | X | 27834 | -0- | -4189 | -0- | 27396 | 2 | 438 | 9 | Y | 398 | 355 | 1 | 1 | 8 | 73 |
| 11 | 30780 | X | 24893 | -0- | -5887 | -0- | 24500 | 2 | 393 | 9 | Y | 357 | 241 | 1 | | | 189 |
| 12 | 30287 | X | 30230 | -0- | -57 | -0- | 29871 | 2 | 359 | 9 | Y | 326 | 364 | 1 | | | 151 |

TOTAL GAS PROD: 365,964 TOTAL CONDENSATE PROD: 5,927

GRAY-HUDSON (SA) WELL #: 1H RRCID -> 276300 COMPL. DATE 12/19/2014 TOTAL DEPTH 10735 PERF.10872 - 16732

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325010 | X | 221217 | -0- | -103793 | -0- | 114 | 1 | 220370 | 2 | N | 666 | 517 | 1 | 57 | 8 | 119 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| 02 | 248220 | X | 202614 | -0- | -45606 | -0- | 107 | 1 | 200798 | 2 | N | 1554 | 1253 | 1 | 10 | 8 | 410 |
| | | | | | | | 1709 | 9 | | | | | | | | | |
| 03 | 274815 | X | 264888 | -0- | -9927 | -0- | 124 | 1 | 263040 | 2 | N | 1567 | 1782 | 1 | 15 | 8 | 180 |
| | | | | | | | 1724 | 9 | | | | | | | | | |
| 04 | 265950 | X | 230067 | -0- | -35883 | -0- | 119 | 1 | 228438 | 2 | N | 1373 | 1278 | 1 | 37 | 8 | 238 |
| | | | | | | | 1510 | 9 | | | | | | | | | |
| 05 | 274815 | X | 212632 | -0- | -62183 | -0- | 121 | 1 | 211218 | 2 | N | 1175 | 1063 | 1 | 10 | 8 | 340 |
| | | | | | | | 1293 | 9 | | | | | | | | | |
| 06 | 256350 | X | 186620 | -0- | -69730 | -0- | 117 | 1 | 185385 | 2 | N | 1016 | 1075 | 1 | | | 281 |
| | | | | | | | 1118 | 9 | | | | | | | | | |
| 07 | 264895 | X | 176299 | -0- | -88596 | -0- | 119 | 1 | 175203 | 2 | N | 888 | 876 | 1 | 2 | 8 | 291 |
| | | | | | | | 977 | 9 | | | | | | | | | |
| 08 | 264895 | X | 155935 | -0- | -108960 | -0- | 117 | 1 | 154829 | 2 | N | 899 | 1020 | 1 | 3 | 8 | 167 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 09 | 230070 | X | 138595 | -0- | -91475 | -0- | 113 | 1 | 137645 | 2 | N | 761 | 710 | 1 | 19 | 8 | 199 |
| | | | | | | | 837 | 9 | | | | | | | | | |
| 10 | 212629 | X | 143171 | -0- | -69458 | -0- | 117 | 1 | 142234 | 2 | N | 745 | 865 | 1 | 26 | 8 | 53 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 11 | 186630 | X | 125511 | -0- | -61119 | -0- | 111 | 1 | 124608 | 2 | N | 720 | 683 | 1 | 19 | 8 | 71 |
| | | | | | | | 792 | 9 | | | | | | | | | |
| 12 | 176297 | X | 124205 | -0- | -52092 | -0- | 114 | 1 | 123312 | 2 | N | 708 | 516 | 1 | 55 | 8 | 208 |
| | | | | | | | 779 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,181,754 TOTAL CONDENSATE PROD: 12,072

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GRAY-HUDSON (SA) WELL #: 2H RRCID -> 276306 COMPL. DATE 09/22/2015 TOTAL DEPTH 10732 PERF.10939 - 15189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504278 | X | 282755 | -0- | -221523 | -0- | 155<br>2976 | 1<br>9 | 279624 | 2 | N | 2705 | 2647 | 1 | 82 | 8 | 276 |
| 02 | 308084 | X | 235063 | -0- | -73021 | -0- | 140<br>2687 | 1<br>9 | 232236 | 2 | N | 2443 | 2289 | 1 | 23 | 8 | 407 |
| 03 | 341093 | X | 217825 | -0- | -123268 | -0- | 155<br>2418 | 1<br>9 | 215252 | 2 | N | 2198 | 2307 | 1 | 8 | 8 | 290 |
| 04 | 330090 | X | 182472 | -0- | -147618 | -0- | 150<br>1978 | 1<br>9 | 180344 | 2 | N | 1798 | 1738 | 1 | 21 | 8 | 329 |
| 05 | 341093 | X | 164511 | -0- | -176582 | -0- | 155<br>1730 | 1<br>9 | 162626 | 2 | N | 1573 | 1724 | 1 | 5 | 8 | 173 |
| 06 | 273630 | X | 144525 | -0- | -129105 | -0- | 150<br>1272 | 1<br>9 | 143103 | 2 | N | 1156 | 1038 | 1 | | | 291 |
| 07 | 260245 | X | 133919 | -0- | -126326 | -0- | 155<br>1289 | 1<br>9 | 132475 | 2 | N | 1172 | 1252 | 1 | 3 | 8 | 208 |
| 08 | 217837 | X | 119955 | -0- | -97882 | -0- | 155<br>1129 | 1<br>9 | 118671 | 2 | N | 1026 | 856 | 1 | 6 | 8 | 372 |
| 09 | 182460 | X | 107943 | -0- | -74517 | -0- | 150<br>979 | 1<br>9 | 106814 | 2 | N | 890 | 1061 | 1 | 7 | 8 | 194 |
| 10 | 164517 | X | 103872 | -0- | -60645 | -0- | 155<br>993 | 1<br>9 | 102724 | 2 | N | 903 | 891 | 1 | 8 | 8 | 198 |
| 11 | 144540 | X | 94287 | -0- | -50253 | -0- | 150<br>1035 | 1<br>9 | 93102 | 2 | N | 941 | 928 | 1 | 11 | 8 | 200 |
| 12 | 133920 | X | 91967 | -0- | -41953 | -0- | 155<br>912 | 1<br>9 | 90900 | 2 | N | 829 | 853 | 1 | 8 | 8 | 168 |

TOTAL GAS PROD: 1,879,094 TOTAL CONDENSATE PROD: 17,634

SAMSON LONE STAR, LLC 744737
ROGERS GAS UNIT WELL #: 1 RRCID -> 071350 COMPL. DATE 04/22/1988 TOTAL DEPTH 10503 PERF. 9080 - 10462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1593 | N | 1593 | -0- | -0- | -0- | 67<br>3 | 1<br>9 | 1523 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 1400 | N | 1316 | -0- | -84 | -0- | 55<br>1 | 1<br>9 | 1260 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 1550 | N | 1272 | -0- | -278 | -0- | 53<br>1 | 1<br>9 | 1218 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 1500 | N | 1161 | -0- | -339 | -0- | 50<br>1 | 1<br>9 | 1110 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 1457 | N | 1231 | -0- | -226 | -0- | 56<br>1 | 1<br>9 | 1174 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1230 | N | 1227 | -0- | -3 | -0- | 59<br>1 | 1<br>9 | 1167 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 1260 | N | 1260 | -0- | -0- | -0- | 64<br>1 | 1<br>9 | 1195 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 1271 | X | 1246 | -0- | -25 | -0- | 61<br>1 | 1<br>9 | 1184 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1240 | X | 1240 | -0- | -0- | -0- | 61 | 1 | 1179 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | X | 1243 | -0- | -28 | -0- | 62<br>1 | 1<br>9 | 1180 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 1230 | X | 1221 | -0- | -9 | -0- | 63<br>1 | 1<br>9 | 1157 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1271 | X | 1265 | -0- | -6 | -0- | 66<br>1 | 1<br>9 | 1198 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 15,275 TOTAL CONDENSATE PROD: 13

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY, B. B. ESTATE UNIT WELL #: 1 RRCID -> 072337 COMPL. DATE 06/10/1977 TOTAL DEPTH 10512 PERF. 9068 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3319 | X | 3319 | -0- | -0- | -0- | 139 | 1 | 3176 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2933 | X | 2933 | -0- | -0- | -0- | 122 | 1 | 2808 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3472 | X | 3472 | -0- | -0- | -0- | 146 | 1 | 3326 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 3209 | X | 3209 | -0- | -0- | -0- | 138 | 1 | 3070 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3488 | X | 3488 | -0- | -0- | -0- | 160 | 1 | 3328 | 2 | Y | -0- | | | | | -0- |
| 06 | 3145 | X | 3145 | -0- | -0- | -0- | 151 | 1 | 2994 | 2 | Y | -0- | | | | | -0- |
| 07 | 3377 | X | 3377 | -0- | -0- | -0- | 171 | 1 | 3206 | 2 | Y | -0- | | | | | -0- |
| 08 | 3503 | X | 3304 | -0- | -199 | -0- | 162 | 1 | 3142 | 2 | Y | -0- | | | | | -0- |
| 09 | 3390 | X | 3183 | -0- | -207 | -0- | 156 | 1 | 3027 | 2 | Y | -0- | | | | | -0- |
| 10 | 3503 | X | 3297 | -0- | -206 | -0- | 163 | 1 | 3133 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3270 | X | 3145 | -0- | -125 | -0- | 163 | 1 | 2982 | 2 | Y | -0- | | | | | -0- |
| 12 | 3379 | X | 3145 | -0- | -234 | -0- | 163 | 1 | 2981 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,017 TOTAL CONDENSATE PROD: 10

BENNETT, R. D. GAS UNIT WELL #: 1 RRCID -> 072446 COMPL. DATE N/A TOTAL DEPTH 10569 PERF. 9164 - 10292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER, SYBIL GAS UNIT WELL #: 1 RRCID -> 072505 COMPL. DATE 07/15/1977 TOTAL DEPTH 10560 PERF. 9158 - 10432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3206 | -0- | -669 | -0- | 135 | 1 | 3068 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3644 | X | 3644 | -0- | -0- | -0- | 152 | 1 | 3491 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4256 | X | 4256 | -0- | -0- | -0- | 178 | 1 | 4075 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 4160 | X | 4160 | -0- | -0- | -0- | 178 | 1 | 3981 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4378 | X | 4378 | -0- | -0- | -0- | 201 | 1 | 4176 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3840 | X | 3808 | -0- | -32 | -0- | 183 | 1 | 3622 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3968 | X | 3934 | -0- | -34 | -0- | 199 | 1 | 3734 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4371 | X | 3460 | -0- | -911 | -0- | 170 | 1 | 3289 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4230 | X | 3821 | -0- | -409 | -0- | 187 | 1 | 3632 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4371 | X | 4095 | -0- | -276 | -0- | 203 | 1 | 3891 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3810 | X | 3739 | -0- | -71 | -0- | 193 | 1 | 3545 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3628 | -0- | -309 | -0- | 188 | 1 | 3437 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,129 TOTAL CONDENSATE PROD: 21

MINOR, JOHN G. GAS UNIT WELL #: 1 RRCID -> 075298 COMPL. DATE 01/06/1978 TOTAL DEPTH 10660 PERF.10343 - 10588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 643 | N | 643 | -0- | -0- | -0- | 87 | 1 | 556 | 2 | N | -0- | | | | | 34 |
| 02 | 414 | N | 414 | -0- | -0- | -0- | 70 | 1 | 344 | 2 | N | -0- | | | | | 34 |
| 03 | 650 | N | 650 | -0- | -0- | -0- | 98 | 1 | 552 | 2 | N | -0- | | | | | 34 |
| 04 | 630 | N | 270 | -0- | -360 | -0- | 47 | 1 | 223 | 2 | N | -0- | | | | | 34 |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 667 | N | 667 | -0- | -0- | -0- | 77 | 1 | 590 | 2 | N | -0- | | | | | 34 |
| 07 | 353 | N | 353 | -0- | -0- | -0- | 56 | 1 | 297 | 2 | N | -0- | | | | | 34 |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 52 | 1 | 156 | 2 | N | -0- | | | | | 34 |
| 09 | 660 | N | 246 | -0- | -414 | -0- | 58 | 1 | 188 | 2 | N | -0- | | | | | 34 |
| 10 | 341 | N | 198 | -0- | -143 | -0- | 35 | 1 | 163 | 2 | N | -0- | | | | | 34 |
| 11 | 210 | N | 24 | -0- | -186 | -0- | 2 | 1 | 22 | 2 | N | -0- | | | | | 34 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 3,673 TOTAL CONDENSATE PROD: -0-

BENNETT, LINNVILLE UNIT WELL #: 1 RRCID -> 076119 COMPL. DATE 01/22/1978 TOTAL DEPTH 10600 PERF. 9174 - 10540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | 325 | -0- | -0- | -0- | 14 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 12 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 15 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 180 | -0- | -120 | -0- | 8 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 124 | -0- | -186 | -0- | 6 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 129 | -0- | -171 | -0- | 6 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 102 | -0- | -84 | -0- | 5 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,505 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MENEFEE, DANIEL GAS UNIT WELL #: 1 RRCID -> 076786 COMPL. DATE N/A TOTAL DEPTH 10593 PERF. 9328 - 10516

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 4169 | -0- | -47 | -0- | 175 | 1 3 9 | 3991 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3797 | X | 3797 | -0- | -0- | -0- | 158 | 1 2 9 | 3637 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 4165 | X | 4165 | -0- | -0- | -0- | 175 | 1 3 9 | 3987 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 4010 | X | 4010 | -0- | -0- | -0- | 172 | 1 1 9 | 3837 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 4092 | X | 4092 | -0- | -0- | -0- | 188 | 1 1 9 | 3903 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3963 | X | 3963 | -0- | -0- | -0- | 190 | 1 2 9 | 3771 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 4140 | X | 4140 | -0- | -0- | -0- | 209 | 1 | 3931 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 4154 | X | 4019 | -0- | -135 | -0- | 197 | 1 1 9 | 3821 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4020 | X | 4011 | -0- | -9 | -0- | 196 | 1 2 9 | 3813 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4154 | X | 4127 | -0- | -27 | -0- | 204 | 1 1 9 | 3922 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 4020 | X | 3851 | -0- | -169 | -0- | 199 | 1 1 9 | 3651 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 4154 | X | 3971 | -0- | -183 | -0- | 206 | 1 3 9 | 3762 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 48,315 TOTAL CONDENSATE PROD: 20

RAIDER GAS UNIT WELL #: 1 RRCID -> 076787 COMPL. DATE 04/01/1978 TOTAL DEPTH 10540 PERF. 9136 - 10456

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3548 | X | 3548 | -0- | -0- | -0- | 148 | 1 23 9 | 3377 | 2 | Y | 21 | 18 | 1 | | | 4 |
| 02 | 3024 | X | 2950 | -0- | -74 | -0- | 122 | 1 25 9 | 2803 | 2 | Y | 23 | 23 | 1 | | | 4 |
| 03 | 3472 | X | 3158 | -0- | -314 | -0- | 132 | 1 21 9 | 3005 | 2 | Y | 19 | 17 | 1 | | | 6 |
| 04 | 3360 | X | 3195 | -0- | -165 | -0- | 136 | 1 17 9 | 3042 | 2 | Y | 15 | 18 | 1 | | | 3 |
| 05 | 3472 | X | 3213 | -0- | -259 | -0- | 147 | 1 11 9 | 3055 | 2 | Y | 10 | 10 | 1 | | | 3 |
| 06 | 3360 | X | 3098 | -0- | -262 | -0- | 148 | 1 15 9 | 2935 | 2 | Y | 14 | 12 | 1 | | | 5 |
| 07 | 3317 | X | 3216 | -0- | -101 | -0- | 162 | 1 11 9 | 3043 | 2 | Y | 10 | 12 | 1 | | | 3 |
| 08 | 3317 | X | 3160 | -0- | -157 | -0- | 155 | 1 8 9 | 2997 | 2 | Y | 7 | 9 | 1 | | | 1 |
| 09 | 3210 | X | 3095 | -0- | -115 | -0- | 151 | 1 12 9 | 2932 | 2 | Y | 11 | 6 | 1 | | | 6 |
| 10 | 3224 | X | 3082 | -0- | -142 | -0- | 152 | 1 13 9 | 2917 | 2 | Y | 12 | 16 | 1 | | | 2 |
| 11 | 3120 | X | 3050 | -0- | -70 | -0- | 157 | 1 13 9 | 2880 | 2 | Y | 12 | 11 | 1 | | | 3 |
| 12 | 3224 | X | 3154 | -0- | -70 | -0- | 163 | 1 19 9 | 2972 | 2 | Y | 17 | 15 | 1 | | | 5 |

TOTAL GAS PROD: 37,919 TOTAL CONDENSATE PROD: 171

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER GAS UNIT WELL #: 2 RRCID -> 078208 COMPL. DATE 07/12/1978 TOTAL DEPTH 10614 PERF. 9239 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2621 | N | 2621 | -0- | -0- | -0- | 110 | 1 | 2508 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1515 | -0- | -417 | -0- | 63 | 1 | 1450 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2294 | -0- | -0- | -0- | 96 | 1 | 2195 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2551 | N | 2551 | -0- | -0- | -0- | 109 | 1 | 2441 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2597 | N | 2597 | -0- | -0- | -0- | 119 | 1 | 2477 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2108 | N | 2108 | -0- | -0- | -0- | 101 | 1 | 2005 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2477 | N | 2477 | -0- | -0- | -0- | 125 | 1 | 2352 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2635 | X | 2171 | -0- | -464 | -0- | 107 | 1 | 2063 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2550 | X | 2202 | -0- | -348 | -0- | 108 | 1 | 2092 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2255 | -0- | -349 | -0- | 112 | 1 | 2142 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2400 | X | 1868 | -0- | -532 | -0- | 97 | 1 | 1770 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2243 | -0- | -237 | -0- | 116 | 1 | 2124 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,902 TOTAL CONDENSATE PROD: 20

GRAY GAS UNIT WELL #: 2 RRCID -> 078209 COMPL. DATE 02/27/1988 TOTAL DEPTH 10530 PERF. 9062 - 10458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/07/2015 - PLUGGED 03/07/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORBUS ESTATE GAS UNIT WELL #: 1 RRCID -> 078495 COMPL. DATE 03/01/1994 TOTAL DEPTH 10650 PERF. 9165 - 10572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1369 | N | 1369 | -0- | -0- | -0- | 58 | 1 | 1311 | 2 | Y | -0- | | | | | -0- |
| 02 | 1274 | N | 1274 | -0- | -0- | -0- | 53 | 1 | 1221 | 2 | Y | -0- | | | | | -0- |
| 03 | 1315 | N | 1315 | -0- | -0- | -0- | 55 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 04 | 1338 | N | 1338 | -0- | -0- | -0- | 57 | 1 | 1281 | 2 | Y | -0- | | | | | -0- |
| 05 | 1378 | N | 1378 | -0- | -0- | -0- | 63 | 1 | 1315 | 2 | Y | -0- | | | | | -0- |
| 06 | 1254 | N | 1254 | -0- | -0- | -0- | 60 | 1 | 1194 | 2 | Y | -0- | | | | | -0- |
| 07 | 1386 | N | 1386 | -0- | -0- | -0- | 70 | 1 | 1316 | 2 | Y | -0- | | | | | -0- |
| 08 | 1395 | X | 1041 | -0- | -354 | -0- | 51 | 1 | 990 | 2 | Y | -0- | | | | | -0- |
| 09 | 1360 | X | 1360 | -0- | -0- | -0- | 67 | 1 | 1293 | 2 | Y | -0- | | | | | -0- |
| 10 | 1395 | X | 1265 | -0- | -130 | -0- | 63 | 1 | 1202 | 2 | Y | -0- | | | | | -0- |
| 11 | 1503 | X | 1503 | -0- | -0- | -0- | 78 | 1 | 1425 | 2 | Y | -0- | | | | | -0- |
| 12 | 1395 | X | 1372 | -0- | -23 | -0- | 71 | 1 | 1301 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,855 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 1 RRCID -> 078846 COMPL. DATE 03/04/1988 TOTAL DEPTH 10531 PERF. 9230 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4564 | X | 4564 | -0- | -0- | -0- | 192 | 1 3 9 | 4369 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 4284 | X | 3157 | -0- | -1127 | -0- | 131 | 1 2 9 | 3024 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 4278 | X | 3169 | -0- | -1109 | -0- | 133 | 1 3 9 | 3033 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 4410 | X | 2938 | -0- | -1472 | -0- | 126 | 1 1 9 | 2811 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 4557 | X | 2914 | -0- | -1643 | -0- | 134 | 1 1 9 | 2779 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 4410 | X | 3285 | -0- | -1125 | -0- | 158 | 1 3 9 | 3124 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3503 | X | 3052 | -0- | -451 | -0- | 154 | 1 1 9 | 2897 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3353 | X | 3353 | -0- | -0- | -0- | 165 | 1 1 9 | 3187 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3300 | X | 3167 | -0- | -133 | -0- | 155 | 1 2 9 | 3010 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4000 | X | 4000 | -0- | -0- | -0- | 198 | 1 1 9 | 3801 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3709 | X | 3709 | -0- | -0- | -0- | 192 | 1 1 9 | 3516 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 4283 | X | 4283 | -0- | -0- | -0- | 222 | 1 3 9 | 4058 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 41,591 TOTAL CONDENSATE PROD: 22

STEPHENS, EUNICE GAS UNIT WELL #: 1 RRCID -> 078847 COMPL. DATE 08/02/1978 TOTAL DEPTH 10678 PERF.10323 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1271 | -0- | -31 | -0- | 53 | 1 1 9 | 1217 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 1148 | N | 1142 | -0- | -6 | -0- | 47 | 1 2 9 | 1093 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 1271 | N | 1265 | -0- | -6 | -0- | 53 | 1 2 9 | 1210 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 1230 | N | 1203 | -0- | -27 | -0- | 52 | 1 1 9 | 1150 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 1271 | N | 1232 | -0- | -39 | -0- | 56 | 1 1 9 | 1175 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1338 | N | 1338 | -0- | -0- | -0- | 64 | 1 1 9 | 1273 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 1381 | N | 1381 | -0- | -0- | -0- | 70 | 1 1 9 | 1310 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 1264 | N | 1264 | -0- | -0- | -0- | 62 | 1 1 9 | 1201 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1555 | N | 1555 | -0- | -0- | -0- | 76 | 1 2 9 | 1477 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1395 | N | 1210 | -0- | -185 | -0- | 60 | 1 | 1150 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 1230 | N | 1117 | -0- | -113 | -0- | 58 | 1 1 9 | 1058 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1395 | N | 1140 | -0- | -255 | -0- | 59 | 1 1 9 | 1080 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 15,118 TOTAL CONDENSATE PROD: 14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 2 RRCID -> 079583 COMPL. DATE 06/15/1988 TOTAL DEPTH 10582 PERF. 9350 - 10503

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4389 | X | 4389 | -0- | -0- | -0- | | 184 | 1 3 9 | 4202 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3892 | X | 3886 | -0- | -6 | -0- | | 162 | 1 2 9 | 3722 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 4371 | X | 4368 | -0- | -3 | -0- | | 183 | 1 3 9 | 4182 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 4260 | X | 4199 | -0- | -61 | -0- | | 180 | 1 1 9 | 4018 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 4402 | X | 4264 | -0- | -138 | -0- | | 195 | 1 1 9 | 4068 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 4260 | X | 3882 | -0- | -378 | -0- | | 186 | 1 3 9 | 3693 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 4371 | X | 3984 | -0- | -387 | -0- | | 201 | 1 1 9 | 3782 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 4371 | X | 4056 | -0- | -315 | -0- | | 199 | 1 1 9 | 3856 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4200 | X | 3959 | -0- | -241 | -0- | | 194 | 1 2 9 | 3763 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4278 | X | 3861 | -0- | -417 | -0- | | 191 | 1 1 9 | 3669 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3930 | X | 3802 | -0- | -128 | -0- | | 197 | 1 1 9 | 3604 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 4092 | X | 4036 | -0- | -56 | -0- | | 209 | 1 3 9 | 3824 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 48,686 TOTAL CONDENSATE PROD: 22

BURTON, J. L. ESTATE UNIT WELL #: 1 RRCID -> 080171 COMPL. DATE 01/05/1979 TOTAL DEPTH 10660 PERF. 9212 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3284 | -0- | -250 | -0- | | 138 | 1 | 3146 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 3108 | X | 3046 | -0- | -62 | -0- | | 127 | 1 | 2919 | 2 | Y | -0- | | | | | -0- |
| 03 | 3441 | X | 3078 | -0- | -363 | -0- | | 129 | 1 | 2949 | 2 | Y | -0- | | | | | -0- |
| 04 | 3401 | X | 3401 | -0- | -0- | -0- | | 146 | 1 | 3255 | 2 | Y | -0- | | | | | -0- |
| 05 | 3441 | X | 3438 | -0- | -3 | -0- | | 158 | 1 | 3280 | 2 | Y | -0- | | | | | -0- |
| 06 | 3270 | X | 3257 | -0- | -13 | -0- | | 157 | 1 | 3100 | 2 | Y | -0- | | | | | -0- |
| 07 | 3441 | X | 3141 | -0- | -300 | -0- | | 159 | 1 | 2982 | 2 | Y | -0- | | | | | -0- |
| 08 | 3503 | X | 3184 | -0- | -319 | -0- | | 156 | 1 | 3028 | 2 | Y | -0- | | | | | -0- |
| 09 | 3390 | X | 3309 | -0- | -81 | -0- | | 162 | 1 | 3147 | 2 | Y | -0- | | | | | -0- |
| 10 | 3585 | X | 3585 | -0- | -0- | -0- | | 178 | 1 | 3407 | 2 | Y | -0- | | | | | -0- |
| 11 | 3473 | X | 3473 | -0- | -0- | -0- | | 180 | 1 | 3293 | 2 | Y | -0- | | | | | -0- |
| 12 | 3410 | X | 3240 | -0- | -170 | -0- | | 168 | 1 | 3072 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 39,436 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRICE, C.S. ET AL UNIT WELL #: 1 RRCID -> 080360 COMPL. DATE 11/29/1978 TOTAL DEPTH 10652 PERF. 9291 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 663 | N | 663 | -0- | -0- | -0- | 28 | 1 | 634 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 700 | N | 595 | -0- | -105 | -0- | 25 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 729 | -0- | -108 | -0- | 31 | 1 | 698 | 2 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 245 | -0- | -385 | -0- | 10 | 1 | 234 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,232 TOTAL CONDENSATE PROD: 2

KANGERGA GAS UNIT WELL #: 1 RRCID -> 081303 COMPL. DATE 01/01/1979 TOTAL DEPTH 10656 PERF.10311 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 956 | -0- | -5 | -0- | 40 | 1 | 916 | 2 | Y | -0- | | | | | -0- |
| 02 | 824 | N | 824 | -0- | -0- | -0- | 34 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 03 | 914 | N | 914 | -0- | -0- | -0- | 38 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| 04 | 870 | N | 527 | -0- | -343 | -0- | 23 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| 05 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 870 | N | -0- | -0- | -870 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,221 TOTAL CONDENSATE PROD: -0-

STRONG, W.C. GAS UNIT WELL #: 1 RRCID -> 081719 COMPL. DATE 01/01/1979 TOTAL DEPTH 10688 PERF. 9264 - 10615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 779 | -0- | -89 | -0- | 77 | 1 | 701 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 662 | -0- | -10 | -0- | 58 | 1 | 602 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 806 | N | 748 | -0- | -58 | -0- | 76 | 1 | 670 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 750 | N | 485 | -0- | -265 | -0- | 33 | 1 | 452 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,674 TOTAL CONDENSATE PROD: 5

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MALONEY GAS UNIT WELL #: 1 RRCID -> 081928 COMPL. DATE 03/31/1979 TOTAL DEPTH 10640 PERF. 9258 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS, N.C. WELL #: 1 RRCID -> 082715 COMPL. DATE 11/23/1992 TOTAL DEPTH 10740 PERF. 9283 - 10707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1162 | -0- | -109 | -0- | 49 2 | 1 9 | 1111 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 1092 | N | 1010 | -0- | -82 | -0- | 42 2 | 1 9 | 966 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 1209 | N | 1073 | -0- | -136 | -0- | 45 2 | 1 9 | 1026 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 1110 | N | 1069 | -0- | -41 | -0- | 46 1 | 1 9 | 1022 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 1116 | N | 1035 | -0- | -81 | -0- | 47 1 | 1 9 | 987 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1050 | N | 827 | -0- | -223 | -0- | 40 2 | 1 9 | 785 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 1116 | N | 1062 | -0- | -54 | -0- | 54 1 | 1 9 | 1007 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 1023 | N | 859 | -0- | -164 | -0- | 42 1 | 1 9 | 816 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 860 | N | 860 | -0- | -0- | -0- | 42 2 | 1 9 | 816 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1054 | N | 942 | -0- | -112 | -0- | 47 1 | 1 9 | 894 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 890 | N | 890 | -0- | -0- | -0- | 46 1 | 1 9 | 843 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 899 | N | 857 | -0- | -42 | -0- | 44 3 | 1 9 | 810 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 11,646 TOTAL CONDENSATE PROD: 19

BRADLEY UNIT WELL #: 1 RRCID -> 082883 COMPL. DATE 01/01/1998 TOTAL DEPTH 10550 PERF. 9028 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1711 | -0- | -25 | -0- | 332 | 1 | 1379 | 2 | N | -0- | | | | | 38 |
| 02 | 1680 | N | 1165 | -0- | -515 | -0- | 202 | 1 | 963 | 2 | N | -0- | | | | | 38 |
| 03 | 2203 | N | 2203 | -0- | -0- | -0- | 312 | 1 | 1891 | 2 | N | -0- | | | | | 38 |
| 04 | 1790 | N | 1790 | -0- | -0- | -0- | 291 | 1 | 1499 | 2 | N | -0- | | | | | 38 |
| 05 | 2086 | N | 2086 | -0- | -0- | -0- | 348 | 1 | 1738 | 2 | N | -0- | | | | | 38 |
| 06 | 2130 | N | 1743 | -0- | -387 | -0- | 327 | 1 | 1416 | 2 | N | -0- | | | | | 38 |
| 07 | 1860 | N | 1691 | -0- | -169 | -0- | 313 | 1 | 1378 | 2 | N | -0- | | | | | 38 |
| 08 | 2124 | N | 2124 | -0- | -0- | -0- | 337 | 1 | 1787 | 2 | N | -0- | | | | | 38 |
| 09 | 1771 | N | 1771 | -0- | -0- | -0- | 306 | 1 | 1465 | 2 | N | -0- | | | | | 38 |
| 10 | 1909 | N | 1909 | -0- | -0- | -0- | 332 | 1 | 1577 | 2 | N | -0- | | | | | 38 |
| 11 | 2070 | N | 1996 | -0- | -74 | -0- | 351 | 1 | 1645 | 2 | N | -0- | | | | | 38 |
| *12 | 2080 | N | 2080 | -0- | -0- | -0- | 382 | 1 | 1698 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 22,269 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
CUNNINGHAM "A" WELL #: 1 RRCID -> 083503 COMPL. DATE 06/24/1979 TOTAL DEPTH 10650 PERF.10226 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 999 | -0- | -86 | -0- | 42 | 1 | 957 | 2 | Y | -0- | | | | | 6 |
| 02 | 981 | N | 981 | -0- | -0- | -0- | 41 | 1 | 940 | 2 | Y | -0- | | | | | 6 |
| 03 | 1258 | N | 1258 | -0- | -0- | -0- | 52 | 1 | 1198 | 2 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 652 | N | 652 | -0- | -0- | -0- | 28 | 1 | 618 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 18 |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 18 |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 3,890 TOTAL CONDENSATE PROD: 12

PRITCHARD, T. ET AL UNIT WELL #: 1 RRCID -> 083727 COMPL. DATE 06/02/1995 TOTAL DEPTH 10738 PERF.10380 - 10622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 751 | N | 751 | -0- | -0- | -0- | 31 | 1 | 717 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 688 | N | 688 | -0- | -0- | -0- | 29 | 1 | 657 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 744 | N | 644 | -0- | -100 | -0- | 27 | 1 | 616 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | 622 | -0- | -98 | -0- | 27 | 1 | 594 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 744 | N | 633 | -0- | -111 | -0- | 29 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 615 | -0- | -15 | -0- | 30 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 33 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 08 | 620 | N | 563 | -0- | -57 | -0- | 28 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| 09 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,168 TOTAL CONDENSATE PROD: 7

MENEFEE, DANIEL GAS UNIT WELL #: 2 RRCID -> 086766 COMPL. DATE 07/04/1979 TOTAL DEPTH 10615 PERF. 9212 - 10531

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STEPHENS, EUNICE B. GAS UNIT WELL #: 2 RRCID -> 086767 COMPL. DATE 10/20/1979 TOTAL DEPTH 10732 PERF.10123 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1100 | -0- | -16 | -0- | | 46 | 1<br>2 9 | 1052 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 980 | N | 943 | -0- | -37 | -0- | | 39 | 1<br>2 9 | 902 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 1054 | N | 978 | -0- | -76 | -0- | | 41 | 1<br>1 9 | 936 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 1050 | N | 1003 | -0- | -47 | -0- | | 43 | 1<br>1 9 | 959 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 1054 | N | 853 | -0- | -201 | -0- | | 39 | 1<br>1 9 | 813 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 960 | N | 854 | -0- | -106 | -0- | | 41 | 1<br>1 9 | 812 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 1023 | N | 897 | -0- | -126 | -0- | | 45 | 1<br>1 9 | 851 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 868 | N | 733 | -0- | -135 | -0- | | 36 | 1<br>1 9 | 696 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1158 | N | 1158 | -0- | -0- | -0- | | 57 | 1<br>2 9 | 1099 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1028 | N | 1028 | -0- | -0- | -0- | | 51 | 1 | 977 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 1035 | N | 1035 | -0- | -0- | -0- | | 53 | 1<br>1 9 | 981 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1209 | N | 1054 | -0- | -155 | -0- | | 55 | 1<br>1 9 | 998 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 11,636 TOTAL CONDENSATE PROD: 14

WITCHER, WM. GAS UNIT WELL #: 1A RRCID -> 086952 COMPL. DATE 11/21/1979 TOTAL DEPTH 10610 PERF. 9744 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 969 | N | 969 | -0- | -0- | -0- | | 41 | 1<br>3 9 | 925 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2181 | N | 2181 | -0- | -0- | -0- | | 91 | 1<br>2 9 | 2088 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 1099 | N | 1099 | -0- | -0- | -0- | | 46 | 1<br>1 9 | 1052 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 1887 | N | 1887 | -0- | -0- | -0- | | 81 | 1<br>1 9 | 1805 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 2239 | N | 2239 | -0- | -0- | -0- | | 103 | 1<br>1 9 | 2135 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2351 | N | 2351 | -0- | -0- | -0- | | 113 | 1<br>1 9 | 2237 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 2069 | N | 2069 | -0- | -0- | -0- | | 105 | 1<br>1 9 | 1963 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 2232 | X | 1934 | -0- | -298 | -0- | | 95 | 1<br>1 9 | 1838 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2340 | X | 1925 | -0- | -415 | -0- | | 94 | 1 | 1831 | 2 | Y | -0- | | | | | -0- |
| 10 | 2418 | X | 1790 | -0- | -628 | -0- | | 89 | 1<br>1 9 | 1700 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2340 | X | 1266 | -0- | -1074 | -0- | | 65 | 1<br>1 9 | 1200 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2077 | X | 1857 | -0- | -220 | -0- | | 96 | 1<br>1 9 | 1760 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 21,567 TOTAL CONDENSATE PROD: 14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
FORBUS ESTATE GAS UNIT WELL #: 2 RRCID -> 087042 COMPL. DATE 03/04/1994 TOTAL DEPTH 10640 PERF. 9576 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | -0- | 31 | 1 | 715 | 2 | Y | -0- | | | | | -0- |
| 02 | 918 | N | 918 | -0- | -0- | -0- | 38 | 1 | 880 | 2 | Y | -0- | | | | | -0- |
| 03 | 1431 | N | 1431 | -0- | -0- | -0- | 60 | 1 | 1371 | 2 | Y | -0- | | | | | -0- |
| 04 | 825 | N | 825 | -0- | -0- | -0- | 35 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,920 TOTAL CONDENSATE PROD: -0-

BRADLEY UNIT "A" WELL #: 1A RRCID -> 087165 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9012 - 10497

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 1643 | X | 1073 | -0- | -570 | -0- | 197 | 1 | 819 | 2 | Y | 52 | | | | | 75 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | | 1428 | X | 630 | -0- | -798 | -0- | 109 | 1 | 520 | 2 | Y | 1 | | | | | 76 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | | 1519 | X | 1300 | -0- | -219 | -0- | 182 | 1 | 1100 | 2 | Y | 16 | 69 | 1 | | | 23 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | | 1470 | X | 721 | -0- | -749 | -0- | 117 | 1 | 604 | 2 | Y | -0- | | | | | 23 |
| 05 | | 1488 | X | 966 | -0- | -522 | -0- | 161 | 1 | 805 | 2 | Y | -0- | | | | | 23 |
| 06 | | 1260 | X | 854 | -0- | -406 | -0- | 160 | 1 | 694 | 2 | Y | -0- | | | | | 23 |
| 07 | | 1302 | X | 963 | -0- | -339 | -0- | 178 | 1 | 785 | 2 | Y | -0- | | | | | 23 |
| 08 | | T. A. | | 1386 | -0- | 1386 | 1386 | 215 | 1 | 1140 | 2 | Y | 28 | | | | | 51 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | | T. A. | | 1469 | -0- | 1469 | 2855 | 254 | 1 | 1215 | 2 | Y | -0- | | | | | 51 |
| 10 | | T. A. | | 1479 | -0- | 1479 | 4334 | 257 | 1 | 1222 | 2 | Y | -0- | | | | | 51 |
| 11 | | 5551 | X | 1217 | -0- | -4334 | -0- | 214 | 1 | 1003 | 2 | Y | -0- | | | | | 51 |
| *12 | | 944 | X | 944 | -0- | -0- | -0- | 166 | 1 | 737 | 2 | Y | 37 | 82 | 1 | | | 6 |
| | | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,002 TOTAL CONDENSATE PROD: 134

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 2 RRCID -> 087536 COMPL. DATE 04/11/1980 TOTAL DEPTH 10588 PERF. 9084 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 703 | N | 703 | -0- | -0- | -0- | 30 | 1 | 673 | 2 | Y | -0- | | | | | -0- |
| 02 | 1652 | N | 635 | -0- | -1017 | -0- | 26 | 1 | 607 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1085 | N | 529 | -0- | -556 | -0- | 22 | 1 | 507 | 2 | Y | -0- | | | | | -0- |
| 04 | 690 | N | 433 | -0- | -257 | -0- | 19 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 05 | 713 | N | 472 | -0- | -241 | -0- | 22 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 379 | -0- | -131 | -0- | 18 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 07 | 434 | N | 411 | -0- | -23 | -0- | 21 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 388 | -0- | 388 | 388 | 19 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 371 | -0- | 371 | 759 | 18 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 358 | -0- | 358 | 1117 | 18 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 11 | 1450 | X | 333 | -0- | -1117 | -0- | 17 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| *12 | 312 | X | 312 | -0- | -0- | -0- | 16 | 1 | 296 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,324 TOTAL CONDENSATE PROD: 2

LINNIE "M" GAS UNIT WELL #: 1 RRCID -> 087537 COMPL. DATE 03/05/1994 TOTAL DEPTH 10650 PERF. 9238 - 10599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 45 | -0- | -110 | -0- | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 11 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 04 | 137 | N | 137 | -0- | -0- | -0- | 6 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 446 TOTAL CONDENSATE PROD: -0-

BENNETT, LINNVILLE UNIT WELL #: 2 RRCID -> 087839 COMPL. DATE 04/01/1980 TOTAL DEPTH 10625 PERF. 9156 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1060 | -0- | -25 | -0- | 45 | 1 | 1015 | 2 | Y | -0- | | | | | -0- |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 40 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 906 | -0- | -117 | -0- | 38 | 1 | 868 | 2 | Y | -0- | | | | | -0- |
| 04 | 990 | N | 347 | -0- | -643 | -0- | 15 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 05 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 870 | N | -0- | -0- | -870 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,277 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 3 RRCID -> 088503 COMPL. DATE 10/06/1992 TOTAL DEPTH 10588 PERF. 9130 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3354 | -0- | -397 | -0- | 141 | 1 | 3210 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2662 | -0- | -810 | -0- | 111 | 1 | 2549 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3399 | -0- | -445 | -0- | 142 | 1 | 3254 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3335 | -0- | -385 | -0- | 143 | 1 | 3192 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3720 | X | 3229 | -0- | -491 | -0- | 148 | 1 | 3081 | 2 | Y | -0- | | | | | -0- |
| 06 | 3300 | X | 3287 | -0- | -13 | -0- | 158 | 1 | 3129 | 2 | Y | -0- | | | | | -0- |
| 07 | 3474 | X | 3474 | -0- | -0- | -0- | 176 | 1 | 3298 | 2 | Y | -0- | | | | | -0- |
| 08 | 3450 | X | 3450 | -0- | -0- | -0- | 169 | 1 | 3281 | 2 | Y | -0- | | | | | -0- |
| 09 | 3330 | X | 3104 | -0- | -226 | -0- | 152 | 1 | 2950 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3472 | X | 2961 | -0- | -511 | -0- | 147 | 1 | 2813 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3360 | X | 2393 | -0- | -967 | -0- | 124 | 1 | 2268 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2174 | -0- | -1298 | -0- | 113 | 1 | 2058 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,822 TOTAL CONDENSATE PROD: 15

GRAY GAS UNIT WELL #: 3 RRCID -> 088937 COMPL. DATE 07/13/1980 TOTAL DEPTH 10490 PERF. 9039 - 10341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3217 | -0- | -38 | -0- | 135 | 1 | 3078 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1823 | X | 1823 | -0- | -0- | -0- | 76 | 1 | 1745 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3952 | X | 3952 | -0- | -0- | -0- | 165 | 1 | 3776 | 2 | Y | 10 | 7 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3553 | X | 3553 | -0- | -0- | -0- | 152 | 1 | 3390 | 2 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2835 | X | 2835 | -0- | -0- | -0- | 130 | 1 | 2697 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2229 | X | 2229 | -0- | -0- | -0- | 107 | 1 | 2112 | 2 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2327 | X | 2327 | -0- | -0- | -0- | 117 | 1 | 2202 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3751 | X | 2302 | -0- | -1449 | -0- | 113 | 1 | 2183 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3540 | X | 2069 | -0- | -1471 | -0- | 101 | 1 | 1962 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2193 | -0- | -628 | -0- | 108 | 1 | 2075 | 2 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2250 | X | 2090 | -0- | -160 | -0- | 108 | 1 | 1974 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2325 | X | 1948 | -0- | -377 | -0- | 101 | 1 | 1835 | 2 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,538 TOTAL CONDENSATE PROD: 86

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
LINNIE "M" GAS UNIT WELL #: 2 RRCID -> 089095 COMPL. DATE 03/10/1994 TOTAL DEPTH 10718 PERF. 9309 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | N | 260 | -0- | -0- | -0- | 11 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 2 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 03 | 662 | N | 662 | -0- | -0- | -0- | 28 | 1 | 634 | 2 | Y | -0- | | | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- | -0- | 6 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,116 TOTAL CONDENSATE PROD: -0-

RAIDER GAS UNIT WELL #: 2 RRCID -> 089447 COMPL. DATE 08/21/1980 TOTAL DEPTH 10526 PERF. 9203 - 10454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1801 | -0- | -1206 | -0- | 76 | 1 | 1721 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2100 | N | 1628 | -0- | -472 | -0- | 68 | 1 | 1556 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1807 | -0- | -115 | -0- | 76 | 1 | 1729 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1762 | N | 1762 | -0- | -0- | -0- | 76 | 1 | 1685 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1792 | -0- | -6 | -0- | 82 | 1 | 1709 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1756 | N | 1756 | -0- | -0- | -0- | 84 | 1 | 1669 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1543 | -0- | -286 | -0- | 78 | 1 | 1465 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1881 | X | 1881 | -0- | -0- | -0- | 92 | 1 | 1788 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1770 | X | 1654 | -0- | -116 | -0- | 81 | 1 | 1571 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1829 | X | 1703 | -0- | -126 | -0- | 84 | 1 | 1618 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1830 | X | 1617 | -0- | -213 | -0- | 84 | 1 | 1532 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | X | 1642 | -0- | -249 | -0- | 85 | 1 | 1554 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,586 TOTAL CONDENSATE PROD: 23

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ALFORD, E. B. GAS UNIT WELL #: 1 RRCID -> 089648 COMPL. DATE 05/23/1980 TOTAL DEPTH 10670 PERF.10314 - 10589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1358 | N | 1358 | -0- | -0- | -0- | 57 | 1 | 1298 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1187 | -0- | -73 | -0- | 49 | 1 | 1136 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1319 | -0- | -76 | -0- | 55 | 1 | 1263 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1687 | N | 1687 | -0- | -0- | -0- | 72 | 1 | 1614 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1655 | N | 1655 | -0- | -0- | -0- | 76 | 1 | 1579 | 2 | Y | -0- | | | | | -0- |
| 06 | 1548 | N | 1548 | -0- | -0- | -0- | 74 | 1 | 1474 | 2 | Y | -0- | | | | | -0- |
| 07 | 1529 | N | 1529 | -0- | -0- | -0- | 77 | 1 | 1452 | 2 | Y | -0- | | | | | -0- |
| 08 | 1643 | N | 1461 | -0- | -182 | -0- | 72 | 1 | 1389 | 2 | Y | -0- | | | | | -0- |
| 09 | 1560 | N | 1470 | -0- | -90 | -0- | 72 | 1 | 1398 | 2 | Y | -0- | | | | | -0- |
| 10 | 1553 | N | 1553 | -0- | -0- | -0- | 77 | 1 | 1476 | 2 | Y | -0- | | | | | -0- |
| 11 | 1457 | N | 1457 | -0- | -0- | -0- | 75 | 1 | 1382 | 2 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1452 | -0- | -67 | -0- | 75 | 1 | 1376 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,676 TOTAL CONDENSATE PROD: 8

TURNER GAS UNIT WELL #: 3 RRCID -> 089951 COMPL. DATE 09/13/1980 TOTAL DEPTH 10632 PERF.10314 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2498 | -0- | -1005 | -0- | 105 | 1 | 2390 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2565 | -0- | -515 | -0- | 107 | 1 | 2456 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4010 | X | 4010 | -0- | -0- | -0- | 168 | 1 | 3839 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3585 | X | 3585 | -0- | -0- | -0- | 154 | 1 | 3431 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3572 | X | 3572 | -0- | -0- | -0- | 164 | 1 | 3407 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3535 | X | 3535 | -0- | -0- | -0- | 170 | 1 | 3364 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3410 | X | 3410 | -0- | -0- | -0- | 172 | 1 | 3237 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3534 | -0- | -186 | -0- | 173 | 1 | 3360 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3348 | -0- | -252 | -0- | 164 | 1 | 3182 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3270 | -0- | -388 | -0- | 162 | 1 | 3107 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3189 | -0- | -351 | -0- | 165 | 1 | 3023 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3195 | -0- | -339 | -0- | 166 | 1 | 3026 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,711 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS GAS UNIT WELL #: 3 RRCID -> 090006 COMPL. DATE 09/19/1980 TOTAL DEPTH 10495 PERF. 9060 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2952 | -0- | -86 | -0- | 124 | 1 3 9 | 2825 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3472 | X | 2502 | -0- | -970 | -0- | 104 | 1 2 9 | 2396 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3720 | X | 2767 | -0- | -953 | -0- | 116 | 1 3 9 | 2648 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2970 | X | 2707 | -0- | -263 | -0- | 116 | 1 1 9 | 2590 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2945 | X | 2743 | -0- | -202 | -0- | 126 | 1 1 9 | 2616 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2850 | X | 2681 | -0- | -169 | -0- | 129 | 1 3 9 | 2549 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2790 | X | 2727 | -0- | -63 | -0- | 138 | 1 1 9 | 2588 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2804 | X | 2804 | -0- | -0- | -0- | 138 | 1 1 9 | 2665 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3190 | X | 3190 | -0- | -0- | -0- | 156 | 1 2 9 | 3032 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2911 | X | 2911 | -0- | -0- | -0- | 144 | 1 1 9 | 2766 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3466 | X | 3466 | -0- | -0- | -0- | 179 | 1 1 9 | 3286 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 3488 | X | 3488 | -0- | -0- | -0- | 181 | 1 3 9 | 3304 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 34,938 TOTAL CONDENSATE PROD: 22

FORBUS ESTATE GAS UNIT WELL #: 3 RRCID -> 090390 COMPL. DATE 03/02/1994 TOTAL DEPTH 10681 PERF. 9211 - 10567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2992 | X | 2992 | -0- | -0- | -0- | 126 | 1 | 2866 | 2 | Y | -0- | | | | | -0- |
| 02 | 2548 | X | 2513 | -0- | -35 | -0- | 105 | 1 | 2408 | 2 | Y | -0- | | | | | -0- |
| 03 | 2821 | X | 2702 | -0- | -119 | -0- | 113 | 1 | 2589 | 2 | Y | -0- | | | | | -0- |
| 04 | 2960 | N | 2960 | -0- | -0- | -0- | 127 | 1 | 2833 | 2 | Y | -0- | | | | | -0- |
| 05 | 2795 | N | 2795 | -0- | -0- | -0- | 128 | 1 | 2667 | 2 | Y | -0- | | | | | -0- |
| 06 | 2610 | N | 2263 | -0- | -347 | -0- | 109 | 1 | 2154 | 2 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3418 | -0- | 318 | 318 | 173 | 1 | 3245 | 2 | Y | -0- | | | | | -0- |
| 08 | 3228 | X | 2910 | -0- | -318 | -0- | 143 | 1 | 2767 | 2 | Y | -0- | | | | | -0- |
| 09 | 2970 | X | 2958 | -0- | -12 | -0- | 145 | 1 | 2813 | 2 | Y | -0- | | | | | -0- |
| 10 | 3410 | X | 2940 | -0- | -470 | -0- | 146 | 1 | 2794 | 2 | Y | -0- | | | | | -0- |
| 11 | 3300 | X | 2769 | -0- | -531 | -0- | 143 | 1 | 2626 | 2 | Y | -0- | | | | | -0- |
| 12 | 3410 | X | 2917 | -0- | -493 | -0- | 151 | 1 | 2766 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,137 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 3 RRCID -> 090867 COMPL. DATE 11/13/1980 TOTAL DEPTH 10633 PERF. 9040 - 10553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3013 | -0- | -366 | -0- | 127 | 1 | 2883 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2784 | -0- | -408 | -0- | 116 | 1 | 2666 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3534 | X | 3125 | -0- | -409 | -0- | 131 | 1 | 2991 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3210 | X | 3065 | -0- | -145 | -0- | 131 | 1 | 2933 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3255 | X | 3140 | -0- | -115 | -0- | 144 | 1 | 2995 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3266 | X | 3266 | -0- | -0- | -0- | 157 | 1 | 3106 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3199 | X | 3199 | -0- | -0- | -0- | 162 | 1 | 3036 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3162 | X | 3131 | -0- | -31 | -0- | 154 | 1 | 2976 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3270 | X | 2986 | -0- | -284 | -0- | 146 | 1 | 2838 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3032 | -0- | -347 | -0- | 150 | 1 | 2881 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3270 | X | 3045 | -0- | -225 | -0- | 157 | 1 | 2887 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3193 | X | 3169 | -0- | -24 | -0- | 164 | 1 | 3002 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,955 TOTAL CONDENSATE PROD: 22

VINSON GAS UNIT WELL #: 4 RRCID -> 091229 COMPL. DATE 12/06/1980 TOTAL DEPTH 10692 PERF. 9183 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1744 | -0- | -85 | -0- | 73 | 1 | 1671 | 2 | Y | -0- | | | | | -0- |
| 02 | 1902 | N | 1902 | -0- | -0- | -0- | 79 | 1 | 1823 | 2 | Y | -0- | | | | | -0- |
| 03 | 2037 | N | 2037 | -0- | -0- | -0- | 85 | 1 | 1952 | 2 | Y | -0- | | | | | -0- |
| 04 | 1920 | N | 1920 | -0- | -0- | -0- | 82 | 1 | 1838 | 2 | Y | -0- | | | | | -0- |
| 05 | 2077 | N | 1977 | -0- | -100 | -0- | 91 | 1 | 1886 | 2 | Y | -0- | | | | | -0- |
| 06 | 1980 | N | 1819 | -0- | -161 | -0- | 87 | 1 | 1732 | 2 | Y | -0- | | | | | -0- |
| 07 | 1984 | N | 1712 | -0- | -272 | -0- | 87 | 1 | 1625 | 2 | Y | -0- | | | | | -0- |
| 08 | 1984 | N | 1624 | -0- | -360 | -0- | 80 | 1 | 1544 | 2 | Y | -0- | | | | | -0- |
| 09 | 1886 | N | 1886 | -0- | -0- | -0- | 92 | 1 | 1794 | 2 | Y | -0- | | | | | -0- |
| 10 | 2020 | N | 2020 | -0- | -0- | -0- | 100 | 1 | 1920 | 2 | Y | -0- | | | | | -0- |
| 11 | 1703 | N | 1703 | -0- | -0- | -0- | 88 | 1 | 1615 | 2 | Y | -0- | | | | | -0- |
| 12 | 1953 | N | 1825 | -0- | -128 | -0- | 95 | 1 | 1730 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,169 TOTAL CONDENSATE PROD: -0-

TANNER, SE GU WELL #: 1 RRCID -> 091269 COMPL. DATE 09/12/1980 TOTAL DEPTH 10837 PERF.10436 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 721 | N | 721 | -0- | -0- | -0- | 30 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 609 | -0- | -119 | -0- | 25 | 1 | 584 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 638 | -0- | -106 | -0- | 27 | 1 | 611 | 2 | Y | -0- | | | | | -0- |
| 04 | 690 | N | 344 | -0- | -346 | -0- | 15 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,312 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 4 RRCID -> 091275 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9034 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6062 | X | 6062 | -0- | -0- | -0- | 255 | 1 3 9 | 5804 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 5174 | X | 5174 | -0- | -0- | -0- | 215 | 1 3 9 | 4956 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 5642 | X | 5642 | -0- | -0- | -0- | 237 | 1 2 9 | 5403 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 5880 | X | 5715 | -0- | -165 | -0- | 245 | 1 1 9 | 5469 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 6076 | X | 5627 | -0- | -449 | -0- | 258 | 1 1 9 | 5368 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 5880 | X | 5516 | -0- | -364 | -0- | 265 | 1 3 9 | 5248 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 5921 | X | 5664 | -0- | -257 | -0- | 286 | 1 1 9 | 5377 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 5921 | X | 5589 | -0- | -332 | -0- | 274 | 1 1 9 | 5314 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 5730 | X | 5412 | -0- | -318 | -0- | 265 | 1 2 9 | 5145 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 5708 | X | 5708 | -0- | -0- | -0- | 283 | 1 1 9 | 5424 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 5520 | X | 5505 | -0- | -15 | -0- | 285 | 1 1 9 | 5219 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 5673 | X | 5028 | -0- | -645 | -0- | 261 | 1 3 9 | 4764 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 66,642 TOTAL CONDENSATE PROD: 22

BURTON, J. L. ESTATE UNIT WELL #: 2 RRCID -> 091564 COMPL. DATE 01/20/1981 TOTAL DEPTH 10660 PERF. 9560 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 740 | -0- | -593 | -0- | 31 | 1 | 709 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 489 | -0- | -43 | -0- | 20 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 03 | 807 | N | 807 | -0- | -0- | -0- | 34 | 1 | 773 | 2 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 411 | -0- | -159 | -0- | 18 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,447 TOTAL CONDENSATE PROD: -0-

MALONEY GAS UNIT WELL #: 2 RRCID -> 091668 COMPL. DATE 11/05/1980 TOTAL DEPTH 10664 PERF. 9570 - 10567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4931 | X | 4931 | -0- | -0- | -0- | 207 | 1 | 4724 | 2 | Y | -0- | | | | | -0- |
| 02 | 4452 | X | 3894 | -0- | -558 | -0- | 162 | 1 | 3732 | 2 | Y | -0- | | | | | -0- |
| 03 | 5146 | X | 4754 | -0- | -392 | -0- | 199 | 1 | 4555 | 2 | Y | -0- | | | | | -0- |
| 04 | 4980 | X | 4451 | -0- | -529 | -0- | 191 | 1 | 4260 | 2 | Y | -0- | | | | | -0- |
| 05 | 5146 | X | 3715 | -0- | -1431 | -0- | 170 | 1 | 3545 | 2 | Y | -0- | | | | | -0- |
| 06 | 4770 | X | 4321 | -0- | -449 | -0- | 208 | 1 | 4113 | 2 | Y | -0- | | | | | -0- |
| 07 | 4743 | X | 4389 | -0- | -354 | -0- | 222 | 1 | 4167 | 2 | Y | -0- | | | | | -0- |
| 08 | 4743 | X | 3518 | -0- | -1225 | -0- | 173 | 1 | 3345 | 2 | Y | -0- | | | | | -0- |
| 09 | 4440 | X | 3230 | -0- | -1210 | -0- | 158 | 1 | 3072 | 2 | Y | -0- | | | | | -0- |
| 10 | 4464 | X | 3069 | -0- | -1395 | -0- | 152 | 1 | 2917 | 2 | Y | -0- | | | | | -0- |
| 11 | 4320 | X | 3920 | -0- | -400 | -0- | 203 | 1 | 3717 | 2 | Y | -0- | | | | | -0- |
| *12 | 5041 | X | 5041 | -0- | -0- | -0- | 262 | 1 | 4779 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 49,233 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 4 RRCID -> 092402 COMPL. DATE 10/06/1992 TOTAL DEPTH 10584 PERF. 9131 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 3823 | -0- | -1137 | -0- | 161 | 1 2 9 | 3660 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 02 | 4172 | X | 3488 | -0- | -684 | -0- | 145 | 1 2 9 | 3341 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 4933 | X | 4933 | -0- | -0- | -0- | 207 | 1 3 9 | 4723 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 4307 | X | 4307 | -0- | -0- | -0- | 185 | 1 | 4122 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 4413 | X | 4413 | -0- | -0- | -0- | 202 | 1 | 4211 | 2 | Y | -0- | | | | | -0- |
| 06 | 4470 | X | 3754 | -0- | -716 | -0- | 180 | 1 2 9 | 3572 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 4619 | X | 3968 | -0- | -651 | -0- | 201 | 1 1 9 | 3766 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 4929 | X | 3671 | -0- | -1258 | -0- | 180 | 1 1 9 | 3490 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4320 | X | 3551 | -0- | -769 | -0- | 174 | 1 2 9 | 3375 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4402 | X | 3682 | -0- | -720 | -0- | 182 | 1 1 9 | 3499 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3840 | X | 3534 | -0- | -306 | -0- | 183 | 1 1 9 | 3350 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3968 | X | 3161 | -0- | -807 | -0- | 164 | 1 3 9 | 2994 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 46,285 TOTAL CONDENSATE PROD: 18

CUNNINGHAM -A- WELL #: 2 RRCID -> 092403 COMPL. DATE 10/07/1980 TOTAL DEPTH 10700 PERF. 9936 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 5031 | -0- | -487 | -0- | 569 | 1 | 4462 | 2 | Y | -0- | | | | | 3 |
| 02 | 4984 | X | 4057 | -0- | -927 | -0- | 424 | 1 | 3633 | 2 | Y | -0- | | | | | 3 |
| 03 | 5518 | X | 1954 | -0- | -3564 | -0- | 211 | 1 22 9 | 1721 | 2 | Y | 20 | | | | | 23 |
| 04 | 5232 | X | 5232 | -0- | -0- | -0- | 495 | 1 15 9 | 4722 | 2 | Y | 14 | 35 | 1 | | | 2 |
| 05 | 5870 | X | 5870 | -0- | -0- | -0- | 617 | 1 | 5253 | 2 | Y | -0- | | | | | 2 |
| 06 | 5387 | X | 5387 | -0- | -0- | -0- | 569 | 1 | 4818 | 2 | Y | -0- | | | | | 2 |
| 07 | 5394 | X | 4892 | -0- | -502 | -0- | 586 | 1 | 4306 | 2 | Y | -0- | | | | | 2 |
| 08 | 5859 | X | 4824 | -0- | -1035 | -0- | 583 | 1 | 4241 | 2 | Y | -0- | | | | | 2 |
| 09 | 5670 | X | 4542 | -0- | -1128 | -0- | 486 | 1 | 4056 | 2 | Y | -0- | | | | | 2 |
| 10 | 5859 | X | 5643 | -0- | -216 | -0- | 641 | 1 | 5002 | 2 | Y | -0- | | | | | 2 |
| 11 | 5400 | X | 5119 | -0- | -281 | -0- | 593 | 1 | 4526 | 2 | Y | -0- | | | | | 2 |
| 12 | 4898 | X | 4036 | -0- | -862 | -0- | 488 | 1 | 3548 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 56,587 TOTAL CONDENSATE PROD: 34

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER GAS UNIT WELL #: 4 RRCID -> 093290 COMPL. DATE 03/29/1981 TOTAL DEPTH 10585 PERF. 9100 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5134 | X | 5134 | -0- | -0- | -0- | 216 | 1 3 9 | 4915 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 4709 | X | 4709 | -0- | -0- | -0- | 196 | 1 2 9 | 4511 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 4526 | X | 4350 | -0- | -176 | -0- | 182 | 1 3 9 | 4165 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 4380 | X | 3939 | -0- | -441 | -0- | 169 | 1 1 9 | 3769 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 4526 | X | 4023 | -0- | -503 | -0- | 184 | 1 1 9 | 3838 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 4380 | X | 3808 | -0- | -572 | -0- | 183 | 1 3 9 | 3622 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 4526 | X | 3648 | -0- | -878 | -0- | 184 | 1 1 9 | 3463 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 4185 | X | 3781 | -0- | -404 | -0- | 186 | 1 1 9 | 3594 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3930 | X | 3601 | -0- | -329 | -0- | 176 | 1 2 9 | 3423 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4418 | X | 4418 | -0- | -0- | -0- | 219 | 1 1 9 | 4198 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 4915 | X | 4915 | -0- | -0- | -0- | 254 | 1 1 9 | 4660 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 4948 | X | 4948 | -0- | -0- | -0- | 257 | 1 3 9 | 4688 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 51,274 TOTAL CONDENSATE PROD: 22

FORBUS ESTATE GAS UNIT WELL #: 4 RRCID -> 094230 COMPL. DATE 03/04/1994 TOTAL DEPTH 10755 PERF. 9221 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 724 | -0- | -82 | -0- | 30 | 1 | 694 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 657 | -0- | -43 | -0- | 27 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 721 | -0- | -23 | -0- | 30 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| 04 | 690 | N | 683 | -0- | -7 | -0- | 29 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 05 | 713 | N | 682 | -0- | -31 | -0- | 31 | 1 | 651 | 2 | Y | -0- | | | | | -0- |
| 06 | 690 | N | 661 | -0- | -29 | -0- | 32 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 671 | -0- | -42 | -0- | 34 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 682 | -0- | -0- | -0- | 33 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 09 | 660 | N | 659 | -0- | -1 | -0- | 32 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 678 | -0- | -4 | -0- | 34 | 1 | 644 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 646 | -0- | -14 | -0- | 33 | 1 | 613 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 659 | -0- | -23 | -0- | 34 | 1 | 625 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,123 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS GAS UNIT WELL #: 4 RRCID -> 094273 COMPL. DATE 06/29/1981 TOTAL DEPTH 10583 PERF. 9175 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1829 | -0- | -0- | -0- | 77 | 1 | 1749 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1409 | N | 1409 | -0- | -0- | -0- | 59 | 1 | 1348 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1795 | N | 1795 | -0- | -0- | -0- | 75 | 1 | 1720 | 2 | Y | -0- | | | | | -0- |
| 04 | 1960 | N | 1960 | -0- | -0- | -0- | 84 | 1 | 1876 | 2 | Y | -0- | | | | | -0- |
| 05 | 1784 | N | 1784 | -0- | -0- | -0- | 82 | 1 | 1702 | 2 | Y | -0- | | | | | -0- |
| 06 | 1746 | N | 1746 | -0- | -0- | -0- | 84 | 1 | 1660 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1785 | N | 1785 | -0- | -0- | -0- | 90 | 1 | 1694 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2015 | X | 1880 | -0- | -135 | -0- | 92 | 1 | 1787 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1950 | X | 1901 | -0- | -49 | -0- | 93 | 1 | 1806 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1818 | X | 1818 | -0- | -0- | -0- | 90 | 1 | 1727 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1830 | X | 1739 | -0- | -91 | -0- | 90 | 1 | 1648 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1820 | -0- | -133 | -0- | 94 | 1 | 1723 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,466 TOTAL CONDENSATE PROD: 16

STRONG GAS UNIT WELL #: 1 RRCID -> 094569 COMPL. DATE 07/17/1981 TOTAL DEPTH 10615 PERF. 9077 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1419 | N | 1419 | -0- | -0- | -0- | 60 | 1 | 1359 | 2 | Y | -0- | | | | | -0- |
| 02 | 1368 | N | 1368 | -0- | -0- | -0- | 57 | 1 | 1311 | 2 | Y | -0- | | | | | -0- |
| 03 | 1380 | N | 1380 | -0- | -0- | -0- | 58 | 1 | 1322 | 2 | Y | -0- | | | | | -0- |
| 04 | 1230 | N | 724 | -0- | -506 | -0- | 32 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| 05 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1230 | N | -0- | -0- | -1230 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,891 TOTAL CONDENSATE PROD: -0-

MALONEY GAS UNIT WELL #: 4 RRCID -> 094977 COMPL. DATE 08/01/1981 TOTAL DEPTH 10730 PERF.10330 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1217 | N | 1217 | -0- | -0- | -0- | 51 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |
| 02 | 1120 | N | 1107 | -0- | -13 | -0- | 46 | 1 | 1061 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 1221 | -0- | -19 | -0- | 51 | 1 | 1170 | 2 | Y | -0- | | | | | -0- |
| 04 | 1175 | N | 1175 | -0- | -0- | -0- | 50 | 1 | 1125 | 2 | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 1194 | -0- | -46 | -0- | 55 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |
| 06 | 1170 | N | 1157 | -0- | -13 | -0- | 56 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 1189 | -0- | -20 | -0- | 60 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| 08 | 1209 | N | 1176 | -0- | -33 | -0- | 58 | 1 | 1118 | 2 | Y | -0- | | | | | -0- |
| 09 | 1170 | N | 1144 | -0- | -26 | -0- | 56 | 1 | 1088 | 2 | Y | -0- | | | | | -0- |
| 10 | 1182 | N | 1182 | -0- | -0- | -0- | 59 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 11 | 1148 | N | 1148 | -0- | -0- | -0- | 59 | 1 | 1089 | 2 | Y | -0- | | | | | -0- |
| *12 | 1180 | N | 1180 | -0- | -0- | -0- | 61 | 1 | 1119 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,090 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BURTON, J. L. ESTATE UNIT WELL #: 3 RRCID -> 094978 COMPL. DATE 08/03/1981 TOTAL DEPTH 10528 PERF. 9294 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2140 | N | 2140 | -0- | -0- | -0- | 90 | 1 | 2050 | 2 | Y | -0- | | | | | -0- |
| 02 | 1612 | N | 1612 | -0- | -0- | -0- | 67 | 1 | 1545 | 2 | Y | -0- | | | | | -0- |
| 03 | 1689 | N | 1689 | -0- | -0- | -0- | 71 | 1 | 1618 | 2 | Y | -0- | | | | | -0- |
| 04 | 1707 | N | 1707 | -0- | -0- | -0- | 73 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 1136 | -0- | -259 | -0- | 52 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 06 | 1350 | N | 1008 | -0- | -342 | -0- | 48 | 1 | 960 | 2 | Y | -0- | | | | | -0- |
| 07 | 1395 | N | 1034 | -0- | -361 | -0- | 52 | 1 | 982 | 2 | Y | -0- | | | | | -0- |
| 08 | 1767 | X | 1002 | -0- | -765 | -0- | 49 | 1 | 953 | 2 | Y | -0- | | | | | -0- |
| 09 | 1710 | X | 901 | -0- | -809 | -0- | 44 | 1 | 857 | 2 | Y | -0- | | | | | -0- |
| 10 | 1147 | X | 894 | -0- | -253 | -0- | 44 | 1 | 850 | 2 | Y | -0- | | | | | -0- |
| 11 | 1020 | X | 930 | -0- | -90 | -0- | 48 | 1 | 882 | 2 | Y | -0- | | | | | -0- |
| 12 | 1023 | X | 953 | -0- | -70 | -0- | 49 | 1 | 904 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,006 TOTAL CONDENSATE PROD: -0-

BENNETT, ROSCOE GAS UNIT WELL #: 1 RRCID -> 095094 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9982 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 1248 | -0- | 1248 | 1248 | 63<br>1 | 1<br>9 | 1184 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 14B2 EXT | | 845 | -0- | 845 | 2093 | 41<br>1 | 1<br>9 | 803 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 14B2 EXT | | 11 | -0- | 11 | 2104 | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 10 | 2112 | X | 8 | -0- | -2104 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | -0- | -0- | -780 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,112 TOTAL CONDENSATE PROD: 2

MALONEY GAS UNIT WELL #: 3 RRCID -> 095327 COMPL. DATE 10/01/2004 TOTAL DEPTH 10755 PERF.10338 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2177 | X | 2177 | -0- | -0- | -0- | 92 | 1 | 2085 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | X | 1541 | -0- | -55 | -0- | 64 | 1 | 1477 | 2 | Y | -0- | | | | | -0- |
| 03 | 1891 | X | 1719 | -0- | -172 | -0- | 72 | 1 | 1647 | 2 | Y | -0- | | | | | -0- |
| 04 | 2151 | N | 2151 | -0- | -0- | -0- | 92 | 1 | 2059 | 2 | Y | -0- | | | | | -0- |
| 05 | 1788 | N | 1788 | -0- | -0- | -0- | 82 | 1 | 1706 | 2 | Y | -0- | | | | | -0- |
| 06 | 2077 | N | 2077 | -0- | -0- | -0- | 100 | 1 | 1977 | 2 | Y | -0- | | | | | -0- |
| 07 | 1891 | N | 1778 | -0- | -113 | -0- | 90 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |
| 08 | 2232 | X | 1963 | -0- | -269 | -0- | 96 | 1 | 1867 | 2 | Y | -0- | | | | | -0- |
| 09 | 2645 | X | 2645 | -0- | -0- | -0- | 129 | 1 | 2516 | 2 | Y | -0- | | | | | -0- |
| 10 | 2139 | X | 1927 | -0- | -212 | -0- | 95 | 1 | 1832 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | X | 1971 | -0- | -99 | -0- | 102 | 1 | 1869 | 2 | Y | -0- | | | | | -0- |
| 12 | 2728 | X | 2021 | -0- | -707 | -0- | 105 | 1 | 1916 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,758 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RAIDER GAS UNIT WELL #: 4 RRCID -> 095328 COMPL. DATE 08/28/1981 TOTAL DEPTH 10660 PERF. 9149 - 10505

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 X | 3104 | -0- | -275 | -0- | 130 | 1 | 2970 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3056 X | 3056 | -0- | -0- | -0- | 127 | 1 | 2927 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3255 X | 2980 | -0- | -275 | -0- | 124 | 1 | 2842 | 2 | Y | 13 | 9 | 1 | | | 4 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3437 X | 3437 | -0- | -0- | -0- | 147 | 1 | 3279 | 2 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3308 X | 3308 | -0- | -0- | -0- | 151 | 1 | 3149 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3184 X | 3184 | -0- | -0- | -0- | 153 | 1 | 3021 | 2 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3255 X | 3206 | -0- | -49 | -0- | 162 | 1 | 3036 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3565 X | 3232 | -0- | -333 | -0- | 158 | 1 | 3068 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3450 X | 2994 | -0- | -456 | -0- | 146 | 1 | 2840 | 2 | Y | 7 | 4 | 1 | | | 4 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3317 X | 2961 | -0- | -356 | -0- | 146 | 1 | 2807 | 2 | Y | 7 | 10 | 1 | | | 1 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3180 X | 3135 | -0- | -45 | -0- | 162 | 1 | 2964 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 3233 X | 3233 | -0- | -0- | -0- | 167 | 1 | 3053 | 2 | Y | 12 | 10 | 1 | | | 4 |
| | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,830 TOTAL CONDENSATE PROD: 91

LONGHORN GAS UNIT WELL #: 2 RRCID -> 095394 COMPL. DATE 09/08/1981 TOTAL DEPTH 10566 PERF. 9109 - 10473

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RAIDER GAS UNIT WELL #: 3 RRCID -> 095678 COMPL. DATE 09/29/1981 TOTAL DEPTH 10670 PERF.10229 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2262 | -0- | -32 | -0- | 95 | 1 | 2164 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2107 | N | 2107 | -0- | -0- | -0- | 88 | 1 | 2017 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2389 | N | 2389 | -0- | -0- | -0- | 100 | 1 | 2286 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2305 | N | 2305 | -0- | -0- | -0- | 99 | 1 | 2205 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2703 | N | 2703 | -0- | -0- | -0- | 124 | 1 | 2578 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2648 | N | 2648 | -0- | -0- | -0- | 127 | 1 | 2518 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2985 | N | 2985 | -0- | -0- | -0- | 151 | 1 | 2833 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2697 | X | 2275 | -0- | -422 | -0- | 112 | 1 | 2162 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2998 | X | 2998 | -0- | -0- | -0- | 147 | 1 | 2849 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2816 | -0- | -160 | -0- | 139 | 1 | 2676 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2811 | -0- | -69 | -0- | 145 | 1 | 2665 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2916 | -0- | -184 | -0- | 151 | 1 | 2762 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,215 TOTAL CONDENSATE PROD: 22

OVERTON GAS UNIT WELL #: 2 RRCID -> 095994 COMPL. DATE 10/13/1981 TOTAL DEPTH 10581 PERF. 9126 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2247 | X | 2247 | -0- | -0- | -0- | 94 | 1 | 2153 | 2 | Y | -0- | | | | | -0- |
| 02 | 2604 | X | 1982 | -0- | -622 | -0- | 82 | 1 | 1900 | 2 | Y | -0- | | | | | -0- |
| 03 | 2511 | X | 1545 | -0- | -966 | -0- | 65 | 1 | 1479 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2430 | X | 1385 | -0- | -1045 | -0- | 59 | 1 | 1325 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2511 | X | 1663 | -0- | -848 | -0- | 76 | 1 | 1586 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2160 | X | 1475 | -0- | -685 | -0- | 71 | 1 | 1403 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2201 | X | 1438 | -0- | -763 | -0- | 73 | 1 | 1364 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1177 | -0- | -497 | -0- | 58 | 1 | 1118 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1298 | -0- | -172 | -0- | 64 | 1 | 1234 | 2 | Y | -0- | | | | | -0- |
| 10 | 1426 | N | 1295 | -0- | -131 | -0- | 64 | 1 | 1230 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1438 | N | 1438 | -0- | -0- | -0- | 74 | 1 | 1363 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1444 | N | 1444 | -0- | -0- | -0- | 75 | 1 | 1368 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,387 TOTAL CONDENSATE PROD: 9

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
LONGHORN GAS UNIT WELL #: 3 RRCID -> 096086 COMPL. DATE 10/20/1981 TOTAL DEPTH 10562 PERF. 9006 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 803 | N | 803 | -0- | -0- | -0- | 34 | 1 | 766 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 27 | 1 | 631 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 726 | N | 726 | -0- | -0- | -0- | 30 | 1 | 693 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 691 | N | 691 | -0- | -0- | -0- | 30 | 1 | 661 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 736 | N | 736 | -0- | -0- | -0- | 34 | 1 | 701 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 692 | N | 692 | -0- | -0- | -0- | 33 | 1 | 658 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 713 | N | 693 | -0- | -20 | -0- | 35 | 1 | 657 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 744 | N | 613 | -0- | -131 | -0- | 30 | 1 | 582 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 21 | -0- | -669 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,635 TOTAL CONDENSATE PROD: 12

LINNIE -M- GAS UNIT WELL #: 4 RRCID -> 096114 COMPL. DATE 03/11/1994 TOTAL DEPTH 10806 PERF. 9496 - 10649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1385 | -0- | -134 | -0- | 58 | 1 | 1327 | 2 | Y | -0- | | | | | -0- |
| 02 | 1409 | N | 1409 | -0- | -0- | -0- | 59 | 1 | 1350 | 2 | Y | -0- | | | | | -0- |
| 03 | 2120 | N | 2120 | -0- | -0- | -0- | 89 | 1 | 2031 | 2 | Y | -0- | | | | | -0- |
| 04 | 2354 | N | 2354 | -0- | -0- | -0- | 101 | 1 | 2253 | 2 | Y | -0- | | | | | -0- |
| 05 | 2353 | N | 2353 | -0- | -0- | -0- | 108 | 1 | 2245 | 2 | Y | -0- | | | | | -0- |
| 06 | 2264 | N | 2264 | -0- | -0- | -0- | 109 | 1 | 2155 | 2 | Y | -0- | | | | | -0- |
| 07 | 2333 | N | 2333 | -0- | -0- | -0- | 118 | 1 | 2215 | 2 | Y | -0- | | | | | -0- |
| 08 | 2356 | N | 2288 | -0- | -68 | -0- | 112 | 1 | 2176 | 2 | Y | -0- | | | | | -0- |
| 09 | 2250 | N | 2221 | -0- | -29 | -0- | 109 | 1 | 2112 | 2 | Y | -0- | | | | | -0- |
| 10 | 2406 | N | 2406 | -0- | -0- | -0- | 119 | 1 | 2287 | 2 | Y | -0- | | | | | -0- |
| 11 | 2286 | N | 2286 | -0- | -0- | -0- | 118 | 1 | 2168 | 2 | Y | -0- | | | | | -0- |
| *12 | 2333 | N | 2333 | -0- | -0- | -0- | 121 | 1 | 2212 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,752 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
OVERTON GAS UNIT WELL #: 3 RRCID -> 096685 COMPL. DATE 11/27/1981 TOTAL DEPTH 10539 PERF. 9057 - 10417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1850 | -0- | -72 | -0- | 78 | 1 | 1772 | 2 | Y | -0- | | | | | -0- |
| 02 | 1053 | N | 1053 | -0- | -0- | -0- | 44 | 1 | 1009 | 2 | Y | -0- | | | | | -0- |
| 03 | 2099 | N | 2099 | -0- | -0- | -0- | 88 | 1 | 2010 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1461 | N | 1461 | -0- | -0- | -0- | 63 | 1 | 1397 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1484 | N | 1484 | -0- | -0- | -0- | 68 | 1 | 1416 | 2 | Y | -0- | | | | | -0- |
| 06 | 1674 | N | 1674 | -0- | -0- | -0- | 80 | 1 | 1594 | 2 | Y | -0- | | | | | -0- |
| 07 | 1416 | N | 1416 | -0- | -0- | -0- | 72 | 1 | 1344 | 2 | Y | -0- | | | | | -0- |
| 08 | 2108 | X | 1301 | -0- | -807 | -0- | 64 | 1 | 1237 | 2 | Y | -0- | | | | | -0- |
| 09 | 1680 | X | 1480 | -0- | -200 | -0- | 72 | 1 | 1408 | 2 | Y | -0- | | | | | -0- |
| 10 | 1736 | X | 1031 | -0- | -705 | -0- | 51 | 1 | 980 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | X | 1161 | -0- | -519 | -0- | 60 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 12 | 1519 | X | 1442 | -0- | -77 | -0- | 75 | 1 | 1367 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,452 TOTAL CONDENSATE PROD: 2

MINOR, J. G. GAS UNIT WELL #: 2 RRCID -> 097204 COMPL. DATE 12/01/1981 TOTAL DEPTH 10770 PERF. 9263 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1490 | -0- | -122 | -0- | 201 | 1 | 1289 | 2 | N | -0- | | | | | 22 |
| 02 | 1456 | N | 835 | -0- | -621 | -0- | 140 | 1 | 695 | 2 | N | -0- | | | | | 22 |
| 03 | 1302 | N | 1202 | -0- | -100 | -0- | 182 | 1 | 1020 | 2 | N | -0- | | | | | 22 |
| 04 | 1440 | N | 678 | -0- | -762 | -0- | 117 | 1 | 561 | 2 | N | -0- | | | | | 22 |
| 05 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 1439 | N | 1439 | -0- | -0- | -0- | 166 | 1 | 1273 | 2 | N | -0- | | | | | 22 |
| 07 | 1760 | N | 1760 | -0- | -0- | -0- | 278 | 1 | 1482 | 2 | N | -0- | | | | | 22 |
| 08 | 1363 | N | 1363 | -0- | -0- | -0- | 341 | 1 | 1022 | 2 | N | -0- | | | | | 22 |
| 09 | 1440 | N | 1400 | -0- | -40 | -0- | 329 | 1 | 1071 | 2 | N | -0- | | | | | 22 |
| 10 | 1612 | N | 1250 | -0- | -362 | -0- | 220 | 1 | 1030 | 2 | N | -0- | | | | | 22 |
| 11 | 1320 | N | 147 | -0- | -1173 | -0- | 12 | 1 | 135 | 2 | N | -0- | | | | | 22 |
| 12 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 11,564 TOTAL CONDENSATE PROD: -0-

STEPHENS, EUNICE B. GAS UNIT WELL #: 3 RRCID -> 097205 COMPL. DATE 11/09/1981 TOTAL DEPTH 10730 PERF.10351 - 10633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 3 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 3 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 03 | 86 | N | 86 | -0- | -0- | -0- | 4 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 49 | -0- | -41 | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 46 | -0- | -47 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 343 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
LONGHORN GAS UNIT WELL #: 4 RRCID -> 097408 COMPL. DATE 01/04/1982 TOTAL DEPTH 10555 PERF. 9098 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3861 | X | 3861 | -0- | -0- | -0- | 162 | 1 3 9 | 3696 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3514 | X | 3514 | -0- | -0- | -0- | 146 | 1 2 9 | 3366 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3852 | X | 3852 | -0- | -0- | -0- | 161 | 1 3 9 | 3688 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3615 | X | 3615 | -0- | -0- | -0- | 155 | 1 1 9 | 3459 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3669 | X | 3669 | -0- | -0- | -0- | 168 | 1 1 9 | 3500 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3550 | X | 3550 | -0- | -0- | -0- | 171 | 1 2 9 | 3377 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 3638 | X | 3638 | -0- | -0- | -0- | 184 | 1 | 3454 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3844 | X | 3476 | -0- | -368 | -0- | 171 | 1 1 9 | 3304 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3647 | X | 3647 | -0- | -0- | -0- | 178 | 1 2 9 | 3467 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3769 | X | 3769 | -0- | -0- | -0- | 187 | 1 1 9 | 3581 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3540 | X | 3504 | -0- | -36 | -0- | 181 | 1 1 9 | 3322 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3782 | X | 3436 | -0- | -346 | -0- | 178 | 1 3 9 | 3255 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 43,531 TOTAL CONDENSATE PROD: 20

PRITCHARD, T. ET AL UNIT WELL #: 2 RRCID -> 097484 COMPL. DATE 01/12/1982 TOTAL DEPTH 10762 PERF.10030 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | Y | 3 | 3 | 1 | | | 1 |
| 02 | 123 | N | -0- | -0- | -123 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 497 | -0- | 497 | 497 | 24 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 5 | -0- | 5 | 502 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 502 | | | | | Y | -0- | | | | | -0- |
| 11 | 505 | X | 3 | -0- | -502 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 506 TOTAL CONDENSATE PROD: 3

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRICE, C. S. ET AL UNIT WELL #: 2 RRCID -> 097655 COMPL. DATE 01/23/1982 TOTAL DEPTH 10769 PERF. 9235 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2343 | -0- | -726 | -0- | 98 | 1 | 2243 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3087 | X | 3087 | -0- | -0- | -0- | 128 | 1 | 2956 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3363 | -0- | 263 | 263 | 141 | 1 | 3219 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3182 | -0- | 182 | 445 | 136 | 1 | 3045 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3790 | X | 3345 | -0- | -445 | -0- | 153 | 1 | 3191 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3105 | X | 3105 | -0- | -0- | -0- | 149 | 1 | 2953 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3221 | X | 3221 | -0- | -0- | -0- | 163 | 1 | 3057 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3348 | X | 3175 | -0- | -173 | -0- | 156 | 1 | 3018 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3240 | X | 2920 | -0- | -320 | -0- | 143 | 1 | 2775 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3348 | X | 3023 | -0- | -325 | -0- | 150 | 1 | 2872 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2847 | -0- | -273 | -0- | 147 | 1 | 2699 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2946 | -0- | -278 | -0- | 153 | 1 | 2790 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,557 TOTAL CONDENSATE PROD: 22

STRONG GAS UNIT WELL #: 2 RRCID -> 097808 COMPL. DATE 02/06/1982 TOTAL DEPTH 10667 PERF. 9146 - 10555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2117 | N | 2117 | -0- | -0- | -0- | 89 | 1 | 2028 | 2 | Y | -0- | | | | | -0- |
| 02 | 1960 | N | 1920 | -0- | -40 | -0- | 80 | 1 | 1840 | 2 | Y | -0- | | | | | -0- |
| 03 | 2356 | N | 2124 | -0- | -232 | -0- | 89 | 1 | 2035 | 2 | Y | -0- | | | | | -0- |
| 04 | 2040 | N | 2010 | -0- | -30 | -0- | 89 | 1 | 1921 | 2 | Y | -0- | | | | | -0- |
| 05 | 2139 | N | 2048 | -0- | -91 | -0- | 94 | 1 | 1954 | 2 | Y | -0- | | | | | -0- |
| 06 | 2070 | N | 2060 | -0- | -10 | -0- | 99 | 1 | 1961 | 2 | Y | -0- | | | | | -0- |
| 07 | 2077 | N | 2047 | -0- | -30 | -0- | 104 | 1 | 1943 | 2 | Y | -0- | | | | | -0- |
| 08 | 2139 | X | 2106 | -0- | -33 | -0- | 103 | 1 | 2003 | 2 | Y | -0- | | | | | -0- |
| 09 | 2070 | X | 1983 | -0- | -87 | -0- | 97 | 1 | 1886 | 2 | Y | -0- | | | | | -0- |
| 10 | 2139 | X | 2012 | -0- | -127 | -0- | 100 | 1 | 1912 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | X | 2024 | -0- | -46 | -0- | 105 | 1 | 1919 | 2 | Y | -0- | | | | | -0- |
| *12 | 2113 | X | 2113 | -0- | -0- | -0- | 110 | 1 | 2003 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,564 TOTAL CONDENSATE PROD: -0-

BURTON, J. L. ESTATE UNIT WELL #: 4 RRCID -> 098070 COMPL. DATE 01/27/1982 TOTAL DEPTH 10672 PERF.10322 - 10566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1198 | -0- | -73 | -0- | 50 | 1 | 1148 | 2 | Y | -0- | | | | | -0- |
| 02 | 1120 | N | 1085 | -0- | -35 | -0- | 45 | 1 | 1040 | 2 | Y | -0- | | | | | -0- |
| 03 | 1069 | N | 1069 | -0- | -0- | -0- | 45 | 1 | 1024 | 2 | Y | -0- | | | | | -0- |
| 04 | 1170 | N | 661 | -0- | -509 | -0- | 28 | 1 | 633 | 2 | Y | -0- | | | | | -0- |
| 05 | 1209 | N | 16 | -0- | -1193 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 06 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,029 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
CUNNINGHAM -A- WELL #: 3 RRCID -> 098071 COMPL. DATE 01/23/1982 TOTAL DEPTH 10658 PERF.10268 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 61 | -0- | -1737 | -0- | 7 | 1 | 54 | 2 | Y | -0- | | | | | 3 |
| 02 | 2020 | N | 2020 | -0- | -0- | -0- | 211 | 1 | 1809 | 2 | Y | -0- | | | | | 3 |
| 03 | 2253 | N | 2253 | -0- | -0- | -0- | 244 | 1 | 1987 | 2 | Y | 20 | | | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2155 | N | 2155 | -0- | -0- | -0- | 203 | 1 | 1938 | 2 | Y | 13 | 34 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1916 | N | 1916 | -0- | -0- | -0- | 201 | 1 | 1715 | 2 | Y | -0- | | | | | 2 |
| 06 | 1800 | N | 1544 | -0- | -256 | -0- | 163 | 1 | 1381 | 2 | Y | -0- | | | | | 2 |
| 07 | 1860 | N | 1628 | -0- | -232 | -0- | 195 | 1 | 1433 | 2 | Y | -0- | | | | | 2 |
| 08 | 1922 | N | 1603 | -0- | -319 | -0- | 194 | 1 | 1409 | 2 | Y | -0- | | | | | 2 |
| 09 | 1574 | N | 1574 | -0- | -0- | -0- | 168 | 1 | 1406 | 2 | Y | -0- | | | | | 2 |
| 10 | 1643 | N | 1336 | -0- | -307 | -0- | 152 | 1 | 1184 | 2 | Y | -0- | | | | | 2 |
| 11 | 1560 | N | 1347 | -0- | -213 | -0- | 156 | 1 | 1191 | 2 | Y | -0- | | | | | 2 |
| 12 | 1612 | N | 1530 | -0- | -82 | -0- | 185 | 1 | 1345 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 18,967 TOTAL CONDENSATE PROD: 33

STEPHENS, EUNICE B. GAS UNIT WELL #: 4 RRCID -> 098199 COMPL. DATE 02/09/1982 TOTAL DEPTH 10711 PERF.10339 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1315 | -0- | -49 | -0- | 55 | 1 | 1259 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1189 | -0- | -15 | -0- | 49 | 1 | 1138 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1138 | -0- | -195 | -0- | 48 | 1 | 1089 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1258 | -0- | -2 | -0- | 54 | 1 | 1203 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1265 | -0- | -37 | -0- | 58 | 1 | 1206 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1231 | N | 1231 | -0- | -0- | -0- | 59 | 1 | 1171 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1256 | -0- | -46 | -0- | 63 | 1 | 1192 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1302 | X | 1253 | -0- | -49 | -0- | 61 | 1 | 1191 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1260 | X | 1239 | -0- | -21 | -0- | 61 | 1 | 1176 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1304 | X | 1304 | -0- | -0- | -0- | 65 | 1 | 1239 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 1266 | X | 1266 | -0- | -0- | -0- | 65 | 1 | 1200 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1288 | X | 1288 | -0- | -0- | -0- | 67 | 1 | 1220 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,002 TOTAL CONDENSATE PROD: 13

MINOR, J. G. GAS UNIT WELL #: 3 RRCID -> 098292 COMPL. DATE 01/22/1994 TOTAL DEPTH 10750 PERF. 9272 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1222 | -0- | -49 | -0- | 165 | 1 | 1057 | 2 | Y | -0- | | | | | 28 |
| 02 | 1064 | N | 570 | -0- | -494 | -0- | 96 | 1 | 474 | 2 | Y | -0- | | | | | 28 |
| 03 | 1064 | N | 1064 | -0- | -0- | -0- | 161 | 1 | 903 | 2 | Y | -0- | | | | | 28 |
| 04 | 1170 | N | 552 | -0- | -618 | -0- | 96 | 1 | 456 | 2 | Y | -0- | | | | | 28 |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | 28 |
| 06 | 1020 | N | 961 | -0- | -59 | -0- | 111 | 1 | 850 | 2 | Y | -0- | | | | | 28 |
| 07 | 702 | N | 702 | -0- | -0- | -0- | 111 | 1 | 591 | 2 | Y | -0- | | | | | 28 |
| 08 | T. A. | | 535 | -0- | 535 | 535 | 134 | 1 | 401 | 2 | Y | -0- | | | | | 28 |
| 09 | T. A. | | 439 | -0- | 439 | 974 | 103 | 1 | 336 | 2 | Y | -0- | | | | | 28 |
| 10 | T. A. | | 294 | -0- | 294 | 1268 | 52 | 1 | 242 | 2 | Y | -0- | | | | | 28 |
| 11 | 1268 | X | -0- | -0- | -1268 | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 6,339 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
LINNIE -M- GAS UNIT WELL #: 5 RRCID -> 099236 COMPL. DATE 03/09/1994 TOTAL DEPTH 10760 PERF. 9243 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 4 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 2 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 20 | -0- | -70 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 243 TOTAL CONDENSATE PROD: -0-

BENNETT, LINNVILLE UNIT WELL #: 4 RRCID -> 099705 COMPL. DATE 04/08/1982 TOTAL DEPTH 10710 PERF. 9234 - 10604

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1313 | -0- | -392 | -0- | 55 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |
| 02 | 2230 | N | 2230 | -0- | -0- | -0- | 93 | 1 | 2137 | 2 | Y | -0- | | | | | -0- |
| 03 | 2965 | N | 2965 | -0- | -0- | -0- | 124 | 1 | 2841 | 2 | Y | -0- | | | | | -0- |
| 04 | 2957 | N | 2957 | -0- | -0- | -0- | 127 | 1 | 2830 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3185 | -0- | 85 | 85 | 146 | 1 | 3039 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3065 | -0- | 65 | 150 | 147 | 1 | 2918 | 2 | Y | -0- | | | | | -0- |
| 07 | 3090 | N | 2940 | -0- | -150 | -0- | 149 | 1 | 2791 | 2 | Y | -0- | | | | | -0- |
| 08 | 3193 | X | 3173 | -0- | -20 | -0- | 156 | 1 | 3017 | 2 | Y | -0- | | | | | -0- |
| 09 | 3205 | X | 3205 | -0- | -0- | -0- | 157 | 1 | 3048 | 2 | Y | -0- | | | | | -0- |
| 10 | 3316 | X | 3316 | -0- | -0- | -0- | 164 | 1 | 3152 | 2 | Y | -0- | | | | | -0- |
| 11 | 3294 | X | 3294 | -0- | -0- | -0- | 170 | 1 | 3124 | 2 | Y | -0- | | | | | -0- |
| *12 | 3468 | X | 3468 | -0- | -0- | -0- | 180 | 1 | 3288 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 35,111 TOTAL CONDENSATE PROD: -0-

KANGERGA GAS UNIT WELL #: 2 RRCID -> 099795 COMPL. DATE 01/18/1982 TOTAL DEPTH 10750 PERF. 9236 - 10666

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2314 | N | 2314 | -0- | -0- | -0- | 97 | 1 | 2214 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1891 | N | 1891 | -0- | -0- | -0- | 79 | 1 | 1810 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2011 | -0- | -345 | -0- | 84 | 1 | 1924 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2250 | N | 1894 | -0- | -356 | -0- | 81 | 1 | 1812 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2452 | N | 2452 | -0- | -0- | -0- | 112 | 1 | 2339 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2598 | N | 2598 | -0- | -0- | -0- | 125 | 1 | 2472 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2646 | N | 2646 | -0- | -0- | -0- | 134 | 1 | 2512 | 2 | Y | -0- | | | | | -0- |
| 08 | 2685 | X | 2685 | -0- | -0- | -0- | 132 | 1 | 2553 | 2 | Y | -0- | | | | | -0- |
| 09 | 2610 | X | 2454 | -0- | -156 | -0- | 120 | 1 | 2332 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2697 | X | 2325 | -0- | -372 | -0- | 115 | 1 | 2209 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2116 | -0- | -494 | -0- | 109 | 1 | 2006 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2697 | X | 2065 | -0- | -632 | -0- | 107 | 1 | 1955 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,451 TOTAL CONDENSATE PROD: 18

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, LINNVILLE UNIT WELL #: 3 RRCID -> 100015 COMPL. DATE 12/08/1981 TOTAL DEPTH 10640 PERF. 9206 - 10569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1136 | -0- | -73 | -0- | 48 | 1 | 1088 | 2 | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 995 | -0- | -69 | -0- | 41 | 1 | 954 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1011 | -0- | -167 | -0- | 42 | 1 | 969 | 2 | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 604 | -0- | -506 | -0- | 26 | 1 | 578 | 2 | Y | -0- | | | | | -0- |
| 05 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 990 | N | -0- | -0- | -990 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1729 | N | 1729 | -0- | -0- | -0- | 87 | 1 | 1642 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1043 | -0- | 1043 | 1043 | 51 | 1 | 992 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 907 | -0- | 907 | 1950 | 44 | 1 | 863 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 925 | -0- | 925 | 2875 | 46 | 1 | 879 | 2 | Y | -0- | | | | | -0- |
| 11 | 3751 | X | 876 | -0- | -2875 | -0- | 45 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| *12 | 870 | X | 870 | -0- | -0- | -0- | 45 | 1 | 825 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,096 TOTAL CONDENSATE PROD: -0-

KANGERA GAS UNIT WELL #: 4 RRCID -> 100152 COMPL. DATE 02/04/1982 TOTAL DEPTH 10822 PERF. 9244 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3265 | X | 3265 | -0- | -0- | -0- | 137 | 1 | 3125 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2768 | -0- | -396 | -0- | 115 | 1 | 2652 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3048 | -0- | -455 | -0- | 128 | 1 | 2917 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3148 | -0- | -242 | -0- | 135 | 1 | 3012 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3503 | X | 2801 | -0- | -702 | -0- | 128 | 1 | 2672 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3463 | X | 3463 | -0- | -0- | -0- | 166 | 1 | 3294 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3364 | X | 3364 | -0- | -0- | -0- | 170 | 1 | 3191 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2795 | -0- | -460 | -0- | 137 | 1 | 2657 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3450 | X | 2651 | -0- | -799 | -0- | 130 | 1 | 2519 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3066 | -0- | -499 | -0- | 152 | 1 | 2913 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3354 | -0- | -96 | -0- | 173 | 1 | 3180 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3321 | -0- | -58 | -0- | 172 | 1 | 3146 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,044 TOTAL CONDENSATE PROD: 23

TURLINGTON, M. P. WELL #: 1 RRCID -> 100268 COMPL. DATE 06/09/1982 TOTAL DEPTH 10600 PERF.10114 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1133 | -0- | -14 | -0- | 139 | 1 | 994 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 810 | -0- | -142 | -0- | 88 | 1 | 722 | 2 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1092 | -0- | -55 | -0- | 136 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| 04 | 1124 | N | 1124 | -0- | -0- | -0- | 150 | 1 | 974 | 2 | Y | -0- | | | | | -0- |
| 05 | 1004 | N | 1004 | -0- | -0- | -0- | 147 | 1 | 857 | 2 | Y | -0- | | | | | -0- |
| 06 | 1070 | N | 1070 | -0- | -0- | -0- | 147 | 1 | 923 | 2 | Y | -0- | | | | | -0- |
| 07 | 1147 | N | 1094 | -0- | -53 | -0- | 152 | 1 | 942 | 2 | Y | -0- | | | | | -0- |
| 08 | 1066 | N | 1066 | -0- | -0- | -0- | 157 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| 09 | 1080 | N | 1031 | -0- | -49 | -0- | 155 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 1064 | -0- | -21 | -0- | 173 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| 11 | 1025 | N | 1025 | -0- | -0- | -0- | 170 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| *12 | 1056 | N | 1056 | -0- | -0- | -0- | 174 | 1 | 882 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,569 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
KANGERGA GAS UNIT WELL #: 3 RRCID -> 100850 COMPL. DATE 07/01/1982 TOTAL DEPTH 10725 PERF. 9636 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2278 | -0- | -140 | -0- | 96 | 1 3 9 | 2179 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2184 | N | 2135 | -0- | -49 | -0- | 89 | 1 2 9 | 2044 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2325 | N | 2307 | -0- | -18 | -0- | 97 | 1 3 9 | 2207 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2190 | N | 2154 | -0- | -36 | -0- | 92 | 1 1 9 | 2061 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2356 | N | 2122 | -0- | -234 | -0- | 97 | 1 1 9 | 2024 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2220 | N | 2120 | -0- | -100 | -0- | 102 | 1 3 9 | 2015 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2260 | N | 2260 | -0- | -0- | -0- | 114 | 1 1 9 | 2145 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2253 | N | 2253 | -0- | -0- | -0- | 111 | 1 1 9 | 2141 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2130 | N | 2111 | -0- | -19 | -0- | 103 | 1 2 9 | 2006 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2263 | N | 2139 | -0- | -124 | -0- | 106 | 1 1 9 | 2032 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2190 | N | 2042 | -0- | -148 | -0- | 106 | 1 1 9 | 1935 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2170 | N | 2092 | -0- | -78 | -0- | 108 | 1 3 9 | 1981 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 26,013 TOTAL CONDENSATE PROD: 22

WARNER ESTATE WELL #: 1 RRCID -> 103632 COMPL. DATE N/A TOTAL DEPTH 10616 PERF. 9352 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2317 | N | 2317 | -0- | -0- | -0- | 283 | 1 3 9 | 2031 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 1943 | N | 1943 | -0- | -0- | -0- | 212 | 1 1 9 | 1730 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 2308 | N | 2308 | -0- | -0- | -0- | 288 | 1 3 9 | 2017 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2250 | N | 2162 | -0- | -88 | -0- | 289 | 1 1 9 | 1872 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2357 | N | 2357 | -0- | -0- | -0- | 346 | 1 1 9 | 2010 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2242 | N | 2242 | -0- | -0- | -0- | 308 | 1 3 9 | 1931 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2347 | N | 2347 | -0- | -0- | -0- | 326 | 1 1 9 | 2020 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2356 | X | 2282 | -0- | -74 | -0- | 335 | 1 1 9 | 1946 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2280 | X | 2208 | -0- | -72 | -0- | 332 | 1 2 9 | 1874 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2356 | X | 2283 | -0- | -73 | -0- | 372 | 1 1 9 | 1910 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2280 | X | 2185 | -0- | -95 | -0- | 362 | 1 1 9 | 1822 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2356 | X | 2226 | -0- | -130 | -0- | 366 | 1 3 9 | 1857 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 26,860 TOTAL CONDENSATE PROD: 21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRICE, C.S. ET AL UNIT WELL #: 3 RRCID -> 104187 COMPL. DATE 02/03/1983 TOTAL DEPTH 10700 PERF. 9230 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1654 | -0- | -113 | -0- | 69 | 1 3 9 | 1582 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 1510 | N | 1510 | -0- | -0- | -0- | 63 | 1 2 9 | 1445 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 1860 | N | 1641 | -0- | -219 | -0- | 69 | 1 3 9 | 1569 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 1590 | N | 1578 | -0- | -12 | -0- | 68 | 1 1 9 | 1509 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 1674 | N | 1589 | -0- | -85 | -0- | 73 | 1 1 9 | 1515 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1590 | N | 1547 | -0- | -43 | -0- | 74 | 1 3 9 | 1470 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 1643 | N | 1541 | -0- | -102 | -0- | 78 | 1 1 9 | 1462 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 1643 | X | 1475 | -0- | -168 | -0- | 72 | 1 1 9 | 1402 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1590 | X | 1533 | -0- | -57 | -0- | 75 | 1 2 9 | 1456 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1657 | X | 1657 | -0- | -0- | -0- | 82 | 1 1 9 | 1574 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 1560 | X | 1305 | -0- | -255 | -0- | 67 | 1 1 9 | 1237 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1581 | X | 1388 | -0- | -193 | -0- | 72 | 1 3 9 | 1313 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 18,418 TOTAL CONDENSATE PROD: 22

STRONG, W. C. WELL #: 2 RRCID -> 105724 COMPL. DATE 05/10/1983 TOTAL DEPTH 10730 PERF. 9173 - 10637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 750 | -0- | -986 | -0- | 74 | 1 2 9 | 674 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 812 | N | 586 | -0- | -226 | -0- | 52 | 1 1 9 | 533 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 837 | N | 676 | -0- | -161 | -0- | 69 | 1 2 9 | 605 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 720 | N | 251 | -0- | -469 | -0- | 17 | 1 | 234 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,263 TOTAL CONDENSATE PROD: 5

MINOR, J. G. WELL #: 4 RRCID -> 106301 COMPL. DATE 04/30/1983 TOTAL DEPTH 11216 PERF.10912 - 11211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1111 | N | 1111 | -0- | -0- | -0- | 150 | 1 | 961 | 2 | Y | -0- | | | | | 23 |
| 02 | 783 | N | 783 | -0- | -0- | -0- | 132 | 1 | 651 | 2 | Y | -0- | | | | | 23 |
| 03 | 786 | N | 786 | -0- | -0- | -0- | 119 | 1 | 667 | 2 | Y | -0- | | | | | 23 |
| 04 | 1080 | N | 443 | -0- | -637 | -0- | 77 | 1 | 366 | 2 | Y | -0- | | | | | 23 |
| 05 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | 23 |
| 06 | 750 | N | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | 23 |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 23 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 3,123 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURLINGTON, M. P. WELL #: 2 RRCID -> 109323 COMPL. DATE 02/03/1984 TOTAL DEPTH 10600 PERF.10104 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 710 | -0- | -34 | -0- | 87 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 583 | -0- | -33 | -0- | 64 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 737 | -0- | -7 | -0- | 92 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 04 | 816 | N | 816 | -0- | -0- | -0- | 109 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| 05 | 790 | N | 790 | -0- | -0- | -0- | 116 | 1 | 674 | 2 | Y | -0- | | | | | -0- |
| 06 | 728 | N | 728 | -0- | -0- | -0- | 100 | 1 | 628 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 732 | -0- | -12 | -0- | 102 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 708 | -0- | -67 | -0- | 104 | 1 | 603 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 720 | N | 673 | -0- | -47 | -0- | 101 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 721 | -0- | -23 | -0- | 117 | 1 | 603 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 687 | -0- | -3 | -0- | 114 | 1 | 572 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 695 | N | 695 | -0- | -0- | -0- | 114 | 1 | 580 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,580 TOTAL CONDENSATE PROD: 4

CUNNINGHAM "A" WELL #: 4 RRCID -> 109974 COMPL. DATE 03/10/1984 TOTAL DEPTH 10650 PERF.10268 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1353 | X | 1353 | -0- | -0- | -0- | 153 | 1 | 1199 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3892 | X | 1528 | -0- | -2364 | -0- | 160 | 1 | 1368 | 2 | Y | -0- | | | | | 2 |
| 03 | 3724 | X | 3724 | -0- | -0- | -0- | 404 | 1 | 3298 | 2 | Y | 20 | | | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3531 | X | 3531 | -0- | -0- | -0- | 334 | 1 | 3183 | 2 | Y | 13 | 33 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2852 | X | 1985 | -0- | -867 | -0- | 209 | 1 | 1776 | 2 | Y | -0- | | | | | 2 |
| 06 | 3600 | X | 3294 | -0- | -306 | -0- | 348 | 1 | 2946 | 2 | Y | -0- | | | | | 2 |
| 07 | 3720 | X | 2059 | -0- | -1661 | -0- | 247 | 1 | 1812 | 2 | Y | -0- | | | | | 2 |
| 08 | 3720 | X | 859 | -0- | -2861 | -0- | 104 | 1 | 755 | 2 | Y | -0- | | | | | 2 |
| 09 | 3869 | X | 3869 | -0- | -0- | -0- | 414 | 1 | 3455 | 2 | Y | -0- | | | | | 2 |
| 10 | 3410 | X | 2599 | -0- | -811 | -0- | 295 | 1 | 2304 | 2 | Y | -0- | | | | | 2 |
| 11 | 3300 | X | 2771 | -0- | -529 | -0- | 321 | 1 | 2450 | 2 | Y | -0- | | | | | 2 |
| 12 | 3999 | X | 2660 | -0- | -1339 | -0- | 322 | 1 | 2338 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 30,232 TOTAL CONDENSATE PROD: 34

YOUNG GAS UNIT NO.1 WELL #: 1 RRCID -> 115886 COMPL. DATE 08/01/1993 TOTAL DEPTH 10600 PERF. 9167 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 513 | -0- | -355 | -0- | 22 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 02 | 403 | N | 403 | -0- | -0- | -0- | 17 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 17 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 04 | 324 | N | 324 | -0- | -0- | -0- | 14 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,644 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
YOUNG GAS UNIT WELL #: 2 RRCID -> 119499 COMPL. DATE 11/30/1985 TOTAL DEPTH 10600 PERF. 9064 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2751 | X | 2751 | -0- | -0- | -0- | 116 | 1 | 2635 | 2 | Y | -0- | | | | | -0- |
| 02 | 3080 | X | 2411 | -0- | -669 | -0- | 100 | 1 | 2311 | 2 | Y | -0- | | | | | -0- |
| 03 | 3351 | X | 3351 | -0- | -0- | -0- | 141 | 1 | 3210 | 2 | Y | -0- | | | | | -0- |
| 04 | 3609 | X | 3609 | -0- | -0- | -0- | 155 | 1 | 3453 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3622 | X | 3622 | -0- | -0- | -0- | 166 | 1 | 3455 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3500 | X | 3500 | -0- | -0- | -0- | 168 | 1 | 3331 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3607 | X | 3607 | -0- | -0- | -0- | 182 | 1 | 3424 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3579 | -0- | -141 | -0- | 176 | 1 | 3402 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3503 | -0- | -97 | -0- | 171 | 1 | 3332 | 2 | Y | -0- | | | | | -0- |
| 10 | 3677 | X | 3677 | -0- | -0- | -0- | 182 | 1 | 3494 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3502 | -0- | -8 | -0- | 181 | 1 | 3320 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3588 | -0- | -39 | -0- | 186 | 1 | 3401 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,700 TOTAL CONDENSATE PROD: 8

TURLINGTON, M. P. WELL #: 3 RRCID -> 136547 COMPL. DATE 11/07/1990 TOTAL DEPTH 10500 PERF.10068 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1208 | -0- | -32 | -0- | 147 | 1 | 1058 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1034 | N | 1034 | -0- | -0- | -0- | 113 | 1 | 920 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1309 | N | 1309 | -0- | -0- | -0- | 163 | 1 | 1143 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1137 | -0- | -33 | -0- | 152 | 1 | 984 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1117 | -0- | -30 | -0- | 164 | 1 | 952 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1201 | -0- | -59 | -0- | 165 | 1 | 1033 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1295 | N | 1295 | -0- | -0- | -0- | 180 | 1 | 1115 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1247 | N | 1247 | -0- | -0- | -0- | 183 | 1 | 1063 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1210 | N | 1210 | -0- | -0- | -0- | 182 | 1 | 1028 | 2 | Y | -0- | | | | | -0- |
| 10 | 1302 | N | 1272 | -0- | -30 | -0- | 207 | 1 | 1064 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1225 | N | 1225 | -0- | -0- | -0- | 203 | 1 | 1021 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1143 | -0- | -97 | -0- | 188 | 1 | 954 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,398 TOTAL CONDENSATE PROD: 16

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BIRD GAS UNIT WELL #: 6A RRCID -> 145189 COMPL. DATE 02/22/1993 TOTAL DEPTH 10570 PERF. 9481 - 10108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2569 | -0- | -4 | -0- | 108 | 1 3 9 | 2458 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2307 | N | 2307 | -0- | -0- | -0- | 96 | 1 2 9 | 2209 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2666 | N | 2486 | -0- | -180 | -0- | 104 | 1 3 9 | 2379 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2490 | N | 2461 | -0- | -29 | -0- | 106 | 1 | 2355 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2542 | N | 2514 | -0- | -28 | -0- | 115 | 1 | 2399 | 2 | Y | -0- | | | | | -0- |
| 06 | 2535 | N | 2535 | -0- | -0- | -0- | 122 | 1 | 2413 | 2 | Y | -0- | | | | | -0- |
| 07 | 2542 | N | 2514 | -0- | -28 | -0- | 127 | 1 | 2387 | 2 | Y | -0- | | | | | -0- |
| 08 | 2551 | X | 2551 | -0- | -0- | -0- | 125 | 1 | 2426 | 2 | Y | -0- | | | | | -0- |
| 09 | 2550 | X | 2273 | -0- | -277 | -0- | 111 | 1 | 2162 | 2 | Y | -0- | | | | | -0- |
| 10 | 2635 | X | 2593 | -0- | -42 | -0- | 128 | 1 | 2465 | 2 | Y | -0- | | | | | -0- |
| 11 | 2550 | X | 2423 | -0- | -127 | -0- | 125 | 1 | 2298 | 2 | Y | -0- | | | | | -0- |
| 12 | 2542 | X | 2495 | -0- | -47 | -0- | 130 | 1 | 2365 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,721 TOTAL CONDENSATE PROD: 8

PAUL GAS UNIT WELL #: 3 RRCID -> 145190 COMPL. DATE 02/20/1993 TOTAL DEPTH 10616 PERF. 9054 - 10445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2556 | N | 2556 | -0- | -0- | -0- | 107 | 1 3 9 | 2446 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2216 | N | 2216 | -0- | -0- | -0- | 92 | 1 2 9 | 2122 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2677 | N | 2677 | -0- | -0- | -0- | 112 | 1 3 9 | 2562 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2440 | N | 2440 | -0- | -0- | -0- | 105 | 1 1 9 | 2334 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2752 | N | 2752 | -0- | -0- | -0- | 126 | 1 1 9 | 2625 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2454 | N | 2454 | -0- | -0- | -0- | 118 | 1 3 9 | 2333 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3100 | N | 3155 | -0- | 55 | 55 | 159 | 1 1 9 | 2995 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3100 | N | 3260 | -0- | 160 | 215 | 160 | 1 1 9 | 3099 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3000 | N | 3089 | -0- | 89 | 304 | 151 | 1 2 9 | 2936 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3441 | X | 3137 | -0- | -304 | -0- | 155 | 1 1 9 | 2981 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3000 | X | 2976 | -0- | -24 | -0- | 154 | 1 1 9 | 2821 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3100 | X | 2873 | -0- | -227 | -0- | 149 | 1 3 9 | 2721 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 33,585 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WARNER ESTATE WELL #: 2 RRCID -> 145527 COMPL. DATE 05/01/1993 TOTAL DEPTH 10582 PERF. 9002 - 10427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3943 | -0- | -180 | -0- | 482 | 1 3 9 | 3458 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3668 | X | 3399 | -0- | -269 | -0- | 371 | 1 1 9 | 3027 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 4084 | X | 4084 | -0- | -0- | -0- | 509 | 1 3 9 | 3572 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3883 | X | 3883 | -0- | -0- | -0- | 519 | 1 2 9 | 3362 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 05 | 4050 | X | 4050 | -0- | -0- | -0- | 594 | 1 2 9 | 3454 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 06 | 3960 | X | 3921 | -0- | -39 | -0- | 539 | 1 3 9 | 3379 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 4092 | X | 4061 | -0- | -31 | -0- | 565 | 1 1 9 | 3495 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 4092 | X | 4017 | -0- | -75 | -0- | 590 | 1 1 9 | 3426 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3930 | X | 3789 | -0- | -141 | -0- | 570 | 1 2 9 | 3217 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4061 | X | 4016 | -0- | -45 | -0- | 654 | 1 1 9 | 3361 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3930 | X | 3814 | -0- | -116 | -0- | 632 | 1 1 9 | 3181 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 4061 | X | 3849 | -0- | -212 | -0- | 633 | 1 3 9 | 3213 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 46,826 TOTAL CONDENSATE PROD: 23

GRAY GAS UNIT WELL #: 5 RRCID -> 148667 COMPL. DATE 01/12/1994 TOTAL DEPTH 10670 PERF. 9137 - 10477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4150 | X | 4150 | -0- | -0- | -0- | 174 | 1 3 9 | 3973 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 4200 | X | 4200 | -0- | -0- | -0- | 175 | 1 2 9 | 4023 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 4082 | X | 4082 | -0- | -0- | -0- | 171 | 1 1 9 | 3910 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 3810 | X | 3668 | -0- | -142 | -0- | 157 | 1 1 9 | 3510 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 3937 | X | 3856 | -0- | -81 | -0- | 177 | 1 | 3679 | 2 | Y | -0- | | | | | -0- |
| 06 | 3810 | X | 3731 | -0- | -79 | -0- | 179 | 1 2 9 | 3550 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 3937 | X | 3149 | -0- | -788 | -0- | 159 | 1 | 2990 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 4092 | X | 3363 | -0- | -729 | -0- | 165 | 1 1 9 | 3197 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3720 | X | 3510 | -0- | -210 | -0- | 172 | 1 2 9 | 3336 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4411 | X | 4411 | -0- | -0- | -0- | 218 | 1 1 9 | 4192 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 4122 | X | 4122 | -0- | -0- | -0- | 213 | 1 1 9 | 3908 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 4111 | X | 4111 | -0- | -0- | -0- | 213 | 1 3 9 | 3895 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 46,353 TOTAL CONDENSATE PROD: 17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS GAS UNIT WELL #: 5 RRCID -> 148949 COMPL. DATE 01/27/1994 TOTAL DEPTH 10570 PERF. 9050 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2912 | -0- | -188 | -0- | 122 | 1 3 9 | 2787 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2638 | X | 2638 | -0- | -0- | -0- | 110 | 1 3 9 | 2525 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 2911 | X | 2911 | -0- | -0- | -0- | 122 | 1 2 9 | 2787 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 2785 | X | 2785 | -0- | -0- | -0- | 119 | 1 1 9 | 2665 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2833 | X | 2833 | -0- | -0- | -0- | 130 | 1 1 9 | 2702 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2748 | N | 2748 | -0- | -0- | -0- | 132 | 1 3 9 | 2613 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2887 | N | 2887 | -0- | -0- | -0- | 146 | 1 1 9 | 2740 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3100 | N | 3357 | -0- | 257 | 257 | 165 | 1 1 9 | 3191 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3000 | N | 3441 | -0- | 441 | 698 | 168 | 1 2 9 | 3271 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3100 | N | 3952 | -0- | 852 | 1550 | 196 | 1 1 9 | 3755 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 5360 | X | 3810 | -0- | -1550 | -0- | 197 | 1 1 9 | 3612 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 2982 | X | 2982 | -0- | -0- | -0- | 155 | 1 3 9 | 2824 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 37,256 TOTAL CONDENSATE PROD: 22

RAIDER GAS UNIT WELL #: 5 RRCID -> 149079 COMPL. DATE 02/28/1994 TOTAL DEPTH 10670 PERF. 9104 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4047 | X | 4047 | -0- | -0- | -0- | 170 | 1 4 9 | 3873 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 3560 | X | 3560 | -0- | -0- | -0- | 148 | 1 4 9 | 3408 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 03 | 3839 | X | 3839 | -0- | -0- | -0- | 161 | 1 6 9 | 3672 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 04 | 3690 | X | 3690 | -0- | -0- | -0- | 158 | 1 4 9 | 3528 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 05 | 3899 | X | 3899 | -0- | -0- | -0- | 179 | 1 3 9 | 3717 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 06 | 3786 | X | 3786 | -0- | -0- | -0- | 182 | 1 3 9 | 3601 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 3704 | X | 3704 | -0- | -0- | -0- | 187 | 1 3 9 | 3514 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 08 | 3906 | X | 3276 | -0- | -630 | -0- | 161 | 1 1 9 | 3114 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 09 | 3915 | X | 3915 | -0- | -0- | -0- | 191 | 1 4 9 | 3720 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 10 | 3942 | X | 3942 | -0- | -0- | -0- | 195 | 1 3 9 | 3744 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 11 | 3780 | X | 3661 | -0- | -119 | -0- | 189 | 1 3 9 | 3469 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 4061 | X | 3890 | -0- | -171 | -0- | 202 | 1 4 9 | 3684 | 2 | Y | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 45,209 TOTAL CONDENSATE PROD: 41

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
NORRIS, N.C. WELL #: 3 RRCID -> 149091 COMPL. DATE 02/14/1997 TOTAL DEPTH 10858 PERF.10388 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1663 | -0- | -104 | -0- | 70 | 1 2 9 | 1591 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 1543 | N | 1543 | -0- | -0- | -0- | 64 | 1 2 9 | 1477 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 1650 | N | 1650 | -0- | -0- | -0- | 69 | 1 2 9 | 1579 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 1620 | N | 1586 | -0- | -34 | -0- | 68 | 1 1 9 | 1517 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 1705 | N | 1619 | -0- | -86 | -0- | 74 | 1 1 9 | 1544 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1590 | N | 1579 | -0- | -11 | -0- | 76 | 1 3 9 | 1500 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 1785 | N | 1785 | -0- | -0- | -0- | 90 | 1 1 9 | 1694 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 1756 | N | 1756 | -0- | -0- | -0- | 86 | 1 1 9 | 1669 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1710 | N | 1710 | -0- | -0- | -0- | 84 | 1 2 9 | 1624 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1798 | N | 1791 | -0- | -7 | -0- | 89 | 1 1 9 | 1701 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 1733 | N | 1733 | -0- | -0- | -0- | 90 | 1 1 9 | 1642 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 1768 | N | 1768 | -0- | -0- | -0- | 92 | 1 3 9 | 1673 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 20,183 TOTAL CONDENSATE PROD: 20

NORRIS, N.C. WELL #: 4 RRCID -> 149092 COMPL. DATE 02/20/1994 TOTAL DEPTH 10798 PERF. 9236 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 559 | -0- | -216 | -0- | 23 | 1 1 9 | 535 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 644 | N | 532 | -0- | -112 | -0- | 22 | 1 2 9 | 508 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 651 | N | 474 | -0- | -177 | -0- | 20 | 1 1 9 | 453 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 540 | N | 501 | -0- | -39 | -0- | 21 | 1 1 9 | 479 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,066 TOTAL CONDENSATE PROD: 5

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 5 RRCID -> 149441 COMPL. DATE 03/17/1994 TOTAL DEPTH 10650 PERF. 9131 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2815 | -0- | -378 | -0- | 118 | 1<br>9 | 2696 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 2988 | X | 2988 | -0- | -0- | -0- | 124 | 1<br>9 | 2862 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 3643 | X | 3643 | -0- | -0- | -0- | 153 | 1<br>9 | 3487 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3618 | X | 3618 | -0- | -0- | -0- | 155 | 1<br>9 | 3462 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3920 | X | 3920 | -0- | -0- | -0- | 180 | 1 | 3740 | 2 | Y | -0- | | | | | -0- |
| 06 | 4350 | X | 4350 | -0- | -0- | -0- | 209 | 1<br>9 | 4139 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 4136 | X | 4136 | -0- | -0- | -0- | 209 | 1<br>9 | 3926 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3906 | X | 3895 | -0- | -11 | -0- | 191 | 1<br>9 | 3703 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4350 | X | 3700 | -0- | -650 | -0- | 181 | 1<br>9 | 3517 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4495 | X | 4254 | -0- | -241 | -0- | 211 | 1<br>9 | 4042 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 4350 | X | 3764 | -0- | -586 | -0- | 195 | 1<br>9 | 3568 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 4123 | X | 3762 | -0- | -361 | -0- | 195 | 1<br>9 | 3564 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 44,845 TOTAL CONDENSATE PROD: 18

TURNER GAS UNIT WELL #: 5 RRCID -> 149647 COMPL. DATE 03/27/1994 TOTAL DEPTH 10605 PERF. 9055 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4708 | X | 4708 | -0- | -0- | -0- | 198 | 1<br>9 | 4507 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 4081 | X | 4081 | -0- | -0- | -0- | 170 | 1<br>9 | 3909 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 4684 | X | 4684 | -0- | -0- | -0- | 196 | 1<br>9 | 4485 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 4427 | X | 4427 | -0- | -0- | -0- | 190 | 1<br>9 | 4236 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 4471 | X | 4471 | -0- | -0- | -0- | 205 | 1<br>9 | 4265 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 4275 | X | 4275 | -0- | -0- | -0- | 205 | 1<br>9 | 4067 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 4452 | X | 4452 | -0- | -0- | -0- | 225 | 1<br>9 | 4226 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 4681 | X | 4565 | -0- | -116 | -0- | 224 | 1<br>9 | 4340 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4440 | X | 4369 | -0- | -71 | -0- | 214 | 1<br>9 | 4153 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4541 | X | 4541 | -0- | -0- | -0- | 225 | 1<br>9 | 4315 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 4488 | X | 4488 | -0- | -0- | -0- | 232 | 1<br>9 | 4255 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 4570 | X | 4570 | -0- | -0- | -0- | 237 | 1<br>9 | 4330 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 53,631 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 5 RRCID -> 149738 COMPL. DATE 04/10/1994 TOTAL DEPTH 10676 PERF. 9131 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2646 | -0- | -826 | -0- | 111 | 1 2 9 | 2533 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 02 | 3472 | X | 2503 | -0- | -969 | -0- | 104 | 1 3 9 | 2396 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 3782 | X | 2553 | -0- | -1229 | -0- | 107 | 1 3 9 | 2443 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3660 | X | 2656 | -0- | -1004 | -0- | 114 | 1 6 9 | 2536 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 05 | 3627 | X | 2682 | -0- | -945 | -0- | 123 | 1 4 9 | 2555 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 06 | 2709 | X | 2709 | -0- | -0- | -0- | 130 | 1 7 9 | 2572 | 2 | Y | 6 | 5 | 1 | | | 2 |
| 07 | 2825 | X | 2825 | -0- | -0- | -0- | 143 | 1 4 9 | 2678 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 08 | 2796 | X | 2796 | -0- | -0- | -0- | 137 | 1 2 9 | 2657 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 09 | 2700 | X | 2699 | -0- | -1 | -0- | 132 | 1 4 9 | 2563 | 2 | Y | 4 | 2 | 1 | | | 2 |
| 10 | 2829 | X | 2829 | -0- | -0- | -0- | 140 | 1 6 9 | 2683 | 2 | Y | 5 | 6 | 1 | | | 1 |
| 11 | 2748 | X | 2748 | -0- | -0- | -0- | 142 | 1 4 9 | 2602 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 12 | 2821 | X | 2788 | -0- | -33 | -0- | 144 | 1 8 9 | 2636 | 2 | Y | 7 | 6 | 1 | | | 2 |

TOTAL GAS PROD: 32,434 TOTAL CONDENSATE PROD: 49

LONGHORN GAS UNIT WELL #: 5 RRCID -> 149927 COMPL. DATE 04/28/1994 TOTAL DEPTH 10631 PERF. 9083 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3228 | X | 3228 | -0- | -0- | -0- | 136 | 1 3 9 | 3089 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2889 | X | 2889 | -0- | -0- | -0- | 120 | 1 2 9 | 2767 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3179 | X | 3179 | -0- | -0- | -0- | 133 | 1 3 9 | 3043 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3035 | X | 3035 | -0- | -0- | -0- | 130 | 1 1 9 | 2904 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3100 | X | 3073 | -0- | -27 | -0- | 141 | 1 1 9 | 2931 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3000 | X | 2842 | -0- | -158 | -0- | 136 | 1 2 9 | 2704 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 3130 | X | 3130 | -0- | -0- | -0- | 158 | 1 | 2972 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3162 | X | 3061 | -0- | -101 | -0- | 150 | 1 1 9 | 2910 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3030 | X | 2957 | -0- | -73 | -0- | 145 | 1 2 9 | 2810 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3131 | X | 2881 | -0- | -250 | -0- | 143 | 1 1 9 | 2737 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3057 | X | 3057 | -0- | -0- | -0- | 158 | 1 1 9 | 2898 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3131 | X | 2991 | -0- | -140 | -0- | 155 | 1 3 9 | 2833 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 36,323 TOTAL CONDENSATE PROD: 20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
FORBUS ESTATE GAS UNIT WELL #: 5 RRCID -> 150017 COMPL. DATE 05/06/1994 TOTAL DEPTH 10740 PERF. 9207 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1311 | -0- | -22 | -0- | 55 | 1 | 1256 | 2 | Y | -0- | | | | | -0- |
| 02 | 1188 | N | 1188 | -0- | -0- | -0- | 49 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |
| 03 | 1321 | N | 1321 | -0- | -0- | -0- | 55 | 1 | 1266 | 2 | Y | -0- | | | | | -0- |
| 04 | 1272 | N | 1272 | -0- | -0- | -0- | 55 | 1 | 1217 | 2 | Y | -0- | | | | | -0- |
| 05 | 1302 | N | 1278 | -0- | -24 | -0- | 59 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 06 | 1290 | N | 1235 | -0- | -55 | -0- | 59 | 1 | 1176 | 2 | Y | -0- | | | | | -0- |
| 07 | 1302 | N | 1276 | -0- | -26 | -0- | 65 | 1 | 1211 | 2 | Y | -0- | | | | | -0- |
| 08 | 1271 | N | 1263 | -0- | -8 | -0- | 62 | 1 | 1201 | 2 | Y | -0- | | | | | -0- |
| 09 | 1230 | N | 1225 | -0- | -5 | -0- | 60 | 1 | 1165 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1264 | -0- | -7 | -0- | 63 | 1 | 1201 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1218 | -0- | -12 | -0- | 63 | 1 | 1155 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 1245 | -0- | -26 | -0- | 65 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,096 TOTAL CONDENSATE PROD: -0-

STRONG GAS UNIT WELL #: 3 RRCID -> 150244 COMPL. DATE 05/26/1994 TOTAL DEPTH 10668 PERF. 9110 - 10509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2122 | -0- | -1133 | -0- | 89 | 1 | 2033 | 2 | Y | -0- | | | | | 24 |
| 02 | 3312 | X | 3312 | -0- | -0- | -0- | 138 | 1 | 3174 | 2 | Y | -0- | | | | | 24 |
| 03 | 4097 | X | 4097 | -0- | -0- | -0- | 172 | 1 | 3925 | 2 | Y | -0- | | | | | 24 |
| 04 | 3952 | X | 3952 | -0- | -0- | -0- | 176 | 1 | 3776 | 2 | Y | -0- | | | | | 24 |
| 05 | 4123 | X | 4123 | -0- | -0- | -0- | 189 | 1 | 3934 | 2 | Y | -0- | | | | | 24 |
| 06 | 4515 | X | 4515 | -0- | -0- | -0- | 217 | 1 | 4298 | 2 | Y | -0- | | | | | 24 |
| 07 | 4484 | X | 4484 | -0- | -0- | -0- | 227 | 1 | 4257 | 2 | Y | -0- | | | | | 24 |
| 08 | 4123 | X | 3804 | -0- | -319 | -0- | 187 | 1 | 3617 | 2 | Y | -0- | | | | | 24 |
| 09 | 4530 | X | 4307 | -0- | -223 | -0- | 211 | 1 | 4096 | 2 | Y | -0- | | | | | 24 |
| 10 | 4681 | X | 4575 | -0- | -106 | -0- | 227 | 1 | 4348 | 2 | Y | -0- | | | | | 24 |
| 11 | 4530 | X | 4419 | -0- | -111 | -0- | 229 | 1 | 4190 | 2 | Y | -0- | | | | | 24 |
| 12 | 4495 | X | 4459 | -0- | -36 | -0- | 232 | 1 | 4227 | 2 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 48,169 TOTAL CONDENSATE PROD: -0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 150316 COMPL. DATE 06/12/1994 TOTAL DEPTH 10588 PERF. 9520 - 10421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3573 | X | 3573 | -0- | -0- | -0- | 150 | 1 | 3419 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3192 | X | 3181 | -0- | -11 | -0- | 132 | 1 | 3045 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3784 | X | 3784 | -0- | -0- | -0- | 158 | 1 | 3613 | 2 | Y | 12 | 9 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3510 | X | 2816 | -0- | -694 | -0- | 120 | 1 | 2685 | 2 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3627 | X | 3357 | -0- | -270 | -0- | 154 | 1 | 3195 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3540 | X | 3376 | -0- | -164 | -0- | 162 | 1 | 3204 | 2 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3697 | X | 3697 | -0- | -0- | -0- | 187 | 1 | 3502 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3882 | X | 3882 | -0- | -0- | -0- | 190 | 1 | 3686 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3634 | X | 3634 | -0- | -0- | -0- | 177 | 1 | 3449 | 2 | Y | 7 | 4 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3672 | -0- | -17 | -0- | 181 | 1 | 3481 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3777 | X | 3777 | -0- | -0- | -0- | 195 | 1 | 3574 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 3962 | X | 3962 | -0- | -0- | -0- | 205 | 1 | 3744 | 2 | Y | 12 | 10 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,711 TOTAL CONDENSATE PROD: 93

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MALONEY GAS UNIT WELL #: 5 RRCID -> 150670 COMPL. DATE 06/23/1994 TOTAL DEPTH 10744 PERF. 9281 - 10119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | N | 435 | -0- | -0- | -0- | 18 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 16 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| 03 | 498 | N | 498 | -0- | -0- | -0- | 21 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 295 | -0- | -35 | -0- | 13 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 7 | -0- | -334 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,628 TOTAL CONDENSATE PROD: -0-

RAIDER GAS UNIT WELL #: 6 RRCID -> 150715 COMPL. DATE 06/27/1994 TOTAL DEPTH 10600 PERF. 9080 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4376 | X | 4376 | -0- | -0- | -0- | 184<br>3 | 1<br>9 | 4189 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3880 | X | 3880 | -0- | -0- | -0- | 161<br>2 | 1<br>9 | 3717 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3531 | X | 3531 | -0- | -0- | -0- | 148<br>3 | 1<br>9 | 3380 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3217 | X | 3217 | -0- | -0- | -0- | 138<br>1 | 1<br>9 | 3078 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3473 | X | 3473 | -0- | -0- | -0- | 159<br>1 | 1<br>9 | 3313 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3193 | X | 3193 | -0- | -0- | -0- | 153<br>3 | 1<br>9 | 3037 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2987 | X | 2987 | -0- | -0- | -0- | 151<br>1 | 1<br>9 | 2835 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3534 | X | 3289 | -0- | -245 | -0- | 161<br>1 | 1<br>9 | 3127 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3360 | X | 2518 | -0- | -842 | -0- | 123<br>2 | 1<br>9 | 2393 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3472 | X | 3236 | -0- | -236 | -0- | 160<br>1 | 1<br>9 | 3075 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3313 | X | 3313 | -0- | -0- | -0- | 171<br>1 | 1<br>9 | 3141 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 3406 | X | 3406 | -0- | -0- | -0- | 177<br>3 | 1<br>9 | 3226 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 40,419 TOTAL CONDENSATE PROD: 22

GRAY GAS UNIT WELL #: 6 RRCID -> 151093 COMPL. DATE 08/07/1994 TOTAL DEPTH 10570 PERF. 9037 - 10433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 6 RRCID -> 151171 COMPL. DATE 08/31/1994 TOTAL DEPTH 10580 PERF. 9062 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3120 | X | 3120 | -0- | -0- | -0- | 131 | 1 2 9 | 2987 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 3444 | X | 2960 | -0- | -484 | -0- | 123 | 1 1 9 | 2836 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 3813 | X | 3289 | -0- | -524 | -0- | 138 | 1 3 9 | 3148 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3690 | X | 2557 | -0- | -1133 | -0- | 110 | 1 1 9 | 2446 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3286 | X | 2385 | -0- | -901 | -0- | 109 | 1 1 9 | 2275 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3180 | X | 2520 | -0- | -660 | -0- | 121 | 1 3 9 | 2396 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3286 | X | 2936 | -0- | -350 | -0- | 148 | 1 | 2788 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3625 | X | 3625 | -0- | -0- | -0- | 178 | 1 1 9 | 3446 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3469 | X | 3469 | -0- | -0- | -0- | 170 | 1 2 9 | 3297 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3593 | X | 3593 | -0- | -0- | -0- | 178 | 1 1 9 | 3414 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3510 | X | 3001 | -0- | -509 | -0- | 155 | 1 1 9 | 2845 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3627 | X | 3213 | -0- | -414 | -0- | 167 | 1 3 9 | 3043 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 36,668 TOTAL CONDENSATE PROD: 19

BENNETT, R. D. GAS UNIT WELL #: 6 RRCID -> 151631 COMPL. DATE 09/11/1994 TOTAL DEPTH 10557 PERF. 9103 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2847 | -0- | -160 | -0- | 120 | 1 3 9 | 2724 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2531 | X | 2531 | -0- | -0- | -0- | 105 | 1 2 9 | 2424 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2873 | X | 2873 | -0- | -0- | -0- | 120 | 1 14 9 | 2739 | 2 | Y | 13 | 9 | 1 | | | 4 |
| 04 | 2968 | X | 2968 | -0- | -0- | -0- | 125 | 1 65 9 | 2778 | 2 | Y | 59 | 52 | 1 | | | 11 |
| 05 | 3100 | N | 5171 | -0- | 2071 | 2071 | 235 | 1 46 9 | 4890 | 2 | Y | 42 | 41 | 1 | | | 12 |
| 06 | 3000 | N | 3240 | -0- | 240 | 2311 | 155 | 1 15 9 | 3070 | 2 | Y | 14 | 21 | 1 | | | 5 |
| 07 | 3100 | N | 3533 | -0- | 433 | 2744 | 179 | 1 1 9 | 3353 | 2 | Y | 1 | 6 | 1 | | | -0- |
| 08 | 5623 | X | 2879 | -0- | -2744 | -0- | 141 | 1 1 9 | 2737 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 5010 | X | 2390 | -0- | -2620 | -0- | 117 | 1 2 9 | 2271 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 5177 | X | 2261 | -0- | -2916 | -0- | 112 | 1 1 9 | 2148 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3420 | X | 1562 | -0- | -1858 | -0- | 81 | 1 1 9 | 1480 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3534 | X | 1573 | -0- | -1961 | -0- | 82 | 1 3 9 | 1488 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 33,828 TOTAL CONDENSATE PROD: 142

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MENEFEE, DANIEL GAS UNIT WELL #: 3 RRCID -> 152133 COMPL. DATE 10/04/1994 TOTAL DEPTH 10612 PERF. 9116 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3088 | X | 3088 | -0- | -0- | -0- | 130 | 1 3 9 | 2955 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3192 | X | 3051 | -0- | -141 | -0- | 127 | 1 2 9 | 2922 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3689 | X | 3628 | -0- | -61 | -0- | 152 | 1 3 9 | 3473 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3570 | X | 3522 | -0- | -48 | -0- | 151 | 1 1 9 | 3370 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3739 | X | 3739 | -0- | -0- | -0- | 171 | 1 1 9 | 3567 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3510 | X | 3286 | -0- | -224 | -0- | 158 | 1 2 9 | 3126 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 3627 | X | 3426 | -0- | -201 | -0- | 173 | 1 | 3253 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3751 | X | 3397 | -0- | -354 | -0- | 167 | 1 1 9 | 3229 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3630 | X | 3030 | -0- | -600 | -0- | 148 | 1 2 9 | 2880 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3751 | X | 3540 | -0- | -211 | -0- | 175 | 1 1 9 | 3364 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3439 | X | 3439 | -0- | -0- | -0- | 178 | 1 1 9 | 3260 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 3491 | X | 3491 | -0- | -0- | -0- | 181 | 1 3 9 | 3307 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 40,637 TOTAL CONDENSATE PROD: 20

TURNER GAS UNIT WELL #: 6 RRCID -> 152452 COMPL. DATE 10/16/1994 TOTAL DEPTH 10585 PERF. 9116 - 10487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3091 | -0- | -40 | -0- | 130 | 1 3 9 | 2958 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2800 | X | 2707 | -0- | -93 | -0- | 113 | 1 2 9 | 2592 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3480 | X | 3480 | -0- | -0- | -0- | 146 | 1 3 9 | 3331 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3455 | X | 3455 | -0- | -0- | -0- | 148 | 1 1 9 | 3306 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3458 | X | 3458 | -0- | -0- | -0- | 158 | 1 1 9 | 3299 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3292 | X | 3292 | -0- | -0- | -0- | 158 | 1 3 9 | 3131 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3317 | X | 3165 | -0- | -152 | -0- | 160 | 1 1 9 | 3004 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3565 | X | 3299 | -0- | -266 | -0- | 162 | 1 1 9 | 3136 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3450 | X | 2922 | -0- | -528 | -0- | 143 | 1 2 9 | 2777 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3472 | X | 3000 | -0- | -472 | -0- | 149 | 1 1 9 | 2850 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3300 | X | 2534 | -0- | -766 | -0- | 131 | 1 1 9 | 2402 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3286 | X | 2305 | -0- | -981 | -0- | 120 | 1 3 9 | 2182 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 36,708 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG GAS UNIT WELL #: 4 RRCID -> 152477 COMPL. DATE 11/13/1994 TOTAL DEPTH 10684 PERF. 9132 - 10559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2706 | N | 2706 | -0- | -0- | -0- | 114 | 1 | 2592 | 2 | Y | -0- | | | | | -0- |
| 02 | 2289 | N | 2289 | -0- | -0- | -0- | 95 | 1 | 2194 | 2 | Y | -0- | | | | | -0- |
| 03 | 2697 | N | 2543 | -0- | -154 | -0- | 107 | 1 | 2436 | 2 | Y | -0- | | | | | -0- |
| 04 | 2610 | N | 2361 | -0- | -249 | -0- | 105 | 1 | 2256 | 2 | Y | -0- | | | | | -0- |
| 05 | 2542 | N | 2478 | -0- | -64 | -0- | 114 | 1 | 2364 | 2 | Y | -0- | | | | | -0- |
| 06 | 2460 | N | 2310 | -0- | -150 | -0- | 111 | 1 | 2199 | 2 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3140 | -0- | 40 | 40 | 159 | 1 | 2981 | 2 | Y | -0- | | | | | -0- |
| 08 | 2630 | X | 2590 | -0- | -40 | -0- | 127 | 1 | 2463 | 2 | Y | -0- | | | | | -0- |
| 09 | 2997 | X | 2997 | -0- | -0- | -0- | 147 | 1 | 2850 | 2 | Y | -0- | | | | | -0- |
| 10 | 3672 | X | 3672 | -0- | -0- | -0- | 182 | 1 | 3490 | 2 | Y | -0- | | | | | -0- |
| 11 | 3348 | X | 3348 | -0- | -0- | -0- | 173 | 1 | 3175 | 2 | Y | -0- | | | | | -0- |
| *12 | 3300 | X | 3300 | -0- | -0- | -0- | 171 | 1 | 3129 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,734 TOTAL CONDENSATE PROD: -0-

FORBUS ESTATE GAS UNIT WELL #: 6 RRCID -> 152719 COMPL. DATE 12/24/1994 TOTAL DEPTH 10700 PERF. 9211 - 10563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1832 | N | 1832 | -0- | -0- | -0- | 77 | 1 | 1755 | 2 | Y | -0- | | | | | -0- |
| 02 | 1708 | N | 1645 | -0- | -63 | -0- | 68 | 1 | 1577 | 2 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | 1833 | -0- | -27 | -0- | 77 | 1 | 1756 | 2 | Y | -0- | | | | | -0- |
| 04 | 1770 | N | 1712 | -0- | -58 | -0- | 73 | 1 | 1639 | 2 | Y | -0- | | | | | -0- |
| 05 | 1829 | N | 1773 | -0- | -56 | -0- | 81 | 1 | 1692 | 2 | Y | -0- | | | | | -0- |
| 06 | 1770 | N | 1670 | -0- | -100 | -0- | 80 | 1 | 1590 | 2 | Y | -0- | | | | | -0- |
| 07 | 1767 | N | 1702 | -0- | -65 | -0- | 86 | 1 | 1616 | 2 | Y | -0- | | | | | -0- |
| 08 | 1767 | N | 1662 | -0- | -105 | -0- | 82 | 1 | 1580 | 2 | Y | -0- | | | | | -0- |
| 09 | 1680 | N | 1595 | -0- | -85 | -0- | 78 | 1 | 1517 | 2 | Y | -0- | | | | | -0- |
| 10 | 1705 | N | 1653 | -0- | -52 | -0- | 82 | 1 | 1571 | 2 | Y | -0- | | | | | -0- |
| 11 | 1620 | N | 1578 | -0- | -42 | -0- | 82 | 1 | 1496 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 1616 | -0- | -27 | -0- | 84 | 1 | 1532 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,271 TOTAL CONDENSATE PROD: -0-

BENNETT, LINNVILLE UNIT WELL #: 5 RRCID -> 153232 COMPL. DATE 01/03/1995 TOTAL DEPTH 10700 PERF. 9187 - 10583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4006 | X | 4006 | -0- | -0- | -0- | 168<br>3 | 1<br>9 | 3835 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3264 | X | 3264 | -0- | -0- | -0- | 136<br>2 | 1<br>9 | 3126 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 4088 | X | 4088 | -0- | -0- | -0- | 171<br>3 | 1<br>9 | 3914 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3848 | X | 3848 | -0- | -0- | -0- | 165 | 1 | 3683 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3206 | X | 3206 | -0- | -0- | -0- | 147 | 1 | 3059 | 2 | Y | -0- | | | | | -0- |
| 06 | 2610 | X | 2383 | -0- | -227 | -0- | 115 | 1 | 2268 | 2 | Y | -0- | | | | | -0- |
| 07 | 3554 | X | 3554 | -0- | -0- | -0- | 180 | 1 | 3374 | 2 | Y | -0- | | | | | -0- |
| 08 | 4092 | X | 2926 | -0- | -1166 | -0- | 144 | 1 | 2782 | 2 | Y | -0- | | | | | -0- |
| 09 | 3840 | X | 2698 | -0- | -1142 | -0- | 132 | 1 | 2566 | 2 | Y | -0- | | | | | -0- |
| 10 | 3565 | X | 2484 | -0- | -1081 | -0- | 123 | 1 | 2361 | 2 | Y | -0- | | | | | -0- |
| 11 | 3450 | X | 2498 | -0- | -952 | -0- | 129 | 1 | 2369 | 2 | Y | -0- | | | | | -0- |
| 12 | 3565 | X | 2714 | -0- | -851 | -0- | 141 | 1 | 2573 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,669 TOTAL CONDENSATE PROD: 8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
KANGERGA GAS UNIT WELL #: 5 RRCID -> 153275 COMPL. DATE 07/31/2000 TOTAL DEPTH 10757 PERF. 9244 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2868 | X | 2868 | -0- | -0- | -0- | 121 | 1 | 2747 | 2 | Y | -0- | | | | | -0- |
| 02 | 2402 | N | 2402 | -0- | -0- | -0- | 100 | 1 | 2302 | 2 | Y | -0- | | | | | -0- |
| 03 | 2702 | N | 2702 | -0- | -0- | -0- | 113 | 1 | 2586 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2482 | N | 2482 | -0- | -0- | -0- | 106 | 1 | 2375 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2108 | N | 1861 | -0- | -247 | -0- | 85 | 1 | 1775 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2208 | N | 2208 | -0- | -0- | -0- | 106 | 1 | 2101 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2112 | N | 2112 | -0- | -0- | -0- | 107 | 1 | 2005 | 2 | Y | -0- | | | | | -0- |
| 08 | 2697 | X | 1548 | -0- | -1149 | -0- | 76 | 1 | 1472 | 2 | Y | -0- | | | | | -0- |
| 09 | 2490 | X | 1473 | -0- | -1017 | -0- | 72 | 1 | 1399 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2294 | X | 1550 | -0- | -744 | -0- | 77 | 1 | 1472 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2220 | X | 1493 | -0- | -727 | -0- | 77 | 1 | 1415 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2108 | X | 1488 | -0- | -620 | -0- | 77 | 1 | 1408 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,187 TOTAL CONDENSATE PROD: 13

MALONEY GAS UNIT WELL #: 6 RRCID -> 153494 COMPL. DATE 02/01/1995 TOTAL DEPTH 10710 PERF. 9816 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1219 | N | 1219 | -0- | -0- | -0- | 51 | 1 | 1168 | 2 | Y | -0- | | | | | -0- |
| 02 | 1087 | N | 1087 | -0- | -0- | -0- | 45 | 1 | 1042 | 2 | Y | -0- | | | | | -0- |
| 03 | 1158 | N | 1158 | -0- | -0- | -0- | 49 | 1 | 1109 | 2 | Y | -0- | | | | | -0- |
| 04 | 1131 | N | 1131 | -0- | -0- | -0- | 49 | 1 | 1082 | 2 | Y | -0- | | | | | -0- |
| 05 | 1147 | N | 1120 | -0- | -27 | -0- | 51 | 1 | 1069 | 2 | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 1046 | -0- | -64 | -0- | 50 | 1 | 996 | 2 | Y | -0- | | | | | -0- |
| 07 | 1147 | N | 1051 | -0- | -96 | -0- | 53 | 1 | 998 | 2 | Y | -0- | | | | | -0- |
| 08 | 1116 | N | 1038 | -0- | -78 | -0- | 51 | 1 | 987 | 2 | Y | -0- | | | | | -0- |
| 09 | 1050 | N | 1046 | -0- | -4 | -0- | 51 | 1 | 995 | 2 | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 956 | -0- | -98 | -0- | 47 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| 11 | 990 | N | 746 | -0- | -244 | -0- | 39 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 909 | -0- | -176 | -0- | 47 | 1 | 862 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,507 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG, W.C. WELL #: 3 RRCID -> 154669 COMPL. DATE 12/10/1994 TOTAL DEPTH 11250 PERF.10823 - 11106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 846 | -0- | -177 | -0- | | 36 | 1 | 809 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | T. A. | | 765 | -0- | 765 | 765 | | 32 | 1 | 731 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | T. A. | | 774 | -0- | 774 | 1539 | | 32 | 1 | 740 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | T. A. | | 399 | -0- | 399 | 1938 | | 17 | 1 | 382 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 1938 | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 1938 | | | | | | Y | -0- | | | | | -0- |
| 07 | 1938 | X | -0- | -0- | -1938 | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,784 TOTAL CONDENSATE PROD: 5

CUNNINGHAM "A" WELL #: 5 RRCID -> 158877 COMPL. DATE 03/25/1996 TOTAL DEPTH 10750 PERF.10292 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3219 | X | 3219 | -0- | -0- | -0- | | 364 | 1 | 2854 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2739 | -0- | -621 | -0- | | 286 | 1 | 2453 | 2 | Y | -0- | | | | | 3 |
| 03 | 3720 | X | 3310 | -0- | -410 | -0- | | 359 | 1 | 2929 | 2 | Y | 20 | | | | | 23 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3600 | X | 3255 | -0- | -345 | -0- | | 308 | 1 | 2933 | 2 | Y | 13 | 34 | 1 | | | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 3596 | X | 2773 | -0- | -823 | -0- | | 291 | 1 | 2482 | 2 | Y | -0- | | | | | 2 |
| 06 | 3210 | X | 2251 | -0- | -959 | -0- | | 238 | 1 | 2013 | 2 | Y | -0- | | | | | 2 |
| 07 | 3379 | X | 2227 | -0- | -1152 | -0- | | 267 | 1 | 1960 | 2 | Y | -0- | | | | | 2 |
| 08 | 3379 | X | 1705 | -0- | -1674 | -0- | | 206 | 1 | 1499 | 2 | Y | -0- | | | | | 2 |
| 09 | 3270 | X | 1830 | -0- | -1440 | -0- | | 196 | 1 | 1634 | 2 | Y | -0- | | | | | 2 |
| 10 | 2759 | X | 2403 | -0- | -356 | -0- | | 273 | 1 | 2130 | 2 | Y | -0- | | | | | 2 |
| 11 | 2250 | X | 1928 | -0- | -322 | -0- | | 223 | 1 | 1705 | 2 | Y | -0- | | | | | 2 |
| 12 | 2232 | X | 2218 | -0- | -14 | -0- | | 268 | 1 | 1950 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 29,858 TOTAL CONDENSATE PROD: 34

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
CUNNINGHAM "A" WELL #: 7 RRCID -> 159146 COMPL. DATE 05/08/1996 TOTAL DEPTH 10730 PERF. 9650 - 10567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1489 | -0- | -61 | -0- | 168 | 1 | 1320 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1397 | -0- | -87 | -0- | 146 | 1 | 1251 | 2 | Y | -0- | | | | | 4 |
| 03 | 1426 | N | 902 | -0- | -524 | -0- | 98 | 1 | 798 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1598 | N | 1598 | -0- | -0- | -0- | 151 | 1 | 1444 | 2 | Y | 3 | 12 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1381 | -0- | -169 | -0- | 145 | 1 | 1236 | 2 | Y | -0- | | | | | -0- |
| 06 | 1603 | N | 1603 | -0- | -0- | -0- | 169 | 1 | 1434 | 2 | Y | -0- | | | | | -0- |
| 07 | 1643 | N | 1615 | -0- | -28 | -0- | 193 | 1 | 1422 | 2 | Y | -0- | | | | | -0- |
| 08 | 2129 | X | 2129 | -0- | -0- | -0- | 257 | 1 | 1872 | 2 | Y | -0- | | | | | -0- |
| 09 | 1590 | X | 1520 | -0- | -70 | -0- | 163 | 1 | 1357 | 2 | Y | -0- | | | | | -0- |
| 10 | 1643 | X | 705 | -0- | -938 | -0- | 80 | 1 | 625 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | X | 1068 | -0- | -1002 | -0- | 124 | 1 | 944 | 2 | Y | -0- | | | | | -0- |
| 12 | 2139 | X | 1074 | -0- | -1065 | -0- | 130 | 1 | 944 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,481 TOTAL CONDENSATE PROD: 9

CUNNINGHAM "A" WELL #: 6 RRCID -> 159223 COMPL. DATE 05/28/1996 TOTAL DEPTH 10730 PERF. 9213 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5052 | X | 5052 | -0- | -0- | -0- | 212 | 1 | 4840 | 2 | Y | -0- | | | | | 17 |
| 02 | 4584 | X | 4584 | -0- | -0- | -0- | 191 | 1 | 4393 | 2 | Y | -0- | | | | | 17 |
| 03 | 4926 | X | 4926 | -0- | -0- | -0- | 207 | 1 | 4719 | 2 | Y | -0- | | | | | 17 |
| 04 | 4705 | X | 4705 | -0- | -0- | -0- | 202 | 1 | 4503 | 2 | Y | -0- | | | | | 17 |
| 05 | 4724 | X | 4724 | -0- | -0- | -0- | 217 | 1 | 4507 | 2 | Y | -0- | | | | | 17 |
| 06 | 3973 | X | 3973 | -0- | -0- | -0- | 191 | 1 | 3782 | 2 | Y | -0- | | | | | 17 |
| 07 | 3643 | X | 3643 | -0- | -0- | -0- | 184 | 1 | 3459 | 2 | Y | -0- | | | | | 17 |
| 08 | 4929 | X | 3038 | -0- | -1891 | -0- | 149 | 1 | 2889 | 2 | Y | -0- | | | | | 17 |
| 09 | 5195 | X | 5195 | -0- | -0- | -0- | 254 | 1 | 4941 | 2 | Y | -0- | | | | | 17 |
| 10 | 4712 | X | 1653 | -0- | -3059 | -0- | 82 | 1 | 1571 | 2 | Y | -0- | | | | | 17 |
| 11 | 3960 | X | 2833 | -0- | -1127 | -0- | 147 | 1 | 2686 | 2 | Y | -0- | | | | | 17 |
| 12 | 5363 | X | 2176 | -0- | -3187 | -0- | 113 | 1 | 2063 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 46,502 TOTAL CONDENSATE PROD: -0-

BENNETT, R. D. GAS UNIT WELL #: 7 RRCID -> 160165 COMPL. DATE 08/30/1999 TOTAL DEPTH 10656 PERF. 9168 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2589 | X | 2589 | -0- | -0- | -0- | 109 | 1 | 2477 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2482 | -0- | -234 | -0- | 103 | 1 | 2377 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3025 | X | 3025 | -0- | -0- | -0- | 127 | 1 | 2895 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2831 | -0- | -49 | -0- | 121 | 1 | 2710 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 2976 | X | 2575 | -0- | -401 | -0- | 118 | 1 | 2457 | 2 | Y | -0- | | | | | -0- |
| 06 | 2910 | X | 2120 | -0- | -790 | -0- | 102 | 1 | 2018 | 2 | Y | -0- | | | | | -0- |
| 07 | 3007 | X | 2617 | -0- | -390 | -0- | 132 | 1 | 2484 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2336 | -0- | -702 | -0- | 115 | 1 | 2220 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2820 | X | 2264 | -0- | -556 | -0- | 111 | 1 | 2151 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2502 | -0- | -102 | -0- | 124 | 1 | 2377 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2742 | X | 2742 | -0- | -0- | -0- | 142 | 1 | 2599 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2325 | -0- | -279 | -0- | 121 | 1 | 2201 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,408 TOTAL CONDENSATE PROD: 17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 7 RRCID -> 160365 COMPL. DATE 09/30/1996 TOTAL DEPTH 10525 PERF. 9027 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 4030 | -0- | -93 | | -0- | 169 | 1 3 9 | 3858 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3668 | X | 3470 | -0- | -198 | | -0- | 144 | 1 1 9 | 3325 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 4061 | X | 2977 | -0- | -1084 | | -0- | 125 | 1 3 9 | 2849 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3930 | X | 3176 | -0- | -754 | | -0- | 136 | 1 1 9 | 3039 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 4061 | X | 2885 | -0- | -1176 | | -0- | 132 | 1 1 9 | 2752 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3900 | X | 3340 | -0- | -560 | | -0- | 160 | 1 3 9 | 3177 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3844 | X | 3269 | -0- | -575 | | -0- | 165 | 1 1 9 | 3103 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3937 | X | 3937 | -0- | -0- | | -0- | 193 | 1 1 9 | 3743 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4049 | X | 4049 | -0- | -0- | | -0- | 198 | 1 2 9 | 3849 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3441 | X | 3364 | -0- | -77 | | -0- | 167 | 1 1 9 | 3196 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3810 | X | 3359 | -0- | -451 | | -0- | 174 | 1 1 9 | 3184 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 4185 | X | 3659 | -0- | -526 | | -0- | 190 | 1 3 9 | 3466 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 41,515 TOTAL CONDENSATE PROD: 21

ROGERS GAS UNIT WELL #: 7 RRCID -> 160487 COMPL. DATE 09/30/1996 TOTAL DEPTH 10570 PERF. 9055 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3843 | -0- | -32 | | -0- | 161 | 1 3 9 | 3679 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3332 | X | 3288 | -0- | -44 | | -0- | 137 | 1 2 9 | 3149 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3937 | X | 3937 | -0- | -0- | | -0- | 165 | 1 3 9 | 3769 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3570 | X | 2981 | -0- | -589 | | -0- | 128 | 1 1 9 | 2852 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3689 | X | 2926 | -0- | -763 | | -0- | 134 | 1 1 9 | 2791 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3739 | X | 3739 | -0- | -0- | | -0- | 180 | 1 3 9 | 3556 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3689 | X | 3580 | -0- | -109 | | -0- | 181 | 1 1 9 | 3398 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 8543 | X | 8543 | -0- | -0- | | -0- | 419 | 1 1 9 | 8123 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3750 | X | 3632 | -0- | -118 | | -0- | 178 | 1 2 9 | 3452 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3875 | X | 3530 | -0- | -345 | | -0- | 175 | 1 1 9 | 3354 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 6150 | X | 3327 | -0- | -2823 | | -0- | 172 | 1 1 9 | 3154 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 6355 | X | 3655 | -0- | -2700 | | -0- | 190 | 1 3 9 | 3462 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 46,981 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 7 RRCID -> 160783 COMPL. DATE 10/31/1996 TOTAL DEPTH 10508 PERF. 9025 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2429 | -0- | -547 | -0- | 102 | 1 | 2323 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2408 | N | 1910 | -0- | -498 | -0- | 79 | 1 | 1829 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2449 | N | 2351 | -0- | -98 | -0- | 99 | 1 | 2252 | 2 | Y | -0- | | | | | -0- |
| 04 | 2340 | N | 2326 | -0- | -14 | -0- | 100 | 1 | 2226 | 2 | Y | -0- | | | | | -0- |
| 05 | 2272 | N | 2272 | -0- | -0- | -0- | 104 | 1 | 2168 | 2 | Y | -0- | | | | | -0- |
| 06 | 2351 | N | 2351 | -0- | -0- | -0- | 113 | 1 | 2236 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2353 | -0- | -65 | -0- | 119 | 1 | 2233 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2267 | N | 2267 | -0- | -0- | -0- | 111 | 1 | 2155 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2785 | N | 2785 | -0- | -0- | -0- | 136 | 1 | 2647 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3627 | -0- | 527 | 527 | 180 | 1 | 3446 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3417 | -0- | 417 | 944 | 177 | 1 | 3239 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3276 | -0- | 176 | 1120 | 170 | 1 | 3103 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,364 TOTAL CONDENSATE PROD: 17

FORBUS ESTATE GAS UNIT WELL #: 7 RRCID -> 160933 COMPL. DATE 10/08/1996 TOTAL DEPTH 11500 PERF. 9273 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2644 | N | 2644 | -0- | -0- | -0- | 111 | 1 | 2533 | 2 | Y | -0- | | | | | -0- |
| 02 | 2020 | N | 2020 | -0- | -0- | -0- | 84 | 1 | 1936 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 2119 | -0- | -20 | -0- | 89 | 1 | 2030 | 2 | Y | -0- | | | | | -0- |
| 04 | 2280 | N | 2012 | -0- | -268 | -0- | 86 | 1 | 1926 | 2 | Y | -0- | | | | | -0- |
| 05 | 2232 | N | 1527 | -0- | -705 | -0- | 70 | 1 | 1457 | 2 | Y | -0- | | | | | -0- |
| 06 | 2763 | N | 2763 | -0- | -0- | -0- | 133 | 1 | 2630 | 2 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 4150 | -0- | 1050 | 1050 | 210 | 1 | 3940 | 2 | Y | -0- | | | | | -0- |
| 08 | 4019 | X | 2969 | -0- | -1050 | -0- | 146 | 1 | 2823 | 2 | Y | -0- | | | | | -0- |
| 09 | 2760 | X | 1566 | -0- | -1194 | -0- | 77 | 1 | 1489 | 2 | Y | -0- | | | | | -0- |
| 10 | 3689 | X | 1344 | -0- | -2345 | -0- | 67 | 1 | 1277 | 2 | Y | -0- | | | | | -0- |
| 11 | 3570 | X | 1210 | -0- | -2360 | -0- | 63 | 1 | 1147 | 2 | Y | -0- | | | | | -0- |
| 12 | 3689 | X | 3124 | -0- | -565 | -0- | 162 | 1 | 2962 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,448 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ALFORD, E. B. GAS UNIT WELL #: 2 RRCID -> 161098 COMPL. DATE 11/10/1996 TOTAL DEPTH 10732 PERF.10359 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1341 | N | 1341 | -0- | -0- | -0- | 56 | 1 | 1282 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1352 | N | 1352 | -0- | -0- | -0- | 56 | 1 | 1294 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1396 | N | 1396 | -0- | -0- | -0- | 59 | 1 | 1336 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2004 | N | 2004 | -0- | -0- | -0- | 86 | 1 | 1917 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1652 | N | 1652 | -0- | -0- | -0- | 76 | 1 | 1576 | 2 | Y | -0- | | | | | -0- |
| 06 | 1350 | N | 1290 | -0- | -60 | -0- | 62 | 1 | 1228 | 2 | Y | -0- | | | | | -0- |
| 07 | 2077 | N | 1994 | -0- | -83 | -0- | 101 | 1 | 1893 | 2 | Y | -0- | | | | | -0- |
| 08 | 2077 | X | 1718 | -0- | -359 | -0- | 84 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 09 | 2010 | X | 1286 | -0- | -724 | -0- | 63 | 1 | 1223 | 2 | Y | -0- | | | | | -0- |
| 10 | 1984 | X | 1357 | -0- | -627 | -0- | 67 | 1 | 1290 | 2 | Y | -0- | | | | | -0- |
| 11 | 1920 | X | 1311 | -0- | -609 | -0- | 68 | 1 | 1243 | 2 | Y | -0- | | | | | -0- |
| 12 | 1984 | X | 1347 | -0- | -637 | -0- | 70 | 1 | 1276 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,048 TOTAL CONDENSATE PROD: 8

TERRELL GAS UNIT WELL #: 5 RRCID -> 161607 COMPL. DATE 01/15/1997 TOTAL DEPTH 10591 PERF. 9097 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3631 | X | 3631 | -0- | -0- | -0- | 153 | 1 | 3475 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3317 | X | 3317 | -0- | -0- | -0- | 138 | 1 | 3177 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3434 | X | 3434 | -0- | -0- | -0- | 144 | 1 | 3287 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3300 | X | 3158 | -0- | -142 | -0- | 135 | 1 | 3022 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3410 | X | 3178 | -0- | -232 | -0- | 146 | 1 | 3031 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3441 | X | 3441 | -0- | -0- | -0- | 165 | 1 | 3273 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3410 | X | 3035 | -0- | -375 | -0- | 153 | 1 | 2881 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3441 | X | 2962 | -0- | -479 | -0- | 145 | 1 | 2816 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3450 | X | 2891 | -0- | -559 | -0- | 141 | 1 | 2748 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3128 | -0- | -437 | -0- | 155 | 1 | 2972 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3177 | -0- | -273 | -0- | 164 | 1 | 3012 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3164 | X | 3164 | -0- | -0- | -0- | 164 | 1 | 2997 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,516 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BURTON, J. L. ESTATE UNIT WELL #: 5 RRCID -> 161630 COMPL. DATE 12/15/1996 TOTAL DEPTH 10665 PERF. 9556 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2942 | X | 2942 | -0- | -0- | -0- | 124 | 1 | 2818 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | X | 2711 | -0- | -89 | -0- | 113 | 1 | 2598 | 2 | Y | -0- | | | | | -0- |
| 03 | 3224 | X | 2914 | -0- | -310 | -0- | 122 | 1 | 2792 | 2 | Y | -0- | | | | | -0- |
| 04 | 3120 | X | 2707 | -0- | -413 | -0- | 116 | 1 | 2591 | 2 | Y | -0- | | | | | -0- |
| 05 | 3224 | X | 2415 | -0- | -809 | -0- | 111 | 1 | 2304 | 2 | Y | -0- | | | | | -0- |
| 06 | 2910 | X | 2378 | -0- | -532 | -0- | 114 | 1 | 2264 | 2 | Y | -0- | | | | | -0- |
| 07 | 3007 | X | 2359 | -0- | -648 | -0- | 119 | 1 | 2240 | 2 | Y | -0- | | | | | -0- |
| 08 | 2914 | X | 2469 | -0- | -445 | -0- | 121 | 1 | 2348 | 2 | Y | -0- | | | | | -0- |
| 09 | 3533 | X | 3533 | -0- | -0- | -0- | 173 | 1 | 3360 | 2 | Y | -0- | | | | | -0- |
| 10 | 3054 | X | 3054 | -0- | -0- | -0- | 151 | 1 | 2903 | 2 | Y | -0- | | | | | -0- |
| 11 | 3339 | X | 3339 | -0- | -0- | -0- | 173 | 1 | 3166 | 2 | Y | -0- | | | | | -0- |
| 12 | 3658 | X | 3295 | -0- | -363 | -0- | 171 | 1 | 3124 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,116 TOTAL CONDENSATE PROD: -0-

MALONEY GAS UNIT WELL #: 8 RRCID -> 161686 COMPL. DATE 01/15/1997 TOTAL DEPTH 10763 PERF.10333 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2665 | X | 2665 | -0- | -0- | -0- | 112 | 1 | 2553 | 2 | Y | -0- | | | | | -0- |
| 02 | 3360 | X | 2025 | -0- | -1335 | -0- | 84 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| 03 | 3720 | X | 2313 | -0- | -1407 | -0- | 97 | 1 | 2216 | 2 | Y | -0- | | | | | -0- |
| 04 | 3060 | X | 2116 | -0- | -944 | -0- | 91 | 1 | 2025 | 2 | Y | -0- | | | | | -0- |
| 05 | 3162 | X | 2050 | -0- | -1112 | -0- | 94 | 1 | 1956 | 2 | Y | -0- | | | | | -0- |
| 06 | 2580 | X | 1926 | -0- | -654 | -0- | 93 | 1 | 1833 | 2 | Y | -0- | | | | | -0- |
| 07 | 2325 | X | 1924 | -0- | -401 | -0- | 97 | 1 | 1827 | 2 | Y | -0- | | | | | -0- |
| 08 | 2232 | X | 1889 | -0- | -343 | -0- | 93 | 1 | 1796 | 2 | Y | -0- | | | | | -0- |
| 09 | 1920 | N | 1825 | -0- | -95 | -0- | 89 | 1 | 1736 | 2 | Y | -0- | | | | | -0- |
| 10 | 1922 | N | 1496 | -0- | -426 | -0- | 74 | 1 | 1422 | 2 | Y | -0- | | | | | -0- |
| 11 | 1883 | N | 1883 | -0- | -0- | -0- | 97 | 1 | 1786 | 2 | Y | -0- | | | | | -0- |
| *12 | 1950 | N | 1950 | -0- | -0- | -0- | 101 | 1 | 1849 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,062 TOTAL CONDENSATE PROD: -0-

TURNER GAS UNIT WELL #: 8 RRCID -> 162091 COMPL. DATE 12/03/1996 TOTAL DEPTH 10624 PERF. 9165 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3508 | -0- | -305 | -0- | 147 | 1 | 3359 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2766 | -0- | -314 | -0- | 115 | 1 | 2648 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3410 | X | 1234 | -0- | -2176 | -0- | 52 | 1 | 1181 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3300 | X | 1892 | -0- | -1408 | -0- | 81 | 1 | 1810 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4164 | X | 4164 | -0- | -0- | -0- | 191 | 1 | 3972 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3300 | X | 3266 | -0- | -34 | -0- | 157 | 1 | 3106 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3370 | X | 3370 | -0- | -0- | -0- | 170 | 1 | 3199 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4154 | X | 3378 | -0- | -776 | -0- | 166 | 1 | 3211 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3490 | -0- | -530 | -0- | 171 | 1 | 3317 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4154 | X | 3764 | -0- | -390 | -0- | 186 | 1 | 3577 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3468 | X | 3468 | -0- | -0- | -0- | 179 | 1 | 3288 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3507 | -0- | -89 | -0- | 182 | 1 | 3322 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,807 TOTAL CONDENSATE PROD: 20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, LINNVILLE UNIT WELL #: 6 RRCID -> 162097 COMPL. DATE N/A TOTAL DEPTH 10692 PERF. 9157 - 10551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2840 | -0- | -632 | -0- | 119 | 1 | 2718 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2608 | -0- | -472 | -0- | 108 | 1 | 2498 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3410 | X | 2725 | -0- | -685 | -0- | 114 | 1 | 2608 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2329 | -0- | -641 | -0- | 100 | 1 | 2229 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3069 | X | 2411 | -0- | -658 | -0- | 111 | 1 | 2300 | 2 | Y | -0- | | | | | -0- |
| 06 | 2790 | X | 2282 | -0- | -508 | -0- | 110 | 1 | 2172 | 2 | Y | -0- | | | | | -0- |
| 07 | 2883 | X | 2339 | -0- | -544 | -0- | 118 | 1 | 2221 | 2 | Y | -0- | | | | | -0- |
| 08 | 2418 | N | 2277 | -0- | -141 | -0- | 112 | 1 | 2165 | 2 | Y | -0- | | | | | -0- |
| 09 | 2280 | N | 2251 | -0- | -29 | -0- | 110 | 1 | 2141 | 2 | Y | -0- | | | | | -0- |
| 10 | 2327 | N | 2327 | -0- | -0- | -0- | 115 | 1 | 2212 | 2 | Y | -0- | | | | | -0- |
| 11 | 2190 | N | 2157 | -0- | -33 | -0- | 112 | 1 | 2045 | 2 | Y | -0- | | | | | -0- |
| 12 | 2325 | N | 2221 | -0- | -104 | -0- | 115 | 1 | 2106 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,767 TOTAL CONDENSATE PROD: 8

RAIDER GAS UNIT WELL #: 7 RRCID -> 162179 COMPL. DATE 02/23/1997 TOTAL DEPTH 10598 PERF. 9116 - 10427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2812 | N | 2812 | -0- | -0- | -0- | 118 | 1 | 2691 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2452 | N | 2452 | -0- | -0- | -0- | 102 | 1 | 2348 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2591 | N | 2591 | -0- | -0- | -0- | 109 | 1 | 2479 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2451 | N | 2451 | -0- | -0- | -0- | 105 | 1 | 2345 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2606 | N | 2606 | -0- | -0- | -0- | 119 | 1 | 2486 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2596 | N | 2596 | -0- | -0- | -0- | 125 | 1 | 2468 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2587 | N | 2587 | -0- | -0- | -0- | 131 | 1 | 2455 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2807 | X | 2807 | -0- | -0- | -0- | 138 | 1 | 2668 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2623 | X | 2623 | -0- | -0- | -0- | 128 | 1 | 2493 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2729 | X | 2729 | -0- | -0- | -0- | 135 | 1 | 2593 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2480 | -0- | -250 | -0- | 128 | 1 | 2351 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2683 | -0- | -138 | -0- | 139 | 1 | 2541 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,417 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MENEFEE, DANIEL GAS UNIT WELL #: 4 RRCID -> 162368 COMPL. DATE 12/19/1996 TOTAL DEPTH 10592 PERF. 9140 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 3875 | -0- | -806 | -0- | 163 | 1 3 9 | 3709 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 4186 | X | 4186 | -0- | -0- | -0- | 174 | 1 2 9 | 4010 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 4773 | X | 4773 | -0- | -0- | -0- | 200 | 1 3 9 | 4570 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 4618 | X | 4618 | -0- | -0- | -0- | 198 | 1 1 9 | 4419 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 4619 | X | 4258 | -0- | -361 | -0- | 195 | 1 1 9 | 4062 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 4603 | X | 4603 | -0- | -0- | -0- | 221 | 1 3 9 | 4379 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 4619 | X | 4475 | -0- | -144 | -0- | 226 | 1 1 9 | 4248 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 4774 | X | 4488 | -0- | -286 | -0- | 220 | 1 1 9 | 4267 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4620 | X | 4376 | -0- | -244 | -0- | 214 | 1 2 9 | 4160 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4743 | X | 4495 | -0- | -248 | -0- | 223 | 1 1 9 | 4271 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 4590 | X | 4316 | -0- | -274 | -0- | 223 | 1 1 9 | 4092 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 4526 | X | 4415 | -0- | -111 | -0- | 229 | 1 3 9 | 4183 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 52,878 TOTAL CONDENSATE PROD: 22

BOOTH-FREEMAN WELL #: 7 RRCID -> 162530 COMPL. DATE 06/09/1999 TOTAL DEPTH 10665 PERF. 9112 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3294 | -0- | -85 | -0- | 138 | 1 1 9 | 3155 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 3120 | X | 3120 | -0- | -0- | -0- | 130 | 1 2 9 | 2988 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 3379 | X | 3128 | -0- | -251 | -0- | 131 | 1 2 9 | 2995 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 3270 | X | 2495 | -0- | -775 | -0- | 107 | 1 1 9 | 2387 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3379 | X | 3236 | -0- | -143 | -0- | 148 | 1 1 9 | 3087 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3270 | X | 3210 | -0- | -60 | -0- | 154 | 1 1 9 | 3055 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 3379 | X | 3138 | -0- | -241 | -0- | 159 | 1 1 9 | 2978 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 3224 | X | 2946 | -0- | -278 | -0- | 145 | 1 1 9 | 2800 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3210 | X | 3161 | -0- | -49 | -0- | 155 | 1 2 9 | 3004 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3550 | X | 3550 | -0- | -0- | -0- | 176 | 1 1 9 | 3373 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3364 | X | 3364 | -0- | -0- | -0- | 174 | 1 1 9 | 3189 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 3380 | X | 3380 | -0- | -0- | -0- | 175 | 1 3 9 | 3202 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 38,022 TOTAL CONDENSATE PROD: 17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
POPE WELL #: 1 RRCID -> 162548 COMPL. DATE 01/14/1997 TOTAL DEPTH 10600 PERF. 9062 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 631 | -0- | -423 | -0- | 43 | 1 | 588 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 1505 | N | 1505 | -0- | -0- | -0- | 98 | 1 | 1405 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1143 | N | 1143 | -0- | -0- | -0- | 89 | 1 | 1051 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1218 | N | 1218 | -0- | -0- | -0- | 95 | 1 | 1122 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1258 | -0- | -168 | -0- | 100 | 1 | 1157 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1110 | N | 923 | -0- | -187 | -0- | 74 | 1 | 847 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1271 | N | 706 | -0- | -565 | -0- | 64 | 1 | 642 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1271 | N | 654 | -0- | -617 | -0- | 61 | 1 | 592 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1416 | N | 1416 | -0- | -0- | -0- | 113 | 1 | 1301 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 910 | N | 910 | -0- | -0- | -0- | 82 | 1 | 827 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 62 | 1 | 601 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1457 | N | 671 | -0- | -786 | -0- | 66 | 1 | 602 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,699 TOTAL CONDENSATE PROD: 17

LONGHORN GAS UNIT WELL #: 6 RRCID -> 162980 COMPL. DATE 03/01/1997 TOTAL DEPTH 10636 PERF. 9126 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3446 | X | 3446 | -0- | -0- | -0- | 145 | 1 | 3298 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3024 | X | 3002 | -0- | -22 | -0- | 125 | 1 | 2874 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2888 | -0- | -460 | -0- | 121 | 1 | 2765 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3378 | X | 3378 | -0- | -0- | -0- | 145 | 1 | 3232 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3377 | X | 3377 | -0- | -0- | -0- | 155 | 1 | 3221 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3269 | X | 3269 | -0- | -0- | -0- | 157 | 1 | 3110 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3377 | X | 3377 | -0- | -0- | -0- | 171 | 1 | 3206 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3503 | X | 3344 | -0- | -159 | -0- | 164 | 1 | 3179 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3390 | X | 3234 | -0- | -156 | -0- | 158 | 1 | 3074 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3280 | -0- | -99 | -0- | 162 | 1 | 3117 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3270 | X | 2812 | -0- | -458 | -0- | 145 | 1 | 2666 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3129 | -0- | -250 | -0- | 162 | 1 | 2964 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,536 TOTAL CONDENSATE PROD: 20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TANNER, SE GU WELL #: 2 RRCID -> 163073 COMPL. DATE 03/27/1997 TOTAL DEPTH 10819 PERF.10284 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1037 | -0- | -48 | -0- | 44 | 1 | 993 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 943 | -0- | -9 | -0- | 39 | 1 | 904 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 1035 | -0- | -19 | -0- | 43 | 1 | 992 | 2 | Y | -0- | | | | | -0- |
| 04 | 990 | N | 572 | -0- | -418 | -0- | 25 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2580 | N | 2580 | -0- | -0- | -0- | 124 | 1 | 2456 | 2 | Y | -0- | | | | | -0- |
| 07 | 1464 | N | 1464 | -0- | -0- | -0- | 74 | 1 | 1390 | 2 | Y | -0- | | | | | -0- |
| 08 | 2190 | X | 2190 | -0- | -0- | -0- | 108 | 1 | 2082 | 2 | Y | -0- | | | | | -0- |
| 09 | 2580 | X | 1384 | -0- | -1196 | -0- | 68 | 1 | 1316 | 2 | Y | -0- | | | | | -0- |
| 10 | 2666 | X | 1131 | -0- | -1535 | -0- | 56 | 1 | 1075 | 2 | Y | -0- | | | | | -0- |
| 11 | 2580 | X | 2275 | -0- | -305 | -0- | 118 | 1 | 2157 | 2 | Y | -0- | | | | | -0- |
| 12 | 2201 | X | 1600 | -0- | -601 | -0- | 83 | 1 | 1517 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,211 TOTAL CONDENSATE PROD: -0-

PEPPER, E. H. GAS UNIT WELL #: 6 RRCID -> 163153 COMPL. DATE 07/20/1999 TOTAL DEPTH 10780 PERF. 9619 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3418 | -0- | -178 | -0- | 144 | 1 | 3274 | 2 | Y | -0- | | | | | 4 |
| 02 | 3186 | X | 3186 | -0- | -0- | -0- | 133 | 1 | 3053 | 2 | Y | -0- | | | | | 4 |
| 03 | 3497 | X | 3497 | -0- | -0- | -0- | 147 | 1 | 3350 | 2 | Y | -0- | | | | | 4 |
| 04 | 3203 | X | 3203 | -0- | -0- | -0- | 137 | 1 | 3066 | 2 | Y | -0- | | | | | 4 |
| 05 | 3446 | X | 3446 | -0- | -0- | -0- | 158 | 1 | 3288 | 2 | Y | -0- | | | | | 4 |
| 06 | 3230 | X | 3230 | -0- | -0- | -0- | 155 | 1 | 3075 | 2 | Y | -0- | | | | | 4 |
| 07 | 3344 | X | 3344 | -0- | -0- | -0- | 169 | 1 | 3175 | 2 | Y | -0- | | | | | 4 |
| 08 | 3503 | X | 3369 | -0- | -134 | -0- | 165 | 1 | 3204 | 2 | Y | -0- | | | | | 4 |
| 09 | 3343 | X | 3343 | -0- | -0- | -0- | 164 | 1 | 3179 | 2 | Y | -0- | | | | | 4 |
| 10 | 3441 | X | 3434 | -0- | -7 | -0- | 170 | 1 | 3264 | 2 | Y | -0- | | | | | 4 |
| 11 | 3270 | X | 3265 | -0- | -5 | -0- | 169 | 1 | 3096 | 2 | Y | -0- | | | | | 4 |
| 12 | 3441 | X | 3327 | -0- | -114 | -0- | 173 | 1 | 3154 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 40,062 TOTAL CONDENSATE PROD: -0-

BENNETT, R. D. GAS UNIT WELL #: 8 RRCID -> 163272 COMPL. DATE 08/30/1999 TOTAL DEPTH 10670 PERF. 9166 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2436 | -0- | -44 | -0- | 102<br>3 | 1<br>9 | 2331 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2380 | X | 2038 | -0- | -342 | -0- | 85<br>2 | 1<br>9 | 1951 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2635 | X | 2336 | -0- | -299 | -0- | 98<br>3 | 1<br>9 | 2235 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2550 | X | 2425 | -0- | -125 | -0- | 103<br>17 | 1<br>9 | 2305 | 2 | Y | 15 | 13 | 1 | | | 3 |
| 05 | 2604 | X | 1714 | -0- | -890 | -0- | 78<br>14 | 1<br>9 | 1622 | 2 | Y | 13 | 12 | 1 | | | 4 |
| 06 | 2370 | X | 1740 | -0- | -630 | -0- | 84<br>2 | 1<br>9 | 1654 | 2 | Y | 2 | 5 | 1 | | | 1 |
| 07 | 2511 | X | 1243 | -0- | -1268 | -0- | 63 | 1 | 1180 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2511 | X | 1656 | -0- | -855 | -0- | 81<br>1 | 1<br>9 | 1574 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2430 | X | 1608 | -0- | -822 | -0- | 79<br>2 | 1<br>9 | 1527 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1798 | X | 1724 | -0- | -74 | -0- | 85<br>1 | 1<br>9 | 1638 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 1979 | X | 1979 | -0- | -0- | -0- | 102<br>1 | 1<br>9 | 1876 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 2105 | X | 2105 | -0- | -0- | -0- | 109<br>3 | 1<br>9 | 1993 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 23,004 TOTAL CONDENSATE PROD: 46

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 8 RRCID -> 163439 COMPL. DATE 04/23/1997 TOTAL DEPTH 10692 PERF. 9156 - 10569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2547 | N | 2547 | -0- | -0- | -0- | 107 | 1 | 2437 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2229 | N | 2229 | -0- | -0- | -0- | 93 | 1 | 2133 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2759 | N | 2366 | -0- | -393 | -0- | 99 | 1 | 2265 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2460 | N | 2198 | -0- | -262 | -0- | 94 | 1 | 2103 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2480 | N | 2129 | -0- | -351 | -0- | 98 | 1 | 2030 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2229 | -0- | -51 | -0- | 107 | 1 | 2120 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2263 | N | 1914 | -0- | -349 | -0- | 97 | 1 | 1817 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2139 | N | 2005 | -0- | -134 | -0- | 98 | 1 | 1906 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2220 | N | 2085 | -0- | -135 | -0- | 102 | 1 | 1981 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2139 | N | 2139 | -0- | -0- | -0- | 106 | 1 | 2032 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2055 | N | 2055 | -0- | -0- | -0- | 106 | 1 | 1948 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2170 | N | 2089 | -0- | -81 | -0- | 108 | 1 | 1978 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,985 TOTAL CONDENSATE PROD: 20

BURTON, J.L. ESTATE UNIT WELL #: 6 RRCID -> 163509 COMPL. DATE 05/15/1997 TOTAL DEPTH 10686 PERF. 9230 - 10553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2706 | X | 2706 | -0- | -0- | -0- | 114 | 1 | 2592 | 2 | Y | -0- | | | | | -0- |
| 02 | 2940 | X | 2424 | -0- | -516 | -0- | 101 | 1 | 2323 | 2 | Y | -0- | | | | | -0- |
| 03 | 3255 | X | 2904 | -0- | -351 | -0- | 122 | 1 | 2782 | 2 | Y | -0- | | | | | -0- |
| 04 | 3337 | X | 3337 | -0- | -0- | -0- | 143 | 1 | 3194 | 2 | Y | -0- | | | | | -0- |
| 05 | 3000 | X | 3000 | -0- | -0- | -0- | 138 | 1 | 2862 | 2 | Y | -0- | | | | | -0- |
| 06 | 2820 | X | 1801 | -0- | -1019 | -0- | 87 | 1 | 1714 | 2 | Y | -0- | | | | | -0- |
| 07 | 3441 | X | 1613 | -0- | -1828 | -0- | 82 | 1 | 1531 | 2 | Y | -0- | | | | | -0- |
| 08 | 3441 | X | 1449 | -0- | -1992 | -0- | 71 | 1 | 1378 | 2 | Y | -0- | | | | | -0- |
| 09 | 3330 | X | 1438 | -0- | -1892 | -0- | 70 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 10 | 3007 | X | 1378 | -0- | -1629 | -0- | 68 | 1 | 1310 | 2 | Y | -0- | | | | | -0- |
| 11 | 1800 | X | 1223 | -0- | -577 | -0- | 63 | 1 | 1160 | 2 | Y | -0- | | | | | -0- |
| 12 | 1612 | X | 1245 | -0- | -367 | -0- | 65 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,518 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS GAS UNIT WELL #: 8 RRCID -> 163581 COMPL. DATE 03/14/1997 TOTAL DEPTH 10600 PERF. 9100 - 10421

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2961 | X | 2961 | -0- | -0- | -0- | | 124 | 1 3 9 | 2834 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2772 | X | 2676 | -0- | -96 | -0- | | 111 | 1 2 9 | 2563 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3069 | X | 2935 | -0- | -134 | -0- | | 123 | 1 3 9 | 2809 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2970 | X | 2798 | -0- | -172 | -0- | | 120 | 1 1 9 | 2677 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2976 | X | 2833 | -0- | -143 | -0- | | 130 | 1 1 9 | 2702 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2850 | N | 2525 | -0- | -325 | -0- | | 121 | 1 3 9 | 2401 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2883 | N | 2407 | -0- | -476 | -0- | | 122 | 1 1 9 | 2284 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2945 | X | 2547 | -0- | -398 | -0- | | 125 | 1 1 9 | 2421 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2790 | X | 2622 | -0- | -168 | -0- | | 128 | 1 2 9 | 2492 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2821 | X | 2712 | -0- | -109 | -0- | | 134 | 1 1 9 | 2577 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2607 | X | 2607 | -0- | -0- | -0- | | 135 | 1 1 9 | 2471 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2697 | X | 2518 | -0- | -179 | -0- | | 131 | 1 3 9 | 2384 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 32,141 TOTAL CONDENSATE PROD: 22

MENEFEE, DANIEL GAS UNIT WELL #: 5 RRCID -> 163645 COMPL. DATE 05/23/1997 TOTAL DEPTH 10650 PERF. 9152 - 10514

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TERRELL GAS UNIT WELL #: 4 RRCID -> 163674 COMPL. DATE 07/04/1999 TOTAL DEPTH 10880 PERF. 9314 - 10743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1840 | -0- | -1260 | 10552 | 77 | 1 | 1762 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1326 | -0- | -1474 | 9078 | 55 | 1 | 1269 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1013 | -0- | -2087 | 6991 | 42 | 1 | 968 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3000 | N | 1470 | -0- | -1530 | 5461 | 63 | 1 | 1406 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3100 | N | 1603 | -0- | -1497 | 3964 | 73 | 1 | 1529 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3000 | N | 1510 | -0- | -1490 | 2474 | 72 | 1 | 1435 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2820 | -0- | -280 | 2194 | 143 | 1 | 2676 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 5003 | X | 2809 | -0- | -2194 | -0- | 138 | 1 | 2670 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2619 | X | 2619 | -0- | -0- | -0- | 128 | 1 | 2489 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2498 | -0- | -323 | -0- | 124 | 1 | 2373 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2196 | -0- | -534 | -0- | 114 | 1 | 2081 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2156 | -0- | -665 | -0- | 112 | 1 | 2041 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,860 TOTAL CONDENSATE PROD: 20

MALONEY GAS UNIT WELL #: 7 RRCID -> 163724 COMPL. DATE 06/12/1997 TOTAL DEPTH 10740 PERF.10323 - 10608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2118 | N | 2118 | -0- | -0- | -0- | 89 | 1 | 2029 | 2 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 1034 | -0- | -310 | -0- | 43 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 03 | 2543 | N | 2543 | -0- | -0- | -0- | 107 | 1 | 2436 | 2 | Y | -0- | | | | | -0- |
| 04 | 2071 | N | 2071 | -0- | -0- | -0- | 89 | 1 | 1982 | 2 | Y | -0- | | | | | -0- |
| 05 | 1664 | N | 1664 | -0- | -0- | -0- | 76 | 1 | 1588 | 2 | Y | -0- | | | | | -0- |
| 06 | 2076 | N | 2076 | -0- | -0- | -0- | 100 | 1 | 1976 | 2 | Y | -0- | | | | | -0- |
| 07 | 2051 | N | 2051 | -0- | -0- | -0- | 104 | 1 | 1947 | 2 | Y | -0- | | | | | -0- |
| 08 | 2542 | X | 2016 | -0- | -526 | -0- | 99 | 1 | 1917 | 2 | Y | -0- | | | | | -0- |
| 09 | 2070 | X | 1965 | -0- | -105 | -0- | 96 | 1 | 1869 | 2 | Y | -0- | | | | | -0- |
| 10 | 2139 | X | 2026 | -0- | -113 | -0- | 100 | 1 | 1926 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | X | 1652 | -0- | -418 | -0- | 85 | 1 | 1567 | 2 | Y | -0- | | | | | -0- |
| 12 | 2046 | X | 885 | -0- | -1161 | -0- | 46 | 1 | 839 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,101 TOTAL CONDENSATE PROD: -0-

TANNER, SE GU WELL #: 3 RRCID -> 164169 COMPL. DATE 07/04/1997 TOTAL DEPTH 10860 PERF.10440 - 10880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 226 | -0- | -53 | -0- | 10 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 196 | -0- | -56 | -0- | 8 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 215 | -0- | -2 | -0- | 9 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 04 | 210 | N | 109 | -0- | -101 | -0- | 5 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 746 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WITCHER, WM. GAS UNIT WELL #: 2 RRCID -> 164486 COMPL. DATE 07/16/1997 TOTAL DEPTH 10679 PERF. 9202 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2936 | -0- | -567 | -0- | 123 | 1<br>3 9 | 2810 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2716 | X | 2569 | -0- | -147 | -0- | 107 | 1<br>2 9 | 2460 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 4353 | X | 4353 | -0- | -0- | -0- | 182 | 1<br>3 9 | 4168 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3984 | X | 3984 | -0- | -0- | -0- | 171 | 1<br>1 9 | 3812 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3953 | X | 3953 | -0- | -0- | -0- | 181 | 1<br>1 9 | 3771 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3763 | X | 3763 | -0- | -0- | -0- | 181 | 1<br>2 9 | 3580 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 3877 | X | 3877 | -0- | -0- | -0- | 196 | 1 | 3681 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 4340 | X | 3845 | -0- | -495 | -0- | 189 | 1<br>1 9 | 3655 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3990 | X | 3710 | -0- | -280 | -0- | 181 | 1<br>2 9 | 3527 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3968 | X | 3782 | -0- | -186 | -0- | 187 | 1<br>1 9 | 3594 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3750 | X | 3657 | -0- | -93 | -0- | 189 | 1<br>1 9 | 3467 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3875 | X | 3720 | -0- | -155 | -0- | 193 | 1<br>3 9 | 3524 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 44,149 TOTAL CONDENSATE PROD: 20

TURNER GAS UNIT WELL #: 7 RRCID -> 164802 COMPL. DATE 06/19/1997 TOTAL DEPTH 10720 PERF. 9280 - 10589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3301 | X | 3301 | -0- | -0- | -0- | 139 | 1<br>3 9 | 3159 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2832 | X | 2832 | -0- | -0- | -0- | 118 | 1<br>2 9 | 2712 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2940 | X | 2940 | -0- | -0- | -0- | 123 | 1<br>3 9 | 2814 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3154 | X | 3154 | -0- | -0- | -0- | 135 | 1<br>1 9 | 3018 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2963 | X | 2963 | -0- | -0- | -0- | 136 | 1<br>1 9 | 2826 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3052 | X | 3052 | -0- | -0- | -0- | 147 | 1<br>3 9 | 2902 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2606 | X | 2606 | -0- | -0- | -0- | 132 | 1<br>1 9 | 2473 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3255 | X | 2964 | -0- | -291 | -0- | 145 | 1<br>1 9 | 2818 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3150 | X | 2905 | -0- | -245 | -0- | 142 | 1<br>2 9 | 2761 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3162 | X | 2872 | -0- | -290 | -0- | 142 | 1<br>1 9 | 2729 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3060 | X | 2760 | -0- | -300 | -0- | 143 | 1<br>1 9 | 2616 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3007 | X | 2900 | -0- | -107 | -0- | 150 | 1<br>3 9 | 2747 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 35,249 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
OVERTON GAS UNIT WELL #: 6 RRCID -> 165101 COMPL. DATE 09/04/1997 TOTAL DEPTH 10630 PERF. 9130 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGHORN GAS UNIT WELL #: 7 RRCID -> 165158 COMPL. DATE 08/21/1997 TOTAL DEPTH 10635 PERF. 9148 - 10500

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2996 | X | 2996 | -0- | -0- | -0- | 126 3 | 1 9 | 2867 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2716 | X | 2595 | -0- | -121 | -0- | 108 2 | 1 9 | 2485 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3007 | X | 2788 | -0- | -219 | -0- | 117 3 | 1 9 | 2668 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2910 | X | 2643 | -0- | -267 | -0- | 113 1 | 1 9 | 2529 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3007 | X | 2519 | -0- | -488 | -0- | 115 1 | 1 9 | 2403 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2910 | X | 2556 | -0- | -354 | -0- | 123 2 | 1 9 | 2431 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 2883 | X | 2784 | -0- | -99 | -0- | 141 | 1 | 2643 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2790 | X | 2496 | -0- | -294 | -0- | 122 1 | 1 9 | 2373 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2780 | X | 2780 | -0- | -0- | -0- | 136 2 | 1 9 | 2642 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2790 | X | 2560 | -0- | -230 | -0- | 127 1 | 1 9 | 2432 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2700 | X | 2604 | -0- | -96 | -0- | 135 1 | 1 9 | 2468 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2883 | X | 2765 | -0- | -118 | -0- | 143 3 | 1 9 | 2619 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 32,086 TOTAL CONDENSATE PROD: 20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 8 RRCID -> 165370 COMPL. DATE 09/26/1997 TOTAL DEPTH 11500 PERF. 9134 - 10459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3314 | X | 3314 | -0- | -0- | -0- | 139 | 1 | 3171 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3024 | X | 1639 | -0- | -1385 | -0- | 68 | 1 | 1567 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2164 | -0- | -1184 | -0- | 91 | 1 | 2073 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 3240 | X | 2331 | -0- | -909 | -0- | 100 | 1 | 2230 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3348 | X | 147 | -0- | -3201 | -0- | 7 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 06 | 3210 | X | 50 | -0- | -3160 | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 07 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 2340 | X | -0- | -0- | -2340 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,645 TOTAL CONDENSATE PROD: 9

RAIDER GAS UNIT WELL #: 8 RRCID -> 165522 COMPL. DATE 10/10/1997 TOTAL DEPTH 10627 PERF. 9143 - 10485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORBUS ESTATE GAS UNIT WELL #: 8 RRCID -> 165892 COMPL. DATE 09/11/1997 TOTAL DEPTH 10718 PERF. 9210 - 10087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TANNER, SE GU WELL #: 5 RRCID -> 166099 COMPL. DATE 11/08/1997 TOTAL DEPTH 10878 PERF.10464 - 10737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 683 | -0- | -30 | -0- | 29 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 26 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 03 | 701 | N | 701 | -0- | -0- | -0- | 29 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 04 | 660 | N | 426 | -0- | -234 | -0- | 18 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 05 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,440 TOTAL CONDENSATE PROD: -0-

WARNER ESTATE WELL #: 3 RRCID -> 166320 COMPL. DATE 12/07/1997 TOTAL DEPTH 10570 PERF. 8992 - 10424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1263 | -0- | -349 | -0- | 154 | 1 | 1106 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1065 | -0- | -279 | -0- | 116 | 1 | 948 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1493 | N | 1493 | -0- | -0- | -0- | 186 | 1 | 1304 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1230 | N | 714 | -0- | -516 | -0- | 95 | 1 | 618 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1440 | N | -0- | -0- | -1440 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,535 TOTAL CONDENSATE PROD: 8

YOUNG GAS UNIT WELL #: 3 RRCID -> 166950 COMPL. DATE 12/11/1997 TOTAL DEPTH 10590 PERF. 9083 - 10445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3862 | -0- | -261 | -0- | 162 | 1 | 3700 | 2 | Y | -0- | | | | | -0- |
| 02 | 3724 | X | 3519 | -0- | -205 | -0- | 146 | 1 | 3373 | 2 | Y | -0- | | | | | -0- |
| 03 | 3968 | X | 3884 | -0- | -84 | -0- | 163 | 1 | 3720 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3840 | X | 3678 | -0- | -162 | -0- | 158 | 1 | 3518 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3906 | X | 3817 | -0- | -89 | -0- | 175 | 1 | 3641 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3780 | X | 3690 | -0- | -90 | -0- | 177 | 1 | 3511 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3906 | X | 3814 | -0- | -92 | -0- | 193 | 1 | 3621 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3875 | X | 3781 | -0- | -94 | -0- | 186 | 1 | 3594 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3679 | -0- | -11 | -0- | 180 | 1 | 3497 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3824 | X | 3824 | -0- | -0- | -0- | 189 | 1 | 3634 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3693 | X | 3693 | -0- | -0- | -0- | 191 | 1 | 3501 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3784 | -0- | -29 | -0- | 196 | 1 | 3585 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,025 TOTAL CONDENSATE PROD: 14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
NORRIS, N.C. WELL #: 5 RRCID -> 167137 COMPL. DATE 01/24/1998 TOTAL DEPTH 10818 PERF. 9232 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2555 | X | 2555 | -0- | -0- | -0- | 107 | 1 | 2446 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2738 | X | 2738 | -0- | -0- | -0- | 114 | 1 | 2622 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3005 | X | 3005 | -0- | -0- | -0- | 126 | 1 | 2877 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3000 | N | 4013 | -0- | 1013 | 1013 | 172 | 1 | 3840 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3592 | -0- | 492 | 1505 | 165 | 1 | 3427 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3441 | -0- | 441 | 1946 | 165 | 1 | 3276 | 2 | Y | -0- | | | | | -0- |
| 07 | 4930 | X | 2984 | -0- | -1946 | -0- | 151 | 1 | 2832 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | T. A. | | 3378 | -0- | 3378 | 3378 | 166 | 1 | 3211 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | T. A. | | 3503 | -0- | 3503 | 6881 | 171 | 1 | 3330 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | T. A. | | 3563 | -0- | 3563 | 10444 | 176 | 1 | 3386 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 13909 | X | 3465 | -0- | -10444 | -0- | 179 | 1 | 3285 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3333 | X | 3333 | -0- | -0- | -0- | 173 | 1 | 3157 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,570 TOTAL CONDENSATE PROD: 16

TANNER, SE GU WELL #: 6 RRCID -> 167365 COMPL. DATE 02/08/1998 TOTAL DEPTH 10860 PERF.10438 - 10711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 889 | -0- | -72 | -0- | 37 | 1 | 852 | 2 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 792 | -0- | -76 | -0- | 33 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| 03 | 899 | N | 864 | -0- | -35 | -0- | 36 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| 04 | 870 | N | 356 | -0- | -514 | -0- | 15 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 05 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 840 | N | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,901 TOTAL CONDENSATE PROD: -0-

MENEFEE, DANIEL GAS UNIT WELL #: 6 RRCID -> 167887 COMPL. DATE 02/27/1998 TOTAL DEPTH 10688 PERF. 9372 - 10561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WITCHER, WM. GAS UNIT WELL #: 3 RRCID -> 168303 COMPL. DATE 03/18/1998 TOTAL DEPTH 10755 PERF. 9240 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2318 | -0- | -255 | -0- | 97 | 1 | 2218 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2094 | -0- | -146 | -0- | 87 | 1 | 2005 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2620 | N | 2620 | -0- | -0- | -0- | 110 | 1 | 2507 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2512 | N | 2512 | -0- | -0- | -0- | 108 | 1 | 2403 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2548 | N | 2548 | -0- | -0- | -0- | 117 | 1 | 2430 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2490 | N | 2428 | -0- | -62 | -0- | 117 | 1 | 2309 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2573 | N | 2465 | -0- | -108 | -0- | 125 | 1 | 2340 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2635 | X | 2453 | -0- | -182 | -0- | 120 | 1 | 2332 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2520 | X | 2392 | -0- | -128 | -0- | 117 | 1 | 2273 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2542 | X | 2451 | -0- | -91 | -0- | 121 | 1 | 2329 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2430 | X | 2406 | -0- | -24 | -0- | 124 | 1 | 2281 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2451 | -0- | -29 | -0- | 127 | 1 | 2321 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,138 TOTAL CONDENSATE PROD: 20

BRADLEY UNIT "A" WELL #: 2A RRCID -> 168523 COMPL. DATE 04/10/1998 TOTAL DEPTH 10607 PERF. 9014 - 10475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2762 | -0- | -431 | -0- | 524 | 1 | 2176 | 2 | Y | 56 | | | | | 80 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2071 | -0- | -729 | -0- | 359 | 1 | 1711 | 2 | Y | 1 | | | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3233 | X | 3233 | -0- | -0- | -0- | 455 | 1 | 2758 | 2 | Y | 18 | 74 | 1 | | | 25 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2815 | X | 2815 | -0- | -0- | -0- | 458 | 1 | 2357 | 2 | Y | -0- | | | | | 25 |
| 05 | 3538 | X | 3538 | -0- | -0- | -0- | 590 | 1 | 2948 | 2 | Y | -0- | | | | | 25 |
| 06 | 3120 | X | 2520 | -0- | -600 | -0- | 473 | 1 | 2047 | 2 | Y | -0- | | | | | 25 |
| 07 | 3224 | X | 3186 | -0- | -38 | -0- | 590 | 1 | 2596 | 2 | Y | -0- | | | | | 25 |
| 08 | T. A. | | 3186 | -0- | 3186 | 3186 | 501 | 1 | 2655 | 2 | Y | 27 | | | | | 52 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | T. A. | | 3070 | -0- | 3070 | 6256 | 531 | 1 | 2539 | 2 | Y | -0- | | | | | 52 |
| 10 | T. A. | | 3192 | -0- | 3192 | 9448 | 555 | 1 | 2637 | 2 | Y | -0- | | | | | 52 |
| 11 | 12535 | X | 3087 | -0- | -9448 | -0- | 543 | 1 | 2544 | 2 | Y | -0- | | | | | 52 |
| *12 | 3152 | X | 3152 | -0- | -0- | -0- | 572 | 1 | 2538 | 2 | Y | 38 | 84 | 1 | | | 6 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,812 TOTAL CONDENSATE PROD: 140

LONGHORN GAS UNIT WELL #: 8 RRCID -> 168797 COMPL. DATE 05/02/1998 TOTAL DEPTH 10607 PERF. 9106 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRITCHARD, T. ET AL UNIT WELL #: 4 RRCID -> 168809 COMPL. DATE 05/08/1998 TOTAL DEPTH 10778 PERF.10359 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1851 | -0- | -102 | -0- | 78 | 1 | 1770 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1644 | -0- | -64 | -0- | 68 | 1 | 1574 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1844 | -0- | -47 | -0- | 77 | 1 | 1764 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1710 | -0- | -90 | -0- | 73 | 1 | 1636 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1613 | -0- | -216 | -0- | 74 | 1 | 1538 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1478 | -0- | -292 | -0- | 71 | 1 | 1405 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1591 | -0- | -176 | -0- | 80 | 1 | 1511 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1829 | X | 1578 | -0- | -251 | -0- | 77 | 1 | 1500 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1710 | X | 1466 | -0- | -244 | -0- | 72 | 1 | 1392 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1612 | X | 1502 | -0- | -110 | -0- | 74 | 1 | 1427 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1530 | X | 1437 | -0- | -93 | -0- | 74 | 1 | 1362 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1581 | X | 1461 | -0- | -120 | -0- | 76 | 1 | 1384 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,175 TOTAL CONDENSATE PROD: 18

WARNER ESTATE WELL #: 4 RRCID -> 169230 COMPL. DATE 06/06/1998 TOTAL DEPTH 10520 PERF. 8942 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1391 | -0- | -4 | -0- | 170 | 1 | 1218 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1171 | N | 1171 | -0- | -0- | -0- | 128 | 1 | 1042 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1444 | -0- | -44 | -0- | 180 | 1 | 1261 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1350 | N | 804 | -0- | -546 | -0- | 107 | 1 | 696 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1410 | N | -0- | -0- | -1410 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,810 TOTAL CONDENSATE PROD: 8

KANGERGA GAS UNIT WELL #: 6 RRCID -> 169736 COMPL. DATE 07/08/1998 TOTAL DEPTH 10830 PERF. 9274 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 6 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 161 | -0- | 161 | 161 | 7 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 161 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 161 | | | | | Y | -0- | | | | | -0- |
| 05 | 161 | X | -0- | -0- | -161 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 296 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ALFORD, E. B. GAS UNIT WELL #: 3 RRCID -> 169947 COMPL. DATE 08/07/1998 TOTAL DEPTH 10820 PERF.10360 - 10633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 470 | -0- | -274 | -0- | 20<br>1 | 1<br>9 | 449 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 25 | 1 | 587 | 2 | Y | -0- | | | | | -0- |
| 03 | 718 | N | 718 | -0- | -0- | -0- | 30 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 80 | -0- | -370 | -0- | 3 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,880 TOTAL CONDENSATE PROD: 1

LINNIE "M" GAS UNIT WELL #: 7 RRCID -> 170296 COMPL. DATE 09/02/1998 TOTAL DEPTH 10795 PERF.10350 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 387 | -0- | -47 | -0- | 16 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 23 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 03 | 457 | N | 457 | -0- | -0- | -0- | 19 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 349 | -0- | -11 | -0- | 15 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | 362 | -0- | -10 | -0- | 18 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 148 | -0- | 148 | 148 | 7 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 148 | | | | | Y | -0- | | | | | -0- |
| 10 | 148 | | -0- | -0- | -148 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/25/2015 - P/A 11-25-2015

TOTAL GAS PROD: 2,253 TOTAL CONDENSATE PROD: -0-

BURTON, J.L. ESTATE UNIT WELL #: 7 RRCID -> 170419 COMPL. DATE 08/13/1998 TOTAL DEPTH 10715 PERF. 9225 - 9376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRICE, C.S. ET AL UNIT WELL #: 4 RRCID -> 170952 COMPL. DATE 09/29/1998 TOTAL DEPTH 10755 PERF. 9286 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1837 | -0- | -85 | -0- | 77 | 1 | 1757 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1646 | N | 1646 | -0- | -0- | -0- | 68 | 1 | 1576 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1913 | N | 1913 | -0- | -0- | -0- | 80 | 1 | 1830 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1730 | N | 1730 | -0- | -0- | -0- | 74 | 1 | 1656 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 1667 | N | 1667 | -0- | -0- | -0- | 76 | 1 | 1590 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1606 | N | 1606 | -0- | -0- | -0- | 77 | 1 | 1528 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1685 | N | 1685 | -0- | -0- | -0- | 85 | 1 | 1599 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1922 | X | 1586 | -0- | -336 | -0- | 78 | 1 | 1507 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1740 | X | 1497 | -0- | -243 | -0- | 73 | 1 | 1424 | 2 | Y | -0- | | | | | -0- |
| 10 | 2220 | X | 2220 | -0- | -0- | -0- | 110 | 1 | 2109 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2146 | X | 2146 | -0- | -0- | -0- | 111 | 1 | 2034 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2163 | X | 2163 | -0- | -0- | -0- | 112 | 1 | 2050 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,696 TOTAL CONDENSATE PROD: 15

TANNER, SE GU WELL #: 7 RRCID -> 171645 COMPL. DATE 12/03/1998 TOTAL DEPTH 10800 PERF.10399 - 10673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 24 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 511 | -0- | -21 | -0- | 21 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 03 | 564 | N | 564 | -0- | -0- | -0- | 24 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 04 | 540 | N | 310 | -0- | -230 | -0- | 13 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,955 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRICE, C.S. ET AL UNIT WELL #: 5 RRCID -> 172463 COMPL. DATE 02/10/1999 TOTAL DEPTH 10758 PERF. 9295 - 10629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2664 | N | 2664 | -0- | -0- | -0- | 112 | 1 3 9 | 2549 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2179 | N | 2179 | -0- | -0- | -0- | 91 | 1 2 9 | 2086 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2387 | N | 2293 | -0- | -94 | -0- | 96 | 1 3 9 | 2194 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2310 | N | 2191 | -0- | -119 | -0- | 94 | 1 1 9 | 2096 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2387 | N | 2245 | -0- | -142 | -0- | 103 | 1 1 9 | 2141 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2220 | N | 2178 | -0- | -42 | -0- | 105 | 1 3 9 | 2070 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2263 | N | 2073 | -0- | -190 | -0- | 105 | 1 1 9 | 1967 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2232 | N | 2178 | -0- | -54 | -0- | 107 | 1 1 9 | 2070 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2203 | N | 2203 | -0- | -0- | -0- | 108 | 1 2 9 | 2093 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2341 | N | 2341 | -0- | -0- | -0- | 116 | 1 1 9 | 2224 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2259 | N | 2259 | -0- | -0- | -0- | 117 | 1 1 9 | 2141 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2263 | N | 2083 | -0- | -180 | -0- | 108 | 1 3 9 | 1972 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 26,887 TOTAL CONDENSATE PROD: 22

MENEFEE, DANIEL GAS UNIT WELL #: 8 RRCID -> 172998 COMPL. DATE 02/27/1999 TOTAL DEPTH 10670 PERF. 9194 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1692 | -0- | -447 | -0- | 71 | 1 3 9 | 1618 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 1535 | N | 1535 | -0- | -0- | -0- | 64 | 1 2 9 | 1469 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 1624 | N | 1624 | -0- | -0- | -0- | 68 | 1 3 9 | 1553 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 1951 | N | 1951 | -0- | -0- | -0- | 84 | 1 1 9 | 1866 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 1889 | N | 1889 | -0- | -0- | -0- | 87 | 1 1 9 | 1801 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1560 | N | 1382 | -0- | -178 | -0- | 66 | 1 2 9 | 1314 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 1715 | N | 1715 | -0- | -0- | -0- | 87 | 1 | 1628 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2015 | X | 1686 | -0- | -329 | -0- | 83 | 1 1 9 | 1602 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1950 | X | 1581 | -0- | -369 | -0- | 77 | 1 2 9 | 1502 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1984 | X | 1984 | -0- | -0- | -0- | 98 | 1 1 9 | 1885 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 1950 | X | 1950 | -0- | -0- | -0- | 101 | 1 1 9 | 1848 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 2013 | X | 2013 | -0- | -0- | -0- | 104 | 1 3 9 | 1906 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 21,002 TOTAL CONDENSATE PROD: 20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRITCHARD, T. ET AL UNIT WELL #: 5 RRCID -> 173317 COMPL. DATE 04/05/1999 TOTAL DEPTH 10814 PERF. 9284 - 10635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2362 | N | 2362 | -0- | -0- | -0- | 99 | 1<br>3 9 | 2260 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 1180 | N | 1180 | -0- | -0- | -0- | 49 | 1<br>2 9 | 1129 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 1581 | N | 1172 | -0- | -409 | -0- | 49 | 1<br>1 9 | 1122 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 1530 | N | 1383 | -0- | -147 | -0- | 59 | 1<br>1 9 | 1323 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 1302 | N | 1022 | -0- | -280 | -0- | 47 | 1<br>1 9 | 974 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1140 | N | 961 | -0- | -179 | -0- | 46 | 1<br>1 9 | 914 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 1426 | N | 862 | -0- | -564 | -0- | 44 | 1<br>1 9 | 817 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 1023 | N | 923 | -0- | -100 | -0- | 45 | 1<br>1 9 | 877 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 960 | N | 861 | -0- | -99 | -0- | 42 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| 10 | 903 | N | 903 | -0- | -0- | -0- | 45 | 1<br>1 9 | 857 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 900 | N | 864 | -0- | -36 | -0- | 45 | 1<br>1 9 | 818 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 899 | N | 815 | -0- | -84 | -0- | 42 | 1<br>1 9 | 772 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 13,308 TOTAL CONDENSATE PROD: 14

BURTON, J. L. ESTATE UNIT WELL #: 8 RRCID -> 173328 COMPL. DATE 03/28/1999 TOTAL DEPTH 10750 PERF. 9256 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1739 | N | 1739 | -0- | -0- | -0- | 73 | 1 | 1666 | 2 | Y | -0- | | | | | -0- |
| 02 | 1992 | N | 1992 | -0- | -0- | -0- | 83 | 1 | 1909 | 2 | Y | -0- | | | | | -0- |
| 03 | 1830 | N | 1830 | -0- | -0- | -0- | 77 | 1 | 1753 | 2 | Y | -0- | | | | | -0- |
| 04 | 2873 | N | 2873 | -0- | -0- | -0- | 123 | 1 | 2750 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3224 | -0- | 124 | 124 | 148 | 1 | 3076 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3265 | -0- | 265 | 389 | 157 | 1 | 3108 | 2 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 3048 | -0- | -52 | 337 | 154 | 1 | 2894 | 2 | Y | -0- | | | | | -0- |
| 08 | 3266 | X | 2929 | -0- | -337 | -0- | 144 | 1 | 2785 | 2 | Y | -0- | | | | | -0- |
| 09 | 3270 | X | 2644 | -0- | -626 | -0- | 129 | 1 | 2515 | 2 | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 2751 | -0- | -628 | -0- | 136 | 1 | 2615 | 2 | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 2616 | -0- | -654 | -0- | 135 | 1 | 2481 | 2 | Y | -0- | | | | | -0- |
| 12 | 3038 | X | 2768 | -0- | -270 | -0- | 144 | 1 | 2624 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,679 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRICE, C.S. ET AL UNIT WELL #: 6 RRCID -> 173426 COMPL. DATE 05/01/1999 TOTAL DEPTH 10740 PERF. 9324 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALFORD, E.G. GAS UNIT WELL #: 4 RRCID -> 173674 COMPL. DATE 05/31/1999 TOTAL DEPTH 10775 PERF. 9306 - 10678

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1529 | N | 1529 | -0- | -0- | -0- | 64 | 1 | 1462 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1035 | -0- | -281 | -0- | 43 | 1 | 990 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1060 | -0- | -397 | -0- | 44 | 1 | 1015 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1075 | -0- | -335 | -0- | 46 | 1 | 1028 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1094 | -0- | -53 | -0- | 50 | 1 | 1044 | 2 | Y | -0- | | | | | -0- |
| 06 | 1028 | N | 1028 | -0- | -0- | -0- | 49 | 1 | 979 | 2 | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 1059 | -0- | -57 | -0- | 54 | 1 | 1005 | 2 | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 1016 | -0- | -69 | -0- | 50 | 1 | 966 | 2 | Y | -0- | | | | | -0- |
| 09 | 1020 | N | 447 | -0- | -573 | -0- | 22 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 10 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | -0- | -0- | -990 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,343 TOTAL CONDENSATE PROD: 7

OVERTON GAS UNIT WELL #: 8 RRCID -> 174254 COMPL. DATE 07/16/1999 TOTAL DEPTH 10635 PERF. 9118 - 10433

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1659 | N | 1659 | -0- | -0- | -0- | 70 | 1 | 1589 | 2 | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1395 | -0- | -33 | -0- | 58 | 1 | 1337 | 2 | Y | -0- | | | | | -0- |
| 03 | 1551 | N | 1551 | -0- | -0- | -0- | 65 | 1 | 1485 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1446 | -0- | -174 | -0- | 62 | 1 | 1383 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1457 | -0- | -93 | -0- | 67 | 1 | 1389 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1284 | -0- | -216 | -0- | 62 | 1 | 1221 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1418 | -0- | -70 | -0- | 72 | 1 | 1345 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1472 | N | 1472 | -0- | -0- | -0- | 72 | 1 | 1399 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1435 | N | 1435 | -0- | -0- | -0- | 70 | 1 | 1365 | 2 | Y | -0- | | | | | -0- |
| 10 | 1437 | N | 1437 | -0- | -0- | -0- | 71 | 1 | 1365 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1324 | -0- | -86 | -0- | 68 | 1 | 1255 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1389 | -0- | -99 | -0- | 72 | 1 | 1316 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,267 TOTAL CONDENSATE PROD: 9

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 9 RRCID -> 174313 COMPL. DATE 08/13/1999 TOTAL DEPTH 10690 PERF. 9154 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2419 | -0- | -340 | -0- | 102 | 1 | 2317 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2927 | -0- | 127 | 127 | 122 | 1 | 2805 | 2 | Y | -0- | | | | | -0- |
| 03 | 2387 | N | 2021 | -0- | -366 | -0- | 85 | 1 | 1936 | 2 | Y | -0- | | | | | -0- |
| 04 | 2340 | N | 1730 | -0- | -610 | -0- | 74 | 1 | 1656 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | X | 1702 | -0- | -1398 | -0- | 78 | 1 | 1624 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | X | 2660 | -0- | -340 | -0- | 128 | 1 | 2531 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3275 | X | 3275 | -0- | -0- | -0- | 166 | 1 | 3108 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3196 | X | 3196 | -0- | -0- | -0- | 157 | 1 | 3038 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3081 | X | 3081 | -0- | -0- | -0- | 151 | 1 | 2928 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3199 | X | 3199 | -0- | -0- | -0- | 158 | 1 | 3040 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3086 | X | 3086 | -0- | -0- | -0- | 160 | 1 | 2925 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3101 | X | 3101 | -0- | -0- | -0- | 161 | 1 | 2937 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,397 TOTAL CONDENSATE PROD: 10

ROGERS GAS UNIT WELL #: 9 RRCID -> 175180 COMPL. DATE 09/10/1999 TOTAL DEPTH 10608 PERF. 9079 - 10423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2978 | N | 2978 | -0- | -0- | -0- | 125 | 1 | 2849 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2632 | N | 2632 | -0- | -0- | -0- | 109 | 1 | 2519 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2885 | N | 2885 | -0- | -0- | -0- | 121 | 1 | 2762 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2850 | N | 2761 | -0- | -89 | -0- | 118 | 1 | 2642 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2914 | N | 2702 | -0- | -212 | -0- | 124 | 1 | 2577 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2790 | N | 2723 | -0- | -67 | -0- | 131 | 1 | 2589 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2852 | N | 2793 | -0- | -59 | -0- | 141 | 1 | 2651 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2787 | -0- | -96 | -0- | 137 | 1 | 2649 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2760 | X | 2691 | -0- | -69 | -0- | 132 | 1 | 2557 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2760 | -0- | -61 | -0- | 137 | 1 | 2622 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2619 | -0- | -111 | -0- | 135 | 1 | 2483 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2649 | -0- | -141 | -0- | 137 | 1 | 2509 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,980 TOTAL CONDENSATE PROD: 24

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG GAS UNIT WELL #: 5 RRCID -> 175530 COMPL. DATE 11/01/1999 TOTAL DEPTH 10650 PERF. 9212 - 10569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3146 | X | 3146 | -0- | -0- | -0- | 132 | 1 | 3014 | 2 | Y | -0- | | | | | -0- |
| 02 | 3052 | X | 2853 | -0- | -199 | -0- | 119 | 1 | 2734 | 2 | Y | -0- | | | | | -0- |
| 03 | 3379 | X | 2949 | -0- | -430 | -0- | 124 | 1 | 2825 | 2 | Y | -0- | | | | | -0- |
| 04 | 3270 | X | 2430 | -0- | -840 | -0- | 108 | 1 | 2322 | 2 | Y | -0- | | | | | -0- |
| 05 | 3162 | X | 2507 | -0- | -655 | -0- | 115 | 1 | 2392 | 2 | Y | -0- | | | | | -0- |
| 06 | 3060 | X | 2513 | -0- | -547 | -0- | 121 | 1 | 2392 | 2 | Y | -0- | | | | | -0- |
| 07 | 3162 | X | 2439 | -0- | -723 | -0- | 123 | 1 | 2316 | 2 | Y | -0- | | | | | -0- |
| 08 | 2945 | X | 2741 | -0- | -204 | -0- | 135 | 1 | 2606 | 2 | Y | -0- | | | | | -0- |
| 09 | 2520 | X | 1601 | -0- | -919 | -0- | 78 | 1 | 1523 | 2 | Y | -0- | | | | | -0- |
| 10 | 2604 | X | 13 | -0- | -2591 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 11 | 2640 | N | 13 | -0- | -2627 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 12 | -0- | -1631 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,217 TOTAL CONDENSATE PROD: -0-

BENNETT, R.D. GAS UNIT WELL #: 10 RRCID -> 175538 COMPL. DATE 11/25/1999 TOTAL DEPTH 10650 PERF. 9143 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2861 | X | 2861 | -0- | -0- | -0- | 120 | 1 | 2738 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2546 | -0- | -422 | -0- | 106 | 1 | 2439 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3286 | X | 3278 | -0- | -8 | -0- | 137 | 1 | 3138 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2831 | -0- | -349 | -0- | 121 | 1 | 2710 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3286 | X | 2566 | -0- | -720 | -0- | 118 | 1 | 2448 | 2 | Y | -0- | | | | | -0- |
| 06 | 2760 | X | 1971 | -0- | -789 | -0- | 95 | 1 | 1874 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2821 | X | 2397 | -0- | -424 | -0- | 121 | 1 | 2275 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2139 | X | 2139 | -0- | -0- | -0- | 105 | 1 | 2033 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2168 | X | 2168 | -0- | -0- | -0- | 106 | 1 | 2060 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2430 | X | 2430 | -0- | -0- | -0- | 120 | 1 | 2309 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2663 | X | 2663 | -0- | -0- | -0- | 138 | 1 | 2524 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2228 | N | 2228 | -0- | -0- | -0- | 116 | 1 | 2109 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,078 TOTAL CONDENSATE PROD: 18

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 9 RRCID -> 175722 COMPL. DATE 12/08/1999 TOTAL DEPTH 10675 PERF. 9104 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3990 | X | 3990 | -0- | -0- | -0- | 168 | 1 2 9 | 3820 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 2895 | X | 2895 | -0- | -0- | -0- | 120 | 1 1 9 | 2774 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 2939 | X | 2939 | -0- | -0- | -0- | 123 | 1 1 9 | 2815 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 2774 | X | 2774 | -0- | -0- | -0- | 119 | 1 1 9 | 2654 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 2876 | X | 2876 | -0- | -0- | -0- | 132 | 1 1 9 | 2743 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2795 | X | 2795 | -0- | -0- | -0- | 134 | 1 1 9 | 2660 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 2906 | X | 2906 | -0- | -0- | -0- | 147 | 1 1 9 | 2758 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 2945 | X | 2783 | -0- | -162 | -0- | 137 | 1 1 9 | 2645 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2790 | X | 2609 | -0- | -181 | -0- | 128 | 1 | 2481 | 2 | Y | -0- | | | | | -0- |
| 10 | 3203 | X | 3203 | -0- | -0- | -0- | 159 | 1 1 9 | 3043 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2992 | X | 2992 | -0- | -0- | -0- | 155 | 1 1 9 | 2836 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2914 | X | 2600 | -0- | -314 | -0- | 135 | 1 1 9 | 2464 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 35,362 TOTAL CONDENSATE PROD: 12

BOOTH-FREEMAN WELL #: 6 RRCID -> 176284 COMPL. DATE 12/23/1999 TOTAL DEPTH 10800 PERF. 9200 - 10643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2635 | -0- | -713 | -0- | 111 | 1 1 9 | 2523 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 2940 | X | 2036 | -0- | -904 | -0- | 85 | 1 1 9 | 1950 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 3255 | X | 2087 | -0- | -1168 | -0- | 87 | 1 1 9 | 1999 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 3150 | X | 2561 | -0- | -589 | -0- | 110 | 1 1 9 | 2450 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 3255 | X | 2823 | -0- | -432 | -0- | 129 | 1 1 9 | 2693 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2550 | X | 2526 | -0- | -24 | -0- | 121 | 1 1 9 | 2404 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 2664 | X | 2664 | -0- | -0- | -0- | 135 | 1 1 9 | 2528 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 2821 | X | 2556 | -0- | -265 | -0- | 125 | 1 1 9 | 2430 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4790 | X | 4790 | -0- | -0- | -0- | 234 | 1 2 9 | 4554 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4391 | X | 4391 | -0- | -0- | -0- | 217 | 1 1 9 | 4173 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3799 | X | 3799 | -0- | -0- | -0- | 196 | 1 1 9 | 3602 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 4960 | X | 4334 | -0- | -626 | -0- | 225 | 1 3 9 | 4106 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 37,202 TOTAL CONDENSATE PROD: 15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER GAS UNIT WELL #: 9 RRCID -> 176444 COMPL. DATE 01/05/2000 TOTAL DEPTH 10700 PERF. 9180 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3147 | -0- | -170 | -0- | | 132 | 1 9 | 3014 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 2564 | X | 2564 | -0- | -0- | -0- | | 107 | 1 9 | 2455 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 3360 | X | 3360 | -0- | -0- | -0- | | 141 | 2 9 | 3216 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3452 | X | 3452 | -0- | -0- | -0- | | 148 | 3 9 | 3303 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3023 | X | 3023 | -0- | -0- | -0- | | 139 | 1 9 | 2883 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3376 | X | 3376 | -0- | -0- | -0- | | 162 | 1 9 | 3211 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3068 | X | 3068 | -0- | -0- | -0- | | 155 | 3 9 | 2912 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3565 | X | 2576 | -0- | -989 | -0- | | 126 | 1 9 | 2449 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3450 | X | 3000 | -0- | -450 | -0- | | 147 | 1 9 | 2851 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3503 | X | 3224 | -0- | -279 | -0- | | 160 | 2 9 | 3063 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3390 | X | 3081 | -0- | -309 | -0- | | 159 | 1 9 | 2921 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3100 | X | 2979 | -0- | -121 | -0- | | 155 | 1 9 | 2821 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | | 3 9 | | | | | | | | | |

TOTAL GAS PROD: 36,850 TOTAL CONDENSATE PROD: 20

RAIDER GAS UNIT WELL #: 9 RRCID -> 176464 COMPL. DATE 01/06/2000 TOTAL DEPTH 10672 PERF. 9156 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 4115 | -0- | -132 | -0- | | 173 | 1 3 9 | 3939 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3808 | X | 3587 | -0- | -221 | -0- | | 149 | 1 9 | 3437 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 4216 | X | 4011 | -0- | -205 | -0- | | 168 | 1 3 9 | 3840 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 4080 | X | 3713 | -0- | -367 | -0- | | 159 | 1 9 | 3553 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 4185 | X | 3870 | -0- | -315 | -0- | | 177 | 1 9 | 3692 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3990 | X | 3689 | -0- | -301 | -0- | | 177 | 1 3 9 | 3509 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3999 | X | 3707 | -0- | -292 | -0- | | 187 | 1 9 | 3519 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3999 | X | 3955 | -0- | -44 | -0- | | 194 | 1 9 | 3760 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3759 | X | 3759 | -0- | -0- | -0- | | 184 | 1 2 9 | 3573 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3875 | X | 3715 | -0- | -160 | -0- | | 184 | 1 9 | 3530 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3840 | X | 3720 | -0- | -120 | -0- | | 192 | 1 9 | 3527 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3968 | X | 3771 | -0- | -197 | -0- | | 196 | 1 3 9 | 3572 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 45,612 TOTAL CONDENSATE PROD: 21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TANNER, SE GU WELL #: 4 RRCID -> 176529 COMPL. DATE 12/12/1999 TOTAL DEPTH 10884 PERF.10437 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 975 | -0- | -110 | -0- | 41 | 1 | 934 | 2 | Y | -0- | | | | | -0- |
| 02 | 924 | N | 873 | -0- | -51 | -0- | 36 | 1 | 837 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 955 | -0- | -37 | -0- | 40 | 1 | 915 | 2 | Y | -0- | | | | | -0- |
| 04 | 930 | N | 509 | -0- | -421 | -0- | 22 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 05 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,312 TOTAL CONDENSATE PROD: -0-

GRAY GAS UNIT WELL #: 9 RRCID -> 176758 COMPL. DATE 02/20/2000 TOTAL DEPTH 10628 PERF. 9082 - 10449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3276 | -0- | -10 | -0- | 138 | 1 | 3135 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2639 | -0- | -441 | -0- | 110 | 1 | 2527 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3410 | X | 2995 | -0- | -415 | -0- | 126 | 1 | 2868 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3300 | X | 2938 | -0- | -362 | -0- | 126 | 1 | 2811 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3410 | X | 2788 | -0- | -622 | -0- | 128 | 1 | 2659 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3180 | X | 2652 | -0- | -528 | -0- | 127 | 1 | 2524 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3038 | X | 2138 | -0- | -900 | -0- | 108 | 1 | 2029 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3038 | X | 863 | -0- | -2175 | -0- | 42 | 1 | 820 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2940 | X | 870 | -0- | -2070 | -0- | 43 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 10 | 2790 | X | 809 | -0- | -1981 | -0- | 40 | 1 | 768 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2640 | X | 607 | -0- | -2033 | -0- | 31 | 1 | 575 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2139 | X | 398 | -0- | -1741 | -0- | 21 | 1 | 377 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,973 TOTAL CONDENSATE PROD: 13

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRICE, C.S. ET AL UNIT WELL #: 7 RRCID -> 176773 COMPL. DATE 02/19/2000 TOTAL DEPTH 10750 PERF. 9316 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2212 | N | 2212 | -0- | -0- | -0- | 93 | 1 | 2117 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1662 | N | 1662 | -0- | -0- | -0- | 69 | 1 | 1590 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1856 | N | 1856 | -0- | -0- | -0- | 78 | 1 | 1775 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1807 | N | 1807 | -0- | -0- | -0- | 77 | 1 | 1729 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1778 | N | 1778 | -0- | -0- | -0- | 81 | 1 | 1696 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1709 | N | 1709 | -0- | -0- | -0- | 82 | 1 | 1625 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1732 | -0- | -4 | -0- | 88 | 1 | 1644 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1801 | N | 1801 | -0- | -0- | -0- | 88 | 1 | 1712 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1646 | -0- | -64 | -0- | 80 | 1 | 1564 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1823 | N | 1823 | -0- | -0- | -0- | 90 | 1 | 1732 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1837 | N | 1837 | -0- | -0- | -0- | 95 | 1 | 1741 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1895 | N | 1895 | -0- | -0- | -0- | 98 | 1 | 1796 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,758 TOTAL CONDENSATE PROD: 18

STRONG GAS UNIT WELL #: 6 RRCID -> 177077 COMPL. DATE 03/21/2000 TOTAL DEPTH 10760 PERF. 9201 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3184 | X | 3184 | -0- | -0- | -0- | 134 | 1 | 3050 | 2 | Y | -0- | | | | | -0- |
| 02 | 3293 | X | 3293 | -0- | -0- | -0- | 137 | 1 | 3156 | 2 | Y | -0- | | | | | -0- |
| 03 | 3475 | X | 3475 | -0- | -0- | -0- | 146 | 1 | 3329 | 2 | Y | -0- | | | | | -0- |
| 04 | 3016 | X | 3016 | -0- | -0- | -0- | 134 | 1 | 2882 | 2 | Y | -0- | | | | | -0- |
| 05 | 3378 | X | 3378 | -0- | -0- | -0- | 155 | 1 | 3223 | 2 | Y | -0- | | | | | -0- |
| 06 | 3244 | X | 3244 | -0- | -0- | -0- | 156 | 1 | 3088 | 2 | Y | -0- | | | | | -0- |
| 07 | 3240 | X | 3240 | -0- | -0- | -0- | 164 | 1 | 3076 | 2 | Y | -0- | | | | | -0- |
| 08 | 3472 | X | 3174 | -0- | -298 | -0- | 156 | 1 | 3018 | 2 | Y | -0- | | | | | -0- |
| 09 | 3270 | X | 3152 | -0- | -118 | -0- | 154 | 1 | 2998 | 2 | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 3103 | -0- | -276 | -0- | 154 | 1 | 2949 | 2 | Y | -0- | | | | | -0- |
| 11 | 3240 | X | 3190 | -0- | -50 | -0- | 165 | 1 | 3025 | 2 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 3179 | -0- | -76 | -0- | 165 | 1 | 3014 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 38,628 TOTAL CONDENSATE PROD: -0-

TERRELL GAS UNIT WELL #: 6 RRCID -> 177117 COMPL. DATE 01/05/2000 TOTAL DEPTH 10535 PERF. 9276 - 10725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PEPPER, E. H. GAS UNIT WELL #: 7 RRCID -> 177163 COMPL. DATE 02/10/2000 TOTAL DEPTH 10737 PERF. 9121 - 10585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3067 | X | 3067 | -0- | -0- | -0- | 129 | 1 | 2938 | 2 | Y | -0- | | | | | 4 |
| 02 | 3052 | X | 2652 | -0- | -400 | -0- | 110 | 1 | 2542 | 2 | Y | -0- | | | | | 4 |
| 03 | 3379 | X | 2938 | -0- | -441 | -0- | 123 | 1 | 2815 | 2 | Y | -0- | | | | | 4 |
| 04 | 3270 | X | 2883 | -0- | -387 | -0- | 124 | 1 | 2759 | 2 | Y | -0- | | | | | 4 |
| 05 | 3100 | X | 3037 | -0- | -63 | -0- | 139 | 1 | 2898 | 2 | Y | -0- | | | | | 4 |
| 06 | 2970 | X | 2847 | -0- | -123 | -0- | 137 | 1 | 2710 | 2 | Y | -0- | | | | | 4 |
| 07 | 3223 | X | 3223 | -0- | -0- | -0- | 163 | 1 | 3060 | 2 | Y | -0- | | | | | 4 |
| 08 | 3038 | X | 2996 | -0- | -42 | -0- | 147 | 1 | 2849 | 2 | Y | -0- | | | | | 4 |
| 09 | 2940 | X | 2603 | -0- | -337 | -0- | 127 | 1 | 2476 | 2 | Y | -0- | | | | | 4 |
| 10 | 3224 | X | 2641 | -0- | -583 | -0- | 131 | 1 | 2510 | 2 | Y | -0- | | | | | 4 |
| 11 | 3120 | X | 2495 | -0- | -625 | -0- | 129 | 1 | 2366 | 2 | Y | -0- | | | | | 4 |
| 12 | 3224 | X | 2419 | -0- | -805 | -0- | 126 | 1 | 2293 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 33,801 TOTAL CONDENSATE PROD: -0-

VINSON GAS UNIT WELL #: 10 RRCID -> 177278 COMPL. DATE 03/14/2000 TOTAL DEPTH 10722 PERF. 9140 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4303 | -0- | -6 | -0- | 181 | 1 | 4119 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3894 | -0- | -166 | -0- | 162 | 1 | 3730 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4495 | X | 2726 | -0- | -1769 | -0- | 114 | 1 | 2609 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 4443 | X | 4443 | -0- | -0- | -0- | 191 | 1 | 4251 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4405 | X | 4405 | -0- | -0- | -0- | 202 | 1 | 4202 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4170 | X | 4153 | -0- | -17 | -0- | 199 | 1 | 3951 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4588 | X | 4247 | -0- | -341 | -0- | 215 | 1 | 4031 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4588 | X | 3803 | -0- | -785 | -0- | 187 | 1 | 3615 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4440 | X | 4297 | -0- | -143 | -0- | 210 | 1 | 4085 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4402 | X | 4090 | -0- | -312 | -0- | 203 | 1 | 3886 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4277 | X | 4277 | -0- | -0- | -0- | 221 | 1 | 4055 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4433 | X | 4367 | -0- | -66 | -0- | 227 | 1 | 4137 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,005 TOTAL CONDENSATE PROD: 22

PEPPER, E. H. GAS UNIT WELL #: 8 RRCID -> 177376 COMPL. DATE 03/28/2000 TOTAL DEPTH 10741 PERF. 9182 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2618 | N | 2618 | -0- | -0- | -0- | 110 | 1 | 2508 | 2 | Y | -0- | | | | | 4 |
| 02 | 2371 | N | 2371 | -0- | -0- | -0- | 99 | 1 | 2272 | 2 | Y | -0- | | | | | 4 |
| 03 | 2663 | N | 2663 | -0- | -0- | -0- | 112 | 1 | 2551 | 2 | Y | -0- | | | | | 4 |
| 04 | 2520 | N | 2163 | -0- | -357 | -0- | 93 | 1 | 2070 | 2 | Y | -0- | | | | | 4 |
| 05 | 2635 | N | 2316 | -0- | -319 | -0- | 106 | 1 | 2210 | 2 | Y | -0- | | | | | 4 |
| 06 | 2580 | N | 2271 | -0- | -309 | -0- | 109 | 1 | 2162 | 2 | Y | -0- | | | | | 4 |
| 07 | 2232 | N | 2228 | -0- | -4 | -0- | 113 | 1 | 2115 | 2 | Y | -0- | | | | | 4 |
| 08 | 2666 | X | 2271 | -0- | -395 | -0- | 111 | 1 | 2160 | 2 | Y | -0- | | | | | 4 |
| 09 | 2280 | X | 1916 | -0- | -364 | -0- | 94 | 1 | 1822 | 2 | Y | -0- | | | | | 4 |
| 10 | 2356 | X | 2241 | -0- | -115 | -0- | 111 | 1 | 2130 | 2 | Y | -0- | | | | | 4 |
| 11 | 2280 | X | 1995 | -0- | -285 | -0- | 103 | 1 | 1892 | 2 | Y | -0- | | | | | 4 |
| 12 | 2263 | X | 1668 | -0- | -595 | -0- | 87 | 1 | 1581 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 26,721 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 11 RRCID -> 177520 COMPL. DATE 04/20/2000 TOTAL DEPTH 10665 PERF. 9138 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2751 | -0- | -349 | 868 | 116 | 1<br>2<br>9 | 2633 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 02 | 2800 | N | 2583 | -0- | -217 | 651 | 107 | 1<br>3<br>9 | 2473 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 2947 | X | 2296 | -0- | -651 | -0- | 96 | 1<br>3<br>9 | 2197 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2468 | X | 2468 | -0- | -0- | -0- | 106 | 1<br>1<br>9 | 2361 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2276 | X | 2276 | -0- | -0- | -0- | 104 | 1<br>1<br>9 | 2171 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1564 | X | 1564 | -0- | -0- | -0- | 75 | 1<br>3<br>9 | 1486 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 1581 | X | 1320 | -0- | -261 | -0- | 67 | 1<br>1<br>9 | 1252 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2542 | X | 1504 | -0- | -1038 | -0- | 74 | 1<br>1<br>9 | 1429 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2460 | X | 1490 | -0- | -970 | -0- | 73 | 1<br>2<br>9 | 1415 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2263 | X | 1549 | -0- | -714 | -0- | 77 | 1<br>1<br>9 | 1471 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 1560 | X | 1242 | -0- | -318 | -0- | 64 | 1<br>1<br>9 | 1177 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 1613 | X | 1613 | -0- | -0- | -0- | 84 | 1<br>3<br>9 | 1526 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 22,656 TOTAL CONDENSATE PROD: 22

ROGERS GAS UNIT WELL #: 10 RRCID -> 177537 COMPL. DATE 04/09/2000 TOTAL DEPTH 10587 PERF. 9070 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2931 | -0- | -510 | -0- | 123 | 1<br>3<br>9 | 2805 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3164 | X | 2558 | -0- | -606 | -0- | 106 | 1<br>2<br>9 | 2450 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3379 | X | 2834 | -0- | -545 | -0- | 119 | 1<br>3<br>9 | 2712 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3270 | X | 2772 | -0- | -498 | -0- | 119 | 1<br>1<br>9 | 2652 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3379 | X | 2975 | -0- | -404 | -0- | 136 | 1<br>1<br>9 | 2838 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3319 | X | 3319 | -0- | -0- | -0- | 159 | 1<br>3<br>9 | 3157 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3530 | X | 3530 | -0- | -0- | -0- | 178 | 1<br>1<br>9 | 3351 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3546 | X | 3546 | -0- | -0- | -0- | 174 | 1<br>1<br>9 | 3371 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3654 | X | 3654 | -0- | -0- | -0- | 179 | 1<br>2<br>9 | 3473 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3534 | X | 3374 | -0- | -160 | -0- | 167 | 1<br>1<br>9 | 3206 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3420 | X | 3267 | -0- | -153 | -0- | 169 | 1<br>1<br>9 | 3097 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3782 | X | 3476 | -0- | -306 | -0- | 180 | 1<br>3<br>9 | 3293 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 38,236 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 10 RRCID -> 177774 COMPL. DATE 05/02/2000 TOTAL DEPTH 10696 PERF. 9134 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREGORY, A.G. GU 1 WELL #: 5 RRCID -> 177849 COMPL. DATE 05/18/2000 TOTAL DEPTH 10840 PERF.10450 - 10663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1229 | N | 1229 | -0- | -0- | -0- | 52 | 1 | 1177 | 2 | Y | -0- | | | | | -0- |
| 02 | 1136 | N | 1136 | -0- | -0- | -0- | 47 | 1 | 1089 | 2 | Y | -0- | | | | | -0- |
| 03 | 1245 | N | 1245 | -0- | -0- | -0- | 52 | 1 | 1193 | 2 | Y | -0- | | | | | -0- |
| 04 | 1203 | N | 1203 | -0- | -0- | -0- | 52 | 1 | 1151 | 2 | Y | -0- | | | | | -0- |
| 05 | 1225 | N | 1225 | -0- | -0- | -0- | 56 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |
| 06 | 1164 | N | 1164 | -0- | -0- | -0- | 56 | 1 | 1108 | 2 | Y | -0- | | | | | -0- |
| 07 | 1266 | N | 1266 | -0- | -0- | -0- | 64 | 1 | 1202 | 2 | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 276 | -0- | -964 | -0- | 14 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 09 | 1170 | N | 511 | -0- | -659 | -0- | 25 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 527 | -0- | -744 | -0- | 26 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 21 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 6 | -0- | -521 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,200 TOTAL CONDENSATE PROD: -0-

PRICE, C.S. ET AL UNIT WELL #: 8 RRCID -> 178203 COMPL. DATE 05/25/2000 TOTAL DEPTH 10800 PERF. 9345 - 10606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 13 | 1 | 287 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 19 | 1 | 441 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 388 | N | 388 | -0- | -0- | -0- | 16 | 1 | 371 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 9 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,357 TOTAL CONDENSATE PROD: 6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS GAS UNIT WELL #: 11 RRCID -> 178522 COMPL. DATE 06/22/2000 TOTAL DEPTH 10612 PERF. 9090 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4447 | X | 4447 | -0- | -0- | -0- | 187 | 1 3 9 | 4257 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3757 | X | 3757 | -0- | -0- | -0- | 156 | 1 1 9 | 3600 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 4108 | X | 4108 | -0- | -0- | -0- | 172 | 1 3 9 | 3933 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3596 | X | 3596 | -0- | -0- | -0- | 154 | 1 1 9 | 3441 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3410 | X | 3225 | -0- | -185 | -0- | 148 | 1 1 9 | 3076 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3300 | X | 3089 | -0- | -211 | -0- | 148 | 1 3 9 | 2938 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 4872 | X | 4872 | -0- | -0- | -0- | 246 | 1 1 9 | 4625 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 4123 | X | 3937 | -0- | -186 | -0- | 193 | 1 1 9 | 3743 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4226 | X | 4226 | -0- | -0- | -0- | 207 | 1 2 9 | 4017 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4867 | X | 4317 | -0- | -550 | -0- | 214 | 1 1 9 | 4102 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 4710 | X | 3691 | -0- | -1019 | -0- | 191 | 1 1 9 | 3499 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 4867 | X | 3929 | -0- | -938 | -0- | 204 | 1 3 9 | 3722 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 47,194 TOTAL CONDENSATE PROD: 21

GREGORY, A.G. GU 1 WELL #: 7 RRCID -> 178523 COMPL. DATE 06/22/2000 TOTAL DEPTH 10795 PERF.10370 - 10640

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1418 | N | 1418 | -0- | -0- | -0- | 60 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 02 | 1456 | N | 1167 | -0- | -289 | -0- | 49 | 1 | 1118 | 2 | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 1124 | -0- | -395 | -0- | 47 | 1 | 1077 | 2 | Y | -0- | | | | | -0- |
| 04 | 1380 | N | 865 | -0- | -515 | -0- | 37 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| 05 | 1302 | N | 735 | -0- | -567 | -0- | 34 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 06 | 1080 | N | 522 | -0- | -558 | -0- | 25 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 07 | 899 | N | 342 | -0- | -557 | -0- | 17 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 08 | 744 | N | 328 | -0- | -416 | -0- | 16 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 09 | 1004 | N | 1004 | -0- | -0- | -0- | 49 | 1 | 955 | 2 | Y | -0- | | | | | -0- |
| 10 | 1529 | N | 1529 | -0- | -0- | -0- | 76 | 1 | 1453 | 2 | Y | -0- | | | | | -0- |
| 11 | 1475 | N | 1475 | -0- | -0- | -0- | 76 | 1 | 1399 | 2 | Y | -0- | | | | | -0- |
| *12 | 1495 | N | 1495 | -0- | -0- | -0- | 78 | 1 | 1417 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,004 TOTAL CONDENSATE PROD: -0-

GREGORY, A.G. GU 1 WELL #: 6 RRCID -> 179018 COMPL. DATE 07/31/2000 TOTAL DEPTH 10800 PERF.10354 - 10628

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 370 | -0- | -95 | -0- | 16 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 307 | -0- | -169 | -0- | 13 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 362 | -0- | -41 | -0- | 15 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 232 | -0- | -128 | -0- | 10 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,271 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, ROSCOE GAS UNIT WELL #: 2 RRCID -> 179055 COMPL. DATE 07/23/2000 TOTAL DEPTH 10663 PERF. 9942 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1610 | -0- | -343 | -0- | 68 | 1 3 9 | 1539 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2139 | N | 2139 | -0- | -0- | -0- | 89 | 1 2 9 | 2048 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2414 | N | 2414 | -0- | -0- | -0- | 101 | 1 3 9 | 2310 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2150 | N | 2150 | -0- | -0- | -0- | 92 | 1 1 9 | 2057 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2202 | N | 2202 | -0- | -0- | -0- | 101 | 1 1 9 | 2100 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2110 | N | 2110 | -0- | -0- | -0- | 101 | 1 3 9 | 2006 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2108 | N | 2069 | -0- | -39 | -0- | 105 | 1 1 9 | 1963 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2201 | N | 2080 | -0- | -121 | -0- | 102 | 1 1 9 | 1977 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2100 | N | 2055 | -0- | -45 | -0- | 100 | 1 2 9 | 1953 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2109 | N | 2109 | -0- | -0- | -0- | 104 | 1 1 9 | 2004 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2012 | N | 2012 | -0- | -0- | -0- | 104 | 1 1 9 | 1907 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2139 | N | 2065 | -0- | -74 | -0- | 107 | 1 3 9 | 1955 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 25,015 TOTAL CONDENSATE PROD: 22

VINSON GAS UNIT WELL #: 11 RRCID -> 179056 COMPL. DATE 07/31/2000 TOTAL DEPTH 10675 PERF. 9192 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2623 | -0- | -167 | -0- | 110 | 1 3 9 | 2510 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2604 | X | 2036 | -0- | -568 | -0- | 85 | 1 2 9 | 1949 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2883 | X | 2214 | -0- | -669 | -0- | 93 | 1 1 9 | 2120 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 2790 | X | 2451 | -0- | -339 | -0- | 105 | 1 1 9 | 2345 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 2883 | X | 2702 | -0- | -181 | -0- | 124 | 1 1 9 | 2577 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2598 | X | 2598 | -0- | -0- | -0- | 125 | 1 1 9 | 2472 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 2567 | X | 2567 | -0- | -0- | -0- | 130 | 1 1 9 | 2436 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 3081 | X | 3081 | -0- | -0- | -0- | 151 | 1 1 9 | 2929 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2998 | X | 2998 | -0- | -0- | -0- | 147 | 1 | 2851 | 2 | Y | -0- | | | | | -0- |
| 10 | 3004 | X | 3004 | -0- | -0- | -0- | 149 | 1 1 9 | 2854 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2970 | X | 2828 | -0- | -142 | -0- | 146 | 1 1 9 | 2681 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3100 | X | 3028 | -0- | -72 | -0- | 157 | 1 1 9 | 2870 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 32,130 TOTAL CONDENSATE PROD: 14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, LINNVILLE UNIT WELL #: 8 RRCID -> 179095 COMPL. DATE 08/13/2000 TOTAL DEPTH 10768 PERF. 9266 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 1718 | -0- | | -1010 | -0- | 72 | 1 | 1643 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3182 | X | 3182 | -0- | | -0- | -0- | 132 | 1 | 3048 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2822 | N | 2822 | -0- | | -0- | -0- | 118 | 1 | 2696 | 2 | Y | 7 | 5 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1319 | -0- | | -331 | -0- | 56 | 1 | 1241 | 2 | Y | 20 | 18 | 1 | | | 4 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2818 | X | 2818 | -0- | | -0- | -0- | 129 | 1 | 2678 | 2 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2142 | X | 2142 | -0- | | -0- | -0- | 102 | 1 | 2019 | 2 | Y | 19 | 15 | 1 | | | 7 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1922 | X | 1331 | -0- | | -591 | -0- | 67 | 1 | 1253 | 2 | Y | 10 | 14 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 4079 | X | 4079 | -0- | | -0- | -0- | 200 | 1 | 3869 | 2 | Y | 9 | 11 | 1 | | | 1 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3725 | X | 3725 | -0- | | -0- | -0- | 181 | 1 | 3527 | 2 | Y | 15 | 8 | 1 | | | 8 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3641 | X | 3641 | -0- | | -0- | -0- | 179 | 1 | 3444 | 2 | Y | 16 | 21 | 1 | | | 3 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3960 | X | 2697 | -0- | | -1263 | -0- | 139 | 1 | 2540 | 2 | Y | 16 | 15 | 1 | | | 4 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4092 | X | 3670 | -0- | | -422 | -0- | 189 | 1 | 3455 | 2 | Y | 24 | 21 | 1 | | | 7 |
| | | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,144 TOTAL CONDENSATE PROD: 151

TURNER GAS UNIT WELL #: 10 RRCID -> 179360 COMPL. DATE 08/27/2000 TOTAL DEPTH 10640 PERF. 9128 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2858 | -0- | | -304 | -0- | 120 | 1 | 2735 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2597 | -0- | | -119 | -0- | 108 | 1 | 2487 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2883 | -0- | | -124 | -0- | 121 | 1 | 2759 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2760 | -0- | | -150 | -0- | 118 | 1 | 2641 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3007 | X | -0- | -0- | | -3007 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2790 | X | -0- | -0- | | -2790 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2883 | X | -0- | -0- | | -2883 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2883 | X | -0- | -0- | | -2883 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 2760 | X | -0- | -0- | | -2760 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,098 TOTAL CONDENSATE PROD: 9

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RAIDER GAS UNIT WELL #: 10 RRCID -> 179704 COMPL. DATE 10/02/2000 TOTAL DEPTH 10660 PERF. 9162 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2752 | X | 2752 | -0- | -0- | -0- | 116 | 1 3 9 | 2633 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2968 | X | 2623 | -0- | -345 | -0- | 109 | 1 2 9 | 2512 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2987 | X | 2987 | -0- | -0- | -0- | 125 | 1 3 9 | 2859 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2670 | X | 2546 | -0- | -124 | -0- | 109 | 1 1 9 | 2436 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2914 | X | 2776 | -0- | -138 | -0- | 127 | 1 1 9 | 2648 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2880 | X | 2603 | -0- | -277 | -0- | 125 | 1 3 9 | 2475 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2976 | X | 2512 | -0- | -464 | -0- | 127 | 1 1 9 | 2384 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2976 | X | 2790 | -0- | -186 | -0- | 137 | 1 1 9 | 2652 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2769 | X | 2769 | -0- | -0- | -0- | 135 | 1 2 9 | 2632 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2818 | X | 2818 | -0- | -0- | -0- | 140 | 1 1 9 | 2677 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2700 | X | 2618 | -0- | -82 | -0- | 135 | 1 1 9 | 2482 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2852 | X | 2781 | -0- | -71 | -0- | 144 | 1 3 9 | 2634 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 32,575 TOTAL CONDENSATE PROD: 22

RAIDER GAS UNIT WELL #: 11 RRCID -> 179906 COMPL. DATE 10/16/2000 TOTAL DEPTH 10740 PERF. 9212 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3384 | X | 3384 | -0- | -0- | -0- | 142 | 1 4 9 | 3238 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 3080 | X | 3064 | -0- | -16 | -0- | 127 | 1 3 9 | 2934 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 3410 | X | 3338 | -0- | -72 | -0- | 140 | 1 3 9 | 3195 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 04 | 3300 | X | 3181 | -0- | -119 | -0- | 136 | 1 4 9 | 3041 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 05 | 3410 | X | 3106 | -0- | -304 | -0- | 142 | 1 2 9 | 2962 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 06 | 3270 | X | 2942 | -0- | -328 | -0- | 141 | 1 2 9 | 2799 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 07 | 3379 | X | 3048 | -0- | -331 | -0- | 154 | 1 2 9 | 2892 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 08 | 3348 | X | 3049 | -0- | -299 | -0- | 150 | 1 1 9 | 2898 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 09 | 3180 | X | 2929 | -0- | -251 | -0- | 143 | 1 2 9 | 2784 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3100 | X | 3017 | -0- | -83 | -0- | 149 | 1 2 9 | 2866 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 11 | 2940 | X | 2910 | -0- | -30 | -0- | 150 | 1 3 9 | 2757 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 12 | 3038 | X | 2991 | -0- | -47 | -0- | 155 | 1 3 9 | 2833 | 2 | Y | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 36,959 TOTAL CONDENSATE PROD: 31

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
CUNNINGHAM "A" WELL #: 8 RRCID -> 180239 COMPL. DATE 11/19/2000 TOTAL DEPTH 10750 PERF.10336 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2586 | N | 2586 | -0- | -0- | -0- | 292 | 1 | 2293 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2380 | N | 2338 | -0- | -42 | -0- | 244 | 1 | 2094 | 2 | Y | -0- | | | | | 4 |
| 03 | 2635 | N | 2539 | -0- | -96 | -0- | 275 | 1 | 2242 | 2 | Y | 20 | | | | | 24 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2531 | N | 2531 | -0- | -0- | -0- | 239 | 1 | 2278 | 2 | Y | 13 | 35 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2604 | N | 2553 | -0- | -51 | -0- | 268 | 1 | 2285 | 2 | Y | -0- | | | | | 2 |
| 06 | 2460 | N | 2292 | -0- | -168 | -0- | 242 | 1 | 2050 | 2 | Y | -0- | | | | | 2 |
| 07 | 2604 | N | 1556 | -0- | -1048 | -0- | 186 | 1 | 1370 | 2 | Y | -0- | | | | | 2 |
| 08 | 2604 | X | 2447 | -0- | -157 | -0- | 296 | 1 | 2151 | 2 | Y | -0- | | | | | 2 |
| 09 | 2520 | X | 2440 | -0- | -80 | -0- | 261 | 1 | 2179 | 2 | Y | -0- | | | | | 2 |
| 10 | 2542 | X | 2504 | -0- | -38 | -0- | 284 | 1 | 2220 | 2 | Y | -0- | | | | | 2 |
| 11 | 2370 | X | 1336 | -0- | -1034 | -0- | 155 | 1 | 1181 | 2 | Y | -0- | | | | | 2 |
| *12 | 2538 | X | 2538 | -0- | -0- | -0- | 307 | 1 | 2231 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 27,660 TOTAL CONDENSATE PROD: 34

KANGERGA GAS UNIT WELL #: 7 RRCID -> 180483 COMPL. DATE 11/11/2000 TOTAL DEPTH 10775 PERF. 9222 - 10568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3115 | -0- | -47 | -0- | 131 | 1 | 2981 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2598 | -0- | -62 | -0- | 108 | 1 | 2488 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3016 | X | 3016 | -0- | -0- | -0- | 126 | 1 | 2887 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2730 | -0- | -120 | -0- | 117 | 1 | 2612 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2918 | -0- | -27 | -0- | 134 | 1 | 2783 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2747 | -0- | -103 | -0- | 132 | 1 | 2612 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2945 | X | 2921 | -0- | -24 | -0- | 148 | 1 | 2772 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2912 | -0- | -95 | -0- | 143 | 1 | 2768 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2820 | X | 2780 | -0- | -40 | -0- | 136 | 1 | 2642 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2924 | X | 2924 | -0- | -0- | -0- | 145 | 1 | 2778 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2690 | -0- | -130 | -0- | 139 | 1 | 2550 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2879 | -0- | -35 | -0- | 149 | 1 | 2727 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,230 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 11 RRCID -> 181028 COMPL. DATE 01/09/2001 TOTAL DEPTH 10610 PERF. 9090 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3516 | -0- | -173 | -0- | 148 | 1<br>3<br>9 | 3365 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 3248 | X | 3123 | -0- | -125 | -0- | 130 | 1<br>3<br>9 | 2990 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 3565 | X | 3543 | -0- | -22 | -0- | 149 | 1<br>2<br>9 | 3392 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 3450 | X | 3344 | -0- | -106 | -0- | 143 | 1<br>1<br>9 | 3200 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3565 | X | 3421 | -0- | -144 | -0- | 157 | 1<br>1<br>9 | 3263 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3420 | X | 3202 | -0- | -218 | -0- | 154 | 1<br>3<br>9 | 3045 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3534 | X | 3348 | -0- | -186 | -0- | 169 | 1<br>1<br>9 | 3178 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3534 | X | 3376 | -0- | -158 | -0- | 166 | 1<br>1<br>9 | 3209 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3339 | X | 3339 | -0- | -0- | -0- | 163 | 1<br>2<br>9 | 3174 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3469 | X | 3469 | -0- | -0- | -0- | 172 | 1<br>1<br>9 | 3296 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3350 | X | 3350 | -0- | -0- | -0- | 173 | 1<br>1<br>9 | 3176 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3441 | X | 3414 | -0- | -27 | -0- | 177 | 1<br>3<br>9 | 3234 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 40,445 TOTAL CONDENSATE PROD: 22

MENEFEE, DANIEL GAS UNIT WELL #: 7 RRCID -> 182029 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9930 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2419 | -0- | -619 | -0- | 102 | 1<br>3<br>9 | 2314 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2507 | X | 2507 | -0- | -0- | -0- | 104 | 1<br>2<br>9 | 2401 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3100 | N | 3384 | -0- | 284 | 284 | 142 | 1<br>3<br>9 | 3239 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3000 | N | 3027 | -0- | 27 | 311 | 130 | 1<br>1<br>9 | 2896 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3100 | N | 2933 | -0- | -167 | 144 | 134 | 1<br>1<br>9 | 2798 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3038 | X | 2894 | -0- | -144 | -0- | 139 | 1<br>3<br>9 | 2752 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2926 | X | 2926 | -0- | -0- | -0- | 148 | 1<br>1<br>9 | 2777 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3379 | X | 2907 | -0- | -472 | -0- | 143 | 1<br>1<br>9 | 2763 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3030 | X | 2883 | -0- | -147 | -0- | 141 | 1<br>2<br>9 | 2740 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2976 | X | 2925 | -0- | -51 | -0- | 145 | 1<br>1<br>9 | 2779 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2880 | X | 2645 | -0- | -235 | -0- | 137 | 1<br>1<br>9 | 2507 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2976 | X | 2696 | -0- | -280 | -0- | 140 | 1<br>3<br>9 | 2553 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 34,146 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RAIDER GAS UNIT WELL #: 12 RRCID -> 182030 COMPL. DATE 03/08/2001 TOTAL DEPTH 10557 PERF. 9722 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4713 | X | 4713 | -0- | -0- | -0- | 198 | 1 3 9 | 4512 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 4204 | X | 4204 | -0- | -0- | -0- | 175 | 1 2 9 | 4027 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 4610 | X | 4610 | -0- | -0- | -0- | 193 | 1 3 9 | 4414 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 4432 | X | 4432 | -0- | -0- | -0- | 190 | 1 1 9 | 4241 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 4391 | X | 4391 | -0- | -0- | -0- | 201 | 1 1 9 | 4189 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 4212 | X | 4212 | -0- | -0- | -0- | 202 | 1 3 9 | 4007 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 4340 | X | 4332 | -0- | -8 | -0- | 219 | 1 1 9 | 4112 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 4619 | X | 4317 | -0- | -302 | -0- | 212 | 1 1 9 | 4104 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4440 | X | 4211 | -0- | -229 | -0- | 206 | 1 2 9 | 4003 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4402 | X | 3825 | -0- | -577 | -0- | 189 | 1 1 9 | 3635 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 4391 | X | 4391 | -0- | -0- | -0- | 227 | 1 1 9 | 4163 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 4340 | X | 4170 | -0- | -170 | -0- | 216 | 1 3 9 | 3951 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 51,808 TOTAL CONDENSATE PROD: 22

KANGERGA GAS UNIT WELL #: 8 RRCID -> 182641 COMPL. DATE 05/01/2001 TOTAL DEPTH 10805 PERF. 9296 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2254 | -0- | -164 | -0- | 95 | 1 | 2159 | 2 | Y | -0- | | | | | -0- |
| 02 | 2100 | N | 1841 | -0- | -259 | -0- | 77 | 1 | 1764 | 2 | Y | -0- | | | | | -0- |
| 03 | 2325 | N | 1948 | -0- | -377 | -0- | 82 | 1 | 1866 | 2 | Y | -0- | | | | | -0- |
| 04 | 2638 | N | 2638 | -0- | -0- | -0- | 113 | 1 | 2525 | 2 | Y | -0- | | | | | -0- |
| 05 | 2352 | N | 2352 | -0- | -0- | -0- | 108 | 1 | 2244 | 2 | Y | -0- | | | | | -0- |
| 06 | 2097 | N | 2097 | -0- | -0- | -0- | 101 | 1 | 1996 | 2 | Y | -0- | | | | | -0- |
| 07 | 2325 | N | 1801 | -0- | -524 | -0- | 91 | 1 | 1710 | 2 | Y | -0- | | | | | -0- |
| 08 | 2728 | X | 1745 | -0- | -983 | -0- | 86 | 1 | 1659 | 2 | Y | -0- | | | | | -0- |
| 09 | 2640 | X | 1629 | -0- | -1011 | -0- | 80 | 1 2 9 | 1547 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2356 | X | 1670 | -0- | -686 | -0- | 83 | 1 1 9 | 1586 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2100 | X | 1629 | -0- | -471 | -0- | 84 | 1 1 9 | 1544 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1798 | X | 1633 | -0- | -165 | -0- | 85 | 1 3 9 | 1545 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 23,237 TOTAL CONDENSATE PROD: 7

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURLINGTON, M. P. WELL #: 6 RRCID -> 182869 COMPL. DATE 03/22/2001 TOTAL DEPTH 10470 PERF. 9670 - 10378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2308 | N | 2308 | -0- | -0- | -0- | 282 | 1 | 2023 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1648 | -0- | -256 | -0- | 180 | 1 | 1467 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2696 | N | 2696 | -0- | -0- | -0- | 336 | 1 | 2357 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2574 | N | 2574 | -0- | -0- | -0- | 344 | 1 | 2229 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2554 | N | 2554 | -0- | -0- | -0- | 375 | 1 | 2178 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2610 | N | 2578 | -0- | -32 | -0- | 354 | 1 | 2221 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2600 | -0- | -66 | -0- | 362 | 1 | 2238 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2697 | X | 2202 | -0- | -495 | -0- | 323 | 1 | 1878 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2580 | X | 523 | -0- | -2057 | -0- | 79 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 10 | 2666 | X | 140 | -0- | -2526 | -0- | 23 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 11 | 2580 | X | 163 | -0- | -2417 | -0- | 27 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 12 | 2604 | X | 204 | -0- | -2400 | -0- | 34 | 1 | 170 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,190 TOTAL CONDENSATE PROD: 13

OVERTON GAS UNIT WELL #: 7 RRCID -> 183217 COMPL. DATE 05/22/2001 TOTAL DEPTH 10605 PERF. 9112 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2996 | -0- | -290 | -0- | 126 | 1 | 2870 | 2 | Y | -0- | | | | | -0- |
| 02 | 3052 | X | 2307 | -0- | -745 | -0- | 96 | 1 | 2211 | 2 | Y | -0- | | | | | -0- |
| 03 | 3286 | X | 3133 | -0- | -153 | -0- | 131 | 1 | 3002 | 2 | Y | -0- | | | | | -0- |
| 04 | 3193 | X | 3193 | -0- | -0- | -0- | 137 | 1 | 3055 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3286 | X | 3165 | -0- | -121 | -0- | 145 | 1 | 3019 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3053 | X | 3053 | -0- | -0- | -0- | 147 | 1 | 2905 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3286 | X | 3071 | -0- | -215 | -0- | 155 | 1 | 2915 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3286 | X | 3056 | -0- | -230 | -0- | 150 | 1 | 2905 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2958 | -0- | -222 | -0- | 145 | 1 | 2813 | 2 | Y | -0- | | | | | -0- |
| 10 | 3162 | X | 3093 | -0- | -69 | -0- | 153 | 1 | 2939 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3396 | X | 3396 | -0- | -0- | -0- | 176 | 1 | 3219 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3232 | X | 3232 | -0- | -0- | -0- | 168 | 1 | 3063 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,653 TOTAL CONDENSATE PROD: 8

BURTON, J.L. ESTATE UNIT WELL #: 7R RRCID -> 184079 COMPL. DATE 07/09/2001 TOTAL DEPTH 10705 PERF.10292 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1707 | N | 1707 | -0- | -0- | -0- | 72 | 1 | 1635 | 2 | Y | -0- | | | | | -0- |
| 02 | 1736 | N | 1424 | -0- | -312 | -0- | 59 | 1 | 1365 | 2 | Y | -0- | | | | | -0- |
| 03 | 1736 | N | 1522 | -0- | -214 | -0- | 64 | 1 | 1458 | 2 | Y | -0- | | | | | -0- |
| 04 | 1664 | N | 1664 | -0- | -0- | -0- | 71 | 1 | 1593 | 2 | Y | -0- | | | | | -0- |
| 05 | 1581 | N | 1523 | -0- | -58 | -0- | 70 | 1 | 1453 | 2 | Y | -0- | | | | | -0- |
| 06 | 1470 | N | 1353 | -0- | -117 | -0- | 65 | 1 | 1288 | 2 | Y | -0- | | | | | -0- |
| 07 | 1705 | N | 1616 | -0- | -89 | -0- | 82 | 1 | 1534 | 2 | Y | -0- | | | | | -0- |
| 08 | 1705 | X | 1531 | -0- | -174 | -0- | 75 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 09 | 1650 | X | 1612 | -0- | -38 | -0- | 79 | 1 | 1533 | 2 | Y | -0- | | | | | -0- |
| 10 | 1612 | X | 1442 | -0- | -170 | -0- | 71 | 1 | 1371 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | X | 1484 | -0- | -76 | -0- | 77 | 1 | 1407 | 2 | Y | -0- | | | | | -0- |
| 12 | 1674 | X | 1426 | -0- | -248 | -0- | 74 | 1 | 1352 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,304 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WITCHER, WM. GAS UNIT WELL #: 5 RRCID -> 184207 COMPL. DATE 07/27/2001 TOTAL DEPTH 10745 PERF. 9260 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2213 | N | 2213 | -0- | -0- | -0- | 93 | 1 | 2119 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2166 | N | 2166 | -0- | -0- | -0- | 90 | 1 | 2074 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2210 | N | 2210 | -0- | -0- | -0- | 93 | 1 | 2114 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2331 | N | 2331 | -0- | -0- | -0- | 100 | 1 | 2230 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2034 | N | 2034 | -0- | -0- | -0- | 93 | 1 | 1940 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2183 | N | 2183 | -0- | -0- | -0- | 105 | 1 | 2076 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2221 | N | 2221 | -0- | -0- | -0- | 112 | 1 | 2109 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2418 | X | 2147 | -0- | -271 | -0- | 105 | 1 | 2041 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2340 | X | 2002 | -0- | -338 | -0- | 98 | 1 | 1904 | 2 | Y | -0- | | | | | -0- |
| 10 | 2263 | X | 2263 | -0- | -0- | -0- | 112 | 1 | 2150 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2190 | X | 2055 | -0- | -135 | -0- | 106 | 1 | 1948 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2232 | X | 2017 | -0- | -215 | -0- | 105 | 1 | 1911 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,842 TOTAL CONDENSATE PROD: 14

YOUNG GAS UNIT WELL #: 4 RRCID -> 184257 COMPL. DATE 05/24/2001 TOTAL DEPTH 10629 PERF. 9304 - 10522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BOOTH-FREEMAN WELL #: 8 RRCID -> 184429 COMPL. DATE 07/28/2001 TOTAL DEPTH 10758 PERF. 9186 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3353 | -0- | -243 | -0- | 141 | 1 2 9 | 3210 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 3248 | X | 3022 | -0- | -226 | -0- | 126 | 1 2 9 | 2894 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 3534 | X | 3174 | -0- | -360 | -0- | 133 | 1 2 9 | 3039 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 3390 | X | 3256 | -0- | -134 | -0- | 140 | 1 1 9 | 3115 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3348 | X | 3254 | -0- | -94 | -0- | 149 | 1 1 9 | 3104 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3240 | X | 3048 | -0- | -192 | -0- | 146 | 1 2 9 | 2900 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 3379 | X | 2368 | -0- | -1011 | -0- | 120 | 1 | 2248 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3379 | X | 2404 | -0- | -975 | -0- | 118 | 1 1 9 | 2285 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3270 | X | 324 | -0- | -2946 | -0- | 16 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 10 | 3255 | X | 562 | -0- | -2693 | -0- | 28 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| 11 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,765 TOTAL CONDENSATE PROD: 11

TERRELL GAS UNIT WELL #: 7 RRCID -> 184682 COMPL. DATE 07/11/2001 TOTAL DEPTH 10580 PERF. 9042 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 3050 | -0- | -19 | -0- | 128 | 1 1 9 | 2921 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 2784 | X | 2784 | -0- | -0- | -0- | 116 | 1 2 9 | 2666 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 3143 | X | 3143 | -0- | -0- | -0- | 132 | 1 1 9 | 3010 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 2864 | X | 2864 | -0- | -0- | -0- | 123 | 1 1 9 | 2740 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 3072 | X | 3072 | -0- | -0- | -0- | 141 | 1 1 9 | 2930 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2958 | X | 2958 | -0- | -0- | -0- | 142 | 1 2 9 | 2814 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 2910 | X | 2910 | -0- | -0- | -0- | 147 | 1 1 9 | 2762 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3131 | X | 2971 | -0- | -160 | -0- | 146 | 1 1 9 | 2824 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2970 | X | 2914 | -0- | -56 | -0- | 142 | 1 2 9 | 2770 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3069 | X | 3011 | -0- | -58 | -0- | 149 | 1 1 9 | 2861 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2970 | X | 2936 | -0- | -34 | -0- | 152 | 1 1 9 | 2783 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 3108 | X | 3108 | -0- | -0- | -0- | 161 | 1 3 9 | 2944 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 35,721 TOTAL CONDENSATE PROD: 17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WITCHER, WM. GAS UNIT WELL #: 4 RRCID -> 185316 COMPL. DATE 08/29/2001 TOTAL DEPTH 10700 PERF. 9226 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOOTH-FREEMAN WELL #: 9 RRCID -> 185542 COMPL. DATE 08/17/2001 TOTAL DEPTH 10800 PERF. 9248 - 10606

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 4074 | -0- | -49 | -0- | 171 | 1 | 3902 | 2 | Y | 1 | 2 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 3724 | X | 3633 | -0- | -91 | -0- | 151 | 1 | 3480 | 2 | Y | 2 | 2 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | |
| 03 | 4123 | X | 3492 | -0- | -631 | -0- | 146 | 1 | 3344 | 2 | Y | 2 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | |
| 04 | 3990 | X | 3863 | -0- | -127 | -0- | 166 | 1 | 3696 | 2 | Y | 1 | 2 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 4092 | X | 3620 | -0- | -472 | -0- | 166 | 1 | 3453 | 2 | Y | 1 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 06 | 3930 | X | 3732 | -0- | -198 | -0- | 179 | 1 | 3550 | 2 | Y | 3 | 2 | 1 | 1 |
| | | | | | | | 3 | 9 | | | | | | | |
| 07 | 4030 | X | 3628 | -0- | -402 | -0- | 183 | 1 | 3444 | 2 | Y | 1 | 2 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 08 | 3999 | X | 3875 | -0- | -124 | -0- | 190 | 1 | 3684 | 2 | Y | 1 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 09 | 3870 | X | 3252 | -0- | -618 | -0- | 159 | 1 | 3091 | 2 | Y | 2 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | |
| 10 | 3844 | X | 3631 | -0- | -213 | -0- | 180 | 1 | 3450 | 2 | Y | 1 | 2 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 3750 | X | 1954 | -0- | -1796 | -0- | 101 | 1 | 1852 | 2 | Y | 1 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 3875 | X | 1682 | -0- | -2193 | -0- | 87 | 1 | 1592 | 2 | Y | 3 | 2 | 1 | 1 |
| | | | | | | | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 40,436 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 12 RRCID -> 185669 COMPL. DATE 09/06/2001 TOTAL DEPTH 10130 PERF. 9062 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 913 | N | 913 | -0- | -0- | -0- | 38 | 1 | 872 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 33 | 1 | 772 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 879 | N | 879 | -0- | -0- | -0- | 37 | 1 | 842 | 2 | Y | -0- | | | | | -0- |
| 04 | 1076 | N | 1076 | -0- | -0- | -0- | 46 | 1 | 1030 | 2 | Y | -0- | | | | | -0- |
| 05 | 1032 | N | 1032 | -0- | -0- | -0- | 47 | 1 | 985 | 2 | Y | -0- | | | | | -0- |
| 06 | 1014 | N | 1014 | -0- | -0- | -0- | 49 | 1 | 964 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1033 | N | 1033 | -0- | -0- | -0- | 52 | 1 | 980 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1023 | N | 949 | -0- | -74 | -0- | 47 | 1 | 901 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1020 | N | 799 | -0- | -221 | -0- | 39 | 1 | 758 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1023 | N | 835 | -0- | -188 | -0- | 41 | 1 | 793 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 760 | -0- | -170 | -0- | 39 | 1 | 720 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | 761 | -0- | -76 | -0- | 39 | 1 | 719 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,858 TOTAL CONDENSATE PROD: 15

BENNETT, R. D. GAS UNIT WELL #: 12 RRCID -> 185735 COMPL. DATE 09/15/2001 TOTAL DEPTH 10208 PERF. 9184 - 10084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 443 | N | 443 | -0- | -0- | -0- | 19 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 387 | -0- | -61 | -0- | 16 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 03 | 692 | N | 692 | -0- | -0- | -0- | 29 | 1 | 663 | 2 | Y | -0- | | | | | -0- |
| 04 | 420 | N | 348 | -0- | -72 | -0- | 15 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,870 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 12 RRCID -> 186311 COMPL. DATE 10/25/2001 TOTAL DEPTH 10730 PERF. 9226 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1824 | N | 1824 | -0- | -0- | -0- | 77 | 1 3 9 | 1744 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 1833 | N | 1833 | -0- | -0- | -0- | 76 | 1 2 9 | 1755 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 1953 | N | 1722 | -0- | -231 | -0- | 72 | 1 3 9 | 1647 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 1770 | N | 1752 | -0- | -18 | -0- | 75 | 1 1 9 | 1676 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2015 | N | 1594 | -0- | -421 | -0- | 73 | 1 1 9 | 1520 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1680 | N | 1548 | -0- | -132 | -0- | 74 | 1 3 9 | 1471 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 1798 | N | 1679 | -0- | -119 | -0- | 85 | 1 1 9 | 1593 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 1581 | N | 1530 | -0- | -51 | -0- | 75 | 1 1 9 | 1454 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1873 | N | 1873 | -0- | -0- | -0- | 92 | 1 2 9 | 1779 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1714 | N | 1714 | -0- | -0- | -0- | 85 | 1 1 9 | 1628 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 1569 | N | 1569 | -0- | -0- | -0- | 81 | 1 1 9 | 1487 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1922 | N | 1681 | -0- | -241 | -0- | 87 | 1 3 9 | 1591 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 20,319 TOTAL CONDENSATE PROD: 22

BOOTH-FREEMAN WELL #: 10 RRCID -> 186312 COMPL. DATE 10/16/2001 TOTAL DEPTH 10800 PERF. 9362 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2597 | -0- | -7 | -0- | 109 | 1 2 9 | 2486 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 2233 | N | 2233 | -0- | -0- | -0- | 93 | 1 2 9 | 2138 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 2510 | N | 2510 | -0- | -0- | -0- | 105 | 1 2 9 | 2403 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 2520 | N | 2276 | -0- | -244 | -0- | 98 | 1 1 9 | 2177 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2480 | N | 1674 | -0- | -806 | -0- | 77 | 1 1 9 | 1596 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2430 | N | 2124 | -0- | -306 | -0- | 102 | 1 2 9 | 2020 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 2394 | N | 2394 | -0- | -0- | -0- | 121 | 1 1 9 | 2272 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2511 | X | 2250 | -0- | -261 | -0- | 110 | 1 1 9 | 2139 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2280 | X | 1820 | -0- | -460 | -0- | 89 | 1 2 9 | 1729 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2387 | X | 2042 | -0- | -345 | -0- | 101 | 1 1 9 | 1940 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2463 | X | 2463 | -0- | -0- | -0- | 127 | 1 1 9 | 2335 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 2648 | X | 2648 | -0- | -0- | -0- | 137 | 1 3 9 | 2508 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 27,031 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PEPPER, E. H. GAS UNIT WELL #: 9 RRCID -> 186326 COMPL. DATE 11/06/2001 TOTAL DEPTH 10720 PERF. 9178 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3577 | X | 3577 | -0- | -0- | -0- | 150 | 1 | 3427 | 2 | Y | -0- | | | | | 98 |
| 02 | 3752 | X | 2239 | -0- | -1513 | -0- | 93 | 1 | 2146 | 2 | Y | -0- | | | | | 98 |
| 03 | 3782 | X | 2907 | -0- | -875 | -0- | 122 | 1 | 2785 | 2 | Y | -0- | | | | | 98 |
| 04 | 3660 | X | 2791 | -0- | -869 | -0- | 120 | 1 | 2671 | 2 | Y | -0- | | | | | 98 |
| 05 | 3565 | X | 2944 | -0- | -621 | -0- | 135 | 1 | 2809 | 2 | Y | -0- | | | | | 98 |
| 06 | 3450 | X | 2512 | -0- | -938 | -0- | 121 | 1 | 2391 | 2 | Y | -0- | | | | | 98 |
| 07 | 3209 | X | 3209 | -0- | -0- | -0- | 161 | 1 | 3017 | 2 | Y | 28 | 114 | 1 | | | 12 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 3041 | X | 3041 | -0- | -0- | -0- | 149 | 1 | 2892 | 2 | Y | -0- | | | | | 12 |
| 09 | 2850 | X | 2214 | -0- | -636 | -0- | 108 | 1 | 2106 | 2 | Y | -0- | | | | | 12 |
| 10 | 3224 | X | -0- | -0- | -3224 | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 3120 | X | -0- | -0- | -3120 | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 3224 | X | 57 | -0- | -3167 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 25,491 TOTAL CONDENSATE PROD: 28

CUNNINGHAM "A" WELL #: 9 RRCID -> 186949 COMPL. DATE 12/13/2001 TOTAL DEPTH 10705 PERF. 9190 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3582 | -0- | -634 | -0- | 151 | 1 | 3431 | 2 | Y | -0- | | | | | 19 |
| 02 | 3505 | X | 3505 | -0- | -0- | -0- | 146 | 1 | 3359 | 2 | Y | -0- | | | | | 19 |
| 03 | 3898 | X | 3898 | -0- | -0- | -0- | 163 | 1 | 3727 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 3858 | X | 3858 | -0- | -0- | -0- | 165 | 1 | 3684 | 2 | Y | 8 | | | | | 34 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3929 | X | 3929 | -0- | -0- | -0- | 180 | 1 | 3749 | 2 | Y | -0- | | | | | 34 |
| 06 | 3806 | X | 3806 | -0- | -0- | -0- | 183 | 1 | 3623 | 2 | Y | -0- | | | | | 34 |
| 07 | 3917 | X | 3917 | -0- | -0- | -0- | 198 | 1 | 3719 | 2 | Y | -0- | | | | | 34 |
| 08 | 3999 | X | 3951 | -0- | -48 | -0- | 194 | 1 | 3757 | 2 | Y | -0- | | | | | 34 |
| 09 | 3870 | X | 3515 | -0- | -355 | -0- | 172 | 1 | 3343 | 2 | Y | -0- | | | | | 34 |
| 10 | 3937 | X | 3043 | -0- | -894 | -0- | 151 | 1 | 2892 | 2 | Y | -0- | | | | | 34 |
| 11 | 3810 | X | 3205 | -0- | -605 | -0- | 166 | 1 | 3039 | 2 | Y | -0- | | | | | 34 |
| 12 | 3937 | X | 3443 | -0- | -494 | -0- | 179 | 1 | 3264 | 2 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 43,652 TOTAL CONDENSATE PROD: 15

STEPHENS, EUNICE B. GAS UNIT WELL #: 7 RRCID -> 187433 COMPL. DATE 01/25/2002 TOTAL DEPTH 10777 PERF. 9240 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2758 | -0- | -528 | -0- | 116 | 1 | 2640 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2221 | -0- | -523 | -0- | 92 | 1 | 2127 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2917 | -0- | -121 | -0- | 122 | 1 | 2794 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3147 | X | 3147 | -0- | -0- | -0- | 135 | 1 | 3012 | 2 | Y | -0- | | | | | -0- |
| 05 | 6039 | X | 6039 | -0- | -0- | -0- | 277 | 1 | 5762 | 2 | Y | -0- | | | | | -0- |
| 06 | 5611 | X | 5611 | -0- | -0- | -0- | 270 | 1 | 5341 | 2 | Y | -0- | | | | | -0- |
| 07 | 3255 | X | 2854 | -0- | -401 | -0- | 144 | 1 | 2710 | 2 | Y | -0- | | | | | -0- |
| 08 | 6045 | X | 3079 | -0- | -2966 | -0- | 151 | 1 | 2928 | 2 | Y | -0- | | | | | -0- |
| 09 | 5850 | X | 3060 | -0- | -2790 | -0- | 150 | 1 | 2910 | 2 | Y | -0- | | | | | -0- |
| 10 | 6045 | X | 3365 | -0- | -2680 | -0- | 167 | 1 | 3198 | 2 | Y | -0- | | | | | -0- |
| 11 | 5610 | X | 3129 | -0- | -2481 | -0- | 162 | 1 | 2967 | 2 | Y | -0- | | | | | -0- |
| 12 | 3162 | X | 2818 | -0- | -344 | -0- | 146 | 1 | 2672 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 40,998 TOTAL CONDENSATE PROD: 5

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PEPPER, E. H. GAS UNIT WELL #: 10 RRCID -> 188362 COMPL. DATE 03/24/2002 TOTAL DEPTH 10740 PERF. 9150 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2931 | X | 2931 | -0- | -0- | -0- | 123 | 1 | 2808 | 2 | Y | -0- | | | | | 4 |
| 02 | 2632 | X | 2072 | -0- | -560 | -0- | 86 | 1 | 1986 | 2 | Y | -0- | | | | | 4 |
| 03 | 3034 | X | 3034 | -0- | -0- | -0- | 127 | 1 | 2907 | 2 | Y | -0- | | | | | 4 |
| 04 | 2876 | X | 2876 | -0- | -0- | -0- | 123 | 1 | 2753 | 2 | Y | -0- | | | | | 4 |
| 05 | 2914 | X | 2875 | -0- | -39 | -0- | 132 | 1 | 2743 | 2 | Y | -0- | | | | | 4 |
| 06 | 2820 | X | 2768 | -0- | -52 | -0- | 133 | 1 | 2635 | 2 | Y | -0- | | | | | 4 |
| 07 | 2914 | X | 2780 | -0- | -134 | -0- | 141 | 1 | 2639 | 2 | Y | -0- | | | | | 4 |
| 08 | 3038 | X | 2755 | -0- | -283 | -0- | 135 | 1 | 2620 | 2 | Y | -0- | | | | | 4 |
| 09 | 2895 | X | 2895 | -0- | -0- | -0- | 142 | 1 | 2753 | 2 | Y | -0- | | | | | 4 |
| 10 | 2883 | X | 2821 | -0- | -62 | -0- | 140 | 1 | 2681 | 2 | Y | -0- | | | | | 4 |
| 11 | 2980 | X | 2980 | -0- | -0- | -0- | 154 | 1 | 2826 | 2 | Y | -0- | | | | | 4 |
| 12 | 3007 | X | 2594 | -0- | -413 | -0- | 135 | 1 | 2459 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 33,381 TOTAL CONDENSATE PROD: -0-

DEADMON "A" WELL #: 4 RRCID -> 189004 COMPL. DATE 02/16/2002 TOTAL DEPTH 10588 PERF. 9018 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3870 | X | 3870 | -0- | -0- | -0- | 264 | 1 | 3598 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3046 | -0- | -398 | -0- | 238 | 1 | 2808 | 2 | Y | -0- | | | | | 11 |
| 03 | 3785 | X | 3785 | -0- | -0- | -0- | 287 | 1 | 3498 | 2 | Y | -0- | | | | | 11 |
| 04 | 3750 | X | 3349 | -0- | -401 | -0- | 273 | 1 | 3076 | 2 | Y | -0- | | | | | 11 |
| 05 | 3917 | X | 3917 | -0- | -0- | -0- | 298 | 1 | 3619 | 2 | Y | -0- | | | | | 11 |
| 06 | 3750 | X | 3387 | -0- | -363 | -0- | 262 | 1 | 3125 | 2 | Y | -0- | | | | | 11 |
| 07 | 3782 | X | 2829 | -0- | -953 | -0- | 217 | 1 | 2612 | 2 | Y | -0- | | | | | 11 |
| 08 | T. A. | | 3544 | -0- | 3544 | 3544 | 294 | 1 | 3250 | 2 | Y | -0- | | | | | 11 |
| 09 | T. A. | | 3459 | -0- | 3459 | 7003 | 283 | 1 | 3176 | 2 | Y | -0- | | | | | 11 |
| 10 | T. A. | | 3798 | -0- | 3798 | 10801 | 306 | 1 | 3492 | 2 | Y | -0- | | | | | 11 |
| 11 | 14262 | X | 3461 | -0- | -10801 | -0- | 295 | 1 | 3166 | 2 | Y | -0- | | | | | 11 |
| *12 | 3480 | X | 3480 | -0- | -0- | -0- | 300 | 1 | 3180 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 41,925 TOTAL CONDENSATE PROD: 7

DEADMON "A" WELL #: 2 RRCID -> 189005 COMPL. DATE 02/23/2002 TOTAL DEPTH 10600 PERF. 902 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1587 | -0- | -56 | -0- | 108 | 1 | 1476 | 2 | Y | 3 | 15 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1161 | -0- | -99 | -0- | 91 | 1 | 1070 | 2 | Y | -0- | | | | | 2 |
| 03 | 1433 | N | 1433 | -0- | -0- | -0- | 109 | 1 | 1324 | 2 | Y | -0- | | | | | 2 |
| 04 | 1530 | N | 1277 | -0- | -253 | -0- | 104 | 1 | 1173 | 2 | Y | -0- | | | | | 2 |
| 05 | 1565 | N | 1565 | -0- | -0- | -0- | 119 | 1 | 1446 | 2 | Y | -0- | | | | | 2 |
| 06 | 1443 | N | 1443 | -0- | -0- | -0- | 111 | 1 | 1322 | 2 | Y | 9 | | | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1525 | N | 1525 | -0- | -0- | -0- | 117 | 1 | 1408 | 2 | Y | -0- | 8 | 1 | | | 3 |
| 08 | T. A. | | 1577 | -0- | 1577 | 1577 | 131 | 1 | 1446 | 2 | Y | -0- | | | | | 3 |
| 09 | T. A. | | 1533 | -0- | 1533 | 3110 | 125 | 1 | 1405 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | T. A. | | 1635 | -0- | 1635 | 4745 | 132 | 1 | 1501 | 2 | Y | 2 | 7 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6280 | X | 1535 | -0- | -4745 | -0- | 131 | 1 | 1404 | 2 | Y | -0- | | | | | 1 |
| *12 | 1582 | X | 1582 | -0- | -0- | -0- | 136 | 1 | 1444 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,853 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURLINGTON, M. P. WELL #: 4 RRCID -> 189731 COMPL. DATE 05/17/2002 TOTAL DEPTH 10540 PERF. 9004 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2115 | N | 2115 | -0- | -0- | -0- | 258 | 1 | 1854 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2001 | N | 2001 | -0- | -0- | -0- | 218 | 1 | 1782 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1504 | N | 1504 | -0- | -0- | -0- | 187 | 1 | 1314 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1919 | N | 1919 | -0- | -0- | -0- | 256 | 1 | 1662 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2091 | N | 2091 | -0- | -0- | -0- | 307 | 1 | 1783 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1914 | N | 1914 | -0- | -0- | -0- | 263 | 1 | 1648 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2025 | N | 2025 | -0- | -0- | -0- | 282 | 1 | 1743 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2077 | X | 1911 | -0- | -166 | -0- | 281 | 1 | 1629 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2010 | X | 1772 | -0- | -238 | -0- | 267 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |
| 10 | 2077 | X | 1910 | -0- | -167 | -0- | 311 | 1 | 1598 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1950 | X | 1861 | -0- | -89 | -0- | 308 | 1 | 1552 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2015 | X | 1930 | -0- | -85 | -0- | 318 | 1 | 1611 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,953 TOTAL CONDENSATE PROD: 16

PEPPER, E. H. GAS UNIT WELL #: 11 RRCID -> 189919 COMPL. DATE 06/07/2002 TOTAL DEPTH 10830 PERF. 9290 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3008 | X | 3008 | -0- | -0- | -0- | 126 | 1 | 2882 | 2 | Y | -0- | | | | | 4 |
| 02 | 2619 | X | 2619 | -0- | -0- | -0- | 109 | 1 | 2510 | 2 | Y | -0- | | | | | 4 |
| 03 | 2871 | N | 2871 | -0- | -0- | -0- | 120 | 1 | 2751 | 2 | Y | -0- | | | | | 4 |
| 04 | 2702 | N | 2702 | -0- | -0- | -0- | 116 | 1 | 2586 | 2 | Y | -0- | | | | | 4 |
| 05 | 2761 | N | 2761 | -0- | -0- | -0- | 127 | 1 | 2634 | 2 | Y | -0- | | | | | 4 |
| 06 | 2490 | N | 2455 | -0- | -35 | -0- | 118 | 1 | 2337 | 2 | Y | -0- | | | | | 4 |
| 07 | 2741 | N | 2741 | -0- | -0- | -0- | 139 | 1 | 2602 | 2 | Y | -0- | | | | | 4 |
| 08 | 2883 | X | 2755 | -0- | -128 | -0- | 135 | 1 | 2620 | 2 | Y | -0- | | | | | 4 |
| 09 | 2700 | X | 2700 | -0- | -0- | -0- | 132 | 1 | 2568 | 2 | Y | -0- | | | | | 4 |
| 10 | 2785 | X | 2785 | -0- | -0- | -0- | 138 | 1 | 2647 | 2 | Y | -0- | | | | | 4 |
| 11 | 2670 | X | 2579 | -0- | -91 | -0- | 133 | 1 | 2446 | 2 | Y | -0- | | | | | 4 |
| *12 | 2793 | X | 2793 | -0- | -0- | -0- | 145 | 1 | 2648 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 32,769 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
NORRIS, N.C. WELL #: 6 RRCID -> 190103 COMPL. DATE 07/09/2002 TOTAL DEPTH 10830 PERF. 9580 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2885 | X | 2885 | -0- | -0- | -0- | 121 | 1 1 9 | 2763 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 2800 | X | 2624 | -0- | -176 | -0- | 109 | 1 2 9 | 2513 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 2894 | X | 2894 | -0- | -0- | -0- | 121 | 1 2 9 | 2771 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 2790 | X | 2725 | -0- | -65 | -0- | 117 | 1 1 9 | 2607 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2914 | X | 2860 | -0- | -54 | -0- | 131 | 1 1 9 | 2728 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2790 | N | 2460 | -0- | -330 | -0- | 118 | 1 2 9 | 2340 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 2821 | N | 2780 | -0- | -41 | -0- | 141 | 1 | 2639 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2883 | X | 2855 | -0- | -28 | -0- | 140 | 1 1 9 | 2714 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2784 | X | 2784 | -0- | -0- | -0- | 136 | 1 2 9 | 2646 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2864 | X | 2864 | -0- | -0- | -0- | 142 | 1 1 9 | 2721 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2807 | X | 2807 | -0- | -0- | -0- | 145 | 1 1 9 | 2661 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2883 | X | 2830 | -0- | -53 | -0- | 147 | 1 3 9 | 2680 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 33,368 TOTAL CONDENSATE PROD: 17

NORRIS, N.C. WELL #: 7 RRCID -> 190146 COMPL. DATE 07/21/2002 TOTAL DEPTH 10780 PERF. 9244 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3113 | X | 3113 | -0- | -0- | -0- | 131 | 1 2 9 | 2980 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 3052 | X | 2821 | -0- | -231 | -0- | 117 | 1 2 9 | 2702 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 3379 | X | 2081 | -0- | -1298 | -0- | 87 | 1 2 9 | 1992 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 3459 | X | 3459 | -0- | -0- | -0- | 148 | 1 1 9 | 3310 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3255 | X | 3162 | -0- | -93 | -0- | 145 | 1 1 9 | 3016 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3540 | X | 3540 | -0- | -0- | -0- | 170 | 1 2 9 | 3368 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 3472 | X | 3242 | -0- | -230 | -0- | 164 | 1 1 9 | 3077 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3565 | X | 3114 | -0- | -451 | -0- | 153 | 1 1 9 | 2960 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3540 | X | 2816 | -0- | -724 | -0- | 138 | 1 2 9 | 2676 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3658 | X | 3228 | -0- | -430 | -0- | 160 | 1 1 9 | 3067 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3540 | X | 3098 | -0- | -442 | -0- | 160 | 1 1 9 | 2937 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3255 | X | 2775 | -0- | -480 | -0- | 144 | 1 3 9 | 2628 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 36,449 TOTAL CONDENSATE PROD: 19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BASSETT, WILLIAM P. GAS UNIT WELL #: 6 RRCID -> 190992 COMPL. DATE 09/06/2002 TOTAL DEPTH 10880 PERF.10496 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2177 | -0- | -613 | -0- | 110 | 1 | 2067 | 2 | N | -0- | | | | | 20 |
| 02 | 3329 | X | 3329 | -0- | -0- | -0- | 240 | 1 | 3089 | 2 | N | -0- | | | | | 20 |
| 03 | 2604 | X | 2426 | -0- | -178 | -0- | 261 | 1 | 2071 | 2 | N | 85 | | | | | 105 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 2520 | X | 2260 | -0- | -260 | -0- | 270 | 1 | 1990 | 2 | N | -0- | | | | | 105 |
| 05 | 3689 | X | 152 | -0- | -3537 | -0- | 18 | 1 | 134 | 2 | N | -0- | | | | | 105 |
| 06 | 3570 | X | 1016 | -0- | -2554 | -0- | 56 | 1 | 960 | 2 | N | -0- | | | | | 105 |
| 07 | 3689 | X | 2167 | -0- | -1522 | -0- | 171 | 1 | 1876 | 2 | N | 109 | 187 | 1 | | | 27 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 08 | T. A. | | 2064 | -0- | 2064 | 2064 | 162 | 1 | 1902 | 2 | N | -0- | | | | | 27 |
| 09 | T. A. | | 2491 | -0- | 2491 | 4555 | 264 | 1 | 2227 | 2 | N | -0- | | | | | 27 |
| 10 | T. A. | | 1640 | -0- | 1640 | 6195 | 136 | 1 | 1504 | 2 | N | -0- | | | | | 27 |
| 11 | 8848 | X | 2653 | -0- | -6195 | -0- | 227 | 1 | 2426 | 2 | N | -0- | | | | | 27 |
| *12 | 2199 | X | 2199 | -0- | -0- | -0- | 278 | 1 | 1921 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 24,574 TOTAL CONDENSATE PROD: 194

PEPPER, E. H. GAS UNIT WELL #: 12 RRCID -> 191638 COMPL. DATE 09/20/2002 TOTAL DEPTH 10810 PERF. 9720 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3048 | X | 2894 | -0- | -154 | -0- | 122 | 1 | 2772 | 2 | Y | -0- | | | | | 2 |
| 02 | 2950 | X | 2950 | -0- | -0- | -0- | 123 | 1 | 2827 | 2 | Y | -0- | | | | | 2 |
| 03 | 3401 | X | 3401 | -0- | -0- | -0- | 143 | 1 | 3258 | 2 | Y | -0- | | | | | 2 |
| 04 | 3292 | X | 3292 | -0- | -0- | -0- | 141 | 1 | 3151 | 2 | Y | -0- | | | | | 2 |
| 05 | 3339 | X | 3339 | -0- | -0- | -0- | 153 | 1 | 3186 | 2 | Y | -0- | | | | | 2 |
| 06 | 3300 | X | 3203 | -0- | -97 | -0- | 154 | 1 | 3049 | 2 | Y | -0- | | | | | 2 |
| 07 | 3410 | X | 3301 | -0- | -109 | -0- | 167 | 1 | 3134 | 2 | Y | -0- | | | | | 2 |
| 08 | 3410 | X | 3230 | -0- | -180 | -0- | 159 | 1 | 3071 | 2 | Y | -0- | | | | | 2 |
| 09 | 3300 | X | 3176 | -0- | -124 | -0- | 155 | 1 | 3021 | 2 | Y | -0- | | | | | 2 |
| 10 | 3348 | X | 3294 | -0- | -54 | -0- | 163 | 1 | 3131 | 2 | Y | -0- | | | | | 2 |
| 11 | 3210 | X | 3146 | -0- | -64 | -0- | 163 | 1 | 2983 | 2 | Y | -0- | | | | | 2 |
| 12 | 3286 | X | 3195 | -0- | -91 | -0- | 166 | 1 | 3029 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 38,421 TOTAL CONDENSATE PROD: -0-

BOOTH-FREEMAN WELL #: 11 RRCID -> 197682 COMPL. DATE 09/06/2003 TOTAL DEPTH 10740 PERF. 9217 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 2956 | -0- | -826 | -0- | 124 | 1 | 2831 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4312 | X | 1434 | -0- | -2878 | -0- | 60 | 1 | 1373 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4774 | X | 1830 | -0- | -2944 | -0- | 77 | 1 | 1752 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4620 | X | 2649 | -0- | -1971 | -0- | 114 | 1 | 2534 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4495 | X | 2515 | -0- | -1980 | -0- | 115 | 1 | 2399 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3203 | X | 3203 | -0- | -0- | -0- | 154 | 1 | 3047 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2728 | X | 2450 | -0- | -278 | -0- | 124 | 1 | 2326 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2728 | X | 2227 | -0- | -501 | -0- | 109 | 1 | 2117 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2426 | -0- | -784 | -0- | 119 | 1 | 2305 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2392 | -0- | -925 | -0- | 118 | 1 | 2273 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2362 | -0- | -848 | -0- | 122 | 1 | 2239 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2435 | -0- | -76 | -0- | 126 | 1 | 2306 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,879 TOTAL CONDENSATE PROD: 15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PIERCE, WALTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 203039 COMPL. DATE 06/01/2004 TOTAL DEPTH 10850 PERF.10460 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 1064 | N | 503 | -0- | -561 | -0- | 21 | 1 | 482 | 2 | Y | -0- | | | -0- |
| 03 | 900 | N | 900 | -0- | -0- | -0- | 38 | 1 | 862 | 2 | Y | -0- | | | -0- |
| 04 | 1323 | N | 1323 | -0- | -0- | -0- | 57 | 1 | 1266 | 2 | Y | -0- | | | -0- |
| 05 | 1083 | N | 1083 | -0- | -0- | -0- | 50 | 1 | 1033 | 2 | Y | -0- | | | -0- |
| 06 | 1385 | N | 1385 | -0- | -0- | -0- | 67 | 1 | 1318 | 2 | Y | -0- | | | -0- |
| 07 | 1364 | N | 943 | -0- | -421 | -0- | 48 | 1 | 895 | 2 | Y | -0- | | | -0- |
| 08 | 1364 | X | 1227 | -0- | -137 | -0- | 60 | 1 | 1167 | 2 | Y | -0- | | | -0- |
| 09 | 1380 | X | 1183 | -0- | -197 | -0- | 58 | 1 | 1125 | 2 | Y | -0- | | | -0- |
| 10 | 1426 | X | 1296 | -0- | -130 | -0- | 64 | 1 | 1232 | 2 | Y | -0- | | | -0- |
| 11 | 1380 | X | 1032 | -0- | -348 | -0- | 53 | 1 | 979 | 2 | Y | -0- | | | -0- |
| 12 | 1240 | X | 908 | -0- | -332 | -0- | 47 | 1 | 861 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 11,783 TOTAL CONDENSATE PROD: -0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 203184 COMPL. DATE 06/24/2004 TOTAL DEPTH 10825 PERF.10428 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | N | 786 | -0- | -0- | -0- | 33 | 1 | 753 | 2 | Y | -0- | | | -0- |
| 02 | 728 | N | 560 | -0- | -168 | -0- | 23 | 1 | 537 | 2 | Y | -0- | | | -0- |
| 03 | 775 | N | 706 | -0- | -69 | -0- | 30 | 1 | 676 | 2 | Y | -0- | | | -0- |
| 04 | 750 | N | 537 | -0- | -213 | -0- | 23 | 1 | 514 | 2 | Y | -0- | | | -0- |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,589 TOTAL CONDENSATE PROD: -0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 203806 COMPL. DATE 10/12/2004 TOTAL DEPTH 10847 PERF.10268 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PIERCE, WALTER GAS UNIT NO. 1 WELL #: 3 RRCID -> 205255 COMPL. DATE 10/04/2004 TOTAL DEPTH 10770 PERF.10398 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 59 | 1 | 1338 | 2 | Y | -0- | | | | | -0- |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 53 | 1 | 1224 | 2 | Y | -0- | | | | | -0- |
| 03 | 1518 | N | 1518 | -0- | -0- | -0- | 64 | 1 | 1454 | 2 | Y | -0- | | | | | -0- |
| 04 | 1230 | N | 759 | -0- | -471 | -0- | 33 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| 05 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1230 | N | 479 | -0- | -751 | -0- | 23 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 07 | 775 | N | 388 | -0- | -387 | -0- | 20 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 08 | 514 | N | 514 | -0- | -0- | -0- | 25 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 540 | -0- | -0- | -0- | 26 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 134 | -0- | -269 | -0- | 7 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 429 | -0- | -81 | -0- | 22 | 1 | 407 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 234 | -0- | -324 | -0- | 12 | 1 | 222 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,669 TOTAL CONDENSATE PROD: -0-

GRAY GAS UNIT WELL #: 6R RRCID -> 205259 COMPL. DATE 06/11/2004 TOTAL DEPTH 10650 PERF. 9060 - 10320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2621 | -0- | -107 | -0- | 110 | 1 | 2508 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2520 | N | 2295 | -0- | -225 | -0- | 95 | 1 | 2198 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2802 | N | 2802 | -0- | -0- | -0- | 117 | 1 | 2682 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2880 | N | 2880 | -0- | -0- | -0- | 124 | 1 | 2755 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2781 | N | 2781 | -0- | -0- | -0- | 127 | 1 | 2653 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2754 | N | 2754 | -0- | -0- | -0- | 132 | 1 | 2618 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2922 | N | 2922 | -0- | -0- | -0- | 148 | 1 | 2771 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2784 | -0- | -192 | -0- | 137 | 1 | 2646 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2989 | X | 2989 | -0- | -0- | -0- | 146 | 1 | 2839 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3093 | X | 3093 | -0- | -0- | -0- | 153 | 1 | 2937 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2984 | X | 2984 | -0- | -0- | -0- | 154 | 1 | 2827 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2923 | -0- | -177 | -0- | 152 | 1 | 2767 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,828 TOTAL CONDENSATE PROD: 32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
NORRIS, N.C. WELL #: 8 RRCID -> 206235 COMPL. DATE 07/10/2004 TOTAL DEPTH 10900 PERF. 9320 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1049 | -0- | -98 | -0- | 44 | 1 | 1003 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 42 | 1 | 974 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1054 | N | 1024 | -0- | -30 | -0- | 43 | 1 | 979 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1020 | N | 457 | -0- | -563 | -0- | 20 | 1 | 437 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 990 | N | -0- | -0- | -990 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,548 TOTAL CONDENSATE PROD: 6

TOON GU 1 WELL #: 5 RRCID -> 206349 COMPL. DATE 11/12/2004 TOTAL DEPTH 10734 PERF. 9530 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 280 | -0- | -1580 | -0- | 12 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 02 | 803 | N | 803 | -0- | -0- | -0- | 33 | 1 | 770 | 2 | Y | -0- | | | | | -0- |
| 03 | 2662 | N | 2662 | -0- | -0- | -0- | 112 | 1 | 2550 | 2 | Y | -0- | | | | | -0- |
| 04 | 1531 | N | 1531 | -0- | -0- | -0- | 66 | 1 | 1465 | 2 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 542 | -0- | -357 | -0- | 25 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 06 | 2310 | N | 410 | -0- | -1900 | -0- | 20 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 07 | 1581 | N | 317 | -0- | -1264 | -0- | 16 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 08 | 2666 | X | 1292 | -0- | -1374 | -0- | 63 | 1 | 1229 | 2 | Y | -0- | | | | | -0- |
| 09 | 1530 | X | 435 | -0- | -1095 | -0- | 21 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1260 | X | 499 | -0- | -761 | -0- | 26 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 12 | 1302 | X | 340 | -0- | -962 | -0- | 18 | 1 | 322 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,111 TOTAL CONDENSATE PROD: -0-

BACON CREEK GAS UNIT NO. 1 WELL #: 3 RRCID -> 206975 COMPL. DATE 12/13/2004 TOTAL DEPTH 10840 PERF.10034 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4237 | X | 4237 | -0- | -0- | -0- | 178 | 1 | 4059 | 2 | Y | -0- | | | | | -0- |
| 02 | 3920 | X | 3019 | -0- | -901 | -0- | 126 | 1 | 2893 | 2 | Y | -0- | | | | | -0- |
| 03 | 4340 | X | 4068 | -0- | -272 | -0- | 171 | 1 | 3897 | 2 | Y | -0- | | | | | -0- |
| 04 | 4823 | X | 4823 | -0- | -0- | -0- | 207 | 1 | 4616 | 2 | Y | -0- | | | | | -0- |
| 05 | 5322 | X | 5322 | -0- | -0- | -0- | 244 | 1 | 5078 | 2 | Y | -0- | | | | | -0- |
| 06 | 5825 | X | 5825 | -0- | -0- | -0- | 280 | 1 | 5545 | 2 | Y | -0- | | | | | -0- |
| 07 | 6445 | X | 6445 | -0- | -0- | -0- | 326 | 1 | 6119 | 2 | Y | -0- | | | | | -0- |
| 08 | 5548 | X | 5548 | -0- | -0- | -0- | 272 | 1 | 5276 | 2 | Y | -0- | | | | | -0- |
| 09 | 5820 | X | 4313 | -0- | -1507 | -0- | 211 | 1 | 4102 | 2 | Y | -0- | | | | | -0- |
| 10 | 6448 | X | 4728 | -0- | -1720 | -0- | 234 | 1 | 4494 | 2 | Y | -0- | | | | | -0- |
| 11 | 6240 | X | 3767 | -0- | -2473 | -0- | 195 | 1 | 3572 | 2 | Y | -0- | | | | | -0- |
| 12 | 6448 | X | 3312 | -0- | -3136 | -0- | 172 | 1 | 3140 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 55,407 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
DEADMON "A" WELL #: 3 RRCID -> 207606 COMPL. DATE 12/28/2004 TOTAL DEPTH 10750 PERF. 9016 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2894 | N | 2894 | -0- | -0- | -0- | 196 | 1 | 2666 | 2 | Y | 29 | 86 | 1 | | | 19 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2181 | -0- | -255 | -0- | 170 | 1 | 2011 | 2 | Y | -0- | | | | | 19 |
| 03 | 2731 | X | 2731 | -0- | -0- | -0- | 207 | 1 | 2524 | 2 | Y | -0- | | | | | 19 |
| 04 | 2790 | X | 2624 | -0- | -166 | -0- | 214 | 1 | 2410 | 2 | Y | -0- | | | | | 19 |
| 05 | 2883 | X | 2522 | -0- | -361 | -0- | 192 | 1 | 2330 | 2 | Y | -0- | | | | | 19 |
| 06 | 2790 | X | 2482 | -0- | -308 | -0- | 183 | 1 | 2191 | 2 | Y | 98 | | | | | 117 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 07 | 2730 | X | 2730 | -0- | -0- | -0- | 209 | 1 | 2521 | 2 | Y | -0- | 89 | 1 | | | 28 |
| 08 | T. A. | | 2698 | -0- | 2698 | 2698 | 224 | 1 | 2474 | 2 | Y | -0- | | | | | 28 |
| 09 | T. A. | | 2724 | -0- | 2724 | 5422 | 219 | 1 | 2460 | 2 | Y | 41 | | | | | 69 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | T. A. | | 2809 | -0- | 2809 | 8231 | 224 | 1 | 2557 | 2 | Y | 25 | 82 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 10747 | X | 2516 | -0- | -8231 | -0- | 215 | 1 | 2301 | 2 | Y | -0- | | | | | 12 |
| *12 | 2540 | X | 2540 | -0- | -0- | -0- | 217 | 1 | 2295 | 2 | Y | 25 | | | | | 37 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,451 TOTAL CONDENSATE PROD: 218

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 207819 COMPL. DATE 01/08/2005 TOTAL DEPTH 10780 PERF.10119 - 10682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURTON, J. L. GAS UNIT WELL #: 9 RRCID -> 210005 COMPL. DATE 01/19/2005 TOTAL DEPTH 10700 PERF. 9270 - 10558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4283 | X | 4283 | -0- | -0- | -0- | 180 | 1 | 4103 | 2 | Y | -0- | | | | | -0- |
| 02 | 3923 | X | 3923 | -0- | -0- | -0- | 163 | 1 | 3760 | 2 | Y | -0- | | | | | -0- |
| 03 | 4247 | X | 4229 | -0- | -18 | -0- | 177 | 1 | 4052 | 2 | Y | -0- | | | | | -0- |
| 04 | 4113 | X | 4113 | -0- | -0- | -0- | 176 | 1 | 3937 | 2 | Y | -0- | | | | | -0- |
| 05 | 4251 | X | 4251 | -0- | -0- | -0- | 195 | 1 | 4056 | 2 | Y | -0- | | | | | -0- |
| 06 | 4110 | X | 3841 | -0- | -269 | -0- | 185 | 1 | 3656 | 2 | Y | -0- | | | | | -0- |
| 07 | 4247 | X | 3613 | -0- | -634 | -0- | 183 | 1 | 3430 | 2 | Y | -0- | | | | | -0- |
| 08 | 4247 | X | 3330 | -0- | -917 | -0- | 163 | 1 | 3167 | 2 | Y | -0- | | | | | -0- |
| 09 | 4110 | X | 3065 | -0- | -1045 | -0- | 150 | 1 | 2915 | 2 | Y | -0- | | | | | -0- |
| 10 | 4247 | X | 3100 | -0- | -1147 | -0- | 154 | 1 | 2946 | 2 | Y | -0- | | | | | -0- |
| 11 | 3840 | X | 2834 | -0- | -1006 | -0- | 147 | 1 | 2687 | 2 | Y | -0- | | | | | -0- |
| 12 | 3627 | X | 3198 | -0- | -429 | -0- | 166 | 1 | 3032 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43,780 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
FORBUS ESTATE GAS UNIT WELL #: 9 RRCID -> 210579 COMPL. DATE 03/16/2005 TOTAL DEPTH 10770 PERF. 9292 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3178 | X | 3178 | -0- | -0- | -0- | 134 | 1 | 3044 | 2 | Y | -0- | | | -0- |
| 02 | 2738 | X | 2738 | -0- | -0- | -0- | 114 | 1 | 2624 | 2 | Y | -0- | | | -0- |
| 03 | 2949 | X | 2949 | -0- | -0- | -0- | 124 | 1 | 2825 | 2 | Y | -0- | | | -0- |
| 04 | 2705 | X | 2705 | -0- | -0- | -0- | 116 | 1 | 2589 | 2 | Y | -0- | | | -0- |
| 05 | 2611 | X | 2611 | -0- | -0- | -0- | 120 | 1 | 2491 | 2 | Y | -0- | | | -0- |
| 06 | 2281 | X | 2281 | -0- | -0- | -0- | 110 | 1 | 2171 | 2 | Y | -0- | | | -0- |
| 07 | 2544 | X | 2544 | -0- | -0- | -0- | 129 | 1 | 2415 | 2 | Y | -0- | | | -0- |
| 08 | 2945 | X | 2489 | -0- | -456 | -0- | 122 | 1 | 2367 | 2 | Y | -0- | | | -0- |
| 09 | 2883 | X | 2883 | -0- | -0- | -0- | 141 | 1 | 2742 | 2 | Y | -0- | | | -0- |
| 10 | 2914 | N | 2914 | -0- | -0- | -0- | 144 | 1 | 2770 | 2 | Y | -0- | | | -0- |
| 11 | 2759 | N | 2759 | -0- | -0- | -0- | 143 | 1 | 2616 | 2 | Y | -0- | | | -0- |
| *12 | 2999 | N | 2999 | -0- | -0- | -0- | 156 | 1 | 2843 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 33,050 TOTAL CONDENSATE PROD: -0-

TOON GU 1 WELL #: 7 RRCID -> 210610 COMPL. DATE 01/31/2005 TOTAL DEPTH 10800 PERF. 9886 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 2 | 1 | 46 | 2 | Y | -0- | | | -0- |
| 03 | 62 | N | 57 | -0- | -5 | -0- | 2 | 1 | 55 | 2 | Y | -0- | | | -0- |
| 04 | 60 | N | 28 | -0- | -32 | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 185 TOTAL CONDENSATE PROD: -0-

TOON GU 1 WELL #: 6 RRCID -> 210612 COMPL. DATE 02/25/2005 TOTAL DEPTH 10765 PERF. 9796 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BACON CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 210615 COMPL. DATE 03/28/2005 TOTAL DEPTH 10912 PERF. 9980 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 56 | 1 | 1277 | 2 | Y | -0- | | | -0- |
| 02 | 1232 | N | 949 | -0- | -283 | -0- | 39 | 1 | 910 | 2 | Y | -0- | | | -0- |
| 03 | 1333 | N | 1280 | -0- | -53 | -0- | 54 | 1 | 1226 | 2 | Y | -0- | | | -0- |
| 04 | 1517 | N | 1517 | -0- | -0- | -0- | 65 | 1 | 1452 | 2 | Y | -0- | | | -0- |
| 05 | 1674 | N | 1674 | -0- | -0- | -0- | 77 | 1 | 1597 | 2 | Y | -0- | | | -0- |
| 06 | 1832 | N | 1832 | -0- | -0- | -0- | 88 | 1 | 1744 | 2 | Y | -0- | | | -0- |
| 07 | 2095 | N | 2095 | -0- | -0- | -0- | 106 | 1 | 1989 | 2 | Y | -0- | | | -0- |
| 08 | 1745 | X | 1745 | -0- | -0- | -0- | 86 | 1 | 1659 | 2 | Y | -0- | | | -0- |
| 09 | 1830 | X | 1356 | -0- | -474 | -0- | 66 | 1 | 1290 | 2 | Y | -0- | | | -0- |
| 10 | 2108 | X | 1487 | -0- | -621 | -0- | 74 | 1 | 1413 | 2 | Y | -0- | | | -0- |
| 11 | 2040 | X | 1184 | -0- | -856 | -0- | 61 | 1 | 1123 | 2 | Y | -0- | | | -0- |
| 12 | 2108 | X | 1042 | -0- | -1066 | -0- | 54 | 1 | 988 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 17,494 TOTAL CONDENSATE PROD: -0-

TOON GU 1 WELL #: 8 RRCID -> 211633 COMPL. DATE 04/27/2005 TOTAL DEPTH 10786 PERF. 9854 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 685 | -0- | -183 | -0- | 29 | 1 | 656 | 2 | Y | -0- | | | -0- |
| 02 | 868 | N | 626 | -0- | -242 | -0- | 26 | 1 | 600 | 2 | Y | -0- | | | -0- |
| 03 | 775 | N | 744 | -0- | -31 | -0- | 31 | 1 | 713 | 2 | Y | -0- | | | -0- |
| 04 | 660 | N | 372 | -0- | -288 | -0- | 16 | 1 | 356 | 2 | Y | -0- | | | -0- |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,427 TOTAL CONDENSATE PROD: -0-

TOON GU 1 WELL #: 9 RRCID -> 212734 COMPL. DATE 05/21/2005 TOTAL DEPTH 11030 PERF.10088 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | N | 606 | -0- | -0- | -0- | 25 | 1 | 581 | 2 | Y | -0- | | | -0- |
| 02 | 756 | N | 554 | -0- | -202 | -0- | 23 | 1 | 531 | 2 | Y | -0- | | | -0- |
| 03 | 682 | N | 659 | -0- | -23 | -0- | 28 | 1 | 631 | 2 | Y | -0- | | | -0- |
| 04 | 600 | N | 329 | -0- | -271 | -0- | 14 | 1 | 315 | 2 | Y | -0- | | | -0- |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,148 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BOOTH-FREEMAN WELL #: 12 RRCID -> 213451 COMPL. DATE 02/12/2005 TOTAL DEPTH 10805 PERF. 9246 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2533 | N | 2533 | -0- | -0- | -0- | 106 | 1 2 9 | 2425 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 2242 | N | 2242 | -0- | -0- | -0- | 93 | 1 2 9 | 2147 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 2557 | N | 2557 | -0- | -0- | -0- | 107 | 1 1 9 | 2449 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 2460 | N | 2085 | -0- | -375 | -0- | 89 | 1 1 9 | 1995 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 05 | 2816 | N | 2816 | -0- | -0- | -0- | 129 | 1 1 9 | 2686 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2460 | N | 2206 | -0- | -254 | -0- | 106 | 1 2 9 | 2098 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 2738 | N | 2738 | -0- | -0- | -0- | 138 | 1 | 2600 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2821 | X | 2691 | -0- | -130 | -0- | 132 | 1 1 9 | 2558 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2730 | X | 2528 | -0- | -202 | -0- | 124 | 1 2 9 | 2402 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2821 | X | 2745 | -0- | -76 | -0- | 136 | 1 1 9 | 2608 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2640 | X | 2504 | -0- | -136 | -0- | 129 | 1 1 9 | 2374 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2728 | X | 2724 | -0- | -4 | -0- | 141 | 1 3 9 | 2580 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 30,369 TOTAL CONDENSATE PROD: 17

TURNER GAS UNIT WELL #: 11 RRCID -> 214823 COMPL. DATE 07/26/2005 TOTAL DEPTH 10710 PERF. 9294 - 10589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2696 | X | 2696 | -0- | -0- | -0- | 113 | 1 3 9 | 2580 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2462 | N | 2462 | -0- | -0- | -0- | 102 | 1 2 9 | 2358 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2713 | N | 2713 | -0- | -0- | -0- | 114 | 1 3 9 | 2596 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2425 | N | 2425 | -0- | -0- | -0- | 104 | 1 1 9 | 2320 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2575 | N | 2575 | -0- | -0- | -0- | 118 | 1 1 9 | 2456 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2274 | N | 2274 | -0- | -0- | -0- | 109 | 1 3 9 | 2162 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2217 | N | 2217 | -0- | -0- | -0- | 112 | 1 1 9 | 2104 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2728 | X | 1920 | -0- | -808 | -0- | 94 | 1 1 9 | 1825 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2490 | X | 2094 | -0- | -396 | -0- | 102 | 1 2 9 | 1990 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2573 | X | 1954 | -0- | -619 | -0- | 97 | 1 1 9 | 1856 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2280 | X | 1623 | -0- | -657 | -0- | 84 | 1 1 9 | 1538 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2232 | X | 1602 | -0- | -630 | -0- | 83 | 1 3 9 | 1516 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 26,555 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 13 RRCID -> 215167 COMPL. DATE 04/10/2005 TOTAL DEPTH 10703 PERF. 9210 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3002 | X | 3002 | -0- | -0- | -0- | 126 | 1 3 9 | 2873 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2921 | X | 2921 | -0- | -0- | -0- | 121 | 1 2 9 | 2798 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 3264 | X | 3264 | -0- | -0- | -0- | 137 | 1 3 9 | 3124 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3120 | X | 2884 | -0- | -236 | -0- | 124 | 1 | 2760 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 3224 | X | 3136 | -0- | -88 | -0- | 144 | 1 | 2992 | 2 | Y | -0- | | | | | -0- |
| 06 | 3150 | X | 2799 | -0- | -351 | -0- | 134 | 1 2 9 | 2663 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 3305 | X | 3305 | -0- | -0- | -0- | 167 | 1 1 9 | 3137 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3301 | X | 3301 | -0- | -0- | -0- | 162 | 1 1 9 | 3138 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3030 | X | 2964 | -0- | -66 | -0- | 145 | 1 2 9 | 2817 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3317 | X | 3114 | -0- | -203 | -0- | 154 | 1 1 9 | 2959 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3210 | X | 2922 | -0- | -288 | -0- | 151 | 1 1 9 | 2770 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3317 | X | 3014 | -0- | -303 | -0- | 156 | 1 3 9 | 2855 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 36,626 TOTAL CONDENSATE PROD: 19

GIBSON, W.R. ET AL UNIT WELL #: 3 RRCID -> 215758 COMPL. DATE 05/14/2005 TOTAL DEPTH 10815 PERF.10484 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 973 | -0- | -205 | -0- | 41 | 1 2 9 | 930 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 02 | 1045 | N | 1045 | -0- | -0- | -0- | 43 | 1 2 9 | 1000 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 1165 | N | 1165 | -0- | -0- | -0- | 49 | 1 3 9 | 1113 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 1106 | N | 1106 | -0- | -0- | -0- | 47 | 1 1 9 | 1058 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 1101 | N | 1101 | -0- | -0- | -0- | 50 | 1 1 9 | 1050 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 1046 | N | 1046 | -0- | -0- | -0- | 50 | 1 2 9 | 994 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 1066 | N | 1066 | -0- | -0- | -0- | 54 | 1 | 1012 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 1116 | N | 1051 | -0- | -65 | -0- | 52 | 1 1 9 | 998 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 1050 | N | 929 | -0- | -121 | -0- | 45 | 1 2 9 | 882 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1054 | N | 972 | -0- | -82 | -0- | 48 | 1 1 9 | 923 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 1020 | N | 905 | -0- | -115 | -0- | 47 | 1 1 9 | 857 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 961 | N | 925 | -0- | -36 | -0- | 48 | 1 1 9 | 876 | 2 | Y | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 12,284 TOTAL CONDENSATE PROD: 17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WARNER ESTATE WELL #: 5 RRCID -> 216071 COMPL. DATE 08/24/2005 TOTAL DEPTH 10560 PERF. 9062 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3072 | -0- | -183 | -0- | 375 | 1<br>7 9 | 2690 | 2 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 2912 | X | 2719 | -0- | -193 | -0- | 296 | 1<br>6 9 | 2417 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 03 | 3193 | X | 3126 | -0- | -67 | -0- | 389 | 1<br>6 9 | 2731 | 2 | Y | 5 | 4 | 1 | | | 2 |
| 04 | 3090 | X | 2638 | -0- | -452 | -0- | 352 | 1<br>4 9 | 2282 | 2 | Y | 4 | 5 | 1 | | | 1 |
| 05 | 3193 | X | 2971 | -0- | -222 | -0- | 436 | 1<br>3 9 | 2532 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 06 | 3030 | X | 2962 | -0- | -68 | -0- | 407 | 1<br>3 9 | 2552 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 3131 | X | 3072 | -0- | -59 | -0- | 427 | 1<br>2 9 | 2643 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 08 | 3131 | X | 2996 | -0- | -135 | -0- | 440 | 1<br>1 9 | 2555 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2970 | X | 2918 | -0- | -52 | -0- | 439 | 1<br>2 9 | 2477 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3069 | X | 3069 | -0- | -0- | -0- | 500 | 1<br>1 9 | 2568 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2970 | X | 2944 | -0- | -26 | -0- | 488 | 1<br>1 9 | 2455 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3069 | X | 3015 | -0- | -54 | -0- | 496 | 1<br>3 9 | 2516 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 35,502 TOTAL CONDENSATE PROD: 36

LINNIE "M" GAS UNIT WELL #: 8 RRCID -> 216080 COMPL. DATE 06/21/2005 TOTAL DEPTH 10800 PERF. 9414 - 10645

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | CODE | AMT | CODE | C M | COND PROD | AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1067 | -0- | -297 | -0- | 45 | 1 | 1022 | 2 | Y | -0- | | | | | -0- |
| 02 | 1204 | N | 1000 | -0- | -204 | -0- | 42 | 1 | 958 | 2 | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 1209 | -0- | -0- | -0- | 51 | 1 | 1158 | 2 | Y | -0- | | | | | -0- |
| 04 | 1403 | N | 1403 | -0- | -0- | -0- | 60 | 1 | 1343 | 2 | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 934 | -0- | -182 | -0- | 43 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| 06 | 1170 | N | 835 | -0- | -335 | -0- | 40 | 1 | 795 | 2 | Y | -0- | | | | | -0- |
| 07 | 1457 | N | 991 | -0- | -466 | -0- | 50 | 1 | 941 | 2 | Y | -0- | | | | | -0- |
| 08 | 1457 | X | 988 | -0- | -469 | -0- | 49 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 09 | 1410 | X | 903 | -0- | -507 | -0- | 44 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 10 | 992 | X | 754 | -0- | -238 | -0- | 37 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| 11 | 960 | X | 799 | -0- | -161 | -0- | 41 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| *12 | 1145 | X | 1145 | -0- | -0- | -0- | 59 | 1 | 1086 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,028 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
DEADMON "A" WELL #: 5 RRCID -> 216363 COMPL. DATE 10/17/2005 TOTAL DEPTH 10760 PERF. 9094 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3004 | -0- | -592 | -0- | 205 | 1 8 9 | 2791 | 2 | Y | 7 | | | | | 28 |
| 02 | 3248 | X | 2511 | -0- | -737 | -0- | 196 | 1 | 2315 | 2 | Y | -0- | | | | | 28 |
| 03 | 3565 | X | 3175 | -0- | -390 | -0- | 241 | 1 | 2934 | 2 | Y | -0- | | | | | 28 |
| 04 | 3240 | X | 3181 | -0- | -59 | -0- | 259 | 1 | 2922 | 2 | Y | -0- | | | | | 28 |
| 05 | 3348 | X | 3270 | -0- | -78 | -0- | 248 | 1 | 3022 | 2 | Y | -0- | | | | | 28 |
| 06 | 3312 | X | 3312 | -0- | -0- | -0- | 256 | 1 | 3056 | 2 | Y | -0- | | | | | 28 |
| 07 | 3315 | X | 3315 | -0- | -0- | -0- | 254 | 1 | 3061 | 2 | Y | -0- | | | | | 28 |
| 08 | T. A. | | 3210 | -0- | 3210 | 3210 | 266 | 1 | 2944 | 2 | Y | -0- | | | | | 28 |
| 09 | T. A. | | 2688 | -0- | 2688 | 5898 | 220 | 1 | 2468 | 2 | Y | -0- | | | | | 28 |
| 10 | T. A. | | 2865 | -0- | 2865 | 8763 | 231 | 1 | 2634 | 2 | Y | -0- | | | | | 28 |
| 11 | 10834 | X | 2071 | -0- | -8763 | -0- | 177 | 1 | 1894 | 2 | Y | -0- | | | | | 28 |
| *12 | 3162 | X | 3162 | -0- | -0- | -0- | 273 | 1 | 2889 | 2 | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 35,764 TOTAL CONDENSATE PROD: 7

BOOTH-FREEMAN WELL #: 13 RRCID -> 216613 COMPL. DATE 09/18/2005 TOTAL DEPTH 10725 PERF. 9218 - 10604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3912 | -0- | -273 | -0- | 164 | 1 9 | 3747 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 3500 | X | 3480 | -0- | -20 | -0- | 145 | 1 2 9 | 3333 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 3875 | X | 3826 | -0- | -49 | -0- | 160 | 1 2 9 | 3664 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 3750 | X | 3609 | -0- | -141 | -0- | 155 | 1 1 9 | 3453 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3875 | X | 2565 | -0- | -1310 | -0- | 118 | 1 1 9 | 2446 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3750 | X | 2948 | -0- | -802 | -0- | 142 | 1 2 9 | 2804 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 3844 | X | 2985 | -0- | -859 | -0- | 151 | 1 | 2834 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3813 | X | 3690 | -0- | -123 | -0- | 181 | 1 1 9 | 3508 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3600 | X | 3504 | -0- | -96 | -0- | 171 | 1 2 9 | 3331 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3639 | X | 3639 | -0- | -0- | -0- | 180 | 1 1 9 | 3458 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3570 | X | 3401 | -0- | -169 | -0- | 176 | 1 1 9 | 3224 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3689 | X | 3587 | -0- | -102 | -0- | 186 | 1 3 9 | 3398 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 41,146 TOTAL CONDENSATE PROD: 17

FORBUS ESTATE GAS UNIT WELL #: 10 RRCID -> 217110 COMPL. DATE 11/14/2005 TOTAL DEPTH 10845 PERF. 9915 - 10639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 1907 | -0- | -1503 | -0- | 80 | 1 | 1827 | 2 | Y | -0- | | | | | -0- |
| 02 | 2520 | X | 2062 | -0- | -458 | -0- | 86 | 1 | 1976 | 2 | Y | -0- | | | | | -0- |
| 03 | 2759 | X | 1765 | -0- | -994 | -0- | 74 | 1 | 1691 | 2 | Y | -0- | | | | | -0- |
| 04 | 2430 | X | 1928 | -0- | -502 | -0- | 83 | 1 | 1845 | 2 | Y | -0- | | | | | -0- |
| 05 | 2618 | N | 2618 | -0- | -0- | -0- | 120 | 1 | 2498 | 2 | Y | -0- | | | | | -0- |
| 06 | 1814 | N | 1814 | -0- | -0- | -0- | 87 | 1 | 1727 | 2 | Y | -0- | | | | | -0- |
| 07 | 1984 | N | 1418 | -0- | -566 | -0- | 72 | 1 | 1346 | 2 | Y | -0- | | | | | -0- |
| 08 | 2604 | X | 1238 | -0- | -1366 | -0- | 61 | 1 | 1177 | 2 | Y | -0- | | | | | -0- |
| 09 | 2520 | X | 844 | -0- | -1676 | -0- | 41 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| 10 | 2604 | X | 177 | -0- | -2427 | -0- | 9 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 11 | 1800 | X | 158 | -0- | -1642 | -0- | 8 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 12 | 1426 | X | 28 | -0- | -1398 | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,957 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MITCHELL WELL #: 1 RRCID -> 217219 COMPL. DATE 11/20/2005 TOTAL DEPTH 10980 PERF.10336 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 516 | -0- | -476 | -0- | 22 | 1 | 494 | 2 | Y | -0- | | | -0- |
| 02 | 560 | N | 402 | -0- | -158 | -0- | 17 | 1 | 385 | 2 | Y | -0- | | | -0- |
| 03 | 558 | N | 558 | -0- | -0- | -0- | 23 | 1 | 535 | 2 | Y | -0- | | | -0- |
| 04 | 1027 | N | 1027 | -0- | -0- | -0- | 44 | 1 | 983 | 2 | Y | -0- | | | -0- |
| 05 | 434 | N | 91 | -0- | -343 | -0- | 4 | 1 | 87 | 2 | Y | -0- | | | -0- |
| 06 | 540 | N | 51 | -0- | -489 | -0- | 2 | 1 | 49 | 2 | Y | -0- | | | -0- |
| 07 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,645 TOTAL CONDENSATE PROD: -0-

TOON GU 1 WELL #: 11 RRCID -> 217222 COMPL. DATE 12/14/2005 TOTAL DEPTH 10750 PERF.10466 - 10670

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BACON CREEK GAS UNIT NO. 1 WELL #: 4 RRCID -> 217266 COMPL. DATE 06/25/2005 TOTAL DEPTH 10925 PERF.10502 - 11076

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 50 | -0- | -105 | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | -0- |
| 03 | 93 | N | 58 | -0- | -35 | -0- | 2 | 1 | 56 | 2 | Y | -0- | | | -0- |
| 04 | 60 | N | 26 | -0- | -34 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 196 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BACON CREEK GAS UNIT NO. 1 WELL #: 5 RRCID -> 217268 COMPL. DATE 07/29/2005 TOTAL DEPTH 10903 PERF. 9602 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BACON CREEK GAS UNIT NO. 1 WELL #: 6 RRCID -> 217270 COMPL. DATE 11/20/2005 TOTAL DEPTH 10904 PERF.10212 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1127 | N | 1127 | -0- | -0- | -0- | 47 | 1 | 1080 | 2 | Y | -0- | | | -0- |
| 02 | 868 | N | 803 | -0- | -65 | -0- | 33 | 1 | 770 | 2 | Y | -0- | | | -0- |
| 03 | 1116 | N | 1082 | -0- | -34 | -0- | 45 | 1 | 1037 | 2 | Y | -0- | | | -0- |
| 04 | 1080 | N | 770 | -0- | -310 | -0- | 33 | 1 | 737 | 2 | Y | -0- | | | -0- |
| 05 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,782 TOTAL CONDENSATE PROD: -0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 217497 COMPL. DATE 03/01/2006 TOTAL DEPTH 10855 PERF.10492 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | 129 | -0- | 129 | 129 | 5 | 1 | 124 | 2 | Y | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | -0- |
| 05 | 129 | X | -0- | -0- | -129 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 129 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TANNER, SE GU WELL #: 8 RRCID -> 217850 COMPL. DATE 01/01/2006 TOTAL DEPTH 10860 PERF.10027 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2211 | N | 2211 | -0- | -0- | -0- | 93 | 1 | 2118 | 2 | Y | -0- | | | -0- |
| 02 | 1527 | N | 1527 | -0- | -0- | -0- | 64 | 1 | 1463 | 2 | Y | -0- | | | -0- |
| 03 | 1582 | N | 1582 | -0- | -0- | -0- | 66 | 1 | 1516 | 2 | Y | -0- | | | -0- |
| 04 | 1595 | N | 1595 | -0- | -0- | -0- | 68 | 1 | 1527 | 2 | Y | -0- | | | -0- |
| 05 | 1564 | N | 1564 | -0- | -0- | -0- | 72 | 1 | 1492 | 2 | Y | -0- | | | -0- |
| 06 | 1213 | N | 1213 | -0- | -0- | -0- | 58 | 1 | 1155 | 2 | Y | -0- | | | -0- |
| 07 | 964 | N | 964 | -0- | -0- | -0- | 49 | 1 | 915 | 2 | Y | -0- | | | -0- |
| 08 | 1643 | X | 1459 | -0- | -184 | -0- | 72 | 1 | 1387 | 2 | Y | -0- | | | -0- |
| 09 | 1590 | X | 1466 | -0- | -124 | -0- | 72 | 1 | 1394 | 2 | Y | -0- | | | -0- |
| 10 | 1550 | X | 1013 | -0- | -537 | -0- | 50 | 1 | 963 | 2 | Y | -0- | | | -0- |
| 11 | 1410 | X | 863 | -0- | -547 | -0- | 45 | 1 | 818 | 2 | Y | -0- | | | -0- |
| *12 | 1626 | X | 1626 | -0- | -0- | -0- | 84 | 1 | 1542 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 17,083 TOTAL CONDENSATE PROD: -0-

TOON GU 1 WELL #: 10 RRCID -> 217877 COMPL. DATE 01/15/2006 TOTAL DEPTH 10750 PERF.10762 - 10977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1660 | N | 1660 | -0- | -0- | -0- | 70 | 1 | 1590 | 2 | Y | -0- | | | -0- |
| 02 | 1596 | N | 1596 | -0- | -0- | -0- | 66 | 1 | 1530 | 2 | Y | -0- | | | -0- |
| 03 | 1629 | N | 1629 | -0- | -0- | -0- | 68 | 1 | 1561 | 2 | Y | -0- | | | -0- |
| 04 | 1620 | N | 1002 | -0- | -618 | -0- | 43 | 1 | 959 | 2 | Y | -0- | | | -0- |
| 05 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 1590 | N | -0- | -0- | -1590 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,887 TOTAL CONDENSATE PROD: -0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 218343 COMPL. DATE 01/24/2006 TOTAL DEPTH 10861 PERF.10540 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 422 | N | 422 | -0- | -0- | -0- | 18 | 1 | 404 | 2 | Y | -0- | | | -0- |
| 02 | 532 | N | 385 | -0- | -147 | -0- | 16 | 1 | 369 | 2 | Y | -0- | | | -0- |
| 03 | 465 | N | 444 | -0- | -21 | -0- | 19 | 1 | 425 | 2 | Y | -0- | | | -0- |
| 04 | 420 | N | 229 | -0- | -191 | -0- | 10 | 1 | 219 | 2 | Y | -0- | | | -0- |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,480 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PIERCE, WALTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 218586 COMPL. DATE 02/05/2006 TOTAL DEPTH 10850 PERF.10548 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 218694 COMPL. DATE 03/24/2006 TOTAL DEPTH 10858 PERF.10574 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | N | 820 | -0- | -0- | -0- | 34 | 1 | 786 | 2 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 584 | -0- | -172 | -0- | 24 | 1 | 560 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 457 | -0- | -349 | -0- | 19 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 04 | 780 | N | 436 | -0- | -344 | -0- | 19 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,297 TOTAL CONDENSATE PROD: -0-

BURTON, J. L. ESTATE UNIT WELL #: 10 RRCID -> 218700 COMPL. DATE 01/23/2006 TOTAL DEPTH 10740 PERF. 9506 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1230 | -0- | -568 | -0- | 52 | 1 | 1178 | 2 | Y | -0- | | | | | -0- |
| 02 | 1279 | N | 1279 | -0- | -0- | -0- | 53 | 1 | 1226 | 2 | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 1288 | -0- | -417 | -0- | 54 | 1 | 1234 | 2 | Y | -0- | | | | | -0- |
| 04 | 1497 | N | 1497 | -0- | -0- | -0- | 64 | 1 | 1433 | 2 | Y | -0- | | | | | -0- |
| 05 | 1994 | N | 1994 | -0- | -0- | -0- | 91 | 1 | 1903 | 2 | Y | -0- | | | | | -0- |
| 06 | 1875 | N | 1875 | -0- | -0- | -0- | 90 | 1 | 1785 | 2 | Y | -0- | | | | | -0- |
| 07 | 1759 | N | 1759 | -0- | -0- | -0- | 89 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |
| 08 | 1984 | N | 780 | -0- | -1204 | -0- | 38 | 1 | 742 | 2 | Y | -0- | | | | | -0- |
| 09 | 1890 | N | 906 | -0- | -984 | -0- | 44 | 1 | 862 | 2 | Y | -0- | | | | | -0- |
| 10 | 1767 | N | 1368 | -0- | -399 | -0- | 68 | 1 | 1300 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 578 | -0- | -172 | -0- | 30 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| *12 | 2211 | N | 2211 | -0- | -0- | -0- | 115 | 1 | 2096 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,765 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURLINGTON, M. P. WELL #: 5 RRCID -> 219250 COMPL. DATE 02/28/2006 TOTAL DEPTH 10618 PERF. 9253 - 10377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3700 | X | 3700 | -0- | -0- | -0- | 452 | 1 | 3245 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3388 | X | 2992 | -0- | -396 | -0- | 326 | 1 | 2665 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3571 | -0- | -25 | -0- | 445 | 1 | 3123 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3570 | X | 3357 | -0- | -213 | -0- | 448 | 1 | 2907 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3689 | X | 3496 | -0- | -193 | -0- | 513 | 1 | 2981 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3667 | X | 3667 | -0- | -0- | -0- | 504 | 1 | 3160 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3994 | X | 3994 | -0- | -0- | -0- | 556 | 1 | 3438 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3995 | X | 3995 | -0- | -0- | -0- | 587 | 1 | 3408 | 2 | Y | -0- | | | | | -0- |
| 09 | 3710 | X | 3710 | -0- | -0- | -0- | 559 | 1 | 3151 | 2 | Y | -0- | | | | | -0- |
| 10 | 3999 | X | 3937 | -0- | -62 | -0- | 641 | 1 | 3296 | 2 | Y | -0- | | | | | -0- |
| 11 | 3870 | X | 3596 | -0- | -274 | -0- | 596 | 1 | 3000 | 2 | Y | -0- | | | | | -0- |
| *12 | 4099 | X | 4099 | -0- | -0- | -0- | 675 | 1 | 3424 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 44,114 TOTAL CONDENSATE PROD: 14

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 15 RRCID -> 219611 COMPL. DATE 04/23/2006 TOTAL DEPTH 10865 PERF.10574 - 10779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | N | 786 | -0- | -0- | -0- | 33 | 1 | 753 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 560 | -0- | -168 | -0- | 23 | 1 | 537 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 755 | -0- | -20 | -0- | 32 | 1 | 723 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 537 | -0- | -213 | -0- | 23 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,638 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BOOTH-FREEMAN WELL #: 14 RRCID -> 220385 COMPL. DATE 03/18/2006 TOTAL DEPTH 10700 PERF. 9267 - 10577

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3904 | -0- | -126 | -0- | 164 | 1 1 9 | 3739 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 3724 | X | 3473 | -0- | -251 | -0- | 144 | 1 2 9 | 3327 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 4123 | X | 3772 | -0- | -351 | -0- | 158 | 1 2 9 | 3612 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 3990 | X | 3635 | -0- | -355 | -0- | 156 | 1 1 9 | 3478 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3937 | X | 3653 | -0- | -284 | -0- | 167 | 1 1 9 | 3485 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3780 | X | 3492 | -0- | -288 | -0- | 168 | 1 3 9 | 3321 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3844 | X | 3665 | -0- | -179 | -0- | 185 | 1 1 9 | 3479 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3782 | X | 3700 | -0- | -82 | -0- | 182 | 1 1 9 | 3517 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3630 | X | 3374 | -0- | -256 | -0- | 165 | 1 2 9 | 3207 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3658 | X | 3589 | -0- | -69 | -0- | 178 | 1 1 9 | 3410 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3570 | X | 3502 | -0- | -68 | -0- | 181 | 1 1 9 | 3320 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3689 | X | 3487 | -0- | -202 | -0- | 181 | 1 3 9 | 3303 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 43,246 TOTAL CONDENSATE PROD: 19

TOON GU 1 WELL #: 14 RRCID -> 220891 COMPL. DATE 05/26/2006 TOTAL DEPTH 10750 PERF.10434 - 10650

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1871 | N | 1871 | -0- | -0- | -0- | 79 | 1 | 1792 | 2 | Y | -0- | | | | | -0- |
| 02 | 1711 | N | 1711 | -0- | -0- | -0- | 71 | 1 | 1640 | 2 | Y | -0- | | | | | -0- |
| 03 | 2032 | N | 2032 | -0- | -0- | -0- | 85 | 1 | 1947 | 2 | Y | -0- | | | | | -0- |
| 04 | 1694 | N | 1694 | -0- | -0- | -0- | 73 | 1 | 1621 | 2 | Y | -0- | | | | | -0- |
| 05 | 1705 | N | 696 | -0- | -1009 | -0- | 32 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 06 | 1650 | N | 1057 | -0- | -593 | -0- | 51 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| 07 | 1705 | N | 486 | -0- | -1219 | -0- | 25 | 1 | 461 | 2 | Y | -0- | | | | | -0- |
| 08 | 2046 | X | 644 | -0- | -1402 | -0- | 32 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| 09 | 1680 | X | 724 | -0- | -956 | -0- | 35 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 10 | 1085 | X | 180 | -0- | -905 | -0- | 9 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | X | 543 | -0- | -507 | -0- | 28 | 1 | 515 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | X | 314 | -0- | -430 | -0- | 16 | 1 | 298 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,952 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
KANGERGA GAS UNIT WELL #: 9 RRCID -> 220978 COMPL. DATE 04/28/2006 TOTAL DEPTH 10730 PERF. 9482 - 10615

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4453 | -0- | -197 | -0- | 187 | 1 | 4263 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4200 | X | 4161 | -0- | -39 | -0- | 173 | 1 | 3986 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4382 | -0- | -268 | -0- | 184 | 1 | 4195 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 4542 | X | 4542 | -0- | -0- | -0- | 195 | 1 | 4346 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4619 | X | 3543 | -0- | -1076 | -0- | 162 | 1 | 3380 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4470 | X | 3976 | -0- | -494 | -0- | 191 | 1 | 3783 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4820 | X | 4820 | -0- | -0- | -0- | 244 | 1 | 4575 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4681 | X | 4565 | -0- | -116 | -0- | 224 | 1 | 4340 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4530 | X | 4265 | -0- | -265 | -0- | 209 | 1 | 4054 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4805 | X | 4538 | -0- | -267 | -0- | 225 | 1 | 4312 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4650 | X | 4089 | -0- | -561 | -0- | 211 | 1 | 3877 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4805 | X | 4272 | -0- | -533 | -0- | 222 | 1 | 4047 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,606 TOTAL CONDENSATE PROD: 21

PEPPER, E. H. GAS UNIT WELL #: 13 RRCID -> 221199 COMPL. DATE 05/14/2006 TOTAL DEPTH 10720 PERF. 9183 - 10601

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 2498 | -0- | -1656 | -0- | 105 | 1 | 2393 | 2 | Y | -0- | | | | | 21 |
| 02 | 3335 | X | 3335 | -0- | -0- | -0- | 139 | 1 | 3196 | 2 | Y | -0- | | | | | 21 |
| 03 | 3503 | X | 3333 | -0- | -170 | -0- | 140 | 1 | 3193 | 2 | Y | -0- | | | | | 21 |
| 04 | 3394 | X | 3394 | -0- | -0- | -0- | 146 | 1 | 3248 | 2 | Y | -0- | | | | | 21 |
| 05 | 3802 | X | 3802 | -0- | -0- | -0- | 174 | 1 | 3628 | 2 | Y | -0- | | | | | 21 |
| 06 | 3784 | X | 3784 | -0- | -0- | -0- | 182 | 1 | 3602 | 2 | Y | -0- | | | | | 21 |
| 07 | 3758 | X | 3758 | -0- | -0- | -0- | 188 | 1 | 3539 | 2 | Y | 28 | 37 | 1 | | | 12 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 3813 | X | 3546 | -0- | -267 | -0- | 174 | 1 | 3372 | 2 | Y | -0- | | | | | 12 |
| 09 | 3780 | X | 3412 | -0- | -368 | -0- | 167 | 1 | 3245 | 2 | Y | -0- | | | | | 12 |
| 10 | 3906 | X | 3625 | -0- | -281 | -0- | 180 | 1 | 3445 | 2 | Y | -0- | | | | | 12 |
| 11 | 3780 | X | 3528 | -0- | -252 | -0- | 180 | 1 | 3302 | 2 | Y | 42 | | | | | 54 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3529 | -0- | -222 | -0- | 183 | 1 | 3346 | 2 | Y | -0- | | | | | 54 |

TOTAL GAS PROD: 41,544 TOTAL CONDENSATE PROD: 70

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, LINNVILLE UNIT WELL #: 9 RRCID -> 221535 COMPL. DATE 06/11/2006 TOTAL DEPTH 10750 PERF. 9550 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3165 | X | 3165 | -0- | -0- | -0- | 133 | 1 | 3029 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2847 | -0- | -317 | -0- | 118 | 1 | 2728 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3503 | X | 2890 | -0- | -613 | -0- | 121 | 1 | 2766 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3390 | X | 2155 | -0- | -1235 | -0- | 92 | 1 | 2062 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3664 | X | 3664 | -0- | -0- | -0- | 168 | 1 | 3495 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3117 | X | 3117 | -0- | -0- | -0- | 150 | 1 | 2964 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3545 | X | 3545 | -0- | -0- | -0- | 179 | 1 | 3366 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3658 | X | 3569 | -0- | -89 | -0- | 175 | 1 | 3393 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3540 | X | 3343 | -0- | -197 | -0- | 163 | 1 | 3178 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3424 | -0- | -234 | -0- | 170 | 1 | 3253 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3155 | -0- | -295 | -0- | 163 | 1 | 2991 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3407 | -0- | -158 | -0- | 177 | 1 | 3227 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,281 TOTAL CONDENSATE PROD: 20

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 14 RRCID -> 221553 COMPL. DATE 03/11/2006 TOTAL DEPTH 10859 PERF.10568 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 150 | -0- | -377 | -0- | 6 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 89 | -0- | -107 | -0- | 4 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 239 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
LONGHORN GAS UNIT WELL #: 9 RRCID -> 222394 COMPL. DATE 08/27/2006 TOTAL DEPTH 10652 PERF. 9150 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2549 | N | 2549 | -0- | -0- | -0- | 107 | 1 3 9 | 2439 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 2269 | N | 2269 | -0- | -0- | -0- | 94 | 1 2 9 | 2173 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 03 | 2542 | N | 2385 | -0- | -157 | -0- | 100 | 1 3 9 | 2282 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 2460 | N | 2275 | -0- | -185 | -0- | 98 | 1 1 9 | 2176 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2511 | N | 2501 | -0- | -10 | -0- | 115 | 1 1 9 | 2385 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2408 | N | 2408 | -0- | -0- | -0- | 116 | 1 2 9 | 2290 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 2478 | N | 2478 | -0- | -0- | -0- | 125 | 1 | 2353 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2511 | X | 2396 | -0- | -115 | -0- | 118 | 1 1 9 | 2277 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2430 | X | 2336 | -0- | -94 | -0- | 114 | 1 2 9 | 2220 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2511 | X | 2439 | -0- | -72 | -0- | 121 | 1 1 9 | 2317 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2400 | X | 2324 | -0- | -76 | -0- | 120 | 1 1 9 | 2203 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2480 | X | 2385 | -0- | -95 | -0- | 124 | 1 3 9 | 2258 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 28,745 TOTAL CONDENSATE PROD: 20

POPE WELL #: 2 RRCID -> 222807 COMPL. DATE 10/18/2006 TOTAL DEPTH 10602 PERF. 9022 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 1903 | -0- | -1321 | -0- | 129 | 1 1 9 | 1773 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 3174 | X | 3174 | -0- | -0- | -0- | 208 | 1 2 9 | 2964 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 3239 | X | 3239 | -0- | -0- | -0- | 252 | 1 3 9 | 2984 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 04 | 3186 | X | 3186 | -0- | -0- | -0- | 248 | 1 1 9 | 2937 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3396 | X | 3396 | -0- | -0- | -0- | 271 | 1 1 9 | 3124 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 3202 | X | 3202 | -0- | -0- | -0- | 258 | 1 2 9 | 2942 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 3467 | X | 3467 | -0- | -0- | -0- | 313 | 1 | 3154 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3410 | X | 3293 | -0- | -117 | -0- | 305 | 1 1 9 | 2987 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3300 | X | 3161 | -0- | -139 | -0- | 253 | 1 2 9 | 2906 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3472 | X | 3278 | -0- | -194 | -0- | 295 | 1 1 9 | 2982 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3360 | X | 3120 | -0- | -240 | -0- | 291 | 1 1 9 | 2828 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3472 | X | 3168 | -0- | -304 | -0- | 311 | 1 3 9 | 2854 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 37,587 TOTAL CONDENSATE PROD: 18

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BRADLEY UNIT WELL #: 2 RRCID -> 223117 COMPL. DATE 08/08/2006 TOTAL DEPTH 10720 PERF. 9064 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 588 | N | 535 | -0- | -53 | -0- | 93 | 1 | 442 | 2 | N | -0- | | | | | 33 |
| 03 | 527 | N | 211 | -0- | -316 | -0- | 30 | 1 | 181 | 2 | N | -0- | | | | | 33 |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 31 | 1 | 159 | 2 | N | -0- | | | | | 33 |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 186 | N | 15 | -0- | -171 | -0- | 3 | 1 | 12 | 2 | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 16 | N | 16 | -0- | -0- | -0- | 3 | 1 | 13 | 2 | N | -0- | | | | | 33 |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 3 | 1 | 14 | 2 | N | -0- | | | | | 33 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 33 |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | 33 |

TOTAL GAS PROD: 996 TOTAL CONDENSATE PROD: -0-

BOOTH-FREEMAN WELL #: 15 RRCID -> 223288 COMPL. DATE 11/09/2006 TOTAL DEPTH 10788 PERF. 9272 - 10614

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 3960 | X | 3960 | -0- | -0- | -0- | 166 | 1 | 3792 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | | 3108 | X | 3108 | -0- | -0- | -0- | 129 | 1 | 2977 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | | 3165 | X | 3165 | -0- | -0- | -0- | 133 | 1 | 3030 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | | 2158 | X | 2158 | -0- | -0- | -0- | 93 | 1 | 2065 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | | 3666 | X | 3666 | -0- | -0- | -0- | 168 | 1 | 3497 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | | 3014 | X | 3014 | -0- | -0- | -0- | 145 | 1 | 2867 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | | 3539 | X | 3539 | -0- | -0- | -0- | 179 | 1 | 3359 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | | 3658 | X | 3601 | -0- | -57 | -0- | 177 | 1 | 3423 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | | 3540 | X | 3491 | -0- | -49 | -0- | 171 | 1 | 3318 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | | 3658 | X | 3607 | -0- | -51 | -0- | 179 | 1 | 3427 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | | 3480 | X | 3431 | -0- | -49 | -0- | 177 | 1 | 3253 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | | 3612 | X | 3612 | -0- | -0- | -0- | 187 | 1 | 3422 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,352 TOTAL CONDENSATE PROD: 18

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG, W.C. WELL #: 4 RRCID -> 224203 COMPL. DATE 12/04/2006 TOTAL DEPTH 10780 PERF. 9203 - 10615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 5668 | -0- | -501 | -0- | 563 | 1<br>2<br>9 | 5103 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 5544 | X | 4408 | -0- | -1136 | -0- | 390 | 1<br>1<br>9 | 4017 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 5813 | X | 5813 | -0- | -0- | -0- | 595 | 1<br>2<br>9 | 5216 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 5520 | X | 4117 | -0- | -1403 | -0- | 282 | 1 | 3835 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 5673 | X | 3031 | -0- | -2642 | -0- | 139 | 1<br>1<br>9 | 2891 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 5640 | X | 2807 | -0- | -2833 | -0- | 135 | 1<br>2<br>9 | 2670 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 07 | 5828 | X | 3753 | -0- | -2075 | -0- | 190 | 1<br>3<br>9 | 3560 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 08 | 5828 | X | 3623 | -0- | -2205 | -0- | 178 | 1<br>2<br>9 | 3443 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 09 | 4110 | X | 3346 | -0- | -764 | -0- | 164 | 1<br>2<br>9 | 3180 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 3751 | X | 3139 | -0- | -612 | -0- | 155 | 1<br>2<br>9 | 2982 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 3630 | X | 1957 | -0- | -1673 | -0- | 101 | 1<br>2<br>9 | 1854 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 3751 | X | 2548 | -0- | -1203 | -0- | 132 | 1<br>1<br>9 | 2415 | 2 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 44,210 TOTAL CONDENSATE PROD: 20

MALONEY GAS UNIT WELL #: 9 RRCID -> 228831 COMPL. DATE 05/15/2007 TOTAL DEPTH 10700 PERF. 9325 - 10609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
NORRIS, N.C. WELL #: 9 RRCID -> 230571 COMPL. DATE 06/22/2007 TOTAL DEPTH 10813 PERF. 9286 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3007 | -0- | -341 | -0- | 126 | 1 2 9 | 2879 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 2716 | X | 2597 | -0- | -119 | -0- | 108 | 1 2 9 | 2487 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 3007 | X | 2973 | -0- | -34 | -0- | 125 | 1 2 9 | 2846 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 2910 | X | 2742 | -0- | -168 | -0- | 118 | 1 1 9 | 2623 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3007 | X | 2711 | -0- | -296 | -0- | 124 | 1 1 9 | 2586 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2880 | N | 2430 | -0- | -450 | -0- | 117 | 1 2 9 | 2311 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 2821 | N | 2712 | -0- | -109 | -0- | 137 | 1 | 2575 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 2976 | X | 2714 | -0- | -262 | -0- | 133 | 1 1 9 | 2580 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2730 | X | 2575 | -0- | -155 | -0- | 126 | 1 2 9 | 2447 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2702 | X | 2702 | -0- | -0- | -0- | 134 | 1 1 9 | 2567 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2640 | X | 2574 | -0- | -66 | -0- | 133 | 1 1 9 | 2440 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2728 | X | 2598 | -0- | -130 | -0- | 135 | 1 3 9 | 2460 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 32,335 TOTAL CONDENSATE PROD: 18

BOOTH-FREEMAN WELL #: 16 RRCID -> 233350 COMPL. DATE 10/09/2007 TOTAL DEPTH 12427 PERF. 9175 - 12352

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4483 | -0- | -198 | -0- | 188 | 1 1 9 | 4294 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 4144 | X | 4011 | -0- | -133 | -0- | 167 | 1 2 9 | 3842 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 4526 | X | 4434 | -0- | -92 | -0- | 186 | 1 2 9 | 4246 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 4350 | X | 4211 | -0- | -139 | -0- | 181 | 1 1 9 | 4029 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 4495 | X | 4175 | -0- | -320 | -0- | 191 | 1 1 9 | 3983 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 4350 | X | 3894 | -0- | -456 | -0- | 187 | 1 2 9 | 3705 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 07 | 4433 | X | 3992 | -0- | -441 | -0- | 202 | 1 1 9 | 3789 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 4340 | X | 3899 | -0- | -441 | -0- | 191 | 1 1 9 | 3707 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 4200 | X | 3821 | -0- | -379 | -0- | 187 | 1 2 9 | 3632 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 4185 | X | 3934 | -0- | -251 | -0- | 195 | 1 1 9 | 3738 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3900 | X | 3812 | -0- | -88 | -0- | 197 | 1 1 9 | 3614 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3999 | X | 3926 | -0- | -73 | -0- | 204 | 1 3 9 | 3719 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 48,592 TOTAL CONDENSATE PROD: 18

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TOON GU 1 WELL #: 12 RRCID -> 234108 COMPL. DATE 11/03/2007 TOTAL DEPTH 10860 PERF. 9358 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3490 | -0- | -416 | -0- | 147 | 1 | 3343 | 2 | Y | -0- | | | | | -0- |
| 02 | 3416 | X | 3297 | -0- | -119 | -0- | 137 | 1 | 3160 | 2 | Y | -0- | | | | | -0- |
| 03 | 3782 | X | 3336 | -0- | -446 | -0- | 140 | 1 | 3196 | 2 | Y | -0- | | | | | -0- |
| 04 | 3660 | X | 3416 | -0- | -244 | -0- | 147 | 1 | 3269 | 2 | Y | -0- | | | | | -0- |
| 05 | 3720 | X | 3195 | -0- | -525 | -0- | 146 | 1 | 3049 | 2 | Y | -0- | | | | | -0- |
| 06 | 3540 | X | 2478 | -0- | -1062 | -0- | 119 | 1 | 2359 | 2 | Y | -0- | | | | | -0- |
| 07 | 3658 | X | 1747 | -0- | -1911 | -0- | 88 | 1 | 1659 | 2 | Y | -0- | | | | | -0- |
| 08 | 3534 | X | 2071 | -0- | -1463 | -0- | 102 | 1 | 1969 | 2 | Y | -0- | | | | | -0- |
| 09 | 3420 | X | 2679 | -0- | -741 | -0- | 131 | 1 | 2548 | 2 | Y | -0- | | | | | -0- |
| 10 | 3339 | X | 3339 | -0- | -0- | -0- | 165 | 1 | 3174 | 2 | Y | -0- | | | | | -0- |
| 11 | 2582 | X | 2582 | -0- | -0- | -0- | 134 | 1 | 2448 | 2 | Y | -0- | | | | | -0- |
| *12 | 3289 | X | 3289 | -0- | -0- | -0- | 171 | 1 | 3118 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,919 TOTAL CONDENSATE PROD: -0-

DEADMON "A" WELL #: 6 RRCID -> 234662 COMPL. DATE 10/27/2007 TOTAL DEPTH 10604 PERF. 9001 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1753 | N | 1753 | -0- | -0- | -0- | 118 | 1 | 1605 | 2 | Y | 27 | 80 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1235 | -0- | -53 | -0- | 96 | 1 | 1139 | 2 | Y | -0- | | | | | 17 |
| 03 | 1716 | N | 1716 | -0- | -0- | -0- | 130 | 1 | 1586 | 2 | Y | -0- | | | | | 17 |
| 04 | 1710 | N | 1663 | -0- | -47 | -0- | 135 | 1 | 1528 | 2 | Y | -0- | | | | | 17 |
| 05 | 1707 | N | 1707 | -0- | -0- | -0- | 130 | 1 | 1577 | 2 | Y | -0- | | | | | 17 |
| 06 | 1650 | N | 1602 | -0- | -48 | -0- | 116 | 1 | 1388 | 2 | Y | 89 | | | | | 106 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1454 | -0- | -251 | -0- | 111 | 1 | 1342 | 2 | Y | 1 | 81 | 1 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | T. A. | | 1429 | -0- | 1429 | 1429 | 119 | 1 | 1310 | 2 | Y | -0- | | | | | 26 |
| 09 | T. A. | | 1623 | -0- | 1623 | 3052 | 129 | 1 | 1453 | 2 | Y | 37 | | | | | 63 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | T. A. | | 1676 | -0- | 1676 | 4728 | 133 | 1 | 1519 | 2 | Y | 22 | 74 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 6284 | X | 1556 | -0- | -4728 | -0- | 133 | 1 | 1423 | 2 | Y | -0- | | | | | 11 |
| *12 | 1391 | X | 1391 | -0- | -0- | -0- | 118 | 1 | 1249 | 2 | Y | 22 | | | | | 33 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,805 TOTAL CONDENSATE PROD: 198

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
NORRIS, N.C. WELL #: 10 RRCID -> 234953 COMPL. DATE 01/05/2008 TOTAL DEPTH 10807 PERF. 9289 - 10679

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3075 | X | 3075 | -0- | | -0- | -0- | 129 | 1 9 | 2945 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 2968 | X | 2642 | -0- | | -326 | -0- | 110 | 1 2 9 | 2530 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 3286 | X | 2904 | -0- | | -382 | -0- | 122 | 1 2 9 | 2780 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | 3180 | X | 2872 | -0- | | -308 | -0- | 123 | 1 1 9 | 2748 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 3255 | X | 3143 | -0- | | -112 | -0- | 144 | 1 1 9 | 2998 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2970 | X | 2915 | -0- | | -55 | -0- | 140 | 1 3 9 | 2772 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 3220 | X | 3220 | -0- | | -0- | -0- | 163 | 1 1 9 | 3056 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 3257 | X | 3257 | -0- | | -0- | -0- | 160 | 1 1 9 | 3096 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 3030 | X | 2995 | -0- | | -35 | -0- | 146 | 1 2 9 | 2847 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 3224 | X | 2952 | -0- | | -272 | -0- | 146 | 1 1 9 | 2805 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 3150 | X | 2812 | -0- | | -338 | -0- | 145 | 1 1 9 | 2666 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3255 | X | 2951 | -0- | | -304 | -0- | 153 | 1 3 9 | 2795 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 35,738 TOTAL CONDENSATE PROD: 19

STRONG, W. C. WELL #: 5 RRCID -> 235645 COMPL. DATE 01/18/2008 TOTAL DEPTH 10823 PERF. 9276 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2519 | -0- | | -364 | -0- | 106 | 1 2 9 | 2411 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | T. A. | | 2315 | -0- | | 2315 | 2315 | 96 | 1 2 9 | 2217 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 03 | T. A. | | 2552 | -0- | | 2552 | 4867 | 107 | 1 2 9 | 2443 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 04 | T. A. | | 2531 | -0- | | 2531 | 7398 | 109 | 1 1 9 | 2421 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 10363 | X | 2965 | -0- | | -7398 | -0- | 136 | 1 1 9 | 2828 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 06 | 2778 | X | 2778 | -0- | | -0- | -0- | 133 | 1 3 9 | 2642 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 07 | 2899 | N | 2899 | -0- | | -0- | -0- | 147 | 1 1 9 | 2751 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 08 | 2976 | X | 2591 | -0- | | -385 | -0- | 127 | 1 1 9 | 2463 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 2880 | X | 2776 | -0- | | -104 | -0- | 136 | 1 2 9 | 2638 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 2976 | X | 2677 | -0- | | -299 | -0- | 133 | 1 1 9 | 2543 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 2907 | X | 2907 | -0- | | -0- | -0- | 150 | 1 1 9 | 2756 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2914 | X | 2831 | -0- | | -83 | -0- | 147 | 1 3 9 | 2681 | 2 | Y | 3 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 32,341 TOTAL CONDENSATE PROD: 20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
FORBUS ESTATE GAS UNIT WELL #: 11 RRCID -> 235770 COMPL. DATE 01/27/2008 TOTAL DEPTH 10703 PERF. 9240 - 10577

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1239 | -0- | -869 | -0- | 52 | 1 | 1187 | 2 | Y | -0- | | | | | -0- |
| 02 | 1792 | N | 1231 | -0- | -561 | -0- | 51 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |
| 03 | 2201 | N | 1029 | -0- | -1172 | -0- | 43 | 1 | 986 | 2 | Y | -0- | | | | | -0- |
| 04 | 1854 | N | 1854 | -0- | -0- | -0- | 80 | 1 | 1774 | 2 | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 1360 | -0- | -4 | -0- | 62 | 1 | 1298 | 2 | Y | -0- | | | | | -0- |
| 06 | 990 | N | 889 | -0- | -101 | -0- | 43 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| 07 | 1922 | N | 1016 | -0- | -906 | -0- | 51 | 1 | 965 | 2 | Y | -0- | | | | | -0- |
| 08 | 1922 | X | 806 | -0- | -1116 | -0- | 40 | 1 | 766 | 2 | Y | -0- | | | | | -0- |
| 09 | 1860 | X | 1059 | -0- | -801 | -0- | 52 | 1 | 1007 | 2 | Y | -0- | | | | | -0- |
| 10 | 1364 | X | 1323 | -0- | -41 | -0- | 66 | 1 | 1257 | 2 | Y | -0- | | | | | -0- |
| 11 | 990 | X | 546 | -0- | -444 | -0- | 28 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | X | 589 | -0- | -496 | -0- | 31 | 1 | 558 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,941 TOTAL CONDENSATE PROD: -0-

VINSON GAS UNIT WELL #: 13 RRCID -> 236054 COMPL. DATE 03/05/2008 TOTAL DEPTH 10603 PERF. 9114 - 10445

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3729 | X | 3729 | -0- | -0- | -0- | 157 | 1 | 3569 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3159 | -0- | -509 | -0- | 131 | 1 | 3026 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3782 | X | 3467 | -0- | -315 | -0- | 145 | 1 | 3319 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3660 | X | 3475 | -0- | -185 | -0- | 149 | 1 | 3325 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3782 | X | 3629 | -0- | -153 | -0- | 166 | 1 | 3462 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3625 | X | 3625 | -0- | -0- | -0- | 174 | 1 | 3448 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3714 | X | 3714 | -0- | -0- | -0- | 188 | 1 | 3525 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3627 | X | 3577 | -0- | -50 | -0- | 176 | 1 | 3400 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3630 | X | 3573 | -0- | -57 | -0- | 175 | 1 | 3396 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3603 | -0- | -148 | -0- | 178 | 1 | 3424 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3582 | -0- | -48 | -0- | 185 | 1 | 3396 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3128 | -0- | -592 | -0- | 162 | 1 | 2963 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,261 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER GAS UNIT WELL #: 12 RRCID -> 237400 COMPL. DATE 05/07/2008 TOTAL DEPTH 10743 PERF. 9243 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4090 | X | 4090 | -0- | -0- | -0- | 172 | 1 | 3915 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3329 | -0- | -87 | -0- | 138 | 1 | 3189 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3505 | -0- | -246 | -0- | 147 | 1 | 3355 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3695 | X | 3695 | -0- | -0- | -0- | 158 | 1 | 3536 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3782 | X | 3243 | -0- | -539 | -0- | 149 | 1 | 3093 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3660 | X | 3207 | -0- | -453 | -0- | 154 | 1 | 3050 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3782 | X | 3324 | -0- | -458 | -0- | 168 | 1 | 3155 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3813 | X | 3706 | -0- | -107 | -0- | 182 | 1 | 3523 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3620 | -0- | -70 | -0- | 177 | 1 | 3441 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3561 | X | 3561 | -0- | -0- | -0- | 176 | 1 | 3384 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3436 | -0- | -164 | -0- | 178 | 1 | 3257 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3441 | -0- | -310 | -0- | 179 | 1 | 3259 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,157 TOTAL CONDENSATE PROD: 22

PEPPER, E. H. GAS UNIT WELL #: 14 RRCID -> 275396 COMPL. DATE 10/08/2014 TOTAL DEPTH 12604 PERF. 9226 - 10627

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29915 | X | 10819 | -0- | -19096 | -0- | 455 | 1 | 10364 | 2 | Y | -0- | | | | | -0- |
| 02 | 27020 | X | 8623 | -0- | -18397 | -0- | 359 | 1 | 8264 | 2 | Y | -0- | | | | | -0- |
| 03 | 17546 | X | 9166 | -0- | -8380 | -0- | 384 | 1 | 8782 | 2 | Y | -0- | | | | | -0- |
| 04 | 16110 | X | 8322 | -0- | -7788 | -0- | 357 | 1 | 7965 | 2 | Y | -0- | | | | | -0- |
| 05 | 13020 | X | 7970 | -0- | -5050 | -0- | 365 | 1 | 7605 | 2 | Y | -0- | | | | | -0- |
| 06 | 10470 | X | 7151 | -0- | -3319 | -0- | 344 | 1 | 6807 | 2 | Y | -0- | | | | | -0- |
| 07 | 9548 | X | 7072 | -0- | -2476 | -0- | 356 | 1 | 6685 | 2 | Y | 28 | 16 | 1 | | | 12 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 9176 | X | 6760 | -0- | -2416 | -0- | 332 | 1 | 6428 | 2 | Y | -0- | | | | | 12 |
| 09 | 8310 | X | 6434 | -0- | -1876 | -0- | 315 | 1 | 6119 | 2 | Y | -0- | | | | | 12 |
| 10 | 7967 | X | 6565 | -0- | -1402 | -0- | 325 | 1 | 6240 | 2 | Y | -0- | | | | | 12 |
| 11 | 7140 | X | 6190 | -0- | -950 | -0- | 318 | 1 | 5826 | 2 | Y | 42 | | | | | 54 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 7068 | X | 5928 | -0- | -1140 | -0- | 308 | 1 | 5620 | 2 | Y | -0- | | | | | 54 |

TOTAL GAS PROD: 91,000 TOTAL CONDENSATE PROD: 70

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG, W. C. WELL #: 7H RRCID -> 276749 COMPL. DATE 10/10/2014 TOTAL DEPTH 10610 PERF.10598 - 15940

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 211916 | X | 130938 | -0- | -80978 | -0- | 5657 | 1 | 123952 | 2 | N | 1208 | 1293 | 1 | | | 175 |
| | | | | | | | 1329 | 9 | | | | | | | | | |
| 02 | 191408 | X | 103192 | -0- | -88216 | -0- | 4568 | 1 | 97517 | 2 | N | 1006 | 904 | 1 | | | 277 |
| | | | | | | | 1107 | 9 | | | | | | | | | |
| 03 | 211916 | X | 102602 | -0- | -109314 | -0- | 4606 | 1 | 96724 | 2 | N | 1156 | 922 | 1 | | | 511 |
| | | | | | | | 1272 | 9 | | | | | | | | | |
| 04 | 205080 | X | 85836 | -0- | -119244 | -0- | 3850 | 1 | 81020 | 2 | Y | 878 | 1064 | 1 | | | 325 |
| | | | | | | | 966 | 9 | | | | | | | | | |
| 05 | 211916 | X | 82558 | -0- | -129358 | -0- | 3738 | 1 | 77791 | 2 | Y | 935 | 889 | 1 | | | 371 |
| | | | | | | | 1029 | 9 | | | | | | | | | |
| 06 | 205080 | X | 74334 | -0- | -130746 | -0- | 3536 | 1 | 70036 | 2 | Y | 693 | 905 | 1 | | | 159 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| 07 | 114235 | X | 72610 | -0- | -41625 | -0- | 3637 | 1 | 68280 | 2 | Y | 630 | 541 | 1 | | | 248 |
| | | | | | | | 693 | 9 | | | | | | | | | |
| 08 | 102610 | X | 67473 | -0- | -35137 | -0- | 3274 | 1 | 63421 | 2 | Y | 707 | 701 | 1 | | | 254 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 09 | 85830 | X | 61636 | -0- | -24194 | -0- | 2985 | 1 | 58031 | 2 | Y | 564 | 539 | 1 | | | 279 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 10 | 82553 | X | 60523 | -0- | -22030 | -0- | 2968 | 1 | 56947 | 2 | Y | 553 | 528 | 1 | | | 304 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 11 | 74340 | X | 55850 | -0- | -18490 | -0- | 2864 | 1 | 52515 | 2 | Y | 428 | 546 | 1 | | | 186 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 12 | 72602 | X | 54465 | -0- | -18137 | -0- | 2803 | 1 | 51178 | 2 | Y | 440 | 358 | 1 | | | 268 |
| | | | | | | | 484 | 9 | | | | | | | | | |

TOTAL GAS PROD: 952,017 TOTAL CONDENSATE PROD: 9,198

NORRIS, N.C. WELL #: 11H RRCID -> 276942 COMPL. DATE 07/10/2014 TOTAL DEPTH 10662 PERF.10983 - 15846

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113925 | X | 79491 | -0- | -34434 | -0- | 3309 | 1 | 75401 | 2 | Y | 710 | 775 | 1 | | | 205 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 02 | 102900 | X | 67307 | -0- | -35593 | -0- | 2769 | 1 | 63805 | 2 | Y | 666 | 687 | 1 | | | 184 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| 03 | 113925 | X | 69715 | -0- | -44210 | -0- | 2893 | 1 | 66092 | 2 | Y | 664 | 572 | 1 | | | 276 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 04 | 110250 | X | 62819 | -0- | -47431 | -0- | 2670 | 1 | 59568 | 2 | Y | 528 | 638 | 1 | | | 166 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 05 | 113925 | X | 60523 | -0- | -53402 | -0- | 2756 | 1 | 57352 | 2 | Y | 377 | 368 | 1 | | | 175 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 06 | 110250 | X | 55505 | -0- | -54745 | -0- | 2637 | 1 | 52233 | 2 | Y | 577 | 482 | 1 | | | 270 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 07 | 113925 | X | 54531 | -0- | -59394 | -0- | 2736 | 1 | 51366 | 2 | Y | 390 | 485 | 1 | | | 175 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 08 | 69719 | X | 51874 | -0- | -17845 | -0- | 2531 | 1 | 49021 | 2 | Y | 293 | 366 | 1 | | | 102 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 09 | 62820 | X | 47847 | -0- | -14973 | -0- | 2325 | 1 | 45199 | 2 | Y | 294 | 169 | 1 | | | 227 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 10 | 60512 | X | 46571 | -0- | -13941 | -0- | 2289 | 1 | 43926 | 2 | Y | 324 | 421 | 1 | | | 130 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 11 | 55500 | X | 44579 | -0- | -10921 | -0- | 2288 | 1 | 41947 | 2 | Y | 313 | 297 | 1 | | | 146 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 12 | 54529 | X | 44252 | -0- | -10277 | -0- | 2271 | 1 | 41462 | 2 | Y | 472 | 410 | 1 | | | 208 |
| | | | | | | | 519 | 9 | | | | | | | | | |

TOTAL GAS PROD: 685,014 TOTAL CONDENSATE PROD: 5,608

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SCOUT ENERGY MANAGEMENT LLC 760218
DICKERSON, C.N. WELL #: 1 RRCID -> 136385 COMPL. DATE 09/26/1990 TOTAL DEPTH 11150 PERF.10716 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILVER OAK OPERATING, LLC 781872
YOUNG, MINNIE BELL WELL #: 1 RRCID -> 096509 COMPL. DATE 11/10/1981 TOTAL DEPTH 10500 PERF.10172 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 114 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SINCLAIR DEVELOPMENT, LLC 784642
CRAWFORD WELL #: 1 RRCID -> 228349 COMPL. DATE 02/02/2007 TOTAL DEPTH 10793 PERF. 9290 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 30 |
| 02 | 84 | N | 17 | -0- | -67 | -0- | 17 | 2 | | | N | -0- | | | | | 30 |
| 03 | 93 | N | 40 | -0- | -53 | -0- | 40 | 2 | | | N | -0- | | | | | 30 |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 30 |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 30 |
| 06 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 30 |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 30 |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 30 |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 30 |
| 10 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 30 |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 30 |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 1,421 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SPEEGLE OIL AND GAS COMPANY 809290
PIERCE, WALTER ET AL UNIT WELL #: 1 RRCID -> 080692 COMPL. DATE 10/10/1978 TOTAL DEPTH 10859 PERF.10490 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 95 |
| 02 | 168 | N | 164 | -0- | -4 | -0- | 164 | 2 | | | N | -0- | | | | | 95 |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 95 |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 95 |
| 05 | 279 | N | 178 | -0- | -101 | -0- | 178 | 2 | | | N | -0- | | | | | 95 |
| 06 | 180 | N | 133 | -0- | -47 | -0- | 133 | 2 | | | N | -0- | | | | | 95 |
| 07 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 95 |
| 08 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | 95 |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 95 |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 95 |
| *11 | 180 | N | 159 | -0- | -21 | -0- | 159 | 2 | | | N | -0- | | | | | 95 |
| 12 | 217 | N | 144 | -0- | -73 | -0- | 144 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 2,021 TOTAL CONDENSATE PROD: -0-

BACON CREEK GAS UNIT #1 WELL #: 1 RRCID -> 157998 COMPL. DATE 10/27/1995 TOTAL DEPTH 10806 PERF.10467 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1690 | -0- | -77 | -0- | 1690 | 2 | | | N | -0- | | | | | 95 |
| 02 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 2 | | | N | -0- | | | | | 95 |
| 03 | 1736 | N | 1709 | -0- | -27 | -0- | 1709 | 2 | | | N | -0- | | | | | 95 |
| 04 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 2 | | | N | -0- | | | | | 95 |
| 05 | 2201 | N | 1605 | -0- | -596 | -0- | 1605 | 2 | | | N | -0- | | | | | 95 |
| 06 | 1650 | N | 1196 | -0- | -454 | -0- | 1196 | 2 | | | N | -0- | | | | | 95 |
| 07 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | 95 |
| 08 | 1612 | N | 1559 | -0- | -53 | -0- | 1559 | 2 | | | N | -0- | | | | | 95 |
| 09 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | 95 |
| 10 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 2 | | | N | -0- | | | | | 95 |
| *11 | 1500 | N | 1427 | -0- | -73 | -0- | 1427 | 2 | | | N | -0- | | | | | 95 |
| 12 | 1643 | N | 1292 | -0- | -351 | -0- | 1292 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 18,181 TOTAL CONDENSATE PROD: -0-

SUNDOWN ENERGY LP 829482
CANNON, T. P. WELL #: 1 RRCID -> 097200 COMPL. DATE 11/19/1981 TOTAL DEPTH 10908 PERF.10556 - 10741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC 871168
MILLER, VIRGINIA WELL #: 1 RRCID -> 085512 COMPL. DATE 03/20/1979 TOTAL DEPTH 10377 PERF. 9991 - 10167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEALL, ROBERT UNIT WELL #: 1 RRCID -> 095320 COMPL. DATE 07/01/1981 TOTAL DEPTH 10606 PERF.10918 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEALL WELL #: 2 RRCID -> 105465 COMPL. DATE 03/17/1983 TOTAL DEPTH 10583 PERF.10133 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2344 | N | 1426 | -0- | -918 | -0- | 196<br>2 | 1<br>9 | 1228 | 2 | Y | 2 | | | | | 50 |
| 02 | 1271 | N | 1271 | -0- | -0- | -0- | 194 | 1 | 1077 | 2 | Y | -0- | | | | | 50 |
| 03 | 1341 | N | 1341 | -0- | -0- | -0- | 229<br>29 | 1<br>9 | 1083 | 2 | Y | 26 | 9 | 1 | | | 67 |
| 04 | 1344 | N | 1344 | -0- | -0- | -0- | 237<br>13 | 1<br>9 | 1094 | 2 | Y | 12 | 12 | 1 | | | 67 |
| 05 | 1352 | N | 1352 | -0- | -0- | -0- | 170<br>1 | 1<br>9 | 1181 | 2 | Y | 1 | | | | | 68 |
| 06 | 1300 | N | 1300 | -0- | -0- | -0- | 193 | 1 | 1107 | 2 | Y | -0- | | | | | 68 |
| 07 | 1312 | N | 1312 | -0- | -0- | -0- | 197<br>34 | 1<br>9 | 1081 | 2 | Y | 31 | 11 | 1 | | | 88 |
| 08 | DLQ G-10 | | 1301 | -0- | 1301 | 1301 | 207 | 1 | 1094 | 2 | Y | -0- | | | | | 88 |
| 09 | DLQ G-10 | | 1229 | -0- | 1229 | 2530 | 209<br>12 | 1<br>9 | 1008 | 2 | Y | 11 | 11 | 1 | | | 88 |
| 10 | DLQ G-10 | | 1210 | -0- | 1210 | 3740 | 179 | 1 | 1031 | 2 | Y | -0- | | | | | 88 |
| 11 | DLQ G-10 | | 1222 | -0- | 1222 | 4962 | 224<br>1 | 1<br>9 | 997 | 2 | Y | 1 | | | | | 89 |
| 12 | 0 | N | NO RPT | -0- | -0- | 4962 | | | | | Y | NO RPT | | | | | 89 |

TOTAL GAS PROD: 14,308 TOTAL CONDENSATE PROD: 84

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
MILLER, VIRGINIA WELL #: 2 RRCID -> 176779 COMPL. DATE 02/14/2000 TOTAL DEPTH 10650 PERF. 9944 - 10391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2706 | N | 2706 | -0- | -0- | -0- | 373 | 1 | 2333 | 2 | N | -0- | | | | | 20 |
| 02 | 2164 | N | 2164 | -0- | -0- | -0- | 329 | 1 | 1822 | 2 | N | 12 | | | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2168 | -0- | -219 | -0- | 375 | 1 | 1776 | 2 | N | 15 | 15 | 1 | | | 32 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2610 | N | 2033 | -0- | -577 | -0- | 358 | 1 | 1654 | 2 | N | 19 | 19 | 1 | | | 32 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2387 | N | 1738 | -0- | -649 | -0- | 218 | 1 | 1520 | 2 | N | -0- | | | | | 32 |
| 06 | 2100 | N | 1681 | -0- | -419 | -0- | 250 | 1 | 1431 | 2 | N | -0- | | | | | 32 |
| 07 | 2108 | N | 1685 | -0- | -423 | -0- | 257 | 1 | 1413 | 2 | N | 14 | 14 | 1 | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1789 | N | 1789 | -0- | -0- | -0- | 284 | 1 | 1505 | 2 | N | -0- | | | | | 32 |
| 09 | 1680 | N | 1647 | -0- | -33 | -0- | 281 | 1 | 1351 | 2 | N | 14 | 14 | 1 | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1490 | -0- | -184 | -0- | 221 | 1 | 1268 | 2 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1430 | -0- | -310 | -0- | 262 | 1 | 1168 | 2 | N | -0- | | | | | 33 |
| 12 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 20,531 TOTAL CONDENSATE PROD: 75

MILLER, VIRGINIA WELL #: 3 RRCID -> 177747 COMPL. DATE 05/12/2000 TOTAL DEPTH 10350 PERF. 9942 - 10218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, VIRGINIA WELL #: 4 RRCID -> 179167 COMPL. DATE 07/25/2000 TOTAL DEPTH 10383 PERF.10054 - 10282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
MILLER, VIRGINIA WELL #: 6 RRCID -> 180165 COMPL. DATE 09/11/2000 TOTAL DEPTH 10375 PERF.10060 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, VIRGINIA WELL #: 5 RRCID -> 180406 COMPL. DATE 10/27/2000 TOTAL DEPTH 10395 PERF.10087 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | -0- | -0- | -1116 | -0- | | | N | -0- | | | -0- |
| 02 | 1596 | N | -0- | -0- | -1596 | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, VIRGINIA WELL #: 7 RRCID -> 180409 COMPL. DATE 11/08/2000 TOTAL DEPTH 10375 PERF.10035 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
MILLER, VIRGINIA WELL #: 8 RRCID -> 181219 COMPL. DATE 11/29/2000 TOTAL DEPTH 10375 PERF. 9960 - 10259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, VIRGINIA WELL #: 10 RRCID -> 181370 COMPL. DATE 01/24/2001 TOTAL DEPTH 10375 PERF. 9968 - 10271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1481 | -0- | -999 | -0- | 204 | 1 | 1277 | 2 | N | -0- | | | | | 68 |
| 02 | 2566 | N | 2566 | -0- | -0- | -0- | 392 | 1 | 2174 | 2 | N | -0- | | | | | 68 |
| 03 | 2829 | N | 2829 | -0- | -0- | -0- | 489 | 1 | 2318 | 2 | N | 20 | 20 | 1 | | | 68 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2280 | N | 2280 | -0- | -0- | -0- | 401 | 1 | 1851 | 2 | N | 25 | 21 | 1 | | | 72 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 2697 | N | 2285 | -0- | -412 | -0- | 287 | 1 | 1997 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2610 | N | 2509 | -0- | -101 | -0- | 373 | 1 | 2136 | 2 | N | -0- | | | | | 73 |
| 07 | 2442 | N | 2442 | -0- | -0- | -0- | 371 | 1 | 2043 | 2 | N | 25 | 21 | 1 | | | 77 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2494 | N | 2494 | -0- | -0- | -0- | 396 | 1 | 2098 | 2 | N | -0- | | | | | 77 |
| 09 | 2520 | N | 2492 | -0- | -28 | -0- | 424 | 1 | 2044 | 2 | N | 22 | 22 | 1 | | | 77 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2449 | N | 1919 | -0- | -530 | -0- | 284 | 1 | 1634 | 2 | N | 1 | | | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2408 | N | 2408 | -0- | -0- | -0- | 442 | 1 | 1966 | 2 | N | -0- | | | | | 78 |
| 12 | 2573 | N | NO RPT | -0- | -2573 | -0- | | | | | N | NO RPT | | | | | 78 |

TOTAL GAS PROD: 25,705 TOTAL CONDENSATE PROD: 94

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
ROSSON-WARD LAND CO. GAS UNIT WELL #: 1 RRCID -> 181920 COMPL. DATE 02/13/2001 TOTAL DEPTH 10573 PERF.10098 - 10402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 671 | -0- | -135 | -0- | 92 | 1 | 579 | 2 | N | -0- | | | | | 30 |
| 02 | 616 | N | 517 | -0- | -99 | -0- | 79 | 1 | 438 | 2 | N | -0- | | | | | 30 |
| 03 | 808 | N | 808 | -0- | -0- | -0- | 137 | 1 | 649 | 2 | N | 20 | 6 | 1 | | | 44 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 660 | N | 183 | -0- | -477 | -0- | 33 | 1 | 150 | 2 | N | -0- | 44 | 5 | | | -0- |
| 05 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,179 TOTAL CONDENSATE PROD: 20

BEALL WELL #: 4 RRCID -> 182775 COMPL. DATE 05/10/2001 TOTAL DEPTH 10575 PERF.10154 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | N | 889 | -0- | -0- | -0- | 122 | 1 | 766 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 748 | N | 748 | -0- | -0- | -0- | 114 | 1 | 634 | 2 | Y | -0- | | | | | 18 |
| 03 | 1070 | N | 1070 | -0- | -0- | -0- | 184 | 1 | 873 | 2 | Y | 12 | 7 | 1 | | | 23 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 684 | N | 684 | -0- | -0- | -0- | 121 | 1 | 556 | 2 | Y | 6 | 6 | 1 | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 682 | N | 667 | -0- | -15 | -0- | 84 | 1 | 582 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 624 | -0- | -36 | -0- | 93 | 1 | 531 | 2 | Y | -0- | | | | | 24 |
| 07 | 768 | N | 768 | -0- | -0- | -0- | 116 | 1 | 638 | 2 | Y | 13 | 6 | 1 | | | 31 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 750 | N | 750 | -0- | -0- | -0- | 119 | 1 | 631 | 2 | Y | -0- | | | | | 31 |
| 09 | 1007 | N | 1007 | -0- | -0- | -0- | 171 | 1 | 826 | 2 | Y | 9 | 9 | 1 | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 775 | N | 764 | -0- | -11 | -0- | 113 | 1 | 651 | 2 | Y | -0- | | | | | 31 |
| 11 | 959 | N | 959 | -0- | -0- | -0- | 176 | 1 | 783 | 2 | Y | -0- | | | | | 31 |
| 12 | 785 | N | NO RPT | -0- | -785 | -0- | | | | | Y | NO RPT | | | | | 31 |

TOTAL GAS PROD: 8,930 TOTAL CONDENSATE PROD: 42

OAK HILL GAS UNIT 1 WELL #: 2 RRCID -> 183020 COMPL. DATE 05/07/2001 TOTAL DEPTH 10495 PERF. 9001 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BEALL WELL #: 6 RRCID -> 183211 COMPL. DATE 05/14/2001 TOTAL DEPTH 10652 PERF.10226 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL GAS UNIT 1 WELL #: 5 RRCID -> 183799 COMPL. DATE 06/19/2001 TOTAL DEPTH 10601 PERF. 9000 - 10421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 165 | | 165 | -0- | -0- | -0- | 25<br>1 | 1<br>9 | 139 | 2 | N | 1 | 1 | 1 | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 165 TOTAL CONDENSATE PROD: 1

GRISSOM, O. H. WELL #: 2 RRCID -> 186212 COMPL. DATE 05/19/2001 TOTAL DEPTH 10782 PERF. 9232 - 10663

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2831 | N | 2831 | -0- | -0- | -0- | 200<br>1 | 1<br>9 | 2630 | 2 | N | 1 | 1 | 8 | | | 53 |
| 02 | 2541 | N | 2541 | -0- | -0- | -0- | 136<br>2 | 1<br>9 | 2403 | 2 | N | 2 | 2 | 8 | | | 53 |
| 03 | 2791 | N | 2791 | -0- | -0- | -0- | 179<br>1 | 1<br>9 | 2611 | 2 | N | 1 | 1 | 8 | | | 53 |
| 04 | 2672 | N | 2672 | -0- | -0- | -0- | 219<br>3 | 1<br>9 | 2450 | 2 | N | 3 | 3 | 8 | | | 53 |
| 05 | 2784 | N | 2784 | -0- | -0- | -0- | 348<br>1 | 1<br>9 | 2435 | 2 | N | 1 | 1 | 8 | | | 53 |
| 06 | 2544 | N | 2544 | -0- | -0- | -0- | 348 | 1 | 2196 | 2 | N | -0- | | | | | 53 |
| 07 | 2706 | N | 2706 | -0- | -0- | -0- | 468<br>13 | 1<br>9 | 2225 | 2 | N | 12 | | | | | 65 |
| 08 | 2559 | N | 2559 | -0- | -0- | -0- | 520 | 1 | 2039 | 2 | N | -0- | | | | | 65 |
| 09 | 2518 | N | 2518 | -0- | -0- | -0- | 199<br>8 | 1<br>9 | 2311 | 2 | N | 7 | | | | | 72 |
| 10 | 2693 | N | 2693 | -0- | -0- | -0- | 50<br>1 | 1<br>9 | 2642 | 2 | N | 1 | 1 | 8 | | | 72 |
| 11 | 2523 | N | 2523 | -0- | -0- | -0- | 61<br>1 | 1<br>9 | 2461 | 2 | N | 1 | 1 | 8 | | | 72 |
| 12 | 2294 | N | NO RPT | -0- | -2294 | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 29,162 TOTAL CONDENSATE PROD: 29

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
MARTIN WELL #: 1 RRCID -> 188170 COMPL. DATE 02/25/2002 TOTAL DEPTH 10586 PERF.10175 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | -0- | -0- | 52 | 1 | 324 | 2 | N | -0- | | | | | 62 |
| 02 | 347 | N | 347 | -0- | -0- | -0- | 53 | 1 | 294 | 2 | N | -0- | | | | | 62 |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 61 | 1 | 287 | 2 | N | 2 | 2 | 1 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 360 | N | 346 | -0- | -14 | -0- | 61 | 1 | 282 | 2 | N | 3 | 3 | 1 | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 372 | N | 228 | -0- | -144 | -0- | 29 | 1 | 199 | 2 | N | -0- | | | | | 62 |
| 06 | 330 | N | 251 | -0- | -79 | -0- | 37 | 1 | 214 | 2 | N | -0- | | | | | 62 |
| 07 | 372 | N | 232 | -0- | -140 | -0- | 35 | 1 | 195 | 2 | N | 2 | 2 | 1 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 309 | N | 309 | -0- | -0- | -0- | 49 | 1 | 260 | 2 | N | -0- | | | | | 62 |
| 09 | 240 | N | 191 | -0- | -49 | -0- | 33 | 1 | 156 | 2 | N | 2 | 2 | 1 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 217 | N | 152 | -0- | -65 | -0- | 23 | 1 | 129 | 2 | N | -0- | | | | | 62 |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 50 | 1 | 223 | 2 | N | -0- | | | | | 62 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 3,055 TOTAL CONDENSATE PROD: 9

GANDY WELL #: 2 RRCID -> 190451 COMPL. DATE 07/05/2002 TOTAL DEPTH 10410 PERF. 9996 - 10297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1548 | N | 1548 | -0- | -0- | -0- | 213 | 1 | 1335 | 2 | N | -0- | | | | | 67 |
| 02 | 1428 | N | 1413 | -0- | -15 | -0- | 214 | 1 | 1188 | 2 | N | 10 | 1 | 8 | | | 76 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1635 | N | 1635 | -0- | -0- | -0- | 282 | 1 | 1336 | 2 | N | 15 | 11 | 1 | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1527 | N | 1527 | -0- | -0- | -0- | 269 | 1 | 1241 | 2 | N | 15 | 14 | 1 | 1 | 8 | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1296 | -0- | -254 | -0- | 163 | 1 | 1133 | 2 | N | -0- | | | | | 80 |
| 06 | 1656 | N | 1656 | -0- | -0- | -0- | 246 | 1 | 1410 | 2 | N | -0- | | | | | 80 |
| 07 | 1712 | N | 1712 | -0- | -0- | -0- | 261 | 1 | 1436 | 2 | N | 14 | 14 | 1 | | | 80 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1578 | N | 1578 | -0- | -0- | -0- | 251 | 1 | 1327 | 2 | N | -0- | | | | | 80 |
| 09 | 1650 | N | 1643 | -0- | -7 | -0- | 280 | 1 | 1348 | 2 | N | 14 | 14 | 1 | | | 80 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1336 | -0- | -369 | -0- | 198 | 1 | 1136 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1368 | -0- | -162 | -0- | 251 | 1 | 1117 | 2 | N | -0- | | | | | 82 |
| 12 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: 16,712 TOTAL CONDENSATE PROD: 70

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
ROSSON-WARD LAND CO. WELL #: 2 RRCID -> 195076 COMPL. DATE 03/20/2003 TOTAL DEPTH 10533 PERF.10140 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 716 | N | 716 | -0- | -0- | -0- | 99 | 1 | 617 | 2 | N | -0- | | | | | 30 |
| 02 | 476 | N | 317 | -0- | -159 | -0- | 48 | 1 | 269 | 2 | N | -0- | | | | | 30 |
| 03 | 922 | N | 922 | -0- | -0- | -0- | 157 | 1 | 742 | 2 | N | 21 | 6 | 1 | | | 45 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | 45 | 5 | | | -0- |
| 05 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,955 TOTAL CONDENSATE PROD: 21

BEALL WELL #: 5 RRCID -> 195608 COMPL. DATE 05/21/2003 TOTAL DEPTH 10550 PERF.10205 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2573 | -0- | -124 | -0- | 352 | 1 | 2201 | 2 | N | 18 | 1 | 8 | | | 57 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2318 | N | 2318 | -0- | -0- | -0- | 353 | 1 | 1959 | 2 | N | 5 | | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2601 | -0- | -189 | -0- | 444 | 1 | 2104 | 2 | N | 48 | 18 | 1 | | | 92 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 2700 | X | 2186 | -0- | -514 | -0- | 385 | 1 | 1776 | 2 | N | 23 | 20 | 1 | | | 95 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2790 | X | 2284 | -0- | -506 | -0- | 286 | 1 | 1987 | 2 | N | 10 | | | | | 105 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2520 | X | 2212 | -0- | -308 | -0- | 328 | 1 | 1880 | 2 | N | 4 | | | | | 109 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2604 | X | 2216 | -0- | -388 | -0- | 337 | 1 | 1857 | 2 | N | 20 | 19 | 1 | | | 110 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 2604 | X | 2355 | -0- | -249 | -0- | 373 | 1 | 1974 | 2 | N | 7 | | | | | 117 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2220 | N | 2155 | -0- | -65 | -0- | 363 | 1 | 1749 | 2 | N | 39 | 19 | 1 | | | 137 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2237 | N | 2237 | -0- | -0- | -0- | 330 | 1 | 1896 | 2 | N | 10 | | | | | 147 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2280 | N | 1987 | -0- | -293 | -0- | 362 | 1 | 1611 | 2 | N | 13 | | | | | 160 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 160 |

TOTAL GAS PROD: 25,124 TOTAL CONDENSATE PROD: 197

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
PORTLEY-TAYLOR GAS UNIT WELL #: 1 RRCID -> 195745 COMPL. DATE 05/21/2003 TOTAL DEPTH 10740 PERF. 9289 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2059 | -0- | -359 | -0- | 133 | 1 | 1914 | 2 | N | 11 | 1 | 8 | | | 107 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2128 | N | 2082 | -0- | -46 | -0- | 225 | 1 | 1844 | 2 | N | 12 | 4 | 8 | | | 115 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2504 | N | 2504 | -0- | -0- | -0- | 274 | 1 | 2224 | 2 | N | 5 | 1 | 8 | | | 119 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2518 | N | 2518 | -0- | -0- | -0- | 282 | 1 | 2223 | 2 | N | 12 | 4 | 8 | | | 127 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2294 | N | 2273 | -0- | -21 | -0- | 236 | 1 | 2027 | 2 | N | 9 | 2 | 8 | | | 134 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2430 | N | 2108 | -0- | -322 | -0- | 227 | 1 | 1869 | 2 | N | 11 | | | | | 145 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2604 | N | 2420 | -0- | -184 | -0- | 383 | 1 | 2029 | 2 | N | 7 | | | | | 152 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2263 | N | 2159 | -0- | -104 | -0- | 282 | 1 | 1873 | 2 | N | 4 | 1 | 8 | | | 155 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2100 | N | 2050 | -0- | -50 | -0- | 260 | 1 | 1788 | 2 | N | 2 | 2 | 8 | | | 155 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2472 | N | 2472 | -0- | -0- | -0- | 307 | 1 | 2153 | 2 | N | 11 | 1 | 8 | | | 165 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2304 | N | 2304 | -0- | -0- | -0- | 46 | 1 | 2250 | 2 | N | 7 | 102 | 1 | 2 | 8 | 68 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 24,949 TOTAL CONDENSATE PROD: 91

PORTLEY-TAYLOR GAS UNIT WELL #: 2 RRCID -> 195769 COMPL. DATE 06/06/2003 TOTAL DEPTH 10728 PERF. 9228 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, VIRGINIA WELL #: 12 RRCID -> 196667 COMPL. DATE 06/15/2003 TOTAL DEPTH 10350 PERF.10024 - 10281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
MILLER, VIRGINIA WELL #: 11 RRCID -> 196668 COMPL. DATE 05/15/2003 TOTAL DEPTH 10350 PERF. 9998 - 10248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEALL WELL #: 8 RRCID -> 196999 COMPL. DATE 07/21/2003 TOTAL DEPTH 10575 PERF.10130 - 10425

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PORTLEY-TAYLOR GAS UNIT WELL #: T 1 RRCID -> 197184 COMPL. DATE 07/23/2003 TOTAL DEPTH 10725 PERF. 9310 - 10661

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 N | 1761 | -0- | -285 | -0- | 114 1 | 1647 2 | N | -0- | | | 137 |
| 02 | 2184 N | 1999 | -0- | -185 | -0- | 217 1 | 1782 2 | N | -0- | | | 137 |
| 03 | 2230 N | 2230 | -0- | -0- | -0- | 245 1 | 1985 2 | N | -0- | | | 137 |
| 04 | 1915 N | 1915 | -0- | -0- | -0- | 216 1 | 1699 2 | N | -0- | | | 137 |
| 05 | 2201 N | 1439 | -0- | -762 | -0- | 150 1 | 1289 2 | N | -0- | | | 137 |
| 06 | 2160 N | 1350 | -0- | -810 | -0- | 146 1 | 1204 2 | N | -0- | | | 137 |
| 07 | 1984 N | 1507 | -0- | -477 | -0- | 238 1<br>6 9 | 1263 2 | N | 5 | | | 142 |
| 08 | 1472 N | 1472 | -0- | -0- | -0- | 192 1 | 1280 2 | N | -0- | | | 142 |
| 09 | 1353 N | 1353 | -0- | -0- | -0- | 171 1<br>8 9 | 1174 2 | N | 7 | | | 149 |
| 10 | 1519 N | 1323 | -0- | -196 | -0- | 165 1<br>4 9 | 1154 2 | N | 4 | 1 8 | | 152 |
| 11 | 1410 N | 1136 | -0- | -274 | -0- | 23 1<br>1 9 | 1112 2 | N | 1 | 125 1 | 1 8 | 27 |
| 12 | 1395 N | NO RPT | -0- | -1395 | -0- | | | N | NO RPT | | | 27 |

TOTAL GAS PROD: 17,485 TOTAL CONDENSATE PROD: 17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
PORTLEY-TAYLOR GAS UNIT WELL #: T 2 RRCID -> 197186 COMPL. DATE 08/01/2003 TOTAL DEPTH 10750 PERF.10374 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2039 | N | 2039 | -0- | -0- | -0- | 132 | 1 | 1907 | 2 | N | -0- | | | | | 94 |
| 02 | 2016 | N | 1521 | -0- | -495 | -0- | 165 | 1 | 1355 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2082 | N | 2082 | -0- | -0- | -0- | 228 | 1 | 1854 | 2 | N | -0- | | | | | 94 |
| 04 | 1980 | N | 1691 | -0- | -289 | -0- | 191 | 1 | 1499 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1674 | N | 924 | -0- | -750 | -0- | 96 | 1 | 828 | 2 | N | -0- | | | | | 94 |
| 06 | 2010 | N | 111 | -0- | -1899 | -0- | 12 | 1 | 99 | 2 | N | -0- | | | | | 94 |
| 07 | 1997 | N | 1997 | -0- | -0- | -0- | 317 | 1 | 1680 | 2 | N | -0- | | | | | 94 |
| 08 | 1639 | N | 1639 | -0- | -0- | -0- | 214 | 1 | 1425 | 2 | N | -0- | | | | | 94 |
| 09 | 1584 | N | 1584 | -0- | -0- | -0- | 200 | 1 | 1377 | 2 | N | 6 | | | | | 100 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1395 | -0- | -589 | -0- | 173 | 1 | 1214 | 2 | N | 7 | | | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1590 | N | -0- | -0- | -1590 | -0- | | | | | N | 1 | 1 | 8 | | | 107 |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 14,983 TOTAL CONDENSATE PROD: 16

PORTLEY-TAYLOR GAS UNIT WELL #: 4 RRCID -> 198035 COMPL. DATE 08/08/2003 TOTAL DEPTH 10750 PERF.10321 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1777 | -0- | -21 | -0- | 115 | 1 | 1655 | 2 | N | 6 | 1 | 8 | | | 89 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1689 | -0- | -19 | -0- | 182 | 1 | 1494 | 2 | N | 12 | 2 | 8 | | | 99 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1833 | N | 1833 | -0- | -0- | -0- | 201 | 1 | 1631 | 2 | N | 1 | 1 | 8 | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1628 | -0- | -82 | -0- | 183 | 1 | 1442 | 2 | N | 3 | 3 | 8 | | | 99 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1484 | -0- | -376 | -0- | 155 | 1 | 1328 | 2 | N | 1 | 1 | 8 | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1431 | -0- | -339 | -0- | 155 | 1 | 1276 | 2 | N | -0- | | | | | 99 |
| 07 | 1674 | N | 1535 | -0- | -139 | -0- | 244 | 1 | 1291 | 2 | N | -0- | | | | | 99 |
| 08 | 1488 | N | 1310 | -0- | -178 | -0- | 170 | 1 | 1132 | 2 | N | 7 | 1 | 8 | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1092 | -0- | -348 | -0- | 138 | 1 | 948 | 2 | N | 5 | 1 | 8 | | | 109 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1550 | N | 245 | -0- | -1305 | -0- | 31 | 1 | 214 | 2 | N | -0- | | | | | 109 |
| 11 | 1260 | N | 267 | -0- | -993 | -0- | 5 | 1 | 261 | 2 | N | 1 | 1 | 8 | | | 109 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 14,291 TOTAL CONDENSATE PROD: 36

PORTLEY-TAYLOR GAS UNIT WELL #: 5 RRCID -> 198757 COMPL. DATE 08/29/2003 TOTAL DEPTH 10758 PERF. 9157 - 10611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
PORTLEY-TAYLOR GAS UNIT WELL #: 9 RRCID -> 200138 COMPL. DATE 11/02/2003 TOTAL DEPTH 10750 PERF. 9220 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, VIRGINIA WELL #: 13 RRCID -> 200139 COMPL. DATE 12/01/2003 TOTAL DEPTH 10350 PERF. 9970 - 10171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1543 | N | 1543 | -0- | -0- | -0- | 213 | 1 | 1330 | 2 | N | -0- | | | | | 53 |
| 02 | 1202 | N | 1202 | -0- | -0- | -0- | 184 | 1 | 1018 | 2 | N | -0- | | | | | 53 |
| 03 | 1116 | N | 980 | -0- | -136 | -0- | 169 | 1 | 803 | 2 | N | 7 | 7 | 1 | | | 53 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1539 | N | 1539 | -0- | -0- | -0- | 271 | 1 | 1251 | 2 | N | 15 | 14 | 1 | 1 | 8 | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1333 | N | 999 | -0- | -334 | -0- | 126 | 1 | 873 | 2 | N | -0- | | | | | 53 |
| 06 | 960 | N | 820 | -0- | -140 | -0- | 122 | 1 | 698 | 2 | N | -0- | | | | | 53 |
| 07 | 1581 | N | 942 | -0- | -639 | -0- | 143 | 1 | 790 | 2 | N | 8 | 8 | 1 | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 992 | N | 748 | -0- | -244 | -0- | 119 | 1 | 629 | 2 | N | -0- | | | | | 53 |
| 09 | 810 | N | 801 | -0- | -9 | -0- | 136 | 1 | 657 | 2 | N | 7 | 7 | 1 | | | 53 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 930 | N | 709 | -0- | -221 | -0- | 105 | 1 | 604 | 2 | N | -0- | | | | | 53 |
| 11 | 720 | N | 698 | -0- | -22 | -0- | 128 | 1 | 570 | 2 | N | -0- | | | | | 53 |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 10,981 TOTAL CONDENSATE PROD: 37

PORTLEY-TAYLOR GAS UNIT WELL #: T 4 RRCID -> 200186 COMPL. DATE 01/02/2004 TOTAL DEPTH 10750 PERF. 9252 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
PORTLEY-TAYLOR GAS UNIT WELL #: 10 RRCID -> 200239 COMPL. DATE 12/12/2003 TOTAL DEPTH 10750 PERF. 9253 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 1670 | -0- | -841 | -0- | 108 | 1 | 1561 | 2 | N | 1 | 1 | 8 | | | 159 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1767 | N | 1767 | -0- | -0- | -0- | 192 | 1 | 1573 | 2 | N | 2 | 2 | 8 | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2095 | N | 2095 | -0- | -0- | -0- | 230 | 1 | 1864 | 2 | N | 1 | 1 | 8 | | | 159 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1964 | N | 1964 | -0- | -0- | -0- | 221 | 1 | 1740 | 2 | N | 3 | 3 | 8 | | | 159 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1878 | -0- | -75 | -0- | 195 | 1 | 1672 | 2 | N | 10 | 2 | 8 | | | 167 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1835 | -0- | -205 | -0- | 198 | 1 | 1637 | 2 | N | -0- | | | | | 167 |
| 07 | 2015 | N | 1146 | -0- | -869 | -0- | 182 | 1 | 963 | 2 | N | 1 | 157 | 1 | 1 | 8 | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1335 | -0- | -556 | -0- | 175 | 1 | 1160 | 2 | N | -0- | | | | | 10 |
| 09 | 1830 | N | 1418 | -0- | -412 | -0- | 179 | 1 | 1229 | 2 | N | 9 | 1 | 8 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1812 | N | 1812 | -0- | -0- | -0- | 226 | 1 | 1585 | 2 | N | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1568 | N | 1568 | -0- | -0- | -0- | 32 | 1 | 1535 | 2 | N | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 18,488 TOTAL CONDENSATE PROD: 29

PORTLEY-TAYLOR GAS UNIT WELL #: 11 RRCID -> 200241 COMPL. DATE 12/19/2003 TOTAL DEPTH 10750 PERF. 9190 - 10589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1540 | -0- | -227 | -0- | 100 | 1 | 1438 | 2 | N | 2 | 2 | 8 | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1600 | -0- | -248 | -0- | 174 | 1 | 1424 | 2 | N | 2 | 2 | 8 | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1880 | N | 1880 | -0- | -0- | -0- | 206 | 1 | 1674 | 2 | N | -0- | | | | | 159 |
| 04 | 2025 | N | 2025 | -0- | -0- | -0- | 228 | 1 | 1795 | 2 | N | 2 | 2 | 8 | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1973 | N | 1973 | -0- | -0- | -0- | 205 | 1 | 1758 | 2 | N | 9 | 1 | 8 | | | 167 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1604 | -0- | -226 | -0- | 173 | 1 | 1430 | 2 | N | 1 | | | | | 168 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2305 | N | 2305 | -0- | -0- | -0- | 366 | 1 | 1936 | 2 | N | 3 | 157 | 1 | 1 | 8 | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2093 | N | 2093 | -0- | -0- | -0- | 273 | 1 | 1819 | 2 | N | 1 | 1 | 8 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1405 | -0- | -185 | -0- | 177 | 1 | 1220 | 2 | N | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2294 | N | 1470 | -0- | -824 | -0- | 181 | 1 | 1267 | 2 | N | 20 | | | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1309 | -0- | -731 | -0- | 26 | 1 | 1282 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 19,204 TOTAL CONDENSATE PROD: 48

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
PORTLEY-TAYLOR GAS UNIT WELL #: 7 RRCID -> 200367 COMPL. DATE 10/19/2003 TOTAL DEPTH 10800 PERF. 9572 - 10666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PORTLEY-TAYLOR GAS UNIT WELL #: 8 RRCID -> 201004 COMPL. DATE 10/28/2003 TOTAL DEPTH 10750 PERF. 9200 - 10644

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PORTLEY-TAYLOR GAS UNIT WELL #: 12 RRCID -> 201244 COMPL. DATE 02/12/2004 TOTAL DEPTH 10775 PERF. 9282 - 10638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1542 | -0- | -194 | -0- | 100 | 1 | 1441 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1520 | -0- | -20 | -0- | 165 | 1 | 1351 | 2 | N | 4 | 2 | 8 | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1568 | -0- | -44 | -0- | 172 | 1 | 1395 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1427 | -0- | -73 | -0- | 160 | 1 | 1263 | 2 | N | 4 | 4 | 8 | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1173 | -0- | -501 | -0- | 122 | 1 | 1050 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1372 | -0- | -158 | -0- | 148 | 1 | 1224 | 2 | N | -0- | | | | | 94 |
| 07 | 1488 | N | 1445 | -0- | -43 | -0- | 229 | 1 | 1215 | 2 | N | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1541 | N | 1541 | -0- | -0- | -0- | 201 | 1 | 1339 | 2 | N | 1 | 1 | 8 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 188 | 1 | 1293 | 2 | N | 5 | 1 | 8 | | | 99 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1532 | N | 1532 | -0- | -0- | -0- | 191 | 1 | 1339 | 2 | N | 2 | 2 | 8 | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1175 | -0- | -325 | -0- | 24 | 1 | 1150 | 2 | N | 1 | 1 | 8 | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: 15,782 TOTAL CONDENSATE PROD: 21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
PORTLEY-TAYLOR GAS UNIT WELL #: 6 RRCID -> 201479 COMPL. DATE 12/19/2003 TOTAL DEPTH 10750 PERF. 9280 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 | N | 829 | -0- | -0- | -0- | 53 | 1 | 769 | 2 | N | 6 | | | | | 71 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 896 | N | 654 | -0- | -242 | -0- | 71 | 1 | 582 | 2 | N | 1 | | | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | 856 | -0- | -43 | -0- | 94 | 1 | 762 | 2 | N | -0- | | | | | 72 |
| 04 | 879 | N | 879 | -0- | -0- | -0- | 98 | 1 | 769 | 2 | N | 11 | 1 | 8 | | | 82 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 732 | N | 732 | -0- | -0- | -0- | 76 | 1 | 655 | 2 | N | 1 | 1 | 8 | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 840 | N | 505 | -0- | -335 | -0- | 55 | 1 | 450 | 2 | N | -0- | | | | | 82 |
| 07 | 899 | N | 715 | -0- | -184 | -0- | 114 | 1 | 601 | 2 | N | -0- | | | | | 82 |
| 08 | 790 | N | 790 | -0- | -0- | -0- | 103 | 1 | 685 | 2 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 758 | N | 758 | -0- | -0- | -0- | 96 | 1 | 659 | 2 | N | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 820 | N | 820 | -0- | -0- | -0- | 102 | 1 | 718 | 2 | N | -0- | | | | | 87 |
| 11 | 770 | N | 770 | -0- | -0- | -0- | 16 | 1 | 753 | 2 | N | 1 | 1 | 8 | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 8,308 TOTAL CONDENSATE PROD: 25

GRISSOM WELL #: 1 RRCID -> 202009 COMPL. DATE 04/12/2004 TOTAL DEPTH 10750 PERF. 9260 - 10621

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1740 | -0- | -1360 | 1470 | 111 | 1 | 1601 | 2 | Y | 25 | 9 | 8 | | | 47 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1367 | -0- | -1433 | 37 | 144 | 1 | 1181 | 2 | Y | 38 | 22 | 1 | 15 | 8 | 48 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1734 | N | 1697 | -0- | -37 | -0- | 186 | 1 | 1511 | 2 | Y | -0- | | | | | 48 |
| 04 | 3000 | N | 3021 | -0- | 21 | 21 | 1798 | 1 | 1217 | 2 | Y | 5 | 25 | 1 | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1844 | N | 1823 | -0- | -21 | -0- | 190 | 1 | 1633 | 2 | Y | -0- | | | | | 28 |
| 06 | 1657 | N | 1657 | -0- | -0- | -0- | 179 | 1 | 1478 | 2 | Y | -0- | | | | | 28 |
| 07 | 2072 | X | 2072 | -0- | -0- | -0- | 329 | 1 | 1740 | 2 | Y | 3 | 10 | 1 | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1778 | X | 1778 | -0- | -0- | -0- | 232 | 1 | 1546 | 2 | Y | -0- | | | | | 21 |
| 09 | 1710 | X | 1678 | -0- | -32 | -0- | 210 | 1 | 1446 | 2 | Y | 20 | 30 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1767 | X | 1758 | -0- | -9 | -0- | 218 | 1 | 1529 | 2 | Y | 10 | | | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1872 | X | 1872 | -0- | -0- | -0- | 38 | 1 | 1834 | 2 | Y | -0- | | | | | 21 |
| 12 | 1767 | X | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 20,463 TOTAL CONDENSATE PROD: 101

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
WOOD WELL #: 2 RRCID -> 202060 COMPL. DATE 03/28/2004 TOTAL DEPTH 10850 PERF. 9240 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2206 | N | 2206 | -0- | -0- | -0- | 143 | 1 | 2062 | 2 | N | 1 | 1 | 8 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1309 | -0- | -91 | -0- | 142 | 1 | 1165 | 2 | N | 2 | 2 | 8 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1569 | N | 1569 | -0- | -0- | -0- | 172 | 1 | 1397 | 2 | N | -0- | | | | | 105 |
| 04 | 2130 | N | 1572 | -0- | -558 | -0- | 177 | 1 | 1393 | 2 | N | 2 | 2 | 8 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1519 | -0- | -0- | -0- | 158 | 1 | 1360 | 2 | N | 1 | 1 | 8 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1189 | -0- | -341 | -0- | 128 | 1 | 1055 | 2 | N | 5 | | | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1538 | -0- | -74 | -0- | 242 | 1 | 1281 | 2 | N | 14 | | | | | 124 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1491 | -0- | -28 | -0- | 195 | 1 | 1295 | 2 | N | 1 | 1 | 8 | | | 124 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1559 | N | 1559 | -0- | -0- | -0- | 197 | 1 | 1358 | 2 | N | 4 | 1 | 8 | | | 127 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1517 | -0- | -33 | -0- | 189 | 1 | 1326 | 2 | N | 2 | 2 | 8 | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1169 | -0- | -271 | -0- | 24 | 1 | 1144 | 2 | N | 1 | 57 | 1 | 1 | 8 | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 16,638 TOTAL CONDENSATE PROD: 33

THOMPSON WELL #: 1 RRCID -> 202398 COMPL. DATE 04/15/2004 TOTAL DEPTH 10850 PERF. 9278 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1271 | -0- | -310 | -0- | 82 | 1 | 1189 | 2 | N | -0- | | | | | 102 |
| 02 | 1764 | N | 1163 | -0- | -601 | -0- | 126 | 1 | 1031 | 2 | N | 5 | 2 | 8 | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1575 | N | 1575 | -0- | -0- | -0- | 268 | 1 | 1306 | 2 | N | 1 | 1 | 8 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1602 | N | 1602 | -0- | -0- | -0- | 180 | 1 | 1420 | 2 | N | 2 | 2 | 8 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1929 | N | 1929 | -0- | -0- | -0- | 201 | 1 | 1726 | 2 | N | 2 | 2 | 8 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1629 | N | 1629 | -0- | -0- | -0- | 176 | 1 | 1451 | 2 | N | 2 | | | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1556 | -0- | -87 | -0- | 244 | 1 | 1295 | 2 | N | 15 | 109 | 1 | 1 | 8 | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1922 | N | 505 | -0- | -1417 | -0- | 66 | 1 | 439 | 2 | N | -0- | | | | | 12 |
| 09 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 11,230 TOTAL CONDENSATE PROD: 27

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GRISSOM "A" WELL #: 4 RRCID -> 202848 COMPL. DATE 05/15/2004 TOTAL DEPTH 10750 PERF. 9118 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3556 | -0- | -133 | -0- | 229 | 1 | 3301 | 2 | Y | 24 | | | | | 74 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3609 | X | 3609 | -0- | -0- | -0- | 385 | 1 | 3154 | 2 | Y | 64 | 60 | 1 | | | 78 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 3866 | X | 3866 | -0- | -0- | -0- | 424 | 1 | 3442 | 2 | Y | -0- | | | | | 78 |
| 04 | 4653 | X | 4653 | -0- | -0- | -0- | 1056 | 1 | 3582 | 2 | Y | 14 | 74 | 1 | | | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 3753 | X | 3753 | -0- | -0- | -0- | 392 | 1 | 3361 | 2 | Y | -0- | | | | | 18 |
| 06 | 3570 | X | 3367 | -0- | -203 | -0- | 364 | 1 | 3003 | 2 | Y | -0- | | | | | 18 |
| 07 | 3999 | X | 3476 | -0- | -523 | -0- | 550 | 1 | 2915 | 2 | Y | 10 | 17 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3999 | X | 3413 | -0- | -586 | -0- | 443 | 1 | 2945 | 2 | Y | 23 | | | | | 34 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3870 | X | 3530 | -0- | -340 | -0- | 440 | 1 | 3033 | 2 | Y | 52 | 63 | 1 | | | 23 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3380 | -0- | -371 | -0- | 419 | 1 | 2939 | 2 | Y | 20 | | | | | 43 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3360 | X | 3281 | -0- | -79 | -0- | 66 | 1 | 3215 | 2 | Y | -0- | | | | | 43 |
| 12 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | 43 |

TOTAL GAS PROD: 39,884 TOTAL CONDENSATE PROD: 207

WOOD "A" WELL #: 1 RRCID -> 203264 COMPL. DATE 04/21/2004 TOTAL DEPTH 10850 PERF. 9254 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 948 | N | 948 | -0- | -0- | -0- | 61 | 1 | 881 | 2 | N | 5 | 1 | 8 | | | 129 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 94 | 1 | 773 | 2 | N | 1 | 1 | 8 | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1037 | N | 1037 | -0- | -0- | -0- | 114 | 1 | 921 | 2 | N | 2 | 1 | 8 | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 117 | 1 | 923 | 2 | N | 3 | 1 | 8 | | | 132 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 961 | N | 858 | -0- | -103 | -0- | 89 | 1 | 768 | 2 | N | 1 | 1 | 8 | | | 132 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 990 | N | 766 | -0- | -224 | -0- | 83 | 1 | 683 | 2 | N | -0- | | | | | 132 |
| 07 | 1085 | N | 1002 | -0- | -83 | -0- | 159 | 1 | 842 | 2 | N | 1 | 112 | 1 | 1 | 8 | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 868 | N | 822 | -0- | -46 | -0- | 107 | 1 | 714 | 2 | N | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 833 | N | 833 | -0- | -0- | -0- | 105 | 1 | 724 | 2 | N | 4 | 1 | 8 | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 992 | N | 835 | -0- | -157 | -0- | 104 | 1 | 730 | 2 | N | 1 | 1 | 8 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | N | 770 | -0- | -40 | -0- | 15 | 1 | 747 | 2 | N | 7 | 2 | 8 | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 9,782 TOTAL CONDENSATE PROD: 26

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
WOOD "C" WELL #: 6 RRCID -> 203267 COMPL. DATE 06/03/2004 TOTAL DEPTH 10850 PERF. 9265 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1752 | -0- | -108 | -0- | 113 | 1 | 1632 | 2 | N | 6 | 1 | 8 | | | 109 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1822 | -0- | -166 | -0- | 197 | 1 | 1619 | 2 | N | 5 | 2 | 8 | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1927 | -0- | -57 | -0- | 211 | 1 | 1715 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2049 | N | 2049 | -0- | -0- | -0- | 230 | 1 | 1812 | 2 | N | 6 | 1 | 8 | | | 117 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1891 | -0- | -124 | -0- | 197 | 1 | 1692 | 2 | N | 2 | 2 | 8 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2072 | N | 2072 | -0- | -0- | -0- | 224 | 1 | 1848 | 2 | N | -0- | | | | | 117 |
| 07 | 2108 | N | 1833 | -0- | -275 | -0- | 291 | 1 | 1542 | 2 | N | -0- | | | | | 117 |
| 08 | 1891 | N | 1791 | -0- | -100 | -0- | 234 | 1 | 1557 | 2 | N | -0- | | | | | 117 |
| 09 | 2070 | N | 1991 | -0- | -79 | -0- | 252 | 1 | 1736 | 2 | N | 3 | | | | | 120 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1834 | N | 1834 | -0- | -0- | -0- | 229 | 1 | 1604 | 2 | N | 1 | 1 | 8 | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1953 | N | 1953 | -0- | -0- | -0- | 40 | 1 | 1913 | 2 | N | -0- | 86 | 1 | | | 34 |
| 12 | 2046 | N | NO RPT | -0- | -2046 | -0- | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: 20,915 TOTAL CONDENSATE PROD: 24

GRISSOM "D" WELL #: 2 RRCID -> 204235 COMPL. DATE 07/15/2004 TOTAL DEPTH 10750 PERF. 9153 - 10635

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1654 | -0- | -1446 | 1753 | 106 | 1 | 1537 | 2 | Y | 10 | | | | | 31 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1093 | -0- | -1707 | 46 | 117 | 1 | 954 | 2 | Y | 20 | 18 | 1 | | | 33 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1768 | N | 1722 | -0- | -46 | -0- | 189 | 1 | 1533 | 2 | Y | -0- | | | | | 33 |
| 04 | 2353 | N | 2353 | -0- | -0- | -0- | 1005 | 1 | 1340 | 2 | Y | 7 | 28 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1732 | N | 1732 | -0- | -0- | -0- | 181 | 1 | 1551 | 2 | Y | -0- | | | | | 12 |
| 06 | 1680 | N | 1644 | -0- | -36 | -0- | 177 | 1 | 1467 | 2 | Y | -0- | | | | | 12 |
| 07 | 1767 | N | 1717 | -0- | -50 | -0- | 272 | 1 | 1441 | 2 | Y | 4 | 8 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1679 | -0- | -57 | -0- | 219 | 1 | 1458 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1391 | -0- | -259 | -0- | 173 | 1 | 1192 | 2 | Y | 24 | 25 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1631 | -0- | -74 | -0- | 202 | 1 | 1420 | 2 | Y | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1543 | -0- | -77 | -0- | 31 | 1 | 1512 | 2 | Y | -0- | | | | | 17 |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 18,159 TOTAL CONDENSATE PROD: 75

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GRISSOM "C" WELL #: 5 RRCID -> 204563 COMPL. DATE 05/15/2004 TOTAL DEPTH 10850 PERF. 9227 - 10736

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1475 | -0- | -1625 | 815 | 94 | 1 | 1364 | 2 | Y | 15 | | | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2605 | N | 1790 | -0- | -815 | -0- | 191 | 1 | 1564 | 2 | Y | 32 | 30 | 1 | | | 51 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 1640 | N | 1640 | -0- | -0- | -0- | 180 | 1 | 1460 | 2 | Y | -0- | | | | | 51 |
| 04 | 2265 | N | 2265 | -0- | -0- | -0- | 818 | 1 | 1447 | 2 | Y | -0- | 29 | 1 | | | 22 |
| 05 | 1829 | N | 1783 | -0- | -46 | -0- | 186 | 1 | 1597 | 2 | Y | -0- | | | | | 22 |
| 06 | 1590 | N | 1541 | -0- | -49 | -0- | 166 | 1 | 1375 | 2 | Y | -0- | | | | | 22 |
| 07 | 1705 | N | 1149 | -0- | -556 | -0- | 182 | 1 | 964 | 2 | Y | 3 | 6 | 1 | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1009 | -0- | -696 | -0- | 132 | 1 | 877 | 2 | Y | -0- | | | | | 19 |
| 09 | 1530 | N | 1049 | -0- | -481 | -0- | 132 | 1 | 909 | 2 | Y | 7 | 19 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1147 | N | 922 | -0- | -225 | -0- | 115 | 1 | 800 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1114 | N | 1114 | -0- | -0- | -0- | 23 | 1 | 1091 | 2 | Y | -0- | | | | | 13 |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 15,737 TOTAL CONDENSATE PROD: 63

PORTLEY-TAYLOR GAS UNIT WELL #: 13 RRCID -> 204929 COMPL. DATE 07/27/2004 TOTAL DEPTH 11008 PERF. 9407 - 10879

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 343 | -0- | -680 | -0- | 22 | 1 | 321 | 2 | N | -0- | | | | | 75 |
| 02 | 700 | N | 294 | -0- | -406 | -0- | 32 | 1 | 262 | 2 | N | -0- | | | | | 75 |
| 03 | 496 | N | 384 | -0- | -112 | -0- | 42 | 1 | 342 | 2 | N | -0- | | | | | 75 |
| 04 | 330 | N | 197 | -0- | -133 | -0- | 22 | 1 | 175 | 2 | N | -0- | | | | | 75 |
| 05 | 341 | N | 224 | -0- | -117 | -0- | 23 | 1 | 201 | 2 | N | -0- | | | | | 75 |
| 06 | 360 | N | 251 | -0- | -109 | -0- | 27 | 1 | 224 | 2 | N | -0- | | | | | 75 |
| 07 | 308 | N | 308 | -0- | -0- | -0- | 49 | 1 | 259 | 2 | N | -0- | | | | | 75 |
| 08 | 217 | N | 215 | -0- | -2 | -0- | 28 | 1 | 187 | 2 | N | -0- | | | | | 75 |
| 09 | 240 | N | 234 | -0- | -6 | -0- | 30 | 1 | 204 | 2 | N | -0- | | | | | 75 |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 40 | 1 | 280 | 2 | N | -0- | | | | | 75 |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 7 | 1 | 332 | 2 | N | -0- | | | | | 75 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: 3,109 TOTAL CONDENSATE PROD: -0-

WOOD "E" WELL #: 8 RRCID -> 204933 COMPL. DATE 08/21/2004 TOTAL DEPTH 10850 PERF. 9240 - 10692

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 835 | -0- | -157 | -0- | 54 | 1 | 781 | 2 | N | -0- | | | | | -0- |
| 02 | 868 | N | 853 | -0- | -15 | -0- | 93 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 03 | 930 | N | 867 | -0- | -63 | -0- | 95 | 1 | 772 | 2 | N | -0- | | | | | -0- |
| 04 | 925 | N | 925 | -0- | -0- | -0- | 104 | 1 | 821 | 2 | N | -0- | | | | | -0- |
| 05 | 958 | N | 958 | -0- | -0- | -0- | 100 | 1 | 858 | 2 | N | -0- | | | | | -0- |
| 06 | 922 | N | 922 | -0- | -0- | -0- | 100 | 1 | 822 | 2 | N | -0- | | | | | -0- |
| 07 | 1012 | N | 1012 | -0- | -0- | -0- | 161 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 08 | 979 | N | 979 | -0- | -0- | -0- | 128 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 09 | 930 | N | 879 | -0- | -51 | -0- | 111 | 1 | 768 | 2 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 145 | -0- | -878 | -0- | 18 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | N | 94 | -0- | -866 | -0- | 2 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,469 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
WOOD "F" WELL #: 11 RRCID -> 204934 COMPL. DATE 08/21/2004 TOTAL DEPTH 11000 PERF. 9468 - 10941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 2 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

GRISSOM "E" WELL #: 11 RRCID -> 205293 COMPL. DATE 08/17/2004 TOTAL DEPTH 10962 PERF. 9260 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2799 | N | 2799 | -0- | -0- | -0- | 197<br>15 | 1<br>9 | 2587 | 2 | Y | 14 | | | | | 46 |
| 02 | 2016 | N | 1898 | -0- | -118 | -0- | 100<br>12 | 1<br>9 | 1786 | 2 | Y | 11 | | | | | 57 |
| 03 | 2759 | N | 2751 | -0- | -8 | -0- | 177 | 1 | 2574 | 2 | Y | -0- | 51 | 1 | | | 6 |
| 04 | 3000 | N | 4928 | -0- | 1928 | 1928 | 2322<br>26 | 1<br>9 | 2580 | 2 | Y | 24 | 1 | 8 | | | 29 |
| 05 | 3100 | N | 2407 | -0- | -693 | 1235 | 299<br>13 | 1<br>9 | 2095 | 2 | Y | 12 | 1 | 8 | | | 40 |
| 06 | 3000 | N | 2368 | -0- | -632 | 603 | 322<br>14 | 1<br>9 | 2032 | 2 | Y | 13 | | | | | 53 |
| 07 | 3488 | X | 2885 | -0- | -603 | -0- | 500<br>9 | 1<br>9 | 2376 | 2 | Y | 8 | 41 | 1 | | | 20 |
| 08 | 2852 | X | 2448 | -0- | -404 | -0- | 496<br>4 | 1<br>9 | 1948 | 2 | Y | 4 | 1 | 8 | | | 23 |
| 09 | 2760 | X | 2398 | -0- | -362 | -0- | 188<br>17 | 1<br>9 | 2193 | 2 | Y | 15 | | | | | 38 |
| 10 | 2852 | X | 2164 | -0- | -688 | -0- | 40<br>14 | 1<br>9 | 2110 | 2 | Y | 13 | 1 | 8 | | | 50 |
| 11 | 2760 | X | 2213 | -0- | -547 | -0- | 54<br>11 | 1<br>9 | 2148 | 2 | Y | 10 | 47 | 1 | 1 | 8 | 12 |
| 12 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 29,259 TOTAL CONDENSATE PROD: 124

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GRISSOM "G" WELL #: 13 RRCID -> 205923 COMPL. DATE 08/17/2004 TOTAL DEPTH 10987 PERF. 9380 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2917 | -0- | -400 | -0- | 204 | 1 | 2688 | 2 | Y | 23 | | | | | 73 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3040 | X | 3040 | -0- | -0- | -0- | 162 | 1 | 2860 | 2 | Y | 16 | | | | | 89 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3286 | X | 2867 | -0- | -419 | -0- | 184 | 1 | 2683 | 2 | Y | -0- | 53 | 1 | | | 36 |
| 04 | 3180 | X | 2813 | -0- | -367 | -0- | 457 | 1 | 2347 | 2 | Y | 8 | | | | | 44 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3379 | X | 2969 | -0- | -410 | -0- | 369 | 1 | 2579 | 2 | Y | 19 | | | | | 63 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 3407 | X | 3407 | -0- | -0- | -0- | 463 | 1 | 2923 | 2 | Y | 19 | | | | | 82 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 3839 | X | 3839 | -0- | -0- | -0- | 668 | 1 | 3171 | 2 | Y | -0- | 55 | 1 | | | 27 |
| 08 | 4290 | X | 4290 | -0- | -0- | -0- | 868 | 1 | 3408 | 2 | Y | 13 | | | | | 40 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2880 | X | 2698 | -0- | -182 | -0- | 213 | 1 | 2482 | 2 | Y | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2976 | X | 1883 | -0- | -1093 | -0- | 34 | 1 | 1835 | 2 | Y | 13 | | | | | 56 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2782 | -0- | -98 | -0- | 67 | 1 | 2696 | 2 | Y | 17 | 59 | 1 | | | 14 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 33,505 TOTAL CONDENSATE PROD: 131

WOOD "G" WELL #: 5 RRCID -> 206009 COMPL. DATE 09/23/2004 TOTAL DEPTH 10860 PERF. 9294 - 10711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
PRICE WELL #: 1 RRCID -> 206587 COMPL. DATE 10/24/2004 TOTAL DEPTH 10900 PERF. 9273 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 31 | 1 | 444 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 300 | -0- | -64 | -0- | 32 | 1 | 267 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | 317 | -0- | -86 | -0- | 35 | 1 | 281 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | 310 | -0- | -140 | -0- | 35 | 1 | 272 | 2 | N | 3 | 3 | 8 | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 395 | N | 395 | -0- | -0- | -0- | 41 | 1 | 353 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 403 | N | 211 | -0- | -192 | -0- | 27 | 1 | 183 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 47 | 1 | 322 | 2 | N | -0- | | | | | 62 |
| 10 | 214 | N | 214 | -0- | -0- | -0- | 27 | 1 | 186 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 2,592 TOTAL CONDENSATE PROD: 9

PRICE "A" WELL #: 2 RRCID -> 206779 COMPL. DATE 11/24/2004 TOTAL DEPTH 10900 PERF. 9308 - 10777

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GRISSOM "H" WELL #: 14 RRCID -> 206899 COMPL. DATE 08/17/2004 TOTAL DEPTH 10950 PERF. 9268 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2963 | -0- | -44 | | -0- | 208 | 1 | 2745 | 2 | Y | 9 | | | | | 30 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2716 | N | 2599 | -0- | -117 | | -0- | 139 | 1 | 2452 | 2 | Y | 7 | | | | | 37 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3162 | -0- | 62 | | 62 | 201 | 1 | 2926 | 2 | Y | 32 | 58 | 1 | | | 11 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 3000 | N | 4111 | -0- | 1111 | | 1173 | 1562 | 1 | 2540 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3100 | N | 2900 | -0- | -200 | | 973 | 362 | 1 | 2530 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 4007 | X | 3034 | -0- | -973 | | -0- | 414 | 1 | 2611 | 2 | Y | 8 | | | | | 34 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3224 | X | 3032 | -0- | -192 | | -0- | 522 | 1 | 2478 | 2 | Y | 29 | 43 | 1 | | | 20 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 3224 | X | 3045 | -0- | -179 | | -0- | 616 | 1 | 2421 | 2 | Y | 7 | | | | | 27 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3120 | X | 2432 | -0- | -688 | | -0- | 109 | 1 | 2311 | 2 | Y | 11 | | | | | 38 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3131 | X | 2673 | -0- | -458 | | -0- | 49 | 1 | 2611 | 2 | Y | 12 | | | | | 50 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3030 | X | 1898 | -0- | -1132 | | -0- | 46 | 1 | 1851 | 2 | Y | 1 | 41 | 1 | | | 10 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3038 | X | NO RPT | -0- | -3038 | | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 31,849 TOTAL CONDENSATE PROD: 131

GRISSOM "B" WELL #: 6 RRCID -> 207142 COMPL. DATE 07/15/2004 TOTAL DEPTH 10984 PERF. 9396 - 10849

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1545 | -0- | -1555 | | 722 | 100 | 1 | 1434 | 2 | Y | 10 | | | | | 33 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2447 | N | 1725 | -0- | -722 | | -0- | 183 | 1 | 1508 | 2 | Y | 31 | 29 | 1 | | | 35 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1180 | -0- | -432 | | -0- | 130 | 1 | 1050 | 2 | Y | -0- | | | | | 35 |
| 04 | 2435 | N | 2435 | -0- | -0- | | -0- | 728 | 1 | 1692 | 2 | Y | 14 | 35 | 1 | | | 14 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1690 | N | 1690 | -0- | -0- | | -0- | 176 | 1 | 1514 | 2 | Y | -0- | | | | | 14 |
| 06 | 1288 | N | 1288 | -0- | -0- | | -0- | 139 | 1 | 1149 | 2 | Y | -0- | | | | | 14 |
| 07 | 2778 | N | 2778 | -0- | -0- | | -0- | 441 | 1 | 2334 | 2 | Y | 3 | 13 | 1 | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1932 | N | 1932 | -0- | -0- | | -0- | 250 | 1 | 1663 | 2 | Y | 17 | | | | | 21 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1673 | N | 1673 | -0- | -0- | | -0- | 209 | 1 | 1442 | 2 | Y | 20 | 30 | 1 | | | 11 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1363 | N | 1363 | -0- | -0- | | -0- | 169 | 1 | 1183 | 2 | Y | 10 | | | | | 21 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1628 | N | 1628 | -0- | -0- | | -0- | 33 | 1 | 1595 | 2 | Y | -0- | | | | | 21 |
| 12 | 1209 | N | NO RPT | -0- | -1209 | | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 19,237 TOTAL CONDENSATE PROD: 105

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GRISSOM "F" WELL #: 12 RRCID -> 207144 COMPL. DATE 08/17/2004 TOTAL DEPTH 10900 PERF. 9124 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1666 | N | 1435 | -0- | -231 | -0- | 101<br>4 | 1<br>9 | 1330 | 2 | Y | 4 | | | | | 13 |
| 02 | 1241 | N | 1241 | -0- | -0- | -0- | 67<br>3 | 1<br>9 | 1171 | 2 | Y | 3 | | | | | 16 |
| 03 | 1236 | N | 1236 | -0- | -0- | -0- | 79<br>10 | 1<br>9 | 1147 | 2 | Y | 9 | 23 | 1 | | | 2 |
| 04 | 2471 | N | 2471 | -0- | -0- | -0- | 1340<br>7 | 1<br>9 | 1124 | 2 | Y | 6 | | | | | 8 |
| 05 | 1162 | N | 1162 | -0- | -0- | -0- | 145<br>3 | 1<br>9 | 1014 | 2 | Y | 3 | | | | | 11 |
| 06 | 1082 | N | 1082 | -0- | -0- | -0- | 147<br>6 | 1<br>9 | 929 | 2 | Y | 5 | | | | | 16 |
| 07 | 1271 | N | 1226 | -0- | -45 | -0- | 211<br>10 | 1<br>9 | 1005 | 2 | Y | 9 | 17 | 1 | | | 8 |
| 08 | 1147 | N | 732 | -0- | -415 | -0- | 149 | 1 | 583 | 2 | Y | -0- | | | | | 8 |
| 09 | 1080 | N | 1023 | -0- | -57 | -0- | 80<br>9 | 1<br>9 | 934 | 2 | Y | 8 | | | | | 16 |
| 10 | 1263 | N | 1263 | -0- | -0- | -0- | 23<br>6 | 1<br>9 | 1234 | 2 | Y | 5 | | | | | 21 |
| 11 | 1240 | N | 1240 | -0- | -0- | -0- | 30<br>12 | 1<br>9 | 1198 | 2 | Y | 11 | 26 | 1 | | | 6 |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 14,111 TOTAL CONDENSATE PROD: 63

GRISSOM "I" WELL #: 9 RRCID -> 207260 COMPL. DATE 11/13/2004 TOTAL DEPTH 11015 PERF. 9286 - 10651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2161 | -0- | -102 | -0- | 139<br>9 | 1<br>9 | 2013 | 2 | Y | 8 | 1 | 8 | | | 127 |
| 02 | 2044 | N | 1830 | -0- | -214 | -0- | 197<br>18 | 1<br>9 | 1615 | 2 | Y | 16 | 1 | 8 | | | 142 |
| 03 | 2263 | N | 1970 | -0- | -293 | -0- | 216<br>4 | 1<br>9 | 1750 | 2 | Y | 4 | 105 | 1 | 1 | 8 | 40 |
| 04 | 2100 | N | 1634 | -0- | -466 | -0- | 182<br>17 | 1<br>9 | 1435 | 2 | Y | 15 | 2 | 8 | | | 53 |
| 05 | 2244 | N | 2244 | -0- | -0- | -0- | 232<br>19 | 1<br>9 | 1993 | 2 | Y | 17 | | | | | 70 |
| 06 | 2248 | N | 2248 | -0- | -0- | -0- | 242<br>9 | 1<br>9 | 1997 | 2 | Y | 8 | | | | | 78 |
| 07 | 2238 | N | 2238 | -0- | -0- | -0- | 353<br>13 | 1<br>9 | 1872 | 2 | Y | 12 | | | | | 90 |
| 08 | 2046 | N | 1586 | -0- | -460 | -0- | 207 | 1 | 1379 | 2 | Y | -0- | | | | | 90 |
| 09 | 1980 | N | 1545 | -0- | -435 | -0- | 194<br>17 | 1<br>9 | 1334 | 2 | Y | 15 | 1 | 8 | | | 104 |
| 10 | 2046 | N | 1526 | -0- | -520 | -0- | 190 | 1 | 1336 | 2 | Y | -0- | 80 | 1 | | | 24 |
| 11 | 1530 | N | 1358 | -0- | -172 | -0- | 27 | 1 | 1331 | 2 | Y | -0- | | | | | 24 |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 24 |

TOTAL GAS PROD: 20,340 TOTAL CONDENSATE PROD: 95

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GRISSOM "J" WELL #: 10 RRCID -> 207261 COMPL. DATE 11/13/2004 TOTAL DEPTH 10950 PERF. 9314 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 835 | -0- | -64 | -0- | | 54 | 1 8 9 | 773 | 2 | N | 7 | 1 | 8 | | | 28 |
| 02 | 1188 | N | 1188 | -0- | -0- | -0- | | 128 | 1 9 | 1051 | 2 | N | 8 | 1 | 8 | | | 35 |
| 03 | 899 | N | 738 | -0- | -161 | -0- | | 80 | 1 6 9 | 652 | 2 | N | 5 | 27 | 1 | | | 13 |
| 04 | 1030 | N | 1030 | -0- | -0- | -0- | | 115 | 1 12 9 | 903 | 2 | N | 11 | 2 | 8 | | | 22 |
| 05 | 899 | N | 895 | -0- | -4 | -0- | | 93 | 1 6 9 | 796 | 2 | N | 5 | | | | | 27 |
| 06 | 938 | N | 938 | -0- | -0- | -0- | | 101 | 1 3 9 | 834 | 2 | N | 3 | | | | | 30 |
| 07 | 1175 | N | 1175 | -0- | -0- | -0- | | 185 | 1 8 9 | 982 | 2 | N | 7 | | | | | 37 |
| 08 | 1346 | N | 1346 | -0- | -0- | -0- | | 176 | 1 | 1170 | 2 | N | -0- | | | | | 37 |
| 09 | 1150 | N | 1150 | -0- | -0- | -0- | | 145 | 1 7 9 | 998 | 2 | N | 6 | 1 | 8 | | | 42 |
| 10 | 1373 | N | 1373 | -0- | -0- | -0- | | 171 | 1 1 9 | 1201 | 2 | N | 1 | 35 | 1 | 1 | 8 | 7 |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | | 21 | 1 1 9 | 992 | 2 | N | 1 | 1 | 8 | | | 7 |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: 11,682 TOTAL CONDENSATE PROD: 54

GRISSOM "K" WELL #: 902 RRCID -> 207262 COMPL. DATE 11/13/2004 TOTAL DEPTH 10800 PERF. 9184 - 10651

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2195 | N | 2195 | -0- | -0- | -0- | | 141 | 1 14 9 | 2040 | 2 | Y | 13 | 1 | 8 | | | 52 |
| 02 | 1949 | N | 1949 | -0- | -0- | -0- | | 211 | 1 11 9 | 1727 | 2 | Y | 10 | 2 | 8 | | | 60 |
| 03 | 2077 | N | 2065 | -0- | -12 | -0- | | 226 | 1 7 9 | 1832 | 2 | Y | 6 | 52 | 1 | 1 | 8 | 13 |
| 04 | 2243 | N | 2243 | -0- | -0- | -0- | | 251 | 1 20 9 | 1972 | 2 | Y | 18 | 3 | 8 | | | 28 |
| 05 | 2084 | N | 2084 | -0- | -0- | -0- | | 217 | 1 6 9 | 1861 | 2 | Y | 5 | | | | | 33 |
| 06 | 2085 | N | 2085 | -0- | -0- | -0- | | 224 | 1 10 9 | 1851 | 2 | Y | 9 | | | | | 42 |
| 07 | 2734 | N | 2734 | -0- | -0- | -0- | | 432 | 1 17 9 | 2285 | 2 | Y | 15 | | | | | 57 |
| 08 | 2267 | N | 2267 | -0- | -0- | -0- | | 296 | 1 1 9 | 1970 | 2 | Y | 1 | 1 | 8 | | | 57 |
| 09 | 2070 | N | 2064 | -0- | -6 | -0- | | 261 | 1 10 9 | 1793 | 2 | Y | 9 | 1 | 8 | | | 65 |
| 10 | 2139 | N | 1905 | -0- | -234 | -0- | | 238 | 1 1 9 | 1666 | 2 | Y | 1 | 60 | 1 | 1 | 8 | 5 |
| 11 | 2070 | N | 1718 | -0- | -352 | -0- | | 35 | 1 2 9 | 1681 | 2 | Y | 2 | 2 | 8 | | | 5 |
| 12 | 2139 | N | NO RPT | -0- | -2139 | -0- | | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 23,309 TOTAL CONDENSATE PROD: 89

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
PORTLEY-TAYLOR GAS UNIT WELL #: 14 RRCID -> 207326 COMPL. DATE 09/24/2004 TOTAL DEPTH 11040 PERF. 9475 - 10949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 645 | -0- | -440 | -0- | 41 | 1 | 598 | 2 | N | 5 | 1 | 8 | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 924 | N | 749 | -0- | -175 | -0- | 81 | 1 | 666 | 2 | N | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1205 | N | 1205 | -0- | -0- | -0- | 132 | 1 | 1067 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1178 | N | 1178 | -0- | -0- | -0- | 129 | 1 | 1017 | 2 | N | 29 | 4 | 8 | | | 62 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1198 | N | 1198 | -0- | -0- | -0- | 125 | 1 | 1073 | 2 | N | -0- | | | | | 62 |
| 06 | 1170 | N | 1079 | -0- | -91 | -0- | 117 | 1 | 962 | 2 | N | -0- | | | | | 62 |
| 07 | 1530 | N | 1530 | -0- | -0- | -0- | 243 | 1 | 1287 | 2 | N | -0- | | | | | 62 |
| 08 | 1653 | N | 1653 | -0- | -0- | -0- | 216 | 1 | 1434 | 2 | N | 3 | 3 | 8 | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1328 | N | 1328 | -0- | -0- | -0- | 168 | 1 | 1160 | 2 | N | -0- | | | | | 62 |
| 10 | 1931 | N | 1931 | -0- | -0- | -0- | 241 | 1 | 1690 | 2 | N | -0- | | | | | 62 |
| 11 | 1711 | N | 1711 | -0- | -0- | -0- | 35 | 1 | 1675 | 2 | N | 1 | 1 | 8 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 14,207 TOTAL CONDENSATE PROD: 45

THOMPSON "B" WELL #: 3 RRCID -> 207802 COMPL. DATE 12/24/2004 TOTAL DEPTH 10874 PERF. 9684 - 10765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1420 | -0- | -285 | -0- | 167 | 1 | 1251 | 2 | N | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1134 | N | 1134 | -0- | -0- | -0- | 124 | 1 | 1001 | 2 | N | 8 | 3 | 8 | | | 37 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1571 | N | 1571 | -0- | -0- | -0- | 267 | 1 | 1302 | 2 | N | 2 | 1 | 8 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2021 | N | 2021 | -0- | -0- | -0- | 425 | 1 | 1593 | 2 | N | 3 | 3 | 8 | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2089 | N | 2089 | -0- | -0- | -0- | 773 | 1 | 1313 | 2 | N | 3 | 1 | 8 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1692 | N | 1692 | -0- | -0- | -0- | 184 | 1 | 1506 | 2 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1890 | -0- | -187 | -0- | 231 | 1 | 1658 | 2 | N | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1753 | -0- | -324 | -0- | 99 | 1 | 1653 | 2 | N | 1 | 1 | 8 | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1584 | -0- | -96 | -0- | 56 | 1 | 1525 | 2 | N | 3 | 1 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1794 | -0- | -97 | -0- | 24 | 1 | 1768 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1363 | -0- | -347 | -0- | 1346 | 2 | 17 | 9 | N | 15 | 2 | 8 | | | 58 |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 18,311 TOTAL CONDENSATE PROD: 42

SOUTH OAK HILL UNIT 1 WELL #: 2 RRCID -> 208388 COMPL. DATE 02/19/2005 TOTAL DEPTH 10525 PERF. 8944 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
WOOD "M" WELL #: 14 RRCID -> 208427 COMPL. DATE 01/25/2005 TOTAL DEPTH 11000 PERF. 9436 - 10833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1265 | -0- | -626 | -0- | 82 | 1 | 1183 | 2 | N | -0- | | | | | 137 |
| 02 | 1680 | N | 1489 | -0- | -191 | -0- | 162 | 1 | 1327 | 2 | N | -0- | | | | | 137 |
| 03 | 1720 | N | 1720 | -0- | -0- | -0- | 189 | 1 | 1531 | 2 | N | -0- | | | | | 137 |
| 04 | 1721 | N | 1721 | -0- | -0- | -0- | 194 | 1 | 1527 | 2 | N | -0- | | | | | 137 |
| 05 | 1643 | N | 1604 | -0- | -39 | -0- | 167 | 1 | 1437 | 2 | N | -0- | | | | | 137 |
| 06 | 1695 | N | 1695 | -0- | -0- | -0- | 183 | 1 | 1512 | 2 | N | -0- | | | | | 137 |
| 07 | 1767 | N | 1248 | -0- | -519 | -0- | 198 | 1 | 1050 | 2 | N | -0- | | | | | 137 |
| 08 | 1612 | N | 1461 | -0- | -151 | -0- | 191 | 1 | 1270 | 2 | N | -0- | | | | | 137 |
| 09 | 1710 | N | 1608 | -0- | -102 | -0- | 204 | 1 | 1404 | 2 | N | -0- | | | | | 137 |
| 10 | 1416 | N | 1416 | -0- | -0- | -0- | 177 | 1 | 1239 | 2 | N | -0- | | | | | 137 |
| 11 | 1821 | N | 1821 | -0- | -0- | -0- | 37 | 1 | 1784 | 2 | N | -0- | | | | | 137 |
| 12 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 17,048 TOTAL CONDENSATE PROD: -0-

WOOD "B" WELL #: 12 RRCID -> 208428 COMPL. DATE 01/25/2005 TOTAL DEPTH 10850 PERF. 9172 - 10641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1235 | -0- | -284 | -0- | 80 | 1 | 1155 | 2 | N | -0- | | | | | 112 |
| 02 | 1260 | N | 1226 | -0- | -34 | -0- | 133 | 1 | 1092 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1288 | N | 1288 | -0- | -0- | -0- | 141 | 1 | 1146 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1365 | N | 1365 | -0- | -0- | -0- | 154 | 1 | 1208 | 2 | N | 3 | 3 | 8 | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1411 | N | 1411 | -0- | -0- | -0- | 147 | 1 | 1263 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1277 | N | 1277 | -0- | -0- | -0- | 138 | 1 | 1139 | 2 | N | -0- | | | | | 112 |
| 07 | 1426 | N | 1232 | -0- | -194 | -0- | 196 | 1 | 1036 | 2 | N | -0- | 104 | 1 | | | 8 |
| 08 | 1426 | N | 1239 | -0- | -187 | -0- | 162 | 1 | 1077 | 2 | N | -0- | | | | | 8 |
| 09 | 1290 | N | 1148 | -0- | -142 | -0- | 146 | 1 | 1002 | 2 | N | -0- | | | | | 8 |
| 10 | 1243 | N | 1243 | -0- | -0- | -0- | 154 | 1 | 1083 | 2 | N | 5 | 1 | 8 | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1270 | N | 1270 | -0- | -0- | -0- | 26 | 1 | 1238 | 2 | N | 5 | 2 | 8 | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: 13,934 TOTAL CONDENSATE PROD: 16

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
THOMPSON "C" WELL #: 4 RRCID -> 208925 COMPL. DATE 12/24/2004 TOTAL DEPTH 10905 PERF. 9304 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2463 | -0- | -420 | -0- | 290 | 1 | 2172 | 2 | N | 1 | 1 | 8 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2319 | -0- | -117 | -0- | 255 | 1 | 2061 | 2 | N | 3 | 2 | 8 | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2917 | X | 2917 | -0- | -0- | -0- | 497 | 1 | 2419 | 2 | N | 1 | 1 | 8 | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3040 | -0- | 40 | 40 | 640 | 1 | 2397 | 2 | N | 3 | 3 | 8 | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3265 | -0- | 165 | 205 | 1209 | 1 | 2052 | 2 | N | 4 | | | | | 52 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3000 | N | 2976 | -0- | -24 | 181 | 323 | 1 | 2652 | 2 | N | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3451 | X | 3270 | -0- | -181 | -0- | 400 | 1 | 2864 | 2 | N | 5 | 1 | 8 | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2902 | -0- | -167 | -0- | 164 | 1 | 2735 | 2 | N | 3 | 2 | 8 | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2449 | -0- | -521 | -0- | 86 | 1 | 2359 | 2 | N | 4 | 2 | 8 | | | 60 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2404 | -0- | -665 | -0- | 32 | 1 | 2370 | 2 | N | 2 | 2 | 8 | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2472 | -0- | -498 | -0- | 2470 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 60 |
| 12 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 30,477 TOTAL CONDENSATE PROD: 29

GRISSOM "L" WELL #: 3 RRCID -> 208929 COMPL. DATE 02/10/2005 TOTAL DEPTH 10786 PERF. 9240 - 10599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1838 | N | 1838 | -0- | -0- | -0- | 119 | 1 | 1716 | 2 | N | 3 | 1 | 8 | | | 142 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1630 | N | 1630 | -0- | -0- | -0- | 175 | 1 | 1440 | 2 | N | 14 | 2 | 8 | | | 154 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1778 | N | 1778 | -0- | -0- | -0- | 247 | 1 | 1531 | 2 | N | -0- | | | | | 154 |
| 04 | 1714 | N | 1714 | -0- | -0- | -0- | 192 | 1 | 1510 | 2 | N | 11 | 2 | 8 | | | 163 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1972 | N | 1972 | -0- | -0- | -0- | 205 | 1 | 1765 | 2 | N | 2 | 1 | 8 | | | 164 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1968 | N | 1968 | -0- | -0- | -0- | 210 | 1 | 1733 | 2 | N | 23 | | | | | 187 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1820 | N | 1820 | -0- | -0- | -0- | 289 | 1 | 1531 | 2 | N | -0- | | | | | 187 |
| 08 | 1832 | N | 1832 | -0- | -0- | -0- | 239 | 1 | 1593 | 2 | N | -0- | | | | | 187 |
| 09 | 1522 | N | 1522 | -0- | -0- | -0- | 192 | 1 | 1320 | 2 | N | 9 | 176 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1232 | N | 1232 | -0- | -0- | -0- | 153 | 1 | 1070 | 2 | N | 8 | 1 | 8 | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1572 | N | 1572 | -0- | -0- | -0- | 32 | 1 | 1539 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 18,878 TOTAL CONDENSATE PROD: 71

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
WOOD "L" WELL #: 13 RRCID -> 209495 COMPL. DATE 01/25/2005 TOTAL DEPTH 11060 PERF. 9504 - 10862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1302 | -0- | -155 | -0- | 84 | 1 | 1217 | 2 | N | 1 | 1 | 8 | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1180 | -0- | -108 | -0- | 128 | 1 | 1052 | 2 | N | -0- | | | | | 104 |
| 03 | 1426 | N | 1322 | -0- | -104 | -0- | 145 | 1 | 1176 | 2 | N | 1 | 1 | 8 | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1307 | N | 1307 | -0- | -0- | -0- | 147 | 1 | 1156 | 2 | N | 4 | 4 | 8 | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1385 | N | 1385 | -0- | -0- | -0- | 144 | 1 | 1238 | 2 | N | 3 | 3 | 8 | | | 104 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1340 | N | 1340 | -0- | -0- | -0- | 144 | 1 | 1187 | 2 | N | 8 | | | | | 112 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1339 | -0- | -25 | -0- | 213 | 1 | 1126 | 2 | N | -0- | | | | | 112 |
| 08 | 1395 | N | 1286 | -0- | -109 | -0- | 168 | 1 | 1117 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1242 | -0- | -108 | -0- | 157 | 1 | 1084 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1256 | -0- | -77 | -0- | 157 | 1 | 1098 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1237 | N | 1237 | -0- | -0- | -0- | 25 | 1 | 1210 | 2 | N | 2 | 2 | 8 | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 14,196 TOTAL CONDENSATE PROD: 22

WOOD "H" WELL #: 9 RRCID -> 209671 COMPL. DATE 02/10/2005 TOTAL DEPTH 10850 PERF. 9296 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 752 | -0- | -85 | -0- | 49 | 1 | 702 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 643 | -0- | -29 | -0- | 70 | 1 | 571 | 2 | N | 2 | 2 | 8 | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 930 | N | 684 | -0- | -246 | -0- | 75 | 1 | 608 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | 622 | -0- | -98 | -0- | 70 | 1 | 549 | 2 | N | 3 | 3 | 8 | | | 94 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1063 | N | 1063 | -0- | -0- | -0- | 110 | 1 | 945 | 2 | N | 7 | 1 | 8 | | | 100 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 909 | N | 909 | -0- | -0- | -0- | 98 | 1 | 811 | 2 | N | -0- | | | | | 100 |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 143 | 1 | 759 | 2 | N | -0- | | | | | 100 |
| 08 | 1054 | N | 710 | -0- | -344 | -0- | 93 | 1 | 616 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 900 | N | 729 | -0- | -171 | -0- | 92 | 1 | 637 | 2 | N | -0- | | | | | 100 |
| 10 | 899 | N | 807 | -0- | -92 | -0- | 101 | 1 | 705 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 407 | -0- | -283 | -0- | 8 | 1 | 398 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 8,228 TOTAL CONDENSATE PROD: 17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
THOMPSON "E" WELL #: 6 RRCID -> 209880 COMPL. DATE 03/04/2005 TOTAL DEPTH 10850 PERF. 9254 - 10729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1329 | N | 1329 | -0- | -0- | -0- | 157 | 1 | 1172 | 2 | N | -0- | | | | | 102 |
| 02 | 1196 | N | 1196 | -0- | -0- | -0- | 132 | 1 | 1064 | 2 | N | -0- | | | | | 102 |
| 03 | 1547 | N | 1547 | -0- | -0- | -0- | 263 | 1 | 1282 | 2 | N | 2 | | | | | 104 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1209 | -0- | -81 | -0- | 255 | 1 | 954 | 2 | N | -0- | | | | | 104 |
| 05 | 1824 | N | 1824 | -0- | -0- | -0- | 655 | 1 | 1112 | 2 | N | 52 | 1 | 8 | | | 155 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1022 | -0- | -478 | -0- | 111 | 1 | 911 | 2 | N | -0- | | | | | 155 |
| 07 | 1240 | N | 1069 | -0- | -171 | -0- | 131 | 1 | 938 | 2 | N | -0- | | | | | 155 |
| 08 | 1829 | N | 869 | -0- | -960 | -0- | 49 | 1 | 820 | 2 | N | -0- | | | | | 155 |
| 09 | 1020 | N | 961 | -0- | -59 | -0- | 34 | 1 | 927 | 2 | N | -0- | | | | | 155 |
| 10 | 1054 | N | 943 | -0- | -111 | -0- | 12 | 1 | 921 | 2 | N | 9 | | | | | 164 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 840 | N | 628 | -0- | -212 | -0- | 628 | 2 | | | N | -0- | | | | | 164 |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 164 |

TOTAL GAS PROD: 12,597 TOTAL CONDENSATE PROD: 63

THOMPSON "H" WELL #: 9 RRCID -> 209882 COMPL. DATE 03/20/2005 TOTAL DEPTH 10870 PERF. 9282 - 10777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON "I" WELL #: 10 RRCID -> 209883 COMPL. DATE 03/05/2005 TOTAL DEPTH 10850 PERF. 9266 - 10740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1945 | -0- | -318 | -0- | 229 | 1 | 1712 | 2 | N | 4 | 2 | 8 | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1547 | -0- | -413 | -0- | 170 | 1 | 1368 | 2 | N | 8 | 2 | 8 | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1582 | -0- | -495 | -0- | 268 | 1 | 1306 | 2 | N | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1890 | N | 1750 | -0- | -140 | -0- | 366 | 1 | 1373 | 2 | N | 10 | 3 | 8 | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2291 | N | 2291 | -0- | -0- | -0- | 848 | 1 | 1441 | 2 | N | 2 | 1 | 8 | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1581 | N | 1581 | -0- | -0- | -0- | 172 | 1 | 1409 | 2 | N | -0- | | | | | 43 |
| 07 | 2065 | N | 2065 | -0- | -0- | -0- | 253 | 1 | 1812 | 2 | N | -0- | | | | | 43 |
| 08 | 2294 | N | 1486 | -0- | -808 | -0- | 83 | 1 | 1385 | 2 | N | 16 | 1 | 8 | | | 58 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1404 | -0- | -186 | -0- | 49 | 1 | 1348 | 2 | N | 6 | 1 | 8 | | | 63 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1473 | -0- | -604 | -0- | 20 | 1 | 1447 | 2 | N | 5 | 1 | 8 | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1440 | N | 912 | -0- | -528 | -0- | 911 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 67 |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 67 |

TOTAL GAS PROD: 18,036 TOTAL CONDENSATE PROD: 59

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
SANDERS "F" WELL #: 7 RRCID -> 209886 COMPL. DATE 03/16/2005 TOTAL DEPTH 10910 PERF. 9320 - 10821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1140 | -0- | -131 | -0- | 74 | 1 | 1064 | 2 | N | 2 | 2 | 8 | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1260 | -0- | -0- | -0- | 137 | 1 | 1121 | 2 | N | 2 | 2 | 8 | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1157 | N | 1157 | -0- | -0- | -0- | 127 | 1 | 1029 | 2 | N | 1 | 1 | 8 | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1110 | N | 940 | -0- | -170 | -0- | 106 | 1 | 831 | 2 | N | 3 | 3 | 8 | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1307 | -0- | -88 | -0- | 136 | 1 | 1169 | 2 | N | 2 | 2 | 8 | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1118 | N | 1118 | -0- | -0- | -0- | 120 | 1 | 994 | 2 | N | 4 | | | | | 52 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1221 | N | 1221 | -0- | -0- | -0- | 194 | 1 | 1026 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1316 | N | 1316 | -0- | -0- | -0- | 172 | 1 | 1144 | 2 | N | -0- | | | | | 52 |
| 09 | 1227 | N | 1227 | -0- | -0- | -0- | 155 | 1 | 1071 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1554 | N | 1554 | -0- | -0- | -0- | 194 | 1 | 1358 | 2 | N | 2 | 2 | 8 | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1483 | N | 1483 | -0- | -0- | -0- | 30 | 1 | 1452 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 13,723 TOTAL CONDENSATE PROD: 19

THOMPSON "D" WELL #: 5 RRCID -> 209903 COMPL. DATE 03/14/2005 TOTAL DEPTH 10800 PERF. 9325 - 10713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1340 | -0- | -148 | -0- | 158 | 1 | 1181 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1260 | N | 935 | -0- | -325 | -0- | 103 | 1 | 828 | 2 | N | 4 | | | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1268 | N | 1268 | -0- | -0- | -0- | 216 | 1 | 1052 | 2 | N | -0- | | | | | 104 |
| 04 | 1290 | N | 1266 | -0- | -24 | -0- | 266 | 1 | 997 | 2 | N | 3 | 2 | 8 | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1324 | N | 1324 | -0- | -0- | -0- | 491 | 1 | 833 | 2 | N | -0- | | | | | 105 |
| 06 | 1230 | N | 758 | -0- | -472 | -0- | 82 | 1 | 676 | 2 | N | -0- | | | | | 105 |
| 07 | 1302 | N | 1047 | -0- | -255 | -0- | 128 | 1 | 919 | 2 | N | -0- | | | | | 105 |
| 08 | 1339 | N | 1339 | -0- | -0- | -0- | 76 | 1 | 1262 | 2 | N | 1 | 1 | 8 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1080 | N | 1080 | -0- | -0- | -0- | 38 | 1 | 1040 | 2 | N | 2 | | | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1054 | N | 941 | -0- | -113 | -0- | 13 | 1 | 927 | 2 | N | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1290 | N | 931 | -0- | -359 | -0- | 931 | 2 | | | N | -0- | | | | | 107 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 12,229 TOTAL CONDENSATE PROD: 12

SANDERS "I" WELL #: 10 RRCID -> 211421 COMPL. DATE 04/18/2005 TOTAL DEPTH 10930 PERF. 9306 - 10810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 178 | K | 178 | -0- | -0- | -0- | 22 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 178 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
SANDERS "C" WELL #: 4 RRCID -> 211492 COMPL. DATE 04/08/2005 TOTAL DEPTH 10881 PERF. 9301 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 912 | -0- | -483 | -0- | 59 | 1 | 852 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 922 | N | 922 | -0- | -0- | -0- | 100 | 1 | 819 | 2 | N | 3 | 3 | 8 | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1234 | N | 1234 | -0- | -0- | -0- | 135 | 1 | 1098 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1572 | N | 1572 | -0- | -0- | -0- | 177 | 1 | 1391 | 2 | N | 4 | 4 | 8 | | | 92 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1119 | N | 1119 | -0- | -0- | -0- | 117 | 1 | 1001 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1200 | N | 859 | -0- | -341 | -0- | 93 | 1 | 766 | 2 | N | -0- | | | | | 92 |
| 07 | 1612 | N | 1011 | -0- | -601 | -0- | 160 | 1 | 850 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1116 | N | 938 | -0- | -178 | -0- | 122 | 1 | 815 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 870 | N | 800 | -0- | -70 | -0- | 101 | 1 | 698 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1023 | N | 906 | -0- | -117 | -0- | 113 | 1 | 791 | 2 | N | 2 | 2 | 8 | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 900 | N | 851 | -0- | -49 | -0- | 17 | 1 | 833 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 11,124 TOTAL CONDENSATE PROD: 16

THOMPSON "G" WELL #: 8 RRCID -> 211651 COMPL. DATE 04/01/2005 TOTAL DEPTH 10908 PERF. 9352 - 10787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDERS "H" WELL #: 9 RRCID -> 211654 COMPL. DATE 04/29/2005 TOTAL DEPTH 10910 PERF. 9330 - 10802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
SANDERS "G" WELL #: 8 RRCID -> 212305 COMPL. DATE 05/01/2005 TOTAL DEPTH 10905 PERF. 9355 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 534 | -0- | -210 | -0- | 35 | 1 | 499 | 2 | N | -0- | | | | | 7 |
| 02 | 504 | N | 384 | -0- | -120 | -0- | 42 | 1 | 341 | 2 | N | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 575 | -0- | -14 | -0- | 63 | 1 | 508 | 2 | N | 4 | 1 | 8 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 543 | N | 543 | -0- | -0- | -0- | 61 | 1 | 481 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 46 | 1 | 399 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 558 | N | 441 | -0- | -117 | -0- | 70 | 1 | 371 | 2 | N | -0- | | | | | 10 |
| 08 | 434 | N | 422 | -0- | -12 | -0- | 55 | 1 | 365 | 2 | N | 2 | 2 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 38 | 1 | 265 | 2 | N | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 434 | N | 371 | -0- | -63 | -0- | 46 | 1 | 324 | 2 | N | 1 | 1 | 8 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: 4,022 TOTAL CONDENSATE PROD: 13

SANDERS "B" WELL #: 3 RRCID -> 212306 COMPL. DATE 05/13/2005 TOTAL DEPTH 10850 PERF. 9304 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1069 | N | 1069 | -0- | -0- | -0- | 69 | 1 | 999 | 2 | N | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 810 | N | 810 | -0- | -0- | -0- | 88 | 1 | 721 | 2 | N | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | 623 | -0- | -28 | -0- | 68 | 1 | 555 | 2 | N | -0- | | | | | 8 |
| 04 | 1020 | N | 630 | -0- | -390 | -0- | 71 | 1 | 559 | 2 | N | -0- | | | | | 8 |
| 05 | 899 | N | 757 | -0- | -142 | -0- | 79 | 1 | 678 | 2 | N | -0- | | | | | 8 |
| 06 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 651 | N | 556 | -0- | -95 | -0- | 88 | 1 | 468 | 2 | N | -0- | | | | | 8 |
| 08 | 1234 | N | 1234 | -0- | -0- | -0- | 161 | 1 | 1072 | 2 | N | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 772 | N | 772 | -0- | -0- | -0- | 98 | 1 | 674 | 2 | N | -0- | | | | | 8 |
| 10 | 723 | N | 723 | -0- | -0- | -0- | 90 | 1 | 630 | 2 | N | 3 | 1 | 8 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1200 | N | 151 | -0- | -1049 | -0- | 3 | 1 | 148 | 2 | N | -0- | | | | | 10 |
| 12 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 7,325 TOTAL CONDENSATE PROD: 6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
SANDERS "D" WELL #: 5 RRCID -> 212307 COMPL. DATE 05/30/2005 TOTAL DEPTH 10903 PERF. 9430 - 10593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 965 | N | 965 | -0- | -0- | -0- | 62 | 1 | 901 | 2 | N | 2 | 2 | 8 | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 924 | N | 869 | -0- | -55 | -0- | 94 | 1 | 773 | 2 | N | 2 | 2 | 8 | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 992 | N | 878 | -0- | -114 | -0- | 96 | 1 | 781 | 2 | N | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 930 | N | 871 | -0- | -59 | -0- | 98 | 1 | 770 | 2 | N | 3 | 3 | 8 | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1063 | N | 1063 | -0- | -0- | -0- | 111 | 1 | 951 | 2 | N | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1024 | N | 1024 | -0- | -0- | -0- | 111 | 1 | 913 | 2 | N | -0- | | | | | 107 |
| 07 | 1014 | N | 1014 | -0- | -0- | -0- | 161 | 1 | 853 | 2 | N | -0- | | | | | 107 |
| 08 | 1054 | N | 838 | -0- | -216 | -0- | 109 | 1 | 728 | 2 | N | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1020 | N | 791 | -0- | -229 | -0- | 100 | 1 | 690 | 2 | N | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1023 | N | 644 | -0- | -379 | -0- | 80 | 1 | 563 | 2 | N | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 891 | N | 891 | -0- | -0- | -0- | 18 | 1 | 871 | 2 | N | 2 | 2 | 8 | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 9,848 TOTAL CONDENSATE PROD: 14

ROBBINS WELL #: 1 RRCID -> 213883 COMPL. DATE 06/23/2005 TOTAL DEPTH 10905 PERF. 9330 - 10791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1421 | -0- | -222 | -0- | 167 | 1 | 1251 | 2 | N | 3 | 3 | 8 | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1396 | -0- | -256 | -0- | 153 | 1 | 1233 | 2 | N | 9 | 2 | 8 | | | 122 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1630 | N | 1630 | -0- | -0- | -0- | 276 | 1 | 1344 | 2 | N | 9 | 1 | 8 | | | 130 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1269 | -0- | -111 | -0- | 265 | 1 | 991 | 2 | N | 12 | 3 | 8 | | | 139 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1533 | -0- | -17 | -0- | 566 | 1 | 960 | 2 | N | 6 | | | | | 145 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1364 | -0- | -226 | -0- | 148 | 1 | 1212 | 2 | N | 4 | | | | | 149 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1435 | N | 1435 | -0- | -0- | -0- | 176 | 1 | 1259 | 2 | N | -0- | | | | | 149 |
| 08 | 1519 | N | 1517 | -0- | -2 | -0- | 86 | 1 | 1430 | 2 | N | 1 | 1 | 8 | | | 149 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1277 | -0- | -73 | -0- | 45 | 1 | 1231 | 2 | N | 1 | | | | | 150 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1426 | N | 932 | -0- | -494 | -0- | 12 | 1 | 918 | 2 | N | 2 | 2 | 8 | | | 150 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1470 | N | 906 | -0- | -564 | -0- | 906 | 2 | | | N | -0- | | | | | 150 |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 150 |

TOTAL GAS PROD: 14,680 TOTAL CONDENSATE PROD: 47

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
SANDERS "J" WELL #: 11 RRCID -> 213885 COMPL. DATE 06/12/2005 TOTAL DEPTH 10925 PERF. 9374 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON "K" WELL #: 12 RRCID -> 213917 COMPL. DATE 07/14/2005 TOTAL DEPTH 10900 PERF. 9288 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON "F" WELL #: 7 RRCID -> 214777 COMPL. DATE 08/13/2005 TOTAL DEPTH 10847 PERF. 9196 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3476 | X | 3476 | -0- | -0- | -0- | 409<br>1 | 1<br>9 | 3066 | 2 | N | 1 | 1 | 8 | | | 27 |
| 02 | 2968 | X | 2892 | -0- | -76 | -0- | 317<br>13 | 1<br>9 | 2562 | 2 | N | 12 | 1 | 8 | | | 38 |
| 03 | 3286 | X | 3207 | -0- | -79 | -0- | 545<br>6 | 1<br>9 | 2656 | 2 | N | 5 | | | | | 43 |
| 04 | 3433 | X | 3433 | -0- | -0- | -0- | 722<br>4 | 1<br>9 | 2707 | 2 | N | 4 | 4 | 8 | | | 43 |
| 05 | 3650 | X | 3650 | -0- | -0- | -0- | 1346<br>17 | 1<br>9 | 2287 | 2 | N | 15 | 1 | 8 | | | 57 |
| 06 | 3180 | X | 2986 | -0- | -194 | -0- | 324<br>3 | 1<br>9 | 2659 | 2 | N | 3 | | | | | 60 |
| 07 | 3462 | X | 3462 | -0- | -0- | -0- | 424 | 1 | 3038 | 2 | N | -0- | | | | | 60 |
| 08 | 3464 | X | 3464 | -0- | -0- | -0- | 195<br>1 | 1<br>9 | 3268 | 2 | N | 1 | 1 | 8 | | | 60 |
| 09 | 3378 | X | 3378 | -0- | -0- | -0- | 119<br>2 | 1<br>9 | 3257 | 2 | N | 2 | | | | | 62 |
| 10 | 3317 | X | 2925 | -0- | -392 | -0- | 39<br>10 | 1<br>9 | 2876 | 2 | N | 9 | 1 | 8 | | | 70 |
| 11 | 3210 | X | 3000 | -0- | -210 | -0- | 2999 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 70 |
| 12 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 35,873 TOTAL CONDENSATE PROD: 53

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
THOMPSON "J" WELL #: 11 RRCID -> 214780 COMPL. DATE 08/13/2005 TOTAL DEPTH 10925 PERF. 9248 - 10744

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBBINS "A" WELL #: 2 RRCID -> 214782 COMPL. DATE 08/18/2005 TOTAL DEPTH 10925 PERF. 9386 - 10845

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FREEMAN, COOT WELL #: 1 RRCID -> 214788 COMPL. DATE 07/21/2005 TOTAL DEPTH 10925 PERF. 9394 - 10803

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 N | 2793 | -0- | -307 | 164 | 123 1<br>7 9 | 2663 2 | N | 6 | 1 8 | | 87 |
| 02 | 2722 X | 2558 | -0- | -164 | -0- | 157 1<br>2 9 | 2399 2 | N | 2 | 2 8 | | 87 |
| 03 | 2945 X | 2667 | -0- | -278 | -0- | 128 1<br>7 9 | 2532 2 | N | 6 | 1 8 | | 92 |
| 04 | 2850 X | 2610 | -0- | -240 | -0- | 29 1<br>20 9 | 2561 2 | N | 18 | 3 8 | | 107 |
| 05 | 2945 X | 2512 | -0- | -433 | -0- | 2492 2 | 20 9 | N | 18 | 1 8 | | 124 |
| 06 | 2730 X | 2500 | -0- | -230 | -0- | 56 1<br>18 9 | 2426 2 | N | 16 | | | 140 |
| 07 | 2821 X | 2362 | -0- | -459 | -0- | 30 1<br>14 9 | 2318 2 | N | 13 | 3 8 | | 150 |
| 08 | 2697 X | 1851 | -0- | -846 | -0- | 15 1<br>4 9 | 1832 2 | N | 4 | | | 154 |
| 09 | 2612 N | 2612 | -0- | -0- | -0- | 89 1<br>7 9 | 2516 2 | N | 6 | | | 160 |
| 10 | 2356 N | 1947 | -0- | -409 | -0- | 25 1<br>4 9 | 1918 2 | N | 4 | | | 164 |
| 11 | 1885 N | 1885 | -0- | -0- | -0- | 35 1<br>10 9 | 1840 2 | N | 9 | 1 8 | | 172 |
| 12 | 2697 N | NO RPT | -0- | -2697 | -0- | | | N | NO RPT | | | 172 |

TOTAL GAS PROD: 26,297 TOTAL CONDENSATE PROD: 102

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
ROBBINS "B" WELL #: 3 RRCID -> 215521 COMPL. DATE 09/03/2005 TOTAL DEPTH 10927 PERF. 9382 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBBINS "C" WELL #: 4 RRCID -> 215556 COMPL. DATE 10/02/2005 TOTAL DEPTH 10935 PERF. 9562 - 10841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBBINS "D" WELL #: 5 RRCID -> 215662 COMPL. DATE 09/22/2005 TOTAL DEPTH 10930 PERF. 9432 - 10815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
LEVINE "B" WELL #: 3 RRCID -> 217019 COMPL. DATE 10/15/2005 TOTAL DEPTH 10885 PERF. 9388 - 10757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBBINS "F" WELL #: 7 RRCID -> 217111 COMPL. DATE 11/04/2005 TOTAL DEPTH 10900 PERF. 9554 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON WELL #: 1 RRCID -> 218465 COMPL. DATE 12/01/2005 TOTAL DEPTH 11020 PERF. 9916 - 10915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 355 | -0- | -482 | -0- | 42<br>1 | 1<br>9 | 312 | 2 | N | 1 | 1 | 8 | | | 32 |
| 02 | 560 | N | 542 | -0- | -18 | -0- | 60<br>2 | 1<br>9 | 480 | 2 | N | 2 | 2 | 8 | | | 32 |
| 03 | 527 | N | 418 | -0- | -109 | -0- | 71 | 1 | 347 | 2 | N | -0- | | | | | 32 |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 109 | 1 | 408 | 2 | N | -0- | | | | | 32 |
| 05 | 749 | N | 749 | -0- | -0- | -0- | 275<br>6 | 1<br>9 | 468 | 2 | N | 5 | 2 | 8 | | | 35 |
| 06 | 638 | N | 638 | -0- | -0- | -0- | 69<br>3 | 1<br>9 | 566 | 2 | N | 3 | | | | | 38 |
| 07 | 527 | N | 462 | -0- | -65 | -0- | 56<br>2 | 1<br>9 | 404 | 2 | N | 2 | | | | | 40 |
| 08 | 744 | N | 715 | -0- | -29 | -0- | 40<br>1 | 1<br>9 | 674 | 2 | N | 1 | 1 | 8 | | | 40 |
| 09 | 630 | N | 557 | -0- | -73 | -0- | 20<br>3 | 1<br>9 | 534 | 2 | N | 3 | 1 | 8 | | | 42 |
| 10 | 469 | N | 469 | -0- | -0- | -0- | 6<br>1 | 1<br>9 | 462 | 2 | N | 1 | 1 | 8 | | | 42 |
| 11 | 690 | N | 425 | -0- | -265 | -0- | 425 | 2 | | | N | -0- | | | | | 42 |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 5,847 TOTAL CONDENSATE PROD: 18

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
ROBBINS "E" WELL #: 6 RRCID -> 218663 COMPL. DATE 12/17/2005 TOTAL DEPTH 10935 PERF. 9376 - 10817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1425 | -0- | -32 | -0- | 167 | 1 | 1251 | 2 | N | 6 | 1 | 8 | | | 110 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 140 | 1 | 1129 | 2 | N | 6 | 2 | 8 | | | 114 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1423 | -0- | -34 | -0- | 241 | 1 | 1175 | 2 | N | 6 | 1 | 8 | | | 119 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1373 | -0- | -7 | -0- | 288 | 1 | 1078 | 2 | N | 6 | 3 | 8 | | | 122 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1381 | -0- | -45 | -0- | 511 | 1 | 869 | 2 | N | 1 | 1 | 8 | | | 122 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1339 | -0- | -41 | -0- | 145 | 1 | 1194 | 2 | N | -0- | | | | | 122 |
| 07 | 1426 | N | 1336 | -0- | -90 | -0- | 164 | 1 | 1172 | 2 | N | -0- | | | | | 122 |
| 08 | 1395 | N | 1292 | -0- | -103 | -0- | 73 | 1 | 1219 | 2 | N | -0- | | | | | 122 |
| 09 | 1350 | N | 1247 | -0- | -103 | -0- | 44 | 1 | 1199 | 2 | N | 4 | 1 | 8 | | | 125 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1213 | -0- | -120 | -0- | 16 | 1 | 1191 | 2 | N | 5 | 1 | 8 | | | 129 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1136 | -0- | -124 | -0- | 1134 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 130 |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: 14,441 TOTAL CONDENSATE PROD: 36

ROBBINS "G" WELL #: 8 RRCID -> 218664 COMPL. DATE 01/08/2006 TOTAL DEPTH 10955 PERF. 9372 - 10838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBBINS "I" WELL #: 10 RRCID -> 219696 COMPL. DATE 02/05/2006 TOTAL DEPTH 10950 PERF. 9426 - 10868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 14B2 EXT | | 164 | -0- | 164 | 164 | 20 | 1 | 144 | 2 | N | -0- | | | | | 58 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 164 | | | | | N | -0- | | | | | 58 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 164 | | | | | N | 185 | 185 | 1 | | | 58 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 164 | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 164 | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | 164 | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 164 TOTAL CONDENSATE PROD: 185

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GARRISON "A" WELL #: 2 RRCID -> 221094 COMPL. DATE 12/25/2005 TOTAL DEPTH 11000 PERF. 9407 - 10898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBBINS "H" WELL #: 9 RRCID -> 222146 COMPL. DATE 01/23/2006 TOTAL DEPTH 10955 PERF. 9420 - 10844

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON "E" WELL #: 6 RRCID -> 222712 COMPL. DATE 10/03/2006 TOTAL DEPTH 11100 PERF. 9936 - 10950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GARRISON "B" WELL #: 3 RRCID -> 222714 COMPL. DATE 10/03/2006 TOTAL DEPTH 11070 PERF. 9546 - 10986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON "D" WELL #: 5 RRCID -> 222717 COMPL. DATE 10/03/2006 TOTAL DEPTH 11144 PERF. 9540 - 10970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRISON "C" WELL #: 4 RRCID -> 222720 COMPL. DATE 10/03/2006 TOTAL DEPTH 11100 PERF. 9512 - 10669

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
ROBBINS "J" WELL #: 11 RRCID -> 223545 COMPL. DATE 02/02/2006 TOTAL DEPTH 10955 PERF. 9356 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2139 | -0- | -248 | -0- | 252 | 1 | 1885 | 2 | N | 2 | 2 | 8 | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1918 | -0- | -14 | -0- | 211 | 1 | 1699 | 2 | N | 7 | 2 | 8 | | | 65 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2170 | N | 2152 | -0- | -18 | -0- | 367 | 1 | 1784 | 2 | N | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2301 | N | 2301 | -0- | -0- | -0- | 483 | 1 | 1812 | 2 | N | 5 | 5 | 8 | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2272 | N | 2272 | -0- | -0- | -0- | 841 | 1 | 1427 | 2 | N | 4 | 2 | 8 | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2070 | N | 1968 | -0- | -102 | -0- | 214 | 1 | 1753 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2387 | N | 1853 | -0- | -534 | -0- | 226 | 1 | 1619 | 2 | N | 7 | 3 | 8 | | | 72 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2263 | N | 1919 | -0- | -344 | -0- | 108 | 1 | 1805 | 2 | N | 5 | 2 | 8 | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1575 | -0- | -405 | -0- | 56 | 1 | 1515 | 2 | N | 4 | 1 | 8 | | | 78 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1588 | -0- | -272 | -0- | 21 | 1 | 1563 | 2 | N | 4 | 2 | 8 | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1743 | -0- | -117 | -0- | 1734 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 87 |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 21,428 TOTAL CONDENSATE PROD: 48

ROBBINS "L" WELL #: 13 RRCID -> 224442 COMPL. DATE 12/16/2006 TOTAL DEPTH 11023 PERF. 9612 - 10875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 306 | N | 306 | -0- | -0- | -0- | 36 | 1 | 270 | 2 | N | -0- | | | | | 75 |
| 02 | 364 | N | 215 | -0- | -149 | -0- | 24 | 1 | 191 | 2 | N | -0- | | | | | 75 |
| 03 | 465 | N | 260 | -0- | -205 | -0- | 44 | 1 | 216 | 2 | N | -0- | | | | | 75 |
| 04 | 620 | N | 620 | -0- | -0- | -0- | 130 | 1 | 489 | 2 | N | 1 | 1 | 8 | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 566 | N | 566 | -0- | -0- | -0- | 209 | 1 | 356 | 2 | N | 1 | 1 | 8 | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 240 | N | 187 | -0- | -53 | -0- | 20 | 1 | 161 | 2 | N | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 651 | N | 319 | -0- | -332 | -0- | 39 | 1 | 280 | 2 | N | -0- | | | | | 80 |
| 08 | 558 | N | 304 | -0- | -254 | -0- | 17 | 1 | 287 | 2 | N | -0- | | | | | 80 |
| 09 | 180 | N | 117 | -0- | -63 | -0- | 4 | 1 | 113 | 2 | N | -0- | | | | | 80 |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 8 | 1 | 561 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 300 | N | 177 | -0- | -123 | -0- | 177 | 2 | | | N | -0- | | | | | 80 |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 3,641 TOTAL CONDENSATE PROD: 8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
ROBBINS "K" WELL #: 12 RRCID -> 224487 COMPL. DATE 12/12/2006 TOTAL DEPTH 11018 PERF. 8402 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1016 | -0- | -69 | -0- | 119 | 1 | 895 | 2 | N | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 980 | N | 710 | -0- | -270 | -0- | 78 | 1 | 630 | 2 | N | 2 | 2 | 8 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 998 | N | 998 | -0- | -0- | -0- | 169 | 1 | 822 | 2 | N | 6 | 1 | 8 | | | 37 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1115 | N | 1115 | -0- | -0- | -0- | 233 | 1 | 875 | 2 | N | 6 | 1 | 8 | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1355 | N | 1355 | -0- | -0- | -0- | 502 | 1 | 852 | 2 | N | 1 | 1 | 8 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 964 | N | 964 | -0- | -0- | -0- | 105 | 1 | 859 | 2 | N | -0- | | | | | 42 |
| 07 | 1390 | N | 1390 | -0- | -0- | -0- | 170 | 1 | 1220 | 2 | N | -0- | | | | | 42 |
| 08 | 1364 | N | 1185 | -0- | -179 | -0- | 67 | 1 | 1117 | 2 | N | 1 | 1 | 8 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1121 | N | 1121 | -0- | -0- | -0- | 40 | 1 | 1081 | 2 | N | -0- | | | | | 42 |
| 10 | 1395 | N | 958 | -0- | -437 | -0- | 13 | 1 | 945 | 2 | N | -0- | | | | | 42 |
| 11 | 1257 | N | 1257 | -0- | -0- | -0- | 1255 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 42 |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 12,069 TOTAL CONDENSATE PROD: 20

GARRISON "F" WELL #: 7 RRCID -> 227092 COMPL. DATE 01/17/2007 TOTAL DEPTH 10995 PERF. 9506 - 10906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

MACKEY WELL #: 1 RRCID -> 229395 COMPL. DATE 05/22/2007 TOTAL DEPTH 11020 PERF. 9506 - 10953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
OAK HILL GAS UNIT 1 WELL #: 3 RRCID -> 238070 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 8971 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1475 | N | 1475 | -0- | -0- | -0- | 203 | 1 | 1269 | 2 | N | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1201 | -0- | -87 | -0- | 182 | 1 | 1011 | 2 | N | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1360 | -0- | -4 | -0- | 234 | 1 | 1109 | 2 | N | 15 | 9 | 1 | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1823 | N | 1823 | -0- | -0- | -0- | 320 | 1 | 1477 | 2 | N | 24 | 17 | 1 | | | 60 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2546 | N | 2546 | -0- | -0- | -0- | 312 | 1 | 2175 | 2 | N | 54 | | | | | 114 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 1513 | N | 1513 | -0- | -0- | -0- | 224 | 1 | 1283 | 2 | N | 5 | | | | | 119 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1107 | -0- | -784 | -0- | 167 | 1 | 921 | 2 | N | 17 | 9 | 1 | | | 127 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2170 | N | 1033 | -0- | -1137 | -0- | 163 | 1 | 864 | 2 | N | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1500 | N | 996 | -0- | -504 | -0- | 170 | 1 | 816 | 2 | N | 9 | 9 | 1 | | | 132 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1116 | N | 506 | -0- | -610 | -0- | 75 | 1 | 431 | 2 | N | -0- | | | | | 132 |
| 11 | 990 | N | 607 | -0- | -383 | -0- | 111 | 1 | 496 | 2 | N | -0- | | | | | 132 |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 14,167 TOTAL CONDENSATE PROD: 139

OAK HILL GAS UNIT 1 WELL #: 1 RRCID -> 238071 COMPL. DATE 04/07/2008 TOTAL DEPTH 10620 PERF.10148 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3938 | X | 3938 | -0- | -0- | -0- | 538 | 1 | 3369 | 2 | N | 28 | | | | | 63 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3478 | X | 3478 | -0- | -0- | -0- | 530 | 1 | 2938 | 2 | N | 9 | | | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3901 | X | 3901 | -0- | -0- | -0- | 667 | 1 | 3160 | 2 | N | 67 | 27 | 1 | | | 112 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 3658 | X | 3658 | -0- | -0- | -0- | 632 | 1 | 2918 | 2 | N | 98 | 33 | 1 | | | 177 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 05 | 3415 | X | 3415 | -0- | -0- | -0- | 429 | 1 | 2986 | 2 | N | -0- | | | | | 177 |
| 06 | 3407 | X | 3407 | -0- | -0- | -0- | 506 | 1 | 2901 | 2 | N | -0- | | | | | 177 |
| 07 | 3069 | X | 3066 | -0- | -3 | -0- | 467 | 1 | 2570 | 2 | N | 26 | 26 | 1 | | | 177 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 3453 | X | 3453 | -0- | -0- | -0- | 548 | 1 | 2899 | 2 | N | 5 | | | | | 182 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3621 | X | 3621 | -0- | -0- | -0- | 616 | 1 | 2969 | 2 | N | 33 | 31 | 1 | | | 184 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3565 | -0- | -0- | -0- | 526 | 1 | 3021 | 2 | N | 16 | 178 | 1 | | | 22 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3179 | X | 3179 | -0- | -0- | -0- | 583 | 1 | 2595 | 2 | N | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 38,681 TOTAL CONDENSATE PROD: 283

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
OAK HILL GAS UNIT 1 WELL #: 4 RRCID -> 238077 COMPL. DATE 04/27/2008 TOTAL DEPTH 10604 PERF.10132 - 10433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2270 | N | 2270 | -0- | -0- | -0- | 313 | 1 | 1957 | 2 | N | -0- | | | | | 33 |
| 02 | 1988 | N | 1935 | -0- | -53 | -0- | 295 | 1 | 1638 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2217 | -0- | -46 | -0- | 376 | 1 | 1778 | 2 | N | 57 | 15 | 1 | | | 77 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 2190 | N | 2147 | -0- | -43 | -0- | 374 | 1 | 1723 | 2 | N | 45 | 20 | 1 | | | 102 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2139 | N | 2008 | -0- | -131 | -0- | 252 | 1 | 1756 | 2 | N | -0- | | | | | 102 |
| 06 | 2160 | N | 1883 | -0- | -277 | -0- | 279 | 1 | 1601 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2232 | N | 2211 | -0- | -21 | -0- | 336 | 1 | 1852 | 2 | N | 21 | 19 | 1 | | | 107 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2071 | N | 2071 | -0- | -0- | -0- | 329 | 1 | 1739 | 2 | N | 3 | | | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1801 | -0- | -89 | -0- | 307 | 1 | 1476 | 2 | N | 16 | 16 | 1 | | | 110 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2201 | N | 2068 | -0- | -133 | -0- | 306 | 1 | 1760 | 2 | N | 2 | | | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2164 | N | 2164 | -0- | -0- | -0- | 397 | 1 | 1765 | 2 | N | 2 | | | | | 114 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 114 |

TOTAL GAS PROD: 22,775 TOTAL CONDENSATE PROD: 151

OAK HILL GAS UNIT 1 WELL #: 6 RRCID -> 239529 COMPL. DATE 07/23/2008 TOTAL DEPTH 10640 PERF.10122 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2064 | -0- | -75 | -0- | 263 | 1 | 1801 | 2 | N | -0- | | | | | 63 |
| 02 | 1833 | N | 1833 | -0- | -0- | -0- | 280 | 1 | 1553 | 2 | N | -0- | | | | | 63 |
| 03 | 2046 | N | 1978 | -0- | -68 | -0- | 331 | 1 | 1568 | 2 | N | 72 | 13 | 1 | | | 122 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 2010 | N | 1920 | -0- | -90 | -0- | 338 | 1 | 1559 | 2 | N | 21 | 18 | 1 | | | 125 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1909 | -0- | -106 | -0- | 239 | 1 | 1664 | 2 | N | 5 | | | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1847 | -0- | -73 | -0- | 274 | 1 | 1573 | 2 | N | -0- | | | | | 130 |
| 07 | 1984 | N | 1907 | -0- | -77 | -0- | 290 | 1 | 1599 | 2 | N | 16 | 16 | 1 | | | 130 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2070 | N | 2070 | -0- | -0- | -0- | 329 | 1 | 1741 | 2 | N | -0- | | | | | 130 |
| 09 | 1860 | N | 1387 | -0- | -473 | -0- | 236 | 1 | 1138 | 2 | N | 12 | 12 | 1 | | | 130 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1607 | -0- | -315 | -0- | 238 | 1 | 1367 | 2 | N | 2 | | | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1667 | -0- | -343 | -0- | 306 | 1 | 1361 | 2 | N | -0- | | | | | 132 |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 20,189 TOTAL CONDENSATE PROD: 128

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
OAK HILL GAS UNIT 1 WELL #: 7 RRCID -> 243123 COMPL. DATE 10/07/2008 TOTAL DEPTH 10520 PERF.10124 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2098 | N | 2098 | -0- | -0- | -0- | 288 | 1 | 1801 | 2 | N | 8 | | | | | 152 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1762 | N | 1762 | -0- | -0- | -0- | 267 | 1 | 1478 | 2 | N | 15 | | | | | 167 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2046 | N | 2002 | -0- | -44 | -0- | 336 | 1 | 1592 | 2 | N | 67 | 14 | 1 | | | 220 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 2040 | N | 1813 | -0- | -227 | -0- | 309 | 1 | 1424 | 2 | N | 73 | 188 | 1 | | | 105 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1764 | -0- | -189 | -0- | 219 | 1 | 1524 | 2 | N | 19 | | | | | 124 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1861 | -0- | -89 | -0- | 275 | 1 | 1575 | 2 | N | 10 | | | | | 134 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1791 | -0- | -69 | -0- | 273 | 1 | 1500 | 2 | N | 16 | 15 | 1 | | | 135 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1676 | -0- | -91 | -0- | 266 | 1 | 1410 | 2 | N | -0- | | | | | 135 |
| 09 | 1875 | N | 1875 | -0- | -0- | -0- | 319 | 1 | 1536 | 2 | N | 18 | 16 | 1 | | | 137 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1849 | N | 1849 | -0- | -0- | -0- | 274 | 1 | 1572 | 2 | N | 3 | | | | | 140 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1842 | N | 1842 | -0- | -0- | -0- | 338 | 1 | 1504 | 2 | N | -0- | | | | | 140 |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 20,333 TOTAL CONDENSATE PROD: 229

ROBBINS "N" WELL #: 15 RRCID -> 243570 COMPL. DATE 09/04/2008 TOTAL DEPTH 11121 PERF.10697 - 10993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 3523 | -0- | -1282 | -0- | 412 | 1 | 3081 | 2 | N | 27 | 2 | 8 | | | 87 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 4340 | X | 3275 | -0- | -1065 | -0- | 361 | 1 | 2912 | 2 | N | 2 | 2 | 8 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3913 | -0- | -365 | -0- | 662 | 1 | 3222 | 2 | N | 26 | 1 | 8 | | | 112 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 4140 | X | 3891 | -0- | -249 | -0- | 818 | 1 | 3066 | 2 | N | 6 | 3 | 8 | | | 115 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 4278 | X | 4224 | -0- | -54 | -0- | 1565 | 1 | 2657 | 2 | N | 2 | 2 | 8 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3780 | X | 2765 | -0- | -1015 | -0- | 300 | 1 | 2465 | 2 | N | -0- | | | | | 115 |
| 07 | 3999 | X | 3711 | -0- | -288 | -0- | 454 | 1 | 3257 | 2 | N | -0- | | | | | 115 |
| 08 | 3999 | X | 2924 | -0- | -1075 | -0- | 165 | 1 | 2758 | 2 | N | 1 | 1 | 8 | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3870 | X | 2899 | -0- | -971 | -0- | 103 | 1 | 2796 | 2 | N | -0- | | | | | 115 |
| 10 | 3999 | X | 3203 | -0- | -796 | -0- | 43 | 1 | 3157 | 2 | N | 3 | 1 | 8 | | | 117 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3544 | -0- | -56 | -0- | 3543 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 117 |
| 12 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 37,872 TOTAL CONDENSATE PROD: 68

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
URSUS OIL AND GAS 879300
SILVEY BRIDGE UNIT WELL #: 1 RRCID -> 173302 COMPL. DATE 04/20/1999 TOTAL DEPTH 10830 PERF.10460 - 10707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2975 | N | 2917 | -0- | -58 | -0- | 2905 | 2 | 12 | 9 | N | 11 | | | | | 75 |
| 02 | 2347 | X | 2347 | -0- | -0- | -0- | 2337 | 2 | 10 | 9 | N | 9 | | | | | 84 |
| 03 | 2837 | X | 2837 | -0- | -0- | -0- | 2837 | 2 | | | N | -0- | | | | | 84 |
| 04 | 2815 | X | 2815 | -0- | -0- | -0- | 2811 | 2 | 4 | 9 | N | 4 | | | | | 88 |
| 05 | 2731 | X | 2731 | -0- | -0- | -0- | 2709 | 2 | 22 | 9 | N | 20 | | | | | 108 |
| 06 | 2355 | X | 2355 | -0- | -0- | -0- | 2351 | 2 | 4 | 9 | N | 4 | | | | | 112 |
| 07 | 2849 | X | 2849 | -0- | -0- | -0- | 2842 | 2 | 7 | 9 | N | 6 | | | | | 118 |
| 08 | 2211 | N | 2211 | -0- | -0- | -0- | 2209 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| 09 | 2836 | N | 2836 | -0- | -0- | -0- | 2833 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 10 | 2612 | N | 2612 | -0- | -0- | -0- | 2535 | 2 | 77 | 9 | N | 70 | 173 | 1 | | | 20 |
| 11 | 2815 | N | 2815 | -0- | -0- | -0- | 2809 | 2 | 6 | 9 | N | 5 | | | | | 25 |
| *12 | 2907 | N | 2907 | -0- | -0- | -0- | 2894 | 2 | 13 | 9 | N | 12 | | | | | 37 |

TOTAL GAS PROD: 32,232 TOTAL CONDENSATE PROD: 146

VALENCE OPERATING COMPANY 881167
HEDGE "A" WELL #: 1 RRCID -> 090575 COMPL. DATE N/A TOTAL DEPTH 10714 PERF. 9288 - 9590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNTON, EMMA GU 1 WELL #: 1 RRCID -> 090846 COMPL. DATE 08/10/1980 TOTAL DEPTH 11104 PERF.10420 - 10890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | N | 734 | -0- | -0- | -0- | 8 | 1 | 726 | 2 | Y | -0- | | | | | 8 |
| 02 | 700 | N | 682 | -0- | -18 | -0- | 8 | 1 | 674 | 2 | Y | -0- | | | | | 8 |
| 03 | 872 | N | 872 | -0- | -0- | -0- | 10 | 1 | 862 | 2 | Y | -0- | | | | | 8 |
| 04 | 854 | N | 854 | -0- | -0- | -0- | 9 | 1 | 845 | 2 | Y | -0- | | | | | 8 |
| 05 | 744 | N | 548 | -0- | -196 | -0- | 5 | 1 | 543 | 2 | Y | -0- | | | | | 8 |
| 06 | 780 | N | 617 | -0- | -163 | -0- | 617 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 1159 | N | 1159 | -0- | -0- | -0- | 11 | 1 | 1148 | 2 | Y | -0- | | | | | 8 |
| 08 | 1051 | N | 1051 | -0- | -0- | -0- | 11 | 1 | 1040 | 2 | Y | -0- | | | | | 8 |
| 09 | 773 | N | 773 | -0- | -0- | -0- | 8 | 1 | 765 | 2 | Y | -0- | | | | | 8 |
| 10 | 806 | N | 649 | -0- | -157 | -0- | 6 | 1 | 643 | 2 | Y | -0- | | | | | 8 |
| 11 | 974 | N | 974 | -0- | -0- | -0- | 4 | 1 | 948 | 2 | Y | 20 | 7 | 1 | | | 21 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 806 | N | 683 | -0- | -123 | -0- | 4 | 1 | 679 | 2 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 9,596 TOTAL CONDENSATE PROD: 20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, OMIE GAS UNIT 1 WELL #: 1 RRCID -> 092755 COMPL. DATE 10/06/1980 TOTAL DEPTH 10950 PERF.10530 - 10800

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- | -0- | 8 | 1 | 705 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 8 | 1 | 712 | 2 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 441 | N | 441 | -0- | -0- | -0- | 5 | 1 | 433 | 2 | Y | 3 | 5 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 564 | N | 564 | -0- | -0- | -0- | 6 | 1 | 555 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 727 | N | 727 | -0- | -0- | -0- | 7 | 1 | 714 | 2 | Y | 5 | 4 | 1 | 1 | 8 | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 330 | N | 303 | -0- | -27 | -0- | 303 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 749 | N | 749 | -0- | -0- | -0- | 7 | 1 | 736 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 6 | 1 | 557 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 496 | N | 496 | -0- | -0- | -0- | 5 | 1 | 488 | 2 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 4 | 1 | 500 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 2 | 1 | 495 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 341 | N | 324 | -0- | -17 | -0- | 2 | 1 | 308 | 2 | Y | 13 | 9 | 8 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,619 TOTAL CONDENSATE PROD: 50

WHITE, WI GU 1 WELL #: 1 RRCID -> 092756 COMPL. DATE 10/14/1980 TOTAL DEPTH 11050 PERF.10610 - 10906

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 947 | N | 947 | -0- | -0- | -0- | 10 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| 02 | 853 | N | 853 | -0- | -0- | -0- | 10 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 03 | 897 | N | 897 | -0- | -0- | -0- | 10 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| 04 | 1015 | N | 1015 | -0- | -0- | -0- | 11 | 1 | 1004 | 2 | Y | -0- | | | | | -0- |
| 05 | 581 | N | 581 | -0- | -0- | -0- | 5 | 1 | 576 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 325 | -0- | -215 | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1108 | N | 1108 | -0- | -0- | -0- | 10 | 1 | 1098 | 2 | Y | -0- | | | | | -0- |
| 08 | 1159 | N | 1159 | -0- | -0- | -0- | 13 | 1 | 1146 | 2 | Y | -0- | | | | | -0- |
| 09 | 1101 | N | 1101 | -0- | -0- | -0- | 12 | 1 | 1089 | 2 | Y | -0- | | | | | -0- |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 7 | 1 | 739 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | 453 | -0- | -105 | -0- | 2 | 1 | 451 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,185 TOTAL CONDENSATE PROD: -0-

HOLLAND, CHARLES WELL #: 1 RRCID -> 095330 COMPL. DATE 05/06/1981 TOTAL DEPTH 10948 PERF.10605 - 10817

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 4 | 1 | 403 | 2 | Y | -0- | | | | | 7 |
| 02 | 430 | N | 430 | -0- | -0- | -0- | 5 | 1 | 425 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 03 | 279 | N | 8 | -0- | -271 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 8 | | | -0- |

TOTAL GAS PROD: 845 TOTAL CONDENSATE PROD: 3

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 1 RRCID -> 106734 COMPL. DATE 07/05/1992 TOTAL DEPTH 10450 PERF. 8930 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 760 | -0- | -46 | -0- | 22 | 1 | 738 | 2 | Y | -0- | | | | | -0- |
| 02 | 719 | N | 719 | -0- | -0- | -0- | 1 | 1 | 718 | 2 | Y | -0- | | | | | -0- |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 19 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| 04 | 832 | N | 832 | -0- | -0- | -0- | 18 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| 05 | 925 | N | 925 | -0- | -0- | -0- | 21 | 1 | 904 | 2 | Y | -0- | | | | | -0- |
| 06 | 870 | N | 870 | -0- | -0- | -0- | 18 | 1 | 852 | 2 | Y | -0- | | | | | -0- |
| 07 | 781 | N | 781 | -0- | -0- | -0- | 17 | 1 | 764 | 2 | Y | -0- | | | | | -0- |
| 08 | 854 | N | 854 | -0- | -0- | -0- | 19 | 1 | 835 | 2 | Y | -0- | | | | | -0- |
| 09 | 660 | N | 614 | -0- | -46 | -0- | 14 | 1 | 600 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 650 | -0- | -32 | -0- | 15 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 586 | -0- | -74 | -0- | 13 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 475 | -0- | -145 | -0- | 12 | 1 | 463 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,865 TOTAL CONDENSATE PROD: -0-

CULLEN, J.B. UNIT WELL #: 1 RRCID -> 115887 COMPL. DATE 12/31/1984 TOTAL DEPTH 10500 PERF.10157 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | -0- | 15 | 1 | 522 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 188 | -0- | -260 | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 109 | -0- | -325 | -0- | 3 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 463 | -0- | -47 | -0- | 10 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 10 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 7 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 194 | -0- | -271 | -0- | 4 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 181 | -0- | -253 | -0- | 4 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 09 | 411 | N | 411 | -0- | -0- | -0- | 9 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 7 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 11 | 646 | N | 646 | -0- | -0- | -0- | 15 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| *12 | 658 | N | 658 | -0- | -0- | -0- | 16 | 1 | 642 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,481 TOTAL CONDENSATE PROD: -0-

SENESAC, NOLAN WELL #: 1-T RRCID -> 144720 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10234 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 2 RRCID -> 145980 COMPL. DATE 05/15/1993 TOTAL DEPTH 10410 PERF. 8896 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1064 | N | 1064 | -0- | -0- | -0- | 30 | 1 | 1034 | 2 | Y | -0- | | | | | -0- |
| 02 | 826 | N | 826 | -0- | -0- | -0- | 1 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| 03 | 935 | N | 935 | -0- | -0- | -0- | 22 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| 04 | 1216 | N | 1216 | -0- | -0- | -0- | 27 | 1 | 1189 | 2 | Y | -0- | | | | | -0- |
| 05 | 1310 | N | 1310 | -0- | -0- | -0- | 30 | 1 | 1280 | 2 | Y | -0- | | | | | -0- |
| 06 | 1192 | N | 1192 | -0- | -0- | -0- | 25 | 1 | 1167 | 2 | Y | -0- | | | | | -0- |
| 07 | 1403 | N | 1403 | -0- | -0- | -0- | 31 | 1 | 1372 | 2 | Y | -0- | | | | | -0- |
| 08 | 1277 | N | 1277 | -0- | -0- | -0- | 28 | 1 | 1249 | 2 | Y | -0- | | | | | -0- |
| 09 | 1370 | N | 1370 | -0- | -0- | -0- | 31 | 1 | 1339 | 2 | Y | -0- | | | | | -0- |
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 31 | 1 | 1321 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1241 | N | 1241 | -0- | -0- | -0- | 28 | 1 | 1205 | 2 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1483 | N | 1483 | -0- | -0- | -0- | 36 | 1 | 1438 | 2 | Y | 8 | 6 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,676 TOTAL CONDENSATE PROD: 21

BIVINS GAS UNIT 1 WELL #: 3 RRCID -> 150701 COMPL. DATE 11/30/2007 TOTAL DEPTH 10415 PERF. 8942 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1632 | N | 1632 | -0- | -0- | -0- | 47 | 1 | 1585 | 2 | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 1160 | -0- | -380 | -0- | 1 | 1 | 1159 | 2 | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 1559 | -0- | -146 | -0- | 36 | 1 | 1523 | 2 | Y | -0- | | | | | -0- |
| 04 | 1782 | N | 1782 | -0- | -0- | -0- | 39 | 1 | 1743 | 2 | Y | -0- | | | | | -0- |
| 05 | 1822 | N | 1822 | -0- | -0- | -0- | 41 | 1 | 1781 | 2 | Y | -0- | | | | | -0- |
| 06 | 1519 | N | 1519 | -0- | -0- | -0- | 31 | 1 | 1488 | 2 | Y | -0- | | | | | -0- |
| 07 | 1705 | N | 1585 | -0- | -120 | -0- | 35 | 1 | 1550 | 2 | Y | -0- | | | | | -0- |
| 08 | 1705 | N | 1702 | -0- | -3 | -0- | 37 | 1 | 1665 | 2 | Y | -0- | | | | | -0- |
| 09 | 1530 | N | 1511 | -0- | -19 | -0- | 34 | 1 | 1477 | 2 | Y | -0- | | | | | -0- |
| 10 | 1581 | N | 1429 | -0- | -152 | -0- | 33 | 1 | 1396 | 2 | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1383 | -0- | -267 | -0- | 31 | 1 | 1345 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1611 | N | 1611 | -0- | -0- | -0- | 39 | 1 | 1564 | 2 | Y | 7 | 5 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,695 TOTAL CONDENSATE PROD: 13

HUDMAN, B.J. UNIT WELL #: 2 RRCID -> 152350 COMPL. DATE 11/02/1994 TOTAL DEPTH 10910 PERF.10430 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
LOFTIS UNIT WELL #: 2 RRCID -> 152537 COMPL. DATE N/A TOTAL DEPTH 10825 PERF.10416 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 49 | -0- | -44 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 141 TOTAL CONDENSATE PROD: -0-

CULLEN, J.B. UNIT WELL #: 2 RRCID -> 153757 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10084 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 6 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 155 | -0- | -41 | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 26 | -0- | -191 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 04 | 228 | N | 228 | -0- | -0- | -0- | 5 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 632 TOTAL CONDENSATE PROD: -0-

HOLCOMB "C" WELL #: 2 RRCID -> 155886 COMPL. DATE 08/16/1995 TOTAL DEPTH 10906 PERF.10560 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1290 | -0- | -446 | -0- | 1289 | 2 | 1 | 9 | Y | 1 | 12 | 1 | | | 4 |
| 02 | 1736 | N | 886 | -0- | -850 | -0- | 885 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | 1581 | N | 810 | -0- | -771 | -0- | 809 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 04 | 1260 | N | 772 | -0- | -488 | -0- | 771 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 05 | 2796 | N | 2796 | -0- | -0- | -0- | 2790 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 8 |
| 06 | 2116 | N | 2116 | -0- | -0- | -0- | 2114 | 2 | 2 | 9 | Y | 2 | 7 | 1 | 1 | 8 | 2 |
| 07 | 2103 | N | 2103 | -0- | -0- | -0- | 2101 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 08 | 2405 | N | 2405 | -0- | -0- | -0- | 2403 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 09 | 2270 | N | 2270 | -0- | -0- | -0- | 2267 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 8 |
| 10 | 2285 | N | 2285 | -0- | -0- | -0- | 2283 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 11 | 2040 | N | 1970 | -0- | -70 | -0- | 1970 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 2108 | N | 1563 | -0- | -545 | -0- | 1562 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 10 |

TOTAL GAS PROD: 21,266 TOTAL CONDENSATE PROD: 21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLCOMB "C" WELL #: 3 RRCID -> 156210 COMPL. DATE 10/12/1995 TOTAL DEPTH 10902 PERF.10610 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 539 | -0- | -19 | -0- | 538 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 02 | 532 | N | 529 | -0- | -3 | -0- | 528 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 527 | N | 68 | -0- | -459 | -0- | 68 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 1,136 TOTAL CONDENSATE PROD: 2

HOLCOMB "C" WELL #: 5 RRCID -> 156326 COMPL. DATE 11/13/1995 TOTAL DEPTH 10879 PERF.10546 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 713 | N | 617 | -0- | -96 | -0- | 617 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 690 | N | 656 | -0- | -34 | -0- | 656 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 620 | N | 465 | -0- | -155 | -0- | 465 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 660 | N | 638 | -0- | -22 | -0- | 638 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 713 | N | 588 | -0- | -125 | -0- | 588 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 624 | 2 | 20 | 9 | Y | 18 | | | | | 18 |
| *12 | 880 | N | 880 | -0- | -0- | -0- | 857 | 2 | 23 | 9 | Y | 21 | | | | | 39 |

TOTAL GAS PROD: 8,992 TOTAL CONDENSATE PROD: 39

HOLCOMB "C" WELL #: 4 RRCID -> 159705 COMPL. DATE 07/05/1996 TOTAL DEPTH 10822 PERF.10560 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | 9 | 1 | | | 3 |
| 02 | T. A. | | 84 | -0- | 84 | 84 | 82 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 03 | T. A. | | -0- | -0- | -0- | 84 | | | | | Y | -0- | | | | | 5 |
| 04 | T. A. | | -0- | -0- | -0- | 84 | | | | | Y | -0- | | | | | 5 |
| 05 | 84 | X | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 84 TOTAL CONDENSATE PROD: 2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HEDGE "A" WELL #: 2 RRCID -> 171174 COMPL. DATE 12/08/1999 TOTAL DEPTH 10859 PERF. 9309 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2369 | -0- | -452 | -0- | 2362 | 2 | 7 | 9 | Y | 6 | | | | | 16 |
| 02 | 2200 | N | 2200 | -0- | -0- | -0- | 79 | 1 | 2113 | 2 | Y | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2264 | -0- | -371 | -0- | 81 | 1 | 2175 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2550 | X | 1639 | -0- | -911 | -0- | 64 | 1 | 1569 | 2 | Y | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2635 | X | 1541 | -0- | -1094 | -0- | 57 | 1 | 1480 | 2 | Y | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2370 | X | 1915 | -0- | -455 | -0- | 70 | 1 | 1839 | 2 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2449 | X | 1819 | -0- | -630 | -0- | 51 | 1 | 1762 | 2 | Y | 5 | | | | | 49 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2263 | X | 1409 | -0- | -854 | -0- | 50 | 1 | 1355 | 2 | Y | 4 | | | | | 53 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1645 | -0- | -275 | -0- | 51 | 1 | 1590 | 2 | Y | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1319 | -0- | -510 | -0- | 46 | 1 | 1270 | 2 | Y | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1461 | N | 1461 | -0- | -0- | -0- | 50 | 1 | 1405 | 2 | Y | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1389 | -0- | -316 | -0- | 43 | 1 | 1340 | 2 | Y | 5 | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,970 TOTAL CONDENSATE PROD: 60

HOLCOMB "C" WELL #: 7 RRCID -> 171810 COMPL. DATE 04/14/2010 TOTAL DEPTH 10950 PERF.10486 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 1834 | -0- | -615 | -0- | 1827 | 2 | 7 | 9 | Y | 6 | 18 | 1 | | | 11 |
| 02 | 2604 | X | 2069 | -0- | -535 | -0- | 2057 | 2 | 12 | 9 | Y | 11 | | | | | 22 |
| 03 | 2744 | X | 2744 | -0- | -0- | -0- | 2734 | 2 | 10 | 9 | Y | 9 | | | | | 31 |
| 04 | 2635 | X | 2635 | -0- | -0- | -0- | 2623 | 2 | 12 | 9 | Y | 11 | | | | | 42 |
| 05 | 2640 | X | 2640 | -0- | -0- | -0- | 2638 | 2 | 2 | 9 | Y | 2 | | | | | 44 |
| 06 | 2670 | X | 2455 | -0- | -215 | -0- | 2452 | 2 | 3 | 9 | Y | 3 | 40 | 1 | | | 7 |
| 07 | 2759 | X | 2409 | -0- | -350 | -0- | 2401 | 2 | 8 | 9 | Y | 7 | | | | | 14 |
| 08 | 2759 | X | 2516 | -0- | -243 | -0- | 2509 | 2 | 7 | 9 | Y | 6 | | | | | 20 |
| 09 | 2640 | X | 2444 | -0- | -196 | -0- | 2435 | 2 | 9 | 9 | Y | 8 | | | | | 28 |
| 10 | 2729 | X | 2729 | -0- | -0- | -0- | 2720 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 35 |
| 11 | 2460 | X | 1994 | -0- | -466 | -0- | 1994 | 2 | | | Y | -0- | | | | | 35 |
| *12 | 2806 | X | 2806 | -0- | -0- | -0- | 2806 | 2 | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 29,275 TOTAL CONDENSATE PROD: 71

RAINWATER WELL #: 2 RRCID -> 172195 COMPL. DATE 11/23/1998 TOTAL DEPTH 10700 PERF. 9150 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | 119 |
| 02 | 1596 | N | 555 | -0- | -1041 | -0- | 555 | 2 | | | N | -0- | | | | | 119 |
| 03 | 1643 | N | 35 | -0- | -1608 | -0- | 35 | 2 | | | N | -0- | | | | | 119 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 119 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 119 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | 4 | 8 | | | 119 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |

TOTAL GAS PROD: 590 TOTAL CONDENSATE PROD: 4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
STOKER HEIRS WELL #: 1 RRCID -> 173488 COMPL. DATE 06/08/1999 TOTAL DEPTH 10860 PERF.10452 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1941 | N | 1941 | -0- | -0- | -0- | 1938 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 02 | 1764 | N | 1759 | -0- | -5 | -0- | 1756 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 03 | 1844 | N | 1844 | -0- | -0- | -0- | 1841 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 04 | 1890 | N | 1460 | -0- | -430 | -0- | 1458 | 2 | 2 | 9 | Y | 2 | 6 | 1 | 1 | 8 | -0- |
| 05 | 2287 | N | 2287 | -0- | -0- | -0- | 2284 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 06 | 2383 | N | 2383 | -0- | -0- | -0- | 2380 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| 07 | 2222 | N | 2222 | -0- | -0- | -0- | 2220 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 08 | 2218 | N | 2218 | -0- | -0- | -0- | 2216 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 3 |
| 09 | 2100 | N | 1990 | -0- | -110 | -0- | 1988 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 10 | 2170 | N | 2082 | -0- | -88 | -0- | 2080 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 11 | 2183 | N | 2183 | -0- | -0- | -0- | 2175 | 2 | 8 | 9 | Y | 7 | 6 | 1 | 1 | 8 | 3 |
| *12 | 2220 | N | 2220 | -0- | -0- | -0- | 2202 | 2 | 18 | 9 | Y | 16 | 9 | 8 | | | 10 |

TOTAL GAS PROD: 24,589 TOTAL CONDENSATE PROD: 48

HOLCOMB "C" WELL #: 8 RRCID -> 177832 COMPL. DATE 04/03/2000 TOTAL DEPTH 10900 PERF.10640 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2343 | -0- | -1005 | -0- | 2340 | 2 | 3 | 9 | Y | 3 | 8 | 1 | | | 5 |
| 02 | 2660 | X | 1474 | -0- | -1186 | -0- | 1471 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 03 | 2945 | X | 2823 | -0- | -122 | -0- | 2819 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| 04 | 2760 | X | 2036 | -0- | -724 | -0- | 2033 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 05 | 2518 | X | 2518 | -0- | -0- | -0- | 2517 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 06 | 3023 | X | 3023 | -0- | -0- | -0- | 3022 | 2 | 1 | 9 | Y | 1 | 15 | 1 | | | 2 |
| 07 | 2783 | N | 2783 | -0- | -0- | -0- | 2780 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 08 | 3018 | N | 3018 | -0- | -0- | -0- | 3015 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 09 | 2850 | X | 2360 | -0- | -490 | -0- | 2356 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| 10 | 2945 | X | 2587 | -0- | -358 | -0- | 2584 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 11 | 3044 | X | 3044 | -0- | -0- | -0- | 3030 | 2 | 14 | 9 | Y | 13 | | | | | 28 |
| *12 | 3005 | X | 3005 | -0- | -0- | -0- | 2993 | 2 | 12 | 9 | Y | 11 | | | | | 39 |

TOTAL GAS PROD: 31,014 TOTAL CONDENSATE PROD: 52

HOLCOMB "C" WELL #: 9 RRCID -> 180151 COMPL. DATE 09/16/2000 TOTAL DEPTH 10894 PERF.10636 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | X | 281 | -0- | -0- | -0- | 281 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 985 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HEDGE "A" WELL #: 3 RRCID -> 181420 COMPL. DATE 01/03/2001 TOTAL DEPTH 10860 PERF. 9304 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3062 | -0- | -38 | 144 | 3052 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| 02 | 2800 | N | 2809 | -0- | 9 | 153 | 101 | 1 | 2696 | 2 | Y | 11 | | | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3165 | X | 3012 | -0- | -153 | -0- | 108 | 1 | 2892 | 2 | Y | 11 | | | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2664 | X | 2664 | -0- | -0- | -0- | 104 | 1 | 2549 | 2 | Y | 10 | | | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2664 | X | 2664 | -0- | -0- | -0- | 98 | 1 | 2557 | 2 | Y | 8 | | | | | 49 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2542 | X | 2542 | -0- | -0- | -0- | 93 | 1 | 2441 | 2 | Y | 7 | | | | | 56 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2500 | X | 2500 | -0- | -0- | -0- | 71 | 1 | 2421 | 2 | Y | 7 | | | | | 63 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2717 | X | 2717 | -0- | -0- | -0- | 97 | 1 | 2611 | 2 | Y | 8 | | | | | 71 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2510 | N | 2510 | -0- | -0- | -0- | 78 | 1 | 2425 | 2 | Y | 6 | | | | | 77 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2694 | N | 2694 | -0- | -0- | -0- | 94 | 1 | 2592 | 2 | Y | 7 | | | | | 84 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2520 | N | 2520 | -0- | -0- | -0- | 86 | 1 | 2425 | 2 | Y | 8 | | | | | 92 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 2386 | N | 2386 | -0- | -0- | -0- | 75 | 1 | 2302 | 2 | Y | 8 | | | | | 100 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,080 TOTAL CONDENSATE PROD: 100

ROBERTSON, OMIE GAS UNIT 1 WELL #: 2 RRCID -> 182876 COMPL. DATE 04/22/2001 TOTAL DEPTH 11330 PERF.11016 - 11026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4910 | X | 4910 | -0- | -0- | -0- | 54 | 1 | 4799 | 2 | Y | 52 | | | | | 73 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 3634 | X | 3634 | -0- | -0- | -0- | 41 | 1 | 3552 | 2 | Y | 37 | 69 | 1 | | | 41 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 6148 | X | 6148 | -0- | -0- | -0- | 68 | 1 | 6017 | 2 | Y | 57 | 65 | 1 | | | 33 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 3877 | X | 3877 | -0- | -0- | -0- | 39 | 1 | 3788 | 2 | Y | 45 | 7 | 8 | | | 71 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 4035 | X | 4035 | -0- | -0- | -0- | 39 | 1 | 3976 | 2 | Y | 18 | 72 | 1 | 2 | 8 | 15 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 654 | X | 654 | -0- | -0- | -0- | 654 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 6816 | X | 6816 | -0- | -0- | -0- | 64 | 1 | 6717 | 2 | Y | 32 | 31 | 1 | 2 | 8 | 14 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 4467 | X | 4467 | -0- | -0- | -0- | 48 | 1 | 4399 | 2 | Y | 18 | 2 | 8 | | | 30 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 4799 | X | 4799 | -0- | -0- | -0- | 51 | 1 | 4727 | 2 | Y | 19 | 38 | 1 | 4 | 8 | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 4935 | X | 4935 | -0- | -0- | -0- | 42 | 1 | 4869 | 2 | Y | 22 | 3 | 8 | | | 26 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 4222 | X | 4222 | -0- | -0- | -0- | 19 | 1 | 4191 | 2 | Y | 11 | 32 | 1 | 1 | 8 | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 3361 | X | 3361 | -0- | -0- | -0- | 18 | 1 | 3333 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,858 TOTAL CONDENSATE PROD: 320

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
SENESAC, NOLAN WELL #: 2 L RRCID -> 183018 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9212 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4627 | X | 4627 | -0- | -0- | -0- | 99 | 1 | 4528 | 2 | Y | -0- | | | | | 3 |
| 02 | 4326 | X | 4326 | -0- | -0- | -0- | 94 | 1 | 4232 | 2 | Y | -0- | | | | | 3 |
| 03 | 4538 | X | 4538 | -0- | -0- | -0- | 99 | 1 | 4439 | 2 | Y | -0- | | | | | 3 |
| 04 | 3535 | X | 3535 | -0- | -0- | -0- | 78 | 1 | 3457 | 2 | Y | -0- | | | | | 3 |
| 05 | 3556 | X | 3556 | -0- | -0- | -0- | 77 | 1 | 3479 | 2 | Y | -0- | | | | | 3 |
| 06 | 3390 | X | 3224 | -0- | -166 | -0- | 69 | 1 | 3155 | 2 | Y | -0- | | | | | 3 |
| 07 | 4241 | X | 4241 | -0- | -0- | -0- | 88 | 1 | 4153 | 2 | Y | -0- | | | | | 3 |
| 08 | 4526 | X | 4526 | -0- | -0- | -0- | 98 | 1 | 4428 | 2 | Y | -0- | | | | | 3 |
| 09 | 4618 | X | 4618 | -0- | -0- | -0- | 104 | 1 | 4514 | 2 | Y | -0- | | | | | 3 |
| 10 | 4387 | X | 4387 | -0- | -0- | -0- | 97 | 1 | 4290 | 2 | Y | -0- | | | | | 3 |
| 11 | 4074 | X | 4074 | -0- | -0- | -0- | 90 | 1 | 3960 | 2 | Y | 22 | 6 | 8 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 4384 | X | 4384 | -0- | -0- | -0- | 98 | 1 | 4257 | 2 | Y | 26 | 19 | 1 | 7 | 8 | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,036 TOTAL CONDENSATE PROD: 48

SENESAC, NOLAN WELL #: 3 L RRCID -> 186664 COMPL. DATE 12/01/2010 TOTAL DEPTH 10630 PERF.10340 - 10350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLCOMB "C" WELL #: 10 RRCID -> 191003 COMPL. DATE 07/11/2002 TOTAL DEPTH 10815 PERF.10632 - 10642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3054 | -0- | -573 | -0- | 3047 | 2 | 7 | 9 | Y | 6 | 26 | 1 | | | 14 |
| 02 | 3220 | X | 2048 | -0- | -1172 | -0- | 2040 | 2 | 8 | 9 | Y | 7 | | | | | 21 |
| 03 | 3565 | X | 2051 | -0- | -1514 | -0- | 2047 | 2 | 4 | 9 | Y | 4 | | | | | 25 |
| 04 | 3390 | X | 1738 | -0- | -1652 | -0- | 1734 | 2 | 4 | 9 | Y | 4 | | | | | 29 |
| 05 | 3069 | X | 1813 | -0- | -1256 | -0- | 1812 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 06 | 2970 | X | 1758 | -0- | -1212 | -0- | 1757 | 2 | 1 | 9 | Y | 1 | 30 | 1 | | | 1 |
| 07 | 2263 | X | 2084 | -0- | -179 | -0- | 2080 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 08 | 2352 | X | 2352 | -0- | -0- | -0- | 2349 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 7 |
| 09 | 2334 | X | 2334 | -0- | -0- | -0- | 2328 | 2 | 6 | 9 | Y | 5 | | | | | 12 |
| 10 | 2307 | X | 2307 | -0- | -0- | -0- | 2303 | 2 | 4 | 9 | Y | 4 | | | | | 16 |
| 11 | 2483 | X | 2483 | -0- | -0- | -0- | 2482 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| *12 | 2562 | X | 2562 | -0- | -0- | -0- | 2562 | 2 | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 26,584 TOTAL CONDENSATE PROD: 40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
SENESAC, NOLAN WELL #: 4 RRCID -> 197199 COMPL. DATE 07/13/2003 TOTAL DEPTH 10643 PERF.10370 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2659 | N | 2659 | -0- | -0- | -0- | 56 | 1 | 2566 | 2 | Y | 34 | | | | | 77 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2448 | X | 2448 | -0- | -0- | -0- | 52 | 1 | 2366 | 2 | Y | 27 | | | | | 104 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2509 | N | 2509 | -0- | -0- | -0- | 54 | 1 | 2420 | 2 | Y | 32 | | | | | 136 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 2010 | N | 1945 | -0- | -65 | -0- | 42 | 1 | 1874 | 2 | Y | 26 | 154 | 1 | 4 | 8 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1967 | -0- | -110 | -0- | 42 | 1 | 1895 | 2 | Y | 27 | 4 | 8 | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1807 | -0- | -203 | -0- | 38 | 1 | 1739 | 2 | Y | 27 | 1 | 8 | | | 53 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2278 | N | 2278 | -0- | -0- | -0- | 47 | 1 | 2187 | 2 | Y | 40 | 13 | 8 | | | 80 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 2228 | N | 2228 | -0- | -0- | -0- | 47 | 1 | 2151 | 2 | Y | 27 | 8 | 8 | | | 99 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2080 | N | 2080 | -0- | -0- | -0- | 47 | 1 | 2020 | 2 | Y | 12 | 11 | 8 | | | 100 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1968 | -0- | -109 | -0- | 43 | 1 | 1892 | 2 | Y | 30 | 10 | 8 | | | 120 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1956 | -0- | -54 | -0- | 43 | 1 | 1903 | 2 | Y | 9 | 3 | 8 | | | 126 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 2080 | N | 2080 | -0- | -0- | -0- | 46 | 1 | 2021 | 2 | Y | 12 | 136 | 1 | 2 | 8 | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,925 TOTAL CONDENSATE PROD: 303

CULLEN, J.B. UNIT WELL #: 4 RRCID -> 197740 COMPL. DATE 09/28/2003 TOTAL DEPTH 10503 PERF. 9720 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1732 | N | 1732 | -0- | -0- | -0- | 49 | 1 | 1683 | 2 | Y | -0- | | | | | -0- |
| 02 | 2010 | X | 2010 | -0- | -0- | -0- | 1 | 1 | 2009 | 2 | Y | -0- | | | | | -0- |
| 03 | 2554 | X | 2554 | -0- | -0- | -0- | 60 | 1 | 2494 | 2 | Y | -0- | | | | | -0- |
| 04 | 2843 | X | 2843 | -0- | -0- | -0- | 62 | 1 | 2781 | 2 | Y | -0- | | | | | -0- |
| 05 | 2904 | X | 2904 | -0- | -0- | -0- | 66 | 1 | 2838 | 2 | Y | -0- | | | | | -0- |
| 06 | 2649 | X | 2649 | -0- | -0- | -0- | 55 | 1 | 2594 | 2 | Y | -0- | | | | | -0- |
| 07 | 2945 | X | 2512 | -0- | -433 | -0- | 55 | 1 | 2457 | 2 | Y | -0- | | | | | -0- |
| 08 | 2945 | X | 2388 | -0- | -557 | -0- | 52 | 1 | 2336 | 2 | Y | -0- | | | | | -0- |
| 09 | 2850 | X | 2491 | -0- | -359 | -0- | 56 | 1 | 2435 | 2 | Y | -0- | | | | | -0- |
| 10 | 2914 | X | 2268 | -0- | -646 | -0- | 52 | 1 | 2202 | 2 | Y | 13 | 1 | 8 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2070 | -0- | -570 | -0- | 47 | 1 | 2010 | 2 | Y | 12 | 7 | 1 | | | 17 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2573 | X | 2145 | -0- | -428 | -0- | 52 | 1 | 2078 | 2 | Y | 14 | 12 | 1 | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,566 TOTAL CONDENSATE PROD: 39

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
CULLEN, J.B. UNIT WELL #: 3 RRCID -> 198718 COMPL. DATE 11/07/2003 TOTAL DEPTH 10522 PERF.10220 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3470 | -0- | -405 | -0- | 98 | 1 | 3340 | 2 | Y | 29 | 1 | 8 | | | 63 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 3500 | X | 2552 | -0- | -948 | -0- | 2 | 1 | 2526 | 2 | Y | 22 | 32 | 1 | 1 | 8 | 52 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3821 | X | 3821 | -0- | -0- | -0- | 88 | 1 | 3699 | 2 | Y | 31 | 30 | 1 | 1 | 8 | 52 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 3540 | X | 2898 | -0- | -642 | -0- | 63 | 1 | 2812 | 2 | Y | 21 | 31 | 1 | 1 | 8 | 41 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3565 | X | 3528 | -0- | -37 | -0- | 79 | 1 | 3424 | 2 | Y | 23 | 28 | 1 | | | 36 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 3690 | X | 3250 | -0- | -440 | -0- | 67 | 1 | 3159 | 2 | Y | 22 | 1 | 8 | | | 57 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3503 | -0- | -310 | -0- | 76 | 1 | 3405 | 2 | Y | 20 | 28 | 1 | 1 | 8 | 48 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 3813 | X | 3464 | -0- | -349 | -0- | 75 | 1 | 3368 | 2 | Y | 19 | 29 | 1 | 1 | 8 | 37 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3535 | X | 3535 | -0- | -0- | -0- | 80 | 1 | 3431 | 2 | Y | 22 | | | | | 59 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3534 | X | 3196 | -0- | -338 | -0- | 73 | 1 | 3084 | 2 | Y | 35 | 28 | 1 | 2 | 8 | 64 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3390 | X | 3104 | -0- | -286 | -0- | 70 | 1 | 2998 | 2 | Y | 33 | 36 | 1 | | | 61 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3253 | -0- | -405 | -0- | 78 | 1 | 3132 | 2 | Y | 39 | 41 | 1 | 1 | 8 | 58 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,574 TOTAL CONDENSATE PROD: 316

CULLEN, J.B. UNIT WELL #: 5 RRCID -> 200104 COMPL. DATE 10/12/2003 TOTAL DEPTH 10485 PERF. 8930 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2902 | -0- | -353 | -0- | 82 | 1 | 2801 | 2 | Y | 17 | | | | | 41 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3304 | X | 2446 | -0- | -858 | -0- | 2 | 1 | 2429 | 2 | Y | 14 | 20 | 1 | 1 | 8 | 34 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3154 | -0- | -504 | -0- | 73 | 1 | 3061 | 2 | Y | 18 | 20 | 1 | | | 32 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 3540 | X | 3251 | -0- | -289 | -0- | 71 | 1 | 3162 | 2 | Y | 16 | 19 | 1 | 1 | 8 | 28 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2980 | X | 2980 | -0- | -0- | -0- | 67 | 1 | 2898 | 2 | Y | 14 | 19 | 1 | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2844 | -0- | -216 | -0- | 58 | 1 | 2771 | 2 | Y | 14 | 1 | 8 | | | 36 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 3348 | X | 2844 | -0- | -504 | -0- | 62 | 1 | 2770 | 2 | Y | 11 | 17 | 1 | | | 30 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3348 | X | 2781 | -0- | -567 | -0- | 61 | 1 | 2708 | 2 | Y | 11 | 18 | 1 | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3240 | X | 1990 | -0- | -1250 | -0- | 45 | 1 | 1935 | 2 | Y | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3443 | X | 3443 | -0- | -0- | -0- | 78 | 1 | 3323 | 2 | Y | 38 | 15 | 1 | 3 | 8 | 52 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 3070 | X | 3070 | -0- | -0- | -0- | 69 | 1 | 2966 | 2 | Y | 32 | 29 | 1 | | | 55 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 3265 | X | 3265 | -0- | -0- | -0- | 78 | 1 | 3143 | 2 | Y | 40 | 37 | 1 | 1 | 8 | 57 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,970 TOTAL CONDENSATE PROD: 234

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLLAND, CHARLES WELL #: 2 RRCID -> 202168 COMPL. DATE 01/19/2004 TOTAL DEPTH 10932 PERF. 9352 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2231 | N | 2231 | -0- | -0- | -0- | | 24 | 1 | 2168 | 2 | Y | 35 | | | | | 66 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1765 | -0- | -279 | -0- | | 20 | 1 | 1723 | 2 | Y | 20 | 65 | 1 | | | 21 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2256 | -0- | -7 | -0- | | 25 | 1 | 2205 | 2 | Y | 24 | | | | | 45 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 2244 | N | 2244 | -0- | -0- | -0- | | 23 | 1 | 2193 | 2 | Y | 25 | 3 | 8 | | | 67 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 2142 | N | 2142 | -0- | -0- | -0- | | 20 | 1 | 2085 | 2 | Y | 34 | 74 | 1 | 2 | 8 | 25 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 2190 | N | 671 | -0- | -1519 | -0- | | 671 | 2 | | | Y | -0- | | | | | 25 |
| 07 | 3100 | N | 3940 | -0- | 840 | 840 | | 37 | 1 | 3857 | 2 | Y | 42 | 3 | 8 | | | 64 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 3100 | N | 2668 | -0- | -432 | 408 | | 29 | 1 | 2616 | 2 | Y | 21 | 2 | 8 | | | 83 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2445 | N | 2037 | -0- | -408 | -0- | | 21 | 1 | 1997 | 2 | Y | 17 | 75 | 1 | 3 | 8 | 22 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2280 | X | 2280 | -0- | -0- | -0- | | 19 | 1 | 2241 | 2 | Y | 18 | 3 | 8 | | | 37 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2190 | X | 2122 | -0- | -68 | -0- | | 9 | 1 | 2096 | 2 | Y | 15 | 1 | 8 | | | 51 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2263 | X | 1621 | -0- | -642 | -0- | | 8 | 1 | 1599 | 2 | Y | 13 | 2 | 8 | | | 62 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,977 TOTAL CONDENSATE PROD: 264

STOKER HEIRS WELL #: 2 RRCID -> 203284 COMPL. DATE 06/01/2004 TOTAL DEPTH 10840 PERF. 9220 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1980 | -0- | -128 | -0- | | 1976 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 02 | 1967 | N | 1967 | -0- | -0- | -0- | | 1963 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 2 |
| 03 | 2139 | N | 2076 | -0- | -63 | -0- | | 2072 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 04 | 2072 | N | 2072 | -0- | -0- | -0- | | 2068 | 2 | 4 | 9 | Y | 4 | 8 | 1 | 1 | 8 | 1 |
| 05 | 2721 | N | 2721 | -0- | -0- | -0- | | 2645 | 2 | 76 | 9 | Y | 69 | 13 | 8 | | | 57 |
| 06 | 2114 | N | 2114 | -0- | -0- | -0- | | 2060 | 2 | 54 | 9 | Y | 49 | 64 | 1 | 4 | 8 | 38 |
| 07 | 2184 | N | 2184 | -0- | -0- | -0- | | 2130 | 2 | 54 | 9 | Y | 49 | 10 | 8 | | | 77 |
| 08 | 2697 | N | 2177 | -0- | -520 | -0- | | 2123 | 2 | 54 | 9 | Y | 49 | 68 | 1 | 6 | 8 | 52 |
| 09 | 2100 | N | 2035 | -0- | -65 | -0- | | 1993 | 2 | 42 | 9 | Y | 38 | 70 | 1 | 7 | 8 | 13 |
| 10 | 2179 | N | 2179 | -0- | -0- | -0- | | 2129 | 2 | 50 | 9 | Y | 45 | | | | | 58 |
| 11 | 2100 | N | 2008 | -0- | -92 | -0- | | 1995 | 2 | 13 | 9 | Y | 12 | 63 | 1 | 1 | 8 | 6 |
| 12 | 2108 | N | 2034 | -0- | -74 | -0- | | 2020 | 2 | 14 | 9 | Y | 13 | | | | | 19 |

TOTAL GAS PROD: 25,547 TOTAL CONDENSATE PROD: 340

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLLAND, CHARLES WELL #: 3 RRCID -> 206039 COMPL. DATE 08/02/2004 TOTAL DEPTH 10891 PERF. 9342 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2330 | N | 2330 | -0- | -0- | -0- | 25 | 1 | 2282 | 2 | Y | 21 | | | | | 38 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2198 | -0- | -14 | -0- | 25 | 1 | 2158 | 2 | Y | 14 | 40 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2334 | -0- | -53 | -0- | 26 | 1 | 2293 | 2 | Y | 14 | | | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2250 | N | 2158 | -0- | -92 | -0- | 22 | 1 | 2122 | 2 | Y | 13 | 1 | 8 | | | 38 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2742 | N | 2742 | -0- | -0- | -0- | 26 | 1 | 2690 | 2 | Y | 24 | 46 | 1 | 2 | 8 | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 2250 | N | 585 | -0- | -1665 | -0- | 585 | 2 | | | Y | -0- | | | | | 14 |
| 07 | 2510 | N | 2510 | -0- | -0- | -0- | 24 | 1 | 2469 | 2 | Y | 15 | 1 | 8 | | | 28 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2449 | N | 1719 | -0- | -730 | -0- | 19 | 1 | 1692 | 2 | Y | 7 | 1 | 8 | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1921 | N | 1921 | -0- | -0- | -0- | 20 | 1 | 1891 | 2 | Y | 9 | 34 | 1 | 2 | 8 | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2449 | N | 2031 | -0- | -418 | -0- | 17 | 1 | 2004 | 2 | Y | 9 | 1 | 8 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3035 | -0- | 35 | 35 | 13 | 1 | 3004 | 2 | Y | 16 | 1 | 8 | | | 30 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1947 | -0- | -37 | -0- | 10 | 1 | 1926 | 2 | Y | 10 | | | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,510 TOTAL CONDENSATE PROD: 152

ROBERTSON, OMIE GAS UNIT 1 WELL #: 3 RRCID -> 206236 COMPL. DATE 11/14/2004 TOTAL DEPTH 10955 PERF. 9450 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2250 | N | 2250 | -0- | -0- | -0- | 25 | 1 | 2199 | 2 | Y | 24 | | | | | 36 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2100 | N | 1979 | -0- | -121 | -0- | 22 | 1 | 1934 | 2 | Y | 21 | 34 | 1 | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2325 | N | 1943 | -0- | -382 | -0- | 21 | 1 | 1901 | 2 | Y | 19 | 31 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2190 | N | 1957 | -0- | -233 | -0- | 20 | 1 | 1912 | 2 | Y | 23 | 3 | 8 | | | 31 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2201 | N | 2141 | -0- | -60 | -0- | 20 | 1 | 2089 | 2 | Y | 29 | 34 | 1 | 4 | 8 | 22 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1890 | N | 174 | -0- | -1716 | -0- | 174 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 2760 | N | 2760 | -0- | -0- | -0- | 26 | 1 | 2691 | 2 | Y | 39 | 39 | 1 | 4 | 8 | 18 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2139 | N | 1805 | -0- | -334 | -0- | 19 | 1 | 1761 | 2 | Y | 23 | 2 | 8 | | | 39 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1724 | N | 1724 | -0- | -0- | -0- | 18 | 1 | 1683 | 2 | Y | 21 | 45 | 1 | 2 | 8 | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2325 | N | 1754 | -0- | -571 | -0- | 15 | 1 | 1713 | 2 | Y | 24 | 3 | 8 | | | 34 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2448 | N | 2448 | -0- | -0- | -0- | 11 | 1 | 2407 | 2 | Y | 27 | 48 | 1 | 2 | 8 | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 2484 | N | 2484 | -0- | -0- | -0- | 13 | 1 | 2440 | 2 | Y | 28 | | | | | 39 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,419 TOTAL CONDENSATE PROD: 278

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HUDMAN, B.J. UNIT WELL #: 3 RRCID -> 208418 COMPL. DATE 01/17/2005 TOTAL DEPTH 11084 PERF.10454 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLLAND, CHARLES WELL #: 4 RRCID -> 208673 COMPL. DATE 08/03/2004 TOTAL DEPTH 11077 PERF. 9488 - 10824

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2942 | -0- | -65 | -0- | 32 | 1 | 2881 | 2 | Y | 26 | | | | | | | 54 |
| | | | | | | | 29 | 9 | | | | | | | | | | | |
| 02 | 2678 | X | 2678 | -0- | -0- | -0- | 31 | 1 | 2628 | 2 | Y | 17 | 56 | 1 | | | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | | | |
| 03 | 2716 | X | 2716 | -0- | -0- | -0- | 30 | 1 | 2667 | 2 | Y | 17 | | | | | | | 32 |
| | | | | | | | 19 | 9 | | | | | | | | | | | |
| 04 | 2622 | X | 2622 | -0- | -0- | -0- | 27 | 1 | 2577 | 2 | Y | 16 | 2 | 8 | | | | | 46 |
| | | | | | | | 18 | 9 | | | | | | | | | | | |
| 05 | 2954 | X | 2954 | -0- | -0- | -0- | 28 | 1 | 2897 | 2 | Y | 26 | 55 | 1 | 2 | 8 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | | | |
| 06 | 2430 | X | 1186 | -0- | -1244 | -0- | 1186 | 2 | | | Y | -0- | | | | | | | 15 |
| 07 | 4332 | X | 4332 | -0- | -0- | -0- | 41 | 1 | 4262 | 2 | Y | 26 | 2 | 8 | | | | | 39 |
| | | | | | | | 29 | 9 | | | | | | | | | | | |
| 08 | 3100 | N | 3429 | -0- | 329 | 329 | 37 | 1 | 3375 | 2 | Y | 15 | 2 | 8 | | | | | 52 |
| | | | | | | | 17 | 9 | | | | | | | | | | | |
| 09 | 3000 | N | 2942 | -0- | -58 | 271 | 31 | 1 | 2896 | 2 | Y | 14 | 53 | 1 | 2 | 8 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | | | |
| 10 | 3729 | X | 3458 | -0- | -271 | -0- | 29 | 1 | 3411 | 2 | Y | 16 | 2 | 8 | | | | | 25 |
| | | | | | | | 18 | 9 | | | | | | | | | | | |
| 11 | 2525 | X | 2525 | -0- | -0- | -0- | 11 | 1 | 2492 | 2 | Y | 20 | 2 | 8 | | | | | 43 |
| | | | | | | | 22 | 9 | | | | | | | | | | | |
| 12 | 2511 | X | 1605 | -0- | -906 | -0- | 8 | 1 | 1583 | 2 | Y | 13 | | | | | | | 56 |
| | | | | | | | 14 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 33,389 TOTAL CONDENSATE PROD: 206

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
WHITE, WI GU 1 WELL #: 2 RRCID -> 214250 COMPL. DATE 10/02/2005 TOTAL DEPTH 11100 PERF. 7420 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 627 | -0- | -117 | | -0- | | 7 | 1 | 610 | 2 | Y | 9 | | | | | 60 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1260 | N | 578 | -0- | -682 | | -0- | | 6 | 1 | 555 | 2 | Y | 15 | | | | | 75 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 899 | N | 575 | -0- | -324 | | -0- | | 6 | 1 | 555 | 2 | Y | 13 | | | | | 88 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 600 | N | 350 | -0- | -250 | | -0- | | 4 | 1 | 337 | 2 | Y | 8 | | | | | 96 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 651 | N | 291 | -0- | -360 | | -0- | | 2 | 1 | 261 | 2 | Y | 25 | | | | | 121 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 570 | N | 174 | -0- | -396 | | -0- | | 174 | 2 | | | Y | -0- | | | | | 121 |
| 07 | 372 | N | 210 | -0- | -162 | | -0- | | 2 | 1 | 200 | 2 | Y | 7 | | | | | 128 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 401 | N | 401 | -0- | -0- | | -0- | | 4 | 1 | 380 | 2 | Y | 15 | | | | | 143 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 504 | N | 504 | -0- | -0- | | -0- | | 5 | 1 | 480 | 2 | Y | 17 | | | | | 160 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 329 | N | 329 | -0- | -0- | | -0- | | 3 | 1 | 315 | 2 | Y | 10 | | | | | 170 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 390 | N | -0- | -0- | -390 | | -0- | | | | | | Y | -0- | 160 | 1 | | | 10 |
| 12 | 527 | N | 184 | -0- | -343 | | -0- | | 1 | 1 | 183 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 4,223 TOTAL CONDENSATE PROD: 119

BIVINS GAS UNIT 1 WELL #: 6 RRCID -> 215039 COMPL. DATE 09/03/2005 TOTAL DEPTH 10540 PERF. 8960 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3758 | -0- | -1171 | | -0- | | 107 | 1 | 3626 | 2 | Y | 23 | 25 | 1 | | | 11 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4256 | X | 2666 | -0- | -1590 | | -0- | | 2 | 1 | 2643 | 2 | Y | 19 | 14 | 1 | 1 | 8 | 15 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 4754 | X | 4754 | -0- | -0- | | -0- | | 110 | 1 | 4614 | 2 | Y | 27 | 26 | 1 | 1 | 8 | 15 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 4560 | X | 4154 | -0- | -406 | | -0- | | 90 | 1 | 4041 | 2 | Y | 21 | 14 | 1 | 1 | 8 | 21 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 4446 | X | 4446 | -0- | -0- | | -0- | | 100 | 1 | 4324 | 2 | Y | 20 | 27 | 1 | | | 14 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 4560 | X | 4072 | -0- | -488 | | -0- | | 84 | 1 | 3968 | 2 | Y | 18 | 14 | 1 | 1 | 8 | 17 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 4712 | X | 4091 | -0- | -621 | | -0- | | 89 | 1 | 3976 | 2 | Y | 24 | 26 | 1 | 8 | 8 | 7 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 4712 | X | 4284 | -0- | -428 | | -0- | | 93 | 1 | 4172 | 2 | Y | 17 | 13 | 1 | | | 11 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 4290 | X | 3806 | -0- | -484 | | -0- | | 86 | 1 | 3702 | 2 | Y | 16 | 13 | 1 | | | 14 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 4541 | X | 4541 | -0- | -0- | | -0- | | 104 | 1 | 4411 | 2 | Y | 24 | 13 | 1 | 2 | 8 | 23 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 4347 | X | 4347 | -0- | -0- | | -0- | | 98 | 1 | 4221 | 2 | Y | 25 | 36 | 1 | 1 | 8 | 11 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 4631 | X | 4631 | -0- | -0- | | -0- | | 111 | 1 | 4489 | 2 | Y | 28 | 17 | 1 | 1 | 8 | 21 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,550 TOTAL CONDENSATE PROD: 262

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 7 RRCID -> 219849 COMPL. DATE 02/23/2006 TOTAL DEPTH 10555 PERF. 8996 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3763 | -0- | -577 | -0- | 107 | 1 | 3624 | 2 | Y | 29 | 33 | 1 | 1 | 8 | 12 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 3388 | X | 2692 | -0- | -696 | -0- | 2 | 1 | 2662 | 2 | Y | 25 | 16 | 1 | 1 | 8 | 20 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3885 | X | 3885 | -0- | -0- | -0- | 90 | 1 | 3764 | 2 | Y | 28 | 32 | 1 | 1 | 8 | 15 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 3630 | X | 3508 | -0- | -122 | -0- | 76 | 1 | 3407 | 2 | Y | 23 | 14 | 1 | 1 | 8 | 23 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 3772 | X | 3772 | -0- | -0- | -0- | 85 | 1 | 3663 | 2 | Y | 22 | 30 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 4392 | X | 4392 | -0- | -0- | -0- | 90 | 1 | 4273 | 2 | Y | 26 | 15 | 1 | 2 | 8 | 24 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 4158 | X | 4158 | -0- | -0- | -0- | 90 | 1 | 4034 | 2 | Y | 31 | 35 | 1 | 10 | 8 | 10 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 4247 | X | 4247 | -0- | -0- | -0- | 92 | 1 | 4131 | 2 | Y | 22 | 17 | 1 | 1 | 8 | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3913 | X | 3913 | -0- | -0- | -0- | 88 | 1 | 3802 | 2 | Y | 21 | 17 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 4172 | X | 4172 | -0- | -0- | -0- | 96 | 1 | 4050 | 2 | Y | 24 | 17 | 1 | 1 | 8 | 24 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 4415 | X | 4415 | -0- | -0- | -0- | 100 | 1 | 4284 | 2 | Y | 28 | 38 | 1 | 1 | 8 | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *12 | 4654 | X | 4654 | -0- | -0- | -0- | 112 | 1 | 4509 | 2 | Y | 30 | 20 | 1 | 1 | 8 | 22 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,571 TOTAL CONDENSATE PROD: 309

CULLEN, J.B. UNIT WELL #: 7 RRCID -> 222242 COMPL. DATE 08/05/2006 TOTAL DEPTH 10570 PERF. 8952 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 2870 | -0- | -1253 | -0- | 81 | 1 | 2756 | 2 | Y | 30 | 1 | 8 | | | 67 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3808 | X | 2118 | -0- | -1690 | -0- | 2 | 1 | 2093 | 2 | Y | 21 | 33 | 1 | 1 | 8 | 54 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 4216 | X | 3803 | -0- | -413 | -0- | 88 | 1 | 3672 | 2 | Y | 39 | 32 | 1 | 1 | 8 | 60 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 3630 | X | 3187 | -0- | -443 | -0- | 69 | 1 | 3086 | 2 | Y | 29 | 36 | 1 | 2 | 8 | 51 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 3348 | X | 2673 | -0- | -675 | -0- | 60 | 1 | 2589 | 2 | Y | 22 | 35 | 1 | | | 38 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 3690 | X | 2737 | -0- | -953 | -0- | 56 | 1 | 2655 | 2 | Y | 24 | 1 | 8 | | | 61 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3102 | -0- | -711 | -0- | 67 | 1 | 3011 | 2 | Y | 22 | 30 | 1 | 1 | 8 | 52 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3813 | X | 3109 | -0- | -704 | -0- | 68 | 1 | 3017 | 2 | Y | 22 | 31 | 1 | 1 | 8 | 42 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2774 | -0- | -406 | -0- | 62 | 1 | 2689 | 2 | Y | 21 | | | | | 63 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3100 | X | 3083 | -0- | -17 | -0- | 70 | 1 | 2972 | 2 | Y | 37 | 30 | 1 | 3 | 8 | 67 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 4233 | X | 4233 | -0- | -0- | -0- | 95 | 1 | 4085 | 2 | Y | 48 | 38 | 1 | 1 | 8 | 76 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 3166 | X | 3166 | -0- | -0- | -0- | 76 | 1 | 3045 | 2 | Y | 41 | 51 | 1 | 1 | 8 | 65 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,855 TOTAL CONDENSATE PROD: 356

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
TUTT, W. R. WELL #: 3 RRCID -> 222243 COMPL. DATE 07/03/2006 TOTAL DEPTH 10475 PERF. 8884 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3521 | -0- | -44 | -0- | 67 | 1 | 3454 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 02 | 3621 | X | 3621 | -0- | -0- | -0- | 68 | 1 | 3553 | 2 | Y | -0- | | | | | -0- |
| 03 | 3441 | X | 3177 | -0- | -264 | -0- | 68 | 1 | 3109 | 2 | Y | -0- | | | | | -0- |
| 04 | 3420 | X | 2768 | -0- | -652 | -0- | 61 | 1 | 2707 | 2 | Y | -0- | | | | | -0- |
| 05 | 3534 | X | 3116 | -0- | -418 | -0- | 59 | 1 | 3057 | 2 | Y | -0- | | | | | -0- |
| 06 | 3420 | X | 2721 | -0- | -699 | -0- | 58 | 1 | 2663 | 2 | Y | -0- | | | | | -0- |
| 07 | 3534 | X | 2959 | -0- | -575 | -0- | 62 | 1 | 2897 | 2 | Y | -0- | | | | | -0- |
| 08 | 3451 | X | 3451 | -0- | -0- | -0- | 72 | 1 | 3379 | 2 | Y | -0- | | | | | -0- |
| 09 | 3317 | X | 3317 | -0- | -0- | -0- | 69 | 1 | 3248 | 2 | Y | -0- | | | | | -0- |
| 10 | 3353 | X | 3353 | -0- | -0- | -0- | 68 | 1 | 3255 | 2 | Y | 27 | 12 | 1 | 3 | 8 | 12 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2752 | -0- | -578 | -0- | 58 | 1 | 2683 | 2 | Y | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2666 | -0- | -775 | -0- | 53 | 1 | 2580 | 2 | Y | 30 | 48 | 1 | 2 | 8 | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,422 TOTAL CONDENSATE PROD: 67

CULLEN, J.B. UNIT WELL #: 8 RRCID -> 222441 COMPL. DATE 08/30/2006 TOTAL DEPTH 10565 PERF. 8990 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3585 | X | 3585 | -0- | -0- | -0- | 101 | 1 | 3434 | 2 | Y | 45 | 1 | 8 | | | 89 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2855 | -0- | -169 | -0- | 2 | 1 | 2816 | 2 | Y | 34 | 44 | 1 | 2 | 8 | 77 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3460 | -0- | -43 | -0- | 80 | 1 | 3334 | 2 | Y | 42 | 45 | 1 | 1 | 8 | 73 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3340 | -0- | -50 | -0- | 72 | 1 | 3228 | 2 | Y | 36 | 43 | 1 | 2 | 8 | 64 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 3503 | X | 3423 | -0- | -80 | -0- | 77 | 1 | 3310 | 2 | Y | 33 | 43 | 1 | | | 54 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 3390 | X | 2985 | -0- | -405 | -0- | 61 | 1 | 2890 | 2 | Y | 31 | 2 | 8 | | | 83 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 3472 | X | 2720 | -0- | -752 | -0- | 59 | 1 | 2636 | 2 | Y | 23 | 40 | 1 | 1 | 8 | 65 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3472 | X | 2790 | -0- | -682 | -0- | 61 | 1 | 2704 | 2 | Y | 23 | 38 | 1 | 1 | 8 | 49 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3330 | X | 2889 | -0- | -441 | -0- | 65 | 1 | 2795 | 2 | Y | 26 | | | | | 75 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 3579 | X | 3579 | -0- | -0- | -0- | 82 | 1 | 3497 | 2 | Y | -0- | 36 | 1 | | | 39 |
| 11 | 3439 | X | 3439 | -0- | -0- | -0- | 78 | 1 | 3361 | 2 | Y | -0- | 22 | 1 | | | 17 |
| *12 | 4561 | X | 4561 | -0- | -0- | -0- | 110 | 1 | 4451 | 2 | Y | -0- | 11 | 1 | | | 6 |

TOTAL GAS PROD: 39,626 TOTAL CONDENSATE PROD: 293

HOLCOMB "C" WELL #: 11 RRCID -> 226237 COMPL. DATE 01/26/2007 TOTAL DEPTH 10970 PERF.10698 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3518 | X | 3518 | -0- | -0- | -0- | 3501 | 2 | 17 | 9 | Y | 15 | 35 | 1 | | | 26 |
| 02 | 3612 | X | 3311 | -0- | -301 | -0- | 3287 | 2 | 24 | 9 | Y | 22 | | | | | 48 |
| 03 | 3875 | X | 3875 | -0- | -0- | -0- | 3857 | 2 | 18 | 9 | Y | 16 | | | | | 64 |
| 04 | 3634 | X | 3634 | -0- | -0- | -0- | 3613 | 2 | 21 | 9 | Y | 19 | | | | | 83 |
| 05 | 3658 | X | 3578 | -0- | -80 | -0- | 3576 | 2 | 2 | 9 | Y | 2 | | | | | 85 |
| 06 | 3750 | X | 3334 | -0- | -416 | -0- | 3330 | 2 | 4 | 9 | Y | 4 | 81 | 1 | | | 8 |
| 07 | 3875 | X | 3368 | -0- | -507 | -0- | 3356 | 2 | 12 | 9 | Y | 11 | 2 | 8 | | | 17 |
| 08 | 3899 | X | 3899 | -0- | -0- | -0- | 3886 | 2 | 13 | 9 | Y | 12 | | | | | 29 |
| 09 | 3630 | X | 3630 | -0- | -0- | -0- | 3610 | 2 | 20 | 9 | Y | 18 | | | | | 47 |
| 10 | 3882 | X | 3882 | -0- | -0- | -0- | 3864 | 2 | 18 | 9 | Y | 16 | 2 | 8 | | | 61 |
| 11 | 3780 | X | 3418 | -0- | -362 | -0- | 3412 | 2 | 6 | 9 | Y | 5 | | | | | 66 |
| 12 | 3906 | X | 3447 | -0- | -459 | -0- | 3441 | 2 | 6 | 9 | Y | 5 | | | | | 71 |

TOTAL GAS PROD: 42,894 TOTAL CONDENSATE PROD: 145

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLCOMB "C" WELL #: 12 RRCID -> 226238 COMPL. DATE 02/09/2007 TOTAL DEPTH 10917 PERF.10666 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4440 | X | 4440 | -0- | -0- | -0- | 4440 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4116 | X | 4116 | -0- | -0- | -0- | 4116 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3999 | X | 2743 | -0- | -1256 | -0- | 2743 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4275 | X | 4275 | -0- | -0- | -0- | 4275 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4306 | X | 4306 | -0- | -0- | -0- | 4306 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4205 | X | 4205 | -0- | -0- | -0- | 4205 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4216 | X | 4027 | -0- | -189 | -0- | 4027 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4216 | X | 3726 | -0- | -490 | -0- | 3726 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4080 | X | 3709 | -0- | -371 | -0- | 3709 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4216 | X | 3809 | -0- | -407 | -0- | 3809 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4080 | X | 3598 | -0- | -482 | -0- | 3590 | 2 | 8 | 9 | Y | 7 | | | | | 7 |
| 12 | 4030 | X | 3438 | -0- | -592 | -0- | 3431 | 2 | 7 | 9 | Y | 6 | | | | | 13 |

TOTAL GAS PROD: 46,392 TOTAL CONDENSATE PROD: 13

TUTT, W. R. WELL #: 4 RRCID -> 232833 COMPL. DATE 06/22/2007 TOTAL DEPTH 12345 PERF. 9005 - 10356

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3977 | -0- | -208 | -0- | 74 | 1 | 3853 | 2 | Y | 45 | 52 | 1 | 1 | 8 | 19 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 3752 | X | 3726 | -0- | -26 | -0- | 69 | 1 | 3618 | 2 | Y | 35 | 4 | 8 | | | 50 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 4154 | X | 3564 | -0- | -590 | -0- | 76 | 1 | 3447 | 2 | Y | 37 | 51 | 1 | 2 | 8 | 34 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 4020 | X | 2952 | -0- | -1068 | -0- | 64 | 1 | 2844 | 2 | Y | 40 | 52 | 1 | 3 | 8 | 19 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 4154 | X | 3626 | -0- | -528 | -0- | 68 | 1 | 3514 | 2 | Y | 40 | | | | | 59 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 3990 | X | 3389 | -0- | -601 | -0- | 71 | 1 | 3279 | 2 | Y | 35 | 57 | 1 | 3 | 8 | 34 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 4123 | X | 3439 | -0- | -684 | -0- | 72 | 1 | 3331 | 2 | Y | 33 | 1 | 8 | | | 66 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3627 | X | 3083 | -0- | -544 | -0- | 64 | 1 | 2988 | 2 | Y | 28 | 67 | 1 | 1 | 8 | 26 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 3510 | X | 3217 | -0- | -293 | -0- | 67 | 1 | 3116 | 2 | Y | 31 | | | | | 57 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 3627 | X | 2897 | -0- | -730 | -0- | 59 | 1 | 2819 | 2 | Y | 17 | 57 | 1 | 3 | 8 | 14 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3390 | X | 2984 | -0- | -406 | -0- | 62 | 1 | 2913 | 2 | Y | 8 | 2 | 8 | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 3441 | X | 3168 | -0- | -273 | -0- | 63 | 1 | 3074 | 2 | Y | 28 | 43 | 1 | 3 | 8 | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,022 TOTAL CONDENSATE PROD: 377

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BARKER-BOTTER WELL #: 1 RRCID -> 238083 COMPL. DATE 03/17/2008 TOTAL DEPTH 12310 PERF. 8956 - 12249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7626 | X | 6706 | -0- | -920 | -0- | 126 | 1 | 6526 | 2 | N | 49 | 1 | 8 | | | 76 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 6888 | X | 6203 | -0- | -685 | -0- | 115 | 1 | 6034 | 2 | N | 49 | 4 | 8 | | | 121 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 7502 | X | 5724 | -0- | -1778 | -0- | 122 | 1 | 5545 | 2 | N | 52 | 2 | 8 | | | 171 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 6840 | X | 5309 | -0- | -1531 | -0- | 116 | 1 | 5146 | 2 | N | 43 | 186 | 1 | 3 | 8 | 25 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 6882 | X | 5564 | -0- | -1318 | -0- | 105 | 1 | 5408 | 2 | N | 46 | | | | | 71 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 6660 | X | 5410 | -0- | -1250 | -0- | 114 | 1 | 5251 | 2 | N | 41 | 3 | 8 | | | 109 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 6882 | X | 5487 | -0- | -1395 | -0- | 115 | 1 | 5326 | 2 | N | 42 | 2 | 8 | | | 149 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 5735 | X | 5471 | -0- | -264 | -0- | 114 | 1 | 5314 | 2 | N | 39 | 2 | 8 | | | 186 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 5400 | X | 5221 | -0- | -179 | -0- | 109 | 1 | 5072 | 2 | N | 36 | 181 | 1 | 2 | 8 | 39 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 5580 | X | 5395 | -0- | -185 | -0- | 110 | 1 | 5240 | 2 | N | 41 | 3 | 8 | | | 77 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 5400 | X | 5157 | -0- | -243 | -0- | 107 | 1 | 5005 | 2 | N | 41 | 1 | 8 | | | 117 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *12 | 7115 | X | 7115 | -0- | -0- | -0- | 143 | 1 | 6924 | 2 | N | 44 | 2 | 8 | | | 159 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 68,762 TOTAL CONDENSATE PROD: 523

LOFTIS WELL #: 3 RRCID -> 238182 COMPL. DATE 03/27/2008 TOTAL DEPTH 12675 PERF. 9185 - 12579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 4636 | -0- | -107 | -0- | 4636 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4340 | X | 4181 | -0- | -159 | -0- | 4181 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4805 | X | 4587 | -0- | -218 | -0- | 4587 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4650 | X | 4460 | -0- | -190 | -0- | 4460 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4685 | X | 4685 | -0- | -0- | -0- | 4685 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4500 | X | 2192 | -0- | -2308 | -0- | 2192 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5395 | X | 5395 | -0- | -0- | -0- | 5395 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4588 | X | 4480 | -0- | -108 | -0- | 4480 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4570 | X | 4570 | -0- | -0- | -0- | 4570 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4611 | X | 4611 | -0- | -0- | -0- | 4611 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4440 | X | 4100 | -0- | -340 | -0- | 4100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4588 | X | 4345 | -0- | -243 | -0- | 4345 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,242 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 5 RRCID -> 238976 COMPL. DATE 04/20/2008 TOTAL DEPTH 12268 PERF. 8940 - 12150

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4203 | -0- | -1036 | -0- | 119 | 1 | 4055 | 2 | Y | 26 | 28 | 1 | 1 | 8 | 11 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 4144 | X | 2964 | -0- | -1180 | -0- | 2 | 1 | 2938 | 2 | Y | 22 | 14 | 1 | 1 | 8 | 18 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 5081 | X | 5081 | -0- | -0- | -0- | 118 | 1 | 4931 | 2 | Y | 29 | 30 | 1 | 1 | 8 | 16 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 5324 | X | 5324 | -0- | -0- | -0- | 116 | 1 | 5178 | 2 | Y | 27 | 15 | 1 | 1 | 8 | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 5624 | X | 5624 | -0- | -0- | -0- | 127 | 1 | 5469 | 2 | Y | 25 | 35 | 1 | | | 17 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 4977 | X | 4977 | -0- | -0- | -0- | 102 | 1 | 4850 | 2 | Y | 23 | 17 | 1 | 1 | 8 | 22 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 5847 | X | 5847 | -0- | -0- | -0- | 127 | 1 | 5683 | 2 | Y | 34 | 35 | 1 | 11 | 8 | 10 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 5235 | X | 5235 | -0- | -0- | -0- | 114 | 1 | 5098 | 2 | Y | 21 | 17 | 1 | 1 | 8 | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 5760 | X | 5760 | -0- | -0- | -0- | 130 | 1 | 5602 | 2 | Y | 25 | 16 | 1 | | | 22 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 4973 | X | 4973 | -0- | -0- | -0- | 114 | 1 | 4829 | 2 | Y | 27 | 21 | 1 | 2 | 8 | 26 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 4570 | X | 4570 | -0- | -0- | -0- | 103 | 1 | 4437 | 2 | Y | 27 | 39 | 1 | 1 | 8 | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 4588 | X | 4409 | -0- | -179 | -0- | 106 | 1 | 4273 | 2 | Y | 27 | 19 | 1 | 1 | 8 | 20 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,967 TOTAL CONDENSATE PROD: 313

LOFTIS WELL #: 5 RRCID -> 239163 COMPL. DATE 05/13/2008 TOTAL DEPTH 12706 PERF. 9278 - 12570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4580 | -0- | -225 | -0- | 4563 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 02 | 4340 | X | 4160 | -0- | -180 | -0- | 4143 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 03 | 4774 | X | 4563 | -0- | -211 | -0- | 4546 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 04 | 4590 | X | 4417 | -0- | -173 | -0- | 4400 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 05 | 4750 | X | 4750 | -0- | -0- | -0- | 4738 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | -0- |
| 06 | 4470 | X | 2163 | -0- | -2307 | -0- | 2152 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | -0- |
| 07 | 5493 | X | 5493 | -0- | -0- | -0- | 5480 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | -0- |
| 08 | 4575 | X | 4575 | -0- | -0- | -0- | 4562 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | -0- |
| 09 | 4717 | X | 4717 | -0- | -0- | -0- | 4704 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | -0- |
| 10 | 4777 | X | 4777 | -0- | -0- | -0- | 4760 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 11 | 4350 | X | 4282 | -0- | -68 | -0- | 4260 | 2 | 22 | 9 | N | 20 | 20 | 1 | | | -0- |
| *12 | 4525 | X | 4525 | -0- | -0- | -0- | 4501 | 2 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |

TOTAL GAS PROD: 53,002 TOTAL CONDENSATE PROD: 174

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 10 RRCID -> 240179 COMPL. DATE 04/19/2008 TOTAL DEPTH 12343 PERF. 9025 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3843 | -0- | -559 | -0- | 109 | 1 | 3703 | 2 | Y | 28 | 39 | 1 | 1 | 8 | 11 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3724 | X | 3037 | -0- | -687 | -0- | 2 | 1 | 3005 | 2 | Y | 27 | 15 | 1 | 2 | 8 | 21 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 5421 | X | 5421 | -0- | -0- | -0- | 126 | 1 | 5254 | 2 | Y | 37 | 37 | 1 | 1 | 8 | 20 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 5898 | X | 5898 | -0- | -0- | -0- | 128 | 1 | 5729 | 2 | Y | 37 | 19 | 1 | 2 | 8 | 36 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 6341 | X | 6341 | -0- | -0- | -0- | 143 | 1 | 6159 | 2 | Y | 35 | 46 | 1 | | | 25 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 5869 | X | 5869 | -0- | -0- | -0- | 120 | 1 | 5713 | 2 | Y | 33 | 25 | 1 | 2 | 8 | 31 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 6589 | X | 6589 | -0- | -0- | -0- | 143 | 1 | 6394 | 2 | Y | 47 | 48 | 1 | 15 | 8 | 15 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 5847 | X | 5847 | -0- | -0- | -0- | 127 | 1 | 5688 | 2 | Y | 29 | 25 | 1 | 1 | 8 | 18 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 5849 | X | 5849 | -0- | -0- | -0- | 132 | 1 | 5684 | 2 | Y | 30 | 22 | 1 | | | 26 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 4242 | X | 4242 | -0- | -0- | -0- | 97 | 1 | 4128 | 2 | Y | 15 | 24 | 1 | 1 | 8 | 16 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3761 | -0- | -229 | -0- | 85 | 1 | 3659 | 2 | Y | 15 | 24 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3981 | -0- | -142 | -0- | 96 | 1 | 3866 | 2 | Y | 17 | 11 | 1 | 1 | 8 | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,678 TOTAL CONDENSATE PROD: 350

ROBERTSON, OMIE GAS UNIT 1 WELL #: 4 RRCID -> 242623 COMPL. DATE 10/19/2007 TOTAL DEPTH 12596 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4055 | X | 4055 | -0- | -0- | -0- | 45 | 1 | 3995 | 2 | Y | 14 | | | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3541 | X | 3541 | -0- | -0- | -0- | 41 | 1 | 3487 | 2 | Y | 12 | 19 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3752 | -0- | -92 | -0- | 42 | 1 | 3698 | 2 | Y | 11 | 18 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3069 | -0- | -651 | -0- | 31 | 1 | 3026 | 2 | Y | 11 | 2 | 8 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 3844 | X | 3763 | -0- | -81 | -0- | 36 | 1 | 3709 | 2 | Y | 16 | 16 | 1 | 2 | 8 | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 3720 | X | 1211 | -0- | -2509 | -0- | 1210 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 07 | 4115 | X | 4115 | -0- | -0- | -0- | 39 | 1 | 4056 | 2 | Y | 18 | 23 | 1 | 1 | 8 | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3751 | X | 2765 | -0- | -986 | -0- | 30 | 1 | 2724 | 2 | Y | 10 | 1 | 8 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3630 | X | 2716 | -0- | -914 | -0- | 29 | 1 | 2676 | 2 | Y | 10 | 21 | 1 | 1 | 8 | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3494 | -0- | -350 | -0- | 30 | 1 | 3449 | 2 | Y | 14 | 2 | 8 | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3316 | -0- | -404 | -0- | 15 | 1 | 3275 | 2 | Y | 24 | 29 | 1 | 2 | 8 | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 3844 | X | 3199 | -0- | -645 | -0- | 16 | 1 | 3155 | 2 | Y | 25 | | | | | 35 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,996 TOTAL CONDENSATE PROD: 166

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, OMIE GAS UNIT 1 WELL #: 5 RRCID -> 242972 COMPL. DATE 07/13/2008 TOTAL DEPTH 12690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6055 | X | 6055 | -0- | -0- | -0- | 67 | 1 | 5973 | 2 | Y | 14 | | | | | 21 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 5600 | X | 5419 | -0- | -181 | -0- | 62 | 1 | 5343 | 2 | Y | 13 | 20 | 1 | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 6262 | X | 5622 | -0- | -640 | -0- | 63 | 1 | 5546 | 2 | Y | 12 | 19 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 6060 | X | 5578 | -0- | -482 | -0- | 57 | 1 | 5506 | 2 | Y | 14 | 2 | 8 | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 6262 | X | 5811 | -0- | -451 | -0- | 56 | 1 | 5736 | 2 | Y | 17 | 21 | 1 | 2 | 8 | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 5850 | X | 2099 | -0- | -3751 | -0- | 2098 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 07 | 6014 | X | 4747 | -0- | -1267 | -0- | 45 | 1 | 4687 | 2 | Y | 14 | 21 | 1 | 1 | 8 | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 5797 | X | 4515 | -0- | -1282 | -0- | 49 | 1 | 4453 | 2 | Y | 12 | 1 | 8 | | | 17 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 5610 | X | 4206 | -0- | -1404 | -0- | 45 | 1 | 4149 | 2 | Y | 11 | 21 | 1 | 1 | 8 | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 5797 | X | 4316 | -0- | -1481 | -0- | 37 | 1 | 4266 | 2 | Y | 12 | 2 | 8 | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 5341 | X | 5341 | -0- | -0- | -0- | 24 | 1 | 5317 | 2 | Y | -0- | 16 | 1 | | | -0- |
| 12 | 4743 | X | 4376 | -0- | -367 | -0- | 23 | 1 | 4353 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 58,085 TOTAL CONDENSATE PROD: 120

BIVINS GAS UNIT 1 WELL #: 4 RRCID -> 243159 COMPL. DATE 07/02/2008 TOTAL DEPTH 12310 PERF. 8956 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5310 | X | 5310 | -0- | -0- | -0- | 151 | 1 | 5126 | 2 | Y | 30 | 31 | 1 | 1 | 8 | 13 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 4144 | X | 3462 | -0- | -682 | -0- | 3 | 1 | 3433 | 2 | Y | 24 | 17 | 1 | 1 | 8 | 19 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 5366 | X | 5366 | -0- | -0- | -0- | 125 | 1 | 5210 | 2 | Y | 28 | 31 | 1 | 1 | 8 | 15 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 5289 | X | 5289 | -0- | -0- | -0- | 115 | 1 | 5148 | 2 | Y | 24 | 14 | 1 | 1 | 8 | 24 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 4991 | X | 4803 | -0- | -188 | -0- | 108 | 1 | 4673 | 2 | Y | 20 | 30 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 5050 | X | 5050 | -0- | -0- | -0- | 104 | 1 | 4923 | 2 | Y | 21 | 14 | 1 | 1 | 8 | 20 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 5368 | X | 5368 | -0- | -0- | -0- | 117 | 1 | 5219 | 2 | Y | 29 | 31 | 1 | 9 | 8 | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 5785 | X | 5785 | -0- | -0- | -0- | 126 | 1 | 5635 | 2 | Y | 22 | 16 | 1 | 1 | 8 | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 5588 | X | 5588 | -0- | -0- | -0- | 126 | 1 | 5438 | 2 | Y | 22 | 17 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 5663 | X | 5663 | -0- | -0- | -0- | 130 | 1 | 5500 | 2 | Y | 30 | 18 | 1 | 2 | 8 | 29 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 5900 | X | 5900 | -0- | -0- | -0- | 133 | 1 | 5728 | 2 | Y | 35 | 46 | 1 | 1 | 8 | 17 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *12 | 5276 | X | 5276 | -0- | -0- | -0- | 127 | 1 | 5114 | 2 | Y | 32 | 24 | 1 | 1 | 8 | 24 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 62,860 TOTAL CONDENSATE PROD: 317

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, OMIE GAS UNIT 1 WELL #: 6 RRCID -> 243191 COMPL. DATE 08/17/2008 TOTAL DEPTH 12814 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 5113 | -0- | -1459 | -0- | 56 | 1 | 5034 | 2 | Y | 21 | | | | | 32 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 5050 | X | 5050 | -0- | -0- | -0- | 58 | 1 | 4970 | 2 | Y | 20 | 31 | 1 | | | 21 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 5234 | X | 5234 | -0- | -0- | -0- | 58 | 1 | 5155 | 2 | Y | 19 | 29 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 5888 | X | 5888 | -0- | -0- | -0- | 60 | 1 | 5799 | 2 | Y | 26 | 4 | 8 | | | 33 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 5512 | X | 5512 | -0- | -0- | -0- | 53 | 1 | 5428 | 2 | Y | 28 | 35 | 1 | 4 | 8 | 22 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 4740 | X | 840 | -0- | -3900 | -0- | 839 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 07 | 6391 | X | 6391 | -0- | -0- | -0- | 60 | 1 | 6295 | 2 | Y | 33 | 39 | 1 | 2 | 8 | 15 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 4898 | X | 4605 | -0- | -293 | -0- | 50 | 1 | 4532 | 2 | Y | 21 | 2 | 8 | | | 34 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 4740 | X | 4375 | -0- | -365 | -0- | 46 | 1 | 4307 | 2 | Y | 20 | 42 | 1 | 2 | 8 | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 4898 | X | 4674 | -0- | -224 | -0- | 40 | 1 | 4609 | 2 | Y | 23 | 3 | 8 | | | 30 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 4859 | X | 4859 | -0- | -0- | -0- | 21 | 1 | 4801 | 2 | Y | 34 | 46 | 1 | 3 | 8 | 15 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 4898 | X | 3523 | -0- | -1375 | -0- | 18 | 1 | 3479 | 2 | Y | 24 | | | | | 39 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,064 TOTAL CONDENSATE PROD: 270

CULLEN, J.B. UNIT WELL #: 9 RRCID -> 244934 COMPL. DATE 01/02/2009 TOTAL DEPTH 12355 PERF. 8990 - 12160

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6128 | X | 6128 | -0- | -0- | -0- | 173 | 1 | 5891 | 2 | Y | 58 | 1 | 8 | | | 120 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 4420 | X | 4420 | -0- | -0- | -0- | 3 | 1 | 4372 | 2 | Y | 41 | 60 | 1 | 4 | 8 | 97 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 7159 | X | 7159 | -0- | -0- | -0- | 165 | 1 | 6920 | 2 | Y | 67 | 57 | 1 | 2 | 8 | 105 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 7558 | X | 7558 | -0- | -0- | -0- | 164 | 1 | 7327 | 2 | Y | 61 | 63 | 1 | 4 | 8 | 99 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 7253 | X | 7253 | -0- | -0- | -0- | 163 | 1 | 7031 | 2 | Y | 54 | 67 | 1 | | | 86 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 7304 | X | 7304 | -0- | -0- | -0- | 149 | 1 | 7092 | 2 | Y | 57 | 4 | 8 | | | 139 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 7940 | X | 7940 | -0- | -0- | -0- | 172 | 1 | 7712 | 2 | Y | 51 | 67 | 1 | 2 | 8 | 121 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 7348 | X | 7348 | -0- | -0- | -0- | 160 | 1 | 7136 | 2 | Y | 47 | 72 | 1 | 2 | 8 | 94 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 7730 | X | 7730 | -0- | -0- | -0- | 174 | 1 | 7497 | 2 | Y | 54 | 1 | 8 | | | 147 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 6266 | X | 6266 | -0- | -0- | -0- | 144 | 1 | 6103 | 2 | Y | 17 | 71 | 1 | 1 | 8 | 92 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4884 | X | 4884 | -0- | -0- | -0- | 111 | 1 | 4759 | 2 | Y | 13 | 53 | 1 | | | 52 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4227 | -0- | -454 | -0- | 102 | 1 | 4111 | 2 | Y | 13 | 35 | 1 | | | 30 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,217 TOTAL CONDENSATE PROD: 533

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
LOFTIS WELL #: 4 RRCID -> 245985 COMPL. DATE 07/25/2008 TOTAL DEPTH 12679 PERF. 9215 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3247 | -0- | -225 | -0- | 3224 | 2 | 23 | 9 | N | 21 | 21 | 1 | | | -0- |
| 02 | 3136 | X | 2966 | -0- | -170 | -0- | 2943 | 2 | 23 | 9 | N | 21 | 21 | 1 | | | -0- |
| 03 | 3441 | X | 3257 | -0- | -184 | -0- | 3233 | 2 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 04 | 3300 | X | 3152 | -0- | -148 | -0- | 3129 | 2 | 23 | 9 | N | 21 | 21 | 1 | | | -0- |
| 05 | 3411 | X | 3411 | -0- | -0- | -0- | 3389 | 2 | 22 | 9 | N | 20 | 20 | 1 | | | -0- |
| 06 | 3180 | X | 1634 | -0- | -1546 | -0- | 1614 | 2 | 20 | 9 | N | 18 | 18 | 1 | | | -0- |
| 07 | 3925 | X | 3925 | -0- | -0- | -0- | 3902 | 2 | 23 | 9 | N | 21 | 21 | 1 | | | -0- |
| 08 | 3286 | X | 3265 | -0- | -21 | -0- | 3242 | 2 | 23 | 9 | N | 21 | 21 | 1 | | | -0- |
| 09 | 3367 | X | 3367 | -0- | -0- | -0- | 3343 | 2 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 10 | 3414 | X | 3414 | -0- | -0- | -0- | 3384 | 2 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 11 | 3210 | X | 3064 | -0- | -146 | -0- | 3039 | 2 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 12 | 3317 | X | 3233 | -0- | -84 | -0- | 3207 | 2 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |

TOTAL GAS PROD: 37,935 TOTAL CONDENSATE PROD: 261

W. R. TUTT WELL #: 6 RRCID -> 260818 COMPL. DATE 08/10/2010 TOTAL DEPTH 12255 PERF. 9000 - 10255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUTT, W. R. WELL #: 5 RRCID -> 261114 COMPL. DATE 08/10/2010 TOTAL DEPTH 12246 PERF. 8984 - 10256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT #1 WELL #: 9 RRCID -> 263386 COMPL. DATE 03/24/2012 TOTAL DEPTH 10555 PERF. 8959 - 10326

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7695 | X | 7695 | -0- | -0- | -0- | 217 | 1 | 7394 | 2 | Y | 76 | 76 | 1 | 2 | 8 | 34 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 5833 | X | 5833 | -0- | -0- | -0- | 4 | 1 | 5751 | 2 | Y | 71 | 43 | 1 | 4 | 8 | 58 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 8371 | X | 8371 | -0- | -0- | -0- | 194 | 1 | 8092 | 2 | Y | 77 | 91 | 1 | 2 | 8 | 42 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 7053 | X | 7053 | -0- | -0- | -0- | 153 | 1 | 6845 | 2 | Y | 50 | 40 | 1 | 3 | 8 | 49 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 6698 | X | 6698 | -0- | -0- | -0- | 151 | 1 | 6501 | 2 | Y | 42 | 60 | 1 | | | 31 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 5938 | X | 5938 | -0- | -0- | -0- | 122 | 1 | 5774 | 2 | Y | 38 | 30 | 1 | 2 | 8 | 37 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 5914 | X | 5914 | -0- | -0- | -0- | 128 | 1 | 5733 | 2 | Y | 48 | 55 | 1 | 15 | 8 | 15 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 5307 | X | 5307 | -0- | -0- | -0- | 115 | 1 | 5159 | 2 | Y | 30 | 25 | 1 | 1 | 8 | 19 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 5100 | X | 4734 | -0- | -366 | -0- | 107 | 1 | 4596 | 2 | Y | 28 | 23 | 1 | | | 24 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 5454 | X | 5454 | -0- | -0- | -0- | 125 | 1 | 5286 | 2 | Y | 39 | 23 | 1 | 2 | 8 | 38 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 5228 | X | 5228 | -0- | -0- | -0- | 118 | 1 | 5065 | 2 | Y | 41 | 57 | 1 | 1 | 8 | 21 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 5270 | X | 4424 | -0- | -846 | -0- | 106 | 1 | 4278 | 2 | Y | 36 | 25 | 1 | 1 | 8 | 31 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,649 TOTAL CONDENSATE PROD: 576

BIVINS GAS UNIT 1 WELL #: 8 RRCID -> 264642 COMPL. DATE 01/17/2012 TOTAL DEPTH 10570 PERF. 8948 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5031 | X | 5031 | -0- | -0- | -0- | 142 | 1 | 4836 | 2 | Y | 48 | 61 | 1 | 1 | 8 | 20 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3157 | -0- | -511 | -0- | 2 | 1 | 3114 | 2 | Y | 37 | 26 | 1 | 2 | 8 | 29 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 6025 | X | 6025 | -0- | -0- | -0- | 139 | 1 | 5827 | 2 | Y | 54 | 52 | 1 | 1 | 8 | 30 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 5070 | X | 4702 | -0- | -368 | -0- | 101 | 1 | 4528 | 2 | Y | 66 | 31 | 1 | 4 | 8 | 61 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 5239 | X | 4439 | -0- | -800 | -0- | 99 | 1 | 4281 | 2 | Y | 54 | 80 | 1 | | | 35 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 5070 | X | 3840 | -0- | -1230 | -0- | 78 | 1 | 3710 | 2 | Y | 47 | 34 | 1 | 3 | 8 | 45 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 5239 | X | 3927 | -0- | -1312 | -0- | 84 | 1 | 3775 | 2 | Y | 62 | 67 | 1 | 20 | 8 | 20 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 4340 | X | 3901 | -0- | -439 | -0- | 84 | 1 | 3769 | 2 | Y | 44 | 34 | 1 | 1 | 8 | 29 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3330 | -0- | -870 | -0- | 74 | 1 | 3213 | 2 | Y | 39 | 35 | 1 | 1 | 8 | 32 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 5487 | X | 5487 | -0- | -0- | -0- | 126 | 1 | 5324 | 2 | Y | 34 | 30 | 1 | 2 | 8 | 34 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 5096 | X | 5096 | -0- | -0- | -0- | 115 | 1 | 4942 | 2 | Y | 35 | 51 | 1 | 1 | 8 | 17 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *12 | 4131 | X | 4131 | -0- | -0- | -0- | 99 | 1 | 4000 | 2 | Y | 29 | 24 | 1 | 1 | 8 | 21 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,066 TOTAL CONDENSATE PROD: 549

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 11 RRCID -> 264700 COMPL. DATE 01/10/2012 TOTAL DEPTH 10645 PERF. 8998 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6417 | X | 6191 | -0- | -226 | -0- | 175<br>74 | 1<br>9 | 5942 | 2 | Y | 67 | 77 | 1 | 1 | 8 | 29 |
| 02 | 5292 | X | 3667 | -0- | -1625 | -0- | 3<br>53 | 1<br>9 | 3611 | 2 | Y | 48 | 36 | 1 | 3 | 8 | 38 |
| 03 | 6089 | X | 6089 | -0- | -0- | -0- | 141<br>67 | 1<br>9 | 5881 | 2 | Y | 61 | 64 | 1 | 1 | 8 | 34 |
| 04 | 5670 | X | 4561 | -0- | -1109 | -0- | 99<br>51 | 1<br>9 | 4411 | 2 | Y | 46 | 33 | 1 | 2 | 8 | 45 |
| 05 | 5859 | X | 4923 | -0- | -936 | -0- | 110<br>50 | 1<br>9 | 4763 | 2 | Y | 45 | 58 | 1 | | | 32 |
| 06 | 5670 | X | 4565 | -0- | -1105 | -0- | 93<br>46 | 1<br>9 | 4426 | 2 | Y | 42 | 31 | 1 | 3 | 8 | 40 |
| 07 | 5859 | X | 5072 | -0- | -787 | -0- | 109<br>66 | 1<br>9 | 4897 | 2 | Y | 60 | 62 | 1 | 19 | 8 | 19 |
| 08 | 5356 | X | 5356 | -0- | -0- | -0- | 116<br>48 | 1<br>9 | 5192 | 2 | Y | 44 | 34 | 1 | 1 | 8 | 28 |
| 09 | 4783 | X | 4783 | -0- | -0- | -0- | 107<br>46 | 1<br>9 | 4630 | 2 | Y | 42 | 34 | 1 | 1 | 8 | 35 |
| 10 | 5084 | X | 4506 | -0- | -578 | -0- | 103<br>42 | 1<br>9 | 4361 | 2 | Y | 38 | 33 | 1 | 2 | 8 | 38 |
| 11 | 4980 | X | 4070 | -0- | -910 | -0- | 92<br>43 | 1<br>9 | 3935 | 2 | Y | 39 | 57 | 1 | 1 | 8 | 19 |
| 12 | 5146 | X | 4883 | -0- | -263 | -0- | 117<br>52 | 1<br>9 | 4714 | 2 | Y | 47 | 30 | 1 | 2 | 8 | 34 |

TOTAL GAS PROD: 58,666 TOTAL CONDENSATE PROD: 579

STOKER HEIRS WELL #: 4 RRCID -> 265204 COMPL. DATE 07/11/2012 TOTAL DEPTH 10885 PERF. 9438 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4473 | X | 4473 | -0- | -0- | -0- | 4462 | 2 | 11 | 9 | Y | 10 | | | | | 11 |
| 02 | 3556 | X | 3430 | -0- | -126 | -0- | 3422 | 2 | 8 | 9 | Y | 7 | 14 | 1 | | | 4 |
| 03 | 4297 | X | 4297 | -0- | -0- | -0- | 4286 | 2 | 11 | 9 | Y | 10 | | | | | 14 |
| 04 | 5777 | X | 5777 | -0- | -0- | -0- | 5762 | 2 | 15 | 9 | Y | 14 | 19 | 1 | 3 | 8 | 6 |
| 05 | 5614 | X | 5614 | -0- | -0- | -0- | 5569 | 2 | 45 | 9 | Y | 41 | 7 | 8 | | | 40 |
| 06 | 5964 | X | 5964 | -0- | -0- | -0- | 5921 | 2 | 43 | 9 | Y | 39 | 45 | 1 | 3 | 8 | 31 |
| 07 | 5983 | X | 5664 | -0- | -319 | -0- | 5624 | 2 | 40 | 9 | Y | 36 | 7 | 8 | | | 60 |
| 08 | 5983 | X | 5617 | -0- | -366 | -0- | 5577 | 2 | 40 | 9 | Y | 36 | 53 | 1 | 5 | 8 | 38 |
| 09 | 5970 | X | 5395 | -0- | -575 | -0- | 5362 | 2 | 33 | 9 | Y | 30 | 53 | 1 | 5 | 8 | 10 |
| 10 | 6169 | X | 5576 | -0- | -593 | -0- | 5540 | 2 | 36 | 9 | Y | 33 | | | | | 43 |
| 11 | 5970 | X | 5269 | -0- | -701 | -0- | 5222 | 2 | 47 | 9 | Y | 43 | 62 | 1 | 4 | 8 | 20 |
| 12 | 5673 | X | 5294 | -0- | -379 | -0- | 5247 | 2 | 47 | 9 | Y | 43 | | | | | 63 |

TOTAL GAS PROD: 62,370 TOTAL CONDENSATE PROD: 342

STOKER HEIRS WELL #: 3 RRCID -> 265414 COMPL. DATE 04/24/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
RAINWATER WELL #: 3H RRCID -> 271212 COMPL. DATE 10/30/2013 TOTAL DEPTH 10432 PERF.11126 - 15960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65875 | X | 48194 | -0- | -17681 | -0- | 48007 | 2 | 187 | 9 | N | 170 | 164 | 1 | | | 79 |
| 02 | 56308 | X | 41189 | -0- | -15119 | -0- | 41031 | 2 | 158 | 9 | N | 144 | | | | | 223 |
| 03 | 61349 | X | 39818 | -0- | -21531 | -0- | 39649 | 2 | 169 | 9 | N | 154 | 187 | 1 | | | 190 |
| 04 | 57840 | X | 39560 | -0- | -18280 | -0- | 39399 | 2 | 161 | 9 | N | 146 | 190 | 1 | 11 | 8 | 135 |
| 05 | 57846 | X | 42391 | -0- | -15455 | -0- | 42198 | 2 | 193 | 9 | N | 175 | 175 | 1 | 12 | 8 | 123 |
| 06 | 46650 | X | 39229 | -0- | -7421 | -0- | 39091 | 2 | 138 | 9 | N | 125 | 182 | 1 | 2 | 8 | 64 |
| 07 | 45601 | X | 40386 | -0- | -5215 | -0- | 40244 | 2 | 142 | 9 | N | 129 | | | | | 193 |
| 08 | 41013 | X | 39469 | -0- | -1544 | -0- | 39316 | 2 | 153 | 9 | N | 139 | 178 | 1 | 1 | 8 | 153 |
| 09 | 39690 | X | 36845 | -0- | -2845 | -0- | 36754 | 2 | 91 | 9 | N | 83 | 3 | 8 | | | 233 |
| 10 | 41013 | X | 37347 | -0- | -3666 | -0- | 37217 | 2 | 130 | 9 | N | 118 | 187 | 1 | 1 | 8 | 163 |
| 11 | 39240 | X | 35588 | -0- | -3652 | -0- | 35452 | 2 | 136 | 9 | N | 124 | 180 | 1 | 1 | 8 | 106 |
| 12 | 40393 | X | 37491 | -0- | -2902 | -0- | 37330 | 2 | 161 | 9 | N | 146 | 174 | 1 | | | 78 |

TOTAL GAS PROD: 477,507 TOTAL CONDENSATE PROD: 1,653

VERADO ENERGY, INC. 884563
HINKLE, C.A. WELL #: 1 RRCID -> 057937 COMPL. DATE 06/17/2004 TOTAL DEPTH 10628 PERF. 9108 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 476 | N | 419 | -0- | -57 | -0- | 418 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 03 | 559 | N | 559 | -0- | -0- | -0- | 558 | 2 | 1 | 9 | Y | 1 | 9 | 1 | | | 3 |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 546 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 4 |
| 05 | 573 | N | 573 | -0- | -0- | -0- | 572 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 06 | 510 | N | 466 | -0- | -44 | -0- | 465 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 07 | 527 | N | 428 | -0- | -99 | -0- | 428 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 558 | N | 500 | -0- | -58 | -0- | 498 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 1 |
| 09 | 480 | N | 462 | -0- | -18 | -0- | 462 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 434 | N | 414 | -0- | -20 | -0- | 414 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 480 | N | 370 | -0- | -110 | -0- | 370 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 465 | N | 362 | -0- | -103 | -0- | 362 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 5,562 TOTAL CONDENSATE PROD: 8

BIRD, G. W. EST. WELL #: 1 RRCID -> 069114 COMPL. DATE 11/06/1976 TOTAL DEPTH 10535 PERF.10212 - 10433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2204 | -0- | -493 | -0- | 2202 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 02 | 2408 | N | 2028 | -0- | -380 | -0- | 2024 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 12 |
| 03 | 2232 | N | 1960 | -0- | -272 | -0- | 1957 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 04 | 2130 | N | 1825 | -0- | -305 | -0- | 1821 | 2 | 4 | 9 | Y | 4 | 16 | 1 | 1 | 8 | 2 |
| 05 | 2232 | N | 1833 | -0- | -399 | -0- | 1832 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 1890 | N | 1858 | -0- | -32 | -0- | 1856 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 4 |
| 07 | 1942 | N | 1942 | -0- | -0- | -0- | 1940 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 08 | 1863 | N | 1863 | -0- | -0- | -0- | 1861 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 7 |
| 09 | 1815 | N | 1815 | -0- | -0- | -0- | 1814 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 10 | 1839 | N | 1839 | -0- | -0- | -0- | 1837 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 11 | 1740 | N | 1549 | -0- | -191 | -0- | 1546 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | | 4 |
| 12 | 1798 | N | 1559 | -0- | -239 | -0- | 1557 | 2 | 2 | 9 | Y | 2 | | | | | 6 |

TOTAL GAS PROD: 22,275 TOTAL CONDENSATE PROD: 28

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 1 RRCID -> 070684 COMPL. DATE 04/16/1988 TOTAL DEPTH 10509 PERF. 9551 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1965 | N | 1965 | -0- | -0- | -0- | 1965 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 1874 | N | 1874 | -0- | -0- | -0- | 1873 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| 03 | 2069 | N | 2069 | -0- | -0- | -0- | 2069 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 2 | | | Y | -0- | | | | | 12 |
| 05 | 1900 | N | 1900 | -0- | -0- | -0- | 1898 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 12 |
| 06 | 2006 | N | 2006 | -0- | -0- | -0- | 2006 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 1860 | N | 1838 | -0- | -22 | -0- | 1838 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 1891 | N | 1849 | -0- | -42 | -0- | 1848 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| 09 | 1950 | N | 1717 | -0- | -233 | -0- | 1717 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 1829 | N | 1749 | -0- | -80 | -0- | 1749 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 2 | | | Y | -0- | | | | | 12 |
| *12 | 1899 | N | 1899 | -0- | -0- | -0- | 1899 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 22,646 TOTAL CONDENSATE PROD: 4

THORNTON, EMMA GAS UNIT WELL #: 1 RRCID -> 071349 COMPL. DATE 04/30/1977 TOTAL DEPTH 10572 PERF. 9219 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2452 | X | 2452 | -0- | -0- | -0- | 2450 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 02 | 2280 | X | 2280 | -0- | -0- | -0- | 2277 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 10 |
| 03 | 2356 | X | 2233 | -0- | -123 | -0- | 2231 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 04 | 2280 | X | 2267 | -0- | -13 | -0- | 2266 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 05 | 2356 | N | 2342 | -0- | -14 | -0- | 2340 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 14 |
| 06 | 2828 | N | 2828 | -0- | -0- | -0- | 2822 | 2 | 6 | 9 | Y | 5 | | | | | 19 |
| 07 | 2356 | N | 2293 | -0- | -63 | -0- | 2283 | 2 | 10 | 9 | Y | 9 | 18 | 1 | 2 | 8 | 8 |
| 08 | 2465 | N | 2465 | -0- | -0- | -0- | 2457 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 13 |
| 09 | 2280 | N | 2086 | -0- | -194 | -0- | 2085 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 13 |
| 10 | 2920 | N | 2920 | -0- | -0- | -0- | 2918 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 11 | 2827 | N | 2827 | -0- | -0- | -0- | 2824 | 2 | 3 | 9 | Y | 3 | 13 | 1 | | | 5 |
| *12 | 2784 | N | 2784 | -0- | -0- | -0- | 2782 | 2 | 2 | 9 | Y | 2 | | | | | 7 |

TOTAL GAS PROD: 29,777 TOTAL CONDENSATE PROD: 39

SOONER GAS UNIT WELL #: 1 RRCID -> 073228 COMPL. DATE 09/02/1977 TOTAL DEPTH 10578 PERF. 9554 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 1116 | N | 1116 | -0- | -0- | -0- | 1112 | 2 | 4 | 9 | Y | 4 | 5 | 1 | 1 | 8 | 16 |
| 03 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 1140 | N | 1124 | -0- | -16 | -0- | 1124 | 2 | | | Y | -0- | | | | | 16 |
| 05 | 1240 | N | 1054 | -0- | -186 | -0- | 1053 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 06 | 1170 | N | 1050 | -0- | -120 | -0- | 1049 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 07 | 1147 | N | 1015 | -0- | -132 | -0- | 1015 | 2 | | | Y | -0- | | | | | 17 |
| 08 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 2 | | | Y | -0- | | | | | 17 |
| 09 | 1181 | N | 1181 | -0- | -0- | -0- | 1178 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 15 |
| 10 | 1023 | N | 998 | -0- | -25 | -0- | 997 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 11 | 1020 | N | 870 | -0- | -150 | -0- | 869 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 12 | 1054 | N | 645 | -0- | -409 | -0- | 644 | 2 | 1 | 9 | Y | 1 | | | | | 18 |

TOTAL GAS PROD: 12,519 TOTAL CONDENSATE PROD: 12

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
DELTA GAS UNIT WELL #: 1 RRCID -> 076763 COMPL. DATE 11/13/2002 TOTAL DEPTH 10578 PERF. 9170 - 10040

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 954 | N | 954 | -0- | -0- | -0- | | 952 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 02 | 850 | N | 850 | -0- | -0- | -0- | | 849 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |
| 03 | 1861 | N | 1861 | -0- | -0- | -0- | | 1861 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 1812 | N | 1812 | -0- | -0- | -0- | | 1811 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |
| 05 | 1782 | N | 1782 | -0- | -0- | -0- | | 1781 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |
| 06 | 1600 | N | 1600 | -0- | -0- | -0- | | 1600 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 1515 | N | 1515 | -0- | -0- | -0- | | 1515 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 1314 | N | 1314 | -0- | -0- | -0- | | 1313 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |
| 09 | 1493 | N | 1493 | -0- | -0- | -0- | | 1493 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 1823 | N | 1823 | -0- | -0- | -0- | | 1817 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 13 |
| *11 | 1619 | N | 1619 | -0- | -0- | -0- | | 1619 | 2 | | | Y | -0- | | | | | 13 |
| *12 | 1684 | N | 1684 | -0- | -0- | -0- | | 1684 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 18,307 TOTAL CONDENSATE PROD: 11

THOMPSON, PERRY GU WELL #: 2 RRCID -> 078805 COMPL. DATE 12/01/1987 TOTAL DEPTH 10520 PERF. 9099 - 10368

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2949 | X | 2949 | -0- | -0- | -0- | | 2949 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 2813 | X | 2813 | -0- | -0- | -0- | | 2811 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 22 |
| 03 | 3379 | X | 3217 | -0- | -162 | -0- | | 3216 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| 04 | 3270 | X | 2838 | -0- | -432 | -0- | | 2837 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| 05 | 3379 | X | 2831 | -0- | -548 | -0- | | 2829 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 22 |
| 06 | 3120 | X | 2738 | -0- | -382 | -0- | | 2738 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 3224 | X | 2958 | -0- | -266 | -0- | | 2958 | 2 | | | Y | -0- | | | | | 22 |
| 08 | 3224 | X | 2749 | -0- | -475 | -0- | | 2747 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 22 |
| 09 | 2850 | X | 2697 | -0- | -153 | -0- | | 2696 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| 10 | 2945 | X | 2590 | -0- | -355 | -0- | | 2589 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| 11 | 2850 | X | 2141 | -0- | -709 | -0- | | 2141 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 2945 | X | 2047 | -0- | -898 | -0- | | 2047 | 2 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 32,568 TOTAL CONDENSATE PROD: 10

BIRD, G. W. ESTATE WELL #: 3 RRCID -> 078845 COMPL. DATE 09/04/1987 TOTAL DEPTH 10520 PERF. 9080 - 10456

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2097 | -0- | -693 | -0- | | 2095 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 02 | 2828 | X | 1930 | -0- | -898 | -0- | | 1926 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 6 |
| 03 | 2759 | X | 1696 | -0- | -1063 | -0- | | 1693 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 04 | 2580 | X | 1849 | -0- | -731 | -0- | | 1845 | 2 | 4 | 9 | Y | 4 | 11 | 1 | 1 | 8 | 1 |
| 05 | 2666 | X | 1915 | -0- | -751 | -0- | | 1914 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | 2070 | X | 1607 | -0- | -463 | -0- | | 1605 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 3 |
| 07 | 2139 | X | 1521 | -0- | -618 | -0- | | 1519 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 08 | 1922 | X | 1579 | -0- | -343 | -0- | | 1577 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 6 |
| 09 | 1860 | X | 1738 | -0- | -122 | -0- | | 1737 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 10 | 1922 | X | 1655 | -0- | -267 | -0- | | 1653 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 11 | 1832 | X | 1832 | -0- | -0- | -0- | | 1829 | 2 | 3 | 9 | Y | 3 | 10 | 1 | | | 2 |
| 12 | 1798 | X | 1743 | -0- | -55 | -0- | | 1741 | 2 | 2 | 9 | Y | 2 | | | | | 4 |

TOTAL GAS PROD: 21,162 TOTAL CONDENSATE PROD: 28

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, EMMA GAS UNIT WELL #: 2 RRCID -> 079577 COMPL. DATE 05/27/1988 TOTAL DEPTH 10685 PERF. 9182 - 10615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2323 | N | 2323 | -0- | -0- | -0- | 2321 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 02 | 2159 | N | 2159 | -0- | -0- | -0- | 2157 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 5 |
| 03 | 2368 | N | 2368 | -0- | -0- | -0- | 2366 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 04 | 2250 | N | 2247 | -0- | -3 | -0- | 2246 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 05 | 2387 | N | 2340 | -0- | -47 | -0- | 2338 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 9 |
| 06 | 2280 | N | 2170 | -0- | -110 | -0- | 2166 | 2 | 4 | 9 | Y | 4 | | | | | 13 |
| 07 | 2325 | N | 2229 | -0- | -96 | -0- | 2219 | 2 | 10 | 9 | Y | 9 | 18 | 1 | 1 | 8 | 3 |
| 08 | 2356 | X | 2210 | -0- | -146 | -0- | 2203 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 8 |
| 09 | 2318 | X | 2318 | -0- | -0- | -0- | 2317 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 10 | 2325 | X | 2184 | -0- | -141 | -0- | 2183 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 11 | 2160 | X | 1973 | -0- | -187 | -0- | 1971 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 3 |
| 12 | 2387 | X | 2016 | -0- | -371 | -0- | 2014 | 2 | 2 | 9 | Y | 2 | | | | | 5 |

TOTAL GAS PROD: 26,537 TOTAL CONDENSATE PROD: 34

DELTA GAS UNIT WELL #: 2 RRCID -> 085859 COMPL. DATE 05/08/1988 TOTAL DEPTH 10600 PERF. 9166 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1710 | N | 1710 | -0- | -0- | -0- | 1707 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| 02 | 1524 | N | 1524 | -0- | -0- | -0- | 1523 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| 03 | 1642 | N | 1642 | -0- | -0- | -0- | 1642 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 1753 | N | 1753 | -0- | -0- | -0- | 1752 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| 05 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 1829 | N | 1829 | -0- | -0- | -0- | 1829 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 1823 | N | 1823 | -0- | -0- | -0- | 1822 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| 08 | 1624 | N | 1624 | -0- | -0- | -0- | 1623 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| 09 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 1426 | N | 1267 | -0- | -159 | -0- | 1263 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 11 |
| *11 | 1380 | N | 1029 | -0- | -351 | -0- | 1029 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 1426 | N | 932 | -0- | -494 | -0- | 932 | 2 | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 18,193 TOTAL CONDENSATE PROD: 11

SOONER GAS UNIT WELL #: 2 RRCID -> 085874 COMPL. DATE 01/15/1988 TOTAL DEPTH 10656 PERF. 9239 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 1120 | N | 1098 | -0- | -22 | -0- | 1094 | 2 | 4 | 9 | Y | 4 | 5 | 1 | 1 | 8 | 10 |
| 03 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | Y | -0- | | | | | 10 |
| 04 | 1140 | N | 1086 | -0- | -54 | -0- | 1086 | 2 | | | Y | -0- | | | | | 10 |
| 05 | 1209 | N | 1054 | -0- | -155 | -0- | 1053 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 10 |
| 06 | 1187 | N | 1187 | -0- | -0- | -0- | 1186 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 07 | 1116 | N | 694 | -0- | -422 | -0- | 694 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 1054 | N | 551 | -0- | -503 | -0- | 551 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 1200 | N | 891 | -0- | -309 | -0- | 889 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 9 |
| 10 | 1180 | N | 1180 | -0- | -0- | -0- | 1179 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 11 | 808 | N | 808 | -0- | -0- | -0- | 807 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 12 | 930 | N | 820 | -0- | -110 | -0- | 819 | 2 | 1 | 9 | Y | 1 | | | | | 12 |

TOTAL GAS PROD: 11,689 TOTAL CONDENSATE PROD: 11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LOCKRIDGE GU WELL #: 1 RRCID -> 086302 COMPL. DATE 11/14/1979 TOTAL DEPTH 10802 PERF.10456 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | N | 565 | -0- | -0- | -0- | 564 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 02 | 529 | N | 529 | -0- | -0- | -0- | 528 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 03 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | Y | -0- | | | | | 9 |
| 04 | 611 | N | 611 | -0- | -0- | -0- | 610 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 05 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | Y | -0- | | | | | 10 |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | Y | -0- | | | | | 10 |
| 07 | 476 | N | 476 | -0- | -0- | -0- | 475 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 10 |
| 08 | 620 | N | 584 | -0- | -36 | -0- | 583 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 613 | 2 | 1 | 9 | Y | 1 | 11 | 1 | | | 1 |
| 10 | 557 | N | 557 | -0- | -0- | -0- | 556 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 570 | N | 538 | -0- | -32 | -0- | 535 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 12 | 620 | N | 548 | -0- | -72 | -0- | 547 | 2 | 1 | 9 | Y | 1 | | | | | 6 |

TOTAL GAS PROD: 6,756 TOTAL CONDENSATE PROD: 11

THOMPSON, PERRY GU WELL #: 3 RRCID -> 087553 COMPL. DATE 09/13/1988 TOTAL DEPTH 11920 PERF. 9076 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3041 | X | 2594 | -0- | -447 | -0- | 2594 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 2520 | X | 2474 | -0- | -46 | -0- | 2473 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 03 | 2790 | X | 1997 | -0- | -793 | -0- | 1997 | 2 | | | Y | -0- | | | | | 17 |
| 04 | 2700 | X | 1915 | -0- | -785 | -0- | 1915 | 2 | | | Y | -0- | | | | | 17 |
| 05 | 2790 | X | 1908 | -0- | -882 | -0- | 1906 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 17 |
| 06 | 2640 | X | 2158 | -0- | -482 | -0- | 2158 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 2728 | X | 1799 | -0- | -929 | -0- | 1799 | 2 | | | Y | -0- | | | | | 17 |
| 08 | 1984 | X | 1904 | -0- | -80 | -0- | 1903 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 09 | 1950 | N | 1704 | -0- | -246 | -0- | 1704 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 1798 | N | 1701 | -0- | -97 | -0- | 1701 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1830 | N | 1629 | -0- | -201 | -0- | 1629 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 1767 | N | 1689 | -0- | -78 | -0- | 1689 | 2 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 23,472 TOTAL CONDENSATE PROD: 4

FREEMAN, J.B. "A" WELL #: 1 RRCID -> 088289 COMPL. DATE 12/16/1999 TOTAL DEPTH 10696 PERF. 9178 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4211 | -0- | -439 | -0- | 4193 | 2 | 18 | 9 | Y | 16 | 1 | 8 | | | 20 |
| 02 | 4060 | X | 3824 | -0- | -236 | -0- | 3806 | 2 | 18 | 9 | Y | 16 | 2 | 8 | | | 34 |
| 03 | 4600 | X | 4600 | -0- | -0- | -0- | 4599 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 34 |
| 04 | 5015 | X | 5015 | -0- | -0- | -0- | 5009 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 34 |
| 05 | 4586 | X | 4586 | -0- | -0- | -0- | 4585 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 34 |
| 06 | 4350 | X | 3718 | -0- | -632 | -0- | 3718 | 2 | | | Y | -0- | | | | | 34 |
| 07 | 4495 | X | 3895 | -0- | -600 | -0- | 3869 | 2 | 26 | 9 | Y | 24 | 41 | 1 | | | 17 |
| 08 | 4650 | X | 4075 | -0- | -575 | -0- | 4064 | 2 | 11 | 9 | Y | 10 | 2 | 8 | | | 25 |
| 09 | 4500 | X | 4101 | -0- | -399 | -0- | 4090 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 34 |
| 10 | 4784 | X | 4784 | -0- | -0- | -0- | 4782 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 34 |
| 11 | 3953 | X | 3953 | -0- | -0- | -0- | 3945 | 2 | 8 | 9 | Y | 7 | 39 | 1 | | | 2 |
| 12 | 4247 | X | 2880 | -0- | -1367 | -0- | 2880 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 49,642 TOTAL CONDENSATE PROD: 92

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, EMMA GAS UNIT WELL #: 3 RRCID -> 088504 COMPL. DATE 12/13/2002 TOTAL DEPTH 10580 PERF. 10066 - 9154

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 2611 | -0- | -1543 | -0- | 2609 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 02 | 2940 | X | 2428 | -0- | -512 | -0- | 2425 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 11 |
| 03 | 3255 | X | 3130 | -0- | -125 | -0- | 3128 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 12 |
| 04 | 2770 | X | 2770 | -0- | -0- | -0- | 2768 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 05 | 2699 | X | 2699 | -0- | -0- | -0- | 2697 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 15 |
| 06 | 3030 | X | 2780 | -0- | -250 | -0- | 2774 | 2 | 6 | 9 | Y | 5 | | | | | 20 |
| 07 | 3131 | X | 2841 | -0- | -290 | -0- | 2827 | 2 | 14 | 9 | Y | 13 | 26 | 1 | 2 | 8 | 5 |
| 08 | 3131 | X | 2435 | -0- | -696 | -0- | 2427 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 10 |
| 09 | 2862 | X | 2862 | -0- | -0- | -0- | 2860 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 11 |
| 10 | 3108 | X | 3108 | -0- | -0- | -0- | 3106 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 11 | 2790 | X | 2747 | -0- | -43 | -0- | 2744 | 2 | 3 | 9 | Y | 3 | 12 | 1 | | | 4 |
| 12 | 2945 | X | 2592 | -0- | -353 | -0- | 2590 | 2 | 2 | 9 | Y | 2 | | | | | 6 |

TOTAL GAS PROD: 33,003 TOTAL CONDENSATE PROD: 45

BIRD, G. W. ESTATE WELL #: 4 RRCID -> 090084 COMPL. DATE 11/18/1988 TOTAL DEPTH 10513 PERF. 9093 - 9966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 394 | -0- | -102 | -0- | 394 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 362 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 03 | 447 | N | 447 | -0- | -0- | -0- | 446 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 401 | 2 | 1 | 9 | Y | 1 | 9 | 1 | | | 1 |
| 05 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 1750 | N | 1750 | -0- | -0- | -0- | 1748 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 11 | 948 | N | 948 | -0- | -0- | -0- | 946 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| *12 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 7,351 TOTAL CONDENSATE PROD: 7

DELTA GAS UNIT WELL #: 3 RRCID -> 090853 COMPL. DATE 06/30/2007 TOTAL DEPTH 10650 PERF. 9200 - 10536

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1975 | -0- | -40 | -0- | 1971 | 2 | 4 | 9 | Y | 4 | | | | | 19 |
| 02 | 1792 | N | 1759 | -0- | -33 | -0- | 1758 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 03 | 2588 | N | 2588 | -0- | -0- | -0- | 2588 | 2 | | | Y | -0- | | | | | 19 |
| 04 | 2541 | N | 2541 | -0- | -0- | -0- | 2540 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 05 | 2364 | N | 2364 | -0- | -0- | -0- | 2363 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 06 | 2490 | N | 2382 | -0- | -108 | -0- | 2381 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 07 | 2635 | N | 2017 | -0- | -618 | -0- | 2016 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 08 | 2356 | N | 2011 | -0- | -345 | -0- | 2010 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 09 | 2370 | N | 1775 | -0- | -595 | -0- | 1774 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 10 | 2015 | N | 1847 | -0- | -168 | -0- | 1841 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 18 |
| *11 | 1950 | N | 1751 | -0- | -199 | -0- | 1751 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 1829 | N | 1533 | -0- | -296 | -0- | 1533 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 24,543 TOTAL CONDENSATE PROD: 16

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 3 RRCID -> 090868 COMPL. DATE 08/14/2006 TOTAL DEPTH 10667 PERF. 9384 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 2599 | -0- | -1214 | -0- | 2599 | 2 | | | Y | -0- | | | | | 36 |
| 02 | 2604 | X | 2439 | -0- | -165 | -0- | 2430 | 2 | 9 | 9 | Y | 8 | 11 | 1 | 2 | 8 | 31 |
| 03 | 2945 | X | 2945 | -0- | -0- | -0- | 2945 | 2 | | | Y | -0- | | | | | 31 |
| 04 | 2892 | X | 2892 | -0- | -0- | -0- | 2889 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 31 |
| 05 | 2697 | X | 2365 | -0- | -332 | -0- | 2364 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 31 |
| 06 | 2790 | X | 2548 | -0- | -242 | -0- | 2546 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 32 |
| 07 | 2883 | X | 2830 | -0- | -53 | -0- | 2828 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 32 |
| 08 | 2976 | X | 2842 | -0- | -134 | -0- | 2840 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 32 |
| 09 | 2894 | X | 2894 | -0- | -0- | -0- | 2887 | 2 | 7 | 9 | Y | 6 | 13 | 1 | 1 | 8 | 24 |
| 10 | 3357 | X | 3357 | -0- | -0- | -0- | 3353 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 11 | 3647 | X | 3647 | -0- | -0- | -0- | 3640 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 33 |
| *12 | 3645 | X | 3645 | -0- | -0- | -0- | 3639 | 2 | 6 | 9 | Y | 5 | | | | | 38 |

TOTAL GAS PROD: 35,003 TOTAL CONDENSATE PROD: 39

THORNTON, EMMA GAS UNIT WELL #: 4 RRCID -> 092404 COMPL. DATE 08/16/2004 TOTAL DEPTH 10700 PERF. 9170 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1584 | -0- | -152 | -0- | 1583 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 1474 | N | 1474 | -0- | -0- | -0- | 1472 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 4 |
| 03 | 1701 | N | 1701 | -0- | -0- | -0- | 1700 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 04 | 1530 | N | 1510 | -0- | -20 | -0- | 1509 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 05 | 1716 | N | 1716 | -0- | -0- | -0- | 1715 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 6 |
| 06 | 1650 | N | 1555 | -0- | -95 | -0- | 1552 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 07 | 1766 | N | 1766 | -0- | -0- | -0- | 1757 | 2 | 9 | 9 | Y | 8 | 13 | 1 | 1 | 8 | 3 |
| 08 | 1705 | N | 1666 | -0- | -39 | -0- | 1660 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 7 |
| 09 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 1767 | N | 1434 | -0- | -333 | -0- | 1433 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 1620 | N | 1236 | -0- | -384 | -0- | 1235 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 4 |
| 12 | 1674 | N | 1247 | -0- | -427 | -0- | 1246 | 2 | 1 | 9 | Y | 1 | | | | | 5 |

TOTAL GAS PROD: 18,501 TOTAL CONDENSATE PROD: 25

DELTA GAS UNIT WELL #: 4 RRCID -> 093289 COMPL. DATE 09/19/2006 TOTAL DEPTH 10668 PERF. 9500 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4292 | X | 4292 | -0- | -0- | -0- | 4283 | 2 | 9 | 9 | Y | 8 | | | | | 21 |
| 02 | 3821 | X | 3821 | -0- | -0- | -0- | 3819 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 21 |
| 03 | 4101 | X | 4101 | -0- | -0- | -0- | 4101 | 2 | | | Y | -0- | | | | | 21 |
| 04 | 3952 | X | 3952 | -0- | -0- | -0- | 3950 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 21 |
| 05 | 4342 | X | 4342 | -0- | -0- | -0- | 4341 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 21 |
| 06 | 4405 | X | 4405 | -0- | -0- | -0- | 4403 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 21 |
| 07 | 5467 | X | 5467 | -0- | -0- | -0- | 5465 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 21 |
| 08 | 4836 | X | 4836 | -0- | -0- | -0- | 4834 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 21 |
| 09 | 4599 | X | 4599 | -0- | -0- | -0- | 4596 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 23 |
| 10 | 4817 | X | 4817 | -0- | -0- | -0- | 4804 | 2 | 13 | 9 | Y | 12 | 18 | 1 | | | 17 |
| *11 | 4260 | X | 3946 | -0- | -314 | -0- | 3946 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 4402 | X | 4355 | -0- | -47 | -0- | 4354 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |

TOTAL GAS PROD: 52,933 TOTAL CONDENSATE PROD: 35

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
PEPPER, J. R. GAS UNIT WELL #: 2 RRCID -> 094432 COMPL. DATE 06/23/1981 TOTAL DEPTH 10603 PERF.10159 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1083 | -0- | -2 | -0- | 1083 | 2 | | | Y | -0- | | | | | 59 |
| 02 | 1008 | N | 1006 | -0- | -2 | -0- | 1006 | 2 | | | Y | -0- | | | | | 59 |
| 03 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | Y | -0- | | | | | 59 |
| 04 | 1050 | N | 943 | -0- | -107 | -0- | 943 | 2 | | | Y | -0- | | | | | 59 |
| 05 | 1116 | N | 1104 | -0- | -12 | -0- | 1104 | 2 | | | Y | -0- | | | | | 59 |
| 06 | 1080 | N | 935 | -0- | -145 | -0- | 935 | 2 | | | Y | -0- | | | | | 59 |
| 07 | 961 | N | 928 | -0- | -33 | -0- | 928 | 2 | | | Y | -0- | | | | | 59 |
| 08 | 1116 | N | 838 | -0- | -278 | -0- | 838 | 2 | | | Y | -0- | | | | | 59 |
| 09 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | Y | -0- | | | | | 59 |
| 10 | 1048 | N | 1048 | -0- | -0- | -0- | 1047 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 59 |
| 11 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | Y | -0- | | | | | 59 |
| 12 | 1054 | N | 1040 | -0- | -14 | -0- | 1040 | 2 | | | Y | -0- | | | | | 59 |

TOTAL GAS PROD: 12,088 TOTAL CONDENSATE PROD: 1

THOMPSON, PERRY GU WELL #: 4A RRCID -> 094570 COMPL. DATE 10/16/2006 TOTAL DEPTH 10600 PERF. 9090 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2055 | X | 2055 | -0- | -0- | -0- | 2055 | 2 | | | Y | -0- | | | | | 36 |
| 02 | 2380 | X | 1960 | -0- | -420 | -0- | 1959 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 36 |
| 03 | 2635 | X | 1456 | -0- | -1179 | -0- | 1456 | 2 | | | Y | -0- | | | | | 36 |
| 04 | 2550 | X | 1407 | -0- | -1143 | -0- | 1407 | 2 | | | Y | -0- | | | | | 36 |
| 05 | 2635 | X | 1519 | -0- | -1116 | -0- | 1518 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 36 |
| 06 | 2685 | X | 2685 | -0- | -0- | -0- | 2685 | 2 | | | Y | -0- | | | | | 36 |
| 07 | 3919 | X | 3919 | -0- | -0- | -0- | 3919 | 2 | | | Y | -0- | | | | | 36 |
| 08 | 3100 | N | 4846 | -0- | 1746 | 1746 | 4843 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 36 |
| 09 | 3000 | N | 5234 | -0- | 2234 | 3980 | 5233 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 36 |
| 10 | 9325 | X | 5345 | -0- | -3980 | -0- | 5343 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 36 |
| 11 | 5388 | X | 5388 | -0- | -0- | -0- | 5387 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 36 |
| *12 | 5731 | X | 5731 | -0- | -0- | -0- | 5731 | 2 | | | Y | -0- | | | | | 36 |

TOTAL GAS PROD: 41,545 TOTAL CONDENSATE PROD: 9

SOONER GAS UNIT WELL #: 4 RRCID -> 095329 COMPL. DATE 05/10/2003 TOTAL DEPTH 10620 PERF.10000 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4057 | -0- | -562 | -0- | 4057 | 2 | | | Y | -0- | | | | | 40 |
| 02 | 4452 | X | 3808 | -0- | -644 | -0- | 3794 | 2 | 14 | 9 | Y | 13 | 16 | 1 | 3 | 8 | 34 |
| 03 | 4972 | X | 4972 | -0- | -0- | -0- | 4970 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 34 |
| 04 | 4620 | X | 4197 | -0- | -423 | -0- | 4194 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 34 |
| 05 | 4464 | X | 3855 | -0- | -609 | -0- | 3853 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 34 |
| 06 | 4800 | X | 4616 | -0- | -184 | -0- | 4613 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 35 |
| 07 | 5094 | X | 5094 | -0- | -0- | -0- | 5091 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 35 |
| 08 | 5168 | X | 5168 | -0- | -0- | -0- | 5164 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 36 |
| 09 | 4318 | X | 4318 | -0- | -0- | -0- | 4308 | 2 | 10 | 9 | Y | 9 | 18 | 1 | 1 | 8 | 26 |
| 10 | 4542 | X | 4542 | -0- | -0- | -0- | 4536 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 29 |
| 11 | 4260 | X | 4196 | -0- | -64 | -0- | 4188 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 35 |
| *12 | 4598 | X | 4598 | -0- | -0- | -0- | 4587 | 2 | 11 | 9 | Y | 10 | 2 | 8 | | | 43 |

TOTAL GAS PROD: 53,421 TOTAL CONDENSATE PROD: 61

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
BURNETT GAS UNIT WELL #: 1 RRCID -> 096272 COMPL. DATE 11/06/1981 TOTAL DEPTH 10608 PERF.10190 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 509 | -0- | -80 | -0- | 509 | 2 | | | Y | -0- | | | | | 49 |
| 02 | 504 | N | 436 | -0- | -68 | -0- | 436 | 2 | | | Y | -0- | | | | | 49 |
| 03 | 527 | N | 442 | -0- | -85 | -0- | 442 | 2 | | | Y | -0- | | | | | 49 |
| 04 | 480 | N | 387 | -0- | -93 | -0- | 387 | 2 | | | Y | -0- | | | | | 49 |
| 05 | 496 | N | 394 | -0- | -102 | -0- | 394 | 2 | | | Y | -0- | | | | | 49 |
| 06 | 420 | N | 369 | -0- | -51 | -0- | 369 | 2 | | | Y | -0- | | | | | 49 |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | Y | -0- | | | | | 49 |
| 08 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | Y | -0- | | | | | 49 |
| 09 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | Y | -0- | | | | | 49 |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | Y | -0- | | | | | 49 |
| 11 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | 49 |
| *12 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 5,273 TOTAL CONDENSATE PROD: -0-

THORNTON, HENRY GAS UNIT WELL #: 2 RRCID -> 096684 COMPL. DATE 10/29/1981 TOTAL DEPTH 10600 PERF.10181 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1885 | N | 1885 | -0- | -0- | -0- | 1879 | 2 | 6 | 9 | Y | 5 | | | | | 43 |
| 02 | 1627 | N | 1627 | -0- | -0- | -0- | 1625 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 43 |
| 03 | 1919 | N | 1919 | -0- | -0- | -0- | 1918 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 43 |
| 04 | 1830 | N | 1744 | -0- | -86 | -0- | 1723 | 2 | 21 | 9 | Y | 19 | 31 | 1 | 1 | 8 | 30 |
| 05 | 1826 | N | 1826 | -0- | -0- | -0- | 1825 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 30 |
| 06 | 1906 | N | 1906 | -0- | -0- | -0- | 1892 | 2 | 14 | 9 | Y | 13 | 32 | 1 | | | 11 |
| 07 | 1798 | N | 1787 | -0- | -11 | -0- | 1764 | 2 | 23 | 9 | Y | 21 | | | | | 32 |
| 08 | 1894 | N | 1894 | -0- | -0- | -0- | 1893 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 32 |
| 09 | 1920 | N | 1648 | -0- | -272 | -0- | 1645 | 2 | 3 | 9 | Y | 3 | | | | | 35 |
| 10 | 1798 | N | 1295 | -0- | -503 | -0- | 1295 | 2 | | | Y | -0- | | | | | 35 |
| 11 | 1830 | N | 1301 | -0- | -529 | -0- | 1301 | 2 | | | Y | -0- | | | | | 35 |
| *12 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 2 | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 20,584 TOTAL CONDENSATE PROD: 66

THOMPSON, JOHN WELL #: 2 RRCID -> 096863 COMPL. DATE 06/26/1980 TOTAL DEPTH 10828 PERF. 9160 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2225 | X | 2225 | -0- | -0- | -0- | 2223 | 2 | 2 | 9 | Y | 2 | | | | | 47 |
| 02 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 2 | | | Y | -0- | | | | | 47 |
| 03 | 2003 | N | 2003 | -0- | -0- | -0- | 2003 | 2 | | | Y | -0- | | | | | 47 |
| 04 | 2160 | N | 1738 | -0- | -422 | -0- | 1727 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 56 |
| 05 | 2170 | N | 2092 | -0- | -78 | -0- | 2090 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 56 |
| 06 | 3000 | N | 3014 | -0- | 14 | 14 | 3013 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 56 |
| 07 | 3100 | N | 3161 | -0- | 61 | 75 | 3159 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 56 |
| 08 | 3117 | X | 3042 | -0- | -75 | -0- | 3033 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 56 |
| 09 | 3000 | X | 2475 | -0- | -525 | -0- | 2474 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 56 |
| 10 | 3162 | X | 1013 | -0- | -2149 | -0- | 1011 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 56 |
| 11 | 3060 | X | 916 | -0- | -2144 | -0- | 916 | 2 | | | Y | -0- | | | | | 56 |
| 12 | 3162 | X | 2469 | -0- | -693 | -0- | 2469 | 2 | | | Y | -0- | | | | | 56 |

TOTAL GAS PROD: 26,114 TOTAL CONDENSATE PROD: 28

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
PAUL GAS UNIT WELL #: 1 RRCID -> 097485 COMPL. DATE 12/14/1992 TOTAL DEPTH 10550 PERF. 9024 - 10439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 | X | 7393 | -0- | -78 | -0- | 7383 | 2 | 10 | 9 | Y | 9 | 4 | 8 | | | 52 |
| 02 | 6272 | X | 6253 | -0- | -19 | -0- | 6243 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 60 |
| 03 | 7378 | X | 6808 | -0- | -570 | -0- | 6797 | 2 | 11 | 9 | Y | 10 | 3 | 8 | | | 67 |
| 04 | 7140 | X | 6292 | -0- | -848 | -0- | 6283 | 2 | 9 | 9 | Y | 8 | 2 | 8 | | | 73 |
| 05 | 7378 | X | 6942 | -0- | -436 | -0- | 6935 | 2 | 7 | 9 | Y | 6 | 3 | 8 | | | 76 |
| 06 | 7140 | X | 6461 | -0- | -679 | -0- | 6454 | 2 | 7 | 9 | Y | 6 | 5 | 8 | | | 77 |
| 07 | 6950 | X | 6950 | -0- | -0- | -0- | 6932 | 2 | 18 | 9 | Y | 16 | 15 | 8 | | | 78 |
| 08 | 6944 | X | 6798 | -0- | -146 | -0- | 6768 | 2 | 30 | 9 | Y | 27 | 10 | 8 | | | 95 |
| 09 | 6720 | X | 6103 | -0- | -617 | -0- | 6091 | 2 | 12 | 9 | Y | 11 | 5 | 8 | | | 101 |
| 10 | 6944 | X | 6427 | -0- | -517 | -0- | 6417 | 2 | 10 | 9 | Y | 9 | 6 | 8 | | | 104 |
| 11 | 6720 | X | 5480 | -0- | -1240 | -0- | 5479 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 104 |
| 12 | 6944 | X | 6418 | -0- | -526 | -0- | 6395 | 2 | 23 | 9 | Y | 21 | 121 | 1 | | | 4 |

TOTAL GAS PROD: 78,325 TOTAL CONDENSATE PROD: 133

PEPPER, J. R. GAS UNIT WELL #: 3 RRCID -> 098277 COMPL. DATE 02/25/1982 TOTAL DEPTH 10532 PERF.10136 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 784 | N | 474 | -0- | -310 | -0- | 474 | 2 | | | Y | -0- | | | | | 31 |
| 03 | 775 | N | 528 | -0- | -247 | -0- | 528 | 2 | | | Y | -0- | | | | | 31 |
| 04 | 570 | N | 511 | -0- | -59 | -0- | 511 | 2 | | | Y | -0- | | | | | 31 |
| 05 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | Y | -0- | | | | | 31 |
| 06 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | 31 |
| 07 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | Y | -0- | | | | | 31 |
| 08 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | Y | -0- | | | | | 31 |
| 09 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | Y | -0- | | | | | 31 |
| 10 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | Y | -0- | | | | | 31 |
| 11 | 750 | N | 649 | -0- | -101 | -0- | 649 | 2 | | | Y | -0- | | | | | 31 |
| 12 | 744 | N | 611 | -0- | -133 | -0- | 611 | 2 | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 7,321 TOTAL CONDENSATE PROD: -0-

WALTERS GAS UNIT WELL #: 1 RRCID -> 098680 COMPL. DATE 10/31/2005 TOTAL DEPTH 10570 PERF. 9260 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2658 | -0- | -442 | -0- | 2657 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 3948 | X | 2463 | -0- | -1485 | -0- | 2461 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 10 |
| 03 | 4371 | X | 2503 | -0- | -1868 | -0- | 2501 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 04 | 4230 | X | 2380 | -0- | -1850 | -0- | 2378 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 13 |
| 05 | 3131 | X | 2563 | -0- | -568 | -0- | 2561 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 06 | 2640 | X | 2438 | -0- | -202 | -0- | 2437 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 07 | 2728 | X | 2431 | -0- | -297 | -0- | 2429 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 16 |
| 08 | 2573 | X | 2419 | -0- | -154 | -0- | 2398 | 2 | 21 | 9 | Y | 19 | 17 | 1 | 2 | 8 | 16 |
| 09 | 2430 | N | 2377 | -0- | -53 | -0- | 2376 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 10 | 2828 | N | 2828 | -0- | -0- | -0- | 2827 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 11 | 2340 | N | 2164 | -0- | -176 | -0- | 2163 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 12 | 2449 | N | 2058 | -0- | -391 | -0- | 2058 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 29,282 TOTAL CONDENSATE PROD: 34

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
PAUL GAS UNIT WELL #: 2 RRCID -> 100105 COMPL. DATE 12/09/1992 TOTAL DEPTH 10595 PERF. 9377 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4475 | -0- | -175 | -0- | 4469 | 2 | 6 | 9 | Y | 5 | | | | | 77 |
| 02 | 4872 | X | 4211 | -0- | -661 | -0- | 4196 | 2 | 15 | 9 | Y | 14 | 1 | 8 | | | 90 |
| 03 | 5394 | X | 4369 | -0- | -1025 | -0- | 4367 | 2 | 2 | 9 | Y | 2 | | | | | 92 |
| 04 | 5220 | X | 3872 | -0- | -1348 | -0- | 3869 | 2 | 3 | 9 | Y | 3 | | | | | 95 |
| 05 | 5146 | X | 3864 | -0- | -1282 | -0- | 3860 | 2 | 4 | 9 | Y | 4 | | | | | 99 |
| 06 | 4938 | X | 4938 | -0- | -0- | -0- | 4898 | 2 | 40 | 9 | Y | 36 | 114 | 1 | 5 | 8 | 16 |
| 07 | 4650 | X | 4457 | -0- | -193 | -0- | 4447 | 2 | 10 | 9 | Y | 9 | 9 | 8 | | | 16 |
| 08 | 4450 | X | 4450 | -0- | -0- | -0- | 4418 | 2 | 32 | 9 | Y | 29 | 22 | 8 | | | 23 |
| 09 | 4284 | X | 4284 | -0- | -0- | -0- | 4269 | 2 | 15 | 9 | Y | 14 | 5 | 8 | | | 32 |
| 10 | 4477 | X | 4477 | -0- | -0- | -0- | 4460 | 2 | 17 | 9 | Y | 15 | 13 | 8 | | | 34 |
| 11 | 4352 | X | 4352 | -0- | -0- | -0- | 4351 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 34 |
| *12 | 4595 | X | 4595 | -0- | -0- | -0- | 4589 | 2 | 6 | 9 | Y | 5 | | | | | 39 |

TOTAL GAS PROD: 52,344 TOTAL CONDENSATE PROD: 137

WALTERS GAS UNIT WELL #: 2 RRCID -> 100106 COMPL. DATE 04/08/2003 TOTAL DEPTH 10536 PERF. 9600 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2459 | -0- | -207 | -0- | 2458 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 2324 | N | 2278 | -0- | -46 | -0- | 2276 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 13 |
| 03 | 2511 | N | 2433 | -0- | -78 | -0- | 2431 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 04 | 2370 | N | 2341 | -0- | -29 | -0- | 2339 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 16 |
| 05 | 2511 | N | 2427 | -0- | -84 | -0- | 2425 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 06 | 2746 | N | 2746 | -0- | -0- | -0- | 2745 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 07 | 2951 | N | 2951 | -0- | -0- | -0- | 2948 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 19 |
| 08 | 2748 | X | 2748 | -0- | -0- | -0- | 2723 | 2 | 25 | 9 | Y | 23 | 20 | 1 | 2 | 8 | 20 |
| 09 | 2760 | X | 2368 | -0- | -392 | -0- | 2367 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 20 |
| 10 | 2945 | X | 2749 | -0- | -196 | -0- | 2748 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 11 | 2850 | X | 2467 | -0- | -383 | -0- | 2466 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 12 | 2945 | X | 2393 | -0- | -552 | -0- | 2393 | 2 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 30,360 TOTAL CONDENSATE PROD: 39

WILLIAMSON, C. E. GAS UNIT WELL #: 3 RRCID -> 100701 COMPL. DATE 03/31/1982 TOTAL DEPTH 10551 PERF.10216 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1161 | -0- | -265 | -0- | 1159 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 02 | 1260 | N | 1022 | -0- | -238 | -0- | 1020 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 15 |
| 03 | 1423 | N | 1423 | -0- | -0- | -0- | 1415 | 2 | 8 | 9 | Y | 7 | 17 | 1 | | | 5 |
| 04 | 1323 | N | 1323 | -0- | -0- | -0- | 1321 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 6 |
| 05 | 1316 | N | 1316 | -0- | -0- | -0- | 1315 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 06 | 1648 | N | 1648 | -0- | -0- | -0- | 1647 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 07 | 1661 | N | 1661 | -0- | -0- | -0- | 1660 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 8 |
| 08 | 1714 | N | 1714 | -0- | -0- | -0- | 1712 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 9 |
| 09 | 1582 | N | 1582 | -0- | -0- | -0- | 1581 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 10 | 1519 | N | 1246 | -0- | -273 | -0- | 1245 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 11 | 1470 | N | 1169 | -0- | -301 | -0- | 1169 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 1519 | N | 1285 | -0- | -234 | -0- | 1273 | 2 | 12 | 9 | Y | 11 | 16 | 1 | | | 6 |

TOTAL GAS PROD: 16,550 TOTAL CONDENSATE PROD: 31

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, HENRY G. U. WELL #: 3 RRCID -> 104056 COMPL. DATE 01/20/1983 TOTAL DEPTH 10551 PERF.10163 - 10449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1733 | -0- | -747 | -0- | 1727 | 2 | 6 | 9 | Y | 5 | | | | | 45 |
| 02 | 2240 | X | 1643 | -0- | -597 | -0- | 1641 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 45 |
| 03 | 2480 | X | 1386 | -0- | -1094 | -0- | 1386 | 2 | | | Y | -0- | | | | | 45 |
| 04 | 2250 | X | 1494 | -0- | -756 | -0- | 1477 | 2 | 17 | 9 | Y | 15 | 25 | 1 | 1 | 8 | 34 |
| 05 | 1984 | X | 1526 | -0- | -458 | -0- | 1526 | 2 | | | Y | -0- | | | | | 34 |
| 06 | 1770 | X | 1711 | -0- | -59 | -0- | 1698 | 2 | 13 | 9 | Y | 12 | 29 | 1 | | | 17 |
| 07 | 1829 | X | 1748 | -0- | -81 | -0- | 1725 | 2 | 23 | 9 | Y | 21 | | | | | 38 |
| 08 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 2 | | | Y | -0- | | | | | 38 |
| 09 | 1710 | N | 1404 | -0- | -306 | -0- | 1401 | 2 | 3 | 9 | Y | 3 | | | | | 41 |
| 10 | 1797 | N | 1797 | -0- | -0- | -0- | 1797 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 1626 | N | 1626 | -0- | -0- | -0- | 1625 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 41 |
| *12 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 2 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 19,445 TOTAL CONDENSATE PROD: 59

PEPPER, J. R. GAS UNIT WELL #: 4 RRCID -> 104249 COMPL. DATE 02/04/1983 TOTAL DEPTH 10537 PERF.10166 - 10473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1993 | -0- | -611 | -0- | 1992 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 62 |
| 02 | 2128 | N | 1800 | -0- | -328 | -0- | 1799 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 62 |
| 03 | 2046 | N | 1889 | -0- | -157 | -0- | 1889 | 2 | | | Y | -0- | | | | | 62 |
| 04 | 1920 | N | 1834 | -0- | -86 | -0- | 1834 | 2 | | | Y | -0- | | | | | 62 |
| 05 | 1984 | N | 1779 | -0- | -205 | -0- | 1779 | 2 | | | Y | -0- | | | | | 62 |
| 06 | 1830 | N | 1801 | -0- | -29 | -0- | 1801 | 2 | | | Y | -0- | | | | | 62 |
| 07 | 2910 | N | 2910 | -0- | -0- | -0- | 2909 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 62 |
| 08 | 2281 | N | 2281 | -0- | -0- | -0- | 2281 | 2 | | | Y | -0- | | | | | 62 |
| 09 | 2028 | N | 2028 | -0- | -0- | -0- | 2028 | 2 | | | Y | -0- | | | | | 62 |
| 10 | 2135 | N | 2135 | -0- | -0- | -0- | 2133 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 62 |
| 11 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 2 | | | Y | -0- | | | | | 62 |
| *12 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 2 | | | Y | -0- | | | | | 62 |

TOTAL GAS PROD: 24,238 TOTAL CONDENSATE PROD: 5

HINKLE, C.A. WELL #: 2 RRCID -> 104808 COMPL. DATE 11/13/2006 TOTAL DEPTH 10482 PERF. 9220 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2457 | -0- | -333 | -0- | 2457 | 2 | | | N | -0- | | | | | 64 |
| 02 | 2408 | N | 2173 | -0- | -235 | -0- | 2172 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |
| 03 | 2635 | N | 2329 | -0- | -306 | -0- | 2328 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |
| 04 | 2370 | N | 2167 | -0- | -203 | -0- | 2167 | 2 | | | N | -0- | | | | | 64 |
| 05 | 2418 | N | 2269 | -0- | -149 | -0- | 2269 | 2 | | | N | -0- | | | | | 64 |
| 06 | 3000 | N | 3246 | -0- | 246 | 246 | 3238 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 64 |
| 07 | 3088 | N | 2842 | -0- | -246 | -0- | 2841 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |
| 08 | 2263 | N | 2191 | -0- | -72 | -0- | 2190 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |
| 09 | 2970 | X | 1894 | -0- | -1076 | -0- | 1893 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |
| 10 | 3069 | X | 2057 | -0- | -1012 | -0- | 2057 | 2 | | | N | -0- | | | | | 64 |
| 11 | 2970 | X | 1965 | -0- | -1005 | -0- | 1965 | 2 | | | N | -0- | | | | | 64 |
| 12 | 2852 | X | 1994 | -0- | -858 | -0- | 1994 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 27,584 TOTAL CONDENSATE PROD: 12

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
WILLIAMSON, C. E. HEIRS GU WELL #: 2A RRCID -> 109592 COMPL. DATE 02/14/2010 TOTAL DEPTH 10560 PERF. 9886 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2183 | -0- | | -111 | -0- | 2180 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 02 | 1960 | N | 1922 | -0- | | -38 | -0- | 1918 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 22 |
| 03 | 2139 | N | 2059 | -0- | | -80 | -0- | 2050 | 2 | 9 | 9 | Y | 8 | 24 | 1 | | | 6 |
| 04 | 2100 | N | 1892 | -0- | | -208 | -0- | 1889 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 7 |
| 05 | 2139 | N | 1815 | -0- | | -324 | -0- | 1814 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 7 |
| 06 | 1980 | N | 1810 | -0- | | -170 | -0- | 1809 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 07 | 1953 | N | 1764 | -0- | | -189 | -0- | 1763 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 8 |
| 08 | 1829 | N | 1691 | -0- | | -138 | -0- | 1689 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 9 |
| 09 | 2005 | N | 2005 | -0- | | -0- | -0- | 2004 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 10 | 2259 | N | 2259 | -0- | | -0- | -0- | 2256 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| 11 | 1890 | N | 1890 | -0- | | -0- | -0- | 1889 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 12 | 2077 | N | 2007 | -0- | | -70 | -0- | 1989 | 2 | 18 | 9 | Y | 16 | 23 | 1 | | | 6 |

TOTAL GAS PROD: 23,297 TOTAL CONDENSATE PROD: 44

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 110439 COMPL. DATE 07/30/1998 TOTAL DEPTH 10662 PERF. 9192 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2056 | N | 2056 | -0- | | -0- | -0- | 2056 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 1854 | N | 1854 | -0- | | -0- | -0- | 1853 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 03 | 2016 | N | 2016 | -0- | | -0- | -0- | 2007 | 2 | 9 | 9 | Y | 8 | | | | | 24 |
| 04 | 2302 | N | 2302 | -0- | | -0- | -0- | 2298 | 2 | 4 | 9 | Y | 4 | 20 | 1 | 1 | 8 | 7 |
| 05 | 2406 | N | 2406 | -0- | | -0- | -0- | 2405 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 7 |
| 06 | 2215 | N | 2215 | -0- | | -0- | -0- | 2212 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 07 | 2317 | N | 2317 | -0- | | -0- | -0- | 2316 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 10 |
| 08 | 2219 | N | 2219 | -0- | | -0- | -0- | 2217 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 10 |
| 09 | 1800 | N | 1769 | -0- | | -31 | -0- | 1769 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 1860 | N | 1855 | -0- | | -5 | -0- | 1853 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 11 | 1800 | N | 1505 | -0- | | -295 | -0- | 1505 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 1829 | N | 1500 | -0- | | -329 | -0- | 1500 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 24,014 TOTAL CONDENSATE PROD: 22

LOCKRIDGE GU WELL #: 2 RRCID -> 145070 COMPL. DATE 01/04/1993 TOTAL DEPTH 10800 PERF. 9994 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 556 | -0- | | -33 | -0- | 555 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 532 | N | 500 | -0- | | -32 | -0- | 499 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 03 | 558 | N | 528 | -0- | | -30 | -0- | 528 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 540 | N | 488 | -0- | | -52 | -0- | 487 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 05 | 558 | N | 556 | -0- | | -2 | -0- | 556 | 2 | | | Y | -0- | | | | | 14 |
| 06 | 510 | N | 491 | -0- | | -19 | -0- | 491 | 2 | | | Y | -0- | | | | | 14 |
| 07 | 567 | N | 567 | -0- | | -0- | -0- | 566 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 14 |
| 08 | 558 | N | 553 | -0- | | -5 | -0- | 552 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 09 | 480 | N | 470 | -0- | | -10 | -0- | 469 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 8 |
| 10 | 558 | N | 420 | -0- | | -138 | -0- | 419 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 11 | 540 | N | 429 | -0- | | -111 | -0- | 426 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| *12 | 520 | N | 520 | -0- | | -0- | -0- | 519 | 2 | 1 | 9 | Y | 1 | | | | | 13 |

TOTAL GAS PROD: 6,078 TOTAL CONDENSATE PROD: 11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LOCKRIDGE GU WELL #: 4 RRCID -> 145668 COMPL. DATE 01/13/1993 TOTAL DEPTH 10850 PERF.10045 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 788 | N | 788 | -0- | | -0- | -0- | 787 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 02 | 740 | N | 740 | -0- | | -0- | -0- | 738 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 03 | 1054 | N | 710 | -0- | | -344 | -0- | 709 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 04 | 756 | N | 756 | -0- | | -0- | -0- | 755 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 05 | 806 | N | 670 | -0- | | -136 | -0- | 670 | 2 | | | Y | -0- | | | | | 24 |
| 06 | 722 | N | 722 | -0- | | -0- | -0- | 721 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 07 | 798 | N | 798 | -0- | | -0- | -0- | 796 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 26 |
| 08 | 743 | N | 743 | -0- | | -0- | -0- | 742 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 09 | 796 | N | 796 | -0- | | -0- | -0- | 795 | 2 | 1 | 9 | Y | 1 | 15 | 1 | | | 13 |
| 10 | 806 | N | 777 | -0- | | -29 | -0- | 776 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 11 | 720 | N | 680 | -0- | | -40 | -0- | 676 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| *12 | 858 | N | 858 | -0- | | -0- | -0- | 857 | 2 | 1 | 9 | Y | 1 | | | | | 19 |

TOTAL GAS PROD: 9,038 TOTAL CONDENSATE PROD: 16

WILLIAMSON, C. E. HEIRS GU WELL #: 4 RRCID -> 149080 COMPL. DATE 02/09/1994 TOTAL DEPTH 10620 PERF. 9086 - 10449

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 1479 | -0- | | -2334 | -0- | 1477 | 2 | 2 | 9 | Y | 2 | | | | | 36 |
| 02 | 3304 | X | 1302 | -0- | | -2002 | -0- | 1300 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 37 |
| 03 | 3658 | X | 3549 | -0- | | -109 | -0- | 3531 | 2 | 18 | 9 | Y | 16 | 41 | 1 | 2 | 8 | 10 |
| 04 | 3261 | X | 3261 | -0- | | -0- | -0- | 3255 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 11 |
| 05 | 2324 | X | 2324 | -0- | | -0- | -0- | 2323 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 11 |
| 06 | 3420 | X | 1697 | -0- | | -1723 | -0- | 1696 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 07 | 3534 | X | 1477 | -0- | | -2057 | -0- | 1476 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 08 | 3534 | X | 1453 | -0- | | -2081 | -0- | 1451 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 14 |
| 09 | 3270 | X | 1545 | -0- | | -1725 | -0- | 1544 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 10 | 2325 | X | 958 | -0- | | -1367 | -0- | 957 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 11 | 1710 | X | 955 | -0- | | -755 | -0- | 955 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 1612 | X | 949 | -0- | | -663 | -0- | 941 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 13 |

TOTAL GAS PROD: 20,949 TOTAL CONDENSATE PROD: 39

THORNTON, EMMA GAS UNIT WELL #: 5 RRCID -> 149489 COMPL. DATE 03/11/1994 TOTAL DEPTH 10710 PERF.10247 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3748 | X | 3748 | -0- | | -0- | -0- | 3745 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 12 |
| 02 | 3487 | X | 3487 | -0- | | -0- | -0- | 3481 | 2 | 6 | 9 | Y | 5 | 3 | 8 | | | 14 |
| 03 | 2696 | X | 2696 | -0- | | -0- | -0- | 2694 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 04 | 2078 | X | 2078 | -0- | | -0- | -0- | 2077 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 05 | 3647 | X | 3647 | -0- | | -0- | -0- | 3644 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 19 |
| 06 | 3465 | X | 3465 | -0- | | -0- | -0- | 3457 | 2 | 8 | 9 | Y | 7 | | | | | 26 |
| 07 | 2575 | X | 2575 | -0- | | -0- | -0- | 2563 | 2 | 12 | 9 | Y | 11 | 22 | 1 | 2 | 8 | 13 |
| 08 | 2697 | X | 2094 | -0- | | -603 | -0- | 2087 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 18 |
| 09 | 3167 | X | 3167 | -0- | | -0- | -0- | 3165 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 19 |
| 10 | 2697 | X | 2338 | -0- | | -359 | -0- | 2337 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 11 | 2610 | X | 1726 | -0- | | -884 | -0- | 1724 | 2 | 2 | 9 | Y | 2 | 17 | 1 | | | 5 |
| 12 | 2697 | X | 1483 | -0- | | -1214 | -0- | 1482 | 2 | 1 | 9 | Y | 1 | | | | | 6 |

TOTAL GAS PROD: 32,504 TOTAL CONDENSATE PROD: 44

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 5 RRCID -> 149618 COMPL. DATE 03/21/1994 TOTAL DEPTH 10617 PERF. 9090 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 1272 | N | 1272 | -0- | -0- | -0- | 1271 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 03 | 1758 | N | 1758 | -0- | -0- | -0- | 1758 | 2 | | | Y | -0- | | | | | 9 |
| 04 | 1569 | N | 1569 | -0- | -0- | -0- | 1569 | 2 | | | Y | -0- | | | | | 9 |
| 05 | 1929 | N | 1929 | -0- | -0- | -0- | 1927 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 9 |
| 06 | 1837 | N | 1837 | -0- | -0- | -0- | 1837 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 2393 | N | 2393 | -0- | -0- | -0- | 2393 | 2 | | | Y | -0- | | | | | 9 |
| 08 | 1867 | N | 1867 | -0- | -0- | -0- | 1866 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 09 | 1813 | N | 1813 | -0- | -0- | -0- | 1812 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 10 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 2 | | | Y | -0- | | | | | 9 |
| *12 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 2 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 21,079 TOTAL CONDENSATE PROD: 5

BIRD, G. W. ESTATE WELL #: 7 RRCID -> 149742 COMPL. DATE 04/15/1994 TOTAL DEPTH 10620 PERF.10127 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2657 | N | 2657 | -0- | -0- | -0- | 2655 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 02 | 2446 | N | 2446 | -0- | -0- | -0- | 2440 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 13 |
| 03 | 2923 | N | 2923 | -0- | -0- | -0- | 2917 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 04 | 2181 | N | 2181 | -0- | -0- | -0- | 2175 | 2 | 6 | 9 | Y | 5 | 18 | 1 | 1 | 8 | 4 |
| 05 | 2111 | N | 2111 | -0- | -0- | -0- | 2110 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 06 | 1950 | N | 1920 | -0- | -30 | -0- | 1918 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 6 |
| 07 | 2015 | N | 1996 | -0- | -19 | -0- | 1994 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 08 | 2914 | X | 1875 | -0- | -1039 | -0- | 1873 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 9 |
| 09 | 2190 | X | 1763 | -0- | -427 | -0- | 1762 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 10 | 3675 | X | 3675 | -0- | -0- | -0- | 3672 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 11 |
| 11 | 2364 | X | 2364 | -0- | -0- | -0- | 2358 | 2 | 6 | 9 | Y | 5 | 14 | 1 | | | 2 |
| *12 | 2152 | X | 2152 | -0- | -0- | -0- | 2150 | 2 | 2 | 9 | Y | 2 | | | | | 4 |

TOTAL GAS PROD: 28,063 TOTAL CONDENSATE PROD: 35

HINKLE, C.A. WELL #: 4 RRCID -> 150229 COMPL. DATE 04/27/1994 TOTAL DEPTH 10664 PERF.10374 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 2579 | -0- | -1203 | -0- | 2578 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | 3108 | X | 2343 | -0- | -765 | -0- | 2340 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 18 |
| 03 | 3441 | X | 1920 | -0- | -1521 | -0- | 1918 | 2 | 2 | 9 | Y | 2 | 17 | 1 | | | 3 |
| 04 | 2580 | X | 1666 | -0- | -914 | -0- | 1659 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 8 |
| 05 | 2604 | X | 1589 | -0- | -1015 | -0- | 1587 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 06 | 2520 | X | 1325 | -0- | -1195 | -0- | 1323 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 07 | 2604 | X | 1628 | -0- | -976 | -0- | 1626 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 08 | 3100 | N | 3867 | -0- | 767 | 767 | 3854 | 2 | 13 | 9 | Y | 12 | 24 | 1 | | | 2 |
| 09 | 3000 | N | 2394 | -0- | -606 | 161 | 2392 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 2068 | N | 1907 | -0- | -161 | -0- | 1906 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 1650 | X | 1552 | -0- | -98 | -0- | 1551 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 1705 | X | 1445 | -0- | -260 | -0- | 1444 | 2 | 1 | 9 | Y | 1 | | | | | 7 |

TOTAL GAS PROD: 24,215 TOTAL CONDENSATE PROD: 35

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LOCKRIDGE GU WELL #: 3 RRCID -> 150249 COMPL. DATE 05/08/1994 TOTAL DEPTH 10879 PERF.10486 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1531 | N | 1531 | -0- | -0- | -0- | 1528 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 02 | 1404 | N | 1404 | -0- | -0- | -0- | 1401 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 03 | 1637 | N | 1637 | -0- | -0- | -0- | 1636 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 04 | 1476 | N | 1476 | -0- | -0- | -0- | 1474 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 26 |
| 05 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | Y | -0- | | | | | 26 |
| 06 | 1321 | N | 1321 | -0- | -0- | -0- | 1320 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 07 | 1209 | N | 1066 | -0- | -143 | -0- | 1064 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 27 |
| 08 | 1271 | N | 1127 | -0- | -144 | -0- | 1126 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 27 |
| 09 | 1230 | N | 1126 | -0- | -104 | -0- | 1124 | 2 | 2 | 9 | Y | 2 | 20 | 1 | | | 9 |
| 10 | 1137 | N | 1137 | -0- | -0- | -0- | 1135 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 11 | 1354 | N | 1354 | -0- | -0- | -0- | 1345 | 2 | 9 | 9 | Y | 8 | | | | | 19 |
| *12 | 1328 | N | 1328 | -0- | -0- | -0- | 1326 | 2 | 2 | 9 | Y | 2 | | | | | 21 |

TOTAL GAS PROD: 15,942 TOTAL CONDENSATE PROD: 27

HINKLE, C.A. WELL #: 3 RRCID -> 151037 COMPL. DATE 07/15/1994 TOTAL DEPTH 10610 PERF.10154 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1727 | -0- | -381 | -0- | 1726 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | 2128 | N | 1569 | -0- | -559 | -0- | 1567 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 18 |
| 03 | 2015 | N | 1561 | -0- | -454 | -0- | 1559 | 2 | 2 | 9 | Y | 2 | 17 | 1 | | | 3 |
| 04 | 2816 | N | 2816 | -0- | -0- | -0- | 2806 | 2 | 10 | 9 | Y | 9 | 2 | 8 | | | 10 |
| 05 | 2308 | N | 2308 | -0- | -0- | -0- | 2306 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 11 |
| 06 | 1940 | N | 1940 | -0- | -0- | -0- | 1938 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 07 | 2356 | N | 2025 | -0- | -331 | -0- | 2023 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 08 | 2914 | X | 1887 | -0- | -1027 | -0- | 1880 | 2 | 7 | 9 | Y | 6 | 13 | 1 | 2 | 8 | 6 |
| 09 | 2820 | X | 1661 | -0- | -1159 | -0- | 1660 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 10 | 2294 | X | 1850 | -0- | -444 | -0- | 1849 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 1950 | X | 1670 | -0- | -280 | -0- | 1669 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 2015 | X | 1696 | -0- | -319 | -0- | 1695 | 2 | 1 | 9 | Y | 1 | | | | | 10 |

TOTAL GAS PROD: 22,710 TOTAL CONDENSATE PROD: 30

FREEMAN, J.B. "A" WELL #: 2 RRCID -> 160009 COMPL. DATE 06/10/1996 TOTAL DEPTH 10700 PERF.10279 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 1978 | -0- | -1246 | -0- | 1970 | 2 | 8 | 9 | Y | 7 | | | | | 9 |
| 02 | 2912 | X | 1797 | -0- | -1115 | -0- | 1788 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 16 |
| 03 | 2573 | X | 1985 | -0- | -588 | -0- | 1984 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 04 | 2216 | X | 2216 | -0- | -0- | -0- | 2214 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 17 |
| 05 | 2232 | X | 1730 | -0- | -502 | -0- | 1730 | 2 | | | Y | -0- | | | | | 17 |
| 06 | 1920 | X | 1909 | -0- | -11 | -0- | 1909 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 2332 | X | 2332 | -0- | -0- | -0- | 2317 | 2 | 15 | 9 | Y | 14 | 24 | 1 | | | 7 |
| 08 | 3074 | N | 3074 | -0- | -0- | -0- | 3066 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 12 |
| 09 | 3000 | N | 3243 | -0- | 243 | 243 | 3235 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 18 |
| 10 | 3100 | N | 4561 | -0- | 1461 | 1704 | 4560 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 11 | 3000 | N | 4702 | -0- | 1702 | 3406 | 4693 | 2 | 9 | 9 | Y | 8 | 20 | 1 | 1 | 8 | 5 |
| *12 | 6651 | X | 3245 | -0- | -3406 | -0- | 3245 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 32,772 TOTAL CONDENSATE PROD: 55

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 6 RRCID -> 160384 COMPL. DATE 08/24/1996 TOTAL DEPTH 10650 PERF. 9724 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1805 | -0- | -179 | -0- | 1805 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 1722 | N | 1722 | -0- | -0- | -0- | 1721 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 03 | 1891 | N | 1714 | -0- | -177 | -0- | 1714 | 2 | | | Y | -0- | | | | | 17 |
| 04 | 1740 | N | 1594 | -0- | -146 | -0- | 1594 | 2 | | | Y | -0- | | | | | 17 |
| 05 | 1922 | N | 1685 | -0- | -237 | -0- | 1683 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 17 |
| 06 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 1643 | N | 1612 | -0- | -31 | -0- | 1612 | 2 | | | Y | -0- | | | | | 17 |
| 08 | 1674 | N | 1638 | -0- | -36 | -0- | 1637 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 09 | 1680 | N | 1575 | -0- | -105 | -0- | 1575 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 1612 | N | 1354 | -0- | -258 | -0- | 1354 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1590 | N | 1402 | -0- | -188 | -0- | 1402 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 1643 | N | 1403 | -0- | -240 | -0- | 1403 | 2 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 19,170 TOTAL CONDENSATE PROD: 4

YOUNG, MALCOLM WELL #: 1 RRCID -> 160416 COMPL. DATE 10/27/2001 TOTAL DEPTH 10593 PERF. 9404 - 9054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2403 | N | 2403 | -0- | -0- | -0- | 2401 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 63 |
| 02 | 2067 | N | 2067 | -0- | -0- | -0- | 2065 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 63 |
| 03 | 2426 | N | 2426 | -0- | -0- | -0- | 2425 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 63 |
| 04 | 2263 | N | 2263 | -0- | -0- | -0- | 2257 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 63 |
| 05 | 2308 | N | 2308 | -0- | -0- | -0- | 2302 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 63 |
| 06 | 2150 | N | 2150 | -0- | -0- | -0- | 2148 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 63 |
| 07 | 2524 | N | 2524 | -0- | -0- | -0- | 2488 | 2 | 36 | 9 | N | 33 | 14 | 8 | | | 82 |
| 08 | 2636 | N | 2636 | -0- | -0- | -0- | 2546 | 2 | 90 | 9 | N | 82 | 30 | 8 | | | 134 |
| 09 | 2229 | N | 2229 | -0- | -0- | -0- | 2190 | 2 | 39 | 9 | N | 35 | 10 | 8 | | | 159 |
| 10 | 2364 | N | 2364 | -0- | -0- | -0- | 2358 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 159 |
| 11 | 1932 | N | 1932 | -0- | -0- | -0- | 1931 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 159 |
| *12 | 2205 | N | 2205 | -0- | -0- | -0- | 2205 | 2 | | | N | -0- | | | | | 159 |

TOTAL GAS PROD: 27,507 TOTAL CONDENSATE PROD: 173

THORNTON, EMMA GAS UNIT WELL #: 6 RRCID -> 161205 COMPL. DATE 09/29/1996 TOTAL DEPTH 10650 PERF. 9095 - 10449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1958 | -0- | -119 | -0- | 1957 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 1876 | X | 1821 | -0- | -55 | -0- | 1819 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 6 |
| 03 | 2077 | X | 1923 | -0- | -154 | -0- | 1921 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 04 | 2119 | X | 2119 | -0- | -0- | -0- | 2118 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 05 | 2134 | X | 2134 | -0- | -0- | -0- | 2133 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 06 | 1950 | X | 1480 | -0- | -470 | -0- | 1477 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| 07 | 4256 | X | 4256 | -0- | -0- | -0- | 4235 | 2 | 21 | 9 | Y | 19 | 30 | 1 | | | 1 |
| 08 | 6541 | X | 6541 | -0- | -0- | -0- | 6522 | 2 | 19 | 9 | Y | 17 | 4 | 8 | | | 14 |
| 09 | 6218 | X | 6218 | -0- | -0- | -0- | 6214 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 16 |
| 10 | 6635 | X | 6635 | -0- | -0- | -0- | 6631 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 18 |
| 11 | 6896 | X | 6896 | -0- | -0- | -0- | 6887 | 2 | 9 | 9 | Y | 8 | 18 | 1 | 2 | 8 | 6 |
| *12 | 7507 | X | 7507 | -0- | -0- | -0- | 7500 | 2 | 7 | 9 | Y | 6 | | | | | 12 |

TOTAL GAS PROD: 49,488 TOTAL CONDENSATE PROD: 68

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 161579 COMPL. DATE 09/05/1998 TOTAL DEPTH 10715 PERF. 9374 - 9914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1865 | -0- | -181 | -0- | 1865 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 1932 | N | 1682 | -0- | -250 | -0- | 1681 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 03 | 2077 | N | 1652 | -0- | -425 | -0- | 1644 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 04 | 1800 | N | 1447 | -0- | -353 | -0- | 1445 | 2 | 2 | 9 | Y | 2 | 13 | 1 | 1 | 8 | 12 |
| 05 | 1860 | N | 1716 | -0- | -144 | -0- | 1716 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 1893 | N | 1893 | -0- | -0- | -0- | 1891 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 07 | 2114 | N | 2114 | -0- | -0- | -0- | 2113 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 14 |
| 08 | 2214 | N | 2214 | -0- | -0- | -0- | 2212 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 14 |
| 09 | 2187 | N | 2187 | -0- | -0- | -0- | 2186 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 14 |
| 10 | 2462 | N | 2462 | -0- | -0- | -0- | 2459 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 14 |
| 11 | 2312 | N | 2312 | -0- | -0- | -0- | 2311 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 14 |
| 12 | 2170 | N | 2136 | -0- | -34 | -0- | 2136 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 23,680 TOTAL CONDENSATE PROD: 20

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 161684 COMPL. DATE 09/09/1998 TOTAL DEPTH 10650 PERF. 9340 - 9978

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 3907 | -0- | -743 | -0- | 3906 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 02 | 3556 | X | 3522 | -0- | -34 | -0- | 3521 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 03 | 4185 | X | 3388 | -0- | -797 | -0- | 3371 | 2 | 17 | 9 | Y | 15 | 1 | 8 | | | 39 |
| 04 | 4050 | X | 3550 | -0- | -500 | -0- | 3542 | 2 | 8 | 9 | Y | 7 | 29 | 1 | 2 | 8 | 15 |
| 05 | 4185 | X | 3436 | -0- | -749 | -0- | 3435 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |
| 06 | 3780 | X | 3461 | -0- | -319 | -0- | 3457 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 18 |
| 07 | 3906 | X | 3322 | -0- | -584 | -0- | 3321 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 08 | 3658 | X | 2977 | -0- | -681 | -0- | 2974 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 18 |
| 09 | 3540 | X | 2487 | -0- | -1053 | -0- | 2486 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 10 | 3565 | X | 2271 | -0- | -1294 | -0- | 2269 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 11 | 3450 | X | 2211 | -0- | -1239 | -0- | 2210 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 20 |
| 12 | 3317 | X | 2238 | -0- | -1079 | -0- | 2238 | 2 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 36,770 TOTAL CONDENSATE PROD: 37

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 161873 COMPL. DATE 09/04/1998 TOTAL DEPTH 10715 PERF. 9132 - 10058

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1195 | -0- | -76 | -0- | 1195 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 1333 | N | 1252 | -0- | -81 | -0- | 1246 | 2 | 6 | 9 | Y | 5 | | | | | 19 |
| 04 | 1618 | N | 1618 | -0- | -0- | -0- | 1615 | 2 | 3 | 9 | Y | 3 | 16 | 1 | 1 | 8 | 5 |
| 05 | 2294 | N | 2294 | -0- | -0- | -0- | 2293 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 06 | 1799 | N | 1799 | -0- | -0- | -0- | 1797 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 07 | 1674 | N | 1450 | -0- | -224 | -0- | 1449 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 7 |
| 08 | 2294 | N | 1488 | -0- | -806 | -0- | 1486 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 7 |
| 09 | 1800 | N | 1759 | -0- | -41 | -0- | 1759 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 1556 | N | 1556 | -0- | -0- | -0- | 1554 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 11 | 1440 | N | 1316 | -0- | -124 | -0- | 1316 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 1829 | N | 1205 | -0- | -624 | -0- | 1205 | 2 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 18,009 TOTAL CONDENSATE PROD: 16

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 163405 COMPL. DATE 09/06/1998 TOTAL DEPTH 10660 PERF. 9500 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2109 | -0- | -681 | -0- | 2109 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 1902 | X | 1902 | -0- | -0- | -0- | 1901 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 23 |
| 03 | 3338 | X | 3338 | -0- | -0- | -0- | 3320 | 2 | 18 | 9 | Y | 16 | 1 | 8 | | | 38 |
| 04 | 2545 | X | 2545 | -0- | -0- | -0- | 2541 | 2 | 4 | 9 | Y | 4 | 23 | 1 | 1 | 8 | 18 |
| 05 | 3034 | X | 3034 | -0- | -0- | -0- | 3033 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 06 | 3062 | X | 3062 | -0- | -0- | -0- | 3058 | 2 | 4 | 9 | Y | 4 | | | | | 22 |
| 07 | 2760 | X | 2760 | -0- | -0- | -0- | 2759 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| 08 | 2790 | X | 2441 | -0- | -349 | -0- | 2438 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 22 |
| 09 | 2700 | X | 2135 | -0- | -565 | -0- | 2134 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| 10 | 2790 | X | 1672 | -0- | -1118 | -0- | 1670 | 2 | 2 | 9 | Y | 2 | | | | | 24 |
| 11 | 2700 | X | 1889 | -0- | -811 | -0- | 1889 | 2 | | | Y | -0- | | | | | 24 |
| 12 | 2759 | X | 2059 | -0- | -700 | -0- | 2059 | 2 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 28,946 TOTAL CONDENSATE PROD: 33

PAUL GAS UNIT WELL #: 4 RRCID -> 166590 COMPL. DATE 10/27/1997 TOTAL DEPTH 10590 PERF.10151 - 10457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2674 | -0- | -1046 | -0- | 2671 | 2 | 3 | 9 | Y | 3 | | | | | 45 |
| 02 | 3248 | X | 2516 | -0- | -732 | -0- | 2507 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 52 |
| 03 | 3348 | X | 2404 | -0- | -944 | -0- | 2403 | 2 | 1 | 9 | Y | 1 | | | | | 53 |
| 04 | 2880 | X | 2115 | -0- | -765 | -0- | 2113 | 2 | 2 | 9 | Y | 2 | | | | | 55 |
| 05 | 2976 | X | 2254 | -0- | -722 | -0- | 2251 | 2 | 3 | 9 | Y | 3 | | | | | 58 |
| 06 | 2700 | X | 2613 | -0- | -87 | -0- | 2592 | 2 | 21 | 9 | Y | 19 | 62 | 1 | 3 | 8 | 12 |
| 07 | 2790 | X | 2596 | -0- | -194 | -0- | 2589 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 12 |
| 08 | 2512 | X | 2512 | -0- | -0- | -0- | 2494 | 2 | 18 | 9 | Y | 16 | 13 | 8 | | | 15 |
| 09 | 2646 | X | 2646 | -0- | -0- | -0- | 2637 | 2 | 9 | 9 | Y | 8 | 2 | 8 | | | 21 |
| 10 | 3374 | X | 3374 | -0- | -0- | -0- | 3361 | 2 | 13 | 9 | Y | 12 | 9 | 8 | | | 24 |
| 11 | 3404 | X | 3404 | -0- | -0- | -0- | 3404 | 2 | | | Y | -0- | | | | | 24 |
| *12 | 2988 | X | 2988 | -0- | -0- | -0- | 2985 | 2 | 3 | 9 | Y | 3 | | | | | 27 |

TOTAL GAS PROD: 32,096 TOTAL CONDENSATE PROD: 81

DELTA GAS UNIT WELL #: 5 RRCID -> 168406 COMPL. DATE 12/12/1997 TOTAL DEPTH 10650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5057 | X | 5057 | -0- | -0- | -0- | 5046 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 33 |
| 02 | 4503 | X | 4503 | -0- | -0- | -0- | 4500 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 33 |
| 03 | 4960 | X | 4275 | -0- | -685 | -0- | 4275 | 2 | | | Y | -0- | | | | | 33 |
| 04 | 4890 | X | 3921 | -0- | -969 | -0- | 3919 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 33 |
| 05 | 5053 | X | 3898 | -0- | -1155 | -0- | 3897 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |
| 06 | 4890 | X | 3695 | -0- | -1195 | -0- | 3694 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |
| 07 | 4991 | X | 3957 | -0- | -1034 | -0- | 3956 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |
| 08 | 4348 | X | 4348 | -0- | -0- | -0- | 4346 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 33 |
| 09 | 4430 | X | 4430 | -0- | -0- | -0- | 4427 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 35 |
| 10 | 4292 | X | 4292 | -0- | -0- | -0- | 4280 | 2 | 12 | 9 | Y | 11 | 16 | 1 | | | 30 |
| *11 | 4200 | X | 3655 | -0- | -545 | -0- | 3655 | 2 | | | Y | -0- | | | | | 30 |
| 12 | 4402 | X | 3837 | -0- | -565 | -0- | 3836 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 30 |

TOTAL GAS PROD: 49,868 TOTAL CONDENSATE PROD: 35

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
FREEMAN, J.B. "A" WELL #: 3 RRCID -> 168609 COMPL. DATE 03/17/1998 TOTAL DEPTH 10653 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2418 | -0- | | -992 | -0- | 2408 | 2 | 10 | 9 | Y | 9 | | | | | 17 |
| 02 | 2940 | X | 2196 | -0- | | -744 | -0- | 2186 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 25 |
| 03 | 3255 | X | 2443 | -0- | | -812 | -0- | 2442 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 04 | 3065 | X | 3065 | -0- | | -0- | -0- | 3062 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 25 |
| 05 | 3177 | X | 3177 | -0- | | -0- | -0- | 3177 | 2 | | | Y | -0- | | | | | 25 |
| 06 | 2529 | X | 2529 | -0- | | -0- | -0- | 2529 | 2 | | | Y | -0- | | | | | 25 |
| 07 | 3162 | X | 2758 | -0- | | -404 | -0- | 2740 | 2 | 18 | 9 | Y | 16 | 28 | 1 | | | 13 |
| 08 | 2858 | X | 2858 | -0- | | -0- | -0- | 2850 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 18 |
| 09 | 2700 | X | 2684 | -0- | | -16 | -0- | 2677 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 23 |
| 10 | 3269 | X | 3269 | -0- | | -0- | -0- | 3269 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 2700 | X | 2395 | -0- | | -305 | -0- | 2391 | 2 | 4 | 9 | Y | 4 | 23 | 1 | | | 4 |
| 12 | 2790 | X | 1849 | -0- | | -941 | -0- | 1849 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 31,641 TOTAL CONDENSATE PROD: 55

HINKLE, C.A. WELL #: 5 RRCID -> 169168 COMPL. DATE 04/15/1998 TOTAL DEPTH 10587 PERF. 9405 - 10296

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1797 | N | 1797 | -0- | | -0- | -0- | 1796 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 1792 | N | 1632 | -0- | | -160 | -0- | 1630 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 14 |
| 03 | 1922 | N | 1696 | -0- | | -226 | -0- | 1694 | 2 | 2 | 9 | Y | 2 | 13 | 1 | | | 3 |
| 04 | 1740 | N | 1610 | -0- | | -130 | -0- | 1603 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 8 |
| 05 | 2261 | N | 2261 | -0- | | -0- | -0- | 2259 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 9 |
| 06 | 2355 | N | 2355 | -0- | | -0- | -0- | 2352 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 11 |
| 07 | 2148 | N | 2148 | -0- | | -0- | -0- | 2146 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 12 |
| 08 | 2158 | N | 2158 | -0- | | -0- | -0- | 2151 | 2 | 7 | 9 | Y | 6 | 15 | 1 | 1 | 8 | 2 |
| 09 | 1955 | N | 1955 | -0- | | -0- | -0- | 1954 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 10 | 1848 | N | 1848 | -0- | | -0- | -0- | 1847 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 1650 | N | 1449 | -0- | | -201 | -0- | 1448 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 1705 | N | 1358 | -0- | | -347 | -0- | 1357 | 2 | 1 | 9 | Y | 1 | | | | | 6 |

TOTAL GAS PROD: 22,267 TOTAL CONDENSATE PROD: 28

WILLIAMSON, C. E. HEIRS GU WELL #: 5 RRCID -> 170420 COMPL. DATE 05/14/1998 TOTAL DEPTH 10600 PERF. 9012 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3275 | X | 3275 | -0- | | -0- | -0- | 3271 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 21 |
| 02 | 2885 | X | 2885 | -0- | | -0- | -0- | 2879 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 24 |
| 03 | 3397 | X | 3397 | -0- | | -0- | -0- | 3380 | 2 | 17 | 9 | Y | 15 | 31 | 1 | 2 | 8 | 6 |
| 04 | 2700 | X | 2465 | -0- | | -235 | -0- | 2461 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 7 |
| 05 | 2790 | X | 2617 | -0- | | -173 | -0- | 2615 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 8 |
| 06 | 2700 | X | 2238 | -0- | | -462 | -0- | 2237 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 07 | 2790 | X | 2282 | -0- | | -508 | -0- | 2281 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 08 | 3317 | X | 2298 | -0- | | -1019 | -0- | 2296 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 10 |
| 09 | 2520 | X | 2389 | -0- | | -131 | -0- | 2388 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 10 |
| 10 | 2828 | X | 2828 | -0- | | -0- | -0- | 2825 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 12 |
| 11 | 2696 | X | 2696 | -0- | | -0- | -0- | 2695 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| *12 | 2748 | X | 2748 | -0- | | -0- | -0- | 2724 | 2 | 24 | 9 | Y | 22 | 31 | 1 | | | 3 |

TOTAL GAS PROD: 32,118 TOTAL CONDENSATE PROD: 61

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 5 RRCID -> 170442 COMPL. DATE 07/22/1998 TOTAL DEPTH 10700 PERF. 9157 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 3442 | -0- | -1177 | -0- | 3442 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 4172 | X | 3231 | -0- | -941 | -0- | 3219 | 2 | 12 | 9 | Y | 11 | 14 | 1 | 3 | 8 | 16 |
| 03 | 4619 | X | 3010 | -0- | -1609 | -0- | 3010 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 4230 | X | 2386 | -0- | -1844 | -0- | 2384 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 16 |
| 05 | 4371 | X | 4051 | -0- | -320 | -0- | 4049 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 16 |
| 06 | 3450 | X | 3433 | -0- | -17 | -0- | 3431 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 17 |
| 07 | 4448 | X | 4448 | -0- | -0- | -0- | 4445 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 17 |
| 08 | 3948 | X | 3948 | -0- | -0- | -0- | 3945 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 18 |
| 09 | 2790 | X | 2630 | -0- | -160 | -0- | 2624 | 2 | 6 | 9 | Y | 5 | 11 | 0 | 1 | 8 | 11 |
| 10 | 4032 | X | 4032 | -0- | -0- | -0- | 4026 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 15 |
| 11 | 3255 | X | 3255 | -0- | -0- | -0- | 3248 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 20 |
| 12 | 2883 | X | 2733 | -0- | -150 | -0- | 2729 | 2 | 4 | 9 | Y | 4 | | | | | 24 |

TOTAL GAS PROD: 40,599 TOTAL CONDENSATE PROD: 43

FREEMAN, J.B. "A" WELL #: 5 RRCID -> 171020 COMPL. DATE 07/19/1998 TOTAL DEPTH 10675 PERF. 9039 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1012 | X | 1012 | -0- | -0- | -0- | 1008 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 02 | 919 | N | 919 | -0- | -0- | -0- | 915 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 31 |
| 03 | 1393 | N | 1393 | -0- | -0- | -0- | 1392 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 04 | 1483 | N | 1483 | -0- | -0- | -0- | 1482 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 32 |
| 05 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | Y | -0- | | | | | 32 |
| 06 | 1350 | N | 1196 | -0- | -154 | -0- | 1196 | 2 | | | Y | -0- | | | | | 32 |
| 07 | 1519 | N | 1412 | -0- | -107 | -0- | 1404 | 2 | 8 | 9 | Y | 7 | 15 | 1 | | | 24 |
| 08 | 1689 | N | 1689 | -0- | -0- | -0- | 1686 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 26 |
| 09 | 1428 | N | 1428 | -0- | -0- | -0- | 1425 | 2 | 3 | 9 | Y | 3 | | | | | 29 |
| 10 | 1426 | N | 1390 | -0- | -36 | -0- | 1390 | 2 | | | Y | -0- | | | | | 29 |
| 11 | 1620 | N | 938 | -0- | -682 | -0- | 936 | 2 | 2 | 9 | Y | 2 | 24 | 1 | | | 7 |
| 12 | 1488 | N | 737 | -0- | -751 | -0- | 737 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 14,802 TOTAL CONDENSATE PROD: 25

HINKLE, C.A. WELL #: 6 RRCID -> 172637 COMPL. DATE 01/07/1999 TOTAL DEPTH 10690 PERF. 9077 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1959 | -0- | -211 | -0- | 1958 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 1848 | N | 1779 | -0- | -69 | -0- | 1777 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 13 |
| 03 | 2461 | N | 2461 | -0- | -0- | -0- | 2458 | 2 | 3 | 9 | Y | 3 | 13 | 1 | 1 | 8 | 2 |
| 04 | 2434 | N | 2434 | -0- | -0- | -0- | 2425 | 2 | 9 | 9 | Y | 8 | 2 | 8 | | | 8 |
| 05 | 2017 | N | 2017 | -0- | -0- | -0- | 2015 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 9 |
| 06 | 2280 | N | 1943 | -0- | -337 | -0- | 1941 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 10 |
| 07 | 2356 | N | 2120 | -0- | -236 | -0- | 2118 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 11 |
| 08 | 2015 | N | 1946 | -0- | -69 | -0- | 1939 | 2 | 7 | 9 | Y | 6 | 13 | 1 | 2 | 8 | 2 |
| 09 | 1950 | N | 1544 | -0- | -406 | -0- | 1543 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 10 | 2108 | N | 1447 | -0- | -661 | -0- | 1446 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 1890 | N | 1483 | -0- | -407 | -0- | 1482 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 1581 | N | 1473 | -0- | -108 | -0- | 1472 | 2 | 1 | 9 | Y | 1 | | | | | 6 |

TOTAL GAS PROD: 22,606 TOTAL CONDENSATE PROD: 30

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
DELTA GAS UNIT WELL #: 6 RRCID -> 172819 COMPL. DATE 02/27/1999 TOTAL DEPTH 10775 PERF. 9333 - 10510

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4609 | -0- | -537 | -0- | 4599 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 32 |
| 02 | 4648 | X | 4104 | -0- | -544 | -0- | 4101 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 32 |
| 03 | 5177 | X | 3788 | -0- | -1389 | -0- | 3788 | 2 | | | Y | -0- | | | | | 32 |
| 04 | 5010 | X | 4324 | -0- | -686 | -0- | 4322 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 32 |
| 05 | 5177 | X | 4058 | -0- | -1119 | -0- | 4057 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 32 |
| 06 | 4470 | X | 4007 | -0- | -463 | -0- | 4006 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 32 |
| 07 | 4557 | X | 3912 | -0- | -645 | -0- | 3911 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 32 |
| 08 | 4464 | X | 3938 | -0- | -526 | -0- | 3936 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 32 |
| 09 | 4320 | X | 3430 | -0- | -890 | -0- | 3428 | 2 | 2 | 9 | Y | 2 | | | | | 34 |
| 10 | 4154 | X | 3460 | -0- | -694 | -0- | 3451 | 2 | 9 | 9 | Y | 8 | 13 | 1 | | | 29 |
| *11 | 4020 | X | 3771 | -0- | -249 | -0- | 3771 | 2 | | | Y | -0- | | | | | 29 |
| 12 | 3937 | X | 3605 | -0- | -332 | -0- | 3604 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 29 |

TOTAL GAS PROD: 47,006 TOTAL CONDENSATE PROD: 30

PEPPER, J. R. GAS UNIT WELL #: 5 RRCID -> 172823 COMPL. DATE 02/16/1999 TOTAL DEPTH 10665 PERF. 9216 - 10464

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1496 | -0- | -209 | -0- | 1496 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 1811 | N | 1811 | -0- | -0- | -0- | 1800 | 2 | 11 | 9 | Y | 10 | 2 | 8 | | | 24 |
| 03 | 1819 | N | 1819 | -0- | -0- | -0- | 1818 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 04 | 1961 | N | 1961 | -0- | -0- | -0- | 1960 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 05 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 2 | | | Y | -0- | | | | | 25 |
| 06 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 2 | | | Y | -0- | | | | | 25 |
| 07 | 1748 | N | 1748 | -0- | -0- | -0- | 1747 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 08 | 2015 | N | 1485 | -0- | -530 | -0- | 1484 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 09 | 1830 | N | 1558 | -0- | -272 | -0- | 1556 | 2 | 2 | 9 | Y | 2 | 22 | 1 | | | 5 |
| 10 | 1736 | N | 1388 | -0- | -348 | -0- | 1388 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 1440 | N | 1248 | -0- | -192 | -0- | 1248 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 1612 | N | 1293 | -0- | -319 | -0- | 1293 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 19,661 TOTAL CONDENSATE PROD: 16

FREEMAN, J.B. "A" WELL #: 4 RRCID -> 175420 COMPL. DATE 08/06/1999 TOTAL DEPTH 10587 PERF. 9220 - 10685

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3282 | X | 3282 | -0- | -0- | -0- | 3282 | 2 | | | Y | -0- | | | | | 108 |
| 02 | 2940 | X | 2794 | -0- | -146 | -0- | 2794 | 2 | | | Y | -0- | | | | | 108 |
| 03 | 3480 | X | 3480 | -0- | -0- | -0- | 3429 | 2 | 51 | 9 | Y | 46 | 1 | 8 | | | 153 |
| 04 | 4698 | X | 4698 | -0- | -0- | -0- | 4680 | 2 | 18 | 9 | Y | 16 | 116 | 1 | 1 | 8 | 52 |
| 05 | 3618 | X | 3618 | -0- | -0- | -0- | 3618 | 2 | | | Y | -0- | | | | | 52 |
| 06 | 3327 | X | 3327 | -0- | -0- | -0- | 3327 | 2 | | | Y | -0- | | | | | 52 |
| 07 | 3636 | X | 3636 | -0- | -0- | -0- | 3625 | 2 | 11 | 9 | Y | 10 | | | | | 62 |
| 08 | 4495 | X | 3612 | -0- | -883 | -0- | 3577 | 2 | 35 | 9 | Y | 32 | 1 | 8 | | | 93 |
| 09 | 4792 | X | 4792 | -0- | -0- | -0- | 4773 | 2 | 19 | 9 | Y | 17 | 1 | 8 | | | 109 |
| 10 | 4010 | X | 4010 | -0- | -0- | -0- | 4010 | 2 | | | Y | -0- | | | | | 109 |
| 11 | 3510 | X | 3316 | -0- | -194 | -0- | 3316 | 2 | | | Y | -0- | | | | | 109 |
| 12 | 4495 | X | 3103 | -0- | -1392 | -0- | 3103 | 2 | | | Y | -0- | | | | | 109 |

TOTAL GAS PROD: 43,668 TOTAL CONDENSATE PROD: 121

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
PEPPER, J. R. GAS UNIT WELL #: 6 RRCID -> 175671 COMPL. DATE 10/23/1999 TOTAL DEPTH 10635 PERF. 9075 - 10463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1804 | -0- | -397 | -0- | 1804 | 2 | | | Y | -0- | | | | | 98 |
| 02 | 1820 | N | 1544 | -0- | -276 | -0- | 1543 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 98 |
| 03 | 1829 | N | 1734 | -0- | -95 | -0- | 1734 | 2 | | | Y | -0- | | | | | 98 |
| 04 | 1740 | N | 1649 | -0- | -91 | -0- | 1649 | 2 | | | Y | -0- | | | | | 98 |
| 05 | 1705 | N | 1597 | -0- | -108 | -0- | 1597 | 2 | | | Y | -0- | | | | | 98 |
| 06 | 1680 | N | 1601 | -0- | -79 | -0- | 1601 | 2 | | | Y | -0- | | | | | 98 |
| 07 | 1705 | N | 1673 | -0- | -32 | -0- | 1672 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 98 |
| 08 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 2 | | | Y | -0- | | | | | 98 |
| 09 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 2 | | | Y | -0- | | | | | 98 |
| 10 | 2812 | N | 2812 | -0- | -0- | -0- | 2810 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 98 |
| 11 | 2213 | N | 2213 | -0- | -0- | -0- | 2212 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 98 |
| *12 | 2093 | N | 2093 | -0- | -0- | -0- | 2093 | 2 | | | Y | -0- | | | | | 98 |

TOTAL GAS PROD: 22,379 TOTAL CONDENSATE PROD: 5

BURNETT GAS UNIT WELL #: 2 RRCID -> 176908 COMPL. DATE 02/07/2000 TOTAL DEPTH 10700 PERF. 9388 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 422 | -0- | -12 | -0- | 422 | 2 | | | Y | -0- | | | | | 52 |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | 52 |
| 03 | 496 | N | 390 | -0- | -106 | -0- | 390 | 2 | | | Y | -0- | | | | | 52 |
| 04 | 420 | N | 322 | -0- | -98 | -0- | 322 | 2 | | | Y | -0- | | | | | 52 |
| 05 | 403 | N | 313 | -0- | -90 | -0- | 313 | 2 | | | Y | -0- | | | | | 52 |
| 06 | 390 | N | 298 | -0- | -92 | -0- | 298 | 2 | | | Y | -0- | | | | | 52 |
| 07 | 341 | N | 217 | -0- | -124 | -0- | 217 | 2 | | | Y | -0- | | | | | 52 |
| 08 | 310 | N | 210 | -0- | -100 | -0- | 210 | 2 | | | Y | -0- | | | | | 52 |
| 09 | 300 | N | 229 | -0- | -71 | -0- | 229 | 2 | | | Y | -0- | | | | | 52 |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | Y | -0- | | | | | 52 |
| 12 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 3,463 TOTAL CONDENSATE PROD: -0-

FREEMAN, J. B. "A" WELL #: 6 RRCID -> 178168 COMPL. DATE 04/29/2000 TOTAL DEPTH 10840 PERF. 9280 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2353 | X | 2353 | -0- | -0- | -0- | 2353 | 2 | | | Y | -0- | | | | | 66 |
| 02 | 2464 | X | 2002 | -0- | -462 | -0- | 2002 | 3 | | | Y | -0- | | | | | 66 |
| 03 | 2511 | X | 2297 | -0- | -214 | -0- | 2263 | 2 | 34 | 9 | Y | 31 | 1 | 8 | | | 96 |
| 04 | 2400 | X | 2377 | -0- | -23 | -0- | 2368 | 2 | 9 | 9 | Y | 8 | 61 | 1 | 1 | 8 | 42 |
| 05 | 2480 | X | 2370 | -0- | -110 | -0- | 2370 | 2 | | | Y | -0- | | | | | 42 |
| 06 | 2280 | X | 2114 | -0- | -166 | -0- | 2114 | 2 | | | Y | -0- | | | | | 42 |
| 07 | 2757 | X | 2757 | -0- | -0- | -0- | 2748 | 2 | 9 | 9 | Y | 8 | | | | | 50 |
| 08 | 2356 | N | 2339 | -0- | -17 | -0- | 2315 | 2 | 24 | 9 | Y | 22 | 1 | 8 | | | 71 |
| 09 | 2256 | N | 2256 | -0- | -0- | -0- | 2247 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 78 |
| 10 | 2759 | N | 2140 | -0- | -619 | -0- | 2140 | 2 | | | Y | -0- | | | | | 78 |
| 11 | 2273 | N | 2273 | -0- | -0- | -0- | 2273 | 2 | | | Y | -0- | | | | | 78 |
| 12 | 2325 | N | 2114 | -0- | -211 | -0- | 2114 | 2 | | | Y | -0- | | | | | 78 |

TOTAL GAS PROD: 27,392 TOTAL CONDENSATE PROD: 77

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 8 RRCID -> 180635 COMPL. DATE 10/07/2000 TOTAL DEPTH 10552 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2912 | -0- | -188 | -0- | 2911 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 02 | 2777 | X | 2777 | -0- | -0- | -0- | 2775 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 19 |
| 03 | 2905 | X | 2905 | -0- | -0- | -0- | 2904 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 04 | 2700 | X | 2655 | -0- | -45 | -0- | 2655 | 2 | | | Y | -0- | | | | | 19 |
| 05 | 2790 | X | 2708 | -0- | -82 | -0- | 2705 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 19 |
| 06 | 2855 | X | 2855 | -0- | -0- | -0- | 2855 | 2 | | | Y | -0- | | | | | 19 |
| 07 | 2946 | N | 2946 | -0- | -0- | -0- | 2946 | 2 | | | Y | -0- | | | | | 19 |
| 08 | 3050 | N | 3050 | -0- | -0- | -0- | 3048 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 19 |
| 09 | 2957 | N | 2957 | -0- | -0- | -0- | 2956 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 10 | 3100 | N | 3215 | -0- | 115 | 115 | 3214 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| 11 | 3000 | N | 3005 | -0- | 5 | 120 | 3004 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 19 |
| *12 | 3100 | N | 3113 | -0- | 13 | 133 | 3113 | 2 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 35,098 TOTAL CONDENSATE PROD: 12

WILLIAMSON, C. E. HEIRS GU WELL #: 6 RRCID -> 181226 COMPL. DATE 10/18/2000 TOTAL DEPTH 10580 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2885 | X | 2885 | -0- | -0- | -0- | 2885 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 2685 | X | 2685 | -0- | -0- | -0- | 2682 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 37 |
| 03 | 2821 | X | 2653 | -0- | -168 | -0- | 2652 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 37 |
| 04 | 2730 | N | 2662 | -0- | -68 | -0- | 2658 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 37 |
| 05 | 2821 | N | 2530 | -0- | -291 | -0- | 2529 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 37 |
| 06 | 2580 | N | 2360 | -0- | -220 | -0- | 2359 | 2 | 1 | 9 | Y | 1 | 35 | 1 | | | 3 |
| 07 | 2759 | N | 2070 | -0- | -689 | -0- | 2069 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 3 |
| 08 | 2511 | N | 1325 | -0- | -1186 | -0- | 1323 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 3 |
| 09 | 2370 | N | 1874 | -0- | -496 | -0- | 1873 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 3 |
| 10 | 2478 | N | 2478 | -0- | -0- | -0- | 2478 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 2387 | N | 2387 | -0- | -0- | -0- | 2386 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 3 |
| *12 | 2518 | N | 2518 | -0- | -0- | -0- | 2518 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 28,427 TOTAL CONDENSATE PROD: 15

DELTA GAS UNIT WELL #: 7 RRCID -> 181433 COMPL. DATE 02/21/2001 TOTAL DEPTH 10642 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1545 | N | 1545 | -0- | -0- | -0- | 1542 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 02 | 1378 | N | 1378 | -0- | -0- | -0- | 1375 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 17 |
| 03 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 2 | | | Y | -0- | | | | | 17 |
| 04 | 1598 | N | 1598 | -0- | -0- | -0- | 1597 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 05 | 1692 | N | 1692 | -0- | -0- | -0- | 1691 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 06 | 1710 | N | 1537 | -0- | -173 | -0- | 1537 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 1643 | N | 1523 | -0- | -120 | -0- | 1522 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 08 | 1705 | N | 1335 | -0- | -370 | -0- | 1334 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 09 | 1530 | N | 1103 | -0- | -427 | -0- | 1102 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 10 | 1519 | N | 1059 | -0- | -460 | -0- | 1057 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 16 |
| *11 | 1290 | N | 1146 | -0- | -144 | -0- | 1146 | 2 | | | Y | -0- | | | | | 16 |
| *12 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 16,935 TOTAL CONDENSATE PROD: 13

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, EMMA GAS UNIT WELL #: 7 RRCID -> 181650 COMPL. DATE 02/09/2001 TOTAL DEPTH 10651 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3466 | -0- | -626 | -0- | 3463 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 02 | 3612 | X | 3225 | -0- | -387 | -0- | 3219 | 2 | 6 | 9 | Y | 5 | 3 | 8 | | | 8 |
| 03 | 3999 | X | 3467 | -0- | -532 | -0- | 3464 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 10 |
| 04 | 3870 | X | 3495 | -0- | -375 | -0- | 3493 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 11 |
| 05 | 3720 | X | 3621 | -0- | -99 | -0- | 3618 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 13 |
| 06 | 3450 | X | 3283 | -0- | -167 | -0- | 3276 | 2 | 7 | 9 | Y | 6 | | | | | 19 |
| 07 | 3627 | X | 3330 | -0- | -297 | -0- | 3313 | 2 | 17 | 9 | Y | 15 | 29 | 1 | 2 | 8 | 3 |
| 08 | 3627 | X | 3366 | -0- | -261 | -0- | 3357 | 2 | 9 | 9 | Y | 8 | 2 | 8 | | | 9 |
| 09 | 3510 | X | 3317 | -0- | -193 | -0- | 3314 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 11 |
| 10 | 3627 | X | 3414 | -0- | -213 | -0- | 3412 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 11 | 3270 | X | 2933 | -0- | -337 | -0- | 2930 | 2 | 3 | 9 | Y | 3 | 12 | 1 | | | 4 |
| 12 | 3441 | X | 3051 | -0- | -390 | -0- | 3049 | 2 | 2 | 9 | Y | 2 | | | | | 6 |

TOTAL GAS PROD: 39,968 TOTAL CONDENSATE PROD: 55

SOONER GAS UNIT WELL #: 6 RRCID -> 182252 COMPL. DATE 03/25/2001 TOTAL DEPTH 10664 PERF. 9230 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3260 | X | 3260 | -0- | -0- | -0- | 3260 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 3416 | X | 3060 | -0- | -356 | -0- | 3048 | 2 | 12 | 9 | Y | 11 | 14 | 1 | 3 | 8 | 16 |
| 03 | 3720 | X | 2815 | -0- | -905 | -0- | 2815 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 3420 | X | 2702 | -0- | -718 | -0- | 2700 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 16 |
| 05 | 3379 | X | 2646 | -0- | -733 | -0- | 2645 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 06 | 3651 | X | 3651 | -0- | -0- | -0- | 3648 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 18 |
| 07 | 4184 | X | 4184 | -0- | -0- | -0- | 4181 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 18 |
| 08 | 3760 | X | 3760 | -0- | -0- | -0- | 3757 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 19 |
| 09 | 3358 | X | 3358 | -0- | -0- | -0- | 3350 | 2 | 8 | 9 | Y | 7 | 14 | 1 | 1 | 8 | 11 |
| 10 | 3193 | X | 2895 | -0- | -298 | -0- | 2892 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 11 | 3090 | X | 2862 | -0- | -228 | -0- | 2856 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 18 |
| 12 | 3193 | X | 2516 | -0- | -677 | -0- | 2512 | 2 | 4 | 9 | Y | 4 | | | | | 22 |

TOTAL GAS PROD: 37,709 TOTAL CONDENSATE PROD: 42

CHEROKEE LAKE UNIT NO. 1 WELL #: 1 RRCID -> 182867 COMPL. DATE 03/10/2001 TOTAL DEPTH 10925 PERF. 9346 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2101 | -0- | -441 | -0- | 2101 | 2 | | | Y | -0- | | | | | 42 |
| 02 | 1960 | X | 1869 | -0- | -91 | -0- | 1869 | 2 | | | Y | -0- | | | | | 42 |
| 03 | 2170 | X | 2126 | -0- | -44 | -0- | 2126 | 2 | | | Y | -0- | | | | | 42 |
| 04 | 2040 | X | 1988 | -0- | -52 | -0- | 1987 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 42 |
| 05 | 2108 | X | 2046 | -0- | -62 | -0- | 2046 | 2 | | | Y | -0- | | | | | 42 |
| 06 | 2070 | X | 1861 | -0- | -209 | -0- | 1861 | 2 | | | Y | -0- | | | | | 42 |
| 07 | 2139 | X | 1721 | -0- | -418 | -0- | 1720 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 42 |
| 08 | 2152 | N | 2152 | -0- | -0- | -0- | 2152 | 2 | | | Y | -0- | | | | | 42 |
| 09 | 1860 | N | 1814 | -0- | -46 | -0- | 1806 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 47 |
| 10 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 2070 | N | 2020 | -0- | -50 | -0- | 2020 | 2 | | | Y | -0- | | | | | 47 |
| 12 | 1860 | N | 1718 | -0- | -142 | -0- | 1718 | 2 | | | Y | -0- | | | | | 47 |

TOTAL GAS PROD: 23,598 TOTAL CONDENSATE PROD: 9

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 7 RRCID -> 183152 COMPL. DATE 03/28/2001 TOTAL DEPTH 10565 PERF. 9100 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 682 | N | 573 | -0- | -109 | -0- | 573 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 1024 | N | 1024 | -0- | -0- | -0- | 1023 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 7 |
| 06 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 858 | N | 858 | -0- | -0- | -0- | 858 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 1023 | N | 792 | -0- | -231 | -0- | 792 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 1050 | N | 766 | -0- | -284 | -0- | 766 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 868 | N | 776 | -0- | -92 | -0- | 776 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 780 | N | 593 | -0- | -187 | -0- | 593 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 806 | N | 501 | -0- | -305 | -0- | 501 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 9,070 TOTAL CONDENSATE PROD: 1

THOMPSON, JOHN WELL #: 3 RRCID -> 183321 COMPL. DATE 05/04/2001 TOTAL DEPTH 10620 PERF.10510 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4815 | -0- | -176 | -0- | 4811 | 2 | 4 | 9 | Y | 4 | | | | | 54 |
| 02 | 4254 | X | 4254 | -0- | -0- | -0- | 4253 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 54 |
| 03 | 4805 | X | 4720 | -0- | -85 | -0- | 4720 | 2 | | | Y | -0- | | | | | 54 |
| 04 | 4660 | X | 4660 | -0- | -0- | -0- | 4629 | 2 | 31 | 9 | Y | 28 | 2 | 8 | | | 80 |
| 05 | 4830 | X | 4830 | -0- | -0- | -0- | 4826 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 81 |
| 06 | 4650 | X | 4396 | -0- | -254 | -0- | 4394 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 81 |
| 07 | 4805 | X | 4265 | -0- | -540 | -0- | 4262 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 81 |
| 08 | 4836 | X | 4208 | -0- | -628 | -0- | 4196 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | 81 |
| 09 | 4680 | X | 4375 | -0- | -305 | -0- | 4373 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 81 |
| 10 | 4836 | X | 1498 | -0- | -3338 | -0- | 1495 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 81 |
| 11 | 4410 | X | 1279 | -0- | -3131 | -0- | 1278 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 81 |
| 12 | 4526 | X | 4132 | -0- | -394 | -0- | 4132 | 2 | | | Y | -0- | | | | | 81 |

TOTAL GAS PROD: 47,432 TOTAL CONDENSATE PROD: 59

FREEMAN, J.B. "A" WELL #: 7 RRCID -> 183789 COMPL. DATE 03/19/2001 TOTAL DEPTH 11046 PERF. 9480 - 10934

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1671 | X | 1671 | -0- | -0- | -0- | 1664 | 2 | 7 | 9 | Y | 6 | | | | | 16 |
| 02 | 2184 | N | 1517 | -0- | -667 | -0- | 1510 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 21 |
| 03 | 2201 | N | 1666 | -0- | -535 | -0- | 1665 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 04 | 1620 | N | 684 | -0- | -936 | -0- | 683 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| 05 | 1674 | N | 1646 | -0- | -28 | -0- | 1646 | 2 | | | Y | -0- | | | | | 22 |
| 06 | 1620 | N | 1605 | -0- | -15 | -0- | 1605 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 2051 | N | 2051 | -0- | -0- | -0- | 2038 | 2 | 13 | 9 | Y | 12 | 20 | 1 | | | 14 |
| 08 | 1833 | N | 1833 | -0- | -0- | -0- | 1827 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 18 |
| 09 | 1620 | N | 988 | -0- | -632 | -0- | 986 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 10 | 1860 | N | 1476 | -0- | -384 | -0- | 1476 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 2562 | N | 2562 | -0- | -0- | -0- | 2556 | 2 | 6 | 9 | Y | 5 | 23 | 1 | | | 2 |
| *12 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 19,611 TOTAL CONDENSATE PROD: 38

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
CHEROKEE LAKE UNIT NO. 1 WELL #: 2 RRCID -> 183792 COMPL. DATE 04/05/2001 TOTAL DEPTH 10810 PERF. 9216 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1606 | -0- | -471 | -0- | 1606 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | Y | -0- | | | | | 33 |
| 03 | 1674 | N | 1641 | -0- | -33 | -0- | 1641 | 2 | | | Y | -0- | | | | | 33 |
| 04 | 1926 | N | 1926 | -0- | -0- | -0- | 1925 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |
| 05 | 1946 | N | 1946 | -0- | -0- | -0- | 1946 | 2 | | | Y | -0- | | | | | 33 |
| 06 | 1590 | N | 1438 | -0- | -152 | -0- | 1438 | 2 | | | Y | -0- | | | | | 33 |
| 07 | 1984 | N | 1470 | -0- | -514 | -0- | 1469 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |
| 08 | 1953 | N | 1484 | -0- | -469 | -0- | 1484 | 2 | | | Y | -0- | | | | | 33 |
| 09 | 1682 | N | 1682 | -0- | -0- | -0- | 1674 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 39 |
| 10 | 2393 | N | 2393 | -0- | -0- | -0- | 2393 | 2 | | | Y | -0- | | | | | 39 |
| 11 | 2731 | N | 2731 | -0- | -0- | -0- | 2731 | 2 | | | Y | -0- | | | | | 39 |
| 12 | 1736 | N | 1132 | -0- | -604 | -0- | 1132 | 2 | | | Y | -0- | | | | | 39 |

TOTAL GAS PROD: 20,877 TOTAL CONDENSATE PROD: 9

THORNTON, EMMA GAS UNIT WELL #: 8 RRCID -> 185556 COMPL. DATE 09/13/2001 TOTAL DEPTH 10700 PERF.10472 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 3056 | -0- | -1439 | -0- | 3053 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 02 | 3332 | X | 2842 | -0- | -490 | -0- | 2838 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 10 |
| 03 | 3308 | X | 3308 | -0- | -0- | -0- | 3305 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 12 |
| 04 | 3572 | X | 3572 | -0- | -0- | -0- | 3570 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 13 |
| 05 | 3884 | X | 3884 | -0- | -0- | -0- | 3881 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 15 |
| 06 | 3644 | X | 3644 | -0- | -0- | -0- | 3636 | 2 | 8 | 9 | Y | 7 | | | | | 22 |
| 07 | 3866 | X | 3866 | -0- | -0- | -0- | 3847 | 2 | 19 | 9 | Y | 17 | 31 | 1 | 2 | 8 | 6 |
| 08 | 3875 | X | 3728 | -0- | -147 | -0- | 3719 | 2 | 9 | 9 | Y | 8 | 2 | 8 | | | 12 |
| 09 | 3784 | X | 3784 | -0- | -0- | -0- | 3782 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 13 |
| 10 | 3875 | X | 3562 | -0- | -313 | -0- | 3561 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 11 | 3750 | X | 3150 | -0- | -600 | -0- | 3146 | 2 | 4 | 9 | Y | 4 | 14 | 1 | | | 4 |
| 12 | 3906 | X | 3318 | -0- | -588 | -0- | 3315 | 2 | 3 | 9 | Y | 3 | | | | | 7 |

TOTAL GAS PROD: 41,714 TOTAL CONDENSATE PROD: 57

BIRD, G. W. ESTATE WELL #: 8 RRCID -> 185681 COMPL. DATE 08/08/2001 TOTAL DEPTH 10550 PERF.10438 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2584 | -0- | -206 | -0- | 2582 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 02 | 2520 | X | 2378 | -0- | -142 | -0- | 2372 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 13 |
| 03 | 3113 | X | 3113 | -0- | -0- | -0- | 3107 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 04 | 2911 | X | 2911 | -0- | -0- | -0- | 2904 | 2 | 7 | 9 | Y | 6 | 18 | 1 | 2 | 8 | 4 |
| 05 | 2635 | X | 2562 | -0- | -73 | -0- | 2561 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 06 | 3000 | X | 2770 | -0- | -230 | -0- | 2767 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 7 |
| 07 | 3100 | X | 2623 | -0- | -477 | -0- | 2620 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 9 |
| 08 | 3100 | X | 2452 | -0- | -648 | -0- | 2449 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 11 |
| 09 | 2910 | X | 2844 | -0- | -66 | -0- | 2842 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 12 |
| 10 | 2852 | X | 2774 | -0- | -78 | -0- | 2772 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 11 | 2760 | X | 2427 | -0- | -333 | -0- | 2421 | 2 | 6 | 9 | Y | 5 | 16 | 1 | | | 3 |
| 12 | 2945 | X | 2740 | -0- | -205 | -0- | 2737 | 2 | 3 | 9 | Y | 3 | | | | | 6 |

TOTAL GAS PROD: 32,178 TOTAL CONDENSATE PROD: 40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
HINKLE, C.A. WELL #: 7 RRCID -> 186529 COMPL. DATE 10/25/2001 TOTAL DEPTH 10570 PERF. 9030 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1979 | N | 1979 | -0- | -0- | -0- | 1978 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 02 | 1797 | N | 1797 | -0- | -0- | -0- | 1795 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 16 |
| 03 | 2139 | N | 2139 | -0- | -0- | -0- | 2137 | 2 | 2 | 9 | Y | 2 | 15 | 1 | 1 | 8 | 2 |
| 04 | 2217 | N | 2217 | -0- | -0- | -0- | 2208 | 2 | 9 | 9 | Y | 8 | 2 | 8 | | | 8 |
| 05 | 2388 | N | 2388 | -0- | -0- | -0- | 2386 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 9 |
| 06 | 2373 | N | 2373 | -0- | -0- | -0- | 2370 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 11 |
| 07 | 2294 | N | 2162 | -0- | -132 | -0- | 2160 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 12 |
| 08 | 2387 | N | 2144 | -0- | -243 | -0- | 2137 | 2 | 7 | 9 | Y | 6 | 15 | 1 | | | 3 |
| 09 | 2370 | N | 2131 | -0- | -239 | -0- | 2129 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 10 | 2170 | N | 1834 | -0- | -336 | -0- | 1833 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 2070 | N | 1791 | -0- | -279 | -0- | 1790 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 12 | 2201 | N | 1700 | -0- | -501 | -0- | 1699 | 2 | 1 | 9 | Y | 1 | | | | | 8 |

TOTAL GAS PROD: 24,655 TOTAL CONDENSATE PROD: 31

SOONER GAS UNIT WELL #: 7 RRCID -> 187298 COMPL. DATE 11/20/2001 TOTAL DEPTH 10665 PERF.10472 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 1652 | N | 1634 | -0- | -18 | -0- | 1627 | 2 | 7 | 9 | Y | 6 | 7 | 1 | 1 | 8 | 12 |
| 03 | 2354 | N | 2354 | -0- | -0- | -0- | 2354 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 2395 | N | 2395 | -0- | -0- | -0- | 2393 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 12 |
| 05 | 2516 | N | 2516 | -0- | -0- | -0- | 2515 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| 06 | 2314 | N | 2314 | -0- | -0- | -0- | 2312 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 13 |
| 07 | 2439 | N | 2439 | -0- | -0- | -0- | 2439 | 2 | | | Y | -0- | | | | | 13 |
| 08 | 2511 | N | 2429 | -0- | -82 | -0- | 2427 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 14 |
| 09 | 2310 | N | 2306 | -0- | -4 | -0- | 2300 | 2 | 6 | 9 | Y | 5 | 11 | 1 | 1 | 8 | 7 |
| 10 | 2476 | N | 2476 | -0- | -0- | -0- | 2473 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 11 | 2486 | N | 2486 | -0- | -0- | -0- | 2480 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 14 |
| *12 | 2564 | N | 2564 | -0- | -0- | -0- | 2560 | 2 | 4 | 9 | Y | 4 | | | | | 18 |

TOTAL GAS PROD: 27,653 TOTAL CONDENSATE PROD: 30

DELTA GAS UNIT WELL #: 8 RRCID -> 189489 COMPL. DATE 05/23/2002 TOTAL DEPTH 10785 PERF. 9214 - 10541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6078 | X | 6078 | -0- | -0- | -0- | 6064 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 29 |
| 02 | 5600 | X | 5409 | -0- | -191 | -0- | 5408 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 29 |
| 03 | 6200 | X | 5862 | -0- | -338 | -0- | 5860 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 29 |
| 04 | 6000 | X | 5530 | -0- | -470 | -0- | 5528 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 29 |
| 05 | 6076 | X | 5571 | -0- | -505 | -0- | 5569 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 29 |
| 06 | 5880 | X | 4873 | -0- | -1007 | -0- | 4871 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 29 |
| 07 | 5983 | X | 5781 | -0- | -202 | -0- | 5779 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 29 |
| 08 | 5797 | X | 4959 | -0- | -838 | -0- | 4957 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 29 |
| 09 | 5520 | X | 3599 | -0- | -1921 | -0- | 3597 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 10 | 5766 | X | 3415 | -0- | -2351 | -0- | 3406 | 2 | 9 | 9 | Y | 8 | 13 | 1 | | | 26 |
| *11 | 5580 | X | 4165 | -0- | -1415 | -0- | 4164 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 26 |
| 12 | 5766 | X | 4834 | -0- | -932 | -0- | 4833 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 26 |

TOTAL GAS PROD: 60,076 TOTAL CONDENSATE PROD: 38

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
WALTERS GAS UNIT WELL #: 3 RRCID -> 189925 COMPL. DATE 06/20/2002 TOTAL DEPTH 10580 PERF.10460 - 9094

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4973 | -0- | | -266 | -0- | 4972 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 02 | 4732 | X | 4610 | -0- | | -122 | -0- | 4606 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 25 |
| 03 | 5270 | X | 5020 | -0- | | -250 | -0- | 5017 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 27 |
| 04 | 5100 | X | 4911 | -0- | | -189 | -0- | 4907 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 30 |
| 05 | 5270 | X | 4870 | -0- | | -400 | -0- | 4867 | 2 | 3 | 9 | Y | 3 | | | | | 33 |
| 06 | 4950 | X | 4508 | -0- | | -442 | -0- | 4507 | 2 | 1 | 9 | Y | 1 | | | | | 34 |
| 07 | 5115 | X | 4964 | -0- | | -151 | -0- | 4958 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 35 |
| 08 | 5022 | X | 4764 | -0- | | -258 | -0- | 4722 | 2 | 42 | 9 | Y | 38 | 35 | 1 | 3 | 8 | 35 |
| 09 | 4860 | X | 4402 | -0- | | -458 | -0- | 4401 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 35 |
| 10 | 4960 | X | 4681 | -0- | | -279 | -0- | 4678 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 37 |
| 11 | 4800 | X | 4396 | -0- | | -404 | -0- | 4393 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 39 |
| *12 | 5104 | X | 5104 | -0- | | -0- | -0- | 5104 | 2 | | | Y | -0- | | | | | 39 |

TOTAL GAS PROD: 57,203 TOTAL CONDENSATE PROD: 66

PAUL GAS UNIT WELL #: 5 RRCID -> 191103 COMPL. DATE 07/26/2002 TOTAL DEPTH 10665 PERF. 9159 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3811 | -0- | | -312 | -0- | 3805 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 29 |
| 02 | 3724 | X | 3223 | -0- | | -501 | -0- | 3217 | 2 | 6 | 9 | Y | 5 | | | | | 34 |
| 03 | 4123 | X | 3725 | -0- | | -398 | -0- | 3718 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 39 |
| 04 | 3900 | X | 3897 | -0- | | -3 | -0- | 3891 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 42 |
| 05 | 3813 | X | 3524 | -0- | | -289 | -0- | 3520 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 45 |
| 06 | 4017 | X | 4017 | -0- | | -0- | -0- | 4013 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 46 |
| 07 | 4226 | X | 4226 | -0- | | -0- | -0- | 4215 | 2 | 11 | 9 | Y | 10 | 9 | 8 | | | 47 |
| 08 | 4030 | X | 3536 | -0- | | -494 | -0- | 3521 | 2 | 15 | 9 | Y | 14 | 5 | 8 | | | 56 |
| 09 | 4020 | X | 3100 | -0- | | -920 | -0- | 3093 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 60 |
| 10 | 4216 | X | 3044 | -0- | | -1172 | -0- | 3040 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 61 |
| 11 | 4080 | X | 2863 | -0- | | -1217 | -0- | 2862 | 2 | 1 | 9 | Y | 1 | | | | | 62 |
| 12 | 4216 | X | 2903 | -0- | | -1313 | -0- | 2891 | 2 | 12 | 9 | Y | 11 | 56 | 1 | | | 17 |

TOTAL GAS PROD: 41,869 TOTAL CONDENSATE PROD: 75

CHEROKEE LAKE UNIT NO. 1 WELL #: 3 RRCID -> 191617 COMPL. DATE 09/05/2002 TOTAL DEPTH 11010 PERF.10844 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4797 | -0- | | -225 | -0- | 4796 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 113 |
| 02 | 4355 | X | 4355 | -0- | | -0- | -0- | 4352 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 113 |
| 03 | 5394 | X | 5137 | -0- | | -257 | -0- | 5136 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 113 |
| 04 | 5220 | X | 4159 | -0- | | -1061 | -0- | 4158 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 113 |
| 05 | 5394 | X | 4500 | -0- | | -894 | -0- | 4499 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 113 |
| 06 | 4980 | X | 4264 | -0- | | -716 | -0- | 4263 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 113 |
| 07 | 5146 | X | 4460 | -0- | | -686 | -0- | 4459 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 113 |
| 08 | 4215 | X | 4215 | -0- | | -0- | -0- | 4214 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 113 |
| 09 | 3750 | X | 3422 | -0- | | -328 | -0- | 3420 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 113 |
| 10 | 4358 | X | 4358 | -0- | | -0- | -0- | 4357 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 113 |
| 11 | 3854 | X | 3854 | -0- | | -0- | -0- | 3852 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 113 |
| 12 | 3875 | X | 3792 | -0- | | -83 | -0- | 3791 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 113 |

TOTAL GAS PROD: 51,313 TOTAL CONDENSATE PROD: 16

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 193118 COMPL. DATE 01/07/2003 TOTAL DEPTH 10655 PERF. 9087 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3479 | -0- | -241 | -0- | 3479 | 2 | | | N | -0- | | | | | 42 |
| 02 | 3220 | X | 3156 | -0- | -64 | -0- | 3156 | 2 | | | N | -0- | | | | | 42 |
| 03 | 3655 | X | 3655 | -0- | -0- | -0- | 3655 | 2 | | | N | -0- | | | | | 42 |
| 04 | 3450 | X | 3288 | -0- | -162 | -0- | 3260 | 2 | 28 | 9 | N | 25 | | | | | 67 |
| 05 | 3565 | X | 3380 | -0- | -185 | -0- | 3380 | 2 | | | N | -0- | | | | | 67 |
| 06 | 3540 | X | 3386 | -0- | -154 | -0- | 3386 | 2 | | | N | -0- | | | | | 67 |
| 07 | 3658 | X | 3343 | -0- | -315 | -0- | 3343 | 2 | | | N | -0- | | | | | 67 |
| 08 | 3658 | X | 3572 | -0- | -86 | -0- | 3563 | 2 | 9 | 9 | N | 8 | | | | | 75 |
| 09 | 3638 | X | 3638 | -0- | -0- | -0- | 3628 | 2 | 10 | 9 | N | 9 | | | | | 84 |
| 10 | 3615 | X | 3615 | -0- | -0- | -0- | 3615 | 2 | | | N | -0- | | | | | 84 |
| 11 | 3509 | X | 3509 | -0- | -0- | -0- | 3509 | 2 | | | N | -0- | | | | | 84 |
| 12 | 3751 | X | 3360 | -0- | -391 | -0- | 3360 | 2 | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 41,381 TOTAL CONDENSATE PROD: 42

SOONER GAS UNIT WELL #: 8 RRCID -> 198194 COMPL. DATE 09/17/2003 TOTAL DEPTH 10703 PERF. 9190 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 6037 | -0- | -349 | -0- | 6036 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 39 |
| 02 | 5665 | X | 5665 | -0- | -0- | -0- | 5644 | 2 | 21 | 9 | Y | 19 | 24 | 1 | 5 | 8 | 29 |
| 03 | 6262 | X | 5829 | -0- | -433 | -0- | 5827 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 29 |
| 04 | 6060 | X | 5539 | -0- | -521 | -0- | 5536 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 29 |
| 05 | 6262 | X | 6036 | -0- | -226 | -0- | 6033 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 29 |
| 06 | 6060 | X | 5398 | -0- | -662 | -0- | 5394 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 30 |
| 07 | 6262 | X | 5970 | -0- | -292 | -0- | 5966 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 30 |
| 08 | 5177 | X | 5130 | -0- | -47 | -0- | 5126 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 31 |
| 09 | 5420 | X | 5420 | -0- | -0- | -0- | 5407 | 2 | 13 | 9 | Y | 12 | 23 | 1 | 2 | 8 | 18 |
| 10 | 5177 | X | 4926 | -0- | -251 | -0- | 4919 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 22 |
| 11 | 5010 | X | 4963 | -0- | -47 | -0- | 4952 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 31 |
| 12 | 5177 | X | 4607 | -0- | -570 | -0- | 4596 | 2 | 11 | 9 | Y | 10 | 2 | 8 | | | 39 |

TOTAL GAS PROD: 65,520 TOTAL CONDENSATE PROD: 78

BIRD, G. W. ESTATE WELL #: 9 RRCID -> 199776 COMPL. DATE 12/04/2003 TOTAL DEPTH 10528 PERF. 10440 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3252 | -0- | -158 | -0- | 3249 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 5 |
| 02 | 3192 | X | 2994 | -0- | -198 | -0- | 2986 | 2 | 8 | 9 | Y | 7 | 3 | 8 | | | 9 |
| 03 | 3534 | X | 3123 | -0- | -411 | -0- | 3117 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 04 | 3360 | X | 2736 | -0- | -624 | -0- | 2729 | 2 | 7 | 9 | Y | 6 | 16 | 1 | 2 | 8 | 2 |
| 05 | 3472 | X | 3108 | -0- | -364 | -0- | 3106 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 06 | 3286 | X | 3286 | -0- | -0- | -0- | 3282 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 6 |
| 07 | 3704 | X | 3704 | -0- | -0- | -0- | 3700 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 9 |
| 08 | 3131 | X | 3065 | -0- | -66 | -0- | 3061 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 11 |
| 09 | 3300 | X | 3015 | -0- | -285 | -0- | 3012 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 13 |
| 10 | 3689 | X | 3116 | -0- | -573 | -0- | 3113 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 15 |
| 11 | 3570 | X | 2529 | -0- | -1041 | -0- | 2523 | 2 | 6 | 9 | Y | 5 | 17 | 1 | | | 3 |
| 12 | 3689 | X | 3561 | -0- | -128 | -0- | 3557 | 2 | 4 | 9 | Y | 4 | | | | | 7 |

TOTAL GAS PROD: 37,489 TOTAL CONDENSATE PROD: 50

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
CHEROKEE LAKE UNIT NO. 1 WELL #: 4 RRCID -> 199952 COMPL. DATE 11/05/2003 TOTAL DEPTH 10817 PERF.10810 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3699 | -0- | -1230 | -0- | 3699 | 2 | | | N | -0- | | | | | 201 |
| 02 | 4452 | X | 3334 | -0- | -1118 | -0- | 3334 | 2 | | | N | -0- | | | | | 201 |
| 03 | 4929 | X | 4243 | -0- | -686 | -0- | 4242 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 201 |
| 04 | 4560 | X | 4409 | -0- | -151 | -0- | 4408 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 201 |
| 05 | 4712 | X | 4545 | -0- | -167 | -0- | 4545 | 2 | | | N | -0- | | | | | 201 |
| 06 | 4586 | X | 4586 | -0- | -0- | -0- | 4585 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 201 |
| 07 | 4557 | X | 4354 | -0- | -203 | -0- | 4354 | 2 | | | N | -0- | | | | | 201 |
| 08 | 4444 | X | 4444 | -0- | -0- | -0- | 4443 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 201 |
| 09 | 3600 | X | 3353 | -0- | -247 | -0- | 3353 | 2 | | | N | -0- | | | | | 201 |
| 10 | 4786 | X | 4786 | -0- | -0- | -0- | 4786 | 2 | | | N | -0- | | | | | 201 |
| 11 | 4468 | X | 4468 | -0- | -0- | -0- | 4468 | 2 | | | N | -0- | | | | | 201 |
| *12 | 4018 | X | 4018 | -0- | -0- | -0- | 4018 | 2 | | | N | -0- | | | | | 201 |

TOTAL GAS PROD: 50,239 TOTAL CONDENSATE PROD: 4

FREEMAN, J.B. "A" WELL #: 8 RRCID -> 200242 COMPL. DATE 01/07/2004 TOTAL DEPTH 10854 PERF.10678 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 3351 | -0- | -2539 | -0- | 3338 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 54 |
| 02 | 5320 | X | 3042 | -0- | -2278 | -0- | 3030 | 2 | 12 | 9 | Y | 11 | 2 | 8 | | | 63 |
| 03 | 5890 | X | 2018 | -0- | -3872 | -0- | 2017 | 2 | 1 | 9 | Y | 1 | | | | | 64 |
| 04 | 5700 | X | 498 | -0- | -5202 | -0- | 498 | 2 | | | Y | -0- | | | | | 64 |
| 05 | 5890 | X | 247 | -0- | -5643 | -0- | 247 | 2 | | | Y | -0- | | | | | 64 |
| 06 | 3270 | X | 2200 | -0- | -1070 | -0- | 2200 | 2 | | | Y | -0- | | | | | 64 |
| 07 | 5568 | X | 5568 | -0- | -0- | -0- | 5528 | 2 | 40 | 9 | Y | 36 | 58 | 1 | | | 42 |
| 08 | 5666 | X | 5666 | -0- | -0- | -0- | 5651 | 2 | 15 | 9 | Y | 14 | 3 | 8 | | | 53 |
| 09 | 5432 | X | 5432 | -0- | -0- | -0- | 5419 | 2 | 13 | 9 | Y | 12 | 2 | 8 | | | 63 |
| 10 | 5909 | X | 5909 | -0- | -0- | -0- | 5907 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 63 |
| 11 | 5251 | X | 5251 | -0- | -0- | -0- | 5241 | 2 | 10 | 9 | Y | 9 | 64 | 1 | 1 | 8 | 7 |
| 12 | 2015 | X | 1775 | -0- | -240 | -0- | 1775 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 40,957 TOTAL CONDENSATE PROD: 97

THOMPSON, PERRY GU WELL #: 9 RRCID -> 201637 COMPL. DATE 02/04/2004 TOTAL DEPTH 10607 PERF. 9100 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 2789 | -0- | -1241 | -0- | 2789 | 2 | | | Y | -0- | | | | | 28 |
| 02 | 3192 | X | 2660 | -0- | -532 | -0- | 2658 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 28 |
| 03 | 3593 | X | 3593 | -0- | -0- | -0- | 3592 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 04 | 3679 | X | 3679 | -0- | -0- | -0- | 3678 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 05 | 3080 | X | 3080 | -0- | -0- | -0- | 3077 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 28 |
| 06 | 3480 | X | 3289 | -0- | -191 | -0- | 3289 | 2 | | | Y | -0- | | | | | 28 |
| 07 | 3720 | X | 3098 | -0- | -622 | -0- | 3098 | 2 | | | Y | -0- | | | | | 28 |
| 08 | 3813 | X | 2352 | -0- | -1461 | -0- | 2351 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 09 | 3690 | X | 1991 | -0- | -1699 | -0- | 1990 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 10 | 3410 | X | 2040 | -0- | -1370 | -0- | 2040 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 3300 | X | 2439 | -0- | -861 | -0- | 2438 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| *12 | 3150 | X | 3150 | -0- | -0- | -0- | 3150 | 2 | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 34,160 TOTAL CONDENSATE PROD: 10

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 201899 COMPL. DATE 03/04/2004 TOTAL DEPTH 10925 PERF. 9370 - 10811

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1386 | -0- | -1001 | -0- | 1386 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 2156 | X | 1249 | -0- | -907 | -0- | 1249 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 2387 | X | 1715 | -0- | -672 | -0- | 1707 | 2 | 8 | 9 | Y | 7 | | | | | 27 |
| 04 | 1509 | N | 1509 | -0- | -0- | -0- | 1507 | 2 | 2 | 9 | Y | 2 | 13 | 1 | 1 | 8 | 15 |
| 05 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 1650 | N | 1266 | -0- | -384 | -0- | 1264 | 2 | 2 | 9 | Y | 2 | | | | | 17 |
| 07 | 2337 | N | 2337 | -0- | -0- | -0- | 2336 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 08 | 2455 | N | 2455 | -0- | -0- | -0- | 2452 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 17 |
| 09 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 2325 | N | 1708 | -0- | -617 | -0- | 1706 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 11 | 2370 | N | 1341 | -0- | -1029 | -0- | 1341 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 1767 | N | 1424 | -0- | -343 | -0- | 1424 | 2 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 19,525 TOTAL CONDENSATE PROD: 17

SOONER GAS UNIT WELL #: 9 RRCID -> 202499 COMPL. DATE 03/31/2004 TOTAL DEPTH 10650 PERF. 9190 - 10512

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 5511 | -0- | -224 | -0- | 5510 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 34 |
| 02 | 5172 | X | 5172 | -0- | -0- | -0- | 5153 | 2 | 19 | 9 | Y | 17 | 23 | 1 | 4 | 8 | 24 |
| 03 | 5321 | X | 5321 | -0- | -0- | -0- | 5319 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 24 |
| 04 | 5146 | X | 5146 | -0- | -0- | -0- | 5143 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 24 |
| 05 | 5217 | X | 5217 | -0- | -0- | -0- | 5214 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 24 |
| 06 | 4996 | X | 4996 | -0- | -0- | -0- | 4992 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 26 |
| 07 | 4973 | X | 4973 | -0- | -0- | -0- | 4970 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 26 |
| 08 | 5332 | X | 4167 | -0- | -1165 | -0- | 4164 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 27 |
| 09 | 5160 | X | 4906 | -0- | -254 | -0- | 4894 | 2 | 12 | 9 | Y | 11 | 22 | 1 | 1 | 8 | 15 |
| 10 | 5208 | X | 4897 | -0- | -311 | -0- | 4890 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 19 |
| 11 | 5010 | X | 3529 | -0- | -1481 | -0- | 3522 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 24 |
| 12 | 5084 | X | 3034 | -0- | -2050 | -0- | 3027 | 2 | 7 | 9 | Y | 6 | | | | | 30 |

TOTAL GAS PROD: 56,869 TOTAL CONDENSATE PROD: 65

BIRD, G. W. ESTATE WELL #: 10 RRCID -> 203461 COMPL. DATE 05/05/2004 TOTAL DEPTH 10605 PERF. 9080 - 10452

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4820 | -0- | -295 | -0- | 4816 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 7 |
| 02 | 4620 | X | 4436 | -0- | -184 | -0- | 4426 | 2 | 10 | 9 | Y | 9 | 3 | 8 | | | 13 |
| 03 | 4867 | X | 4860 | -0- | -7 | -0- | 4852 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 18 |
| 04 | 4650 | X | 4606 | -0- | -44 | -0- | 4595 | 2 | 11 | 9 | Y | 10 | 23 | 1 | 3 | 8 | 2 |
| 05 | 4898 | X | 4820 | -0- | -78 | -0- | 4817 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 06 | 4740 | X | 4726 | -0- | -14 | -0- | 4720 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 8 |
| 07 | 4898 | X | 4795 | -0- | -103 | -0- | 4789 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 11 |
| 08 | 4867 | X | 4568 | -0- | -299 | -0- | 4562 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 14 |
| 09 | 4740 | X | 3767 | -0- | -973 | -0- | 3764 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 16 |
| 10 | 4898 | X | 3675 | -0- | -1223 | -0- | 3672 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 17 |
| 11 | 4740 | X | 3355 | -0- | -1385 | -0- | 3348 | 2 | 7 | 9 | Y | 6 | 19 | 1 | 1 | 8 | 3 |
| 12 | 4805 | X | 3556 | -0- | -1249 | -0- | 3552 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 5 |

TOTAL GAS PROD: 51,984 TOTAL CONDENSATE PROD: 64

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
WASHINGTON, G.W. ESTATE GAS UNIT WELL #: 1 RRCID -> 203823 COMPL. DATE 06/30/2004 TOTAL DEPTH 11147 PERF.11020 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 2 | | | N | -0- | | | | | 132 |
| 02 | 1680 | N | 1397 | -0- | -283 | -0- | 1372 | 2 | 25 | 9 | N | 23 | | | | | 155 |
| 03 | 1829 | N | 1300 | -0- | -529 | -0- | 1289 | 2 | 11 | 9 | N | 10 | | | | | 165 |
| 04 | 1397 | N | 1397 | -0- | -0- | -0- | 1393 | 2 | 4 | 9 | N | 4 | | | | | 169 |
| 05 | 1550 | N | 1351 | -0- | -199 | -0- | 1331 | 2 | 20 | 9 | N | 18 | | | | | 187 |
| 06 | 1260 | N | 903 | -0- | -357 | -0- | 892 | 2 | 11 | 9 | N | 10 | | | | | 197 |
| 07 | 1457 | N | 891 | -0- | -566 | -0- | 891 | 2 | | | N | -0- | | | | | 197 |
| 08 | 1364 | N | 921 | -0- | -443 | -0- | 893 | 2 | 28 | 9 | N | 25 | 1 | 8 | | | 221 |
| 09 | 900 | N | 756 | -0- | -144 | -0- | 756 | 2 | | | N | -0- | 188 | 1 | | | 33 |
| 10 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | 33 |
| 11 | 997 | N | 997 | -0- | -0- | -0- | 976 | 2 | 21 | 9 | N | 19 | | | | | 52 |
| *12 | 1149 | N | 1149 | -0- | -0- | -0- | 1129 | 2 | 20 | 9 | N | 18 | | | | | 70 |

TOTAL GAS PROD: 13,518 TOTAL CONDENSATE PROD: 127

HINKLE, C.A. WELL #: 8 RRCID -> 203901 COMPL. DATE 05/29/2004 TOTAL DEPTH 10570 PERF. 9042 - 10440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4824 | X | 4824 | -0- | -0- | -0- | 4820 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 19 |
| 02 | 4383 | X | 4383 | -0- | -0- | -0- | 4375 | 2 | 8 | 9 | Y | 7 | 3 | 8 | | | 23 |
| 03 | 4290 | X | 4290 | -0- | -0- | -0- | 4282 | 2 | 8 | 9 | Y | 7 | 25 | 1 | 1 | 8 | 4 |
| 04 | 4068 | X | 4068 | -0- | -0- | -0- | 4050 | 2 | 18 | 9 | Y | 16 | 3 | 8 | | | 17 |
| 05 | 4177 | X | 4177 | -0- | -0- | -0- | 4173 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 20 |
| 06 | 3601 | X | 3601 | -0- | -0- | -0- | 3597 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 23 |
| 07 | 3627 | X | 3627 | -0- | -0- | -0- | 3624 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 25 |
| 08 | 3937 | X | 3517 | -0- | -420 | -0- | 3507 | 2 | 10 | 9 | Y | 9 | 25 | 1 | 3 | 8 | 6 |
| 09 | 3810 | X | 3448 | -0- | -362 | -0- | 3445 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 8 |
| 10 | 3937 | X | 3428 | -0- | -509 | -0- | 3427 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 8 |
| 11 | 3600 | X | 3221 | -0- | -379 | -0- | 3220 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 8 |
| 12 | 3627 | X | 3415 | -0- | -212 | -0- | 3412 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 10 |

TOTAL GAS PROD: 45,999 TOTAL CONDENSATE PROD: 62

DELTA GAS UNIT WELL #: 9 RRCID -> 206336 COMPL. DATE 09/10/2004 TOTAL DEPTH 10695 PERF. 9345 - 10536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4144 | X | 4144 | -0- | -0- | -0- | 4135 | 2 | 9 | 9 | Y | 8 | | | | | 25 |
| 02 | 4536 | X | 3692 | -0- | -844 | -0- | 3688 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 25 |
| 03 | 5022 | X | 4164 | -0- | -858 | -0- | 4162 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 25 |
| 04 | 4200 | X | 4102 | -0- | -98 | -0- | 4100 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 25 |
| 05 | 4309 | X | 3148 | -0- | -1161 | -0- | 3147 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 06 | 4020 | X | 3809 | -0- | -211 | -0- | 3808 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 07 | 4247 | X | 3296 | -0- | -951 | -0- | 3295 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 08 | 4158 | X | 4158 | -0- | -0- | -0- | 4156 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 25 |
| 09 | 4009 | X | 4009 | -0- | -0- | -0- | 4006 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 27 |
| 10 | 4214 | X | 4214 | -0- | -0- | -0- | 4202 | 2 | 12 | 9 | Y | 11 | 16 | 1 | | | 22 |
| *11 | 4262 | X | 4262 | -0- | -0- | -0- | 4261 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| *12 | 4269 | X | 4269 | -0- | -0- | -0- | 4268 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |

TOTAL GAS PROD: 47,267 TOTAL CONDENSATE PROD: 37

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207558 COMPL. DATE 08/19/2004 TOTAL DEPTH 10800 PERF. 9396 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2498 | -0- | -44 | -0- | 2498 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 2253 | N | 2253 | -0- | -0- | -0- | 2252 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 03 | 3100 | N | 3403 | -0- | 303 | 303 | 3384 | 2 | 19 | 9 | Y | 17 | 1 | 8 | | | 32 |
| 04 | 3000 | N | 3054 | -0- | 54 | 357 | 3048 | 2 | 6 | 9 | Y | 5 | 26 | 1 | 2 | 8 | 9 |
| 05 | 2661 | N | 2304 | -0- | -357 | -0- | 2303 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |
| 06 | 3250 | X | 3250 | -0- | -0- | -0- | 3246 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 12 |
| 07 | 3462 | X | 3462 | -0- | -0- | -0- | 3460 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 12 |
| 08 | 4018 | X | 4018 | -0- | -0- | -0- | 4014 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 12 |
| 09 | 4009 | X | 4009 | -0- | -0- | -0- | 4008 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| 10 | 3255 | X | 3255 | -0- | -0- | -0- | 3251 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 13 |
| 11 | 2927 | X | 2927 | -0- | -0- | -0- | 2927 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 2480 | X | 2336 | -0- | -144 | -0- | 2335 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 13 |

TOTAL GAS PROD: 36,769 TOTAL CONDENSATE PROD: 40

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 209173 COMPL. DATE 02/22/2005 TOTAL DEPTH 10628 PERF. 9214 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1453 | -0- | -934 | -0- | 1453 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 2156 | X | 1309 | -0- | -847 | -0- | 1309 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 3414 | X | 3414 | -0- | -0- | -0- | 3396 | 2 | 18 | 9 | Y | 16 | 1 | 8 | | | 33 |
| 04 | 2610 | X | 2365 | -0- | -245 | -0- | 2361 | 2 | 4 | 9 | Y | 4 | 20 | 1 | 1 | 8 | 16 |
| 05 | 2697 | X | 1973 | -0- | -724 | -0- | 1972 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 06 | 3300 | X | 1736 | -0- | -1564 | -0- | 1734 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 07 | 3410 | X | 1363 | -0- | -2047 | -0- | 1362 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 08 | 2790 | X | 1200 | -0- | -1590 | -0- | 1199 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 09 | 2370 | X | 973 | -0- | -1397 | -0- | 973 | 2 | | | Y | -0- | | | | | 18 |
| 10 | 1984 | X | 560 | -0- | -1424 | -0- | 560 | 2 | | | Y | -0- | | | | | 18 |
| 11 | 3352 | X | 3352 | -0- | -0- | -0- | 3351 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| *12 | 2198 | N | 2198 | -0- | -0- | -0- | 2198 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 21,896 TOTAL CONDENSATE PROD: 26

LOCKRIDGE GU WELL #: 5 RRCID -> 209569 COMPL. DATE 03/01/2005 TOTAL DEPTH 10858 PERF.10712 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1578 | -0- | -65 | -0- | 1575 | 2 | 3 | 9 | Y | 3 | | | | | 25 |
| 02 | 1522 | N | 1522 | -0- | -0- | -0- | 1519 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 27 |
| 03 | 1674 | N | 1424 | -0- | -250 | -0- | 1423 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 04 | 1530 | N | 1403 | -0- | -127 | -0- | 1401 | 2 | 2 | 9 | Y | 2 | | | | | 30 |
| 05 | 1674 | N | 1386 | -0- | -288 | -0- | 1386 | 2 | | | Y | -0- | | | | | 30 |
| 06 | 1523 | N | 1523 | -0- | -0- | -0- | 1522 | 2 | 1 | 9 | Y | 1 | | | | | 31 |
| 07 | 1457 | N | 1303 | -0- | -154 | -0- | 1300 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 32 |
| 08 | 1410 | N | 1410 | -0- | -0- | -0- | 1409 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 32 |
| 09 | 1530 | N | 1189 | -0- | -341 | -0- | 1187 | 2 | 2 | 9 | Y | 2 | 20 | 1 | 1 | 8 | 13 |
| 10 | 1302 | N | 1127 | -0- | -175 | -0- | 1125 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 11 | 1350 | N | 970 | -0- | -380 | -0- | 964 | 2 | 6 | 9 | Y | 5 | | | | | 20 |
| *12 | 1360 | N | 1360 | -0- | -0- | -0- | 1358 | 2 | 2 | 9 | Y | 2 | | | | | 22 |

TOTAL GAS PROD: 16,195 TOTAL CONDENSATE PROD: 25

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 10 RRCID -> 210462 COMPL. DATE 04/18/2005 TOTAL DEPTH 10715 PERF.10574 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 3761 | -0- | -1354 | -0- | 3761 | 2 | | | Y | -0- | | | | | 42 |
| 02 | 3531 | X | 3531 | -0- | -0- | -0- | 3517 | 2 | 14 | 9 | Y | 13 | 16 | 1 | 3 | 8 | 36 |
| 03 | 3408 | X | 3408 | -0- | -0- | -0- | 3407 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 36 |
| 04 | 3145 | X | 3145 | -0- | -0- | -0- | 3143 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 36 |
| 05 | 3256 | X | 3256 | -0- | -0- | -0- | 3254 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 36 |
| 06 | 3608 | X | 3608 | -0- | -0- | -0- | 3605 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 38 |
| 07 | 5189 | X | 5189 | -0- | -0- | -0- | 5186 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 38 |
| 08 | 4911 | X | 4911 | -0- | -0- | -0- | 4907 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 39 |
| 09 | 4530 | X | 4530 | -0- | -0- | -0- | 4519 | 2 | 11 | 9 | Y | 10 | 20 | 1 | 1 | 8 | 28 |
| 10 | 4187 | X | 4187 | -0- | -0- | -0- | 4181 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 31 |
| 11 | 4146 | X | 4146 | -0- | -0- | -0- | 4138 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 37 |
| *12 | 4252 | X | 4252 | -0- | -0- | -0- | 4243 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 44 |

TOTAL GAS PROD: 47,924 TOTAL CONDENSATE PROD: 58

DELTA GAS UNIT WELL #: 10 RRCID -> 212151 COMPL. DATE 05/17/2005 TOTAL DEPTH 10692 PERF. 9174 - 10536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5136 | X | 5136 | -0- | -0- | -0- | 5125 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 38 |
| 02 | 4816 | X | 4574 | -0- | -242 | -0- | 4571 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 38 |
| 03 | 5332 | X | 5261 | -0- | -71 | -0- | 5259 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 38 |
| 04 | 5082 | X | 5082 | -0- | -0- | -0- | 5080 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 38 |
| 05 | 5146 | X | 5059 | -0- | -87 | -0- | 5058 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 38 |
| 06 | 5100 | X | 4611 | -0- | -489 | -0- | 4609 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 38 |
| 07 | 5399 | X | 5399 | -0- | -0- | -0- | 5397 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 38 |
| 08 | 5148 | X | 5148 | -0- | -0- | -0- | 5145 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 38 |
| 09 | 5028 | X | 5028 | -0- | -0- | -0- | 5025 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 40 |
| 10 | 4930 | X | 4930 | -0- | -0- | -0- | 4916 | 2 | 14 | 9 | Y | 13 | 20 | 1 | 2 | 8 | 31 |
| *11 | 5421 | X | 5421 | -0- | -0- | -0- | 5420 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 31 |
| *12 | 5051 | X | 5051 | -0- | -0- | -0- | 5050 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 31 |

TOTAL GAS PROD: 60,700 TOTAL CONDENSATE PROD: 43

THOMPSON, PERRY GU WELL #: 10 RRCID -> 212703 COMPL. DATE 06/07/2005 TOTAL DEPTH 10600 PERF. 9402 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5168 | -0- | -722 | -0- | 5167 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 02 | 4928 | X | 4928 | -0- | -0- | -0- | 4925 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 25 |
| 03 | 5302 | X | 5302 | -0- | -0- | -0- | 5300 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 25 |
| 04 | 5100 | X | 4792 | -0- | -308 | -0- | 4791 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 05 | 5270 | X | 4674 | -0- | -596 | -0- | 4668 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 25 |
| 06 | 5100 | X | 4455 | -0- | -645 | -0- | 4455 | 2 | | | Y | -0- | | | | | 25 |
| 07 | 5270 | X | 4770 | -0- | -500 | -0- | 4769 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 08 | 4495 | X | 4311 | -0- | -184 | -0- | 4309 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 25 |
| 09 | 4381 | X | 4381 | -0- | -0- | -0- | 4380 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 10 | 4558 | X | 4558 | -0- | -0- | -0- | 4557 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 11 | 4458 | X | 4458 | -0- | -0- | -0- | 4457 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| *12 | 4817 | X | 4817 | -0- | -0- | -0- | 4817 | 2 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 56,614 TOTAL CONDENSATE PROD: 18

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
WILLIAMSON, C. E. HEIRS GU WELL #: 7 RRCID -> 213517 COMPL. DATE 07/08/2005 TOTAL DEPTH 10610 PERF. 9118 - 10186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4735 | X | 4735 | -0- | -0- | -0- | 4728 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 20 |
| 02 | 4169 | X | 4169 | -0- | -0- | -0- | 4161 | 2 | 8 | 9 | Y | 7 | 4 | 8 | | | 23 |
| 03 | 4132 | X | 4132 | -0- | -0- | -0- | 4112 | 2 | 20 | 9 | Y | 18 | 28 | 1 | 2 | 8 | 11 |
| 04 | 4181 | X | 4181 | -0- | -0- | -0- | 4174 | 2 | 7 | 9 | Y | 6 | 4 | 8 | | | 13 |
| 05 | 4198 | X | 4198 | -0- | -0- | -0- | 4195 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 14 |
| 06 | 3693 | X | 3693 | -0- | -0- | -0- | 3692 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 07 | 3820 | X | 3820 | -0- | -0- | -0- | 3817 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 17 |
| 08 | 3968 | X | 3312 | -0- | -656 | -0- | 3308 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 19 |
| 09 | 3840 | X | 3202 | -0- | -638 | -0- | 3200 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 20 |
| 10 | 3968 | X | 3370 | -0- | -598 | -0- | 3366 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 22 |
| 11 | 3690 | X | 3262 | -0- | -428 | -0- | 3261 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| 12 | 3813 | X | 3311 | -0- | -502 | -0- | 3281 | 2 | 30 | 9 | Y | 27 | 39 | 1 | | | 10 |

TOTAL GAS PROD: 45,385 TOTAL CONDENSATE PROD: 82

WALTERS GAS UNIT WELL #: 4 RRCID -> 213962 COMPL. DATE 07/30/2005 TOTAL DEPTH 10590 PERF. 9226 - 10451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1452 | -0- | -904 | -0- | 1452 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 1652 | N | 1346 | -0- | -306 | -0- | 1345 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 03 | 1643 | N | 1443 | -0- | -200 | -0- | 1442 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 04 | 1410 | N | 1374 | -0- | -36 | -0- | 1373 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 05 | 1488 | N | 1425 | -0- | -63 | -0- | 1424 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 06 | 1904 | N | 1904 | -0- | -0- | -0- | 1904 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 3100 | N | 3721 | -0- | 621 | 621 | 3718 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 22 |
| 08 | 3100 | N | 6108 | -0- | 3008 | 3629 | 6049 | 2 | 59 | 9 | Y | 54 | 44 | 1 | 4 | 8 | 28 |
| 09 | 3000 | N | 6235 | -0- | 3235 | 6864 | 6234 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 10 | 13195 | X | 6331 | -0- | -6864 | -0- | 6329 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 28 |
| 11 | 6869 | X | 6869 | -0- | -0- | -0- | 6865 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 30 |
| *12 | 7695 | X | 7695 | -0- | -0- | -0- | 7693 | 2 | 2 | 9 | Y | 2 | | | | | 32 |

TOTAL GAS PROD: 45,903 TOTAL CONDENSATE PROD: 70

BIRD, G. W. ESTATE WELL #: 11 RRCID -> 215146 COMPL. DATE 09/09/2005 TOTAL DEPTH 10648 PERF. 9132 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6820 | X | 6089 | -0- | -731 | -0- | 6081 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 14 |
| 02 | 5656 | X | 5603 | -0- | -53 | -0- | 5589 | 2 | 14 | 9 | Y | 13 | 4 | 8 | | | 23 |
| 03 | 6262 | X | 5896 | -0- | -366 | -0- | 5886 | 2 | 10 | 9 | Y | 9 | 3 | 8 | | | 29 |
| 04 | 5940 | X | 5658 | -0- | -282 | -0- | 5644 | 2 | 14 | 9 | Y | 13 | 32 | 1 | 4 | 8 | 6 |
| 05 | 6200 | X | 5751 | -0- | -449 | -0- | 5747 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 9 |
| 06 | 6000 | X | 5580 | -0- | -420 | -0- | 5572 | 2 | 8 | 9 | Y | 7 | 3 | 8 | | | 13 |
| 07 | 6200 | X | 5747 | -0- | -453 | -0- | 5739 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 18 |
| 08 | 5608 | X | 5608 | -0- | -0- | -0- | 5601 | 2 | 7 | 9 | Y | 6 | 3 | 8 | | | 21 |
| 09 | 5400 | X | 5065 | -0- | -335 | -0- | 5061 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 24 |
| 10 | 5580 | X | 5494 | -0- | -86 | -0- | 5487 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 28 |
| 11 | 5400 | X | 5083 | -0- | -317 | -0- | 5073 | 2 | 10 | 9 | Y | 9 | 30 | 1 | 1 | 8 | 6 |
| 12 | 5580 | X | 5409 | -0- | -171 | -0- | 5402 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 10 |

TOTAL GAS PROD: 66,983 TOTAL CONDENSATE PROD: 91

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 10 RRCID -> 219214 COMPL. DATE 01/17/2006 TOTAL DEPTH 10728 PERF. 9112 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2881 | -0- | -436 | -0- | 2880 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 02 | 2660 | X | 2596 | -0- | -64 | -0- | 2595 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 03 | 2945 | X | 2512 | -0- | -433 | -0- | 2500 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 38 |
| 04 | 2850 | X | 1777 | -0- | -1073 | -0- | 1774 | 2 | 3 | 9 | Y | 3 | 16 | 1 | 1 | 8 | 24 |
| 05 | 2883 | X | 2101 | -0- | -782 | -0- | 2100 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 24 |
| 06 | 2790 | X | 2380 | -0- | -410 | -0- | 2378 | 2 | 2 | 9 | Y | 2 | | | | | 26 |
| 07 | 2016 | N | 2016 | -0- | -0- | -0- | 2015 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 26 |
| 08 | 2108 | N | 2071 | -0- | -37 | -0- | 2068 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 26 |
| 09 | 2370 | N | 2011 | -0- | -359 | -0- | 2011 | 2 | | | Y | -0- | | | | | 26 |
| 10 | 2194 | N | 2194 | -0- | -0- | -0- | 2192 | 2 | 2 | 9 | Y | 2 | | | | | 28 |
| 11 | 2090 | N | 2090 | -0- | -0- | -0- | 2089 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 12 | 2077 | N | 1952 | -0- | -125 | -0- | 1952 | 2 | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 26,581 TOTAL CONDENSATE PROD: 26

THOMPSON, PERRY GU WELL #: 11 RRCID -> 220378 COMPL. DATE 02/17/2006 TOTAL DEPTH 10580 PERF. 9080 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 841 | -0- | -58 | -0- | 841 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | Y | -0- | | | | | 17 |
| 04 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | Y | -0- | | | | | 17 |
| 05 | 899 | N | 878 | -0- | -21 | -0- | 877 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 06 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | Y | -0- | | | | | 17 |
| 08 | 1056 | N | 1056 | -0- | -0- | -0- | 1055 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 09 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1020 | N | 872 | -0- | -148 | -0- | 872 | 2 | | | Y | -0- | | | | | 17 |
| *12 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 10,905 TOTAL CONDENSATE PROD: 2

THORNTON, EMMA GAS UNIT WELL #: 9 RRCID -> 221903 COMPL. DATE 05/19/2006 TOTAL DEPTH 10660 PERF. 9126 - 10520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6206 | X | 6206 | -0- | -0- | -0- | 6200 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 7 |
| 02 | 5773 | X | 5773 | -0- | -0- | -0- | 5763 | 2 | 10 | 9 | Y | 9 | 4 | 8 | | | 12 |
| 03 | 5881 | X | 5881 | -0- | -0- | -0- | 5875 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 15 |
| 04 | 5507 | X | 5507 | -0- | -0- | -0- | 5504 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 17 |
| 05 | 5632 | X | 5632 | -0- | -0- | -0- | 5628 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 19 |
| 06 | 5018 | X | 5018 | -0- | -0- | -0- | 5007 | 2 | 11 | 9 | Y | 10 | | | | | 29 |
| 07 | 5519 | X | 5519 | -0- | -0- | -0- | 5493 | 2 | 26 | 9 | Y | 24 | 45 | 1 | 3 | 8 | 5 |
| 08 | 5890 | X | 5645 | -0- | -245 | -0- | 5630 | 2 | 15 | 9 | Y | 14 | 3 | 8 | | | 16 |
| 09 | 5520 | X | 4892 | -0- | -628 | -0- | 4889 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 18 |
| 10 | 5642 | X | 4437 | -0- | -1205 | -0- | 4434 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 19 |
| 11 | 5460 | X | 4220 | -0- | -1240 | -0- | 4214 | 2 | 6 | 9 | Y | 5 | 19 | 1 | 2 | 8 | 3 |
| 12 | 5642 | X | 4619 | -0- | -1023 | -0- | 4615 | 2 | 4 | 9 | Y | 4 | | | | | 7 |

TOTAL GAS PROD: 63,349 TOTAL CONDENSATE PROD: 89

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LOCKRIDGE GU WELL #: 6 RRCID -> 221907 COMPL. DATE 03/22/2006 TOTAL DEPTH 10817 PERF.10434 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1584 | -0- | -183 | | -0- | 1581 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 23 |
| 02 | 1626 | X | 1626 | -0- | -0- | | -0- | 1623 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 25 |
| 03 | 1767 | X | 1516 | -0- | -251 | | -0- | 1515 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 04 | 1710 | X | 1441 | -0- | -269 | | -0- | 1439 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 27 |
| 05 | 1798 | X | 1620 | -0- | -178 | | -0- | 1620 | 2 | | | Y | -0- | | | | | 27 |
| 06 | 1740 | X | 1393 | -0- | -347 | | -0- | 1392 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 07 | 1798 | X | 1511 | -0- | -287 | | -0- | 1507 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 30 |
| 08 | 1612 | N | 1583 | -0- | -29 | | -0- | 1581 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 31 |
| 09 | 1495 | N | 1495 | -0- | -0- | | -0- | 1492 | 2 | 3 | 9 | Y | 3 | 25 | 1 | 1 | 8 | 8 |
| 10 | 1585 | N | 1585 | -0- | -0- | | -0- | 1581 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 10 |
| 11 | 1530 | N | 1331 | -0- | -199 | | -0- | 1322 | 2 | 9 | 9 | Y | 8 | | | | | 18 |
| *12 | 1614 | N | 1614 | -0- | -0- | | -0- | 1611 | 2 | 3 | 9 | Y | 3 | | | | | 21 |

TOTAL GAS PROD: 18,299 TOTAL CONDENSATE PROD: 34

WILLIAMSON, C. E. HEIRS GU WELL #: 9 RRCID -> 222214 COMPL. DATE 05/03/2006 TOTAL DEPTH 10553 PERF. 9060 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3377 | -0- | -1056 | | -0- | 3377 | 2 | | | Y | -0- | | | | | 64 |
| 02 | 4004 | X | 3143 | -0- | -861 | | -0- | 3139 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 64 |
| 03 | 4309 | X | 3790 | -0- | -519 | | -0- | 3789 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 64 |
| 04 | 4170 | X | 3602 | -0- | -568 | | -0- | 3595 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 64 |
| 05 | 3658 | X | 3519 | -0- | -139 | | -0- | 3516 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 64 |
| 06 | 3660 | X | 3384 | -0- | -276 | | -0- | 3383 | 2 | 1 | 9 | Y | 1 | 49 | 1 | | | 16 |
| 07 | 3782 | X | 3606 | -0- | -176 | | -0- | 3604 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 16 |
| 08 | 3782 | X | 3192 | -0- | -590 | | -0- | 3188 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 16 |
| 09 | 3600 | X | 2893 | -0- | -707 | | -0- | 2892 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 10 | 3632 | X | 3632 | -0- | -0- | | -0- | 3630 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 16 |
| 11 | 3480 | X | 3143 | -0- | -337 | | -0- | 3142 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 12 | 3596 | X | 2676 | -0- | -920 | | -0- | 2676 | 2 | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 39,957 TOTAL CONDENSATE PROD: 25

HINKLE, C.A. WELL #: 9 RRCID -> 225734 COMPL. DATE 12/31/2006 TOTAL DEPTH 10625 PERF. 9066 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 1940 | -0- | -726 | | -0- | 1939 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 02 | 2100 | N | 1762 | -0- | -338 | | -0- | 1760 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 15 |
| 03 | 2729 | N | 2729 | -0- | -0- | | -0- | 2726 | 2 | 3 | 9 | Y | 3 | 15 | 1 | 1 | 8 | 2 |
| 04 | 2759 | N | 2759 | -0- | -0- | | -0- | 2749 | 2 | 10 | 9 | Y | 9 | 2 | 8 | | | 9 |
| 05 | 2527 | N | 2527 | -0- | -0- | | -0- | 2524 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 11 |
| 06 | 2580 | N | 2470 | -0- | -110 | | -0- | 2467 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 13 |
| 07 | 2666 | N | 2287 | -0- | -379 | | -0- | 2285 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 14 |
| 08 | 2542 | N | 2365 | -0- | -177 | | -0- | 2357 | 2 | 8 | 9 | Y | 7 | 17 | 1 | 2 | 8 | 2 |
| 09 | 2460 | N | 2356 | -0- | -104 | | -0- | 2354 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 3 |
| 10 | 2514 | N | 2514 | -0- | -0- | | -0- | 2513 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 2804 | N | 2804 | -0- | -0- | | -0- | 2803 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 4 |
| *12 | 3066 | N | 3066 | -0- | -0- | | -0- | 3064 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 5 |

TOTAL GAS PROD: 29,579 TOTAL CONDENSATE PROD: 36

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
BIRD, G. W. ESTATE WELL #: 12 RRCID -> 227269 COMPL. DATE 02/17/2007 TOTAL DEPTH 10596 PERF. 9140 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4990 | X | 4990 | -0- | -0- | -0- | 4984 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 7 |
| 02 | 4639 | X | 4639 | -0- | -0- | -0- | 4628 | 2 | 11 | 9 | Y | 10 | 4 | 8 | | | 13 |
| 03 | 5337 | X | 5337 | -0- | -0- | -0- | 5328 | 2 | 9 | 9 | Y | 8 | 2 | 8 | | | 19 |
| 04 | 5409 | X | 5409 | -0- | -0- | -0- | 5396 | 2 | 13 | 9 | Y | 12 | 23 | 1 | 4 | 8 | 4 |
| 05 | 5428 | X | 5428 | -0- | -0- | -0- | 5425 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 6 |
| 06 | 5190 | X | 5190 | -0- | -0- | -0- | 5183 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 10 |
| 07 | 5403 | X | 5403 | -0- | -0- | -0- | 5396 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 14 |
| 08 | 5350 | X | 5350 | -0- | -0- | -0- | 5343 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 18 |
| 09 | 5130 | X | 5036 | -0- | -94 | -0- | 5032 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 21 |
| 10 | 5497 | X | 5497 | -0- | -0- | -0- | 5490 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 25 |
| 11 | 5258 | X | 5258 | -0- | -0- | -0- | 5245 | 2 | 13 | 9 | Y | 12 | 31 | 1 | 1 | 8 | 5 |
| 12 | 5301 | X | 5289 | -0- | -12 | -0- | 5282 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 9 |

TOTAL GAS PROD: 62,826 TOTAL CONDENSATE PROD: 84

WALTERS GAS UNIT WELL #: 6 RRCID -> 227277 COMPL. DATE 02/11/2007 TOTAL DEPTH 10595 PERF. 9100 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 5575 | -0- | -222 | -0- | 5574 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 31 |
| 02 | 5167 | X | 5167 | -0- | -0- | -0- | 5163 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 33 |
| 03 | 5704 | X | 5569 | -0- | -135 | -0- | 5566 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 35 |
| 04 | 5520 | X | 5401 | -0- | -119 | -0- | 5395 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 38 |
| 05 | 5735 | X | 5490 | -0- | -245 | -0- | 5486 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 41 |
| 06 | 5550 | X | 5443 | -0- | -107 | -0- | 5441 | 2 | 2 | 9 | Y | 2 | | | | | 43 |
| 07 | 5742 | X | 5742 | -0- | -0- | -0- | 5735 | 2 | 7 | 9 | Y | 6 | 5 | 8 | | | 44 |
| 08 | 5676 | X | 5676 | -0- | -0- | -0- | 5625 | 2 | 51 | 9 | Y | 46 | 42 | 1 | 3 | 8 | 45 |
| 09 | 5430 | X | 5220 | -0- | -210 | -0- | 5219 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 45 |
| 10 | 5735 | X | 5611 | -0- | -124 | -0- | 5609 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 46 |
| 11 | 5550 | X | 5054 | -0- | -496 | -0- | 5051 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 48 |
| *12 | 5741 | X | 5741 | -0- | -0- | -0- | 5741 | 2 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 65,689 TOTAL CONDENSATE PROD: 77

PEPPER, J. R. GAS UNIT WELL #: 7 RRCID -> 227349 COMPL. DATE 01/31/2007 TOTAL DEPTH 10602 PERF. 9120 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 2099 | -0- | -71 | -0- | 2099 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 1925 | X | 1925 | -0- | -0- | -0- | 1914 | 2 | 11 | 9 | Y | 10 | 2 | 8 | | | 31 |
| 03 | 2094 | N | 2094 | -0- | -0- | -0- | 2093 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 04 | 1823 | N | 1823 | -0- | -0- | -0- | 1822 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 32 |
| 05 | 1905 | N | 1905 | -0- | -0- | -0- | 1904 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 32 |
| 06 | 1920 | N | 1920 | -0- | -0- | -0- | 1920 | 2 | | | Y | -0- | | | | | 32 |
| 07 | 1969 | N | 1969 | -0- | -0- | -0- | 1968 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 32 |
| 08 | 1891 | N | 1866 | -0- | -25 | -0- | 1865 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 32 |
| 09 | 1920 | N | 1695 | -0- | -225 | -0- | 1693 | 2 | 2 | 9 | Y | 2 | 25 | 1 | 1 | 8 | 8 |
| 10 | 1984 | N | 1768 | -0- | -216 | -0- | 1768 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 1800 | N | 1789 | -0- | -11 | -0- | 1789 | 2 | | | Y | -0- | | | | | 8 |
| *12 | 1859 | N | 1859 | -0- | -0- | -0- | 1859 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 22,712 TOTAL CONDENSATE PROD: 17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
DELTA GAS UNIT WELL #: 11 RRCID -> 228317 COMPL. DATE 02/03/2007 TOTAL DEPTH 10722 PERF. 9178 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 5021 | -0- | | -652 | -0- | | 5010 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 39 |
| 02 | 5124 | X | 4472 | -0- | | -652 | -0- | | 4469 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 39 |
| 03 | 5394 | X | 4589 | -0- | | -805 | -0- | | 4587 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 39 |
| 04 | 5220 | X | 4333 | -0- | | -887 | -0- | | 4331 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 39 |
| 05 | 5394 | X | 4669 | -0- | | -725 | -0- | | 4668 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 39 |
| 06 | 4860 | X | 3773 | -0- | | -1087 | -0- | | 3772 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 39 |
| 07 | 4960 | X | 4178 | -0- | | -782 | -0- | | 4176 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 39 |
| 08 | 4681 | X | 4191 | -0- | | -490 | -0- | | 4189 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 39 |
| 09 | 4530 | X | 4300 | -0- | | -230 | -0- | | 4297 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 41 |
| 10 | 4681 | X | 4407 | -0- | | -274 | -0- | | 4394 | 2 | 13 | 9 | Y | 12 | 18 | 1 | 2 | 8 | 33 |
| *11 | 4245 | X | 4245 | -0- | | -0- | -0- | | 4244 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |
| 12 | 4433 | X | 4322 | -0- | | -111 | -0- | | 4321 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |

TOTAL GAS PROD: 52,500 TOTAL CONDENSATE PROD: 40

HINKLE, C.A. WELL #: 10 RRCID -> 229259 COMPL. DATE 05/22/2007 TOTAL DEPTH 10564 PERF. 9200 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4339 | -0- | | -962 | -0- | | 4337 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 02 | 4564 | X | 3943 | -0- | | -621 | -0- | | 3937 | 2 | 6 | 9 | Y | 5 | 3 | 8 | | | 31 |
| 03 | 5053 | X | 4773 | -0- | | -280 | -0- | | 4765 | 2 | 8 | 9 | Y | 7 | 33 | 1 | 1 | 8 | 4 |
| 04 | 5569 | X | 5569 | -0- | | -0- | -0- | | 5547 | 2 | 22 | 9 | Y | 20 | 4 | 8 | | | 20 |
| 05 | 4898 | X | 4614 | -0- | | -284 | -0- | | 4608 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 24 |
| 06 | 4620 | X | 4329 | -0- | | -291 | -0- | | 4322 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 29 |
| 07 | 5766 | X | 5549 | -0- | | -217 | -0- | | 5543 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 33 |
| 08 | 5766 | X | 5216 | -0- | | -550 | -0- | | 5198 | 2 | 18 | 9 | Y | 16 | 38 | 1 | 4 | 8 | 7 |
| 09 | 5580 | X | 4974 | -0- | | -606 | -0- | | 4970 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 10 |
| 10 | 5549 | X | 5326 | -0- | | -223 | -0- | | 5325 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 10 |
| 11 | 5370 | X | 5286 | -0- | | -84 | -0- | | 5283 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 12 |
| 12 | 5549 | X | 5059 | -0- | | -490 | -0- | | 5055 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 15 |

TOTAL GAS PROD: 58,977 TOTAL CONDENSATE PROD: 78

PEPPER, J. R. GAS UNIT WELL #: 8 RRCID -> 230368 COMPL. DATE 07/13/2007 TOTAL DEPTH 10635 PERF. 9238 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6943 | X | 6943 | -0- | | -0- | -0- | | 6942 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 57 |
| 02 | 6247 | X | 6247 | -0- | | -0- | -0- | | 6208 | 2 | 39 | 9 | Y | 35 | 6 | 8 | | | 86 |
| 03 | 6730 | X | 6730 | -0- | | -0- | -0- | | 6727 | 2 | 3 | 9 | Y | 3 | | | | | 89 |
| 04 | 6126 | X | 6126 | -0- | | -0- | -0- | | 6123 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 89 |
| 05 | 5921 | X | 5848 | -0- | | -73 | -0- | | 5846 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 89 |
| 06 | 5730 | X | 5172 | -0- | | -558 | -0- | | 5172 | 2 | | | Y | -0- | | | | | 89 |
| 07 | 5921 | X | 5255 | -0- | | -666 | -0- | | 5251 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 89 |
| 08 | 6727 | X | 5542 | -0- | | -1185 | -0- | | 5539 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 89 |
| 09 | 6120 | X | 5222 | -0- | | -898 | -0- | | 5215 | 2 | 7 | 9 | Y | 6 | 76 | 1 | 1 | 8 | 18 |
| 10 | 5859 | X | 5230 | -0- | | -629 | -0- | | 5228 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 18 |
| 11 | 5370 | X | 5075 | -0- | | -295 | -0- | | 5074 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 12 | 5549 | X | 5364 | -0- | | -185 | -0- | | 5364 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 68,754 TOTAL CONDENSATE PROD: 60

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 11 RRCID -> 230373 COMPL. DATE 06/21/2007 TOTAL DEPTH 10643 PERF. 9204 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5013 | X | 5013 | -0- | -0- | -0- | | 5013 | 2 | | | Y | -0- | | | | | 53 |
| 02 | 4707 | X | 4707 | -0- | -0- | -0- | | 4688 | 2 | 19 | 9 | Y | 17 | 21 | 1 | 4 | 8 | 45 |
| 03 | 5146 | X | 4767 | -0- | -379 | -0- | | 4765 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 45 |
| 04 | 5242 | X | 5242 | -0- | -0- | -0- | | 5239 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 45 |
| 05 | 5146 | X | 4992 | -0- | -154 | -0- | | 4990 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 45 |
| 06 | 4980 | X | 4849 | -0- | -131 | -0- | | 4845 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 47 |
| 07 | 5508 | X | 5508 | -0- | -0- | -0- | | 5505 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 47 |
| 08 | 4505 | X | 4505 | -0- | -0- | -0- | | 4502 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 47 |
| 09 | 4924 | X | 4924 | -0- | -0- | -0- | | 4912 | 2 | 12 | 9 | Y | 11 | 22 | 1 | 1 | 8 | 35 |
| 10 | 4370 | X | 4370 | -0- | -0- | -0- | | 4364 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 38 |
| 11 | 4131 | X | 4131 | -0- | -0- | -0- | | 4123 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 44 |
| *12 | 5018 | X | 5018 | -0- | -0- | -0- | | 5008 | 2 | 10 | 9 | Y | 9 | 2 | 8 | | | 51 |

TOTAL GAS PROD: 58,026 TOTAL CONDENSATE PROD: 66

CHEROKEE LAKE UNIT NO. 1 WELL #: 5 RRCID -> 230888 COMPL. DATE 08/14/2007 TOTAL DEPTH 11218 PERF. 995 - 11092

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4291 | X | 4291 | -0- | -0- | -0- | | 4290 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 87 |
| 02 | 3896 | X | 3896 | -0- | -0- | -0- | | 3893 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 87 |
| 03 | 4309 | X | 4106 | -0- | -203 | -0- | | 4105 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 87 |
| 04 | 4170 | X | 3451 | -0- | -719 | -0- | | 3450 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 87 |
| 05 | 4309 | X | 3720 | -0- | -589 | -0- | | 3719 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 87 |
| 06 | 4170 | X | 3741 | -0- | -429 | -0- | | 3740 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 87 |
| 07 | 4309 | X | 4183 | -0- | -126 | -0- | | 4183 | 2 | | | Y | -0- | | | | | 87 |
| 08 | 4092 | X | 4038 | -0- | -54 | -0- | | 4037 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 87 |
| 09 | 3750 | X | 3627 | -0- | -123 | -0- | | 3625 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 87 |
| 10 | 4185 | X | 3351 | -0- | -834 | -0- | | 3351 | 2 | | | Y | -0- | | | | | 87 |
| 11 | 4050 | X | 3124 | -0- | -926 | -0- | | 3123 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 87 |
| 12 | 4185 | X | 3107 | -0- | -1078 | -0- | | 3107 | 2 | | | Y | -0- | | | | | 87 |

TOTAL GAS PROD: 44,635 TOTAL CONDENSATE PROD: 12

THORNTON, EMMA GAS UNIT WELL #: 10 RRCID -> 231164 COMPL. DATE 08/25/2007 TOTAL DEPTH 10670 PERF. 9152 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2870 | -0- | -75 | -0- | | 2867 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 02 | 2669 | X | 2669 | -0- | -0- | -0- | | 2665 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 13 |
| 03 | 2945 | X | 2307 | -0- | -638 | -0- | | 2305 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 04 | 2850 | X | 1775 | -0- | -1075 | -0- | | 1774 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 05 | 2945 | X | 1335 | -0- | -1610 | -0- | | 1334 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 06 | 2850 | X | 1422 | -0- | -1428 | -0- | | 1419 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 07 | 2945 | X | 1531 | -0- | -1414 | -0- | | 1522 | 2 | 9 | 9 | Y | 8 | 13 | 1 | 2 | 8 | 13 |
| 08 | 1439 | N | 1439 | -0- | -0- | -0- | | 1436 | 2 | 3 | 9 | Y | 3 | | | | | 16 |
| 09 | 1981 | N | 1981 | -0- | -0- | -0- | | 1980 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 10 | 1899 | N | 1899 | -0- | -0- | -0- | | 1898 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 11 | 1857 | N | 1857 | -0- | -0- | -0- | | 1855 | 2 | 2 | 9 | Y | 2 | 14 | 1 | | | 5 |
| 12 | 2046 | N | 2006 | -0- | -40 | -0- | | 2004 | 2 | 2 | 9 | Y | 2 | | | | | 7 |

TOTAL GAS PROD: 23,091 TOTAL CONDENSATE PROD: 31

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
WALTERS GAS UNIT WELL #: 5 RRCID -> 232019 COMPL. DATE 10/03/2007 TOTAL DEPTH 10596 PERF. 9226 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 1852 | N | 1852 | -0- | -0- | -0- | 1851 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 03 | 2046 | N | 1789 | -0- | -257 | -0- | 1788 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 04 | 1920 | N | 1609 | -0- | -311 | -0- | 1607 | 2 | 2 | 9 | Y | 2 | | | | | 17 |
| 05 | 2046 | N | 1491 | -0- | -555 | -0- | 1490 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 06 | 1740 | N | 1480 | -0- | -260 | -0- | 1480 | 2 | | | Y | -0- | | | | | 18 |
| 07 | 1674 | N | 1583 | -0- | -91 | -0- | 1582 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 18 |
| 08 | 1562 | N | 1562 | -0- | -0- | -0- | 1548 | 2 | 14 | 9 | Y | 13 | 12 | 1 | 1 | 8 | 18 |
| 09 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 2 | | | Y | -0- | | | | | 18 |
| 10 | 1594 | N | 1594 | -0- | -0- | -0- | 1593 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 11 | 1512 | N | 1512 | -0- | -0- | -0- | 1511 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 12 | 1550 | N | 1504 | -0- | -46 | -0- | 1504 | 2 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 19,463 TOTAL CONDENSATE PROD: 21

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 232086 COMPL. DATE 09/14/2007 TOTAL DEPTH 10812 PERF. 9230 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1210 | -0- | -495 | -0- | 1210 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 1484 | N | 1090 | -0- | -394 | -0- | 1090 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 1364 | N | 1264 | -0- | -100 | -0- | 1258 | 2 | 6 | 9 | Y | 5 | | | | | 30 |
| 04 | 1170 | N | 910 | -0- | -260 | -0- | 909 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 23 |
| 05 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | Y | -0- | | | | | 23 |
| 06 | 1449 | N | 1449 | -0- | -0- | -0- | 1447 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 07 | 2747 | N | 2747 | -0- | -0- | -0- | 2746 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 08 | 2738 | N | 2738 | -0- | -0- | -0- | 2736 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 25 |
| 09 | 2776 | N | 2776 | -0- | -0- | -0- | 2775 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 10 | 3018 | N | 3018 | -0- | -0- | -0- | 3015 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 25 |
| 11 | 3000 | N | 3385 | -0- | 385 | 385 | 3384 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| *12 | 3100 | N | 3070 | -0- | -30 | 355 | 3069 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |

TOTAL GAS PROD: 25,164 TOTAL CONDENSATE PROD: 17

THORNTON, EMMA GAS UNIT WELL #: 11 RRCID -> 233366 COMPL. DATE 11/01/2007 TOTAL DEPTH 10698 PERF. 9190 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8277 | X | 6955 | -0- | -1322 | -0- | 6947 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 10 |
| 02 | 7364 | X | 6468 | -0- | -896 | -0- | 6457 | 2 | 11 | 9 | Y | 10 | 5 | 8 | | | 15 |
| 03 | 7998 | X | 6548 | -0- | -1450 | -0- | 6542 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 18 |
| 04 | 7560 | X | 6565 | -0- | -995 | -0- | 6559 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 22 |
| 05 | 7347 | X | 6692 | -0- | -655 | -0- | 6686 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 25 |
| 06 | 6930 | X | 6242 | -0- | -688 | -0- | 6229 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 36 |
| 07 | 7161 | X | 6555 | -0- | -606 | -0- | 6523 | 2 | 32 | 9 | Y | 29 | 52 | 1 | 4 | 8 | 9 |
| 08 | 6789 | X | 6524 | -0- | -265 | -0- | 6505 | 2 | 19 | 9 | Y | 17 | 4 | 8 | | | 22 |
| 09 | 6570 | X | 5567 | -0- | -1003 | -0- | 5564 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 24 |
| 10 | 6696 | X | 4971 | -0- | -1725 | -0- | 4967 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 26 |
| 11 | 6330 | X | 4420 | -0- | -1910 | -0- | 4414 | 2 | 6 | 9 | Y | 5 | 22 | 1 | 2 | 8 | 7 |
| 12 | 6541 | X | 4344 | -0- | -2197 | -0- | 4340 | 2 | 4 | 9 | Y | 4 | | | | | 11 |

TOTAL GAS PROD: 71,851 TOTAL CONDENSATE PROD: 106

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
BIRD, G. W. ESTATE WELL #: 13 RRCID -> 234115 COMPL. DATE 11/16/2007 TOTAL DEPTH 10637 PERF. 9386 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 5042 | -0- | -445 | -0- | 5036 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 11 |
| 02 | 4900 | X | 4639 | -0- | -261 | -0- | 4628 | 2 | 11 | 9 | Y | 10 | 4 | 8 | | | 17 |
| 03 | 5425 | X | 4924 | -0- | -501 | -0- | 4918 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 20 |
| 04 | 5250 | X | 4667 | -0- | -583 | -0- | 4656 | 2 | 11 | 9 | Y | 10 | 23 | 1 | 3 | 8 | 4 |
| 05 | 5425 | X | 4833 | -0- | -592 | -0- | 4830 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 06 | 4980 | X | 4661 | -0- | -319 | -0- | 4655 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 10 |
| 07 | 5146 | X | 4376 | -0- | -770 | -0- | 4370 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 14 |
| 08 | 4929 | X | 4575 | -0- | -354 | -0- | 4569 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 17 |
| 09 | 4680 | X | 4614 | -0- | -66 | -0- | 4610 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 20 |
| 10 | 4836 | X | 4451 | -0- | -385 | -0- | 4447 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 22 |
| 11 | 4650 | X | 4008 | -0- | -642 | -0- | 3999 | 2 | 9 | 9 | Y | 8 | 25 | 1 | 1 | 8 | 4 |
| 12 | 4774 | X | 4113 | -0- | -661 | -0- | 4109 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 6 |

TOTAL GAS PROD: 54,903 TOTAL CONDENSATE PROD: 68

WILLIAMSON, C. E. HEIRS GU WELL #: 10 RRCID -> 238592 COMPL. DATE 07/03/2008 TOTAL DEPTH 10583 PERF. 9180 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 4415 | -0- | -1258 | -0- | 4408 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 38 |
| 02 | 4984 | X | 3887 | -0- | -1097 | -0- | 3879 | 2 | 8 | 9 | Y | 7 | 4 | 8 | | | 41 |
| 03 | 4960 | X | 4004 | -0- | -956 | -0- | 3984 | 2 | 20 | 9 | Y | 18 | 45 | 1 | 2 | 8 | 12 |
| 04 | 4380 | X | 4142 | -0- | -238 | -0- | 4135 | 2 | 7 | 9 | Y | 6 | 4 | 8 | | | 14 |
| 05 | 4402 | X | 4137 | -0- | -265 | -0- | 4134 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 15 |
| 06 | 4260 | X | 4150 | -0- | -110 | -0- | 4149 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 07 | 4309 | X | 4232 | -0- | -77 | -0- | 4229 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 18 |
| 08 | 4278 | X | 4215 | -0- | -63 | -0- | 4209 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 21 |
| 09 | 4140 | X | 3893 | -0- | -247 | -0- | 3890 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 23 |
| 10 | 4306 | X | 4306 | -0- | -0- | -0- | 4299 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 27 |
| 11 | 4236 | X | 4236 | -0- | -0- | -0- | 4234 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 28 |
| *12 | 4746 | X | 4746 | -0- | -0- | -0- | 4704 | 2 | 42 | 9 | Y | 38 | 56 | 1 | | | 10 |

TOTAL GAS PROD: 50,363 TOTAL CONDENSATE PROD: 98

THOMPSON, PERRY GU WELL #: 12 RRCID -> 241883 COMPL. DATE 08/28/2008 TOTAL DEPTH 10627 PERF. 9100 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 4966 | -0- | -645 | -0- | 4966 | 2 | | | N | -0- | | | | | 144 |
| 02 | 5068 | X | 4958 | -0- | -110 | -0- | 4957 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 144 |
| 03 | 5208 | X | 4487 | -0- | -721 | -0- | 4486 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 144 |
| 04 | 5040 | X | 3726 | -0- | -1314 | -0- | 3723 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 144 |
| 05 | 5487 | X | 3567 | -0- | -1920 | -0- | 3564 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 144 |
| 06 | 5310 | X | 2905 | -0- | -2405 | -0- | 2904 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 144 |
| 07 | 5487 | X | 3157 | -0- | -2330 | -0- | 3135 | 2 | 22 | 9 | N | 20 | 20 | 8 | | | 144 |
| 08 | 4495 | X | 4070 | -0- | -425 | -0- | 4025 | 2 | 45 | 9 | N | 41 | 41 | 8 | | | 144 |
| 09 | 4367 | X | 4367 | -0- | -0- | -0- | 4352 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | 144 |
| 10 | 4544 | X | 4544 | -0- | -0- | -0- | 4529 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | 144 |
| 11 | 4158 | X | 4158 | -0- | -0- | -0- | 4156 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 144 |
| 12 | 4526 | X | 4181 | -0- | -345 | -0- | 4181 | 2 | | | N | -0- | | | | | 144 |

TOTAL GAS PROD: 49,086 TOTAL CONDENSATE PROD: 100

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LOCKRIDGE GAS UNIT WELL #: 7 RRCID -> 242102 COMPL. DATE 09/14/2008 TOTAL DEPTH 10852 PERF. 10404 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2189 | -0- | -291 | -0- | | 2185 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 30 |
| 02 | 2128 | X | 1909 | -0- | -219 | -0- | | 1905 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 33 |
| 03 | 2356 | X | 1881 | -0- | -475 | -0- | | 1879 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 34 |
| 04 | 2280 | X | 1963 | -0- | -317 | -0- | | 1960 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 36 |
| 05 | 2201 | X | 2035 | -0- | -166 | -0- | | 2034 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 36 |
| 06 | 2130 | X | 1912 | -0- | -218 | -0- | | 1910 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 37 |
| 07 | 2269 | X | 2269 | -0- | -0- | -0- | | 2262 | 2 | 7 | 9 | Y | 6 | 3 | 8 | | | 40 |
| 08 | 2156 | X | 2156 | -0- | -0- | -0- | | 2154 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 41 |
| 09 | 2277 | X | 2277 | -0- | -0- | -0- | | 2271 | 2 | 6 | 9 | Y | 5 | 39 | 1 | 1 | 8 | 6 |
| 10 | 2515 | X | 2515 | -0- | -0- | -0- | | 2508 | 2 | 7 | 9 | Y | 6 | 3 | 8 | | | 9 |
| 11 | 2209 | X | 2209 | -0- | -0- | -0- | | 2195 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 21 |
| 12 | 2356 | X | 1994 | -0- | -362 | -0- | | 1990 | 2 | 4 | 9 | Y | 4 | | | | | 25 |

TOTAL GAS PROD: 25,309 TOTAL CONDENSATE PROD: 52

WILLIAMSON, C. E. HEIRS GU WELL #: 11 RRCID -> 244114 COMPL. DATE 07/31/2008 TOTAL DEPTH 10530 PERF. 9090 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 5240 | -0- | -433 | -0- | | 5240 | 2 | | | Y | -0- | | | | | 102 |
| 02 | 4878 | X | 4878 | -0- | -0- | -0- | | 4871 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 102 |
| 03 | 4552 | X | 4552 | -0- | -0- | -0- | | 4550 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 102 |
| 04 | 5006 | X | 5006 | -0- | -0- | -0- | | 4997 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 102 |
| 05 | 5124 | X | 5124 | -0- | -0- | -0- | | 5120 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 102 |
| 06 | 3913 | X | 3913 | -0- | -0- | -0- | | 3911 | 2 | 2 | 9 | Y | 2 | 57 | 1 | 1 | 8 | 46 |
| 07 | 5665 | X | 5665 | -0- | -0- | -0- | | 5661 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 46 |
| 08 | 5578 | X | 5578 | -0- | -0- | -0- | | 5570 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 46 |
| 09 | 5374 | X | 5374 | -0- | -0- | -0- | | 5373 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 46 |
| 10 | 5197 | X | 5197 | -0- | -0- | -0- | | 5195 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 46 |
| 11 | 5210 | X | 5210 | -0- | -0- | -0- | | 5208 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 46 |
| *12 | 5089 | X | 5089 | -0- | -0- | -0- | | 5089 | 2 | | | Y | -0- | | | | | 46 |

TOTAL GAS PROD: 60,826 TOTAL CONDENSATE PROD: 38

SOONER GAS UNIT WELL #: 12 RRCID -> 245191 COMPL. DATE 01/07/2009 TOTAL DEPTH 10775 PERF. 9720 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5098 | X | 5098 | -0- | -0- | -0- | | 5097 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 54 |
| 02 | 4785 | X | 4785 | -0- | -0- | -0- | | 4766 | 2 | 19 | 9 | Y | 17 | 21 | 1 | 4 | 8 | 46 |
| 03 | 4446 | X | 4446 | -0- | -0- | -0- | | 4444 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 46 |
| 04 | 4432 | X | 4432 | -0- | -0- | -0- | | 4429 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 46 |
| 05 | 3586 | X | 3586 | -0- | -0- | -0- | | 3584 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 46 |
| 06 | 3727 | X | 3727 | -0- | -0- | -0- | | 3724 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 48 |
| 07 | 4035 | X | 4035 | -0- | -0- | -0- | | 4032 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 48 |
| 08 | 4588 | X | 3794 | -0- | -794 | -0- | | 3791 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 49 |
| 09 | 4440 | X | 4071 | -0- | -369 | -0- | | 4061 | 2 | 10 | 9 | Y | 9 | 18 | 1 | 1 | 8 | 39 |
| 10 | 4030 | X | 3305 | -0- | -725 | -0- | | 3301 | 2 | 4 | 9 | Y | 4 | | | | | 43 |
| 11 | 3900 | X | 3234 | -0- | -666 | -0- | | 3228 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 47 |
| *12 | 4281 | X | 4281 | -0- | -0- | -0- | | 4272 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 54 |

TOTAL GAS PROD: 48,794 TOTAL CONDENSATE PROD: 60

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
DELTA GAS UNIT WELL #: 12 RRCID -> 246496 COMPL. DATE 11/14/2008 TOTAL DEPTH 10668 PERF. 9160 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6197 | X | 6197 | -0- | -0- | -0- | 6184 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 41 |
| 02 | 5519 | X | 5519 | -0- | -0- | -0- | 5515 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 41 |
| 03 | 5707 | X | 5707 | -0- | -0- | -0- | 5705 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 41 |
| 04 | 5132 | X | 5132 | -0- | -0- | -0- | 5130 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 41 |
| 05 | 5130 | X | 5130 | -0- | -0- | -0- | 5128 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 41 |
| 06 | 4913 | X | 4913 | -0- | -0- | -0- | 4911 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 41 |
| 07 | 4839 | X | 4839 | -0- | -0- | -0- | 4837 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 41 |
| 08 | 5824 | X | 5824 | -0- | -0- | -0- | 5821 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 41 |
| 09 | 6081 | X | 6081 | -0- | -0- | -0- | 6077 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 44 |
| 10 | 6013 | X | 6013 | -0- | -0- | -0- | 5994 | 2 | 19 | 9 | Y | 17 | 24 | 1 | 2 | 8 | 35 |
| *11 | 5640 | X | 5434 | -0- | -206 | -0- | 5433 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 35 |
| 12 | 6200 | X | 5325 | -0- | -875 | -0- | 5324 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 35 |

TOTAL GAS PROD: 66,114 TOTAL CONDENSATE PROD: 52

HINKLE, C.A. WELL #: 11 RRCID -> 246661 COMPL. DATE 02/27/2009 TOTAL DEPTH 10680 PERF. 9194 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3447 | -0- | -614 | -0- | 3445 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 02 | 3500 | X | 3131 | -0- | -369 | -0- | 3127 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 23 |
| 03 | 3813 | X | 3277 | -0- | -536 | -0- | 3271 | 2 | 6 | 9 | Y | 5 | 23 | 1 | 1 | 8 | 4 |
| 04 | 3690 | X | 3231 | -0- | -459 | -0- | 3219 | 2 | 12 | 9 | Y | 11 | 3 | 8 | | | 12 |
| 05 | 3720 | X | 3196 | -0- | -524 | -0- | 3193 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 14 |
| 06 | 3360 | X | 2780 | -0- | -580 | -0- | 2777 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 16 |
| 07 | 3472 | X | 2755 | -0- | -717 | -0- | 2753 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 17 |
| 08 | 3348 | X | 2918 | -0- | -430 | -0- | 2908 | 2 | 10 | 9 | Y | 9 | 21 | 1 | 3 | 8 | 2 |
| 09 | 3240 | X | 2752 | -0- | -488 | -0- | 2750 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 3 |
| 10 | 3193 | X | 2571 | -0- | -622 | -0- | 2570 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 3 |
| 11 | 2820 | X | 2793 | -0- | -27 | -0- | 2792 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 3 |
| *12 | 3305 | X | 3305 | -0- | -0- | -0- | 3303 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 4 |

TOTAL GAS PROD: 36,156 TOTAL CONDENSATE PROD: 45

WILLIAMSON, C. E. HEIRS GU WELL #: 12 RRCID -> 246981 COMPL. DATE 03/24/2009 TOTAL DEPTH 10591 PERF. 9100 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2509 | X | 2509 | -0- | -0- | -0- | 2509 | 2 | | | Y | -0- | | | | | 57 |
| 02 | 2335 | X | 2335 | -0- | -0- | -0- | 2332 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 57 |
| 03 | 2825 | X | 2825 | -0- | -0- | -0- | 2824 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 57 |
| 04 | 2746 | N | 2746 | -0- | -0- | -0- | 2742 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 57 |
| 05 | 2728 | N | 2728 | -0- | -0- | -0- | 2726 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 57 |
| 06 | 3000 | N | 3025 | -0- | 25 | 25 | 3024 | 2 | 1 | 9 | Y | 1 | 43 | 1 | | | 15 |
| 07 | 3100 | N | 3249 | -0- | 149 | 174 | 3247 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 15 |
| 08 | 2850 | N | 2676 | -0- | -174 | -0- | 2674 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 15 |
| 09 | 2640 | X | 2554 | -0- | -86 | -0- | 2553 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |
| 10 | 2728 | X | 2262 | -0- | -466 | -0- | 2262 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 2640 | X | 1664 | -0- | -976 | -0- | 1663 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |
| 12 | 2728 | X | 2149 | -0- | -579 | -0- | 2149 | 2 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 30,722 TOTAL CONDENSATE PROD: 17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
CHEROKEE LAKE UNIT NO. 1 WELL #: 6 RRCID -> 249378 COMPL. DATE 12/16/2008 TOTAL DEPTH 11150 PERF. 9530 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5003 | X | 5003 | -0- | -0- | -0- | 5002 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 94 |
| 02 | 4451 | X | 4451 | -0- | -0- | -0- | 4450 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 94 |
| 03 | 4709 | X | 4709 | -0- | -0- | -0- | 4709 | 2 | | | Y | -0- | | | | | 94 |
| 04 | 4350 | X | 4326 | -0- | -24 | -0- | 4325 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 94 |
| 05 | 4495 | X | 4423 | -0- | -72 | -0- | 4423 | 2 | | | Y | -0- | | | | | 94 |
| 06 | 4720 | X | 4720 | -0- | -0- | -0- | 4720 | 2 | | | Y | -0- | | | | | 94 |
| 07 | 4687 | X | 4687 | -0- | -0- | -0- | 4685 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 94 |
| 08 | 4635 | X | 4635 | -0- | -0- | -0- | 4635 | 2 | | | Y | -0- | | | | | 94 |
| 09 | 4050 | X | 3823 | -0- | -227 | -0- | 3806 | 2 | 17 | 9 | Y | 15 | 3 | 8 | | | 106 |
| 10 | 4344 | X | 4344 | -0- | -0- | -0- | 4344 | 2 | | | Y | -0- | | | | | 106 |
| 11 | 4050 | X | 3824 | -0- | -226 | -0- | 3823 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 106 |
| *12 | 4233 | X | 4233 | -0- | -0- | -0- | 4233 | 2 | | | Y | -0- | | | | | 106 |

TOTAL GAS PROD: 53,178 TOTAL CONDENSATE PROD: 21

DELTA GAS UNIT WELL #: 13 RRCID -> 257046 COMPL. DATE 06/01/2010 TOTAL DEPTH 10730 PERF. 9200 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5172 | X | 5172 | -0- | -0- | -0- | 5161 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 64 |
| 02 | 4900 | X | 4606 | -0- | -294 | -0- | 4603 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 64 |
| 03 | 5425 | X | 5019 | -0- | -406 | -0- | 5017 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 64 |
| 04 | 5250 | X | 4537 | -0- | -713 | -0- | 4535 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 64 |
| 05 | 5301 | X | 4876 | -0- | -425 | -0- | 4875 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 64 |
| 06 | 5010 | X | 4434 | -0- | -576 | -0- | 4432 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 64 |
| 07 | 5115 | X | 4889 | -0- | -226 | -0- | 4887 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 64 |
| 08 | 4898 | X | 4789 | -0- | -109 | -0- | 4786 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 64 |
| 09 | 4710 | X | 4608 | -0- | -102 | -0- | 4605 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 66 |
| 10 | 4898 | X | 4671 | -0- | -227 | -0- | 4658 | 2 | 13 | 9 | Y | 12 | 18 | 1 | 2 | 8 | 58 |
| *11 | 4740 | X | 3873 | -0- | -867 | -0- | 3872 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 58 |
| 12 | 4898 | X | 3101 | -0- | -1797 | -0- | 3100 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 58 |

TOTAL GAS PROD: 54,575 TOTAL CONDENSATE PROD: 42

PEPPER, J. R. GAS UNIT WELL #: 9 RRCID -> 257049 COMPL. DATE 06/18/2010 TOTAL DEPTH 10595 PERF. 9080 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 4752 | -0- | -983 | -0- | 4752 | 2 | | | Y | -0- | | | | | 92 |
| 02 | 5012 | X | 4533 | -0- | -479 | -0- | 4505 | 2 | 28 | 9 | Y | 25 | 3 | 8 | | | 114 |
| 03 | 4991 | X | 4428 | -0- | -563 | -0- | 4427 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 114 |
| 04 | 4830 | X | 4455 | -0- | -375 | -0- | 4453 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 114 |
| 05 | 5022 | X | 4285 | -0- | -737 | -0- | 4284 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 114 |
| 06 | 4860 | X | 4272 | -0- | -588 | -0- | 4272 | 2 | | | Y | -0- | | | | | 114 |
| 07 | 5022 | X | 4635 | -0- | -387 | -0- | 4633 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 114 |
| 08 | 4619 | X | 4247 | -0- | -372 | -0- | 4245 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 114 |
| 09 | 4470 | X | 4040 | -0- | -430 | -0- | 4034 | 2 | 6 | 9 | Y | 5 | 59 | 1 | 1 | 8 | 59 |
| 10 | 4650 | X | 4226 | -0- | -424 | -0- | 4224 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 59 |
| 11 | 4500 | X | 4105 | -0- | -395 | -0- | 4105 | 2 | | | Y | -0- | | | | | 59 |
| 12 | 4650 | X | 3921 | -0- | -729 | -0- | 3921 | 2 | | | Y | -0- | | | | | 59 |

TOTAL GAS PROD: 51,899 TOTAL CONDENSATE PROD: 40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, HENRY GAS UNIT WELL #: 5 RRCID -> 257444 COMPL. DATE 07/28/2010 TOTAL DEPTH 10625 PERF. 9074 - 10494

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3576 | X | 3576 | -0- | -0- | -0- | 3565 | 2 | 11 | 9 | Y | 10 | | | | | 74 |
| 02 | 3250 | X | 3250 | -0- | -0- | -0- | 3248 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 74 |
| 03 | 3354 | X | 3354 | -0- | -0- | -0- | 3353 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 74 |
| 04 | 3156 | X | 3156 | -0- | -0- | -0- | 3121 | 2 | 35 | 9 | Y | 32 | 54 | 1 | 2 | 8 | 50 |
| 05 | 3096 | X | 3096 | -0- | -0- | -0- | 3095 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 50 |
| 06 | 2976 | X | 2976 | -0- | -0- | -0- | 2954 | 2 | 22 | 9 | Y | 20 | 50 | 1 | | | 20 |
| 07 | 3055 | X | 3055 | -0- | -0- | -0- | 3013 | 2 | 42 | 9 | Y | 38 | | | | | 58 |
| 08 | 3385 | X | 3385 | -0- | -0- | -0- | 3384 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 58 |
| 09 | 3410 | X | 3410 | -0- | -0- | -0- | 3403 | 2 | 7 | 9 | Y | 6 | | | | | 64 |
| 10 | 3295 | X | 3295 | -0- | -0- | -0- | 3294 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 64 |
| 11 | 3270 | X | 2960 | -0- | -310 | -0- | 2959 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 64 |
| 12 | 3534 | X | 2848 | -0- | -686 | -0- | 2848 | 2 | | | Y | -0- | | | | | 64 |

TOTAL GAS PROD: 38,361 TOTAL CONDENSATE PROD: 113

THORNTON, HENRY GAS UNIT WELL #: 4 RRCID -> 257445 COMPL. DATE 08/15/2010 TOTAL DEPTH 10600 PERF. 9090 - 10454

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 5173 | -0- | -407 | -0- | 5155 | 2 | 18 | 9 | Y | 16 | 1 | 8 | | | 115 |
| 02 | 4760 | X | 4567 | -0- | -193 | -0- | 4563 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 115 |
| 03 | 5270 | X | 4910 | -0- | -360 | -0- | 4909 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 115 |
| 04 | 5100 | X | 4815 | -0- | -285 | -0- | 4759 | 2 | 56 | 9 | Y | 51 | 83 | 1 | 2 | 8 | 81 |
| 05 | 5177 | X | 4793 | -0- | -384 | -0- | 4792 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 81 |
| 06 | 5010 | X | 4229 | -0- | -781 | -0- | 4197 | 2 | 32 | 9 | Y | 29 | 70 | 1 | | | 40 |
| 07 | 5053 | X | 4456 | -0- | -597 | -0- | 4398 | 2 | 58 | 9 | Y | 53 | 1 | 8 | | | 92 |
| 08 | 4991 | X | 4659 | -0- | -332 | -0- | 4657 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 92 |
| 09 | 4830 | X | 4616 | -0- | -214 | -0- | 4606 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 100 |
| 10 | 4805 | X | 4569 | -0- | -236 | -0- | 4568 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 100 |
| 11 | 4500 | X | 4230 | -0- | -270 | -0- | 4229 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 100 |
| 12 | 4774 | X | 4059 | -0- | -715 | -0- | 4059 | 2 | | | Y | -0- | | | | | 100 |

TOTAL GAS PROD: 55,076 TOTAL CONDENSATE PROD: 168

THORNTON, EMMA GAS UNIT WELL #: 12 RRCID -> 257720 COMPL. DATE 09/13/2010 TOTAL DEPTH 10605 PERF. 9110 - 10458

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6851 | X | 6311 | -0- | -540 | -0- | 6305 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 13 |
| 02 | 6188 | X | 5870 | -0- | -318 | -0- | 5860 | 2 | 10 | 9 | Y | 9 | 4 | 8 | | | 18 |
| 03 | 6678 | X | 6678 | -0- | -0- | -0- | 6672 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 21 |
| 04 | 6120 | X | 6073 | -0- | -47 | -0- | 6070 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 23 |
| 05 | 6510 | X | 6273 | -0- | -237 | -0- | 6267 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 26 |
| 06 | 6450 | X | 5833 | -0- | -617 | -0- | 5821 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 36 |
| 07 | 6665 | X | 6081 | -0- | -584 | -0- | 6052 | 2 | 29 | 9 | Y | 26 | 48 | 1 | 3 | 8 | 11 |
| 08 | 6665 | X | 5900 | -0- | -765 | -0- | 5885 | 2 | 15 | 9 | Y | 14 | 3 | 8 | | | 22 |
| 09 | 6060 | X | 5646 | -0- | -414 | -0- | 5643 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 24 |
| 10 | 6379 | X | 6379 | -0- | -0- | -0- | 6375 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 26 |
| 11 | 5880 | X | 5818 | -0- | -62 | -0- | 5810 | 2 | 8 | 9 | Y | 7 | 20 | 1 | 3 | 8 | 10 |
| 12 | 6076 | X | 5865 | -0- | -211 | -0- | 5858 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 15 |

TOTAL GAS PROD: 72,727 TOTAL CONDENSATE PROD: 98

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. 930315
LAIRD, S. S. GAS UNIT WELL #: 1 RRCID -> 101034 COMPL. DATE 07/12/1982 TOTAL DEPTH 10911 PERF.10424 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1305 | -0- | -617 | -0- | 13 | 1 | 1292 | 2 | N | -0- | | | | | 82 |
| 02 | 1582 | N | 1582 | -0- | -0- | -0- | 16 | 1 | 1566 | 2 | N | -0- | | | | | 82 |
| 03 | 1643 | N | 1609 | -0- | -34 | -0- | 16 | 1 | 1593 | 2 | N | -0- | | | | | 82 |
| 04 | 1566 | N | 1566 | -0- | -0- | -0- | 16 | 1 | 1550 | 2 | N | -0- | | | | | 82 |
| 05 | 1767 | N | 449 | -0- | -1318 | -0- | 4 | 1 | 438 | 2 | N | 6 | | | | | 88 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1560 | N | 965 | -0- | -595 | -0- | 10 | 1 | 951 | 2 | N | 4 | | | | | 92 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1612 | N | 676 | -0- | -936 | -0- | 7 | 1 | 669 | 2 | N | -0- | | | | | 92 |
| 08 | 2725 | N | 2725 | -0- | -0- | -0- | 27 | 1 | 2698 | 2 | N | -0- | | | | | 92 |
| 09 | 1857 | N | 1857 | -0- | -0- | -0- | 18 | 1 | 1839 | 2 | N | -0- | | | | | 92 |
| 10 | 815 | N | 815 | -0- | -0- | -0- | 8 | 1 | 807 | 2 | N | -0- | | | | | 92 |
| 11 | 2543 | N | 2543 | -0- | -0- | -0- | 25 | 1 | 2518 | 2 | N | -0- | | | | | 92 |
| *12 | 1957 | N | 1957 | -0- | -0- | -0- | 19 | 1 | 1938 | 2 | N | -0- | | | | | 92 |

TOTAL GAS PROD: 18,049 TOTAL CONDENSATE PROD: 10

WOLFE, A. S. GAS UNIT WELL #: 1 RRCID -> 102486 COMPL. DATE 10/01/1982 TOTAL DEPTH 10837 PERF.10443 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1663 | -0- | -352 | -0- | 16 | 1 | 1641 | 2 | N | 5 | | | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1764 | -0- | -140 | -0- | 17 | 1 | 1719 | 2 | N | 25 | 1 | 8 | | | 72 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1751 | N | 1751 | -0- | -0- | -0- | 17 | 1 | 1723 | 2 | N | 10 | | | | | 82 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1382 | -0- | -238 | -0- | 14 | 1 | 1351 | 2 | N | 15 | | | | | 97 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2073 | N | 2073 | -0- | -0- | -0- | 21 | 1 | 2052 | 2 | N | -0- | | | | | 97 |
| 06 | 1752 | N | 1752 | -0- | -0- | -0- | 17 | 1 | 1735 | 2 | N | -0- | | | | | 97 |
| 07 | 1637 | N | 1637 | -0- | -0- | -0- | 16 | 1 | 1621 | 2 | N | -0- | | | | | 97 |
| 08 | 2077 | N | 1553 | -0- | -524 | -0- | 15 | 1 | 1538 | 2 | N | -0- | 69 | 1 | | | 28 |
| 09 | 1740 | N | 1733 | -0- | -7 | -0- | 17 | 1 | 1716 | 2 | N | -0- | | | | | 28 |
| 10 | 1643 | N | 1386 | -0- | -257 | -0- | 14 | 1 | 1372 | 2 | N | -0- | | | | | 28 |
| 11 | 1500 | N | 1441 | -0- | -59 | -0- | 14 | 1 | 1427 | 2 | N | -0- | | | | | 28 |
| 12 | 1798 | N | 995 | -0- | -803 | -0- | 10 | 1 | 985 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 19,130 TOTAL CONDENSATE PROD: 55

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
LAIRD, S. S. GAS UNIT WELL #: 2 RRCID -> 112598 COMPL. DATE 09/01/1984 TOTAL DEPTH 10815 PERF.10414 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3366 | -0- | -1160 | -0- | 33 | 1 | 3333 | 2 | N | -0- | | | | | 193 |
| 02 | 3836 | X | 2715 | -0- | -1121 | -0- | 28 | 1 | 2674 | 2 | N | 12 | | | | | 205 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4433 | X | 2625 | -0- | -1808 | -0- | 26 | 1 | 2598 | 2 | N | 1 | | | | | 206 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4290 | X | 3004 | -0- | -1286 | -0- | 30 | 1 | 2963 | 2 | N | 10 | | | | | 216 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 4433 | X | 2774 | -0- | -1659 | -0- | 27 | 1 | 2747 | 2 | N | -0- | | | | | 216 |
| 06 | 3270 | X | 2297 | -0- | -973 | -0- | 23 | 1 | 2274 | 2 | N | -0- | | | | | 216 |
| 07 | 4373 | X | 4373 | -0- | -0- | -0- | 43 | 1 | 4320 | 2 | N | 9 | | | | | 225 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3514 | X | 3514 | -0- | -0- | -0- | 35 | 1 | 3464 | 2 | N | 14 | 1 | 8 | | | 238 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2565 | -0- | -435 | -0- | 25 | 1 | 2537 | 2 | N | 3 | | | | | 241 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4323 | X | 4323 | -0- | -0- | -0- | 43 | 1 | 4278 | 2 | N | 2 | | | | | 243 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3233 | -0- | -307 | -0- | 32 | 1 | 3195 | 2 | N | 5 | | | | | 248 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3658 | X | 896 | -0- | -2762 | -0- | 9 | 1 | 885 | 2 | N | 2 | | | | | 250 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,685 TOTAL CONDENSATE PROD: 58

JACOBS ESTATE GAS UNIT WELL #: 1 RRCID -> 124983 COMPL. DATE 07/28/1987 TOTAL DEPTH 10820 PERF.10463 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2019 | -0- | -492 | -0- | 20 | 1 | 1993 | 2 | Y | 5 | | | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1848 | X | 1831 | -0- | -17 | -0- | 18 | 1 | 1804 | 2 | Y | 8 | | | | | 120 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2194 | N | 2194 | -0- | -0- | -0- | 22 | 1 | 2169 | 2 | Y | 3 | | | | | 123 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1735 | -0- | -215 | -0- | 17 | 1 | 1712 | 2 | Y | 5 | | | | | 128 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1724 | -0- | -291 | -0- | 17 | 1 | 1703 | 2 | Y | 4 | 1 | 8 | | | 131 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1768 | -0- | -212 | -0- | 17 | 1 | 1748 | 2 | Y | 3 | | | | | 134 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2263 | N | 2263 | -0- | -0- | -0- | 22 | 1 | 2235 | 2 | Y | 5 | | | | | 139 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1547 | -0- | -189 | -0- | 15 | 1 | 1532 | 2 | Y | -0- | | | | | 139 |
| 09 | 1770 | N | 1578 | -0- | -192 | -0- | 16 | 1 | 1562 | 2 | Y | -0- | 92 | 1 | | | 47 |
| 10 | 2201 | N | 1593 | -0- | -608 | -0- | 16 | 1 | 1574 | 2 | Y | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1500 | N | 956 | -0- | -544 | -0- | 9 | 1 | 945 | 2 | Y | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2645 | N | 2645 | -0- | -0- | -0- | 26 | 1 | 2618 | 2 | Y | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,853 TOTAL CONDENSATE PROD: 39

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
JACOBS ESTATE GAS UNIT WELL #: 2 RRCID -> 126299 COMPL. DATE 01/07/1988 TOTAL DEPTH 10800 PERF.10399 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4253 | X | 4253 | -0- | -0- | -0- | 42<br>18 | 1<br>9 | 4193 | 2 | N | 16 | | | | | 173 |
| 02 | 5087 | X | 5087 | -0- | -0- | -0- | 50<br>3 | 1<br>9 | 5034 | 2 | N | 3 | 1 | 8 | | | 175 |
| 03 | 4821 | X | 4821 | -0- | -0- | -0- | 48<br>22 | 1<br>9 | 4751 | 2 | N | 20 | | | | | 195 |
| 04 | 2897 | X | 2897 | -0- | -0- | -0- | 28<br>22 | 1<br>9 | 2847 | 2 | N | 20 | | | | | 215 |
| 05 | 4529 | X | 4529 | -0- | -0- | -0- | 45<br>6 | 1<br>9 | 4478 | 2 | N | 5 | | | | | 220 |
| 06 | 3587 | X | 3587 | -0- | -0- | -0- | 35<br>20 | 1<br>9 | 3532 | 2 | N | 18 | | | | | 238 |
| 07 | 3247 | X | 3247 | -0- | -0- | -0- | 32<br>30 | 1<br>9 | 3185 | 2 | N | 27 | 186 | 1 | | | 79 |
| 08 | 4836 | X | 4088 | -0- | -748 | -0- | 40<br>2 | 1<br>9 | 4046 | 2 | N | 2 | 1 | 8 | | | 80 |
| 09 | 4380 | X | 3696 | -0- | -684 | -0- | 37 | 1 | 3659 | 2 | N | -0- | | | | | 80 |
| 10 | 4526 | X | 3905 | -0- | -621 | -0- | 39<br>11 | 1<br>9 | 3855 | 2 | N | 10 | 1 | 8 | | | 89 |
| 11 | 4630 | X | 4630 | -0- | -0- | -0- | 46<br>25 | 1<br>9 | 4559 | 2 | N | 23 | | | | | 112 |
| 12 | 4092 | X | 2883 | -0- | -1209 | -0- | 28<br>20 | 1<br>9 | 2835 | 2 | N | 18 | | | | | 130 |

TOTAL GAS PROD: 47,623 TOTAL CONDENSATE PROD: 162

WOLFE, A.S. GAS UNIT WELL #: 3 RRCID -> 129889 COMPL. DATE 01/04/1989 TOTAL DEPTH 10820 PERF.10446 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2309 | -0- | -357 | -0- | 23<br>14 | 1<br>9 | 2272 | 2 | Y | 13 | | | | | 148 |
| 02 | 2332 | N | 2332 | -0- | -0- | -0- | 23<br>7 | 1<br>9 | 2302 | 2 | Y | 6 | | | | | 154 |
| 03 | 2662 | N | 2662 | -0- | -0- | -0- | 26<br>10 | 1<br>9 | 2626 | 2 | Y | 9 | 1 | 8 | | | 162 |
| 04 | 2220 | N | 2105 | -0- | -115 | -0- | 21<br>6 | 1<br>9 | 2078 | 2 | Y | 5 | | | | | 167 |
| 05 | 2725 | N | 2725 | -0- | -0- | -0- | 27<br>11 | 1<br>9 | 2687 | 2 | Y | 10 | 1 | 8 | | | 176 |
| 06 | 2400 | N | 1862 | -0- | -538 | -0- | 18<br>7 | 1<br>9 | 1837 | 2 | Y | 6 | 110 | 1 | | | 72 |
| 07 | 2170 | N | 2041 | -0- | -129 | -0- | 20<br>7 | 1<br>9 | 2014 | 2 | Y | 6 | | | | | 78 |
| 08 | 2728 | N | 1876 | -0- | -852 | -0- | 19<br>3 | 1<br>9 | 1854 | 2 | Y | 3 | | | | | 81 |
| 09 | 1860 | N | 1130 | -0- | -730 | -0- | 11<br>6 | 1<br>9 | 1113 | 2 | Y | 5 | | | | | 86 |
| 10 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | 86 |
| 11 | 1830 | N | -0- | -0- | -1830 | -0- | | | | | Y | -0- | | | | | 86 |
| *12 | 3100 | N | 4373 | -0- | 1273 | 1273 | 43<br>13 | 1<br>9 | 4317 | 2 | Y | 12 | | | | | 98 |

TOTAL GAS PROD: 23,415 TOTAL CONDENSATE PROD: 75

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
LAIRD, S.S. GAS UNIT WELL #: 4 RRCID -> 133279 COMPL. DATE 01/06/1990 TOTAL DEPTH 10819 PERF.10476 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1633 | -0- | -196 | -0- | 16 | 1 | 1595 | 2 | N | 20 | | | | | 250 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1414 | -0- | -266 | -0- | 14 | 1 | 1383 | 2 | N | 15 | | | | | 265 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1420 | -0- | -285 | -0- | 14 | 1 | 1388 | 2 | N | 16 | | | | | 281 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1590 | N | 923 | -0- | -667 | -0- | 9 | 1 | 904 | 2 | N | 9 | 173 | 1 | | | 117 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1788 | N | 1788 | -0- | -0- | -0- | 17 | 1 | 1731 | 2 | N | 36 | | | | | 153 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1198 | -0- | -182 | -0- | 12 | 1 | 1150 | 2 | N | 33 | 1 | 8 | | | 185 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 1229 | N | 1229 | -0- | -0- | -0- | 12 | 1 | 1184 | 2 | N | 30 | 1 | 8 | | | 214 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1796 | -0- | -2 | -0- | 18 | 1 | 1770 | 2 | N | 7 | | | | | 221 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1769 | N | 1769 | -0- | -0- | -0- | 17 | 1 | 1724 | 2 | N | 25 | | | | | 246 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1644 | N | 1644 | -0- | -0- | -0- | 16 | 1 | 1594 | 2 | N | 31 | 1 | 8 | | | 276 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1435 | -0- | -305 | -0- | 14 | 1 | 1387 | 2 | N | 31 | | | | | 307 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1481 | -0- | -348 | -0- | 14 | 1 | 1426 | 2 | N | 37 | | | | | 344 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,730 TOTAL CONDENSATE PROD: 290

JACOBS ESTATE GAS UNIT WELL #: 3 RRCID -> 133280 COMPL. DATE 01/12/1990 TOTAL DEPTH 10820 PERF.10412 - 10621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1785 | N | 1785 | -0- | -0- | -0- | 18 | 1 | 1761 | 2 | Y | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1424 | N | 1424 | -0- | -0- | -0- | 14 | 1 | 1402 | 2 | Y | 7 | | | | | 86 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1887 | N | 1887 | -0- | -0- | -0- | 19 | 1 | 1866 | 2 | Y | 2 | | | | | 88 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1740 | N | 747 | -0- | -993 | -0- | 7 | 1 | 738 | 2 | Y | 2 | | | | | 90 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1405 | -0- | -176 | -0- | 14 | 1 | 1389 | 2 | Y | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1964 | N | 1964 | -0- | -0- | -0- | 19 | 1 | 1942 | 2 | Y | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1626 | N | 1626 | -0- | -0- | -0- | 16 | 1 | 1606 | 2 | Y | 4 | | | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1252 | -0- | -143 | -0- | 12 | 1 | 1240 | 2 | Y | -0- | | | | | 99 |
| 09 | 1950 | N | 1687 | -0- | -263 | -0- | 17 | 1 | 1669 | 2 | Y | 1 | 100 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1585 | -0- | -27 | -0- | 16 | 1 | 1567 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1396 | N | 1396 | -0- | -0- | -0- | 14 | 1 | 1378 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1512 | -0- | -224 | -0- | 15 | 1 | 1496 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,270 TOTAL CONDENSATE PROD: 33

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
WOLFE, A.S. GAS UNIT WELL #: 4 RRCID -> 137552 COMPL. DATE 02/02/1991 TOTAL DEPTH 10815 PERF.10334 - 10599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3053 | -0- | -202 | -0- | 30 | 1 | 3012 | 2 | N | 10 | | | | | 83 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2905 | X | 2905 | -0- | -0- | -0- | 29 | 1 | 2865 | 2 | N | 10 | 1 | 8 | | | 92 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3317 | X | 3062 | -0- | -255 | -0- | 30 | 1 | 3021 | 2 | N | 10 | | | | | 102 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3210 | X | 1417 | -0- | -1793 | -0- | 14 | 1 | 1403 | 2 | N | -0- | | | | | 102 |
| 05 | 3317 | X | -0- | -0- | -3317 | -0- | | | | | N | -0- | | | | | 102 |
| 06 | 3120 | X | 1878 | -0- | -1242 | -0- | 18 | 1 | 1842 | 2 | N | 16 | | | | | 118 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3521 | X | 3521 | -0- | -0- | -0- | 35 | 1 | 3485 | 2 | N | 1 | 1 | 8 | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2589 | -0- | -480 | -0- | 26 | 1 | 2563 | 2 | N | -0- | | | | | 118 |
| 09 | 3022 | X | 3022 | -0- | -0- | -0- | 30 | 1 | 2988 | 2 | N | 4 | | | | | 122 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3534 | X | 2362 | -0- | -1172 | -0- | 23 | 1 | 2336 | 2 | N | 3 | | | | | 125 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3420 | X | 313 | -0- | -3107 | -0- | 3 | 1 | 308 | 2 | N | 2 | | | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2073 | -0- | -1461 | -0- | 20 | 1 | 2011 | 2 | N | 38 | | | | | 165 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,195 TOTAL CONDENSATE PROD: 94

LAIRD, S.S. GAS UNIT WELL #: 5 RRCID -> 139360 COMPL. DATE 08/12/1991 TOTAL DEPTH 10802 PERF.10160 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1929 | -0- | -427 | -0- | 19 | 1 | 1898 | 2 | Y | 11 | | | | | 124 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1758 | -0- | -286 | -0- | 17 | 1 | 1727 | 2 | Y | 13 | | | | | 137 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | Y | -0- | | | | | 137 |
| 04 | 2371 | N | 2371 | -0- | -0- | -0- | 23 | 1 | 2335 | 2 | Y | 12 | 2 | 8 | | | 147 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1015 | -0- | -938 | -0- | 10 | 1 | 1003 | 2 | Y | 2 | | | | | 149 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1691 | N | 1691 | -0- | -0- | -0- | 17 | 1 | 1662 | 2 | Y | 11 | 87 | 1 | | | 73 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2294 | N | 1662 | -0- | -632 | -0- | 16 | 1 | 1640 | 2 | Y | 5 | 1 | 8 | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | 1 | 1 | 8 | | | 77 |
| 09 | 2013 | N | 2013 | -0- | -0- | -0- | 20 | 1 | 1980 | 2 | Y | 12 | | | | | 89 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1115 | -0- | -559 | -0- | 11 | 1 | 1092 | 2 | Y | 11 | 1 | 8 | | | 99 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 977 | N | 977 | -0- | -0- | -0- | 10 | 1 | 957 | 2 | Y | 9 | | | | | 108 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1029 | -0- | -1048 | -0- | 10 | 1 | 1011 | 2 | Y | 7 | | | | | 115 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,560 TOTAL CONDENSATE PROD: 94

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
JACOBS ESTATE GAS UNIT WELL #: 4 RRCID -> 139601 COMPL. DATE 09/27/1991 TOTAL DEPTH 10860 PERF.10204 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2150 | N | 2150 | -0- | -0- | -0- | 21 | 1 | 2116 | 2 | Y | 12 | | | | | 74 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1334 | -0- | -290 | -0- | 13 | 1 | 1313 | 2 | Y | 7 | 1 | 8 | | | 80 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1798 | -0- | -0- | -0- | 18 | 1 | 1771 | 2 | Y | 8 | | | | | 88 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1378 | -0- | -362 | -0- | 14 | 1 | 1363 | 2 | Y | 1 | | | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1666 | N | 1666 | -0- | -0- | -0- | 16 | 1 | 1641 | 2 | Y | 8 | | | | | 97 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1586 | -0- | -154 | -0- | 16 | 1 | 1563 | 2 | Y | 6 | 1 | 8 | | | 102 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1753 | N | 1753 | -0- | -0- | -0- | 17 | 1 | 1729 | 2 | Y | 6 | 66 | 1 | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1196 | -0- | -478 | -0- | 12 | 1 | 1182 | 2 | Y | 2 | 1 | 8 | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1590 | N | 19 | -0- | -1571 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | 43 |
| 10 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | Y | 1 | 1 | 8 | | | 43 |
| 11 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | Y | -0- | | | | | 43 |
| *12 | 3100 | N | 4458 | -0- | 1358 | 1358 | 44 | 1 | 4406 | 2 | Y | 7 | 3 | 8 | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,338 TOTAL CONDENSATE PROD: 58

JACOBS ESTATE GAS UNIT WELL #: 5 RRCID -> 163007 COMPL. DATE 03/19/1997 TOTAL DEPTH 10821 PERF.10443 - 10655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2503 | -0- | -132 | -0- | 25 | 1 | 2471 | 2 | Y | 6 | | | | | 79 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3317 | -0- | 517 | 517 | 33 | 1 | 3269 | 2 | Y | 14 | | | | | 93 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3226 | -0- | 126 | 643 | 32 | 1 | 3179 | 2 | Y | 14 | | | | | 107 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3000 | N | 2685 | -0- | -315 | 328 | 27 | 1 | 2656 | 2 | Y | 2 | | | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3688 | X | 3360 | -0- | -328 | -0- | 33 | 1 | 3308 | 2 | Y | 17 | | | | | 126 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3116 | X | 3116 | -0- | -0- | -0- | 31 | 1 | 3073 | 2 | Y | 11 | | | | | 137 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3132 | X | 3132 | -0- | -0- | -0- | 31 | 1 | 3088 | 2 | Y | 12 | 118 | 1 | | | 31 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3348 | X | 3229 | -0- | -119 | -0- | 32 | 1 | 3196 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3448 | X | 3448 | -0- | -0- | -0- | 34 | 1 | 3414 | 2 | Y | -0- | | | | | 32 |
| 10 | 3348 | X | 2948 | -0- | -400 | -0- | 29 | 1 | 2919 | 2 | Y | -0- | | | | | 32 |
| 11 | 3120 | X | 2697 | -0- | -423 | -0- | 27 | 1 | 2670 | 2 | Y | -0- | | | | | 32 |
| 12 | 3565 | X | 1104 | -0- | -2461 | -0- | 11 | 1 | 1092 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,765 TOTAL CONDENSATE PROD: 78

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
WOLFE, A.S. GAS UNIT WELL #: 5 RRCID -> 167156 COMPL. DATE 01/15/1998 TOTAL DEPTH 10750 PERF.10387 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2237 | -0- | -491 | -0- | 22 | 1 | 2202 | 2 | Y | 12 | | | | | 147 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1904 | -0- | -0- | -0- | 19 | 1 | 1879 | 2 | Y | 5 | | | | | 152 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1945 | N | 1945 | -0- | -0- | -0- | 19 | 1 | 1920 | 2 | Y | 5 | | | | | 157 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1584 | -0- | -366 | -0- | 16 | 1 | 1564 | 2 | Y | 4 | | | | | 161 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1868 | -0- | -147 | -0- | 18 | 1 | 1842 | 2 | Y | 7 | | | | | 168 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2000 | N | 2000 | -0- | -0- | -0- | 20 | 1 | 1973 | 2 | Y | 6 | 76 | 1 | | | 98 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1150 | -0- | -493 | -0- | 11 | 1 | 1137 | 2 | Y | 2 | | | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2663 | N | 2663 | -0- | -0- | -0- | 26 | 1 | 2633 | 2 | Y | 4 | | | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2028 | N | 2028 | -0- | -0- | -0- | 20 | 1 | 1999 | 2 | Y | 8 | | | | | 112 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1895 | N | 1895 | -0- | -0- | -0- | 19 | 1 | 1874 | 2 | Y | 2 | | | | | 114 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2397 | N | 2397 | -0- | -0- | -0- | 24 | 1 | 2362 | 2 | Y | 10 | | | | | 124 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2108 | N | 524 | -0- | -1584 | -0- | 5 | 1 | 518 | 2 | Y | 1 | | | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,195 TOTAL CONDENSATE PROD: 66

LAIRD, S.S. GAS UNIT WELL #: 6 RRCID -> 167318 COMPL. DATE 12/10/1997 TOTAL DEPTH 10835 PERF.10411 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1787 | -0- | -507 | -0- | 18 | 1 | 1757 | 2 | Y | 11 | | | | | 119 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1561 | -0- | -119 | -0- | 15 | 1 | 1533 | 2 | Y | 12 | | | | | 131 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | Y | -0- | | | | | 131 |
| 04 | 2318 | N | 2318 | -0- | -0- | -0- | 23 | 1 | 2284 | 2 | Y | 10 | | | | | 141 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1158 | -0- | -578 | -0- | 11 | 1 | 1144 | 2 | Y | 3 | | | | | 144 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2233 | N | 2233 | -0- | -0- | -0- | 22 | 1 | 2196 | 2 | Y | 14 | 98 | 1 | | | 60 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2148 | -0- | -53 | -0- | 21 | 1 | 2120 | 2 | Y | 6 | | | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1906 | N | 1906 | -0- | -0- | -0- | 19 | 1 | 1883 | 2 | Y | 4 | | | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2220 | N | 1708 | -0- | -512 | -0- | 17 | 1 | 1679 | 2 | Y | 11 | | | | | 81 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2139 | N | 1696 | -0- | -443 | -0- | 17 | 1 | 1661 | 2 | Y | 16 | | | | | 97 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1830 | N | 957 | -0- | -873 | -0- | 9 | 1 | 939 | 2 | Y | 8 | | | | | 105 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1516 | -0- | -251 | -0- | 15 | 1 | 1490 | 2 | Y | 10 | | | | | 115 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,988 TOTAL CONDENSATE PROD: 105

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. 945936
GILLIAM UNIT WELL #: 1 RRCID -> 078595 COMPL. DATE 08/31/1978 TOTAL DEPTH 10529 PERF.10284 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2418 | -0- | -0- | -0- | 89 | 1 | 2298 | 2 | Y | 28 | 84 | 1 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2119 | N | 2119 | -0- | -0- | -0- | 83 | 1 | 2036 | 2 | Y | -0- | | | | | 8 |
| 03 | 2040 | N | 2040 | -0- | -0- | -0- | 79 | 1 | 1961 | 2 | Y | -0- | | | | | 8 |
| 04 | 2227 | N | 2227 | -0- | -0- | -0- | 84 | 1 | 2143 | 2 | Y | -0- | | | | | 8 |
| 05 | 1777 | N | 1777 | -0- | -0- | -0- | 67 | 1 | 1710 | 2 | Y | -0- | | | | | 8 |
| 06 | 1650 | N | 1596 | -0- | -54 | -0- | 57 | 1 | 1539 | 2 | Y | -0- | | | | | 8 |
| 07 | 2205 | N | 2205 | -0- | -0- | -0- | 88 | 1 | 2104 | 2 | Y | 12 | | | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2024 | N | 2024 | -0- | -0- | -0- | 76 | 1 | 1948 | 2 | Y | -0- | | | | | 20 |
| 09 | 1784 | N | 1784 | -0- | -0- | -0- | 70 | 1 | 1714 | 2 | Y | -0- | | | | | 20 |
| 10 | 1860 | N | 1551 | -0- | -309 | -0- | 57 | 1 | 1494 | 2 | Y | -0- | | | | | 20 |
| 11 | 1929 | N | 1929 | -0- | -0- | -0- | 74 | 1 | 1855 | 2 | Y | -0- | | | | | 20 |
| *12 | 2448 | N | 2448 | -0- | -0- | -0- | 100 | 1 | 2348 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 24,118 TOTAL CONDENSATE PROD: 40

FREEMAN, J. B. WELL #: 1 RRCID -> 082609 COMPL. DATE 02/01/1979 TOTAL DEPTH 10586 PERF.10322 - 10543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2268 | -0- | -491 | -0- | 88 | 1 | 2180 | 2 | Y | -0- | | | | | 11 |
| 02 | 2492 | N | 1865 | -0- | -627 | -0- | 66 | 1 | 1799 | 2 | Y | -0- | | | | | 11 |
| 03 | 2573 | N | 2016 | -0- | -557 | -0- | 85 | 1 | 1931 | 2 | Y | -0- | | | | | 11 |
| 04 | 2190 | N | 1807 | -0- | -383 | -0- | 65 | 1 | 1742 | 2 | Y | -0- | | | | | 11 |
| 05 | 2433 | N | 2433 | -0- | -0- | -0- | 78 | 1 | 2246 | 2 | Y | 99 | | | | | 110 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 06 | 2344 | N | 2344 | -0- | -0- | -0- | 78 | 1 | 2260 | 2 | Y | 5 | | | | | 115 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2122 | N | 2122 | -0- | -0- | -0- | 79 | 1 | 2035 | 2 | Y | 7 | | | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1867 | N | 1867 | -0- | -0- | -0- | 74 | 1 | 1790 | 2 | Y | 3 | | | | | 125 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1711 | N | 1711 | -0- | -0- | -0- | 65 | 1 | 1639 | 2 | Y | 6 | 117 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1537 | -0- | -199 | -0- | 61 | 1 | 1463 | 2 | Y | 12 | | | | | 26 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2171 | N | 2171 | -0- | -0- | -0- | 93 | 1 | 2065 | 2 | Y | 12 | | | | | 38 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1718 | -0- | -18 | -0- | 63 | 1 | 1636 | 2 | Y | 17 | | | | | 55 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,859 TOTAL CONDENSATE PROD: 161

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
HEARNE, D.M. GU 1 WELL #: 1 RRCID -> 086579 COMPL. DATE 08/03/1979 TOTAL DEPTH 10800 PERF. 9022 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 19 | 1 | 1113 | 2 | Y | -0- | | | | | 48 |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 18 | 1 | 1053 | 2 | Y | -0- | | | | | 48 |
| 03 | 775 | N | 760 | -0- | -15 | -0- | 12 | 1 | 748 | 2 | Y | -0- | | | | | 48 |
| 04 | 1020 | N | 623 | -0- | -397 | -0- | 11 | 1 | 612 | 2 | Y | -0- | | | | | 48 |
| 05 | 1054 | N | 683 | -0- | -371 | -0- | 12 | 1 | 671 | 2 | Y | -0- | | | | | 48 |
| 06 | 750 | N | 515 | -0- | -235 | -0- | 9 | 1 | 506 | 2 | Y | -0- | | | | | 48 |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 16 | 1 | 872 | 2 | Y | -0- | 5 | 1 | | | 43 |
| 08 | 1248 | N | 1248 | -0- | -0- | -0- | 21 | 1 | 1227 | 2 | Y | -0- | | | | | 43 |
| 09 | 1327 | N | 1327 | -0- | -0- | -0- | 23 | 1 | 1304 | 2 | Y | -0- | | | | | 43 |
| 10 | 1402 | N | 1402 | -0- | -0- | -0- | 25 | 1 | 1368 | 2 | Y | 8 | | | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1472 | N | 1472 | -0- | -0- | -0- | 25 | 1 | 1447 | 2 | Y | -0- | | | | | 51 |
| *12 | 1499 | N | 1499 | -0- | -0- | -0- | 25 | 1 | 1473 | 2 | Y | 1 | 39 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,620 TOTAL CONDENSATE PROD: 9

GREGORY, A.G. GU 1 WELL #: 1 RRCID -> 086580 COMPL. DATE 10/19/1979 TOTAL DEPTH 10750 PERF.10138 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1120 | -0- | -89 | -0- | 19 | 1 | 1101 | 2 | Y | -0- | | | | | 3 |
| 02 | 1092 | N | 954 | -0- | -138 | -0- | 16 | 1 | 938 | 2 | Y | -0- | | | | | 3 |
| 03 | 1122 | N | 1122 | -0- | -0- | -0- | 18 | 1 | 1104 | 2 | Y | -0- | | | | | 3 |
| 04 | 1080 | N | 1044 | -0- | -36 | -0- | 19 | 1 | 1025 | 2 | Y | -0- | | | | | 3 |
| 05 | 1054 | N | 1039 | -0- | -15 | -0- | 18 | 1 | 1021 | 2 | Y | -0- | | | | | 3 |
| 06 | 1080 | N | 1016 | -0- | -64 | -0- | 17 | 1 | 999 | 2 | Y | -0- | | | | | 3 |
| 07 | 1085 | N | 972 | -0- | -113 | -0- | 18 | 1 | 954 | 2 | Y | -0- | | | | | 3 |
| 08 | 1062 | N | 1062 | -0- | -0- | -0- | 18 | 1 | 1044 | 2 | Y | -0- | | | | | 3 |
| 09 | 1020 | N | 996 | -0- | -24 | -0- | 17 | 1 | 979 | 2 | Y | -0- | | | | | 3 |
| 10 | 984 | N | 984 | -0- | -0- | -0- | 18 | 1 | 966 | 2 | Y | -0- | | | | | 3 |
| 11 | 1020 | N | 987 | -0- | -33 | -0- | 17 | 1 | 970 | 2 | Y | -0- | | | | | 3 |
| 12 | 1023 | N | 1013 | -0- | -10 | -0- | 17 | 1 | 996 | 2 | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 12,309 TOTAL CONDENSATE PROD: -0-

PEARSON, JOE WELL #: 1 RRCID -> 087342 COMPL. DATE 02/16/1980 TOTAL DEPTH 10680 PERF.10310 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3404 | X | 3404 | -0- | -0- | -0- | 129 | 1 | 3275 | 2 | Y | -0- | | | | | 64 |
| 02 | 3053 | X | 3053 | -0- | -0- | -0- | 117 | 1 | 2915 | 2 | Y | 19 | | | | | 83 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3319 | -0- | -60 | -0- | 138 | 1 | 3168 | 2 | Y | 12 | 65 | 1 | | | 30 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3317 | X | 3317 | -0- | -0- | -0- | 136 | 1 | 3173 | 2 | Y | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3379 | X | 3302 | -0- | -77 | -0- | 135 | 1 | 3167 | 2 | Y | -0- | | | | | 37 |
| 06 | 3270 | X | 3222 | -0- | -48 | -0- | 127 | 1 | 3095 | 2 | Y | -0- | | | | | 37 |
| 07 | 3425 | X | 3425 | -0- | -0- | -0- | 140 | 1 | 3285 | 2 | Y | -0- | | | | | 37 |
| 08 | 3181 | X | 3181 | -0- | -0- | -0- | 126 | 1 | 3055 | 2 | Y | -0- | 35 | 1 | | | 2 |
| 09 | 2940 | X | 2898 | -0- | -42 | -0- | 114 | 1 | 2784 | 2 | Y | -0- | | | | | 2 |
| 10 | 3038 | X | 2618 | -0- | -420 | -0- | 103 | 1 | 2515 | 2 | Y | -0- | | | | | 2 |
| 11 | 2940 | X | 2410 | -0- | -530 | -0- | 87 | 1 | 2323 | 2 | Y | -0- | | | | | 2 |
| 12 | 3038 | X | 2664 | -0- | -374 | -0- | 92 | 1 | 2572 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 36,813 TOTAL CONDENSATE PROD: 38

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
TOON GU 1 WELL #: 1 RRCID -> 087540 COMPL. DATE 01/11/2006 TOTAL DEPTH 10750 PERF. 9764 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 583 | N | 583 | -0- | -0- | -0- | 10 | 1 | 573 | 2 | Y | -0- | | | | | 47 |
| 02 | 496 | N | 496 | -0- | -0- | -0- | 8 | 1 | 488 | 2 | Y | -0- | | | | | 47 |
| 03 | 575 | N | 575 | -0- | -0- | -0- | 9 | 1 | 566 | 2 | Y | -0- | | | | | 47 |
| 04 | 555 | N | 555 | -0- | -0- | -0- | 10 | 1 | 545 | 2 | Y | -0- | | | | | 47 |
| 05 | 533 | N | 533 | -0- | -0- | -0- | 9 | 1 | 524 | 2 | Y | -0- | | | | | 47 |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 9 | 1 | 526 | 2 | Y | -0- | | | | | 47 |
| 07 | 534 | N | 534 | -0- | -0- | -0- | 10 | 1 | 524 | 2 | Y | -0- | 5 | 1 | | | 42 |
| 08 | 572 | N | 572 | -0- | -0- | -0- | 10 | 1 | 562 | 2 | Y | -0- | | | | | 42 |
| 09 | 529 | N | 529 | -0- | -0- | -0- | 9 | 1 | 520 | 2 | Y | -0- | | | | | 42 |
| 10 | 1161 | N | 1161 | -0- | -0- | -0- | 21 | 1 | 1127 | 2 | Y | 12 | | | | | 54 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 8 | 1 | 482 | 2 | Y | -0- | | | | | 54 |
| *12 | 525 | N | 525 | -0- | -0- | -0- | 9 | 1 | 515 | 2 | Y | 1 | 38 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,088 TOTAL CONDENSATE PROD: 13

LAIRD, MAUDE GAS UNIT WELL #: 1 RRCID -> 088852 COMPL. DATE 01/01/2003 TOTAL DEPTH 10620 PERF. 9190 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1690 | N | 1690 | -0- | -0- | -0- | 51 | 1 | 1639 | 2 | N | -0- | | | | | 109 |
| 02 | 1232 | N | 1119 | -0- | -113 | -0- | 34 | 1 | 1085 | 2 | N | -0- | | | | | 109 |
| 03 | 1364 | N | 1077 | -0- | -287 | -0- | 32 | 1 | 1045 | 2 | N | -0- | | | | | 109 |
| 04 | 1650 | N | 988 | -0- | -662 | -0- | 30 | 1 | 958 | 2 | N | -0- | | | | | 109 |
| 05 | 1240 | N | 1022 | -0- | -218 | -0- | 31 | 1 | 991 | 2 | N | -0- | | | | | 109 |
| 06 | 1102 | N | 1102 | -0- | -0- | -0- | 33 | 1 | 1069 | 2 | N | -0- | | | | | 109 |
| 07 | 1023 | N | 968 | -0- | -55 | -0- | 29 | 1 | 939 | 2 | N | -0- | | | | | 109 |
| 08 | 1053 | N | 1053 | -0- | -0- | -0- | 32 | 1 | 1021 | 2 | N | -0- | | | | | 109 |
| 09 | 1110 | N | 792 | -0- | -318 | -0- | 24 | 1 | 768 | 2 | N | -0- | | | | | 109 |
| 10 | 1026 | N | 1026 | -0- | -0- | -0- | 31 | 1 | 995 | 2 | N | -0- | | | | | 109 |
| 11 | 1020 | N | 894 | -0- | -126 | -0- | 27 | 1 | 867 | 2 | N | -0- | | | | | 109 |
| *12 | 958 | N | 958 | -0- | -0- | -0- | 29 | 1 | 929 | 2 | N | -0- | | | | | 109 |

TOTAL GAS PROD: 12,689 TOTAL CONDENSATE PROD: -0-

LAIRD, MAUDE WELL #: 2 RRCID -> 097407 COMPL. DATE 01/15/2006 TOTAL DEPTH 10632 PERF. 9256 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 32 | 1 | 1026 | 2 | Y | -0- | | | | | 21 |
| 02 | 1133 | N | 1133 | -0- | -0- | -0- | 34 | 1 | 1099 | 2 | Y | -0- | | | | | 21 |
| 03 | 1364 | N | 1263 | -0- | -101 | -0- | 38 | 1 | 1225 | 2 | Y | -0- | | | | | 21 |
| 04 | 1179 | N | 1179 | -0- | -0- | -0- | 35 | 1 | 1144 | 2 | Y | -0- | | | | | 21 |
| 05 | 1292 | N | 1292 | -0- | -0- | -0- | 39 | 1 | 1253 | 2 | Y | -0- | | | | | 21 |
| 06 | 1398 | N | 1398 | -0- | -0- | -0- | 42 | 1 | 1356 | 2 | Y | -0- | | | | | 21 |
| 07 | 1251 | N | 1251 | -0- | -0- | -0- | 37 | 1 | 1193 | 2 | Y | 19 | 1 | 8 | | | 39 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1184 | -0- | -118 | -0- | 35 | 1 | 1132 | 2 | Y | 15 | | | | | 54 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1290 | N | 999 | -0- | -291 | -0- | 30 | 1 | 965 | 2 | Y | 4 | | | | | 58 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1240 | N | 998 | -0- | -242 | -0- | 30 | 1 | 968 | 2 | Y | -0- | | | | | 58 |
| 11 | 1140 | N | 605 | -0- | -535 | -0- | 18 | 1 | 587 | 2 | Y | -0- | | | | | 58 |
| 12 | 1023 | N | 760 | -0- | -263 | -0- | 23 | 1 | 737 | 2 | Y | -0- | | | | | 58 |

TOTAL GAS PROD: 13,120 TOTAL CONDENSATE PROD: 38

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
HENDERSON -E- WELL #: 1 RRCID -> 097652 COMPL. DATE 01/21/1982 TOTAL DEPTH 10860 PERF.10203 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1462 | N | 1462 | -0- | -0- | -0- | 64 | 1 | 1397 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1198 | -0- | -90 | -0- | 53 | 1 | 1145 | 2 | Y | -0- | | | | | -0- |
| 03 | 1405 | N | 1405 | -0- | -0- | -0- | 62 | 1 | 1342 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1417 | N | 1417 | -0- | -0- | -0- | 62 | 1 | 1355 | 2 | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 1288 | -0- | -45 | -0- | 39 | 1 | 1248 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1350 | N | 563 | -0- | -787 | -0- | 17 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 07 | 1457 | N | 666 | -0- | -791 | -0- | 20 | 1 | 645 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1302 | N | 751 | -0- | -551 | -0- | 23 | 1 | 727 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 570 | N | 539 | -0- | -31 | -0- | 16 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 480 | -0- | -171 | -0- | 14 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 430 | -0- | -290 | -0- | 13 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 470 | -0- | -88 | -0- | 14 | 1 | 456 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,669 TOTAL CONDENSATE PROD: 5

CHILDRESS GAS UNIT 2 WELL #: 1 RRCID -> 098603 COMPL. DATE 04/21/1982 TOTAL DEPTH 10952 PERF.10650 - 10789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2356 | -0- | -62 | -0- | 113 | 1 | 2233 | 2 | Y | 9 | 12 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2156 | N | 2070 | -0- | -86 | -0- | 102 | 1 | 1955 | 2 | Y | 12 | 8 | 1 | 1 | 8 | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2318 | -0- | -69 | -0- | 114 | 1 | 2191 | 2 | Y | 12 | 12 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2280 | N | 2233 | -0- | -47 | -0- | 112 | 1 | 2108 | 2 | Y | 12 | 16 | 1 | 1 | 8 | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2263 | N | 2200 | -0- | -63 | -0- | 109 | 1 | 2007 | 2 | Y | 76 | 48 | 1 | 1 | 8 | 28 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 2250 | N | 2105 | -0- | -145 | -0- | 104 | 1 | 1912 | 2 | Y | 81 | 98 | 1 | 1 | 8 | 10 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 07 | 2294 | N | 2059 | -0- | -235 | -0- | 101 | 1 | 1880 | 2 | Y | 71 | 51 | 1 | 1 | 8 | 29 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 2074 | N | 2074 | -0- | -0- | -0- | 106 | 1 | 1895 | 2 | Y | 66 | 76 | 1 | 1 | 8 | 18 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1846 | -0- | -134 | -0- | 93 | 1 | 1687 | 2 | Y | 60 | 25 | 1 | | | 53 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 2046 | N | 2041 | -0- | -5 | -0- | 106 | 1 | 1867 | 2 | Y | 62 | 101 | 1 | | | 14 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1943 | -0- | -37 | -0- | 103 | 1 | 1787 | 2 | Y | 48 | 49 | 1 | | | 13 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1885 | -0- | -37 | -0- | 93 | 1 | 1711 | 2 | Y | 74 | 51 | 1 | | | 36 |
| | | | | | | | 81 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,130 TOTAL CONDENSATE PROD: 583

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J. W. UNIT #1 WELL #: 1 RRCID -> 098844 COMPL. DATE 04/13/1982 TOTAL DEPTH 11010 PERF.10617 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2027 | N | 2027 | -0- | -0- | -0- | 96 | 1 | 1899 | 2 | Y | 29 | 39 | 1 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1766 | N | 1766 | -0- | -0- | -0- | 85 | 1 | 1639 | 2 | Y | 38 | 26 | 1 | 2 | 8 | 19 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1928 | -0- | -25 | -0- | 93 | 1 | 1791 | 2 | Y | 40 | 39 | 1 | | | 20 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1580 | -0- | -370 | -0- | 78 | 1 | 1462 | 2 | Y | 36 | 52 | 1 | 2 | 8 | 2 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1895 | -0- | -27 | -0- | 98 | 1 | 1796 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1605 | -0- | -255 | -0- | 83 | 1 | 1522 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 1933 | N | 1933 | -0- | -0- | -0- | 98 | 1 | 1835 | 2 | Y | -0- | | | | | -0- |
| 08 | 1891 | N | 1803 | -0- | -88 | -0- | 95 | 1 | 1708 | 2 | Y | -0- | | | | | -0- |
| 09 | 1620 | N | 1464 | -0- | -156 | -0- | 77 | 1 | 1387 | 2 | Y | -0- | | | | | -0- |
| 10 | 1922 | N | 1675 | -0- | -247 | -0- | 90 | 1 | 1585 | 2 | Y | -0- | | | | | -0- |
| 11 | 1772 | N | 1772 | -0- | -0- | -0- | 97 | 1 | 1675 | 2 | Y | -0- | | | | | -0- |
| *12 | 1978 | N | 1978 | -0- | -0- | -0- | 102 | 1 | 1876 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,426 TOTAL CONDENSATE PROD: 144

CHILDRESS WELL #: 1A RRCID -> 100031 COMPL. DATE 06/08/1982 TOTAL DEPTH 10945 PERF.10579 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1883 | -0- | -39 | -0- | 90 | 1 | 1781 | 2 | Y | 11 | 15 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1556 | -0- | -68 | -0- | 76 | 1 | 1463 | 2 | Y | 15 | 10 | 1 | 1 | 8 | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1636 | -0- | -317 | -0- | 80 | 1 | 1538 | 2 | Y | 16 | 16 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1520 | -0- | -310 | -0- | 76 | 1 | 1427 | 2 | Y | 15 | 21 | 1 | 1 | 8 | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1915 | N | 1915 | -0- | -0- | -0- | 99 | 1 | 1816 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 1725 | N | 1725 | -0- | -0- | -0- | 89 | 1 | 1635 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1926 | N | 1926 | -0- | -0- | -0- | 98 | 1 | 1828 | 2 | Y | -0- | | | | | -0- |
| 08 | 1876 | N | 1876 | -0- | -0- | -0- | 99 | 1 | 1777 | 2 | Y | -0- | | | | | -0- |
| 09 | 1653 | N | 1653 | -0- | -0- | -0- | 86 | 1 | 1567 | 2 | Y | -0- | | | | | -0- |
| 10 | 1737 | N | 1737 | -0- | -0- | -0- | 94 | 1 | 1643 | 2 | Y | -0- | | | | | -0- |
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | 82 | 1 | 1416 | 2 | Y | -0- | | | | | -0- |
| *12 | 1897 | N | 1897 | -0- | -0- | -0- | 98 | 1 | 1799 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,822 TOTAL CONDENSATE PROD: 58

HENDERSON "E" WELL #: 2 RRCID -> 106841 COMPL. DATE 05/30/1983 TOTAL DEPTH 10860 PERF.10464 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1844 | -0- | -264 | -0- | 81 | 1 | 1763 | 2 | Y | -0- | | | | | -0- |
| 02 | 1876 | N | 1762 | -0- | -114 | -0- | 77 | 1 | 1685 | 2 | Y | -0- | | | | | -0- |
| 03 | 2125 | N | 2125 | -0- | -0- | -0- | 93 | 1 | 2032 | 2 | Y | -0- | | | | | -0- |
| 04 | 1770 | N | 1590 | -0- | -180 | -0- | 70 | 1 | 1520 | 2 | Y | -0- | | | | | -0- |
| 05 | 2032 | N | 2032 | -0- | -0- | -0- | 61 | 1 | 1971 | 2 | Y | -0- | | | | | -0- |
| 06 | 2010 | N | 1490 | -0- | -520 | -0- | 45 | 1 | 1445 | 2 | Y | -0- | | | | | -0- |
| 07 | 2329 | N | 2329 | -0- | -0- | -0- | 70 | 1 | 2259 | 2 | Y | -0- | | | | | -0- |
| 08 | 1968 | N | 1968 | -0- | -0- | -0- | 59 | 1 | 1909 | 2 | Y | -0- | | | | | -0- |
| 09 | 1909 | N | 1909 | -0- | -0- | -0- | 57 | 1 | 1852 | 2 | Y | -0- | | | | | -0- |
| 10 | 1916 | N | 1916 | -0- | -0- | -0- | 58 | 1 | 1858 | 2 | Y | -0- | | | | | -0- |
| 11 | 1903 | N | 1903 | -0- | -0- | -0- | 57 | 1 | 1846 | 2 | Y | -0- | | | | | -0- |
| *12 | 1670 | N | 1670 | -0- | -0- | -0- | 50 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,538 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
COLLIER GAS UNIT WELL #: 1 RRCID -> 108500 COMPL. DATE 11/27/1983 TOTAL DEPTH 10645 PERF.10398 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2074 | -0- | -685 | -0- | 117 | 1 | 1957 | 2 | N | -0- | | | | | 42 |
| 02 | 2268 | X | 1690 | -0- | -578 | -0- | 96 | 1 | 1594 | 2 | N | -0- | | | | | 42 |
| 03 | 1922 | N | 1914 | -0- | -8 | -0- | 108 | 1 | 1806 | 2 | N | -0- | | | | | 42 |
| 04 | 2088 | N | 2088 | -0- | -0- | -0- | 118 | 1 | 1970 | 2 | N | -0- | | | | | 42 |
| 05 | 1874 | N | 1874 | -0- | -0- | -0- | 102 | 1 | 1700 | 2 | N | 65 | | | | | 107 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 2477 | N | 2477 | -0- | -0- | -0- | 140 | 1 | 2337 | 2 | N | -0- | | | | | 107 |
| 07 | 2454 | N | 2454 | -0- | -0- | -0- | 139 | 1 | 2315 | 2 | N | -0- | | | | | 107 |
| 08 | 2626 | N | 2626 | -0- | -0- | -0- | 149 | 1 | 2477 | 2 | N | -0- | | | | | 107 |
| 09 | 2408 | N | 2408 | -0- | -0- | -0- | 136 | 1 | 2272 | 2 | N | -0- | | | | | 107 |
| 10 | 2185 | N | 2185 | -0- | -0- | -0- | 124 | 1 | 2061 | 2 | N | -0- | | | | | 107 |
| 11 | 2100 | N | 1211 | -0- | -889 | -0- | 69 | 1 | 1142 | 2 | N | -0- | | | | | 107 |
| 12 | 2170 | N | 882 | -0- | -1288 | -0- | 50 | 1 | 832 | 2 | N | -0- | | | | | 107 |

TOTAL GAS PROD: 23,883 TOTAL CONDENSATE PROD: 65

BIRDSONG GAS UNIT WELL #: 1 RRCID -> 114152 COMPL. DATE 09/12/1992 TOTAL DEPTH 10700 PERF. 9284 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 535 | -0- | -54 | -0- | 16 | 1 | 519 | 2 | N | -0- | | | | | 13 |
| 02 | 448 | N | 391 | -0- | -57 | -0- | 11 | 1 | 380 | 2 | N | -0- | | | | | 13 |
| 03 | 531 | N | 531 | -0- | -0- | -0- | 15 | 1 | 516 | 2 | N | -0- | | | | | 13 |
| 04 | 510 | N | 474 | -0- | -36 | -0- | 14 | 1 | 460 | 2 | N | -0- | | | | | 13 |
| 05 | 434 | N | 420 | -0- | -14 | -0- | 12 | 1 | 408 | 2 | N | -0- | | | | | 13 |
| 06 | 510 | N | 396 | -0- | -114 | -0- | 12 | 1 | 384 | 2 | N | -0- | | | | | 13 |
| 07 | 496 | N | 286 | -0- | -210 | -0- | 9 | 1 | 277 | 2 | N | -0- | | | | | 13 |
| 08 | 515 | N | 515 | -0- | -0- | -0- | 15 | 1 | 500 | 2 | N | -0- | | | | | 13 |
| 09 | 648 | N | 648 | -0- | -0- | -0- | 19 | 1 | 629 | 2 | N | -0- | | | | | 13 |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 10 | 1 | 345 | 2 | N | -0- | | | | | 13 |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 17 | 1 | 558 | 2 | N | -0- | | | | | 13 |
| *12 | 575 | N | 575 | -0- | -0- | -0- | 17 | 1 | 558 | 2 | N | -0- | | | | | 13 |

TOTAL GAS PROD: 5,701 TOTAL CONDENSATE PROD: -0-

GREGORY, A.G. GU 1 WELL #: 2 RRCID -> 119397 COMPL. DATE 09/28/1985 TOTAL DEPTH 10700 PERF.10273 - 10573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3881 | X | 3881 | -0- | -0- | -0- | 64 | 1 | 3817 | 2 | Y | -0- | | | | | 10 |
| 02 | 3488 | X | 3488 | -0- | -0- | -0- | 59 | 1 | 3429 | 2 | Y | -0- | | | | | 10 |
| 03 | 3302 | X | 3302 | -0- | -0- | -0- | 54 | 1 | 3248 | 2 | Y | -0- | | | | | 10 |
| 04 | 2970 | X | 2417 | -0- | -553 | -0- | 44 | 1 | 2373 | 2 | Y | -0- | | | | | 10 |
| 05 | 3069 | X | 2849 | -0- | -220 | -0- | 51 | 1 | 2798 | 2 | Y | -0- | | | | | 10 |
| 06 | 3486 | X | 3486 | -0- | -0- | -0- | 59 | 1 | 3427 | 2 | Y | -0- | | | | | 10 |
| 07 | 3074 | X | 3074 | -0- | -0- | -0- | 56 | 1 | 3018 | 2 | Y | -0- | 1 | 1 | | | 9 |
| 08 | 3940 | X | 3940 | -0- | -0- | -0- | 66 | 1 | 3874 | 2 | Y | -0- | | | | | 9 |
| 09 | 3413 | X | 3413 | -0- | -0- | -0- | 58 | 1 | 3355 | 2 | Y | -0- | | | | | 9 |
| 10 | 3602 | X | 3602 | -0- | -0- | -0- | 64 | 1 | 3530 | 2 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3965 | X | 3965 | -0- | -0- | -0- | 68 | 1 | 3897 | 2 | Y | -0- | | | | | 16 |
| *12 | 3985 | X | 3985 | -0- | -0- | -0- | 68 | 1 | 3916 | 2 | Y | 1 | 8 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,402 TOTAL CONDENSATE PROD: 8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
HEARNE, D.M. GU 1 WELL #: 2 RRCID -> 119839 COMPL. DATE 11/07/1985 TOTAL DEPTH 10898 PERF.10467 - 10759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 324 | -0- | -17 | -0- | 5 | 1 | 319 | 2 | Y | -0- | | | | | 35 |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 5 | 1 | 272 | 2 | Y | -0- | | | | | 35 |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 5 | 1 | 325 | 2 | Y | -0- | | | | | 35 |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 5 | 1 | 270 | 2 | Y | -0- | | | | | 35 |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 5 | 1 | 292 | 2 | Y | -0- | | | | | 35 |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 5 | 1 | 301 | 2 | Y | -0- | | | | | 35 |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 5 | 1 | 285 | 2 | Y | -0- | 3 | 1 | | | 32 |
| 08 | 310 | N | 149 | -0- | -161 | -0- | 2 | 1 | 147 | 2 | Y | -0- | | | | | 32 |
| 09 | 329 | N | 329 | -0- | -0- | -0- | 6 | 1 | 323 | 2 | Y | -0- | | | | | 32 |
| 10 | 279 | N | 31 | -0- | -248 | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | 32 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | 28 | 1 | | | 4 |

TOTAL GAS PROD: 2,608 TOTAL CONDENSATE PROD: -0-

TOON GAS UNIT 1 WELL #: 2 RRCID -> 121289 COMPL. DATE 08/29/1986 TOTAL DEPTH 10700 PERF.10287 - 10563

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 918 | -0- | -43 | -0- | 15 | 1 | 903 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 741 | -0- | -71 | -0- | 13 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 03 | 910 | N | 910 | -0- | -0- | -0- | 15 | 1 | 895 | 2 | Y | -0- | | | | | -0- |
| 04 | 900 | N | 775 | -0- | -125 | -0- | 14 | 1 | 761 | 2 | Y | -0- | | | | | -0- |
| 05 | 806 | N | 652 | -0- | -154 | -0- | 12 | 1 | 640 | 2 | Y | -0- | | | | | -0- |
| 06 | 1113 | N | 1113 | -0- | -0- | -0- | 19 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 16 | 1 | 894 | 2 | Y | -0- | | | | | -0- |
| 08 | 925 | N | 925 | -0- | -0- | -0- | 15 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 09 | 869 | N | 869 | -0- | -0- | -0- | 15 | 1 | 854 | 2 | Y | -0- | | | | | -0- |
| 10 | 845 | N | 845 | -0- | -0- | -0- | 15 | 1 | 830 | 2 | Y | -0- | | | | | -0- |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 14 | 1 | 811 | 2 | Y | -0- | | | | | -0- |
| *12 | 877 | N | 877 | -0- | -0- | -0- | 15 | 1 | 862 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,360 TOTAL CONDENSATE PROD: -0-

HENDERSON "E" WELL #: 3 RRCID -> 133782 COMPL. DATE 01/09/1990 TOTAL DEPTH 10851 PERF.10449 - 10703

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2142 | -0- | -152 | -0- | 93 | 1 | 2031 | 2 | Y | 16 | 28 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1681 | N | 1681 | -0- | -0- | -0- | 73 | 1 | 1590 | 2 | Y | 16 | 26 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2131 | N | 2131 | -0- | -0- | -0- | 93 | 1 | 2020 | 2 | Y | 16 | | | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1764 | N | 1764 | -0- | -0- | -0- | 77 | 1 | 1669 | 2 | Y | 16 | 30 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1757 | N | 1757 | -0- | -0- | -0- | 53 | 1 | 1704 | 2 | Y | -0- | | | | | 4 |
| 06 | 1620 | N | 1539 | -0- | -81 | -0- | 46 | 1 | 1493 | 2 | Y | -0- | | | | | 4 |
| 07 | 2068 | N | 2068 | -0- | -0- | -0- | 62 | 1 | 2006 | 2 | Y | -0- | | | | | 4 |
| 08 | 2139 | X | 1823 | -0- | -316 | -0- | 55 | 1 | 1768 | 2 | Y | -0- | | | | | 4 |
| 09 | 1841 | X | 1841 | -0- | -0- | -0- | 55 | 1 | 1786 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 10 | 2077 | X | 2002 | -0- | -75 | -0- | 60 | 1 | 1942 | 2 | Y | -0- | | | | | -0- |
| 11 | 2010 | X | 1939 | -0- | -71 | -0- | 58 | 1 | 1881 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | X | 1919 | -0- | -158 | -0- | 58 | 1 | 1861 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,606 TOTAL CONDENSATE PROD: 64

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
HENDERSON "E" WELL #: 4 RRCID -> 135340 COMPL. DATE 03/12/1990 TOTAL DEPTH 10900 PERF.10463 - 10813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1067 | N | 1067 | -0- | -0- | -0- | 46 | 1 | 1011 | 2 | Y | 9 | 16 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 896 | N | 896 | -0- | -0- | -0- | 39 | 1 | 842 | 2 | Y | 14 | 20 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1085 | N | 1000 | -0- | -85 | -0- | 44 | 1 | 949 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1020 | N | 1013 | -0- | -7 | -0- | 44 | 1 | 958 | 2 | Y | 10 | 15 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1349 | N | 1349 | -0- | -0- | -0- | 41 | 1 | 1308 | 2 | Y | -0- | | | | | 2 |
| 06 | 1131 | N | 1131 | -0- | -0- | -0- | 34 | 1 | 1097 | 2 | Y | -0- | | | | | 2 |
| 07 | 1054 | N | 743 | -0- | -311 | -0- | 22 | 1 | 721 | 2 | Y | -0- | | | | | 2 |
| 08 | 1364 | N | 1133 | -0- | -231 | -0- | 34 | 1 | 1099 | 2 | Y | -0- | | | | | 2 |
| 09 | 1295 | N | 1295 | -0- | -0- | -0- | 39 | 1 | 1256 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | 1297 | N | 1297 | -0- | -0- | -0- | 39 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |
| 11 | 1220 | N | 1220 | -0- | -0- | -0- | 37 | 1 | 1183 | 2 | Y | -0- | | | | | -0- |
| 12 | 1333 | N | 1210 | -0- | -123 | -0- | 36 | 1 | 1174 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,354 TOTAL CONDENSATE PROD: 39

HUBBARD GAS UNIT #1 WELL #: 2 RRCID -> 142452 COMPL. DATE 08/31/1992 TOTAL DEPTH 10960 PERF.10501 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- | -0- | 42 | 1 | 824 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 774 | -0- | -38 | -0- | 38 | 1 | 736 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 861 | -0- | -7 | -0- | 42 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| 04 | 869 | N | 869 | -0- | -0- | -0- | 44 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| 05 | 837 | N | 817 | -0- | -20 | -0- | 42 | 1 | 775 | 2 | Y | -0- | | | | | -0- |
| 06 | 840 | N | 764 | -0- | -76 | -0- | 40 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 07 | 899 | N | 775 | -0- | -124 | -0- | 39 | 1 | 736 | 2 | Y | -0- | | | | | -0- |
| 08 | 806 | N | 743 | -0- | -63 | -0- | 39 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| 09 | 750 | N | 708 | -0- | -42 | -0- | 37 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 718 | -0- | -57 | -0- | 39 | 1 | 679 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 582 | -0- | -138 | -0- | 32 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 517 | -0- | -227 | -0- | 27 | 1 | 490 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,994 TOTAL CONDENSATE PROD: -0-

CHILDRESS GAS UNIT 2 WELL #: 3 RRCID -> 142727 COMPL. DATE 08/25/1992 TOTAL DEPTH 10990 PERF.10534 - 10743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1742 | N | 1742 | -0- | -0- | -0- | 84 | 1 | 1655 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1530 | N | 1530 | -0- | -0- | -0- | 75 | 1 | 1451 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1721 | N | 1721 | -0- | -0- | -0- | 85 | 1 | 1632 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1585 | N | 1585 | -0- | -0- | -0- | 80 | 1 | 1502 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1616 | N | 1616 | -0- | -0- | -0- | 83 | 1 | 1533 | 2 | Y | -0- | | | | | -0- |
| 06 | 1533 | N | 1533 | -0- | -0- | -0- | 79 | 1 | 1454 | 2 | Y | -0- | | | | | -0- |
| 07 | 1606 | N | 1606 | -0- | -0- | -0- | 82 | 1 | 1524 | 2 | Y | -0- | | | | | -0- |
| 08 | 1612 | N | 1605 | -0- | -7 | -0- | 85 | 1 | 1520 | 2 | Y | -0- | | | | | -0- |
| 09 | 2337 | N | 2337 | -0- | -0- | -0- | 122 | 1 | 2215 | 2 | Y | -0- | | | | | -0- |
| 10 | 2023 | N | 2023 | -0- | -0- | -0- | 109 | 1 | 1914 | 2 | Y | -0- | | | | | -0- |
| 11 | 2394 | N | 2394 | -0- | -0- | -0- | 131 | 1 | 2263 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1629 | -0- | -107 | -0- | 84 | 1 | 1545 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,321 TOTAL CONDENSATE PROD: 14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 2 RRCID -> 142728 COMPL. DATE 09/02/1992 TOTAL DEPTH 11059 PERF.10610 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4281 | X | 4281 | -0- | -0- | -0- | | 205 | 1 | 4065 | 2 | Y | 10 | 15 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3968 | X | 3968 | -0- | -0- | -0- | | 195 | 1 | 3755 | 2 | Y | 16 | 10 | 1 | 1 | 8 | 8 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3564 | -0- | -714 | -0- | | 175 | 1 | 3374 | 2 | Y | 14 | 15 | 1 | | | 7 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 4302 | X | 4302 | -0- | -0- | -0- | | 217 | 1 | 4068 | 2 | Y | 15 | 20 | 1 | 1 | 8 | 1 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 4278 | X | 3991 | -0- | -287 | -0- | | 206 | 1 | 3785 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 4140 | X | 3565 | -0- | -575 | -0- | | 185 | 1 | 3380 | 2 | Y | -0- | | | | | -0- |
| 07 | 4278 | X | 3933 | -0- | -345 | -0- | | 200 | 1 | 3733 | 2 | Y | -0- | | | | | -0- |
| 08 | 3383 | X | 3383 | -0- | -0- | -0- | | 179 | 1 | 3204 | 2 | Y | -0- | | | | | -0- |
| 09 | 3068 | X | 3068 | -0- | -0- | -0- | | 160 | 1 | 2908 | 2 | Y | -0- | | | | | -0- |
| 10 | 3169 | X | 3169 | -0- | -0- | -0- | | 171 | 1 | 2998 | 2 | Y | -0- | | | | | -0- |
| 11 | 2970 | X | 2894 | -0- | -76 | -0- | | 158 | 1 | 2736 | 2 | Y | -0- | | | | | -0- |
| *12 | 3244 | X | 3244 | -0- | -0- | -0- | | 168 | 1 | 3076 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43,362 TOTAL CONDENSATE PROD: 55

HUBBARD GAS UNIT #1 WELL #: 3 RRCID -> 142834 COMPL. DATE 10/03/1992 TOTAL DEPTH 10975 PERF.10541 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3245 | -0- | -382 | -0- | | 155 | 1 | 3071 | 2 | Y | 17 | 23 | 1 | | | 5 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2970 | X | 2970 | -0- | -0- | -0- | | 145 | 1 | 2799 | 2 | Y | 24 | 16 | 1 | 1 | 8 | 12 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3286 | X | 3003 | -0- | -283 | -0- | | 147 | 1 | 2831 | 2 | Y | 23 | 23 | 1 | | | 12 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 3758 | X | 3758 | -0- | -0- | -0- | | 189 | 1 | 3546 | 2 | Y | 21 | 31 | 1 | 1 | 8 | 1 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 4396 | X | 4396 | -0- | -0- | -0- | | 227 | 1 | 4169 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 3539 | X | 3539 | -0- | -0- | -0- | | 183 | 1 | 3356 | 2 | Y | -0- | | | | | -0- |
| 07 | 3315 | X | 3315 | -0- | -0- | -0- | | 169 | 1 | 3146 | 2 | Y | -0- | | | | | -0- |
| 08 | 3472 | X | 3256 | -0- | -216 | -0- | | 172 | 1 | 3084 | 2 | Y | -0- | | | | | -0- |
| 09 | 3360 | X | 3188 | -0- | -172 | -0- | | 167 | 1 | 3021 | 2 | Y | -0- | | | | | -0- |
| 10 | 3472 | X | 3401 | -0- | -71 | -0- | | 183 | 1 | 3218 | 2 | Y | -0- | | | | | -0- |
| 11 | 3628 | X | 3628 | -0- | -0- | -0- | | 198 | 1 | 3430 | 2 | Y | -0- | | | | | -0- |
| *12 | 4265 | X | 4265 | -0- | -0- | -0- | | 221 | 1 | 4044 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 41,964 TOTAL CONDENSATE PROD: 85

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS WELL #: 2A RRCID -> 142863 COMPL. DATE 09/24/1992 TOTAL DEPTH 10990 PERF.10615 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1980 | N | 1980 | -0- | -0- | -0- | 95 | 1 | 1875 | 2 | Y | 9 | 12 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1590 | -0- | -370 | -0- | 78 | 1 | 1499 | 2 | Y | 12 | 8 | 1 | 1 | 8 | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1997 | -0- | -49 | -0- | 98 | 1 | 1886 | 2 | Y | 12 | 12 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1743 | -0- | -177 | -0- | 88 | 1 | 1642 | 2 | Y | 12 | 16 | 1 | 1 | 8 | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2020 | N | 2020 | -0- | -0- | -0- | 101 | 1 | 1855 | 2 | Y | 58 | 37 | 1 | 1 | 8 | 21 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1894 | -0- | -26 | -0- | 95 | 1 | 1731 | 2 | Y | 62 | 75 | 1 | 1 | 8 | 7 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 2044 | N | 2044 | -0- | -0- | -0- | 101 | 1 | 1882 | 2 | Y | 55 | 39 | 1 | 1 | 8 | 22 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1776 | -0- | -239 | -0- | 91 | 1 | 1629 | 2 | Y | 51 | 58 | 1 | 1 | 8 | 14 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1479 | -0- | -411 | -0- | 75 | 1 | 1354 | 2 | Y | 45 | 19 | 1 | | | 40 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 2046 | N | 2044 | -0- | -2 | -0- | 108 | 1 | 1889 | 2 | Y | 43 | 72 | 1 | | | 11 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2334 | N | 2334 | -0- | -0- | -0- | 125 | 1 | 2169 | 2 | Y | 36 | 37 | 1 | | | 10 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 2377 | N | 2377 | -0- | -0- | -0- | 120 | 1 | 2194 | 2 | Y | 57 | 39 | 1 | | | 28 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,278 TOTAL CONDENSATE PROD: 452

MCDAVID, J.W. UNIT 1 WELL #: 2 RRCID -> 143039 COMPL. DATE 10/09/1992 TOTAL DEPTH 11055 PERF.10634 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 271 | -0- | -70 | -0- | 13 | 1 | 255 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 448 | N | 163 | -0- | -285 | -0- | 8 | 1 | 151 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 434 | N | 153 | -0- | -281 | -0- | 7 | 1 | 144 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 270 | N | 149 | -0- | -121 | -0- | 7 | 1 | 138 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 558 | N | 45 | -0- | -513 | -0- | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 21 | -0- | -129 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 802 TOTAL CONDENSATE PROD: 13

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J.W. UNIT 1 WELL #: 3 RRCID -> 143040 COMPL. DATE 10/30/1992 TOTAL DEPTH 11120 PERF.10664 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2226 | -0- | -192 | -0- | 105 | 1 | 2086 | 2 | Y | 32 | 43 | 1 | | | 10 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1938 | N | 1938 | -0- | -0- | -0- | 93 | 1 | 1799 | 2 | Y | 42 | 29 | 1 | 2 | 8 | 21 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 2059 | N | 2059 | -0- | -0- | -0- | 99 | 1 | 1912 | 2 | Y | 44 | 43 | 1 | | | 22 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 2160 | N | 1889 | -0- | -271 | -0- | 93 | 1 | 1752 | 2 | Y | 40 | 57 | 1 | 2 | 8 | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 2139 | N | 1941 | -0- | -198 | -0- | 100 | 1 | 1841 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 06 | 1980 | N | 1921 | -0- | -59 | -0- | 100 | 1 | 1821 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 2039 | N | 2039 | -0- | -0- | -0- | 104 | 1 | 1935 | 2 | Y | -0- | | | | | -0- |
| 08 | 1953 | N | 1860 | -0- | -93 | -0- | 98 | 1 | 1762 | 2 | Y | -0- | | | | | -0- |
| 09 | 1920 | N | 1776 | -0- | -144 | -0- | 93 | 1 | 1683 | 2 | Y | -0- | | | | | -0- |
| 10 | 2046 | N | 1860 | -0- | -186 | -0- | 100 | 1 | 1760 | 2 | Y | -0- | | | | | -0- |
| 11 | 1800 | N | 1672 | -0- | -128 | -0- | 91 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| *12 | 1864 | N | 1864 | -0- | -0- | -0- | 96 | 1 | 1768 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,045 TOTAL CONDENSATE PROD: 158

HUBBARD GAS UNIT #1 WELL #: 4 RRCID -> 143514 COMPL. DATE 12/03/1992 TOTAL DEPTH 11000 PERF.10540 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1781 | N | 1781 | -0- | -0- | -0- | 85 | 1 | 1683 | 2 | Y | 12 | 15 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1579 | N | 1579 | -0- | -0- | -0- | 77 | 1 | 1485 | 2 | Y | 15 | 10 | 1 | 1 | 8 | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1717 | N | 1717 | -0- | -0- | -0- | 84 | 1 | 1615 | 2 | Y | 16 | 16 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1654 | N | 1654 | -0- | -0- | -0- | 83 | 1 | 1554 | 2 | Y | 15 | 21 | 1 | 1 | 8 | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1848 | N | 1848 | -0- | -0- | -0- | 95 | 1 | 1753 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 1733 | N | 1733 | -0- | -0- | -0- | 90 | 1 | 1643 | 2 | Y | -0- | | | | | -0- |
| 07 | 1733 | N | 1733 | -0- | -0- | -0- | 88 | 1 | 1645 | 2 | Y | -0- | | | | | -0- |
| 08 | 1680 | N | 1680 | -0- | -0- | -0- | 89 | 1 | 1591 | 2 | Y | -0- | | | | | -0- |
| 09 | 1574 | N | 1574 | -0- | -0- | -0- | 82 | 1 | 1492 | 2 | Y | -0- | | | | | -0- |
| 10 | 1686 | N | 1686 | -0- | -0- | -0- | 91 | 1 | 1595 | 2 | Y | -0- | | | | | -0- |
| 11 | 1626 | N | 1626 | -0- | -0- | -0- | 89 | 1 | 1537 | 2 | Y | -0- | | | | | -0- |
| *12 | 1791 | N | 1791 | -0- | -0- | -0- | 93 | 1 | 1698 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,402 TOTAL CONDENSATE PROD: 58

CHILDRESS WELL #: 3A RRCID -> 143700 COMPL. DATE 11/24/1992 TOTAL DEPTH 10965 PERF.10510 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 6 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 6 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 8 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 7 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 7 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | 115 | -0- | -35 | -0- | 6 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 81 | -0- | -74 | -0- | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 35 | -0- | -89 | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 35 | -0- | -85 | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 36 | -0- | -57 | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,059 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS WELL #: 4A RRCID -> 143701 COMPL. DATE 11/08/1992 TOTAL DEPTH 11055 PERF.10624 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2266 | N | 2266 | -0- | -0- | -0- | | 109 | 1 | 2147 | 2 | Y | 9 | 12 | 1 | | | 3 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2044 | N | 2018 | -0- | -26 | -0- | | 99 | 1 | 1906 | 2 | Y | 12 | 8 | 1 | 1 | 8 | 6 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2197 | -0- | -159 | -0- | | 108 | 1 | 2076 | 2 | Y | 12 | 12 | 1 | | | 6 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2190 | N | 648 | -0- | -1542 | -0- | | 33 | 1 | 614 | 2 | Y | 1 | 7 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 2130 | N | -0- | -0- | -2130 | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 682 | N | -0- | -0- | -682 | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,129 TOTAL CONDENSATE PROD: 34

CHILDRESS GAS UNIT 2 WELL #: 4 RRCID -> 143962 COMPL. DATE 01/12/1993 TOTAL DEPTH 11120 PERF.10668 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1906 | N | 1906 | -0- | -0- | -0- | | 91 | 1 | 1805 | 2 | Y | 9 | 12 | 1 | | | 3 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1609 | -0- | -15 | -0- | | 79 | 1 | 1517 | 2 | Y | 12 | 8 | 1 | 1 | 8 | 6 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1885 | N | 1885 | -0- | -0- | -0- | | 92 | 1 | 1780 | 2 | Y | 12 | 12 | 1 | | | 6 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2427 | N | 2427 | -0- | -0- | -0- | | 122 | 1 | 2292 | 2 | Y | 12 | 16 | 1 | 1 | 8 | 1 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2093 | N | 2093 | -0- | -0- | -0- | | 105 | 1 | 1936 | 2 | Y | 47 | 30 | 1 | 1 | 8 | 17 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 2302 | N | 2302 | -0- | -0- | -0- | | 116 | 1 | 2130 | 2 | Y | 51 | 61 | 1 | 1 | 8 | 6 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 2914 | N | 2914 | -0- | -0- | -0- | | 146 | 1 | 2720 | 2 | Y | 44 | 31 | 1 | 1 | 8 | 18 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 3015 | N | 3015 | -0- | -0- | -0- | | 157 | 1 | 2813 | 2 | Y | 41 | 47 | 1 | 1 | 8 | 11 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3007 | -0- | 7 | 7 | | 155 | 1 | 2811 | 2 | Y | 37 | 15 | 1 | | | 33 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3313 | -0- | 213 | 220 | | 176 | 1 | 3095 | 2 | Y | 38 | 62 | 1 | | | 9 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3232 | -0- | 232 | 452 | | 175 | 1 | 3024 | 2 | Y | 30 | 31 | 1 | | | 8 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3469 | -0- | 369 | 821 | | 177 | 1 | 3240 | 2 | Y | 47 | 32 | 1 | | | 23 |
| | | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,172 TOTAL CONDENSATE PROD: 380

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J.W. UNIT 1 WELL #: 4 RRCID -> 144710 COMPL. DATE 02/13/1993 TOTAL DEPTH 11110 PERF.10668 - 10985

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3232 | -0- | 132 | 334 | 155 | 1 | 3062 | 2 | Y | 14 | 19 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2782 | -0- | -18 | 316 | 136 | 1 | 2624 | 2 | Y | 20 | 13 | 1 | 1 | 8 | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2913 | X | 2597 | -0- | -316 | -0- | 127 | 1 | 2449 | 2 | Y | 19 | 19 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2259 | X | 2259 | -0- | -0- | -0- | 113 | 1 | 2126 | 2 | Y | 18 | 26 | 1 | 1 | 8 | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2476 | X | 2476 | -0- | -0- | -0- | 128 | 1 | 2348 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 2253 | X | 2253 | -0- | -0- | -0- | 117 | 1 | 2136 | 2 | Y | -0- | | | | | -0- |
| 07 | 2510 | X | 2510 | -0- | -0- | -0- | 128 | 1 | 2382 | 2 | Y | -0- | | | | | -0- |
| 08 | 2604 | X | 2316 | -0- | -288 | -0- | 122 | 1 | 2194 | 2 | Y | -0- | | | | | -0- |
| 09 | 2559 | X | 2559 | -0- | -0- | -0- | 134 | 1 | 2425 | 2 | Y | -0- | | | | | -0- |
| 10 | 2920 | N | 2920 | -0- | -0- | -0- | 157 | 1 | 2763 | 2 | Y | -0- | | | | | -0- |
| 11 | 2874 | N | 2874 | -0- | -0- | -0- | 157 | 1 | 2717 | 2 | Y | -0- | | | | | -0- |
| 12 | 2635 | N | 2230 | -0- | -405 | -0- | 115 | 1 | 2115 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,008 TOTAL CONDENSATE PROD: 71

GROOM, VIDA G.U. WELL #: 1 RRCID -> 147149 COMPL. DATE 10/11/1993 TOTAL DEPTH 11125 PERF.10698 - 11008

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILLIAM UNIT WELL #: 2 RRCID -> 149084 COMPL. DATE 02/28/1994 TOTAL DEPTH 10585 PERF.10266 - 10372

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2868 | X | 2868 | -0- | -0- | -0- | 107 | 1 | 2761 | 2 | Y | -0- | | | | | -0- |
| 02 | 2634 | X | 2634 | -0- | -0- | -0- | 103 | 1 | 2531 | 2 | Y | -0- | | | | | -0- |
| 03 | 3162 | X | 3033 | -0- | -129 | -0- | 117 | 1 | 2916 | 2 | Y | -0- | | | | | -0- |
| 04 | 3060 | X | 2723 | -0- | -337 | -0- | 103 | 1 | 2620 | 2 | Y | -0- | | | | | -0- |
| 05 | 3162 | X | 2967 | -0- | -195 | -0- | 112 | 1 | 2855 | 2 | Y | -0- | | | | | -0- |
| 06 | 2940 | X | 2440 | -0- | -500 | -0- | 87 | 1 | 2353 | 2 | Y | -0- | | | | | -0- |
| 07 | 3038 | X | 2381 | -0- | -657 | -0- | 96 | 1 | 2285 | 2 | Y | -0- | | | | | -0- |
| 08 | 2356 | X | 2140 | -0- | -216 | -0- | 81 | 1 | 2059 | 2 | Y | -0- | | | | | -0- |
| 09 | 2280 | N | 2117 | -0- | -163 | -0- | 83 | 1 | 2034 | 2 | Y | -0- | | | | | -0- |
| 10 | 2356 | N | 2176 | -0- | -180 | -0- | 79 | 1 | 2097 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | N | 2030 | -0- | -40 | -0- | 78 | 1 | 1952 | 2 | Y | -0- | | | | | -0- |
| 12 | 2201 | N | 1868 | -0- | -333 | -0- | 76 | 1 | 1792 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 29,377 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
LEVERETT WELL #: 1 RRCID -> 149752 COMPL. DATE 05/13/1994 TOTAL DEPTH 11130 PERF.10724 - 11027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1750 | -0- | -482 | -0- | 81 | 1 | 1610 | 2 | Y | 54 | 73 | 1 | | | 17 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1849 | N | 1849 | -0- | -0- | -0- | 88 | 1 | 1686 | 2 | Y | 68 | 46 | 1 | 3 | 8 | 36 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 2449 | N | 1926 | -0- | -523 | -0- | 91 | 1 | 1752 | 2 | Y | 75 | 73 | 1 | | | 38 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 1919 | N | 1919 | -0- | -0- | -0- | 93 | 1 | 1751 | 2 | Y | 68 | 98 | 1 | 3 | 8 | 5 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 2015 | N | 2003 | -0- | -12 | -0- | 103 | 1 | 1900 | 2 | Y | -0- | 4 | 1 | | | 1 |
| 06 | 2091 | N | 2091 | -0- | -0- | -0- | 108 | 1 | 1983 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 2242 | N | 2242 | -0- | -0- | -0- | 114 | 1 | 2128 | 2 | Y | -0- | | | | | -0- |
| 08 | 1852 | N | 1852 | -0- | -0- | -0- | 98 | 1 | 1754 | 2 | Y | -0- | | | | | -0- |
| 09 | 1821 | N | 1821 | -0- | -0- | -0- | 95 | 1 | 1726 | 2 | Y | -0- | | | | | -0- |
| 10 | 1875 | N | 1875 | -0- | -0- | -0- | 101 | 1 | 1774 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1680 | -0- | -0- | -0- | 92 | 1 | 1588 | 2 | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 1521 | -0- | -29 | -0- | 79 | 1 | 1442 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,529 TOTAL CONDENSATE PROD: 265

GREGORY, A.G. GU 1 WELL #: 3 RRCID -> 152912 COMPL. DATE 11/16/1994 TOTAL DEPTH 10750 PERF.10384 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1209 | -0- | -0- | -0- | 20 | 1 | 1189 | 2 | Y | -0- | | | | | 11 |
| 02 | 974 | N | 974 | -0- | -0- | -0- | 17 | 1 | 957 | 2 | Y | -0- | | | | | 11 |
| 03 | 1174 | N | 1174 | -0- | -0- | -0- | 19 | 1 | 1155 | 2 | Y | -0- | | | | | 11 |
| 04 | 845 | N | 845 | -0- | -0- | -0- | 15 | 1 | 830 | 2 | Y | -0- | | | | | 11 |
| 05 | 806 | N | 607 | -0- | -199 | -0- | 11 | 1 | 596 | 2 | Y | -0- | | | | | 11 |
| 06 | 780 | N | 657 | -0- | -123 | -0- | 11 | 1 | 646 | 2 | Y | -0- | | | | | 11 |
| 07 | 806 | N | 543 | -0- | -263 | -0- | 10 | 1 | 533 | 2 | Y | -0- | 1 | 1 | | | 10 |
| 08 | 737 | N | 737 | -0- | -0- | -0- | 12 | 1 | 725 | 2 | Y | -0- | | | | | 10 |
| 09 | 686 | N | 686 | -0- | -0- | -0- | 12 | 1 | 674 | 2 | Y | -0- | | | | | 10 |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 12 | 1 | 639 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 720 | N | 648 | -0- | -72 | -0- | 11 | 1 | 637 | 2 | Y | -0- | | | | | 12 |
| 12 | 713 | N | 648 | -0- | -65 | -0- | 11 | 1 | 637 | 2 | Y | -0- | 9 | 1 | | | 3 |

TOTAL GAS PROD: 9,381 TOTAL CONDENSATE PROD: 2

TOON GU 1 WELL #: 3 RRCID -> 152951 COMPL. DATE 09/26/1994 TOTAL DEPTH 10800 PERF.10295 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1249 | -0- | -22 | -0- | 21 | 1 | 1228 | 2 | Y | -0- | | | | | 7 |
| 02 | 1120 | N | 1080 | -0- | -40 | -0- | 18 | 1 | 1062 | 2 | Y | -0- | | | | | 7 |
| 03 | 1260 | N | 1260 | -0- | -0- | -0- | 21 | 1 | 1239 | 2 | Y | -0- | | | | | 7 |
| 04 | 1200 | N | 1059 | -0- | -141 | -0- | 19 | 1 | 1040 | 2 | Y | -0- | | | | | 7 |
| 05 | 1219 | N | 1219 | -0- | -0- | -0- | 22 | 1 | 1197 | 2 | Y | -0- | | | | | 7 |
| 06 | 1230 | N | 1098 | -0- | -132 | -0- | 19 | 1 | 1079 | 2 | Y | -0- | | | | | 7 |
| 07 | 1129 | N | 1129 | -0- | -0- | -0- | 20 | 1 | 1109 | 2 | Y | -0- | 1 | 1 | | | 6 |
| 08 | 1209 | N | 1054 | -0- | -155 | -0- | 18 | 1 | 1036 | 2 | Y | -0- | | | | | 6 |
| 09 | 1110 | N | 985 | -0- | -125 | -0- | 17 | 1 | 968 | 2 | Y | -0- | | | | | 6 |
| 10 | 1116 | N | 1029 | -0- | -87 | -0- | 18 | 1 | 1011 | 2 | Y | -0- | | | | | 6 |
| 11 | 1184 | N | 1184 | -0- | -0- | -0- | 20 | 1 | 1164 | 2 | Y | -0- | | | | | 6 |
| *12 | 1240 | N | 1240 | -0- | -0- | -0- | 21 | 1 | 1219 | 2 | Y | -0- | 5 | 1 | | | 1 |

TOTAL GAS PROD: 13,586 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
TOON GU 1 WELL #: 4 RRCID -> 152952 COMPL. DATE 10/08/1994 TOTAL DEPTH 11150 PERF.10796 - 11017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 771 | -0- | -66 | -0- | 13 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 662 | -0- | -38 | -0- | 11 | 1 | 651 | 2 | Y | -0- | | | | | -0- |
| 03 | 718 | N | 718 | -0- | -0- | -0- | 12 | 1 | 706 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 688 | -0- | -62 | -0- | 12 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 05 | 744 | N | 706 | -0- | -38 | -0- | 13 | 1 | 693 | 2 | Y | -0- | | | | | -0- |
| 06 | 695 | N | 695 | -0- | -0- | -0- | 12 | 1 | 683 | 2 | Y | -0- | | | | | -0- |
| 07 | 713 | N | 651 | -0- | -62 | -0- | 12 | 1 | 639 | 2 | Y | -0- | | | | | -0- |
| 08 | 713 | N | 709 | -0- | -4 | -0- | 12 | 1 | 697 | 2 | Y | -0- | | | | | -0- |
| 09 | 690 | N | 657 | -0- | -33 | -0- | 11 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 641 | -0- | -10 | -0- | 11 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 652 | -0- | -38 | -0- | 11 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 642 | -0- | -40 | -0- | 11 | 1 | 631 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,192 TOTAL CONDENSATE PROD: -0-

COLLIER GAS UNIT WELL #: 2 RRCID -> 153729 COMPL. DATE 01/11/1995 TOTAL DEPTH 10706 PERF. 9102 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3262 | X | 3262 | -0- | -0- | -0- | 185 | 1 | 3077 | 2 | N | -0- | | | | | 82 |
| 02 | 3117 | X | 3117 | -0- | -0- | -0- | 172 | 1 | 2868 | 2 | N | 70 | | | | | 152 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 3170 | X | 3170 | -0- | -0- | -0- | 179 | 1 | 2991 | 2 | N | -0- | | | | | 152 |
| 04 | 2984 | X | 2984 | -0- | -0- | -0- | 169 | 1 | 2815 | 2 | N | -0- | | | | | 152 |
| 05 | 2743 | X | 2743 | -0- | -0- | -0- | 154 | 1 | 2565 | 2 | N | 22 | | | | | 174 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2610 | X | 2610 | -0- | -0- | -0- | 148 | 1 | 2462 | 2 | N | -0- | | | | | 174 |
| 07 | 2635 | X | 2547 | -0- | -88 | -0- | 144 | 1 | 2403 | 2 | N | -0- | | | | | 174 |
| 08 | 3131 | X | 2866 | -0- | -265 | -0- | 159 | 1 | 2656 | 2 | N | 46 | 184 | 1 | | | 36 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2593 | -0- | -377 | -0- | 147 | 1 | 2446 | 2 | N | -0- | | | | | 36 |
| 10 | 2879 | X | 2879 | -0- | -0- | -0- | 163 | 1 | 2716 | 2 | N | -0- | | | | | 36 |
| 11 | 2760 | X | 2202 | -0- | -558 | -0- | 125 | 1 | 2077 | 2 | N | -0- | | | | | 36 |
| 12 | 2852 | X | 2662 | -0- | -190 | -0- | 151 | 1 | 2511 | 2 | N | -0- | | | | | 36 |

TOTAL GAS PROD: 33,635 TOTAL CONDENSATE PROD: 138

FREEMAN, J. B. WELL #: 2 RRCID -> 154780 COMPL. DATE 02/27/1995 TOTAL DEPTH 10758 PERF.10345 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1265 | -0- | -502 | -0- | 49 | 1 | 1216 | 2 | Y | -0- | | | | | 11 |
| 02 | 2184 | X | 830 | -0- | -1354 | -0- | 29 | 1 | 801 | 2 | Y | -0- | | | | | 11 |
| 03 | 1798 | X | 1372 | -0- | -426 | -0- | 58 | 1 | 1314 | 2 | Y | -0- | | | | | 11 |
| 04 | 1230 | X | 1027 | -0- | -203 | -0- | 37 | 1 | 990 | 2 | Y | -0- | | | | | 11 |
| 05 | 1271 | X | 1192 | -0- | -79 | -0- | 40 | 1 | 1152 | 2 | Y | -0- | | | | | 11 |
| 06 | 1335 | X | 1335 | -0- | -0- | -0- | 44 | 1 | 1291 | 2 | Y | -0- | | | | | 11 |
| 07 | 2248 | X | 2248 | -0- | -0- | -0- | 41 | 1 | 2207 | 2 | Y | -0- | | | | | 11 |
| 08 | 1976 | N | 1976 | -0- | -0- | -0- | 78 | 1 | 1898 | 2 | Y | -0- | | | | | 11 |
| 09 | 1970 | N | 1970 | -0- | -0- | -0- | 74 | 1 | 1896 | 2 | Y | -0- | 10 | 1 | | | 1 |
| 10 | 2022 | N | 2022 | -0- | -0- | -0- | 80 | 1 | 1942 | 2 | Y | -0- | | | | | 1 |
| 11 | 1796 | N | 1796 | -0- | -0- | -0- | 78 | 1 | 1718 | 2 | Y | -0- | | | | | 1 |
| *12 | 2156 | N | 2156 | -0- | -0- | -0- | 80 | 1 | 2076 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 19,189 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
GREGORY, A.G. GU 1 WELL #: 4 RRCID -> 154847 COMPL. DATE 04/06/1995 TOTAL DEPTH 10800 PERF.10360 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1012 | -0- | -259 | -0- | 17 | 1 | 995 | 2 | Y | -0- | | | | | -0- |
| 02 | 1326 | N | 1326 | -0- | -0- | -0- | 23 | 1 | 1303 | 2 | Y | -0- | | | | | -0- |
| 03 | 1955 | N | 1955 | -0- | -0- | -0- | 32 | 1 | 1923 | 2 | Y | -0- | | | | | -0- |
| 04 | 2614 | N | 2614 | -0- | -0- | -0- | 47 | 1 | 2567 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3125 | -0- | 25 | 25 | 52 | 1 | 2863 | 2 | Y | 191 | | | | | 191 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3258 | -0- | 258 | 283 | 55 | 1 | 3203 | 2 | Y | -0- | | | | | 191 |
| 07 | 2764 | N | 2481 | -0- | -283 | -0- | 45 | 1 | 2433 | 2 | Y | 3 | 162 | 1 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3162 | X | 3162 | -0- | -0- | -0- | 53 | 1 | 3109 | 2 | Y | -0- | | | | | 32 |
| 09 | 2782 | X | 2782 | -0- | -0- | -0- | 46 | 1 | 2672 | 2 | Y | 58 | | | | | 90 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 2623 | X | 2623 | -0- | -0- | -0- | 47 | 1 | 2567 | 2 | Y | 8 | | | | | 98 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2560 | X | 2560 | -0- | -0- | -0- | 44 | 1 | 2516 | 2 | Y | -0- | | | | | 98 |
| *12 | 2520 | X | 2520 | -0- | -0- | -0- | 43 | 1 | 2476 | 2 | Y | 1 | 36 | 1 | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,418 TOTAL CONDENSATE PROD: 261

BIRDSONG WELL #: 2 RRCID -> 154851 COMPL. DATE 04/13/1995 TOTAL DEPTH 10700 PERF. 9320 - 10598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
PEARSON, JOE WELL #: 2 RRCID -> 154934 COMPL. DATE 04/01/1995 TOTAL DEPTH 10700 PERF.10311 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3201 | X | 3201 | -0- | -0- | -0- | 121 | 1 | 3080 | 2 | Y | -0- | | | | | 80 |
| 02 | 3210 | X | 3210 | -0- | -0- | -0- | 123 | 1 | 3063 | 2 | Y | 22 | | | | | 102 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3518 | X | 3518 | -0- | -0- | -0- | 146 | 1 | 3355 | 2 | Y | 15 | 80 | 1 | | | 37 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3123 | X | 3123 | -0- | -0- | -0- | 128 | 1 | 2985 | 2 | Y | 9 | | | | | 46 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 3478 | X | 3478 | -0- | -0- | -0- | 143 | 1 | 3335 | 2 | Y | -0- | | | | | 46 |
| 06 | 3295 | X | 3295 | -0- | -0- | -0- | 130 | 1 | 3165 | 2 | Y | -0- | | | | | 46 |
| 07 | 3385 | X | 3385 | -0- | -0- | -0- | 138 | 1 | 3247 | 2 | Y | -0- | | | | | 46 |
| 08 | 3403 | X | 3403 | -0- | -0- | -0- | 135 | 1 | 3268 | 2 | Y | -0- | 43 | 1 | | | 3 |
| 09 | 2987 | X | 2987 | -0- | -0- | -0- | 117 | 1 | 2870 | 2 | Y | -0- | | | | | 3 |
| 10 | 3024 | X | 3024 | -0- | -0- | -0- | 119 | 1 | 2905 | 2 | Y | -0- | | | | | 3 |
| 11 | 2608 | X | 2608 | -0- | -0- | -0- | 94 | 1 | 2514 | 2 | Y | -0- | | | | | 3 |
| *12 | 2548 | X | 2548 | -0- | -0- | -0- | 88 | 1 | 2460 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 37,780 TOTAL CONDENSATE PROD: 46

HENDERSON "E" WELL #: 5 RRCID -> 155921 COMPL. DATE 08/11/1995 TOTAL DEPTH 10950 PERF.10474 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2887 | X | 2887 | -0- | -0- | -0- | 127 | 1 | 2760 | 2 | Y | -0- | | | | | -0- |
| 02 | 2576 | X | 2359 | -0- | -217 | -0- | 104 | 1 | 2255 | 2 | Y | -0- | | | | | -0- |
| 03 | 2852 | X | 2815 | -0- | -37 | -0- | 124 | 1 | 2691 | 2 | Y | -0- | | | | | -0- |
| 04 | 2790 | X | 2449 | -0- | -341 | -0- | 108 | 1 | 2341 | 2 | Y | -0- | | | | | -0- |
| 05 | 2883 | X | 1563 | -0- | -1320 | -0- | 47 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 06 | 2790 | X | 600 | -0- | -2190 | -0- | 18 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| 07 | 2821 | X | 1369 | -0- | -1452 | -0- | 41 | 1 | 1328 | 2 | Y | -0- | | | | | -0- |
| 08 | 1864 | N | 1864 | -0- | -0- | -0- | 56 | 1 | 1808 | 2 | Y | -0- | | | | | -0- |
| 09 | 2127 | N | 2127 | -0- | -0- | -0- | 64 | 1 | 2063 | 2 | Y | -0- | | | | | -0- |
| 10 | 1867 | N | 1867 | -0- | -0- | -0- | 56 | 1 | 1811 | 2 | Y | -0- | | | | | -0- |
| 11 | 1800 | N | 1774 | -0- | -26 | -0- | 53 | 1 | 1721 | 2 | Y | -0- | | | | | -0- |
| 12 | 2201 | N | 1578 | -0- | -623 | -0- | 47 | 1 | 1531 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,252 TOTAL CONDENSATE PROD: -0-

HUBBARD GAS UNIT #1 WELL #: 5 RRCID -> 161941 COMPL. DATE 01/21/1997 TOTAL DEPTH 10840 PERF.10505 - 10699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1312 | N | 1312 | -0- | -0- | -0- | 63 | 1 | 1249 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 1180 | -0- | -52 | -0- | 58 | 1 | 1122 | 2 | Y | -0- | | | | | -0- |
| 03 | 1374 | N | 1374 | -0- | -0- | -0- | 68 | 1 | 1306 | 2 | Y | -0- | | | | | -0- |
| 04 | 1273 | N | 1273 | -0- | -0- | -0- | 64 | 1 | 1209 | 2 | Y | -0- | | | | | -0- |
| 05 | 1344 | N | 1344 | -0- | -0- | -0- | 69 | 1 | 1275 | 2 | Y | -0- | | | | | -0- |
| 06 | 1320 | N | 1299 | -0- | -21 | -0- | 67 | 1 | 1232 | 2 | Y | -0- | | | | | -0- |
| 07 | 1302 | N | 1289 | -0- | -13 | -0- | 66 | 1 | 1223 | 2 | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 1240 | -0- | -0- | -0- | 66 | 1 | 1174 | 2 | Y | -0- | | | | | -0- |
| 09 | 1293 | N | 1293 | -0- | -0- | -0- | 68 | 1 | 1225 | 2 | Y | -0- | | | | | -0- |
| 10 | 1248 | N | 1248 | -0- | -0- | -0- | 67 | 1 | 1181 | 2 | Y | -0- | | | | | -0- |
| 11 | 1278 | N | 1278 | -0- | -0- | -0- | 70 | 1 | 1208 | 2 | Y | -0- | | | | | -0- |
| *12 | 1340 | N | 1340 | -0- | -0- | -0- | 69 | 1 | 1271 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,470 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
COLLIER GAS UNIT WELL #: 3 RRCID -> 162680 COMPL. DATE 05/07/2015 TOTAL DEPTH 10700 PERF. 9054 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1904 | N | 1904 | -0- | -0- | -0- | 108 | 1 | 1796 | 2 | N | -0- | | | | | 99 |
| 02 | 1689 | N | 1689 | -0- | -0- | -0- | 94 | 1 | 1575 | 2 | N | 18 | | | | | 117 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1829 | N | 301 | -0- | -1528 | -0- | 14 | 1 | 239 | 2 | N | 44 | | | | | 161 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 1770 | N | -0- | -0- | -1770 | -0- | | | | | N | -0- | | | | | 161 |
| 05 | 1829 | N | 130 | -0- | -1699 | -0- | 7 | 1 | 123 | 2 | N | -0- | | | | | 161 |
| 06 | 300 | N | 21 | -0- | -279 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | 161 |
| 07 | 22 | N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | | 161 |
| 08 | 124 | N | 24 | -0- | -100 | -0- | 1 | 1 | 23 | 2 | N | -0- | | | | | 161 |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 2 | N | -0- | | | | | 161 |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | -0- | | | | | 161 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 161 |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 2 | N | -0- | | | | | 161 |

TOTAL GAS PROD: 4,279 TOTAL CONDENSATE PROD: 62

CHILDRESS WELL #: 5A RRCID -> 163092 COMPL. DATE 03/19/1997 TOTAL DEPTH 10945 PERF.10563 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2031 | N | 2031 | -0- | -0- | -0- | 98 | 1 | 1930 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2205 | N | 2205 | -0- | -0- | -0- | 109 | 1 | 2092 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2452 | N | 2452 | -0- | -0- | -0- | 121 | 1 | 2327 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2150 | N | 2150 | -0- | -0- | -0- | 109 | 1 | 2038 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2523 | N | 2523 | -0- | -0- | -0- | 130 | 1 | 2393 | 2 | Y | -0- | | | | | -0- |
| 06 | 1599 | N | 1599 | -0- | -0- | -0- | 83 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 07 | 2051 | N | 2051 | -0- | -0- | -0- | 104 | 1 | 1947 | 2 | Y | -0- | | | | | -0- |
| 08 | 2511 | N | 1943 | -0- | -568 | -0- | 103 | 1 | 1840 | 2 | Y | -0- | | | | | -0- |
| 09 | 1590 | N | 1407 | -0- | -183 | -0- | 74 | 1 | 1333 | 2 | Y | -0- | | | | | -0- |
| 10 | 2046 | N | 1449 | -0- | -597 | -0- | 78 | 1 | 1371 | 2 | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1435 | -0- | -455 | -0- | 78 | 1 | 1357 | 2 | Y | -0- | | | | | -0- |
| *12 | 1583 | N | 1583 | -0- | -0- | -0- | 82 | 1 | 1501 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,828 TOTAL CONDENSATE PROD: 14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS WELL #: 7A RRCID -> 163093 COMPL. DATE 04/15/1997 TOTAL DEPTH 11000 PERF.10634 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2265 | -0- | | -215 | -0- | 109 | 1 | 2149 | 2 | Y | 6 | 8 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2390 | X | 2390 | -0- | | -0- | -0- | 118 | 1 | 2264 | 2 | Y | 7 | 5 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2418 | X | 2418 | -0- | | -0- | -0- | 119 | 1 | 2291 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2720 | X | 2720 | -0- | | -0- | -0- | 137 | 1 | 2576 | 2 | Y | 6 | 10 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2356 | X | 1622 | -0- | | -734 | -0- | 84 | 1 | 1538 | 2 | Y | -0- | | | | | -0- |
| 06 | 2280 | X | 224 | -0- | | -2056 | -0- | 12 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 07 | 3542 | X | 3542 | -0- | | -0- | -0- | 180 | 1 | 3362 | 2 | Y | -0- | | | | | -0- |
| 08 | 2672 | N | 2672 | -0- | | -0- | -0- | 141 | 1 | 2531 | 2 | Y | -0- | | | | | -0- |
| 09 | 2433 | N | 2433 | -0- | | -0- | -0- | 127 | 1 | 2306 | 2 | Y | -0- | | | | | -0- |
| 10 | 2573 | X | 1990 | -0- | | -583 | -0- | 107 | 1 | 1883 | 2 | Y | -0- | | | | | -0- |
| 11 | 2490 | X | 1497 | -0- | | -993 | -0- | 82 | 1 | 1415 | 2 | Y | -0- | | | | | -0- |
| 12 | 2573 | X | 1718 | -0- | | -855 | -0- | 89 | 1 | 1629 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,491 TOTAL CONDENSATE PROD: 26

CHILDRESS WELL #: 6A RRCID -> 163132 COMPL. DATE 05/07/1997 TOTAL DEPTH 10950 PERF.10589 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2083 | -0- | | -366 | -0- | 100 | 1 | 1980 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1903 | X | 1903 | -0- | | -0- | -0- | 94 | 1 | 1805 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2140 | X | 2140 | -0- | | -0- | -0- | 105 | 1 | 2031 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1776 | X | 1776 | -0- | | -0- | -0- | 90 | 1 | 1683 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2198 | X | 2198 | -0- | | -0- | -0- | 113 | 1 | 2085 | 2 | Y | -0- | | | | | -0- |
| 06 | 2092 | N | 2092 | -0- | | -0- | -0- | 108 | 1 | 1984 | 2 | Y | -0- | | | | | -0- |
| 07 | 1655 | N | 1655 | -0- | | -0- | -0- | 84 | 1 | 1571 | 2 | Y | -0- | | | | | -0- |
| 08 | 2201 | N | 1870 | -0- | | -331 | -0- | 99 | 1 | 1771 | 2 | Y | -0- | | | | | -0- |
| 09 | 2100 | N | 1690 | -0- | | -410 | -0- | 88 | 1 | 1602 | 2 | Y | -0- | | | | | -0- |
| 10 | 1720 | N | 1720 | -0- | | -0- | -0- | 93 | 1 | 1627 | 2 | Y | -0- | | | | | -0- |
| 11 | 1800 | N | 1606 | -0- | | -194 | -0- | 88 | 1 | 1518 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1706 | -0- | | -30 | -0- | 88 | 1 | 1618 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,439 TOTAL CONDENSATE PROD: 14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 6 RRCID -> 163494 COMPL. DATE 05/22/1997 TOTAL DEPTH 10900 PERF.10528 - 10623

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3962 | X | 3962 | -0- | -0- | -0- | 190 | 1 | 3757 | 2 | Y | 14 | 19 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3388 | X | 3187 | -0- | -201 | -0- | 156 | 1 | 3009 | 2 | Y | 20 | 13 | 1 | 1 | 8 | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3751 | X | 2684 | -0- | -1067 | -0- | 132 | 1 | 2541 | 2 | Y | 10 | 12 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3660 | X | 2727 | -0- | -933 | -0- | 137 | 1 | 2570 | 2 | Y | 18 | 24 | 1 | 1 | 8 | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 3782 | X | 2855 | -0- | -927 | -0- | 147 | 1 | 2708 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 3660 | X | 1432 | -0- | -2228 | -0- | 74 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 07 | 3534 | X | 3016 | -0- | -518 | -0- | 153 | 1 | 2863 | 2 | Y | -0- | | | | | -0- |
| 08 | 2852 | X | 1721 | -0- | -1131 | -0- | 91 | 1 | 1630 | 2 | Y | -0- | | | | | -0- |
| 09 | 3152 | X | 3152 | -0- | -0- | -0- | 165 | 1 | 2987 | 2 | Y | -0- | | | | | -0- |
| 10 | 3007 | X | 2867 | -0- | -140 | -0- | 155 | 1 | 2712 | 2 | Y | -0- | | | | | -0- |
| 11 | 2910 | X | 2798 | -0- | -112 | -0- | 153 | 1 | 2645 | 2 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 2599 | -0- | -656 | -0- | 134 | 1 | 2465 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 33,000 TOTAL CONDENSATE PROD: 62

CHILDRESS WELL #: 8A RRCID -> 164503 COMPL. DATE 07/03/1997 TOTAL DEPTH 10950 PERF.10564 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1770 | N | 1770 | -0- | -0- | -0- | 85 | 1 | 1675 | 2 | Y | 9 | 12 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1735 | -0- | -113 | -0- | 85 | 1 | 1637 | 2 | Y | 12 | 8 | 1 | 1 | 8 | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1223 | -0- | -358 | -0- | 60 | 1 | 1151 | 2 | Y | 11 | 11 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1658 | -0- | -52 | -0- | 83 | 1 | 1563 | 2 | Y | 11 | 15 | 1 | 1 | 8 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2189 | N | 2189 | -0- | -0- | -0- | 109 | 1 | 2005 | 2 | Y | 68 | 43 | 1 | 1 | 8 | 25 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 1715 | N | 1715 | -0- | -0- | -0- | 85 | 1 | 1549 | 2 | Y | 74 | 89 | 1 | 1 | 8 | 9 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1622 | -0- | -83 | -0- | 79 | 1 | 1484 | 2 | Y | 54 | 41 | 1 | 1 | 8 | 21 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2201 | N | 1735 | -0- | -466 | -0- | 88 | 1 | 1581 | 2 | Y | 60 | 64 | 1 | 1 | 8 | 16 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1228 | -0- | -482 | -0- | 61 | 1 | 1108 | 2 | Y | 54 | 22 | 1 | | | 48 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1573 | -0- | -39 | -0- | 81 | 1 | 1430 | 2 | Y | 56 | 91 | 1 | | | 13 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1153 | -0- | -527 | -0- | 60 | 1 | 1045 | 2 | Y | 44 | 45 | 1 | | | 12 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 1317 | N | 1317 | -0- | -0- | -0- | 64 | 1 | 1179 | 2 | Y | 67 | 46 | 1 | | | 33 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,918 TOTAL CONDENSATE PROD: 520

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
HUBBARD GAS UNIT # 1 WELL #: 6 RRCID -> 165167 COMPL. DATE 08/14/1997 TOTAL DEPTH 10930 PERF.10620 - 10736

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1737 | -0- | -185 | -0- | 83 | 1 | 1647 | 2 | Y | 6 | 8 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1346 | -0- | -250 | -0- | 66 | 1 | 1272 | 2 | Y | 7 | 5 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1761 | -0- | -68 | -0- | 86 | 1 | 1666 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1574 | -0- | -106 | -0- | 79 | 1 | 1488 | 2 | Y | 6 | 10 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1488 | N | 951 | -0- | -537 | -0- | 48 | 1 | 875 | 2 | Y | 25 | 16 | 1 | | | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1301 | -0- | -409 | -0- | 66 | 1 | 1205 | 2 | Y | 27 | 33 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1193 | -0- | -419 | -0- | 59 | 1 | 1108 | 2 | Y | 24 | 17 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1772 | N | 1772 | -0- | -0- | -0- | 92 | 1 | 1657 | 2 | Y | 21 | 25 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2255 | N | 2255 | -0- | -0- | -0- | 117 | 1 | 2116 | 2 | Y | 20 | 8 | 1 | | | 18 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2067 | N | 2067 | -0- | -0- | -0- | 110 | 1 | 1934 | 2 | Y | 21 | 34 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1710 | N | 917 | -0- | -793 | -0- | 49 | 1 | 851 | 2 | Y | 15 | 16 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1860 | N | 929 | -0- | -931 | -0- | 47 | 1 | 854 | 2 | Y | 25 | 17 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,803 TOTAL CONDENSATE PROD: 205

CHILDRESS GAS UNIT 2 WELL #: 8 RRCID -> 165170 COMPL. DATE 08/26/1997 TOTAL DEPTH 10980 PERF.10590 - 10684

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2452 | N | 2452 | -0- | -0- | -0- | 117 | 1 | 2313 | 2 | Y | 20 | 27 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2139 | N | 2139 | -0- | -0- | -0- | 104 | 1 | 2005 | 2 | Y | 27 | 18 | 1 | 1 | 8 | 14 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2423 | N | 2423 | -0- | -0- | -0- | 118 | 1 | 2275 | 2 | Y | 27 | 27 | 1 | | | 14 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 2229 | N | 2229 | -0- | -0- | -0- | 111 | 1 | 2090 | 2 | Y | 25 | 36 | 1 | 1 | 8 | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 2530 | N | 2530 | -0- | -0- | -0- | 125 | 1 | 2292 | 2 | Y | 103 | 65 | 1 | 2 | 8 | 38 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 06 | 2312 | N | 2312 | -0- | -0- | -0- | 114 | 1 | 2078 | 2 | Y | 109 | 133 | 1 | 1 | 8 | 13 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 07 | 2581 | N | 2581 | -0- | -0- | -0- | 126 | 1 | 2348 | 2 | Y | 97 | 69 | 1 | 1 | 8 | 40 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 08 | 2542 | N | 2404 | -0- | -138 | -0- | 122 | 1 | 2183 | 2 | Y | 90 | 103 | 1 | 2 | 8 | 25 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 2310 | N | 2185 | -0- | -125 | -0- | 110 | 1 | 1987 | 2 | Y | 80 | 33 | 1 | | | 72 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 2573 | N | 2300 | -0- | -273 | -0- | 119 | 1 | 2089 | 2 | Y | 84 | 137 | 1 | | | 19 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2161 | -0- | -179 | -0- | 114 | 1 | 1974 | 2 | Y | 66 | 67 | 1 | | | 18 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *12 | 2294 | N | 2294 | -0- | -0- | -0- | 113 | 1 | 2071 | 2 | Y | 100 | 69 | 1 | | | 49 |
| | | | | | | | 110 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,010 TOTAL CONDENSATE PROD: 828

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 9 RRCID -> 165532 COMPL. DATE 09/02/1997 TOTAL DEPTH 11000 PERF.10631 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 2914 | -0- | -744 | -0- | 140 | 1 | 2771 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2644 | X | 2644 | -0- | -0- | -0- | 130 | 1 | 2510 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3367 | X | 3367 | -0- | -0- | -0- | 166 | 1 | 3197 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1993 | X | 1993 | -0- | -0- | -0- | 101 | 1 | 1889 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3771 | X | 3771 | -0- | -0- | -0- | 194 | 1 | 3577 | 2 | Y | -0- | | | | | -0- |
| 06 | 3405 | X | 3405 | -0- | -0- | -0- | 176 | 1 | 3229 | 2 | Y | -0- | | | | | -0- |
| 07 | 3401 | X | 3401 | -0- | -0- | -0- | 173 | 1 | 3228 | 2 | Y | -0- | | | | | -0- |
| 08 | 3379 | X | 2202 | -0- | -1177 | -0- | 116 | 1 | 2086 | 2 | Y | -0- | | | | | -0- |
| 09 | 3406 | X | 3406 | -0- | -0- | -0- | 178 | 1 | 3228 | 2 | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 2680 | -0- | -699 | -0- | 144 | 1 | 2536 | 2 | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 2382 | -0- | -888 | -0- | 130 | 1 | 2252 | 2 | Y | -0- | | | | | -0- |
| 12 | 3379 | X | 2244 | -0- | -1135 | -0- | 116 | 1 | 2128 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 34,409 TOTAL CONDENSATE PROD: 14

HUBBARD GAS UNIT #1 WELL #: 7 RRCID -> 165800 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10552 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3200 | -0- | -179 | -0- | 154 | 1 | 3046 | 2 | Y | -0- | | | | | -0- |
| 02 | 2872 | X | 2872 | -0- | -0- | -0- | 142 | 1 | 2730 | 2 | Y | -0- | | | | | -0- |
| 03 | 3185 | X | 3185 | -0- | -0- | -0- | 157 | 1 | 3028 | 2 | Y | -0- | | | | | -0- |
| 04 | 2887 | X | 2887 | -0- | -0- | -0- | 146 | 1 | 2741 | 2 | Y | -0- | | | | | -0- |
| 05 | 3168 | X | 3168 | -0- | -0- | -0- | 163 | 1 | 3005 | 2 | Y | -0- | | | | | -0- |
| 06 | 3035 | X | 3035 | -0- | -0- | -0- | 157 | 1 | 2878 | 2 | Y | -0- | | | | | -0- |
| 07 | 2910 | X | 2910 | -0- | -0- | -0- | 148 | 1 | 2762 | 2 | Y | -0- | | | | | -0- |
| 08 | 2883 | X | 2565 | -0- | -318 | -0- | 136 | 1 | 2429 | 2 | Y | -0- | | | | | -0- |
| 09 | 2929 | X | 2929 | -0- | -0- | -0- | 153 | 1 | 2776 | 2 | Y | -0- | | | | | -0- |
| 10 | 3149 | X | 3149 | -0- | -0- | -0- | 170 | 1 | 2979 | 2 | Y | -0- | | | | | -0- |
| 11 | 2929 | X | 2929 | -0- | -0- | -0- | 160 | 1 | 2769 | 2 | Y | -0- | | | | | -0- |
| 12 | 2883 | X | 2882 | -0- | -1 | -0- | 149 | 1 | 2733 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 35,711 TOTAL CONDENSATE PROD: -0-

HUBBARD GAS UNIT #1 WELL #: 8 RRCID -> 166119 COMPL. DATE 11/01/1997 TOTAL DEPTH 10807 PERF.10483 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2315 | X | 2315 | -0- | -0- | -0- | 111 | 1 | 2197 | 2 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1043 | -0- | -413 | -0- | 51 | 1 | 984 | 2 | Y | 7 | 5 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2290 | N | 2290 | -0- | -0- | -0- | 112 | 1 | 2169 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2106 | N | 2106 | -0- | -0- | -0- | 106 | 1 | 1993 | 2 | Y | 6 | 10 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2185 | N | 2185 | -0- | -0- | -0- | 113 | 1 | 2072 | 2 | Y | -0- | | | | | -0- |
| 06 | 1877 | N | 1877 | -0- | -0- | -0- | 97 | 1 | 1780 | 2 | Y | -0- | | | | | -0- |
| 07 | 2167 | N | 2167 | -0- | -0- | -0- | 110 | 1 | 2057 | 2 | Y | -0- | | | | | -0- |
| 08 | 2791 | N | 2791 | -0- | -0- | -0- | 148 | 1 | 2643 | 2 | Y | -0- | | | | | -0- |
| 09 | 2016 | N | 2016 | -0- | -0- | -0- | 105 | 1 | 1911 | 2 | Y | -0- | | | | | -0- |
| 10 | 2170 | N | 1673 | -0- | -497 | -0- | 90 | 1 | 1583 | 2 | Y | -0- | | | | | -0- |
| 11 | 2670 | N | 1731 | -0- | -939 | -0- | 94 | 1 | 1637 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | N | 1661 | -0- | -416 | -0- | 86 | 1 | 1575 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,855 TOTAL CONDENSATE PROD: 27

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 7 RRCID -> 167106 COMPL. DATE 12/07/1997 TOTAL DEPTH 11100 PERF.10452 - 10969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4129 | X | 4129 | -0- | -0- | -0- | 198 | 1 | 3909 | 2 | Y | 20 | 27 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 4042 | X | 4042 | -0- | -0- | -0- | 198 | 1 | 3814 | 2 | Y | 27 | 18 | 1 | 1 | 8 | 14 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 4419 | X | 4419 | -0- | -0- | -0- | 216 | 1 | 4173 | 2 | Y | 27 | 27 | 1 | | | 14 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 3990 | X | 3847 | -0- | -143 | -0- | 193 | 1 | 3626 | 2 | Y | 25 | 36 | 1 | 1 | 8 | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 4433 | X | 3551 | -0- | -882 | -0- | 176 | 1 | 3240 | 2 | Y | 123 | 78 | 1 | 2 | 8 | 45 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 06 | 4320 | X | 3421 | -0- | -899 | -0- | 170 | 1 | 3106 | 2 | Y | 132 | 159 | 1 | 2 | 8 | 16 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 07 | 4464 | X | 3610 | -0- | -854 | -0- | 177 | 1 | 3308 | 2 | Y | 114 | 82 | 1 | 1 | 8 | 47 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 3441 | X | 3322 | -0- | -119 | -0- | 169 | 1 | 3034 | 2 | Y | 108 | 123 | 1 | 2 | 8 | 30 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 09 | 3330 | X | 2994 | -0- | -336 | -0- | 151 | 1 | 2737 | 2 | Y | 96 | 40 | 1 | | | 86 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3194 | -0- | -247 | -0- | 166 | 1 | 2918 | 2 | Y | 100 | 163 | 1 | | | 23 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3119 | -0- | -211 | -0- | 166 | 1 | 2867 | 2 | Y | 78 | 80 | 1 | | | 21 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3070 | -0- | -371 | -0- | 152 | 1 | 2785 | 2 | Y | 121 | 83 | 1 | | | 59 |
| | | | | | | | 133 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,718 TOTAL CONDENSATE PROD: 971

MCDAVID, J.W. UNIT 1 WELL #: 6 RRCID -> 167289 COMPL. DATE 01/06/1998 TOTAL DEPTH 11040 PERF.10610 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 945 | N | 945 | -0- | -0- | -0- | 45 | 1 | 887 | 2 | Y | 12 | 15 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 812 | N | 806 | -0- | -6 | -0- | 39 | 1 | 750 | 2 | Y | 15 | 10 | 1 | 1 | 8 | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 992 | N | 851 | -0- | -141 | -0- | 41 | 1 | 792 | 2 | Y | 16 | 16 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 900 | N | 842 | -0- | -58 | -0- | 42 | 1 | 783 | 2 | Y | 15 | 21 | 1 | 1 | 8 | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 47 | 1 | 857 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 872 | N | 872 | -0- | -0- | -0- | 45 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 07 | 913 | N | 913 | -0- | -0- | -0- | 46 | 1 | 867 | 2 | Y | -0- | | | | | -0- |
| 08 | 869 | N | 869 | -0- | -0- | -0- | 46 | 1 | 823 | 2 | Y | -0- | | | | | -0- |
| 09 | 802 | N | 802 | -0- | -0- | -0- | 42 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 43 | 1 | 756 | 2 | Y | -0- | | | | | -0- |
| 11 | 823 | N | 823 | -0- | -0- | -0- | 45 | 1 | 778 | 2 | Y | -0- | | | | | -0- |
| *12 | 595 | N | 595 | -0- | -0- | -0- | 31 | 1 | 564 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,021 TOTAL CONDENSATE PROD: 58

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J.W. UNIT 1 WELL #: 7 RRCID -> 167378 COMPL. DATE 02/09/1998 TOTAL DEPTH 11062 PERF.10639 - 10948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1605 | N | 1605 | -0- | -0- | -0- | 77 | 1 | 1515 | 2 | Y | 12 | 15 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1472 | N | 1472 | -0- | -0- | -0- | 72 | 1 | 1383 | 2 | Y | 15 | 10 | 1 | 1 | 8 | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1544 | N | 1544 | -0- | -0- | -0- | 75 | 1 | 1452 | 2 | Y | 15 | 15 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1370 | -0- | -190 | -0- | 68 | 1 | 1285 | 2 | Y | 15 | 21 | 1 | 1 | 8 | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1528 | -0- | -84 | -0- | 79 | 1 | 1449 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 1705 | N | 1705 | -0- | -0- | -0- | 88 | 1 | 1617 | 2 | Y | -0- | | | | | -0- |
| 07 | 1761 | N | 1761 | -0- | -0- | -0- | 90 | 1 | 1671 | 2 | Y | -0- | | | | | -0- |
| 08 | 1729 | N | 1729 | -0- | -0- | -0- | 91 | 1 | 1638 | 2 | Y | -0- | | | | | -0- |
| 09 | 1565 | N | 1565 | -0- | -0- | -0- | 82 | 1 | 1483 | 2 | Y | -0- | | | | | -0- |
| 10 | 1635 | N | 1635 | -0- | -0- | -0- | 88 | 1 | 1547 | 2 | Y | -0- | | | | | -0- |
| 11 | 1739 | N | 1739 | -0- | -0- | -0- | 95 | 1 | 1644 | 2 | Y | -0- | | | | | -0- |
| *12 | 1634 | N | 1634 | -0- | -0- | -0- | 85 | 1 | 1549 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,287 TOTAL CONDENSATE PROD: 57

HENDERSON "E" WELL #: 6 RRCID -> 168050 COMPL. DATE 06/01/2006 TOTAL DEPTH 10831 PERF.10173 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3059 | N | 3059 | -0- | -0- | -0- | 135 | 1 | 2924 | 2 | Y | -0- | | | | | -0- |
| 02 | 2552 | N | 2552 | -0- | -0- | -0- | 112 | 1 | 2440 | 2 | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 3108 | -0- | 8 | 8 | 137 | 1 | 2971 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3004 | -0- | 4 | 12 | 132 | 1 | 2872 | 2 | Y | -0- | | | | | -0- |
| 05 | 2790 | N | 2395 | -0- | -395 | -0- | 72 | 1 | 2323 | 2 | Y | -0- | | | | | -0- |
| 06 | 2700 | N | 2061 | -0- | -639 | -0- | 62 | 1 | 1999 | 2 | Y | -0- | | | | | -0- |
| 07 | 2790 | N | 2749 | -0- | -41 | -0- | 83 | 1 | 2666 | 2 | Y | -0- | | | | | -0- |
| 08 | 3100 | X | 2183 | -0- | -917 | -0- | 66 | 1 | 2117 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | X | 2455 | -0- | -545 | -0- | 74 | 1 | 2381 | 2 | Y | -0- | | | | | -0- |
| 10 | 2766 | X | 2766 | -0- | -0- | -0- | 83 | 1 | 2683 | 2 | Y | -0- | | | | | -0- |
| 11 | 2670 | X | 2487 | -0- | -183 | -0- | 75 | 1 | 2412 | 2 | Y | -0- | | | | | -0- |
| 12 | 2759 | X | 2548 | -0- | -211 | -0- | 77 | 1 | 2471 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,367 TOTAL CONDENSATE PROD: -0-

MCDAVID, J.W. UNIT 1 WELL #: 5 RRCID -> 168174 COMPL. DATE 10/05/2011 TOTAL DEPTH 11100 PERF.10694 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3038 | -0- | -217 | -0- | 144 | 1 | 2847 | 2 | Y | 43 | 58 | 1 | | | 13 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2077 | -0- | -1395 | -0- | 99 | 1 | 1914 | 2 | Y | 58 | 39 | 1 | 3 | 8 | 29 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 3844 | X | 2224 | -0- | -1620 | -0- | 108 | 1 | 2081 | 2 | Y | 32 | 36 | 1 | | | 25 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 3690 | X | 2956 | -0- | -734 | -0- | 147 | 1 | 2751 | 2 | Y | 53 | 72 | 1 | 3 | 8 | 3 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 3503 | X | 3315 | -0- | -188 | -0- | 171 | 1 | 3143 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4315 | X | 4315 | -0- | -0- | -0- | 224 | 1 | 4091 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 3227 | X | 3227 | -0- | -0- | -0- | 164 | 1 | 3063 | 2 | Y | -0- | | | | | -0- |
| 08 | 3974 | X | 3974 | -0- | -0- | -0- | 210 | 1 | 3764 | 2 | Y | -0- | | | | | -0- |
| 09 | 3849 | X | 3849 | -0- | -0- | -0- | 201 | 1 | 3648 | 2 | Y | -0- | | | | | -0- |
| 10 | 3931 | X | 3931 | -0- | -0- | -0- | 212 | 1 | 3719 | 2 | Y | -0- | | | | | -0- |
| 11 | 2970 | X | 2965 | -0- | -5 | -0- | 162 | 1 | 2803 | 2 | Y | -0- | | | | | -0- |
| *12 | 3082 | X | 3082 | -0- | -0- | -0- | 159 | 1 | 2923 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 38,953 TOTAL CONDENSATE PROD: 187

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J.W. UNIT 1 WELL #: 8 RRCID -> 168516 COMPL. DATE 04/12/1998 TOTAL DEPTH 11092 PERF.10682 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 2015 | -0- | -0- | -0- | 96 | 1 | 1900 | 2 | Y | 17 | 23 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1508 | -0- | -172 | -0- | 73 | 1 | 1409 | 2 | Y | 24 | 16 | 1 | 1 | 8 | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2139 | N | 1934 | -0- | -205 | -0- | 94 | 1 | 1815 | 2 | Y | 23 | 23 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1781 | -0- | -169 | -0- | 89 | 1 | 1669 | 2 | Y | 21 | 31 | 1 | 1 | 8 | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1687 | N | 1687 | -0- | -0- | -0- | 87 | 1 | 1600 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 1860 | N | 1423 | -0- | -437 | -0- | 74 | 1 | 1349 | 2 | Y | -0- | | | | | -0- |
| 07 | 2333 | N | 2333 | -0- | -0- | -0- | 119 | 1 | 2214 | 2 | Y | -0- | | | | | -0- |
| 08 | 2183 | N | 2183 | -0- | -0- | -0- | 115 | 1 | 2068 | 2 | Y | -0- | | | | | -0- |
| 09 | 2055 | N | 2055 | -0- | -0- | -0- | 107 | 1 | 1948 | 2 | Y | -0- | | | | | -0- |
| 10 | 2201 | N | 1486 | -0- | -715 | -0- | 80 | 1 | 1406 | 2 | Y | -0- | | | | | -0- |
| 11 | 2100 | N | 1850 | -0- | -250 | -0- | 101 | 1 | 1749 | 2 | Y | -0- | | | | | -0- |
| 12 | 2139 | N | 1694 | -0- | -445 | -0- | 88 | 1 | 1606 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,949 TOTAL CONDENSATE PROD: 85

HENDERSON "E" WELL #: 7 RRCID -> 176777 COMPL. DATE 01/15/2000 TOTAL DEPTH 10900 PERF.10488 - 10707

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2094 | N | 2094 | -0- | -0- | -0- | 90 | 1 | 1957 | 2 | Y | 43 | 62 | 1 | | | 30 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1665 | N | 1665 | -0- | -0- | -0- | 71 | 1 | 1552 | 2 | Y | 38 | 63 | 1 | | | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 2150 | N | 2150 | -0- | -0- | -0- | 93 | 1 | 2015 | 2 | Y | 38 | | | | | 43 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 2134 | N | 2134 | -0- | -0- | -0- | 91 | 1 | 1986 | 2 | Y | 52 | 84 | 1 | | | 11 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 1961 | N | 1961 | -0- | -0- | -0- | 59 | 1 | 1902 | 2 | Y | -0- | | | | | 11 |
| 06 | 1670 | N | 1670 | -0- | -0- | -0- | 50 | 1 | 1620 | 2 | Y | -0- | | | | | 11 |
| 07 | 2337 | N | 2337 | -0- | -0- | -0- | 67 | 1 | 2158 | 2 | Y | 102 | | | | | 113 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 08 | 2019 | N | 2019 | -0- | -0- | -0- | 61 | 1 | 1958 | 2 | Y | -0- | | | | | 113 |
| 09 | 1626 | N | 1626 | -0- | -0- | -0- | 46 | 1 | 1492 | 2 | Y | 80 | 175 | 1 | | | 18 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 1906 | N | 1906 | -0- | -0- | -0- | 57 | 1 | 1831 | 2 | Y | 16 | | | | | 34 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2029 | N | 2029 | -0- | -0- | -0- | 61 | 1 | 1968 | 2 | Y | -0- | | | | | 34 |
| *12 | 2272 | N | 2272 | -0- | -0- | -0- | 66 | 1 | 2123 | 2 | Y | 75 | | | | | 109 |
| | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,863 TOTAL CONDENSATE PROD: 444

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
HENDERSON "E" WELL #: 8 RRCID -> 176967 COMPL. DATE 01/14/2000 TOTAL DEPTH 10850 PERF.10481 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2244 | N | 2244 | -0- | -0- | -0- | 97 | 1 | 2106 | 2 | Y | 37 | 76 | 1 | | | 32 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 1970 | N | 1970 | -0- | -0- | -0- | 85 | 1 | 1842 | 2 | Y | 39 | 66 | 1 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 1851 | N | 1851 | -0- | -0- | -0- | 80 | 1 | 1743 | 2 | Y | 25 | | | | | 30 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 2383 | N | 2383 | -0- | -0- | -0- | 103 | 1 | 2235 | 2 | Y | 41 | 63 | 1 | | | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 1995 | N | 1995 | -0- | -0- | -0- | 60 | 1 | 1935 | 2 | Y | -0- | | | | | 8 |
| 06 | 2656 | N | 2656 | -0- | -0- | -0- | 80 | 1 | 2576 | 2 | Y | -0- | | | | | 8 |
| 07 | 2523 | N | 2523 | -0- | -0- | -0- | 76 | 1 | 2447 | 2 | Y | -0- | | | | | 8 |
| 08 | 2181 | N | 2181 | -0- | -0- | -0- | 66 | 1 | 2115 | 2 | Y | -0- | | | | | 8 |
| 09 | 2098 | N | 2098 | -0- | -0- | -0- | 63 | 1 | 2035 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 10 | 1597 | N | 1597 | -0- | -0- | -0- | 48 | 1 | 1549 | 2 | Y | -0- | | | | | 1 |
| 11 | 2193 | N | 2193 | -0- | -0- | -0- | 66 | 1 | 2127 | 2 | Y | -0- | | | | | 1 |
| *12 | 1874 | N | 1874 | -0- | -0- | -0- | 56 | 1 | 1818 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 25,565 TOTAL CONDENSATE PROD: 142

DENNIS, SOL WELL #: 1 RRCID -> 178841 COMPL. DATE 07/13/2000 TOTAL DEPTH 11240 PERF.10775 - 11031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 17 | 1 | 1041 | 2 | N | -0- | | | | | 45 |
| 02 | 672 | N | 573 | -0- | -99 | -0- | 9 | 1 | 564 | 2 | N | -0- | | | | | 45 |
| 03 | 616 | N | 616 | -0- | -0- | -0- | 10 | 1 | 606 | 2 | N | -0- | | | | | 45 |
| 04 | 840 | N | 651 | -0- | -189 | -0- | 10 | 1 | 641 | 2 | N | -0- | | | | | 45 |
| 05 | 864 | N | 864 | -0- | -0- | -0- | 14 | 1 | 850 | 2 | N | -0- | | | | | 45 |
| 06 | 660 | N | 660 | -0- | -0- | -0- | 7 | 1 | 432 | 2 | N | 201 | 182 | 1 | | | 64 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 07 | 962 | N | 962 | -0- | -0- | -0- | 15 | 1 | 947 | 2 | N | -0- | | | | | 64 |
| 08 | 744 | N | 744 | -0- | -0- | -0- | 12 | 1 | 732 | 2 | N | -0- | | | | | 64 |
| 09 | 511 | N | 511 | -0- | -0- | -0- | 8 | 1 | 503 | 2 | N | -0- | | | | | 64 |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 8 | 1 | 526 | 2 | N | -0- | | | | | 64 |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 9 | 1 | 584 | 2 | N | -0- | | | | | 64 |
| *12 | 683 | N | 683 | -0- | -0- | -0- | 11 | 1 | 672 | 2 | N | -0- | | | | | 64 |

TOTAL GAS PROD: 8,449 TOTAL CONDENSATE PROD: 201

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
COLLIER GAS UNIT WELL #: 4 RRCID -> 184374 COMPL. DATE 07/16/2001 TOTAL DEPTH 10660 PERF. 9240 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2715 | -0- | -571 | -0- | 79 | 1 | 2636 | 2 | N | -0- | | | | | 129 |
| 02 | 2968 | X | 2581 | -0- | -387 | -0- | 75 | 1 | 2506 | 2 | N | -0- | | | | | 129 |
| 03 | 3751 | X | 2972 | -0- | -779 | -0- | 87 | 1 | 2885 | 2 | N | -0- | | | | | 129 |
| 04 | 3630 | X | 2987 | -0- | -643 | -0- | 86 | 1 | 2862 | 2 | N | 35 | | | | | 164 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 3751 | X | 2917 | -0- | -834 | -0- | 84 | 1 | 2811 | 2 | N | 20 | | | | | 184 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 3009 | X | 3009 | -0- | -0- | -0- | 87 | 1 | 2913 | 2 | N | 8 | | | | | 192 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2647 | -0- | -453 | -0- | 76 | 1 | 2560 | 2 | N | 10 | | | | | 202 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2635 | -0- | -403 | -0- | 77 | 1 | 2558 | 2 | N | -0- | 173 | 1 | | | 29 |
| 09 | 2940 | N | 2861 | -0- | -79 | -0- | 83 | 1 | 2778 | 2 | N | -0- | | | | | 29 |
| 10 | 2789 | N | 2789 | -0- | -0- | -0- | 81 | 1 | 2708 | 2 | N | -0- | | | | | 29 |
| 11 | 2779 | N | 2779 | -0- | -0- | -0- | 81 | 1 | 2698 | 2 | N | -0- | | | | | 29 |
| 12 | 2945 | N | 2815 | -0- | -130 | -0- | 82 | 1 | 2733 | 2 | N | -0- | | | | | 29 |

TOTAL GAS PROD: 33,707 TOTAL CONDENSATE PROD: 73

DORSEY ESTATE WELL #: 2 RRCID -> 184962 COMPL. DATE 08/07/2001 TOTAL DEPTH 10900 PERF.10520 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1646 | N | 1646 | -0- | -0- | -0- | 48 | 1 | 1598 | 2 | N | -0- | | | | | 167 |
| 02 | 1344 | N | 1194 | -0- | -150 | -0- | 35 | 1 | 1159 | 2 | N | -0- | | | | | 167 |
| 03 | 1451 | N | 1451 | -0- | -0- | -0- | 42 | 1 | 1409 | 2 | N | -0- | | | | | 167 |
| 04 | 1643 | N | 1643 | -0- | -0- | -0- | 48 | 1 | 1594 | 2 | N | 1 | 1 | 8 | | | 167 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1698 | N | 1698 | -0- | -0- | -0- | 49 | 1 | 1649 | 2 | N | -0- | | | | | 167 |
| 06 | 1439 | N | 1439 | -0- | -0- | -0- | 42 | 1 | 1397 | 2 | N | -0- | | | | | 167 |
| 07 | 1708 | N | 1708 | -0- | -0- | -0- | 50 | 1 | 1658 | 2 | N | -0- | | | | | 167 |
| 08 | 1956 | N | 1956 | -0- | -0- | -0- | 57 | 1 | 1899 | 2 | N | -0- | | | | | 167 |
| 09 | 1635 | N | 1635 | -0- | -0- | -0- | 48 | 1 | 1587 | 2 | N | -0- | | | | | 167 |
| 10 | 1714 | N | 1714 | -0- | -0- | -0- | 50 | 1 | 1664 | 2 | N | -0- | | | | | 167 |
| 11 | 1710 | N | 1507 | -0- | -203 | -0- | 44 | 1 | 1463 | 2 | N | -0- | | | | | 167 |
| *12 | 1854 | N | 1854 | -0- | -0- | -0- | 54 | 1 | 1800 | 2 | N | -0- | | | | | 167 |

TOTAL GAS PROD: 19,445 TOTAL CONDENSATE PROD: 1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
GILLIAM UNIT WELL #: 3 RRCID -> 188399 COMPL. DATE 12/20/2001 TOTAL DEPTH 10604 PERF. 9141 - 10389

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1978 | N | 1978 | -0- | -0- | -0- | 73 | 1 | 1893 | 2 | Y | 11 | 36 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2037 | N | 2037 | -0- | -0- | -0- | 80 | 1 | 1957 | 2 | Y | -0- | | | | | 3 |
| 03 | 2107 | N | 2107 | -0- | -0- | -0- | 81 | 1 | 2026 | 2 | Y | -0- | | | | | 3 |
| 04 | 2076 | N | 2076 | -0- | -0- | -0- | 79 | 1 | 1997 | 2 | Y | -0- | | | | | 3 |
| 05 | 2335 | N | 2335 | -0- | -0- | -0- | 88 | 1 | 2247 | 2 | Y | -0- | | | | | 3 |
| 06 | 2330 | N | 2330 | -0- | -0- | -0- | 83 | 1 | 2247 | 2 | Y | -0- | | | | | 3 |
| 07 | 2340 | N | 2340 | -0- | -0- | -0- | 94 | 1 | 2240 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2379 | N | 2379 | -0- | -0- | -0- | 90 | 1 | 2289 | 2 | Y | -0- | | | | | 8 |
| 09 | 2314 | N | 2314 | -0- | -0- | -0- | 91 | 1 | 2223 | 2 | Y | -0- | | | | | 8 |
| 10 | 1987 | N | 1987 | -0- | -0- | -0- | 72 | 1 | 1915 | 2 | Y | -0- | | | | | 8 |
| 11 | 1620 | N | 1611 | -0- | -9 | -0- | 62 | 1 | 1549 | 2 | Y | -0- | | | | | 8 |
| 12 | 1674 | N | 1209 | -0- | -465 | -0- | 49 | 1 | 1160 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 24,703 TOTAL CONDENSATE PROD: 16

KANGERGA ET AL WELL #: 1 RRCID -> 192981 COMPL. DATE 02/03/2003 TOTAL DEPTH 10720 PERF. 9150 - 10620

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1481 | N | 1481 | -0- | -0- | -0- | 43 | 1 | 1432 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1215 | N | 1215 | -0- | -0- | -0- | 35 | 1 | 1180 | 2 | Y | -0- | | | | | 20 |
| 03 | 1705 | N | 1355 | -0- | -350 | -0- | 39 | 1 | 1316 | 2 | Y | -0- | | | | | 20 |
| 04 | 1440 | N | 1209 | -0- | -231 | -0- | 35 | 1 | 1174 | 2 | Y | -0- | | | | | 20 |
| 05 | 1333 | N | 1259 | -0- | -74 | -0- | 37 | 1 | 1222 | 2 | Y | -0- | | | | | 20 |
| 06 | 1320 | N | 1248 | -0- | -72 | -0- | 36 | 1 | 1212 | 2 | Y | -0- | | | | | 20 |
| 07 | 1240 | N | 1121 | -0- | -119 | -0- | 33 | 1 | 1088 | 2 | Y | -0- | | | | | 20 |
| 08 | 1271 | N | 1074 | -0- | -197 | -0- | 31 | 1 | 1043 | 2 | Y | -0- | | | | | 20 |
| 09 | 1260 | N | 1156 | -0- | -104 | -0- | 34 | 1 | 1122 | 2 | Y | -0- | | | | | 20 |
| 10 | 1181 | N | 1181 | -0- | -0- | -0- | 34 | 1 | 1147 | 2 | Y | -0- | | | | | 20 |
| 11 | 1050 | N | 1046 | -0- | -4 | -0- | 30 | 1 | 1016 | 2 | Y | -0- | | | | | 20 |
| 12 | 1209 | N | 1136 | -0- | -73 | -0- | 33 | 1 | 1103 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 14,481 TOTAL CONDENSATE PROD: 5

MARWIL, N.L. WELL #: 2 RRCID -> 193448 COMPL. DATE 01/31/2003 TOTAL DEPTH 11215 PERF. 10804 - 11115

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1541 | -0- | -9 | -0- | 1522 | 2 | 19 | 9 | Y | 17 | 20 | 1 | | | 5 |
| 02 | 1484 | N | 1278 | -0- | -206 | -0- | 1276 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 03 | 1612 | N | 1392 | -0- | -220 | -0- | 1373 | 2 | 19 | 9 | Y | 17 | | | | | 24 |
| 04 | 1500 | N | 1178 | -0- | -322 | -0- | 1153 | 2 | 25 | 9 | Y | 23 | | | | | 47 |
| 05 | 1426 | N | 978 | -0- | -448 | -0- | 978 | 2 | | | Y | -0- | | | | | 47 |
| 06 | 1350 | N | 1029 | -0- | -321 | -0- | 1029 | 2 | | | Y | -0- | | | | | 47 |
| 07 | 1527 | N | 1527 | -0- | -0- | -0- | 1516 | 2 | 11 | 9 | Y | 10 | | | | | 57 |
| 08 | 1542 | N | 1542 | -0- | -0- | -0- | 1512 | 2 | 30 | 9 | Y | 27 | 50 | 1 | | | 34 |
| 09 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | Y | -0- | | | | | 34 |
| 10 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 2 | | | Y | -0- | | | | | 34 |
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 2 | | | Y | -0- | | | | | 34 |
| *12 | 1535 | N | 1535 | -0- | -0- | -0- | 1503 | 2 | 32 | 9 | Y | 29 | | | | | 63 |

TOTAL GAS PROD: 16,204 TOTAL CONDENSATE PROD: 125

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MARWIL, N.L. WELL #: 1 RRCID -> 193605 COMPL. DATE 02/07/2003 TOTAL DEPTH 11200 PERF.10786 - 11115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | 11 | 1 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 2 | 1 | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

LAIRD, MAUDE GAS UNIT WELL #: 3 RRCID -> 194833 COMPL. DATE 04/05/2003 TOTAL DEPTH 10668 PERF. 9673 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1297 | N | 1297 | -0- | -0- | -0- | 39 | 1 | 1258 | 2 | Y | -0- | | | | | 43 |
| 02 | 1320 | N | 1320 | -0- | -0- | -0- | 40 | 1 | 1280 | 2 | Y | -0- | | | | | 43 |
| 03 | 1550 | N | 1409 | -0- | -141 | -0- | 42 | 1 | 1367 | 2 | Y | -0- | | | | | 43 |
| 04 | 1260 | N | 1223 | -0- | -37 | -0- | 37 | 1 | 1186 | 2 | Y | -0- | | | | | 43 |
| 05 | 1457 | N | 1227 | -0- | -230 | -0- | 37 | 1 | 1190 | 2 | Y | -0- | | | | | 43 |
| 06 | 1350 | N | 1332 | -0- | -18 | -0- | 40 | 1 | 1292 | 2 | Y | -0- | | | | | 43 |
| 07 | 1271 | N | 1220 | -0- | -51 | -0- | 36 | 1 | 1175 | 2 | Y | 8 | | | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1119 | -0- | -121 | -0- | 33 | 1 | 1079 | 2 | Y | 6 | | | | | 57 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1088 | -0- | -232 | -0- | 33 | 1 | 1054 | 2 | Y | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1139 | -0- | -70 | -0- | 34 | 1 | 1105 | 2 | Y | -0- | | | | | 58 |
| 11 | 1080 | N | 1046 | -0- | -34 | -0- | 31 | 1 | 1015 | 2 | Y | -0- | | | | | 58 |
| *12 | 1291 | N | 1291 | -0- | -0- | -0- | 39 | 1 | 1252 | 2 | Y | -0- | | | | | 58 |

TOTAL GAS PROD: 14,711 TOTAL CONDENSATE PROD: 15

THORNHILL WELL #: 1 RRCID -> 195075 COMPL. DATE 05/28/2003 TOTAL DEPTH 11205 PERF.10842 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1694 | -0- | -42 | -0- | 1694 | 2 | | | N | -0- | | | | | 63 |
| 02 | 1456 | N | 1308 | -0- | -148 | -0- | 1308 | 2 | | | N | -0- | | | | | 63 |
| 03 | 1612 | N | 1031 | -0- | -581 | -0- | 1031 | 2 | | | N | -0- | | | | | 63 |
| 04 | 1560 | N | 634 | -0- | -926 | -0- | 634 | 2 | | | N | -0- | | | | | 63 |
| 05 | 1457 | N | 1289 | -0- | -168 | -0- | 1289 | 2 | | | N | -0- | | | | | 63 |
| 06 | 990 | N | 849 | -0- | -141 | -0- | 849 | 2 | | | N | -0- | | | | | 63 |
| 07 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | N | -0- | | | | | 63 |
| 08 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 2 | | | N | -0- | | | | | 63 |
| 09 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 2 | | | N | -0- | | | | | 63 |
| 10 | 1630 | N | 1630 | -0- | -0- | -0- | 1630 | 2 | | | N | -0- | | | | | 63 |
| 11 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 2 | | | N | -0- | | | | | 63 |
| *12 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 16,522 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
LAIRD, MAUDE GAS UNIT WELL #: 4 RRCID -> 197266 COMPL. DATE 04/29/2003 TOTAL DEPTH 10700 PERF. 9956 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1162 | N | 1162 | -0- | -0- | -0- | 35 | 1 | 1127 | 2 | Y | -0- | | | | | -0- |
| 02 | 1219 | N | 1219 | -0- | -0- | -0- | 37 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | 1166 | -0- | -229 | -0- | 35 | 1 | 1131 | 2 | Y | -0- | | | | | -0- |
| 04 | 1164 | N | 1164 | -0- | -0- | -0- | 35 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 1298 | -0- | -66 | -0- | 39 | 1 | 1259 | 2 | Y | -0- | | | | | -0- |
| 06 | 1243 | N | 1243 | -0- | -0- | -0- | 37 | 1 | 1206 | 2 | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 1031 | -0- | -178 | -0- | 31 | 1 | 988 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1302 | N | 886 | -0- | -416 | -0- | 26 | 1 | 848 | 2 | Y | 11 | | | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1230 | N | 668 | -0- | -562 | -0- | 20 | 1 | 645 | 2 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1171 | N | 1171 | -0- | -0- | -0- | 35 | 1 | 1136 | 2 | Y | -0- | | | | | 25 |
| 11 | 1200 | N | 1200 | -0- | -0- | -0- | 36 | 1 | 1164 | 2 | Y | -0- | | | | | 25 |
| *12 | 1252 | N | 1252 | -0- | -0- | -0- | 38 | 1 | 1214 | 2 | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 13,460 TOTAL CONDENSATE PROD: 25

EASTMAN GAS UNIT WELL #: 1 RRCID -> 198338 COMPL. DATE 09/28/2003 TOTAL DEPTH 10694 PERF. 9092 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3204 | -0- | -20 | -0- | 93 | 1 | 3110 | 2 | Y | 1 | 11 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2666 | -0- | -582 | -0- | 78 | 1 | 2588 | 2 | Y | -0- | | | | | -0- |
| 03 | 3596 | X | 3111 | -0- | -485 | -0- | 91 | 1 | 3020 | 2 | Y | -0- | | | | | -0- |
| 04 | 3480 | X | 3084 | -0- | -396 | -0- | 90 | 1 | 2988 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3193 | X | 3046 | -0- | -147 | -0- | 89 | 1 | 2957 | 2 | Y | -0- | | | | | 5 |
| 06 | 3090 | X | 2929 | -0- | -161 | -0- | 85 | 1 | 2844 | 2 | Y | -0- | | | | | 5 |
| 07 | 3193 | X | 2691 | -0- | -502 | -0- | 78 | 1 | 2613 | 2 | Y | -0- | | | | | 5 |
| 08 | 2967 | X | 2967 | -0- | -0- | -0- | 86 | 1 | 2881 | 2 | Y | -0- | | | | | 5 |
| 09 | 2771 | X | 2771 | -0- | -0- | -0- | 81 | 1 | 2690 | 2 | Y | -0- | | | | | 5 |
| 10 | 2921 | X | 2921 | -0- | -0- | -0- | 85 | 1 | 2836 | 2 | Y | -0- | | | | | 5 |
| 11 | 2857 | X | 2857 | -0- | -0- | -0- | 83 | 1 | 2774 | 2 | Y | -0- | | | | | 5 |
| 12 | 2852 | X | 2460 | -0- | -392 | -0- | 72 | 1 | 2388 | 2 | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 34,707 TOTAL CONDENSATE PROD: 6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
EASTMAN GAS UNIT WELL #: 2 RRCID -> 198555 COMPL. DATE 09/28/2003 TOTAL DEPTH 10860 PERF. 9300 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 725 | -0- | -236 | -0- | 21 | 1 | 703 | 2 | Y | 1 | 33 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 808 | -0- | -200 | -0- | 24 | 1 | 784 | 2 | Y | -0- | | | | | 2 |
| 03 | 690 | N | 690 | -0- | -0- | -0- | 20 | 1 | 669 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 690 | N | 389 | -0- | -301 | -0- | 11 | 1 | 377 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 899 | N | 484 | -0- | -415 | -0- | 14 | 1 | 470 | 2 | Y | -0- | | | | | 4 |
| 06 | 1135 | N | 1135 | -0- | -0- | -0- | 33 | 1 | 1102 | 2 | Y | -0- | | | | | 4 |
| 07 | 692 | N | 692 | -0- | -0- | -0- | 20 | 1 | 672 | 2 | Y | -0- | | | | | 4 |
| 08 | 1032 | N | 1032 | -0- | -0- | -0- | 30 | 1 | 1001 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 693 | N | 693 | -0- | -0- | -0- | 20 | 1 | 673 | 2 | Y | -0- | | | | | 5 |
| 10 | 1446 | N | 1446 | -0- | -0- | -0- | 42 | 1 | 1404 | 2 | Y | -0- | | | | | 5 |
| 11 | 548 | N | 548 | -0- | -0- | -0- | 16 | 1 | 532 | 2 | Y | -0- | | | | | 5 |
| 12 | 527 | N | 417 | -0- | -110 | -0- | 12 | 1 | 405 | 2 | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 9,059 TOTAL CONDENSATE PROD: 4

KANGERGA ET AL WELL #: 3 RRCID -> 198685 COMPL. DATE 10/31/2003 TOTAL DEPTH 10748 PERF. 9133 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2885 | N | 2580 | -0- | -305 | -0- | 75 | 1 | 2505 | 2 | Y | -0- | | | | | -0- |
| 02 | 2247 | N | 2247 | -0- | -0- | -0- | 65 | 1 | 2182 | 2 | Y | -0- | | | | | -0- |
| 03 | 2550 | X | 2550 | -0- | -0- | -0- | 74 | 1 | 2476 | 2 | Y | -0- | | | | | -0- |
| 04 | 2478 | X | 2478 | -0- | -0- | -0- | 72 | 1 | 2405 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2354 | X | 2354 | -0- | -0- | -0- | 66 | 1 | 2194 | 2 | Y | 85 | | | | | 85 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 06 | 2193 | X | 2193 | -0- | -0- | -0- | 64 | 1 | 2127 | 2 | Y | 2 | 2 | 8 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2017 | X | 2017 | -0- | -0- | -0- | 59 | 1 | 1958 | 2 | Y | -0- | | | | | 85 |
| 08 | 2800 | X | 2800 | -0- | -0- | -0- | 82 | 1 | 2718 | 2 | Y | -0- | | | | | 85 |
| 09 | 2471 | N | 2471 | -0- | -0- | -0- | 72 | 1 | 2399 | 2 | Y | -0- | | | | | 85 |
| 10 | 2538 | N | 2538 | -0- | -0- | -0- | 74 | 1 | 2464 | 2 | Y | -0- | | | | | 85 |
| 11 | 2355 | N | 2355 | -0- | -0- | -0- | 69 | 1 | 2286 | 2 | Y | -0- | | | | | 85 |
| *12 | 2527 | N | 2527 | -0- | -0- | -0- | 74 | 1 | 2453 | 2 | Y | -0- | | | | | 85 |

TOTAL GAS PROD: 29,110 TOTAL CONDENSATE PROD: 88

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS WELL #: 9A RRCID -> 198825 COMPL. DATE 07/29/2003 TOTAL DEPTH 11100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1484 | -0- | -221 | -0- | 71 | 1 | 1410 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1710 | N | 1710 | -0- | -0- | -0- | 84 | 1 | 1622 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1749 | N | 1749 | -0- | -0- | -0- | 86 | 1 | 1659 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1553 | N | 1553 | -0- | -0- | -0- | 78 | 1 | 1472 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1832 | N | 1832 | -0- | -0- | -0- | 94 | 1 | 1738 | 2 | Y | -0- | | | | | -0- |
| 06 | 1680 | N | 1642 | -0- | -38 | -0- | 85 | 1 | 1557 | 2 | Y | -0- | | | | | -0- |
| 07 | 1612 | N | 1572 | -0- | -40 | -0- | 80 | 1 | 1492 | 2 | Y | -0- | | | | | -0- |
| 08 | 1677 | N | 1677 | -0- | -0- | -0- | 89 | 1 | 1588 | 2 | Y | -0- | | | | | -0- |
| 09 | 1610 | N | 1610 | -0- | -0- | -0- | 84 | 1 | 1526 | 2 | Y | -0- | | | | | -0- |
| 10 | 1647 | N | 1647 | -0- | -0- | -0- | 89 | 1 | 1558 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1535 | -0- | -25 | -0- | 84 | 1 | 1451 | 2 | Y | -0- | | | | | -0- |
| 12 | 1612 | N | 1577 | -0- | -35 | -0- | 82 | 1 | 1495 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,588 TOTAL CONDENSATE PROD: 14

EASTMAN, BIVINS GAS UNIT WELL #: 1 RRCID -> 198953 COMPL. DATE 11/20/2003 TOTAL DEPTH 10688 PERF. 9078 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4298 | -0- | -476 | -0- | 4298 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 4223 | X | 4223 | -0- | -0- | -0- | 4223 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 4567 | X | 4567 | -0- | -0- | -0- | 4567 | 2 | | | Y | -0- | | | | | 16 |
| 04 | 4316 | X | 4316 | -0- | -0- | -0- | 4313 | 2 | 3 | 9 | Y | 3 | | | | | 19 |
| 05 | 3730 | X | 3730 | -0- | -0- | -0- | 3730 | 2 | | | Y | -0- | | | | | 19 |
| 06 | 4276 | X | 4276 | -0- | -0- | -0- | 4276 | 2 | | | Y | -0- | | | | | 19 |
| 07 | 4290 | X | 4290 | -0- | -0- | -0- | 4290 | 2 | | | Y | -0- | | | | | 19 |
| 08 | 4414 | X | 4414 | -0- | -0- | -0- | 4404 | 2 | 10 | 9 | Y | 9 | | | | | 28 |
| 09 | 4050 | X | 3802 | -0- | -248 | -0- | 3759 | 2 | 43 | 9 | Y | 39 | 58 | 1 | | | 9 |
| 10 | 4185 | X | 3514 | -0- | -671 | -0- | 3514 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 4050 | X | 3148 | -0- | -902 | -0- | 3148 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 4185 | X | 2670 | -0- | -1515 | -0- | 2670 | 2 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 47,248 TOTAL CONDENSATE PROD: 51

MCDAVID, J.W. UNIT 1 WELL #: 9 RRCID -> 199398 COMPL. DATE 09/17/2003 TOTAL DEPTH 11200 PERF. 10666 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2423 | -0- | -181 | -0- | 116 | 1 | 2292 | 2 | Y | 14 | 19 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2268 | N | 2186 | -0- | -82 | -0- | 107 | 1 | 2057 | 2 | Y | 20 | 13 | 1 | 1 | 8 | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2396 | -0- | -177 | -0- | 117 | 1 | 2258 | 2 | Y | 19 | 19 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2340 | N | 2136 | -0- | -204 | -0- | 107 | 1 | 2009 | 2 | Y | 18 | 26 | 1 | 1 | 8 | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2387 | N | 2248 | -0- | -139 | -0- | 116 | 1 | 2132 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 2310 | N | 2094 | -0- | -216 | -0- | 108 | 1 | 1986 | 2 | Y | -0- | | | | | -0- |
| 07 | 2201 | N | 2154 | -0- | -47 | -0- | 110 | 1 | 2044 | 2 | Y | -0- | | | | | -0- |
| 08 | 2503 | N | 2503 | -0- | -0- | -0- | 132 | 1 | 2371 | 2 | Y | -0- | | | | | -0- |
| 09 | 2215 | N | 2215 | -0- | -0- | -0- | 116 | 1 | 2099 | 2 | Y | -0- | | | | | -0- |
| 10 | 2351 | N | 2351 | -0- | -0- | -0- | 127 | 1 | 2224 | 2 | Y | -0- | | | | | -0- |
| 11 | 2430 | N | 2228 | -0- | -202 | -0- | 122 | 1 | 2106 | 2 | Y | -0- | | | | | -0- |
| *12 | 2314 | N | 2314 | -0- | -0- | -0- | 120 | 1 | 2194 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27,248 TOTAL CONDENSATE PROD: 71

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
BRELSFORD WELL #: 1 RRCID -> 199601 COMPL. DATE 12/23/2003 TOTAL DEPTH 10700 PERF. 9172 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1996 | N | 1996 | -0- | -0- | -0- | 88 | 1 | 1908 | 2 | N | -0- | | | | | 90 |
| 02 | 1738 | N | 1738 | -0- | -0- | -0- | 72 | 1 | 1570 | 2 | N | 87 | | | | | 177 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1307 | -0- | -429 | -0- | 57 | 1 | 1250 | 2 | N | -0- | | | | | 177 |
| 04 | 1680 | N | 1296 | -0- | -384 | -0- | 57 | 1 | 1239 | 2 | N | -0- | | | | | 177 |
| 05 | 1736 | N | 1190 | -0- | -546 | -0- | 52 | 1 | 1138 | 2 | N | -0- | | | | | 177 |
| 06 | 1347 | N | 1347 | -0- | -0- | -0- | 59 | 1 | 1288 | 2 | N | -0- | | | | | 177 |
| 07 | 1344 | N | 1344 | -0- | -0- | -0- | 59 | 1 | 1285 | 2 | N | -0- | | | | | 177 |
| 08 | 1178 | N | 1139 | -0- | -39 | -0- | 50 | 1 | 1089 | 2 | N | -0- | | | | | 177 |
| 09 | 1629 | N | 1629 | -0- | -0- | -0- | 70 | 1 | 1527 | 2 | N | 29 | | | | | 206 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 1629 | N | 1629 | -0- | -0- | -0- | 72 | 1 | 1557 | 2 | N | -0- | 188 | 1 | | | 18 |
| 11 | 1408 | N | 1408 | -0- | -0- | -0- | 62 | 1 | 1346 | 2 | N | -0- | | | | | 18 |
| 12 | 1550 | N | 1196 | -0- | -354 | -0- | 53 | 1 | 1143 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 17,219 TOTAL CONDENSATE PROD: 116

MARWIL, N.L. WELL #: 3 RRCID -> 200262 COMPL. DATE 01/21/2004 TOTAL DEPTH 11300 PERF.10784 - 11037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1903 | -0- | -360 | -0- | 1870 | 2 | 33 | 9 | Y | 30 | 152 | 1 | | | 30 |
| 02 | 1766 | N | 1766 | -0- | -0- | -0- | 1757 | 2 | 9 | 9 | Y | 8 | | | | | 38 |
| 03 | 2564 | N | 2564 | -0- | -0- | -0- | 2564 | 2 | | | Y | -0- | | | | | 38 |
| 04 | 2826 | N | 2826 | -0- | -0- | -0- | 2741 | 2 | 85 | 9 | Y | 77 | | | | | 115 |
| 05 | 2999 | N | 2999 | -0- | -0- | -0- | 2999 | 2 | | | Y | -0- | | | | | 115 |
| 06 | 2691 | N | 2691 | -0- | -0- | -0- | 2691 | 2 | | | Y | -0- | | | | | 115 |
| 07 | 2298 | N | 2298 | -0- | -0- | -0- | 2269 | 2 | 29 | 9 | Y | 26 | | | | | 141 |
| 08 | 2832 | N | 2832 | -0- | -0- | -0- | 2758 | 2 | 74 | 9 | Y | 67 | 124 | 1 | | | 84 |
| 09 | 2513 | N | 2513 | -0- | -0- | -0- | 2513 | 2 | | | Y | -0- | | | | | 84 |
| 10 | 2683 | N | 2683 | -0- | -0- | -0- | 2683 | 2 | | | Y | -0- | | | | | 84 |
| 11 | 2716 | N | 2716 | -0- | -0- | -0- | 2716 | 2 | | | Y | -0- | | | | | 84 |
| *12 | 2851 | N | 2851 | -0- | -0- | -0- | 2773 | 2 | 78 | 9 | Y | 71 | | | | | 155 |

TOTAL GAS PROD: 30,642 TOTAL CONDENSATE PROD: 279

GROOM, VIDA G.U. WELL #: 2 RRCID -> 200711 COMPL. DATE 10/03/2003 TOTAL DEPTH 11320 PERF.10766 - 11091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2891 | N | 2891 | -0- | -0- | -0- | 139 | 1 | 2749 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2653 | N | 2653 | -0- | -0- | -0- | 131 | 1 | 2518 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2999 | N | 2999 | -0- | -0- | -0- | 148 | 1 | 2847 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3104 | -0- | 104 | 104 | 157 | 1 | 2944 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2170 | N | 1954 | -0- | -216 | -0- | 98 | 1 | 1804 | 2 | Y | 47 | 29 | 1 | 1 | 8 | 17 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 2100 | N | 1814 | -0- | -286 | -0- | 91 | 1 | 1667 | 2 | Y | 51 | 61 | 1 | 1 | 8 | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 2170 | X | 1932 | -0- | -238 | -0- | 96 | 1 | 1788 | 2 | Y | 44 | 31 | 1 | 1 | 8 | 18 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 1922 | X | 1773 | -0- | -149 | -0- | 91 | 1 | 1637 | 2 | Y | 41 | 47 | 1 | 1 | 8 | 11 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 1860 | X | 1589 | -0- | -271 | -0- | 81 | 1 | 1467 | 2 | Y | 37 | 15 | 1 | | | 33 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 1922 | X | 1711 | -0- | -211 | -0- | 90 | 1 | 1579 | 2 | Y | 38 | 62 | 1 | | | 9 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 1860 | X | 1682 | -0- | -178 | -0- | 90 | 1 | 1559 | 2 | Y | 30 | 31 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1922 | X | 1730 | -0- | -192 | -0- | 87 | 1 | 1591 | 2 | Y | 47 | 32 | 1 | | | 23 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,832 TOTAL CONDENSATE PROD: 349

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
EASTMAN, BIVINS GAS UNIT WELL #: 2 RRCID -> 202474 COMPL. DATE 04/16/2004 TOTAL DEPTH 10650 PERF. 9079 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2365 | N | 2365 | -0- | -0- | -0- | 2365 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 2185 | N | 2185 | -0- | -0- | -0- | 2185 | 2 | | | Y | -0- | | | | | 24 |
| 03 | 2393 | N | 2393 | -0- | -0- | -0- | 2393 | 2 | | | Y | -0- | | | | | 24 |
| 04 | 2396 | N | 2396 | -0- | -0- | -0- | 2384 | 2 | 12 | 9 | Y | 11 | | | | | 35 |
| 05 | 2332 | N | 2332 | -0- | -0- | -0- | 2332 | 2 | | | Y | -0- | | | | | 35 |
| 06 | 2176 | N | 2176 | -0- | -0- | -0- | 2176 | 2 | | | Y | -0- | | | | | 35 |
| 07 | 2070 | N | 2070 | -0- | -0- | -0- | 2070 | 2 | | | Y | -0- | | | | | 35 |
| 08 | 2073 | N | 2073 | -0- | -0- | -0- | 2054 | 2 | 19 | 9 | Y | 17 | | | | | 52 |
| 09 | 2142 | N | 2142 | -0- | -0- | -0- | 2036 | 2 | 106 | 9 | Y | 96 | 128 | 1 | | | 20 |
| 10 | 2300 | N | 2300 | -0- | -0- | -0- | 2300 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 2 | | | Y | -0- | | | | | 20 |
| *12 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 2 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 26,346 TOTAL CONDENSATE PROD: 124

LEVERETT WELL #: 2 RRCID -> 203667 COMPL. DATE 05/28/2004 TOTAL DEPTH 11200 PERF.10656 - 10972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTMAN GAS UNIT WELL #: 5 RRCID -> 216663 COMPL. DATE 10/21/2005 TOTAL DEPTH 10718 PERF. 9082 - 10524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 815 | -0- | -580 | -0- | 24 | 1 | 790 | 2 | Y | 1 | 65 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 22 | 1 | 733 | 2 | Y | -0- | | | | | 28 |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 23 | 1 | 770 | 2 | Y | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 710 | N | 710 | -0- | -0- | -0- | 20 | 1 | 682 | 2 | Y | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 18 | 1 | 598 | 2 | Y | -0- | | | | | 37 |
| 06 | 688 | N | 688 | -0- | -0- | -0- | 20 | 1 | 668 | 2 | Y | -0- | | | | | 37 |
| 07 | 589 | N | 552 | -0- | -37 | -0- | 16 | 1 | 536 | 2 | Y | -0- | | | | | 37 |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 21 | 1 | 690 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 810 | N | 810 | -0- | -0- | -0- | 24 | 1 | 786 | 2 | Y | -0- | | | | | 38 |
| 10 | 1007 | N | 1007 | -0- | -0- | -0- | 29 | 1 | 978 | 2 | Y | -0- | | | | | 38 |
| 11 | 933 | N | 933 | -0- | -0- | -0- | 27 | 1 | 906 | 2 | Y | -0- | | | | | 38 |
| *12 | 1154 | N | 1154 | -0- | -0- | -0- | 34 | 1 | 1120 | 2 | Y | -0- | 26 | 1 | | | 12 |

TOTAL GAS PROD: 9,547 TOTAL CONDENSATE PROD: 11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
EASTMAN GAS UNIT WELL #: 4 RRCID -> 218517 COMPL. DATE 01/17/2006 TOTAL DEPTH 10850 PERF. 9284 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1991 | -0- | -365 | -0- | 1991 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 1372 | N | 1221 | -0- | -151 | -0- | 1221 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 1519 | N | 1029 | -0- | -490 | -0- | 1029 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 1470 | N | 804 | -0- | -666 | -0- | 804 | 2 | | | Y | -0- | | | | | 12 |
| 05 | 1364 | N | 873 | -0- | -491 | -0- | 873 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 990 | N | 889 | -0- | -101 | -0- | 889 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 868 | N | 820 | -0- | -48 | -0- | 820 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 840 | N | 803 | -0- | -37 | -0- | 803 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 868 | N | 809 | -0- | -59 | -0- | 809 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 780 | N | 767 | -0- | -13 | -0- | 767 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 837 | N | 752 | -0- | -85 | -0- | 752 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 11,689 TOTAL CONDENSATE PROD: -0-

EASTMAN GAS UNIT WELL #: 3 RRCID -> 223548 COMPL. DATE 08/14/2006 TOTAL DEPTH 10670 PERF. 9093 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1229 | N | 1229 | -0- | -0- | -0- | 36 | 1 | 1193 | 2 | Y | -0- | 76 | 1 | | | -0- |
| 02 | 1232 | N | 1151 | -0- | -81 | -0- | 34 | 1 | 1117 | 2 | Y | -0- | | | | | -0- |
| 03 | 1279 | N | 1279 | -0- | -0- | -0- | 37 | 1 | 1242 | 2 | Y | -0- | | | | | -0- |
| 04 | 1323 | N | 1323 | -0- | -0- | -0- | 38 | 1 | 1273 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1166 | -0- | -105 | -0- | 32 | 1 | 1081 | 2 | Y | 48 | | | | | 59 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1179 | -0- | -51 | -0- | 34 | 1 | 1145 | 2 | Y | -0- | | | | | 59 |
| 07 | 1364 | N | 942 | -0- | -422 | -0- | 28 | 1 | 914 | 2 | Y | -0- | | | | | 59 |
| 08 | 1221 | N | 1221 | -0- | -0- | -0- | 33 | 1 | 1101 | 2 | Y | 79 | | | | | 138 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1112 | -0- | -58 | -0- | 32 | 1 | 1080 | 2 | Y | -0- | | | | | 138 |
| 10 | 1130 | N | 1130 | -0- | -0- | -0- | 33 | 1 | 1097 | 2 | Y | -0- | | | | | 138 |
| 11 | 1170 | N | 1128 | -0- | -42 | -0- | 33 | 1 | 1095 | 2 | Y | -0- | | | | | 138 |
| 12 | 1147 | N | 1094 | -0- | -53 | -0- | 32 | 1 | 1053 | 2 | Y | 8 | 146 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,954 TOTAL CONDENSATE PROD: 146

EASTMAN GAS UNIT WELL #: 6 RRCID -> 225304 COMPL. DATE 11/18/2006 TOTAL DEPTH 11226 PERF. 9601 - 11021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 570 | N | 557 | -0- | -13 | -0- | 557 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 589 | N | 581 | -0- | -8 | -0- | 581 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | Y | -0- | | | | | 6 |
| *12 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 6,711 TOTAL CONDENSATE PROD: -0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
EASTMAN GAS UNIT WELL #: 7 RRCID -> 226078 COMPL. DATE 11/08/2006 TOTAL DEPTH 11106 PERF. 9448 - 10888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2391 | -0- | -89 | -0- | 2391 | 2 | | | Y | -0- | | | | | 34 |
| 02 | 2072 | X | 1378 | -0- | -694 | -0- | 1378 | 2 | | | Y | -0- | | | | | 34 |
| 03 | 2339 | N | 2339 | -0- | -0- | -0- | 2339 | 2 | | | Y | -0- | | | | | 34 |
| 04 | 2280 | N | 1821 | -0- | -459 | -0- | 1821 | 2 | | | Y | -0- | | | | | 34 |
| 05 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 2 | | | Y | -0- | | | | | 34 |
| 06 | 2250 | N | 1816 | -0- | -434 | -0- | 1816 | 2 | | | Y | -0- | | | | | 34 |
| 07 | 2563 | N | 2563 | -0- | -0- | -0- | 2563 | 2 | | | Y | -0- | | | | | 34 |
| 08 | 2822 | N | 2822 | -0- | -0- | -0- | 2822 | 2 | | | Y | -0- | | | | | 34 |
| 09 | 2200 | N | 2200 | -0- | -0- | -0- | 2200 | 2 | | | Y | -0- | | | | | 34 |
| 10 | 2561 | N | 2561 | -0- | -0- | -0- | 2561 | 2 | | | Y | -0- | | | | | 34 |
| 11 | 2224 | N | 2224 | -0- | -0- | -0- | 2224 | 2 | | | Y | -0- | | | | | 34 |
| *12 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 2 | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 25,572 TOTAL CONDENSATE PROD: -0-

FREEMAN, J. B. WELL #: 3 RRCID -> 233478 COMPL. DATE 08/02/2007 TOTAL DEPTH 10850 PERF. 9228 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4311 | X | 4311 | -0- | -0- | -0- | 168 | 1 | 4143 | 2 | Y | -0- | | | | | 67 |
| 02 | 4335 | X | 4335 | -0- | -0- | -0- | 153 | 1 | 4182 | 2 | Y | -0- | | | | | 67 |
| 03 | 4406 | X | 4406 | -0- | -0- | -0- | 187 | 1 | 4219 | 2 | Y | -0- | | | | | 67 |
| 04 | 4382 | X | 4382 | -0- | -0- | -0- | 157 | 1 | 4225 | 2 | Y | -0- | | | | | 67 |
| 05 | 4619 | X | 3508 | -0- | -1111 | -0- | 117 | 1 | 3391 | 2 | Y | -0- | | | | | 67 |
| 06 | 4470 | X | 3295 | -0- | -1175 | -0- | 110 | 1 | 3185 | 2 | Y | -0- | | | | | 67 |
| 07 | 4619 | X | 3276 | -0- | -1343 | -0- | 122 | 1 | 3151 | 2 | Y | 3 | 2 | 8 | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3665 | X | 3665 | -0- | -0- | -0- | 144 | 1 | 3521 | 2 | Y | -0- | | | | | 68 |
| 09 | 4079 | X | 4079 | -0- | -0- | -0- | 154 | 1 | 3924 | 2 | Y | 1 | 61 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4383 | X | 4383 | -0- | -0- | -0- | 174 | 1 | 4209 | 2 | Y | -0- | | | | | 8 |
| 11 | 3450 | X | 3260 | -0- | -190 | -0- | 141 | 1 | 3119 | 2 | Y | -0- | | | | | 8 |
| *12 | 3584 | X | 3584 | -0- | -0- | -0- | 131 | 1 | 3453 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 46,484 TOTAL CONDENSATE PROD: 4

GILLIAM UNIT WELL #: 4 RRCID -> 234421 COMPL. DATE 04/20/2007 TOTAL DEPTH 10600 PERF. 9014 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3826 | -0- | -421 | -0- | 142 | 1 | 3666 | 2 | Y | 16 | 49 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3264 | -0- | -572 | -0- | 128 | 1 | 3136 | 2 | Y | -0- | | | | | 5 |
| 03 | 4123 | X | 3077 | -0- | -1046 | -0- | 119 | 1 | 2958 | 2 | Y | -0- | | | | | 5 |
| 04 | 3990 | X | 3851 | -0- | -139 | -0- | 146 | 1 | 3705 | 2 | Y | -0- | | | | | 5 |
| 05 | 3813 | X | 3649 | -0- | -164 | -0- | 138 | 1 | 3511 | 2 | Y | -0- | | | | | 5 |
| 06 | 3898 | X | 3898 | -0- | -0- | -0- | 139 | 1 | 3759 | 2 | Y | -0- | | | | | 5 |
| 07 | 3968 | X | 3177 | -0- | -791 | -0- | 128 | 1 | 3042 | 2 | Y | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3379 | X | 3242 | -0- | -137 | -0- | 122 | 1 | 3120 | 2 | Y | -0- | | | | | 11 |
| 09 | 3730 | X | 3730 | -0- | -0- | -0- | 147 | 1 | 3583 | 2 | Y | -0- | | | | | 11 |
| 10 | 4226 | X | 4226 | -0- | -0- | -0- | 154 | 1 | 4072 | 2 | Y | -0- | | | | | 11 |
| 11 | 3601 | X | 3601 | -0- | -0- | -0- | 138 | 1 | 3463 | 2 | Y | -0- | | | | | 11 |
| *12 | 3498 | X | 3498 | -0- | -0- | -0- | 142 | 1 | 3356 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 43,039 TOTAL CONDENSATE PROD: 22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
PEARSON, JOE WELL #: 3 RRCID -> 239589 COMPL. DATE 04/03/2008 TOTAL DEPTH 11030 PERF. 9405 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3468 | -0- | -438 | -0- | 131 | 1 | 3337 | 2 | Y | -0- | | | | | 33 |
| 02 | 3416 | X | 2904 | -0- | -512 | -0- | 112 | 1 | 2782 | 2 | Y | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3782 | X | 2704 | -0- | -1078 | -0- | 113 | 1 | 2584 | 2 | Y | 6 | 33 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3660 | X | 3012 | -0- | -648 | -0- | 123 | 1 | 2885 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3534 | X | 3033 | -0- | -501 | -0- | 124 | 1 | 2909 | 2 | Y | -0- | | | | | 19 |
| 06 | 3360 | X | 3188 | -0- | -172 | -0- | 122 | 1 | 2969 | 2 | Y | 88 | | | | | 107 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 3224 | X | 3199 | -0- | -25 | -0- | 131 | 1 | 3068 | 2 | Y | -0- | | | | | 107 |
| 08 | 3100 | X | 3085 | -0- | -15 | -0- | 122 | 1 | 2951 | 2 | Y | 11 | 110 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2958 | -0- | -222 | -0- | 116 | 1 | 2842 | 2 | Y | -0- | | | | | 8 |
| 10 | 3286 | X | 2543 | -0- | -743 | -0- | 100 | 1 | 2443 | 2 | Y | -0- | | | | | 8 |
| 11 | 3180 | X | 2430 | -0- | -750 | -0- | 87 | 1 | 2343 | 2 | Y | -0- | | | | | 8 |
| 12 | 3193 | X | 3111 | -0- | -82 | -0- | 107 | 1 | 2998 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,635 TOTAL CONDENSATE PROD: 123

HENDERSON "E" WELL #: 9 RRCID -> 240005 COMPL. DATE 05/06/2008 TOTAL DEPTH 10935 PERF.10199 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 157 | -0- | -153 | -0- | 7 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 8 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 8 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 155 | -0- | -31 | -0- | 5 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 6 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 169 | -0- | -17 | -0- | 5 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 77 | -0- | -78 | -0- | 2 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,252 TOTAL CONDENSATE PROD: -0-

OAK HILL (PETTIT) 66461 333 ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC 154789
MINOR, L. V. GU 1 WELL #: 2 RRCID -> 238361 COMPL. DATE 03/01/2008 TOTAL DEPTH 10868 PERF. 7292 - 7298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 18 | -0- | 18 | 18 | 18 | 2 | | | Y | -0- | | | | | 3 |
| 02 | T. A. | | 164 | -0- | 164 | 182 | 164 | 2 | | | Y | -0- | | | | | 3 |
| 03 | T. A. | | 53 | -0- | 53 | 235 | 52 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 04 | T. A. | | 15 | -0- | 15 | 250 | 15 | 2 | | | Y | -0- | | | | | 4 |
| 05 | T. A. | | 170 | -0- | 170 | 420 | 1 | 1 | 169 | 2 | Y | -0- | | | | | 4 |
| 06 | T. A. | | 174 | -0- | 174 | 594 | 1 | 1 | 173 | 2 | Y | -0- | | | | | 4 |
| 07 | 772 | X | 178 | -0- | -594 | -0- | 1 | 1 | 177 | 2 | Y | -0- | | | | | 4 |
| 08 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 243 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 1,765 TOTAL CONDENSATE PROD: 3

OAK HILL (PETTIT) //CONT.// 66461 333 ASSOCIATED CAPACITY CNTY: RUSK
CYPRESS PRODUCTION, INC. 195806
BATON WELL #: 1 RRCID -> 218001 COMPL. DATE 11/10/2005 TOTAL DEPTH 11000 PERF. 7465 - 7486

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
STOKER HEIRS WELL #: 3 RRCID -> 265367 COMPL. DATE 10/23/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (TRAVIS PEAK) 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC 020528
ROMAN GAS UNIT WELL #: 3 RRCID -> 195588 COMPL. DATE 04/06/1987 TOTAL DEPTH 11028 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY 040798
KINSEY, JOE S. GAS UNIT WELL #: 3-U RRCID -> 142306 COMPL. DATE 08/13/1992 TOTAL DEPTH 10620 PERF. 7340 - 7350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 197 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKINS, FELIX GAS UNIT WELL #: 2-U RRCID -> 147296 COMPL. DATE 02/03/1992 TOTAL DEPTH 10565 PERF. 6962 - 6972

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CL&F OPERATING LLC 154789
BURTON, BERTHA G.U. 1 WELL #: 2 RRCID -> 209679 COMPL. DATE 10/17/2004 TOTAL DEPTH 10870 PERF. 7492 - 7502

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP 170040
JAMESON, ANGUS WELL #: 5 RRCID -> 238028 COMPL. DATE 02/23/2008 TOTAL DEPTH 10719 PERF. 7304 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
GRAY GU 1 WELL #: 2 RRCID -> 246152 COMPL. DATE 10/07/2009 TOTAL DEPTH 10990 PERF. 7550 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF, G. J. GU WELL #: 6 RRCID -> 261268 COMPL. DATE 02/12/2011 TOTAL DEPTH 11034 PERF. 7590 - 7602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 2741 | -0- | -2498 | -0- | 700 | 1 | 2041 | 2 | Y | -0- | | | | | 55 |
| 02 | 4592 | X | 3294 | -0- | -1298 | -0- | 1330 | 1 | 1964 | 2 | Y | -0- | | | | | 55 |
| 03 | 5084 | X | 2629 | -0- | -2455 | -0- | 1400 | 1 | 1229 | 2 | Y | -0- | | | | | 55 |
| 04 | 4230 | X | 1554 | -0- | -2676 | -0- | 706 | 1 | 848 | 2 | Y | -0- | | | | | 55 |
| 05 | 4371 | X | 2445 | -0- | -1926 | -0- | 910 | 1 | 1535 | 2 | Y | -0- | | | | | 55 |
| 06 | 3540 | X | 2924 | -0- | -616 | -0- | 1330 | 1 | 1594 | 2 | Y | -0- | | | | | 55 |
| 07 | 3658 | X | 2440 | -0- | -1218 | -0- | 1050 | 1 | 1087 | 2 | Y | 275 | 175 | 1 | | | 155 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 08 | 2635 | X | 1640 | -0- | -995 | -0- | 420 | 1 | 1097 | 2 | Y | 112 | | | | | 267 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 09 | 2910 | X | -0- | -0- | -2910 | -0- | | | | | Y | 7 | 165 | 1 | | | 109 |
| 10 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | Y | -0- | | | | | 109 |
| 11 | 2910 | X | -0- | -0- | -2910 | -0- | | | | | Y | -0- | | | | | 109 |
| 12 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | Y | 1 | 70 | 1 | | | 40 |

TOTAL GAS PROD: 19,667 TOTAL CONDENSATE PROD: 395

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GRAY GU 1 WELL #: 1 RRCID -> 262579 COMPL. DATE 12/31/2010 TOTAL DEPTH 10900 PERF. 7251 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF, G. J. GU WELL #: 3 RRCID -> 263708 COMPL. DATE 02/07/2012 TOTAL DEPTH 10980 PERF. 7608 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 265890 COMPL. DATE 06/01/2012 TOTAL DEPTH 11850 PERF. 7495 - 7504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
TIDEMARK EXPLORATION, INC. 859542
BURTON #1 GAS UNIT WELL #: 1 RRCID -> 049429 COMPL. DATE 11/03/1969 TOTAL DEPTH 11412 PERF. 7132 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1010 | -0- | -199 | -0- | 1010 | 2 | | | N | -0- | | | | | 26 |
| 02 | 980 | N | 956 | -0- | -24 | -0- | 956 | 2 | | | N | -0- | | | | | 26 |
| 03 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | | | | | 26 |
| 04 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 26 |
| 05 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | 26 |
| 06 | 1200 | N | 626 | -0- | -574 | -0- | 626 | 2 | | | N | -0- | | | | | 26 |
| 07 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | 26 |
| 08 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | 26 |
| 09 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | 26 |
| 10 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1170 | N | 859 | -0- | -311 | -0- | 859 | 2 | | | N | -0- | | | | | 26 |
| 12 | 1178 | N | 1081 | -0- | -97 | -0- | 1081 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 12,320 TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
WHITE, WILL I. WELL #: 2 RRCID -> 217250 COMPL. DATE 10/02/2005 TOTAL DEPTH 11100 PERF. 7420 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE WELL #: 4 RRCID -> 257122 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 7015 - 7124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAK HILL, S. (PETTIT) 66470 400 ASSOCIATED 49B CNTY: RUSK
SAMSON LONE STAR, LLC 744737
HYLYN BROOKE SWD WELL #: 1 RRCID -> 198619 COMPL. DATE 09/19/2003 TOTAL DEPTH 7235 PERF. 7004 - 7019

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIN MERRIT SWD WELL #: 1 RRCID -> 211306 COMPL. DATE 08/09/2005 TOTAL DEPTH 7375 PERF. 6870 - 7052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAKRIDGE (EDWARDS) 66495 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
TEN BEARS WELL #: 1 RRCID -> 224484 COMPL. DATE 08/04/2005 TOTAL DEPTH 9670 PERF. 5136 - 5146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAKRIDGE (TRAVIS PEAK) 66500 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
DREAM CATCHER WELL #: 1 RRCID -> 227329 COMPL. DATE 09/03/2007 TOTAL DEPTH 11100 PERF. 9403 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2547 | -0- | -150 | | -0- | 85 | 1 | 2459 | 2 | N | 3 | | | | | 39 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2192 | -0- | -244 | | -0- | 75 | 1 | 2117 | 2 | N | -0- | | | | | 39 |
| 03 | 2432 | N | 2432 | -0- | -0- | | -0- | 80 | 1 | 2352 | 2 | N | -0- | | | | | 39 |
| 04 | 2460 | N | 2306 | -0- | -154 | | -0- | 80 | 1 | 2223 | 2 | N | 3 | | | | | 42 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2418 | N | 2323 | -0- | -95 | | -0- | 84 | 1 | 2230 | 2 | N | 8 | | | | | 50 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2310 | N | 2287 | -0- | -23 | | -0- | 78 | 1 | 2209 | 2 | N | -0- | | | | | 50 |
| 07 | 2387 | N | 2375 | -0- | -12 | | -0- | 85 | 1 | 2290 | 2 | N | -0- | | | | | 50 |
| 08 | 2337 | N | 2337 | -0- | -0- | | -0- | 77 | 1 | 2130 | 2 | N | 118 | 154 | 1 | | | 14 |
| | | | | | | | | 130 | 9 | | | | | | | | | |
| 09 | 2280 | N | 2263 | -0- | -17 | | -0- | 81 | 1 | 2152 | 2 | N | 27 | | | | | 41 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 2387 | N | 2364 | -0- | -23 | | -0- | 81 | 1 | 2272 | 2 | N | 10 | | | | | 51 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2146 | -0- | -104 | | -0- | 72 | 1 | 2071 | 2 | N | 3 | | | | | 54 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2189 | -0- | -136 | | -0- | 73 | 1 | 2108 | 2 | N | 7 | | | | | 61 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,761 TOTAL CONDENSATE PROD: 179

RISING SUN WELL #: 1 RRCID -> 230102 COMPL. DATE 03/12/2006 TOTAL DEPTH 11604 PERF. 9400 - 11488

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1298 | -0- | -469 | | -0- | 43 | 1 | 1252 | 2 | N | 3 | | | | | 105 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1205 | -0- | -167 | | -0- | 41 | 1 | 1164 | 2 | N | -0- | | | | | 105 |
| 03 | 1394 | N | 1394 | -0- | -0- | | -0- | 46 | 1 | 1345 | 2 | N | 3 | | | | | 108 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1311 | N | 1311 | -0- | -0- | | -0- | 46 | 1 | 1265 | 2 | N | -0- | | | | | 108 |
| 05 | 1360 | N | 1360 | -0- | -0- | | -0- | 49 | 1 | 1311 | 2 | N | -0- | | | | | 108 |
| 06 | 1320 | N | 1198 | -0- | -122 | | -0- | 40 | 1 | 1145 | 2 | N | 12 | | | | | 120 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1387 | N | 1387 | -0- | -0- | | -0- | 49 | 1 | 1332 | 2 | N | 5 | | | | | 125 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1310 | -0- | -54 | | -0- | 45 | 1 | 1237 | 2 | N | 25 | | | | | 150 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1292 | N | 1292 | -0- | -0- | | -0- | 45 | 1 | 1186 | 2 | N | 55 | 181 | 1 | | | 24 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1291 | -0- | -104 | | -0- | 43 | 1 | 1223 | 2 | N | 23 | | | | | 47 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1204 | -0- | -56 | | -0- | 40 | 1 | 1164 | 2 | N | -0- | | | | | 47 |
| 12 | 1333 | N | 1226 | -0- | -107 | | -0- | 41 | 1 | 1176 | 2 | N | 8 | | | | | 55 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,476 TOTAL CONDENSATE PROD: 134

OAKRIDGE (TRAVIS PEAK) //CONT.// 66500 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
SOARING WIND WELL #: 1 RRCID -> 242684 COMPL. DATE 08/19/2008 TOTAL DEPTH 10750 PERF. 9420 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10013 | X | 8923 | -0- | -1090 | -0- | 300 | 1 | 8610 | 2 | N | 12 | | | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 9044 | X | 8394 | -0- | -650 | -0- | 286 | 1 | 8108 | 2 | N | -0- | | | | | 75 |
| 03 | 9290 | X | 9290 | -0- | -0- | -0- | 306 | 1 | 8984 | 2 | N | -0- | | | | | 75 |
| 04 | 8820 | X | 8787 | -0- | -33 | -0- | 306 | 1 | 8453 | 2 | N | 25 | | | | | 100 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 9114 | X | 9009 | -0- | -105 | -0- | 323 | 1 | 8600 | 2 | N | 78 | | | | | 178 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 06 | 8820 | X | 8623 | -0- | -197 | -0- | 291 | 1 | 8290 | 2 | N | 38 | 182 | 1 | | | 34 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 9114 | X | 8774 | -0- | -340 | -0- | 314 | 1 | 8460 | 2 | N | -0- | | | | | 34 |
| 08 | 9114 | X | 8647 | -0- | -467 | -0- | 299 | 1 | 8301 | 2 | N | 43 | | | | | 77 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 8790 | X | 8409 | -0- | -381 | -0- | 298 | 1 | 7955 | 2 | N | 142 | 182 | 1 | | | 37 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 10 | 9021 | X | 8568 | -0- | -453 | -0- | 292 | 1 | 8257 | 2 | N | 17 | | | | | 54 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 8610 | X | 7857 | -0- | -753 | -0- | 261 | 1 | 7590 | 2 | N | 5 | | | | | 59 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 8773 | X | 8257 | -0- | -516 | -0- | 276 | 1 | 7970 | 2 | N | 10 | | | | | 69 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 103,538 TOTAL CONDENSATE PROD: 370

BLACK HAWK WELL #: 1 RRCID -> 243187 COMPL. DATE 02/23/2010 TOTAL DEPTH 10950 PERF. 9458 - 10321

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 278 | -0- | -63 | -0- | 9 | 1 | 269 | 2 | N | -0- | | | | | 18 |
| 02 | 952 | N | 503 | -0- | -449 | -0- | 17 | 1 | 486 | 2 | N | -0- | | | | | 18 |
| 03 | 840 | N | 840 | -0- | -0- | -0- | 28 | 1 | 812 | 2 | N | -0- | | | | | 18 |
| 04 | 722 | N | 722 | -0- | -0- | -0- | 25 | 1 | 694 | 2 | N | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 613 | N | 613 | -0- | -0- | -0- | 22 | 1 | 591 | 2 | N | -0- | | | | | 21 |
| 06 | 810 | N | 580 | -0- | -230 | -0- | 20 | 1 | 560 | 2 | N | -0- | | | | | 21 |
| 07 | 744 | N | 64 | -0- | -680 | -0- | 2 | 1 | 62 | 2 | N | -0- | | | | | 21 |
| 08 | 620 | N | 384 | -0- | -236 | -0- | 13 | 1 | 363 | 2 | N | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 570 | N | 44 | -0- | -526 | -0- | 2 | 1 | 42 | 2 | N | -0- | | | | | 28 |
| 10 | 513 | N | 513 | -0- | -0- | -0- | 18 | 1 | 495 | 2 | N | -0- | | | | | 28 |
| 11 | 360 | N | 51 | -0- | -309 | -0- | 2 | 1 | 49 | 2 | N | -0- | | | | | 28 |
| *12 | 548 | N | 548 | -0- | -0- | -0- | 18 | 1 | 527 | 2 | N | 3 | | | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,140 TOTAL CONDENSATE PROD: 13

OAKRIDGE (TRAVIS PEAK) //CONT.// 66500 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
GOLDEN EAGLE WELL #: 1 RRCID -> 247270 COMPL. DATE 08/14/2012 TOTAL DEPTH 11150 PERF. 9701 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1526 | N | 1526 | -0- | -0- | -0- | 51 | 1 | 1475 | 2 | N | -0- | | | | | 102 |
| 02 | 1230 | N | 1230 | -0- | -0- | -0- | 42 | 1 | 1186 | 2 | N | 2 | | | | | 104 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1264 | N | 1264 | -0- | -0- | -0- | 42 | 1 | 1222 | 2 | N | -0- | | | | | 104 |
| 04 | 1321 | N | 1321 | -0- | -0- | -0- | 46 | 1 | 1272 | 2 | N | 3 | | | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1436 | N | 1436 | -0- | -0- | -0- | 52 | 1 | 1382 | 2 | N | 2 | | | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1422 | N | 1422 | -0- | -0- | -0- | 48 | 1 | 1372 | 2 | N | 2 | | | | | 111 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1465 | N | 1465 | -0- | -0- | -0- | 52 | 1 | 1411 | 2 | N | 2 | | | | | 113 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1403 | N | 1403 | -0- | -0- | -0- | 48 | 1 | 1346 | 2 | N | 8 | | | | | 121 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1435 | N | 1435 | -0- | -0- | -0- | 51 | 1 | 1362 | 2 | N | 20 | | | | | 141 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1467 | N | 1467 | -0- | -0- | -0- | 50 | 1 | 1411 | 2 | N | 5 | | | | | 146 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1392 | N | 1392 | -0- | -0- | -0- | 46 | 1 | 1344 | 2 | N | 2 | | | | | 148 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1429 | N | 1429 | -0- | -0- | -0- | 48 | 1 | 1373 | 2 | N | 7 | | | | | 155 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,790 TOTAL CONDENSATE PROD: 53

STANDING PINE WELL #: 1 RRCID -> 256748 COMPL. DATE 08/06/2012 TOTAL DEPTH 12593 PERF. 9810 - 10959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 8 | 1 | 224 | 2 | N | -0- | | | | | 65 |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 6 | 1 | 183 | 2 | N | -0- | | | | | 65 |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 7 | 1 | 216 | 2 | N | -0- | | | | | 65 |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 4 | 1 | 106 | 2 | N | -0- | | | | | 65 |
| 05 | 219 | N | 219 | -0- | -0- | -0- | 8 | 1 | 211 | 2 | N | -0- | | | | | 65 |
| 06 | 167 | N | 167 | -0- | -0- | -0- | 6 | 1 | 161 | 2 | N | -0- | | | | | 65 |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 8 | 1 | 213 | 2 | N | -0- | | | | | 65 |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 9 | 1 | 257 | 2 | N | -0- | | | | | 65 |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 6 | 1 | 163 | 2 | N | -0- | | | | | 65 |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 7 | 1 | 199 | 2 | N | -0- | | | | | 65 |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 6 | 1 | 178 | 2 | N | -0- | | | | | 65 |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 6 | 1 | 163 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 2,355 TOTAL CONDENSATE PROD: -0-

OLIVER CREEK (TRAVIS PEAK) 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
SHERMAN WELL #: 1 RRCID -> 170700 COMPL. DATE 08/14/2007 TOTAL DEPTH 8500 PERF. 6418 - 6478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
HILTON WELL #: 1 RRCID -> 176966 COMPL. DATE 03/20/2000 TOTAL DEPTH 11057 PERF. 9936 - 10108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKIPPER ESTATE WELL #: 1 RRCID -> 178354 COMPL. DATE 06/18/2000 TOTAL DEPTH 10200 PERF. 9872 - 9938

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3342 | X | 3342 | -0- | -0- | -0- | 290 | 1 | 3040 | 2 | N | 11 | | | | | 183 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4475 | X | 4475 | -0- | -0- | -0- | 290 | 1 | 4163 | 2 | N | 20 | | | | | 203 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 4526 | X | 4526 | -0- | -0- | -0- | 279 | 1 | 4205 | 2 | N | 38 | 169 | 1 | | | 72 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 5304 | X | 5304 | -0- | -0- | -0- | 223 | 1 | 5070 | 2 | N | 10 | | | | | 82 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 4535 | X | 4535 | -0- | -0- | -0- | 346 | 1 | 4169 | 2 | N | 18 | | | | | 100 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 4486 | X | 4486 | -0- | -0- | -0- | 335 | 1 | 4115 | 2 | N | 33 | | | | | 133 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 4151 | X | 4151 | -0- | -0- | -0- | 346 | 1 | 3797 | 2 | N | 7 | | | | | 140 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 4036 | X | 4036 | -0- | -0- | -0- | 346 | 1 | 3659 | 2 | N | 28 | | | | | 168 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 3711 | X | 3711 | -0- | -0- | -0- | 335 | 1 | 3359 | 2 | N | 15 | | | | | 183 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3999 | X | 3999 | -0- | -0- | -0- | 346 | 1 | 3612 | 2 | N | 37 | 182 | 1 | | | 38 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3925 | X | 3925 | -0- | -0- | -0- | 335 | 1 | 3568 | 2 | N | 20 | | | | | 58 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 3889 | X | 3889 | -0- | -0- | -0- | 346 | 1 | 3543 | 2 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 50,379 TOTAL CONDENSATE PROD: 237

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
SHERMAN WELL #: 2 RRCID -> 202312 COMPL. DATE 04/14/2004 TOTAL DEPTH 10200 PERF. 8640 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 100 | 1 | 760 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 1 | | | N | -0- | | | | | 27 |
| 04 | 317 | N | 317 | -0- | -0- | -0- | 50 | 1 | 267 | 2 | N | -0- | | | | | 27 |
| 05 | 639 | N | 639 | -0- | -0- | -0- | 60 | 1 | 579 | 2 | N | -0- | | | | | 27 |
| 06 | 2117 | N | 2117 | -0- | -0- | -0- | 300 | 1 | 1817 | 2 | N | -0- | | | | | 27 |
| 07 | 2283 | N | 2283 | -0- | -0- | -0- | 240 | 1 | 2043 | 2 | N | -0- | | | | | 27 |
| 08 | 2059 | N | 2059 | -0- | -0- | -0- | 310 | 1 | 1749 | 2 | N | -0- | | | | | 27 |
| 09 | 2002 | N | 2002 | -0- | -0- | -0- | 280 | 1 | 1722 | 2 | N | -0- | | | | | 27 |
| 10 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1306 | N | 1306 | -0- | -0- | -0- | 150 | 1 | 1156 | 2 | N | -0- | | | | | 27 |
| *12 | 1380 | N | 1380 | -0- | -0- | -0- | 310 | 1 | 1070 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 14,270 TOTAL CONDENSATE PROD: 2

SKIPPER ESTATE WELL #: 2 RRCID -> 203259 COMPL. DATE 05/13/2004 TOTAL DEPTH 10200 PERF. 7854 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILTON WELL #: 2 RRCID -> 203810 COMPL. DATE 07/22/2004 TOTAL DEPTH 10200 PERF. 7882 - 9932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
WILLIAMS, J. WELL #: 1 RRCID -> 220680 COMPL. DATE 03/29/2006 TOTAL DEPTH 10301 PERF. 7680 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 106 | -0- | -669 | -0- | 1 | 1 | 105 | 2 | N | -0- | | | | | 95 |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 1 | 1 | 46 | 2 | N | -0- | | | | | 95 |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 2 | 1 | 511 | 2 | N | -0- | | | | | 95 |
| 04 | 120 | N | 106 | -0- | -14 | -0- | 106 | 2 | | | N | -0- | | | | | 95 |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 95 |
| 06 | 510 | N | 41 | -0- | -469 | -0- | 41 | 2 | | | N | -0- | | | | | 95 |
| 07 | 124 | N | 28 | -0- | -96 | -0- | 7 | 1 | 21 | 2 | N | -0- | | | | | 95 |
| 08 | 124 | N | 88 | -0- | -36 | -0- | 1 | 1 | 87 | 2 | N | -0- | | | | | 95 |
| 09 | 59 | N | 59 | -0- | -0- | -0- | 1 | 1 | 58 | 2 | N | -0- | | | | | 95 |
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | 95 |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 95 |
| *12 | 107 | N | 107 | -0- | -0- | -0- | 7 | 1 | 100 | 2 | N | -0- | | | | | 95 |

TOTAL GAS PROD: 1,251 TOTAL CONDENSATE PROD: -0-

SKIPPER ESTATE WELL #: 3 RRCID -> 234222 COMPL. DATE 10/26/2007 TOTAL DEPTH 10338 PERF. 8080 - 10217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 566 | -0- | 566 | 566 | 80 | 1 | 486 | 2 | N | -0- | 1 | 7 | | | 28 |
| 02 | 14B2 EXT | 3427 | -0- | 3427 | 3993 | 280 | 1 | 3147 | 2 | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | 2829 | -0- | 2829 | 6822 | 200 | 1 | 2629 | 2 | N | -0- | | | | | 28 |
| 04 | 12513 X | 5691 | -0- | -6822 | -0- | 300 | 1 | 5391 | 2 | N | -0- | | | | | 28 |
| 05 | 4206 X | 4206 | -0- | -0- | -0- | 310 | 1 | 3896 | 2 | N | -0- | | | | | 28 |
| 06 | 3660 X | 3611 | -0- | -49 | -0- | 300 | 1 | 3311 | 2 | N | -0- | | | | | 28 |
| 07 | 4712 X | 4194 | -0- | -518 | -0- | 310 | 1 | 3884 | 2 | N | -0- | | | | | 28 |
| 08 | 4712 X | 2454 | -0- | -2258 | -0- | 210 | 1 | 2244 | 2 | N | -0- | | | | | 28 |
| 09 | 4560 X | 508 | -0- | -4052 | -0- | 80 | 1 | 428 | 2 | N | -0- | | | | | 28 |
| 10 | 4216 X | 1620 | -0- | -2596 | -0- | 1620 | 2 | | | N | -0- | | | | | 28 |
| 11 | 4050 X | 707 | -0- | -3343 | -0- | 130 | 1 | 577 | 2 | N | -0- | | | | | 28 |
| 12 | 4185 X | 2169 | -0- | -2016 | -0- | 310 | 1 | 1859 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 31,982 TOTAL CONDENSATE PROD: -0-

SHERMAN WELL #: 4 RRCID -> 237474 COMPL. DATE 04/09/2008 TOTAL DEPTH 10193 PERF. 7861 - 10074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
SHERMAN WELL #: 3 RRCID -> 238625 COMPL. DATE 01/12/2008 TOTAL DEPTH 11200 PERF. 9370 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 423 | -0- | -2677 | 4455 | 29 | 1 | 371 | 2 | N | 21 | | | 80 |
| | | | | | | | 23 | 9 | | | | | | | |
| 02 | 2800 | N | 352 | -0- | -2448 | 2007 | 33 | 1 | 316 | 2 | N | 3 | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | |
| 03 | 2401 | N | 394 | -0- | -2007 | -0- | 33 | 1 | 360 | 2 | N | 1 | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | 24 | 1 | 1020 | 2 | N | -0- | | | 83 |
| 05 | 2895 | N | 2895 | -0- | -0- | -0- | 38 | 1 | 2816 | 2 | N | 37 | | | 120 |
| | | | | | | | 41 | 9 | | | | | | | |
| 06 | 3000 | N | 3017 | -0- | 17 | 17 | 37 | 1 | 2954 | 2 | N | 24 | | | 143 |
| | | | | | | | 26 | 9 | | | | | | | |
| 07 | 1425 | N | 1408 | -0- | -17 | -0- | 38 | 1 | 1370 | 2 | N | -0- | | | 143 |
| 08 | 2387 | N | 496 | -0- | -1891 | -0- | 22 | 1 | 474 | 2 | N | -0- | | | 143 |
| 09 | 2310 | X | 445 | -0- | -1865 | -0- | 34 | 1 | 411 | 2 | N | -0- | | | 143 |
| 10 | 2387 | X | 385 | -0- | -2002 | -0- | 385 | 2 | | | N | -0- | | | 143 |
| 11 | 2310 | X | 448 | -0- | -1862 | -0- | 36 | 1 | 412 | 2 | N | -0- | | | 143 |
| 12 | 1395 | X | 432 | -0- | -963 | -0- | 38 | 1 | 394 | 2 | N | -0- | | | 143 |

TOTAL GAS PROD: 11,739 TOTAL CONDENSATE PROD: 86

HILTON WELL #: 6 RRCID -> 251746 COMPL. DATE 08/18/2009 TOTAL DEPTH 12560 PERF. 8978 - 8998

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOCKE WELL #: 1 RRCID -> 177789 COMPL. DATE 04/20/2000 TOTAL DEPTH 10310 PERF. 8086 - 8592

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2288 | N | 2288 | -0- | -0- | -0- | 229 | 1 | 2059 | 2 | N | -0- | | | -0- |
| 02 | 2732 | N | 2732 | -0- | -0- | -0- | 615 | 1 | 2117 | 2 | N | -0- | | | -0- |
| 03 | 2559 | N | 2559 | -0- | -0- | -0- | 155 | 1 | 2404 | 2 | N | -0- | | | -0- |
| 04 | 2220 | N | 2105 | -0- | -115 | -0- | 126 | 1 | 1979 | 2 | N | -0- | | | -0- |
| 05 | 2771 | N | 2771 | -0- | -0- | -0- | 877 | 1 | 1894 | 2 | N | -0- | | | -0- |
| 06 | 2510 | N | 2510 | -0- | -0- | -0- | 982 | 1 | 1528 | 2 | N | -0- | | | -0- |
| 07 | 2170 | N | 1805 | -0- | -365 | -0- | 111 | 1 | 1694 | 2 | N | -0- | | | -0- |
| 08 | 2573 | X | 1747 | -0- | -826 | -0- | 106 | 1 | 1641 | 2 | N | -0- | | | -0- |
| 09 | 2384 | X | 2384 | -0- | -0- | -0- | 820 | 1 | 1564 | 2 | N | -0- | | | -0- |
| 10 | 2015 | X | 1858 | -0- | -157 | -0- | 120 | 1 | 1738 | 2 | N | -0- | | | -0- |
| 11 | 1740 | X | 1691 | -0- | -49 | -0- | 109 | 1 | 1582 | 2 | N | -0- | | | -0- |
| 12 | 2449 | X | 1759 | -0- | -690 | -0- | 113 | 1 | 1646 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 26,209 TOTAL CONDENSATE PROD: -0-

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JEANS "A" WELL #: 1 RRCID -> 178769 COMPL. DATE 06/14/2000 TOTAL DEPTH 10230 PERF. 8092 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 720 | N | 720 | -0- | -0- | -0- | 43 | 1 | 677 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 621 | -0- | -23 | -0- | 37 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 03 | 853 | N | 853 | -0- | -0- | -0- | 52 | 1 | 801 | 2 | N | -0- | | | | | -0- |
| 04 | 738 | N | 738 | -0- | -0- | -0- | 44 | 1 | 694 | 2 | N | -0- | | | | | -0- |
| 05 | 682 | N | 646 | -0- | -36 | -0- | 39 | 1 | 607 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | N | 585 | -0- | -105 | -0- | 36 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 07 | 713 | N | 596 | -0- | -117 | -0- | 37 | 1 | 559 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 569 | -0- | -82 | -0- | 34 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 09 | 600 | N | 534 | -0- | -66 | -0- | 33 | 1 | 501 | 2 | N | -0- | | | | | -0- |
| 10 | 589 | N | 499 | -0- | -90 | -0- | 33 | 1 | 466 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 357 | -0- | -183 | -0- | 23 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 421 | -0- | -137 | -0- | 28 | 1 | 393 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,139 TOTAL CONDENSATE PROD: -0-

PALMER UNIT WELL #: 1 RRCID -> 275827 COMPL. DATE 11/22/2014 TOTAL DEPTH 12345 PERF. 7634 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25952 | X | 25952 | -0- | -0- | -0- | 1511 | 1 | 24129 | 3 | N | 284 | 160 | 1 | | | 124 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 02 | 22437 | X | 22437 | -0- | -0- | -0- | 1340 | 1 | 20873 | 3 | N | 204 | 223 | 1 | | | 105 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 03 | 22754 | X | 22754 | -0- | -0- | -0- | 1368 | 1 | 21145 | 2 | N | 219 | 207 | 1 | | | 117 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 04 | 20827 | X | 20827 | -0- | -0- | -0- | 1236 | 1 | 19375 | 2 | N | 196 | 205 | 1 | | | 108 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 05 | 20179 | X | 20179 | -0- | -0- | -0- | 1209 | 1 | 18820 | 2 | N | 136 | 170 | 1 | | | 74 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 06 | 17460 | X | 17414 | -0- | -46 | -0- | 1063 | 1 | 16351 | 2 | N | -0- | 74 | 1 | | | -0- |
| 07 | 18042 | X | 16617 | -0- | -1425 | -0- | 1027 | 1 | 15590 | 2 | N | -0- | | | | | -0- |
| 08 | 22754 | X | 15619 | -0- | -7135 | -0- | 946 | 1 | 14673 | 2 | N | -0- | | | | | -0- |
| 09 | 20820 | X | 14361 | -0- | -6459 | -0- | 901 | 1 | 13460 | 2 | N | -0- | | | | | -0- |
| 10 | 20181 | X | 14481 | -0- | -5700 | -0- | 938 | 1 | 13543 | 2 | N | -0- | | | | | -0- |
| 11 | 17400 | X | 13182 | -0- | -4218 | -0- | 847 | 1 | 12335 | 2 | N | -0- | | | | | -0- |
| 12 | 16616 | X | 11608 | -0- | -5008 | -0- | 749 | 1 | 10859 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 215,431 TOTAL CONDENSATE PROD: 1,039

ENDEAVOR NATURAL GAS, LP 251729
VASTAR FEE GAS UNIT WELL #: 2 RRCID -> 182858 COMPL. DATE 07/28/2000 TOTAL DEPTH 10193 PERF. 9212 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1157 | -0- | -951 | -0- | 1157 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 1400 | N | -0- | -0- | -1400 | -0- | | | | | Y | -0- | | | | | 37 |
| 03 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | 37 |
| 04 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | Y | -0- | | | | | 37 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 1,157 TOTAL CONDENSATE PROD: -0-

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDEAVOR NATURAL GAS, LP //CONT.// 251729
VASTAR FEE GAS UNIT WELL #: 3 RRCID -> 183800 COMPL. DATE 04/24/2001 TOTAL DEPTH 10200 PERF. 8012 - 10139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORE CITY (TRAVIS PEAK) 67579 380 ASSOCIATED CAPACITY CNTY: UPSHUR
HYDROGEO, L.L.C. 421240
OBERLIN WELL #: 2 RRCID -> 198262 COMPL. DATE 08/12/2003 TOTAL DEPTH 10155 PERF. 9567 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BRAMMER ENGINEERING, INC. 088595
WILSON, J. B. GU WELL #: 1H RRCID -> 275414 COMPL. DATE 04/18/2014 TOTAL DEPTH 8527 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. 090732
ECHARD HEIRS WELL #: 1 RRCID -> 189146 COMPL. DATE 05/24/2002 TOTAL DEPTH 12000 PERF.11682 - 11809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3522 | X | 3522 | -0- | -0- B | -0- | 229 | 1 | 3292 | 2 | Y | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3350 | X | 3350 | -0- | -0- B | -0- | 220 | 1 | 3130 | 2 | Y | -0- | | | | | 46 |
| 03 | 2356 | N | 2317 | -0- | -39 B | -0- | 2171 | 2 | 144 | 4 | Y | 2 | | | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2280 | X | 1203 | -0- | -1077 B | -0- | 49 | 1 | 1130 | 2 | Y | 22 | 13 | 8 | | | 57 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2356 | X | 689 | -0- | -1667 B | -0- | 26 | 1 | 643 | 2 | Y | 18 | | | | | 75 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2280 | X | 439 | -0- | -1841 B | -0- | 18 | 1 | 417 | 2 | Y | 4 | | | | | 79 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2356 | X | 336 | -0- | -2020 B | -0- | 14 | 1 | 322 | 2 | Y | -0- | | | | | 79 |
| 08 | DLQ | G-10 | 279 | -0- | 279 B | 279 | 12 | 1 | 267 | 2 | Y | -0- | | | | | 79 |
| 09 | DLQ | G-10 | 250 | -0- | 250 B | 529 | 10 | 1 | 240 | 2 | Y | -0- | 2 | 5 | | | 77 |
| 10 | DLQ | G-10 | 226 | -0- | 226 B | 755 | 9 | 1 | 217 | 2 | Y | -0- | | | | | 77 |
| *11 | 953 | N | 198 | -0- | -755 B | -0- | 8 | 1 | 190 | 2 | Y | -0- | 6 | 1 | | | 71 |
| 12 | 248 | N | NO RPT | -0- | -248 B | -0- | | | | | Y | NO RPT | | | | | 71 |

TOTAL GAS PROD: 12,809 TOTAL CONDENSATE PROD: 47

GRIMES WELL #: 1 RRCID -> 190743 COMPL. DATE 08/08/2002 TOTAL DEPTH 12497 PERF.11410 - 12190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 595 | -0- | -56 B | -0- | 595 | 2 | | | N | -0- | | | | | 114 |
| 02 | 616 | N | 514 | -0- | -102 B | -0- | 514 | 2 | | | N | -0- | | | | | 114 |
| 03 | 589 | N | 539 | -0- | -50 B | -0- | 539 | 2 | | | N | -0- | | | | | 114 |
| 04 | 570 | N | 480 | -0- | -90 B | -0- | 480 | 2 | | | N | -0- | | | | | 114 |
| 05 | 558 | N | 258 | -0- | -300 B | -0- | 258 | 2 | | | N | -0- | 1 | 5 | | | 113 |
| 06 | 510 | N | -0- | -0- | -510 B | -0- | | | | | N | -0- | | | | | 113 |
| 07 | 496 | N | -0- | -0- | -496 B | -0- | | | | | N | -0- | | | | | 113 |
| 08 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | 113 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 113 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 113 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 113 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 113 |

TOTAL GAS PROD: 2,386 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 1 RRCID -> 191050 COMPL. DATE 09/08/2002 TOTAL DEPTH 11905 PERF.11450 - 11632

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1084 | -0- | -94 B | -0- | | 14 | 1 | 1041 | 2 | N | 26 | | | | | 55 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1064 | N | 930 | -0- | -134 B | -0- | | 13 | 1 | 917 | 2 | N | -0- | | | | | 55 |
| 03 | 1023 | N | 904 | -0- | -119 B | -0- | | 902 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 55 |
| 04 | 1050 | N | 1035 | -0- | -15 B | -0- | | 17 | 1 | 1017 | 2 | N | 1 | 1 | 1 | | | 55 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1023 | N | 962 | -0- | -61 B | -0- | | 15 | 1 | 918 | 2 | N | 26 | 3 | 1 | | | 78 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 870 | N | 870 | -0- | -0- B | -0- | | 4 | 1 | 838 | 2 | N | 25 | 1 | 1 | | | 102 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1085 | N | 952 | -0- | -133 B | -0- | | 5 | 1 | 946 | 2 | N | 1 | | | | | 103 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 961 | N | 883 | -0- | -78 B | -0- | | 5 | 1 | 878 | 2 | N | -0- | | | | | 103 |
| 09 | 919 | N | 919 | -0- | -0- B | -0- | | 6 | 1 | 913 | 2 | N | -0- | | | | | 103 |
| 10 | 961 | N | 941 | -0- | -20 B | -0- | | 7 | 1 | 927 | 2 | N | 6 | | | | | 109 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 840 | N | 469 | -0- | -371 B | -0- | | 7 | 1 | 438 | 2 | N | 22 | 3 | 1 | | | 128 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 961 | N | NO RPT | -0- | -961 B | -0- | | | | | | N | NO RPT | | | | | 128 |

TOTAL GAS PROD: 9,949 TOTAL CONDENSATE PROD: 109

CAMERON WELL #: 1 RRCID -> 191686 COMPL. DATE 10/01/2002 TOTAL DEPTH 12305 PERF.11346 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 221 | -0- | -27 B | -0- | | 3 | 1 | 218 | 2 | N | -0- | | | | | 27 |
| 02 | 168 | N | 163 | -0- | -5 B | -0- | | 2 | 1 | 161 | 2 | N | -0- | | | | | 27 |
| 03 | 186 | N | 156 | -0- | -30 B | -0- | | 3 | 1 | 153 | 2 | N | -0- | | | | | 27 |
| 04 | 210 | N | 166 | -0- | -44 B | -0- | | 3 | 1 | 163 | 2 | N | -0- | | | | | 27 |
| 05 | 186 | N | 144 | -0- | -42 B | -0- | | 2 | 1 | 142 | 2 | N | -0- | | | | | 27 |
| 06 | 150 | N | 140 | -0- | -10 B | -0- | | 1 | 1 | 139 | 2 | N | -0- | | | | | 27 |
| 07 | 186 | N | 162 | -0- | -24 B | -0- | | 1 | 1 | 161 | 2 | N | -0- | | | | | 27 |
| 08 | 161 | N | 161 | -0- | -0- B | -0- | | 1 | 1 | 160 | 2 | N | -0- | | | | | 27 |
| 09 | 155 | N | 155 | -0- | -0- B | -0- | | 1 | 1 | 154 | 2 | N | -0- | | | | | 27 |
| 10 | 155 | N | 127 | -0- | -28 B | -0- | | 1 | 1 | 126 | 2 | N | -0- | | | | | 27 |
| 11 | 150 | N | 84 | -0- | -66 B | -0- | | 1 | 1 | 83 | 2 | N | -0- | | | | | 27 |
| 12 | 155 | N | NO RPT | -0- | -155 B | -0- | | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 1,679 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
LINTNER WELL #: 1 RRCID -> 194345 COMPL. DATE 01/01/2003 TOTAL DEPTH 11725 PERF.11354 - 11558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1511 | N | 1511 | -0- | -0- | B | -0- | 20 | 1 | 1490 | 2 | N | 1 | | | | | 102 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1193 | N | 1193 | -0- | -0- | B | -0- | 16 | 1 | 1177 | 2 | N | -0- | | | | | 102 |
| 03 | 1275 | N | 1275 | -0- | -0- | B | -0- | 21 | 1 | 1222 | 2 | N | 29 | 3 | 1 | | | 128 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1449 | -0- | -21 | B | -0- | 24 | 1 | 1407 | 2 | N | 16 | 2 | 1 | | | 142 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1510 | N | 1510 | -0- | -0- | B | -0- | 25 | 1 | 1481 | 2 | N | 4 | 4 | 1 | | | 142 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1295 | N | 1295 | -0- | -0- | B | -0- | 6 | 1 | 1208 | 2 | N | 74 | 172 | 1 | | | 44 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1246 | -0- | -242 | B | -0- | 6 | 1 | 1240 | 2 | N | -0- | | | | | 44 |
| 08 | 1519 | N | 1171 | -0- | -348 | B | -0- | 7 | 1 | 1164 | 2 | N | -0- | | | | | 44 |
| 09 | 1290 | N | 1042 | -0- | -248 | B | -0- | 7 | 1 | 1033 | 2 | N | 2 | 1 | 1 | | | 45 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1015 | -0- | -225 | B | -0- | 7 | 1 | 1007 | 2 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1140 | N | 488 | -0- | -652 | B | -0- | 8 | 1 | 478 | 2 | N | 2 | 3 | 1 | | | 44 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1085 | N | NO RPT | -0- | -1085 | B | -0- | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: 13,195 TOTAL CONDENSATE PROD: 129

GREEN BAY WELL #: 1 RRCID -> 194363 COMPL. DATE 03/28/2003 TOTAL DEPTH 12000 PERF.11706 - 11821

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 6 | -0- | -5 | B | -924 | 6 | 2 | | | Y | -0- | | | | | 50 |
| 02 | T. A. | | 4 | -0- | 4 | B | -920 | 4 | 2 | | | Y | -0- | | | | | 50 |
| 03 | T. A. | | 115 | -0- | 115 | B | -805 | 115 | 2 | | | Y | -0- | | | | | 50 |
| 04 | T. A. | | 3 | -0- | 3 | B | -802 | 3 | 2 | | | Y | -0- | | | | | 50 |
| 05 | T. A. | | 64 | -0- | 64 | B | -738 | 2 | 1 | 62 | 2 | Y | -0- | | | | | 50 |
| 06 | T. A. | | 126 | -0- | 126 | B | -612 | 5 | 1 | 121 | 2 | Y | -0- | | | | | 50 |
| 07 | 0 | X | 5 | -0- | 5 | B | -607 | 5 | 2 | | | Y | -0- | | | | | 50 |
| 08 | 62 | N | 13 | -0- | -49 | B | -607 | 1 | 1 | 12 | 2 | Y | -0- | | | | | 50 |
| 09 | 120 | N | 107 | -0- | -13 | B | -607 | 4 | 1 | 103 | 2 | Y | -0- | | | | | 50 |
| 10 | 5 | N | 19 | -0- | 14 | B | -593 | 1 | 1 | 18 | 2 | Y | -0- | | | | | 50 |
| 11 | 13 | N | 6 | -0- | -7 | B | -593 | 6 | 2 | | | Y | -0- | | | | | 50 |
| 12 | 124 | N | NO RPT | -0- | -124 | B | -593 | | | | | Y | NO RPT | | | | | 50 |

TOTAL GAS PROD: 468 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 3 RRCID -> 195150 COMPL. DATE 05/01/2003 TOTAL DEPTH 11800 PERF.11406 - 11648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1405 | N | 1405 | -0- | -0- B | -0- | 19<br>10 | 1<br>9 | 1376 | 2 | N | 9 | | | | | 60 |
| 02 | 1314 | N | 1314 | -0- | -0- B | -0- | 18<br>22 | 1<br>9 | 1274 | 2 | N | 20 | 1 | 1 | | | 79 |
| 03 | 1182 | N | 1182 | -0- | -0- B | -0- | 1159 | 2 | 23 | 9 | N | 21 | 3 | 1 | | | 97 |
| 04 | 1255 | N | 1255 | -0- | -0- B | -0- | 21<br>8 | 1<br>9 | 1226 | 2 | N | 7 | 2 | 1 | | | 102 |
| 05 | 2159 | N | 2159 | -0- | -0- B | -0- | 35<br>39 | 1<br>9 | 2085 | 2 | N | 35 | 5 | 1 | | | 132 |
| 06 | 1140 | N | 1068 | -0- | -72 B | -0- | 5<br>1 | 1<br>9 | 1062 | 2 | N | 1 | 2 | 1 | | | 131 |
| 07 | 1492 | N | 1492 | -0- | -0- B | -0- | 7<br>34 | 1<br>9 | 1451 | 2 | N | 31 | | | | | 162 |
| 08 | 1709 | N | 1709 | -0- | -0- B | -0- | 9<br>59 | 1<br>9 | 1641 | 2 | N | 54 | 1 | 1 | | | 215 |
| 09 | 1599 | N | 1599 | -0- | -0- B | -0- | 10<br>18 | 1<br>9 | 1571 | 2 | N | 16 | 167 | 1 | | | 64 |
| 10 | 1277 | N | 1277 | -0- | -0- B | -0- | 9<br>2 | 1<br>9 | 1266 | 2 | N | 2 | 1 | 1 | | | 65 |
| 11 | 1140 | N | 598 | -0- | -542 B | -0- | 10<br>2 | 1<br>9 | 586 | 2 | N | 2 | 4 | 1 | | | 63 |
| 12 | 1178 | N | NO RPT | -0- | -1178 B | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 15,058 TOTAL CONDENSATE PROD: 198

WILSON, DAVID G. WELL #: 2 RRCID -> 195151 COMPL. DATE 04/15/2003 TOTAL DEPTH 11800 PERF.11360 - 11587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 869 | -0- | -123 B | -0- | 12 | 1 | 857 | 2 | N | -0- | | | | | 106 |
| 02 | 896 | N | 842 | -0- | -54 B | -0- | 12<br>1 | 1<br>9 | 829 | 2 | N | 1 | | | | | 107 |
| 03 | 899 | N | 789 | -0- | -110 B | -0- | 14<br>1 | 1<br>9 | 774 | 2 | N | 1 | 2 | 1 | | | 106 |
| 04 | 906 | N | 906 | -0- | -0- B | -0- | 15<br>1 | 1<br>9 | 890 | 2 | N | 1 | 1 | 1 | | | 106 |
| 05 | 984 | N | 984 | -0- | -0- B | -0- | 16<br>3 | 1<br>9 | 965 | 2 | N | 3 | 3 | 1 | | | 106 |
| 06 | 876 | N | 876 | -0- | -0- B | -0- | 4<br>1 | 1<br>9 | 871 | 2 | N | 1 | 1 | 1 | | | 106 |
| 07 | 930 | N | 917 | -0- | -13 B | -0- | 4 | 1 | 913 | 2 | N | -0- | | | | | 106 |
| 08 | 992 | N | 913 | -0- | -79 B | -0- | 5 | 1 | 908 | 2 | N | -0- | | | | | 106 |
| 09 | 895 | N | 895 | -0- | -0- B | -0- | 6 | 1 | 889 | 2 | N | -0- | | | | | 106 |
| 10 | 930 | N | 863 | -0- | -67 B | -0- | 6<br>1 | 1<br>9 | 856 | 2 | N | 1 | | | | | 107 |
| 11 | 870 | N | 422 | -0- | -448 B | -0- | 7<br>2 | 1<br>9 | 413 | 2 | N | 2 | 3 | 1 | | | 106 |
| 12 | 930 | N | NO RPT | -0- | -930 B | -0- | | | | | N | NO RPT | | | | | 106 |

TOTAL GAS PROD: 9,276 TOTAL CONDENSATE PROD: 10

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 1 RRCID -> 196752 COMPL. DATE 06/01/2003 TOTAL DEPTH 11950 PERF.11595 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2384 | -0- | | -34 | B | -0- | | 32 | 1 | 2337 | 2 | N | 14 | | | | | 83 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2324 | N | 2081 | -0- | | -243 | B | -0- | | 29 | 1 | 2046 | 2 | N | 5 | 1 | 1 | | | 87 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2542 | N | 1995 | -0- | | -547 | B | -0- | | 1722 | 2 | 240 | 4 | N | 30 | 5 | 1 | | | 112 |
| | | | | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2220 | -0- | | -90 | B | -0- | | 37 | 1 | 2179 | 2 | N | 4 | 3 | 1 | | | 113 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2312 | N | 2312 | -0- | | -0- | B | -0- | | 35 | 1 | 2108 | 2 | N | 154 | 175 | 1 | | | 92 |
| | | | | | | | | | | 169 | 9 | | | | | | | | | |
| 06 | 1993 | N | 1993 | -0- | | -0- | B | -0- | | 9 | 1 | 1983 | 2 | N | 1 | 2 | 1 | | | 91 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2294 | N | 1867 | -0- | | -427 | B | -0- | | 9 | 1 | 1850 | 2 | N | 7 | | | | | 98 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2325 | N | 2202 | -0- | | -123 | B | -0- | | 13 | 1 | 2183 | 2 | N | 5 | 1 | 1 | | | 102 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2119 | N | 2119 | -0- | | -0- | B | -0- | | 14 | 1 | 2103 | 2 | N | 2 | 1 | 1 | | | 103 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2131 | N | 2131 | -0- | | -0- | B | -0- | | 14 | 1 | 1993 | 2 | N | 113 | 170 | 1 | | | 46 |
| | | | | | | | | | | 124 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1004 | -0- | | -1126 | B | -0- | | 16 | 1 | 984 | 2 | N | 4 | 6 | 1 | | | 44 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2201 | N | NO RPT | -0- | | -2201 | B | -0- | | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: 22,308 TOTAL CONDENSATE PROD: 339

GREEN BAY WELL #: 2 RRCID -> 197198 COMPL. DATE 08/29/2003 TOTAL DEPTH 11950 PERF.11690 - 11783

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2593 | -0- | | -228 | B | -0- | | 168 | 1 | 2418 | 2 | Y | 6 | | | | | 24 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2352 | N | 2286 | -0- | | -66 | B | -0- | | 150 | 1 | 2136 | 2 | Y | -0- | | | | | 24 |
| 03 | 2449 | N | 2264 | -0- | | -185 | B | -0- | | 128 | 1 | 2136 | 2 | Y | -0- | | | | | 24 |
| 04 | 2520 | N | 2474 | -0- | | -46 | B | -0- | | 103 | 1 | 2371 | 2 | Y | -0- | | | | | 24 |
| 05 | 2542 | N | 2346 | -0- | | -196 | B | -0- | | 90 | 1 | 2256 | 2 | Y | -0- | | | | | 24 |
| 06 | 2333 | N | 2333 | -0- | | -0- | B | -0- | | 95 | 1 | 2224 | 2 | Y | 13 | | | | | 37 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2542 | N | 2314 | -0- | | -228 | B | -0- | | 97 | 1 | 2206 | 2 | Y | 10 | | | | | 47 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1833 | -0- | | 1833 | B | 1833 | | 81 | 1 | 1740 | 2 | Y | 11 | | | | | 58 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2181 | -0- | | 2181 | B | 4014 | | 89 | 1 | 2091 | 2 | Y | 1 | | | | | 59 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2273 | -0- | | 2273 | B | 6287 | | 94 | 1 | 2178 | 2 | Y | 1 | | | | | 60 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 8437 | X | 2150 | -0- | | -6287 | B | -0- | | 91 | 1 | 2040 | 2 | Y | 17 | 9 | 1 | | | 68 |
| | | | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | | Y | NO RPT | | | | | 68 |

TOTAL GAS PROD: 25,047 TOTAL CONDENSATE PROD: 59

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GREEN BAY WELL #: 3 RRCID -> 198565 COMPL. DATE 10/17/2003 TOTAL DEPTH 12030 PERF.11756 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1531 | -0- | -112 B | -0- | 100 | 1 | 1430 | 2 | Y | 1 | | | | | 143 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1336 | -0- | -204 B | -0- | 87 | 1 | 1243 | 2 | Y | 5 | | | | | 148 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1131 | -0- | -450 B | -0- | 61 | 1 | 1008 | 2 | Y | 56 | | | | | 204 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 1470 | N | 953 | -0- | -517 B | -0- | 39 | 1 | 895 | 2 | Y | 17 | 184 | 1 | | | 37 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1352 | -0- | -136 B | -0- | 52 | 1 | 1300 | 2 | Y | -0- | | | | | 37 |
| 06 | 1395 | N | 1395 | -0- | -0- B | -0- | 57 | 1 | 1325 | 2 | Y | 12 | | | | | 49 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1371 | N | 1371 | -0- | -0- B | -0- | 58 | 1 | 1313 | 2 | Y | -0- | | | | | 49 |
| 08 | DLQ G-10 | | 1263 | -0- | 1263 B | 1263 | 56 | 1 | 1207 | 2 | Y | -0- | | | | | 49 |
| 09 | DLQ G-10 | | 1368 | -0- | 1368 B | 2631 | 56 | 1 | 1311 | 2 | Y | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1372 | -0- | 1372 B | 4003 | 57 | 1 | 1314 | 2 | Y | 1 | 1 | 8 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 5308 | X | 1305 | -0- | -4003 B | -0- | 55 | 1 | 1247 | 2 | Y | 3 | 6 | 1 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 47 |

TOTAL GAS PROD: 14,377 TOTAL CONDENSATE PROD: 96

SWANN, M. C. WELL #: 2 RRCID -> 199363 COMPL. DATE 09/26/2003 TOTAL DEPTH 11890 PERF.11555 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 459 | -0- | -626 B | -0- | 6 | 1 | 452 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 679 | -0- | -329 B | -0- | 9 | 1 | 670 | 2 | N | -0- | | | | | 28 |
| 03 | 784 | N | 784 | -0- | -0- B | -0- | 782 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 28 |
| 04 | 1205 | N | 1205 | -0- | -0- B | -0- | 20 | 1 | 1184 | 2 | N | 1 | 1 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1067 | N | 1067 | -0- | -0- B | -0- | 17 | 1 | 1047 | 2 | N | 3 | 3 | 1 | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 750 | N | 704 | -0- | -46 B | -0- | 3 | 1 | 701 | 2 | N | -0- | 1 | 1 | | | 27 |
| 07 | 1240 | N | 689 | -0- | -551 B | -0- | 3 | 1 | 686 | 2 | N | -0- | | | | | 27 |
| 08 | 1054 | N | 778 | -0- | -276 B | -0- | 4 | 1 | 772 | 2 | N | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 690 | N | -0- | -0- | -690 B | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 682 | N | -0- | -0- | -682 B | -0- | | | | | N | -0- | | | | | 29 |
| *11 | 750 | N | -0- | -0- | -750 B | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 29 |

TOTAL GAS PROD: 6,365 TOTAL CONDENSATE PROD: 9

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 4 RRCID -> 199378 COMPL. DATE 11/22/2003 TOTAL DEPTH 11845 PERF.11442 - 11677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1736 | -0- | -0- B | -0- | 23 | 1 | 1695 | 2 | N | 16 | | | | | 106 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1523 | -0- | -73 B | -0- | 20 | 1 | 1462 | 2 | N | 37 | 2 | 1 | | | 141 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1463 | -0- | -304 B | -0- | 25 | 1 | 1414 | 2 | N | 22 | 4 | 1 | | | 159 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1630 | -0- | -50 B | -0- | 27 | 1 | 1595 | 2 | N | 7 | 2 | 1 | | | 164 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1815 | N | 1815 | -0- | -0- B | -0- | 29 | 1 | 1714 | 2 | N | 65 | 182 | 1 | | | 47 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 1422 | N | 1422 | -0- | -0- B | -0- | 7 | 1 | 1415 | 2 | N | -0- | 1 | 1 | | | 46 |
| 07 | 1674 | N | 1126 | -0- | -548 B | -0- | 6 | 1 | 1120 | 2 | N | -0- | | | | | 46 |
| 08 | 1829 | N | 1321 | -0- | -508 B | -0- | 8 | 1 | 1313 | 2 | N | -0- | | | | | 46 |
| 09 | 1410 | N | 1319 | -0- | -91 B | -0- | 8 | 1 | 1309 | 2 | N | 2 | 1 | 1 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1345 | N | 1345 | -0- | -0- B | -0- | 9 | 1 | 1327 | 2 | N | 8 | 1 | 1 | | | 54 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1290 | N | 612 | -0- | -678 B | -0- | 10 | 1 | 599 | 2 | N | 3 | 4 | 1 | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1364 | N | NO RPT | -0- | -1364 B | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 15,312 TOTAL CONDENSATE PROD: 160

GREEN BAY WELL #: 4 RRCID -> 199555 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11887 - 12003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1584 | -0- | -183 B | -0- | 103 | 1 | 1481 | 2 | Y | -0- | | | | | 16 |
| 02 | 1355 | N | 1355 | -0- | -0- B | -0- | 89 | 1 | 1266 | 2 | Y | -0- | | | | | 16 |
| 03 | 4280 | X | 4280 | -0- | -0- B | -0- | 243 | 1 | 4033 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1860 | X | 1135 | -0- | -725 B | -0- | 47 | 1 | 1088 | 2 | Y | -0- | | | | | 20 |
| 05 | 1922 | X | 799 | -0- | -1123 B | -0- | 31 | 1 | 768 | 2 | Y | -0- | | | | | 20 |
| 06 | 1860 | X | 952 | -0- | -908 B | -0- | 39 | 1 | 913 | 2 | Y | -0- | | | | | 20 |
| 07 | 1922 | X | 784 | -0- | -1138 B | -0- | 33 | 1 | 751 | 2 | Y | -0- | | | | | 20 |
| 08 | DLQ | G-10 | 883 | -0- | 883 B | 883 | 39 | 1 | 844 | 2 | Y | -0- | | | | | 20 |
| 09 | DLQ | G-10 | 838 | -0- | 838 B | 1721 | 34 | 1 | 804 | 2 | Y | -0- | 3 | 5 | | | 17 |
| 10 | DLQ | G-10 | 1010 | -0- | 1010 B | 2731 | 42 | 1 | 968 | 2 | Y | -0- | | | | | 17 |
| *11 | 3467 | X | 736 | -0- | -2731 B | -0- | 31 | 1 | 704 | 2 | Y | 1 | 7 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 14,356 TOTAL CONDENSATE PROD: 5

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 3 RRCID -> 199734 COMPL. DATE 11/04/2003 TOTAL DEPTH 12001 PERF.11658 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2303 | N | 2303 | -0- | | -0- | B | -0- | 30<br>34 | 1<br>9 | 2239 | 2 | N | 31 | | | | | 94 |
| 02 | 2156 | N | 1980 | -0- | | -176 | B | -0- | 27<br>12 | 1<br>9 | 1941 | 2 | N | 11 | 2 | 1 | | | 103 |
| 03 | 2294 | N | 1928 | -0- | | -366 | B | -0- | 33<br>20 | 1<br>9 | 1875 | 2 | N | 18 | 5 | 1 | | | 116 |
| 04 | 2282 | N | 2282 | -0- | | -0- | B | -0- | 36<br>109 | 1<br>9 | 2137 | 2 | N | 99 | 182 | 1 | | | 33 |
| 05 | 2328 | N | 2328 | -0- | | -0- | B | -0- | 38<br>6 | 1<br>9 | 2284 | 2 | N | 5 | 6 | 1 | | | 32 |
| 06 | 2070 | N | 2070 | -0- | | -0- | B | -0- | 9<br>15 | 1<br>9 | 2046 | 2 | N | 14 | 2 | 1 | | | 44 |
| 07 | 2356 | N | 2172 | -0- | | -184 | B | -0- | 11<br>15 | 1<br>9 | 2146 | 2 | N | 14 | | | | | 58 |
| 08 | 2325 | N | 2111 | -0- | | -214 | B | -0- | 12<br>12 | 1<br>9 | 2087 | 2 | N | 11 | 1 | 1 | | | 68 |
| 09 | 2092 | N | 2092 | -0- | | -0- | B | -0- | 13<br>32 | 1<br>9 | 2047 | 2 | N | 29 | 1 | 1 | | | 96 |
| 10 | 2244 | N | 2244 | -0- | | -0- | B | -0- | 15<br>112 | 1<br>9 | 2117 | 2 | N | 102 | 176 | 1 | | | 22 |
| 11 | 2040 | N | 946 | -0- | | -1094 | B | -0- | 15<br>4 | 1<br>9 | 927 | 2 | N | 4 | 6 | 1 | | | 20 |
| 12 | 2170 | N | NO RPT | -0- | | -2170 | B | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 22,456 TOTAL CONDENSATE PROD: 338

GREEN BAY WELL #: 5 RRCID -> 200243 COMPL. DATE 01/03/2004 TOTAL DEPTH 12140 PERF.11858 - 11954

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2312 | -0- | | -44 | B | -0- | 151 | 1 | 2161 | 2 | Y | -0- | | | | | 11 |
| 02 | 2153 | N | 2153 | -0- | | -0- | B | -0- | 141 | 1 | 2012 | 2 | Y | -0- | | | | | 11 |
| 03 | 2263 | N | 2210 | -0- | | -53 | B | -0- | 125 | 1 | 2085 | 2 | Y | -0- | | | | | 11 |
| 04 | 2250 | N | 2243 | -0- | | -7 | B | -0- | 94 | 1 | 2149 | 2 | Y | -0- | | | | | 11 |
| 05 | 2387 | N | 2197 | -0- | | -190 | B | -0- | 84 | 1 | 2113 | 2 | Y | -0- | | | | | 11 |
| 06 | 2253 | N | 2253 | -0- | | -0- | B | -0- | 93 | 1 | 2160 | 2 | Y | -0- | | | | | 11 |
| 07 | 2325 | N | 2173 | -0- | | -152 | B | -0- | 91 | 1 | 2082 | 2 | Y | -0- | | | | | 11 |
| 08 | DLQ G-10 | | 2146 | -0- | | 2146 | B | 2146 | 95 | 1 | 2051 | 2 | Y | -0- | | | | | 11 |
| 09 | DLQ G-10 | | 2274 | -0- | | 2274 | B | 4420 | 93<br>1 | 1<br>9 | 2180 | 2 | Y | 1 | | | | | 12 |
| 10 | DLQ G-10 | | 2353 | -0- | | 2353 | B | 6773 | 97<br>1 | 1<br>9 | 2255 | 2 | Y | 1 | | | | | 13 |
| *11 | 8999 | X | 2226 | -0- | | -6773 | B | -0- | 95<br>4 | 1<br>9 | 2127 | 2 | Y | 4 | 9 | 1 | | | 8 |
| 12 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 24,540 TOTAL CONDENSATE PROD: 6

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GREEN BAY WELL #: 6 RRCID -> 200244 COMPL. DATE 02/13/2004 TOTAL DEPTH 12215 PERF.11943 - 12056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1342 | -0- | -146 B | -0- | 87 | 1 | 1254 | 2 | Y | 1 | | | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1243 | -0- | -73 B | -0- | 82 | 1 | 1161 | 2 | Y | -0- | | | | | 66 |
| 03 | 1426 | N | 1235 | -0- | -191 B | -0- | 70 | 1 | 1165 | 2 | Y | -0- | 1 | 5 | | | 65 |
| 04 | 1361 | N | 1361 | -0- | -0- B | -0- | 57 | 1 | 1304 | 2 | Y | -0- | | | | | 65 |
| 05 | 1364 | N | 1303 | -0- | -61 B | -0- | 50 | 1 | 1253 | 2 | Y | -0- | | | | | 65 |
| 06 | 1645 | N | 1645 | -0- | -0- B | -0- | 68 | 1 | 1577 | 2 | Y | -0- | | | | | 65 |
| 07 | 3247 | X | 3247 | -0- | -0- B | -0- | 136 | 1 | 3111 | 2 | Y | -0- | | | | | 65 |
| 08 | DLQ | G-10 | 3453 | -0- | 3453 B | 3453 | 153 | 1 | 3300 | 2 | Y | -0- | | | | | 65 |
| 09 | DLQ | G-10 | 1934 | -0- | 1934 B | 5387 | 79 | 1 | 1854 | 2 | Y | 1 | | | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 1384 | -0- | 1384 B | 6771 | 57 | 1 | 1326 | 2 | Y | 1 | | | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 8047 | X | 1276 | -0- | -6771 B | -0- | 54 | 1 | 1220 | 2 | Y | 2 | 6 | 1 | | | 63 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 63 |

TOTAL GAS PROD: 19,423 TOTAL CONDENSATE PROD: 5

MOORE WELL #: 2 RRCID -> 200679 COMPL. DATE 02/01/2004 TOTAL DEPTH 12000 PERF.11654 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2022 | N | 2022 | -0- | -0- B | -0- | 26 | 1 | 1956 | 2 | N | 36 | | | | | 122 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1833 | N | 1833 | -0- | -0- B | -0- | 24 | 1 | 1715 | 2 | N | 85 | 5 | 1 | | | 202 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1759 | -0- | -225 B | -0- | 30 | 1 | 1700 | 2 | N | 26 | 183 | 1 | | | 45 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1957 | N | 1957 | -0- | -0- B | -0- | 32 | 1 | 1906 | 2 | N | 17 | 2 | 1 | | | 60 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2165 | N | 2165 | -0- | -0- B | -0- | 35 | 1 | 2073 | 2 | N | 52 | 5 | 1 | | | 107 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 1844 | N | 1844 | -0- | -0- B | -0- | 8 | 1 | 1835 | 2 | N | 1 | 2 | 1 | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2101 | N | 2101 | -0- | -0- B | -0- | 10 | 1 | 1977 | 2 | N | 104 | | | | | 210 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 08 | 2170 | N | 1933 | -0- | -237 B | -0- | 11 | 1 | 1922 | 2 | N | -0- | 179 | 1 | | | 31 |
| 09 | 1830 | N | 1649 | -0- | -181 B | -0- | 11 | 1 | 1636 | 2 | N | 2 | 1 | 1 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2108 | N | 1428 | -0- | -680 B | -0- | 10 | 1 | 1416 | 2 | N | 2 | 1 | 1 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1860 | N | 841 | -0- | -1019 B | -0- | 13 | 1 | 762 | 2 | N | 60 | 5 | 1 | | | 88 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 1705 | N | NO RPT | -0- | -1705 B | -0- | | | | | N | NO RPT | | | | | 88 |

TOTAL GAS PROD: 19,532 TOTAL CONDENSATE PROD: 385

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MOORE WELL #: 1 RRCID -> 201167 COMPL. DATE 12/15/2003 TOTAL DEPTH 11990 PERF.11653 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2204 | N | 2204 | -0- | -0- | B | -0- | 28<br>81 | 1<br>9 | 2095 | 2 | N | 74 | | | | | 233 |
| 02 | 2016 | N | 1791 | -0- | -225 | B | -0- | 24<br>22 | 1<br>9 | 1745 | 2 | N | 20 | 184 | 1 | | | 69 |
| 03 | 2201 | N | 1612 | -0- | -589 | B | -0- | 28<br>3 | 1<br>9 | 1581 | 2 | N | 3 | 4 | 1 | | | 68 |
| 04 | 2130 | N | 1917 | -0- | -213 | B | -0- | 32<br>2 | 1<br>9 | 1883 | 2 | N | 2 | 2 | 1 | | | 68 |
| 05 | 2270 | N | 2270 | -0- | -0- | B | -0- | 36<br>100 | 1<br>9 | 2134 | 2 | N | 91 | 6 | 1 | | | 153 |
| 06 | 1806 | N | 1806 | -0- | -0- | B | -0- | 8<br>18 | 1<br>9 | 1780 | 2 | N | 16 | 2 | 1 | | | 167 |
| 07 | 2172 | N | 2172 | -0- | -0- | B | -0- | 10<br>45 | 1<br>9 | 2117 | 2 | N | 41 | | | | | 208 |
| 08 | 2263 | N | 1857 | -0- | -406 | B | -0- | 10<br>40 | 1<br>9 | 1807 | 2 | N | 36 | 177 | 1 | | | 67 |
| 09 | 1923 | N | 1923 | -0- | -0- | B | -0- | 12<br>15 | 1<br>9 | 1896 | 2 | N | 14 | 1 | 1 | | | 80 |
| 10 | 2170 | N | 2051 | -0- | -119 | B | -0- | 14<br>24 | 1<br>9 | 2013 | 2 | N | 22 | 1 | 1 | | | 101 |
| 11 | 1800 | N | 866 | -0- | -934 | B | -0- | 14<br>4 | 1<br>9 | 848 | 2 | N | 4 | 6 | 1 | | | 99 |
| 12 | 1984 | N | NO RPT | -0- | -1984 | B | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: 20,469 TOTAL CONDENSATE PROD: 323

GREEN BAY WELL #: 7 RRCID -> 201450 COMPL. DATE 07/08/2004 TOTAL DEPTH 12100 PERF.11810 - 11942

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2225 | N | 2225 | -0- | -0- | B | -0- | 145<br>1 | 1<br>9 | 2079 | 2 | Y | 1 | | | | | 6 |
| 02 | 2057 | N | 2057 | -0- | -0- | B | -0- | 135 | 1 | 1922 | 2 | Y | -0- | | | | | 6 |
| 03 | 2135 | N | 2135 | -0- | -0- | B | -0- | 2135 | 2 | | | Y | -0- | 1 | 5 | | | 5 |
| 04 | 2160 | N | 2126 | -0- | -34 | B | -0- | 89 | 1 | 2037 | 2 | Y | -0- | | | | | 5 |
| 05 | 2263 | N | 1925 | -0- | -338 | B | -0- | 74 | 1 | 1851 | 2 | Y | -0- | | | | | 5 |
| 06 | 2070 | N | 1928 | -0- | -142 | B | -0- | 79 | 1 | 1849 | 2 | Y | -0- | | | | | 5 |
| 07 | 2201 | N | 1879 | -0- | -322 | B | -0- | 79 | 1 | 1800 | 2 | Y | -0- | | | | | 5 |
| 08 | DLQ G-10 | | 1825 | -0- | 1825 | B | 1825 | 81 | 1 | 1744 | 2 | Y | -0- | | | | | 5 |
| 09 | DLQ G-10 | | 1995 | -0- | 1995 | B | 3820 | 82<br>1 | 1<br>9 | 1912 | 2 | Y | 1 | | | | | 6 |
| 10 | DLQ G-10 | | 2286 | -0- | 2286 | B | 6106 | 94<br>2 | 1<br>9 | 2190 | 2 | Y | 2 | | | | | 8 |
| *11 | 7983 | X | 1877 | -0- | -6106 | B | -0- | 80<br>2 | 1<br>9 | 1795 | 2 | Y | 2 | 8 | 1 | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 22,258 TOTAL CONDENSATE PROD: 6

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GUTHRIE WELL #: 1 RRCID -> 201496 COMPL. DATE 01/18/2004 TOTAL DEPTH 11777 PERF.11395 - 11614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 755 | -0- | -888 B | -0- | 10 | 1 | 745 | 2 | N | -0- | | | | | 144 |
| 02 | 1484 | N | 782 | -0- | -702 B | -0- | 10 | 1 | 736 | 2 | N | 33 | 2 | 1 | | | 175 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1178 | N | 810 | -0- | -368 B | -0- | 14 | 1 | 787 | 2 | N | 8 | 2 | 1 | | | 181 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 882 | N | 882 | -0- | -0- B | -0- | 14 | 1 | 837 | 2 | N | 28 | 180 | 1 | | | 29 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 950 | N | 950 | -0- | -0- B | -0- | 16 | 1 | 933 | 2 | N | 1 | 2 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 939 | N | 939 | -0- | -0- B | -0- | 4 | 1 | 934 | 2 | N | 1 | 1 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 920 | N | 920 | -0- | -0- B | -0- | 5 | 1 | 915 | 2 | N | -0- | | | | | 28 |
| 08 | 961 | N | 844 | -0- | -117 B | -0- | 5 | 1 | 839 | 2 | N | -0- | | | | | 28 |
| 09 | 930 | N | 838 | -0- | -92 B | -0- | 5 | 1 | 832 | 2 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 930 | N | 886 | -0- | -44 B | -0- | 6 | 1 | 858 | 2 | N | 20 | | | | | 49 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 810 | N | 438 | -0- | -372 B | -0- | 7 | 1 | 405 | 2 | N | 24 | 3 | 1 | | | 70 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 868 | N | NO RPT | -0- | -868 B | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 9,044 TOTAL CONDENSATE PROD: 116

CAMERON WELL #: 2 RRCID -> 202490 COMPL. DATE 03/01/2004 TOTAL DEPTH 11760 PERF.11330 - 11580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 595 | N | 595 | -0- | -0- B | -0- | 8 | 1 | 587 | 2 | N | -0- | | | | | 134 |
| 02 | 518 | N | 518 | -0- | -0- B | -0- | 7 | 1 | 511 | 2 | N | -0- | | | | | 134 |
| 03 | 558 | N | 525 | -0- | -33 B | -0- | 524 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 134 |
| 04 | 645 | N | 645 | -0- | -0- B | -0- | 11 | 1 | 633 | 2 | N | 1 | 1 | 1 | | | 134 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 613 | N | 613 | -0- | -0- B | -0- | 10 | 1 | 601 | 2 | N | 2 | 2 | 1 | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 510 | N | 483 | -0- | -27 B | -0- | 2 | 1 | 481 | 2 | N | -0- | | | | | 134 |
| 07 | 682 | N | 335 | -0- | -347 B | -0- | 2 | 1 | 333 | 2 | N | -0- | | | | | 134 |
| 08 | 620 | N | 392 | -0- | -228 B | -0- | 2 | 1 | 390 | 2 | N | -0- | | | | | 134 |
| 09 | 764 | N | 764 | -0- | -0- B | -0- | 5 | 1 | 759 | 2 | N | -0- | | | | | 134 |
| 10 | 847 | N | 847 | -0- | -0- B | -0- | 6 | 1 | 840 | 2 | N | 1 | | | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 356 | -0- | -34 B | -0- | 6 | 1 | 349 | 2 | N | 1 | 2 | 1 | | | 134 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 B | -0- | | | | | N | NO RPT | | | | | 134 |

TOTAL GAS PROD: 6,073 TOTAL CONDENSATE PROD: 6

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY WELL #: 1 RRCID -> 202491 COMPL. DATE 02/29/2004 TOTAL DEPTH 11985 PERF.11580 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 753 | -0- | -332 B | -0- | 10 | 1 | 739 | 2 | N | 4 | | | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1036 | N | 153 | -0- | -883 B | -0- | 2 | 1 | 151 | 2 | N | -0- | | | | | 55 |
| 03 | 1147 | N | 52 | -0- | -1095 B | -0- | 52 | 2 | | | N | -0- | 1 | 1 | | | 54 |
| 04 | 720 | N | 54 | -0- | -666 B | -0- | 1 | 1 | 35 | 2 | N | 16 | | | | | 70 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 155 | N | 63 | -0- | -92 B | -0- | 1 | 1 | 62 | 2 | N | -0- | | | | | 70 |
| 06 | 60 | N | 38 | -0- | -22 B | -0- | 38 | 2 | | | N | -0- | | | | | 70 |
| 07 | 62 | N | 24 | -0- | -38 B | -0- | 24 | 2 | | | N | -0- | | | | | 70 |
| 08 | 62 | N | 31 | -0- | -31 B | -0- | 31 | 2 | | | N | -0- | | | | | 70 |
| 09 | 30 | N | 6 | -0- | -24 B | -0- | 6 | 2 | | | N | -0- | | | | | 70 |
| 10 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 2 | | | N | -0- | | | | | 70 |
| *11 | 584 | N | 584 | -0- | -0- B | -0- | 9 | 1 | 543 | 2 | N | 29 | 1 | 1 | | | 98 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 6 | N | NO RPT | -0- | -6 B | -0- | | | | | N | NO RPT | | | | | 98 |

TOTAL GAS PROD: 1,798 TOTAL CONDENSATE PROD: 49

MURRAY WELL #: 1 RRCID -> 203891 COMPL. DATE 07/01/2004 TOTAL DEPTH 12091 PERF.11739 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1320 | N | 1320 | -0- | -0- B | -0- | 1320 | 2 | | | N | -0- | | | | | 50 |
| 02 | 812 | N | 789 | -0- | -23 B | -0- | 789 | 2 | | | N | -0- | | | | | 50 |
| 03 | 1095 | N | 1095 | -0- | -0- B | -0- | 1095 | 2 | | | N | -0- | | | | | 50 |
| 04 | 1774 | N | 1774 | -0- | -0- B | -0- | 1709 | 2 | 65 | 9 | N | 59 | | | | | 109 |
| 05 | 1715 | N | 1715 | -0- | -0- B | -0- | 1715 | 2 | | | N | -0- | 1 | 5 | | | 108 |
| 06 | 1193 | N | 1193 | -0- | -0- B | -0- | 1121 | 2 | 72 | 9 | N | 65 | | | | | 173 |
| 07 | 1564 | N | 1564 | -0- | -0- B | -0- | 1564 | 2 | | | N | -0- | | | | | 173 |
| 08 | 1494 | N | 1494 | -0- | -0- B | -0- | 1494 | 2 | | | N | -0- | | | | | 173 |
| 09 | 870 | N | -0- | -0- | -870 B | -0- | | | | | N | -0- | | | | | 173 |
| 10 | 899 | N | 688 | -0- | -211 B | -0- | 599 | 2 | 89 | 9 | N | 81 | 181 | 1 | | | 73 |
| 11 | 870 | N | 774 | -0- | -96 B | -0- | 774 | 2 | | | N | -0- | | | | | 73 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: 12,406 TOTAL CONDENSATE PROD: 205

MCELROY "A" WELL #: A 1 RRCID -> 204105 COMPL. DATE 06/26/2004 TOTAL DEPTH 12050 PERF.11662 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1866 | -0- | -180 B | -0- | 1866 | 2 | | | N | -0- | | | | | 35 |
| 02 | 2044 | N | 1461 | -0- | -583 B | -0- | 1461 | 2 | | | N | -0- | | | | | 35 |
| 03 | 1829 | N | 1707 | -0- | -122 B | -0- | 1707 | 2 | | | N | -0- | | | | | 35 |
| 04 | 1812 | N | 1812 | -0- | -0- B | -0- | 1678 | 2 | 134 | 9 | N | 122 | | | | | 157 |
| 05 | 1612 | N | 1283 | -0- | -329 B | -0- | 1283 | 2 | | | N | -0- | | | | | 157 |
| 06 | 1650 | N | 1293 | -0- | -357 B | -0- | 1293 | 2 | | | N | -0- | | | | | 157 |
| 07 | 1860 | N | 1252 | -0- | -608 B | -0- | 1190 | 2 | 62 | 9 | N | 56 | 181 | 1 | | | 32 |
| 08 | 1271 | N | 1169 | -0- | -102 B | -0- | 1160 | 2 | 9 | 9 | N | 8 | | | | | 40 |
| 09 | 1290 | N | -0- | -0- | -1290 B | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 1240 | N | 525 | -0- | -715 B | -0- | 525 | 2 | | | N | -0- | | | | | 40 |
| 11 | 1140 | N | 878 | -0- | -262 B | -0- | 878 | 2 | | | N | -0- | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 13,246 TOTAL CONDENSATE PROD: 186

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 4 RRCID -> 204442 COMPL. DATE 08/26/2004 TOTAL DEPTH 12000 PERF.11543 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 487 | -0- | -257 | B | -0- | 6 | 1 | 473 | 2 | N | 7 | | | | | 92 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 644 | N | 454 | -0- | -190 | B | -0- | 6 | 1 | 444 | 2 | N | 4 | 1 | 1 | | | 95 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 682 | N | 465 | -0- | -217 | B | -0- | 8 | 1 | 449 | 2 | N | 7 | 1 | 1 | | | 101 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 480 | N | 421 | -0- | -59 | B | -0- | 7 | 1 | 410 | 2 | N | 4 | 1 | 1 | | | 104 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 575 | N | 575 | -0- | -0- | B | -0- | 9 | 1 | 560 | 2 | N | 5 | 1 | 1 | | | 108 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 516 | N | 516 | -0- | -0- | B | -0- | 2 | 1 | 379 | 2 | N | 123 | 170 | 1 | | | 61 |
| | | | | | | | | 135 | 9 | | | | | | | | | |
| 07 | 813 | N | 813 | -0- | -0- | B | -0- | 4 | 1 | 809 | 2 | N | -0- | | | | | 61 |
| 08 | 822 | N | 822 | -0- | -0- | B | -0- | 5 | 1 | 817 | 2 | N | -0- | | | | | 61 |
| 09 | 510 | N | 360 | -0- | -150 | B | -0- | 2 | 1 | 355 | 2 | N | 3 | | | | | 64 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 806 | N | 675 | -0- | -131 | B | -0- | 5 | 1 | 669 | 2 | N | 1 | | | | | 65 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | N | 211 | -0- | -599 | B | -0- | 3 | 1 | 205 | 2 | N | 3 | 2 | 1 | | | 66 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 372 | N | NO RPT | -0- | -372 | B | -0- | | | | | N | NO RPT | | | | | 66 |

TOTAL GAS PROD: 5,799 TOTAL CONDENSATE PROD: 157

REAGAN WELL #: 1 RRCID -> 205736 COMPL. DATE 09/01/2004 TOTAL DEPTH 11985 PERF.11546 - 11818

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 886 | -0- | -44 | B | -0- | 886 | 2 | | | N | -0- | | | | | 58 |
| 02 | 776 | N | 776 | -0- | -0- | B | -0- | 776 | 2 | | | N | -0- | | | | | 58 |
| 03 | 1187 | N | 1187 | -0- | -0- | B | -0- | 1001 | 2 | 186 | 9 | N | 169 | | | | | 227 |
| 04 | 1337 | N | 1337 | -0- | -0- | B | -0- | 1304 | 2 | 33 | 9 | N | 30 | 180 | 1 | | | 77 |
| 05 | 996 | N | 996 | -0- | -0- | B | -0- | 996 | 2 | | | N | -0- | | | | | 77 |
| 06 | 965 | N | 965 | -0- | -0- | B | -0- | 965 | 2 | | | N | -0- | | | | | 77 |
| 07 | 1395 | N | 874 | -0- | -521 | B | -0- | 874 | 2 | | | N | -0- | | | | | 77 |
| 08 | 1118 | N | 1118 | -0- | -0- | B | -0- | 963 | 2 | 155 | 9 | N | 141 | 191 | 1 | | | 27 |
| 09 | 960 | N | -0- | -0- | -960 | B | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 868 | N | 681 | -0- | -187 | B | -0- | 681 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1080 | N | 777 | -0- | -303 | B | -0- | 777 | 2 | | | N | -0- | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 9,597 TOTAL CONDENSATE PROD: 340

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY WELL #: 2 RRCID -> 206004 COMPL. DATE 10/20/2004 TOTAL DEPTH 12000 PERF.11564 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 81 | -0- | | -353 | B | -0- | 1 | 1 | 80 | 2 | N | -0- | | | | 96 |
| 02 | 308 | N | 91 | -0- | | -217 | B | -0- | 1 | 1 | 87 | 2 | N | 3 | | | | 99 |
| | | | | | | | | | 3 | 9 | | | | | | | | |
| 03 | 107 | N | 107 | -0- | | -0- | B | -0- | 2 | 1 | 105 | 2 | N | -0- | | | | 99 |
| 04 | 100 | N | 100 | -0- | | -0- | B | -0- | 2 | 1 | 98 | 2 | N | -0- | | | | 99 |
| 05 | 108 | N | 108 | -0- | | -0- | B | -0- | 2 | 1 | 106 | 2 | N | -0- | | | | 99 |
| 06 | 244 | N | 244 | -0- | | -0- | B | -0- | 1 | 1 | 243 | 2 | N | -0- | | | | 99 |
| 07 | 185 | N | 185 | -0- | | -0- | B | -0- | 1 | 1 | 183 | 2 | N | 1 | | | | 100 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 08 | 93 | N | 43 | -0- | | -50 | B | -0- | 43 | 2 | | | N | -0- | | | | 100 |
| 09 | 240 | N | 33 | -0- | | -207 | B | -0- | 33 | 2 | | | N | -0- | | | | 100 |
| 10 | 186 | N | 19 | -0- | | -167 | B | -0- | 19 | 2 | | | N | -0- | | | | 100 |
| 11 | 30 | N | 2 | -0- | | -28 | B | -0- | 2 | 2 | | | N | -0- | | | | 100 |
| 12 | 31 | N | NO RPT | -0- | | -31 | B | -0- | | | | | N | NO RPT | | | | 100 |

TOTAL GAS PROD: 1,013 TOTAL CONDENSATE PROD: 4

MCELROY "A" WELL #: A 2 RRCID -> 206535 COMPL. DATE 11/11/2004 TOTAL DEPTH 12000 PERF.11581 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1156 | N | 1156 | -0- | | -0- | B | -0- | 1156 | 2 | | | N | -0- | | | | 147 |
| 02 | 980 | N | 796 | -0- | | -184 | B | -0- | 796 | 2 | | | N | -0- | | | | 147 |
| 03 | 483 | N | 483 | -0- | | -0- | B | -0- | 483 | 2 | | | N | -0- | | | | 147 |
| 04 | 1110 | N | 648 | -0- | | -462 | B | -0- | 648 | 2 | | | N | -0- | | | | 147 |
| 05 | 870 | N | 870 | -0- | | -0- | B | -0- | 870 | 2 | | | N | -0- | | | | 147 |
| 06 | 1384 | N | 1384 | -0- | | -0- | B | -0- | 1384 | 2 | | | N | -0- | | | | 147 |
| 07 | 1625 | N | 1625 | -0- | | -0- | B | -0- | 1625 | 2 | | | N | -0- | | | | 147 |
| 08 | 868 | N | 847 | -0- | | -21 | B | -0- | 847 | 2 | | | N | -0- | | | | 147 |
| 09 | 1380 | N | -0- | -0- | | -1380 | B | -0- | | | | | N | -0- | | | | 147 |
| 10 | 1612 | N | 53 | -0- | | -1559 | B | -0- | 53 | 2 | | | N | -0- | | | | 147 |
| 11 | 810 | N | -0- | -0- | | -810 | B | -0- | | | | | N | -0- | | | | 147 |
| 12 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | 147 |

TOTAL GAS PROD: 7,862 TOTAL CONDENSATE PROD: -0-

WILKINSON WELL #: 1 RRCID -> 206643 COMPL. DATE 12/03/2004 TOTAL DEPTH 11992 PERF.11562 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 912 | N | 912 | -0- | | -0- | B | -0- | 912 | 2 | | | N | -0- | | | | 84 |
| 02 | 751 | N | 751 | -0- | | -0- | B | -0- | 751 | 2 | | | N | -0- | | | | 84 |
| 03 | 1050 | N | 1050 | -0- | | -0- | B | -0- | 896 | 2 | 154 | 9 | N | 140 | | | | 224 |
| 04 | 870 | N | 725 | -0- | | -145 | B | -0- | 725 | 2 | | | N | -0- | 186 | 1 | | 38 |
| 05 | 837 | N | 723 | -0- | | -114 | B | -0- | 706 | 2 | 17 | 9 | N | 15 | | | | 53 |
| 06 | 1020 | N | 808 | -0- | | -212 | B | -0- | 808 | 2 | | | N | -0- | | | | 53 |
| 07 | 967 | N | 967 | -0- | | -0- | B | -0- | 967 | 2 | | | N | -0- | | | | 53 |
| 08 | 793 | N | 793 | -0- | | -0- | B | -0- | 787 | 2 | 6 | 9 | N | 5 | | | | 58 |
| 09 | 810 | N | -0- | -0- | | -810 | B | -0- | | | | | N | -0- | | | | 58 |
| 10 | 961 | N | 114 | -0- | | -847 | B | -0- | 114 | 2 | | | N | -0- | | | | 58 |
| 11 | 780 | N | 708 | -0- | | -72 | B | -0- | 708 | 2 | | | N | -0- | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | 58 |

TOTAL GAS PROD: 7,551 TOTAL CONDENSATE PROD: 160

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 5 RRCID -> 207737 COMPL. DATE 01/11/2005 TOTAL DEPTH 11723 PERF.11409 - 11574

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1064 | N | 1064 | -0- | -0- | B | -0- | 14 | 1 | 1013 | 2 | N | 34 | | | | | 203 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 896 | N | 869 | -0- | -27 | B | -0- | 12 | 1 | 837 | 2 | N | 18 | 1 | 1 | | | 220 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1023 | N | 942 | -0- | -81 | B | -0- | 900 | 2 | 42 | 9 | N | 38 | 175 | 1 | | | 83 |
| 04 | 1020 | N | 954 | -0- | -66 | B | -0- | 16 | 1 | 937 | 2 | N | 1 | 1 | 1 | | | 83 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 961 | N | 822 | -0- | -139 | B | -0- | 13 | 1 | 807 | 2 | N | 2 | 2 | 1 | | | 83 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 900 | N | 577 | -0- | -323 | B | -0- | 3 | 1 | 574 | 2 | N | -0- | 1 | 1 | | | 82 |
| 07 | 992 | N | 653 | -0- | -339 | B | -0- | 3 | 1 | 633 | 2 | N | 15 | | | | | 97 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 837 | N | 581 | -0- | -256 | B | -0- | 3 | 1 | 550 | 2 | N | 25 | | | | | 122 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 734 | N | 734 | -0- | -0- | B | -0- | 5 | 1 | 728 | 2 | N | 1 | | | | | 123 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 745 | N | 745 | -0- | -0- | B | -0- | 5 | 1 | 740 | 2 | N | -0- | | | | | 123 |
| 11 | 570 | N | 331 | -0- | -239 | B | -0- | 5 | 1 | 325 | 2 | N | 1 | 2 | 1 | | | 122 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 744 | N | NO RPT | -0- | -744 | B | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 8,272 TOTAL CONDENSATE PROD: 135

MCELROY WELL #: 4 RRCID -> 207845 COMPL. DATE 01/01/2005 TOTAL DEPTH 12024 PERF.11655 - 11834

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1149 | N | 1149 | -0- | -0- | B | -0- | 15 | 1 | 1108 | 2 | N | 24 | | | | | 294 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 907 | N | 907 | -0- | -0- | B | -0- | 13 | 1 | 893 | 2 | N | 1 | 1 | 1 | | | 294 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 744 | N | 523 | -0- | -221 | B | -0- | 9 | 1 | 507 | 2 | N | 6 | 2 | 1 | | | 298 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1110 | N | 98 | -0- | -1012 | B | -0- | 2 | 1 | 96 | 2 | N | -0- | | | | | 298 |
| 05 | 992 | N | 79 | -0- | -913 | B | -0- | 1 | 1 | 78 | 2 | N | -0- | | | | | 298 |
| 06 | 510 | N | 117 | -0- | -393 | B | -0- | 1 | 1 | 116 | 2 | N | -0- | | | | | 298 |
| 07 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | 298 |
| 08 | 93 | N | 5 | -0- | -88 | B | -0- | 5 | 2 | | | N | -0- | | | | | 298 |
| 09 | 120 | N | -0- | -0- | -120 | B | -0- | | | | | N | -0- | | | | | 298 |
| 10 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | 298 |
| 11 | 5 | N | -0- | -0- | -5 | B | -0- | | | | | N | -0- | | | | | 298 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 298 |

TOTAL GAS PROD: 2,881 TOTAL CONDENSATE PROD: 31

MCELROY WELL #: 3 RRCID -> 208056 COMPL. DATE 01/02/2005 TOTAL DEPTH 11923 PERF.11087 - 12037

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY WELL #: 5 RRCID -> 208085 COMPL. DATE 01/25/2005 TOTAL DEPTH 11924 PERF.11852 - 11620

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 828 | -0- | -102 B | -0- | | 11 | 1 | 814 | 2 | N | 3 | | | | | 115 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 868 | N | 683 | -0- | -185 B | -0- | | 9 | 1 | 673 | 2 | N | 1 | 1 | 1 | | | 115 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | 793 | -0- | -106 B | -0- | | 765 | 2 | 28 | 9 | N | 25 | 2 | 1 | | | 138 |
| 04 | 810 | N | 795 | -0- | -15 B | -0- | | 13 | 1 | 781 | 2 | N | 1 | 1 | 1 | | | 138 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 991 | N | 991 | -0- | -0- B | -0- | | 15 | 1 | 871 | 2 | N | 95 | 184 | 1 | | | 49 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 06 | 780 | N | 702 | -0- | -78 B | -0- | | 3 | 1 | 678 | 2 | N | 19 | 1 | 1 | | | 67 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 837 | N | 650 | -0- | -187 B | -0- | | 3 | 1 | 643 | 2 | N | 4 | | | | | 71 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 992 | N | 644 | -0- | -348 B | -0- | | 4 | 1 | 633 | 2 | N | 6 | | | | | 77 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 690 | N | 204 | -0- | -486 B | -0- | | 1 | 1 | 202 | 2 | N | 1 | | | | | 78 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 651 | N | 627 | -0- | -24 B | -0- | | 4 | 1 | 623 | 2 | N | -0- | | | | | 78 |
| 11 | 630 | N | 144 | -0- | -486 B | -0- | | 2 | 1 | 142 | 2 | N | -0- | 1 | 1 | | | 77 |
| 12 | 217 | N | NO RPT | -0- | -217 B | -0- | | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 7,061 TOTAL CONDENSATE PROD: 155

LINTNER WELL #: 17 RRCID -> 208944 COMPL. DATE 02/15/2005 TOTAL DEPTH 11705 PERF.11314 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1264 | N | 1264 | -0- | -0- B | -0- | | 17 | 1 | 1247 | 2 | N | -0- | | | | | 80 |
| 02 | 1176 | N | 1078 | -0- | -98 B | -0- | | 15 | 1 | 1063 | 2 | N | -0- | | | | | 80 |
| 03 | 1240 | N | 1047 | -0- | -193 B | -0- | | 1044 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 80 |
| 04 | 1234 | N | 1234 | -0- | -0- B | -0- | | 20 | 1 | 1191 | 2 | N | 21 | 1 | 1 | | | 100 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1339 | N | 1339 | -0- | -0- B | -0- | | 21 | 1 | 1246 | 2 | N | 65 | 3 | 1 | | | 162 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 1209 | N | 1209 | -0- | -0- B | -0- | | 6 | 1 | 1203 | 2 | N | -0- | 1 | 1 | | | 161 |
| 07 | 2064 | N | 2064 | -0- | -0- B | -0- | | 10 | 1 | 2053 | 2 | N | 1 | | | | | 162 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1333 | N | 950 | -0- | -383 B | -0- | | 5 | 1 | 945 | 2 | N | -0- | 1 | 1 | | | 161 |
| 09 | 1200 | N | 948 | -0- | -252 B | -0- | | 6 | 1 | 941 | 2 | N | 1 | | | | | 162 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2077 | N | 976 | -0- | -1101 B | -0- | | 7 | 1 | 967 | 2 | N | 2 | 1 | 1 | | | 163 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 930 | N | 441 | -0- | -489 B | -0- | | 7 | 1 | 433 | 2 | N | 1 | 3 | 1 | | | 161 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 B | -0- | | | | | | N | NO RPT | | | | | 161 |

TOTAL GAS PROD: 12,550 TOTAL CONDENSATE PROD: 94

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GREEN BAY WELL #: 12 RRCID -> 209482 COMPL. DATE 09/03/2004 TOTAL DEPTH 12069 PERF.10935 - 11908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | N | 491 | -0- | -0- | B | -0- | 32 | 1 | 459 | 2 | Y | -0- | | | | | 7 |
| 02 | 420 | N | 417 | -0- | -3 | B | -0- | 27 | 1 | 390 | 2 | Y | -0- | | | | | 7 |
| 03 | 496 | N | 413 | -0- | -83 | B | -0- | 413 | 2 | | | Y | -0- | 1 | 5 | | | 6 |
| 04 | 480 | N | 476 | -0- | -4 | B | -0- | 20 | 1 | 456 | 2 | Y | -0- | | | | | 6 |
| 05 | 465 | N | 445 | -0- | -20 | B | -0- | 17 | 1 | 428 | 2 | Y | -0- | | | | | 6 |
| 06 | 476 | N | 476 | -0- | -0- | B | -0- | 20 | 1 | 456 | 2 | Y | -0- | | | | | 6 |
| 07 | 496 | N | 454 | -0- | -42 | B | -0- | 19 | 1 | 435 | 2 | Y | -0- | | | | | 6 |
| 08 | DLQ G-10 | | 453 | -0- | 453 | B | 453 | 20 | 1 | 433 | 2 | Y | -0- | | | | | 6 |
| 09 | DLQ G-10 | | 480 | -0- | 480 | B | 933 | 20 | 1 | 459 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 475 | -0- | 475 | B | 1408 | 20 | 1 | 455 | 2 | Y | -0- | | | | | 7 |
| *11 | 1859 | X | 451 | -0- | -1408 | B | -0- | 19 | 1 | 431 | 2 | Y | 1 | 2 | 1 | | | 6 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 5,031 TOTAL CONDENSATE PROD: 2

GREEN BAY WELL #: 9 RRCID -> 209483 COMPL. DATE 11/12/2004 TOTAL DEPTH 11992 PERF.11822 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1581 | -0- | -341 | B | -0- | 103 | 1 | 1477 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1676 | -0- | -116 | B | -0- | 110 | 1 | 1566 | 2 | Y | -0- | | | | | 5 |
| 03 | 1622 | N | 1622 | -0- | -0- | B | -0- | 92 | 1 | 1530 | 2 | Y | -0- | 1 | 5 | | | 4 |
| 04 | 1705 | N | 1705 | -0- | -0- | B | -0- | 71 | 1 | 1634 | 2 | Y | -0- | | | | | 4 |
| 05 | 1860 | N | 1640 | -0- | -220 | B | -0- | 63 | 1 | 1577 | 2 | Y | -0- | | | | | 4 |
| 06 | 1629 | N | 1629 | -0- | -0- | B | -0- | 67 | 1 | 1562 | 2 | Y | -0- | | | | | 4 |
| 07 | 1767 | N | 1657 | -0- | -110 | B | -0- | 70 | 1 | 1587 | 2 | Y | -0- | | | | | 4 |
| 08 | DLQ G-10 | | 1594 | -0- | 1594 | B | 1594 | 71 | 1 | 1523 | 2 | Y | -0- | | | | | 4 |
| 09 | DLQ G-10 | | 1724 | -0- | 1724 | B | 3318 | 70 | 1 | 1653 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2083 | -0- | 2083 | B | 5401 | 86 | 1 | 1996 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 7354 | X | 1953 | -0- | -5401 | B | -0- | 83 | 1 | 1867 | 2 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 18,864 TOTAL CONDENSATE PROD: 6

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GREEN BAY WELL #: 14 RRCID -> 209995 COMPL. DATE 11/07/2004 TOTAL DEPTH 11960 PERF.11962 - 12092

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2075 | N | 2075 | -0- | -0- | B | -0- | 135 | 1 | 1937 | 2 | N | 3 | | | | | 65 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1922 | N | 1922 | -0- | -0- | B | -0- | 125 | 1 | 1777 | 2 | N | 18 | | | | | 83 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1978 | N | 1978 | -0- | -0- | B | -0- | 110 | 1 | 1835 | 2 | N | 30 | | | | | 113 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1812 | -0- | -108 | B | -0- | 75 | 1 | 1726 | 2 | N | 10 | | | | | 123 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1603 | -0- | -381 | B | -0- | 62 | 1 | 1541 | 2 | N | -0- | | | | | 123 |
| 06 | 1920 | N | 1576 | -0- | -344 | B | -0- | 65 | 1 | 1511 | 2 | N | -0- | | | | | 123 |
| 07 | 1860 | N | 1495 | -0- | -365 | B | -0- | 63 | 1 | 1432 | 2 | N | -0- | | | | | 123 |
| 08 | 1612 | N | 1394 | -0- | -218 | B | -0- | 62 | 1 | 1332 | 2 | N | -0- | | | | | 123 |
| 09 | 1590 | N | 1532 | -0- | -58 | B | -0- | 63 | 1 | 1468 | 2 | N | 1 | | | | | 124 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1488 | N | 979 | -0- | -509 | B | -0- | 40 | 1 | 939 | 2 | N | -0- | | | | | 124 |
| 11 | 1350 | N | 965 | -0- | -385 | B | -0- | 41 | 1 | 922 | 2 | N | 2 | 7 | 1 | | | 119 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1581 | N | NO RPT | -0- | -1581 | B | -0- | | | | | N | NO RPT | | | | | 119 |

TOTAL GAS PROD: 17,331 TOTAL CONDENSATE PROD: 64

MCELROY WELL #: 7 RRCID -> 210043 COMPL. DATE 03/21/2005 TOTAL DEPTH 12006 PERF.11607 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1738 | -0- | -153 | B | -0- | 23 | 1 | 1714 | 2 | N | 1 | | | | | 33 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1509 | -0- | -199 | B | -0- | 21 | 1 | 1481 | 2 | N | 6 | 1 | 1 | | | 38 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1562 | -0- | -391 | B | -0- | 26 | 1 | 1485 | 2 | N | 46 | 4 | 1 | | | 80 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1672 | -0- | -8 | B | -0- | 28 | 1 | 1637 | 2 | N | 6 | 2 | 1 | | | 84 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1840 | N | 1840 | -0- | -0- | B | -0- | 30 | 1 | 1804 | 2 | N | 5 | 5 | 1 | | | 84 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1860 | -0- | -0- | B | -0- | 8 | 1 | 1681 | 2 | N | 155 | 180 | 1 | | | 59 |
| | | | | | | | | 171 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1662 | -0- | -74 | B | -0- | 8 | 1 | 1650 | 2 | N | 4 | | | | | 63 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1505 | -0- | -324 | B | -0- | 9 | 1 | 1495 | 2 | N | 1 | 1 | 1 | | | 63 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1518 | -0- | -342 | B | -0- | 10 | 1 | 1477 | 2 | N | 28 | 1 | 1 | | | 90 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 1886 | N | 1886 | -0- | -0- | B | -0- | 12 | 1 | 1721 | 2 | N | 139 | 181 | 1 | | | 48 |
| | | | | | | | | 153 | 9 | | | | | | | | | |
| *11 | 1470 | N | 666 | -0- | -804 | B | -0- | 11 | 1 | 652 | 2 | N | 3 | 4 | 1 | | | 47 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1581 | N | NO RPT | -0- | -1581 | B | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 17,418 TOTAL CONDENSATE PROD: 394

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
LINTNER WELL #: 3 RRCID -> 210758 COMPL. DATE 04/09/2005 TOTAL DEPTH 11690 PERF.11321 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 967 | -0- | | -428 | B | -0- | 13 | 1 | 953 | 2 | N | 1 | | | | | 72 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1288 | N | 934 | -0- | | -354 | B | -0- | 13 | 1 | 921 | 2 | N | -0- | | | | | 72 |
| 03 | 1178 | N | 676 | -0- | | -502 | B | -0- | 675 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | 71 |
| 04 | 930 | N | 921 | -0- | | -9 | B | -0- | 15 | 1 | 905 | 2 | N | 1 | 1 | 1 | | | 71 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1023 | N | 217 | -0- | | -806 | B | -0- | 4 | 1 | 212 | 2 | N | 1 | 1 | 1 | | | 71 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 660 | N | 56 | -0- | | -604 | B | -0- | 56 | 2 | | | N | -0- | | | | | 71 |
| 07 | 961 | N | 56 | -0- | | -905 | B | -0- | 56 | 2 | | | N | -0- | | | | | 71 |
| 08 | 217 | N | 96 | -0- | | -121 | B | -0- | 1 | 1 | 95 | 2 | N | -0- | | | | | 71 |
| 09 | 291 | N | 291 | -0- | | -0- | B | -0- | 2 | 1 | 289 | 2 | N | -0- | | | | | 71 |
| 10 | 306 | N | 306 | -0- | | -0- | B | -0- | 2 | 1 | 304 | 2 | N | -0- | | | | | 71 |
| 11 | 90 | N | 85 | -0- | | -5 | B | -0- | 1 | 1 | 83 | 2 | N | 1 | 1 | 1 | | | 71 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | NO RPT | -0- | | -310 | B | -0- | | | | | N | NO RPT | | | | | 71 |

TOTAL GAS PROD: 4,605 TOTAL CONDENSATE PROD: 5

POND WELL #: 1 RRCID -> 211516 COMPL. DATE 02/01/2005 TOTAL DEPTH 12200 PERF.11848 - 12007

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 785 | -0- | | -52 | B | -0- | 785 | 2 | | | N | -0- | | | | | 55 |
| 02 | 700 | N | 592 | -0- | | -108 | B | -0- | 592 | 2 | | | N | -0- | | | | | 55 |
| 03 | 899 | N | 681 | -0- | | -218 | B | -0- | 681 | 2 | | | N | -0- | | | | | 55 |
| 04 | 750 | N | 726 | -0- | | -24 | B | -0- | 726 | 2 | | | N | -0- | | | | | 55 |
| 05 | 1125 | N | 1125 | -0- | | -0- | B | -0- | 1125 | 2 | | | N | -0- | | | | | 55 |
| 06 | 660 | N | 531 | -0- | | -129 | B | -0- | 531 | 2 | | | N | -0- | | | | | 55 |
| 07 | 744 | N | 576 | -0- | | -168 | B | -0- | 576 | 2 | | | N | -0- | | | | | 55 |
| 08 | 1116 | N | 594 | -0- | | -522 | B | -0- | 591 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 09 | 540 | N | -0- | -0- | | -540 | B | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 589 | N | 333 | -0- | | -256 | B | -0- | 333 | 2 | | | N | -0- | | | | | 58 |
| 11 | 570 | N | 443 | -0- | | -127 | B | -0- | 443 | 2 | | | N | -0- | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 6,386 TOTAL CONDENSATE PROD: 3

MCELROY WELL #: 10 RRCID -> 211889 COMPL. DATE 04/19/2005 TOTAL DEPTH 11950 PERF.11624 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 746 | -0- | | -215 | B | -0- | 10 | 1 | 734 | 2 | N | 2 | | | | | 65 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1176 | N | 569 | -0- | | -607 | B | -0- | 8 | 1 | 557 | 2 | N | 4 | 1 | 1 | | | 68 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 992 | N | 846 | -0- | | -146 | B | -0- | 835 | 2 | 11 | 9 | N | 10 | 2 | 1 | | | 76 |
| 04 | 720 | N | 288 | -0- | | -432 | B | -0- | 5 | 1 | 280 | 2 | N | 3 | 1 | 1 | | | 78 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1235 | N | 1235 | -0- | | -0- | B | -0- | 20 | 1 | 1212 | 2 | N | 3 | 3 | 1 | | | 78 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 810 | N | 606 | -0- | | -204 | B | -0- | 2 | 1 | 437 | 2 | N | 152 | 176 | 1 | | | 54 |
| | | | | | | | | | 167 | 9 | | | | | | | | | |
| 07 | 494 | N | 494 | -0- | | -0- | B | -0- | 2 | 1 | 490 | 2 | N | 2 | | | | | 56 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1240 | N | 633 | -0- | | -607 | B | -0- | 4 | 1 | 628 | 2 | N | 1 | | | | | 57 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 600 | N | 407 | -0- | | -193 | B | -0- | 3 | 1 | 403 | 2 | N | 1 | | | | | 58 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 496 | N | 343 | -0- | | -153 | B | -0- | 2 | 1 | 322 | 2 | N | 17 | | | | | 75 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 600 | N | 281 | -0- | | -319 | B | -0- | 4 | 1 | 260 | 2 | N | 15 | 1 | 1 | | | 89 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 434 | N | NO RPT | -0- | | -434 | B | -0- | | | | | N | NO RPT | | | | | 89 |

TOTAL GAS PROD: 6,448 TOTAL CONDENSATE PROD: 210

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY WELL #: 9 RRCID -> 211891 COMPL. DATE 05/03/2005 TOTAL DEPTH 11935 PERF.11582 - 11702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1245 | N | 1245 | -0- | -0- B | -0- | 17 | 1 | 1228 | 2 | N | -0- | | | | | 39 |
| 02 | 1104 | N | 1104 | -0- | -0- B | -0- | 15 | 1 | 1087 | 2 | N | 2 | 1 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1110 | -0- | -6 B | -0- | 19 | 1 | 1062 | 2 | N | 26 | 3 | 1 | | | 63 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1142 | N | 1142 | -0- | -0- B | -0- | 19 | 1 | 1105 | 2 | N | 16 | 1 | 1 | | | 78 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1116 | N | 885 | -0- | -231 B | -0- | 14 | 1 | 852 | 2 | N | 17 | 2 | 1 | | | 93 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1334 | N | 1334 | -0- | -0- B | -0- | 6 | 1 | 1210 | 2 | N | 107 | 164 | 1 | | | 36 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 07 | 1192 | N | 1192 | -0- | -0- B | -0- | 6 | 1 | 1172 | 2 | N | 13 | | | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1276 | N | 1276 | -0- | -0- B | -0- | 7 | 1 | 1258 | 2 | N | 10 | | | | | 59 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1312 | N | 1312 | -0- | -0- B | -0- | 8 | 1 | 1300 | 2 | N | 4 | 1 | 1 | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1116 | N | 357 | -0- | -759 B | -0- | 3 | 1 | 354 | 2 | N | -0- | | | | | 62 |
| 11 | 1080 | N | 181 | -0- | -899 B | -0- | 3 | 1 | 177 | 2 | N | 1 | 2 | 1 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1116 | N | NO RPT | -0- | -1116 B | -0- | | | | | N | NO RPT | | | | | 61 |

TOTAL GAS PROD: 11,138 TOTAL CONDENSATE PROD: 196

CAMERON WELL #: 4 RRCID -> 211928 COMPL. DATE 05/13/2005 TOTAL DEPTH 11708 PERF.11328 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 375 | -0- | -28 B | -0- | 5 | 1 | 370 | 2 | N | -0- | | | | | 27 |
| 02 | 366 | N | 366 | -0- | -0- B | -0- | 5 | 1 | 361 | 2 | N | -0- | | | | | 27 |
| 03 | 527 | N | 33 | -0- | -494 B | -0- | 32 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 27 |
| 04 | 360 | N | 21 | -0- | -339 B | -0- | 21 | 2 | | | N | -0- | | | | | 27 |
| 05 | 403 | N | 81 | -0- | -322 B | -0- | 1 | 1 | 80 | 2 | N | -0- | | | | | 27 |
| 06 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | 27 |
| 07 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | 27 |
| 08 | 127 | N | 127 | -0- | -0- B | -0- | 1 | 1 | 126 | 2 | N | -0- | | | | | 27 |
| 09 | 186 | N | 186 | -0- | -0- B | -0- | 1 | 1 | 185 | 2 | N | -0- | | | | | 27 |
| 10 | 110 | N | 110 | -0- | -0- B | -0- | 1 | 1 | 109 | 2 | N | -0- | | | | | 27 |
| 11 | 120 | N | 9 | -0- | -111 B | -0- | 9 | 2 | | | N | -0- | | | | | 27 |
| 12 | 186 | N | NO RPT | -0- | -186 B | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 1,500 TOTAL CONDENSATE PROD: 1

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
ECHARD HEIRS WELL #: 13 RRCID -> 211975 COMPL. DATE 12/17/2004 TOTAL DEPTH 11916 PERF.11962 - 12153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2119 | -0- | -51 B | -0- | 138 | 1 | 1980 | 2 | Y | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2006 | N | 2006 | -0- | -0- B | -0- | 132 | 1 | 1874 | 2 | Y | -0- | | | | | 47 |
| 03 | 2087 | N | 2087 | -0- | -0- B | -0- | 118 | 1 | 1969 | 2 | Y | -0- | | | | | 47 |
| 04 | 2209 | N | 2209 | -0- | -0- B | -0- | 92 | 1 | 2107 | 2 | Y | 9 | | | | | 56 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2232 | N | 2109 | -0- | -123 B | -0- | 80 | 1 | 2010 | 2 | Y | 17 | | | | | 73 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2143 | N | 2143 | -0- | -0- B | -0- | 88 | 1 | 2049 | 2 | Y | 5 | | | | | 78 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2263 | N | 2090 | -0- | -173 B | -0- | 88 | 1 | 2002 | 2 | Y | -0- | | | | | 78 |
| 08 | DLQ G-10 | | 2023 | -0- | 2023 B | 2023 | 90 | 1 | 1933 | 2 | Y | -0- | | | | | 78 |
| 09 | DLQ G-10 | | 2174 | -0- | 2174 B | 4197 | 89 | 1 | 2084 | 2 | Y | 1 | | | | | 79 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2148 | -0- | 2148 B | 6345 | 89 | 1 | 2058 | 2 | Y | 1 | | | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 8392 | X | 2047 | -0- | -6345 B | -0- | 87 | 1 | 1957 | 2 | Y | 3 | 8 | 1 | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2232 | N | NO RPT | -0- | -2232 B | -0- | | | | | Y | NO RPT | | | | | 75 |

TOTAL GAS PROD: 23,155 TOTAL CONDENSATE PROD: 37

MCELROY WELL #: 8 RRCID -> 212001 COMPL. DATE 02/23/2005 TOTAL DEPTH 12060 PERF.11635 - 11881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 344 | -0- | -772 B | -0- | 5 | 1 | 338 | 2 | N | 1 | | | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 280 | -0- | -728 B | -0- | 4 | 1 | 276 | 2 | N | -0- | 1 | 5 | | | 74 |
| 03 | 713 | N | 558 | -0- | -155 B | -0- | 10 | 1 | 547 | 2 | N | 1 | 1 | 1 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 249 | -0- | -81 B | -0- | 4 | 1 | 244 | 2 | N | 1 | 1 | 1 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 325 | N | 325 | -0- | -0- B | -0- | 5 | 1 | 319 | 2 | N | 1 | 1 | 1 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 540 | N | 303 | -0- | -237 B | -0- | 1 | 1 | 302 | 2 | N | -0- | | | | | 74 |
| 07 | 248 | N | 75 | -0- | -173 B | -0- | 75 | 2 | | | N | -0- | | | | | 74 |
| 08 | 310 | N | 178 | -0- | -132 B | -0- | 1 | 1 | 177 | 2 | N | -0- | | | | | 74 |
| 09 | 300 | N | 129 | -0- | -171 B | -0- | 1 | 1 | 128 | 2 | N | -0- | | | | | 74 |
| 10 | 150 | N | 150 | -0- | -0- B | -0- | 1 | 1 | 149 | 2 | N | -0- | | | | | 74 |
| 11 | 180 | N | 69 | -0- | -111 B | -0- | 1 | 1 | 68 | 2 | N | -0- | | | | | 74 |
| 12 | 124 | N | NO RPT | -0- | -124 B | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: 2,660 TOTAL CONDENSATE PROD: 4

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 5 RRCID -> 212602 COMPL. DATE 06/29/2005 TOTAL DEPTH 11940 PERF.11542 - 11685

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1478 | -0- | -227 B | -0- | 20 | 1 | 1450 | 2 | N | 7 | | | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1426 | -0- | -114 B | -0- | 17 | 1 | 1238 | 2 | N | 155 | 191 | 1 | | | 46 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1224 | -0- | -357 B | -0- | 1224 | 2 | | | N | -0- | 3 | 1 | | | 43 |
| 04 | 1445 | N | 1445 | -0- | -0- B | -0- | 24 | 1 | 1419 | 2 | N | 2 | 2 | 1 | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1457 | -0- | -124 B | -0- | 24 | 1 | 1429 | 2 | N | 4 | 4 | 1 | | | 43 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1170 | N | 1116 | -0- | -54 B | -0- | 5 | 1 | 1111 | 2 | N | -0- | 1 | 1 | | | 42 |
| 07 | 1714 | N | 1714 | -0- | -0- B | -0- | 8 | 1 | 1705 | 2 | N | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1643 | N | 1643 | -0- | -0- B | -0- | 9 | 1 | 1627 | 2 | N | 6 | 1 | 1 | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1110 | N | 777 | -0- | -333 B | -0- | 5 | 1 | 772 | 2 | N | -0- | | | | | 48 |
| 10 | 1705 | N | 1008 | -0- | -697 B | -0- | 7 | 1 | 999 | 2 | N | 2 | 1 | 1 | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1590 | N | 857 | -0- | -733 B | -0- | 10 | 1 | 625 | 2 | N | 202 | 181 | 1 | | | 70 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 806 | N | NO RPT | -0- | -806 B | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 14,145 TOTAL CONDENSATE PROD: 379

SWANN, M. C. WELL #: 6 RRCID -> 212971 COMPL. DATE 06/12/2005 TOTAL DEPTH 11942 PERF.11403 - 11793

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1906 | -0- | -109 B | -0- | 25 | 1 | 1877 | 2 | N | 4 | | | | | 240 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1654 | -0- | -166 B | -0- | 23 | 1 | 1630 | 2 | N | 1 | 1 | 1 | | | 240 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1660 | -0- | -324 B | -0- | 1547 | 2 | 113 | 9 | N | 103 | 181 | 1 | | | 162 |
| 04 | 1830 | N | 1812 | -0- | -18 B | -0- | 30 | 1 | 1779 | 2 | N | 3 | 2 | 1 | | | 163 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1995 | N | 1995 | -0- | -0- B | -0- | 33 | 1 | 1958 | 2 | N | 4 | 5 | 1 | | | 162 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1702 | N | 1702 | -0- | -0- B | -0- | 8 | 1 | 1693 | 2 | N | 1 | 2 | 1 | | | 161 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1748 | -0- | -112 B | -0- | 9 | 1 | 1738 | 2 | N | 1 | | | | | 162 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1951 | -0- | -33 B | -0- | 10 | 1 | 1808 | 2 | N | 121 | 178 | 1 | | | 105 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 09 | 1710 | N | 915 | -0- | -795 B | -0- | 6 | 1 | 908 | 2 | N | 1 | 1 | 1 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1886 | N | 1886 | -0- | -0- B | -0- | 13 | 1 | 1870 | 2 | N | 3 | 1 | 1 | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1890 | N | 851 | -0- | -1039 B | -0- | 14 | 1 | 826 | 2 | N | 10 | 5 | 1 | | | 112 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 961 | N | NO RPT | -0- | -961 B | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 18,080 TOTAL CONDENSATE PROD: 252

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
CAMERON WELL #: 9 RRCID -> 213095 COMPL. DATE 07/09/2005 TOTAL DEPTH 11720 PERF.11341 - 11493

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1575 | -0- | | -99 | B | -0- | | 21 | 1 | 1553 | 2 | N | 1 | | | | | 45 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1570 | N | 1570 | -0- | | -0- | B | -0- | | 22 | 1 | 1548 | 2 | N | -0- | | | | | 45 |
| 03 | 1488 | N | 1268 | -0- | | -220 | B | -0- | | 22 | 1 | 1243 | 2 | N | 3 | 3 | 1 | | | 45 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1477 | -0- | | -53 | B | -0- | | 25 | 1 | 1450 | 2 | N | 2 | 2 | 1 | | | 45 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1549 | -0- | | -187 | B | -0- | | 25 | 1 | 1520 | 2 | N | 4 | 4 | 1 | | | 45 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1533 | N | 1533 | -0- | | -0- | B | -0- | | 7 | 1 | 1526 | 2 | N | -0- | 1 | 1 | | | 44 |
| 07 | 1519 | N | 1435 | -0- | | -84 | B | -0- | | 7 | 1 | 1428 | 2 | N | -0- | | | | | 44 |
| 08 | 1550 | N | 1157 | -0- | | -393 | B | -0- | | 7 | 1 | 1149 | 2 | N | 1 | 1 | 1 | | | 44 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1385 | -0- | | -145 | B | -0- | | 9 | 1 | 1374 | 2 | N | 2 | 1 | 1 | | | 45 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1435 | N | 1435 | -0- | | -0- | B | -0- | | 10 | 1 | 1423 | 2 | N | 2 | 1 | 1 | | | 46 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1110 | N | 476 | -0- | | -634 | B | -0- | | 8 | 1 | 466 | 2 | N | 2 | 4 | 1 | | | 44 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1426 | N | NO RPT | -0- | | -1426 | B | -0- | | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: 14,860 TOTAL CONDENSATE PROD: 17

NE OVERTON UNIT WELL #: 9 RRCID -> 213128 COMPL. DATE 02/21/2005 TOTAL DEPTH 11979 PERF.11718 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 885 | -0- | | -355 | B | -0- | | 2 | 1 | 869 | 2 | N | 13 | | | | | 31 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1008 | N | 957 | -0- | | -51 | B | -0- | | 21 | 1 | 914 | 2 | N | 20 | 45 | 1 | | | 6 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1023 | N | 807 | -0- | | -216 | B | -0- | | 57 | 1 | 748 | 2 | N | 2 | | | | | 8 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1101 | N | 1101 | -0- | | -0- | B | -0- | | 120 | 1 | 973 | 2 | N | 7 | | | | | 15 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1136 | N | 1136 | -0- | | -0- | B | -0- | | 122 | 1 | 1004 | 2 | N | 9 | | | | | 24 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 913 | N | 913 | -0- | | -0- | B | -0- | | 91 | 1 | 802 | 2 | N | 18 | | | | | 42 |
| | | | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1147 | N | 924 | -0- | | -223 | B | -0- | | 92 | 1 | 819 | 2 | N | 12 | 43 | 1 | | | 11 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1119 | -0- | | -28 | B | -0- | | 92 | 1 | 1027 | 2 | N | -0- | | | | | 11 |
| 09 | 900 | N | 727 | -0- | | -173 | B | -0- | | 78 | 1 | 648 | 2 | N | 1 | | | | | 12 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 930 | N | 657 | -0- | | -273 | B | -0- | | 80 | 1 | 565 | 2 | N | 11 | | | | | 23 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1080 | N | 527 | -0- | | -553 | B | -0- | | 43 | 1 | 480 | 2 | N | 4 | | | | | 27 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 744 | N | NO RPT | -0- | | -744 | B | -0- | | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 9,753 TOTAL CONDENSATE PROD: 97

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GREEN BAY WELL #: 13 RRCID -> 213457 COMPL. DATE 05/08/2005 TOTAL DEPTH 12027 PERF.12054 - 12196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2315 | -0- | -10 B | -0- | 151 | 1 | 2163 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2085 | N | 2085 | -0- | -0- B | -0- | 137 | 1 | 1948 | 2 | Y | -0- | | | | | 6 |
| 03 | 2201 | N | 2167 | -0- | -34 B | -0- | 123 | 1 | 2044 | 2 | Y | -0- | | | | | 6 |
| 04 | 2250 | N | 2179 | -0- | -71 B | -0- | 91 | 1 | 2088 | 2 | Y | -0- | | | | | 6 |
| 05 | 2294 | N | 1351 | -0- | -943 B | -0- | 52 | 1 | 1299 | 2 | Y | -0- | | | | | 6 |
| 06 | 2100 | N | 1773 | -0- | -327 B | -0- | 73 | 1 | 1700 | 2 | Y | -0- | | | | | 6 |
| 07 | 2263 | N | 1592 | -0- | -671 B | -0- | 67 | 1 | 1525 | 2 | Y | -0- | | | | | 6 |
| 08 | DLQ G-10 | | 2060 | -0- | 2060 B | 2060 | 91 | 1 | 1969 | 2 | Y | -0- | | | | | 6 |
| 09 | DLQ G-10 | | 2868 | -0- | 2868 B | 4928 | 117 | 1 | 2750 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3584 | -0- | 3584 B | 8512 | 148 | 1 | 3435 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 12197 | X | 3685 | -0- | -8512 B | -0- | 156 | 1 | 3522 | 2 | Y | 6 | 10 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 25,659 TOTAL CONDENSATE PROD: 9

MCELROY WELL #: 13 RRCID -> 213679 COMPL. DATE 04/27/2005 TOTAL DEPTH 12265 PERF.11953 - 12062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1141 | -0- | -37 B | -0- | 14 | 1 | 1007 | 2 | N | 109 | | | | | 206 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 894 | N | 894 | -0- | -0- B | -0- | 12 | 1 | 882 | 2 | N | -0- | 138 | 1 | | | 68 |
| 03 | 961 | N | 830 | -0- | -131 B | -0- | 828 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 68 |
| 04 | 1110 | N | 948 | -0- | -162 B | -0- | 15 | 1 | 915 | 2 | N | 16 | 1 | 1 | | | 83 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1040 | N | 1040 | -0- | -0- B | -0- | 17 | 1 | 1009 | 2 | N | 13 | 3 | 1 | | | 93 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 996 | N | 996 | -0- | -0- B | -0- | 4 | 1 | 781 | 2 | N | 192 | 177 | 1 | | | 108 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 07 | 992 | N | 686 | -0- | -306 B | -0- | 3 | 1 | 683 | 2 | N | -0- | | | | | 108 |
| 08 | 1054 | N | 838 | -0- | -216 B | -0- | 5 | 1 | 832 | 2 | N | 1 | | | | | 109 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 990 | N | 879 | -0- | -111 B | -0- | 6 | 1 | 869 | 2 | N | 4 | | | | | 113 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 764 | N | 764 | -0- | -0- B | -0- | 5 | 1 | 725 | 2 | N | 31 | | | | | 144 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 810 | N | 341 | -0- | -469 B | -0- | 5 | 1 | 291 | 2 | N | 41 | 2 | 1 | | | 183 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 899 | N | NO RPT | -0- | -899 B | -0- | | | | | N | NO RPT | | | | | 183 |

TOTAL GAS PROD: 9,357 TOTAL CONDENSATE PROD: 409

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
LINTNER WELL #: 5 RRCID -> 213708 COMPL. DATE 07/20/2005 TOTAL DEPTH 11667 PERF.11309 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 501 | -0- | -863 | B | -0- | 7 | 1 | 493 | 2 | N | 1 | | | | | 205 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 483 | -0- | -525 | B | -0- | 7 | 1 | 476 | 2 | N | -0- | | | | | 205 |
| 03 | 806 | N | 560 | -0- | -246 | B | -0- | 560 | 2 | | | N | -0- | 1 | 1 | | | 204 |
| 04 | 882 | N | 882 | -0- | -0- | B | -0- | 15 | 1 | 865 | 2 | N | 2 | 1 | 1 | | | 205 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 706 | N | 706 | -0- | -0- | B | -0- | 11 | 1 | 641 | 2 | N | 49 | 175 | 1 | | | 79 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 540 | N | 443 | -0- | -97 | B | -0- | 2 | 1 | 441 | 2 | N | -0- | | | | | 79 |
| 07 | 899 | N | 167 | -0- | -732 | B | -0- | 1 | 1 | 166 | 2 | N | -0- | | | | | 79 |
| 08 | 713 | N | 129 | -0- | -584 | B | -0- | 1 | 1 | 128 | 2 | N | -0- | | | | | 79 |
| 09 | 450 | N | 334 | -0- | -116 | B | -0- | 2 | 1 | 332 | 2 | N | -0- | | | | | 79 |
| 10 | 352 | N | 352 | -0- | -0- | B | -0- | 2 | 1 | 350 | 2 | N | -0- | | | | | 79 |
| *11 | 168 | N | 168 | -0- | -0- | B | -0- | 3 | 1 | 164 | 2 | N | 1 | 1 | 1 | | | 79 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | NO RPT | -0- | -341 | B | -0- | | | | | N | NO RPT | | | | | 79 |

TOTAL GAS PROD: 4,725 TOTAL CONDENSATE PROD: 53

WILSON, DAVID G. WELL #: 7 RRCID -> 213857 COMPL. DATE 05/22/2005 TOTAL DEPTH 11730 PERF.11480 - 11671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1652 | N | 1652 | -0- | -0- | B | -0- | 22 | 1 | 1629 | 2 | N | 1 | | | | | 207 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1453 | N | 1453 | -0- | -0- | B | -0- | 20 | 1 | 1424 | 2 | N | 8 | 1 | 1 | | | 214 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1388 | N | 1388 | -0- | -0- | B | -0- | 24 | 1 | 1361 | 2 | N | 3 | 4 | 1 | | | 213 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1576 | N | 1576 | -0- | -0- | B | -0- | 26 | 1 | 1547 | 2 | N | 3 | 2 | 1 | | | 214 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1806 | N | 1806 | -0- | -0- | B | -0- | 28 | 1 | 1671 | 2 | N | 97 | 184 | 1 | | | 127 |
| | | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 1486 | N | 1486 | -0- | -0- | B | -0- | 7 | 1 | 1479 | 2 | N | -0- | 1 | 1 | | | 126 |
| 07 | 1527 | N | 1527 | -0- | -0- | B | -0- | 7 | 1 | 1520 | 2 | N | -0- | | | | | 126 |
| 08 | 1507 | N | 1507 | -0- | -0- | B | -0- | 9 | 1 | 1497 | 2 | N | 1 | 1 | 1 | | | 126 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1468 | N | 1468 | -0- | -0- | B | -0- | 9 | 1 | 1457 | 2 | N | 2 | 1 | 1 | | | 127 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1521 | N | 1521 | -0- | -0- | B | -0- | 11 | 1 | 1508 | 2 | N | 2 | 1 | 1 | | | 128 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 684 | N | 684 | -0- | -0- | B | -0- | 11 | 1 | 669 | 2 | N | 4 | 4 | 1 | | | 128 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 620 | N | NO RPT | -0- | -620 | B | -0- | | | | | N | NO RPT | | | | | 128 |

TOTAL GAS PROD: 16,068 TOTAL CONDENSATE PROD: 121

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 6 RRCID -> 213858 COMPL. DATE 06/02/2005 TOTAL DEPTH 11758 PERF.11403 - 11641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1639 | N | 1639 | -0- | -0- B | -0- | 21 | 1 | 1578 | 2 | N | 36 | 184 | 1 | | | 69 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1402 | -0- | -138 B | -0- | 19 | 1 | 1383 | 2 | N | -0- | | | | | 69 |
| 03 | 1612 | N | 1366 | -0- | -246 B | -0- | 1364 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 68 |
| 04 | 1603 | N | 1603 | -0- | -0- B | -0- | 27 | 1 | 1573 | 2 | N | 3 | 2 | 1 | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1691 | N | 1691 | -0- | -0- B | -0- | 28 | 1 | 1659 | 2 | N | 4 | 4 | 1 | | | 69 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1489 | N | 1489 | -0- | -0- B | -0- | 7 | 1 | 1482 | 2 | N | -0- | 1 | 1 | | | 68 |
| 07 | 1643 | N | 1546 | -0- | -97 B | -0- | 8 | 1 | 1538 | 2 | N | -0- | | | | | 68 |
| 08 | 1705 | N | 1547 | -0- | -158 B | -0- | 9 | 1 | 1537 | 2 | N | 1 | 1 | 1 | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1473 | -0- | -27 B | -0- | 9 | 1 | 1462 | 2 | N | 2 | 1 | 1 | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1521 | -0- | -29 B | -0- | 11 | 1 | 1508 | 2 | N | 2 | 1 | 1 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1500 | N | 704 | -0- | -796 B | -0- | 11 | 1 | 689 | 2 | N | 4 | 4 | 1 | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1519 | N | NO RPT | -0- | -1519 B | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 15,981 TOTAL CONDENSATE PROD: 54

SWANN, M. C. WELL #: 10 RRCID -> 213892 COMPL. DATE 08/03/2005 TOTAL DEPTH 11946 PERF.11563 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 544 | -0- | -76 B | -0- | 7 | 1 | 535 | 2 | N | 2 | | | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 660 | N | 660 | -0- | -0- B | -0- | 9 | 1 | 644 | 2 | N | 6 | 1 | 1 | | | 123 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 527 | N | 426 | -0- | -101 B | -0- | 7 | 1 | 418 | 2 | N | 1 | 1 | 1 | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 783 | N | 783 | -0- | -0- B | -0- | 13 | 1 | 769 | 2 | N | 1 | 1 | 1 | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 713 | N | 457 | -0- | -256 B | -0- | 7 | 1 | 449 | 2 | N | 1 | 1 | 1 | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1077 | N | 1077 | -0- | -0- B | -0- | 5 | 1 | 993 | 2 | N | 72 | 165 | 1 | | | 30 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 863 | N | 863 | -0- | -0- B | -0- | 4 | 1 | 858 | 2 | N | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 925 | N | 925 | -0- | -0- B | -0- | 5 | 1 | 920 | 2 | N | -0- | | | | | 31 |
| 09 | 823 | N | 823 | -0- | -0- B | -0- | 5 | 1 | 818 | 2 | N | -0- | | | | | 31 |
| 10 | 795 | N | 795 | -0- | -0- B | -0- | 6 | 1 | 788 | 2 | N | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 370 | -0- | -320 B | -0- | 6 | 1 | 363 | 2 | N | 1 | 2 | 1 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 B | -0- | | | | | N | NO RPT | | | | | 31 |

TOTAL GAS PROD: 7,723 TOTAL CONDENSATE PROD: 86

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MOORE WELL #: 3 RRCID -> 213941 COMPL. DATE 06/10/2005 TOTAL DEPTH 11950 PERF.11614 - 11835

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1846 | -0- | -76 | B | -0- | 25 | 1 | 1815 | 2 | N | 5 | | | | | 50 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1620 | -0- | -88 | B | -0- | 22 | 1 | 1580 | 2 | N | 16 | 1 | 1 | | | 65 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1668 | -0- | -192 | B | -0- | 29 | 1 | 1636 | 2 | N | 3 | 4 | 1 | | | 64 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1510 | -0- | -290 | B | -0- | 25 | 1 | 1483 | 2 | N | 2 | 2 | 1 | | | 64 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1174 | -0- | -624 | B | -0- | 19 | 1 | 1153 | 2 | N | 2 | 3 | 1 | | | 63 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1156 | -0- | -464 | B | -0- | 5 | 1 | 1150 | 2 | N | 1 | 1 | 1 | | | 63 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1394 | -0- | -156 | B | -0- | 7 | 1 | 1387 | 2 | N | -0- | | | | | 63 |
| 08 | 1816 | N | 1816 | -0- | -0- | B | -0- | 10 | 1 | 1784 | 2 | N | 20 | | | | | 83 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1728 | N | 1728 | -0- | -0- | B | -0- | 10 | 1 | 1535 | 2 | N | 166 | 178 | 1 | | | 71 |
| | | | | | | | | 183 | 9 | | | | | | | | | |
| 10 | 1786 | N | 1786 | -0- | -0- | B | -0- | 13 | 1 | 1771 | 2 | N | 2 | 1 | 1 | | | 72 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1770 | N | 675 | -0- | -1095 | B | -0- | 11 | 1 | 661 | 2 | N | 3 | 5 | 1 | | | 70 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1798 | N | NO RPT | -0- | -1798 | B | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 16,373 TOTAL CONDENSATE PROD: 220

SWANN, M. C. WELL #: 9 RRCID -> 214253 COMPL. DATE 08/18/2005 TOTAL DEPTH 12007 PERF.11630 - 11855

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1889 | -0- | -95 | B | -0- | 25 | 1 | 1860 | 2 | N | 4 | | | | | 104 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1884 | N | 1884 | -0- | -0- | B | -0- | 24 | 1 | 1731 | 2 | N | 117 | 175 | 1 | | | 46 |
| | | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1699 | -0- | -223 | B | -0- | 1693 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 47 |
| 04 | 1894 | N | 1894 | -0- | -0- | B | -0- | 31 | 1 | 1861 | 2 | N | 2 | 2 | 1 | | | 47 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2077 | N | 2009 | -0- | -68 | B | -0- | 33 | 1 | 1970 | 2 | N | 5 | 5 | 1 | | | 47 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1709 | N | 1709 | -0- | -0- | B | -0- | 8 | 1 | 1700 | 2 | N | 1 | 2 | 1 | | | 46 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1825 | -0- | -128 | B | -0- | 9 | 1 | 1815 | 2 | N | 1 | | | | | 47 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1799 | -0- | -216 | B | -0- | 10 | 1 | 1767 | 2 | N | 20 | 1 | 1 | | | 66 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1898 | N | 1898 | -0- | -0- | B | -0- | 11 | 1 | 1713 | 2 | N | 158 | 178 | 1 | | | 46 |
| | | | | | | | | 174 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1756 | -0- | -73 | B | -0- | 12 | 1 | 1741 | 2 | N | 3 | 1 | 1 | | | 48 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1740 | N | 798 | -0- | -942 | B | -0- | 13 | 1 | 781 | 2 | N | 4 | 5 | 1 | | | 47 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1953 | N | NO RPT | -0- | -1953 | B | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 19,160 TOTAL CONDENSATE PROD: 320

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GREEN BAY WELL #: 15 RRCID -> 214383 COMPL. DATE 01/21/2005 TOTAL DEPTH 11915 PERF.11918 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1960 | N | 1960 | -0- | -0- | B | -0- | 127 | 1 | 1826 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1768 | N | 1768 | -0- | -0- | B | -0- | 116 | 1 | 1652 | 2 | Y | -0- | | | | | 23 |
| 03 | 1860 | N | 1672 | -0- | -188 | B | -0- | 1672 | 2 | | | Y | -0- | | | | | 23 |
| 04 | 1890 | N | 1870 | -0- | -20 | B | -0- | 78 | 1 | 1792 | 2 | Y | -0- | | | | | 23 |
| 05 | 1953 | N | 1769 | -0- | -184 | B | -0- | 68 | 1 | 1701 | 2 | Y | -0- | | | | | 23 |
| 06 | 1782 | N | 1782 | -0- | -0- | B | -0- | 73 | 1 | 1695 | 2 | Y | 13 | | | | | 36 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1759 | -0- | -163 | B | -0- | 73 | 1 | 1675 | 2 | Y | 10 | | | | | 46 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1712 | -0- | 1712 | B | 1712 | 75 | 1 | 1624 | 2 | Y | 12 | | | | | 58 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1819 | -0- | 1819 | B | 3531 | 74 | 1 | 1745 | 2 | Y | -0- | | | | | 58 |
| 10 | DLQ G-10 | | 1838 | -0- | 1838 | B | 5369 | 76 | 1 | 1761 | 2 | Y | 1 | | | | | 59 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 7132 | X | 1763 | -0- | -5369 | B | -0- | 74 | 1 | 1671 | 2 | Y | 16 | 7 | 1 | | | 68 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 68 |

TOTAL GAS PROD: 19,712 TOTAL CONDENSATE PROD: 58

ANDERSON UNIT WELL #: 1 RRCID -> 214520 COMPL. DATE 03/30/2005 TOTAL DEPTH 12063 PERF.11735 - 11887

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2301 | N | 2301 | -0- | -0- | B | -0- | 150 | 1 | 2150 | 2 | N | 1 | | | | | 189 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2223 | N | 2223 | -0- | -0- | B | -0- | 145 | 1 | 2063 | 2 | N | 14 | 181 | 1 | | | 22 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2250 | N | 2250 | -0- | -0- | B | -0- | 2123 | 2 | 127 | 4 | N | -0- | | | | | 22 |
| 04 | 2160 | N | 1768 | -0- | -392 | B | -0- | 74 | 1 | 1694 | 2 | N | -0- | | | | | 22 |
| 05 | 2232 | N | 1460 | -0- | -772 | B | -0- | 56 | 1 | 1404 | 2 | N | -0- | | | | | 22 |
| 06 | 2160 | N | 1188 | -0- | -972 | B | -0- | 49 | 1 | 1139 | 2 | N | -0- | | | | | 22 |
| 07 | 1829 | N | 957 | -0- | -872 | B | -0- | 40 | 1 | 917 | 2 | N | -0- | | | | | 22 |
| 08 | 1457 | N | 1099 | -0- | -358 | B | -0- | 49 | 1 | 1050 | 2 | N | -0- | | | | | 22 |
| 09 | 1599 | N | 1599 | -0- | -0- | B | -0- | 65 | 1 | 1533 | 2 | N | 1 | | | | | 23 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1865 | N | 1865 | -0- | -0- | B | -0- | 77 | 1 | 1788 | 2 | N | -0- | | | | | 23 |
| *11 | 1785 | N | 1785 | -0- | -0- | B | -0- | 76 | 1 | 1705 | 2 | N | 4 | 8 | 1 | | | 19 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1643 | N | NO RPT | -0- | -1643 | B | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 18,495 TOTAL CONDENSATE PROD: 20

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
LINTNER WELL #: 6 RRCID -> 214719 COMPL. DATE 08/29/2005 TOTAL DEPTH 11735 PERF.11387 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1093 | -0- | | -116 | B | -0- | 15 | 1 | 1077 | 2 | N | 1 | | | | 192 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 02 | 1092 | N | 985 | -0- | | -107 | B | -0- | 14 | 1 | 971 | 2 | N | -0- | | | | 192 |
| 03 | 1178 | N | 1010 | -0- | | -168 | B | -0- | 965 | 2 | 45 | 9 | N | 41 | 183 | 1 | | 50 |
| 04 | 1164 | N | 1164 | -0- | | -0- | B | -0- | 19 | 1 | 1144 | 2 | N | 1 | 1 | 1 | | 50 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 05 | 1116 | N | 1116 | -0- | | -0- | B | -0- | 18 | 1 | 1095 | 2 | N | 3 | 3 | 1 | | 50 |
| | | | | | | | | | 3 | 9 | | | | | | | | |
| 06 | 1056 | N | 1056 | -0- | | -0- | B | -0- | 5 | 1 | 1051 | 2 | N | -0- | 1 | 1 | | 49 |
| 07 | 1209 | N | 961 | -0- | | -248 | B | -0- | 5 | 1 | 956 | 2 | N | -0- | | | | 49 |
| 08 | 1116 | N | 1049 | -0- | | -67 | B | -0- | 6 | 1 | 1043 | 2 | N | -0- | | | | 49 |
| 09 | 1050 | N | 981 | -0- | | -69 | B | -0- | 6 | 1 | 974 | 2 | N | 1 | | | | 50 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 10 | 1079 | N | 1079 | -0- | | -0- | B | -0- | 8 | 1 | 1070 | 2 | N | 1 | 1 | 1 | | 50 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 11 | 1020 | N | 455 | -0- | | -565 | B | -0- | 7 | 1 | 446 | 2 | N | 2 | 3 | 1 | | 49 |
| | | | | | | | | | 2 | 9 | | | | | | | | |
| 12 | 1023 | N | NO RPT | -0- | | -1023 | B | -0- | | | | | N | NO RPT | | | | 49 |

TOTAL GAS PROD: 10,949 TOTAL CONDENSATE PROD: 50

SWANN, M. C. WELL #: 7 RRCID -> 214856 COMPL. DATE 09/13/2005 TOTAL DEPTH 11920 PERF.11563 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2075 | N | 2075 | -0- | | -0- | B | -0- | 28 | 1 | 2041 | 2 | N | 5 | | | | 108 |
| | | | | | | | | | 6 | 9 | | | | | | | | |
| 02 | 2100 | N | 2100 | -0- | | -0- | B | -0- | 29 | 1 | 2071 | 2 | N | -0- | | | | 108 |
| 03 | 1705 | N | 1139 | -0- | | -566 | B | -0- | 1132 | 2 | 7 | 9 | N | 6 | 4 | 1 | | 110 |
| 04 | 2010 | N | 1362 | -0- | | -648 | B | -0- | 21 | 1 | 1233 | 2 | N | 98 | 169 | 1 | | 39 |
| | | | | | | | | | 108 | 9 | | | | | | | | |
| 05 | 2325 | N | 1362 | -0- | | -963 | B | -0- | 22 | 1 | 1337 | 2 | N | 3 | 4 | 1 | | 38 |
| | | | | | | | | | 3 | 9 | | | | | | | | |
| 06 | 1210 | N | 1210 | -0- | | -0- | B | -0- | 6 | 1 | 1203 | 2 | N | 1 | 1 | 1 | | 38 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 07 | 1395 | N | 1273 | -0- | | -122 | B | -0- | 6 | 1 | 1267 | 2 | N | -0- | | | | 38 |
| 08 | 1364 | N | 1236 | -0- | | -128 | B | -0- | 7 | 1 | 1229 | 2 | N | -0- | | | | 38 |
| 09 | 1252 | N | 1252 | -0- | | -0- | B | -0- | 8 | 1 | 1242 | 2 | N | 2 | 1 | 1 | | 39 |
| | | | | | | | | | 2 | 9 | | | | | | | | |
| 10 | 1312 | N | 1312 | -0- | | -0- | B | -0- | 9 | 1 | 1300 | 2 | N | 3 | 1 | 1 | | 41 |
| | | | | | | | | | 3 | 9 | | | | | | | | |
| 11 | 1200 | N | 616 | -0- | | -584 | B | -0- | 10 | 1 | 599 | 2 | N | 6 | 4 | 1 | | 43 |
| | | | | | | | | | 7 | 9 | | | | | | | | |
| 12 | 1302 | N | NO RPT | -0- | | -1302 | B | -0- | | | | | N | NO RPT | | | | 43 |

TOTAL GAS PROD: 14,937 TOTAL CONDENSATE PROD: 124

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 11 RRCID -> 215051 COMPL. DATE 09/25/2005 TOTAL DEPTH 11950 PERF.11605 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2282 | -0- | | -260 | B | -0- | 30 | 1 | 2210 | 2 | N | 38 | | | | | 152 |
| | | | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2156 | N | 2055 | -0- | | -101 | B | -0- | 28 | 1 | 2009 | 2 | N | 16 | 1 | 1 | | | 167 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2122 | -0- | | -296 | B | -0- | 2020 | 2 | 102 | 9 | N | 93 | 188 | 1 | | | 72 |
| 04 | 2308 | N | 2308 | -0- | | -0- | B | -0- | 38 | 1 | 2266 | 2 | N | 4 | 3 | 1 | | | 73 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2438 | N | 2438 | -0- | | -0- | B | -0- | 40 | 1 | 2391 | 2 | N | 6 | 6 | 1 | | | 73 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1820 | -0- | | -220 | B | -0- | 8 | 1 | 1810 | 2 | N | 2 | 2 | 1 | | | 73 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2387 | N | 1552 | -0- | | -835 | B | -0- | 8 | 1 | 1544 | 2 | N | -0- | | | | | 73 |
| 08 | 2449 | N | 2286 | -0- | | -163 | B | -0- | 13 | 1 | 2272 | 2 | N | 1 | 1 | 1 | | | 73 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2336 | N | 2336 | -0- | | -0- | B | -0- | 14 | 1 | 2125 | 2 | N | 179 | 183 | 1 | | | 69 |
| | | | | | | | | | 197 | 9 | | | | | | | | | |
| 10 | 2185 | N | 2185 | -0- | | -0- | B | -0- | 15 | 1 | 2153 | 2 | N | 15 | 1 | 1 | | | 83 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2220 | N | 980 | -0- | | -1240 | B | -0- | 16 | 1 | 956 | 2 | N | 7 | 6 | 1 | | | 84 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2418 | N | NO RPT | -0- | | -2418 | B | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 22,364 TOTAL CONDENSATE PROD: 361

SWANN, M. C. WELL #: 8 RRCID -> 215473 COMPL. DATE 10/09/2005 TOTAL DEPTH 11950 PERF.11602 - 11776

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1523 | -0- | | -244 | B | -0- | 20 | 1 | 1478 | 2 | N | 23 | | | | | 133 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1326 | -0- | | -130 | B | -0- | 18 | 1 | 1282 | 2 | N | 24 | 2 | 1 | | | 155 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1191 | -0- | | -514 | B | -0- | 1185 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 157 |
| 04 | 1470 | N | 1223 | -0- | | -247 | B | -0- | 20 | 1 | 1201 | 2 | N | 2 | 2 | 1 | | | 157 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1422 | -0- | | -35 | B | -0- | 21 | 1 | 1259 | 2 | N | 129 | 164 | 1 | | | 122 |
| | | | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1106 | -0- | | -34 | B | -0- | 5 | 1 | 1101 | 2 | N | -0- | 1 | 1 | | | 121 |
| 07 | 1271 | N | 1110 | -0- | | -161 | B | -0- | 5 | 1 | 1105 | 2 | N | -0- | | | | | 121 |
| 08 | 1426 | N | 1290 | -0- | | -136 | B | -0- | 7 | 1 | 1283 | 2 | N | -0- | | | | | 121 |
| 09 | 1226 | N | 1226 | -0- | | -0- | B | -0- | 8 | 1 | 1216 | 2 | N | 2 | 1 | 1 | | | 122 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 1305 | N | 1305 | -0- | | -0- | B | -0- | 8 | 1 | 1183 | 2 | N | 104 | 165 | 1 | | | 61 |
| | | | | | | | | | 114 | 9 | | | | | | | | | |
| *11 | 1260 | N | 540 | -0- | | -720 | B | -0- | 9 | 1 | 529 | 2 | N | 2 | 4 | 1 | | | 59 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | | -1271 | B | -0- | | | | | N | NO RPT | | | | | 59 |

TOTAL GAS PROD: 13,262 TOTAL CONDENSATE PROD: 291

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MOORE WELL #: 4 RRCID -> 215679 COMPL. DATE 10/18/2005 TOTAL DEPTH 12044 PERF.11688 - 11846

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2418 | -0- | | -155 | B | -0- | 32 | 1 | 2385 | 2 | N | 1 | | | | 128 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 02 | 2296 | N | 2101 | -0- | | -195 | B | -0- | 29 | 1 | 2071 | 2 | N | 1 | | | | 129 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 03 | 2480 | N | 1869 | -0- | | -611 | B | -0- | 1865 | 2 | 4 | 9 | N | 4 | 5 | 1 | | 128 |
| 04 | 2340 | N | 2215 | -0- | | -125 | B | -0- | 37 | 1 | 2160 | 2 | N | 16 | 3 | 1 | | 141 |
| | | | | | | | | | 18 | 9 | | | | | | | | |
| 05 | 2325 | N | 1775 | -0- | | -550 | B | -0- | 29 | 1 | 1740 | 2 | N | 5 | 5 | 1 | | 141 |
| | | | | | | | | | 6 | 9 | | | | | | | | |
| 06 | 2193 | N | 2193 | -0- | | -0- | B | -0- | 10 | 1 | 2059 | 2 | N | 113 | 159 | 1 | | 95 |
| | | | | | | | | | 124 | 9 | | | | | | | | |
| 07 | 2294 | N | 1926 | -0- | | -368 | B | -0- | 9 | 1 | 1917 | 2 | N | -0- | | | | 95 |
| 08 | 2087 | N | 2087 | -0- | | -0- | B | -0- | 12 | 1 | 2074 | 2 | N | 1 | 1 | 1 | | 95 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 09 | 2370 | N | 1912 | -0- | | -458 | B | -0- | 12 | 1 | 1898 | 2 | N | 2 | 1 | 1 | | 96 |
| | | | | | | | | | 2 | 9 | | | | | | | | |
| 10 | 2015 | N | 2015 | -0- | | -0- | B | -0- | 14 | 1 | 1994 | 2 | N | 6 | 1 | 1 | | 101 |
| | | | | | | | | | 7 | 9 | | | | | | | | |
| 11 | 2010 | N | 890 | -0- | | -1120 | B | -0- | 14 | 1 | 868 | 2 | N | 7 | 6 | 1 | | 102 |
| | | | | | | | | | 8 | 9 | | | | | | | | |
| 12 | 1984 | N | NO RPT | -0- | | -1984 | B | -0- | | | | | N | NO RPT | | | | 102 |

TOTAL GAS PROD: 21,401 TOTAL CONDENSATE PROD: 156

SWANN, M. C. WELL #: 12 RRCID -> 216043 COMPL. DATE 10/29/2005 TOTAL DEPTH 11975 PERF.11603 - 11789

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2072 | -0- | | -129 | B | -0- | 28 | 1 | 2043 | 2 | N | 1 | | | | 110 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 02 | 2016 | N | 1832 | -0- | | -184 | B | -0- | 25 | 1 | 1806 | 2 | N | 1 | 1 | 1 | | 110 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 03 | 2232 | N | 1762 | -0- | | -470 | B | -0- | 1758 | 2 | 4 | 9 | N | 4 | 5 | 1 | | 109 |
| 04 | 2010 | N | 1951 | -0- | | -59 | B | -0- | 32 | 1 | 1917 | 2 | N | 2 | 2 | 1 | | 109 |
| | | | | | | | | | 2 | 9 | | | | | | | | |
| 05 | 2368 | N | 2368 | -0- | | -0- | B | -0- | 36 | 1 | 2159 | 2 | N | 157 | 181 | 1 | | 85 |
| | | | | | | | | | 173 | 9 | | | | | | | | |
| 06 | 1732 | N | 1732 | -0- | | -0- | B | -0- | 8 | 1 | 1723 | 2 | N | 1 | 2 | 1 | | 84 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 07 | 2015 | N | 1756 | -0- | | -259 | B | -0- | 9 | 1 | 1746 | 2 | N | 1 | | | | 85 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 08 | 2356 | N | 1970 | -0- | | -386 | B | -0- | 11 | 1 | 1951 | 2 | N | 7 | 1 | 1 | | 91 |
| | | | | | | | | | 8 | 9 | | | | | | | | |
| 09 | 1861 | N | 1861 | -0- | | -0- | B | -0- | 12 | 1 | 1847 | 2 | N | 2 | 1 | 1 | | 92 |
| | | | | | | | | | 2 | 9 | | | | | | | | |
| 10 | 2099 | N | 2099 | -0- | | -0- | B | -0- | 15 | 1 | 2055 | 2 | N | 26 | 1 | 1 | | 117 |
| | | | | | | | | | 29 | 9 | | | | | | | | |
| 11 | 1920 | N | 1142 | -0- | | -778 | B | -0- | 15 | 1 | 925 | 2 | N | 184 | 186 | 1 | | 115 |
| | | | | | | | | | 202 | 9 | | | | | | | | |
| 12 | 1922 | N | NO RPT | -0- | | -1922 | B | -0- | | | | | N | NO RPT | | | | 115 |

TOTAL GAS PROD: 20,545 TOTAL CONDENSATE PROD: 386

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 8R RRCID -> 216102 COMPL. DATE 11/05/2005 TOTAL DEPTH 11825 PERF.11482 - 11632

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1205 | -0- | -190 B | -0- | 16 | 1 | 1188 | 2 | N | 1 | | | | | 172 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1120 | N | 816 | -0- | -304 B | -0- | 11 | 1 | 805 | 2 | N | -0- | | | | | 172 |
| 03 | 1116 | N | 534 | -0- | -582 B | -0- | 8 | 1 | 442 | 2 | N | 76 | 187 | 1 | | | 61 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 1170 | N | 408 | -0- | -762 B | -0- | 7 | 1 | 400 | 2 | N | 1 | 1 | 1 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 899 | N | 357 | -0- | -542 B | -0- | 6 | 1 | 350 | 2 | N | 1 | 1 | 1 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 510 | N | 278 | -0- | -232 B | -0- | 1 | 1 | 277 | 2 | N | -0- | | | | | 61 |
| 07 | 434 | N | 283 | -0- | -151 B | -0- | 1 | 1 | 282 | 2 | N | -0- | | | | | 61 |
| 08 | 468 | N | 468 | -0- | -0- B | -0- | 3 | 1 | 465 | 2 | N | -0- | | | | | 61 |
| 09 | 821 | N | 821 | -0- | -0- B | -0- | 5 | 1 | 816 | 2 | N | -0- | | | | | 61 |
| 10 | 818 | N | 818 | -0- | -0- B | -0- | 6 | 1 | 811 | 2 | N | 1 | | | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 332 | -0- | -118 B | -0- | 5 | 1 | 325 | 2 | N | 2 | 2 | 1 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 837 | N | NO RPT | -0- | -837 B | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 6,320 TOTAL CONDENSATE PROD: 82

MCELROY WELL #: 06 RRCID -> 216419 COMPL. DATE 11/28/2005 TOTAL DEPTH 11960 PERF.11601 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1232 | N | 1232 | -0- | -0- B | -0- | 16 | 1 | 1207 | 2 | N | 8 | | | | | 90 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1032 | -0- | -284 B | -0- | 14 | 1 | 1009 | 2 | N | 8 | 1 | 1 | | | 97 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1111 | -0- | -284 B | -0- | 1107 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 98 |
| 04 | 1200 | N | 853 | -0- | -347 B | -0- | 14 | 1 | 838 | 2 | N | 1 | 1 | 1 | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1261 | N | 1261 | -0- | -0- B | -0- | 20 | 1 | 1216 | 2 | N | 23 | 3 | 1 | | | 118 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1150 | N | 1150 | -0- | -0- B | -0- | 5 | 1 | 1144 | 2 | N | 1 | 1 | 1 | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1411 | N | 1411 | -0- | -0- B | -0- | 6 | 1 | 1270 | 2 | N | 123 | 177 | 1 | | | 64 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 08 | 1282 | N | 1282 | -0- | -0- B | -0- | 7 | 1 | 1275 | 2 | N | -0- | | | | | 64 |
| 09 | 1140 | N | 625 | -0- | -515 B | -0- | 4 | 1 | 620 | 2 | N | 1 | | | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1047 | -0- | -379 B | -0- | 7 | 1 | 1039 | 2 | N | 1 | 1 | 1 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 484 | -0- | -746 B | -0- | 8 | 1 | 461 | 2 | N | 14 | 3 | 1 | | | 76 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 651 | N | NO RPT | -0- | -651 B | -0- | | | | | N | NO RPT | | | | | 76 |

TOTAL GAS PROD: 11,488 TOTAL CONDENSATE PROD: 184

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 9 RRCID -> 216520 COMPL. DATE 12/02/2005 TOTAL DEPTH 11755 PERF.11364 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1133 | -0- | -200 B | -0- | | 15 | 1 | 1117 | 2 | N | 1 | | | | | 129 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1021 | -0- | -211 B | -0- | | 14 | 1 | 1007 | 2 | N | -0- | | | | | 129 |
| 03 | 1364 | N | 1095 | -0- | -269 B | -0- | | 19 | 1 | 1074 | 2 | N | 2 | 3 | 1 | | | 128 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1446 | N | 1446 | -0- | -0- B | -0- | | 22 | 1 | 1288 | 2 | N | 124 | 160 | 1 | | | 92 |
| | | | | | | | | 136 | 9 | | | | | | | | | |
| 05 | 1494 | N | 1494 | -0- | -0- B | -0- | | 24 | 1 | 1466 | 2 | N | 4 | 4 | 1 | | | 92 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1050 | N | 764 | -0- | -286 B | -0- | | 4 | 1 | 760 | 2 | N | -0- | 1 | 1 | | | 91 |
| 07 | 1426 | N | 1277 | -0- | -149 B | -0- | | 6 | 1 | 1271 | 2 | N | -0- | | | | | 91 |
| 08 | 1812 | N | 1812 | -0- | -0- B | -0- | | 10 | 1 | 1781 | 2 | N | 19 | | | | | 110 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1216 | N | 1216 | -0- | -0- B | -0- | | 8 | 1 | 1207 | 2 | N | 1 | 1 | 1 | | | 110 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1229 | -0- | -42 B | -0- | | 9 | 1 | 1218 | 2 | N | 2 | 1 | 1 | | | 111 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1380 | N | 610 | -0- | -770 B | -0- | | 10 | 1 | 597 | 2 | N | 3 | 4 | 1 | | | 110 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | -1271 B | -0- | | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: 13,097 TOTAL CONDENSATE PROD: 156

WILSON, DAVID G. WELL #: 13 RRCID -> 217201 COMPL. DATE 12/15/2005 TOTAL DEPTH 11835 PERF.11468 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1372 | -0- | -85 B | -0- | | 18 | 1 | 1354 | 2 | N | -0- | | | | | 95 |
| 02 | 1288 | N | 1227 | -0- | -61 B | -0- | | 17 | 1 | 1197 | 2 | N | 12 | 1 | 1 | | | 106 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1376 | -0- | -143 B | -0- | | 1374 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 105 |
| 04 | 1371 | N | 1371 | -0- | -0- B | -0- | | 23 | 1 | 1346 | 2 | N | 2 | 2 | 1 | | | 105 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1449 | N | 1449 | -0- | -0- B | -0- | | 24 | 1 | 1421 | 2 | N | 4 | 4 | 1 | | | 105 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1247 | -0- | -73 B | -0- | | 6 | 1 | 1241 | 2 | N | -0- | 1 | 1 | | | 104 |
| 07 | 1426 | N | 1003 | -0- | -423 B | -0- | | 5 | 1 | 997 | 2 | N | 1 | | | | | 105 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1051 | -0- | -406 B | -0- | | 6 | 1 | 1045 | 2 | N | -0- | 1 | 5 | | | 104 |
| 09 | 1260 | N | 947 | -0- | -313 B | -0- | | 6 | 1 | 940 | 2 | N | 1 | | | | | 105 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 992 | N | 900 | -0- | -92 B | -0- | | 6 | 1 | 894 | 2 | N | -0- | | | | | 105 |
| 11 | 1020 | N | 347 | -0- | -673 B | -0- | | 6 | 1 | 339 | 2 | N | 2 | 3 | 1 | | | 104 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 B | -0- | | | | | | N | NO RPT | | | | | 104 |

TOTAL GAS PROD: 12,290 TOTAL CONDENSATE PROD: 24

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. 2 WELL #: 1 RRCID -> 217239 COMPL. DATE 12/29/2005 TOTAL DEPTH 11728 PERF.11283 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1532 | -0- | -235 B | -0- | 20 | 1 | 1512 | 2 | N | -0- | | | | | 28 |
| 02 | 1596 | N | 1198 | -0- | -398 B | -0- | 17 | 1 | 1180 | 2 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1205 | -0- | -438 B | -0- | 21 | 1 | 1182 | 2 | N | 2 | 3 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1326 | -0- | -144 B | -0- | 22 | 1 | 1302 | 2 | N | 2 | 2 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1381 | N | 1381 | -0- | -0- B | -0- | 23 | 1 | 1354 | 2 | N | 4 | 4 | 1 | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1177 | N | 1177 | -0- | -0- B | -0- | 5 | 1 | 1172 | 2 | N | -0- | 1 | 1 | | | 27 |
| 07 | 1364 | N | 1151 | -0- | -213 B | -0- | 6 | 1 | 1144 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1209 | -0- | -186 B | -0- | 7 | 1 | 1202 | 2 | N | -0- | 1 | 5 | | | 27 |
| 09 | 1237 | N | 1237 | -0- | -0- B | -0- | 8 | 1 | 1227 | 2 | N | 2 | 1 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1084 | -0- | -63 B | -0- | 8 | 1 | 1074 | 2 | N | 2 | 1 | 1 | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1170 | N | 497 | -0- | -673 B | -0- | 8 | 1 | 487 | 2 | N | 2 | 3 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | -1271 B | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 12,997 TOTAL CONDENSATE PROD: 16

WILSON, DAVID G. WELL #: 12 RRCID -> 217562 COMPL. DATE 01/12/2006 TOTAL DEPTH 11845 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1222 | -0- | -49 B | -0- | 16 | 1 | 1205 | 2 | N | 1 | | | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1001 | -0- | -231 B | -0- | 14 | 1 | 987 | 2 | N | -0- | | | | | 55 |
| 03 | 1344 | N | 1344 | -0- | -0- B | -0- | 20 | 1 | 1144 | 2 | N | 164 | 184 | 1 | | | 35 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 04 | 1520 | N | 1520 | -0- | -0- B | -0- | 25 | 1 | 1493 | 2 | N | 2 | 2 | 1 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2654 | N | 2654 | -0- | -0- B | -0- | 43 | 1 | 2604 | 2 | N | 6 | 6 | 1 | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1104 | -0- | -186 B | -0- | 5 | 1 | 1098 | 2 | N | 1 | 2 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1066 | -0- | -515 B | -0- | 5 | 1 | 1061 | 2 | N | -0- | | | | | 34 |
| 08 | 2166 | N | 2166 | -0- | -0- B | -0- | 12 | 1 | 2154 | 2 | N | -0- | | | | | 34 |
| 09 | 1569 | N | 1569 | -0- | -0- B | -0- | 10 | 1 | 1557 | 2 | N | 2 | 1 | 1 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1054 | N | 1021 | -0- | -33 B | -0- | 7 | 1 | 1005 | 2 | N | 8 | 1 | 1 | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1620 | N | 299 | -0- | -1321 B | -0- | 5 | 1 | 292 | 2 | N | 2 | 3 | 1 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1612 | N | NO RPT | -0- | -1612 B | -0- | | | | | N | NO RPT | | | | | 41 |

TOTAL GAS PROD: 14,966 TOTAL CONDENSATE PROD: 186

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
ECHARD HEIRS WELL #: 4R RRCID -> 217735 COMPL. DATE 11/06/2005 TOTAL DEPTH 11947 PERF.11760 - 11884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2256 | -0- | -348 B | -0- | 147 | 1 | 2108 | 2 | N | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2464 | N | 1729 | -0- | -735 B | -0- | 114 | 1 | 1615 | 2 | N | -0- | | | | | 24 |
| 03 | 2759 | N | 1833 | -0- | -926 B | -0- | 1833 | 2 | | | N | -0- | 1 | 5 | | | 23 |
| 04 | 2190 | N | 1748 | -0- | -442 B | -0- | 73 | 1 | 1675 | 2 | N | -0- | | | | | 23 |
| 05 | 1922 | N | 1427 | -0- | -495 B | -0- | 55 | 1 | 1372 | 2 | N | -0- | | | | | 23 |
| 06 | 1770 | N | 1606 | -0- | -164 B | -0- | 66 | 1 | 1540 | 2 | N | -0- | | | | | 23 |
| 07 | 1805 | N | 1805 | -0- | -0- B | -0- | 76 | 1 | 1729 | 2 | N | -0- | | | | | 23 |
| 08 | 1658 | N | 1658 | -0- | -0- B | -0- | 73 | 1 | 1585 | 2 | N | -0- | | | | | 23 |
| 09 | 1700 | N | 1700 | -0- | -0- B | -0- | 69 | 1 | 1630 | 2 | N | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1008 | -0- | -790 B | -0- | 41 | 1 | 949 | 2 | N | 16 | | | | | 40 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1060 | -0- | -530 B | -0- | 45 | 1 | 1013 | 2 | N | 2 | 9 | 1 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1767 | N | NO RPT | -0- | -1767 B | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 17,830 TOTAL CONDENSATE PROD: 20

MOORE WELL #: 6 RRCID -> 218377 COMPL. DATE 02/14/2006 TOTAL DEPTH 11942 PERF.11633 - 11840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2304 | N | 2304 | -0- | -0- B | -0- | 30 | 1 | 2249 | 2 | N | 23 | | | | | 149 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1783 | N | 1783 | -0- | -0- B | -0- | 24 | 1 | 1713 | 2 | N | 42 | 3 | 1 | | | 188 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1738 | N | 1738 | -0- | -0- B | -0- | 30 | 1 | 1700 | 2 | N | 7 | 4 | 1 | | | 191 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1936 | N | 1936 | -0- | -0- B | -0- | 32 | 1 | 1901 | 2 | N | 3 | 2 | 1 | | | 192 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2136 | N | 2136 | -0- | -0- B | -0- | 33 | 1 | 2006 | 2 | N | 88 | 182 | 1 | | | 98 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 1802 | N | 1802 | -0- | -0- B | -0- | 8 | 1 | 1793 | 2 | N | 1 | 2 | 1 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1872 | N | 1872 | -0- | -0- B | -0- | 9 | 1 | 1860 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1919 | N | 1919 | -0- | -0- B | -0- | 11 | 1 | 1864 | 2 | N | 40 | 1 | 1 | | | 139 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 1776 | N | 1776 | -0- | -0- B | -0- | 11 | 1 | 1763 | 2 | N | 2 | 1 | 1 | | | 140 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1952 | N | 1952 | -0- | -0- B | -0- | 14 | 1 | 1936 | 2 | N | 2 | 1 | 1 | | | 141 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 978 | N | 978 | -0- | -0- B | -0- | 14 | 1 | 858 | 2 | N | 96 | 188 | 1 | | | 49 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 961 | N | NO RPT | -0- | -961 B | -0- | | | | | N | NO RPT | | | | | 49 |

TOTAL GAS PROD: 20,196 TOTAL CONDENSATE PROD: 307

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 13 RRCID -> 218731 COMPL. DATE 02/23/2006 TOTAL DEPTH 11953 PERF.11550 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- B | -0- | 10 | 1 | 708 | 2 | N | -0- | | | | | 106 |
| 02 | 614 | N | 614 | -0- | -0- B | -0- | 8 | 1 | 606 | 2 | N | -0- | | | | | 106 |
| 03 | 603 | N | 603 | -0- | -0- B | -0- | 10 | 1 | 591 | 2 | N | 2 | 2 | 1 | | | 106 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 680 | N | 680 | -0- | -0- B | -0- | 11 | 1 | 668 | 2 | N | 1 | 1 | 1 | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 734 | N | 734 | -0- | -0- B | -0- | 12 | 1 | 720 | 2 | N | 2 | 2 | 1 | | | 106 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 510 | N | 510 | -0- | -0- B | -0- | 2 | 1 | 500 | 2 | N | 7 | 1 | 1 | | | 112 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 624 | N | 624 | -0- | -0- B | -0- | 3 | 1 | 617 | 2 | N | 4 | | | | | 116 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 661 | N | 661 | -0- | -0- B | -0- | 4 | 1 | 657 | 2 | N | -0- | | | | | 116 |
| 09 | 510 | N | 271 | -0- | -239 B | -0- | 2 | 1 | 261 | 2 | N | 7 | | | | | 123 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 730 | N | 730 | -0- | -0- B | -0- | 5 | 1 | 725 | 2 | N | -0- | | | | | 123 |
| 11 | 510 | N | 161 | -0- | -349 B | -0- | 3 | 1 | 154 | 2 | N | 4 | 1 | 1 | | | 126 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 279 | N | NO RPT | -0- | -279 B | -0- | | | | | N | NO RPT | | | | | 126 |

TOTAL GAS PROD: 6,306 TOTAL CONDENSATE PROD: 27

WILSON, DAVID G. WELL #: 10 RRCID -> 219496 COMPL. DATE 03/09/2006 TOTAL DEPTH 11750 PERF.11415 - 11683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1693 | -0- | -198 B | -0- | 22 | 1 | 1649 | 2 | N | 20 | | | | | 125 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2380 | N | 1497 | -0- | -883 B | -0- | 20 | 1 | 1456 | 2 | N | 19 | 1 | 1 | | | 143 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2542 | N | 1242 | -0- | -1300 B | -0- | 21 | 1 | 1209 | 2 | N | 11 | 4 | 1 | | | 150 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1600 | -0- | -50 B | -0- | 25 | 1 | 1466 | 2 | N | 99 | 190 | 1 | | | 59 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1515 | -0- | -128 B | -0- | 25 | 1 | 1487 | 2 | N | 3 | 4 | 1 | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1131 | -0- | -69 B | -0- | 5 | 1 | 1125 | 2 | N | 1 | 1 | 1 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1365 | -0- | -278 B | -0- | 7 | 1 | 1358 | 2 | N | -0- | | | | | 58 |
| 08 | 1519 | N | 1372 | -0- | -147 B | -0- | 8 | 1 | 1318 | 2 | N | 42 | | | | | 100 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 1324 | N | 1324 | -0- | -0- B | -0- | 8 | 1 | 1310 | 2 | N | 5 | 1 | 1 | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1364 | N | 486 | -0- | -878 B | -0- | 3 | 1 | 483 | 2 | N | -0- | | | | | 104 |
| 11 | 1320 | N | 133 | -0- | -1187 B | -0- | 2 | 1 | 131 | 2 | N | -0- | 2 | 1 | | | 102 |
| 12 | 1364 | N | NO RPT | -0- | -1364 B | -0- | | | | | N | NO RPT | | | | | 102 |

TOTAL GAS PROD: 13,358 TOTAL CONDENSATE PROD: 200

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY WELL #: 12 RRCID -> 222271 COMPL. DATE 08/14/2006 TOTAL DEPTH 11980 PERF.11591 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1775 | N | 1775 | -0- | -0- B | -0- | 23 | 1 | 1686 | 2 | N | 60 | 186 | 1 | 151 |
| | | | | | | | 66 | 9 | | | | | | | |
| 02 | 1540 | N | 1503 | -0- | -37 B | -0- | 21 | 1 | 1481 | 2 | N | 1 | 1 | 1 | 151 |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 1767 | N | 1455 | -0- | -312 B | -0- | 25 | 1 | 1412 | 2 | N | 16 | 4 | 1 | 163 |
| | | | | | | | 18 | 9 | | | | | | | |
| 04 | 1710 | N | 1648 | -0- | -62 B | -0- | 27 | 1 | 1618 | 2 | N | 3 | 2 | 1 | 164 |
| | | | | | | | 3 | 9 | | | | | | | |
| 05 | 1852 | N | 1852 | -0- | -0- B | -0- | 28 | 1 | 1693 | 2 | N | 119 | 170 | 1 | 113 |
| | | | | | | | 131 | 9 | | | | | | | |
| 06 | 1525 | N | 1525 | -0- | -0- B | -0- | 7 | 1 | 1517 | 2 | N | 1 | 1 | 1 | 113 |
| | | | | | | | 1 | 9 | | | | | | | |
| 07 | 1705 | N | 1525 | -0- | -180 B | -0- | 7 | 1 | 1518 | 2 | N | -0- | | | 113 |
| 08 | 1860 | N | 1632 | -0- | -228 B | -0- | 9 | 1 | 1605 | 2 | N | 16 | 1 | 1 | 128 |
| | | | | | | | 18 | 9 | | | | | | | |
| 09 | 1530 | N | 1510 | -0- | -20 B | -0- | 10 | 1 | 1498 | 2 | N | 2 | 1 | 1 | 129 |
| | | | | | | | 2 | 9 | | | | | | | |
| 10 | 1530 | N | 1530 | -0- | -0- B | -0- | 10 | 1 | 1474 | 2 | N | 42 | 1 | 1 | 170 |
| | | | | | | | 46 | 9 | | | | | | | |
| 11 | 1590 | N | 721 | -0- | -869 B | -0- | 11 | 1 | 659 | 2 | N | 46 | 181 | 1 | 35 |
| | | | | | | | 51 | 9 | | | | | | | |
| 12 | 1550 | N | NO RPT | -0- | -1550 B | -0- | | | | | N | NO RPT | | | 35 |

TOTAL GAS PROD: 16,676 TOTAL CONDENSATE PROD: 306

HARMON WELL #: 8 RRCID -> 222799 COMPL. DATE 05/27/2006 TOTAL DEPTH 11688 PERF.11294 - 11559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 490 | -0- | -130 B | -0- | 7 | 1 | 483 | 2 | N | -0- | | | 100 |
| 02 | 487 | N | 487 | -0- | -0- B | -0- | 7 | 1 | 479 | 2 | N | 1 | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 480 | N | 480 | -0- | -0- B | -0- | 479 | 2 | 1 | 9 | N | 1 | 1 | 1 | 101 |
| 04 | 538 | N | 538 | -0- | -0- B | -0- | 9 | 1 | 528 | 2 | N | 1 | 1 | 1 | 101 |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 580 | N | 580 | -0- | -0- B | -0- | 9 | 1 | 569 | 2 | N | 2 | 2 | 1 | 101 |
| | | | | | | | 2 | 9 | | | | | | | |
| 06 | 836 | N | 836 | -0- | -0- B | -0- | 4 | 1 | 832 | 2 | N | -0- | 1 | 1 | 100 |
| 07 | 978 | N | 978 | -0- | -0- B | -0- | 5 | 1 | 972 | 2 | N | 1 | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | |
| 08 | 589 | N | 406 | -0- | -183 B | -0- | 2 | 1 | 404 | 2 | N | -0- | 1 | 5 | 100 |
| 09 | 840 | N | 339 | -0- | -501 B | -0- | 2 | 1 | 337 | 2 | N | -0- | | | 100 |
| 10 | 992 | N | 323 | -0- | -669 B | -0- | 2 | 1 | 320 | 2 | N | 1 | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 390 | N | 137 | -0- | -253 B | -0- | 2 | 1 | 135 | 2 | N | -0- | 1 | 1 | 100 |
| 12 | 341 | N | NO RPT | -0- | -341 B | -0- | | | | | N | NO RPT | | | 100 |

TOTAL GAS PROD: 5,594 TOTAL CONDENSATE PROD: 7

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 15 RRCID -> 223108 COMPL. DATE 08/04/2006 TOTAL DEPTH 11812 PERF.11460 - 11608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1128 | -0- | -112 B | -0- | 15 | 1 | 1111 | 2 | N | 2 | 182 | 1 | | | 114 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1176 | N | 957 | -0- | -219 B | -0- | 13 | 1 | 918 | 2 | N | 24 | 2 | 1 | | | 136 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1269 | -0- | -312 B | -0- | 22 | 1 | 1236 | 2 | N | 10 | 3 | 1 | | | 143 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1010 | -0- | -70 B | -0- | 16 | 1 | 924 | 2 | N | 64 | 1 | 1 | | | 206 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 1337 | N | 1337 | -0- | -0- B | -0- | 21 | 1 | 1282 | 2 | N | 31 | 181 | 1 | | | 56 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 1230 | N | 848 | -0- | -382 B | -0- | 4 | 1 | 843 | 2 | N | 1 | 1 | 1 | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1054 | N | 919 | -0- | -135 B | -0- | 4 | 1 | 907 | 2 | N | 7 | | | | | 63 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1333 | N | 934 | -0- | -399 B | -0- | 5 | 1 | 885 | 2 | N | 40 | | | | | 103 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 840 | N | 807 | -0- | -33 B | -0- | 5 | 1 | 802 | 2 | N | -0- | | | | | 103 |
| 10 | 949 | N | 949 | -0- | -0- B | -0- | 7 | 1 | 941 | 2 | N | 1 | | | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 900 | N | 528 | -0- | -372 B | -0- | 7 | 1 | 442 | 2 | N | 72 | 3 | 1 | | | 173 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 837 | N | NO RPT | -0- | -837 B | -0- | | | | | N | NO RPT | | | | | 173 |

TOTAL GAS PROD: 10,686 TOTAL CONDENSATE PROD: 252

NE OVERTON UNIT WELL #: 8 RRCID -> 224409 COMPL. DATE 12/06/2006 TOTAL DEPTH 12000 PERF.11719 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2677 | N | 2677 | -0- | -0- B | -0- | 6 | 1 | 2657 | 2 | N | 13 | | | | | 31 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2289 | N | 2289 | -0- | -0- B | -0- | 51 | 1 | 2216 | 2 | N | 20 | 45 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2346 | N | 2346 | -0- | -0- B | -0- | 166 | 1 | 2178 | 2 | N | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2250 | N | 1851 | -0- | -399 B | -0- | 202 | 1 | 1641 | 2 | N | 7 | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2325 | N | 1692 | -0- | -633 B | -0- | 183 | 1 | 1499 | 2 | N | 9 | | | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2250 | N | 1686 | -0- | -564 B | -0- | 170 | 1 | 1495 | 2 | N | 19 | | | | | 43 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1639 | -0- | -283 B | -0- | 165 | 1 | 1461 | 2 | N | 12 | 44 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2224 | N | 2224 | -0- | -0- B | -0- | 183 | 1 | 2041 | 2 | N | -0- | | | | | 11 |
| 09 | 1680 | N | 1644 | -0- | -36 B | -0- | 176 | 1 | 1467 | 2 | N | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1316 | -0- | -327 B | -0- | 161 | 1 | 1143 | 2 | N | 11 | | | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 2411 | N | 2411 | -0- | -0- B | -0- | 199 | 1 | 2208 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1705 | N | NO RPT | -0- | -1705 B | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 21,775 TOTAL CONDENSATE PROD: 98

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
NE OVERTON UNIT WELL #: 4 RRCID -> 224515 COMPL. DATE 12/18/2006 TOTAL DEPTH 12007 PERF.11733 - 11799

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1304 | N | 1304 | -0- | | -0- | B | -0- | 3 | 1 | 1287 | 2 | N | 13 | | | | 31 |
| | | | | | | | | | 14 | 9 | | | | | | | | |
| 02 | 1191 | N | 1191 | -0- | | -0- | B | -0- | 27 | 1 | 1142 | 2 | N | 20 | 45 | 1 | | 6 |
| | | | | | | | | | 22 | 9 | | | | | | | | |
| 03 | 1529 | N | 1529 | -0- | | -0- | B | -0- | 108 | 1 | 1419 | 2 | N | 2 | | | | 8 |
| | | | | | | | | | 2 | 9 | | | | | | | | |
| 04 | 1542 | N | 1542 | -0- | | -0- | B | -0- | 168 | 1 | 1367 | 2 | N | 6 | | | | 14 |
| | | | | | | | | | 7 | 9 | | | | | | | | |
| 05 | 1783 | N | 1783 | -0- | | -0- | B | -0- | 193 | 1 | 1581 | 2 | N | 8 | | | | 22 |
| | | | | | | | | | 9 | 9 | | | | | | | | |
| 06 | 1671 | N | 1671 | -0- | | -0- | B | -0- | 168 | 1 | 1482 | 2 | N | 19 | | | | 41 |
| | | | | | | | | | 21 | 9 | | | | | | | | |
| 07 | 1556 | N | 1556 | -0- | | -0- | B | -0- | 156 | 1 | 1387 | 2 | N | 12 | 42 | 1 | | 11 |
| | | | | | | | | | 13 | 9 | | | | | | | | |
| 08 | 1379 | N | 1379 | -0- | | -0- | B | -0- | 113 | 1 | 1266 | 2 | N | -0- | | | | 11 |
| 09 | 1551 | N | 1551 | -0- | | -0- | B | -0- | 166 | 1 | 1384 | 2 | N | 1 | | | | 12 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 10 | 1269 | N | 1269 | -0- | | -0- | B | -0- | 155 | 1 | 1102 | 2 | N | 11 | | | | 23 |
| | | | | | | | | | 12 | 9 | | | | | | | | |
| *11 | 1395 | N | 1395 | -0- | | -0- | B | -0- | 115 | 1 | 1276 | 2 | N | 4 | | | | 27 |
| | | | | | | | | | 4 | 9 | | | | | | | | |
| 12 | 682 | N | NO RPT | -0- | | -682 | B | -0- | | | | | N | NO RPT | | | | 27 |

TOTAL GAS PROD: 16,170 TOTAL CONDENSATE PROD: 96

SWANN, M. C. WELL #: 14 RRCID -> 224818 COMPL. DATE 04/21/2006 TOTAL DEPTH 11941 PERF.11586 - 11809

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1997 | -0- | | -204 | B | -0- | 27 | 1 | 1969 | 2 | N | 1 | | | | 116 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 02 | 1988 | N | 1807 | -0- | | -181 | B | -0- | 25 | 1 | 1779 | 2 | N | 3 | 1 | 1 | | 118 |
| | | | | | | | | | 3 | 9 | | | | | | | | |
| 03 | 2077 | N | 1627 | -0- | | -450 | B | -0- | 1624 | 2 | 3 | 9 | N | 3 | 4 | 1 | | 117 |
| 04 | 1941 | N | 1941 | -0- | | -0- | B | -0- | 32 | 1 | 1907 | 2 | N | 2 | 2 | 1 | | 117 |
| | | | | | | | | | 2 | 9 | | | | | | | | |
| 05 | 2133 | N | 2133 | -0- | | -0- | B | -0- | 33 | 1 | 1970 | 2 | N | 118 | 186 | 1 | | 49 |
| | | | | | | | | | 130 | 9 | | | | | | | | |
| 06 | 1743 | N | 1743 | -0- | | -0- | B | -0- | 8 | 1 | 1734 | 2 | N | 1 | 2 | 1 | | 48 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 07 | 2015 | N | 1765 | -0- | | -250 | B | -0- | 9 | 1 | 1756 | 2 | N | -0- | | | | 48 |
| 08 | 2139 | N | 1788 | -0- | | -351 | B | -0- | 10 | 1 | 1777 | 2 | N | 1 | 1 | 1 | | 48 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 09 | 1740 | N | 875 | -0- | | -865 | B | -0- | 6 | 1 | 869 | 2 | N | -0- | | | | 48 |
| 10 | 2150 | N | 2150 | -0- | | -0- | B | -0- | 15 | 1 | 2132 | 2 | N | 3 | 1 | 1 | | 50 |
| | | | | | | | | | 3 | 9 | | | | | | | | |
| 11 | 1740 | N | 818 | -0- | | -922 | B | -0- | 13 | 1 | 796 | 2 | N | 8 | 5 | 1 | | 53 |
| | | | | | | | | | 9 | 9 | | | | | | | | |
| 12 | 899 | N | NO RPT | -0- | | -899 | B | -0- | | | | | N | NO RPT | | | | 53 |

TOTAL GAS PROD: 18,644 TOTAL CONDENSATE PROD: 140

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 14 RRCID -> 225258 COMPL. DATE 04/25/2006 TOTAL DEPTH 11898 PERF.11489 - 11665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 720 | N | 720 | -0- | -0- B | -0- | 10 | 1 | 710 | 2 | N | -0- | | | | | 61 |
| 02 | 614 | N | 614 | -0- | -0- B | -0- | 8 | 1 | 606 | 2 | N | -0- | | | | | 61 |
| 03 | 657 | N | 657 | -0- | -0- B | -0- | 655 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 61 |
| 04 | 730 | N | 730 | -0- | -0- B | -0- | 12 | 1 | 717 | 2 | N | 1 | 1 | 1 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 748 | N | 748 | -0- | -0- B | -0- | 12 | 1 | 734 | 2 | N | 2 | 2 | 1 | | | 61 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 668 | N | 668 | -0- | -0- B | -0- | 3 | 1 | 665 | 2 | N | -0- | 1 | 1 | | | 60 |
| 07 | 515 | N | 515 | -0- | -0- B | -0- | 3 | 1 | 511 | 2 | N | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 549 | N | 549 | -0- | -0- B | -0- | 3 | 1 | 546 | 2 | N | -0- | | | | | 61 |
| 09 | 639 | N | 639 | -0- | -0- B | -0- | 4 | 1 | 635 | 2 | N | -0- | | | | | 61 |
| 10 | 694 | N | 694 | -0- | -0- B | -0- | 5 | 1 | 689 | 2 | N | -0- | | | | | 61 |
| *11 | 314 | N | 314 | -0- | -0- B | -0- | 5 | 1 | 307 | 2 | N | 2 | 2 | 1 | | | 61 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 217 | N | NO RPT | -0- | -217 B | -0- | | | | | N | NO RPT | | | | | 61 |

TOTAL GAS PROD: 6,848 TOTAL CONDENSATE PROD: 8

NE OVERTON UNIT WELL #: 5 RRCID -> 225308 COMPL. DATE 01/24/2007 TOTAL DEPTH 11950 PERF.11678 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1781 | -0- | -451 B | -0- | 4 | 1 | 1763 | 2 | N | 13 | | | | | 31 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1645 | -0- | -119 B | -0- | 37 | 1 | 1586 | 2 | N | 20 | 45 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2076 | N | 2076 | -0- | -0- B | -0- | 147 | 1 | 1927 | 2 | N | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2179 | N | 2179 | -0- | -0- B | -0- | 238 | 1 | 1933 | 2 | N | 7 | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2382 | N | 2382 | -0- | -0- B | -0- | 258 | 1 | 2114 | 2 | N | 9 | | | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2174 | N | 2174 | -0- | -0- B | -0- | 220 | 1 | 1933 | 2 | N | 19 | | | | | 43 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2263 | N | 1961 | -0- | -302 B | -0- | 197 | 1 | 1751 | 2 | N | 12 | 44 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2387 | N | 2006 | -0- | -381 B | -0- | 165 | 1 | 1841 | 2 | N | -0- | | | | | 11 |
| 09 | 2509 | N | 2509 | -0- | -0- B | -0- | 268 | 1 | 2240 | 2 | N | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2475 | N | 2475 | -0- | -0- B | -0- | 304 | 1 | 2159 | 2 | N | 11 | | | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 2220 | N | 2220 | -0- | -0- B | -0- | 183 | 1 | 2033 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2604 | N | NO RPT | -0- | -2604 B | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 23,408 TOTAL CONDENSATE PROD: 98

MCELROY "A" WELL #: A 4 RRCID -> 226400 COMPL. DATE 03/10/2006 TOTAL DEPTH 11978 PERF.11574 - 11881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 10 | 14B2 EXT | | 58 | -0- | 58 B | 58 | 58 | 2 | | | N | -0- | | | | | 97 |
| 11 | 14B2 EXT | | 460 | -0- | 460 B | 518 | 460 | 2 | | | N | -0- | | | | | 97 |
| 12 | 0 | X | NO RPT | -0- | -0- B | 518 | | | | | N | NO RPT | | | | | 97 |

TOTAL GAS PROD: 518 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
ECHARD HEIRS WELL #: 5 RRCID -> 229133 COMPL. DATE 02/16/2007 TOTAL DEPTH 12345 PERF.12002 - 12075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5140 | X | 5140 | -0- | -0- B | -0- | 335 | 1 | 4803 | 2 | N | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4604 | X | 4604 | -0- | -0- B | -0- | 302 | 1 | 4302 | 2 | N | -0- | | | | | 14 |
| 03 | 4681 | X | 4483 | -0- | -198 B | -0- | 4479 | 2 | 4 | 9 | N | 4 | | | | | 18 |
| 04 | 5108 | X | 5108 | -0- | -0- B | -0- | 213 | 1 | 4895 | 2 | N | -0- | | | | | 18 |
| 05 | 5263 | X | 5263 | -0- | -0- B | -0- | 202 | 1 | 5061 | 2 | N | -0- | | | | | 18 |
| 06 | 4950 | X | 4765 | -0- | -185 B | -0- | 196 | 1 | 4569 | 2 | N | -0- | | | | | 18 |
| 07 | 5115 | X | 4754 | -0- | -361 B | -0- | 200 | 1 | 4554 | 2 | N | -0- | | | | | 18 |
| 08 | DLQ G-10 | | 5136 | -0- | 5136 B | 5136 | 227 | 1 | 4909 | 2 | N | -0- | | | | | 18 |
| 09 | DLQ G-10 | | 5347 | -0- | 5347 B | 10483 | 219 | 1 | 5128 | 2 | N | -0- | 3 | 5 | | | 15 |
| 10 | DLQ G-10 | | 5263 | -0- | 5263 B | 15746 | 217 | 1 | 5043 | 2 | N | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 20492 | X | 4746 | -0- | -15746 B | -0- | 202 | 1 | 4536 | 2 | N | 7 | 14 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 5115 | X | NO RPT | -0- | -5115 B | -0- | | | | | N | NO RPT | | | | | 11 |

TOTAL GAS PROD: 54,609 TOTAL CONDENSATE PROD: 16

GREEN BAY WELL #: 11 RRCID -> 245881 COMPL. DATE 03/15/2008 TOTAL DEPTH 11880 PERF.12214 - 12325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2047 | N | 2047 | -0- | -0- B | -0- | 132 | 1 | 1895 | 2 | N | 18 | | | | | 198 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1845 | N | 1845 | -0- | -0- B | -0- | 120 | 1 | 1708 | 2 | N | 15 | 180 | 1 | | | 33 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1858 | -0- | -64 B | -0- | 105 | 1 | 1753 | 2 | N | -0- | 1 | 5 | | | 32 |
| 04 | 1980 | N | 1978 | -0- | -2 B | -0- | 82 | 1 | 1896 | 2 | N | -0- | | | | | 32 |
| 05 | 2046 | N | 1772 | -0- | -274 B | -0- | 68 | 1 | 1704 | 2 | N | -0- | | | | | 32 |
| 06 | 1890 | N | 1890 | -0- | -0- B | -0- | 77 | 1 | 1807 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2046 | N | 1838 | -0- | -208 B | -0- | 77 | 1 | 1761 | 2 | N | -0- | | | | | 37 |
| 08 | 1767 | N | 1766 | -0- | -1 B | -0- | 78 | 1 | 1688 | 2 | N | -0- | | | | | 37 |
| 09 | 1898 | N | 1898 | -0- | -0- B | -0- | 77 | 1 | 1810 | 2 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1993 | N | 1993 | -0- | -0- B | -0- | 79 | 1 | 1844 | 2 | N | 64 | | | | | 111 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *11 | 1800 | N | 1800 | -0- | -0- B | -0- | 76 | 1 | 1716 | 2 | N | 7 | 7 | 1 | | | 111 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1953 | N | NO RPT | -0- | -1953 B | -0- | | | | | N | NO RPT | | | | | 111 |

TOTAL GAS PROD: 20,685 TOTAL CONDENSATE PROD: 119

NE OVERTON UNIT WELL #: 6 RRCID -> 245882 COMPL. DATE 01/18/2008 TOTAL DEPTH 11950 PERF.11618 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1665 | -0- | -722 B | -0- | 3 | 1 | 1662 | 2 | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1559 | -0- | -373 B | -0- | 35 | 1 | 1524 | 2 | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1817 | -0- | -229 B | -0- | 129 | 1 | 1688 | 2 | N | -0- | | | | | -0- |
| 04 | 1968 | N | 1968 | -0- | -0- B | -0- | 216 | 1 | 1752 | 2 | N | -0- | | | | | -0- |
| 05 | 2200 | N | 2200 | -0- | -0- B | -0- | 239 | 1 | 1961 | 2 | N | -0- | | | | | -0- |
| 06 | 2546 | N | 2546 | -0- | -0- B | -0- | 260 | 1 | 2286 | 2 | N | -0- | | | | | -0- |
| 07 | 3177 | X | 3177 | -0- | -0- B | -0- | 322 | 1 | 2855 | 2 | N | -0- | | | | | -0- |
| 08 | 5368 | X | 5368 | -0- | -0- B | -0- | 442 | 1 | 4926 | 2 | N | -0- | | | | | -0- |
| 09 | 2767 | N | 2767 | -0- | -0- B | -0- | 296 | 1 | 2471 | 2 | N | -0- | | | | | -0- |
| 10 | 2811 | X | 2811 | -0- | -0- B | -0- | 347 | 1 | 2464 | 2 | N | -0- | | | | | -0- |
| *11 | 2891 | X | 2891 | -0- | -0- B | -0- | 239 | 1 | 2652 | 2 | N | -0- | | | | | -0- |
| 12 | 2387 | X | NO RPT | -0- | -2387 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28,769 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
ECHARD HEIRS UNIT WELL #: 6 RRCID -> 246874 COMPL. DATE 02/01/2008 TOTAL DEPTH 12110 PERF.11684 - 11962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3647 | X | 3647 | -0- | -0- | B | -0- | 238 | 1 | 3408 | 2 | N | 1 | | | | | 15 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3273 | X | 3273 | -0- | -0- | B | -0- | 215 | 1 | 3058 | 2 | N | -0- | | | | | 15 |
| 03 | 3472 | X | 3202 | -0- | -270 | B | -0- | 182 | 1 | 3020 | 2 | N | -0- | 1 | 5 | | | 14 |
| 04 | 3450 | X | 1089 | -0- | -2361 | B | -0- | 45 | 1 | 1044 | 2 | N | -0- | | | | | 14 |
| 05 | 7763 | X | 7763 | -0- | -0- | B | -0- | 298 | 1 | 7465 | 2 | N | -0- | | | | | 14 |
| 06 | 3450 | X | 3308 | -0- | -142 | B | -0- | 136 | 1 | 3172 | 2 | N | -0- | | | | | 14 |
| 07 | 3565 | X | 3220 | -0- | -345 | B | -0- | 135 | 1 | 3085 | 2 | N | -0- | | | | | 14 |
| 08 | DLQ G-10 | | 3064 | -0- | 3064 | B | 3064 | 136 | 1 | 2928 | 2 | N | -0- | | | | | 14 |
| 09 | DLQ G-10 | | 3357 | -0- | 3357 | B | 6421 | 137 | 1 | 3218 | 2 | N | 2 | | | | | 16 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4379 | -0- | 4379 | B | 10800 | 181 | 1 | 4196 | 2 | N | 2 | | | | | 18 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 14276 | X | 3476 | -0- | -10800 | B | -0- | 148 | 1 | 3321 | 2 | N | 6 | 14 | 1 | | | 10 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 39,778 TOTAL CONDENSATE PROD: 11

WILSON, DAVID G. WELL #: 17 RRCID -> 247171 COMPL. DATE 01/04/2007 TOTAL DEPTH 11910 PERF.11466 - 11768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1908 | -0- | -138 | B | -0- | 24 | 1 | 1774 | 2 | N | 100 | 186 | 1 | | | 59 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1480 | -0- | -340 | B | -0- | 20 | 1 | 1457 | 2 | N | 3 | 1 | 1 | | | 61 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1393 | -0- | -591 | B | -0- | 1390 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 60 |
| 04 | 1860 | N | 1728 | -0- | -132 | B | -0- | 29 | 1 | 1691 | 2 | N | 7 | 2 | 1 | | | 65 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1655 | N | 1655 | -0- | -0- | B | -0- | 27 | 1 | 1602 | 2 | N | 24 | 4 | 1 | | | 85 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1237 | -0- | -113 | B | -0- | 5 | 1 | 1083 | 2 | N | 135 | 179 | 1 | | | 41 |
| | | | | | | | | 149 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1512 | -0- | -286 | B | -0- | 7 | 1 | 1505 | 2 | N | -0- | | | | | 41 |
| 08 | 1643 | N | 1134 | -0- | -509 | B | -0- | 6 | 1 | 1127 | 2 | N | 1 | 1 | 1 | | | 41 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1230 | N | 958 | -0- | -272 | B | -0- | 6 | 1 | 951 | 2 | N | 1 | | | | | 42 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1030 | -0- | -489 | B | -0- | 7 | 1 | 1017 | 2 | N | 5 | 1 | 1 | | | 46 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1110 | N | 465 | -0- | -645 | B | -0- | 8 | 1 | 456 | 2 | N | 1 | 3 | 1 | | | 44 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 | B | -0- | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: 14,500 TOTAL CONDENSATE PROD: 280

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GUTHRIE UNIT WELL #: 5H RRCID -> 273508 COMPL. DATE 06/12/2014 TOTAL DEPTH 11597 PERF.12120 - 15694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157666 | X | 74936 | -0- | -82730 B | -0- | 958 | 1 | 70938 | 2 | N | 2764 | 2705 | 1 | | | 230 |
| | | | | | | | 3040 | 9 | | | | | | | | | |
| 02 | 78372 | X | 61154 | -0- | -17218 B | -0- | 810 | 1 | 57826 | 2 | N | 2289 | 2325 | 1 | | | 194 |
| | | | | | | | 2518 | 9 | | | | | | | | | |
| 03 | 86769 | X | 61843 | -0- | -24926 B | -0- | 1012 | 1 | 58172 | 2 | N | 2417 | 2321 | 1 | | | 290 |
| | | | | | | | 2659 | 9 | | | | | | | | | |
| 04 | 83970 | X | 55805 | -0- | -28165 B | -0- | 875 | 1 | 52520 | 2 | N | 2191 | 2154 | 1 | | | 327 |
| | | | | | | | 2410 | 9 | | | | | | | | | |
| 05 | 83514 | X | 53635 | -0- | -29879 B | -0- | 826 | 1 | 50598 | 2 | N | 2010 | 2231 | 1 | | | 106 |
| | | | | | | | 2211 | 9 | | | | | | | | | |
| 06 | 72510 | X | 41734 | -0- | -30776 B | -0- | 179 | 1 | 39859 | 2 | N | 1542 | 1436 | 1 | | | 212 |
| | | | | | | | 1696 | 9 | | | | | | | | | |
| 07 | 67704 | X | 40329 | -0- | -27375 B | -0- | 184 | 1 | 38569 | 2 | N | 1433 | 1561 | 1 | | | 84 |
| | | | | | | | 1576 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 37142 | -0- | 37142 B | 37142 | 198 | 1 | 35513 | 2 | N | 1301 | 1192 | 1 | | | 193 |
| | | | | | | | 1431 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 38260 | -0- | 38260 B | 75402 | 237 | 1 | 36873 | 2 | N | 1045 | 1056 | 1 | | | 182 |
| | | | | | | | 1150 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 40356 | -0- | 40356 B | 115758 | 277 | 1 | 38928 | 2 | N | 1046 | 1013 | 1 | | | 215 |
| | | | | | | | 1151 | 9 | | | | | | | | | |
| *11 | 134077 | X | 18319 | -0- | -115758 B | -0- | 282 | 1 | 16969 | 2 | N | 971 | 920 | 1 | | | 266 |
| | | | | | | | 1068 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 266 |

TOTAL GAS PROD: 523,513 TOTAL CONDENSATE PROD: 19,009

ECHARD HEIRS WELL #: 8H RRCID -> 276053 COMPL. DATE 03/08/2015 TOTAL DEPTH 11838 PERF.12295 - 14023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 5790 | -0- | 5790 B | 5790 | 833 | 1 | 4956 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | W | 29207 | -0- | 29207 B | 34997 | 29196 | 2 | 11 | 9 | N | 10 | | | | | 11 |
| 05 | 34997 | X | -0- | -0- | -34997 B | -0- | | | | | N | 36 | | | | | 47 |
| 06 | 31350 | X | 28296 | -0- | -3054 B | -0- | 1157 | 1 | 27018 | 2 | N | 110 | | | | | 157 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 07 | 32395 | X | 26486 | -0- | -5909 B | -0- | 1107 | 1 | 25281 | 2 | N | 89 | 177 | 1 | | | 69 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 08 | 32395 | X | 24283 | -0- | -8112 B | -0- | 1073 | 1 | 23163 | 2 | N | 43 | | | | | 112 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 31350 | X | 24872 | -0- | -6478 B | -0- | 1012 | 1 | 23736 | 2 | N | 113 | 177 | 1 | | | 48 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 32395 | X | 23966 | -0- | -8429 B | -0- | 987 | 1 | 22932 | 2 | N | 43 | | | | | 91 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 28290 | X | 22133 | -0- | -6157 B | -0- | 938 | 1 | 21107 | 2 | N | 80 | 25 | 1 | | | 146 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 26474 | X | NO RPT | -0- | -26474 B | -0- | | | | | N | NO RPT | | | | | 146 |

TOTAL GAS PROD: 185,033 TOTAL CONDENSATE PROD: 525

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
LINTNER-WILSON GU 2 (ALLOCATION) WELL #: 1H RRCID -> 276447 COMPL. DATE 12/13/2014 TOTAL DEPTH 11545 PERF.12016 - 15540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166284 | X | 146450 | -0- | -19834 B | -0- | 145594 | 2 | 856 | 9 | N | 778 | 762 | 1 | | | 226 |
| 02 | 150192 | X | 105848 | -0- | -44344 B | -0- | 105244 | 2 | 604 | 9 | N | 549 | 505 | 1 | | | 270 |
| 03 | 166284 | X | 98876 | -0- | -67408 B | -0- | 10522 | 1 | 87855 | 2 | N | 454 | 503 | 1 | | | 221 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 04 | 160920 | X | 77084 | -0- | -83836 B | -0- | 76670 | 2 | 414 | 9 | N | 376 | 235 | 1 | 141 | 8 | 221 |
| 05 | 166284 | X | 73125 | -0- | -93159 B | -0- | 72552 | 2 | 573 | 9 | N | 521 | 188 | 1 | 225 | 8 | 329 |
| 06 | 141720 | X | 61624 | -0- | -80096 B | -0- | 61332 | 2 | 292 | 9 | N | 265 | 433 | 1 | 8 | 8 | 153 |
| 07 | 117180 | X | 57620 | -0- | -59560 B | -0- | 57349 | 2 | 271 | 9 | N | 246 | 189 | 1 | | | 210 |
| 08 | 98890 | X | 52152 | -0- | -46738 B | -0- | 51866 | 2 | 286 | 9 | N | 260 | 303 | 1 | | | 167 |
| 09 | 77070 | X | 47283 | -0- | -29787 B | -0- | 46940 | 2 | 343 | 9 | N | 312 | 299 | 1 | | | 180 |
| 10 | 73129 | X | 43825 | -0- | -29304 B | -0- | 43536 | 2 | 289 | 9 | N | 263 | 301 | 1 | | | 142 |
| 11 | 61620 | X | 41397 | -0- | -20223 B | -0- | 41124 | 2 | 273 | 9 | N | 248 | 118 | 1 | | | 272 |
| 12 | 57629 | X | NO RPT | -0- | -57629 B | -0- | | | | | N | NO RPT | | | | | 272 |

TOTAL GAS PROD: 805,284 TOTAL CONDENSATE PROD: 4,272

LINTNER-GUTHRIE (ALLOCATION) UN WELL #: 1H RRCID -> 276790 COMPL. DATE 12/14/2014 TOTAL DEPTH 11450 PERF.11893 - 16543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387562 | X | 1761 | -0- | -385801 B | -0- | 1761 | 2 | | | N | -0- | | | | | -0- |
| 02 | 350056 | X | -0- | -0- | -350056 B | -0- | | | | | N | 1710 | 1710 | 1 | | | -0- |
| 03 | 387562 | X | 225652 | -0- | -161910 B | -0- | 221519 | 2 | 4133 | 9 | N | 3757 | 3554 | 1 | | | 203 |
| 04 | 375060 | X | 188835 | -0- | -186225 B | -0- | 185578 | 2 | 3257 | 9 | N | 2961 | 2736 | 1 | | | 428 |
| 05 | 387562 | X | 168730 | -0- | -218832 B | -0- | 166045 | 2 | 2685 | 9 | N | 2441 | 2276 | 1 | 104 | 8 | 489 |
| 06 | 375060 | X | 144464 | -0- | -230596 B | -0- | 142342 | 2 | 2122 | 9 | N | 1929 | 2134 | 1 | 15 | 8 | 269 |
| 07 | 259780 | X | 133191 | -0- | -126589 B | -0- | 131430 | 2 | 1761 | 9 | N | 1601 | 1494 | 1 | | | 376 |
| 08 | 225649 | X | 120726 | -0- | -104923 B | -0- | 119091 | 2 | 1635 | 9 | N | 1486 | 1567 | 1 | | | 295 |
| 09 | 188850 | X | 107677 | -0- | -81173 B | -0- | 106130 | 2 | 1547 | 9 | N | 1406 | 1197 | 1 | | | 504 |
| 10 | 168733 | X | 98468 | -0- | -70265 B | -0- | 97167 | 2 | 1301 | 9 | N | 1183 | 1206 | 1 | | | 481 |
| 11 | 144450 | X | 89488 | -0- | -54962 B | -0- | 88332 | 2 | 1156 | 9 | N | 1051 | 1210 | 1 | | | 322 |
| 12 | 133176 | X | NO RPT | -0- | -133176 B | -0- | | | | | N | NO RPT | | | | | 322 |

TOTAL GAS PROD: 1,278,992 TOTAL CONDENSATE PROD: 19,525

NE OVERTON UNIT WELL #: 2H RRCID -> 278733 COMPL. DATE 07/31/2015 TOTAL DEPTH 11780 PERF.12008 - 15052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 769 | -0- | 769 B | 769 | 769 | 2 | | | N | -0- | | | | | -0- |
| *08 | 108180 | X | 107411 | -0- | -769 B | -0- | 107411 | 2 | | | N | -0- | | | | | -0- |
| 09 | 131610 | X | 88354 | -0- | -43256 B | -0- | 88032 | 2 | 322 | 9 | N | 293 | 190 | 1 | 5 | 8 | 98 |
| 10 | 135997 | X | 76283 | -0- | -59714 B | -0- | 76053 | 2 | 230 | 9 | N | 209 | 188 | 1 | 2 | 8 | 117 |
| 11 | 131610 | X | 63018 | -0- | -68592 B | -0- | 62861 | 2 | 157 | 9 | N | 143 | 190 | 1 | | | 70 |
| 12 | 135997 | X | NO RPT | -0- | -135997 B | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 335,835 TOTAL CONDENSATE PROD: 645

NE OVERTON UNIT WELL #: 3H RRCID -> 278734 COMPL. DATE 08/01/2015 TOTAL DEPTH 11780 PERF.12413 - 15071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 95389 | X | 95389 | -0- | -0- B | -0- | 95389 | 2 | | | N | -0- | | | | | -0- |
| 09 | 114060 | X | 77585 | -0- | -36475 B | -0- | 77280 | 2 | 305 | 9 | N | 277 | 189 | 1 | 6 | 8 | 82 |
| 10 | 117862 | X | 60540 | -0- | -57322 B | -0- | 60405 | 2 | 135 | 9 | N | 123 | 2 | 8 | | | 203 |
| 11 | 114060 | X | 47109 | -0- | -66951 B | -0- | 47037 | 2 | 72 | 9 | N | 65 | 191 | 1 | | | 77 |
| 12 | 117862 | X | NO RPT | -0- | -117862 B | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 280,623 TOTAL CONDENSATE PROD: 465

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BUFFCO PRODUCTION INC. 106406
BURTON WELL #: 1 RRCID -> 206368 COMPL. DATE 10/25/2004 TOTAL DEPTH 12035 PERF.11640 - 11791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 401 | -0- | -95 B | -0- | 377 | 2 | 24 | 9 | N | 22 | | | | | 198 |
| 02 | 450 | N | 450 | -0- | -0- B | -0- | 450 | 2 | | | N | -0- | | | | | 198 |
| 03 | 434 | N | 6 | -0- | -428 B | -0- | 6 | 2 | | | N | -0- | | | | | 198 |
| 04 | 390 | N | 343 | -0- | -47 B | -0- | 342 | 2 | 1 | 9 | N | 1 | 182 | 1 | | | 17 |
| 05 | 693 | N | 693 | -0- | -0- B | -0- | 471 | 2 | 222 | 9 | N | 202 | 182 | 1 | | | 37 |
| 06 | 579 | N | 579 | -0- | -0- B | -0- | 496 | 2 | 83 | 9 | N | 75 | | | | | 112 |
| 07 | 452 | N | 452 | -0- | -0- B | -0- | 431 | 2 | 21 | 9 | N | 19 | | | | | 131 |
| 08 | 682 | N | 541 | -0- | -141 B | -0- | 529 | 2 | 12 | 9 | N | 11 | | | | | 142 |
| 09 | 570 | N | 152 | -0- | -418 B | -0- | 145 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 147 |
| 10 | 1217 | N | 1217 | -0- | -0- B | -0- | 1148 | 2 | 69 | 9 | N | 63 | | | | | 210 |
| 11 | 614 | N | 614 | -0- | -0- B | -0- | 586 | 2 | 28 | 9 | N | 25 | 162 | 1 | | | 73 |
| 12 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | 1 | | | | | 74 |

TOTAL GAS PROD: 5,448 TOTAL CONDENSATE PROD: 425

MCKINNEY WELL #: 1 RRCID -> 237026 COMPL. DATE 03/29/2008 TOTAL DEPTH 12475 PERF.11375 - 11670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | 155 |
| 02 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 2 | | | N | -0- | | | | | 155 |
| 03 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 2 | | | N | -0- | | | | | 155 |
| 04 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 2 | | | N | -0- | | | | | 155 |
| 05 | 155 | N | 139 | -0- | -16 B | -0- | 139 | 2 | | | N | -0- | | | | | 155 |
| 06 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 2 | | | N | -0- | | | | | 155 |
| 07 | 155 | N | 10 | -0- | -145 B | -0- | 8 | 2 | 2 | 9 | N | 2 | | | | | 157 |
| 08 | 318 | N | 318 | -0- | -0- B | -0- | 309 | 2 | 9 | 9 | N | 8 | | | | | 165 |
| 09 | 240 | N | 168 | -0- | -72 B | -0- | 166 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 166 |
| 10 | 126 | N | 126 | -0- | -0- B | -0- | 125 | 2 | 1 | 9 | N | 1 | | | | | 167 |
| 11 | 381 | N | 381 | -0- | -0- B | -0- | 379 | 2 | 2 | 9 | N | 2 | | | | | 169 |
| *12 | 197 | N | 197 | -0- | -0- B | -0- | 196 | 2 | 1 | 9 | N | 1 | | | | | 170 |

TOTAL GAS PROD: 1,972 TOTAL CONDENSATE PROD: 16

C. W. RESOURCES, INC. 121085
CORLEY WELL #: 1 RRCID -> 103897 COMPL. DATE 01/06/1983 TOTAL DEPTH 12000 PERF.11814 - 11844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | -0- | -0- | -930 B | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 532 | N | -0- | -0- | -532 B | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | Y | -0- | | | | | 9 |
| *12 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 360 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MUD CREEK WELL #: 1 RRCID -> 108711 COMPL. DATE 01/03/1984 TOTAL DEPTH 12250 PERF.11926 - 11774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CORLEY WELL #: 2 RRCID -> 194354 COMPL. DATE 04/18/2003 TOTAL DEPTH 11970 PERF.11715 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2291 | -0- | -964 B | -0- | 2288 | 2 | 3 | 9 | Y | 3 | | | | | 18 |
| 02 | 2940 | X | 2308 | -0- | -632 B | -0- | 2305 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 03 | 3255 | X | 2651 | -0- | -604 B | -0- | 2649 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 04 | 2730 | X | 2592 | -0- | -138 B | -0- | 2590 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 05 | 2821 | X | 2380 | -0- | -441 B | -0- | 2379 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 06 | 2580 | X | 2321 | -0- | -259 B | -0- | 2320 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 07 | 2930 | X | 2930 | -0- | -0- B | -0- | 2928 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 08 | 2829 | N | 2829 | -0- | -0- B | -0- | 2827 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 09 | 2739 | N | 2739 | -0- | -0- B | -0- | 2737 | 2 | 2 | 9 | Y | 2 | | | | | 33 |
| 10 | 2449 | N | 2318 | -0- | -131 B | -0- | 2317 | 2 | 1 | 9 | Y | 1 | | | | | 34 |
| 11 | 2370 | N | 2260 | -0- | -110 B | -0- | 2259 | 2 | 1 | 9 | Y | 1 | | | | | 35 |
| *12 | 3240 | X | 3240 | -0- | -0- B | -0- | 3240 | 2 | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 30,859 TOTAL CONDENSATE PROD: 20

LYLES WELL #: 1 RRCID -> 196059 COMPL. DATE 07/27/2003 TOTAL DEPTH 12150 PERF.11665 - 11773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 B | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 84 | N | -0- | -0- | -84 B | -0- | | | | | Y | -0- | | | | | 11 |
| 03 | 852 | N | 852 | -0- | -0- B | -0- | 852 | 3 | | | Y | -0- | | | | | 11 |
| 04 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 3 | | | Y | -0- | | | | | 11 |
| 05 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 3 | | | Y | -0- | | | | | 11 |
| 06 | 810 | N | 76 | -0- | -734 B | -0- | 76 | 3 | | | Y | -0- | | | | | 11 |
| 07 | 279 | N | 208 | -0- | -71 B | -0- | 208 | 3 | | | Y | -0- | | | | | 11 |
| 08 | 435 | N | 435 | -0- | -0- B | -0- | 435 | 3 | | | Y | -0- | | | | | 11 |
| 09 | 542 | N | 542 | -0- | -0- B | -0- | 542 | 3 | | | Y | -0- | | | | | 11 |
| 10 | 508 | N | 508 | -0- | -0- B | -0- | 507 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 11 | 500 | N | 500 | -0- | -0- B | -0- | 500 | 3 | | | Y | -0- | | | | | 12 |
| 12 | 558 | N | 554 | -0- | -4 B | -0- | 554 | 3 | | | Y | -0- | 1 | 1 | | | 11 |

TOTAL GAS PROD: 3,948 TOTAL CONDENSATE PROD: 1

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
LYLES WELL #: 2 RRCID -> 197429 COMPL. DATE 08/18/2003 TOTAL DEPTH 11825 PERF.11530 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1594 | N | 1594 | -0- | -0- B | -0- | 1591 | 3 | 3 | 9 | Y | 3 | | | | | 71 |
| 02 | 1848 | N | 1341 | -0- | -507 B | -0- | 1341 | 3 | | | Y | -0- | | | | | 71 |
| 03 | 1643 | N | 1452 | -0- | -191 B | -0- | 1443 | 3 | 9 | 9 | Y | 8 | | | | | 79 |
| 04 | 1530 | N | 1466 | -0- | -64 B | -0- | 1466 | 3 | | | Y | -0- | 75 | 1 | | | 4 |
| 05 | 1542 | N | 1542 | -0- | -0- B | -0- | 1542 | 3 | | | Y | -0- | | | | | 4 |
| 06 | 1648 | N | 1648 | -0- | -0- B | -0- | 1645 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 07 | 1678 | N | 1678 | -0- | -0- B | -0- | 1677 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 08 | 1533 | N | 1533 | -0- | -0- B | -0- | 1533 | 3 | | | Y | -0- | | | | | 8 |
| 09 | 1260 | N | 783 | -0- | -477 B | -0- | 783 | 3 | | | Y | -0- | | | | | 8 |
| 10 | 2162 | N | 2162 | -0- | -0- B | -0- | 2131 | 3 | 31 | 9 | Y | 28 | | | | | 36 |
| 11 | 1260 | N | 1245 | -0- | -15 B | -0- | 1245 | 3 | | | Y | -0- | | | | | 36 |
| 12 | 806 | N | 680 | -0- | -126 B | -0- | 676 | 3 | 4 | 9 | Y | 4 | 17 | 1 | | | 23 |

TOTAL GAS PROD: 17,124 TOTAL CONDENSATE PROD: 47

CORLEY WELL #: 4 RRCID -> 198303 COMPL. DATE 10/06/2003 TOTAL DEPTH 11940 PERF.11713 - 11847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1392 | -0- | -654 B | -0- | 1391 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 02 | 1736 | N | 1430 | -0- | -306 B | -0- | 1430 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 1767 | N | 1675 | -0- | -92 B | -0- | 1674 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 04 | 1583 | N | 1583 | -0- | -0- B | -0- | 1583 | 2 | | | Y | -0- | | | | | 11 |
| 05 | 1581 | N | 1398 | -0- | -183 B | -0- | 1398 | 2 | | | Y | -0- | | | | | 11 |
| 06 | 1876 | N | 1876 | -0- | -0- B | -0- | 1876 | 2 | | | Y | -0- | | | | | 11 |
| 07 | 2067 | N | 2067 | -0- | -0- B | -0- | 2067 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 2007 | N | 2007 | -0- | -0- B | -0- | 2007 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 1920 | N | 1920 | -0- | -0- B | -0- | 1920 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 1704 | N | 1704 | -0- | -0- B | -0- | 1704 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 1909 | N | 1909 | -0- | -0- B | -0- | 1909 | 2 | | | Y | -0- | | | | | 11 |
| *12 | 1508 | N | 1508 | -0- | -0- B | -0- | 1508 | 2 | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 20,469 TOTAL CONDENSATE PROD: 2

LYLES WELL #: 4 RRCID -> 199013 COMPL. DATE 10/26/2003 TOTAL DEPTH 12550 PERF.11662 - 12506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | -0- | -0- | -403 B | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 1081 | N | 1081 | -0- | -0- B | -0- | 1081 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 486 | N | 486 | -0- | -0- B | -0- | 486 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 537 | N | 537 | -0- | -0- B | -0- | 537 | 3 | | | Y | -0- | 1 | 1 | | | 6 |
| 05 | 620 | N | 509 | -0- | -111 B | -0- | 509 | 3 | | | Y | -0- | | | | | 6 |
| 06 | 480 | N | 374 | -0- | -106 B | -0- | 372 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| 07 | 653 | N | 653 | -0- | -0- B | -0- | 652 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 08 | 614 | N | 614 | -0- | -0- B | -0- | 614 | 3 | | | Y | -0- | | | | | 9 |
| 09 | 787 | N | 787 | -0- | -0- B | -0- | 787 | 3 | | | Y | -0- | | | | | 9 |
| 10 | 925 | N | 925 | -0- | -0- B | -0- | 889 | 3 | 36 | 9 | Y | 33 | | | | | 42 |
| 11 | 600 | N | 579 | -0- | -21 B | -0- | 579 | 3 | | | Y | -0- | | | | | 42 |
| 12 | 806 | N | 415 | -0- | -391 B | -0- | 415 | 3 | | | Y | -0- | 13 | 1 | | | 29 |

TOTAL GAS PROD: 6,960 TOTAL CONDENSATE PROD: 36

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
LYLES WELL #: 3 RRCID -> 199014 COMPL. DATE 11/02/2003 TOTAL DEPTH 12048 PERF.11658 - 11956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 29 | -0- | -95 B | -0- | 29 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 162 | N | 162 | -0- | -0- B | -0- | 162 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 186 | N | 106 | -0- | -80 B | -0- | 106 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 3 | | | Y | -0- | | | | | 1 |
| 05 | 186 | N | 21 | -0- | -165 B | -0- | 21 | 3 | | | Y | -0- | | | | | 1 |
| 06 | 90 | N | 65 | -0- | -25 B | -0- | 65 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 124 | N | 111 | -0- | -13 B | -0- | 111 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 124 | N | 88 | -0- | -36 B | -0- | 88 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,003 TOTAL CONDENSATE PROD: -0-

LYLES WELL #: 5 RRCID -> 200881 COMPL. DATE 01/22/2004 TOTAL DEPTH 11910 PERF.11674 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 772 | N | 772 | -0- | -0- B | -0- | 772 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 745 | N | 745 | -0- | -0- B | -0- | 745 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 783 | N | 783 | -0- | -0- B | -0- | 783 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 725 | N | 725 | -0- | -0- B | -0- | 725 | 3 | | | Y | -0- | 1 | 1 | | | 6 |
| 05 | 831 | N | 831 | -0- | -0- B | -0- | 831 | 3 | | | Y | -0- | | | | | 6 |
| 06 | 690 | N | 653 | -0- | -37 B | -0- | 652 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 07 | 713 | N | 699 | -0- | -14 B | -0- | 699 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 837 | N | 614 | -0- | -223 B | -0- | 614 | 3 | | | Y | -0- | | | | | 7 |
| 09 | 660 | N | 636 | -0- | -24 B | -0- | 636 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 713 | N | 651 | -0- | -62 B | -0- | 645 | 3 | 6 | 9 | Y | 5 | | | | | 12 |
| 11 | 641 | N | 641 | -0- | -0- B | -0- | 641 | 3 | | | Y | -0- | | | | | 12 |
| *12 | 699 | N | 699 | -0- | -0- B | -0- | 699 | 3 | | | Y | -0- | 1 | 1 | | | 11 |

TOTAL GAS PROD: 8,449 TOTAL CONDENSATE PROD: 6

LYLES WELL #: 6 RRCID -> 200882 COMPL. DATE 02/11/2004 TOTAL DEPTH 12218 PERF.11900 - 12006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1722 | N | 1722 | -0- | -0- B | -0- | 1721 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| 02 | 1425 | N | 1425 | -0- | -0- B | -0- | 1425 | 3 | | | Y | -0- | | | | | 20 |
| 03 | 1579 | N | 1579 | -0- | -0- B | -0- | 1575 | 3 | 4 | 9 | Y | 4 | | | | | 24 |
| 04 | 1611 | N | 1611 | -0- | -0- B | -0- | 1596 | 3 | 15 | 9 | Y | 14 | 29 | 1 | | | 9 |
| 05 | 1650 | N | 1650 | -0- | -0- B | -0- | 1650 | 3 | | | Y | -0- | | | | | 9 |
| 06 | 1452 | N | 1452 | -0- | -0- B | -0- | 1442 | 3 | 10 | 9 | Y | 9 | | | | | 18 |
| 07 | 1395 | N | 1364 | -0- | -31 B | -0- | 1362 | 3 | 2 | 9 | Y | 2 | | | | | 20 |
| 08 | 1515 | N | 1515 | -0- | -0- B | -0- | 1515 | 3 | | | Y | -0- | | | | | 20 |
| 09 | 1419 | N | 1419 | -0- | -0- B | -0- | 1419 | 3 | | | Y | -0- | | | | | 20 |
| 10 | 1459 | N | 1459 | -0- | -0- B | -0- | 1393 | 3 | 66 | 9 | Y | 60 | | | | | 80 |
| 11 | 1421 | N | 1421 | -0- | -0- B | -0- | 1421 | 3 | | | Y | -0- | | | | | 80 |
| 12 | 1271 | N | 1225 | -0- | -46 B | -0- | 1192 | 3 | 33 | 9 | Y | 30 | 110 | 1 | | | -0- |

TOTAL GAS PROD: 17,842 TOTAL CONDENSATE PROD: 120

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
KLEUPPEL WELL #: 1 RRCID -> 201539 COMPL. DATE 01/24/2004 TOTAL DEPTH 11900 PERF.11635 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1375 | N | 1375 | -0- | -0- B | -0- | 1375 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 980 | N | 966 | -0- | -14 B | -0- | 966 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 1660 | N | 1660 | -0- | -0- B | -0- | 1660 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 1914 | N | 1914 | -0- | -0- B | -0- | 1913 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 05 | 2254 | N | 2254 | -0- | -0- B | -0- | 2254 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1467 | N | 1467 | -0- | -0- B | -0- | 1466 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 07 | 1085 | N | 847 | -0- | -238 B | -0- | 847 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 2170 | N | 728 | -0- | -1442 B | -0- | 728 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 1470 | N | 457 | -0- | -1013 B | -0- | 457 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 1254 | N | 1254 | -0- | -0- B | -0- | 1247 | 3 | 7 | 9 | Y | 6 | | | | | 7 |
| 11 | 690 | N | 642 | -0- | -48 B | -0- | 642 | 3 | | | Y | -0- | | | | | 7 |
| *12 | 634 | N | 634 | -0- | -0- B | -0- | 634 | 3 | | | Y | -0- | 1 | 1 | | | 6 |

TOTAL GAS PROD: 14,198 TOTAL CONDENSATE PROD: 8

DYER WELL #: 1 RRCID -> 202752 COMPL. DATE 04/15/2004 TOTAL DEPTH 12090 PERF.11674 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1267 | -0- | -221 B | -0- | 1267 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 1702 | N | 1702 | -0- | -0- B | -0- | 1702 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 1637 | N | 1637 | -0- | -0- B | -0- | 1635 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 04 | 2198 | N | 2198 | -0- | -0- B | -0- | 2196 | 3 | 2 | 9 | Y | 2 | 6 | 1 | | | 5 |
| 05 | 1900 | N | 1900 | -0- | -0- B | -0- | 1900 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 1592 | N | 1592 | -0- | -0- B | -0- | 1591 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 07 | 1562 | N | 1562 | -0- | -0- B | -0- | 1559 | 3 | 3 | 9 | Y | 3 | | | | | 9 |
| 08 | 1891 | N | 1538 | -0- | -353 B | -0- | 1537 | 3 | 1 | 9 | Y | 1 | 5 | 1 | | | 5 |
| 09 | 1590 | N | 1144 | -0- | -446 B | -0- | 1144 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 1550 | N | 1503 | -0- | -47 B | -0- | 1503 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 1958 | N | 1958 | -0- | -0- B | -0- | 1957 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| *12 | 1576 | N | 1576 | -0- | -0- B | -0- | 1566 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 7 |

TOTAL GAS PROD: 19,577 TOTAL CONDENSATE PROD: 19

CALICUTT WELL #: 1 RRCID -> 202764 COMPL. DATE 04/30/2004 TOTAL DEPTH 11768 PERF.11320 - 11524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1065 | -0- | -144 B | -0- | 1056 | 2 | 9 | 9 | Y | 8 | | | | | 63 |
| 02 | 1064 | N | 993 | -0- | -71 B | -0- | 990 | 2 | 3 | 9 | Y | 3 | | | | | 66 |
| 03 | 1211 | N | 1211 | -0- | -0- B | -0- | 1194 | 2 | 17 | 9 | Y | 15 | | | | | 81 |
| 04 | 1042 | N | 1042 | -0- | -0- B | -0- | 1031 | 2 | 11 | 9 | Y | 10 | | | | | 91 |
| 05 | 1251 | N | 1251 | -0- | -0- B | -0- | 1237 | 2 | 14 | 9 | Y | 13 | | | | | 104 |
| 06 | 1170 | N | 1136 | -0- | -34 B | -0- | 1129 | 2 | 7 | 9 | Y | 6 | | | | | 110 |
| 07 | 1331 | N | 1331 | -0- | -0- B | -0- | 1328 | 2 | 3 | 9 | Y | 3 | | | | | 113 |
| 08 | 1178 | N | 1161 | -0- | -17 B | -0- | 1161 | 2 | | | Y | -0- | 96 | 1 | | | 17 |
| 09 | 1205 | N | 1205 | -0- | -0- B | -0- | 1202 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 10 | 1248 | N | 1248 | -0- | -0- B | -0- | 1248 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 1186 | N | 1186 | -0- | -0- B | -0- | 1183 | 2 | 3 | 9 | Y | 3 | | | | | 23 |
| *12 | 1268 | N | 1268 | -0- | -0- B | -0- | 1257 | 2 | 11 | 9 | Y | 10 | | | | | 33 |

TOTAL GAS PROD: 14,097 TOTAL CONDENSATE PROD: 74

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
KLEUPPEL WELL #: 2 RRCID -> 203654 COMPL. DATE 03/26/2004 TOTAL DEPTH 12090 PERF.11652 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1155 | N | 1155 | -0- | -0- B | -0- | 1154 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 1034 | N | 1034 | -0- | -0- B | -0- | 1034 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 1085 | N | 1078 | -0- | -7 B | -0- | 1074 | 3 | 4 | 9 | Y | 4 | | | | | 6 |
| 04 | 1203 | N | 1203 | -0- | -0- B | -0- | 1169 | 3 | 34 | 9 | Y | 31 | 37 | 1 | | | -0- |
| 05 | 1147 | N | 1089 | -0- | -58 B | -0- | 1089 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1050 | N | 1030 | -0- | -20 B | -0- | 1019 | 3 | 11 | 9 | Y | 10 | | | | | 10 |
| 07 | 1240 | N | 1103 | -0- | -137 B | -0- | 1101 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 08 | 1085 | N | 1053 | -0- | -32 B | -0- | 1053 | 3 | | | Y | -0- | | | | | 12 |
| 09 | 1020 | N | 829 | -0- | -191 B | -0- | 829 | 3 | | | Y | -0- | | | | | 12 |
| 10 | 1116 | N | 585 | -0- | -531 B | -0- | 548 | 3 | 37 | 9 | Y | 34 | | | | | 46 |
| 11 | 1020 | N | 418 | -0- | -602 B | -0- | 418 | 3 | | | Y | -0- | | | | | 46 |
| 12 | 868 | N | 746 | -0- | -122 B | -0- | 746 | 3 | | | Y | -0- | 21 | 1 | | | 25 |

TOTAL GAS PROD: 11,323 TOTAL CONDENSATE PROD: 82

MCMOYLE UNIT 1 WELL #: 3 RRCID -> 203945 COMPL. DATE 08/19/2004 TOTAL DEPTH 12198 PERF.11870 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1952 | -0- | -63 B | -0- | 1952 | 3 | | | N | -0- | | | | | 168 |
| 02 | 1568 | N | 1554 | -0- | -14 B | -0- | 1554 | 3 | | | N | -0- | | | | | 168 |
| 03 | 1891 | N | 721 | -0- | -1170 B | -0- | 721 | 3 | | | N | -0- | | | | | 168 |
| 04 | 2867 | N | 2867 | -0- | -0- B | -0- | 2790 | 3 | 77 | 9 | N | 70 | 187 | 1 | | | 51 |
| 05 | 1736 | N | 1041 | -0- | -695 B | -0- | 1041 | 3 | | | N | -0- | | | | | 51 |
| 06 | 757 | N | 757 | -0- | -0- B | -0- | 757 | 3 | | | N | -0- | | | | | 51 |
| 07 | 2914 | N | 838 | -0- | -2076 B | -0- | 838 | 3 | | | N | -0- | | | | | 51 |
| 08 | 2766 | N | 2766 | -0- | -0- B | -0- | 2766 | 3 | | | N | -0- | | | | | 51 |
| 09 | 999 | N | 999 | -0- | -0- B | -0- | 999 | 3 | | | N | -0- | | | | | 51 |
| 10 | 837 | N | 491 | -0- | -346 B | -0- | 491 | 3 | | | N | -0- | | | | | 51 |
| 11 | 2670 | N | -0- | -0- | -2670 B | -0- | | | | | N | -0- | | | | | 51 |
| *12 | 1194 | N | 1194 | -0- | -0- B | -0- | 1194 | 3 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 15,180 TOTAL CONDENSATE PROD: 70

TUCKER "G" GAS UNIT WELL #: 3 RRCID -> 204237 COMPL. DATE 08/26/2004 TOTAL DEPTH 12250 PERF.12012 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 50 | -0- | -12 B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 47 | -0- | -15 B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 45 | -0- | -17 B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 45 | -0- | -15 B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 570 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
NORTHCUTT WELL #: 2 RRCID -> 204350 COMPL. DATE 09/13/2004 TOTAL DEPTH 12206 PERF.11751 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1904 | -0- | -111 B | -0- | 1865 | 3 | 39 | 9 | Y | 35 | | | | | 67 |
| 02 | 1820 | N | 1686 | -0- | -134 B | -0- | 1685 | 3 | 1 | 9 | Y | 1 | 40 | 1 | | | 28 |
| 03 | 2233 | N | 2233 | -0- | -0- B | -0- | 2168 | 3 | 65 | 9 | Y | 59 | 39 | 1 | | | 48 |
| 04 | 1834 | N | 1834 | -0- | -0- B | -0- | 1811 | 3 | 23 | 9 | Y | 21 | 35 | 1 | | | 34 |
| 05 | 1860 | N | 1533 | -0- | -327 B | -0- | 1533 | 3 | | | Y | -0- | | | | | 34 |
| 06 | 1950 | N | 1570 | -0- | -380 B | -0- | 1502 | 3 | 68 | 9 | Y | 62 | 69 | 1 | | | 27 |
| 07 | 1891 | N | 1791 | -0- | -100 B | -0- | 1716 | 3 | 75 | 9 | Y | 68 | | | | | 95 |
| 08 | 1667 | N | 1667 | -0- | -0- B | -0- | 1645 | 3 | 22 | 9 | Y | 20 | 40 | 1 | | | 75 |
| 09 | 1669 | N | 1669 | -0- | -0- B | -0- | 1632 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | 75 |
| 10 | 1798 | N | 1785 | -0- | -13 B | -0- | 1713 | 3 | 72 | 9 | Y | 65 | 63 | 1 | | | 77 |
| 11 | 1622 | N | 1622 | -0- | -0- B | -0- | 1622 | 3 | | | Y | -0- | | | | | 77 |
| 12 | 1736 | N | 1589 | -0- | -147 B | -0- | 1589 | 3 | | | Y | -0- | | | | | 77 |

TOTAL GAS PROD: 20,883 TOTAL CONDENSATE PROD: 365

WILSON WELL #: 1 RRCID -> 204977 COMPL. DATE 01/24/2004 TOTAL DEPTH 11896 PERF.11766 - 11886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 508 | N | 508 | -0- | -0- B | -0- | 507 | 3 | 1 | 9 | Y | 1 | | | | | 27 |
| 02 | 558 | N | 558 | -0- | -0- B | -0- | 558 | 3 | | | Y | -0- | | | | | 27 |
| 03 | 559 | N | 559 | -0- | -0- B | -0- | 555 | 3 | 4 | 9 | Y | 4 | | | | | 31 |
| 04 | 617 | N | 617 | -0- | -0- B | -0- | 611 | 3 | 6 | 9 | Y | 5 | 36 | 1 | | | -0- |
| 05 | 702 | N | 702 | -0- | -0- B | -0- | 702 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 713 | N | 713 | -0- | -0- B | -0- | 712 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 07 | 801 | N | 801 | -0- | -0- B | -0- | 801 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 754 | N | 754 | -0- | -0- B | -0- | 754 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 745 | N | 745 | -0- | -0- B | -0- | 745 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 757 | N | 757 | -0- | -0- B | -0- | 748 | 3 | 9 | 9 | Y | 8 | | | | | 9 |
| 11 | 742 | N | 742 | -0- | -0- B | -0- | 742 | 3 | | | Y | -0- | | | | | 9 |
| 12 | 589 | N | 449 | -0- | -140 B | -0- | 449 | 3 | | | Y | -0- | 2 | 1 | | | 7 |

TOTAL GAS PROD: 7,905 TOTAL CONDENSATE PROD: 19

BURKETT WELL #: 1 RRCID -> 205058 COMPL. DATE 07/27/2004 TOTAL DEPTH 12060 PERF.11940 - 11786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 769 | N | 769 | -0- | -0- B | -0- | 769 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 700 | N | 490 | -0- | -210 B | -0- | 490 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 1736 | N | 393 | -0- | -1343 B | -0- | 392 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 04 | 2133 | N | 2133 | -0- | -0- B | -0- | 2131 | 3 | 2 | 9 | Y | 2 | 6 | 1 | | | 6 |
| 05 | 821 | N | 821 | -0- | -0- B | -0- | 821 | 3 | | | Y | -0- | | | | | 6 |
| 06 | 405 | N | 405 | -0- | -0- B | -0- | 405 | 3 | | | Y | -0- | | | | | 6 |
| 07 | 1736 | N | 237 | -0- | -1499 B | -0- | 236 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 08 | 2201 | X | 207 | -0- | -1994 B | -0- | 207 | 3 | | | Y | -0- | 1 | 1 | | | 6 |
| 09 | 2130 | X | 391 | -0- | -1739 B | -0- | 391 | 3 | | | Y | -0- | | | | | 6 |
| 10 | 806 | X | 204 | -0- | -602 B | -0- | 204 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 420 | X | 408 | -0- | -12 B | -0- | 408 | 3 | | | Y | -0- | | | | | 6 |
| *12 | 1672 | X | 1672 | -0- | -0- B | -0- | 1629 | 3 | 43 | 9 | Y | 39 | 37 | 1 | | | 8 |

TOTAL GAS PROD: 8,130 TOTAL CONDENSATE PROD: 43

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MCGILL, LD GU 1 WELL #: 2 RRCID -> 205974 COMPL. DATE 10/20/2004 TOTAL DEPTH 12120 PERF.11724 - 11910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1179 | N | 1179 | -0- | -0- B | -0- | 1135 | 3 | 44 | 9 | Y | 40 | | | | | 120 |
| 02 | 952 | N | 627 | -0- | -325 B | -0- | 626 | 3 | 1 | 9 | Y | 1 | 28 | 1 | | | 93 |
| 03 | 1698 | N | 1698 | -0- | -0- B | -0- | 1607 | 3 | 91 | 9 | Y | 83 | 55 | 1 | | | 121 |
| 04 | 1286 | N | 1286 | -0- | -0- B | -0- | 1279 | 3 | 7 | 9 | Y | 6 | 47 | 1 | | | 80 |
| 05 | 1079 | N | 1079 | -0- | -0- B | -0- | 1079 | 3 | | | Y | -0- | | | | | 80 |
| 06 | 1650 | N | 1052 | -0- | -598 B | -0- | 1052 | 3 | | | Y | -0- | 41 | 1 | | | 39 |
| 07 | 1333 | N | 1110 | -0- | -223 B | -0- | 1070 | 3 | 40 | 9 | Y | 36 | | | | | 75 |
| 08 | 1085 | N | 1077 | -0- | -8 B | -0- | 1065 | 3 | 12 | 9 | Y | 11 | 22 | 1 | | | 64 |
| 09 | 1050 | N | 948 | -0- | -102 B | -0- | 930 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 64 |
| 10 | 1116 | N | 1094 | -0- | -22 B | -0- | 1057 | 3 | 37 | 9 | Y | 34 | 33 | 1 | | | 65 |
| *11 | 1050 | N | 904 | -0- | -146 B | -0- | 904 | 3 | | | Y | -0- | | | | | 65 |
| *12 | 1042 | N | 1042 | -0- | -0- B | -0- | 1042 | 3 | | | Y | -0- | | | | | 65 |

TOTAL GAS PROD: 13,096 TOTAL CONDENSATE PROD: 227

TUCKER "G" GAS UNIT WELL #: 4 RRCID -> 206906 COMPL. DATE 11/04/2004 TOTAL DEPTH 12230 PERF.11759 - 12026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 917 | -0- | -106 B | -0- | 917 | 3 | | | N | -0- | | | | | 12 |
| 02 | 1064 | N | 1035 | -0- | -29 B | -0- | 1035 | 3 | | | N | -0- | | | | | 12 |
| 03 | 1065 | N | 1065 | -0- | -0- B | -0- | 1065 | 3 | | | N | -0- | | | | | 12 |
| 04 | 900 | N | 679 | -0- | -221 B | -0- | 679 | 3 | | | N | -0- | | | | | 12 |
| 05 | 1317 | N | 1317 | -0- | -0- B | -0- | 1317 | 3 | | | N | -0- | | | | | 12 |
| 06 | 1501 | N | 1501 | -0- | -0- B | -0- | 1501 | 3 | | | N | -0- | | | | | 12 |
| 07 | 1035 | N | 1035 | -0- | -0- B | -0- | 1035 | 3 | | | N | -0- | | | | | 12 |
| 08 | 1302 | N | 535 | -0- | -767 B | -0- | 535 | 3 | | | N | -0- | | | | | 12 |
| 09 | 1500 | N | 404 | -0- | -1096 B | -0- | 404 | 3 | | | N | -0- | | | | | 12 |
| 10 | 1363 | N | 1363 | -0- | -0- B | -0- | 1363 | 3 | | | N | -0- | | | | | 12 |
| 11 | 1563 | N | 1563 | -0- | -0- B | -0- | 1563 | 3 | | | N | -0- | | | | | 12 |
| *12 | 788 | N | 788 | -0- | -0- B | -0- | 788 | 3 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 12,202 TOTAL CONDENSATE PROD: -0-

KLEUPPEL WELL #: 3 RRCID -> 206943 COMPL. DATE 11/02/2004 TOTAL DEPTH 12020 PERF.11672 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 1599 | -0- | -726 B | -0- | 1599 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 1776 | N | 1776 | -0- | -0- B | -0- | 1776 | 3 | | | Y | -0- | | | | | 15 |
| 03 | 1860 | N | 1507 | -0- | -353 B | -0- | 1507 | 3 | | | Y | -0- | | | | | 15 |
| 04 | 1575 | N | 1575 | -0- | -0- B | -0- | 1575 | 3 | | | Y | -0- | 2 | 1 | | | 13 |
| 05 | 1867 | N | 1867 | -0- | -0- B | -0- | 1867 | 3 | | | Y | -0- | | | | | 13 |
| 06 | 1470 | N | 1427 | -0- | -43 B | -0- | 1424 | 3 | 3 | 9 | Y | 3 | | | | | 16 |
| 07 | 1671 | N | 1671 | -0- | -0- B | -0- | 1670 | 3 | 1 | 9 | Y | 1 | | | | | 17 |
| 08 | 1528 | N | 1528 | -0- | -0- B | -0- | 1528 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 1410 | N | 1358 | -0- | -52 B | -0- | 1358 | 3 | | | Y | -0- | | | | | 17 |
| 10 | 1504 | N | 1504 | -0- | -0- B | -0- | 1483 | 3 | 21 | 9 | Y | 19 | | | | | 36 |
| 11 | 1410 | N | 1302 | -0- | -108 B | -0- | 1302 | 3 | | | Y | -0- | | | | | 36 |
| *12 | 1485 | N | 1485 | -0- | -0- B | -0- | 1482 | 3 | 3 | 9 | Y | 3 | 16 | 1 | | | 23 |

TOTAL GAS PROD: 18,599 TOTAL CONDENSATE PROD: 26

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MCMOYLE UNIT 1 WELL #: 5 RRCID -> 207187 COMPL. DATE 01/03/2005 TOTAL DEPTH 12225 PERF.11860 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 2448 | -0- | -1520 B | -0- | 2448 | 3 | | | N | -0- | | | | | 52 |
| 02 | 3052 | X | 1758 | -0- | -1294 B | -0- | 1758 | 3 | | | N | -0- | | | | | 52 |
| 03 | 3379 | X | 2251 | -0- | -1128 B | -0- | 2251 | 3 | | | N | -0- | | | | | 52 |
| 04 | 3270 | X | 2366 | -0- | -904 B | -0- | 2366 | 3 | | | N | -0- | | | | | 52 |
| 05 | 2852 | X | 2160 | -0- | -692 B | -0- | 2160 | 3 | | | N | -0- | | | | | 52 |
| 06 | 2370 | X | 1625 | -0- | -745 B | -0- | 1625 | 3 | | | N | -0- | | | | | 52 |
| 07 | 2449 | X | 1405 | -0- | -1044 B | -0- | 1333 | 3 | 72 | 9 | N | 65 | 97 | 1 | | | 20 |
| 08 | 2449 | X | 1992 | -0- | -457 B | -0- | 1992 | 3 | | | N | -0- | | | | | 20 |
| 09 | 2370 | X | 1477 | -0- | -893 B | -0- | 1405 | 3 | 72 | 9 | N | 65 | | | | | 85 |
| 10 | 2170 | X | 1517 | -0- | -653 B | -0- | 1517 | 3 | | | N | -0- | | | | | 85 |
| 11 | 1920 | X | 1180 | -0- | -740 B | -0- | 1180 | 3 | | | N | -0- | | | | | 85 |
| 12 | 1984 | X | 1256 | -0- | -728 B | -0- | 1256 | 3 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 21,435 TOTAL CONDENSATE PROD: 130

CORLEY WELL #: 3 RRCID -> 208899 COMPL. DATE 01/05/2005 TOTAL DEPTH 12095 PERF.11750 - 11864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1385 | N | 1385 | -0- | -0- B | -0- | 1384 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 1402 | N | 1402 | -0- | -0- B | -0- | 1402 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 1548 | N | 1548 | -0- | -0- B | -0- | 1548 | 2 | | | Y | -0- | | | | | 9 |
| 04 | 1444 | N | 1444 | -0- | -0- B | -0- | 1444 | 2 | | | Y | -0- | | | | | 9 |
| 05 | 1568 | N | 1568 | -0- | -0- B | -0- | 1568 | 2 | | | Y | -0- | | | | | 9 |
| 06 | 1500 | N | 1394 | -0- | -106 B | -0- | 1394 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 1676 | N | 1676 | -0- | -0- B | -0- | 1676 | 2 | | | Y | -0- | | | | | 9 |
| 08 | 1717 | N | 1717 | -0- | -0- B | -0- | 1717 | 2 | | | Y | -0- | | | | | 9 |
| 09 | 1543 | N | 1543 | -0- | -0- B | -0- | 1543 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 1643 | N | 1639 | -0- | -4 B | -0- | 1639 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 1603 | N | 1603 | -0- | -0- B | -0- | 1597 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 12 | 1581 | N | 1528 | -0- | -53 B | -0- | 1528 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 18,447 TOTAL CONDENSATE PROD: 6

RUCKER, WL GU 1 WELL #: 4 RRCID -> 208931 COMPL. DATE 01/14/2005 TOTAL DEPTH 12385 PERF.12004 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | -0- | -0- | -496 B | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 196 | N | -0- | -0- | -196 B | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 3 | | | Y | -0- | | | | | 1 |
| *12 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 261 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MCMOYLE UNIT 1 WELL #: 4 RRCID -> 209160 COMPL. DATE 01/03/2005 TOTAL DEPTH 12225 PERF.11860 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3816 | -0- | -307 B | -0- | 3816 | 3 | | | N | -0- | | | | | 145 |
| 02 | 3724 | X | 2807 | -0- | -917 B | -0- | 2807 | 3 | | | N | -0- | | | | | 145 |
| 03 | 4123 | X | 2433 | -0- | -1690 B | -0- | 2433 | 3 | | | N | -0- | | | | | 145 |
| 04 | 3690 | X | 3085 | -0- | -605 B | -0- | 3085 | 3 | | | N | -0- | | | | | 145 |
| 05 | 3813 | X | 3532 | -0- | -281 B | -0- | 3532 | 3 | | | N | -0- | | | | | 145 |
| 06 | 3690 | X | 2559 | -0- | -1131 B | -0- | 2559 | 3 | | | N | -0- | | | | | 145 |
| 07 | 3280 | X | 3280 | -0- | -0- B | -0- | 3237 | 3 | 43 | 9 | N | 39 | 92 | 1 | | | 92 |
| 08 | 3534 | X | 2639 | -0- | -895 B | -0- | 2639 | 3 | | | N | -0- | | | | | 92 |
| 09 | 3420 | X | 2539 | -0- | -881 B | -0- | 2539 | 3 | | | N | -0- | | | | | 92 |
| 10 | 3534 | X | 2675 | -0- | -859 B | -0- | 2675 | 3 | | | N | -0- | | | | | 92 |
| 11 | 3180 | X | 2311 | -0- | -869 B | -0- | 2311 | 3 | | | N | -0- | | | | | 92 |
| 12 | 3286 | X | 1302 | -0- | -1984 B | -0- | 1302 | 3 | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: 32,978 TOTAL CONDENSATE PROD: 39

MORBY GAS UNIT 1 WELL #: 8 RRCID -> 209269 COMPL. DATE 02/17/2005 TOTAL DEPTH 12088 PERF.11728 - 11812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 223 | -0- | -180 B | -0- | 223 | 2 | | | N | -0- | | | | | 28 |
| 02 | 1008 | N | 340 | -0- | -668 B | -0- | 340 | 2 | | | N | -0- | | | | | 28 |
| 03 | 558 | N | 72 | -0- | -486 B | -0- | 72 | 2 | | | N | -0- | | | | | 28 |
| 04 | 872 | N | 872 | -0- | -0- B | -0- | 872 | 2 | | | N | -0- | | | | | 28 |
| 05 | 781 | N | 781 | -0- | -0- B | -0- | 781 | 2 | | | N | -0- | | | | | 28 |
| 06 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | 28 |
| 07 | 899 | N | 141 | -0- | -758 B | -0- | 141 | 2 | | | N | -0- | | | | | 28 |
| 08 | 775 | N | 752 | -0- | -23 B | -0- | 752 | 2 | | | N | -0- | | | | | 28 |
| 09 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 2 | | | N | -0- | | | | | 28 |
| 10 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 2 | | | N | -0- | | | | | 28 |
| 11 | 720 | N | 128 | -0- | -592 B | -0- | 128 | 2 | | | N | -0- | | | | | 28 |
| 12 | 310 | N | 50 | -0- | -260 B | -0- | 50 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 4,136 TOTAL CONDENSATE PROD: -0-

MORBY GAS UNIT 1 WELL #: 7 RRCID -> 209322 COMPL. DATE 02/03/2005 TOTAL DEPTH 12050 PERF.11750 - 11842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1516 | -0- | -344 B | -0- | 1470 | 2 | 46 | 9 | N | 42 | | | | | 146 |
| 02 | 1512 | N | 1123 | -0- | -389 B | -0- | 1123 | 2 | | | N | -0- | | | | | 146 |
| 03 | 1612 | N | 826 | -0- | -786 B | -0- | 826 | 2 | | | N | -0- | | | | | 146 |
| 04 | 1470 | N | 861 | -0- | -609 B | -0- | 861 | 2 | | | N | -0- | | | | | 146 |
| 05 | 1240 | N | 1065 | -0- | -175 B | -0- | 1065 | 2 | | | N | -0- | | | | | 146 |
| 06 | 1044 | N | 1044 | -0- | -0- B | -0- | 1044 | 2 | | | N | -0- | | | | | 146 |
| 07 | 1206 | N | 1206 | -0- | -0- B | -0- | 1206 | 2 | | | N | -0- | | | | | 146 |
| 08 | 1054 | N | 912 | -0- | -142 B | -0- | 912 | 2 | | | N | -0- | | | | | 146 |
| 09 | 1072 | N | 1072 | -0- | -0- B | -0- | 1072 | 2 | | | N | -0- | | | | | 146 |
| 10 | 1209 | N | 1053 | -0- | -156 B | -0- | 1045 | 2 | 8 | 9 | N | 7 | | | | | 153 |
| 11 | 870 | N | 601 | -0- | -269 B | -0- | 601 | 2 | | | N | -0- | | | | | 153 |
| *12 | 1121 | N | 1121 | -0- | -0- B | -0- | 1048 | 2 | 73 | 9 | N | 66 | 192 | 1 | | | 27 |

TOTAL GAS PROD: 12,400 TOTAL CONDENSATE PROD: 115

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
STEWART WELL #: 1 RRCID -> 210065 COMPL. DATE 01/20/2005 TOTAL DEPTH 12165 PERF.11766 - 11952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2164 | N | 2164 | -0- | -0- B | -0- | 2161 | 3 | 3 | 9 | Y | 3 | | | | | 9 |
| 02 | 1936 | N | 1936 | -0- | -0- B | -0- | 1934 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 03 | 2142 | N | 2142 | -0- | -0- B | -0- | 2131 | 3 | 11 | 9 | Y | 10 | | | | | 21 |
| 04 | 1808 | N | 1808 | -0- | -0- B | -0- | 1801 | 3 | 7 | 9 | Y | 6 | 17 | 1 | | | 10 |
| 05 | 1576 | N | 1576 | -0- | -0- B | -0- | 1576 | 3 | | | Y | -0- | | | | | 10 |
| 06 | 2043 | N | 2043 | -0- | -0- B | -0- | 2039 | 3 | 4 | 9 | Y | 4 | | | | | 14 |
| 07 | 1693 | N | 1693 | -0- | -0- B | -0- | 1681 | 3 | 12 | 9 | Y | 11 | | | | | 25 |
| 08 | 1589 | N | 1589 | -0- | -0- B | -0- | 1587 | 3 | 2 | 9 | Y | 2 | 19 | 1 | | | 8 |
| 09 | 2040 | N | 1494 | -0- | -546 B | -0- | 1494 | 3 | | | Y | -0- | | | | | 8 |
| 10 | 1844 | N | 1844 | -0- | -0- B | -0- | 1844 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 2050 | N | 2050 | -0- | -0- B | -0- | 2046 | 3 | 4 | 9 | Y | 4 | | | | | 12 |
| *12 | 1739 | N | 1739 | -0- | -0- B | -0- | 1738 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 12 |

TOTAL GAS PROD: 22,078 TOTAL CONDENSATE PROD: 43

JAKUBIK WELL #: 3 RRCID -> 210481 COMPL. DATE 03/31/2005 TOTAL DEPTH N/A PERF.12116 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1513 | N | 1513 | -0- | -0- B | -0- | 1512 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 1726 | N | 1726 | -0- | -0- B | -0- | 1726 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 2263 | N | 1973 | -0- | -290 B | -0- | 1972 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | -0- |
| 04 | 2108 | N | 2108 | -0- | -0- B | -0- | 2108 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1922 | N | 1180 | -0- | -742 B | -0- | 1177 | 3 | 3 | 9 | Y | 3 | | | | | 3 |
| 06 | 1920 | N | 1725 | -0- | -195 B | -0- | 1725 | 3 | | | Y | -0- | | | | | 3 |
| 07 | 2170 | N | 1167 | -0- | -1003 B | -0- | 1167 | 3 | | | Y | -0- | | | | | 3 |
| 08 | 2170 | X | 1208 | -0- | -962 B | -0- | 1208 | 3 | | | Y | -0- | | | | | 3 |
| 09 | 2100 | X | 928 | -0- | -1172 B | -0- | 928 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 1798 | X | 982 | -0- | -816 B | -0- | 982 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 1740 | X | 1005 | -0- | -735 B | -0- | 1005 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 1209 | X | 1031 | -0- | -178 B | -0- | 1020 | 3 | 11 | 9 | Y | 10 | | | | | 13 |

TOTAL GAS PROD: 16,546 TOTAL CONDENSATE PROD: 15

NORTHCUTT, ED GU 1 WELL #: 3 RRCID -> 211643 COMPL. DATE 03/17/2005 TOTAL DEPTH 12243 PERF.11722 - 11952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 13 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 13 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 13 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 13 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 13 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | Y | -0- | | | | | 13 |
| *12 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 258 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
BURKETT WELL #: 3 RRCID -> 212009 COMPL. DATE 04/20/2005 TOTAL DEPTH 12016 PERF.11706 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1456 | N | 1456 | -0- | -0- B | -0- | 1453 | 3 | 3 | 9 | Y | 3 | | | | | 5 |
| 02 | 1344 | N | 1270 | -0- | -74 B | -0- | 1268 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 03 | 1515 | N | 1515 | -0- | -0- B | -0- | 1503 | 3 | 12 | 9 | Y | 11 | | | | | 18 |
| 04 | 1447 | N | 1447 | -0- | -0- B | -0- | 1439 | 3 | 8 | 9 | Y | 7 | 21 | 1 | | | 4 |
| 05 | 1465 | N | 1465 | -0- | -0- B | -0- | 1464 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 06 | 1640 | N | 1640 | -0- | -0- B | -0- | 1631 | 3 | 9 | 9 | Y | 8 | | | | | 13 |
| 07 | 1488 | N | 1481 | -0- | -7 B | -0- | 1452 | 3 | 29 | 9 | Y | 26 | | | | | 39 |
| 08 | 1566 | N | 1566 | -0- | -0- B | -0- | 1554 | 3 | 12 | 9 | Y | 11 | 50 | 1 | | | -0- |
| 09 | 1650 | N | 1504 | -0- | -146 B | -0- | 1504 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1533 | N | 1533 | -0- | -0- B | -0- | 1533 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 1421 | -0- | -109 B | -0- | 1413 | 3 | 8 | 9 | Y | 7 | | | | | 7 |
| 12 | 1550 | N | 1380 | -0- | -170 B | -0- | 1370 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |

TOTAL GAS PROD: 17,678 TOTAL CONDENSATE PROD: 85

SWINNEY, VIOLA WELL #: 1 RRCID -> 212227 COMPL. DATE 05/18/2005 TOTAL DEPTH 12025 PERF.11548 - 11698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2394 | N | 2394 | -0- | -0- B | -0- | 2386 | 3 | 8 | 9 | Y | 7 | | | | | 20 |
| 02 | 2380 | X | 2049 | -0- | -331 B | -0- | 2045 | 3 | 4 | 9 | Y | 4 | | | | | 24 |
| 03 | 3089 | X | 3089 | -0- | -0- B | -0- | 3053 | 3 | 36 | 9 | Y | 33 | | | | | 57 |
| 04 | 2612 | X | 2612 | -0- | -0- B | -0- | 2591 | 3 | 21 | 9 | Y | 19 | 57 | 1 | | | 19 |
| 05 | 2471 | X | 2471 | -0- | -0- B | -0- | 2470 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| 06 | 3000 | X | 2155 | -0- | -845 B | -0- | 2154 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 07 | 3100 | X | 2535 | -0- | -565 B | -0- | 2531 | 3 | 4 | 9 | Y | 4 | | | | | 25 |
| 08 | 2480 | N | 2076 | -0- | -404 B | -0- | 2075 | 3 | 1 | 9 | Y | 1 | 6 | 1 | | | 20 |
| 09 | 2195 | N | 2195 | -0- | -0- B | -0- | 2195 | 3 | | | Y | -0- | | | | | 20 |
| 10 | 2542 | N | 2520 | -0- | -22 B | -0- | 2520 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 2203 | N | 2203 | -0- | -0- B | -0- | 2202 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| *12 | 2527 | N | 2527 | -0- | -0- B | -0- | 2520 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 21 |

TOTAL GAS PROD: 28,826 TOTAL CONDENSATE PROD: 77

MCDONALD WELL #: 1 RRCID -> 213548 COMPL. DATE 05/20/2005 TOTAL DEPTH 12018 PERF.11650 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3008 | X | 3008 | -0- | -0- B | -0- | 3006 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| 02 | 3270 | X | 3270 | -0- | -0- B | -0- | 3269 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 03 | 3774 | X | 3774 | -0- | -0- B | -0- | 3764 | 3 | 10 | 9 | Y | 9 | | | | | 18 |
| 04 | 3397 | X | 3397 | -0- | -0- B | -0- | 3391 | 3 | 6 | 9 | Y | 5 | 16 | 1 | | | 7 |
| 05 | 3330 | X | 3330 | -0- | -0- B | -0- | 3330 | 3 | | | Y | -0- | | | | | 7 |
| 06 | 3360 | X | 3360 | -0- | -0- B | -0- | 3358 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 07 | 2964 | X | 2964 | -0- | -0- B | -0- | 2958 | 3 | 6 | 9 | Y | 5 | | | | | 14 |
| 08 | 3689 | X | 3236 | -0- | -453 B | -0- | 3235 | 3 | 1 | 9 | Y | 1 | 10 | 1 | | | 5 |
| 09 | 3390 | X | 3124 | -0- | -266 B | -0- | 3124 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 3472 | X | 2528 | -0- | -944 B | -0- | 2528 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 3360 | X | 3301 | -0- | -59 B | -0- | 3299 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 12 | 3224 | X | 2901 | -0- | -323 B | -0- | 2893 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 7 |

TOTAL GAS PROD: 38,193 TOTAL CONDENSATE PROD: 34

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
JAKUBIK WELL #: 2 RRCID -> 213551 COMPL. DATE 05/27/2005 TOTAL DEPTH 12395 PERF.11980 - 12176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2500 | X | 2500 | -0- | -0- B | -0- | 2454 | 3 | 46 | 9 | Y | 42 | | | | | 62 |
| 02 | 2968 | X | 2087 | -0- | -881 B | -0- | 2087 | 3 | | | Y | -0- | | | | | 62 |
| 03 | 3308 | X | 3308 | -0- | -0- B | -0- | 3218 | 3 | 90 | 9 | Y | 82 | 144 | 1 | | | -0- |
| 04 | 2490 | X | 2186 | -0- | -304 B | -0- | 2186 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2511 | X | 2301 | -0- | -210 B | -0- | 2141 | 3 | 160 | 9 | Y | 145 | 138 | 1 | | | 7 |
| 06 | 3210 | X | 2812 | -0- | -398 B | -0- | 2812 | 3 | | | Y | -0- | | | | | 7 |
| 07 | 3317 | X | 2378 | -0- | -939 B | -0- | 2378 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 2945 | X | 2365 | -0- | -580 B | -0- | 2365 | 3 | | | Y | -0- | | | | | 7 |
| 09 | 2820 | X | 2524 | -0- | -296 B | -0- | 2524 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 2914 | X | 1984 | -0- | -930 B | -0- | 1984 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 2820 | X | 1957 | -0- | -863 B | -0- | 1957 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 2604 | N | 2131 | -0- | -473 B | -0- | 2119 | 3 | 12 | 9 | Y | 11 | | | | | 18 |

TOTAL GAS PROD: 28,533 TOTAL CONDENSATE PROD: 280

AIRPORT WELL #: 1 RRCID -> 213666 COMPL. DATE 04/21/2005 TOTAL DEPTH 12133 PERF.11766 - 11862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2256 | N | 2256 | -0- | -0- B | -0- | 2254 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 02 | 2268 | N | 2125 | -0- | -143 B | -0- | 2124 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 03 | 2449 | N | 2145 | -0- | -304 B | -0- | 2139 | 3 | 6 | 9 | Y | 5 | | | | | 16 |
| 04 | 2261 | N | 2261 | -0- | -0- B | -0- | 2257 | 3 | 4 | 9 | Y | 4 | 11 | 1 | | | 9 |
| 05 | 2356 | N | 1764 | -0- | -592 B | -0- | 1764 | 3 | | | Y | -0- | | | | | 9 |
| 06 | 2070 | N | 1373 | -0- | -697 B | -0- | 1371 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 07 | 2325 | N | 1841 | -0- | -484 B | -0- | 1831 | 3 | 10 | 9 | Y | 9 | | | | | 20 |
| 08 | 1816 | N | 1816 | -0- | -0- B | -0- | 1814 | 3 | 2 | 9 | Y | 2 | 16 | 1 | | | 6 |
| 09 | 1791 | N | 1791 | -0- | -0- B | -0- | 1791 | 3 | | | Y | -0- | | | | | 6 |
| 10 | 1829 | N | 1734 | -0- | -95 B | -0- | 1734 | 3 | | | Y | -0- | | | | | 6 |
| *11 | 1810 | N | 1810 | -0- | -0- B | -0- | 1808 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| *12 | 1883 | N | 1883 | -0- | -0- B | -0- | 1875 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 8 |

TOTAL GAS PROD: 22,799 TOTAL CONDENSATE PROD: 34

WILSON, B.J. WELL #: 1 RRCID -> 214313 COMPL. DATE 06/16/2005 TOTAL DEPTH 12045 PERF.11674 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2843 | X | 2843 | -0- | -0- B | -0- | 2842 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 02 | 2493 | X | 2493 | -0- | -0- B | -0- | 2493 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 2875 | X | 2875 | -0- | -0- B | -0- | 2872 | 3 | 3 | 9 | Y | 3 | | | | | 11 |
| 04 | 3048 | X | 3048 | -0- | -0- B | -0- | 3046 | 3 | 2 | 9 | Y | 2 | 6 | 1 | | | 7 |
| 05 | 3021 | X | 3021 | -0- | -0- B | -0- | 3021 | 3 | | | Y | -0- | | | | | 7 |
| 06 | 2929 | X | 2929 | -0- | -0- B | -0- | 2928 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 07 | 2816 | X | 2816 | -0- | -0- B | -0- | 2810 | 3 | 6 | 9 | Y | 5 | | | | | 13 |
| 08 | 2976 | X | 2574 | -0- | -402 B | -0- | 2573 | 3 | 1 | 9 | Y | 1 | 8 | 1 | | | 6 |
| 09 | 2880 | X | 2776 | -0- | -104 B | -0- | 2776 | 3 | | | Y | -0- | | | | | 6 |
| 10 | 2976 | X | 2799 | -0- | -177 B | -0- | 2799 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 2880 | X | 2611 | -0- | -269 B | -0- | 2610 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 12 | 2883 | X | 2410 | -0- | -473 B | -0- | 2400 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |

TOTAL GAS PROD: 33,195 TOTAL CONDENSATE PROD: 23

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MCGILL, LD GU 1 WELL #: 3 RRCID -> 214317 COMPL. DATE 07/14/2005 TOTAL DEPTH 12220 PERF.11798 - 11996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1632 | -0- | -476 | B | -0- | 1599 | 3 | 33 | 9 | Y | 30 | | | | | 69 |
| 02 | 1932 | X | 1726 | -0- | -206 | B | -0- | 1725 | 3 | 1 | 9 | Y | 1 | 41 | 1 | | | 29 |
| 03 | 2196 | X | 2196 | -0- | -0- | B | -0- | 2132 | 3 | 64 | 9 | Y | 58 | 38 | 1 | | | 49 |
| 04 | 2070 | X | 2048 | -0- | -22 | B | -0- | 2033 | 3 | 15 | 9 | Y | 14 | 39 | 1 | | | 24 |
| 05 | 1953 | X | 1613 | -0- | -340 | B | -0- | 1613 | 3 | | | Y | -0- | | | | | 24 |
| 06 | 2130 | X | 1676 | -0- | -454 | B | -0- | 1607 | 3 | 69 | 9 | Y | 63 | 70 | 1 | | | 17 |
| 07 | 2201 | X | 1595 | -0- | -606 | B | -0- | 1531 | 3 | 64 | 9 | Y | 58 | | | | | 75 |
| 08 | 2201 | X | 1467 | -0- | -734 | B | -0- | 1448 | 3 | 19 | 9 | Y | 17 | 34 | 1 | | | 58 |
| 09 | 2040 | X | 1187 | -0- | -853 | B | -0- | 1162 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 58 |
| 10 | 1758 | X | 1758 | -0- | -0- | B | -0- | 1691 | 3 | 67 | 9 | Y | 61 | 60 | 1 | | | 59 |
| 11 | 1680 | X | 1406 | -0- | -274 | B | -0- | 1406 | 3 | | | Y | -0- | | | | | 59 |
| *12 | 1615 | X | 1615 | -0- | -0- | B | -0- | 1615 | 3 | | | Y | -0- | | | | | 59 |

TOTAL GAS PROD: 19,919 TOTAL CONDENSATE PROD: 325

JAKUBIK WELL #: 4 RRCID -> 216211 COMPL. DATE 10/20/2005 TOTAL DEPTH 12315 PERF.12002 - 12120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | 653 | -0- | -463 | B | -0- | 645 | 3 | 8 | 9 | Y | 7 | | | | | 20 |
| 02 | 1072 | X | 1072 | -0- | -0- | B | -0- | 1072 | 3 | | | Y | -0- | | | | | 20 |
| 03 | 1147 | X | 716 | -0- | -431 | B | -0- | 716 | 3 | | | Y | -0- | 20 | 1 | | | -0- |
| 04 | 1110 | X | 614 | -0- | -496 | B | -0- | 614 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1178 | X | 533 | -0- | -645 | B | -0- | 509 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 1 |
| 06 | 1140 | X | 489 | -0- | -651 | B | -0- | 489 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 1178 | X | 470 | -0- | -708 | B | -0- | 470 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 527 | N | 378 | -0- | -149 | B | -0- | 378 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 480 | N | 309 | -0- | -171 | B | -0- | 309 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 465 | N | 322 | -0- | -143 | B | -0- | 322 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 360 | N | 215 | -0- | -145 | B | -0- | 215 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 310 | N | 242 | -0- | -68 | B | -0- | 241 | 3 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 6,013 TOTAL CONDENSATE PROD: 30

LYLES WELL #: 7 RRCID -> 216213 COMPL. DATE 10/13/2005 TOTAL DEPTH 11940 PERF.11628 - 11732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1958 | N | 1958 | -0- | -0- | B | -0- | 1958 | 3 | | | Y | -0- | | | | | 22 |
| 02 | 1036 | N | 955 | -0- | -81 | B | -0- | 955 | 3 | | | Y | -0- | | | | | 22 |
| 03 | 1147 | N | 899 | -0- | -248 | B | -0- | 899 | 3 | | | Y | -0- | | | | | 22 |
| 04 | 1814 | N | 1814 | -0- | -0- | B | -0- | 1814 | 3 | | | Y | -0- | 2 | 1 | | | 20 |
| 05 | 2043 | N | 2043 | -0- | -0- | B | -0- | 2043 | 3 | | | Y | -0- | | | | | 20 |
| 06 | 870 | N | 613 | -0- | -257 | B | -0- | 613 | 3 | | | Y | -0- | | | | | 20 |
| 07 | 1147 | N | 703 | -0- | -444 | B | -0- | 703 | 3 | | | Y | -0- | | | | | 20 |
| 08 | 1085 | N | 777 | -0- | -308 | B | -0- | 777 | 3 | | | Y | -0- | | | | | 20 |
| 09 | 935 | N | 935 | -0- | -0- | B | -0- | 935 | 3 | | | Y | -0- | | | | | 20 |
| 10 | 713 | N | 701 | -0- | -12 | B | -0- | 700 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 11 | 750 | N | 540 | -0- | -210 | B | -0- | 540 | 3 | | | Y | -0- | | | | | 21 |
| *12 | 1084 | N | 1084 | -0- | -0- | B | -0- | 1084 | 3 | | | Y | -0- | 2 | 1 | | | 19 |

TOTAL GAS PROD: 13,022 TOTAL CONDENSATE PROD: 1

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MURPHY, HJ GU 1 WELL #: 2 RRCID -> 216402 COMPL. DATE 09/22/2005 TOTAL DEPTH 12492 PERF.12082 - 12208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 198 | -0- | -639 B | -0- | 186 | 3 | 12 | 9 | Y | 11 | | | | | 67 |
| 02 | 317 | N | 317 | -0- | -0- B | -0- | 249 | 3 | 68 | 9 | Y | 62 | | | | | 129 |
| 03 | 434 | N | 357 | -0- | -77 B | -0- | 357 | 3 | | | Y | -0- | | | | | 129 |
| 04 | 989 | N | 989 | -0- | -0- B | -0- | 937 | 3 | 52 | 9 | Y | 47 | 175 | 1 | | | 1 |
| 05 | 662 | N | 662 | -0- | -0- B | -0- | 662 | 3 | | | Y | -0- | | | | | 1 |
| 06 | 360 | N | 139 | -0- | -221 B | -0- | 139 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 1023 | N | 199 | -0- | -824 B | -0- | 199 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 651 | N | 190 | -0- | -461 B | -0- | 190 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 190 | N | 190 | -0- | -0- B | -0- | 183 | 3 | 7 | 9 | Y | 6 | | | | | 7 |
| 10 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 180 | N | 129 | -0- | -51 B | -0- | 129 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 186 | N | 93 | -0- | -93 B | -0- | 93 | 3 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 3,681 TOTAL CONDENSATE PROD: 126

MCGILL, LD GU 1 WELL #: 4 RRCID -> 220928 COMPL. DATE 03/24/2006 TOTAL DEPTH 12300 PERF.11846 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2404 | X | 2404 | -0- | -0- B | -0- | 2337 | 3 | 67 | 9 | Y | 61 | | | | | 142 |
| 02 | 2688 | X | 2111 | -0- | -577 B | -0- | 2109 | 3 | 2 | 9 | Y | 2 | 71 | 1 | | | 73 |
| 03 | 2976 | X | 2059 | -0- | -917 B | -0- | 1975 | 3 | 84 | 9 | Y | 76 | 50 | 1 | | | 99 |
| 04 | 2880 | X | 2386 | -0- | -494 B | -0- | 2368 | 3 | 18 | 9 | Y | 16 | 64 | 1 | | | 51 |
| 05 | 2325 | N | 1953 | -0- | -372 B | -0- | 1953 | 3 | | | Y | -0- | | | | | 51 |
| 06 | 2170 | N | 2170 | -0- | -0- B | -0- | 2170 | 3 | | | Y | -0- | 4 | 1 | | | 47 |
| 07 | 2480 | N | 2201 | -0- | -279 B | -0- | 2198 | 3 | 3 | 9 | Y | 3 | | | | | 50 |
| 08 | 2129 | N | 2129 | -0- | -0- B | -0- | 2128 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 49 |
| 09 | 2101 | N | 2101 | -0- | -0- B | -0- | 2099 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 49 |
| 10 | 2168 | N | 2168 | -0- | -0- B | -0- | 2165 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 49 |
| 11 | 1951 | N | 1951 | -0- | -0- B | -0- | 1951 | 3 | | | Y | -0- | | | | | 49 |
| *12 | 1900 | N | 1900 | -0- | -0- B | -0- | 1900 | 3 | | | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 25,533 TOTAL CONDENSATE PROD: 164

DAVIS, SHARON WELL #: 1 RRCID -> 221457 COMPL. DATE 05/27/2006 TOTAL DEPTH 12045 PERF.11715 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1090 | -0- | -181 B | -0- | 1084 | 2 | 6 | 9 | Y | 5 | | | | | 28 |
| 02 | 1204 | N | 820 | -0- | -384 B | -0- | 816 | 2 | 4 | 9 | Y | 4 | | | | | 32 |
| 03 | 1297 | N | 1297 | -0- | -0- B | -0- | 1291 | 2 | 6 | 9 | Y | 5 | | | | | 37 |
| 04 | 1234 | N | 1234 | -0- | -0- B | -0- | 1230 | 2 | 4 | 9 | Y | 4 | | | | | 41 |
| 05 | 1125 | N | 1125 | -0- | -0- B | -0- | 1124 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 06 | 1260 | N | 986 | -0- | -274 B | -0- | 983 | 2 | 3 | 9 | Y | 3 | | | | | 45 |
| 07 | 1271 | N | 949 | -0- | -322 B | -0- | 945 | 2 | 4 | 9 | Y | 4 | | | | | 49 |
| 08 | 1116 | N | 1003 | -0- | -113 B | -0- | 996 | 2 | 7 | 9 | Y | 6 | | | | | 55 |
| 09 | 1168 | N | 1168 | -0- | -0- B | -0- | 1162 | 2 | 6 | 9 | Y | 5 | | | | | 60 |
| 10 | 1163 | N | 1163 | -0- | -0- B | -0- | 1157 | 2 | 6 | 9 | Y | 5 | | | | | 65 |
| 11 | 1123 | N | 1123 | -0- | -0- B | -0- | 1123 | 2 | | | Y | -0- | | | | | 65 |
| 12 | 1209 | N | 1069 | -0- | -140 B | -0- | 1069 | 2 | | | Y | -0- | | | | | 65 |

TOTAL GAS PROD: 13,027 TOTAL CONDENSATE PROD: 42

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
CHALLENGER WELL #: 1 RRCID -> 221711 COMPL. DATE 05/28/2006 TOTAL DEPTH 12300 PERF.11890 - 12080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 1929 | -0- | -1543 B | -0- | 1929 | 3 | | | Y | -0- | | | | | 22 |
| 02 | 2220 | X | 2220 | -0- | -0- B | -0- | 2220 | 3 | | | Y | -0- | | | | | 22 |
| 03 | 1736 | X | 1413 | -0- | -323 B | -0- | 1413 | 3 | | | Y | -0- | | | | | 22 |
| 04 | 2132 | X | 2132 | -0- | -0- B | -0- | 2132 | 3 | | | Y | -0- | | | | | 22 |
| 05 | 1798 | N | 1798 | -0- | -0- B | -0- | 1798 | 3 | | | Y | -0- | | | | | 22 |
| 06 | 1719 | N | 1719 | -0- | -0- B | -0- | 1719 | 3 | | | Y | -0- | | | | | 22 |
| 07 | 1980 | N | 1980 | -0- | -0- B | -0- | 1980 | 3 | | | Y | -0- | | | | | 22 |
| 08 | 2137 | N | 2137 | -0- | -0- B | -0- | 2137 | 3 | | | Y | -0- | | | | | 22 |
| 09 | 1528 | N | 1528 | -0- | -0- B | -0- | 1528 | 3 | | | Y | -0- | | | | | 22 |
| 10 | 1972 | N | 1972 | -0- | -0- B | -0- | 1972 | 3 | | | Y | -0- | | | | | 22 |
| 11 | 1440 | N | 1169 | -0- | -271 B | -0- | 1169 | 3 | | | Y | -0- | | | | | 22 |
| *12 | 2031 | N | 2031 | -0- | -0- B | -0- | 2031 | 3 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 22,028 TOTAL CONDENSATE PROD: -0-

MCGILL, LD GU 1 WELL #: 5 RRCID -> 222035 COMPL. DATE 06/26/2006 TOTAL DEPTH 12359 PERF.12154 - 12304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1323 | -0- | -475 B | -0- | 1319 | 3 | 4 | 9 | Y | 4 | | | | | 33 |
| 02 | 1319 | N | 1319 | -0- | -0- B | -0- | 1299 | 3 | 20 | 9 | Y | 18 | | | | | 51 |
| 03 | 1592 | N | 1592 | -0- | -0- B | -0- | 1592 | 3 | | | Y | -0- | | | | | 51 |
| 04 | 1323 | N | 1323 | -0- | -0- B | -0- | 1319 | 3 | 4 | 9 | Y | 4 | 13 | 1 | | | 42 |
| 05 | 3478 | X | 3478 | -0- | -0- B | -0- | 3478 | 3 | | | Y | -0- | | | | | 42 |
| 06 | 1174 | N | 1174 | -0- | -0- B | -0- | 1174 | 3 | | | Y | -0- | | | | | 42 |
| 07 | 1496 | N | 1496 | -0- | -0- B | -0- | 1496 | 3 | | | Y | -0- | | | | | 42 |
| 08 | 1382 | X | 1382 | -0- | -0- B | -0- | 1382 | 3 | | | Y | -0- | | | | | 42 |
| 09 | 1233 | X | 1233 | -0- | -0- B | -0- | 1232 | 3 | 1 | 9 | Y | 1 | | | | | 43 |
| 10 | 1473 | X | 1473 | -0- | -0- B | -0- | 1473 | 3 | | | Y | -0- | | | | | 43 |
| 11 | 1283 | X | 1283 | -0- | -0- B | -0- | 1283 | 3 | | | Y | -0- | | | | | 43 |
| *12 | 953 | X | 953 | -0- | -0- B | -0- | 953 | 3 | | | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 18,029 TOTAL CONDENSATE PROD: 27

JAKUBIK WELL #: 5 RRCID -> 224551 COMPL. DATE 11/08/2006 TOTAL DEPTH 12390 PERF.12010 - 12252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1647 | -0- | -213 B | -0- | 1646 | 3 | 1 | 9 | Y | 1 | | | | | 91 |
| 02 | 1568 | N | 1511 | -0- | -57 B | -0- | 1511 | 3 | | | Y | -0- | | | | | 91 |
| 03 | 2176 | N | 2176 | -0- | -0- B | -0- | 2176 | 3 | | | Y | -0- | 4 | 1 | | | 87 |
| 04 | 1950 | N | 1950 | -0- | -0- B | -0- | 1950 | 3 | | | Y | -0- | | | | | 87 |
| 05 | 1674 | N | 1597 | -0- | -77 B | -0- | 1597 | 3 | | | Y | -0- | 4 | 1 | | | 83 |
| 06 | 1780 | N | 1780 | -0- | -0- B | -0- | 1780 | 3 | | | Y | -0- | | | | | 83 |
| 07 | 1736 | N | 1592 | -0- | -144 B | -0- | 1592 | 3 | | | Y | -0- | | | | | 83 |
| 08 | 1657 | N | 1657 | -0- | -0- B | -0- | 1657 | 3 | | | Y | -0- | | | | | 83 |
| 09 | 1770 | N | 1538 | -0- | -232 B | -0- | 1538 | 3 | | | Y | -0- | | | | | 83 |
| 10 | 1581 | N | 1531 | -0- | -50 B | -0- | 1531 | 3 | | | Y | -0- | | | | | 83 |
| 11 | 1590 | N | 1447 | -0- | -143 B | -0- | 1447 | 3 | | | Y | -0- | | | | | 83 |
| 12 | 1581 | N | 1564 | -0- | -17 B | -0- | 1514 | 3 | 50 | 9 | Y | 45 | | | | | 128 |

TOTAL GAS PROD: 19,990 TOTAL CONDENSATE PROD: 46

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MUD CREEK WELL #: 2H RRCID -> 225016 COMPL. DATE 04/05/2006 TOTAL DEPTH 11910 PERF.12950 - 13421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 1973 | -0- | -3545 B | -0- | 1973 | 3 | | | N | -0- | | | | | 30 |
| 02 | 4984 | X | 2431 | -0- | -2553 B | -0- | 2420 | 3 | 11 | 9 | N | 10 | | | | | 40 |
| 03 | 5363 | X | 1601 | -0- | -3762 B | -0- | 1601 | 3 | | | N | -0- | | | | | 40 |
| 04 | 4920 | X | 1551 | -0- | -3369 B | -0- | 1551 | 3 | | | N | -0- | | | | | 40 |
| 05 | 3565 | X | 1445 | -0- | -2120 B | -0- | 1445 | 3 | | | N | -0- | | | | | 40 |
| 06 | 2610 | X | 1336 | -0- | -1274 B | -0- | 1336 | 3 | | | N | -0- | | | | | 40 |
| 07 | 2697 | X | 1044 | -0- | -1653 B | -0- | 1044 | 3 | | | N | -0- | | | | | 40 |
| 08 | 7290 | X | 7290 | -0- | -0- B | -0- | 7221 | 3 | 69 | 9 | N | 63 | | | | | 103 |
| 09 | 8945 | X | 8945 | -0- | -0- B | -0- | 8904 | 3 | 41 | 9 | N | 37 | | | | | 140 |
| 10 | 8187 | X | 8187 | -0- | -0- B | -0- | 8187 | 3 | | | N | -0- | | | | | 140 |
| 11 | 7455 | X | 7455 | -0- | -0- B | -0- | 7455 | 3 | | | N | -0- | | | | | 140 |
| 12 | 9238 | X | 7059 | -0- | -2179 B | -0- | 6993 | 3 | 66 | 9 | N | 60 | | | | | 200 |

TOTAL GAS PROD: 50,317 TOTAL CONDENSATE PROD: 170

MCGILL, LD GU 1 WELL #: 6 RRCID -> 227886 COMPL. DATE 03/01/2007 TOTAL DEPTH 12435 PERF.12184 - 12226

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 76 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 76 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 76 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 76 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 76 |
| 06 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 3 | | | Y | -0- | | | | | 76 |
| 07 | 489 | N | 489 | -0- | -0- B | -0- | 476 | 3 | 13 | 9 | Y | 12 | | | | | 88 |
| 08 | 17506 | X | 17506 | -0- | -0- B | -0- | 17318 | 2 | 188 | 9 | Y | 171 | 259 | 1 | | | -0- |
| 09 | 7383 | X | 7383 | -0- | -0- B | -0- | 7280 | 3 | 103 | 9 | Y | 94 | 93 | 1 | | | 1 |
| 10 | 496 | X | -0- | -0- | -496 B | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 16500 | X | 127 | -0- | -16373 B | -0- | 127 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 17050 | X | -0- | -0- | -17050 B | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 25,681 TOTAL CONDENSATE PROD: 277

STEPHENS GU WELL #: 1 RRCID -> 230076 COMPL. DATE 03/09/2007 TOTAL DEPTH 12315 PERF.12080 - 12140

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | Y | -0- | | | | | 19 |
| *12 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
JAKUBIK WELL #: 6H RRCID -> 235448 COMPL. DATE 09/19/2007 TOTAL DEPTH 12169 PERF.12624 - 14675

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | 166 | 1 | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD WELL #: 2H RRCID -> 238097 COMPL. DATE 04/10/2008 TOTAL DEPTH 11811 PERF.12055 - 14365

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16058 | X | 13154 | -0- | -2904 B | -0- | 13137 | 3 | 17 | 9 | Y | 15 | | | | | 31 |
| 02 | 14280 | X | 13251 | -0- | -1029 B | -0- | 13240 | 3 | 11 | 9 | Y | 10 | | | | | 41 |
| 03 | 15810 | X | 14085 | -0- | -1725 B | -0- | 14021 | 3 | 64 | 9 | Y | 58 | | | | | 99 |
| 04 | 15270 | X | 13960 | -0- | -1310 B | -0- | 13916 | 3 | 44 | 9 | Y | 40 | 116 | 1 | | | 23 |
| 05 | 14725 | X | 14120 | -0- | -605 B | -0- | 14117 | 3 | 3 | 9 | Y | 3 | | | | | 26 |
| 06 | 14190 | X | 13272 | -0- | -918 B | -0- | 13259 | 3 | 13 | 9 | Y | 12 | | | | | 38 |
| 07 | 14663 | X | 13332 | -0- | -1331 B | -0- | 13285 | 3 | 47 | 9 | Y | 43 | | | | | 81 |
| 08 | 14415 | X | 12605 | -0- | -1810 B | -0- | 12595 | 3 | 10 | 9 | Y | 9 | 75 | 1 | | | 15 |
| 09 | 13950 | X | 12604 | -0- | -1346 B | -0- | 12604 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 14105 | X | 13086 | -0- | -1019 B | -0- | 13086 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 13260 | X | 12473 | -0- | -787 B | -0- | 12461 | 3 | 12 | 9 | Y | 11 | | | | | 26 |
| 12 | 13330 | X | 13174 | -0- | -156 B | -0- | 13085 | 3 | 89 | 9 | Y | 81 | 77 | 1 | | | 30 |

TOTAL GAS PROD: 159,116 TOTAL CONDENSATE PROD: 282

DYER WELL #: 3H RRCID -> 238985 COMPL. DATE 05/27/2008 TOTAL DEPTH 11848 PERF.11734 - 14688

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14663 | X | 14265 | -0- | -398 B | -0- | 14253 | 3 | 12 | 9 | Y | 11 | | | | | 28 |
| 02 | 12880 | X | 12677 | -0- | -203 B | -0- | 12670 | 3 | 7 | 9 | Y | 6 | | | | | 34 |
| 03 | 15717 | X | 12890 | -0- | -2827 B | -0- | 12851 | 3 | 39 | 9 | Y | 35 | | | | | 69 |
| 04 | 15210 | X | 13498 | -0- | -1712 B | -0- | 13469 | 3 | 29 | 9 | Y | 26 | 75 | 1 | | | 20 |
| 05 | 15717 | X | 13657 | -0- | -2060 B | -0- | 13655 | 3 | 2 | 9 | Y | 2 | | | | | 22 |
| 06 | 13800 | X | 12744 | -0- | -1056 B | -0- | 12732 | 3 | 12 | 9 | Y | 11 | | | | | 33 |
| 07 | 14043 | X | 9931 | -0- | -4112 B | -0- | 9897 | 3 | 34 | 9 | Y | 31 | | | | | 64 |
| 08 | 13950 | X | 12152 | -0- | -1798 B | -0- | 12143 | 3 | 9 | 9 | Y | 8 | 70 | 1 | | | 2 |
| 09 | 13500 | X | 9881 | -0- | -3619 B | -0- | 9881 | 3 | | | Y | -0- | | | | | 2 |
| 10 | 13671 | X | 10198 | -0- | -3473 B | -0- | 10198 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 12750 | X | 10978 | -0- | -1772 B | -0- | 10968 | 3 | 10 | 9 | Y | 9 | | | | | 11 |
| 12 | 12152 | X | 8775 | -0- | -3377 B | -0- | 8744 | 3 | 31 | 9 | Y | 28 | 26 | 1 | | | 13 |

TOTAL GAS PROD: 141,646 TOTAL CONDENSATE PROD: 167

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
NORTHCUTT GU WELL #: 4H RRCID -> 243761 COMPL. DATE 10/06/2008 TOTAL DEPTH 12002 PERF.12543 - 14897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11656 | X | 10395 | -0- | -1261 B | -0- | 10212 | 3 | 183 | 9 | N | 166 | 192 | 1 | | | 82 |
| 02 | 10528 | X | 9665 | -0- | -863 B | -0- | 9503 | 3 | 162 | 9 | N | 147 | | | | | 229 |
| 03 | 11656 | X | 10349 | -0- | -1307 B | -0- | 10189 | 3 | 160 | 9 | N | 145 | 193 | 1 | | | 181 |
| 04 | 10890 | X | 10103 | -0- | -787 B | -0- | 9862 | 3 | 241 | 9 | N | 219 | 190 | 1 | | | 210 |
| 05 | 10881 | X | 8366 | -0- | -2515 B | -0- | 8214 | 3 | 152 | 9 | N | 138 | 186 | 1 | | | 162 |
| 06 | 10350 | X | 8312 | -0- | -2038 B | -0- | 8158 | 3 | 154 | 9 | N | 140 | 189 | 1 | | | 113 |
| 07 | 10695 | X | 8859 | -0- | -1836 B | -0- | 8719 | 3 | 140 | 9 | N | 127 | | | | | 240 |
| 08 | 10447 | X | 7392 | -0- | -3055 B | -0- | 7245 | 3 | 147 | 9 | N | 134 | 189 | 1 | | | 185 |
| 09 | 10110 | X | 8560 | -0- | -1550 B | -0- | 8436 | 3 | 124 | 9 | N | 113 | 178 | 1 | | | 120 |
| 10 | 10215 | X | 10215 | -0- | -0- B | -0- | 10059 | 3 | 156 | 9 | N | 142 | 192 | 1 | | | 70 |
| 11 | 8580 | X | 7625 | -0- | -955 B | -0- | 7509 | 3 | 116 | 9 | N | 105 | | | | | 175 |
| 12 | 8866 | X | 7224 | -0- | -1642 B | -0- | 7059 | 3 | 165 | 9 | N | 150 | 192 | 1 | | | 133 |

TOTAL GAS PROD: 107,065 TOTAL CONDENSATE PROD: 1,726

RUCKER, WL GU 1 WELL #: 5H RRCID -> 243764 COMPL. DATE 04/30/2008 TOTAL DEPTH 12077 PERF.12484 - 14758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAKUBIK WELL #: 7H RRCID -> 246356 COMPL. DATE 02/23/2009 TOTAL DEPTH 12107 PERF.12540 - 15019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11811 | X | 10009 | -0- | -1802 B | -0- | 9830 | 3 | 179 | 9 | N | 163 | 172 | 1 | | | 31 |
| 02 | 10220 | X | 9333 | -0- | -887 B | -0- | 9214 | 3 | 119 | 9 | N | 108 | | | | | 139 |
| 03 | 10819 | X | 10012 | -0- | -807 B | -0- | 9903 | 3 | 109 | 9 | N | 99 | 189 | 1 | | | 49 |
| 04 | 10470 | X | 8864 | -0- | -1606 B | -0- | 8637 | 3 | 227 | 9 | N | 206 | 190 | 1 | | | 65 |
| 05 | 10323 | X | 8552 | -0- | -1771 B | -0- | 8535 | 3 | 17 | 9 | N | 15 | | | | | 80 |
| 06 | 10365 | X | 10365 | -0- | -0- B | -0- | 10211 | 2 | 154 | 9 | N | 140 | | | | | 220 |
| 07 | 10323 | X | 8863 | -0- | -1460 B | -0- | 8685 | 3 | 178 | 9 | N | 162 | 347 | 1 | | | 35 |
| 08 | 10186 | X | 10186 | -0- | -0- B | -0- | 10062 | 3 | 124 | 9 | N | 113 | | | | | 148 |
| 09 | 10380 | X | 8565 | -0- | -1815 B | -0- | 8501 | 3 | 64 | 9 | N | 58 | | | | | 206 |
| 10 | 10726 | X | 9773 | -0- | -953 B | -0- | 9549 | 3 | 224 | 9 | N | 204 | 191 | 1 | | | 219 |
| 11 | 10380 | X | 8810 | -0- | -1570 B | -0- | 8810 | 3 | | | N | -0- | | | | | 219 |
| 12 | 10199 | X | 8684 | -0- | -1515 B | -0- | 8570 | 3 | 114 | 9 | N | 104 | 194 | 1 | | | 129 |

TOTAL GAS PROD: 112,016 TOTAL CONDENSATE PROD: 1,372

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
STEPHENS GU WELL #: 2H RRCID -> 248285 COMPL. DATE 12/15/2008 TOTAL DEPTH 12048 PERF.12444 - 14030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 4761 | -0- | -1191 B | -0- | 4761 | 3 | | | N | -0- | | | | | 176 |
| 02 | 4956 | X | 3794 | -0- | -1162 B | -0- | 3794 | 3 | | | N | -0- | | | | | 176 |
| 03 | 7019 | X | 7019 | -0- | -0- B | -0- | 7019 | 3 | | | N | -0- | | | | | 176 |
| 04 | 5330 | X | 5330 | -0- | -0- B | -0- | 5330 | 3 | | | N | -0- | | | | | 176 |
| 05 | 5487 | X | 4522 | -0- | -965 B | -0- | 4492 | 3 | 30 | 9 | N | 27 | | | | | 203 |
| 06 | 5310 | X | 3735 | -0- | -1575 B | -0- | 3724 | 3 | 11 | 9 | N | 10 | 183 | 1 | | | 30 |
| 07 | 5487 | X | 3792 | -0- | -1695 B | -0- | 3792 | 3 | | | N | -0- | | | | | 30 |
| 08 | 4526 | X | 4083 | -0- | -443 B | -0- | 4083 | 3 | | | N | -0- | | | | | 30 |
| 09 | 4380 | X | 4115 | -0- | -265 B | -0- | 4115 | 3 | | | N | -0- | | | | | 30 |
| 10 | 4526 | X | 3789 | -0- | -737 B | -0- | 3789 | 3 | | | N | -0- | | | | | 30 |
| 11 | 3960 | X | 3032 | -0- | -928 B | -0- | 3032 | 3 | | | N | -0- | | | | | 30 |
| 12 | 4247 | X | 3784 | -0- | -463 B | -0- | 3784 | 3 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 51,756 TOTAL CONDENSATE PROD: 37

RUCKER, WL GU 1 WELL #: 6H RRCID -> 257037 COMPL. DATE 04/21/2010 TOTAL DEPTH 12064 PERF.12556 - 15297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13950 | X | 11923 | -0- | -2027 B | -0- | 11667 | 3 | 256 | 9 | N | 233 | 368 | 1 | | | 32 |
| 02 | 12096 | X | 10719 | -0- | -1377 B | -0- | 10688 | 3 | 31 | 9 | N | 28 | | | | | 60 |
| 03 | 13206 | X | 12696 | -0- | -510 B | -0- | 12529 | 3 | 167 | 9 | N | 152 | 187 | 1 | | | 25 |
| 04 | 11708 | X | 11708 | -0- | -0- B | -0- | 11625 | 3 | 83 | 9 | N | 75 | | | | | 100 |
| 05 | 11935 | X | 10687 | -0- | -1248 B | -0- | 10389 | 3 | 298 | 9 | N | 271 | 191 | 1 | | | 180 |
| 06 | 12300 | X | 10417 | -0- | -1883 B | -0- | 10373 | 3 | 44 | 9 | N | 40 | | | | | 220 |
| 07 | 12710 | X | 11291 | -0- | -1419 B | -0- | 11086 | 3 | 205 | 9 | N | 186 | 381 | 1 | | | 25 |
| 08 | 12710 | X | 11839 | -0- | -871 B | -0- | 11622 | 3 | 217 | 9 | N | 197 | 192 | 1 | | | 30 |
| 09 | 11700 | X | 11280 | -0- | -420 B | -0- | 11129 | 3 | 151 | 9 | N | 137 | | | | | 167 |
| 10 | 11305 | X | 11305 | -0- | -0- B | -0- | 11275 | 3 | 30 | 9 | N | 27 | | | | | 194 |
| 11 | 11460 | X | 11336 | -0- | -124 B | -0- | 11226 | 3 | 110 | 9 | N | 100 | 193 | 1 | | | 101 |
| *12 | 12127 | X | 12127 | -0- | -0- B | -0- | 11872 | 3 | 255 | 9 | N | 232 | 194 | 1 | | | 139 |

TOTAL GAS PROD: 137,328 TOTAL CONDENSATE PROD: 1,678

JAKUBIK WELL #: 9H RRCID -> 259664 COMPL. DATE 10/27/2010 TOTAL DEPTH 12215 PERF.12273 - 15574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27869 | X | 24631 | -0- | -3238 B | -0- | 24309 | 3 | 322 | 9 | N | 293 | 190 | 1 | | | 160 |
| 02 | 24444 | X | 22603 | -0- | -1841 B | -0- | 22310 | 3 | 293 | 9 | N | 266 | 306 | 1 | | | 120 |
| 03 | 26226 | X | 23509 | -0- | -2717 B | -0- | 23360 | 3 | 149 | 9 | N | 135 | | | | | 255 |
| 04 | 24960 | X | 23586 | -0- | -1374 B | -0- | 23323 | 3 | 263 | 9 | N | 239 | 384 | 1 | | | 110 |
| 05 | 25172 | X | 22953 | -0- | -2219 B | -0- | 22733 | 3 | 220 | 9 | N | 200 | 188 | 1 | | | 122 |
| 06 | 26660 | X | 26660 | -0- | -0- B | -0- | 26271 | 3 | 389 | 9 | N | 354 | 380 | 1 | | | 96 |
| 07 | 25017 | X | 24036 | -0- | -981 B | -0- | 23780 | 3 | 256 | 9 | N | 233 | 188 | 1 | | | 141 |
| 08 | 24366 | X | 24295 | -0- | -71 B | -0- | 23780 | 3 | 515 | 9 | N | 468 | 381 | 1 | | | 228 |
| 09 | 26670 | X | 22829 | -0- | -3841 B | -0- | 22567 | 3 | 262 | 9 | N | 238 | 181 | 1 | | | 285 |
| 10 | 27559 | X | 22427 | -0- | -5132 B | -0- | 22341 | 3 | 86 | 9 | N | 78 | 188 | 1 | | | 175 |
| 11 | 26670 | X | 20605 | -0- | -6065 B | -0- | 20372 | 3 | 233 | 9 | N | 212 | 189 | 1 | | | 198 |
| 12 | 24304 | X | 22455 | -0- | -1849 B | -0- | 22177 | 3 | 278 | 9 | N | 253 | 388 | 1 | | | 63 |

TOTAL GAS PROD: 280,589 TOTAL CONDENSATE PROD: 2,969

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
RUCKER, WL GU 1 WELL #: 7H RRCID -> 261519 COMPL. DATE 02/03/2011 TOTAL DEPTH 12511 PERF.12150 - 14438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13356 | X | 13356 | -0- | -0- B | -0- | 13116 | 3 | 240 | 9 | N | 218 | 383 | 1 | | | 35 |
| 02 | 11032 | X | 8985 | -0- | -2047 B | -0- | 8839 | 3 | 146 | 9 | N | 133 | | | | | 168 |
| 03 | 12214 | X | 9371 | -0- | -2843 B | -0- | 9242 | 3 | 129 | 9 | N | 117 | 196 | 1 | | | 89 |
| 04 | 12930 | X | 9978 | -0- | -2952 B | -0- | 9686 | 3 | 292 | 9 | N | 265 | 190 | 1 | | | 164 |
| 05 | 13361 | X | 6554 | -0- | -6807 B | -0- | 6508 | 3 | 46 | 9 | N | 42 | | | | | 206 |
| 06 | 12930 | X | 6215 | -0- | -6715 B | -0- | 6101 | 3 | 114 | 9 | N | 104 | 191 | 1 | | | 119 |
| 07 | 10323 | X | 6495 | -0- | -3828 B | -0- | 6410 | 3 | 85 | 9 | N | 77 | | | | | 196 |
| 08 | 10323 | X | 6242 | -0- | -4081 B | -0- | 6165 | 3 | 77 | 9 | N | 70 | 190 | 1 | | | 76 |
| 09 | 9990 | X | 5975 | -0- | -4015 B | -0- | 5884 | 3 | 91 | 9 | N | 83 | | | | | 159 |
| 10 | 6541 | X | 3927 | -0- | -2614 B | -0- | 3833 | 3 | 94 | 9 | N | 85 | 190 | 1 | | | 54 |
| 11 | 7402 | X | 7402 | -0- | -0- B | -0- | 7300 | 3 | 102 | 9 | N | 93 | | | | | 147 |
| *12 | 7103 | X | 7103 | -0- | -0- B | -0- | 6949 | 3 | 154 | 9 | N | 140 | 193 | 1 | | | 94 |

TOTAL GAS PROD: 91,603 TOTAL CONDENSATE PROD: 1,427

RUCKER WL GU 1 WELL #: 8H RRCID -> 265334 COMPL. DATE 01/17/2012 TOTAL DEPTH 12136 PERF.12451 - 14423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15376 | X | 14465 | -0- | -911 B | -0- | 14082 | 3 | 383 | 9 | N | 348 | 183 | 1 | | | 230 |
| 02 | 14224 | X | 10319 | -0- | -3905 B | -0- | 10117 | 3 | 202 | 9 | N | 184 | 380 | 1 | | | 34 |
| 03 | 15748 | X | 11004 | -0- | -4744 B | -0- | 10791 | 3 | 213 | 9 | N | 194 | 188 | 1 | | | 40 |
| 04 | 15240 | X | 10528 | -0- | -4712 B | -0- | 10355 | 3 | 173 | 9 | N | 157 | | | | | 197 |
| 05 | 14570 | X | 7752 | -0- | -6818 B | -0- | 7568 | 3 | 184 | 9 | N | 167 | 177 | 1 | | | 187 |
| 06 | 14010 | X | 8220 | -0- | -5790 B | -0- | 8037 | 3 | 183 | 9 | N | 166 | 191 | 1 | | | 162 |
| 07 | 11439 | X | 10285 | -0- | -1154 B | -0- | 10157 | 3 | 128 | 9 | N | 116 | 185 | 1 | | | 93 |
| 08 | 11005 | X | 8917 | -0- | -2088 B | -0- | 8722 | 3 | 195 | 9 | N | 177 | 191 | 1 | | | 79 |
| 09 | 10530 | X | 7696 | -0- | -2834 B | -0- | 7567 | 3 | 129 | 9 | N | 117 | | | | | 196 |
| 10 | 10292 | X | 8666 | -0- | -1626 B | -0- | 8577 | 3 | 89 | 9 | N | 81 | 193 | 1 | | | 84 |
| 11 | 9960 | X | 8339 | -0- | -1621 B | -0- | 8148 | 3 | 191 | 9 | N | 174 | 188 | 1 | | | 70 |
| 12 | 10292 | X | 9434 | -0- | -858 B | -0- | 9282 | 3 | 152 | 9 | N | 138 | | | | | 208 |

TOTAL GAS PROD: 115,625 TOTAL CONDENSATE PROD: 2,019

CHARGER OIL & GAS, LLC 146366
SILER, W. H. WELL #: 3 RRCID -> 245854 COMPL. DATE 12/31/2008 TOTAL DEPTH 12224 PERF.10922 - 11224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 173 | -0- | -230 B | -0- | 143 | 2 | 30 | 9 | N | 27 | | | | | 172 |
| 02 | 423 | N | 423 | -0- | -0- B | -0- | 364 | 2 | 59 | 9 | N | 54 | 164 | 1 | | | 62 |
| 03 | 496 | N | 430 | -0- | -66 B | -0- | 410 | 2 | 20 | 9 | N | 18 | | | | | 80 |
| 04 | 482 | N | 482 | -0- | -0- B | -0- | 465 | 2 | 17 | 9 | N | 15 | | | | | 95 |
| 05 | 761 | N | 761 | -0- | -0- B | -0- | 651 | 2 | 110 | 9 | N | 100 | | | | | 195 |
| 06 | 599 | N | 599 | -0- | -0- B | -0- | 483 | 2 | 116 | 9 | N | 105 | 176 | 1 | | | 124 |
| 07 | 496 | N | 338 | -0- | -158 B | -0- | 309 | 2 | 29 | 9 | N | 26 | | | | | 150 |
| 08 | 775 | N | 489 | -0- | -286 B | -0- | 467 | 2 | 22 | 9 | N | 20 | | | | | 170 |
| 09 | 600 | N | 355 | -0- | -245 B | -0- | 246 | 2 | 109 | 9 | N | 99 | 180 | 1 | | | 89 |
| 10 | 507 | N | 507 | -0- | -0- B | -0- | 413 | 2 | 94 | 9 | N | 85 | | | | | 174 |
| 11 | 480 | N | NO RPT | -0- | -480 B | -0- | | | | | N | NO RPT | | | | | 174 |
| 12 | 372 | N | NO RPT | -0- | -372 B | -0- | | | | | N | NO RPT | | | | | 174 |

TOTAL GAS PROD: 4,557 TOTAL CONDENSATE PROD: 549

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
CHARGER OIL & GAS, LLC //CONT.// 146366
BEGGS, G. TRUST WELL #: 2 RRCID -> 245855 COMPL. DATE 11/18/2008 TOTAL DEPTH 12200 PERF.11040 - 11106

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 4293 | -0- | -78 B | -0- | 4270 | 2 | 23 | 9 | N | 21 | 4 | 8 | | | 117 |
| 02 | 3871 | X | 3871 | -0- | -0- B | -0- | 3805 | 2 | 66 | 9 | N | 60 | 141 | 1 | 3 | 8 | 33 |
| 03 | 4402 | X | 4172 | -0- | -230 B | -0- | 4153 | 2 | 19 | 9 | N | 17 | 2 | 8 | | | 48 |
| 04 | 4230 | X | 3862 | -0- | -368 B | -0- | 3849 | 2 | 13 | 9 | N | 12 | | | | | 60 |
| 05 | 4371 | X | 3940 | -0- | -431 B | -0- | 3863 | 2 | 77 | 9 | N | 70 | 74 | 1 | 3 | 8 | 53 |
| 06 | 4140 | X | 3708 | -0- | -432 B | -0- | 3683 | 2 | 25 | 9 | N | 23 | 4 | 8 | | | 72 |
| 07 | 4278 | X | 3806 | -0- | -472 B | -0- | 3782 | 2 | 24 | 9 | N | 22 | 5 | 8 | | | 89 |
| 08 | 4185 | X | 3747 | -0- | -438 B | -0- | 3726 | 2 | 21 | 9 | N | 19 | 4 | 8 | | | 104 |
| 09 | 3870 | X | 3615 | -0- | -255 B | -0- | 3579 | 2 | 36 | 9 | N | 33 | 8 | 8 | | | 129 |
| 10 | 3937 | X | 3462 | -0- | -475 B | -0- | 3445 | 2 | 17 | 9 | N | 15 | | | | | 144 |
| 11 | 3720 | X | NO RPT | -0- | -3720 B | -0- | | | | | N | NO RPT | | | | | 144 |
| 12 | 3813 | X | NO RPT | -0- | -3813 B | -0- | | | | | N | NO RPT | | | | | 144 |

TOTAL GAS PROD: 38,476 TOTAL CONDENSATE PROD: 292

SILER, W. H. WELL #: 2 RRCID -> 245988 COMPL. DATE 01/07/2009 TOTAL DEPTH 12203 PERF.11070 - 11246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 453 | -0- | -12 B | -0- | 428 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 97 |
| 02 | 420 | N | 380 | -0- | -40 B | -0- | 376 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 100 |
| 03 | 589 | N | 383 | -0- | -206 B | -0- | 372 | 2 | 11 | 9 | N | 10 | | | | | 110 |
| 04 | 450 | N | 342 | -0- | -108 B | -0- | 327 | 2 | 15 | 9 | N | 14 | | | | | 124 |
| 05 | 434 | N | 427 | -0- | -7 B | -0- | 424 | 2 | 3 | 9 | N | 3 | | | | | 127 |
| 06 | 360 | N | 263 | -0- | -97 B | -0- | 254 | 2 | 9 | 9 | N | 8 | | | | | 135 |
| 07 | 341 | N | 154 | -0- | -187 B | -0- | 148 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 08 | 434 | N | 94 | -0- | -340 B | -0- | 94 | 2 | | | N | -0- | | | | | 140 |
| 09 | 270 | N | 61 | -0- | -209 B | -0- | 60 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 140 |
| 10 | 155 | N | 98 | -0- | -57 B | -0- | 94 | 2 | 4 | 9 | N | 4 | | | | | 144 |
| 11 | 90 | N | NO RPT | -0- | -90 B | -0- | | | | | N | NO RPT | | | | | 144 |
| 12 | 62 | N | NO RPT | -0- | -62 B | -0- | | | | | N | NO RPT | | | | | 144 |

TOTAL GAS PROD: 2,655 TOTAL CONDENSATE PROD: 72

COMSTOCK OIL & GAS, LP 170040
RAY, L. C. WELL #: 2 RRCID -> 213076 COMPL. DATE 04/25/2005 TOTAL DEPTH 11800 PERF.11363 - 11639

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 762 | -0- | -13 B | -0- | 762 | 2 | | | N | -0- | | | | | 65 |
| 02 | 941 | N | 941 | -0- | -0- B | -0- | 186 | 1 | 755 | 2 | N | -0- | | | | | 65 |
| 03 | 859 | N | 859 | -0- | -0- B | -0- | 214 | 1 | 645 | 2 | N | -0- | | | | | 65 |
| 04 | 753 | N | 753 | -0- | -0- B | -0- | 232 | 1 | 521 | 2 | N | -0- | | | | | 65 |
| 05 | 1054 | N | 685 | -0- | -369 B | -0- | 278 | 1 | 407 | 2 | N | -0- | | | | | 65 |
| 06 | 840 | N | 436 | -0- | -404 B | -0- | 202 | 1 | 234 | 2 | N | -0- | | | | | 65 |
| 07 | 775 | N | 470 | -0- | -305 B | -0- | 188 | 1 | 282 | 2 | N | -0- | | | | | 65 |
| 08 | 1151 | N | 1151 | -0- | -0- B | -0- | 205 | 1 | 946 | 2 | N | -0- | | | | | 65 |
| 09 | 991 | N | 991 | -0- | -0- B | -0- | 203 | 1 | 777 | 2 | N | 10 | | | | | 75 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 888 | N | 888 | -0- | -0- B | -0- | 268 | 1 | 620 | 2 | N | -0- | | | | | 75 |
| 11 | 1110 | N | 675 | -0- | -435 B | -0- | 249 | 1 | 426 | 2 | N | -0- | | | | | 75 |
| 12 | 1023 | N | 737 | -0- | -286 B | -0- | 230 | 1 | 507 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 9,348 TOTAL CONDENSATE PROD: 10

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
CRATON ALPHA LLC 186225
WILSON, J. B. GU WELL #: 2H RRCID -> 275171 COMPL. DATE 07/07/2014 TOTAL DEPTH 11184 PERF.11550 - 14981

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412922 | X | 36975 | -0- | | -375947 | B | -0- | 3410 | 1 | 33245 | 2 | N | 291 | 194 | 1 | 31 | 8 | 165 |
| | | | | | | | | | 320 | 9 | | | | | | | | |
| 02 | 60228 | X | 28026 | -0- | | -32202 | B | -0- | 3080 | 1 | 24674 | 2 | N | 247 | 188 | 1 | 39 | 8 | 185 |
| | | | | | | | | | 272 | 9 | | | | | | | | |
| 03 | 54188 | X | 31505 | -0- | | -22683 | B | -0- | 3410 | 1 | 27740 | 2 | N | 323 | 385 | 1 | 33 | 8 | 90 |
| | | | | | | | | | 355 | 9 | | | | | | | | |
| 04 | 45060 | X | 29761 | -0- | | -15299 | B | -0- | 3300 | 1 | 26120 | 2 | N | 310 | 193 | 1 | 40 | 8 | 167 |
| | | | | | | | | | 341 | 9 | | | | | | | | |
| 05 | 41447 | X | 28777 | -0- | | -12670 | B | -0- | 3410 | 1 | 25068 | 2 | N | 272 | 368 | 1 | 31 | 8 | 40 |
| | | | | | | | | | 299 | 9 | | | | | | | | |
| 06 | 35790 | X | 26171 | -0- | | -9619 | B | -0- | 3300 | 1 | 22706 | 2 | N | 150 | | | | | 190 |
| | | | | | | | | | 165 | 9 | | | | | | | | |
| 07 | 31496 | X | 25229 | -0- | | -6267 | B | -0- | 859 | 1 | 24108 | 2 | N | 238 | 191 | 1 | 20 | 8 | 217 |
| | | | | | | | | | 262 | 9 | | | | | | | | |
| 08 | 31496 | X | 23671 | -0- | | -7825 | B | -0- | 882 | 1 | 22364 | 2 | N | 386 | 369 | 1 | 24 | 8 | 210 |
| | | | | | | | | | 425 | 9 | | | | | | | | |
| 09 | 29760 | X | 23001 | -0- | | -6759 | B | -0- | 946 | 1 | 21704 | 2 | N | 319 | 360 | 1 | 34 | 8 | 135 |
| | | | | | | | | | 351 | 9 | | | | | | | | |
| 10 | 28768 | X | 22751 | -0- | | -6017 | B | -0- | 1032 | 1 | 21380 | 2 | N | 308 | 368 | 1 | 25 | 8 | 50 |
| | | | | | | | | | 339 | 9 | | | | | | | | |
| 11 | 26160 | X | 21283 | -0- | | -4877 | B | -0- | 1046 | 1 | 19861 | 2 | N | 342 | 172 | 1 | 25 | 8 | 195 |
| | | | | | | | | | 376 | 9 | | | | | | | | |
| 12 | 25234 | X | 21515 | -0- | | -3719 | B | -0- | 1138 | 1 | 20054 | 2 | N | 294 | 379 | 1 | 25 | 8 | 85 |
| | | | | | | | | | 323 | 9 | | | | | | | | |

TOTAL GAS PROD: 318,665 TOTAL CONDENSATE PROD: 3,480

FAIR, D. P. GU WELL #: 1H RRCID -> 277268 COMPL. DATE 03/26/2015 TOTAL DEPTH 11175 PERF.11620 - 16474

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 4685 | -0- | | 4685 | B | 4685 | 4685 | 2 | | | N | -0- | | | | | -0- |
| 04 | 133100 | X | 128415 | -0- | | -4685 | B | -0- | 127103 | 2 | 1312 | 9 | N | 1193 | 940 | 1 | 33 | 8 | 220 |
| 05 | 159991 | X | 106571 | -0- | | -53420 | B | -0- | 104433 | 2 | 2138 | 9 | N | 1944 | 2055 | 1 | 21 | 8 | 88 |
| 06 | 154830 | X | 80241 | -0- | | -74589 | B | -0- | 78736 | 2 | 1505 | 9 | N | 1368 | 1270 | 1 | 11 | 8 | 175 |
| 07 | 159991 | X | 75257 | -0- | | -84734 | B | -0- | 2551 | 1 | 71607 | 2 | N | 999 | 936 | 1 | 54 | 8 | 184 |
| | | | | | | | | | 1099 | 9 | | | | | | | | |
| 08 | 159991 | X | 67390 | -0- | | -92601 | B | -0- | 2528 | 1 | 64056 | 2 | N | 733 | 711 | 1 | 66 | 8 | 140 |
| | | | | | | | | | 806 | 9 | | | | | | | | |
| 09 | 128430 | X | 57041 | -0- | | -71389 | B | -0- | 2354 | 1 | 53980 | 2 | N | 643 | 558 | 1 | 81 | 8 | 144 |
| | | | | | | | | | 707 | 9 | | | | | | | | |
| 10 | 106578 | X | 52279 | -0- | | -54299 | B | -0- | 2378 | 1 | 49275 | 2 | N | 569 | 542 | 1 | 61 | 8 | 110 |
| | | | | | | | | | 626 | 9 | | | | | | | | |
| 11 | 80250 | X | 45621 | -0- | | -34629 | B | -0- | 2254 | 1 | 42770 | 2 | N | 543 | 382 | 1 | 61 | 8 | 210 |
| | | | | | | | | | 597 | 9 | | | | | | | | |
| 12 | 75268 | X | 42863 | -0- | | -32405 | B | -0- | 2272 | 1 | 40029 | 2 | N | 511 | 561 | 1 | 50 | 8 | 110 |
| | | | | | | | | | 562 | 9 | | | | | | | | |

TOTAL GAS PROD: 660,363 TOTAL CONDENSATE PROD: 8,503

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FUL-HILL OIL & GAS, L.L.P. 288500
WRIGHT WELL #: 1 T RRCID -> 152474 COMPL. DATE 11/10/1994 TOTAL DEPTH 13161 PERF.11280 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1806 | N | 1806 | -0- | -0- B | -0- | 1 | 1 | 1805 | 2 | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1624 | -0- | -56 B | -0- | 1 | 1 | 1623 | 2 | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1401 | -0- | -397 B | -0- | 1 | 1 | 1400 | 2 | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1573 | -0- | -167 B | -0- | 1 | 1 | 1572 | 2 | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1674 | -0- | -124 B | -0- | 1 | 1 | 1673 | 2 | N | -0- | | | | | -0- |
| 06 | 1556 | N | 1556 | -0- | -0- B | -0- | 1 | 1 | 1555 | 2 | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1596 | -0- | -16 B | -0- | 1 | 1 | 1595 | 2 | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1484 | -0- | -190 B | -0- | 1 | 1 | 1483 | 2 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1412 | -0- | -148 B | -0- | 1 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 10 | 1640 | N | 1640 | -0- | -0- B | -0- | 1 | 1 | 1639 | 2 | N | -0- | | | | | -0- |
| 11 | 1619 | N | 1619 | -0- | -0- B | -0- | 1 | 1 | 1618 | 2 | N | -0- | | | | | -0- |
| *12 | 1565 | N | 1565 | -0- | -0- B | -0- | 1 | 1 | 1564 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,950 TOTAL CONDENSATE PROD: -0-

HARPER, R. E. WELL #: 1 RRCID -> 167532 COMPL. DATE 09/01/1997 TOTAL DEPTH 12300 PERF.11120 - 11352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 794 | N | 794 | -0- | -0- B | -0- | 1 8 | 1 9 | 785 | 2 | N | 7 | | | | | 120 |
| 02 | 728 | N | 718 | -0- | -10 B | -0- | 1 11 | 1 9 | 706 | 2 | N | 10 | | | | | 130 |
| 03 | 775 | N | 618 | -0- | -157 B | -0- | 1 8 | 1 9 | 609 | 2 | N | 7 | | | | | 137 |
| 04 | 780 | N | 691 | -0- | -89 B | -0- | 1 7 | 1 9 | 683 | 2 | N | 6 | | | | | 143 |
| 05 | 806 | N | 734 | -0- | -72 B | -0- | 1 6 | 1 9 | 727 | 2 | N | 5 | | | | | 148 |
| 06 | 680 | N | 680 | -0- | -0- B | -0- | 1 3 | 1 9 | 676 | 2 | N | 3 | | | | | 151 |
| 07 | 713 | N | 703 | -0- | -10 B | -0- | 1 9 | 1 9 | 693 | 2 | N | 8 | | | | | 159 |
| 08 | 744 | N | 687 | -0- | -57 B | -0- | 1 41 | 1 9 | 645 | 2 | N | 37 | 164 | 1 | | | 32 |
| 09 | 690 | N | 623 | -0- | -67 B | -0- | 1 8 | 1 9 | 614 | 2 | N | 7 | | | | | 39 |
| 10 | 714 | N | 714 | -0- | -0- B | -0- | 1 1 | 1 9 | 712 | 2 | N | 1 | | | | | 40 |
| 11 | 712 | N | 712 | -0- | -0- B | -0- | 1 8 | 1 9 | 703 | 2 | N | 7 | | | | | 47 |
| *12 | 687 | N | 687 | -0- | -0- B | -0- | 1 6 | 1 9 | 680 | 2 | N | 5 | | | | | 52 |

TOTAL GAS PROD: 8,361 TOTAL CONDENSATE PROD: 103

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FUL-HILL OIL & GAS, L.L.P. //CONT.// 288500
ARTEBERRY HEIRS WELL #: 1 RRCID -> 191616 COMPL. DATE 08/07/2002 TOTAL DEPTH 11540 PERF.11180 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1054 | -0- | | -0- | B | -0- | | 1 | 1 | 902 | 2 | N | 137 | 165 | 1 | | | 51 |
| | | | | | | | | | | 151 | 9 | | | | | | | | | |
| 02 | 952 | N | 918 | -0- | | -34 | B | -0- | | 1 | 1 | 811 | 2 | N | 96 | | | | | 147 |
| | | | | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 1054 | N | 824 | -0- | | -230 | B | -0- | | 1 | 1 | 700 | 2 | N | 112 | 159 | 1 | | | 100 |
| | | | | | | | | | | 123 | 9 | | | | | | | | | |
| 04 | 1020 | N | 945 | -0- | | -75 | B | -0- | | 1 | 1 | 786 | 2 | N | 144 | 169 | 1 | | | 75 |
| | | | | | | | | | | 158 | 9 | | | | | | | | | |
| 05 | 1023 | N | 998 | -0- | | -25 | B | -0- | | 1 | 1 | 836 | 2 | N | 146 | 159 | 1 | | | 62 |
| | | | | | | | | | | 161 | 9 | | | | | | | | | |
| 06 | 866 | N | 866 | -0- | | -0- | B | -0- | | 1 | 1 | 777 | 2 | N | 80 | | | | | 142 |
| | | | | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 992 | N | 890 | -0- | | -102 | B | -0- | | 1 | 1 | 797 | 2 | N | 84 | 174 | 1 | | | 52 |
| | | | | | | | | | | 92 | 9 | | | | | | | | | |
| 08 | 992 | N | 848 | -0- | | -144 | B | -0- | | 1 | 1 | 742 | 2 | N | 95 | | | | | 147 |
| | | | | | | | | | | 105 | 9 | | | | | | | | | |
| 09 | 870 | N | 792 | -0- | | -78 | B | -0- | | 1 | 1 | 706 | 2 | N | 77 | 157 | 1 | | | 67 |
| | | | | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 899 | N | 896 | -0- | | -3 | B | -0- | | 1 | 1 | 819 | 2 | N | 69 | | | | | 136 |
| | | | | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 930 | N | 930 | -0- | | -0- | B | -0- | | 1 | 1 | 809 | 2 | N | 109 | 166 | 1 | | | 79 |
| | | | | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 933 | N | 933 | -0- | | -0- | B | -0- | | 1 | 1 | 782 | 2 | N | 136 | 163 | 1 | | | 52 |
| | | | | | | | | | | 150 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,894 TOTAL CONDENSATE PROD: 1,285

FULTON WELL #: 1 RRCID -> 199246 COMPL. DATE 11/26/2003 TOTAL DEPTH 12210 PERF.10961 - 11344

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 558 | -0- | | -31 | B | -0- | | 1 | 1 | 471 | 2 | N | 78 | | | | | 128 |
| | | | | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 512 | N | 512 | -0- | | -0- | B | -0- | | 1 | 1 | 423 | 2 | N | 80 | | | | | 208 |
| | | | | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 589 | N | 389 | -0- | | -200 | B | -0- | | 1 | 1 | 365 | 2 | N | 21 | 177 | 1 | | | 52 |
| | | | | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 540 | N | 458 | -0- | | -82 | B | -0- | | 1 | 1 | 410 | 2 | N | 43 | | | | | 95 |
| | | | | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 592 | N | 592 | -0- | | -0- | B | -0- | | 1 | 1 | 436 | 2 | N | 141 | 172 | 1 | | | 64 |
| | | | | | | | | | | 155 | 9 | | | | | | | | | |
| 06 | 441 | N | 441 | -0- | | -0- | B | -0- | | 1 | 1 | 406 | 2 | N | 31 | | | | | 95 |
| | | | | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 475 | N | 475 | -0- | | -0- | B | -0- | | 1 | 1 | 416 | 2 | N | 53 | | | | | 148 |
| | | | | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 589 | N | 433 | -0- | | -156 | B | -0- | | 1 | 1 | 387 | 2 | N | 41 | 151 | 1 | | | 38 |
| | | | | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 450 | N | 435 | -0- | | -15 | B | -0- | | 1 | 1 | 368 | 2 | N | 60 | | | | | 98 |
| | | | | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 493 | N | 493 | -0- | | -0- | B | -0- | | 1 | 1 | 427 | 2 | N | 59 | | | | | 157 |
| | | | | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 514 | N | 514 | -0- | | -0- | B | -0- | | 1 | 1 | 422 | 2 | N | 83 | 158 | 1 | | | 82 |
| | | | | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 465 | N | 426 | -0- | | -39 | B | -0- | | 1 | 1 | 408 | 2 | N | 15 | | | | | 97 |
| | | | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,726 TOTAL CONDENSATE PROD: 705

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FUL-HILL OIL & GAS, L.L.P. //CONT.// 288500
RAY, L. C. WELL #: 1 RRCID -> 202242 COMPL. DATE 04/01/2004 TOTAL DEPTH 12200 PERF.11352 - 11589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1771 | N | 1771 | -0- | -0- B | -0- | 1<br>397 | 1<br>9 | 1373 | 2 | N | 361 | 344 | 1 | | | 210 |
| 02 | 1652 | N | 1548 | -0- | -104 B | -0- | 1<br>312 | 1<br>9 | 1235 | 2 | N | 284 | 352 | 1 | | | 142 |
| 03 | 1736 | N | 1416 | -0- | -320 B | -0- | 1<br>350 | 1<br>9 | 1065 | 2 | N | 318 | 339 | 1 | | | 121 |
| 04 | 1710 | N | 1597 | -0- | -113 B | -0- | 1<br>400 | 1<br>9 | 1196 | 2 | N | 364 | 351 | 1 | | | 134 |
| 05 | 1732 | N | 1732 | -0- | -0- B | -0- | 1<br>458 | 1<br>9 | 1273 | 2 | N | 416 | 340 | 1 | | | 210 |
| 06 | 1456 | N | 1456 | -0- | -0- B | -0- | 1<br>272 | 1<br>9 | 1183 | 2 | N | 247 | 319 | 1 | | | 138 |
| 07 | 1643 | N | 1573 | -0- | -70 B | -0- | 1<br>359 | 1<br>9 | 1213 | 2 | N | 326 | 332 | 1 | | | 132 |
| 08 | 1736 | N | 1500 | -0- | -236 B | -0- | 1<br>371 | 1<br>9 | 1128 | 2 | N | 337 | 337 | 1 | | | 132 |
| 09 | 1470 | N | 1378 | -0- | -92 B | -0- | 1<br>303 | 1<br>9 | 1074 | 2 | N | 275 | 331 | 1 | | | 76 |
| 10 | 1581 | N | 1462 | -0- | -119 B | -0- | 1<br>387 | 1<br>9 | 1074 | 2 | N | 352 | 342 | 1 | | | 86 |
| 11 | 1453 | N | 1453 | -0- | -0- B | -0- | 1<br>221 | 1<br>9 | 1231 | 2 | N | 201 | 166 | 1 | | | 121 |
| *12 | 1536 | N | 1536 | -0- | -0- B | -0- | 1<br>345 | 1<br>9 | 1190 | 2 | N | 314 | 339 | 1 | | | 96 |

TOTAL GAS PROD: 18,422 TOTAL CONDENSATE PROD: 3,795

GOLDSTON OIL CORPORATION 313990
DENSON, ET AL WELL #: 1 RRCID -> 231803 COMPL. DATE 10/01/2007 TOTAL DEPTH 11700 PERF.11359 - 11606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1079 | -0- | -533 B | -0- | 37<br>1 | 1<br>9 | 1041 | 3 | N | 1 | 1 | 8 | | | 11 |
| 02 | 1624 | N | 1294 | -0- | -330 B | -0- | 42<br>25 | 1<br>9 | 1227 | 3 | N | 23 | | | | | 34 |
| 03 | 1984 | N | 1713 | -0- | -271 B | -0- | 61<br>40 | 1<br>9 | 1612 | 3 | N | 36 | | | | | 70 |
| 04 | 1397 | N | 1397 | -0- | -0- B | -0- | 41<br>3 | 1<br>9 | 1353 | 3 | N | 3 | 2 | 8 | | | 71 |
| 05 | 1624 | N | 1624 | -0- | -0- B | -0- | 53<br>18 | 1<br>9 | 1553 | 3 | N | 16 | 5 | 8 | | | 82 |
| 06 | 1688 | N | 1688 | -0- | -0- B | -0- | 50<br>1 | 1<br>9 | 1637 | 3 | N | 1 | 1 | 8 | | | 82 |
| 07 | 2813 | N | 2813 | -0- | -0- B | -0- | 70<br>7 | 1<br>9 | 2736 | 3 | N | 6 | 6 | 8 | | | 82 |
| 08 | 2203 | N | 2203 | -0- | -0- B | -0- | 64<br>3 | 1<br>9 | 2136 | 3 | N | 3 | 3 | 8 | | | 82 |
| 09 | 2020 | N | 2020 | -0- | -0- B | -0- | 51<br>1 | 1<br>9 | 1968 | 3 | N | 1 | 1 | 8 | | | 82 |
| 10 | 2821 | N | 2155 | -0- | -666 B | -0- | 59<br>8 | 1<br>9 | 2088 | 3 | N | 7 | 7 | 8 | | | 82 |
| 11 | 2214 | N | 2214 | -0- | -0- B | -0- | 65<br>15 | 1<br>9 | 2134 | 3 | N | 14 | | | | | 96 |
| *12 | 2163 | N | 2163 | -0- | -0- B | -0- | 64<br>9 | 1<br>9 | 2090 | 3 | N | 8 | 8 | 8 | | | 96 |

TOTAL GAS PROD: 22,363 TOTAL CONDENSATE PROD: 119

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
HIBBARD ENERGY, LP 383757
TRAVIS GAS UNIT WELL #: 3 T RRCID -> 229765 COMPL. DATE 03/08/2007 TOTAL DEPTH 12950 PERF.12715 - 12792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 725 | -0- | -639 B | -0- | 723 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 21 |
| 02 | 840 | N | 798 | -0- | -42 B | -0- | 792 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 24 |
| 03 | 829 | N | 829 | -0- | -0- B | -0- | 828 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 04 | 1629 | N | 1629 | -0- | -0- B | -0- | 1629 | 2 | | | Y | -0- | | | | | 25 |
| 05 | 1817 | N | 1817 | -0- | -0- B | -0- | 1817 | 2 | | | Y | -0- | | | | | 25 |
| 06 | 2129 | N | 2129 | -0- | -0- B | -0- | 2129 | 2 | | | Y | -0- | | | | | 25 |
| 07 | 2258 | N | 2258 | -0- | -0- B | -0- | 2258 | 2 | | | Y | -0- | | | | | 25 |
| 08 | 2394 | N | 2394 | -0- | -0- B | -0- | 2394 | 2 | | | Y | -0- | | | | | 25 |
| 09 | 2142 | N | 2142 | -0- | -0- B | -0- | 2142 | 2 | | | Y | -0- | | | | | 25 |
| 10 | 2146 | N | 2146 | -0- | -0- B | -0- | 2140 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 26 |
| *11 | 2045 | N | 2045 | -0- | -0- B | -0- | 2041 | 2 | 4 | 9 | Y | 4 | | | | | 30 |
| *12 | 2053 | N | 2053 | -0- | -0- B | -0- | 2053 | 2 | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 20,965 TOTAL CONDENSATE PROD: 17

TRAVIS GAS UNIT WELL #: 4 T RRCID -> 231246 COMPL. DATE 05/31/2007 TOTAL DEPTH 13160 PERF.12265 - 12707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 568 | -0- | -114 B | -0- | 568 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 651 | N | 651 | -0- | -0- B | -0- | 651 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 1147 | N | 643 | -0- | -504 B | -0- | 642 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 04 | 540 | N | 488 | -0- | -52 B | -0- | 488 | 2 | | | Y | -0- | | | | | 26 |
| 05 | 713 | N | 581 | -0- | -132 B | -0- | 581 | 2 | | | Y | -0- | | | | | 26 |
| 06 | 630 | N | 523 | -0- | -107 B | -0- | 523 | 2 | | | Y | -0- | | | | | 26 |
| 07 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 2 | | | Y | -0- | | | | | 26 |
| 08 | 619 | N | 619 | -0- | -0- B | -0- | 619 | 2 | | | Y | -0- | | | | | 26 |
| 09 | 1248 | N | 1248 | -0- | -0- B | -0- | 1248 | 2 | | | Y | -0- | | | | | 26 |
| 10 | 721 | N | 721 | -0- | -0- B | -0- | 721 | 2 | | | Y | -0- | | | | | 26 |
| 11 | 600 | N | 547 | -0- | -53 B | -0- | 547 | 2 | | | Y | -0- | | | | | 26 |
| *12 | 598 | N | 598 | -0- | -0- B | -0- | 598 | 2 | | | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 7,503 TOTAL CONDENSATE PROD: 1

TRAVIS A GAS UNIT WELL #: 4 RRCID -> 242956 COMPL. DATE 08/01/2008 TOTAL DEPTH 13034 PERF.12312 - 12859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1187 | -0- | -239 B | -0- | 1187 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 1273 | N | 1273 | -0- | -0- B | -0- | 1273 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 1240 | N | 1096 | -0- | -144 B | -0- | 1096 | 2 | | | Y | -0- | | | | | 20 |
| 04 | 1792 | N | 1792 | -0- | -0- B | -0- | 1792 | 2 | | | Y | -0- | | | | | 20 |
| 05 | 1395 | N | 1126 | -0- | -269 B | -0- | 1126 | 2 | | | Y | -0- | | | | | 20 |
| 06 | 1245 | N | 1245 | -0- | -0- B | -0- | 1245 | 2 | | | Y | -0- | | | | | 20 |
| 07 | 1806 | N | 1806 | -0- | -0- B | -0- | 1806 | 2 | | | Y | -0- | | | | | 20 |
| 08 | 1400 | N | 1400 | -0- | -0- B | -0- | 1400 | 2 | | | Y | -0- | | | | | 20 |
| 09 | 1260 | N | 666 | -0- | -594 B | -0- | 666 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 1798 | N | 1271 | -0- | -527 B | -0- | 1271 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 1350 | N | 1211 | -0- | -139 B | -0- | 1211 | 2 | | | Y | -0- | | | | | 20 |
| *12 | 1236 | N | 1236 | -0- | -0- B | -0- | 1236 | 2 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 15,309 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC 501130
LIGHT WELL #: 1 RRCID -> 185125 COMPL. DATE 08/27/2001 TOTAL DEPTH 12300 PERF.11270 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINN OPERATING, INC. 501545
ARNOLD GAS UNIT #1 WELL #: 1 RRCID -> 084391 COMPL. DATE 08/06/1979 TOTAL DEPTH 12340 PERF.11451 - 11493

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 679 | -0- | -3 | B | -0- | 36<br>2 | 1<br>9 | 641 | 2 | N | 2 | | | | | 107 |
| 02 | 616 | N | 601 | -0- | -15 | B | -0- | 32 | 1 | 569 | 2 | N | -0- | | | | | 107 |
| 03 | 682 | N | 562 | -0- | -120 | B | -0- | 31 | 1 | 531 | 2 | N | -0- | | | | | 107 |
| 04 | 660 | N | 295 | -0- | -365 | B | -0- | 16 | 1 | 279 | 2 | N | -0- | | | | | 107 |
| 05 | 651 | N | 531 | -0- | -120 | B | -0- | 35 | 1 | 496 | 2 | N | -0- | | | | | 107 |
| 06 | 656 | N | 656 | -0- | -0- | B | -0- | 44 | 1 | 612 | 2 | N | -0- | | | | | 107 |
| 07 | 683 | N | 683 | -0- | -0- | B | -0- | 46 | 1 | 637 | 2 | N | -0- | | | | | 107 |
| 08 | 748 | N | 748 | -0- | -0- | B | -0- | 44 | 1 | 704 | 2 | N | -0- | | | | | 107 |
| 09 | 701 | N | 701 | -0- | -0- | B | -0- | 38 | 1 | 663 | 2 | N | -0- | | | | | 107 |
| 10 | 685 | N | 685 | -0- | -0- | B | -0- | 49 | 1 | 636 | 2 | N | -0- | | | | | 107 |
| 11 | 720 | N | 619 | -0- | -101 | B | -0- | 36 | 1 | 583 | 2 | N | -0- | | | | | 107 |
| 12 | 713 | N | 684 | -0- | -29 | B | -0- | 45 | 1 | 639 | 2 | N | -0- | | | | | 107 |

TOTAL GAS PROD: 7,444 TOTAL CONDENSATE PROD: 2

ARNOLD GAS UNIT #2 WELL #: 1 RRCID -> 091208 COMPL. DATE 10/06/1980 TOTAL DEPTH 11736 PERF.11566 - 11598

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 1 RRCID -> 096864 COMPL. DATE 12/16/1981 TOTAL DEPTH 11860 PERF.11557 - 11683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 297 | -0- | -44 B | -0- | 16 | 1 | 280 | 2 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 263 | -0- | -73 B | -0- | 14 | 1 | 249 | 2 | Y | -0- | | | | | 39 |
| 03 | 310 | N | 279 | -0- | -31 B | -0- | 16 | 1 | 263 | 2 | Y | -0- | | | | | 39 |
| 04 | 300 | N | 266 | -0- | -34 B | -0- | 14 | 1 | 251 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 279 | N | 250 | -0- | -29 B | -0- | 16 | 1 | 234 | 2 | Y | -0- | | | | | 40 |
| 06 | 346 | N | 346 | -0- | -0- B | -0- | 23 | 1 | 323 | 2 | Y | -0- | | | | | 40 |
| 07 | 367 | N | 367 | -0- | -0- B | -0- | 24 | 1 | 343 | 2 | Y | -0- | | | | | 40 |
| 08 | 288 | N | 288 | -0- | -0- B | -0- | 17 | 1 | 271 | 2 | Y | -0- | | | | | 40 |
| 09 | 330 | N | 295 | -0- | -35 B | -0- | 16 | 1 | 279 | 2 | Y | -0- | | | | | 40 |
| 10 | 341 | N | 300 | -0- | -41 B | -0- | 21 | 1 | 279 | 2 | Y | -0- | | | | | 40 |
| 11 | 286 | N | 286 | -0- | -0- B | -0- | 17 | 1 | 269 | 2 | Y | -0- | | | | | 40 |
| 12 | 310 | N | 254 | -0- | -56 B | -0- | 17 | 1 | 237 | 2 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 3,491 TOTAL CONDENSATE PROD: 2

ODOM, JR GU 1 WELL #: 1 RRCID -> 097658 COMPL. DATE 07/08/1981 TOTAL DEPTH 13000 PERF.12073 - 12160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1239 | -0- | -187 B | -0- | 66 | 1 | 1172 | 2 | Y | 1 | 1 | 1 | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1052 | -0- | -348 B | -0- | 55 | 1 | 997 | 2 | Y | -0- | | | | | 55 |
| 03 | 1519 | N | 1392 | -0- | -127 B | -0- | 78 | 1 | 1314 | 2 | Y | -0- | | | | | 55 |
| 04 | 1290 | N | 1290 | -0- | -0- B | -0- | 68 | 1 | 1222 | 2 | Y | -0- | | | | | 55 |
| 05 | 1440 | N | 1440 | -0- | -0- B | -0- | 94 | 1 | 1340 | 2 | Y | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1444 | N | 1444 | -0- | -0- B | -0- | 97 | 1 | 1344 | 2 | Y | 3 | | | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1519 | -0- | -0- B | -0- | 101 | 1 | 1414 | 2 | Y | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1447 | X | 1447 | -0- | -0- B | -0- | 85 | 1 | 1359 | 2 | Y | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1440 | X | 1235 | -0- | -205 B | -0- | 67 | 1 | 1166 | 2 | Y | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1519 | X | 1140 | -0- | -379 B | -0- | 81 | 1 | 1056 | 2 | Y | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1470 | X | 1085 | -0- | -385 B | -0- | 63 | 1 | 1020 | 2 | Y | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1519 | X | 1149 | -0- | -370 B | -0- | 75 | 1 | 1066 | 2 | Y | 7 | | | | | 84 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,432 TOTAL CONDENSATE PROD: 30

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 1 RRCID -> 097945 COMPL. DATE 01/20/1982 TOTAL DEPTH 11752 PERF.11350 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1336 | -0- | -121 B | -0- | 71 | 1 | 1265 | 2 | N | -0- | | | | | 102 |
| 02 | 1288 | N | 1250 | -0- | -38 B | -0- | 66 | 1 | 1184 | 2 | N | -0- | | | | | 102 |
| 03 | 1395 | N | 1376 | -0- | -19 B | -0- | 77 | 1 | 1299 | 2 | N | -0- | | | | | 102 |
| 04 | 1358 | N | 1358 | -0- | -0- B | -0- | 71 | 1 | 1270 | 2 | N | 15 | | | | | 117 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1270 | -0- | -125 B | -0- | 80 | 1 | 1135 | 2 | N | 50 | | | | | 167 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 1356 | N | 1356 | -0- | -0- B | -0- | 90 | 1 | 1255 | 2 | N | 10 | | | | | 177 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1378 | -0- | -17 B | -0- | 92 | 1 | 1286 | 2 | N | -0- | | | | | 177 |
| 08 | 1356 | N | 1356 | -0- | -0- B | -0- | 79 | 1 | 1275 | 2 | N | 2 | | | | | 179 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1336 | -0- | -14 B | -0- | 71 | 1 | 1225 | 2 | N | 36 | | | | | 215 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 1389 | N | 1389 | -0- | -0- B | -0- | 97 | 1 | 1260 | 2 | N | 29 | 179 | 1 | | | 65 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1275 | -0- | -45 B | -0- | 74 | 1 | 1201 | 2 | N | -0- | | | | | 65 |
| 12 | 1395 | N | 1315 | -0- | -80 B | -0- | 87 | 1 | 1228 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 15,995 TOTAL CONDENSATE PROD: 142

PERRY GAS UNIT WELL #: 1 RRCID -> 098279 COMPL. DATE 05/28/1981 TOTAL DEPTH 11924 PERF.11803 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 68 | -0- | -25 B | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | 3 |
| 02 | 6 | N | -0- | -0- | -6 B | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 79 | N | 79 | -0- | -0- B | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | | | 3 |
| 04 | 60 | N | -0- | -0- | -60 B | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- B | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 8 | -0- | -82 B | -0- | 6 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 62 | N | -0- | -0- | -62 B | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 71 | N | 71 | -0- | -0- B | -0- | 3 | 1 | 58 | 2 | Y | 9 | | | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 37 | N | 37 | -0- | -0- B | -0- | 3 | 1 | 34 | 2 | Y | -0- | | | | | 11 |
| 11 | 41 | N | 41 | -0- | -0- B | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | 11 |
| 12 | 62 | N | 21 | -0- | -41 B | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 385 TOTAL CONDENSATE PROD: 11

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CHADWICK GAS UNIT #1 WELL #: 1 RRCID -> 099472 COMPL. DATE 03/19/1982 TOTAL DEPTH 11859 PERF.11506 - 11769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1162 | -0- | -16 B | -0- | 62 | 1 | 1100 | 2 | Y | -0- | | | | | 141 |
| 02 | 1173 | N | 1173 | -0- | -0- B | -0- | 60 | 1 | 1083 | 2 | Y | 27 | 134 | 1 | | | 34 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1265 | N | 1265 | -0- | -0- B | -0- | 71 | 1 | 1194 | 2 | Y | -0- | | | | | 34 |
| 04 | 1260 | N | 1260 | -0- | -0- B | -0- | 65 | 1 | 1169 | 2 | Y | 24 | | | | | 58 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 1302 | N | 962 | -0- | -340 B | -0- | 63 | 1 | 899 | 2 | Y | -0- | | | | | 58 |
| 06 | 1230 | N | 623 | -0- | -607 B | -0- | 41 | 1 | 565 | 2 | Y | 15 | | | | | 73 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1302 | N | 641 | -0- | -661 B | -0- | 43 | 1 | 598 | 2 | Y | -0- | | | | | 73 |
| 08 | 961 | N | 614 | -0- | -347 B | -0- | 36 | 1 | 578 | 2 | Y | -0- | | | | | 73 |
| 09 | 818 | N | 818 | -0- | -0- B | -0- | 45 | 1 | 773 | 2 | Y | -0- | | | | | 73 |
| 10 | 848 | N | 848 | -0- | -0- B | -0- | 60 | 1 | 788 | 2 | Y | -0- | | | | | 73 |
| 11 | 890 | N | 890 | -0- | -0- B | -0- | 52 | 1 | 838 | 2 | Y | -0- | | | | | 73 |
| *12 | 864 | N | 864 | -0- | -0- B | -0- | 57 | 1 | 807 | 2 | Y | -0- | | | | | 73 |

TOTAL GAS PROD: 11,120 TOTAL CONDENSATE PROD: 66

WARE, J. F. WELL #: 1 RRCID -> 100107 COMPL. DATE 04/12/1982 TOTAL DEPTH 11920 PERF.11547 - 11795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1092 | N | 1092 | -0- | -0- B | -0- | 58 | 1 | 1034 | 2 | N | -0- | | | | | 17 |
| 02 | 968 | N | 968 | -0- | -0- B | -0- | 51 | 1 | 917 | 2 | N | -0- | | | | | 17 |
| 03 | 992 | N | 962 | -0- | -30 B | -0- | 54 | 1 | 908 | 2 | N | -0- | | | | | 17 |
| 04 | 994 | N | 994 | -0- | -0- B | -0- | 53 | 1 | 941 | 2 | N | -0- | | | | | 17 |
| 05 | 992 | N | 913 | -0- | -79 B | -0- | 60 | 1 | 853 | 2 | N | -0- | | | | | 17 |
| 06 | 1023 | N | 1023 | -0- | -0- B | -0- | 69 | 1 | 954 | 2 | N | -0- | | | | | 17 |
| 07 | 1577 | N | 1577 | -0- | -0- B | -0- | 105 | 1 | 1472 | 2 | N | -0- | | | | | 17 |
| 08 | 978 | N | 978 | -0- | -0- B | -0- | 57 | 1 | 921 | 2 | N | -0- | | | | | 17 |
| 09 | 960 | N | 897 | -0- | -63 B | -0- | 49 | 1 | 848 | 2 | N | -0- | | | | | 17 |
| 10 | 992 | N | 910 | -0- | -82 B | -0- | 65 | 1 | 845 | 2 | N | -0- | | | | | 17 |
| 11 | 960 | N | 860 | -0- | -100 B | -0- | 50 | 1 | 810 | 2 | N | -0- | | | | | 17 |
| 12 | 930 | N | 859 | -0- | -71 B | -0- | 57 | 1 | 802 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 12,033 TOTAL CONDENSATE PROD: -0-

ALLRED WELL #: 1 RRCID -> 101647 COMPL. DATE 07/28/1982 TOTAL DEPTH 11848 PERF.11555 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 524 | -0- | -747 B | -0- | 32 | 1 | 492 | 2 | N | -0- | | | | | 154 |
| 02 | 1395 | N | 1395 | -0- | -0- B | -0- | 77 | 1 | 1318 | 2 | N | -0- | | | | | 154 |
| 03 | 1488 | N | 1462 | -0- | -26 B | -0- | 85 | 1 | 1365 | 2 | N | 11 | | | | | 165 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1630 | N | 1630 | -0- | -0- B | -0- | 90 | 1 | 1529 | 2 | N | 10 | | | | | 175 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1523 | -0- | -27 B | -0- | 104 | 1 | 1419 | 2 | N | -0- | | | | | 175 |
| 06 | 1410 | N | 1216 | -0- | -194 B | -0- | 84 | 1 | 1132 | 2 | N | -0- | | | | | 175 |
| 07 | 1674 | N | 731 | -0- | -943 B | -0- | 49 | 1 | 682 | 2 | N | -0- | | | | | 175 |
| 08 | 1519 | N | 1207 | -0- | -312 B | -0- | 71 | 1 | 1136 | 2 | N | -0- | | | | | 175 |
| 09 | 1584 | N | 1584 | -0- | -0- B | -0- | 86 | 1 | 1498 | 2 | N | -0- | | | | | 175 |
| 10 | 1248 | N | 1248 | -0- | -0- B | -0- | 89 | 1 | 1159 | 2 | N | -0- | | | | | 175 |
| 11 | 1535 | N | 1535 | -0- | -0- B | -0- | 90 | 1 | 1445 | 2 | N | -0- | | | | | 175 |
| 12 | 1643 | N | 1398 | -0- | -245 B | -0- | 96 | 1 | 1302 | 2 | N | -0- | | | | | 175 |

TOTAL GAS PROD: 15,453 TOTAL CONDENSATE PROD: 21

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 1 RRCID -> 102615 COMPL. DATE 10/12/1982 TOTAL DEPTH 11950 PERF.11583 - 11821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1616 | N | 1616 | -0- | -0- B | -0- | 81 | 1 | 1449 | 2 | N | 78 | | | | | 108 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1362 | -0- | -66 B | -0- | 72 | 1 | 1290 | 2 | N | -0- | | | | | 108 |
| 03 | 1550 | N | 1538 | -0- | -12 B | -0- | 84 | 1 | 1415 | 2 | N | 35 | | | | | 143 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1462 | -0- | -98 B | -0- | 78 | 1 | 1384 | 2 | N | -0- | | | | | 143 |
| 05 | 1519 | N | 1371 | -0- | -148 B | -0- | 90 | 1 | 1281 | 2 | N | -0- | | | | | 143 |
| 06 | 1525 | N | 1525 | -0- | -0- B | -0- | 100 | 1 | 1388 | 2 | N | 34 | | | | | 177 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1500 | -0- | -19 B | -0- | 100 | 1 | 1397 | 2 | N | 3 | 157 | 1 | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1613 | N | 1613 | -0- | -0- B | -0- | 95 | 1 | 1518 | 2 | N | -0- | | | | | 23 |
| 09 | 1530 | N | 1467 | -0- | -63 B | -0- | 80 | 1 | 1387 | 2 | N | -0- | | | | | 23 |
| 10 | 1488 | N | 1466 | -0- | -22 B | -0- | 104 | 1 | 1362 | 2 | N | -0- | | | | | 23 |
| 11 | 1560 | N | 1395 | -0- | -165 B | -0- | 81 | 1 | 1314 | 2 | N | -0- | | | | | 23 |
| *12 | 1578 | N | 1578 | -0- | -0- B | -0- | 100 | 1 | 1419 | 2 | N | 54 | | | | | 77 |
| | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,893 TOTAL CONDENSATE PROD: 204

MATLOCK WELL #: 1 RRCID -> 103438 COMPL. DATE 12/02/1982 TOTAL DEPTH 11950 PERF.11592 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | N | 739 | -0- | -0- B | -0- | 43 | 1 | 688 | 2 | N | 7 | | | | | 117 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 896 | N | 800 | -0- | -96 B | -0- | 46 | 1 | 752 | 2 | N | 2 | | | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 992 | N | 870 | -0- | -122 B | -0- | 52 | 1 | 809 | 2 | N | 8 | | | | | 127 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 860 | N | 860 | -0- | -0- B | -0- | 48 | 1 | 806 | 2 | N | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 899 | N | 781 | -0- | -118 B | -0- | 51 | 1 | 719 | 2 | N | 10 | | | | | 142 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 840 | N | 805 | -0- | -35 B | -0- | 54 | 1 | 751 | 2 | N | -0- | 125 | 1 | | | 17 |
| 07 | 899 | N | 836 | -0- | -63 B | -0- | 55 | 1 | 775 | 2 | N | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 854 | N | 854 | -0- | -0- B | -0- | 50 | 1 | 798 | 2 | N | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 810 | N | 760 | -0- | -50 B | -0- | 41 | 1 | 716 | 2 | N | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 837 | N | 641 | -0- | -196 B | -0- | 45 | 1 | 588 | 2 | N | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 858 | N | 858 | -0- | -0- B | -0- | 49 | 1 | 803 | 2 | N | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 900 | N | 900 | -0- | -0- B | -0- | 60 | 1 | 832 | 2 | N | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,704 TOTAL CONDENSATE PROD: 64

WARREN, SM GU1 WELL #: 1 RRCID -> 105798 COMPL. DATE 11/18/1982 TOTAL DEPTH 12348 PERF.11007 - 11926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | 20 |
| 02 | 28 | N | 6 | -0- | -22 B | -0- | 6 | 2 | | | N | -0- | | | | | 20 |
| 03 | 11 | N | 6 | -0- | -5 B | -0- | 6 | 2 | | | N | -0- | | | | | 20 |
| 04 | 6 | N | 4 | -0- | -2 B | -0- | 4 | 2 | | | N | -0- | | | | | 20 |
| 05 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | 20 |
| 06 | 6 | N | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 6 | N | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 1 RRCID -> 105799 COMPL. DATE 03/01/1986 TOTAL DEPTH 12150 PERF.11752 - 11768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3225 | X | 3225 | -0- | -0- | B | -0- | 169 | 1 | 3006 | 2 | N | 45 | 158 | 1 | | | 135 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 2860 | X | 2860 | -0- | -0- | B | -0- | 148 | 1 | 2668 | 2 | N | 40 | | | | | 175 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3082 | X | 3082 | -0- | -0- | B | -0- | 170 | 1 | 2872 | 2 | N | 36 | | | | | 211 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 2548 | X | 2548 | -0- | -0- | B | -0- | 133 | 1 | 2370 | 2 | N | 41 | 174 | 1 | 1 | 8 | 77 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2902 | X | 2902 | -0- | -0- | B | -0- | 188 | 1 | 2670 | 2 | N | 40 | | | | | 117 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2916 | X | 2916 | -0- | -0- | B | -0- | 193 | 1 | 2679 | 2 | N | 40 | | | | | 157 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2901 | X | 2901 | -0- | -0- | B | -0- | 190 | 1 | 2664 | 2 | N | 43 | | | | | 200 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 2803 | X | 2803 | -0- | -0- | B | -0- | 163 | 1 | 2614 | 2 | N | 24 | 162 | 1 | | | 62 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2655 | X | 2655 | -0- | -0- | B | -0- | 142 | 1 | 2474 | 2 | N | 35 | | | | | 97 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 2680 | X | 2680 | -0- | -0- | B | -0- | 188 | 1 | 2456 | 2 | N | 33 | | | | | 130 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| *11 | 2476 | N | 2476 | -0- | -0- | B | -0- | 141 | 1 | 2299 | 2 | N | 33 | | | | | 163 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 2639 | N | 2639 | -0- | -0- | B | -0- | 171 | 1 | 2426 | 2 | N | 38 | 1 | 8 | | | 200 |
| | | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,687 TOTAL CONDENSATE PROD: 448

BARNES, DA GU 1 WELL #: 1 RRCID -> 105991 COMPL. DATE 05/05/1983 TOTAL DEPTH 12350 PERF.11845 - 12140

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -37 | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THRASH, A (CV) GU 1 WELL #: 1 RRCID -> 106972 COMPL. DATE 07/12/1983 TOTAL DEPTH 12380 PERF.11956 - 12240

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- | B | -0- | 7 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | B | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 04 | 2206 | N | 2206 | -0- | -0- | B | -0- | 117 | 1 | 2089 | 2 | Y | -0- | | | | | -0- |
| 05 | 2512 | N | 2512 | -0- | -0- | B | -0- | 165 | 1 | 2347 | 2 | Y | -0- | | | | | -0- |
| 06 | 2188 | N | 2188 | -0- | -0- | B | -0- | 148 | 1 | 2040 | 2 | Y | -0- | | | | | -0- |
| 07 | 1832 | N | 1832 | -0- | -0- | B | -0- | 122 | 1 | 1710 | 2 | Y | -0- | | | | | -0- |
| 08 | 2511 | X | 1434 | -0- | -1077 | B | -0- | 84 | 1 | 1350 | 2 | Y | -0- | | | | | -0- |
| 09 | 2430 | X | 1815 | -0- | -615 | B | -0- | 99 | 1 | 1716 | 2 | Y | -0- | | | | | -0- |
| 10 | 2511 | X | 1879 | -0- | -632 | B | -0- | 134 | 1 | 1745 | 2 | Y | -0- | | | | | -0- |
| 11 | 2190 | X | 1751 | -0- | -439 | B | -0- | 104 | 1 | 1647 | 2 | Y | -0- | | | | | -0- |
| 12 | 1891 | X | 1713 | -0- | -178 | B | -0- | 117 | 1 | 1596 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,508 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
RUCKER, WL GU 1 WELL #: 1 RRCID -> 108068 COMPL. DATE 10/30/1983 TOTAL DEPTH 12300 PERF.12022 - 12063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1172 | -0- | -99 B | -0- | 62 | 1 | 1110 | 2 | Y | -0- | | | 22 |
| 02 | 1092 | N | 1063 | -0- | -29 B | -0- | 56 | 1 | 1007 | 2 | Y | -0- | | | 22 |
| 03 | 1209 | N | 870 | -0- | -339 B | -0- | 49 | 1 | 821 | 2 | Y | -0- | | | 22 |
| 04 | 1274 | N | 1274 | -0- | -0- B | -0- | 68 | 1 | 1205 | 2 | Y | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 1178 | N | 1074 | -0- | -104 B | -0- | 70 | 1 | 1000 | 2 | Y | 4 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | |
| 06 | 1092 | N | 1092 | -0- | -0- B | -0- | 73 | 1 | 1017 | 2 | Y | 2 | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | |
| 07 | 1319 | N | 1319 | -0- | -0- B | -0- | 88 | 1 | 1227 | 2 | Y | 4 | | | 33 |
| | | | | | | | 4 | 9 | | | | | | | |
| 08 | 1085 | N | 886 | -0- | -199 B | -0- | 52 | 1 | 832 | 2 | Y | 2 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | |
| 09 | 1283 | N | 1283 | -0- | -0- B | -0- | 70 | 1 | 1211 | 2 | Y | 2 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | |
| 10 | 1333 | N | 863 | -0- | -470 B | -0- | 61 | 1 | 799 | 2 | Y | 3 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | |
| 11 | 1076 | N | 1076 | -0- | -0- B | -0- | 62 | 1 | 1012 | 2 | Y | 2 | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | |
| 12 | 1333 | N | 817 | -0- | -516 B | -0- | 53 | 1 | 757 | 2 | Y | 6 | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | |

TOTAL GAS PROD: 12,789 TOTAL CONDENSATE PROD: 26

WALDROP, MEW GU 1 WELL #: 1 RRCID -> 109198 COMPL. DATE 11/04/1983 TOTAL DEPTH 12167 PERF.11707 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | 37 |
| 02 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | 37 |
| 03 | 93 | N | 60 | -0- | -33 B | -0- | 7 | 1 | 53 | 2 | N | -0- | | | 37 |
| 04 | 193 | N | 193 | -0- | -0- B | -0- | 14 | 1 | 179 | 2 | N | -0- | | | 37 |
| 05 | 6 | N | 6 | -0- | -0- B | -0- | 4 | 1 | 2 | 2 | N | -0- | | | 37 |
| 06 | 60 | N | 4 | -0- | -56 B | -0- | 4 | 1 | | | N | -0- | | | 37 |
| 07 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | 37 |
| 08 | 6 | N | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | 37 |
| 09 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 37 |

TOTAL GAS PROD: 263 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MURPHY, HJ GU I WELL #: 1 RRCID -> 110481 COMPL. DATE 03/29/1984 TOTAL DEPTH 12350 PERF.12040 - 12289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1369 | N | 1369 | -0- | -0- B | -0- | | 71 | 1 | 1265 | 2 | N | 30 | | | | | 143 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1350 | N | 1350 | -0- | -0- B | -0- | | 70 | 1 | 1261 | 2 | N | 17 | 90 | 1 | | | 70 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1396 | N | 1396 | -0- | -0- B | -0- | | 76 | 1 | 1291 | 2 | N | 26 | | | | | 96 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1584 | N | 1584 | -0- | -0- B | -0- | | 82 | 1 | 1471 | 2 | N | 28 | 1 | 8 | | | 123 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1396 | N | 1396 | -0- | -0- B | -0- | | 90 | 1 | 1281 | 2 | N | 23 | | | | | 146 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1480 | N | 1480 | -0- | -0- B | -0- | | 98 | 1 | 1360 | 2 | N | 20 | 1 | 1 | | | 165 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1333 | -0- | -0- B | -0- | | 88 | 1 | 1232 | 2 | N | 12 | 99 | 1 | | | 78 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1343 | N | 1343 | -0- | -0- B | -0- | | 78 | 1 | 1250 | 2 | N | 14 | | | | | 92 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 960 | N | 860 | -0- | -100 B | -0- | | 47 | 1 | 810 | 2 | N | 3 | | | | | 95 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 992 | N | 859 | -0- | -133 B | -0- | | 61 | 1 | 792 | 2 | N | 5 | | | | | 100 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 960 | N | 686 | -0- | -274 B | -0- | | 40 | 1 | 646 | 2 | N | -0- | | | | | 100 |
| 12 | 899 | N | 46 | -0- | -853 B | -0- | | 3 | 1 | 41 | 2 | N | 2 | | | | | 102 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,702 TOTAL CONDENSATE PROD: 180

KIRKPATRICK, WILLARD P. GU1 WELL #: 1 RRCID -> 112205 COMPL. DATE 07/20/1984 TOTAL DEPTH 12200 PERF.11769 - 12106

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 1 RRCID -> 113461 COMPL. DATE 08/11/1984 TOTAL DEPTH 11893 PERF.11490 - 11739

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | B | -0- | 36 | 1 | 638 | 2 | N | 9 | | | | | 164 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 644 | N | 642 | -0- | -2 | B | -0- | 33 | 1 | 589 | 2 | N | 18 | | | | | 182 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 758 | N | 758 | -0- | -0- | B | -0- | 42 | 1 | 710 | 2 | N | 5 | | | | | 187 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 678 | N | 678 | -0- | -0- | B | -0- | 35 | 1 | 634 | 2 | N | 8 | | | | | 195 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 713 | N | 639 | -0- | -74 | B | -0- | 41 | 1 | 589 | 2 | N | 8 | 179 | 1 | | | 24 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 720 | N | 689 | -0- | -31 | B | -0- | 46 | 1 | 634 | 2 | N | 8 | | | | | 32 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 713 | N | 697 | -0- | -16 | B | -0- | 46 | 1 | 642 | 2 | N | 8 | | | | | 40 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 704 | N | 704 | -0- | -0- | B | -0- | 41 | 1 | 654 | 2 | N | 8 | | | | | 48 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 690 | N | 628 | -0- | -62 | B | -0- | 34 | 1 | 584 | 2 | N | 9 | | | | | 57 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 682 | N | 679 | -0- | -3 | B | -0- | 48 | 1 | 624 | 2 | N | 6 | | | | | 63 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 690 | N | 641 | -0- | -49 | B | -0- | 37 | 1 | 594 | 2 | N | 9 | | | | | 72 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 651 | N | 647 | -0- | -4 | B | -0- | 42 | 1 | 596 | 2 | N | 8 | | | | | 80 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,086 TOTAL CONDENSATE PROD: 104

MCGILL, LD GU 1 WELL #: 1 RRCID -> 115140 COMPL. DATE 10/04/1984 TOTAL DEPTH 12300 PERF.12051 - 12135

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 948 | -0- | -75 | B | -0- | 49 | 1 | 877 | 2 | N | 20 | | | | | 107 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 896 | N | 875 | -0- | -21 | B | -0- | 45 | 1 | 819 | 2 | N | 10 | 89 | 1 | | | 28 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1083 | N | 1083 | -0- | -0- | B | -0- | 59 | 1 | 1002 | 2 | N | 20 | | | | | 48 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 930 | N | 916 | -0- | -14 | B | -0- | 48 | 1 | 849 | 2 | N | 17 | | | | | 65 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 961 | N | 816 | -0- | -145 | B | -0- | 53 | 1 | 749 | 2 | N | 13 | | | | | 78 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1050 | N | 877 | -0- | -173 | B | -0- | 58 | 1 | 800 | 2 | N | 17 | | | | | 95 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 961 | N | 894 | -0- | -67 | B | -0- | 59 | 1 | 826 | 2 | N | 8 | 82 | 1 | | | 21 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 921 | N | 921 | -0- | -0- | B | -0- | 53 | 1 | 847 | 2 | N | 19 | | | | | 40 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 870 | N | 864 | -0- | -6 | B | -0- | 46 | 1 | 799 | 2 | N | 17 | | | | | 57 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 899 | N | 738 | -0- | -161 | B | -0- | 52 | 1 | 674 | 2 | N | 11 | | | | | 68 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 900 | N | 726 | -0- | -174 | B | -0- | 41 | 1 | 672 | 2 | N | 12 | | | | | 80 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 899 | N | 691 | -0- | -208 | B | -0- | 45 | 1 | 631 | 2 | N | 14 | | | | | 94 |
| | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,349 TOTAL CONDENSATE PROD: 178

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 2 RRCID -> 162677 COMPL. DATE 01/19/1997 TOTAL DEPTH 11858 PERF.11413 - 11614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 770 | N | 770 | -0- | -0- | B | -0- | 41 | 1 | 723 | 2 | Y | 5 | | | | | 24 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 700 | N | 684 | -0- | -16 | B | -0- | 36 | 1 | 641 | 2 | Y | 6 | | | | | 30 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 775 | N | 750 | -0- | -25 | B | -0- | 42 | 1 | 701 | 2 | Y | 6 | | | | | 36 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 750 | N | 737 | -0- | -13 | B | -0- | 39 | 1 | 690 | 2 | Y | 7 | | | | | 43 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 744 | N | 669 | -0- | -75 | B | -0- | 44 | 1 | 622 | 2 | Y | 3 | 42 | 1 | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 741 | N | 741 | -0- | -0- | B | -0- | 49 | 1 | 683 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 775 | N | 736 | -0- | -39 | B | -0- | 49 | 1 | 680 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 773 | N | 773 | -0- | -0- | B | -0- | 45 | 1 | 722 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 750 | N | 716 | -0- | -34 | B | -0- | 39 | 1 | 673 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 766 | N | 766 | -0- | -0- | B | -0- | 53 | 1 | 689 | 2 | Y | 22 | | | | | 49 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 750 | N | 714 | -0- | -36 | B | -0- | 41 | 1 | 670 | 2 | Y | 3 | | | | | 52 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 744 | N | 736 | -0- | -8 | B | -0- | 48 | 1 | 674 | 2 | Y | 13 | | | | | 65 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,792 TOTAL CONDENSATE PROD: 88

PERRY GAS UNIT WELL #: 2 RRCID -> 172875 COMPL. DATE 03/30/1999 TOTAL DEPTH 11950 PERF.11544 - 11787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 903 | -0- | -27 | B | -0- | 47 | 1 | 837 | 2 | Y | 17 | | | | | 19 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 800 | N | 800 | -0- | -0- | B | -0- | 42 | 1 | 750 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 920 | N | 920 | -0- | -0- | B | -0- | 51 | 1 | 869 | 2 | Y | -0- | | | | | 26 |
| 04 | 873 | N | 873 | -0- | -0- | B | -0- | 46 | 1 | 825 | 2 | Y | 2 | 25 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 899 | N | 835 | -0- | -64 | B | -0- | 54 | 1 | 761 | 2 | Y | 18 | | | | | 21 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 900 | N | 872 | -0- | -28 | B | -0- | 58 | 1 | 811 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 899 | N | 844 | -0- | -55 | B | -0- | 56 | 1 | 788 | 2 | Y | -0- | | | | | 24 |
| 08 | 855 | N | 855 | -0- | -0- | B | -0- | 50 | 1 | 803 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 870 | N | 763 | -0- | -107 | B | -0- | 41 | 1 | 712 | 2 | Y | 9 | | | | | 35 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 837 | N | 790 | -0- | -47 | B | -0- | 56 | 1 | 734 | 2 | Y | -0- | | | | | 35 |
| 11 | 840 | N | 726 | -0- | -114 | B | -0- | 42 | 1 | 684 | 2 | Y | -0- | | | | | 35 |
| *12 | 787 | N | 787 | -0- | -0- | B | -0- | 52 | 1 | 735 | 2 | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 9,968 TOTAL CONDENSATE PROD: 58

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CHADWICK GAS UNIT #1 WELL #: 2 RRCID -> 173182 COMPL. DATE 10/11/1998 TOTAL DEPTH 11850 PERF.11339 - 11582

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 492 | -0- | -4 B | -0- | 26 | 1 | 466 | 2 | Y | -0- | | | | | 29 |
| 02 | 613 | N | 613 | -0- | -0- B | -0- | 31 | 1 | 552 | 2 | Y | 27 | 45 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 681 | N | 681 | -0- | -0- B | -0- | 38 | 1 | 643 | 2 | Y | -0- | | | | | 11 |
| 04 | 686 | N | 686 | -0- | -0- B | -0- | 35 | 1 | 626 | 2 | Y | 23 | | | | | 34 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 682 | N | 652 | -0- | -30 B | -0- | 43 | 1 | 609 | 2 | Y | -0- | | | | | 34 |
| 06 | 789 | N | 789 | -0- | -0- B | -0- | 52 | 1 | 720 | 2 | Y | 15 | | | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 713 | N | 565 | -0- | -148 B | -0- | 38 | 1 | 527 | 2 | Y | -0- | | | | | 49 |
| 08 | 651 | N | 356 | -0- | -295 B | -0- | 21 | 1 | 335 | 2 | Y | -0- | | | | | 49 |
| 09 | 780 | N | 187 | -0- | -593 B | -0- | 10 | 1 | 177 | 2 | Y | -0- | | | | | 49 |
| 10 | 558 | N | 156 | -0- | -402 B | -0- | 11 | 1 | 145 | 2 | Y | -0- | | | | | 49 |
| 11 | 330 | N | 132 | -0- | -198 B | -0- | 8 | 1 | 124 | 2 | Y | -0- | | | | | 49 |
| 12 | 186 | N | 149 | -0- | -37 B | -0- | 10 | 1 | 139 | 2 | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 5,458 TOTAL CONDENSATE PROD: 65

ARNOLD GAS UNIT #1 WELL #: 2 RRCID -> 182129 COMPL. DATE 03/16/2001 TOTAL DEPTH 11700 PERF.11315 - 11507

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 950 | -0- | -104 B | -0- | 50 | 1 | 893 | 2 | N | 6 | | | | | 105 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1008 | N | 950 | -0- | -58 B | -0- | 50 | 1 | 894 | 2 | N | 5 | | | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1009 | N | 1009 | -0- | -0- B | -0- | 56 | 1 | 947 | 2 | N | 5 | | | | | 115 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1043 | N | 1043 | -0- | -0- B | -0- | 55 | 1 | 978 | 2 | N | 9 | | | | | 124 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1054 | N | 941 | -0- | -113 B | -0- | 62 | 1 | 879 | 2 | N | -0- | | | | | 124 |
| 06 | 990 | N | 955 | -0- | -35 B | -0- | 64 | 1 | 884 | 2 | N | 6 | | | | | 130 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1085 | N | 819 | -0- | -266 B | -0- | 55 | 1 | 764 | 2 | N | -0- | | | | | 130 |
| 08 | 1022 | N | 1022 | -0- | -0- B | -0- | 59 | 1 | 955 | 2 | N | 7 | | | | | 137 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1128 | N | 1128 | -0- | -0- B | -0- | 61 | 1 | 1065 | 2 | N | 2 | | | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1144 | N | 1144 | -0- | -0- B | -0- | 81 | 1 | 1057 | 2 | N | 5 | | | | | 144 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1099 | N | 1099 | -0- | -0- B | -0- | 64 | 1 | 1035 | 2 | N | -0- | | | | | 144 |
| 12 | 1178 | N | 1099 | -0- | -79 B | -0- | 72 | 1 | 1018 | 2 | N | 8 | | | | | 152 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,159 TOTAL CONDENSATE PROD: 53

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 2 RRCID -> 182547 COMPL. DATE 04/12/2001 TOTAL DEPTH 11840 PERF.11455 - 11637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1504 | N | 1504 | -0- | -0- B | -0- | 79 | 1 | 1410 | 2 | N | 14 | | | | | 87 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1338 | -0- | -62 B | -0- | 70 | 1 | 1253 | 2 | N | 14 | | | | | 101 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1424 | -0- | -126 B | -0- | 79 | 1 | 1338 | 2 | N | 6 | | | | | 107 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1378 | -0- | -92 B | -0- | 72 | 1 | 1289 | 2 | N | 15 | | | | | 122 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1269 | -0- | -219 B | -0- | 83 | 1 | 1177 | 2 | N | 8 | | | | | 130 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1342 | -0- | -38 B | -0- | 90 | 1 | 1244 | 2 | N | 7 | | | | | 137 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1371 | -0- | -55 B | -0- | 91 | 1 | 1270 | 2 | N | 9 | | | | | 146 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1377 | N | 1377 | -0- | -0- B | -0- | 81 | 1 | 1293 | 2 | N | 3 | | | | | 149 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1276 | -0- | -74 B | -0- | 69 | 1 | 1206 | 2 | N | 1 | 125 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1333 | -0- | -31 B | -0- | 95 | 1 | 1232 | 2 | N | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1259 | -0- | -61 B | -0- | 73 | 1 | 1184 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1271 | -0- | -62 B | -0- | 83 | 1 | 1177 | 2 | N | 10 | | | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,142 TOTAL CONDENSATE PROD: 94

WARE, J. F. WELL #: 2 RRCID -> 182995 COMPL. DATE 05/17/2001 TOTAL DEPTH 11968 PERF.11542 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1343 | -0- | -114 B | -0- | 71 | 1 | 1262 | 2 | N | 9 | | | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1241 | -0- | -47 B | -0- | 65 | 1 | 1173 | 2 | N | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1377 | -0- | -49 B | -0- | 77 | 1 | 1297 | 2 | N | 3 | | | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1314 | N | 1314 | -0- | -0- B | -0- | 70 | 1 | 1240 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1156 | -0- | -208 B | -0- | 76 | 1 | 1074 | 2 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1291 | -0- | -29 B | -0- | 87 | 1 | 1203 | 2 | N | 1 | | | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1316 | -0- | -48 B | -0- | 87 | 1 | 1225 | 2 | N | 4 | | | | | 92 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1325 | N | 1325 | -0- | -0- B | -0- | 78 | 1 | 1247 | 2 | N | -0- | | | | | 92 |
| 09 | 1290 | N | 1232 | -0- | -58 B | -0- | 67 | 1 | 1164 | 2 | N | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1223 | -0- | -79 B | -0- | 87 | 1 | 1134 | 2 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1154 | -0- | -136 B | -0- | 67 | 1 | 1085 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1230 | -0- | -41 B | -0- | 81 | 1 | 1143 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,202 TOTAL CONDENSATE PROD: 39

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 2 RRCID -> 183981 COMPL. DATE 06/03/2001 TOTAL DEPTH 12000 PERF.11612 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 587 | -0- | -374 B | -0- | 31 | 1 | 556 | 2 | N | -0- | | | | | 102 |
| 02 | 1008 | N | 606 | -0- | -402 B | -0- | 32 | 1 | 574 | 2 | N | -0- | | | | | 102 |
| 03 | 1240 | N | 823 | -0- | -417 B | -0- | 46 | 1 | 777 | 2 | N | -0- | | | | | 102 |
| 04 | 947 | N | 947 | -0- | -0- B | -0- | 50 | 1 | 894 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1123 | N | 1123 | -0- | -0- B | -0- | 74 | 1 | 1049 | 2 | N | -0- | | | | | 105 |
| 06 | 1042 | N | 1042 | -0- | -0- B | -0- | 70 | 1 | 972 | 2 | N | -0- | | | | | 105 |
| 07 | 992 | N | 826 | -0- | -166 B | -0- | 55 | 1 | 771 | 2 | N | -0- | | | | | 105 |
| 08 | 1116 | N | 1024 | -0- | -92 B | -0- | 60 | 1 | 964 | 2 | N | -0- | | | | | 105 |
| 09 | 1304 | N | 1304 | -0- | -0- B | -0- | 71 | 1 | 1229 | 2 | N | 4 | | | | | 109 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1458 | N | 1458 | -0- | -0- B | -0- | 104 | 1 | 1354 | 2 | N | -0- | | | | | 109 |
| 11 | 1373 | N | 1373 | -0- | -0- B | -0- | 80 | 1 | 1293 | 2 | N | -0- | | | | | 109 |
| *12 | 1414 | N | 1414 | -0- | -0- B | -0- | 93 | 1 | 1321 | 2 | N | -0- | | | | | 109 |

TOTAL GAS PROD: 12,527 TOTAL CONDENSATE PROD: 7

BURKE, FRANK WELL #: 2 RRCID -> 184210 COMPL. DATE 07/21/2001 TOTAL DEPTH 12028 PERF.11608 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2275 | -0- | -19 B | -0- | 120 | 1 | 2141 | 2 | Y | 13 | 39 | 1 | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1960 | -0- | -168 B | -0- | 103 | 1 | 1845 | 2 | Y | 11 | | | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2306 | N | 2306 | -0- | -0- B | -0- | 128 | 1 | 2154 | 2 | Y | 22 | | | | | 47 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2190 | N | 2190 | -0- | -0- B | -0- | 116 | 1 | 2066 | 2 | Y | 7 | 43 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2014 | -0- | -156 B | -0- | 131 | 1 | 1865 | 2 | Y | 16 | | | | | 27 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2220 | N | 2163 | -0- | -57 B | -0- | 145 | 1 | 2009 | 2 | Y | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2263 | N | 2231 | -0- | -32 B | -0- | 148 | 1 | 2065 | 2 | Y | 16 | 43 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2279 | N | 2279 | -0- | -0- B | -0- | 133 | 1 | 2133 | 2 | Y | 12 | | | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2160 | N | 2118 | -0- | -42 B | -0- | 115 | 1 | 1989 | 2 | Y | 13 | | | | | 33 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2224 | -0- | -8 B | -0- | 158 | 1 | 2056 | 2 | Y | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1993 | -0- | -227 B | -0- | 115 | 1 | 1871 | 2 | Y | 6 | 44 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2150 | -0- | -51 B | -0- | 140 | 1 | 1987 | 2 | Y | 21 | | | | | 25 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,903 TOTAL CONDENSATE PROD: 154

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 2 RRCID -> 185013 COMPL. DATE 08/26/2001 TOTAL DEPTH 12210 PERF.11790 - 12082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2118 | -0- | | -331 | B | -0- | | 112 | 1 | 1993 | 2 | Y | 12 | 29 | 1 | | | 19 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1879 | -0- | | -53 | B | -0- | | 98 | 1 | 1769 | 2 | Y | 11 | | | | | 30 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2040 | N | 2040 | -0- | | -0- | B | -0- | | 113 | 1 | 1912 | 2 | Y | 14 | 30 | 1 | | | 14 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2040 | N | 2004 | -0- | | -36 | B | -0- | | 105 | 1 | 1882 | 2 | Y | 15 | | | | | 29 |
| | | | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1802 | -0- | | -275 | B | -0- | | 118 | 1 | 1676 | 2 | Y | 7 | | | | | 36 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1929 | -0- | | -51 | B | -0- | | 129 | 1 | 1794 | 2 | Y | 5 | 30 | 1 | | | 11 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1905 | -0- | | -172 | B | -0- | | 126 | 1 | 1765 | 2 | Y | 13 | | | | | 24 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1985 | N | 1985 | -0- | | -0- | B | -0- | | 116 | 1 | 1860 | 2 | Y | 8 | | | | | 32 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1752 | -0- | | -168 | B | -0- | | 95 | 1 | 1645 | 2 | Y | 11 | 30 | 1 | | | 13 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1486 | -0- | | -405 | B | -0- | | 105 | 1 | 1373 | 2 | Y | 7 | | | | | 20 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1680 | -0- | | -240 | B | -0- | | 97 | 1 | 1573 | 2 | Y | 9 | | | | | 29 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1604 | -0- | | -194 | B | -0- | | 105 | 1 | 1490 | 2 | Y | 8 | 29 | 1 | | | 8 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,184 TOTAL CONDENSATE PROD: 120

MATLOCK WELL #: 2 RRCID -> 185023 COMPL. DATE 09/02/2001 TOTAL DEPTH 12019 PERF.11572 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1360 | -0- | | -4 | B | -0- | | 72 | 1 | 1276 | 2 | N | 11 | 170 | 1 | | | 20 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1229 | -0- | | -31 | B | -0- | | 64 | 1 | 1157 | 2 | N | 7 | | | | | 27 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1311 | -0- | | -53 | B | -0- | | 73 | 1 | 1227 | 2 | N | 10 | | | | | 37 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1276 | -0- | | -44 | B | -0- | | 67 | 1 | 1198 | 2 | N | 10 | | | | | 47 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1108 | -0- | | -256 | B | -0- | | 72 | 1 | 1027 | 2 | N | 8 | | | | | 55 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1269 | N | 1269 | -0- | | -0- | B | -0- | | 85 | 1 | 1176 | 2 | N | 7 | | | | | 62 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1323 | -0- | | -10 | B | -0- | | 86 | 1 | 1205 | 2 | N | 29 | 73 | 1 | | | 18 |
| | | | | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1307 | N | 1307 | -0- | | -0- | B | -0- | | 77 | 1 | 1230 | 2 | N | -0- | | | | | 18 |
| 09 | 1260 | N | 1243 | -0- | | -17 | B | -0- | | 68 | 1 | 1175 | 2 | N | -0- | | | | | 18 |
| 10 | 1333 | N | 1301 | -0- | | -32 | B | -0- | | 93 | 1 | 1208 | 2 | N | -0- | | | | | 18 |
| 11 | 1260 | N | 1249 | -0- | | -11 | B | -0- | | 71 | 1 | 1161 | 2 | N | 15 | | | | | 33 |
| | | | | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1278 | N | 1278 | -0- | | -0- | B | -0- | | 84 | 1 | 1184 | 2 | N | 9 | | | | | 42 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,254 TOTAL CONDENSATE PROD: 106

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 2 RRCID -> 185555 COMPL. DATE 07/11/2001 TOTAL DEPTH 12000 PERF.11518 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1461 | -0- | -89 B | -0- | 78 | 1 | 1383 | 2 | N | -0- | | | | | 23 |
| 02 | 1428 | N | 1328 | -0- | -100 B | -0- | 70 | 1 | 1254 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1471 | -0- | -17 B | -0- | 80 | 1 | 1347 | 2 | N | 40 | | | | | 67 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1382 | -0- | -28 B | -0- | 72 | 1 | 1282 | 2 | N | 25 | | | | | 92 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1110 | -0- | -347 B | -0- | 73 | 1 | 1031 | 2 | N | 5 | | | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1119 | -0- | -291 B | -0- | 75 | 1 | 1044 | 2 | N | -0- | | | | | 97 |
| 07 | 1426 | N | 1322 | -0- | -104 B | -0- | 88 | 1 | 1234 | 2 | N | -0- | | | | | 97 |
| 08 | 1352 | N | 1352 | -0- | -0- B | -0- | 79 | 1 | 1273 | 2 | N | -0- | | | | | 97 |
| 09 | 1305 | N | 1305 | -0- | -0- B | -0- | 71 | 1 | 1234 | 2 | N | -0- | | | | | 97 |
| 10 | 1333 | N | 1254 | -0- | -79 B | -0- | 89 | 1 | 1164 | 2 | N | 1 | | | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1385 | N | 1385 | -0- | -0- B | -0- | 75 | 1 | 1216 | 2 | N | 85 | | | | | 183 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1277 | -0- | -87 B | -0- | 84 | 1 | 1193 | 2 | N | -0- | | | | | 183 |

TOTAL GAS PROD: 15,766 TOTAL CONDENSATE PROD: 160

ARNOLD GAS UNIT #1 WELL #: 3 RRCID -> 185769 COMPL. DATE 09/27/2001 TOTAL DEPTH 11800 PERF.11284 - 11471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 653 | -0- | -60 B | -0- | 35 | 1 | 618 | 2 | N | -0- | | | | | 121 |
| 02 | 904 | N | 904 | -0- | -0- B | -0- | 47 | 1 | 854 | 2 | N | 3 | | | | | 124 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 966 | N | 966 | -0- | -0- B | -0- | 54 | 1 | 912 | 2 | N | -0- | | | | | 124 |
| 04 | 1052 | N | 1052 | -0- | -0- B | -0- | 55 | 1 | 990 | 2 | N | 6 | | | | | 130 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1047 | N | 1047 | -0- | -0- B | -0- | 69 | 1 | 978 | 2 | N | -0- | | | | | 130 |
| 06 | 1170 | N | 1170 | -0- | -0- B | -0- | 75 | 1 | 1042 | 2 | N | 48 | 1 | 8 | | | 177 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 1130 | N | 1130 | -0- | -0- B | -0- | 75 | 1 | 1047 | 2 | N | 7 | 159 | 1 | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1067 | N | 1067 | -0- | -0- B | -0- | 63 | 1 | 1004 | 2 | N | -0- | | | | | 25 |
| 09 | 1170 | N | 1031 | -0- | -139 B | -0- | 56 | 1 | 975 | 2 | N | -0- | | | | | 25 |
| 10 | 1116 | N | 1087 | -0- | -29 B | -0- | 77 | 1 | 1010 | 2 | N | -0- | | | | | 25 |
| 11 | 1020 | N | 989 | -0- | -31 B | -0- | 57 | 1 | 932 | 2 | N | -0- | | | | | 25 |
| 12 | 1054 | N | 1021 | -0- | -33 B | -0- | 67 | 1 | 954 | 2 | N | -0- | | | | | 25 |

TOTAL GAS PROD: 12,117 TOTAL CONDENSATE PROD: 64

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 3 RRCID -> 185771 COMPL. DATE 10/11/2001 TOTAL DEPTH 11830 PERF.11410 - 11598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1249 | N | 1249 | -0- | -0- B | -0- | 66 | 1 | 1181 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1232 | N | 981 | -0- | -251 B | -0- | 51 | 1 | 916 | 2 | N | 13 | | | | | 110 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1364 | N | 949 | -0- | -415 B | -0- | 53 | 1 | 888 | 2 | N | 7 | | | | | 117 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1257 | N | 1257 | -0- | -0- B | -0- | 65 | 1 | 1161 | 2 | N | 28 | 1 | 8 | | | 144 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1184 | N | 1184 | -0- | -0- B | -0- | 78 | 1 | 1103 | 2 | N | 3 | | | | | 147 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1761 | N | 1761 | -0- | -0- B | -0- | 117 | 1 | 1619 | 2 | N | 23 | 2 | 1 | | | 168 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1664 | N | 1664 | -0- | -0- B | -0- | 105 | 1 | 1473 | 2 | N | 78 | 180 | 1 | 2 | 8 | 64 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 1491 | N | 1491 | -0- | -0- B | -0- | 87 | 1 | 1404 | 2 | N | -0- | | | | | 64 |
| 09 | 1770 | N | 945 | -0- | -825 B | -0- | 51 | 1 | 890 | 2 | N | 4 | | | | | 68 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1202 | -0- | -472 B | -0- | 86 | 1 | 1116 | 2 | N | -0- | | | | | 68 |
| 11 | 1440 | N | 1276 | -0- | -164 B | -0- | 74 | 1 | 1198 | 2 | N | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1262 | N | 1262 | -0- | -0- B | -0- | 83 | 1 | 1173 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,221 TOTAL CONDENSATE PROD: 167

WOOLF, MOLLIE GAS UNIT WELL #: 2 RRCID -> 186367 COMPL. DATE 09/14/2001 TOTAL DEPTH 11708 PERF.11250 - 11438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1519 | -0- | -31 B | -0- | 81 | 1 | 1438 | 2 | N | -0- | | | | | 18 |
| 02 | 1456 | N | 1369 | -0- | -87 B | -0- | 72 | 1 | 1297 | 2 | N | -0- | | | | | 18 |
| 03 | 1550 | N | 1413 | -0- | -137 B | -0- | 79 | 1 | 1334 | 2 | N | -0- | | | | | 18 |
| 04 | 1470 | N | 1308 | -0- | -162 B | -0- | 69 | 1 | 1235 | 2 | N | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1260 | -0- | -259 B | -0- | 83 | 1 | 1177 | 2 | N | -0- | | | | | 22 |
| 06 | 1380 | N | 1330 | -0- | -50 B | -0- | 89 | 1 | 1234 | 2 | N | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1345 | -0- | -19 B | -0- | 89 | 1 | 1252 | 2 | N | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1277 | N | 1277 | -0- | -0- B | -0- | 75 | 1 | 1202 | 2 | N | -0- | | | | | 32 |
| 09 | 1320 | N | 1230 | -0- | -90 B | -0- | 66 | 1 | 1155 | 2 | N | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1303 | -0- | -30 B | -0- | 93 | 1 | 1208 | 2 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1242 | N | 1242 | -0- | -0- B | -0- | 72 | 1 | 1170 | 2 | N | -0- | | | | | 42 |
| 12 | 1271 | N | 1110 | -0- | -161 B | -0- | 73 | 1 | 1028 | 2 | N | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,706 TOTAL CONDENSATE PROD: 32

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 3 RRCID -> 186972 COMPL. DATE 11/15/2001 TOTAL DEPTH 12009 PERF.11594 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1336 | -0- | -59 B | -0- | 71 | 1 | 1265 | 2 | N | -0- | | | | | 82 |
| 02 | 1288 | N | 1218 | -0- | -70 B | -0- | 64 | 1 | 1153 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1304 | N | 1304 | -0- | -0- B | -0- | 73 | 1 | 1231 | 2 | N | -0- | | | | | 83 |
| 04 | 1290 | N | 1263 | -0- | -27 B | -0- | 67 | 1 | 1194 | 2 | N | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1210 | -0- | -154 B | -0- | 79 | 1 | 1125 | 2 | N | 5 | | | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1277 | N | 1277 | -0- | -0- B | -0- | 86 | 1 | 1191 | 2 | N | -0- | | | | | 90 |
| 07 | 1328 | N | 1328 | -0- | -0- B | -0- | 89 | 1 | 1239 | 2 | N | -0- | | | | | 90 |
| 08 | 1376 | N | 1376 | -0- | -0- B | -0- | 81 | 1 | 1293 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1269 | -0- | -21 B | -0- | 69 | 1 | 1200 | 2 | N | -0- | | | | | 92 |
| 10 | 1363 | N | 1363 | -0- | -0- B | -0- | 97 | 1 | 1266 | 2 | N | -0- | | | | | 92 |
| 11 | 1320 | N | 982 | -0- | -338 B | -0- | 57 | 1 | 925 | 2 | N | -0- | | | | | 92 |
| 12 | 1302 | N | 1266 | -0- | -36 B | -0- | 83 | 1 | 1183 | 2 | N | -0- | | | | | 92 |

TOTAL GAS PROD: 15,192 TOTAL CONDENSATE PROD: 10

WARE, J. F. WELL #: 3 RRCID -> 187106 COMPL. DATE 11/28/2001 TOTAL DEPTH 11990 PERF.11552 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1591 | N | 1591 | -0- | -0- B | -0- | 83 | 1 | 1476 | 2 | Y | 29 | | | | | 81 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1466 | N | 1466 | -0- | -0- B | -0- | 77 | 1 | 1387 | 2 | Y | 2 | | | | | 83 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1525 | -0- | -56 B | -0- | 85 | 1 | 1434 | 2 | Y | 5 | | | | | 88 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1557 | N | 1557 | -0- | -0- B | -0- | 82 | 1 | 1471 | 2 | Y | 4 | | | | | 92 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1228 | -0- | -384 B | -0- | 81 | 1 | 1147 | 2 | Y | -0- | | | | | 92 |
| 06 | 1470 | N | 1175 | -0- | -295 B | -0- | 78 | 1 | 1088 | 2 | Y | 8 | | | | | 100 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1302 | -0- | -310 B | -0- | 86 | 1 | 1206 | 2 | Y | 9 | 95 | 1 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1482 | N | 1482 | -0- | -0- B | -0- | 87 | 1 | 1391 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1311 | N | 1311 | -0- | -0- B | -0- | 71 | 1 | 1238 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1213 | -0- | -89 B | -0- | 86 | 1 | 1126 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1318 | -0- | -122 B | -0- | 76 | 1 | 1233 | 2 | Y | 8 | | | | | 29 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1341 | -0- | -23 B | -0- | 88 | 1 | 1246 | 2 | Y | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,509 TOTAL CONDENSATE PROD: 78

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 2 RRCID -> 187160 COMPL. DATE 12/30/2001 TOTAL DEPTH 12031 PERF.11598 - 11828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2070 | N | 2070 | -0- | -0- B | -0- | 103 | 1 | 1843 | 2 | Y | 113 | | | | | 147 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1612 | -0- | -208 B | -0- | 81 | 1 | 1461 | 2 | Y | 64 | 176 | 1 | | | 35 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1778 | -0- | -206 B | -0- | 97 | 1 | 1645 | 2 | Y | 33 | | | | | 68 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2010 | N | 1430 | -0- | -580 B | -0- | 75 | 1 | 1333 | 2 | Y | 20 | 1 | 8 | | | 87 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1296 | -0- | -502 B | -0- | 85 | 1 | 1211 | 2 | Y | -0- | 86 | 1 | | | 1 |
| 06 | 1710 | N | 1016 | -0- | -694 B | -0- | 69 | 1 | 947 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 1488 | N | 1092 | -0- | -396 B | -0- | 73 | 1 | 1019 | 2 | Y | -0- | | | | | -0- |
| 08 | 1378 | N | 1378 | -0- | -0- B | -0- | 78 | 1 | 1253 | 2 | Y | 43 | 1 | 8 | | | 42 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 1370 | N | 1370 | -0- | -0- B | -0- | 71 | 1 | 1241 | 2 | Y | 53 | | | | | 95 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 1747 | N | 1747 | -0- | -0- B | -0- | 119 | 1 | 1547 | 2 | Y | 74 | | | | | 169 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 1827 | N | 1827 | -0- | -0- B | -0- | 101 | 1 | 1648 | 2 | Y | 71 | 136 | 1 | | | 104 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *12 | 1805 | N | 1805 | -0- | -0- B | -0- | 116 | 1 | 1610 | 2 | Y | 72 | 2 | 8 | | | 174 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,421 TOTAL CONDENSATE PROD: 543

WILSON, GB GU 1 WELL #: 2 RRCID -> 187870 COMPL. DATE 02/22/2002 TOTAL DEPTH 12194 PERF.11728 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2746 | -0- | -478 B | -0- | 145 | 1 | 2590 | 2 | Y | 10 | | | | | 60 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2524 | -0- | -276 B | -0- | 132 | 1 | 2381 | 2 | Y | 10 | 59 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3069 | X | 3019 | -0- | -50 B | -0- | 167 | 1 | 2811 | 2 | Y | 37 | | | | | 48 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 2820 | X | 2702 | -0- | -118 B | -0- | 143 | 1 | 2544 | 2 | Y | 14 | 1 | 8 | | | 61 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2327 | -0- | -556 B | -0- | 152 | 1 | 2153 | 2 | Y | 20 | 54 | 1 | | | 27 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2508 | -0- | -402 B | -0- | 168 | 1 | 2328 | 2 | Y | 11 | 1 | 1 | | | 37 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2620 | -0- | -387 B | -0- | 174 | 1 | 2433 | 2 | Y | 12 | | | | | 49 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2667 | -0- | -340 B | -0- | 156 | 1 | 2499 | 2 | Y | 11 | 2 | 8 | | | 58 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2700 | X | 2482 | -0- | -218 B | -0- | 135 | 1 | 2343 | 2 | Y | 4 | 51 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2635 | X | 2607 | -0- | -28 B | -0- | 184 | 1 | 2395 | 2 | Y | 25 | | | | | 36 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2580 | X | 2462 | -0- | -118 B | -0- | 142 | 1 | 2316 | 2 | Y | 4 | | | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2564 | -0- | -102 B | -0- | 169 | 1 | 2387 | 2 | Y | 7 | 1 | 8 | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,228 TOTAL CONDENSATE PROD: 165

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 3 RRCID -> 188091 COMPL. DATE 02/13/2002 TOTAL DEPTH 11880 PERF.11456 - 11676

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2379 | N | 2379 | -0- | -0- | -0- | B | 128 | 1 | 2219 | 2 | Y | 29 | | | | | 73 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2258 | N | 2258 | -0- | -0- | -0- | B | 122 | 1 | 2125 | 2 | Y | 10 | | | | | 83 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2530 | N | 2530 | -0- | -0- | -0- | B | 142 | 1 | 2323 | 2 | Y | 59 | 76 | 1 | | | 66 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 2386 | N | 2386 | -0- | -0- | -0- | B | 128 | 1 | 2215 | 2 | Y | 39 | 1 | 8 | | | 104 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2265 | -0- | -246 | -0- | B | 144 | 1 | 1986 | 2 | Y | 123 | 196 | 1 | | | 31 |
| | | | | | | | | 135 | 9 | | | | | | | | | |
| 06 | 2460 | N | 2362 | -0- | -98 | -0- | B | 159 | 1 | 2175 | 2 | Y | 25 | 1 | 1 | | | 55 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 2688 | N | 2688 | -0- | -0- | -0- | B | 175 | 1 | 2452 | 2 | Y | 55 | 72 | 1 | | | 38 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 2818 | X | 2818 | -0- | -0- | -0- | B | 163 | 1 | 2610 | 2 | Y | 41 | | | | | 79 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 2706 | X | 2706 | -0- | -0- | -0- | B | 147 | 1 | 2555 | 2 | Y | 4 | 64 | 1 | | | 19 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2697 | X | 2620 | -0- | -77 | -0- | B | 186 | 1 | 2420 | 2 | Y | 13 | | | | | 32 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2112 | -0- | -618 | -0- | B | 120 | 1 | 1942 | 2 | Y | 45 | | | | | 77 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2142 | -0- | -679 | -0- | B | 144 | 1 | 1985 | 2 | Y | 12 | 71 | 1 | | | 18 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,266 TOTAL CONDENSATE PROD: 455

BURKE, FRANK WELL #: 3 RRCID -> 188209 COMPL. DATE 03/20/2002 TOTAL DEPTH 12055 PERF.11594 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 1950 | -0- | -499 | -0- | B | 104 | 1 | 1789 | 2 | Y | 52 | 111 | 1 | | | 31 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2044 | N | 2032 | -0- | -12 | -0- | B | 110 | 1 | 1912 | 2 | Y | 9 | | | | | 40 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2301 | N | 2301 | -0- | -0- | -0- | B | 132 | 1 | 2161 | 2 | Y | 7 | | | | | 47 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2063 | N | 2063 | -0- | -0- | -0- | B | 111 | 1 | 1912 | 2 | Y | 36 | 1 | 8 | | | 82 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2323 | N | 2323 | -0- | -0- | -0- | B | 156 | 1 | 2155 | 2 | Y | 11 | | | | | 93 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2350 | N | 2350 | -0- | -0- | -0- | B | 158 | 1 | 2151 | 2 | Y | 37 | 118 | 1 | | | 12 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 2205 | N | 2205 | -0- | -0- | -0- | B | 145 | 1 | 2035 | 2 | Y | 23 | | | | | 35 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2630 | X | 2630 | -0- | -0- | -0- | B | 152 | 1 | 2445 | 2 | Y | 30 | 2 | 8 | | | 63 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2576 | X | 2576 | -0- | -0- | -0- | B | 139 | 1 | 2418 | 2 | Y | 17 | | | | | 80 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2712 | X | 2712 | -0- | -0- | -0- | B | 192 | 1 | 2502 | 2 | Y | 16 | | | | | 96 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2550 | X | 2326 | -0- | -224 | -0- | B | 135 | 1 | 2170 | 2 | Y | 19 | | | | | 115 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 2858 | X | 2858 | -0- | -0- | -0- | B | 191 | 1 | 2643 | 2 | Y | 22 | 1 | 8 | | | 136 |
| | | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,326 TOTAL CONDENSATE PROD: 279

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 3 RRCID -> 188850 COMPL. DATE 04/05/2002 TOTAL DEPTH 11980 PERF.11528 - 11771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 598 | -0- | -766 B | -0- | 32 | 1 | 566 | 2 | N | -0- | | | | | 130 |
| 02 | 1204 | N | 530 | -0- | -674 B | -0- | 28 | 1 | 502 | 2 | N | -0- | | | | | 130 |
| 03 | 620 | N | 523 | -0- | -97 B | -0- | 29 | 1 | 494 | 2 | N | -0- | | | | | 130 |
| 04 | 605 | N | 605 | -0- | -0- B | -0- | 32 | 1 | 569 | 2 | N | 4 | | | | | 134 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 970 | N | 970 | -0- | -0- B | -0- | 62 | 1 | 875 | 2 | N | 30 | | | | | 164 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1106 | N | 1106 | -0- | -0- B | -0- | 74 | 1 | 1031 | 2 | N | 1 | | | | | 165 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1186 | N | 1186 | -0- | -0- B | -0- | 79 | 1 | 1105 | 2 | N | 2 | | | | | 167 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1159 | N | 1159 | -0- | -0- B | -0- | 68 | 1 | 1091 | 2 | N | -0- | | | | | 167 |
| 09 | 1206 | N | 1206 | -0- | -0- B | -0- | 65 | 1 | 1130 | 2 | N | 10 | 152 | 1 | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1246 | N | 1246 | -0- | -0- B | -0- | 89 | 1 | 1157 | 2 | N | -0- | | | | | 25 |
| 11 | 1208 | N | 1208 | -0- | -0- B | -0- | 70 | 1 | 1138 | 2 | N | -0- | | | | | 25 |
| *12 | 1254 | N | 1254 | -0- | -0- B | -0- | 83 | 1 | 1171 | 2 | N | -0- | | | | | 25 |

TOTAL GAS PROD: 11,591 TOTAL CONDENSATE PROD: 47

KICKAPOO CREEK GAS UNIT WELL #: 4 RRCID -> 189803 COMPL. DATE 06/08/2002 TOTAL DEPTH 12010 PERF.11528 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1519 | -0- | -31 B | -0- | 81 | 1 | 1438 | 2 | N | -0- | | | | | 103 |
| 02 | 1428 | N | 1306 | -0- | -122 B | -0- | 69 | 1 | 1237 | 2 | N | -0- | | | | | 103 |
| 03 | 1550 | N | 1449 | -0- | -101 B | -0- | 80 | 1 | 1345 | 2 | N | 22 | | | | | 125 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1452 | -0- | -18 B | -0- | 77 | 1 | 1367 | 2 | N | 7 | | | | | 132 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1294 | -0- | -163 B | -0- | 84 | 1 | 1193 | 2 | N | 15 | | | | | 147 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1401 | -0- | -9 B | -0- | 93 | 1 | 1294 | 2 | N | 13 | | | | | 160 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1032 | -0- | -456 B | -0- | 68 | 1 | 953 | 2 | N | 10 | | | | | 170 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1506 | N | 1506 | -0- | -0- B | -0- | 87 | 1 | 1404 | 2 | N | 14 | | | | | 184 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1436 | N | 1436 | -0- | -0- B | -0- | 78 | 1 | 1349 | 2 | N | 8 | 175 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1606 | N | 1606 | -0- | -0- B | -0- | 113 | 1 | 1471 | 2 | N | 20 | | | | | 37 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 1470 | N | 1309 | -0- | -161 B | -0- | 75 | 1 | 1222 | 2 | N | 11 | | | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1149 | -0- | -339 B | -0- | 75 | 1 | 1057 | 2 | N | 15 | | | | | 63 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,459 TOTAL CONDENSATE PROD: 135

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 1 RRCID -> 189804 COMPL. DATE 05/22/2002 TOTAL DEPTH 11700 PERF.11288 - 11488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1312 | N | 1312 | -0- | -0- B | -0- | 70 | 1 | 1242 | 2 | N | -0- | | | | | 85 |
| 02 | 1081 | N | 1081 | -0- | -0- B | -0- | 57 | 1 | 1024 | 2 | N | -0- | | | | | 85 |
| 03 | 1395 | N | 1344 | -0- | -51 B | -0- | 75 | 1 | 1269 | 2 | N | -0- | | | | | 85 |
| 04 | 1260 | N | 1252 | -0- | -8 B | -0- | 66 | 1 | 1184 | 2 | N | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1142 | -0- | -67 B | -0- | 75 | 1 | 1065 | 2 | N | 2 | | | | | 89 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1263 | -0- | -27 B | -0- | 85 | 1 | 1178 | 2 | N | -0- | | | | | 89 |
| 07 | 1302 | N | 1191 | -0- | -111 B | -0- | 79 | 1 | 1112 | 2 | N | -0- | | | | | 89 |
| 08 | 1147 | N | 1057 | -0- | -90 B | -0- | 62 | 1 | 989 | 2 | N | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1055 | -0- | -205 B | -0- | 57 | 1 | 998 | 2 | N | -0- | | | | | 94 |
| 10 | 1445 | N | 1445 | -0- | -0- B | -0- | 104 | 1 | 1341 | 2 | N | -0- | | | | | 94 |
| 11 | 1212 | N | 1212 | -0- | -0- B | -0- | 73 | 1 | 1139 | 2 | N | -0- | | | | | 94 |
| *12 | 1185 | N | 1185 | -0- | -0- B | -0- | 78 | 1 | 1107 | 2 | N | -0- | | | | | 94 |

TOTAL GAS PROD: 14,539 TOTAL CONDENSATE PROD: 9

WALDROP, MEW GU 1 WELL #: 2 RRCID -> 190474 COMPL. DATE 07/12/2002 TOTAL DEPTH 12252 PERF.11704 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2185 | -0- | -171 B | -0- | 113 | 1 | 2020 | 2 | Y | 47 | 126 | 1 | | | 42 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 2324 | X | 2156 | -0- | -168 B | -0- | 112 | 1 | 2023 | 2 | Y | 19 | | | | | 61 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2269 | -0- | -304 B | -0- | 126 | 1 | 2123 | 2 | Y | 18 | | | | | 79 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2490 | X | 1999 | -0- | -491 B | -0- | 105 | 1 | 1864 | 2 | Y | 27 | 1 | 8 | | | 105 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2387 | X | 2060 | -0- | -327 B | -0- | 135 | 1 | 1925 | 2 | Y | -0- | | | | | 105 |
| 06 | 2310 | X | 2215 | -0- | -95 B | -0- | 147 | 1 | 2047 | 2 | Y | 19 | 91 | 1 | | | 33 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2387 | X | 2327 | -0- | -60 B | -0- | 155 | 1 | 2171 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2463 | N | 2463 | -0- | -0- B | -0- | 144 | 1 | 2313 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2341 | N | 2341 | -0- | -0- B | -0- | 126 | 1 | 2183 | 2 | Y | 29 | | | | | 68 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2027 | -0- | -298 B | -0- | 144 | 1 | 1879 | 2 | Y | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2370 | N | 2328 | -0- | -42 B | -0- | 133 | 1 | 2170 | 2 | Y | 23 | 75 | 1 | | | 20 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2230 | -0- | -188 B | -0- | 147 | 1 | 2079 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,600 TOTAL CONDENSATE PROD: 196

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 3 RRCID -> 190513 COMPL. DATE 08/05/2002 TOTAL DEPTH 11720 PERF.11260 - 11446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1676 | -0- | -525 B | -0- | 93 | 1 | 1583 | 2 | N | -0- | | | | | 137 |
| 02 | 1988 | X | 982 | -0- | -1006 B | -0- | 54 | 1 | 926 | 2 | N | 2 | | | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2201 | X | 1015 | -0- | -1186 B | -0- | 61 | 1 | 954 | 2 | N | -0- | | | | | 139 |
| 04 | 2170 | X | 2170 | -0- | -0- B | -0- | 118 | 1 | 2029 | 2 | N | 21 | 1 | 8 | | | 159 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2037 | X | 2037 | -0- | -0- B | -0- | 137 | 1 | 1897 | 2 | N | 3 | | | | | 162 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2454 | X | 2454 | -0- | -0- B | -0- | 165 | 1 | 2286 | 2 | N | 3 | 2 | 1 | 2 | 8 | 161 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2272 | X | 2272 | -0- | -0- B | -0- | 152 | 1 | 2119 | 2 | N | 1 | | | | | 162 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2541 | N | 2541 | -0- | -0- B | -0- | 153 | 1 | 2388 | 2 | N | -0- | | | | | 162 |
| 09 | 2523 | N | 2523 | -0- | -0- B | -0- | 141 | 1 | 2378 | 2 | N | 4 | | | | | 166 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2579 | N | 2579 | -0- | -0- B | -0- | 187 | 1 | 2389 | 2 | N | 3 | | | | | 169 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2326 | -0- | -104 B | -0- | 138 | 1 | 2186 | 2 | N | 2 | | | | | 171 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2459 | -0- | -52 B | -0- | 164 | 1 | 2273 | 2 | N | 20 | 2 | 8 | | | 189 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,034 TOTAL CONDENSATE PROD: 59

MATLOCK WELL #: 4 RRCID -> 190522 COMPL. DATE 07/26/2002 TOTAL DEPTH 12060 PERF.11574 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1107 | -0- | -71 B | -0- | 59 | 1 | 1048 | 2 | Y | -0- | | | | | 68 |
| 02 | 1092 | N | 1082 | -0- | -10 B | -0- | 57 | 1 | 1025 | 2 | Y | -0- | | | | | 68 |
| 03 | 1345 | N | 1345 | -0- | -0- B | -0- | 75 | 1 | 1263 | 2 | Y | 6 | 64 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1269 | N | 1269 | -0- | -0- B | -0- | 67 | 1 | 1199 | 2 | Y | 3 | 2 | 8 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1153 | -0- | -56 B | -0- | 76 | 1 | 1074 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1236 | -0- | -54 B | -0- | 84 | 1 | 1150 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1333 | -0- | -0- B | -0- | 89 | 1 | 1240 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1328 | N | 1328 | -0- | -0- B | -0- | 78 | 1 | 1247 | 2 | Y | 3 | 1 | 8 | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1262 | N | 1262 | -0- | -0- B | -0- | 68 | 1 | 1174 | 2 | Y | 18 | | | | | 40 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1278 | -0- | -55 B | -0- | 91 | 1 | 1186 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1024 | -0- | -266 B | -0- | 59 | 1 | 965 | 2 | Y | -0- | | | | | 41 |
| 12 | 1302 | N | 894 | -0- | -408 B | -0- | 59 | 1 | 832 | 2 | Y | 3 | 1 | 8 | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,311 TOTAL CONDENSATE PROD: 43

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 4 RRCID -> 190870 COMPL. DATE 09/06/2002 TOTAL DEPTH 12009 PERF.11551 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1792 | -0- | -6 B | -0- | | 95 | 1 | 1686 | 2 | N | 10 | | | | | 191 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1603 | -0- | -21 B | -0- | | 83 | 1 | 1490 | 2 | N | 27 | 170 | 1 | | | 48 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1866 | N | 1866 | -0- | -0- B | -0- | | 104 | 1 | 1748 | 2 | N | 13 | | | | | 61 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1956 | N | 1956 | -0- | -0- B | -0- | | 102 | 1 | 1825 | 2 | N | 26 | 1 | 8 | | | 86 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1717 | -0- | -50 B | -0- | | 112 | 1 | 1590 | 2 | N | 14 | | | | | 100 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1893 | N | 1893 | -0- | -0- B | -0- | | 126 | 1 | 1752 | 2 | N | 14 | 1 | 1 | | | 113 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1868 | -0- | -147 B | -0- | | 122 | 1 | 1710 | 2 | N | 33 | 2 | 8 | | | 144 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 1811 | N | 1811 | -0- | -0- B | -0- | | 106 | 1 | 1705 | 2 | N | -0- | | | | | 144 |
| 09 | 1890 | N | 1601 | -0- | -289 B | -0- | | 87 | 1 | 1513 | 2 | N | 1 | | | | | 145 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1759 | -0- | -101 B | -0- | | 123 | 1 | 1601 | 2 | N | 32 | | | | | 177 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1800 | -0- | -0- B | -0- | | 103 | 1 | 1680 | 2 | N | 15 | | | | | 192 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1660 | N | 1660 | -0- | -0- B | -0- | | 108 | 1 | 1537 | 2 | N | 14 | 1 | 8 | | | 205 |
| | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,326 TOTAL CONDENSATE PROD: 199

WILSON, JASPER GAS UNIT 1 WELL #: 1 RRCID -> 190901 COMPL. DATE 08/27/2002 TOTAL DEPTH 12025 PERF.11570 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2251 | -0- | -632 B | -0- | | 123 | 1 | 2122 | 2 | Y | 5 | | | | | 74 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2180 | -0- | -340 B | -0- | | 118 | 1 | 2061 | 2 | Y | 1 | | | | | 75 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2790 | X | 1664 | -0- | -1126 B | -0- | | 97 | 1 | 1561 | 2 | Y | 5 | | | | | 80 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2190 | X | 1962 | -0- | -228 B | -0- | | 108 | 1 | 1850 | 2 | Y | 4 | 1 | 8 | | | 83 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2418 | X | 1928 | -0- | -490 B | -0- | | 129 | 1 | 1782 | 2 | Y | 15 | 82 | 1 | | | 16 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2340 | X | 2069 | -0- | -271 B | -0- | | 141 | 1 | 1919 | 2 | Y | 8 | 2 | 1 | | | 22 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2418 | X | 1841 | -0- | -577 B | -0- | | 123 | 1 | 1715 | 2 | Y | 3 | 2 | 8 | | | 23 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1922 | N | 954 | -0- | -968 B | -0- | | 56 | 1 | 897 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1481 | -0- | -589 B | -0- | | 80 | 1 | 1395 | 2 | Y | 5 | | | | | 29 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1621 | -0- | -208 B | -0- | | 115 | 1 | 1500 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1997 | N | 1997 | -0- | -0- B | -0- | | 115 | 1 | 1870 | 2 | Y | 11 | | | | | 45 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 2027 | N | 2027 | -0- | -0- B | -0- | | 134 | 1 | 1892 | 2 | Y | 1 | 1 | 8 | | | 45 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,975 TOTAL CONDENSATE PROD: 64

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 2 RRCID -> 191085 COMPL. DATE 10/04/2002 TOTAL DEPTH 12060 PERF.11544 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1582 | -0- | -898 B | -0- | 83 | 1 | 1487 | 2 | Y | 11 | | | | | 56 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2016 | N | 1558 | -0- | -458 B | -0- | 82 | 1 | 1476 | 2 | Y | -0- | | | | | 56 |
| 03 | 2133 | N | 2133 | -0- | -0- B | -0- | 119 | 1 | 2010 | 2 | Y | 4 | | | | | 60 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2298 | N | 2298 | -0- | -0- B | -0- | 122 | 1 | 2175 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2126 | N | 2126 | -0- | -0- B | -0- | 140 | 1 | 1986 | 2 | Y | -0- | | | | | 61 |
| 06 | 2221 | N | 2221 | -0- | -0- B | -0- | 147 | 1 | 2044 | 2 | Y | 27 | 1 | 1 | | | 87 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2233 | -0- | -154 B | -0- | 149 | 1 | 2084 | 2 | Y | -0- | 74 | 1 | | | 13 |
| 08 | 2304 | N | 2304 | -0- | -0- B | -0- | 135 | 1 | 2169 | 2 | Y | -0- | | | | | 13 |
| 09 | 2220 | N | 1517 | -0- | -703 B | -0- | 83 | 1 | 1433 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2216 | -0- | -16 B | -0- | 158 | 1 | 2054 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1841 | -0- | -379 B | -0- | 107 | 1 | 1734 | 2 | Y | -0- | | | | | 18 |
| *12 | 1880 | N | 1880 | -0- | -0- B | -0- | 122 | 1 | 1725 | 2 | Y | 30 | 1 | 8 | | | 47 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,909 TOTAL CONDENSATE PROD: 78

PERRY GAS UNIT WELL #: 3 RRCID -> 191965 COMPL. DATE 10/18/2002 TOTAL DEPTH 12065 PERF.11606 - 11826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1711 | N | 1711 | -0- | -0- B | -0- | 91 | 1 | 1620 | 2 | N | -0- | | | | | 110 |
| 02 | 1573 | N | 1573 | -0- | -0- B | -0- | 81 | 1 | 1459 | 2 | N | 30 | | | | | 140 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1583 | -0- | -91 B | -0- | 88 | 1 | 1492 | 2 | N | 3 | | | | | 143 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1094 | -0- | -556 B | -0- | 58 | 1 | 1032 | 2 | N | 4 | | | | | 147 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1276 | -0- | -460 B | -0- | 84 | 1 | 1192 | 2 | N | -0- | | | | | 147 |
| 06 | 1530 | N | 1470 | -0- | -60 B | -0- | 99 | 1 | 1370 | 2 | N | 1 | | | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1511 | N | 1511 | -0- | -0- B | -0- | 101 | 1 | 1410 | 2 | N | -0- | | | | | 148 |
| 08 | 1521 | N | 1521 | -0- | -0- B | -0- | 89 | 1 | 1430 | 2 | N | 2 | | | | | 150 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1421 | -0- | -49 B | -0- | 77 | 1 | 1342 | 2 | N | 2 | | | | | 152 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1464 | -0- | -55 B | -0- | 104 | 1 | 1360 | 2 | N | -0- | | | | | 152 |
| 11 | 1470 | N | 1435 | -0- | -35 B | -0- | 83 | 1 | 1352 | 2 | N | -0- | | | | | 152 |
| 12 | 1457 | N | 1447 | -0- | -10 B | -0- | 95 | 1 | 1352 | 2 | N | -0- | | | | | 152 |

TOTAL GAS PROD: 17,506 TOTAL CONDENSATE PROD: 42

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #1 WELL #: 4 RRCID -> 192016 COMPL. DATE 11/05/2002 TOTAL DEPTH 11719 PERF.11204 - 11431

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2036 | -0- | | -289 | B | -0- | 108 | 1 | 1922 | 2 | Y | 5 | | | | | 73 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2847 | X | 2847 | -0- | | -0- | B | -0- | 149 | 1 | 2688 | 2 | Y | 9 | | | | | 82 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3053 | N | 3053 | -0- | | -0- | B | -0- | 171 | 1 | 2878 | 2 | Y | 4 | | | | | 86 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2835 | N | 2835 | -0- | | -0- | B | -0- | 150 | 1 | 2679 | 2 | Y | 5 | | | | | 91 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2738 | X | 2738 | -0- | | -0- | B | -0- | 180 | 1 | 2555 | 2 | Y | 3 | | | | | 94 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2742 | X | 2742 | -0- | | -0- | B | -0- | 183 | 1 | 2541 | 2 | Y | 16 | 89 | 1 | | | 21 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2451 | X | 2451 | -0- | | -0- | B | -0- | 163 | 1 | 2287 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2832 | -0- | | -206 | B | -0- | 166 | 1 | 2665 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2872 | X | 2872 | -0- | | -0- | B | -0- | 156 | 1 | 2716 | 2 | Y | -0- | | | | | 23 |
| 10 | 2945 | X | 2945 | -0- | | -0- | B | -0- | 210 | 1 | 2735 | 2 | Y | -0- | | | | | 23 |
| 11 | 2730 | N | 2723 | -0- | | -7 | B | -0- | 158 | 1 | 2563 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2976 | N | 2793 | -0- | | -183 | B | -0- | 183 | 1 | 2595 | 2 | Y | 14 | | | | | 39 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,867 TOTAL CONDENSATE PROD: 60

WARREN, SM GU1 WELL #: 3 RRCID -> 192018 COMPL. DATE 11/26/2002 TOTAL DEPTH 12280 PERF.11768 - 12064

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2035 | -0- | | -135 | B | -0- | 108 | 1 | 1921 | 2 | Y | 5 | | | | | 83 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1821 | -0- | | -55 | B | -0- | 96 | 1 | 1721 | 2 | Y | 4 | 69 | 1 | | | 18 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1642 | -0- | | -404 | B | -0- | 92 | 1 | 1550 | 2 | Y | -0- | | | | | 18 |
| 04 | 1996 | N | 1996 | -0- | | -0- | B | -0- | 104 | 1 | 1852 | 2 | Y | 36 | | | | | 54 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1807 | -0- | | -208 | B | -0- | 119 | 1 | 1688 | 2 | Y | -0- | | | | | 54 |
| 06 | 1936 | N | 1936 | -0- | | -0- | B | -0- | 128 | 1 | 1772 | 2 | Y | 33 | 80 | 1 | | | 7 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1993 | -0- | | -84 | B | -0- | 131 | 1 | 1828 | 2 | Y | 31 | | | | | 38 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2099 | N | 2099 | -0- | | -0- | B | -0- | 123 | 1 | 1976 | 2 | Y | -0- | | | | | 38 |
| 09 | 1950 | N | 1949 | -0- | | -1 | B | -0- | 106 | 1 | 1832 | 2 | Y | 10 | | | | | 48 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1899 | -0- | | -85 | B | -0- | 132 | 1 | 1715 | 2 | Y | 47 | | | | | 95 |
| | | | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1873 | -0- | | -167 | B | -0- | 107 | 1 | 1747 | 2 | Y | 17 | | | | | 112 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1957 | -0- | | -58 | B | -0- | 128 | 1 | 1818 | 2 | Y | 10 | 98 | 1 | | | 24 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,007 TOTAL CONDENSATE PROD: 193

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 3 RRCID -> 192955 COMPL. DATE 12/27/2002 TOTAL DEPTH 12090 PERF.11582 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 6 | -0- | -25 B | -0- | 6 | 2 | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14 | N | -0- | -0- | -14 B | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 6 | N | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 62 | N | 62 | -0- | -0- B | -0- | 3 | 1 | 59 | 2 | N | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 68 TOTAL CONDENSATE PROD: -0-

WILSON, P.M. HEIRS WELL #: 3 RRCID -> 193001 COMPL. DATE 01/07/2003 TOTAL DEPTH 11660 PERF.11380 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROSS, JERRY GAS UNIT 1 WELL #: 1 RRCID -> 193050 COMPL. DATE 01/28/2003 TOTAL DEPTH 12060 PERF.11582 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1561 | N | 1561 | -0- | -0- B | -0- | 83 | 1 | 1478 | 2 | N | -0- | | | | | 22 |
| 02 | 1419 | N | 1419 | -0- | -0- B | -0- | 73 | 1 | 1322 | 2 | N | 22 | | | | | 44 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1508 | N | 1508 | -0- | -0- B | -0- | 84 | 1 | 1424 | 2 | N | -0- | | | | | 44 |
| 04 | 1500 | N | 1442 | -0- | -58 B | -0- | 76 | 1 | 1365 | 2 | N | 1 | 1 | 8 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1463 | -0- | -118 B | -0- | 96 | 1 | 1367 | 2 | N | -0- | | | | | 44 |
| 06 | 1575 | N | 1575 | -0- | -0- B | -0- | 106 | 1 | 1469 | 2 | N | -0- | 1 | 1 | | | 43 |
| 07 | 1508 | N | 1508 | -0- | -0- B | -0- | 101 | 1 | 1407 | 2 | N | -0- | | | | | 43 |
| 08 | 1457 | N | 1399 | -0- | -58 B | -0- | 82 | 1 | 1317 | 2 | N | -0- | | | | | 43 |
| 09 | 1590 | N | 1477 | -0- | -113 B | -0- | 78 | 1 | 1352 | 2 | N | 43 | | | | | 86 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 1527 | N | 1527 | -0- | -0- B | -0- | 108 | 1 | 1408 | 2 | N | 10 | | | | | 96 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1438 | N | 1438 | -0- | -0- B | -0- | 82 | 1 | 1335 | 2 | N | 19 | | | | | 115 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1187 | -0- | -332 B | -0- | 78 | 1 | 1106 | 2 | N | 3 | 1 | 8 | | | 117 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,504 TOTAL CONDENSATE PROD: 98

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 4 RRCID -> 193622 COMPL. DATE 02/12/2003 TOTAL DEPTH 12030 PERF.11618 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2459 | -0- | -393 | B | -0- | 131 | 1 | 2328 | 2 | N | -0- | | | | | 105 |
| 02 | 2240 | N | 1923 | -0- | -317 | B | -0- | 101 | 1 | 1822 | 2 | N | -0- | | | | | 105 |
| 03 | 2511 | N | 2394 | -0- | -117 | B | -0- | 134 | 1 | 2260 | 2 | N | -0- | | | | | 105 |
| 04 | 2370 | N | 2294 | -0- | -76 | B | -0- | 122 | 1 | 2172 | 2 | N | -0- | | | | | 105 |
| 05 | 2207 | N | 2207 | -0- | -0- | B | -0- | 145 | 1 | 2060 | 2 | N | 2 | | | | | 107 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2378 | N | 2378 | -0- | -0- | B | -0- | 157 | 1 | 2177 | 2 | N | 40 | | | | | 147 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2348 | -0- | -8 | B | -0- | 156 | 1 | 2190 | 2 | N | 2 | | | | | 149 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2362 | N | 2362 | -0- | -0- | B | -0- | 138 | 1 | 2223 | 2 | N | 1 | | | | | 150 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2250 | -0- | -120 | B | -0- | 122 | 1 | 2126 | 2 | N | 2 | | | | | 152 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2336 | -0- | -20 | B | -0- | 166 | 1 | 2170 | 2 | N | -0- | | | | | 152 |
| 11 | 2280 | N | 2157 | -0- | -123 | B | -0- | 125 | 1 | 2030 | 2 | N | 2 | | | | | 154 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2203 | -0- | -122 | B | -0- | 145 | 1 | 2052 | 2 | N | 5 | | | | | 159 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,311 TOTAL CONDENSATE PROD: 54

WOOLF, MOLLIE GAS UNIT WELL #: 4 RRCID -> 193623 COMPL. DATE 02/05/2003 TOTAL DEPTH 11670 PERF.11254 - 11426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1694 | -0- | -11 | B | -0- | 90 | 1 | 1604 | 2 | N | -0- | | | | | 60 |
| 02 | 1624 | N | 1528 | -0- | -96 | B | -0- | 80 | 1 | 1448 | 2 | N | -0- | | | | | 60 |
| 03 | 1767 | N | 1689 | -0- | -78 | B | -0- | 94 | 1 | 1595 | 2 | N | -0- | | | | | 60 |
| 04 | 1650 | N | 1599 | -0- | -51 | B | -0- | 85 | 1 | 1512 | 2 | N | 2 | | | | | 62 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1535 | -0- | -170 | B | -0- | 101 | 1 | 1433 | 2 | N | 1 | | | | | 63 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1606 | -0- | -14 | B | -0- | 108 | 1 | 1498 | 2 | N | -0- | | | | | 63 |
| 07 | 1662 | N | 1662 | -0- | -0- | B | -0- | 109 | 1 | 1520 | 2 | N | 30 | | | | | 93 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 1551 | N | 1551 | -0- | -0- | B | -0- | 91 | 1 | 1460 | 2 | N | -0- | | | | | 93 |
| 09 | 1620 | N | 1412 | -0- | -208 | B | -0- | 77 | 1 | 1335 | 2 | N | -0- | | | | | 93 |
| 10 | 1674 | N | 1662 | -0- | -12 | B | -0- | 118 | 1 | 1544 | 2 | N | -0- | | | | | 93 |
| 11 | 1509 | N | 1509 | -0- | -0- | B | -0- | 87 | 1 | 1422 | 2 | N | -0- | | | | | 93 |
| *12 | 1506 | N | 1506 | -0- | -0- | B | -0- | 99 | 1 | 1407 | 2 | N | -0- | | | | | 93 |

TOTAL GAS PROD: 18,953 TOTAL CONDENSATE PROD: 33

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 3 RRCID -> 193626 COMPL. DATE 02/19/2003 TOTAL DEPTH 11760 PERF.11326 - 11466

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1552 | -0- | -29 B | -0- | | 82 | 1 | 1462 | 2 | Y | 7 | | | | | 28 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1403 | N | 1403 | -0- | -0- B | -0- | | 73 | 1 | 1308 | 2 | Y | 20 | | | | | 48 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1508 | -0- | -73 B | -0- | | 83 | 1 | 1399 | 2 | Y | 24 | | | | | 72 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1449 | -0- | -51 B | -0- | | 76 | 1 | 1359 | 2 | Y | 13 | | | | | 85 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1354 | -0- | -196 B | -0- | | 88 | 1 | 1254 | 2 | Y | 11 | | | | | 96 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1470 | N | 1442 | -0- | -28 B | -0- | | 96 | 1 | 1335 | 2 | Y | 10 | | | | | 106 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1467 | -0- | -21 B | -0- | | 97 | 1 | 1359 | 2 | Y | 10 | | | | | 116 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1487 | N | 1487 | -0- | -0- B | -0- | | 86 | 1 | 1381 | 2 | Y | 18 | 111 | 1 | | | 23 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1373 | -0- | -67 B | -0- | | 74 | 1 | 1293 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1428 | -0- | -29 B | -0- | | 101 | 1 | 1315 | 2 | Y | 11 | | | | | 39 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1364 | -0- | -76 B | -0- | | 79 | 1 | 1278 | 2 | Y | 6 | | | | | 45 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1405 | -0- | -21 B | -0- | | 92 | 1 | 1301 | 2 | Y | 11 | | | | | 56 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,232 TOTAL CONDENSATE PROD: 146

CROSS, JERRY GAS UNIT 1 WELL #: 2 RRCID -> 193631 COMPL. DATE 12/17/2010 TOTAL DEPTH 11985 PERF.11526 - 11708

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1086 | -0- | -247 B | -0- | | 58 | 1 | 1028 | 2 | Y | -0- | | | | | 9 |
| 02 | 1120 | N | 989 | -0- | -131 B | -0- | | 51 | 1 | 921 | 2 | Y | 15 | | | | | 24 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1085 | N | 921 | -0- | -164 B | -0- | | 51 | 1 | 868 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1067 | N | 1067 | -0- | -0- B | -0- | | 55 | 1 | 990 | 2 | Y | 20 | 1 | 8 | | | 45 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1085 | N | 907 | -0- | -178 B | -0- | | 60 | 1 | 847 | 2 | Y | -0- | | | | | 45 |
| 06 | 900 | N | 792 | -0- | -108 B | -0- | | 54 | 1 | 737 | 2 | Y | 1 | 1 | 1 | | | 45 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1116 | N | 978 | -0- | -138 B | -0- | | 65 | 1 | 912 | 2 | Y | 1 | 1 | 8 | | | 45 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 899 | N | 898 | -0- | -1 B | -0- | | 53 | 1 | 845 | 2 | Y | -0- | | | | | 45 |
| 09 | 926 | N | 926 | -0- | -0- B | -0- | | 49 | 1 | 849 | 2 | Y | 25 | | | | | 70 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 992 | N | 843 | -0- | -149 B | -0- | | 60 | 1 | 783 | 2 | Y | -0- | | | | | 70 |
| 11 | 870 | N | 814 | -0- | -56 B | -0- | | 47 | 1 | 765 | 2 | Y | 2 | | | | | 72 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 961 | N | 780 | -0- | -181 B | -0- | | 51 | 1 | 725 | 2 | Y | 4 | 1 | 8 | | | 75 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,001 TOTAL CONDENSATE PROD: 70

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 1 RRCID -> 193882 COMPL. DATE 03/13/2003 TOTAL DEPTH 11954 PERF.11582 - 11724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1738 | -0- | -29 B | -0- | 92 | 1 | 1646 | 2 | N | -0- | | | | | 16 |
| 02 | 1596 | N | 1405 | -0- | -191 B | -0- | 74 | 1 | 1331 | 2 | N | -0- | | | | | 16 |
| 03 | 1767 | N | 1709 | -0- | -58 B | -0- | 94 | 1 | 1591 | 2 | N | 22 | | | | | 38 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1602 | -0- | -78 B | -0- | 85 | 1 | 1515 | 2 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1588 | N | 1588 | -0- | -0- B | -0- | 104 | 1 | 1475 | 2 | N | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1731 | N | 1731 | -0- | -0- B | -0- | 116 | 1 | 1613 | 2 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1735 | N | 1735 | -0- | -0- B | -0- | 116 | 1 | 1616 | 2 | N | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1585 | N | 1585 | -0- | -0- B | -0- | 93 | 1 | 1488 | 2 | N | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1704 | -0- | -36 B | -0- | 93 | 1 | 1610 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1732 | -0- | -4 B | -0- | 123 | 1 | 1603 | 2 | N | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1634 | N | 1634 | -0- | -0- B | -0- | 95 | 1 | 1537 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1703 | -0- | -64 B | -0- | 112 | 1 | 1585 | 2 | N | 5 | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,866 TOTAL CONDENSATE PROD: 54

WARE, J. F. WELL #: 5 RRCID -> 194384 COMPL. DATE 03/19/2003 TOTAL DEPTH 12627 PERF.11787 - 12476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2598 | -0- | -316 B | -0- | 138 | 1 | 2456 | 2 | Y | 4 | | | | | 112 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2436 | N | 2319 | -0- | -117 B | -0- | 122 | 1 | 2195 | 2 | Y | 2 | | | | | 114 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2635 | N | 2575 | -0- | -60 B | -0- | 143 | 1 | 2408 | 2 | Y | 22 | 97 | 1 | | | 39 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2520 | N | 2424 | -0- | -96 B | -0- | 128 | 1 | 2290 | 2 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2573 | N | 2219 | -0- | -354 B | -0- | 146 | 1 | 2071 | 2 | Y | 2 | | | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2490 | N | 2302 | -0- | -188 B | -0- | 154 | 1 | 2145 | 2 | Y | 3 | | | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2511 | N | 2357 | -0- | -154 B | -0- | 157 | 1 | 2197 | 2 | Y | 3 | | | | | 52 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2382 | N | 2382 | -0- | -0- B | -0- | 140 | 1 | 2242 | 2 | Y | -0- | | | | | 52 |
| 09 | 2310 | N | 2236 | -0- | -74 B | -0- | 122 | 1 | 2114 | 2 | Y | -0- | | | | | 52 |
| 10 | 2356 | N | 2316 | -0- | -40 B | -0- | 165 | 1 | 2150 | 2 | Y | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2119 | -0- | -191 B | -0- | 123 | 1 | 1994 | 2 | Y | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2005 | -0- | -320 B | -0- | 132 | 1 | 1870 | 2 | Y | 3 | | | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,852 TOTAL CONDENSATE PROD: 47

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 4 RRCID -> 194385 COMPL. DATE 03/26/2003 TOTAL DEPTH 12032 PERF.11546 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | CODE | DISPOSITIONS AMT | CODE | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1209 | -0- | -93 B | | -0- | 68 | 1 | 1138 | 2 | Y | 3 | | | | | | | | 50 |
| | | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 02 | 1232 | N | 727 | -0- | -505 B | | -0- | 42 | 1 | 683 | 2 | Y | 2 | | | | | | | | 52 |
| | | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 03 | 1364 | N | 1353 | -0- | -11 B | | -0- | 78 | 1 | 1254 | 2 | Y | 19 | | | | | | | | 71 |
| | | | | | | | | 21 | 9 | | | | | | | | | | | | |
| 04 | 1652 | N | 1652 | -0- | -0- B | | -0- | 91 | 1 | 1555 | 2 | Y | 5 | | | 1 | 8 | | | | 75 |
| | | | | | | | | 6 | 9 | | | | | | | | | | | | |
| 05 | 1479 | N | 1479 | -0- | -0- B | | -0- | 101 | 1 | 1377 | 2 | Y | 1 | | | | | | | | 76 |
| | | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 06 | 1644 | N | 1644 | -0- | -0- B | | -0- | 113 | 1 | 1528 | 2 | Y | 3 | | | 1 | 1 | | | | 78 |
| | | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 07 | 1856 | N | 1856 | -0- | -0- B | | -0- | 124 | 1 | 1730 | 2 | Y | 2 | | | | | | | | 80 |
| | | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 08 | 1488 | N | 1474 | -0- | -14 B | | -0- | 85 | 1 | 1361 | 2 | Y | 25 | | | 2 | 8 | | | | 103 |
| | | | | | | | | 28 | 9 | | | | | | | | | | | | |
| 09 | 1650 | N | 1194 | -0- | -456 B | | -0- | 65 | 1 | 1129 | 2 | Y | -0- | | | 85 | 1 | | | | 18 |
| 10 | 1860 | N | 1096 | -0- | -764 B | | -0- | 78 | 1 | 1017 | 2 | Y | 1 | | | | | | | | 19 |
| | | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 11 | 1440 | N | 1000 | -0- | -440 B | | -0- | 59 | 1 | 941 | 2 | Y | -0- | | | | | | | | 19 |
| *12 | 1427 | N | 1427 | -0- | -0- B | | -0- | 98 | 1 | 1327 | 2 | Y | 2 | | | 1 | 8 | | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | | | | |

TOTAL GAS PROD: 16,111 TOTAL CONDENSATE PROD: 63

WILSON, JASPER GAS UNIT 1 WELL #: 4 RRCID -> 194523 COMPL. DATE 04/03/2003 TOTAL DEPTH 12020 PERF.11604 - 11759

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | CODE | DISPOSITIONS AMT | CODE | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1742 | -0- | -149 B | | -0- | 96 | 1 | 1632 | 2 | Y | 13 | | | 161 | 1 | | | | 46 |
| | | | | | | | | 14 | 9 | | | | | | | | | | | | |
| 02 | 1718 | N | 1718 | -0- | -0- B | | -0- | 94 | 1 | 1621 | 2 | Y | 3 | | | | | | | | 49 |
| | | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 03 | 1816 | N | 1816 | -0- | -0- B | | -0- | 105 | 1 | 1708 | 2 | Y | 3 | | | | | | | | 52 |
| | | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 04 | 1680 | N | 1450 | -0- | -230 B | | -0- | 81 | 1 | 1367 | 2 | Y | 2 | | | 1 | 8 | | | | 53 |
| | | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 05 | 1891 | N | 1645 | -0- | -246 B | | -0- | 111 | 1 | 1521 | 2 | Y | 12 | | | | | | | | 65 |
| | | | | | | | | 13 | 9 | | | | | | | | | | | | |
| 06 | 1770 | N | 1722 | -0- | -48 B | | -0- | 118 | 1 | 1603 | 2 | Y | 1 | | | | | | | | 66 |
| | | | | | | | | 1 | 9 | | | | | | | | | | | | |
| 07 | 1742 | N | 1742 | -0- | -0- B | | -0- | 116 | 1 | 1617 | 2 | Y | 8 | | | 66 | 1 | | | | 8 |
| | | | | | | | | 9 | 9 | | | | | | | | | | | | |
| 08 | 1643 | N | 846 | -0- | -797 B | | -0- | 49 | 1 | 794 | 2 | Y | 3 | | | | | | | | 11 |
| | | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 09 | 1710 | N | 1622 | -0- | -88 B | | -0- | 88 | 1 | 1531 | 2 | Y | 3 | | | | | | | | 14 |
| | | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 10 | 1736 | N | 1697 | -0- | -39 B | | -0- | 121 | 1 | 1574 | 2 | Y | 2 | | | | | | | | 16 |
| | | | | | | | | 2 | 9 | | | | | | | | | | | | |
| 11 | 1586 | N | 1586 | -0- | -0- B | | -0- | 93 | 1 | 1490 | 2 | Y | 3 | | | | | | | | 19 |
| | | | | | | | | 3 | 9 | | | | | | | | | | | | |
| 12 | 1674 | N | 1544 | -0- | -130 B | | -0- | 105 | 1 | 1433 | 2 | Y | 5 | | | | | | | | 24 |
| | | | | | | | | 6 | 9 | | | | | | | | | | | | |

TOTAL GAS PROD: 19,130 TOTAL CONDENSATE PROD: 58

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 3 RRCID -> 194524 COMPL. DATE 04/09/2003 TOTAL DEPTH 12189 PERF.11654 - 11948

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4406 | -0- | -647 | B | -0- | 231 | 1 | 4120 | 2 | Y | 50 | 90 | 1 | | | 38 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 4396 | X | 3990 | -0- | -406 | B | -0- | 210 | 1 | 3780 | 2 | Y | -0- | | | | | 38 |
| 03 | 4867 | X | 2773 | -0- | -2094 | B | -0- | 155 | 1 | 2618 | 2 | Y | -0- | | | | | 38 |
| 04 | 4590 | X | 1907 | -0- | -2683 | B | -0- | 98 | 1 | 1746 | 2 | Y | 57 | 1 | 8 | | | 94 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 4433 | X | 4161 | -0- | -272 | B | -0- | 272 | 1 | 3863 | 2 | Y | 24 | 102 | 1 | | | 16 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 4389 | X | 4389 | -0- | -0- | B | -0- | 288 | 1 | 4006 | 2 | Y | 86 | 2 | 1 | | | 100 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 07 | 4433 | X | 4061 | -0- | -372 | B | -0- | 270 | 1 | 3774 | 2 | Y | 15 | | | | | 115 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 4428 | X | 4428 | -0- | -0- | B | -0- | 254 | 1 | 4080 | 2 | Y | 85 | 2 | 8 | | | 198 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 4380 | X | 3927 | -0- | -453 | B | -0- | 213 | 1 | 3704 | 2 | Y | 9 | | | | | 207 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4526 | X | 4190 | -0- | -336 | B | -0- | 297 | 1 | 3878 | 2 | Y | 14 | 174 | 1 | | | 47 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 4380 | X | 2808 | -0- | -1572 | B | -0- | 161 | 1 | 2619 | 2 | Y | 25 | | | | | 72 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 4433 | X | 1398 | -0- | -3035 | B | -0- | 88 | 1 | 1245 | 2 | Y | 59 | 2 | 8 | | | 129 |
| | | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,438 TOTAL CONDENSATE PROD: 424

BRIGHT WELL #: 3 RRCID -> 194724 COMPL. DATE 04/05/2003 TOTAL DEPTH 12000 PERF.11533 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1685 | -0- | -237 | B | -0- | 93 | 1 | 1592 | 2 | Y | -0- | | | | | 135 |
| 02 | 1708 | N | 1599 | -0- | -109 | B | -0- | 87 | 1 | 1490 | 2 | Y | 20 | 105 | 1 | | | 50 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1855 | -0- | -5 | B | -0- | 104 | 1 | 1689 | 2 | Y | 56 | | | | | 106 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 1779 | N | 1779 | -0- | -0- | B | -0- | 98 | 1 | 1675 | 2 | Y | 5 | 1 | 8 | | | 110 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1707 | -0- | -60 | B | -0- | 115 | 1 | 1585 | 2 | Y | 6 | | | | | 116 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1805 | N | 1805 | -0- | -0- | B | -0- | 124 | 1 | 1661 | 2 | Y | 18 | 2 | 1 | | | 132 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1829 | -0- | -0- | B | -0- | 125 | 1 | 1698 | 2 | Y | 5 | | | | | 137 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1795 | N | 1795 | -0- | -0- | B | -0- | 109 | 1 | 1682 | 2 | Y | 4 | | | | | 141 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1703 | -0- | -97 | B | -0- | 95 | 1 | 1582 | 2 | Y | 24 | 132 | 1 | | | 33 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1614 | -0- | -215 | B | -0- | 118 | 1 | 1490 | 2 | Y | 5 | | | | | 38 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1517 | -0- | -223 | B | -0- | 92 | 1 | 1425 | 2 | Y | -0- | | | | | 38 |
| 12 | 1767 | N | 1726 | -0- | -41 | B | -0- | 116 | 1 | 1590 | 2 | Y | 18 | 1 | 8 | | | 55 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,614 TOTAL CONDENSATE PROD: 161

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 5 RRCID -> 195080 COMPL. DATE 04/30/2003 TOTAL DEPTH 11990 PERF.11614 - 11758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2368 | -0- | -19 B | -0- | 126 | 1 | 2242 | 2 | N | -0- | | | | | 18 |
| 02 | 2212 | N | 1929 | -0- | -283 B | -0- | 102 | 1 | 1827 | 2 | N | -0- | | | | | 18 |
| 03 | 2393 | N | 2393 | -0- | -0- B | -0- | 134 | 1 | 2259 | 2 | N | -0- | | | | | 18 |
| 04 | 2280 | N | 2201 | -0- | -79 B | -0- | 117 | 1 | 2084 | 2 | N | -0- | | | | | 18 |
| 05 | 2139 | N | 2028 | -0- | -111 B | -0- | 133 | 1 | 1893 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2310 | N | 1987 | -0- | -323 B | -0- | 133 | 1 | 1854 | 2 | N | -0- | | | | | 20 |
| 07 | 2273 | N | 2273 | -0- | -0- B | -0- | 152 | 1 | 2121 | 2 | N | -0- | | | | | 20 |
| 08 | 2267 | N | 2267 | -0- | -0- B | -0- | 133 | 1 | 2134 | 2 | N | -0- | | | | | 20 |
| 09 | 2001 | N | 2001 | -0- | -0- B | -0- | 109 | 1 | 1892 | 2 | N | -0- | | | | | 20 |
| 10 | 2263 | N | 2105 | -0- | -158 B | -0- | 150 | 1 | 1955 | 2 | N | -0- | | | | | 20 |
| 11 | 2190 | N | 2118 | -0- | -72 B | -0- | 123 | 1 | 1995 | 2 | N | -0- | | | | | 20 |
| *12 | 2168 | N | 2168 | -0- | -0- B | -0- | 143 | 1 | 2025 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 25,838 TOTAL CONDENSATE PROD: 2

ANDERSON, MILTON GAS UNIT 1 WELL #: 4 RRCID -> 195085 COMPL. DATE 04/25/2003 TOTAL DEPTH 11810 PERF.11278 - 11486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 78 | -0- | -15 B | -0- | 4 | 1 | 74 | 2 | N | -0- | | | | | 84 |
| 02 | 84 | N | 75 | -0- | -9 B | -0- | 4 | 1 | 71 | 2 | N | -0- | | | | | 84 |
| 03 | 93 | N | 90 | -0- | -3 B | -0- | 5 | 1 | 85 | 2 | N | -0- | | | | | 84 |
| 04 | 90 | N | 70 | -0- | -20 B | -0- | 4 | 1 | 66 | 2 | N | -0- | | | | | 84 |
| 05 | 93 | N | 62 | -0- | -31 B | -0- | 4 | 1 | 58 | 2 | N | -0- | | | | | 84 |
| 06 | 90 | N | 56 | -0- | -34 B | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | 84 |
| 07 | 62 | N | 59 | -0- | -3 B | -0- | 4 | 1 | 55 | 2 | N | -0- | | | | | 84 |
| 08 | 62 | N | 58 | -0- | -4 B | -0- | 3 | 1 | 55 | 2 | N | -0- | | | | | 84 |
| 09 | 60 | N | 52 | -0- | -8 B | -0- | 3 | 1 | 49 | 2 | N | -0- | | | | | 84 |
| 10 | 62 | N | 47 | -0- | -15 B | -0- | 3 | 1 | 44 | 2 | N | -0- | | | | | 84 |
| 11 | 60 | N | 54 | -0- | -6 B | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | 84 |
| *12 | 68 | N | 68 | -0- | -0- B | -0- | 4 | 1 | 64 | 2 | N | -0- | | | | | 84 |

TOTAL GAS PROD: 769 TOTAL CONDENSATE PROD: -0-

ARNOLD GAS UNIT #2 WELL #: 3 RRCID -> 195577 COMPL. DATE 05/07/2003 TOTAL DEPTH 11870 PERF.11404 - 11578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2378 | -0- | -567 B | -0- | 125 | 1 | 2236 | 2 | N | 15 | | | | | 132 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2324 | X | 2290 | -0- | -34 B | -0- | 119 | 1 | 2146 | 2 | N | 23 | | | | | 155 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2274 | -0- | -299 B | -0- | 127 | 1 | 2143 | 2 | N | 4 | | | | | 159 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2541 | X | 2541 | -0- | -0- B | -0- | 134 | 1 | 2395 | 2 | N | 11 | | | | | 170 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2542 | X | 2319 | -0- | -223 B | -0- | 152 | 1 | 2156 | 2 | N | 10 | | | | | 180 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2460 | X | 2390 | -0- | -70 B | -0- | 159 | 1 | 2216 | 2 | N | 14 | 167 | 1 | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2635 | X | 2319 | -0- | -316 B | -0- | 154 | 1 | 2153 | 2 | N | 11 | | | | | 38 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2635 | X | 2419 | -0- | -216 B | -0- | 141 | 1 | 2270 | 2 | N | 7 | | | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2550 | X | 2471 | -0- | -79 B | -0- | 134 | 1 | 2326 | 2 | N | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2480 | X | 2253 | -0- | -227 B | -0- | 160 | 1 | 2080 | 2 | N | 12 | | | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2400 | X | 2378 | -0- | -22 B | -0- | 138 | 1 | 2239 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2542 | X | 1810 | -0- | -732 B | -0- | 118 | 1 | 1669 | 2 | N | 21 | | | | | 89 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,842 TOTAL CONDENSATE PROD: 139

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 4 RRCID -> 195592 COMPL. DATE 05/14/2003 TOTAL DEPTH 12560 PERF.11444 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1510 | N | 1510 | -0- | -0- | B | -0- | 79 | 1 | 1403 | 2 | Y | 25 | 52 | 1 | | | 10 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1261 | -0- | -195 | B | -0- | 66 | 1 | 1180 | 2 | Y | 14 | | | | | 24 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1354 | -0- | -165 | B | -0- | 76 | 1 | 1278 | 2 | Y | -0- | | | | | 24 |
| 04 | 1470 | N | 1305 | -0- | -165 | B | -0- | 69 | 1 | 1235 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1275 | -0- | -120 | B | -0- | 83 | 1 | 1183 | 2 | Y | 8 | | | | | 33 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1359 | N | 1359 | -0- | -0- | B | -0- | 89 | 1 | 1241 | 2 | Y | 26 | | | | | 59 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1310 | -0- | -54 | B | -0- | 87 | 1 | 1223 | 2 | Y | -0- | | | | | 59 |
| 08 | 1382 | N | 1382 | -0- | -0- | B | -0- | 79 | 1 | 1269 | 2 | Y | 31 | | | | | 90 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1292 | -0- | -58 | B | -0- | 70 | 1 | 1222 | 2 | Y | -0- | | | | | 90 |
| 10 | 1302 | N | 587 | -0- | -715 | B | -0- | 42 | 1 | 545 | 2 | Y | -0- | 79 | 1 | | | 11 |
| 11 | 1385 | N | 1385 | -0- | -0- | B | -0- | 79 | 1 | 1278 | 2 | Y | 25 | | | | | 36 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 1436 | N | 1436 | -0- | -0- | B | -0- | 94 | 1 | 1336 | 2 | Y | 5 | | | | | 41 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,456 TOTAL CONDENSATE PROD: 135

WILSON, P.M. HEIRS WELL #: 4 RRCID -> 195595 COMPL. DATE 05/10/2003 TOTAL DEPTH 11632 PERF.11163 - 11384

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | 37 | -0- | -769 | B | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | -0- | -0- | -224 | B | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 02/05/2015

TOTAL GAS PROD: 37 TOTAL CONDENSATE PROD: -0-

WILSON, JASPER GAS UNIT 1 WELL #: 5 RRCID -> 195632 COMPL. DATE 06/05/2003 TOTAL DEPTH 12000 PERF.11582 - 11728

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 166 | -0- | -392 | B | -0- | 9 | 1 | 157 | 2 | N | -0- | | | | | 20 |
| 02 | 280 | N | 200 | -0- | -80 | B | -0- | 11 | 1 | 189 | 2 | N | -0- | | | | | 20 |
| 03 | 186 | N | 31 | -0- | -155 | B | -0- | 1 | 1 | 16 | 2 | N | 13 | | | | | 33 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 150 | N | 95 | -0- | -55 | B | -0- | 5 | 1 | 90 | 2 | N | -0- | | | | | 33 |
| 05 | 217 | N | 86 | -0- | -131 | B | -0- | 6 | 1 | 80 | 2 | N | -0- | | | | | 33 |
| 06 | 113 | N | 113 | -0- | -0- | B | -0- | 8 | 1 | 105 | 2 | N | -0- | | | | | 33 |
| 07 | 185 | N | 185 | -0- | -0- | B | -0- | 12 | 1 | 171 | 2 | N | 2 | | | | | 35 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 146 | N | 146 | -0- | -0- | B | -0- | 9 | 1 | 137 | 2 | N | -0- | | | | | 35 |
| 09 | 166 | N | 166 | -0- | -0- | B | -0- | 9 | 1 | 154 | 2 | N | 3 | | | | | 38 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 186 | N | 87 | -0- | -99 | B | -0- | 6 | 1 | 81 | 2 | N | -0- | | | | | 38 |
| 11 | 150 | N | 84 | -0- | -66 | B | -0- | 5 | 1 | 79 | 2 | N | -0- | | | | | 38 |
| *12 | 202 | N | 202 | -0- | -0- | B | -0- | 17 | 1 | 185 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 1,561 TOTAL CONDENSATE PROD: 18

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WRIGHT GAS UNIT 1 WELL #: 2 RRCID -> 195633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11667 PERF.11230 - 11404

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1839 | -0- | | -52 | B | -0- | | 98 | 1 | 1739 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1708 | X | 1461 | -0- | | -247 | B | -0- | | 76 | 1 | 1375 | 2 | Y | 9 | | | | | 44 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1891 | X | 1579 | -0- | | -312 | B | -0- | | 88 | 1 | 1490 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1770 | X | 1668 | -0- | | -102 | B | -0- | | 88 | 1 | 1578 | 2 | Y | 2 | 1 | 8 | | | 46 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1829 | X | 1467 | -0- | | -362 | B | -0- | | 96 | 1 | 1362 | 2 | Y | 8 | | | | | 54 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1770 | X | 1463 | -0- | | -307 | B | -0- | | 98 | 1 | 1365 | 2 | Y | -0- | 1 | 1 | | | 53 |
| 07 | 1736 | X | 1495 | -0- | | -241 | B | -0- | | 100 | 1 | 1394 | 2 | Y | 1 | | | | | 54 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1978 | N | 1978 | -0- | | -0- | B | -0- | | 116 | 1 | 1860 | 2 | Y | 2 | 2 | 8 | | | 54 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1907 | N | 1907 | -0- | | -0- | B | -0- | | 104 | 1 | 1801 | 2 | Y | 2 | | | | | 56 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1608 | N | 1608 | -0- | | -0- | B | -0- | | 114 | 1 | 1492 | 2 | Y | 2 | | | | | 58 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1642 | -0- | | -278 | B | -0- | | 94 | 1 | 1533 | 2 | Y | 14 | | | | | 72 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1632 | -0- | | -352 | B | -0- | | 107 | 1 | 1523 | 2 | Y | 2 | 1 | 8 | | | 73 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,739 TOTAL CONDENSATE PROD: 45

MCRIMMON GAS UNIT 1 WELL #: 2 RRCID -> 195732 COMPL. DATE 06/12/2003 TOTAL DEPTH 12180 PERF.11608 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2074 | -0- | | -251 | B | -0- | | 109 | 1 | 1943 | 2 | N | 20 | | | | | 85 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1816 | -0- | | -228 | B | -0- | | 95 | 1 | 1711 | 2 | N | 9 | | | | | 94 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2168 | -0- | | -95 | B | -0- | | 121 | 1 | 2041 | 2 | N | 5 | | | | | 99 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2394 | N | 2394 | -0- | | -0- | B | -0- | | 127 | 1 | 2258 | 2 | N | 8 | | | | | 107 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2132 | N | 2132 | -0- | | -0- | B | -0- | | 140 | 1 | 1989 | 2 | N | 3 | | | | | 110 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2263 | N | 2263 | -0- | | -0- | B | -0- | | 152 | 1 | 2111 | 2 | N | -0- | | | | | 110 |
| 07 | 2480 | N | 2339 | -0- | | -141 | B | -0- | | 156 | 1 | 2183 | 2 | N | -0- | | | | | 110 |
| 08 | 2364 | N | 2364 | -0- | | -0- | B | -0- | | 139 | 1 | 2225 | 2 | N | -0- | | | | | 110 |
| 09 | 2250 | N | 2235 | -0- | | -15 | B | -0- | | 122 | 1 | 2113 | 2 | N | -0- | | | | | 110 |
| 10 | 2325 | N | 2298 | -0- | | -27 | B | -0- | | 164 | 1 | 2134 | 2 | N | -0- | | | | | 110 |
| 11 | 2280 | N | 2036 | -0- | | -244 | B | -0- | | 118 | 1 | 1918 | 2 | N | -0- | | | | | 110 |
| 12 | 2325 | N | 2047 | -0- | | -278 | B | -0- | | 135 | 1 | 1910 | 2 | N | 2 | | | | | 112 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,166 TOTAL CONDENSATE PROD: 47

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
PERRY GAS UNIT WELL #: 4 RRCID -> 195734 COMPL. DATE 06/08/2003 TOTAL DEPTH 12035 PERF.11584 - 11846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1543 | -0- | -38 B | -0- | 82 | 1 | 1461 | 2 | N | -0- | | | | | 105 |
| 02 | 1439 | N | 1439 | -0- | -0- B | -0- | 76 | 1 | 1363 | 2 | N | -0- | | | | | 105 |
| 03 | 1581 | N | 1553 | -0- | -28 B | -0- | 85 | 1 | 1433 | 2 | N | 32 | 1 | 8 | | | 136 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1485 | -0- | -15 B | -0- | 79 | 1 | 1406 | 2 | N | -0- | | | | | 136 |
| 05 | 1581 | N | 1185 | -0- | -396 B | -0- | 78 | 1 | 1107 | 2 | N | -0- | | | | | 136 |
| 06 | 1500 | N | 1404 | -0- | -96 B | -0- | 94 | 1 | 1310 | 2 | N | -0- | 111 | 1 | | | 25 |
| 07 | 1550 | N | 1438 | -0- | -112 B | -0- | 96 | 1 | 1342 | 2 | N | -0- | | | | | 25 |
| 08 | 1442 | N | 1442 | -0- | -0- B | -0- | 85 | 1 | 1357 | 2 | N | -0- | | | | | 25 |
| 09 | 1410 | N | 1343 | -0- | -67 B | -0- | 73 | 1 | 1270 | 2 | N | -0- | | | | | 25 |
| 10 | 1426 | N | 1409 | -0- | -17 B | -0- | 100 | 1 | 1309 | 2 | N | -0- | | | | | 25 |
| 11 | 1410 | N | 1352 | -0- | -58 B | -0- | 78 | 1 | 1274 | 2 | N | -0- | | | | | 25 |
| 12 | 1395 | N | 1389 | -0- | -6 B | -0- | 92 | 1 | 1297 | 2 | N | -0- | | | | | 25 |

TOTAL GAS PROD: 16,982 TOTAL CONDENSATE PROD: 32

JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 195744 COMPL. DATE 05/30/2003 TOTAL DEPTH 11759 PERF.11294 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 919 | -0- | -445 B | -0- | 49 | 1 | 868 | 2 | Y | 2 | | | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1039 | -0- | -221 B | -0- | 55 | 1 | 984 | 2 | Y | -0- | | | | | 51 |
| 03 | 1364 | N | 1060 | -0- | -304 B | -0- | 59 | 1 | 998 | 2 | Y | 3 | | | | | 54 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 991 | N | 991 | -0- | -0- B | -0- | 53 | 1 | 938 | 2 | Y | -0- | | | | | 54 |
| 05 | 1147 | N | 1046 | -0- | -101 B | -0- | 69 | 1 | 975 | 2 | Y | 2 | | | | | 56 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1185 | N | 1185 | -0- | -0- B | -0- | 79 | 1 | 1104 | 2 | Y | 2 | | | | | 58 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1142 | N | 1142 | -0- | -0- B | -0- | 75 | 1 | 1055 | 2 | Y | 11 | | | | | 69 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1699 | N | 1699 | -0- | -0- B | -0- | 100 | 1 | 1599 | 2 | Y | -0- | 69 | 1 | | | -0- |
| 09 | 1214 | N | 1214 | -0- | -0- B | -0- | 66 | 1 | 1148 | 2 | Y | -0- | | | | | -0- |
| 10 | 1337 | N | 1337 | -0- | -0- B | -0- | 95 | 1 | 1242 | 2 | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1106 | -0- | -544 B | -0- | 64 | 1 | 1042 | 2 | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 1166 | -0- | -74 B | -0- | 76 | 1 | 1076 | 2 | Y | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,904 TOTAL CONDENSATE PROD: 33

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 4 RRCID -> 195915 COMPL. DATE 05/21/2003 TOTAL DEPTH 12075 PERF.11630 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1095 | -0- | -331 B | -0- | 58 | 1 | 1037 | 2 | N | -0- | | | | | 20 |
| 02 | 1288 | N | 1288 | -0- | -0- B | -0- | 65 | 1 | 1173 | 2 | N | 45 | | | | | 65 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 1462 | N | 1462 | -0- | -0- B | -0- | 81 | 1 | 1359 | 2 | N | 20 | | | | | 85 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1334 | N | 1334 | -0- | -0- B | -0- | 71 | 1 | 1262 | 2 | N | 1 | 1 | 8 | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1089 | -0- | -337 B | -0- | 71 | 1 | 1012 | 2 | N | 5 | | | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1266 | -0- | -144 B | -0- | 84 | 1 | 1171 | 2 | N | 10 | | | | | 100 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1285 | -0- | -79 B | -0- | 85 | 1 | 1190 | 2 | N | 9 | | | | | 109 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1257 | N | 1257 | -0- | -0- B | -0- | 73 | 1 | 1175 | 2 | N | 8 | | | | | 117 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1183 | -0- | -77 B | -0- | 64 | 1 | 1109 | 2 | N | 9 | | | | | 126 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1265 | -0- | -6 B | -0- | 87 | 1 | 1139 | 2 | N | 35 | | | | | 161 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1184 | -0- | -46 B | -0- | 68 | 1 | 1105 | 2 | N | 10 | | | | | 171 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1251 | N | 1251 | -0- | -0- B | -0- | 82 | 1 | 1159 | 2 | N | 9 | 1 | 8 | | | 179 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,959 TOTAL CONDENSATE PROD: 161

ANDERSON, MILTON GAS UNIT 1 WELL #: 5 RRCID -> 195920 COMPL. DATE 06/19/2003 TOTAL DEPTH 11750 PERF.11316 - 11513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1604 | -0- | -39 B | -0- | 89 | 1 | 1515 | 2 | N | -0- | | | | | 131 |
| 02 | 1652 | N | 818 | -0- | -834 B | -0- | 46 | 1 | 772 | 2 | N | -0- | | | | | 131 |
| 03 | 1767 | N | 1187 | -0- | -580 B | -0- | 69 | 1 | 1118 | 2 | N | -0- | | | | | 131 |
| 04 | 1747 | N | 1747 | -0- | -0- B | -0- | 95 | 1 | 1651 | 2 | N | 1 | 1 | 8 | | | 131 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1507 | N | 1507 | -0- | -0- B | -0- | 99 | 1 | 1408 | 2 | N | -0- | | | | | 131 |
| 06 | 1661 | N | 1661 | -0- | -0- B | -0- | 112 | 1 | 1548 | 2 | N | 1 | 2 | 1 | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1606 | -0- | -192 B | -0- | 107 | 1 | 1496 | 2 | N | 3 | 1 | 8 | | | 132 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1690 | N | 1690 | -0- | -0- B | -0- | 99 | 1 | 1591 | 2 | N | -0- | | | | | 132 |
| 09 | 1650 | N | 1269 | -0- | -381 B | -0- | 69 | 1 | 1199 | 2 | N | 1 | | | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1729 | N | 1729 | -0- | -0- B | -0- | 123 | 1 | 1605 | 2 | N | 1 | | | | | 134 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1658 | N | 1658 | -0- | -0- B | -0- | 96 | 1 | 1562 | 2 | N | -0- | | | | | 134 |
| *12 | 1661 | N | 1661 | -0- | -0- B | -0- | 112 | 1 | 1549 | 2 | N | -0- | 2 | 8 | | | 132 |

TOTAL GAS PROD: 18,137 TOTAL CONDENSATE PROD: 7

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRASWELL WELL #: 1 RRCID -> 196372 COMPL. DATE 07/29/2003 TOTAL DEPTH 12015 PERF.11832 - 11631

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2344 | -0- | -136 | B | -0- | 124 | 1 | 2207 | 2 | N | 12 | | | | | 28 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2240 | X | 2015 | -0- | -225 | B | -0- | 104 | 1 | 1802 | 2 | N | 99 | | | | | 127 |
| | | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 2811 | X | 2811 | -0- | -0- | B | -0- | 160 | 1 | 2627 | 2 | N | 22 | | | | | 149 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2466 | X | 2466 | -0- | -0- | B | -0- | 133 | 1 | 2304 | 2 | N | 26 | | | | | 175 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 2356 | X | 2286 | -0- | -70 | B | -0- | 152 | 1 | 2103 | 2 | N | 28 | 178 | 1 | | | 25 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2730 | X | 2273 | -0- | -457 | B | -0- | 155 | 1 | 2118 | 2 | N | -0- | | | | | 25 |
| 07 | 2821 | X | 2269 | -0- | -552 | B | -0- | 151 | 1 | 2118 | 2 | N | -0- | | | | | 25 |
| 08 | 2415 | N | 2415 | -0- | -0- | B | -0- | 142 | 1 | 2273 | 2 | N | -0- | | | | | 25 |
| 09 | 2280 | N | 2125 | -0- | -155 | B | -0- | 115 | 1 | 1996 | 2 | N | 13 | | | | | 38 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2312 | N | 2312 | -0- | -0- | B | -0- | 164 | 1 | 2140 | 2 | N | 7 | | | | | 45 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2136 | -0- | -204 | B | -0- | 123 | 1 | 1996 | 2 | N | 15 | | | | | 60 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 2444 | N | 2444 | -0- | -0- | B | -0- | 161 | 1 | 2255 | 2 | N | 25 | | | | | 85 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,896 TOTAL CONDENSATE PROD: 247

WALDROP, MEW GU 1 WELL #: 3 RRCID -> 196580 COMPL. DATE 07/29/2003 TOTAL DEPTH 12225 PERF.11626 - 11918

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1868 | -0- | -395 | B | -0- | 102 | 1 | 1742 | 2 | N | 22 | | | | | 103 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1876 | -0- | -0- | B | -0- | 100 | 1 | 1751 | 2 | N | 23 | | | | | 126 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2408 | N | 2408 | -0- | -0- | B | -0- | 136 | 1 | 2235 | 2 | N | 34 | | | | | 160 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 2413 | N | 2413 | -0- | -0- | B | -0- | 131 | 1 | 2258 | 2 | N | 22 | 1 | 8 | | | 181 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2350 | N | 2350 | -0- | -0- | B | -0- | 157 | 1 | 2171 | 2 | N | 20 | 178 | 1 | | | 23 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2564 | N | 2564 | -0- | -0- | B | -0- | 173 | 1 | 2360 | 2 | N | 28 | 1 | 1 | | | 50 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2555 | N | 2555 | -0- | -0- | B | -0- | 169 | 1 | 2366 | 2 | N | 18 | | | | | 68 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2297 | -0- | -59 | B | -0- | 133 | 1 | 2142 | 2 | N | 20 | 1 | 8 | | | 87 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2363 | -0- | -7 | B | -0- | 127 | 1 | 2211 | 2 | N | 23 | | | | | 110 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2449 | N | 2373 | -0- | -76 | B | -0- | 167 | 1 | 2181 | 2 | N | 23 | | | | | 133 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2220 | N | 2003 | -0- | -217 | B | -0- | 119 | 1 | 1862 | 2 | N | 20 | | | | | 153 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2449 | N | 1956 | -0- | -493 | B | -0- | 131 | 1 | 1805 | 2 | N | 18 | 1 | 8 | | | 170 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,026 TOTAL CONDENSATE PROD: 271

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 7 RRCID -> 196669 COMPL. DATE 06/26/2003 TOTAL DEPTH 11990 PERF.11674 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, JASPER GAS UNIT 1 WELL #: 6 RRCID -> 196670 COMPL. DATE 07/03/2003 TOTAL DEPTH 12215 PERF.11610 - 11758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1211 | N | 1211 | -0- | -0- | B | -0- | 68 1 1 9 | | 1142 | 2 | Y | 1 | | | | | 7 |
| 02 | 1227 | N | 1227 | -0- | -0- | B | -0- | 68 1 2 9 | | 1157 | 2 | Y | 2 | | | | | 9 |
| 03 | 1178 | N | 1177 | -0- | -1 | B | -0- | 69 1 3 9 | | 1105 | 2 | Y | 3 | | | | | 12 |
| 04 | 1233 | N | 1233 | -0- | -0- | B | -0- | 69 1 2 9 | | 1162 | 2 | Y | 2 | | | | | 14 |
| 05 | 1364 | N | 1265 | -0- | -99 | B | -0- | 87 1 1 9 | | 1177 | 2 | Y | 1 | | | | | 15 |
| 06 | 1296 | N | 1296 | -0- | -0- | B | -0- | 90 1 | | 1206 | 2 | Y | -0- | | | | | 15 |
| 07 | 1315 | N | 1315 | -0- | -0- | B | -0- | 88 1 1 9 | | 1226 | 2 | Y | 1 | | | | | 16 |
| 08 | 1288 | N | 1288 | -0- | -0- | B | -0- | 75 1 2 9 | | 1211 | 2 | Y | 2 | | | | | 18 |
| 09 | 1320 | N | 1320 | -0- | -0- | B | -0- | 71 1 13 9 | | 1236 | 2 | Y | 12 | 21 | 1 | | | 9 |
| 10 | 1302 | N | 778 | -0- | -524 | B | -0- | 55 1 1 9 | | 722 | 2 | Y | 1 | | | | | 10 |
| 11 | 1284 | N | 1284 | -0- | -0- | B | -0- | 75 1 6 9 | | 1203 | 2 | Y | 5 | | | | | 15 |
| 12 | 1364 | N | 1262 | -0- | -102 | B | -0- | 87 1 4 9 | | 1171 | 2 | Y | 4 | 1 | 8 | | | 18 |

TOTAL GAS PROD: 14,656 TOTAL CONDENSATE PROD: 34

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 6 RRCID -> 197151 COMPL. DATE 07/17/2003 TOTAL DEPTH 11770 PERF.11280 - 11524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1474 | -0- | -262 B | -0- | 82 | 1 | 1391 | 2 | N | 1 | | | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1725 | N | 1725 | -0- | -0- B | -0- | 95 | 1 | 1630 | 2 | N | -0- | | | | | 82 |
| 03 | 1829 | N | 1735 | -0- | -94 B | -0- | 101 | 1 | 1633 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1690 | N | 1690 | -0- | -0- B | -0- | 93 | 1 | 1591 | 2 | N | 5 | 2 | 8 | | | 86 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1587 | -0- | -335 B | -0- | 108 | 1 | 1479 | 2 | N | -0- | | | | | 86 |
| 06 | 1680 | N | 1587 | -0- | -93 B | -0- | 110 | 1 | 1467 | 2 | N | 9 | 2 | 1 | | | 93 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1615 | -0- | -121 B | -0- | 111 | 1 | 1503 | 2 | N | 1 | 1 | 8 | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1581 | N | 1445 | -0- | -136 B | -0- | 88 | 1 | 1355 | 2 | N | 2 | 2 | 8 | | | 93 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1107 | -0- | -483 B | -0- | 64 | 1 | 1042 | 2 | N | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1443 | -0- | -169 B | -0- | 105 | 1 | 1323 | 2 | N | 14 | | | | | 108 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1406 | -0- | -4 B | -0- | 85 | 1 | 1319 | 2 | N | 2 | | | | | 110 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1489 | N | 1489 | -0- | -0- B | -0- | 102 | 1 | 1387 | 2 | N | -0- | 2 | 8 | | | 108 |

TOTAL GAS PROD: 18,303 TOTAL CONDENSATE PROD: 36

MCRIMMON GAS UNIT 1 WELL #: 3 RRCID -> 197261 COMPL. DATE 07/10/2003 TOTAL DEPTH 11999 PERF.11480 - 11797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 964 | -0- | -121 B | -0- | 50 | 1 | 889 | 2 | N | 23 | | | | | 43 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 980 | N | 768 | -0- | -212 B | -0- | 40 | 1 | 728 | 2 | N | -0- | | | | | 43 |
| 03 | 1023 | N | 864 | -0- | -159 B | -0- | 48 | 1 | 816 | 2 | N | -0- | | | | | 43 |
| 04 | 930 | N | 835 | -0- | -95 B | -0- | 44 | 1 | 791 | 2 | N | -0- | | | | | 43 |
| 05 | 837 | N | 663 | -0- | -174 B | -0- | 44 | 1 | 619 | 2 | N | -0- | | | | | 43 |
| 06 | 840 | N | 834 | -0- | -6 B | -0- | 56 | 1 | 778 | 2 | N | -0- | | | | | 43 |
| 07 | 868 | N | 821 | -0- | -47 B | -0- | 54 | 1 | 763 | 2 | N | 4 | | | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 868 | N | 868 | -0- | -0- B | -0- | 51 | 1 | 816 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 840 | N | 814 | -0- | -26 B | -0- | 44 | 1 | 770 | 2 | N | -0- | | | | | 48 |
| 10 | 861 | N | 861 | -0- | -0- B | -0- | 61 | 1 | 800 | 2 | N | -0- | | | | | 48 |
| 11 | 840 | N | 823 | -0- | -17 B | -0- | 48 | 1 | 775 | 2 | N | -0- | | | | | 48 |
| *12 | 862 | N | 862 | -0- | -0- B | -0- | 57 | 1 | 805 | 2 | N | -0- | | | | | 48 |

TOTAL GAS PROD: 9,977 TOTAL CONDENSATE PROD: 28

MCRIMMON GAS UNIT 1 WELL #: 4 RRCID -> 197263 COMPL. DATE 08/20/2003 TOTAL DEPTH 11950 PERF.11548 - 11724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1238 | -0- | -281 B | -0- | 66 | 1 | 1172 | 2 | N | -0- | | | | | 112 |
| 02 | 1176 | N | 1176 | -0- | -0- B | -0- | 62 | 1 | 1114 | 2 | N | -0- | | | | | 112 |
| 03 | 1325 | N | 1325 | -0- | -0- B | -0- | 74 | 1 | 1251 | 2 | N | -0- | | | | | 112 |
| 04 | 1348 | N | 1348 | -0- | -0- B | -0- | 72 | 1 | 1276 | 2 | N | -0- | | | | | 112 |
| 05 | 1302 | N | 1263 | -0- | -39 B | -0- | 83 | 1 | 1180 | 2 | N | -0- | | | | | 112 |
| 06 | 1292 | N | 1292 | -0- | -0- B | -0- | 87 | 1 | 1205 | 2 | N | -0- | | | | | 112 |
| 07 | 1395 | N | 1325 | -0- | -70 B | -0- | 88 | 1 | 1237 | 2 | N | -0- | | | | | 112 |
| 08 | 1347 | N | 1347 | -0- | -0- B | -0- | 79 | 1 | 1268 | 2 | N | -0- | | | | | 112 |
| 09 | 1290 | N | 1271 | -0- | -19 B | -0- | 69 | 1 | 1202 | 2 | N | -0- | | | | | 112 |
| 10 | 1333 | N | 1166 | -0- | -167 B | -0- | 83 | 1 | 1083 | 2 | N | -0- | | | | | 112 |
| 11 | 1290 | N | 1192 | -0- | -98 B | -0- | 69 | 1 | 1123 | 2 | N | -0- | | | | | 112 |
| 12 | 1302 | N | 1165 | -0- | -137 B | -0- | 77 | 1 | 1088 | 2 | N | -0- | | | | | 112 |

TOTAL GAS PROD: 15,108 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WRIGHT GAS UNIT 1 WELL #: 4 RRCID -> 197458 COMPL. DATE 08/06/2003 TOTAL DEPTH 11730 PERF.11272 - 11478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1267 | N | 1267 | -0- | -0- | B | -0- | 71 | 1 | 1192 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1540 | X | 1540 | -0- | -0- | B | -0- | 85 | 1 | 1454 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1585 | X | 1585 | -0- | -0- | B | -0- | 92 | 1 | 1492 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1440 | X | 967 | -0- | -473 | B | -0- | 55 | 1 | 908 | 2 | Y | 4 | 1 | 8 | | | 33 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1705 | X | 1204 | -0- | -501 | B | -0- | 83 | 1 | 1121 | 2 | Y | -0- | | | | | 33 |
| 06 | 1650 | X | 1437 | -0- | -213 | B | -0- | 98 | 1 | 1339 | 2 | Y | -0- | | | | | 33 |
| 07 | 1705 | X | 1438 | -0- | -267 | B | -0- | 96 | 1 | 1340 | 2 | Y | 2 | 1 | 8 | | | 34 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1288 | N | 1288 | -0- | -0- | B | -0- | 76 | 1 | 1212 | 2 | Y | -0- | | | | | 34 |
| 09 | 1440 | N | 1430 | -0- | -10 | B | -0- | 78 | 1 | 1351 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1352 | -0- | -74 | B | -0- | 96 | 1 | 1255 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1375 | N | 1375 | -0- | -0- | B | -0- | 80 | 1 | 1295 | 2 | Y | -0- | | | | | 36 |
| *12 | 1504 | N | 1504 | -0- | -0- | B | -0- | 103 | 1 | 1401 | 2 | Y | -0- | 1 | 8 | | | 35 |

TOTAL GAS PROD: 16,387 TOTAL CONDENSATE PROD: 14

ARNOLD GAS UNIT #1 WELL #: 5 RRCID -> 197462 COMPL. DATE 08/13/2003 TOTAL DEPTH 11707 PERF.11370 - 11552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1891 | -0- | -217 | B | -0- | 100 | 1 | 1785 | 2 | Y | 5 | | | | | 59 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1301 | -0- | -407 | B | -0- | 68 | 1 | 1231 | 2 | Y | 2 | | | | | 61 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2061 | N | 2061 | -0- | -0- | B | -0- | 115 | 1 | 1940 | 2 | Y | 5 | | | | | 66 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1863 | N | 1863 | -0- | -0- | B | -0- | 98 | 1 | 1756 | 2 | Y | 8 | | | | | 74 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1609 | N | 1609 | -0- | -0- | B | -0- | 106 | 1 | 1499 | 2 | Y | 4 | | | | | 78 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1627 | -0- | -353 | B | -0- | 109 | 1 | 1516 | 2 | Y | 2 | | | | | 80 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1670 | -0- | -252 | B | -0- | 111 | 1 | 1555 | 2 | Y | 4 | | | | | 84 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1733 | N | 1733 | -0- | -0- | B | -0- | 101 | 1 | 1614 | 2 | Y | 16 | 87 | 1 | | | 13 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1624 | N | 1624 | -0- | -0- | B | -0- | 88 | 1 | 1532 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1727 | N | 1727 | -0- | -0- | B | -0- | 123 | 1 | 1601 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1633 | -0- | -47 | B | -0- | 95 | 1 | 1538 | 2 | Y | -0- | | | | | 20 |
| 12 | 1674 | N | 1010 | -0- | -664 | B | -0- | 67 | 1 | 943 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 19,749 TOTAL CONDENSATE PROD: 53

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WRIGHT GAS UNIT 1 WELL #: 3 RRCID -> 197463 COMPL. DATE 08/27/2003 TOTAL DEPTH 11650 PERF.11240 - 11410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1688 | -0- | -358 B | -0- | 90 | 1 | 1596 | 2 | N | 2 | | | | | 128 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1573 | -0- | -275 B | -0- | 83 | 1 | 1490 | 2 | N | -0- | | | | | 128 |
| 03 | 1953 | N | 1747 | -0- | -206 B | -0- | 97 | 1 | 1642 | 2 | N | 7 | | | | | 135 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1285 | -0- | -335 B | -0- | 68 | 1 | 1211 | 2 | N | 5 | 1 | 8 | | | 139 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1521 | -0- | -215 B | -0- | 100 | 1 | 1420 | 2 | N | 1 | | | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1776 | N | 1776 | -0- | -0- B | -0- | 119 | 1 | 1651 | 2 | N | 5 | | | | | 145 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1918 | N | 1918 | -0- | -0- B | -0- | 126 | 1 | 1768 | 2 | N | 22 | | | | | 167 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1963 | N | 1963 | -0- | -0- B | -0- | 115 | 1 | 1846 | 2 | N | 2 | | | | | 169 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1844 | N | 1844 | -0- | -0- B | -0- | 100 | 1 | 1743 | 2 | N | 1 | | | | | 170 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1777 | -0- | -145 B | -0- | 126 | 1 | 1647 | 2 | N | 4 | | | | | 174 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1809 | -0- | -81 B | -0- | 105 | 1 | 1703 | 2 | N | 1 | | | | | 175 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1873 | -0- | -18 B | -0- | 123 | 1 | 1748 | 2 | N | 2 | | | | | 177 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,774 TOTAL CONDENSATE PROD: 52

WOOLF, MOLLIE GAS UNIT WELL #: 9 RRCID -> 197464 COMPL. DATE 09/03/2003 TOTAL DEPTH 11710 PERF.11172 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 6 RRCID -> 197646 COMPL. DATE 08/06/2003 TOTAL DEPTH 12010 PERF.11568 - 11789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2068 | N | 2068 | -0- | -0- B | -0- | 110 | 1 | 1958 | 2 | N | -0- | | | | | 97 |
| 02 | 2031 | N | 2031 | -0- | -0- B | -0- | 105 | 1 | 1898 | 2 | N | 25 | | | | | 122 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2063 | N | 2063 | -0- | -0- B | -0- | 115 | 1 | 1945 | 2 | N | 3 | | | | | 125 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2058 | N | 2058 | -0- | -0- B | -0- | 109 | 1 | 1946 | 2 | N | 3 | 1 | 8 | | | 127 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2263 | N | 2099 | -0- | -164 B | -0- | 138 | 1 | 1959 | 2 | N | 2 | | | | | 129 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2265 | N | 2265 | -0- | -0- B | -0- | 152 | 1 | 2109 | 2 | N | 4 | 1 | 1 | | | 132 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2215 | N | 2215 | -0- | -0- B | -0- | 147 | 1 | 2053 | 2 | N | 14 | 55 | 1 | | | 91 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2108 | N | 1890 | -0- | -218 B | -0- | 111 | 1 | 1777 | 2 | N | 2 | 1 | 8 | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2280 | N | 735 | -0- | -1545 B | -0- | 40 | 1 | 695 | 2 | N | -0- | | | | | 92 |
| 10 | 2201 | N | 1335 | -0- | -866 B | -0- | 95 | 1 | 1238 | 2 | N | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1650 | -0- | -180 B | -0- | 95 | 1 | 1552 | 2 | N | 3 | | | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1631 | N | 1631 | -0- | -0- B | -0- | 107 | 1 | 1522 | 2 | N | 2 | | | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,040 TOTAL CONDENSATE PROD: 60

KICKAPOO CREEK GAS UNIT WELL #: 6 RRCID -> 197836 COMPL. DATE 09/12/2003 TOTAL DEPTH 11770 PERF.11382 - 11578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1110 | -0- | -130 B | -0- | 59 | 1 | 1044 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1054 | -0- | -66 B | -0- | 55 | 1 | 997 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1218 | -0- | -22 B | -0- | 67 | 1 | 1136 | 2 | Y | 14 | | | | | 39 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1172 | N | 1172 | -0- | -0- B | -0- | 62 | 1 | 1110 | 2 | Y | -0- | | | | | 39 |
| 05 | 1178 | N | 1092 | -0- | -86 B | -0- | 72 | 1 | 1020 | 2 | Y | -0- | 39 | 1 | | | -0- |
| 06 | 1170 | N | 1131 | -0- | -39 B | -0- | 76 | 1 | 1055 | 2 | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 1199 | -0- | -10 B | -0- | 80 | 1 | 1119 | 2 | Y | -0- | | | | | -0- |
| 08 | 1196 | N | 1196 | -0- | -0- B | -0- | 70 | 1 | 1126 | 2 | Y | -0- | | | | | -0- |
| 09 | 1140 | N | 1051 | -0- | -89 B | -0- | 57 | 1 | 994 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1154 | -0- | -55 B | -0- | 82 | 1 | 1072 | 2 | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 1070 | -0- | -100 B | -0- | 62 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| *12 | 1116 | N | 1116 | -0- | -0- B | -0- | 74 | 1 | 1042 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,563 TOTAL CONDENSATE PROD: 22

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 5 RRCID -> 197837 COMPL. DATE 09/10/2003 TOTAL DEPTH 11900 PERF.11564 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 837 | -0- | -434 | B | -0- | 44 | 1 | 781 | 2 | Y | 11 | | | | | 41 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1036 | N | 526 | -0- | -510 | B | -0- | 28 | 1 | 497 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1246 | N | 1246 | -0- | -0- | B | -0- | 70 | 1 | 1174 | 2 | Y | 2 | | | | | 44 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1134 | N | 1134 | -0- | -0- | B | -0- | 60 | 1 | 1068 | 2 | Y | 5 | 1 | 8 | | | 48 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1299 | N | 1299 | -0- | -0- | B | -0- | 85 | 1 | 1214 | 2 | Y | -0- | | | | | 48 |
| 06 | 1312 | N | 1312 | -0- | -0- | B | -0- | 89 | 1 | 1221 | 2 | Y | 2 | | | | | 50 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1310 | N | 1310 | -0- | -0- | B | -0- | 87 | 1 | 1221 | 2 | Y | 2 | | | | | 52 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1123 | -0- | -179 | B | -0- | 66 | 1 | 1054 | 2 | Y | 3 | | | | | 55 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1197 | -0- | -123 | B | -0- | 65 | 1 | 1131 | 2 | Y | 1 | | | | | 56 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1174 | -0- | -128 | B | -0- | 84 | 1 | 1090 | 2 | Y | -0- | | | | | 56 |
| 11 | 1142 | N | 1142 | -0- | -0- | B | -0- | 67 | 1 | 1075 | 2 | Y | -0- | | | | | 56 |
| 12 | 1240 | N | 894 | -0- | -346 | B | -0- | 63 | 1 | 831 | 2 | Y | -0- | | | | | 56 |

TOTAL GAS PROD: 13,194 TOTAL CONDENSATE PROD: 27

ANDERSON, MILTON GAS UNIT 1 WELL #: 7 RRCID -> 197842 COMPL. DATE 09/17/2003 TOTAL DEPTH 11770 PERF.11442 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1297 | -0- | -191 | B | -0- | 68 | 1 | 1216 | 2 | Y | 12 | | | | | 73 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1465 | -0- | -19 | B | -0- | 75 | 1 | 1358 | 2 | Y | 29 | | | | | 102 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1590 | N | 1590 | -0- | -0- | B | -0- | 89 | 1 | 1501 | 2 | Y | -0- | | | | | 102 |
| 04 | 1527 | N | 1527 | -0- | -0- | B | -0- | 80 | 1 | 1428 | 2 | Y | 17 | 95 | 1 | 1 | 8 | 23 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1389 | -0- | -223 | B | -0- | 91 | 1 | 1296 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1529 | -0- | -1 | B | -0- | 103 | 1 | 1426 | 2 | Y | -0- | | | | | 25 |
| 07 | 1581 | N | 1575 | -0- | -6 | B | -0- | 104 | 1 | 1461 | 2 | Y | 9 | | | | | 34 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1601 | N | 1601 | -0- | -0- | B | -0- | 94 | 1 | 1503 | 2 | Y | 4 | | | | | 38 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1529 | -0- | -1 | B | -0- | 83 | 1 | 1436 | 2 | Y | 9 | | | | | 47 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1594 | N | 1594 | -0- | -0- | B | -0- | 113 | 1 | 1468 | 2 | Y | 12 | | | | | 59 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1560 | N | 1528 | -0- | -32 | B | -0- | 86 | 1 | 1396 | 2 | Y | 42 | 63 | 1 | | | 38 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1522 | -0- | -59 | B | -0- | 100 | 1 | 1419 | 2 | Y | 3 | 1 | 8 | | | 40 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,146 TOTAL CONDENSATE PROD: 139

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 6 RRCID -> 197843 COMPL. DATE 09/18/2003 TOTAL DEPTH 11725 PERF.11260 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, VERNON GAS UNIT WELL #: 6 RRCID -> 198721 COMPL. DATE 10/09/2003 TOTAL DEPTH 11912 PERF.11482 - 11724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2113 | N | 2113 | -0- | -0- | B | -0- | 111 30 | 1 9 | 1972 | 2 | Y | 27 | 108 | 1 | | | 13 |
| 02 | 1906 | N | 1906 | -0- | -0- | B | -0- | 99 20 | 1 9 | 1787 | 2 | Y | 18 | | | | | 31 |
| 03 | 2139 | N | 2034 | -0- | -105 | B | -0- | 114 2 | 1 9 | 1918 | 2 | Y | 2 | | | | | 33 |
| 04 | 2040 | N | 1975 | -0- | -65 | B | -0- | 104 11 | 1 9 | 1860 | 2 | Y | 10 | | | | | 43 |
| 05 | 2108 | N | 1798 | -0- | -310 | B | -0- | 118 10 | 1 9 | 1670 | 2 | Y | 9 | | | | | 52 |
| 06 | 1980 | N | 1530 | -0- | -450 | B | -0- | 102 8 | 1 9 | 1420 | 2 | Y | 7 | | | | | 59 |
| 07 | 2189 | N | 2189 | -0- | -0- | B | -0- | 145 18 | 1 9 | 2026 | 2 | Y | 16 | | | | | 75 |
| 08 | 2036 | N | 2036 | -0- | -0- | B | -0- | 119 12 | 1 9 | 1905 | 2 | Y | 11 | | | | | 86 |
| 09 | 1835 | N | 1835 | -0- | -0- | B | -0- | 98 30 | 1 9 | 1707 | 2 | Y | 27 | 88 | 1 | | | 25 |
| 10 | 2201 | N | 1993 | -0- | -208 | B | -0- | 141 10 | 1 9 | 1842 | 2 | Y | 9 | | | | | 34 |
| 11 | 1980 | N | 1819 | -0- | -161 | B | -0- | 105 12 | 1 9 | 1702 | 2 | Y | 11 | | | | | 45 |
| 12 | 1891 | N | 1890 | -0- | -1 | B | -0- | 124 12 | 1 9 | 1754 | 2 | Y | 11 | | | | | 56 |

TOTAL GAS PROD: 23,118 TOTAL CONDENSATE PROD: 158

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 6 RRCID -> 198722 COMPL. DATE 10/17/2003 TOTAL DEPTH 11969 PERF.11560 - 11704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1227 | N | 1227 | -0- | -0- B | -0- | 65 | 1 | 1162 | 2 | N | -0- | | | | | 18 |
| 02 | 1105 | N | 1105 | -0- | -0- B | -0- | 58 | 1 | 1047 | 2 | N | -0- | | | | | 18 |
| 03 | 1233 | N | 1233 | -0- | -0- B | -0- | 69 | 1 | 1164 | 2 | N | -0- | | | | | 18 |
| 04 | 1200 | N | 1158 | -0- | -42 B | -0- | 61 | 1 | 1097 | 2 | N | -0- | | | | | 18 |
| 05 | 1209 | N | 1044 | -0- | -165 B | -0- | 69 | 1 | 975 | 2 | N | -0- | | | | | 18 |
| 06 | 1200 | N | 1132 | -0- | -68 B | -0- | 76 | 1 | 1052 | 2 | N | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1186 | -0- | -23 B | -0- | 79 | 1 | 1107 | 2 | N | -0- | | | | | 22 |
| 08 | 1180 | N | 1180 | -0- | -0- B | -0- | 69 | 1 | 1111 | 2 | N | -0- | | | | | 22 |
| 09 | 1140 | N | 1110 | -0- | -30 B | -0- | 60 | 1 | 1047 | 2 | N | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1170 | -0- | -8 B | -0- | 83 | 1 | 1085 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1121 | -0- | -19 B | -0- | 65 | 1 | 1056 | 2 | N | -0- | | | | | 27 |
| *12 | 1152 | N | 1152 | -0- | -0- B | -0- | 76 | 1 | 1076 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 13,818 TOTAL CONDENSATE PROD: 9

ARNOLD GAS UNIT #1 WELL #: 7 RRCID -> 198723 COMPL. DATE 10/03/2003 TOTAL DEPTH 11850 PERF.11336 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1830 | N | 1830 | -0- | -0- B | -0- | 96 | 1 | 1708 | 2 | N | 24 | | | | | 62 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1616 | N | 1616 | -0- | -0- B | -0- | 85 | 1 | 1531 | 2 | N | -0- | | | | | 62 |
| 03 | 1860 | N | 1649 | -0- | -211 B | -0- | 92 | 1 | 1557 | 2 | N | -0- | | | | | 62 |
| 04 | 1770 | N | 1585 | -0- | -185 B | -0- | 84 | 1 | 1501 | 2 | N | -0- | | | | | 62 |
| 05 | 1798 | N | 1371 | -0- | -427 B | -0- | 90 | 1 | 1280 | 2 | N | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1674 | N | 1674 | -0- | -0- B | -0- | 112 | 1 | 1562 | 2 | N | -0- | | | | | 63 |
| 07 | 1674 | N | 1674 | -0- | -0- B | -0- | 112 | 1 | 1562 | 2 | N | -0- | | | | | 63 |
| 08 | 1707 | N | 1707 | -0- | -0- B | -0- | 100 | 1 | 1607 | 2 | N | -0- | | | | | 63 |
| 09 | 1680 | N | 1597 | -0- | -83 B | -0- | 87 | 1 | 1508 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1644 | -0- | -30 B | -0- | 117 | 1 | 1527 | 2 | N | -0- | | | | | 65 |
| 11 | 1650 | N | 1563 | -0- | -87 B | -0- | 90 | 1 | 1465 | 2 | N | 7 | | | | | 72 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1639 | -0- | -4 B | -0- | 104 | 1 | 1474 | 2 | N | 55 | | | | | 127 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,549 TOTAL CONDENSATE PROD: 89

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WRIGHT GAS UNIT 1 WELL #: 5 RRCID -> 198725 COMPL. DATE 09/27/2003 TOTAL DEPTH 11770 PERF.11306 - 11492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1729 | -0- | -162 B | -0- | 91 | 1 | 1630 | 2 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1780 | -0- | -208 B | -0- | 94 | 1 | 1686 | 2 | Y | -0- | | | | | 14 |
| 03 | 2015 | N | 1724 | -0- | -291 B | -0- | 96 | 1 | 1626 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1948 | N | 1948 | -0- | -0- B | -0- | 103 | 1 | 1844 | 2 | Y | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1984 | N | 629 | -0- | -1355 B | -0- | 41 | 1 | 588 | 2 | Y | -0- | | | | | 16 |
| 06 | 1874 | N | 1874 | -0- | -0- B | -0- | 126 | 1 | 1748 | 2 | Y | -0- | | | | | 16 |
| 07 | 2015 | N | 1383 | -0- | -632 B | -0- | 92 | 1 | 1291 | 2 | Y | -0- | | | | | 16 |
| 08 | 1918 | N | 1918 | -0- | -0- B | -0- | 112 | 1 | 1806 | 2 | Y | -0- | | | | | 16 |
| 09 | 2175 | N | 2175 | -0- | -0- B | -0- | 118 | 1 | 2056 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1558 | N | 1558 | -0- | -0- B | -0- | 111 | 1 | 1447 | 2 | Y | -0- | | | | | 17 |
| 11 | 1860 | N | 1663 | -0- | -197 B | -0- | 96 | 1 | 1559 | 2 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2263 | N | 1871 | -0- | -392 B | -0- | 123 | 1 | 1748 | 2 | Y | -0- | 1 | 8 | | | 23 |

TOTAL GAS PROD: 20,252 TOTAL CONDENSATE PROD: 18

WILSON, GB GU 1 WELL #: 4 RRCID -> 199030 COMPL. DATE 11/14/2003 TOTAL DEPTH 12299 PERF.11750 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2430 | -0- | -329 B | -0- | 128 | 1 | 2273 | 2 | Y | 26 | | | | | 220 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2202 | -0- | -290 B | -0- | 115 | 1 | 2068 | 2 | Y | 17 | 180 | 1 | | | 57 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2604 | X | 2487 | -0- | -117 B | -0- | 138 | 1 | 2329 | 2 | Y | 18 | | | | | 75 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2430 | X | 2376 | -0- | -54 B | -0- | 125 | 1 | 2227 | 2 | Y | 22 | | | | | 97 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2449 | X | 2255 | -0- | -194 B | -0- | 147 | 1 | 2088 | 2 | Y | 18 | | | | | 115 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2400 | X | 2396 | -0- | -4 B | -0- | 157 | 1 | 2176 | 2 | Y | 57 | 143 | 1 | | | 29 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 2480 | X | 2288 | -0- | -192 B | -0- | 153 | 1 | 2135 | 2 | Y | -0- | | | | | 29 |
| 08 | 2449 | N | 2449 | -0- | -0- B | -0- | 143 | 1 | 2299 | 2 | Y | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2400 | N | 2364 | -0- | -36 B | -0- | 125 | 1 | 2167 | 2 | Y | 65 | | | | | 100 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2287 | -0- | -7 B | -0- | 162 | 1 | 2112 | 2 | Y | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2370 | N | 1952 | -0- | -418 B | -0- | 112 | 1 | 1818 | 2 | Y | 20 | | | | | 132 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 2451 | N | 2451 | -0- | -0- B | -0- | 159 | 1 | 2256 | 2 | Y | 33 | | | | | 165 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,937 TOTAL CONDENSATE PROD: 294

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 5 RRCID -> 199032 COMPL. DATE 10/22/2003 TOTAL DEPTH 12600 PERF.11502 - 11696

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1589 | N | 1589 | -0- | -0- | B | -0- | 83 | 1 | 1481 | 2 | Y | 23 | | | | | 87 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1437 | N | 1437 | -0- | -0- | B | -0- | 75 | 1 | 1349 | 2 | Y | 12 | | | | | 99 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1587 | N | 1587 | -0- | -0- | B | -0- | 88 | 1 | 1486 | 2 | Y | 12 | 93 | 1 | | | 18 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1532 | N | 1532 | -0- | -0- | B | -0- | 80 | 1 | 1429 | 2 | Y | 21 | | | | | 39 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1392 | -0- | -189 | B | -0- | 91 | 1 | 1293 | 2 | Y | 7 | | | | | 46 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1455 | -0- | -75 | B | -0- | 97 | 1 | 1350 | 2 | Y | 7 | | | | | 53 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1547 | -0- | -34 | B | -0- | 102 | 1 | 1423 | 2 | Y | 20 | | | | | 73 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1555 | N | 1555 | -0- | -0- | B | -0- | 91 | 1 | 1458 | 2 | Y | 5 | | | | | 78 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1472 | N | 1472 | -0- | -0- | B | -0- | 79 | 1 | 1372 | 2 | Y | 19 | 87 | 1 | | | 10 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1497 | -0- | -53 | B | -0- | 106 | 1 | 1387 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1402 | -0- | -98 | B | -0- | 81 | 1 | 1318 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1492 | -0- | -27 | B | -0- | 97 | 1 | 1367 | 2 | Y | 25 | | | | | 42 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,957 TOTAL CONDENSATE PROD: 158

MATLOCK WELL #: 6 RRCID -> 199062 COMPL. DATE 10/29/2003 TOTAL DEPTH 12050 PERF.11590 - 11820

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1246 | -0- | -25 | B | -0- | 66 | 1 | 1180 | 2 | Y | -0- | | | | | 22 |
| 02 | 1204 | N | 1160 | -0- | -44 | B | -0- | 61 | 1 | 1099 | 2 | Y | -0- | | | | | 22 |
| 03 | 1182 | N | 1182 | -0- | -0- | B | -0- | 66 | 1 | 1116 | 2 | Y | -0- | | | | | 22 |
| 04 | 1200 | N | 1123 | -0- | -77 | B | -0- | 60 | 1 | 1062 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1007 | -0- | -264 | B | -0- | 66 | 1 | 934 | 2 | Y | 6 | | | | | 29 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1104 | -0- | -36 | B | -0- | 74 | 1 | 1024 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1147 | N | 887 | -0- | -260 | B | -0- | 58 | 1 | 814 | 2 | Y | 14 | 41 | 1 | | | 7 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 992 | N | 757 | -0- | -235 | B | -0- | 44 | 1 | 712 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1110 | N | 896 | -0- | -214 | B | -0- | 46 | 1 | 802 | 2 | Y | 44 | | | | | 52 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 955 | N | 955 | -0- | -0- | B | -0- | 68 | 1 | 881 | 2 | Y | 5 | | | | | 57 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 933 | N | 933 | -0- | -0- | B | -0- | 54 | 1 | 873 | 2 | Y | 5 | | | | | 62 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 995 | N | 995 | -0- | -0- | B | -0- | 65 | 1 | 924 | 2 | Y | 5 | | | | | 67 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,245 TOTAL CONDENSATE PROD: 86

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
SHAW GAS UNIT 1 WELL #: 1 RRCID -> 199410 COMPL. DATE 11/21/2003 TOTAL DEPTH 11955 PERF.11462 - 11694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1716 | N | 1716 | -0- | -0- B | -0- | 91 | 1 | 1625 | 2 | N | -0- | | | | | 10 |
| 02 | 1543 | N | 1543 | -0- | -0- B | -0- | 81 | 1 | 1459 | 2 | N | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1719 | N | 1719 | -0- | -0- B | -0- | 96 | 1 | 1623 | 2 | N | -0- | | | | | 13 |
| 04 | 1691 | N | 1691 | -0- | -0- B | -0- | 89 | 1 | 1596 | 2 | N | 5 | 1 | 8 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1599 | -0- | -13 B | -0- | 105 | 1 | 1493 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1717 | N | 1717 | -0- | -0- B | -0- | 115 | 1 | 1596 | 2 | N | 5 | 1 | 1 | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1755 | N | 1755 | -0- | -0- B | -0- | 117 | 1 | 1631 | 2 | N | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1750 | N | 1750 | -0- | -0- B | -0- | 103 | 1 | 1646 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1586 | N | 1586 | -0- | -0- B | -0- | 86 | 1 | 1494 | 2 | N | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1670 | N | 1670 | -0- | -0- B | -0- | 119 | 1 | 1550 | 2 | N | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1562 | N | 1562 | -0- | -0- B | -0- | 88 | 1 | 1437 | 2 | N | 34 | | | | | 68 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1565 | -0- | -47 B | -0- | 103 | 1 | 1462 | 2 | N | -0- | 1 | 8 | | | 67 |

TOTAL GAS PROD: 19,873 TOTAL CONDENSATE PROD: 61

KIRKPATRICK, WILLARD P. GU1 WELL #: 2 RRCID -> 199483 COMPL. DATE 11/13/2003 TOTAL DEPTH 12324 PERF.11806 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3044 | -0- | -304 B | -0- | 162 | 1 | 2882 | 2 | N | -0- | | | | | 75 |
| 02 | 3024 | X | 2709 | -0- | -315 B | -0- | 140 | 1 | 2525 | 2 | N | 40 | | | | | 115 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2817 | -0- | -438 B | -0- | 156 | 1 | 2626 | 2 | N | 32 | | | | | 147 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2842 | -0- | -98 B | -0- | 151 | 1 | 2691 | 2 | N | -0- | | | | | 147 |
| 05 | 3038 | X | 2625 | -0- | -413 B | -0- | 173 | 1 | 2452 | 2 | N | -0- | | | | | 147 |
| 06 | 2940 | X | 2661 | -0- | -279 B | -0- | 179 | 1 | 2482 | 2 | N | -0- | | | | | 147 |
| 07 | 3007 | X | 2986 | -0- | -21 B | -0- | 199 | 1 | 2787 | 2 | N | -0- | | | | | 147 |
| 08 | 2945 | X | 2821 | -0- | -124 B | -0- | 165 | 1 | 2650 | 2 | N | 5 | | | | | 152 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2850 | X | 2543 | -0- | -307 B | -0- | 138 | 1 | 2405 | 2 | N | -0- | | | | | 152 |
| 10 | 2976 | X | 2964 | -0- | -12 B | -0- | 211 | 1 | 2753 | 2 | N | -0- | | | | | 152 |
| 11 | 2880 | X | 2800 | -0- | -80 B | -0- | 159 | 1 | 2580 | 2 | N | 55 | | | | | 207 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2603 | -0- | -373 B | -0- | 168 | 1 | 2380 | 2 | N | 50 | 180 | 1 | | | 77 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,415 TOTAL CONDENSATE PROD: 182

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 7 RRCID -> 199597 COMPL. DATE 11/12/2003 TOTAL DEPTH 12035 PERF.11629 - 11834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1729 | -0- | -69 B | -0- | 92 | 1 | 1635 | 2 | Y | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1410 | -0- | -214 B | -0- | 74 | 1 | 1336 | 2 | Y | -0- | | | | | 40 |
| 03 | 1767 | N | 1747 | -0- | -20 B | -0- | 98 | 1 | 1647 | 2 | Y | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1639 | -0- | -41 B | -0- | 87 | 1 | 1551 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1549 | -0- | -1 B | -0- | 101 | 1 | 1429 | 2 | Y | 17 | 1 | 8 | | | 59 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1615 | -0- | -65 B | -0- | 108 | 1 | 1507 | 2 | Y | -0- | 53 | 1 | | | 6 |
| 07 | 1705 | N | 1662 | -0- | -43 B | -0- | 111 | 1 | 1551 | 2 | Y | -0- | | | | | 6 |
| 08 | 1700 | N | 1700 | -0- | -0- B | -0- | 100 | 1 | 1598 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1585 | -0- | -35 B | -0- | 86 | 1 | 1499 | 2 | Y | -0- | | | | | 8 |
| 10 | 1674 | N | 1620 | -0- | -54 B | -0- | 115 | 1 | 1505 | 2 | Y | -0- | | | | | 8 |
| 11 | 1650 | N | 1609 | -0- | -41 B | -0- | 93 | 1 | 1515 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1685 | N | 1685 | -0- | -0- B | -0- | 111 | 1 | 1568 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,550 TOTAL CONDENSATE PROD: 30

KICKAPOO CREEK GAS UNIT WELL #: 7 RRCID -> 199598 COMPL. DATE 11/26/2003 TOTAL DEPTH 12028 PERF.11544 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1590 | -0- | -53 B | -0- | 84 | 1 | 1506 | 2 | N | -0- | | | | | 155 |
| 02 | 1512 | N | 1506 | -0- | -6 B | -0- | 77 | 1 | 1377 | 2 | N | 47 | 184 | 1 | | | 18 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1584 | -0- | -90 B | -0- | 89 | 1 | 1495 | 2 | N | -0- | | | | | 18 |
| 04 | 1622 | N | 1622 | -0- | -0- B | -0- | 84 | 1 | 1507 | 2 | N | 28 | 1 | 8 | | | 45 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1458 | -0- | -216 B | -0- | 96 | 1 | 1362 | 2 | N | -0- | | | | | 45 |
| 06 | 1615 | N | 1615 | -0- | -0- B | -0- | 106 | 1 | 1479 | 2 | N | 27 | | | | | 72 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1654 | -0- | -20 B | -0- | 110 | 1 | 1537 | 2 | N | 6 | | | | | 78 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1591 | N | 1591 | -0- | -0- B | -0- | 93 | 1 | 1490 | 2 | N | 7 | | | | | 85 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1506 | -0- | -114 B | -0- | 80 | 1 | 1389 | 2 | N | 34 | | | | | 119 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1544 | -0- | -99 B | -0- | 109 | 1 | 1424 | 2 | N | 10 | | | | | 129 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1273 | -0- | -257 B | -0- | 73 | 1 | 1189 | 2 | N | 10 | | | | | 139 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1189 | -0- | -361 B | -0- | 78 | 1 | 1104 | 2 | N | 6 | | | | | 145 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,132 TOTAL CONDENSATE PROD: 175

CROSS, JERRY GAS UNIT 1 WELL #: 4 RRCID -> 199737 COMPL. DATE 12/03/2003 TOTAL DEPTH 7750 PERF.11520 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 5 RRCID -> 199845 COMPL. DATE 12/20/2003 TOTAL DEPTH 11812 PERF.11200 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1981 | N | 1981 | -0- | -0- B | -0- | 105 | 1 | 1867 | 2 | Y | 8 | | | | | 67 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1665 | -0- | -183 B | -0- | 87 | 1 | 1569 | 2 | Y | 8 | | | | | 75 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1676 | -0- | -184 B | -0- | 94 | 1 | 1581 | 2 | Y | 1 | | | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1792 | -0- | -128 B | -0- | 95 | 1 | 1693 | 2 | Y | 4 | 2 | 8 | | | 78 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1486 | -0- | -343 B | -0- | 98 | 1 | 1388 | 2 | Y | -0- | | | | | 78 |
| 06 | 1639 | N | 1639 | -0- | -0- B | -0- | 109 | 1 | 1509 | 2 | Y | 19 | 1 | 1 | | | 96 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1704 | -0- | -156 B | -0- | 114 | 1 | 1590 | 2 | Y | -0- | 82 | 1 | | | 14 |
| 08 | 1545 | N | 1545 | -0- | -0- B | -0- | 91 | 1 | 1454 | 2 | Y | -0- | | | | | 14 |
| 09 | 1650 | N | 1646 | -0- | -4 B | -0- | 90 | 1 | 1555 | 2 | Y | 1 | 1 | 8 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1717 | N | 1717 | -0- | -0- B | -0- | 122 | 1 | 1594 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1587 | N | 1587 | -0- | -0- B | -0- | 92 | 1 | 1495 | 2 | Y | -0- | | | | | 15 |
| 12 | 1705 | N | 1171 | -0- | -534 B | -0- | 77 | 1 | 1094 | 2 | Y | -0- | 1 | 8 | | | 14 |

TOTAL GAS PROD: 19,609 TOTAL CONDENSATE PROD: 42

WARE, J. F. WELL #: 6 RRCID -> 199929 COMPL. DATE 12/24/2003 TOTAL DEPTH 12016 PERF.11524 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1240 | -0- | -31 B | -0- | 66 | 1 | 1174 | 2 | N | -0- | | | | | 90 |
| 02 | 1148 | N | 1143 | -0- | -5 B | -0- | 60 | 1 | 1079 | 2 | N | 4 | | | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1329 | N | 1329 | -0- | -0- B | -0- | 70 | 1 | 1190 | 2 | N | 63 | | | | | 157 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 1218 | N | 1218 | -0- | -0- B | -0- | 64 | 1 | 1144 | 2 | N | 9 | | | | | 166 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1118 | -0- | -153 B | -0- | 73 | 1 | 1044 | 2 | N | 1 | | | | | 167 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1235 | -0- | -55 B | -0- | 82 | 1 | 1145 | 2 | N | 7 | | | | | 174 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1261 | -0- | -10 B | -0- | 83 | 1 | 1167 | 2 | N | 10 | | | | | 184 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1269 | N | 1269 | -0- | -0- B | -0- | 74 | 1 | 1187 | 2 | N | 7 | | | | | 191 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1169 | -0- | -61 B | -0- | 64 | 1 | 1104 | 2 | N | 1 | 167 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1183 | -0- | -88 B | -0- | 84 | 1 | 1091 | 2 | N | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1097 | -0- | -133 B | -0- | 64 | 1 | 1033 | 2 | N | -0- | | | | | 32 |
| 12 | 1209 | N | 1185 | -0- | -24 B | -0- | 78 | 1 | 1101 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,447 TOTAL CONDENSATE PROD: 114

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 7 RRCID -> 199949 COMPL. DATE 12/27/2003 TOTAL DEPTH 12115 PERF.11578 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1775 | -0- | -116 B | -0- | 92 | 1 | 1636 | 2 | N | 43 | 167 | 1 | | | 21 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1754 | -0- | -38 B | -0- | 92 | 1 | 1662 | 2 | N | -0- | | | | | 21 |
| 03 | 1966 | N | 1966 | -0- | -0- B | -0- | 107 | 1 | 1801 | 2 | N | 53 | | | | | 74 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 1851 | N | 1851 | -0- | -0- B | -0- | 98 | 1 | 1752 | 2 | N | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1769 | -0- | -184 B | -0- | 115 | 1 | 1635 | 2 | N | 17 | | | | | 91 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1880 | -0- | -10 B | -0- | 124 | 1 | 1724 | 2 | N | 29 | 1 | 1 | | | 119 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1897 | -0- | -25 B | -0- | 126 | 1 | 1770 | 2 | N | 1 | | | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2004 | N | 2004 | -0- | -0- B | -0- | 115 | 1 | 1847 | 2 | N | 38 | 1 | 8 | | | 157 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1830 | -0- | -60 B | -0- | 100 | 1 | 1729 | 2 | N | 1 | | | | | 158 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1952 | N | 1952 | -0- | -0- B | -0- | 137 | 1 | 1780 | 2 | N | 32 | | | | | 190 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1826 | -0- | -124 B | -0- | 104 | 1 | 1689 | 2 | N | 30 | | | | | 220 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1735 | -0- | -156 B | -0- | 114 | 1 | 1617 | 2 | N | 4 | 179 | 1 | 1 | 8 | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,239 TOTAL CONDENSATE PROD: 249

ALLRED WELL #: 8 RRCID -> 200252 COMPL. DATE 12/24/2003 TOTAL DEPTH 12022 PERF.11594 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1747 | -0- | -20 B | -0- | 93 | 1 | 1653 | 2 | N | 1 | | | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1429 | -0- | -223 B | -0- | 75 | 1 | 1354 | 2 | N | -0- | | | | | 100 |
| 03 | 1767 | N | 1682 | -0- | -85 B | -0- | 94 | 1 | 1588 | 2 | N | -0- | | | | | 100 |
| 04 | 1682 | N | 1682 | -0- | -0- B | -0- | 88 | 1 | 1577 | 2 | N | 15 | | | | | 115 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1553 | -0- | -28 B | -0- | 102 | 1 | 1451 | 2 | N | -0- | | | | | 115 |
| 06 | 1643 | N | 1643 | -0- | -0- B | -0- | 110 | 1 | 1533 | 2 | N | -0- | 67 | 1 | | | 48 |
| 07 | 1736 | N | 1614 | -0- | -122 B | -0- | 108 | 1 | 1506 | 2 | N | -0- | | | | | 48 |
| 08 | 1694 | N | 1694 | -0- | -0- B | -0- | 99 | 1 | 1595 | 2 | N | -0- | | | | | 48 |
| 09 | 1650 | N | 1578 | -0- | -72 B | -0- | 86 | 1 | 1492 | 2 | N | -0- | | | | | 48 |
| 10 | 1638 | N | 1638 | -0- | -0- B | -0- | 117 | 1 | 1521 | 2 | N | -0- | | | | | 48 |
| 11 | 1650 | N | 1543 | -0- | -107 B | -0- | 89 | 1 | 1454 | 2 | N | -0- | | | | | 48 |
| 12 | 1643 | N | 1608 | -0- | -35 B | -0- | 106 | 1 | 1502 | 2 | N | -0- | | | | | 48 |

TOTAL GAS PROD: 19,411 TOTAL CONDENSATE PROD: 16

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 3 RRCID -> 200432 COMPL. DATE 01/14/2004 TOTAL DEPTH 12098 PERF.11506 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1960 | -0- | -396 B | -0- | 104 | 1 | 1853 | 2 | Y | 3 | | | | | 122 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1934 | -0- | -138 B | -0- | 102 | 1 | 1832 | 2 | Y | -0- | | | | | 122 |
| 03 | 2108 | N | 2089 | -0- | -19 B | -0- | 117 | 1 | 1968 | 2 | Y | 4 | | | | | 126 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2103 | N | 2103 | -0- | -0- B | -0- | 110 | 1 | 1959 | 2 | Y | 31 | | | | | 157 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 2139 | N | 1974 | -0- | -165 B | -0- | 130 | 1 | 1842 | 2 | Y | 2 | 122 | 1 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1849 | -0- | -161 B | -0- | 124 | 1 | 1725 | 2 | Y | -0- | | | | | 37 |
| 07 | 2170 | N | 1889 | -0- | -281 B | -0- | 126 | 1 | 1761 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2148 | N | 2148 | -0- | -0- B | -0- | 126 | 1 | 2020 | 2 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2073 | N | 2073 | -0- | -0- B | -0- | 112 | 1 | 1943 | 2 | Y | 16 | | | | | 57 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2117 | N | 2117 | -0- | -0- B | -0- | 151 | 1 | 1964 | 2 | Y | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1986 | -0- | -84 B | -0- | 115 | 1 | 1871 | 2 | Y | -0- | | | | | 59 |
| 12 | 2139 | N | 2080 | -0- | -59 B | -0- | 137 | 1 | 1940 | 2 | Y | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,202 TOTAL CONDENSATE PROD: 65

WARE, J. F. WELL #: 7 RRCID -> 200797 COMPL. DATE 01/22/2004 TOTAL DEPTH 11889 PERF.11532 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1808 | N | 1808 | -0- | -0- B | -0- | 95 | 1 | 1694 | 2 | Y | 17 | | | | | 57 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1720 | N | 1720 | -0- | -0- B | -0- | 90 | 1 | 1628 | 2 | Y | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1858 | N | 1858 | -0- | -0- B | -0- | 103 | 1 | 1733 | 2 | Y | 20 | 65 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1733 | -0- | -7 B | -0- | 92 | 1 | 1638 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1580 | -0- | -311 B | -0- | 103 | 1 | 1460 | 2 | Y | 15 | | | | | 32 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1685 | -0- | -115 B | -0- | 113 | 1 | 1568 | 2 | Y | 4 | | | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1750 | -0- | -48 B | -0- | 116 | 1 | 1630 | 2 | Y | 4 | | | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1781 | N | 1781 | -0- | -0- B | -0- | 104 | 1 | 1675 | 2 | Y | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1411 | -0- | -269 B | -0- | 76 | 1 | 1312 | 2 | Y | 21 | | | | | 63 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1398 | -0- | -338 B | -0- | 99 | 1 | 1288 | 2 | Y | 10 | | | | | 73 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1497 | -0- | -213 B | -0- | 87 | 1 | 1408 | 2 | Y | 2 | 61 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1609 | N | 1609 | -0- | -0- B | -0- | 106 | 1 | 1501 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,830 TOTAL CONDENSATE PROD: 102

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARTON GAS UNIT 1 WELL #: 1 RRCID -> 200859 COMPL. DATE 01/23/2004 TOTAL DEPTH 12054 PERF.11474 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1252 | -0- | -19 | B | -0- | 66 | 1 | 1180 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | | | 6 9 | | | | | | | | | |
| 02 | 1176 | N | 1109 | -0- | -67 | B | -0- | 58 | 1 | 1048 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | | | 3 9 | | | | | | | | | |
| 03 | 1426 | N | 1295 | -0- | -131 | B | -0- | 71 | 1 | 1206 | 2 | Y | 16 | | | | | 40 |
| | | | | | | | | | 18 9 | | | | | | | | | |
| 04 | 1233 | N | 1233 | -0- | -0- | B | -0- | 65 | 1 | 1165 | 2 | Y | 3 | 1 | 8 | | | 42 |
| | | | | | | | | | 3 9 | | | | | | | | | |
| 05 | 1240 | N | 1025 | -0- | -215 | B | -0- | 67 | 1 | 955 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | | | 3 9 | | | | | | | | | |
| 06 | 1260 | N | 1022 | -0- | -238 | B | -0- | 68 | 1 | 951 | 2 | Y | 3 | | | | | 48 |
| | | | | | | | | | 3 9 | | | | | | | | | |
| 07 | 1282 | N | 1282 | -0- | -0- | B | -0- | 85 | 1 | 1195 | 2 | Y | 2 | | | | | 50 |
| | | | | | | | | | 2 9 | | | | | | | | | |
| 08 | 1140 | N | 1140 | -0- | -0- | B | -0- | 66 | 1 | 1061 | 2 | Y | 12 | | | | | 62 |
| | | | | | | | | | 13 9 | | | | | | | | | |
| 09 | 1074 | N | 1074 | -0- | -0- | B | -0- | 58 | 1 | 1008 | 2 | Y | 7 | 53 | 1 | | | 16 |
| | | | | | | | | | 8 9 | | | | | | | | | |
| 10 | 1271 | N | 1100 | -0- | -171 | B | -0- | 78 | 1 | 1022 | 2 | Y | -0- | | | | | 16 |
| 11 | 1110 | N | 1063 | -0- | -47 | B | -0- | 61 | 1 | 1000 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | | | 2 9 | | | | | | | | | |
| 12 | 1116 | N | 1092 | -0- | -24 | B | -0- | 71 | 1 | 1009 | 2 | Y | 11 | 1 | 8 | | | 28 |
| | | | | | | | | | 12 9 | | | | | | | | | |

TOTAL GAS PROD: 13,687 TOTAL CONDENSATE PROD: 67

KICKAPOO CREEK GAS UNIT WELL #: 5 RRCID -> 200864 COMPL. DATE 01/29/2004 TOTAL DEPTH 11886 PERF.11386 - 11609

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1239 | -0- | -1 | B | -0- | 65 | 1 | 1151 | 2 | Y | 21 | | | | | 49 |
| | | | | | | | | | 23 9 | | | | | | | | | |
| 02 | 1096 | N | 1096 | -0- | -0- | B | -0- | 57 | 1 | 1022 | 2 | Y | 15 | | | | | 64 |
| | | | | | | | | | 17 9 | | | | | | | | | |
| 03 | 1209 | N | 1168 | -0- | -41 | B | -0- | 64 | 1 | 1087 | 2 | Y | 15 | | | | | 79 |
| | | | | | | | | | 17 9 | | | | | | | | | |
| 04 | 1200 | N | 891 | -0- | -309 | B | -0- | 47 | 1 | 833 | 2 | Y | 10 | 1 | 8 | | | 88 |
| | | | | | | | | | 11 9 | | | | | | | | | |
| 05 | 1209 | N | 1010 | -0- | -199 | B | -0- | 66 | 1 | 943 | 2 | Y | 1 | | | | | 89 |
| | | | | | | | | | 1 9 | | | | | | | | | |
| 06 | 1140 | N | 1091 | -0- | -49 | B | -0- | 73 | 1 | 1015 | 2 | Y | 3 | 1 | 1 | | | 91 |
| | | | | | | | | | 3 9 | | | | | | | | | |
| 07 | 1123 | N | 1123 | -0- | -0- | B | -0- | 75 | 1 | 1045 | 2 | Y | 3 | | | | | 94 |
| | | | | | | | | | 3 9 | | | | | | | | | |
| 08 | 1147 | N | 1147 | -0- | -0- | B | -0- | 66 | 1 | 1067 | 2 | Y | 13 | | | | | 107 |
| | | | | | | | | | 14 9 | | | | | | | | | |
| 09 | 1080 | N | 1068 | -0- | -12 | B | -0- | 58 | 1 | 1008 | 2 | Y | 2 | 38 | 1 | | | 71 |
| | | | | | | | | | 2 9 | | | | | | | | | |
| 10 | 1116 | N | 1101 | -0- | -15 | B | -0- | 77 | 1 | 1009 | 2 | Y | 14 | | | | | 85 |
| | | | | | | | | | 15 9 | | | | | | | | | |
| 11 | 1110 | N | 1042 | -0- | -68 | B | -0- | 60 | 1 | 979 | 2 | Y | 3 | | | | | 88 |
| | | | | | | | | | 3 9 | | | | | | | | | |
| 12 | 1116 | N | 1033 | -0- | -83 | B | -0- | 68 | 1 | 965 | 2 | Y | -0- | | | | | 88 |

TOTAL GAS PROD: 13,009 TOTAL CONDENSATE PROD: 100

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 5 RRCID -> 201127 COMPL. DATE 01/16/2004 TOTAL DEPTH 11930 PERF.11510 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1412 | -0- | -45 B | -0- | 75 | 1 | 1330 | 2 | Y | 6 | | | | | 55 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1298 | -0- | -74 B | -0- | 68 | 1 | 1224 | 2 | Y | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1372 | -0- | -116 B | -0- | 75 | 1 | 1274 | 2 | Y | 21 | | | | | 81 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1383 | N | 1383 | -0- | -0- B | -0- | 73 | 1 | 1302 | 2 | Y | 7 | | | | | 88 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1336 | -0- | -90 B | -0- | 87 | 1 | 1232 | 2 | Y | 15 | 92 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1401 | N | 1401 | -0- | -0- B | -0- | 94 | 1 | 1301 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1428 | N | 1428 | -0- | -0- B | -0- | 95 | 1 | 1330 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1433 | N | 1433 | -0- | -0- B | -0- | 84 | 1 | 1343 | 2 | Y | 5 | | | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1347 | -0- | -63 B | -0- | 73 | 1 | 1270 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1408 | -0- | -18 B | -0- | 100 | 1 | 1302 | 2 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1304 | -0- | -76 B | -0- | 75 | 1 | 1225 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1388 | -0- | -7 B | -0- | 91 | 1 | 1287 | 2 | Y | 9 | | | | | 46 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,510 TOTAL CONDENSATE PROD: 89

MATLOCK WELL #: 5 RRCID -> 201156 COMPL. DATE 02/07/2004 TOTAL DEPTH 12026 PERF.11572 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2305 | -0- | -888 B | -0- | 126 | 1 | 2179 | 2 | Y | -0- | | | | | 62 |
| 02 | 2464 | X | 2372 | -0- | -92 B | -0- | 128 | 1 | 2240 | 2 | Y | 4 | 55 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2233 | -0- | -495 B | -0- | 128 | 1 | 2099 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2355 | -0- | -285 B | -0- | 128 | 1 | 2224 | 2 | Y | 3 | 2 | 8 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2635 | X | 1639 | -0- | -996 B | -0- | 107 | 1 | 1514 | 2 | Y | 16 | | | | | 33 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2161 | -0- | -389 B | -0- | 145 | 1 | 2005 | 2 | Y | 10 | 2 | 1 | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2635 | X | 2480 | -0- | -155 B | -0- | 165 | 1 | 2307 | 2 | Y | 7 | | | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2592 | N | 2592 | -0- | -0- B | -0- | 151 | 1 | 2418 | 2 | Y | 21 | 3 | 8 | | | 66 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2472 | N | 2472 | -0- | -0- B | -0- | 134 | 1 | 2331 | 2 | Y | 6 | | | | | 72 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2480 | N | 2042 | -0- | -438 B | -0- | 145 | 1 | 1891 | 2 | Y | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2520 | N | 2022 | -0- | -498 B | -0- | 117 | 1 | 1904 | 2 | Y | 1 | | | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2542 | N | 1809 | -0- | -733 B | -0- | 118 | 1 | 1678 | 2 | Y | 12 | 2 | 8 | | | 88 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,482 TOTAL CONDENSATE PROD: 90

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
JACKSON GAS UNIT 1 WELL #: 4 RRCID -> 201164 COMPL. DATE 02/14/2004 TOTAL DEPTH 11810 PERF.11316 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1464 | N | 1464 | -0- | -0- B | -0- | 77 | 1 | 1300 | 2 | N | 79 | 186 | 1 | | | 21 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 1321 | N | 1321 | -0- | -0- B | -0- | 72 | 1 | 1232 | 2 | N | 15 | | | | | 36 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1140 | -0- | -69 B | -0- | 65 | 1 | 1074 | 2 | N | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1374 | -0- | -6 B | -0- | 74 | 1 | 1246 | 2 | N | 49 | 2 | 8 | | | 84 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 1496 | N | 1496 | -0- | -0- B | -0- | 100 | 1 | 1363 | 2 | N | 30 | | | | | 114 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1352 | N | 1352 | -0- | -0- B | -0- | 92 | 1 | 1228 | 2 | N | 29 | 2 | 1 | | | 141 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1376 | -0- | -50 B | -0- | 94 | 1 | 1260 | 2 | N | 20 | | | | | 161 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1388 | -0- | -38 B | -0- | 83 | 1 | 1276 | 2 | N | 26 | 3 | 8 | | | 184 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1286 | -0- | -64 B | -0- | 72 | 1 | 1178 | 2 | N | 33 | 177 | 1 | | | 40 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 1503 | N | 1503 | -0- | -0- B | -0- | 108 | 1 | 1349 | 2 | N | 42 | | | | | 82 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 1369 | N | 1369 | -0- | -0- B | -0- | 81 | 1 | 1253 | 2 | N | 32 | | | | | 114 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 1806 | N | 1806 | -0- | -0- B | -0- | 118 | 1 | 1613 | 2 | N | 68 | 2 | 8 | | | 180 |
| | | | | | | | 75 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,875 TOTAL CONDENSATE PROD: 424

MCRIMMON GAS UNIT 1 WELL #: 7 RRCID -> 201223 COMPL. DATE 02/12/2004 TOTAL DEPTH 11994 PERF.11534 - 11774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1489 | -0- | -1115 B | -0- | 83 | 1 | 1404 | 2 | Y | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1790 | N | 1790 | -0- | -0- B | -0- | 98 | 1 | 1690 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2242 | N | 2242 | -0- | -0- B | -0- | 128 | 1 | 2100 | 2 | Y | 13 | | | | | 47 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2770 | N | 2770 | -0- | -0- B | -0- | 151 | 1 | 2618 | 2 | Y | 1 | 34 | 1 | 1 | 8 | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2574 | N | 2574 | -0- | -0- B | -0- | 173 | 1 | 2398 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2871 | N | 2871 | -0- | -0- B | -0- | 195 | 1 | 2670 | 2 | Y | 5 | 1 | 1 | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2854 | N | 2854 | -0- | -0- B | -0- | 190 | 1 | 2663 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2650 | -0- | -202 B | -0- | 155 | 1 | 2495 | 2 | Y | -0- | | | | | 20 |
| 09 | 2880 | X | 2354 | -0- | -526 B | -0- | 128 | 1 | 2225 | 2 | Y | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2445 | -0- | -531 B | -0- | 174 | 1 | 2271 | 2 | Y | -0- | | | | | 20 |
| 11 | 2880 | X | 2276 | -0- | -604 B | -0- | 133 | 1 | 2142 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2077 | -0- | -775 B | -0- | 140 | 1 | 1920 | 2 | Y | 15 | 1 | 8 | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,392 TOTAL CONDENSATE PROD: 44

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 6 RRCID -> 201273 COMPL. DATE 02/19/2004 TOTAL DEPTH 11945 PERF.11472 - 11726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1349 | -0- | -15 B | -0- | 72 | 1 | 1277 | 2 | N | -0- | | | | | 139 |
| 02 | 1260 | N | 1244 | -0- | -16 B | -0- | 64 | 1 | 1160 | 2 | N | 18 | | | | | 157 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1393 | N | 1393 | -0- | -0- B | -0- | 75 | 1 | 1259 | 2 | N | 54 | 169 | 1 | | | 42 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1292 | -0- | -28 B | -0- | 69 | 1 | 1223 | 2 | N | -0- | | | | | 42 |
| 05 | 1364 | N | 1182 | -0- | -182 B | -0- | 78 | 1 | 1104 | 2 | N | -0- | | | | | 42 |
| 06 | 1350 | N | 1263 | -0- | -87 B | -0- | 85 | 1 | 1178 | 2 | N | -0- | | | | | 42 |
| 07 | 1333 | N | 1295 | -0- | -38 B | -0- | 86 | 1 | 1209 | 2 | N | -0- | | | | | 42 |
| 08 | 1334 | N | 1334 | -0- | -0- B | -0- | 78 | 1 | 1256 | 2 | N | -0- | | | | | 42 |
| 09 | 1260 | N | 1258 | -0- | -2 B | -0- | 68 | 1 | 1189 | 2 | N | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1309 | N | 1309 | -0- | -0- B | -0- | 93 | 1 | 1216 | 2 | N | -0- | | | | | 43 |
| 11 | 1290 | N | 1280 | -0- | -10 B | -0- | 74 | 1 | 1200 | 2 | N | 5 | | | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1377 | N | 1377 | -0- | -0- B | -0- | 86 | 1 | 1215 | 2 | N | 69 | | | | | 117 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,576 TOTAL CONDENSATE PROD: 147

WILSON, JASPER GAS UNIT 1 WELL #: 8 RRCID -> 201275 COMPL. DATE 02/21/2004 TOTAL DEPTH 12043 PERF.11622 - 11822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1584 | N | 1584 | -0- | -0- B | -0- | 84 | 1 | 1500 | 2 | N | -0- | | | | | 20 |
| 02 | 1532 | N | 1532 | -0- | -0- B | -0- | 78 | 1 | 1399 | 2 | N | 50 | | | | | 70 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1606 | -0- | -6 B | -0- | 90 | 1 | 1514 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1532 | N | 1532 | -0- | -0- B | -0- | 81 | 1 | 1451 | 2 | N | -0- | | | | | 72 |
| 05 | 1705 | N | 1324 | -0- | -381 B | -0- | 87 | 1 | 1237 | 2 | N | -0- | | | | | 72 |
| 06 | 1560 | N | 1403 | -0- | -157 B | -0- | 94 | 1 | 1309 | 2 | N | -0- | | | | | 72 |
| 07 | 1581 | N | 1360 | -0- | -221 B | -0- | 91 | 1 | 1269 | 2 | N | -0- | | | | | 72 |
| 08 | 1359 | N | 1359 | -0- | -0- B | -0- | 80 | 1 | 1279 | 2 | N | -0- | | | | | 72 |
| 09 | 1410 | N | 1128 | -0- | -282 B | -0- | 61 | 1 | 1066 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1294 | -0- | -70 B | -0- | 92 | 1 | 1200 | 2 | N | 2 | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1204 | -0- | -116 B | -0- | 70 | 1 | 1134 | 2 | N | -0- | | | | | 75 |
| *12 | 1268 | N | 1268 | -0- | -0- B | -0- | 84 | 1 | 1184 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 16,594 TOTAL CONDENSATE PROD: 55

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CHADWICK GAS UNIT #1 WELL #: 3 RRCID -> 201317 COMPL. DATE 02/27/2004 TOTAL DEPTH 11940 PERF.11452 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1351 | -0- | -230 B | -0- | 71 | 1 | 1274 | 2 | N | 5 | | | | | 64 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1373 | N | 1373 | -0- | -0- B | -0- | 72 | 1 | 1295 | 2 | N | 5 | | | | | 69 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1511 | N | 1511 | -0- | -0- B | -0- | 81 | 1 | 1366 | 2 | N | 58 | | | | | 127 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 1397 | N | 1397 | -0- | -0- B | -0- | 74 | 1 | 1320 | 2 | N | 3 | | | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1326 | -0- | -193 B | -0- | 87 | 1 | 1231 | 2 | N | 7 | | | | | 137 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1474 | N | 1474 | -0- | -0- B | -0- | 99 | 1 | 1369 | 2 | N | 5 | | | | | 142 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1505 | N | 1505 | -0- | -0- B | -0- | 100 | 1 | 1402 | 2 | N | 3 | | | | | 145 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1488 | -0- | -0- B | -0- | 87 | 1 | 1399 | 2 | N | 2 | | | | | 147 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1402 | -0- | -68 B | -0- | 76 | 1 | 1323 | 2 | N | 3 | | | | | 150 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1477 | -0- | -42 B | -0- | 105 | 1 | 1370 | 2 | N | 2 | | | | | 152 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1382 | -0- | -58 B | -0- | 80 | 1 | 1300 | 2 | N | 2 | | | | | 154 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1409 | -0- | -48 B | -0- | 92 | 1 | 1310 | 2 | N | 6 | | | | | 160 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,095 TOTAL CONDENSATE PROD: 101

ALLRED WELL #: 9 RRCID -> 201320 COMPL. DATE 03/12/2004 TOTAL DEPTH 11981 PERF.11772 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1368 | -0- | -89 B | -0- | 72 | 1 | 1290 | 2 | N | 5 | | | | | 137 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1249 | -0- | -123 B | -0- | 66 | 1 | 1181 | 2 | N | 2 | | | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1406 | N | 1406 | -0- | -0- B | -0- | 78 | 1 | 1310 | 2 | N | 16 | | | | | 155 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1342 | N | 1342 | -0- | -0- B | -0- | 71 | 1 | 1269 | 2 | N | 2 | | | | | 157 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1207 | -0- | -188 B | -0- | 78 | 1 | 1109 | 2 | N | 18 | 150 | 1 | | | 25 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1297 | -0- | -53 B | -0- | 86 | 1 | 1202 | 2 | N | 8 | | | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1332 | -0- | -63 B | -0- | 89 | 1 | 1241 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1316 | N | 1316 | -0- | -0- B | -0- | 77 | 1 | 1239 | 2 | N | -0- | | | | | 35 |
| 09 | 1290 | N | 1034 | -0- | -256 B | -0- | 56 | 1 | 970 | 2 | N | 7 | | | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1198 | -0- | -135 B | -0- | 85 | 1 | 1113 | 2 | N | -0- | | | | | 42 |
| 11 | 1260 | N | 1202 | -0- | -58 B | -0- | 69 | 1 | 1122 | 2 | N | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1263 | N | 1263 | -0- | -0- B | -0- | 83 | 1 | 1173 | 2 | N | 6 | | | | | 58 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,214 TOTAL CONDENSATE PROD: 76

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
SHAW GAS UNIT 1 WELL #: 2 RRCID -> 201330 COMPL. DATE 03/18/2004 TOTAL DEPTH 11950 PERF.11484 - 11708

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1713 | N | 1713 | -0- | -0- B | -0- | 91 | 1 | 1622 | 2 | N | -0- | | | | | 17 |
| 02 | 1736 | N | 1545 | -0- | -191 B | -0- | 81 | 1 | 1464 | 2 | N | -0- | | | | | 17 |
| 03 | 1798 | N | 1672 | -0- | -126 B | -0- | 94 | 1 | 1578 | 2 | N | -0- | | | | | 17 |
| 04 | 1650 | N | 1605 | -0- | -45 B | -0- | 85 | 1 | 1520 | 2 | N | -0- | | | | | 17 |
| 05 | 1705 | N | 1461 | -0- | -244 B | -0- | 96 | 1 | 1365 | 2 | N | -0- | | | | | 17 |
| 06 | 1620 | N | 1590 | -0- | -30 B | -0- | 107 | 1 | 1483 | 2 | N | -0- | | | | | 17 |
| 07 | 1674 | N | 1673 | -0- | -1 B | -0- | 108 | 1 | 1515 | 2 | N | 45 | | | | | 62 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 1606 | N | 1606 | -0- | -0- B | -0- | 94 | 1 | 1510 | 2 | N | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1537 | -0- | -53 B | -0- | 84 | 1 | 1452 | 2 | N | 1 | | | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1605 | -0- | -69 B | -0- | 114 | 1 | 1489 | 2 | N | 2 | | | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1532 | -0- | -28 B | -0- | 89 | 1 | 1443 | 2 | N | -0- | | | | | 67 |
| 12 | 1581 | N | 1571 | -0- | -10 B | -0- | 103 | 1 | 1466 | 2 | N | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,110 TOTAL CONDENSATE PROD: 52

ANDERSON, MILTON GAS UNIT 1 WELL #: 8 RRCID -> 201331 COMPL. DATE 03/19/2004 TOTAL DEPTH 11625 PERF.11266 - 11468

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2256 | N | 2256 | -0- | -0- B | -0- | 119 | 1 | 2129 | 2 | N | 7 | | | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2300 | N | 2300 | -0- | -0- B | -0- | 121 | 1 | 2170 | 2 | N | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2461 | N | 2461 | -0- | -0- B | -0- | 137 | 1 | 2311 | 2 | N | 12 | | | | | 47 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2418 | N | 2418 | -0- | -0- B | -0- | 128 | 1 | 2282 | 2 | N | 7 | 1 | 8 | | | 53 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2263 | N | 2223 | -0- | -40 B | -0- | 146 | 1 | 2069 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2365 | N | 2365 | -0- | -0- B | -0- | 158 | 1 | 2198 | 2 | N | 8 | | | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2333 | N | 2333 | -0- | -0- B | -0- | 155 | 1 | 2172 | 2 | N | 5 | | | | | 73 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2349 | N | 2349 | -0- | -0- B | -0- | 137 | 1 | 2202 | 2 | N | 9 | | | | | 82 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2233 | N | 2233 | -0- | -0- B | -0- | 121 | 1 | 2104 | 2 | N | 7 | | | | | 89 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2351 | N | 2351 | -0- | -0- B | -0- | 165 | 1 | 2149 | 2 | N | 34 | | | | | 123 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 2201 | N | 2201 | -0- | -0- B | -0- | 127 | 1 | 2065 | 2 | N | 8 | | | | | 131 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2259 | -0- | -4 B | -0- | 148 | 1 | 2101 | 2 | N | 9 | 1 | 8 | | | 139 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,749 TOTAL CONDENSATE PROD: 121

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 5 RRCID -> 201566 COMPL. DATE 03/13/2004 TOTAL DEPTH 12110 PERF.11560 - 11834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3354 | -0- | -521 B | -0- | 176 | 1 | 3138 | 2 | Y | 36 | | | | | 77 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3500 | X | 2963 | -0- | -537 B | -0- | 156 | 1 | 2807 | 2 | Y | -0- | | | | | 77 |
| 03 | 3875 | X | 2763 | -0- | -1112 B | -0- | 155 | 1 | 2608 | 2 | Y | -0- | | | | | 77 |
| 04 | 3510 | X | 2962 | -0- | -548 B | -0- | 157 | 1 | 2801 | 2 | Y | 4 | 71 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3379 | X | 2761 | -0- | -618 B | -0- | 181 | 1 | 2576 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3240 | X | 3038 | -0- | -202 B | -0- | 204 | 1 | 2832 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3348 | X | 3348 | -0- | -0- B | -0- | 223 | 1 | 3125 | 2 | Y | -0- | | | | | 16 |
| 08 | 3386 | X | 3386 | -0- | -0- B | -0- | 198 | 1 | 3180 | 2 | Y | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2504 | -0- | -526 B | -0- | 135 | 1 | 2346 | 2 | Y | 21 | | | | | 44 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3348 | X | 3328 | -0- | -20 B | -0- | 237 | 1 | 3091 | 2 | Y | -0- | | | | | 44 |
| 11 | 3270 | X | 2920 | -0- | -350 B | -0- | 169 | 1 | 2751 | 2 | Y | -0- | | | | | 44 |
| 12 | 3379 | X | 3138 | -0- | -241 B | -0- | 205 | 1 | 2909 | 2 | Y | 22 | | | | | 66 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,465 TOTAL CONDENSATE PROD: 96

MCRIMMON GAS UNIT 1 WELL #: 10 RRCID -> 201575 COMPL. DATE 03/19/2004 TOTAL DEPTH 11940 PERF.11554 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2131 | -0- | -132 B | -0- | 117 | 1 | 2013 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1954 | N | 1954 | -0- | -0- B | -0- | 107 | 1 | 1846 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2108 | N | 2098 | -0- | -10 B | -0- | 120 | 1 | 1964 | 2 | Y | 13 | | | | | 50 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2070 | N | 2028 | -0- | -42 B | -0- | 111 | 1 | 1916 | 2 | Y | 1 | 41 | 1 | 1 | 8 | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2170 | N | 1844 | -0- | -326 B | -0- | 125 | 1 | 1718 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1618 | -0- | -422 B | -0- | 111 | 1 | 1504 | 2 | Y | 3 | 1 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2108 | N | 2087 | -0- | -21 B | -0- | 139 | 1 | 1947 | 2 | Y | 1 | 1 | 8 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2024 | N | 2024 | -0- | -0- B | -0- | 119 | 1 | 1905 | 2 | Y | -0- | | | | | 12 |
| 09 | 1918 | N | 1918 | -0- | -0- B | -0- | 104 | 1 | 1813 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1892 | -0- | -185 B | -0- | 135 | 1 | 1757 | 2 | Y | -0- | | | | | 13 |
| 11 | 1950 | N | 1882 | -0- | -68 B | -0- | 110 | 1 | 1772 | 2 | Y | -0- | | | | | 13 |
| 12 | 1984 | N | 1945 | -0- | -39 B | -0- | 131 | 1 | 1795 | 2 | Y | 17 | 1 | 8 | | | 29 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,421 TOTAL CONDENSATE PROD: 39

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
JACKSON GAS UNIT 1 WELL #: 7 RRCID -> 201604 COMPL. DATE 03/28/2004 TOTAL DEPTH 11732 PERF.11244 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 813 | -0- | -737 B | -0- | 47 | 1 | 766 | 2 | N | -0- | | | | | 94 |
| 02 | 1288 | N | 1169 | -0- | -119 B | -0- | 65 | 1 | 1104 | 2 | N | -0- | | | | | 94 |
| 03 | 1190 | N | 1190 | -0- | -0- B | -0- | 70 | 1 | 1119 | 2 | N | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1183 | N | 1183 | -0- | -0- B | -0- | 65 | 1 | 1086 | 2 | N | 29 | 2 | 8 | | | 122 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1268 | -0- | -34 B | -0- | 85 | 1 | 1180 | 2 | N | 3 | | | | | 125 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1256 | N | 1256 | -0- | -0- B | -0- | 88 | 1 | 1167 | 2 | N | 1 | 2 | 1 | | | 124 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1288 | N | 1288 | -0- | -0- B | -0- | 85 | 1 | 1188 | 2 | N | 14 | | | | | 138 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1271 | N | 805 | -0- | -466 B | -0- | 47 | 1 | 751 | 2 | N | 6 | 2 | 8 | | | 142 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1314 | N | 1314 | -0- | -0- B | -0- | 75 | 1 | 1237 | 2 | N | 2 | | | | | 144 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1501 | N | 1501 | -0- | -0- B | -0- | 109 | 1 | 1391 | 2 | N | 1 | | | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1488 | N | 1488 | -0- | -0- B | -0- | 90 | 1 | 1396 | 2 | N | 2 | | | | | 147 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1366 | N | 1366 | -0- | -0- B | -0- | 90 | 1 | 1275 | 2 | N | 1 | 2 | 8 | | | 146 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,641 TOTAL CONDENSATE PROD: 60

WARE, J. F. WELL #: 8 RRCID -> 201628 COMPL. DATE 03/27/2004 TOTAL DEPTH 12015 PERF.11554 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2222 | N | 2222 | -0- | -0- B | -0- | 116 | 1 | 2076 | 2 | N | 27 | | | | | 182 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1857 | -0- | -19 B | -0- | 98 | 1 | 1756 | 2 | N | 3 | 165 | 1 | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2157 | N | 2157 | -0- | -0- B | -0- | 121 | 1 | 2036 | 2 | N | -0- | | | | | 20 |
| 04 | 2010 | N | 1951 | -0- | -59 B | -0- | 104 | 1 | 1847 | 2 | N | -0- | | | | | 20 |
| 05 | 2046 | N | 1744 | -0- | -302 B | -0- | 115 | 1 | 1629 | 2 | N | -0- | | | | | 20 |
| 06 | 2010 | N | 1964 | -0- | -46 B | -0- | 132 | 1 | 1832 | 2 | N | -0- | | | | | 20 |
| 07 | 2015 | N | 1965 | -0- | -50 B | -0- | 130 | 1 | 1824 | 2 | N | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2066 | N | 2066 | -0- | -0- B | -0- | 120 | 1 | 1927 | 2 | N | 17 | | | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1264 | -0- | -686 B | -0- | 69 | 1 | 1193 | 2 | N | 2 | | | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2275 | N | 2275 | -0- | -0- B | -0- | 155 | 1 | 2025 | 2 | N | 86 | | | | | 135 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 2143 | N | 2143 | -0- | -0- B | -0- | 124 | 1 | 2019 | 2 | N | -0- | | | | | 135 |
| *12 | 2036 | N | 2036 | -0- | -0- B | -0- | 134 | 1 | 1902 | 2 | N | -0- | | | | | 135 |

TOTAL GAS PROD: 23,644 TOTAL CONDENSATE PROD: 145

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 10 RRCID -> 202497 COMPL. DATE 04/02/2004 TOTAL DEPTH 11730 PERF.11230 - 11444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1889 | N | 1889 | -0- | -0- B | -0- | 100 | 1 | 1783 | 2 | N | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1781 | -0- | -11 B | -0- | 94 | 1 | 1687 | 2 | N | -0- | | | | | 33 |
| 03 | 1984 | N | 1781 | -0- | -203 B | -0- | 99 | 1 | 1674 | 2 | N | 7 | | | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1328 | -0- | -502 B | -0- | 70 | 1 | 1258 | 2 | N | -0- | | | | | 40 |
| 05 | 1984 | N | 1338 | -0- | -646 B | -0- | 88 | 1 | 1250 | 2 | N | -0- | | | | | 40 |
| 06 | 1710 | N | 1446 | -0- | -264 B | -0- | 97 | 1 | 1349 | 2 | N | -0- | | | | | 40 |
| 07 | 1364 | N | 964 | -0- | -400 B | -0- | 64 | 1 | 900 | 2 | N | -0- | | | | | 40 |
| 08 | 1333 | N | 1241 | -0- | -92 B | -0- | 73 | 1 | 1167 | 2 | N | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1502 | N | 1502 | -0- | -0- B | -0- | 82 | 1 | 1419 | 2 | N | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1574 | N | 1574 | -0- | -0- B | -0- | 112 | 1 | 1462 | 2 | N | -0- | | | | | 42 |
| 11 | 1632 | N | 1632 | -0- | -0- B | -0- | 92 | 1 | 1499 | 2 | N | 37 | | | | | 79 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *12 | 1618 | N | 1618 | -0- | -0- B | -0- | 107 | 1 | 1510 | 2 | N | 1 | | | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,094 TOTAL CONDENSATE PROD: 52

WRIGHT GAS UNIT 1 WELL #: 6 RRCID -> 202702 COMPL. DATE 04/15/2004 TOTAL DEPTH 11788 PERF.11368 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1328 | N | 1328 | -0- | -0- B | -0- | 74 | 1 | 1250 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1205 | N | 1205 | -0- | -0- B | -0- | 67 | 1 | 1135 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1446 | N | 1446 | -0- | -0- B | -0- | 85 | 1 | 1359 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1285 | -0- | -5 B | -0- | 72 | 1 | 1209 | 2 | Y | 4 | 1 | 8 | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1375 | N | 1375 | -0- | -0- B | -0- | 94 | 1 | 1280 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1674 | N | 1674 | -0- | -0- B | -0- | 114 | 1 | 1559 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1624 | N | 1624 | -0- | -0- B | -0- | 108 | 1 | 1515 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1342 | -0- | -22 B | -0- | 79 | 1 | 1262 | 2 | Y | 1 | 1 | 8 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1395 | -0- | -285 B | -0- | 76 | 1 | 1318 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1139 | -0- | -473 B | -0- | 81 | 1 | 1058 | 2 | Y | -0- | | | | | 24 |
| 11 | 1290 | N | 1200 | -0- | -90 B | -0- | 70 | 1 | 1129 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1189 | -0- | -268 B | -0- | 82 | 1 | 1106 | 2 | Y | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,202 TOTAL CONDENSATE PROD: 20

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
JACKSON GAS UNIT 1 WELL #: 2 RRCID -> 202753 COMPL. DATE 04/09/2004 TOTAL DEPTH 11800 PERF.11310 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1326 | -0- | -1061 B | -0- | 74 | 1 | 1252 | 2 | Y | -0- | | | | | 72 |
| 02 | 1316 | N | 1306 | -0- | -10 B | -0- | 72 | 1 | 1221 | 2 | Y | 12 | | | | | 84 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1319 | -0- | -76 B | -0- | 77 | 1 | 1232 | 2 | Y | 9 | | | | | 93 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1328 | N | 1328 | -0- | -0- B | -0- | 74 | 1 | 1251 | 2 | Y | 3 | 1 | 8 | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1205 | -0- | -252 B | -0- | 83 | 1 | 1118 | 2 | Y | 4 | | | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1295 | N | 1295 | -0- | -0- B | -0- | 89 | 1 | 1204 | 2 | Y | 2 | 2 | 1 | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1321 | -0- | -43 B | -0- | 88 | 1 | 1227 | 2 | Y | 5 | | | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1274 | N | 1274 | -0- | -0- B | -0- | 75 | 1 | 1197 | 2 | Y | 2 | 1 | 8 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1290 | N | 1045 | -0- | -245 B | -0- | 57 | 1 | 986 | 2 | Y | 2 | | | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1205 | -0- | -128 B | -0- | 86 | 1 | 1118 | 2 | Y | 1 | | | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1166 | -0- | -64 B | -0- | 67 | 1 | 1095 | 2 | Y | 4 | | | | | 112 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1090 | N | 1090 | -0- | -0- B | -0- | 71 | 1 | 1009 | 2 | Y | 9 | 2 | 8 | | | 119 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,880 TOTAL CONDENSATE PROD: 53

BURKE, FRANK WELL #: 5 RRCID -> 202792 COMPL. DATE 04/22/2004 TOTAL DEPTH 12028 PERF.11550 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2193 | -0- | -814 B | -0- | 115 | 1 | 2053 | 2 | Y | 23 | | | | | 57 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2428 | X | 2428 | -0- | -0- B | -0- | 126 | 1 | 2276 | 2 | Y | 24 | | | | | 81 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2583 | -0- | -52 B | -0- | 143 | 1 | 2407 | 2 | Y | 30 | 71 | 1 | | | 40 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2550 | X | 1053 | -0- | -1497 B | -0- | 55 | 1 | 987 | 2 | Y | 10 | | | | | 50 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2402 | -0- | -295 B | -0- | 156 | 1 | 2216 | 2 | Y | 27 | | | | | 77 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 2610 | X | 1926 | -0- | -684 B | -0- | 128 | 1 | 1785 | 2 | Y | 12 | 62 | 1 | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2887 | X | 2887 | -0- | -0- B | -0- | 190 | 1 | 2662 | 2 | Y | 32 | | | | | 59 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 2726 | X | 2726 | -0- | -0- B | -0- | 158 | 1 | 2544 | 2 | Y | 22 | 63 | 1 | | | 18 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2523 | X | 2523 | -0- | -0- B | -0- | 136 | 1 | 2362 | 2 | Y | 23 | | | | | 41 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2883 | X | 2594 | -0- | -289 B | -0- | 183 | 1 | 2388 | 2 | Y | 21 | | | | | 62 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2306 | -0- | -484 B | -0- | 132 | 1 | 2150 | 2 | Y | 22 | | | | | 84 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2336 | -0- | -547 B | -0- | 152 | 1 | 2159 | 2 | Y | 23 | 69 | 1 | | | 38 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,957 TOTAL CONDENSATE PROD: 269

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 9 RRCID -> 202801 COMPL. DATE 04/23/2004 TOTAL DEPTH 11950 PERF.11470 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 2875 | -0- | | -783 | B | -0- | 156 | 1 | 2708 | 2 | Y | 10 | | | | | 150 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3060 | X | 3060 | -0- | | -0- | B | -0- | 163 | 1 | 2863 | 2 | Y | 31 | 144 | 1 | | | 37 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3132 | -0- | | -30 | B | -0- | 178 | 1 | 2930 | 2 | Y | 22 | | | | | 59 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3060 | X | 3005 | -0- | | -55 | B | -0- | 161 | 1 | 2821 | 2 | Y | 21 | 1 | 8 | | | 79 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3379 | X | 2791 | -0- | | -588 | B | -0- | 182 | 1 | 2588 | 2 | Y | 19 | | | | | 98 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 3270 | X | 2643 | -0- | | -627 | B | -0- | 177 | 1 | 2448 | 2 | Y | 16 | 2 | 1 | | | 112 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3379 | X | 2736 | -0- | | -643 | B | -0- | 181 | 1 | 2534 | 2 | Y | 19 | | | | | 131 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 3131 | X | 3085 | -0- | | -46 | B | -0- | 180 | 1 | 2893 | 2 | Y | 11 | 2 | 8 | | | 140 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3001 | X | 3001 | -0- | | -0- | B | -0- | 163 | 1 | 2826 | 2 | Y | 11 | 120 | 1 | | | 31 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2079 | -0- | | -711 | B | -0- | 147 | 1 | 1912 | 2 | Y | 18 | | | | | 49 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3000 | X | 1720 | -0- | | -1280 | B | -0- | 99 | 1 | 1611 | 2 | Y | 9 | | | | | 58 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2559 | -0- | | -541 | B | -0- | 168 | 1 | 2376 | 2 | Y | 14 | 1 | 8 | | | 71 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,686 TOTAL CONDENSATE PROD: 201

MCRIMMON GAS UNIT 1 WELL #: 8 RRCID -> 202803 COMPL. DATE 04/29/2004 TOTAL DEPTH 12250 PERF.11756 - 12002

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1577 | -0- | | -438 | B | -0- | 87 | 1 | 1488 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1666 | -0- | | -322 | B | -0- | 91 | 1 | 1574 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2139 | N | 1364 | -0- | | -775 | B | -0- | 79 | 1 | 1271 | 2 | Y | 13 | | | | | 39 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1885 | N | 1885 | -0- | | -0- | B | -0- | 104 | 1 | 1780 | 2 | Y | 1 | 30 | 1 | 1 | 8 | 9 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1849 | -0- | | -11 | B | -0- | 125 | 1 | 1721 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1943 | N | 1943 | -0- | | -0- | B | -0- | 133 | 1 | 1807 | 2 | Y | 3 | 1 | 1 | | | 14 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1957 | N | 1957 | -0- | | -0- | B | -0- | 130 | 1 | 1826 | 2 | Y | 1 | 1 | 8 | | | 14 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1138 | -0- | | -722 | B | -0- | 67 | 1 | 1071 | 2 | Y | -0- | | | | | 14 |
| 09 | 1950 | N | 1575 | -0- | | -375 | B | -0- | 86 | 1 | 1488 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1154 | -0- | | -799 | B | -0- | 82 | 1 | 1072 | 2 | Y | -0- | | | | | 15 |
| 11 | 1557 | N | 1557 | -0- | | -0- | B | -0- | 91 | 1 | 1465 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1417 | -0- | | -226 | B | -0- | 96 | 1 | 1302 | 2 | Y | 17 | 1 | 8 | | | 32 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,082 TOTAL CONDENSATE PROD: 43

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
SHAW GAS UNIT 1 WELL #: 6 RRCID -> 203034 COMPL. DATE 05/06/2004 TOTAL DEPTH 11984 PERF.11472 - 11714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2152 | N | 2152 | -0- | -0- B | -0- | 118 | 1 | 2034 | 2 | N | -0- | | | | | 125 |
| 02 | 2045 | X | 2045 | -0- | -0- B | -0- | 111 | 1 | 1934 | 2 | N | -0- | | | | | 125 |
| 03 | 2215 | X | 2215 | -0- | -0- B | -0- | 128 | 1 | 2087 | 2 | N | -0- | | | | | 125 |
| 04 | 1980 | X | 1947 | -0- | -33 B | -0- | 107 | 1 | 1840 | 2 | N | -0- | | | | | 125 |
| 05 | 2046 | X | 1930 | -0- | -116 B | -0- | 130 | 1 | 1796 | 2 | N | 4 | | | | | 129 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2026 | X | 2026 | -0- | -0- B | -0- | 140 | 1 | 1883 | 2 | N | 3 | | | | | 132 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2046 | X | 1567 | -0- | -479 B | -0- | 108 | 1 | 1453 | 2 | N | 5 | | | | | 137 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2210 | N | 2210 | -0- | -0- B | -0- | 133 | 1 | 2075 | 2 | N | 2 | | | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1723 | -0- | -257 B | -0- | 98 | 1 | 1625 | 2 | N | -0- | | | | | 139 |
| 10 | 1915 | N | 1915 | -0- | -0- B | -0- | 140 | 1 | 1775 | 2 | N | -0- | | | | | 139 |
| 11 | 1980 | N | 1784 | -0- | -196 B | -0- | 107 | 1 | 1677 | 2 | N | -0- | | | | | 139 |
| *12 | 1889 | N | 1889 | -0- | -0- B | -0- | 128 | 1 | 1761 | 2 | N | -0- | | | | | 139 |

TOTAL GAS PROD: 23,403 TOTAL CONDENSATE PROD: 14

BURKE, FRANK WELL #: 7 RRCID -> 203035 COMPL. DATE 05/07/2004 TOTAL DEPTH 12118 PERF.11614 - 11872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 2513 | -0- | -1362 B | -0- | 133 | 1 | 2367 | 2 | Y | 12 | 38 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2085 | -0- | -743 B | -0- | 108 | 1 | 1945 | 2 | Y | 29 | | | | | 31 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2452 | -0- | -555 B | -0- | 135 | 1 | 2280 | 2 | Y | 34 | 41 | 1 | | | 24 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 3325 | X | 3325 | -0- | -0- B | -0- | 176 | 1 | 3136 | 2 | Y | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3114 | X | 3114 | -0- | -0- B | -0- | 204 | 1 | 2893 | 2 | Y | 15 | 47 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2669 | X | 2669 | -0- | -0- B | -0- | 177 | 1 | 2464 | 2 | Y | 25 | | | | | 29 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3317 | X | 2794 | -0- | -523 B | -0- | 185 | 1 | 2587 | 2 | Y | 20 | 41 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 3441 | X | 2740 | -0- | -701 B | -0- | 160 | 1 | 2571 | 2 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3330 | X | 2186 | -0- | -1144 B | -0- | 117 | 1 | 2040 | 2 | Y | 26 | 42 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2632 | -0- | -468 B | -0- | 185 | 1 | 2417 | 2 | Y | 27 | | | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2406 | -0- | -294 B | -0- | 139 | 1 | 2258 | 2 | Y | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2559 | -0- | -231 B | -0- | 171 | 1 | 2371 | 2 | Y | 15 | 43 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,475 TOTAL CONDENSATE PROD: 231

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 11 RRCID -> 203036 COMPL. DATE 05/09/2004 TOTAL DEPTH 11948 PERF.11572 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2068 | N | 2068 | -0- | -0- B | -0- | 109 | 1 | 1936 | 2 | N | 21 | | | | | 39 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1722 | -0- | -14 B | -0- | 91 | 1 | 1631 | 2 | N | -0- | | | | | 39 |
| 03 | 1922 | N | 1652 | -0- | -270 B | -0- | 92 | 1 | 1548 | 2 | N | 11 | | | | | 50 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1546 | -0- | -314 B | -0- | 82 | 1 | 1462 | 2 | N | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1777 | -0- | -145 B | -0- | 117 | 1 | 1658 | 2 | N | 2 | | | | | 54 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1724 | N | 1724 | -0- | -0- B | -0- | 116 | 1 | 1608 | 2 | N | -0- | | | | | 54 |
| 07 | 1835 | N | 1835 | -0- | -0- B | -0- | 122 | 1 | 1713 | 2 | N | -0- | | | | | 54 |
| 08 | 1803 | N | 1803 | -0- | -0- B | -0- | 106 | 1 | 1697 | 2 | N | -0- | | | | | 54 |
| 09 | 1710 | N | 1619 | -0- | -91 B | -0- | 88 | 1 | 1531 | 2 | N | -0- | | | | | 54 |
| 10 | 1829 | N | 1605 | -0- | -224 B | -0- | 114 | 1 | 1491 | 2 | N | -0- | | | | | 54 |
| 11 | 1740 | N | 1455 | -0- | -285 B | -0- | 84 | 1 | 1371 | 2 | N | -0- | | | | | 54 |
| 12 | 1674 | N | 1219 | -0- | -455 B | -0- | 80 | 1 | 1139 | 2 | N | -0- | | | | | 54 |

TOTAL GAS PROD: 20,025 TOTAL CONDENSATE PROD: 36

WILSON, P.M. HEIRS WELL #: 5 RRCID -> 203040 COMPL. DATE 05/20/2004 TOTAL DEPTH 12288 PERF.11240 - 11416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1965 | -0- | -267 B | -0- | 108 | 1 | 1857 | 2 | Y | -0- | | | | | -0- |
| 02 | 1932 | N | 1762 | -0- | -170 B | -0- | 97 | 1 | 1665 | 2 | Y | -0- | | | | | -0- |
| 03 | 2108 | N | 1878 | -0- | -230 B | -0- | 107 | 1 | 1771 | 2 | Y | -0- | | | | | -0- |
| 04 | 1890 | N | 1756 | -0- | -134 B | -0- | 97 | 1 | 1659 | 2 | Y | -0- | | | | | -0- |
| 05 | 1953 | N | 1707 | -0- | -246 B | -0- | 116 | 1 | 1591 | 2 | Y | -0- | | | | | -0- |
| 06 | 2764 | N | 2764 | -0- | -0- B | -0- | 189 | 1 | 2575 | 2 | Y | -0- | | | | | -0- |
| 07 | 1903 | N | 1903 | -0- | -0- B | -0- | 131 | 1 | 1772 | 2 | Y | -0- | | | | | -0- |
| 08 | 2066 | N | 2066 | -0- | -0- B | -0- | 125 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| 09 | 2640 | N | 1921 | -0- | -719 B | -0- | 108 | 1 | 1813 | 2 | Y | -0- | | | | | -0- |
| 10 | 1950 | N | 1950 | -0- | -0- B | -0- | 143 | 1 | 1807 | 2 | Y | -0- | | | | | -0- |
| *11 | 2010 | N | 1865 | -0- | -145 B | -0- | 112 | 1 | 1753 | 2 | Y | -0- | | | | | -0- |
| 12 | 1984 | N | 1896 | -0- | -88 B | -0- | 129 | 1 | 1767 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,433 TOTAL CONDENSATE PROD: -0-

SHAW GAS UNIT 1 WELL #: 3 RRCID -> 203101 COMPL. DATE 05/22/2004 TOTAL DEPTH 11980 PERF.11490 - 11716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2062 | X | 2062 | -0- | -0- B | -0- | 109 | 1 | 1949 | 2 | Y | 4 | | | | | 100 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1687 | N | 1687 | -0- | -0- B | -0- | 92 | 1 | 1589 | 2 | Y | 5 | | | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2085 | -0- | -271 B | -0- | 120 | 1 | 1953 | 2 | Y | 11 | | | | | 116 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2010 | N | 1654 | -0- | -356 B | -0- | 91 | 1 | 1557 | 2 | Y | 5 | 1 | 8 | | | 120 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1369 | -0- | -491 B | -0- | 94 | 1 | 1274 | 2 | Y | 1 | | | | | 121 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1452 | -0- | -558 B | -0- | 98 | 1 | 1336 | 2 | Y | 16 | 99 | 1 | | | 38 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1682 | -0- | -23 B | -0- | 112 | 1 | 1570 | 2 | Y | -0- | | | | | 38 |
| 08 | 1365 | N | 1365 | -0- | -0- B | -0- | 80 | 1 | 1284 | 2 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2134 | N | 2134 | -0- | -0- B | -0- | 116 | 1 | 2015 | 2 | Y | 3 | | | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2031 | N | 2031 | -0- | -0- B | -0- | 143 | 1 | 1868 | 2 | Y | 18 | | | | | 60 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1898 | N | 1898 | -0- | -0- B | -0- | 110 | 1 | 1786 | 2 | Y | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1809 | -0- | -392 B | -0- | 119 | 1 | 1684 | 2 | Y | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,228 TOTAL CONDENSATE PROD: 71

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 9 RRCID -> 203102 COMPL. DATE 05/27/2004 TOTAL DEPTH 11962 PERF.11514 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2400 | -0- | -80 B | -0- | 127 | 1 | 2271 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2324 | X | 1821 | -0- | -503 B | -0- | 96 | 1 | 1725 | 2 | Y | -0- | | | | | 36 |
| 03 | 2480 | X | 2239 | -0- | -241 B | -0- | 124 | 1 | 2101 | 2 | Y | 13 | | | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2400 | X | 2105 | -0- | -295 B | -0- | 112 | 1 | 1992 | 2 | Y | 1 | 39 | 1 | 1 | 8 | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2480 | X | 1995 | -0- | -485 B | -0- | 131 | 1 | 1863 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2310 | X | 2199 | -0- | -111 B | -0- | 147 | 1 | 2046 | 2 | Y | 5 | 2 | 1 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2232 | X | 2216 | -0- | -16 B | -0- | 148 | 1 | 2067 | 2 | Y | 1 | 1 | 8 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2196 | N | 2196 | -0- | -0- B | -0- | 129 | 1 | 2067 | 2 | Y | -0- | | | | | 14 |
| 09 | 2190 | N | 2061 | -0- | -129 B | -0- | 112 | 1 | 1948 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2201 | N | 1966 | -0- | -235 B | -0- | 140 | 1 | 1825 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2000 | -0- | -130 B | -0- | 116 | 1 | 1884 | 2 | Y | -0- | | | | | 16 |
| 12 | 2139 | N | 2038 | -0- | -101 B | -0- | 133 | 1 | 1887 | 2 | Y | 16 | 1 | 8 | | | 31 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,236 TOTAL CONDENSATE PROD: 41

KICKAPOO CREEK GAS UNIT WELL #: 8 RRCID -> 203103 COMPL. DATE 05/28/2004 TOTAL DEPTH 11862 PERF.11380 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1210 | N | 1210 | -0- | -0- B | -0- | 64 | 1 | 1143 | 2 | Y | 3 | | | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1247 | -0- | -0- B | -0- | 65 | 1 | 1179 | 2 | Y | 3 | | | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1434 | N | 1434 | -0- | -0- B | -0- | 78 | 1 | 1317 | 2 | Y | 35 | | | | | 117 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 1373 | N | 1373 | -0- | -0- B | -0- | 72 | 1 | 1289 | 2 | Y | 11 | 107 | 1 | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1290 | -0- | -105 B | -0- | 84 | 1 | 1200 | 2 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1336 | -0- | -44 B | -0- | 89 | 1 | 1238 | 2 | Y | 8 | 1 | 1 | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1197 | -0- | -229 B | -0- | 80 | 1 | 1116 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1328 | N | 1328 | -0- | -0- B | -0- | 76 | 1 | 1220 | 2 | Y | 29 | 1 | 8 | | | 62 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 1892 | N | 1892 | -0- | -0- B | -0- | 101 | 1 | 1756 | 2 | Y | 32 | | | | | 94 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1985 | N | 1985 | -0- | -0- B | -0- | 141 | 1 | 1841 | 2 | Y | 3 | | | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1535 | N | 1535 | -0- | -0- B | -0- | 87 | 1 | 1407 | 2 | Y | 37 | | | | | 134 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1526 | -0- | -117 B | -0- | 100 | 1 | 1419 | 2 | Y | 6 | 2 | 8 | | | 138 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,353 TOTAL CONDENSATE PROD: 173

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 7 RRCID -> 203453 COMPL. DATE 04/09/2004 TOTAL DEPTH 12140 PERF.11684 - 11910

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1892 | N | 1892 | -0- | -0- | B | -0- | | 104 | 1 | 1781 | 2 | Y | 6 | | | | | 75 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1702 | N | 1702 | -0- | -0- | B | -0- | | 91 | 1 | 1564 | 2 | Y | 43 | 112 | 1 | | | 6 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 1696 | N | 1696 | -0- | -0- | B | -0- | | 98 | 1 | 1594 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1733 | -0- | -97 | B | -0- | | 95 | 1 | 1636 | 2 | Y | 2 | 1 | 8 | | | 11 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1400 | -0- | -491 | B | -0- | | 91 | 1 | 1296 | 2 | Y | 12 | | | | | 23 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1735 | N | 1735 | -0- | -0- | B | -0- | | 117 | 1 | 1606 | 2 | Y | 11 | 2 | 1 | | | 32 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1558 | -0- | -240 | B | -0- | | 103 | 1 | 1446 | 2 | Y | 8 | | | | | 40 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1914 | X | 1914 | -0- | -0- | B | -0- | | 111 | 1 | 1780 | 2 | Y | 21 | 2 | 8 | | | 59 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1746 | X | 1746 | -0- | -0- | B | -0- | | 95 | 1 | 1644 | 2 | Y | 6 | | | | | 65 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1799 | X | 1799 | -0- | -0- | B | -0- | | 128 | 1 | 1665 | 2 | Y | 5 | | | | | 70 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1860 | X | 1327 | -0- | -533 | B | -0- | | 77 | 1 | 1249 | 2 | Y | 1 | | | | | 71 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1922 | X | 1381 | -0- | -541 | B | -0- | | 90 | 1 | 1279 | 2 | Y | 11 | 2 | 8 | | | 80 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,883 TOTAL CONDENSATE PROD: 130

ARNOLD GAS UNIT #2 WELL #: 8 RRCID -> 203782 COMPL. DATE 06/13/2004 TOTAL DEPTH 11838 PERF.11380 - 11571

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3431 | -0- | -599 | B | -0- | | 182 | 1 | 3242 | 2 | Y | 6 | | | | | 87 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3332 | X | 3095 | -0- | -237 | B | -0- | | 161 | 1 | 2903 | 2 | Y | 28 | 98 | 1 | | | 17 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3502 | -0- | -187 | B | -0- | | 196 | 1 | 3300 | 2 | Y | 5 | | | | | 22 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3480 | X | 3254 | -0- | -226 | B | -0- | | 172 | 1 | 3076 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3027 | -0- | -445 | B | -0- | | 198 | 1 | 2821 | 2 | Y | 7 | | | | | 34 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3390 | X | 3240 | -0- | -150 | B | -0- | | 217 | 1 | 3013 | 2 | Y | 9 | | | | | 43 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3211 | -0- | -292 | B | -0- | | 213 | 1 | 2985 | 2 | Y | 12 | | | | | 55 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3382 | -0- | -121 | B | -0- | | 196 | 1 | 3145 | 2 | Y | 37 | 78 | 1 | | | 14 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 3240 | X | 3214 | -0- | -26 | B | -0- | | 175 | 1 | 3035 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3348 | X | 3223 | -0- | -125 | B | -0- | | 229 | 1 | 2981 | 2 | Y | 12 | | | | | 30 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3270 | X | 2985 | -0- | -285 | B | -0- | | 173 | 1 | 2812 | 2 | Y | -0- | | | | | 30 |
| 12 | 3379 | X | 3198 | -0- | -181 | B | -0- | | 210 | 1 | 2973 | 2 | Y | 14 | | | | | 44 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,762 TOTAL CONDENSATE PROD: 139

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ODOM JR GU 1 WELL #: 2 RRCID -> 203792 COMPL. DATE 06/18/2004 TOTAL DEPTH 12226 PERF.11752 - 12094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2032 | N | 2032 | -0- | -0- B | -0- | 106 | 1 | 1898 | 2 | N | 25 | | | | | 81 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1811 | N | 1811 | -0- | -0- B | -0- | 95 | 1 | 1716 | 2 | N | -0- | | | | | 81 |
| 03 | 2020 | N | 2020 | -0- | -0- B | -0- | 113 | 1 | 1904 | 2 | N | 3 | | | | | 84 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1942 | N | 1942 | -0- | -0- B | -0- | 103 | 1 | 1835 | 2 | N | 4 | 1 | 8 | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1891 | N | 1834 | -0- | -57 B | -0- | 119 | 1 | 1694 | 2 | N | 19 | | | | | 106 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1632 | -0- | -198 B | -0- | 109 | 1 | 1516 | 2 | N | 6 | 2 | 1 | | | 110 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1909 | N | 1909 | -0- | -0- B | -0- | 127 | 1 | 1780 | 2 | N | 2 | | | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1766 | -0- | -63 B | -0- | 103 | 1 | 1661 | 2 | N | 2 | 2 | 8 | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1653 | N | 1653 | -0- | -0- B | -0- | 90 | 1 | 1560 | 2 | N | 3 | | | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1661 | -0- | -230 B | -0- | 118 | 1 | 1541 | 2 | N | 2 | | | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1632 | -0- | -78 B | -0- | 95 | 1 | 1537 | 2 | N | -0- | | | | | 117 |
| 12 | 1705 | N | 1216 | -0- | -489 B | -0- | 80 | 1 | 1134 | 2 | N | 2 | 1 | 8 | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,108 TOTAL CONDENSATE PROD: 68

WILSON, JASPER GAS UNIT 1 WELL #: 11 RRCID -> 203793 COMPL. DATE 06/21/2004 TOTAL DEPTH 11988 PERF.11510 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2212 | -0- | -206 B | -0- | 117 | 1 | 2083 | 2 | Y | 11 | | | | | 54 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2156 | N | 907 | -0- | -1249 B | -0- | 48 | 1 | 859 | 2 | Y | -0- | | | | | 54 |
| 03 | 2356 | N | 1323 | -0- | -1033 B | -0- | 74 | 1 | 1246 | 2 | Y | 3 | | | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2130 | N | 1857 | -0- | -273 B | -0- | 99 | 1 | 1757 | 2 | Y | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1802 | N | 1802 | -0- | -0- B | -0- | 118 | 1 | 1683 | 2 | Y | 1 | | | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2310 | N | 2310 | -0- | -0- B | -0- | 153 | 1 | 2127 | 2 | Y | 27 | 1 | 1 | | | 85 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2294 | N | 2294 | -0- | -0- B | -0- | 153 | 1 | 2141 | 2 | Y | -0- | 81 | 1 | | | 4 |
| 08 | 2252 | X | 2252 | -0- | -0- B | -0- | 132 | 1 | 2120 | 2 | Y | -0- | | | | | 4 |
| 09 | 2310 | X | 2101 | -0- | -209 B | -0- | 114 | 1 | 1987 | 2 | Y | -0- | | | | | 4 |
| 10 | 2387 | X | 2122 | -0- | -265 B | -0- | 151 | 1 | 1971 | 2 | Y | -0- | | | | | 4 |
| 11 | 2310 | X | 2003 | -0- | -307 B | -0- | 116 | 1 | 1887 | 2 | Y | -0- | | | | | 4 |
| 12 | 2294 | X | 2007 | -0- | -287 B | -0- | 132 | 1 | 1875 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 23,190 TOTAL CONDENSATE PROD: 43

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARTON GAS UNIT 1 WELL #: 2 RRCID -> 203797 COMPL. DATE 06/26/2004 TOTAL DEPTH 12115 PERF.11530 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1796 | -0- | -64 | B | -0- | 95 | 1 | 1697 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1416 | -0- | -124 | B | -0- | 74 | 1 | 1341 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1561 | -0- | -640 | B | -0- | 86 | 1 | 1456 | 2 | Y | 17 | | | | | 41 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1560 | -0- | -180 | B | -0- | 83 | 1 | 1474 | 2 | Y | 3 | 1 | 8 | | | 43 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1452 | -0- | -129 | B | -0- | 95 | 1 | 1353 | 2 | Y | 4 | | | | | 47 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1517 | N | 1517 | -0- | -0- | B | -0- | 103 | 1 | 1413 | 2 | Y | 1 | 1 | 1 | | | 47 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1606 | -0- | -6 | B | -0- | 107 | 1 | 1497 | 2 | Y | 2 | | | | | 49 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1618 | N | 1618 | -0- | -0- | B | -0- | 94 | 1 | 1512 | 2 | Y | 11 | | | | | 60 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1514 | -0- | -16 | B | -0- | 82 | 1 | 1425 | 2 | Y | 6 | 56 | 1 | | | 10 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1595 | -0- | -17 | B | -0- | 114 | 1 | 1481 | 2 | Y | -0- | | | | | 10 |
| 11 | 1560 | N | 1483 | -0- | -77 | B | -0- | 86 | 1 | 1397 | 2 | Y | -0- | | | | | 10 |
| 12 | 1550 | N | 1518 | -0- | -32 | B | -0- | 99 | 1 | 1407 | 2 | Y | 11 | 1 | 8 | | | 20 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,636 TOTAL CONDENSATE PROD: 60

KICKAPOO CREEK GAS UNIT WELL #: 9 RRCID -> 203820 COMPL. DATE 06/11/2004 TOTAL DEPTH 11935 PERF.11462 - 11690

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1874 | -0- | -17 | B | -0- | 99 | 1 | 1771 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1736 | -0- | -0- | B | -0- | 90 | 1 | 1616 | 2 | Y | 27 | | | | | 31 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1837 | -0- | -85 | B | -0- | 102 | 1 | 1720 | 2 | Y | 14 | | | | | 45 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1809 | N | 1809 | -0- | -0- | B | -0- | 96 | 1 | 1713 | 2 | Y | -0- | | | | | 45 |
| 05 | 1922 | N | 1626 | -0- | -296 | B | -0- | 107 | 1 | 1519 | 2 | Y | -0- | 45 | 1 | | | -0- |
| 06 | 1801 | N | 1801 | -0- | -0- | B | -0- | 121 | 1 | 1680 | 2 | Y | -0- | | | | | -0- |
| 07 | 1860 | N | 1819 | -0- | -41 | B | -0- | 121 | 1 | 1698 | 2 | Y | -0- | | | | | -0- |
| 08 | 1838 | N | 1838 | -0- | -0- | B | -0- | 108 | 1 | 1730 | 2 | Y | -0- | | | | | -0- |
| 09 | 1800 | N | 1671 | -0- | -129 | B | -0- | 91 | 1 | 1580 | 2 | Y | -0- | | | | | -0- |
| 10 | 1829 | N | 1820 | -0- | -9 | B | -0- | 130 | 1 | 1690 | 2 | Y | -0- | | | | | -0- |
| 11 | 1770 | N | 1720 | -0- | -50 | B | -0- | 100 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |
| *12 | 1777 | N | 1777 | -0- | -0- | B | -0- | 117 | 1 | 1660 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,328 TOTAL CONDENSATE PROD: 45

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 2 RRCID -> 203821 COMPL. DATE 06/07/2004 TOTAL DEPTH 12246 PERF.11690 - 11972

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3102 | -0- | | -339 | B | -0- | 164 | 1 17 9 | 2921 | 2 | N | 15 | | | | | 137 |
| 02 | 3080 | X | 3046 | -0- | | -34 | B | -0- | 160 | 1 9 9 | 2877 | 2 | N | 8 | | | | | 145 |
| 03 | 3461 | X | 3461 | -0- | | -0- | B | -0- | 193 | 1 17 9 | 3251 | 2 | N | 15 | | | | | 160 |
| 04 | 3245 | X | 3245 | -0- | | -0- | B | -0- | 168 | 1 79 9 | 2998 | 2 | N | 72 | 179 | 1 | 1 | 8 | 52 |
| 05 | 3379 | X | 2860 | -0- | | -519 | B | -0- | 188 | 1 7 9 | 2665 | 2 | N | 6 | | | | | 58 |
| 06 | 3360 | X | 2644 | -0- | | -716 | B | -0- | 177 | 1 4 9 | 2463 | 2 | N | 4 | | | | | 62 |
| 07 | 3472 | X | 3144 | -0- | | -328 | B | -0- | 208 | 1 21 9 | 2915 | 2 | N | 19 | | | | | 81 |
| 08 | 3472 | X | 3333 | -0- | | -139 | B | -0- | 195 | 1 4 9 | 3134 | 2 | N | 4 | 1 | 8 | | | 84 |
| 09 | 3240 | X | 3122 | -0- | | -118 | B | -0- | 170 | 1 7 9 | 2945 | 2 | N | 6 | | | | | 90 |
| 10 | 3254 | X | 3254 | -0- | | -0- | B | -0- | 231 | 1 6 9 | 3017 | 2 | N | 5 | | | | | 95 |
| 11 | 3240 | X | 2628 | -0- | | -612 | B | -0- | 152 | 1 9 9 | 2467 | 2 | N | 8 | | | | | 103 |
| 12 | 3348 | X | 2460 | -0- | | -888 | B | -0- | 162 | 1 9 9 | 2289 | 2 | N | 8 | 1 | 8 | | | 110 |

TOTAL GAS PROD: 36,299 TOTAL CONDENSATE PROD: 170

WILSON, JASPER GAS UNIT 1 WELL #: 9 RRCID -> 203822 COMPL. DATE 06/27/2004 TOTAL DEPTH 12229 PERF.11788 - 12004

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1130 | N | 1130 | -0- | | -0- | B | -0- | 64 | 1 2 9 | 1064 | 2 | Y | 2 | | | | | 39 |
| 02 | 1008 | N | 973 | -0- | | -35 | B | -0- | 55 | 1 1 9 | 917 | 2 | Y | 1 | | | | | 40 |
| 03 | 1085 | N | 965 | -0- | | -120 | B | -0- | 58 | 1 2 9 | 905 | 2 | Y | 2 | | | | | 42 |
| 04 | 1581 | N | 1581 | -0- | | -0- | B | -0- | 88 | 1 1 9 | 1492 | 2 | Y | 1 | | | | | 43 |
| 05 | 1251 | N | 1251 | -0- | | -0- | B | -0- | 86 | 1 1 9 | 1164 | 2 | Y | 1 | | | | | 44 |
| 06 | 1393 | N | 1393 | -0- | | -0- | B | -0- | 96 | 1 | 1297 | 2 | Y | -0- | | | | | 44 |
| 07 | 1643 | N | 1486 | -0- | | -157 | B | -0- | 99 | 1 1 9 | 1386 | 2 | Y | 1 | | | | | 45 |
| 08 | 1353 | N | 1353 | -0- | | -0- | B | -0- | 79 | 1 2 9 | 1272 | 2 | Y | 2 | | | | | 47 |
| 09 | 1380 | N | 376 | -0- | | -1004 | B | -0- | 20 | 1 14 9 | 342 | 2 | Y | 13 | 43 | 1 | | | 17 |
| 10 | 1488 | N | 1449 | -0- | | -39 | B | -0- | 103 | 1 1 9 | 1345 | 2 | Y | 1 | | | | | 18 |
| 11 | 1320 | N | 757 | -0- | | -563 | B | -0- | 45 | 1 | 712 | 2 | Y | -0- | | | | | 18 |
| *12 | 1229 | N | 1229 | -0- | | -0- | B | -0- | 85 | 1 | 1144 | 2 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 13,943 TOTAL CONDENSATE PROD: 24

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 9 RRCID -> 203922 COMPL. DATE 07/01/2004 TOTAL DEPTH 12200 PERF.11740 - 11974

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2683 | N | 2683 | -0- | -0- | B | -0- | 141 | 1 | 2513 | 2 | Y | 26 | | | | | 71 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2312 | N | 2312 | -0- | -0- | B | -0- | 121 | 1 | 2172 | 2 | Y | 17 | | | | | 88 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2285 | N | 2285 | -0- | -0- | B | -0- | 127 | 1 | 2137 | 2 | Y | 19 | | | | | 107 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2224 | N | 2224 | -0- | -0- | B | -0- | 118 | 1 | 2098 | 2 | Y | 7 | 1 | 8 | | | 113 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2046 | N | 1992 | -0- | -54 | B | -0- | 131 | 1 | 1855 | 2 | Y | 5 | | | | | 118 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2118 | N | 2118 | -0- | -0- | B | -0- | 142 | 1 | 1970 | 2 | Y | 5 | 1 | 1 | | | 122 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2046 | N | 1980 | -0- | -66 | B | -0- | 131 | 1 | 1828 | 2 | Y | 19 | 134 | 1 | | | 7 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2081 | N | 2081 | -0- | -0- | B | -0- | 122 | 1 | 1958 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2130 | N | 1664 | -0- | -466 | B | -0- | 88 | 1 | 1526 | 2 | Y | 45 | | | | | 52 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1173 | -0- | -811 | B | -0- | 83 | 1 | 1087 | 2 | Y | 3 | | | | | 55 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2010 | N | 544 | -0- | -1466 | B | -0- | 31 | 1 | 510 | 2 | Y | 3 | | | | | 58 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2006 | N | 2006 | -0- | -0- | B | -0- | 132 | 1 | 1870 | 2 | Y | 4 | | | | | 62 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,062 TOTAL CONDENSATE PROD: 154

ARNOLD GAS UNIT #1 WELL #: 8 RRCID -> 203930 COMPL. DATE 07/02/2004 TOTAL DEPTH 11756 PERF.11498 - 11252

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2507 | -0- | -190 | B | -0- | 130 | 1 | 2314 | 2 | N | 57 | | | | | 77 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 2549 | N | 2549 | -0- | -0- | B | -0- | 133 | 1 | 2399 | 2 | N | 15 | | | | | 92 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2821 | N | 2577 | -0- | -244 | B | -0- | 144 | 1 | 2433 | 2 | N | -0- | | | | | 92 |
| 04 | 2479 | N | 2479 | -0- | -0- | B | -0- | 132 | 1 | 2347 | 2 | N | -0- | | | | | 92 |
| 05 | 2821 | N | 2313 | -0- | -508 | B | -0- | 152 | 1 | 2161 | 2 | N | -0- | | | | | 92 |
| 06 | 2490 | N | 2468 | -0- | -22 | B | -0- | 166 | 1 | 2302 | 2 | N | -0- | | | | | 92 |
| 07 | 2573 | N | 2552 | -0- | -21 | B | -0- | 170 | 1 | 2382 | 2 | N | -0- | | | | | 92 |
| 08 | 2560 | N | 2560 | -0- | -0- | B | -0- | 150 | 1 | 2410 | 2 | N | -0- | | | | | 92 |
| 09 | 2460 | N | 2369 | -0- | -91 | B | -0- | 129 | 1 | 2240 | 2 | N | -0- | | | | | 92 |
| 10 | 2542 | N | 2531 | -0- | -11 | B | -0- | 180 | 1 | 2349 | 2 | N | 2 | | | | | 94 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2372 | -0- | -118 | B | -0- | 137 | 1 | 2229 | 2 | N | 5 | | | | | 99 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2475 | N | 2475 | -0- | -0- | B | -0- | 162 | 1 | 2296 | 2 | N | 15 | | | | | 114 |
| | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,752 TOTAL CONDENSATE PROD: 94

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 10 RRCID -> 204260 COMPL. DATE 07/05/2004 TOTAL DEPTH 11774 PERF.11312 - 11502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3075 | -0- | -459 B | -0- | 161 | 1 | 2875 | 2 | N | 35 | | | | | 135 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2842 | -0- | -98 B | -0- | 149 | 1 | 2680 | 2 | N | 12 | | | | | 147 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2876 | -0- | -379 B | -0- | 160 | 1 | 2703 | 2 | N | 12 | | | | | 159 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3090 | X | 2876 | -0- | -214 B | -0- | 152 | 1 | 2715 | 2 | N | 8 | | | | | 167 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3162 | X | 2667 | -0- | -495 B | -0- | 174 | 1 | 2476 | 2 | N | 15 | | | | | 182 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2888 | -0- | -172 B | -0- | 193 | 1 | 2684 | 2 | N | 10 | 168 | 1 | | | 24 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2824 | -0- | -338 B | -0- | 188 | 1 | 2624 | 2 | N | 11 | | | | | 35 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2740 | -0- | -236 B | -0- | 160 | 1 | 2569 | 2 | N | 10 | | | | | 45 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2880 | X | 2194 | -0- | -686 B | -0- | 119 | 1 | 2064 | 2 | N | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2460 | -0- | -516 B | -0- | 174 | 1 | 2273 | 2 | N | 12 | | | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2880 | X | 1959 | -0- | -921 B | -0- | 113 | 1 | 1843 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2676 | -0- | -145 B | -0- | 175 | 1 | 2479 | 2 | N | 20 | | | | | 90 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,077 TOTAL CONDENSATE PROD: 158

ANDERSON, MILTON GAS UNIT 1 WELL #: 13 RRCID -> 204261 COMPL. DATE 07/11/2004 TOTAL DEPTH 11740 PERF.11274 - 11496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 937 | -0- | -148 B | -0- | 53 | 1 | 882 | 2 | Y | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 958 | N | 958 | -0- | -0- B | -0- | 54 | 1 | 904 | 2 | Y | -0- | | | | | 50 |
| 03 | 1116 | N | 1086 | -0- | -30 B | -0- | 64 | 1 | 1011 | 2 | Y | 10 | | | | | 60 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 919 | N | 919 | -0- | -0- B | -0- | 53 | 1 | 866 | 2 | Y | -0- | | | | | 60 |
| 05 | 1054 | N | 826 | -0- | -228 B | -0- | 58 | 1 | 768 | 2 | Y | -0- | | | | | 60 |
| 06 | 1050 | N | 909 | -0- | -141 B | -0- | 63 | 1 | 846 | 2 | Y | -0- | 60 | 1 | | | -0- |
| 07 | 1204 | N | 1204 | -0- | -0- B | -0- | 80 | 1 | 1124 | 2 | Y | -0- | | | | | -0- |
| 08 | 1322 | N | 1322 | -0- | -0- B | -0- | 77 | 1 | 1242 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1348 | N | 1348 | -0- | -0- B | -0- | 73 | 1 | 1275 | 2 | Y | -0- | | | | | 3 |
| 10 | 1372 | N | 1372 | -0- | -0- B | -0- | 98 | 1 | 1274 | 2 | Y | -0- | | | | | 3 |
| 11 | 1884 | N | 1884 | -0- | -0- B | -0- | 108 | 1 | 1758 | 2 | Y | 16 | | | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 1941 | N | 1941 | -0- | -0- B | -0- | 131 | 1 | 1809 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,706 TOTAL CONDENSATE PROD: 32

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 13 RRCID -> 204266 COMPL. DATE 07/09/2004 TOTAL DEPTH 12057 PERF.11566 - 11828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1969 | N | 1969 | -0- | -0- B | -0- | 108 | 1 | 1861 | 2 | N | -0- | | | | | 131 |
| 02 | 1811 | N | 1811 | -0- | -0- B | -0- | 99 | 1 | 1712 | 2 | N | -0- | | | | | 131 |
| 03 | 2024 | N | 2024 | -0- | -0- B | -0- | 115 | 1 | 1866 | 2 | N | 39 | | | | | 170 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1913 | N | 1913 | -0- | -0- B | -0- | 105 | 1 | 1807 | 2 | N | 1 | 1 | 8 | | | 170 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1517 | -0- | -188 B | -0- | 103 | 1 | 1413 | 2 | N | 1 | | | | | 171 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1650 | N | 816 | -0- | -834 B | -0- | 58 | 1 | 758 | 2 | N | -0- | 1 | 1 | | | 170 |
| 07 | 1705 | N | 903 | -0- | -802 B | -0- | 60 | 1 | 841 | 2 | N | 2 | | | | | 172 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1638 | N | 1638 | -0- | -0- B | -0- | 96 | 1 | 1539 | 2 | N | 3 | | | | | 175 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1470 | -0- | -0- B | -0- | 79 | 1 | 1366 | 2 | N | 23 | 176 | 1 | | | 22 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2124 | N | 2124 | -0- | -0- B | -0- | 151 | 1 | 1972 | 2 | N | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1866 | N | 1866 | -0- | -0- B | -0- | 108 | 1 | 1758 | 2 | N | -0- | | | | | 23 |
| *12 | 1922 | N | 1922 | -0- | -0- B | -0- | 126 | 1 | 1789 | 2 | N | 6 | 1 | 8 | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,973 TOTAL CONDENSATE PROD: 76

PERRY GAS UNIT WELL #: 5 RRCID -> 204305 COMPL. DATE 07/22/2004 TOTAL DEPTH 11954 PERF.11534 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1252 | -0- | -112 B | -0- | 66 | 1 | 1184 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1138 | -0- | -122 B | -0- | 60 | 1 | 1078 | 2 | N | -0- | | | | | 72 |
| 03 | 1284 | N | 1284 | -0- | -0- B | -0- | 70 | 1 | 1178 | 2 | N | 33 | | | | | 105 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1227 | N | 1227 | -0- | -0- B | -0- | 63 | 1 | 1125 | 2 | N | 35 | | | | | 140 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1091 | -0- | -180 B | -0- | 72 | 1 | 1019 | 2 | N | -0- | | | | | 140 |
| 06 | 1230 | N | 1149 | -0- | -81 B | -0- | 77 | 1 | 1072 | 2 | N | -0- | | | | | 140 |
| 07 | 1271 | N | 1134 | -0- | -137 B | -0- | 75 | 1 | 1055 | 2 | N | 4 | | | | | 144 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1085 | N | 940 | -0- | -145 B | -0- | 55 | 1 | 885 | 2 | N | -0- | | | | | 144 |
| 09 | 1140 | N | 1073 | -0- | -67 B | -0- | 58 | 1 | 1012 | 2 | N | 3 | | | | | 147 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1147 | N | 954 | -0- | -193 B | -0- | 68 | 1 | 886 | 2 | N | -0- | | | | | 147 |
| 11 | 925 | N | 925 | -0- | -0- B | -0- | 53 | 1 | 869 | 2 | N | 3 | | | | | 150 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1160 | N | 1160 | -0- | -0- B | -0- | 76 | 1 | 1076 | 2 | N | 7 | | | | | 157 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,327 TOTAL CONDENSATE PROD: 87

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 6 RRCID -> 204394 COMPL. DATE 08/06/2004 TOTAL DEPTH 12097 PERF.11531 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3111 | X | 3111 | -0- | -0- B | -0- | 168 | 1 | 2917 | 2 | N | 24 | | | | | 86 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2880 | X | 2880 | -0- | -0- B | -0- | 154 | 1 | 2709 | 2 | N | 15 | | | | | 101 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3286 | X | 3286 | -0- | -0- B | -0- | 186 | 1 | 3076 | 2 | N | 22 | | | | | 123 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2888 | N | 2888 | -0- | -0- B | -0- | 156 | 1 | 2707 | 2 | N | 23 | 1 | 8 | | | 145 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2511 | X | 2511 | -0- | -0- B | -0- | 167 | 1 | 2322 | 2 | N | 20 | | | | | 165 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2444 | X | 2444 | -0- | -0- B | -0- | 164 | 1 | 2241 | 2 | N | 35 | 173 | 1 | | | 27 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 2435 | X | 2435 | -0- | -0- B | -0- | 162 | 1 | 2260 | 2 | N | 12 | | | | | 39 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2493 | X | 2493 | -0- | -0- B | -0- | 145 | 1 | 2329 | 2 | N | 17 | 2 | 8 | | | 54 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2346 | X | 2346 | -0- | -0- B | -0- | 127 | 1 | 2200 | 2 | N | 17 | | | | | 71 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2454 | X | 2454 | -0- | -0- B | -0- | 174 | 1 | 2269 | 2 | N | 10 | | | | | 81 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2620 | X | 2620 | -0- | -0- B | -0- | 153 | 1 | 2447 | 2 | N | 18 | | | | | 99 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 2796 | N | 2796 | -0- | -0- B | -0- | 187 | 1 | 2587 | 2 | N | 20 | 1 | 8 | | | 118 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,264 TOTAL CONDENSATE PROD: 233

MCRIMMON GAS UNIT 1 WELL #: 12 RRCID -> 204395 COMPL. DATE 08/05/2004 TOTAL DEPTH 12091 PERF.11656 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1970 | N | 1970 | -0- | -0- B | -0- | 105 | 1 | 1864 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1802 | N | 1802 | -0- | -0- B | -0- | 95 | 1 | 1706 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1962 | -0- | -22 B | -0- | 109 | 1 | 1839 | 2 | Y | 13 | | | | | 37 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1859 | -0- | -61 B | -0- | 99 | 1 | 1759 | 2 | Y | 1 | 30 | 1 | 1 | 8 | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1771 | -0- | -213 B | -0- | 116 | 1 | 1654 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1587 | -0- | -303 B | -0- | 106 | 1 | 1477 | 2 | Y | 4 | 1 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1584 | -0- | -338 B | -0- | 106 | 1 | 1477 | 2 | Y | 1 | 1 | 8 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1884 | N | 1884 | -0- | -0- B | -0- | 110 | 1 | 1774 | 2 | Y | -0- | | | | | 11 |
| 09 | 1742 | N | 1742 | -0- | -0- B | -0- | 95 | 1 | 1646 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1826 | -0- | -65 B | -0- | 130 | 1 | 1695 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1703 | -0- | -127 B | -0- | 99 | 1 | 1604 | 2 | Y | -0- | | | | | 13 |
| *12 | 1997 | N | 1997 | -0- | -0- B | -0- | 132 | 1 | 1865 | 2 | Y | -0- | 1 | 8 | | | 12 |

TOTAL GAS PROD: 21,687 TOTAL CONDENSATE PROD: 24

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 8 RRCID -> 204504 COMPL. DATE 05/13/2004 TOTAL DEPTH 12034 PERF.11610 - 11868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1378 | -0- | -48 | B | -0- | 73 | 1 | 1304 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1286 | -0- | -86 | B | -0- | 68 | 1 | 1218 | 2 | Y | -0- | | | | | 35 |
| 03 | 1426 | N | 1370 | -0- | -56 | B | -0- | 77 | 1 | 1293 | 2 | Y | -0- | | | | | 35 |
| 04 | 1371 | N | 1371 | -0- | -0- | B | -0- | 73 | 1 | 1298 | 2 | Y | -0- | | | | | 35 |
| 05 | 1426 | N | 1232 | -0- | -194 | B | -0- | 81 | 1 | 1151 | 2 | Y | -0- | | | | | 35 |
| 06 | 1401 | N | 1401 | -0- | -0- | B | -0- | 94 | 1 | 1307 | 2 | Y | -0- | | | | | 35 |
| 07 | 1426 | N | 1063 | -0- | -363 | B | -0- | 71 | 1 | 992 | 2 | Y | -0- | | | | | 35 |
| 08 | 1455 | N | 1455 | -0- | -0- | B | -0- | 85 | 1 | 1370 | 2 | Y | -0- | | | | | 35 |
| 09 | 1410 | N | 1340 | -0- | -70 | B | -0- | 73 | 1 | 1267 | 2 | Y | -0- | | | | | 35 |
| 10 | 1394 | N | 1394 | -0- | -0- | B | -0- | 99 | 1 | 1295 | 2 | Y | -0- | | | | | 35 |
| 11 | 1410 | N | 1306 | -0- | -104 | B | -0- | 76 | 1 | 1230 | 2 | Y | -0- | | | | | 35 |
| 12 | 1395 | N | 1329 | -0- | -66 | B | -0- | 88 | 1 | 1241 | 2 | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 15,925 TOTAL CONDENSATE PROD: 1

BRIGHT WELL #: 5 RRCID -> 204696 COMPL. DATE 07/31/2004 TOTAL DEPTH 12315 PERF.11808 - 12034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1238 | N | 1238 | -0- | -0- | B | -0- | 70 | 1 | 1168 | 2 | Y | -0- | | | | | 50 |
| 02 | 1008 | N | 958 | -0- | -50 | B | -0- | 54 | 1 | 904 | 2 | Y | -0- | 50 | 1 | | | -0- |
| 03 | 1695 | N | 1695 | -0- | -0- | B | -0- | 99 | 1 | 1596 | 2 | Y | -0- | | | | | -0- |
| 04 | 1239 | N | 1239 | -0- | -0- | B | -0- | 69 | 1 | 1168 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1099 | N | 1099 | -0- | -0- | B | -0- | 76 | 1 | 1020 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1238 | -0- | -412 | B | -0- | 86 | 1 | 1132 | 2 | Y | 18 | | | | | 23 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1207 | -0- | -64 | B | -0- | 84 | 1 | 1119 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1208 | N | 1208 | -0- | -0- | B | -0- | 74 | 1 | 1130 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1175 | -0- | -55 | B | -0- | 66 | 1 | 1083 | 2 | Y | 24 | 44 | 1 | | | 11 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1178 | -0- | -31 | B | -0- | 87 | 1 | 1085 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1148 | -0- | -22 | B | -0- | 70 | 1 | 1078 | 2 | Y | -0- | | | | | 16 |
| *12 | 1255 | N | 1255 | -0- | -0- | B | -0- | 85 | 1 | 1151 | 2 | Y | 17 | 1 | 8 | | | 32 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,638 TOTAL CONDENSATE PROD: 77

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 10 RRCID -> 204755 COMPL. DATE 08/13/2004 TOTAL DEPTH 12054 PERF.11498 - 11736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1435 | -0- | -84 | B | -0- | 76 | 1 | 1359 | 2 | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 1377 | -0- | -107 | B | -0- | 72 | 1 | 1303 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1548 | -0- | -64 | B | -0- | 86 | 1 | 1445 | 2 | Y | 15 | | | | | 17 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1396 | N | 1396 | -0- | -0- | B | -0- | 74 | 1 | 1322 | 2 | Y | -0- | | | | | 17 |
| 05 | 1519 | N | 1342 | -0- | -177 | B | -0- | 88 | 1 | 1254 | 2 | Y | -0- | | | | | 17 |
| 06 | 1500 | N | 1272 | -0- | -228 | B | -0- | 85 | 1 | 1186 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1502 | N | 1502 | -0- | -0- | B | -0- | 100 | 1 | 1399 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1493 | N | 1493 | -0- | -0- | B | -0- | 87 | 1 | 1391 | 2 | Y | 14 | | | | | 35 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1344 | N | 1344 | -0- | -0- | B | -0- | 73 | 1 | 1270 | 2 | Y | 1 | 12 | 1 | | | 24 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1462 | -0- | -26 | B | -0- | 103 | 1 | 1342 | 2 | Y | 15 | | | | | 39 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1329 | -0- | -111 | B | -0- | 77 | 1 | 1249 | 2 | Y | 3 | | | | | 42 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1329 | -0- | -66 | B | -0- | 88 | 1 | 1241 | 2 | Y | -0- | | | | | 42 |

TOTAL GAS PROD: 16,829 TOTAL CONDENSATE PROD: 54

JACKSON GAS UNIT 1 WELL #: 5 RRCID -> 205216 COMPL. DATE 08/19/2004 TOTAL DEPTH 11805 PERF.11304 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1682 | N | 1682 | -0- | -0- | B | -0- | 92 | 1 | 1576 | 2 | N | 13 | | | | | 68 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1455 | N | 1455 | -0- | -0- | B | -0- | 80 | 1 | 1375 | 2 | N | -0- | | | | | 68 |
| 03 | 1657 | N | 1657 | -0- | -0- | B | -0- | 94 | 1 | 1518 | 2 | N | 41 | | | | | 109 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1466 | -0- | -154 | B | -0- | 79 | 1 | 1340 | 2 | N | 43 | 1 | 8 | | | 151 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1365 | -0- | -247 | B | -0- | 90 | 1 | 1275 | 2 | N | -0- | | | | | 151 |
| 06 | 1590 | N | 1419 | -0- | -171 | B | -0- | 96 | 1 | 1321 | 2 | N | 2 | 1 | 1 | | | 152 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1450 | -0- | -69 | B | -0- | 94 | 1 | 1314 | 2 | N | 38 | | | | | 190 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 1421 | N | 1421 | -0- | -0- | B | -0- | 83 | 1 | 1336 | 2 | N | 2 | 2 | 8 | | | 190 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1410 | N | 868 | -0- | -542 | B | -0- | 46 | 1 | 800 | 2 | N | 20 | 177 | 1 | | | 33 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1369 | -0- | -88 | B | -0- | 97 | 1 | 1259 | 2 | N | 12 | | | | | 45 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1398 | N | 1398 | -0- | -0- | B | -0- | 81 | 1 | 1317 | 2 | N | -0- | | | | | 45 |
| *12 | 1159 | N | 1159 | -0- | -0- | B | -0- | 75 | 1 | 1062 | 2 | N | 20 | 1 | 8 | | | 64 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,709 TOTAL CONDENSATE PROD: 191

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 9 RRCID -> 205218 COMPL. DATE 08/26/2004 TOTAL DEPTH 11716 PERF.11274 - 11466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2778 | -0- | -229 B | -0- | 148 | 1 | 2630 | 2 | N | -0- | | | | | |
| | | | | | | | 20 | 9 | | | | | | | | | 92 |
| 02 | 2502 | X | 2502 | -0- | -0- B | -0- | 131 | 1 | 2351 | 2 | N | 18 | | | | | |
| | | | | | | | 20 | 9 | | | | | | | | | 110 |
| 03 | 2728 | N | 2619 | -0- | -109 B | -0- | 146 | 1 | 2469 | 2 | N | 4 | | | | | |
| | | | | | | | 4 | 9 | | | | | | | | | 114 |
| 04 | 2700 | N | 2538 | -0- | -162 B | -0- | 135 | 1 | 2402 | 2 | N | 1 | | | | | |
| | | | | | | | 1 | 9 | | | | | | | | | 115 |
| 05 | 2759 | N | 2400 | -0- | -359 B | -0- | 158 | 1 | 2242 | 2 | N | -0- | | | | | 115 |
| 06 | 2568 | N | 2568 | -0- | -0- B | -0- | 172 | 1 | 2396 | 2 | N | -0- | 79 | 1 | | | 36 |
| 07 | 2635 | N | 2601 | -0- | -34 B | -0- | 172 | 1 | 2408 | 2 | N | 19 | | | | | |
| | | | | | | | 21 | 9 | | | | | | | | | 55 |
| 08 | 2679 | N | 2679 | -0- | -0- B | -0- | 157 | 1 | 2522 | 2 | N | -0- | | | | | 55 |
| 09 | 2580 | N | 2478 | -0- | -102 B | -0- | 135 | 1 | 2342 | 2 | N | 1 | | | | | |
| | | | | | | | 1 | 9 | | | | | | | | | 56 |
| 10 | 2604 | N | 2572 | -0- | -32 B | -0- | 182 | 1 | 2368 | 2 | N | 20 | | | | | |
| | | | | | | | 22 | 9 | | | | | | | | | 76 |
| 11 | 2580 | N | 2189 | -0- | -391 B | -0- | 127 | 1 | 2062 | 2 | N | -0- | | | | | 76 |
| 12 | 2573 | N | 2246 | -0- | -327 B | -0- | 147 | 1 | 2089 | 2 | N | 9 | 1 | 8 | | | 84 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,170 TOTAL CONDENSATE PROD: 72

WILSON, JASPER GAS UNIT 1 WELL #: 10 RRCID -> 205257 COMPL. DATE 08/26/2004 TOTAL DEPTH 12190 PERF.11762 - 11980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1493 | -0- | -646 B | -0- | 79 | 1 | 1400 | 2 | Y | 13 | 10 | 1 | | | |
| | | | | | | | 14 | 9 | | | | | | | | | 4 |
| 02 | 2367 | N | 2367 | -0- | -0- B | -0- | 124 | 1 | 2240 | 2 | Y | 3 | | | | | |
| | | | | | | | 3 | 9 | | | | | | | | | 7 |
| 03 | 2077 | N | 1787 | -0- | -290 B | -0- | 100 | 1 | 1684 | 2 | Y | 3 | | | | | |
| | | | | | | | 3 | 9 | | | | | | | | | 10 |
| 04 | 1797 | N | 1797 | -0- | -0- B | -0- | 95 | 1 | 1699 | 2 | Y | 3 | | | | | |
| | | | | | | | 3 | 9 | | | | | | | | | 13 |
| 05 | 2573 | N | 1546 | -0- | -1027 B | -0- | 101 | 1 | 1432 | 2 | Y | 12 | | | | | |
| | | | | | | | 13 | 9 | | | | | | | | | 25 |
| 06 | 1740 | N | 1670 | -0- | -70 B | -0- | 112 | 1 | 1556 | 2 | Y | 2 | | | | | |
| | | | | | | | 2 | 9 | | | | | | | | | 27 |
| 07 | 1860 | N | 1748 | -0- | -112 B | -0- | 116 | 1 | 1623 | 2 | Y | 8 | 30 | 1 | | | |
| | | | | | | | 9 | 9 | | | | | | | | | 5 |
| 08 | 1800 | N | 1800 | -0- | -0- B | -0- | 105 | 1 | 1693 | 2 | Y | 2 | | | | | |
| | | | | | | | 2 | 9 | | | | | | | | | 7 |
| 09 | 1680 | N | 1625 | -0- | -55 B | -0- | 88 | 1 | 1535 | 2 | Y | 2 | | | | | |
| | | | | | | | 2 | 9 | | | | | | | | | 9 |
| 10 | 1736 | N | 1676 | -0- | -60 B | -0- | 119 | 1 | 1555 | 2 | Y | 2 | | | | | |
| | | | | | | | 2 | 9 | | | | | | | | | 11 |
| 11 | 1740 | N | 1567 | -0- | -173 B | -0- | 91 | 1 | 1475 | 2 | Y | 1 | | | | | |
| | | | | | | | 1 | 9 | | | | | | | | | 12 |
| 12 | 1674 | N | 1619 | -0- | -55 B | -0- | 107 | 1 | 1510 | 2 | Y | 2 | | | | | |
| | | | | | | | 2 | 9 | | | | | | | | | 14 |

TOTAL GAS PROD: 20,695 TOTAL CONDENSATE PROD: 53

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 6 RRCID -> 206053 COMPL. DATE 10/24/2004 TOTAL DEPTH 12200 PERF.11810 - 11928

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2910 | -0- | | -500 | B | -0- | 154 | 1 | 2754 | 2 | N | 2 | | | | | 144 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2674 | -0- | | -406 | B | -0- | 141 | 1 | 2533 | 2 | N | -0- | | | | | 144 |
| 03 | 3317 | X | 3006 | -0- | | -311 | B | -0- | 166 | 1 | 2801 | 2 | N | 35 | | | | | 179 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 3120 | X | 3120 | -0- | | -0- | B | -0- | 161 | 1 | 2874 | 2 | N | 77 | 184 | 1 | | | 72 |
| | | | | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 3038 | X | 2297 | -0- | | -741 | B | -0- | 151 | 1 | 2146 | 2 | N | -0- | | | | | 72 |
| 06 | 3074 | X | 3074 | -0- | | -0- | B | -0- | 206 | 1 | 2865 | 2 | N | 3 | | | | | 75 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3224 | X | 2416 | -0- | | -808 | B | -0- | 161 | 1 | 2255 | 2 | N | -0- | | | | | 75 |
| 08 | 3224 | X | 3051 | -0- | | -173 | B | -0- | 179 | 1 | 2872 | 2 | N | -0- | | | | | 75 |
| 09 | 3120 | X | 2899 | -0- | | -221 | B | -0- | 157 | 1 | 2721 | 2 | N | 19 | | | | | 94 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3162 | X | 3013 | -0- | | -149 | B | -0- | 207 | 1 | 2696 | 2 | N | 100 | | | | | 194 |
| | | | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2897 | -0- | | -163 | B | -0- | 168 | 1 | 2729 | 2 | N | -0- | | | | | 194 |
| 12 | 3038 | X | 2412 | -0- | | -626 | B | -0- | 159 | 1 | 2252 | 2 | N | 1 | | | | | 195 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,769 TOTAL CONDENSATE PROD: 237

BURKE, FRANK WELL #: 8 RRCID -> 206283 COMPL. DATE 09/12/2004 TOTAL DEPTH 12000 PERF.11522 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2074 | -0- | | -34 | B | -0- | 108 | 1 | 1920 | 2 | N | 42 | | | | | 182 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1929 | -0- | | -3 | B | -0- | 100 | 1 | 1806 | 2 | N | 21 | 165 | 1 | | | 38 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2093 | N | 2093 | -0- | | -0- | B | -0- | 116 | 1 | 1953 | 2 | N | 22 | | | | | 60 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2010 | N | 2005 | -0- | | -5 | B | -0- | 105 | 1 | 1880 | 2 | N | 18 | | | | | 78 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2139 | N | 1889 | -0- | | -250 | B | -0- | 123 | 1 | 1745 | 2 | N | 19 | | | | | 97 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1996 | -0- | | -44 | B | -0- | 133 | 1 | 1843 | 2 | N | 18 | | | | | 115 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2077 | N | 2069 | -0- | | -8 | B | -0- | 137 | 1 | 1911 | 2 | N | 19 | | | | | 134 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2072 | N | 2072 | -0- | | -0- | B | -0- | 120 | 1 | 1930 | 2 | N | 20 | | | | | 154 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2010 | N | 1951 | -0- | | -59 | B | -0- | 105 | 1 | 1824 | 2 | N | 20 | | | | | 174 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1980 | -0- | | -97 | B | -0- | 140 | 1 | 1823 | 2 | N | 15 | | | | | 189 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1861 | -0- | | -149 | B | -0- | 105 | 1 | 1705 | 2 | N | 46 | 180 | 1 | | | 55 |
| | | | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1909 | -0- | | -106 | B | -0- | 125 | 1 | 1765 | 2 | N | 17 | | | | | 72 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,828 TOTAL CONDENSATE PROD: 277

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 3 RRCID -> 206305 COMPL. DATE 09/02/2004 TOTAL DEPTH 12015 PERF.11552 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2000 | -0- | -77 B | -0- | 106 | 1 | 1894 | 2 | N | -0- | | | | | 43 |
| 02 | 1820 | N | 1750 | -0- | -70 B | -0- | 92 | 1 | 1658 | 2 | N | -0- | | | | | 43 |
| 03 | 1984 | N | 1790 | -0- | -194 B | -0- | 100 | 1 | 1690 | 2 | N | -0- | | | | | 43 |
| 04 | 1956 | N | 1956 | -0- | -0- B | -0- | 104 | 1 | 1852 | 2 | N | -0- | | | | | 43 |
| 05 | 1953 | N | 1723 | -0- | -230 B | -0- | 113 | 1 | 1610 | 2 | N | -0- | | | | | 43 |
| 06 | 1819 | N | 1819 | -0- | -0- B | -0- | 122 | 1 | 1697 | 2 | N | -0- | | | | | 43 |
| 07 | 2015 | N | 1890 | -0- | -125 B | -0- | 123 | 1 | 1724 | 2 | N | 39 | | | | | 82 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 1862 | N | 1862 | -0- | -0- B | -0- | 109 | 1 | 1753 | 2 | N | -0- | | | | | 82 |
| 09 | 1830 | N | 1764 | -0- | -66 B | -0- | 96 | 1 | 1668 | 2 | N | -0- | | | | | 82 |
| *10 | 1905 | N | 1905 | -0- | -0- B | -0- | 133 | 1 | 1736 | 2 | N | 33 | 72 | 1 | | | 43 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *11 | 1800 | N | 1492 | -0- | -308 B | -0- | 86 | 1 | 1405 | 2 | Y | 1 | | | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1868 | N | 1868 | -0- | -0- B | -0- | 123 | 1 | 1739 | 2 | Y | 5 | | | | | 49 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,819 TOTAL CONDENSATE PROD: 78

BRIGHT WELL #: 6 RRCID -> 206306 COMPL. DATE 09/17/2004 TOTAL DEPTH 11977 PERF.11556 - 11726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1791 | N | 1791 | -0- | -0- B | -0- | 94 | 1 | 1672 | 2 | N | 23 | | | | | 200 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1541 | -0- | -139 B | -0- | 80 | 1 | 1449 | 2 | N | 11 | 183 | 1 | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1681 | -0- | -179 B | -0- | 91 | 1 | 1538 | 2 | N | 47 | | | | | 75 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1677 | -0- | -63 B | -0- | 88 | 1 | 1570 | 2 | N | 17 | | | | | 92 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1596 | -0- | -109 B | -0- | 104 | 1 | 1473 | 2 | N | 17 | | | | | 109 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1676 | N | 1676 | -0- | -0- B | -0- | 111 | 1 | 1545 | 2 | N | 18 | | | | | 127 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1665 | -0- | -71 B | -0- | 110 | 1 | 1542 | 2 | N | 12 | | | | | 139 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1654 | N | 1654 | -0- | -0- B | -0- | 96 | 1 | 1538 | 2 | N | 18 | | | | | 157 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1383 | -0- | -297 B | -0- | 75 | 1 | 1294 | 2 | N | 13 | | | | | 170 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1411 | -0- | -263 B | -0- | 100 | 1 | 1298 | 2 | N | 12 | | | | | 182 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1409 | -0- | -181 B | -0- | 81 | 1 | 1311 | 2 | N | 15 | | | | | 197 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1513 | N | 1513 | -0- | -0- B | -0- | 99 | 1 | 1401 | 2 | N | 12 | 181 | 1 | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,997 TOTAL CONDENSATE PROD: 215

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 8 RRCID -> 206332 COMPL. DATE 09/16/2004 TOTAL DEPTH 12010 PERF.11608 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1942 | -0- | | -11 | B | -0- | | 102 | 1 | 1826 | 2 | Y | 13 | | | | | 18 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1776 | -0- | | -44 | B | -0- | | 93 | 1 | 1681 | 2 | Y | 2 | 14 | 1 | | | 6 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1969 | -0- | | -46 | B | -0- | | 108 | 1 | 1825 | 2 | Y | 33 | | | | | 39 |
| | | | | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1895 | N | 1895 | -0- | | -0- | B | -0- | | 100 | 1 | 1780 | 2 | Y | 14 | 37 | 1 | | | 16 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1741 | -0- | | -212 | B | -0- | | 114 | 1 | 1618 | 2 | Y | 8 | 22 | 1 | | | 2 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1878 | -0- | | -42 | B | -0- | | 125 | 1 | 1736 | 2 | Y | 15 | | | | | 17 |
| | | | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1887 | -0- | | -66 | B | -0- | | 125 | 1 | 1749 | 2 | Y | 12 | 24 | 1 | | | 5 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1921 | N | 1921 | -0- | | -0- | B | -0- | | 112 | 1 | 1806 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1759 | -0- | | -131 | B | -0- | | 96 | 1 | 1663 | 2 | Y | -0- | | | | | 8 |
| 10 | 1891 | N | 1840 | -0- | | -51 | B | -0- | | 131 | 1 | 1709 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 11 | 1863 | N | 1863 | -0- | | -0- | B | -0- | | 108 | 1 | 1755 | 2 | Y | -0- | | | | | -0- |
| *12 | 1830 | N | 1830 | -0- | | -0- | B | -0- | | 121 | 1 | 1709 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,301 TOTAL CONDENSATE PROD: 100

WILSON, JASPER GAS UNIT 1 WELL #: 14 RRCID -> 206333 COMPL. DATE 09/23/2004 TOTAL DEPTH 12010 PERF.11774 - 11924

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1155 | -0- | | -116 | B | -0- | | 65 | 1 | 1089 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1074 | -0- | | -214 | B | -0- | | 60 | 1 | 1013 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1162 | -0- | | -47 | B | -0- | | 69 | 1 | 1092 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1048 | -0- | | -62 | B | -0- | | 59 | 1 | 988 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1178 | N | 1062 | -0- | | -116 | B | -0- | | 73 | 1 | 987 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1129 | N | 1129 | -0- | | -0- | B | -0- | | 79 | 1 | 1050 | 2 | Y | -0- | | | | | 11 |
| 07 | 1130 | N | 1130 | -0- | | -0- | B | -0- | | 75 | 1 | 1053 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1054 | N | 734 | -0- | | -320 | B | -0- | | 43 | 1 | 690 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1194 | N | 1194 | -0- | | -0- | B | -0- | | 64 | 1 | 1116 | 2 | Y | 13 | 22 | 1 | | | 5 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1241 | N | 1241 | -0- | | -0- | B | -0- | | 88 | 1 | 1153 | 2 | Y | -0- | | | | | 5 |
| 11 | 1164 | N | 1164 | -0- | | -0- | B | -0- | | 68 | 1 | 1096 | 2 | Y | -0- | | | | | 5 |
| 12 | 1240 | N | 880 | -0- | | -360 | B | -0- | | 62 | 1 | 818 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 12,973 TOTAL CONDENSATE PROD: 22

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 7 RRCID -> 206341 COMPL. DATE 10/01/2004 TOTAL DEPTH 12000 PERF.11570 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2583 | -0- | -21 B | -0- | 136 | 1 | 2419 | 2 | Y | 25 | | | | | 66 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2380 | N | 2344 | -0- | -36 B | -0- | 123 | 1 | 2206 | 2 | Y | 14 | 64 | 1 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2544 | -0- | -60 B | -0- | 141 | 1 | 2383 | 2 | Y | 18 | | | | | 34 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2490 | N | 2415 | -0- | -75 B | -0- | 127 | 1 | 2271 | 2 | Y | 15 | | | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2604 | N | 2290 | -0- | -314 B | -0- | 149 | 1 | 2113 | 2 | Y | 25 | 62 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2460 | N | 2388 | -0- | -72 B | -0- | 159 | 1 | 2214 | 2 | Y | 14 | | | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2511 | N | 2508 | -0- | -3 B | -0- | 166 | 1 | 2323 | 2 | Y | 17 | 36 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2503 | N | 2503 | -0- | -0- B | -0- | 146 | 1 | 2339 | 2 | Y | 16 | | | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2400 | N | 2371 | -0- | -29 B | -0- | 128 | 1 | 2222 | 2 | Y | 19 | | | | | 42 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2511 | N | 2503 | -0- | -8 B | -0- | 177 | 1 | 2306 | 2 | Y | 18 | 54 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2466 | N | 2466 | -0- | -0- B | -0- | 142 | 1 | 2311 | 2 | Y | 12 | | | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2417 | -0- | -32 B | -0- | 158 | 1 | 2242 | 2 | Y | 15 | | | | | 33 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,332 TOTAL CONDENSATE PROD: 208

THRASH, A (CV) GU 1 WELL #: 2 RRCID -> 206757 COMPL. DATE 09/03/2004 TOTAL DEPTH 12610 PERF.12168 - 12446

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2521 | -0- | -765 B | -0- | 133 | 1 | 2378 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2134 | -0- | -666 B | -0- | 112 | 1 | 2020 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2516 | -0- | -491 B | -0- | 140 | 1 | 2361 | 2 | Y | 14 | 19 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2730 | X | 1499 | -0- | -1231 B | -0- | 79 | 1 | 1410 | 2 | Y | 9 | 1 | 8 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2821 | X | 1522 | -0- | -1299 B | -0- | 100 | 1 | 1418 | 2 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2430 | X | 2371 | -0- | -59 B | -0- | 159 | 1 | 2210 | 2 | Y | 2 | 14 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2674 | X | 2674 | -0- | -0- B | -0- | 178 | 1 | 2484 | 2 | Y | 11 | 14 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2596 | X | 2596 | -0- | -0- B | -0- | 152 | 1 | 2443 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2402 | X | 2402 | -0- | -0- B | -0- | 130 | 1 | 2260 | 2 | Y | 11 | | | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2666 | X | 2437 | -0- | -229 B | -0- | 173 | 1 | 2261 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2580 | X | 2516 | -0- | -64 B | -0- | 145 | 1 | 2361 | 2 | Y | 9 | 18 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2644 | -0- | -22 B | -0- | 174 | 1 | 2468 | 2 | Y | 2 | 1 | 8 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,832 TOTAL CONDENSATE PROD: 77

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 14 RRCID -> 206915 COMPL. DATE 09/30/2004 TOTAL DEPTH 11999 PERF.11758 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1876 | -0- | -139 B | -0- | 98 | 1 | 1749 | 2 | Y | 26 | | | | | 74 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1802 | -0- | -74 B | -0- | 95 | 1 | 1706 | 2 | Y | 1 | | | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2139 | N | 2019 | -0- | -120 B | -0- | 113 | 1 | 1906 | 2 | Y | -0- | | | | | 75 |
| 04 | 1903 | N | 1903 | -0- | -0- B | -0- | 101 | 1 | 1801 | 2 | Y | 1 | | | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1741 | -0- | -243 B | -0- | 114 | 1 | 1627 | 2 | Y | -0- | | | | | 76 |
| 06 | 1950 | N | 1921 | -0- | -29 B | -0- | 127 | 1 | 1770 | 2 | Y | 22 | 89 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1948 | -0- | -5 B | -0- | 130 | 1 | 1817 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1921 | N | 1921 | -0- | -0- B | -0- | 113 | 1 | 1808 | 2 | Y | -0- | | | | | 10 |
| 09 | 1920 | N | 1559 | -0- | -361 B | -0- | 85 | 1 | 1473 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1657 | -0- | -296 B | -0- | 118 | 1 | 1539 | 2 | Y | -0- | | | | | 11 |
| 11 | 1860 | N | 1639 | -0- | -221 B | -0- | 95 | 1 | 1544 | 2 | Y | -0- | | | | | 11 |
| *12 | 1697 | N | 1697 | -0- | -0- B | -0- | 112 | 1 | 1585 | 2 | Y | -0- | 1 | 8 | | | 10 |

TOTAL GAS PROD: 21,683 TOTAL CONDENSATE PROD: 52

CROSS, JERRY GAS UNIT 1 WELL #: 9 RRCID -> 206917 COMPL. DATE 10/13/2004 TOTAL DEPTH 11983 PERF.11522 - 11768

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2252 | -0- | -42 B | -0- | 118 | 1 | 2106 | 2 | Y | 25 | | | | | 72 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2100 | N | 2056 | -0- | -44 B | -0- | 107 | 1 | 1932 | 2 | Y | 15 | 64 | 1 | | | 23 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2220 | -0- | -74 B | -0- | 123 | 1 | 2077 | 2 | Y | 18 | | | | | 41 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2190 | N | 2057 | -0- | -133 B | -0- | 108 | 1 | 1932 | 2 | Y | 15 | | | | | 56 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2263 | N | 1973 | -0- | -290 B | -0- | 128 | 1 | 1817 | 2 | Y | 25 | 62 | 1 | | | 19 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2160 | N | 2136 | -0- | -24 B | -0- | 142 | 1 | 1977 | 2 | Y | 15 | | | | | 34 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2189 | N | 2189 | -0- | -0- B | -0- | 145 | 1 | 2025 | 2 | Y | 17 | 36 | 1 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2201 | N | 2201 | -0- | -0- B | -0- | 128 | 1 | 2055 | 2 | Y | 16 | | | | | 31 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2130 | N | 2053 | -0- | -77 B | -0- | 111 | 1 | 1921 | 2 | Y | 19 | | | | | 50 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2201 | N | 2085 | -0- | -116 B | -0- | 147 | 1 | 1918 | 2 | Y | 18 | 54 | 1 | | | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1997 | -0- | -133 B | -0- | 115 | 1 | 1867 | 2 | Y | 14 | | | | | 28 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2062 | -0- | -46 B | -0- | 135 | 1 | 1910 | 2 | Y | 15 | | | | | 43 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,281 TOTAL CONDENSATE PROD: 212

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 9 RRCID -> 207037 COMPL. DATE 10/06/2004 TOTAL DEPTH 12131 PERF.11714 - 11926

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2325 | -0- | -0- B | -0- | 123 | 1 | 2188 | 2 | Y | 13 | | | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2100 | N | 2085 | -0- | -15 B | -0- | 109 | 1 | 1963 | 2 | Y | 12 | | | | | 41 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2123 | -0- | -481 B | -0- | 118 | 1 | 1988 | 2 | Y | 15 | 36 | 1 | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2250 | N | 2060 | -0- | -190 B | -0- | 109 | 1 | 1940 | 2 | Y | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2294 | N | 1986 | -0- | -308 B | -0- | 130 | 1 | 1843 | 2 | Y | 12 | | | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2141 | N | 2141 | -0- | -0- B | -0- | 143 | 1 | 1984 | 2 | Y | 13 | 39 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2250 | N | 2250 | -0- | -0- B | -0- | 149 | 1 | 2079 | 2 | Y | 20 | | | | | 36 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 2212 | N | 2212 | -0- | -0- B | -0- | 129 | 1 | 2071 | 2 | Y | 11 | 37 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2130 | N | 2080 | -0- | -50 B | -0- | 113 | 1 | 1955 | 2 | Y | 11 | | | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2263 | N | 2172 | -0- | -91 B | -0- | 154 | 1 | 2006 | 2 | Y | 11 | | | | | 32 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2055 | -0- | -75 B | -0- | 118 | 1 | 1924 | 2 | Y | 12 | | | | | 44 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2139 | N | 2108 | -0- | -31 B | -0- | 138 | 1 | 1957 | 2 | Y | 12 | 36 | 1 | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,597 TOTAL CONDENSATE PROD: 152

MATLOCK WELL #: 15 RRCID -> 207073 COMPL. DATE 11/06/2004 TOTAL DEPTH 11999 PERF.11578 - 11786

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1406 | N | 1406 | -0- | -0- B | -0- | 75 | 1 | 1331 | 2 | Y | -0- | | | | | 25 |
| 02 | 1260 | N | 1250 | -0- | -10 B | -0- | 66 | 1 | 1184 | 2 | Y | -0- | | | | | 25 |
| 03 | 1457 | N | 1361 | -0- | -96 B | -0- | 76 | 1 | 1278 | 2 | Y | 6 | 28 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1316 | -0- | -34 B | -0- | 70 | 1 | 1243 | 2 | Y | 3 | 1 | 8 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1212 | -0- | -183 B | -0- | 80 | 1 | 1130 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1267 | -0- | -53 B | -0- | 85 | 1 | 1181 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1267 | -0- | -97 B | -0- | 84 | 1 | 1179 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1270 | N | 1270 | -0- | -0- B | -0- | 74 | 1 | 1192 | 2 | Y | 4 | 1 | 8 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1231 | -0- | -29 B | -0- | 66 | 1 | 1145 | 2 | Y | 18 | | | | | 33 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1233 | -0- | -38 B | -0- | 88 | 1 | 1144 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1099 | -0- | -131 B | -0- | 64 | 1 | 1035 | 2 | Y | -0- | | | | | 34 |
| 12 | 1271 | N | 1196 | -0- | -75 B | -0- | 79 | 1 | 1114 | 2 | Y | 3 | 1 | 8 | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,108 TOTAL CONDENSATE PROD: 42

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 8 RRCID -> 207174 COMPL. DATE 10/30/2004 TOTAL DEPTH 12030 PERF.11552 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1719 | -0- | -358 B | -0- | 91 | 1 | 1614 | 2 | N | 13 | | | | | 132 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1938 | N | 1938 | -0- | -0- B | -0- | 101 | 1 | 1826 | 2 | N | 10 | | | | | 142 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1935 | -0- | -111 B | -0- | 107 | 1 | 1808 | 2 | N | 18 | | | | | 160 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1936 | N | 1936 | -0- | -0- B | -0- | 102 | 1 | 1821 | 2 | N | 12 | | | | | 172 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2139 | N | 1802 | -0- | -337 B | -0- | 117 | 1 | 1663 | 2 | N | 20 | 172 | 1 | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1931 | N | 1931 | -0- | -0- B | -0- | 129 | 1 | 1788 | 2 | N | 13 | | | | | 33 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1963 | -0- | -52 B | -0- | 130 | 1 | 1822 | 2 | N | 10 | | | | | 43 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1905 | N | 1905 | -0- | -0- B | -0- | 111 | 1 | 1784 | 2 | N | 9 | | | | | 52 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1461 | -0- | -459 B | -0- | 79 | 1 | 1373 | 2 | N | 8 | | | | | 60 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1989 | N | 1989 | -0- | -0- B | -0- | 142 | 1 | 1845 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1656 | -0- | -174 B | -0- | 96 | 1 | 1560 | 2 | N | -0- | | | | | 62 |
| *12 | 1771 | N | 1771 | -0- | -0- B | -0- | 115 | 1 | 1634 | 2 | N | 20 | | | | | 82 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,006 TOTAL CONDENSATE PROD: 135

WARREN, SM GU1 WELL #: 4 RRCID -> 207308 COMPL. DATE 10/22/2004 TOTAL DEPTH 12085 PERF.11610 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2037 | N | 2037 | -0- | -0- B | -0- | 2027 | 2 | 10 | 9 | Y | 9 | | | | | 36 |
| 02 | 2044 | N | 1859 | -0- | -185 B | -0- | 1849 | 2 | 10 | 9 | Y | 9 | | | | | 45 |
| 03 | 2170 | N | 2081 | -0- | -89 B | -0- | 2044 | 2 | 37 | 9 | Y | 34 | | | | | 79 |
| 04 | 1991 | N | 1991 | -0- | -0- B | -0- | 1988 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 81 |
| 05 | 2046 | N | 1477 | -0- | -569 B | -0- | 1473 | 2 | 4 | 9 | Y | 4 | | | | | 85 |
| 06 | 2010 | N | 1700 | -0- | -310 B | -0- | 1 | 1 | 1659 | 2 | Y | 36 | 85 | 1 | | | 36 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2046 | N | 1899 | -0- | -147 B | -0- | 1896 | 2 | 3 | 9 | Y | 3 | | | | | 39 |
| 08 | 1965 | N | 1965 | -0- | -0- B | -0- | 1962 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 41 |
| 09 | 1710 | N | 1320 | -0- | -390 B | -0- | 1318 | 2 | 2 | 9 | Y | 2 | | | | | 43 |
| 10 | 1891 | N | 932 | -0- | -959 B | -0- | 904 | 2 | 28 | 9 | Y | 25 | | | | | 68 |
| 11 | 1890 | N | 1501 | -0- | -389 B | -0- | 1499 | 2 | 2 | 9 | Y | 2 | | | | | 70 |
| *12 | 1478 | N | 1478 | -0- | -0- B | -0- | 1469 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 77 |

TOTAL GAS PROD: 20,240 TOTAL CONDENSATE PROD: 138

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 12 RRCID -> 207501 COMPL. DATE 08/11/2004 TOTAL DEPTH 12000 PERF.11574 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1564 | -0- | -79 B | -0- | 83 | 1 | 1475 | 2 | Y | 5 | | | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1352 | -0- | -132 B | -0- | 71 | 1 | 1279 | 2 | Y | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1534 | -0- | -109 B | -0- | 85 | 1 | 1443 | 2 | Y | 5 | | | | | 92 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1410 | -0- | -90 B | -0- | 75 | 1 | 1332 | 2 | Y | 3 | 1 | 8 | | | 94 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1324 | -0- | -164 B | -0- | 86 | 1 | 1221 | 2 | Y | 15 | 97 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1472 | N | 1472 | -0- | -0- B | -0- | 98 | 1 | 1365 | 2 | Y | 8 | 2 | 1 | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1475 | N | 1475 | -0- | -0- B | -0- | 98 | 1 | 1374 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1333 | N | 954 | -0- | -379 B | -0- | 56 | 1 | 896 | 2 | Y | 2 | 2 | 8 | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1470 | N | 529 | -0- | -941 B | -0- | 28 | 1 | 495 | 2 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1488 | N | 560 | -0- | -928 B | -0- | 40 | 1 | 516 | 2 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 930 | N | 813 | -0- | -117 B | -0- | 47 | 1 | 766 | 2 | Y | -0- | | | | | 30 |
| *12 | 838 | N | 838 | -0- | -0- B | -0- | 55 | 1 | 782 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,825 TOTAL CONDENSATE PROD: 53

BURKE, FRANK WELL #: 10 RRCID -> 207502 COMPL. DATE 08/19/2004 TOTAL DEPTH 12033 PERF.11624 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2441 | -0- | -8 B | -0- | 128 | 1 | 2283 | 2 | Y | 27 | | | | | 58 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2296 | N | 2197 | -0- | -99 B | -0- | 114 | 1 | 2057 | 2 | Y | 24 | | | | | 82 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2452 | N | 2452 | -0- | -0- B | -0- | 135 | 1 | 2283 | 2 | Y | 31 | 74 | 1 | | | 39 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 2370 | N | 2264 | -0- | -106 B | -0- | 119 | 1 | 2122 | 2 | Y | 21 | | | | | 60 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2418 | N | 2371 | -0- | -47 B | -0- | 154 | 1 | 2189 | 2 | Y | 25 | | | | | 85 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2449 | N | 2449 | -0- | -0- B | -0- | 162 | 1 | 2258 | 2 | Y | 26 | 78 | 1 | | | 33 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2491 | N | 2491 | -0- | -0- B | -0- | 163 | 1 | 2285 | 2 | Y | 39 | | | | | 72 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2449 | X | 2385 | -0- | -64 B | -0- | 138 | 1 | 2223 | 2 | Y | 22 | 75 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2460 | X | 2231 | -0- | -229 B | -0- | 120 | 1 | 2086 | 2 | Y | 23 | | | | | 42 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2542 | X | 2342 | -0- | -200 B | -0- | 165 | 1 | 2154 | 2 | Y | 21 | | | | | 63 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2460 | X | 2189 | -0- | -271 B | -0- | 125 | 1 | 2039 | 2 | Y | 23 | | | | | 86 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2296 | -0- | -184 B | -0- | 150 | 1 | 2121 | 2 | Y | 23 | 72 | 1 | | | 37 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,108 TOTAL CONDENSATE PROD: 305

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 11 RRCID -> 207533 COMPL. DATE 10/07/2004 TOTAL DEPTH 12059 PERF.11642 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2394 | N | 2394 | -0- | -0- B | -0- | | 126 | 1 | 2253 | 2 | N | 14 | | | | | 87 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1412 | -0- | -548 B | -0- | | 77 | 1 | 1326 | 2 | N | 8 | | | | | 95 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2170 | N | 1515 | -0- | -655 B | -0- | | 87 | 1 | 1415 | 2 | N | 12 | | | | | 107 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2100 | N | 1666 | -0- | -434 B | -0- | | 91 | 1 | 1562 | 2 | N | 12 | | | | | 119 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1454 | -0- | -96 B | -0- | | 94 | 1 | 1337 | 2 | N | 21 | | | | | 140 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1511 | N | 1511 | -0- | -0- B | -0- | | 100 | 1 | 1392 | 2 | N | 17 | | | | | 157 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1608 | -0- | -128 B | -0- | | 105 | 1 | 1472 | 2 | N | 28 | 163 | 1 | | | 22 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 1546 | N | 1546 | -0- | -0- B | -0- | | 90 | 1 | 1444 | 2 | N | 11 | | | | | 33 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1502 | N | 1502 | -0- | -0- B | -0- | | 82 | 1 | 1420 | 2 | N | -0- | | | | | 33 |
| 10 | 1693 | N | 1693 | -0- | -0- B | -0- | | 117 | 1 | 1530 | 2 | N | 42 | | | | | 75 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1415 | -0- | -85 B | -0- | | 82 | 1 | 1333 | 2 | N | -0- | | | | | 75 |
| *12 | 1580 | N | 1580 | -0- | -0- B | -0- | | 105 | 1 | 1473 | 2 | N | 2 | | | | | 77 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,296 TOTAL CONDENSATE PROD: 167

CROSS, JERRY GAS UNIT 1 WELL #: 11 RRCID -> 207761 COMPL. DATE 11/11/2004 TOTAL DEPTH 11978 PERF.11630 - 11886

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1472 | -0- | -605 B | -0- | | 81 | 1 | 1369 | 2 | Y | 20 | | | | | 57 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1861 | -0- | -15 B | -0- | | 101 | 1 | 1751 | 2 | Y | 8 | 56 | 1 | | | 9 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1931 | N | 1931 | -0- | -0- B | -0- | | 111 | 1 | 1807 | 2 | Y | 12 | | | | | 21 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1661 | N | 1661 | -0- | -0- B | -0- | | 91 | 1 | 1559 | 2 | Y | 10 | | | | | 31 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2046 | N | 1587 | -0- | -459 B | -0- | | 107 | 1 | 1463 | 2 | Y | 15 | | | | | 46 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1860 | N | 1490 | -0- | -370 B | -0- | | 102 | 1 | 1370 | 2 | Y | 16 | 59 | 1 | | | 3 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1701 | -0- | -4 B | -0- | | 113 | 1 | 1577 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1922 | X | 1909 | -0- | -13 B | -0- | | 111 | 1 | 1784 | 2 | Y | 13 | | | | | 26 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1827 | X | 1827 | -0- | -0- B | -0- | | 99 | 1 | 1720 | 2 | Y | 7 | | | | | 33 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1740 | X | 1740 | -0- | -0- B | -0- | | 123 | 1 | 1598 | 2 | Y | 17 | | | | | 50 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1860 | X | 1718 | -0- | -142 B | -0- | | 101 | 1 | 1605 | 2 | Y | 11 | | | | | 61 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1922 | X | 1635 | -0- | -287 B | -0- | | 111 | 1 | 1513 | 2 | Y | 10 | | | | | 71 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,532 TOTAL CONDENSATE PROD: 149

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 16 RRCID -> 207850 COMPL. DATE 11/18/2004 TOTAL DEPTH 11876 PERF.11686 - 11922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1921 | -0- | -342 B | -0- | | 101 | 1 | 1806 | 2 | N | 13 | | | | | 85 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2100 | N | 1320 | -0- | -780 B | -0- | | 72 | 1 | 1235 | 2 | N | 12 | | | | | 97 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2501 | N | 2501 | -0- | -0- B | -0- | | 143 | 1 | 2338 | 2 | N | 18 | | | | | 115 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1972 | N | 1972 | -0- | -0- B | -0- | | 107 | 1 | 1850 | 2 | N | 14 | | | | | 129 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1975 | N | 1975 | -0- | -0- B | -0- | | 130 | 1 | 1828 | 2 | N | 15 | | | | | 144 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2250 | N | 2082 | -0- | -168 B | -0- | | 139 | 1 | 1929 | 2 | N | 13 | | | | | 157 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2124 | N | 2124 | -0- | -0- B | -0- | | 140 | 1 | 1959 | 2 | N | 23 | 165 | 1 | | | 15 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2078 | N | 2078 | -0- | -0- B | -0- | | 121 | 1 | 1948 | 2 | N | 8 | | | | | 23 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1857 | -0- | -213 B | -0- | | 100 | 1 | 1742 | 2 | N | 14 | | | | | 37 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2139 | N | 2036 | -0- | -103 B | -0- | | 143 | 1 | 1868 | 2 | N | 23 | | | | | 60 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1889 | -0- | -121 B | -0- | | 108 | 1 | 1761 | 2 | N | 18 | | | | | 78 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 2101 | N | 2101 | -0- | -0- B | -0- | | 138 | 1 | 1941 | 2 | N | 20 | | | | | 98 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,856 TOTAL CONDENSATE PROD: 191

WILSON, VERNON GAS UNIT WELL #: 14 RRCID -> 208057 COMPL. DATE 11/25/2004 TOTAL DEPTH 11971 PERF.11700 - 11908

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2162 | -0- | -194 B | -0- | | 113 | 1 | 2016 | 2 | Y | 30 | | | | | 42 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2133 | -0- | -79 B | -0- | | 112 | 1 | 2010 | 2 | Y | 10 | | | | | 52 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2246 | -0- | -172 B | -0- | | 126 | 1 | 2120 | 2 | Y | -0- | 52 | 1 | | | -0- |
| 04 | 2205 | N | 2205 | -0- | -0- B | -0- | | 117 | 1 | 2088 | 2 | Y | -0- | | | | | -0- |
| 05 | 2356 | N | 1923 | -0- | -433 B | -0- | | 126 | 1 | 1797 | 2 | Y | -0- | | | | | -0- |
| 06 | 2160 | N | 1655 | -0- | -505 B | -0- | | 109 | 1 | 1521 | 2 | Y | 23 | | | | | 23 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2294 | N | 1218 | -0- | -1076 B | -0- | | 77 | 1 | 1082 | 2 | Y | 54 | 52 | 1 | | | 25 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2481 | N | 2481 | -0- | -0- B | -0- | | 143 | 1 | 2292 | 2 | Y | 42 | | | | | 67 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 2254 | N | 2254 | -0- | -0- B | -0- | | 122 | 1 | 2125 | 2 | Y | 6 | 56 | 1 | | | 17 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2289 | N | 2289 | -0- | -0- B | -0- | | 163 | 1 | 2124 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2400 | N | 2075 | -0- | -325 B | -0- | | 120 | 1 | 1951 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2127 | -0- | -198 B | -0- | | 140 | 1 | 1986 | 2 | Y | 1 | 19 | 1 | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,768 TOTAL CONDENSATE PROD: 172

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 12 RRCID -> 208312 COMPL. DATE 12/04/2004 TOTAL DEPTH 11989 PERF.11964 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3420 | -0- | | -424 | B | -0- | | 180 | 1 | 3211 | 2 | Y | 26 | | | | | 53 |
| | | | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3093 | -0- | | -435 | B | -0- | | 163 | 1 | 2929 | 2 | Y | 1 | | | | | 54 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3339 | -0- | | -567 | B | -0- | | 187 | 1 | 3152 | 2 | Y | -0- | | | | | 54 |
| 04 | 3450 | X | 3154 | -0- | | -296 | B | -0- | | 167 | 1 | 2985 | 2 | Y | 2 | | | | | 56 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 3534 | X | 2919 | -0- | | -615 | B | -0- | | 192 | 1 | 2727 | 2 | Y | -0- | | | | | 56 |
| 06 | 3300 | X | 3056 | -0- | | -244 | B | -0- | | 204 | 1 | 2829 | 2 | Y | 21 | 68 | 1 | | | 9 |
| | | | | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3410 | X | 3054 | -0- | | -356 | B | -0- | | 204 | 1 | 2849 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3348 | X | 3040 | -0- | | -308 | B | -0- | | 178 | 1 | 2862 | 2 | Y | -0- | | | | | 10 |
| 09 | 3150 | X | 2798 | -0- | | -352 | B | -0- | | 152 | 1 | 2646 | 2 | Y | -0- | | | | | 10 |
| 10 | 3162 | X | 2601 | -0- | | -561 | B | -0- | | 185 | 1 | 2416 | 2 | Y | -0- | | | | | 10 |
| 11 | 3060 | X | 2870 | -0- | | -190 | B | -0- | | 166 | 1 | 2704 | 2 | Y | -0- | | | | | 10 |
| 12 | 3069 | X | 2834 | -0- | | -235 | B | -0- | | 187 | 1 | 2647 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 36,178 TOTAL CONDENSATE PROD: 51

ARNOLD GAS UNIT #1 WELL #: 6 RRCID -> 208320 COMPL. DATE 12/09/2004 TOTAL DEPTH 11877 PERF.11380 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 2964 | -0- | | -973 | B | -0- | | 157 | 1 | 2803 | 2 | Y | 4 | | | | | 124 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2988 | -0- | | -204 | B | -0- | | 156 | 1 | 2817 | 2 | Y | 14 | | | | | 138 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3441 | X | 3228 | -0- | | -213 | B | -0- | | 179 | 1 | 3025 | 2 | Y | 22 | 1 | 8 | | | 159 |
| | | | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3330 | X | 3140 | -0- | | -190 | B | -0- | | 167 | 1 | 2973 | 2 | Y | -0- | 144 | 1 | | | 15 |
| 05 | 3317 | X | 2948 | -0- | | -369 | B | -0- | | 194 | 1 | 2754 | 2 | Y | -0- | | | | | 15 |
| 06 | 3210 | X | 3107 | -0- | | -103 | B | -0- | | 208 | 1 | 2886 | 2 | Y | 12 | 1 | 1 | | | 26 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3317 | X | 3052 | -0- | | -265 | B | -0- | | 203 | 1 | 2839 | 2 | Y | 9 | | | | | 35 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2883 | -0- | | -372 | B | -0- | | 168 | 1 | 2693 | 2 | Y | 20 | 1 | 8 | | | 54 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2970 | -0- | | -180 | B | -0- | | 162 | 1 | 2805 | 2 | Y | 3 | | | | | 57 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3224 | X | 3094 | -0- | | -130 | B | -0- | | 220 | 1 | 2871 | 2 | Y | 3 | | | | | 60 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2896 | -0- | | -224 | B | -0- | | 168 | 1 | 2726 | 2 | Y | 2 | | | | | 62 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2995 | -0- | | -74 | B | -0- | | 196 | 1 | 2779 | 2 | Y | 18 | 1 | 8 | | | 79 |
| | | | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,265 TOTAL CONDENSATE PROD: 107

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 10 RRCID -> 208345 COMPL. DATE 12/15/2004 TOTAL DEPTH 11986 PERF.11606 - 11844

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1803 | -0- | | -243 | B | -0- | 94 | 1 | 1678 | 2 | Y | 28 | | | | | 56 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1898 | N | 1898 | -0- | | -0- | B | -0- | 100 | 1 | 1797 | 2 | Y | 1 | | | | | 57 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2016 | N | 2016 | -0- | | -0- | B | -0- | 112 | 1 | 1898 | 2 | Y | 5 | | | | | 62 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1961 | N | 1961 | -0- | | -0- | B | -0- | 104 | 1 | 1854 | 2 | Y | 3 | | | | | 65 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2108 | N | 1746 | -0- | | -362 | B | -0- | 115 | 1 | 1630 | 2 | Y | 1 | | | | | 66 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1436 | -0- | | -514 | B | -0- | 96 | 1 | 1330 | 2 | Y | 9 | | | | | 75 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1873 | -0- | | -142 | B | -0- | 124 | 1 | 1739 | 2 | Y | 9 | 77 | 1 | | | 7 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1877 | N | 1877 | -0- | | -0- | B | -0- | 110 | 1 | 1764 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1645 | N | 1645 | -0- | | -0- | B | -0- | 89 | 1 | 1553 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1875 | N | 1875 | -0- | | -0- | B | -0- | 133 | 1 | 1741 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1819 | N | 1819 | -0- | | -0- | B | -0- | 105 | 1 | 1706 | 2 | Y | 7 | | | | | 21 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1841 | N | 1841 | -0- | | -0- | B | -0- | 121 | 1 | 1713 | 2 | Y | 6 | | | | | 27 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,790 TOTAL CONDENSATE PROD: 76

MORBY GAS UNIT 1 WELL #: 5 RRCID -> 208404 COMPL. DATE 12/22/2004 TOTAL DEPTH 12070 PERF.11556 - 11798

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3376 | -0- | | -437 | B | -0- | 179 | 1 | 3197 | 2 | Y | -0- | | | | | 18 |
| 02 | 3304 | X | 3032 | -0- | | -272 | B | -0- | 160 | 1 | 2872 | 2 | Y | -0- | | | | | 18 |
| 03 | 3565 | X | 3321 | -0- | | -244 | B | -0- | 186 | 1 | 3135 | 2 | Y | -0- | | | | | 18 |
| 04 | 3450 | X | 3047 | -0- | | -403 | B | -0- | 162 | 1 | 2885 | 2 | Y | -0- | | | | | 18 |
| 05 | 3410 | X | 2960 | -0- | | -450 | B | -0- | 195 | 1 | 2765 | 2 | Y | -0- | | | | | 18 |
| 06 | 3270 | X | 3017 | -0- | | -253 | B | -0- | 202 | 1 | 2814 | 2 | Y | 1 | 1 | 1 | | | 18 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3348 | X | 3155 | -0- | | -193 | B | -0- | 210 | 1 | 2944 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3317 | X | 2775 | -0- | | -542 | B | -0- | 158 | 1 | 2532 | 2 | Y | 77 | 1 | 8 | | | 95 |
| | | | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2961 | -0- | | -99 | B | -0- | 161 | 1 | 2799 | 2 | Y | 1 | | | | | 96 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2679 | -0- | | -483 | B | -0- | 191 | 1 | 2485 | 2 | Y | 3 | 53 | 1 | | | 46 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2874 | -0- | | -186 | B | -0- | 167 | 1 | 2707 | 2 | Y | -0- | | | | | 46 |
| 12 | 3162 | X | 2292 | -0- | | -870 | B | -0- | 151 | 1 | 2141 | 2 | Y | -0- | 2 | 8 | | | 44 |

TOTAL GAS PROD: 35,489 TOTAL CONDENSATE PROD: 83

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 7 RRCID -> 208879 COMPL. DATE 10/21/2004 TOTAL DEPTH 12071 PERF.12130 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1953 | -0- | -62 B | -0- | 104 | 1 | 1775 | 2 | Y | 67 | | | | | 71 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 1837 | N | 1837 | -0- | -0- B | -0- | 99 | 1 | 1706 | 2 | Y | 29 | 66 | 1 | | | 34 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1898 | -0- | -24 B | -0- | 108 | 1 | 1755 | 2 | Y | 32 | | | | | 66 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1998 | N | 1998 | -0- | -0- B | -0- | 109 | 1 | 1870 | 2 | Y | 17 | 55 | 1 | 1 | 8 | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2046 | N | 1613 | -0- | -433 B | -0- | 108 | 1 | 1483 | 2 | Y | 20 | 40 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1743 | -0- | -87 B | -0- | 119 | 1 | 1595 | 2 | Y | 26 | 1 | 1 | | | 32 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1786 | -0- | -291 B | -0- | 123 | 1 | 1659 | 2 | Y | 4 | 27 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1862 | N | 1862 | -0- | -0- B | -0- | 113 | 1 | 1749 | 2 | Y | -0- | | | | | 9 |
| 09 | 1740 | N | 1682 | -0- | -58 B | -0- | 95 | 1 | 1587 | 2 | Y | -0- | | | | | 9 |
| 10 | 1798 | N | 1487 | -0- | -311 B | -0- | 110 | 1 | 1377 | 2 | Y | -0- | 9 | 1 | | | -0- |
| 11 | 1800 | N | 1765 | -0- | -35 B | -0- | 106 | 1 | 1659 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1652 | -0- | -84 B | -0- | 113 | 1 | 1539 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,276 TOTAL CONDENSATE PROD: 195

WRIGHT GAS UNIT 1 WELL #: 7 RRCID -> 208880 COMPL. DATE 10/02/2004 TOTAL DEPTH 11703 PERF.11326 - 11542

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2374 | N | 2374 | -0- | -0- B | -0- | 126 | 1 | 2246 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2215 | N | 2215 | -0- | -0- B | -0- | 116 | 1 | 2089 | 2 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2366 | N | 2366 | -0- | -0- B | -0- | 132 | 1 | 2233 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2218 | -0- | -92 B | -0- | 118 | 1 | 2098 | 2 | Y | 2 | 1 | 8 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2418 | N | 2045 | -0- | -373 B | -0- | 134 | 1 | 1903 | 2 | Y | 7 | | | | | 29 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2113 | -0- | -167 B | -0- | 142 | 1 | 1971 | 2 | Y | -0- | 1 | 1 | | | 28 |
| 07 | 2294 | N | 2163 | -0- | -131 B | -0- | 144 | 1 | 2017 | 2 | Y | 2 | 2 | 8 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2140 | N | 2140 | -0- | -0- B | -0- | 125 | 1 | 2015 | 2 | Y | -0- | | | | | 28 |
| 09 | 2100 | N | 1997 | -0- | -103 B | -0- | 109 | 1 | 1886 | 2 | Y | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2048 | -0- | -122 B | -0- | 146 | 1 | 1902 | 2 | Y | -0- | | | | | 30 |
| 11 | 2070 | N | 1795 | -0- | -275 B | -0- | 103 | 1 | 1677 | 2 | Y | 14 | | | | | 44 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1950 | -0- | -127 B | -0- | 129 | 1 | 1820 | 2 | Y | 1 | 1 | 8 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,424 TOTAL CONDENSATE PROD: 40

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 12 RRCID -> 208885 COMPL. DATE 12/09/2004 TOTAL DEPTH 12049 PERF.11806 - 12058

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2382 | -0- | -160 | B | -0- | | 126 | 1 | 2239 | 2 | Y | 15 | 47 | 1 | | | 8 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2324 | X | 2320 | -0- | -4 | B | -0- | | 120 | 1 | 2161 | 2 | Y | 35 | | | | | 43 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2439 | -0- | -134 | B | -0- | | 134 | 1 | 2268 | 2 | Y | 34 | 45 | 1 | | | 32 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 2490 | X | 2305 | -0- | -185 | B | -0- | | 122 | 1 | 2170 | 2 | Y | 12 | | | | | 44 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2573 | X | 2153 | -0- | -420 | B | -0- | | 140 | 1 | 1994 | 2 | Y | 17 | 53 | 1 | | | 8 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2490 | X | 2273 | -0- | -217 | B | -0- | | 150 | 1 | 2090 | 2 | Y | 30 | | | | | 38 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2573 | X | 2329 | -0- | -244 | B | -0- | | 154 | 1 | 2153 | 2 | Y | 20 | 46 | 1 | | | 12 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 2341 | N | 2341 | -0- | -0- | B | -0- | | 137 | 1 | 2194 | 2 | Y | 9 | | | | | 21 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2280 | N | 2235 | -0- | -45 | B | -0- | | 120 | 1 | 2083 | 2 | Y | 29 | 46 | 1 | | | 4 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2344 | N | 2344 | -0- | -0- | B | -0- | | 165 | 1 | 2148 | 2 | Y | 28 | | | | | 32 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2129 | -0- | -151 | B | -0- | | 123 | 1 | 1997 | 2 | Y | 8 | | | | | 40 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2201 | -0- | -124 | B | -0- | | 144 | 1 | 2039 | 2 | Y | 16 | 44 | 1 | | | 12 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,451 TOTAL CONDENSATE PROD: 253

BRIGHT WELL #: 9 RRCID -> 208900 COMPL. DATE 12/30/2004 TOTAL DEPTH 12112 PERF.11538 - 11737

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2360 | -0- | -647 | B | -0- | | 125 | 1 | 2233 | 2 | Y | 2 | 50 | 1 | | | 6 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2536 | X | 2536 | -0- | -0- | B | -0- | | 131 | 1 | 2355 | 2 | Y | 45 | | | | | 51 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2681 | -0- | -109 | B | -0- | | 149 | 1 | 2509 | 2 | Y | 21 | | | | | 72 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2700 | X | 2576 | -0- | -124 | B | -0- | | 135 | 1 | 2416 | 2 | Y | 23 | 86 | 1 | | | 9 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2821 | X | 2394 | -0- | -427 | B | -0- | | 156 | 1 | 2212 | 2 | Y | 24 | | | | | 33 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 2730 | X | 2440 | -0- | -290 | B | -0- | | 162 | 1 | 2256 | 2 | Y | 20 | | | | | 53 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2821 | X | 2663 | -0- | -158 | B | -0- | | 176 | 1 | 2467 | 2 | Y | 18 | | | | | 71 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2575 | N | 2575 | -0- | -0- | B | -0- | | 150 | 1 | 2412 | 2 | Y | 12 | 72 | 1 | | | 11 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2430 | N | 2405 | -0- | -25 | B | -0- | | 131 | 1 | 2274 | 2 | Y | -0- | | | | | 11 |
| 10 | 2666 | N | 2538 | -0- | -128 | B | -0- | | 177 | 1 | 2314 | 2 | Y | 43 | | | | | 54 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2375 | -0- | -115 | B | -0- | | 135 | 1 | 2201 | 2 | Y | 35 | | | | | 89 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2480 | N | 2353 | -0- | -127 | B | -0- | | 155 | 1 | 2197 | 2 | Y | 1 | 81 | 1 | | | 9 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,896 TOTAL CONDENSATE PROD: 244

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 11 RRCID -> 209022 COMPL. DATE 11/11/2004 TOTAL DEPTH 11755 PERF.11450 - 11644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2264 | -0- | -185 B | -0- | 120 | 1 | 2138 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2240 | X | 2173 | -0- | -67 B | -0- | 114 | 1 | 2059 | 2 | Y | -0- | | | | | 5 |
| 03 | 2449 | X | 2341 | -0- | -108 B | -0- | 131 | 1 | 2210 | 2 | Y | -0- | | | | | 5 |
| 04 | 2370 | X | 1977 | -0- | -393 B | -0- | 104 | 1 | 1860 | 2 | Y | 12 | | | | | 17 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2418 | X | 2030 | -0- | -388 B | -0- | 133 | 1 | 1885 | 2 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2340 | X | 1944 | -0- | -396 B | -0- | 130 | 1 | 1803 | 2 | Y | 10 | | | | | 38 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2418 | X | 2155 | -0- | -263 B | -0- | 143 | 1 | 2001 | 2 | Y | 10 | | | | | 48 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2356 | X | 2144 | -0- | -212 B | -0- | 126 | 1 | 2018 | 2 | Y | -0- | 48 | 1 | | | -0- |
| 09 | 2374 | X | 2374 | -0- | -0- B | -0- | 129 | 1 | 2239 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2440 | X | 2440 | -0- | -0- B | -0- | 173 | 1 | 2260 | 2 | Y | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2279 | X | 2279 | -0- | -0- B | -0- | 132 | 1 | 2143 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2449 | X | 2346 | -0- | -103 B | -0- | 154 | 1 | 2185 | 2 | Y | 6 | | | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,467 TOTAL CONDENSATE PROD: 69

BURKE, FRANK WELL #: 11 RRCID -> 209258 COMPL. DATE 01/06/2005 TOTAL DEPTH 12010 PERF.11726 - 11964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2439 | -0- | -754 B | -0- | 128 | 1 | 2281 | 2 | Y | 27 | 61 | 1 | | | 19 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3052 | X | 1725 | -0- | -1327 B | -0- | 90 | 1 | 1629 | 2 | Y | 5 | | | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2249 | -0- | -851 B | -0- | 126 | 1 | 2120 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2910 | X | 910 | -0- | -2000 B | -0- | 48 | 1 | 852 | 2 | Y | 9 | | | | | 36 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2497 | -0- | -386 B | -0- | 164 | 1 | 2327 | 2 | Y | 5 | | | | | 41 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3005 | X | 3005 | -0- | -0- B | -0- | 200 | 1 | 2785 | 2 | Y | 18 | 51 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2800 | X | 2800 | -0- | -0- B | -0- | 186 | 1 | 2602 | 2 | Y | 11 | | | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2722 | X | 2722 | -0- | -0- B | -0- | 159 | 1 | 2545 | 2 | Y | 16 | | | | | 35 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2528 | -0- | -472 B | -0- | 137 | 1 | 2382 | 2 | Y | 8 | | | | | 43 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2618 | -0- | -482 B | -0- | 186 | 1 | 2422 | 2 | Y | 9 | | | | | 52 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2487 | -0- | -513 B | -0- | 143 | 1 | 2332 | 2 | Y | 11 | | | | | 63 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2571 | -0- | -219 B | -0- | 169 | 1 | 2390 | 2 | Y | 11 | | | | | 74 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,551 TOTAL CONDENSATE PROD: 133

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 15 RRCID -> 209261 COMPL. DATE 01/12/2005 TOTAL DEPTH 11940 PERF.12002 - 12062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1674 | -0- | -0- B | -0- | 89 | 1 | 1585 | 2 | Y | -0- | | | | | 93 |
| 02 | 1473 | N | 1473 | -0- | -0- B | -0- | 78 | 1 | 1395 | 2 | Y | -0- | | | | | 93 |
| 03 | 1590 | N | 1590 | -0- | -0- B | -0- | 89 | 1 | 1494 | 2 | Y | 6 | 87 | 1 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1452 | -0- | -48 B | -0- | 77 | 1 | 1372 | 2 | Y | 3 | 1 | 8 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1275 | -0- | -275 B | -0- | 84 | 1 | 1188 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1456 | -0- | -44 B | -0- | 98 | 1 | 1357 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1602 | N | 1602 | -0- | -0- B | -0- | 107 | 1 | 1492 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1574 | N | 1574 | -0- | -0- B | -0- | 92 | 1 | 1479 | 2 | Y | 3 | 1 | 8 | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1625 | N | 1625 | -0- | -0- B | -0- | 87 | 1 | 1519 | 2 | Y | 17 | | | | | 40 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1246 | -0- | -366 B | -0- | 89 | 1 | 1156 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1354 | -0- | -176 B | -0- | 78 | 1 | 1276 | 2 | Y | -0- | | | | | 41 |
| 12 | 1674 | N | 1533 | -0- | -141 B | -0- | 101 | 1 | 1429 | 2 | Y | 3 | 1 | 8 | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,854 TOTAL CONDENSATE PROD: 40

WRIGHT GAS UNIT 1 WELL #: 8 RRCID -> 209311 COMPL. DATE 01/22/2005 TOTAL DEPTH 11728 PERF.11302 - 11504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1685 | N | 1685 | -0- | -0- B | -0- | 89 | 1 | 1592 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1524 | N | 1524 | -0- | -0- B | -0- | 80 | 1 | 1442 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1696 | -0- | -9 B | -0- | 95 | 1 | 1600 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1627 | N | 1627 | -0- | -0- B | -0- | 86 | 1 | 1537 | 2 | Y | 4 | 1 | 8 | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1568 | -0- | -106 B | -0- | 103 | 1 | 1464 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1649 | -0- | -1 B | -0- | 111 | 1 | 1537 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1566 | -0- | -108 B | -0- | 104 | 1 | 1460 | 2 | Y | 2 | 1 | 8 | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1635 | N | 1635 | -0- | -0- B | -0- | 96 | 1 | 1539 | 2 | Y | -0- | | | | | 21 |
| 09 | 1650 | N | 1565 | -0- | -85 B | -0- | 85 | 1 | 1479 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1598 | N | 1598 | -0- | -0- B | -0- | 114 | 1 | 1484 | 2 | Y | -0- | | | | | 22 |
| 11 | 1590 | N | 1500 | -0- | -90 B | -0- | 87 | 1 | 1413 | 2 | Y | -0- | | | | | 22 |
| 12 | 1612 | N | 1547 | -0- | -65 B | -0- | 102 | 1 | 1444 | 2 | Y | 1 | 1 | 8 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,160 TOTAL CONDENSATE PROD: 17

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 4 RRCID -> 209317 COMPL. DATE 02/09/2005 TOTAL DEPTH 12150 PERF.11692 - 11916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2504 | -0- | -441 B | -0- | | 131 | 1 | 2333 | 2 | Y | 36 | 127 | 1 | | | 16 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2548 | X | 2373 | -0- | -175 B | -0- | | 124 | 1 | 2236 | 2 | Y | 12 | | | | | 28 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2666 | X | 2576 | -0- | -90 B | -0- | | 141 | 1 | 2388 | 2 | Y | 43 | | | | | 71 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 2430 | X | 2333 | -0- | -97 B | -0- | | 121 | 1 | 2162 | 2 | Y | 45 | | | | | 116 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2635 | X | 2158 | -0- | -477 B | -0- | | 141 | 1 | 2002 | 2 | Y | 14 | | | | | 130 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2559 | X | 2559 | -0- | -0- B | -0- | | 169 | 1 | 2350 | 2 | Y | 36 | 129 | 1 | | | 37 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2635 | X | 2524 | -0- | -111 B | -0- | | 167 | 1 | 2338 | 2 | Y | 17 | | | | | 54 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2498 | N | 2498 | -0- | -0- B | -0- | | 146 | 1 | 2337 | 2 | Y | 14 | | | | | 68 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2550 | N | 2358 | -0- | -192 B | -0- | | 125 | 1 | 2171 | 2 | Y | 56 | | | | | 124 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 2511 | N | 2439 | -0- | -72 B | -0- | | 173 | 1 | 2256 | 2 | Y | 9 | | | | | 133 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2340 | -0- | -90 B | -0- | | 133 | 1 | 2162 | 2 | Y | 41 | | | | | 174 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2340 | -0- | -109 B | -0- | | 153 | 1 | 2170 | 2 | Y | 15 | 135 | 1 | | | 54 |
| | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,002 TOTAL CONDENSATE PROD: 338

WILSON, GB GU 1 WELL #: 7 RRCID -> 209352 COMPL. DATE 01/15/2005 TOTAL DEPTH 12142 PERF.11612 - 11922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4119 | X | 4119 | -0- | -0- B | -0- | | 217 | 1 | 3874 | 2 | N | 25 | | | | | 184 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3810 | X | 3810 | -0- | -0- B | -0- | | 199 | 1 | 3588 | 2 | N | 21 | | | | | 205 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 4180 | X | 4180 | -0- | -0- B | -0- | | 232 | 1 | 3922 | 2 | N | 24 | 184 | 1 | | | 45 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 3574 | X | 3574 | -0- | -0- B | -0- | | 189 | 1 | 3366 | 2 | N | 17 | | | | | 62 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3132 | X | 3132 | -0- | -0- B | -0- | | 205 | 1 | 2909 | 2 | N | 16 | | | | | 78 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 4305 | X | 4305 | -0- | -0- B | -0- | | 285 | 1 | 3964 | 2 | N | 51 | | | | | 129 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 3736 | X | 3736 | -0- | -0- B | -0- | | 248 | 1 | 3465 | 2 | N | 21 | | | | | 150 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3221 | X | 3221 | -0- | -0- B | -0- | | 188 | 1 | 3023 | 2 | N | 9 | | | | | 159 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 4075 | X | 4075 | -0- | -0- B | -0- | | 221 | 1 | 3842 | 2 | N | 11 | | | | | 170 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 4007 | X | 4007 | -0- | -0- B | -0- | | 284 | 1 | 3705 | 2 | N | 16 | | | | | 186 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3614 | X | 3614 | -0- | -0- B | -0- | | 208 | 1 | 3384 | 2 | N | 20 | | | | | 206 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 3871 | X | 3871 | -0- | -0- B | -0- | | 253 | 1 | 3583 | 2 | N | 32 | 181 | 1 | 1 | 8 | 56 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,644 TOTAL CONDENSATE PROD: 263

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 15 RRCID -> 209520 COMPL. DATE 01/26/2005 TOTAL DEPTH 12201 PERF.11790 - 12020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1730 | -0- | -161 | B | -0- | | 91 | 1 | 1620 | 2 | Y | 17 | 47 | 1 | | | 18 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1625 | -0- | -83 | B | -0- | | 85 | 1 | 1528 | 2 | Y | 11 | | | | | 29 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1747 | -0- | -51 | B | -0- | | 96 | 1 | 1628 | 2 | Y | 21 | | | | | 50 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1697 | N | 1697 | -0- | -0- | B | -0- | | 90 | 1 | 1597 | 2 | Y | 9 | 46 | 1 | | | 13 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1586 | -0- | -212 | B | -0- | | 103 | 1 | 1464 | 2 | Y | 17 | | | | | 30 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1688 | N | 1688 | -0- | -0- | B | -0- | | 113 | 1 | 1565 | 2 | Y | 9 | | | | | 39 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1730 | -0- | -37 | B | -0- | | 114 | 1 | 1598 | 2 | Y | 16 | 45 | 1 | | | 10 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1723 | N | 1723 | -0- | -0- | B | -0- | | 100 | 1 | 1609 | 2 | Y | 13 | | | | | 23 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1614 | -0- | -66 | B | -0- | | 87 | 1 | 1513 | 2 | Y | 13 | | | | | 36 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1684 | -0- | -52 | B | -0- | | 119 | 1 | 1557 | 2 | Y | 7 | | | | | 43 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1596 | -0- | -84 | B | -0- | | 92 | 1 | 1497 | 2 | Y | 6 | 44 | 1 | | | 5 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1691 | N | 1691 | -0- | -0- | B | -0- | | 110 | 1 | 1558 | 2 | Y | 21 | | | | | 26 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,111 TOTAL CONDENSATE PROD: 160

WILSON, VERNON GAS UNIT WELL #: 11 RRCID -> 209524 COMPL. DATE 02/01/2005 TOTAL DEPTH 12144 PERF.11650 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1550 | -0- | -0- | B | -0- | | 82 | 1 | 1462 | 2 | Y | 5 | | | | | 31 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1428 | -0- | -56 | B | -0- | | 74 | 1 | 1340 | 2 | Y | 13 | 34 | 1 | | | 10 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1499 | -0- | -82 | B | -0- | | 83 | 1 | 1407 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1487 | -0- | -13 | B | -0- | | 78 | 1 | 1399 | 2 | Y | 9 | | | | | 27 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1439 | -0- | -142 | B | -0- | | 94 | 1 | 1332 | 2 | Y | 12 | | | | | 39 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1462 | N | 1462 | -0- | -0- | B | -0- | | 97 | 1 | 1354 | 2 | Y | 10 | | | | | 49 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1555 | N | 1555 | -0- | -0- | B | -0- | | 103 | 1 | 1439 | 2 | Y | 12 | | | | | 61 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1538 | N | 1538 | -0- | -0- | B | -0- | | 90 | 1 | 1439 | 2 | Y | 8 | | | | | 69 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1454 | -0- | -16 | B | -0- | | 79 | 1 | 1367 | 2 | Y | 7 | 58 | 1 | | | 18 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1503 | -0- | -47 | B | -0- | | 106 | 1 | 1384 | 2 | Y | 12 | | | | | 30 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1398 | -0- | -102 | B | -0- | | 81 | 1 | 1309 | 2 | Y | 7 | | | | | 37 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1425 | -0- | -63 | B | -0- | | 93 | 1 | 1321 | 2 | Y | 10 | 1 | 8 | | | 46 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,738 TOTAL CONDENSATE PROD: 113

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
JACKSON GAS UNIT 1 WELL #: 8 RRCID -> 209525 COMPL. DATE 02/24/2005 TOTAL DEPTH 11949 PERF.11506 - 11698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2243 | -0- | -206 B | -0- | 119 | 1 | 2122 | 2 | Y | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2268 | N | 2268 | -0- | -0- B | -0- | 118 | 1 | 2117 | 2 | Y | 30 | | | | | 89 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2453 | -0- | -27 B | -0- | 136 | 1 | 2299 | 2 | Y | 16 | 1 | 8 | | | 104 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2300 | N | 2300 | -0- | -0- B | -0- | 122 | 1 | 2178 | 2 | Y | -0- | | | | | 104 |
| 05 | 2511 | N | 2176 | -0- | -335 B | -0- | 143 | 1 | 2030 | 2 | Y | 3 | | | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2370 | N | 2133 | -0- | -237 B | -0- | 143 | 1 | 1989 | 2 | Y | 1 | 1 | 1 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2330 | -0- | -57 B | -0- | 154 | 1 | 2152 | 2 | Y | 22 | | | | | 129 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2328 | N | 2328 | -0- | -0- B | -0- | 134 | 1 | 2154 | 2 | Y | 36 | 103 | 1 | 2 | 8 | 60 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 2166 | N | 2166 | -0- | -0- B | -0- | 118 | 1 | 2041 | 2 | Y | 6 | | | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2350 | N | 2350 | -0- | -0- B | -0- | 167 | 1 | 2183 | 2 | Y | -0- | | | | | 66 |
| 11 | 2250 | N | 2181 | -0- | -69 B | -0- | 126 | 1 | 2055 | 2 | Y | -0- | | | | | 66 |
| 12 | 2232 | N | 1938 | -0- | -294 B | -0- | 127 | 1 | 1799 | 2 | Y | 11 | 1 | 8 | | | 76 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,866 TOTAL CONDENSATE PROD: 127

BURKE, FRANK WELL #: 13 RRCID -> 209529 COMPL. DATE 02/26/2005 TOTAL DEPTH 12091 PERF.11890 - 12124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1548 | -0- | -312 B | -0- | 82 | 1 | 1453 | 2 | Y | 12 | 38 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1500 | -0- | -124 B | -0- | 77 | 1 | 1384 | 2 | Y | 35 | | | | | 46 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1652 | -0- | -22 B | -0- | 91 | 1 | 1529 | 2 | Y | 29 | 42 | 1 | | | 33 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1369 | -0- | -131 B | -0- | 72 | 1 | 1285 | 2 | Y | 11 | | | | | 44 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1417 | -0- | -257 B | -0- | 92 | 1 | 1305 | 2 | Y | 18 | 49 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1565 | -0- | -25 B | -0- | 103 | 1 | 1430 | 2 | Y | 29 | | | | | 42 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1743 | N | 1743 | -0- | -0- B | -0- | 115 | 1 | 1606 | 2 | Y | 20 | 45 | 1 | | | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1740 | N | 1740 | -0- | -0- B | -0- | 101 | 1 | 1629 | 2 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1498 | -0- | -62 B | -0- | 80 | 1 | 1385 | 2 | Y | 30 | 44 | 1 | | | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1581 | -0- | -155 B | -0- | 110 | 1 | 1440 | 2 | Y | 28 | | | | | 40 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1424 | -0- | -256 B | -0- | 82 | 1 | 1333 | 2 | Y | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1563 | N | 1563 | -0- | -0- B | -0- | 102 | 1 | 1443 | 2 | Y | 16 | 44 | 1 | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,600 TOTAL CONDENSATE PROD: 245

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
SHAW GAS UNIT 1 WELL #: 5 RRCID -> 209757 COMPL. DATE 03/03/2005 TOTAL DEPTH 11910 PERF.11468 - 11742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1716 | N | 1716 | -0- | -0- B | -0- | 91 | 1 | 1625 | 2 | N | -0- | | | | | 152 |
| 02 | 1587 | N | 1587 | -0- | -0- B | -0- | 84 | 1 | 1503 | 2 | N | -0- | | | | | 152 |
| 03 | 1667 | N | 1667 | -0- | -0- B | -0- | 93 | 1 | 1574 | 2 | N | -0- | | | | | 152 |
| 04 | 1765 | N | 1765 | -0- | -0- B | -0- | 92 | 1 | 1642 | 2 | N | 28 | | | | | 180 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1512 | -0- | -38 B | -0- | 99 | 1 | 1413 | 2 | N | -0- | | | | | 180 |
| 06 | 1582 | N | 1582 | -0- | -0- B | -0- | 106 | 1 | 1476 | 2 | N | -0- | | | | | 180 |
| 07 | 1611 | N | 1611 | -0- | -0- B | -0- | 107 | 1 | 1502 | 2 | N | 2 | | | | | 182 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1695 | N | 1695 | -0- | -0- B | -0- | 99 | 1 | 1590 | 2 | N | 5 | | | | | 187 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1640 | N | 1640 | -0- | -0- B | -0- | 88 | 1 | 1528 | 2 | N | 22 | 162 | 1 | | | 47 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1583 | N | 1583 | -0- | -0- B | -0- | 113 | 1 | 1470 | 2 | N | -0- | | | | | 47 |
| 11 | 1500 | N | 1478 | -0- | -22 B | -0- | 86 | 1 | 1392 | 2 | N | -0- | | | | | 47 |
| 12 | 1550 | N | 1516 | -0- | -34 B | -0- | 100 | 1 | 1416 | 2 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 19,352 TOTAL CONDENSATE PROD: 57

WILSON, GB GU 1 WELL #: 8 RRCID -> 209858 COMPL. DATE 03/16/2005 TOTAL DEPTH 12091 PERF.11602 - 11908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3466 | -0- | -99 B | -0- | 182 | 1 | 3253 | 2 | N | 28 | | | | | 200 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2822 | -0- | -398 B | -0- | 148 | 1 | 2672 | 2 | N | 2 | 187 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3345 | -0- | -375 B | -0- | 187 | 1 | 3158 | 2 | N | -0- | | | | | 15 |
| 04 | 3600 | X | 3044 | -0- | -556 B | -0- | 162 | 1 | 2882 | 2 | N | -0- | | | | | 15 |
| 05 | 3720 | X | 3113 | -0- | -607 B | -0- | 201 | 1 | 2857 | 2 | N | 50 | | | | | 65 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 3360 | X | 3203 | -0- | -157 B | -0- | 214 | 1 | 2972 | 2 | N | 15 | | | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3348 | X | 3265 | -0- | -83 B | -0- | 218 | 1 | 3047 | 2 | N | -0- | | | | | 80 |
| 08 | 3348 | X | 3288 | -0- | -60 B | -0- | 193 | 1 | 3095 | 2 | N | -0- | | | | | 80 |
| 09 | 3210 | X | 2994 | -0- | -216 B | -0- | 163 | 1 | 2831 | 2 | N | -0- | | | | | 80 |
| 10 | 3317 | X | 3085 | -0- | -232 B | -0- | 220 | 1 | 2865 | 2 | N | -0- | | | | | 80 |
| 11 | 3210 | X | 2928 | -0- | -282 B | -0- | 170 | 1 | 2758 | 2 | N | -0- | | | | | 80 |
| 12 | 3286 | X | 2969 | -0- | -317 B | -0- | 196 | 1 | 2773 | 2 | N | -0- | | | | | 80 |

TOTAL GAS PROD: 37,522 TOTAL CONDENSATE PROD: 95

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 15 RRCID -> 210042 COMPL. DATE 03/25/2005 TOTAL DEPTH 11758 PERF.11580 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2141 | N | 2141 | -0- | -0- B | -0- | 114 | 1 | 2025 | 2 | Y | 2 | | | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2016 | N | 1976 | -0- | -40 B | -0- | 104 | 1 | 1872 | 2 | Y | -0- | | | | | 115 |
| 03 | 2263 | N | 2158 | -0- | -105 B | -0- | 120 | 1 | 2027 | 2 | Y | 10 | | | | | 125 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2070 | N | 2068 | -0- | -2 B | -0- | 110 | 1 | 1957 | 2 | Y | 1 | 1 | 8 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2201 | N | 1860 | -0- | -341 B | -0- | 122 | 1 | 1732 | 2 | Y | 5 | | | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2101 | N | 2101 | -0- | -0- B | -0- | 139 | 1 | 1928 | 2 | Y | 31 | 95 | 1 | | | 66 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2139 | N | 2001 | -0- | -138 B | -0- | 133 | 1 | 1868 | 2 | Y | -0- | | | | | 66 |
| 08 | 2107 | N | 2107 | -0- | -0- B | -0- | 123 | 1 | 1982 | 2 | Y | 2 | 1 | 8 | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2100 | N | 1806 | -0- | -294 B | -0- | 98 | 1 | 1708 | 2 | Y | -0- | | | | | 67 |
| 10 | 2015 | N | 1967 | -0- | -48 B | -0- | 140 | 1 | 1827 | 2 | Y | -0- | | | | | 67 |
| 11 | 2040 | N | 1916 | -0- | -124 B | -0- | 110 | 1 | 1788 | 2 | Y | 16 | | | | | 83 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1830 | -0- | -30 B | -0- | 121 | 1 | 1707 | 2 | Y | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,931 TOTAL CONDENSATE PROD: 69

JACKSON GAS UNIT 1 WELL #: 9 RRCID -> 210250 COMPL. DATE 01/18/2005 TOTAL DEPTH 11674 PERF.11524 - 11732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2043 | -0- | -96 B | -0- | 109 | 1 | 1934 | 2 | N | -0- | | | | | 102 |
| 02 | 1960 | N | 1887 | -0- | -73 B | -0- | 99 | 1 | 1774 | 2 | N | 13 | | | | | 115 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2046 | N | 2042 | -0- | -4 B | -0- | 114 | 1 | 1922 | 2 | N | 5 | | | | | 120 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1855 | -0- | -125 B | -0- | 98 | 1 | 1755 | 2 | N | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1769 | -0- | -308 B | -0- | 116 | 1 | 1650 | 2 | N | 3 | | | | | 125 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1963 | -0- | -17 B | -0- | 132 | 1 | 1831 | 2 | N | -0- | 78 | 1 | | | 47 |
| 07 | 1922 | N | 1907 | -0- | -15 B | -0- | 127 | 1 | 1773 | 2 | N | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1664 | -0- | -103 B | -0- | 97 | 1 | 1565 | 2 | N | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1759 | -0- | -191 B | -0- | 96 | 1 | 1661 | 2 | N | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1768 | -0- | -154 B | -0- | 125 | 1 | 1625 | 2 | N | 16 | | | | | 73 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1640 | N | 1640 | -0- | -0- B | -0- | 95 | 1 | 1545 | 2 | N | -0- | | | | | 73 |
| 12 | 1829 | N | 1694 | -0- | -135 B | -0- | 112 | 1 | 1582 | 2 | N | -0- | | | | | 73 |

TOTAL GAS PROD: 21,991 TOTAL CONDENSATE PROD: 49

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 15 RRCID -> 210266 COMPL. DATE 03/23/2005 TOTAL DEPTH 12020 PERF.11700 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1539 | N | 1539 | -0- | -0- B | -0- | 85 | 1 | 1452 | 2 | Y | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1139 | -0- | -289 B | -0- | 64 | 1 | 1074 | 2 | Y | 1 | | | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1550 | N | 776 | -0- | -774 B | -0- | 47 | 1 | 728 | 2 | Y | 1 | | | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1851 | N | 1851 | -0- | -0- B | -0- | 102 | 1 | 1748 | 2 | Y | 1 | 1 | 8 | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1731 | N | 1731 | -0- | -0- B | -0- | 117 | 1 | 1613 | 2 | Y | 1 | | | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1689 | N | 1689 | -0- | -0- B | -0- | 116 | 1 | 1573 | 2 | Y | -0- | | | | | 82 |
| 07 | 1922 | N | 1878 | -0- | -44 B | -0- | 125 | 1 | 1752 | 2 | Y | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2007 | N | 2007 | -0- | -0- B | -0- | 118 | 1 | 1887 | 2 | Y | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2069 | N | 2069 | -0- | -0- B | -0- | 112 | 1 | 1943 | 2 | Y | 13 | 75 | 1 | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1545 | -0- | -346 B | -0- | 110 | 1 | 1434 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1688 | -0- | -262 B | -0- | 99 | 1 | 1589 | 2 | Y | -0- | | | | | 24 |
| 12 | 2139 | N | 1671 | -0- | -468 B | -0- | 114 | 1 | 1557 | 2 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 19,583 TOTAL CONDENSATE PROD: 23

WOOLF, MOLLIE GAS UNIT WELL #: 14 RRCID -> 210302 COMPL. DATE 03/30/2005 TOTAL DEPTH 11683 PERF.11432 - 11614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1693 | -0- | -229 B | -0- | 94 | 1 | 1599 | 2 | Y | -0- | | | | | 53 |
| 02 | 1680 | N | 1569 | -0- | -111 B | -0- | 86 | 1 | 1472 | 2 | Y | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1298 | -0- | -469 B | -0- | 76 | 1 | 1221 | 2 | Y | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1707 | N | 1707 | -0- | -0- B | -0- | 94 | 1 | 1610 | 2 | Y | 3 | 1 | 8 | | | 66 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1360 | -0- | -376 B | -0- | 93 | 1 | 1267 | 2 | Y | -0- | | | | | 66 |
| 06 | 1365 | N | 1365 | -0- | -0- B | -0- | 92 | 1 | 1252 | 2 | Y | 19 | 1 | 1 | | | 84 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1608 | -0- | -159 B | -0- | 107 | 1 | 1500 | 2 | Y | 1 | 76 | 1 | 1 | 8 | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1620 | N | 1620 | -0- | -0- B | -0- | 95 | 1 | 1525 | 2 | Y | -0- | | | | | 8 |
| 09 | 1380 | N | 1354 | -0- | -26 B | -0- | 74 | 1 | 1279 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1651 | N | 1651 | -0- | -0- B | -0- | 118 | 1 | 1532 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1134 | -0- | -426 B | -0- | 67 | 1 | 1067 | 2 | Y | -0- | | | | | 10 |
| 12 | 1395 | N | 1264 | -0- | -131 B | -0- | 87 | 1 | 1177 | 2 | Y | -0- | 1 | 8 | | | 9 |

TOTAL GAS PROD: 17,623 TOTAL CONDENSATE PROD: 36

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 11 RRCID -> 210304 COMPL. DATE 03/31/2005 TOTAL DEPTH 11706 PERF.11256 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1257 | -0- | -76 B | -0- | 66 | 1 | 1174 | 2 | N | 15 | | | | | 110 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1016 | -0- | -300 B | -0- | 53 | 1 | 959 | 2 | N | 4 | | | | | 114 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1426 | -0- | -0- B | -0- | 80 | 1 | 1342 | 2 | N | 4 | 1 | 8 | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1320 | -0- | -0- B | -0- | 70 | 1 | 1250 | 2 | N | -0- | | | | | 117 |
| 05 | 1407 | N | 1407 | -0- | -0- B | -0- | 92 | 1 | 1313 | 2 | N | 2 | | | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1436 | N | 1436 | -0- | -0- B | -0- | 96 | 1 | 1330 | 2 | N | 9 | 1 | 1 | | | 127 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1440 | N | 1440 | -0- | -0- B | -0- | 96 | 1 | 1338 | 2 | N | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1514 | N | 1514 | -0- | -0- B | -0- | 89 | 1 | 1423 | 2 | N | 2 | | | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1425 | -0- | -15 B | -0- | 77 | 1 | 1341 | 2 | N | 6 | | | | | 140 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1344 | -0- | -82 B | -0- | 96 | 1 | 1248 | 2 | N | -0- | | | | | 140 |
| 11 | 1470 | N | 1232 | -0- | -238 B | -0- | 71 | 1 | 1160 | 2 | N | 1 | | | | | 141 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1119 | -0- | -369 B | -0- | 74 | 1 | 1043 | 2 | N | 2 | 1 | 8 | | | 142 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,936 TOTAL CONDENSATE PROD: 50

BURKE, FRANK WELL #: 14 RRCID -> 210745 COMPL. DATE 04/06/2005 TOTAL DEPTH 12119 PERF.11858 - 12144

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2405 | -0- | -106 B | -0- | 127 | 1 | 2266 | 2 | Y | 11 | 39 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2268 | N | 2214 | -0- | -54 B | -0- | 114 | 1 | 2061 | 2 | Y | 35 | | | | | 44 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2295 | -0- | -123 B | -0- | 126 | 1 | 2134 | 2 | Y | 32 | 44 | 1 | | | 32 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 2340 | N | 2116 | -0- | -224 B | -0- | 112 | 1 | 1992 | 2 | Y | 11 | | | | | 43 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2449 | N | 1799 | -0- | -650 B | -0- | 117 | 1 | 1664 | 2 | Y | 16 | 51 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2220 | N | 2073 | -0- | -147 B | -0- | 137 | 1 | 1903 | 2 | Y | 30 | | | | | 38 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2108 | -0- | -93 B | -0- | 139 | 1 | 1947 | 2 | Y | 20 | 45 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 2062 | N | 2062 | -0- | -0- B | -0- | 120 | 1 | 1932 | 2 | Y | 9 | | | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2070 | N | 2046 | -0- | -24 B | -0- | 110 | 1 | 1903 | 2 | Y | 30 | 45 | 1 | | | 7 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 2157 | N | 2157 | -0- | -0- B | -0- | 151 | 1 | 1975 | 2 | Y | 28 | | | | | 35 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1997 | -0- | -13 B | -0- | 115 | 1 | 1872 | 2 | Y | 9 | | | | | 44 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2053 | -0- | -55 B | -0- | 134 | 1 | 1901 | 2 | Y | 16 | 44 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,325 TOTAL CONDENSATE PROD: 247

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 4 RRCID -> 210751 COMPL. DATE 12/02/2004 TOTAL DEPTH 12089 PERF.11736 - 12018

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2768 | -0- | -549 | B | -0- | 147 | 1 | 2620 | 2 | Y | 1 | | | | | 58 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2627 | -0- | -341 | B | -0- | 137 | 1 | 2466 | 2 | Y | 22 | | | | | 80 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2815 | -0- | -440 | B | -0- | 157 | 1 | 2658 | 2 | Y | -0- | | | | | 80 |
| 04 | 3060 | X | 2759 | -0- | -301 | B | -0- | 146 | 1 | 2612 | 2 | Y | 1 | | | | | 81 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2648 | -0- | -328 | B | -0- | 174 | 1 | 2474 | 2 | Y | -0- | | | | | 81 |
| 06 | 2820 | X | 2805 | -0- | -15 | B | -0- | 187 | 1 | 2599 | 2 | Y | 17 | 77 | 1 | | | 21 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2914 | X | 2865 | -0- | -49 | B | -0- | 191 | 1 | 2673 | 2 | Y | 1 | 1 | 8 | | | 21 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2846 | -0- | -6 | B | -0- | 167 | 1 | 2679 | 2 | Y | -0- | | | | | 21 |
| 09 | 2820 | X | 2534 | -0- | -286 | B | -0- | 138 | 1 | 2395 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2735 | -0- | -179 | B | -0- | 195 | 1 | 2540 | 2 | Y | -0- | | | | | 22 |
| 11 | 2820 | X | 2245 | -0- | -575 | B | -0- | 129 | 1 | 2091 | 2 | Y | 23 | | | | | 45 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2597 | -0- | -255 | B | -0- | 171 | 1 | 2426 | 2 | Y | -0- | | | | | 45 |

TOTAL GAS PROD: 32,244 TOTAL CONDENSATE PROD: 66

WILSON, JASPER GAS UNIT 1 WELL #: 16 RRCID -> 210963 COMPL. DATE 04/10/2005 TOTAL DEPTH 11959 PERF.11836 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1025 | -0- | -835 | B | -0- | 54 | 1 | 958 | 2 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1294 | -0- | -190 | B | -0- | 68 | 1 | 1223 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1510 | -0- | -164 | B | -0- | 84 | 1 | 1422 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1560 | -0- | -0- | B | -0- | 83 | 1 | 1474 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1455 | N | 1455 | -0- | -0- | B | -0- | 95 | 1 | 1347 | 2 | Y | 12 | | | | | 24 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1688 | N | 1688 | -0- | -0- | B | -0- | 113 | 1 | 1573 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1589 | -0- | -23 | B | -0- | 105 | 1 | 1475 | 2 | Y | 8 | 29 | 1 | | | 5 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1541 | N | 1541 | -0- | -0- | B | -0- | 90 | 1 | 1449 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1461 | -0- | -219 | B | -0- | 79 | 1 | 1380 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1531 | -0- | -50 | B | -0- | 109 | 1 | 1421 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1403 | -0- | -97 | B | -0- | 81 | 1 | 1320 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1431 | -0- | -88 | B | -0- | 94 | 1 | 1337 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 17,488 TOTAL CONDENSATE PROD: 51

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 8 RRCID -> 211010 COMPL. DATE 12/14/2010 TOTAL DEPTH 12075 PERF.11624 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1748 | -0- | -112 B | -0- | 90 | 1 | 1608 | 2 | Y | 45 | | | | | 125 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 1592 | N | 1592 | -0- | -0- B | -0- | 83 | 1 | 1490 | 2 | Y | 17 | 115 | 1 | | | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1679 | -0- | -57 B | -0- | 92 | 1 | 1561 | 2 | Y | 24 | | | | | 51 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1607 | -0- | -73 B | -0- | 84 | 1 | 1498 | 2 | Y | 23 | 1 | 8 | | | 73 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1518 | -0- | -249 B | -0- | 98 | 1 | 1392 | 2 | Y | 25 | | | | | 98 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1169 | -0- | -451 B | -0- | 76 | 1 | 1061 | 2 | Y | 29 | 112 | 1 | | | 15 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1315 | -0- | -359 B | -0- | 86 | 1 | 1208 | 2 | Y | 19 | | | | | 34 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1046 | -0- | -473 B | -0- | 60 | 1 | 958 | 2 | Y | 25 | | | | | 59 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1170 | N | 931 | -0- | -239 B | -0- | 50 | 1 | 870 | 2 | Y | 10 | | | | | 69 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1182 | -0- | -120 B | -0- | 85 | 1 | 1074 | 2 | Y | 21 | | | | | 90 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1578 | N | 1578 | -0- | -0- B | -0- | 91 | 1 | 1473 | 2 | Y | 13 | | | | | 103 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1454 | N | 1454 | -0- | -0- B | -0- | 95 | 1 | 1345 | 2 | Y | 13 | | | | | 116 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,819 TOTAL CONDENSATE PROD: 264

BRIGHT WELL #: 10 RRCID -> 211300 COMPL. DATE 04/29/2005 TOTAL DEPTH 11961 PERF.11708 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1737 | -0- | -30 B | -0- | 91 | 1 | 1620 | 2 | Y | 24 | | | | | 30 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1605 | -0- | -19 B | -0- | 83 | 1 | 1492 | 2 | Y | 27 | 39 | 1 | | | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1650 | -0- | -24 B | -0- | 90 | 1 | 1526 | 2 | Y | 31 | | | | | 49 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1671 | -0- | -9 B | -0- | 88 | 1 | 1563 | 2 | Y | 18 | 46 | 1 | 1 | 8 | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1519 | -0- | -248 B | -0- | 98 | 1 | 1398 | 2 | Y | 21 | 38 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1600 | N | 1600 | -0- | -0- B | -0- | 106 | 1 | 1464 | 2 | Y | 27 | | | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1419 | -0- | -317 B | -0- | 93 | 1 | 1303 | 2 | Y | 21 | 41 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1629 | N | 1629 | -0- | -0- B | -0- | 95 | 1 | 1525 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1589 | -0- | -1 B | -0- | 85 | 1 | 1476 | 2 | Y | 25 | | | | | 43 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1599 | N | 1599 | -0- | -0- B | -0- | 112 | 1 | 1461 | 2 | Y | 24 | 53 | 1 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1454 | -0- | -136 B | -0- | 82 | 1 | 1330 | 2 | Y | 38 | | | | | 52 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1534 | -0- | -109 B | -0- | 99 | 1 | 1409 | 2 | Y | 24 | 53 | 1 | 1 | 8 | 22 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,006 TOTAL CONDENSATE PROD: 288

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 11 RRCID -> 211303 COMPL. DATE 04/27/2005 TOTAL DEPTH 11940 PERF.11392 - 11618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1881 | N | 1881 | -0- | -0- B | -0- | 99 | 1 | 1762 | 2 | Y | 18 | | | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1728 | -0- | -36 B | -0- | 90 | 1 | 1628 | 2 | Y | 9 | | | | | 36 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1888 | -0- | -3 B | -0- | 105 | 1 | 1776 | 2 | Y | 6 | | | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1825 | -0- | -5 B | -0- | 95 | 1 | 1702 | 2 | Y | 25 | | | | | 67 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1671 | -0- | -251 B | -0- | 110 | 1 | 1558 | 2 | Y | 3 | 1 | 8 | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1744 | -0- | -86 B | -0- | 117 | 1 | 1627 | 2 | Y | -0- | 63 | 1 | | | 6 |
| 07 | 1891 | N | 1784 | -0- | -107 B | -0- | 117 | 1 | 1636 | 2 | Y | 28 | | | | | 34 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 1744 | N | 1744 | -0- | -0- B | -0- | 102 | 1 | 1641 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1703 | -0- | -37 B | -0- | 91 | 1 | 1578 | 2 | Y | 31 | | | | | 66 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1741 | -0- | -57 B | -0- | 124 | 1 | 1617 | 2 | Y | -0- | | | | | 66 |
| 11 | 1680 | N | 1638 | -0- | -42 B | -0- | 94 | 1 | 1532 | 2 | Y | 11 | | | | | 77 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1609 | -0- | -158 B | -0- | 106 | 1 | 1503 | 2 | Y | -0- | 77 | 1 | | | -0- |

TOTAL GAS PROD: 20,956 TOTAL CONDENSATE PROD: 132

BRIGHT WELL #: 15 RRCID -> 211699 COMPL. DATE 05/11/2005 TOTAL DEPTH 12125 PERF.11976 - 12182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2644 | -0- | -394 B | -0- | 140 | 1 | 2504 | 2 | Y | -0- | | | | | -0- |
| 02 | 2605 | X | 2605 | -0- | -0- B | -0- | 137 | 1 | 2468 | 2 | Y | -0- | | | | | -0- |
| 03 | 2790 | X | 2647 | -0- | -143 B | -0- | 148 | 1 | 2499 | 2 | Y | -0- | | | | | -0- |
| 04 | 2700 | X | 2372 | -0- | -328 B | -0- | 126 | 1 | 2246 | 2 | Y | -0- | | | | | -0- |
| 05 | 2883 | X | 2080 | -0- | -803 B | -0- | 137 | 1 | 1943 | 2 | Y | -0- | | | | | -0- |
| 06 | 2790 | X | 2030 | -0- | -760 B | -0- | 136 | 1 | 1894 | 2 | Y | -0- | | | | | -0- |
| 07 | 2883 | X | 2336 | -0- | -547 B | -0- | 156 | 1 | 2180 | 2 | Y | -0- | | | | | -0- |
| 08 | 2635 | X | 2472 | -0- | -163 B | -0- | 145 | 1 | 2327 | 2 | Y | -0- | | | | | -0- |
| 09 | 2370 | X | 2293 | -0- | -77 B | -0- | 125 | 1 | 2168 | 2 | Y | -0- | | | | | -0- |
| 10 | 2384 | X | 2384 | -0- | -0- B | -0- | 170 | 1 | 2214 | 2 | Y | -0- | | | | | -0- |
| 11 | 2400 | X | 2291 | -0- | -109 B | -0- | 133 | 1 | 2158 | 2 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | 2324 | -0- | -156 B | -0- | 153 | 1 | 2171 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,478 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 6 RRCID -> 211700 COMPL. DATE 04/23/2005 TOTAL DEPTH 12131 PERF.11980 - 12250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2851 | -0- | -590 B | -0- | 151 | 1 | 2686 | 2 | Y | 13 | 24 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2186 | -0- | -866 B | -0- | 115 | 1 | 2065 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3193 | X | 3193 | -0- | -0- B | -0- | 178 | 1 | 3006 | 2 | Y | 8 | | | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2558 | -0- | -202 B | -0- | 135 | 1 | 2408 | 2 | Y | 14 | | | | | 34 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2942 | X | 2942 | -0- | -0- B | -0- | 193 | 1 | 2749 | 2 | Y | -0- | | | | | 34 |
| 06 | 3222 | X | 3222 | -0- | -0- B | -0- | 215 | 1 | 2990 | 2 | Y | 15 | 38 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3278 | X | 3278 | -0- | -0- B | -0- | 219 | 1 | 3058 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3193 | X | 3147 | -0- | -46 B | -0- | 184 | 1 | 2960 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2935 | -0- | -275 B | -0- | 158 | 1 | 2752 | 2 | Y | 23 | | | | | 38 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2905 | -0- | -412 B | -0- | 207 | 1 | 2695 | 2 | Y | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2878 | -0- | -332 B | -0- | 166 | 1 | 2691 | 2 | Y | 19 | 50 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2903 | -0- | -383 B | -0- | 191 | 1 | 2709 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,998 TOTAL CONDENSATE PROD: 107

MCRIMMON GAS UNIT 1 WELL #: 13 RRCID -> 212915 COMPL. DATE 07/31/2004 TOTAL DEPTH 11925 PERF.11680 - 11904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2177 | -0- | -117 B | -0- | 116 | 1 | 2061 | 2 | N | -0- | | | | | 52 |
| 02 | 2072 | N | 1988 | -0- | -84 B | -0- | 105 | 1 | 1883 | 2 | N | -0- | | | | | 52 |
| 03 | 2546 | N | 2546 | -0- | -0- B | -0- | 142 | 1 | 2404 | 2 | N | -0- | | | | | 52 |
| 04 | 2100 | N | 2051 | -0- | -49 B | -0- | 109 | 1 | 1942 | 2 | N | -0- | | | | | 52 |
| 05 | 2201 | N | 1977 | -0- | -224 B | -0- | 130 | 1 | 1847 | 2 | N | -0- | | | | | 52 |
| 06 | 2460 | N | 2165 | -0- | -295 B | -0- | 145 | 1 | 2020 | 2 | N | -0- | | | | | 52 |
| 07 | 2135 | N | 2135 | -0- | -0- B | -0- | 142 | 1 | 1992 | 2 | N | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2168 | N | 2168 | -0- | -0- B | -0- | 127 | 1 | 2041 | 2 | N | -0- | | | | | 53 |
| 09 | 2160 | N | 1811 | -0- | -349 B | -0- | 99 | 1 | 1712 | 2 | N | -0- | | | | | 53 |
| 10 | 2139 | N | 1885 | -0- | -254 B | -0- | 134 | 1 | 1751 | 2 | N | -0- | | | | | 53 |
| 11 | 2100 | N | 1443 | -0- | -657 B | -0- | 84 | 1 | 1359 | 2 | N | -0- | | | | | 53 |
| 12 | 1860 | N | 1463 | -0- | -397 B | -0- | 96 | 1 | 1363 | 2 | N | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,809 TOTAL CONDENSATE PROD: 5

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 16 RRCID -> 212953 COMPL. DATE 03/02/2005 TOTAL DEPTH 11950 PERF.11516 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 996 | N | 996 | -0- | -0- B | -0- | 53 | 1 | 943 | 2 | N | -0- | | | | | 100 |
| 02 | 899 | N | 899 | -0- | -0- B | -0- | 47 | 1 | 852 | 2 | N | -0- | | | | | 100 |
| 03 | 1023 | N | 915 | -0- | -108 B | -0- | 51 | 1 | 864 | 2 | N | -0- | | | | | 100 |
| 04 | 1019 | N | 1019 | -0- | -0- B | -0- | 54 | 1 | 965 | 2 | N | -0- | | | | | 100 |
| 05 | 992 | N | 578 | -0- | -414 B | -0- | 38 | 1 | 540 | 2 | N | -0- | | | | | 100 |
| 06 | 965 | N | 965 | -0- | -0- B | -0- | 65 | 1 | 900 | 2 | N | -0- | | | | | 100 |
| 07 | 1054 | N | 940 | -0- | -114 B | -0- | 63 | 1 | 877 | 2 | N | -0- | | | | | 100 |
| 08 | 1046 | N | 1046 | -0- | -0- B | -0- | 61 | 1 | 985 | 2 | N | -0- | | | | | 100 |
| 09 | 971 | N | 971 | -0- | -0- B | -0- | 53 | 1 | 918 | 2 | N | -0- | | | | | 100 |
| 10 | 1002 | N | 1002 | -0- | -0- B | -0- | 71 | 1 | 931 | 2 | N | -0- | | | | | 100 |
| 11 | 1020 | N | 948 | -0- | -72 B | -0- | 54 | 1 | 879 | 2 | N | 14 | | | | | 114 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 998 | N | 998 | -0- | -0- B | -0- | 63 | 1 | 890 | 2 | N | 41 | | | | | 155 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,277 TOTAL CONDENSATE PROD: 55

SHAW GAS UNIT 1 WELL #: 7 RRCID -> 213002 COMPL. DATE 05/24/2005 TOTAL DEPTH 11975 PERF.11466 - 11723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1757 | N | 1757 | -0- | -0- B | -0- | 93 | 1 | 1664 | 2 | N | -0- | | | | | 167 |
| 02 | 1540 | N | 1536 | -0- | -4 B | -0- | 81 | 1 | 1455 | 2 | N | -0- | | | | | 167 |
| 03 | 1798 | N | 1605 | -0- | -193 B | -0- | 90 | 1 | 1513 | 2 | N | 2 | | | | | 169 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1632 | -0- | -78 B | -0- | 85 | 1 | 1508 | 2 | N | 35 | | | | | 204 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1513 | -0- | -192 B | -0- | 99 | 1 | 1413 | 2 | N | 1 | | | | | 205 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1636 | N | 1636 | -0- | -0- B | -0- | 110 | 1 | 1525 | 2 | N | 1 | 181 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1604 | -0- | -70 B | -0- | 107 | 1 | 1497 | 2 | N | -0- | | | | | 25 |
| 08 | 1690 | N | 1690 | -0- | -0- B | -0- | 99 | 1 | 1591 | 2 | N | -0- | | | | | 25 |
| 09 | 1650 | N | 1503 | -0- | -147 B | -0- | 82 | 1 | 1421 | 2 | N | -0- | | | | | 25 |
| 10 | 1612 | N | 1226 | -0- | -386 B | -0- | 87 | 1 | 1139 | 2 | N | -0- | | | | | 25 |
| 11 | 1650 | N | 990 | -0- | -660 B | -0- | 57 | 1 | 933 | 2 | N | -0- | | | | | 25 |
| 12 | 1550 | N | 1287 | -0- | -263 B | -0- | 83 | 1 | 1180 | 2 | N | 22 | | | | | 47 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,979 TOTAL CONDENSATE PROD: 61

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #1 WELL #: 9 RRCID -> 213045 COMPL. DATE 05/31/2005 TOTAL DEPTH 11780 PERF.11362 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2823 | -0- | | -215 | B | -0- | 149 | 1 | 2652 | 2 | N | 20 | | | | | 170 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2599 | -0- | | -145 | B | -0- | 135 | 1 | 2425 | 2 | N | 35 | 180 | 1 | | | 25 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2770 | -0- | | -268 | B | -0- | 154 | 1 | 2603 | 2 | N | 12 | | | | | 37 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2672 | -0- | | -268 | B | -0- | 141 | 1 | 2513 | 2 | N | 16 | | | | | 53 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2519 | -0- | | -364 | B | -0- | 165 | 1 | 2341 | 2 | N | 12 | | | | | 65 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2790 | X | 2676 | -0- | | -114 | B | -0- | 178 | 1 | 2479 | 2 | N | 17 | | | | | 82 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2713 | -0- | | -170 | B | -0- | 180 | 1 | 2516 | 2 | N | 15 | | | | | 97 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2730 | N | 2730 | -0- | | -0- | B | -0- | 159 | 1 | 2557 | 2 | N | 13 | | | | | 110 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2670 | N | 2481 | -0- | | -189 | B | -0- | 134 | 1 | 2334 | 2 | N | 12 | | | | | 122 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2728 | N | 2646 | -0- | | -82 | B | -0- | 187 | 1 | 2442 | 2 | N | 15 | | | | | 137 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2510 | -0- | | -130 | B | -0- | 145 | 1 | 2362 | 2 | N | 3 | | | | | 140 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2602 | N | 2602 | -0- | | -0- | B | -0- | 170 | 1 | 2404 | 2 | N | 25 | | | | | 165 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,741 TOTAL CONDENSATE PROD: 195

WILSON, GB GU 1 WELL #: 9 RRCID -> 213064 COMPL. DATE 06/08/2005 TOTAL DEPTH 12212 PERF.11832 - 12142

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 | X | 4929 | -0- | | -837 | B | -0- | 259 | 1 | 4618 | 2 | Y | 47 | 109 | 1 | | | 29 |
| | | | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 5208 | X | 4120 | -0- | | -1088 | B | -0- | 216 | 1 | 3883 | 2 | Y | 19 | | | | | 48 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 5766 | X | 5201 | -0- | | -565 | B | -0- | 289 | 1 | 4886 | 2 | Y | 24 | | | | | 72 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 5070 | X | 4802 | -0- | | -268 | B | -0- | 254 | 1 | 4536 | 2 | Y | 11 | 1 | 8 | | | 82 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 5239 | X | 4651 | -0- | | -588 | B | -0- | 306 | 1 | 4343 | 2 | Y | 2 | 82 | 1 | | | 2 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 5040 | X | 4593 | -0- | | -447 | B | -0- | 308 | 1 | 4285 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 07 | 5208 | X | 4221 | -0- | | -987 | B | -0- | 282 | 1 | 3939 | 2 | Y | -0- | | | | | 1 |
| 08 | 5269 | X | 5269 | -0- | | -0- | B | -0- | 309 | 1 | 4960 | 2 | Y | -0- | | | | | 1 |
| 09 | 4800 | X | 4329 | -0- | | -471 | B | -0- | 236 | 1 | 4093 | 2 | Y | -0- | | | | | 1 |
| 10 | 4743 | X | 4699 | -0- | | -44 | B | -0- | 335 | 1 | 4364 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 5100 | X | 4640 | -0- | | -460 | B | -0- | 269 | 1 | 4371 | 2 | Y | -0- | | | | | -0- |
| 12 | 5270 | X | 4697 | -0- | | -573 | B | -0- | 310 | 1 | 4387 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 56,151 TOTAL CONDENSATE PROD: 103

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 5 RRCID -> 213088 COMPL. DATE 06/17/2005 TOTAL DEPTH 12173 PERF.11844 - 12160

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3400 | -0- | | -661 | B | -0- | 179 | 1 | 3199 | 2 | Y | 20 | 31 | 1 | | | 10 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3159 | -0- | | -285 | B | -0- | 166 | 1 | 2987 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3454 | -0- | | -142 | B | -0- | 193 | 1 | 3251 | 2 | Y | 9 | | | | | 24 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 3394 | X | 3394 | -0- | | -0- | B | -0- | 179 | 1 | 3196 | 2 | Y | 17 | | | | | 41 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3503 | X | 3056 | -0- | | -447 | B | -0- | 201 | 1 | 2855 | 2 | Y | -0- | | | | | 41 |
| 06 | 3390 | X | 3271 | -0- | | -119 | B | -0- | 218 | 1 | 3036 | 2 | Y | 15 | 42 | 1 | | | 14 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3311 | -0- | | -192 | B | -0- | 221 | 1 | 3090 | 2 | Y | -0- | | | | | 14 |
| 08 | 3503 | X | 3323 | -0- | | -180 | B | -0- | 195 | 1 | 3124 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 3390 | X | 3157 | -0- | | -233 | B | -0- | 171 | 1 | 2961 | 2 | Y | 23 | | | | | 41 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3259 | -0- | | -120 | B | -0- | 232 | 1 | 3024 | 2 | Y | 3 | | | | | 44 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3270 | X | 3083 | -0- | | -187 | B | -0- | 177 | 1 | 2885 | 2 | Y | 19 | 52 | 1 | | | 11 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3138 | -0- | | -179 | B | -0- | 207 | 1 | 2929 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,005 TOTAL CONDENSATE PROD: 117

WARE, J. F. WELL #: 9 RRCID -> 213089 COMPL. DATE 06/22/2005 TOTAL DEPTH 11987 PERF.11576 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 1739 | -0- | | -586 | B | -0- | 91 | 1 | 1628 | 2 | Y | 18 | | | | | 40 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1776 | -0- | | -184 | B | -0- | 93 | 1 | 1680 | 2 | Y | 3 | | | | | 43 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1863 | -0- | | -214 | B | -0- | 103 | 1 | 1738 | 2 | Y | 20 | 52 | 1 | | | 11 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1761 | N | 1761 | -0- | | -0- | B | -0- | 93 | 1 | 1664 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1558 | -0- | | -395 | B | -0- | 101 | 1 | 1439 | 2 | Y | 16 | | | | | 31 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1966 | N | 1966 | -0- | | -0- | B | -0- | 132 | 1 | 1831 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2075 | N | 2075 | -0- | | -0- | B | -0- | 138 | 1 | 1934 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1881 | N | 1881 | -0- | | -0- | B | -0- | 110 | 1 | 1768 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1625 | N | 1625 | -0- | | -0- | B | -0- | 87 | 1 | 1515 | 2 | Y | 21 | | | | | 61 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1459 | N | 1459 | -0- | | -0- | B | -0- | 103 | 1 | 1346 | 2 | Y | 9 | | | | | 70 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1439 | N | 1439 | -0- | | -0- | B | -0- | 83 | 1 | 1353 | 2 | Y | 3 | 58 | 1 | | | 15 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1602 | N | 1602 | -0- | | -0- | B | -0- | 105 | 1 | 1494 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,744 TOTAL CONDENSATE PROD: 106

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 12 RRCID -> 213090 COMPL. DATE 06/24/2005 TOTAL DEPTH 12070 PERF.11884 - 12082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1443 | -0- | -76 B | -0- | | 75 | 1 | 1340 | 2 | Y | 25 | | | | | 32 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1336 | -0- | -8 B | -0- | | 69 | 1 | 1237 | 2 | Y | 27 | 39 | 1 | | | 20 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1437 | -0- | -20 B | -0- | | 79 | 1 | 1327 | 2 | Y | 28 | | | | | 48 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1379 | -0- | -31 B | -0- | | 73 | 1 | 1302 | 2 | Y | 4 | 36 | 1 | | | 16 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1125 | -0- | -363 B | -0- | | 73 | 1 | 1031 | 2 | Y | 19 | 32 | 1 | | | 3 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1264 | -0- | -116 B | -0- | | 83 | 1 | 1151 | 2 | Y | 27 | | | | | 30 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1250 | -0- | -176 B | -0- | | 82 | 1 | 1144 | 2 | Y | 22 | 42 | 1 | | | 10 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1385 | N | 1385 | -0- | -0- B | -0- | | 81 | 1 | 1294 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1363 | N | 1363 | -0- | -0- B | -0- | | 73 | 1 | 1261 | 2 | Y | 26 | | | | | 45 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1403 | N | 1403 | -0- | -0- B | -0- | | 98 | 1 | 1280 | 2 | Y | 23 | 54 | 1 | | | 14 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1341 | N | 1341 | -0- | -0- B | -0- | | 75 | 1 | 1223 | 2 | Y | 39 | | | | | 53 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1347 | -0- | -17 B | -0- | | 86 | 1 | 1225 | 2 | Y | 33 | 62 | 1 | 1 | 8 | 23 |
| | | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,073 TOTAL CONDENSATE PROD: 282

BURKE, FRANK WELL #: 4 RRCID -> 213329 COMPL. DATE 11/20/2004 TOTAL DEPTH 12113 PERF.11814 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2974 | -0- | -405 B | -0- | | 156 | 1 | 2777 | 2 | Y | 37 | 91 | 1 | | | 41 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2700 | -0- | -72 B | -0- | | 141 | 1 | 2535 | 2 | Y | 22 | | | | | 63 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2869 | -0- | -200 B | -0- | | 158 | 1 | 2665 | 2 | Y | 42 | | | | | 105 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2723 | -0- | -247 B | -0- | | 144 | 1 | 2561 | 2 | Y | 16 | 90 | 1 | | | 31 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2544 | -0- | -432 B | -0- | | 165 | 1 | 2344 | 2 | Y | 32 | | | | | 63 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2717 | -0- | -163 B | -0- | | 181 | 1 | 2518 | 2 | Y | 16 | | | | | 79 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2809 | -0- | -167 B | -0- | | 185 | 1 | 2588 | 2 | Y | 33 | 88 | 1 | | | 24 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 2783 | N | 2783 | -0- | -0- B | -0- | | 161 | 1 | 2593 | 2 | Y | 26 | | | | | 50 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 2730 | N | 2624 | -0- | -106 B | -0- | | 141 | 1 | 2449 | 2 | Y | 31 | | | | | 81 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 2821 | N | 2718 | -0- | -103 B | -0- | | 192 | 1 | 2508 | 2 | Y | 16 | | | | | 97 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2700 | N | 2525 | -0- | -175 B | -0- | | 146 | 1 | 2366 | 2 | Y | 12 | 93 | 1 | | | 16 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2697 | N | 2650 | -0- | -47 B | -0- | | 172 | 1 | 2434 | 2 | Y | 40 | | | | | 56 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,636 TOTAL CONDENSATE PROD: 323

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 11 RRCID -> 213330 COMPL. DATE 05/18/2005 TOTAL DEPTH 12032 PERF.11910 - 12130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 1529 | -0- | -238 | B | -0- | 81 | 1 | 1448 | 2 | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 1229 | -0- | -255 | B | -0- | 65 | 1 | 1164 | 2 | Y | -0- | | | | | -0- |
| 03 | 1647 | N | 1647 | -0- | -0- | B | -0- | 92 | 1 | 1555 | 2 | Y | -0- | | | | | -0- |
| 04 | 1470 | N | 1340 | -0- | -130 | B | -0- | 71 | 1 | 1269 | 2 | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 1350 | -0- | -14 | B | -0- | 89 | 1 | 1261 | 2 | Y | -0- | | | | | -0- |
| 06 | 1590 | N | 1412 | -0- | -178 | B | -0- | 96 | 1 | 1316 | 2 | Y | -0- | | | | | -0- |
| 07 | 1395 | N | 1270 | -0- | -125 | B | -0- | 85 | 1 | 1185 | 2 | Y | -0- | | | | | -0- |
| 08 | 1448 | N | 1448 | -0- | -0- | B | -0- | 85 | 1 | 1363 | 2 | Y | -0- | | | | | -0- |
| 09 | 1410 | N | 1186 | -0- | -224 | B | -0- | 65 | 1 | 1121 | 2 | Y | -0- | | | | | -0- |
| 10 | 1369 | N | 1369 | -0- | -0- | B | -0- | 98 | 1 | 1271 | 2 | Y | -0- | | | | | -0- |
| 11 | 1410 | N | 1339 | -0- | -71 | B | -0- | 78 | 1 | 1261 | 2 | Y | -0- | | | | | -0- |
| *12 | 1398 | N | 1398 | -0- | -0- | B | -0- | 94 | 1 | 1304 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,517 TOTAL CONDENSATE PROD: -0-

ANDERSON, MILTON GAS UNIT 1 WELL #: 14 RRCID -> 213420 COMPL. DATE 06/30/2005 TOTAL DEPTH 11885 PERF.11412 - 11602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1595 | N | 1595 | -0- | -0- | B | -0- | 85 | 1 | 1510 | 2 | N | -0- | | | | | 132 |
| 02 | 1456 | N | 1451 | -0- | -5 | B | -0- | 76 | 1 | 1375 | 2 | N | -0- | | | | | 132 |
| 03 | 1561 | N | 1561 | -0- | -0- | B | -0- | 87 | 1 | 1474 | 2 | N | -0- | | | | | 132 |
| 04 | 1530 | N | 1463 | -0- | -67 | B | -0- | 77 | 1 | 1372 | 2 | N | 13 | | | | | 145 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1434 | -0- | -178 | B | -0- | 93 | 1 | 1319 | 2 | N | 20 | | | | | 165 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1516 | N | 1516 | -0- | -0- | B | -0- | 102 | 1 | 1414 | 2 | N | -0- | | | | | 165 |
| 07 | 1523 | N | 1523 | -0- | -0- | B | -0- | 102 | 1 | 1421 | 2 | N | -0- | | | | | 165 |
| 08 | 1554 | N | 1554 | -0- | -0- | B | -0- | 90 | 1 | 1443 | 2 | N | 19 | | | | | 184 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1435 | -0- | -95 | B | -0- | 78 | 1 | 1357 | 2 | N | -0- | | | | | 184 |
| 10 | 1519 | N | 1465 | -0- | -54 | B | -0- | 104 | 1 | 1361 | 2 | N | -0- | | | | | 184 |
| 11 | 1500 | N | 1385 | -0- | -115 | B | -0- | 80 | 1 | 1304 | 2 | N | 1 | | | | | 185 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1443 | -0- | -45 | B | -0- | 94 | 1 | 1336 | 2 | N | 12 | | | | | 197 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,825 TOTAL CONDENSATE PROD: 65

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 5 RRCID -> 213518 COMPL. DATE 07/01/2005 TOTAL DEPTH 12238 PERF.11762 - 12038

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3094 | -0- | | -440 | B | -0- | 162 | 1 | 2891 | 2 | Y | 37 | | | | | 68 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2742 | -0- | | -310 | B | -0- | 142 | 1 | 2550 | 2 | Y | 45 | 73 | 1 | | | 40 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3147 | -0- | | -232 | B | -0- | 173 | 1 | 2919 | 2 | Y | 50 | | | | | 90 |
| | | | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 3120 | X | 2583 | -0- | | -537 | B | -0- | 136 | 1 | 2419 | 2 | Y | 25 | 73 | 1 | | | 42 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2186 | -0- | | -914 | B | -0- | 141 | 1 | 2009 | 2 | Y | 33 | | | | | 75 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2405 | -0- | | -655 | B | -0- | 159 | 1 | 2206 | 2 | Y | 36 | 67 | 1 | | | 44 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2798 | -0- | | -364 | B | -0- | 185 | 1 | 2587 | 2 | Y | 24 | | | | | 68 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2833 | -0- | | -329 | B | -0- | 164 | 1 | 2628 | 2 | Y | 37 | 78 | 1 | | | 27 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 2603 | X | 2603 | -0- | | -0- | B | -0- | 141 | 1 | 2441 | 2 | Y | 19 | | | | | 46 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2780 | -0- | | -10 | B | -0- | 194 | 1 | 2536 | 2 | Y | 45 | | | | | 91 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2347 | -0- | | -383 | B | -0- | 135 | 1 | 2190 | 2 | Y | 20 | 70 | 1 | | | 41 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2404 | -0- | | -417 | B | -0- | 155 | 1 | 2201 | 2 | Y | 44 | | | | | 85 |
| | | | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,922 TOTAL CONDENSATE PROD: 415

MORBY GAS UNIT 1 WELL #: 10 RRCID -> 213736 COMPL. DATE 07/06/2005 TOTAL DEPTH 11975 PERF.11586 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3033 | -0- | | -253 | B | -0- | 161 | 1 | 2872 | 2 | Y | -0- | | | | | 22 |
| 02 | 2912 | X | 2814 | -0- | | -98 | B | -0- | 148 | 1 | 2666 | 2 | Y | -0- | | | | | 22 |
| 03 | 3193 | X | 3055 | -0- | | -138 | B | -0- | 171 | 1 | 2884 | 2 | Y | -0- | | | | | 22 |
| 04 | 3000 | X | 2780 | -0- | | -220 | B | -0- | 148 | 1 | 2632 | 2 | Y | -0- | | | | | 22 |
| 05 | 3131 | X | 2551 | -0- | | -580 | B | -0- | 168 | 1 | 2383 | 2 | Y | -0- | | | | | 22 |
| 06 | 3030 | X | 2530 | -0- | | -500 | B | -0- | 170 | 1 | 2359 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2865 | -0- | | -266 | B | -0- | 191 | 1 | 2673 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2829 | -0- | | -240 | B | -0- | 166 | 1 | 2662 | 2 | Y | 1 | 1 | 8 | | | 24 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2604 | -0- | | -186 | B | -0- | 142 | 1 | 2460 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2746 | -0- | | -106 | B | -0- | 196 | 1 | 2550 | 2 | Y | -0- | | | | | 26 |
| 11 | 2760 | X | 2449 | -0- | | -311 | B | -0- | 142 | 1 | 2306 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2371 | -0- | | -481 | B | -0- | 156 | 1 | 2214 | 2 | Y | 1 | 1 | 8 | | | 27 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,627 TOTAL CONDENSATE PROD: 7

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 16 RRCID -> 213750 COMPL. DATE 07/14/2005 TOTAL DEPTH 12075 PERF.11824 - 11904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1895 | -0- | -182 B | -0- | 101 | 1 | 1794 | 2 | Y | -0- | | | | | 1 |
| 02 | 1904 | N | 1800 | -0- | -104 B | -0- | 94 | 1 | 1700 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1895 | -0- | -89 B | -0- | 103 | 1 | 1742 | 2 | Y | 45 | | | | | 48 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1745 | -0- | -85 B | -0- | 91 | 1 | 1618 | 2 | Y | 33 | 1 | 8 | | | 80 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1715 | -0- | -269 B | -0- | 106 | 1 | 1514 | 2 | Y | 86 | 95 | 1 | | | 71 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 1836 | N | 1836 | -0- | -0- B | -0- | 117 | 1 | 1619 | 2 | Y | 91 | 2 | 1 | | | 160 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 07 | 1899 | N | 1899 | -0- | -0- B | -0- | 122 | 1 | 1712 | 2 | Y | 59 | 174 | 1 | 2 | 8 | 43 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 1841 | N | 1841 | -0- | -0- B | -0- | 108 | 1 | 1733 | 2 | Y | -0- | | | | | 43 |
| 09 | 1830 | N | 1708 | -0- | -122 B | -0- | 93 | 1 | 1615 | 2 | Y | -0- | | | | | 43 |
| 10 | 1891 | N | 1755 | -0- | -136 B | -0- | 125 | 1 | 1630 | 2 | Y | -0- | | | | | 43 |
| 11 | 1770 | N | 1652 | -0- | -118 B | -0- | 96 | 1 | 1556 | 2 | Y | -0- | 43 | 1 | | | -0- |
| 12 | 1767 | N | 1727 | -0- | -40 B | -0- | 114 | 1 | 1613 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,468 TOTAL CONDENSATE PROD: 319

SHAW GAS UNIT 1 WELL #: 8 RRCID -> 213870 COMPL. DATE 07/21/2005 TOTAL DEPTH 11880 PERF.11874 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1508 | -0- | -104 B | -0- | 84 | 1 | 1424 | 2 | Y | -0- | | | | | 21 |
| 02 | 1540 | N | 1180 | -0- | -360 B | -0- | 66 | 1 | 1114 | 2 | Y | -0- | | | | | 21 |
| 03 | 1698 | N | 1698 | -0- | -0- B | -0- | 99 | 1 | 1599 | 2 | Y | -0- | | | | | 21 |
| 04 | 1508 | N | 1508 | -0- | -0- B | -0- | 82 | 1 | 1422 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1436 | N | 1436 | -0- | -0- B | -0- | 94 | 1 | 1341 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1526 | -0- | -124 B | -0- | 102 | 1 | 1391 | 2 | Y | 30 | 41 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1398 | -0- | -152 B | -0- | 93 | 1 | 1305 | 2 | Y | -0- | | | | | 15 |
| 08 | 1426 | N | 1040 | -0- | -386 B | -0- | 61 | 1 | 977 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1615 | N | 1615 | -0- | -0- B | -0- | 88 | 1 | 1524 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1574 | N | 1574 | -0- | -0- B | -0- | 111 | 1 | 1443 | 2 | Y | 18 | | | | | 38 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1217 | N | 1217 | -0- | -0- B | -0- | 70 | 1 | 1145 | 2 | Y | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1437 | -0- | -237 B | -0- | 94 | 1 | 1337 | 2 | Y | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,137 TOTAL CONDENSATE PROD: 65

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 10 RRCID -> 213948 COMPL. DATE 06/04/2004 TOTAL DEPTH 12041 PERF.11712 - 11974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2095 | -0- | -416 | B | -0- | 111 | 1 | 1981 | 2 | Y | 3 | | | | | 56 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2030 | N | 2030 | -0- | -0- | B | -0- | 107 | 1 | 1922 | 2 | Y | 1 | | | | | 57 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2152 | N | 2152 | -0- | -0- | B | -0- | 120 | 1 | 2031 | 2 | Y | 1 | | | | | 58 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2040 | N | 2031 | -0- | -9 | B | -0- | 108 | 1 | 1921 | 2 | Y | 2 | | | | | 60 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2263 | N | 1723 | -0- | -540 | B | -0- | 112 | 1 | 1590 | 2 | Y | 19 | 1 | 8 | | | 78 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2070 | N | 1950 | -0- | -120 | B | -0- | 131 | 1 | 1819 | 2 | Y | -0- | 65 | 1 | | | 13 |
| 07 | 2108 | N | 2100 | -0- | -8 | B | -0- | 140 | 1 | 1960 | 2 | Y | -0- | | | | | 13 |
| 08 | 1749 | N | 1749 | -0- | -0- | B | -0- | 102 | 1 | 1644 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1732 | -0- | -218 | B | -0- | 94 | 1 | 1638 | 2 | Y | -0- | | | | | 16 |
| 10 | 2108 | N | 1621 | -0- | -487 | B | -0- | 115 | 1 | 1506 | 2 | Y | -0- | | | | | 16 |
| 11 | 1680 | N | 1551 | -0- | -129 | B | -0- | 90 | 1 | 1459 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1879 | N | 1879 | -0- | -0- | B | -0- | 124 | 1 | 1754 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,613 TOTAL CONDENSATE PROD: 32

WARREN, SM GU1 WELL #: 7 RRCID -> 214061 COMPL. DATE 07/08/2005 TOTAL DEPTH 12690 PERF.12146 - 12430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3055 | X | 3055 | -0- | -0- | B | -0- | 160 | 1 | 2855 | 2 | Y | 36 | 87 | 1 | | | 55 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2998 | -0- | -362 | B | -0- | 156 | 1 | 2802 | 2 | Y | 36 | | | | | 91 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 3565 | X | 3173 | -0- | -392 | B | -0- | 175 | 1 | 2952 | 2 | Y | 42 | 89 | 1 | | | 44 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 3270 | X | 3133 | -0- | -137 | B | -0- | 164 | 1 | 2918 | 2 | Y | 46 | | | | | 90 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 3379 | X | 2964 | -0- | -415 | B | -0- | 193 | 1 | 2747 | 2 | Y | 22 | | | | | 112 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 3210 | X | 3116 | -0- | -94 | B | -0- | 208 | 1 | 2890 | 2 | Y | 16 | 89 | 1 | | | 39 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3317 | X | 3267 | -0- | -50 | B | -0- | 215 | 1 | 3011 | 2 | Y | 37 | | | | | 76 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 3224 | X | 3149 | -0- | -75 | B | -0- | 183 | 1 | 2941 | 2 | Y | 23 | | | | | 99 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3120 | X | 2819 | -0- | -301 | B | -0- | 152 | 1 | 2631 | 2 | Y | 33 | 89 | 1 | | | 43 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 3255 | X | 3002 | -0- | -253 | B | -0- | 212 | 1 | 2762 | 2 | Y | 25 | | | | | 68 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2908 | -0- | -242 | B | -0- | 167 | 1 | 2709 | 2 | Y | 29 | | | | | 97 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2994 | -0- | -261 | B | -0- | 196 | 1 | 2776 | 2 | Y | 20 | 93 | 1 | | | 24 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,578 TOTAL CONDENSATE PROD: 365

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 11 RRCID -> 214308 COMPL. DATE 06/18/2005 TOTAL DEPTH 12303 PERF.11854 - 12041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROSS, JERRY GAS UNIT 1 WELL #: 14 RRCID -> 214398 COMPL. DATE 07/29/2005 TOTAL DEPTH 12049 PERF.11598 - 11868

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2061 | N | 2061 | -0- | -0- | B | -0- | 109 | 1 | 1952 | 2 | Y | -0- | | | | | | 11 |
| 02 | 1928 | N | 1928 | -0- | -0- | B | -0- | 101 | 1 | 1810 | 2 | Y | 15 | | | | | | 26 |
| | | | | | | | | 17 | 9 | | | | | | | | | | |
| 03 | 2074 | N | 2074 | -0- | -0- | B | -0- | 116 | 1 | 1956 | 2 | Y | 2 | | | | | | 28 |
| | | | | | | | | 2 | 9 | | | | | | | | | | |
| 04 | 2011 | N | 2011 | -0- | -0- | B | -0- | 106 | 1 | 1883 | 2 | Y | 20 | | 1 | 8 | | | 47 |
| | | | | | | | | 22 | 9 | | | | | | | | | | |
| 05 | 2139 | N | 1819 | -0- | -320 | B | -0- | 120 | 1 | 1699 | 2 | Y | -0- | | | | | | 47 |
| 06 | 2010 | N | 1959 | -0- | -51 | B | -0- | 131 | 1 | 1827 | 2 | Y | 1 | | 1 | 1 | | | 47 |
| | | | | | | | | 1 | 9 | | | | | | | | | | |
| 07 | 2077 | N | 2008 | -0- | -69 | B | -0- | 134 | 1 | 1873 | 2 | Y | 1 | | 1 | 8 | | | 47 |
| | | | | | | | | 1 | 9 | | | | | | | | | | |
| 08 | 1962 | N | 1962 | -0- | -0- | B | -0- | 115 | 1 | 1847 | 2 | Y | -0- | | | | | | 47 |
| 09 | 1950 | N | 1876 | -0- | -74 | B | -0- | 101 | 1 | 1747 | 2 | Y | 25 | | | | | | 72 |
| | | | | | | | | 28 | 9 | | | | | | | | | | |
| 10 | 2015 | N | 1900 | -0- | -115 | B | -0- | 135 | 1 | 1765 | 2 | Y | -0- | | | | | | 72 |
| 11 | 1896 | N | 1896 | -0- | -0- | B | -0- | 110 | 1 | 1783 | 2 | Y | 3 | | | | | | 75 |
| | | | | | | | | 3 | 9 | | | | | | | | | | |
| *12 | 1970 | N | 1970 | -0- | -0- | B | -0- | 128 | 1 | 1819 | 2 | Y | 21 | | 1 | 8 | | | 95 |
| | | | | | | | | 23 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 23,464 TOTAL CONDENSATE PROD: 88

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 6 RRCID -> 214401 COMPL. DATE 07/22/2005 TOTAL DEPTH 12048 PERF.11494 - 11750

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2388 | -0- | -154 B | -0- | | 127 | 1 | 2260 | 2 | N | 1 | | | | | 73 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2268 | N | 2151 | -0- | -117 B | -0- | | 113 | 1 | 2038 | 2 | N | -0- | | | | | 73 |
| 03 | 2449 | N | 2431 | -0- | -18 B | -0- | | 133 | 1 | 2253 | 2 | N | 41 | | | | | 114 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2234 | -0- | -76 B | -0- | | 119 | 1 | 2114 | 2 | N | 1 | 1 | 8 | | | 114 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2387 | N | 2171 | -0- | -216 B | -0- | | 143 | 1 | 2028 | 2 | N | -0- | | | | | 114 |
| 06 | 2340 | N | 2214 | -0- | -126 B | -0- | | 149 | 1 | 2064 | 2 | N | 1 | 2 | 1 | | | 113 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2294 | N | 2266 | -0- | -28 B | -0- | | 151 | 1 | 2109 | 2 | N | 5 | | | | | 118 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2197 | N | 2197 | -0- | -0- B | -0- | | 127 | 1 | 2035 | 2 | N | 32 | 126 | 1 | 2 | 8 | 22 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2220 | N | 1965 | -0- | -255 B | -0- | | 107 | 1 | 1855 | 2 | N | 3 | | | | | 25 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2263 | N | 2160 | -0- | -103 B | -0- | | 154 | 1 | 2005 | 2 | N | 1 | | | | | 26 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1991 | -0- | -139 B | -0- | | 115 | 1 | 1876 | 2 | N | -0- | | | | | 26 |
| 12 | 2046 | N | 1855 | -0- | -191 B | -0- | | 122 | 1 | 1731 | 2 | N | 2 | 1 | 8 | | | 27 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,023 TOTAL CONDENSATE PROD: 87

WILSON, VERNON GAS UNIT WELL #: 13 RRCID -> 215268 COMPL. DATE 08/18/2005 TOTAL DEPTH 11975 PERF.11510 - 11746

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2504 | -0- | -69 B | -0- | | 131 | 1 | 2339 | 2 | Y | 31 | | | | | 43 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2296 | N | 1298 | -0- | -998 B | -0- | | 68 | 1 | 1219 | 2 | Y | 10 | | | | | 53 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2770 | N | 2770 | -0- | -0- B | -0- | | 155 | 1 | 2615 | 2 | Y | -0- | 53 | 1 | | | -0- |
| 04 | 2430 | N | 2366 | -0- | -64 B | -0- | | 126 | 1 | 2240 | 2 | Y | -0- | | | | | -0- |
| 05 | 2204 | N | 2204 | -0- | -0- B | -0- | | 145 | 1 | 2059 | 2 | Y | -0- | | | | | -0- |
| 06 | 2670 | N | 2513 | -0- | -157 B | -0- | | 167 | 1 | 2320 | 2 | Y | 24 | | | | | 24 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2500 | N | 2500 | -0- | -0- B | -0- | | 163 | 1 | 2278 | 2 | Y | 54 | 52 | 1 | | | 26 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2759 | X | 2485 | -0- | -274 B | -0- | | 143 | 1 | 2296 | 2 | Y | 42 | | | | | 68 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 2520 | X | 2445 | -0- | -75 B | -0- | | 133 | 1 | 2305 | 2 | Y | 6 | 56 | 1 | | | 18 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2426 | -0- | -178 B | -0- | | 172 | 1 | 2240 | 2 | Y | 13 | | | | | 31 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2520 | X | 2343 | -0- | -177 B | -0- | | 133 | 1 | 2159 | 2 | Y | 46 | | | | | 77 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2211 | -0- | -331 B | -0- | | 145 | 1 | 2053 | 2 | Y | 12 | 69 | 1 | | | 20 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,065 TOTAL CONDENSATE PROD: 238

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 12 RRCID -> 215273 COMPL. DATE 08/10/2005 TOTAL DEPTH 11823 PERF.11516 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1468 | -0- | -175 B | -0- | 78 | 1 | 1390 | 2 | Y | -0- | | | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1417 | -0- | -39 B | -0- | 75 | 1 | 1342 | 2 | Y | -0- | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1470 | -0- | -111 B | -0- | 82 | 1 | 1388 | 2 | Y | -0- | | | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1299 | -0- | -111 B | -0- | 69 | 1 | 1230 | 2 | Y | -0- | 2 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1381 | -0- | -200 B | -0- | 91 | 1 | 1290 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1477 | N | 1477 | -0- | -0- B | -0- | 99 | 1 | 1378 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1484 | N | 1484 | -0- | -0- B | -0- | 98 | 1 | 1375 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1419 | N | 1419 | -0- | -0- B | -0- | 83 | 1 | 1334 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1418 | -0- | -52 B | -0- | 77 | 1 | 1332 | 2 | Y | 8 | | | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1516 | N | 1516 | -0- | -0- B | -0- | 108 | 1 | 1408 | 2 | Y | -0- | | | | | 20 |
| *11 | 1410 | N | 1410 | -0- | -0- B | -0- | 82 | 1 | 1328 | 2 | Y | -0- | 20 | 1 | | | -0- |
| *12 | 1510 | N | 1510 | -0- | -0- B | -0- | 99 | 1 | 1407 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,269 TOTAL CONDENSATE PROD: 24

THRASH, A (CV) GU 1 WELL #: 3 RRCID -> 215293 COMPL. DATE 08/13/2005 TOTAL DEPTH 12370 PERF.11968 - 12202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2765 | -0- | -428 B | -0- | 146 | 1 | 2608 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2331 | -0- | -301 B | -0- | 123 | 1 | 2206 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2914 | X | 2216 | -0- | -698 B | -0- | 123 | 1 | 2080 | 2 | Y | 12 | 20 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 5269 | X | 5269 | -0- | -0- B | -0- | 279 | 1 | 4979 | 2 | Y | 10 | 1 | 8 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 5197 | X | 5197 | -0- | -0- B | -0- | 341 | 1 | 4844 | 2 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 5264 | X | 5264 | -0- | -0- B | -0- | 353 | 1 | 4904 | 2 | Y | 6 | 24 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 5456 | X | 5073 | -0- | -383 B | -0- | 337 | 1 | 4721 | 2 | Y | 14 | 21 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 5456 | X | 5322 | -0- | -134 B | -0- | 312 | 1 | 5008 | 2 | Y | 2 | 1 | 8 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 5280 | X | 4514 | -0- | -766 B | -0- | 245 | 1 | 4251 | 2 | Y | 16 | | | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 5425 | X | 4542 | -0- | -883 B | -0- | 323 | 1 | 4213 | 2 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 5250 | X | 4406 | -0- | -844 B | -0- | 254 | 1 | 4135 | 2 | Y | 15 | 29 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 5332 | X | 4268 | -0- | -1064 B | -0- | 281 | 1 | 3984 | 2 | Y | 3 | 2 | 8 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,167 TOTAL CONDENSATE PROD: 106

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 9 RRCID -> 215479 COMPL. DATE 08/20/2005 TOTAL DEPTH 11942 PERF.11514 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1779 | N | 1779 | -0- | -0- | B | -0- | | 94 | 1 | 1667 | 2 | N | 16 | | | | | 155 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1644 | -0- | -92 | B | -0- | | 86 | 1 | 1547 | 2 | N | 10 | | | | | 165 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1811 | -0- | -49 | B | -0- | | 100 | 1 | 1692 | 2 | N | 17 | | | | | 182 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1712 | N | 1712 | -0- | -0- | B | -0- | | 90 | 1 | 1610 | 2 | N | 11 | 178 | 1 | | | 15 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1612 | -0- | -217 | B | -0- | | 105 | 1 | 1494 | 2 | N | 12 | | | | | 27 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1716 | -0- | -24 | B | -0- | | 114 | 1 | 1588 | 2 | N | 13 | | | | | 40 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1759 | -0- | -8 | B | -0- | | 117 | 1 | 1634 | 2 | N | 7 | | | | | 47 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1685 | N | 1685 | -0- | -0- | B | -0- | | 98 | 1 | 1570 | 2 | N | 15 | | | | | 62 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1620 | -0- | -90 | B | -0- | | 88 | 1 | 1526 | 2 | N | 5 | | | | | 67 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1693 | -0- | -74 | B | -0- | | 119 | 1 | 1555 | 2 | N | 17 | | | | | 84 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1549 | -0- | -71 | B | -0- | | 89 | 1 | 1449 | 2 | N | 10 | | | | | 94 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1558 | -0- | -116 | B | -0- | | 102 | 1 | 1442 | 2 | N | 13 | | | | | 107 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,138 TOTAL CONDENSATE PROD: 146

MATLOCK WELL #: 14 RRCID -> 215493 COMPL. DATE 08/20/2005 TOTAL DEPTH 12000 PERF.11547 - 11771

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1694 | N | 1694 | -0- | -0- | B | -0- | | 88 | 1 | 1576 | 2 | Y | 27 | 84 | 1 | | | 22 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1476 | -0- | -8 | B | -0- | | 77 | 1 | 1379 | 2 | Y | 18 | | | | | 40 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1655 | N | 1655 | -0- | -0- | B | -0- | | 92 | 1 | 1548 | 2 | Y | 14 | | | | | 54 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1590 | -0- | -60 | B | -0- | | 84 | 1 | 1491 | 2 | Y | 14 | 1 | 8 | | | 67 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1468 | -0- | -175 | B | -0- | | 96 | 1 | 1357 | 2 | Y | 14 | | | | | 81 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1541 | -0- | -49 | B | -0- | | 103 | 1 | 1426 | 2 | Y | 11 | | | | | 92 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1588 | -0- | -55 | B | -0- | | 105 | 1 | 1468 | 2 | Y | 14 | 87 | 1 | | | 19 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1611 | N | 1611 | -0- | -0- | B | -0- | | 92 | 1 | 1477 | 2 | Y | 38 | 1 | 8 | | | 56 |
| | | | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1487 | -0- | -43 | B | -0- | | 80 | 1 | 1395 | 2 | Y | 11 | | | | | 67 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1507 | -0- | -74 | B | -0- | | 107 | 1 | 1391 | 2 | Y | 8 | | | | | 75 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1370 | -0- | -190 | B | -0- | | 79 | 1 | 1281 | 2 | Y | 9 | | | | | 84 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 2430 | N | 2430 | -0- | -0- | B | -0- | | 158 | 1 | 2243 | 2 | Y | 26 | 83 | 1 | 1 | 8 | 26 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,417 TOTAL CONDENSATE PROD: 204

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
SHAW GAS UNIT 1 WELL #: 9 RRCID -> 215495 COMPL. DATE 08/29/2005 TOTAL DEPTH 11900 PERF.11400 - 11694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1614 | N | 1614 | -0- | -0- B | -0- | 86 | 1 | 1528 | 2 | Y | -0- | | | | | 22 |
| 02 | 1596 | N | 1434 | -0- | -162 B | -0- | 75 | 1 | 1359 | 2 | Y | -0- | | | | | 22 |
| 03 | 1643 | N | 1566 | -0- | -77 B | -0- | 88 | 1 | 1478 | 2 | Y | -0- | | | | | 22 |
| 04 | 1560 | N | 1337 | -0- | -223 B | -0- | 71 | 1 | 1259 | 2 | Y | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1498 | -0- | -83 B | -0- | 98 | 1 | 1399 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1536 | N | 1536 | -0- | -0- B | -0- | 101 | 1 | 1403 | 2 | Y | 29 | 41 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1502 | N | 1502 | -0- | -0- B | -0- | 100 | 1 | 1401 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1487 | -0- | -1 B | -0- | 87 | 1 | 1398 | 2 | Y | 2 | 1 | 8 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1137 | -0- | -393 B | -0- | 62 | 1 | 1072 | 2 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1437 | -0- | -51 B | -0- | 101 | 1 | 1315 | 2 | Y | 19 | | | | | 41 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1343 | -0- | -97 B | -0- | 78 | 1 | 1263 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1403 | N | 1403 | -0- | -0- B | -0- | 92 | 1 | 1305 | 2 | Y | 5 | | | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,294 TOTAL CONDENSATE PROD: 68

WALDROP, MEW GU 1 WELL #: 7 RRCID -> 216095 COMPL. DATE 09/30/2005 TOTAL DEPTH 12120 PERF.11786 - 12022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3576 | -0- | -671 B | -0- | 190 | 1 | 3316 | 2 | Y | 64 | 88 | 1 | | | 27 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3058 | -0- | -470 B | -0- | 163 | 1 | 2860 | 2 | Y | 32 | | | | | 59 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3509 | -0- | -397 B | -0- | 198 | 1 | 3275 | 2 | Y | 33 | 64 | 1 | | | 28 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 3600 | X | 3404 | -0- | -196 B | -0- | 182 | 1 | 3177 | 2 | Y | 41 | 1 | 8 | | | 68 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 3658 | X | 3061 | -0- | -597 B | -0- | 202 | 1 | 2819 | 2 | Y | 36 | 68 | 1 | | | 36 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 3450 | X | 3347 | -0- | -103 B | -0- | 225 | 1 | 3087 | 2 | Y | 32 | | | | | 68 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3468 | -0- | -35 B | -0- | 229 | 1 | 3202 | 2 | Y | 34 | 74 | 1 | | | 28 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3455 | -0- | -48 B | -0- | 200 | 1 | 3213 | 2 | Y | 38 | 1 | 8 | | | 65 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 3390 | X | 2769 | -0- | -621 B | -0- | 149 | 1 | 2592 | 2 | Y | 25 | | | | | 90 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3472 | X | 3144 | -0- | -328 B | -0- | 222 | 1 | 2896 | 2 | Y | 24 | 68 | 1 | | | 46 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 3360 | X | 2962 | -0- | -398 B | -0- | 171 | 1 | 2755 | 2 | Y | 33 | | | | | 79 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2927 | -0- | -545 B | -0- | 195 | 1 | 2700 | 2 | Y | 29 | 65 | 1 | 1 | 8 | 42 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,680 TOTAL CONDENSATE PROD: 421

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 8 RRCID -> 216096 COMPL. DATE 10/02/2005 TOTAL DEPTH 12150 PERF.11738 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1835 | -0- | -118 | B | -0- | 96 | 1 | 1719 | 2 | Y | 18 | | | | | 54 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1684 | -0- | -24 | B | -0- | 88 | 1 | 1581 | 2 | Y | 14 | | | | | 68 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1786 | -0- | -43 | B | -0- | 99 | 1 | 1676 | 2 | Y | 10 | 63 | 1 | | | 15 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1721 | -0- | -49 | B | -0- | 91 | 1 | 1619 | 2 | Y | 10 | | | | | 25 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1610 | -0- | -250 | B | -0- | 105 | 1 | 1493 | 2 | Y | 11 | | | | | 36 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1719 | -0- | -21 | B | -0- | 115 | 1 | 1592 | 2 | Y | 11 | | | | | 47 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1767 | -0- | -0- | B | -0- | 117 | 1 | 1639 | 2 | Y | 10 | | | | | 57 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1790 | N | 1790 | -0- | -0- | B | -0- | 104 | 1 | 1663 | 2 | Y | 21 | 59 | 1 | | | 19 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1663 | -0- | -47 | B | -0- | 90 | 1 | 1561 | 2 | Y | 11 | | | | | 30 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1744 | -0- | -23 | B | -0- | 123 | 1 | 1610 | 2 | Y | 10 | | | | | 40 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1644 | -0- | -96 | B | -0- | 94 | 1 | 1536 | 2 | Y | 13 | | | | | 53 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1704 | -0- | -1 | B | -0- | 112 | 1 | 1580 | 2 | Y | 11 | | | | | 64 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,667 TOTAL CONDENSATE PROD: 150

NEWSOME -A- WELL #: 5 RRCID -> 216097 COMPL. DATE 10/13/2005 TOTAL DEPTH 11911 PERF.11958 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3842 | -0- | -374 | B | -0- | 204 | 1 | 3637 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3808 | X | 3577 | -0- | -231 | B | -0- | 188 | 1 | 3389 | 2 | Y | -0- | | | | | 32 |
| 03 | 4216 | X | 3931 | -0- | -285 | B | -0- | 220 | 1 | 3711 | 2 | Y | -0- | | | | | 32 |
| 04 | 3930 | X | 3331 | -0- | -599 | B | -0- | 177 | 1 | 3153 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3999 | X | 3488 | -0- | -511 | B | -0- | 229 | 1 | 3258 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 3840 | X | 3781 | -0- | -59 | B | -0- | 254 | 1 | 3525 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3968 | X | 3765 | -0- | -203 | B | -0- | 251 | 1 | 3512 | 2 | Y | 2 | | | | | 38 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3937 | X | 3703 | -0- | -234 | B | -0- | 217 | 1 | 3486 | 2 | Y | -0- | | | | | 38 |
| 09 | 3780 | X | 3434 | -0- | -346 | B | -0- | 187 | 1 | 3247 | 2 | Y | -0- | | | | | 38 |
| 10 | 3906 | X | 3139 | -0- | -767 | B | -0- | 224 | 1 | 2915 | 2 | Y | -0- | | | | | 38 |
| 11 | 3780 | X | 3093 | -0- | -687 | B | -0- | 179 | 1 | 2910 | 2 | Y | 4 | | | | | 42 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3098 | -0- | -653 | B | -0- | 204 | 1 | 2883 | 2 | Y | 10 | | | | | 52 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,182 TOTAL CONDENSATE PROD: 21

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ODOM, JR GU 1 WELL #: 3 RRCID -> 216155 COMPL. DATE 09/18/2005 TOTAL DEPTH 12397 PERF.11840 - 12180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 1608 | -0- | -1182 B | -0- | 85 | 1 | 1520 | 2 | N | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2352 | N | 2272 | -0- | -80 B | -0- | 119 | 1 | 2150 | 2 | N | 3 | | | | | 106 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2405 | N | 2405 | -0- | -0- B | -0- | 134 | 1 | 2260 | 2 | N | 10 | | | | | 116 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2304 | N | 2304 | -0- | -0- B | -0- | 122 | 1 | 2175 | 2 | N | 6 | 1 | 8 | | | 121 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2131 | -0- | -380 B | -0- | 138 | 1 | 1959 | 2 | N | 31 | | | | | 152 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 2340 | N | 644 | -0- | -1696 B | -0- | 43 | 1 | 599 | 2 | N | 2 | 1 | 1 | | | 153 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2387 | N | 1328 | -0- | -1059 B | -0- | 88 | 1 | 1236 | 2 | N | 4 | 2 | 8 | | | 155 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2937 | N | 2937 | -0- | -0- B | -0- | 172 | 1 | 2765 | 2 | N | -0- | | | | | 155 |
| 09 | 1022 | N | 1022 | -0- | -0- B | -0- | 56 | 1 | 964 | 2 | N | 2 | | | | | 157 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1333 | N | 370 | -0- | -963 B | -0- | 26 | 1 | 344 | 2 | N | -0- | | | | | 157 |
| 11 | 2760 | N | 1186 | -0- | -1574 B | -0- | 68 | 1 | 1112 | 2 | N | 5 | | | | | 162 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2076 | N | 2076 | -0- | -0- B | -0- | 137 | 1 | 1937 | 2 | N | 2 | | | | | 164 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,283 TOTAL CONDENSATE PROD: 68

WOOLF, MOLLIE GAS UNIT WELL #: 13 RRCID -> 216160 COMPL. DATE 10/16/2005 TOTAL DEPTH 11657 PERF.11442 - 11712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1294 | -0- | -597 B | -0- | 69 | 1 | 1225 | 2 | Y | -0- | | | | | -0- |
| 02 | 1708 | N | 1190 | -0- | -518 B | -0- | 63 | 1 | 1127 | 2 | Y | -0- | | | | | -0- |
| 03 | 2053 | N | 2053 | -0- | -0- B | -0- | 103 | 1 | 1745 | 2 | Y | 186 | 115 | 1 | | | 71 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 04 | 1914 | N | 1914 | -0- | -0- B | -0- | 91 | 1 | 1625 | 2 | Y | 180 | 208 | 1 | 1 | 8 | 42 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 05 | 1739 | N | 1739 | -0- | -0- B | -0- | 106 | 1 | 1510 | 2 | Y | 112 | 122 | 1 | | | 32 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 06 | 2418 | N | 2418 | -0- | -0- B | -0- | 155 | 1 | 2160 | 2 | Y | 94 | 79 | 1 | | | 47 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 07 | 2517 | N | 2517 | -0- | -0- B | -0- | 163 | 1 | 2284 | 2 | Y | 64 | 71 | 1 | | | 40 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 08 | 2119 | N | 2119 | -0- | -0- B | -0- | 121 | 1 | 1942 | 2 | Y | 51 | 60 | 1 | 1 | 8 | 30 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 2430 | N | 2299 | -0- | -131 B | -0- | 122 | 1 | 2112 | 2 | Y | 59 | 66 | 1 | | | 23 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 2511 | N | 2442 | -0- | -69 B | -0- | 169 | 1 | 2208 | 2 | Y | 59 | 65 | 1 | | | 17 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2180 | N | 2180 | -0- | -0- B | -0- | 123 | 1 | 1995 | 2 | Y | 56 | 68 | 1 | | | 5 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 2387 | N | 2163 | -0- | -224 B | -0- | 139 | 1 | 1972 | 2 | Y | 47 | 36 | 1 | 1 | 8 | 15 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,328 TOTAL CONDENSATE PROD: 908

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 14 RRCID -> 216186 COMPL. DATE 09/07/2005 TOTAL DEPTH 11980 PERF.11442 - 11688

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2662 | -0- | | -438 | B | -0- | | 141 | 1 | 2515 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2524 | -0- | | -136 | B | -0- | | 131 | 1 | 2364 | 2 | Y | 26 | | | | | 31 |
| | | | | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2691 | -0- | | -254 | B | -0- | | 149 | 1 | 2523 | 2 | Y | 17 | | | | | 48 |
| | | | | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2700 | X | 2601 | -0- | | -99 | B | -0- | | 137 | 1 | 2441 | 2 | Y | 21 | 1 | 8 | | | 68 |
| | | | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2790 | X | 2570 | -0- | | -220 | B | -0- | | 165 | 1 | 2348 | 2 | Y | 52 | 87 | 1 | | | 33 |
| | | | | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 2700 | X | 2635 | -0- | | -65 | B | -0- | | 177 | 1 | 2456 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2757 | -0- | | -33 | B | -0- | | 181 | 1 | 2528 | 2 | Y | 44 | 1 | 8 | | | 78 |
| | | | | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 2697 | X | 2519 | -0- | | -178 | B | -0- | | 148 | 1 | 2371 | 2 | Y | -0- | | | | | 78 |
| 09 | 2640 | X | 2574 | -0- | | -66 | B | -0- | | 137 | 1 | 2371 | 2 | Y | 60 | | | | | 138 |
| | | | | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2533 | -0- | | -226 | B | -0- | | 180 | 1 | 2353 | 2 | Y | -0- | | | | | 138 |
| 11 | 2670 | X | 2487 | -0- | | -183 | B | -0- | | 144 | 1 | 2334 | 2 | Y | 8 | | | | | 146 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2560 | -0- | | -199 | B | -0- | | 164 | 1 | 2319 | 2 | Y | 70 | 180 | 1 | 1 | 8 | 35 |
| | | | | | | | | | | 77 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,113 TOTAL CONDENSATE PROD: 305

WARE, J. F. WELL #: 11 RRCID -> 216187 COMPL. DATE 09/23/2005 TOTAL DEPTH 11966 PERF.11746 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1952 | -0- | | -125 | B | -0- | | 107 | 1 | 1843 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1747 | -0- | | -45 | B | -0- | | 96 | 1 | 1649 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1891 | -0- | | -0- | B | -0- | | 108 | 1 | 1762 | 2 | Y | 19 | | | | | 58 |
| | | | | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1890 | N | 1709 | -0- | | -181 | B | -0- | | 94 | 1 | 1611 | 2 | Y | 4 | 1 | 8 | | | 61 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1743 | -0- | | -179 | B | -0- | | 118 | 1 | 1625 | 2 | Y | -0- | | | | | 61 |
| 06 | 1899 | N | 1899 | -0- | | -0- | B | -0- | | 130 | 1 | 1766 | 2 | Y | 3 | 1 | 1 | | | 63 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1827 | N | 1827 | -0- | | -0- | B | -0- | | 122 | 1 | 1704 | 2 | Y | 1 | | | | | 64 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1991 | N | 1991 | -0- | | -0- | B | -0- | | 115 | 1 | 1848 | 2 | Y | 25 | 1 | 8 | | | 88 |
| | | | | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1783 | -0- | | -107 | B | -0- | | 97 | 1 | 1686 | 2 | Y | -0- | 80 | 1 | | | 8 |
| 10 | 1998 | N | 1998 | -0- | | -0- | B | -0- | | 142 | 1 | 1856 | 2 | Y | -0- | | | | | 8 |
| 11 | 1920 | N | 1215 | -0- | | -705 | B | -0- | | 71 | 1 | 1144 | 2 | Y | -0- | | | | | 8 |
| 12 | 1829 | N | 1768 | -0- | | -61 | B | -0- | | 120 | 1 | 1648 | 2 | Y | -0- | 1 | 8 | | | 7 |

TOTAL GAS PROD: 21,523 TOTAL CONDENSATE PROD: 56

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #1 WELL #: 11 RRCID -> 216188 COMPL. DATE 09/21/2005 TOTAL DEPTH 11775 PERF.11390 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1329 | -0- | -190 B | -0- | 70 | 1 | 1253 | 2 | Y | 5 | | | | | 58 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1389 | N | 1389 | -0- | -0- B | -0- | 73 | 1 | 1315 | 2 | Y | 1 | | | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2249 | N | 2249 | -0- | -0- B | -0- | 125 | 1 | 2118 | 2 | Y | 5 | | | | | 64 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2190 | N | 2190 | -0- | -0- B | -0- | 116 | 1 | 2064 | 2 | Y | 9 | | | | | 73 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1983 | N | 1983 | -0- | -0- B | -0- | 130 | 1 | 1849 | 2 | Y | 4 | | | | | 77 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1273 | -0- | -617 B | -0- | 85 | 1 | 1186 | 2 | Y | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1229 | -0- | -724 B | -0- | 82 | 1 | 1143 | 2 | Y | 4 | | | | | 83 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2203 | N | 2203 | -0- | -0- B | -0- | 128 | 1 | 2056 | 2 | Y | 17 | 90 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1885 | N | 1885 | -0- | -0- B | -0- | 102 | 1 | 1780 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1924 | N | 1924 | -0- | -0- B | -0- | 137 | 1 | 1785 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1779 | -0- | -351 B | -0- | 103 | 1 | 1674 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1820 | -0- | -133 B | -0- | 119 | 1 | 1689 | 2 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,253 TOTAL CONDENSATE PROD: 65

MCRIMMON GAS UNIT 1 WELL #: 14 RRCID -> 216601 COMPL. DATE 10/26/2005 TOTAL DEPTH 11895 PERF.11790 - 11924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 580 | -0- | -319 B | -0- | 30 | 1 | 537 | 2 | Y | 12 | | | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 672 | N | 577 | -0- | -95 B | -0- | 32 | 1 | 544 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1233 | N | 1233 | -0- | -0- B | -0- | 69 | 1 | 1163 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1279 | N | 1279 | -0- | -0- B | -0- | 68 | 1 | 1207 | 2 | Y | 4 | 1 | 8 | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1172 | N | 1172 | -0- | -0- B | -0- | 77 | 1 | 1095 | 2 | Y | -0- | | | | | 24 |
| 06 | 1236 | N | 1236 | -0- | -0- B | -0- | 84 | 1 | 1151 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1216 | N | 1216 | -0- | -0- B | -0- | 81 | 1 | 1134 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1178 | N | 910 | -0- | -268 B | -0- | 53 | 1 | 855 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1192 | -0- | -38 B | -0- | 65 | 1 | 1126 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1207 | -0- | -2 B | -0- | 86 | 1 | 1120 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 624 | -0- | -246 B | -0- | 37 | 1 | 584 | 2 | Y | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1074 | -0- | -166 B | -0- | 74 | 1 | 996 | 2 | Y | 4 | 1 | 8 | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,300 TOTAL CONDENSATE PROD: 31

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 6 RRCID -> 216633 COMPL. DATE 10/29/2005 TOTAL DEPTH 12216 PERF.11942 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3145 | -0- | -389 B | -0- | 166 | 1 | 2953 | 2 | Y | 24 | 61 | 1 | | | 35 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2563 | -0- | -461 B | -0- | 134 | 1 | 2406 | 2 | Y | 21 | | | | | 56 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2928 | -0- | -420 B | -0- | 162 | 1 | 2736 | 2 | Y | 27 | 59 | 1 | | | 24 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2955 | -0- | -75 B | -0- | 155 | 1 | 2766 | 2 | Y | 31 | | | | | 55 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2707 | -0- | -424 B | -0- | 177 | 1 | 2515 | 2 | Y | 14 | | | | | 69 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2661 | -0- | -369 B | -0- | 178 | 1 | 2471 | 2 | Y | 11 | 59 | 1 | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2682 | -0- | -387 B | -0- | 177 | 1 | 2479 | 2 | Y | 24 | | | | | 45 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2627 | -0- | -442 B | -0- | 153 | 1 | 2456 | 2 | Y | 16 | | | | | 61 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2448 | -0- | -522 B | -0- | 132 | 1 | 2292 | 2 | Y | 22 | 59 | 1 | | | 24 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2790 | -0- | -0- B | -0- | 197 | 1 | 2574 | 2 | Y | 17 | | | | | 41 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2500 | -0- | -170 B | -0- | 144 | 1 | 2336 | 2 | Y | 18 | | | | | 59 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2697 | X | 1758 | -0- | -939 B | -0- | 115 | 1 | 1633 | 2 | Y | 9 | 57 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,764 TOTAL CONDENSATE PROD: 234

ARNOLD GAS UNIT #1 WELL #: 16 RRCID -> 216922 COMPL. DATE 11/10/2005 TOTAL DEPTH 11640 PERF.11284 - 11472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1653 | -0- | -393 B | -0- | 88 | 1 | 1562 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1923 | N | 1923 | -0- | -0- B | -0- | 100 | 1 | 1809 | 2 | Y | 13 | | | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2166 | N | 2166 | -0- | -0- B | -0- | 120 | 1 | 2021 | 2 | Y | 23 | 1 | 8 | | | 40 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2027 | N | 2027 | -0- | -0- B | -0- | 108 | 1 | 1919 | 2 | Y | -0- | 36 | 1 | | | 4 |
| 05 | 2139 | N | 1778 | -0- | -361 B | -0- | 117 | 1 | 1661 | 2 | Y | -0- | | | | | 4 |
| 06 | 2100 | N | 1899 | -0- | -201 B | -0- | 127 | 1 | 1772 | 2 | Y | -0- | | | | | 4 |
| 07 | 2127 | N | 2127 | -0- | -0- B | -0- | 142 | 1 | 1985 | 2 | Y | -0- | | | | | 4 |
| 08 | 2103 | N | 2103 | -0- | -0- B | -0- | 122 | 1 | 1960 | 2 | Y | 19 | | | | | 23 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2042 | N | 2042 | -0- | -0- B | -0- | 111 | 1 | 1927 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2139 | N | 2105 | -0- | -34 B | -0- | 150 | 1 | 1951 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1708 | -0- | -332 B | -0- | 99 | 1 | 1606 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2097 | -0- | -11 B | -0- | 137 | 1 | 1940 | 2 | Y | 18 | 1 | 8 | | | 51 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,628 TOTAL CONDENSATE PROD: 87

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
JACKSON GAS UNIT 1 WELL #: 11 RRCID -> 216945 COMPL. DATE 11/10/2005 TOTAL DEPTH 11700 PERF.11312 - 11530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1120 | -0- | -27 B | -0- | 59 | 1 | 1061 | 2 | Y | -0- | | | | | 46 |
| 02 | 1036 | N | 1029 | -0- | -7 B | -0- | 54 | 1 | 964 | 2 | Y | 10 | | | | | 56 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1013 | -0- | -103 B | -0- | 56 | 1 | 947 | 2 | Y | 9 | | | | | 65 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1019 | -0- | -61 B | -0- | 54 | 1 | 963 | 2 | Y | 2 | 1 | 8 | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1147 | N | 967 | -0- | -180 B | -0- | 63 | 1 | 902 | 2 | Y | 2 | | | | | 68 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1032 | N | 1032 | -0- | -0- B | -0- | 69 | 1 | 963 | 2 | Y | -0- | | | | | 68 |
| 07 | 1054 | N | 1048 | -0- | -6 B | -0- | 70 | 1 | 978 | 2 | Y | -0- | | | | | 68 |
| 08 | 1029 | N | 1029 | -0- | -0- B | -0- | 60 | 1 | 969 | 2 | Y | -0- | | | | | 68 |
| 09 | 1020 | N | 978 | -0- | -42 B | -0- | 53 | 1 | 925 | 2 | Y | -0- | | | | | 68 |
| 10 | 1054 | N | 1036 | -0- | -18 B | -0- | 74 | 1 | 962 | 2 | Y | -0- | | | | | 68 |
| 11 | 990 | N | 889 | -0- | -101 B | -0- | 51 | 1 | 834 | 2 | Y | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1023 | N | 973 | -0- | -50 B | -0- | 64 | 1 | 900 | 2 | Y | 8 | | | | | 80 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,133 TOTAL CONDENSATE PROD: 35

BARNES, DA GU 1 WELL #: 2 RRCID -> 217086 COMPL. DATE 11/18/2005 TOTAL DEPTH 12315 PERF.11912 - 12154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2944 | -0- | -311 B | -0- | 156 | 1 | 2782 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2573 | -0- | -283 B | -0- | 135 | 1 | 2434 | 2 | Y | 4 | 9 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2950 | -0- | -212 B | -0- | 165 | 1 | 2783 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2817 | -0- | -93 B | -0- | 149 | 1 | 2665 | 2 | Y | 3 | 7 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3007 | X | 2452 | -0- | -555 B | -0- | 161 | 1 | 2287 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2833 | -0- | -17 B | -0- | 190 | 1 | 2640 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2945 | X | 2853 | -0- | -92 B | -0- | 190 | 1 | 2660 | 2 | Y | 3 | 7 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2859 | -0- | -86 B | -0- | 168 | 1 | 2690 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2820 | X | 2625 | -0- | -195 B | -0- | 143 | 1 | 2479 | 2 | Y | 3 | 7 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2755 | -0- | -159 B | -0- | 196 | 1 | 2557 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2602 | -0- | -218 B | -0- | 151 | 1 | 2447 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2673 | -0- | -179 B | -0- | 176 | 1 | 2495 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,936 TOTAL CONDENSATE PROD: 36

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 7 RRCID -> 217095 COMPL. DATE 11/25/2005 TOTAL DEPTH 12113 PERF.12154 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4335 | -0- | -160 B | -0- | 230 | 1 | 4105 | 2 | Y | -0- | | | | | -0- |
| 02 | 3948 | X | 3672 | -0- | -276 B | -0- | 193 | 1 | 3475 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3411 | -0- | -867 B | -0- | 191 | 1 | 3220 | 2 | Y | -0- | | | | | 4 |
| 04 | 4200 | X | 2813 | -0- | -1387 B | -0- | 149 | 1 | 2664 | 2 | Y | -0- | | | | | 4 |
| 05 | 4340 | X | 3350 | -0- | -990 B | -0- | 220 | 1 | 3130 | 2 | Y | -0- | | | | | 4 |
| 06 | 4200 | X | 4017 | -0- | -183 B | -0- | 267 | 1 | 3709 | 2 | Y | 37 | | | | | 41 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 4061 | X | 3953 | -0- | -108 B | -0- | 264 | 1 | 3689 | 2 | Y | -0- | | | | | 41 |
| 08 | 3526 | X | 3526 | -0- | -0- B | -0- | 207 | 1 | 3317 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3442 | -0- | -578 B | -0- | 187 | 1 | 3255 | 2 | Y | -0- | | | | | 43 |
| 10 | 4154 | X | 3825 | -0- | -329 B | -0- | 272 | 1 | 3553 | 2 | Y | -0- | | | | | 43 |
| 11 | 4020 | X | 3578 | -0- | -442 B | -0- | 206 | 1 | 3349 | 2 | Y | 21 | 52 | 1 | | | 12 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3789 | -0- | -179 B | -0- | 250 | 1 | 3539 | 2 | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 43,711 TOTAL CONDENSATE PROD: 64

KICKAPOO CREEK GAS UNIT WELL #: 17 RRCID -> 217439 COMPL. DATE 11/30/2005 TOTAL DEPTH 11920 PERF.11542 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2871 | N | 2871 | -0- | -0- B | -0- | 150 | 1 | 2679 | 2 | N | 38 | | | | | 58 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2604 | N | 2516 | -0- | -88 B | -0- | 132 | 1 | 2367 | 2 | N | 15 | | | | | 73 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2356 | N | 1729 | -0- | -627 B | -0- | 96 | 1 | 1614 | 2 | N | 17 | | | | | 90 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2790 | N | 2288 | -0- | -502 B | -0- | 121 | 1 | 2167 | 2 | N | -0- | | | | | 90 |
| 05 | 2790 | N | 2239 | -0- | -551 B | -0- | 145 | 1 | 2061 | 2 | N | 30 | | | | | 120 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 2225 | N | 2225 | -0- | -0- B | -0- | 149 | 1 | 2065 | 2 | N | 10 | | | | | 130 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2399 | N | 2399 | -0- | -0- B | -0- | 159 | 1 | 2221 | 2 | N | 17 | | | | | 147 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2426 | N | 2426 | -0- | -0- B | -0- | 138 | 1 | 2220 | 2 | N | 62 | | | | | 209 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 2344 | N | 2344 | -0- | -0- B | -0- | 127 | 1 | 2207 | 2 | N | 9 | 178 | 1 | | | 40 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2387 | N | 2213 | -0- | -174 B | -0- | 155 | 1 | 2023 | 2 | N | 32 | | | | | 72 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *11 | 2340 | N | 2281 | -0- | -59 B | -0- | 131 | 1 | 2136 | 2 | N | 13 | | | | | 85 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 2804 | N | 2804 | -0- | -0- B | -0- | 183 | 1 | 2599 | 2 | N | 20 | | | | | 105 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,335 TOTAL CONDENSATE PROD: 263

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 13 RRCID -> 217460 COMPL. DATE 12/08/2005 TOTAL DEPTH 12152 PERF.11754 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2894 | -0- | -516 | B | -0- | 154 | 1 | 2739 | 2 | Y | 1 | | | | | 80 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2916 | -0- | -276 | B | -0- | 152 | 1 | 2741 | 2 | Y | 21 | | | | | 101 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 3534 | X | 3089 | -0- | -445 | B | -0- | 173 | 1 | 2916 | 2 | Y | -0- | | | | | 101 |
| 04 | 3420 | X | 2457 | -0- | -963 | B | -0- | 130 | 1 | 2326 | 2 | Y | 1 | 1 | 8 | | | 101 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3224 | X | 2503 | -0- | -721 | B | -0- | 165 | 1 | 2338 | 2 | Y | -0- | | | | | 101 |
| 06 | 3120 | X | 3116 | -0- | -4 | B | -0- | 208 | 1 | 2890 | 2 | Y | 16 | 96 | 1 | | | 21 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3224 | X | 3089 | -0- | -135 | B | -0- | 206 | 1 | 2882 | 2 | Y | 1 | 1 | 8 | | | 21 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2970 | -0- | -130 | B | -0- | 174 | 1 | 2796 | 2 | Y | -0- | | | | | 21 |
| 09 | 3120 | X | 2430 | -0- | -690 | B | -0- | 132 | 1 | 2298 | 2 | Y | -0- | | | | | 21 |
| 10 | 3224 | X | 2993 | -0- | -231 | B | -0- | 213 | 1 | 2780 | 2 | Y | -0- | | | | | 21 |
| 11 | 3120 | X | 2827 | -0- | -293 | B | -0- | 162 | 1 | 2639 | 2 | Y | 24 | | | | | 45 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2811 | -0- | -289 | B | -0- | 185 | 1 | 2626 | 2 | Y | -0- | | | | | 45 |

TOTAL GAS PROD: 34,095 TOTAL CONDENSATE PROD: 64

MCMOYLE UNIT 1 WELL #: 6 RRCID -> 217715 COMPL. DATE 05/07/2005 TOTAL DEPTH 12236 PERF.11698 - 12014

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3538 | -0- | -399 | B | -0- | 188 | 1 | 3349 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3556 | X | 2574 | -0- | -982 | B | -0- | 133 | 1 | 2394 | 2 | Y | 43 | 2 | 8 | | | 66 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3265 | -0- | -114 | B | -0- | 173 | 1 | 3091 | 2 | Y | 1 | | | | | 67 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3420 | X | 3265 | -0- | -155 | B | -0- | 173 | 1 | 3091 | 2 | Y | 1 | 1 | 8 | | | 67 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3534 | X | 3091 | -0- | -443 | B | -0- | 203 | 1 | 2888 | 2 | Y | -0- | | | | | 67 |
| 06 | 3420 | X | 896 | -0- | -2524 | B | -0- | 60 | 1 | 828 | 2 | Y | 7 | 1 | 1 | | | 73 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3379 | X | 3042 | -0- | -337 | B | -0- | 203 | 1 | 2838 | 2 | Y | 1 | | | | | 74 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3583 | X | 3583 | -0- | -0- | B | -0- | 210 | 1 | 3370 | 2 | Y | 3 | 1 | 8 | | | 76 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3275 | X | 3275 | -0- | -0- | B | -0- | 178 | 1 | 3097 | 2 | Y | -0- | | | | | 76 |
| 10 | 3100 | X | 1841 | -0- | -1259 | B | -0- | 131 | 1 | 1710 | 2 | Y | -0- | | | | | 76 |
| 11 | 3480 | X | 3008 | -0- | -472 | B | -0- | 173 | 1 | 2814 | 2 | Y | 19 | 77 | 1 | | | 18 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3399 | -0- | -197 | B | -0- | 224 | 1 | 3175 | 2 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 34,777 TOTAL CONDENSATE PROD: 76

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 13 RRCID -> 217717 COMPL. DATE 06/08/2005 TOTAL DEPTH 11979 PERF.11646 - 11862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2945 | -0- | -186 B | -0- | 151 | 1 | 2693 | 2 | Y | 92 | 130 | 1 | | | 13 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2500 | -0- | -76 B | -0- | 129 | 1 | 2321 | 2 | Y | 45 | | | | | 58 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2707 | -0- | -238 B | -0- | 150 | 1 | 2533 | 2 | Y | 22 | | | | | 80 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2522 | -0- | -328 B | -0- | 133 | 1 | 2365 | 2 | Y | 22 | 91 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2473 | -0- | -472 B | -0- | 161 | 1 | 2286 | 2 | Y | 24 | | | | | 35 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2615 | -0- | -235 B | -0- | 174 | 1 | 2417 | 2 | Y | 22 | | | | | 57 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 2759 | X | 2512 | -0- | -247 B | -0- | 166 | 1 | 2325 | 2 | Y | 19 | | | | | 76 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2697 | X | 2675 | -0- | -22 B | -0- | 154 | 1 | 2478 | 2 | Y | 39 | 95 | 1 | | | 20 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 2610 | X | 2075 | -0- | -535 B | -0- | 113 | 1 | 1962 | 2 | Y | -0- | | | | | 20 |
| 10 | 2697 | X | 2566 | -0- | -131 B | -0- | 179 | 1 | 2340 | 2 | Y | 43 | | | | | 63 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2499 | -0- | -111 B | -0- | 142 | 1 | 2311 | 2 | Y | 42 | | | | | 105 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2638 | -0- | -28 B | -0- | 173 | 1 | 2454 | 2 | Y | 10 | 99 | 1 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,727 TOTAL CONDENSATE PROD: 380

WILSON, VERNON GAS UNIT WELL #: 15 RRCID -> 217718 COMPL. DATE 09/28/2005 TOTAL DEPTH 11896 PERF.11596 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1891 | -0- | -31 B | -0- | 99 | 1 | 1762 | 2 | Y | 27 | 76 | 1 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1741 | -0- | -23 B | -0- | 91 | 1 | 1630 | 2 | Y | 18 | | | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1882 | -0- | -102 B | -0- | 105 | 1 | 1775 | 2 | Y | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1820 | -0- | -10 B | -0- | 96 | 1 | 1713 | 2 | Y | 10 | | | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1706 | -0- | -216 B | -0- | 112 | 1 | 1585 | 2 | Y | 8 | | | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1818 | -0- | -12 B | -0- | 121 | 1 | 1688 | 2 | Y | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1880 | -0- | -11 B | -0- | 124 | 1 | 1737 | 2 | Y | 17 | | | | | 72 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1882 | N | 1882 | -0- | -0- B | -0- | 110 | 1 | 1759 | 2 | Y | 12 | | | | | 84 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1777 | -0- | -53 B | -0- | 95 | 1 | 1653 | 2 | Y | 26 | 85 | 1 | | | 25 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1840 | -0- | -51 B | -0- | 130 | 1 | 1700 | 2 | Y | 9 | | | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1738 | -0- | -92 B | -0- | 100 | 1 | 1627 | 2 | Y | 10 | | | | | 44 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1794 | -0- | -35 B | -0- | 118 | 1 | 1665 | 2 | Y | 10 | | | | | 54 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,769 TOTAL CONDENSATE PROD: 157

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 16 RRCID -> 217732 COMPL. DATE 10/19/2005 TOTAL DEPTH 12150 PERF.11540 - 11762

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2211 | -0- | | -362 | B | -0- | | 117 | 1 | 2079 | 2 | Y | 14 | 107 | 1 | | | 29 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2156 | N | 1868 | -0- | | -288 | B | -0- | | 98 | 1 | 1760 | 2 | Y | 9 | | | | | 38 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2248 | -0- | | -46 | B | -0- | | 125 | 1 | 2108 | 2 | Y | 14 | | | | | 52 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2154 | N | 2154 | -0- | | -0- | B | -0- | | 114 | 1 | 2026 | 2 | Y | 13 | 1 | 8 | | | 64 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2077 | N | 2000 | -0- | | -77 | B | -0- | | 131 | 1 | 1855 | 2 | Y | 13 | | | | | 77 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2190 | N | 2119 | -0- | | -71 | B | -0- | | 141 | 1 | 1965 | 2 | Y | 12 | 1 | 1 | | | 88 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2232 | N | 2170 | -0- | | -62 | B | -0- | | 144 | 1 | 2009 | 2 | Y | 15 | 85 | 1 | | | 18 |
| | | | | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2213 | N | 2213 | -0- | | -0- | B | -0- | | 127 | 1 | 2045 | 2 | Y | 37 | 1 | 8 | | | 54 |
| | | | | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 2130 | N | 2047 | -0- | | -83 | B | -0- | | 111 | 1 | 1924 | 2 | Y | 11 | | | | | 65 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2077 | -0- | | -93 | B | -0- | | 147 | 1 | 1920 | 2 | Y | 9 | | | | | 74 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1806 | -0- | | -324 | B | -0- | | 104 | 1 | 1690 | 2 | Y | 11 | | | | | 85 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2007 | -0- | | -101 | B | -0- | | 129 | 1 | 1834 | 2 | Y | 40 | 95 | 1 | 1 | 8 | 29 |
| | | | | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,920 TOTAL CONDENSATE PROD: 198

ARNOLD GAS UNIT #2 WELL #: 10 RRCID -> 217762 COMPL. DATE 12/08/2005 TOTAL DEPTH 11760 PERF.11740 - 11946

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2556 | -0- | | -544 | B | -0- | | 134 | 1 | 2394 | 2 | Y | 25 | 129 | 1 | | | 24 |
| | | | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2292 | -0- | | -172 | B | -0- | | 120 | 1 | 2157 | 2 | Y | 14 | | | | | 38 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2537 | -0- | | -191 | B | -0- | | 142 | 1 | 2394 | 2 | Y | 1 | | | | | 39 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2477 | -0- | | -163 | B | -0- | | 131 | 1 | 2345 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2635 | X | 2348 | -0- | | -287 | B | -0- | | 154 | 1 | 2184 | 2 | Y | 9 | | | | | 49 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2537 | X | 2537 | -0- | | -0- | B | -0- | | 168 | 1 | 2339 | 2 | Y | 27 | | | | | 76 |
| | | | | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2573 | X | 2509 | -0- | | -64 | B | -0- | | 167 | 1 | 2342 | 2 | Y | -0- | | | | | 76 |
| 08 | 2595 | X | 2595 | -0- | | -0- | B | -0- | | 150 | 1 | 2410 | 2 | Y | 32 | | | | | 108 |
| | | | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2550 | X | 2352 | -0- | | -198 | B | -0- | | 128 | 1 | 2224 | 2 | Y | -0- | | | | | 108 |
| 10 | 2635 | X | 2452 | -0- | | -183 | B | -0- | | 175 | 1 | 2277 | 2 | Y | -0- | 91 | 1 | | | 17 |
| 11 | 2550 | X | 2271 | -0- | | -279 | B | -0- | | 130 | 1 | 2113 | 2 | Y | 25 | | | | | 42 |
| | | | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2431 | -0- | | -173 | B | -0- | | 160 | 1 | 2264 | 2 | Y | 6 | | | | | 48 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,357 TOTAL CONDENSATE PROD: 140

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 12 RRCID -> 217958 COMPL. DATE 12/23/2005 TOTAL DEPTH 12195 PERF.12028 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4142 | -0- | -477 B | -0- | 220 | 1 9 | 3913 | 2 | Y | 8 | | | | | 57 |
| 02 | 4172 | X | 3976 | -0- | -196 B | -0- | 209 | 1 9 | 3756 | 2 | Y | 10 | 58 | 1 | | | 9 |
| 03 | 4619 | X | 4330 | -0- | -289 B | -0- | 240 | 1 9 | 4050 | 2 | Y | 36 | | | | | 45 |
| 04 | 4350 | X | 4148 | -0- | -202 B | -0- | 219 | 1 9 | 3914 | 2 | Y | 14 | 1 | 8 | | | 58 |
| 05 | 4464 | X | 3836 | -0- | -628 B | -0- | 251 | 1 9 | 3562 | 2 | Y | 21 | 55 | 1 | | | 24 |
| 06 | 4260 | X | 3931 | -0- | -329 B | -0- | 263 | 1 9 | 3655 | 2 | Y | 12 | 1 | 1 | 1 | 8 | 34 |
| 07 | 4402 | X | 4007 | -0- | -395 B | -0- | 266 | 1 9 | 3728 | 2 | Y | 12 | | | | | 46 |
| 08 | 4340 | X | 4163 | -0- | -177 B | -0- | 243 | 1 9 | 3906 | 2 | Y | 13 | 2 | 8 | | | 57 |
| 09 | 4140 | X | 3708 | -0- | -432 B | -0- | 202 | 1 9 | 3500 | 2 | Y | 5 | 51 | 1 | | | 11 |
| 10 | 4061 | X | 3431 | -0- | -630 B | -0- | 243 | 1 9 | 3165 | 2 | Y | 21 | | | | | 32 |
| 11 | 4020 | X | 3125 | -0- | -895 B | -0- | 181 | 1 9 | 2940 | 2 | Y | 4 | | | | | 36 |
| 12 | 4154 | X | 3342 | -0- | -812 B | -0- | 220 | 1 9 | 3115 | 2 | Y | 6 | 1 | 8 | | | 41 |

TOTAL GAS PROD: 46,139 TOTAL CONDENSATE PROD: 162

WILSON, GB GU 1 WELL #: 13 RRCID -> 218396 COMPL. DATE 01/01/2006 TOTAL DEPTH 12216 PERF.11892 - 12250

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4346 | -0- | -676 B | -0- | 231 | 1 9 | 4111 | 2 | Y | 4 | | | | | 37 |
| 02 | 4312 | X | 3974 | -0- | -338 B | -0- | 209 | 1 9 | 3759 | 2 | Y | 5 | 30 | 1 | | | 12 |
| 03 | 4743 | X | 4193 | -0- | -550 B | -0- | 233 | 1 9 | 3940 | 2 | Y | 18 | | | | | 30 |
| 04 | 4440 | X | 4090 | -0- | -350 B | -0- | 217 | 1 9 | 3866 | 2 | Y | 6 | 1 | 8 | | | 35 |
| 05 | 4433 | X | 3774 | -0- | -659 B | -0- | 247 | 1 9 | 3516 | 2 | Y | 10 | 27 | 1 | | | 18 |
| 06 | 4260 | X | 3989 | -0- | -271 B | -0- | 268 | 1 9 | 3717 | 2 | Y | 4 | | | | | 22 |
| 07 | 4402 | X | 3931 | -0- | -471 B | -0- | 262 | 1 9 | 3662 | 2 | Y | 6 | | | | | 28 |
| 08 | 4216 | X | 4182 | -0- | -34 B | -0- | 245 | 1 9 | 3930 | 2 | Y | 6 | | | | | 34 |
| 09 | 4080 | X | 3877 | -0- | -203 B | -0- | 211 | 1 9 | 3664 | 2 | Y | 2 | 25 | 1 | | | 11 |
| 10 | 4123 | X | 3974 | -0- | -149 B | -0- | 282 | 1 9 | 3678 | 2 | Y | 13 | | | | | 24 |
| 11 | 4050 | X | 3729 | -0- | -321 B | -0- | 216 | 1 9 | 3511 | 2 | Y | 2 | | | | | 26 |
| 12 | 4185 | X | 3867 | -0- | -318 B | -0- | 255 | 1 9 | 3609 | 2 | Y | 3 | | | | | 29 |

TOTAL GAS PROD: 47,926 TOTAL CONDENSATE PROD: 79

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 16 RRCID -> 218397 COMPL. DATE 01/05/2006 TOTAL DEPTH 11915 PERF.11554 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1420 | -0- | -6 B | -0- | 75 | 1 | 1339 | 2 | N | 5 | | | | | 184 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1276 | -0- | -12 B | -0- | 67 | 1 | 1209 | 2 | N | -0- | | | | | 184 |
| 03 | 1426 | N | 1385 | -0- | -41 B | -0- | 77 | 1 | 1308 | 2 | N | -0- | | | | | 184 |
| 04 | 1380 | N | 1332 | -0- | -48 B | -0- | 71 | 1 | 1261 | 2 | N | -0- | | | | | 184 |
| 05 | 1426 | N | 1297 | -0- | -129 B | -0- | 82 | 1 | 1172 | 2 | N | 39 | 178 | 1 | | | 45 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1279 | -0- | -71 B | -0- | 86 | 1 | 1193 | 2 | N | -0- | | | | | 45 |
| 07 | 1364 | N | 1293 | -0- | -71 B | -0- | 86 | 1 | 1205 | 2 | N | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1383 | N | 1383 | -0- | -0- B | -0- | 81 | 1 | 1302 | 2 | N | -0- | | | | | 47 |
| 09 | 1327 | N | 1327 | -0- | -0- B | -0- | 72 | 1 | 1255 | 2 | N | -0- | | | | | 47 |
| 10 | 1377 | N | 1377 | -0- | -0- B | -0- | 98 | 1 | 1279 | 2 | N | -0- | | | | | 47 |
| 11 | 1350 | N | 1289 | -0- | -61 B | -0- | 75 | 1 | 1214 | 2 | N | -0- | | | | | 47 |
| 12 | 1364 | N | 1260 | -0- | -104 B | -0- | 83 | 1 | 1177 | 2 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 15,918 TOTAL CONDENSATE PROD: 46

ANDERSON, MILTON GAS UNIT 1 WELL #: 16 RRCID -> 218402 COMPL. DATE 12/29/2005 TOTAL DEPTH 11800 PERF.11544 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1825 | -0- | -97 B | -0- | 97 | 1 | 1721 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1740 | N | 1740 | -0- | -0- B | -0- | 92 | 1 | 1648 | 2 | Y | -0- | | | | | 9 |
| 03 | 1900 | N | 1900 | -0- | -0- B | -0- | 106 | 1 | 1794 | 2 | Y | -0- | | | | | 9 |
| 04 | 1821 | N | 1821 | -0- | -0- B | -0- | 96 | 1 | 1708 | 2 | Y | 15 | 20 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1695 | -0- | -227 B | -0- | 111 | 1 | 1582 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1811 | -0- | -19 B | -0- | 122 | 1 | 1689 | 2 | Y | -0- | | | | | 6 |
| 07 | 1891 | N | 1836 | -0- | -55 B | -0- | 122 | 1 | 1704 | 2 | Y | 9 | | | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1850 | N | 1850 | -0- | -0- B | -0- | 108 | 1 | 1739 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1767 | -0- | -33 B | -0- | 96 | 1 | 1662 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1751 | -0- | -78 B | -0- | 125 | 1 | 1626 | 2 | Y | -0- | | | | | 26 |
| *11 | 1800 | N | 1609 | -0- | -191 B | -0- | 93 | 1 | 1516 | 2 | Y | -0- | 26 | 1 | | | -0- |
| 12 | 1829 | N | 1681 | -0- | -148 B | -0- | 111 | 1 | 1567 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,286 TOTAL CONDENSATE PROD: 46

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 9 RRCID -> 218406 COMPL. DATE 01/11/2006 TOTAL DEPTH 11800 PERF.11674 - 11878

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2150 | -0- | | -82 | B | -0- | | 114 | 1 | 2029 | 2 | Y | 6 | | | | | 60 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1983 | -0- | | -117 | B | -0- | | 103 | 1 | 1849 | 2 | Y | 28 | 75 | 1 | | | 13 |
| | | | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2325 | X | 2130 | -0- | | -195 | B | -0- | | 119 | 1 | 2005 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2250 | X | 1853 | -0- | | -397 | B | -0- | | 98 | 1 | 1749 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2232 | X | 1947 | -0- | | -285 | B | -0- | | 127 | 1 | 1811 | 2 | Y | 8 | | | | | 31 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2130 | X | 1935 | -0- | | -195 | B | -0- | | 129 | 1 | 1795 | 2 | Y | 10 | | | | | 41 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2201 | X | 2074 | -0- | | -127 | B | -0- | | 138 | 1 | 1924 | 2 | Y | 11 | | | | | 52 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2155 | N | 2155 | -0- | | -0- | B | -0- | | 124 | 1 | 1989 | 2 | Y | 38 | 75 | 1 | | | 15 |
| | | | | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1981 | N | 1981 | -0- | | -0- | B | -0- | | 108 | 1 | 1869 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1763 | -0- | | -314 | B | -0- | | 125 | 1 | 1626 | 2 | Y | 11 | | | | | 30 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1904 | -0- | | -196 | B | -0- | | 110 | 1 | 1794 | 2 | Y | -0- | | | | | 30 |
| 12 | 2046 | N | 1924 | -0- | | -122 | B | -0- | | 126 | 1 | 1784 | 2 | Y | 13 | | | | | 43 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,799 TOTAL CONDENSATE PROD: 139

BARNES, DA GU 1 WELL #: 3 RRCID -> 218408 COMPL. DATE 01/12/2006 TOTAL DEPTH 12315 PERF.12196 - 12434

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2519 | -0- | | -333 | B | -0- | | 133 | 1 | 2373 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2203 | -0- | | -373 | B | -0- | | 115 | 1 | 2077 | 2 | Y | 10 | 19 | 1 | | | 6 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2595 | -0- | | -257 | B | -0- | | 145 | 1 | 2446 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2580 | X | 2185 | -0- | | -395 | B | -0- | | 116 | 1 | 2061 | 2 | Y | 7 | 15 | 1 | | | 2 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2666 | X | 2203 | -0- | | -463 | B | -0- | | 144 | 1 | 2049 | 2 | Y | 9 | | | | | 11 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2520 | X | 2286 | -0- | | -234 | B | -0- | | 153 | 1 | 2125 | 2 | Y | 7 | | | | | 18 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2604 | X | 2271 | -0- | | -333 | B | -0- | | 151 | 1 | 2110 | 2 | Y | 9 | 18 | 1 | | | 9 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2604 | X | 1399 | -0- | | -1205 | B | -0- | | 82 | 1 | 1317 | 2 | Y | -0- | | | | | 9 |
| 09 | 2280 | X | 2191 | -0- | | -89 | B | -0- | | 119 | 1 | 2065 | 2 | Y | 6 | 15 | 1 | | | -0- |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2356 | X | 2080 | -0- | | -276 | B | -0- | | 148 | 1 | 1926 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2280 | X | 1974 | -0- | | -306 | B | -0- | | 114 | 1 | 1849 | 2 | Y | 10 | | | | | 15 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2263 | X | 2047 | -0- | | -216 | B | -0- | | 135 | 1 | 1906 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,953 TOTAL CONDENSATE PROD: 84

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 6 RRCID -> 218774 COMPL. DATE 01/13/2006 TOTAL DEPTH 11950 PERF.11616 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4409 | -0- | | -737 | B | -0- | | 234 | 1 | 4175 | 2 | Y | -0- | | | | | 35 |
| 02 | 4480 | X | 3559 | -0- | | -921 | B | -0- | | 187 | 1 | 3372 | 2 | Y | -0- | | | | | 35 |
| 03 | 4588 | X | 4075 | -0- | | -513 | B | -0- | | 228 | 1 | 3847 | 2 | Y | -0- | | | | | 35 |
| 04 | 4440 | X | 3440 | -0- | | -1000 | B | -0- | | 183 | 1 | 3257 | 2 | Y | -0- | | | | | 35 |
| 05 | 4526 | X | 3071 | -0- | | -1455 | B | -0- | | 202 | 1 | 2867 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 4260 | X | 3058 | -0- | | -1202 | B | -0- | | 205 | 1 | 2853 | 2 | Y | -0- | | | | | 37 |
| 07 | 4061 | X | 3156 | -0- | | -905 | B | -0- | | 208 | 1 | 2905 | 2 | Y | 39 | | | | | 76 |
| | | | | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 4536 | X | 4536 | -0- | | -0- | B | -0- | | 264 | 1 | 4237 | 2 | Y | 32 | | | | | 108 |
| | | | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 4047 | X | 4047 | -0- | | -0- | B | -0- | | 220 | 1 | 3827 | 2 | Y | -0- | 80 | 1 | | | 28 |
| 10 | 4285 | X | 4285 | -0- | | -0- | B | -0- | | 305 | 1 | 3976 | 2 | Y | 4 | | | | | 32 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4380 | X | 3588 | -0- | | -792 | B | -0- | | 208 | 1 | 3377 | 2 | Y | 3 | | | | | 35 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4526 | X | 4294 | -0- | | -232 | B | -0- | | 283 | 1 | 4005 | 2 | Y | 5 | | | | | 40 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,518 TOTAL CONDENSATE PROD: 85

ODOM, JR GU 1 WELL #: 4 RRCID -> 218776 COMPL. DATE 01/20/2006 TOTAL DEPTH 12304 PERF.12128 - 12380

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3217 | -0- | | -503 | B | -0- | | 171 | 1 | 3042 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2494 | -0- | | -558 | B | -0- | | 131 | 1 | 2353 | 2 | Y | 9 | 28 | 1 | | | 8 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2631 | -0- | | -624 | B | -0- | | 147 | 1 | 2481 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3297 | X | 3297 | -0- | | -0- | B | -0- | | 175 | 1 | 3116 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2520 | -0- | | -735 | B | -0- | | 165 | 1 | 2351 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3120 | X | 2793 | -0- | | -327 | B | -0- | | 187 | 1 | 2603 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3410 | X | 3129 | -0- | | -281 | B | -0- | | 208 | 1 | 2914 | 2 | Y | 6 | | | | | 29 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3410 | X | 3072 | -0- | | -338 | B | -0- | | 180 | 1 | 2886 | 2 | Y | 5 | 26 | 1 | | | 8 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 3300 | X | 2381 | -0- | | -919 | B | -0- | | 129 | 1 | 2249 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3131 | X | 2958 | -0- | | -173 | B | -0- | | 210 | 1 | 2739 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2667 | -0- | | -363 | B | -0- | | 154 | 1 | 2510 | 2 | Y | 3 | | | | | 22 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3131 | X | 3087 | -0- | | -44 | B | -0- | | 203 | 1 | 2877 | 2 | Y | 6 | | | | | 28 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,246 TOTAL CONDENSATE PROD: 59

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 10 RRCID -> 218780 COMPL. DATE 01/18/2006 TOTAL DEPTH 12044 PERF.11794 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 3241 | -0- | -2060 | B | -0- | | 175 | 1 24 9 | 3042 | 2 | Y | 22 | 45 | 1 | | | 11 |
| 02 | 4788 | X | 3021 | -0- | -1767 | B | -0- | | 161 | 1 39 9 | 2821 | 2 | Y | 35 | | | | | 46 |
| 03 | 3658 | X | 3257 | -0- | -401 | B | -0- | | 183 | 1 57 9 | 3017 | 2 | Y | 52 | 72 | 1 | | | 26 |
| 04 | 3480 | X | 2311 | -0- | -1169 | B | -0- | | 125 | 1 26 9 | 2160 | 2 | Y | 24 | | | | | 50 |
| 05 | 3596 | X | 1702 | -0- | -1894 | B | -0- | | 114 | 1 23 9 | 1565 | 2 | Y | 21 | 48 | 1 | | | 23 |
| 06 | 3240 | X | 2300 | -0- | -940 | B | -0- | | 156 | 1 19 9 | 2125 | 2 | Y | 17 | | | | | 40 |
| 07 | 3348 | X | 2893 | -0- | -455 | B | -0- | | 191 | 1 26 9 | 2676 | 2 | Y | 24 | 49 | 1 | | | 15 |
| 08 | 3255 | X | 2398 | -0- | -857 | B | -0- | | 139 | 1 32 9 | 2227 | 2 | Y | 29 | | | | | 44 |
| 09 | 3210 | X | 3210 | -0- | -0- | B | -0- | | 173 | 1 31 9 | 3006 | 2 | Y | 28 | | | | | 72 |
| 10 | 3179 | X | 3179 | -0- | -0- | B | -0- | | 224 | 1 29 9 | 2926 | 2 | Y | 26 | 60 | 1 | | | 38 |
| 11 | 2899 | X | 2899 | -0- | -0- | B | -0- | | 168 | 1 35 9 | 2696 | 2 | Y | 32 | | | | | 70 |
| 12 | 3286 | X | 2809 | -0- | -477 | B | -0- | | 187 | 1 31 9 | 2591 | 2 | Y | 28 | 62 | 1 | 1 | 8 | 35 |

TOTAL GAS PROD: 33,220 TOTAL CONDENSATE PROD: 338

WALDROP, MEW GU 1 WELL #: 9 RRCID -> 218781 COMPL. DATE 01/26/2006 TOTAL DEPTH 12075 PERF.11634 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2240 | -0- | -426 | B | -0- | | 121 | 1 30 9 | 2089 | 2 | Y | 27 | 50 | 1 | | | 17 |
| 02 | 2408 | X | 2024 | -0- | -384 | B | -0- | | 109 | 1 21 9 | 1894 | 2 | Y | 19 | | | | | 36 |
| 03 | 2511 | X | 2249 | -0- | -262 | B | -0- | | 128 | 1 30 9 | 2091 | 2 | Y | 27 | 44 | 1 | | | 19 |
| 04 | 2310 | X | 2104 | -0- | -206 | B | -0- | | 114 | 1 31 9 | 1959 | 2 | Y | 28 | | | | | 47 |
| 05 | 2754 | X | 2754 | -0- | -0- | B | -0- | | 183 | 1 32 9 | 2539 | 2 | Y | 29 | 49 | 1 | | | 27 |
| 06 | 2765 | N | 2765 | -0- | -0- | B | -0- | | 187 | 1 26 9 | 2552 | 2 | Y | 24 | | | | | 51 |
| 07 | 2775 | N | 2775 | -0- | -0- | B | -0- | | 183 | 1 26 9 | 2566 | 2 | Y | 24 | 55 | 1 | | | 20 |
| 08 | 2759 | X | 2421 | -0- | -338 | B | -0- | | 140 | 1 28 9 | 2253 | 2 | Y | 25 | | | | | 45 |
| 09 | 2760 | X | 2165 | -0- | -595 | B | -0- | | 117 | 1 22 9 | 2026 | 2 | Y | 20 | | | | | 65 |
| 10 | 2852 | X | 2117 | -0- | -735 | B | -0- | | 149 | 1 20 9 | 1948 | 2 | Y | 18 | 50 | 1 | | | 33 |
| 11 | 2760 | X | 1968 | -0- | -792 | B | -0- | | 114 | 1 26 9 | 1828 | 2 | Y | 24 | | | | | 57 |
| 12 | 2790 | X | 1913 | -0- | -877 | B | -0- | | 128 | 1 23 9 | 1762 | 2 | Y | 21 | 48 | 1 | | | 30 |

TOTAL GAS PROD: 27,495 TOTAL CONDENSATE PROD: 286

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WRIGHT GAS UNIT 1 WELL #: 9 RRCID -> 219360 COMPL. DATE 02/01/2006 TOTAL DEPTH 11732 PERF.11612 - 11418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1765 | -0- | -250 B | -0- | 93 | 1 | 1663 | 2 | Y | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1932 | X | 1343 | -0- | -589 B | -0- | 71 | 1 | 1271 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2376 | X | 2376 | -0- | -0- B | -0- | 133 | 1 | 2241 | 2 | Y | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1980 | X | 1180 | -0- | -800 B | -0- | 63 | 1 | 1116 | 2 | Y | 1 | 1 | 8 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2271 | X | 2271 | -0- | -0- B | -0- | 147 | 1 | 2093 | 2 | Y | 28 | | | | | 59 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2310 | X | 1951 | -0- | -359 B | -0- | 131 | 1 | 1819 | 2 | Y | 1 | 1 | 1 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2387 | X | 1890 | -0- | -497 B | -0- | 126 | 1 | 1764 | 2 | Y | -0- | | | | | 59 |
| 08 | 2387 | X | 1895 | -0- | -492 B | -0- | 111 | 1 | 1784 | 2 | Y | -0- | | | | | 59 |
| 09 | 2190 | X | 1821 | -0- | -369 B | -0- | 99 | 1 | 1721 | 2 | Y | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2263 | X | 2128 | -0- | -135 B | -0- | 152 | 1 | 1976 | 2 | Y | -0- | | | | | 60 |
| 11 | 1988 | X | 1988 | -0- | -0- B | -0- | 115 | 1 | 1864 | 2 | Y | 8 | | | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 3049 | X | 3049 | -0- | -0- B | -0- | 201 | 1 | 2848 | 2 | Y | -0- | 1 | 8 | | | 67 |

TOTAL GAS PROD: 23,657 TOTAL CONDENSATE PROD: 50

PERRY GAS UNIT WELL #: 6 RRCID -> 219486 COMPL. DATE 01/27/2006 TOTAL DEPTH 11983 PERF.11616 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1537 | N | 1537 | -0- | -0- B | -0- | 84 | 1 | 1432 | 2 | Y | 19 | | | | | 169 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1212 | N | 1212 | -0- | -0- B | -0- | 67 | 1 | 1138 | 2 | Y | 6 | | | | | 175 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1294 | -0- | -225 B | -0- | 76 | 1 | 1218 | 2 | Y | -0- | | | | | 175 |
| 04 | 1470 | N | 1133 | -0- | -337 B | -0- | 64 | 1 | 1068 | 2 | Y | 1 | 152 | 1 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1080 | -0- | -253 B | -0- | 74 | 1 | 998 | 2 | Y | 7 | | | | | 31 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1154 | -0- | -106 B | -0- | 80 | 1 | 1072 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1296 | N | 1296 | -0- | -0- B | -0- | 86 | 1 | 1209 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1085 | N | 946 | -0- | -139 B | -0- | 55 | 1 | 890 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1173 | N | 1173 | -0- | -0- B | -0- | 63 | 1 | 1100 | 2 | Y | 9 | | | | | 44 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1303 | N | 1303 | -0- | -0- B | -0- | 93 | 1 | 1210 | 2 | Y | -0- | | | | | 44 |
| 11 | 930 | N | 755 | -0- | -175 B | -0- | 44 | 1 | 711 | 2 | Y | -0- | | | | | 44 |
| 12 | 1209 | N | 410 | -0- | -799 B | -0- | 27 | 1 | 383 | 2 | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 13,293 TOTAL CONDENSATE PROD: 46

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 4 RRCID -> 219503 COMPL. DATE 02/09/2006 TOTAL DEPTH 12223 PERF.12102 - 12176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2970 | -0- | -223 B | -0- | 158 | 1 | 2812 | 2 | Y | -0- | | | | | 164 |
| 02 | 2828 | X | 2684 | -0- | -144 B | -0- | 141 | 1 | 2543 | 2 | Y | -0- | | | | | 164 |
| 03 | 3131 | X | 3107 | -0- | -24 B | -0- | 174 | 1 | 2933 | 2 | Y | -0- | | | | | 164 |
| 04 | 3030 | X | 2792 | -0- | -238 B | -0- | 148 | 1 | 2644 | 2 | Y | -0- | | | | | 164 |
| 05 | 3100 | X | 2545 | -0- | -555 B | -0- | 167 | 1 | 2378 | 2 | Y | -0- | | | | | 164 |
| 06 | 3000 | X | 2712 | -0- | -288 B | -0- | 182 | 1 | 2530 | 2 | Y | -0- | | | | | 164 |
| 07 | 3100 | X | 2790 | -0- | -310 B | -0- | 186 | 1 | 2604 | 2 | Y | -0- | | | | | 164 |
| 08 | 3100 | X | 2819 | -0- | -281 B | -0- | 165 | 1 | 2654 | 2 | Y | -0- | | | | | 164 |
| 09 | 2790 | X | 2576 | -0- | -214 B | -0- | 140 | 1 | 2436 | 2 | Y | -0- | | | | | 164 |
| 10 | 2790 | X | 2695 | -0- | -95 B | -0- | 192 | 1 | 2503 | 2 | Y | -0- | | | | | 164 |
| 11 | 2730 | X | 2541 | -0- | -189 B | -0- | 147 | 1 | 2394 | 2 | Y | -0- | | | | | 164 |
| 12 | 2821 | X | 2655 | -0- | -166 B | -0- | 174 | 1 | 2463 | 2 | Y | 16 | | | | | 180 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,886 TOTAL CONDENSATE PROD: 16

WILSON, VERNON GAS UNIT WELL #: 12 RRCID -> 219671 COMPL. DATE 02/09/2006 TOTAL DEPTH 11894 PERF.11482 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1871 | N | 1871 | -0- | -0- B | -0- | 99 | 1 | 1772 | 2 | N | -0- | | | | | 33 |
| 02 | 1729 | N | 1729 | -0- | -0- B | -0- | 89 | 1 | 1610 | 2 | N | 27 | | | | | 60 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1784 | -0- | -138 B | -0- | 100 | 1 | 1684 | 2 | N | -0- | | | | | 60 |
| 04 | 1800 | N | 1776 | -0- | -24 B | -0- | 94 | 1 | 1671 | 2 | N | 10 | | | | | 70 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1616 | -0- | -306 B | -0- | 106 | 1 | 1510 | 2 | N | -0- | | | | | 70 |
| 06 | 1740 | N | 1726 | -0- | -14 B | -0- | 116 | 1 | 1607 | 2 | N | 3 | 1 | 1 | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1784 | -0- | -45 B | -0- | 119 | 1 | 1665 | 2 | N | -0- | | | | | 72 |
| 08 | 1762 | N | 1762 | -0- | -0- B | -0- | 103 | 1 | 1659 | 2 | N | -0- | | | | | 72 |
| 09 | 1740 | N | 1654 | -0- | -86 B | -0- | 90 | 1 | 1564 | 2 | N | -0- | | | | | 72 |
| 10 | 1814 | N | 1814 | -0- | -0- B | -0- | 129 | 1 | 1685 | 2 | N | -0- | | | | | 72 |
| 11 | 1710 | N | 1645 | -0- | -65 B | -0- | 95 | 1 | 1550 | 2 | N | -0- | | | | | 72 |
| 12 | 1705 | N | 1703 | -0- | -2 B | -0- | 112 | 1 | 1591 | 2 | N | -0- | | | | | 72 |

TOTAL GAS PROD: 20,864 TOTAL CONDENSATE PROD: 40

ARNOLD GAS UNIT #2 WELL #: 15 RRCID -> 219698 COMPL. DATE 02/15/2006 TOTAL DEPTH 11895 PERF.11704 - 11936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1595 | -0- | -48 B | -0- | 84 | 1 | 1503 | 2 | Y | 7 | | | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1451 | -0- | -33 B | -0- | 76 | 1 | 1371 | 2 | Y | 4 | | | | | 49 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1602 | -0- | -10 B | -0- | 88 | 1 | 1490 | 2 | Y | 22 | | | | | 71 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1536 | N | 1536 | -0- | -0- B | -0- | 81 | 1 | 1449 | 2 | Y | 5 | | | | | 76 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1451 | -0- | -161 B | -0- | 94 | 1 | 1342 | 2 | Y | 14 | 83 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1520 | -0- | -40 B | -0- | 102 | 1 | 1414 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1551 | -0- | -30 B | -0- | 103 | 1 | 1445 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1556 | N | 1556 | -0- | -0- B | -0- | 91 | 1 | 1461 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1469 | -0- | -61 B | -0- | 80 | 1 | 1385 | 2 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1533 | -0- | -17 B | -0- | 109 | 1 | 1418 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1466 | -0- | -34 B | -0- | 85 | 1 | 1378 | 2 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1506 | -0- | -13 B | -0- | 99 | 1 | 1397 | 2 | Y | 9 | | | | | 39 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,236 TOTAL CONDENSATE PROD: 84

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 15 RRCID -> 219708 COMPL. DATE 02/25/2006 TOTAL DEPTH 11995 PERF.11598 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1944 | N | 1944 | -0- | -0- B | -0- | 102 | 1 | 1822 | 2 | N | 18 | | | | | 145 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1732 | N | 1732 | -0- | -0- B | -0- | 91 | 1 | 1639 | 2 | N | 2 | | | | | 147 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1822 | -0- | -7 B | -0- | 101 | 1 | 1699 | 2 | N | 20 | | | | | 167 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1890 | N | 1750 | -0- | -140 B | -0- | 93 | 1 | 1655 | 2 | N | 2 | | | | | 169 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1178 | -0- | -744 B | -0- | 75 | 1 | 1061 | 2 | N | 38 | 187 | 1 | | | 20 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1669 | -0- | -101 B | -0- | 112 | 1 | 1551 | 2 | N | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1704 | -0- | -94 B | -0- | 114 | 1 | 1590 | 2 | N | -0- | | | | | 25 |
| 08 | 1732 | N | 1732 | -0- | -0- B | -0- | 101 | 1 | 1629 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1664 | -0- | -16 B | -0- | 90 | 1 | 1556 | 2 | N | 16 | | | | | 43 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1739 | N | 1739 | -0- | -0- B | -0- | 122 | 1 | 1596 | 2 | N | 19 | | | | | 62 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1642 | -0- | -38 B | -0- | 95 | 1 | 1544 | 2 | N | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1598 | -0- | -107 B | -0- | 105 | 1 | 1489 | 2 | N | 4 | 1 | 8 | | | 68 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,174 TOTAL CONDENSATE PROD: 129

NEWSOME -A- WELL #: 8 RRCID -> 219710 COMPL. DATE 02/23/2006 TOTAL DEPTH 12115 PERF.11616 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3182 | -0- | -352 B | -0- | 168 | 1 | 3003 | 2 | Y | 10 | | | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2938 | -0- | -254 B | -0- | 154 | 1 | 2773 | 2 | Y | 10 | | | | | 49 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3441 | X | 3166 | -0- | -275 B | -0- | 177 | 1 | 2982 | 2 | Y | 6 | | | | | 55 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3270 | X | 2889 | -0- | -381 B | -0- | 153 | 1 | 2730 | 2 | Y | 5 | 50 | 1 | 1 | 8 | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2904 | -0- | -351 B | -0- | 190 | 1 | 2703 | 2 | Y | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2487 | -0- | -663 B | -0- | 167 | 1 | 2317 | 2 | Y | 3 | 1 | 1 | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2955 | -0- | -300 B | -0- | 197 | 1 | 2752 | 2 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3162 | X | 3080 | -0- | -82 B | -0- | 179 | 1 | 2881 | 2 | Y | 18 | 44 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2925 | X | 2925 | -0- | -0- B | -0- | 159 | 1 | 2755 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3070 | X | 3070 | -0- | -0- B | -0- | 218 | 1 | 2846 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2818 | -0- | -152 B | -0- | 163 | 1 | 2651 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2822 | -0- | -247 B | -0- | 186 | 1 | 2630 | 2 | Y | 5 | | | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,236 TOTAL CONDENSATE PROD: 91

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 11 RRCID -> 219716 COMPL. DATE 02/19/2006 TOTAL DEPTH 12038 PERF.11900 - 12184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3229 | -0- | -181 B | -0- | 172 | 1 | 3057 | 2 | Y | -0- | | | | | 85 |
| 02 | 3080 | X | 2705 | -0- | -375 B | -0- | 142 | 1 | 2563 | 2 | Y | -0- | | | | | 85 |
| 03 | 3379 | X | 3043 | -0- | -336 B | -0- | 170 | 1 | 2873 | 2 | Y | -0- | | | | | 85 |
| 04 | 3210 | X | 2987 | -0- | -223 B | -0- | 159 | 1 | 2828 | 2 | Y | -0- | | | | | 85 |
| 05 | 3317 | X | 2696 | -0- | -621 B | -0- | 177 | 1 | 2519 | 2 | Y | -0- | | | | | 85 |
| 06 | 3120 | X | 2828 | -0- | -292 B | -0- | 190 | 1 | 2637 | 2 | Y | 1 | | | | | 86 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3177 | X | 3177 | -0- | -0- B | -0- | 212 | 1 | 2964 | 2 | Y | 1 | 1 | 8 | | | 86 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3467 | X | 3467 | -0- | -0- B | -0- | 203 | 1 | 3264 | 2 | Y | -0- | | | | | 86 |
| 09 | 3102 | X | 3102 | -0- | -0- B | -0- | 169 | 1 | 2931 | 2 | Y | 2 | | | | | 88 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3187 | X | 3187 | -0- | -0- B | -0- | 227 | 1 | 2960 | 2 | Y | -0- | | | | | 88 |
| 11 | 3210 | X | 2947 | -0- | -263 B | -0- | 171 | 1 | 2775 | 2 | Y | 1 | | | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2654 | -0- | -663 B | -0- | 175 | 1 | 2479 | 2 | Y | -0- | 1 | 8 | | | 88 |

TOTAL GAS PROD: 36,022 TOTAL CONDENSATE PROD: 5

WILSON, VERNON GAS UNIT WELL #: 16 RRCID -> 219718 COMPL. DATE 02/28/2006 TOTAL DEPTH 11916 PERF.11678 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1636 | -0- | -69 B | -0- | 86 | 1 | 1526 | 2 | Y | 22 | | | | | 82 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1370 | -0- | -170 B | -0- | 71 | 1 | 1285 | 2 | Y | 13 | | | | | 95 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1618 | -0- | -149 B | -0- | 90 | 1 | 1514 | 2 | Y | 13 | 90 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1544 | -0- | -46 B | -0- | 81 | 1 | 1441 | 2 | Y | 20 | | | | | 38 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1426 | -0- | -93 B | -0- | 93 | 1 | 1324 | 2 | Y | 8 | | | | | 46 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1499 | -0- | -61 B | -0- | 100 | 1 | 1392 | 2 | Y | 6 | | | | | 52 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1545 | -0- | -36 B | -0- | 102 | 1 | 1421 | 2 | Y | 20 | | | | | 72 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1437 | N | 1437 | -0- | -0- B | -0- | 84 | 1 | 1349 | 2 | Y | 4 | | | | | 76 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1462 | -0- | -38 B | -0- | 78 | 1 | 1362 | 2 | Y | 20 | 86 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1500 | -0- | -50 B | -0- | 107 | 1 | 1389 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1363 | -0- | -17 B | -0- | 79 | 1 | 1283 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1458 | -0- | -61 B | -0- | 94 | 1 | 1336 | 2 | Y | 25 | | | | | 40 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,858 TOTAL CONDENSATE PROD: 156

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #1 WELL #: 15 RRCID -> 220611 COMPL. DATE 12/22/2005 TOTAL DEPTH 11679 PERF.11356 - 11686

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1875 | -0- | -140 | B | -0- | 99 | 1 | 1770 | 2 | Y | 5 | | | | | 67 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1575 | -0- | -273 | B | -0- | 82 | 1 | 1482 | 2 | Y | 10 | | | | | 77 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1879 | -0- | -105 | B | -0- | 105 | 1 | 1770 | 2 | Y | 4 | | | | | 81 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1783 | -0- | -17 | B | -0- | 94 | 1 | 1683 | 2 | Y | 5 | | | | | 86 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1539 | -0- | -197 | B | -0- | 101 | 1 | 1436 | 2 | Y | 2 | | | | | 88 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1650 | -0- | -180 | B | -0- | 110 | 1 | 1523 | 2 | Y | 15 | 89 | 1 | | | 14 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1644 | -0- | -185 | B | -0- | 110 | 1 | 1532 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1663 | N | 1663 | -0- | -0- | B | -0- | 97 | 1 | 1565 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1657 | N | 1657 | -0- | -0- | B | -0- | 90 | 1 | 1567 | 2 | Y | -0- | | | | | 17 |
| 10 | 1739 | N | 1739 | -0- | -0- | B | -0- | 124 | 1 | 1615 | 2 | Y | -0- | | | | | 17 |
| 11 | 1644 | N | 1644 | -0- | -0- | B | -0- | 95 | 1 | 1548 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1580 | -0- | -125 | B | -0- | 103 | 1 | 1460 | 2 | Y | 15 | | | | | 33 |
| | | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,228 TOTAL CONDENSATE PROD: 60

ARNOLD GAS UNIT #2 WELL #: 14 RRCID -> 221189 COMPL. DATE 03/16/2006 TOTAL DEPTH 11885 PERF.11490 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1576 | -0- | -36 | B | -0- | 83 | 1 | 1474 | 2 | Y | 17 | 64 | 1 | | | 22 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1443 | -0- | -69 | B | -0- | 75 | 1 | 1353 | 2 | Y | 14 | | | | | 36 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1598 | -0- | -45 | B | -0- | 89 | 1 | 1506 | 2 | Y | 3 | | | | | 39 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1505 | -0- | -25 | B | -0- | 80 | 1 | 1421 | 2 | Y | 4 | | | | | 43 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1398 | -0- | -214 | B | -0- | 90 | 1 | 1283 | 2 | Y | 23 | 58 | 1 | | | 8 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1485 | -0- | -75 | B | -0- | 100 | 1 | 1384 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1505 | -0- | -45 | B | -0- | 100 | 1 | 1401 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1541 | N | 1541 | -0- | -0- | B | -0- | 90 | 1 | 1447 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1430 | -0- | -70 | B | -0- | 77 | 1 | 1334 | 2 | Y | 17 | | | | | 34 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1521 | N | 1521 | -0- | -0- | B | -0- | 107 | 1 | 1400 | 2 | Y | 13 | | | | | 47 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1402 | -0- | -98 | B | -0- | 81 | 1 | 1317 | 2 | Y | 4 | | | | | 51 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1447 | -0- | -41 | B | -0- | 95 | 1 | 1344 | 2 | Y | 7 | | | | | 58 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,851 TOTAL CONDENSATE PROD: 111

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARTON GAS UNIT 1 WELL #: 3 RRCID -> 221247 COMPL. DATE 03/23/2006 TOTAL DEPTH 12005 PERF.11712 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1328 | -0- | -5 B | -0- | 70 | 1 | 1255 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1226 | -0- | -90 B | -0- | 64 | 1 | 1161 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1349 | N | 1349 | -0- | -0- B | -0- | 74 | 1 | 1257 | 2 | Y | 16 | | | | | 40 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1279 | -0- | -11 B | -0- | 68 | 1 | 1208 | 2 | Y | 3 | 1 | 8 | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1219 | -0- | -145 B | -0- | 80 | 1 | 1136 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1314 | -0- | -6 B | -0- | 88 | 1 | 1225 | 2 | Y | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1267 | -0- | -66 B | -0- | 84 | 1 | 1180 | 2 | Y | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1259 | N | 1259 | -0- | -0- B | -0- | 73 | 1 | 1173 | 2 | Y | 12 | | | | | 60 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1206 | -0- | -114 B | -0- | 65 | 1 | 1133 | 2 | Y | 7 | 55 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1223 | -0- | -48 B | -0- | 87 | 1 | 1136 | 2 | Y | -0- | | | | | 12 |
| 11 | 1230 | N | 1162 | -0- | -68 B | -0- | 67 | 1 | 1095 | 2 | Y | -0- | | | | | 12 |
| 12 | 1240 | N | 1178 | -0- | -62 B | -0- | 77 | 1 | 1089 | 2 | Y | 11 | 1 | 8 | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,010 TOTAL CONDENSATE PROD: 60

DOUGLAS WELL #: 1 RRCID -> 221814 COMPL. DATE 04/14/2006 TOTAL DEPTH 11991 PERF.11806 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3422 | -0- | -1042 B | -0- | 182 | 1 | 3237 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4108 | X | 4108 | -0- | -0- B | -0- | 216 | 1 | 3892 | 2 | N | -0- | | | | | 90 |
| 03 | 4278 | X | 3937 | -0- | -341 B | -0- | 220 | 1 | 3717 | 2 | N | -0- | | | | | 90 |
| 04 | 4050 | X | 3484 | -0- | -566 B | -0- | 185 | 1 | 3298 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4526 | X | 3674 | -0- | -852 B | -0- | 242 | 1 | 3432 | 2 | N | -0- | | | | | 90 |
| 06 | 4380 | X | 3694 | -0- | -686 B | -0- | 248 | 1 | 3446 | 2 | N | -0- | | | | | 90 |
| 07 | 4526 | X | 3896 | -0- | -630 B | -0- | 260 | 1 | 3635 | 2 | N | 1 | 1 | 8 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3937 | X | 3521 | -0- | -416 B | -0- | 206 | 1 | 3315 | 2 | N | -0- | | | | | 90 |
| 09 | 3690 | X | 3522 | -0- | -168 B | -0- | 192 | 1 | 3329 | 2 | N | 1 | | | | | 91 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3906 | X | 3759 | -0- | -147 B | -0- | 268 | 1 | 3491 | 2 | N | -0- | | | | | 91 |
| 11 | 3780 | X | 3439 | -0- | -341 B | -0- | 199 | 1 | 3240 | 2 | N | -0- | | | | | 91 |
| 12 | 3906 | X | 2688 | -0- | -1218 B | -0- | 177 | 1 | 2511 | 2 | N | -0- | 1 | 8 | | | 90 |

TOTAL GAS PROD: 43,144 TOTAL CONDENSATE PROD: 6

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 10 RRCID -> 221817 COMPL. DATE 03/25/2006 TOTAL DEPTH 12020 PERF.11550 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2483 | X | 2483 | -0- | -0- B | -0- | | 131 | 1 | 2342 | 2 | Y | 9 | | | | | 15 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2254 | X | 2254 | -0- | -0- B | -0- | | 118 | 1 | 2125 | 2 | Y | 10 | | | | | 25 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2337 | X | 2337 | -0- | -0- B | -0- | | 130 | 1 | 2199 | 2 | Y | 7 | | | | | 32 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2400 | X | 2068 | -0- | -332 B | -0- | | 109 | 1 | 1953 | 2 | Y | 5 | 32 | 1 | 1 | 8 | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2511 | X | 1978 | -0- | -533 B | -0- | | 129 | 1 | 1838 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2430 | X | 2051 | -0- | -379 B | -0- | | 137 | 1 | 1910 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2511 | X | 1940 | -0- | -571 B | -0- | | 129 | 1 | 1805 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2095 | N | 2095 | -0- | -0- B | -0- | | 122 | 1 | 1953 | 2 | Y | 18 | 41 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2040 | N | 1909 | -0- | -131 B | -0- | | 103 | 1 | 1795 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1995 | N | 1995 | -0- | -0- B | -0- | | 142 | 1 | 1847 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1861 | -0- | -179 B | -0- | | 108 | 1 | 1749 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1848 | -0- | -136 B | -0- | | 122 | 1 | 1722 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,819 TOTAL CONDENSATE PROD: 91

NEWSOME -A- WELL #: 11 RRCID -> 221818 COMPL. DATE 04/29/2006 TOTAL DEPTH 12094 PERF.11940 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2214 | -0- | -204 B | -0- | | 117 | 1 | 2095 | 2 | Y | 2 | | | | | 31 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1896 | -0- | -64 B | -0- | | 100 | 1 | 1796 | 2 | Y | -0- | | | | | 31 |
| 03 | 2270 | N | 2270 | -0- | -0- B | -0- | | 127 | 1 | 2143 | 2 | Y | -0- | | | | | 31 |
| 04 | 2154 | N | 2154 | -0- | -0- B | -0- | | 114 | 1 | 2039 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2108 | N | 1882 | -0- | -226 B | -0- | | 124 | 1 | 1757 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2190 | N | 2011 | -0- | -179 B | -0- | | 135 | 1 | 1875 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2232 | N | 1988 | -0- | -244 B | -0- | | 133 | 1 | 1854 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2402 | X | 2402 | -0- | -0- B | -0- | | 141 | 1 | 2261 | 2 | Y | -0- | | | | | 35 |
| 09 | 2160 | X | 2110 | -0- | -50 B | -0- | | 115 | 1 | 1995 | 2 | Y | -0- | | | | | 35 |
| 10 | 2173 | X | 2173 | -0- | -0- B | -0- | | 155 | 1 | 2018 | 2 | Y | -0- | | | | | 35 |
| 11 | 2310 | X | 2044 | -0- | -266 B | -0- | | 118 | 1 | 1923 | 2 | Y | 3 | | | | | 38 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2387 | X | 1638 | -0- | -749 B | -0- | | 107 | 1 | 1521 | 2 | Y | 9 | | | | | 47 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,782 TOTAL CONDENSATE PROD: 18

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 9 RRCID -> 221910 COMPL. DATE 05/04/2006 TOTAL DEPTH 11952 PERF.11736 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2634 | -0- | -590 B | -0- | 140 | 1 | 2492 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2386 | -0- | -302 B | -0- | 126 | 1 | 2260 | 2 | Y | -0- | | | | | 34 |
| 03 | 2883 | X | 2570 | -0- | -313 B | -0- | 144 | 1 | 2423 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2610 | X | 2240 | -0- | -370 B | -0- | 117 | 1 | 2089 | 2 | Y | 31 | 1 | 8 | | | 67 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2426 | -0- | -271 B | -0- | 159 | 1 | 2266 | 2 | Y | 1 | 56 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2174 | -0- | -376 B | -0- | 146 | 1 | 2028 | 2 | Y | -0- | | | | | 12 |
| 07 | 2635 | X | 2569 | -0- | -66 B | -0- | 171 | 1 | 2397 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2573 | X | 2534 | -0- | -39 B | -0- | 148 | 1 | 2383 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2340 | X | 2328 | -0- | -12 B | -0- | 126 | 1 | 2183 | 2 | Y | 17 | | | | | 33 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2573 | X | 2393 | -0- | -180 B | -0- | 170 | 1 | 2221 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2490 | X | 2236 | -0- | -254 B | -0- | 130 | 1 | 2106 | 2 | Y | -0- | | | | | 35 |
| 12 | 2573 | X | 2164 | -0- | -409 B | -0- | 143 | 1 | 2019 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,654 TOTAL CONDENSATE PROD: 62

MCMOYLE UNIT 1 WELL #: 14 RRCID -> 221911 COMPL. DATE 05/13/2006 TOTAL DEPTH 12074 PERF.12056 - 12240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3175 | -0- | -1103 B | -0- | 169 | 1 | 3006 | 2 | Y | -0- | | | | | 18 |
| 02 | 3332 | X | 2677 | -0- | -655 B | -0- | 141 | 1 | 2536 | 2 | Y | -0- | | | | | 18 |
| 03 | 4586 | X | 4586 | -0- | -0- B | -0- | 257 | 1 | 4329 | 2 | Y | -0- | | | | | 18 |
| 04 | 3832 | X | 3832 | -0- | -0- B | -0- | 203 | 1 | 3629 | 2 | Y | -0- | | | | | 18 |
| 05 | 3511 | X | 3511 | -0- | -0- B | -0- | 231 | 1 | 3280 | 2 | Y | -0- | | | | | 18 |
| 06 | 4140 | X | 2992 | -0- | -1148 B | -0- | 201 | 1 | 2791 | 2 | Y | -0- | | | | | 18 |
| 07 | 4278 | X | 3713 | -0- | -565 B | -0- | 248 | 1 | 3465 | 2 | Y | -0- | | | | | 18 |
| 08 | 4402 | X | 3623 | -0- | -779 B | -0- | 212 | 1 | 3411 | 2 | Y | -0- | | | | | 18 |
| 09 | 3840 | X | 3337 | -0- | -503 B | -0- | 182 | 1 | 3155 | 2 | Y | -0- | | | | | 18 |
| 10 | 3720 | X | 3508 | -0- | -212 B | -0- | 250 | 1 | 3258 | 2 | Y | -0- | | | | | 18 |
| 11 | 3600 | X | 3595 | -0- | -5 B | -0- | 208 | 1 | 3387 | 2 | Y | -0- | | | | | 18 |
| 12 | 3720 | X | 3307 | -0- | -413 B | -0- | 217 | 1 | 3079 | 2 | Y | 10 | | | | | 28 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,856 TOTAL CONDENSATE PROD: 10

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 12 RRCID -> 222077 COMPL. DATE 04/27/2006 TOTAL DEPTH 12115 PERF.11996 - 12236

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1325 | -0- | -39 | B | -0- | | 70 | 1 | 1247 | 2 | Y | 7 | | | | | 46 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1207 | -0- | -53 | B | -0- | | 63 | 1 | 1132 | 2 | Y | 11 | | | | | 57 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1309 | -0- | -24 | B | -0- | | 73 | 1 | 1225 | 2 | Y | 10 | 53 | 1 | | | 14 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1251 | -0- | -39 | B | -0- | | 66 | 1 | 1171 | 2 | Y | 13 | | | | | 27 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1178 | -0- | -155 | B | -0- | | 77 | 1 | 1090 | 2 | Y | 10 | | | | | 37 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1245 | -0- | -15 | B | -0- | | 83 | 1 | 1149 | 2 | Y | 12 | | | | | 49 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1269 | -0- | -33 | B | -0- | | 84 | 1 | 1175 | 2 | Y | 9 | | | | | 58 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1293 | N | 1293 | -0- | -0- | B | -0- | | 74 | 1 | 1196 | 2 | Y | 21 | 58 | 1 | | | 21 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1185 | -0- | -75 | B | -0- | | 64 | 1 | 1109 | 2 | Y | 11 | | | | | 32 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1250 | -0- | -21 | B | -0- | | 88 | 1 | 1151 | 2 | Y | 10 | | | | | 42 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1260 | N | 964 | -0- | -296 | B | -0- | | 55 | 1 | 898 | 2 | Y | 10 | | | | | 52 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1240 | N | 877 | -0- | -363 | B | -0- | | 57 | 1 | 810 | 2 | Y | 9 | | | | | 61 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,353 TOTAL CONDENSATE PROD: 133

CROSS, JERRY GAS UNIT 1 WELL #: 13 RRCID -> 222164 COMPL. DATE 05/26/2006 TOTAL DEPTH 12005 PERF.11550 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2181 | -0- | -51 | B | -0- | | 114 | 1 | 2028 | 2 | N | 35 | | | | | 75 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1910 | -0- | -162 | B | -0- | | 100 | 1 | 1807 | 2 | N | 3 | | | | | 78 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2232 | N | 2154 | -0- | -78 | B | -0- | | 119 | 1 | 2012 | 2 | N | 21 | | | | | 99 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2127 | N | 2127 | -0- | -0- | B | -0- | | 112 | 1 | 1998 | 2 | N | 15 | | | | | 114 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2108 | N | 1947 | -0- | -161 | B | -0- | | 127 | 1 | 1798 | 2 | N | 20 | | | | | 134 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2070 | N | 1942 | -0- | -128 | B | -0- | | 130 | 1 | 1800 | 2 | N | 11 | | | | | 145 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2069 | -0- | -132 | B | -0- | | 137 | 1 | 1913 | 2 | N | 17 | | | | | 162 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2109 | N | 2109 | -0- | -0- | B | -0- | | 123 | 1 | 1973 | 2 | N | 12 | | | | | 174 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1990 | N | 1990 | -0- | -0- | B | -0- | | 108 | 1 | 1870 | 2 | N | 11 | 153 | 1 | | | 32 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2077 | N | 2037 | -0- | -40 | B | -0- | | 144 | 1 | 1879 | 2 | N | 13 | | | | | 45 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1951 | -0- | -89 | B | -0- | | 112 | 1 | 1822 | 2 | N | 15 | | | | | 60 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1996 | -0- | -50 | B | -0- | | 131 | 1 | 1851 | 2 | N | 13 | | | | | 73 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,413 TOTAL CONDENSATE PROD: 186

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 7 RRCID -> 222167 COMPL. DATE 06/08/2006 TOTAL DEPTH 11950 PERF.11466 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2991 | -0- | -140 | B | -0- | 158 | 1 | 2821 | 2 | Y | 11 | | | | | 39 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2554 | -0- | -274 | B | -0- | 134 | 1 | 2409 | 2 | Y | 10 | | | | | 49 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2945 | X | 1620 | -0- | -1325 | B | -0- | 90 | 1 | 1524 | 2 | Y | 5 | | | | | 54 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2880 | X | 1997 | -0- | -883 | B | -0- | 106 | 1 | 1888 | 2 | Y | 3 | 44 | 1 | | | 13 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2751 | -0- | -225 | B | -0- | 180 | 1 | 2560 | 2 | Y | 10 | | | | | 23 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2545 | -0- | -335 | B | -0- | 171 | 1 | 2371 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2897 | X | 2897 | -0- | -0- | B | -0- | 193 | 1 | 2698 | 2 | Y | 5 | | | | | 31 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2990 | X | 2990 | -0- | -0- | B | -0- | 174 | 1 | 2795 | 2 | Y | 19 | 48 | 1 | | | 2 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2804 | X | 2804 | -0- | -0- | B | -0- | 152 | 1 | 2641 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2883 | X | 2733 | -0- | -150 | B | -0- | 194 | 1 | 2533 | 2 | Y | 5 | | | | | 17 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2521 | -0- | -359 | B | -0- | 146 | 1 | 2372 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2561 | -0- | -415 | B | -0- | 169 | 1 | 2388 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,964 TOTAL CONDENSATE PROD: 88

WILSON, GB GU 1 WELL #: 15 RRCID -> 222170 COMPL. DATE 05/11/2006 TOTAL DEPTH 12115 PERF.11634 - 11960

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3235 | -0- | -237 | B | -0- | 172 | 1 | 3063 | 2 | N | -0- | | | | | 102 |
| 02 | 3136 | X | 2930 | -0- | -206 | B | -0- | 154 | 1 | 2776 | 2 | N | -0- | | | | | 102 |
| 03 | 3472 | X | 3222 | -0- | -250 | B | -0- | 180 | 1 | 3042 | 2 | N | -0- | | | | | 102 |
| 04 | 3330 | X | 2945 | -0- | -385 | B | -0- | 156 | 1 | 2789 | 2 | N | -0- | | | | | 102 |
| 05 | 3379 | X | 2620 | -0- | -759 | B | -0- | 172 | 1 | 2448 | 2 | N | -0- | | | | | 102 |
| 06 | 3150 | X | 3031 | -0- | -119 | B | -0- | 203 | 1 | 2819 | 2 | N | 8 | 98 | 1 | | | 12 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3255 | X | 3050 | -0- | -205 | B | -0- | 203 | 1 | 2838 | 2 | N | 8 | | | | | 20 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3224 | X | 2948 | -0- | -276 | B | -0- | 173 | 1 | 2775 | 2 | N | -0- | | | | | 20 |
| 09 | 3030 | X | 2924 | -0- | -106 | B | -0- | 159 | 1 | 2765 | 2 | N | -0- | | | | | 20 |
| 10 | 3131 | X | 3056 | -0- | -75 | B | -0- | 218 | 1 | 2838 | 2 | N | -0- | | | | | 20 |
| 11 | 3030 | X | 2738 | -0- | -292 | B | -0- | 159 | 1 | 2579 | 2 | N | -0- | | | | | 20 |
| 12 | 3038 | X | 2563 | -0- | -475 | B | -0- | 169 | 1 | 2394 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 35,262 TOTAL CONDENSATE PROD: 16

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ODOM, JR GU 1 WELL #: 5 RRCID -> 222442 COMPL. DATE 06/15/2006 TOTAL DEPTH 12328 PERF.12030 - 12354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3534 | -0- | -837 B | -0- | 187 | 1 | 3330 | 2 | Y | 15 | | | | | 77 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3780 | X | 3340 | -0- | -440 B | -0- | 174 | 1 | 3124 | 2 | Y | 38 | 101 | 1 | | | 14 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 4185 | X | 3539 | -0- | -646 B | -0- | 197 | 1 | 3322 | 2 | Y | 18 | | | | | 32 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 3900 | X | 3561 | -0- | -339 B | -0- | 188 | 1 | 3352 | 2 | Y | 19 | 1 | 8 | | | 50 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3999 | X | 3213 | -0- | -786 B | -0- | 210 | 1 | 2984 | 2 | Y | 17 | | | | | 67 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3570 | X | 3034 | -0- | -536 B | -0- | 203 | 1 | 2817 | 2 | Y | 13 | 1 | 1 | | | 79 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 3689 | X | 3438 | -0- | -251 B | -0- | 227 | 1 | 3183 | 2 | Y | 25 | | | | | 104 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 3689 | X | 2686 | -0- | -1003 B | -0- | 156 | 1 | 2509 | 2 | Y | 19 | 106 | 1 | 1 | 8 | 16 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3570 | X | 3064 | -0- | -506 B | -0- | 166 | 1 | 2885 | 2 | Y | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3212 | -0- | -229 B | -0- | 226 | 1 | 2953 | 2 | Y | 30 | | | | | 58 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2932 | -0- | -398 B | -0- | 169 | 1 | 2749 | 2 | Y | 13 | | | | | 71 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2945 | -0- | -496 B | -0- | 192 | 1 | 2724 | 2 | Y | 26 | 1 | 8 | | | 96 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,498 TOTAL CONDENSATE PROD: 245

MCMOYLE UNIT 1 WELL #: 12 RRCID -> 222444 COMPL. DATE 06/29/2006 TOTAL DEPTH 12163 PERF.11972 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3467 | -0- | -718 B | -0- | 184 | 1 | 3283 | 2 | Y | -0- | | | | | 39 |
| 02 | 3780 | X | 3079 | -0- | -701 B | -0- | 162 | 1 | 2917 | 2 | Y | -0- | | | | | 39 |
| 03 | 3906 | X | 3730 | -0- | -176 B | -0- | 209 | 1 | 3520 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3570 | X | 3290 | -0- | -280 B | -0- | 174 | 1 | 3103 | 2 | Y | 12 | | | | | 52 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3534 | X | 3086 | -0- | -448 B | -0- | 203 | 1 | 2883 | 2 | Y | -0- | | | | | 52 |
| 06 | 3600 | X | 3063 | -0- | -537 B | -0- | 206 | 1 | 2857 | 2 | Y | -0- | 47 | 1 | | | 5 |
| 07 | 3720 | X | 3572 | -0- | -148 B | -0- | 238 | 1 | 3325 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3353 | -0- | -367 B | -0- | 196 | 1 | 3150 | 2 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3300 | X | 2979 | -0- | -321 B | -0- | 162 | 1 | 2817 | 2 | Y | -0- | | | | | 19 |
| 10 | 3565 | X | 3045 | -0- | -520 B | -0- | 217 | 1 | 2828 | 2 | Y | -0- | | | | | 19 |
| 11 | 3796 | X | 3796 | -0- | -0- B | -0- | 220 | 1 | 3576 | 2 | Y | -0- | | | | | 19 |
| 12 | 3565 | X | 3236 | -0- | -329 B | -0- | 213 | 1 | 3023 | 2 | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 39,696 TOTAL CONDENSATE PROD: 27

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 3 RRCID -> 222456 COMPL. DATE 06/08/2006 TOTAL DEPTH 12093 PERF.11870 - 12118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2085 | -0- | -116 B | -0- | 110 | 1 | 1965 | 2 | Y | 9 | | | | | 67 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1961 | -0- | -27 B | -0- | 103 | 1 | 1858 | 2 | Y | -0- | | | | | 67 |
| 03 | 2232 | N | 2116 | -0- | -116 B | -0- | 118 | 1 | 1995 | 2 | Y | 3 | 59 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2075 | N | 2075 | -0- | -0- B | -0- | 107 | 1 | 1916 | 2 | Y | 47 | | | | | 58 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 2170 | N | 1905 | -0- | -265 B | -0- | 124 | 1 | 1759 | 2 | Y | 20 | | | | | 78 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2040 | N | 2030 | -0- | -10 B | -0- | 135 | 1 | 1880 | 2 | Y | 14 | | | | | 92 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2139 | N | 2026 | -0- | -113 B | -0- | 132 | 1 | 1847 | 2 | Y | 43 | 80 | 1 | | | 55 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 2095 | N | 2095 | -0- | -0- B | -0- | 122 | 1 | 1952 | 2 | Y | 19 | | | | | 74 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2040 | N | 1976 | -0- | -64 B | -0- | 105 | 1 | 1818 | 2 | Y | 48 | 88 | 1 | | | 34 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 2023 | N | 2023 | -0- | -0- B | -0- | 143 | 1 | 1859 | 2 | Y | 19 | | | | | 53 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1913 | -0- | -127 B | -0- | 110 | 1 | 1783 | 2 | Y | 18 | | | | | 71 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1973 | -0- | -73 B | -0- | 128 | 1 | 1810 | 2 | Y | 32 | | | | | 103 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,178 TOTAL CONDENSATE PROD: 272

PERRY GAS UNIT WELL #: 7 RRCID -> 222509 COMPL. DATE 06/15/2006 TOTAL DEPTH 12002 PERF.11826 - 11970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1825 | -0- | -35 B | -0- | 99 | 1 | 1700 | 2 | Y | 24 | | | | | 49 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1680 | X | 1492 | -0- | -188 B | -0- | 82 | 1 | 1407 | 2 | Y | 3 | | | | | 52 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2046 | X | 1913 | -0- | -133 B | -0- | 109 | 1 | 1770 | 2 | Y | 31 | 53 | 1 | | | 30 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1980 | X | 1486 | -0- | -494 B | -0- | 81 | 1 | 1368 | 2 | Y | 34 | 56 | 1 | 2 | 8 | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 2046 | X | 1705 | -0- | -341 B | -0- | 114 | 1 | 1568 | 2 | Y | 21 | | | | | 27 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1860 | X | 1814 | -0- | -46 B | -0- | 123 | 1 | 1673 | 2 | Y | 16 | 2 | 1 | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1922 | X | 1906 | -0- | -16 B | -0- | 127 | 1 | 1770 | 2 | Y | 8 | | | | | 49 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1922 | X | 1667 | -0- | -255 B | -0- | 98 | 1 | 1567 | 2 | Y | 2 | 2 | 8 | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1800 | X | 1515 | -0- | -285 B | -0- | 82 | 1 | 1425 | 2 | Y | 7 | 40 | 1 | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1891 | X | 1437 | -0- | -454 B | -0- | 102 | 1 | 1333 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1830 | X | 1521 | -0- | -309 B | -0- | 88 | 1 | 1433 | 2 | Y | -0- | | | | | 18 |
| 12 | 1891 | X | 1537 | -0- | -354 B | -0- | 101 | 1 | 1436 | 2 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 19,818 TOTAL CONDENSATE PROD: 148

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 17 RRCID -> 222510 COMPL. DATE 06/21/2006 TOTAL DEPTH 11970 PERF.11560 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1284 | -0- | -49 B | -0- | 67 | 1 | 1198 | 2 | N | 17 | | | | | 92 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1226 | N | 1226 | -0- | -0- B | -0- | 64 | 1 | 1149 | 2 | N | 12 | | | | | 104 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1298 | -0- | -128 B | -0- | 72 | 1 | 1212 | 2 | N | 13 | | | | | 117 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1281 | N | 1281 | -0- | -0- B | -0- | 67 | 1 | 1195 | 2 | N | 17 | | | | | 134 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1232 | -0- | -132 B | -0- | 80 | 1 | 1140 | 2 | N | 11 | | | | | 145 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1208 | -0- | -52 B | -0- | 81 | 1 | 1121 | 2 | N | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1213 | -0- | -120 B | -0- | 80 | 1 | 1120 | 2 | N | 12 | | | | | 162 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1240 | -0- | -0- B | -0- | 72 | 1 | 1162 | 2 | N | 5 | | | | | 167 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1142 | -0- | -58 B | -0- | 62 | 1 | 1069 | 2 | N | 10 | | | | | 177 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1370 | N | 1370 | -0- | -0- B | -0- | 97 | 1 | 1262 | 2 | N | 10 | | | | | 187 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1181 | -0- | -19 B | -0- | 68 | 1 | 1104 | 2 | N | 8 | | | | | 195 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1182 | N | 1182 | -0- | -0- B | -0- | 77 | 1 | 1090 | 2 | N | 14 | | | | | 209 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,857 TOTAL CONDENSATE PROD: 134

THRASH, A (CV) GU 1 WELL #: 5 RRCID -> 222671 COMPL. DATE 09/04/2005 TOTAL DEPTH 12690 PERF.12272 - 12536

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1923 | -0- | -495 B | -0- | 102 | 1 | 1810 | 2 | Y | 10 | | | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1332 | -0- | -544 B | -0- | 70 | 1 | 1260 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1980 | -0- | -35 B | -0- | 110 | 1 | 1853 | 2 | Y | 15 | 21 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1696 | -0- | -164 B | -0- | 89 | 1 | 1595 | 2 | Y | 11 | 1 | 8 | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1529 | N | 1529 | -0- | -0- B | -0- | 100 | 1 | 1419 | 2 | Y | 9 | | | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1296 | -0- | -624 B | -0- | 87 | 1 | 1206 | 2 | Y | 3 | 21 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1655 | -0- | -112 B | -0- | 110 | 1 | 1533 | 2 | Y | 11 | 17 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1984 | X | 1609 | -0- | -375 B | -0- | 94 | 1 | 1513 | 2 | Y | 2 | 1 | 8 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1710 | X | 1696 | -0- | -14 B | -0- | 92 | 1 | 1593 | 2 | Y | 10 | | | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1643 | X | 1601 | -0- | -42 B | -0- | 114 | 1 | 1485 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1625 | X | 1625 | -0- | -0- B | -0- | 94 | 1 | 1521 | 2 | Y | 9 | 19 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1606 | -0- | -161 B | -0- | 106 | 1 | 1499 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,548 TOTAL CONDENSATE PROD: 85

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 11 RRCID -> 222771 COMPL. DATE 04/23/2006 TOTAL DEPTH 12130 PERF.11902 - 12090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3746 | -0- | -501 B | -0- | 199 | 1 | 3546 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3627 | X | 3627 | -0- | -0- B | -0- | 191 | 1 | 3436 | 2 | Y | -0- | | | | | 36 |
| 03 | 3937 | X | 2722 | -0- | -1215 B | -0- | 152 | 1 | 2569 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3690 | X | 1608 | -0- | -2082 B | -0- | 85 | 1 | 1510 | 2 | Y | 12 | | | | | 49 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4276 | X | 4276 | -0- | -0- B | -0- | 281 | 1 | 3995 | 2 | Y | -0- | | | | | 49 |
| 06 | 3900 | X | 3350 | -0- | -550 B | -0- | 225 | 1 | 3125 | 2 | Y | -0- | 45 | 1 | | | 4 |
| 07 | 4164 | X | 4164 | -0- | -0- B | -0- | 277 | 1 | 3878 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 4278 | X | 3933 | -0- | -345 B | -0- | 230 | 1 | 3695 | 2 | Y | 7 | | | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4140 | X | 3413 | -0- | -727 B | -0- | 186 | 1 | 3227 | 2 | Y | -0- | | | | | 19 |
| 10 | 4278 | X | 3546 | -0- | -732 B | -0- | 253 | 1 | 3293 | 2 | Y | -0- | | | | | 19 |
| 11 | 4020 | X | 3480 | -0- | -540 B | -0- | 202 | 1 | 3278 | 2 | Y | -0- | | | | | 19 |
| 12 | 4154 | X | 3683 | -0- | -471 B | -0- | 243 | 1 | 3440 | 2 | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 41,548 TOTAL CONDENSATE PROD: 29

WARREN, SM GU1 WELL #: 13 RRCID -> 223151 COMPL. DATE 10/04/2006 TOTAL DEPTH 12200 PERF.11746 - 12004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2679 | -0- | -607 B | -0- | 141 | 1 | 2517 | 2 | Y | 19 | | | | | 30 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3122 | X | 3122 | -0- | -0- B | -0- | 163 | 1 | 2933 | 2 | Y | 24 | 38 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3286 | X | 3139 | -0- | -147 B | -0- | 174 | 1 | 2936 | 2 | Y | 26 | | | | | 42 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2958 | -0- | -42 B | -0- | 156 | 1 | 2788 | 2 | Y | 13 | 38 | 1 | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 3472 | X | 2738 | -0- | -734 B | -0- | 179 | 1 | 2541 | 2 | Y | 16 | | | | | 33 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 3360 | X | 2720 | -0- | -640 B | -0- | 181 | 1 | 2518 | 2 | Y | 19 | 34 | 1 | | | 18 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 3472 | X | 2621 | -0- | -851 B | -0- | 174 | 1 | 2434 | 2 | Y | 12 | | | | | 30 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2862 | -0- | -269 B | -0- | 168 | 1 | 2690 | 2 | Y | 4 | 29 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2780 | -0- | -190 B | -0- | 151 | 1 | 2620 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2929 | X | 2929 | -0- | -0- B | -0- | 207 | 1 | 2697 | 2 | Y | 23 | | | | | 36 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2817 | X | 2817 | -0- | -0- B | -0- | 163 | 1 | 2642 | 2 | Y | 11 | 34 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 2899 | X | 2899 | -0- | -0- B | -0- | 190 | 1 | 2685 | 2 | Y | 22 | | | | | 35 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,264 TOTAL CONDENSATE PROD: 197

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 13 RRCID -> 223550 COMPL. DATE 07/06/2006 TOTAL DEPTH 12211 PERF.11822 - 12018

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3480 | -0- | -240 | B | -0- | | 185 | 1 | 3294 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3220 | X | 3037 | -0- | -183 | B | -0- | | 160 | 1 | 2877 | 2 | Y | -0- | | | | | 40 |
| 03 | 3193 | X | 3093 | -0- | -100 | B | -0- | | 173 | 1 | 2920 | 2 | Y | -0- | | | | | 40 |
| 04 | 3360 | X | 3205 | -0- | -155 | B | -0- | | 169 | 1 | 3023 | 2 | Y | 12 | | | | | 52 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3122 | -0- | -350 | B | -0- | | 205 | 1 | 2917 | 2 | Y | -0- | | | | | 52 |
| 06 | 3360 | X | 2771 | -0- | -589 | B | -0- | | 186 | 1 | 2585 | 2 | Y | -0- | 45 | 1 | | | 7 |
| 07 | 3348 | X | 3087 | -0- | -261 | B | -0- | | 205 | 1 | 2873 | 2 | Y | 8 | | | | | 15 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3332 | X | 3332 | -0- | -0- | B | -0- | | 195 | 1 | 3128 | 2 | Y | 8 | | | | | 23 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2850 | -0- | -360 | B | -0- | | 155 | 1 | 2695 | 2 | Y | -0- | | | | | 23 |
| 10 | 3131 | X | 2762 | -0- | -369 | B | -0- | | 197 | 1 | 2565 | 2 | Y | -0- | | | | | 23 |
| 11 | 3210 | X | 3031 | -0- | -179 | B | -0- | | 176 | 1 | 2855 | 2 | Y | -0- | | | | | 23 |
| 12 | 3317 | X | 2977 | -0- | -340 | B | -0- | | 196 | 1 | 2781 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 36,747 TOTAL CONDENSATE PROD: 29

BARNES, DA GU 1 WELL #: 4 RRCID -> 223744 COMPL. DATE 10/11/2006 TOTAL DEPTH 12345 PERF.11892 - 12132

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1091 | N | 1091 | -0- | -0- | B | -0- | | 61 | 1 | 1008 | 2 | Y | 20 | | | | | 33 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2346 | N | 2346 | -0- | -0- | B | -0- | | 125 | 1 | 2177 | 2 | Y | 40 | 44 | 1 | | | 29 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2305 | N | 2305 | -0- | -0- | B | -0- | | 131 | 1 | 2151 | 2 | Y | 21 | | | | | 50 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2372 | N | 2372 | -0- | -0- | B | -0- | | 127 | 1 | 2199 | 2 | Y | 42 | 56 | 1 | 2 | 8 | 34 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2051 | N | 2051 | -0- | -0- | B | -0- | | 137 | 1 | 1893 | 2 | Y | 19 | | | | | 53 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1967 | N | 1967 | -0- | -0- | B | -0- | | 134 | 1 | 1814 | 2 | Y | 17 | 1 | 1 | | | 69 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2055 | N | 2055 | -0- | -0- | B | -0- | | 136 | 1 | 1899 | 2 | Y | 18 | 44 | 1 | | | 43 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2449 | X | 2098 | -0- | -351 | B | -0- | | 123 | 1 | 1968 | 2 | Y | 6 | 1 | 8 | | | 48 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2370 | X | 1901 | -0- | -469 | B | -0- | | 103 | 1 | 1781 | 2 | Y | 15 | 41 | 1 | | | 22 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2046 | X | 1764 | -0- | -282 | B | -0- | | 125 | 1 | 1630 | 2 | Y | 8 | | | | | 30 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2040 | X | 1968 | -0- | -72 | B | -0- | | 115 | 1 | 1832 | 2 | Y | 19 | | | | | 49 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2108 | X | 1990 | -0- | -118 | B | -0- | | 134 | 1 | 1844 | 2 | Y | 11 | 1 | 8 | | | 59 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,908 TOTAL CONDENSATE PROD: 236

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 10 RRCID -> 223753 COMPL. DATE 10/19/2006 TOTAL DEPTH 12575 PERF.12146 - 12370

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2779 | -0- | -166 | B | -0- | 147 | 1 | 2620 | 2 | Y | 11 | | | | | 23 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2386 | -0- | -246 | B | -0- | 125 | 1 | 2252 | 2 | Y | 8 | | | | | 31 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2713 | -0- | -139 | B | -0- | 151 | 1 | 2549 | 2 | Y | 12 | | | | | 43 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2638 | -0- | -122 | B | -0- | 139 | 1 | 2476 | 2 | Y | 21 | | | | | 64 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2821 | X | 2440 | -0- | -381 | B | -0- | 158 | 1 | 2249 | 2 | Y | 30 | | | | | 94 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 2700 | X | 2654 | -0- | -46 | B | -0- | 177 | 1 | 2466 | 2 | Y | 10 | 86 | 1 | | | 18 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2728 | X | 2159 | -0- | -569 | B | -0- | 143 | 1 | 2005 | 2 | Y | 10 | | | | | 28 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2812 | N | 2812 | -0- | -0- | B | -0- | 163 | 1 | 2610 | 2 | Y | 35 | | | | | 63 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 2640 | N | 2467 | -0- | -173 | B | -0- | 134 | 1 | 2319 | 2 | Y | 13 | | | | | 76 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2574 | N | 2574 | -0- | -0- | B | -0- | 182 | 1 | 2377 | 2 | Y | 14 | | | | | 90 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2730 | N | 2423 | -0- | -307 | B | -0- | 140 | 1 | 2269 | 2 | Y | 13 | | | | | 103 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2486 | -0- | -56 | B | -0- | 163 | 1 | 2313 | 2 | Y | 9 | 91 | 1 | | | 21 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,531 TOTAL CONDENSATE PROD: 186

THRASH, A (CV) GU 1 WELL #: 15 RRCID -> 223815 COMPL. DATE 09/27/2006 TOTAL DEPTH 12417 PERF.12032 - 12286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3286 | -0- | -558 | B | -0- | 174 | 1 | 3104 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2799 | -0- | -449 | B | -0- | 147 | 1 | 2651 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3188 | -0- | -408 | B | -0- | 178 | 1 | 2999 | 2 | Y | 10 | 16 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3360 | X | 2953 | -0- | -407 | B | -0- | 156 | 1 | 2786 | 2 | Y | 10 | 1 | 8 | | | 11 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3441 | X | 2714 | -0- | -727 | B | -0- | 178 | 1 | 2528 | 2 | Y | 7 | | | | | 18 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3180 | X | 2908 | -0- | -272 | B | -0- | 195 | 1 | 2711 | 2 | Y | 2 | 16 | 1 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3193 | X | 3098 | -0- | -95 | B | -0- | 206 | 1 | 2883 | 2 | Y | 8 | 12 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3193 | X | 2777 | -0- | -416 | B | -0- | 163 | 1 | 2613 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2940 | X | 2085 | -0- | -855 | B | -0- | 113 | 1 | 1965 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2772 | -0- | -328 | B | -0- | 197 | 1 | 2573 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2693 | -0- | -307 | B | -0- | 156 | 1 | 2529 | 2 | Y | 7 | 14 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2784 | -0- | -316 | B | -0- | 184 | 1 | 2599 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,057 TOTAL CONDENSATE PROD: 62

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ODOM, JR GU 1 WELL #: 12 RRCID -> 223957 COMPL. DATE 10/18/2006 TOTAL DEPTH 12525 PERF.12148 - 12420

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 4564 | -0- | | -923 | B | -0- | 242 | 1 9 | 4313 | 2 | Y | 8 | | | | | 60 |
| 02 | 4620 | X | 4558 | -0- | | -62 | B | -0- | 238 | 1 9 | 4286 | 2 | Y | 31 | 65 | 1 | | | 26 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 4774 | X | 4061 | -0- | | -713 | B | -0- | 227 | 1 9 | 3827 | 2 | Y | 6 | | | | | 32 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 4500 | X | 3627 | -0- | | -873 | B | -0- | 192 | 1 9 | 3429 | 2 | Y | 5 | | | | | 37 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 5053 | X | 4465 | -0- | | -588 | B | -0- | 293 | 1 9 | 4164 | 2 | Y | 7 | | | | | 44 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 4890 | X | 4711 | -0- | | -179 | B | -0- | 315 | 1 9 | 4375 | 2 | Y | 19 | | | | | 63 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 5053 | X | 4769 | -0- | | -284 | B | -0- | 317 | 1 9 | 4431 | 2 | Y | 19 | 61 | 1 | | | 21 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 4464 | X | 4406 | -0- | | -58 | B | -0- | 258 | 1 9 | 4140 | 2 | Y | 7 | | | | | 28 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4710 | X | 3448 | -0- | | -1262 | B | -0- | 188 | 1 9 | 3256 | 2 | Y | 4 | | | | | 32 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4867 | X | 4197 | -0- | | -670 | B | -0- | 297 | 1 9 | 3877 | 2 | Y | 21 | | | | | 53 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 4710 | X | 3670 | -0- | | -1040 | B | -0- | 212 | 1 9 | 3452 | 2 | Y | 5 | | | | | 58 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4161 | -0- | | -613 | B | -0- | 273 | 1 9 | 3862 | 2 | Y | 24 | | | | | 82 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,637 TOTAL CONDENSATE PROD: 156

WALDROP, MEW GU 1 WELL #: 15 RRCID -> 223981 COMPL. DATE 11/14/2006 TOTAL DEPTH 12156 PERF.11708 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3689 | -0- | | -496 | B | -0- | 194 | 1 9 | 3467 | 2 | Y | 25 | | | | | 113 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3612 | X | 3349 | -0- | | -263 | B | -0- | 175 | 1 9 | 3144 | 2 | Y | 27 | 99 | 1 | | | 41 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 3999 | X | 3479 | -0- | | -520 | B | -0- | 193 | 1 9 | 3251 | 2 | Y | 32 | | | | | 73 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 3690 | X | 3358 | -0- | | -332 | B | -0- | 177 | 1 9 | 3151 | 2 | Y | 27 | | | | | 100 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 3782 | X | 3184 | -0- | | -598 | B | -0- | 207 | 1 9 | 2941 | 2 | Y | 33 | 102 | 1 | | | 31 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 3600 | X | 3391 | -0- | | -209 | B | -0- | 226 | 1 9 | 3135 | 2 | Y | 27 | | | | | 58 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 3720 | X | 3265 | -0- | | -455 | B | -0- | 216 | 1 9 | 3019 | 2 | Y | 27 | | | | | 85 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 3472 | X | 3371 | -0- | | -101 | B | -0- | 197 | 1 9 | 3159 | 2 | Y | 14 | | | | | 99 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3390 | X | 3211 | -0- | | -179 | B | -0- | 173 | 1 9 | 3008 | 2 | Y | 27 | 100 | 1 | | | 26 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3503 | X | 3387 | -0- | | -116 | B | -0- | 240 | 1 9 | 3133 | 2 | Y | 13 | | | | | 39 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3390 | X | 3099 | -0- | | -291 | B | -0- | 177 | 1 9 | 2883 | 2 | Y | 35 | | | | | 74 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3213 | -0- | | -166 | B | -0- | 210 | 1 9 | 2969 | 2 | Y | 31 | | | | | 105 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,996 TOTAL CONDENSATE PROD: 318

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 8 RRCID -> 224003 COMPL. DATE 09/26/2006 TOTAL DEPTH 12183 PERF.11758 - 12026

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2425 | -0- | -24 B | -0- | 128 | 1 | 2287 | 2 | Y | 9 | | | | | 58 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2286 | N | 2286 | -0- | -0- B | -0- | 116 | 1 | 2085 | 2 | Y | 77 | | | | | 135 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2129 | -0- | -382 B | -0- | 119 | 1 | 2003 | 2 | Y | 6 | 122 | 1 | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2409 | N | 2409 | -0- | -0- B | -0- | 126 | 1 | 2252 | 2 | Y | 28 | | | | | 47 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2542 | N | 2190 | -0- | -352 B | -0- | 143 | 1 | 2032 | 2 | Y | 14 | | | | | 61 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2301 | N | 2301 | -0- | -0- B | -0- | 154 | 1 | 2135 | 2 | Y | 11 | | | | | 72 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2480 | N | 2244 | -0- | -236 B | -0- | 147 | 1 | 2055 | 2 | Y | 38 | 66 | 1 | | | 44 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2201 | N | 2193 | -0- | -8 B | -0- | 127 | 1 | 2045 | 2 | Y | 19 | | | | | 63 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2310 | N | 2138 | -0- | -172 B | -0- | 114 | 1 | 1972 | 2 | Y | 47 | 82 | 1 | | | 28 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2167 | -0- | -65 B | -0- | 153 | 1 | 1994 | 2 | Y | 18 | | | | | 46 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2082 | -0- | -48 B | -0- | 120 | 1 | 1943 | 2 | Y | 17 | | | | | 63 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2043 | -0- | -158 B | -0- | 132 | 1 | 1877 | 2 | Y | 31 | | | | | 94 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,607 TOTAL CONDENSATE PROD: 315

KIRKPATRICK, WILLARD P. GU1 WELL #: 6 RRCID -> 224032 COMPL. DATE 09/20/2006 TOTAL DEPTH 12320 PERF.11886 - 12148

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 2773 | -0- | -761 B | -0- | 147 | 1 | 2618 | 2 | Y | 7 | | | | | 76 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2944 | -0- | -108 B | -0- | 158 | 1 | 2780 | 2 | Y | 5 | | | | | 81 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3566 | X | 3566 | -0- | -0- B | -0- | 200 | 1 | 3307 | 2 | Y | 54 | 112 | 1 | | | 23 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2884 | -0- | -296 B | -0- | 157 | 1 | 2723 | 2 | Y | 4 | 1 | 8 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3286 | X | 2676 | -0- | -610 B | -0- | 179 | 1 | 2491 | 2 | Y | 5 | | | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3270 | X | 2700 | -0- | -570 B | -0- | 184 | 1 | 2508 | 2 | Y | 7 | 2 | 1 | | | 36 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3379 | X | 2908 | -0- | -471 B | -0- | 192 | 1 | 2681 | 2 | Y | 32 | | | | | 68 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 3348 | X | 3163 | -0- | -185 B | -0- | 185 | 1 | 2974 | 2 | Y | 4 | 2 | 8 | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2880 | X | 2065 | -0- | -815 B | -0- | 112 | 1 | 1949 | 2 | Y | 4 | | | | | 74 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2557 | -0- | -357 B | -0- | 182 | 1 | 2371 | 2 | Y | 4 | | | | | 78 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3060 | X | 1336 | -0- | -1724 B | -0- | 79 | 1 | 1253 | 2 | Y | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3162 | X | 1943 | -0- | -1219 B | -0- | 132 | 1 | 1807 | 2 | Y | 4 | 1 | 8 | | | 85 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,515 TOTAL CONDENSATE PROD: 134

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
PERRY GAS UNIT WELL #: 8 RRCID -> 224339 COMPL. DATE N/A TOTAL DEPTH 12126 PERF.11794 - 11948

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3764 | X | 3764 | -0- | -0- B | -0- | 199 | 1 | 3539 | 2 | Y | 24 | | | | | 48 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2647 | -0- | -377 B | -0- | 139 | 1 | 2504 | 2 | Y | 4 | | | | | 52 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3348 | X | 3205 | -0- | -143 B | -0- | 177 | 1 | 2994 | 2 | Y | 31 | 52 | 1 | | | 31 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 3630 | X | 2846 | -0- | -784 B | -0- | 149 | 1 | 2661 | 2 | Y | 33 | 56 | 1 | 2 | 8 | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 3751 | X | 2745 | -0- | -1006 B | -0- | 179 | 1 | 2543 | 2 | Y | 21 | | | | | 27 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 3630 | X | 2854 | -0- | -776 B | -0- | 190 | 1 | 2646 | 2 | Y | 16 | 2 | 1 | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3193 | X | 2720 | -0- | -473 B | -0- | 181 | 1 | 2532 | 2 | Y | 6 | 2 | 8 | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3193 | X | 2820 | -0- | -373 B | -0- | 165 | 1 | 2654 | 2 | Y | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2850 | X | 2729 | -0- | -121 B | -0- | 148 | 1 | 2571 | 2 | Y | 9 | 41 | 1 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2945 | X | 2776 | -0- | -169 B | -0- | 198 | 1 | 2575 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2717 | -0- | -133 B | -0- | 157 | 1 | 2559 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2790 | -0- | -31 B | -0- | 184 | 1 | 2605 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,613 TOTAL CONDENSATE PROD: 150

MCMOYLE UNIT 1 WELL #: 9 RRCID -> 224350 COMPL. DATE 11/21/2006 TOTAL DEPTH 12275 PERF.11970 - 12138

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3129 | -0- | -715 B | -0- | 166 | 1 | 2963 | 2 | Y | -0- | | | | | 3 |
| 02 | 3304 | X | 2987 | -0- | -317 B | -0- | 157 | 1 | 2830 | 2 | Y | -0- | | | | | 3 |
| 03 | 3627 | X | 3381 | -0- | -246 B | -0- | 189 | 1 | 3192 | 2 | Y | -0- | | | | | 3 |
| 04 | 3420 | X | 2858 | -0- | -562 B | -0- | 152 | 1 | 2706 | 2 | Y | -0- | | | | | 3 |
| 05 | 3534 | X | 3057 | -0- | -477 B | -0- | 201 | 1 | 2856 | 2 | Y | -0- | | | | | 3 |
| 06 | 3270 | X | 3094 | -0- | -176 B | -0- | 208 | 1 | 2886 | 2 | Y | -0- | | | | | 3 |
| 07 | 3379 | X | 3164 | -0- | -215 B | -0- | 211 | 1 | 2953 | 2 | Y | -0- | | | | | 3 |
| 08 | 3379 | X | 2923 | -0- | -456 B | -0- | 171 | 1 | 2752 | 2 | Y | -0- | | | | | 3 |
| 09 | 3090 | X | 2955 | -0- | -135 B | -0- | 161 | 1 | 2794 | 2 | Y | -0- | | | | | 3 |
| 10 | 3193 | X | 3017 | -0- | -176 B | -0- | 215 | 1 | 2802 | 2 | Y | -0- | | | | | 3 |
| 11 | 3090 | X | 2621 | -0- | -469 B | -0- | 152 | 1 | 2469 | 2 | Y | -0- | | | | | 3 |
| 12 | 3162 | X | 1730 | -0- | -1432 B | -0- | 113 | 1 | 1606 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,916 TOTAL CONDENSATE PROD: 10

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 17 RRCID -> 224386 COMPL. DATE 09/22/2006 TOTAL DEPTH 12149 PERF.11860 - 12046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3143 | -0- | -608 B | -0- | 167 | 1 | 2976 | 2 | Y | -0- | | | | | -0- |
| 02 | 3388 | X | 2966 | -0- | -422 B | -0- | 156 | 1 | 2808 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3366 | -0- | -230 B | -0- | 188 | 1 | 3178 | 2 | Y | -0- | | | | | 2 |
| 04 | 3390 | X | 2689 | -0- | -701 B | -0- | 143 | 1 | 2546 | 2 | Y | -0- | | | | | 2 |
| 05 | 3286 | X | 3127 | -0- | -159 B | -0- | 206 | 1 | 2921 | 2 | Y | -0- | | | | | 2 |
| 06 | 3270 | X | 3153 | -0- | -117 B | -0- | 209 | 1 | 2904 | 2 | Y | 36 | | | | | 38 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 3379 | X | 3098 | -0- | -281 B | -0- | 207 | 1 | 2891 | 2 | Y | -0- | | | | | 38 |
| 08 | 3379 | X | 3237 | -0- | -142 B | -0- | 190 | 1 | 3045 | 2 | Y | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3150 | X | 3100 | -0- | -50 B | -0- | 169 | 1 | 2931 | 2 | Y | -0- | | | | | 40 |
| 10 | 3255 | X | 2896 | -0- | -359 B | -0- | 206 | 1 | 2690 | 2 | Y | -0- | | | | | 40 |
| 11 | 3187 | X | 3187 | -0- | -0- B | -0- | 183 | 1 | 2981 | 2 | Y | 21 | 50 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3224 | X | 3143 | -0- | -81 B | -0- | 207 | 1 | 2936 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 37,105 TOTAL CONDENSATE PROD: 61

BRIGHT WELL #: 14 RRCID -> 224410 COMPL. DATE 08/05/2005 TOTAL DEPTH 12035 PERF.11864 - 12056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1531 | N | 1531 | -0- | -0- B | -0- | 81 | 1 | 1436 | 2 | Y | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1385 | -0- | -43 B | -0- | 71 | 1 | 1285 | 2 | Y | 26 | 26 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1516 | -0- | -34 B | -0- | 85 | 1 | 1431 | 2 | Y | -0- | | | | | 13 |
| 04 | 1470 | N | 1456 | -0- | -14 B | -0- | 77 | 1 | 1375 | 2 | Y | 4 | 11 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1378 | -0- | -141 B | -0- | 89 | 1 | 1266 | 2 | Y | 21 | 24 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1477 | N | 1477 | -0- | -0- B | -0- | 97 | 1 | 1350 | 2 | Y | 27 | | | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1475 | -0- | -44 B | -0- | 97 | 1 | 1354 | 2 | Y | 22 | 42 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1453 | N | 1453 | -0- | -0- B | -0- | 85 | 1 | 1359 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1385 | -0- | -85 B | -0- | 74 | 1 | 1283 | 2 | Y | 25 | | | | | 43 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1448 | -0- | -40 B | -0- | 101 | 1 | 1319 | 2 | Y | 25 | 55 | 1 | | | 13 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1382 | -0- | -28 B | -0- | 78 | 1 | 1261 | 2 | Y | 39 | | | | | 52 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 1427 | N | 1427 | -0- | -0- B | -0- | 92 | 1 | 1299 | 2 | Y | 33 | 62 | 1 | 1 | 8 | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,313 TOTAL CONDENSATE PROD: 243

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 14 RRCID -> 224545 COMPL. DATE 07/05/2006 TOTAL DEPTH 11925 PERF.11488 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2099 | -0- | -195 B | -0- | 111 | 1 | 1978 | 2 | N | 9 | | | | | 77 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1886 | -0- | -74 B | -0- | 99 | 1 | 1781 | 2 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2139 | N | 2087 | -0- | -52 B | -0- | 116 | 1 | 1959 | 2 | N | 11 | | | | | 93 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2040 | N | 2003 | -0- | -37 B | -0- | 106 | 1 | 1889 | 2 | N | 7 | 84 | 1 | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1875 | -0- | -202 B | -0- | 123 | 1 | 1746 | 2 | N | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2010 | N | 2004 | -0- | -6 B | -0- | 135 | 1 | 1869 | 2 | N | -0- | | | | | 21 |
| 07 | 2106 | N | 2106 | -0- | -0- B | -0- | 140 | 1 | 1958 | 2 | N | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2115 | N | 2115 | -0- | -0- B | -0- | 124 | 1 | 1991 | 2 | N | -0- | 28 | 1 | | | -0- |
| 09 | 2010 | N | 1986 | -0- | -24 B | -0- | 108 | 1 | 1877 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2072 | -0- | -36 B | -0- | 147 | 1 | 1922 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1958 | -0- | -82 B | -0- | 113 | 1 | 1842 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2046 | N | 2007 | -0- | -39 B | -0- | 132 | 1 | 1871 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,198 TOTAL CONDENSATE PROD: 55

KICKAPOO CREEK GAS UNIT WELL #: 15 RRCID -> 224628 COMPL. DATE 04/05/2006 TOTAL DEPTH 11940 PERF.11580 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1889 | -0- | -374 B | -0- | 100 | 1 | 1789 | 2 | N | -0- | | | | | 104 |
| 02 | 2172 | N | 2172 | -0- | -0- B | -0- | 113 | 1 | 2026 | 2 | N | 30 | | | | | 134 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2232 | N | 2163 | -0- | -69 B | -0- | 120 | 1 | 2023 | 2 | N | 18 | | | | | 152 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2083 | N | 2083 | -0- | -0- B | -0- | 108 | 1 | 1929 | 2 | N | 42 | 181 | 1 | | | 13 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2418 | N | 1827 | -0- | -591 B | -0- | 120 | 1 | 1707 | 2 | N | -0- | | | | | 13 |
| 06 | 2100 | N | 2015 | -0- | -85 B | -0- | 135 | 1 | 1880 | 2 | N | -0- | | | | | 13 |
| 07 | 2139 | N | 2107 | -0- | -32 B | -0- | 137 | 1 | 1911 | 2 | N | 54 | | | | | 67 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 1997 | N | 1997 | -0- | -0- B | -0- | 117 | 1 | 1871 | 2 | N | 8 | | | | | 75 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2010 | N | 1808 | -0- | -202 B | -0- | 98 | 1 | 1710 | 2 | N | -0- | | | | | 75 |
| 10 | 2108 | N | 1882 | -0- | -226 B | -0- | 134 | 1 | 1748 | 2 | N | -0- | | | | | 75 |
| 11 | 1920 | N | 1688 | -0- | -232 B | -0- | 98 | 1 | 1590 | 2 | N | -0- | | | | | 75 |
| *12 | 1884 | N | 1884 | -0- | -0- B | -0- | 121 | 1 | 1719 | 2 | N | 40 | | | | | 115 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,515 TOTAL CONDENSATE PROD: 192

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 15 RRCID -> 224633 COMPL. DATE 07/19/2006 TOTAL DEPTH 11950 PERF.11540 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1779 | -0- | -391 B | -0- | 94 | 1 | 1675 | 2 | N | 9 | | | | | 83 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1889 | -0- | -15 B | -0- | 99 | 1 | 1786 | 2 | N | 4 | | | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2011 | N | 2011 | -0- | -0- B | -0- | 112 | 1 | 1888 | 2 | N | 10 | | | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1908 | N | 1908 | -0- | -0- B | -0- | 101 | 1 | 1801 | 2 | N | 5 | 94 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1679 | -0- | -398 B | -0- | 110 | 1 | 1565 | 2 | N | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1880 | -0- | -70 B | -0- | 126 | 1 | 1754 | 2 | N | -0- | | | | | 12 |
| 07 | 1984 | N | 1922 | -0- | -62 B | -0- | 128 | 1 | 1786 | 2 | N | 7 | | | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1918 | N | 1918 | -0- | -0- B | -0- | 112 | 1 | 1806 | 2 | N | -0- | 19 | 1 | | | -0- |
| 09 | 1890 | N | 1815 | -0- | -75 B | -0- | 99 | 1 | 1716 | 2 | Y | -0- | | | | | -0- |
| 10 | 1930 | N | 1930 | -0- | -0- B | -0- | 137 | 1 | 1789 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1797 | -0- | -63 B | -0- | 104 | 1 | 1690 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1855 | -0- | -36 B | -0- | 122 | 1 | 1727 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,383 TOTAL CONDENSATE PROD: 51

MCMOYLE UNIT 1 WELL #: 8 RRCID -> 224749 COMPL. DATE 03/16/2006 TOTAL DEPTH 12185 PERF.11874 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3092 | -0- | -566 B | -0- | 164 | 1 | 2928 | 2 | Y | -0- | | | | | 3 |
| 02 | 3304 | X | 3053 | -0- | -251 B | -0- | 161 | 1 | 2892 | 2 | Y | -0- | | | | | 3 |
| 03 | 3658 | X | 3380 | -0- | -278 B | -0- | 189 | 1 | 3191 | 2 | Y | -0- | | | | | 3 |
| 04 | 3450 | X | 3148 | -0- | -302 B | -0- | 167 | 1 | 2981 | 2 | Y | -0- | | | | | 3 |
| 05 | 3565 | X | 2842 | -0- | -723 B | -0- | 187 | 1 | 2655 | 2 | Y | -0- | | | | | 3 |
| 06 | 3300 | X | 3300 | -0- | -0- B | -0- | 222 | 1 | 3078 | 2 | Y | -0- | | | | | 3 |
| 07 | 3379 | X | 3311 | -0- | -68 B | -0- | 221 | 1 | 3090 | 2 | Y | -0- | | | | | 3 |
| 08 | 3379 | X | 3312 | -0- | -67 B | -0- | 194 | 1 | 3118 | 2 | Y | -0- | | | | | 3 |
| 09 | 3300 | X | 2899 | -0- | -401 B | -0- | 158 | 1 | 2741 | 2 | Y | -0- | | | | | 3 |
| 10 | 3410 | X | 3240 | -0- | -170 B | -0- | 231 | 1 | 3009 | 2 | Y | -0- | | | | | 3 |
| 11 | 3300 | X | 3043 | -0- | -257 B | -0- | 176 | 1 | 2867 | 2 | Y | -0- | | | | | 3 |
| 12 | 3317 | X | 3132 | -0- | -185 B | -0- | 206 | 1 | 2917 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,752 TOTAL CONDENSATE PROD: 8

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 17 RRCID -> 224833 COMPL. DATE 08/23/2006 TOTAL DEPTH 12080 PERF.11722 - 11902

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2351 | -0- | -594 B | -0- | | 124 | 1 | 2216 | 2 | Y | 10 | | | | | 39 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2223 | -0- | -241 B | -0- | | 116 | 1 | 2096 | 2 | Y | 10 | | | | | 49 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2542 | -0- | -155 B | -0- | | 142 | 1 | 2393 | 2 | Y | 6 | | | | | 55 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2610 | X | 2357 | -0- | -253 B | -0- | | 125 | 1 | 2226 | 2 | Y | 5 | 50 | 1 | 1 | 8 | 9 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2604 | X | 2228 | -0- | -376 B | -0- | | 146 | 1 | 2071 | 2 | Y | 10 | | | | | 19 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2460 | X | 2194 | -0- | -266 B | -0- | | 147 | 1 | 2043 | 2 | Y | 4 | 1 | 1 | | | 22 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2542 | X | 2454 | -0- | -88 B | -0- | | 163 | 1 | 2285 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2351 | N | 2351 | -0- | -0- B | -0- | | 137 | 1 | 2194 | 2 | Y | 18 | 45 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2190 | N | 2143 | -0- | -47 B | -0- | | 116 | 1 | 2015 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2449 | N | 1995 | -0- | -454 B | -0- | | 142 | 1 | 1849 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2319 | N | 2319 | -0- | -0- B | -0- | | 134 | 1 | 2181 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2329 | N | 2329 | -0- | -0- B | -0- | | 153 | 1 | 2172 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,486 TOTAL CONDENSATE PROD: 91

BARNES, DA GU 1 WELL #: 6 RRCID -> 224901 COMPL. DATE 11/29/2006 TOTAL DEPTH 12811 PERF.12456 - 12612

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2356 | -0- | -0- B | -0- | | 124 | 1 | 2219 | 2 | Y | 12 | | | | | 19 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1763 | N | 1763 | -0- | -0- B | -0- | | 92 | 1 | 1660 | 2 | Y | 10 | 18 | 1 | | | 11 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2418 | N | 1998 | -0- | -420 B | -0- | | 112 | 1 | 1882 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2280 | N | 1965 | -0- | -315 B | -0- | | 104 | 1 | 1852 | 2 | Y | 8 | 15 | 1 | | | 8 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1745 | -0- | -208 B | -0- | | 114 | 1 | 1621 | 2 | Y | 9 | | | | | 17 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1766 | -0- | -154 B | -0- | | 118 | 1 | 1640 | 2 | Y | 7 | | | | | 24 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2046 | N | 1968 | -0- | -78 B | -0- | | 131 | 1 | 1827 | 2 | Y | 9 | 18 | 1 | | | 15 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2046 | X | 1810 | -0- | -236 B | -0- | | 106 | 1 | 1702 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3368 | X | 3368 | -0- | -0- B | -0- | | 183 | 1 | 3178 | 2 | Y | 6 | 18 | 1 | | | 5 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2562 | X | 2562 | -0- | -0- B | -0- | | 182 | 1 | 2376 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1890 | X | 1723 | -0- | -167 B | -0- | | 99 | 1 | 1614 | 2 | Y | 9 | | | | | 18 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3472 | X | 1713 | -0- | -1759 B | -0- | | 113 | 1 | 1594 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,737 TOTAL CONDENSATE PROD: 85

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 9 RRCID -> 224903 COMPL. DATE 08/08/2006 TOTAL DEPTH N/A PERF.11862 - 12018

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1749 | N | 1749 | -0- | -0- B | -0- | 93 | 1 | 1649 | 2 | Y | 6 | | | | | 60 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1680 | X | 1559 | -0- | -121 B | -0- | 82 | 1 | 1477 | 2 | Y | -0- | | | | | 60 |
| 03 | 1891 | X | 1707 | -0- | -184 B | -0- | 93 | 1 | 1577 | 2 | Y | 34 | | | | | 94 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 1830 | X | 1599 | -0- | -231 B | -0- | 85 | 1 | 1510 | 2 | Y | 4 | 1 | 8 | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1891 | X | 1469 | -0- | -422 B | -0- | 96 | 1 | 1369 | 2 | Y | 4 | | | | | 101 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1680 | X | 1651 | -0- | -29 B | -0- | 109 | 1 | 1509 | 2 | Y | 30 | 93 | 1 | | | 38 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1736 | X | 1676 | -0- | -60 B | -0- | 112 | 1 | 1563 | 2 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1669 | N | 1669 | -0- | -0- B | -0- | 98 | 1 | 1569 | 2 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1650 | N | 1501 | -0- | -149 B | -0- | 82 | 1 | 1418 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1668 | -0- | -6 B | -0- | 117 | 1 | 1522 | 2 | Y | 26 | | | | | 68 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1519 | -0- | -101 B | -0- | 88 | 1 | 1429 | 2 | Y | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1517 | -0- | -33 B | -0- | 100 | 1 | 1411 | 2 | Y | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,284 TOTAL CONDENSATE PROD: 115

KIRKPATRICK, WILLARD P. GU1 WELL #: 5 RRCID -> 224929 COMPL. DATE 06/28/2006 TOTAL DEPTH 12302 PERF.11838 - 12098

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1889 | -0- | -64 B | -0- | 104 | 1 | 1774 | 2 | Y | 10 | | | | | 24 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1794 | N | 1794 | -0- | -0- B | -0- | 94 | 1 | 1691 | 2 | Y | 8 | | | | | 32 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1817 | -0- | -136 B | -0- | 105 | 1 | 1699 | 2 | Y | 12 | | | | | 44 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1904 | N | 1904 | -0- | -0- B | -0- | 104 | 1 | 1776 | 2 | Y | 22 | | | | | 66 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1737 | -0- | -247 B | -0- | 116 | 1 | 1588 | 2 | Y | 30 | | | | | 96 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1825 | N | 1825 | -0- | -0- B | -0- | 125 | 1 | 1688 | 2 | Y | 11 | 85 | 1 | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1744 | -0- | -209 B | -0- | 116 | 1 | 1617 | 2 | Y | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2055 | N | 2055 | -0- | -0- B | -0- | 118 | 1 | 1900 | 2 | Y | 34 | | | | | 66 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1830 | -0- | -0- B | -0- | 99 | 1 | 1718 | 2 | Y | 12 | | | | | 78 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1916 | N | 1916 | -0- | -0- B | -0- | 135 | 1 | 1766 | 2 | Y | 14 | | | | | 92 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1598 | -0- | -382 B | -0- | 94 | 1 | 1491 | 2 | Y | 12 | | | | | 104 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1932 | N | 1932 | -0- | -0- B | -0- | 130 | 1 | 1792 | 2 | Y | 9 | 90 | 1 | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,041 TOTAL CONDENSATE PROD: 184

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 4 RRCID -> 225011 COMPL. DATE 09/09/2005 TOTAL DEPTH 11981 PERF.11886 - 12014

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3554 | -0- | | -259 | B | -0- | | 189 | 1 | 3365 | 2 | Y | -0- | | | | | 27 |
| 02 | 3360 | X | 3299 | -0- | | -61 | B | -0- | | 174 | 1 | 3125 | 2 | Y | -0- | | | | | 27 |
| 03 | 3658 | X | 3548 | -0- | | -110 | B | -0- | | 198 | 1 | 3349 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3450 | X | 3394 | -0- | | -56 | B | -0- | | 180 | 1 | 3214 | 2 | Y | -0- | | | | | 28 |
| 05 | 3658 | X | 3210 | -0- | | -448 | B | -0- | | 211 | 1 | 2997 | 2 | Y | 2 | | | | | 30 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3540 | X | 2628 | -0- | | -912 | B | -0- | | 176 | 1 | 2452 | 2 | Y | -0- | | | | | 30 |
| 07 | 3658 | X | 2876 | -0- | | -782 | B | -0- | | 187 | 1 | 2621 | 2 | Y | 62 | | | | | 92 |
| | | | | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 3534 | X | 3452 | -0- | | -82 | B | -0- | | 200 | 1 | 3216 | 2 | Y | 33 | 1 | 8 | | | 124 |
| | | | | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 3390 | X | 2761 | -0- | | -629 | B | -0- | | 150 | 1 | 2610 | 2 | Y | 1 | 87 | 1 | | | 38 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3224 | X | 2785 | -0- | | -439 | B | -0- | | 198 | 1 | 2584 | 2 | Y | 3 | | | | | 41 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2721 | -0- | | -609 | B | -0- | | 158 | 1 | 2560 | 2 | Y | 3 | | | | | 44 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2163 | -0- | | -1278 | B | -0- | | 142 | 1 | 2017 | 2 | Y | 4 | | | | | 48 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,391 TOTAL CONDENSATE PROD: 109

WALDROP, MEW GU 1 WELL #: 17 RRCID -> 225019 COMPL. DATE 08/15/2006 TOTAL DEPTH 12329 PERF.11750 - 12014

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2813 | -0- | | -411 | B | -0- | | 149 | 1 | 2658 | 2 | N | 5 | | | | | 159 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2684 | -0- | | -312 | B | -0- | | 137 | 1 | 2463 | 2 | N | 76 | | | | | 235 |
| | | | | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2862 | -0- | | -362 | B | -0- | | 154 | 1 | 2592 | 2 | N | 105 | 184 | 1 | | | 156 |
| | | | | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2666 | -0- | | -274 | B | -0- | | 139 | 1 | 2475 | 2 | N | 47 | 169 | 1 | | | 34 |
| | | | | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 3038 | X | 2494 | -0- | | -544 | B | -0- | | 162 | 1 | 2301 | 2 | N | 28 | | | | | 62 |
| | | | | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2700 | -0- | | -180 | B | -0- | | 180 | 1 | 2496 | 2 | N | 22 | | | | | 84 |
| | | | | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2723 | -0- | | -253 | B | -0- | | 179 | 1 | 2502 | 2 | N | 38 | | | | | 122 |
| | | | | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2610 | -0- | | -242 | B | -0- | | 151 | 1 | 2431 | 2 | N | 25 | | | | | 147 |
| | | | | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 2700 | X | 2603 | -0- | | -97 | B | -0- | | 140 | 1 | 2435 | 2 | N | 25 | | | | | 172 |
| | | | | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2724 | -0- | | -66 | B | -0- | | 190 | 1 | 2478 | 2 | N | 51 | 180 | 1 | | | 43 |
| | | | | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2469 | -0- | | -231 | B | -0- | | 142 | 1 | 2301 | 2 | N | 24 | | | | | 67 |
| | | | | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2728 | X | 2480 | -0- | | -248 | B | -0- | | 161 | 1 | 2284 | 2 | N | 32 | | | | | 99 |
| | | | | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,828 TOTAL CONDENSATE PROD: 478

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 12 RRCID -> 225022 COMPL. DATE 09/19/2006 TOTAL DEPTH 12468 PERF.11960 - 12278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3312 | -0- | -501 B | -0- | 174 | 1 | 3101 | 2 | Y | 34 | | | | | 62 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3164 | X | 3036 | -0- | -128 B | -0- | 157 | 1 | 2827 | 2 | Y | 47 | 71 | 1 | | | 38 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 3472 | X | 2878 | -0- | -594 B | -0- | 158 | 1 | 2674 | 2 | Y | 42 | | | | | 80 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 3210 | X | 3106 | -0- | -104 B | -0- | 163 | 1 | 2914 | 2 | Y | 26 | 68 | 1 | | | 38 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 3348 | X | 2795 | -0- | -553 B | -0- | 181 | 1 | 2578 | 2 | Y | 33 | | | | | 71 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 3240 | X | 2846 | -0- | -394 B | -0- | 188 | 1 | 2613 | 2 | Y | 41 | 69 | 1 | | | 43 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 3348 | X | 2809 | -0- | -539 B | -0- | 185 | 1 | 2595 | 2 | Y | 26 | | | | | 69 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 3224 | X | 1880 | -0- | -1344 B | -0- | 108 | 1 | 1741 | 2 | Y | 28 | 74 | 1 | | | 23 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 3893 | X | 3893 | -0- | -0- B | -0- | 211 | 1 | 3660 | 2 | Y | 20 | | | | | 43 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3028 | X | 3028 | -0- | -0- B | -0- | 212 | 1 | 2768 | 2 | Y | 44 | | | | | 87 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2599 | -0- | -251 B | -0- | 149 | 1 | 2427 | 2 | Y | 21 | 70 | 1 | | | 38 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2816 | -0- | -718 B | -0- | 182 | 1 | 2583 | 2 | Y | 46 | | | | | 84 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,998 TOTAL CONDENSATE PROD: 408

ALLRED WELL #: 13 RRCID -> 225086 COMPL. DATE 07/12/2006 TOTAL DEPTH 12200 PERF.11706 - 11914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1589 | -0- | -550 B | -0- | 84 | 1 | 1503 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1599 | -0- | -277 B | -0- | 84 | 1 | 1515 | 2 | Y | -0- | | | | | 28 |
| 03 | 2046 | N | 1869 | -0- | -177 B | -0- | 104 | 1 | 1764 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1905 | N | 1905 | -0- | -0- B | -0- | 101 | 1 | 1802 | 2 | Y | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1880 | N | 1880 | -0- | -0- B | -0- | 122 | 1 | 1737 | 2 | Y | 19 | | | | | 50 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1964 | N | 1964 | -0- | -0- B | -0- | 132 | 1 | 1832 | 2 | Y | -0- | 42 | 1 | | | 8 |
| 07 | 1992 | N | 1992 | -0- | -0- B | -0- | 133 | 1 | 1859 | 2 | Y | -0- | | | | | 8 |
| 08 | 1952 | N | 1952 | -0- | -0- B | -0- | 114 | 1 | 1835 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1764 | -0- | -186 B | -0- | 96 | 1 | 1664 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1901 | -0- | -83 B | -0- | 135 | 1 | 1766 | 2 | Y | -0- | | | | | 15 |
| 11 | 1890 | N | 1471 | -0- | -419 B | -0- | 85 | 1 | 1385 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1630 | -0- | -199 B | -0- | 107 | 1 | 1521 | 2 | Y | 2 | 1 | 8 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,516 TOTAL CONDENSATE PROD: 34

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 14 RRCID -> 225087 COMPL. DATE 07/11/2006 TOTAL DEPTH 12450 PERF.11876 - 12192

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3274 | -0- | -291 B | -0- | 174 | 1 | 3093 | 2 | Y | 6 | | | | | 39 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2608 | -0- | -612 B | -0- | 137 | 1 | 2465 | 2 | Y | 5 | 34 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3348 | X | 3328 | -0- | -20 B | -0- | 185 | 1 | 3115 | 2 | Y | 25 | | | | | 35 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 3240 | X | 3054 | -0- | -186 B | -0- | 162 | 1 | 2883 | 2 | Y | 8 | | | | | 43 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3348 | X | 2798 | -0- | -550 B | -0- | 183 | 1 | 2600 | 2 | Y | 14 | 36 | 1 | | | 21 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3210 | X | 2660 | -0- | -550 B | -0- | 178 | 1 | 2474 | 2 | Y | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3317 | X | 3099 | -0- | -218 B | -0- | 206 | 1 | 2885 | 2 | Y | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3317 | X | 3007 | -0- | -310 B | -0- | 176 | 1 | 2822 | 2 | Y | 8 | | | | | 43 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2903 | -0- | -157 B | -0- | 158 | 1 | 2743 | 2 | Y | 2 | 34 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3100 | X | 3007 | -0- | -93 B | -0- | 213 | 1 | 2776 | 2 | Y | 16 | | | | | 27 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2781 | -0- | -219 B | -0- | 161 | 1 | 2617 | 2 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2836 | -0- | -264 B | -0- | 187 | 1 | 2645 | 2 | Y | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,355 TOTAL CONDENSATE PROD: 105

KICKAPOO CREEK GAS UNIT WELL #: 16 RRCID -> 225089 COMPL. DATE 07/03/2006 TOTAL DEPTH 11960 PERF.11532 - 11772

| | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1649 | -0- | -56 B | -0- | 88 | 1 | 1561 | 2 | Y | -0- | | | | | 48 |
| 02 | 1568 | N | 1479 | -0- | -89 B | -0- | 78 | 1 | 1401 | 2 | Y | -0- | | | | | 48 |
| 03 | 1705 | N | 1572 | -0- | -133 B | -0- | 86 | 1 | 1453 | 2 | Y | 30 | | | | | 78 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1560 | -0- | -30 B | -0- | 82 | 1 | 1466 | 2 | Y | 11 | 73 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1412 | -0- | -231 B | -0- | 92 | 1 | 1313 | 2 | Y | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1525 | -0- | -5 B | -0- | 102 | 1 | 1423 | 2 | Y | -0- | | | | | 22 |
| 07 | 1612 | N | 1525 | -0- | -87 B | -0- | 102 | 1 | 1423 | 2 | Y | -0- | | | | | 22 |
| 08 | 1572 | N | 1572 | -0- | -0- B | -0- | 92 | 1 | 1480 | 2 | Y | -0- | | | | | 22 |
| 09 | 1530 | N | 1372 | -0- | -158 B | -0- | 75 | 1 | 1297 | 2 | Y | -0- | | | | | 22 |
| 10 | 1522 | N | 1522 | -0- | -0- B | -0- | 108 | 1 | 1414 | 2 | Y | -0- | | | | | 22 |
| 11 | 1530 | N | 1451 | -0- | -79 B | -0- | 84 | 1 | 1367 | 2 | Y | -0- | | | | | 22 |
| *12 | 1489 | N | 1489 | -0- | -0- B | -0- | 98 | 1 | 1391 | 2 | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 18,128 TOTAL CONDENSATE PROD: 47

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ODOM, JR GU 1 WELL #: 6 RRCID -> 225194 COMPL. DATE 08/29/2006 TOTAL DEPTH 12265 PERF.11912 - 12178

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3509 | -0- | -1017 B | -0- | | 186 | 1 | 3313 | 2 | Y | 9 | | | | | 39 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3808 | X | 3730 | -0- | -78 B | -0- | | 195 | 1 | 3516 | 2 | Y | 17 | 52 | 1 | | | 4 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3557 | -0- | -721 B | -0- | | 198 | 1 | 3349 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 4140 | X | 3121 | -0- | -1019 B | -0- | | 165 | 1 | 2946 | 2 | Y | 9 | | | | | 22 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 4278 | X | 2995 | -0- | -1283 B | -0- | | 196 | 1 | 2791 | 2 | Y | 7 | | | | | 29 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3990 | X | 2768 | -0- | -1222 B | -0- | | 185 | 1 | 2576 | 2 | Y | 6 | | | | | 35 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 5174 | X | 5174 | -0- | -0- B | -0- | | 344 | 1 | 4817 | 2 | Y | 12 | | | | | 47 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3482 | -0- | -83 B | -0- | | 204 | 1 | 3270 | 2 | Y | 7 | 48 | 1 | | | 6 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3958 | X | 3958 | -0- | -0- B | -0- | | 215 | 1 | 3736 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 4464 | X | 3493 | -0- | -971 B | -0- | | 248 | 1 | 3230 | 2 | Y | 14 | | | | | 26 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 4320 | X | 4041 | -0- | -279 B | -0- | | 234 | 1 | 3800 | 2 | Y | 6 | | | | | 32 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4464 | X | 3686 | -0- | -778 B | -0- | | 242 | 1 | 3432 | 2 | Y | 11 | | | | | 43 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,514 TOTAL CONDENSATE PROD: 113

ARNOLD GAS UNIT #1 WELL #: 14 RRCID -> 225403 COMPL. DATE 12/26/2006 TOTAL DEPTH 11910 PERF.11524 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1422 | -0- | -190 B | -0- | | 75 | 1 | 1346 | 2 | N | 1 | | | | | 95 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1484 | N | 968 | -0- | -516 B | -0- | | 51 | 1 | 917 | 2 | N | -0- | | | | | 95 |
| 03 | 1854 | N | 1854 | -0- | -0- B | -0- | | 103 | 1 | 1745 | 2 | N | 5 | | | | | 100 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1806 | N | 1806 | -0- | -0- B | -0- | | 96 | 1 | 1704 | 2 | N | 5 | 1 | 8 | | | 104 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1265 | N | 1265 | -0- | -0- B | -0- | | 83 | 1 | 1181 | 2 | N | 1 | | | | | 105 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1302 | -0- | -498 B | -0- | | 87 | 1 | 1215 | 2 | N | -0- | | | | | 105 |
| 07 | 1860 | N | 1791 | -0- | -69 B | -0- | | 119 | 1 | 1664 | 2 | N | 7 | | | | | 112 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1507 | N | 1507 | -0- | -0- B | -0- | | 88 | 1 | 1417 | 2 | N | 2 | | | | | 114 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1640 | N | 1640 | -0- | -0- B | -0- | | 89 | 1 | 1550 | 2 | N | 1 | | | | | 115 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1733 | -0- | -65 B | -0- | | 123 | 1 | 1608 | 2 | N | 2 | | | | | 117 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1634 | N | 1634 | -0- | -0- B | -0- | | 95 | 1 | 1537 | 2 | N | 2 | | | | | 119 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1617 | -0- | -88 B | -0- | | 105 | 1 | 1484 | 2 | N | 25 | | | | | 144 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,539 TOTAL CONDENSATE PROD: 51

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 16 RRCID -> 226070 COMPL. DATE 12/30/2005 TOTAL DEPTH 12033 PERF.11812 - 12054

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3180 | -0- | | -447 | B | -0- | 168 | 1 | 2987 | 2 | N | 23 | | | | | 186 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3276 | X | 2843 | -0- | | -433 | B | -0- | 149 | 1 | 2681 | 2 | N | 12 | | | | | 198 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3163 | -0- | | -340 | B | -0- | 175 | 1 | 2958 | 2 | N | 27 | 181 | 1 | | | 44 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3038 | -0- | | -352 | B | -0- | 160 | 1 | 2860 | 2 | N | 16 | 1 | 8 | | | 59 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 3348 | X | 2699 | -0- | | -649 | B | -0- | 176 | 1 | 2499 | 2 | N | 22 | | | | | 81 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 3090 | X | 3076 | -0- | | -14 | B | -0- | 205 | 1 | 2845 | 2 | N | 24 | 1 | 1 | | | 104 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3211 | X | 3211 | -0- | | -0- | B | -0- | 210 | 1 | 2945 | 2 | N | 51 | | | | | 155 |
| | | | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 3162 | X | 3129 | -0- | | -33 | B | -0- | 183 | 1 | 2946 | 2 | N | -0- | | | | | 155 |
| 09 | 3226 | X | 3226 | -0- | | -0- | B | -0- | 176 | 1 | 3049 | 2 | N | 1 | | | | | 156 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 3289 | X | 3289 | -0- | | -0- | B | -0- | 231 | 1 | 3014 | 2 | N | 40 | 195 | 1 | | | 1 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| *11 | 3120 | X | 3052 | -0- | | -68 | B | -0- | 176 | 1 | 2866 | 2 | Y | 9 | | | | | 10 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3055 | -0- | | -293 | B | -0- | 200 | 1 | 2826 | 2 | Y | 26 | 1 | 8 | | | 35 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,961 TOTAL CONDENSATE PROD: 251

WARE, J. F. WELL #: 12 RRCID -> 226074 COMPL. DATE 10/25/2006 TOTAL DEPTH 12090 PERF.11624 - 11872

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1980 | -0- | | -159 | B | -0- | 109 | 1 | 1867 | 2 | Y | 4 | | | | | 83 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1021 | -0- | | -127 | B | -0- | 57 | 1 | 962 | 2 | Y | 2 | | | | | 85 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2731 | N | 2731 | -0- | | -0- | B | -0- | 155 | 1 | 2552 | 2 | Y | 22 | 78 | 1 | | | 29 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2021 | N | 2021 | -0- | | -0- | B | -0- | 111 | 1 | 1906 | 2 | Y | 4 | | | | | 33 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1941 | N | 1941 | -0- | | -0- | B | -0- | 131 | 1 | 1809 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2370 | N | 2112 | -0- | | -258 | B | -0- | 144 | 1 | 1966 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2149 | N | 2149 | -0- | | -0- | B | -0- | 143 | 1 | 2005 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2728 | X | 1678 | -0- | | -1050 | B | -0- | 98 | 1 | 1580 | 2 | Y | -0- | | | | | 37 |
| 09 | 2111 | X | 2111 | -0- | | -0- | B | -0- | 115 | 1 | 1996 | 2 | Y | -0- | | | | | 37 |
| 10 | 2170 | X | 1521 | -0- | | -649 | B | -0- | 108 | 1 | 1411 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2100 | X | 1563 | -0- | | -537 | B | -0- | 91 | 1 | 1471 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1811 | -0- | | -359 | B | -0- | 123 | 1 | 1687 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,639 TOTAL CONDENSATE PROD: 40

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 10 RRCID -> 226295 COMPL. DATE 07/26/2006 TOTAL DEPTH 12110 PERF.11802 - 11952

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2529 | -0- | -695 B | -0- | 134 | 1 | 2395 | 2 | Y | -0- | | | | | 1 |
| 02 | 2548 | X | 2339 | -0- | -209 B | -0- | 123 | 1 | 2216 | 2 | Y | -0- | | | | | 1 |
| 03 | 2573 | X | 2513 | -0- | -60 B | -0- | 141 | 1 | 2372 | 2 | Y | -0- | | | | | 1 |
| 04 | 2896 | X | 2896 | -0- | -0- B | -0- | 154 | 1 | 2742 | 2 | Y | -0- | | | | | 1 |
| 05 | 2676 | X | 2676 | -0- | -0- B | -0- | 176 | 1 | 2500 | 2 | Y | -0- | | | | | 1 |
| 06 | 2683 | X | 2683 | -0- | -0- B | -0- | 180 | 1 | 2503 | 2 | Y | -0- | | | | | 1 |
| 07 | 3007 | X | 2753 | -0- | -254 B | -0- | 184 | 1 | 2569 | 2 | Y | -0- | | | | | 1 |
| 08 | 3007 | X | 2741 | -0- | -266 B | -0- | 161 | 1 | 2580 | 2 | Y | -0- | | | | | 1 |
| 09 | 2910 | X | 2423 | -0- | -487 B | -0- | 132 | 1 | 2291 | 2 | Y | -0- | | | | | 1 |
| 10 | 2789 | X | 2789 | -0- | -0- B | -0- | 199 | 1 | 2590 | 2 | Y | -0- | | | | | 1 |
| 11 | 2670 | X | 2449 | -0- | -221 B | -0- | 142 | 1 | 2307 | 2 | Y | -0- | | | | | 1 |
| 12 | 2759 | X | 2623 | -0- | -136 B | -0- | 172 | 1 | 2441 | 2 | Y | 9 | | | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,414 TOTAL CONDENSATE PROD: 9

BARNES, DA GU 1 WELL #: 5 RRCID -> 226946 COMPL. DATE 12/27/2006 TOTAL DEPTH 12330 PERF.11864 - 12152

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3772 | -0- | -41 B | -0- | 197 | 1 | 3518 | 2 | Y | 52 | | | | | 87 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3239 | -0- | -205 B | -0- | 168 | 1 | 3027 | 2 | Y | 40 | 76 | 1 | | | 51 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3745 | -0- | -68 B | -0- | 208 | 1 | 3516 | 2 | Y | 19 | | | | | 70 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 3690 | X | 3622 | -0- | -68 B | -0- | 190 | 1 | 3396 | 2 | Y | 33 | 63 | 1 | 2 | 8 | 38 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 3782 | X | 3140 | -0- | -642 B | -0- | 204 | 1 | 2894 | 2 | Y | 38 | | | | | 76 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 3660 | X | 3451 | -0- | -209 B | -0- | 229 | 1 | 3186 | 2 | Y | 33 | 2 | 1 | | | 107 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 3751 | X | 3578 | -0- | -173 B | -0- | 236 | 1 | 3303 | 2 | Y | 35 | 74 | 1 | | | 68 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 3751 | X | 3597 | -0- | -154 B | -0- | 210 | 1 | 3374 | 2 | Y | 12 | 3 | 8 | | | 77 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3630 | X | 3321 | -0- | -309 B | -0- | 179 | 1 | 3110 | 2 | Y | 29 | 74 | 1 | | | 32 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3402 | -0- | -163 B | -0- | 241 | 1 | 3140 | 2 | Y | 19 | | | | | 51 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3322 | -0- | -158 B | -0- | 190 | 1 | 3089 | 2 | Y | 39 | | | | | 90 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3381 | -0- | -215 B | -0- | 221 | 1 | 3136 | 2 | Y | 22 | 2 | 8 | | | 110 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,570 TOTAL CONDENSATE PROD: 371

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 12 RRCID -> 227323 COMPL. DATE 03/22/2007 TOTAL DEPTH 12100 PERF.11702 - 11982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2329 | -0- | -244 B | -0- | 124 | 1 | 2205 | 2 | Y | -0- | | | | | 64 |
| 02 | 2240 | N | 2148 | -0- | -92 B | -0- | 113 | 1 | 2035 | 2 | Y | -0- | | | | | 64 |
| 03 | 2480 | N | 2343 | -0- | -137 B | -0- | 131 | 1 | 2212 | 2 | Y | -0- | | | | | 64 |
| 04 | 2267 | N | 2267 | -0- | -0- B | -0- | 119 | 1 | 2115 | 2 | Y | 30 | | | | | 94 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2387 | N | 2019 | -0- | -368 B | -0- | 133 | 1 | 1884 | 2 | Y | 2 | | | | | 96 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2233 | -0- | -47 B | -0- | 150 | 1 | 2083 | 2 | Y | -0- | 81 | 1 | | | 15 |
| 07 | 2356 | N | 2250 | -0- | -106 B | -0- | 150 | 1 | 2100 | 2 | Y | -0- | | | | | 15 |
| 08 | 2246 | N | 2246 | -0- | -0- B | -0- | 130 | 1 | 2094 | 2 | Y | 20 | | | | | 35 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2220 | N | 2095 | -0- | -125 B | -0- | 114 | 1 | 1981 | 2 | Y | -0- | | | | | 35 |
| 10 | 2263 | N | 2193 | -0- | -70 B | -0- | 156 | 1 | 2037 | 2 | Y | -0- | | | | | 35 |
| 11 | 2160 | N | 2067 | -0- | -93 B | -0- | 120 | 1 | 1947 | 2 | Y | -0- | | | | | 35 |
| 12 | 2170 | N | 2054 | -0- | -116 B | -0- | 135 | 1 | 1915 | 2 | Y | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,244 TOTAL CONDENSATE PROD: 56

WALDROP, MEW GU 1 WELL #: 11 RRCID -> 227673 COMPL. DATE 12/20/2006 TOTAL DEPTH 12350 PERF.11858 - 12114

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3241 | -0- | -386 B | -0- | 171 | 1 | 3051 | 2 | Y | 17 | | | | | 57 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2927 | -0- | -265 B | -0- | 153 | 1 | 2757 | 2 | Y | 15 | | | | | 72 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3000 | -0- | -503 B | -0- | 167 | 1 | 2823 | 2 | Y | 9 | 65 | 1 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 3270 | X | 2813 | -0- | -457 B | -0- | 149 | 1 | 2653 | 2 | Y | 10 | | | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2688 | -0- | -567 B | -0- | 176 | 1 | 2501 | 2 | Y | 10 | | | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2861 | -0- | -289 B | -0- | 191 | 1 | 2657 | 2 | Y | 12 | | | | | 48 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2908 | -0- | -347 B | -0- | 193 | 1 | 2702 | 2 | Y | 12 | | | | | 60 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2666 | -0- | -341 B | -0- | 155 | 1 | 2485 | 2 | Y | 24 | 62 | 1 | | | 22 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2919 | X | 2919 | -0- | -0- B | -0- | 158 | 1 | 2749 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3204 | X | 3204 | -0- | -0- B | -0- | 227 | 1 | 2962 | 2 | Y | 14 | | | | | 47 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2992 | X | 2992 | -0- | -0- B | -0- | 172 | 1 | 2801 | 2 | Y | 17 | | | | | 64 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2848 | -0- | -159 B | -0- | 187 | 1 | 2644 | 2 | Y | 15 | | | | | 79 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,067 TOTAL CONDENSATE PROD: 166

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 13 RRCID -> 227697 COMPL. DATE 03/07/2007 TOTAL DEPTH 12341 PERF.11922 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2767 | -0- | -209 B | -0- | 146 | 1 | 2606 | 2 | Y | 14 | 45 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2604 | N | 2486 | -0- | -118 B | -0- | 131 | 1 | 2351 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2759 | N | 2694 | -0- | -65 B | -0- | 150 | 1 | 2529 | 2 | Y | 14 | | | | | 24 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2670 | N | 2576 | -0- | -94 B | -0- | 136 | 1 | 2423 | 2 | Y | 15 | | | | | 39 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2759 | N | 2389 | -0- | -370 B | -0- | 157 | 1 | 2226 | 2 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2610 | N | 2545 | -0- | -65 B | -0- | 170 | 1 | 2361 | 2 | Y | 13 | 45 | 1 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2604 | -0- | -62 B | -0- | 173 | 1 | 2427 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2613 | N | 2613 | -0- | -0- B | -0- | 153 | 1 | 2454 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2550 | N | 2450 | -0- | -100 B | -0- | 132 | 1 | 2297 | 2 | Y | 19 | | | | | 40 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2604 | N | 2529 | -0- | -75 B | -0- | 180 | 1 | 2347 | 2 | Y | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2520 | N | 2407 | -0- | -113 B | -0- | 139 | 1 | 2254 | 2 | Y | 13 | | | | | 55 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2470 | -0- | -72 B | -0- | 163 | 1 | 2303 | 2 | Y | 4 | 45 | 1 | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,530 TOTAL CONDENSATE PROD: 112

CROSS, JERRY GAS UNIT 1 WELL #: 5 RRCID -> 227711 COMPL. DATE 01/10/2007 TOTAL DEPTH 12016 PERF.11638 - 11876

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2218 | -0- | -107 B | -0- | 116 | 1 | 2074 | 2 | Y | 25 | | | | | 82 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1910 | -0- | -218 B | -0- | 100 | 1 | 1796 | 2 | Y | 13 | 61 | 1 | | | 34 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2191 | -0- | -134 B | -0- | 121 | 1 | 2050 | 2 | Y | 18 | | | | | 52 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2160 | N | 1810 | -0- | -350 B | -0- | 95 | 1 | 1701 | 2 | Y | 13 | | | | | 65 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2108 | N | 2018 | -0- | -90 B | -0- | 131 | 1 | 1866 | 2 | Y | 19 | 55 | 1 | | | 29 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2209 | N | 2209 | -0- | -0- B | -0- | 148 | 1 | 2050 | 2 | Y | 10 | | | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2345 | N | 2345 | -0- | -0- B | -0- | 155 | 1 | 2171 | 2 | Y | 17 | 31 | 1 | | | 25 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2297 | X | 2297 | -0- | -0- B | -0- | 134 | 1 | 2145 | 2 | Y | 16 | | | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2220 | X | 2142 | -0- | -78 B | -0- | 115 | 1 | 2004 | 2 | Y | 21 | | | | | 62 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2356 | X | 2135 | -0- | -221 B | -0- | 151 | 1 | 1964 | 2 | Y | 18 | 52 | 1 | | | 28 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2280 | X | 2011 | -0- | -269 B | -0- | 116 | 1 | 1881 | 2 | Y | 13 | | | | | 41 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2356 | X | 2066 | -0- | -290 B | -0- | 135 | 1 | 1914 | 2 | Y | 15 | | | | | 56 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,352 TOTAL CONDENSATE PROD: 198

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
SHAW GAS UNIT 1 WELL #: 13 RRCID -> 227900 COMPL. DATE 12/22/2006 TOTAL DEPTH 11900 PERF.11538 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1954 | -0- | -30 B | -0- | 104 | 1 | 1850 | 2 | N | -0- | | | | | 58 |
| 02 | 1848 | N | 1796 | -0- | -52 B | -0- | 92 | 1 | 1663 | 2 | N | 37 | | | | | 95 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1638 | -0- | -346 B | -0- | 92 | 1 | 1546 | 2 | N | -0- | | | | | 95 |
| 04 | 1890 | N | 1778 | -0- | -112 B | -0- | 94 | 1 | 1684 | 2 | N | -0- | | | | | 95 |
| 05 | 1984 | N | 1785 | -0- | -199 B | -0- | 117 | 1 | 1662 | 2 | N | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1518 | -0- | -72 B | -0- | 102 | 1 | 1416 | 2 | N | -0- | | | | | 100 |
| 07 | 1829 | N | 1400 | -0- | -429 B | -0- | 93 | 1 | 1307 | 2 | N | -0- | | | | | 100 |
| 08 | 1798 | N | 1734 | -0- | -64 B | -0- | 102 | 1 | 1632 | 2 | N | -0- | | | | | 100 |
| 09 | 1774 | N | 1774 | -0- | -0- B | -0- | 97 | 1 | 1677 | 2 | N | -0- | | | | | 100 |
| 10 | 1843 | N | 1843 | -0- | -0- B | -0- | 131 | 1 | 1712 | 2 | N | -0- | | | | | 100 |
| 11 | 1680 | N | 1592 | -0- | -88 B | -0- | 92 | 1 | 1500 | 2 | N | -0- | | | | | 100 |
| 12 | 1829 | N | 1687 | -0- | -142 B | -0- | 111 | 1 | 1576 | 2 | N | -0- | | | | | 100 |

TOTAL GAS PROD: 20,499 TOTAL CONDENSATE PROD: 42

THRASH, A (CV) GU 1 WELL #: 4 RRCID -> 228149 COMPL. DATE 03/09/2007 TOTAL DEPTH 12502 PERF.12062 - 12374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4189 | X | 4189 | -0- | -0- B | -0- | 222 | 1 | 3950 | 2 | Y | 15 | | | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 4480 | X | 3540 | -0- | -940 B | -0- | 186 | 1 | 3351 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4836 | X | 4049 | -0- | -787 B | -0- | 225 | 1 | 3799 | 2 | Y | 23 | 33 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 4380 | X | 3652 | -0- | -728 B | -0- | 193 | 1 | 3438 | 2 | Y | 19 | 1 | 8 | | | 32 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 4340 | X | 3074 | -0- | -1266 B | -0- | 201 | 1 | 2859 | 2 | Y | 13 | | | | | 45 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 4050 | X | 3861 | -0- | -189 B | -0- | 259 | 1 | 3595 | 2 | Y | 6 | 35 | 1 | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 4061 | X | 3904 | -0- | -157 B | -0- | 259 | 1 | 3627 | 2 | Y | 16 | 27 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 4061 | X | 3889 | -0- | -172 B | -0- | 228 | 1 | 3659 | 2 | Y | 2 | 1 | 8 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3870 | X | 3358 | -0- | -512 B | -0- | 182 | 1 | 3159 | 2 | Y | 15 | | | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3999 | X | 3606 | -0- | -393 B | -0- | 257 | 1 | 3345 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3496 | -0- | -374 B | -0- | 202 | 1 | 3277 | 2 | Y | 15 | 29 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3507 | -0- | -399 B | -0- | 231 | 1 | 3273 | 2 | Y | 3 | 2 | 8 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,125 TOTAL CONDENSATE PROD: 134

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 8 RRCID -> 228151 COMPL. DATE 03/13/2007 TOTAL DEPTH 12715 PERF.12304 - 12542

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY (L) | STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3912 | X | 3912 | -0- | -0- | B | | -0- | 207 | 1 | 3695 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3457 | X | 3457 | -0- | -0- | B | | -0- | 182 | 1 | 3273 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3678 | X | 3678 | -0- | -0- | B | | -0- | 205 | 1 | 3460 | 2 | Y | 12 | 18 | 1 | | | 9 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3780 | X | 3127 | -0- | -653 | B | | -0- | 166 | 1 | 2957 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3906 | X | 2708 | -0- | -1198 | B | | -0- | 177 | 1 | 2520 | 2 | Y | 10 | | | | | 23 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3780 | X | 3232 | -0- | -548 | B | | -0- | 217 | 1 | 3012 | 2 | Y | 3 | 16 | 1 | | | 10 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3813 | X | 2856 | -0- | -957 | B | | -0- | 190 | 1 | 2655 | 2 | Y | 10 | 15 | 1 | | | 5 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3706 | X | 3706 | -0- | -0- | B | | -0- | 217 | 1 | 3488 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4849 | X | 4849 | -0- | -0- | B | | -0- | 263 | 1 | 4575 | 2 | Y | 10 | | | | | 15 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 4058 | X | 4058 | -0- | -0- | B | | -0- | 289 | 1 | 3767 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3382 | -0- | -218 | B | | -0- | 195 | 1 | 3176 | 2 | Y | 10 | 18 | 1 | | | 9 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 5022 | X | 3413 | -0- | -1609 | B | | -0- | 225 | 1 | 3186 | 2 | Y | 2 | 1 | 8 | | | 10 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,378 TOTAL CONDENSATE PROD: 75

THRASH, A (CV) GU 1 WELL #: 10 RRCID -> 228156 COMPL. DATE 03/14/2007 TOTAL DEPTH 12410 PERF.11880 - 12164

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY (L) | STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 4120 | -0- | -282 | B | | -0- | 218 | 1 | 3892 | 2 | Y | 9 | | | | | 16 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3673 | -0- | -303 | B | | -0- | 193 | 1 | 3478 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4402 | X | 4171 | -0- | -231 | B | | -0- | 232 | 1 | 3922 | 2 | Y | 15 | 21 | 1 | | | 12 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 4110 | X | 4021 | -0- | -89 | B | | -0- | 213 | 1 | 3795 | 2 | Y | 12 | 1 | 8 | | | 23 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4247 | X | 3631 | -0- | -616 | B | | -0- | 238 | 1 | 3382 | 2 | Y | 10 | | | | | 33 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 4050 | X | 4033 | -0- | -17 | B | | -0- | 271 | 1 | 3759 | 2 | Y | 3 | 22 | 1 | | | 14 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4185 | X | 4057 | -0- | -128 | B | | -0- | 270 | 1 | 3775 | 2 | Y | 11 | 18 | 1 | | | 7 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4185 | X | 3904 | -0- | -281 | B | | -0- | 229 | 1 | 3673 | 2 | Y | 2 | 1 | 8 | | | 8 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3759 | -0- | -261 | B | | -0- | 204 | 1 | 3543 | 2 | Y | 11 | | | | | 19 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 4154 | X | 3939 | -0- | -215 | B | | -0- | 280 | 1 | 3657 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3700 | -0- | -320 | B | | -0- | 214 | 1 | 3476 | 2 | Y | 9 | 19 | 1 | | | 11 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3778 | -0- | -283 | B | | -0- | 249 | 1 | 3527 | 2 | Y | 2 | 1 | 8 | | | 12 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,786 TOTAL CONDENSATE PROD: 88

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 7 RRCID -> 228766 COMPL. DATE 07/25/2006 TOTAL DEPTH 12500 PERF.12008 - 12238

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1783 | -0- | -170 B | -0- | | 94 | 1 | 1669 | 2 | N | 18 | | | | | 125 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1675 | -0- | -61 B | -0- | | 88 | 1 | 1576 | 2 | N | 10 | | | | | 135 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1803 | -0- | -57 B | -0- | | 97 | 1 | 1634 | 2 | N | 65 | 172 | 1 | | | 28 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 1794 | N | 1794 | -0- | -0- B | -0- | | 94 | 1 | 1685 | 2 | N | 14 | | | | | 42 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1860 | N | 1722 | -0- | -138 B | -0- | | 112 | 1 | 1596 | 2 | N | 13 | | | | | 55 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1761 | N | 1761 | -0- | -0- B | -0- | | 117 | 1 | 1627 | 2 | N | 15 | | | | | 70 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1797 | -0- | -63 B | -0- | | 118 | 1 | 1657 | 2 | N | 20 | | | | | 90 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1801 | N | 1801 | -0- | -0- B | -0- | | 105 | 1 | 1681 | 2 | N | 14 | | | | | 104 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1688 | -0- | -82 B | -0- | | 91 | 1 | 1585 | 2 | N | 11 | | | | | 115 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1818 | N | 1818 | -0- | -0- B | -0- | | 128 | 1 | 1675 | 2 | N | 14 | | | | | 129 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1670 | -0- | -70 B | -0- | | 96 | 1 | 1557 | 2 | N | 15 | | | | | 144 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1731 | -0- | -5 B | -0- | | 113 | 1 | 1598 | 2 | N | 18 | | | | | 162 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,043 TOTAL CONDENSATE PROD: 227

KIRKPATRICK, WILLARD P. GU1 WELL #: 9 RRCID -> 228865 COMPL. DATE 02/09/2007 TOTAL DEPTH 12400 PERF.11890 - 12196

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3243 | -0- | -291 B | -0- | | 172 | 1 | 3067 | 2 | Y | 4 | | | | | 45 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2501 | -0- | -691 B | -0- | | 132 | 1 | 2367 | 2 | Y | 2 | | | | | 47 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3503 | X | 2908 | -0- | -595 B | -0- | | 161 | 1 | 2710 | 2 | Y | 34 | 68 | 1 | | | 13 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2955 | -0- | -225 B | -0- | | 157 | 1 | 2795 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3286 | X | 2759 | -0- | -527 B | -0- | | 181 | 1 | 2575 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2926 | -0- | -224 B | -0- | | 196 | 1 | 2726 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2884 | -0- | -185 B | -0- | | 191 | 1 | 2670 | 2 | Y | 21 | | | | | 44 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2782 | -0- | -287 B | -0- | | 163 | 1 | 2617 | 2 | Y | 2 | | | | | 46 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2879 | -0- | -91 B | -0- | | 157 | 1 | 2719 | 2 | Y | 3 | | | | | 49 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2988 | -0- | -50 B | -0- | | 213 | 1 | 2772 | 2 | Y | 3 | | | | | 52 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2196 | -0- | -744 B | -0- | | 127 | 1 | 2065 | 2 | Y | 4 | | | | | 56 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 3145 | X | 3145 | -0- | -0- B | -0- | | 207 | 1 | 2935 | 2 | Y | 3 | | | | | 59 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,166 TOTAL CONDENSATE PROD: 86

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 15 RRCID -> 229003 COMPL. DATE 02/28/2007 TOTAL DEPTH 12416 PERF.11956 - 12152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4162 | X | 4162 | -0- | -0- B | -0- | 221 | 1 | 3941 | 2 | Y | -0- | | | | | 7 |
| 02 | 3735 | X | 3735 | -0- | -0- B | -0- | 197 | 1 | 3538 | 2 | Y | -0- | | | | | 7 |
| 03 | 3999 | X | 3660 | -0- | -339 B | -0- | 205 | 1 | 3455 | 2 | Y | -0- | | | | | 7 |
| 04 | 4020 | X | 3614 | -0- | -406 B | -0- | 191 | 1 | 3410 | 2 | Y | 12 | | | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4154 | X | 3421 | -0- | -733 B | -0- | 225 | 1 | 3196 | 2 | Y | -0- | | | | | 19 |
| 06 | 4020 | X | 3505 | -0- | -515 B | -0- | 235 | 1 | 3270 | 2 | Y | -0- | 19 | 1 | | | -0- |
| 07 | 4123 | X | 2650 | -0- | -1473 B | -0- | 176 | 1 | 2465 | 2 | Y | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3845 | X | 3845 | -0- | -0- B | -0- | 225 | 1 | 3611 | 2 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3332 | -0- | -268 B | -0- | 181 | 1 | 3151 | 2 | Y | -0- | | | | | 16 |
| 10 | 3627 | X | 3126 | -0- | -501 B | -0- | 223 | 1 | 2903 | 2 | Y | -0- | | | | | 16 |
| 11 | 3720 | X | 2939 | -0- | -781 B | -0- | 170 | 1 | 2769 | 2 | Y | -0- | | | | | 16 |
| 12 | 3844 | X | 3448 | -0- | -396 B | -0- | 227 | 1 | 3221 | 2 | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 41,437 TOTAL CONDENSATE PROD: 28

SHAW GAS UNIT 1 WELL #: 10 RRCID -> 229214 COMPL. DATE 06/23/2007 TOTAL DEPTH 11964 PERF.11522 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1598 | -0- | -169 B | -0- | 85 | 1 | 1512 | 2 | N | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1453 | -0- | -87 B | -0- | 80 | 1 | 1373 | 2 | N | -0- | | | | | 64 |
| 03 | 1550 | N | 1542 | -0- | -8 B | -0- | 90 | 1 | 1451 | 2 | N | 1 | | | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1505 | -0- | -55 B | -0- | 82 | 1 | 1402 | 2 | N | 19 | 2 | 8 | | | 82 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1161 | -0- | -451 B | -0- | 76 | 1 | 1083 | 2 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1404 | -0- | -96 B | -0- | 94 | 1 | 1309 | 2 | N | 1 | 2 | 1 | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1368 | -0- | -182 B | -0- | 91 | 1 | 1271 | 2 | N | 5 | | | | | 88 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1249 | N | 1249 | -0- | -0- B | -0- | 73 | 1 | 1170 | 2 | N | 5 | 3 | 8 | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1084 | -0- | -326 B | -0- | 58 | 1 | 1011 | 2 | N | 14 | | | | | 104 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1290 | -0- | -74 B | -0- | 92 | 1 | 1197 | 2 | N | 1 | | | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1166 | -0- | -34 B | -0- | 68 | 1 | 1098 | 2 | N | -0- | | | | | 105 |
| *12 | 1336 | N | 1336 | -0- | -0- B | -0- | 85 | 1 | 1193 | 2 | N | 53 | 2 | 8 | | | 156 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,156 TOTAL CONDENSATE PROD: 102

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT 1 WELL #: 12 RRCID -> 229240 COMPL. DATE 02/07/2007 TOTAL DEPTH 12195 PERF.11730 - 11986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1925 | N | 1925 | -0- | -0- B | -0- | 102 | 1 | 1823 | 2 | Y | -0- | | | | | 86 |
| 02 | 1960 | N | 1725 | -0- | -235 B | -0- | 91 | 1 | 1633 | 2 | Y | 1 | | | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1618 | -0- | -397 B | -0- | 90 | 1 | 1520 | 2 | Y | 7 | | | | | 94 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1737 | -0- | -123 B | -0- | 91 | 1 | 1620 | 2 | Y | 24 | 1 | 8 | | | 117 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1673 | -0- | -249 B | -0- | 110 | 1 | 1560 | 2 | Y | 3 | 2 | 8 | | | 118 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1751 | N | 1751 | -0- | -0- B | -0- | 118 | 1 | 1633 | 2 | Y | -0- | 102 | 1 | | | 16 |
| 07 | 1798 | N | 1768 | -0- | -30 B | -0- | 116 | 1 | 1621 | 2 | Y | 28 | | | | | 44 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 1700 | N | 1700 | -0- | -0- B | -0- | 100 | 1 | 1599 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1667 | -0- | -73 B | -0- | 89 | 1 | 1544 | 2 | Y | 31 | | | | | 76 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1611 | -0- | -156 B | -0- | 115 | 1 | 1496 | 2 | Y | -0- | | | | | 76 |
| 11 | 1650 | N | 1639 | -0- | -11 B | -0- | 94 | 1 | 1535 | 2 | Y | 9 | | | | | 85 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1648 | -0- | -88 B | -0- | 106 | 1 | 1498 | 2 | Y | 40 | 106 | 1 | | | 19 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,462 TOTAL CONDENSATE PROD: 144

WARE, J. F. WELL #: 13 RRCID -> 229250 COMPL. DATE 02/21/2007 TOTAL DEPTH 12170 PERF.11802 - 12032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1491 | -0- | -152 B | -0- | 78 | 1 | 1393 | 2 | Y | 18 | | | | | 40 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1378 | -0- | -134 B | -0- | 72 | 1 | 1303 | 2 | Y | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1484 | -0- | -128 B | -0- | 82 | 1 | 1380 | 2 | Y | 20 | 52 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1440 | N | 1309 | -0- | -131 B | -0- | 69 | 1 | 1236 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1372 | -0- | -147 B | -0- | 89 | 1 | 1265 | 2 | Y | 16 | | | | | 31 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1440 | N | 974 | -0- | -466 B | -0- | 65 | 1 | 906 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1277 | -0- | -87 B | -0- | 85 | 1 | 1189 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1420 | N | 1420 | -0- | -0- B | -0- | 83 | 1 | 1334 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1360 | N | 1360 | -0- | -0- B | -0- | 73 | 1 | 1264 | 2 | Y | 21 | | | | | 61 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1404 | N | 1404 | -0- | -0- B | -0- | 99 | 1 | 1294 | 2 | Y | 10 | | | | | 71 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1329 | -0- | -51 B | -0- | 77 | 1 | 1250 | 2 | Y | 2 | 58 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1321 | -0- | -74 B | -0- | 87 | 1 | 1231 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,119 TOTAL CONDENSATE PROD: 106

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 13 RRCID -> 229251 COMPL. DATE 04/25/2007 TOTAL DEPTH 11950 PERF.11552 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1394 | -0- | -311 B | -0- | 73 | 1 | 1302 | 2 | Y | 17 | 58 | 1 | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1345 | -0- | -139 B | -0- | 70 | 1 | 1260 | 2 | Y | 14 | | | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1448 | -0- | -102 B | -0- | 81 | 1 | 1364 | 2 | Y | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1446 | N | 1446 | -0- | -0- B | -0- | 77 | 1 | 1365 | 2 | Y | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1365 | -0- | -123 B | -0- | 88 | 1 | 1252 | 2 | Y | 23 | 57 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1421 | N | 1421 | -0- | -0- B | -0- | 95 | 1 | 1324 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1477 | -0- | -11 B | -0- | 98 | 1 | 1375 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1464 | N | 1464 | -0- | -0- B | -0- | 85 | 1 | 1373 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1281 | -0- | -129 B | -0- | 69 | 1 | 1194 | 2 | Y | 16 | | | | | 32 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1360 | -0- | -128 B | -0- | 96 | 1 | 1250 | 2 | Y | 13 | | | | | 45 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1245 | -0- | -165 B | -0- | 72 | 1 | 1170 | 2 | Y | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1291 | -0- | -42 B | -0- | 85 | 1 | 1198 | 2 | Y | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,537 TOTAL CONDENSATE PROD: 111

NEWSOME -A- WELL #: 13 RRCID -> 229296 COMPL. DATE 03/22/2007 TOTAL DEPTH 12285 PERF.11884 - 12166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2435 | -0- | -324 B | -0- | 129 | 1 | 2306 | 2 | Y | -0- | | | | | 80 |
| 02 | 2492 | X | 2328 | -0- | -164 B | -0- | 123 | 1 | 2205 | 2 | Y | -0- | | | | | 80 |
| 03 | 2697 | X | 2420 | -0- | -277 B | -0- | 135 | 1 | 2285 | 2 | Y | -0- | | | | | 80 |
| 04 | 2460 | X | 2278 | -0- | -182 B | -0- | 119 | 1 | 2126 | 2 | Y | 30 | | | | | 110 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2573 | X | 2174 | -0- | -399 B | -0- | 143 | 1 | 2030 | 2 | Y | 1 | 1 | 8 | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2490 | X | 2174 | -0- | -316 B | -0- | 146 | 1 | 2028 | 2 | Y | -0- | 98 | 1 | | | 12 |
| 07 | 2573 | X | 2360 | -0- | -213 B | -0- | 157 | 1 | 2203 | 2 | Y | -0- | | | | | 12 |
| 08 | 2460 | X | 2460 | -0- | -0- B | -0- | 143 | 1 | 2295 | 2 | Y | 20 | | | | | 32 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2280 | X | 2229 | -0- | -51 B | -0- | 121 | 1 | 2108 | 2 | Y | -0- | | | | | 32 |
| 10 | 2356 | X | 2326 | -0- | -30 B | -0- | 166 | 1 | 2160 | 2 | Y | -0- | | | | | 32 |
| 11 | 2370 | X | 2136 | -0- | -234 B | -0- | 124 | 1 | 2012 | 2 | Y | -0- | | | | | 32 |
| 12 | 2449 | X | 2247 | -0- | -202 B | -0- | 148 | 1 | 2095 | 2 | Y | 4 | | | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,567 TOTAL CONDENSATE PROD: 55

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 11 RRCID -> 229329 COMPL. DATE 04/02/2007 TOTAL DEPTH 12070 PERF.11736 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2397 | -0- | -145 B | -0- | 127 | 1 | 2268 | 2 | Y | 2 | | | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2234 | -0- | -6 B | -0- | 114 | 1 | 2046 | 2 | Y | 67 | 114 | 1 | | | 24 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2285 | -0- | -133 B | -0- | 128 | 1 | 2157 | 2 | Y | -0- | | | | | 24 |
| 04 | 2310 | N | 2267 | -0- | -43 B | -0- | 118 | 1 | 2109 | 2 | Y | 36 | | | | | 60 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2480 | N | 2054 | -0- | -426 B | -0- | 135 | 1 | 1919 | 2 | Y | -0- | | | | | 60 |
| 06 | 2238 | N | 2238 | -0- | -0- B | -0- | 148 | 1 | 2056 | 2 | Y | 31 | 89 | 1 | | | 2 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2341 | -0- | -15 B | -0- | 154 | 1 | 2152 | 2 | Y | 32 | | | | | 34 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 2340 | N | 2340 | -0- | -0- B | -0- | 137 | 1 | 2203 | 2 | Y | -0- | | | | | 34 |
| 09 | 2250 | N | 2160 | -0- | -90 B | -0- | 117 | 1 | 2037 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2294 | -0- | -62 B | -0- | 161 | 1 | 2097 | 2 | Y | 33 | | | | | 72 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2174 | -0- | -76 B | -0- | 125 | 1 | 2031 | 2 | Y | 16 | | | | | 88 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2232 | N | 2114 | -0- | -118 B | -0- | 139 | 1 | 1963 | 2 | Y | 11 | 83 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,898 TOTAL CONDENSATE PROD: 233

MORBY GAS UNIT 1 WELL #: 12 RRCID -> 230041 COMPL. DATE 04/13/2006 TOTAL DEPTH 11981 PERF.11846 - 12032

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2665 | -0- | -311 B | -0- | 142 | 1 | 2523 | 2 | Y | -0- | | | | | 17 |
| 02 | 2604 | X | 2260 | -0- | -344 B | -0- | 119 | 1 | 2141 | 2 | Y | -0- | | | | | 17 |
| 03 | 2852 | X | 2507 | -0- | -345 B | -0- | 140 | 1 | 2367 | 2 | Y | -0- | | | | | 17 |
| 04 | 2580 | X | 2388 | -0- | -192 B | -0- | 127 | 1 | 2261 | 2 | Y | -0- | | | | | 17 |
| 05 | 2666 | X | 2159 | -0- | -507 B | -0- | 142 | 1 | 2017 | 2 | Y | -0- | | | | | 17 |
| 06 | 2580 | X | 2472 | -0- | -108 B | -0- | 166 | 1 | 2306 | 2 | Y | -0- | | | | | 17 |
| 07 | 2511 | X | 2494 | -0- | -17 B | -0- | 166 | 1 | 2328 | 2 | Y | -0- | | | | | 17 |
| 08 | 2511 | X | 2489 | -0- | -22 B | -0- | 146 | 1 | 2343 | 2 | Y | -0- | | | | | 17 |
| 09 | 2460 | X | 2276 | -0- | -184 B | -0- | 124 | 1 | 2152 | 2 | Y | -0- | | | | | 17 |
| 10 | 2542 | X | 2462 | -0- | -80 B | -0- | 175 | 1 | 2287 | 2 | Y | -0- | 17 | 1 | | | -0- |
| 11 | 2460 | X | 2182 | -0- | -278 B | -0- | 126 | 1 | 2056 | 2 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | 2266 | -0- | -214 B | -0- | 149 | 1 | 2117 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,620 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ODOM, JR GU 1 WELL #: 15 RRCID -> 230087 COMPL. DATE 05/25/2007 TOTAL DEPTH 12380 PERF.12134 - 12240

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3763 | X | 3763 | -0- | -0- | B | -0- | 200 | 1 | 3559 | 2 | Y | 4 | | | | | 66 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3360 | X | 3203 | -0- | -157 | B | -0- | 168 | 1 | 3021 | 2 | Y | 13 | 64 | 1 | | | 15 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3390 | -0- | -330 | B | -0- | 189 | 1 | 3197 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3630 | X | 3138 | -0- | -492 | B | -0- | 166 | 1 | 2963 | 2 | Y | 8 | | | | | 27 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3751 | X | 3163 | -0- | -588 | B | -0- | 208 | 1 | 2953 | 2 | Y | 2 | | | | | 29 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3239 | -0- | -391 | B | -0- | 217 | 1 | 3014 | 2 | Y | 7 | | | | | 36 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3534 | X | 3269 | -0- | -265 | B | -0- | 217 | 1 | 3040 | 2 | Y | 11 | | | | | 47 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3379 | X | 3267 | -0- | -112 | B | -0- | 191 | 1 | 3074 | 2 | Y | 2 | | | | | 49 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3240 | X | 3115 | -0- | -125 | B | -0- | 169 | 1 | 2932 | 2 | Y | 13 | | | | | 62 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3348 | X | 3084 | -0- | -264 | B | -0- | 220 | 1 | 2864 | 2 | Y | -0- | 51 | 1 | | | 11 |
| 11 | 3240 | X | 3194 | -0- | -46 | B | -0- | 185 | 1 | 3006 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3255 | X | 3213 | -0- | -42 | B | -0- | 212 | 1 | 2999 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,038 TOTAL CONDENSATE PROD: 69

ARNOLD GAS UNIT #2 WELL #: 12 RRCID -> 230088 COMPL. DATE 06/07/2007 TOTAL DEPTH 12062 PERF.11586 - 11880

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3036 | -0- | -250 | B | -0- | 161 | 1 | 2871 | 2 | Y | 4 | | | | | 63 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2617 | -0- | -183 | B | -0- | 137 | 1 | 2473 | 2 | Y | 6 | | | | | 69 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2982 | -0- | -118 | B | -0- | 166 | 1 | 2809 | 2 | Y | 6 | | | | | 75 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2807 | -0- | -193 | B | -0- | 149 | 1 | 2650 | 2 | Y | 7 | | | | | 82 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3038 | X | 2544 | -0- | -494 | B | -0- | 167 | 1 | 2373 | 2 | Y | 4 | 80 | 1 | | | 6 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2940 | X | 2548 | -0- | -392 | B | -0- | 171 | 1 | 2370 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2830 | -0- | -146 | B | -0- | 188 | 1 | 2633 | 2 | Y | 8 | | | | | 20 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2824 | -0- | -152 | B | -0- | 165 | 1 | 2655 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2820 | X | 2666 | -0- | -154 | B | -0- | 145 | 1 | 2518 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2767 | -0- | -54 | B | -0- | 195 | 1 | 2548 | 2 | Y | 22 | | | | | 49 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2608 | -0- | -122 | B | -0- | 151 | 1 | 2454 | 2 | Y | 3 | | | | | 52 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2327 | -0- | -494 | B | -0- | 153 | 1 | 2161 | 2 | Y | 12 | | | | | 64 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,556 TOTAL CONDENSATE PROD: 85

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 16 RRCID -> 230129 COMPL. DATE 04/25/2007 TOTAL DEPTH 12070 PERF.11674 - 11914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1656 | N | 1656 | -0- | -0- B | -0- | 87 | 1 | 1550 | 2 | Y | 17 | 58 | 1 | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1462 | -0- | -22 B | -0- | 76 | 1 | 1371 | 2 | Y | 14 | | | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1527 | -0- | -147 B | -0- | 85 | 1 | 1438 | 2 | Y | 4 | | | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1403 | -0- | -187 B | -0- | 74 | 1 | 1325 | 2 | Y | 4 | | | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1416 | -0- | -196 B | -0- | 91 | 1 | 1300 | 2 | Y | 23 | 57 | 1 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1509 | N | 1509 | -0- | -0- B | -0- | 101 | 1 | 1407 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1545 | N | 1545 | -0- | -0- B | -0- | 103 | 1 | 1438 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1403 | -0- | -23 B | -0- | 82 | 1 | 1318 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1396 | -0- | -104 B | -0- | 75 | 1 | 1302 | 2 | Y | 17 | | | | | 31 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1443 | -0- | -107 B | -0- | 102 | 1 | 1329 | 2 | Y | 11 | | | | | 42 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1444 | N | 1444 | -0- | -0- B | -0- | 83 | 1 | 1357 | 2 | Y | 4 | | | | | 46 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1488 | N | 1488 | -0- | -0- B | -0- | 98 | 1 | 1390 | 2 | Y | -0- | | | | | 46 |

TOTAL GAS PROD: 17,692 TOTAL CONDENSATE PROD: 102

BARNES, DA GU 1 WELL #: 10 RRCID -> 230152 COMPL. DATE 06/21/2007 TOTAL DEPTH 12383 PERF.11934 - 12214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 243 | -0- | -1152 B | -0- | 16 | 1 | 225 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1971 | N | 1971 | -0- | -0- B | -0- | 107 | 1 | 1854 | 2 | Y | 9 | 11 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2628 | N | 2628 | -0- | -0- B | -0- | 150 | 1 | 2468 | 2 | Y | 9 | | | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2029 | N | 2029 | -0- | -0- B | -0- | 111 | 1 | 1904 | 2 | Y | 13 | 18 | 1 | 1 | 8 | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1962 | N | 1962 | -0- | -0- B | -0- | 132 | 1 | 1820 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1758 | N | 1758 | -0- | -0- B | -0- | 120 | 1 | 1630 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1464 | N | 1464 | -0- | -0- B | -0- | 98 | 1 | 1365 | 2 | Y | 1 | 15 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2864 | X | 2864 | -0- | -0- B | -0- | 168 | 1 | 2694 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2040 | X | 1920 | -0- | -120 B | -0- | 104 | 1 | 1807 | 2 | Y | 8 | 17 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1953 | X | 1441 | -0- | -512 B | -0- | 102 | 1 | 1335 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2760 | X | 1938 | -0- | -822 B | -0- | 114 | 1 | 1814 | 2 | Y | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2852 | X | 1895 | -0- | -957 B | -0- | 128 | 1 | 1761 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,113 TOTAL CONDENSATE PROD: 78

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 15 RRCID -> 230154 COMPL. DATE 04/16/2007 TOTAL DEPTH 12225 PERF.11858 - 12096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 798 | -0- | -287 B | -0- | 42 | 1 | 755 | 2 | Y | 1 | | | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1204 | N | 201 | -0- | -1003 B | -0- | 11 | 1 | 190 | 2 | Y | -0- | | | | | 140 |
| 03 | 1364 | N | 99 | -0- | -1265 B | -0- | 5 | 1 | 92 | 2 | Y | 2 | | | | | 142 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 780 | N | 183 | -0- | -597 B | -0- | 10 | 1 | 171 | 2 | Y | 2 | | | | | 144 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 217 | N | 108 | -0- | -109 B | -0- | 7 | 1 | 101 | 2 | Y | -0- | | | | | 144 |
| 06 | 184 | N | 184 | -0- | -0- B | -0- | 12 | 1 | 172 | 2 | Y | -0- | | | | | 144 |
| 07 | 186 | N | 138 | -0- | -48 B | -0- | 8 | 1 | 113 | 2 | Y | 15 | | | | | 159 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 93 | N | 76 | -0- | -17 B | -0- | 4 | 1 | 71 | 2 | Y | 1 | | | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 180 | N | 47 | -0- | -133 B | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | | | 160 |
| 10 | 124 | N | 42 | -0- | -82 B | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | | | 160 |
| 11 | 60 | N | 35 | -0- | -25 B | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | 160 |
| 12 | 62 | N | -0- | -0- | -62 B | -0- | | | | | Y | -0- | | | | | 160 |

TOTAL GAS PROD: 1,911 TOTAL CONDENSATE PROD: 21

CROSS, JERRY GAS UNIT 1 WELL #: 3 RRCID -> 230157 COMPL. DATE 05/31/2007 TOTAL DEPTH 12124 PERF.11660 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2410 | N | 2410 | -0- | -0- B | -0- | 127 | 1 | 2270 | 2 | Y | 12 | | | | | 39 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2121 | N | 2121 | -0- | -0- B | -0- | 115 | 1 | 1999 | 2 | Y | 6 | | | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2263 | -0- | -0- B | -0- | 130 | 1 | 2125 | 2 | Y | 7 | | | | | 52 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2220 | N | 1973 | -0- | -247 B | -0- | 106 | 1 | 1826 | 2 | Y | 37 | 1 | 8 | | | 88 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2294 | N | 1435 | -0- | -859 B | -0- | 98 | 1 | 1331 | 2 | Y | 5 | 75 | 1 | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2190 | N | 2053 | -0- | -137 B | -0- | 138 | 1 | 1912 | 2 | Y | 3 | 2 | 1 | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2046 | N | 1987 | -0- | -59 B | -0- | 129 | 1 | 1804 | 2 | Y | 49 | 2 | 8 | | | 66 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 2263 | X | 2015 | -0- | -248 B | -0- | 118 | 1 | 1896 | 2 | Y | 1 | | | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2040 | X | 1807 | -0- | -233 B | -0- | 98 | 1 | 1707 | 2 | Y | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2108 | X | 1931 | -0- | -177 B | -0- | 137 | 1 | 1792 | 2 | Y | 2 | | | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2040 | X | 1842 | -0- | -198 B | -0- | 107 | 1 | 1733 | 2 | Y | 2 | 64 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2015 | X | 1869 | -0- | -146 B | -0- | 122 | 1 | 1728 | 2 | Y | 17 | 1 | 8 | | | 25 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,706 TOTAL CONDENSATE PROD: 143

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 12 RRCID -> 230158 COMPL. DATE 05/31/2007 TOTAL DEPTH 12015 PERF.11590 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1652 | N | 1652 | -0- | -0- B | -0- | 87 | 1 | 1557 | 2 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1389 | N | 1389 | -0- | -0- B | -0- | 77 | 1 | 1308 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1335 | N | 1335 | -0- | -0- B | -0- | 78 | 1 | 1253 | 2 | Y | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1338 | -0- | -252 B | -0- | 73 | 1 | 1231 | 2 | Y | 31 | 1 | 8 | | | 62 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1100 | -0- | -450 B | -0- | 76 | 1 | 1021 | 2 | Y | 3 | 55 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1193 | -0- | -97 B | -0- | 80 | 1 | 1111 | 2 | Y | 2 | 1 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1219 | -0- | -176 B | -0- | 79 | 1 | 1106 | 2 | Y | 31 | | | | | 42 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 1120 | N | 1120 | -0- | -0- B | -0- | 66 | 1 | 1052 | 2 | Y | 2 | | | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1349 | N | 1349 | -0- | -0- B | -0- | 73 | 1 | 1275 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1284 | N | 1284 | -0- | -0- B | -0- | 91 | 1 | 1191 | 2 | Y | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1265 | N | 1265 | -0- | -0- B | -0- | 73 | 1 | 1191 | 2 | Y | 1 | 42 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1089 | -0- | -306 B | -0- | 71 | 1 | 1006 | 2 | Y | 11 | | | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,333 TOTAL CONDENSATE PROD: 99

ODOM, JR GU 1 WELL #: 7 RRCID -> 230260 COMPL. DATE 05/25/2007 TOTAL DEPTH 12457 PERF.11938 - 12170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 2998 | -0- | -877 B | -0- | 159 | 1 | 2830 | 2 | Y | 8 | | | | | 112 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2662 | -0- | -698 B | -0- | 139 | 1 | 2497 | 2 | Y | 24 | 113 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3169 | -0- | -458 B | -0- | 177 | 1 | 2983 | 2 | Y | 8 | | | | | 31 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3300 | X | 2854 | -0- | -446 B | -0- | 151 | 1 | 2684 | 2 | Y | 17 | 1 | 8 | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3348 | X | 2636 | -0- | -712 B | -0- | 173 | 1 | 2456 | 2 | Y | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3068 | X | 3068 | -0- | -0- B | -0- | 205 | 1 | 2850 | 2 | Y | 12 | 2 | 1 | | | 63 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3162 | X | 3008 | -0- | -154 B | -0- | 199 | 1 | 2786 | 2 | Y | 21 | | | | | 84 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2827 | -0- | -335 B | -0- | 166 | 1 | 2659 | 2 | Y | 2 | 1 | 8 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2901 | -0- | -159 B | -0- | 156 | 1 | 2713 | 2 | Y | 29 | | | | | 114 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2934 | -0- | -228 B | -0- | 209 | 1 | 2725 | 2 | Y | -0- | 102 | 1 | | | 12 |
| 11 | 3060 | X | 2587 | -0- | -473 B | -0- | 150 | 1 | 2433 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2885 | -0- | -122 B | -0- | 190 | 1 | 2689 | 2 | Y | 5 | 2 | 8 | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,529 TOTAL CONDENSATE PROD: 136

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 11 RRCID -> 230261 COMPL. DATE 06/07/2007 TOTAL DEPTH 11911 PERF.11410 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1295 | -0- | -162 B | -0- | 69 | 1 | 1222 | 2 | Y | 4 | | | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1632 | X | 1632 | -0- | -0- B | -0- | 86 | 1 | 1540 | 2 | Y | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1829 | X | 1717 | -0- | -112 B | -0- | 96 | 1 | 1614 | 2 | Y | 6 | | | | | 56 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1770 | X | 1677 | -0- | -93 B | -0- | 89 | 1 | 1579 | 2 | Y | 8 | | | | | 64 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1829 | X | 1652 | -0- | -177 B | -0- | 108 | 1 | 1541 | 2 | Y | 3 | 59 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1744 | X | 1744 | -0- | -0- B | -0- | 117 | 1 | 1620 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1858 | X | 1858 | -0- | -0- B | -0- | 123 | 1 | 1726 | 2 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1845 | N | 1845 | -0- | -0- B | -0- | 108 | 1 | 1733 | 2 | Y | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1627 | -0- | -113 B | -0- | 88 | 1 | 1535 | 2 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1690 | -0- | -170 B | -0- | 119 | 1 | 1547 | 2 | Y | 22 | | | | | 52 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1647 | -0- | -153 B | -0- | 95 | 1 | 1549 | 2 | Y | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1704 | N | 1704 | -0- | -0- B | -0- | 112 | 1 | 1592 | 2 | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 20,088 TOTAL CONDENSATE PROD: 73

ARNOLD GAS UNIT #1 WELL #: 17 RRCID -> 230421 COMPL. DATE 07/26/2007 TOTAL DEPTH 12000 PERF.11504 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1003 | -0- | -516 B | -0- | 53 | 1 | 950 | 2 | Y | -0- | | | | | -0- |
| 02 | 1204 | N | 1140 | -0- | -64 B | -0- | 60 | 1 | 1080 | 2 | Y | -0- | | | | | -0- |
| 03 | 1382 | N | 1382 | -0- | -0- B | -0- | 77 | 1 | 1305 | 2 | Y | -0- | | | | | -0- |
| 04 | 1376 | N | 1376 | -0- | -0- B | -0- | 72 | 1 | 1282 | 2 | Y | 20 | 18 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1120 | -0- | -151 B | -0- | 71 | 1 | 1015 | 2 | Y | 31 | 28 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1204 | -0- | -146 B | -0- | 81 | 1 | 1123 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 07 | 1426 | N | 1228 | -0- | -198 B | -0- | 82 | 1 | 1146 | 2 | Y | -0- | | | | | -0- |
| 08 | 1242 | N | 1242 | -0- | -0- B | -0- | 73 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |
| 09 | 1215 | N | 1215 | -0- | -0- B | -0- | 66 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 1180 | -0- | -60 B | -0- | 84 | 1 | 1096 | 2 | Y | -0- | | | | | -0- |
| 11 | 1214 | N | 1214 | -0- | -0- B | -0- | 70 | 1 | 1144 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 1267 | -0- | -4 B | -0- | 84 | 1 | 1183 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,571 TOTAL CONDENSATE PROD: 51

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 10 RRCID -> 230553 COMPL. DATE 12/01/2005 TOTAL DEPTH 12061 PERF.11886 - 12066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3199 | -0- | -397 B | -0- | 168 | 1 | 2991 | 2 | Y | 36 | | | | | 48 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2846 | -0- | -346 B | -0- | 150 | 1 | 2696 | 2 | Y | -0- | | | | | 48 |
| 03 | 3472 | X | 2569 | -0- | -903 B | -0- | 144 | 1 | 2425 | 2 | Y | -0- | | | | | 48 |
| 04 | 3400 | X | 3400 | -0- | -0- B | -0- | 177 | 1 | 3165 | 2 | Y | 53 | 100 | 1 | 1 | 8 | -0- |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 3286 | X | 3000 | -0- | -286 B | -0- | 195 | 1 | 2765 | 2 | Y | 36 | | | | | 36 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2370 | -0- | -720 B | -0- | 159 | 1 | 2211 | 2 | Y | -0- | | | | | 36 |
| 07 | 3503 | X | 3050 | -0- | -453 B | -0- | 203 | 1 | 2847 | 2 | Y | -0- | | | | | 36 |
| 08 | 3503 | X | 2901 | -0- | -602 B | -0- | 170 | 1 | 2722 | 2 | Y | 8 | | | | | 44 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3390 | X | 2995 | -0- | -395 B | -0- | 162 | 1 | 2809 | 2 | Y | 22 | | | | | 66 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3045 | X | 3045 | -0- | -0- B | -0- | 217 | 1 | 2828 | 2 | Y | -0- | | | | | 66 |
| 11 | 2940 | X | 2865 | -0- | -75 B | -0- | 166 | 1 | 2699 | 2 | Y | -0- | | | | | 66 |
| 12 | 3100 | X | 2994 | -0- | -106 B | -0- | 196 | 1 | 2774 | 2 | Y | 22 | | | | | 88 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,234 TOTAL CONDENSATE PROD: 177

WOOLF, MOLLIE GAS UNIT WELL #: 15 RRCID -> 230993 COMPL. DATE 07/26/2007 TOTAL DEPTH 11835 PERF.11456 - 11664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1465 | -0- | -519 B | -0- | 78 | 1 | 1387 | 2 | Y | -0- | | | | | -0- |
| 02 | 1652 | N | 1637 | -0- | -15 B | -0- | 86 | 1 | 1551 | 2 | Y | -0- | | | | | -0- |
| 03 | 1822 | N | 1822 | -0- | -0- B | -0- | 102 | 1 | 1720 | 2 | Y | -0- | | | | | -0- |
| 04 | 1764 | N | 1764 | -0- | -0- B | -0- | 94 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |
| 05 | 1798 | N | 1670 | -0- | -128 B | -0- | 110 | 1 | 1560 | 2 | Y | -0- | | | | | -0- |
| 06 | 1823 | N | 1823 | -0- | -0- B | -0- | 122 | 1 | 1701 | 2 | Y | -0- | | | | | -0- |
| 07 | 1856 | N | 1856 | -0- | -0- B | -0- | 124 | 1 | 1732 | 2 | Y | -0- | | | | | -0- |
| 08 | 1852 | N | 1852 | -0- | -0- B | -0- | 109 | 1 | 1743 | 2 | Y | -0- | | | | | -0- |
| 09 | 1830 | N | 1752 | -0- | -78 B | -0- | 95 | 1 | 1657 | 2 | Y | -0- | | | | | -0- |
| 10 | 1946 | N | 1946 | -0- | -0- B | -0- | 139 | 1 | 1807 | 2 | Y | -0- | | | | | -0- |
| 11 | 1829 | N | 1829 | -0- | -0- B | -0- | 106 | 1 | 1723 | 2 | Y | -0- | | | | | -0- |
| *12 | 1924 | N | 1924 | -0- | -0- B | -0- | 127 | 1 | 1797 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,340 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARNES, DA GU 1 WELL #: 15 RRCID -> 231390 COMPL. DATE 08/10/2007 TOTAL DEPTH 12282 PERF.11788 - 12076

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 3058 | -0- | -42 B | -0- | | 161 | 1 30 9 | 2867 | 2 | Y | 27 | 120 | 1 | | | 65 |
| 02 | 2716 | X | 1767 | -0- | -949 B | -0- | | 92 | 1 19 9 | 1656 | 2 | Y | 17 | | | | | 82 |
| 03 | 3007 | X | 2480 | -0- | -527 B | -0- | | 137 | 1 28 9 | 2315 | 2 | Y | 25 | | | | | 107 |
| 04 | 2970 | X | 2454 | -0- | -516 B | -0- | | 129 | 1 30 9 | 2295 | 2 | Y | 27 | 105 | 1 | 1 | 8 | 28 |
| 05 | 3069 | X | 2171 | -0- | -898 B | -0- | | 141 | 1 28 9 | 2002 | 2 | Y | 25 | | | | | 53 |
| 06 | 2970 | X | 2502 | -0- | -468 B | -0- | | 166 | 1 28 9 | 2308 | 2 | Y | 25 | 2 | 1 | | | 76 |
| 07 | 2542 | X | 2432 | -0- | -110 B | -0- | | 161 | 1 25 9 | 2246 | 2 | Y | 23 | | | | | 99 |
| 08 | 2542 | X | 2417 | -0- | -125 B | -0- | | 140 | 1 25 9 | 2252 | 2 | Y | 23 | 104 | 1 | 2 | 8 | 16 |
| 09 | 2490 | X | 2347 | -0- | -143 B | -0- | | 127 | 1 23 9 | 2197 | 2 | Y | 21 | | | | | 37 |
| 10 | 2573 | X | 2493 | -0- | -80 B | -0- | | 176 | 1 23 9 | 2294 | 2 | Y | 21 | | | | | 58 |
| 11 | 2523 | X | 2523 | -0- | -0- B | -0- | | 145 | 1 23 9 | 2355 | 2 | Y | 21 | | | | | 79 |
| *12 | 2434 | X | 2434 | -0- | -0- B | -0- | | 159 | 1 21 9 | 2254 | 2 | Y | 19 | 1 | 8 | | | 97 |

TOTAL GAS PROD: 29,078 TOTAL CONDENSATE PROD: 274

BARNES, DA GU 1 WELL #: 18 RRCID -> 232092 COMPL. DATE 10/09/2007 TOTAL DEPTH 12329 PERF.12134 - 12420

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2012 | N | 2012 | -0- | -0- B | -0- | | 107 | 1 3 9 | 1902 | 2 | N | 3 | | | | | 38 |
| 02 | 1818 | N | 1818 | -0- | -0- B | -0- | | 96 | 1 2 9 | 1720 | 2 | N | 2 | | | | | 40 |
| 03 | 1883 | N | 1883 | -0- | -0- B | -0- | | 104 | 1 21 9 | 1758 | 2 | N | 19 | | | | | 59 |
| 04 | 1950 | N | 1881 | -0- | -69 B | -0- | | 100 | 1 3 9 | 1778 | 2 | N | 3 | 2 | 8 | | | 60 |
| 05 | 2015 | N | 1321 | -0- | -694 B | -0- | | 87 | 1 3 9 | 1231 | 2 | N | 3 | | | | | 63 |
| 06 | 1830 | N | 1509 | -0- | -321 B | -0- | | 101 | 1 1 9 | 1407 | 2 | N | 1 | 2 | 1 | | | 62 |
| 07 | 1953 | N | 1519 | -0- | -434 B | -0- | | 101 | 1 3 9 | 1415 | 2 | N | 3 | | | | | 65 |
| 08 | 1686 | N | 1686 | -0- | -0- B | -0- | | 97 | 1 25 9 | 1564 | 2 | N | 23 | 2 | 8 | | | 86 |
| 09 | 1500 | N | 1148 | -0- | -352 B | -0- | | 62 | 1 3 9 | 1083 | 2 | N | 3 | | | | | 89 |
| 10 | 1519 | N | 1166 | -0- | -353 B | -0- | | 83 | 1 1 9 | 1082 | 2 | N | 1 | | | | | 90 |
| 11 | 1620 | N | 1117 | -0- | -503 B | -0- | | 65 | 1 | 1052 | 2 | N | -0- | | | | | 90 |
| 12 | 1178 | N | 1034 | -0- | -144 B | -0- | | 68 | 1 3 9 | 963 | 2 | N | 3 | 2 | 8 | | | 91 |

TOTAL GAS PROD: 18,094 TOTAL CONDENSATE PROD: 64

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 10 RRCID -> 233407 COMPL. DATE 06/01/2007 TOTAL DEPTH 12162 PERF.11770 - 12002

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3025 | N | 3025 | -0- | -0- | B | -0- | 160 | 1 | 2853 | 2 | Y | 11 | | | | | 14 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2298 | N | 2298 | -0- | -0- | B | -0- | 124 | 1 | 2167 | 2 | Y | 6 | | | | | 20 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2422 | N | 2422 | -0- | -0- | B | -0- | 139 | 1 | 2276 | 2 | Y | 6 | | | | | 26 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2280 | N | 2160 | -0- | -120 | B | -0- | 117 | 1 | 2012 | 2 | Y | 28 | 1 | 8 | | | 53 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2356 | N | 1743 | -0- | -613 | B | -0- | 118 | 1 | 1622 | 2 | Y | 3 | 48 | 1 | | | 8 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2159 | -0- | -121 | B | -0- | 145 | 1 | 2013 | 2 | Y | 1 | 1 | 1 | | | 8 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2232 | N | 2203 | -0- | -29 | B | -0- | 145 | 1 | 2024 | 2 | Y | 31 | | | | | 39 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2418 | X | 2022 | -0- | -396 | B | -0- | 118 | 1 | 1895 | 2 | Y | 8 | 2 | 8 | | | 45 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2160 | X | 1945 | -0- | -215 | B | -0- | 105 | 1 | 1829 | 2 | Y | 10 | | | | | 55 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2232 | X | 1854 | -0- | -378 | B | -0- | 131 | 1 | 1710 | 2 | Y | 12 | | | | | 67 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2160 | X | 1918 | -0- | -242 | B | -0- | 111 | 1 | 1798 | 2 | Y | 8 | 70 | 1 | | | 5 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2201 | X | 2012 | -0- | -189 | B | -0- | 127 | 1 | 1794 | 2 | Y | 83 | 2 | 8 | | | 86 |
| | | | | | | | | 91 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,761 TOTAL CONDENSATE PROD: 207

MCMOYLE UNIT 1 WELL #: 16 RRCID -> 233740 COMPL. DATE 09/17/2007 TOTAL DEPTH 12690 PERF.12366 - 12548

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2469 | -0- | -817 | B | -0- | 131 | 1 | 2338 | 2 | Y | -0- | | | | | -0- |
| 02 | 2828 | X | 1074 | -0- | -1754 | B | -0- | 57 | 1 | 1017 | 2 | Y | -0- | | | | | -0- |
| 03 | 3038 | X | 2554 | -0- | -484 | B | -0- | 143 | 1 | 2411 | 2 | Y | -0- | | | | | -0- |
| 04 | 3046 | X | 3046 | -0- | -0- | B | -0- | 161 | 1 | 2872 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2542 | X | 2437 | -0- | -105 | B | -0- | 160 | 1 | 2277 | 2 | Y | -0- | | | | | 12 |
| 06 | 2725 | X | 2725 | -0- | -0- | B | -0- | 183 | 1 | 2542 | 2 | Y | -0- | 12 | 1 | | | -0- |
| 07 | 3162 | X | 2820 | -0- | -342 | B | -0- | 187 | 1 | 2623 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2466 | -0- | -696 | B | -0- | 144 | 1 | 2313 | 2 | Y | 8 | | | | | 17 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2464 | -0- | -596 | B | -0- | 134 | 1 | 2330 | 2 | Y | -0- | | | | | 17 |
| 10 | 2821 | X | 2436 | -0- | -385 | B | -0- | 174 | 1 | 2262 | 2 | Y | -0- | | | | | 17 |
| 11 | 2730 | X | 2259 | -0- | -471 | B | -0- | 131 | 1 | 2128 | 2 | Y | -0- | | | | | 17 |
| 12 | 2821 | X | 2361 | -0- | -460 | B | -0- | 156 | 1 | 2205 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 29,111 TOTAL CONDENSATE PROD: 29

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 17 RRCID -> 233867 COMPL. DATE 08/17/2007 TOTAL DEPTH 11660 PERF.11274 - 11544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1236 | -0- | -438 B | -0- | 65 | 1 | 1165 | 2 | N | 5 | | | | | 166 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1376 | -0- | -108 B | -0- | 72 | 1 | 1294 | 2 | N | 9 | 151 | 1 | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1505 | -0- | -76 B | -0- | 83 | 1 | 1404 | 2 | N | 16 | | | | | 40 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1384 | N | 1384 | -0- | -0- B | -0- | 73 | 1 | 1305 | 2 | N | 5 | 1 | 8 | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1082 | -0- | -437 B | -0- | 71 | 1 | 1008 | 2 | N | 3 | | | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1470 | N | 1438 | -0- | -32 B | -0- | 96 | 1 | 1334 | 2 | N | 7 | 1 | 1 | | | 53 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1510 | N | 1510 | -0- | -0- B | -0- | 100 | 1 | 1402 | 2 | N | 7 | 2 | 8 | | | 58 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1605 | N | 1605 | -0- | -0- B | -0- | 94 | 1 | 1511 | 2 | N | -0- | | | | | 58 |
| 09 | 1471 | N | 1471 | -0- | -0- B | -0- | 80 | 1 | 1385 | 2 | N | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1555 | N | 1555 | -0- | -0- B | -0- | 109 | 1 | 1415 | 2 | N | 28 | | | | | 91 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1439 | -0- | -121 B | -0- | 83 | 1 | 1350 | 2 | N | 5 | | | | | 96 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1480 | -0- | -39 B | -0- | 97 | 1 | 1379 | 2 | N | 4 | 1 | 8 | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,081 TOTAL CONDENSATE PROD: 94

WALDROP, MEW GU 1 WELL #: 14 RRCID -> 233871 COMPL. DATE 08/03/2007 TOTAL DEPTH 12378 PERF.11900 - 12242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3954 | -0- | -510 B | -0- | 208 | 1 | 3714 | 2 | Y | 29 | | | | | 86 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 3892 | X | 3519 | -0- | -373 B | -0- | 184 | 1 | 3310 | 2 | Y | 23 | 81 | 1 | | | 28 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 4309 | X | 3777 | -0- | -532 B | -0- | 210 | 1 | 3544 | 2 | Y | 21 | | | | | 49 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3990 | X | 3682 | -0- | -308 B | -0- | 194 | 1 | 3468 | 2 | Y | 18 | | | | | 67 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 4061 | X | 3261 | -0- | -800 B | -0- | 213 | 1 | 3025 | 2 | Y | 21 | 73 | 1 | | | 15 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 3840 | X | 3473 | -0- | -367 B | -0- | 232 | 1 | 3222 | 2 | Y | 17 | | | | | 32 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3906 | X | 3627 | -0- | -279 B | -0- | 241 | 1 | 3366 | 2 | Y | 18 | | | | | 50 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3813 | X | 3546 | -0- | -267 B | -0- | 207 | 1 | 3328 | 2 | Y | 10 | | | | | 60 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3403 | -0- | -287 B | -0- | 184 | 1 | 3199 | 2 | Y | 18 | 67 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3566 | -0- | -61 B | -0- | 253 | 1 | 3296 | 2 | Y | 15 | | | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3381 | -0- | -129 B | -0- | 194 | 1 | 3161 | 2 | Y | 24 | | | | | 50 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3459 | -0- | -168 B | -0- | 227 | 1 | 3210 | 2 | Y | 20 | | | | | 70 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,648 TOTAL CONDENSATE PROD: 234

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 6 RRCID -> 234098 COMPL. DATE 08/23/2007 TOTAL DEPTH 12935 PERF.12498 - 12756

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3445 | X | 3445 | -0- | -0- | B | -0- | 183 | 1 6 9 | 3256 | 2 | Y | 5 | | | | | 8 |
| 02 | 3444 | X | 3041 | -0- | -403 | B | -0- | 160 | 1 1 9 | 2880 | 2 | Y | 1 | | | | | 9 |
| 03 | 3813 | X | 3369 | -0- | -444 | B | -0- | 188 | 1 10 9 | 3171 | 2 | Y | 9 | 13 | 1 | | | 5 |
| 04 | 3540 | X | 3252 | -0- | -288 | B | -0- | 172 | 1 9 9 | 3071 | 2 | Y | 8 | 1 | 8 | | | 12 |
| 05 | 3534 | X | 2894 | -0- | -640 | B | -0- | 190 | 1 6 9 | 2698 | 2 | Y | 5 | | | | | 17 |
| 06 | 3330 | X | 3322 | -0- | -8 | B | -0- | 223 | 1 1 9 | 3098 | 2 | Y | 1 | 13 | 1 | | | 5 |
| 07 | 3379 | X | 3379 | -0- | -0- | B | -0- | 225 | 1 7 9 | 3147 | 2 | Y | 6 | 11 | 1 | | | -0- |
| 08 | 3379 | X | 3361 | -0- | -18 | B | -0- | 197 | 1 1 9 | 3163 | 2 | Y | 1 | | | | | 1 |
| 09 | 3330 | X | 3038 | -0- | -292 | B | -0- | 165 | 1 7 9 | 2866 | 2 | Y | 6 | | | | | 7 |
| 10 | 3441 | X | 3216 | -0- | -225 | B | -0- | 229 | 1 2 9 | 2985 | 2 | Y | 2 | | | | | 9 |
| 11 | 3330 | X | 2963 | -0- | -367 | B | -0- | 171 | 1 7 9 | 2785 | 2 | Y | 6 | 12 | 1 | | | 3 |
| 12 | 3379 | X | 3063 | -0- | -316 | B | -0- | 202 | 1 1 9 | 2860 | 2 | Y | 1 | | | | | 4 |

TOTAL GAS PROD: 38,343 TOTAL CONDENSATE PROD: 51

THRASH, A (CV) GU 1 WELL #: 7 RRCID -> 234110 COMPL. DATE 08/22/2007 TOTAL DEPTH 12835 PERF.12382 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2681 | -0- | -233 | B | -0- | 142 | 1 10 9 | 2529 | 2 | Y | 9 | | | | | 13 |
| 02 | 2632 | X | 2372 | -0- | -260 | B | -0- | 125 | 1 2 9 | 2245 | 2 | Y | 2 | | | | | 15 |
| 03 | 2790 | X | 2693 | -0- | -97 | B | -0- | 150 | 1 15 9 | 2528 | 2 | Y | 14 | 20 | 1 | | | 9 |
| 04 | 2700 | X | 2586 | -0- | -114 | B | -0- | 137 | 1 13 9 | 2436 | 2 | Y | 12 | 1 | 8 | | | 20 |
| 05 | 2759 | X | 2314 | -0- | -445 | B | -0- | 151 | 1 10 9 | 2153 | 2 | Y | 9 | | | | | 29 |
| 06 | 2610 | X | 2565 | -0- | -45 | B | -0- | 172 | 1 3 9 | 2390 | 2 | Y | 3 | 21 | 1 | | | 11 |
| 07 | 2697 | X | 2555 | -0- | -142 | B | -0- | 170 | 1 11 9 | 2374 | 2 | Y | 10 | 18 | 1 | | | 3 |
| 08 | 2697 | X | 2609 | -0- | -88 | B | -0- | 153 | 1 1 9 | 2455 | 2 | Y | 1 | 1 | 8 | | | 3 |
| 09 | 2580 | X | 2358 | -0- | -222 | B | -0- | 128 | 1 12 9 | 2218 | 2 | Y | 11 | | | | | 14 |
| 10 | 2666 | X | 2476 | -0- | -190 | B | -0- | 176 | 1 2 9 | 2298 | 2 | Y | 2 | | | | | 16 |
| 11 | 2580 | X | 2379 | -0- | -201 | B | -0- | 137 | 1 11 9 | 2231 | 2 | Y | 10 | 19 | 1 | | | 7 |
| 12 | 2604 | X | 2437 | -0- | -167 | B | -0- | 161 | 1 2 9 | 2274 | 2 | Y | 2 | 1 | 8 | | | 8 |

TOTAL GAS PROD: 30,025 TOTAL CONDENSATE PROD: 85

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 16 RRCID -> 234500 COMPL. DATE 09/01/2007 TOTAL DEPTH 11960 PERF.11590 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1037 | -0- | -265 B | -0- | 54 | 1 | 966 | 2 | N | 15 | | | | | 42 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1746 | N | 1746 | -0- | -0- B | -0- | 91 | 1 | 1638 | 2 | N | 15 | | | | | 57 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1551 | -0- | -185 B | -0- | 86 | 1 | 1456 | 2 | N | 8 | | | | | 65 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2146 | N | 2146 | -0- | -0- B | -0- | 113 | 1 | 2015 | 2 | N | 16 | 1 | 8 | | | 80 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1871 | -0- | -51 B | -0- | 122 | 1 | 1730 | 2 | N | 17 | | | | | 97 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2087 | N | 2087 | -0- | -0- B | -0- | 139 | 1 | 1928 | 2 | N | 18 | | | | | 115 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2232 | N | 2078 | -0- | -154 B | -0- | 138 | 1 | 1925 | 2 | N | 14 | | | | | 129 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2054 | N | 2054 | -0- | -0- B | -0- | 119 | 1 | 1915 | 2 | N | 18 | | | | | 147 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2100 | N | 1757 | -0- | -343 B | -0- | 95 | 1 | 1648 | 2 | N | 13 | | | | | 160 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1393 | -0- | -684 B | -0- | 99 | 1 | 1286 | 2 | N | 7 | | | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1220 | -0- | -760 B | -0- | 70 | 1 | 1133 | 2 | N | 15 | | | | | 182 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1644 | -0- | -185 B | -0- | 107 | 1 | 1518 | 2 | N | 17 | | | | | 199 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,584 TOTAL CONDENSATE PROD: 173

WRIGHT GAS UNIT 1 WELL #: 10 RRCID -> 234961 COMPL. DATE 01/03/2008 TOTAL DEPTH 11990 PERF.11598 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1470 | -0- | -576 B | -0- | 82 | 1 | 1387 | 2 | Y | 1 | 1 | 1 | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1382 | -0- | -550 B | -0- | 77 | 1 | 1305 | 2 | Y | -0- | | | | | 83 |
| 03 | 1953 | N | 1535 | -0- | -418 B | -0- | 88 | 1 | 1413 | 2 | Y | 31 | | | | | 114 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 2127 | N | 2127 | -0- | -0- B | -0- | 116 | 1 | 1997 | 2 | Y | 13 | 87 | 1 | 3 | 8 | 37 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1911 | N | 1911 | -0- | -0- B | -0- | 129 | 1 | 1776 | 2 | Y | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2025 | N | 2025 | -0- | -0- B | -0- | 140 | 1 | 1883 | 2 | Y | 2 | 2 | 1 | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2201 | N | 2040 | -0- | -161 B | -0- | 140 | 1 | 1897 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1979 | N | 1979 | -0- | -0- B | -0- | 120 | 1 | 1856 | 2 | Y | 3 | 3 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2040 | N | 1784 | -0- | -256 B | -0- | 101 | 1 | 1682 | 2 | Y | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1863 | -0- | -183 B | -0- | 136 | 1 | 1724 | 2 | Y | 3 | | | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1738 | -0- | -182 B | -0- | 104 | 1 | 1628 | 2 | Y | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1915 | N | 1915 | -0- | -0- B | -0- | 130 | 1 | 1785 | 2 | Y | -0- | 2 | 8 | | | 52 |

TOTAL GAS PROD: 21,769 TOTAL CONDENSATE PROD: 67

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 7 RRCID -> 235398 COMPL. DATE 01/03/2008 TOTAL DEPTH 11947 PERF.11534 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1237 | -0- | -902 B | -0- | 69 | 1 | 1164 | 2 | N | 4 | | | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2016 | N | 560 | -0- | -1456 B | -0- | 33 | 1 | 527 | 2 | N | -0- | | | | | 40 |
| 03 | 2139 | N | 2077 | -0- | -62 B | -0- | 120 | 1 | 1957 | 2 | N | -0- | | | | | 40 |
| 04 | 2160 | N | 2160 | -0- | -0- B | -0- | 118 | 1 | 2039 | 2 | N | 3 | 1 | 8 | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2024 | N | 2024 | -0- | -0- B | -0- | 137 | 1 | 1887 | 2 | N | -0- | | | | | 42 |
| 06 | 2218 | N | 2218 | -0- | -0- B | -0- | 153 | 1 | 2065 | 2 | N | -0- | 1 | 1 | | | 41 |
| 07 | 2232 | N | 2211 | -0- | -21 B | -0- | 151 | 1 | 2057 | 2 | N | 3 | | | | | 44 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2464 | N | 2464 | -0- | -0- B | -0- | 148 | 1 | 2313 | 2 | N | 3 | 2 | 8 | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2335 | N | 2335 | -0- | -0- B | -0- | 131 | 1 | 2203 | 2 | N | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2379 | N | 2379 | -0- | -0- B | -0- | 173 | 1 | 2197 | 2 | N | 8 | | | | | 54 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2310 | N | 1952 | -0- | -358 B | -0- | 116 | 1 | 1827 | 2 | N | 8 | | | | | 62 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2387 | N | 1666 | -0- | -721 B | -0- | 114 | 1 | 1552 | 2 | N | -0- | 2 | 8 | | | 60 |

TOTAL GAS PROD: 23,283 TOTAL CONDENSATE PROD: 30

WRIGHT GAS UNIT 1 WELL #: 13 RRCID -> 235438 COMPL. DATE 01/02/2008 TOTAL DEPTH 11800 PERF.11430 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2140 | -0- | -154 B | -0- | 117 | 1 | 2022 | 2 | Y | 1 | 1 | 1 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2716 | X | 1965 | -0- | -751 B | -0- | 107 | 1 | 1858 | 2 | Y | -0- | | | | | 72 |
| 03 | 3007 | X | 2013 | -0- | -994 B | -0- | 116 | 1 | 1897 | 2 | Y | -0- | | | | | 72 |
| 04 | 2910 | X | 1602 | -0- | -1308 B | -0- | 89 | 1 | 1513 | 2 | Y | -0- | 71 | 1 | | | 1 |
| 05 | 2232 | X | 1955 | -0- | -277 B | -0- | 132 | 1 | 1823 | 2 | Y | -0- | | | | | 1 |
| 06 | 2189 | X | 2189 | -0- | -0- B | -0- | 151 | 1 | 2036 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2311 | X | 2311 | -0- | -0- B | -0- | 158 | 1 | 2151 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2363 | N | 2363 | -0- | -0- B | -0- | 142 | 1 | 2219 | 2 | Y | 2 | 1 | 8 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2190 | N | 2103 | -0- | -87 B | -0- | 118 | 1 | 1984 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2113 | -0- | -212 B | -0- | 154 | 1 | 1957 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2281 | N | 2281 | -0- | -0- B | -0- | 136 | 1 | 2141 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1915 | -0- | -255 B | -0- | 130 | 1 | 1785 | 2 | Y | -0- | 2 | 8 | | | 10 |

TOTAL GAS PROD: 24,950 TOTAL CONDENSATE PROD: 14

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 12 RRCID -> 235741 COMPL. DATE 01/31/2008 TOTAL DEPTH 12635 PERF.12226 - 12470

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 4920 | -0- | | -908 | B | -0- | 261 | 1 | 4656 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5264 | X | 4302 | -0- | | -962 | B | -0- | 226 | 1 | 4070 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 5704 | X | 4899 | -0- | | -805 | B | -0- | 274 | 1 | 4622 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 5130 | X | 4707 | -0- | | -423 | B | -0- | 249 | 1 | 4448 | 2 | Y | 9 | 2 | 8 | | | 22 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 5146 | X | 4302 | -0- | | -844 | B | -0- | 282 | 1 | 4011 | 2 | Y | 8 | | | | | 30 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 4770 | X | 4703 | -0- | | -67 | B | -0- | 316 | 1 | 4385 | 2 | Y | 2 | 2 | 1 | | | 30 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4898 | X | 4790 | -0- | | -108 | B | -0- | 319 | 1 | 4459 | 2 | Y | 11 | | | | | 41 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4898 | X | 4833 | -0- | | -65 | B | -0- | 283 | 1 | 4547 | 2 | Y | 3 | 3 | 8 | | | 41 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 4710 | X | 4116 | -0- | | -594 | B | -0- | 224 | 1 | 3889 | 2 | Y | 3 | | | | | 44 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4867 | X | 4667 | -0- | | -200 | B | -0- | 332 | 1 | 4333 | 2 | Y | 2 | | | | | 46 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4710 | X | 4436 | -0- | | -274 | B | -0- | 257 | 1 | 4179 | 2 | Y | -0- | | | | | 46 |
| 12 | 4836 | X | 4244 | -0- | | -592 | B | -0- | 280 | 1 | 3963 | 2 | Y | 1 | 2 | 8 | | | 45 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,919 TOTAL CONDENSATE PROD: 50

THRASH, A (CV) GU 1 WELL #: 17 RRCID -> 235742 COMPL. DATE 01/30/2008 TOTAL DEPTH 12710 PERF.12276 - 12526

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4154 | -0- | | -837 | B | -0- | 221 | 1 | 3933 | 2 | Y | -0- | | | | | 35 |
| 02 | 4508 | X | 3696 | -0- | | -812 | B | -0- | 195 | 1 | 3501 | 2 | Y | -0- | | | | | 35 |
| 03 | 4991 | X | 4295 | -0- | | -696 | B | -0- | 240 | 1 | 4055 | 2 | Y | -0- | | | | | 35 |
| 04 | 4680 | X | 3629 | -0- | | -1051 | B | -0- | 193 | 1 | 3436 | 2 | Y | -0- | | | | | 35 |
| 05 | 4836 | X | 3589 | -0- | | -1247 | B | -0- | 236 | 1 | 3353 | 2 | Y | -0- | | | | | 35 |
| 06 | 4170 | X | 2843 | -0- | | -1327 | B | -0- | 191 | 1 | 2652 | 2 | Y | -0- | | | | | 35 |
| 07 | 4309 | X | 4065 | -0- | | -244 | B | -0- | 271 | 1 | 3794 | 2 | Y | -0- | | | | | 35 |
| 08 | 4309 | X | 3461 | -0- | | -848 | B | -0- | 203 | 1 | 3258 | 2 | Y | -0- | | | | | 35 |
| 09 | 3854 | X | 3854 | -0- | | -0- | B | -0- | 210 | 1 | 3644 | 2 | Y | -0- | | | | | 35 |
| 10 | 4061 | X | 4004 | -0- | | -57 | B | -0- | 285 | 1 | 3719 | 2 | Y | -0- | | | | | 35 |
| 11 | 3930 | X | 3826 | -0- | | -104 | B | -0- | 222 | 1 | 3604 | 2 | Y | -0- | | | | | 35 |
| 12 | 4061 | X | 2471 | -0- | | -1590 | B | -0- | 163 | 1 | 2308 | 2 | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 43,887 TOTAL CONDENSATE PROD: -0-

THRASH, A (CV) GU 1 WELL #: 18 RRCID -> 235743 COMPL. DATE 01/31/2008 TOTAL DEPTH 12670 PERF.12224 - 12488

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 5209 | -0- | | -495 | B | -0- | 277 | 1 | 4932 | 2 | Y | -0- | | | | | 49 |
| 02 | 5040 | X | 4553 | -0- | | -487 | B | -0- | 240 | 1 | 4313 | 2 | Y | -0- | | | | | 49 |
| 03 | 5456 | X | 5109 | -0- | | -347 | B | -0- | 286 | 1 | 4823 | 2 | Y | -0- | | | | | 49 |
| 04 | 5160 | X | 4880 | -0- | | -280 | B | -0- | 259 | 1 | 4621 | 2 | Y | -0- | | | | | 49 |
| 05 | 5208 | X | 4320 | -0- | | -888 | B | -0- | 284 | 1 | 4036 | 2 | Y | -0- | | | | | 49 |
| 06 | 5040 | X | 4651 | -0- | | -389 | B | -0- | 312 | 1 | 4339 | 2 | Y | -0- | | | | | 49 |
| 07 | 5115 | X | 4951 | -0- | | -164 | B | -0- | 330 | 1 | 4621 | 2 | Y | -0- | | | | | 49 |
| 08 | 5115 | X | 4992 | -0- | | -123 | B | -0- | 293 | 1 | 4699 | 2 | Y | -0- | | | | | 49 |
| 09 | 4890 | X | 4608 | -0- | | -282 | B | -0- | 251 | 1 | 4357 | 2 | Y | -0- | | | | | 49 |
| 10 | 4960 | X | 4845 | -0- | | -115 | B | -0- | 345 | 1 | 4500 | 2 | Y | -0- | | | | | 49 |
| 11 | 4830 | X | 4513 | -0- | | -317 | B | -0- | 262 | 1 | 4251 | 2 | Y | -0- | | | | | 49 |
| 12 | 4991 | X | 4636 | -0- | | -355 | B | -0- | 306 | 1 | 4330 | 2 | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 57,267 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 17 RRCID -> 235767 COMPL. DATE 01/10/2008 TOTAL DEPTH 11810 PERF.11486 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1628 | -0- | -46 B | -0- | 86 | 1 | 1534 | 2 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1445 | -0- | -39 B | -0- | 75 | 1 | 1349 | 2 | Y | 19 | | | | | 33 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1572 | -0- | -71 B | -0- | 86 | 1 | 1452 | 2 | Y | 31 | | | | | 64 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1490 | -0- | -100 B | -0- | 78 | 1 | 1395 | 2 | Y | 15 | 60 | 1 | 1 | 8 | 18 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1381 | -0- | -231 B | -0- | 90 | 1 | 1282 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1504 | -0- | -26 B | -0- | 99 | 1 | 1376 | 2 | Y | 26 | 1 | 1 | | | 51 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1495 | -0- | -55 B | -0- | 99 | 1 | 1386 | 2 | Y | 9 | | | | | 60 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1497 | N | 1497 | -0- | -0- B | -0- | 88 | 1 | 1407 | 2 | Y | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1416 | -0- | -84 B | -0- | 77 | 1 | 1329 | 2 | Y | 9 | | | | | 71 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1504 | N | 1504 | -0- | -0- B | -0- | 107 | 1 | 1397 | 2 | Y | -0- | | | | | 71 |
| *11 | 1440 | N | 1261 | -0- | -179 B | -0- | 73 | 1 | 1188 | 2 | Y | -0- | 71 | 1 | | | -0- |
| 12 | 1457 | N | 1283 | -0- | -174 B | -0- | 84 | 1 | 1196 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,476 TOTAL CONDENSATE PROD: 129

ODOM, JR GU 1 WELL #: 13 RRCID -> 236134 COMPL. DATE 02/04/2008 TOTAL DEPTH 12393 PERF.12082 - 12376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2807 | -0- | -448 B | -0- | 149 | 1 | 2650 | 2 | Y | 7 | | | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2578 | -0- | -278 B | -0- | 134 | 1 | 2411 | 2 | Y | 30 | 57 | 1 | | | 19 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2771 | -0- | -298 B | -0- | 155 | 1 | 2609 | 2 | Y | 6 | | | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2625 | -0- | -225 B | -0- | 139 | 1 | 2480 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2852 | X | 2436 | -0- | -416 B | -0- | 160 | 1 | 2267 | 2 | Y | 8 | | | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2760 | X | 2595 | -0- | -165 B | -0- | 173 | 1 | 2400 | 2 | Y | 20 | | | | | 58 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2852 | X | 2664 | -0- | -188 B | -0- | 176 | 1 | 2467 | 2 | Y | 19 | 60 | 1 | | | 17 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2622 | N | 2622 | -0- | -0- B | -0- | 153 | 1 | 2462 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2610 | N | 2455 | -0- | -155 B | -0- | 133 | 1 | 2316 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2666 | N | 2512 | -0- | -154 B | -0- | 177 | 1 | 2313 | 2 | Y | 20 | | | | | 48 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2092 | -0- | -458 B | -0- | 121 | 1 | 1965 | 2 | Y | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2542 | N | 1417 | -0- | -1125 B | -0- | 92 | 1 | 1310 | 2 | Y | 14 | | | | | 67 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,574 TOTAL CONDENSATE PROD: 145

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, P.M. HEIRS WELL #: 7 RRCID -> 236591 COMPL. DATE 01/05/2008 TOTAL DEPTH 11910 PERF.11456 - 11646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1299 | -0- | -65 B | -0- | 69 | 1 | 1230 | 2 | N | -0- | | | | | 69 |
| 02 | 1232 | N | 1097 | -0- | -135 B | -0- | 57 | 1 | 1027 | 2 | N | 12 | | | | | 81 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1324 | -0- | -102 B | -0- | 73 | 1 | 1238 | 2 | N | 12 | | | | | 93 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1243 | -0- | -17 B | -0- | 66 | 1 | 1171 | 2 | N | 5 | 1 | 8 | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1209 | N | 994 | -0- | -215 B | -0- | 65 | 1 | 923 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1247 | -0- | -43 B | -0- | 83 | 1 | 1156 | 2 | N | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1295 | N | 1295 | -0- | -0- B | -0- | 86 | 1 | 1197 | 2 | N | 11 | | | | | 120 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1309 | N | 1309 | -0- | -0- B | -0- | 76 | 1 | 1227 | 2 | N | 5 | 1 | 8 | | | 124 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1109 | -0- | -151 B | -0- | 60 | 1 | 1045 | 2 | N | 4 | | | | | 128 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1019 | -0- | -283 B | -0- | 73 | 1 | 946 | 2 | N | -0- | | | | | 128 |
| 11 | 1260 | N | 1051 | -0- | -209 B | -0- | 61 | 1 | 987 | 2 | N | 3 | | | | | 131 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1247 | N | 1247 | -0- | -0- B | -0- | 82 | 1 | 1165 | 2 | N | -0- | 1 | 8 | | | 130 |

TOTAL GAS PROD: 14,234 TOTAL CONDENSATE PROD: 64

WARREN, SM GU1 WELL #: 8 RRCID -> 236740 COMPL. DATE 02/01/2008 TOTAL DEPTH 12260 PERF.11824 - 12092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1695 | -0- | -134 B | -0- | 89 | 1 | 1582 | 2 | Y | 22 | 76 | 1 | | | 20 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1584 | N | 1584 | -0- | -0- B | -0- | 82 | 1 | 1478 | 2 | Y | 22 | | | | | 42 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1730 | -0- | -68 B | -0- | 95 | 1 | 1611 | 2 | Y | 22 | | | | | 64 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1578 | -0- | -72 B | -0- | 83 | 1 | 1478 | 2 | Y | 15 | | | | | 79 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1402 | -0- | -365 B | -0- | 91 | 1 | 1297 | 2 | Y | 13 | | | | | 92 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1608 | -0- | -72 B | -0- | 104 | 1 | 1452 | 2 | Y | 47 | 99 | 1 | | | 40 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1563 | -0- | -80 B | -0- | 103 | 1 | 1436 | 2 | Y | 22 | | | | | 62 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1569 | N | 1569 | -0- | -0- B | -0- | 92 | 1 | 1469 | 2 | Y | 7 | | | | | 69 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1405 | -0- | -215 B | -0- | 76 | 1 | 1316 | 2 | Y | 12 | | | | | 81 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1423 | -0- | -127 B | -0- | 99 | 1 | 1290 | 2 | Y | 31 | 89 | 1 | | | 23 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1398 | -0- | -132 B | -0- | 81 | 1 | 1309 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1462 | N | 1462 | -0- | -0- B | -0- | 95 | 1 | 1339 | 2 | Y | 25 | 1 | 8 | | | 54 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,417 TOTAL CONDENSATE PROD: 245

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
PERRY GAS UNIT WELL #: 11H RRCID -> 236889 COMPL. DATE 01/08/2008 TOTAL DEPTH 11844 PERF.13018 - 14452

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7719 | X | 6983 | -0- | | -736 | B | -0- | 370 | 1 | 6587 | 2 | Y | 24 | | | | | 76 |
| | | | | | | | | | | 26 9 | | | | | | | | | |
| 02 | 6692 | X | 5943 | -0- | | -749 | B | -0- | 313 | 1 | 5626 | 2 | Y | 4 | | | | | 80 |
| | | | | | | | | | | 4 9 | | | | | | | | | |
| 03 | 7564 | X | 6918 | -0- | | -646 | B | -0- | 385 | 1 | 6499 | 2 | Y | 31 | 68 | 1 | | | 43 |
| | | | | | | | | | | 34 9 | | | | | | | | | |
| 04 | 7320 | X | 6611 | -0- | | -709 | B | -0- | 349 | 1 | 6226 | 2 | Y | 33 | 63 | 1 | 2 | 8 | 11 |
| | | | | | | | | | | 36 9 | | | | | | | | | |
| 05 | 7564 | X | 5952 | -0- | | -1612 | B | -0- | 390 | 1 | 5539 | 2 | Y | 21 | | | | | 32 |
| | | | | | | | | | | 23 9 | | | | | | | | | |
| 06 | 6750 | X | 6247 | -0- | | -503 | B | -0- | 418 | 1 | 5811 | 2 | Y | 16 | 2 | 1 | | | 46 |
| | | | | | | | | | | 18 9 | | | | | | | | | |
| 07 | 6913 | X | 6388 | -0- | | -525 | B | -0- | 426 | 1 | 5955 | 2 | Y | 6 | | | | | 52 |
| | | | | | | | | | | 7 9 | | | | | | | | | |
| 08 | 6913 | X | 6362 | -0- | | -551 | B | -0- | 373 | 1 | 5987 | 2 | Y | 2 | 2 | 8 | | | 52 |
| | | | | | | | | | | 2 9 | | | | | | | | | |
| 09 | 6600 | X | 6002 | -0- | | -598 | B | -0- | 321 | 1 | 5581 | 2 | Y | 91 | 100 | 1 | | | 43 |
| | | | | | | | | | | 100 9 | | | | | | | | | |
| 10 | 6448 | X | 6161 | -0- | | -287 | B | -0- | 437 | 1 | 5694 | 2 | Y | 27 | | | | | 70 |
| | | | | | | | | | | 30 9 | | | | | | | | | |
| 11 | 6240 | X | 3948 | -0- | | -2292 | B | -0- | 228 | 1 | 3714 | 2 | Y | 5 | | | | | 75 |
| | | | | | | | | | | 6 9 | | | | | | | | | |
| 12 | 6386 | X | 5738 | -0- | | -648 | B | -0- | 378 | 1 | 5356 | 2 | Y | 4 | 3 | 8 | | | 76 |
| | | | | | | | | | | 4 9 | | | | | | | | | |

TOTAL GAS PROD: 73,253 TOTAL CONDENSATE PROD: 264

ODOM, JR GU 1 WELL #: 17 RRCID -> 236968 COMPL. DATE 04/17/2008 TOTAL DEPTH 12517 PERF.11976 - 12312

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4148 | -0- | | -626 | B | -0- | 220 | 1 | 3920 | 2 | Y | 7 | | | | | 41 |
| | | | | | | | | | | 8 9 | | | | | | | | | |
| 02 | 4312 | X | 3747 | -0- | | -565 | B | -0- | 195 | 1 | 3519 | 2 | Y | 30 | 58 | 1 | | | 13 |
| | | | | | | | | | | 33 9 | | | | | | | | | |
| 03 | 4433 | X | 3844 | -0- | | -589 | B | -0- | 215 | 1 | 3621 | 2 | Y | 7 | | | | | 20 |
| | | | | | | | | | | 8 9 | | | | | | | | | |
| 04 | 4878 | X | 4878 | -0- | | -0- | B | -0- | 259 | 1 | 4613 | 2 | Y | 5 | | | | | 25 |
| | | | | | | | | | | 6 9 | | | | | | | | | |
| 05 | 4278 | X | 3441 | -0- | | -837 | B | -0- | 226 | 1 | 3207 | 2 | Y | 7 | | | | | 32 |
| | | | | | | | | | | 8 9 | | | | | | | | | |
| 06 | 4020 | X | 3683 | -0- | | -337 | B | -0- | 246 | 1 | 3418 | 2 | Y | 17 | | | | | 49 |
| | | | | | | | | | | 19 9 | | | | | | | | | |
| 07 | 5129 | X | 5129 | -0- | | -0- | B | -0- | 341 | 1 | 4768 | 2 | Y | 18 | 55 | 1 | | | 12 |
| | | | | | | | | | | 20 9 | | | | | | | | | |
| 08 | 5053 | X | 4107 | -0- | | -946 | B | -0- | 240 | 1 | 3859 | 2 | Y | 7 | | | | | 19 |
| | | | | | | | | | | 8 9 | | | | | | | | | |
| 09 | 4890 | X | 3750 | -0- | | -1140 | B | -0- | 204 | 1 | 3540 | 2 | Y | 5 | | | | | 24 |
| | | | | | | | | | | 6 9 | | | | | | | | | |
| 10 | 5115 | X | 3493 | -0- | | -1622 | B | -0- | 247 | 1 | 3224 | 2 | Y | 20 | | | | | 44 |
| | | | | | | | | | | 22 9 | | | | | | | | | |
| 11 | 4988 | X | 4988 | -0- | | -0- | B | -0- | 289 | 1 | 4693 | 2 | Y | 5 | | | | | 49 |
| | | | | | | | | | | 6 9 | | | | | | | | | |
| 12 | 5115 | X | 3893 | -0- | | -1222 | B | -0- | 255 | 1 | 3612 | 2 | Y | 24 | | | | | 73 |
| | | | | | | | | | | 26 9 | | | | | | | | | |

TOTAL GAS PROD: 49,101 TOTAL CONDENSATE PROD: 152

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 14 RRCID -> 239556 COMPL. DATE 08/04/2008 TOTAL DEPTH 12055 PERF.11704 - 11988

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 512 | -0- | -2185 B | -0- | 27 | 1 | 474 | 2 | Y | 10 | | | 24 |
| | | | | | | | 11 | 9 | | | | | | | |
| 02 | 2436 | X | 2379 | -0- | -57 B | -0- | 124 | 1 | 2233 | 2 | Y | 20 | | | 44 |
| | | | | | | | 22 | 9 | | | | | | | |
| 03 | 2703 | X | 2703 | -0- | -0- B | -0- | 149 | 1 | 2517 | 2 | Y | 34 | 65 | 1 | 13 |
| | | | | | | | 37 | 9 | | | | | | | |
| 04 | 2460 | X | 1999 | -0- | -461 B | -0- | 105 | 1 | 1871 | 2 | Y | 21 | | | 34 |
| | | | | | | | 23 | 9 | | | | | | | |
| 05 | 2635 | X | 2403 | -0- | -232 B | -0- | 155 | 1 | 2205 | 2 | Y | 39 | | | 73 |
| | | | | | | | 43 | 9 | | | | | | | |
| 06 | 2610 | X | 2488 | -0- | -122 B | -0- | 165 | 1 | 2290 | 2 | Y | 30 | | | 103 |
| | | | | | | | 33 | 9 | | | | | | | |
| 07 | 2697 | X | 2533 | -0- | -164 B | -0- | 167 | 1 | 2335 | 2 | Y | 28 | 82 | 1 | 49 |
| | | | | | | | 31 | 9 | | | | | | | |
| 08 | 2697 | X | 2536 | -0- | -161 B | -0- | 146 | 1 | 2340 | 2 | Y | 45 | 1 | 8 | 93 |
| | | | | | | | 50 | 9 | | | | | | | |
| 09 | 2490 | X | 2189 | -0- | -301 B | -0- | 118 | 1 | 2048 | 2 | Y | 21 | 80 | 1 | 34 |
| | | | | | | | 23 | 9 | | | | | | | |
| 10 | 2573 | X | 2465 | -0- | -108 B | -0- | 173 | 1 | 2260 | 2 | Y | 29 | | | 63 |
| | | | | | | | 32 | 9 | | | | | | | |
| 11 | 2490 | X | 2325 | -0- | -165 B | -0- | 133 | 1 | 2162 | 2 | Y | 27 | | | 90 |
| | | | | | | | 30 | 9 | | | | | | | |
| 12 | 2542 | X | 2373 | -0- | -169 B | -0- | 155 | 1 | 2192 | 2 | Y | 24 | 1 | 8 | 113 |
| | | | | | | | 26 | 9 | | | | | | | |

TOTAL GAS PROD: 26,905 TOTAL CONDENSATE PROD: 328

WARREN, SM GU1 WELL #: 15 RRCID -> 239568 COMPL. DATE 08/05/2008 TOTAL DEPTH 12137 PERF.11720 - 12016

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | DISPOSITIONS CODE | C M | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2756 | -0- | -282 B | -0- | 145 | 1 | 2581 | 2 | Y | 27 | | | 49 |
| | | | | | | | 30 | 9 | | | | | | | |
| 02 | 2716 | X | 2506 | -0- | -210 B | -0- | 130 | 1 | 2339 | 2 | Y | 34 | | | 83 |
| | | | | | | | 37 | 9 | | | | | | | |
| 03 | 3007 | X | 2753 | -0- | -254 B | -0- | 150 | 1 | 2525 | 2 | Y | 71 | 120 | 1 | 34 |
| | | | | | | | 78 | 9 | | | | | | | |
| 04 | 2790 | X | 2566 | -0- | -224 B | -0- | 134 | 1 | 2398 | 2 | Y | 31 | 1 | 8 | 64 |
| | | | | | | | 34 | 9 | | | | | | | |
| 05 | 2790 | X | 2486 | -0- | -304 B | -0- | 161 | 1 | 2283 | 2 | Y | 38 | | | 102 |
| | | | | | | | 42 | 9 | | | | | | | |
| 06 | 2700 | X | 2643 | -0- | -57 B | -0- | 175 | 1 | 2435 | 2 | Y | 30 | 1 | 1 | 131 |
| | | | | | | | 33 | 9 | | | | | | | |
| 07 | 2790 | X | 2712 | -0- | -78 B | -0- | 179 | 1 | 2502 | 2 | Y | 28 | 96 | 1 | 63 |
| | | | | | | | 31 | 9 | | | | | | | |
| 08 | 2759 | X | 2719 | -0- | -40 B | -0- | 157 | 1 | 2514 | 2 | Y | 44 | 1 | 8 | 106 |
| | | | | | | | 48 | 9 | | | | | | | |
| 09 | 2640 | X | 2521 | -0- | -119 B | -0- | 136 | 1 | 2362 | 2 | Y | 21 | 87 | 1 | 40 |
| | | | | | | | 23 | 9 | | | | | | | |
| 10 | 2728 | X | 2492 | -0- | -236 B | -0- | 175 | 1 | 2288 | 2 | Y | 26 | | | 66 |
| | | | | | | | 29 | 9 | | | | | | | |
| 11 | 2640 | X | 2540 | -0- | -100 B | -0- | 145 | 1 | 2364 | 2 | Y | 28 | | | 94 |
| | | | | | | | 31 | 9 | | | | | | | |
| 12 | 2728 | X | 2568 | -0- | -160 B | -0- | 168 | 1 | 2374 | 2 | Y | 24 | 1 | 8 | 117 |
| | | | | | | | 26 | 9 | | | | | | | |

TOTAL GAS PROD: 31,262 TOTAL CONDENSATE PROD: 402

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 10 RRCID -> 240002 COMPL. DATE 02/02/2008 TOTAL DEPTH 11996 PERF.11576 - 11823

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2381 | -0- | -223 B | -0- | 125 | 1 | 2232 | 2 | Y | 22 | 102 | 1 | | | 25 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2296 | N | 2185 | -0- | -111 B | -0- | 114 | 1 | 2051 | 2 | Y | 18 | | | | | 43 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2390 | -0- | -121 B | -0- | 133 | 1 | 2238 | 2 | Y | 17 | | | | | 60 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2284 | -0- | -26 B | -0- | 120 | 1 | 2146 | 2 | Y | 16 | | | | | 76 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2418 | N | 2058 | -0- | -360 B | -0- | 134 | 1 | 1903 | 2 | Y | 19 | | | | | 95 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2310 | N | 2054 | -0- | -256 B | -0- | 137 | 1 | 1904 | 2 | Y | 12 | 78 | 1 | | | 29 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2245 | -0- | -111 B | -0- | 148 | 1 | 2068 | 2 | Y | 26 | | | | | 55 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2414 | N | 2414 | -0- | -0- B | -0- | 141 | 1 | 2264 | 2 | Y | 8 | | | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2238 | N | 2238 | -0- | -0- B | -0- | 121 | 1 | 2110 | 2 | Y | 6 | | | | | 69 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2306 | N | 2306 | -0- | -0- B | -0- | 162 | 1 | 2116 | 2 | Y | 25 | 77 | 1 | | | 17 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2079 | -0- | -261 B | -0- | 120 | 1 | 1951 | 2 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 2340 | N | 2340 | -0- | -0- B | -0- | 152 | 1 | 2154 | 2 | Y | 31 | | | | | 55 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,974 TOTAL CONDENSATE PROD: 207

THRASH, A (CV) GU 1 WELL #: 16 RRCID -> 240199 COMPL. DATE 05/25/2008 TOTAL DEPTH 12480 PERF.12038 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 5314 | -0- | -483 B | -0- | 282 | 1 | 5030 | 2 | N | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5236 | X | 4800 | -0- | -436 B | -0- | 253 | 1 | 4545 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5580 | X | 5139 | -0- | -441 B | -0- | 287 | 1 | 4849 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 5190 | X | 4865 | -0- | -325 B | -0- | 258 | 1 | 4603 | 2 | N | 4 | | | | | 89 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 5301 | X | 4463 | -0- | -838 B | -0- | 293 | 1 | 4169 | 2 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 5130 | X | 4733 | -0- | -397 B | -0- | 318 | 1 | 4413 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 5301 | X | 4789 | -0- | -512 B | -0- | 319 | 1 | 4468 | 2 | N | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 5146 | X | 4901 | -0- | -245 B | -0- | 287 | 1 | 4613 | 2 | N | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4860 | X | 4496 | -0- | -364 B | -0- | 245 | 1 | 4251 | 2 | N | -0- | | | | | 95 |
| 10 | 4898 | X | 4866 | -0- | -32 B | -0- | 347 | 1 | 4519 | 2 | N | -0- | | | | | 95 |
| 11 | 4740 | X | 4597 | -0- | -143 B | -0- | 266 | 1 | 4329 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4898 | X | 4204 | -0- | -694 B | -0- | 277 | 1 | 3924 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,167 TOTAL CONDENSATE PROD: 22

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 15 RRCID -> 242121 COMPL. DATE 09/19/2008 TOTAL DEPTH 12328 PERF.12072 - 12400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2723 | -0- | -377 B | -0- | 144 | 1 | 2571 | 2 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2488 | -0- | -228 B | -0- | 129 | 1 | 2327 | 2 | Y | 29 | | | | | 55 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2724 | -0- | -252 B | -0- | 152 | 1 | 2561 | 2 | Y | 10 | | | | | 65 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2790 | X | 2072 | -0- | -718 B | -0- | 109 | 1 | 1940 | 2 | Y | 21 | | | | | 86 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2883 | X | 2275 | -0- | -608 B | -0- | 149 | 1 | 2118 | 2 | Y | 7 | 65 | 1 | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2186 | -0- | -484 B | -0- | 145 | 1 | 2021 | 2 | Y | 18 | | | | | 46 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2759 | X | 2215 | -0- | -544 B | -0- | 147 | 1 | 2062 | 2 | Y | 5 | | | | | 51 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2368 | N | 2368 | -0- | -0- B | -0- | 138 | 1 | 2221 | 2 | Y | 8 | | | | | 59 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2250 | N | 2250 | -0- | -0- B | -0- | 121 | 1 | 2108 | 2 | Y | 19 | 56 | 1 | | | 22 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2390 | N | 2390 | -0- | -0- B | -0- | 169 | 1 | 2206 | 2 | Y | 14 | | | | | 36 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2232 | -0- | -48 B | -0- | 129 | 1 | 2096 | 2 | Y | 6 | | | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 2370 | N | 2370 | -0- | -0- B | -0- | 155 | 1 | 2192 | 2 | Y | 21 | | | | | 63 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,293 TOTAL CONDENSATE PROD: 165

THRASH, A (CV) GU 1 WELL #: 14 RRCID -> 242619 COMPL. DATE 05/06/2008 TOTAL DEPTH 11250 PERF.12330 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4749 | -0- | -552 B | -0- | 252 | 1 | 4497 | 2 | Y | -0- | | | | | 3 |
| 02 | 4788 | X | 4038 | -0- | -750 B | -0- | 213 | 1 | 3825 | 2 | Y | -0- | | | | | 3 |
| 03 | 5146 | X | 4770 | -0- | -376 B | -0- | 267 | 1 | 4503 | 2 | Y | -0- | | | | | 3 |
| 04 | 4740 | X | 4499 | -0- | -241 B | -0- | 239 | 1 | 4260 | 2 | Y | -0- | | | | | 3 |
| 05 | 4836 | X | 4059 | -0- | -777 B | -0- | 267 | 1 | 3792 | 2 | Y | -0- | | | | | 3 |
| 06 | 4620 | X | 4365 | -0- | -255 B | -0- | 293 | 1 | 4072 | 2 | Y | -0- | | | | | 3 |
| 07 | 4774 | X | 4482 | -0- | -292 B | -0- | 299 | 1 | 4183 | 2 | Y | -0- | | | | | 3 |
| 08 | 4774 | X | 4335 | -0- | -439 B | -0- | 254 | 1 | 4081 | 2 | Y | -0- | | | | | 3 |
| 09 | 4500 | X | 4049 | -0- | -451 B | -0- | 220 | 1 | 3829 | 2 | Y | -0- | | | | | 3 |
| 10 | 4526 | X | 3785 | -0- | -741 B | -0- | 270 | 1 | 3515 | 2 | Y | -0- | | | | | 3 |
| 11 | 4380 | X | 4061 | -0- | -319 B | -0- | 235 | 1 | 3826 | 2 | Y | -0- | | | | | 3 |
| 12 | 4495 | X | 4115 | -0- | -380 B | -0- | 271 | 1 | 3844 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 51,307 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARNES, DA GU 1 WELL #: 14 RRCID -> 245851 COMPL. DATE 11/30/2008 TOTAL DEPTH 12091 PERF.12662 - 13800

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8742 | X | 5121 | -0- | -3621 | B | -0- | | 272 | 1 8 9 | 4841 | 2 | Y | 7 | 59 | 1 | | | 34 |
| 02 | 8540 | X | 6058 | -0- | -2482 | B | -0- | | 318 | 1 22 9 | 5718 | 2 | Y | 20 | | | | | 54 |
| 03 | 9083 | X | 7267 | -0- | -1816 | B | -0- | | 405 | 1 24 9 | 6838 | 2 | Y | 22 | | | | | 76 |
| 04 | 7590 | X | 6880 | -0- | -710 | B | -0- | | 364 | 1 20 9 | 6496 | 2 | Y | 18 | 71 | 1 | 1 | 8 | 22 |
| 05 | 6851 | X | 5548 | -0- | -1303 | B | -0- | | 364 | 1 15 9 | 5169 | 2 | Y | 14 | | | | | 36 |
| 06 | 7020 | X | 6353 | -0- | -667 | B | -0- | | 425 | 1 18 9 | 5910 | 2 | Y | 16 | 1 | 1 | | | 51 |
| 07 | 7254 | X | 6505 | -0- | -749 | B | -0- | | 433 | 1 19 9 | 6053 | 2 | Y | 17 | | | | | 68 |
| 08 | 7254 | X | 6632 | -0- | -622 | B | -0- | | 388 | 1 21 9 | 6223 | 2 | Y | 19 | 73 | 1 | 1 | 8 | 13 |
| 09 | 6870 | X | 6210 | -0- | -660 | B | -0- | | 337 | 1 21 9 | 5852 | 2 | Y | 19 | | | | | 32 |
| 10 | 6911 | X | 6911 | -0- | -0- | B | -0- | | 491 | 1 23 9 | 6397 | 2 | Y | 21 | | | | | 53 |
| 11 | 6990 | X | 6990 | -0- | -0- | B | -0- | | 404 | 1 19 9 | 6567 | 2 | Y | 17 | | | | | 70 |
| 12 | 6634 | X | 5881 | -0- | -753 | B | -0- | | 387 | 1 18 9 | 5476 | 2 | Y | 16 | 1 | 8 | | | 85 |

TOTAL GAS PROD: 76,356 TOTAL CONDENSATE PROD: 206

KIRKPATRICK, WILLARD P. GU1 WELL #: 14 RRCID -> 247221 COMPL. DATE 03/29/2009 TOTAL DEPTH 12329 PERF.12068 - 12388

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4337 | -0- | -344 | B | -0- | | 230 | 1 8 9 | 4099 | 2 | Y | 7 | | | | | 21 |
| 02 | 4228 | X | 3939 | -0- | -289 | B | -0- | | 206 | 1 32 9 | 3701 | 2 | Y | 29 | | | | | 50 |
| 03 | 4588 | X | 3811 | -0- | -777 | B | -0- | | 213 | 1 10 9 | 3588 | 2 | Y | 9 | | | | | 59 |
| 04 | 4350 | X | 1333 | -0- | -3017 | B | -0- | | 70 | 1 13 9 | 1250 | 2 | Y | 12 | | | | | 71 |
| 05 | 4495 | X | 4288 | -0- | -207 | B | -0- | | 281 | 1 8 9 | 3999 | 2 | Y | 7 | 58 | 1 | | | 20 |
| 06 | 4230 | X | 3804 | -0- | -426 | B | -0- | | 254 | 1 21 9 | 3529 | 2 | Y | 19 | | | | | 39 |
| 07 | 4371 | X | 4162 | -0- | -209 | B | -0- | | 277 | 1 6 9 | 3879 | 2 | Y | 5 | | | | | 44 |
| 08 | 4278 | X | 4125 | -0- | -153 | B | -0- | | 241 | 1 9 9 | 3875 | 2 | Y | 8 | | | | | 52 |
| 09 | 4140 | X | 3768 | -0- | -372 | B | -0- | | 204 | 1 22 9 | 3542 | 2 | Y | 20 | 54 | 1 | | | 18 |
| 10 | 4278 | X | 4203 | -0- | -75 | B | -0- | | 298 | 1 14 9 | 3891 | 2 | Y | 13 | | | | | 31 |
| 11 | 4020 | X | 3907 | -0- | -113 | B | -0- | | 226 | 1 7 9 | 3674 | 2 | Y | 6 | | | | | 37 |
| 12 | 4154 | X | 4013 | -0- | -141 | B | -0- | | 263 | 1 24 9 | 3726 | 2 | Y | 22 | | | | | 59 |

TOTAL GAS PROD: 45,690 TOTAL CONDENSATE PROD: 157

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 12 RRCID -> 248295 COMPL. DATE 03/30/2009 TOTAL DEPTH 12334 PERF.12187 - 12530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2970 | -0- | -347 B | -0- | 157 | 1 | 2805 | 2 | Y | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3220 | X | 1766 | -0- | -1454 B | -0- | 92 | 1 | 1654 | 2 | Y | 18 | | | | | 39 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3534 | X | 1255 | -0- | -2279 B | -0- | 74 | 1 | 1177 | 2 | Y | 4 | | | | | 43 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3270 | X | 3097 | -0- | -173 B | -0- | 167 | 1 | 2904 | 2 | Y | 24 | | | | | 67 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2065 | -0- | -1190 B | -0- | 139 | 1 | 1916 | 2 | Y | 9 | 54 | 1 | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2429 | -0- | -451 B | -0- | 165 | 1 | 2236 | 2 | Y | 25 | | | | | 47 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3193 | X | 2398 | -0- | -795 B | -0- | 163 | 1 | 2226 | 2 | Y | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3193 | X | 2497 | -0- | -696 B | -0- | 150 | 1 | 2336 | 2 | Y | 10 | 1 | 8 | | | 64 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2306 | -0- | -784 B | -0- | 128 | 1 | 2149 | 2 | Y | 26 | 65 | 1 | | | 25 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 2511 | X | 2438 | -0- | -73 B | -0- | 176 | 1 | 2244 | 2 | Y | 16 | | | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2430 | X | 2345 | -0- | -85 B | -0- | 139 | 1 | 2197 | 2 | Y | 8 | | | | | 49 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2377 | -0- | -134 B | -0- | 158 | 1 | 2187 | 2 | Y | 29 | 1 | 8 | | | 77 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,943 TOTAL CONDENSATE PROD: 184

MEMORIAL PRODUCTION OPER. LLC 559624
WEST TURNERTOWN WELL #: 1 RRCID -> 225018 COMPL. DATE 01/10/2007 TOTAL DEPTH 12250 PERF.10939 - 11225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| *11 | 14B2 EXT | | -0- | -0- | -0- | B | -1583 | | | | N | -0- | | | | | 7 |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | B | -1583 | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KANGERGA, EMILY WELL #: 1 RRCID -> 232100 COMPL. DATE 10/06/2007 TOTAL DEPTH 11500 PERF.10707 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1087 | N | 1087 | -0- | -0- B | -0- | 1086 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 38 |
| 02 | 1568 | N | 730 | -0- | -838 B | -0- | 711 | 3 | 19 | 9 | N | 17 | | | | | 55 |
| 03 | 722 | N | 722 | -0- | -0- B | -0- | 714 | 3 | 8 | 9 | N | 7 | | | | | 62 |
| 04 | 1457 | N | 1457 | -0- | -0- B | -0- | 1435 | 2 | 22 | 9 | N | 20 | | | | | 82 |
| 05 | 1472 | N | 1472 | -0- | -0- B | -0- | 1428 | 3 | 44 | 9 | N | 40 | | | | | 122 |
| 06 | 1461 | N | 1461 | -0- | -0- B | -0- | 1455 | 3 | 6 | 9 | N | 5 | | | | | 127 |
| 07 | 1519 | N | 1366 | -0- | -153 B | -0- | 1364 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 127 |
| 08 | 2082 | N | 2082 | -0- | -0- B | -0- | 465 | 1 | 1605 | 3 | N | 11 | | | | | 138 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1679 | N | 1679 | -0- | -0- B | -0- | 450 | 1 | 1227 | 3 | N | 2 | 2 | 8 | | | 138 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1269 | -0- | -95 B | -0- | 1269 | 3 | | | N | -0- | | | | | 138 |
| 11 | 2010 | N | 1286 | -0- | -724 B | -0- | 1250 | 3 | 36 | 9 | N | 33 | 1 | 8 | | | 170 |
| 12 | 1736 | N | NO RPT | -0- | -1736 B | -0- | | | | | N | NO RPT | | | | | 170 |

TOTAL GAS PROD: 14,611 TOTAL CONDENSATE PROD: 138

WOOLLEY WELL #: 1 RRCID -> 243109 COMPL. DATE 11/11/2007 TOTAL DEPTH 11650 PERF.10972 - 11241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
NEWSOME -A- WELL #: 1 RRCID -> 100896 COMPL. DATE 02/02/1982 TOTAL DEPTH 14150 PERF.11664 - 11892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 130 |
| 02 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | Y | -0- | | | | | 130 |
| 03 | 248 | N | 101 | -0- | -147 B | -0- | 101 | 2 | | | Y | -0- | | | | | 130 |
| 04 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 2 | | | Y | -0- | | | | | 130 |
| 05 | 341 | N | 136 | -0- | -205 B | -0- | 136 | 2 | | | Y | -0- | | | | | 130 |
| 06 | 309 | N | 309 | -0- | -0- B | -0- | 309 | 2 | | | Y | -0- | | | | | 130 |
| 07 | 217 | N | 157 | -0- | -60 B | -0- | 157 | 2 | | | Y | -0- | | | | | 130 |
| 08 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | Y | -0- | | | | | 130 |
| 09 | 300 | N | -0- | -0- | -300 B | -0- | | | | | Y | -0- | | | | | 130 |
| 10 | 222 | N | 222 | -0- | -0- B | -0- | 221 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 130 |
| 11 | 1985 | N | 1985 | -0- | -0- B | -0- | 1984 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 130 |
| *12 | 191 | N | 191 | -0- | -0- B | -0- | 190 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 130 |

TOTAL GAS PROD: 3,820 TOTAL CONDENSATE PROD: 3

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
SABINE OIL & GAS CORPORATION //CONT.// 742143
MORBY GAS UNIT 1 WELL #: 1 RRCID -> 110167 COMPL. DATE 03/22/1984 TOTAL DEPTH 11900 PERF.11552 - 11794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | B | -0- | 13 | 1 | 42 | 2 | N | 50 | 178 | 1 | | | 12 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 21 | N | 21 | -0- | -0- | B | -0- | 5 | 1 | 16 | 2 | N | -0- | | | | | 12 |
| 03 | 217 | N | 35 | -0- | -182 | B | -0- | 12 | 1 | 23 | 2 | N | -0- | | | | | 12 |
| 04 | 177 | N | 177 | -0- | -0- | B | -0- | 49 | 1 | 128 | 2 | N | -0- | | | | | 12 |
| 05 | 64 | N | 64 | -0- | -0- | B | -0- | 18 | 1 | 46 | 2 | N | -0- | | | | | 12 |
| 06 | 37 | N | 37 | -0- | -0- | B | -0- | 9 | 1 | 28 | 2 | N | -0- | | | | | 12 |
| 07 | 186 | N | 13 | -0- | -173 | B | -0- | 3 | 1 | 10 | 2 | N | -0- | | | | | 12 |
| 08 | 204 | N | 204 | -0- | -0- | B | -0- | 5 | 1 | 17 | 2 | N | 165 | | | | | 177 |
| | | | | | | | | 182 | 9 | | | | | | | | | |
| 09 | 71 | N | 71 | -0- | -0- | B | -0- | 8 | 1 | 27 | 2 | N | 33 | 183 | 1 | | | 27 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 17 | N | 17 | -0- | -0- | B | -0- | 2 | 1 | 7 | 2 | N | 7 | | | | | 34 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 210 | N | 20 | -0- | -190 | B | -0- | 5 | 1 | 12 | 2 | N | 3 | | | | | 37 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 74 | N | 74 | -0- | -0- | B | -0- | 19 | 1 | 51 | 2 | N | 4 | 1 | 8 | | | 40 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 843 TOTAL CONDENSATE PROD: 262

MCMOYLE UNIT 1 WELL #: 1 RRCID -> 110386 COMPL. DATE 04/16/1984 TOTAL DEPTH 11970 PERF.11772 - 11846

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1237 | N | 1237 | -0- | -0- | B | -0- | 1228 | 2 | 9 | 9 | N | 8 | | | | | 123 |
| 02 | 1386 | N | 1386 | -0- | -0- | B | -0- | 1379 | 2 | 7 | 9 | N | 6 | | | | | 129 |
| 03 | 1131 | N | 1131 | -0- | -0- | B | -0- | 1129 | 2 | 2 | 9 | N | 2 | | | | | 131 |
| 04 | 1200 | N | 1162 | -0- | -38 | B | -0- | 1160 | 2 | 2 | 9 | N | 2 | 1 | 7 | | | 132 |
| 05 | 1550 | N | 1104 | -0- | -446 | B | -0- | 1104 | 2 | | | N | -0- | | | | | 132 |
| 06 | 1457 | N | 1457 | -0- | -0- | B | -0- | 1457 | 2 | | | N | -0- | | | | | 132 |
| 07 | 1440 | N | 1440 | -0- | -0- | B | -0- | 1440 | 2 | | | N | -0- | | | | | 132 |
| 08 | 1116 | N | 848 | -0- | -268 | B | -0- | 848 | 2 | | | N | -0- | | | | | 132 |
| 09 | 1470 | N | 1064 | -0- | -406 | B | -0- | 1064 | 2 | | | N | -0- | | | | | 132 |
| 10 | 1426 | N | 983 | -0- | -443 | B | -0- | 982 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |
| 11 | 1019 | N | 1019 | -0- | -0- | B | -0- | 1019 | 2 | | | N | -0- | | | | | 132 |
| 12 | 1085 | N | 480 | -0- | -605 | B | -0- | 479 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |

TOTAL GAS PROD: 13,311 TOTAL CONDENSATE PROD: 20

TUCKER "G" GAS UNIT WELL #: 1 RRCID -> 112708 COMPL. DATE 05/31/1984 TOTAL DEPTH 12150 PERF.11800 - 12011

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 04 | T. A. | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | Y | -0- | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
SABINE OIL & GAS CORPORATION //CONT.// 742143
MORBY GAS UNIT 1 WELL #: 2 RRCID -> 162546 COMPL. DATE 02/23/1997 TOTAL DEPTH 12062 PERF.11650 - 11940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 661 | -0- | -238 B | -0- | 661 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 812 | X | 236 | -0- | -576 B | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2201 | X | 1916 | -0- | -285 B | -0- | 1916 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2130 | X | 1721 | -0- | -409 B | -0- | 1721 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 713 | X | 378 | -0- | -335 B | -0- | 378 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1860 | X | 146 | -0- | -1714 B | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1922 | X | 311 | -0- | -1611 B | -0- | 311 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 46 | -0- | -326 B | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1387 | N | 1387 | -0- | -0- B | -0- | 1387 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2068 | N | 2068 | -0- | -0- B | -0- | 2068 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1905 | N | 1905 | -0- | -0- B | -0- | 1905 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 732 | -0- | -694 B | -0- | 732 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,507 TOTAL CONDENSATE PROD: -0-

TUCKER "G" GAS UNIT WELL #: 2 RRCID -> 163191 COMPL. DATE 04/15/1997 TOTAL DEPTH 12204 PERF.11838 - 12084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWSOME -A- WELL #: 2 RRCID -> 163261 COMPL. DATE 04/14/1997 TOTAL DEPTH 12143 PERF.11760 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | -0- | -0- | -14 B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 17 | -0- | -107 B | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 24 | -0- | -69 B | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 19 | -0- | -11 B | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 10 | -0- | -21 B | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 64 | -0- | -29 B | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 441 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
SABINE OIL & GAS CORPORATION //CONT.// 742143
WYLIE HEIRS WELL #: 1 RRCID -> 227209 COMPL. DATE 02/25/2007 TOTAL DEPTH 12500 PERF.12169 - 12266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SND OPERATING, L.L.C. 797127
OVERTON GAS UNIT NO. 3 WELL #: 8 RRCID -> 215395 COMPL. DATE 07/18/2005 TOTAL DEPTH 11620 PERF.11412 - 11469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1249 | N | 1249 | -0- | -0- | B | -0- | 1237 | 2 | 12 | 9 | Y | 11 | | | | | 163 |
| 02 | T. A. | | 755 | -0- | 755 | B | 755 | 751 | 2 | 4 | 9 | Y | 4 | | | | | 167 |
| 03 | T. A. | | 1061 | -0- | 1061 | B | 1816 | 1046 | 2 | 15 | 9 | Y | 14 | 71 | 1 | | | 110 |
| 04 | T. A. | | 876 | -0- | 876 | B | 2692 | 29 | 1 | 819 | 2 | Y | 25 | | | | | 135 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 4293 | X | 1601 | -0- | -2692 | B | -0- | 328 | 1 | 1273 | 2 | Y | -0- | | | | | 135 |
| 06 | 917 | X | 917 | -0- | -0- | B | -0- | 915 | 2 | 2 | 9 | Y | 2 | 117 | 1 | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | 20 | 1 | | | -0- |
| 08 | 1085 | N | -0- | -0- | -1085 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,459 TOTAL CONDENSATE PROD: 56

OVERTON GAS UNIT NO. 3 WELL #: 9 RRCID -> 219092 COMPL. DATE 11/11/2005 TOTAL DEPTH 11750 PERF.11086 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1937 | N | 1937 | -0- | -0- | B | -0- | 1937 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1909 | N | 1909 | -0- | -0- | B | -0- | 1909 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 1790 | -0- | -39 | B | -0- | 1790 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1860 | N | 1755 | -0- | -105 | B | -0- | 61 | 1 | 1694 | 2 | Y | -0- | | | | | -0- |
| 05 | 2077 | N | 1665 | -0- | -412 | B | -0- | 341 | 1 | 1324 | 2 | Y | -0- | | | | | -0- |
| 06 | 1740 | N | 1629 | -0- | -111 | B | -0- | 1629 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,685 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
SND OPERATING, L.L.C. //CONT.// 797127
OVERTON GAS UNIT #16 WELL #: 3 RRCID -> 221313 COMPL. DATE 06/02/2006 TOTAL DEPTH 11663 PERF.10165 - 11448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON GAS UNIT #16 WELL #: 4 RRCID -> 222401 COMPL. DATE 08/18/2006 TOTAL DEPTH 11600 PERF.10135 - 11423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 612 | -0- | -225 B | -0- | 606 | 2 | 6 | 9 | N | 5 | | | | | 102 |
| 02 | 812 | N | 324 | -0- | -488 B | -0- | 324 | 2 | | | N | -0- | | | | | 102 |
| 03 | 868 | N | 547 | -0- | -321 B | -0- | 547 | 2 | | | N | -0- | | | | | 102 |
| 04 | 600 | N | 194 | -0- | -406 B | -0- | 194 | 2 | | | N | -0- | | | | | 102 |
| 05 | 688 | N | 688 | -0- | -0- B | -0- | 688 | 2 | | | N | -0- | | | | | 102 |
| 06 | 540 | N | 366 | -0- | -174 B | -0- | 341 | 2 | 25 | 9 | N | 23 | 100 | 1 | | | 25 |
| 07 | 898 | N | 898 | -0- | -0- B | -0- | 898 | 2 | | | N | -0- | | | | | 25 |
| 08 | 682 | N | 283 | -0- | -399 B | -0- | 283 | 2 | | | N | -0- | | | | | 25 |
| 09 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 2 | | | N | -0- | | | | | 25 |
| 10 | 899 | N | 44 | -0- | -855 B | -0- | 44 | 2 | | | N | -0- | | | | | 25 |
| 11 | 270 | N | 44 | -0- | -226 B | -0- | 33 | 2 | 11 | 9 | N | 10 | | | | | 35 |
| 12 | 248 | N | 229 | -0- | -19 B | -0- | 226 | 2 | 3 | 9 | N | 3 | | | | | 38 |

TOTAL GAS PROD: 4,474 TOTAL CONDENSATE PROD: 41

OVERTON GU 20 WELL #: 4 RRCID -> 223200 COMPL. DATE 10/27/2006 TOTAL DEPTH 11730 PERF.11012 - 11507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1338 | N | 1338 | -0- | -0- B | -0- | 1328 | 2 | 10 | 9 | N | 9 | | | | | 64 |
| 02 | 1120 | N | 963 | -0- | -157 B | -0- | 942 | 2 | 21 | 9 | N | 19 | | | | | 83 |
| 03 | 1240 | N | 1117 | -0- | -123 B | -0- | 1117 | 2 | | | N | -0- | | | | | 83 |
| 04 | 1290 | N | 1017 | -0- | -273 B | -0- | 1011 | 2 | 6 | 9 | N | 5 | | | | | 88 |
| 05 | 1066 | N | 1066 | -0- | -0- B | -0- | 1058 | 2 | 8 | 9 | N | 7 | | | | | 95 |
| 06 | 1080 | N | 1052 | -0- | -28 B | -0- | 1050 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 07 | 1032 | N | 1032 | -0- | -0- B | -0- | 1032 | 2 | | | N | -0- | | | | | 97 |
| 08 | 1054 | N | 987 | -0- | -67 B | -0- | 976 | 2 | 11 | 9 | N | 10 | | | | | 107 |
| 09 | 1023 | N | 1023 | -0- | -0- B | -0- | 1014 | 2 | 9 | 9 | N | 8 | | | | | 115 |
| 10 | 1045 | N | 1045 | -0- | -0- B | -0- | 1034 | 2 | 11 | 9 | N | 10 | | | | | 125 |
| 11 | 1016 | N | 1016 | -0- | -0- B | -0- | 1016 | 2 | | | N | -0- | | | | | 125 |
| *12 | 1063 | N | 1063 | -0- | -0- B | -0- | 1049 | 2 | 14 | 9 | N | 13 | | | | | 138 |

TOTAL GAS PROD: 12,719 TOTAL CONDENSATE PROD: 83

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
SND OPERATING, L.L.C. //CONT.// 797127
OVERTON GU 20 WELL #: 5 RRCID -> 227290 COMPL. DATE 03/09/2007 TOTAL DEPTH 11690 PERF.11304 - 11542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1341 | N | 1341 | -0- | -0- | B | -0- | 1341 | 2 | | | N | -0- | | | | | 172 |
| 02 | 1316 | N | 1244 | -0- | -72 | B | -0- | 1243 | 2 | 1 | 9 | N | 1 | | | | | 173 |
| 03 | 1426 | N | 986 | -0- | -440 | B | -0- | 979 | 2 | 7 | 9 | N | 6 | 152 | 1 | | | 27 |
| 04 | 1442 | N | 1442 | -0- | -0- | B | -0- | 1442 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1364 | N | 1295 | -0- | -69 | B | -0- | 1295 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1337 | N | 1337 | -0- | -0- | B | -0- | 1337 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1210 | N | 1210 | -0- | -0- | B | -0- | 1204 | 2 | 6 | 9 | N | 5 | | | | | 32 |
| 08 | 1382 | N | 1382 | -0- | -0- | B | -0- | 1376 | 2 | 6 | 9 | N | 5 | | | | | 37 |
| 09 | 1252 | N | 1252 | -0- | -0- | B | -0- | 1252 | 2 | | | N | -0- | | | | | 37 |
| 10 | 1257 | N | 1257 | -0- | -0- | B | -0- | 1248 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| *11 | 1350 | N | -0- | -0- | -1350 | B | -0- | | | | | N | -0- | 45 | 1 | | | -0- |
| 12 | 1302 | N | NO RPT | -0- | -1302 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,746 TOTAL CONDENSATE PROD: 25

OVERTON GU 20 WELL #: 2 RRCID -> 229505 COMPL. DATE 06/29/2007 TOTAL DEPTH 11750 PERF.11118 - 11524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | N | 606 | -0- | -0- | B | -0- | 604 | 2 | 2 | 9 | N | 2 | 172 | 1 | | | 30 |
| 02 | 471 | N | 471 | -0- | -0- | B | -0- | 468 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 03 | 237 | N | 237 | -0- | -0- | B | -0- | 237 | 2 | | | N | -0- | | | | | 33 |
| 04 | 600 | N | 419 | -0- | -181 | B | -0- | 409 | 2 | 10 | 9 | N | 9 | | | | | 42 |
| 05 | 527 | N | 450 | -0- | -77 | B | -0- | 450 | 2 | | | N | -0- | | | | | 42 |
| 06 | 387 | N | 387 | -0- | -0- | B | -0- | 370 | 2 | 17 | 9 | N | 15 | | | | | 57 |
| 07 | 460 | N | 460 | -0- | -0- | B | -0- | 460 | 2 | | | N | -0- | | | | | 57 |
| 08 | 465 | N | 414 | -0- | -51 | B | -0- | 414 | 2 | | | N | -0- | | | | | 57 |
| 09 | 396 | N | 396 | -0- | -0- | B | -0- | 396 | 2 | | | N | -0- | | | | | 57 |
| 10 | 465 | N | 355 | -0- | -110 | B | -0- | 355 | 2 | | | N | -0- | | | | | 57 |
| 11 | 447 | N | 447 | -0- | -0- | B | -0- | 425 | 2 | 22 | 9 | N | 20 | | | | | 77 |
| 12 | 403 | N | 202 | -0- | -201 | B | -0- | 202 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 4,844 TOTAL CONDENSATE PROD: 49

OVERTON GAS UNIT NO. 3 WELL #: 10 RRCID -> 233251 COMPL. DATE 10/11/2007 TOTAL DEPTH 11694 PERF.11322 - 11504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2340 | -0- | -47 | B | -0- | 2328 | 2 | 12 | 9 | N | 11 | | | | | 163 |
| 02 | 2156 | N | 2086 | -0- | -70 | B | -0- | 2086 | 2 | | | N | -0- | | | | | 163 |
| 03 | 2356 | N | 2267 | -0- | -89 | B | -0- | 2267 | 2 | | | N | -0- | 140 | 1 | | | 23 |
| 04 | 2250 | N | 2042 | -0- | -208 | B | -0- | 2042 | 2 | | | N | -0- | | | | | 23 |
| 05 | 2325 | N | 2143 | -0- | -182 | B | -0- | 2143 | 2 | | | N | -0- | | | | | 23 |
| 06 | 2190 | N | -0- | -0- | -2190 | B | -0- | | | | | N | -0- | 23 | 1 | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | -0- | -0- | -2139 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2449 | X | -0- | -0- | -2449 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,878 TOTAL CONDENSATE PROD: 11

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY 881167
CHILES WELL #: 3 RRCID -> 110934 COMPL. DATE 03/25/2006 TOTAL DEPTH 12339 PERF. 8858 - 12238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2616 | -0- | -887 B | -0- | 2559 | 2 | 57 | 9 | Y | 52 | 34 | 1 | 2 | 8 | 77 |
| 02 | 3556 | X | 2263 | -0- | -1293 B | -0- | 2263 | 2 | | | Y | -0- | 19 | 1 | | | 58 |
| 03 | 3348 | X | 2751 | -0- | -597 B | -0- | 2747 | 2 | 4 | 9 | Y | 4 | 24 | 1 | | | 38 |
| 04 | 2670 | X | 888 | -0- | -1782 B | -0- | 879 | 2 | 9 | 9 | Y | 8 | 18 | 1 | 4 | 8 | 24 |
| 05 | 2697 | X | 1302 | -0- | -1395 B | -0- | 1243 | 2 | 59 | 9 | Y | 54 | 11 | 1 | 1 | 8 | 66 |
| 06 | 2730 | X | 2109 | -0- | -621 B | -0- | 1984 | 2 | 125 | 9 | Y | 114 | 14 | 1 | 1 | 8 | 165 |
| 07 | 2821 | X | 2389 | -0- | -432 B | -0- | 2389 | 2 | | | Y | -0- | 13 | 1 | | | 152 |
| 08 | 2759 | X | 1553 | -0- | -1206 B | -0- | 1539 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 151 |
| 09 | 2100 | X | 1348 | -0- | -752 B | -0- | 1348 | 2 | | | Y | -0- | 4 | 1 | | | 147 |
| 10 | 2387 | X | 1364 | -0- | -1023 B | -0- | 1360 | 2 | 4 | 9 | Y | 4 | 15 | 1 | 4 | 8 | 132 |
| 11 | 2310 | X | 1396 | -0- | -914 B | -0- | 1390 | 2 | 6 | 9 | Y | 5 | 6 | 1 | 5 | 8 | 126 |
| 12 | 2387 | X | 1387 | -0- | -1000 B | -0- | 1387 | 2 | | | Y | -0- | 8 | 1 | | | 118 |

TOTAL GAS PROD: 21,366 TOTAL CONDENSATE PROD: 254

CHILES G U B-1 WELL #: 1 RRCID -> 113768 COMPL. DATE 09/07/1984 TOTAL DEPTH 12215 PERF.12054 - 12086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3362 | X | 3362 | -0- | -0- B | -0- | 3362 | 2 | | | N | -0- | | | | | 27 |
| 02 | 4424 | X | 3643 | -0- | -781 B | -0- | 3498 | 2 | 145 | 9 | N | 132 | | | | | 159 |
| 03 | 4898 | X | 3567 | -0- | -1331 B | -0- | 3481 | 2 | 86 | 9 | N | 78 | 175 | 1 | | | 62 |
| 04 | 4500 | X | 4121 | -0- | -379 B | -0- | 3989 | 2 | 132 | 9 | N | 120 | 178 | 1 | | | 4 |
| 05 | 4123 | X | 4053 | -0- | -70 B | -0- | 4053 | 2 | | | N | -0- | | | | | 4 |
| 06 | 4023 | X | 4023 | -0- | -0- B | -0- | 4023 | 2 | | | N | -0- | | | | | 4 |
| 07 | 4247 | X | 3618 | -0- | -629 B | -0- | 3413 | 2 | 205 | 9 | N | 186 | 190 | 1 | | | -0- |
| 08 | 4249 | X | 4249 | -0- | -0- B | -0- | 4249 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4357 | X | 4357 | -0- | -0- B | -0- | 4299 | 2 | 58 | 9 | N | 53 | | | | | 53 |
| 10 | 4154 | X | 4014 | -0- | -140 B | -0- | 3864 | 2 | 150 | 9 | N | 136 | 189 | 1 | | | -0- |
| 11 | 4110 | X | 4082 | -0- | -28 B | -0- | 3972 | 2 | 110 | 9 | N | 100 | | | | | 100 |
| *12 | 4433 | X | 3320 | -0- | -1113 B | -0- | 3219 | 2 | 101 | 9 | N | 92 | 192 | 1 | | | -0- |

TOTAL GAS PROD: 46,409 TOTAL CONDENSATE PROD: 897

GRAY WELL #: 1 RRCID -> 203990 COMPL. DATE 01/23/2004 TOTAL DEPTH 12325 PERF.11400 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
MCELROY WELL #: 1 RRCID -> 206052 COMPL. DATE 10/29/2004 TOTAL DEPTH 11720 PERF. 8150 - 11580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 512 | -0- | -15 B | -0- | 433 | 2 | 79 | 9 | N | 72 | 176 | 1 | | | 71 |
| 02 | 676 | N | 676 | -0- | -0- B | -0- | 548 | 2 | 128 | 9 | N | 116 | 1 | 8 | | | 186 |
| 03 | 605 | N | 605 | -0- | -0- B | -0- | 449 | 2 | 156 | 9 | N | 142 | 169 | 1 | 3 | 8 | 156 |
| 04 | 774 | N | 774 | -0- | -0- B | -0- | 635 | 2 | 139 | 9 | N | 126 | 179 | 1 | 1 | 8 | 102 |
| 05 | 744 | N | 657 | -0- | -87 B | -0- | 524 | 2 | 133 | 9 | N | 121 | 1 | 8 | | | 222 |
| 06 | 607 | N | 607 | -0- | -0- B | -0- | 479 | 2 | 128 | 9 | N | 116 | 176 | 1 | | | 162 |
| 07 | 806 | N | 485 | -0- | -321 B | -0- | 353 | 2 | 132 | 9 | N | 120 | 184 | 1 | 1 | 8 | 97 |
| 08 | 651 | N | 580 | -0- | -71 B | -0- | 453 | 2 | 127 | 9 | N | 115 | 1 | 8 | | | 211 |
| 09 | 600 | N | 523 | -0- | -77 B | -0- | 387 | 2 | 136 | 9 | N | 124 | 167 | 1 | 2 | 8 | 166 |
| 10 | 577 | N | 577 | -0- | -0- B | -0- | 469 | 2 | 108 | 9 | N | 98 | 178 | 1 | 1 | 8 | 85 |
| 11 | 570 | N | 561 | -0- | -9 B | -0- | 443 | 2 | 118 | 9 | N | 107 | | | | | 192 |
| *12 | 530 | N | 530 | -0- | -0- B | -0- | 411 | 2 | 119 | 9 | N | 108 | 168 | 1 | 1 | 8 | 131 |

TOTAL GAS PROD: 7,087 TOTAL CONDENSATE PROD: 1,365

HUFF WELL #: 1 RRCID -> 215589 COMPL. DATE 09/10/2005 TOTAL DEPTH 11750 PERF. 8258 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1350 | N | 1350 | -0- | -0- B | -0- | 1260 | 2 | 90 | 9 | N | 82 | | | | | 329 |
| 02 | 1761 | N | 1761 | -0- | -0- B | -0- | 1689 | 2 | 72 | 9 | N | 65 | 2 | 8 | | | 392 |
| 03 | 1850 | N | 1850 | -0- | -0- B | -0- | 1750 | 2 | 100 | 9 | N | 91 | 170 | 1 | 1 | 8 | 312 |
| 04 | 1636 | N | 1636 | -0- | -0- B | -0- | 1555 | 2 | 81 | 9 | N | 74 | 2 | 8 | | | 384 |
| 05 | 1798 | N | 490 | -0- | -1308 B | -0- | 449 | 2 | 41 | 9 | N | 37 | 168 | 1 | 1 | 8 | 252 |
| 06 | 1740 | N | 1573 | -0- | -167 B | -0- | 1470 | 2 | 103 | 9 | N | 94 | | | | | 346 |
| 07 | 1705 | N | 1564 | -0- | -141 B | -0- | 1464 | 2 | 100 | 9 | N | 91 | 169 | 1 | 2 | 8 | 266 |
| 08 | 1686 | N | 1686 | -0- | -0- B | -0- | 1599 | 2 | 87 | 9 | N | 79 | 1 | 8 | | | 344 |
| 09 | 1560 | N | 1560 | -0- | -0- B | -0- | 1473 | 2 | 87 | 9 | N | 79 | 180 | 1 | 2 | 8 | 241 |
| 10 | 1550 | N | 1480 | -0- | -70 B | -0- | 1396 | 2 | 84 | 9 | N | 76 | 1 | 8 | | | 316 |
| 11 | 1620 | N | 1319 | -0- | -301 B | -0- | 1236 | 2 | 83 | 9 | N | 75 | 175 | 1 | 1 | 8 | 215 |
| 12 | 1612 | N | 1183 | -0- | -429 B | -0- | 1097 | 2 | 86 | 9 | N | 78 | 1 | 8 | | | 292 |

TOTAL GAS PROD: 17,452 TOTAL CONDENSATE PROD: 921

POOLE WELL #: 2 RRCID -> 216325 COMPL. DATE 06/07/2010 TOTAL DEPTH 12410 PERF. 8186 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 775 | -0- | -124 B | -0- | 755 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 9 |
| 02 | 1092 | N | 783 | -0- | -309 B | -0- | 763 | 2 | 20 | 9 | Y | 18 | | | | | 27 |
| 03 | 837 | N | 642 | -0- | -195 B | -0- | 628 | 2 | 14 | 9 | Y | 13 | 25 | 1 | | | 15 |
| 04 | 1205 | N | 1205 | -0- | -0- B | -0- | 1183 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 15 |
| 05 | 1176 | N | 1176 | -0- | -0- B | -0- | 1157 | 2 | 19 | 9 | Y | 17 | | | | | 32 |
| 06 | 1589 | N | 1589 | -0- | -0- B | -0- | 1559 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 33 |
| 07 | 1782 | N | 1782 | -0- | -0- B | -0- | 1751 | 2 | 31 | 9 | Y | 28 | 32 | 1 | | | 29 |
| 08 | 1408 | N | 1408 | -0- | -0- B | -0- | 1382 | 2 | 26 | 9 | Y | 24 | 35 | 1 | | | 18 |
| 09 | 1590 | N | 1398 | -0- | -192 B | -0- | 1376 | 2 | 22 | 9 | Y | 20 | | | | | 38 |
| 10 | 1767 | N | 1106 | -0- | -661 B | -0- | 1086 | 2 | 20 | 9 | Y | 18 | 30 | 1 | | | 26 |
| 11 | 1350 | N | 1252 | -0- | -98 B | -0- | 1100 | 2 | 152 | 9 | Y | 138 | 40 | 1 | 2 | 8 | 122 |
| 12 | 1457 | N | 1312 | -0- | -145 B | -0- | 1216 | 2 | 96 | 9 | Y | 87 | 63 | 1 | 1 | 8 | 145 |

TOTAL GAS PROD: 14,428 TOTAL CONDENSATE PROD: 428

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
COLE WELL #: 2 RRCID -> 216653 COMPL. DATE 11/08/2005 TOTAL DEPTH 12360 PERF.11400 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 1 RRCID -> 224457 COMPL. DATE 02/25/2007 TOTAL DEPTH 11865 PERF. 8246 - 11570

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2686 | -0- | -321 | B | -0- | 2563 | 2 | 123 | 9 | N | 112 | 181 | 1 | 1 | 8 | 121 |
| 02 | 2576 | X | 2469 | -0- | -107 | B | -0- | 2384 | 2 | 85 | 9 | N | 77 | 2 | 8 | | | 196 |
| 03 | 2883 | X | 2513 | -0- | -370 | B | -0- | 2381 | 2 | 132 | 9 | N | 120 | 190 | 1 | 2 | 8 | 124 |
| 04 | 2790 | X | 2447 | -0- | -343 | B | -0- | 2380 | 2 | 67 | 9 | N | 61 | 3 | 8 | | | 182 |
| 05 | 2883 | X | 88 | -0- | -2795 | B | -0- | 82 | 2 | 6 | 9 | N | 5 | 159 | 1 | | | 28 |
| 06 | 2640 | X | 337 | -0- | -2303 | B | -0- | 331 | 2 | 6 | 9 | N | 5 | | | | | 33 |
| 07 | 2728 | X | 315 | -0- | -2413 | B | -0- | 313 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 08 | 2542 | X | 952 | -0- | -1590 | B | -0- | 893 | 2 | 59 | 9 | N | 54 | 2 | 8 | | | 87 |
| 09 | 2460 | X | 595 | -0- | -1865 | B | -0- | 554 | 2 | 41 | 9 | N | 37 | | | | | 124 |
| 10 | 809 | X | 809 | -0- | -0- | B | -0- | 766 | 2 | 43 | 9 | N | 39 | 1 | 8 | | | 162 |
| 11 | 930 | X | 905 | -0- | -25 | B | -0- | 860 | 2 | 45 | 9 | N | 41 | 174 | 1 | 1 | 8 | 28 |
| 12 | 961 | X | 910 | -0- | -51 | B | -0- | 854 | 2 | 56 | 9 | N | 51 | 1 | 8 | | | 78 |

TOTAL GAS PROD: 15,026 TOTAL CONDENSATE PROD: 604

CHILES G U B-1 WELL #: 2 RRCID -> 224711 COMPL. DATE N/A TOTAL DEPTH 12350 PERF.11956 - 12112

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7470 | X | 7470 | -0- | -0- | B | -0- | 94 | 1 | 7376 | 2 | Y | -0- | | | | | 27 |
| 02 | 5500 | X | 5500 | -0- | -0- | B | -0- | 84 | 1 | 5416 | 2 | Y | -0- | 22 | 1 | | | 5 |
| 03 | 6032 | X | 6032 | -0- | -0- | B | -0- | 94 | 1 | 5938 | 2 | Y | -0- | | | | | 5 |
| 04 | 4395 | X | 4395 | -0- | -0- | B | -0- | 94 | 1 | 4301 | 2 | Y | -0- | 4 | 1 | | | 1 |
| 05 | 4867 | X | 4867 | -0- | -0- | B | -0- | 104 | 1 | 4762 | 2 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4509 | X | 4509 | -0- | -0- | B | -0- | 108 | 1 | 4401 | 2 | Y | -0- | | | | | -0- |
| 07 | 4395 | X | 4395 | -0- | -0- | B | -0- | 86 | 1 | 4309 | 2 | Y | -0- | | | | | -0- |
| 08 | 3226 | X | 3226 | -0- | -0- | B | -0- | 49 | 1 | 3176 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3681 | X | 3681 | -0- | -0- | B | -0- | 65 | 1 | 3616 | 2 | Y | -0- | | | | | -0- |
| 10 | 3193 | X | 2185 | -0- | -1008 | B | -0- | 40 | 1 | 2145 | 2 | Y | -0- | | | | | -0- |
| 11 | 3090 | X | 1706 | -0- | -1384 | B | -0- | 20 | 1 | 1686 | 2 | Y | -0- | | | | | -0- |
| *12 | 3302 | X | 3302 | -0- | -0- | B | -0- | 59 | 1 | 3243 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 51,268 TOTAL CONDENSATE PROD: 2

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
CHILES G U B-1 WELL #: 3 RRCID -> 237267 COMPL. DATE 01/24/2008 TOTAL DEPTH 12072 PERF.12520 - 13163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3584 | -0- | -260 B | -0- | 43<br>164 | 1<br>9 | 3377 | 2 | Y | 149 | | | | | 149 |
| 02 | 5320 | X | 3872 | -0- | -1448 B | -0- | 58<br>98 | 1<br>9 | 3716 | 2 | Y | 89 | 169 | 1 | | | 69 |
| 03 | 5890 | X | 4878 | -0- | -1012 B | -0- | 74<br>132 | 1<br>9 | 4672 | 2 | Y | 120 | 1 | 8 | | | 188 |
| 04 | 5700 | X | 3530 | -0- | -2170 B | -0- | 73<br>121 | 1<br>9 | 3336 | 2 | Y | 110 | 183 | 1 | | | 115 |
| 05 | 4278 | X | 3520 | -0- | -758 B | -0- | 72<br>139 | 1<br>9 | 3309 | 2 | Y | 126 | 179 | 1 | | | 62 |
| 06 | 4710 | X | 2977 | -0- | -1733 B | -0- | 69<br>101 | 1<br>9 | 2807 | 2 | Y | 92 | | | | | 154 |
| 07 | 4867 | X | 2639 | -0- | -2228 B | -0- | 50<br>99 | 1<br>9 | 2490 | 2 | Y | 90 | 190 | 1 | | | 54 |
| 08 | 4867 | X | 3236 | -0- | -1631 B | -0- | 48<br>94 | 1<br>9 | 3094 | 2 | Y | 85 | | | | | 139 |
| 09 | 3794 | X | 3794 | -0- | -0- B | -0- | 64<br>139 | 1<br>9 | 3591 | 2 | Y | 126 | 156 | 1 | | | 109 |
| 10 | 4725 | X | 4725 | -0- | -0- B | -0- | 86<br>66 | 1<br>9 | 4573 | 2 | Y | 60 | | | | | 169 |
| 11 | 3808 | X | 3808 | -0- | -0- B | -0- | 45<br>77 | 1<br>9 | 3686 | 2 | Y | 70 | | | | | 239 |
| 12 | 3906 | X | 3532 | -0- | -374 B | -0- | 61<br>101 | 1<br>9 | 3370 | 2 | Y | 92 | 194 | 1 | | | 137 |

TOTAL GAS PROD: 44,095 TOTAL CONDENSATE PROD: 1,209

CHILES G U B-1 WELL #: 5H RRCID -> 271356 COMPL. DATE 09/18/2013 TOTAL DEPTH 11981 PERF.12436 - 15128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | -0- | -0- | -1457 B | -0- | | | | | Y | -0- | | | | | 140 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 140 |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 140 |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 140 |
| 05 | 0 | A | -0- | -0- | -0- B | -0- | | | | | Y | -0- | 140 | 1 | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 04/11/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILES WELL #: 5H RRCID -> 271985 COMPL. DATE 05/16/2014 TOTAL DEPTH 12207 PERF.12230 - 16354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 56222 | -0- | 56222 B | 56222 | 55302 | 2 | 920 | 9 | Y | 836 | 870 | 1 | | | 288 |
| 02 | 0 | W | 51936 | -0- | 51936 B | 108158 | 51159 | 2 | 777 | 9 | Y | 706 | 670 | 1 | 1 | 8 | 323 |
| 03 | 166127 | X | 57969 | -0- | -108158 B | -0- | 56946 | 2 | 1023 | 9 | Y | 930 | 913 | 1 | | | 340 |
| 04 | 58620 | X | 50685 | -0- | -7935 B | -0- | 49791 | 2 | 894 | 9 | Y | 813 | 869 | 1 | | | 284 |
| 05 | 57505 | X | 39007 | -0- | -18498 B | -0- | 38218 | 2 | 789 | 9 | Y | 717 | 698 | 1 | | | 303 |
| 06 | 56100 | X | 36089 | -0- | -20011 B | -0- | 35305 | 2 | 784 | 9 | Y | 713 | 683 | 1 | | | 333 |
| 07 | 57970 | X | 28309 | -0- | -29661 B | -0- | 27629 | 2 | 680 | 9 | Y | 618 | 576 | 1 | | | 375 |
| 08 | 47058 | X | 21697 | -0- | -25361 B | -0- | 21119 | 2 | 578 | 9 | Y | 525 | 536 | 1 | | | 364 |
| 09 | 45540 | X | 23250 | -0- | -22290 B | -0- | 22765 | 2 | 485 | 9 | Y | 441 | 436 | 1 | | | 369 |
| 10 | 38998 | X | 27864 | -0- | -11134 B | -0- | 27264 | 2 | 600 | 9 | Y | 545 | 523 | 1 | | | 391 |
| 11 | 36090 | X | 27590 | -0- | -8500 B | -0- | 26917 | 2 | 673 | 9 | Y | 612 | 653 | 1 | | | 350 |
| *12 | 36556 | X | 36556 | -0- | -0- B | -0- | 35971 | 2 | 585 | 9 | Y | 532 | 556 | 1 | | | 326 |

TOTAL GAS PROD: 457,174 TOTAL CONDENSATE PROD: 7,988

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
CHILES WELL #: 4H RRCID -> 272628 COMPL. DATE 05/17/2014 TOTAL DEPTH 12329 PERF.12182 - 17721

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95852 | X | 69044 | -0- | -26808 B | -0- | 67819 | 2 | 1225 | 9 | Y | 1114 | 1272 | 1 | | | -0- |
| 02 | 69216 | X | 66428 | -0- | -2788 B | -0- | 65457 | 2 | 971 | 9 | Y | 883 | 820 | 1 | | | 63 |
| 03 | 76632 | X | 69624 | -0- | -7008 B | -0- | 68329 | 2 | 1295 | 9 | Y | 1177 | 1131 | 1 | | | 109 |
| 04 | 72750 | X | 58286 | -0- | -14464 B | -0- | 57275 | 2 | 1011 | 9 | Y | 919 | 982 | 1 | | | 46 |
| 05 | 73532 | X | 63375 | -0- | -10157 B | -0- | 62298 | 2 | 1077 | 9 | Y | 979 | 953 | 1 | | | 72 |
| 06 | 71160 | X | 58456 | -0- | -12704 B | -0- | 57482 | 2 | 974 | 9 | Y | 885 | 849 | 1 | | | 108 |
| 07 | 73532 | X | 57635 | -0- | -15897 B | -0- | 56696 | 2 | 939 | 9 | Y | 854 | 796 | 1 | | | 166 |
| 08 | 57412 | X | 57297 | -0- | -115 B | -0- | 56407 | 2 | 890 | 9 | Y | 809 | 825 | 1 | | | 150 |
| 09 | 55560 | X | 46667 | -0- | -8893 B | -0- | 45849 | 2 | 818 | 9 | Y | 744 | 736 | 1 | | | 158 |
| 10 | 57412 | X | 49652 | -0- | -7760 B | -0- | 48783 | 2 | 869 | 9 | Y | 790 | 745 | 1 | | | 203 |
| 11 | 55560 | X | 47249 | -0- | -8311 B | -0- | 46329 | 2 | 920 | 9 | Y | 836 | 893 | 1 | | | 146 |
| 12 | 57412 | X | 48789 | -0- | -8623 B | -0- | 48001 | 2 | 788 | 9 | Y | 716 | 741 | 1 | | | 121 |

TOTAL GAS PROD: 692,502 TOTAL CONDENSATE PROD: 10,706

CHILES G U B-1 WELL #: 4H RRCID -> 272645 COMPL. DATE 03/18/2014 TOTAL DEPTH 11971 PERF.12265 - 15900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68138 | X | 50586 | -0- | -17552 B | -0- | 49348 | 2 | 1238 | 9 | Y | 1125 | 1089 | 1 | | | 36 |
| 02 | 56672 | X | 44996 | -0- | -11676 B | -0- | 44037 | 2 | 959 | 9 | Y | 872 | 888 | 1 | | | 20 |
| 03 | 62744 | X | 47675 | -0- | -15069 B | -0- | 46563 | 2 | 1112 | 9 | Y | 1011 | 1031 | 1 | | | -0- |
| 04 | 48960 | X | 47531 | -0- | -1429 B | -0- | 46518 | 2 | 1013 | 9 | Y | 921 | 901 | 1 | | | 20 |
| 05 | 50592 | X | 47908 | -0- | -2684 B | -0- | 47057 | 2 | 851 | 9 | Y | 774 | 776 | 1 | | | 18 |
| 06 | 48960 | X | 45577 | -0- | -3383 B | -0- | 44759 | 2 | 818 | 9 | Y | 744 | 748 | 1 | | | 14 |
| 07 | 59048 | X | 59048 | -0- | -0- B | -0- | 57981 | 2 | 1067 | 9 | Y | 970 | 908 | 1 | | | 76 |
| 08 | 61311 | X | 61311 | -0- | -0- B | -0- | 60341 | 2 | 970 | 9 | Y | 882 | 958 | 1 | | | -0- |
| 09 | 55467 | X | 55467 | -0- | -0- B | -0- | 54568 | 2 | 899 | 9 | Y | 817 | 761 | 1 | | | 56 |
| 10 | 55583 | X | 49519 | -0- | -6064 B | -0- | 48727 | 2 | 792 | 9 | Y | 720 | 675 | 1 | | | 101 |
| 11 | 53790 | X | 43059 | -0- | -10731 B | -0- | 42348 | 2 | 711 | 9 | Y | 646 | 681 | 1 | | | 66 |
| 12 | 55583 | X | 40502 | -0- | -15081 B | -0- | 39972 | 2 | 530 | 9 | Y | 482 | 461 | 1 | | | 87 |

TOTAL GAS PROD: 593,179 TOTAL CONDENSATE PROD: 9,964

CHILES G U B-1 WELL #: 6H RRCID -> 272646 COMPL. DATE 03/18/2014 TOTAL DEPTH 11989 PERF.12224 - 15429

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75299 | X | 58858 | -0- | -16441 B | -0- | 57490 | 2 | 1368 | 9 | Y | 1244 | 1225 | 1 | | | 19 |
| 02 | 68012 | X | 51771 | -0- | -16241 B | -0- | 50692 | 2 | 1079 | 9 | Y | 981 | 999 | 1 | | | 1 |
| 03 | 71300 | X | 53257 | -0- | -18043 B | -0- | 52035 | 2 | 1222 | 9 | Y | 1111 | 1112 | 1 | | | -0- |
| 04 | 69000 | X | 52578 | -0- | -16422 B | -0- | 51494 | 2 | 1084 | 9 | Y | 985 | 963 | 1 | | | 22 |
| 05 | 58869 | X | 53874 | -0- | -4995 B | -0- | 52893 | 2 | 981 | 9 | Y | 892 | 893 | 1 | 1 | 8 | 20 |
| 06 | 56970 | X | 48360 | -0- | -8610 B | -0- | 47468 | 2 | 892 | 9 | Y | 811 | 816 | 1 | | | 15 |
| 07 | 57319 | X | 51625 | -0- | -5694 B | -0- | 50666 | 2 | 959 | 9 | Y | 872 | 816 | 1 | | | 71 |
| 08 | 54343 | X | 49437 | -0- | -4906 B | -0- | 48637 | 2 | 800 | 9 | Y | 727 | 793 | 1 | | | 5 |
| 09 | 52590 | X | 49262 | -0- | -3328 B | -0- | 48447 | 2 | 815 | 9 | Y | 741 | 691 | 1 | | | 55 |
| 10 | 53878 | X | 50424 | -0- | -3454 B | -0- | 49596 | 2 | 828 | 9 | Y | 753 | 706 | 1 | | | 102 |
| 11 | 49950 | X | 49603 | -0- | -347 B | -0- | 48761 | 2 | 842 | 9 | Y | 765 | 805 | 1 | | | 62 |
| 12 | 51615 | X | 46105 | -0- | -5510 B | -0- | 45425 | 2 | 680 | 9 | Y | 618 | 570 | 1 | | | 110 |

TOTAL GAS PROD: 615,154 TOTAL CONDENSATE PROD: 10,500

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
CHILES G U B-1 WELL #: 7H RRCID -> 273051 COMPL. DATE 12/04/2014 TOTAL DEPTH 12168 PERF.12359 - 14175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48112 | X | 35890 | -0- | -12222 | B | -0- | 34986 | 2 | 904 | 9 | Y | 822 | 769 | 1 | | | 73 |
| 02 | 47432 | X | 31578 | -0- | -15854 | B | -0- | 30901 | 2 | 677 | 9 | Y | 615 | 626 | 1 | | | 62 |
| 03 | 52514 | X | 33749 | -0- | -18765 | B | -0- | 32995 | 2 | 754 | 9 | Y | 685 | 727 | 1 | | | 20 |
| 04 | 50820 | X | 32819 | -0- | -18001 | B | -0- | 32123 | 2 | 696 | 9 | Y | 633 | 619 | 1 | | | 34 |
| 05 | 41478 | X | 26479 | -0- | -14999 | B | -0- | 25920 | 2 | 559 | 9 | Y | 508 | 509 | 1 | | | 33 |
| 06 | 34740 | X | 25276 | -0- | -9464 | B | -0- | 24795 | 2 | 481 | 9 | Y | 437 | 439 | 1 | | | 31 |
| 07 | 34968 | X | 17391 | -0- | -17577 | B | -0- | 17018 | 2 | 373 | 9 | Y | 339 | 318 | 1 | | | 52 |
| 08 | 33914 | X | 18049 | -0- | -15865 | B | -0- | 17712 | 2 | 337 | 9 | Y | 306 | 335 | 1 | | | 23 |
| 09 | 32820 | X | 19075 | -0- | -13745 | B | -0- | 18710 | 2 | 365 | 9 | Y | 332 | 310 | 1 | | | 45 |
| 10 | 26474 | X | 24006 | -0- | -2468 | B | -0- | 23549 | 2 | 457 | 9 | Y | 415 | 389 | 1 | | | 71 |
| 11 | 25290 | X | 23079 | -0- | -2211 | B | -0- | 22626 | 2 | 453 | 9 | Y | 412 | 434 | 1 | | | 49 |
| *12 | 21873 | X | 21873 | -0- | -0- | B | -0- | 21086 | 2 | 787 | 9 | Y | 715 | 592 | 1 | | | 172 |

TOTAL GAS PROD: 309,264 TOTAL CONDENSATE PROD: 6,219

CHILES WELL #: 6H RRCID -> 273099 COMPL. DATE 08/06/2014 TOTAL DEPTH 12436 PERF.12308 - 16831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78895 | X | 65857 | -0- | -13038 | B | -0- | 64453 | 2 | 1404 | 9 | Y | 1276 | 1172 | 1 | | | 114 |
| 02 | 71260 | X | 50083 | -0- | -21177 | B | -0- | 49005 | 2 | 1078 | 9 | Y | 980 | 932 | 1 | | | 162 |
| 03 | 77841 | X | 54293 | -0- | -23548 | B | -0- | 53202 | 2 | 1091 | 9 | Y | 992 | 975 | 1 | | | 179 |
| 04 | 70230 | X | 49657 | -0- | -20573 | B | -0- | 48724 | 2 | 933 | 9 | Y | 848 | 906 | 1 | | | 121 |
| 05 | 67642 | X | 57449 | -0- | -10193 | B | -0- | 56428 | 2 | 1021 | 9 | Y | 928 | 903 | 1 | | | 146 |
| 06 | 63720 | X | 52368 | -0- | -11352 | B | -0- | 51555 | 2 | 813 | 9 | Y | 739 | 709 | 1 | | | 176 |
| 07 | 55459 | X | 52285 | -0- | -3174 | B | -0- | 51493 | 2 | 792 | 9 | Y | 720 | 671 | 1 | | | 225 |
| 08 | 47833 | X | 47206 | -0- | -627 | B | -0- | 46467 | 2 | 739 | 9 | Y | 672 | 686 | 1 | | | 211 |
| 09 | 52291 | X | 52291 | -0- | -0- | B | -0- | 51332 | 2 | 959 | 9 | Y | 872 | 863 | 1 | | | 220 |
| 10 | 47833 | X | 44439 | -0- | -3394 | B | -0- | 43679 | 2 | 760 | 9 | Y | 691 | 664 | 1 | | | 247 |
| 11 | 46290 | X | 40437 | -0- | -5853 | B | -0- | 39617 | 2 | 820 | 9 | Y | 745 | 789 | 1 | | | 203 |
| 12 | 47833 | X | 38151 | -0- | -9682 | B | -0- | 37491 | 2 | 660 | 9 | Y | 600 | 626 | 1 | | | 177 |

TOTAL GAS PROD: 604,516 TOTAL CONDENSATE PROD: 10,063

WAGNER OIL COMPANY 891175
ARMSTRONG DEEP WELL #: 1 RRCID -> 235941 COMPL. DATE 01/17/2008 TOTAL DEPTH 12561 PERF.12132 - 12386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1325 | -0- | -969 | B | -0- | 97 | 1 | 1224 | 2 | N | 4 | | | | | 146 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1543 | N | 1543 | -0- | -0- | B | -0- | 111 | 1 | 1426 | 2 | N | 5 | | | | | 151 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1395 | -0- | -0- | B | -0- | 101 | 1 | 1293 | 2 | N | 1 | | | | | 152 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1674 | N | 1674 | -0- | -0- | B | -0- | 111 | 1 | 1559 | 2 | N | 4 | | | | | 156 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1693 | -0- | -12 | B | -0- | 120 | 1 | 1567 | 2 | N | 5 | | | | | 161 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1440 | -0- | -0- | B | -0- | 94 | 1 | 1345 | 2 | N | 1 | | | | | 162 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1369 | -0- | -429 | B | -0- | 81 | 1 | 1288 | 2 | N | -0- | | | | | 162 |
| 08 | 1736 | N | 1240 | -0- | -496 | B | -0- | 60 | 1 | 1180 | 2 | N | -0- | | | | | 162 |
| 09 | 2840 | N | 2840 | -0- | -0- | B | -0- | 124 | 1 | 2699 | 2 | N | 15 | | | | | 177 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2079 | N | 2079 | -0- | -0- | B | -0- | 145 | 1 | 1928 | 2 | N | 5 | | | | | 182 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1867 | N | 1867 | -0- | -0- | B | -0- | 148 | 1 | 1708 | 2 | N | 10 | | | | | 192 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2697 | N | 2146 | -0- | -551 | B | -0- | 152 | 1 | 1986 | 2 | N | 7 | | | | | 199 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,611 TOTAL CONDENSATE PROD: 57

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER OIL COMPANY //CONT.// 891175
ARMSTRONG D WELL #: 2 RRCID -> 246793 COMPL. DATE 09/17/2008 TOTAL DEPTH 12718 PERF.12572 - 12836

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 541 | -0- | -327 B | -0- | 40 | 1 | 501 | 2 | N | -0- | | | | | 113 |
| 02 | 560 | N | 558 | -0- | -2 B | -0- | 40 | 1 | 518 | 2 | N | -0- | | | | | 113 |
| 03 | 799 | N | 799 | -0- | -0- B | -0- | 58 | 1 | 741 | 2 | N | -0- | | | | | 113 |
| 04 | 801 | N | 801 | -0- | -0- B | -0- | 53 | 1 | 748 | 2 | N | -0- | | | | | 113 |
| 05 | 855 | N | 855 | -0- | -0- B | -0- | 60 | 1 | 795 | 2 | N | -0- | | | | | 113 |
| 06 | 855 | N | 855 | -0- | -0- B | -0- | 56 | 1 | 799 | 2 | N | -0- | | | | | 113 |
| 07 | 868 | N | 651 | -0- | -217 B | -0- | 38 | 1 | 613 | 2 | N | -0- | | | | | 113 |
| 08 | 868 | N | -0- | -0- | -868 B | -0- | | | | | N | -0- | 113 | 1 | | | -0- |
| 09 | 870 | N | -0- | -0- | -870 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 651 | N | -0- | -0- | -651 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,060 TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
OVERTON GAS UNIT NO. 3 WELL #: 2 RRCID -> 163839 COMPL. DATE 05/08/1997 TOTAL DEPTH 12700 PERF.11257 - 11470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 389 | -0- | -14 B | -0- | 17 | 1 | 372 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 224 | N | 166 | -0- | -58 B | -0- | 7 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 43 | -0- | -205 B | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 19 | -0- | -221 B | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 134 | -0- | -83 B | -0- | 6 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 27 | -0- | -33 B | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 13 | -0- | -18 B | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- B | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- B | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- B | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 B | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 B | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 927 TOTAL CONDENSATE PROD: -0-

OVERTON GAS UNIT NO.11 WELL #: 2 RRCID -> 166936 COMPL. DATE 01/06/1998 TOTAL DEPTH 12650 PERF.11164 - 11390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 316 | -0- | -149 B | -0- | 14 | 1 | 302 | 2 | Y | -0- | | | | | 15 |
| 02 | 702 | N | 702 | -0- | -0- B | -0- | 30 | 1 | 672 | 2 | Y | -0- | | | | | 15 |
| 03 | 561 | N | 561 | -0- | -0- B | -0- | 24 | 1 | 537 | 2 | Y | -0- | | | | | 15 |
| 04 | 502 | N | 502 | -0- | -0- B | -0- | 22 | 1 | 480 | 2 | Y | -0- | | | | | 15 |
| 05 | 434 | N | 422 | -0- | -12 B | -0- | 18 | 1 | 404 | 2 | Y | -0- | | | | | 15 |
| 06 | 420 | N | 284 | -0- | -136 B | -0- | 12 | 1 | 272 | 2 | Y | -0- | | | | | 15 |
| 07 | 494 | N | 494 | -0- | -0- B | -0- | 21 | 1 | 473 | 2 | Y | -0- | | | | | 15 |
| 08 | 279 | N | 257 | -0- | -22 B | -0- | 11 | 1 | 246 | 2 | Y | -0- | | | | | 15 |
| 09 | 270 | N | 211 | -0- | -59 B | -0- | 9 | 1 | 202 | 2 | Y | -0- | | | | | 15 |
| 10 | 279 | N | 208 | -0- | -71 B | -0- | 9 | 1 | 199 | 2 | Y | -0- | | | | | 15 |
| 11 | 588 | N | 588 | -0- | -0- B | -0- | 25 | 1 | 563 | 2 | Y | -0- | | | | | 15 |
| *12 | 456 | N | 456 | -0- | -0- B | -0- | 20 | 1 | 436 | 2 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 5,001 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GU 11 WELL #: 1 RRCID -> 193887 COMPL. DATE 12/10/2002 TOTAL DEPTH 12300 PERF.11190 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 612 | -0- | -163 B | -0- | 26 | 1 | 586 | 2 | Y | -0- | | | | | 34 |
| 02 | 336 | N | 319 | -0- | -17 B | -0- | 14 | 1 | 305 | 2 | Y | -0- | | | | | 34 |
| 03 | 863 | N | 863 | -0- | -0- B | -0- | 37 | 1 | 826 | 2 | Y | -0- | | | | | 34 |
| 04 | 562 | N | 562 | -0- | -0- B | -0- | 24 | 1 | 538 | 2 | Y | -0- | | | | | 34 |
| 05 | 480 | N | 480 | -0- | -0- B | -0- | 21 | 1 | 459 | 2 | Y | -0- | | | | | 34 |
| 06 | 450 | N | 450 | -0- | -0- B | -0- | 19 | 1 | 431 | 2 | Y | -0- | | | | | 34 |
| 07 | 617 | N | 617 | -0- | -0- B | -0- | 27 | 1 | 590 | 2 | Y | -0- | | | | | 34 |
| 08 | 483 | N | 483 | -0- | -0- B | -0- | 21 | 1 | 462 | 2 | Y | -0- | | | | | 34 |
| 09 | 533 | N | 533 | -0- | -0- B | -0- | 23 | 1 | 510 | 2 | Y | -0- | | | | | 34 |
| 10 | 620 | N | 553 | -0- | -67 B | -0- | 24 | 1 | 529 | 2 | Y | -0- | | | | | 34 |
| 11 | 480 | N | 423 | -0- | -57 B | -0- | 18 | 1 | 405 | 2 | Y | -0- | | | | | 34 |
| *12 | 645 | N | 645 | -0- | -0- B | -0- | 28 | 1 | 617 | 2 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 6,540 TOTAL CONDENSATE PROD: -0-

OVERTON GU 8 WELL #: 1 RRCID -> 198381 COMPL. DATE 02/28/2003 TOTAL DEPTH 12225 PERF.11080 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 711 | -0- | -312 B | -0- | 31 | 1 | 680 | 2 | Y | -0- | | | | | 117 |
| 02 | 1001 | N | 1001 | -0- | -0- B | -0- | 43 | 1 | 958 | 2 | Y | -0- | | | | | 117 |
| 03 | 706 | N | 706 | -0- | -0- B | -0- | 30 | 1 | 674 | 2 | Y | 2 | 2 | 8 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 903 | N | 903 | -0- | -0- B | -0- | 39 | 1 | 864 | 2 | Y | -0- | | | | | 117 |
| 05 | 1023 | N | 810 | -0- | -213 B | -0- | 35 | 1 | 775 | 2 | Y | -0- | | | | | 117 |
| 06 | 630 | N | 461 | -0- | -169 B | -0- | 20 | 1 | 441 | 2 | Y | -0- | | | | | 117 |
| 07 | 899 | N | 485 | -0- | -414 B | -0- | 21 | 1 | 464 | 2 | Y | -0- | | | | | 117 |
| 08 | 899 | X | 544 | -0- | -355 B | -0- | 23 | 1 | 521 | 2 | Y | -0- | | | | | 117 |
| 09 | 1182 | X | 1182 | -0- | -0- B | -0- | 51 | 1 | 1131 | 2 | Y | -0- | | | | | 117 |
| 10 | 775 | X | 623 | -0- | -152 B | -0- | 27 | 1 | 596 | 2 | Y | -0- | | | | | 117 |
| 11 | 540 | X | 280 | -0- | -260 B | -0- | 12 | 1 | 268 | 2 | Y | -0- | | | | | 117 |
| 12 | 1209 | X | 404 | -0- | -805 B | -0- | 17 | 1 | 387 | 2 | Y | -0- | | | | | 117 |

TOTAL GAS PROD: 8,110 TOTAL CONDENSATE PROD: 2

OVERTON GAS UNIT NO. 3 WELL #: 3 RRCID -> 200990 COMPL. DATE 03/11/2004 TOTAL DEPTH 11650 PERF.11240 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 651 | -0- | -31 B | -0- | 28 | 1 | 623 | 2 | Y | -0- | 12 | 1 | | | -0- |
| 02 | 840 | N | 368 | -0- | -472 B | -0- | 16 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 03 | 804 | N | 804 | -0- | -0- B | -0- | 33 | 1 | 736 | 2 | Y | 32 | | | | | 32 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 750 | N | 582 | -0- | -168 B | -0- | 25 | 1 | 555 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 472 | N | 472 | -0- | -0- B | -0- | 20 | 1 | 439 | 2 | Y | 12 | | | | | 46 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 870 | N | 714 | -0- | -156 B | -0- | 31 | 1 | 683 | 2 | Y | -0- | | | | | 46 |
| 07 | 669 | N | 669 | -0- | -0- B | -0- | 29 | 1 | 640 | 2 | Y | -0- | | | | | 46 |
| 08 | 652 | N | 652 | -0- | -0- B | -0- | 28 | 1 | 624 | 2 | Y | -0- | | | | | 46 |
| 09 | 696 | N | 696 | -0- | -0- B | -0- | 30 | 1 | 666 | 2 | Y | -0- | | | | | 46 |
| 10 | 682 | N | 590 | -0- | -92 B | -0- | 25 | 1 | 563 | 2 | Y | 2 | 37 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 630 | N | 558 | -0- | -72 B | -0- | 24 | 1 | 534 | 2 | Y | -0- | | | | | 11 |
| 12 | 713 | N | 599 | -0- | -114 B | -0- | 26 | 1 | 573 | 2 | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 7,355 TOTAL CONDENSATE PROD: 48

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GAS UNIT NO. 3 WELL #: 4 RRCID -> 201159 COMPL. DATE 03/23/2004 TOTAL DEPTH 11660 PERF.11256 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1168 | -0- | -41 B | -0- | 50 | 1 | 1118 | 2 | Y | -0- | | | -0- |
| 02 | 1046 | N | 1046 | -0- | -0- B | -0- | 45 | 1 | 1001 | 2 | Y | -0- | | | -0- |
| 03 | 1395 | N | 1130 | -0- | -265 B | -0- | 49 | 1 | 1081 | 2 | Y | -0- | | | -0- |
| 04 | 1350 | N | 1140 | -0- | -210 B | -0- | 49 | 1 | 1091 | 2 | Y | -0- | | | -0- |
| 05 | 1333 | N | 1327 | -0- | -6 B | -0- | 57 | 1 | 1270 | 2 | Y | -0- | | | -0- |
| 06 | 1334 | N | 1334 | -0- | -0- B | -0- | 57 | 1 | 1277 | 2 | Y | -0- | | | -0- |
| 07 | 1536 | N | 1536 | -0- | -0- B | -0- | 66 | 1 | 1470 | 2 | Y | -0- | | | -0- |
| 08 | 1116 | N | 1096 | -0- | -20 B | -0- | 47 | 1 | 1049 | 2 | Y | -0- | | | -0- |
| 09 | 1500 | N | 1500 | -0- | -0- B | -0- | 65 | 1 | 1435 | 2 | Y | -0- | | | -0- |
| 10 | 1509 | N | 1509 | -0- | -0- B | -0- | 65 | 1 | 1441 | 2 | Y | 3 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | |
| 11 | 1320 | N | 1320 | -0- | -0- B | -0- | 57 | 1 | 1263 | 2 | Y | -0- | | | 3 |
| *12 | 1214 | N | 1214 | -0- | -0- B | -0- | 52 | 1 | 1162 | 2 | Y | -0- | | | 3 |

TOTAL GAS PROD: 15,320 TOTAL CONDENSATE PROD: 3

OVERTON GU 15 WELL #: 3 RRCID -> 203675 COMPL. DATE 07/14/2004 TOTAL DEPTH 11565 PERF.11136 - 11396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- B | -0- | 8 | 1 | 168 | 2 | Y | -0- | | | 4 |
| 02 | 255 | N | 255 | -0- | -0- B | -0- | 11 | 1 | 244 | 2 | Y | -0- | | | 4 |
| 03 | 31 | N | 8 | -0- | -23 B | -0- | 8 | 2 | | | Y | -0- | | | 4 |
| 04 | 241 | N | 241 | -0- | -0- B | -0- | 10 | 1 | 231 | 2 | Y | -0- | | | 4 |
| 05 | 248 | N | 227 | -0- | -21 B | -0- | 10 | 1 | 217 | 2 | Y | -0- | | | 4 |
| 06 | 249 | N | 249 | -0- | -0- B | -0- | 11 | 1 | 238 | 2 | Y | -0- | | | 4 |
| 07 | 248 | N | 220 | -0- | -28 B | -0- | 9 | 1 | 211 | 2 | Y | -0- | | | 4 |
| 08 | 217 | N | 190 | -0- | -27 B | -0- | 8 | 1 | 182 | 2 | Y | -0- | | | 4 |
| 09 | 240 | N | 181 | -0- | -59 B | -0- | 8 | 1 | 173 | 2 | Y | -0- | | | 4 |
| 10 | 217 | N | 84 | -0- | -133 B | -0- | 4 | 1 | 80 | 2 | Y | -0- | | | 4 |
| 11 | 216 | N | 216 | -0- | -0- B | -0- | 9 | 1 | 207 | 2 | Y | -0- | | | 4 |
| *12 | 488 | N | 488 | -0- | -0- B | -0- | 21 | 1 | 467 | 2 | Y | -0- | | | 4 |

TOTAL GAS PROD: 2,535 TOTAL CONDENSATE PROD: -0-

OVERTON GU 2 WELL #: 2 RRCID -> 203925 COMPL. DATE 07/27/2004 TOTAL DEPTH 11610 PERF.11222 - 11398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 283 | -0- | -244 B | -0- | 12 | 1 | 271 | 2 | Y | -0- | 30 | 1 | -0- |
| 02 | 84 | N | 6 | -0- | -78 B | -0- | 6 | 2 | | | Y | -0- | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | | | -0- |
| 04 | 90 | N | 28 | -0- | -62 B | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | -0- |
| 05 | 584 | N | 584 | -0- | -0- B | -0- | 25 | 1 | 559 | 2 | Y | -0- | | | -0- |
| 06 | 490 | N | 490 | -0- | -0- B | -0- | 21 | 1 | 469 | 2 | Y | -0- | | | -0- |
| 07 | 583 | N | 583 | -0- | -0- B | -0- | 25 | 1 | 558 | 2 | Y | -0- | | | -0- |
| 08 | 424 | N | 424 | -0- | -0- B | -0- | 18 | 1 | 406 | 2 | Y | -0- | | | -0- |
| 09 | 441 | N | 441 | -0- | -0- B | -0- | 19 | 1 | 422 | 2 | Y | -0- | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- B | -0- | 7 | 1 | 160 | 2 | Y | -0- | | | -0- |
| 11 | 268 | N | 268 | -0- | -0- B | -0- | 12 | 1 | 256 | 2 | Y | -0- | | | -0- |
| *12 | 919 | N | 919 | -0- | -0- B | -0- | 40 | 1 | 879 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,193 TOTAL CONDENSATE PROD: -0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GAS UNIT NO. 3 WELL #: 5 RRCID -> 205747 COMPL. DATE 10/01/2004 TOTAL DEPTH 11628 PERF.11222 - 11470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 635 | N | 635 | -0- | -0- B | -0- | 27 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 588 | -0- | -0- B | -0- | 25 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 490 | -0- | -37 B | -0- | 21 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 04 | 720 | N | 120 | -0- | -600 B | -0- | 5 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 05 | 744 | N | 96 | -0- | -648 B | -0- | 4 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 102 | -0- | -438 B | -0- | 4 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 93 | -0- | -31 B | -0- | 4 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 54 | -0- | -39 B | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 09 | 531 | N | 531 | -0- | -0- B | -0- | 23 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 B | -0- | 3 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 11 | 410 | N | 410 | -0- | -0- B | -0- | 18 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| *12 | 363 | N | 363 | -0- | -0- B | -0- | 16 | 1 | 347 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,562 TOTAL CONDENSATE PROD: -0-

OVERTON GAS UNIT NO. 3 WELL #: 6 RRCID -> 205781 COMPL. DATE 10/14/2004 TOTAL DEPTH 11645 PERF.11252 - 11471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1182 | X | 1182 | -0- | -0- B | -0- | 51 | 1 | 1131 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 1109 | N | 1109 | -0- | -0- B | -0- | 48 | 1 | 1061 | 2 | Y | -0- | | | | | -0- |
| 03 | 1303 | N | 1303 | -0- | -0- B | -0- | 56 | 1 | 1247 | 2 | Y | -0- | | | | | -0- |
| 04 | 1233 | N | 1233 | -0- | -0- B | -0- | 53 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |
| 05 | 1081 | N | 1081 | -0- | -0- B | -0- | 47 | 1 | 1034 | 2 | Y | -0- | | | | | -0- |
| 06 | 756 | N | 756 | -0- | -0- B | -0- | 33 | 1 | 723 | 2 | Y | -0- | | | | | -0- |
| 07 | 682 | N | 387 | -0- | -295 B | -0- | 17 | 1 | 369 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 961 | N | -0- | -0- | -961 B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 750 | N | -0- | -0- | -750 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 09/15/2015

TOTAL GAS PROD: 7,051 TOTAL CONDENSATE PROD: 1

OVERTON GAS UNIT NO. 3 WELL #: 7 RRCID -> 209233 COMPL. DATE 03/18/2005 TOTAL DEPTH 11645 PERF.11304 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1037 | N | 1037 | -0- | -0- B | -0- | 45 | 1 | 992 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 02 | 750 | N | 750 | -0- | -0- B | -0- | 32 | 1 | 718 | 2 | Y | -0- | | | | | -0- |
| 03 | 1608 | N | 1608 | -0- | -0- B | -0- | 66 | 1 | 1467 | 2 | Y | 68 | | | | | 68 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 1547 | N | 1547 | -0- | -0- B | -0- | 66 | 1 | 1477 | 2 | Y | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1637 | N | 1637 | -0- | -0- B | -0- | 69 | 1 | 1540 | 2 | Y | 25 | | | | | 97 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1683 | N | 1683 | -0- | -0- B | -0- | 72 | 1 | 1611 | 2 | Y | -0- | | | | | 97 |
| 07 | 1238 | N | 1238 | -0- | -0- B | -0- | 53 | 1 | 1185 | 2 | Y | -0- | | | | | 97 |
| 08 | 1860 | X | 770 | -0- | -1090 B | -0- | 33 | 1 | 737 | 2 | Y | -0- | | | | | 97 |
| 09 | 1800 | X | 756 | -0- | -1044 B | -0- | 33 | 1 | 723 | 2 | Y | -0- | | | | | 97 |
| 10 | 1860 | X | 964 | -0- | -896 B | -0- | 40 | 1 | 891 | 2 | Y | 30 | 79 | 1 | | | 48 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1680 | X | 1123 | -0- | -557 B | -0- | 48 | 1 | 1075 | 2 | Y | -0- | | | | | 48 |
| 12 | 1240 | X | 1230 | -0- | -10 B | -0- | 53 | 1 | 1177 | 2 | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 14,343 TOTAL CONDENSATE PROD: 127

OVERTON (HAYNESVILLE) 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
COMSTOCK OIL & GAS, LP 170040
SMITH, G.L. GAS UNIT WELL #: 1 RRCID -> 213611 COMPL. DATE 07/01/2005 TOTAL DEPTH 12175 PERF.11210 - 11315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6366 | X | 6366 | -0- | -0- | -0- | 6366 | 2 | | | N | -0- | | | | | 90 |
| 02 | 5502 | X | 5502 | -0- | -0- | -0- | 172 | 1 | 5330 | 2 | N | -0- | | | | | 90 |
| 03 | 5846 | X | 5846 | -0- | -0- | -0- | 169 | 1 | 5677 | 2 | N | -0- | | | | | 90 |
| 04 | 5451 | X | 5451 | -0- | -0- | -0- | 153 | 1 | 5298 | 2 | N | -0- | | | | | 90 |
| 05 | 5114 | X | 5114 | -0- | -0- | -0- | 142 | 1 | 4972 | 2 | N | -0- | | | | | 90 |
| 06 | 5639 | X | 5639 | -0- | -0- | -0- | 174 | 1 | 5465 | 2 | N | -0- | | | | | 90 |
| 07 | 4574 | X | 4574 | -0- | -0- | -0- | 140 | 1 | 4434 | 2 | N | -0- | | | | | 90 |
| 08 | 5960 | X | 5960 | -0- | -0- | -0- | 174 | 1 | 5786 | 2 | N | -0- | | | | | 90 |
| 09 | 5164 | X | 5164 | -0- | -0- | -0- | 149 | 1 | 5015 | 2 | N | -0- | | | | | 90 |
| 10 | 5338 | X | 5338 | -0- | -0- | -0- | 162 | 1 | 5176 | 2 | N | -0- | | | | | 90 |
| 11 | 4675 | X | 4675 | -0- | -0- | -0- | 160 | 1 | 4515 | 2 | N | -0- | | | | | 90 |
| *12 | 3790 | X | 3790 | -0- | -0- | -0- | 144 | 1 | 3646 | 2 | N | -0- | | | | | 90 |

TOTAL GAS PROD: 63,419 TOTAL CONDENSATE PROD: -0-

GOLDSTON OIL CORPORATION 313990
OVERTON G.U. 1 WELL #: 1 RRCID -> 168151 COMPL. DATE 01/23/1998 TOTAL DEPTH 12222 PERF.12054 - 12073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8308 | X | 6324 | -0- | -1984 | -0- | 211 | 1 | 6111 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 7504 | X | 5588 | -0- | -1916 | -0- | 182 | 1 | 5406 | 3 | N | -0- | | | | | -0- |
| 03 | 7967 | X | 5188 | -0- | -2779 | -0- | 187 | 1 | 5001 | 3 | N | -0- | | | | | -0- |
| 04 | 7500 | X | 6766 | -0- | -734 | -0- | 199 | 1 | 6565 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 6975 | X | 5868 | -0- | -1107 | -0- | 195 | 1 | 5673 | 3 | N | -0- | | | | | -0- |
| 06 | 6120 | X | 5882 | -0- | -238 | -0- | 174 | 1 | 5707 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 7156 | X | 7156 | -0- | -0- | -0- | 178 | 1 | 6972 | 3 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 7006 | X | 6254 | -0- | -752 | -0- | 184 | 1 | 6067 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 7590 | X | 7590 | -0- | -0- | -0- | 189 | 1 | 7401 | 3 | N | -0- | | | | | -0- |
| 10 | 7161 | X | 6064 | -0- | -1097 | -0- | 165 | 1 | 5898 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 6930 | X | 5643 | -0- | -1287 | -0- | 167 | 1 | 5476 | 3 | N | -0- | | | | | -0- |
| 12 | 7843 | X | 6151 | -0- | -1692 | -0- | 184 | 1 | 5967 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74,474 TOTAL CONDENSATE PROD: 14

VALENCE OPERATING COMPANY 881167
MELTON WELL #: 1 RRCID -> 080481 COMPL. DATE 06/01/1978 TOTAL DEPTH 12321 PERF.12000 - 12029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | N | 560 | -0- | -0- | -0- | 530 | 2 | 30 | 9 | N | 27 | | | | | 174 |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 451 | 2 | 2 | 9 | N | 2 | | | | | 176 |
| 03 | 589 | N | 530 | -0- | -59 | -0- | 497 | 2 | 33 | 9 | N | 30 | | | | | 206 |
| 04 | 545 | N | 545 | -0- | -0- | -0- | 531 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 218 |
| 05 | 532 | N | 532 | -0- | -0- | -0- | 514 | 2 | 18 | 9 | N | 16 | 167 | 1 | | | 67 |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 582 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 07 | 558 | N | 489 | -0- | -69 | -0- | 489 | 2 | | | N | -0- | | | | | 72 |
| 08 | 527 | N | 443 | -0- | -84 | -0- | 443 | 2 | | | N | -0- | | | | | 72 |
| 09 | 600 | N | 407 | -0- | -193 | -0- | 407 | 2 | | | N | -0- | | | | | 72 |
| 10 | 559 | N | 559 | -0- | -0- | -0- | 495 | 2 | 64 | 9 | N | 58 | | | | | 130 |
| 11 | 566 | N | 566 | -0- | -0- | -0- | 513 | 2 | 53 | 9 | N | 48 | 155 | 1 | | | 23 |
| *12 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 6,152 TOTAL CONDENSATE PROD: 199

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. 945936
OVERTON GU 2 WELL #: 1 RRCID -> 060434 COMPL. DATE 08/01/1974 TOTAL DEPTH 12408 PERF.12034 - 12066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9703 | X | 8212 | -0- | -1491 | -0- | 354 | 1 | 7858 | 2 | Y | -0- | | | -0- |
| 02 | 8568 | X | 6967 | -0- | -1601 | -0- | 300 | 1 | 6667 | 2 | Y | -0- | | | -0- |
| 03 | 9486 | X | 8308 | -0- | -1178 | -0- | 358 | 1 | 7950 | 2 | Y | -0- | | | -0- |
| 04 | 9180 | X | 8054 | -0- | -1126 | -0- | 347 | 1 | 7707 | 2 | Y | -0- | | | -0- |
| 05 | 9486 | X | 7490 | -0- | -1996 | -0- | 323 | 1 | 7167 | 2 | Y | -0- | | | -0- |
| 06 | 9180 | X | 7897 | -0- | -1283 | -0- | 340 | 1 | 7557 | 2 | Y | -0- | | | -0- |
| 07 | 9393 | X | 7952 | -0- | -1441 | -0- | 342 | 1 | 7610 | 2 | Y | -0- | | | -0- |
| 08 | 8432 | X | 7737 | -0- | -695 | -0- | 333 | 1 | 7404 | 2 | Y | -0- | | | -0- |
| 09 | 8160 | X | 7784 | -0- | -376 | -0- | 335 | 1 | 7449 | 2 | Y | -0- | | | -0- |
| 10 | 8370 | X | 6597 | -0- | -1773 | -0- | 284 | 1 | 6313 | 2 | Y | -0- | | | -0- |
| 11 | 7890 | X | 7054 | -0- | -836 | -0- | 304 | 1 | 6750 | 2 | Y | -0- | | | -0- |
| 12 | 8029 | X | 7484 | -0- | -545 | -0- | 322 | 1 | 7162 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 91,536 TOTAL CONDENSATE PROD: -0-

OVERTON GU 3 WELL #: 1 RRCID -> 062297 COMPL. DATE 02/26/1975 TOTAL DEPTH 12400 PERF.12087 - 12106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 1975 | -0- | -412 | -0- | 85 | 1 | 1890 | 2 | Y | -0- | | | -0- |
| 02 | 1638 | N | 1638 | -0- | -0- | -0- | 71 | 1 | 1567 | 2 | Y | -0- | | | -0- |
| 03 | 2175 | N | 2175 | -0- | -0- | -0- | 94 | 1 | 2081 | 2 | Y | -0- | | | -0- |
| 04 | 2110 | N | 2110 | -0- | -0- | -0- | 91 | 1 | 2019 | 2 | Y | -0- | | | -0- |
| 05 | 1990 | N | 1990 | -0- | -0- | -0- | 86 | 1 | 1904 | 2 | Y | -0- | | | -0- |
| 06 | 2280 | N | 2280 | -0- | -0- | -0- | 98 | 1 | 2182 | 2 | Y | -0- | | | -0- |
| 07 | 2219 | N | 2219 | -0- | -0- | -0- | 96 | 1 | 2123 | 2 | Y | -0- | | | -0- |
| 08 | 2232 | N | 2168 | -0- | -64 | -0- | 93 | 1 | 2075 | 2 | Y | -0- | | | -0- |
| 09 | 2190 | N | 2159 | -0- | -31 | -0- | 93 | 1 | 2066 | 2 | Y | -0- | | | -0- |
| 10 | 2304 | N | 2304 | -0- | -0- | -0- | 99 | 1 | 2205 | 2 | Y | -0- | | | -0- |
| 11 | 2100 | N | 1944 | -0- | -156 | -0- | 84 | 1 | 1860 | 2 | Y | -0- | | | -0- |
| 12 | 2232 | N | 2232 | -0- | -0- | -0- | 96 | 1 | 2136 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 25,194 TOTAL CONDENSATE PROD: -0-

OVERTON GU 6 WELL #: 1 RRCID -> 067653 COMPL. DATE 04/10/2002 TOTAL DEPTH 12300 PERF.11985 - 12026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12741 | X | 8469 | -0- | -4272 | -0- | 365 | 1 | 8104 | 2 | Y | -0- | | | -0- |
| 02 | 12152 | X | 7895 | -0- | -4257 | -0- | 340 | 1 | 7555 | 2 | Y | -0- | | | -0- |
| 03 | 13454 | X | 9407 | -0- | -4047 | -0- | 405 | 1 | 9002 | 2 | Y | -0- | | | -0- |
| 04 | 13020 | X | 9400 | -0- | -3620 | -0- | 405 | 1 | 8995 | 2 | Y | -0- | | | -0- |
| 05 | 11935 | X | 11109 | -0- | -826 | -0- | 478 | 1 | 10631 | 2 | Y | -0- | | | -0- |
| 06 | 10580 | X | 10580 | -0- | -0- | -0- | 456 | 1 | 10124 | 2 | Y | -0- | | | -0- |
| 07 | 10765 | X | 10765 | -0- | -0- | -0- | 464 | 1 | 10301 | 2 | Y | -0- | | | -0- |
| 08 | 10060 | X | 10060 | -0- | -0- | -0- | 433 | 1 | 9627 | 2 | Y | -0- | | | -0- |
| 09 | 10590 | X | 10590 | -0- | -0- | -0- | 456 | 1 | 10134 | 2 | Y | -0- | | | -0- |
| 10 | 9803 | X | 9803 | -0- | -0- | -0- | 422 | 1 | 9381 | 2 | Y | -0- | | | -0- |
| 11 | 9210 | X | 7362 | -0- | -1848 | -0- | 317 | 1 | 7045 | 2 | Y | -0- | | | -0- |
| *12 | 9968 | X | 9968 | -0- | -0- | -0- | 429 | 1 | 9539 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 115,408 TOTAL CONDENSATE PROD: -0-

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GU 4 WELL #: 1 RRCID -> 068306 COMPL. DATE 12/19/2001 TOTAL DEPTH 12260 PERF.11945 - 11981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8554 | X | 8554 | -0- | -0- | -0- | 368 | 1 | 8186 | 2 | Y | -0- | | | -0- |
| 02 | 9016 | X | 6834 | -0- | -2182 | -0- | 294 | 1 | 6540 | 2 | Y | -0- | | | -0- |
| 03 | 9982 | X | 9162 | -0- | -820 | -0- | 395 | 1 | 8767 | 2 | Y | -0- | | | -0- |
| 04 | 10140 | X | 10140 | -0- | -0- | -0- | 437 | 1 | 9703 | 2 | Y | -0- | | | -0- |
| 05 | 9672 | X | 7602 | -0- | -2070 | -0- | 327 | 1 | 7275 | 2 | Y | -0- | | | -0- |
| 06 | 11063 | X | 11063 | -0- | -0- | -0- | 476 | 1 | 10587 | 2 | Y | -0- | | | -0- |
| 07 | 10829 | X | 10829 | -0- | -0- | -0- | 466 | 1 | 10363 | 2 | Y | -0- | | | -0- |
| 08 | 10106 | X | 9808 | -0- | -298 | -0- | 422 | 1 | 9386 | 2 | Y | -0- | | | -0- |
| 09 | 11070 | X | 8598 | -0- | -2472 | -0- | 370 | 1 | 8228 | 2 | Y | -0- | | | -0- |
| 10 | 11439 | X | 6577 | -0- | -4862 | -0- | 283 | 1 | 6294 | 2 | Y | -0- | | | -0- |
| 11 | 11070 | X | 10342 | -0- | -728 | -0- | 445 | 1 | 9897 | 2 | Y | -0- | | | -0- |
| 12 | 10819 | X | 8863 | -0- | -1956 | -0- | 382 | 1 | 8481 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 108,372 TOTAL CONDENSATE PROD: -0-

OVERTON GU 7 WELL #: 1 RRCID -> 068427 COMPL. DATE 02/09/2011 TOTAL DEPTH 12300 PERF.11973 - 12023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 4937 | -0- | -1511 | -0- | 213 | 1 | 4724 | 2 | Y | -0- | | | -0- |
| 02 | 5824 | X | 5447 | -0- | -377 | -0- | 235 | 1 | 5212 | 2 | Y | -0- | | | -0- |
| 03 | 6417 | X | 6245 | -0- | -172 | -0- | 269 | 1 | 5976 | 2 | Y | -0- | | | -0- |
| 04 | 6210 | X | 5011 | -0- | -1199 | -0- | 216 | 1 | 4795 | 2 | Y | -0- | | | -0- |
| 05 | 6417 | X | 5999 | -0- | -418 | -0- | 258 | 1 | 5741 | 2 | Y | -0- | | | -0- |
| 06 | 5640 | X | 5314 | -0- | -326 | -0- | 229 | 1 | 5085 | 2 | Y | -0- | | | -0- |
| 07 | 5828 | X | 5357 | -0- | -471 | -0- | 231 | 1 | 5126 | 2 | Y | -0- | | | -0- |
| 08 | 4154 | X | 2726 | -0- | -1428 | -0- | 117 | 1 | 2609 | 2 | Y | -0- | | | -0- |
| 09 | 4356 | X | 4356 | -0- | -0- | -0- | 188 | 1 | 4168 | 2 | Y | -0- | | | -0- |
| 10 | 6542 | X | 6542 | -0- | -0- | -0- | 282 | 1 | 6260 | 2 | Y | -0- | | | -0- |
| 11 | 5426 | X | 5426 | -0- | -0- | -0- | 234 | 1 | 5192 | 2 | Y | -0- | | | -0- |
| *12 | 5508 | X | 5508 | -0- | -0- | -0- | 237 | 1 | 5271 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 62,868 TOTAL CONDENSATE PROD: -0-

OVERTON GU 11 WELL #: 1 RRCID -> 072883 COMPL. DATE 06/07/1977 TOTAL DEPTH 12300 PERF.11987 - 12011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GU 12 WELL #: 1 RRCID -> 073115 COMPL. DATE 08/17/1977 TOTAL DEPTH 12300 PERF.11985 - 12029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3881 | -0- | -273 | -0- | 167 | 1 | 3714 | 2 | Y | -0- | | | -0- |
| 02 | 3220 | X | 2832 | -0- | -388 | -0- | 122 | 1 | 2709 | 2 | Y | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 5842 | X | 5842 | -0- | -0- | -0- | 252 | 1 | 5590 | 2 | Y | -0- | | | -0- |
| 04 | 4465 | X | 4465 | -0- | -0- | -0- | 192 | 1 | 4273 | 2 | Y | -0- | | | -0- |
| 05 | 5986 | X | 5986 | -0- | -0- | -0- | 258 | 1 | 5728 | 2 | Y | -0- | | | -0- |
| 06 | 5170 | X | 5170 | -0- | -0- | -0- | 223 | 1 | 4947 | 2 | Y | -0- | | | -0- |
| 07 | 4770 | X | 4770 | -0- | -0- | -0- | 205 | 1 | 4565 | 2 | Y | -0- | | | -0- |
| 08 | 5270 | X | 4084 | -0- | -1186 | -0- | 176 | 1 | 3908 | 2 | Y | -0- | | | -0- |
| 09 | 5100 | X | 3887 | -0- | -1213 | -0- | 167 | 1 | 3720 | 2 | Y | -0- | | | -0- |
| 10 | 5270 | X | 3363 | -0- | -1907 | -0- | 145 | 1 | 3218 | 2 | Y | -0- | | | -0- |
| 11 | 5100 | X | 4300 | -0- | -800 | -0- | 185 | 1 | 4115 | 2 | Y | -0- | | | -0- |
| 12 | 4774 | X | 3767 | -0- | -1007 | -0- | 162 | 1 | 3605 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 52,347 TOTAL CONDENSATE PROD: 1

OVERTON GU 13 WELL #: 1 RRCID -> 077354 COMPL. DATE 06/17/2002 TOTAL DEPTH 12200 PERF.11906 - 11953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14916 | X | 14916 | -0- | -0- | -0- | 642 | 1 | 14274 | 2 | Y | -0- | | | 1 |
| 02 | 10214 | X | 10214 | -0- | -0- | -0- | 440 | 1 | 9774 | 2 | Y | -0- | | | 1 |
| 03 | 10284 | X | 10284 | -0- | -0- | -0- | 443 | 1 | 9841 | 2 | Y | -0- | | | 1 |
| 04 | 9120 | X | 8224 | -0- | -896 | -0- | 354 | 1 | 7870 | 2 | Y | -0- | | | 1 |
| 05 | 9591 | X | 9591 | -0- | -0- | -0- | 413 | 1 | 9178 | 2 | Y | -0- | | | 1 |
| 06 | 9120 | X | 6634 | -0- | -2486 | -0- | 286 | 1 | 6348 | 2 | Y | -0- | | | 1 |
| 07 | 9424 | X | 7973 | -0- | -1451 | -0- | 343 | 1 | 7630 | 2 | Y | -0- | | | 1 |
| 08 | 8388 | X | 8388 | -0- | -0- | -0- | 361 | 1 | 8027 | 2 | Y | -0- | | | 1 |
| 09 | 7360 | X | 7360 | -0- | -0- | -0- | 317 | 1 | 7043 | 2 | Y | -0- | | | 1 |
| 10 | 6572 | X | 6247 | -0- | -325 | -0- | 269 | 1 | 5978 | 2 | Y | -0- | | | 1 |
| 11 | 7994 | X | 7994 | -0- | -0- | -0- | 344 | 1 | 7650 | 2 | Y | -0- | | | 1 |
| *12 | 7366 | X | 7366 | -0- | -0- | -0- | 317 | 1 | 7049 | 2 | Y | -0- | | | 1 |

TOTAL GAS PROD: 105,191 TOTAL CONDENSATE PROD: -0-

OVERTON GU14 WELL #: 1 RRCID -> 077599 COMPL. DATE 11/11/2014 TOTAL DEPTH 12300 PERF.11969 - 12006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15986 | X | 15986 | -0- | -0- | -0- | 688 | 1 | 15298 | 2 | Y | -0- | | | -0- |
| 02 | 11412 | X | 11412 | -0- | -0- | -0- | 491 | 1 | 10921 | 2 | Y | -0- | | | -0- |
| 03 | 18538 | X | 13446 | -0- | -5092 | -0- | 579 | 1 | 12867 | 2 | Y | -0- | | | -0- |
| 04 | 17940 | X | 11916 | -0- | -6024 | -0- | 513 | 1 | 11403 | 2 | Y | -0- | | | -0- |
| 05 | 18538 | X | 7452 | -0- | -11086 | -0- | 321 | 1 | 7131 | 2 | Y | -0- | | | -0- |
| 06 | 13920 | X | 11987 | -0- | -1933 | -0- | 516 | 1 | 11471 | 2 | Y | -0- | | | -0- |
| 07 | 12555 | X | 11781 | -0- | -774 | -0- | 507 | 1 | 11274 | 2 | Y | -0- | | | -0- |
| 08 | 12555 | X | 11583 | -0- | -972 | -0- | 499 | 1 | 11084 | 2 | Y | -0- | | | -0- |
| 09 | 12000 | X | 10897 | -0- | -1103 | -0- | 469 | 1 | 10428 | 2 | Y | -0- | | | -0- |
| 10 | 12400 | X | 11076 | -0- | -1324 | -0- | 477 | 1 | 10599 | 2 | Y | -0- | | | -0- |
| 11 | 12000 | X | 10586 | -0- | -1414 | -0- | 456 | 1 | 10130 | 2 | Y | -0- | | | -0- |
| 12 | 11780 | X | 10175 | -0- | -1605 | -0- | 438 | 1 | 9737 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 138,297 TOTAL CONDENSATE PROD: -0-

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GU 15 WELL #: 1 RRCID -> 078007 COMPL. DATE 08/20/2002 TOTAL DEPTH 12200 PERF.11911 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9269 | X | 7109 | -0- | -2160 | -0- | 306 | 1 | 6803 | 2 | Y | -0- | | | -0- |
| 02 | 6936 | X | 6936 | -0- | -0- | -0- | 299 | 1 | 6637 | 2 | Y | -0- | | | -0- |
| 03 | 6965 | X | 6965 | -0- | -0- | -0- | 300 | 1 | 6665 | 2 | Y | -0- | | | -0- |
| 04 | 5880 | X | 4839 | -0- | -1041 | -0- | 208 | 1 | 4631 | 2 | Y | -0- | | | -0- |
| 05 | 6076 | X | 5835 | -0- | -241 | -0- | 251 | 1 | 5584 | 2 | Y | -0- | | | -0- |
| 06 | 5880 | X | 4556 | -0- | -1324 | -0- | 196 | 1 | 4360 | 2 | Y | -0- | | | -0- |
| 07 | 6076 | X | 5912 | -0- | -164 | -0- | 255 | 1 | 5657 | 2 | Y | -0- | | | -0- |
| 08 | 4895 | X | 4895 | -0- | -0- | -0- | 211 | 1 | 4684 | 2 | Y | -0- | | | -0- |
| 09 | 4755 | X | 4755 | -0- | -0- | -0- | 205 | 1 | 4550 | 2 | Y | -0- | | | -0- |
| 10 | 5588 | X | 5588 | -0- | -0- | -0- | 241 | 1 | 5347 | 2 | Y | -0- | | | -0- |
| 11 | 5523 | X | 5523 | -0- | -0- | -0- | 238 | 1 | 5285 | 2 | Y | -0- | | | -0- |
| *12 | 4643 | X | 4643 | -0- | -0- | -0- | 200 | 1 | 4443 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 67,556 TOTAL CONDENSATE PROD: -0-

OVERTON GU 16 WELL #: 1 RRCID -> 078849 COMPL. DATE 08/30/1978 TOTAL DEPTH 12308 PERF.12021 - 12046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10465 | X | 10465 | -0- | -0- | -0- | 451 | 1 | 10014 | 2 | Y | -0- | | | -0- |
| 02 | 10780 | X | 9047 | -0- | -1733 | -0- | 390 | 1 | 8657 | 2 | Y | -0- | | | -0- |
| 03 | 11935 | X | 10344 | -0- | -1591 | -0- | 445 | 1 | 9899 | 2 | Y | -0- | | | -0- |
| 04 | 11880 | X | 9460 | -0- | -2420 | -0- | 407 | 1 | 9053 | 2 | Y | -0- | | | -0- |
| 05 | 12276 | X | 5359 | -0- | -6917 | -0- | 231 | 1 | 5128 | 2 | Y | -0- | | | -0- |
| 06 | 11880 | X | 9546 | -0- | -2334 | -0- | 411 | 1 | 9135 | 2 | Y | -0- | | | -0- |
| 07 | 11687 | X | 8298 | -0- | -3389 | -0- | 357 | 1 | 7941 | 2 | Y | -0- | | | -0- |
| 08 | 10230 | X | 8068 | -0- | -2162 | -0- | 347 | 1 | 7721 | 2 | Y | -0- | | | -0- |
| 09 | 9900 | X | 8710 | -0- | -1190 | -0- | 375 | 1 | 8335 | 2 | Y | -0- | | | -0- |
| 10 | 9858 | X | 8423 | -0- | -1435 | -0- | 363 | 1 | 8060 | 2 | Y | -0- | | | -0- |
| 11 | 9540 | X | 8550 | -0- | -990 | -0- | 368 | 1 | 8182 | 2 | Y | -0- | | | -0- |
| 12 | 8990 | X | 8708 | -0- | -282 | -0- | 375 | 1 | 8333 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 104,978 TOTAL CONDENSATE PROD: -0-

OVERTON GU 19 WELL #: 1 RRCID -> 086216 COMPL. DATE 08/10/1979 TOTAL DEPTH 12306 PERF.11915 - 11930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4326 | X | 4326 | -0- | -0- | -0- | 186 | 1 | 4140 | 2 | Y | -0- | | | -0- |
| 02 | 4067 | X | 4067 | -0- | -0- | -0- | 175 | 1 | 3892 | 2 | Y | -0- | | | -0- |
| 03 | 4581 | X | 4581 | -0- | -0- | -0- | 197 | 1 | 4384 | 2 | Y | -0- | | | -0- |
| 04 | 4260 | X | 3939 | -0- | -321 | -0- | 170 | 1 | 3769 | 2 | Y | -0- | | | -0- |
| 05 | 4402 | X | 4138 | -0- | -264 | -0- | 178 | 1 | 3960 | 2 | Y | -0- | | | -0- |
| 06 | 4211 | X | 4211 | -0- | -0- | -0- | 181 | 1 | 4030 | 2 | Y | -0- | | | -0- |
| 07 | 4278 | X | 3958 | -0- | -320 | -0- | 170 | 1 | 3788 | 2 | Y | -0- | | | -0- |
| 08 | 3968 | X | 3838 | -0- | -130 | -0- | 165 | 1 | 3673 | 2 | Y | -0- | | | -0- |
| 09 | 3840 | X | 3768 | -0- | -72 | -0- | 162 | 1 | 3606 | 2 | Y | -0- | | | -0- |
| 10 | 4071 | X | 4071 | -0- | -0- | -0- | 175 | 1 | 3896 | 2 | Y | -0- | | | -0- |
| 11 | 4038 | X | 4038 | -0- | -0- | -0- | 174 | 1 | 3864 | 2 | Y | -0- | | | -0- |
| 12 | 3968 | X | 3719 | -0- | -249 | -0- | 160 | 1 | 3559 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 48,654 TOTAL CONDENSATE PROD: -0-

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GU 18 WELL #: 1 RRCID -> 086217 COMPL. DATE 09/01/1979 TOTAL DEPTH 12300 PERF.11942 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 460 | -0- | -98 | -0- | 20 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 276 | -0- | -424 | -0- | 12 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 212 | -0- | -439 | -0- | 9 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 193 | -0- | -197 | -0- | 8 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 05 | 497 | N | 497 | -0- | -0- | -0- | 21 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 06 | 997 | N | 997 | -0- | -0- | -0- | 43 | 1 | 954 | 2 | Y | -0- | | | | | -0- |
| 07 | 966 | N | 966 | -0- | -0- | -0- | 42 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 08 | 1162 | N | 1162 | -0- | -0- | -0- | 50 | 1 | 1112 | 2 | Y | -0- | | | | | -0- |
| 09 | 1099 | N | 1099 | -0- | -0- | -0- | 47 | 1 | 1052 | 2 | Y | -0- | | | | | -0- |
| 10 | 1008 | N | 1008 | -0- | -0- | -0- | 43 | 1 | 965 | 2 | Y | -0- | | | | | -0- |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 29 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| *12 | 662 | N | 662 | -0- | -0- | -0- | 29 | 1 | 633 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,214 TOTAL CONDENSATE PROD: -0-

OVERTON GU 20 WELL #: 1 RRCID -> 086953 COMPL. DATE 06/21/2001 TOTAL DEPTH 12300 PERF.12077 - 12105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12741 | X | 12741 | -0- | -0- | -0- | 549 | 1 | 12192 | 2 | Y | -0- | | | | | -0- |
| 02 | 12460 | X | 10555 | -0- | -1905 | -0- | 455 | 1 | 10100 | 2 | Y | -0- | | | | | -0- |
| 03 | 17081 | X | 12368 | -0- | -4713 | -0- | 533 | 1 | 11835 | 2 | Y | -0- | | | | | -0- |
| 04 | 16530 | X | 11336 | -0- | -5194 | -0- | 488 | 1 | 10848 | 2 | Y | -0- | | | | | -0- |
| 05 | 17081 | X | 9642 | -0- | -7439 | -0- | 415 | 1 | 9227 | 2 | Y | -0- | | | | | -0- |
| 06 | 14580 | X | 9603 | -0- | -4977 | -0- | 413 | 1 | 9187 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 13981 | X | 10711 | -0- | -3270 | -0- | 461 | 1 | 10250 | 2 | Y | -0- | | | | | -0- |
| 08 | 11873 | X | 10336 | -0- | -1537 | -0- | 445 | 1 | 9891 | 2 | Y | -0- | | | | | -0- |
| 09 | 11490 | X | 10401 | -0- | -1089 | -0- | 448 | 1 | 9953 | 2 | Y | -0- | | | | | -0- |
| 10 | 10788 | X | 9838 | -0- | -950 | -0- | 424 | 1 | 9414 | 2 | Y | -0- | | | | | -0- |
| 11 | 10380 | X | 9670 | -0- | -710 | -0- | 416 | 1 | 9254 | 2 | Y | -0- | | | | | -0- |
| *12 | 10795 | X | 10795 | -0- | -0- | -0- | 465 | 1 | 10330 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 127,996 TOTAL CONDENSATE PROD: 3

OVERTON GU 21 WELL #: 1 RRCID -> 087391 COMPL. DATE 03/11/1980 TOTAL DEPTH 12300 PERF.12100 - 12130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 2670 | -0- | -1081 | -0- | 115 | 1 | 2555 | 2 | Y | -0- | | | | | -0- |
| 02 | 3299 | X | 3299 | -0- | -0- | -0- | 142 | 1 | 3157 | 2 | Y | -0- | | | | | -0- |
| 03 | 3813 | X | 3813 | -0- | -0- | -0- | 164 | 1 | 3649 | 2 | Y | -0- | | | | | -0- |
| 04 | 3143 | X | 3143 | -0- | -0- | -0- | 135 | 1 | 3008 | 2 | Y | -0- | | | | | -0- |
| 05 | 3128 | X | 3128 | -0- | -0- | -0- | 135 | 1 | 2993 | 2 | Y | -0- | | | | | -0- |
| 06 | 2844 | X | 2844 | -0- | -0- | -0- | 122 | 1 | 2722 | 2 | Y | -0- | | | | | -0- |
| 07 | 3163 | X | 3163 | -0- | -0- | -0- | 136 | 1 | 3027 | 2 | Y | -0- | | | | | -0- |
| 08 | 3410 | X | 3245 | -0- | -165 | -0- | 140 | 1 | 3105 | 2 | Y | -0- | | | | | -0- |
| 09 | 3300 | X | 2728 | -0- | -572 | -0- | 117 | 1 | 2611 | 2 | Y | -0- | | | | | -0- |
| 10 | 3410 | X | 2677 | -0- | -733 | -0- | 115 | 1 | 2562 | 2 | Y | -0- | | | | | -0- |
| 11 | 3150 | X | 2469 | -0- | -681 | -0- | 106 | 1 | 2363 | 2 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 2625 | -0- | -630 | -0- | 113 | 1 | 2512 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 35,804 TOTAL CONDENSATE PROD: -0-

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON G.U. #8 WELL #: 2 RRCID -> 114669 COMPL. DATE 08/29/1984 TOTAL DEPTH 12200 PERF.11882 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 1337 | -0- | -647 | -0- | 58 | 1 | 1279 | 2 | Y | -0- | | | | | -0- |
| 02 | 1218 | N | 1218 | -0- | -0- | -0- | 52 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |
| 03 | 1354 | N | 1354 | -0- | -0- | -0- | 58 | 1 | 1296 | 2 | Y | -0- | | | | | -0- |
| 04 | 1192 | N | 1192 | -0- | -0- | -0- | 51 | 1 | 1141 | 2 | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 1235 | -0- | -5 | -0- | 53 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| 06 | 1685 | N | 1685 | -0- | -0- | -0- | 73 | 1 | 1612 | 2 | Y | -0- | | | | | -0- |
| 07 | 1223 | N | 1223 | -0- | -0- | -0- | 53 | 1 | 1170 | 2 | Y | -0- | | | | | -0- |
| 08 | 1204 | N | 1204 | -0- | -0- | -0- | 52 | 1 | 1152 | 2 | Y | -0- | | | | | -0- |
| 09 | 1791 | N | 1791 | -0- | -0- | -0- | 77 | 1 | 1714 | 2 | Y | -0- | | | | | -0- |
| 10 | 1539 | N | 1539 | -0- | -0- | -0- | 66 | 1 | 1473 | 2 | Y | -0- | | | | | -0- |
| 11 | 1294 | N | 1294 | -0- | -0- | -0- | 56 | 1 | 1238 | 2 | Y | -0- | | | | | -0- |
| *12 | 1170 | N | 1170 | -0- | -0- | -0- | 50 | 1 | 1120 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,242 TOTAL CONDENSATE PROD: -0-

OVERTON GU 15 WELL #: 2 RRCID -> 169915 COMPL. DATE 05/19/2003 TOTAL DEPTH 12300 PERF.11960 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 72 | -0- | -52 | -0- | 3 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 54 | -0- | -30 | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 3 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 3 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 3 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 09 | 90 | N | 61 | -0- | -29 | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 26 | -0- | -36 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 13 | -0- | -47 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| *12 | 102 | N | 102 | -0- | -0- | -0- | 4 | 1 | 98 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 761 TOTAL CONDENSATE PROD: -0-

OVERTON (TRAVIS PEAK) 67849 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. 090732
WILSON, DAVID G. WELL #: 1TP RRCID -> 198301 COMPL. DATE 08/25/2003 TOTAL DEPTH 8950 PERF. 8320 - 8369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 2007 | -0- | -163 | -0- | 26 | 1 | 1930 | 2 | N | 46 | | | | | 143 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 1960 | X | 1297 | -0- | -663 | -0- | 17 | 1 | 1193 | 2 | N | 79 | 189 | 1 | | | 33 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 1860 | X | 1533 | -0- | -327 | -0- | 1310 | 2 | 182 | 4 | N | 37 | 4 | 1 | | | 66 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 1950 | X | 1004 | -0- | -946 | -0- | 16 | 1 | 948 | 2 | N | 36 | 2 | 1 | | | 100 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2478 | X | 2478 | -0- | -0- | -0- | 40 | 1 | 2385 | 2 | N | 48 | 5 | 1 | | | 143 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 1950 | X | 1786 | -0- | -164 | -0- | 8 | 1 | 1701 | 2 | N | 70 | 160 | 1 | | | 53 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 1826 | X | 1826 | -0- | -0- | -0- | 9 | 1 | 1772 | 2 | N | 41 | | | | | 94 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 2480 | X | 984 | -0- | -1496 | -0- | 5 | 1 | 951 | 2 | N | 25 | 1 | 1 | | | 118 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 2400 | X | 2136 | -0- | -264 | -0- | 13 | 1 | 2069 | 2 | N | 49 | 1 | 1 | | | 166 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 2480 | X | 1291 | -0- | -1189 | -0- | 9 | 1 | 1231 | 2 | N | 46 | 180 | 1 | | | 32 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 1800 | X | 844 | -0- | -956 | -0- | 13 | 1 | 777 | 2 | N | 49 | 4 | 1 | | | 77 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 17,186 TOTAL CONDENSATE PROD: 526

OVERTON (TRAVIS PEAK) //CONT.// 67849 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
HARMON WELL #: 1 RRCID -> 275567 COMPL. DATE 09/25/2014 TOTAL DEPTH 11700 PERF. 8143 - 8298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12803 | X | -0- | -0- | -12803 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 11564 | X | 6951 | -0- | -4613 | -0- | 89 | 1 | 6346 | 2 | N | 469 | 571 | 1 | | | 145 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 03 | 12803 | X | 6199 | -0- | -6604 | -0- | 99 | 1 | 5631 | 2 | N | 426 | 366 | 1 | | | 205 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 04 | 6373 | X | 6373 | -0- | -0- | -0- | 99 | 1 | 5879 | 2 | N | 359 | 351 | 1 | | | 213 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 05 | 6314 | X | 6314 | -0- | -0- | -0- | 97 | 1 | 5847 | 2 | N | 336 | 372 | 1 | | | 177 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 06 | 7440 | X | 5090 | -0- | -2350 | -0- | 22 | 1 | 4771 | 2 | N | 270 | 347 | 1 | | | 100 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 07 | 7688 | X | 4798 | -0- | -2890 | -0- | 22 | 1 | 4521 | 2 | N | 232 | 174 | 1 | | | 158 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4407 | -0- | 4407 | 4407 | 24 | 1 | 4152 | 2 | N | 210 | 177 | 1 | | | 191 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3940 | -0- | 3940 | 8347 | 24 | 1 | 3720 | 2 | N | 178 | 178 | 1 | | | 191 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3637 | -0- | 3637 | 11984 | 24 | 1 | 3440 | 2 | N | 157 | 175 | 1 | | | 173 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1575 | -0- | 1575 | 13559 | 23 | 1 | 1389 | 2 | N | 148 | 188 | 1 | | | 133 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | 13559 | | | | | N | NO RPT | | | | | 133 |

TOTAL GAS PROD: 49,284 TOTAL CONDENSATE PROD: 2,785

GUTHRIE WELL #: 2 RRCID -> 276830 COMPL. DATE 09/21/2014 TOTAL DEPTH 11869 PERF. 8329 - 8343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 187 | -0- | 187 | 27233 | 55 | 2 | 132 | 9 | N | 120 | 183 | 1 | | | 93 |
| 02 | 0 | | 2864 | -0- | 2864 | 30097 | 2769 | 2 | 95 | 9 | N | 86 | 7 | 1 | | | 172 |
| 03 | 32490 | X | 2393 | -0- | -30097 | -0- | 40 | 1 | 2256 | 2 | N | 88 | 180 | 1 | | | 80 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 7980 | X | 2188 | -0- | -5792 | -0- | 35 | 1 | 2091 | 2 | N | 56 | 3 | 1 | | | 133 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 8246 | X | 1686 | -0- | -6560 | -0- | 27 | 1 | 1597 | 2 | N | 56 | 5 | 1 | | | 184 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 7980 | X | 285 | -0- | -7695 | -0- | 1 | 1 | 245 | 2 | N | 35 | 1 | 1 | | | 218 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 8246 | X | 17 | -0- | -8229 | -0- | 17 | 2 | | | N | -0- | | | | | 218 |
| 08 | 2387 | X | 347 | -0- | -2040 | -0- | 2 | 1 | 315 | 2 | N | 27 | | | | | 245 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2190 | X | 978 | -0- | -1212 | -0- | 6 | 1 | 932 | 2 | N | 36 | 178 | 1 | | | 103 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 1674 | X | 1243 | -0- | -431 | -0- | 8 | 1 | 1180 | 2 | N | 50 | 1 | 1 | | | 152 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *11 | 574 | X | 574 | -0- | -0- | -0- | 8 | 1 | 510 | 2 | N | 51 | 4 | 1 | | | 199 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 199 |

TOTAL GAS PROD: 12,762 TOTAL CONDENSATE PROD: 605

OVERTON (TRAVIS PEAK) //CONT.// 67849 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
BUFFCO PRODUCTION INC. 106406
JACKSONVILLE WELL #: 1 RRCID -> 206348 COMPL. DATE 10/01/2004 TOTAL DEPTH 9928 PERF. 9666 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JARVIS WELL #: 1 RRCID -> 265939 COMPL. DATE 09/12/2011 TOTAL DEPTH 11300 PERF. 8430 - 8434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 44 | 2 | 8 | 9 | N | 7 | | | | | 129 |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 129 |
| 03 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | 129 |
| 04 | 60 | N | 21 | -0- | -39 | -0- | 21 | 2 | | | N | -0- | | | | | 129 |
| 05 | 62 | N | 28 | -0- | -34 | -0- | 15 | 2 | 13 | 9 | N | 12 | 111 | 1 | | | 30 |
| 06 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | 30 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | 30 |
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 30 |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 30 |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | 30 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 294 TOTAL CONDENSATE PROD: 19

OVERTON, NORTH (HAYNESVILLE) 67851 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY 881167
GRAY WELL #: 1 RRCID -> 200157 COMPL. DATE 03/17/2004 TOTAL DEPTH 12325 PERF. 8178 - 12150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2343 | -0- | -230 | -0- | 2308 | 2 | 35 | 9 | Y | 32 | 9 | 8 | | | 186 |
| 02 | 1148 | N | 1138 | -0- | -10 | -0- | 1086 | 2 | 52 | 9 | Y | 47 | 188 | 1 | 9 | 8 | 36 |
| 03 | 1240 | N | 937 | -0- | -303 | -0- | 876 | 2 | 61 | 9 | Y | 55 | 7 | 8 | | | 84 |
| 04 | 2280 | N | 1055 | -0- | -1225 | -0- | 1023 | 2 | 32 | 9 | Y | 29 | 11 | 8 | | | 102 |
| 05 | 1271 | N | 320 | -0- | -951 | -0- | 319 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 102 |
| 06 | 900 | N | 888 | -0- | -12 | -0- | 880 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 102 |
| 07 | 1085 | N | 938 | -0- | -147 | -0- | 923 | 2 | 15 | 9 | Y | 14 | 7 | 8 | | | 109 |
| 08 | 710 | N | 710 | -0- | -0- | -0- | 680 | 2 | 30 | 9 | Y | 27 | 7 | 8 | | | 129 |
| 09 | 958 | N | 958 | -0- | -0- | -0- | 943 | 2 | 15 | 9 | Y | 14 | 12 | 8 | | | 131 |
| 10 | 930 | N | 624 | -0- | -306 | -0- | 592 | 2 | 32 | 9 | Y | 29 | 6 | 8 | | | 154 |
| 11 | 867 | N | 867 | -0- | -0- | -0- | 852 | 2 | 15 | 9 | Y | 14 | 61 | 1 | 6 | 8 | 101 |
| 12 | 992 | N | 903 | -0- | -89 | -0- | 869 | 2 | 34 | 9 | Y | 31 | 8 | 8 | | | 124 |

TOTAL GAS PROD: 11,681 TOTAL CONDENSATE PROD: 300

OVERTON, NORTH (HAYNESVILLE) //CONT.// 67851 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
COLE WELL #: 2 RRCID -> 216652 COMPL. DATE N/A TOTAL DEPTH 12360 PERF. 8138 - 12080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2680 | X | 2680 | -0- | -0- | -0- | 2518 | 2 | 162 | 9 | Y | 147 | 138 | 1 | 1 | 8 | 162 |
| 02 | 1848 | X | 1555 | -0- | -293 | -0- | 1464 | 2 | 91 | 9 | Y | 83 | | | | | 245 |
| 03 | 2666 | X | 2481 | -0- | -185 | -0- | 2357 | 2 | 124 | 9 | Y | 113 | 141 | 1 | | | 217 |
| 04 | 2722 | X | 2722 | -0- | -0- | -0- | 2605 | 2 | 117 | 9 | Y | 106 | 155 | 1 | | | 168 |
| 05 | 2738 | X | 2738 | -0- | -0- | -0- | 2632 | 2 | 106 | 9 | Y | 96 | 1 | 8 | | | 263 |
| 06 | 2598 | X | 2598 | -0- | -0- | -0- | 2484 | 2 | 114 | 9 | Y | 104 | 143 | 1 | | | 224 |
| 07 | 2821 | X | 2745 | -0- | -76 | -0- | 2635 | 2 | 110 | 9 | Y | 100 | 133 | 1 | | | 191 |
| 08 | 2955 | X | 2955 | -0- | -0- | -0- | 2825 | 2 | 130 | 9 | Y | 118 | 133 | 1 | | | 176 |
| 09 | 2730 | X | 2229 | -0- | -501 | -0- | 2146 | 2 | 83 | 9 | Y | 75 | | | | | 251 |
| 10 | 2834 | X | 2834 | -0- | -0- | -0- | 2715 | 2 | 119 | 9 | Y | 108 | 128 | 1 | 2 | 8 | 229 |
| 11 | 2850 | X | 2160 | -0- | -690 | -0- | 2160 | 2 | | | Y | -0- | 138 | 1 | | | 91 |
| *12 | 3567 | X | 3567 | -0- | -0- | -0- | 3567 | 2 | | | Y | -0- | 91 | 1 | | | -0- |

TOTAL GAS PROD: 31,264 TOTAL CONDENSATE PROD: 1,050

OVERTON, N.E. (HAYNESVILLE) 67852 300 NON-ASSOCIATED EXEMPT CNTY: RUSK
SABINE OIL & GAS CORPORATION 742143
TALIAFERRO GAS UNIT 1 WELL #: 11 RRCID -> 245790 COMPL. DATE 10/09/2008 TOTAL DEPTH 11865 PERF. 11769 - 11841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.L. (TRAVIS PEAK) 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY 881167
BURNS WELL #: 1 RRCID -> 193115 COMPL. DATE 09/10/2002 TOTAL DEPTH 8400 PERF. 8190 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 819 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 5 |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 724 | 2 | 9 | 9 | Y | 8 | | | | | 13 |
| 03 | 978 | N | 978 | -0- | -0- | -0- | 968 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 10 |
| 04 | 810 | N | 655 | -0- | -155 | -0- | 649 | 2 | 6 | 9 | Y | 5 | 11 | 1 | | | 4 |
| 05 | 806 | N | 758 | -0- | -48 | -0- | 752 | 2 | 6 | 9 | Y | 5 | | | | | 9 |
| 06 | 960 | N | 909 | -0- | -51 | -0- | 900 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 10 |
| 07 | 682 | N | 593 | -0- | -89 | -0- | 589 | 2 | 4 | 9 | Y | 4 | 10 | 1 | | | 4 |
| 08 | 744 | N | 704 | -0- | -40 | -0- | 697 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |
| 09 | 900 | N | 455 | -0- | -445 | -0- | 452 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 10 | 589 | N | 144 | -0- | -445 | -0- | 143 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 2 |
| 11 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | 465 | N | 272 | -0- | -193 | -0- | 199 | 2 | 73 | 9 | Y | 66 | 24 | 1 | | | 42 |

TOTAL GAS PROD: 7,031 TOTAL CONDENSATE PROD: 125

P.L. (TRAVIS PEAK) //CONT.// 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY //CONT.// 881167
GRAY WELL #: 1 RRCID -> 204227 COMPL. DATE 03/17/2004 TOTAL DEPTH 12325 PERF. 8178 - 8264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCELROY WELL #: 1 RRCID -> 206307 COMPL. DATE 10/29/2004 TOTAL DEPTH 11720 PERF. 8150 - 8260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF WELL #: 1 RRCID -> 215590 COMPL. DATE 09/10/2005 TOTAL DEPTH 11750 PERF. 8258 - 8278

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.L. (TRAVIS PEAK) //CONT.// 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY //CONT.// 881167
POOLE WELL #: 2 RRCID -> 216326 COMPL. DATE 11/04/2005 TOTAL DEPTH 12410 PERF. 8186 - 8253

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLE WELL #: 2 RRCID -> 216654 COMPL. DATE 11/08/2005 TOTAL DEPTH 12360 PERF. 8138 - 8242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 1 RRCID -> 237793 COMPL. DATE 02/25/2007 TOTAL DEPTH 11865 PERF. 8244 - 8324

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.L. (TRAVIS PEAK) //CONT.// 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY //CONT.// 881167
BURNS WELL #: 2 RRCID -> 255606 COMPL. DATE 12/08/2010 TOTAL DEPTH 8533 PERF. 7223 - 8262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIEBER WELL #: 1 RRCID -> 269917 COMPL. DATE 05/10/2013 TOTAL DEPTH 12310 PERF. 8196 - 8206

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 576 | -0- | -44 | -0- | 547 | 2 | 29 | 9 | N | 26 | 1 | 8 | | | 114 |
| 02 | 588 | N | 469 | -0- | -119 | -0- | 463 | 2 | 6 | 9 | N | 5 | | | | | 119 |
| 03 | 589 | N | 541 | -0- | -48 | -0- | 524 | 2 | 17 | 9 | N | 15 | | | | | 134 |
| 04 | 570 | N | 480 | -0- | -90 | -0- | 477 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 134 |
| 05 | 530 | N | 530 | -0- | -0- | -0- | 520 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 142 |
| 06 | 510 | N | 405 | -0- | -105 | -0- | 386 | 2 | 19 | 9 | N | 17 | | | | | 159 |
| 07 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | 159 |
| 08 | 700 | N | 700 | -0- | -0- | -0- | 681 | 2 | 19 | 9 | N | 17 | | | | | 176 |
| 09 | 914 | N | 914 | -0- | -0- | -0- | 904 | 2 | 10 | 9 | N | 9 | 2 | 8 | | | 183 |
| 10 | 859 | N | 859 | -0- | -0- | -0- | 856 | 2 | 3 | 9 | N | 3 | 155 | 1 | | | 31 |
| 11 | 908 | N | 908 | -0- | -0- | -0- | 905 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 12 | 930 | N | 585 | -0- | -345 | -0- | 583 | 2 | 2 | 9 | N | 2 | | | | | 36 |

TOTAL GAS PROD: 7,516 TOTAL CONDENSATE PROD: 109

PALESTINE (PETTIT 10,390) 68565 333 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
RIDGE PETROLEUM INC. 711106
RUTLEDGE, M. L. WELL #: 1 RRCID -> 035695 COMPL. DATE N/A TOTAL DEPTH 10848 PERF. 9574 - 10389

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 321 | -0- | 321 | 321 | 42 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 321 | 276 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 321 | 276 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 321 | 276 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 321 TOTAL CONDENSATE PROD: -0-

PALESTINE (PETTIT 10,390) //CONT.// 68565 333 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
RIDGE PETROLEUM INC. //CONT.// 711106
HOWARD UNIT WELL #: 1 RRCID -> 055324 COMPL. DATE 01/30/1973 TOTAL DEPTH 10668 PERF.10449 - 10459

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 860 | -0- | -2240 | 525 | | 107 | 1 | 712 | 2 | Y | 37 | | | | | 73 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 1248 | N | 723 | -0- | -525 | -0- | | 91 | 1 | 609 | 2 | Y | 21 | | | | | 94 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1302 | N | 688 | -0- | -614 | -0- | | 85 | 1 | 564 | 2 | Y | 35 | | | | | 129 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 986 | N | 986 | -0- | -0- | -0- | | 125 | 1 | 832 | 2 | Y | 26 | | | | | 155 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 1416 | N | 1416 | -0- | -0- | -0- | | 180 | 1 | 1199 | 2 | Y | 34 | | | | | 189 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 1246 | N | 1246 | -0- | -0- | -0- | | 159 | 1 | 1061 | 2 | Y | 24 | 171 | 1 | | | 42 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 856 | N | 856 | -0- | -0- | -0- | | 108 | 1 | 718 | 2 | Y | 27 | | | | | 69 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 207 | -0- | 207 | 207 | | 23 | 1 | 151 | 2 | Y | 30 | | | | | 99 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 207 | | | | | | Y | -0- | | | | | 99 |
| 10 | DLQ G-10 | | 686 | -0- | 686 | 893 | | 82 | 1 | 549 | 2 | Y | 50 | | | | | 149 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 966 | -0- | 966 | 1859 | | 122 | 1 | 810 | 2 | Y | 31 | | | | | 180 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 641 | -0- | 641 | 2500 | | 79 | 1 | 528 | 2 | Y | 31 | 180 | 1 | | | 31 |
| | | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,275 TOTAL CONDENSATE PROD: 346

PALESTINE (RODESSA) 68565 500 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
RIDGE PETROLEUM INC. 711106
BOYLING, LELA K. WELL #: 1 RRCID -> 077709 COMPL. DATE 06/28/1977 TOTAL DEPTH 10793 PERF. 9774 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 471 | -0- | -118 | -0- | | 57 | 1 | 379 | 2 | N | 32 | | | | | 120 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 685 | N | 685 | -0- | -0- | -0- | | 84 | 1 | 557 | 2 | N | 40 | | | | | 160 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 691 | N | 691 | -0- | -0- | -0- | | 84 | 1 | 557 | 2 | N | 45 | | | | | 205 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 450 | N | 326 | -0- | -124 | -0- | | 40 | 1 | 268 | 2 | N | 16 | 171 | 1 | | | 50 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 744 | N | 563 | -0- | -181 | -0- | | 67 | 1 | 449 | 2 | N | 43 | | | | | 93 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 801 | N | 801 | -0- | -0- | -0- | | 98 | 1 | 655 | 2 | N | 44 | | | | | 137 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 713 | N | 501 | -0- | -212 | -0- | | 61 | 1 | 405 | 2 | N | 32 | | | | | 169 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 504 | N | 504 | -0- | -0- | -0- | | 63 | 1 | 422 | 2 | N | 17 | 143 | 1 | | | 43 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 330 | N | 215 | -0- | -115 | -0- | | 27 | 1 | 180 | 2 | N | 7 | | | | | 50 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1380 | N | 1380 | -0- | -0- | -0- | | 170 | 1 | 1134 | 2 | N | 69 | | | | | 119 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 759 | N | 759 | -0- | -0- | -0- | | 94 | 1 | 625 | 2 | N | 36 | | | | | 155 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 691 | N | 691 | -0- | -0- | -0- | | 86 | 1 | 570 | 2 | N | 32 | | | | | 187 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,587 TOTAL CONDENSATE PROD: 413

PALESTINE (RODESSA 9800) 68565 550 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
RIDGE PETROLEUM INC. 711106
DAVENPORT, H.S. WELL #: 2 RRCID -> 123487 COMPL. DATE 06/04/1986 TOTAL DEPTH 10700 PERF. 9818 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 297<br>182 | 1<br>9 | 1977 | 2 | N | 165 | 190 | 1 | | | 52 |
| 02 | 2363 | N | 2363 | -0- | -0- | -0- | 287<br>163 | 1<br>9 | 1913 | 2 | N | 148 | | | | | 200 |
| 03 | 2357 | N | 2357 | -0- | -0- | -0- | 287<br>157 | 1<br>9 | 1913 | 2 | N | 143 | 186 | 1 | | | 157 |
| 04 | 2370 | N | 2169 | -0- | -201 | -0- | 262<br>161 | 1<br>9 | 1746 | 2 | N | 146 | 166 | 1 | | | 137 |
| 05 | 2480 | N | 2382 | -0- | -98 | -0- | 289<br>167 | 1<br>9 | 1926 | 2 | N | 152 | 183 | 1 | | | 106 |
| 06 | 2280 | N | 1803 | -0- | -477 | -0- | 215<br>158 | 1<br>9 | 1430 | 2 | N | 144 | 181 | 1 | | | 69 |
| 07 | 2449 | N | 1619 | -0- | -830 | -0- | 190<br>161 | 1<br>9 | 1268 | 2 | N | 146 | 173 | 1 | | | 42 |
| 08 | 2272 | N | 2272 | -0- | -0- | -0- | 278<br>143 | 1<br>9 | 1851 | 2 | N | 130 | | | | | 172 |
| 09 | 2160 | N | 919 | -0- | -1241 | -0- | 100<br>151 | 1<br>9 | 668 | 2 | N | 137 | 180 | 1 | | | 129 |
| 10 | 2712 | N | 2712 | -0- | -0- | -0- | 331<br>175 | 1<br>9 | 2206 | 2 | N | 159 | 176 | 1 | | | 112 |
| 11 | 2245 | N | 2245 | -0- | -0- | -0- | 273<br>152 | 1<br>9 | 1820 | 2 | N | 138 | 176 | 1 | | | 74 |
| *12 | 2332 | N | 2332 | -0- | -0- | -0- | 284<br>152 | 1<br>9 | 1896 | 2 | N | 138 | 186 | 1 | | | 26 |

TOTAL GAS PROD: 25,629 TOTAL CONDENSATE PROD: 1,746

PANOLA 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
TILLER, G.C. WELL #: 4 RRCID -> 156416 COMPL. DATE 08/26/1992 TOTAL DEPTH 3040 PERF. 2322 - 2332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAGLE OIL MANAGEMENT, LLC 238716
TILLER "A" WELL #: 7 RRCID -> 089522 COMPL. DATE 06/16/1980 TOTAL DEPTH 2517 PERF. 2334 - 2340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 115 | -0- | 115 | 115 | 115 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 143 | -0- | 143 | 258 | 143 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 139 | -0- | 139 | 397 | 139 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 130 | -0- | 130 | 527 | 130 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 124 | -0- | 124 | 651 | 124 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 138 | -0- | 138 | 789 | 138 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 921 | N | 132 | -0- | -789 | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,491 TOTAL CONDENSATE PROD: -0-

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC //CONT.// 238716
TILLER "A" WELL #: 8 RRCID -> 089523 COMPL. DATE 06/12/1980 TOTAL DEPTH 2545 PERF. 2335 - 2341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 110 | -0- | 110 | 110 | 110 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 137 | -0- | 137 | 247 | 137 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 133 | -0- | 133 | 380 | 133 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 124 | -0- | 124 | 504 | 124 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 119 | -0- | 119 | 623 | 119 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 133 | -0- | 133 | 756 | 133 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 883 | N | 127 | -0- | -756 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 110 | -0- | -10 | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 79 | -0- | -45 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,429 TOTAL CONDENSATE PROD: -0-

TILLER "A" WELL #: 9 RRCID -> 089738 COMPL. DATE 08/27/1980 TOTAL DEPTH 2425 PERF. 2329 - 2342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 840 | -0- | 840 | 840 | 840 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1043 | -0- | 1043 | 1883 | 1043 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 1105 | -0- | 1105 | 2988 | 1011 | 2 | 94 | 9 | Y | 85 | 82 | 1 | | | 3 |
| 05 | DLQ G-10 | | 947 | -0- | 947 | 3935 | 947 | 2 | | | Y | -0- | | | | | 3 |
| 06 | DLQ G-10 | | 907 | -0- | 907 | 4842 | 907 | 2 | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | 1011 | -0- | 1011 | 5853 | 1011 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 3000 | N | 964 | -0- | -2036 | 3817 | 964 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 3000 | N | 922 | -0- | -2078 | 1739 | 922 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 2856 | N | 1117 | -0- | -1739 | -0- | 897 | 2 | 220 | 9 | Y | 200 | 201 | 1 | | | 2 |
| 11 | 930 | N | 837 | -0- | -93 | -0- | 837 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 961 | N | 602 | -0- | -359 | -0- | 602 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 11,193 TOTAL CONDENSATE PROD: 285

TILLER "A" WELL #: 12 RRCID -> 089740 COMPL. DATE 08/07/1980 TOTAL DEPTH 2542 PERF. 2335 - 2340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1006 | -0- | 1006 | 1006 | 1006 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1250 | -0- | 1250 | 2256 | 1250 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 1212 | -0- | 1212 | 3468 | 1212 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 1135 | -0- | 1135 | 4603 | 1135 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 1087 | -0- | 1087 | 5690 | 1087 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 1211 | -0- | 1211 | 6901 | 1211 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3000 | N | 1153 | -0- | -1847 | 5054 | 1153 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 1102 | -0- | -1898 | 3156 | 1102 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 1072 | -0- | -2028 | 1128 | 1072 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 2128 | N | 1000 | -0- | -1128 | -0- | 1000 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 720 | -0- | -427 | -0- | 720 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,023 TOTAL CONDENSATE PROD: -0-

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC //CONT.// 238716
TILLER "A" WELL #: 11 RRCID -> 089741 COMPL. DATE 08/21/1980 TOTAL DEPTH 2425 PERF. 2331 - 2345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 676 | -0- | 676 | 676 | 676 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 840 | -0- | 840 | 1516 | 840 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 867 | -0- | 867 | 2383 | 815 | 2 | 52 | 9 | Y | 47 | 44 | 1 | | | 3 |
| 05 | DLQ G-10 | | 763 | -0- | 763 | 3146 | 763 | 2 | | | Y | -0- | | | | | 3 |
| 06 | DLQ G-10 | | 731 | -0- | 731 | 3877 | 731 | 2 | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | 815 | -0- | 815 | 4692 | 815 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 3000 | N | 777 | -0- | -2223 | 2469 | 777 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 3000 | N | 743 | -0- | -2257 | 212 | 743 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 1051 | N | 839 | -0- | -212 | -0- | 723 | 2 | 116 | 9 | Y | 105 | 108 | 1 | | | -0- |
| 11 | 720 | N | 674 | -0- | -46 | -0- | 674 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 744 | N | 485 | -0- | -259 | -0- | 485 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,932 TOTAL CONDENSATE PROD: 152

TILLER, LLOYD WELL #: 1 RRCID -> 136717 COMPL. DATE 09/20/1990 TOTAL DEPTH 2426 PERF. 2309 - 2318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 159 | -0- | -58 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 138 | -0- | -12 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 141 | -0- | -9 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| *11 | 150 | N | 102 | -0- | -48 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 92 | -0- | -63 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,633 TOTAL CONDENSATE PROD: -0-

TILLER, LLOYD WELL #: 3 RRCID -> 136995 COMPL. DATE 09/29/1990 TOTAL DEPTH 2440 PERF. 2322 - 2327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC //CONT.// 238716
TILLER, LLOYD WELL #: 2 RRCID -> 137184 COMPL. DATE 09/29/1990 TOTAL DEPTH 2410 PERF. 2312 - 2317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 125 | -0- | -25 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| *11 | 120 | N | 92 | -0- | -28 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,475 TOTAL CONDENSATE PROD: -0-

HOPEWELL OPERATING, INC. 399624
WERNER, LEWIS SAWMILL WELL #: B 1 RRCID -> 152488 COMPL. DATE N/A TOTAL DEPTH 2450 PERF. 2299 - 2306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYSON WELL #: 1 RRCID -> 199942 COMPL. DATE 01/27/2004 TOTAL DEPTH 3870 PERF. 2318 - 2328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | Y | -0- | | | | | 128 |
| 02 | 1176 | N | 933 | -0- | -243 | -0- | 933 | 2 | | | Y | -0- | | | | | 128 |
| 03 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | Y | -0- | | | | | 128 |
| 04 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 2 | | | Y | -0- | | | | | 128 |
| 05 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 2 | | | Y | -0- | | | | | 128 |
| 06 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 2 | | | Y | -0- | | | | | 128 |
| 07 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 2 | | | Y | -0- | | | | | 128 |
| 08 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | | Y | -0- | | | | | 128 |
| 09 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 2 | | | Y | -0- | | | | | 128 |
| 10 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | Y | -0- | | | | | 128 |
| 11 | 1350 | N | 1160 | -0- | -190 | -0- | 1160 | 2 | | | Y | -0- | | | | | 128 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 128 |

TOTAL GAS PROD: 14,188 TOTAL CONDENSATE PROD: -0-

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. //CONT.// 399624
BRYSON WELL #: 2 RRCID -> 205018 COMPL. DATE 09/09/2004 TOTAL DEPTH 2510 PERF. 2325 - 2333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 86 | -0- | -278 | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 83 | -0- | -320 | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 88 | -0- | -272 | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,661 TOTAL CONDENSATE PROD: -0-

BRYSON WELL #: 3 RRCID -> 211099 COMPL. DATE 07/26/2005 TOTAL DEPTH 2530 PERF. 2322 - 2332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 560 | N | 92 | -0- | -468 | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | 225 | -0- | -395 | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 600 | N | 122 | -0- | -478 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 99 | -0- | -21 | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,823 TOTAL CONDENSATE PROD: -0-

BRUMBLE, H. L. WELL #: 4 RRCID -> 233728 COMPL. DATE 11/30/2007 TOTAL DEPTH 2500 PERF. 2342 - 2350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 973 | -0- | -17 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 05 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | -0- |
| 07 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 08 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 09 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,927 TOTAL CONDENSATE PROD: -0-

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. //CONT.// 399624
WHELAN WELL #: 1 RRCID -> 236759 COMPL. DATE 01/08/2008 TOTAL DEPTH 4950 PERF. 2341 - 2350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | 325 | -0- | -0- | -0- | 20 | 1 | 305 | 2 | N | -0- | | | | | 114 |
| 02 | 504 | N | 261 | -0- | -243 | -0- | 19 | 1 | 238 | 2 | N | 4 | | | | | 118 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 310 | N | 114 | -0- | -196 | -0- | 8 | 1 | 106 | 2 | N | -0- | | | | | 118 |
| 04 | 300 | N | 202 | -0- | -98 | -0- | 17 | 1 | 185 | 2 | N | -0- | | | | | 118 |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 18 | 1 | 197 | 2 | N | -0- | | | | | 118 |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 20 | 1 | 188 | 2 | N | -0- | | | | | 118 |
| 07 | 212 | N | 212 | -0- | -0- | -0- | 25 | 1 | 187 | 2 | N | -0- | | | | | 118 |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 29 | 1 | 197 | 2 | N | -0- | | | | | 118 |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 29 | 1 | 176 | 2 | N | -0- | | | | | 118 |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 29 | 1 | 182 | 2 | N | -0- | | | | | 118 |
| 11 | 210 | N | 164 | -0- | -46 | -0- | 22 | 1 | 142 | 2 | N | -0- | | | | | 118 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 118 |

TOTAL GAS PROD: 2,343 TOTAL CONDENSATE PROD: 4

CRENSHAW WELL #: D 2 RRCID -> 247267 COMPL. DATE 04/04/2009 TOTAL DEPTH 2450 PERF. 2329 - 2338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 214 TOTAL CONDENSATE PROD: -0-

BRUMBLE WELL #: 5 RRCID -> 248309 COMPL. DATE 04/02/2009 TOTAL DEPTH 2444 PERF. 2326 - 2334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 24 | -0- | -368 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 05 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 06 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 07 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 08 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 93 | -0- | -357 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,969 TOTAL CONDENSATE PROD: -0-

PANOLA (GOODLAND LIME) 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
BRUMBLE, G. W. NCT-1 WELL #: 26 RRCID -> 112207 COMPL. DATE 08/22/1984 TOTAL DEPTH 3860 PERF. 2300 - 2316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUMBLE, G.W. NCT-1 WELL #: 33 RRCID -> 196762 COMPL. DATE 07/22/2002 TOTAL DEPTH 3825 PERF. 2294 - 2310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE SWD WELL #: 2 RRCID -> 213193 COMPL. DATE 10/07/2005 TOTAL DEPTH 6490 PERF. 3428 - 3548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BECKVILLE SWD WELL #: 1 RRCID -> 247247 COMPL. DATE 03/03/2008 TOTAL DEPTH 6490 PERF. 3437 - 3644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEADWOOD JV SWD WELL #: 3 RRCID -> 250965 COMPL. DATE 01/14/2009 TOTAL DEPTH 2850 PERF. 2616 - 2726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKVILLE SWD WELL #: 3 RRCID -> 256627 COMPL. DATE 05/29/2005 TOTAL DEPTH 3860 PERF. 3450 - 3540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC 238716
HILL, TOM WELL #: 1 RRCID -> 119052 COMPL. DATE 06/25/1985 TOTAL DEPTH 2450 PERF. 2304 - 2326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2526 | -0- | -574 | 186 | 2526 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2455 | | 2269 | -0- | -186 | -0- | 2269 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2572 | | 2572 | -0- | -0- | -0- | 2572 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2511 | | 2511 | -0- | -0- | -0- | 2511 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2542 | | 2322 | -0- | -220 | -0- | 2322 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2460 | | 2338 | -0- | -122 | -0- | 2338 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2542 | | 2190 | -0- | -352 | -0- | 2190 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2482 | | 2109 | -0- | -373 | -0- | 2109 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2340 | N | 1947 | -0- | -393 | -0- | 1947 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2201 | N | 1978 | -0- | -223 | -0- | 1978 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1951 | -0- | -89 | -0- | 1951 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,808 TOTAL CONDENSATE PROD: -0-

HILL, TOM WELL #: 2 RRCID -> 128580 COMPL. DATE 08/18/1988 TOTAL DEPTH 2457 PERF. 2291 - 2312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 02 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 988 | -0- | -97 | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 995 | -0- | -55 | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 846 | -0- | -270 | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 815 | -0- | -177 | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 752 | -0- | -238 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 764 | -0- | -73 | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 753 | -0- | -27 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| *12 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,927 TOTAL CONDENSATE PROD: -0-

CRENSHAW "B" WELL #: 1 RRCID -> 128581 COMPL. DATE 08/19/1988 TOTAL DEPTH 2457 PERF. 2295 - 2314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 193 | -0- | -3 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 223 | -0- | -17 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| *12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,637 TOTAL CONDENSATE PROD: -0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC //CONT.// 238716
BRUMBLE WELL #: 1 RRCID -> 132217 COMPL. DATE 09/06/1989 TOTAL DEPTH 2376 PERF. 2280 - 2298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 03 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 228 | -0- | -12 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 199 | -0- | -49 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 177 | -0- | -63 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,532 TOTAL CONDENSATE PROD: -0-

BRUMBLE WELL #: 2 RRCID -> 132218 COMPL. DATE 09/07/1989 TOTAL DEPTH 2395 PERF. 2313 - 2330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 580 | -0- | -8 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 03 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 594 | -0- | -57 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 286 | -0- | -344 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 398 | -0- | -253 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 383 | -0- | -206 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 359 | -0- | -44 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 354 | -0- | -6 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| *12 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,633 TOTAL CONDENSATE PROD: -0-

BRUMBLE WELL #: 3 RRCID -> 152507 COMPL. DATE 09/22/1994 TOTAL DEPTH 2424 PERF. 2278 - 2286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 277 | -0- | -3 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 03 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 04 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 284 | -0- | -26 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 399 | -0- | -201 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 405 | -0- | -29 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 399 | -0- | -21 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| *12 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,599 TOTAL CONDENSATE PROD: -0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC //CONT.// 238716
ROQUEMORE GU WELL #: 1 RRCID -> 152637 COMPL. DATE 09/20/1994 TOTAL DEPTH 2451 PERF. 2268 - 2278

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | 119 | -0- | 119 | 119 | 119 | 2 | | N | -0- | | | -0- |
| 04 | 14B DENY | 116 | -0- | 116 | 235 | 116 | 2 | | N | -0- | | | -0- |
| 05 | 14B DENY | 107 | -0- | 107 | 342 | 107 | 2 | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | 342 | | | | N | -0- | | | -0- |
| 07 | 14B DENY | 149 | -0- | 149 | 491 | 149 | 2 | | N | -0- | | | -0- |
| 08 | 14B DENY | 144 | -0- | 144 | 635 | 144 | 2 | | N | -0- | | | -0- |
| 09 | 768 | 133 | -0- | -635 | -0- | 133 | 2 | | N | -0- | | | -0- |
| 10 | 135 R | 135 | -0- | -0- | -0- | 135 | 2 | | N | -0- | | | -0- |
| 11 | 150 N | 133 | -0- | -17 | -0- | 133 | 2 | | N | -0- | | | -0- |
| *12 | 143 N | 143 | -0- | -0- | -0- | 143 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: -0-

ROQUEMORE GU WELL #: 4 RRCID -> 156243 COMPL. DATE 07/10/1995 TOTAL DEPTH 2455 PERF. 2264 - 2272

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 09/28/2015 - P/A 09/28/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE GU WELL #: 5 RRCID -> 156244 COMPL. DATE 08/11/1995 TOTAL DEPTH 2450 PERF. 2260 - 2270

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 09/23/2015 - P/A 09/23/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROQUEMORE GU WELL #: 3 RRCID -> 156267 COMPL. DATE 07/10/1995 TOTAL DEPTH 2450 PERF. 2267 - 2277

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/30/2015 - PLUGGED 10/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC //CONT.// 238716
ROQUEMORE GU WELL #: 6 RRCID -> 160771 COMPL. DATE 10/29/1996 TOTAL DEPTH 2800 PERF. 2250 - 2626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 525 | -0- | -7 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 475 | -0- | -52 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 464 | -0- | -106 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 428 | -0- | -161 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 06 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 08 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 442 | -0- | -98 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 449 | -0- | -47 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 443 | -0- | -7 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| *12 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,802 TOTAL CONDENSATE PROD: -0-

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW A WELL #: 7 RRCID -> 171647 COMPL. DATE 12/09/1998 TOTAL DEPTH 3845 PERF. 2258 - 2262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | # | 161 | -0- | -490 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | # | 85 | -0- | -503 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | # | 176 | -0- | -227 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | # | 131 | -0- | -169 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | # | 63 | -0- | -247 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | # | 52 | -0- | -128 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | # | 155 | -0- | -31 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | # | 27 | -0- | -159 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 09 | 333 | R | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 10 | 455 | R | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 167 | R | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | # | 159 | -0- | -182 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,964 TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
POWELL BOTTOM SWD WELL #: 1 RRCID -> 269377 COMPL. DATE 07/12/2013 TOTAL DEPTH 2890 PERF. 2552 - 2619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
SUNDOWN ENERGY LP 829482
SHARP, BELLE WELL #: 5 RRCID -> 226657 COMPL. DATE 04/17/2007 TOTAL DEPTH 3800 PERF. 3518 - 3642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LA GRONE WELL #: 2 RRCID -> 244902 COMPL. DATE 11/12/2008 TOTAL DEPTH 3806 PERF. 3464 - 3626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSONS (RODESSA-HILL) 69455 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
PRECISION ENERGY SERVICES, INC. 676004
PARSONS, R.L. WELL #: 1 RRCID -> 080528 COMPL. DATE 11/12/1982 TOTAL DEPTH 9962 PERF. 8265 - 8270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | TRAINING | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATROON 69612 001 ASSOCIATED ONE WELL CNTY: SABINE
BUFFCO PRODUCTION INC. 106406
MCGRAW WELL #: 1 RRCID -> 252094 COMPL. DATE 08/27/2009 TOTAL DEPTH 5589 PERF. 5285 - 5304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAXTON (HILL) 69855 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CX OPERATING LLC 195798
HANCOCK WELL #: 1 RRCID -> 097486 COMPL. DATE 09/16/1981 TOTAL DEPTH 5150 PERF. 5095 - 5101

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 154 | 2 | 2 | 9 | N | 2 | | | | | 105 |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 105 |
| 03 | 155 | N | 99 | -0- | -56 | -0- | 99 | 2 | | | N | -0- | | | | | 105 |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | 105 |
| 05 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | 105 |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | 105 |
| 07 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 105 |
| 08 | 341 | N | 276 | -0- | -65 | -0- | 276 | 2 | | | N | -0- | | | | | 105 |
| 09 | 270 | N | 151 | -0- | -119 | -0- | 151 | 2 | | | N | -0- | | | | | 105 |
| 10 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | 105 |
| 11 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 105 |
| *12 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 3,108 TOTAL CONDENSATE PROD: 2

HANCOCK WELL #: 2 RRCID -> 262408 COMPL. DATE 02/18/2011 TOTAL DEPTH 6930 PERF. 3803 - 3809

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAXTON (HILL) //CONT.// 69855 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
FINKLEA, FLORENCE WELL #: 1 RRCID -> 068988 COMPL. DATE 06/29/1976 TOTAL DEPTH 5119 PERF. 5098 - 5106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3050 | N | 3050 | -0- | -0- | -0- | 255 | 1 | 2756 | 2 | Y | 35 | | | | | 124 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2733 | N | 2733 | -0- | -0- | -0- | 193 | 1 | 2523 | 2 | Y | 15 | | | | | 139 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2329 | -0- | -182 | -0- | 2321 | 2 | 8 | 9 | Y | 7 | | | | | 146 |
| 04 | 2622 | N | 2622 | -0- | -0- | -0- | 237 | 1 | 2385 | 2 | Y | -0- | | | | | 146 |
| 05 | 3100 | N | 3166 | -0- | 66 | 66 | 211 | 1 | 2925 | 2 | Y | 27 | 153 | 1 | | | 20 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3039 | -0- | 39 | 105 | 224 | 1 | 2814 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3102 | -0- | 2 | 107 | 226 | 1 | 2873 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3151 | X | 3044 | -0- | -107 | -0- | 232 | 1 | 2808 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2976 | X | 2976 | -0- | -0- | -0- | 231 | 1 | 2745 | 2 | Y | -0- | | | | | 28 |
| 10 | 2943 | X | 2943 | -0- | -0- | -0- | 232 | 1 | 2708 | 2 | Y | 3 | | | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 2758 | X | 2758 | -0- | -0- | -0- | 202 | 1 | 2552 | 2 | Y | 4 | | | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 35 |

TOTAL GAS PROD: 31,762 TOTAL CONDENSATE PROD: 99

PAXTON (JAMES LIME) 69855 410 NON-ASSOCIATED ONE WELL CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
JIREH WELL #: 2 RRCID -> 223942 COMPL. DATE 06/23/2007 TOTAL DEPTH 5763 PERF. 5735 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 8 | -0- | -922 | -0- | 8 | 2 | | | N | -0- | | | | | 109 |
| 02 | 560 | N | 141 | -0- | -419 | -0- | 141 | 2 | | | N | -0- | | | | | 109 |
| 03 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 2 | | | N | -0- | | | | | 109 |
| 04 | 813 | N | 813 | -0- | -0- | -0- | 812 | 2 | 1 | 9 | N | 1 | | | | | 110 |
| 05 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | 110 |
| 06 | 1200 | N | 532 | -0- | -668 | -0- | 524 | 2 | 8 | 9 | N | 7 | | | | | 117 |
| 07 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 117 |
| 08 | 806 | N | 709 | -0- | -97 | -0- | 707 | 2 | 2 | 9 | N | 2 | | | | | 119 |
| 09 | 540 | N | 305 | -0- | -235 | -0- | 305 | 2 | | | N | -0- | | | | | 119 |
| 10 | 310 | N | 269 | -0- | -41 | -0- | 269 | 2 | | | N | -0- | | | | | 119 |
| 11 | 690 | N | 587 | -0- | -103 | -0- | 587 | 2 | | | N | -0- | | | | | 119 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 119 |

TOTAL GAS PROD: 5,740 TOTAL CONDENSATE PROD: 10

PAXTON (PALUXY) 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BOWLES ENERGY, INC. 084097
KYLE UNIT WELL #: 1 RRCID -> 082868 COMPL. DATE 03/16/1979 TOTAL DEPTH 3427 PERF. 3068 - 3073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 667 | -0- | -15 | -0- | 208 | 1 | 459 | 2 | N | -0- | | | | | 116 |
| 02 | 812 | N | 609 | -0- | -203 | -0- | 165 | 1 | 444 | 2 | N | -0- | | | | | 116 |
| 03 | 868 | N | 842 | -0- | -26 | -0- | 284 | 1 | 558 | 2 | N | -0- | | | | | 116 |
| 04 | 660 | N | 585 | -0- | -75 | -0- | 198 | 1 | 387 | 2 | N | -0- | | | | | 116 |
| 05 | 682 | N | 674 | -0- | -8 | -0- | 210 | 1 | 464 | 2 | N | -0- | | | | | 116 |
| 06 | 810 | N | 143 | -0- | -667 | -0- | 25 | 1 | 118 | 2 | N | -0- | | | | | 116 |
| 07 | 620 | N | 420 | -0- | -200 | -0- | 86 | 1 | 334 | 2 | N | -0- | | | | | 116 |
| 08 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 116 |
| 09 | 150 | N | 1 | -0- | -149 | -0- | 1 | 1 | | | N | -0- | | | | | 116 |
| 10 | 434 | N | 145 | -0- | -289 | -0- | 22 | 1 | 123 | 2 | N | -0- | | | | | 116 |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 29 | 1 | 67 | 2 | N | -0- | | | | | 116 |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 9 | 1 | 32 | 2 | N | -0- | | | | | 116 |

TOTAL GAS PROD: 4,223 TOTAL CONDENSATE PROD: -0-

PAXTON (PALUXY) //CONT.// 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BOWLES ENERGY, INC. //CONT.// 084097
PARKER-CARROLL WELL #: 1 RRCID -> 094632 COMPL. DATE 03/15/1981 TOTAL DEPTH 3164 PERF. 3084 - 3094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 815 | -0- | -239 | -0- | 254 | 1 | 561 | 2 | N | -0- | | | | | 13 |
| 02 | 729 | N | 729 | -0- | -0- | -0- | 198 | 1 | 531 | 2 | N | -0- | | | | | 13 |
| 03 | 854 | N | 854 | -0- | -0- | -0- | 288 | 1 | 566 | 2 | N | -0- | | | | | 13 |
| 04 | 994 | N | 994 | -0- | -0- | -0- | 336 | 1 | 658 | 2 | N | -0- | | | | | 13 |
| 05 | 884 | N | 884 | -0- | -0- | -0- | 275 | 1 | 609 | 2 | N | -0- | | | | | 13 |
| 06 | 964 | N | 964 | -0- | -0- | -0- | 167 | 1 | 797 | 2 | N | -0- | | | | | 13 |
| 07 | 1023 | N | 966 | -0- | -57 | -0- | 197 | 1 | 762 | 2 | N | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 992 | N | 862 | -0- | -130 | -0- | 200 | 1 | 662 | 2 | N | -0- | | | | | 19 |
| 09 | 960 | N | 718 | -0- | -242 | -0- | 217 | 1 | 501 | 2 | N | -0- | | | | | 19 |
| 10 | 961 | N | 480 | -0- | -481 | -0- | 74 | 1 | 406 | 2 | N | -0- | | | | | 19 |
| 11 | 840 | N | 801 | -0- | -39 | -0- | 246 | 1 | 555 | 2 | N | -0- | | | | | 19 |
| *12 | 792 | N | 792 | -0- | -0- | -0- | 168 | 1 | 624 | 2 | N | -0- | | | | | 19 |

TOTAL GAS PROD: 9,859 TOTAL CONDENSATE PROD: 6

MOTLEY HEIRS WELL #: 1 RRCID -> 193604 COMPL. DATE 01/23/2003 TOTAL DEPTH 3600 PERF. 3019 - 3032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 887 | N | 887 | -0- | -0- | -0- | 276 | 1 | 611 | 2 | N | -0- | | | | | 169 |
| 02 | 751 | N | 751 | -0- | -0- | -0- | 205 | 1 | 546 | 2 | N | -0- | | | | | 169 |
| 03 | 837 | N | 731 | -0- | -106 | -0- | 246 | 1 | 485 | 2 | N | -0- | | | | | 169 |
| 04 | 870 | N | 612 | -0- | -258 | -0- | 207 | 1 | 405 | 2 | N | -0- | | | | | 169 |
| 05 | 837 | N | 508 | -0- | -329 | -0- | 158 | 1 | 350 | 2 | N | -0- | | | | | 169 |
| 06 | 720 | N | 423 | -0- | -297 | -0- | 74 | 1 | 349 | 2 | N | -0- | | | | | 169 |
| 07 | 682 | N | 682 | -0- | -0- | -0- | 140 | 1 | 542 | 2 | N | -0- | | | | | 169 |
| 08 | 620 | N | 510 | -0- | -110 | -0- | 119 | 1 | 391 | 2 | N | -0- | | | | | 169 |
| 09 | 478 | N | 478 | -0- | -0- | -0- | 144 | 1 | 334 | 2 | N | -0- | | | | | 169 |
| 10 | 682 | N | 236 | -0- | -446 | -0- | 36 | 1 | 200 | 2 | N | -0- | | | | | 169 |
| 11 | 480 | N | 303 | -0- | -177 | -0- | 93 | 1 | 210 | 2 | N | -0- | | | | | 169 |
| 12 | 496 | N | 380 | -0- | -116 | -0- | 81 | 1 | 299 | 2 | N | -0- | | | | | 169 |

TOTAL GAS PROD: 6,501 TOTAL CONDENSATE PROD: -0-

MAXIMUS OPERATING, LTD. 534465
COCKRELL WELL #: 1 RRCID -> 073537 COMPL. DATE 03/17/1977 TOTAL DEPTH 6672 PERF. 3119 - 3126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 44 |
| 02 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 44 |
| 03 | 403 | N | 355 | -0- | -48 | -0- | 355 | 2 | | | N | -0- | | | | | 44 |
| 04 | 330 | N | 225 | -0- | -105 | -0- | 225 | 2 | | | N | -0- | | | | | 44 |
| 05 | 341 | N | 270 | -0- | -71 | -0- | 270 | 2 | | | N | -0- | | | | | 44 |
| 06 | 330 | N | 260 | -0- | -70 | -0- | 260 | 2 | | | N | -0- | | | | | 44 |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 44 |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 44 |
| 09 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 44 |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 44 |
| 11 | 300 | N | 130 | -0- | -170 | -0- | 130 | 2 | | | N | -0- | | | | | 44 |
| 12 | 341 | N | 188 | -0- | -153 | -0- | 188 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 3,354 TOTAL CONDENSATE PROD: -0-

PAXTON (PALUXY) //CONT.// 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MAXIMUS OPERATING, LTD. //CONT.// 534465
DEAN WELL #: 1 RRCID -> 073709 COMPL. DATE 09/07/1977 TOTAL DEPTH 5142 PERF. 3187 - 3193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 68 | -0- | -56 | -0- | 68 | 2 | | N | -0- | | | 5 |
| 02 | 112 | N | 33 | -0- | -79 | -0- | 33 | 2 | | N | -0- | | | 5 |
| 03 | 155 | N | 25 | -0- | -130 | -0- | 25 | 2 | | N | -0- | | | 5 |
| 04 | 60 | N | 26 | -0- | -34 | -0- | 26 | 2 | | N | -0- | | | 5 |
| 05 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | N | -0- | | | 5 |
| 06 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | N | -0- | | | 5 |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | N | -0- | | | 5 |
| 08 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | N | -0- | | | 5 |
| 09 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | N | -0- | | | 5 |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | N | -0- | | | 5 |
| 11 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | N | -0- | | | 5 |
| 12 | 93 | N | 13 | -0- | -80 | -0- | 13 | 2 | | N | -0- | | | 5 |

TOTAL GAS PROD: 520 TOTAL CONDENSATE PROD: -0-

HOLSEY, J. W. WELL #: 1 RRCID -> 073710 COMPL. DATE 08/29/1977 TOTAL DEPTH 3176 PERF. 3069 - 3079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 2 | | N | -0- | | | 87 |
| 02 | 1512 | N | 1298 | -0- | -214 | -0- | 1298 | 2 | | N | -0- | | | 87 |
| 03 | 1643 | N | 1383 | -0- | -260 | -0- | 1383 | 2 | | N | -0- | | | 87 |
| 04 | 1440 | N | 1110 | -0- | -330 | -0- | 1110 | 2 | | N | -0- | | | 87 |
| 05 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 2 | | N | -0- | | | 87 |
| 06 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 2 | | N | -0- | | | 87 |
| 07 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | N | -0- | | | 87 |
| 08 | 1488 | N | 1389 | -0- | -99 | -0- | 1389 | 2 | | N | -0- | | | 87 |
| 09 | 1380 | N | 1349 | -0- | -31 | -0- | 1349 | 2 | | N | -0- | | | 87 |
| 10 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | N | -0- | | | 87 |
| 11 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 2 | | N | -0- | | | 87 |
| *12 | 2443 | N | 2443 | -0- | -0- | -0- | 2443 | 2 | | N | -0- | | | 87 |

TOTAL GAS PROD: 17,871 TOTAL CONDENSATE PROD: -0-

MASSEY WELL #: 1 RRCID -> 073711 COMPL. DATE 04/13/1977 TOTAL DEPTH 4001 PERF. 3096 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 723 | -0- | -114 | -0- | 723 | 2 | | N | -0- | | | 31 |
| 02 | 840 | N | 640 | -0- | -200 | -0- | 640 | 2 | | N | -0- | | | 31 |
| 03 | 868 | N | 749 | -0- | -119 | -0- | 749 | 2 | | N | -0- | | | 31 |
| 04 | 690 | N | 686 | -0- | -4 | -0- | 686 | 2 | | N | -0- | | | 31 |
| 05 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | N | -0- | | | 31 |
| 06 | 720 | N | 684 | -0- | -36 | -0- | 684 | 2 | | N | -0- | | | 31 |
| 07 | 713 | N | 707 | -0- | -6 | -0- | 707 | 2 | | N | -0- | | | 31 |
| 08 | 899 | N | 699 | -0- | -200 | -0- | 699 | 2 | | N | -0- | | | 31 |
| 09 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | N | -0- | | | 31 |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | N | -0- | | | 31 |
| 11 | 690 | N | 534 | -0- | -156 | -0- | 534 | 2 | | N | -0- | | | 31 |
| 12 | 775 | N | 563 | -0- | -212 | -0- | 563 | 2 | | N | -0- | | | 31 |

TOTAL GAS PROD: 8,443 TOTAL CONDENSATE PROD: -0-

PAXTON (PALUXY) //CONT.// 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MAXIMUS OPERATING, LTD. //CONT.// 534465
RICHARDSON, E. A. WELL #: 1 RRCID -> 073712 COMPL. DATE 03/18/1977 TOTAL DEPTH 3200 PERF. 3134 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 832 | N | 832 | -0- | -0- | -0- | 829 | 2 | 3 | 9 | N | 3 | | | | | 128 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | 128 |
| 03 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | 128 |
| 04 | 810 | N | 633 | -0- | -177 | -0- | 633 | 2 | | | N | -0- | | | | | 128 |
| 05 | 744 | N | 652 | -0- | -92 | -0- | 652 | 2 | | | N | -0- | | | | | 128 |
| 06 | 720 | N | 694 | -0- | -26 | -0- | 694 | 2 | | | N | -0- | | | | | 128 |
| 07 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 128 |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | 128 |
| 09 | 690 | N | 652 | -0- | -38 | -0- | 652 | 2 | | | N | -0- | | | | | 128 |
| 10 | 651 | N | 638 | -0- | -13 | -0- | 638 | 2 | | | N | -0- | | | | | 128 |
| 11 | 690 | N | 566 | -0- | -124 | -0- | 566 | 2 | | | N | -0- | | | | | 128 |
| 12 | 682 | N | 505 | -0- | -177 | -0- | 505 | 2 | | | N | -0- | | | | | 128 |

TOTAL GAS PROD: 7,968 TOTAL CONDENSATE PROD: 3

ROWE HEIRS WELL #: 2 RRCID -> 104961 COMPL. DATE 03/29/1983 TOTAL DEPTH 3200 PERF. 3121 - 3128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 356 | -0- | -16 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 403 | -0- | -31 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 325 | -0- | -5 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 354 | -0- | -111 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 381 | -0- | -9 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 370 | -0- | -20 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 283 | -0- | -77 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 278 | -0- | -94 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,287 TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
SHOLAR WELL #: 1 RRCID -> 073713 COMPL. DATE 01/27/1977 TOTAL DEPTH 6552 PERF. 3148 - 3154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 336 | N | 324 | -0- | -12 | -0- | 324 | 3 | | | N | -0- | | | | | 12 |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 12 |
| 05 | 372 | N | 329 | -0- | -43 | -0- | 329 | 3 | | | N | -0- | | | | | 12 |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | 12 |
| 07 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 12 |
| 08 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | 12 |
| 09 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | 12 |
| 10 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | 12 |
| 11 | 360 | N | 306 | -0- | -54 | -0- | 306 | 3 | | | N | -0- | | | | | 12 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 3,728 TOTAL CONDENSATE PROD: -0-

PAXTON (PETTIT) 69855 600 NON-ASSOCIATED ONE WELL CNTY: SHELBY
HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 2AT RRCID -> 182787 COMPL. DATE 03/30/2001 TOTAL DEPTH 6350 PERF. 6181 - 6196

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 989 | -0- | -34 | -0- | 974 | 3 | 15 | 9 | N | 14 | 161 | 1 | | | 23 |
| 02 | 868 | N | 681 | -0- | -187 | -0- | 664 | 3 | 17 | 9 | N | 15 | | | | | 38 |
| 03 | 992 | N | 858 | -0- | -134 | -0- | 810 | 3 | 48 | 9 | N | 44 | | | | | 82 |
| 04 | 960 | N | 720 | -0- | -240 | -0- | 694 | 3 | 26 | 9 | N | 24 | | | | | 106 |
| 05 | 744 | N | 730 | -0- | -14 | -0- | 723 | 3 | 7 | 9 | N | 6 | | | | | 112 |
| 06 | 840 | N | 464 | -0- | -376 | -0- | 455 | 3 | 9 | 9 | N | 8 | | | | | 120 |
| 07 | 744 | N | 284 | -0- | -460 | -0- | 269 | 3 | 15 | 9 | N | 14 | | | | | 134 |
| 08 | 744 | N | 549 | -0- | -195 | -0- | 520 | 3 | 29 | 9 | N | 26 | | | | | 160 |
| 09 | 450 | N | 438 | -0- | -12 | -0- | 420 | 3 | 18 | 9 | N | 16 | 162 | 1 | | | 14 |
| 10 | 447 | N | 447 | -0- | -0- | -0- | 410 | 3 | 37 | 9 | N | 34 | | | | | 48 |
| 11 | 540 | N | 429 | -0- | -111 | -0- | 409 | 3 | 20 | 9 | N | 18 | | | | | 66 |
| 12 | 465 | N | 429 | -0- | -36 | -0- | 405 | 3 | 24 | 9 | N | 22 | | | | | 88 |

TOTAL GAS PROD: 7,018 TOTAL CONDENSATE PROD: 241

PAXTON (PETTIT, LOWER) 69855 601 NON-ASSOCIATED ONE WELL CNTY: PANOLA
O'BENCO, INC. 617512
PATHFINDER-GRACE PETERSON WELL #: 1 RRCID -> 170911 COMPL. DATE 09/28/1998 TOTAL DEPTH 6880 PERF. 6234 - 6240

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/21/2015 - P/A 01/21/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAXTON (TRAVIS PEAK) 69855 700 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
RIVERS UNIT WELL #: 1 RRCID -> 252963 COMPL. DATE 12/19/2011 TOTAL DEPTH 7600 PERF. 6628 - 6838

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 1 | -0- | -10 | -0- | 1 | 2 | | | N | -0- | | | | | 28 |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

LATIMER WELL #: 1 RRCID -> 260215 COMPL. DATE 09/13/2010 TOTAL DEPTH 10507 PERF. 8544 - 8608

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 93 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 93 |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 93 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 93 |
| 06 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 93 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 93 |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 93 |
| 09 | 9 | N | 1 | -0- | -8 | -0- | 1 | 2 | | | N | -0- | | | | | 93 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 93 |
| *11 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | 93 |
| 12 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | 93 |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

PAXTON (TRAVIS PEAK) //CONT.// 69855 700 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O'BENCO, INC. 617512
SOAPE, JOE EST. WELL #: 1 RRCID -> 193884 COMPL. DATE 12/19/2002 TOTAL DEPTH 9403 PERF. 6622 - 6670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 111 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 111 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 111 | 1 | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

PAXTON (UPPER GLEN ROSE) 69855 800 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BOWLES ENERGY, INC. 084097
PARKER-CARROLL WELL #: RRCID -> 275987 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10250 - 14587

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CX OPERATING LLC 195798
HANCOCK WELL #: 2 RRCID -> 269918 COMPL. DATE 04/27/2011 TOTAL DEPTH 6930 PERF. 3803 - 3809

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 4 |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 4 |
| 03 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | 4 |
| 04 | 90 | N | 77 | -0- | -13 | -0- | 77 | 2 | | | N | -0- | | | | | 4 |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 4 |
| 06 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 4 |
| 07 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | 4 |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | 4 |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | 4 |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 4 |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 4 |
| *12 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 1,764 TOTAL CONDENSATE PROD: -0-

PEARSON (TRAVIS PEAK) 69990 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. 429781
BURGESS WELL #: 1 RRCID -> 139756 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9384 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 139 |
| 02 | 84 | X | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 139 |
| 03 | 93 | X | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | 139 |
| 04 | 59 | X | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 139 |
| 05 | 22 | X | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 139 |
| 06 | 63 | X | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 139 |
| 07 | 81 | X | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 139 |
| 08 | 91 | X | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 139 |
| 09 | 674 | X | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | 139 |
| 10 | 2857 | X | 2857 | -0- | -0- | -0- | 2840 | 2 | 17 | 9 | N | 15 | | | | | 154 |
| *11 | 7245 | X | 7245 | -0- | -0- | -0- | 7245 | 2 | | | N | -0- | | | | | 154 |
| 12 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 11,143 TOTAL CONDENSATE PROD: 15

CHANDLER WELL #: 1 RRCID -> 222810 COMPL. DATE 04/00/2007 TOTAL DEPTH 10959 PERF.10204 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 107 |
| 02 | 84 | N | 69 | -0- | -15 | -0- | 69 | 2 | | | N | -0- | | | | | 107 |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 117 | 2 | 3 | 9 | N | 3 | | | | | 110 |
| 04 | 120 | N | 91 | -0- | -29 | -0- | 91 | 2 | | | N | -0- | | | | | 110 |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 110 |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 110 |
| 07 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 110 |
| 08 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | | N | -0- | | | | | 110 |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 110 |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 110 |
| 11 | 60 | N | 21 | -0- | -39 | -0- | 21 | 2 | | | N | -0- | | | | | 110 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: 899 TOTAL CONDENSATE PROD: 3

SAMSON LONE STAR, LLC 744737
KEYSTONE GU 1 WELL #: 1 RRCID -> 195530 COMPL. DATE 05/12/2003 TOTAL DEPTH 10000 PERF. 8754 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1145 | -0- | -33 | -0- | 108 | 1 | 1008 | 2 | Y | 26 | | | | | 40 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 952 | N | 952 | -0- | -0- | -0- | 91 | 1 | 854 | 2 | Y | 6 | | | | | 46 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1256 | N | 1256 | -0- | -0- | -0- | 136 | 1 | 1111 | 2 | Y | 8 | 40 | 1 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1039 | N | 1039 | -0- | -0- | -0- | 101 | 1 | 934 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1079 | N | 1079 | -0- | -0- | -0- | 91 | 1 | 988 | 2 | Y | -0- | | | | | 18 |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 97 | 1 | 939 | 2 | Y | -0- | | | | | 18 |
| 07 | 1192 | N | 1192 | -0- | -0- | -0- | 119 | 1 | 1073 | 2 | Y | -0- | | | | | 18 |
| 08 | 1128 | N | 1128 | -0- | -0- | -0- | 124 | 1 | 928 | 2 | Y | 69 | | | | | 87 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 09 | 1081 | N | 1081 | -0- | -0- | -0- | 131 | 1 | 941 | 2 | Y | 8 | | | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 137 | 1 | 952 | 2 | Y | 4 | | | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 960 | N | 915 | -0- | -45 | -0- | 113 | 1 | 796 | 2 | Y | 5 | | | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 992 | N | 895 | -0- | -97 | -0- | 105 | 1 | 787 | 2 | Y | 3 | | | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,811 TOTAL CONDENSATE PROD: 133

PEARSON (TRAVIS PEAK) //CONT.// 69990 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
KEYSTONE GU 2 WELL #: 1 RRCID -> 203807 COMPL. DATE 06/25/2004 TOTAL DEPTH 9944 PERF. 8704 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 856 | -0- | -12 | | -0- | 80 | 1 | 748 | 2 | Y | 25 | | | | | 39 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 924 | N | 864 | -0- | -60 | | -0- | 82 | 1 | 775 | 2 | Y | 6 | | | | | 45 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1045 | N | 1045 | -0- | -0- | | -0- | 113 | 1 | 923 | 2 | Y | 8 | 39 | 1 | | | 14 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 840 | N | 692 | -0- | -148 | | -0- | 67 | 1 | 622 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 961 | N | -0- | -0- | -961 | | -0- | | | | | Y | -0- | | | | | 17 |
| 06 | 990 | N | -0- | -0- | -990 | | -0- | | | | | Y | -0- | | | | | 17 |
| 07 | 713 | N | -0- | -0- | -713 | | -0- | | | | | Y | -0- | | | | | 17 |
| 08 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 17 |
| 09 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | T. A. | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 3,457 TOTAL CONDENSATE PROD: 42

TANOS EXPLORATION II, LLC 835976
TINDALL UNIT WELL #: 2 RRCID -> 257012 COMPL. DATE 06/01/2010 TOTAL DEPTH 11364 PERF. 9114 - 11125

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 5679 | -0- | -521 | | -0- | 382 | 1 | 5232 | 2 | N | 59 | | | | | 109 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 5879 | X | 5879 | -0- | -0- | | -0- | 404 | 1 | 5425 | 2 | N | 45 | | | | | 154 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 6747 | X | 6747 | -0- | -0- | | -0- | 454 | 1 | 6227 | 2 | N | 60 | | | | | 214 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 6302 | X | 6302 | -0- | -0- | | -0- | 394 | 1 | 5861 | 2 | N | 43 | | | | | 257 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 6415 | X | 6415 | -0- | -0- | | -0- | 418 | 1 | 5986 | 2 | N | 10 | | | | | 267 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 6124 | X | 6124 | -0- | -0- | | -0- | 379 | 1 | 5662 | 2 | N | 75 | 187 | 1 | | | 155 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 6200 | X | 5959 | -0- | -241 | | -0- | 393 | 1 | 5536 | 2 | N | 27 | | | | | 182 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 6200 | X | 5618 | -0- | -582 | | -0- | 438 | 1 | 5152 | 2 | N | 25 | | | | | 207 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 6000 | X | 5431 | -0- | -569 | | -0- | 328 | 1 | 5046 | 2 | N | 52 | | | | | 259 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 6200 | X | 5647 | -0- | -553 | | -0- | 376 | 1 | 5182 | 2 | N | 81 | 188 | 1 | | | 152 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 6000 | X | 4908 | -0- | -1092 | | -0- | 309 | 1 | 4562 | 2 | N | 34 | | | | | 186 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 5952 | X | 4759 | -0- | -1193 | | -0- | 268 | 1 | 4432 | 2 | N | 54 | | | | | 240 |
| | | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 69,468 TOTAL CONDENSATE PROD: 565

PEARSON (TRAVIS PEAK) //CONT.// 69990 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
TUCKER PROPERTIES WELL #: 1 H RRCID -> 258192 COMPL. DATE 06/14/2010 TOTAL DEPTH 12300 PERF.10105 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | X | 255 | -0- | -24 | -0- | 17 | 1 | 232 | 2 | N | 5 | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 450 | X | 450 | -0- | -0- | -0- | 31 | 1 | 419 | 2 | N | -0- | | | | | 70 |
| 03 | 217 | X | 11 | -0- | -206 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 70 |
| 04 | 240 | X | 33 | -0- | -207 | -0- | 2 | 1 | 31 | 2 | N | -0- | | | | | 70 |
| 05 | 496 | X | 131 | -0- | -365 | -0- | 9 | 1 | 122 | 2 | N | -0- | | | | | 70 |
| 06 | 480 | X | 5 | -0- | -475 | -0- | 5 | 2 | | | N | -0- | | | | | 70 |
| 07 | 496 | X | 114 | -0- | -382 | -0- | 8 | 1 | 106 | 2 | N | -0- | | | | | 70 |
| 08 | 124 | X | 4 | -0- | -120 | -0- | 4 | 2 | | | N | -0- | | | | | 70 |
| 09 | 21872 | X | 21872 | -0- | -0- | -0- | 1319 | 1 | 20318 | 2 | N | 214 | | | | | 284 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 10 | 14154 | X | 14154 | -0- | -0- | -0- | 942 | 1 | 12973 | 2 | N | 217 | 384 | 1 | | | 117 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 11 | 9289 | X | 9289 | -0- | -0- | -0- | 577 | 1 | 8525 | 2 | N | 170 | 192 | 1 | | | 95 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| *12 | 7306 | X | 7306 | -0- | -0- | -0- | 408 | 1 | 6751 | 2 | N | 134 | | | | | 229 |
| | | | | | | | 147 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,624 TOTAL CONDENSATE PROD: 740

PEATOWN (COTTON VALLEY, LOWER) 70009 075 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO OPERATING COMPANY, LP 256915
JOHNSTON, PATSY WELL #: 1 RRCID -> 245623 COMPL. DATE 01/20/2010 TOTAL DEPTH 12200 PERF.11096 - 11768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
GRIFFIN RANCH G.U. 1 WELL #: 5 T RRCID -> 216604 COMPL. DATE 10/07/2005 TOTAL DEPTH 12109 PERF.11235 - 12045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEATOWN (COTTON VALLEY, LOWER) //CONT.// 70009 075 NON-ASSOCIATED CAPACITY CNTY: GREGG
INDIGO RESOURCES LLC //CONT.// 423831
GRIFFIN RANCH G.U. 4 WELL #: 4 RRCID -> 241418 COMPL. DATE 08/16/2007 TOTAL DEPTH 12291 PERF.11961 - 12195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3402 | X | 3402 | -0- | -0- | -0- | 3392 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 2954 | X | 2954 | -0- | -0- | -0- | 2944 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 3368 | X | 3368 | -0- | -0- | -0- | 3359 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 04 | 3443 | X | 3443 | -0- | -0- | -0- | 3429 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 05 | 3554 | X | 3554 | -0- | -0- | -0- | 3545 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 06 | 3382 | X | 3382 | -0- | -0- | -0- | 3373 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 07 | 5759 | X | 5759 | -0- | -0- | -0- | 5750 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 08 | 5779 | X | 5779 | -0- | -0- | -0- | 5775 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 09 | 5735 | X | 5735 | -0- | -0- | -0- | 5735 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 5838 | X | 5838 | -0- | -0- | -0- | 5838 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5513 | X | 5513 | -0- | -0- | -0- | 5513 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 5623 | X | 5623 | -0- | -0- | -0- | 5623 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 54,350 TOTAL CONDENSATE PROD: 67

PEATOWN, NORTH (COTTON VALLEY) 70011 400 NON-ASSOCIATED ONE WELL CNTY: GREGG
HILCORP ENERGY COMPANY 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 4 RRCID -> 187255 COMPL. DATE 11/03/2001 TOTAL DEPTH 10796 PERF.10390 - 10691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 37 | -0- | -118 | -0- | 4 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 39 | -0- | -157 | -0- | 7 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 42 | -0- | -20 | -0- | 6 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 6 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 6 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 6 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 23 | -0- | -8 | -0- | 5 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 4 | -0- | -27 | -0- | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 1 | 1 | 2 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 245 TOTAL CONDENSATE PROD: -0-

PENN-GRIFFITH (PETTIT) 70495 166 NON-ASSOCIATED CAPACITY CNTY: RUSK
KARPER OIL & GAS CORPORATION 451280
DEMONTRAND GAS UNIT WELL #: 1 RRCID -> 108989 COMPL. DATE 01/02/1984 TOTAL DEPTH 7458 PERF. 7132 - 7157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 989 | -0- | -437 | -0- | 818 | 2 | 171 | 9 | N | 155 | 187 | 1 | | | 221 |
| 02 | 1148 | N | 679 | -0- | -469 | -0- | 537 | 2 | 142 | 9 | N | 129 | 96 | 1 | | | 254 |
| 03 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | 254 |
| 04 | 1153 | N | 1153 | -0- | -0- | -0- | 1136 | 2 | 17 | 9 | N | 15 | | | | | 269 |
| 05 | 1310 | N | 1310 | -0- | -0- | -0- | 1150 | 2 | 160 | 9 | N | 145 | 186 | 1 | | | 228 |
| 06 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | 228 |
| 07 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | 163 | 1 | | | 65 |
| 08 | 1319 | N | 1319 | -0- | -0- | -0- | 1253 | 2 | 66 | 9 | N | 60 | | | | | 125 |
| 09 | 1500 | N | 71 | -0- | -1429 | -0- | 57 | 2 | 14 | 9 | N | 13 | | | | | 138 |
| 10 | 1531 | N | 1531 | -0- | -0- | -0- | 1309 | 2 | 222 | 9 | N | 202 | 183 | 1 | | | 157 |
| 11 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | 157 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: 11,083 TOTAL CONDENSATE PROD: 719

PENN-GRIFFITH (TRAVIS PEAK, UP.) 70495 830 NON-ASSOCIATED ONE WELL CNTY: RUSK
CAPITAL PETROLEUM 130394
POOL WELL #: RRCID -> 109192 COMPL. DATE 01/10/1984 TOTAL DEPTH 7800 PERF. 7286 - 7307

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |

PLUGGED AND ABANDONED_____ 09/04/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PENN-GRIFFITH, W. (PETTIT, LO.) 70497 350 ASSOCIATED ONE WELL CNTY: RUSK
CCI GULF COAST UPSTREAM LLC 120027
STONE A WELL #: 1 RRCID -> 249712 COMPL. DATE N/A TOTAL DEPTH 8104 PERF. 7306 - 7314

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERCY WHEELER (TRAVIS PEAK) 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ELLIS EXPLORATION, INC. 248895
BRALY, S. M. WELL #: 1 RRCID -> 103247 COMPL. DATE 11/22/1982 TOTAL DEPTH 9890 PERF. 8965 - 9185

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 N | 680 | -0- | -64 | -0- | 671 | 2 | 9 | 9 | N | 8 | | | | | 184 |
| 02 | 672 N | 577 | -0- | -95 | -0- | 571 | 2 | 6 | 9 | N | 5 | | | | | 189 |
| 03 | 682 N | 592 | -0- | -90 | -0- | 585 | 2 | 7 | 9 | N | 6 | | | | | 195 |
| 04 | 660 N | 557 | -0- | -103 | -0- | 554 | 2 | 3 | 9 | N | 3 | | | | | 198 |
| 05 | 651 N | 451 | -0- | -200 | -0- | 451 | 2 | | | N | -0- | 151 | 1 | | | 47 |
| 06 | 570 N | 324 | -0- | -246 | -0- | 324 | 2 | | | N | -0- | | | | | 47 |
| 07 | 589 N | 271 | -0- | -318 | -0- | 271 | 2 | | | N | -0- | | | | | 47 |
| 08 | 465 N | 284 | -0- | -181 | -0- | 284 | 2 | | | N | -0- | | | | | 47 |
| 09 | 755 N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | 47 |
| 10 | 551 N | 551 | -0- | -0- | -0- | 540 | 2 | 11 | 9 | N | 10 | | | | | 57 |
| 11 | 362 N | 362 | -0- | -0- | -0- | 360 | 2 | 2 | 9 | N | 2 | | | | | 59 |
| 12 | 775 N | 364 | -0- | -411 | -0- | 363 | 2 | 1 | 9 | N | 1 | | | | | 60 |

TOTAL GAS PROD: 5,768 TOTAL CONDENSATE PROD: 35

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
TRAVIS WELL #: 1 RRCID -> 089045 COMPL. DATE 05/22/1980 TOTAL DEPTH 9860 PERF. 9366 - 9607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 264 | -0- | -15 | -0- | 261 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 44 |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 241 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 44 |
| 03 | 279 | N | 267 | -0- | -12 | -0- | 267 | 2 | | | N | -0- | | | | | 44 |
| 04 | 270 | N | 269 | -0- | -1 | -0- | 262 | 2 | 7 | 9 | N | 6 | 3 | 8 | | | 47 |
| 05 | 279 | N | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | | | 47 |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 266 | 2 | | | N | -0- | | | | | 47 |
| 07 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 47 |
| 08 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 47 |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | 47 |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 47 |
| *11 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 47 |
| *12 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 3,291 TOTAL CONDENSATE PROD: 11

TRAVIS -A- WELL #: 1 RRCID -> 090859 COMPL. DATE 09/03/1980 TOTAL DEPTH 9850 PERF. 9322 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1661 | -0- | -478 | -0- | 1661 | 2 | | | N | -0- | | | | | 282 |
| 02 | 1736 | N | 1458 | -0- | -278 | -0- | 1458 | 2 | | | N | -0- | | | | | 282 |
| 03 | 1829 | N | 1745 | -0- | -84 | -0- | 1745 | 2 | | | N | -0- | | | | | 282 |
| 04 | 1744 | N | 1744 | -0- | -0- | -0- | 1744 | 2 | | | N | -0- | | | | | 282 |
| 05 | 1612 | N | 1581 | -0- | -31 | -0- | 1581 | 2 | | | N | -0- | | | | | 282 |
| 06 | 1680 | N | 1579 | -0- | -101 | -0- | 1579 | 2 | | | N | -0- | | | | | 282 |
| 07 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 2 | | | N | -0- | | | | | 282 |
| 08 | 1581 | N | 1480 | -0- | -101 | -0- | 1480 | 2 | | | N | -0- | | | | | 282 |
| 09 | 1590 | N | 1400 | -0- | -190 | -0- | 1400 | 2 | | | N | -0- | | | | | 282 |
| 10 | 1674 | N | 1491 | -0- | -183 | -0- | 1491 | 2 | | | N | -0- | | | | | 282 |
| 11 | 1440 | N | 1209 | -0- | -231 | -0- | 1209 | 2 | | | N | -0- | | | | | 282 |
| *12 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | 177 | 1 | | | 105 |

TOTAL GAS PROD: 18,256 TOTAL CONDENSATE PROD: -0-

TRAVIS -A- WELL #: 2 RRCID -> 161808 COMPL. DATE 11/28/1996 TOTAL DEPTH 9890 PERF. 9244 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1261 | -0- | -72 | -0- | 1255 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 123 |
| 02 | 1204 | N | 1158 | -0- | -46 | -0- | 1146 | 2 | 12 | 9 | N | 11 | | | | | 134 |
| 03 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | 134 |
| 04 | 1230 | N | 406 | -0- | -824 | -0- | 406 | 2 | | | N | -0- | | | | | 134 |
| 05 | 1271 | N | 295 | -0- | -976 | -0- | 295 | 2 | | | N | -0- | | | | | 134 |
| 06 | 1260 | N | 1120 | -0- | -140 | -0- | 1113 | 2 | 7 | 9 | N | 6 | | | | | 140 |
| 07 | 1367 | N | 1367 | -0- | -0- | -0- | 1359 | 2 | 8 | 9 | N | 7 | | | | | 147 |
| 08 | 1419 | N | 1419 | -0- | -0- | -0- | 1407 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 157 |
| 09 | 1279 | N | 1279 | -0- | -0- | -0- | 1221 | 2 | 58 | 9 | N | 53 | 186 | 1 | | | 24 |
| 10 | 1676 | N | 1676 | -0- | -0- | -0- | 1652 | 2 | 24 | 9 | N | 22 | 1 | 8 | | | 45 |
| *11 | 1496 | N | 1496 | -0- | -0- | -0- | 1478 | 2 | 18 | 9 | N | 16 | 1 | 8 | | | 60 |
| *12 | 1580 | N | 1580 | -0- | -0- | -0- | 1568 | 2 | 12 | 9 | N | 11 | | | | | 71 |

TOTAL GAS PROD: 14,358 TOTAL CONDENSATE PROD: 142

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP //CONT.// 383757
TRAVIS GAS UNIT WELL #: 3 C RRCID -> 229752 COMPL. DATE 04/10/2007 TOTAL DEPTH 12950 PERF. 9292 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 105 | -0- | -81 | -0- | 103 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 74 |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 113 | 2 | 1 | 9 | Y | 1 | | | | | 75 |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 106 | 2 | 12 | 9 | Y | 11 | | | | | 86 |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 163 | 2 | 25 | 9 | Y | 23 | 13 | 8 | | | 96 |
| 05 | 243 | N | 243 | -0- | -0- | -0- | 109 | 2 | 134 | 9 | Y | 122 | 174 | 1 | 8 | 8 | 36 |
| 06 | 238 | N | 238 | -0- | -0- | -0- | 120 | 2 | 118 | 9 | Y | 107 | 7 | 8 | | | 136 |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 135 | 2 | 30 | 9 | Y | 27 | 3 | 8 | | | 160 |
| 08 | 248 | N | 180 | -0- | -68 | -0- | 104 | 2 | 76 | 9 | Y | 69 | 175 | 1 | 5 | 8 | 49 |
| 09 | 240 | N | 149 | -0- | -91 | -0- | 104 | 2 | 45 | 9 | Y | 41 | 5 | 8 | | | 85 |
| 10 | 155 | N | 128 | -0- | -27 | -0- | 105 | 2 | 23 | 9 | Y | 21 | 1 | 8 | | | 105 |
| 11 | 180 | N | 144 | -0- | -36 | -0- | 107 | 2 | 37 | 9 | Y | 34 | 4 | 8 | | | 135 |
| *12 | 111 | N | 111 | -0- | -0- | -0- | 100 | 2 | 11 | 9 | Y | 10 | | | | | 145 |

TOTAL GAS PROD: 1,883 TOTAL CONDENSATE PROD: 468

TRAVIS GAS UNIT WELL #: 4 C RRCID -> 231245 COMPL. DATE 06/07/2007 TOTAL DEPTH 13160 PERF. 9347 - 10317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-O'B OPERATING COMPANY 427302
STOCKTON, S.L. WELL #: 2 RRCID -> 148351 COMPL. DATE 09/29/1993 TOTAL DEPTH 9800 PERF. 9062 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1237 | -0- | -3 | -0- | 1237 | 3 | | | N | -0- | | | | | 70 |
| 02 | 1260 | N | 874 | -0- | -386 | -0- | 874 | 3 | | | N | -0- | | | | | 70 |
| 03 | 1561 | N | 1561 | -0- | -0- | -0- | 1561 | 3 | | | N | -0- | | | | | 70 |
| 04 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 3 | | | N | -0- | | | | | 70 |
| 05 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | 70 |
| 06 | 1500 | N | 1093 | -0- | -407 | -0- | 1093 | 3 | | | N | -0- | | | | | 70 |
| 07 | 1550 | N | 989 | -0- | -561 | -0- | 989 | 3 | | | N | -0- | | | | | 70 |
| 08 | 1023 | N | 204 | -0- | -819 | -0- | 204 | 3 | | | N | -0- | | | | | 70 |
| 09 | 1080 | N | 585 | -0- | -495 | -0- | 585 | 3 | | | N | -0- | | | | | 70 |
| *10 | 992 | N | 310 | -0- | -682 | -0- | 310 | 3 | | | N | -0- | | | | | 70 |
| 11 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | 70 |
| 12 | 620 | N | 572 | -0- | -48 | -0- | 572 | 3 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 10,368 TOTAL CONDENSATE PROD: -0-

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
J-O'B OPERATING COMPANY //CONT.// 427302
WOMACK-HERRING WELL #: 2 RRCID -> 150618 COMPL. DATE 05/03/1994 TOTAL DEPTH 9700 PERF. 8790 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1097 | -0- | -205 | -0- | 1097 | 3 | | | N | -0- | | | | | 38 |
| 02 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 3 | | | N | -0- | | | | | 38 |
| 03 | 3100 | N | 3443 | -0- | 343 | 343 | 3443 | 3 | | | N | -0- | | | | | 38 |
| 04 | 1138 | N | 795 | -0- | -343 | -0- | 795 | 3 | | | N | -0- | | | | | 38 |
| 05 | 2139 | N | 840 | -0- | -1299 | -0- | 840 | 3 | | | N | -0- | | | | | 38 |
| 06 | 2310 | X | 964 | -0- | -1346 | -0- | 964 | 3 | | | N | -0- | | | | | 38 |
| 07 | 2387 | X | 911 | -0- | -1476 | -0- | 911 | 3 | | | N | -0- | | | | | 38 |
| 08 | 2387 | X | 645 | -0- | -1742 | -0- | 645 | 3 | | | N | -0- | | | | | 38 |
| 09 | 960 | X | 828 | -0- | -132 | -0- | 828 | 3 | | | N | -0- | | | | | 38 |
| *10 | 992 | X | 956 | -0- | -36 | -0- | 956 | 3 | | | N | -0- | | | | | 38 |
| 11 | 964 | X | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | 38 |
| *12 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 14,343 TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
BARRON GAS UNIT WELL #: 1 RRCID -> 098200 COMPL. DATE 12/18/1981 TOTAL DEPTH 8810 PERF. 8863 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SND OPERATING, L.L.C. 797127
PRESTRIEDGE WELL #: 1 RRCID -> 093789 COMPL. DATE 04/09/1981 TOTAL DEPTH 9700 PERF. 9047 - 9211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 278 | -0- | -32 | -0- | 278 | 2 | | | N | -0- | 18 | 7 | | | 170 |
| 02 | 252 | N | 241 | -0- | -11 | -0- | 241 | 2 | | | N | -0- | | | | | 170 |
| 03 | 310 | N | 247 | -0- | -63 | -0- | 247 | 2 | | | N | -0- | | | | | 170 |
| 04 | 270 | N | 247 | -0- | -23 | -0- | 247 | 2 | | | N | -0- | | | | | 170 |
| 05 | 279 | N | 253 | -0- | -26 | -0- | 244 | 2 | 9 | 9 | N | 8 | 157 | 1 | | | 21 |
| 06 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 21 |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 21 |
| 08 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | 21 |
| 09 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 21 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 21 |
| *12 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 2,666 TOTAL CONDENSATE PROD: 8

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. //CONT.// 797127
ARMSTRONG WELL #: 1 RRCID -> 110933 COMPL. DATE 05/01/1984 TOTAL DEPTH 9568 PERF. 8003 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 44 | 7 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
WINNINGHAM, GARLAND WELL #: 1A RRCID -> 129680 COMPL. DATE 01/04/1989 TOTAL DEPTH 9043 PERF. 8744 - 8994

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 707 | -0- | -161 | -0- | 701 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 02 | 761 | N | 761 | -0- | -0- | -0- | 754 | 2 | 7 | 9 | N | 6 | | | | | 42 |
| 03 | 778 | N | 778 | -0- | -0- | -0- | 772 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 04 | 690 | N | 608 | -0- | -82 | -0- | 606 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 05 | 837 | N | 291 | -0- | -546 | -0- | 288 | 2 | 3 | 9 | N | 3 | | | | | 52 |
| 06 | 750 | N | 630 | -0- | -120 | -0- | 478 | 2 | 152 | 9 | N | 138 | 168 | 1 | 1 | 8 | 21 |
| 07 | 754 | N | 754 | -0- | -0- | -0- | 744 | 2 | 10 | 9 | N | 9 | | | | | 30 |
| 08 | 367 | N | 367 | -0- | -0- | -0- | 365 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 31 |
| 09 | 630 | N | 81 | -0- | -549 | -0- | 73 | 2 | 8 | 9 | N | 7 | | | | | 38 |
| 10 | 744 | N | 40 | -0- | -704 | -0- | 40 | 2 | | | N | -0- | | | | | 38 |
| 11 | 360 | N | 81 | -0- | -279 | -0- | 81 | 2 | | | N | -0- | | | | | 38 |
| *12 | 122 | N | 122 | -0- | -0- | -0- | 119 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 38 |

TOTAL GAS PROD: 5,220 TOTAL CONDENSATE PROD: 180

TAYLOR, LESTER WELL #: 1 RRCID -> 131938 COMPL. DATE 09/14/1989 TOTAL DEPTH 9100 PERF. 8839 - 8852

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1329 | N | 1329 | -0- | -0- | -0- | 1327 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 02 | 1848 | N | 857 | -0- | -991 | -0- | 854 | 2 | 3 | 9 | N | 3 | | | | | 25 |
| 03 | 1638 | N | 1638 | -0- | -0- | -0- | 1635 | 2 | 3 | 9 | N | 3 | | | | | 28 |
| 04 | 1435 | N | 1435 | -0- | -0- | -0- | 1423 | 2 | 12 | 9 | N | 11 | | | | | 39 |
| 05 | 1037 | N | 1037 | -0- | -0- | -0- | 1024 | 2 | 13 | 9 | N | 12 | | | | | 51 |
| 06 | 1590 | N | 1449 | -0- | -141 | -0- | 1288 | 2 | 161 | 9 | N | 146 | 177 | 1 | 1 | 8 | 19 |
| 07 | 1158 | N | 1158 | -0- | -0- | -0- | 1151 | 2 | 7 | 9 | N | 6 | | | | | 25 |
| 08 | 1531 | N | 1531 | -0- | -0- | -0- | 1514 | 2 | 17 | 9 | N | 15 | | | | | 40 |
| 09 | 1440 | N | 1126 | -0- | -314 | -0- | 1065 | 2 | 61 | 9 | N | 55 | | | | | 95 |
| 10 | 1415 | N | 1415 | -0- | -0- | -0- | 1404 | 2 | 11 | 9 | N | 10 | | | | | 105 |
| 11 | 1470 | N | 1265 | -0- | -205 | -0- | 1235 | 2 | 30 | 9 | N | 27 | | | | | 132 |
| *12 | 1183 | N | 1183 | -0- | -0- | -0- | 1152 | 2 | 31 | 9 | N | 28 | | | | | 160 |

TOTAL GAS PROD: 15,423 TOTAL CONDENSATE PROD: 318

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WAGNER OIL COMPANY 891175
ALEXANDER WELL #: 1 RRCID -> 092524 COMPL. DATE 02/05/1981 TOTAL DEPTH 9722 PERF. 8918 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1604 | -0- | -1403 | -0- | 150 | 1 | 1443 | 2 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2716 | X | 1318 | -0- | -1398 | -0- | 102 | 1 | 1214 | 2 | N | 2 | | | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2317 | -0- | -690 | -0- | 285 | 1 | 2014 | 2 | N | 16 | | | | | 65 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2584 | -0- | -326 | -0- | 797 | 1 | 1779 | 2 | N | 7 | | | | | 72 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2283 | X | 2283 | -0- | -0- | -0- | 813 | 1 | 1448 | 2 | N | 20 | | | | | 92 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2250 | X | 1906 | -0- | -344 | -0- | 769 | 1 | 1049 | 2 | N | 80 | | | | | 172 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 2604 | X | 2122 | -0- | -482 | -0- | 751 | 1 | 1336 | 2 | N | 32 | | | | | 204 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 2287 | N | 2287 | -0- | -0- | -0- | 614 | 1 | 1671 | 2 | N | 2 | | | | | 206 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1422 | -0- | -498 | -0- | 696 | 1 | 726 | 2 | N | -0- | | | | | 206 |
| 10 | 2790 | N | 2790 | -0- | -0- | -0- | 910 | 1 | 1880 | 2 | N | -0- | | | | | 206 |
| 11 | 2670 | N | 2670 | -0- | -0- | -0- | 883 | 1 | 1787 | 2 | N | -0- | | | | | 206 |
| *12 | 1462 | N | 1462 | -0- | -0- | -0- | 472 | 1 | 978 | 2 | N | 11 | | | | | 217 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,765 TOTAL CONDENSATE PROD: 180

JARVIS WELL #: 1 RRCID -> 094104 COMPL. DATE 05/20/1981 TOTAL DEPTH 9640 PERF. 8879 - 9085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1319 | N | 1319 | -0- | -0- | -0- | 81 | 1 | 1014 | 2 | N | 204 | 184 | 1 | | | 224 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 02 | 1120 | N | 857 | -0- | -263 | -0- | 62 | 1 | 792 | 2 | N | 3 | 180 | 1 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1190 | N | 1190 | -0- | -0- | -0- | 79 | 1 | 1001 | 2 | N | 100 | | | | | 147 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 04 | 1375 | N | 1375 | -0- | -0- | -0- | 86 | 1 | 1191 | 2 | N | 89 | 182 | 1 | | | 54 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 05 | 1452 | N | 1452 | -0- | -0- | -0- | 83 | 1 | 1065 | 2 | N | 276 | 178 | 1 | | | 152 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 06 | 1140 | N | 690 | -0- | -450 | -0- | 41 | 1 | 576 | 2 | N | 66 | 162 | 1 | | | 56 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | N | -0- | 56 | 1 | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/17/2015

TOTAL GAS PROD: 6,883 TOTAL CONDENSATE PROD: 738

SOUTH WELL #: 1 RRCID -> 097251 COMPL. DATE 09/08/2005 TOTAL DEPTH 9589 PERF. 8876 - 8897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WAGNER OIL COMPANY //CONT.// 891175
SOUTH WELL #: 2 RRCID -> 134007 COMPL. DATE 08/16/2005 TOTAL DEPTH 9614 PERF. 8337 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: 2 RRCID -> 147255 COMPL. DATE 10/16/1993 TOTAL DEPTH 9614 PERF. 9062 - 9330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: 3 RRCID -> 214407 COMPL. DATE 12/01/2005 TOTAL DEPTH 13460 PERF. 8969 - 9067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 133 | 177 | 1 | | | 65 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 133

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WAGNER OIL COMPANY //CONT.// 891175
ALEXANDER WELL #: 4 RRCID -> 222673 COMPL. DATE 09/20/2006 TOTAL DEPTH 9300 PERF. 8936 - 9031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 113 | 1 | | | 39 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 14B2 | EXT | 132 | -0- | 132 | 132 | 8<br>9 | 1<br>9 | 115 | 2 | N | 8 | | | | | 47 |
| 05 | 14B2 | EXT | 30 | -0- | 30 | 162 | 2 | 1 | 28 | 2 | N | -0- | | | | | 47 |
| 06 | 14B2 | EXT | 17 | -0- | 17 | 179 | 1 | 1 | 16 | 2 | N | -0- | | | | | 47 |
| 07 | 207 | X | 28 | -0- | -179 | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | 47 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| *12 | 472 | N | 472 | -0- | -0- | -0- | 33<br>17 | 1<br>9 | 422 | 2 | N | 15 | | | | | 62 |

TOTAL GAS PROD: 679 TOTAL CONDENSATE PROD: 23

PEWITT RANCH (SMACKOVER) 71031 600 NON-ASSOCIATED ONE WELL CNTY: TITUS
VALENCE OPERATING COMPANY 881167
DAVIS HEIRS GAS UNIT WELL #: 1 RRCID -> 088050 COMPL. DATE 04/26/1980 TOTAL DEPTH 9500 PERF. 9340 - 9360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PICKARD (RODESSA 8796) 71304 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
PRIEST WELL #: 1 RRCID -> 255041 COMPL. DATE 03/23/2010 TOTAL DEPTH 10525 PERF. 8690 - 9643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 372 | 2 | 9 | 9 | N | 8 | | | | | 308 |
| 02 | 420 | N | 406 | -0- | -14 | -0- | 406 | 2 | | | N | -0- | | | | | 308 |
| 03 | 1395 | N | 328 | -0- | -1067 | -0- | 326 | 2 | 2 | 9 | N | 2 | | | | | 310 |
| 04 | 360 | N | 316 | -0- | -44 | -0- | 316 | 2 | | | N | -0- | 3 | 7 | | | 307 |
| 05 | 465 | N | 164 | -0- | -301 | -0- | 164 | 2 | | | N | -0- | | | | | 307 |
| 06 | 330 | N | 48 | -0- | -282 | -0- | 48 | 2 | | | N | -0- | | | | | 307 |
| 07 | 341 | N | 59 | -0- | -282 | -0- | 59 | 2 | | | N | -0- | | | | | 307 |
| 08 | 155 | N | 14 | -0- | -141 | -0- | 14 | 2 | | | N | -0- | | | | | 307 |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | 307 |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 307 |
| 11 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 307 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 307 |

TOTAL GAS PROD: 1,854 TOTAL CONDENSATE PROD: 10

PINE BLUFF (PAGE 6500) 71579 500 ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. 406605
BENNETT WELL #: 1 RRCID -> 269956 COMPL. DATE 05/10/2013 TOTAL DEPTH 7060 PERF. 6450 - 6464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1976 | -0- | -442 | -0- | 1944 | 2 | 32 | 9 | N | 29 | 186 | 1 | | | 132 |
| 02 | 1813 | N | 1813 | -0- | -0- | -0- | 1788 | 2 | 25 | 9 | N | 23 | | | | | 155 |
| 03 | 2096 | N | 2096 | -0- | -0- | -0- | 2061 | 2 | 35 | 9 | N | 32 | | | | | 187 |
| 04 | 2066 | N | 2066 | -0- | -0- | -0- | 2033 | 2 | 33 | 9 | N | 30 | | | | | 217 |
| 05 | 2124 | N | 2124 | -0- | -0- | -0- | 2102 | 2 | 22 | 9 | N | 20 | | | | | 237 |
| 06 | 2423 | N | 2423 | -0- | -0- | -0- | 2368 | 2 | 55 | 9 | N | 50 | 189 | 1 | | | 98 |
| 07 | 2520 | N | 2520 | -0- | -0- | -0- | 2492 | 2 | 28 | 9 | N | 25 | | | | | 123 |
| 08 | 2525 | N | 2525 | -0- | -0- | -0- | 2499 | 2 | 26 | 9 | N | 24 | | | | | 147 |
| 09 | 2431 | N | 2431 | -0- | -0- | -0- | 2403 | 2 | 28 | 9 | N | 25 | | | | | 172 |
| 10 | 2599 | N | 2599 | -0- | -0- | -0- | 2574 | 2 | 25 | 9 | N | 23 | | | | | 195 |
| 11 | 2602 | N | 2602 | -0- | -0- | -0- | 2572 | 2 | 30 | 9 | N | 27 | | | | | 222 |
| *12 | 2278 | N | 2278 | -0- | -0- | -0- | 2250 | 2 | 28 | 9 | N | 25 | | | | | 247 |

TOTAL GAS PROD: 27,453 TOTAL CONDENSATE PROD: 333

BECKHAM, ALVIN WELL #: 1A RRCID -> 270661 COMPL. DATE 10/20/2009 TOTAL DEPTH 7050 PERF. 6458 - 6464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10509 | X | 4818 | -0- | -5691 | -0- | 4818 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7868 | X | 4498 | -0- | -3370 | -0- | 4498 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8215 | X | 4952 | -0- | -3263 | -0- | 4952 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5910 | X | 5848 | -0- | -62 | -0- | 5848 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5519 | X | 5519 | -0- | -0- | -0- | 5519 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4830 | X | 4496 | -0- | -334 | -0- | 4496 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6045 | X | 4514 | -0- | -1531 | -0- | 4514 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6045 | X | 4564 | -0- | -1481 | -0- | 4564 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5850 | X | 2456 | -0- | -3394 | -0- | 2456 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5518 | X | 2772 | -0- | -2746 | -0- | 2772 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4500 | X | 3538 | -0- | -962 | -0- | 3538 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4557 | X | 3677 | -0- | -880 | -0- | 3677 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,652 TOTAL CONDENSATE PROD: -0-

PINE FLAT (PETTET) 71586 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. 500793
REAVLEY WELL #: 2 RRCID -> 229022 COMPL. DATE 11/15/2012 TOTAL DEPTH 11935 PERF. 9950 - 11828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINE FLAT (PETTET) //CONT.// 71586 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
WINSTON GAS UNIT WELL #: 8 RRCID -> 240003 COMPL. DATE 07/01/2008 TOTAL DEPTH 9722 PERF. 9919 - 10107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 5348 | -0- | -1224 | -0- | 4674 | 2 | 631 | 3 | Y | 39 | 59 | 1 | | | 133 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 5796 | X | 5193 | -0- | -603 | -0- | 4532 | 2 | 609 | 3 | Y | 47 | 61 | 1 | | | 119 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 5952 | X | 5528 | -0- | -424 | -0- | 4804 | 2 | 669 | 3 | Y | 50 | 63 | 1 | | | 106 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 5700 | X | 5146 | -0- | -554 | -0- | 4475 | 2 | 628 | 3 | Y | 39 | 122 | 1 | | | 23 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 5735 | X | 4779 | -0- | -956 | -0- | 4145 | 2 | 597 | 3 | Y | 34 | | | | | 57 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 5550 | X | 4424 | -0- | -1126 | -0- | 251 | 1 | 4141 | 2 | Y | 29 | 2 | 8 | | | 84 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 5848 | X | 5848 | -0- | -0- | -0- | 303 | 1 | 5490 | 2 | Y | 50 | 60 | 1 | | | 74 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4774 | -0- | 4774 | 4774 | 259 | 1 | 4494 | 2 | Y | 19 | 57 | 1 | | | 36 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 9245 | X | 4471 | -0- | -4774 | -0- | 245 | 1 | 4209 | 2 | Y | 15 | | | | | 51 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 4881 | X | 4881 | -0- | -0- | -0- | 266 | 1 | 4598 | 2 | Y | 15 | | | | | 66 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 5006 | X | 5006 | -0- | -0- | -0- | 284 | 1 | 4656 | 2 | Y | 60 | 109 | 1 | | | 17 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 5580 | X | 4678 | -0- | -902 | -0- | 286 | 1 | 4363 | 2 | Y | 26 | | | | | 43 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,076 TOTAL CONDENSATE PROD: 423

PINE GROVE (CVL "B" LIME) 71589 075 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
HIGH ROLLER WELLS, L.L.C. 385669
HIGHROLLER SWD WELL #: 5 RRCID -> 262066 COMPL. DATE 10/01/2011 TOTAL DEPTH 7700 PERF. 7148 - 7360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE COUNTY WATER DISP, LLC 742126
STOKES WELL #: 1X RRCID -> 173819 COMPL. DATE 07/08/2011 TOTAL DEPTH 12430 PERF. 5820 - 5920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINE GROVE (CVL "B" LIME) //CONT.// 71589 075 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
SELECT ENERGY SERVICES, LLC 765602
PINE GROVE SWD WELL #: 5V RRCID -> 261042 COMPL. DATE 01/15/2011 TOTAL DEPTH 6140 PERF. 4928 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINEHILL (TRAVIS PEAK -C-) 71590 669 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
OSBORNE ESTATE WELL #: 1 RRCID -> 189480 COMPL. DATE 04/18/2002 TOTAL DEPTH 7350 PERF. 7068 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. E. OPERATING & SERVICES, INC. 518265
TODD WELL #: 1 RRCID -> 182379 COMPL. DATE 04/04/2001 TOTAL DEPTH 7400 PERF. 6903 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | X | 88 | -0- | -160 | -0- | 88 | 2 | | | N | -0- | | | | | 65 |
| 02 | 196 | X | 61 | -0- | -135 | -0- | 52 | 2 | 9 | 9 | N | 8 | | | | | 73 |
| 03 | 259 | X | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 73 |
| 04 | 261 | X | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 73 |
| 05 | 261 | X | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 73 |
| 06 | 351 | X | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | 73 |
| 07 | 390 | X | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 73 |
| 08 | 463 | X | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | 73 |
| 09 | 368 | X | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 73 |
| 10 | 403 | X | 177 | -0- | -226 | -0- | 177 | 2 | | | N | -0- | | | | | 73 |
| 11 | 450 | X | 189 | -0- | -261 | -0- | 189 | 2 | | | N | -0- | | | | | 73 |
| 12 | 465 | X | 143 | -0- | -322 | -0- | 143 | 2 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 3,011 TOTAL CONDENSATE PROD: 8

PINEHILL (TRAVIS PEAK -C-) //CONT.// 71590 669 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
SHAW WELL #: 1 RRCID -> 186531 COMPL. DATE 11/08/2001 TOTAL DEPTH 7425 PERF. 7198 - 7204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 67 |
| 02 | 84 | N | 33 | -0- | -51 | -0- | 33 | 2 | | | N | -0- | | | | | 67 |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 67 |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 67 |
| 05 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 67 |
| 06 | 150 | N | 119 | -0- | -31 | -0- | 119 | 2 | | | N | -0- | | | | | 67 |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 67 |
| 08 | 155 | N | 126 | -0- | -29 | -0- | 126 | 2 | | | N | -0- | | | | | 67 |
| 09 | 120 | N | 72 | -0- | -48 | -0- | 72 | 2 | | | N | -0- | | | | | 67 |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 67 |
| 11 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | | N | -0- | | | | | 67 |
| *12 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 1,384 TOTAL CONDENSATE PROD: -0-

PINNERGY, LTD. 665701
PINEHILL SWD WELL #: 2 RRCID -> 264721 COMPL. DATE 02/15/2012 TOTAL DEPTH 6850 PERF. 5927 - 6041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINEHILL, SE (PETTIT, LO) 71599 300 ASSOCIATED 49B CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
HURLEY WELL #: 1 RRCID -> 185891 COMPL. DATE 10/19/2001 TOTAL DEPTH 6732 PERF. 6452 - 6457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 37 | -0- | -56 | -0- | 37 | 2 | | | N | -0- | | | | | 62 |
| 02 | 56 | # | 26 | -0- | -30 | -0- | 26 | 3 | | | N | -0- | | | | | 62 |
| 03 | 62 | # | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | 62 |
| 04 | 60 | # | 10 | -0- | -50 | -0- | 10 | 3 | | | N | -0- | | | | | 62 |
| 05 | 40 | R | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 62 |
| 06 | 79 | R | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | 62 |
| 07 | 176 | R | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | 62 |
| 08 | 661 | R | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | 62 |
| 09 | 766 | R | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | 62 |
| 10 | 996 | R | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | 62 |
| 11 | 1194 | R | 1194 | -0- | -0- | -0- | 1194 | 2 | | | N | -0- | | | | | 62 |
| *12 | 1301 | R | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 5,328 TOTAL CONDENSATE PROD: -0-

PINEHILL, SE (PETTIT, UPPER) 71599 400 ASSOCIATED ONE WELL CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
SMITH, A. WELL #: 1 RRCID -> 164088 COMPL. DATE 04/10/1997 TOTAL DEPTH 7086 PERF. 6816 - 6820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINEHILL, S.E. (TRAVIS PEAK) 71599 600 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONQUEST ENERGY, INC. 172237
BRADY, JAMES E. UNIT WELL #: 1 L RRCID -> 091561 COMPL. DATE 12/28/1980 TOTAL DEPTH 7508 PERF. 7376 - 7390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINEHILL, S.E. (TRAVIS PEAK A) 71599 610 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
CASSITY, J. WELL #: 1 RRCID -> 148806 COMPL. DATE 01/06/1994 TOTAL DEPTH 7158 PERF. 6894 - 6906

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINEHILL, W. (TRAVIS PEAK) 71600 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
AC EXPLORATION, LLC 003645
BRADY ESTATE WELL #: 1 RRCID -> 219523 COMPL. DATE 03/10/2006 TOTAL DEPTH 7250 PERF. 6934 - 6996

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 60 | 1 | | | -0- |
| 12 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/30/2015 - PLUGGED 09/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PISTOL HILL (PETTIT) 71700 500 ASSOCIATED EXEMPT CNTY: RUSK
CARR RESOURCES, INC. 135180
PETERSON, J.N. WELL #: 1 RRCID -> 229230 COMPL. DATE 04/18/2007 TOTAL DEPTH 7900 PERF. 7747 - 7752

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | # | 524 | -0- | -127 | B | -26071 | 524 | 2 | | N | -0- | | | | -0- |
| 02 | 588 | # | 479 | -0- | -109 | B | -26180 | 479 | 2 | | N | -0- | | | | -0- |
| 03 | 589 | # | 665 | -0- | 76 | B | -26104 | 665 | 2 | | N | -0- | | | | -0- |
| 04 | 540 | # | 603 | -0- | 63 | B | -26041 | 603 | 2 | | N | -0- | | | | -0- |
| 05 | 558 | # | 583 | -0- | 25 | B | -26016 | 583 | 2 | | N | -0- | | | | -0- |
| 06 | 630 | # | -0- | -0- | -630 | B | -26646 | | | | N | -0- | | | | -0- |
| 07 | 651 | # | -0- | -0- | -651 | B | -27297 | | | | N | -0- | | | | -0- |
| 08 | 651 | # | -0- | -0- | -651 | B | -27948 | | | | N | -0- | | | | -0- |
| 09 | 600 | # | -0- | -0- | -600 | B | -28548 | | | | N | -0- | | | | -0- |
| 10 | 589 | # | -0- | -0- | -589 | B | -29137 | | | | N | -0- | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | B | -29137 | | | | N | -0- | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | B | -29137 | | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 2,854 TOTAL CONDENSATE PROD: -0-

LAIRD, S.S. HEIRS WELL #: 1 RRCID -> 230813 COMPL. DATE 05/01/2007 TOTAL DEPTH 7930 PERF. 7540 - 7547

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | B | -0- | 1085 | 2 | 47 | 9 | N | 43 | | | | | 108 |
| 02 | 616 | N | 259 | -0- | -357 | B | -0- | 223 | 2 | 36 | 9 | N | 33 | 63 | 1 | | | 78 |
| 03 | 1333 | N | 1095 | -0- | -238 | B | -0- | 1084 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 04 | 1110 | N | 816 | -0- | -294 | B | -0- | 816 | 2 | | | N | -0- | | | | | 88 |
| 05 | 534 | N | 534 | -0- | -0- | B | -0- | 534 | 2 | | | N | -0- | 88 | 1 | | | -0- |
| 06 | 1080 | N | -0- | -0- | -1080 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 868 | N | -0- | -0- | -868 | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 558 | N | -0- | -0- | -558 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/18/2015 - P/A 11-18-2015

TOTAL GAS PROD: 3,836 TOTAL CONDENSATE PROD: 86

PITTSBURG (SMACK OVER) 71765 250 NON-ASSOCIATED CAPACITY CNTY: CAMP
VALENCE OPERATING COMPANY 881167
PITTSBURG GAS UNIT NO. 3 WELL #: 1 RRCID -> 054886 COMPL. DATE 02/02/1973 TOTAL DEPTH 12876 PERF.12478 - 12738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | N | -0- | | | -0- |
| 02 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 2 | | N | -0- | | | -0- |
| 03 | 1178 | N | 117 | -0- | -1061 | -0- | 117 | 2 | | N | -0- | | | -0- |
| 04 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 2 | | N | -0- | | | -0- |
| 05 | 1426 | N | 984 | -0- | -442 | -0- | 984 | 2 | | N | -0- | | | -0- |
| 06 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 2 | | N | -0- | | | -0- |
| 07 | 1612 | N | 1311 | -0- | -301 | -0- | 1311 | 2 | | N | -0- | | | -0- |
| 08 | 992 | N | 962 | -0- | -30 | -0- | 962 | 2 | | N | -0- | | | -0- |
| 09 | 1560 | N | 1488 | -0- | -72 | -0- | 1488 | 2 | | N | -0- | | | -0- |
| 10 | 1302 | N | 1107 | -0- | -195 | -0- | 1107 | 2 | | N | -0- | | | -0- |
| 11 | 1824 | N | 1824 | -0- | -0- | -0- | 1824 | 2 | | N | -0- | | | -0- |
| 12 | 1550 | N | 1488 | -0- | -62 | -0- | 1488 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,726 TOTAL CONDENSATE PROD: -0-

PITTSBURG GAS UNIT 1 WELL #: 2 RRCID -> 092525 COMPL. DATE N/A TOTAL DEPTH 13000 PERF.12215 - 12748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50933 | X | 50324 | -0- | -609 | -0- | 50324 | 2 | | N | -0- | | | -0- |
| 02 | 48203 | X | 48203 | -0- | -0- | -0- | 48203 | 2 | | N | -0- | | | -0- |
| 03 | 50933 | X | 47148 | -0- | -3785 | -0- | 47148 | 2 | | N | -0- | | | -0- |
| 04 | 48690 | X | 43035 | -0- | -5655 | -0- | 43035 | 2 | | N | -0- | | | -0- |
| 05 | 53382 | X | 50263 | -0- | -3119 | -0- | 50263 | 2 | | N | -0- | | | -0- |
| 06 | 51665 | X | 51665 | -0- | -0- | -0- | 51665 | 2 | | N | -0- | | | -0- |
| 07 | 53922 | X | 53922 | -0- | -0- | -0- | 53922 | 2 | | N | -0- | | | -0- |
| 08 | 48391 | X | 41598 | -0- | -6793 | -0- | 41598 | 2 | | N | -0- | | | -0- |
| 09 | 46830 | X | -0- | -0- | -46830 | -0- | | | | N | -0- | | | -0- |
| 10 | 48391 | X | -0- | -0- | -48391 | -0- | | | | N | -0- | | | -0- |
| 11 | 46830 | X | 325 | -0- | -46505 | -0- | 325 | 2 | | N | -0- | | | -0- |
| *12 | 55126 | X | 55126 | -0- | -0- | -0- | 55126 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 441,609 TOTAL CONDENSATE PROD: -0-

PITTSBURG GAS UNIT #1 WELL #: 1X RRCID -> 128012 COMPL. DATE 07/11/1988 TOTAL DEPTH 12800 PERF.12250 - 12800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12288 | X | 12288 | -0- | -0- | -0- | 12288 | 2 | | N | -0- | | | -0- |
| 02 | 19124 | X | 3357 | -0- | -15767 | -0- | 3357 | 2 | | N | -0- | | | -0- |
| 03 | 21173 | X | 10497 | -0- | -10676 | -0- | 10497 | 2 | | N | -0- | | | -0- |
| 04 | 20490 | X | 10594 | -0- | -9896 | -0- | 10594 | 2 | | N | -0- | | | -0- |
| 05 | 20553 | X | 14703 | -0- | -5850 | -0- | 14703 | 2 | | N | -0- | | | -0- |
| 06 | 11880 | X | 8281 | -0- | -3599 | -0- | 8281 | 2 | | N | -0- | | | -0- |
| 07 | 10943 | X | 9078 | -0- | -1865 | -0- | 9078 | 2 | | N | -0- | | | -0- |
| 08 | 16670 | X | 16670 | -0- | -0- | -0- | 16670 | 2 | | N | -0- | | | -0- |
| 09 | 33077 | X | 33077 | -0- | -0- | -0- | 33077 | 2 | | N | -0- | | | -0- |
| 10 | 26255 | X | 26255 | -0- | -0- | -0- | 26255 | 2 | | N | -0- | | | -0- |
| 11 | 16567 | X | 16567 | -0- | -0- | -0- | 16567 | 2 | | N | -0- | | | -0- |
| 12 | 13144 | X | 3755 | -0- | -9389 | -0- | 3755 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 165,122 TOTAL CONDENSATE PROD: -0-

PONE (CAGLE) 72257 165 ASSOCIATED ONE WELL CNTY: RUSK
RHEATA RESOURCES, LLC 704807
TALIAFERRO HEIRS WELL #: 1 RRCID -> 129280 COMPL. DATE 08/11/1988 TOTAL DEPTH 7983 PERF. 7892 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PONE (GLOYD) 72257 330 NON-ASSOCIATED CAPACITY CNTY: RUSK
FAIR OIL, LTD. 258410
GARY, WINNIE LEE ET AL UNIT WELL #: 1 RRCID -> 016490 COMPL. DATE 11/03/1958 TOTAL DEPTH 7826 PERF. 6552 - 6557

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3216 | -0- | 116 | 116 | 713 | 1 | 2486 | 2 | N | 15 | | | | | 186 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1398 | -0- | -142 | -0- | 345 | 1 | 1045 | 2 | N | 7 | | | | | 193 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1056 | -0- | -804 | -0- | 713 | 1 | 343 | 2 | N | -0- | | | | | 193 |
| 04 | 2999 | X | 2999 | -0- | -0- | -0- | 690 | 1 | 2306 | 2 | N | 3 | | | | | 196 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3866 | X | 3866 | -0- | -0- | -0- | 713 | 1 | 3136 | 2 | N | 15 | 176 | 1 | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3521 | X | 3521 | -0- | -0- | -0- | 690 | 1 | 2812 | 2 | N | 17 | | | | | 52 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3230 | X | 3230 | -0- | -0- | -0- | 713 | 1 | 2506 | 2 | N | 10 | | | | | 62 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3238 | X | 3238 | -0- | -0- | -0- | 713 | 1 | 2506 | 2 | N | 17 | | | | | 79 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2773 | X | 2773 | -0- | -0- | -0- | 690 | 1 | 2066 | 2 | N | 15 | | | | | 94 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1860 | X | 986 | -0- | -874 | -0- | 299 | 1 | 684 | 2 | N | 3 | | | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2289 | X | 2289 | -0- | -0- | -0- | 690 | 1 | 1586 | 2 | N | 12 | | | | | 109 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 3382 | X | 3382 | -0- | -0- | -0- | 713 | 1 | 2649 | 2 | N | 18 | | | | | 127 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,954 TOTAL CONDENSATE PROD: 132

JANDAR EXPLORATION, L. C. 429781
EATON, J. L., GAS UNIT #2 WELL #: 1 RRCID -> 040972 COMPL. DATE 12/12/1966 TOTAL DEPTH 6600 PERF. 6570 - 6576

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 110 | -0- | -107 | -0- | 110 | 2 | | | N | -0- | | | | | 42 |
| 02 | 196 | N | 102 | -0- | -94 | -0- | 102 | 2 | | | N | -0- | | | | | 42 |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 42 |
| 04 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | | N | -0- | | | | | 42 |
| 05 | 124 | N | 61 | -0- | -63 | -0- | 61 | 2 | | | N | -0- | | | | | 42 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 12 | | | | | 54 |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 54 |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 54 |
| 10 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 54 |
| *11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 54 |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 54 |

TOTAL GAS PROD: 1,044 TOTAL CONDENSATE PROD: 12

PONE (PETTIT, LO. -G-) 72257 550 NON-ASSOCIATED EXEMPT CNTY: RUSK
FAULCONER, VERNON E., INC. 263701
/GRAMLING,LEONA/PONE GAS UNIT #3 WELL #: 1 RRCID -> 016482 COMPL. DATE 06/13/1961 TOTAL DEPTH N/A PERF. 7428 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3854 | -0- | 754 | 1825 | 248 | 1 | 3496 | 2 | N | 100 | 188 | 1 | | | 104 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 5268 | | 3443 | -0- | -1825 | -0- | 224 | 1 | 3130 | 2 | N | 81 | | | | | 185 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 3086 | | 3086 | -0- | -0- | -0- | 232 | 1 | 2781 | 2 | N | 66 | 170 | 1 | | | 81 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 3012 | | 3012 | -0- | -0- | -0- | 232 | 1 | 2699 | 2 | N | 74 | | | | | 155 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 05 | 2901 | | 2901 | -0- | -0- | -0- | 240 | 1 | 2553 | 2 | N | 98 | 183 | 1 | | | 70 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 3285 | | 3285 | -0- | -0- | -0- | 450 | 1 | 2758 | 2 | N | 70 | | | | | 140 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 3382 | | 3382 | -0- | -0- | -0- | 465 | 1 | 2757 | 2 | N | 145 | 185 | 1 | | | 100 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 08 | 3143 | | 3143 | -0- | -0- | -0- | 465 | 1 | 2593 | 2 | N | 77 | | | | | 177 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 3226 | | 3226 | -0- | -0- | -0- | 450 | 1 | 2677 | 2 | N | 90 | 187 | 1 | | | 80 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 2635 | | 2418 | -0- | -217 | -0- | 345 | 1 | 2016 | 2 | N | 52 | | | | | 132 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 3056 | | 3056 | -0- | -0- | -0- | 450 | 1 | 2512 | 2 | N | 85 | | | | | 217 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| *12 | 2892 | | 2892 | -0- | -0- | -0- | 465 | 1 | 2325 | 2 | N | 93 | 190 | 1 | | | 120 |
| | | | | | | | 102 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,698 TOTAL CONDENSATE PROD: 1,031

PRAIRIE LAKE (RODESSA UPPER) 72904 500 ASSOCIATED CAPACITY CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
NEUMANN GAS UNIT WELL #: 1 RRCID -> 016502 COMPL. DATE 01/12/1959 TOTAL DEPTH 9025 PERF. 8874 - 8882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRAIRIE LAKE, S.W. (RODESSA B) 72908 500 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
GREEN RIVER RESOURCES INC. 330185
CADY, WILLIAM R. ET AL WELL #: 4 RRCID -> 093717 COMPL. DATE 04/02/1981 TOTAL DEPTH 9200 PERF. 8834 - 8846

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 283 | -0- | -58 | -0- | 283 | 2 | | | N | -0- | | | | | 21 |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 306 | 2 | 26 | 9 | N | 24 | 39 | 1 | | | 6 |
| 03 | 355 | N | 355 | -0- | -0- | -0- | 347 | 2 | 8 | 9 | N | 7 | | | | | 13 |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 287 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| 05 | 372 | N | 55 | -0- | -317 | -0- | 55 | 2 | | | N | -0- | | | | | 14 |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 310 | N | 138 | -0- | -172 | -0- | 138 | 2 | | | N | -0- | | | | | 14 |
| 08 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 14 |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 321 | 2 | 10 | 9 | N | 9 | 20 | 1 | | | 3 |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 256 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | 1 | | | | | 5 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | 1 | | | | | 6 |

TOTAL GAS PROD: 2,387 TOTAL CONDENSATE PROD: 44

CADY WELL #: 2 RRCID -> 094979 COMPL. DATE 05/23/1981 TOTAL DEPTH 9178 PERF. 9061 - 9067

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 566 | -0- | -147 | -0- | 566 | 2 | | | Y | -0- | | | | | 191 |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | Y | -0- | 78 | 1 | | | 113 |
| 03 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | Y | -0- | | | | | 113 |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | Y | -0- | | | | | 113 |
| 05 | 682 | N | 110 | -0- | -572 | -0- | 110 | 2 | | | Y | -0- | | | | | 113 |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | 113 |
| 07 | 589 | N | 277 | -0- | -312 | -0- | 277 | 2 | | | Y | -0- | | | | | 113 |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | Y | -0- | | | | | 113 |
| 09 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | Y | -0- | 41 | 1 | | | 72 |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | Y | -0- | | | | | 72 |
| 11 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | 1 | | | | | 73 |
| 12 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | 1 | | | | | 74 |

TOTAL GAS PROD: 4,683 TOTAL CONDENSATE PROD: 2

CADY WELL #: 3 RRCID -> 095331 COMPL. DATE 08/13/1981 TOTAL DEPTH 9152 PERF. 8937 - 8952

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 257 | -0- | -53 | -0- | 257 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 279 | 2 | 19 | 9 | Y | 17 | 36 | 1 | | | 3 |
| 03 | 341 | N | 325 | -0- | -16 | -0- | 316 | 2 | 9 | 9 | Y | 8 | | | | | 11 |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 261 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 05 | 341 | N | 50 | -0- | -291 | -0- | 50 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 279 | N | 126 | -0- | -153 | -0- | 126 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 292 | 2 | 9 | 9 | Y | 8 | 18 | 1 | | | 2 |
| 10 | 233 | N | 233 | -0- | -0- | -0- | 232 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | 1 | | | | | 4 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | 1 | | | | | 5 |

TOTAL GAS PROD: 2,168 TOTAL CONDENSATE PROD: 37

PURT,W. (RODESSA 10,200) 73492 750 ASSOCIATED 49B CNTY: ANDERSON
SOUTHWEST OPERATING, INC.-TYLER 806415
HOLLAND WELL #: 1 RRCID -> 130767 COMPL. DATE 05/26/1983 TOTAL DEPTH 10650 PERF.10367 - 10398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 18 | | | 164 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | 10 | | | 174 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | 23 | | | 197 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 197 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 197 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 5 | | | 202 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 7 | | | 209 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 92 | | | 301 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 12 | 180 | 1 | 133 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 13 | | | 146 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 13 | | | 159 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 57 | | | 216 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 250

TERRELL WELL #: 1 RRCID -> 164386 COMPL. DATE 06/10/1997 TOTAL DEPTH 10750 PERF.10419 - 10454

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUEEN CITY (SMACKOVER) 73691 500 NON-ASSOCIATED EXEMPT CNTY: CASS
COMANCHE WELL SERVICE CORP. 169420
BEAVER GAS UNIT WELL #: 1 RRCID -> 107922 COMPL. DATE 04/29/1983 TOTAL DEPTH 10780 PERF.10636 - 10670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUITMAN (GLOYD) 73844 282 ASSOCIATED EXEMPT CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
WHITE, S. J. ET AL WELL #: 11 L RRCID -> 053231 COMPL. DATE 06/07/1972 TOTAL DEPTH 8505 PERF. 8324 - 8327

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUITMAN (HILL) 73844 423 ASSOCIATED EXEMPT CNTY: WOOD
ATLANTIS OIL COMPANY, INC. 036562
GREEN, CARROLL WELL #: 1 RRCID -> 096087 COMPL. DATE 10/05/1981 TOTAL DEPTH 8512 PERF. 8094 - 8161

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATLAS OPERATING LLC 036587
GOLDSMITH, J. B. WELL #: 31 RRCID -> 119050 COMPL. DATE 10/09/1985 TOTAL DEPTH 8904 PERF. 8077 - 8087

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUITMAN (HILL) //CONT.// 73844 423 ASSOCIATED EXEMPT CNTY: WOOD
ATLAS OPERATING LLC //CONT.// 036587
GOLDSMITH, J. B. WELL #: 43 RRCID -> 142188 COMPL. DATE 02/18/1992 TOTAL DEPTH 8950 PERF. 8020 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | | 2511 | -0- | -527 | -0- | 2511 | 2 | | | Y | -0- | | | | | 61 |
| 02 | 2408 | R | 2408 | -0- | -0- | -0- | 2408 | 2 | | | Y | -0- | | | | | 61 |
| 03 | 3038 | | 2556 | -0- | -482 | -0- | 2542 | 2 | 14 | 9 | Y | 13 | | | | | 74 |
| 04 | 2940 | | 1197 | -0- | -1743 | -0- | 1197 | 2 | | | Y | -0- | | | | | 74 |
| 05 | 2635 | # | 335 | -0- | -2300 | -0- | 335 | 2 | | | Y | -0- | | | | | 74 |
| 06 | 2430 | # | 497 | -0- | -1933 | -0- | 497 | 2 | | | Y | -0- | | | | | 74 |
| 07 | 2666 | # | 405 | -0- | -2261 | -0- | 405 | 2 | | | Y | -0- | | | | | 74 |
| 08 | T. A. | | 47 | -0- | 47 | 47 | 47 | 2 | | | Y | -0- | | | | | 74 |
| 09 | T. A. | | 203 | -0- | 203 | 250 | 203 | 2 | | | Y | -0- | | | | | 74 |
| 10 | T. A. | | 524 | -0- | 524 | 774 | 524 | 2 | | | Y | -0- | | | | | 74 |
| 11 | T. A. | | 806 | -0- | 806 | 1580 | 806 | 2 | | | Y | -0- | | | | | 74 |
| 12 | T. A. | | 748 | -0- | 748 | 2328 | 748 | 2 | | | Y | -0- | | | | | 74 |

TOTAL GAS PROD: 12,237 TOTAL CONDENSATE PROD: 13

WHITE-BLALOCK UNIT WELL #: 5 RRCID -> 201364 COMPL. DATE 01/10/2003 TOTAL DEPTH 8274 PERF. 7966 - 7996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLORI ENERGY HOLDINGS INC. 310672
WHITE, S. J. WELL #: 11-L RRCID -> 156334 COMPL. DATE 02/08/1995 TOTAL DEPTH 8505 PERF. 8108 - 8117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUITMAN (KIRKLAND) 73844 470 ASSOCIATED ONE WELL CNTY: WOOD
VOGO, INC. 886321
GREEN, C. #1 WELL #: 4AC RRCID -> 016528 COMPL. DATE 10/11/1958 TOTAL DEPTH 8410 PERF. 8306 - 8314

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUITMAN (RODESSA) 73844 752 ASSOCIATED ONE WELL CNTY: WOOD
VOGO, INC. 886321
GREEN, C. #1 WELL #: 4AT RRCID -> 016523 COMPL. DATE 09/11/1958 TOTAL DEPTH 8410 PERF. 8340 - 8360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUITMAN, NE. (HILL) 73847 300 NON-ASSOCIATED EXEMPT CNTY: WOOD
FAIR OIL, LTD. 258410
HERRING, LEONARD WELL #: 2 RRCID -> 097487 COMPL. DATE 06/03/1981 TOTAL DEPTH 8820 PERF. 8206 - 8211

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 657 | -0- | -304 | -0- | 620 | 2 | 37 | 9 | N | 34 | 170 | 1 | | 80 |
| 02 | 1176 | N | 875 | -0- | -301 | -0- | 769 | 2 | 106 | 9 | N | 96 | | | | 176 |
| 03 | 974 | N | 974 | -0- | -0- | -0- | 875 | 2 | 99 | 9 | N | 90 | 184 | 1 | | 82 |
| 04 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | 82 |
| 05 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | 3 | | | | 85 |
| 06 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | 85 |
| 07 | 487 | N | 487 | -0- | -0- | -0- | 348 | 2 | 139 | 9 | N | 126 | 162 | 1 | | 49 |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 605 | 2 | 113 | 9 | N | 103 | | | | 152 |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 876 | 2 | 76 | 9 | N | 69 | 174 | 1 | | 47 |
| 10 | 891 | N | 891 | -0- | -0- | -0- | 804 | 2 | 87 | 9 | N | 79 | | | | 126 |
| 11 | 1140 | N | 1140 | -0- | -0- | -0- | 1052 | 2 | 88 | 9 | N | 80 | | | | 206 |
| 12 | 992 | N | 939 | -0- | -53 | -0- | 865 | 2 | 74 | 9 | N | 67 | 169 | 1 | | 104 |

TOTAL GAS PROD: 7,633 TOTAL CONDENSATE PROD: 747

QUITMAN, NW. (GLOYD) 73848 166 ASSOCIATED ONE WELL CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
V. C. BLALOCK WELL #: 7 RRCID -> 258287 COMPL. DATE 03/23/2010 TOTAL DEPTH 9071 PERF. 8174 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 04/12/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUITMAN, SOUTHEAST (GLOYD) 73850 166 ASSOCIATED ONE WELL CNTY: WOOD
ATLAS OPERATING LLC 036587
KENNEDY-JOHNSON WELL #: 1R RRCID -> 193809 COMPL. DATE 01/20/2002 TOTAL DEPTH 8500 PERF. 8250 - 8319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUITMAN, SOUTHEAST (RODESSA) 73850 664 ASSOCIATED ONE WELL CNTY: WOOD
ATLANTIS OIL COMPANY, INC. 036562
GREEN, C.A., FEE WELL #: 1 L RRCID -> 157813 COMPL. DATE 12/10/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/17/2015 - PLUGGED 03/17/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUITMAN-CATHEY (RODESSA) 73865 900 ASSOCIATED 49B CNTY: WOOD
ATLAS OPERATING LLC 036587
CATHEY, H. S. WELL #: 2 RRCID -> 144849 COMPL. DATE 11/11/1994 TOTAL DEPTH 8753 PERF. 8021 - 8132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | # | 2945 | -0- | -186 | -0- | 2945 | 2 | | | N | -0- | | | | | 464 |
| 02 | 2828 | # | 2744 | -0- | -84 | -0- | 2744 | 2 | | | N | -0- | | | | | 464 |
| 03 | 3038 | # | 2728 | -0- | -310 | -0- | 2728 | 2 | | | N | -0- | | | | | 464 |
| 04 | 2940 | # | 493 | -0- | -2447 | -0- | 493 | 2 | | | N | -0- | | | | | 464 |
| 05 | 2945 | # | 530 | -0- | -2415 | -0- | 530 | 2 | | | N | -0- | | | | | 464 |
| 06 | 2850 | # | 314 | -0- | -2536 | -0- | 314 | 2 | | | N | -0- | | | | | 464 |
| 07 | 3038 | # | 285 | -0- | -2753 | -0- | 285 | 2 | | | N | -0- | | | | | 464 |
| 08 | 2728 | # | 34 | -0- | -2694 | -0- | 34 | 2 | | | N | -0- | | | | | 464 |
| 09 | 510 | # | 147 | -0- | -363 | -0- | 147 | 2 | | | N | -0- | | | | | 464 |
| 10 | 527 | # | 379 | -0- | -148 | -0- | 379 | 2 | | | N | -0- | | | | | 464 |
| *11 | 583 | R | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | 464 |
| *12 | 540 | R | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 464 |

TOTAL GAS PROD: 11,722 TOTAL CONDENSATE PROD: -0-

QUITMAN GOLDSMITH (KIRKLAND) 73893 333 ASSOCIATED 49B CNTY: WOOD
ATLAS OPERATING LLC 036587
GOLDSMITH, J. B. WELL #: 33 U RRCID -> 016510 COMPL. DATE 11/18/1959 TOTAL DEPTH N/A PERF. 8393 - 8405

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. A. M. (PETTIT 12300) 73939 700 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
MOSBACHER ENERGY COMPANY 589984
HEIDLEBERG EST. UNIT WELL #: 1 RRCID -> 107892 COMPL. DATE 10/13/1983 TOTAL DEPTH 13000 PERF.12306 - 12334

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15779 # | 8056 | -0- | -7723 | -0- | 224 | 1 | 7120 | 2 | N | 647 | 768 | 1 | | | 353 |
| | | | | | | 712 | 9 | | | | | | | | | |
| 02 | 14252 # | 12945 | -0- | -1307 | -0- | 110 | 1 | 11575 | 2 | N | 1145 | 1148 | 1 | | | 350 |
| | | | | | | 1260 | 9 | | | | | | | | | |
| 03 | 16244 # | 13229 | -0- | -3015 | -0- | 101 | 1 | 11855 | 2 | N | 1157 | 1104 | 1 | | | 403 |
| | | | | | | 1273 | 9 | | | | | | | | | |
| 04 | 15720 # | 5844 | -0- | -9876 | -0- | 1056 | 1 | 4157 | 2 | N | 574 | 755 | 1 | | | 222 |
| | | | | | | 631 | 9 | | | | | | | | | |
| 05 | 16244 # | 10330 | -0- | -5914 | -0- | 307 | 1 | 8890 | 2 | N | 1030 | 741 | 1 | | | 511 |
| | | | | | | 1133 | 9 | | | | | | | | | |
| 06 | 13860 # | 8682 | -0- | -5178 | -0- | 437 | 1 | 7345 | 2 | N | 818 | 935 | 1 | | | 394 |
| | | | | | | 900 | 9 | | | | | | | | | |
| 07 | 14322 # | 11433 | -0- | -2889 | -0- | 149 | 1 | 10125 | 2 | N | 1054 | 1126 | 1 | | | 322 |
| | | | | | | 1159 | 9 | | | | | | | | | |
| 08 | 13237 # | 11642 | -0- | -1595 | -0- | 156 | 1 | 10291 | 2 | N | 1086 | 942 | 1 | | | 466 |
| | | | | | | 1195 | 9 | | | | | | | | | |
| 09 | 9990 # | 8789 | -0- | -1201 | -0- | 321 | 1 | 7595 | 2 | N | 794 | 753 | 1 | | | 507 |
| | | | | | | 873 | 9 | | | | | | | | | |
| 10 | 13264 R | 13264 | -0- | -0- | -0- | 11991 | 2 | 1273 | 9 | N | 1157 | 1320 | 1 | | | 344 |
| *11 | 11280 # | 10569 | -0- | -711 | -0- | 145 | 1 | 9481 | 2 | N | 857 | 759 | 1 | | | 442 |
| | | | | | | 943 | 9 | | | | | | | | | |
| *12 | 13323 R | 13323 | -0- | -0- | -0- | 147 | 1 | 11842 | 2 | N | 1213 | 1323 | 1 | | | 332 |
| | | | | | | 1334 | 9 | | | | | | | | | |

TOTAL GAS PROD: 128,106 TOTAL CONDENSATE PROD: 11,532

RAINTREE (COTTON VALLEY) 74265 300 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
SND OPERATING, L.L.C. 797127
CROSSMAN, P.G. ET AL WELL #: 2 RRCID -> 206604 COMPL. DATE 03/30/2004 TOTAL DEPTH 15568 PERF.14696 - 15351

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROSSMAN, P.G. ET AL WELL #: 3 RRCID -> 211923 COMPL. DATE 12/13/2004 TOTAL DEPTH 15537 PERF.15337 - 15401

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAINTREE (TRAVIS PEAK CONS.) 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRAMMER ENGINEERING, INC. 088595
BRAZOS GAS UNIT WELL #: 1 RRCID -> 261471 COMPL. DATE 10/25/2011 TOTAL DEPTH 12347 PERF.10720 - 12122

| | M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 3069 X | 2269 | -0- | -800 | -0- | 2269 | 2 | | | N | -0- | | | | | 27 |
| 02 | DLQ | G-10 | 1771 | -0- | 1771 | 1771 | 1771 | 2 | | | N | -0- | | | | | 27 |
| 03 | DLQ | G-10 | 2130 | -0- | 2130 | 3901 | 2130 | 2 | | | N | -0- | | | | | 27 |
| 04 | | 5938 X | 2037 | -0- | -3901 | -0- | 2036 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 05 | | 2300 X | 2300 | -0- | -0- | -0- | 2300 | 2 | | | N | -0- | | | | | 27 |
| 06 | | 2190 X | 1593 | -0- | -597 | -0- | 1592 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 07 | | 2293 X | 2293 | -0- | -0- | -0- | 2293 | 2 | | | N | -0- | | | | | 27 |
| 08 | | 2294 X | 2049 | -0- | -245 | -0- | 2049 | 2 | | | N | -0- | | | | | 27 |
| 09 | | 2220 X | 1541 | -0- | -679 | -0- | 1541 | 2 | | | N | -0- | | | | | 27 |
| 10 | | 2369 X | 2369 | -0- | -0- | -0- | 2369 | 2 | | | N | -0- | | | | | 27 |
| 11 | | 2220 X | 1771 | -0- | -449 | -0- | 1771 | 2 | | | N | -0- | | | | | 27 |
| *12 | | 2294 X | 1993 | -0- | -301 | -0- | 1992 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |

TOTAL GAS PROD: 24,116 TOTAL CONDENSATE PROD: 3

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRAMMER ENGINEERING, INC. //CONT.// 088595
HOSPITAL GAS UNIT WELL #: 2 RRCID -> 262228 COMPL. DATE 11/02/2011 TOTAL DEPTH 12479 PERF.10700 - 12358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12679 | X | 10222 | -0- | -2457 | -0- | 10221 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 02 | DLQ G-10 | | 8389 | -0- | 8389 | 8389 | 8389 | 2 | | | N | -0- | | | | | 28 |
| 03 | DLQ G-10 | | 9574 | -0- | 9574 | 17963 | 9574 | 2 | | | N | -0- | | | | | 28 |
| 04 | 27188 | X | 9225 | -0- | -17963 | -0- | 9224 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 05 | 8618 | X | 8618 | -0- | -0- | -0- | 8618 | 2 | | | N | -0- | | | | | 28 |
| 06 | 9900 | X | 8768 | -0- | -1132 | -0- | 8767 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 07 | 9579 | X | 8383 | -0- | -1196 | -0- | 8383 | 2 | | | N | -0- | | | | | 28 |
| 08 | 9579 | X | 8018 | -0- | -1561 | -0- | 8018 | 2 | | | N | -0- | | | | | 28 |
| 09 | 9240 | X | 7852 | -0- | -1388 | -0- | 7852 | 2 | | | N | -0- | | | | | 28 |
| 10 | 9052 | X | 7834 | -0- | -1218 | -0- | 7834 | 2 | | | N | -0- | | | | | 28 |
| 11 | 9775 | X | 9775 | -0- | -0- | -0- | 9774 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| *12 | 10414 | X | 10414 | -0- | -0- | -0- | 10410 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 28 |

TOTAL GAS PROD: 107,072 TOTAL CONDENSATE PROD: 8

COMPLETE VACUUM AND RENTAL INC 169803
LEE ROY SMITH SWD WELL #: 1 RRCID -> 238193 COMPL. DATE 05/02/2008 TOTAL DEPTH 7583 PERF. 6410 - 6480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. E. OPERATING & SERVICES, INC. 518265
MAST GAS UNIT "A" WELL #: 1 RRCID -> 248480 COMPL. DATE 12/24/2008 TOTAL DEPTH 16916 PERF. 9588 - 9906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
PROEX ENERGY MANAGEMENT, L.L.C. 681057
TEMPLE WELL #: 1 RRCID -> 255214 COMPL. DATE 07/10/2009 TOTAL DEPTH 19449 PERF.12060 - 14592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SND OPERATING, L.L.C. 797127
RYAN, E. M. UNIT WELL #: 1 RRCID -> 087374 COMPL. DATE 12/29/2007 TOTAL DEPTH 16428 PERF. 9082 - 9104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESTON HEIRS UNIT WELL #: 1 RRCID -> 090583 COMPL. DATE 12/30/2006 TOTAL DEPTH 13746 PERF.10422 - 12104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | N | 300 | -0- | -0- | -0- | 14 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 02 | 663 | N | 663 | -0- | -0- | -0- | 31 | 1 | 632 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 265 | -0- | -14 | -0- | 12 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| 04 | 478 | N | 478 | -0- | -0- | -0- | 23 | 1 | 455 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 207 | -0- | -103 | -0- | 9 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 06 | 368 | N | 368 | -0- | -0- | -0- | 17 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 07 | 310 | N | 181 | -0- | -129 | -0- | 8 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 08 | 217 | N | 174 | -0- | -43 | -0- | 8 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 09 | 173 | N | 173 | -0- | -0- | -0- | 8 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 10 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- | -0- | 9 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,267 TOTAL CONDENSATE PROD: -0-

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
CROSSMAN, P.G. ET AL WELL #: 4 RRCID -> 218691 COMPL. DATE 10/12/2005 TOTAL DEPTH 15750 PERF.10642 - 11499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4737 | -0- | -378 | -0- | 218 | 1 | 4513 | 2 | Y | 5 | 5 | 8 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4480 | X | 4230 | -0- | -250 | -0- | 195 | 1 | 4035 | 2 | Y | -0- | | | | | 27 |
| 03 | 4929 | X | 4636 | -0- | -293 | -0- | 215 | 1 | 4421 | 2 | Y | -0- | | | | | 27 |
| 04 | 4680 | X | 4425 | -0- | -255 | -0- | 211 | 1 | 4214 | 2 | Y | -0- | | | | | 27 |
| 05 | 4836 | X | 4550 | -0- | -286 | -0- | 205 | 1 | 4345 | 2 | Y | -0- | | | | | 27 |
| 06 | 4590 | X | 4433 | -0- | -157 | -0- | 199 | 1 | 4234 | 2 | Y | -0- | | | | | 27 |
| 07 | 4681 | X | 4538 | -0- | -143 | -0- | 207 | 1 | 4331 | 2 | Y | -0- | | | | | 27 |
| 08 | 4650 | X | 4375 | -0- | -275 | -0- | 202 | 1 | 4173 | 2 | Y | -0- | | | | | 27 |
| 09 | 4440 | X | 4313 | -0- | -127 | -0- | 200 | 1 | 4113 | 2 | Y | -0- | | | | | 27 |
| 10 | 4588 | X | 4200 | -0- | -388 | -0- | 176 | 1 | 4024 | 2 | Y | -0- | | | | | 27 |
| 11 | 4440 | X | 4288 | -0- | -152 | -0- | 160 | 1 | 4128 | 2 | Y | -0- | | | | | 27 |
| 12 | 4526 | X | NO RPT | -0- | -4526 | -0- | | | | | Y | NO RPT | | | | | 27 |

TOTAL GAS PROD: 48,725 TOTAL CONDENSATE PROD: 5

CROSSMAN, P.G. ET AL WELL #: 3 RRCID -> 218719 COMPL. DATE 10/25/2005 TOTAL DEPTH 15537 PERF.10989 - 13362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 393 | -0- | -72 | -0- | 18 | 1 | 375 | 2 | Y | -0- | | | | | 5 |
| 02 | 392 | N | 363 | -0- | -29 | -0- | 17 | 1 | 346 | 2 | Y | -0- | | | | | 5 |
| 03 | 403 | N | 378 | -0- | -25 | -0- | 18 | 1 | 360 | 2 | Y | -0- | | | | | 5 |
| 04 | 390 | N | 350 | -0- | -40 | -0- | 17 | 1 | 333 | 2 | Y | -0- | | | | | 5 |
| 05 | 403 | N | 385 | -0- | -18 | -0- | 17 | 1 | 368 | 2 | Y | -0- | | | | | 5 |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 18 | 1 | 376 | 2 | Y | -0- | | | | | 5 |
| 07 | 388 | N | 388 | -0- | -0- | -0- | 18 | 1 | 370 | 2 | Y | -0- | | | | | 5 |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 17 | 1 | 359 | 2 | Y | -0- | | | | | 5 |
| 09 | 326 | N | 326 | -0- | -0- | -0- | 15 | 1 | 311 | 2 | Y | -0- | | | | | 5 |
| 10 | 403 | N | 315 | -0- | -88 | -0- | 13 | 1 | 302 | 2 | Y | -0- | | | | | 5 |
| 11 | 360 | N | 265 | -0- | -95 | -0- | 10 | 1 | 255 | 2 | Y | -0- | | | | | 5 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 3,933 TOTAL CONDENSATE PROD: -0-

CROSSMAN, STANLEY WELL #: 1 RRCID -> 221617 COMPL. DATE 03/07/2006 TOTAL DEPTH 13108 PERF.11675 - 13030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2763 | N | 2763 | -0- | -0- | -0- | 127 | 1 | 2635 | 2 | N | 1 | 1 | 8 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2323 | N | 2323 | -0- | -0- | -0- | 107 | 1 | 2216 | 2 | N | -0- | | | | | 47 |
| 03 | 2519 | N | 2519 | -0- | -0- | -0- | 117 | 1 | 2402 | 2 | N | -0- | | | | | 47 |
| 04 | 2400 | N | 2330 | -0- | -70 | -0- | 111 | 1 | 2219 | 2 | N | -0- | | | | | 47 |
| 05 | 2480 | N | 2353 | -0- | -127 | -0- | 106 | 1 | 2247 | 2 | N | -0- | | | | | 47 |
| 06 | 2265 | N | 2265 | -0- | -0- | -0- | 102 | 1 | 2163 | 2 | N | -0- | | | | | 47 |
| 07 | 2418 | N | 2314 | -0- | -104 | -0- | 105 | 1 | 2209 | 2 | N | -0- | | | | | 47 |
| 08 | 2389 | N | 2389 | -0- | -0- | -0- | 110 | 1 | 2279 | 2 | N | -0- | | | | | 47 |
| 09 | 2390 | N | 2390 | -0- | -0- | -0- | 111 | 1 | 2279 | 2 | N | -0- | | | | | 47 |
| 10 | 2347 | N | 2347 | -0- | -0- | -0- | 98 | 1 | 2249 | 2 | N | -0- | | | | | 47 |
| 11 | 2310 | N | 2295 | -0- | -15 | -0- | 86 | 1 | 2209 | 2 | N | -0- | | | | | 47 |
| 12 | 2480 | N | 2402 | -0- | -78 | -0- | 103 | 1 | 2299 | 2 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 28,690 TOTAL CONDENSATE PROD: 1

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
PRESTON HEIRS UNIT WELL #: 2 RRCID -> 221623 COMPL. DATE 01/05/2006 TOTAL DEPTH 13300 PERF.10546 - 13015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 100 | -0- | -24 | -0- | 5 | 1 | 95 | 2 | Y | -0- | | | 51 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | 51 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | 51 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | 51 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 51 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 51 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 51 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 51 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 51 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 51 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 51 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 51 |

TOTAL GAS PROD: 100 TOTAL CONDENSATE PROD: -0-

MIDDLEBROOK UNIT WELL #: 2 RRCID -> 221628 COMPL. DATE 01/17/2006 TOTAL DEPTH 13770 PERF.10268 - 13705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1937 | -0- | -140 | -0- | 1937 | 2 | | | N | -0- | | | 47 |
| 02 | 1876 | N | 1698 | -0- | -178 | -0- | 1698 | 2 | | | N | -0- | | | 47 |
| 03 | 2046 | N | 1813 | -0- | -233 | -0- | 1813 | 2 | | | N | -0- | | | 47 |
| 04 | 1860 | N | 1816 | -0- | -44 | -0- | 1816 | 2 | | | N | -0- | | | 47 |
| 05 | 1915 | N | 1915 | -0- | -0- | -0- | 1915 | 2 | | | N | -0- | | | 47 |
| 06 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | 47 |
| 07 | 1891 | N | 1843 | -0- | -48 | -0- | 1843 | 2 | | | N | -0- | | | 47 |
| 08 | 1922 | N | 1830 | -0- | -92 | -0- | 1830 | 2 | | | N | -0- | | | 47 |
| 09 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | 47 |
| 10 | 1829 | N | 1698 | -0- | -131 | -0- | 1698 | 2 | | | N | -0- | | | 47 |
| 11 | 1770 | N | 1558 | -0- | -212 | -0- | 1558 | 2 | | | N | -0- | | | 47 |
| 12 | 1767 | N | 1755 | -0- | -12 | -0- | 1755 | 2 | | | N | -0- | | | 47 |

TOTAL GAS PROD: 21,343 TOTAL CONDENSATE PROD: -0-

CROSSMAN, P.G. ET AL WELL #: 2 RRCID -> 221822 COMPL. DATE 03/18/2006 TOTAL DEPTH 15568 PERF.10680 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
MIMS GAS UNIT WELL #: 1 RRCID -> 222375 COMPL. DATE 07/07/2007 TOTAL DEPTH 12989 PERF.10034 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4141 | -0- | -912 | -0- | 191 | 1 | 3950 | 2 | N | -0- | | | | | -0- |
| 02 | 4312 | X | 3637 | -0- | -675 | -0- | 168 | 1 | 3469 | 2 | N | -0- | | | | | -0- |
| 03 | 4712 | X | 3886 | -0- | -826 | -0- | 181 | 1 | 3705 | 2 | N | -0- | | | | | -0- |
| 04 | 4380 | X | 3683 | -0- | -697 | -0- | 171 | 1 | 3429 | 2 | N | 75 | | | | | 75 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 4247 | X | 3566 | -0- | -681 | -0- | 161 | 1 | 3405 | 2 | N | -0- | | | | | 75 |
| 06 | 4020 | X | 3222 | -0- | -798 | -0- | 145 | 1 | 3077 | 2 | N | -0- | | | | | 75 |
| 07 | 4030 | X | 3558 | -0- | -472 | -0- | 161 | 1 | 3369 | 2 | N | 25 | 57 | 1 | | | 43 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3388 | -0- | -487 | -0- | 156 | 1 | 3219 | 2 | N | 12 | 55 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3195 | -0- | -495 | -0- | 148 | 1 | 3047 | 2 | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3068 | -0- | -497 | -0- | 129 | 1 | 2939 | 2 | N | -0- | | | | | -0- |
| 11 | 3450 | X | 3020 | -0- | -430 | -0- | 113 | 1 | 2907 | 2 | N | -0- | | | | | -0- |
| 12 | 3565 | X | 3070 | -0- | -495 | -0- | 131 | 1 | 2939 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,434 TOTAL CONDENSATE PROD: 112

RYAN, E. M. UNIT WELL #: 2 RRCID -> 222376 COMPL. DATE 05/22/2006 TOTAL DEPTH 13270 PERF.11464 - 12872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 5309 | -0- | -271 | -0- | 245 | 1 | 5063 | 2 | N | 1 | 1 | 8 | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4984 | X | 4717 | -0- | -267 | -0- | 218 | 1 | 4499 | 2 | N | -0- | | | | | 142 |
| 03 | 5518 | X | 5124 | -0- | -394 | -0- | 238 | 1 | 4886 | 2 | N | -0- | | | | | 142 |
| 04 | 5340 | X | 4807 | -0- | -533 | -0- | 229 | 1 | 4578 | 2 | N | -0- | | | | | 142 |
| 05 | 5456 | X | 4956 | -0- | -500 | -0- | 223 | 1 | 4733 | 2 | N | -0- | | | | | 142 |
| 06 | 5130 | X | 4486 | -0- | -644 | -0- | 202 | 1 | 4284 | 2 | N | -0- | | | | | 142 |
| 07 | 5208 | X | 5161 | -0- | -47 | -0- | 235 | 1 | 4926 | 2 | N | -0- | | | | | 142 |
| 08 | 5115 | X | 4720 | -0- | -395 | -0- | 218 | 1 | 4502 | 2 | N | -0- | | | | | 142 |
| 09 | 4800 | X | 4769 | -0- | -31 | -0- | 221 | 1 | 4548 | 2 | N | -0- | | | | | 142 |
| 10 | 5146 | X | 4635 | -0- | -511 | -0- | 194 | 1 | 4441 | 2 | N | -0- | | | | | 142 |
| 11 | 4980 | X | 4313 | -0- | -667 | -0- | 161 | 1 | 4152 | 2 | N | -0- | | | | | 142 |
| 12 | 5146 | X | 4533 | -0- | -613 | -0- | 194 | 1 | 4339 | 2 | N | -0- | | | | | 142 |

TOTAL GAS PROD: 57,530 TOTAL CONDENSATE PROD: 1

SESSIONS, BOB GU WELL #: 1 RRCID -> 225099 COMPL. DATE 12/10/2006 TOTAL DEPTH N/A PERF.11080 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4379 | -0- | -147 | -0- | 202 | 1 | 4176 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3881 | -0- | -39 | -0- | 179 | 1 | 3702 | 2 | Y | -0- | | | | | 8 |
| 03 | 4340 | X | 4282 | -0- | -58 | -0- | 199 | 1 | 4083 | 2 | Y | -0- | | | | | 8 |
| 04 | 4200 | X | 4076 | -0- | -124 | -0- | 194 | 1 | 3882 | 2 | Y | -0- | | | | | 8 |
| 05 | 4340 | X | 4215 | -0- | -125 | -0- | 190 | 1 | 4025 | 2 | Y | -0- | | | | | 8 |
| 06 | 4200 | X | 4088 | -0- | -112 | -0- | 184 | 1 | 3904 | 2 | Y | -0- | | | | | 8 |
| 07 | 4309 | X | 4194 | -0- | -115 | -0- | 191 | 1 | 4003 | 2 | Y | -0- | | | | | 8 |
| 08 | 4278 | X | 3920 | -0- | -358 | -0- | 181 | 1 | 3739 | 2 | Y | -0- | | | | | 8 |
| 09 | 4080 | X | 3726 | -0- | -354 | -0- | 173 | 1 | 3553 | 2 | Y | -0- | | | | | 8 |
| 10 | 4216 | X | 3901 | -0- | -315 | -0- | 164 | 1 | 3737 | 2 | Y | -0- | | | | | 8 |
| 11 | 4080 | X | 3840 | -0- | -240 | -0- | 144 | 1 | 3696 | 2 | Y | -0- | | | | | 8 |
| 12 | 4185 | X | 3868 | -0- | -317 | -0- | 166 | 1 | 3702 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 48,370 TOTAL CONDENSATE PROD: 1

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SESSIONS, RUBE GU WELL #: 1 RRCID -> 226093 COMPL. DATE 01/27/2007 TOTAL DEPTH 12430 PERF.10623 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7843 | X | 5275 | -0- | -2568 | -0- | 841 | 1 1 9 | 4433 | 2 | Y | 1 | 1 | 8 | | | 40 |
| 02 | 6748 | X | 4808 | -0- | -1940 | -0- | 780 | 1 | 4028 | 2 | Y | -0- | | | | | 40 |
| 03 | 7471 | X | 5295 | -0- | -2176 | -0- | 853 | 1 | 4442 | 2 | Y | -0- | | | | | 40 |
| 04 | 7230 | X | 4969 | -0- | -2261 | -0- | 804 | 1 | 4165 | 2 | Y | -0- | | | | | 40 |
| 05 | 6944 | X | 5278 | -0- | -1666 | -0- | 856 | 1 | 4422 | 2 | Y | -0- | | | | | 40 |
| 06 | 5160 | X | 4978 | -0- | -182 | -0- | 822 | 1 | 4156 | 2 | Y | -0- | | | | | 40 |
| 07 | 5332 | X | 5122 | -0- | -210 | -0- | 831 | 1 | 4291 | 2 | Y | -0- | | | | | 40 |
| 08 | 5301 | X | 4925 | -0- | -376 | -0- | 828 | 1 | 4097 | 2 | Y | -0- | | | | | 40 |
| 09 | 5100 | X | 4807 | -0- | -293 | -0- | 820 | 1 | 3987 | 2 | Y | -0- | | | | | 40 |
| 10 | 5270 | X | 4810 | -0- | -460 | -0- | 812 | 1 | 3998 | 2 | Y | -0- | | | | | 40 |
| 11 | 4980 | X | 4687 | -0- | -293 | -0- | 777 | 1 | 3910 | 2 | Y | -0- | | | | | 40 |
| 12 | 5115 | X | 4778 | -0- | -337 | -0- | 597 | 1 | 4181 | 2 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 59,732 TOTAL CONDENSATE PROD: 1

CROSSMAN, STANLEY "C" UNIT WELL #: 1 RRCID -> 226468 COMPL. DATE 04/24/2008 TOTAL DEPTH 12473 PERF.10466 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2328 | N | 2328 | -0- | -0- | -0- | 107 | 1 | 2221 | 2 | Y | -0- | | | | | 14 |
| 02 | 2106 | N | 2106 | -0- | -0- | -0- | 97 | 1 | 2009 | 2 | Y | -0- | | | | | 14 |
| 03 | 2325 | N | 2299 | -0- | -26 | -0- | 107 | 1 | 2192 | 2 | Y | -0- | | | | | 14 |
| 04 | 2250 | N | 2198 | -0- | -52 | -0- | 105 | 1 | 2093 | 2 | Y | -0- | | | | | 14 |
| 05 | 2325 | N | 2239 | -0- | -86 | -0- | 101 | 1 | 2138 | 2 | Y | -0- | | | | | 14 |
| 06 | 2195 | N | 2195 | -0- | -0- | -0- | 99 | 1 | 2096 | 2 | Y | -0- | | | | | 14 |
| 07 | 2263 | N | 2158 | -0- | -105 | -0- | 98 | 1 | 2060 | 2 | Y | -0- | | | | | 14 |
| 08 | 2232 | N | 1817 | -0- | -415 | -0- | 84 | 1 | 1733 | 2 | Y | -0- | | | | | 14 |
| 09 | 1658 | N | 1658 | -0- | -0- | -0- | 77 | 1 | 1581 | 2 | Y | -0- | | | | | 14 |
| 10 | 2170 | N | 1902 | -0- | -268 | -0- | 80 | 1 | 1822 | 2 | Y | -0- | | | | | 14 |
| 11 | 2094 | N | 2094 | -0- | -0- | -0- | 78 | 1 | 2016 | 2 | Y | -0- | | | | | 14 |
| *12 | 2103 | N | 2103 | -0- | -0- | -0- | 90 | 1 | 2013 | 2 | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 25,097 TOTAL CONDENSATE PROD: -0-

SESSIONS, MABEL GU WELL #: 1 RRCID -> 227976 COMPL. DATE 04/05/2007 TOTAL DEPTH 12463 PERF.10954 - 12426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3087 | -0- | -509 | -0- | 142 | 1 1 9 | 2944 | 2 | N | 1 | 1 | 8 | | | 8 |
| 02 | 2990 | X | 2990 | -0- | -0- | -0- | 138 | 1 | 2852 | 2 | N | -0- | | | | | 8 |
| 03 | 3255 | X | 3177 | -0- | -78 | -0- | 148 | 1 | 3029 | 2 | N | -0- | | | | | 8 |
| 04 | 3150 | X | 3053 | -0- | -97 | -0- | 145 | 1 | 2908 | 2 | N | -0- | | | | | 8 |
| 05 | 3255 | X | 3187 | -0- | -68 | -0- | 144 | 1 | 3043 | 2 | N | -0- | | | | | 8 |
| 06 | 3150 | X | 3083 | -0- | -67 | -0- | 139 | 1 | 2944 | 2 | N | -0- | | | | | 8 |
| 07 | 3275 | X | 3275 | -0- | -0- | -0- | 149 | 1 | 3126 | 2 | N | -0- | | | | | 8 |
| 08 | 3193 | X | 2879 | -0- | -314 | -0- | 133 | 1 | 2746 | 2 | N | -0- | | | | | 8 |
| 09 | 3090 | X | 2950 | -0- | -140 | -0- | 137 | 1 | 2813 | 2 | N | -0- | | | | | 8 |
| 10 | 3286 | X | 3219 | -0- | -67 | -0- | 135 | 1 | 3084 | 2 | N | -0- | | | | | 8 |
| 11 | 3180 | X | 2998 | -0- | -182 | -0- | 112 | 1 | 2886 | 2 | N | -0- | | | | | 8 |
| 12 | 3286 | X | 3114 | -0- | -172 | -0- | 133 | 1 | 2981 | 2 | N | -0- | | | | | 8 |

TOTAL GAS PROD: 37,012 TOTAL CONDENSATE PROD: 1

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
KIRKLAND GU WELL #: 1 RRCID -> 228973 COMPL. DATE 05/13/2007 TOTAL DEPTH 12215 PERF.10500 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 862 | X | 862 | -0- | -0- | -0- | 861 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 52 |
| 02 | 616 | N | 311 | -0- | -305 | -0- | 311 | 2 | | | N | -0- | | | | | 52 |
| 03 | 775 | N | 221 | -0- | -554 | -0- | 221 | 2 | | | N | -0- | | | | | 52 |
| 04 | 840 | N | 271 | -0- | -569 | -0- | 271 | 2 | | | N | -0- | | | | | 52 |
| 05 | 341 | N | 249 | -0- | -92 | -0- | 249 | 2 | | | N | -0- | | | | | 52 |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 52 |
| 07 | 279 | N | 181 | -0- | -98 | -0- | 181 | 2 | | | N | -0- | | | | | 52 |
| 08 | 248 | N | 199 | -0- | -49 | -0- | 199 | 2 | | | N | -0- | | | | | 52 |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 52 |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 52 |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 442 | 2 | 7 | 9 | N | 6 | | | | | 58 |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 3,679 TOTAL CONDENSATE PROD: 7

PRESTON HEIRS UNIT WELL #: 3 RRCID -> 229000 COMPL. DATE 05/14/2007 TOTAL DEPTH 11954 PERF.10545 - 11823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 6239 | -0- | -271 | -0- | 288 | 1 | 5950 | 2 | Y | 1 | 1 | 8 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5712 | X | 5518 | -0- | -194 | -0- | 254 | 1 | 5255 | 2 | Y | 8 | | | | | 62 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 6293 | X | 6067 | -0- | -226 | -0- | 282 | 1 | 5785 | 2 | Y | -0- | | | | | 62 |
| 04 | 6090 | X | 5788 | -0- | -302 | -0- | 276 | 1 | 5512 | 2 | Y | -0- | | | | | 62 |
| 05 | 6231 | X | 5924 | -0- | -307 | -0- | 267 | 1 | 5657 | 2 | Y | -0- | | | | | 62 |
| 06 | 6030 | X | 5768 | -0- | -262 | -0- | 259 | 1 | 5509 | 2 | Y | -0- | | | | | 62 |
| 07 | 6107 | X | 5920 | -0- | -187 | -0- | 269 | 1 | 5651 | 2 | Y | -0- | | | | | 62 |
| 08 | 6076 | X | 5821 | -0- | -255 | -0- | 269 | 1 | 5552 | 2 | Y | -0- | | | | | 62 |
| 09 | 5790 | X | 5541 | -0- | -249 | -0- | 257 | 1 | 5284 | 2 | Y | -0- | | | | | 62 |
| 10 | 5952 | X | 5612 | -0- | -340 | -0- | 235 | 1 | 5377 | 2 | Y | -0- | | | | | 62 |
| 11 | 5760 | X | 5477 | -0- | -283 | -0- | 205 | 1 | 5272 | 2 | Y | -0- | | | | | 62 |
| 12 | 5921 | X | 5617 | -0- | -304 | -0- | 240 | 1 | 5377 | 2 | Y | -0- | | | | | 62 |

TOTAL GAS PROD: 69,292 TOTAL CONDENSATE PROD: 9

RYAN, E. M. UNIT WELL #: 3 RRCID -> 229467 COMPL. DATE 06/29/2007 TOTAL DEPTH 11637 PERF.10754 - 12276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9021 | X | 8432 | -0- | -589 | -0- | 389 | 1 | 8043 | 2 | Y | -0- | | | | | 7 |
| 02 | 7756 | X | 7498 | -0- | -258 | -0- | 346 | 1 | 7152 | 2 | Y | -0- | | | | | 7 |
| 03 | 8556 | X | 8170 | -0- | -386 | -0- | 380 | 1 | 7790 | 2 | Y | -0- | | | | | 7 |
| 04 | 8280 | X | 7758 | -0- | -522 | -0- | 369 | 1 | 7389 | 2 | Y | -0- | | | | | 7 |
| 05 | 8556 | X | 7996 | -0- | -560 | -0- | 360 | 1 | 7636 | 2 | Y | -0- | | | | | 7 |
| 06 | 8160 | X | 7651 | -0- | -509 | -0- | 344 | 1 | 7307 | 2 | Y | -0- | | | | | 7 |
| 07 | 8308 | X | 7872 | -0- | -436 | -0- | 358 | 1 | 7514 | 2 | Y | -0- | | | | | 7 |
| 08 | 8184 | X | 7730 | -0- | -454 | -0- | 357 | 1 | 7373 | 2 | Y | -0- | | | | | 7 |
| 09 | 7770 | X | 7282 | -0- | -488 | -0- | 338 | 1 | 6944 | 2 | Y | -0- | | | | | 7 |
| 10 | 7998 | X | 7512 | -0- | -486 | -0- | 315 | 1 | 7189 | 2 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 7650 | X | 7127 | -0- | -523 | -0- | 266 | 1 | 6844 | 2 | Y | 15 | | | | | 29 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 7874 | X | 7280 | -0- | -594 | -0- | 311 | 1 | 6958 | 2 | Y | 10 | 20 | 1 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,308 TOTAL CONDENSATE PROD: 32

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SNEED, C.W. GU 1 WELL #: 1 RRCID -> 229510 COMPL. DATE 06/28/2007 TOTAL DEPTH 12672 PERF.11354 - 12532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1371 | -0- | -55 | -0- | 63 | 1 9 | 1307 | 2 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1254 | N | 1254 | -0- | -0- | -0- | 58 | 1 | 1196 | 2 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1298 | -0- | -4 | -0- | 60 | 1 | 1238 | 2 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1176 | -0- | -84 | -0- | 56 | 1 | 1120 | 2 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1262 | -0- | -40 | -0- | 57 | 1 | 1205 | 2 | N | -0- | | | | | -0- |
| 06 | 1149 | N | 1149 | -0- | -0- | -0- | 52 | 1 | 1097 | 2 | N | -0- | | | | | -0- |
| 07 | 1216 | N | 1216 | -0- | -0- | -0- | 55 | 1 | 1161 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1019 | -0- | -252 | -0- | 47 | 1 | 972 | 2 | N | -0- | | | | | -0- |
| 09 | 941 | N | 941 | -0- | -0- | -0- | 44 | 1 | 897 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 923 | -0- | -286 | -0- | 39 | 1 | 884 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | N | 835 | -0- | -155 | -0- | 31 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,444 TOTAL CONDENSATE PROD: 1

HAUSERMAN, NANCY WELL #: 1 RRCID -> 229772 COMPL. DATE 11/23/2007 TOTAL DEPTH 12516 PERF.11097 - 12418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 741 | -0- | -251 | -0- | 34 | 1 9 | 706 | 2 | N | 1 | 1 | 8 | | | 28 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 34 | 1 | 697 | 2 | N | -0- | | | | | 28 |
| 03 | 775 | N | 645 | -0- | -130 | -0- | 30 | 1 | 615 | 2 | N | -0- | | | | | 28 |
| 04 | 720 | N | 654 | -0- | -66 | -0- | 31 | 1 | 623 | 2 | N | -0- | | | | | 28 |
| 05 | 775 | N | 642 | -0- | -133 | -0- | 29 | 1 | 613 | 2 | N | -0- | | | | | 28 |
| 06 | 705 | N | 705 | -0- | -0- | -0- | 32 | 1 | 673 | 2 | N | -0- | | | | | 28 |
| 07 | 682 | N | 676 | -0- | -6 | -0- | 31 | 1 | 645 | 2 | N | -0- | | | | | 28 |
| 08 | 651 | N | 642 | -0- | -9 | -0- | 30 | 1 | 612 | 2 | N | -0- | | | | | 28 |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 27 | 1 | 556 | 2 | N | -0- | | | | | 28 |
| 10 | 682 | N | 555 | -0- | -127 | -0- | 23 | 1 | 532 | 2 | N | -0- | | | | | 28 |
| 11 | 630 | N | 590 | -0- | -40 | -0- | 22 | 1 | 568 | 2 | N | -0- | | | | | 28 |
| *12 | 621 | N | 621 | -0- | -0- | -0- | 27 | 1 | 594 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 7,785 TOTAL CONDENSATE PROD: 1

SESSIONS, RUBE GU WELL #: 2 RRCID -> 230591 COMPL. DATE 07/20/2007 TOTAL DEPTH 12445 PERF.10922 - 12239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2028 | N | 2028 | -0- | -0- | -0- | 93 | 1 9 | 1934 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1820 | N | 1802 | -0- | -18 | -0- | 83 | 1 | 1719 | 2 | Y | -0- | | | | | -0- |
| 03 | 2032 | N | 2032 | -0- | -0- | -0- | 94 | 1 | 1938 | 2 | Y | -0- | | | | | -0- |
| 04 | 1988 | N | 1988 | -0- | -0- | -0- | 95 | 1 | 1893 | 2 | Y | -0- | | | | | -0- |
| 05 | 2084 | N | 2084 | -0- | -0- | -0- | 94 | 1 | 1990 | 2 | Y | -0- | | | | | -0- |
| 06 | 2042 | N | 2042 | -0- | -0- | -0- | 92 | 1 | 1950 | 2 | Y | -0- | | | | | -0- |
| 07 | 2123 | N | 2123 | -0- | -0- | -0- | 97 | 1 | 2026 | 2 | Y | -0- | | | | | -0- |
| 08 | 2108 | N | 2108 | -0- | -0- | -0- | 97 | 1 | 2011 | 2 | Y | -0- | | | | | -0- |
| 09 | 2051 | N | 2051 | -0- | -0- | -0- | 95 | 1 | 1956 | 2 | Y | -0- | | | | | -0- |
| 10 | 2108 | N | 2079 | -0- | -29 | -0- | 87 | 1 | 1992 | 2 | Y | -0- | | | | | -0- |
| 11 | 2422 | N | 2422 | -0- | -0- | -0- | 91 | 1 | 2331 | 2 | Y | -0- | | | | | -0- |
| *12 | 3062 | N | 3062 | -0- | -0- | -0- | 131 | 1 | 2931 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,821 TOTAL CONDENSATE PROD: 1

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SESSIONS, BOB GU WELL #: 2 RRCID -> 231136 COMPL. DATE 06/16/2007 TOTAL DEPTH 12460 PERF.11007 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESTON HEIRS UNIT WELL #: 5 RRCID -> 232065 COMPL. DATE 09/14/2007 TOTAL DEPTH 11865 PERF.10590 - 11780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2902 | -0- | -415 | -0- | 134 1 9 | 1 | 2767 | 2 | N | 1 | 1 | 8 | | | 7 |
| 02 | 2772 | X | 2556 | -0- | -216 | -0- | 118 | 1 | 2438 | 2 | N | -0- | | | | | 7 |
| 03 | 3038 | X | 2840 | -0- | -198 | -0- | 132 | 1 | 2708 | 2 | N | -0- | | | | | 7 |
| 04 | 2880 | X | 2703 | -0- | -177 | -0- | 129 | 1 | 2574 | 2 | N | -0- | | | | | 7 |
| 05 | 2945 | X | 2784 | -0- | -161 | -0- | 125 | 1 | 2659 | 2 | N | -0- | | | | | 7 |
| 06 | 2719 | N | 2719 | -0- | -0- | -0- | 122 | 1 | 2597 | 2 | N | -0- | | | | | 7 |
| 07 | 2790 | N | 2709 | -0- | -81 | -0- | 123 | 1 | 2586 | 2 | N | -0- | | | | | 7 |
| 08 | 2790 | N | 2672 | -0- | -118 | -0- | 123 | 1 | 2549 | 2 | N | -0- | | | | | 7 |
| 09 | 2509 | N | 2509 | -0- | -0- | -0- | 116 | 1 | 2393 | 2 | N | -0- | | | | | 7 |
| 10 | 2697 | N | 2448 | -0- | -249 | -0- | 103 | 1 | 2345 | 2 | N | -0- | | | | | 7 |
| 11 | 2580 | N | 2325 | -0- | -255 | -0- | 87 | 1 | 2238 | 2 | N | -0- | | | | | 7 |
| 12 | 2604 | N | 2245 | -0- | -359 | -0- | 96 | 1 | 2149 | 2 | N | -0- | | | | | 7 |

TOTAL GAS PROD: 31,412 TOTAL CONDENSATE PROD: 1

SNEED, C.W. GU 2 WELL #: 1 RRCID -> 232802 COMPL. DATE 08/25/2007 TOTAL DEPTH 12374 PERF.11067 - 12338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2149 | -0- | -52 | -0- | 99 2 9 | 1 | 2048 | 2 | N | 2 | 2 | 8 | | | -0- |
| 02 | 1996 | N | 1996 | -0- | -0- | -0- | 92 | 1 | 1904 | 2 | N | -0- | | | | | -0- |
| 03 | 2108 | N | 2080 | -0- | -28 | -0- | 97 | 1 | 1983 | 2 | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1911 | -0- | -129 | -0- | 91 | 1 | 1820 | 2 | N | -0- | | | | | -0- |
| 05 | 2108 | N | 1952 | -0- | -156 | -0- | 88 | 1 | 1864 | 2 | N | -0- | | | | | -0- |
| 06 | 1964 | N | 1964 | -0- | -0- | -0- | 88 | 1 | 1876 | 2 | N | -0- | | | | | -0- |
| 07 | 2016 | N | 2016 | -0- | -0- | -0- | 92 | 1 | 1924 | 2 | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1984 | -0- | -0- | -0- | 92 | 1 | 1892 | 2 | N | -0- | | | | | -0- |
| 09 | 1922 | N | 1922 | -0- | -0- | -0- | 89 | 1 | 1833 | 2 | N | -0- | | | | | -0- |
| 10 | 2015 | N | 1908 | -0- | -107 | -0- | 80 | 1 | 1828 | 2 | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1890 | -0- | -30 | -0- | 71 | 1 | 1819 | 2 | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1948 | -0- | -36 | -0- | 83 | 1 | 1865 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,720 TOTAL CONDENSATE PROD: 2

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
WILSON GU WELL #: 3 RRCID -> 233409 COMPL. DATE 09/07/2007 TOTAL DEPTH 11850 PERF.10437 - 11786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 140 | N | 19 | -0- | -121 | -0- | 19 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 3 | 1 | 16 | 2 | Y | -0- | | | | | 16 |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 2 | Y | -0- | | | | | 16 |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 5 | 1 | 27 | 2 | Y | -0- | | | | | 16 |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 5 | 1 | 36 | 2 | Y | 3 | 19 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 4 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 202 TOTAL CONDENSATE PROD: 3

PRESTON HEIRS UNIT WELL #: 4 RRCID -> 234932 COMPL. DATE 03/06/2008 TOTAL DEPTH 11628 PERF. 9981 - 9983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8370 | X | 7955 | -0- | -415 | -0- | 367 | 1 | 7584 | 2 | Y | 4 | 4 | 8 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 7420 | X | 7163 | -0- | -257 | -0- | 331 | 1 | 6832 | 2 | Y | -0- | | | | | 4 |
| 03 | 8091 | X | 7771 | -0- | -320 | -0- | 361 | 1 | 7410 | 2 | Y | -0- | | | | | 4 |
| 04 | 7800 | X | 7645 | -0- | -155 | -0- | 362 | 1 | 7241 | 2 | Y | 38 | | | | | 42 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 7967 | X | 7686 | -0- | -281 | -0- | 346 | 1 | 7340 | 2 | Y | -0- | | | | | 42 |
| 06 | 7710 | X | 7396 | -0- | -314 | -0- | 332 | 1 | 7064 | 2 | Y | -0- | | | | | 42 |
| 07 | 7936 | X | 7498 | -0- | -438 | -0- | 341 | 1 | 7157 | 2 | Y | -0- | | | | | 42 |
| 08 | 7905 | X | 7368 | -0- | -537 | -0- | 339 | 1 | 6988 | 2 | Y | 37 | 79 | 1 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 7650 | X | 6991 | -0- | -659 | -0- | 324 | 1 | 6667 | 2 | Y | -0- | | | | | -0- |
| 10 | 7688 | X | 6969 | -0- | -719 | -0- | 292 | 1 | 6675 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 7410 | X | 6667 | -0- | -743 | -0- | 249 | 1 | 6409 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 7502 | X | 7055 | -0- | -447 | -0- | 302 | 1 | 6750 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 88,164 TOTAL CONDENSATE PROD: 92

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
PLEASANT WELL #: 1 RRCID -> 235444 COMPL. DATE 11/01/2007 TOTAL DEPTH 12280 PERF.11126 - 12154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2221 | N | 2221 | -0- | -0- | -0- | 102 | 1 | 2118 | 2 | N | 1 | 1 | 8 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2049 | N | 2049 | -0- | -0- | -0- | 95 | 1 | 1954 | 2 | N | -0- | | | | | 78 |
| 03 | 2071 | N | 2071 | -0- | -0- | -0- | 96 | 1 | 1975 | 2 | N | -0- | | | | | 78 |
| 04 | 1998 | N | 1998 | -0- | -0- | -0- | 95 | 1 | 1903 | 2 | N | -0- | | | | | 78 |
| 05 | 2227 | N | 2227 | -0- | -0- | -0- | 100 | 1 | 2125 | 2 | N | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2145 | N | 2145 | -0- | -0- | -0- | 96 | 1 | 2049 | 2 | N | -0- | | | | | 80 |
| 07 | 2228 | N | 2228 | -0- | -0- | -0- | 101 | 1 | 2127 | 2 | N | -0- | | | | | 80 |
| 08 | 2232 | N | 2160 | -0- | -72 | -0- | 100 | 1 | 2060 | 2 | N | -0- | | | | | 80 |
| 09 | 1738 | N | 1738 | -0- | -0- | -0- | 81 | 1 | 1657 | 2 | N | -0- | | | | | 80 |
| 10 | 3100 | N | 5995 | -0- | 2895 | 2895 | 251 | 1 | 5744 | 2 | N | -0- | | | | | 80 |
| 11 | 3000 | N | 1920 | -0- | -1080 | 1815 | 72 | 1 | 1848 | 2 | N | -0- | | | | | 80 |
| *12 | 3100 | N | 1999 | -0- | -1101 | 714 | 86 | 1 | 1913 | 2 | N | -0- | | | | | 80 |

TOTAL GAS PROD: 28,751 TOTAL CONDENSATE PROD: 3

SESSIONS, MABEL GU WELL #: 3 RRCID -> 236052 COMPL. DATE 01/12/2008 TOTAL DEPTH 12375 PERF.11021 - 12270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3605 | -0- | -332 | -0- | 166 | 1 | 3437 | 2 | N | 2 | 2 | 8 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3304 | X | 3171 | -0- | -133 | -0- | 146 | 1 | 3025 | 2 | N | -0- | | | | | 3 |
| 03 | 3658 | X | 3503 | -0- | -155 | -0- | 163 | 1 | 3340 | 2 | N | -0- | | | | | 3 |
| 04 | 3540 | X | 3300 | -0- | -240 | -0- | 157 | 1 | 3143 | 2 | N | -0- | | | | | 3 |
| 05 | 3596 | X | 3331 | -0- | -265 | -0- | 150 | 1 | 3181 | 2 | N | -0- | | | | | 3 |
| 06 | 3480 | X | 3240 | -0- | -240 | -0- | 146 | 1 | 3094 | 2 | N | -0- | | | | | 3 |
| 07 | 3503 | X | 3330 | -0- | -173 | -0- | 152 | 1 | 3178 | 2 | N | -0- | | | | | 3 |
| 08 | 3503 | X | 3230 | -0- | -273 | -0- | 149 | 1 | 3081 | 2 | N | -0- | | | | | 3 |
| 09 | 3300 | X | 3140 | -0- | -160 | -0- | 146 | 1 | 2994 | 2 | N | -0- | | | | | 3 |
| 10 | 3348 | X | 3128 | -0- | -220 | -0- | 131 | 1 | 2997 | 2 | N | -0- | | | | | 3 |
| 11 | 3240 | X | 3056 | -0- | -184 | -0- | 114 | 1 | 2942 | 2 | N | -0- | | | | | 3 |
| 12 | 3317 | X | 3140 | -0- | -177 | -0- | 134 | 1 | 3006 | 2 | N | -0- | | | | | 3 |

TOTAL GAS PROD: 39,174 TOTAL CONDENSATE PROD: 2

SESSIONS, BOB GU WELL #: 3 T RRCID -> 236129 COMPL. DATE 05/11/2009 TOTAL DEPTH 12305 PERF.10430 - 12224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 50 | -0- | -74 | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | 88 |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 5 | 1 | 113 | 2 | Y | -0- | | | | | 88 |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 4 | 1 | 90 | 2 | Y | -0- | | | | | 88 |
| 04 | 60 | N | 28 | -0- | -32 | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | 88 |
| 05 | 93 | N | 18 | -0- | -75 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | 88 |
| 06 | 27 | N | 27 | -0- | -0- | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | 88 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 88 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 88 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |

TOTAL GAS PROD: 335 TOTAL CONDENSATE PROD: -0-

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SESSIONS, RUBE GU WELL #: 3 RRCID -> 236599 COMPL. DATE 11/01/2007 TOTAL DEPTH 12233 PERF.10830 - 12151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1828 | -0- | -63 | -0- | 84 | 1 | 1743 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1657 | -0- | -23 | -0- | 76 | 1 | 1581 | 2 | Y | -0- | | | | | 8 |
| 03 | 1849 | N | 1849 | -0- | -0- | -0- | 86 | 1 | 1763 | 2 | Y | -0- | | | | | 8 |
| 04 | 1770 | N | 1748 | -0- | -22 | -0- | 83 | 1 | 1665 | 2 | Y | -0- | | | | | 8 |
| 05 | 1829 | N | 1774 | -0- | -55 | -0- | 80 | 1 | 1694 | 2 | Y | -0- | | | | | 8 |
| 06 | 1709 | N | 1709 | -0- | -0- | -0- | 77 | 1 | 1632 | 2 | Y | -0- | | | | | 8 |
| 07 | 1798 | N | 1744 | -0- | -54 | -0- | 79 | 1 | 1665 | 2 | Y | -0- | | | | | 8 |
| 08 | 1767 | N | 1667 | -0- | -100 | -0- | 77 | 1 | 1590 | 2 | Y | -0- | | | | | 8 |
| 09 | 1627 | N | 1627 | -0- | -0- | -0- | 75 | 1 | 1552 | 2 | Y | -0- | | | | | 8 |
| 10 | 1736 | N | 1630 | -0- | -106 | -0- | 68 | 1 | 1562 | 2 | Y | -0- | | | | | 8 |
| 11 | 1620 | N | 1594 | -0- | -26 | -0- | 60 | 1 | 1534 | 2 | Y | -0- | | | | | 8 |
| 12 | 1674 | N | 1637 | -0- | -37 | -0- | 70 | 1 | 1567 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 20,464 TOTAL CONDENSATE PROD: 1

PRESTON HEIRS UNIT WELL #: 8 RRCID -> 236760 COMPL. DATE 02/10/2009 TOTAL DEPTH 11930 PERF. 9988 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RYAN, E. M. UNIT WELL #: 6 RRCID -> 236761 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10625 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9021 | X | 7920 | -0- | -1101 | -0- | 365 | 1 | 7552 | 2 | N | 3 | 3 | 8 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 7812 | X | 6975 | -0- | -837 | -0- | 322 | 1 | 6653 | 2 | N | -0- | | | | | 5 |
| 03 | 8401 | X | 7700 | -0- | -701 | -0- | 358 | 1 | 7342 | 2 | N | -0- | | | | | 5 |
| 04 | 8130 | X | 7251 | -0- | -879 | -0- | 345 | 1 | 6906 | 2 | N | -0- | | | | | 5 |
| 05 | 8091 | X | 7389 | -0- | -702 | -0- | 333 | 1 | 7056 | 2 | N | -0- | | | | | 5 |
| 06 | 7650 | X | 7068 | -0- | -582 | -0- | 318 | 1 | 6750 | 2 | N | -0- | | | | | 5 |
| 07 | 7719 | X | 7204 | -0- | -515 | -0- | 328 | 1 | 6876 | 2 | N | -0- | | | | | 5 |
| 08 | 7688 | X | 6956 | -0- | -732 | -0- | 321 | 1 | 6635 | 2 | N | -0- | | | | | 5 |
| 09 | 7260 | X | 6730 | -0- | -530 | -0- | 312 | 1 | 6418 | 2 | N | -0- | | | | | 5 |
| 10 | 7378 | X | 6689 | -0- | -689 | -0- | 280 | 1 | 6409 | 2 | N | -0- | | | | | 5 |
| 11 | 7080 | X | 6417 | -0- | -663 | -0- | 240 | 1 | 6177 | 2 | N | -0- | | | | | 5 |
| 12 | 7192 | X | 6566 | -0- | -626 | -0- | 281 | 1 | 6285 | 2 | N | -0- | | | | | 5 |

TOTAL GAS PROD: 84,865 TOTAL CONDENSATE PROD: 3

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
CROSSMAN, JEROME WELL #: 1 RRCID -> 236762 COMPL. DATE 03/02/2008 TOTAL DEPTH 11829 PERF.10638 - 11709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2069 | -0- | -8 | -0- | 95 | 1 | 1973 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1758 | -0- | -202 | -0- | 81 | 1 | 1677 | 2 | N | -0- | | | | | 100 |
| 03 | 2139 | N | 1952 | -0- | -187 | -0- | 91 | 1 | 1861 | 2 | N | -0- | | | | | 100 |
| 04 | 2010 | N | 1860 | -0- | -150 | -0- | 89 | 1 | 1771 | 2 | N | -0- | | | | | 100 |
| 05 | 1953 | N | 1889 | -0- | -64 | -0- | 85 | 1 | 1804 | 2 | N | -0- | | | | | 100 |
| 06 | 1816 | N | 1816 | -0- | -0- | -0- | 82 | 1 | 1733 | 2 | N | 1 | | | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1893 | -0- | -29 | -0- | 85 | 1 | 1788 | 2 | N | 18 | 104 | 1 | | | 15 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1822 | -0- | -69 | -0- | 84 | 1 | 1738 | 2 | N | -0- | | | | | 15 |
| 09 | 1533 | N | 1533 | -0- | -0- | -0- | 71 | 1 | 1462 | 2 | N | -0- | | | | | 15 |
| 10 | 1891 | N | 1734 | -0- | -157 | -0- | 73 | 1 | 1661 | 2 | N | -0- | | | | | 15 |
| 11 | 1788 | N | 1788 | -0- | -0- | -0- | 67 | 1 | 1721 | 2 | N | -0- | | | | | 15 |
| *12 | 1876 | N | 1876 | -0- | -0- | -0- | 80 | 1 | 1796 | 2 | N | -0- | | | | | 15 |

TOTAL GAS PROD: 21,990 TOTAL CONDENSATE PROD: 20

PRESTON HEIRS UNIT WELL #: 12 RRCID -> 240477 COMPL. DATE 04/24/2008 TOTAL DEPTH 11823 PERF.10010 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SESSIONS, BOB GU WELL #: 6 RRCID -> 240478 COMPL. DATE 06/22/2008 TOTAL DEPTH 12512 PERF.10950 - 12454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | T. A. | | 108 | -0- | 108 | 108 | 5 | 1 | 103 | 2 | Y | -0- | | | | | 3 |
| 10 | T. A. | | 108 | -0- | 108 | 216 | 5 | 1 | 103 | 2 | Y | -0- | | | | | 3 |
| 11 | T. A. | | 93 | -0- | 93 | 309 | 3 | 1 | 90 | 2 | Y | -0- | | | | | 3 |
| *12 | 309 | X | -0- | -0- | -309 | -0- | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 309 TOTAL CONDENSATE PROD: -0-

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
RYAN, E. M. UNIT WELL #: 9 RRCID -> 240479 COMPL. DATE 05/15/2008 TOTAL DEPTH 11825 PERF.10112 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3411 | -0- | -216 | -0- | 157 | 1 | 3253 | 2 | N | 1 | 1 | 8 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2864 | -0- | -384 | -0- | 132 | 1 | 2732 | 2 | N | -0- | | | | | 20 |
| 03 | 3534 | X | 3363 | -0- | -171 | -0- | 156 | 1 | 3207 | 2 | N | -0- | | | | | 20 |
| 04 | 3390 | X | 3063 | -0- | -327 | -0- | 146 | 1 | 2917 | 2 | N | -0- | | | | | 20 |
| 05 | 3472 | X | 3349 | -0- | -123 | -0- | 151 | 1 | 3198 | 2 | N | -0- | | | | | 20 |
| 06 | 3300 | X | 3049 | -0- | -251 | -0- | 137 | 1 | 2912 | 2 | N | -0- | | | | | 20 |
| 07 | 3348 | X | 2894 | -0- | -454 | -0- | 132 | 1 | 2762 | 2 | N | -0- | | | | | 20 |
| 08 | 3286 | X | 2751 | -0- | -535 | -0- | 127 | 1 | 2624 | 2 | N | -0- | | | | | 20 |
| 09 | 3180 | X | 2802 | -0- | -378 | -0- | 130 | 1 | 2672 | 2 | N | -0- | | | | | 20 |
| 10 | 3286 | X | 3275 | -0- | -11 | -0- | 137 | 1 | 3138 | 2 | N | -0- | | | | | 20 |
| 11 | 3060 | X | 2720 | -0- | -340 | -0- | 102 | 1 | 2618 | 2 | N | -0- | | | | | 20 |
| 12 | 2883 | X | 2700 | -0- | -183 | -0- | 116 | 1 | 2584 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 36,241 TOTAL CONDENSATE PROD: 1

PRESTON HEIRS UNIT WELL #: 13 RRCID -> 240480 COMPL. DATE 06/04/2008 TOTAL DEPTH 11785 PERF. 9976 - 11702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 5372 | -0- | -425 | -0- | 248 | 1 | 5121 | 2 | Y | 3 | 3 | 8 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5096 | X | 4943 | -0- | -153 | -0- | 228 | 1 | 4715 | 2 | Y | -0- | | | | | 3 |
| 03 | 5642 | X | 5402 | -0- | -240 | -0- | 251 | 1 | 5151 | 2 | Y | -0- | | | | | 3 |
| 04 | 5430 | X | 4844 | -0- | -586 | -0- | 229 | 1 | 4590 | 2 | Y | 23 | | | | | 26 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 5487 | X | 5223 | -0- | -264 | -0- | 235 | 1 | 4988 | 2 | Y | -0- | | | | | 26 |
| 06 | 5310 | X | 4731 | -0- | -579 | -0- | 213 | 1 | 4518 | 2 | Y | -0- | | | | | 26 |
| 07 | 5487 | X | 5463 | -0- | -24 | -0- | 249 | 1 | 5214 | 2 | Y | -0- | | | | | 26 |
| 08 | 5239 | X | 5234 | -0- | -5 | -0- | 241 | 1 | 4965 | 2 | Y | 25 | 51 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 5111 | X | 5111 | -0- | -0- | -0- | 237 | 1 | 4874 | 2 | Y | -0- | | | | | -0- |
| 10 | 5239 | X | 5133 | -0- | -106 | -0- | 215 | 1 | 4916 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5070 | X | 4783 | -0- | -287 | -0- | 179 | 1 | 4598 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 5239 | X | 4673 | -0- | -566 | -0- | 200 | 1 | 4471 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,912 TOTAL CONDENSATE PROD: 60

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
CROSSMAN, P.G. ET AL WELL #: 8 RRCID -> 241363 COMPL. DATE 06/25/2008 TOTAL DEPTH 11825 PERF.10274 - 11697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5138 | -0- | -876 | -0- | 237 | 1<br>1 9 | 4900 | 2 | N | 1 | 1 | 8 | | | -0- |
| 02 | 5124 | X | 4557 | -0- | -567 | -0- | 210 | 1 | 4347 | 2 | N | -0- | | | | | -0- |
| 03 | 5673 | X | 4828 | -0- | -845 | -0- | 224 | 1 | 4604 | 2 | N | -0- | | | | | -0- |
| 04 | 5460 | X | 4626 | -0- | -834 | -0- | 220 | 1 | 4406 | 2 | N | -0- | | | | | -0- |
| 05 | 5146 | X | 4848 | -0- | -298 | -0- | 218 | 1 | 4630 | 2 | N | -0- | | | | | -0- |
| 06 | 4980 | X | 4720 | -0- | -260 | -0- | 212 | 1 | 4508 | 2 | N | -0- | | | | | -0- |
| 07 | 5053 | X | 4869 | -0- | -184 | -0- | 222 | 1 | 4647 | 2 | N | -0- | | | | | -0- |
| 08 | 4836 | X | 4679 | -0- | -157 | -0- | 216 | 1 | 4463 | 2 | N | -0- | | | | | -0- |
| 09 | 4680 | X | 4450 | -0- | -230 | -0- | 206 | 1 | 4244 | 2 | N | -0- | | | | | -0- |
| 10 | 4867 | X | 4262 | -0- | -605 | -0- | 179 | 1 | 4083 | 2 | N | -0- | | | | | -0- |
| 11 | 4710 | X | 3995 | -0- | -715 | -0- | 149 | 1 | 3846 | 2 | N | -0- | | | | | -0- |
| 12 | 4867 | X | 3915 | -0- | -952 | -0- | 168 | 1 | 3747 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,887 TOTAL CONDENSATE PROD: 1

SNEED, C.W. GU 1 WELL #: 3 RRCID -> 242114 COMPL. DATE 07/22/2008 TOTAL DEPTH 12860 PERF.11092 - 12814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9610 | X | 7513 | -0- | -2097 | -0- | 346 | 1 | 7167 | 2 | N | -0- | | | | | -0- |
| 02 | 8400 | X | 6470 | -0- | -1930 | -0- | 299 | 1 | 6171 | 2 | N | -0- | | | | | -0- |
| 03 | 9300 | X | 6877 | -0- | -2423 | -0- | 320 | 1 | 6557 | 2 | N | -0- | | | | | -0- |
| 04 | 9000 | X | 6278 | -0- | -2722 | -0- | 299 | 1 | 5979 | 2 | N | -0- | | | | | -0- |
| 05 | 9114 | X | 6380 | -0- | -2734 | -0- | 287 | 1 | 6093 | 2 | N | -0- | | | | | -0- |
| 06 | 7260 | X | 5995 | -0- | -1265 | -0- | 269 | 1 | 5726 | 2 | N | -0- | | | | | -0- |
| 07 | 7161 | X | 5562 | -0- | -1599 | -0- | 686 | 1 | 4876 | 2 | N | -0- | | | | | -0- |
| 08 | 6758 | X | 5728 | -0- | -1030 | -0- | 691 | 1 | 5037 | 2 | N | -0- | | | | | -0- |
| 09 | 6270 | X | 5769 | -0- | -501 | -0- | 267 | 1 | 5502 | 2 | N | -0- | | | | | -0- |
| 10 | 6386 | X | 5729 | -0- | -657 | -0- | 240 | 1 | 5489 | 2 | N | -0- | | | | | -0- |
| 11 | 6000 | X | 5708 | -0- | -292 | -0- | 214 | 1 | 5494 | 2 | N | -0- | | | | | -0- |
| 12 | 5952 | X | 5864 | -0- | -88 | -0- | 251 | 1 | 5613 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73,873 TOTAL CONDENSATE PROD: -0-

SESSIONS, RUBE GU WELL #: 4 RRCID -> 242122 COMPL. DATE 08/11/2008 TOTAL DEPTH 12561 PERF.10716 - 12302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2746 | -0- | -385 | -0- | 580 | 1<br>3 9 | 2163 | 2 | Y | 3 | 3 | 8 | | | -0- |
| 02 | 2067 | X | 2067 | -0- | -0- | -0- | 514 | 1 | 1553 | 2 | Y | -0- | | | | | -0- |
| 03 | 2481 | X | 2481 | -0- | -0- | -0- | 548 | 1 | 1933 | 2 | Y | -0- | | | | | -0- |
| 04 | 2308 | X | 2308 | -0- | -0- | -0- | 558 | 1 | 1750 | 2 | Y | -0- | | | | | -0- |
| 05 | 2128 | X | 2128 | -0- | -0- | -0- | 560 | 1 | 1568 | 2 | Y | -0- | | | | | -0- |
| 06 | 2069 | X | 2069 | -0- | -0- | -0- | 533 | 1 | 1536 | 2 | Y | -0- | | | | | -0- |
| 07 | 2217 | N | 2217 | -0- | -0- | -0- | 540 | 1 | 1677 | 2 | Y | -0- | | | | | -0- |
| 08 | 2139 | N | 1483 | -0- | -656 | -0- | 69 | 1 | 1414 | 2 | Y | -0- | | | | | -0- |
| 09 | 441 | N | 441 | -0- | -0- | -0- | 20 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 10 | 2232 | N | 414 | -0- | -1818 | -0- | 17 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 403 | -0- | -1037 | -0- | 15 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,757 TOTAL CONDENSATE PROD: 3

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
THOMPSON, CONNIE WELL #: 1 RRCID -> 242989 COMPL. DATE 11/19/2007 TOTAL DEPTH 11825 PERF.10012 - 11747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8215 | X | 7557 | -0- | -658 | -0- | 348 | 1 | 7208 | 2 | N | 1 | 1 | 8 | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 7140 | X | 6758 | -0- | -382 | -0- | 312 | 1 | 6446 | 2 | N | -0- | | | | | 118 |
| 03 | 7905 | X | 7479 | -0- | -426 | -0- | 348 | 1 | 7131 | 2 | N | -0- | | | | | 118 |
| 04 | 7590 | X | 7138 | -0- | -452 | -0- | 340 | 1 | 6798 | 2 | N | -0- | | | | | 118 |
| 05 | 7657 | X | 7399 | -0- | -258 | -0- | 333 | 1 | 7066 | 2 | N | -0- | | | | | 118 |
| 06 | 7320 | X | 7172 | -0- | -148 | -0- | 322 | 1 | 6850 | 2 | N | -0- | | | | | 118 |
| 07 | 7471 | X | 7247 | -0- | -224 | -0- | 329 | 1 | 6894 | 2 | N | 22 | 123 | 1 | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 7471 | X | 7263 | -0- | -208 | -0- | 336 | 1 | 6927 | 2 | N | -0- | | | | | 17 |
| 09 | 7170 | X | 6802 | -0- | -368 | -0- | 315 | 1 | 6487 | 2 | N | -0- | | | | | 17 |
| 10 | 7409 | X | 6930 | -0- | -479 | -0- | 291 | 1 | 6639 | 2 | N | -0- | | | | | 17 |
| 11 | 7170 | X | 6540 | -0- | -630 | -0- | 245 | 1 | 6295 | 2 | N | -0- | | | | | 17 |
| 12 | 7254 | X | 6801 | -0- | -453 | -0- | 291 | 1 | 6510 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 85,086 TOTAL CONDENSATE PROD: 23

KURTH WELL #: 3 RRCID -> 243125 COMPL. DATE 09/05/2008 TOTAL DEPTH 11975 PERF.10641 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3644 | -0- | -200 | -0- | 168 | 1 | 3474 | 2 | Y | 2 | 2 | 8 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3220 | X | 3102 | -0- | -118 | -0- | 143 | 1 | 2959 | 2 | Y | -0- | | | | | 35 |
| 03 | 3565 | X | 3387 | -0- | -178 | -0- | 157 | 1 | 3230 | 2 | Y | -0- | | | | | 35 |
| 04 | 3450 | X | 3284 | -0- | -166 | -0- | 156 | 1 | 3128 | 2 | Y | -0- | | | | | 35 |
| 05 | 3565 | X | 3366 | -0- | -199 | -0- | 151 | 1 | 3197 | 2 | Y | 16 | | | | | 51 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 3450 | X | 3239 | -0- | -211 | -0- | 146 | 1 | 3093 | 2 | Y | -0- | | | | | 51 |
| 07 | 3459 | X | 3459 | -0- | -0- | -0- | 157 | 1 | 3302 | 2 | Y | -0- | 30 | 1 | | | 21 |
| 08 | 3379 | X | 3336 | -0- | -43 | -0- | 154 | 1 | 3182 | 2 | Y | -0- | | | | | 21 |
| 09 | 3270 | X | 3220 | -0- | -50 | -0- | 149 | 1 | 3071 | 2 | Y | -0- | | | | | 21 |
| 10 | 3472 | X | 3154 | -0- | -318 | -0- | 132 | 1 | 3022 | 2 | Y | -0- | | | | | 21 |
| 11 | 3360 | X | 3091 | -0- | -269 | -0- | 116 | 1 | 2975 | 2 | Y | -0- | | | | | 21 |
| 12 | 3472 | X | 3183 | -0- | -289 | -0- | 136 | 1 | 3047 | 2 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 39,465 TOTAL CONDENSATE PROD: 18

RYAN, E. M. UNIT WELL #: 4 RRCID -> 244260 COMPL. DATE 07/16/2008 TOTAL DEPTH 11825 PERF.10030 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 1520 | -0- | -2758 | -0- | 70 | 1 | 1450 | 2 | Y | -0- | | | | | 2 |
| 02 | 2352 | X | 1206 | -0- | -1146 | -0- | 56 | 1 | 1150 | 2 | Y | -0- | | | | | 2 |
| 03 | 2542 | X | 1221 | -0- | -1321 | -0- | 57 | 1 | 1164 | 2 | Y | -0- | | | | | 2 |
| 04 | 1830 | X | 1093 | -0- | -737 | -0- | 52 | 1 | 1035 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1058 | -0- | -275 | -0- | 48 | 1 | 1010 | 2 | Y | -0- | | | | | 7 |
| 06 | 3000 | N | 3885 | -0- | 885 | 885 | 527 | 1 | 3358 | 2 | Y | -0- | | | | | 7 |
| 07 | 3100 | N | 4412 | -0- | 1312 | 2197 | 819 | 1 | 3593 | 2 | Y | -0- | | | | | 7 |
| 08 | 6368 | X | 4171 | -0- | -2197 | -0- | 810 | 1 | 3361 | 2 | Y | -0- | | | | | 7 |
| 09 | 2392 | X | 2392 | -0- | -0- | -0- | 708 | 1 | 1682 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4402 | X | 3401 | -0- | -1001 | -0- | 762 | 1 | 2639 | 2 | Y | -0- | | | | | 9 |
| 11 | 4260 | X | 3243 | -0- | -1017 | -0- | 723 | 1 | 2520 | 2 | Y | -0- | | | | | 9 |
| 12 | 4402 | X | 3092 | -0- | -1310 | -0- | 752 | 1 | 2340 | 2 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 30,694 TOTAL CONDENSATE PROD: 7

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
PRESTON HEIRS UNIT WELL #: 9 RRCID -> 244864 COMPL. DATE 05/06/2008 TOTAL DEPTH 11825 PERF.10522 - 11759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5145 | X | 5145 | -0- | -0- | -0- | 237 | 1 | 4906 | 2 | N | 2 | 2 | 8 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 6563 | X | 6563 | -0- | -0- | -0- | 303 | 1 | 6260 | 2 | N | -0- | | | | | 13 |
| 03 | 6792 | X | 6792 | -0- | -0- | -0- | 316 | 1 | 6476 | 2 | N | -0- | | | | | 13 |
| 04 | 6792 | X | 6792 | -0- | -0- | -0- | 323 | 1 | 6469 | 2 | N | -0- | | | | | 13 |
| 05 | 6923 | X | 6923 | -0- | -0- | -0- | 312 | 1 | 6611 | 2 | N | -0- | | | | | 13 |
| 06 | 6711 | X | 6711 | -0- | -0- | -0- | 302 | 1 | 6409 | 2 | N | -0- | | | | | 13 |
| 07 | 6935 | X | 6935 | -0- | -0- | -0- | 316 | 1 | 6619 | 2 | N | -0- | | | | | 13 |
| 08 | 7006 | X | 6773 | -0- | -233 | -0- | 313 | 1 | 6460 | 2 | N | -0- | | | | | 13 |
| 09 | 6780 | X | 6406 | -0- | -374 | -0- | 297 | 1 | 6109 | 2 | N | -0- | | | | | 13 |
| 10 | 6944 | X | 6324 | -0- | -620 | -0- | 265 | 1 | 6059 | 2 | N | -0- | | | | | 13 |
| 11 | 6720 | X | 6330 | -0- | -390 | -0- | 237 | 1 | 6093 | 2 | N | -0- | | | | | 13 |
| 12 | 6944 | X | 6208 | -0- | -736 | -0- | 266 | 1 | 5942 | 2 | N | -0- | | | | | 13 |

TOTAL GAS PROD: 77,902 TOTAL CONDENSATE PROD: 2

RYAN, E. M. UNIT WELL #: 8 RRCID -> 246316 COMPL. DATE 06/11/2008 TOTAL DEPTH 11806 PERF.10064 - 11747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12307 | X | 11697 | -0- | -610 | -0- | 539 | 1 | 11155 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 10780 | X | 10253 | -0- | -527 | -0- | 473 | 1 | 9780 | 2 | N | -0- | | | | | -0- |
| 03 | 11935 | X | 11413 | -0- | -522 | -0- | 530 | 1 | 10883 | 2 | N | -0- | | | | | -0- |
| 04 | 11400 | X | 10833 | -0- | -567 | -0- | 516 | 1 | 10315 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 11718 | X | 11096 | -0- | -622 | -0- | 500 | 1 | 10596 | 2 | N | -0- | | | | | 2 |
| 06 | 11310 | X | 10734 | -0- | -576 | -0- | 482 | 1 | 10252 | 2 | N | -0- | | | | | 2 |
| 07 | 11681 | X | 11681 | -0- | -0- | -0- | 532 | 1 | 11149 | 2 | N | -0- | | | | | 2 |
| 08 | 11408 | X | 10647 | -0- | -761 | -0- | 492 | 1 | 10155 | 2 | N | -0- | | | | | 2 |
| 09 | 10830 | X | 6199 | -0- | -4631 | -0- | 287 | 1 | 5905 | 2 | N | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 11501 | X | 10291 | -0- | -1210 | -0- | 431 | 1 | 9860 | 2 | N | -0- | | | | | 8 |
| 11 | 11130 | X | 9878 | -0- | -1252 | -0- | 370 | 1 | 9508 | 2 | N | -0- | | | | | 8 |
| 12 | 11501 | X | 10171 | -0- | -1330 | -0- | 435 | 1 | 9736 | 2 | N | -0- | | | | | 8 |

TOTAL GAS PROD: 124,893 TOTAL CONDENSATE PROD: 11

SESSIONS, JAMES H. WELL #: 1 RRCID -> 246697 COMPL. DATE 08/01/2007 TOTAL DEPTH 12140 PERF.11330 - 12078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4404 | -0- | -184 | -0- | 203 | 1 | 4200 | 2 | N | 1 | 1 | 8 | | | 147 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3915 | -0- | -5 | -0- | 181 | 1 | 3734 | 2 | N | -0- | | | | | 147 |
| 03 | 4340 | X | 4311 | -0- | -29 | -0- | 200 | 1 | 4111 | 2 | N | -0- | | | | | 147 |
| 04 | 4200 | X | 4104 | -0- | -96 | -0- | 195 | 1 | 3909 | 2 | N | -0- | | | | | 147 |
| 05 | 4340 | X | 4276 | -0- | -64 | -0- | 193 | 1 | 4083 | 2 | N | -0- | | | | | 147 |
| 06 | 4200 | X | 4123 | -0- | -77 | -0- | 185 | 1 | 3938 | 2 | N | -0- | | | | | 147 |
| 07 | 4340 | X | 4260 | -0- | -80 | -0- | 194 | 1 | 4066 | 2 | N | -0- | | | | | 147 |
| 08 | 4309 | X | 4203 | -0- | -106 | -0- | 194 | 1 | 4009 | 2 | N | -0- | | | | | 147 |
| 09 | 4140 | X | 4061 | -0- | -79 | -0- | 188 | 1 | 3873 | 2 | N | -0- | | | | | 147 |
| 10 | 4278 | X | 4089 | -0- | -189 | -0- | 171 | 1 | 3918 | 2 | N | -0- | | | | | 147 |
| 11 | 4110 | X | 3989 | -0- | -121 | -0- | 149 | 1 | 3840 | 2 | N | -0- | | | | | 147 |
| 12 | 4247 | X | 4064 | -0- | -183 | -0- | 174 | 1 | 3890 | 2 | N | -0- | | | | | 147 |

TOTAL GAS PROD: 49,799 TOTAL CONDENSATE PROD: 1

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
LUMBER, ANGELINA WELL #: 2 RRCID -> 246707 COMPL. DATE 08/11/2008 TOTAL DEPTH 11878 PERF.10184 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 6324 | -0- | -341 | -0- | 292 | 1 | 6031 | 2 | N | 1 | 1 | 8 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5768 | X | 5499 | -0- | -269 | -0- | 254 | 1 | 5245 | 2 | N | -0- | | | | | 58 |
| 03 | 6386 | X | 6042 | -0- | -344 | -0- | 281 | 1 | 5761 | 2 | N | -0- | | | | | 58 |
| 04 | 6180 | X | 5884 | -0- | -296 | -0- | 280 | 1 | 5604 | 2 | N | -0- | | | | | 58 |
| 05 | 6355 | X | 6089 | -0- | -266 | -0- | 274 | 1 | 5815 | 2 | N | -0- | | | | | 58 |
| 06 | 6120 | X | 5857 | -0- | -263 | -0- | 263 | 1 | 5594 | 2 | N | -0- | | | | | 58 |
| 07 | 6076 | X | 5937 | -0- | -139 | -0- | 270 | 1 | 5667 | 2 | N | -0- | | | | | 58 |
| 08 | 6076 | X | 5807 | -0- | -269 | -0- | 268 | 1 | 5539 | 2 | N | -0- | | | | | 58 |
| 09 | 5880 | X | 5671 | -0- | -209 | -0- | 263 | 1 | 5408 | 2 | N | -0- | | | | | 58 |
| 10 | 6076 | X | 5649 | -0- | -427 | -0- | 237 | 1 | 5412 | 2 | N | -0- | | | | | 58 |
| 11 | 5850 | X | 5379 | -0- | -471 | -0- | 201 | 1 | 5178 | 2 | N | -0- | | | | | 58 |
| 12 | 5952 | X | 5507 | -0- | -445 | -0- | 236 | 1 | 5271 | 2 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 69,645 TOTAL CONDENSATE PROD: 1

KURTH WELL #: 2 RRCID -> 246784 COMPL. DATE 05/28/2008 TOTAL DEPTH 11935 PERF.10620 - 11858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3462 | -0- | -196 | -0- | 160 | 1 | 3300 | 2 | Y | 2 | 2 | 8 | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3080 | X | 3009 | -0- | -71 | -0- | 139 | 1 | 2870 | 2 | Y | -0- | | | | | 34 |
| 03 | 3410 | X | 3357 | -0- | -53 | -0- | 156 | 1 | 3201 | 2 | Y | -0- | | | | | 34 |
| 04 | 3300 | X | 3136 | -0- | -164 | -0- | 149 | 1 | 2987 | 2 | Y | -0- | | | | | 34 |
| 05 | 3410 | X | 3205 | -0- | -205 | -0- | 144 | 1 | 3047 | 2 | Y | 13 | | | | | 47 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 3300 | X | 3082 | -0- | -218 | -0- | 139 | 1 | 2943 | 2 | Y | -0- | | | | | 47 |
| 07 | 3348 | X | 3207 | -0- | -141 | -0- | 146 | 1 | 3061 | 2 | Y | -0- | 28 | 1 | | | 19 |
| 08 | 3348 | X | 3182 | -0- | -166 | -0- | 147 | 1 | 3035 | 2 | Y | -0- | | | | | 19 |
| 09 | 3150 | X | 3070 | -0- | -80 | -0- | 142 | 1 | 2928 | 2 | Y | -0- | | | | | 19 |
| 10 | 3193 | X | 3070 | -0- | -123 | -0- | 129 | 1 | 2941 | 2 | Y | -0- | | | | | 19 |
| 11 | 3148 | X | 3148 | -0- | -0- | -0- | 118 | 1 | 3030 | 2 | Y | -0- | | | | | 19 |
| 12 | 3193 | X | 3059 | -0- | -134 | -0- | 131 | 1 | 2928 | 2 | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 37,987 TOTAL CONDENSATE PROD: 15

RYAN, E. M. UNIT WELL #: 5 RRCID -> 246790 COMPL. DATE 01/07/2008 TOTAL DEPTH 11803 PERF.10622 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
CROSSMAN, P.G. ET AL WELL #: 7 RRCID -> 246804 COMPL. DATE 08/13/2008 TOTAL DEPTH 11875 PERF.10222 - 11763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4005 | X | 4005 | -0- | -0- | -0- | 185 | 1 | 3817 | 2 | N | 3 | 3 | 8 | | | 123 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3840 | X | 3840 | -0- | -0- | -0- | 177 | 1 | 3663 | 2 | N | -0- | | | | | 123 |
| 03 | 4224 | X | 4224 | -0- | -0- | -0- | 196 | 1 | 4028 | 2 | N | -0- | | | | | 123 |
| 04 | 4117 | X | 4117 | -0- | -0- | -0- | 196 | 1 | 3921 | 2 | N | -0- | | | | | 123 |
| 05 | 4262 | X | 4262 | -0- | -0- | -0- | 192 | 1 | 4070 | 2 | N | -0- | | | | | 123 |
| 06 | 4183 | X | 4183 | -0- | -0- | -0- | 188 | 1 | 3995 | 2 | N | -0- | | | | | 123 |
| 07 | 4254 | X | 4254 | -0- | -0- | -0- | 193 | 1 | 4041 | 2 | N | 18 | 124 | 1 | | | 17 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 4247 | X | 4155 | -0- | -92 | -0- | 192 | 1 | 3963 | 2 | N | -0- | | | | | 17 |
| 09 | 4110 | X | 4015 | -0- | -95 | -0- | 186 | 1 | 3829 | 2 | N | -0- | | | | | 17 |
| 10 | 4309 | X | 3982 | -0- | -327 | -0- | 167 | 1 | 3815 | 2 | N | -0- | | | | | 17 |
| 11 | 4170 | X | 3868 | -0- | -302 | -0- | 145 | 1 | 3723 | 2 | N | -0- | | | | | 17 |
| 12 | 4247 | X | 3922 | -0- | -325 | -0- | 168 | 1 | 3754 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 48,827 TOTAL CONDENSATE PROD: 21

KURTH WELL #: 4 RRCID -> 247274 COMPL. DATE 11/30/2008 TOTAL DEPTH 11878 PERF.10000 - 11843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 4889 | -0- | -288 | -0- | 225 | 1 | 4662 | 2 | Y | 2 | 2 | 8 | | | 61 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4340 | X | 4076 | -0- | -264 | -0- | 188 | 1 | 3888 | 2 | Y | -0- | | | | | 61 |
| 03 | 4805 | X | 4646 | -0- | -159 | -0- | 216 | 1 | 4430 | 2 | Y | -0- | | | | | 61 |
| 04 | 4650 | X | 4444 | -0- | -206 | -0- | 212 | 1 | 4232 | 2 | Y | -0- | | | | | 61 |
| 05 | 4805 | X | 4664 | -0- | -141 | -0- | 210 | 1 | 4454 | 2 | Y | -0- | | | | | 61 |
| 06 | 4650 | X | 4559 | -0- | -91 | -0- | 204 | 1 | 4342 | 2 | Y | 12 | | | | | 73 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 4683 | X | 4683 | -0- | -0- | -0- | 213 | 1 | 4470 | 2 | Y | -0- | 63 | 1 | | | 10 |
| 08 | 4650 | X | 4546 | -0- | -104 | -0- | 210 | 1 | 4336 | 2 | Y | -0- | | | | | 10 |
| 09 | 4500 | X | 4389 | -0- | -111 | -0- | 203 | 1 | 4186 | 2 | Y | -0- | | | | | 10 |
| 10 | 4712 | X | 4443 | -0- | -269 | -0- | 186 | 1 | 4257 | 2 | Y | -0- | | | | | 10 |
| 11 | 4560 | X | 4319 | -0- | -241 | -0- | 162 | 1 | 4157 | 2 | Y | -0- | | | | | 10 |
| 12 | 4681 | X | 4444 | -0- | -237 | -0- | 190 | 1 | 4254 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 54,102 TOTAL CONDENSATE PROD: 14

WIENER WELL #: 2 RRCID -> 247330 COMPL. DATE 01/04/2009 TOTAL DEPTH 11925 PERF.10290 - 11857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 5872 | -0- | -297 | -0- | 271 | 1 | 5598 | 2 | N | 3 | 3 | 8 | | | 118 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5292 | X | 5195 | -0- | -97 | -0- | 240 | 1 | 4955 | 2 | N | -0- | | | | | 118 |
| 03 | 5859 | X | 5823 | -0- | -36 | -0- | 271 | 1 | 5552 | 2 | N | -0- | | | | | 118 |
| 04 | 5670 | X | 5403 | -0- | -267 | -0- | 255 | 1 | 5096 | 2 | N | 47 | | | | | 165 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 5859 | X | 5679 | -0- | -180 | -0- | 255 | 1 | 5412 | 2 | N | 11 | 176 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 5670 | X | 5479 | -0- | -191 | -0- | 246 | 1 | 5233 | 2 | N | -0- | | | | | -0- |
| 07 | 5828 | X | 5631 | -0- | -197 | -0- | 256 | 1 | 5375 | 2 | N | -0- | | | | | -0- |
| 08 | 5766 | X | 5539 | -0- | -227 | -0- | 256 | 1 | 5283 | 2 | N | -0- | | | | | -0- |
| 09 | 5490 | X | 5350 | -0- | -140 | -0- | 248 | 1 | 5102 | 2 | N | -0- | | | | | -0- |
| 10 | 5673 | X | 5409 | -0- | -264 | -0- | 226 | 1 | 5161 | 2 | N | 20 | | | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 5490 | X | 5146 | -0- | -344 | -0- | 191 | 1 | 4922 | 2 | N | 30 | | | | | 50 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 5642 | X | 5288 | -0- | -354 | -0- | 226 | 1 | 5062 | 2 | N | -0- | | | | | 50 |

TOTAL GAS PROD: 65,814 TOTAL CONDENSATE PROD: 111

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SESSIONS, BOB GU WELL #: 5 RRCID -> 247352 COMPL. DATE 09/28/2011 TOTAL DEPTH 12380 PERF.11141 - 12213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 799 | N | 799 | -0- | -0- | -0- | 37 | 1 | 760 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 753 | N | 753 | -0- | -0- | -0- | 35 | 1 | 718 | 2 | N | -0- | | | | | -0- |
| 03 | 804 | N | 804 | -0- | -0- | -0- | 37 | 1 | 767 | 2 | N | -0- | | | | | -0- |
| 04 | 831 | N | 831 | -0- | -0- | -0- | 40 | 1 | 791 | 2 | N | -0- | | | | | -0- |
| 05 | 837 | N | 837 | -0- | -0- | -0- | 38 | 1 | 799 | 2 | N | -0- | | | | | -0- |
| 06 | 805 | N | 805 | -0- | -0- | -0- | 36 | 1 | 769 | 2 | N | -0- | | | | | -0- |
| 07 | 705 | N | 705 | -0- | -0- | -0- | 32 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 08 | 837 | N | 543 | -0- | -294 | -0- | 25 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 09 | 588 | N | 588 | -0- | -0- | -0- | 27 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 598 | -0- | -115 | -0- | 25 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 491 | -0- | -49 | -0- | 18 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,754 TOTAL CONDENSATE PROD: 2

RYAN, E. M. UNIT WELL #: 7 RRCID -> 247360 COMPL. DATE 03/05/2009 TOTAL DEPTH 11825 PERF.10012 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8618 | X | 8112 | -0- | -506 | -0- | 374 | 1 | 7737 | 2 | Y | 1 | 1 | 8 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 7532 | X | 7233 | -0- | -299 | -0- | 334 | 1 | 6899 | 2 | Y | -0- | | | | | 6 |
| 03 | 8277 | X | 7943 | -0- | -334 | -0- | 369 | 1 | 7574 | 2 | Y | -0- | | | | | 6 |
| 04 | 7860 | X | 7546 | -0- | -314 | -0- | 359 | 1 | 7187 | 2 | Y | -0- | | | | | 6 |
| 05 | 8122 | X | 7781 | -0- | -341 | -0- | 351 | 1 | 7430 | 2 | Y | -0- | | | | | 6 |
| 06 | 7860 | X | 7504 | -0- | -356 | -0- | 337 | 1 | 7167 | 2 | Y | -0- | | | | | 6 |
| 07 | 7998 | X | 7680 | -0- | -318 | -0- | 350 | 1 | 7330 | 2 | Y | -0- | | | | | 6 |
| 08 | 7936 | X | 7495 | -0- | -441 | -0- | 346 | 1 | 7149 | 2 | Y | -0- | | | | | 6 |
| 09 | 7560 | X | 7125 | -0- | -435 | -0- | 330 | 1 | 6795 | 2 | Y | -0- | | | | | 6 |
| 10 | 7781 | X | 7134 | -0- | -647 | -0- | 299 | 1 | 6827 | 2 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 7500 | X | 6936 | -0- | -564 | -0- | 259 | 1 | 6660 | 2 | Y | 15 | | | | | 28 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 7688 | X | 7112 | -0- | -576 | -0- | 304 | 1 | 6797 | 2 | Y | 10 | 19 | 1 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 89,601 TOTAL CONDENSATE PROD: 33

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
RYAN, E. M. UNIT WELL #: 11 RRCID -> 247364 COMPL. DATE 03/31/2009 TOTAL DEPTH 11825 PERF.10019 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 5956 | -0- | -492 | -0- | 275 | 1 | 5680 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5740 | X | 5296 | -0- | -444 | -0- | 244 | 1 | 5052 | 2 | Y | -0- | | | | | 3 |
| 03 | 6262 | X | 6022 | -0- | -240 | -0- | 280 | 1 | 5742 | 2 | Y | -0- | | | | | 3 |
| 04 | 5910 | X | 5646 | -0- | -264 | -0- | 267 | 1 | 5349 | 2 | Y | 27 | | | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 6076 | X | 5762 | -0- | -314 | -0- | 260 | 1 | 5502 | 2 | Y | -0- | | | | | 30 |
| 06 | 5760 | X | 5634 | -0- | -126 | -0- | 253 | 1 | 5381 | 2 | Y | -0- | | | | | 30 |
| 07 | 6014 | X | 5755 | -0- | -259 | -0- | 262 | 1 | 5493 | 2 | Y | -0- | | | | | 30 |
| 08 | 5921 | X | 5622 | -0- | -299 | -0- | 260 | 1 | 5362 | 2 | Y | -0- | | | | | 30 |
| 09 | 5640 | X | 5458 | -0- | -182 | -0- | 253 | 1 | 5201 | 2 | Y | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 5828 | X | 5369 | -0- | -459 | -0- | 225 | 1 | 5144 | 2 | Y | -0- | | | | | 34 |
| 11 | 5640 | X | 5146 | -0- | -494 | -0- | 193 | 1 | 4953 | 2 | Y | -0- | | | | | 34 |
| 12 | 5766 | X | 5355 | -0- | -411 | -0- | 229 | 1 | 5126 | 2 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 67,021 TOTAL CONDENSATE PROD: 32

LUMBER, ANGELINA WELL #: 1 RRCID -> 249068 COMPL. DATE 04/09/2008 TOTAL DEPTH 11875 PERF.10128 - 11797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4883 | X | 4883 | -0- | -0- | -0- | 225 | 1 | 4657 | 2 | Y | 1 | 1 | 8 | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4508 | X | 4115 | -0- | -393 | -0- | 190 | 1 | 3925 | 2 | Y | -0- | | | | | 56 |
| 03 | 4960 | X | 4553 | -0- | -407 | -0- | 212 | 1 | 4341 | 2 | Y | -0- | | | | | 56 |
| 04 | 4800 | X | 4151 | -0- | -649 | -0- | 198 | 1 | 3953 | 2 | Y | -0- | | | | | 56 |
| 05 | 4960 | X | 4367 | -0- | -593 | -0- | 197 | 1 | 4170 | 2 | Y | -0- | | | | | 56 |
| 06 | 4740 | X | 4313 | -0- | -427 | -0- | 193 | 1 | 4108 | 2 | Y | 11 | | | | | 67 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 4557 | X | 4328 | -0- | -229 | -0- | 197 | 1 | 4131 | 2 | Y | -0- | 58 | 1 | | | 9 |
| 08 | 4530 | X | 4530 | -0- | -0- | -0- | 209 | 1 | 4321 | 2 | Y | -0- | | | | | 9 |
| 09 | 4367 | X | 4367 | -0- | -0- | -0- | 202 | 1 | 4165 | 2 | Y | -0- | | | | | 9 |
| 10 | 4402 | X | 4235 | -0- | -167 | -0- | 178 | 1 | 4057 | 2 | Y | -0- | | | | | 9 |
| 11 | 4260 | X | 4043 | -0- | -217 | -0- | 151 | 1 | 3892 | 2 | Y | -0- | | | | | 9 |
| 12 | 4402 | X | 4306 | -0- | -96 | -0- | 184 | 1 | 4122 | 2 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 52,191 TOTAL CONDENSATE PROD: 12

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
MIMS GAS UNIT WELL #: 4 RRCID -> 249120 COMPL. DATE 02/03/2009 TOTAL DEPTH 11820 PERF.10092 - 11715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5549 | X | 5011 | -0- | -538 | -0- | 231 | 1 | 4778 | 2 | N | 2 | 2 | 8 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4844 | X | 4569 | -0- | -275 | -0- | 211 | 1 | 4358 | 2 | N | -0- | | | | | 20 |
| 03 | 5177 | X | 4815 | -0- | -362 | -0- | 224 | 1 | 4591 | 2 | N | -0- | | | | | 20 |
| 04 | 4860 | X | 4662 | -0- | -198 | -0- | 222 | 1 | 4440 | 2 | N | -0- | | | | | 20 |
| 05 | 5053 | X | 4019 | -0- | -1034 | -0- | 181 | 1 | 3838 | 2 | N | -0- | | | | | 20 |
| 06 | 4890 | X | 4791 | -0- | -99 | -0- | 215 | 1 | 4576 | 2 | N | -0- | | | | | 20 |
| 07 | 5053 | X | 4737 | -0- | -316 | -0- | 216 | 1 | 4521 | 2 | N | -0- | | | | | 20 |
| 08 | 4805 | X | 4667 | -0- | -138 | -0- | 216 | 1 | 4451 | 2 | N | -0- | | | | | 20 |
| 09 | 4650 | X | 4503 | -0- | -147 | -0- | 209 | 1 | 4294 | 2 | N | -0- | | | | | 20 |
| 10 | 4960 | X | 4393 | -0- | -567 | -0- | 184 | 1 | 4209 | 2 | N | -0- | | | | | 20 |
| 11 | 4800 | X | 4252 | -0- | -548 | -0- | 159 | 1 | 4093 | 2 | N | -0- | | | | | 20 |
| 12 | 4743 | X | 4432 | -0- | -311 | -0- | 190 | 1 | 4242 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 54,851 TOTAL CONDENSATE PROD: 2

LUMBER, ANGELINA WELL #: 3 RRCID -> 249123 COMPL. DATE 02/01/2009 TOTAL DEPTH 11880 PERF.10022 - 11833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 4725 | -0- | -1475 | -0- | 218 | 1 | 4505 | 2 | N | 2 | 2 | 8 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5152 | X | 4086 | -0- | -1066 | -0- | 189 | 1 | 3897 | 2 | N | -0- | | | | | 8 |
| 03 | 5704 | X | 5016 | -0- | -688 | -0- | 233 | 1 | 4783 | 2 | N | -0- | | | | | 8 |
| 04 | 5490 | X | 5064 | -0- | -426 | -0- | 241 | 1 | 4823 | 2 | N | -0- | | | | | 8 |
| 05 | 5673 | X | 5231 | -0- | -442 | -0- | 236 | 1 | 4995 | 2 | N | -0- | | | | | 8 |
| 06 | 5081 | X | 5081 | -0- | -0- | -0- | 228 | 1 | 4853 | 2 | N | -0- | | | | | 8 |
| 07 | 5239 | X | 4983 | -0- | -256 | -0- | 227 | 1 | 4756 | 2 | N | -0- | | | | | 8 |
| 08 | 5239 | X | 4950 | -0- | -289 | -0- | 229 | 1 | 4721 | 2 | N | -0- | | | | | 8 |
| 09 | 5070 | X | 4772 | -0- | -298 | -0- | 221 | 1 | 4551 | 2 | N | -0- | | | | | 8 |
| 10 | 5239 | X | 4699 | -0- | -540 | -0- | 197 | 1 | 4502 | 2 | N | -0- | | | | | 8 |
| 11 | 5070 | X | 4446 | -0- | -624 | -0- | 166 | 1 | 4280 | 2 | N | -0- | | | | | 8 |
| 12 | 4991 | X | 4697 | -0- | -294 | -0- | 201 | 1 | 4496 | 2 | N | -0- | | | | | 8 |

TOTAL GAS PROD: 57,750 TOTAL CONDENSATE PROD: 2

RYAN, E. M. UNIT WELL #: 10 RRCID -> 250023 COMPL. DATE 01/18/2009 TOTAL DEPTH 11840 PERF. 9944 - 11763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 5277 | -0- | -520 | -0- | 243 | 1 | 5033 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5040 | X | 4902 | -0- | -138 | -0- | 226 | 1 | 4663 | 2 | Y | 12 | | | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 5580 | X | 5331 | -0- | -249 | -0- | 248 | 1 | 5083 | 2 | Y | -0- | | | | | 13 |
| 04 | 5370 | X | 5155 | -0- | -215 | -0- | 245 | 1 | 4910 | 2 | Y | -0- | | | | | 13 |
| 05 | 5549 | X | 5211 | -0- | -338 | -0- | 235 | 1 | 4976 | 2 | Y | -0- | | | | | 13 |
| 06 | 5250 | X | 5029 | -0- | -221 | -0- | 226 | 1 | 4803 | 2 | Y | -0- | | | | | 13 |
| 07 | 5425 | X | 5179 | -0- | -246 | -0- | 235 | 1 | 4934 | 2 | Y | 9 | 17 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 5332 | X | 4907 | -0- | -425 | -0- | 227 | 1 | 4680 | 2 | Y | -0- | | | | | 5 |
| 09 | 5160 | X | 4831 | -0- | -329 | -0- | 224 | 1 | 4607 | 2 | Y | -0- | | | | | 5 |
| 10 | 5208 | X | 4819 | -0- | -389 | -0- | 202 | 1 | 4617 | 2 | Y | -0- | | | | | 5 |
| 11 | 5040 | X | 4525 | -0- | -515 | -0- | 169 | 1 | 4356 | 2 | Y | -0- | | | | | 5 |
| 12 | 5177 | X | 4845 | -0- | -332 | -0- | 207 | 1 | 4638 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 60,011 TOTAL CONDENSATE PROD: 22

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SNEED, C.W. GU 1 WELL #: 2 RRCID -> 250230 COMPL. DATE 04/15/2008 TOTAL DEPTH 12367 PERF.10906 - 12276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3167 | X | 3167 | -0- | -0- | -0- | 751 | 1 | 2408 | 2 | Y | 7 | 7 | 8 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2750 | -0- | -498 | -0- | 683 | 1 | 2067 | 2 | Y | -0- | | | | | 5 |
| 03 | 3596 | X | 2910 | -0- | -686 | -0- | 751 | 1 | 2159 | 2 | Y | -0- | | | | | 5 |
| 04 | 3480 | X | 336 | -0- | -3144 | -0- | 336 | 1 | | | Y | -0- | | | | | 5 |
| 05 | 3596 | X | 314 | -0- | -3282 | -0- | 220 | 1 | 94 | 2 | Y | -0- | | | | | 5 |
| 06 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 837 | X | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 330 | X | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 9,477 TOTAL CONDENSATE PROD: 7

RYAN, E. M. UNIT WELL #: 13 RRCID -> 250237 COMPL. DATE 10/21/2008 TOTAL DEPTH 11875 PERF.10306 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8463 | X | 8212 | -0- | -251 | -0- | 379 | 1 | 7831 | 2 | Y | 2 | 2 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 7420 | X | 7176 | -0- | -244 | -0- | 330 | 1 | 6826 | 2 | Y | 18 | | | | | 19 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 8122 | X | 7889 | -0- | -233 | -0- | 367 | 1 | 7522 | 2 | Y | -0- | | | | | 19 |
| 04 | 7950 | X | 7207 | -0- | -743 | -0- | 343 | 1 | 6864 | 2 | Y | -0- | | | | | 19 |
| 05 | 8215 | X | 7698 | -0- | -517 | -0- | 347 | 1 | 7351 | 2 | Y | -0- | | | | | 19 |
| 06 | 7950 | X | 7261 | -0- | -689 | -0- | 326 | 1 | 6935 | 2 | Y | -0- | | | | | 19 |
| 07 | 7936 | X | 7489 | -0- | -447 | -0- | 340 | 1 | 7135 | 2 | Y | 13 | 25 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 7874 | X | 7145 | -0- | -729 | -0- | 330 | 1 | 6815 | 2 | Y | -0- | | | | | 7 |
| 09 | 7440 | X | 6455 | -0- | -985 | -0- | 299 | 1 | 6156 | 2 | Y | -0- | | | | | 7 |
| 10 | 7688 | X | 6569 | -0- | -1119 | -0- | 275 | 1 | 6294 | 2 | Y | -0- | | | | | 7 |
| 11 | 7260 | X | 5981 | -0- | -1279 | -0- | 224 | 1 | 5757 | 2 | Y | -0- | | | | | 7 |
| 12 | 7502 | X | 5957 | -0- | -1545 | -0- | 255 | 1 | 5702 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 85,039 TOTAL CONDENSATE PROD: 33

SESSIONS, MABEL GU WELL #: 4 RRCID -> 275316 COMPL. DATE 03/01/2012 TOTAL DEPTH 12663 PERF.11300 - 11896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18197 | X | 1718 | -0- | -16479 | -0- | 79 | 1 | 1639 | 2 | N | -0- | | | | | 28 |
| 02 | 16436 | X | 1471 | -0- | -14965 | -0- | 68 | 1 | 1403 | 2 | N | -0- | | | | | 28 |
| 03 | 18197 | X | 1642 | -0- | -16555 | -0- | 76 | 1 | 1566 | 2 | N | -0- | | | | | 28 |
| 04 | 1710 | X | 1530 | -0- | -180 | -0- | 73 | 1 | 1457 | 2 | N | -0- | | | | | 28 |
| 05 | 1767 | X | 1552 | -0- | -215 | -0- | 70 | 1 | 1482 | 2 | N | -0- | | | | | 28 |
| 06 | 1650 | X | 649 | -0- | -1001 | -0- | 29 | 1 | 620 | 2 | N | -0- | | | | | 28 |
| 07 | 1643 | X | 34 | -0- | -1609 | -0- | 2 | 1 | 32 | 2 | N | -0- | | | | | 28 |
| 08 | 1550 | N | 148 | -0- | -1402 | -0- | 7 | 1 | 141 | 2 | N | -0- | | | | | 28 |
| 09 | 114 | N | 114 | -0- | -0- | -0- | 5 | 1 | 109 | 2 | N | -0- | | | | | 28 |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 5 | 1 | 106 | 2 | N | -0- | | | | | 28 |
| 11 | 150 | N | 92 | -0- | -58 | -0- | 3 | 1 | 89 | 2 | N | -0- | | | | | 28 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 9,061 TOTAL CONDENSATE PROD: -0-

REBECCA (JAMES LIME) 75115 250 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
HARDING COMPANY 356430
BLACK STONE REBECCA WELL #: F 1SN RRCID -> 266154 COMPL. DATE 04/22/2011 TOTAL DEPTH 8575 PERF. 8990 - 13266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4300 | -0- | -0- | -4300 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/21/2015 - P/A 01-21-2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED LAND 75319 001 ASSOCIATED ONE WELL CNTY: ANGELINA
SWN PRODUCTION COMPANY, LLC 833596
WILLIAMS WELL #: 1 RRCID -> 238359 COMPL. DATE 02/13/2008 TOTAL DEPTH 12610 PERF.10989 - 12399

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 82 | 1 | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/27/2015 - PLUGGED 04/27/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED LAND,NORTH (TRAVIS PEAK) 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC 120027
BROWN "C" GAS UNIT WELL #: 1 RRCID -> 092407 COMPL. DATE 12/29/1980 TOTAL DEPTH 10992 PERF.10594 - 10664

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CONNER GAS UNIT WELL #: 1 RRCID -> 098607 COMPL. DATE 10/13/1981 TOTAL DEPTH 11000 PERF.10685 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2304 | -0- | -83 | -0- | 374 | 1 4 9 | 1926 | 2 | N | 4 | | | | | 95 |
| 02 | 2128 | N | 2054 | -0- | -74 | -0- | 338 | 1 4 9 | 1712 | 2 | N | 4 | | | | | 99 |
| 03 | 2325 | N | 2232 | -0- | -93 | -0- | 374 | 1 2 9 | 1856 | 2 | N | 2 | | | | | 101 |
| 04 | 2220 | N | 2112 | -0- | -108 | -0- | 362 | 1 3 9 | 1747 | 2 | N | 3 | | | | | 104 |
| 05 | 2263 | N | 2161 | -0- | -102 | -0- | 374 | 1 3 9 | 1784 | 2 | N | 3 | | | | | 107 |
| 06 | 2160 | N | 2096 | -0- | -64 | -0- | 362 | 1 2 9 | 1732 | 2 | N | 2 | | | | | 109 |
| 07 | 2170 | N | 2142 | -0- | -28 | -0- | 374 | 1 4 9 | 1764 | 2 | N | 4 | | | | | 113 |
| 08 | 2184 | N | 2184 | -0- | -0- | -0- | 374 | 1 3 9 | 1807 | 2 | N | 3 | | | | | 116 |
| 09 | 2100 | N | 2072 | -0- | -28 | -0- | 362 | 1 3 9 | 1707 | 2 | N | 3 | | | | | 119 |
| 10 | 2139 | N | 2092 | -0- | -47 | -0- | 374 | 1 | 1718 | 2 | N | -0- | | | | | 119 |
| 11 | 2100 | N | 1989 | -0- | -111 | -0- | 362 | 1 6 9 | 1621 | 2 | N | 5 | 1 | 8 | | | 123 |
| 12 | 2139 | N | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 123 |

TOTAL GAS PROD: 23,438 TOTAL CONDENSATE PROD: 33

BROWN "C" GAS UNIT WELL #: 3 RRCID -> 226571 COMPL. DATE 08/20/2008 TOTAL DEPTH 11386 PERF.10803 - 10887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2853 | X | 2853 | -0- | -0- | -0- | 719 | 1 | 2134 | 2 | N | -0- | | | | | 140 |
| 02 | 2630 | X | 2630 | -0- | -0- | -0- | 619 | 1 | 2011 | 2 | N | -0- | | | | | 140 |
| 03 | 2728 | X | 2505 | -0- | -223 | -0- | 210 | 1 3 9 | 2292 | 2 | N | 3 | | | | | 143 |
| 04 | 2640 | X | 2491 | -0- | -149 | -0- | 205 | 1 6 9 | 2280 | 2 | N | 5 | | | | | 148 |
| 05 | 2728 | X | 2572 | -0- | -156 | -0- | 214 | 1 3 9 | 2355 | 2 | N | 3 | | | | | 151 |
| 06 | 2640 | X | 2386 | -0- | -254 | -0- | 208 | 1 6 9 | 2172 | 2 | N | 5 | | | | | 156 |
| 07 | 2597 | N | 2597 | -0- | -0- | -0- | 215 | 1 8 9 | 2374 | 2 | N | 7 | | | | | 163 |
| 08 | 2618 | N | 2618 | -0- | -0- | -0- | 223 | 1 3 9 | 2392 | 2 | N | 3 | | | | | 166 |
| 09 | 2650 | N | 2650 | -0- | -0- | -0- | 221 | 1 10 9 | 2419 | 2 | N | 9 | | | | | 175 |
| 10 | 2795 | N | 2795 | -0- | -0- | -0- | 229 | 1 29 9 | 2537 | 2 | N | 26 | 175 | 1 | | | 26 |
| *11 | 2712 | N | 2712 | -0- | -0- | -0- | 211 | 1 | 2501 | 2 | N | -0- | | | | | 26 |
| 12 | 2728 | N | NO RPT | -0- | -2728 | -0- | | | | | N | NO RPT | | | | | 26 |

TOTAL GAS PROD: 28,809 TOTAL CONDENSATE PROD: 61

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
LIME ROCK RESOURCES III-A, L.P. 500793
CAMERON WELL #: 2 RRCID -> 216856 COMPL. DATE 11/04/2005 TOTAL DEPTH 11885 PERF.10608 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1297 | N | 1297 | -0- | -0- | -0- | 108 | 1 | 1182 | 2 | Y | 6 | | | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 100 | 1 | 1031 | 2 | Y | 18 | | | | | 84 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1190 | -0- | -50 | -0- | 119 | 1 | 1056 | 2 | Y | 14 | 82 | 1 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1240 | -0- | -20 | -0- | 125 | 1 | 1102 | 2 | Y | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1271 | N | 593 | -0- | -678 | -0- | 71 | 1 | 519 | 2 | Y | 3 | | | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1512 | N | 1512 | -0- | -0- | -0- | 129 | 1 | 1372 | 2 | Y | 10 | 8 | 7 | 4 | 8 | 29 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1393 | N | 1393 | -0- | -0- | -0- | 75 | 1 | 1312 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 658 | -0- | 658 | 658 | 22 | 1 | 636 | 2 | Y | -0- | | | | | 34 |
| 09 | DLQ G-10 | | 914 | -0- | 914 | 1572 | 113 | 1 | 801 | 2 | Y | -0- | | | | | 34 |
| 10 | DLQ G-10 | | 1652 | -0- | 1652 | 3224 | 148 | 1 | 1502 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2300 | N | 1394 | -0- | -906 | 2318 | 45 | 1 | 1291 | 2 | Y | 53 | 87 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *12 | 3100 | N | 1265 | -0- | -1835 | 483 | 131 | 1 | 1134 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 14,259 TOTAL CONDENSATE PROD: 123

CAMERON MINERAL TRUST WELL #: 3 RRCID -> 219719 COMPL. DATE 03/04/2006 TOTAL DEPTH 11753 PERF.10658 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3180 | -0- | -416 | -0- | 266 | 1 | 2905 | 2 | Y | 8 | | | | | 92 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2902 | -0- | -122 | -0- | 255 | 1 | 2626 | 2 | Y | 19 | | | | | 111 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2693 | -0- | -655 | -0- | 270 | 1 | 2408 | 2 | Y | 14 | 108 | 1 | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3240 | X | 2501 | -0- | -739 | -0- | 254 | 1 | 2234 | 2 | Y | 12 | | | | | 29 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3317 | X | 2690 | -0- | -627 | -0- | 322 | 1 | 2365 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3120 | X | 2958 | -0- | -162 | -0- | 252 | 1 | 2678 | 2 | Y | 25 | 8 | 7 | 17 | 8 | 32 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3224 | X | 2470 | -0- | -754 | -0- | 134 | 1 | 2332 | 2 | Y | 4 | | | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2227 | -0- | 2227 | 2227 | 75 | 1 | 2152 | 2 | Y | -0- | | | | | 36 |
| 09 | DLQ G-10 | | 2268 | -0- | 2268 | 4495 | 280 | 1 | 1987 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2898 | -0- | 2898 | 7393 | 260 | 1 | 2636 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 10153 | X | 2760 | -0- | -7393 | -0- | 91 | 1 | 2608 | 2 | Y | 55 | 92 | 1 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *12 | 2631 | X | 2631 | -0- | -0- | -0- | 273 | 1 | 2358 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 32,178 TOTAL CONDENSATE PROD: 143

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
DAVIS HEIRS WELL #: 1 RRCID -> 237500 COMPL. DATE 04/10/2008 TOTAL DEPTH 11907 PERF.10710 - 19722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10385 | X | 9273 | -0- | -1112 | -0- | 973 | 1 | 8266 | 2 | N | 31 | | | | | 89 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 8960 | X | 8374 | -0- | -586 | -0- | 880 | 1 | 7476 | 2 | N | 16 | | | | | 105 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 9920 | X | 8857 | -0- | -1063 | -0- | 975 | 1 | 7848 | 2 | N | 31 | 113 | 1 | | | 23 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 9600 | X | 8274 | -0- | -1326 | -0- | 944 | 1 | 7293 | 2 | N | 34 | | | | | 57 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 9920 | X | 9009 | -0- | -911 | -0- | 975 | 1 | 8014 | 2 | N | 18 | | | | | 75 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 8970 | X | 8076 | -0- | -894 | -0- | 519 | 1 | 7527 | 2 | N | 27 | | | | | 102 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 9269 | X | 7788 | -0- | -1481 | -0- | 413 | 1 | 7331 | 2 | N | 40 | | | | | 142 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 7431 | -0- | 7431 | 7431 | 34 | 1 | 7366 | 2 | N | 28 | | | | | 170 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 7043 | -0- | 7043 | 14474 | 32 | 1 | 6980 | 2 | N | 28 | | | | | 198 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 7830 | -0- | 7830 | 22304 | 563 | 1 | 7241 | 2 | N | 24 | 182 | 1 | | | 40 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 30313 | X | 8009 | -0- | -22304 | -0- | 605 | 1 | 7380 | 2 | N | 22 | | | | | 62 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 8351 | X | 8351 | -0- | -0- | -0- | 667 | 1 | 7650 | 2 | N | 31 | | | | | 93 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 98,315 TOTAL CONDENSATE PROD: 330

SAMSON LONE STAR, LLC 744737
TOBY GAS UNIT 1 WELL #: 1 RRCID -> 225327 COMPL. DATE 03/24/2008 TOTAL DEPTH 11500 PERF. 9711 - 10581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
ALEX GAS UNIT 1 WELL #: 1 RRCID -> 231663 COMPL. DATE N/A TOTAL DEPTH 11475 PERF.10510 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3133 | X | 3133 | -0- | -0- | -0- | 246 | 1 | 2885 | 2 | Y | 2 | | | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2607 | -0- | -221 | -0- | 183 | 1 | 2422 | 2 | Y | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3134 | -0- | -28 | -0- | 242 | 1 | 2890 | 2 | Y | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2607 | -0- | -453 | -0- | 2605 | 2 | 2 | 9 | Y | 2 | | | | | 54 |
| 05 | 3162 | X | 1600 | -0- | -1562 | -0- | 1593 | 2 | 7 | 9 | Y | 6 | | | | | 60 |
| 06 | 3030 | X | -0- | -0- | -3030 | -0- | | | | | Y | -0- | | | | | 60 |
| 07 | 3131 | X | 2310 | -0- | -821 | -0- | 26 | 1 | 2283 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3690 | X | 3690 | -0- | -0- | -0- | 195 | 1 | 3494 | 2 | Y | 1 | 55 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3118 | X | 3118 | -0- | -0- | -0- | 201 | 1 | 2917 | 2 | Y | -0- | | | | | 7 |
| 10 | 3021 | X | 3021 | -0- | -0- | -0- | 176 | 1 | 2845 | 2 | Y | -0- | | | | | 7 |
| 11 | 3130 | X | 3130 | -0- | -0- | -0- | 217 | 1 | 2913 | 2 | Y | -0- | | | | | 7 |
| 12 | 3038 | X | 3015 | -0- | -23 | -0- | 232 | 1 | 2781 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,365 TOTAL CONDENSATE PROD: 18

ALEX GAS UNIT 1 WELL #: 2 RRCID -> 234424 COMPL. DATE N/A TOTAL DEPTH 11181 PERF.10710 - 11268

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2961 | X | 2961 | -0- | -0- | -0- | 233 | 1 | 2726 | 2 | Y | 2 | | | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2574 | -0- | -170 | -0- | 181 | 1 | 2391 | 2 | Y | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3068 | X | 3068 | -0- | -0- | -0- | 237 | 1 | 2829 | 2 | Y | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2565 | -0- | -375 | -0- | 2563 | 2 | 2 | 9 | Y | 2 | | | | | 54 |
| 05 | 3007 | X | 1537 | -0- | -1470 | -0- | 1530 | 2 | 7 | 9 | Y | 6 | | | | | 60 |
| 06 | 2970 | X | -0- | -0- | -2970 | -0- | | | | | Y | -0- | | | | | 60 |
| 07 | 3069 | X | 1221 | -0- | -1848 | -0- | 14 | 1 | 1206 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3823 | -0- | 723 | 723 | 202 | 1 | 3621 | 2 | Y | -0- | 55 | 1 | | | 6 |
| 09 | 3000 | N | 3044 | -0- | 44 | 767 | 196 | 1 | 2848 | 2 | Y | -0- | | | | | 6 |
| 10 | 3100 | N | 2843 | -0- | -257 | 510 | 166 | 1 | 2677 | 2 | Y | -0- | | | | | 6 |
| 11 | 3633 | X | 3123 | -0- | -510 | -0- | 216 | 1 | 2907 | 2 | Y | -0- | | | | | 6 |
| 12 | 3100 | X | 3023 | -0- | -77 | -0- | 233 | 1 | 2788 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,782 TOTAL CONDENSATE PROD: 17

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
PANTHER GAS UNIT 1 WELL #: 1 RRCID -> 237549 COMPL. DATE N/A TOTAL DEPTH 11670 PERF.10349 - 11497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8044 | X | 8044 | -0- | -0- | -0- | 428 | 1 | 7603 | 2 | N | 12 | | | | | 145 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 6929 | X | 6929 | -0- | -0- | -0- | 299 | 1 | 6628 | 2 | N | 2 | 129 | 1 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 8729 | X | 8729 | -0- | -0- | -0- | 406 | 1 | 8323 | 2 | N | -0- | | | | | 18 |
| 04 | 8156 | X | 8156 | -0- | -0- | -0- | 115 | 1 | 8041 | 2 | N | -0- | | | | | 18 |
| 05 | 8165 | X | 8165 | -0- | -0- | -0- | 119 | 1 | 8046 | 2 | N | -0- | | | | | 18 |
| 06 | 7801 | X | 7801 | -0- | -0- | -0- | 116 | 1 | 7683 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 7496 | X | 7496 | -0- | -0- | -0- | 119 | 1 | 7374 | 2 | N | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 7797 | X | 7797 | -0- | -0- | -0- | 119 | 1 | 7665 | 2 | N | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 7180 | X | 7180 | -0- | -0- | -0- | 171 | 1 | 7003 | 2 | N | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 7615 | X | 7615 | -0- | -0- | -0- | 122 | 1 | 7485 | 2 | N | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 7669 | X | 7669 | -0- | -0- | -0- | 415 | 1 | 7245 | 2 | N | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 6624 | X | 6624 | -0- | -0- | -0- | 354 | 1 | 6262 | 2 | N | 7 | | | | | 62 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,205 TOTAL CONDENSATE PROD: 58

TIPTON GAS UNIT 1 WELL #: 1 RRCID -> 238147 COMPL. DATE 05/13/2008 TOTAL DEPTH 11750 PERF.10481 - 11360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
CHEETAH GU 1 WELL #: 1 RRCID -> 245986 COMPL. DATE N/A TOTAL DEPTH 11671 PERF. 9522 - 11409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 3314 | -0- | -1181 | -0- | 154 | 1 | 3160 | 2 | N | -0- | | | | | 80 |
| 02 | 3080 | X | 2822 | -0- | -258 | -0- | 131 | 1 | 2691 | 2 | N | -0- | | | | | 80 |
| 03 | 3410 | X | 2919 | -0- | -491 | -0- | 139 | 1 | 2777 | 2 | N | 3 | | | | | 83 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3446 | X | 3446 | -0- | -0- | -0- | 169 | 1 | 3277 | 2 | N | -0- | | | | | 83 |
| 05 | 3786 | X | 3786 | -0- | -0- | -0- | 188 | 1 | 3551 | 2 | N | 43 | 108 | 1 | | | 18 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 3476 | X | 3476 | -0- | -0- | -0- | 170 | 1 | 3306 | 2 | N | -0- | | | | | 18 |
| 07 | 3466 | X | 3466 | -0- | -0- | -0- | 174 | 1 | 3292 | 2 | N | -0- | | | | | 18 |
| 08 | 3782 | X | 3505 | -0- | -277 | -0- | 173 | 1 | 3332 | 2 | N | -0- | | | | | 18 |
| 09 | 3660 | X | 3244 | -0- | -416 | -0- | 151 | 1 | 3093 | 2 | N | -0- | | | | | 18 |
| 10 | 3782 | X | 1819 | -0- | -1963 | -0- | 90 | 1 | 1729 | 2 | N | -0- | | | | | 18 |
| 11 | 3480 | X | -0- | -0- | -3480 | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 3503 | X | 58 | -0- | -3445 | -0- | 3 | 1 | 55 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 31,855 TOTAL CONDENSATE PROD: 46

JOHNSON WELL #: 3 RRCID -> 250884 COMPL. DATE 03/25/2010 TOTAL DEPTH 11637 PERF. 9593 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 4604 | -0- | -139 | -0- | 214 | 1 | 4387 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4340 | X | 3976 | -0- | -364 | -0- | 185 | 1 | 3789 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4805 | X | 4219 | -0- | -586 | -0- | 201 | 1 | 4015 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 4650 | X | 4334 | -0- | -316 | -0- | 213 | 1 | 4118 | 2 | N | 3 | | | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4650 | X | 4297 | -0- | -353 | -0- | 215 | 1 | 4051 | 2 | N | 28 | 106 | 1 | | | 20 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 4470 | X | 4100 | -0- | -370 | -0- | 200 | 1 | 3900 | 2 | N | -0- | | | | | 20 |
| 07 | 4464 | X | 4183 | -0- | -281 | -0- | 210 | 1 | 3971 | 2 | N | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4464 | X | 4289 | -0- | -175 | -0- | 212 | 1 | 4071 | 2 | N | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 4320 | X | 4100 | -0- | -220 | -0- | 190 | 1 | 3901 | 2 | N | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4309 | X | 3951 | -0- | -358 | -0- | 196 | 1 | 3749 | 2 | N | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4140 | X | 4062 | -0- | -78 | -0- | 193 | 1 | 3861 | 2 | N | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4278 | X | 4100 | -0- | -178 | -0- | 197 | 1 | 3901 | 2 | N | 2 | | | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,215 TOTAL CONDENSATE PROD: 68

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
TIPTON GAS UNIT 1 WELL #: 2 RRCID -> 251767 COMPL. DATE N/A TOTAL DEPTH 11368 PERF. 9547 - 10896

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9951 | X | 9635 | -0- | -316 | -0- | | 448 | 1 | 9158 | 2 | Y | 26 | | | | | 103 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 8566 | X | 8566 | -0- | -0- | -0- | | 398 | 1 | 8160 | 2 | Y | 7 | 94 | 1 | | | 16 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 9045 | X | 9045 | -0- | -0- | -0- | | 430 | 1 | 8591 | 2 | Y | 22 | | | | | 38 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 8700 | X | 8482 | -0- | -218 | -0- | | 415 | 1 | 8042 | 2 | Y | 23 | | | | | 61 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 9006 | X | 9006 | -0- | -0- | -0- | | 452 | 1 | 8513 | 2 | Y | 37 | 90 | 1 | | | 8 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 8700 | X | 8670 | -0- | -30 | -0- | | 422 | 1 | 8225 | 2 | Y | 21 | | | | | 29 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 8990 | X | 8966 | -0- | -24 | -0- | | 445 | 1 | 8424 | 2 | Y | 88 | 102 | 1 | | | 15 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 9052 | X | 8926 | -0- | -126 | -0- | | 438 | 1 | 8435 | 2 | Y | 48 | 38 | 1 | | | 25 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 8730 | X | 8435 | -0- | -295 | -0- | | 390 | 1 | 7991 | 2 | Y | 49 | | | | | 74 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 9021 | X | 8992 | -0- | -29 | -0- | | 445 | 1 | 8536 | 2 | Y | 10 | | | | | 84 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 8782 | X | 8782 | -0- | -0- | -0- | | 416 | 1 | 8334 | 2 | Y | 29 | 103 | 1 | | | 10 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 8959 | X | 8865 | -0- | -94 | -0- | | 425 | 1 | 8430 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 106,370 TOTAL CONDENSATE PROD: 369

JAGUAR GAS UNIT 1 WELL #: 1 RRCID -> 253356 COMPL. DATE N/A TOTAL DEPTH 11515 PERF. 9534 - 11364

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | | | 53 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | | | 53 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | | | 53 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | N | 10 | 27 | 1 | | | 36 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | | | 36 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | | | 36 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | | | 36 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | | | 36 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | | | 36 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | | | 36 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 10

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
PUMA GAS UNIT 1 WELL #: 1 RRCID -> 255095 COMPL. DATE 01/04/2010 TOTAL DEPTH 11590 PERF. 9680 - 11194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1434 | -0- | -23 | -0- | 67 | 1 | 1367 | 2 | N | -0- | | | | | 60 |
| 02 | 1232 | N | 1181 | -0- | -51 | -0- | 55 | 1 | 1126 | 2 | N | -0- | | | | | 60 |
| 03 | 1396 | N | 1396 | -0- | -0- | -0- | 66 | 1 | 1328 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1380 | N | 734 | -0- | -646 | -0- | 36 | 1 | 698 | 2 | N | -0- | | | | | 62 |
| 05 | 1302 | N | 934 | -0- | -368 | -0- | 47 | 1 | 879 | 2 | N | 7 | 49 | 1 | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1682 | N | 1682 | -0- | -0- | -0- | 82 | 1 | 1600 | 2 | N | -0- | | | | | 20 |
| 07 | 1382 | N | 1382 | -0- | -0- | -0- | 69 | 1 | 1313 | 2 | N | -0- | | | | | 20 |
| 08 | 1531 | N | 1531 | -0- | -0- | -0- | 76 | 1 | 1455 | 2 | N | -0- | | | | | 20 |
| 09 | 1680 | N | 1587 | -0- | -93 | -0- | 74 | 1 | 1513 | 2 | N | -0- | | | | | 20 |
| 10 | 1838 | N | 1838 | -0- | -0- | -0- | 91 | 1 | 1747 | 2 | N | -0- | | | | | 20 |
| 11 | 1865 | N | 1865 | -0- | -0- | -0- | 89 | 1 | 1776 | 2 | N | -0- | | | | | 20 |
| *12 | 1805 | N | 1805 | -0- | -0- | -0- | 87 | 1 | 1718 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 17,369 TOTAL CONDENSATE PROD: 9

LUCAS GAS UNIT 1 WELL #: 1 RRCID -> 256117 COMPL. DATE 11/05/2010 TOTAL DEPTH 11458 PERF. 9467 - 11259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29977 | X | 27490 | -0- | -2487 | -0- | 1280 | 1 | 26188 | 2 | N | 20 | | | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 26488 | X | 25240 | -0- | -1248 | -0- | 1173 | 1 | 24043 | 2 | N | 22 | 59 | 1 | | | 23 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 29326 | X | 26896 | -0- | -2430 | -0- | 1281 | 1 | 25600 | 2 | N | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 27480 | X | 25439 | -0- | -2041 | -0- | 1249 | 1 | 24190 | 2 | N | -0- | | | | | 37 |
| 05 | 28396 | X | 26054 | -0- | -2342 | -0- | 1310 | 1 | 24689 | 2 | N | 50 | | | | | 87 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 27030 | X | 24834 | -0- | -2196 | -0- | 1212 | 1 | 23622 | 2 | N | -0- | | | | | 87 |
| 07 | 27931 | X | 26041 | -0- | -1890 | -0- | 1305 | 1 | 24736 | 2 | N | -0- | | | | | 87 |
| 08 | 26908 | X | 25824 | -0- | -1084 | -0- | 1272 | 1 | 24480 | 2 | N | 65 | 140 | 1 | | | 12 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 25440 | X | 24876 | -0- | -564 | -0- | 1156 | 1 | 23720 | 2 | N | -0- | | | | | 12 |
| 10 | 26040 | X | 25105 | -0- | -935 | -0- | 1245 | 1 | 23860 | 2 | N | -0- | | | | | 12 |
| 11 | 25200 | X | 24182 | -0- | -1018 | -0- | 1150 | 1 | 23032 | 2 | N | -0- | | | | | 12 |
| 12 | 26040 | X | 24382 | -0- | -1658 | -0- | 1168 | 1 | 23150 | 2 | N | 58 | | | | | 70 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 306,363 TOTAL CONDENSATE PROD: 229

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
MAGGIE GAS UNIT 1 WELL #: 1 RRCID -> 259617 COMPL. DATE 12/08/2010 TOTAL DEPTH 11260 PERF. 9412 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14477 | X | 13589 | -0- | -888 | -0- | 633 | 1 | 12953 | 2 | N | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 12880 | X | 12145 | -0- | -735 | -0- | 565 | 1 | 11573 | 2 | N | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 13857 | X | 13347 | -0- | -510 | -0- | 636 | 1 | 12704 | 2 | N | 6 | | | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 13170 | X | 12810 | -0- | -360 | -0- | 629 | 1 | 12177 | 2 | N | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 13578 | X | 12992 | -0- | -586 | -0- | 653 | 1 | 12313 | 2 | N | 24 | 46 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 13140 | X | 12399 | -0- | -741 | -0- | 605 | 1 | 11794 | 2 | N | -0- | | | | | 7 |
| 07 | 13454 | X | 12698 | -0- | -756 | -0- | 637 | 1 | 12061 | 2 | N | -0- | | | | | 7 |
| 08 | 13361 | X | 12699 | -0- | -662 | -0- | 627 | 1 | 12063 | 2 | N | 8 | | | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 12810 | X | 12097 | -0- | -713 | -0- | 562 | 1 | 11535 | 2 | N | -0- | | | | | 15 |
| 10 | 12989 | X | 12155 | -0- | -834 | -0- | 603 | 1 | 11552 | 2 | N | -0- | | | | | 15 |
| 11 | 12390 | X | 11782 | -0- | -608 | -0- | 560 | 1 | 11222 | 2 | N | -0- | | | | | 15 |
| 12 | 12710 | X | 11976 | -0- | -734 | -0- | 574 | 1 | 11374 | 2 | N | 25 | | | | | 40 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 150,689 TOTAL CONDENSATE PROD: 76

SUNLAND PRODUCTION COMPANY, INC. 829288
MODISETT WELL #: 2 RRCID -> 218685 COMPL. DATE 02/19/2006 TOTAL DEPTH 12000 PERF.10700 - 11846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 187 |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 187 |
| 03 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 187 |
| 04 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 187 |
| 05 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 187 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 19 | 1 | 198 | 2 | N | -0- | | | | | 187 |
| 07 | 217 | N | 7 | -0- | -210 | -0- | 7 | 2 | | | N | -0- | | | | | 187 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 187 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 187 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |

TOTAL GAS PROD: 1,758 TOTAL CONDENSATE PROD: -0-

RED LAND, NE (PETTIT) 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BUFFCO PRODUCTION INC. 106406
CAMERON "B" WELL #: 3 RRCID -> 124783 COMPL. DATE 05/11/1987 TOTAL DEPTH 11000 PERF. 9952 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1262 | -0- | -443 | -0- | 1262 | 2 | | | N | -0- | | | | | 63 |
| 02 | 1456 | N | 619 | -0- | -837 | -0- | 619 | 2 | | | N | -0- | | | | | 63 |
| 03 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | 63 |
| 04 | 1230 | N | 1017 | -0- | -213 | -0- | 1017 | 2 | | | N | -0- | | | | | 63 |
| 05 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | 63 |
| 06 | 870 | N | 750 | -0- | -120 | -0- | 750 | 2 | | | N | -0- | | | | | 63 |
| 07 | 1054 | N | 958 | -0- | -96 | -0- | 958 | 2 | | | N | -0- | | | | | 63 |
| 08 | 899 | N | 883 | -0- | -16 | -0- | 883 | 2 | | | N | -0- | | | | | 63 |
| 09 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | 63 |
| 10 | 961 | N | 681 | -0- | -280 | -0- | 681 | 2 | | | N | -0- | | | | | 63 |
| 11 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | 63 |
| 12 | 899 | N | 520 | -0- | -379 | -0- | 520 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 10,323 TOTAL CONDENSATE PROD: -0-

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC 120027
BROWN "C" GAS UNIT 1 WELL #: 3 RRCID -> 226573 COMPL. DATE 12/15/2006 TOTAL DEPTH 11386 PERF.10056 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "C" GAS UNIT 1 WELL #: 1 RRCID -> 228835 COMPL. DATE 04/27/2007 TOTAL DEPTH 10992 PERF. 9810 - 10171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C. W. RESOURCES, INC. 121085
CAMERON "B" WELL #: 1RX RRCID -> 257351 COMPL. DATE 01/20/2007 TOTAL DEPTH 10024 PERF.10929 - 13719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 280 | X | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 160 | X | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 61 |
| 04 | 139 | X | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 61 |
| 05 | 73 | X | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 61 |
| 06 | 168 | X | 168 | -0- | -0- | -0- | 158 | 2 | 10 | 9 | N | 9 | | | | | 70 |
| 07 | 195 | X | 195 | -0- | -0- | -0- | 189 | 2 | 6 | 9 | N | 5 | 75 | 1 | | | -0- |
| 08 | 191 | X | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | X | 154 | -0- | -26 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 10 | 191 | X | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | X | 125 | -0- | -55 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | X | 104 | -0- | -82 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,500 TOTAL CONDENSATE PROD: 14

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC 744737
TOBY GAS UNIT 1 WELL #: 1 RRCID -> 237264 COMPL. DATE 01/23/2007 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | 8323 | -0- | 8323 | 960734 | 387 | 1 | 7927 | 2 | Y | 8 | | | | | 163 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | SWR | 10 | 7431 | -0- | 7431 | 968165 | 345 | 1 | 7078 | 2 | Y | 7 | 155 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | SWR | 10 | 7974 | -0- | 7974 | 976139 | 379 | 1 | 7571 | 2 | Y | 22 | | | | | 37 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | SWR | 10 | 7686 | -0- | 7686 | 983825 | 377 | 1 | 7300 | 2 | Y | 8 | | | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | SWR | 10 | 8001 | -0- | 8001 | 991826 | 400 | 1 | 7538 | 2 | Y | 57 | 83 | 1 | | | 19 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | SWR | 10 | 7531 | -0- | 7531 | 999357 | 368 | 1 | 7161 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | SWR | 10 | 7812 | -0- | 7812 | 1007169 | 392 | 1 | 7420 | 2 | Y | -0- | | | | | 21 |
| 08 | SWR | 10 | 7775 | -0- | 7775 | 1014944 | 381 | 1 | 7329 | 2 | Y | 59 | | | | | 80 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | SWR | 10 | 7376 | -0- | 7376 | 1022320 | 342 | 1 | 7022 | 2 | Y | 11 | | | | | 91 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | SWR | 10 | 7487 | -0- | 7487 | 1029807 | 371 | 1 | 7115 | 2 | Y | 1 | | | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | SWR | 10 | 7332 | -0- | 7332 | 1037139 | 348 | 1 | 6975 | 2 | Y | 8 | | | | | 100 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | SWR | 10 | 7425 | -0- | 7425 | 1044564 | 356 | 1 | 7056 | 2 | Y | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,153 TOTAL CONDENSATE PROD: 195

TIPTON GAS UNIT 1 WELL #: 1 RRCID -> 238146 COMPL. DATE N/A TOTAL DEPTH 11750 PERF. 9590 - 11360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17081 | X | 16450 | -0- | -631 | -0- | 766 | 1 | 15663 | 2 | Y | 19 | | | | | 77 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 14572 | X | 14572 | -0- | -0- | -0- | 677 | 1 | 13888 | 2 | Y | 6 | 71 | 1 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 15736 | X | 15736 | -0- | -0- | -0- | 749 | 1 | 14967 | 2 | Y | 18 | | | | | 30 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 14760 | X | 14710 | -0- | -50 | -0- | 721 | 1 | 13969 | 2 | Y | 18 | | | | | 48 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 15669 | X | 15669 | -0- | -0- | -0- | 788 | 1 | 14850 | 2 | Y | 28 | 70 | 1 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 14760 | X | 14134 | -0- | -626 | -0- | 689 | 1 | 13426 | 2 | Y | 17 | | | | | 23 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 15252 | X | 15150 | -0- | -102 | -0- | 756 | 1 | 14317 | 2 | Y | 70 | 81 | 1 | | | 12 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 15748 | X | 14811 | -0- | -937 | -0- | 730 | 1 | 14039 | 2 | Y | 38 | 30 | 1 | | | 20 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 15150 | X | 13981 | -0- | -1169 | -0- | 649 | 1 | 13303 | 2 | Y | 26 | | | | | 46 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 15655 | X | 14489 | -0- | -1166 | -0- | 718 | 1 | 13758 | 2 | Y | 12 | | | | | 58 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 14670 | X | 14382 | -0- | -288 | -0- | 681 | 1 | 13651 | 2 | Y | 45 | 88 | 1 | | | 15 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 15159 | X | 14264 | -0- | -895 | -0- | 685 | 1 | 13565 | 2 | Y | 13 | | | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 178,348 TOTAL CONDENSATE PROD: 310

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
CHEETAH GU 1 WELL #: 1 RRCID -> 245987 COMPL. DATE 01/27/2009 TOTAL DEPTH 11671 PERF. 9522 - 9732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 3 RRCID -> 250885 COMPL. DATE 08/01/2009 TOTAL DEPTH 11637 PERF. 9593 - 9958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPTON GAS UNIT 1 WELL #: 2 RRCID -> 251768 COMPL. DATE 08/08/2009 TOTAL DEPTH 11368 PERF. 9547 - 9752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
JAGUAR GAS UNIT 1 WELL #: 1 RRCID -> 253358 COMPL. DATE 09/26/2009 TOTAL DEPTH 11515 PERF. 9534 - 9714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PUMA GAS UNIT 1 WELL #: 1 RRCID -> 255096 COMPL. DATE 01/04/2010 TOTAL DEPTH 11590 PERF. 9680 - 9685

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUCAS GAS UNIT 1 WELL #: 1 RRCID -> 256226 COMPL. DATE 04/25/2010 TOTAL DEPTH 11458 PERF. 9467 - 9650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
MAGGIE GAS UNIT 1 WELL #: 1 RRCID -> 259616 COMPL. DATE 10/11/2010 TOTAL DEPTH 11260 PERF. 9412 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REDLAND, NE. (JAMES LIME) 75329 350 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
BONNER, JOE INC. 082519
CAMERON WELL #: 1 RRCID -> 129886 COMPL. DATE 12/21/1988 TOTAL DEPTH 11017 PERF. 9392 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CCI GULF COAST UPSTREAM LLC 120027
BROWN "C" GAS UNIT WELL #: 1 RRCID -> 230392 COMPL. DATE 07/10/2007 TOTAL DEPTH 10992 PERF. 9529 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1388 | -0- | -69 | -0- | 347 13 | 1 9 | 1028 | 2 | N | 12 | | | | | 108 |
| 02 | 1988 | N | 1412 | -0- | -576 | -0- | 329 13 | 1 9 | 1070 | 2 | N | 12 | | | | | 120 |
| 03 | 1519 | N | 1231 | -0- | -288 | -0- | 102 18 | 1 9 | 1111 | 2 | N | 16 | | | | | 136 |
| 04 | 1350 | N | 1213 | -0- | -137 | -0- | 99 15 | 1 9 | 1099 | 2 | N | 14 | | | | | 150 |
| 05 | 1550 | N | 1143 | -0- | -407 | -0- | 94 18 | 1 9 | 1031 | 2 | N | 16 | | | | | 166 |
| 06 | 1200 | N | 1128 | -0- | -72 | -0- | 96 28 | 1 9 | 1004 | 2 | N | 25 | 172 | 1 | | | 19 |
| 07 | 1388 | N | 1388 | -0- | -0- | -0- | 115 1 | 1 9 | 1272 | 2 | N | 1 | | | | | 20 |
| 08 | 1302 | N | 1302 | -0- | -0- | -0- | 110 8 | 1 9 | 1184 | 2 | N | 7 | | | | | 27 |
| 09 | 1270 | N | 1270 | -0- | -0- | -0- | 106 8 | 1 9 | 1156 | 2 | N | 7 | | | | | 34 |
| 10 | 1395 | N | 1374 | -0- | -21 | -0- | 113 11 | 1 9 | 1250 | 2 | N | 10 | | | | | 44 |
| *11 | 1340 | N | 1340 | -0- | -0- | -0- | 103 13 | 1 9 | 1224 | 2 | N | 12 | 3 | 8 | | | 53 |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 14,189 TOTAL CONDENSATE PROD: 132

REDLAND, NE (TRAVIS PEAK) 75329 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BONNER, JOE INC. 082519
MCLEAN ESTATE WELL #: 1 RRCID -> 105461 COMPL. DATE 11/17/1982 TOTAL DEPTH 10987 PERF.10395 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFCO PRODUCTION INC. 106406
CAMERON "B" WELL #: 2 RRCID -> 111884 COMPL. DATE 05/13/1984 TOTAL DEPTH 11000 PERF.10774 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1165 | -0- | -199 | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 571 | -0- | -661 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 03 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 939 | -0- | -201 | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 05 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 692 | -0- | -118 | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 885 | -0- | -76 | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 815 | -0- | -22 | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 628 | -0- | -271 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 11 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 480 | -0- | -357 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,528 TOTAL CONDENSATE PROD: -0-

C. W. RESOURCES, INC. 121085
FROST WELL #: 1 RRCID -> 229088 COMPL. DATE 02/22/2007 TOTAL DEPTH 12348 PERF.11044 - 11542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 400 | -0- | -3 | -0- | 400 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 476 | N | 332 | -0- | -144 | -0- | 332 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 403 | N | 170 | -0- | -233 | -0- | 170 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | 17 | | | | | 20 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | 15 | | | | | 35 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 43 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 50 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |

TOTAL GAS PROD: 902 TOTAL CONDENSATE PROD: 47

REDLAND, NE (TRAVIS PEAK) //CONT.// 75329 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
C. W. RESOURCES, INC. //CONT.// 121085
RIVER, ANGELINA GU WELL #: 2 RRCID -> 246174 COMPL. DATE 02/12/2009 TOTAL DEPTH 11780 PERF.10670 - 11393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8122 | X | 6655 | -0- | -1467 | -0- | 6619 | 2 | 36 | 9 | N | 33 | | | | | 96 |
| 02 | 6768 | X | 6768 | -0- | -0- | -0- | 6738 | 2 | 30 | 9 | N | 27 | | | | | 123 |
| 03 | 7532 | X | 7532 | -0- | -0- | -0- | 7485 | 2 | 47 | 9 | N | 43 | | | | | 166 |
| 04 | 7140 | X | 7140 | -0- | -0- | -0- | 7116 | 2 | 24 | 9 | N | 22 | 158 | 1 | | | 30 |
| 05 | 7517 | X | 7517 | -0- | -0- | -0- | 7514 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 06 | 7134 | X | 7134 | -0- | -0- | -0- | 7131 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 07 | 7420 | X | 7420 | -0- | -0- | -0- | 7400 | 2 | 20 | 9 | N | 18 | | | | | 54 |
| 08 | 7374 | X | 7374 | -0- | -0- | -0- | 7371 | 2 | 3 | 9 | N | 3 | | | | | 57 |
| 09 | 7093 | X | 7093 | -0- | -0- | -0- | 7082 | 2 | 11 | 9 | N | 10 | | | | | 67 |
| 10 | 7089 | X | 7089 | -0- | -0- | -0- | 7075 | 2 | 14 | 9 | N | 13 | | | | | 80 |
| 11 | 6655 | X | 6655 | -0- | -0- | -0- | 6647 | 2 | 8 | 9 | N | 7 | | | | | 87 |
| *12 | 7035 | X | 7035 | -0- | -0- | -0- | 7024 | 2 | 11 | 9 | N | 10 | | | | | 97 |

TOTAL GAS PROD: 85,412 TOTAL CONDENSATE PROD: 192

HIGHTOWER GAS UNIT WELL #: 1 RRCID -> 249529 COMPL. DATE 01/07/2009 TOTAL DEPTH 11947 PERF.10410 - 11582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 5446 | -0- | -1901 | -0- | 5424 | 2 | 22 | 9 | N | 20 | | | | | 87 |
| 02 | 7812 | X | 5169 | -0- | -2643 | -0- | 5156 | 2 | 13 | 9 | N | 12 | | | | | 99 |
| 03 | 9052 | X | 6336 | -0- | -2716 | -0- | 6327 | 2 | 9 | 9 | N | 8 | | | | | 107 |
| 04 | 8760 | X | 5610 | -0- | -3150 | -0- | 5610 | 2 | | | N | -0- | | | | | 107 |
| 05 | 9052 | X | 5523 | -0- | -3529 | -0- | 5506 | 2 | 17 | 9 | N | 15 | | | | | 122 |
| 06 | 6120 | X | 5357 | -0- | -763 | -0- | 5357 | 2 | | | N | -0- | | | | | 122 |
| 07 | 6324 | X | 5346 | -0- | -978 | -0- | 5344 | 2 | 2 | 9 | N | 2 | 84 | 1 | | | 40 |
| 08 | 6324 | X | 5065 | -0- | -1259 | -0- | 5056 | 2 | 9 | 9 | N | 8 | | | | | 48 |
| 09 | 5610 | X | 5078 | -0- | -532 | -0- | 5069 | 2 | 9 | 9 | N | 8 | | | | | 56 |
| 10 | 5549 | X | 4927 | -0- | -622 | -0- | 4915 | 2 | 12 | 9 | N | 11 | | | | | 67 |
| 11 | 5370 | X | 4233 | -0- | -1137 | -0- | 4226 | 2 | 7 | 9 | N | 6 | | | | | 73 |
| *12 | 5654 | X | 5654 | -0- | -0- | -0- | 5632 | 2 | 22 | 9 | N | 20 | | | | | 93 |

TOTAL GAS PROD: 63,744 TOTAL CONDENSATE PROD: 110

PALMER PETROLEUM INC. 636222
ANGELINA LUMBER CO. WELL #: 1 RRCID -> 223775 COMPL. DATE 12/05/2006 TOTAL DEPTH 11500 PERF.10631 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2539 | N | 2539 | -0- | -0- | -0- | 62 | 1 | 2437 | 2 | N | 36 | 1 | 8 | | | 65 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1056 | -0- | -204 | -0- | 56 | 1 | 983 | 2 | N | 15 | | | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3420 | -0- | 320 | 320 | 52 | 1 | 3344 | 2 | N | 22 | | | | | 102 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2754 | N | 2434 | -0- | -320 | -0- | 38 | 1 | 2370 | 2 | N | 24 | 1 | 8 | | | 125 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2647 | N | 2647 | -0- | -0- | -0- | 32 | 1 | 2587 | 2 | N | 25 | | | | | 150 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2940 | -0- | -60 | -0- | 40 | 1 | 2879 | 2 | N | 19 | 2 | 8 | | | 167 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 3691 | X | 3691 | -0- | -0- | -0- | 44 | 1 | 3617 | 2 | N | 27 | 154 | 1 | | | 40 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2314 | -0- | -786 | -0- | 42 | 1 | 2254 | 2 | N | 16 | 1 | 8 | | | 55 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3278 | X | 3278 | -0- | -0- | -0- | 32 | 1 | 3218 | 2 | N | 25 | | | | | 80 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2872 | -0- | -228 | -0- | 36 | 1 | 2814 | 2 | N | 20 | | | | | 100 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2633 | -0- | -367 | -0- | 34 | 1 | 2580 | 2 | N | 17 | | | | | 117 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3100 | X | 1939 | -0- | -1161 | -0- | 22 | 1 | 1903 | 2 | N | 13 | 1 | 8 | | | 130 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,763 TOTAL CONDENSATE PROD: 259

RED SPRINGS (RODESSA LOWER) 75377 200 NON-ASSOCIATED PRORATED CNTY: SMITH
GRIFFIN OPERATING, INC. 333923
RED SPRINGS GAS UNIT #6 WELL #: 1 RRCID -> 016540 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3127 | S | 3127 | -0- | -0- B | -0- | 3015 | 2 | 112 | 9 | N | 102 | 165 | 1 | | | 65 |
| 02 | 3227 | S | 3227 | -0- | -0- B | -0- | 3097 | 2 | 130 | 9 | N | 118 | | | | | 183 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3739 | S | 3739 | -0- | -0- B | -0- | 3643 | 2 | 96 | 9 | N | 87 | 165 | 1 | | | 105 |
| 04 | 2821 | S | 2821 | -0- | -0- B | -0- | 2700 | 2 | 121 | 9 | N | 110 | 164 | 1 | | | 51 |
| 05 | 2927 | S | 2927 | -0- | -0- B | -0- | 2821 | 2 | 106 | 9 | N | 96 | | | | | 147 |
| 06 | 2675 | S | 2675 | -0- | -0- B | -0- | 2609 | 2 | 66 | 9 | N | 60 | 151 | 1 | | | 56 |
| 07 | 3019 | S | 3019 | -0- | -0- B | -0- | 2940 | 2 | 79 | 9 | N | 72 | | | | | 128 |
| 08 | 2661 | S | 2661 | -0- | -0- B | -0- | 2560 | 2 | 101 | 9 | N | 92 | 157 | 1 | | | 63 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2420 | S | 2420 | -0- | -0- B | -0- | 2333 | 2 | 87 | 9 | N | 79 | | | | | 142 |
| 10 | 2984 | S | 2984 | -0- | -0- B | -0- | 2865 | 2 | 119 | 9 | N | 108 | 170 | 1 | | | 80 |
| 11 | 2940 | S | 2940 | -0- | -0- B | -0- | 2670 | 2 | 270 | 9 | N | 245 | 154 | 1 | | | 171 |
| *12 | 2957 | S | 2957 | -0- | -0- B | -0- | 2849 | 2 | 108 | 9 | N | 98 | | | | | 269 |

TOTAL GAS PROD: 35,497 TOTAL CONDENSATE PROD: 1,267

RED SPRINGS GAS UNIT #8 WELL #: 1 RRCID -> 016542 COMPL. DATE 05/14/1951 TOTAL DEPTH N/A PERF. 9345 - 9385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | S | 58 | -0- | -0- B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 59 | S | 59 | -0- | -0- B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 70 | S | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | S | 30 | -0- | -30 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | S | 30 | -0- | -32 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | S | 30 | -0- | -30 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | S | 30 | -0- | -1 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | S | 30 | -0- | -1 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | S | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | S | 30 | -0- | -1 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | S | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | S | 30 | -0- | -1 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 457 TOTAL CONDENSATE PROD: -0-

REDWINE (TRAVIS PEAK) 75495 700 ASSOCIATED ONE WELL CNTY: RUSK
TRIVIUM OPERATING, LLC 871168
COLEMAN, BETTIE WELL #: 9 RRCID -> 197815 COMPL. DATE 07/24/2003 TOTAL DEPTH 8500 PERF. 7830 - 8000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REDWINE (TRAVIS PEAK "A") 75495 701 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
HALE, ORA T. WELL #: 1 RRCID -> 089734 COMPL. DATE 08/15/1980 TOTAL DEPTH 7828 PERF. 7781 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 111 | -0- | -44 | -0- | 111 | 2 | | | N | -0- | | | | | 34 |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 34 |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 34 |
| 04 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | N | -0- | | | | | 34 |
| 05 | 186 | N | 72 | -0- | -114 | -0- | 72 | 2 | | | N | -0- | | | | | 34 |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 34 |
| 07 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | 34 |
| 08 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | 34 |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 34 |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 34 |
| *11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 34 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: 1,055 TOTAL CONDENSATE PROD: -0-

REKLAW (PETTIT) 75839 250 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC 511727
MIDDLETON, V GU 1 WELL #: 9 RRCID -> 257446 COMPL. DATE 06/18/2010 TOTAL DEPTH 9808 PERF. 8752 - 8774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANGUARD OPERATING, LLC 881585
SESSION, D. J. WELL #: 1D RRCID -> 050062 COMPL. DATE 05/02/1983 TOTAL DEPTH 8875 PERF. 8474 - 8502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW (PETTIT) //CONT.// 75839 250 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GU 3 WELL #: 7 RRCID -> 216123 COMPL. DATE 01/25/2005 TOTAL DEPTH 10250 PERF. 8620 - 8643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 566 | N | 566 | -0- | -0- | -0- | 98<br>160 | 1<br>9 | 308 | 3 | Y | 145 | 103 | 1 | | | 42 |
| 02 | 464 | N | 464 | -0- | -0- | -0- | 87<br>69 | 1<br>9 | 308 | 3 | Y | 63 | | | | | 105 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 105 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 105 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 105 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 105 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 105 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 105 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 97 | 1 | | | 8 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 9 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 1,030 TOTAL CONDENSATE PROD: 209

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 4 RRCID -> 264153 COMPL. DATE 10/27/2011 TOTAL DEPTH 10200 PERF. 8422 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

REKLAW (PETTIT, SOUTHWEST) 75839 260 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
TIMBERSTAR WELL #: 1 RRCID -> 249924 COMPL. DATE 12/10/2007 TOTAL DEPTH 10600 PERF. 9303 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW (RODESSA) 75839 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC 511727
REKLAW GAS UNIT 4 WELL #: 11 RRCID -> 247510 COMPL. DATE 04/10/2009 TOTAL DEPTH 9650 PERF. 7779 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/27/2015 - P/A 05/27/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTH REKLAW GU 2B WELL #: 7 RRCID -> 253787 COMPL. DATE 07/03/2009 TOTAL DEPTH 10030 PERF. 7824 - 7828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANGUARD OPERATING, LLC 881585
GUIDRY, FAUSTINE GU 1 WELL #: 9 RRCID -> 249947 COMPL. DATE 03/12/2009 TOTAL DEPTH 9639 PERF. 8261 - 8287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIDDLETON, V GU 1 WELL #: 9 RRCID -> 264113 COMPL. DATE 10/18/2011 TOTAL DEPTH 9808 PERF. 7797 - 7804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW (RODESSA) //CONT.// 75839 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GU 4 WELL #: 9 RRCID -> 264148 COMPL. DATE 09/21/2011 TOTAL DEPTH 9640 PERF. 7785 - 7791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1560 | N | 1560 | -0- | -0- | -0- | 377 | 1 | 1181 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1638 | N | 1638 | -0- | -0- | -0- | 361 | 1 | 1276 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3100 | N | 7670 | -0- | 4570 | 4570 | 1795 | 1 | 5875 | 3 | Y | -0- | | | | | 15 |
| 04 | 3000 | N | 4338 | -0- | 1338 | 5908 | 1145 | 1 | 3193 | 3 | Y | -0- | | | | | 15 |
| 05 | 3100 | N | 6038 | -0- | 2938 | 8846 | 1704 | 1 | 4334 | 3 | Y | -0- | | | | | 15 |
| 06 | 12606 | X | 3760 | -0- | -8846 | -0- | 1022 | 1 | 2738 | 3 | Y | -0- | | | | | 15 |
| 07 | 2822 | X | 2822 | -0- | -0- | -0- | 578 | 1 | 2244 | 3 | Y | -0- | | | | | 15 |
| 08 | 7192 | X | 2571 | -0- | -4621 | -0- | 550 | 1 | 2021 | 3 | Y | -0- | | | | | 15 |
| 09 | 5850 | X | 5718 | -0- | -132 | -0- | 1301 | 1 | 4417 | 3 | Y | -0- | | | | | 15 |
| 10 | 6045 | X | 4584 | -0- | -1461 | -0- | 637 | 1 | 3947 | 3 | Y | -0- | | | | | 15 |
| *11 | 4391 | X | 4391 | -0- | -0- | -0- | 688 | 1 | 3703 | 3 | Y | -0- | | | | | 15 |
| 12 | 5921 | X | 3561 | -0- | -2360 | -0- | 113 | 1 | 3448 | 3 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 48,651 TOTAL CONDENSATE PROD: 3

REKLAW (TRAVIS PEAK) 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
HARGRAVE WELL #: 1 RRCID -> 229168 COMPL. DATE 06/04/2007 TOTAL DEPTH 12250 PERF. 9983 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 2 | | | N | -0- | | | | | 61 |
| 02 | 868 | N | 610 | -0- | -258 | -0- | 610 | 2 | | | N | -0- | | | | | 61 |
| 03 | 837 | N | 557 | -0- | -280 | -0- | 557 | 2 | | | N | -0- | | | | | 61 |
| 04 | 930 | N | 639 | -0- | -291 | -0- | 639 | 2 | | | N | -0- | | | | | 61 |
| 05 | 682 | N | 598 | -0- | -84 | -0- | 598 | 2 | | | N | -0- | | | | | 61 |
| 06 | 540 | N | 488 | -0- | -52 | -0- | 488 | 2 | | | N | -0- | | | | | 61 |
| 07 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | 61 |
| 08 | 829 | N | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | 61 |
| 09 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | 61 |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | 61 |
| 11 | 810 | N | 645 | -0- | -165 | -0- | 645 | 2 | | | N | -0- | | | | | 61 |
| *12 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 8,710 TOTAL CONDENSATE PROD: -0-

GOODSON GAS UNIT WELL #: 1 RRCID -> 229238 COMPL. DATE 06/13/2007 TOTAL DEPTH 10856 PERF. 9243 - 9823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 297 | 2 | 2 | 9 | N | 2 | | | | | 51 |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 95 | 2 | 4 | 9 | N | 4 | | | | | 55 |
| 03 | 124 | N | 101 | -0- | -23 | -0- | 100 | 2 | 1 | 9 | N | 1 | | | | | 56 |
| 04 | 300 | N | 170 | -0- | -130 | -0- | 166 | 2 | 4 | 9 | N | 4 | | | | | 60 |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 60 |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 140 | 2 | 4 | 9 | N | 4 | | | | | 64 |
| 07 | 198 | N | 198 | -0- | -0- | -0- | 195 | 2 | 3 | 9 | N | 3 | | | | | 67 |
| 08 | 155 | N | 100 | -0- | -55 | -0- | 100 | 2 | | | N | -0- | | | | | 67 |
| 09 | 150 | N | 131 | -0- | -19 | -0- | 128 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 10 | 186 | N | 109 | -0- | -77 | -0- | 109 | 2 | | | N | -0- | | | | | 70 |
| *11 | 131 | N | 131 | -0- | -0- | -0- | 130 | 2 | 1 | 9 | N | 1 | | | | | 71 |
| *12 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 1,708 TOTAL CONDENSATE PROD: 22

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP //CONT.// 383757
TIMBERSTAR WELL #: 1 RRCID -> 249925 COMPL. DATE 12/10/2007 TOTAL DEPTH 10600 PERF. 8789 - 10188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LRE OPERATING, LLC 511727
REKLAW GU 3 WELL #: 3 RRCID -> 095379 COMPL. DATE 05/14/1981 TOTAL DEPTH 10000 PERF. 8999 - 9351

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 04/28/2015 - PLUGGED 04/28/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANIER, H. GU 1 WELL #: 1 RRCID -> 108303 COMPL. DATE 09/04/1998 TOTAL DEPTH 10012 PERF. 9006 - 9564

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 N | 761 | -0- | -107 | -0- | 646 1 | 115 3 | Y | -0- | | | 2 |
| 02 | 733 N | 733 | -0- | -0- | -0- | 501 1 | 232 3 | Y | -0- | | | 2 |
| 03 | 744 N | 71 | -0- | -673 | -0- | 16 1 | 54 3 | Y | 1 | | | 3 |
| | | | | | | 1 9 | | | | | | |
| 04 | 750 N | 6 | -0- | -744 | -0- | 1 1 | 4 3 | Y | 1 | | | 4 |
| | | | | | | 1 9 | | | | | | |
| 05 | 806 N | -0- | -0- | -806 | -0- | | | Y | -0- | | | 4 |
| 06 | 60 N | -0- | -0- | -60 | -0- | | | Y | -0- | | | 4 |
| 07 | 6 N | -0- | -0- | -6 | -0- | | | Y | -0- | | | 4 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | 4 7 | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 1,571 TOTAL CONDENSATE PROD: 2

SUMMERS NORTH FALCON CREEK WELL #: 2 RRCID -> 110929 COMPL. DATE 06/01/1984 TOTAL DEPTH 9664 PERF. 9254 - 9420

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 1 WELL #: 4 RRCID -> 185892 COMPL. DATE 10/21/2001 TOTAL DEPTH 10300 PERF. 8886 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4351 | -0- | 1251 | 3670 | 1514 | 1 | 2806 | 3 | Y | 28 | | | | | 96 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1507 | -0- | -1293 | 2377 | 703 | 1 | 804 | 3 | Y | -0- | | | | | 96 |
| 03 | 2595 | X | 218 | -0- | -2377 | -0- | 51 | 1 | 167 | 3 | Y | -0- | | | | | 96 |
| 04 | 5445 | X | 5445 | -0- | -0- | -0- | 1437 | 1 | 4008 | 3 | Y | -0- | | | | | 96 |
| 05 | 2232 | X | 1385 | -0- | -847 | -0- | 391 | 1 | 994 | 3 | Y | -0- | | | | | 96 |
| 06 | 6612 | X | 6612 | -0- | -0- | -0- | 1797 | 1 | 4815 | 3 | Y | -0- | | | | | 96 |
| 07 | 7036 | X | 7036 | -0- | -0- | -0- | 1442 | 1 | 5594 | 3 | Y | -0- | | | | | 96 |
| 08 | 10265 | X | 10265 | -0- | -0- | -0- | 2196 | 1 | 8069 | 3 | Y | -0- | | | | | 96 |
| 09 | 900 | X | -0- | -0- | -900 | -0- | | | | | Y | -0- | | | | | 96 |
| 10 | 930 | X | 1 | -0- | -929 | -0- | 1 | 3 | | | Y | -0- | | | | | 96 |
| 11 | 900 | X | NO RPT | -0- | -900 | -0- | | | | | Y | NO RPT | | | | | 96 |
| 12 | 930 | X | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 96 |

TOTAL GAS PROD: 36,820 TOTAL CONDENSATE PROD: 28

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 4 RRCID -> 186330 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9145 - 9439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 15 | -0- | 15 | 15 | 4 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 09 | 15 | X | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 7 | | | 1 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: 1

SUMMERS, J.W. GU 1 WELL #: 2 RRCID -> 186734 COMPL. DATE 09/05/2003 TOTAL DEPTH 10200 PERF. 9064 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 740 | N | 740 | -0- | -0- | -0- | 549 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 599 | -0- | -45 | -0- | 419 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 354 | -0- | -359 | -0- | 83 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 04 | 720 | N | 98 | -0- | -622 | -0- | 26 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 103 | -0- | -548 | -0- | 29 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 45 | -0- | -285 | -0- | 12 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 30 | -0- | -63 | -0- | 6 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 22 | -0- | -71 | -0- | 5 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 45 | -0- | -15 | -0- | 10 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| *10 | 59 | N | 59 | -0- | -0- | -0- | 8 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 4 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,119 TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
MASSINGILL GU 1 WELL #: 1 RRCID -> 191400 COMPL. DATE 04/09/2009 TOTAL DEPTH 10200 PERF. 7920 - 7992

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW GU 3 WELL #: 7 RRCID -> 191743 COMPL. DATE 10/18/2002 TOTAL DEPTH 10250 PERF. 8968 - 10102

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW GAS UNIT 4 WELL #: 10 RRCID -> 197152 COMPL. DATE 08/01/2003 TOTAL DEPTH 9830 PERF. 8885 - 9489

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 N | 600 | -0- | -51 | -0- | 600 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 560 N | 449 | -0- | -111 | -0- | 449 | 1 | | | Y | -0- | | | | | -0- |
| 03 | 651 N | 4 | -0- | -647 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 04 | 570 N | 1 | -0- | -569 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 496 N | 1 | -0- | -495 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4 N | 1 | -0- | -3 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1 N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 1,056 TOTAL CONDENSATE PROD: 1

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GAS UNIT 4 WELL #: 9 RRCID -> 197153 COMPL. DATE N/A TOTAL DEPTH 9640 PERF. 8933 - 9198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW GU 3 WELL #: 12 RRCID -> 199762 COMPL. DATE N/A TOTAL DEPTH 9855 PERF. 8916 - 9732

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 05/11/2015 - P/A 05/11/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIPPRECHT GU 1 WELL #: 6 RRCID -> 203808 COMPL. DATE 06/30/2004 TOTAL DEPTH 9800 PERF. 8974 - 9700

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 04/07/2015 - P&A 04/07/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 8 RRCID -> 224390 COMPL. DATE 12/03/2006 TOTAL DEPTH 9800 PERF. 8905 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 21 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 21 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 03 | 522 | N | 522 | -0- | -0- | -0- | 122 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 27 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 806 TOTAL CONDENSATE PROD: 1

MIDDLETON, V GU1 WELL #: 9 RRCID -> 225217 COMPL. DATE 01/15/2007 TOTAL DEPTH 9808 PERF. 8933 - 9575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 9 RRCID -> 225476 COMPL. DATE 02/02/2007 TOTAL DEPTH 9639 PERF. 9011 - 9435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
NEUMIN PRODUCTION COMPANY 605990
PETTIT WELL #: 1 RRCID -> 238594 COMPL. DATE 03/27/2008 TOTAL DEPTH 11426 PERF.10275 - 11328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 3846 | -0- | -990 | -0- | 209 | 1 | 3637 | 3 | N | -0- | | | | | 43 |
| 02 | 4144 | X | 4100 | -0- | -44 | -0- | 466 | 1 | 3634 | 3 | N | -0- | | | | | 43 |
| 03 | 6288 | X | 6288 | -0- | -0- | -0- | 627 | 1 | 5661 | 3 | N | -0- | | | | | 43 |
| 04 | 4440 | X | 4028 | -0- | -412 | -0- | 208 | 1 | 3820 | 3 | N | -0- | | | | | 43 |
| 05 | 4588 | X | 4162 | -0- | -426 | -0- | 444 | 1 | 3718 | 3 | N | -0- | | | | | 43 |
| 06 | 5317 | X | 5317 | -0- | -0- | -0- | 607 | 1 | 4709 | 3 | N | 1 | | | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4588 | X | 3999 | -0- | -589 | -0- | 248 | 1 | 3751 | 3 | N | -0- | | | | | 44 |
| 08 | 5397 | X | 5397 | -0- | -0- | -0- | 445 | 1 | 4952 | 3 | N | -0- | | | | | 44 |
| 09 | 4500 | X | 4339 | -0- | -161 | -0- | 506 | 1 | 3833 | 3 | N | -0- | | | | | 44 |
| 10 | 5069 | X | 5069 | -0- | -0- | -0- | 591 | 1 | 4478 | 3 | N | -0- | | | | | 44 |
| 11 | 4500 | X | 4421 | -0- | -79 | -0- | 485 | 1 | 3936 | 3 | N | -0- | | | | | 44 |
| *12 | 5007 | X | 5007 | -0- | -0- | -0- | 566 | 1 | 4441 | 3 | N | -0- | | | | | 44 |

TOTAL GAS PROD: 55,973 TOTAL CONDENSATE PROD: 1

RESS PRODUCTION CO. 703465
GUENZEL, HENRY O. WELL #: 1 RRCID -> 109200 COMPL. DATE 01/19/1975 TOTAL DEPTH 9708 PERF. 9110 - 9291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANGUARD OPERATING, LLC 881585
REKLAW GU 1 WELL #: 2 RRCID -> 089289 COMPL. DATE 12/10/1979 TOTAL DEPTH 11000 PERF. 9043 - 9590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 527 | -0- | -0- | -0- | 527 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 405 | -0- | -43 | -0- | 405 | 1 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 393 | -0- | -134 | -0- | 92 | 1 | 301 | 3 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 45 | -0- | -465 | -0- | 12 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 05 | 434 | N | 35 | -0- | -399 | -0- | 10 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 06 | 390 | N | 4 | -0- | -386 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,418 TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GAS UNIT 4 WELL #: 4 RRCID -> 102017 COMPL. DATE 08/10/1982 TOTAL DEPTH 10000 PERF. 9188 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUMMERS NORTH FALCON CREEK WELL #: 1 RRCID -> 110930 COMPL. DATE 12/08/2000 TOTAL DEPTH 9798 PERF. 9303 - 9755

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1171 | N | 1171 | -0- | -0- | -0- | 283 | 1 | 888 | 3 | N | -0- | | | | | 12 |
| 02 | 1036 | N | 695 | -0- | -341 | -0- | 153 | 1 | 542 | 3 | N | -0- | | | | | 12 |
| 03 | 1209 | N | 1135 | -0- | -74 | -0- | 262 | 1 | 858 | 3 | N | 14 | | | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1140 | N | 56 | -0- | -1084 | -0- | 15 | 1 | 41 | 3 | N | -0- | | | | | 26 |
| 05 | 775 | N | 35 | -0- | -740 | -0- | 10 | 1 | 25 | 3 | N | -0- | | | | | 26 |
| 06 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| *12 | 198 | N | 198 | -0- | -0- | -0- | 6 | 1 | 192 | 3 | N | -0- | | | | | 29 |

TOTAL GAS PROD: 3,290 TOTAL CONDENSATE PROD: 17

SOUTH FALCON CREEK WELL #: 1 RRCID -> 111894 COMPL. DATE 11/28/2000 TOTAL DEPTH 10025 PERF. 9442 - 9786

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 553 | -0- | -129 | -0- | 134 | 1 | 419 | 3 | Y | -0- | | | | | 24 |
| 02 | 644 | X | 612 | -0- | -32 | -0- | 135 | 1 | 477 | 3 | Y | -0- | | | | | 24 |
| 03 | 2277 | N | 2277 | -0- | -0- | -0- | 533 | 1 | 1744 | 3 | Y | -0- | | | | | 24 |
| 04 | 1610 | N | 1610 | -0- | -0- | -0- | 425 | 1 | 1185 | 3 | Y | -0- | | | | | 24 |
| 05 | 2348 | N | 2348 | -0- | -0- | -0- | 663 | 1 | 1685 | 3 | Y | -0- | | | | | 24 |
| 06 | 1486 | N | 1486 | -0- | -0- | -0- | 404 | 1 | 1082 | 3 | Y | -0- | | | | | 24 |
| 07 | 1098 | N | 1098 | -0- | -0- | -0- | 225 | 1 | 873 | 3 | Y | -0- | | | | | 24 |
| 08 | 2356 | N | 906 | -0- | -1450 | -0- | 194 | 1 | 712 | 3 | Y | -0- | | | | | 24 |
| 09 | 1960 | N | 1960 | -0- | -0- | -0- | 446 | 1 | 1514 | 3 | Y | -0- | | | | | 24 |
| *10 | 1711 | N | 1711 | -0- | -0- | -0- | 238 | 1 | 1473 | 3 | Y | -0- | | | | | 24 |
| *11 | 1321 | N | 1321 | -0- | -0- | -0- | 207 | 1 | 1114 | 3 | Y | -0- | | | | | 24 |
| 12 | 2015 | N | 1182 | -0- | -833 | -0- | 37 | 1 | 1145 | 3 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 17,064 TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
SOUTH REKLAW GAS UNIT #2-B WELL #: 2 RRCID -> 169601 COMPL. DATE 06/11/1998 TOTAL DEPTH 14151 PERF. 9190 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 660 | -0- | -735 | -0- | 660 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 1788 | N | 1788 | -0- | -0- | -0- | 782 | 1 | 1006 | 3 | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 3461 | -0- | 361 | 361 | 810 | 1 | 2651 | 3 | Y | -0- | | | | | -0- |
| 04 | 2448 | N | 2087 | -0- | -361 | -0- | 551 | 1 | 1536 | 3 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3514 | -0- | 414 | 414 | 992 | 1 | 2522 | 3 | Y | -0- | | | | | -0- |
| 06 | 2177 | X | 1763 | -0- | -414 | -0- | 479 | 1 | 1284 | 3 | Y | -0- | | | | | -0- |
| 07 | 1674 | X | 1163 | -0- | -511 | -0- | 238 | 1 | 925 | 3 | Y | -0- | | | | | -0- |
| 08 | 3286 | X | 726 | -0- | -2560 | -0- | 155 | 1 | 571 | 3 | Y | -0- | | | | | -0- |
| 09 | 3180 | X | 1635 | -0- | -1545 | -0- | 372 | 1 | 1263 | 3 | Y | -0- | | | | | -0- |
| *10 | 3286 | X | 1399 | -0- | -1887 | -0- | 194 | 1 | 1205 | 3 | Y | -0- | | | | | -0- |
| 11 | 1770 | X | 1295 | -0- | -475 | -0- | 203 | 1 | 1092 | 3 | Y | -0- | | | | | -0- |
| 12 | 1705 | X | 1099 | -0- | -606 | -0- | 35 | 1 | 1064 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,590 TOTAL CONDENSATE PROD: -0-

REKLAW GU 3 WELL #: 4 RRCID -> 175196 COMPL. DATE 09/19/1999 TOTAL DEPTH 10635 PERF. 8814 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 939 | N | 939 | -0- | -0- | -0- | 596 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 774 | -0- | -66 | -0- | 437 | 1 | 337 | 3 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 129 | -0- | -863 | -0- | 30 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 04 | 900 | N | 46 | -0- | -854 | -0- | 12 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 05 | 868 | N | 59 | -0- | -809 | -0- | 17 | 1 | 42 | 3 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 19 | -0- | -101 | -0- | 5 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 13 | -0- | -49 | -0- | 3 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 10 | -0- | -52 | -0- | 2 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 5 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| *10 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| *11 | 27 | N | 27 | -0- | -0- | -0- | 4 | 1 | 22 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,055 TOTAL CONDENSATE PROD: 1

REKLAW GU 1 WELL #: 3 RRCID -> 175537 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9092 - 10002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 599 | -0- | -827 | -0- | 599 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 952 | N | 438 | -0- | -514 | -0- | 438 | 1 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 76 | -0- | -513 | -0- | 18 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 04 | 570 | N | 7 | -0- | -563 | -0- | 2 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 20 | -0- | -476 | -0- | 6 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 7 | -0- | -53 | -0- | 2 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 07 | 7 | N | 5 | -0- | -2 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 4 | -0- | -27 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 2 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| *10 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 4 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,171 TOTAL CONDENSATE PROD: 1

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
SOUTH REKLAW GAS UNIT #2-B WELL #: 1A RRCID -> 177751 COMPL. DATE 03/29/2000 TOTAL DEPTH 10500 PERF. 9019 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

MIDDLETON,V GU1 WELL #: 2 RRCID -> 180224 COMPL. DATE N/A TOTAL DEPTH 10105 PERF. 9008 - 9454

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 945 | N | 945 | -0- | -0- | -0- | 652 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 02 | 1011 | N | 1011 | -0- | -0- | -0- | 548 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 242 | -0- | -750 | -0- | 57 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| 04 | 900 | N | 110 | -0- | -790 | -0- | 29 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 169 | -0- | -854 | -0- | 48 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 86 | -0- | -154 | -0- | 23 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 70 | -0- | -54 | -0- | 14 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 82 | -0- | -73 | -0- | 18 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 43 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| *10 | 166 | N | 166 | -0- | -0- | -0- | 23 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| *11 | 600 | N | 600 | -0- | -0- | -0- | 94 | 1 | 506 | 3 | Y | -0- | | | | | -0- |
| *12 | 505 | N | 505 | -0- | -0- | -0- | 16 | 1 | 489 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,176 TOTAL CONDENSATE PROD: -0-

JAMES, S. GU WELL #: 1 RRCID -> 180489 COMPL. DATE 11/25/2000 TOTAL DEPTH 10220 PERF. 9045 - 10142

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1048 | N | 1048 | -0- | -0- | -0- | 710 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| 02 | 891 | N | 891 | -0- | -0- | -0- | 546 | 1 | 345 | 3 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 288 | -0- | -642 | -0- | 67 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 04 | 1020 | N | 117 | -0- | -903 | -0- | 31 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 05 | 992 | N | 113 | -0- | -879 | -0- | 32 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 65 | -0- | -205 | -0- | 18 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 50 | -0- | -74 | -0- | 10 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 42 | -0- | -82 | -0- | 9 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 09 | 80 | N | 80 | -0- | -0- | -0- | 18 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| *10 | 66 | N | 66 | -0- | -0- | -0- | 9 | 1 | 56 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 62 | N | 62 | -0- | -0- | -0- | 10 | 1 | 52 | 3 | Y | -0- | | | | | 1 |
| *12 | 120 | N | 120 | -0- | -0- | -0- | 4 | 1 | 116 | 3 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,942 TOTAL CONDENSATE PROD: 1

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
JAMES, S. GU 1 WELL #: 2 RRCID -> 183054 COMPL. DATE 05/25/2001 TOTAL DEPTH 10225 PERF. 9251 - 9813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 3 RRCID -> 183212 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8960 - 9224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 11 | -0- | 11 | 11 | 3 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 08 | 16 | N | 5 | -0- | -11 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 3 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| *10 | 12 | N | 12 | -0- | -0- | -0- | 2 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| *11 | 14 | N | 14 | -0- | -0- | -0- | 2 | 1 | 11 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: 1

MARY KATE G.U. 1 WELL #: 1 RRCID -> 183932 COMPL. DATE 07/11/2001 TOTAL DEPTH 10015 PERF. 9012 - 9808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | N | 889 | -0- | -0- | -0- | 889 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 769 | 1 | | | Y | -0- | | | | | -0- |
| 03 | 682 | N | 124 | -0- | -558 | -0- | 29 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 04 | 870 | N | 60 | -0- | -810 | -0- | 16 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 05 | 837 | N | 75 | -0- | -762 | -0- | 21 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 44 | -0- | -76 | -0- | 12 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 32 | -0- | -30 | -0- | 7 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 31 | -0- | 31 | 31 | 7 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 67 | -0- | 67 | 98 | 15 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 59 | -0- | 59 | 157 | 8 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| *11 | 278 | X | 121 | -0- | -157 | -0- | 19 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| *12 | 202 | X | 202 | -0- | -0- | -0- | 6 | 1 | 196 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,473 TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
SOUTH REKLAW GAS UNIT #2-B WELL #: 3 RRCID -> 184369 COMPL. DATE 07/13/2001 TOTAL DEPTH 10200 PERF. 9196 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

REKLAW GAS UNIT 4 WELL #: 5 RRCID -> 185155 COMPL. DATE N/A TOTAL DEPTH 9928 PERF. 8876 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 4 |
| 04 | 3119 | | 3119 | -0- | -0- | -0- | 823 | 1 | 2296 | 3 | Y | -0- | | | | | 4 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 5 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 6 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | T. A. | | 509 | -0- | 509 | 509 | 16 | 1 | 493 | 3 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 3,628 TOTAL CONDENSATE PROD: 6

MIDDLETON,V GU1 WELL #: 4 RRCID -> 185639 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9083 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 710 | -0- | -34 | -0- | 492 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 335 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 533 | -0- | -304 | -0- | 125 | 1 | 408 | 3 | Y | -0- | | | | | -0- |
| 04 | 690 | N | 215 | -0- | -475 | -0- | 57 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| 05 | 651 | N | 319 | -0- | -332 | -0- | 90 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 229 | -0- | -281 | -0- | 62 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 45 | -0- | -172 | -0- | 9 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 31 | -0- | -279 | -0- | 7 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 65 | -0- | -175 | -0- | 15 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| *10 | 59 | N | 59 | -0- | -0- | -0- | 8 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| *11 | 61 | N | 61 | -0- | -0- | -0- | 10 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 4 | -0- | -58 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,845 TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
SUMMERS, J.W. GU 1 WELL #: 1 RRCID -> 186298 COMPL. DATE 11/09/2001 TOTAL DEPTH 10200 PERF. 8946 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 701 | -0- | -136 | -0- | 545 | 1 | 147 | 3 | Y | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 812 | X | 697 | -0- | -115 | -0- | 464 | 1 | 227 | 3 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 899 | X | 26 | -0- | -873 | -0- | 4 | 1 | 12 | 3 | Y | 9 | | | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 870 | X | 19 | -0- | -851 | -0- | 5 | 1 | 13 | 3 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 775 | X | 11 | -0- | -764 | -0- | 3 | 1 | 8 | 3 | Y | -0- | | | | | 23 |
| 06 | 750 | X | 1 | -0- | -749 | -0- | 1 | 3 | | | Y | -0- | | | | | 23 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 23 |
| 08 | 11 | N | 5 | -0- | -6 | -0- | 1 | 3 | 4 | 9 | Y | 4 | | | | | 27 |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | 1 | 17 | 1 | | | 11 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 11 | 7 | | | -0- |
| *11 | 26 | N | 26 | -0- | -0- | -0- | 2 | 1 | 12 | 3 | Y | 11 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 1,486 TOTAL CONDENSATE PROD: 39

REKLAW GU 3 WELL #: 6 RRCID -> 186841 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8926 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 864 | -0- | -469 | -0- | 758 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 757 | -0- | -335 | -0- | 589 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 455 | -0- | -599 | -0- | 106 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| 04 | 840 | N | 171 | -0- | -669 | -0- | 45 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 05 | 837 | N | 163 | -0- | -674 | -0- | 46 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 84 | -0- | -366 | -0- | 23 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 58 | -0- | -128 | -0- | 12 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 56 | -0- | -99 | -0- | 12 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 27 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| *10 | 82 | N | 82 | -0- | -0- | -0- | 11 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| *11 | 89 | N | 89 | -0- | -0- | -0- | 14 | 1 | 74 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 124 | N | 4 | -0- | -120 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,901 TOTAL CONDENSATE PROD: 1

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
SUMMERS, J.W. GU 1 WELL #: 3 RRCID -> 187162 COMPL. DATE 01/15/2002 TOTAL DEPTH 10178 PERF. 9040 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 770 | -0- | -5 | -0- | 573 | 1 | 166 | 3 | Y | 28 | | | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 644 | N | 636 | -0- | -8 | -0- | 443 | 1 | 176 | 3 | Y | 15 | | | | | 43 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 998 | N | 998 | -0- | -0- | -0- | 226 | 1 | 740 | 3 | Y | 29 | | | | | 72 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 750 | N | 184 | -0- | -566 | -0- | 48 | 1 | 133 | 3 | Y | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 713 | N | 193 | -0- | -520 | -0- | 54 | 1 | 137 | 3 | Y | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 960 | N | 89 | -0- | -871 | -0- | 24 | 1 | 65 | 3 | Y | -0- | | | | | 77 |
| 07 | 186 | N | 67 | -0- | -119 | -0- | 14 | 1 | 53 | 3 | Y | -0- | | | | | 77 |
| 08 | 186 | N | 74 | -0- | -112 | -0- | 13 | 1 | 47 | 3 | Y | 13 | | | | | 90 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 148 | N | 148 | -0- | -0- | -0- | 34 | 1 | 114 | 3 | Y | -0- | 54 | 1 | | | 36 |
| *10 | 145 | N | 145 | -0- | -0- | -0- | 20 | 1 | 125 | 3 | Y | -0- | 36 | 7 | | | -0- |
| *11 | 130 | N | 130 | -0- | -0- | -0- | 14 | 1 | 76 | 3 | Y | 36 | | | | | 36 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 155 | N | 5 | -0- | -150 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | 36 |

TOTAL GAS PROD: 3,439 TOTAL CONDENSATE PROD: 126

REKLAW GAS UNIT 4 WELL #: 6 RRCID -> 187902 COMPL. DATE 02/23/2002 TOTAL DEPTH 10200 PERF. 9024 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 525 | -0- | -64 | -0- | 522 | 1 | 3 | 9 | Y | 3 | | | | | 8 |
| 02 | 504 | N | 383 | -0- | -121 | -0- | 377 | 1 | 6 | 9 | Y | 5 | | | | | 13 |
| 03 | 558 | N | 31 | -0- | -527 | -0- | 7 | 1 | 24 | 3 | Y | -0- | | | | | 13 |
| 04 | 510 | N | 1 | -0- | -509 | -0- | 1 | 3 | | | Y | -0- | | | | | 13 |
| 05 | 434 | N | 1 | -0- | -433 | -0- | 1 | 3 | | | Y | -0- | | | | | 13 |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 45 | 1 | 119 | 3 | Y | -0- | | | | | 13 |
| 07 | 978 | N | 978 | -0- | -0- | -0- | 200 | 1 | 778 | 3 | Y | -0- | | | | | 13 |
| 08 | 749 | N | 749 | -0- | -0- | -0- | 160 | 1 | 589 | 3 | Y | -0- | | | | | 13 |
| 09 | 1260 | N | 1260 | -0- | -0- | -0- | 287 | 1 | 973 | 3 | Y | -0- | | | | | 13 |
| *10 | 1639 | N | 1639 | -0- | -0- | -0- | 227 | 1 | 1411 | 3 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 50 | -0- | -40 | -0- | 8 | 1 | 42 | 3 | Y | -0- | | | | | 14 |
| *12 | 119 | N | 119 | -0- | -0- | -0- | 4 | 1 | 115 | 3 | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 5,900 TOTAL CONDENSATE PROD: 9

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
SOUTH REKLAW GAS UNIT #2-B WELL #: 4 RRCID -> 188961 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9418 - 9928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1147 | -0- | -868 | -0- | 743 | 1 | 404 | 3 | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 970 | -0- | -346 | -0- | 564 | 1 | 406 | 3 | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 5 | -0- | -1204 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 4 | -0- | -1106 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 10 | -0- | -1075 | -0- | 3 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 06 | 5 | N | 4 | -0- | -1 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 07 | 4 | N | 3 | -0- | -1 | -0- | 1 | 1 | 2 | 3 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1 | -0- | 1 | 1 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 4 | -0- | 4 | 5 | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| *10 | T. A. | | 3 | -0- | 3 | 8 | 3 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 42 | X | 34 | -0- | -8 | -0- | 5 | 1 | 28 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2 | X | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,187 TOTAL CONDENSATE PROD: 1

MIDDLETON, V GU1 WELL #: 5 RRCID -> 189260 COMPL. DATE 06/05/2002 TOTAL DEPTH 10157 PERF. 9255 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 73 | -0- | 73 | 73 | 19 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 05 | T. A. | | 78 | -0- | 78 | 151 | 22 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 41 | -0- | 41 | 192 | 11 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 07 | T. A. | | 30 | -0- | 30 | 222 | 6 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 08 | 249 | N | 27 | -0- | -222 | -0- | 6 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 14 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 309 TOTAL CONDENSATE PROD: -0-

WADE GU 1 WELL #: 1 RRCID -> 189586 COMPL. DATE 06/20/2002 TOTAL DEPTH 10200 PERF. 9260 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
JAMES, S. GU 1 WELL #: 3 RRCID -> 190117 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9156 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTH REKLAW GAS UNIT #2-B WELL #: 5 RRCID -> 190118 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9026 - 9766

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 574 | -0- | -666 | -0- | 571 | 1 | 3 | 9 | Y | 3 | 71 | 1 | | | 1 |
| 02 | 588 | N | 436 | -0- | -152 | -0- | 436 | 1 | | | Y | -0- | | | | | 1 |
| 03 | 651 | N | 17 | -0- | -634 | -0- | 4 | 1 | 13 | 3 | Y | -0- | | | | | 1 |
| 04 | 570 | N | 3 | -0- | -567 | -0- | 1 | 1 | 2 | 3 | Y | -0- | | | | | 1 |
| 05 | 496 | N | 4 | -0- | -492 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | 1 |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 11 | T. A. | | 4 | -0- | 4 | 4 | 1 | 1 | 3 | 3 | Y | -0- | | | | | 1 |
| 12 | T. A. | | 20 | -0- | 20 | 24 | 1 | 1 | 19 | 3 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,059 TOTAL CONDENSATE PROD: 4

MARY KATE G.U. 1 WELL #: 2 RRCID -> 190448 COMPL. DATE 08/02/2002 TOTAL DEPTH 10200 PERF. 9068 - 9130

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 167 | -0- | 167 | 167 | 42 | 1 | 118 | 3 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | T. A. | | 138 | -0- | 138 | 305 | 39 | 1 | 98 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | T. A. | | 69 | -0- | 69 | 374 | 19 | 1 | 50 | 3 | Y | -0- | | | | | 7 |
| 07 | T. A. | | 48 | -0- | 48 | 422 | 10 | 1 | 38 | 3 | Y | -0- | | | | | 7 |
| 08 | 564 | N | 142 | -0- | -422 | -0- | 30 | 1 | 109 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 79 | N | 79 | -0- | -0- | -0- | 18 | 1 | 61 | 3 | Y | -0- | 6 | 1 | | | 4 |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 8 | 1 | 51 | 3 | Y | -0- | 4 | 7 | | | -0- |
| 11 | 150 | N | 60 | -0- | -90 | -0- | 9 | 1 | 47 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 93 | N | 2 | -0- | -91 | -0- | 2 | 3 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 764 TOTAL CONDENSATE PROD: 14

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
SOUTH REKLAW GAS UNIT #2-B WELL #: 6 RRCID -> 191671 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9064 - 10070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

REKLAW GAS UNIT 4 WELL #: 3 RRCID -> 191945 COMPL. DATE N/A TOTAL DEPTH 12380 PERF. 8896 - 9382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW GU 3 WELL #: 8 RRCID -> 192435 COMPL. DATE N/A TOTAL DEPTH 10074 PERF. 8924 - 9805

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 N | 574 | -0- | -46 | -0- | 574 | 1 | | | Y | -0- | | | | | 7 |
| 02 | 532 N | 436 | -0- | -96 | -0- | 436 | 1 | | | Y | -0- | | | | | 7 |
| 03 | 589 N | 48 | -0- | -541 | -0- | 11 | 1 | 37 | 3 | Y | -0- | | | | | 7 |
| 04 | 570 N | 12 | -0- | -558 | -0- | 3 | 1 | 9 | 3 | Y | -0- | | | | | 7 |
| 05 | 496 N | 24 | -0- | -472 | -0- | 7 | 1 | 17 | 3 | Y | -0- | | | | | 7 |
| 06 | 60 N | 12 | -0- | -48 | -0- | 3 | 1 | 9 | 3 | Y | -0- | | | | | 7 |
| 07 | 12 N | 9 | -0- | -3 | -0- | 2 | 1 | 7 | 3 | Y | -0- | | | | | 7 |
| 08 | 31 N | 9 | -0- | -22 | -0- | 2 | 1 | 7 | 3 | Y | -0- | | | | | 7 |
| 09 | 19 N | 19 | -0- | -0- | -0- | 4 | 1 | 15 | 3 | Y | -0- | | | | | 7 |
| *10 | 16 N | 16 | -0- | -0- | -0- | 2 | 1 | 14 | 3 | Y | -0- | | | | | 7 |
| *11 | 15 N | 15 | -0- | -0- | -0- | 2 | 1 | 13 | 3 | Y | -0- | | | | | 7 |
| 12 | 31 N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 1,175 TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GU 1 WELL #: 7 RRCID -> 192559 COMPL. DATE 01/09/2004 TOTAL DEPTH 10270 PERF. 8908 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1373 | N | 1373 | -0- | -0- | -0- | 770 | 1 | 592 | 3 | Y | 10 | | | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1184 | N | 1184 | -0- | -0- | -0- | 598 | 1 | 561 | 3 | Y | 23 | | | | | 34 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | 5 | | | | | 39 |
| 04 | 1200 | N | -0- | -0- | -1200 | -0- | | | | | Y | -0- | | | | | 39 |
| 05 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | 39 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 39 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 39 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 39 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 39 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 39 |

TOTAL GAS PROD: 2,557 TOTAL CONDENSATE PROD: 38

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 6 RRCID -> 192951 COMPL. DATE 01/03/2003 TOTAL DEPTH 9970 PERF. 8924 - 9525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1175 | X | 1175 | -0- | -0- | -0- | 968 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 02 | 980 | X | 703 | -0- | -277 | -0- | 703 | 1 | | | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 48 | -0- | -1161 | -0- | 11 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 04 | 1140 | N | 12 | -0- | -1128 | -0- | 3 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 7 | -0- | -53 | -0- | 2 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 07 | 12 | N | 5 | -0- | -7 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 3 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| *10 | 38 | N | 38 | -0- | -0- | -0- | 5 | 1 | 32 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 3 | Y | -0- | | | | | 1 |
| 12 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,013 TOTAL CONDENSATE PROD: 1

WIPPRECHT GU 1 WELL #: 5 L RRCID -> 192980 COMPL. DATE 12/21/2002 TOTAL DEPTH 10035 PERF. 9023 - 9644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GU 1 WELL #: 6 RRCID -> 193075 COMPL. DATE N/A TOTAL DEPTH 9835 PERF. 8996 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1259 | -0- | -663 | -0- | 673 | 1 | 586 | 3 | Y | -0- | | | | | -0- |
| 02 | 1450 | N | 1450 | -0- | -0- | -0- | 600 | 1 | 850 | 3 | Y | -0- | | | | | -0- |
| 03 | 1302 | N | 615 | -0- | -687 | -0- | 144 | 1 | 471 | 3 | Y | -0- | | | | | -0- |
| 04 | 1230 | N | -0- | -0- | -1230 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,324 TOTAL CONDENSATE PROD: -0-

SOUTH REKLAW GAS UNIT #2-B WELL #: 8 RRCID -> 193719 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9036 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

REKLAW GU 1 WELL #: 5 RRCID -> 194428 COMPL. DATE 11/25/2003 TOTAL DEPTH 10270 PERF. 8521 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GAS UNIT 4 WELL #: 7 RRCID -> 194839 COMPL. DATE 04/19/2003 TOTAL DEPTH 9940 PERF. 8864 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- | -0- | 611 | 1 | 105 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 672 | N | 631 | -0- | -41 | -0- | 474 | 1 | 153 | 3 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 682 | N | 64 | -0- | -618 | -0- | 15 | 1 | 48 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 690 | N | 28 | -0- | -662 | -0- | 7 | 1 | 21 | 3 | Y | -0- | | | | | 8 |
| 05 | 713 | N | 22 | -0- | -691 | -0- | 6 | 1 | 16 | 3 | Y | -0- | | | | | 8 |
| 06 | 60 | N | 14 | -0- | -46 | -0- | 4 | 1 | 10 | 3 | Y | -0- | | | | | 8 |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 2 | 1 | 9 | 3 | Y | -0- | | | | | 8 |
| 08 | 31 | N | 10 | -0- | -21 | -0- | 2 | 1 | 8 | 3 | Y | -0- | | | | | 8 |
| 09 | 23 | N | 23 | -0- | -0- | -0- | 5 | 1 | 18 | 3 | Y | -0- | | | | | 8 |
| *10 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 3 | Y | -0- | | | | | 8 |
| *11 | 31 | N | 31 | -0- | -0- | -0- | 5 | 1 | 26 | 3 | Y | -0- | | | | | 8 |
| *12 | 88 | N | 88 | -0- | -0- | -0- | 3 | 1 | 85 | 3 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 1,657 TOTAL CONDENSATE PROD: 7

REKLAW GU 3 WELL #: 9 RRCID -> 194841 COMPL. DATE 03/31/2003 TOTAL DEPTH 9775 PERF. 9046 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 622 | -0- | -60 | -0- | 507 | 1 | 101 | 3 | Y | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 476 | N | 456 | -0- | -20 | -0- | 388 | 1 | 59 | 3 | Y | 8 | | | | | 21 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 620 | N | 444 | -0- | -176 | -0- | 100 | 1 | 327 | 3 | Y | 15 | | | | | 36 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 600 | N | 195 | -0- | -405 | -0- | 51 | 1 | 142 | 3 | Y | 2 | | | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 496 | N | 263 | -0- | -233 | -0- | 74 | 1 | 188 | 3 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2087 | N | 2087 | -0- | -0- | -0- | 567 | 1 | 1520 | 3 | Y | -0- | | | | | 39 |
| 07 | 711 | N | 711 | -0- | -0- | -0- | 146 | 1 | 565 | 3 | Y | -0- | | | | | 39 |
| 08 | 719 | X | 719 | -0- | -0- | -0- | 152 | 1 | 559 | 3 | Y | 7 | | | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2100 | X | 1368 | -0- | -732 | -0- | 311 | 1 | 1057 | 3 | Y | -0- | 28 | 1 | | | 18 |
| 10 | 2170 | X | 419 | -0- | -1751 | -0- | 58 | 1 | 361 | 3 | Y | -0- | 18 | 7 | | | -0- |
| 11 | 2100 | X | 158 | -0- | -1942 | -0- | 22 | 1 | 116 | 3 | Y | 18 | | | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1426 | X | 58 | -0- | -1368 | -0- | 2 | 1 | 56 | 3 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 7,500 TOTAL CONDENSATE PROD: 64

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
SOUTH REKLAW GAS UNIT #2-B WELL #: 9 RRCID -> 195585 COMPL. DATE 06/02/2003 TOTAL DEPTH 9967 PERF. 9016 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 9 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 52 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 21 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 37 | -0- | -173 | -0- | 10 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 29 | -0- | -64 | -0- | 6 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 7 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 15 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| *10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 66 | N | 66 | -0- | -0- | -0- | 10 | 1 | 55 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 62 | N | 4 | -0- | -58 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 577 TOTAL CONDENSATE PROD: 1

WADE GU 1 WELL #: 2 RRCID -> 195684 COMPL. DATE 06/16/2003 TOTAL DEPTH 9716 PERF. 8964 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 540 | 1 | 189 | 3 | Y | 1 | 6 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 399 | 1 | 108 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 264 | -0- | -418 | -0- | 30 | 1 | 99 | 3 | Y | 123 | | | | | 124 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 04 | 720 | N | 100 | -0- | -620 | -0- | 14 | 1 | 40 | 3 | Y | 42 | | | | | 166 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 558 | N | 123 | -0- | -435 | -0- | 15 | 1 | 39 | 3 | Y | 63 | | | | | 229 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 270 | N | 30 | -0- | -240 | -0- | 5 | 1 | 14 | 3 | Y | 10 | | | | | 239 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 93 | N | 15 | -0- | -78 | -0- | 3 | 1 | 12 | 3 | Y | -0- | | | | | 239 |
| 08 | 124 | N | 25 | -0- | -99 | -0- | 3 | 1 | 11 | 3 | Y | 10 | | | | | 249 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 8 | 1 | 28 | 3 | Y | 1 | 230 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 52 | N | 52 | -0- | -0- | -0- | 7 | 1 | 44 | 3 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 39 | N | 39 | -0- | -0- | -0- | 6 | 1 | 33 | 3 | Y | -0- | | | | | 21 |
| 12 | 31 | N | 4 | -0- | -27 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 1,927 TOTAL CONDENSATE PROD: 252

REKLAW GAS UNIT 4 WELL #: 8 RRCID -> 195905 COMPL. DATE 06/26/2003 TOTAL DEPTH 9765 PERF. 8904 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 848 | -0- | -51 | -0- | 590 | 1 | 258 | 3 | Y | -0- | | | | | 1 |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 467 | 1 | 310 | 3 | Y | -0- | | | | | 1 |
| 03 | 884 | N | 884 | -0- | -0- | -0- | 207 | 1 | 677 | 3 | Y | -0- | | | | | 1 |
| 04 | 810 | N | 243 | -0- | -567 | -0- | 64 | 1 | 179 | 3 | Y | -0- | | | | | 1 |
| 05 | 868 | N | 368 | -0- | -500 | -0- | 104 | 1 | 264 | 3 | Y | -0- | | | | | 1 |
| 06 | 870 | N | 225 | -0- | -645 | -0- | 61 | 1 | 164 | 3 | Y | -0- | | | | | 1 |
| 07 | 248 | N | 117 | -0- | -131 | -0- | 24 | 1 | 93 | 3 | Y | -0- | | | | | 1 |
| 08 | 372 | N | 229 | -0- | -143 | -0- | 49 | 1 | 180 | 3 | Y | -0- | | | | | 1 |
| 09 | 1137 | N | 1137 | -0- | -0- | -0- | 259 | 1 | 878 | 3 | Y | -0- | | | | | 1 |
| *10 | 2097 | N | 2097 | -0- | -0- | -0- | 291 | 1 | 1806 | 3 | Y | -0- | | | | | 1 |
| *11 | 2427 | N | 2427 | -0- | -0- | -0- | 380 | 1 | 2047 | 3 | Y | -0- | | | | | 1 |
| *12 | 1715 | N | 1715 | -0- | -0- | -0- | 54 | 1 | 1661 | 3 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 11,067 TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GU 1 WELL #: 8 RRCID -> 196051 COMPL. DATE N/A TOTAL DEPTH 9940 PERF. 8836 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1806 | -0- | -240 | -0- | 1028 | 1 | 741 | 3 | Y | 34 | | | 45 |
| | | | | | | | 37 | 9 | | | | | | | |
| 02 | 1624 | N | 1472 | -0- | -152 | -0- | 796 | 1 | 651 | 3 | Y | 23 | | | 68 |
| | | | | | | | 25 | 9 | | | | | | | |
| 03 | 1643 | N | 855 | -0- | -788 | -0- | 198 | 1 | 649 | 3 | Y | 7 | | | 75 |
| | | | | | | | 8 | 9 | | | | | | | |
| 04 | 1740 | N | 184 | -0- | -1556 | -0- | 48 | 1 | 133 | 3 | Y | 3 | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | |
| 05 | 1643 | N | 217 | -0- | -1426 | -0- | 61 | 1 | 156 | 3 | Y | -0- | | | 78 |
| 06 | 840 | N | 89 | -0- | -751 | -0- | 24 | 1 | 65 | 3 | Y | -0- | | | 78 |
| 07 | 186 | N | 57 | -0- | -129 | -0- | 12 | 1 | 45 | 3 | Y | -0- | | | 78 |
| 08 | 217 | N | 49 | -0- | -168 | -0- | 10 | 1 | 39 | 3 | Y | -0- | | | 78 |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 22 | 1 | 74 | 3 | Y | -0- | | | 78 |
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | 78 |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | 78 |
| 12 | 93 | N | 4 | -0- | -89 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | 78 |

TOTAL GAS PROD: 4,829 TOTAL CONDENSATE PROD: 67

SOUTH REKLAW GAS UNIT #2-B WELL #: 11 RRCID -> 197195 COMPL. DATE 08/22/2003 TOTAL DEPTH 9966 PERF. 9012 - 9796

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | 2 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | 3 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

SOUTH REKLAW GAS UNIT #2-B WELL #: 12 RRCID -> 197985 COMPL. DATE N/A TOTAL DEPTH 9980 PERF. 8984 - 9546

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1537 | N | 1537 | -0- | -0- | -0- | 1097 | 1 | 440 | 3 | Y | -0- | | | -0- |
| 02 | 1247 | N | 1247 | -0- | -0- | -0- | 829 | 1 | 418 | 3 | Y | -0- | | | -0- |
| 03 | 1550 | N | 132 | -0- | -1418 | -0- | 31 | 1 | 101 | 3 | Y | -0- | | | -0- |
| 04 | 1500 | N | 22 | -0- | -1478 | -0- | 6 | 1 | 16 | 3 | Y | -0- | | | -0- |
| 05 | 1395 | N | 21 | -0- | -1374 | -0- | 6 | 1 | 15 | 3 | Y | -0- | | | -0- |
| 06 | 120 | N | 7 | -0- | -113 | -0- | 2 | 1 | 5 | 3 | Y | -0- | | | -0- |
| 07 | 31 | N | 8 | -0- | -23 | -0- | 2 | 1 | 6 | 3 | Y | -0- | | | -0- |
| 08 | T. A. | | 5 | -0- | 5 | 5 | 1 | 1 | 4 | 3 | Y | -0- | | | -0- |
| 09 | T. A. | | 7 | -0- | 7 | 12 | 2 | 1 | 5 | 3 | Y | -0- | | | -0- |
| 10 | T. A. | | 2 | -0- | 2 | 14 | 1 | 3 | 1 | 9 | Y | 1 | | | 1 |
| 11 | T. A. | | 361 | -0- | 361 | 375 | 57 | 1 | 304 | 3 | Y | -0- | | | 1 |
| *12 | 1073 | X | 698 | -0- | -375 | -0- | 22 | 1 | 676 | 3 | Y | -0- | | | 1 |

TOTAL GAS PROD: 4,047 TOTAL CONDENSATE PROD: 1

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
LUE, TERRIE GU 1 WELL #: 1 RRCID -> 198153 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8832 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 75 | -0- | 75 | 75 | 2 | 1 | 73 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 75 TOTAL CONDENSATE PROD: -0-

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 5 RRCID -> 198378 COMPL. DATE 10/08/2003 TOTAL DEPTH 9670 PERF. 8915 - 9387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 657 | N | 657 | -0- | -0- | -0- | 430 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 346 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 31 | -0- | -589 | -0- | 7 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 16 | -0- | -614 | -0- | 4 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 05 | 682 | N | 34 | -0- | -648 | -0- | 10 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 8 | -0- | -22 | -0- | 2 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 10 | -0- | -21 | -0- | 2 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 | -0- | 2 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 6 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| *10 | 26 | N | 26 | -0- | -0- | -0- | 4 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| *11 | 62 | N | 62 | -0- | -0- | -0- | 10 | 1 | 51 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 84 | N | 84 | -0- | -0- | -0- | 3 | 1 | 81 | 3 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,589 TOTAL CONDENSATE PROD: 1

REKLAW GU 1 WELL #: 11 L RRCID -> 198778 COMPL. DATE 10/31/2003 TOTAL DEPTH 9910 PERF. 8894 - 9511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GU 3 WELL #: 11 RRCID -> 199063 COMPL. DATE 11/30/2003 TOTAL DEPTH 9964 PERF. 8885 - 9691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 589 | -0- | -155 | -0- | 589 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 453 | -0- | -79 | -0- | 453 | 1 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 13 | -0- | -514 | -0- | 3 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 04 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 13 | N | 1 | -0- | -12 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 47 | N | 47 | -0- | -0- | -0- | 10 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 94 | -0- | 94 | 94 | 20 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 14 | -0- | 14 | 108 | 3 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | 108 | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 108 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 108 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,211 TOTAL CONDENSATE PROD: -0-

REKLAW GU 1 WELL #: 9 RRCID -> 199367 COMPL. DATE N/A TOTAL DEPTH 9980 PERF. 8952 - 9858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2990 | -0- | -482 | -0- | 1007 | 1 | 1983 | 3 | Y | -0- | | | | | 5 |
| 02 | T. A. | | 2685 | -0- | 2685 | 2685 | 814 | 1 | 1871 | 3 | Y | -0- | | | | | 5 |
| 03 | T. A. | | 97 | -0- | 97 | 2782 | 23 | 1 | 74 | 3 | Y | -0- | | | | | 5 |
| 04 | T. A. | | -0- | -0- | -0- | 2782 | | | | | Y | -0- | | | | | 5 |
| 05 | 2782 | X | -0- | -0- | -2782 | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 5,772 TOTAL CONDENSATE PROD: -0-

MIDDLETON, V GU1 WELL #: 8 RRCID -> 199406 COMPL. DATE 12/10/2003 TOTAL DEPTH 9686 PERF. 8950 - 9487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 799 | -0- | -69 | -0- | 798 | 1 | 1 | 9 | Y | 1 | | | | | 95 |
| 02 | 784 | N | 314 | -0- | -470 | -0- | 314 | 1 | | | Y | -0- | | | | | 95 |
| 03 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | 95 |
| 04 | 1991 | N | 1991 | -0- | -0- | -0- | 526 | 1 | 1465 | 3 | Y | -0- | | | | | 95 |
| 05 | 3100 | N | 4226 | -0- | 1126 | 1126 | 1193 | 1 | 3033 | 3 | Y | -0- | | | | | 95 |
| 06 | 3000 | N | 3027 | -0- | 27 | 1153 | 823 | 1 | 2204 | 3 | Y | -0- | | | | | 95 |
| 07 | 3100 | N | 2947 | -0- | -153 | 1000 | 604 | 1 | 2343 | 3 | Y | -0- | | | | | 95 |
| 08 | T. A. | | -0- | -0- | -0- | 1000 | | | | | Y | 1 | | | | | 96 |
| 09 | T. A. | | -0- | -0- | -0- | 1000 | | | | | Y | -0- | 58 | 1 | | | 38 |
| 10 | T. A. | | 16 | -0- | 16 | 1016 | 2 | 1 | 14 | 3 | Y | -0- | 38 | 7 | | | -0- |
| 11 | T. A. | | 89 | -0- | 89 | 1105 | 7 | 1 | 40 | 3 | Y | 38 | | | | | 38 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | T. A. | | 2 | -0- | 2 | 1107 | 2 | 3 | | | Y | -0- | | | | | 38 |

TOTAL GAS PROD: 13,411 TOTAL CONDENSATE PROD: 40

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GU 3 WELL #: 14 RRCID -> 200238 COMPL. DATE 01/23/2004 TOTAL DEPTH 10030 PERF. 8871 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 50 | -0- | -384 | -0- | 12 | 1 | 38 | 3 | Y | -0- | | | | | 9 |
| 02 | 1876 | X | -0- | -0- | -1876 | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 840 | N | 840 | -0- | -0- | -0- | 197 | 1 | 643 | 3 | Y | -0- | | | | | 9 |
| 04 | 1940 | N | 1940 | -0- | -0- | -0- | 512 | 1 | 1427 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1847 | N | 1847 | -0- | -0- | -0- | 521 | 1 | 1324 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 810 | N | 3 | -0- | -807 | -0- | 1 | 1 | 2 | 3 | Y | -0- | | | | | 12 |
| 07 | 2015 | N | -0- | -0- | -2015 | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 3 | Y | -0- | | | | | 12 |
| *10 | 4 | N | 4 | -0- | -0- | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | 12 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 12 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 4,690 TOTAL CONDENSATE PROD: 3

JAMES, S. GU 1 WELL #: 5 RRCID -> 200433 COMPL. DATE 01/30/2004 TOTAL DEPTH 9885 PERF. 9200 - 9776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

REKLAW GU 1 WELL #: 10 RRCID -> 201650 COMPL. DATE N/A TOTAL DEPTH 9999 PERF. 8973 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 607 | N | 607 | -0- | -0- | -0- | 574 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 439 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 03 | 748 | N | 748 | -0- | -0- | -0- | 175 | 1 | 573 | 3 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 153 | -0- | -447 | -0- | 40 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 156 | -0- | -402 | -0- | 44 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 87 | -0- | -633 | -0- | 24 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 63 | -0- | -92 | -0- | 13 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 08 | 155 | N | 57 | -0- | -98 | -0- | 12 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 120 | N | 120 | -0- | -0- | -0- | 16 | 1 | 103 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 60 | N | 14 | -0- | -46 | -0- | 2 | 1 | 12 | 3 | Y | -0- | | | | | 1 |
| *12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 2,529 TOTAL CONDENSATE PROD: 1

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GU 3 WELL #: 10 RRCID -> 203791 COMPL. DATE 04/16/2004 TOTAL DEPTH 9780 PERF. 8929 - 9653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 938 | -0- | -116 | -0- | 655 | 1 | 283 | 3 | Y | -0- | | | | | 9 |
| 02 | 812 | N | 729 | -0- | -83 | -0- | 504 | 1 | 225 | 3 | Y | -0- | | | | | 9 |
| 03 | 992 | N | 78 | -0- | -914 | -0- | 18 | 1 | 60 | 3 | Y | -0- | | | | | 9 |
| 04 | 900 | N | 35 | -0- | -865 | -0- | 8 | 1 | 23 | 3 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | 8 | | | | | 21 |
| 06 | 90 | N | 30 | -0- | -60 | -0- | 8 | 1 | 22 | 3 | Y | -0- | | | | | 21 |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 4 | 1 | 17 | 3 | Y | -0- | | | | | 21 |
| 08 | T. A. | | 6 | -0- | 6 | 6 | 1 | 1 | 5 | 3 | Y | -0- | | | | | 21 |
| 09 | T. A. | | 27 | -0- | 27 | 33 | 6 | 1 | 21 | 3 | Y | -0- | | | | | 21 |
| 10 | T. A. | | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | 21 |
| 11 | 0 | X | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | 21 |
| *12 | 33 | X | -0- | -0- | -33 | -0- | | | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 1,864 TOTAL CONDENSATE PROD: 12

REKLAW GU 1 WELL #: 12 RRCID -> 203944 COMPL. DATE 07/14/2004 TOTAL DEPTH 9590 PERF. 9001 - 9390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

MIDDLETON, V GU 1 WELL #: 6 RRCID -> 215256 COMPL. DATE 04/13/2005 TOTAL DEPTH 9750 PERF. 8900 - 9615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 557 | -0- | -156 | -0- | 500 | 1 | 51 | 3 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 560 | N | 439 | -0- | -121 | -0- | 389 | 1 | 44 | 3 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 589 | N | 123 | -0- | -466 | -0- | 27 | 1 | 87 | 3 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 540 | N | 42 | -0- | -498 | -0- | 11 | 1 | 30 | 3 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 496 | N | 51 | -0- | -445 | -0- | 14 | 1 | 37 | 3 | Y | -0- | | | | | 20 |
| 06 | 120 | N | 56 | -0- | -64 | -0- | 15 | 1 | 41 | 3 | Y | -0- | | | | | 20 |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 7 | 1 | 29 | 3 | Y | -0- | | | | | 20 |
| 08 | 62 | N | 32 | -0- | -30 | -0- | 6 | 1 | 22 | 3 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 60 | N | 45 | -0- | -15 | -0- | 10 | 1 | 34 | 3 | Y | 1 | 15 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 36 | N | 36 | -0- | -0- | -0- | 5 | 1 | 31 | 3 | Y | -0- | 10 | 7 | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 3 | 1 | 15 | 3 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 1,447 TOTAL CONDENSATE PROD: 34

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
SOUTH REKLAW GAS UNIT #2-B WELL #: 13 RRCID -> 223575 COMPL. DATE 11/10/2006 TOTAL DEPTH 10030 PERF. 8898 - 9887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1869 | -0- | -22 | -0- | 896 | 1 | 973 | 3 | Y | -0- | | | | | -0- |
| 02 | 1626 | N | 1626 | -0- | -0- | -0- | 702 | 1 | 924 | 3 | Y | -0- | | | | | -0- |
| 03 | 1953 | N | 932 | -0- | -1021 | -0- | 218 | 1 | 714 | 3 | Y | -0- | | | | | -0- |
| 04 | 1800 | N | 348 | -0- | -1452 | -0- | 92 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 05 | 1798 | N | 347 | -0- | -1451 | -0- | 98 | 1 | 249 | 3 | Y | -0- | | | | | -0- |
| 06 | 900 | N | 266 | -0- | -634 | -0- | 72 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 165 | -0- | -207 | -0- | 34 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| 08 | 341 | N | 164 | -0- | -177 | -0- | 35 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 73 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| *10 | 335 | N | 335 | -0- | -0- | -0- | 46 | 1 | 288 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 292 | N | 292 | -0- | -0- | -0- | 46 | 1 | 246 | 3 | Y | -0- | | | | | 1 |
| 12 | 341 | N | 126 | -0- | -215 | -0- | 4 | 1 | 122 | 3 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,790 TOTAL CONDENSATE PROD: 1

LANIER, H. GU 1 WELL #: 2 RRCID -> 224160 COMPL. DATE 12/18/2006 TOTAL DEPTH 9911 PERF. 8993 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1345 | N | 1345 | -0- | -0- | -0- | 929 | 1 | 413 | 3 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1492 | N | 1492 | -0- | -0- | -0- | 792 | 1 | 700 | 3 | Y | -0- | | | | | 34 |
| 03 | 1333 | N | 1048 | -0- | -285 | -0- | 243 | 1 | 795 | 3 | Y | 9 | | | | | 43 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1290 | N | 294 | -0- | -996 | -0- | 75 | 1 | 210 | 3 | Y | 8 | | | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1612 | N | 259 | -0- | -1353 | -0- | 73 | 1 | 186 | 3 | Y | -0- | | | | | 51 |
| 06 | 1020 | N | 110 | -0- | -910 | -0- | 30 | 1 | 80 | 3 | Y | -0- | | | | | 51 |
| 07 | 310 | N | 81 | -0- | -229 | -0- | 17 | 1 | 64 | 3 | Y | -0- | | | | | 51 |
| 08 | 248 | N | 87 | -0- | -161 | -0- | 19 | 1 | 68 | 3 | Y | -0- | | | | | 51 |
| 09 | 179 | N | 179 | -0- | -0- | -0- | 41 | 1 | 138 | 3 | Y | -0- | | | | | 51 |
| *10 | 133 | N | 133 | -0- | -0- | -0- | 18 | 1 | 114 | 3 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 60 | -0- | -30 | -0- | 9 | 1 | 51 | 3 | Y | -0- | | | | | 52 |
| 12 | 186 | N | 4 | -0- | -182 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | 52 |

TOTAL GAS PROD: 5,092 TOTAL CONDENSATE PROD: 21

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VANGUARD OPERATING, LLC //CONT.// 881585
REKLAW GU 1 WELL #: 13 RRCID -> 224210 COMPL. DATE 11/21/2006 TOTAL DEPTH 9910 PERF. 9042 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1291 | -0- | -197 | -0- | 998 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 02 | 1304 | N | 1304 | -0- | -0- | -0- | 820 | 1 | 483 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1093 | -0- | -271 | -0- | 256 | 1 | 837 | 3 | Y | -0- | | | | | 1 |
| 04 | 1260 | N | 274 | -0- | -986 | -0- | 72 | 1 | 202 | 3 | Y | -0- | | | | | 1 |
| 05 | 1457 | N | 255 | -0- | -1202 | -0- | 72 | 1 | 183 | 3 | Y | -0- | | | | | 1 |
| 06 | 1050 | N | 122 | -0- | -928 | -0- | 33 | 1 | 89 | 3 | Y | -0- | | | | | 1 |
| 07 | 279 | N | 98 | -0- | -181 | -0- | 20 | 1 | 78 | 3 | Y | -0- | | | | | 1 |
| 08 | 248 | N | 165 | -0- | -83 | -0- | 35 | 1 | 130 | 3 | Y | -0- | | | | | 1 |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 71 | 1 | 242 | 3 | Y | -0- | | | | | 1 |
| *10 | 402 | N | 402 | -0- | -0- | -0- | 56 | 1 | 345 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 185 | N | 185 | -0- | -0- | -0- | 29 | 1 | 156 | 3 | Y | -0- | | | | | 2 |
| 12 | 310 | N | 49 | -0- | -261 | -0- | 2 | 1 | 47 | 3 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 5,551 TOTAL CONDENSATE PROD: 2

SOUTH FALCON CREEK WELL #: 2 RRCID -> 224816 COMPL. DATE 12/30/2006 TOTAL DEPTH 10110 PERF. 9902 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 8 | -0- | 8 | 8 | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 16 | -0- | 16 | 24 | 1 | 1 | 15 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

REKLAW (WOODBINE) 75839 750 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
CASTLEBERRY GAS UNIT WELL #: 1 RRCID -> 238150 COMPL. DATE 05/14/2008 TOTAL DEPTH 11150 PERF. 8762 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 591 | -0- | -339 | -0- | 590 | 2 | 1 | 9 | N | 1 | | | | | 41 |
| 02 | 784 | X | 482 | -0- | -302 | -0- | 482 | 2 | | | N | -0- | | | | | 41 |
| 03 | 744 | X | 583 | -0- | -161 | -0- | 533 | 2 | 50 | 9 | N | 45 | | | | | 86 |
| 04 | 845 | X | 845 | -0- | -0- | -0- | 710 | 2 | 135 | 9 | N | 123 | 171 | 1 | | | 38 |
| 05 | 744 | X | 619 | -0- | -125 | -0- | 617 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 06 | 655 | X | 655 | -0- | -0- | -0- | 654 | 2 | 1 | 9 | N | 1 | | | | | 41 |
| 07 | 862 | X | 862 | -0- | -0- | -0- | 859 | 2 | 3 | 9 | N | 3 | | | | | 44 |
| 08 | 868 | X | 721 | -0- | -147 | -0- | 720 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 09 | 840 | X | 833 | -0- | -7 | -0- | 833 | 2 | | | N | -0- | | | | | 45 |
| 10 | 902 | X | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | 45 |
| 11 | 840 | X | 819 | -0- | -21 | -0- | 819 | 2 | | | N | -0- | | | | | 45 |
| *12 | 868 | X | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 7,912 TOTAL CONDENSATE PROD: 176

REKLAW (WOODBINE) //CONT.// 75839 750 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC 511727
REKLAW GU 3 WELL #: 5 RRCID -> 184473 COMPL. DATE 08/01/2001 TOTAL DEPTH 4591 PERF. 4429 - 4433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 04/09/2015 - P&A 04/09/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANGUARD OPERATING, LLC 881585
SUMMERS, J.W. GU 1 WELL #: 2 RRCID -> 198257 COMPL. DATE 03/15/2003 TOTAL DEPTH 10200 PERF. 4431 - 4436

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REKLAW GU 1 WELL #: 11 U RRCID -> 198780 COMPL. DATE 11/23/2003 TOTAL DEPTH 9910 PERF. 4501 - 4503

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICAPPY (PETTIT) 76319 333 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
DOMINUS ENERGY, INC 222295
OPAL WELL #: 1 RRCID -> 162633 COMPL. DATE 10/15/1996 TOTAL DEPTH 9912 PERF. 9704 - 9712

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 # | 684 | -0- | -246 | -0- | 677 | 2 | 7 9 | N | 6 | | 48 |
| 02 | 2352 # | 1867 | -0- | -485 | -0- | 1863 | 2 | 4 9 | N | 4 | | 52 |
| 03 | 2604 # | -0- | -0- | -2604 | -0- | | | | N | -0- | | 52 |
| 04 | 2520 # | -0- | -0- | -2520 | -0- | | | | N | -0- | | 52 |
| 05 | 2077 # | -0- | -0- | -2077 | -0- | | | | N | -0- | | 52 |
| 06 | 2010 # | 663 | -0- | -1347 | -0- | 663 | 2 | | N | -0- | | 52 |
| 07 | 2077 # | 1487 | -0- | -590 | -0- | 1487 | 2 | | N | -0- | | 52 |
| 08 | 1408 R | 1408 | -0- | -0- | -0- | 1408 | 2 | | N | -0- | | 52 |
| 09 | 1384 R | 1384 | -0- | -0- | -0- | 1384 | 2 | | N | -0- | | 52 |
| 10 | 1249 R | 1249 | -0- | -0- | -0- | 1249 | 2 | | N | -0- | | 52 |
| 11 | 1410 # | 1300 | -0- | -110 | -0- | 1300 | 2 | | N | -0- | | 52 |
| 12 | 1457 # | -0- | -0- | -1457 | -0- | | | | N | -0- | | -0- |

TOTAL GAS PROD: 10,042 TOTAL CONDENSATE PROD: 10

RICAPPY (RODESSA) 76319 666 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
EAGLE OIL & GAS CO. 238634
SMITH, BILLY G. WELL #: 1 RRCID -> 129259 COMPL. DATE 08/20/1988 TOTAL DEPTH 10500 PERF. 8742 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1952 | R | 1952 | -0- | -0- | -0- | 1858 | 2 | 94 | 9 | N | 85 | | | | | 148 |
| 02 | 1701 | R | 1701 | -0- | -0- | -0- | 1623 | 2 | 78 | 9 | N | 71 | 161 | 1 | | | 58 |
| 03 | 1860 | # | 1855 | -0- | -5 | -0- | 1772 | 2 | 83 | 9 | N | 75 | | | | | 133 |
| 04 | 1890 | # | 1588 | -0- | -302 | -0- | 1534 | 2 | 54 | 9 | N | 49 | | | | | 182 |
| 05 | 1953 | # | 1688 | -0- | -265 | -0- | 1620 | 2 | 68 | 9 | N | 62 | 174 | 1 | | | 70 |
| 06 | 1890 | # | 1314 | -0- | -576 | -0- | 1246 | 2 | 68 | 9 | N | 62 | | | | | 132 |
| 07 | 1891 | # | 1232 | -0- | -659 | -0- | 1173 | 2 | 59 | 9 | N | 54 | | | | | 186 |
| 08 | 1860 | # | 491 | -0- | -1369 | -0- | 473 | 2 | 18 | 9 | N | 16 | | | | | 202 |
| 09 | 1620 | # | 685 | -0- | -935 | -0- | 683 | 2 | 2 | 9 | N | 2 | | | | | 204 |
| 10 | 1674 | # | 1390 | -0- | -284 | -0- | 1343 | 2 | 47 | 9 | N | 43 | 175 | 1 | | | 72 |
| 11 | 1320 | # | 1217 | -0- | -103 | -0- | 1137 | 2 | 80 | 9 | N | 73 | | | | | 145 |
| *12 | 1584 | R | 1584 | -0- | -0- | -0- | 1509 | 2 | 75 | 9 | N | 68 | | | | | 213 |

TOTAL GAS PROD: 16,697 TOTAL CONDENSATE PROD: 660

RIVERVIEW (TRAVIS PEAK) 77058 380 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BARROW-SHAVER RESOURCES CO. 053321
MAST WELL #: 201 RRCID -> 234404 COMPL. DATE 03/23/2007 TOTAL DEPTH 11500 PERF.10717 - 10792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C6 OPERATING, L.L.C. 121212
FENLEY WELL #: 2 RRCID -> 219675 COMPL. DATE 03/07/2006 TOTAL DEPTH 12169 PERF.11732 - 12096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 175 | -0- | -259 | -0- | 175 | 2 | | | N | -0- | | | | | 94 |
| 02 | 140 | N | 118 | -0- | -22 | -0- | 118 | 2 | | | N | -0- | | | | | 94 |
| 03 | 155 | N | 36 | -0- | -119 | -0- | 36 | 2 | | | N | -0- | | | | | 94 |
| 04 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | N | -0- | | | | | 94 |
| 05 | 124 | N | 38 | -0- | -86 | -0- | 38 | 2 | | | N | -0- | 94 | 1 | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1957 | N | 1957 | -0- | -0- | -0- | 1957 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2299 | N | 2299 | -0- | -0- | -0- | 2299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,356 TOTAL CONDENSATE PROD: -0-

RIVERVIEW (TRAVIS PEAK) //CONT.// 77058 380 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SUNLAND PRODUCTION COMPANY, INC. 829288
THOMPSON, MATT WELL #: 2 RRCID -> 220237 COMPL. DATE 02/10/2006 TOTAL DEPTH 12100 PERF.10616 - 11982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROCKY SPRINGS (U.G.R.) 77788 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRAMMER PETROLEUM, INC. 088600
BRYAN, J.A. GU WELL #: RRCID -> 127337 COMPL. DATE 03/14/1988 TOTAL DEPTH 8252 PERF. 8150 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 126 |

PLUGGED AND ABANDONED_____ 09/29/2011

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROCKY SPRINGS (U.G.R.) //CONT.// 77788 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. 797127
PRESTON HEIRS UNIT WELL #: 8 RRCID -> 249598 COMPL. DATE 02/07/2008 TOTAL DEPTH 11930 PERF. 8060 - 8088

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (-) | CODE | CUMU UNDERAGE | STATUS (+) | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8215 | X | 6446 | -0- | -1769 | | -0- | | 297 | 1 2 9 | 6147 | 2 | N | 2 | 2 | 8 | | | -0- |
| 02 | 7168 | X | 5162 | -0- | -2006 | | -0- | | 238 | 1 | 4924 | 2 | N | -0- | | | | | -0- |
| 03 | 7626 | X | 6816 | -0- | -810 | | -0- | | 317 | 1 | 6499 | 2 | N | -0- | | | | | -0- |
| 04 | 7200 | X | 6820 | -0- | -380 | | -0- | | 325 | 1 | 6495 | 2 | N | -0- | | | | | -0- |
| 05 | 7092 | X | 7092 | -0- | -0- | | -0- | | 319 | 1 2 9 | 6771 | 2 | N | 2 | | | | | 2 |
| 06 | 6691 | X | 6691 | -0- | -0- | | -0- | | 301 | 1 | 6390 | 2 | N | -0- | | | | | 2 |
| 07 | 7037 | X | 6759 | -0- | -278 | | -0- | | 308 | 1 | 6451 | 2 | N | -0- | | | | | 2 |
| 08 | 7099 | X | 6534 | -0- | -565 | | -0- | | 300 | 1 50 9 | 6184 | 2 | N | 45 | | | | | 47 |
| 09 | 6870 | X | 6258 | -0- | -612 | | -0- | | 290 | 1 | 5968 | 2 | N | -0- | | | | | 47 |
| 10 | 7099 | X | 5994 | -0- | -1105 | | -0- | | 251 | 1 | 5743 | 2 | N | -0- | | | | | 47 |
| 11 | 6690 | X | 5904 | -0- | -786 | | -0- | | 221 | 1 | 5683 | 2 | N | -0- | | | | | 47 |
| 12 | 6758 | X | 5929 | -0- | -829 | | -0- | | 254 | 1 | 5675 | 2 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 76,405 TOTAL CONDENSATE PROD: 49

RYAN, E. M. UNIT WELL #: 5 RRCID -> 253856 COMPL. DATE 02/10/2009 TOTAL DEPTH 11803 PERF. 8108 - 11734

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (-) | CODE | CUMU UNDERAGE | STATUS (+) | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7657 | X | 3018 | -0- | -4639 | | -0- | | 139 | 1 2 9 | 2877 | 2 | N | 2 | 2 | 8 | | | 25 |
| 02 | 6692 | X | 5112 | -0- | -1580 | | -0- | | 236 | 1 | 4876 | 2 | N | -0- | | | | | 25 |
| 03 | 7006 | X | 5924 | -0- | -1082 | | -0- | | 275 | 1 | 5649 | 2 | N | -0- | | | | | 25 |
| 04 | 6010 | X | 6010 | -0- | -0- | | -0- | | 286 | 1 | 5724 | 2 | N | -0- | | | | | 25 |
| 05 | 6473 | X | 6473 | -0- | -0- | | -0- | | 292 | 1 | 6181 | 2 | N | -0- | | | | | 25 |
| 06 | 6353 | X | 6353 | -0- | -0- | | -0- | | 286 | 1 | 6067 | 2 | N | -0- | | | | | 25 |
| 07 | 6519 | X | 6519 | -0- | -0- | | -0- | | 297 | 1 | 6222 | 2 | N | -0- | | | | | 25 |
| 08 | 6469 | X | 6469 | -0- | -0- | | -0- | | 299 | 1 | 6170 | 2 | N | -0- | | | | | 25 |
| 09 | 6215 | X | 6215 | -0- | -0- | | -0- | | 288 | 1 | 5927 | 2 | N | -0- | | | | | 25 |
| 10 | 6355 | X | 5967 | -0- | -388 | | -0- | | 250 | 1 | 5717 | 2 | N | -0- | | | | | 25 |
| 11 | 6150 | X | 5722 | -0- | -428 | | -0- | | 214 | 1 | 5508 | 2 | N | -0- | | | | | 25 |
| 12 | 6355 | X | 5737 | -0- | -618 | | -0- | | 246 | 1 | 5491 | 2 | N | -0- | | | | | 25 |

TOTAL GAS PROD: 69,519 TOTAL CONDENSATE PROD: 2

RODESSA (ANHYDRITE LOWER) 77807 070 NON-ASSOCIATED SALVAGE CNTY: MARION
ETOPSI OIL AND GAS, L.L.C. 255136
BOLLS, MILDRED ET AL WELL #: 1 RRCID -> 120617 COMPL. DATE 10/25/1985 TOTAL DEPTH 6084 PERF. 5861 - 5866

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (-) | CODE | CUMU UNDERAGE | STATUS (+) | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 752 | -0- | -457 | | -0- | | 752 | 2 | | | N | -0- | | | | | 72 |
| 02 | 698 | N | 698 | -0- | -0- | | -0- | | 698 | 2 | | | N | -0- | | | | | 72 |
| 03 | 1209 | N | 779 | -0- | -430 | | -0- | | 779 | 2 | | | N | -0- | | | | | 72 |
| 04 | 815 | N | 815 | -0- | -0- | | -0- | | 815 | 2 | | | N | -0- | | | | | 72 |
| 05 | 775 | N | 360 | -0- | -415 | | -0- | | 360 | 2 | | | N | -0- | | | | | 72 |
| 06 | 851 | N | 851 | -0- | -0- | | -0- | | 851 | 2 | | | N | -0- | | | | | 72 |
| 07 | 928 | N | 928 | -0- | -0- | | -0- | | 928 | 2 | | | N | -0- | | | | | 72 |
| 08 | 739 | N | 739 | -0- | -0- | | -0- | | 739 | 2 | | | N | -0- | | | | | 72 |
| 09 | 840 | N | 448 | -0- | -392 | | -0- | | 448 | 2 | | | N | -0- | | | | | 72 |
| 10 | 930 | N | 756 | -0- | -174 | | -0- | | 756 | 2 | | | N | -0- | | | | | 72 |
| 11 | 960 | N | 613 | -0- | -347 | | -0- | | 613 | 2 | | | N | -0- | | | | | 72 |
| 12 | 1550 | N | 700 | -0- | -850 | | -0- | | 700 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 8,439 TOTAL CONDENSATE PROD: -0-

RODESSA (ANHYDRITE LOWER) //CONT.// 77807 070 NON-ASSOCIATED SALVAGE CNTY: MARION
KATY RESOURCES LLC 451659
MOORE, J.T. WELL #: 1 RRCID -> 124790 COMPL. DATE 09/25/1983 TOTAL DEPTH 6725 PERF. 5621 - 5952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 216 | 3 | 8 | 9 | N | 7 | | | | | 179 |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 227 | 3 | 18 | 9 | N | 16 | 155 | 1 | | | 40 |
| 03 | 267 | N | 267 | -0- | -0- | -0- | 248 | 3 | 19 | 9 | N | 17 | | | | | 57 |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 241 | 3 | 9 | 9 | N | 8 | | | | | 65 |
| 05 | 279 | N | 277 | -0- | -2 | -0- | 256 | 3 | 21 | 9 | N | 19 | | | | | 84 |
| 06 | 270 | N | 265 | -0- | -5 | -0- | 248 | 3 | 17 | 9 | N | 15 | | | | | 99 |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 292 | 3 | 18 | 9 | N | 16 | | | | | 115 |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 264 | 3 | 15 | 9 | N | 14 | | | | | 129 |
| 09 | 284 | N | 284 | -0- | -0- | -0- | 259 | 3 | 25 | 9 | N | 23 | | | | | 152 |
| 10 | 310 | N | 300 | -0- | -10 | -0- | 283 | 3 | 17 | 9 | N | 15 | | | | | 167 |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 268 | 3 | 21 | 9 | N | 19 | | | | | 186 |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 301 | 3 | 10 | 9 | N | 9 | 153 | 1 | | | 42 |

TOTAL GAS PROD: 3,301 TOTAL CONDENSATE PROD: 178

MCKNIGHT, C. L. 551650
BUSH HEIRS WELL #: 4 RRCID -> 135670 COMPL. DATE 05/25/1990 TOTAL DEPTH 6159 PERF. 5980 - 5982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 1 | N | -0- | | | -0- |
| 02 | 138 | N | 138 | -0- | -0- | -0- | 138 | 1 | N | -0- | | | -0- |
| 03 | 140 | N | 140 | -0- | -0- | -0- | 140 | 1 | N | -0- | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 1 | N | -0- | | | -0- |
| 05 | 146 | N | 146 | -0- | -0- | -0- | 146 | 1 | N | -0- | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 1 | N | -0- | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 1 | N | -0- | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- | -0- | 160 | 1 | N | -0- | | | -0- |
| 09 | 139 | N | 139 | -0- | -0- | -0- | 139 | 1 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,264 TOTAL CONDENSATE PROD: -0-

BALDWIN, MOLLIE H.W. WELL #: 1 RRCID -> 138219 COMPL. DATE 03/29/1991 TOTAL DEPTH 6093 PERF. 5913 - 5917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 142 | 1 | N | -0- | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 1 | N | -0- | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 134 | 1 | N | -0- | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 189 | 1 | N | -0- | | | -0- |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 141 | 1 | N | -0- | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 144 | 1 | N | -0- | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 130 | 1 | N | -0- | | | -0- |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 148 | 1 | N | -0- | | | -0- |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 1 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,297 TOTAL CONDENSATE PROD: -0-

RODESSA (ANHYDRITE LOWER) //CONT.// 77807 070 NON-ASSOCIATED SALVAGE CNTY: MARION
OKIE OPERATING COMPANY, LTD. 621080
FIELDS, EVA WELL #: 2 RRCID -> 016570 COMPL. DATE 02/17/1953 TOTAL DEPTH 6048 PERF. 5714 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 313 | -0- | -183 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 308 | -0- | -56 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 04 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | N | -0- | | | | | -0- |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 07 | 895 | N | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 09 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 692 | -0- | -207 | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 667 | -0- | -143 | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 632 | -0- | -143 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,407 TOTAL CONDENSATE PROD: -0-

RODESSA (BYRD) 77807 210 NON-ASSOCIATED SALVAGE CNTY: CASS
WHATLEY, A. F. 913949
ECHOLS, EVA WELL #: 1 RRCID -> 016553 COMPL. DATE 12/28/1951 TOTAL DEPTH N/A PERF. 5614 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 508 | N | 508 | -0- | -0- | -0- | 498 | 2 | 10 | 9 | N | 9 | | | | | 125 |
| 02 | 504 | N | 368 | -0- | -136 | -0- | 356 | 2 | 12 | 9 | N | 11 | | | | | 136 |
| 03 | 589 | N | 331 | -0- | -258 | -0- | 320 | 2 | 11 | 9 | N | 10 | | | | | 146 |
| 04 | 480 | N | 349 | -0- | -131 | -0- | 330 | 2 | 19 | 9 | N | 17 | | | | | 163 |
| 05 | 403 | N | 363 | -0- | -40 | -0- | 348 | 2 | 15 | 9 | N | 14 | | | | | 177 |
| 06 | 372 | N | 372 | -0- | -0- | -0- | 360 | 2 | 12 | 9 | N | 11 | | | | | 188 |
| 07 | 394 | N | 394 | -0- | -0- | -0- | 372 | 2 | 22 | 9 | N | 20 | 180 | 1 | | | 28 |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 372 | 2 | 15 | 9 | N | 14 | | | | | 42 |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 360 | 2 | 17 | 9 | N | 15 | | | | | 57 |
| 10 | 403 | N | 392 | -0- | -11 | -0- | 372 | 2 | 20 | 9 | N | 18 | | | | | 75 |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 360 | 2 | 11 | 9 | N | 10 | | | | | 85 |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | 8 | | | | | 93 |

TOTAL GAS PROD: 4,212 TOTAL CONDENSATE PROD: 157

RODESSA (COTTON VALLEY CONS.) 77807 237 ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. 650623
BRAMLETT, FRED WELL #: 1 T RRCID -> 092526 COMPL. DATE 11/21/1980 TOTAL DEPTH 10350 PERF. 9876 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1930 | N | 1930 | -0- | -0- | -0- | 1788 | 2 | 142 | 9 | N | 129 | 170 | 1 | | | 168 |
| 02 | 1695 | N | 1695 | -0- | -0- | -0- | 1529 | 2 | 166 | 9 | N | 151 | 175 | 1 | | | 144 |
| 03 | 1808 | N | 1808 | -0- | -0- | -0- | 1667 | 2 | 141 | 9 | N | 128 | | | | | 272 |
| 04 | 1860 | N | 1749 | -0- | -111 | -0- | 1615 | 2 | 134 | 9 | N | 122 | 170 | 1 | | | 224 |
| 05 | 1891 | N | 1791 | -0- | -100 | -0- | 1652 | 2 | 139 | 9 | N | 126 | 175 | 1 | | | 175 |
| 06 | 1847 | N | 1847 | -0- | -0- | -0- | 1712 | 2 | 135 | 9 | N | 123 | 183 | 1 | | | 115 |
| 07 | 1947 | N | 1947 | -0- | -0- | -0- | 1802 | 2 | 145 | 9 | N | 132 | 4 | 8 | | | 243 |
| 08 | 1982 | N | 1982 | -0- | -0- | -0- | 1829 | 2 | 153 | 9 | N | 139 | 180 | 1 | 4 | 8 | 198 |
| 09 | 1860 | N | 363 | -0- | -1497 | -0- | 346 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 212 |
| 10 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | | | 212 |
| 11 | 1920 | N | 202 | -0- | -1718 | -0- | 92 | 2 | 110 | 9 | N | 100 | | | | | 312 |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 312 |

TOTAL GAS PROD: 15,314 TOTAL CONDENSATE PROD: 1,165

RODESSA (COTTON VALLEY CONS.) //CONT.// 77807 237 ASSOCIATED CAPACITY CNTY: MARION
STROUD PETROLEUM, INC. 828082
THOMPSON HEIRS WELL #: 1 RRCID -> 275622 COMPL. DATE 10/08/2014 TOTAL DEPTH 9235 PERF. 8914 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1718 | -0- | -204 | -0- | 1085 | 1 | 365 | 2 | N | 244 | 180 | 1 | | | 351 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 02 | 4316 | X | 4316 | -0- | -0- | -0- | 980 | 1 | 2400 | 2 | N | 851 | 915 | 1 | | | 287 |
| | | | | | | | 936 | 9 | | | | | | | | | |
| 03 | 5289 | X | 5289 | -0- | -0- | -0- | 1085 | 1 | 3457 | 2 | N | 679 | 722 | 1 | 1 | 8 | 243 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 04 | 3000 | N | 5577 | -0- | 2577 | 2577 | 1050 | 1 | 3888 | 2 | N | 581 | 739 | 1 | 16 | 8 | 69 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| 05 | 7570 | X | 4993 | -0- | -2577 | -0- | 1085 | 1 | 3337 | 2 | N | 519 | 540 | 1 | 3 | 8 | 45 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 06 | 4524 | X | 4524 | -0- | -0- | -0- | 1050 | 1 | 2902 | 2 | N | 520 | 522 | 1 | 1 | 8 | 42 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 07 | 4077 | X | 4077 | -0- | -0- | -0- | 1085 | 1 | 2543 | 2 | N | 408 | 355 | 1 | 2 | 8 | 93 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 08 | 3670 | X | 3670 | -0- | -0- | -0- | 1085 | 1 | 2271 | 2 | N | 285 | 188 | 1 | | | 190 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 09 | 3521 | X | 3521 | -0- | -0- | -0- | 1050 | 1 | 2067 | 2 | N | 367 | 352 | 1 | 1 | 8 | 204 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 10 | 3596 | X | 3596 | -0- | -0- | -0- | 1085 | 1 | 2153 | 2 | N | 325 | 360 | 1 | 2 | 8 | 167 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| *11 | 3740 | X | 3740 | -0- | -0- | -0- | 1050 | 1 | 2340 | 2 | N | 318 | 331 | 1 | 2 | 8 | 152 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| *12 | 3635 | X | 3635 | -0- | -0- | -0- | 1085 | 1 | 2195 | 2 | N | 323 | 331 | 1 | | | 144 |
| | | | | | | | 355 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,656 TOTAL CONDENSATE PROD: 5,420

XTO ENERGY INC. 945936
MOSELEY GAS UNIT WELL #: 1 RRCID -> 243948 COMPL. DATE 11/07/2009 TOTAL DEPTH 11330 PERF. 9982 - 10454

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (COTTON VALLEY CONS.) //CONT.// 77807 237 ASSOCIATED CAPACITY CNTY: MARION
XTO ENERGY INC. //CONT.// 945936
CROMER WELL #: 4 RRCID -> 253910 COMPL. DATE 10/17/2009 TOTAL DEPTH 9992 PERF. 6632 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1447 | N | 1447 | -0- | -0- | -0- | 57<br>133 | 1<br>9 | 1257 | 2 | N | 121 | 161 | 1 | | | 135 |
| 02 | 1393 | N | 1393 | -0- | -0- | -0- | 54<br>146 | 1<br>9 | 1193 | 2 | N | 133 | 145 | 1 | | | 123 |
| 03 | 1623 | N | 1623 | -0- | -0- | -0- | 63<br>154 | 1<br>9 | 1406 | 2 | N | 140 | 158 | 1 | 3 | 8 | 102 |
| 04 | 1369 | N | 1369 | -0- | -0- | -0- | 54<br>119 | 1<br>9 | 1196 | 2 | N | 108 | 6 | 8 | | | 204 |
| 05 | 1395 | N | 1158 | -0- | -237 | -0- | 46<br>81 | 1<br>9 | 1031 | 2 | N | 74 | 152 | 1 | 1 | 8 | 125 |
| 06 | 1350 | N | 1325 | -0- | -25 | -0- | 50<br>154 | 1<br>9 | 1121 | 2 | N | 140 | 164 | 1 | 3 | 8 | 98 |
| 07 | 1395 | N | 1395 | -0- | -0- | -0- | 53<br>158 | 1<br>9 | 1184 | 2 | N | 144 | 160 | 1 | 3 | 8 | 79 |
| 08 | 1564 | N | 1564 | -0- | -0- | -0- | 60<br>163 | 1<br>9 | 1341 | 2 | N | 148 | 3 | 8 | | | 224 |
| 09 | 1790 | N | 1790 | -0- | -0- | -0- | 70<br>169 | 1<br>9 | 1551 | 2 | N | 154 | 168 | 1 | | | 210 |
| 10 | 1640 | N | 1640 | -0- | -0- | -0- | 65<br>136 | 1<br>9 | 1439 | 2 | N | 124 | 153 | 1 | 2 | 8 | 179 |
| 11 | 1410 | N | 1410 | -0- | -0- | -0- | 59<br>48 | 1<br>9 | 1303 | 2 | N | 44 | 155 | 1 | | | 68 |
| *12 | 1127 | N | 1127 | -0- | -0- | -0- | 49 | 1 | 1078 | 2 | N | -0- | | | | | 68 |

TOTAL GAS PROD: 17,241 TOTAL CONDENSATE PROD: 1,330

WAKEFIELD WELL #: 2 RRCID -> 257097 COMPL. DATE 11/09/2011 TOTAL DEPTH 8600 PERF. 6719 - 8456

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1925 | N | 1925 | -0- | -0- | -0- | 79<br>96 | 1<br>9 | 1750 | 2 | N | 87 | | | | | 167 |
| 02 | 1832 | N | 1832 | -0- | -0- | -0- | 75<br>81 | 1<br>9 | 1676 | 2 | N | 74 | 163 | 1 | | | 78 |
| 03 | 2163 | N | 2163 | -0- | -0- | -0- | 88<br>110 | 1<br>9 | 1965 | 2 | N | 100 | | | | | 178 |
| 04 | 1930 | N | 1930 | -0- | -0- | -0- | 81<br>51 | 1<br>9 | 1798 | 2 | N | 46 | 4 | 8 | | | 220 |
| 05 | 1854 | N | 1854 | -0- | -0- | -0- | 76<br>86 | 1<br>9 | 1692 | 2 | N | 78 | 163 | 1 | 1 | 8 | 134 |
| 06 | 2193 | N | 2193 | -0- | -0- | -0- | 91<br>75 | 1<br>9 | 2027 | 2 | N | 68 | 2 | 8 | | | 200 |
| 07 | 1500 | N | 2029 | -0- | 529 | 529 | 82<br>122 | 1<br>9 | 1825 | 2 | N | 111 | 171 | 1 | 3 | 8 | 137 |
| 08 | T. A. | | 1710 | -0- | 1710 | 2239 | 73<br>15 | 1<br>9 | 1622 | 2 | N | 14 | 1 | 8 | | | 150 |
| 09 | T. A. | | 1571 | -0- | 1571 | 3810 | 66<br>33 | 1<br>9 | 1472 | 2 | N | 30 | | | | | 180 |
| 10 | T. A. | | 814 | -0- | 814 | 4624 | 33<br>46 | 1<br>9 | 735 | 2 | N | 42 | 1 | 8 | | | 221 |
| 11 | 6240 | X | 1616 | -0- | -4624 | -0- | 67<br>66 | 1<br>9 | 1483 | 2 | N | 60 | 175 | 1 | | | 106 |
| *12 | 2176 | N | 2176 | -0- | -0- | -0- | 88<br>133 | 1<br>9 | 1955 | 2 | N | 121 | 3 | 8 | | | 224 |

TOTAL GAS PROD: 21,813 TOTAL CONDENSATE PROD: 831

RODESSA (DEES YOUNG) 77807 245 ASSOCIATED CAPACITY CNTY: CASS
KATY RESOURCES LLC 451659
COLLETTE, W.T. "B" WELL #: 1 RRCID -> 128544 COMPL. DATE 11/19/1975 TOTAL DEPTH 5990 PERF. 5626 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59 TOTAL CONDENSATE PROD: -0-

LANCE OIL & GAS PRODUCTIONS 484437
DAVIS UNIT WELL #: 1 RRCID -> 016558 COMPL. DATE 11/16/1937 TOTAL DEPTH N/A PERF. 5937 - 5975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 527 | -0- | -31 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 30 | -0- | -480 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 08 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,317 TOTAL CONDENSATE PROD: -0-

OIL PATCH OPERATORS CO., L.L.C. 620525
WILLIS, R.P. WELL #: 1 RRCID -> 174641 COMPL. DATE N/A TOTAL DEPTH 5985 PERF. 5674 - 5694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 158 | -0- | -90 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 131 | -0- | -65 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 135 | -0- | -51 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 179 | -0- | -38 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| *12 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,122 TOTAL CONDENSATE PROD: -0-

RODESSA (DEES YOUNG) //CONT.// 77807 245 ASSOCIATED CAPACITY CNTY: CASS
OIL PATCH OPERATORS CO., L.L.C. //CONT.// 620525
WILLIS, R.P. WELL #: 19 RRCID -> 180537 COMPL. DATE 11/07/2000 TOTAL DEPTH 5957 PERF. 5754 - 5786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 72 | -0- | -52 | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 59 | -0- | -25 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 61 | -0- | 61 | 61 | 61 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 27 | -0- | 27 | 88 | 27 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 81 | -0- | 81 | 169 | 81 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 274 | N | 105 | -0- | -169 | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 932 TOTAL CONDENSATE PROD: -0-

HALL, E.E. WELL #: 1 RRCID -> 211505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 30 |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 30 |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 30 |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 30 |
| 08 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | 30 |
| 09 | 120 | N | 90 | -0- | -30 | -0- | 90 | 2 | | | N | -0- | | | | | 30 |
| 10 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | 30 |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 30 |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 977 TOTAL CONDENSATE PROD: -0-

LEWIS, D.A. WELL #: 1 RRCID -> 211508 COMPL. DATE N/A TOTAL DEPTH 6082 PERF. 481 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 40 |
| 02 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 56 | 42 | 1 | | | 54 |
| 04 | 135 | N | 135 | -0- | -0- | -0- | 84 | 2 | 51 | 9 | N | 46 | | | | | 100 |
| 05 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 100 |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 100 |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 100 |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 100 |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 132 | 2 | | | N | -0- | | | | | 100 |
| 10 | 155 | N | 80 | -0- | -75 | -0- | 80 | 2 | | | N | -0- | | | | | 100 |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 100 |
| 12 | 124 | N | 40 | -0- | -84 | -0- | 40 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 993 TOTAL CONDENSATE PROD: 102

RODESSA (DEES YOUNG) //CONT.// 77807 245 ASSOCIATED CAPACITY CNTY: CASS
TIDEMARK EXPLORATION, INC. 859542
BIBBY WELL #: 3 RRCID -> 133320 COMPL. DATE 00/00/1936 TOTAL DEPTH 6035 PERF. 5992 - 6035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 90 | -0- | -3 | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 02 | 90 | N | 90 | -0- | -0- | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 03 | 93 | N | 90 | -0- | -3 | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 04 | 90 | N | 90 | -0- | -0- | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 05 | 93 | N | 90 | -0- | -3 | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 06 | 90 | N | 90 | -0- | -0- | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 07 | 93 | N | 90 | -0- | -3 | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 08 | 93 | N | 90 | -0- | -3 | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 09 | 90 | N | 90 | -0- | -0- | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 10 | 93 | N | 90 | -0- | -3 | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 11 | 90 | N | 90 | -0- | -0- | -0- | | 90 | 2 | | N | -0- | | | | | 56 |
| 12 | 93 | N | 90 | -0- | -3 | -0- | | 90 | 2 | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 1,080 TOTAL CONDENSATE PROD: -0-

RODESSA (GLOYD) 77807 280 ASSOCIATED CAPACITY CNTY: CASS
CEC OPERATIONS OF TEXAS, LLC 140531
TERRY WELL #: 1 RRCID -> 152183 COMPL. DATE 04/27/1994 TOTAL DEPTH 6150 PERF. 5772 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 15 | N | 15 | -0- | -0- | -0- | | 15 | 2 | | N | -0- | | | | | 59 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 59 | 7 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

SMITH, O.L. WELL #: 1 RRCID -> 152423 COMPL. DATE 05/07/1994 TOTAL DEPTH 6150 PERF. 5793 - 5807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 93 | 7 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (GLOYD) //CONT.// 77807 280 ASSOCIATED CAPACITY CNTY: CASS
RAMTEX ENERGY LLC 690225
BLANCHARD WELL #: 1 RRCID -> 119398 COMPL. DATE 04/28/1986 TOTAL DEPTH 6890 PERF. 5857 - 5914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 684 | -0- | -184 | -0- | 672 | 2 | 12 | 9 | N | 11 | | | | | 62 |
| 02 | 840 | N | 585 | -0- | -255 | -0- | 574 | 2 | 11 | 9 | N | 10 | | | | | 72 |
| 03 | 420 | N | 420 | -0- | -0- | -0- | 411 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 04 | 660 | N | 579 | -0- | -81 | -0- | 566 | 2 | 13 | 9 | N | 12 | | | | | 92 |
| 05 | 743 | N | 743 | -0- | -0- | -0- | 733 | 2 | 10 | 9 | N | 9 | | | | | 101 |
| 06 | 816 | N | 816 | -0- | -0- | -0- | 806 | 2 | 10 | 9 | N | 9 | | | | | 110 |
| 07 | 792 | N | 792 | -0- | -0- | -0- | 782 | 2 | 10 | 9 | N | 9 | | | | | 119 |
| 08 | 833 | N | 833 | -0- | -0- | -0- | 823 | 2 | 10 | 9 | N | 9 | | | | | 128 |
| 09 | 856 | N | 856 | -0- | -0- | -0- | 847 | 2 | 9 | 9 | N | 8 | | | | | 136 |
| 10 | 806 | N | 586 | -0- | -220 | -0- | 577 | 2 | 9 | 9 | N | 8 | | | | | 144 |
| 11 | 810 | N | 656 | -0- | -154 | -0- | 646 | 2 | 10 | 9 | N | 9 | | | | | 153 |
| 12 | 899 | N | 688 | -0- | -211 | -0- | 679 | 2 | 9 | 9 | N | 8 | | | | | 161 |

TOTAL GAS PROD: 8,238 TOTAL CONDENSATE PROD: 110

RODESSA (GLOYD, MIDDLE) 77807 315 NON-ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. 945936
BRADEN, C. C. WELL #: B 1 RRCID -> 016601 COMPL. DATE 11/04/1938 TOTAL DEPTH N/A PERF. 5900 - 5960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (GLOYD, NORTH) 77807 350 ASSOCIATED SALVAGE CNTY: CASS
CHAPARRAL OPERATING, INC. 144581
DUNCAN WELL #: 1 RRCID -> 148933 COMPL. DATE 12/20/1993 TOTAL DEPTH 6100 PERF. 5791 - 5806

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (GLOYD, NORTH) //CONT.// 77807 350 ASSOCIATED SALVAGE CNTY: CASS
LANCE OIL & GAS PRODUCTIONS 484437
RAMBO WELL #: 5 RRCID -> 016599 COMPL. DATE 11/19/1936 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- | -0- | 287 | 2 | 6 | 9 | N | 5 | | | | | 70 |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 152 | 2 | 52 | 9 | N | 47 | 61 | 1 | | | 56 |
| 03 | 341 | N | 338 | -0- | -3 | -0- | 321 | 2 | 17 | 9 | N | 15 | | | | | 71 |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 377 | 2 | 13 | 9 | N | 12 | | | | | 83 |
| 05 | 354 | N | 354 | -0- | -0- | -0- | 341 | 2 | 13 | 9 | N | 12 | | | | | 95 |
| 06 | 330 | N | 266 | -0- | -64 | -0- | 193 | 2 | 73 | 9 | N | 66 | 138 | 1 | | | 23 |
| 07 | 403 | N | 190 | -0- | -213 | -0- | 179 | 2 | 11 | 9 | N | 10 | | | | | 33 |
| 08 | 341 | N | 173 | -0- | -168 | -0- | 161 | 2 | 12 | 9 | N | 11 | | | | | 44 |
| 09 | 270 | N | 196 | -0- | -74 | -0- | 183 | 2 | 13 | 9 | N | 12 | | | | | 56 |
| 10 | 331 | N | 331 | -0- | -0- | -0- | 291 | 2 | 40 | 9 | N | 36 | 64 | 1 | | | 28 |
| 11 | 180 | N | 126 | -0- | -54 | -0- | 120 | 2 | 6 | 9 | N | 5 | | | | | 33 |
| *12 | 376 | N | 376 | -0- | -0- | -0- | 367 | 2 | 9 | 9 | N | 8 | | | | | 41 |

TOTAL GAS PROD: 3,237 TOTAL CONDENSATE PROD: 239

LOUISIANA ENERGY CONSULTANT INC. 509391
BELOTE UNIT WELL #: 1 C RRCID -> 016578 COMPL. DATE 09/10/1955 TOTAL DEPTH 6080 PERF. 5854 - 5902

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 171 |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 171 |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 171 |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 171 |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 171 |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 171 |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 171 |
| 08 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 171 |
| 09 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | 171 |
| 10 | 93 | N | 37 | -0- | -56 | -0- | 37 | 2 | | | N | -0- | | | | | 171 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 171 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 171 |

TOTAL GAS PROD: 593 TOTAL CONDENSATE PROD: -0-

CHATTEN WELL #: 1 RRCID -> 152471 COMPL. DATE 10/11/1994 TOTAL DEPTH 6100 PERF. 5770 - 5792

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 116 |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 116 |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 116 |
| 07 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 116 |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 116 |
| 09 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | 116 |
| 10 | 217 | N | 80 | -0- | -137 | -0- | 80 | 2 | | | N | -0- | | | | | 116 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 116 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 116 |

TOTAL GAS PROD: 1,043 TOTAL CONDENSATE PROD: -0-

RODESSA (GLOYD, NORTH) //CONT.// 77807 350 ASSOCIATED SALVAGE CNTY: CASS
MCDONALD RESOURCES, LLC 547940
RIVES WELL #: 1 RRCID -> 151810 COMPL. DATE 09/13/1994 TOTAL DEPTH 6100 PERF. 5674 - 5848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | 108 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 112 |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 118 |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 122 |
| 06 | 0 | W | 120 | -0- | 120 | 120 | 120 | 3 | | | N | -0- | | | | | 122 |
| 07 | 0 | W | 124 | -0- | 124 | 244 | 124 | 3 | | | N | -0- | | | | | 122 |
| 08 | 0 | W | 135 | -0- | 135 | 379 | 124 | 3 | 11 | 9 | N | 10 | | | | | 132 |
| 09 | 506 | N | 127 | -0- | -379 | -0- | 121 | 3 | 6 | 9 | N | 5 | | | | | 137 |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | 137 |
| *11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 137 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 804 TOTAL CONDENSATE PROD: 29

OKIE OPERATING COMPANY, LTD. 621080
GEORGE UNIT I WELL #: 1 RRCID -> 151228 COMPL. DATE 09/12/2002 TOTAL DEPTH 6100 PERF. 5998 - 6010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLT WELL #: 2 RRCID -> 151579 COMPL. DATE 07/05/2002 TOTAL DEPTH 6102 PERF. 5876 - 5940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 84 | 1 | | | 24 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (GLOYD, NORTH) //CONT.// 77807 350 ASSOCIATED SALVAGE CNTY: CASS
SMITH OPERATING AND MGMT CO. 794541
CRYSTAL-RAMBO WELL #: 2 RRCID -> 169047 COMPL. DATE 05/30/1998 TOTAL DEPTH 7100 PERF. 5770 - 5776

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIDEMARK EXPLORATION, INC. 859542
TYSON WELL #: 1 RRCID -> 128786 COMPL. DATE 12/17/1987 TOTAL DEPTH 7004 PERF. 5814 - 5833

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 N | 687 | -0- | -26 | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 588 | -0- | 588 | 588 | 588 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | 651 | -0- | 651 | 1239 | 651 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1869 N | 630 | -0- | -1239 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 06 | 761 N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 09 | 806 N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 10 | 786 N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 11 | 736 N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| *12 | 690 N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,598 TOTAL CONDENSATE PROD: -0-

RODESSA (HENDERSON) 77807 385 NON-ASSOCIATED SALVAGE CNTY: MARION
MARION COUNTY PROD. CO., L.L.C. 526241
LODI GAS UNIT #2 WELL #: 1 RRCID -> 016555 COMPL. DATE 06/04/1974 TOTAL DEPTH 6066 PERF. 5925 - 5944

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (HILL NORTH) 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
LANCE OIL & GAS PRODUCTIONS 484437
WALL, J. T. UNIT -A- WELL #: 3 RRCID -> 016636 COMPL. DATE 11/19/1959 TOTAL DEPTH 6085 PERF. 5746 - 5757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 283 | -0- | -120 | -0- | 280 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 02 | 364 | N | 353 | -0- | -11 | -0- | 312 | 2 | 41 | 9 | N | 37 | | | | | 67 |
| 03 | 465 | N | 426 | -0- | -39 | -0- | 404 | 2 | 22 | 9 | N | 20 | | | | | 87 |
| 04 | 411 | N | 411 | -0- | -0- | -0- | 390 | 2 | 21 | 9 | N | 19 | | | | | 106 |
| 05 | 499 | N | 499 | -0- | -0- | -0- | 403 | 2 | 96 | 9 | N | 87 | 166 | 1 | | | 27 |
| 06 | 420 | N | 404 | -0- | -16 | -0- | 382 | 2 | 22 | 9 | N | 20 | | | | | 47 |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 475 | 2 | 23 | 9 | N | 21 | | | | | 68 |
| 08 | 1144 | N | 1144 | -0- | -0- | -0- | 1121 | 2 | 23 | 9 | N | 21 | | | | | 89 |
| 09 | 1556 | N | 1556 | -0- | -0- | -0- | 1473 | 2 | 83 | 9 | N | 75 | 144 | 1 | | | 20 |
| 10 | 1524 | N | 1524 | -0- | -0- | -0- | 1504 | 2 | 20 | 9 | N | 18 | | | | | 38 |
| 11 | 1967 | N | 1967 | -0- | -0- | -0- | 1946 | 2 | 21 | 9 | N | 19 | | | | | 57 |
| 12 | 558 | N | 478 | -0- | -80 | -0- | 456 | 2 | 22 | 9 | N | 20 | | | | | 77 |

TOTAL GAS PROD: 9,543 TOTAL CONDENSATE PROD: 360

FOWLER WELL #: 1 RRCID -> 143992 COMPL. DATE 11/03/1992 TOTAL DEPTH 6140 PERF. 5715 - 5723

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2108 | -0- | -0- | -0- | 2108 | 2 | | | N | -0- | | | | | 127 |
| 02 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | N | -0- | | | | | 127 |
| 03 | 2044 | N | 2044 | -0- | -0- | -0- | 2043 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 04 | 1867 | N | 1867 | -0- | -0- | -0- | 1865 | 2 | 2 | 9 | N | 2 | | | | | 130 |
| 05 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 2 | | | N | -0- | | | | | 130 |
| 06 | 2048 | N | 2048 | -0- | -0- | -0- | 2046 | 2 | 2 | 9 | N | 2 | | | | | 132 |
| 07 | 2090 | N | 2090 | -0- | -0- | -0- | 2088 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 08 | 1843 | N | 1843 | -0- | -0- | -0- | 1842 | 2 | 1 | 9 | N | 1 | | | | | 135 |
| 09 | 1998 | N | 1998 | -0- | -0- | -0- | 1983 | 2 | 15 | 9 | N | 14 | | | | | 149 |
| 10 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 2 | | | N | -0- | | | | | 149 |
| 11 | 1690 | N | 1690 | -0- | -0- | -0- | 1689 | 2 | 1 | 9 | N | 1 | | | | | 150 |
| *12 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 2 | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 23,337 TOTAL CONDENSATE PROD: 23

CHACHERE WELL #: 1R RRCID -> 145857 COMPL. DATE 05/12/1993 TOTAL DEPTH 5790 PERF. 5651 - 5719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (HILL NORTH) //CONT.// 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
LANCE OIL & GAS PRODUCTIONS //CONT.// 484437
HIETT WELL #: 1 RRCID -> 146184 COMPL. DATE 06/24/1993 TOTAL DEPTH 5831 PERF. 5701 - 5720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OKIE OPERATING COMPANY, LTD. 621080
FIELDS, EVA WELL #: 3 RRCID -> 016631 COMPL. DATE 05/31/1951 TOTAL DEPTH 6055 PERF. 5746 - 5779

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 845 | -0- | -54 | -0- | 838 | 2 | 7 | 9 | N | 6 | | | | | 88 |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 680 | 2 | 7 | 9 | N | 6 | | | | | 94 |
| 03 | 828 | N | 828 | -0- | -0- | -0- | 820 | 2 | 8 | 9 | N | 7 | | | | | 101 |
| 04 | 912 | N | 912 | -0- | -0- | -0- | 901 | 2 | 11 | 9 | N | 10 | 92 | 1 | | | 19 |
| 05 | 908 | N | 908 | -0- | -0- | -0- | 904 | 2 | 4 | 9 | N | 4 | | | | | 23 |
| 06 | 754 | N | 754 | -0- | -0- | -0- | 748 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 07 | 697 | N | 697 | -0- | -0- | -0- | 691 | 2 | 6 | 9 | N | 5 | | | | | 33 |
| 08 | 702 | N | 702 | -0- | -0- | -0- | 698 | 2 | 4 | 9 | N | 4 | | | | | 37 |
| 09 | 741 | N | 741 | -0- | -0- | -0- | 737 | 2 | 4 | 9 | N | 4 | | | | | 41 |
| 10 | 869 | N | 869 | -0- | -0- | -0- | 863 | 2 | 6 | 9 | N | 5 | | | | | 46 |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 763 | 2 | 4 | 9 | N | 4 | | | | | 50 |
| *12 | 861 | N | 861 | -0- | -0- | -0- | 857 | 2 | 4 | 9 | N | 4 | | | | | 54 |

TOTAL GAS PROD: 9,571 TOTAL CONDENSATE PROD: 64

PARKER, J. D. WELL #: 1 RRCID -> 016632 COMPL. DATE 03/25/1937 TOTAL DEPTH N/A PERF. 5650 - 5695

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1082 | N | 1082 | -0- | -0- | -0- | 58<br>32 | 1<br>9 | 992 | 2 | N | 29 | | | | | 118 |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 887 | 2 | 28 | 9 | N | 25 | | | | | 143 |
| 03 | 960 | N | 960 | -0- | -0- | -0- | 925 | 2 | 35 | 9 | N | 32 | 159 | 1 | | | 16 |
| 04 | 750 | N | 580 | -0- | -170 | -0- | 563 | 2 | 17 | 9 | N | 15 | | | | | 31 |
| 05 | 943 | N | 943 | -0- | -0- | -0- | 919 | 2 | 24 | 9 | N | 22 | | | | | 53 |
| 06 | 1033 | N | 1033 | -0- | -0- | -0- | 1011 | 2 | 22 | 9 | N | 20 | | | | | 73 |
| 07 | 1064 | N | 1064 | -0- | -0- | -0- | 1042 | 2 | 22 | 9 | N | 20 | | | | | 93 |
| 08 | 1138 | N | 1138 | -0- | -0- | -0- | 1115 | 2 | 23 | 9 | N | 21 | | | | | 114 |
| 09 | 1043 | N | 1043 | -0- | -0- | -0- | 1020 | 2 | 23 | 9 | N | 21 | | | | | 135 |
| 10 | 1105 | N | 1105 | -0- | -0- | -0- | 1083 | 2 | 22 | 9 | N | 20 | | | | | 155 |
| 11 | 1128 | N | 1128 | -0- | -0- | -0- | 1100 | 2 | 28 | 9 | N | 25 | | | | | 180 |
| *12 | 1145 | N | 1145 | -0- | -0- | -0- | 1119 | 2 | 26 | 9 | N | 24 | | | | | 204 |

TOTAL GAS PROD: 12,136 TOTAL CONDENSATE PROD: 274

RODESSA (HILL NORTH) //CONT.// 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
STEWART, J.T. WELL #: 4 RRCID -> 129533 COMPL. DATE 12/23/1988 TOTAL DEPTH 6076 PERF. 5723 - 5750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 256 | -0- | -271 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 540 | -0- | -18 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 516 | -0- | -24 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 528 | -0- | -30 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,436 TOTAL CONDENSATE PROD: -0-

PARKER, J. D. WELL #: 3 RRCID -> 147014 COMPL. DATE 08/26/1993 TOTAL DEPTH 6100 PERF. 5862 - 5870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1571 | -0- | -103 | -0- | 86 | 1 | 1455 | 2 | N | 27 | | | | | 77 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1253 | -0- | -343 | -0- | 1228 | 2 | 25 | 9 | N | 23 | | | | | 100 |
| 03 | 1626 | N | 1626 | -0- | -0- | -0- | 1594 | 2 | 32 | 9 | N | 29 | 97 | 1 | | | 32 |
| 04 | 1530 | N | 1022 | -0- | -508 | -0- | 1011 | 2 | 11 | 9 | N | 10 | | | | | 42 |
| 05 | 1821 | N | 1821 | -0- | -0- | -0- | 1788 | 2 | 33 | 9 | N | 30 | | | | | 72 |
| 06 | 1583 | N | 1583 | -0- | -0- | -0- | 1553 | 2 | 30 | 9 | N | 27 | | | | | 99 |
| 07 | 1714 | N | 1714 | -0- | -0- | -0- | 1684 | 2 | 30 | 9 | N | 27 | | | | | 126 |
| 08 | 1721 | N | 1721 | -0- | -0- | -0- | 1691 | 2 | 30 | 9 | N | 27 | 96 | 1 | | | 57 |
| 09 | 1698 | N | 1698 | -0- | -0- | -0- | 1667 | 2 | 31 | 9 | N | 28 | | | | | 85 |
| 10 | 1758 | N | 1758 | -0- | -0- | -0- | 1733 | 2 | 25 | 9 | N | 23 | | | | | 108 |
| 11 | 1791 | N | 1791 | -0- | -0- | -0- | 1760 | 2 | 31 | 9 | N | 28 | | | | | 136 |
| *12 | 1821 | N | 1821 | -0- | -0- | -0- | 1790 | 2 | 31 | 9 | N | 28 | | | | | 164 |

TOTAL GAS PROD: 19,379 TOTAL CONDENSATE PROD: 307

PARKER, J. D. WELL #: 2 RRCID -> 147042 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5672 - 5682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1344 | -0- | -485 | -0- | 73 | 1 | 1247 | 2 | N | 22 | | | | | 74 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1241 | -0- | -383 | -0- | 1221 | 2 | 20 | 9 | N | 18 | | | | | 92 |
| 03 | 1691 | N | 1691 | -0- | -0- | -0- | 1668 | 2 | 23 | 9 | N | 21 | | | | | 113 |
| 04 | 1290 | N | 1152 | -0- | -138 | -0- | 1135 | 2 | 17 | 9 | N | 15 | 98 | 1 | | | 30 |
| 05 | 1828 | N | 1828 | -0- | -0- | -0- | 1795 | 2 | 33 | 9 | N | 30 | | | | | 60 |
| 06 | 1666 | N | 1666 | -0- | -0- | -0- | 1635 | 2 | 31 | 9 | N | 28 | | | | | 88 |
| 07 | 1702 | N | 1702 | -0- | -0- | -0- | 1671 | 2 | 31 | 9 | N | 28 | | | | | 116 |
| 08 | 1646 | N | 1646 | -0- | -0- | -0- | 1616 | 2 | 30 | 9 | N | 27 | 79 | 1 | | | 64 |
| 09 | 1621 | N | 1621 | -0- | -0- | -0- | 1591 | 2 | 30 | 9 | N | 27 | | | | | 91 |
| 10 | 1705 | N | 1543 | -0- | -162 | -0- | 1517 | 2 | 26 | 9 | N | 24 | 91 | 1 | | | 24 |
| 11 | 1590 | N | 1570 | -0- | -20 | -0- | 1540 | 2 | 30 | 9 | N | 27 | | | | | 51 |
| 12 | 1674 | N | 1597 | -0- | -77 | -0- | 1567 | 2 | 30 | 9 | N | 27 | | | | | 78 |

TOTAL GAS PROD: 18,601 TOTAL CONDENSATE PROD: 294

RODESSA (HILL NORTH) //CONT.// 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
RWJ OPERATING LLC 739805
GROGAN WELL #: 1 RRCID -> 146183 COMPL. DATE 07/10/1993 TOTAL DEPTH 5865 PERF. 5768 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

T-M WELL SERVICE, L.L.C. 834078
STILES WELL #: 1 RRCID -> 151117 COMPL. DATE 02/21/1994 TOTAL DEPTH 6200 PERF. 5859 - 5880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 12/15/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIDEMARK EXPLORATION, INC. 859542
BOST-WICK UNIT WELL #: 1 RRCID -> 016629 COMPL. DATE 03/18/1937 TOTAL DEPTH N/A PERF. 5590 - 5684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,966 TOTAL CONDENSATE PROD: -0-

RODESSA (HILL 5800) 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
CHAPARRAL ENERGY, L.L.C. 144535
GIPSON WELL #: 1 RRCID -> 142983 COMPL. DATE 10/31/1992 TOTAL DEPTH 7100 PERF. 5638 - 5655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/10/2014 - P&A 09/10/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
CHAPARRAL OPERATING, INC. 144581
WILLIS, R. P. WELL #: 20 RRCID -> 016621 COMPL. DATE 07/05/1956 TOTAL DEPTH 5989 PERF. 5686 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OIL PATCH OPERATORS CO., L.L.C. 620525
WILLIS, R. P. WELL #: 16 RRCID -> 016620 COMPL. DATE 04/23/1956 TOTAL DEPTH 5973 PERF. 5662 - 5672

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 115 | -0- | -71 | -0- | 58 | 2 | 57 | 9 | Y | 52 | 62 | 1 | | | 10 |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 48 | 2 | 28 | 9 | Y | 25 | | | | | 35 |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | 35 |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | Y | -0- | | | | | 35 |
| 05 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | Y | -0- | | | | | 35 |
| 06 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | 35 |
| 07 | 99 | N | 99 | -0- | -0- | -0- | 73 | 2 | 26 | 9 | Y | 24 | 39 | 1 | | | 20 |
| 08 | DLQ | G-10 | 49 | -0- | 49 | 49 | 49 | 2 | | | Y | -0- | | | | | 20 |
| 09 | DLQ | G-10 | 100 | -0- | 100 | 149 | 22 | 2 | 78 | 9 | Y | 71 | 86 | 1 | | | 5 |
| 10 | DLQ | G-10 | 82 | -0- | 82 | 231 | 65 | 2 | 17 | 9 | Y | 15 | | | | | 20 |
| 11 | 318 | N | 87 | -0- | -231 | -0- | 84 | 2 | 3 | 9 | Y | 3 | 22 | 1 | | | 1 |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 90 | 2 | 4 | 9 | Y | 4 | | | | | 5 |

TOTAL GAS PROD: 952 TOTAL CONDENSATE PROD: 194

FARRIER, W. G. WELL #: 8 RRCID -> 016625 COMPL. DATE 04/05/1937 TOTAL DEPTH N/A PERF. 5560 - 5670

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 835 | -0- | -95 | -0- | 835 | 2 | | | N | -0- | | | | | 14 |
| 02 | 840 | N | 751 | -0- | -89 | -0- | 751 | 2 | | | N | -0- | | | | | 14 |
| 03 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | 14 |
| 04 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | 14 |
| 05 | 837 | N | 790 | -0- | -47 | -0- | 790 | 2 | | | N | -0- | | | | | 14 |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | 14 |
| 07 | 775 | N | 491 | -0- | -284 | -0- | 491 | 2 | | | N | -0- | | | | | 14 |
| 08 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | 14 |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | 14 |
| 11 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | 14 |
| *12 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 7,776 TOTAL CONDENSATE PROD: -0-

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
OIL PATCH OPERATORS CO., L.L.C. //CONT.// 620525
SKINNER, ALLINE WELL #: 1 RRCID -> 016626 COMPL. DATE N/A TOTAL DEPTH 6122 PERF. 5562 - 5680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 186 | -0- | -62 | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 129 | -0- | 129 | 129 | 129 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 107 | -0- | 107 | 236 | 107 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 65 | -0- | 65 | 301 | 65 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 448 | N | 147 | -0- | -301 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,832 TOTAL CONDENSATE PROD: -0-

STETSON PETROLEUM CORP. 819479
NOEL WELL #: 1 RRCID -> 136841 COMPL. DATE 11/15/1990 TOTAL DEPTH 6150 PERF. 5674 - 5678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | 20 |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | 20 |
| 03 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | 20 |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | 20 |
| 05 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | 20 |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | 20 |
| 07 | 341 | N | 241 | -0- | -100 | -0- | 241 | 3 | | | N | -0- | | | | | 20 |
| 08 | 310 | N | 219 | -0- | -91 | -0- | 219 | 3 | | | N | -0- | | | | | 20 |
| 09 | 270 | N | 206 | -0- | -64 | -0- | 206 | 3 | | | N | -0- | | | | | 20 |
| 10 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | 20 |
| *11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | 20 |
| 12 | 217 | N | 189 | -0- | -28 | -0- | 189 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 3,309 TOTAL CONDENSATE PROD: -0-

CLEMENTS WELL #: 1 RRCID -> 141807 COMPL. DATE 06/30/1992 TOTAL DEPTH 6053 PERF. 5722 - 5730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | 2 |
| 02 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | 2 |
| 03 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | 2 |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | 2 |
| 05 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | 2 |
| 06 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | 2 |
| 07 | 682 | N | 651 | -0- | -31 | -0- | 651 | 3 | | | N | -0- | | | | | 2 |
| 08 | 682 | N | 651 | -0- | -31 | -0- | 651 | 3 | | | N | -0- | | | | | 2 |
| 09 | 660 | N | 628 | -0- | -32 | -0- | 628 | 3 | | | N | -0- | | | | | 2 |
| 10 | 651 | N | 628 | -0- | -23 | -0- | 628 | 3 | | | N | -0- | | | | | 2 |
| *11 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | 2 |
| *12 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 7,883 TOTAL CONDENSATE PROD: -0-

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
STETSON PETROLEUM CORP. //CONT.// 819479
SHELTON WELL #: 2 RRCID -> 145183 COMPL. DATE 05/10/1992 TOTAL DEPTH 6052 PERF. 5766 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | 38 |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | 38 |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | 38 |
| 04 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | 38 |
| 05 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 38 |
| 06 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | 38 |
| 07 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | 38 |
| 08 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | 38 |
| 09 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | 38 |
| 10 | 558 | N | 505 | -0- | -53 | -0- | 505 | 3 | | | N | -0- | | | | | 38 |
| *11 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | 38 |
| *12 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 5,957 TOTAL CONDENSATE PROD: -0-

POLLARD WELL #: 1 RRCID -> 145994 COMPL. DATE 06/24/1993 TOTAL DEPTH 6100 PERF. 5603 - 5618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | 13 |
| 02 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | 13 |
| 03 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | 13 |
| 04 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | 13 |
| 05 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 13 |
| 06 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | 13 |
| 07 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | 13 |
| 08 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | 13 |
| 09 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | 13 |
| 10 | 744 | N | 705 | -0- | -39 | -0- | 705 | 3 | | | N | -0- | | | | | 13 |
| 11 | 720 | N | 715 | -0- | -5 | -0- | 715 | 3 | | | N | -0- | | | | | 13 |
| 12 | 744 | N | 713 | -0- | -31 | -0- | 713 | 3 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 8,772 TOTAL CONDENSATE PROD: -0-

RAMBO, ELBERT WELL #: 1 RRCID -> 146400 COMPL. DATE 07/28/1993 TOTAL DEPTH 5900 PERF. 5624 - 5649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
STETSON PETROLEUM CORP. //CONT.// 819479
WALKER A WELL #: 1 RRCID -> 146469 COMPL. DATE 05/01/1993 TOTAL DEPTH 6976 PERF. 5568 - 5586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOEL ESTATE WELL #: 1 RRCID -> 146677 COMPL. DATE 08/20/1993 TOTAL DEPTH 7000 PERF. 5626 - 5648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- | -0- | 164 | 3 | 17 | 9 | N | 15 | | | | | 55 |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 164 | 3 | 14 | 9 | N | 13 | | | | | 68 |
| 03 | 186 | N | 171 | -0- | -15 | -0- | 156 | 3 | 15 | 9 | N | 14 | | | | | 82 |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 161 | 3 | 14 | 9 | N | 13 | | | | | 95 |
| 05 | 173 | N | 173 | -0- | -0- | -0- | 156 | 3 | 17 | 9 | N | 15 | | | | | 110 |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 145 | 3 | 19 | 9 | N | 17 | | | | | 127 |
| 07 | 186 | N | 175 | -0- | -11 | -0- | 158 | 3 | 17 | 9 | N | 15 | | | | | 142 |
| 08 | 186 | N | 181 | -0- | -5 | -0- | 163 | 3 | 18 | 9 | N | 16 | | | | | 158 |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 152 | 3 | 15 | 9 | N | 14 | | | | | 172 |
| 10 | 186 | N | 168 | -0- | -18 | -0- | 151 | 3 | 17 | 9 | N | 15 | | | | | 187 |
| 11 | 180 | N | 169 | -0- | -11 | -0- | 157 | 3 | 12 | 9 | N | 11 | | | | | 198 |
| 12 | 186 | N | 165 | -0- | -21 | -0- | 151 | 3 | 14 | 9 | N | 13 | | | | | 211 |

TOTAL GAS PROD: 2,067 TOTAL CONDENSATE PROD: 171

TYSON, SHIRLEY WELL #: 1 RRCID -> 148330 COMPL. DATE 10/01/1993 TOTAL DEPTH 6150 PERF. 5747 - 5772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
STETSON PETROLEUM CORP. //CONT.// 819479
RAMBO, A. WELL #: 1 RRCID -> 148834 COMPL. DATE 12/15/1993 TOTAL DEPTH 6150 PERF. 5762 - 5768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 886 | N | 886 | -0- | -0- | -0- | 883 | 3 | 3 | 9 | N | 3 | | | | | 93 |
| 02 | 868 | N | 843 | -0- | -25 | -0- | 842 | 3 | 1 | 9 | N | 1 | | | | | 94 |
| 03 | 875 | N | 875 | -0- | -0- | -0- | 873 | 3 | 2 | 9 | N | 2 | 1 | 8 | | | 95 |
| 04 | 889 | N | 889 | -0- | -0- | -0- | 883 | 3 | 6 | 9 | N | 5 | 1 | 8 | | | 99 |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 895 | 3 | 9 | 9 | N | 8 | | | | | 107 |
| 06 | 865 | N | 865 | -0- | -0- | -0- | 856 | 3 | 9 | 9 | N | 8 | | | | | 115 |
| 07 | 930 | N | 899 | -0- | -31 | -0- | 899 | 3 | | | N | -0- | | | | | 115 |
| 08 | 910 | N | 910 | -0- | -0- | -0- | 903 | 3 | 7 | 9 | N | 6 | | | | | 121 |
| 09 | 870 | N | 825 | -0- | -45 | -0- | 823 | 3 | 2 | 9 | N | 2 | | | | | 123 |
| 10 | 899 | N | 893 | -0- | -6 | -0- | 892 | 3 | 1 | 9 | N | 1 | | | | | 124 |
| 11 | 870 | N | 870 | -0- | -0- | -0- | 868 | 3 | 2 | 9 | N | 2 | 1 | 8 | | | 125 |
| 12 | 868 | N | 812 | -0- | -56 | -0- | 810 | 3 | 2 | 9 | N | 2 | | | | | 127 |

TOTAL GAS PROD: 10,471 TOTAL CONDENSATE PROD: 40

STALLCUP WELL #: 1 RRCID -> 152301 COMPL. DATE 09/26/1994 TOTAL DEPTH 6138 PERF. 5768 - 5778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 28 |
| 02 | 532 | N | 5 | -0- | -527 | -0- | 5 | 3 | | | N | -0- | | | | | 28 |
| 03 | 93 | N | 15 | -0- | -78 | -0- | 15 | 3 | | | N | -0- | | | | | 28 |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | 28 |
| 07 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 28 |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 28 |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 28 |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | 28 |
| *11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 28 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 735 TOTAL CONDENSATE PROD: -0-

UNITED PETROLEUM & GAS, INC. 877497
WILLIS, S. B. WELL #: 4 RRCID -> 016637 COMPL. DATE 06/12/1961 TOTAL DEPTH 5830 PERF. 5718 - 5730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
XTO ENERGY INC. 945936
WALKER, ANNA T. WELL #: 1 RRCID -> 016615 COMPL. DATE 09/19/1956 TOTAL DEPTH N/A PERF. 5798 - 5804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (JEFFERSON-DUJIE) 77807 655 NON-ASSOCIATED ONE WELL CNTY: MARION
HOWELL OIL & GAS, INC. 406605
ROCHESTER WELL #: RRCID -> 278870 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9710 - 11387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (JURASSIC) 77807 675 NON-ASSOCIATED ONE WELL CNTY: MARION
XTO ENERGY INC. 945936
CHATTEN GAS UNIT WELL #: 1 RRCID -> 234577 COMPL. DATE 03/14/2008 TOTAL DEPTH 11140 PERF.10327 - 10439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WORKED OVER ANOTHER ZONE.. 02/06/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (PETTIT LOWER) 77807 770 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. 945936
BRADEN WELL #: 2 C RRCID -> 016641 COMPL. DATE 04/05/1947 TOTAL DEPTH N/A PERF. 6538 - 6566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 5 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | 84 | -0- | -9 | -0- | 4 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 5 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 05 | 93 | N | 20 | -0- | -73 | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | 79 | -0- | -11 | -0- | 3 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 4 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- | -0- | 7 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 8 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 5 | 1 | 120 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,416 TOTAL CONDENSATE PROD: -0-

BRADEN, C. C. UNIT WELL #: 3 RRCID -> 016642 COMPL. DATE 01/13/2010 TOTAL DEPTH 7202 PERF. 6542 - 6592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER, A. T. WELL #: 2 C RRCID -> 016645 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. 5626 - 6497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (PETTIT LOWER) //CONT.// 77807 770 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. //CONT.// 945936
CROMER WELL #: 2 RRCID -> 198434 COMPL. DATE 10/13/2003 TOTAL DEPTH 7202 PERF. 6420 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 13 | 1 | 290 | 2 | N | -0- | | | | | 159 |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 12 | 1 | 262 | 2 | N | -0- | | | | | 159 |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 14 | 1 | 302 | 2 | N | -0- | | | | | 159 |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 12 | 1 | 259 | 2 | N | -0- | | | | | 159 |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 10 | 1 | 224 | 2 | N | -0- | | | | | 159 |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 9 | 1 | 209 | 2 | N | -0- | | | | | 159 |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 9 | 1 | 194 | 2 | N | -0- | | | | | 159 |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 9 | 1 | 199 | 2 | N | -0- | | | | | 159 |
| 09 | 210 | N | 195 | -0- | -15 | -0- | 8 | 1 | 187 | 2 | N | -0- | | | | | 159 |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 11 | 1 | 243 | 2 | N | -0- | | | | | 159 |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 12 | 1 | 257 | 2 | N | -0- | | | | | 159 |
| *12 | 219 | N | 219 | -0- | -0- | -0- | 9 | 1 | 210 | 2 | N | -0- | | | | | 159 |

TOTAL GAS PROD: 2,964 TOTAL CONDENSATE PROD: -0-

RODESSA (PETTIT UPPER) 77807 805 ASSOCIATED ONE WELL CNTY: MARION
LATX OPERATIONS, LLC 489940
WHITFIELD, WC HEIRS WELL #: 1 RRCID -> 210215 COMPL. DATE 01/15/2010 TOTAL DEPTH 10310 PERF. 6606 - 6726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARION COUNTY PROD. CO., L.L.C. 526241
PETTIT UNIT WELL #: 2 RRCID -> 113885 COMPL. DATE 07/18/1984 TOTAL DEPTH 6807 PERF. 6650 - 6654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (PETTIT UPPER) //CONT.// 77807 805 ASSOCIATED ONE WELL CNTY: MARION
PEGASI OPERATING INC. 650623
HUNTINGTON WELL #: 2 H RRCID -> 219199 COMPL. DATE 05/14/2005 TOTAL DEPTH 6433 PERF. 6618 - 7593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTINGTON WELL #: 3 RRCID -> 249941 COMPL. DATE 02/05/2008 TOTAL DEPTH 10000 PERF. 6416 - 6438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 38 | -0- | -74 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 8 | -0- | -5 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 109 TOTAL CONDENSATE PROD: -0-

RODESSA (PETTIT 6320) 77807 812 ASSOCIATED 49B CNTY: CASS
RAMTEX ENERGY LLC 690225
PARDUE WELL #: 1 RRCID -> 122132 COMPL. DATE 08/04/1986 TOTAL DEPTH 7000 PERF. 5800 - 6340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | R | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | # | 480 | -0- | -80 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | # | 443 | -0- | -177 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | # | 426 | -0- | -174 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | # | 417 | -0- | -110 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | # | 407 | -0- | -103 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | # | 447 | -0- | -80 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 08 | 475 | R | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 09 | 453 | R | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 10 | 518 | R | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 11 | 473 | R | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | # | 457 | -0- | -8 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,476 TOTAL CONDENSATE PROD: -0-

RODESSA (PETTIT 6320) //CONT.// 77807 812 ASSOCIATED 49B CNTY: CASS
STETSON PETROLEUM CORP. 819479
RAMBO, ELBERT WELL #: 2 RRCID -> 122275 COMPL. DATE 08/20/1986 TOTAL DEPTH 7133 PERF. 5862 - 6733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TERRY ET AL "A" WELL #: 2 RRCID -> 130844 COMPL. DATE 04/07/1984 TOTAL DEPTH 7200 PERF. 6380 - 6513

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (PETTIT 6500) 77807 820 ASSOCIATED EXEMPT CNTY: MARION
RAMTEX ENERGY LLC 690225
REAGAN, SYDNEY C. ET AL WELL #: 1 RRCID -> 205768 COMPL. DATE 05/09/1986 TOTAL DEPTH 8300 PERF. 5712 - 6535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- | -0- | 868 | 2 | 112 | 9 | N | 102 | 166 | 1 | | 149 |
| 02 | 816 | N | 816 | -0- | -0- | -0- | 707 | 2 | 109 | 9 | N | 99 | | | | 248 |
| 03 | 673 | N | 673 | -0- | -0- | -0- | 578 | 2 | 95 | 9 | N | 86 | 180 | 1 | | 154 |
| 04 | 795 | N | 795 | -0- | -0- | -0- | 694 | 2 | 101 | 9 | N | 92 | | | | 246 |
| 05 | 1016 | N | 1016 | -0- | -0- | -0- | 905 | 2 | 111 | 9 | N | 101 | 168 | 1 | | 179 |
| 06 | 745 | N | 745 | -0- | -0- | -0- | 661 | 2 | 84 | 9 | N | 76 | | | | 255 |
| 07 | 992 | N | 992 | -0- | -0- | -0- | 886 | 2 | 106 | 9 | N | 96 | 158 | 1 | | 193 |
| 08 | 822 | N | 822 | -0- | -0- | -0- | 723 | 2 | 99 | 9 | N | 90 | 167 | 1 | | 116 |
| 09 | 842 | N | 842 | -0- | -0- | -0- | 739 | 2 | 103 | 9 | N | 94 | | | | 210 |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 458 | 2 | 40 | 9 | N | 36 | 145 | 1 | | 101 |
| 11 | 432 | N | 432 | -0- | -0- | -0- | 349 | 2 | 83 | 9 | N | 75 | | | | 176 |
| *12 | 331 | N | 331 | -0- | -0- | -0- | 298 | 2 | 33 | 9 | N | 30 | | | | 206 |

TOTAL GAS PROD: 8,942 TOTAL CONDENSATE PROD: 977

RODESSA (NORBORD - TRAVIS PEAK) 77807 850 NON-ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. 650623
HAGGARD A UNIT WELL #: 1 RRCID -> 265934 COMPL. DATE 02/14/2012 TOTAL DEPTH 7176 PERF. 6728 - 6802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20770 | X | 154 | -0- | -20616 | -0- | 154 | 2 | | | Y | -0- | | | | | 56 |
| 02 | 17948 | X | -0- | -0- | -17948 | -0- | | | | | Y | -0- | | | | | 56 |
| 03 | 19716 | X | 43 | -0- | -19673 | -0- | 43 | 2 | | | Y | -0- | | | | | 56 |
| 04 | 19080 | X | 42 | -0- | -19038 | -0- | 42 | 2 | | | Y | -0- | | | | | 56 |
| 05 | 17763 | X | 150 | -0- | -17613 | -0- | 150 | 2 | | | Y | -0- | | | | | 56 |
| 06 | 150 | X | 79 | -0- | -71 | -0- | 79 | 2 | | | Y | -0- | | | | | 56 |
| 07 | 31 | X | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | 56 |
| 08 | 155 | X | 34 | -0- | -121 | -0- | 34 | 2 | | | Y | -0- | | | | | 56 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 56 |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | 56 |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | 56 |
| *12 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | | | | | 56 |

TOTAL GAS PROD: 1,279 TOTAL CONDENSATE PROD: -0-

HAGGARD UNIT B WELL #: 1 RRCID -> 268664 COMPL. DATE 01/09/2012 TOTAL DEPTH 7200 PERF. 6912 - 6938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20516 | X | 20516 | -0- | -0- | -0- | 20290 | 2 | 226 | 9 | Y | 205 | 188 | 1 | | | 102 |
| 02 | 18884 | X | 18884 | -0- | -0- | -0- | 18688 | 2 | 196 | 9 | Y | 178 | 180 | 1 | | | 100 |
| 03 | 21689 | X | 21689 | -0- | -0- | -0- | 21457 | 2 | 232 | 9 | Y | 211 | 185 | 1 | | | 126 |
| 04 | 19860 | X | 19844 | -0- | -16 | -0- | 19671 | 2 | 173 | 9 | Y | 157 | 180 | 1 | | | 103 |
| 05 | 20708 | X | 20508 | -0- | -200 | -0- | 20335 | 2 | 173 | 9 | Y | 157 | | | | | 260 |
| 06 | 22430 | X | 22430 | -0- | -0- | -0- | 22274 | 2 | 156 | 9 | Y | 142 | 181 | 1 | | | 221 |
| 07 | 23060 | X | 23060 | -0- | -0- | -0- | 22911 | 2 | 149 | 9 | Y | 135 | 182 | 1 | | | 174 |
| 08 | 21700 | X | 21687 | -0- | -13 | -0- | 21564 | 2 | 123 | 9 | Y | 112 | 177 | 1 | | | 109 |
| 09 | 22440 | X | 21110 | -0- | -1330 | -0- | 20976 | 2 | 134 | 9 | Y | 122 | | | | | 231 |
| 10 | 23188 | X | 19999 | -0- | -3189 | -0- | 19865 | 2 | 134 | 9 | Y | 122 | 180 | 1 | | | 173 |
| 11 | 22440 | X | 18694 | -0- | -3746 | -0- | 18542 | 2 | 152 | 9 | Y | 138 | | | | | 311 |
| 12 | 23064 | X | 19660 | -0- | -3404 | -0- | 19524 | 2 | 136 | 9 | Y | 124 | 182 | 1 | | | 253 |

TOTAL GAS PROD: 248,081 TOTAL CONDENSATE PROD: 1,803

RODESSA (TRAVIS PEAK) 77807 875 ASSOCIATED SALVAGE CNTY: MARION
PEGASI OPERATING INC. 650623
HARRIS WELL #: 1 L RRCID -> 208086 COMPL. DATE 01/10/2005 TOTAL DEPTH 8500 PERF. 6924 - 6942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 108 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (TRAVIS PEAK) //CONT.// 77807 875 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. 945936
BRADEN, C. C. WELL #: 2 T RRCID -> 016651 COMPL. DATE 03/29/1947 TOTAL DEPTH N/A PERF. 6826 - 6927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADEN, C. C. WELL #: 3 RRCID -> 016652 COMPL. DATE 01/13/2010 TOTAL DEPTH 7202 PERF. 6542 - 7138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | N | -0- | | | | | 165 |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 165 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 165 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 165 |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 165 |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | 165 |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 165 |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 165 |
| 09 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | 165 |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | 165 |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | 165 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: 146 TOTAL CONDENSATE PROD: -0-

WALKER, A. T. UNIT WELL #: 2 T RRCID -> 016655 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. 5659 - 7035

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (TRAVIS PEAK) //CONT.// 77807 875 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. //CONT.// 945936
CROMER WELL #: 7 RRCID -> 153358 COMPL. DATE 01/06/1995 TOTAL DEPTH 7600 PERF. 7339 - 7362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3414 | X | 3414 | -0- | -0- | -0- | 147 | 1 | 3267 | 2 | N | -0- | | | | | 85 |
| 02 | 3033 | X | 3033 | -0- | -0- | -0- | 129 | 1 | 2869 | 2 | N | 32 | | | | | 117 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3787 | X | 3787 | -0- | -0- | -0- | 158 | 1 | 3522 | 2 | N | 97 | 172 | 1 | | | 42 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 04 | 3108 | X | 3108 | -0- | -0- | -0- | 134 | 1 | 2973 | 2 | N | 1 | 1 | 8 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3254 | X | 3254 | -0- | -0- | -0- | 138 | 1 | 3075 | 2 | N | 37 | | | | | 79 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 3246 | X | 3246 | -0- | -0- | -0- | 136 | 1 | 3019 | 2 | N | 83 | | | | | 162 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3378 | X | 3378 | -0- | -0- | -0- | 144 | 1 | 3198 | 2 | N | 33 | 172 | 1 | 1 | 8 | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3271 | X | 3271 | -0- | -0- | -0- | 141 | 1 | 3130 | 2 | N | -0- | | | | | 22 |
| 09 | 3299 | X | 3299 | -0- | -0- | -0- | 138 | 1 | 3069 | 2 | N | 84 | | | | | 106 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2155 | -0- | -821 | -0- | 90 | 1 | 2008 | 2 | N | 52 | | | | | 158 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 3532 | X | 3532 | -0- | -0- | -0- | 151 | 1 | 3362 | 2 | N | 17 | 154 | 1 | | | 21 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 2982 | X | 2982 | -0- | -0- | -0- | 128 | 1 | 2854 | 2 | N | -0- | | | | | 21 |

TOTAL GAS PROD: 38,459 TOTAL CONDENSATE PROD: 436

WAKEFIELD WELL #: 2 RRCID -> 212918 COMPL. DATE 11/09/2011 TOTAL DEPTH 8600 PERF. 6719 - 6816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (TRAVIS PEAK 6610) 77807 941 NON-ASSOCIATED ONE WELL CNTY: CASS
XTO ENERGY INC. 945936
BRADEN WELL #: 4 RRCID -> 193598 COMPL. DATE 12/18/2002 TOTAL DEPTH 10000 PERF. 6616 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2050 | N | 2050 | -0- | -0- | -0- | 122 | 1 | 1914 | 2 | N | 13 | 126 | 1 | | | 34 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1765 | N | 1765 | -0- | -0- | -0- | 105 | 1 | 1660 | 2 | N | -0- | | | | | 34 |
| 03 | 1705 | N | 813 | -0- | -892 | -0- | 48 | 1 | 765 | 2 | N | -0- | | | | | 34 |
| 04 | 1650 | N | 741 | -0- | -909 | -0- | 44 | 1 | 697 | 2 | N | -0- | | | | | 34 |
| 05 | 1705 | N | 781 | -0- | -924 | -0- | 47 | 1 | 734 | 2 | N | -0- | | | | | 34 |
| 06 | 780 | N | 39 | -0- | -741 | -0- | 2 | 1 | 37 | 2 | N | -0- | | | | | 34 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 34 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| *12 | 696 | N | 696 | -0- | -0- | -0- | 41 | 1 | 655 | 2 | N | -0- | | | | | 34 |

TOTAL GAS PROD: 6,885 TOTAL CONDENSATE PROD: 13

RODESSA (TRAVIS PEAK 6700) 77807 945 ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. 650623
HUNTINGTON WELL #: 1 U RRCID -> 195016 COMPL. DATE 04/10/2003 TOTAL DEPTH 10555 PERF. 6978 - 7024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS WELL #: 1 U RRCID -> 207513 COMPL. DATE 04/18/2004 TOTAL DEPTH 8500 PERF. 6732 - 6746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (TRAVIS PEAK 6700) //CONT.// 77807 945 ASSOCIATED CAPACITY CNTY: MARION
XTO ENERGY INC. 945936
CROMER G.U. WELL #: 4 RRCID -> 205159 COMPL. DATE 10/17/2009 TOTAL DEPTH 9992 PERF. 6632 - 6691

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA (TRAVIS PEAK 7600) 77807 977 ASSOCIATED ONE WELL CNTY: MARION
PEGASI OPERATING INC. 650623
CHILDERS WELL #: 1 RRCID -> 225069 COMPL. DATE 12/05/2006 TOTAL DEPTH 8500 PERF. 7566 - 7576

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA, N.W. (HILL) 77811 400 ASSOCIATED CAPACITY CNTY: CASS
GALLERY - CASS PETROLEUM CORP 293171
SOUTHLAND ROYALTY WELL #: 1 RRCID -> 193023 COMPL. DATE 01/28/2003 TOTAL DEPTH 6300 PERF. 5906 - 5946

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA, N.W. (HILL) //CONT.// 77811 400 ASSOCIATED CAPACITY CNTY: CASS
GALLERY - CASS PETROLEUM CORP //CONT.// 293171
TAYLOR, L.S. WELL #: 1 RRCID -> 201578 COMPL. DATE 08/15/2003 TOTAL DEPTH 6096 PERF. 5824 - 5832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GALLERY PETROLEUM LLC 293172
DANIELS-HOWE WELL #: 4 RRCID -> 201503 COMPL. DATE 01/10/2004 TOTAL DEPTH 6101 PERF. 5816 - 5824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 302 | | | | | 954 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 46 | | | | | 1000 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1000 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1000 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1000 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1000 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1000 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1000 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1000 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1000 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1000 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1000 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 348

DANIELS-HOWE WELL #: 2 RRCID -> 209348 COMPL. DATE 05/18/2004 TOTAL DEPTH 6310 PERF. 5710 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 261 | | | | | 781 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 19 | | | | | 800 |
| 03 | T. A. | | 348 | -0- | 348 | 348 | 245 | 2 | 103 | 9 | N | 94 | | | | | 894 |
| 04 | T. A. | | -0- | -0- | -0- | 348 | | | | | N | -0- | | | | | 894 |
| 05 | 348 | X | -0- | -0- | -348 | -0- | | | | | N | -0- | | | | | 894 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |

TOTAL GAS PROD: 348 TOTAL CONDENSATE PROD: 374

RODESSA, N.W. (HILL) //CONT.// 77811 400 ASSOCIATED CAPACITY CNTY: CASS
RAMTEX ENERGY LLC 690225
PEACOCK -A- WELL #: 1 RRCID -> 102018 COMPL. DATE 04/28/1982 TOTAL DEPTH 11377 PERF. 5969 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 654 | N | 654 | -0- | -0- | -0- | 593 | 2 | 61 | 9 | N | 55 | | | | | 177 |
| 02 | 821 | N | 821 | -0- | -0- | -0- | 763 | 2 | 58 | 9 | N | 53 | | | | | 230 |
| 03 | 817 | N | 817 | -0- | -0- | -0- | 753 | 2 | 64 | 9 | N | 58 | | | | | 288 |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 591 | 2 | 54 | 9 | N | 49 | 171 | 1 | | | 166 |
| 05 | 899 | N | 711 | -0- | -188 | -0- | 661 | 2 | 50 | 9 | N | 45 | | | | | 211 |
| 06 | 780 | N | 595 | -0- | -185 | -0- | 538 | 2 | 57 | 9 | N | 52 | | | | | 263 |
| 07 | 682 | N | 158 | -0- | -524 | -0- | 149 | 2 | 9 | 9 | N | 8 | 176 | 1 | | | 95 |
| 08 | 713 | N | 705 | -0- | -8 | -0- | 646 | 2 | 59 | 9 | N | 54 | | | | | 149 |
| 09 | 600 | N | 74 | -0- | -526 | -0- | 26 | 2 | 48 | 9 | N | 44 | | | | | 193 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 49 | 138 | 1 | | | 104 |
| 11 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | 59 | | | | | 163 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 45 | | | | | 208 |

TOTAL GAS PROD: 5,180 TOTAL CONDENSATE PROD: 571

STROUD PETROLEUM, INC. 828082
ALLDAY WELL #: 1 RRCID -> 167881 COMPL. DATE 12/18/1997 TOTAL DEPTH 6090 PERF. 5876 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 524 | -0- | -96 | -0- | 524 | 2 | | | N | -0- | | | | | 114 |
| 02 | 560 | X | 448 | -0- | -112 | -0- | 448 | 2 | | | N | -0- | | | | | 114 |
| 03 | 603 | X | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | 114 |
| 04 | 548 | X | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 114 |
| 05 | 527 | X | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | 114 |
| 06 | 570 | X | 510 | -0- | -60 | -0- | 510 | 2 | | | N | -0- | | | | | 114 |
| 07 | 589 | X | 527 | -0- | -62 | -0- | 527 | 2 | | | N | -0- | | | | | 114 |
| 08 | 589 | X | 526 | -0- | -63 | -0- | 526 | 2 | | | N | -0- | | | | | 114 |
| 09 | 540 | X | 510 | -0- | -30 | -0- | 510 | 2 | | | N | -0- | | | | | 114 |
| 10 | 527 | X | 500 | -0- | -27 | -0- | 500 | 2 | | | N | -0- | | | | | 114 |
| 11 | 510 | X | 480 | -0- | -30 | -0- | 480 | 2 | | | N | -0- | | | | | 114 |
| 12 | 527 | X | 341 | -0- | -186 | -0- | 341 | 2 | | | N | -0- | | | | | 114 |

TOTAL GAS PROD: 6,044 TOTAL CONDENSATE PROD: -0-

ROSBOROUGH SPRINGS (TRAVIS PEAK) 78215 550 ASSOCIATED ONE WELL CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
DORSETT, NEWTON W. ET AL LEASE WELL #: 3 U RRCID -> 269166 COMPL. DATE 09/16/1996 TOTAL DEPTH 7400 PERF. 6627 - 6634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 1<br>41 | 1<br>9 | 38 | 3 | N | 37 | 37 | 0 | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 2<br>29 | 1<br>9 | 42 | 3 | N | 26 | 24 | 0 | 2 | 1 | -0- |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 4<br>39 | 1<br>9 | 113 | 3 | N | 35 | 35 | 1 | | | -0- |
| *04 | 451 | N | 451 | -0- | -0- | -0- | 16<br>37 | 1<br>9 | 398 | 3 | N | 34 | 34 | 1 | | | -0- |
| *05 | 684 | N | 684 | -0- | -0- | -0- | 26<br>42 | 1<br>9 | 616 | 3 | N | 38 | 38 | 1 | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 11<br>36 | 1<br>9 | 253 | 3 | N | 33 | 33 | 1 | | | -0- |
| *07 | 465 | N | 137 | -0- | -328 | -0- | 4<br>42 | 1<br>9 | 91 | 3 | N | 38 | 38 | 1 | | | -0- |
| 08 | 651 | N | 44 | -0- | -607 | -0- | 1<br>30 | 1<br>9 | 13 | 3 | N | 27 | 27 | 1 | | | -0- |
| *09 | 300 | N | 239 | -0- | -61 | -0- | 9<br>33 | 1<br>9 | 197 | 3 | N | 30 | 30 | 1 | | | -0- |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 17<br>41 | 1<br>9 | 359 | 3 | N | 37 | 37 | 1 | | | -0- |
| *11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 40 | 40 | 1 | | | -0- |
| 12 | 217 | N | 83 | -0- | -134 | -0- | 1<br>55 | 1<br>9 | 27 | 3 | N | 50 | 50 | 1 | | | -0- |

TOTAL GAS PROD: 2,664 TOTAL CONDENSATE PROD: 425

ROSBOROUGH SPRING, E. (PET-PAGE) 78219 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BRAMMER ENGINEERING, INC. 088595
LYNCH, DAVID WELL #: 1 RRCID -> 110790 COMPL. DATE 07/25/1996 TOTAL DEPTH 10150 PERF. 6540 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | # | 2793 | -0- | -245 | -0- | 353<br>87 | 1<br>9 | 2353 | 2 | N | 79 | 1 | 8 | | | 210 |
| 02 | 2744 | # | 2501 | -0- | -243 | -0- | 334<br>67 | 1<br>9 | 2100 | 2 | N | 61 | 193 | 1 | | | 78 |
| 03 | 3038 | # | 2932 | -0- | -106 | -0- | 352<br>73 | 1<br>9 | 2507 | 2 | N | 66 | | | | | 144 |
| 04 | 2790 | # | 2365 | -0- | -425 | -0- | 332<br>57 | 1<br>9 | 1976 | 2 | N | 52 | 2 | 8 | | | 194 |
| 05 | 2790 | # | 2559 | -0- | -231 | -0- | 372<br>45 | 1<br>9 | 2142 | 2 | N | 41 | 181 | 1 | 2 | 8 | 52 |
| 06 | 2850 | # | 2375 | -0- | -475 | -0- | 163<br>57 | 1<br>9 | 2155 | 2 | N | 52 | | | | | 104 |
| 07 | 2945 | # | 2529 | -0- | -416 | -0- | 268<br>45 | 1<br>9 | 2216 | 2 | N | 41 | | | | | 145 |
| 08 | 2945 | # | 2171 | -0- | -774 | -0- | 206<br>45 | 1<br>9 | 1920 | 2 | N | 41 | 1 | 8 | | | 185 |
| 09 | 2745 | R | 2745 | -0- | -0- | -0- | 372<br>107 | 1<br>9 | 2266 | 2 | N | 97 | 177 | 1 | | | 105 |
| 10 | 2991 | R | 2991 | -0- | -0- | -0- | 413<br>79 | 1<br>9 | 2499 | 2 | N | 72 | | | | | 177 |
| 11 | 2733 | R | 2733 | -0- | -0- | -0- | 341<br>80 | 1<br>9 | 2312 | 2 | N | 73 | 1 | 8 | | | 249 |
| *12 | 3228 | R | 3228 | -0- | -0- | -0- | 411<br>51 | 1<br>9 | 2766 | 2 | N | 46 | 193 | 1 | | | 102 |

TOTAL GAS PROD: 31,922 TOTAL CONDENSATE PROD: 721

ROSEWOOD (COTTON VALLEY) 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
BLOCK "T" PETROLEUM, INC. 075784
MACHEN GAS UNIT WELL #: 1 RRCID -> 101593 COMPL. DATE 03/11/1982 TOTAL DEPTH 12000 PERF.10556 - 10636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1148 | N | 1148 | -0- | -0- | -0- | 1128 | 2 | 20 | 9 | N | 18 | | | | | 198 |
| 02 | 896 | N | 837 | -0- | -59 | -0- | 815 | 2 | 22 | 9 | N | 20 | | | | | 218 |
| 03 | 961 | N | 871 | -0- | -90 | -0- | 847 | 2 | 24 | 9 | N | 22 | | | | | 240 |
| 04 | 1110 | N | 827 | -0- | -283 | -0- | 797 | 2 | 30 | 9 | N | 27 | 166 | 1 | | | 101 |
| 05 | 930 | N | 805 | -0- | -125 | -0- | 773 | 2 | 32 | 9 | N | 29 | | | | | 130 |
| 06 | 840 | N | 702 | -0- | -138 | -0- | 679 | 2 | 23 | 9 | N | 21 | | | | | 151 |
| 07 | 868 | N | 827 | -0- | -41 | -0- | 793 | 2 | 34 | 9 | N | 31 | | | | | 182 |
| 08 | 811 | N | 811 | -0- | -0- | -0- | 781 | 2 | 30 | 9 | N | 27 | | | | | 209 |
| 09 | 868 | N | 868 | -0- | -0- | -0- | 843 | 2 | 25 | 9 | N | 23 | 181 | 1 | | | 51 |
| 10 | 837 | N | 574 | -0- | -263 | -0- | 550 | 2 | 24 | 9 | N | 22 | | | | | 73 |
| 11 | 780 | N | 566 | -0- | -214 | -0- | 544 | 2 | 22 | 9 | N | 20 | | | | | 93 |
| 12 | 899 | N | 704 | -0- | -195 | -0- | 676 | 2 | 28 | 9 | N | 25 | | | | | 118 |

TOTAL GAS PROD: 9,540 TOTAL CONDENSATE PROD: 285

BUFFCO PRODUCTION INC. 106406
BARBER, J. W. WELL #: 1 RRCID -> 087840 COMPL. DATE 04/29/1980 TOTAL DEPTH 10895 PERF.10584 - 10895

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARBER, J. W. WELL #: 2 RRCID -> 101734 COMPL. DATE 07/19/1982 TOTAL DEPTH N/A PERF.11010 - 11031

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/30/2015 - P/A 03/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORTUNE RESOURCES LLC 278755
BUCHANAN GAS UNIT WELL #: 1 RRCID -> 222659 COMPL. DATE 09/07/2006 TOTAL DEPTH 11685 PERF.10764 - 11177

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 37 |
| 02 | 140 | N | 73 | -0- | -67 | -0- | 73 | 2 | | | N | -0- | | | | | 37 |
| 03 | 155 | N | 13 | -0- | -142 | -0- | 13 | 2 | | | N | -0- | | | | | 37 |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 132 | 2 | 29 | 9 | N | 26 | | | | | 63 |
| 05 | 422 | N | 422 | -0- | -0- | -0- | 382 | 2 | 40 | 9 | N | 36 | | | | | 99 |
| 06 | 356 | N | 356 | -0- | -0- | -0- | 334 | 2 | 22 | 9 | N | 20 | | | | | 119 |
| 07 | 354 | N | 354 | -0- | -0- | -0- | 322 | 2 | 32 | 9 | N | 29 | | | | | 148 |
| 08 | 318 | N | 318 | -0- | -0- | -0- | 299 | 2 | 19 | 9 | N | 17 | | | | | 165 |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 285 | 2 | 22 | 9 | N | 20 | 153 | 1 | | | 32 |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 293 | 2 | 18 | 9 | N | 16 | | | | | 48 |
| *11 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 87 |
| *12 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 3,040 TOTAL CONDENSATE PROD: 164

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
LINN OPERATING, INC. 501545
BULLOCK GAS UNIT WELL #: 1 RRCID -> 156031 COMPL. DATE 09/06/1995 TOTAL DEPTH 10700 PERF.10110 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1404 | -0- | -394 | -0- | 311 | 1 | 1089 | 2 | N | 4 | | | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1708 | N | 685 | -0- | -1023 | -0- | 134 | 1 | 549 | 2 | N | 2 | | | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2224 | N | 2224 | -0- | -0- | -0- | 287 | 1 | 1894 | 2 | N | 39 | | | | | 92 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1964 | N | 1964 | -0- | -0- | -0- | 276 | 1 | 1659 | 2 | N | 26 | | | | | 118 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 2179 | N | 2179 | -0- | -0- | -0- | 285 | 1 | 1850 | 2 | N | 40 | | | | | 158 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2202 | N | 2202 | -0- | -0- | -0- | 287 | 1 | 1882 | 2 | N | 30 | 177 | 1 | | | 11 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2226 | N | 2226 | -0- | -0- | -0- | 299 | 1 | 1909 | 2 | N | 16 | | | | | 27 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2236 | N | 2236 | -0- | -0- | -0- | 302 | 1 | 1910 | 2 | N | 22 | | | | | 49 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2193 | N | 2193 | -0- | -0- | -0- | 288 | 1 | 1872 | 2 | N | 30 | | | | | 79 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2211 | -0- | -21 | -0- | 282 | 1 | 1909 | 2 | N | 18 | | | | | 97 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1879 | -0- | -281 | -0- | 1845 | 2 | 34 | 9 | N | 31 | | | | | 128 |
| 12 | 2263 | N | 1699 | -0- | -564 | -0- | 1697 | 2 | 2 | 9 | N | 2 | | | | | 130 |

TOTAL GAS PROD: 23,102 TOTAL CONDENSATE PROD: 260

PARRISH GAS UNIT WELL #: 1 RRCID -> 158606 COMPL. DATE 02/18/1996 TOTAL DEPTH 11300 PERF.10586 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2082 | -0- | -367 | -0- | 289 | 1 | 1773 | 2 | N | 18 | | | | | 219 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1894 | -0- | -178 | -0- | 252 | 1 | 1636 | 2 | N | 5 | 184 | 1 | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2043 | N | 2043 | -0- | -0- | -0- | 299 | 1 | 1744 | 2 | N | -0- | | | | | 40 |
| 04 | 2010 | N | 1682 | -0- | -328 | -0- | 279 | 1 | 1403 | 2 | N | -0- | | | | | 40 |
| 05 | 2108 | N | 1780 | -0- | -328 | -0- | 264 | 1 | 1451 | 2 | N | 59 | | | | | 99 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 2083 | N | 2083 | -0- | -0- | -0- | 302 | 1 | 1781 | 2 | N | -0- | | | | | 99 |
| 07 | 1736 | N | 1214 | -0- | -522 | -0- | 114 | 1 | 1100 | 2 | N | -0- | | | | | 99 |
| 08 | 1792 | N | 1792 | -0- | -0- | -0- | 107 | 1 | 1684 | 2 | N | 1 | | | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1982 | -0- | -88 | -0- | 170 | 1 | 1764 | 2 | N | 44 | | | | | 144 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 1962 | N | 1962 | -0- | -0- | -0- | 173 | 1 | 1789 | 2 | N | -0- | | | | | 144 |
| 11 | 1986 | N | 1986 | -0- | -0- | -0- | 165 | 1 | 1815 | 2 | N | 5 | | | | | 149 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1789 | -0- | -257 | -0- | 1725 | 2 | 64 | 9 | N | 58 | | | | | 207 |

TOTAL GAS PROD: 22,289 TOTAL CONDENSATE PROD: 190

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
LINN OPERATING, INC. //CONT.// 501545
BULLOCK GAS UNIT WELL #: 2 RRCID -> 162192 COMPL. DATE 12/06/1996 TOTAL DEPTH 10800 PERF.10184 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1759 | -0- | -101 | -0- | 369 | 1 | 1382 | 2 | N | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1428 | N | 722 | -0- | -706 | -0- | 192 | 1 | 527 | 2 | N | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1599 | -0- | -13 | -0- | 356 | 1 | 1135 | 2 | N | 98 | | | | | 178 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1404 | -0- | -306 | -0- | 361 | 1 | 1035 | 2 | N | 7 | | | | | 185 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1073 | N | 1073 | -0- | -0- | -0- | 213 | 1 | 854 | 2 | N | 5 | | | | | 190 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1972 | N | 1972 | -0- | -0- | -0- | 351 | 1 | 1565 | 2 | N | 51 | 187 | 1 | | | 54 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 2270 | N | 2270 | -0- | -0- | -0- | 374 | 1 | 1834 | 2 | N | 56 | | | | | 110 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 2188 | N | 2188 | -0- | -0- | -0- | 374 | 1 | 1792 | 2 | N | 20 | | | | | 130 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2228 | N | 2228 | -0- | -0- | -0- | 362 | 1 | 1771 | 2 | N | 86 | | | | | 216 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 10 | 2079 | N | 2079 | -0- | -0- | -0- | 335 | 1 | 1741 | 2 | N | 3 | 179 | 1 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1848 | N | 1848 | -0- | -0- | -0- | 1783 | 2 | 65 | 9 | N | 59 | | | | | 99 |
| 12 | 1860 | N | 1721 | -0- | -139 | -0- | 1718 | 2 | 3 | 9 | N | 3 | | | | | 102 |

TOTAL GAS PROD: 20,863 TOTAL CONDENSATE PROD: 398

MATADOR PRODUCTION COMPANY 532993
JOHNSON, HUBRE WELL #: 1 RRCID -> 223811 COMPL. DATE 01/14/2007 TOTAL DEPTH 12100 PERF.10852 - 11972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4638 | X | 4638 | -0- | -0- | -0- | 4638 | 2 | | | N | -0- | | | | | 130 |
| 02 | 819 | X | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | 130 |
| 03 | 775 | X | 354 | -0- | -421 | -0- | 354 | 2 | | | N | -0- | | | | | 130 |
| 04 | 3143 | X | 3143 | -0- | -0- | -0- | 3143 | 2 | | | N | -0- | | | | | 130 |
| 05 | 6804 | X | 6804 | -0- | -0- | -0- | 6712 | 2 | 92 | 9 | N | 84 | | | | | 214 |
| 06 | 10001 | X | 10001 | -0- | -0- | -0- | 9902 | 2 | 99 | 9 | N | 90 | 190 | 1 | | | 114 |
| 07 | 7964 | X | 7964 | -0- | -0- | -0- | 7911 | 2 | 53 | 9 | N | 48 | | | | | 162 |
| 08 | 4508 | X | 4508 | -0- | -0- | -0- | 4479 | 2 | 29 | 9 | N | 26 | 158 | 1 | | | 30 |
| 09 | 2702 | X | 2702 | -0- | -0- | -0- | 2702 | 2 | | | N | -0- | | | | | 30 |
| 10 | 2616 | X | 2616 | -0- | -0- | -0- | 2594 | 2 | 22 | 9 | N | 20 | | | | | 50 |
| 11 | 2966 | X | 2966 | -0- | -0- | -0- | 2966 | 2 | | | N | -0- | | | | | 50 |
| *12 | 2822 | X | 2822 | -0- | -0- | -0- | 2822 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 49,337 TOTAL CONDENSATE PROD: 268

WILSON WELL #: 1 RRCID -> 238148 COMPL. DATE 01/19/2008 TOTAL DEPTH 11360 PERF.10851 - 11144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 129 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 129 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 129 |
| 04 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | 129 |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 129 |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 129 |
| 07 | 456 | N | 456 | -0- | -0- | -0- | 455 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 129 |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 596 | 2 | 18 | 9 | N | 16 | | | | | 145 |
| 09 | 180 | N | 106 | -0- | -74 | -0- | 106 | 2 | | | N | -0- | | | | | 145 |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | 145 |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 145 |
| *12 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | 145 |

TOTAL GAS PROD: 3,575 TOTAL CONDENSATE PROD: 17

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. 537718
TUEL GAS UNIT #1 WELL #: 1 RRCID -> 062778 COMPL. DATE 07/03/1975 TOTAL DEPTH 10606 PERF. 9856 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 678 | -0- | -438 | -0- | 668 | 2 | 10 | 9 | N | 9 | | | | | 87 |
| 02 | 616 | N | 501 | -0- | -115 | -0- | 498 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 03 | 1054 | N | 517 | -0- | -537 | -0- | 515 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 04 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | 92 |
| 05 | 754 | N | 754 | -0- | -0- | -0- | 752 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | 94 |
| 07 | 796 | N | 796 | -0- | -0- | -0- | 795 | 2 | 1 | 9 | N | 1 | | | | | 95 |
| 08 | 744 | N | 592 | -0- | -152 | -0- | 592 | 2 | | | N | -0- | | | | | 95 |
| 09 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | 95 |
| 10 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | 95 |
| 11 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | 95 |
| 12 | 1364 | N | 1096 | -0- | -268 | -0- | 1096 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 9,394 TOTAL CONDENSATE PROD: 17

RAY, W.E. GAS UNIT #1 WELL #: 1 RRCID -> 068176 COMPL. DATE 08/21/1976 TOTAL DEPTH 10699 PERF.10094 - 10509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1739 | -0- | -152 | -0- | 1738 | 2 | 1 | 9 | N | 1 | | | | | 115 |
| 02 | 1755 | N | 1755 | -0- | -0- | -0- | 1737 | 2 | 18 | 9 | N | 16 | | | | | 131 |
| 03 | 2082 | N | 2082 | -0- | -0- | -0- | 2052 | 2 | 30 | 9 | N | 27 | | | | | 158 |
| 04 | 1680 | N | 1621 | -0- | -59 | -0- | 1621 | 2 | | | N | -0- | | | | | 158 |
| 05 | 1953 | N | 1719 | -0- | -234 | -0- | 1719 | 2 | | | N | -0- | | | | | 158 |
| 06 | 2010 | N | 1968 | -0- | -42 | -0- | 1968 | 2 | | | N | -0- | | | | | 158 |
| 07 | 1674 | N | 1616 | -0- | -58 | -0- | 1604 | 2 | 12 | 9 | N | 11 | | | | | 169 |
| 08 | 1935 | N | 1935 | -0- | -0- | -0- | 1902 | 2 | 33 | 9 | N | 30 | | | | | 199 |
| 09 | 1980 | N | 1975 | -0- | -5 | -0- | 1966 | 2 | 9 | 9 | N | 8 | 167 | 1 | | | 40 |
| 10 | 1636 | N | 1636 | -0- | -0- | -0- | 1623 | 2 | 13 | 9 | N | 12 | | | | | 52 |
| 11 | 1892 | N | 1892 | -0- | -0- | -0- | 1867 | 2 | 25 | 9 | N | 23 | | | | | 75 |
| *12 | 2109 | N | 2109 | -0- | -0- | -0- | 2075 | 2 | 34 | 9 | N | 31 | | | | | 106 |

TOTAL GAS PROD: 22,047 TOTAL CONDENSATE PROD: 159

RAY GAS UNIT #2 WELL #: 1 RRCID -> 072475 COMPL. DATE 07/29/1977 TOTAL DEPTH 10768 PERF.10182 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2279 | N | 2279 | -0- | -0- | -0- | 2249 | 2 | 30 | 9 | N | 27 | | | | | 89 |
| 02 | 2212 | N | 1964 | -0- | -248 | -0- | 1909 | 2 | 55 | 9 | N | 50 | | | | | 139 |
| 03 | 2325 | N | 2321 | -0- | -4 | -0- | 2303 | 2 | 18 | 9 | N | 16 | | | | | 155 |
| 04 | 2220 | N | 2111 | -0- | -109 | -0- | 2111 | 2 | | | N | -0- | | | | | 155 |
| 05 | 2419 | N | 2419 | -0- | -0- | -0- | 2366 | 2 | 53 | 9 | N | 48 | 81 | 1 | | | 122 |
| 06 | 2250 | N | 1916 | -0- | -334 | -0- | 1916 | 2 | | | N | -0- | | | | | 122 |
| 07 | 2170 | N | 2153 | -0- | -17 | -0- | 2153 | 2 | | | N | -0- | | | | | 122 |
| 08 | 2418 | N | 2004 | -0- | -414 | -0- | 1992 | 2 | 12 | 9 | N | 11 | | | | | 133 |
| 09 | 2156 | N | 2156 | -0- | -0- | -0- | 2097 | 2 | 59 | 9 | N | 54 | | | | | 187 |
| 10 | 2139 | N | 2086 | -0- | -53 | -0- | 2084 | 2 | 2 | 9 | N | 2 | 131 | 1 | | | 58 |
| 11 | 1950 | N | 1723 | -0- | -227 | -0- | 1711 | 2 | 12 | 9 | N | 11 | | | | | 69 |
| 12 | 2232 | N | 1947 | -0- | -285 | -0- | 1947 | 2 | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: 25,079 TOTAL CONDENSATE PROD: 219

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
PORTER GAS UNIT #1 WELL #: 1 RRCID -> 074360 COMPL. DATE 12/12/1977 TOTAL DEPTH 10850 PERF.10615 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1789 | N | 1789 | -0- | -0- | -0- | 1771 | 2 | 18 | 9 | N | 16 | | | | | 140 |
| 02 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 2 | | | N | -0- | | | | | 140 |
| 03 | 2077 | N | 1729 | -0- | -348 | -0- | 1729 | 2 | | | N | -0- | | | | | 140 |
| 04 | 1909 | N | 1909 | -0- | -0- | -0- | 1876 | 2 | 33 | 9 | N | 30 | | | | | 170 |
| 05 | 2015 | N | 1808 | -0- | -207 | -0- | 1808 | 2 | | | N | -0- | 120 | 1 | | | 50 |
| 06 | 1847 | N | 1847 | -0- | -0- | -0- | 1811 | 2 | 36 | 9 | N | 33 | | | | | 83 |
| 07 | 1984 | N | 1891 | -0- | -93 | -0- | 1877 | 2 | 14 | 9 | N | 13 | | | | | 96 |
| 08 | 2044 | N | 2044 | -0- | -0- | -0- | 2021 | 2 | 23 | 9 | N | 21 | | | | | 117 |
| 09 | 1860 | N | 1859 | -0- | -1 | -0- | 1859 | 2 | | | N | -0- | | | | | 117 |
| 10 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 2 | | | N | -0- | | | | | 117 |
| 11 | 1980 | N | 1658 | -0- | -322 | -0- | 1656 | 2 | 2 | 9 | N | 2 | | | | | 119 |
| 12 | 1953 | N | 1828 | -0- | -125 | -0- | 1787 | 2 | 41 | 9 | N | 37 | | | | | 156 |

TOTAL GAS PROD: 22,074 TOTAL CONDENSATE PROD: 152

BARBEE GAS UNIT #1 WELL #: 1 RRCID -> 077986 COMPL. DATE 07/18/1978 TOTAL DEPTH 10835 PERF.10634 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1591 | N | 1591 | -0- | -0- | -0- | 1587 | 2 | 4 | 9 | N | 4 | | | | | 75 |
| 02 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | 75 |
| 03 | 1805 | N | 1805 | -0- | -0- | -0- | 1774 | 2 | 31 | 9 | N | 28 | | | | | 103 |
| 04 | 1947 | N | 1947 | -0- | -0- | -0- | 1933 | 2 | 14 | 9 | N | 13 | | | | | 116 |
| 05 | 1961 | N | 1961 | -0- | -0- | -0- | 1953 | 2 | 8 | 9 | N | 7 | 54 | 1 | | | 69 |
| 06 | 1971 | N | 1971 | -0- | -0- | -0- | 1961 | 2 | 10 | 9 | N | 9 | | | | | 78 |
| 07 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 2 | | | N | -0- | | | | | 78 |
| 08 | 1883 | N | 1883 | -0- | -0- | -0- | 1880 | 2 | 3 | 9 | N | 3 | | | | | 81 |
| 09 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 2 | | | N | -0- | | | | | 81 |
| 10 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 2 | | | N | -0- | | | | | 81 |
| 11 | 1961 | N | 1961 | -0- | -0- | -0- | 1937 | 2 | 24 | 9 | N | 22 | | | | | 103 |
| *12 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 2 | | | N | -0- | | | | | 103 |

TOTAL GAS PROD: 21,610 TOTAL CONDENSATE PROD: 86

YOUNG GAS UNIT #1 WELL #: 1 RRCID -> 078937 COMPL. DATE 09/22/1978 TOTAL DEPTH 10790 PERF.10614 - 10203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1960 | -0- | -210 | -0- | 1934 | 2 | 26 | 9 | N | 24 | | | | | 161 |
| 02 | 1839 | N | 1839 | -0- | -0- | -0- | 1816 | 2 | 23 | 9 | N | 21 | | | | | 182 |
| 03 | 2201 | N | 1993 | -0- | -208 | -0- | 1964 | 2 | 29 | 9 | N | 26 | | | | | 208 |
| 04 | 2036 | N | 2036 | -0- | -0- | -0- | 2021 | 2 | 15 | 9 | N | 14 | 178 | 1 | | | 44 |
| 05 | 2046 | N | 1944 | -0- | -102 | -0- | 1922 | 2 | 22 | 9 | N | 20 | | | | | 64 |
| 06 | 1920 | N | 1682 | -0- | -238 | -0- | 1660 | 2 | 22 | 9 | N | 20 | | | | | 84 |
| 07 | 2108 | N | 1030 | -0- | -1078 | -0- | 1024 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 08 | 1953 | N | 813 | -0- | -1140 | -0- | 811 | 2 | 2 | 9 | N | 2 | | | | | 91 |
| 09 | 1680 | N | 1263 | -0- | -417 | -0- | 1254 | 2 | 9 | 9 | N | 8 | | | | | 99 |
| 10 | 1869 | N | 1869 | -0- | -0- | -0- | 1839 | 2 | 30 | 9 | N | 27 | 30 | 1 | | | 96 |
| 11 | 1875 | N | 1875 | -0- | -0- | -0- | 1851 | 2 | 24 | 9 | N | 22 | | | | | 118 |
| *12 | 1862 | N | 1862 | -0- | -0- | -0- | 1839 | 2 | 23 | 9 | N | 21 | | | | | 139 |

TOTAL GAS PROD: 20,166 TOTAL CONDENSATE PROD: 210

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
BOGEL GAS UNIT #1 WELL #: 1 RRCID -> 081918 COMPL. DATE 04/10/1979 TOTAL DEPTH 10660 PERF.10058 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 908 | -0- | -456 | -0- | 896 | 2 | 12 | 9 | N | 11 | | | | | 63 |
| 02 | 1008 | N | 782 | -0- | -226 | -0- | 773 | 2 | 9 | 9 | N | 8 | | | | | 71 |
| 03 | 1395 | N | 981 | -0- | -414 | -0- | 971 | 2 | 10 | 9 | N | 9 | | | | | 80 |
| 04 | 1196 | N | 1196 | -0- | -0- | -0- | 1183 | 2 | 13 | 9 | N | 12 | | | | | 92 |
| 05 | 1219 | N | 1219 | -0- | -0- | -0- | 1210 | 2 | 9 | 9 | N | 8 | 57 | 1 | | | 43 |
| 06 | 1253 | N | 1253 | -0- | -0- | -0- | 1236 | 2 | 17 | 9 | N | 15 | | | | | 58 |
| 07 | 1240 | N | 1155 | -0- | -85 | -0- | 1147 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 08 | 1311 | N | 1311 | -0- | -0- | -0- | 1290 | 2 | 21 | 9 | N | 19 | | | | | 84 |
| 09 | 1367 | N | 1367 | -0- | -0- | -0- | 1359 | 2 | 8 | 9 | N | 7 | | | | | 91 |
| 10 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | 91 |
| 11 | 1488 | N | 1488 | -0- | -0- | -0- | 1473 | 2 | 15 | 9 | N | 14 | | | | | 105 |
| *12 | 1582 | N | 1582 | -0- | -0- | -0- | 1572 | 2 | 10 | 9 | N | 9 | 71 | 1 | | | 43 |

TOTAL GAS PROD: 14,670 TOTAL CONDENSATE PROD: 119

BOGEL GAS UNIT #2 WELL #: 1 RRCID -> 083119 COMPL. DATE 06/01/1979 TOTAL DEPTH 10736 PERF.10167 - 10519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 746 | -0- | -91 | -0- | 743 | 2 | 3 | 9 | N | 3 | | | | | 51 |
| 02 | 588 | N | 366 | -0- | -222 | -0- | 365 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| 03 | 806 | N | 766 | -0- | -40 | -0- | 747 | 2 | 19 | 9 | N | 17 | | | | | 69 |
| 04 | 891 | N | 891 | -0- | -0- | -0- | 873 | 2 | 18 | 9 | N | 16 | | | | | 85 |
| 05 | 931 | N | 931 | -0- | -0- | -0- | 913 | 2 | 18 | 9 | N | 16 | | | | | 101 |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | 101 |
| 07 | 930 | N | 912 | -0- | -18 | -0- | 912 | 2 | | | N | -0- | | | | | 101 |
| 08 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | 101 |
| 09 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | 101 |
| 10 | 899 | N | 846 | -0- | -53 | -0- | 842 | 2 | 4 | 9 | N | 4 | 64 | 1 | | | 41 |
| 11 | 1140 | N | 996 | -0- | -144 | -0- | 977 | 2 | 19 | 9 | N | 17 | | | | | 58 |
| 12 | 930 | N | 922 | -0- | -8 | -0- | 918 | 2 | 4 | 9 | N | 4 | | | | | 62 |

TOTAL GAS PROD: 10,290 TOTAL CONDENSATE PROD: 78

SPENCER GAS UNIT #1 WELL #: 1 RRCID -> 083982 COMPL. DATE 08/16/1979 TOTAL DEPTH 10817 PERF.10283 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2762 | N | 2762 | -0- | -0- | -0- | 2715 | 2 | 47 | 9 | N | 43 | | | | | 131 |
| 02 | 1889 | N | 1889 | -0- | -0- | -0- | 1875 | 2 | 14 | 9 | N | 13 | | | | | 144 |
| 03 | 1953 | N | 1945 | -0- | -8 | -0- | 1919 | 2 | 26 | 9 | N | 24 | | | | | 168 |
| 04 | 1980 | N | 1759 | -0- | -221 | -0- | 1737 | 2 | 22 | 9 | N | 20 | | | | | 188 |
| 05 | 2046 | N | 1966 | -0- | -80 | -0- | 1945 | 2 | 21 | 9 | N | 19 | 174 | 1 | | | 33 |
| 06 | 1927 | N | 1927 | -0- | -0- | -0- | 1897 | 2 | 30 | 9 | N | 27 | | | | | 60 |
| 07 | 1897 | N | 1897 | -0- | -0- | -0- | 1880 | 2 | 17 | 9 | N | 15 | | | | | 75 |
| 08 | 1953 | N | 1160 | -0- | -793 | -0- | 1148 | 2 | 12 | 9 | N | 11 | | | | | 86 |
| 09 | 1920 | N | 1445 | -0- | -475 | -0- | 1435 | 2 | 10 | 9 | N | 9 | | | | | 95 |
| 10 | 1891 | N | 983 | -0- | -908 | -0- | 979 | 2 | 4 | 9 | N | 4 | 76 | 1 | | | 23 |
| 11 | 1358 | N | 1358 | -0- | -0- | -0- | 1345 | 2 | 13 | 9 | N | 12 | | | | | 35 |
| 12 | 1488 | N | 861 | -0- | -627 | -0- | 855 | 2 | 6 | 9 | N | 5 | | | | | 40 |

TOTAL GAS PROD: 19,952 TOTAL CONDENSATE PROD: 202

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
BARBER GAS UNIT #1 WELL #: 1 RRCID -> 087177 COMPL. DATE 03/15/1980 TOTAL DEPTH 10950 PERF.10387 - 10799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1261 | -0- | -630 | -0- | 1258 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 02 | 1692 | N | 1692 | -0- | -0- | -0- | 1683 | 2 | 9 | 9 | N | 8 | | | | | 73 |
| 03 | 1731 | N | 1731 | -0- | -0- | -0- | 1697 | 2 | 34 | 9 | N | 31 | | | | | 104 |
| 04 | 1670 | N | 1670 | -0- | -0- | -0- | 1650 | 2 | 20 | 9 | N | 18 | | | | | 122 |
| 05 | 1860 | N | 1712 | -0- | -148 | -0- | 1692 | 2 | 20 | 9 | N | 18 | | | | | 140 |
| 06 | 1771 | N | 1771 | -0- | -0- | -0- | 1743 | 2 | 28 | 9 | N | 25 | | | | | 165 |
| 07 | 2130 | N | 2130 | -0- | -0- | -0- | 2117 | 2 | 13 | 9 | N | 12 | | | | | 177 |
| 08 | 2233 | N | 2233 | -0- | -0- | -0- | 2210 | 2 | 23 | 9 | N | 21 | | | | | 198 |
| 09 | 1770 | N | 1580 | -0- | -190 | -0- | 1566 | 2 | 14 | 9 | N | 13 | 174 | 1 | | | 37 |
| 10 | 2139 | N | 1831 | -0- | -308 | -0- | 1789 | 2 | 42 | 9 | N | 38 | | | | | 75 |
| 11 | 2160 | N | 2057 | -0- | -103 | -0- | 2034 | 2 | 23 | 9 | N | 21 | | | | | 96 |
| *12 | 1971 | N | 1971 | -0- | -0- | -0- | 1941 | 2 | 30 | 9 | N | 27 | | | | | 123 |

TOTAL GAS PROD: 21,639 TOTAL CONDENSATE PROD: 235

TUEL GAS UNIT #1 WELL #: 2 RRCID -> 096867 COMPL. DATE 11/13/1981 TOTAL DEPTH 10720 PERF.10190 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2221 | -0- | -166 | -0- | 2196 | 2 | 25 | 9 | N | 23 | | | | | 100 |
| 02 | 2065 | N | 2065 | -0- | -0- | -0- | 2042 | 2 | 23 | 9 | N | 21 | | | | | 121 |
| 03 | 2511 | N | 2421 | -0- | -90 | -0- | 2381 | 2 | 40 | 9 | N | 36 | | | | | 157 |
| 04 | 2351 | N | 2351 | -0- | -0- | -0- | 2321 | 2 | 30 | 9 | N | 27 | | | | | 184 |
| 05 | 2366 | N | 2366 | -0- | -0- | -0- | 2351 | 2 | 15 | 9 | N | 14 | 122 | 1 | | | 76 |
| 06 | 2404 | N | 2404 | -0- | -0- | -0- | 2372 | 2 | 32 | 9 | N | 29 | | | | | 105 |
| 07 | 2418 | N | 2380 | -0- | -38 | -0- | 2349 | 2 | 31 | 9 | N | 28 | | | | | 133 |
| 08 | 2356 | N | 2199 | -0- | -157 | -0- | 2170 | 2 | 29 | 9 | N | 26 | | | | | 159 |
| 09 | 2400 | N | 2276 | -0- | -124 | -0- | 2257 | 2 | 19 | 9 | N | 17 | | | | | 176 |
| 10 | 2387 | N | 2129 | -0- | -258 | -0- | 2108 | 2 | 21 | 9 | N | 19 | 175 | 1 | | | 20 |
| 11 | 2287 | N | 2287 | -0- | -0- | -0- | 2262 | 2 | 25 | 9 | N | 23 | | | | | 43 |
| 12 | 2356 | N | 1983 | -0- | -373 | -0- | 1961 | 2 | 22 | 9 | N | 20 | | | | | 63 |

TOTAL GAS PROD: 27,082 TOTAL CONDENSATE PROD: 283

RAY, W.E. GAS UNIT #1 WELL #: 2 RRCID -> 097946 COMPL. DATE 01/27/1982 TOTAL DEPTH 10700 PERF.10143 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2816 | -0- | -439 | -0- | 2816 | 2 | | | N | -0- | | | | | 22 |
| 02 | 2772 | X | 2628 | -0- | -144 | -0- | 2628 | 2 | | | N | -0- | | | | | 22 |
| 03 | 3193 | X | 2847 | -0- | -346 | -0- | 2847 | 2 | | | N | -0- | | | | | 22 |
| 04 | 3090 | X | 2793 | -0- | -297 | -0- | 2756 | 2 | 37 | 9 | N | 34 | | | | | 56 |
| 05 | 3193 | X | 2649 | -0- | -544 | -0- | 2649 | 2 | | | N | -0- | 34 | 1 | | | 22 |
| 06 | 2820 | X | 2150 | -0- | -670 | -0- | 2150 | 2 | | | N | -0- | | | | | 22 |
| 07 | 3073 | X | 3073 | -0- | -0- | -0- | 3073 | 2 | | | N | -0- | | | | | 22 |
| 08 | 2889 | X | 2889 | -0- | -0- | -0- | 2889 | 2 | | | N | -0- | | | | | 22 |
| 09 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 2 | | | N | -0- | | | | | 22 |
| 10 | 3038 | N | 2267 | -0- | -771 | -0- | 2267 | 2 | | | N | -0- | | | | | 22 |
| 11 | 2790 | N | 2077 | -0- | -713 | -0- | 2005 | 2 | 72 | 9 | N | 65 | 64 | 1 | | | 23 |
| 12 | 2604 | N | 1881 | -0- | -723 | -0- | 1881 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 30,577 TOTAL CONDENSATE PROD: 99

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
SPENCER GAS UNIT #1 WELL #: 2 RRCID -> 099237 COMPL. DATE 03/10/1982 TOTAL DEPTH 10891 PERF.10360 - 10757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1782 | N | 1782 | -0- | -0- | -0- | 1746 | 2 | 36 | 9 | N | 33 | 179 | 1 | | | 42 |
| 02 | 1672 | N | 1672 | -0- | -0- | -0- | 1619 | 2 | 53 | 9 | N | 48 | | | | | 90 |
| 03 | 1824 | N | 1824 | -0- | -0- | -0- | 1776 | 2 | 48 | 9 | N | 44 | | | | | 134 |
| 04 | 1833 | N | 1833 | -0- | -0- | -0- | 1781 | 2 | 52 | 9 | N | 47 | | | | | 181 |
| 05 | 1860 | N | 1769 | -0- | -91 | -0- | 1736 | 2 | 33 | 9 | N | 30 | | | | | 211 |
| 06 | 1775 | N | 1775 | -0- | -0- | -0- | 1735 | 2 | 40 | 9 | N | 36 | 175 | 1 | | | 72 |
| 07 | 1891 | N | 1801 | -0- | -90 | -0- | 1740 | 2 | 61 | 9 | N | 55 | | | | | 127 |
| 08 | 1801 | N | 1801 | -0- | -0- | -0- | 1747 | 2 | 54 | 9 | N | 49 | | | | | 176 |
| 09 | 1770 | N | 1716 | -0- | -54 | -0- | 1709 | 2 | 7 | 9 | N | 6 | | | | | 182 |
| 10 | 1798 | N | 1730 | -0- | -68 | -0- | 1693 | 2 | 37 | 9 | N | 34 | | | | | 216 |
| 11 | 1764 | N | 1764 | -0- | -0- | -0- | 1729 | 2 | 35 | 9 | N | 32 | 179 | 1 | | | 69 |
| *12 | 1916 | N | 1916 | -0- | -0- | -0- | 1855 | 2 | 61 | 9 | N | 55 | | | | | 124 |

TOTAL GAS PROD: 21,383 TOTAL CONDENSATE PROD: 469

RAY GAS UNIT #2 WELL #: 2 RRCID -> 100703 COMPL. DATE 06/12/1982 TOTAL DEPTH 10877 PERF.10256 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3561 | X | 3561 | -0- | -0- | -0- | 3524 | 2 | 37 | 9 | N | 34 | | | | | 113 |
| 02 | 3553 | X | 3553 | -0- | -0- | -0- | 3525 | 2 | 28 | 9 | N | 25 | | | | | 138 |
| 03 | 4084 | X | 4084 | -0- | -0- | -0- | 4048 | 2 | 36 | 9 | N | 33 | | | | | 171 |
| 04 | 3720 | X | 3720 | -0- | -0- | -0- | 3695 | 2 | 25 | 9 | N | 23 | | | | | 194 |
| 05 | 4068 | X | 4068 | -0- | -0- | -0- | 4045 | 2 | 23 | 9 | N | 21 | 172 | 1 | | | 43 |
| 06 | 4084 | X | 4084 | -0- | -0- | -0- | 4058 | 2 | 26 | 9 | N | 24 | | | | | 67 |
| 07 | 4060 | X | 4060 | -0- | -0- | -0- | 4031 | 2 | 29 | 9 | N | 26 | | | | | 93 |
| 08 | 4092 | X | 3896 | -0- | -196 | -0- | 3873 | 2 | 23 | 9 | N | 21 | | | | | 114 |
| 09 | 3990 | X | 3929 | -0- | -61 | -0- | 3900 | 2 | 29 | 9 | N | 26 | | | | | 140 |
| 10 | 4123 | X | 3978 | -0- | -145 | -0- | 3957 | 2 | 21 | 9 | N | 19 | | | | | 159 |
| 11 | 3990 | X | 3777 | -0- | -213 | -0- | 3749 | 2 | 28 | 9 | N | 25 | 128 | 1 | | | 56 |
| 12 | 4061 | X | 3933 | -0- | -128 | -0- | 3904 | 2 | 29 | 9 | N | 26 | | | | | 82 |

TOTAL GAS PROD: 46,643 TOTAL CONDENSATE PROD: 303

YOUNG GAS UNIT #1 WELL #: 2 RRCID -> 102019 COMPL. DATE 06/29/1982 TOTAL DEPTH 10773 PERF.10288 - 10681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2537 | -0- | -129 | -0- | 2476 | 2 | 61 | 9 | N | 55 | | | | | 169 |
| 02 | 2408 | X | 2251 | -0- | -157 | -0- | 2219 | 2 | 32 | 9 | N | 29 | | | | | 198 |
| 03 | 2666 | X | 2497 | -0- | -169 | -0- | 2474 | 2 | 23 | 9 | N | 21 | 182 | 1 | | | 37 |
| 04 | 2580 | X | 2490 | -0- | -90 | -0- | 2444 | 2 | 46 | 9 | N | 42 | | | | | 79 |
| 05 | 2699 | X | 2699 | -0- | -0- | -0- | 2671 | 2 | 28 | 9 | N | 25 | 68 | 1 | | | 36 |
| 06 | 2480 | N | 2480 | -0- | -0- | -0- | 2439 | 2 | 41 | 9 | N | 37 | | | | | 73 |
| 07 | 2573 | N | 2365 | -0- | -208 | -0- | 2329 | 2 | 36 | 9 | N | 33 | | | | | 106 |
| 08 | 2666 | N | 2364 | -0- | -302 | -0- | 2330 | 2 | 34 | 9 | N | 31 | | | | | 137 |
| 09 | 2490 | N | 2327 | -0- | -163 | -0- | 2294 | 2 | 33 | 9 | N | 30 | | | | | 167 |
| 10 | 2356 | N | 2288 | -0- | -68 | -0- | 2254 | 2 | 34 | 9 | N | 31 | 143 | 1 | | | 55 |
| 11 | 2374 | N | 2374 | -0- | -0- | -0- | 2339 | 2 | 35 | 9 | N | 32 | | | | | 87 |
| *12 | 2428 | N | 2428 | -0- | -0- | -0- | 2387 | 2 | 41 | 9 | N | 37 | | | | | 124 |

TOTAL GAS PROD: 29,100 TOTAL CONDENSATE PROD: 403

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
PORTER GAS UNIT #1 WELL #: 2 RRCID -> 105467 COMPL. DATE 04/19/1983 TOTAL DEPTH 10890 PERF.10326 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1464 | -0- | -241 | -0- | 1449 | 2 | 15 | 9 | N | 14 | | | | | 95 |
| 02 | 1455 | N | 1455 | -0- | -0- | -0- | 1443 | 2 | 12 | 9 | N | 11 | | | | | 106 |
| 03 | 1674 | N | 1627 | -0- | -47 | -0- | 1612 | 2 | 15 | 9 | N | 14 | | | | | 120 |
| 04 | 1724 | N | 1724 | -0- | -0- | -0- | 1703 | 2 | 21 | 9 | N | 19 | | | | | 139 |
| 05 | 1641 | N | 1641 | -0- | -0- | -0- | 1639 | 2 | 2 | 9 | N | 2 | 101 | 1 | | | 40 |
| 06 | 1672 | N | 1672 | -0- | -0- | -0- | 1653 | 2 | 19 | 9 | N | 17 | | | | | 57 |
| 07 | 1767 | N | 1654 | -0- | -113 | -0- | 1644 | 2 | 10 | 9 | N | 9 | | | | | 66 |
| 08 | 1731 | N | 1731 | -0- | -0- | -0- | 1718 | 2 | 13 | 9 | N | 12 | | | | | 78 |
| 09 | 1680 | N | 1598 | -0- | -82 | -0- | 1583 | 2 | 15 | 9 | N | 14 | | | | | 92 |
| 10 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 2 | | | N | -0- | | | | | 92 |
| 11 | 1735 | N | 1735 | -0- | -0- | -0- | 1724 | 2 | 11 | 9 | N | 10 | 59 | 1 | | | 43 |
| *12 | 1667 | N | 1667 | -0- | -0- | -0- | 1647 | 2 | 20 | 9 | N | 18 | | | | | 61 |

TOTAL GAS PROD: 19,675 TOTAL CONDENSATE PROD: 140

BOGEL GAS UNIT #1 WELL #: 2 RRCID -> 108521 COMPL. DATE 12/06/1983 TOTAL DEPTH 10662 PERF.10095 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2757 | -0- | -188 | -0- | 2733 | 2 | 24 | 9 | N | 22 | | | | | 158 |
| 02 | 2380 | X | 2224 | -0- | -156 | -0- | 2224 | 2 | | | N | -0- | | | | | 158 |
| 03 | 2710 | X | 2710 | -0- | -0- | -0- | 2630 | 2 | 80 | 9 | N | 73 | | | | | 231 |
| 04 | 2550 | X | 2201 | -0- | -349 | -0- | 2150 | 2 | 51 | 9 | N | 46 | 179 | 1 | | | 98 |
| 05 | 2635 | X | 2001 | -0- | -634 | -0- | 2000 | 2 | 1 | 9 | N | 1 | | | | | 99 |
| 06 | 2550 | X | 2196 | -0- | -354 | -0- | 2189 | 2 | 7 | 9 | N | 6 | | | | | 105 |
| 07 | 2635 | X | 2597 | -0- | -38 | -0- | 2517 | 2 | 80 | 9 | N | 73 | | | | | 178 |
| 08 | 2510 | X | 2510 | -0- | -0- | -0- | 2484 | 2 | 26 | 9 | N | 24 | | | | | 202 |
| 09 | 2767 | N | 2767 | -0- | -0- | -0- | 2735 | 2 | 32 | 9 | N | 29 | | | | | 231 |
| 10 | 2431 | N | 2431 | -0- | -0- | -0- | 2402 | 2 | 29 | 9 | N | 26 | 178 | 1 | | | 79 |
| 11 | 2190 | N | 1961 | -0- | -229 | -0- | 1955 | 2 | 6 | 9 | N | 5 | | | | | 84 |
| 12 | 2263 | N | 2069 | -0- | -194 | -0- | 2069 | 2 | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 28,424 TOTAL CONDENSATE PROD: 305

BARBEE GAS UNIT #1 WELL #: 2 RRCID -> 109492 COMPL. DATE 02/13/1984 TOTAL DEPTH 10806 PERF.10318 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2185 | N | 2185 | -0- | -0- | -0- | 2145 | 2 | 40 | 9 | N | 36 | 182 | 1 | | | 15 |
| 02 | 2056 | N | 2056 | -0- | -0- | -0- | 2039 | 2 | 17 | 9 | N | 15 | | | | | 30 |
| 03 | 2309 | N | 2309 | -0- | -0- | -0- | 2257 | 2 | 52 | 9 | N | 47 | | | | | 77 |
| 04 | 2217 | N | 2217 | -0- | -0- | -0- | 2206 | 2 | 11 | 9 | N | 10 | | | | | 87 |
| 05 | 2263 | N | 2258 | -0- | -5 | -0- | 2163 | 2 | 95 | 9 | N | 86 | | | | | 173 |
| 06 | 2237 | N | 2237 | -0- | -0- | -0- | 2237 | 2 | | | N | -0- | | | | | 173 |
| 07 | 2294 | N | 2142 | -0- | -152 | -0- | 2142 | 2 | | | N | -0- | | | | | 173 |
| 08 | 2263 | N | 1993 | -0- | -270 | -0- | 1993 | 2 | | | N | -0- | | | | | 173 |
| 09 | 2250 | N | 2230 | -0- | -20 | -0- | 2230 | 2 | | | N | -0- | | | | | 173 |
| 10 | 2139 | N | 2026 | -0- | -113 | -0- | 2016 | 2 | 10 | 9 | N | 9 | 158 | 1 | | | 24 |
| 11 | 2074 | N | 2074 | -0- | -0- | -0- | 2048 | 2 | 26 | 9 | N | 24 | | | | | 48 |
| 12 | 2294 | N | 2022 | -0- | -272 | -0- | 2001 | 2 | 21 | 9 | N | 19 | | | | | 67 |

TOTAL GAS PROD: 25,749 TOTAL CONDENSATE PROD: 246

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
BOGEL GAS UNIT #2 WELL #: 2 RRCID -> 116982 COMPL. DATE 04/25/1985 TOTAL DEPTH 10780 PERF.10231 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2133 | N | 2133 | -0- | -0- | -0- | 2096 | 2 | 37 | 9 | N | 34 | 173 | 1 | | | 38 |
| 02 | 1680 | N | 1672 | -0- | -8 | -0- | 1595 | 2 | 77 | 9 | N | 70 | | | | | 108 |
| 03 | 2139 | N | 1850 | -0- | -289 | -0- | 1818 | 2 | 32 | 9 | N | 29 | | | | | 137 |
| 04 | 2070 | N | 1753 | -0- | -317 | -0- | 1753 | 2 | | | N | -0- | | | | | 137 |
| 05 | 1860 | N | 1733 | -0- | -127 | -0- | 1733 | 2 | | | N | -0- | | | | | 137 |
| 06 | 1830 | N | 1734 | -0- | -96 | -0- | 1717 | 2 | 17 | 9 | N | 15 | | | | | 152 |
| 07 | 1798 | N | 1659 | -0- | -139 | -0- | 1657 | 2 | 2 | 9 | N | 2 | 116 | 1 | | | 38 |
| 08 | 1832 | N | 1832 | -0- | -0- | -0- | 1791 | 2 | 41 | 9 | N | 37 | | | | | 75 |
| 09 | 1740 | N | 1601 | -0- | -139 | -0- | 1601 | 2 | | | N | -0- | | | | | 75 |
| 10 | 1674 | N | 1543 | -0- | -131 | -0- | 1543 | 2 | | | N | -0- | | | | | 75 |
| 11 | 1913 | N | 1913 | -0- | -0- | -0- | 1867 | 2 | 46 | 9 | N | 42 | | | | | 117 |
| *12 | 1764 | N | 1764 | -0- | -0- | -0- | 1733 | 2 | 31 | 9 | N | 28 | | | | | 145 |

TOTAL GAS PROD: 21,187 TOTAL CONDENSATE PROD: 257

BAILEY GAS UNIT #1 WELL #: 1 RRCID -> 117822 COMPL. DATE 07/01/1985 TOTAL DEPTH 10807 PERF.10250 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 752 | -0- | -519 | -0- | 730 | 2 | 22 | 9 | N | 20 | | | | | 134 |
| 02 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | 134 |
| 03 | 1178 | N | 1077 | -0- | -101 | -0- | 1042 | 2 | 35 | 9 | N | 32 | | | | | 166 |
| 04 | 1140 | N | 1140 | -0- | -0- | -0- | 1127 | 2 | 13 | 9 | N | 12 | | | | | 178 |
| 05 | 1116 | N | 828 | -0- | -288 | -0- | 828 | 2 | | | N | -0- | 162 | 1 | | | 16 |
| 06 | 1050 | N | 826 | -0- | -224 | -0- | 794 | 2 | 32 | 9 | N | 29 | | | | | 45 |
| 07 | 1178 | N | 996 | -0- | -182 | -0- | 979 | 2 | 17 | 9 | N | 15 | | | | | 60 |
| 08 | 1120 | N | 1120 | -0- | -0- | -0- | 1096 | 2 | 24 | 9 | N | 22 | | | | | 82 |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 952 | 2 | 19 | 9 | N | 17 | | | | | 99 |
| 10 | 1038 | N | 1038 | -0- | -0- | -0- | 1014 | 2 | 24 | 9 | N | 22 | | | | | 121 |
| 11 | 1080 | N | 1012 | -0- | -68 | -0- | 994 | 2 | 18 | 9 | N | 16 | | | | | 137 |
| *12 | 1019 | N | 1019 | -0- | -0- | -0- | 1005 | 2 | 14 | 9 | N | 13 | 119 | 1 | | | 31 |

TOTAL GAS PROD: 11,783 TOTAL CONDENSATE PROD: 198

RAY, W.E. GAS UNIT #1 WELL #: 3 RRCID -> 144989 COMPL. DATE 03/05/1993 TOTAL DEPTH 10660 PERF.10119 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2422 | -0- | -27 | -0- | 2388 | 2 | 34 | 9 | N | 31 | | | | | 221 |
| 02 | 2800 | N | 4327 | -0- | 1527 | 1527 | 4309 | 2 | 18 | 9 | N | 16 | | | | | 237 |
| 03 | 3100 | N | 4161 | -0- | 1061 | 2588 | 4138 | 2 | 23 | 9 | N | 21 | | | | | 258 |
| 04 | 3000 | N | 2474 | -0- | -526 | 2062 | 2461 | 2 | 13 | 9 | N | 12 | 178 | 1 | | | 92 |
| 05 | 4274 | X | 2212 | -0- | -2062 | -0- | 2208 | 2 | 4 | 9 | N | 4 | | | | | 96 |
| 06 | 2640 | X | 2593 | -0- | -47 | -0- | 2561 | 2 | 32 | 9 | N | 29 | | | | | 125 |
| 07 | 2728 | X | 2113 | -0- | -615 | -0- | 2098 | 2 | 15 | 9 | N | 14 | | | | | 139 |
| 08 | 2852 | X | 2632 | -0- | -220 | -0- | 2611 | 2 | 21 | 9 | N | 19 | | | | | 158 |
| 09 | 2596 | X | 2596 | -0- | -0- | -0- | 2586 | 2 | 10 | 9 | N | 9 | | | | | 167 |
| *10 | 2666 | X | 2390 | -0- | -276 | -0- | 2372 | 2 | 18 | 9 | N | 16 | 100 | 1 | | | 83 |
| *11 | 2580 | X | 2577 | -0- | -3 | -0- | 2577 | 2 | | | N | -0- | | | | | 83 |
| 12 | 2697 | N | 2509 | -0- | -188 | -0- | 2509 | 2 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 33,006 TOTAL CONDENSATE PROD: 171

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
TUEL GAS UNIT #1 WELL #: 3 RRCID -> 145049 COMPL. DATE 03/18/1993 TOTAL DEPTH 10738 PERF.10154 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2911 | -0- | -592 | -0- | 2864 | 2 | 47 | 9 | N | 43 | 160 | 1 | | | 66 |
| 02 | 3052 | X | 2854 | -0- | -198 | -0- | 2852 | 2 | 2 | 9 | N | 2 | | | | | 68 |
| 03 | 3565 | X | 3293 | -0- | -272 | -0- | 3182 | 2 | 111 | 9 | N | 101 | | | | | 169 |
| 04 | 3450 | X | 3131 | -0- | -319 | -0- | 3091 | 2 | 40 | 9 | N | 36 | 181 | 1 | | | 24 |
| 05 | 3565 | X | 3092 | -0- | -473 | -0- | 3047 | 2 | 45 | 9 | N | 41 | | | | | 65 |
| 06 | 3298 | X | 3298 | -0- | -0- | -0- | 3254 | 2 | 44 | 9 | N | 40 | | | | | 105 |
| 07 | 3286 | X | 3094 | -0- | -192 | -0- | 3028 | 2 | 66 | 9 | N | 60 | 108 | 1 | | | 57 |
| 08 | 3286 | X | 3202 | -0- | -84 | -0- | 3195 | 2 | 7 | 9 | N | 6 | | | | | 63 |
| 09 | 3331 | X | 3331 | -0- | -0- | -0- | 3241 | 2 | 90 | 9 | N | 82 | | | | | 145 |
| 10 | 3410 | X | 2933 | -0- | -477 | -0- | 2932 | 2 | 1 | 9 | N | 1 | 126 | 1 | | | 20 |
| 11 | 3300 | X | 3253 | -0- | -47 | -0- | 3195 | 2 | 58 | 9 | N | 53 | | | | | 73 |
| 12 | 3441 | X | 3373 | -0- | -68 | -0- | 3293 | 2 | 80 | 9 | N | 73 | | | | | 146 |

TOTAL GAS PROD: 37,765 TOTAL CONDENSATE PROD: 538

BOGEL GAS UNIT #1 WELL #: 3 RRCID -> 145293 COMPL. DATE 03/27/1993 TOTAL DEPTH 10584 PERF.10005 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2704 | N | 2704 | -0- | -0- | -0- | 2682 | 2 | 22 | 9 | N | 20 | | | | | 131 |
| 02 | 1680 | N | 1672 | -0- | -8 | -0- | 1661 | 2 | 11 | 9 | N | 10 | | | | | 141 |
| 03 | 2845 | N | 2845 | -0- | -0- | -0- | 2808 | 2 | 37 | 9 | N | 34 | | | | | 175 |
| 04 | 2610 | N | 2138 | -0- | -472 | -0- | 2126 | 2 | 12 | 9 | N | 11 | | | | | 186 |
| 05 | 2548 | N | 2548 | -0- | -0- | -0- | 2525 | 2 | 23 | 9 | N | 21 | 129 | 1 | | | 78 |
| 06 | 2760 | N | 2104 | -0- | -656 | -0- | 2079 | 2 | 25 | 9 | N | 23 | | | | | 101 |
| 07 | 2506 | N | 2506 | -0- | -0- | -0- | 2482 | 2 | 24 | 9 | N | 22 | | | | | 123 |
| 08 | 2542 | N | 2028 | -0- | -514 | -0- | 2014 | 2 | 14 | 9 | N | 13 | | | | | 136 |
| 09 | 2394 | N | 2394 | -0- | -0- | -0- | 2359 | 2 | 35 | 9 | N | 32 | | | | | 168 |
| 10 | 2511 | N | 1862 | -0- | -649 | -0- | 1845 | 2 | 17 | 9 | N | 15 | | | | | 183 |
| *11 | 2284 | N | 2284 | -0- | -0- | -0- | 2276 | 2 | 8 | 9 | N | 7 | | | | | 190 |
| 12 | 2480 | N | 2274 | -0- | -206 | -0- | 2274 | 2 | | | N | -0- | 119 | 1 | | | 71 |

TOTAL GAS PROD: 27,359 TOTAL CONDENSATE PROD: 208

RAY GAS UNIT #2 WELL #: 3 RRCID -> 145530 COMPL. DATE 04/09/1993 TOTAL DEPTH 10868 PERF.10270 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2121 | N | 2121 | -0- | -0- | -0- | 2099 | 2 | 22 | 9 | N | 20 | | | | | 70 |
| 02 | 2100 | N | 1599 | -0- | -501 | -0- | 1587 | 2 | 12 | 9 | N | 11 | | | | | 81 |
| 03 | 2472 | N | 2472 | -0- | -0- | -0- | 2426 | 2 | 46 | 9 | N | 42 | | | | | 123 |
| 04 | 2089 | N | 2089 | -0- | -0- | -0- | 2074 | 2 | 15 | 9 | N | 14 | | | | | 137 |
| 05 | 2343 | N | 2343 | -0- | -0- | -0- | 2339 | 2 | 4 | 9 | N | 4 | 93 | 1 | | | 48 |
| 06 | 2250 | N | 2049 | -0- | -201 | -0- | 2036 | 2 | 13 | 9 | N | 12 | | | | | 60 |
| 07 | 2170 | N | 2055 | -0- | -115 | -0- | 2024 | 2 | 31 | 9 | N | 28 | | | | | 88 |
| 08 | 2325 | N | 2123 | -0- | -202 | -0- | 2080 | 2 | 43 | 9 | N | 39 | | | | | 127 |
| 09 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | 127 |
| 10 | 2046 | N | 2046 | -0- | -0- | -0- | 2046 | 2 | | | N | -0- | | | | | 127 |
| 11 | 2301 | N | 2301 | -0- | -0- | -0- | 2278 | 2 | 23 | 9 | N | 21 | 111 | 1 | | | 37 |
| 12 | 2170 | N | 1732 | -0- | -438 | -0- | 1717 | 2 | 15 | 9 | N | 14 | | | | | 51 |

TOTAL GAS PROD: 25,004 TOTAL CONDENSATE PROD: 205

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
PORTER GAS UNIT #1 WELL #: 3 RRCID -> 145576 COMPL. DATE 04/19/1993 TOTAL DEPTH 10900 PERF.10272 - 10819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2621 | -0- | -76 | -0- | 2607 | 2 | 14 | 9 | N | 13 | | | | | 200 |
| 02 | 2324 | N | 2223 | -0- | -101 | -0- | 2203 | 2 | 20 | 9 | N | 18 | | | | | 218 |
| 03 | 2914 | N | 2457 | -0- | -457 | -0- | 2435 | 2 | 22 | 9 | N | 20 | 180 | 1 | | | 58 |
| 04 | 2638 | N | 2638 | -0- | -0- | -0- | 2607 | 2 | 31 | 9 | N | 28 | | | | | 86 |
| 05 | 2699 | N | 2699 | -0- | -0- | -0- | 2679 | 2 | 20 | 9 | N | 18 | | | | | 104 |
| 06 | 2698 | N | 2698 | -0- | -0- | -0- | 2678 | 2 | 20 | 9 | N | 18 | | | | | 122 |
| 07 | 2728 | N | 2537 | -0- | -191 | -0- | 2501 | 2 | 36 | 9 | N | 33 | | | | | 155 |
| 08 | 2712 | N | 2712 | -0- | -0- | -0- | 2677 | 2 | 35 | 9 | N | 32 | | | | | 187 |
| 09 | 2700 | N | 2507 | -0- | -193 | -0- | 2495 | 2 | 12 | 9 | N | 11 | | | | | 198 |
| 10 | 2558 | N | 2558 | -0- | -0- | -0- | 2558 | 2 | | | N | -0- | | | | | 198 |
| 11 | 2642 | N | 2642 | -0- | -0- | -0- | 2618 | 2 | 24 | 9 | N | 22 | 129 | 1 | | | 91 |
| *12 | 2741 | N | 2741 | -0- | -0- | -0- | 2729 | 2 | 12 | 9 | N | 11 | | | | | 102 |

TOTAL GAS PROD: 31,033 TOTAL CONDENSATE PROD: 224

BARBEE GAS UNIT #1 WELL #: 3 RRCID -> 156070 COMPL. DATE 08/03/1995 TOTAL DEPTH 10935 PERF.10328 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2297 | N | 2297 | -0- | -0- | -0- | 2203 | 2 | 94 | 9 | N | 85 | 182 | 1 | | | 74 |
| 02 | 2118 | N | 2118 | -0- | -0- | -0- | 2056 | 2 | 62 | 9 | N | 56 | | | | | 130 |
| 03 | 2418 | N | 2242 | -0- | -176 | -0- | 2228 | 2 | 14 | 9 | N | 13 | | | | | 143 |
| 04 | 2220 | N | 2213 | -0- | -7 | -0- | 2146 | 2 | 67 | 9 | N | 61 | | | | | 204 |
| 05 | 2433 | N | 2433 | -0- | -0- | -0- | 2390 | 2 | 43 | 9 | N | 39 | 166 | 1 | | | 77 |
| 06 | 2295 | N | 2295 | -0- | -0- | -0- | 2209 | 2 | 86 | 9 | N | 78 | | | | | 155 |
| 07 | 2294 | N | 2123 | -0- | -171 | -0- | 2092 | 2 | 31 | 9 | N | 28 | | | | | 183 |
| 08 | 2418 | N | 2299 | -0- | -119 | -0- | 2253 | 2 | 46 | 9 | N | 42 | | | | | 225 |
| 09 | 2310 | N | 2172 | -0- | -138 | -0- | 2136 | 2 | 36 | 9 | N | 33 | 171 | 1 | | | 87 |
| 10 | 2113 | N | 2113 | -0- | -0- | -0- | 2090 | 2 | 23 | 9 | N | 21 | 39 | 1 | | | 69 |
| 11 | 2220 | N | 2178 | -0- | -42 | -0- | 2125 | 2 | 53 | 9 | N | 48 | | | | | 117 |
| *12 | 2312 | N | 2312 | -0- | -0- | -0- | 2282 | 2 | 30 | 9 | N | 27 | | | | | 144 |

TOTAL GAS PROD: 26,795 TOTAL CONDENSATE PROD: 531

RAY GAS UNIT #2 WELL #: 4 RRCID -> 156072 COMPL. DATE 07/21/1995 TOTAL DEPTH 10950 PERF.10280 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 2 | | | N | -0- | | | | | 119 |
| 02 | 1960 | N | 1456 | -0- | -504 | -0- | 1456 | 2 | | | N | -0- | | | | | 119 |
| 03 | 1736 | N | 1474 | -0- | -262 | -0- | 1460 | 2 | 14 | 9 | N | 13 | | | | | 132 |
| 04 | 1959 | N | 1959 | -0- | -0- | -0- | 1905 | 2 | 54 | 9 | N | 49 | | | | | 181 |
| 05 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 2 | | | N | -0- | 163 | 1 | | | 18 |
| 06 | 1932 | N | 1932 | -0- | -0- | -0- | 1898 | 2 | 34 | 9 | N | 31 | | | | | 49 |
| 07 | 2015 | N | 1955 | -0- | -60 | -0- | 1955 | 2 | | | N | -0- | | | | | 49 |
| 08 | 1984 | N | 1861 | -0- | -123 | -0- | 1821 | 2 | 40 | 9 | N | 36 | | | | | 85 |
| 09 | 2080 | N | 2080 | -0- | -0- | -0- | 2079 | 2 | 1 | 9 | N | 1 | | | | | 86 |
| 10 | 1953 | N | 1879 | -0- | -74 | -0- | 1868 | 2 | 11 | 9 | N | 10 | | | | | 96 |
| 11 | 1996 | N | 1996 | -0- | -0- | -0- | 1966 | 2 | 30 | 9 | N | 27 | 94 | 1 | | | 29 |
| 12 | 2139 | N | 1819 | -0- | -320 | -0- | 1819 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 22,165 TOTAL CONDENSATE PROD: 167

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
RAY, W.E. GAS UNIT #1 WELL #: 4 RRCID -> 161378 COMPL. DATE 11/26/1996 TOTAL DEPTH 10722 PERF.10556 - 10176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3438 | -0- | -189 | -0- | 3399 | 2 | 39 | 9 | N | 35 | | | | | 117 |
| 02 | 3276 | X | 3217 | -0- | -59 | -0- | 3187 | 2 | 30 | 9 | N | 27 | | | | | 144 |
| 03 | 3782 | X | 3528 | -0- | -254 | -0- | 3500 | 2 | 28 | 9 | N | 25 | | | | | 169 |
| 04 | 3660 | X | 3389 | -0- | -271 | -0- | 3368 | 2 | 21 | 9 | N | 19 | | | | | 188 |
| 05 | 3782 | X | 3327 | -0- | -455 | -0- | 3302 | 2 | 25 | 9 | N | 23 | 146 | 1 | | | 65 |
| 06 | 3450 | X | 3348 | -0- | -102 | -0- | 3325 | 2 | 23 | 9 | N | 21 | | | | | 86 |
| 07 | 3565 | X | 3356 | -0- | -209 | -0- | 3336 | 2 | 20 | 9 | N | 18 | | | | | 104 |
| 08 | 3534 | X | 3418 | -0- | -116 | -0- | 3384 | 2 | 34 | 9 | N | 31 | | | | | 135 |
| 09 | 3390 | X | 3336 | -0- | -54 | -0- | 3312 | 2 | 24 | 9 | N | 22 | | | | | 157 |
| 10 | 3472 | X | 3321 | -0- | -151 | -0- | 3303 | 2 | 18 | 9 | N | 16 | | | | | 173 |
| 11 | 3360 | X | 2992 | -0- | -368 | -0- | 2969 | 2 | 23 | 9 | N | 21 | 127 | 1 | | | 67 |
| 12 | 3441 | X | 3232 | -0- | -209 | -0- | 3203 | 2 | 29 | 9 | N | 26 | | | | | 93 |

TOTAL GAS PROD: 39,902 TOTAL CONDENSATE PROD: 284

YOUNG GAS UNIT #1 WELL #: 3 RRCID -> 161500 COMPL. DATE 11/17/1996 TOTAL DEPTH 10870 PERF.10310 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2235 | -0- | -276 | -0- | 2235 | 2 | | | N | -0- | | | | | 113 |
| 02 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 2 | | | N | -0- | | | | | 113 |
| 03 | 2573 | N | 2399 | -0- | -174 | -0- | 2399 | 2 | | | N | -0- | | | | | 113 |
| 04 | 2319 | N | 2319 | -0- | -0- | -0- | 2319 | 2 | | | N | -0- | | | | | 113 |
| 05 | 2449 | N | 2277 | -0- | -172 | -0- | 2277 | 2 | | | N | -0- | 94 | 1 | | | 19 |
| 06 | 2358 | N | 2358 | -0- | -0- | -0- | 2340 | 2 | 18 | 9 | N | 16 | | | | | 35 |
| 07 | 2387 | N | 2317 | -0- | -70 | -0- | 2293 | 2 | 24 | 9 | N | 22 | | | | | 57 |
| 08 | 2352 | N | 2352 | -0- | -0- | -0- | 2340 | 2 | 12 | 9 | N | 11 | | | | | 68 |
| 09 | 2370 | N | 2282 | -0- | -88 | -0- | 2274 | 2 | 8 | 9 | N | 7 | | | | | 75 |
| 10 | 2325 | N | 2201 | -0- | -124 | -0- | 2197 | 2 | 4 | 9 | N | 4 | 43 | 1 | | | 36 |
| 11 | 2280 | N | 2255 | -0- | -25 | -0- | 2255 | 2 | | | N | -0- | | | | | 36 |
| 12 | 2356 | N | 2317 | -0- | -39 | -0- | 2308 | 2 | 9 | 9 | N | 8 | | | | | 44 |

TOTAL GAS PROD: 27,508 TOTAL CONDENSATE PROD: 68

BOGEL GAS UNIT #1 WELL #: 4 RRCID -> 161549 COMPL. DATE 11/12/1996 TOTAL DEPTH 10640 PERF.10164 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2911 | -0- | -344 | -0- | 2864 | 2 | 47 | 9 | N | 43 | | | | | 121 |
| 02 | 2940 | X | 1865 | -0- | -1075 | -0- | 1865 | 2 | | | N | -0- | | | | | 121 |
| 03 | 3151 | X | 3151 | -0- | -0- | -0- | 3128 | 2 | 23 | 9 | N | 21 | | | | | 142 |
| 04 | 3000 | X | 2761 | -0- | -239 | -0- | 2721 | 2 | 40 | 9 | N | 36 | | | | | 178 |
| 05 | 2914 | X | 2904 | -0- | -10 | -0- | 2869 | 2 | 35 | 9 | N | 32 | 114 | 1 | | | 96 |
| 06 | 3060 | X | 2722 | -0- | -338 | -0- | 2686 | 2 | 36 | 9 | N | 33 | | | | | 129 |
| 07 | 3162 | X | 2903 | -0- | -259 | -0- | 2801 | 2 | 102 | 9 | N | 93 | | | | | 222 |
| 08 | 3162 | X | 2620 | -0- | -542 | -0- | 2579 | 2 | 41 | 9 | N | 37 | | | | | 259 |
| 09 | 2858 | X | 2858 | -0- | -0- | -0- | 2834 | 2 | 24 | 9 | N | 22 | 173 | 1 | | | 108 |
| 10 | 2914 | X | 2188 | -0- | -726 | -0- | 2175 | 2 | 13 | 9 | N | 12 | | | | | 120 |
| 11 | 2820 | X | 2648 | -0- | -172 | -0- | 2584 | 2 | 64 | 9 | N | 58 | | | | | 178 |
| 12 | 2945 | X | 2373 | -0- | -572 | -0- | 2373 | 2 | | | N | -0- | | | | | 178 |

TOTAL GAS PROD: 31,904 TOTAL CONDENSATE PROD: 387

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
PORTER GAS UNIT #1 WELL #: 4 RRCID -> 165941 COMPL. DATE 10/20/1997 TOTAL DEPTH 10900 PERF.10790 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1516 | N | 1516 | -0- | -0- | -0- | 1504 | 2 | 12 | 9 | N | 11 | | | | | 134 |
| 02 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 2 | | | N | -0- | | | | | 134 |
| 03 | 1612 | N | 1392 | -0- | -220 | -0- | 1369 | 2 | 23 | 9 | N | 21 | | | | | 155 |
| 04 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 2 | | | N | -0- | | | | | 155 |
| 05 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 2 | | | N | -0- | 133 | 1 | | | 22 |
| 06 | 1879 | N | 1879 | -0- | -0- | -0- | 1860 | 2 | 19 | 9 | N | 17 | | | | | 39 |
| 07 | 1767 | N | 1757 | -0- | -10 | -0- | 1742 | 2 | 15 | 9 | N | 14 | | | | | 53 |
| 08 | 1550 | N | 1538 | -0- | -12 | -0- | 1538 | 2 | | | N | -0- | | | | | 53 |
| 09 | 1890 | N | 1318 | -0- | -572 | -0- | 1294 | 2 | 24 | 9 | N | 22 | | | | | 75 |
| 10 | 1767 | N | 1100 | -0- | -667 | -0- | 1100 | 2 | | | N | -0- | | | | | 75 |
| 11 | 1501 | N | 1501 | -0- | -0- | -0- | 1492 | 2 | 9 | 9 | N | 8 | | | | | 83 |
| *12 | 1464 | N | 1464 | -0- | -0- | -0- | 1395 | 2 | 69 | 9 | N | 63 | | | | | 146 |

TOTAL GAS PROD: 18,050 TOTAL CONDENSATE PROD: 156

DUGGER -A- WELL #: 2 RRCID -> 166591 COMPL. DATE 11/02/1997 TOTAL DEPTH 10810 PERF.10751 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1435 | N | 1435 | -0- | -0- | -0- | 1402 | 2 | 33 | 9 | N | 30 | 177 | 1 | | | 19 |
| 02 | 1497 | N | 1497 | -0- | -0- | -0- | 1389 | 2 | 108 | 9 | N | 98 | | | | | 117 |
| 03 | 1624 | N | 1624 | -0- | -0- | -0- | 1555 | 2 | 69 | 9 | N | 63 | | | | | 180 |
| 04 | 1531 | N | 1531 | -0- | -0- | -0- | 1513 | 2 | 18 | 9 | N | 16 | 177 | 1 | | | 19 |
| 05 | 1757 | N | 1757 | -0- | -0- | -0- | 1661 | 2 | 96 | 9 | N | 87 | | | | | 106 |
| 06 | 1715 | N | 1715 | -0- | -0- | -0- | 1645 | 2 | 70 | 9 | N | 64 | | | | | 170 |
| 07 | 1718 | N | 1718 | -0- | -0- | -0- | 1660 | 2 | 58 | 9 | N | 53 | 167 | 1 | | | 56 |
| 08 | 1780 | N | 1780 | -0- | -0- | -0- | 1736 | 2 | 44 | 9 | N | 40 | | | | | 96 |
| 09 | 1714 | N | 1714 | -0- | -0- | -0- | 1668 | 2 | 46 | 9 | N | 42 | | | | | 138 |
| 10 | 1705 | N | 1573 | -0- | -132 | -0- | 1536 | 2 | 37 | 9 | N | 34 | 122 | 1 | | | 50 |
| 11 | 1806 | N | 1806 | -0- | -0- | -0- | 1764 | 2 | 42 | 9 | N | 38 | | | | | 88 |
| *12 | 1915 | N | 1915 | -0- | -0- | -0- | 1828 | 2 | 87 | 9 | N | 79 | | | | | 167 |

TOTAL GAS PROD: 20,065 TOTAL CONDENSATE PROD: 644

TUEL GAS UNIT #1 WELL #: 4 RRCID -> 171455 COMPL. DATE 10/02/1998 TOTAL DEPTH 10750 PERF.10274 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2408 | -0- | -692 | 2928 | 2382 | 2 | 26 | 9 | N | 24 | | | | | 105 |
| 02 | 2800 | N | 2166 | -0- | -634 | 2294 | 2134 | 2 | 32 | 9 | N | 29 | | | | | 134 |
| 03 | 3100 | N | 1776 | -0- | -1324 | 970 | 1758 | 2 | 18 | 9 | N | 16 | | | | | 150 |
| 04 | 3000 | N | 2620 | -0- | -380 | 590 | 2591 | 2 | 29 | 9 | N | 26 | | | | | 176 |
| 05 | 2878 | N | 2288 | -0- | -590 | -0- | 2260 | 2 | 28 | 9 | N | 25 | 170 | 1 | | | 31 |
| 06 | 2536 | N | 2536 | -0- | -0- | -0- | 2505 | 2 | 31 | 9 | N | 28 | | | | | 59 |
| 07 | 2697 | N | 2288 | -0- | -409 | -0- | 2258 | 2 | 30 | 9 | N | 27 | | | | | 86 |
| 08 | 2294 | N | 2200 | -0- | -94 | -0- | 2176 | 2 | 24 | 9 | N | 22 | | | | | 108 |
| 09 | 2550 | N | 2436 | -0- | -114 | -0- | 2410 | 2 | 26 | 9 | N | 24 | | | | | 132 |
| 10 | 2294 | N | 2261 | -0- | -33 | -0- | 2235 | 2 | 26 | 9 | N | 24 | | | | | 156 |
| 11 | 2175 | N | 2175 | -0- | -0- | -0- | 2162 | 2 | 13 | 9 | N | 12 | | | | | 168 |
| 12 | 2511 | N | 2074 | -0- | -437 | -0- | 2044 | 2 | 30 | 9 | N | 27 | | | | | 195 |

TOTAL GAS PROD: 27,228 TOTAL CONDENSATE PROD: 284

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
BARBEE GAS UNIT #1 WELL #: 4 RRCID -> 176408 COMPL. DATE 11/15/1999 TOTAL DEPTH 10730 PERF.10224 - 10627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2707 | -0- | -83 | -0- | 2686 | 2 | 21 | 9 | N | 19 | | | | | 239 |
| 02 | 2484 | N | 2484 | -0- | -0- | -0- | 2484 | 2 | | | N | -0- | | | | | 239 |
| 03 | 2821 | N | 2740 | -0- | -81 | -0- | 2699 | 2 | 41 | 9 | N | 37 | 181 | 1 | | | 95 |
| 04 | 2741 | N | 2741 | -0- | -0- | -0- | 2711 | 2 | 30 | 9 | N | 27 | | | | | 122 |
| 05 | 2759 | N | 2566 | -0- | -193 | -0- | 2566 | 2 | | | N | -0- | | | | | 122 |
| 06 | 2697 | N | 2697 | -0- | -0- | -0- | 2631 | 2 | 66 | 9 | N | 60 | | | | | 182 |
| 07 | 2821 | N | 2586 | -0- | -235 | -0- | 2579 | 2 | 7 | 9 | N | 6 | | | | | 188 |
| 08 | 2643 | N | 2643 | -0- | -0- | -0- | 2631 | 2 | 12 | 9 | N | 11 | | | | | 199 |
| 09 | 2700 | N | 2631 | -0- | -69 | -0- | 2581 | 2 | 50 | 9 | N | 45 | | | | | 244 |
| 10 | 2573 | N | 2500 | -0- | -73 | -0- | 2500 | 2 | | | N | -0- | 149 | 1 | | | 95 |
| 11 | 2582 | N | 2582 | -0- | -0- | -0- | 2582 | 2 | | | N | -0- | | | | | 95 |
| 12 | 2728 | N | 2601 | -0- | -127 | -0- | 2601 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 31,478 TOTAL CONDENSATE PROD: 205

YOUNG GAS UNIT #1 WELL #: 4 RRCID -> 176409 COMPL. DATE 12/02/1999 TOTAL DEPTH 10720 PERF.10169 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1558 | -0- | -147 | -0- | 1530 | 2 | 28 | 9 | N | 25 | | | | | 81 |
| 02 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | 81 |
| 03 | 1581 | N | 665 | -0- | -916 | -0- | 665 | 2 | | | N | -0- | | | | | 81 |
| 04 | 1500 | N | 1451 | -0- | -49 | -0- | 1433 | 2 | 18 | 9 | N | 16 | | | | | 97 |
| 05 | 1457 | N | 1417 | -0- | -40 | -0- | 1409 | 2 | 8 | 9 | N | 7 | 84 | 1 | | | 20 |
| 06 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | 20 |
| 07 | 1488 | N | 1119 | -0- | -369 | -0- | 1075 | 2 | 44 | 9 | N | 40 | | | | | 60 |
| 08 | 1426 | N | 660 | -0- | -766 | -0- | 659 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 09 | 1766 | N | 1766 | -0- | -0- | -0- | 1755 | 2 | 11 | 9 | N | 10 | | | | | 71 |
| 10 | 1142 | N | 1142 | -0- | -0- | -0- | 1131 | 2 | 11 | 9 | N | 10 | | | | | 81 |
| 11 | 1240 | N | 1240 | -0- | -0- | -0- | 1239 | 2 | 1 | 9 | N | 1 | | | | | 82 |
| 12 | 1829 | N | 1283 | -0- | -546 | -0- | 1283 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 14,765 TOTAL CONDENSATE PROD: 110

RAY GAS UNIT #2 WELL #: 5 RRCID -> 181290 COMPL. DATE 11/17/2000 TOTAL DEPTH 10745 PERF.10232 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1475 | -0- | -292 | -0- | 1475 | 2 | | | N | -0- | | | | | 78 |
| 02 | 1598 | N | 1598 | -0- | -0- | -0- | 1548 | 2 | 50 | 9 | N | 45 | | | | | 123 |
| 03 | 2308 | N | 2308 | -0- | -0- | -0- | 2298 | 2 | 10 | 9 | N | 9 | | | | | 132 |
| 04 | 2387 | N | 2387 | -0- | -0- | -0- | 2375 | 2 | 12 | 9 | N | 11 | | | | | 143 |
| 05 | 2274 | N | 2274 | -0- | -0- | -0- | 2246 | 2 | 28 | 9 | N | 25 | 124 | 1 | | | 44 |
| 06 | 2329 | N | 2329 | -0- | -0- | -0- | 2303 | 2 | 26 | 9 | N | 24 | | | | | 68 |
| 07 | 2480 | N | 2206 | -0- | -274 | -0- | 2186 | 2 | 20 | 9 | N | 18 | | | | | 86 |
| 08 | 2303 | N | 2303 | -0- | -0- | -0- | 2303 | 2 | | | N | -0- | | | | | 86 |
| 09 | 2340 | N | 2125 | -0- | -215 | -0- | 2101 | 2 | 24 | 9 | N | 22 | | | | | 108 |
| 10 | 2201 | N | 2015 | -0- | -186 | -0- | 2015 | 2 | | | N | -0- | | | | | 108 |
| 11 | 2220 | N | 2181 | -0- | -39 | -0- | 2157 | 2 | 24 | 9 | N | 22 | 93 | 1 | | | 37 |
| 12 | 2201 | N | 2143 | -0- | -58 | -0- | 2141 | 2 | 2 | 9 | N | 2 | | | | | 39 |

TOTAL GAS PROD: 25,344 TOTAL CONDENSATE PROD: 178

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
RAY, W.E. GAS UNIT #1 WELL #: 5 RRCID -> 183869 COMPL. DATE 06/13/2001 TOTAL DEPTH 10620 PERF.10133 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1953 | -0- | -1085 | -0- | 1944 | 2 | 9 | 9 | N | 8 | | | | | 69 |
| 02 | 2744 | X | 1730 | -0- | -1014 | -0- | 1728 | 2 | 2 | 9 | N | 2 | | | | | 71 |
| 03 | 2294 | X | 1936 | -0- | -358 | -0- | 1892 | 2 | 44 | 9 | N | 40 | | | | | 111 |
| 04 | 2220 | X | 1851 | -0- | -369 | -0- | 1818 | 2 | 33 | 9 | N | 30 | | | | | 141 |
| 05 | 2294 | X | 1852 | -0- | -442 | -0- | 1849 | 2 | 3 | 9 | N | 3 | 108 | 1 | | | 36 |
| 06 | 2141 | N | 2141 | -0- | -0- | -0- | 2141 | 2 | | | N | -0- | | | | | 36 |
| 07 | 1922 | N | 1747 | -0- | -175 | -0- | 1746 | 2 | 1 | 9 | N | 1 | | | | | 37 |
| 08 | 2027 | N | 2027 | -0- | -0- | -0- | 2027 | 2 | | | N | -0- | | | | | 37 |
| 09 | 2130 | N | 2127 | -0- | -3 | -0- | 2108 | 2 | 19 | 9 | N | 17 | | | | | 54 |
| 10 | 2285 | N | 2285 | -0- | -0- | -0- | 2242 | 2 | 43 | 9 | N | 39 | | | | | 93 |
| 11 | 2722 | N | 2722 | -0- | -0- | -0- | 2713 | 2 | 9 | 9 | N | 8 | 55 | 1 | | | 46 |
| 12 | 2201 | N | 2121 | -0- | -80 | -0- | 2084 | 2 | 37 | 9 | N | 34 | | | | | 80 |

TOTAL GAS PROD: 24,492 TOTAL CONDENSATE PROD: 182

TUEL GAS UNIT #1 WELL #: 5 RRCID -> 191055 COMPL. DATE 09/08/2002 TOTAL DEPTH 10700 PERF.10162 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4569 | -0- | -577 | -0- | 4514 | 2 | 55 | 9 | N | 50 | | | | | 197 |
| 02 | 4452 | X | 4080 | -0- | -372 | -0- | 4046 | 2 | 34 | 9 | N | 31 | | | | | 228 |
| 03 | 5161 | X | 5161 | -0- | -0- | -0- | 5082 | 2 | 79 | 9 | N | 72 | | | | | 300 |
| 04 | 4851 | X | 4851 | -0- | -0- | -0- | 4814 | 2 | 37 | 9 | N | 34 | 180 | 1 | | | 154 |
| 05 | 4991 | X | 4439 | -0- | -552 | -0- | 4420 | 2 | 19 | 9 | N | 17 | 93 | 1 | | | 78 |
| 06 | 4830 | X | 4542 | -0- | -288 | -0- | 4477 | 2 | 65 | 9 | N | 59 | | | | | 137 |
| 07 | 4991 | X | 4419 | -0- | -572 | -0- | 4369 | 2 | 50 | 9 | N | 45 | | | | | 182 |
| 08 | 5146 | X | 4409 | -0- | -737 | -0- | 4398 | 2 | 11 | 9 | N | 10 | | | | | 192 |
| 09 | 4860 | X | 4198 | -0- | -662 | -0- | 4139 | 2 | 59 | 9 | N | 54 | 180 | 1 | | | 66 |
| 10 | 4681 | X | 3546 | -0- | -1135 | -0- | 3531 | 2 | 15 | 9 | N | 14 | | | | | 80 |
| 11 | 4692 | X | 4692 | -0- | -0- | -0- | 4576 | 2 | 116 | 9 | N | 105 | | | | | 185 |
| *12 | 4556 | X | 4556 | -0- | -0- | -0- | 4533 | 2 | 23 | 9 | N | 21 | | | | | 206 |

TOTAL GAS PROD: 53,462 TOTAL CONDENSATE PROD: 512

BOGEL GAS UNIT #1 WELL #: 5 RRCID -> 191056 COMPL. DATE 08/28/2002 TOTAL DEPTH 10635 PERF.10110 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1886 | -0- | -129 | -0- | 1835 | 2 | 51 | 9 | N | 46 | | | | | 67 |
| 02 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 2 | | | N | -0- | | | | | 67 |
| 03 | 2573 | N | 1704 | -0- | -869 | -0- | 1671 | 2 | 33 | 9 | N | 30 | | | | | 97 |
| 04 | 1983 | N | 1983 | -0- | -0- | -0- | 1942 | 2 | 41 | 9 | N | 37 | | | | | 134 |
| 05 | 2263 | N | 1713 | -0- | -550 | -0- | 1713 | 2 | | | N | -0- | 100 | 1 | | | 34 |
| 06 | 2024 | N | 2024 | -0- | -0- | -0- | 1988 | 2 | 36 | 9 | N | 33 | | | | | 67 |
| 07 | 2046 | N | 1902 | -0- | -144 | -0- | 1885 | 2 | 17 | 9 | N | 15 | | | | | 82 |
| 08 | 1705 | N | 1336 | -0- | -369 | -0- | 1336 | 2 | | | N | -0- | | | | | 82 |
| 09 | 2088 | N | 2088 | -0- | -0- | -0- | 2088 | 2 | | | N | -0- | | | | | 82 |
| 10 | 1891 | N | 1658 | -0- | -233 | -0- | 1651 | 2 | 7 | 9 | N | 6 | 64 | 1 | | | 24 |
| 11 | 1706 | N | 1706 | -0- | -0- | -0- | 1693 | 2 | 13 | 9 | N | 12 | | | | | 36 |
| 12 | 2170 | N | 1963 | -0- | -207 | -0- | 1953 | 2 | 10 | 9 | N | 9 | | | | | 45 |

TOTAL GAS PROD: 21,994 TOTAL CONDENSATE PROD: 188

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
RAY GAS UNIT #2 WELL #: 6 RRCID -> 197448 COMPL. DATE 08/16/2003 TOTAL DEPTH 10800 PERF.10294 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2428 | -0- | -672 | 656 | 2420 | 2 | 8 | 9 | N | 7 | 174 | 1 | | | 38 |
| 02 | 2800 | N | 2258 | -0- | -542 | 114 | 2238 | 2 | 20 | 9 | N | 18 | | | | | 56 |
| 03 | 2610 | N | 2496 | -0- | -114 | -0- | 2470 | 2 | 26 | 9 | N | 24 | | | | | 80 |
| 04 | 2288 | N | 2288 | -0- | -0- | -0- | 2254 | 2 | 34 | 9 | N | 31 | | | | | 111 |
| 05 | 2511 | N | 2290 | -0- | -221 | -0- | 2275 | 2 | 15 | 9 | N | 14 | 56 | 1 | | | 69 |
| 06 | 2430 | N | 2295 | -0- | -135 | -0- | 2269 | 2 | 26 | 9 | N | 24 | | | | | 93 |
| 07 | 2356 | N | 2355 | -0- | -1 | -0- | 2334 | 2 | 21 | 9 | N | 19 | | | | | 112 |
| 08 | 2371 | N | 2371 | -0- | -0- | -0- | 2350 | 2 | 21 | 9 | N | 19 | | | | | 131 |
| 09 | 2310 | N | 2248 | -0- | -62 | -0- | 2239 | 2 | 9 | 9 | N | 8 | | | | | 139 |
| 10 | 2356 | N | 2244 | -0- | -112 | -0- | 2244 | 2 | | | N | -0- | | | | | 139 |
| 11 | 2320 | N | 2320 | -0- | -0- | -0- | 2312 | 2 | 8 | 9 | N | 7 | 68 | 1 | | | 78 |
| *12 | 2406 | N | 2406 | -0- | -0- | -0- | 2394 | 2 | 12 | 9 | N | 11 | | | | | 89 |

TOTAL GAS PROD: 27,999 TOTAL CONDENSATE PROD: 182

TUEL GAS UNIT #1 WELL #: 6 RRCID -> 197449 COMPL. DATE 08/23/2003 TOTAL DEPTH 10715 PERF.10166 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1400 | -0- | -274 | -0- | 1379 | 2 | 21 | 9 | N | 19 | 36 | 1 | | | 64 |
| 02 | 1372 | N | 1326 | -0- | -46 | -0- | 1318 | 2 | 8 | 9 | N | 7 | | | | | 71 |
| 03 | 1798 | N | 1552 | -0- | -246 | -0- | 1502 | 2 | 50 | 9 | N | 45 | | | | | 116 |
| 04 | 1350 | N | 1347 | -0- | -3 | -0- | 1347 | 2 | | | N | -0- | | | | | 116 |
| 05 | 1457 | N | 1453 | -0- | -4 | -0- | 1453 | 2 | | | N | -0- | 82 | 1 | | | 34 |
| 06 | 1535 | N | 1535 | -0- | -0- | -0- | 1509 | 2 | 26 | 9 | N | 24 | | | | | 58 |
| 07 | 1395 | N | 1308 | -0- | -87 | -0- | 1308 | 2 | | | N | -0- | | | | | 58 |
| 08 | 1457 | N | 1363 | -0- | -94 | -0- | 1330 | 2 | 33 | 9 | N | 30 | | | | | 88 |
| 09 | 1530 | N | 1406 | -0- | -124 | -0- | 1399 | 2 | 7 | 9 | N | 6 | | | | | 94 |
| 10 | 1302 | N | 1132 | -0- | -170 | -0- | 1132 | 2 | | | N | -0- | 59 | 1 | | | 35 |
| 11 | 1381 | N | 1381 | -0- | -0- | -0- | 1371 | 2 | 10 | 9 | N | 9 | | | | | 44 |
| *12 | 1471 | N | 1471 | -0- | -0- | -0- | 1436 | 2 | 35 | 9 | N | 32 | | | | | 76 |

TOTAL GAS PROD: 16,674 TOTAL CONDENSATE PROD: 172

RAY, W.E. GAS UNIT #1 WELL #: 6 RRCID -> 210292 COMPL. DATE 04/22/2005 TOTAL DEPTH 10898 PERF.10076 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2874 | -0- | -195 | -0- | 2842 | 2 | 32 | 9 | N | 29 | | | | | 143 |
| 02 | 2690 | X | 2690 | -0- | -0- | -0- | 2672 | 2 | 18 | 9 | N | 16 | | | | | 159 |
| 03 | 2986 | X | 2986 | -0- | -0- | -0- | 2963 | 2 | 23 | 9 | N | 21 | | | | | 180 |
| 04 | 2874 | X | 2874 | -0- | -0- | -0- | 2851 | 2 | 23 | 9 | N | 21 | | | | | 201 |
| 05 | 2976 | N | 2863 | -0- | -113 | -0- | 2838 | 2 | 25 | 9 | N | 23 | 165 | 1 | | | 59 |
| 06 | 2916 | N | 2916 | -0- | -0- | -0- | 2899 | 2 | 17 | 9 | N | 15 | | | | | 74 |
| 07 | 2976 | N | 2699 | -0- | -277 | -0- | 2675 | 2 | 24 | 9 | N | 22 | | | | | 96 |
| 08 | 2852 | N | 2650 | -0- | -202 | -0- | 2630 | 2 | 20 | 9 | N | 18 | | | | | 114 |
| 09 | 2910 | N | 2592 | -0- | -318 | -0- | 2578 | 2 | 14 | 9 | N | 13 | | | | | 127 |
| 10 | 2697 | N | 2680 | -0- | -17 | -0- | 2662 | 2 | 18 | 9 | N | 16 | 88 | 1 | | | 55 |
| 11 | 2672 | N | 2672 | -0- | -0- | -0- | 2655 | 2 | 17 | 9 | N | 15 | | | | | 70 |
| *12 | 2676 | N | 2676 | -0- | -0- | -0- | 2668 | 2 | 8 | 9 | N | 7 | | | | | 77 |

TOTAL GAS PROD: 33,172 TOTAL CONDENSATE PROD: 216

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
RAY GAS UNIT #2 WELL #: 7 RRCID -> 211291 COMPL. DATE 05/20/2005 TOTAL DEPTH 10690 PERF.10190 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2135 | -0- | -376 | -0- | 2135 | 2 | | | N | -0- | | | | | 114 |
| 02 | 1932 | N | 1486 | -0- | -446 | -0- | 1486 | 2 | | | N | -0- | | | | | 114 |
| 03 | 2356 | N | 1251 | -0- | -1105 | -0- | 1251 | 2 | | | N | -0- | | | | | 114 |
| 04 | 2070 | N | 2046 | -0- | -24 | -0- | 2002 | 2 | 44 | 9 | N | 40 | | | | | 154 |
| 05 | 2297 | N | 2297 | -0- | -0- | -0- | 2297 | 2 | | | N | -0- | 95 | 1 | | | 59 |
| 06 | 2287 | N | 2287 | -0- | -0- | -0- | 2264 | 2 | 23 | 9 | N | 21 | | | | | 80 |
| 07 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 2 | | | N | -0- | | | | | 80 |
| 08 | 2294 | N | 2217 | -0- | -77 | -0- | 2192 | 2 | 25 | 9 | N | 23 | | | | | 103 |
| 09 | 2280 | N | 1980 | -0- | -300 | -0- | 1980 | 2 | | | N | -0- | | | | | 103 |
| 10 | 2170 | N | 2069 | -0- | -101 | -0- | 2069 | 2 | | | N | -0- | 44 | 1 | | | 59 |
| 11 | 2160 | N | 2105 | -0- | -55 | -0- | 2074 | 2 | 31 | 9 | N | 28 | | | | | 87 |
| *12 | 2217 | N | 2217 | -0- | -0- | -0- | 2217 | 2 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 24,255 TOTAL CONDENSATE PROD: 112

BOGEL GAS UNIT #1 WELL #: 6R RRCID -> 213331 COMPL. DATE 03/28/2005 TOTAL DEPTH 10920 PERF.10052 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3503 | -0- | -279 | -0- | 3460 | 2 | 43 | 9 | N | 39 | | | | | 174 |
| 02 | 3388 | X | 3192 | -0- | -196 | -0- | 3173 | 2 | 19 | 9 | N | 17 | | | | | 191 |
| 03 | 3782 | X | 3564 | -0- | -218 | -0- | 3512 | 2 | 52 | 9 | N | 47 | 180 | 1 | | | 58 |
| 04 | 3660 | X | 3470 | -0- | -190 | -0- | 3428 | 2 | 42 | 9 | N | 38 | | | | | 96 |
| 05 | 3782 | X | 3438 | -0- | -344 | -0- | 3405 | 2 | 33 | 9 | N | 30 | 76 | 1 | | | 50 |
| 06 | 3450 | X | 3396 | -0- | -54 | -0- | 3359 | 2 | 37 | 9 | N | 34 | | | | | 84 |
| 07 | 3596 | X | 3404 | -0- | -192 | -0- | 3370 | 2 | 34 | 9 | N | 31 | 74 | 1 | | | 41 |
| 08 | 3596 | X | 3261 | -0- | -335 | -0- | 3235 | 2 | 26 | 9 | N | 24 | | | | | 65 |
| 09 | 3480 | X | 3098 | -0- | -382 | -0- | 3058 | 2 | 40 | 9 | N | 36 | | | | | 101 |
| 10 | 3503 | X | 3120 | -0- | -383 | -0- | 3092 | 2 | 28 | 9 | N | 25 | 75 | 1 | | | 51 |
| 11 | 3390 | X | 3350 | -0- | -40 | -0- | 3313 | 2 | 37 | 9 | N | 34 | | | | | 85 |
| *12 | 3445 | X | 3445 | -0- | -0- | -0- | 3404 | 2 | 41 | 9 | N | 37 | | | | | 122 |

TOTAL GAS PROD: 40,241 TOTAL CONDENSATE PROD: 392

BARBEE GAS UNIT #1 WELL #: 5 RRCID -> 220366 COMPL. DATE 12/12/2005 TOTAL DEPTH 10800 PERF.10230 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2450 | -0- | -247 | -0- | 2418 | 2 | 32 | 9 | N | 29 | | | | | 196 |
| 02 | 2464 | N | 2408 | -0- | -56 | -0- | 2379 | 2 | 29 | 9 | N | 26 | | | | | 222 |
| 03 | 2790 | N | 2535 | -0- | -255 | -0- | 2492 | 2 | 43 | 9 | N | 39 | 184 | 1 | | | 77 |
| 04 | 2514 | N | 2514 | -0- | -0- | -0- | 2494 | 2 | 20 | 9 | N | 18 | | | | | 95 |
| 05 | 2666 | N | 2291 | -0- | -375 | -0- | 2257 | 2 | 34 | 9 | N | 31 | 51 | 1 | | | 75 |
| 06 | 2460 | N | 2235 | -0- | -225 | -0- | 2209 | 2 | 26 | 9 | N | 24 | | | | | 99 |
| 07 | 2604 | N | 2126 | -0- | -478 | -0- | 2101 | 2 | 25 | 9 | N | 23 | | | | | 122 |
| 08 | 2452 | N | 2452 | -0- | -0- | -0- | 2421 | 2 | 31 | 9 | N | 28 | | | | | 150 |
| 09 | 2371 | N | 2371 | -0- | -0- | -0- | 2346 | 2 | 25 | 9 | N | 23 | | | | | 173 |
| 10 | 2185 | N | 2185 | -0- | -0- | -0- | 2181 | 2 | 4 | 9 | N | 4 | | | | | 177 |
| 11 | 2370 | N | 2153 | -0- | -217 | -0- | 2127 | 2 | 26 | 9 | N | 24 | | | | | 201 |
| *12 | 2487 | N | 2487 | -0- | -0- | -0- | 2453 | 2 | 34 | 9 | N | 31 | | | | | 232 |

TOTAL GAS PROD: 28,207 TOTAL CONDENSATE PROD: 300

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
PORTER GAS UNIT #1 WELL #: 5 RRCID -> 220477 COMPL. DATE 04/24/2006 TOTAL DEPTH 10750 PERF.10250 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1626 | -0- | -358 | -0- | 1607 | 2 | 19 | 9 | N | 17 | | | | | 156 |
| 02 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 2 | | | N | -0- | | | | | 156 |
| 03 | 2201 | N | 1951 | -0- | -250 | -0- | 1950 | 2 | 1 | 9 | N | 1 | | | | | 157 |
| 04 | 1729 | N | 1729 | -0- | -0- | -0- | 1716 | 2 | 13 | 9 | N | 12 | | | | | 169 |
| 05 | 2046 | N | 1888 | -0- | -158 | -0- | 1888 | 2 | | | N | -0- | 150 | 1 | | | 19 |
| 06 | 1943 | N | 1943 | -0- | -0- | -0- | 1926 | 2 | 17 | 9 | N | 15 | | | | | 34 |
| 07 | 1798 | N | 1704 | -0- | -94 | -0- | 1692 | 2 | 12 | 9 | N | 11 | | | | | 45 |
| 08 | 1891 | N | 1765 | -0- | -126 | -0- | 1754 | 2 | 11 | 9 | N | 10 | | | | | 55 |
| 09 | 1950 | N | 1863 | -0- | -87 | -0- | 1849 | 2 | 14 | 9 | N | 13 | | | | | 68 |
| 10 | 1907 | N | 1907 | -0- | -0- | -0- | 1877 | 2 | 30 | 9 | N | 27 | | | | | 95 |
| 11 | 2009 | N | 2009 | -0- | -0- | -0- | 2008 | 2 | 1 | 9 | N | 1 | | | | | 96 |
| *12 | 2072 | N | 2072 | -0- | -0- | -0- | 2071 | 2 | 1 | 9 | N | 1 | | | | | 97 |

TOTAL GAS PROD: 22,309 TOTAL CONDENSATE PROD: 108

YOUNG GAS UNIT #1 WELL #: 5 RRCID -> 221476 COMPL. DATE 05/12/2006 TOTAL DEPTH 10831 PERF.10318 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2299 | N | 2299 | -0- | -0- | -0- | 2284 | 2 | 15 | 9 | N | 14 | | | | | 165 |
| 02 | 2082 | N | 2082 | -0- | -0- | -0- | 2038 | 2 | 44 | 9 | N | 40 | | | | | 205 |
| 03 | 2294 | N | 2192 | -0- | -102 | -0- | 2138 | 2 | 54 | 9 | N | 49 | 179 | 1 | | | 75 |
| 04 | 2220 | N | 2017 | -0- | -203 | -0- | 1992 | 2 | 25 | 9 | N | 23 | | | | | 98 |
| 05 | 2294 | N | 2093 | -0- | -201 | -0- | 2045 | 2 | 48 | 9 | N | 44 | | | | | 142 |
| 06 | 2130 | N | 1889 | -0- | -241 | -0- | 1860 | 2 | 29 | 9 | N | 26 | | | | | 168 |
| 07 | 2077 | N | 1809 | -0- | -268 | -0- | 1809 | 2 | | | N | -0- | | | | | 168 |
| 08 | 2108 | N | 1938 | -0- | -170 | -0- | 1865 | 2 | 73 | 9 | N | 66 | | | | | 234 |
| 09 | 1890 | N | 1828 | -0- | -62 | -0- | 1796 | 2 | 32 | 9 | N | 29 | 176 | 1 | | | 87 |
| 10 | 1897 | N | 1897 | -0- | -0- | -0- | 1893 | 2 | 4 | 9 | N | 4 | | | | | 91 |
| 11 | 1890 | N | 1857 | -0- | -33 | -0- | 1788 | 2 | 69 | 9 | N | 63 | | | | | 154 |
| *12 | 2045 | N | 2045 | -0- | -0- | -0- | 2025 | 2 | 20 | 9 | N | 18 | | | | | 172 |

TOTAL GAS PROD: 23,946 TOTAL CONDENSATE PROD: 376

BOGEL GAS UNIT #1 WELL #: 8 RRCID -> 229394 COMPL. DATE 06/15/2007 TOTAL DEPTH 10950 PERF.10080 - 10799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6140 | X | 6140 | -0- | -0- | -0- | 6107 | 2 | 33 | 9 | N | 30 | | | | | 57 |
| 02 | 4424 | X | 4027 | -0- | -397 | -0- | 3999 | 2 | 28 | 9 | N | 25 | | | | | 82 |
| 03 | 4898 | X | 4581 | -0- | -317 | -0- | 4517 | 2 | 64 | 9 | N | 58 | | | | | 140 |
| 04 | 4950 | X | 4414 | -0- | -536 | -0- | 4355 | 2 | 59 | 9 | N | 54 | | | | | 194 |
| 05 | 5115 | X | 4412 | -0- | -703 | -0- | 4371 | 2 | 41 | 9 | N | 37 | 166 | 1 | | | 65 |
| 06 | 4950 | X | 4340 | -0- | -610 | -0- | 4235 | 2 | 105 | 9 | N | 95 | | | | | 160 |
| 07 | 4588 | X | 4360 | -0- | -228 | -0- | 4338 | 2 | 22 | 9 | N | 20 | | | | | 180 |
| 08 | 4588 | X | 4282 | -0- | -306 | -0- | 4195 | 2 | 87 | 9 | N | 79 | | | | | 259 |
| 09 | 4410 | X | 4237 | -0- | -173 | -0- | 4203 | 2 | 34 | 9 | N | 31 | 190 | 1 | | | 100 |
| 10 | 4495 | X | 4194 | -0- | -301 | -0- | 4170 | 2 | 24 | 9 | N | 22 | | | | | 122 |
| 11 | 4350 | X | 4313 | -0- | -37 | -0- | 4234 | 2 | 79 | 9 | N | 72 | | | | | 194 |
| *12 | 4440 | X | 4440 | -0- | -0- | -0- | 4349 | 2 | 91 | 9 | N | 83 | 195 | 1 | | | 82 |

TOTAL GAS PROD: 53,740 TOTAL CONDENSATE PROD: 606

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
BOGEL GAS UNIT #2 WELL #: 3 RRCID -> 229714 COMPL. DATE 07/12/2007 TOTAL DEPTH 10930 PERF.10124 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2386 | -0- | -714 | 3422 | 2336 | 2 | 50 | 9 | N | 45 | | | | | 180 |
| 02 | 2800 | N | 2114 | -0- | -686 | 2736 | 2079 | 2 | 35 | 9 | N | 32 | | | | | 212 |
| 03 | 3100 | N | 2426 | -0- | -674 | 2062 | 2392 | 2 | 34 | 9 | N | 31 | 191 | 1 | | | 52 |
| 04 | 3000 | N | 2304 | -0- | -696 | 1366 | 2265 | 2 | 39 | 9 | N | 35 | | | | | 87 |
| 05 | 3100 | N | 2376 | -0- | -724 | 642 | 2288 | 2 | 88 | 9 | N | 80 | | | | | 167 |
| 06 | 2863 | N | 2221 | -0- | -642 | -0- | 2221 | 2 | | | N | -0- | | | | | 167 |
| 07 | 2387 | N | 2255 | -0- | -132 | -0- | 2246 | 2 | 9 | 9 | N | 8 | | | | | 175 |
| 08 | 2387 | N | 2203 | -0- | -184 | -0- | 2193 | 2 | 10 | 9 | N | 9 | | | | | 184 |
| 09 | 2220 | N | 2157 | -0- | -63 | -0- | 2123 | 2 | 34 | 9 | N | 31 | 178 | 1 | | | 37 |
| 10 | 2232 | N | 2084 | -0- | -148 | -0- | 2084 | 2 | | | N | -0- | | | | | 37 |
| 11 | 2439 | N | 2439 | -0- | -0- | -0- | 2367 | 2 | 72 | 9 | N | 65 | | | | | 102 |
| *12 | 2416 | N | 2416 | -0- | -0- | -0- | 2413 | 2 | 3 | 9 | N | 3 | 78 | 1 | | | 27 |

TOTAL GAS PROD: 27,381 TOTAL CONDENSATE PROD: 339

BOGEL GAS UNIT #1 WELL #: 7 RRCID -> 230831 COMPL. DATE 08/09/2007 TOTAL DEPTH 10975 PERF.10171 - 10885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2973 | -0- | -344 | -0- | 2892 | 2 | 81 | 9 | N | 74 | 190 | 1 | | | 59 |
| 02 | 2968 | X | 2312 | -0- | -656 | -0- | 2256 | 2 | 56 | 9 | N | 51 | | | | | 110 |
| 03 | 3441 | X | 3169 | -0- | -272 | -0- | 3093 | 2 | 76 | 9 | N | 69 | | | | | 179 |
| 04 | 3330 | X | 3277 | -0- | -53 | -0- | 3218 | 2 | 59 | 9 | N | 54 | 188 | 1 | | | 45 |
| 05 | 3441 | X | 3398 | -0- | -43 | -0- | 3326 | 2 | 72 | 9 | N | 65 | | | | | 110 |
| 06 | 3060 | X | 3038 | -0- | -22 | -0- | 2975 | 2 | 63 | 9 | N | 57 | | | | | 167 |
| 07 | 3379 | X | 3247 | -0- | -132 | -0- | 3186 | 2 | 61 | 9 | N | 55 | 182 | 1 | | | 40 |
| 08 | 3410 | X | 3139 | -0- | -271 | -0- | 3080 | 2 | 59 | 9 | N | 54 | | | | | 94 |
| 09 | 3300 | X | 3004 | -0- | -296 | -0- | 2953 | 2 | 51 | 9 | N | 46 | | | | | 140 |
| 10 | 3410 | X | 2870 | -0- | -540 | -0- | 2793 | 2 | 77 | 9 | N | 70 | 115 | 1 | | | 95 |
| 11 | 3150 | X | 3081 | -0- | -69 | -0- | 3015 | 2 | 66 | 9 | N | 60 | | | | | 155 |
| 12 | 3255 | X | 3142 | -0- | -113 | -0- | 3087 | 2 | 55 | 9 | N | 50 | | | | | 205 |

TOTAL GAS PROD: 36,650 TOTAL CONDENSATE PROD: 705

TUEL GAS UNIT #1 WELL #: 7 RRCID -> 231287 COMPL. DATE 08/30/2007 TOTAL DEPTH 11100 PERF.10284 - 10968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | N | 1320 | -0- | -1625 | -0- | 1285 | 2 | 35 | 9 | N | 32 | | | | | 117 |
| 02 | 2016 | X | 1684 | -0- | -332 | -0- | 1665 | 2 | 19 | 9 | N | 17 | | | | | 134 |
| 03 | 3148 | X | 3148 | -0- | -0- | -0- | 3086 | 2 | 62 | 9 | N | 56 | | | | | 190 |
| 04 | 3209 | X | 3209 | -0- | -0- | -0- | 3141 | 2 | 68 | 9 | N | 62 | 190 | 1 | | | 62 |
| 05 | 3138 | X | 3138 | -0- | -0- | -0- | 3086 | 2 | 52 | 9 | N | 47 | | | | | 109 |
| 06 | 3060 | X | 3047 | -0- | -13 | -0- | 3019 | 2 | 28 | 9 | N | 25 | | | | | 134 |
| 07 | 3255 | X | 3081 | -0- | -174 | -0- | 3042 | 2 | 39 | 9 | N | 35 | | | | | 169 |
| 08 | 3317 | X | 2659 | -0- | -658 | -0- | 2614 | 2 | 45 | 9 | N | 41 | | | | | 210 |
| 09 | 3210 | X | 2093 | -0- | -1117 | -0- | 2060 | 2 | 33 | 9 | N | 30 | 180 | 1 | | | 60 |
| 10 | 3162 | X | 2195 | -0- | -967 | -0- | 2160 | 2 | 35 | 9 | N | 32 | | | | | 92 |
| 11 | 3060 | X | 2159 | -0- | -901 | -0- | 2118 | 2 | 41 | 9 | N | 37 | | | | | 129 |
| 12 | 3069 | X | 2780 | -0- | -289 | -0- | 2738 | 2 | 42 | 9 | N | 38 | | | | | 167 |

TOTAL GAS PROD: 30,513 TOTAL CONDENSATE PROD: 452

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
BOGEL GAS UNIT #2 WELL #: 4 RRCID -> 239563 COMPL. DATE 05/17/2008 TOTAL DEPTH 11035 PERF.10597 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1638 | -0- | -98 | -0- | 1601 | 2 | 37 | 9 | N | 34 | 184 | 1 | | | 52 |
| 02 | 1484 | N | 1464 | -0- | -20 | -0- | 1423 | 2 | 41 | 9 | N | 37 | | | | | 89 |
| 03 | 1674 | N | 1642 | -0- | -32 | -0- | 1603 | 2 | 39 | 9 | N | 35 | | | | | 124 |
| 04 | 1590 | N | 1529 | -0- | -61 | -0- | 1495 | 2 | 34 | 9 | N | 31 | | | | | 155 |
| 05 | 1612 | N | 1596 | -0- | -16 | -0- | 1563 | 2 | 33 | 9 | N | 30 | | | | | 185 |
| 06 | 1590 | N | 1526 | -0- | -64 | -0- | 1490 | 2 | 36 | 9 | N | 33 | 188 | 1 | | | 30 |
| 07 | 1587 | N | 1587 | -0- | -0- | -0- | 1554 | 2 | 33 | 9 | N | 30 | | | | | 60 |
| 08 | 1581 | N | 1573 | -0- | -8 | -0- | 1538 | 2 | 35 | 9 | N | 32 | | | | | 92 |
| 09 | 1530 | N | 1527 | -0- | -3 | -0- | 1497 | 2 | 30 | 9 | N | 27 | | | | | 119 |
| 10 | 1581 | N | 1520 | -0- | -61 | -0- | 1489 | 2 | 31 | 9 | N | 28 | 105 | 1 | | | 42 |
| 11 | 1530 | N | 1515 | -0- | -15 | -0- | 1480 | 2 | 35 | 9 | N | 32 | | | | | 74 |
| 12 | 1581 | N | 1576 | -0- | -5 | -0- | 1542 | 2 | 34 | 9 | N | 31 | | | | | 105 |

TOTAL GAS PROD: 18,693 TOTAL CONDENSATE PROD: 380

BARBER GAS UNIT #1 WELL #: 2 RRCID -> 240007 COMPL. DATE 06/27/2008 TOTAL DEPTH 11315 PERF.10400 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2577 | -0- | -244 | -0- | 2511 | 2 | 66 | 9 | N | 60 | 180 | 1 | | | 50 |
| 02 | 2398 | N | 2398 | -0- | -0- | -0- | 2324 | 2 | 74 | 9 | N | 67 | | | | | 117 |
| 03 | 2759 | N | 2660 | -0- | -99 | -0- | 2592 | 2 | 68 | 9 | N | 62 | | | | | 179 |
| 04 | 2557 | N | 2557 | -0- | -0- | -0- | 2506 | 2 | 51 | 9 | N | 46 | 181 | 1 | | | 44 |
| 05 | 2666 | N | 2401 | -0- | -265 | -0- | 2346 | 2 | 55 | 9 | N | 50 | | | | | 94 |
| 06 | 2580 | N | 2512 | -0- | -68 | -0- | 2448 | 2 | 64 | 9 | N | 58 | | | | | 152 |
| 07 | 2635 | N | 2597 | -0- | -38 | -0- | 2531 | 2 | 66 | 9 | N | 60 | | | | | 212 |
| 08 | 2506 | N | 2506 | -0- | -0- | -0- | 2452 | 2 | 54 | 9 | N | 49 | 187 | 1 | | | 74 |
| 09 | 2520 | N | 2481 | -0- | -39 | -0- | 2423 | 2 | 58 | 9 | N | 53 | | | | | 127 |
| 10 | 2604 | N | 2454 | -0- | -150 | -0- | 2399 | 2 | 55 | 9 | N | 50 | | | | | 177 |
| 11 | 2542 | N | 2542 | -0- | -0- | -0- | 2487 | 2 | 55 | 9 | N | 50 | 185 | 1 | | | 42 |
| *12 | 2608 | N | 2608 | -0- | -0- | -0- | 2550 | 2 | 58 | 9 | N | 53 | | | | | 95 |

TOTAL GAS PROD: 30,293 TOTAL CONDENSATE PROD: 658

SPENCER GAS UNIT #1 WELL #: 3 RRCID -> 241885 COMPL. DATE 08/16/2008 TOTAL DEPTH 11175 PERF.10696 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2224 | -0- | -163 | -0- | 2204 | 2 | 20 | 9 | N | 18 | | | | | 82 |
| 02 | 2147 | N | 2147 | -0- | -0- | -0- | 2134 | 2 | 13 | 9 | N | 12 | | | | | 94 |
| 03 | 2480 | N | 2262 | -0- | -218 | -0- | 2237 | 2 | 25 | 9 | N | 23 | | | | | 117 |
| 04 | 2337 | N | 2337 | -0- | -0- | -0- | 2315 | 2 | 22 | 9 | N | 20 | | | | | 137 |
| 05 | 2387 | N | 2308 | -0- | -79 | -0- | 2304 | 2 | 4 | 9 | N | 4 | 109 | 1 | | | 32 |
| 06 | 2335 | N | 2335 | -0- | -0- | -0- | 2326 | 2 | 9 | 9 | N | 8 | | | | | 40 |
| 07 | 2418 | N | 2047 | -0- | -371 | -0- | 1992 | 2 | 55 | 9 | N | 50 | | | | | 90 |
| 08 | 2294 | N | 2247 | -0- | -47 | -0- | 2215 | 2 | 32 | 9 | N | 29 | | | | | 119 |
| 09 | 2340 | N | 2179 | -0- | -161 | -0- | 2140 | 2 | 39 | 9 | N | 35 | | | | | 154 |
| 10 | 2046 | N | 2029 | -0- | -17 | -0- | 2010 | 2 | 19 | 9 | N | 17 | 104 | 1 | | | 67 |
| 11 | 2160 | N | 2152 | -0- | -8 | -0- | 2117 | 2 | 35 | 9 | N | 32 | | | | | 99 |
| 12 | 2263 | N | 2200 | -0- | -63 | -0- | 2150 | 2 | 50 | 9 | N | 45 | | | | | 144 |

TOTAL GAS PROD: 26,467 TOTAL CONDENSATE PROD: 293

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
SPENCER GAS UNIT #1 WELL #: 4 RRCID -> 243952 COMPL. DATE 10/02/2008 TOTAL DEPTH 10908 PERF.10389 - 10792

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2145 | -0- | -149 | -0- | 2145 | 2 | | | N | -0- | | | | | 155 |
| 02 | 2034 | N | 2034 | -0- | -0- | -0- | 2008 | 2 | 26 | 9 | N | 24 | | | | | 179 |
| 03 | 2356 | N | 2268 | -0- | -88 | -0- | 2248 | 2 | 20 | 9 | N | 18 | | | | | 197 |
| 04 | 2238 | N | 2238 | -0- | -0- | -0- | 2218 | 2 | 20 | 9 | N | 18 | 175 | 1 | | | 40 |
| 05 | 2264 | N | 2264 | -0- | -0- | -0- | 2229 | 2 | 35 | 9 | N | 32 | | | | | 72 |
| 06 | 2293 | N | 2293 | -0- | -0- | -0- | 2260 | 2 | 33 | 9 | N | 30 | | | | | 102 |
| 07 | 2325 | N | 2303 | -0- | -22 | -0- | 2257 | 2 | 46 | 9 | N | 42 | | | | | 144 |
| 08 | 2263 | N | 2258 | -0- | -5 | -0- | 2233 | 2 | 25 | 9 | N | 23 | | | | | 167 |
| 09 | 2280 | N | 2225 | -0- | -55 | -0- | 2225 | 2 | | | N | -0- | | | | | 167 |
| 10 | 2294 | N | 2144 | -0- | -150 | -0- | 2124 | 2 | 20 | 9 | N | 18 | | | | | 185 |
| 11 | 2220 | N | 2220 | -0- | -0- | -0- | 2198 | 2 | 22 | 9 | N | 20 | | | | | 205 |
| 12 | 2294 | N | 2287 | -0- | -7 | -0- | 2252 | 2 | 35 | 9 | N | 32 | 188 | 1 | | | 49 |

TOTAL GAS PROD: 26,679 TOTAL CONDENSATE PROD: 257

SPENCER GAS UNIT #1 WELL #: 5 RRCID -> 244441 COMPL. DATE 09/04/2008 TOTAL DEPTH 11261 PERF.10729 - 11117

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2505 | -0- | -471 | -0- | 2460 | 2 | 45 | 9 | N | 41 | | | | | 170 |
| 02 | 2576 | X | 2408 | -0- | -168 | -0- | 2369 | 2 | 39 | 9 | N | 35 | | | | | 205 |
| 03 | 2759 | X | 2655 | -0- | -104 | -0- | 2614 | 2 | 41 | 9 | N | 37 | 182 | 1 | | | 60 |
| 04 | 2580 | X | 2555 | -0- | -25 | -0- | 2498 | 2 | 57 | 9 | N | 52 | | | | | 112 |
| 05 | 2666 | N | 2526 | -0- | -140 | -0- | 2470 | 2 | 56 | 9 | N | 51 | 76 | 1 | | | 87 |
| 06 | 2580 | N | 2460 | -0- | -120 | -0- | 2403 | 2 | 57 | 9 | N | 52 | | | | | 139 |
| 07 | 2635 | N | 2498 | -0- | -137 | -0- | 2451 | 2 | 47 | 9 | N | 43 | | | | | 182 |
| 08 | 2511 | N | 2466 | -0- | -45 | -0- | 2431 | 2 | 35 | 9 | N | 32 | | | | | 214 |
| 09 | 2460 | N | 2354 | -0- | -106 | -0- | 2342 | 2 | 12 | 9 | N | 11 | | | | | 225 |
| 10 | 2511 | N | 2070 | -0- | -441 | -0- | 2038 | 2 | 32 | 9 | N | 29 | 185 | 1 | | | 69 |
| 11 | 2400 | N | 2309 | -0- | -91 | -0- | 2280 | 2 | 29 | 9 | N | 26 | | | | | 95 |
| 12 | 2418 | N | 2380 | -0- | -38 | -0- | 2323 | 2 | 57 | 9 | N | 52 | | | | | 147 |

TOTAL GAS PROD: 29,186 TOTAL CONDENSATE PROD: 461

TUEL GAS UNIT #1 WELL #: 8 RRCID -> 265090 COMPL. DATE 07/02/2011 TOTAL DEPTH 10785 PERF.10260 - 10586

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 4526 | -0- | -837 | -0- | 4395 | 2 | 131 | 9 | N | 119 | 192 | 1 | | | 149 |
| 02 | 4482 | X | 4482 | -0- | -0- | -0- | 4381 | 2 | 101 | 9 | N | 92 | | | | | 241 |
| 03 | 4719 | X | 4719 | -0- | -0- | -0- | 4631 | 2 | 88 | 9 | N | 80 | 191 | 1 | | | 130 |
| 04 | 4590 | X | 4590 | -0- | -0- | -0- | 4483 | 2 | 107 | 9 | N | 97 | 187 | 1 | | | 40 |
| 05 | 4495 | X | 4302 | -0- | -193 | -0- | 4221 | 2 | 81 | 9 | N | 74 | | | | | 114 |
| 06 | 4379 | X | 4379 | -0- | -0- | -0- | 4283 | 2 | 96 | 9 | N | 87 | | | | | 201 |
| 07 | 4551 | X | 4551 | -0- | -0- | -0- | 4482 | 2 | 69 | 9 | N | 63 | 177 | 1 | | | 87 |
| 08 | 4743 | X | 4436 | -0- | -307 | -0- | 4338 | 2 | 98 | 9 | N | 89 | | | | | 176 |
| 09 | 4590 | X | 4228 | -0- | -362 | -0- | 4174 | 2 | 54 | 9 | N | 49 | 183 | 1 | | | 42 |
| 10 | 4557 | X | 4136 | -0- | -421 | -0- | 4057 | 2 | 79 | 9 | N | 72 | | | | | 114 |
| 11 | 4410 | X | 4084 | -0- | -326 | -0- | 4011 | 2 | 73 | 9 | N | 66 | | | | | 180 |
| 12 | 4557 | X | 4109 | -0- | -448 | -0- | 4024 | 2 | 85 | 9 | N | 77 | 182 | 1 | | | 75 |

TOTAL GAS PROD: 52,542 TOTAL CONDENSATE PROD: 965

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MEMORIAL PRODUCTION OPER. LLC 559624
BARBER, J. W. WELL #: 3 RRCID -> 242230 COMPL. DATE 08/04/2008 TOTAL DEPTH 11270 PERF.10624 - 11106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2065 | -0- | -1004 | -0- | 2048 | 3 | 17 | 9 | N | 15 | | | | | 195 |
| 02 | 1764 | X | 1539 | -0- | -225 | -0- | 1486 | 3 | 53 | 9 | N | 48 | | | | | 243 |
| 03 | 1705 | X | 1678 | -0- | -27 | -0- | 1654 | 3 | 24 | 9 | N | 22 | | | | | 265 |
| 04 | 3094 | X | 3094 | -0- | -0- | -0- | 3077 | 2 | 17 | 9 | N | 15 | | | | | 280 |
| 05 | 2648 | N | 2648 | -0- | -0- | -0- | 2616 | 3 | 32 | 9 | N | 29 | 187 | 1 | | | 122 |
| 06 | 2709 | N | 2709 | -0- | -0- | -0- | 2655 | 3 | 54 | 9 | N | 49 | 1 | 8 | | | 170 |
| 07 | 3069 | X | 2510 | -0- | -559 | -0- | 2441 | 3 | 69 | 9 | N | 63 | 185 | 1 | | | 48 |
| 08 | 3069 | X | 2324 | -0- | -745 | -0- | 2291 | 3 | 33 | 9 | N | 30 | | | | | 78 |
| 09 | 2970 | X | 1847 | -0- | -1123 | -0- | 1821 | 3 | 26 | 9 | N | 24 | | | | | 102 |
| 10 | 2790 | X | 1794 | -0- | -996 | -0- | 1777 | 3 | 17 | 9 | N | 15 | | | | | 117 |
| 11 | 2700 | X | 1986 | -0- | -714 | -0- | 1962 | 3 | 24 | 9 | N | 22 | 1 | 8 | | | 138 |
| 12 | 2511 | X | NO RPT | -0- | -2511 | -0- | | | | | N | NO RPT | | | | | 138 |

TOTAL GAS PROD: 24,194 TOTAL CONDENSATE PROD: 332

SABINE OIL & GAS CORPORATION 742143
CHAPPELL WELL #: 1 RRCID -> 189680 COMPL. DATE 04/24/2002 TOTAL DEPTH 11320 PERF.10754 - 10936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 253 | -0- | -367 | -0- | 253 | 2 | | | N | -0- | | | | | 28 |
| 02 | 504 | N | 57 | -0- | -447 | -0- | 57 | 2 | | | N | -0- | | | | | 28 |
| 03 | 475 | N | 475 | -0- | -0- | -0- | 471 | 2 | 4 | 9 | N | 4 | | | | | 32 |
| 04 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | 10 | 7 | | | 22 |
| 05 | 403 | N | 273 | -0- | -130 | -0- | 273 | 2 | | | N | -0- | | | | | 22 |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 22 |
| 07 | 589 | N | 257 | -0- | -332 | -0- | 257 | 2 | | | N | -0- | | | | | 22 |
| 08 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | N | -0- | | | | | 22 |
| 09 | 300 | N | 215 | -0- | -85 | -0- | 215 | 2 | | | N | -0- | | | | | 22 |
| 10 | 248 | N | 200 | -0- | -48 | -0- | 200 | 2 | | | N | -0- | | | | | 22 |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 22 |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 4,203 TOTAL CONDENSATE PROD: 4

VERADO ENERGY, INC. 884563
HINSON, R. A. UNIT WELL #: 1 RRCID -> 058120 COMPL. DATE 12/07/1973 TOTAL DEPTH 10623 PERF.10181 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | X | 524 | -0- | -220 | -0- | 514 | 2 | 10 | 9 | N | 9 | | | | | 57 |
| 02 | 672 | X | 405 | -0- | -267 | -0- | 396 | 2 | 9 | 9 | N | 8 | | | | | 65 |
| 03 | 651 | X | 407 | -0- | -244 | -0- | 397 | 2 | 10 | 9 | N | 9 | | | | | 74 |
| 04 | 561 | X | 561 | -0- | -0- | -0- | 543 | 2 | 18 | 9 | N | 16 | | | | | 90 |
| 05 | 527 | X | 502 | -0- | -25 | -0- | 491 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 06 | 628 | X | 628 | -0- | -0- | -0- | 617 | 2 | 11 | 9 | N | 10 | | | | | 110 |
| 07 | 589 | X | 577 | -0- | -12 | -0- | 577 | 2 | | | N | -0- | | | | | 110 |
| 08 | 589 | X | 332 | -0- | -257 | -0- | 332 | 2 | | | N | -0- | | | | | 110 |
| 09 | 630 | X | 585 | -0- | -45 | -0- | 585 | 2 | | | N | -0- | | | | | 110 |
| 10 | 651 | X | 545 | -0- | -106 | -0- | 542 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 11 | 630 | X | 452 | -0- | -178 | -0- | 450 | 2 | 2 | 9 | N | 2 | | | | | 115 |
| 12 | 620 | X | 599 | -0- | -21 | -0- | 596 | 2 | 3 | 9 | N | 3 | | | | | 118 |

TOTAL GAS PROD: 6,117 TOTAL CONDENSATE PROD: 70

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
BOWERS, ERNEST GAS UNIT WELL #: 1 RRCID -> 074111 COMPL. DATE 11/23/1977 TOTAL DEPTH 10618 PERF.10028 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1208 | -0- | -125 | -0- | 1182 | 2 | 26 | 9 | Y | 24 | 21 | 1 | | | 25 |
| 02 | 1176 | N | 1143 | -0- | -33 | -0- | 1125 | 2 | 18 | 9 | Y | 16 | 21 | 1 | | | 20 |
| 03 | 1246 | N | 1246 | -0- | -0- | -0- | 1233 | 2 | 13 | 9 | Y | 12 | 20 | 1 | | | 12 |
| 04 | 1170 | N | 1167 | -0- | -3 | -0- | 1147 | 2 | 20 | 9 | Y | 18 | | | | | 30 |
| 05 | 1271 | N | 1254 | -0- | -17 | -0- | 1232 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 32 |
| 06 | 1200 | N | 1181 | -0- | -19 | -0- | 1172 | 2 | 9 | 9 | Y | 8 | 21 | 1 | | | 19 |
| 07 | 1369 | N | 1369 | -0- | -0- | -0- | 1348 | 2 | 21 | 9 | Y | 19 | 22 | 1 | 1 | 8 | 15 |
| 08 | 1240 | N | 1218 | -0- | -22 | -0- | 1205 | 2 | 13 | 9 | Y | 12 | 20 | 1 | | | 7 |
| 09 | 1170 | N | 1129 | -0- | -41 | -0- | 1118 | 2 | 11 | 9 | Y | 10 | | | | | 17 |
| 10 | 1364 | N | 1267 | -0- | -97 | -0- | 1257 | 2 | 10 | 9 | Y | 9 | 20 | 1 | | | 6 |
| 11 | 1247 | N | 1247 | -0- | -0- | -0- | 1226 | 2 | 21 | 9 | Y | 19 | | | | | 25 |
| *12 | 1225 | N | 1225 | -0- | -0- | -0- | 1219 | 2 | 6 | 9 | Y | 5 | 22 | 1 | | | 8 |

TOTAL GAS PROD: 14,654 TOTAL CONDENSATE PROD: 172

WADE, CULLIS ESTATE GAS UNIT WELL #: 1 RRCID -> 079581 COMPL. DATE 10/06/1978 TOTAL DEPTH 10671 PERF.10152 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1171 | -0- | -100 | -0- | 1171 | 2 | | | N | -0- | | | | | 99 |
| 02 | 1333 | N | 1333 | -0- | -0- | -0- | 1265 | 2 | 68 | 9 | N | 62 | | | | | 161 |
| 03 | 1603 | N | 1603 | -0- | -0- | -0- | 1555 | 2 | 48 | 9 | N | 44 | 2 | 8 | | | 203 |
| 04 | 1343 | N | 1343 | -0- | -0- | -0- | 1342 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 203 |
| 05 | 1488 | N | 1075 | -0- | -413 | -0- | 1074 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 203 |
| 06 | 1560 | N | 1109 | -0- | -451 | -0- | 1106 | 2 | 3 | 9 | N | 3 | | | | | 206 |
| 07 | 1395 | N | 1163 | -0- | -232 | -0- | 1126 | 2 | 37 | 9 | N | 34 | | | | | 240 |
| 08 | 1303 | N | 1303 | -0- | -0- | -0- | 1302 | 2 | 1 | 9 | N | 1 | 188 | 1 | 1 | 8 | 52 |
| 09 | 1155 | N | 1155 | -0- | -0- | -0- | 1154 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 52 |
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 1292 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 64 |
| 11 | 1260 | N | 1196 | -0- | -64 | -0- | 1196 | 2 | | | N | -0- | | | | | 64 |
| 12 | 1209 | N | 1000 | -0- | -209 | -0- | 1000 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 14,757 TOTAL CONDENSATE PROD: 160

DAVIS, CARLOS GAS UNIT WELL #: 1 RRCID -> 082993 COMPL. DATE 05/11/1979 TOTAL DEPTH 11239 PERF.10375 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1294 | -0- | -318 | -0- | 1284 | 2 | 10 | 9 | Y | 9 | | | | | 64 |
| 02 | 1428 | N | 1019 | -0- | -409 | -0- | 1010 | 2 | 9 | 9 | Y | 8 | 42 | 1 | | | 30 |
| 03 | 1643 | N | 1161 | -0- | -482 | -0- | 1147 | 2 | 14 | 9 | Y | 13 | | | | | 43 |
| 04 | 1260 | N | 1155 | -0- | -105 | -0- | 1143 | 2 | 12 | 9 | Y | 11 | | | | | 54 |
| 05 | 1150 | N | 1150 | -0- | -0- | -0- | 1142 | 2 | 8 | 9 | Y | 7 | | | | | 61 |
| 06 | 1160 | N | 1160 | -0- | -0- | -0- | 1153 | 2 | 7 | 9 | Y | 6 | | | | | 67 |
| 07 | 1224 | N | 1224 | -0- | -0- | -0- | 1217 | 2 | 7 | 9 | Y | 6 | | | | | 73 |
| 08 | 1187 | N | 1187 | -0- | -0- | -0- | 1183 | 2 | 4 | 9 | Y | 4 | 48 | 1 | | | 29 |
| 09 | 1170 | N | 1033 | -0- | -137 | -0- | 1031 | 2 | 2 | 9 | Y | 2 | | | | | 31 |
| 10 | 1209 | N | 1068 | -0- | -141 | -0- | 1050 | 2 | 18 | 9 | Y | 16 | | | | | 47 |
| 11 | 1140 | N | 1019 | -0- | -121 | -0- | 1002 | 2 | 17 | 9 | Y | 15 | | | | | 62 |
| 12 | 1054 | N | 1007 | -0- | -47 | -0- | 997 | 2 | 10 | 9 | Y | 9 | 50 | 1 | | | 21 |

TOTAL GAS PROD: 13,477 TOTAL CONDENSATE PROD: 106

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
ROSS, VERA GAS UNIT WELL #: 1 RRCID -> 087676 COMPL. DATE 04/09/1980 TOTAL DEPTH 11162 PERF.10334 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | 2 | 1 | | | 4 |
| 02 | 56 | N | 35 | -0- | -21 | -0- | 35 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | 2 | 1 | | | 2 |
| 05 | 180 | N | 180 | -0- | -0- | -0- | 178 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 95 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 227 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 4 |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 332 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 1 |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 298 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 252 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 330 | N | 250 | -0- | -80 | -0- | 250 | 2 | | | Y | -0- | | | | | 4 |
| *12 | 382 | N | 382 | -0- | -0- | -0- | 380 | 2 | 2 | 9 | Y | 2 | | | | | 6 |

TOTAL GAS PROD: 2,276 TOTAL CONDENSATE PROD: 13

DACUS, O. M. ESTATE WELL #: 1R RRCID -> 096118 COMPL. DATE 10/27/1981 TOTAL DEPTH 11443 PERF.10702 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 798 | -0- | -101 | -0- | 785 | 2 | 13 | 9 | N | 12 | | | | | 114 |
| 02 | 812 | X | 620 | -0- | -192 | -0- | 606 | 2 | 14 | 9 | N | 13 | | | | | 127 |
| 03 | 1396 | X | 1396 | -0- | -0- | -0- | 1375 | 2 | 21 | 9 | N | 19 | | | | | 146 |
| 04 | 930 | X | 928 | -0- | -2 | -0- | 914 | 2 | 14 | 9 | N | 13 | | | | | 159 |
| 05 | 961 | X | 779 | -0- | -182 | -0- | 773 | 2 | 6 | 9 | N | 5 | | | | | 164 |
| 06 | 1426 | X | 1426 | -0- | -0- | -0- | 1411 | 2 | 15 | 9 | N | 14 | | | | | 178 |
| 07 | 1395 | X | 1177 | -0- | -218 | -0- | 1155 | 2 | 22 | 9 | N | 20 | 4 | 8 | | | 194 |
| 08 | 1395 | X | 1159 | -0- | -236 | -0- | 1147 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 204 |
| 09 | 1550 | X | 1550 | -0- | -0- | -0- | 1542 | 2 | 8 | 9 | N | 7 | | | | | 211 |
| 10 | 1488 | X | 1102 | -0- | -386 | -0- | 1093 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 218 |
| 11 | 1440 | X | 1116 | -0- | -324 | -0- | 1107 | 2 | 9 | 9 | N | 8 | | | | | 226 |
| 12 | 1612 | X | 1127 | -0- | -485 | -0- | 1121 | 2 | 6 | 9 | N | 5 | | | | | 231 |

TOTAL GAS PROD: 13,178 TOTAL CONDENSATE PROD: 135

HINSON, R. A. GAS UNIT WELL #: 2 RRCID -> 102203 COMPL. DATE 09/01/1982 TOTAL DEPTH 10720 PERF.10122 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 1488 | -0- | -1364 | -0- | 1488 | 2 | | | N | -0- | | | | | 97 |
| 02 | 2800 | N | 5036 | -0- | 2236 | 2236 | 4902 | 2 | 134 | 9 | N | 122 | 3 | 8 | | | 216 |
| 03 | 3100 | N | 2173 | -0- | -927 | 1309 | 2140 | 2 | 33 | 9 | N | 30 | | | | | 246 |
| 04 | 3000 | N | 5070 | -0- | 2070 | 3379 | 5020 | 2 | 50 | 9 | N | 45 | | | | | 291 |
| 05 | 8114 | X | 4735 | -0- | -3379 | -0- | 4732 | 2 | 3 | 9 | N | 3 | 190 | 1 | | | 104 |
| 06 | 4146 | X | 4146 | -0- | -0- | -0- | 4111 | 2 | 35 | 9 | N | 32 | | | | | 136 |
| 07 | 4692 | X | 4692 | -0- | -0- | -0- | 4681 | 2 | 11 | 9 | N | 10 | 7 | 8 | | | 139 |
| 08 | 4764 | X | 4764 | -0- | -0- | -0- | 4751 | 2 | 13 | 9 | N | 12 | | | | | 151 |
| 09 | 4738 | X | 4738 | -0- | -0- | -0- | 4736 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 151 |
| 10 | 3865 | X | 3865 | -0- | -0- | -0- | 3846 | 2 | 19 | 9 | N | 17 | | | | | 168 |
| 11 | 3790 | X | 3790 | -0- | -0- | -0- | 3743 | 2 | 47 | 9 | N | 43 | | | | | 211 |
| *12 | 3349 | X | 3349 | -0- | -0- | -0- | 3349 | 2 | | | N | -0- | | | | | 211 |

TOTAL GAS PROD: 47,846 TOTAL CONDENSATE PROD: 316

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
MELL, M. G. GAS UNIT WELL #: 1 RRCID -> 102623 COMPL. DATE 10/27/1982 TOTAL DEPTH 11300 PERF.10660 - 11042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1266 | N | 1266 | -0- | -0- | -0- | 1223 | 2 | 43 | 9 | N | 39 | | | | | 134 |
| 02 | 1176 | N | 1127 | -0- | -49 | -0- | 1119 | 2 | 8 | 9 | N | 7 | | | | | 141 |
| 03 | 1271 | N | 1018 | -0- | -253 | -0- | 1018 | 2 | | | N | -0- | | | | | 141 |
| 04 | 1323 | N | 1323 | -0- | -0- | -0- | 1258 | 2 | 65 | 9 | N | 59 | 1 | 8 | | | 199 |
| 05 | 1240 | N | 1139 | -0- | -101 | -0- | 1139 | 2 | | | N | -0- | | | | | 199 |
| 06 | 1439 | N | 1439 | -0- | -0- | -0- | 1433 | 2 | 6 | 9 | N | 5 | | | | | 204 |
| 07 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | 204 |
| 08 | 1328 | N | 1328 | -0- | -0- | -0- | 1286 | 2 | 42 | 9 | N | 38 | 187 | 1 | 1 | 8 | 54 |
| 09 | 1440 | N | 1162 | -0- | -278 | -0- | 1161 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 54 |
| 10 | 1426 | N | 1109 | -0- | -317 | -0- | 1108 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 11 | 1319 | N | 1319 | -0- | -0- | -0- | 1267 | 2 | 52 | 9 | N | 47 | | | | | 102 |
| 12 | 1209 | N | 1097 | -0- | -112 | -0- | 1063 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 132 |

TOTAL GAS PROD: 14,749 TOTAL CONDENSATE PROD: 228

DAVIS, CARLOS GAS UNIT WELL #: 2 RRCID -> 103248 COMPL. DATE 10/15/1982 TOTAL DEPTH 11060 PERF.10594 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1182 | X | 1182 | -0- | -0- | -0- | 1173 | 2 | 9 | 9 | Y | 8 | | | | | 51 |
| 02 | 896 | X | 738 | -0- | -158 | -0- | 731 | 2 | 7 | 9 | Y | 6 | 30 | 1 | | | 27 |
| 03 | 1178 | X | 1081 | -0- | -97 | -0- | 1068 | 2 | 13 | 9 | Y | 12 | | | | | 39 |
| 04 | 1140 | X | 824 | -0- | -316 | -0- | 815 | 2 | 9 | 9 | Y | 8 | | | | | 47 |
| 05 | 1178 | X | 735 | -0- | -443 | -0- | 731 | 2 | 4 | 9 | Y | 4 | | | | | 51 |
| 06 | 1140 | X | 779 | -0- | -361 | -0- | 775 | 2 | 4 | 9 | Y | 4 | | | | | 55 |
| 07 | 1085 | X | 900 | -0- | -185 | -0- | 894 | 2 | 6 | 9 | Y | 5 | | | | | 60 |
| 08 | 1085 | X | 829 | -0- | -256 | -0- | 826 | 2 | 3 | 9 | Y | 3 | 36 | 1 | | | 27 |
| 09 | 853 | X | 853 | -0- | -0- | -0- | 851 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 10 | 899 | X | 808 | -0- | -91 | -0- | 795 | 2 | 13 | 9 | Y | 12 | | | | | 41 |
| 11 | 870 | X | 832 | -0- | -38 | -0- | 819 | 2 | 13 | 9 | Y | 12 | | | | | 53 |
| 12 | 899 | X | 772 | -0- | -127 | -0- | 764 | 2 | 8 | 9 | Y | 7 | 40 | 1 | | | 20 |

TOTAL GAS PROD: 10,333 TOTAL CONDENSATE PROD: 83

ROSS, VERA GAS UNIT #1 WELL #: 2 RRCID -> 103249 COMPL. DATE 11/16/1982 TOTAL DEPTH 11052 PERF.10558 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 1594 | -0- | -917 | -0- | 1587 | 2 | 7 | 9 | Y | 6 | 42 | 1 | | | 47 |
| 02 | 1764 | N | 1398 | -0- | -366 | -0- | 1380 | 2 | 18 | 9 | Y | 16 | | | | | 63 |
| 03 | 1971 | N | 1971 | -0- | -0- | -0- | 1967 | 2 | 4 | 9 | Y | 4 | | | | | 67 |
| 04 | 1574 | N | 1574 | -0- | -0- | -0- | 1566 | 2 | 8 | 9 | Y | 7 | 30 | 1 | | | 44 |
| 05 | 1556 | N | 1556 | -0- | -0- | -0- | 1539 | 2 | 17 | 9 | Y | 15 | | | | | 59 |
| 06 | 1938 | N | 1938 | -0- | -0- | -0- | 1919 | 2 | 19 | 9 | Y | 17 | | | | | 76 |
| 07 | 2217 | N | 2217 | -0- | -0- | -0- | 2192 | 2 | 25 | 9 | Y | 23 | 34 | 1 | 1 | 8 | 64 |
| 08 | 1947 | N | 1947 | -0- | -0- | -0- | 1937 | 2 | 10 | 9 | Y | 9 | 32 | 1 | | | 41 |
| 09 | 1950 | N | 1902 | -0- | -48 | -0- | 1887 | 2 | 15 | 9 | Y | 14 | 1 | 8 | | | 54 |
| 10 | 2314 | N | 2314 | -0- | -0- | -0- | 2305 | 2 | 9 | 9 | Y | 8 | | | | | 62 |
| 11 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 2 | | | Y | -0- | | | | | 62 |
| 12 | 1953 | N | 1824 | -0- | -129 | -0- | 1816 | 2 | 8 | 9 | Y | 7 | | | | | 69 |

TOTAL GAS PROD: 22,347 TOTAL CONDENSATE PROD: 126

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
HINSON, R.A. GAS UNIT WELL #: 3 RRCID -> 142495 COMPL. DATE 09/09/1992 TOTAL DEPTH 10560 PERF. 9973 - 10395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 264 | -0- | -15 | -0- | 261 | 2 | 3 | 9 | Y | 3 | | | | | 13 |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 256 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 03 | 279 | N | 49 | -0- | -230 | -0- | 49 | 2 | | | Y | -0- | | | | | 14 |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 14 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 14 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 14 |
| 07 | 942 | N | 942 | -0- | -0- | -0- | 940 | 2 | 2 | 9 | Y | 2 | 14 | 1 | | | 2 |
| 08 | T. A. | | 663 | -0- | 663 | 663 | 661 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 09 | T. A. | | 768 | -0- | 768 | 1431 | 762 | 2 | 6 | 9 | Y | 5 | | | | | 9 |
| 10 | T. A. | | 584 | -0- | 584 | 2015 | 583 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 2 |
| 11 | 2442 | X | 427 | -0- | -2015 | -0- | 423 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| *12 | 551 | X | 551 | -0- | -0- | -0- | 550 | 2 | 1 | 9 | Y | 1 | | | | | 7 |

TOTAL GAS PROD: 4,505 TOTAL CONDENSATE PROD: 19

HINSON, R.A. GAS UNIT WELL #: 4 RRCID -> 142679 COMPL. DATE 08/06/1992 TOTAL DEPTH 10700 PERF.10093 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1584 | -0- | -617 | -0- | 1561 | 2 | 23 | 9 | Y | 21 | 31 | 1 | | | 26 |
| 02 | 1204 | N | 1203 | -0- | -1 | -0- | 1188 | 2 | 15 | 9 | Y | 14 | 23 | 1 | | | 17 |
| 03 | 1395 | N | 1386 | -0- | -9 | -0- | 1363 | 2 | 23 | 9 | Y | 21 | 14 | 1 | | | 24 |
| 04 | 1350 | N | 1292 | -0- | -58 | -0- | 1280 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 22 |
| 05 | 1335 | N | 1335 | -0- | -0- | -0- | 1314 | 2 | 21 | 9 | Y | 19 | 26 | 1 | | | 15 |
| 06 | 1350 | N | 1335 | -0- | -15 | -0- | 1321 | 2 | 14 | 9 | Y | 13 | | | | | 28 |
| 07 | 1333 | N | 1160 | -0- | -173 | -0- | 1146 | 2 | 14 | 9 | Y | 13 | 27 | 1 | 1 | 8 | 13 |
| 08 | 1389 | N | 1389 | -0- | -0- | -0- | 1375 | 2 | 14 | 9 | Y | 13 | | | | | 26 |
| 09 | 1350 | N | 1339 | -0- | -11 | -0- | 1328 | 2 | 11 | 9 | Y | 10 | 17 | 1 | | | 19 |
| 10 | 1295 | N | 1295 | -0- | -0- | -0- | 1281 | 2 | 14 | 9 | Y | 13 | 2 | 8 | | | 30 |
| 11 | 1350 | N | 1186 | -0- | -164 | -0- | 1182 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 19 |
| 12 | 1395 | N | 1138 | -0- | -257 | -0- | 1120 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 17 |

TOTAL GAS PROD: 15,642 TOTAL CONDENSATE PROD: 168

BOWERS, ERNEST GAS UNIT WELL #: 2 RRCID -> 148403 COMPL. DATE 01/29/1994 TOTAL DEPTH 10585 PERF.10014 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 2538 | -0- | -2577 | -0- | 2491 | 2 | 47 | 9 | Y | 43 | 40 | 1 | | | 11 |
| 02 | 3336 | X | 3336 | -0- | -0- | -0- | 3273 | 2 | 63 | 9 | Y | 57 | 56 | 1 | | | 12 |
| 03 | 3286 | X | 2839 | -0- | -447 | -0- | 2789 | 2 | 50 | 9 | Y | 45 | 45 | 1 | | | 12 |
| 04 | 3497 | X | 3497 | -0- | -0- | -0- | 3429 | 2 | 68 | 9 | Y | 62 | 54 | 1 | 1 | 8 | 19 |
| 05 | 3734 | X | 3734 | -0- | -0- | -0- | 3678 | 2 | 56 | 9 | Y | 51 | | | | | 70 |
| 06 | 4335 | X | 4335 | -0- | -0- | -0- | 4263 | 2 | 72 | 9 | Y | 65 | 62 | 1 | | | 73 |
| 07 | 5294 | X | 5294 | -0- | -0- | -0- | 5216 | 2 | 78 | 9 | Y | 71 | 68 | 1 | 12 | 8 | 64 |
| 08 | 5389 | X | 5389 | -0- | -0- | -0- | 5289 | 2 | 100 | 9 | Y | 91 | 67 | 1 | 2 | 8 | 86 |
| 09 | 5023 | X | 5023 | -0- | -0- | -0- | 4969 | 2 | 54 | 9 | Y | 49 | 67 | 1 | 6 | 8 | 62 |
| 10 | 5301 | X | 4908 | -0- | -393 | -0- | 4850 | 2 | 58 | 9 | Y | 53 | 60 | 1 | 1 | 8 | 54 |
| 11 | 5220 | X | 4521 | -0- | -699 | -0- | 4460 | 2 | 61 | 9 | Y | 55 | 63 | 1 | | | 46 |
| 12 | 5394 | X | 4721 | -0- | -673 | -0- | 4638 | 2 | 83 | 9 | Y | 75 | 68 | 1 | 1 | 8 | 52 |

TOTAL GAS PROD: 50,135 TOTAL CONDENSATE PROD: 717

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
HINSON, R.A. GAS UNIT WELL #: 5 RRCID -> 179109 COMPL. DATE 08/08/2000 TOTAL DEPTH 10520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3002 | X | 3002 | -0- | -0- | -0- | 2972 | 2 | 30 | 9 | Y | 27 | | | | | 48 |
| 02 | 2769 | N | 2769 | -0- | -0- | -0- | 2762 | 2 | 7 | 9 | Y | 6 | | | | | 54 |
| 03 | 2236 | N | 2236 | -0- | -0- | -0- | 2201 | 2 | 35 | 9 | Y | 32 | 23 | 1 | | | 63 |
| 04 | 2280 | N | 2119 | -0- | -161 | -0- | 2109 | 2 | 10 | 9 | Y | 9 | | | | | 72 |
| 05 | 2356 | N | 1849 | -0- | -507 | -0- | 1846 | 2 | 3 | 9 | Y | 3 | | | | | 75 |
| 06 | 2160 | N | 1725 | -0- | -435 | -0- | 1723 | 2 | 2 | 9 | Y | 2 | | | | | 77 |
| 07 | 2300 | N | 2300 | -0- | -0- | -0- | 2294 | 2 | 6 | 9 | Y | 5 | 56 | 1 | 1 | 8 | 25 |
| 08 | 2402 | N | 2402 | -0- | -0- | -0- | 2394 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 31 |
| 09 | 1740 | N | 1420 | -0- | -320 | -0- | 1410 | 2 | 10 | 9 | Y | 9 | | | | | 40 |
| 10 | 2294 | N | 1476 | -0- | -818 | -0- | 1473 | 2 | 3 | 9 | Y | 3 | 18 | 1 | | | 25 |
| 11 | 2310 | N | 1175 | -0- | -1135 | -0- | 1162 | 2 | 13 | 9 | Y | 12 | | | | | 37 |
| 12 | 1457 | N | 825 | -0- | -632 | -0- | 824 | 2 | 1 | 9 | Y | 1 | | | | | 38 |

TOTAL GAS PROD: 23,298 TOTAL CONDENSATE PROD: 116

ROSS, VERA GAS UNIT #1 WELL #: 3 RRCID -> 185882 COMPL. DATE 10/05/2001 TOTAL DEPTH 10950 PERF.10662 - 10320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1736 | -0- | -0- | -0- | 1727 | 2 | 9 | 9 | Y | 8 | 43 | 1 | | | 34 |
| 02 | 1519 | N | 1519 | -0- | -0- | -0- | 1499 | 2 | 20 | 9 | Y | 18 | | | | | 52 |
| 03 | 1674 | N | 1648 | -0- | -26 | -0- | 1646 | 2 | 2 | 9 | Y | 2 | | | | | 54 |
| 04 | 1620 | N | 1595 | -0- | -25 | -0- | 1587 | 2 | 8 | 9 | Y | 7 | 30 | 1 | | | 31 |
| 05 | 1674 | N | 1603 | -0- | -71 | -0- | 1586 | 2 | 17 | 9 | Y | 15 | | | | | 46 |
| 06 | 3000 | N | 3814 | -0- | 814 | 814 | 3775 | 2 | 39 | 9 | Y | 35 | | | | | 81 |
| 07 | 3100 | N | 4523 | -0- | 1423 | 2237 | 4473 | 2 | 50 | 9 | Y | 45 | 67 | 1 | 2 | 8 | 57 |
| 08 | 3100 | N | 4220 | -0- | 1120 | 3357 | 4198 | 2 | 22 | 9 | Y | 20 | 69 | 1 | 1 | 8 | 7 |
| 09 | 5245 | X | 1888 | -0- | -3357 | -0- | 1873 | 2 | 15 | 9 | Y | 14 | 1 | 8 | | | 20 |
| 10 | 2192 | X | 2192 | -0- | -0- | -0- | 2183 | 2 | 9 | 9 | Y | 8 | | | | | 28 |
| 11 | 2159 | X | 2159 | -0- | -0- | -0- | 2159 | 2 | | | Y | -0- | | | | | 28 |
| *12 | 1910 | X | 1910 | -0- | -0- | -0- | 1901 | 2 | 9 | 9 | Y | 8 | | | | | 36 |

TOTAL GAS PROD: 28,807 TOTAL CONDENSATE PROD: 180

DAVIS, CARLOS GAS UNIT WELL #: 3 RRCID -> 186923 COMPL. DATE 11/09/2001 TOTAL DEPTH 11110 PERF.10780 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2543 | N | 2543 | -0- | -0- | -0- | 2524 | 2 | 19 | 9 | Y | 17 | | | | | 78 |
| 02 | 2204 | N | 2204 | -0- | -0- | -0- | 2184 | 2 | 20 | 9 | Y | 18 | 89 | 1 | | | 7 |
| 03 | 2387 | N | 2310 | -0- | -77 | -0- | 2280 | 2 | 30 | 9 | Y | 27 | | | | | 34 |
| 04 | 2460 | N | 1893 | -0- | -567 | -0- | 1873 | 2 | 20 | 9 | Y | 18 | | | | | 52 |
| 05 | 2449 | N | 1633 | -0- | -816 | -0- | 1622 | 2 | 11 | 9 | Y | 10 | | | | | 62 |
| 06 | 2250 | N | 1550 | -0- | -700 | -0- | 1539 | 2 | 11 | 9 | Y | 10 | | | | | 72 |
| 07 | 1953 | N | 1859 | -0- | -94 | -0- | 1848 | 2 | 11 | 9 | Y | 10 | | | | | 82 |
| 08 | 1643 | N | 1479 | -0- | -164 | -0- | 1473 | 2 | 6 | 9 | Y | 5 | 59 | 1 | 1 | 8 | 27 |
| 09 | 1661 | N | 1661 | -0- | -0- | -0- | 1658 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 10 | 1860 | N | 1643 | -0- | -217 | -0- | 1615 | 2 | 28 | 9 | Y | 25 | | | | | 55 |
| 11 | 1440 | N | 1425 | -0- | -15 | -0- | 1401 | 2 | 24 | 9 | Y | 22 | | | | | 77 |
| 12 | 1705 | N | 1378 | -0- | -327 | -0- | 1363 | 2 | 15 | 9 | Y | 14 | 70 | 1 | | | 21 |

TOTAL GAS PROD: 21,578 TOTAL CONDENSATE PROD: 179

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
BOWERS, ERNEST GAS UNIT WELL #: 4 RRCID -> 188441 COMPL. DATE 03/24/2002 TOTAL DEPTH 10604 PERF.10078 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3631 | X | 3631 | -0- | | -0- | -0- | 3562 | 2 | 69 | 9 | Y | 63 | 59 | 1 | | | 17 |
| 02 | 2800 | X | 2629 | -0- | | -171 | -0- | 2581 | 2 | 48 | 9 | Y | 44 | 45 | 1 | | | 16 |
| 03 | 3136 | X | 3136 | -0- | | -0- | -0- | 3083 | 2 | 53 | 9 | Y | 48 | 50 | 1 | | | 14 |
| 04 | 3510 | X | 3018 | -0- | | -492 | -0- | 2960 | 2 | 58 | 9 | Y | 53 | 48 | 1 | | | 19 |
| 05 | 3627 | X | 2785 | -0- | | -842 | -0- | 2743 | 2 | 42 | 9 | Y | 38 | | | | | 57 |
| 06 | 3510 | X | 3066 | -0- | | -444 | -0- | 3018 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 59 |
| 07 | 3319 | X | 3319 | -0- | | -0- | -0- | 3271 | 2 | 48 | 9 | Y | 44 | 42 | 1 | 8 | 8 | 53 |
| 08 | 3362 | X | 3362 | -0- | | -0- | -0- | 3300 | 2 | 62 | 9 | Y | 56 | 43 | 1 | 2 | 8 | 64 |
| 09 | 3060 | X | 2919 | -0- | | -141 | -0- | 2888 | 2 | 31 | 9 | Y | 28 | 39 | 1 | 3 | 8 | 50 |
| 10 | 3999 | X | 3999 | -0- | | -0- | -0- | 3952 | 2 | 47 | 9 | Y | 43 | 49 | 1 | 1 | 8 | 43 |
| 11 | 3240 | X | 2944 | -0- | | -296 | -0- | 2905 | 2 | 39 | 9 | Y | 35 | 41 | 1 | | | 37 |
| 12 | 3348 | X | 2695 | -0- | | -653 | -0- | 2648 | 2 | 47 | 9 | Y | 43 | 38 | 1 | | | 42 |

TOTAL GAS PROD: 37,503 TOTAL CONDENSATE PROD: 539

HINSON, R.A. GAS UNIT WELL #: 6 RRCID -> 189091 COMPL. DATE 02/28/2002 TOTAL DEPTH 10610 PERF.10328 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3628 | -0- | | -340 | -0- | 3580 | 2 | 48 | 9 | Y | 44 | 67 | 1 | | | 67 |
| 02 | 3584 | X | 3081 | -0- | | -503 | -0- | 3038 | 2 | 43 | 9 | Y | 39 | 64 | 1 | | | 42 |
| 03 | 3565 | X | 3395 | -0- | | -170 | -0- | 3341 | 2 | 54 | 9 | Y | 49 | 31 | 1 | | | 60 |
| 04 | 3510 | X | 3238 | -0- | | -272 | -0- | 3210 | 2 | 28 | 9 | Y | 25 | 31 | 1 | 2 | 8 | 52 |
| 05 | 3627 | X | 3496 | -0- | | -131 | -0- | 3440 | 2 | 56 | 9 | Y | 51 | 68 | 1 | | | 35 |
| 06 | 3811 | X | 3811 | -0- | | -0- | -0- | 3769 | 2 | 42 | 9 | Y | 38 | | | | | 73 |
| 07 | 3410 | X | 385 | -0- | | -3025 | -0- | 383 | 2 | 2 | 9 | Y | 2 | 23 | 1 | 1 | 8 | 51 |
| 08 | 3503 | X | -0- | -0- | | -3503 | -0- | | | | | Y | -0- | | | | | 51 |
| 09 | 3810 | X | -0- | -0- | | -3810 | -0- | | | | | Y | -0- | | | | | 51 |
| 10 | 3937 | X | 18 | -0- | | -3919 | -0- | 18 | 2 | | | Y | -0- | | | | | 51 |
| 11 | 3810 | X | 90 | -0- | | -3720 | -0- | 90 | 2 | | | Y | -0- | 4 | 1 | | | 47 |
| 12 | 372 | X | 41 | -0- | | -331 | -0- | 41 | 2 | | | Y | -0- | | | | | 47 |

TOTAL GAS PROD: 21,183 TOTAL CONDENSATE PROD: 248

DAVIS, CARLOS GAS UNIT WELL #: 4 RRCID -> 189492 COMPL. DATE 05/01/2002 TOTAL DEPTH 11228 PERF.10554 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 703 | N | 703 | -0- | | -0- | -0- | 697 | 2 | 6 | 9 | Y | 5 | | | | | 56 |
| 02 | 692 | N | 692 | -0- | | -0- | -0- | 685 | 2 | 7 | 9 | Y | 6 | 29 | 1 | | | 33 |
| 03 | 940 | N | 940 | -0- | | -0- | -0- | 929 | 2 | 11 | 9 | Y | 10 | | | | | 43 |
| 04 | 802 | N | 802 | -0- | | -0- | -0- | 793 | 2 | 9 | 9 | Y | 8 | | | | | 51 |
| 05 | 775 | N | 734 | -0- | | -41 | -0- | 730 | 2 | 4 | 9 | Y | 4 | | | | | 55 |
| 06 | 900 | N | 705 | -0- | | -195 | -0- | 701 | 2 | 4 | 9 | Y | 4 | | | | | 59 |
| 07 | 1264 | N | 1264 | -0- | | -0- | -0- | 1256 | 2 | 8 | 9 | Y | 7 | | | | | 66 |
| 08 | 1072 | N | 1072 | -0- | | -0- | -0- | 1069 | 2 | 3 | 9 | Y | 3 | 42 | 1 | | | 27 |
| 09 | 913 | N | 913 | -0- | | -0- | -0- | 911 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 10 | 1271 | N | 1063 | -0- | | -208 | -0- | 1045 | 2 | 18 | 9 | Y | 16 | | | | | 45 |
| 11 | 1050 | N | 914 | -0- | | -136 | -0- | 900 | 2 | 14 | 9 | Y | 13 | | | | | 58 |
| 12 | 930 | N | 699 | -0- | | -231 | -0- | 693 | 2 | 6 | 9 | Y | 5 | 35 | 1 | | | 28 |

TOTAL GAS PROD: 10,501 TOTAL CONDENSATE PROD: 83

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
BOWERS, ERNEST GAS UNIT WELL #: 3 RRCID -> 189797 COMPL. DATE 06/25/2002 TOTAL DEPTH 10590 PERF.10114 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 1918 | -0- | -562 | -0- | 1877 | 2 | 41 | 9 | Y | 37 | 32 | 1 | | | 45 |
| 02 | 2072 | N | 1348 | -0- | -724 | -0- | 1327 | 2 | 21 | 9 | Y | 19 | 27 | 1 | | | 37 |
| 03 | 2263 | N | 1541 | -0- | -722 | -0- | 1524 | 2 | 17 | 9 | Y | 15 | 24 | 1 | | | 28 |
| 04 | 1860 | N | 1800 | -0- | -60 | -0- | 1769 | 2 | 31 | 9 | Y | 28 | | | | | 56 |
| 05 | 2504 | N | 2504 | -0- | -0- | -0- | 2459 | 2 | 45 | 9 | Y | 41 | 38 | 1 | | | 59 |
| 06 | 2222 | N | 2222 | -0- | -0- | -0- | 2204 | 2 | 18 | 9 | Y | 16 | 40 | 1 | | | 35 |
| 07 | 2202 | N | 2202 | -0- | -0- | -0- | 2167 | 2 | 35 | 9 | Y | 32 | 35 | 1 | 2 | 8 | 30 |
| 08 | 2418 | N | 2231 | -0- | -187 | -0- | 2208 | 2 | 23 | 9 | Y | 21 | 35 | 1 | | | 16 |
| 09 | 2220 | N | 2030 | -0- | -190 | -0- | 2010 | 2 | 20 | 9 | Y | 18 | | | | | 34 |
| 10 | 2278 | N | 2278 | -0- | -0- | -0- | 2258 | 2 | 20 | 9 | Y | 18 | 37 | 1 | | | 15 |
| 11 | 2299 | N | 2299 | -0- | -0- | -0- | 2258 | 2 | 41 | 9 | Y | 37 | | | | | 52 |
| 12 | 2108 | N | 1883 | -0- | -225 | -0- | 1874 | 2 | 9 | 9 | Y | 8 | 33 | 1 | | | 27 |

TOTAL GAS PROD: 24,256 TOTAL CONDENSATE PROD: 290

ROSS, VERA GAS UNIT #1 WELL #: 4 RRCID -> 190116 COMPL. DATE 04/29/2002 TOTAL DEPTH 11193 PERF.10568 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 1826 | -0- | -1057 | -0- | 1817 | 2 | 9 | 9 | Y | 8 | 47 | 1 | | | 38 |
| 02 | 5158 | X | 5158 | -0- | -0- | -0- | 5089 | 2 | 69 | 9 | Y | 63 | | | | | 101 |
| 03 | 4760 | X | 4760 | -0- | -0- | -0- | 4748 | 2 | 12 | 9 | Y | 11 | | | | | 112 |
| 04 | 3000 | N | 3892 | -0- | 892 | 892 | 3872 | 2 | 20 | 9 | Y | 18 | 73 | 1 | | | 57 |
| 05 | 4740 | X | 3848 | -0- | -892 | -0- | 3806 | 2 | 42 | 9 | Y | 38 | | | | | 95 |
| 06 | 3544 | X | 3544 | -0- | -0- | -0- | 3509 | 2 | 35 | 9 | Y | 32 | | | | | 127 |
| 07 | 3673 | X | 3673 | -0- | -0- | -0- | 3634 | 2 | 39 | 9 | Y | 35 | 54 | 1 | 1 | 8 | 107 |
| 08 | 4278 | X | 3391 | -0- | -887 | -0- | 3374 | 2 | 17 | 9 | Y | 15 | 57 | 1 | | | 65 |
| 09 | 3900 | X | 3554 | -0- | -346 | -0- | 3525 | 2 | 29 | 9 | Y | 26 | 1 | 8 | | | 90 |
| 10 | 3844 | X | 3608 | -0- | -236 | -0- | 3594 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 102 |
| 11 | 3540 | X | 2159 | -0- | -1381 | -0- | 2159 | 2 | | | Y | -0- | | | | | 102 |
| 12 | 3658 | X | 3254 | -0- | -404 | -0- | 3239 | 2 | 15 | 9 | Y | 14 | 1 | 8 | | | 115 |

TOTAL GAS PROD: 42,667 TOTAL CONDENSATE PROD: 273

HINSON, R.A. GAS UNIT WELL #: 8 RRCID -> 195687 COMPL. DATE 06/18/2003 TOTAL DEPTH 10702 PERF.10488 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1724 | X | 1724 | -0- | -0- | -0- | 1699 | 2 | 25 | 9 | Y | 23 | 34 | 1 | | | 24 |
| 02 | 2358 | N | 2358 | -0- | -0- | -0- | 2327 | 2 | 31 | 9 | Y | 28 | 46 | 1 | | | 6 |
| 03 | 1540 | N | 1540 | -0- | -0- | -0- | 1517 | 2 | 23 | 9 | Y | 21 | 13 | 1 | | | 14 |
| 04 | 1680 | N | 1405 | -0- | -275 | -0- | 1393 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 12 |
| 05 | 2170 | N | 1448 | -0- | -722 | -0- | 1427 | 2 | 21 | 9 | Y | 19 | 27 | 1 | | | 4 |
| 06 | 1500 | N | 1435 | -0- | -65 | -0- | 1418 | 2 | 17 | 9 | Y | 15 | | | | | 19 |
| 07 | 2255 | N | 2255 | -0- | -0- | -0- | 2230 | 2 | 25 | 9 | Y | 23 | 38 | 1 | 2 | 8 | 2 |
| 08 | 1728 | N | 1728 | -0- | -0- | -0- | 1710 | 2 | 18 | 9 | Y | 16 | 1 | 8 | | | 17 |
| 09 | 1838 | N | 1838 | -0- | -0- | -0- | 1823 | 2 | 15 | 9 | Y | 14 | 24 | 1 | | | 7 |
| 10 | 1578 | N | 1578 | -0- | -0- | -0- | 1560 | 2 | 18 | 9 | Y | 16 | 3 | 8 | | | 20 |
| 11 | 1636 | N | 1636 | -0- | -0- | -0- | 1630 | 2 | 6 | 9 | Y | 5 | 20 | 1 | | | 5 |
| *12 | 1785 | N | 1785 | -0- | -0- | -0- | 1756 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 6 |

TOTAL GAS PROD: 20,730 TOTAL CONDENSATE PROD: 217

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
HINSON, R.A. GAS UNIT WELL #: 7 RRCID -> 197770 COMPL. DATE 07/24/2003 TOTAL DEPTH 10620 PERF.10454 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1407 | X | 1407 | -0- | -0- | -0- | 1393 | 2 | 14 | 9 | Y | 13 | | | | | 25 |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 1291 | 2 | 3 | 9 | Y | 3 | | | | | 28 |
| 03 | 1333 | N | 1187 | -0- | -146 | -0- | 1172 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 28 |
| 04 | 1350 | N | 1006 | -0- | -344 | -0- | 1000 | 2 | 6 | 9 | Y | 5 | | | | | 33 |
| 05 | 1426 | N | 972 | -0- | -454 | -0- | 970 | 2 | 2 | 9 | Y | 2 | | | | | 35 |
| 06 | 1140 | N | 1047 | -0- | -93 | -0- | 1046 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 07 | 1149 | N | 1149 | -0- | -0- | -0- | 1147 | 2 | 2 | 9 | Y | 2 | 26 | 1 | | | 12 |
| 08 | 1153 | N | 1153 | -0- | -0- | -0- | 1149 | 2 | 4 | 9 | Y | 4 | | | | | 16 |
| 09 | 1179 | N | 1179 | -0- | -0- | -0- | 1170 | 2 | 9 | 9 | Y | 8 | | | | | 24 |
| 10 | 1198 | N | 1198 | -0- | -0- | -0- | 1196 | 2 | 2 | 9 | Y | 2 | 14 | 1 | | | 12 |
| 11 | 1110 | N | 1023 | -0- | -87 | -0- | 1011 | 2 | 12 | 9 | Y | 11 | | | | | 23 |
| 12 | 1209 | N | 1028 | -0- | -181 | -0- | 1027 | 2 | 1 | 9 | Y | 1 | | | | | 24 |

TOTAL GAS PROD: 13,643 TOTAL CONDENSATE PROD: 66

HINSON, R.A. GAS UNIT WELL #: 9 RRCID -> 204010 COMPL. DATE 06/08/2004 TOTAL DEPTH 10725 PERF.10130 - 10477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2193 | -0- | -721 | -0- | 2171 | 2 | 22 | 9 | Y | 20 | | | | | 62 |
| 02 | 2632 | X | 2199 | -0- | -433 | -0- | 2195 | 2 | 4 | 9 | Y | 4 | | | | | 66 |
| 03 | 2542 | X | 2132 | -0- | -410 | -0- | 2103 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 68 |
| 04 | 2460 | X | 2238 | -0- | -222 | -0- | 2225 | 2 | 13 | 9 | Y | 12 | | | | | 80 |
| 05 | 2449 | X | 2071 | -0- | -378 | -0- | 2067 | 2 | 4 | 9 | Y | 4 | | | | | 84 |
| 06 | 2370 | X | 2014 | -0- | -356 | -0- | 2012 | 2 | 2 | 9 | Y | 2 | | | | | 86 |
| 07 | 2449 | X | 2178 | -0- | -271 | -0- | 2174 | 2 | 4 | 9 | Y | 4 | 55 | 1 | 1 | 8 | 34 |
| 08 | 2077 | N | 2043 | -0- | -34 | -0- | 2037 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 38 |
| 09 | 2731 | N | 2731 | -0- | -0- | -0- | 2712 | 2 | 19 | 9 | Y | 17 | 1 | 8 | | | 54 |
| 10 | 2479 | N | 2479 | -0- | -0- | -0- | 2472 | 2 | 7 | 9 | Y | 6 | 32 | 1 | | | 28 |
| 11 | 2270 | N | 2270 | -0- | -0- | -0- | 2246 | 2 | 24 | 9 | Y | 22 | | | | | 50 |
| 12 | 2759 | N | 1516 | -0- | -1243 | -0- | 1514 | 2 | 2 | 9 | Y | 2 | | | | | 52 |

TOTAL GAS PROD: 26,064 TOTAL CONDENSATE PROD: 124

HINSON, R.A. GAS UNIT WELL #: 10 RRCID -> 205784 COMPL. DATE 09/22/2004 TOTAL DEPTH 10650 PERF.10125 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 1931 | -0- | -1231 | -0- | 1902 | 2 | 29 | 9 | Y | 26 | 37 | 1 | | | 42 |
| 02 | 2856 | X | 2349 | -0- | -507 | -0- | 2318 | 2 | 31 | 9 | Y | 28 | 46 | 1 | | | 24 |
| 03 | 3576 | X | 3576 | -0- | -0- | -0- | 3519 | 2 | 57 | 9 | Y | 52 | 32 | 1 | | | 44 |
| 04 | 3073 | X | 3073 | -0- | -0- | -0- | 3047 | 2 | 26 | 9 | Y | 24 | 30 | 1 | 1 | 8 | 37 |
| 05 | 3406 | X | 3406 | -0- | -0- | -0- | 3354 | 2 | 52 | 9 | Y | 47 | 64 | 1 | | | 20 |
| 06 | 3450 | X | 2902 | -0- | -548 | -0- | 2871 | 2 | 31 | 9 | Y | 28 | | | | | 48 |
| 07 | 3610 | X | 3610 | -0- | -0- | -0- | 3568 | 2 | 42 | 9 | Y | 38 | 80 | 1 | 3 | 8 | 3 |
| 08 | 3565 | X | 3148 | -0- | -417 | -0- | 3116 | 2 | 32 | 9 | Y | 29 | 1 | 8 | | | 31 |
| 09 | 3300 | X | 2813 | -0- | -487 | -0- | 2790 | 2 | 23 | 9 | Y | 21 | 36 | 1 | | | 16 |
| 10 | 3596 | X | 2524 | -0- | -1072 | -0- | 2496 | 2 | 28 | 9 | Y | 25 | 4 | 8 | | | 37 |
| 11 | 3480 | X | 3121 | -0- | -359 | -0- | 3108 | 2 | 13 | 9 | Y | 12 | 41 | 1 | | | 8 |
| 12 | 3596 | X | 2417 | -0- | -1179 | -0- | 2380 | 2 | 37 | 9 | Y | 34 | 32 | 1 | | | 10 |

TOTAL GAS PROD: 34,870 TOTAL CONDENSATE PROD: 364

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
ROSS, VERA GAS UNIT #1 WELL #: 5 RRCID -> 227732 COMPL. DATE 02/03/2007 TOTAL DEPTH 11270 PERF.10616 - 10950

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2168 | -0- | | -157 | | -0- | 2156 | 2 | 12 | 9 | Y | 11 | 55 | 1 | | | 39 |
| 02 | 2100 | X | 947 | -0- | | -1153 | | -0- | 935 | 2 | 12 | 9 | Y | 11 | | | | | 50 |
| 03 | 1979 | X | 1979 | -0- | | -0- | | -0- | 1975 | 2 | 4 | 9 | Y | 4 | | | | | 54 |
| 04 | 2736 | X | 2736 | -0- | | -0- | | -0- | 2718 | 2 | 18 | 9 | Y | 16 | 53 | 1 | | | 17 |
| 05 | 2170 | X | 2012 | -0- | | -158 | | -0- | 1990 | 2 | 22 | 9 | Y | 20 | | | | | 37 |
| 06 | 2100 | X | 1833 | -0- | | -267 | | -0- | 1815 | 2 | 18 | 9 | Y | 16 | | | | | 53 |
| 07 | 2821 | X | 1912 | -0- | | -909 | | -0- | 1891 | 2 | 21 | 9 | Y | 19 | 28 | 1 | 1 | 8 | 43 |
| 08 | 2821 | X | 1574 | -0- | | -1247 | | -0- | 1565 | 2 | 9 | 9 | Y | 8 | 26 | 1 | | | 25 |
| 09 | 2730 | X | 1584 | -0- | | -1146 | | -0- | 1571 | 2 | 13 | 9 | Y | 12 | | | | | 37 |
| 10 | 2015 | X | 1734 | -0- | | -281 | | -0- | 1727 | 2 | 7 | 9 | Y | 6 | | | | | 43 |
| 11 | 1860 | X | 1298 | -0- | | -562 | | -0- | 1298 | 2 | | | Y | -0- | | | | | 43 |
| 12 | 1922 | X | 1090 | -0- | | -832 | | -0- | 1084 | 2 | 6 | 9 | Y | 5 | | | | | 48 |

TOTAL GAS PROD: 20,867 TOTAL CONDENSATE PROD: 128

HINSON, R.A. GAS UNIT WELL #: 11 RRCID -> 236555 COMPL. DATE 03/28/2008 TOTAL DEPTH 10520 PERF.10018 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1162 | -0- | | -760 | | -0- | 1151 | 2 | 11 | 9 | Y | 10 | | | | | 65 |
| 02 | 1736 | X | 803 | -0- | | -933 | | -0- | 802 | 2 | 1 | 9 | Y | 1 | | | | | 66 |
| 03 | 2368 | X | 2368 | -0- | | -0- | | -0- | 2335 | 2 | 33 | 9 | Y | 30 | 28 | 1 | | | 68 |
| 04 | 2438 | X | 2438 | -0- | | -0- | | -0- | 2424 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 80 |
| 05 | 1708 | X | 1708 | -0- | | -0- | | -0- | 1705 | 2 | 3 | 9 | Y | 3 | | | | | 83 |
| 06 | 2280 | X | 1665 | -0- | | -615 | | -0- | 1663 | 2 | 2 | 9 | Y | 2 | | | | | 85 |
| 07 | 2511 | X | 1759 | -0- | | -752 | | -0- | 1756 | 2 | 3 | 9 | Y | 3 | 47 | 1 | 1 | 8 | 40 |
| 08 | 2511 | X | 1464 | -0- | | -1047 | | -0- | 1460 | 2 | 4 | 9 | Y | 4 | | | | | 44 |
| 09 | 2430 | X | 2218 | -0- | | -212 | | -0- | 2204 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 56 |
| 10 | 2348 | X | 2348 | -0- | | -0- | | -0- | 2342 | 2 | 6 | 9 | Y | 5 | 30 | 1 | | | 31 |
| 11 | 1945 | X | 1945 | -0- | | -0- | | -0- | 1925 | 2 | 20 | 9 | Y | 18 | | | | | 49 |
| 12 | 2294 | X | 946 | -0- | | -1348 | | -0- | 945 | 2 | 1 | 9 | Y | 1 | | | | | 50 |

TOTAL GAS PROD: 20,824 TOTAL CONDENSATE PROD: 103

BOWERS, ERNEST GAS UNIT WELL #: 5 RRCID -> 259167 COMPL. DATE 09/22/2010 TOTAL DEPTH 10590 PERF.10068 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6665 | X | 5248 | -0- | | -1417 | | -0- | 5148 | 2 | 100 | 9 | Y | 91 | 85 | 1 | | | 27 |
| 02 | 6020 | X | 4923 | -0- | | -1097 | | -0- | 4832 | 2 | 91 | 9 | Y | 83 | 81 | 1 | 1 | 8 | 28 |
| 03 | 6417 | X | 5502 | -0- | | -915 | | -0- | 5406 | 2 | 96 | 9 | Y | 87 | 86 | 1 | | | 29 |
| 04 | 5850 | X | 5131 | -0- | | -719 | | -0- | 5031 | 2 | 100 | 9 | Y | 91 | 80 | 1 | 1 | 8 | 39 |
| 05 | 5580 | X | 5150 | -0- | | -430 | | -0- | 5072 | 2 | 78 | 9 | Y | 71 | | | | | 110 |
| 06 | 5310 | X | 5123 | -0- | | -187 | | -0- | 5040 | 2 | 83 | 9 | Y | 75 | 73 | 1 | | | 112 |
| 07 | 5487 | X | 5005 | -0- | | -482 | | -0- | 4931 | 2 | 74 | 9 | Y | 67 | 66 | 1 | 12 | 8 | 101 |
| 08 | 5487 | X | 5297 | -0- | | -190 | | -0- | 5197 | 2 | 100 | 9 | Y | 91 | 67 | 1 | 2 | 8 | 123 |
| 09 | 5393 | X | 5393 | -0- | | -0- | | -0- | 5336 | 2 | 57 | 9 | Y | 52 | 71 | 1 | 6 | 8 | 98 |
| 10 | 5584 | X | 5584 | -0- | | -0- | | -0- | 5515 | 2 | 69 | 9 | Y | 63 | 69 | 1 | 2 | 8 | 90 |
| 11 | 5352 | X | 5352 | -0- | | -0- | | -0- | 5279 | 2 | 73 | 9 | Y | 66 | 76 | 1 | 1 | 8 | 79 |
| 12 | 5580 | X | 5317 | -0- | | -263 | | -0- | 5221 | 2 | 96 | 9 | Y | 87 | 77 | 1 | 1 | 8 | 88 |

TOTAL GAS PROD: 63,025 TOTAL CONDENSATE PROD: 924

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
BOWERS, ERNEST GAS UNIT WELL #: 6 RRCID -> 262815 COMPL. DATE 09/02/2011 TOTAL DEPTH 10640 PERF.10200 - 10388

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) (I) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 4909 | -0- | -1043 | -0- | | 4802 | 2 | 107 | 9 | Y | 97 | 83 | 1 | | | 152 |
| 02 | 4564 | X | 4564 | -0- | -0- | -0- | | 4490 | 2 | 74 | 9 | Y | 67 | 87 | 1 | | | 132 |
| 03 | 5484 | X | 5484 | -0- | -0- | -0- | | 5423 | 2 | 61 | 9 | Y | 55 | 87 | 1 | 1 | 8 | 99 |
| 04 | 4964 | X | 4964 | -0- | -0- | -0- | | 4877 | 2 | 87 | 9 | Y | 79 | | | | | 178 |
| 05 | 5114 | X | 5114 | -0- | -0- | -0- | | 5019 | 2 | 95 | 9 | Y | 86 | 83 | 1 | | | 181 |
| 06 | 4800 | X | 4511 | -0- | -289 | -0- | | 4476 | 2 | 35 | 9 | Y | 32 | 77 | 1 | | | 136 |
| 07 | 4960 | X | 4879 | -0- | -81 | -0- | | 4801 | 2 | 78 | 9 | Y | 71 | 78 | 1 | 5 | 8 | 124 |
| 08 | 5487 | X | 4765 | -0- | -722 | -0- | | 4712 | 2 | 53 | 9 | Y | 48 | 77 | 1 | 1 | 8 | 94 |
| 09 | 4950 | X | 4508 | -0- | -442 | -0- | | 4465 | 2 | 43 | 9 | Y | 39 | | | | | 133 |
| 10 | 5115 | X | 4445 | -0- | -670 | -0- | | 4406 | 2 | 39 | 9 | Y | 35 | 75 | 1 | 1 | 8 | 92 |
| 11 | 4710 | X | 4312 | -0- | -398 | -0- | | 4235 | 2 | 77 | 9 | Y | 70 | 1 | 8 | | | 161 |
| 12 | 4867 | X | 4209 | -0- | -658 | -0- | | 4189 | 2 | 20 | 9 | Y | 18 | 78 | 1 | | | 101 |

TOTAL GAS PROD: 56,664 TOTAL CONDENSATE PROD: 697

BOWERS, ERNEST GAS UNIT WELL #: 7 RRCID -> 263958 COMPL. DATE 09/29/2011 TOTAL DEPTH 10570 PERF.10120 - 10347

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) (I) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3199 | -0- | -149 | -0- | | 3132 | 2 | 67 | 9 | Y | 61 | 53 | 1 | | | 91 |
| 02 | 3164 | X | 3034 | -0- | -130 | -0- | | 2986 | 2 | 48 | 9 | Y | 44 | 58 | 1 | | | 77 |
| 03 | 3503 | X | 3272 | -0- | -231 | -0- | | 3238 | 2 | 34 | 9 | Y | 31 | 55 | 1 | 1 | 8 | 52 |
| 04 | 3390 | X | 3166 | -0- | -224 | -0- | | 3110 | 2 | 56 | 9 | Y | 51 | | | | | 103 |
| 05 | 3503 | X | 3108 | -0- | -395 | -0- | | 3052 | 2 | 56 | 9 | Y | 51 | 47 | 1 | | | 107 |
| 06 | 3240 | X | 2980 | -0- | -260 | -0- | | 2957 | 2 | 23 | 9 | Y | 21 | 50 | 1 | | | 78 |
| 07 | 3348 | X | 3284 | -0- | -64 | -0- | | 3232 | 2 | 52 | 9 | Y | 47 | 52 | 1 | 4 | 8 | 69 |
| 08 | 3299 | X | 3299 | -0- | -0- | -0- | | 3263 | 2 | 36 | 9 | Y | 33 | 53 | 1 | | | 49 |
| 09 | 3180 | X | 3165 | -0- | -15 | -0- | | 3134 | 2 | 31 | 9 | Y | 28 | | | | | 77 |
| 10 | 3286 | X | 3207 | -0- | -79 | -0- | | 3178 | 2 | 29 | 9 | Y | 26 | 54 | 1 | | | 49 |
| 11 | 3180 | X | 3003 | -0- | -177 | -0- | | 2947 | 2 | 56 | 9 | Y | 51 | | | | | 100 |
| 12 | 3286 | X | 2951 | -0- | -335 | -0- | | 2936 | 2 | 15 | 9 | Y | 14 | 54 | 1 | | | 60 |

TOTAL GAS PROD: 37,668 TOTAL CONDENSATE PROD: 458

R. A. HINSON GAS UNIT NO. 1 WELL #: 12 RRCID -> 264504 COMPL. DATE 10/28/2011 TOTAL DEPTH 10580 PERF.10082 - 10322

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) (I) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9052 | X | 7697 | -0- | -1355 | -0- | | 7622 | 2 | 75 | 9 | Y | 68 | | | | | 152 |
| 02 | 8148 | X | 7322 | -0- | -826 | -0- | | 7304 | 2 | 18 | 9 | Y | 16 | 1 | 8 | | | 167 |
| 03 | 8401 | X | 8015 | -0- | -386 | -0- | | 7908 | 2 | 107 | 9 | Y | 97 | 99 | 1 | 1 | 8 | 164 |
| 04 | 8130 | X | 7518 | -0- | -612 | -0- | | 7475 | 2 | 43 | 9 | Y | 39 | 1 | 8 | | | 202 |
| 05 | 8122 | X | 7762 | -0- | -360 | -0- | | 7745 | 2 | 17 | 9 | Y | 15 | | | | | 217 |
| 06 | 7860 | X | 7091 | -0- | -769 | -0- | | 7084 | 2 | 7 | 9 | Y | 6 | | | | | 223 |
| 07 | 8122 | X | 7322 | -0- | -800 | -0- | | 7305 | 2 | 17 | 9 | Y | 15 | 174 | 1 | 3 | 8 | 61 |
| 08 | 8029 | X | 7339 | -0- | -690 | -0- | | 7315 | 2 | 24 | 9 | Y | 22 | 2 | 8 | | | 81 |
| 09 | 7530 | X | 7103 | -0- | -427 | -0- | | 7053 | 2 | 50 | 9 | Y | 45 | 2 | 8 | | | 124 |
| 10 | 7750 | X | 6860 | -0- | -890 | -0- | | 6842 | 2 | 18 | 9 | Y | 16 | 88 | 1 | 1 | 8 | 51 |
| 11 | 7110 | X | 6701 | -0- | -409 | -0- | | 6629 | 2 | 72 | 9 | Y | 65 | | | | | 116 |
| 12 | 7347 | X | 6939 | -0- | -408 | -0- | | 6928 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 125 |

TOTAL GAS PROD: 87,669 TOTAL CONDENSATE PROD: 414

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
HINSON, R.A. GAS UNIT WELL #: 13 RRCID -> 272865 COMPL. DATE 01/03/2014 TOTAL DEPTH 10627 PERF.10236 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11066 | X | 11066 | -0- | -0- | -0- | 10906 | 2 | 160 | 9 | Y | 145 | 214 | 1 | | | 126 |
| 02 | 10290 | X | 10290 | -0- | -0- | -0- | 10149 | 2 | 141 | 9 | Y | 128 | 201 | 1 | 1 | 8 | 52 |
| 03 | 11346 | X | 11099 | -0- | -247 | -0- | 10921 | 2 | 178 | 9 | Y | 162 | 101 | 1 | | | 113 |
| 04 | 10980 | X | 10287 | -0- | -693 | -0- | 10199 | 2 | 88 | 9 | Y | 80 | 99 | 1 | 3 | 8 | 91 |
| 05 | 11346 | X | 10124 | -0- | -1222 | -0- | 9967 | 2 | 157 | 9 | Y | 143 | 191 | 1 | | | 43 |
| 06 | 10980 | X | 9421 | -0- | -1559 | -0- | 9315 | 2 | 106 | 9 | Y | 96 | | | | | 139 |
| 07 | 11346 | X | 9435 | -0- | -1911 | -0- | 9321 | 2 | 114 | 9 | Y | 104 | 213 | 1 | 8 | 8 | 22 |
| 08 | 10881 | X | 9329 | -0- | -1552 | -0- | 9232 | 2 | 97 | 9 | Y | 88 | 2 | 8 | | | 108 |
| 09 | 10290 | X | 9073 | -0- | -1217 | -0- | 8997 | 2 | 76 | 9 | Y | 69 | 113 | 1 | 1 | 8 | 63 |
| 10 | 10137 | X | 9068 | -0- | -1069 | -0- | 8968 | 2 | 100 | 9 | Y | 91 | 16 | 8 | | | 138 |
| 11 | 9420 | X | 8475 | -0- | -945 | -0- | 8445 | 2 | 30 | 9 | Y | 27 | 107 | 1 | | | 58 |
| 12 | 9424 | X | 8479 | -0- | -945 | -0- | 8340 | 2 | 139 | 9 | Y | 126 | 115 | 1 | | | 69 |

TOTAL GAS PROD: 116,146 TOTAL CONDENSATE PROD: 1,259

XTO ENERGY INC. 945936
WADE GAS UNIT WELL #: 1 RRCID -> 057017 COMPL. DATE 08/07/1973 TOTAL DEPTH 12650 PERF.10068 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1771 | N | 1771 | -0- | -0- | -0- | 1759 | 2 | 12 | 9 | N | 11 | | | | | 78 |
| 02 | 1709 | N | 1709 | -0- | -0- | -0- | 1674 | 2 | 35 | 9 | N | 32 | | | | | 110 |
| 03 | 1984 | N | 1653 | -0- | -331 | -0- | 1614 | 2 | 39 | 9 | N | 35 | | | | | 145 |
| 04 | 2116 | N | 2116 | -0- | -0- | -0- | 2112 | 2 | 4 | 9 | N | 4 | | | | | 149 |
| 05 | 2642 | N | 2642 | -0- | -0- | -0- | 2632 | 2 | 10 | 9 | N | 9 | | | | | 158 |
| 06 | 2405 | N | 2405 | -0- | -0- | -0- | 2382 | 2 | 23 | 9 | N | 21 | 163 | 1 | | | 16 |
| 07 | 2274 | N | 2274 | -0- | -0- | -0- | 2274 | 2 | | | N | -0- | | | | | 16 |
| 08 | 2347 | N | 2347 | -0- | -0- | -0- | 2345 | 2 | 2 | 9 | N | 2 | | | | | 18 |
| 09 | 2400 | N | 2273 | -0- | -127 | -0- | 2273 | 2 | | | N | -0- | | | | | 18 |
| 10 | 2309 | N | 2309 | -0- | -0- | -0- | 2286 | 2 | 23 | 9 | N | 21 | | | | | 39 |
| 11 | 2280 | N | 2155 | -0- | -125 | -0- | 2108 | 2 | 47 | 9 | N | 43 | | | | | 82 |
| 12 | 2356 | N | 2123 | -0- | -233 | -0- | 2123 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 25,777 TOTAL CONDENSATE PROD: 178

ODOM GAS UNIT WELL #: 1 RRCID -> 063748 COMPL. DATE 09/15/1975 TOTAL DEPTH 12560 PERF.10126 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2481 | N | 2481 | -0- | -0- | -0- | 2452 | 2 | 29 | 9 | Y | 26 | 157 | 1 | | | 7 |
| 02 | 1963 | N | 1963 | -0- | -0- | -0- | 1897 | 2 | 66 | 9 | Y | 60 | | | | | 67 |
| 03 | 2328 | N | 2328 | -0- | -0- | -0- | 2299 | 2 | 29 | 9 | Y | 26 | | | | | 93 |
| 04 | 2177 | N | 2177 | -0- | -0- | -0- | 2121 | 2 | 56 | 9 | Y | 51 | 135 | 1 | | | 9 |
| 05 | 2301 | N | 2301 | -0- | -0- | -0- | 2283 | 2 | 18 | 9 | Y | 16 | | | | | 25 |
| 06 | 2040 | N | 1900 | -0- | -140 | -0- | 1842 | 2 | 58 | 9 | Y | 53 | | | | | 78 |
| 07 | 2304 | N | 2304 | -0- | -0- | -0- | 2281 | 2 | 23 | 9 | Y | 21 | | | | | 99 |
| 08 | 2264 | N | 2264 | -0- | -0- | -0- | 2253 | 2 | 11 | 9 | Y | 10 | | | | | 109 |
| 09 | 2246 | N | 2246 | -0- | -0- | -0- | 2228 | 2 | 18 | 9 | Y | 16 | 117 | 1 | | | 8 |
| 10 | 2130 | N | 2130 | -0- | -0- | -0- | 2063 | 2 | 67 | 9 | Y | 61 | | | | | 69 |
| 11 | 2040 | N | 1961 | -0- | -79 | -0- | 1909 | 2 | 52 | 9 | Y | 47 | | | | | 116 |
| *12 | 2172 | N | 2172 | -0- | -0- | -0- | 2125 | 2 | 47 | 9 | Y | 43 | 148 | 1 | | | 11 |

TOTAL GAS PROD: 26,227 TOTAL CONDENSATE PROD: 430

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
MCKNIGHT GAS UNIT WELL #: 1 RRCID -> 064479 COMPL. DATE 11/10/1975 TOTAL DEPTH 12362 PERF.10051 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 12 |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 12 |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 12 |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 12 |
| 05 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 12 |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 12 |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 12 |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 12 |
| 09 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 12 |
| 10 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 12 |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 12 |
| *12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 1,548 TOTAL CONDENSATE PROD: -0-

STILL, W.W. GU #1 WELL #: 1 RRCID -> 071092 COMPL. DATE 03/03/1976 TOTAL DEPTH 10811 PERF.10230 - 10593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 289 | -0- | -269 | -0- | 289 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 226 | -0- | -74 | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,511 TOTAL CONDENSATE PROD: -0-

SMITH GAS UNIT WELL #: 1 RRCID -> 071094 COMPL. DATE 09/02/1976 TOTAL DEPTH 10967 PERF.10548 - 10907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1901 | N | 1901 | -0- | -0- | -0- | 1870 | 2 | 31 | 9 | Y | 28 | | | | | 118 |
| 02 | 1848 | N | 1599 | -0- | -249 | -0- | 1584 | 2 | 15 | 9 | Y | 14 | | | | | 132 |
| 03 | 1953 | N | 1729 | -0- | -224 | -0- | 1671 | 2 | 58 | 9 | Y | 53 | 166 | 1 | | | 19 |
| 04 | 1830 | N | 1688 | -0- | -142 | -0- | 1657 | 2 | 31 | 9 | Y | 28 | | | | | 47 |
| 05 | 1767 | N | 1713 | -0- | -54 | -0- | 1674 | 2 | 39 | 9 | Y | 35 | | | | | 82 |
| 06 | 1680 | N | 1580 | -0- | -100 | -0- | 1552 | 2 | 28 | 9 | Y | 25 | | | | | 107 |
| 07 | 1736 | N | 1626 | -0- | -110 | -0- | 1558 | 2 | 68 | 9 | Y | 62 | | | | | 169 |
| 08 | 1705 | N | 1663 | -0- | -42 | -0- | 1659 | 2 | 4 | 9 | Y | 4 | 163 | 1 | | | 10 |
| 09 | 1651 | N | 1651 | -0- | -0- | -0- | 1623 | 2 | 28 | 9 | Y | 25 | | | | | 35 |
| 10 | 1665 | N | 1665 | -0- | -0- | -0- | 1640 | 2 | 25 | 9 | Y | 23 | | | | | 58 |
| 11 | 1620 | N | 1568 | -0- | -52 | -0- | 1568 | 2 | | | Y | -0- | | | | | 58 |
| 12 | 1705 | N | 1655 | -0- | -50 | -0- | 1597 | 2 | 58 | 9 | Y | 53 | | | | | 111 |

TOTAL GAS PROD: 20,038 TOTAL CONDENSATE PROD: 350

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEARD #1 WELL #: 1 RRCID -> 073381 COMPL. DATE 12/26/2005 TOTAL DEPTH 10700 PERF.10048 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2417 | -0- | -280 | -0- | 70 | 1 | 2347 | 2 | N | -0- | | | | | 13 |
| 02 | 2464 | N | 2369 | -0- | -95 | -0- | 66 | 1 | 2215 | 2 | N | 80 | | | | | 93 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 2645 | N | 2645 | -0- | -0- | -0- | 74 | 1 | 2450 | 2 | N | 110 | | | | | 203 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 04 | 2340 | N | 2292 | -0- | -48 | -0- | 67 | 1 | 2217 | 2 | N | 7 | 187 | 1 | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2635 | N | 2329 | -0- | -306 | -0- | 68 | 1 | 2261 | 2 | N | -0- | | | | | 23 |
| 06 | 2550 | N | 2234 | -0- | -316 | -0- | 65 | 1 | 2169 | 2 | N | -0- | | | | | 23 |
| 07 | 2367 | N | 2367 | -0- | -0- | -0- | 67 | 1 | 2223 | 2 | N | 70 | | | | | 93 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 2516 | N | 2516 | -0- | -0- | -0- | 70 | 1 | 2330 | 2 | N | 105 | 180 | 1 | | | 18 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 09 | 2279 | N | 2279 | -0- | -0- | -0- | 66 | 1 | 2213 | 2 | N | -0- | | | | | 18 |
| 10 | 2356 | N | 2344 | -0- | -12 | -0- | 68 | 1 | 2276 | 2 | N | -0- | | | | | 18 |
| 11 | 2430 | N | 2402 | -0- | -28 | -0- | 66 | 1 | 2213 | 2 | N | 112 | | | | | 130 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *12 | 2502 | N | 2502 | -0- | -0- | -0- | 72 | 1 | 2397 | 2 | N | 30 | | | | | 160 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,696 TOTAL CONDENSATE PROD: 514

LE GRANDE BOWERS GAS UNIT WELL #: 1 RRCID -> 073538 COMPL. DATE 07/16/1977 TOTAL DEPTH 10650 PERF.10034 - 10301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | Y | -0- | | | | | 136 |
| 02 | 1680 | N | 1540 | -0- | -140 | -0- | 1523 | 2 | 17 | 9 | Y | 15 | | | | | 151 |
| 03 | 2198 | N | 2198 | -0- | -0- | -0- | 2196 | 2 | 2 | 9 | Y | 2 | 131 | 1 | | | 22 |
| 04 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 1981 | N | 1981 | -0- | -0- | -0- | 1981 | 2 | | | Y | -0- | | | | | 22 |
| 06 | 1860 | N | 1545 | -0- | -315 | -0- | 1533 | 2 | 12 | 9 | Y | 11 | | | | | 33 |
| 07 | 1891 | N | 1818 | -0- | -73 | -0- | 1807 | 2 | 11 | 9 | Y | 10 | | | | | 43 |
| 08 | 1922 | N | 1854 | -0- | -68 | -0- | 1830 | 2 | 24 | 9 | Y | 22 | | | | | 65 |
| 09 | 1749 | N | 1749 | -0- | -0- | -0- | 1745 | 2 | 4 | 9 | Y | 4 | | | | | 69 |
| 10 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 2 | | | Y | -0- | | | | | 69 |
| 11 | 1810 | N | 1810 | -0- | -0- | -0- | 1784 | 2 | 26 | 9 | Y | 24 | | | | | 93 |
| 12 | 1798 | N | 1651 | -0- | -147 | -0- | 1584 | 2 | 67 | 9 | Y | 61 | | | | | 154 |

TOTAL GAS PROD: 21,511 TOTAL CONDENSATE PROD: 149

BIVINS, J. M. G.U. 1 WELL #: 1 RRCID -> 074110 COMPL. DATE 10/09/1977 TOTAL DEPTH 10971 PERF.10369 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 | N | 1071 | -0- | -0- | -0- | 1053 | 2 | 18 | 9 | N | 16 | | | | | 132 |
| 02 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | 132 |
| 03 | 1116 | N | 1024 | -0- | -92 | -0- | 983 | 2 | 41 | 9 | N | 37 | 157 | 1 | | | 12 |
| 04 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | 12 |
| 05 | 1287 | N | 1287 | -0- | -0- | -0- | 1265 | 2 | 22 | 9 | N | 20 | | | | | 32 |
| 06 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | 32 |
| 07 | 1311 | N | 1311 | -0- | -0- | -0- | 1277 | 2 | 34 | 9 | N | 31 | | | | | 63 |
| 08 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 2 | | | N | -0- | | | | | 63 |
| 09 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | 63 |
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | 63 |
| 11 | 1138 | N | 1138 | -0- | -0- | -0- | 1110 | 2 | 28 | 9 | N | 25 | | | | | 88 |
| *12 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 14,234 TOTAL CONDENSATE PROD: 129

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
ARRINGTON GU #1 WELL #: 1 RRCID -> 075887 COMPL. DATE 01/31/1978 TOTAL DEPTH 10912 PERF.10250 - 10521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1368 | -0- | -275 | -0- | 1336 | 2 | 32 | 9 | N | 29 | | | | | 147 |
| 02 | 1524 | N | 1524 | -0- | -0- | -0- | 1520 | 2 | 4 | 9 | N | 4 | | | | | 151 |
| 03 | 1882 | N | 1882 | -0- | -0- | -0- | 1826 | 2 | 56 | 9 | N | 51 | 173 | 1 | | | 29 |
| 04 | 1759 | N | 1759 | -0- | -0- | -0- | 1759 | 2 | | | N | -0- | | | | | 29 |
| 05 | 1789 | N | 1789 | -0- | -0- | -0- | 1732 | 2 | 57 | 9 | N | 52 | | | | | 81 |
| 06 | 1650 | N | 1640 | -0- | -10 | -0- | 1589 | 2 | 51 | 9 | N | 46 | | | | | 127 |
| 07 | 1705 | N | 1686 | -0- | -19 | -0- | 1685 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 08 | 1764 | N | 1764 | -0- | -0- | -0- | 1712 | 2 | 52 | 9 | N | 47 | | | | | 175 |
| 09 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | 175 |
| 10 | 1674 | N | 1539 | -0- | -135 | -0- | 1539 | 2 | | | N | -0- | 146 | 1 | | | 29 |
| 11 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | 29 |
| *12 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 20,161 TOTAL CONDENSATE PROD: 230

POOL, SIDNEY GAS UNIT 1 WELL #: 1 RRCID -> 077836 COMPL. DATE 07/10/1978 TOTAL DEPTH 11100 PERF.10441 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2206 | N | 2206 | -0- | -0- | -0- | 2206 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 2285 | N | 2285 | -0- | -0- | -0- | 2279 | 2 | 6 | 9 | Y | 5 | | | | | 7 |
| 03 | 2462 | N | 2462 | -0- | -0- | -0- | 2455 | 2 | 7 | 9 | Y | 6 | 12 | 1 | | | 1 |
| 04 | 2350 | N | 2350 | -0- | -0- | -0- | 2342 | 2 | 8 | 9 | Y | 7 | | | | | 8 |
| 05 | 2729 | N | 2729 | -0- | -0- | -0- | 2720 | 2 | 9 | 9 | Y | 8 | | | | | 16 |
| 06 | 2303 | N | 2303 | -0- | -0- | -0- | 2296 | 2 | 7 | 9 | Y | 6 | | | | | 22 |
| 07 | 2613 | N | 2613 | -0- | -0- | -0- | 2589 | 2 | 24 | 9 | Y | 22 | | | | | 44 |
| 08 | 2308 | N | 2308 | -0- | -0- | -0- | 2289 | 2 | 19 | 9 | Y | 17 | 56 | 1 | | | 5 |
| 09 | 2433 | N | 2433 | -0- | -0- | -0- | 2420 | 2 | 13 | 9 | Y | 12 | | | | | 17 |
| 10 | 2573 | N | 2536 | -0- | -37 | -0- | 2514 | 2 | 22 | 9 | Y | 20 | | | | | 37 |
| 11 | 2559 | N | 2559 | -0- | -0- | -0- | 2547 | 2 | 12 | 9 | Y | 11 | | | | | 48 |
| *12 | 2584 | N | 2584 | -0- | -0- | -0- | 2571 | 2 | 13 | 9 | Y | 12 | | | | | 60 |

TOTAL GAS PROD: 29,368 TOTAL CONDENSATE PROD: 126

FENLAW, MACK GAS UNIT 1 WELL #: 1 RRCID -> 080832 COMPL. DATE 12/12/1978 TOTAL DEPTH 11240 PERF.11086 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2140 | -0- | -30 | -0- | 2133 | 2 | 7 | 9 | Y | 6 | 105 | 1 | | | 9 |
| 02 | 2209 | N | 2209 | -0- | -0- | -0- | 2183 | 2 | 26 | 9 | Y | 24 | | | | | 33 |
| 03 | 2310 | N | 2310 | -0- | -0- | -0- | 2293 | 2 | 17 | 9 | Y | 15 | | | | | 48 |
| 04 | 2070 | N | 1706 | -0- | -364 | -0- | 1694 | 2 | 12 | 9 | Y | 11 | 53 | 1 | | | 6 |
| 05 | 2294 | N | 1587 | -0- | -707 | -0- | 1580 | 2 | 7 | 9 | Y | 6 | | | | | 12 |
| 06 | 2220 | N | 1645 | -0- | -575 | -0- | 1641 | 2 | 4 | 9 | Y | 4 | | | | | 16 |
| 07 | 1767 | N | 1420 | -0- | -347 | -0- | 1420 | 2 | | | Y | -0- | | | | | 16 |
| 08 | 1581 | N | 1455 | -0- | -126 | -0- | 1444 | 2 | 11 | 9 | Y | 10 | 24 | 1 | | | 2 |
| 09 | 1650 | N | 1385 | -0- | -265 | -0- | 1385 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 1426 | N | 1418 | -0- | -8 | -0- | 1416 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 11 | 1410 | N | 1309 | -0- | -101 | -0- | 1309 | 2 | | | Y | -0- | | | | | 4 |
| *12 | 1865 | N | 1865 | -0- | -0- | -0- | 1841 | 2 | 24 | 9 | Y | 22 | | | | | 26 |

TOTAL GAS PROD: 20,449 TOTAL CONDENSATE PROD: 100

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
RAY, L.V. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084947 COMPL. DATE 10/01/1979 TOTAL DEPTH 10900 PERF.10347 - 10743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1726 | -0- | -41 | -0- | 1679 | 2 | 47 | 9 | N | 43 | 164 | 1 | | | 14 |
| 02 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 2 | | | N | -0- | | | | | 14 |
| 03 | 1751 | N | 1751 | -0- | -0- | -0- | 1692 | 2 | 59 | 9 | N | 54 | | | | | 68 |
| 04 | 1680 | N | 1659 | -0- | -21 | -0- | 1623 | 2 | 36 | 9 | N | 33 | | | | | 101 |
| 05 | 1705 | N | 1655 | -0- | -50 | -0- | 1626 | 2 | 29 | 9 | N | 26 | | | | | 127 |
| 06 | 1680 | N | 1584 | -0- | -96 | -0- | 1537 | 2 | 47 | 9 | N | 43 | 155 | 1 | | | 15 |
| 07 | 1743 | N | 1743 | -0- | -0- | -0- | 1708 | 2 | 35 | 9 | N | 32 | | | | | 47 |
| 08 | 1916 | N | 1916 | -0- | -0- | -0- | 1897 | 2 | 19 | 9 | N | 17 | | | | | 64 |
| 09 | 1909 | N | 1909 | -0- | -0- | -0- | 1865 | 2 | 44 | 9 | N | 40 | | | | | 104 |
| 10 | 1882 | N | 1882 | -0- | -0- | -0- | 1840 | 2 | 42 | 9 | N | 38 | | | | | 142 |
| 11 | 1830 | N | 1830 | -0- | -0- | -0- | 1794 | 2 | 36 | 9 | N | 33 | 161 | 1 | | | 14 |
| *12 | 1908 | N | 1908 | -0- | -0- | -0- | 1888 | 2 | 20 | 9 | N | 18 | | | | | 32 |

TOTAL GAS PROD: 21,108 TOTAL CONDENSATE PROD: 377

LEONARD, WILLIAM M. WELL #: 1 RRCID -> 093300 COMPL. DATE 04/17/1981 TOTAL DEPTH 11012 PERF.10189 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 2 | | | N | -0- | | | | | 126 |
| 02 | 1624 | N | 1524 | -0- | -100 | -0- | 1485 | 2 | 39 | 9 | N | 35 | 154 | 1 | | | 7 |
| 03 | 1705 | N | 1437 | -0- | -268 | -0- | 1431 | 2 | 6 | 9 | N | 5 | | | | | 12 |
| 04 | 1642 | N | 1642 | -0- | -0- | -0- | 1622 | 2 | 20 | 9 | N | 18 | | | | | 30 |
| 05 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 2 | | | N | -0- | | | | | 30 |
| 06 | 1729 | N | 1729 | -0- | -0- | -0- | 1672 | 2 | 57 | 9 | N | 52 | | | | | 82 |
| 07 | 1705 | N | 1536 | -0- | -169 | -0- | 1516 | 2 | 20 | 9 | N | 18 | | | | | 100 |
| 08 | 1860 | N | 1284 | -0- | -576 | -0- | 1284 | 2 | | | N | -0- | | | | | 100 |
| 09 | 1740 | N | 1159 | -0- | -581 | -0- | 1159 | 2 | | | N | -0- | | | | | 100 |
| 10 | 1613 | N | 1613 | -0- | -0- | -0- | 1569 | 2 | 44 | 9 | N | 40 | | | | | 140 |
| 11 | 1230 | N | 1031 | -0- | -199 | -0- | 1016 | 2 | 15 | 9 | N | 14 | 142 | 1 | | | 12 |
| *12 | 1217 | N | 1217 | -0- | -0- | -0- | 1195 | 2 | 22 | 9 | N | 20 | | | | | 32 |

TOTAL GAS PROD: 17,659 TOTAL CONDENSATE PROD: 202

GUNN, J. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 094981 COMPL. DATE 06/25/1981 TOTAL DEPTH 11100 PERF.10861 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1313 | -0- | -82 | -0- | 1313 | 2 | | | N | -0- | | | | | 62 |
| 02 | 1271 | N | 1271 | -0- | -0- | -0- | 1234 | 2 | 37 | 9 | N | 34 | | | | | 96 |
| 03 | 1452 | N | 1452 | -0- | -0- | -0- | 1437 | 2 | 15 | 9 | N | 14 | | | | | 110 |
| 04 | 1482 | N | 1482 | -0- | -0- | -0- | 1413 | 2 | 69 | 9 | N | 63 | 162 | 1 | | | 11 |
| 05 | 1450 | N | 1450 | -0- | -0- | -0- | 1444 | 2 | 6 | 9 | N | 5 | | | | | 16 |
| 06 | 1320 | N | 1306 | -0- | -14 | -0- | 1229 | 2 | 77 | 9 | N | 70 | | | | | 86 |
| 07 | 1364 | N | 884 | -0- | -480 | -0- | 884 | 2 | | | N | -0- | | | | | 86 |
| 08 | 1364 | N | 1036 | -0- | -328 | -0- | 1010 | 2 | 26 | 9 | N | 24 | | | | | 110 |
| 09 | 1320 | N | 932 | -0- | -388 | -0- | 932 | 2 | | | N | -0- | | | | | 110 |
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | 1197 | 2 | 15 | 9 | N | 14 | | | | | 124 |
| 11 | 1001 | N | 1001 | -0- | -0- | -0- | 955 | 2 | 46 | 9 | N | 42 | 154 | 1 | | | 12 |
| *12 | 1195 | N | 1195 | -0- | -0- | -0- | 1167 | 2 | 28 | 9 | N | 25 | | | | | 37 |

TOTAL GAS PROD: 14,534 TOTAL CONDENSATE PROD: 291

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
SOWELL, J. L. WELL #: 1 RRCID -> 095680 COMPL. DATE 07/13/1981 TOTAL DEPTH 10970 PERF.10457 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1309 | -0- | -55 | -0- | 1234 | 2 | 75 | 9 | N | 68 | 171 | 1 | | | 22 |
| 02 | 1204 | N | 1087 | -0- | -117 | -0- | 1087 | 2 | | | N | -0- | | | | | 22 |
| 03 | 1394 | N | 1394 | -0- | -0- | -0- | 1347 | 2 | 47 | 9 | N | 43 | | | | | 65 |
| 04 | 1357 | N | 1357 | -0- | -0- | -0- | 1305 | 2 | 52 | 9 | N | 47 | | | | | 112 |
| 05 | 1852 | N | 1852 | -0- | -0- | -0- | 1831 | 2 | 21 | 9 | N | 19 | | | | | 131 |
| 06 | 1320 | N | 1207 | -0- | -113 | -0- | 1162 | 2 | 45 | 9 | N | 41 | 161 | 1 | | | 11 |
| 07 | 1364 | N | 1143 | -0- | -221 | -0- | 1103 | 2 | 40 | 9 | N | 36 | | | | | 47 |
| 08 | 1364 | N | 1173 | -0- | -191 | -0- | 1169 | 2 | 4 | 9 | N | 4 | | | | | 51 |
| 09 | 1200 | N | 1100 | -0- | -100 | -0- | 1050 | 2 | 50 | 9 | N | 45 | | | | | 96 |
| 10 | 1298 | N | 1298 | -0- | -0- | -0- | 1241 | 2 | 57 | 9 | N | 52 | | | | | 148 |
| 11 | 1362 | N | 1362 | -0- | -0- | -0- | 1340 | 2 | 22 | 9 | N | 20 | | | | | 168 |
| *12 | 1326 | N | 1326 | -0- | -0- | -0- | 1278 | 2 | 48 | 9 | N | 44 | 157 | 1 | | | 55 |

TOTAL GAS PROD: 15,608 TOTAL CONDENSATE PROD: 419

RUTLEDGE, O. L. GAS UNIT #1 WELL #: 2 RRCID -> 096866 COMPL. DATE 12/11/1981 TOTAL DEPTH 11061 PERF.10448 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 575 | -0- | -138 | -0- | 572 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 599 | 2 | 6 | 9 | Y | 5 | | | | | 16 |
| 03 | 682 | N | 604 | -0- | -78 | -0- | 573 | 2 | 31 | 9 | Y | 28 | 42 | 1 | | | 2 |
| 04 | 636 | N | 636 | -0- | -0- | -0- | 633 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 05 | 811 | N | 811 | -0- | -0- | -0- | 797 | 2 | 14 | 9 | Y | 13 | | | | | 18 |
| 06 | 613 | N | 613 | -0- | -0- | -0- | 603 | 2 | 10 | 9 | Y | 9 | | | | | 27 |
| 07 | 651 | N | 510 | -0- | -141 | -0- | 506 | 2 | 4 | 9 | Y | 4 | | | | | 31 |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 641 | 2 | 7 | 9 | Y | 6 | 31 | 1 | | | 6 |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 538 | N | 538 | -0- | -0- | -0- | 535 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 11 | 630 | N | 356 | -0- | -274 | -0- | 355 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| *12 | 725 | N | 725 | -0- | -0- | -0- | 722 | 2 | 3 | 9 | Y | 3 | | | | | 13 |

TOTAL GAS PROD: 7,268 TOTAL CONDENSATE PROD: 78

HUMPHREYS,B.F.HEIRS GAS UNIT #1 WELL #: 1 RRCID -> 097208 COMPL. DATE 10/30/1981 TOTAL DEPTH 11080 PERF.10653 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2412 | -0- | -99 | -0- | 2366 | 2 | 46 | 9 | N | 42 | | | | | 136 |
| 02 | 2324 | N | 2195 | -0- | -129 | -0- | 2159 | 2 | 36 | 9 | N | 33 | | | | | 169 |
| 03 | 2660 | N | 2660 | -0- | -0- | -0- | 2605 | 2 | 55 | 9 | N | 50 | | | | | 219 |
| 04 | 2340 | N | 2312 | -0- | -28 | -0- | 2273 | 2 | 39 | 9 | N | 35 | | | | | 254 |
| 05 | 2689 | N | 2689 | -0- | -0- | -0- | 2644 | 2 | 45 | 9 | N | 41 | 189 | 1 | | | 106 |
| 06 | 2580 | N | 2487 | -0- | -93 | -0- | 2443 | 2 | 44 | 9 | N | 40 | | | | | 146 |
| 07 | 2496 | N | 2496 | -0- | -0- | -0- | 2460 | 2 | 36 | 9 | N | 33 | | | | | 179 |
| 08 | 2666 | N | 2478 | -0- | -188 | -0- | 2448 | 2 | 30 | 9 | N | 27 | 170 | 1 | | | 36 |
| 09 | 2653 | N | 2653 | -0- | -0- | -0- | 2613 | 2 | 40 | 9 | N | 36 | | | | | 72 |
| 10 | 2718 | N | 2718 | -0- | -0- | -0- | 2672 | 2 | 46 | 9 | N | 42 | | | | | 114 |
| 11 | 2537 | N | 2537 | -0- | -0- | -0- | 2487 | 2 | 50 | 9 | N | 45 | | | | | 159 |
| 12 | 2666 | N | 2480 | -0- | -186 | -0- | 2439 | 2 | 41 | 9 | N | 37 | | | | | 196 |

TOTAL GAS PROD: 30,117 TOTAL CONDENSATE PROD: 461

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEARD #1 WELL #: 2 RRCID -> 097659 COMPL. DATE 01/21/1982 TOTAL DEPTH 10575 PERF.10226 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1447 | N | 1447 | -0- | -0- | -0- | 42 | 1 | 1405 | 2 | N | -0- | | | | | 25 |
| 02 | 1258 | N | 1258 | -0- | -0- | -0- | 37 | 1 | 1221 | 2 | N | -0- | | | | | 25 |
| 03 | 1581 | N | 969 | -0- | -612 | -0- | 28 | 1 | 937 | 2 | N | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1410 | N | 696 | -0- | -714 | -0- | 20 | 1 | 664 | 2 | N | 11 | | | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1395 | N | 988 | -0- | -407 | -0- | 28 | 1 | 950 | 2 | N | 9 | | | | | 49 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1007 | N | 1007 | -0- | -0- | -0- | 29 | 1 | 972 | 2 | N | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1451 | N | 1451 | -0- | -0- | -0- | 41 | 1 | 1369 | 2 | N | 37 | | | | | 91 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1431 | N | 1431 | -0- | -0- | -0- | 41 | 1 | 1362 | 2 | N | 25 | | | | | 116 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 1464 | N | 1464 | -0- | -0- | -0- | 42 | 1 | 1411 | 2 | N | 10 | | | | | 126 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1259 | N | 1259 | -0- | -0- | -0- | 37 | 1 | 1222 | 2 | N | -0- | | | | | 126 |
| 11 | 990 | N | 193 | -0- | -797 | -0- | 6 | 1 | 187 | 2 | N | -0- | | | | | 126 |
| *12 | 1152 | N | 1152 | -0- | -0- | -0- | 34 | 1 | 1118 | 2 | N | -0- | | | | | 126 |

TOTAL GAS PROD: 13,315 TOTAL CONDENSATE PROD: 101

ODOM GAS UNIT NO. 1 WELL #: 2 RRCID -> 107629 COMPL. DATE 09/18/1983 TOTAL DEPTH 10791 PERF.10209 - 10603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 1987 | -0- | -2074 | -0- | 31 | 1 | 1953 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1365 | X | 1365 | -0- | -0- | -0- | 20 | 1 | 1343 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3193 | X | 1596 | -0- | -1597 | -0- | 23 | 1 | 1567 | 2 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3090 | X | 1806 | -0- | -1284 | -0- | 26 | 1 | 1780 | 2 | Y | -0- | | | | | 33 |
| 05 | 3007 | X | 1831 | -0- | -1176 | -0- | 27 | 1 | 1797 | 2 | Y | 6 | | | | | 39 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1920 | X | 1549 | -0- | -371 | -0- | 24 | 1 | 1525 | 2 | Y | -0- | | | | | 39 |
| 07 | 1860 | X | 1502 | -0- | -358 | -0- | 23 | 1 | 1479 | 2 | Y | -0- | | | | | 39 |
| 08 | 1724 | N | 1724 | -0- | -0- | -0- | 26 | 1 | 1698 | 2 | Y | -0- | | | | | 39 |
| 09 | 1836 | N | 1836 | -0- | -0- | -0- | 27 | 1 | 1803 | 2 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1571 | N | 1571 | -0- | -0- | -0- | 23 | 1 | 1546 | 2 | Y | 2 | 42 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1565 | -0- | -115 | -0- | 23 | 1 | 1540 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1367 | -0- | -431 | -0- | 20 | 1 | 1347 | 2 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 19,699 TOTAL CONDENSATE PROD: 25

MCKNIGHT, WILL GAS UNIT #1 WELL #: 2 RRCID -> 107778 COMPL. DATE 10/14/1983 TOTAL DEPTH 10606 PERF.10047 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5031 | X | 5031 | -0- | -0- | -0- | 4918 | 2 | 113 | 9 | Y | 103 | | | | | 155 |
| 02 | 4882 | X | 4882 | -0- | -0- | -0- | 4882 | 2 | | | Y | -0- | | | | | 155 |
| 03 | 5371 | X | 5371 | -0- | -0- | -0- | 5354 | 2 | 17 | 9 | Y | 15 | | | | | 170 |
| 04 | 4860 | X | 4812 | -0- | -48 | -0- | 4800 | 2 | 12 | 9 | Y | 11 | 169 | 1 | | | 12 |
| 05 | 5339 | X | 5339 | -0- | -0- | -0- | 5339 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 4950 | X | 4907 | -0- | -43 | -0- | 4903 | 2 | 4 | 9 | Y | 4 | | | | | 16 |
| 07 | 5115 | X | 4891 | -0- | -224 | -0- | 4891 | 2 | | | Y | -0- | | | | | 16 |
| 08 | 5115 | X | 4566 | -0- | -549 | -0- | 4566 | 2 | | | Y | -0- | | | | | 16 |
| 09 | 4950 | X | 4642 | -0- | -308 | -0- | 4628 | 2 | 14 | 9 | Y | 13 | | | | | 29 |
| 10 | 5115 | X | 4467 | -0- | -648 | -0- | 4445 | 2 | 22 | 9 | Y | 20 | | | | | 49 |
| 11 | 4920 | X | 4295 | -0- | -625 | -0- | 4295 | 2 | | | Y | -0- | | | | | 49 |
| 12 | 4898 | X | 4185 | -0- | -713 | -0- | 4171 | 2 | 14 | 9 | Y | 13 | | | | | 62 |

TOTAL GAS PROD: 57,388 TOTAL CONDENSATE PROD: 179

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
BIVINS, J. M. G.U. 1 WELL #: 2 RRCID -> 108869 COMPL. DATE 12/12/1983 TOTAL DEPTH 11114 PERF.10435 - 10853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 23 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | 23 |
| 03 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | 23 |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | 23 |
| 05 | 496 | N | 486 | -0- | -10 | -0- | 486 | 2 | | | N | -0- | | | | | 23 |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 23 |
| 07 | 496 | N | 384 | -0- | -112 | -0- | 384 | 2 | | | N | -0- | | | | | 23 |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 23 |
| 09 | 540 | N | 445 | -0- | -95 | -0- | 445 | 2 | | | N | -0- | | | | | 23 |
| 10 | 372 | N | 371 | -0- | -1 | -0- | 371 | 2 | | | N | -0- | | | | | 23 |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 23 |
| 12 | 465 | N | 411 | -0- | -54 | -0- | 411 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 5,251 TOTAL CONDENSATE PROD: -0-

WADE, C. K. GAS UNIT #1 WELL #: 2 RRCID -> 109828 COMPL. DATE 03/03/1984 TOTAL DEPTH 10552 PERF. 9992 - 10349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2401 | N | 2401 | -0- | -0- | -0- | 2401 | 2 | | | N | -0- | | | | | 23 |
| 02 | 2392 | N | 2392 | -0- | -0- | -0- | 2377 | 2 | 15 | 9 | N | 14 | | | | | 37 |
| 03 | 2299 | N | 2299 | -0- | -0- | -0- | 2275 | 2 | 24 | 9 | N | 22 | | | | | 59 |
| 04 | 2425 | N | 2425 | -0- | -0- | -0- | 2345 | 2 | 80 | 9 | N | 73 | | | | | 132 |
| 05 | 2230 | N | 2230 | -0- | -0- | -0- | 2230 | 2 | | | N | -0- | | | | | 132 |
| 06 | 2216 | N | 2216 | -0- | -0- | -0- | 2175 | 2 | 41 | 9 | N | 37 | | | | | 169 |
| 07 | 2326 | N | 2326 | -0- | -0- | -0- | 2317 | 2 | 9 | 9 | N | 8 | | | | | 177 |
| 08 | 2826 | N | 2826 | -0- | -0- | -0- | 2801 | 2 | 25 | 9 | N | 23 | 175 | 1 | | | 25 |
| 09 | 2951 | N | 2951 | -0- | -0- | -0- | 2951 | 2 | | | N | -0- | | | | | 25 |
| 10 | 3100 | N | 3384 | -0- | 284 | 284 | 3327 | 2 | 57 | 9 | N | 52 | | | | | 77 |
| 11 | 3000 | N | 3048 | -0- | 48 | 332 | 2982 | 2 | 66 | 9 | N | 60 | | | | | 137 |
| *12 | 2819 | N | 2487 | -0- | -332 | -0- | 2487 | 2 | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: 30,985 TOTAL CONDENSATE PROD: 289

STILL, W.W. GU #1 WELL #: 2 RRCID -> 109954 COMPL. DATE 03/09/1984 TOTAL DEPTH 10950 PERF.10324 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 2 | | | N | -0- | | | | | 35 |
| 02 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 2 | | | N | -0- | | | | | 35 |
| 03 | 1920 | N | 1920 | -0- | -0- | -0- | 1920 | 2 | | | N | -0- | | | | | 35 |
| 04 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 2 | | | N | -0- | | | | | 35 |
| 05 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 2 | | | N | -0- | | | | | 35 |
| 06 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 2 | | | N | -0- | | | | | 35 |
| 07 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 2 | | | N | -0- | | | | | 35 |
| 08 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 2 | | | N | -0- | | | | | 35 |
| 09 | 2065 | N | 2065 | -0- | -0- | -0- | 2064 | 2 | 1 | 9 | N | 1 | | | | | 36 |
| 10 | 2015 | N | 2015 | -0- | -0- | -0- | 2014 | 2 | 1 | 9 | N | 1 | | | | | 37 |
| 11 | 2189 | N | 2189 | -0- | -0- | -0- | 2185 | 2 | 4 | 9 | N | 4 | | | | | 41 |
| *12 | 2481 | N | 2481 | -0- | -0- | -0- | 2467 | 2 | 14 | 9 | N | 13 | | | | | 54 |

TOTAL GAS PROD: 24,427 TOTAL CONDENSATE PROD: 19

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
SMITH, T. W. GAS UNIT NO. 1 WELL #: 2 RRCID -> 111579 COMPL. DATE 06/25/1984 TOTAL DEPTH 10937 PERF.10372 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 927 | N | 927 | -0- | -0- | -0- | 879 | 2 | 48 | 9 | N | 44 | | | | | 133 |
| 02 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | 133 |
| 03 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | 133 |
| 04 | 903 | N | 903 | -0- | -0- | -0- | 871 | 2 | 32 | 9 | N | 29 | | | | | 162 |
| 05 | 1128 | N | 1128 | -0- | -0- | -0- | 1124 | 2 | 4 | 9 | N | 4 | 154 | 1 | | | 12 |
| 06 | 1196 | N | 1196 | -0- | -0- | -0- | 1177 | 2 | 19 | 9 | N | 17 | | | | | 29 |
| 07 | 1566 | N | 1566 | -0- | -0- | -0- | 1547 | 2 | 19 | 9 | N | 17 | | | | | 46 |
| 08 | 1666 | N | 1666 | -0- | -0- | -0- | 1660 | 2 | 6 | 9 | N | 5 | | | | | 51 |
| 09 | 1476 | N | 1476 | -0- | -0- | -0- | 1461 | 2 | 15 | 9 | N | 14 | | | | | 65 |
| 10 | 1581 | N | 1578 | -0- | -3 | -0- | 1542 | 2 | 36 | 9 | N | 33 | | | | | 98 |
| 11 | 1798 | N | 1798 | -0- | -0- | -0- | 1780 | 2 | 18 | 9 | N | 16 | | | | | 114 |
| *12 | 1677 | N | 1677 | -0- | -0- | -0- | 1655 | 2 | 22 | 9 | N | 20 | | | | | 134 |

TOTAL GAS PROD: 15,784 TOTAL CONDENSATE PROD: 199

GUNN, J.R. GAS UNIT #1 WELL #: 2 RRCID -> 112897 COMPL. DATE 09/18/1984 TOTAL DEPTH 11000 PERF.10436 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1805 | N | 1805 | -0- | -0- | -0- | 1785 | 2 | 20 | 9 | N | 18 | | | | | 75 |
| 02 | 1844 | N | 1844 | -0- | -0- | -0- | 1805 | 2 | 39 | 9 | N | 35 | | | | | 110 |
| 03 | 1999 | N | 1999 | -0- | -0- | -0- | 1927 | 2 | 72 | 9 | N | 65 | 165 | 1 | | | 10 |
| 04 | 2111 | N | 2111 | -0- | -0- | -0- | 2067 | 2 | 44 | 9 | N | 40 | | | | | 50 |
| 05 | 2057 | N | 2057 | -0- | -0- | -0- | 2037 | 2 | 20 | 9 | N | 18 | | | | | 68 |
| 06 | 1974 | N | 1974 | -0- | -0- | -0- | 1907 | 2 | 67 | 9 | N | 61 | | | | | 129 |
| 07 | 1922 | N | 1874 | -0- | -48 | -0- | 1832 | 2 | 42 | 9 | N | 38 | 157 | 1 | | | 10 |
| 08 | 1960 | N | 1960 | -0- | -0- | -0- | 1924 | 2 | 36 | 9 | N | 33 | | | | | 43 |
| 09 | 1961 | N | 1961 | -0- | -0- | -0- | 1940 | 2 | 21 | 9 | N | 19 | | | | | 62 |
| 10 | 2033 | N | 2033 | -0- | -0- | -0- | 1992 | 2 | 41 | 9 | N | 37 | | | | | 99 |
| 11 | 1860 | N | 1845 | -0- | -15 | -0- | 1787 | 2 | 58 | 9 | N | 53 | | | | | 152 |
| *12 | 2087 | N | 2087 | -0- | -0- | -0- | 2061 | 2 | 26 | 9 | N | 24 | 164 | 1 | | | 12 |

TOTAL GAS PROD: 23,550 TOTAL CONDENSATE PROD: 441

LEONARD, WILLIAM M. WELL #: 2 RRCID -> 116785 COMPL. DATE 05/07/1985 TOTAL DEPTH 11000 PERF.10846 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1309 | -0- | -86 | -0- | 49 | 1 | 1260 | 2 | Y | -0- | | | | | 27 |
| 02 | 1179 | N | 1179 | -0- | -0- | -0- | 42 | 1 | 1137 | 2 | Y | -0- | | | | | 27 |
| 03 | 1366 | N | 1366 | -0- | -0- | -0- | 44 | 1 | 1258 | 2 | Y | 58 | 81 | 1 | | | 4 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 1297 | N | 1297 | -0- | -0- | -0- | 37 | 1 | 1260 | 2 | Y | -0- | | | | | 4 |
| 05 | 1364 | N | 1364 | -0- | -0- | -0- | 39 | 1 | 1325 | 2 | Y | -0- | | | | | 4 |
| 06 | 1320 | N | 1279 | -0- | -41 | -0- | 38 | 1 | 1241 | 2 | Y | -0- | | | | | 4 |
| 07 | 1413 | N | 1413 | -0- | -0- | -0- | 43 | 1 | 1370 | 2 | Y | -0- | | | | | 4 |
| 08 | 1209 | N | 1209 | -0- | -0- | -0- | 36 | 1 | 1173 | 2 | Y | -0- | | | | | 4 |
| 09 | 1184 | N | 1184 | -0- | -0- | -0- | 34 | 1 | 1150 | 2 | Y | -0- | | | | | 4 |
| 10 | 1426 | N | 1178 | -0- | -248 | -0- | 34 | 1 | 1144 | 2 | Y | -0- | | | | | 4 |
| 11 | 1170 | N | 1101 | -0- | -69 | -0- | 32 | 1 | 1069 | 2 | Y | -0- | | | | | 4 |
| *12 | 1385 | N | 1385 | -0- | -0- | -0- | 39 | 1 | 1346 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 15,264 TOTAL CONDENSATE PROD: 58

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
MCKNIGHT, WILL GAS UNIT #1 WELL #: 3 RRCID -> 140402 COMPL. DATE 12/27/1991 TOTAL DEPTH 10702 PERF.10070 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | 60 |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 60 |
| 03 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | 60 |
| 04 | 810 | N | 388 | -0- | -422 | -0- | 388 | 2 | | | N | -0- | | | | | 60 |
| 05 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | 60 |
| 06 | 750 | N | 215 | -0- | -535 | -0- | 215 | 2 | | | N | -0- | | | | | 60 |
| 07 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | 60 |
| 08 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 60 |
| 09 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | 60 |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | 60 |
| 11 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | 60 |
| 12 | 713 | N | 296 | -0- | -417 | -0- | 296 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 7,228 TOTAL CONDENSATE PROD: -0-

WADE, C.K. GAS UNIT #1 WELL #: 3 RRCID -> 140700 COMPL. DATE 01/14/1992 TOTAL DEPTH 10616 PERF. 9990 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4172 | X | 4172 | -0- | -0- | -0- | 4020 | 2 | 152 | 9 | Y | 138 | 171 | 1 | | | 17 |
| 02 | 3516 | X | 3516 | -0- | -0- | -0- | 3502 | 2 | 14 | 9 | Y | 13 | | | | | 30 |
| 03 | 3862 | X | 3862 | -0- | -0- | -0- | 3837 | 2 | 25 | 9 | Y | 23 | | | | | 53 |
| 04 | 2723 | X | 2723 | -0- | -0- | -0- | 2658 | 2 | 65 | 9 | Y | 59 | | | | | 112 |
| 05 | 3625 | X | 3625 | -0- | -0- | -0- | 3619 | 2 | 6 | 9 | Y | 5 | | | | | 117 |
| 06 | 3607 | X | 3607 | -0- | -0- | -0- | 3522 | 2 | 85 | 9 | Y | 77 | 177 | 1 | | | 17 |
| 07 | 3178 | X | 3178 | -0- | -0- | -0- | 3178 | 2 | | | Y | -0- | | | | | 17 |
| 08 | 3470 | X | 3470 | -0- | -0- | -0- | 3456 | 2 | 14 | 9 | Y | 13 | | | | | 30 |
| 09 | 3510 | X | 3038 | -0- | -472 | -0- | 3025 | 2 | 13 | 9 | Y | 12 | | | | | 42 |
| *10 | 3627 | X | 3080 | -0- | -547 | -0- | 2953 | 2 | 127 | 9 | Y | 115 | | | | | 157 |
| *11 | 3510 | X | 3166 | -0- | -344 | -0- | 3112 | 2 | 54 | 9 | Y | 49 | 188 | 1 | | | 18 |
| *12 | 3472 | X | 3362 | -0- | -110 | -0- | 3362 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 40,799 TOTAL CONDENSATE PROD: 504

ODOM GAS UNIT NO. 1 WELL #: 3 RRCID -> 142593 COMPL. DATE 08/30/1992 TOTAL DEPTH 10635 PERF.10046 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4152 | X | 4152 | -0- | -0- | -0- | 4060 | 2 | 92 | 9 | N | 84 | 190 | 1 | | | 62 |
| 02 | 3866 | X | 3866 | -0- | -0- | -0- | 3866 | 2 | | | N | -0- | | | | | 62 |
| 03 | 3810 | X | 3810 | -0- | -0- | -0- | 3810 | 2 | | | N | -0- | | | | | 62 |
| 04 | 3756 | X | 3756 | -0- | -0- | -0- | 3720 | 2 | 36 | 9 | N | 33 | | | | | 95 |
| 05 | 3619 | X | 3619 | -0- | -0- | -0- | 3619 | 2 | | | N | -0- | | | | | 95 |
| 06 | 3866 | X | 3866 | -0- | -0- | -0- | 3842 | 2 | 24 | 9 | N | 22 | | | | | 117 |
| 07 | 3882 | X | 3882 | -0- | -0- | -0- | 3862 | 2 | 20 | 9 | N | 18 | | | | | 135 |
| 08 | 3923 | X | 3923 | -0- | -0- | -0- | 3912 | 2 | 11 | 9 | N | 10 | | | | | 145 |
| 09 | 3870 | X | 3786 | -0- | -84 | -0- | 3786 | 2 | | | N | -0- | | | | | 145 |
| 10 | 4174 | X | 4174 | -0- | -0- | -0- | 4062 | 2 | 112 | 9 | N | 102 | | | | | 247 |
| 11 | 3870 | X | 3812 | -0- | -58 | -0- | 3793 | 2 | 19 | 9 | N | 17 | 191 | 1 | | | 73 |
| *12 | 4001 | X | 4001 | -0- | -0- | -0- | 3971 | 2 | 30 | 9 | N | 27 | | | | | 100 |

TOTAL GAS PROD: 46,647 TOTAL CONDENSATE PROD: 313

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
ODOM GAS UNIT NO. 1 WELL #: 4 RRCID -> 142637 COMPL. DATE 07/23/1992 TOTAL DEPTH 10817 PERF.10160 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2752 | -0- | -286 | -0- | 2744 | 2 | 8 | 9 | N | 7 | | | | | 225 |
| 02 | 2855 | X | 2855 | -0- | -0- | -0- | 2830 | 2 | 25 | 9 | N | 23 | 183 | 1 | | | 65 |
| 03 | 3656 | X | 3656 | -0- | -0- | -0- | 3636 | 2 | 20 | 9 | N | 18 | | | | | 83 |
| 04 | 3000 | N | 3312 | -0- | 312 | 312 | 3312 | 2 | | | N | -0- | | | | | 83 |
| 05 | 4016 | X | 3704 | -0- | -312 | -0- | 3632 | 2 | 72 | 9 | N | 65 | | | | | 148 |
| 06 | 3602 | X | 3602 | -0- | -0- | -0- | 3602 | 2 | | | N | -0- | | | | | 148 |
| 07 | 3542 | X | 3542 | -0- | -0- | -0- | 3542 | 2 | | | N | -0- | | | | | 148 |
| 08 | 3502 | X | 3502 | -0- | -0- | -0- | 3481 | 2 | 21 | 9 | N | 19 | | | | | 167 |
| 09 | 3090 | X | 3090 | -0- | -0- | -0- | 3090 | 2 | | | N | -0- | | | | | 167 |
| 10 | 3046 | X | 3046 | -0- | -0- | -0- | 3046 | 2 | | | N | -0- | | | | | 167 |
| 11 | 2875 | X | 2875 | -0- | -0- | -0- | 2834 | 2 | 41 | 9 | N | 37 | 186 | 1 | | | 18 |
| 12 | 2914 | X | 2634 | -0- | -280 | -0- | 2634 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 38,570 TOTAL CONDENSATE PROD: 169

MCKNIGHT, WILL GAS UNIT #1 WELL #: 4 RRCID -> 142937 COMPL. DATE 08/10/1992 TOTAL DEPTH 10600 PERF.10030 - 10089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3113 | X | 3113 | -0- | -0- | -0- | 3039 | 2 | 74 | 9 | Y | 67 | 174 | 1 | | | 24 |
| 02 | 3528 | X | 2760 | -0- | -768 | -0- | 2703 | 2 | 57 | 9 | Y | 52 | | | | | 76 |
| 03 | 3906 | X | 3119 | -0- | -787 | -0- | 3021 | 2 | 98 | 9 | Y | 89 | | | | | 165 |
| 04 | 3780 | X | 2510 | -0- | -1270 | -0- | 2502 | 2 | 8 | 9 | Y | 7 | 169 | 1 | | | 3 |
| 05 | 3100 | X | 2373 | -0- | -727 | -0- | 2310 | 2 | 63 | 9 | Y | 57 | | | | | 60 |
| 06 | 3030 | X | 2237 | -0- | -793 | -0- | 2169 | 2 | 68 | 9 | Y | 62 | | | | | 122 |
| 07 | 3131 | X | 2473 | -0- | -658 | -0- | 2398 | 2 | 75 | 9 | Y | 68 | 155 | 1 | | | 35 |
| 08 | 3131 | X | 2242 | -0- | -889 | -0- | 2242 | 2 | | | Y | -0- | | | | | 35 |
| 09 | 2520 | X | 2124 | -0- | -396 | -0- | 2124 | 2 | | | Y | -0- | | | | | 35 |
| 10 | 2969 | X | 2969 | -0- | -0- | -0- | 2930 | 2 | 39 | 9 | Y | 35 | | | | | 70 |
| 11 | 2604 | X | 2604 | -0- | -0- | -0- | 2529 | 2 | 75 | 9 | Y | 68 | | | | | 138 |
| *12 | 2561 | X | 2561 | -0- | -0- | -0- | 2522 | 2 | 39 | 9 | Y | 35 | 154 | 1 | | | 19 |

TOTAL GAS PROD: 31,085 TOTAL CONDENSATE PROD: 540

WADE, C.K. GAS UNIT #1 WELL #: 4 RRCID -> 143074 COMPL. DATE 08/25/1992 TOTAL DEPTH 10600 PERF.10080 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2524 | X | 2524 | -0- | -0- | -0- | 2429 | 2 | 95 | 9 | Y | 86 | 86 | 1 | | | -0- |
| 02 | 2156 | X | 2081 | -0- | -75 | -0- | 2081 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3587 | X | 3587 | -0- | -0- | -0- | 3587 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2812 | X | 2812 | -0- | -0- | -0- | 2812 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2533 | X | 2533 | -0- | -0- | -0- | 2533 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2380 | X | 2380 | -0- | -0- | -0- | 2275 | 2 | 105 | 9 | Y | 95 | 95 | 1 | | | -0- |
| 07 | 2878 | X | 2878 | -0- | -0- | -0- | 2878 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2445 | X | 2445 | -0- | -0- | -0- | 2445 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2310 | X | 1888 | -0- | -422 | -0- | 1888 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2387 | X | 2174 | -0- | -213 | -0- | 2174 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2634 | X | 2634 | -0- | -0- | -0- | 2531 | 2 | 103 | 9 | Y | 94 | 94 | 1 | | | -0- |
| *12 | 2102 | N | 2102 | -0- | -0- | -0- | 2102 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,038 TOTAL CONDENSATE PROD: 275

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
STILL, W.W. GU #1 WELL #: 3 RRCID -> 145073 COMPL. DATE 01/29/1993 TOTAL DEPTH 11010 PERF.10358 - 10879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2250 | N | 2250 | -0- | -0- | -0- | 2186 | 2 | 64 | 9 | N | 58 | | | | | 152 |
| 02 | 2257 | N | 2257 | -0- | -0- | -0- | 2242 | 2 | 15 | 9 | N | 14 | | | | | 166 |
| 03 | 2489 | N | 2489 | -0- | -0- | -0- | 2475 | 2 | 14 | 9 | N | 13 | | | | | 179 |
| 04 | 2816 | N | 2816 | -0- | -0- | -0- | 2807 | 2 | 9 | 9 | N | 8 | | | | | 187 |
| 05 | 2484 | N | 2484 | -0- | -0- | -0- | 2472 | 2 | 12 | 9 | N | 11 | 168 | 1 | | | 30 |
| 06 | 2117 | N | 2117 | -0- | -0- | -0- | 2117 | 2 | | | N | -0- | | | | | 30 |
| 07 | 2379 | N | 2379 | -0- | -0- | -0- | 2351 | 2 | 28 | 9 | N | 25 | | | | | 55 |
| 08 | 2577 | N | 2577 | -0- | -0- | -0- | 2577 | 2 | | | N | -0- | | | | | 55 |
| 09 | 2295 | N | 2295 | -0- | -0- | -0- | 2295 | 2 | | | N | -0- | | | | | 55 |
| 10 | 2506 | N | 2506 | -0- | -0- | -0- | 2476 | 2 | 30 | 9 | N | 27 | | | | | 82 |
| 11 | 2618 | N | 2618 | -0- | -0- | -0- | 2541 | 2 | 77 | 9 | N | 70 | | | | | 152 |
| *12 | 2359 | N | 2359 | -0- | -0- | -0- | 2355 | 2 | 4 | 9 | N | 4 | | | | | 156 |

TOTAL GAS PROD: 29,147 TOTAL CONDENSATE PROD: 230

LEARD #1 WELL #: 3 RRCID -> 147070 COMPL. DATE 09/29/1993 TOTAL DEPTH 10593 PERF.10133 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 597 | N | 597 | -0- | -0- | -0- | 17 | 1 | 580 | 2 | N | -0- | | | | | 13 |
| 02 | 513 | N | 513 | -0- | -0- | -0- | 15 | 1 | 498 | 2 | N | -0- | | | | | 13 |
| 03 | 620 | N | 583 | -0- | -37 | -0- | 17 | 1 | 566 | 2 | N | -0- | | | | | 13 |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 19 | 1 | 645 | 2 | N | -0- | | | | | 13 |
| 05 | 684 | N | 684 | -0- | -0- | -0- | 20 | 1 | 664 | 2 | N | -0- | | | | | 13 |
| 06 | 829 | N | 829 | -0- | -0- | -0- | 24 | 1 | 805 | 2 | N | -0- | | | | | 13 |
| 07 | 921 | N | 921 | -0- | -0- | -0- | 27 | 1 | 894 | 2 | N | -0- | | | | | 13 |
| 08 | 890 | N | 890 | -0- | -0- | -0- | 26 | 1 | 864 | 2 | N | -0- | | | | | 13 |
| 09 | 831 | N | 831 | -0- | -0- | -0- | 24 | 1 | 807 | 2 | N | -0- | | | | | 13 |
| 10 | 775 | N | 741 | -0- | -34 | -0- | 22 | 1 | 719 | 2 | N | -0- | | | | | 13 |
| 11 | 781 | N | 781 | -0- | -0- | -0- | 23 | 1 | 758 | 2 | N | -0- | | | | | 13 |
| 12 | 775 | N | 757 | -0- | -18 | -0- | 22 | 1 | 735 | 2 | N | -0- | | | | | 13 |

TOTAL GAS PROD: 8,791 TOTAL CONDENSATE PROD: -0-

STILL, W.W. GU #1 WELL #: 4 RRCID -> 148336 COMPL. DATE 01/10/1994 TOTAL DEPTH 11000 PERF.10431 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | 134 |
| 02 | 1153 | N | 1153 | -0- | -0- | -0- | 1116 | 2 | 37 | 9 | N | 34 | | | | | 168 |
| 03 | 1116 | N | 1002 | -0- | -114 | -0- | 1002 | 2 | | | N | -0- | | | | | 168 |
| 04 | 1020 | N | 890 | -0- | -130 | -0- | 890 | 2 | | | N | -0- | | | | | 168 |
| 05 | 1116 | N | 778 | -0- | -338 | -0- | 778 | 2 | | | N | -0- | | | | | 168 |
| 06 | 960 | N | 828 | -0- | -132 | -0- | 822 | 2 | 6 | 9 | N | 5 | | | | | 173 |
| 07 | 930 | N | 761 | -0- | -169 | -0- | 757 | 2 | 4 | 9 | N | 4 | 155 | 1 | | | 22 |
| 08 | 775 | N | 662 | -0- | -113 | -0- | 662 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1013 | N | 1013 | -0- | -0- | -0- | 991 | 2 | 22 | 9 | N | 20 | | | | | 42 |
| 10 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | 42 |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 42 |
| 12 | 1054 | N | 688 | -0- | -366 | -0- | 688 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 10,352 TOTAL CONDENSATE PROD: 63

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
ARRINGTON WELL #: 2 RRCID -> 149354 COMPL. DATE 03/10/1994 TOTAL DEPTH 10940 PERF.10370 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2341 | N | 2341 | -0- | -0- | -0- | 2333 | 2 | 8 | 9 | N | 7 | | | | | 91 |
| 02 | 2251 | N | 2251 | -0- | -0- | -0- | 2251 | 2 | | | N | -0- | | | | | 91 |
| 03 | 2486 | N | 2486 | -0- | -0- | -0- | 2479 | 2 | 7 | 9 | N | 6 | | | | | 97 |
| 04 | 2476 | N | 2476 | -0- | -0- | -0- | 2368 | 2 | 108 | 9 | N | 98 | | | | | 195 |
| 05 | 2498 | N | 2498 | -0- | -0- | -0- | 2498 | 2 | | | N | -0- | | | | | 195 |
| 06 | 2447 | N | 2447 | -0- | -0- | -0- | 2388 | 2 | 59 | 9 | N | 54 | | | | | 249 |
| 07 | 2491 | N | 2491 | -0- | -0- | -0- | 2487 | 2 | 4 | 9 | N | 4 | 160 | 1 | | | 93 |
| 08 | 2593 | N | 2593 | -0- | -0- | -0- | 2593 | 2 | | | N | -0- | | | | | 93 |
| 09 | 2534 | N | 2534 | -0- | -0- | -0- | 2481 | 2 | 53 | 9 | N | 48 | | | | | 141 |
| 10 | 2602 | N | 2602 | -0- | -0- | -0- | 2481 | 2 | 121 | 9 | N | 110 | | | | | 251 |
| 11 | 2329 | N | 2329 | -0- | -0- | -0- | 2329 | 2 | | | N | -0- | 157 | 1 | | | 94 |
| *12 | 2911 | N | 2911 | -0- | -0- | -0- | 2858 | 2 | 53 | 9 | N | 48 | | | | | 142 |

TOTAL GAS PROD: 29,959 TOTAL CONDENSATE PROD: 375

LEGRANDE BOWERS GAS UNIT WELL #: 2 RRCID -> 154495 COMPL. DATE 02/21/1995 TOTAL DEPTH 10618 PERF.10077 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2402 | -0- | -357 | -0- | 2396 | 2 | 6 | 9 | N | 5 | 167 | 1 | | | 41 |
| 02 | 2227 | X | 2227 | -0- | -0- | -0- | 2205 | 2 | 22 | 9 | N | 20 | | | | | 61 |
| 03 | 2976 | X | 2620 | -0- | -356 | -0- | 2620 | 2 | | | N | -0- | | | | | 61 |
| 04 | 2502 | N | 2502 | -0- | -0- | -0- | 2487 | 2 | 15 | 9 | N | 14 | | | | | 75 |
| 05 | 2483 | N | 2483 | -0- | -0- | -0- | 2475 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 06 | 2550 | N | 2350 | -0- | -200 | -0- | 2350 | 2 | | | N | -0- | | | | | 82 |
| 07 | 2573 | N | 2561 | -0- | -12 | -0- | 2561 | 2 | | | N | -0- | | | | | 82 |
| 08 | 2690 | N | 2690 | -0- | -0- | -0- | 2690 | 2 | | | N | -0- | | | | | 82 |
| 09 | 2596 | N | 2596 | -0- | -0- | -0- | 2585 | 2 | 11 | 9 | N | 10 | | | | | 92 |
| 10 | 2724 | N | 2724 | -0- | -0- | -0- | 2724 | 2 | | | N | -0- | | | | | 92 |
| 11 | 2610 | N | 2553 | -0- | -57 | -0- | 2518 | 2 | 35 | 9 | N | 32 | | | | | 124 |
| 12 | 2697 | N | 2202 | -0- | -495 | -0- | 2202 | 2 | | | N | -0- | | | | | 124 |

TOTAL GAS PROD: 29,910 TOTAL CONDENSATE PROD: 88

LEARD #1 WELL #: 4 RRCID -> 160668 COMPL. DATE 10/16/1996 TOTAL DEPTH 10589 PERF.10036 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2414 | N | 2414 | -0- | -0- | -0- | 70 | 1 | 2344 | 2 | N | -0- | | | | | 28 |
| 02 | 2303 | N | 2303 | -0- | -0- | -0- | 66 | 1 | 2215 | 2 | N | 20 | | | | | 48 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2480 | -0- | -0- | -0- | 68 | 1 | 2280 | 2 | N | 120 | | | | | 168 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 04 | 2334 | N | 2334 | -0- | -0- | -0- | 68 | 1 | 2266 | 2 | N | -0- | | | | | 168 |
| 05 | 2341 | N | 2341 | -0- | -0- | -0- | 68 | 1 | 2263 | 2 | N | 9 | | | | | 177 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2318 | N | 2318 | -0- | -0- | -0- | 67 | 1 | 2240 | 2 | N | 10 | 177 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2278 | N | 2278 | -0- | -0- | -0- | 66 | 1 | 2212 | 2 | N | -0- | | | | | 10 |
| 08 | 2639 | N | 2639 | -0- | -0- | -0- | 77 | 1 | 2562 | 2 | N | -0- | | | | | 10 |
| 09 | 2568 | N | 2568 | -0- | -0- | -0- | 75 | 1 | 2493 | 2 | N | -0- | | | | | 10 |
| 10 | 2747 | N | 2747 | -0- | -0- | -0- | 80 | 1 | 2667 | 2 | N | -0- | | | | | 10 |
| 11 | 2670 | N | 2670 | -0- | -0- | -0- | 77 | 1 | 2571 | 2 | N | 20 | | | | | 30 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 2835 | N | 2835 | -0- | -0- | -0- | 80 | 1 | 2680 | 2 | N | 68 | | | | | 98 |
| | | | | | | | 75 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,927 TOTAL CONDENSATE PROD: 247

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
BIVINS, J. M. G.U. 1 WELL #: 3 RRCID -> 166432 COMPL. DATE 10/23/1997 TOTAL DEPTH 10850 PERF.10236 - 10641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2920 | -0- | -273 | -0- | 2898 | 2 | 22 | 9 | N | 20 | | | | | 178 |
| 02 | 2862 | X | 2862 | -0- | -0- | -0- | 2787 | 2 | 75 | 9 | N | 68 | 191 | 1 | | | 55 |
| 03 | 3144 | X | 3144 | -0- | -0- | -0- | 3109 | 2 | 35 | 9 | N | 32 | | | | | 87 |
| 04 | 3000 | X | 2999 | -0- | -1 | -0- | 2999 | 2 | | | N | -0- | | | | | 87 |
| 05 | 3100 | X | 3034 | -0- | -66 | -0- | 3034 | 2 | | | N | -0- | | | | | 87 |
| 06 | 3000 | X | 2903 | -0- | -97 | -0- | 2837 | 2 | 66 | 9 | N | 60 | | | | | 147 |
| 07 | 3100 | X | 2909 | -0- | -191 | -0- | 2909 | 2 | | | N | -0- | | | | | 147 |
| 08 | 3100 | X | 2854 | -0- | -246 | -0- | 2854 | 2 | | | N | -0- | | | | | 147 |
| 09 | 3000 | X | 2947 | -0- | -53 | -0- | 2855 | 2 | 92 | 9 | N | 84 | 188 | 1 | | | 43 |
| 10 | 3038 | X | 2944 | -0- | -94 | -0- | 2944 | 2 | | | N | -0- | | | | | 43 |
| 11 | 2910 | X | 2733 | -0- | -177 | -0- | 2689 | 2 | 44 | 9 | N | 40 | | | | | 83 |
| 12 | 3038 | N | 2644 | -0- | -394 | -0- | 2644 | 2 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 34,893 TOTAL CONDENSATE PROD: 304

WADE, C.K. GAS UNIT #1 WELL #: 5 RRCID -> 171840 COMPL. DATE 10/30/1998 TOTAL DEPTH 10630 PERF.10008 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2318 | N | 2318 | -0- | -0- | -0- | 2200 | 2 | 118 | 9 | N | 107 | | | | | 135 |
| 02 | 2227 | N | 2227 | -0- | -0- | -0- | 2227 | 2 | | | N | -0- | | | | | 135 |
| 03 | 2666 | N | 2666 | -0- | -0- | -0- | 2666 | 2 | | | N | -0- | | | | | 135 |
| 04 | 2728 | N | 2728 | -0- | -0- | -0- | 2728 | 2 | | | N | -0- | | | | | 135 |
| 05 | 2793 | N | 2793 | -0- | -0- | -0- | 2754 | 2 | 39 | 9 | N | 35 | | | | | 170 |
| 06 | 2580 | N | 2525 | -0- | -55 | -0- | 2446 | 2 | 79 | 9 | N | 72 | | | | | 242 |
| 07 | 2666 | N | 2380 | -0- | -286 | -0- | 2378 | 2 | 2 | 9 | N | 2 | 187 | 1 | | | 57 |
| 08 | 2201 | N | 2201 | -0- | -0- | -0- | 2201 | 2 | | | N | -0- | | | | | 57 |
| 09 | 2520 | N | 2114 | -0- | -406 | -0- | 2114 | 2 | | | N | -0- | | | | | 57 |
| 10 | 2387 | N | 2129 | -0- | -258 | -0- | 2129 | 2 | | | N | -0- | | | | | 57 |
| 11 | 2130 | N | 2013 | -0- | -117 | -0- | 2013 | 2 | | | N | -0- | | | | | 57 |
| 12 | 2170 | N | 1996 | -0- | -174 | -0- | 1996 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 28,090 TOTAL CONDENSATE PROD: 216

ODOM GAS UNIT #1 WELL #: 5 RRCID -> 171844 COMPL. DATE 12/07/1998 TOTAL DEPTH 10850 PERF.10204 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 928 | N | 928 | -0- | -0- | -0- | 914 | 2 | 14 | 9 | N | 13 | | | | | 195 |
| 02 | 1257 | N | 1257 | -0- | -0- | -0- | 1240 | 2 | 17 | 9 | N | 15 | | | | | 210 |
| 03 | 1566 | N | 1566 | -0- | -0- | -0- | 1542 | 2 | 24 | 9 | N | 22 | 194 | 1 | | | 38 |
| 04 | 1620 | N | 1620 | -0- | -0- | -0- | 1609 | 2 | 11 | 9 | N | 10 | | | | | 48 |
| 05 | 1616 | N | 1616 | -0- | -0- | -0- | 1595 | 2 | 21 | 9 | N | 19 | | | | | 67 |
| 06 | 1258 | N | 1258 | -0- | -0- | -0- | 1249 | 2 | 9 | 9 | N | 8 | | | | | 75 |
| 07 | 1249 | N | 1249 | -0- | -0- | -0- | 1235 | 2 | 14 | 9 | N | 13 | | | | | 88 |
| 08 | 1447 | N | 1447 | -0- | -0- | -0- | 1426 | 2 | 21 | 9 | N | 19 | | | | | 107 |
| 09 | 1194 | N | 1194 | -0- | -0- | -0- | 1183 | 2 | 11 | 9 | N | 10 | | | | | 117 |
| 10 | 1499 | N | 1499 | -0- | -0- | -0- | 1490 | 2 | 9 | 9 | N | 8 | | | | | 125 |
| 11 | 1481 | N | 1481 | -0- | -0- | -0- | 1464 | 2 | 17 | 9 | N | 15 | | | | | 140 |
| *12 | 1342 | N | 1342 | -0- | -0- | -0- | 1325 | 2 | 17 | 9 | N | 15 | | | | | 155 |

TOTAL GAS PROD: 16,457 TOTAL CONDENSATE PROD: 167

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEARD #1 WELL #: 5 RRCID -> 171934 COMPL. DATE 01/11/1999 TOTAL DEPTH 10600 PERF.10138 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2685 | N | 2685 | -0- | -0- | -0- | 78 | 1 | 2607 | 2 | N | -0- | | | | | 25 |
| 02 | 2744 | N | 2429 | -0- | -315 | -0- | 69 | 1 | 2316 | 2 | N | 40 | | | | | 65 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2821 | N | 2525 | -0- | -296 | -0- | 74 | 1 | 2451 | 2 | N | -0- | | | | | 65 |
| 04 | 2610 | N | 2398 | -0- | -212 | -0- | 70 | 1 | 2328 | 2 | N | -0- | | | | | 65 |
| 05 | 2697 | N | 2500 | -0- | -197 | -0- | 73 | 1 | 2427 | 2 | N | -0- | | | | | 65 |
| 06 | 2430 | N | 2383 | -0- | -47 | -0- | 67 | 1 | 2246 | 2 | N | 64 | | | | | 129 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 2480 | N | 2330 | -0- | -150 | -0- | 67 | 1 | 2249 | 2 | N | 13 | | | | | 142 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2511 | N | 2432 | -0- | -79 | -0- | 70 | 1 | 2323 | 2 | N | 35 | | | | | 177 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2226 | -0- | -144 | -0- | 64 | 1 | 2145 | 2 | N | 15 | | | | | 192 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2244 | -0- | -81 | -0- | 65 | 1 | 2179 | 2 | N | -0- | | | | | 192 |
| 11 | 2340 | N | 2160 | -0- | -180 | -0- | 61 | 1 | 2026 | 2 | N | 66 | 191 | 1 | | | 67 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *12 | 2324 | N | 2324 | -0- | -0- | -0- | 67 | 1 | 2240 | 2 | N | 15 | | | | | 82 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,636 TOTAL CONDENSATE PROD: 248

WADE, C.K. GAS UNIT # 1 WELL #: 6 RRCID -> 174983 COMPL. DATE 08/26/1999 TOTAL DEPTH 10625 PERF.10062 - 10423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3310 | X | 3310 | -0- | -0- | -0- | 3269 | 2 | 41 | 9 | N | 37 | | | | | 169 |
| 02 | 2744 | X | 1628 | -0- | -1116 | -0- | 1605 | 2 | 23 | 9 | N | 21 | | | | | 190 |
| 03 | 3038 | X | 1764 | -0- | -1274 | -0- | 1753 | 2 | 11 | 9 | N | 10 | | | | | 200 |
| 04 | 3210 | X | 2180 | -0- | -1030 | -0- | 2115 | 2 | 65 | 9 | N | 59 | 190 | 1 | | | 69 |
| 05 | 3317 | X | 3219 | -0- | -98 | -0- | 3152 | 2 | 67 | 9 | N | 61 | | | | | 130 |
| 06 | 3210 | X | 2349 | -0- | -861 | -0- | 2321 | 2 | 28 | 9 | N | 25 | | | | | 155 |
| 07 | 2719 | X | 2719 | -0- | -0- | -0- | 2696 | 2 | 23 | 9 | N | 21 | | | | | 176 |
| 08 | 3224 | X | 2786 | -0- | -438 | -0- | 2785 | 2 | 1 | 9 | N | 1 | 157 | 1 | | | 20 |
| 09 | 3120 | X | 2383 | -0- | -737 | -0- | 2383 | 2 | | | N | -0- | | | | | 20 |
| 10 | 3224 | X | 2796 | -0- | -428 | -0- | 2796 | 2 | | | N | -0- | | | | | 20 |
| 11 | 2700 | X | 2431 | -0- | -269 | -0- | 2431 | 2 | | | N | -0- | | | | | 20 |
| 12 | 2790 | X | 1690 | -0- | -1100 | -0- | 1690 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 29,255 TOTAL CONDENSATE PROD: 235

ODOM GAS UNIT #1 WELL #: 6 RRCID -> 175203 COMPL. DATE 08/31/1999 TOTAL DEPTH 10800 PERF.10131 - 10537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2590 | X | 2590 | -0- | -0- | -0- | 2579 | 2 | 11 | 9 | N | 10 | | | | | 33 |
| 02 | 2601 | X | 2601 | -0- | -0- | -0- | 2516 | 2 | 85 | 9 | N | 77 | | | | | 110 |
| 03 | 2733 | X | 2733 | -0- | -0- | -0- | 2730 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 04 | 2610 | X | 1899 | -0- | -711 | -0- | 1866 | 2 | 33 | 9 | N | 30 | | | | | 143 |
| 05 | 3095 | X | 3095 | -0- | -0- | -0- | 3025 | 2 | 70 | 9 | N | 64 | 190 | 1 | | | 17 |
| 06 | 2640 | N | 2605 | -0- | -35 | -0- | 2602 | 2 | 3 | 9 | N | 3 | | | | | 20 |
| 07 | 2882 | N | 2882 | -0- | -0- | -0- | 2882 | 2 | | | N | -0- | | | | | 20 |
| 08 | 2936 | N | 2936 | -0- | -0- | -0- | 2856 | 2 | 80 | 9 | N | 73 | | | | | 93 |
| 09 | 2610 | N | 2390 | -0- | -220 | -0- | 2390 | 2 | | | N | -0- | | | | | 93 |
| 10 | 2728 | N | 2029 | -0- | -699 | -0- | 2029 | 2 | | | N | -0- | | | | | 93 |
| 11 | 2640 | N | 2500 | -0- | -140 | -0- | 2421 | 2 | 79 | 9 | N | 72 | | | | | 165 |
| 12 | 2480 | N | 2453 | -0- | -27 | -0- | 2444 | 2 | 9 | 9 | N | 8 | 155 | 1 | | | 18 |

TOTAL GAS PROD: 30,713 TOTAL CONDENSATE PROD: 340

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
STILL, W.W. GU #1 WELL #: 5 RRCID -> 175720 COMPL. DATE 10/23/1999 TOTAL DEPTH 10850 PERF.10356 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2370 | -0- | -48 | -0- | 2359 | 2 | 11 | 9 | Y | 10 | | | | | 96 |
| 02 | 1928 | X | 1928 | -0- | -0- | -0- | 1924 | 2 | 4 | 9 | Y | 4 | 87 | 1 | | | 13 |
| 03 | 2635 | X | 1926 | -0- | -709 | -0- | 1926 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 2550 | X | 1609 | -0- | -941 | -0- | 1609 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 2635 | X | 1738 | -0- | -897 | -0- | 1698 | 2 | 40 | 9 | Y | 36 | | | | | 49 |
| 06 | 2280 | X | 1365 | -0- | -915 | -0- | 1365 | 2 | | | Y | -0- | | | | | 49 |
| 07 | 2139 | X | 1752 | -0- | -387 | -0- | 1719 | 2 | 33 | 9 | Y | 30 | | | | | 79 |
| 08 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | Y | -0- | | | | | 79 |
| 09 | 1630 | N | 1630 | -0- | -0- | -0- | 1601 | 2 | 29 | 9 | Y | 26 | 92 | 1 | | | 13 |
| 10 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 1593 | N | 1593 | -0- | -0- | -0- | 1587 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| *12 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 20,739 TOTAL CONDENSATE PROD: 111

WADE, C.K. GAS UNIT #1 WELL #: 7 RRCID -> 176560 COMPL. DATE 01/14/2000 TOTAL DEPTH 10504 PERF. 9968 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ODOM GAS UNIT #1 WELL #: 8 RRCID -> 177160 COMPL. DATE 03/02/2000 TOTAL DEPTH 10704 PERF.10180 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1956 | N | 1956 | -0- | -0- | -0- | 1953 | 2 | 3 | 9 | Y | 3 | 18 | 1 | | | 1 |
| 02 | 1969 | N | 1969 | -0- | -0- | -0- | 1955 | 2 | 14 | 9 | Y | 13 | | | | | 14 |
| 03 | 2108 | N | 2065 | -0- | -43 | -0- | 2059 | 2 | 6 | 9 | Y | 5 | | | | | 19 |
| 04 | 1995 | N | 1995 | -0- | -0- | -0- | 1987 | 2 | 8 | 9 | Y | 7 | 24 | 1 | | | 2 |
| 05 | 2139 | N | 2005 | -0- | -134 | -0- | 1998 | 2 | 7 | 9 | Y | 6 | | | | | 8 |
| 06 | 2010 | N | 1864 | -0- | -146 | -0- | 1854 | 2 | 10 | 9 | Y | 9 | | | | | 17 |
| 07 | 2075 | N | 2037 | -0- | -38 | -0- | 2016 | 2 | 21 | 9 | Y | 19 | | | | | 36 |
| 08 | 2017 | N | 2017 | -0- | -0- | -0- | 2006 | 2 | 11 | 9 | Y | 10 | | | | | 46 |
| 09 | 1893 | N | 1893 | -0- | -0- | -0- | 1883 | 2 | 10 | 9 | Y | 9 | 51 | 1 | | | 4 |
| 10 | 2018 | N | 2018 | -0- | -0- | -0- | 2010 | 2 | 8 | 9 | Y | 7 | | | | | 11 |
| 11 | 1950 | N | 1877 | -0- | -73 | -0- | 1870 | 2 | 7 | 9 | Y | 6 | | | | | 17 |
| 12 | 1953 | N | 1953 | -0- | -0- | -0- | 1946 | 2 | 7 | 9 | Y | 6 | 21 | 1 | | | 2 |

TOTAL GAS PROD: 23,649 TOTAL CONDENSATE PROD: 100

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
MCKNIGHT, WILL GAS UNIT #1 WELL #: 5 RRCID -> 177161 COMPL. DATE 03/12/2000 TOTAL DEPTH 10590 PERF.10054 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 37 | -0- | -23 | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 614 TOTAL CONDENSATE PROD: -0-

MCKNIGHT, WILL GAS UNIT #1 WELL #: 6 RRCID -> 177162 COMPL. DATE 03/22/2000 TOTAL DEPTH 10580 PERF.10045 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4266 | -0- | 1166 | 1582 | 4258 | 2 | 8 | 9 | Y | 7 | 18 | 1 | | | 3 |
| 02 | 2700 | N | 2208 | -0- | -492 | 1090 | 2205 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 03 | 3576 | X | 2486 | -0- | -1090 | -0- | 2476 | 2 | 10 | 9 | Y | 9 | | | | | 15 |
| 04 | 2405 | X | 2405 | -0- | -0- | -0- | 2404 | 2 | 1 | 9 | Y | 1 | 16 | 1 | | | -0- |
| 05 | 2494 | X | 2494 | -0- | -0- | -0- | 2488 | 2 | 6 | 9 | Y | 5 | | | | | 5 |
| 06 | 2488 | X | 2488 | -0- | -0- | -0- | 2468 | 2 | 20 | 9 | Y | 18 | | | | | 23 |
| 07 | 2620 | X | 2620 | -0- | -0- | -0- | 2599 | 2 | 21 | 9 | Y | 19 | 34 | 1 | | | 8 |
| 08 | 2403 | X | 2403 | -0- | -0- | -0- | 2403 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 2327 | X | 2327 | -0- | -0- | -0- | 2327 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 2635 | N | 2426 | -0- | -209 | -0- | 2416 | 2 | 10 | 9 | Y | 9 | | | | | 17 |
| 11 | 2340 | N | 2260 | -0- | -80 | -0- | 2241 | 2 | 19 | 9 | Y | 17 | | | | | 34 |
| 12 | 2418 | N | 2327 | -0- | -91 | -0- | 2319 | 2 | 8 | 9 | Y | 7 | 37 | 1 | | | 4 |

TOTAL GAS PROD: 30,710 TOTAL CONDENSATE PROD: 95

WADE, C.K. GAS UNIT #1 WELL #: 8 RRCID -> 177492 COMPL. DATE 02/08/2000 TOTAL DEPTH 10540 PERF.10012 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1436 | -0- | -486 | -0- | 1341 | 2 | 95 | 9 | Y | 86 | 86 | 1 | | | -0- |
| 02 | 2996 | X | 1521 | -0- | -1475 | -0- | 1521 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3317 | X | 1584 | -0- | -1733 | -0- | 1584 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3030 | X | 1328 | -0- | -1702 | -0- | 1328 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1829 | X | 1392 | -0- | -437 | -0- | 1392 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3265 | X | 3265 | -0- | -0- | -0- | 3160 | 2 | 105 | 9 | Y | 95 | 95 | 1 | | | -0- |
| 07 | 3782 | X | 3782 | -0- | -0- | -0- | 3782 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3061 | X | 3061 | -0- | -0- | -0- | 3061 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3210 | X | 1711 | -0- | -1499 | -0- | 1711 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3317 | X | 1537 | -0- | -1780 | -0- | 1537 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3210 | X | 1889 | -0- | -1321 | -0- | 1786 | 2 | 103 | 9 | Y | 94 | 94 | 1 | | | -0- |
| 12 | 3317 | X | 1529 | -0- | -1788 | -0- | 1529 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,035 TOTAL CONDENSATE PROD: 275

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEGRANDE BOWERS GAS UNIT WELL #: 3 RRCID -> 178176 COMPL. DATE 04/07/2000 TOTAL DEPTH 10650 PERF.10055 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1888 | -0- | -3 | -0- | 1888 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 2 | | | N | -0- | | | | | 27 |
| 03 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1990 | N | 1990 | -0- | -0- | -0- | 1948 | 2 | 42 | 9 | N | 38 | | | | | 65 |
| 05 | 2015 | N | 1955 | -0- | -60 | -0- | 1894 | 2 | 61 | 9 | N | 55 | | | | | 120 |
| 06 | 2040 | N | 1510 | -0- | -530 | -0- | 1510 | 2 | | | N | -0- | | | | | 120 |
| 07 | 1916 | N | 1725 | -0- | -191 | -0- | 1725 | 2 | | | N | -0- | | | | | 120 |
| 08 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | 120 |
| 09 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 2 | | | N | -0- | | | | | 120 |
| 10 | 2009 | N | 2009 | -0- | -0- | -0- | 2006 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 11 | 1932 | N | 1932 | -0- | -0- | -0- | 1858 | 2 | 74 | 9 | N | 67 | | | | | 190 |
| 12 | 1736 | N | 1595 | -0- | -141 | -0- | 1577 | 2 | 18 | 9 | N | 16 | 181 | 1 | | | 25 |

TOTAL GAS PROD: 22,081 TOTAL CONDENSATE PROD: 179

STILL, W.W. GU #1 WELL #: 6 RRCID -> 178177 COMPL. DATE 04/20/2000 TOTAL DEPTH 10740 PERF.10234 - 10659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2113 | N | 2113 | -0- | -0- | -0- | 2102 | 2 | 11 | 9 | Y | 10 | | | | | 95 |
| 02 | 1899 | N | 1899 | -0- | -0- | -0- | 1895 | 2 | 4 | 9 | Y | 4 | 86 | 1 | | | 13 |
| 03 | 2449 | N | 2044 | -0- | -405 | -0- | 2044 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 2040 | N | 1969 | -0- | -71 | -0- | 1969 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 2108 | N | 2016 | -0- | -92 | -0- | 1977 | 2 | 39 | 9 | Y | 35 | | | | | 48 |
| 06 | 1980 | N | 1870 | -0- | -110 | -0- | 1870 | 2 | | | Y | -0- | | | | | 48 |
| 07 | 2046 | N | 1994 | -0- | -52 | -0- | 1961 | 2 | 33 | 9 | Y | 30 | | | | | 78 |
| 08 | 1980 | N | 1980 | -0- | -0- | -0- | 1980 | 2 | | | Y | -0- | | | | | 78 |
| 09 | 2112 | N | 2112 | -0- | -0- | -0- | 2082 | 2 | 30 | 9 | Y | 27 | 92 | 1 | | | 13 |
| 10 | 1984 | N | 1967 | -0- | -17 | -0- | 1967 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 1920 | N | 1740 | -0- | -180 | -0- | 1734 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 12 | 2108 | N | 1331 | -0- | -777 | -0- | 1331 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 23,035 TOTAL CONDENSATE PROD: 111

ODOM GAS UNIT #1 WELL #: 7 RRCID -> 178374 COMPL. DATE 02/02/2000 TOTAL DEPTH 10680 PERF.10192 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2879 | -0- | -314 | -0- | 2872 | 2 | 7 | 9 | Y | 6 | | | | | 53 |
| 02 | 2911 | X | 2911 | -0- | -0- | -0- | 2896 | 2 | 15 | 9 | Y | 14 | | | | | 67 |
| 03 | 3218 | X | 3218 | -0- | -0- | -0- | 3201 | 2 | 17 | 9 | Y | 15 | | | | | 82 |
| 04 | 3028 | X | 3028 | -0- | -0- | -0- | 3028 | 2 | | | Y | -0- | | | | | 82 |
| 05 | 2945 | X | 2874 | -0- | -71 | -0- | 2862 | 2 | 12 | 9 | Y | 11 | | | | | 93 |
| 06 | 2850 | X | 2463 | -0- | -387 | -0- | 2462 | 2 | 1 | 9 | Y | 1 | | | | | 94 |
| 07 | 2833 | X | 2385 | -0- | -448 | -0- | 2385 | 2 | | | Y | -0- | | | | | 94 |
| 08 | 2610 | X | 2610 | -0- | -0- | -0- | 2610 | 2 | | | Y | -0- | | | | | 94 |
| 09 | 3034 | X | 3034 | -0- | -0- | -0- | 3003 | 2 | 31 | 9 | Y | 28 | | | | | 122 |
| 10 | 2888 | X | 2888 | -0- | -0- | -0- | 2881 | 2 | 7 | 9 | Y | 6 | 117 | 1 | | | 11 |
| 11 | 2816 | X | 2816 | -0- | -0- | -0- | 2804 | 2 | 12 | 9 | Y | 11 | | | | | 22 |
| 12 | 2728 | X | 2375 | -0- | -353 | -0- | 2375 | 2 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 33,481 TOTAL CONDENSATE PROD: 92

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
SOWELL, J. L. WELL #: 2 RRCID -> 178795 COMPL. DATE 05/18/2000 TOTAL DEPTH 10940 PERF.10442 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEARD #1 WELL #: 6 RRCID -> 180931 COMPL. DATE 01/08/2001 TOTAL DEPTH 10598 PERF.10140 - 10368

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1120 | -0- | -182 | -0- | 33 | 1 | 1087 | 2 | N | -0- | | | | | 27 |
| 02 | 1008 | N | 1008 | -0- | -0- | -0- | 29 | 1 | 979 | 2 | N | -0- | | | | | 27 |
| 03 | 1209 | N | 1105 | -0- | -104 | -0- | 32 | 1 | 1059 | 2 | N | 13 | | | | | 40 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1004 | -0- | -76 | -0- | 28 | 1 | 943 | 2 | N | 30 | | | | | 70 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 1192 | N | 1192 | -0- | -0- | -0- | 34 | 1 | 1136 | 2 | N | 20 | | | | | 90 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1038 | -0- | -42 | -0- | 30 | 1 | 986 | 2 | N | 20 | | | | | 110 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1088 | N | 1088 | -0- | -0- | -0- | 31 | 1 | 1032 | 2 | N | 23 | | | | | 133 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 919 | N | 919 | -0- | -0- | -0- | 27 | 1 | 886 | 2 | N | 5 | | | | | 138 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1050 | N | 964 | -0- | -86 | -0- | 27 | 1 | 909 | 2 | N | 25 | | | | | 163 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1035 | -0- | -50 | -0- | 30 | 1 | 988 | 2 | N | 15 | | | | | 178 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 962 | N | 962 | -0- | -0- | -0- | 28 | 1 | 917 | 2 | N | 15 | | | | | 193 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 1041 | N | 1041 | -0- | -0- | -0- | 30 | 1 | 996 | 2 | N | 14 | 180 | 1 | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,476 TOTAL CONDENSATE PROD: 180

RUTLEDGE, O. L. GAS UNIT #1 WELL #: 3 RRCID -> 187887 COMPL. DATE 01/17/2002 TOTAL DEPTH 10800 PERF.10329 - 10718

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1157 | -0- | -672 | -0- | 1157 | 2 | | | N | -0- | | | | | 25 |
| 02 | 2268 | N | 1451 | -0- | -817 | -0- | 1451 | 2 | | | N | -0- | | | | | 25 |
| 03 | 1680 | N | 1680 | -0- | -0- | -0- | 1617 | 2 | 63 | 9 | N | 57 | | | | | 82 |
| 04 | 1587 | N | 1587 | -0- | -0- | -0- | 1586 | 2 | 1 | 9 | N | 1 | | | | | 83 |
| 05 | 1628 | N | 1628 | -0- | -0- | -0- | 1602 | 2 | 26 | 9 | N | 24 | | | | | 107 |
| 06 | 1620 | N | 1505 | -0- | -115 | -0- | 1480 | 2 | 25 | 9 | N | 23 | | | | | 130 |
| 07 | 1672 | N | 1672 | -0- | -0- | -0- | 1661 | 2 | 11 | 9 | N | 10 | | | | | 140 |
| 08 | 2042 | N | 2042 | -0- | -0- | -0- | 2042 | 2 | | | N | -0- | | | | | 140 |
| 09 | 2193 | N | 2193 | -0- | -0- | -0- | 2161 | 2 | 32 | 9 | N | 29 | 156 | 1 | | | 13 |
| 10 | 1824 | N | 1824 | -0- | -0- | -0- | 1780 | 2 | 44 | 9 | N | 40 | | | | | 53 |
| 11 | 1980 | N | 1595 | -0- | -385 | -0- | 1595 | 2 | | | N | -0- | | | | | 53 |
| 12 | 2263 | N | 1611 | -0- | -652 | -0- | 1583 | 2 | 28 | 9 | N | 25 | | | | | 78 |

TOTAL GAS PROD: 19,945 TOTAL CONDENSATE PROD: 209

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
FENLAW, MACK GAS UNIT 1 WELL #: 3 RRCID -> 188819 COMPL. DATE 02/13/2002 TOTAL DEPTH 11190 PERF.10654 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- | -0- | 304 | 2 | 3 | 9 | Y | 3 | 23 | 1 | | | 3 |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 295 | 2 | 6 | 9 | Y | 5 | | | | | 8 |
| 03 | 309 | N | 309 | -0- | -0- | -0- | 303 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 312 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 2 |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 341 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 366 | N | 366 | -0- | -0- | -0- | 356 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 2 |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 321 | N | 321 | -0- | -0- | -0- | 320 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 11 | 270 | N | 221 | -0- | -49 | -0- | 221 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 279 | N | 251 | -0- | -28 | -0- | 237 | 2 | 14 | 9 | Y | 13 | | | | | 16 |

TOTAL GAS PROD: 3,685 TOTAL CONDENSATE PROD: 43

FENLAW, MACK GAS UNIT 1 WELL #: 4 RRCID -> 189499 COMPL. DATE 03/28/2002 TOTAL DEPTH 10985 PERF.10347 - 10886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2161 | N | 2161 | -0- | -0- | -0- | 2161 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2100 | N | 1980 | -0- | -120 | -0- | 1980 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2170 | N | 1817 | -0- | -353 | -0- | 1817 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2040 | N | 1986 | -0- | -54 | -0- | 1986 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2178 | N | 2178 | -0- | -0- | -0- | 2178 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2091 | N | 2091 | -0- | -0- | -0- | 2091 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2170 | N | 1933 | -0- | -237 | -0- | 1933 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2010 | N | 1958 | -0- | -52 | -0- | 1958 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,280 TOTAL CONDENSATE PROD: -0-

FENLAW, MACK GAS UNIT 1 WELL #: 2 RRCID -> 189512 COMPL. DATE 04/27/2002 TOTAL DEPTH 11250 PERF.10547 - 11084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1219 | N | 1219 | -0- | -0- | -0- | 1208 | 2 | 11 | 9 | Y | 10 | 41 | 1 | | | 6 |
| 02 | 1278 | N | 1278 | -0- | -0- | -0- | 1237 | 2 | 41 | 9 | Y | 37 | | | | | 43 |
| 03 | 1330 | N | 1330 | -0- | -0- | -0- | 1291 | 2 | 39 | 9 | Y | 35 | | | | | 78 |
| 04 | 1188 | N | 1188 | -0- | -0- | -0- | 1162 | 2 | 26 | 9 | Y | 24 | 91 | 1 | | | 11 |
| 05 | 1212 | N | 1212 | -0- | -0- | -0- | 1189 | 2 | 23 | 9 | Y | 21 | | | | | 32 |
| 06 | 1070 | N | 1070 | -0- | -0- | -0- | 1051 | 2 | 19 | 9 | Y | 17 | | | | | 49 |
| 07 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | Y | -0- | | | | | 49 |
| 08 | 946 | N | 946 | -0- | -0- | -0- | 852 | 2 | 94 | 9 | Y | 85 | 118 | 1 | | | 16 |
| 09 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 1060 | N | 1060 | -0- | -0- | -0- | 1054 | 2 | 6 | 9 | Y | 5 | | | | | 21 |
| 11 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | Y | -0- | | | | | 21 |
| *12 | 1060 | N | 1060 | -0- | -0- | -0- | 1029 | 2 | 31 | 9 | Y | 28 | | | | | 49 |

TOTAL GAS PROD: 13,257 TOTAL CONDENSATE PROD: 262

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
POOL, SIDNEY GAS UNIT 1 WELL #: 2 RRCID -> 189677 COMPL. DATE 05/20/2002 TOTAL DEPTH 11250 PERF.10544 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1689 | -0- | -47 | -0- | 1686 | 2 | 3 | 9 | Y | 3 | | | | | 71 |
| 02 | 1706 | N | 1706 | -0- | -0- | -0- | 1659 | 2 | 47 | 9 | Y | 43 | | | | | 114 |
| 03 | 1908 | N | 1908 | -0- | -0- | -0- | 1863 | 2 | 45 | 9 | Y | 41 | 150 | 1 | | | 5 |
| 04 | 1784 | N | 1784 | -0- | -0- | -0- | 1753 | 2 | 31 | 9 | Y | 28 | | | | | 33 |
| 05 | 2110 | N | 2110 | -0- | -0- | -0- | 2079 | 2 | 31 | 9 | Y | 28 | | | | | 61 |
| 06 | 2015 | N | 2015 | -0- | -0- | -0- | 2007 | 2 | 8 | 9 | Y | 7 | | | | | 68 |
| 07 | 2116 | N | 2116 | -0- | -0- | -0- | 2090 | 2 | 26 | 9 | Y | 24 | | | | | 92 |
| 08 | 1906 | N | 1906 | -0- | -0- | -0- | 1887 | 2 | 19 | 9 | Y | 17 | 104 | 1 | | | 5 |
| 09 | 1778 | N | 1778 | -0- | -0- | -0- | 1763 | 2 | 15 | 9 | Y | 14 | | | | | 19 |
| 10 | 1829 | N | 1618 | -0- | -211 | -0- | 1594 | 2 | 24 | 9 | Y | 22 | | | | | 41 |
| 11 | 1770 | N | 1487 | -0- | -283 | -0- | 1473 | 2 | 14 | 9 | Y | 13 | | | | | 54 |
| *12 | 1845 | N | 1845 | -0- | -0- | -0- | 1828 | 2 | 17 | 9 | Y | 15 | | | | | 69 |

TOTAL GAS PROD: 21,962 TOTAL CONDENSATE PROD: 255

LEGRANDE BOWERS GAS UNIT WELL #: 4 RRCID -> 189679 COMPL. DATE 05/29/2002 TOTAL DEPTH 10600 PERF.10051 - 10298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2092 | N | 2092 | -0- | -0- | -0- | 2092 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 2066 | N | 2066 | -0- | -0- | -0- | 2058 | 2 | 8 | 9 | Y | 7 | | | | | 44 |
| 03 | 2212 | N | 2212 | -0- | -0- | -0- | 2212 | 2 | | | Y | -0- | 38 | 1 | | | 6 |
| 04 | 2042 | N | 2042 | -0- | -0- | -0- | 2042 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 2170 | N | 2062 | -0- | -108 | -0- | 2062 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 2100 | N | 1871 | -0- | -229 | -0- | 1848 | 2 | 23 | 9 | Y | 21 | | | | | 27 |
| 07 | 2074 | N | 2015 | -0- | -59 | -0- | 2012 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 08 | 2018 | N | 2018 | -0- | -0- | -0- | 2012 | 2 | 6 | 9 | Y | 5 | | | | | 35 |
| 09 | 1961 | N | 1961 | -0- | -0- | -0- | 1960 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 10 | 1984 | N | 1847 | -0- | -137 | -0- | 1847 | 2 | | | Y | -0- | | | | | 36 |
| 11 | 1920 | N | 1845 | -0- | -75 | -0- | 1838 | 2 | 7 | 9 | Y | 6 | | | | | 42 |
| 12 | 1984 | N | 1944 | -0- | -40 | -0- | 1926 | 2 | 18 | 9 | Y | 16 | | | | | 58 |

TOTAL GAS PROD: 23,975 TOTAL CONDENSATE PROD: 59

LANGFORD WELL #: 1 RRCID -> 195263 COMPL. DATE 05/30/2003 TOTAL DEPTH 10774 PERF.10290 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 7 |

PLUGGED AND ABANDONED_____ 10/14/2013 - PLUGGED 10-14-2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEONARD, WILLIAM M. WELL #: 3 RRCID -> 203183 COMPL. DATE 06/12/2004 TOTAL DEPTH 11020 PERF.10880 - 10967

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | N | 378 | -0- | -0- | -0- | 49 | 1 | 329 | 2 | Y | -0- | | | | | 22 |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 42 | 1 | 287 | 2 | Y | -0- | | | | | 22 |
| 03 | 395 | N | 395 | -0- | -0- | -0- | 44 | 1 | 297 | 2 | Y | 49 | 68 | 1 | | | 3 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 330 | N | 296 | -0- | -34 | -0- | 8 | 1 | 288 | 2 | Y | -0- | | | | | 3 |
| 05 | 341 | N | 303 | -0- | -38 | -0- | 9 | 1 | 294 | 2 | Y | -0- | | | | | 3 |
| 06 | 330 | N | 256 | -0- | -74 | -0- | 8 | 1 | 248 | 2 | Y | -0- | | | | | 3 |
| 07 | 310 | N | 257 | -0- | -53 | -0- | 8 | 1 | 249 | 2 | Y | -0- | | | | | 3 |
| 08 | 272 | N | 272 | -0- | -0- | -0- | 8 | 1 | 264 | 2 | Y | -0- | | | | | 3 |
| 09 | 270 | N | 267 | -0- | -3 | -0- | 8 | 1 | 259 | 2 | Y | -0- | | | | | 3 |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 6 | 1 | 218 | 2 | Y | -0- | | | | | 3 |
| 11 | 270 | N | 226 | -0- | -44 | -0- | 7 | 1 | 219 | 2 | Y | -0- | | | | | 3 |
| 12 | 279 | N | 277 | -0- | -2 | -0- | 8 | 1 | 269 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 3,480 TOTAL CONDENSATE PROD: 49

SOWELL, J. L. WELL #: 3 RRCID -> 203644 COMPL. DATE 06/16/2004 TOTAL DEPTH 11020 PERF.10532 - 10902

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3164 | -0- | 64 | 64 | 3092 | 2 | 72 | 9 | Y | 65 | | | | | 189 |
| 02 | 3220 | X | 2832 | -0- | -388 | -0- | 2808 | 2 | 24 | 9 | Y | 22 | 186 | 1 | | | 25 |
| 03 | 3565 | X | 2930 | -0- | -635 | -0- | 2930 | 2 | | | Y | -0- | | | | | 25 |
| 04 | 3450 | X | 2751 | -0- | -699 | -0- | 77 | 1 | 2644 | 2 | Y | 27 | | | | | 52 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 3255 | X | 3084 | -0- | -171 | -0- | 89 | 1 | 2983 | 2 | Y | 11 | | | | | 63 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 3216 | X | 3216 | -0- | -0- | -0- | 94 | 1 | 3037 | 2 | Y | 77 | | | | | 140 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 3441 | X | 3441 | -0- | -0- | -0- | 103 | 1 | 3313 | 2 | Y | 23 | | | | | 163 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3491 | X | 3491 | -0- | -0- | -0- | 102 | 1 | 3360 | 2 | Y | 26 | 171 | 1 | | | 18 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2678 | -0- | -532 | -0- | 77 | 1 | 2601 | 2 | Y | -0- | | | | | 18 |
| 10 | 3441 | X | 3302 | -0- | -139 | -0- | 94 | 1 | 3169 | 2 | Y | 35 | | | | | 53 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3390 | X | 2834 | -0- | -556 | -0- | 83 | 1 | 2743 | 2 | Y | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 3949 | X | 3949 | -0- | -0- | -0- | 111 | 1 | 3786 | 2 | Y | 47 | | | | | 107 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,672 TOTAL CONDENSATE PROD: 340

SMITH, T.W. GAS UNIT NO. 1 WELL #: 3 RRCID -> 205023 COMPL. DATE 07/19/2004 TOTAL DEPTH 11020 PERF.10425 - 10896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1667 | N | 1667 | -0- | -0- | -0- | 1637 | 2 | 30 | 9 | Y | 27 | | | | | 55 |
| 02 | 1608 | N | 1608 | -0- | -0- | -0- | 1578 | 2 | 30 | 9 | Y | 27 | | | | | 82 |
| 03 | 1752 | N | 1752 | -0- | -0- | -0- | 1722 | 2 | 30 | 9 | Y | 27 | 91 | 1 | | | 18 |
| 04 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 2 | | | Y | -0- | | | | | 18 |
| 05 | 1763 | N | 1763 | -0- | -0- | -0- | 1729 | 2 | 34 | 9 | Y | 31 | | | | | 49 |
| 06 | 1666 | N | 1666 | -0- | -0- | -0- | 1624 | 2 | 42 | 9 | Y | 38 | | | | | 87 |
| 07 | 1749 | N | 1749 | -0- | -0- | -0- | 1718 | 2 | 31 | 9 | Y | 28 | 95 | 1 | | | 20 |
| 08 | 1632 | N | 1632 | -0- | -0- | -0- | 1631 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 09 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 2 | | | Y | -0- | | | | | 21 |
| 10 | 1724 | N | 1724 | -0- | -0- | -0- | 1699 | 2 | 25 | 9 | Y | 23 | | | | | 44 |
| 11 | 1590 | N | 1393 | -0- | -197 | -0- | 1372 | 2 | 21 | 9 | Y | 19 | | | | | 63 |
| 12 | 1705 | N | 1692 | -0- | -13 | -0- | 1664 | 2 | 28 | 9 | Y | 25 | 81 | 1 | | | 7 |

TOTAL GAS PROD: 20,010 TOTAL CONDENSATE PROD: 246

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
SMITH, T.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 205024 COMPL. DATE 08/16/2004 TOTAL DEPTH 11082 PERF.10468 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1571 | -0- | -103 | -0- | 1542 | 2 | 29 | 9 | Y | 26 | | | | | 63 |
| 02 | 1652 | N | 1643 | -0- | -9 | -0- | 1612 | 2 | 31 | 9 | Y | 28 | | | | | 91 |
| 03 | 1916 | N | 1916 | -0- | -0- | -0- | 1886 | 2 | 30 | 9 | Y | 27 | 100 | 1 | | | 18 |
| 04 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 2 | | | Y | -0- | | | | | 18 |
| 05 | 1913 | N | 1913 | -0- | -0- | -0- | 1879 | 2 | 34 | 9 | Y | 31 | | | | | 49 |
| 06 | 1831 | N | 1831 | -0- | -0- | -0- | 1789 | 2 | 42 | 9 | Y | 38 | | | | | 87 |
| 07 | 1860 | N | 1828 | -0- | -32 | -0- | 1797 | 2 | 31 | 9 | Y | 28 | 95 | 1 | | | 20 |
| 08 | 1860 | N | 1690 | -0- | -170 | -0- | 1689 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 09 | 1800 | N | 1737 | -0- | -63 | -0- | 1737 | 2 | | | Y | -0- | | | | | 21 |
| 10 | 1829 | N | 1775 | -0- | -54 | -0- | 1738 | 2 | 37 | 9 | Y | 34 | | | | | 55 |
| 11 | 1650 | N | 1595 | -0- | -55 | -0- | 1573 | 2 | 22 | 9 | Y | 20 | | | | | 75 |
| 12 | 1798 | N | 1545 | -0- | -253 | -0- | 1520 | 2 | 25 | 9 | Y | 23 | 90 | 1 | | | 8 |

TOTAL GAS PROD: 20,898 TOTAL CONDENSATE PROD: 256

RUTLEDGE, O.L. GAS UNIT #1 WELL #: 4 RRCID -> 206339 COMPL. DATE 09/21/2004 TOTAL DEPTH 11166 PERF.10540 - 11048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2227 | N | 2227 | -0- | -0- | -0- | 2161 | 2 | 66 | 9 | N | 60 | | | | | 82 |
| 02 | 2185 | N | 2185 | -0- | -0- | -0- | 2154 | 2 | 31 | 9 | N | 28 | | | | | 110 |
| 03 | 2052 | N | 2052 | -0- | -0- | -0- | 1995 | 2 | 57 | 9 | N | 52 | | | | | 162 |
| 04 | 2160 | N | 1840 | -0- | -320 | -0- | 1822 | 2 | 18 | 9 | N | 16 | | | | | 178 |
| 05 | 2418 | N | 1959 | -0- | -459 | -0- | 1905 | 2 | 54 | 9 | N | 49 | | | | | 227 |
| 06 | 1980 | N | 1783 | -0- | -197 | -0- | 1751 | 2 | 32 | 9 | N | 29 | 188 | 1 | | | 68 |
| 07 | 1891 | N | 1857 | -0- | -34 | -0- | 1838 | 2 | 19 | 9 | N | 17 | | | | | 85 |
| 08 | 1953 | N | 1924 | -0- | -29 | -0- | 1880 | 2 | 44 | 9 | N | 40 | | | | | 125 |
| 09 | 1770 | N | 745 | -0- | -1025 | -0- | 745 | 2 | | | N | -0- | | | | | 125 |
| 10 | 1860 | N | 1554 | -0- | -306 | -0- | 1554 | 2 | | | N | -0- | | | | | 125 |
| 11 | 2023 | N | 2023 | -0- | -0- | -0- | 1917 | 2 | 106 | 9 | N | 96 | 189 | 1 | | | 32 |
| 12 | 775 | N | 682 | -0- | -93 | -0- | 648 | 2 | 34 | 9 | N | 31 | | | | | 63 |

TOTAL GAS PROD: 20,831 TOTAL CONDENSATE PROD: 418

RUTLEDGE, O.L. GAS UNIT #1 WELL #: 5 RRCID -> 206369 COMPL. DATE 10/21/2004 TOTAL DEPTH 11180 PERF.10429 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 669 | -0- | -447 | -0- | 649 | 2 | 20 | 9 | Y | 18 | | | | | 57 |
| 02 | 812 | N | 678 | -0- | -134 | -0- | 637 | 2 | 41 | 9 | Y | 37 | | | | | 94 |
| 03 | 599 | N | 599 | -0- | -0- | -0- | 557 | 2 | 42 | 9 | Y | 38 | 126 | 1 | | | 6 |
| 04 | 660 | N | 540 | -0- | -120 | -0- | 527 | 2 | 13 | 9 | Y | 12 | | | | | 18 |
| 05 | 744 | N | 724 | -0- | -20 | -0- | 681 | 2 | 43 | 9 | Y | 39 | | | | | 57 |
| 06 | 639 | N | 639 | -0- | -0- | -0- | 576 | 2 | 63 | 9 | Y | 57 | | | | | 114 |
| 07 | 1022 | N | 1022 | -0- | -0- | -0- | 1012 | 2 | 10 | 9 | Y | 9 | | | | | 123 |
| 08 | 1188 | N | 1188 | -0- | -0- | -0- | 1171 | 2 | 17 | 9 | Y | 15 | 118 | 1 | | | 20 |
| 09 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 930 | N | 622 | -0- | -308 | -0- | 598 | 2 | 24 | 9 | Y | 22 | | | | | 42 |
| 11 | 1187 | N | 1187 | -0- | -0- | -0- | 1155 | 2 | 32 | 9 | Y | 29 | | | | | 71 |
| *12 | 1091 | N | 1091 | -0- | -0- | -0- | 1068 | 2 | 23 | 9 | Y | 21 | | | | | 92 |

TOTAL GAS PROD: 9,753 TOTAL CONDENSATE PROD: 297

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
TILLERY, JOHN D. WELL #: 2 RRCID -> 221778 COMPL. DATE 06/15/2006 TOTAL DEPTH 12050 PERF.10768 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 736 | -0- | -101 | -0- | 733 | 2 | 3 | 9 | Y | 3 | | | | | 81 |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 764 | 2 | 42 | 9 | Y | 38 | 80 | 1 | | | 39 |
| 03 | 863 | N | 863 | -0- | -0- | -0- | 810 | 2 | 53 | 9 | Y | 48 | | | | | 87 |
| 04 | 749 | N | 749 | -0- | -0- | -0- | 721 | 2 | 28 | 9 | Y | 25 | 82 | 1 | | | 30 |
| 05 | 976 | N | 976 | -0- | -0- | -0- | 914 | 2 | 62 | 9 | Y | 56 | | | | | 86 |
| 06 | 840 | N | 839 | -0- | -1 | -0- | 831 | 2 | 8 | 9 | Y | 7 | 81 | 1 | | | 12 |
| 07 | 775 | N | 674 | -0- | -101 | -0- | 615 | 2 | 59 | 9 | Y | 54 | | | | | 66 |
| 08 | 785 | N | 785 | -0- | -0- | -0- | 761 | 2 | 24 | 9 | Y | 22 | 83 | 1 | | | 5 |
| 09 | 882 | N | 882 | -0- | -0- | -0- | 835 | 2 | 47 | 9 | Y | 43 | | | | | 48 |
| 10 | 781 | N | 781 | -0- | -0- | -0- | 747 | 2 | 34 | 9 | Y | 31 | | | | | 79 |
| 11 | 750 | N | 706 | -0- | -44 | -0- | 698 | 2 | 8 | 9 | Y | 7 | | | | | 86 |
| *12 | 968 | N | 968 | -0- | -0- | -0- | 885 | 2 | 83 | 9 | Y | 75 | 86 | 1 | | | 75 |

TOTAL GAS PROD: 9,765 TOTAL CONDENSATE PROD: 409

MCKNIGHT, WILL GAS UNIT #1 WELL #: 7 RRCID -> 243870 COMPL. DATE 10/04/2008 TOTAL DEPTH 10630 PERF.10031 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6768 | X | 6768 | -0- | -0- | -0- | 6768 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6286 | X | 6286 | -0- | -0- | -0- | 6286 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 7967 | X | 6484 | -0- | -1483 | -0- | 6484 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 7710 | X | 6812 | -0- | -898 | -0- | 6812 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 7161 | X | 6858 | -0- | -303 | -0- | 6858 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 6750 | X | 6367 | -0- | -383 | -0- | 6357 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| 07 | 7037 | X | 6629 | -0- | -408 | -0- | 6629 | 2 | | | Y | -0- | | | | | 9 |
| 08 | 6513 | X | 6513 | -0- | -0- | -0- | 6513 | 2 | | | Y | -0- | | | | | 9 |
| 09 | 6810 | X | 6244 | -0- | -566 | -0- | 6216 | 2 | 28 | 9 | Y | 25 | | | | | 34 |
| 10 | 6851 | X | 5505 | -0- | -1346 | -0- | 5466 | 2 | 39 | 9 | Y | 35 | | | | | 69 |
| 11 | 6420 | X | 5755 | -0- | -665 | -0- | 5755 | 2 | | | Y | -0- | | | | | 69 |
| 12 | 6634 | X | 5904 | -0- | -730 | -0- | 5874 | 2 | 30 | 9 | Y | 27 | | | | | 96 |

TOTAL GAS PROD: 76,125 TOTAL CONDENSATE PROD: 96

MCKNIGHT GAS UNIT 1 WELL #: 9 RRCID -> 264554 COMPL. DATE 11/24/2011 TOTAL DEPTH 10532 PERF.10108 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 5944 | -0- | -566 | -0- | 5826 | 2 | 118 | 9 | N | 107 | 192 | 1 | | | 150 |
| 02 | 5600 | X | 5389 | -0- | -211 | -0- | 5301 | 2 | 88 | 9 | N | 80 | | | | | 230 |
| 03 | 6138 | X | 5826 | -0- | -312 | -0- | 5774 | 2 | 52 | 9 | N | 47 | 194 | 1 | | | 83 |
| 04 | 5880 | X | 5701 | -0- | -179 | -0- | 5567 | 2 | 134 | 9 | N | 122 | | | | | 205 |
| 05 | 5983 | X | 5780 | -0- | -203 | -0- | 5754 | 2 | 26 | 9 | N | 24 | 189 | 1 | | | 40 |
| 06 | 5760 | X | 5469 | -0- | -291 | -0- | 5403 | 2 | 66 | 9 | N | 60 | | | | | 100 |
| 07 | 5952 | X | 5759 | -0- | -193 | -0- | 5639 | 2 | 120 | 9 | N | 109 | 184 | 1 | | | 25 |
| 08 | 5940 | X | 5940 | -0- | -0- | -0- | 5923 | 2 | 17 | 9 | N | 15 | | | | | 40 |
| 09 | 5700 | X | 5549 | -0- | -151 | -0- | 5507 | 2 | 42 | 9 | N | 38 | | | | | 78 |
| 10 | 5766 | X | 5426 | -0- | -340 | -0- | 5277 | 2 | 149 | 9 | N | 135 | | | | | 213 |
| 11 | 5760 | X | 5163 | -0- | -597 | -0- | 5083 | 2 | 80 | 9 | N | 73 | 191 | 1 | | | 95 |
| *12 | 6127 | X | 6127 | -0- | -0- | -0- | 6006 | 2 | 121 | 9 | N | 110 | 180 | 1 | | | 25 |

TOTAL GAS PROD: 68,073 TOTAL CONDENSATE PROD: 920

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEARD #1 WELL #: 8A RRCID -> 271984 COMPL. DATE 11/23/2013 TOTAL DEPTH 10566 PERF.10118 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14725 | X | 11420 | -0- | -3305 | -0- | 325 | 1 | 10846 | 2 | N | 226 | 375 | 1 | | | 25 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 02 | 10920 | X | 10494 | -0- | -426 | -0- | 298 | 1 | 9917 | 2 | N | 254 | 180 | 1 | | | 99 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 03 | 12090 | X | 11233 | -0- | -857 | -0- | 321 | 1 | 10713 | 2 | N | 181 | 190 | 1 | | | 90 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 04 | 11700 | X | 10496 | -0- | -1204 | -0- | 301 | 1 | 10048 | 2 | N | 134 | 191 | 1 | | | 33 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 05 | 12090 | X | 11024 | -0- | -1066 | -0- | 314 | 1 | 10465 | 2 | N | 223 | 186 | 1 | | | 70 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 06 | 11250 | X | 10348 | -0- | -902 | -0- | 294 | 1 | 9816 | 2 | N | 216 | 186 | 1 | | | 100 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 07 | 11625 | X | 10478 | -0- | -1147 | -0- | 300 | 1 | 10014 | 2 | N | 149 | 189 | 1 | | | 60 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 08 | 11222 | X | 10302 | -0- | -920 | -0- | 295 | 1 | 9840 | 2 | N | 152 | 185 | 1 | | | 27 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 09 | 10680 | X | 9910 | -0- | -770 | -0- | 284 | 1 | 9474 | 2 | N | 138 | | | | | 165 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | 11036 | X | 10048 | -0- | -988 | -0- | 287 | 1 | 9554 | 2 | N | 188 | 189 | 1 | | | 164 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 11 | 10350 | X | 9280 | -0- | -1070 | -0- | 266 | 1 | 8867 | 2 | N | 134 | 193 | 1 | | | 105 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 10478 | X | 9818 | -0- | -660 | -0- | 281 | 1 | 9352 | 2 | N | 168 | 186 | 1 | | | 87 |
| | | | | | | | 185 | 9 | | | | | | | | | |

TOTAL GAS PROD: 124,851 TOTAL CONDENSATE PROD: 2,163

RUFUS (PETTIT, LOWER) 78872 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA UNIT #1 WELL #: 1 RRCID -> 068997 COMPL. DATE 10/01/1975 TOTAL DEPTH 7826 PERF. 7256 - 7264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1770 | -0- | -710 | -0- | 1670 | 2 | 100 | 9 | N | 91 | 188 | 1 | | | 125 |
| 02 | 1652 | N | 1304 | -0- | -348 | -0- | 1232 | 2 | 72 | 9 | N | 65 | | | | | 190 |
| 03 | 1720 | N | 1720 | -0- | -0- | -0- | 1624 | 2 | 96 | 9 | N | 87 | | | | | 277 |
| 04 | 2553 | N | 2553 | -0- | -0- | -0- | 2445 | 2 | 108 | 9 | N | 98 | 188 | 1 | | | 187 |
| 05 | 2669 | N | 2669 | -0- | -0- | -0- | 2564 | 2 | 105 | 9 | N | 95 | 177 | 1 | | | 105 |
| 06 | 2539 | N | 2539 | -0- | -0- | -0- | 2443 | 2 | 96 | 9 | N | 87 | | | | | 192 |
| 07 | 2525 | N | 2525 | -0- | -0- | -0- | 2436 | 2 | 89 | 9 | N | 81 | 184 | 1 | | | 89 |
| 08 | 2480 | N | 1766 | -0- | -714 | -0- | 1694 | 2 | 72 | 9 | N | 65 | | | | | 154 |
| 09 | 2318 | N | 2318 | -0- | -0- | -0- | 2224 | 2 | 94 | 9 | N | 85 | 188 | 1 | | | 51 |
| 10 | 2480 | N | 2408 | -0- | -72 | -0- | 2329 | 2 | 79 | 9 | N | 72 | | | | | 123 |
| *11 | 2139 | N | 2139 | -0- | -0- | -0- | 2058 | 2 | 81 | 9 | N | 74 | | | | | 197 |
| 12 | 2387 | N | NO RPT | -0- | -2387 | -0- | | | | | N | NO RPT | | | | | 197 |

TOTAL GAS PROD: 23,711 TOTAL CONDENSATE PROD: 900

RUFUS (PETTIT, UPPER) 78872 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
PRIOR UNIT WELL #: 1 RRCID -> 073117 COMPL. DATE 08/05/1977 TOTAL DEPTH 7670 PERF. 7036 - 7039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | | 2681 | -0- | -760 | 8577 | 2640 | 2 | 41 | 9 | N | 37 | | | | | 130 |
| 02 | 10649 | | 2072 | -0- | -8577 | -0- | 2041 | 2 | 31 | 9 | N | 28 | | | | | 158 |
| 03 | 2387 | # | 1906 | -0- | -481 | -0- | 1880 | 2 | 26 | 9 | N | 24 | | | | | 182 |
| 04 | 3210 | # | 2563 | -0- | -647 | -0- | 2539 | 2 | 24 | 9 | N | 22 | | | | | 204 |
| 05 | 3317 | # | 2496 | -0- | -821 | -0- | 2476 | 2 | 20 | 9 | N | 18 | | | | | 222 |
| 06 | 2701 | R | 2701 | -0- | -0- | -0- | 2682 | 2 | 19 | 9 | N | 17 | | | | | 239 |
| 07 | 2635 | # | 2042 | -0- | -593 | -0- | 2035 | 2 | 7 | 9 | N | 6 | 185 | 1 | | | 60 |
| 08 | 0 | | 2952 | -0- | 2952 | 2952 | 2933 | 2 | 19 | 9 | N | 17 | | | | | 77 |
| 09 | 3000 | N | 2720 | -0- | -280 | 2672 | 2695 | 2 | 25 | 9 | N | 23 | | | | | 100 |
| 10 | 3100 | N | 3291 | -0- | 191 | 2863 | 3250 | 2 | 41 | 9 | N | 37 | | | | | 137 |
| *11 | 3000 | N | 1561 | -0- | -1439 | 1424 | 1530 | 2 | 31 | 9 | N | 28 | | | | | 165 |
| 12 | 0 | N | NO RPT | -0- | -0- | 1424 | | | | | N | NO RPT | | | | | 165 |

TOTAL GAS PROD: 26,985 TOTAL CONDENSATE PROD: 257

RUFUS (PETTIT, UPPER-OIL) 78872 650 ASSOCIATED EXEMPT CNTY: RUSK
CCI GULF COAST UPSTREAM LLC 120027
YANDLE, WAYNE "A" UNIT WELL #: 2P RRCID -> 126533 COMPL. DATE 04/16/1987 TOTAL DEPTH 7800 PERF. 7117 - 7140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSK, SE. (PETTIT) 78959 300 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
SIMMONS, OCIE WELL #: 2 RRCID -> 275825 COMPL. DATE 02/13/2015 TOTAL DEPTH 10200 PERF. 9727 - 9733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | 14909 | -0- | 14909 | 14909 | 14611 | 2 | 298 | 9 | N | 271 | | | | | | 271 |
| 03 | 38511 | X | 23602 | -0- | -14909 | -0- | 23090 | 2 | 512 | 9 | N | 465 | 372 | 1 | | | 364 |
| 04 | 28800 | X | 23651 | -0- | -5149 | -0- | 23153 | 2 | 498 | 9 | N | 453 | 558 | 1 | | | 259 |
| 05 | 29760 | X | 19757 | -0- | -10003 | -0- | 19328 | 2 | 429 | 9 | N | 390 | 375 | 1 | | | 274 |
| 06 | 22830 | X | 18583 | -0- | -4247 | -0- | 18173 | 2 | 410 | 9 | N | 373 | 363 | 1 | | | 284 |
| 07 | 24428 | X | 18798 | -0- | -5630 | -0- | 18392 | 2 | 406 | 9 | N | 369 | 372 | 1 | | | 281 |
| 08 | 24428 | X | 19098 | -0- | -5330 | -0- | 18704 | 2 | 394 | 9 | N | 358 | 362 | 1 | | | 277 |
| 09 | 23640 | X | 19273 | -0- | -4367 | -0- | 18885 | 2 | 388 | 9 | N | 353 | 358 | 1 | 1 | 8 | 271 |
| 10 | 19747 | X | 19016 | -0- | -731 | -0- | 18410 | 2 | 606 | 9 | N | 551 | 513 | 1 | | | 309 |
| 11 | 18570 | X | 15642 | -0- | -2928 | -0- | 15498 | 2 | 144 | 9 | N | 131 | 183 | 1 | | | 257 |
| 12 | 19902 | X | 16112 | -0- | -3790 | -0- | 15699 | 2 | 413 | 9 | N | 375 | 363 | 1 | | | 269 |

TOTAL GAS PROD: 208,441 TOTAL CONDENSATE PROD: 4,089

RUSK, SE. (PETTIT) //CONT.// 78959 300 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
SIMMONS, OCIE WELL #: 1 RRCID -> 098315 COMPL. DATE 11/24/1981 TOTAL DEPTH 11371 PERF. 9775 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5573 | X | 5573 | -0- | -0- | -0- | 91<br>31 | 1<br>9 | 5451 | 2 | N | 28 | | | | | 313 |
| 02 | 4452 | X | 3605 | -0- | -847 | -0- | 83<br>19 | 1<br>9 | 3503 | 2 | N | 17 | | | | | 330 |
| 03 | 4495 | X | 4227 | -0- | -268 | -0- | 95<br>12 | 1<br>9 | 4120 | 2 | N | 11 | | | | | 341 |
| 04 | 5400 | X | 4887 | -0- | -513 | -0- | 4846 | 2 | 41 | 9 | N | 37 | 174 | 1 | 139 | 7 | 65 |
| 05 | 5580 | X | 3134 | -0- | -2446 | -0- | 3112 | 2 | 22 | 9 | N | 20 | | | | | 85 |
| 06 | 5400 | X | 4429 | -0- | -971 | -0- | 4428 | 2 | 1 | 9 | N | 1 | | | | | 86 |
| 07 | 5053 | X | 4586 | -0- | -467 | -0- | 4586 | 2 | | | N | -0- | | | | | 86 |
| 08 | 5053 | X | 4228 | -0- | -825 | -0- | 4228 | 2 | | | N | -0- | | | | | 86 |
| 09 | 5291 | X | 5291 | -0- | -0- | -0- | 5285 | 2 | 6 | 9 | N | 5 | | | | | 91 |
| 10 | 4588 | X | 4190 | -0- | -398 | -0- | 4175 | 2 | 15 | 9 | N | 14 | | | | | 105 |
| 11 | 4440 | X | 4125 | -0- | -315 | -0- | 4031 | 2 | 94 | 9 | N | 85 | 171 | 1 | | | 19 |
| 12 | 5456 | X | 4818 | -0- | -638 | -0- | 4761 | 2 | 57 | 9 | N | 52 | | | | | 71 |

TOTAL GAS PROD: 53,093 TOTAL CONDENSATE PROD: 270

PRIEST WELL #: 1 RRCID -> 175679 COMPL. DATE 12/31/1999 TOTAL DEPTH 10525 PERF. 9467 - 9643

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW BIRMINGHAM MINERALS CORP. WELL #: 1 RRCID -> 269963 COMPL. DATE 06/26/2013 TOTAL DEPTH 10616 PERF. 9638 - 9685

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | X | 772 | -0- | -623 | -0- | 13 | 1 | 759 | 2 | N | -0- | | | | | 109 |
| 02 | 1260 | X | 465 | -0- | -795 | -0- | 11 | 1 | 454 | 2 | N | -0- | | | | | 109 |
| 03 | 1395 | X | 513 | -0- | -882 | -0- | 12 | 1 | 501 | 2 | N | -0- | | | | | 109 |
| 04 | 810 | X | 624 | -0- | -186 | -0- | 588 | 2 | 36 | 9 | N | 33 | | | | | 142 |
| 05 | 775 | X | 432 | -0- | -343 | -0- | 425 | 2 | 7 | 9 | N | 6 | | | | | 148 |
| 06 | 750 | X | 492 | -0- | -258 | -0- | 429 | 2 | 63 | 9 | N | 57 | | | | | 205 |
| 07 | 651 | X | 180 | -0- | -471 | -0- | 180 | 2 | | | N | -0- | | | | | 205 |
| 08 | 651 | X | 344 | -0- | -307 | -0- | 344 | 2 | | | N | -0- | | | | | 205 |
| 09 | 630 | X | 353 | -0- | -277 | -0- | 347 | 2 | 6 | 9 | N | 5 | | | | | 210 |
| 10 | 496 | X | 211 | -0- | -285 | -0- | 211 | 2 | | | N | -0- | | | | | 210 |
| 11 | 480 | X | 257 | -0- | -223 | -0- | 257 | 2 | | | N | -0- | | | | | 210 |
| 12 | 372 | X | 56 | -0- | -316 | -0- | 56 | 2 | | | N | -0- | | | | | 210 |

TOTAL GAS PROD: 4,699 TOTAL CONDENSATE PROD: 101

S S G L (NACATOSH) 79331 500 ASSOCIATED EXEMPT CNTY: MARION
WEST, GARLAND O. 909664
DAVIS, W. G. WELL #: 1 RRCID -> 073989 COMPL. DATE 12/23/1958 TOTAL DEPTH 2694 PERF. 1074 - 1079

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

S.W. BULLARD (RODESSA) 79342 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FLINT PIPELINE COMPANY 273921
MURPHY WELL #: 1 RRCID -> 126761 COMPL. DATE 01/02/1988 TOTAL DEPTH 11410 PERF. 9570 - 9579

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | N | -0- | | | | | 60 |
| 02 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | N | -0- | | | | | 60 |
| 03 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | N | -0- | | | | | 60 |
| 04 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | N | -0- | | | | | 60 |
| 05 | 310 | N | 75 | -0- | -235 | -0- | 75 | 2 | | N | -0- | | | | | 60 |
| 06 | 300 | N | 140 | -0- | -160 | -0- | 140 | 2 | | N | -0- | | | | | 60 |
| 07 | 310 | N | 48 | -0- | -262 | -0- | 48 | 2 | | N | -0- | | | | | 60 |
| 08 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 2 | | N | -0- | | | | | 60 |
| 09 | 2006 | N | 2006 | -0- | -0- | -0- | 2006 | 2 | | N | -0- | | | | | 60 |
| 10 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 2 | | N | -0- | | | | | 60 |
| 11 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 2 | | N | -0- | | | | | 60 |
| *12 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 2 | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 12,593 TOTAL CONDENSATE PROD: -0-

MURPHY WELL #: 2 RRCID -> 132267 COMPL. DATE 09/10/1989 TOTAL DEPTH 10650 PERF. 9486 - 9492

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 444 | -0- | -83 | -0- | 293 | 2 | 151 9 | N | 137 | 81 | 1 | | | 110 |
| 02 | 532 | N | 347 | -0- | -185 | -0- | 226 | 2 | 121 9 | N | 110 | 140 | 1 | | | 80 |
| 03 | 682 | N | 442 | -0- | -240 | -0- | 288 | 2 | 154 9 | N | 140 | 147 | 1 | | | 73 |
| 04 | 443 | N | 443 | -0- | -0- | -0- | 307 | 2 | 136 9 | N | 124 | | | | | 197 |
| 05 | 644 | N | 644 | -0- | -0- | -0- | 435 | 2 | 209 9 | N | 190 | 180 | 1 | | | 207 |
| 06 | 420 | N | 350 | -0- | -70 | -0- | 275 | 2 | 75 9 | N | 68 | 168 | 1 | | | 107 |
| 07 | 646 | N | 646 | -0- | -0- | -0- | 507 | 2 | 139 9 | N | 126 | 138 | 1 | | | 95 |
| 08 | 651 | N | 546 | -0- | -105 | -0- | 411 | 2 | 135 9 | N | 123 | 136 | 1 | | | 82 |
| 09 | 478 | N | 478 | -0- | -0- | -0- | 351 | 2 | 127 9 | N | 115 | 135 | 1 | | | 62 |
| 10 | 651 | N | 412 | -0- | -239 | -0- | 271 | 2 | 141 9 | N | 128 | | | | | 190 |
| 11 | 540 | N | 140 | -0- | -400 | -0- | 140 | 2 | | N | -0- | | | | | 190 |
| 12 | 496 | N | 71 | -0- | -425 | -0- | 36 | 2 | 35 9 | N | 32 | 154 | 1 | | | 68 |

TOTAL GAS PROD: 4,963 TOTAL CONDENSATE PROD: 1,293

S.W. BULLARD (RODESSA) //CONT.// 79342 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MOORE PETROLEUM SERVICE, INC. 581513
MORRIS G. U. WELL #: RRCID -> 121159 COMPL. DATE 05/08/1986 TOTAL DEPTH 10750 PERF. 9598 - 9704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

PLUGGED AND ABANDONED_____ 10/12/1995

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STAUB, LARRY, INC. 816451
STEPHENS G.U. WELL #: 1 RRCID -> 120354 COMPL. DATE 09/17/1985 TOTAL DEPTH 10715 PERF. 9565 - 9668

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 N | 1039 | -0- | -1751 | -0- | 1036 | 2 | 3 | 9 | N | 3 | | | | | 212 |
| 02 | 1624 N | 1624 | -0- | -0- | -0- | 1622 | 2 | 2 | 9 | N | 2 | | | | | 214 |
| 03 | 1568 N | 1568 | -0- | -0- | -0- | 1566 | 2 | 2 | 9 | N | 2 | | | | | 216 |
| 04 | 1427 N | 1427 | -0- | -0- | -0- | 1426 | 2 | 1 | 9 | N | 1 | | | | | 217 |
| 05 | 1798 N | 1654 | -0- | -144 | -0- | 1653 | 2 | 1 | 9 | N | 1 | | | | | 218 |
| 06 | 1530 N | 1406 | -0- | -124 | -0- | 1405 | 2 | 1 | 9 | N | 1 | | | | | 219 |
| 07 | 1722 N | 1722 | -0- | -0- | -0- | 1709 | 2 | 13 | 9 | N | 12 | 168 | 1 | | | 63 |
| 08 | 1643 N | 1550 | -0- | -93 | -0- | 1540 | 2 | 10 | 9 | N | 9 | | | | | 72 |
| 09 | 1410 N | 639 | -0- | -771 | -0- | 638 | 2 | 1 | 9 | N | 1 | | | | | 73 |
| 10 | 1736 N | 536 | -0- | -1200 | -0- | 535 | 2 | 1 | 9 | N | 1 | | | | | 74 |
| 11 | 1500 N | 4 | -0- | -1496 | -0- | 2 | 2 | 2 | 9 | N | 2 | | | | | 76 |
| 12 | 651 N | 78 | -0- | -573 | -0- | 77 | 2 | 1 | 9 | N | 1 | | | | | 77 |

TOTAL GAS PROD: 13,247 TOTAL CONDENSATE PROD: 36

LAND G. U. WELL #: 1 RRCID -> 121161 COMPL. DATE 12/22/1985 TOTAL DEPTH 10747 PERF. 9551 - 9661

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 X | 2243 | -0- | -237 | -0- | 2142 | 2 | 101 | 9 | N | 92 | 182 | 1 | | | 43 |
| 02 | 2745 X | 2745 | -0- | -0- | -0- | 2705 | 2 | 40 | 9 | N | 36 | | | | | 79 |
| 03 | 2480 X | 2406 | -0- | -74 | -0- | 2389 | 2 | 17 | 9 | N | 15 | | | | | 94 |
| 04 | 2400 X | 968 | -0- | -1432 | -0- | 962 | 2 | 6 | 9 | N | 5 | | | | | 99 |
| 05 | 2801 X | 2801 | -0- | -0- | -0- | 2797 | 2 | 4 | 9 | N | 4 | | | | | 103 |
| 06 | 3123 X | 3123 | -0- | -0- | -0- | 3121 | 2 | 2 | 9 | N | 2 | | | | | 105 |
| 07 | 3100 N | 3755 | -0- | 655 | 655 | 3753 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 08 | 3100 N | 2448 | -0- | -652 | 3 | 2442 | 2 | 6 | 9 | N | 5 | | | | | 112 |
| 09 | 2400 X | 1490 | -0- | -910 | -0- | 1488 | 2 | 2 | 9 | N | 2 | | | | | 114 |
| 10 | 2480 X | 1070 | -0- | -1410 | -0- | 1053 | 2 | 17 | 9 | N | 15 | | | | | 129 |
| 11 | 2400 X | 405 | -0- | -1995 | -0- | 340 | 2 | 65 | 9 | N | 59 | 171 | 1 | | | 17 |
| 12 | 2480 X | 479 | -0- | -2001 | -0- | 457 | 2 | 22 | 9 | N | 20 | | | | | 37 |

TOTAL GAS PROD: 23,933 TOTAL CONDENSATE PROD: 257

SALLER (TRAVIS PEAK) 79807 380 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEEP ROCK RESOURCES, INC. 209651
HINCHEN WELL #: 1 RRCID -> 191929 COMPL. DATE 07/10/2002 TOTAL DEPTH 7300 PERF. 6908 - 6926

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | # | 1170 | -0- | -969 | -0- | 1170 | 2 | | | N | -0- | | | | | 78 |
| 02 | 2912 | # | 2264 | -0- | -648 | -0- | 2264 | 2 | | | N | -0- | | | | | 78 |
| 03 | 3224 | # | 1348 | -0- | -1876 | -0- | 1348 | 2 | | | N | -0- | | | | | 78 |
| 04 | 3120 | # | 1605 | -0- | -1515 | -0- | 1605 | 2 | | | N | -0- | | | | | 78 |
| 05 | 2511 | # | 2287 | -0- | -224 | -0- | 2287 | 2 | | | N | -0- | | | | | 78 |
| 06 | 2474 | R | 2474 | -0- | -0- | -0- | 2386 | 1 | 88 | 9 | N | 80 | | | | | 158 |
| 07 | 2511 | # | 1758 | -0- | -753 | -0- | 1754 | 2 | 4 | 9 | N | 4 | 139 | 1 | | | 23 |
| 08 | 2294 | # | 1466 | -0- | -828 | -0- | 1466 | 2 | | | N | -0- | | | | | 23 |
| 09 | 2460 | # | 1170 | -0- | -1290 | -0- | 1170 | 2 | | | N | -0- | | | | | 23 |
| 10 | 2542 | # | 2392 | -0- | -150 | -0- | 2392 | 2 | | | N | -0- | | | | | 23 |
| 11 | 2460 | # | 2040 | -0- | -420 | -0- | 2040 | 2 | | | N | -0- | | | | | 23 |
| 12 | 1767 | # | 1487 | -0- | -280 | -0- | 1487 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 21,461 TOTAL CONDENSATE PROD: 84

SAND FLAT, N. (RODESSA, LO.) 80466 486 NON-ASSOCIATED CAPACITY CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
NEILL WELL #: 1 RRCID -> 059159 COMPL. DATE 07/12/1974 TOTAL DEPTH 9400 PERF. 9301 - 9329

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 919 | -0- | -290 | -0- | 900 | 2 | 19 | 9 | N | 17 | | | | | 102 |
| 02 | 1036 | N | 914 | -0- | -122 | -0- | 889 | 2 | 25 | 9 | N | 23 | | | | | 125 |
| 03 | 945 | N | 945 | -0- | -0- | -0- | 919 | 2 | 26 | 9 | N | 24 | | | | | 149 |
| 04 | 1026 | N | 1026 | -0- | -0- | -0- | 987 | 2 | 39 | 9 | N | 35 | | | | | 184 |
| 05 | 1203 | N | 1203 | -0- | -0- | -0- | 1173 | 2 | 30 | 9 | N | 27 | 176 | 1 | | | 35 |
| 06 | 1306 | N | 1306 | -0- | -0- | -0- | 1273 | 2 | 33 | 9 | N | 30 | | | | | 65 |
| 07 | 1421 | N | 1421 | -0- | -0- | -0- | 1388 | 2 | 33 | 9 | N | 30 | | | | | 95 |
| 08 | 1503 | N | 1503 | -0- | -0- | -0- | 1475 | 2 | 28 | 9 | N | 25 | | | | | 120 |
| 09 | 1320 | N | 1263 | -0- | -57 | -0- | 1252 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 10 | 1426 | N | 1325 | -0- | -101 | -0- | 1308 | 2 | 17 | 9 | N | 15 | | | | | 145 |
| 11 | 1440 | N | 1429 | -0- | -11 | -0- | 1408 | 2 | 21 | 9 | N | 19 | | | | | 164 |
| 12 | 1302 | N | 351 | -0- | -951 | -0- | 342 | 2 | 9 | 9 | N | 8 | | | | | 172 |

TOTAL GAS PROD: 13,605 TOTAL CONDENSATE PROD: 263

PHILLIPS, JACK L. CO. 663109
ROWELL, FANNIE WELL #: 1 RRCID -> 062955 COMPL. DATE 10/04/1974 TOTAL DEPTH 9310 PERF. 9220 - 9238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | 1 | 1 | 8 | | | 165 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 165 | 1 | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

SAND HILL (COTTON VALLEY SAND) 80470 600 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BOBCAT RESOURCES, L.L.C. 077693
MOON UNIT WELL #: 1 RRCID -> 255192 COMPL. DATE 12/30/2009 TOTAL DEPTH 12000 PERF.10960 - 11096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANCOCK, MARY JANE WELL #: 1 RRCID -> 257161 COMPL. DATE 06/01/2010 TOTAL DEPTH 11650 PERF.10828 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHNEIDER (SUB-CLARKSVILLE) 81533 375 ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
JONES "A" WELL #: 3ST RRCID -> 195656 COMPL. DATE 07/03/2013 TOTAL DEPTH 9501 PERF. 8706 - 8738

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22444 | # | | 2993 | -0- | -19451 | -0- | 2894 | 3 | 99 | 9 | N | 90 | 190 | 1 | | | 202 |
| 02 | 1904 | | | 1904 | -0- | -0- | -0- | 1858 | 3 | 46 | 9 | N | 42 | | | | | 244 |
| 03 | 1911 | | | 1911 | -0- | -0- | -0- | 1871 | 3 | 40 | 9 | N | 36 | 193 | 1 | | | 87 |
| 04 | 1873 | | | 1873 | -0- | -0- | -0- | 1843 | 3 | 30 | 9 | N | 27 | | | | | 114 |
| 05 | 1918 | | | 1918 | -0- | -0- | -0- | 1896 | 3 | 22 | 9 | N | 20 | | | | | 134 |
| 06 | 6232 | | | 6232 | -0- | -0- | -0- | 6104 | 3 | 128 | 9 | N | 116 | | | | | 250 |
| 07 | 10546 | R | | 10546 | -0- | -0- | -0- | 10422 | 3 | 124 | 9 | N | 113 | 187 | 1 | | | 176 |
| 08 | 10369 | R | | 10369 | -0- | -0- | -0- | 10274 | 3 | 95 | 9 | N | 86 | | | | | 262 |
| 09 | 6240 | # | | 4624 | -0- | -1616 | -0- | 4508 | 3 | 116 | 9 | N | 105 | 188 | 1 | | | 179 |
| 10 | 10922 | | | 10922 | -0- | -0- | -0- | 10685 | 3 | 237 | 9 | N | 215 | 172 | 1 | | | 222 |
| 11 | 10200 | # | | 9509 | -0- | -691 | -0- | 9259 | 3 | 250 | 9 | N | 227 | 188 | 1 | | | 261 |
| 12 | 10540 | # | | 10010 | -0- | -530 | -0- | 9773 | 3 | 237 | 9 | N | 215 | 190 | 1 | | | 286 |

TOTAL GAS PROD: 72,811 TOTAL CONDENSATE PROD: 1,292

SCHNEIDER (SUB-CLARKSVILLE) //CONT.// 81533 375 ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION //CONT.// 251989
WILLIAMS, THURMAN WELL #: 3 RRCID -> 196477 COMPL. DATE 07/14/2003 TOTAL DEPTH 10600 PERF. 8856 - 9004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOOBER CREEK (RODESSA-HILL) 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BLOCK "T" PETROLEUM, INC. 075784
GOLDMAN, JOSEPH L. DR. UNIT WELL #: 1 C RRCID -> 067084 COMPL. DATE 05/10/1975 TOTAL DEPTH 8240 PERF. 6993 - 6997

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 924 | -0- | -192 | -0- | 918 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 02 | 1008 | N | 930 | -0- | -78 | -0- | 930 | 2 | | | N | -0- | | | | | 105 |
| 03 | 1091 | N | 1091 | -0- | -0- | -0- | 1087 | 2 | 4 | 9 | N | 4 | | | | | 109 |
| 04 | 900 | N | 893 | -0- | -7 | -0- | 893 | 2 | | | N | -0- | | | | | 109 |
| 05 | 1023 | N | 948 | -0- | -75 | -0- | 945 | 2 | 3 | 9 | N | 3 | | | | | 112 |
| 06 | 1050 | N | 890 | -0- | -160 | -0- | 884 | 2 | 6 | 9 | N | 5 | | | | | 117 |
| 07 | 930 | N | 863 | -0- | -67 | -0- | 863 | 2 | | | N | -0- | | | | | 117 |
| 08 | 961 | N | 951 | -0- | -10 | -0- | 945 | 2 | 6 | 9 | N | 5 | | | | | 122 |
| 09 | 900 | N | 796 | -0- | -104 | -0- | 796 | 2 | | | N | -0- | | | | | 122 |
| 10 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | 122 |
| 11 | 930 | N | 682 | -0- | -248 | -0- | 682 | 2 | | | N | -0- | | | | | 122 |
| *12 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 10,891 TOTAL CONDENSATE PROD: 22

GRAYSTONE ENERGY CORPORATION 328347
MASON WELL #: 2 C RRCID -> 074813 COMPL. DATE 12/28/1977 TOTAL DEPTH 7020 PERF. 6956 - 6970

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
HRB OPERATING COMPANY, INC. 407764
ALFORD, J. B. WELL #: 1 RRCID -> 052464 COMPL. DATE 01/24/1972 TOTAL DEPTH 8143 PERF. 6882 - 6894

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 03 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 52 | -0- | -128 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 994 TOTAL CONDENSATE PROD: -0-

WHITEHEAD, W. A. WELL #: 1 RRCID -> 052465 COMPL. DATE 03/02/1972 TOTAL DEPTH 8154 PERF. 6877 - 6888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 123 | -0- | -57 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 05 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 102 | -0- | -22 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 132 | -0- | -116 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 73 | -0- | -137 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 47 | -0- | -46 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,472 TOTAL CONDENSATE PROD: -0-

POSTON, H. C. WELL #: 1 RRCID -> 052497 COMPL. DATE 01/31/1972 TOTAL DEPTH 8270 PERF. 7004 - 7014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 226 | -0- | -194 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 205 | -0- | -74 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 211 | -0- | -89 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 06 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 85 | -0- | -132 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 216 | -0- | -249 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 191 | -0- | -169 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 1 | -0- | -209 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,388 TOTAL CONDENSATE PROD: -0-

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
HRB OPERATING COMPANY, INC. //CONT.// 407764
BARRON, CORA COCHRAN WELL #: 1 RRCID -> 052511 COMPL. DATE 04/14/1972 TOTAL DEPTH 8194 PERF. 6936 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 129 | -0- | -207 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 157 | -0- | -91 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 168 | -0- | -12 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 05 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 06 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 91 | -0- | -95 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 125 | -0- | -92 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 202 | -0- | -8 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,563 TOTAL CONDENSATE PROD: -0-

MOORE, E. C. WELL #: 1 RRCID -> 060000 COMPL. DATE 08/09/1974 TOTAL DEPTH 6975 PERF. 6922 - 6935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 123 | -0- | -157 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 135 | -0- | -75 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 06 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 73 | -0- | -82 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 166 | -0- | -51 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 112 | -0- | -38 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 1 | -0- | -149 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,472 TOTAL CONDENSATE PROD: -0-

WALLACE, VIOLA D. WELL #: 1 RRCID -> 061624 COMPL. DATE 03/24/1975 TOTAL DEPTH 6967 PERF. 6902 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 89 | -0- | -23 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 101 | -0- | -19 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 56 | -0- | -64 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 32 | -0- | -61 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 959 TOTAL CONDENSATE PROD: -0-

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
HRB OPERATING COMPANY, INC. //CONT.// 407764
ASHBY, ELMER WELL #: 2 RRCID -> 074361 COMPL. DATE 12/17/1977 TOTAL DEPTH 7106 PERF. 7042 - 7055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 81 | -0- | -87 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 128 | -0- | -58 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 65 | -0- | -28 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 54 | -0- | -66 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 25 | -0- | -37 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 924 TOTAL CONDENSATE PROD: -0-

LARGO OIL COMPANY 486640
CATES WELL #: 1 RRCID -> 058297 COMPL. DATE 04/02/1974 TOTAL DEPTH 8070 PERF. 6840 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 160 | -0- | -429 | -0- | 160 | 2 | | | N | -0- | | | | | 35 |
| 02 | 448 | N | 127 | -0- | -321 | -0- | 127 | 2 | | | N | -0- | | | | | 35 |
| 03 | 372 | N | 141 | -0- | -231 | -0- | 141 | 2 | | | N | -0- | | | | | 35 |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 35 |
| 05 | 155 | N | 12 | -0- | -143 | -0- | 12 | 2 | | | N | -0- | | | | | 35 |
| 06 | 150 | N | 75 | -0- | -75 | -0- | 75 | 2 | | | N | -0- | | | | | 35 |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 35 |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 35 |
| 09 | 90 | N | 28 | -0- | -62 | -0- | 28 | 2 | | | N | -0- | | | | | 35 |
| 10 | 62 | N | 23 | -0- | -39 | -0- | 23 | 2 | | | N | -0- | | | | | 35 |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 35 |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 927 TOTAL CONDENSATE PROD: -0-

BROWN, DOROTHY GAS UNIT WELL #: 1T RRCID -> 060472 COMPL. DATE 03/02/1973 TOTAL DEPTH 8104 PERF. 6962 - 6975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 105 | -0- | -205 | -0- | 105 | 2 | | | Y | -0- | | | | | 45 |
| 02 | 280 | N | 163 | -0- | -117 | -0- | 163 | 2 | | | Y | -0- | | | | | 45 |
| 03 | 217 | N | 129 | -0- | -88 | -0- | 129 | 2 | | | Y | -0- | | | | | 45 |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | 45 |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | 45 |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | 45 |
| 07 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | Y | -0- | | | | | 45 |
| 08 | 310 | N | 223 | -0- | -87 | -0- | 223 | 2 | | | Y | -0- | | | | | 45 |
| 09 | 300 | N | 29 | -0- | -271 | -0- | 29 | 2 | | | Y | -0- | | | | | 45 |
| 10 | 310 | N | 31 | -0- | -279 | -0- | 31 | 2 | | | Y | -0- | | | | | 45 |
| 11 | 210 | N | 31 | -0- | -179 | -0- | 31 | 2 | | | Y | -0- | | | | | 45 |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | 45 |

TOTAL GAS PROD: 1,939 TOTAL CONDENSATE PROD: -0-

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
LARGO OIL COMPANY //CONT.// 486640
GUY, C.E. WELL #: 1 RRCID -> 063902 COMPL. DATE 07/02/1975 TOTAL DEPTH 7069 PERF. 7043 - 7048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 26 |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 2 | | | N | -0- | | | | | 26 |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 26 |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 26 |
| 05 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 26 |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 26 |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 26 |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 26 |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | 26 |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 26 |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | 26 |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 290 TOTAL CONDENSATE PROD: -0-

MASON WELL #: 1 RRCID -> 065800 COMPL. DATE 03/10/1976 TOTAL DEPTH 7043 PERF. 7018 - 7024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 371 | -0- | -32 | -0- | 371 | 2 | | | N | -0- | | | | | 78 |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | 78 |
| 03 | 403 | N | 362 | -0- | -41 | -0- | 362 | 2 | | | N | -0- | | | | | 78 |
| 04 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 78 |
| 05 | 465 | N | 372 | -0- | -93 | -0- | 372 | 2 | | | N | -0- | | | | | 78 |
| 06 | 360 | N | 357 | -0- | -3 | -0- | 357 | 2 | | | N | -0- | | | | | 78 |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 78 |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 78 |
| 09 | 360 | N | 343 | -0- | -17 | -0- | 343 | 2 | | | N | -0- | | | | | 78 |
| 10 | 372 | N | 352 | -0- | -20 | -0- | 352 | 2 | | | N | -0- | | | | | 78 |
| 11 | 360 | N | 277 | -0- | -83 | -0- | 265 | 2 | 12 | 9 | N | 11 | | | | | 89 |
| *12 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 4,341 TOTAL CONDENSATE PROD: 11

DUKES, GEORGE EST. GAS UNIT WELL #: 1 RRCID -> 066533 COMPL. DATE 04/05/1976 TOTAL DEPTH 7135 PERF. 7044 - 7054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 02 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 363 | -0- | -288 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 04 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 310 | -0- | -465 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 324 | -0- | -36 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 158 | -0- | -412 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| *12 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,742 TOTAL CONDENSATE PROD: -0-

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
LARGO OIL COMPANY //CONT.// 486640
MOODY NATIONAL BANK GAS UNIT WELL #: 2 RRCID -> 072786 COMPL. DATE 07/04/1977 TOTAL DEPTH 6990 PERF. 6936 - 6949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 20 |
| 02 | 504 | N | 463 | -0- | -41 | -0- | 463 | 2 | | | N | -0- | | | | | 20 |
| 03 | 558 | N | 489 | -0- | -69 | -0- | 489 | 2 | | | N | -0- | | | | | 20 |
| 04 | 600 | N | 442 | -0- | -158 | -0- | 442 | 2 | | | N | -0- | | | | | 20 |
| 05 | 527 | N | 396 | -0- | -131 | -0- | 396 | 2 | | | N | -0- | | | | | 20 |
| 06 | 480 | N | 299 | -0- | -181 | -0- | 299 | 2 | | | N | -0- | | | | | 20 |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 20 |
| 08 | 403 | N | 150 | -0- | -253 | -0- | 150 | 2 | | | N | -0- | | | | | 20 |
| 09 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 20 |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | 20 |
| 11 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 20 |
| *12 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 4,736 TOTAL CONDENSATE PROD: -0-

DUKES, GEORGE EST. GAS UNIT WELL #: 2 RRCID -> 073438 COMPL. DATE 10/03/1977 TOTAL DEPTH 7134 PERF. 7048 - 7065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | S | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 02 | 463 | S | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | S | 242 | -0- | -6 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 04 | 306 | S | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | S | 206 | -0- | -321 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | S | 216 | -0- | -24 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 07 | 123 | S | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 08 | 389 | S | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 09 | 249 | S | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 10 | 250 | S | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | S | 105 | -0- | -285 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| *12 | 329 | S | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,161 TOTAL CONDENSATE PROD: -0-

ARNOLD, W.F. ESTATE GAS UNIT WELL #: 1 A RRCID -> 077201 COMPL. DATE 04/06/1978 TOTAL DEPTH 7000 PERF. 6900 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 258 | -0- | -238 | -0- | 258 | 2 | | | N | -0- | | | | | 33 |
| 02 | 504 | N | 12 | -0- | -492 | -0- | 12 | 2 | | | N | -0- | | | | | 33 |
| 03 | 403 | N | 170 | -0- | -233 | -0- | 170 | 2 | | | N | -0- | | | | | 33 |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 244 | 2 | 1 | 9 | N | 1 | | | | | 34 |
| 05 | 498 | N | 498 | -0- | -0- | -0- | 496 | 2 | 2 | 9 | N | 2 | | | | | 36 |
| 06 | 497 | N | 497 | -0- | -0- | -0- | 493 | 2 | 4 | 9 | N | 4 | | | | | 40 |
| 07 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | 40 |
| 08 | 496 | N | 397 | -0- | -99 | -0- | 397 | 2 | | | N | -0- | | | | | 40 |
| 09 | 510 | N | 401 | -0- | -109 | -0- | 401 | 2 | | | N | -0- | | | | | 40 |
| 10 | 496 | N | 362 | -0- | -134 | -0- | 362 | 2 | | | N | -0- | | | | | 40 |
| 11 | 390 | N | 46 | -0- | -344 | -0- | 46 | 2 | | | N | -0- | | | | | 40 |
| *12 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 3,947 TOTAL CONDENSATE PROD: 7

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
LARGO OIL COMPANY //CONT.// 486640
BROWN, DOROTHY D. GAS UNIT #2 WELL #: 2 RRCID -> 084508 COMPL. DATE 05/20/1979 TOTAL DEPTH 7075 PERF. 7001 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 70 | -0- | -116 | -0- | 70 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 196 | N | 109 | -0- | -87 | -0- | 109 | 2 | | | Y | -0- | | | | | 37 |
| 03 | 155 | N | 86 | -0- | -69 | -0- | 86 | 2 | | | Y | -0- | | | | | 37 |
| 04 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | 37 |
| 05 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | 37 |
| 06 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | Y | -0- | | | | | 37 |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | Y | -0- | | | | | 37 |
| 08 | 217 | N | 149 | -0- | -68 | -0- | 149 | 2 | | | Y | -0- | | | | | 37 |
| 09 | 210 | N | 20 | -0- | -190 | -0- | 20 | 2 | | | Y | -0- | | | | | 37 |
| 10 | 279 | N | 21 | -0- | -258 | -0- | 21 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 150 | N | 21 | -0- | -129 | -0- | 21 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 1,294 TOTAL CONDENSATE PROD: -0-

POWELL, GENE INVESTMENTS, INC. 674342
HUBERT HASKINS GAS UNIT WELL #: 1D RRCID -> 067331 COMPL. DATE 09/22/1999 TOTAL DEPTH 7132 PERF. 7011 - 7027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHWEST OPERATING, INC.-TYLER 806415
RICHARDSON, REUBE GENE ET AL UNI WELL #: 1 RRCID -> 065191 COMPL. DATE 01/20/1976 TOTAL DEPTH 8310 PERF. 7009 - 7019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | 85 |
| 02 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | 85 |
| 03 | 124 | N | 12 | -0- | -112 | -0- | 12 | 2 | | | Y | -0- | | | | | 85 |
| 04 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | 85 |
| 05 | 248 | N | 25 | -0- | -223 | -0- | 25 | 2 | | | Y | -0- | | | | | 85 |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | 85 |
| 07 | 186 | N | 38 | -0- | -148 | -0- | 38 | 2 | | | Y | -0- | | | | | 85 |
| 08 | DLQ G-10 | | 37 | -0- | 37 | 37 | 37 | 2 | | | Y | -0- | | | | | 85 |
| 09 | 55 | N | 18 | -0- | -37 | -0- | 18 | 2 | | | Y | -0- | | | | | 85 |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | 85 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 85 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 85 |

TOTAL GAS PROD: 782 TOTAL CONDENSATE PROD: -0-

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SOUTHWEST OPERATING, INC.-TYLER //CONT.// 806415
RICHARDSON, REUBE GENE GU #2 WELL #: 2 RRCID -> 084509 COMPL. DATE 06/15/1979 TOTAL DEPTH 7095 PERF. 7010 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | 96 |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | Y | -0- | | | | | 96 |
| 03 | 186 | N | 17 | -0- | -169 | -0- | 17 | 2 | | | Y | -0- | | | | | 96 |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | 96 |
| 05 | 372 | N | 37 | -0- | -335 | -0- | 37 | 2 | | | Y | -0- | | | | | 96 |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | 96 |
| 07 | 310 | N | 58 | -0- | -252 | -0- | 58 | 2 | | | Y | -0- | | | | | 96 |
| 08 | DLQ G-10 | | 55 | -0- | 55 | 55 | 55 | 2 | | | Y | -0- | | | | | 96 |
| 09 | 82 | N | 27 | -0- | -55 | -0- | 27 | 2 | | | Y | -0- | | | | | 96 |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | 96 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 96 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 96 |

TOTAL GAS PROD: 1,172 TOTAL CONDENSATE PROD: -0-

SCOTTSVILLE, NORTH (TRAVIS PEAK) 81774 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
DREYFUS, M. K. WELL #: 1 RRCID -> 174520 COMPL. DATE 07/06/1999 TOTAL DEPTH 6417 PERF. 6210 - 6323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 364 | -0- | -8 | -0- | 364 | 2 | | | N | -0- | | | | | 34 |
| 02 | 336 | N | 330 | -0- | -6 | -0- | 330 | 2 | | | N | -0- | | | | | 34 |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 34 |
| 04 | 360 | N | 225 | -0- | -135 | -0- | 225 | 2 | | | N | -0- | | | | | 34 |
| 05 | 372 | N | 20 | -0- | -352 | -0- | 20 | 2 | | | N | -0- | | | | | 34 |
| 06 | 360 | N | 143 | -0- | -217 | -0- | 143 | 2 | | | N | -0- | | | | | 34 |
| 07 | 248 | N | 204 | -0- | -44 | -0- | 204 | 2 | | | N | -0- | | | | | 34 |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 34 |
| 09 | 150 | N | 102 | -0- | -48 | -0- | 102 | 2 | | | N | -0- | | | | | 34 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 1,895 TOTAL CONDENSATE PROD: -0-

SCOTTSVILLE, NW. (PAGE 6400) 81776 333 NON-ASSOCIATED ONE WELL CNTY: HARRISON
LOUTEX PRODUCTION COMPANY 509580
BARKER-HOPE WELL #: 4 RRCID -> 016675 COMPL. DATE 07/30/2007 TOTAL DEPTH 6501 PERF. 2238 - 3982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOTTSVILLE, NW. (PAGE 6400) //CONT.// 81776 333 NON-ASSOCIATED ONE WELL CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
SCOTT, BUCK ET AL WELL #: 2 RRCID -> 061625 COMPL. DATE 04/09/1975 TOTAL DEPTH 6392 PERF. 6353 - 6363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOTTSVILLE, SW. (PAGE) 81780 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
SCOTT WELL #: 2 RRCID -> 204546 COMPL. DATE 07/09/2004 TOTAL DEPTH 7000 PERF. 6405 - 6416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SESSIONS, S. (WOODBINE A) 82308 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. 797127
SESSIONS, MABEL GU WELL #: 4 RRCID -> 241956 COMPL. DATE 06/02/2008 TOTAL DEPTH 12663 PERF. 6286 - 6288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SESSIONS, S. (WOODBINE A) //CONT.// 82308 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. //CONT.// 797127
SESSIONS, BOB GU WELL #: 5 RRCID -> 250032 COMPL. DATE 05/13/2008 TOTAL DEPTH 12380 PERF. 6160 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAWNEE SPRING (TRAVIS PEAK) 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
MARSHALL-GRIFFITH WELL #: 1 RRCID -> 106394 COMPL. DATE 04/16/1983 TOTAL DEPTH N/A PERF.10410 - 10556

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 3 | | | N | -0- | | | | | 23 |
| 02 | 1400 | N | 1280 | -0- | -120 | -0- | 1280 | 3 | | | N | -0- | | | | | 23 |
| 03 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 3 | | | N | -0- | | | | | 23 |
| 04 | 1320 | N | 1273 | -0- | -47 | -0- | 1273 | 3 | | | N | -0- | | | | | 23 |
| 05 | 1426 | N | 1400 | -0- | -26 | -0- | 1400 | 3 | | | N | -0- | | | | | 23 |
| 06 | 1470 | N | 1326 | -0- | -144 | -0- | 1326 | 3 | | | N | -0- | | | | | 23 |
| 07 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 3 | | | N | -0- | | | | | 23 |
| 08 | 1395 | N | 1340 | -0- | -55 | -0- | 1340 | 3 | | | N | -0- | | | | | 23 |
| 09 | 1320 | N | 1231 | -0- | -89 | -0- | 1231 | 3 | | | N | -0- | | | | | 23 |
| 10 | 1395 | N | 1254 | -0- | -141 | -0- | 1254 | 3 | | | N | -0- | | | | | 23 |
| 11 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | 23 |
| *12 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 15,995 TOTAL CONDENSATE PROD: -0-

LIME ROCK RESOURCES III-A, L.P. 500793
GRIFFITH HEIRS GAS UNIT 1 WELL #: 1 RRCID -> 211854 COMPL. DATE 05/13/2005 TOTAL DEPTH 11630 PERF.10374 - 11488

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2879 | -0- | -97 | -0- | 226 | 1 | 2653 | 2 | N | -0- | | | | | 165 |
| 02 | 2584 | X | 2584 | -0- | -0- | -0- | 197 | 1 | 2387 | 2 | N | -0- | | | | | 165 |
| 03 | 3293 | X | 3293 | -0- | -0- | -0- | 259 | 1 | 3034 | 2 | N | -0- | | | | | 165 |
| 04 | 2850 | X | 2648 | -0- | -202 | -0- | 209 | 1 | 2439 | 2 | N | -0- | | | | | 165 |
| 05 | 2945 | X | 2758 | -0- | -187 | -0- | 221 | 1 | 2537 | 2 | N | -0- | | | | | 165 |
| 06 | 3060 | X | 2578 | -0- | -482 | -0- | 175 | 1 | 2402 | 2 | N | 1 | 33 | 7 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2588 | -0- | -574 | -0- | 175 | 1 | 2413 | 2 | N | -0- | | | | | 133 |
| 08 | 3162 | X | 2539 | -0- | -623 | -0- | 175 | 1 | 2358 | 2 | N | 5 | 1 | 8 | | | 137 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2670 | X | 2639 | -0- | -31 | -0- | 184 | 1 | 2455 | 2 | N | -0- | | | | | 137 |
| 10 | 2759 | X | 2542 | -0- | -217 | -0- | 31 | 1 | 2511 | 2 | N | -0- | | | | | 137 |
| *11 | 2580 | X | 2472 | -0- | -108 | -0- | 146 | 1 | 2326 | 2 | N | -0- | | | | | 137 |
| 12 | 2728 | X | 2514 | -0- | -214 | -0- | 156 | 1 | 2355 | 2 | N | 3 | 3 | 8 | | | 137 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,034 TOTAL CONDENSATE PROD: 9

SHAWNEE SPRING (TRAVIS PEAK) //CONT.// 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
GRIFFITH HEIRS GAS UNIT 2 WELL #: 1 RRCID -> 221333 COMPL. DATE 04/03/2006 TOTAL DEPTH 12015 PERF.10364 - 11576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3238 | -0- | -327 | -0- | 254 | 1 | 2984 | 2 | N | -0- | | | | | 114 |
| 02 | 3220 | X | 2934 | -0- | -286 | -0- | 223 | 1 | 2711 | 2 | N | -0- | | | | | 114 |
| 03 | 3286 | X | 3084 | -0- | -202 | -0- | 242 | 1 | 2842 | 2 | N | -0- | | | | | 114 |
| 04 | 3180 | X | 2910 | -0- | -270 | -0- | 230 | 1 | 2680 | 2 | N | -0- | | | | | 114 |
| 05 | 3255 | X | 2983 | -0- | -272 | -0- | 239 | 1 | 2744 | 2 | N | -0- | | | | | 114 |
| 06 | 3150 | X | 2903 | -0- | -247 | -0- | 197 | 1 | 2706 | 2 | N | -0- | 54 | 7 | | | 60 |
| 07 | 3255 | X | 3250 | -0- | -5 | -0- | 220 | 1 | 3030 | 2 | N | -0- | | | | | 60 |
| 08 | 3069 | X | 2832 | -0- | -237 | -0- | 196 | 1 | 2635 | 2 | N | 1 | 1 | 8 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2836 | -0- | -74 | -0- | 198 | 1 | 2638 | 2 | N | -0- | | | | | 60 |
| 10 | 3007 | X | 2701 | -0- | -306 | -0- | 33 | 1 | 2668 | 2 | N | -0- | | | | | 60 |
| *11 | 2910 | X | 1923 | -0- | -987 | -0- | 114 | 1 | 1809 | 2 | N | -0- | | | | | 60 |
| 12 | 3255 | X | 2429 | -0- | -826 | -0- | 150 | 1 | 2261 | 2 | N | 16 | 1 | 8 | | | 75 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,023 TOTAL CONDENSATE PROD: 17

GRIFFITH HEIRS GAS UNIT 3 WELL #: 1 RRCID -> 225085 COMPL. DATE 08/01/2006 TOTAL DEPTH 11648 PERF.10460 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 4487 | -0- | -349 | -0- | 352 | 1 | 4135 | 2 | Y | -0- | | | | | 14 |
| 02 | 4289 | X | 4289 | -0- | -0- | -0- | 326 | 1 | 3962 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4435 | X | 4435 | -0- | -0- | -0- | 348 | 1 | 4081 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 4272 | X | 4272 | -0- | -0- | -0- | 338 | 1 | 3933 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 4402 | X | 4042 | -0- | -360 | -0- | 324 | 1 | 3718 | 2 | Y | -0- | | | | | 21 |
| 06 | 4260 | X | 4064 | -0- | -196 | -0- | 275 | 1 | 3789 | 2 | Y | -0- | | | | | 21 |
| 07 | 4544 | X | 4544 | -0- | -0- | -0- | 308 | 1 | 4235 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4155 | -0- | 4155 | 4155 | 288 | 1 | 3865 | 2 | Y | 2 | 1 | 8 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3667 | -0- | 3667 | 7822 | 256 | 1 | 3411 | 2 | Y | -0- | | | | | 23 |
| 10 | DLQ G-10 | | 3507 | -0- | 3507 | 11329 | 42 | 1 | 3464 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 15031 | X | 3702 | -0- | -11329 | -0- | 219 | 1 | 3482 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 4260 | X | 4260 | -0- | -0- | -0- | 265 | 1 | 3991 | 2 | Y | 4 | 3 | 8 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,424 TOTAL CONDENSATE PROD: 16

SHAWNEE SPRING (TRAVIS PEAK) //CONT.// 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
HOLT HEIRS WELL #: 1 RRCID -> 225195 COMPL. DATE 07/18/2006 TOTAL DEPTH 11700 PERF.10138 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1325 | -0- | -70 | -0- | 104 | 1 | 1221 | 2 | N | -0- | | | | | 173 |
| 02 | 1825 | N | 1825 | -0- | -0- | -0- | 139 | 1 | 1684 | 2 | N | 2 | | | | | 175 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1936 | N | 1936 | -0- | -0- | -0- | 152 | 1 | 1784 | 2 | N | -0- | | | | | 175 |
| 04 | 1906 | N | 1906 | -0- | -0- | -0- | 151 | 1 | 1755 | 2 | N | -0- | | | | | 175 |
| 05 | 2051 | N | 2051 | -0- | -0- | -0- | 164 | 1 | 1887 | 2 | N | -0- | | | | | 175 |
| 06 | 1939 | N | 1939 | -0- | -0- | -0- | 129 | 1 | 1769 | 2 | N | 37 | 12 | 7 | | | 200 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 2188 | N | 2188 | -0- | -0- | -0- | 148 | 1 | 2040 | 2 | N | -0- | 183 | 1 | | | 17 |
| 08 | 2369 | N | 2369 | -0- | -0- | -0- | 164 | 1 | 2204 | 2 | N | 1 | 1 | 8 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1919 | N | 1919 | -0- | -0- | -0- | 134 | 1 | 1785 | 2 | N | -0- | | | | | 17 |
| 10 | 2041 | N | 2041 | -0- | -0- | -0- | 25 | 1 | 2016 | 2 | N | -0- | | | | | 17 |
| *11 | 2376 | N | 2376 | -0- | -0- | -0- | 140 | 1 | 2236 | 2 | N | -0- | | | | | 17 |
| *12 | 2482 | N | 2482 | -0- | -0- | -0- | 154 | 1 | 2327 | 2 | N | 1 | 1 | 8 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,357 TOTAL CONDENSATE PROD: 41

GRIFFITH HEIRS GAS UNIT 3 WELL #: 3 RRCID -> 233344 COMPL. DATE 10/29/2007 TOTAL DEPTH 12225 PERF.10841 - 12144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11191 | X | 10424 | -0- | -767 | -0- | 819 | 1 | 9605 | 2 | Y | -0- | | | | | 70 |
| 02 | 9576 | X | 9458 | -0- | -118 | -0- | 720 | 1 | 8737 | 2 | Y | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 10602 | X | 9900 | -0- | -702 | -0- | 777 | 1 | 9116 | 2 | Y | 6 | | | | | 77 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 10260 | X | 9880 | -0- | -380 | -0- | 781 | 1 | 9096 | 2 | Y | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 10602 | X | 9855 | -0- | -747 | -0- | 790 | 1 | 9065 | 2 | Y | -0- | | | | | 80 |
| 06 | 10140 | X | 9864 | -0- | -276 | -0- | 668 | 1 | 9196 | 2 | Y | -0- | | | | | 80 |
| 07 | 10478 | X | 9283 | -0- | -1195 | -0- | 628 | 1 | 8653 | 2 | Y | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 10043 | -0- | 10043 | 10043 | 695 | 1 | 9342 | 2 | Y | 5 | 1 | 8 | | | 86 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 9589 | -0- | 9589 | 19632 | 670 | 1 | 8916 | 2 | Y | 3 | | | | | 89 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 9177 | -0- | 9177 | 28809 | 111 | 1 | 9064 | 2 | Y | 2 | | | | | 91 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 37329 | X | 8520 | -0- | -28809 | -0- | 503 | 1 | 8011 | 2 | Y | 5 | | | | | 96 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 8899 | X | 8899 | -0- | -0- | -0- | 554 | 1 | 8339 | 2 | Y | 5 | 2 | 8 | | | 99 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 114,892 TOTAL CONDENSATE PROD: 32

SHAWNEE SPRING (TRAVIS PEAK) //CONT.// 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
GRIFFITH HEIRS GAS UNIT 2 WELL #: 2 RRCID -> 233485 COMPL. DATE 10/29/2007 TOTAL DEPTH 11960 PERF.10608 - 11883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2425 | -0- | -303 | -0- | 190 | 1 | 2229 | 2 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2074 | -0- | -138 | -0- | 158 | 1 | 1916 | 2 | N | -0- | | | | | 87 |
| 03 | 2294 | N | 2294 | -0- | -0- | -0- | 180 | 1 | 2114 | 2 | N | -0- | | | | | 87 |
| 04 | 2340 | N | 2266 | -0- | -74 | -0- | 179 | 1 | 2087 | 2 | N | -0- | | | | | 87 |
| 05 | 2294 | N | 2229 | -0- | -65 | -0- | 179 | 1 | 2050 | 2 | N | -0- | | | | | 87 |
| 06 | 2220 | N | 2009 | -0- | -211 | -0- | 136 | 1 | 1873 | 2 | N | -0- | | | | | 87 |
| 07 | 2356 | N | 2005 | -0- | -351 | -0- | 136 | 1 | 1866 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2232 | N | 1393 | -0- | -839 | -0- | 96 | 1 | 1294 | 2 | N | 3 | | | | | 93 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1782 | N | 1782 | -0- | -0- | -0- | 124 | 1 | 1654 | 2 | N | 4 | | | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1588 | N | 1588 | -0- | -0- | -0- | 19 | 1 | 1567 | 2 | N | 2 | | | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1383 | N | 1383 | -0- | -0- | -0- | 81 | 1 | 1296 | 2 | N | 5 | | | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1382 | -0- | -447 | -0- | 86 | 1 | 1290 | 2 | N | 5 | 1 | 8 | | | 108 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,830 TOTAL CONDENSATE PROD: 27

GRIFFITH HEIRS GAS UNIT 3 WELL #: 2 RRCID -> 234305 COMPL. DATE 11/10/2007 TOTAL DEPTH 12200 PERF.10859 - 12084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 114 | -0- | -1932 | -0- | 9 | 1 | 105 | 2 | Y | -0- | | | | | 10 |
| 02 | 784 | N | 40 | -0- | -744 | -0- | 3 | 1 | 36 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 310 | N | 58 | -0- | -252 | -0- | 5 | 1 | 53 | 2 | Y | -0- | | | | | 11 |
| 04 | 120 | N | 43 | -0- | -77 | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | 11 |
| 05 | 31 | N | 7 | -0- | -24 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | 11 |
| 06 | 60 | N | 53 | -0- | -7 | -0- | 4 | 1 | 49 | 2 | Y | -0- | | | | | 11 |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 7 | 1 | 95 | 2 | Y | -0- | | | | | 11 |
| 08 | DLQ G-10 | | 84 | -0- | 84 | 84 | 6 | 1 | 77 | 2 | Y | 1 | 1 | 8 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 66 | -0- | 66 | 150 | 5 | 1 | 61 | 2 | Y | -0- | | | | | 11 |
| 10 | DLQ G-10 | | 103 | -0- | 103 | 253 | 1 | 1 | 102 | 2 | Y | -0- | | | | | 11 |
| *11 | 336 | N | 83 | -0- | -253 | -0- | 5 | 1 | 78 | 2 | Y | -0- | | | | | 11 |
| *12 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 74 | 2 | Y | 3 | 2 | 8 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 835 TOTAL CONDENSATE PROD: 5

SUNLAND PRODUCTION COMPANY, INC. 829288
MARSHALL-GRIFFITH WELL #: 2 RRCID -> 215236 COMPL. DATE 08/30/2005 TOTAL DEPTH 10853 PERF.10262 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4167 | X | 4167 | -0- | -0- | -0- | 345 | 1 | 3822 | 2 | N | -0- | | | | | 135 |
| 02 | 4732 | X | 3156 | -0- | -1576 | -0- | 198 | 1 | 2958 | 2 | N | -0- | | | | | 135 |
| 03 | 5239 | X | 3181 | -0- | -2058 | -0- | 39 | 1 | 3142 | 2 | N | -0- | | | | | 135 |
| 04 | 3353 | X | 3353 | -0- | -0- | -0- | 28 | 1 | 3325 | 2 | N | -0- | | | | | 135 |
| 05 | 4154 | X | 3203 | -0- | -951 | -0- | 47 | 1 | 3156 | 2 | N | -0- | | | | | 135 |
| 06 | 4020 | X | 2808 | -0- | -1212 | -0- | 194 | 1 | 2614 | 2 | N | -0- | | | | | 135 |
| 07 | 3808 | X | 3808 | -0- | -0- | -0- | 79 | 1 | 3729 | 2 | N | -0- | | | | | 135 |
| 08 | 3472 | X | 2789 | -0- | -683 | -0- | 216 | 1 | 2573 | 2 | N | -0- | | | | | 135 |
| 09 | 3360 | X | 3085 | -0- | -275 | -0- | 145 | 1 | 2940 | 2 | N | -0- | | | | | 135 |
| 10 | 3535 | X | 3535 | -0- | -0- | -0- | 145 | 1 | 3390 | 2 | N | -0- | | | | | 135 |
| 11 | 3690 | X | 3060 | -0- | -630 | -0- | 253 | 1 | 2807 | 2 | N | -0- | | | | | 135 |
| 12 | 3813 | X | 3472 | -0- | -341 | -0- | 192 | 1 | 3280 | 2 | N | -0- | | | | | 135 |

TOTAL GAS PROD: 39,617 TOTAL CONDENSATE PROD: -0-

SHAWNEE SPRING (TRAVIS PEAK) //CONT.// 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SUNLAND PRODUCTION COMPANY, INC.//CONT.// 829288
MARSHALL-GRIFFITH WELL #: 3 RRCID -> 216279 COMPL. DATE 11/07/2005 TOTAL DEPTH 11419 PERF.10371 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 471 | -0- | -521 | -0- | 39 | 1 | 432 | 2 | N | -0- | | | | | 60 |
| 02 | 928 | N | 928 | -0- | -0- | -0- | 58 | 1 | 870 | 2 | N | -0- | | | | | 60 |
| 03 | 961 | N | 787 | -0- | -174 | -0- | 9 | 1 | 778 | 2 | N | -0- | | | | | 60 |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 4 | 1 | 426 | 2 | N | -0- | | | | | 60 |
| 05 | 1023 | N | 282 | -0- | -741 | -0- | 4 | 1 | 278 | 2 | N | -0- | | | | | 60 |
| 06 | 750 | N | 307 | -0- | -443 | -0- | 21 | 1 | 286 | 2 | N | -0- | | | | | 60 |
| 07 | 1090 | N | 1090 | -0- | -0- | -0- | 22 | 1 | 1068 | 2 | N | -0- | | | | | 60 |
| 08 | 863 | N | 863 | -0- | -0- | -0- | 67 | 1 | 795 | 2 | N | 1 | 1 | 8 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 300 | N | 211 | -0- | -89 | -0- | 10 | 1 | 201 | 2 | N | -0- | | | | | 60 |
| 10 | 757 | N | 757 | -0- | -0- | -0- | 31 | 1 | 726 | 2 | N | -0- | | | | | 60 |
| 11 | 840 | N | 397 | -0- | -443 | -0- | 32 | 1 | 365 | 2 | N | -0- | | | | | 60 |
| 12 | 899 | N | 469 | -0- | -430 | -0- | 26 | 1 | 437 | 2 | N | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,992 TOTAL CONDENSATE PROD: 6

MARSHALL-GRIFFITH WELL #: 4 RRCID -> 222767 COMPL. DATE 07/31/2006 TOTAL DEPTH 11220 PERF.10288 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 515 | -0- | -353 | -0- | 43 | 1 | 472 | 2 | N | -0- | | | | | 71 |
| 02 | 812 | N | 599 | -0- | -213 | -0- | 37 | 1 | 562 | 2 | N | -0- | | | | | 71 |
| 03 | 600 | N | 600 | -0- | -0- | -0- | 7 | 1 | 593 | 2 | N | -0- | | | | | 71 |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 2 | 1 | 287 | 2 | N | -0- | | | | | 71 |
| 05 | 651 | N | 344 | -0- | -307 | -0- | 5 | 1 | 339 | 2 | N | -0- | | | | | 71 |
| 06 | 570 | N | 332 | -0- | -238 | -0- | 23 | 1 | 309 | 2 | N | -0- | | | | | 71 |
| 07 | 964 | N | 964 | -0- | -0- | -0- | 20 | 1 | 944 | 2 | N | -0- | | | | | 71 |
| 08 | 1510 | N | 1510 | -0- | -0- | -0- | 117 | 1 | 1393 | 2 | N | -0- | | | | | 71 |
| 09 | 351 | N | 351 | -0- | -0- | -0- | 16 | 1 | 335 | 2 | N | -0- | | | | | 71 |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 16 | 1 | 380 | 2 | N | -0- | | | | | 71 |
| 11 | 900 | N | 693 | -0- | -207 | -0- | 57 | 1 | 636 | 2 | N | -0- | | | | | 71 |
| 12 | 930 | N | 301 | -0- | -629 | -0- | 17 | 1 | 284 | 2 | N | -0- | | | | | 71 |

TOTAL GAS PROD: 6,894 TOTAL CONDENSATE PROD: -0-

SHELBYVILLE (PALUXY) 82899 200 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SHELBY PANOLA EQUIP&SERVICES LLC 773676
BARTLE, VERNON WELL #: 3 RRCID -> 107082 COMPL. DATE 04/18/2002 TOTAL DEPTH 6750 PERF. 2010 - 2075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHILOH (PETTIT, LOWER) 83249 200 ASSOCIATED ONE WELL CNTY: RUSK
RUSK CO. WELL SERVICE CO., INC. 735140
BAREFIELD, ELMER WELL #: 1 RRCID -> 077641 COMPL. DATE 07/06/1966 TOTAL DEPTH 7540 PERF. 7284 - 7288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

S & H RESOURCES, INC. 740286
BRADY, JAMES G. WELL #: 1 T RRCID -> 030371 COMPL. DATE 03/31/1963 TOTAL DEPTH N/A PERF. 7248 - 7294

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHILOH (PETTIT, UPPER) 83249 300 ASSOCIATED EXEMPT CNTY: RUSK
COMPLETE VACUUM AND RENTAL INC 169803
WAYNE TIPPS SWD WELL #: 1 RRCID -> 225736 COMPL. DATE 02/24/2007 TOTAL DEPTH 3958 PERF. 3503 - 3782

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHILOH (RODESSA) 83249 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY 070370
KANGERGA, MICHAEL WELL #: RRCID -> 051175 COMPL. DATE 01/21/1977 TOTAL DEPTH 6285 PERF. 6265 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

PLUGGED AND ABANDONED_____ 06/27/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CABOT OIL & GAS CORPORATION 121700
PINKERTON GAS UNIT WELL #: 1WD RRCID -> 226044 COMPL. DATE 03/23/2007 TOTAL DEPTH 6610 PERF. 6300 - 6340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
ANDERSON WELL #: 1 C RRCID -> 187011 COMPL. DATE 09/20/2001 TOTAL DEPTH 7550 PERF. 6222 - 6227

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 11 | 1 | 117 | 2 | Y | -0- | | | | | 56 |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 14 | 1 | 146 | 2 | Y | -0- | | | | | 56 |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 18 | 1 | 189 | 2 | Y | -0- | | | | | 56 |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 17 | 1 | 173 | 2 | Y | -0- | | | | | 56 |
| 05 | 186 | N | 168 | -0- | -18 | -0- | 11 | 1 | 157 | 2 | Y | -0- | | | | | 56 |
| 06 | 210 | N | 207 | -0- | -3 | -0- | 14 | 1 | 193 | 2 | Y | -0- | | | | | 56 |
| 07 | 186 | N | 171 | -0- | -15 | -0- | 12 | 1 | 159 | 2 | Y | -0- | | | | | 56 |
| 08 | 204 | N | 204 | -0- | -0- | -0- | 15 | 1 | 189 | 2 | Y | -0- | | | | | 56 |
| 09 | 178 | N | 178 | -0- | -0- | -0- | 13 | 1 | 165 | 2 | Y | -0- | | | | | 56 |
| 10 | 186 | N | 64 | -0- | -122 | -0- | 5 | 1 | 59 | 2 | Y | -0- | | | | | 56 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 56 |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 6 | 1 | 70 | 2 | Y | 100 | 129 | 1 | | | 27 |
| | | | | | | | 110 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,863 TOTAL CONDENSATE PROD: 100

SHILOH (TRAVIS PEAK) 83249 600 ASSOCIATED CAPACITY CNTY: RUSK
BRANTA PRODUCTION COMPANY LLC 089452
PRICE, HAROLD WELL #: 1 RRCID -> 169013 COMPL. DATE 04/10/1998 TOTAL DEPTH 8500 PERF. 7774 - 8178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 17 |

PLUGGED AND ABANDONED_____ 09/09/2014 - PLUGGED 09/09/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFCO PRODUCTION INC. 106406
BRADY, JAMES G. WELL #: 2 RRCID -> 158098 COMPL. DATE 03/10/1999 TOTAL DEPTH 7700 PERF. 7361 - 7365

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULFSTREAM OIL & GAS, INC. 338737
TAYLOR WELL #: 1 RRCID -> 119825 COMPL. DATE 09/20/1985 TOTAL DEPTH 7664 PERF. 7496 - 7502

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHILOH, EAST (BLOSSOM) 83250 333 ASSOCIATED 49B CNTY: PANOLA
STRONG STRIPPER OIL REC SYS, LLC 827573
AKIN, SALLIE LEE WELL #: 3 RRCID -> 016707 COMPL. DATE 09/26/1961 TOTAL DEPTH 3060 PERF. 2968 - 2978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRUBENMAN, EFFIE MAE LESLIE WELL #: 1 RRCID -> 016708 COMPL. DATE 01/05/1962 TOTAL DEPTH 3046 PERF. 2961 - 2968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILOAM (SMACKOVER) 83580 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
COMANCHE WELL SERVICE CORP. 169420
LEWIS B.E. WELL #: 1 RRCID -> 081785 COMPL. DATE 10/20/1978 TOTAL DEPTH 8745 PERF. 8580 - 8629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SLOCUM, NW (WOODBINE D) 84148 611 ASSOCIATED ONE WELL CNTY: ANDERSON
WILSON, DON H., INC. 928636
WILSON WELL #: 5 L RRCID -> 112445 COMPL. DATE 08/13/1984 TOTAL DEPTH 5532 PERF. 5416 - 5420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (RODESSA) 84742 480 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
TEMPLE EASTEX G.U. #2 WELL #: 2-C RRCID -> 152463 COMPL. DATE 09/01/1994 TOTAL DEPTH 11000 PERF. 8753 - 8758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
SOUTHERN PINE LUMBER CO. WELL #: 1 RRCID -> 081162 COMPL. DATE 02/07/1978 TOTAL DEPTH 11000 PERF. 9993 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1731 | -0- | -873 | -0- | 81 | 1 | 1650 | 2 | N | -0- | | | | | -0- |
| 02 | 2324 | X | 2004 | -0- | -320 | -0- | 95 | 1 | 1909 | 2 | N | -0- | | | | | -0- |
| 03 | 2449 | X | 2273 | -0- | -176 | -0- | 105 | 1 | 2168 | 2 | N | -0- | | | | | -0- |
| 04 | 2100 | X | 1863 | -0- | -237 | -0- | 92 | 1 | 1771 | 2 | N | -0- | | | | | -0- |
| 05 | 3101 | X | 3101 | -0- | -0- | -0- | 157 | 1 | 2944 | 2 | N | -0- | | | | | -0- |
| 06 | 3017 | X | 3017 | -0- | -0- | -0- | 155 | 1 | 2862 | 2 | N | -0- | | | | | -0- |
| 07 | 3560 | X | 3560 | -0- | -0- | -0- | 180 | 1 | 3380 | 2 | N | -0- | | | | | -0- |
| 08 | 3071 | N | 3071 | -0- | -0- | -0- | 157 | 1 | 2914 | 2 | N | -0- | | | | | -0- |
| 09 | 2940 | X | 2831 | -0- | -109 | -0- | 146 | 1 | 2685 | 2 | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2950 | -0- | -88 | -0- | 151 | 1 | 2798 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2624 | -0- | -316 | -0- | 136 | 1 | 2488 | 2 | N | -0- | | | | | -0- |
| *12 | 3045 | X | 3045 | -0- | -0- | -0- | 160 | 1 | 2885 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,070 TOTAL CONDENSATE PROD: 1

WHITEMAN-DECKER WELL #: 1 RRCID -> 082825 COMPL. DATE 03/19/1979 TOTAL DEPTH 10508 PERF.10263 - 10373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE-EASTEX GAS UNIT #2 WELL #: 1 RRCID -> 084510 COMPL. DATE 09/14/1979 TOTAL DEPTH 10502 PERF.10350 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 900 | -0- | -92 | -0- | 42 | 1 | 858 | 2 | Y | -0- | | | | | -0- |
| 02 | 896 | N | 840 | -0- | -56 | -0- | 40 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 950 | -0- | -11 | -0- | 44 | 1 | 906 | 2 | Y | -0- | | | | | -0- |
| 04 | 1183 | N | 1183 | -0- | -0- | -0- | 59 | 1 | 1124 | 2 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 676 | -0- | -254 | -0- | 34 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 06 | 930 | N | 743 | -0- | -187 | -0- | 38 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 925 | -0- | -284 | -0- | 47 | 1 | 878 | 2 | Y | -0- | | | | | -0- |
| 08 | 895 | N | 895 | -0- | -0- | -0- | 46 | 1 | 849 | 2 | Y | -0- | | | | | -0- |
| 09 | 853 | N | 853 | -0- | -0- | -0- | 44 | 1 | 809 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 605 | -0- | -325 | -0- | 31 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 823 | -0- | -47 | -0- | 43 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 579 | -0- | -289 | -0- | 30 | 1 | 549 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,972 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
TEMPLE-EASTEX GAS UNIT #1 WELL #: 1 RRCID -> 084703 COMPL. DATE 09/27/1979 TOTAL DEPTH 10440 PERF. 9909 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 734 | -0- | -10 | -0- | 34 | 1 | 700 | 2 | Y | -0- | | | -0- |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 29 | 1 | 572 | 2 | Y | -0- | | | -0- |
| 03 | 654 | N | 654 | -0- | -0- | -0- | 30 | 1 | 624 | 2 | Y | -0- | | | -0- |
| 04 | 720 | N | 668 | -0- | -52 | -0- | 33 | 1 | 635 | 2 | Y | -0- | | | -0- |
| 05 | 817 | N | 817 | -0- | -0- | -0- | 41 | 1 | 776 | 2 | Y | -0- | | | -0- |
| 06 | 630 | N | 427 | -0- | -203 | -0- | 22 | 1 | 405 | 2 | Y | -0- | | | -0- |
| 07 | 682 | N | 585 | -0- | -97 | -0- | 30 | 1 | 555 | 2 | Y | -0- | | | -0- |
| 08 | 806 | N | 579 | -0- | -227 | -0- | 30 | 1 | 549 | 2 | Y | -0- | | | -0- |
| 09 | 441 | N | 441 | -0- | -0- | -0- | 23 | 1 | 418 | 2 | Y | -0- | | | -0- |
| 10 | 589 | N | 481 | -0- | -108 | -0- | 25 | 1 | 456 | 2 | Y | -0- | | | -0- |
| 11 | 570 | N | 453 | -0- | -117 | -0- | 23 | 1 | 430 | 2 | Y | -0- | | | -0- |
| *12 | 972 | N | 972 | -0- | -0- | -0- | 51 | 1 | 921 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 7,412 TOTAL CONDENSATE PROD: -0-

TEMPLE-EASTEX GAS UNIT #3 WELL #: 1 RRCID -> 084858 COMPL. DATE 10/08/1979 TOTAL DEPTH 10450 PERF. 9870 - 10248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1829 | -0- | -527 | -0- | 85 | 1 | 1744 | 2 | Y | -0- | | | -0- |
| 02 | 1848 | N | 1661 | -0- | -187 | -0- | 79 | 1 | 1582 | 2 | Y | -0- | | | -0- |
| 03 | 2077 | N | 1812 | -0- | -265 | -0- | 84 | 1 | 1728 | 2 | Y | -0- | | | -0- |
| 04 | 1770 | N | 1721 | -0- | -49 | -0- | 85 | 1 | 1636 | 2 | Y | -0- | | | -0- |
| 05 | 1829 | N | 1222 | -0- | -607 | -0- | 62 | 1 | 1160 | 2 | Y | -0- | | | -0- |
| 06 | 1740 | N | 1428 | -0- | -312 | -0- | 74 | 1 | 1354 | 2 | Y | -0- | | | -0- |
| 07 | 1767 | N | 1523 | -0- | -244 | -0- | 77 | 1 | 1446 | 2 | Y | -0- | | | -0- |
| 08 | 1209 | N | 1011 | -0- | -198 | -0- | 52 | 1 | 959 | 2 | Y | -0- | | | -0- |
| 09 | 1440 | N | 892 | -0- | -548 | -0- | 46 | 1 | 846 | 2 | Y | -0- | | | -0- |
| 10 | 3053 | N | 3053 | -0- | -0- | -0- | 157 | 1 | 2896 | 2 | Y | -0- | | | -0- |
| 11 | 2507 | N | 2507 | -0- | -0- | -0- | 130 | 1 | 2377 | 2 | Y | -0- | | | -0- |
| *12 | 1655 | N | 1655 | -0- | -0- | -0- | 87 | 1 | 1568 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 20,314 TOTAL CONDENSATE PROD: -0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 1 RRCID -> 089096 COMPL. DATE 06/09/1980 TOTAL DEPTH 10932 PERF.10136 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1173 | N | 1173 | -0- | -0- | -0- | 55 | 1 | 1118 | 2 | N | -0- | | | -0- |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 51 | 1 | 1020 | 2 | N | -0- | | | -0- |
| 03 | 1304 | N | 1304 | -0- | -0- | -0- | 60 | 1 | 1244 | 2 | N | -0- | | | -0- |
| 04 | 2480 | N | 2480 | -0- | -0- | -0- | 123 | 1 | 2357 | 2 | N | -0- | | | -0- |
| 05 | 1864 | N | 1864 | -0- | -0- | -0- | 94 | 1 | 1770 | 2 | N | -0- | | | -0- |
| 06 | 1538 | N | 1538 | -0- | -0- | -0- | 79 | 1 | 1459 | 2 | N | -0- | | | -0- |
| 07 | 1265 | N | 1265 | -0- | -0- | -0- | 64 | 1 | 1201 | 2 | N | -0- | | | -0- |
| 08 | 1418 | N | 1418 | -0- | -0- | -0- | 73 | 1 | 1345 | 2 | N | -0- | | | -0- |
| 09 | 1226 | N | 1226 | -0- | -0- | -0- | 63 | 1 | 1163 | 2 | N | -0- | | | -0- |
| 10 | 1393 | N | 1393 | -0- | -0- | -0- | 71 | 1 | 1322 | 2 | N | -0- | | | -0- |
| 11 | 1123 | N | 1123 | -0- | -0- | -0- | 58 | 1 | 1065 | 2 | N | -0- | | | -0- |
| *12 | 1607 | N | 1607 | -0- | -0- | -0- | 84 | 1 | 1523 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,462 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
LITTLE G.U. #1 WELL #: 1 RRCID -> 089222 COMPL. DATE 05/21/1980 TOTAL DEPTH 10562 PERF. 9874 - 10485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1868 | N | 1868 | -0- | -0- | -0- | 87 | 1 | 1781 | 2 | N | -0- | | | -0- |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 80 | 1 | 1608 | 2 | N | -0- | | | -0- |
| 03 | 1812 | N | 1812 | -0- | -0- | -0- | 84 | 1 | 1728 | 2 | N | -0- | | | -0- |
| 04 | 1590 | N | 1347 | -0- | -243 | -0- | 67 | 1 | 1280 | 2 | N | -0- | | | -0- |
| 05 | 1643 | N | 1392 | -0- | -251 | -0- | 70 | 1 | 1322 | 2 | N | -0- | | | -0- |
| 06 | 1590 | N | 1227 | -0- | -363 | -0- | 63 | 1 | 1164 | 2 | N | -0- | | | -0- |
| 07 | 1495 | N | 1495 | -0- | -0- | -0- | 76 | 1 | 1419 | 2 | N | -0- | | | -0- |
| 08 | 1395 | N | 1350 | -0- | -45 | -0- | 69 | 1 | 1281 | 2 | N | -0- | | | -0- |
| 09 | 1270 | N | 1270 | -0- | -0- | -0- | 66 | 1 | 1204 | 2 | N | -0- | | | -0- |
| 10 | 1488 | N | 1089 | -0- | -399 | -0- | 56 | 1 | 1033 | 2 | N | -0- | | | -0- |
| 11 | 1320 | N | 1219 | -0- | -101 | -0- | 63 | 1 | 1156 | 2 | N | -0- | | | -0- |
| *12 | 1403 | N | 1403 | -0- | -0- | -0- | 74 | 1 | 1329 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,160 TOTAL CONDENSATE PROD: -0-

DIXON, JOHN M. WELL #: 1 RRCID -> 093723 COMPL. DATE 05/01/1981 TOTAL DEPTH 12222 PERF. 9846 - 10246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 988 | N | 988 | -0- | -0- | -0- | 46 | 1 | 942 | 2 | N | -0- | | | -0- |
| 02 | 812 | N | 635 | -0- | -177 | -0- | 30 | 1 | 605 | 2 | N | -0- | | | -0- |
| 03 | 1209 | N | 798 | -0- | -411 | -0- | 37 | 1 | 761 | 2 | N | -0- | | | -0- |
| 04 | 960 | N | 703 | -0- | -257 | -0- | 35 | 1 | 668 | 2 | N | -0- | | | -0- |
| 05 | 713 | N | 640 | -0- | -73 | -0- | 32 | 1 | 608 | 2 | N | -0- | | | -0- |
| 06 | 828 | N | 828 | -0- | -0- | -0- | 43 | 1 | 785 | 2 | N | -0- | | | -0- |
| 07 | 1161 | N | 1161 | -0- | -0- | -0- | 59 | 1 | 1102 | 2 | N | -0- | | | -0- |
| 08 | 1391 | N | 1391 | -0- | -0- | -0- | 71 | 1 | 1320 | 2 | N | -0- | | | -0- |
| 09 | 1005 | N | 1005 | -0- | -0- | -0- | 52 | 1 | 953 | 2 | N | -0- | | | -0- |
| 10 | 1255 | N | 1255 | -0- | -0- | -0- | 64 | 1 | 1191 | 2 | N | -0- | | | -0- |
| 11 | 1320 | N | 880 | -0- | -440 | -0- | 46 | 1 | 834 | 2 | N | -0- | | | -0- |
| 12 | 1054 | N | 981 | -0- | -73 | -0- | 51 | 1 | 930 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,265 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE GAS UNIT #3 WELL #: 1 RRCID -> 094572 COMPL. DATE 05/10/1981 TOTAL DEPTH 11114 PERF.10445 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1501 | -0- | -111 | -0- | 70 | 1 | 1431 | 2 | N | -0- | | | -0- |
| 02 | 1512 | N | 1380 | -0- | -132 | -0- | 66 | 1 | 1314 | 2 | N | -0- | | | -0- |
| 03 | 1488 | N | 975 | -0- | -513 | -0- | 45 | 1 | 930 | 2 | N | -0- | | | -0- |
| 04 | 1849 | N | 1849 | -0- | -0- | -0- | 92 | 1 | 1757 | 2 | N | -0- | | | -0- |
| 05 | 2328 | N | 2328 | -0- | -0- | -0- | 118 | 1 | 2210 | 2 | N | -0- | | | -0- |
| 06 | 1714 | N | 1714 | -0- | -0- | -0- | 88 | 1 | 1626 | 2 | N | -0- | | | -0- |
| 07 | 1860 | N | 1735 | -0- | -125 | -0- | 88 | 1 | 1647 | 2 | N | -0- | | | -0- |
| 08 | 2321 | N | 2321 | -0- | -0- | -0- | 119 | 1 | 2202 | 2 | N | -0- | | | -0- |
| 09 | 1710 | N | 1625 | -0- | -85 | -0- | 84 | 1 | 1541 | 2 | N | -0- | | | -0- |
| 10 | 1736 | N | 1364 | -0- | -372 | -0- | 70 | 1 | 1294 | 2 | N | -0- | | | -0- |
| 11 | 1800 | N | 1225 | -0- | -575 | -0- | 64 | 1 | 1161 | 2 | N | -0- | | | -0- |
| 12 | 1674 | N | 1479 | -0- | -195 | -0- | 78 | 1 | 1401 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,496 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
DECKER, MARY GAS UNIT #1 WELL #: 1 RRCID -> 097209 COMPL. DATE 11/14/1981 TOTAL DEPTH 11111 PERF.10520 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8060 | X | 6680 | -0- | | -1380 | -0- | 312 | 1 | 6368 | 2 | N | -0- | | | -0- |
| 02 | 6888 | X | 6311 | -0- | | -577 | -0- | 300 | 1 | 6011 | 2 | N | -0- | | | -0- |
| 03 | 7223 | X | 6610 | -0- | | -613 | -0- | 305 | 1 | 6305 | 2 | N | -0- | | | -0- |
| 04 | 7604 | X | 7604 | -0- | | -0- | -0- | 377 | 1 | 7227 | 2 | N | -0- | | | -0- |
| 05 | 7741 | X | 7741 | -0- | | -0- | -0- | 391 | 1 | 7350 | 2 | N | -0- | | | -0- |
| 06 | 6750 | X | 6287 | -0- | | -463 | -0- | 324 | 1 | 5963 | 2 | N | -0- | | | -0- |
| 07 | 7843 | X | 6386 | -0- | | -1457 | -0- | 323 | 1 | 6063 | 2 | N | -0- | | | -0- |
| 08 | 7750 | X | 7338 | -0- | | -412 | -0- | 376 | 1 | 6962 | 2 | N | -0- | | | -0- |
| 09 | 7746 | X | 7746 | -0- | | -0- | -0- | 400 | 1 | 7346 | 2 | N | -0- | | | -0- |
| 10 | 7750 | X | 7473 | -0- | | -277 | -0- | 383 | 1 | 7090 | 2 | N | -0- | | | -0- |
| 11 | 7110 | X | 7048 | -0- | | -62 | -0- | 366 | 1 | 6682 | 2 | N | -0- | | | -0- |
| 12 | 7750 | X | 6505 | -0- | | -1245 | -0- | 341 | 1 | 6164 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 83,729 TOTAL CONDENSATE PROD: -0-

DIXON, JOHN M. WELL #: 2 RRCID -> 133524 COMPL. DATE 06/18/1996 TOTAL DEPTH 10817 PERF. 9828 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1096 | -0- | | -51 | -0- | 51 | 1 | 1045 | 2 | N | -0- | | | -0- |
| 02 | 1163 | N | 1163 | -0- | | -0- | -0- | 55 | 1 | 1108 | 2 | N | -0- | | | -0- |
| 03 | 1654 | N | 1654 | -0- | | -0- | -0- | 76 | 1 | 1578 | 2 | N | -0- | | | -0- |
| 04 | 1526 | N | 1526 | -0- | | -0- | -0- | 76 | 1 | 1450 | 2 | N | -0- | | | -0- |
| 05 | 3100 | N | 3820 | -0- | | 720 | 720 | 193 | 1 | 3627 | 2 | N | -0- | | | -0- |
| 06 | 3000 | N | 2842 | -0- | | -158 | 562 | 146 | 1 | 2696 | 2 | N | -0- | | | -0- |
| 07 | 1656 | N | 1094 | -0- | | -562 | -0- | 55 | 1 | 1039 | 2 | N | -0- | | | -0- |
| 08 | 1405 | X | 1405 | -0- | | -0- | -0- | 72 | 1 | 1333 | 2 | N | -0- | | | -0- |
| 09 | 2502 | X | 2502 | -0- | | -0- | -0- | 129 | 1 | 2373 | 2 | N | -0- | | | -0- |
| 10 | 3883 | X | 3883 | -0- | | -0- | -0- | 199 | 1 | 3684 | 2 | N | -0- | | | -0- |
| 11 | 3489 | X | 3489 | -0- | | -0- | -0- | 181 | 1 | 3308 | 2 | N | -0- | | | -0- |
| *12 | 3465 | X | 3465 | -0- | | -0- | -0- | 182 | 1 | 3283 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 27,939 TOTAL CONDENSATE PROD: -0-

PARKER GAS UNIT NO. 1 WELL #: 1 RRCID -> 138723 COMPL. DATE 04/18/1991 TOTAL DEPTH 11020 PERF. 9868 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2202 | N | 2202 | -0- | | -0- | -0- | 103 | 1 | 2099 | 2 | N | -0- | | | -0- |
| 02 | 2024 | N | 2024 | -0- | | -0- | -0- | 96 | 1 | 1928 | 2 | N | -0- | | | -0- |
| 03 | 2197 | N | 2197 | -0- | | -0- | -0- | 101 | 1 | 2096 | 2 | N | -0- | | | -0- |
| 04 | 2948 | N | 2948 | -0- | | -0- | -0- | 146 | 1 | 2802 | 2 | N | -0- | | | -0- |
| 05 | 2310 | N | 2310 | -0- | | -0- | -0- | 117 | 1 | 2193 | 2 | N | -0- | | | -0- |
| 06 | 2130 | N | 1738 | -0- | | -392 | -0- | 89 | 1 | 1649 | 2 | N | -0- | | | -0- |
| 07 | 2477 | N | 2477 | -0- | | -0- | -0- | 125 | 1 | 2352 | 2 | N | -0- | | | -0- |
| 08 | 2379 | N | 2379 | -0- | | -0- | -0- | 122 | 1 | 2257 | 2 | N | -0- | | | -0- |
| 09 | 2729 | N | 2729 | -0- | | -0- | -0- | 141 | 1 | 2588 | 2 | N | -0- | | | -0- |
| 10 | 2418 | N | 1992 | -0- | | -426 | -0- | 102 | 1 | 1890 | 2 | N | -0- | | | -0- |
| 11 | 2310 | N | 1793 | -0- | | -517 | -0- | 93 | 1 | 1700 | 2 | N | -0- | | | -0- |
| 12 | 2418 | N | 1687 | -0- | | -731 | -0- | 89 | 1 | 1598 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 26,476 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
DECKER, MARSHALL WELL #: 1 RRCID -> 140673 COMPL. DATE 04/16/1997 TOTAL DEPTH 10890 PERF. 5394 - 5580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, JOHN M. WELL #: 3 RRCID -> 147445 COMPL. DATE 03/22/1994 TOTAL DEPTH 10917 PERF.10118 - 10268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1663 | -0- | -290 | -0- | 78 | 1 | 1585 | 2 | N | -0- | | | | | -0- |
| 02 | 1477 | N | 1477 | -0- | -0- | -0- | 70 | 1 | 1407 | 2 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1573 | -0- | -194 | -0- | 73 | 1 | 1500 | 2 | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1459 | -0- | -161 | -0- | 72 | 1 | 1387 | 2 | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1319 | -0- | -324 | -0- | 67 | 1 | 1252 | 2 | N | -0- | | | | | -0- |
| 06 | 1530 | N | 869 | -0- | -661 | -0- | 45 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1255 | -0- | -264 | -0- | 63 | 1 | 1192 | 2 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1272 | -0- | -61 | -0- | 65 | 1 | 1207 | 2 | N | -0- | | | | | -0- |
| 09 | 1195 | N | 1195 | -0- | -0- | -0- | 62 | 1 | 1133 | 2 | N | -0- | | | | | -0- |
| 10 | 1291 | N | 1291 | -0- | -0- | -0- | 66 | 1 | 1225 | 2 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1086 | -0- | -144 | -0- | 56 | 1 | 1030 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1096 | -0- | -144 | -0- | 57 | 1 | 1039 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,555 TOTAL CONDENSATE PROD: -0-

WHITMAN-DECKER WELL #: 2 RRCID -> 147905 COMPL. DATE 12/14/1993 TOTAL DEPTH 10917 PERF.10111 - 10387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1320 | -0- | -106 | -0- | 62 | 1 | 1258 | 2 | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1187 | -0- | -157 | -0- | 56 | 1 | 1131 | 2 | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1296 | -0- | -130 | -0- | 60 | 1 | 1236 | 2 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1071 | -0- | -219 | -0- | 53 | 1 | 1018 | 2 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 994 | -0- | -308 | -0- | 50 | 1 | 944 | 2 | N | -0- | | | | | -0- |
| 06 | 1663 | N | 1663 | -0- | -0- | -0- | 86 | 1 | 1577 | 2 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1147 | -0- | -0- | -0- | 58 | 1 | 1089 | 2 | N | -0- | | | | | -0- |
| 08 | 2360 | N | 2360 | -0- | -0- | -0- | 121 | 1 | 2239 | 2 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1520 | -0- | -40 | -0- | 79 | 1 | 1441 | 2 | N | -0- | | | | | -0- |
| 10 | 2183 | N | 2183 | -0- | -0- | -0- | 112 | 1 | 2071 | 2 | N | -0- | | | | | -0- |
| 11 | 2116 | N | 2116 | -0- | -0- | -0- | 110 | 1 | 2006 | 2 | N | -0- | | | | | -0- |
| *12 | 1918 | N | 1918 | -0- | -0- | -0- | 101 | 1 | 1817 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,775 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
TEMPLE-EASTEX GAS UNIT #2 WELL #: 2-T RRCID -> 151905 COMPL. DATE 09/01/1994 TOTAL DEPTH 11000 PERF. 9963 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1592 | N | 1592 | -0- | -0- | -0- | 74 | 1 | 1518 | 2 | N | -0- | | | | | -0- |
| 02 | 1539 | N | 1539 | -0- | -0- | -0- | 73 | 1 | 1466 | 2 | N | -0- | | | | | -0- |
| 03 | 1707 | N | 1707 | -0- | -0- | -0- | 79 | 1 | 1628 | 2 | N | -0- | | | | | -0- |
| 04 | 1992 | N | 1992 | -0- | -0- | -0- | 99 | 1 | 1893 | 2 | N | -0- | | | | | -0- |
| 05 | 1836 | N | 1836 | -0- | -0- | -0- | 93 | 1 | 1743 | 2 | N | -0- | | | | | -0- |
| 06 | 1546 | N | 1546 | -0- | -0- | -0- | 80 | 1 | 1466 | 2 | N | -0- | | | | | -0- |
| 07 | 1383 | N | 1383 | -0- | -0- | -0- | 70 | 1 | 1313 | 2 | N | -0- | | | | | -0- |
| 08 | 1586 | N | 1586 | -0- | -0- | -0- | 81 | 1 | 1505 | 2 | N | -0- | | | | | -0- |
| 09 | 1481 | N | 1481 | -0- | -0- | -0- | 77 | 1 | 1404 | 2 | N | -0- | | | | | -0- |
| 10 | 1243 | N | 1243 | -0- | -0- | -0- | 64 | 1 | 1179 | 2 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 917 | -0- | -103 | -0- | 48 | 1 | 869 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 943 | -0- | -111 | -0- | 49 | 1 | 894 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,765 TOTAL CONDENSATE PROD: -0-

DECKER, MARY GAS UNIT #1 WELL #: 2-T RRCID -> 151999 COMPL. DATE 09/27/1994 TOTAL DEPTH 11300 PERF.10250 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 963 | N | 963 | -0- | -0- | -0- | 45 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 02 | 894 | N | 894 | -0- | -0- | -0- | 42 | 1 | 852 | 2 | N | -0- | | | | | -0- |
| 03 | 902 | N | 902 | -0- | -0- | -0- | 42 | 1 | 860 | 2 | N | -0- | | | | | -0- |
| 04 | 780 | N | 533 | -0- | -247 | -0- | 26 | 1 | 507 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 363 | -0- | -443 | -0- | 18 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 06 | 780 | N | 425 | -0- | -355 | -0- | 22 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 07 | 641 | N | 641 | -0- | -0- | -0- | 32 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 08 | 563 | N | 563 | -0- | -0- | -0- | 29 | 1 | 534 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 389 | -0- | -31 | -0- | 20 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 422 | -0- | -229 | -0- | 22 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 11 | 544 | N | 544 | -0- | -0- | -0- | 28 | 1 | 516 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 266 | -0- | -137 | -0- | 14 | 1 | 252 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,905 TOTAL CONDENSATE PROD: -0-

PARKER GAS UNIT NO. 1 WELL #: 3 RRCID -> 155612 COMPL. DATE 07/20/1995 TOTAL DEPTH 10990 PERF. 9842 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
TEMPLE EASTEX GAS UNIT #2 WELL #: 3 RRCID -> 155892 COMPL. DATE 07/10/1995 TOTAL DEPTH 10900 PERF. 9996 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 919 | -0- | -42 | -0- | 43 | 1 | 876 | 2 | N | -0- | | | -0- |
| 02 | 1036 | N | 832 | -0- | -204 | -0- | 40 | 1 | 792 | 2 | N | -0- | | | -0- |
| 03 | 1147 | N | 955 | -0- | -192 | -0- | 44 | 1 | 911 | 2 | N | -0- | | | -0- |
| 04 | 1469 | N | 1469 | -0- | -0- | -0- | 73 | 1 | 1396 | 2 | N | -0- | | | -0- |
| 05 | 1477 | N | 1477 | -0- | -0- | -0- | 75 | 1 | 1402 | 2 | N | -0- | | | -0- |
| 06 | 1661 | N | 1661 | -0- | -0- | -0- | 86 | 1 | 1575 | 2 | N | -0- | | | -0- |
| 07 | 1240 | N | 1223 | -0- | -17 | -0- | 62 | 1 | 1161 | 2 | N | -0- | | | -0- |
| 08 | 1240 | N | 1240 | -0- | -0- | -0- | 63 | 1 | 1177 | 2 | N | -0- | | | -0- |
| 09 | 1576 | N | 1576 | -0- | -0- | -0- | 82 | 1 | 1494 | 2 | N | -0- | | | -0- |
| 10 | 1864 | N | 1864 | -0- | -0- | -0- | 96 | 1 | 1768 | 2 | N | -0- | | | -0- |
| 11 | 1567 | N | 1567 | -0- | -0- | -0- | 81 | 1 | 1486 | 2 | N | -0- | | | -0- |
| *12 | 2593 | N | 2593 | -0- | -0- | -0- | 136 | 1 | 2457 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,376 TOTAL CONDENSATE PROD: -0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 3 RRCID -> 156263 COMPL. DATE 09/01/1995 TOTAL DEPTH 11104 PERF. 9868 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4500 | -0- | -367 | -0- | 210 | 1 | 4290 | 2 | N | -0- | | | -0- |
| 02 | 4396 | X | 3601 | -0- | -795 | -0- | 171 | 1 | 3430 | 2 | N | -0- | | | -0- |
| 03 | 4836 | X | 4492 | -0- | -344 | -0- | 207 | 1 | 4285 | 2 | N | -0- | | | -0- |
| 04 | 4680 | X | 4440 | -0- | -240 | -0- | 220 | 1 | 4220 | 2 | N | -0- | | | -0- |
| 05 | 4741 | X | 4741 | -0- | -0- | -0- | 240 | 1 | 4501 | 2 | N | -0- | | | -0- |
| 06 | 4350 | X | 4283 | -0- | -67 | -0- | 221 | 1 | 4062 | 2 | N | -0- | | | -0- |
| 07 | 4588 | X | 4317 | -0- | -271 | -0- | 218 | 1 | 4099 | 2 | N | -0- | | | -0- |
| 08 | 4743 | X | 3849 | -0- | -894 | -0- | 197 | 1 | 3652 | 2 | N | -0- | | | -0- |
| 09 | 4590 | X | 2867 | -0- | -1723 | -0- | 148 | 1 | 2719 | 2 | N | -0- | | | -0- |
| 10 | 4743 | X | 3864 | -0- | -879 | -0- | 198 | 1 | 3666 | 2 | N | -0- | | | -0- |
| 11 | 4846 | X | 4846 | -0- | -0- | -0- | 252 | 1 | 4594 | 2 | N | -0- | | | -0- |
| *12 | 4906 | X | 4906 | -0- | -0- | -0- | 258 | 1 | 4648 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 50,706 TOTAL CONDENSATE PROD: -0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 4 RRCID -> 156281 COMPL. DATE 08/15/1995 TOTAL DEPTH 11100 PERF. 9864 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1616 | -0- | -58 | -0- | 75 | 1 | 1541 | 2 | N | -0- | | | -0- |
| 02 | 1596 | N | 1398 | -0- | -198 | -0- | 66 | 1 | 1332 | 2 | N | -0- | | | -0- |
| 03 | 1519 | N | 1496 | -0- | -23 | -0- | 69 | 1 | 1427 | 2 | N | -0- | | | -0- |
| 04 | 1560 | N | 1317 | -0- | -243 | -0- | 65 | 1 | 1252 | 2 | N | -0- | | | -0- |
| 05 | 2189 | N | 2189 | -0- | -0- | -0- | 111 | 1 | 2078 | 2 | N | -0- | | | -0- |
| 06 | 2381 | N | 2381 | -0- | -0- | -0- | 123 | 1 | 2258 | 2 | N | -0- | | | -0- |
| 07 | 1439 | N | 1439 | -0- | -0- | -0- | 73 | 1 | 1366 | 2 | N | -0- | | | -0- |
| 08 | 2108 | N | 1422 | -0- | -686 | -0- | 73 | 1 | 1349 | 2 | N | -0- | | | -0- |
| 09 | 2040 | N | 2004 | -0- | -36 | -0- | 104 | 1 | 1900 | 2 | N | -0- | | | -0- |
| 10 | 2606 | N | 2606 | -0- | -0- | -0- | 134 | 1 | 2472 | 2 | N | -0- | | | -0- |
| 11 | 2824 | N | 2824 | -0- | -0- | -0- | 147 | 1 | 2677 | 2 | N | -0- | | | -0- |
| *12 | 3100 | N | 3310 | -0- | 210 | 210 | 174 | 1 | 3136 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,002 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, JOHN M. WELL #: 4 RRCID -> 156414 COMPL. DATE 10/04/1995 TOTAL DEPTH 11150 PERF. 9822 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1930 | -0- | -1046 | -0- | 90 | 1 | 1840 | 2 | N | -0- | | | -0- |
| 02 | 2688 | X | 1708 | -0- | -980 | -0- | 81 | 1 | 1627 | 2 | N | -0- | | | -0- |
| 03 | 2976 | X | 1910 | -0- | -1066 | -0- | 88 | 1 | 1822 | 2 | N | -0- | | | -0- |
| 04 | 2430 | X | 1939 | -0- | -491 | -0- | 96 | 1 | 1843 | 2 | N | -0- | | | -0- |
| 05 | 2046 | X | 1953 | -0- | -93 | -0- | 99 | 1 | 1854 | 2 | N | -0- | | | -0- |
| 06 | 1997 | X | 1997 | -0- | -0- | -0- | 103 | 1 | 1894 | 2 | N | -0- | | | -0- |
| 07 | 2015 | N | 1914 | -0- | -101 | -0- | 97 | 1 | 1817 | 2 | N | -0- | | | -0- |
| 08 | 1953 | N | 1727 | -0- | -226 | -0- | 88 | 1 | 1639 | 2 | N | -0- | | | -0- |
| 09 | 3000 | N | 3422 | -0- | 422 | 422 | 177 | 1 | 3245 | 2 | N | -0- | | | -0- |
| 10 | 3100 | N | 3848 | -0- | 748 | 1170 | 197 | 1 | 3651 | 2 | N | -0- | | | -0- |
| 11 | 3000 | N | 3387 | -0- | 387 | 1557 | 176 | 1 | 3211 | 2 | N | -0- | | | -0- |
| *12 | 4935 | X | 3378 | -0- | -1557 | -0- | 177 | 1 | 3201 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 29,113 TOTAL CONDENSATE PROD: -0-

LITTLE G.U. #1 WELL #: 4 RRCID -> 157288 COMPL. DATE 10/31/1995 TOTAL DEPTH 11000 PERF. 9968 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1493 | N | 1493 | -0- | -0- | -0- | 70 | 1 | 1423 | 2 | N | -0- | | | -0- |
| 02 | 1398 | N | 1398 | -0- | -0- | -0- | 66 | 1 | 1332 | 2 | N | -0- | | | -0- |
| 03 | 1665 | N | 1665 | -0- | -0- | -0- | 77 | 1 | 1588 | 2 | N | -0- | | | -0- |
| 04 | 1440 | N | 1220 | -0- | -220 | -0- | 61 | 1 | 1159 | 2 | N | -0- | | | -0- |
| 05 | 1869 | N | 1869 | -0- | -0- | -0- | 94 | 1 | 1775 | 2 | N | -0- | | | -0- |
| 06 | 1620 | N | 1481 | -0- | -139 | -0- | 76 | 1 | 1405 | 2 | N | -0- | | | -0- |
| 07 | 1576 | N | 1576 | -0- | -0- | -0- | 80 | 1 | 1496 | 2 | N | -0- | | | -0- |
| 08 | 1860 | N | 1386 | -0- | -474 | -0- | 71 | 1 | 1315 | 2 | N | -0- | | | -0- |
| 09 | 1470 | N | 1374 | -0- | -96 | -0- | 71 | 1 | 1303 | 2 | N | -0- | | | -0- |
| 10 | 1581 | N | 1348 | -0- | -233 | -0- | 69 | 1 | 1279 | 2 | N | -0- | | | -0- |
| 11 | 1350 | N | 1314 | -0- | -36 | -0- | 68 | 1 | 1246 | 2 | N | -0- | | | -0- |
| *12 | 1914 | N | 1914 | -0- | -0- | -0- | 100 | 1 | 1814 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,038 TOTAL CONDENSATE PROD: -0-

LITTLE G.U. # 1 WELL #: 2 RRCID -> 157289 COMPL. DATE 11/06/1995 TOTAL DEPTH 10800 PERF.10008 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | N | 710 | -0- | -0- | -0- | 33 | 1 | 677 | 2 | N | -0- | | | -0- |
| 02 | 644 | N | 582 | -0- | -62 | -0- | 28 | 1 | 554 | 2 | N | -0- | | | -0- |
| 03 | 713 | N | 660 | -0- | -53 | -0- | 30 | 1 | 630 | 2 | N | -0- | | | -0- |
| 04 | 690 | N | 381 | -0- | -309 | -0- | 19 | 1 | 362 | 2 | N | -0- | | | -0- |
| 05 | 651 | N | 426 | -0- | -225 | -0- | 22 | 1 | 404 | 2 | N | -0- | | | -0- |
| 06 | 630 | N | 446 | -0- | -184 | -0- | 23 | 1 | 423 | 2 | N | -0- | | | -0- |
| 07 | 680 | N | 680 | -0- | -0- | -0- | 34 | 1 | 646 | 2 | N | -0- | | | -0- |
| 08 | 518 | N | 518 | -0- | -0- | -0- | 26 | 1 | 492 | 2 | N | -0- | | | -0- |
| 09 | 468 | N | 468 | -0- | -0- | -0- | 24 | 1 | 444 | 2 | N | -0- | | | -0- |
| 10 | 682 | N | 496 | -0- | -186 | -0- | 25 | 1 | 471 | 2 | N | -0- | | | -0- |
| 11 | 510 | N | 467 | -0- | -43 | -0- | 24 | 1 | 443 | 2 | N | -0- | | | -0- |
| *12 | 510 | N | 510 | -0- | -0- | -0- | 27 | 1 | 483 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,344 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
LITTLE G.U. # 1 WELL #: 3 RRCID -> 157291 COMPL. DATE 11/21/1995 TOTAL DEPTH 10600 PERF. 9913 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2088 | -0- | -20 | -0- | 97 | 1 | 1991 | 2 | N | -0- | | | | | -0- |
| 02 | 2236 | N | 2236 | -0- | -0- | -0- | 106 | 1 | 2130 | 2 | N | -0- | | | | | -0- |
| 03 | 2451 | N | 2451 | -0- | -0- | -0- | 113 | 1 | 2338 | 2 | N | -0- | | | | | -0- |
| 04 | 2010 | N | 1220 | -0- | -790 | -0- | 61 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 05 | 2480 | N | 1555 | -0- | -925 | -0- | 79 | 1 | 1476 | 2 | N | -0- | | | | | -0- |
| 06 | 2370 | N | 1311 | -0- | -1059 | -0- | 67 | 1 | 1244 | 2 | N | -0- | | | | | -0- |
| 07 | 1373 | N | 1373 | -0- | -0- | -0- | 69 | 1 | 1304 | 2 | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1164 | -0- | -386 | -0- | 60 | 1 | 1104 | 2 | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1032 | -0- | -288 | -0- | 53 | 1 | 979 | 2 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1248 | -0- | -116 | -0- | 64 | 1 | 1184 | 2 | N | -0- | | | | | -0- |
| 11 | 1157 | N | 1157 | -0- | -0- | -0- | 60 | 1 | 1097 | 2 | N | -0- | | | | | -0- |
| *12 | 1273 | N | 1273 | -0- | -0- | -0- | 67 | 1 | 1206 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,108 TOTAL CONDENSATE PROD: -0-

TEMPLE-EASTEX GAS UNIT #3 WELL #: 3 RRCID -> 234116 COMPL. DATE 08/10/2007 TOTAL DEPTH 11156 PERF. 9724 - 11110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5011 | X | 5011 | -0- | -0- | -0- | 234 | 1 | 4777 | 2 | N | -0- | | | | | -0- |
| 02 | 4480 | X | 4363 | -0- | -117 | -0- | 207 | 1 | 4156 | 2 | N | -0- | | | | | -0- |
| 03 | 5084 | X | 4308 | -0- | -776 | -0- | 199 | 1 | 4109 | 2 | N | -0- | | | | | -0- |
| 04 | 4920 | X | 4492 | -0- | -428 | -0- | 223 | 1 | 4269 | 2 | N | -0- | | | | | -0- |
| 05 | 5084 | X | 3926 | -0- | -1158 | -0- | 198 | 1 | 3728 | 2 | N | -0- | | | | | -0- |
| 06 | 4860 | X | 3982 | -0- | -878 | -0- | 205 | 1 | 3777 | 2 | N | -0- | | | | | -0- |
| 07 | 4836 | X | 4216 | -0- | -620 | -0- | 213 | 1 | 4003 | 2 | N | -0- | | | | | -0- |
| 08 | 4650 | X | 4184 | -0- | -466 | -0- | 214 | 1 | 3970 | 2 | N | -0- | | | | | -0- |
| 09 | 4500 | X | 3934 | -0- | -566 | -0- | 203 | 1 | 3731 | 2 | N | -0- | | | | | -0- |
| 10 | 4216 | X | 3814 | -0- | -402 | -0- | 196 | 1 | 3618 | 2 | N | -0- | | | | | -0- |
| 11 | 4080 | X | 3504 | -0- | -576 | -0- | 182 | 1 | 3322 | 2 | N | -0- | | | | | -0- |
| 12 | 4216 | X | 3680 | -0- | -536 | -0- | 193 | 1 | 3487 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,414 TOTAL CONDENSATE PROD: -0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 5 RRCID -> 237874 COMPL. DATE 09/26/2007 TOTAL DEPTH 11227 PERF. 9860 - 11098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
PARKER GAS UNIT NO. 1 WELL #: 4 RRCID -> 238555 COMPL. DATE 03/30/2008 TOTAL DEPTH 11413 PERF.10349 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1945 | -0- | -70 | -0- | 91 | 1 | 1854 | 2 | N | -0- | | | -0- |
| 02 | 1820 | N | 1774 | -0- | -46 | -0- | 84 | 1 | 1690 | 2 | N | -0- | | | -0- |
| 03 | 2046 | N | 1758 | -0- | -288 | -0- | 81 | 1 | 1677 | 2 | N | -0- | | | -0- |
| 04 | 1890 | N | 1579 | -0- | -311 | -0- | 78 | 1 | 1501 | 2 | N | -0- | | | -0- |
| 05 | 1953 | N | 1520 | -0- | -433 | -0- | 77 | 1 | 1443 | 2 | N | -0- | | | -0- |
| 06 | 1710 | N | 1478 | -0- | -232 | -0- | 76 | 1 | 1402 | 2 | N | -0- | | | -0- |
| 07 | 1643 | N | 1566 | -0- | -77 | -0- | 79 | 1 | 1487 | 2 | N | -0- | | | -0- |
| 08 | 1519 | N | 1420 | -0- | -99 | -0- | 73 | 1 | 1347 | 2 | N | -0- | | | -0- |
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 77 | 1 | 1410 | 2 | N | -0- | | | -0- |
| 10 | 1581 | N | 1544 | -0- | -37 | -0- | 79 | 1 | 1465 | 2 | N | -0- | | | -0- |
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | 78 | 1 | 1420 | 2 | N | -0- | | | -0- |
| 12 | 1550 | N | 1490 | -0- | -60 | -0- | 78 | 1 | 1412 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,059 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE GAS UNIT #3 WELL #: 2 RRCID -> 239179 COMPL. DATE 05/16/2008 TOTAL DEPTH 11490 PERF.10325 - 11435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5059 | X | 5059 | -0- | -0- | -0- | 236 | 1 | 4823 | 2 | N | -0- | | | -0- |
| 02 | 4452 | X | 4406 | -0- | -46 | -0- | 209 | 1 | 4197 | 2 | N | -0- | | | -0- |
| 03 | 5270 | X | 3244 | -0- | -2026 | -0- | 150 | 1 | 3094 | 2 | N | -0- | | | -0- |
| 04 | 5100 | X | 5018 | -0- | -82 | -0- | 249 | 1 | 4769 | 2 | N | -0- | | | -0- |
| 05 | 5270 | X | 4334 | -0- | -936 | -0- | 219 | 1 | 4115 | 2 | N | -0- | | | -0- |
| 06 | 5995 | X | 5995 | -0- | -0- | -0- | 309 | 1 | 5686 | 2 | N | -0- | | | -0- |
| 07 | 6748 | X | 6748 | -0- | -0- | -0- | 341 | 1 | 6407 | 2 | N | -0- | | | -0- |
| 08 | 6525 | X | 6525 | -0- | -0- | -0- | 334 | 1 | 6191 | 2 | N | -0- | | | -0- |
| 09 | 6000 | X | 5875 | -0- | -125 | -0- | 304 | 1 | 5571 | 2 | N | -0- | | | -0- |
| 10 | 6758 | X | 5644 | -0- | -1114 | -0- | 289 | 1 | 5355 | 2 | N | -0- | | | -0- |
| 11 | 6540 | X | 5593 | -0- | -947 | -0- | 290 | 1 | 5303 | 2 | N | -0- | | | -0- |
| 12 | 6758 | X | 5458 | -0- | -1300 | -0- | 287 | 1 | 5171 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 63,899 TOTAL CONDENSATE PROD: -0-

TEMPLE-EASTEX GAS UNIT #2 WELL #: 4 RRCID -> 241846 COMPL. DATE 06/15/2008 TOTAL DEPTH 11413 PERF. 9914 - 11368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2677 | -0- | -330 | -0- | 125 | 1 | 2552 | 2 | N | -0- | | | -0- |
| 02 | 2716 | X | 2397 | -0- | -319 | -0- | 114 | 1 | 2283 | 2 | N | -0- | | | -0- |
| 03 | 2604 | X | 2544 | -0- | -60 | -0- | 117 | 1 | 2427 | 2 | N | -0- | | | -0- |
| 04 | 2580 | X | 2097 | -0- | -483 | -0- | 104 | 1 | 1993 | 2 | N | -0- | | | -0- |
| 05 | 2666 | X | 2381 | -0- | -285 | -0- | 120 | 1 | 2261 | 2 | N | -0- | | | -0- |
| 06 | 2580 | X | 2127 | -0- | -453 | -0- | 110 | 1 | 2017 | 2 | N | -0- | | | -0- |
| 07 | 2666 | X | 2057 | -0- | -609 | -0- | 104 | 1 | 1953 | 2 | N | -0- | | | -0- |
| 08 | 2387 | N | 2041 | -0- | -346 | -0- | 104 | 1 | 1937 | 2 | N | -0- | | | -0- |
| 09 | 2130 | N | 1863 | -0- | -267 | -0- | 96 | 1 | 1767 | 2 | N | -0- | | | -0- |
| 10 | 2046 | N | 1833 | -0- | -213 | -0- | 94 | 1 | 1739 | 2 | N | -0- | | | -0- |
| 11 | 2010 | N | 2010 | -0- | -0- | -0- | 104 | 1 | 1906 | 2 | N | -0- | | | -0- |
| *12 | 1964 | N | 1964 | -0- | -0- | -0- | 103 | 1 | 1861 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,991 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
TEMPLE-EASTEX GAS UNIT #1 WELL #: 5 RRCID -> 242185 COMPL. DATE 07/05/2008 TOTAL DEPTH 11500 PERF.10015 - 11204

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6455 | X | 6455 | -0- | | -0- | -0- | 301 | 1 | 6154 | 2 | N | -0- | | | -0- |
| 02 | 6104 | X | 5995 | -0- | | -109 | -0- | 285 | 1 | 5710 | 2 | N | -0- | | | -0- |
| 03 | 6758 | X | 6445 | -0- | | -313 | -0- | 297 | 1 | 6148 | 2 | N | -0- | | | -0- |
| 04 | 6540 | X | 5638 | -0- | | -902 | -0- | 280 | 1 | 5358 | 2 | N | -0- | | | -0- |
| 05 | 6634 | X | 5409 | -0- | | -1225 | -0- | 273 | 1 | 5136 | 2 | N | -0- | | | -0- |
| 06 | 6420 | X | 5245 | -0- | | -1175 | -0- | 270 | 1 | 4975 | 2 | N | -0- | | | -0- |
| 07 | 6634 | X | 5903 | -0- | | -731 | -0- | 298 | 1 | 5605 | 2 | N | -0- | | | -0- |
| 08 | 6448 | X | 5816 | -0- | | -632 | -0- | 298 | 1 | 5518 | 2 | N | -0- | | | -0- |
| 09 | 5640 | X | 5352 | -0- | | -288 | -0- | 277 | 1 | 5075 | 2 | N | -0- | | | -0- |
| 10 | 5890 | X | 5206 | -0- | | -684 | -0- | 267 | 1 | 4939 | 2 | N | -0- | | | -0- |
| 11 | 5700 | X | 5177 | -0- | | -523 | -0- | 269 | 1 | 4908 | 2 | N | -0- | | | -0- |
| 12 | 5890 | X | 5105 | -0- | | -785 | -0- | 268 | 1 | 4837 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 67,746 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE LUMBER CO. WELL #: 5 RRCID -> 242189 COMPL. DATE 04/05/2014 TOTAL DEPTH 11400 PERF.10002 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8215 | X | 6876 | -0- | | -1339 | -0- | 321 | 1 | 6555 | 2 | N | -0- | | | -0- |
| 02 | 7364 | X | 6073 | -0- | | -1291 | -0- | 289 | 1 | 5784 | 2 | N | -0- | | | -0- |
| 03 | 7471 | X | 6526 | -0- | | -945 | -0- | 301 | 1 | 6225 | 2 | N | -0- | | | -0- |
| 04 | 6930 | X | 5755 | -0- | | -1175 | -0- | 285 | 1 | 5470 | 2 | N | -0- | | | -0- |
| 05 | 7161 | X | 5301 | -0- | | -1860 | -0- | 268 | 1 | 5033 | 2 | N | -0- | | | -0- |
| 06 | 6660 | X | 5146 | -0- | | -1514 | -0- | 265 | 1 | 4881 | 2 | N | -0- | | | -0- |
| 07 | 6727 | X | 5510 | -0- | | -1217 | -0- | 278 | 1 | 5232 | 2 | N | -0- | | | -0- |
| 08 | 6541 | X | 5201 | -0- | | -1340 | -0- | 266 | 1 | 4935 | 2 | N | -0- | | | -0- |
| 09 | 5760 | X | 4730 | -0- | | -1030 | -0- | 245 | 1 | 4485 | 2 | N | -0- | | | -0- |
| 10 | 5518 | X | 4304 | -0- | | -1214 | -0- | 221 | 1 | 4083 | 2 | N | -0- | | | -0- |
| 11 | 5340 | X | 3968 | -0- | | -1372 | -0- | 206 | 1 | 3762 | 2 | N | -0- | | | -0- |
| 12 | 5518 | X | 3769 | -0- | | -1749 | -0- | 198 | 1 | 3571 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 63,159 TOTAL CONDENSATE PROD: -0-

WHITEMAN-DECKER WELL #: 5 RRCID -> 242232 COMPL. DATE 07/22/2008 TOTAL DEPTH 11400 PERF.10002 - 11358

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3876 | -0- | | -30 | -0- | 181 | 1 | 3695 | 2 | N | -0- | | | -0- |
| 02 | 3528 | X | 1999 | -0- | | -1529 | -0- | 95 | 1 | 1904 | 2 | N | -0- | | | -0- |
| 03 | 4030 | X | 2799 | -0- | | -1231 | -0- | 129 | 1 | 2670 | 2 | N | -0- | | | -0- |
| 04 | 4272 | X | 4272 | -0- | | -0- | -0- | 212 | 1 | 4060 | 2 | N | -0- | | | -0- |
| 05 | 4030 | X | 3632 | -0- | | -398 | -0- | 184 | 1 | 3448 | 2 | N | -0- | | | -0- |
| 06 | 3750 | X | 3434 | -0- | | -316 | -0- | 177 | 1 | 3257 | 2 | N | -0- | | | -0- |
| 07 | 4216 | X | 3700 | -0- | | -516 | -0- | 187 | 1 | 3513 | 2 | N | -0- | | | -0- |
| 08 | 4402 | X | 3532 | -0- | | -870 | -0- | 181 | 1 | 3351 | 2 | N | -0- | | | -0- |
| 09 | 4260 | X | 3237 | -0- | | -1023 | -0- | 167 | 1 | 3070 | 2 | N | -0- | | | -0- |
| 10 | 3689 | X | 3123 | -0- | | -566 | -0- | 160 | 1 | 2963 | 2 | N | -0- | | | -0- |
| 11 | 3570 | X | 3063 | -0- | | -507 | -0- | 159 | 1 | 2904 | 2 | N | -0- | | | -0- |
| 12 | 3689 | X | 2991 | -0- | | -698 | -0- | 157 | 1 | 2834 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 39,658 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
TEMPLE-EASTEX GAS UNIT #3 WELL #: 2 RRCID -> 245288 COMPL. DATE 08/02/2008 TOTAL DEPTH 11401 PERF. 9879 - 11372

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6727 | X | 6186 | -0- | -541 | -0- | 289 | 1 | 5897 | 2 | N | -0- | | | -0- |
| 02 | 6076 | X | 5600 | -0- | -476 | -0- | 266 | 1 | 5334 | 2 | N | -0- | | | -0- |
| 03 | 6696 | X | 6064 | -0- | -632 | -0- | 280 | 1 | 5784 | 2 | N | -0- | | | -0- |
| 04 | 6240 | X | 5449 | -0- | -791 | -0- | 270 | 1 | 5179 | 2 | N | -0- | | | -0- |
| 05 | 6200 | X | 5173 | -0- | -1027 | -0- | 261 | 1 | 4912 | 2 | N | -0- | | | -0- |
| 06 | 6000 | X | 5100 | -0- | -900 | -0- | 263 | 1 | 4837 | 2 | N | -0- | | | -0- |
| 07 | 6200 | X | 5681 | -0- | -519 | -0- | 287 | 1 | 5394 | 2 | N | -0- | | | -0- |
| 08 | 6045 | X | 5401 | -0- | -644 | -0- | 276 | 1 | 5125 | 2 | N | -0- | | | -0- |
| 09 | 5460 | X | 4985 | -0- | -475 | -0- | 258 | 1 | 4727 | 2 | N | -0- | | | -0- |
| 10 | 5673 | X | 4810 | -0- | -863 | -0- | 247 | 1 | 4563 | 2 | N | -0- | | | -0- |
| 11 | 5490 | X | 4797 | -0- | -693 | -0- | 249 | 1 | 4548 | 2 | N | -0- | | | -0- |
| 12 | 5673 | X | 4755 | -0- | -918 | -0- | 250 | 1 | 4505 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 64,001 TOTAL CONDENSATE PROD: -0-

PARKER GAS UNIT WELL #: 7 RRCID -> 246636 COMPL. DATE 03/26/2014 TOTAL DEPTH 11467 PERF.10142 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13423 | X | 11895 | -0- | -1528 | -0- | 555 | 1 | 11340 | 2 | N | -0- | | | -0- |
| 02 | 11592 | X | 10540 | -0- | -1052 | -0- | 501 | 1 | 10039 | 2 | N | -0- | | | -0- |
| 03 | 12493 | X | 11293 | -0- | -1200 | -0- | 521 | 1 | 10772 | 2 | N | -0- | | | -0- |
| 04 | 12090 | X | 10013 | -0- | -2077 | -0- | 497 | 1 | 9516 | 2 | N | -0- | | | -0- |
| 05 | 12276 | X | 9778 | -0- | -2498 | -0- | 494 | 1 | 9284 | 2 | N | -0- | | | -0- |
| 06 | 11520 | X | 9527 | -0- | -1993 | -0- | 491 | 1 | 9036 | 2 | N | -0- | | | -0- |
| 07 | 11656 | X | 10517 | -0- | -1139 | -0- | 531 | 1 | 9986 | 2 | N | -0- | | | -0- |
| 08 | 11284 | X | 10323 | -0- | -961 | -0- | 528 | 1 | 9795 | 2 | N | -0- | | | -0- |
| 09 | 10020 | X | 9426 | -0- | -594 | -0- | 487 | 1 | 8938 | 2 | N | 1 | 1 8 | | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 10509 | X | 8905 | -0- | -1604 | -0- | 457 | 1 | 8448 | 2 | N | -0- | | | -0- |
| 11 | 10170 | X | 8684 | -0- | -1486 | -0- | 451 | 1 | 8233 | 2 | N | -0- | | | -0- |
| 12 | 10509 | X | 8857 | -0- | -1652 | -0- | 465 | 1 | 8392 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 119,758 TOTAL CONDENSATE PROD: 1

DIXON, JOHN M. WELL #: 5 RRCID -> 248181 COMPL. DATE 03/22/2006 TOTAL DEPTH 11093 PERF. 9974 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2957 | X | 2957 | -0- | -0- | -0- | 138 | 1 | 2819 | 2 | N | -0- | | | -0- |
| 02 | 2660 | X | 2644 | -0- | -16 | -0- | 126 | 1 | 2518 | 2 | N | -0- | | | -0- |
| 03 | 2945 | X | 2926 | -0- | -19 | -0- | 135 | 1 | 2791 | 2 | N | -0- | | | -0- |
| 04 | 2850 | X | 2535 | -0- | -315 | -0- | 126 | 1 | 2409 | 2 | N | -0- | | | -0- |
| 05 | 2945 | X | 2918 | -0- | -27 | -0- | 147 | 1 | 2771 | 2 | N | -0- | | | -0- |
| 06 | 2850 | X | 2765 | -0- | -85 | -0- | 142 | 1 | 2623 | 2 | N | -0- | | | -0- |
| 07 | 3279 | X | 3279 | -0- | -0- | -0- | 166 | 1 | 3113 | 2 | N | -0- | | | -0- |
| 08 | 2914 | X | 2499 | -0- | -415 | -0- | 128 | 1 | 2371 | 2 | N | -0- | | | -0- |
| 09 | 2820 | X | 2503 | -0- | -317 | -0- | 129 | 1 | 2374 | 2 | N | -0- | | | -0- |
| 10 | 3286 | X | 2606 | -0- | -680 | -0- | 134 | 1 | 2472 | 2 | N | -0- | | | -0- |
| 11 | 3180 | X | 2128 | -0- | -1052 | -0- | 110 | 1 | 2018 | 2 | N | -0- | | | -0- |
| 12 | 3286 | X | 2304 | -0- | -982 | -0- | 121 | 1 | 2183 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 32,064 TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
PARKER GAS UNIT WELL #: 2 RRCID -> 253034 COMPL. DATE 04/28/2014 TOTAL DEPTH 11512 PERF. 9921 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE-EASTEX GAS UNIT #3 WELL #: 4 RRCID -> 254184 COMPL. DATE 02/24/2008 TOTAL DEPTH 10955 PERF.10023 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2958 | N | 2958 | -0- | -0- | -0- | 138 | 1 | 2820 | 2 | N | -0- | | | | | -0- |
| 02 | 2688 | N | 2672 | -0- | -16 | -0- | 127 | 1 | 2545 | 2 | N | -0- | | | | | -0- |
| 03 | 3007 | N | 2844 | -0- | -163 | -0- | 131 | 1 | 2713 | 2 | N | -0- | | | | | -0- |
| 04 | 2850 | N | 2613 | -0- | -237 | -0- | 130 | 1 | 2483 | 2 | N | -0- | | | | | -0- |
| 05 | 2945 | N | 2791 | -0- | -154 | -0- | 141 | 1 | 2650 | 2 | N | -0- | | | | | -0- |
| 06 | 2760 | N | 2465 | -0- | -295 | -0- | 127 | 1 | 2338 | 2 | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3119 | -0- | 19 | 19 | 158 | 1 | 2961 | 2 | N | -0- | | | | | -0- |
| 08 | 2932 | N | 2913 | -0- | -19 | -0- | 149 | 1 | 2764 | 2 | N | -0- | | | | | -0- |
| 09 | 2657 | N | 2657 | -0- | -0- | -0- | 137 | 1 | 2520 | 2 | N | -0- | | | | | -0- |
| 10 | 3069 | X | 2634 | -0- | -435 | -0- | 135 | 1 | 2499 | 2 | N | -0- | | | | | -0- |
| 11 | 2970 | X | 2519 | -0- | -451 | -0- | 131 | 1 | 2388 | 2 | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2415 | -0- | -654 | -0- | 127 | 1 | 2288 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,600 TOTAL CONDENSATE PROD: -0-

SND OPERATING, L.L.C. 797127
WHITEMAN ET AL WELL #: 1 RRCID -> 096870 COMPL. DATE 12/04/1981 TOTAL DEPTH 10900 PERF.10198 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. //CONT.// 797127
WHITEMAN ET AL WELL #: 2 RRCID -> 136082 COMPL. DATE 08/08/1990 TOTAL DEPTH 10916 PERF.10194 - 10837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 175 | -0- | -414 | -0- | 26 | 1 | 149 | 2 | N | -0- | | | -0- |
| 02 | 476 | N | 467 | -0- | -9 | -0- | 81 | 1 | 386 | 2 | N | -0- | | | -0- |
| 03 | 747 | N | 747 | -0- | -0- | -0- | 118 | 1 | 629 | 2 | N | -0- | | | -0- |
| 04 | 736 | N | 736 | -0- | -0- | -0- | 127 | 1 | 609 | 2 | N | -0- | | | -0- |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 116 | 1 | 595 | 2 | N | -0- | | | -0- |
| 06 | 843 | N | 843 | -0- | -0- | -0- | 115 | 1 | 728 | 2 | N | -0- | | | -0- |
| 07 | 919 | N | 919 | -0- | -0- | -0- | 126 | 1 | 793 | 2 | N | -0- | | | -0- |
| 08 | 991 | N | 991 | -0- | -0- | -0- | 152 | 1 | 839 | 2 | N | -0- | | | -0- |
| 09 | 1506 | N | 1506 | -0- | -0- | -0- | 299 | 1 | 1207 | 2 | N | -0- | | | -0- |
| 10 | 1896 | N | 1896 | -0- | -0- | -0- | 425 | 1 | 1471 | 2 | N | -0- | | | -0- |
| 11 | 1569 | N | 1569 | -0- | -0- | -0- | 264 | 1 | 1305 | 2 | N | -0- | | | -0- |
| *12 | 1631 | N | 1631 | -0- | -0- | -0- | 265 | 1 | 1366 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 12,191 TOTAL CONDENSATE PROD: -0-

WHITEMAN ET AL WELL #: 3 RRCID -> 185885 COMPL. DATE 10/02/2001 TOTAL DEPTH 11115 PERF.10420 - 10862

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEMAN ET AL WELL #: 4 RRCID -> 229501 COMPL. DATE 06/14/2007 TOTAL DEPTH 11500 PERF.10325 - 11058

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2069 | N | 2069 | -0- | -0- | -0- | 313 | 1 | 1756 | 2 | N | -0- | | | -0- |
| 02 | 1417 | N | 1417 | -0- | -0- | -0- | 246 | 1 | 1171 | 2 | N | -0- | | | -0- |
| 03 | 1643 | N | 1629 | -0- | -14 | -0- | 257 | 1 | 1372 | 2 | N | -0- | | | -0- |
| 04 | 1920 | N | 1369 | -0- | -551 | -0- | 236 | 1 | 1133 | 2 | N | -0- | | | -0- |
| 05 | 1584 | N | 1584 | -0- | -0- | -0- | 259 | 1 | 1325 | 2 | N | -0- | | | -0- |
| 06 | 1824 | N | 1824 | -0- | -0- | -0- | 248 | 1 | 1576 | 2 | N | -0- | | | -0- |
| 07 | 1811 | N | 1811 | -0- | -0- | -0- | 249 | 1 | 1562 | 2 | N | -0- | | | -0- |
| 08 | 1581 | N | 1455 | -0- | -126 | -0- | 223 | 1 | 1232 | 2 | N | -0- | | | -0- |
| 09 | 1369 | N | 1369 | -0- | -0- | -0- | 271 | 1 | 1098 | 2 | N | -0- | | | -0- |
| 10 | 1798 | N | 733 | -0- | -1065 | -0- | 164 | 1 | 569 | 2 | N | -0- | | | -0- |
| 11 | 1816 | N | 1816 | -0- | -0- | -0- | 306 | 1 | 1510 | 2 | N | -0- | | | -0- |
| *12 | 1993 | N | 1993 | -0- | -0- | -0- | 324 | 1 | 1669 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,069 TOTAL CONDENSATE PROD: -0-

SQUASH HOLLOW (PITTSBURG) 85429 500 ASSOCIATED ONE WELL CNTY: WOOD
LEHNERTZ-FAULKNER, INC. 495689
BROGDON HEIRS WELL #: 1 RRCID -> 138431 COMPL. DATE 02/26/1991 TOTAL DEPTH 8600 PERF. 8310 - 8390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 384 | 2 | 7 | 9 | N | 6 | | | | | 123 |
| 02 | 415 | N | 415 | -0- | -0- | -0- | 402 | 2 | 13 | 9 | N | 12 | | | | | 135 |
| 03 | 442 | N | 442 | -0- | -0- | -0- | 390 | 2 | 52 | 9 | N | 47 | | | | | 182 |
| 04 | 390 | N | 317 | -0- | -73 | -0- | 311 | 2 | 6 | 9 | N | 5 | | | | | 187 |
| 05 | 465 | N | 375 | -0- | -90 | -0- | 368 | 2 | 7 | 9 | N | 6 | 166 | 1 | | | 27 |
| 06 | 420 | N | 396 | -0- | -24 | -0- | 386 | 2 | 10 | 9 | N | 9 | | | | | 36 |
| 07 | 427 | N | 427 | -0- | -0- | -0- | 401 | 2 | 26 | 9 | N | 24 | | | | | 60 |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 405 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 09 | 390 | N | 325 | -0- | -65 | -0- | 312 | 2 | 13 | 9 | N | 12 | | | | | 82 |
| 10 | 434 | N | 5 | -0- | -429 | -0- | 5 | 2 | | | N | -0- | | | | | 82 |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 429 | 2 | 40 | 9 | N | 36 | | | | | 118 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | 15 | | | | | 133 |

TOTAL GAS PROD: 3,978 TOTAL CONDENSATE PROD: 182

STAMPS (TRAVIS PEAK) 85519 700 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
STROUD PETROLEUM, INC. 828082
THORNE WELL #: 1 RRCID -> 199567 COMPL. DATE 12/01/2009 TOTAL DEPTH 11100 PERF. 7475 - 7485

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREGORY WELL #: 1 RRCID -> 202943 COMPL. DATE 06/14/2004 TOTAL DEPTH 10650 PERF. 8992 - 9502

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | | 143 | -0- | 143 | 143 | 32 | 2 | 111 | 9 | N | 101 | | | | | 121 |
| 03 | 14B2 EXT | | 103 | -0- | 103 | 246 | 68 | 2 | 35 | 9 | N | 32 | | | | | 153 |
| 04 | 14B2 EXT | | 8 | -0- | 8 | 254 | 8 | 2 | | | N | -0- | | | | | 153 |
| 05 | 260 | X | 6 | -0- | -254 | -0- | 4 | 2 | 2 | 9 | N | 2 | 152 | 1 | | | 3 |
| 06 | 35 | X | 35 | -0- | -0- | -0- | 18 | 2 | 17 | 9 | N | 15 | | | | | 18 |
| 07 | 25 | N | 25 | -0- | -0- | -0- | 5 | 2 | 20 | 9 | N | 18 | | | | | 36 |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 17 | 2 | 17 | 9 | N | 15 | | | | | 51 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 354 TOTAL CONDENSATE PROD: 183

STAMPS (TRAVIS PEAK) //CONT.// 85519 700 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
STROUD PETROLEUM, INC. //CONT.// 828082
KOEN WELL #: 1 RRCID -> 212363 COMPL. DATE 05/19/2005 TOTAL DEPTH 9860 PERF. 9185 - 9687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | N | -0- | | | | | 83 |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 531 | 2 | 68 | 9 | N | 62 | | | | | 145 |
| 03 | 434 | N | 268 | -0- | -166 | -0- | 238 | 2 | 30 | 9 | N | 27 | 160 | 1 | | | 12 |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 187 | 2 | 55 | 9 | N | 50 | | | | | 62 |
| 05 | 651 | N | 188 | -0- | -463 | -0- | 142 | 2 | 46 | 9 | N | 42 | | | | | 104 |
| 06 | 270 | N | 214 | -0- | -56 | -0- | 162 | 2 | 52 | 9 | N | 47 | | | | | 151 |
| 07 | 248 | N | 190 | -0- | -58 | -0- | 162 | 2 | 28 | 9 | N | 25 | | | | | 176 |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 212 | 2 | 46 | 9 | N | 42 | 153 | 1 | | | 65 |
| 09 | 210 | N | 96 | -0- | -114 | -0- | 71 | 2 | 25 | 9 | N | 23 | | | | | 88 |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 286 | 2 | 25 | 9 | N | 23 | | | | | 111 |
| 11 | 240 | N | 47 | -0- | -193 | -0- | 19 | 2 | 28 | 9 | N | 25 | | | | | 136 |
| *12 | 340 | N | 340 | -0- | -0- | -0- | 299 | 2 | 41 | 9 | N | 37 | | | | | 173 |

TOTAL GAS PROD: 2,758 TOTAL CONDENSATE PROD: 403

THORNE WELL #: 2 RRCID -> 217236 COMPL. DATE 12/20/2005 TOTAL DEPTH 9900 PERF. 9172 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 242 | -0- | -6 | -0- | 220 | 2 | 22 | 9 | N | 20 | | | | | 254 |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 431 | 2 | 39 | 9 | N | 35 | | | | | 289 |
| 03 | 186 | N | 123 | -0- | -63 | -0- | 109 | 2 | 14 | 9 | N | 13 | | | | | 302 |
| 04 | 240 | N | 115 | -0- | -125 | -0- | 111 | 2 | 4 | 9 | N | 4 | | | | | 306 |
| 05 | 527 | N | 272 | -0- | -255 | -0- | 247 | 2 | 25 | 9 | N | 23 | 145 | 1 | | | 184 |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 207 | 2 | 28 | 9 | N | 25 | | | | | 209 |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 224 | 2 | 31 | 9 | N | 28 | | | | | 237 |
| 08 | 279 | N | 102 | -0- | -177 | -0- | 59 | 2 | 43 | 9 | N | 39 | 146 | 1 | | | 130 |
| 09 | 240 | N | 209 | -0- | -31 | -0- | 156 | 2 | 53 | 9 | N | 48 | | | | | 178 |
| 10 | 248 | N | 102 | -0- | -146 | -0- | 83 | 2 | 19 | 9 | N | 17 | | | | | 195 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 100 | 2 | 46 | 9 | N | 42 | | | | | 237 |
| *12 | 333 | N | 333 | -0- | -0- | -0- | 289 | 2 | 44 | 9 | N | 40 | | | | | 277 |

TOTAL GAS PROD: 2,604 TOTAL CONDENSATE PROD: 334

GREGORY WELL #: 2 RRCID -> 222511 COMPL. DATE 08/25/2006 TOTAL DEPTH 9900 PERF. 9135 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6863 | X | 6863 | -0- | -0- | -0- | 6805 | 2 | 58 | 9 | N | 53 | | | | | 61 |
| 02 | 7170 | X | 7170 | -0- | -0- | -0- | 7087 | 2 | 83 | 9 | N | 75 | | | | | 136 |
| 03 | 6572 | X | 5199 | -0- | -1373 | -0- | 5136 | 2 | 63 | 9 | N | 57 | 186 | 1 | | | 7 |
| 04 | 8474 | X | 8474 | -0- | -0- | -0- | 8372 | 2 | 102 | 9 | N | 93 | | | | | 100 |
| 05 | 8000 | X | 8000 | -0- | -0- | -0- | 7908 | 2 | 92 | 9 | N | 84 | 173 | 1 | | | 11 |
| 06 | 7680 | X | 7317 | -0- | -363 | -0- | 7251 | 2 | 66 | 9 | N | 60 | | | | | 71 |
| 07 | 8246 | X | 7798 | -0- | -448 | -0- | 7732 | 2 | 66 | 9 | N | 60 | | | | | 131 |
| 08 | 8401 | X | 7347 | -0- | -1054 | -0- | 7286 | 2 | 61 | 9 | N | 55 | | | | | 186 |
| 09 | 8130 | X | 5514 | -0- | -2616 | -0- | 5468 | 2 | 46 | 9 | N | 42 | | | | | 228 |
| 10 | 7998 | X | 6399 | -0- | -1599 | -0- | 6352 | 2 | 47 | 9 | N | 43 | 190 | 1 | | | 81 |
| 11 | 7560 | X | 6578 | -0- | -982 | -0- | 6512 | 2 | 66 | 9 | N | 60 | | | | | 141 |
| 12 | 7812 | X | 6609 | -0- | -1203 | -0- | 6546 | 2 | 63 | 9 | N | 57 | | | | | 198 |

TOTAL GAS PROD: 83,268 TOTAL CONDENSATE PROD: 739

STAMPS (TRAVIS PEAK) //CONT.// 85519 700 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
STROUD PETROLEUM, INC. //CONT.// 828082
GREGORY WELL #: 3 RRCID -> 231252 COMPL. DATE 07/20/2007 TOTAL DEPTH 9900 PERF. 9258 - 9361

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 269 | -0- | -72 | -0- | 174 | 2 | 95 | 9 | N | 86 | 190 | 1 | | | 7 |
| 02 | 616 | N | 399 | -0- | -217 | -0- | 360 | 2 | 39 | 9 | N | 35 | | | | | 42 |
| 03 | 682 | N | 444 | -0- | -238 | -0- | 413 | 2 | 31 | 9 | N | 28 | | | | | 70 |
| 04 | 338 | N | 338 | -0- | -0- | -0- | 297 | 2 | 41 | 9 | N | 37 | | | | | 107 |
| 05 | 434 | N | 405 | -0- | -29 | -0- | 355 | 2 | 50 | 9 | N | 45 | | | | | 152 |
| 06 | 583 | N | 583 | -0- | -0- | -0- | 525 | 2 | 58 | 9 | N | 53 | 168 | 1 | | | 37 |
| 07 | 341 | N | 284 | -0- | -57 | -0- | 209 | 2 | 75 | 9 | N | 68 | | | | | 105 |
| 08 | 907 | N | 907 | -0- | -0- | -0- | 811 | 2 | 96 | 9 | N | 87 | 180 | 1 | | | 12 |
| 09 | 649 | N | 649 | -0- | -0- | -0- | 596 | 2 | 53 | 9 | N | 48 | | | | | 60 |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 235 | 2 | 50 | 9 | N | 45 | | | | | 105 |
| 11 | 870 | N | 286 | -0- | -584 | -0- | 223 | 2 | 63 | 9 | N | 57 | | | | | 162 |
| 12 | 682 | N | 268 | -0- | -414 | -0- | 226 | 2 | 42 | 9 | N | 38 | | | | | 200 |

TOTAL GAS PROD: 5,117 TOTAL CONDENSATE PROD: 627

GREGORY WELL #: 4 RRCID -> 245192 COMPL. DATE 01/03/2009 TOTAL DEPTH 9900 PERF. 9178 - 9400

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 56 | 2 | 6 | 9 | N | 5 | | | | | 37 |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 29 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| 04 | 26 | N | 26 | -0- | -0- | -0- | 20 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 50 |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 40 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 25 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 60 | N | 34 | -0- | -26 | -0- | 32 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 21 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 9 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 12 | 31 | N | 10 | -0- | -21 | -0- | 8 | 2 | 2 | 9 | N | 2 | | | | | 67 |

TOTAL GAS PROD: 494 TOTAL CONDENSATE PROD: 35

STARVILLE EAST (C.V. SAND) 85694 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
SABINE OIL & GAS CORPORATION 742143
WEAVER ETAL GU WELL #: 1 RRCID -> 227672 COMPL. DATE 03/28/2007 TOTAL DEPTH 12500 PERF. 11461 - 11573

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | | | 50 |
| 02 | 8 | N | 3 | -0- | -5 | -0- | 3 | 2 | | | N | -0- | | | | | 50 |
| 03 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | N | -0- | | | | | 50 |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | 10 | 7 | | | 40 |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 40 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 50 TOTAL CONDENSATE PROD: -0-

STARVILLE EAST (C.V. SAND) //CONT.// 85694 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALTON GAS UNIT WELL #: 1 RRCID -> 250111 COMPL. DATE 01/04/2008 TOTAL DEPTH 11700 PERF.11354 - 11422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 451 | N | 451 | -0- | -0- | -0- | 443 | 2 | 8 | 9 | N | 7 | | | | | 38 |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 343 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 42 |
| 03 | 527 | N | 322 | -0- | -205 | -0- | 311 | 2 | 11 | 9 | N | 10 | | | | | 52 |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 468 | 2 | 7 | 9 | N | 6 | 12 | 7 | 1 | 8 | 45 |
| 05 | 372 | N | 367 | -0- | -5 | -0- | 360 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 50 |
| 06 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 50 |
| 07 | 496 | N | 407 | -0- | -89 | -0- | 407 | 2 | | | N | -0- | | | | | 50 |
| 08 | 372 | N | 204 | -0- | -168 | -0- | 204 | 2 | | | N | -0- | | | | | 50 |
| 09 | 461 | N | 461 | -0- | -0- | -0- | 446 | 2 | 15 | 9 | N | 14 | | | | | 64 |
| 10 | 403 | N | 348 | -0- | -55 | -0- | 348 | 2 | | | N | -0- | | | | | 64 |
| 11 | 334 | N | 334 | -0- | -0- | -0- | 327 | 2 | 7 | 9 | N | 6 | | | | | 70 |
| 12 | 465 | N | 438 | -0- | -27 | -0- | 437 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 70 |

TOTAL GAS PROD: 4,493 TOTAL CONDENSATE PROD: 55

STOCKMAN (COTTON VALLEY) 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
HILTON WELL #: 3 RRCID -> 237432 COMPL. DATE 09/19/2008 TOTAL DEPTH 12520 PERF.11716 - 11788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILTON WELL #: 6 RRCID -> 239123 COMPL. DATE 06/13/2008 TOTAL DEPTH 12560 PERF.12295 - 12330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
HILTON WELL #: 5 RRCID -> 240127 COMPL. DATE 03/09/2008 TOTAL DEPTH 12510 PERF.12280 - 12462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1622 | -0- | -672 B | -0- | 298 | 1 | 1324 | 5 | N | -0- | | | | | 18 |
| 02 | 2072 | X | 70 | -0- | -2002 B | -0- | 43 | 1 | 27 | 2 | N | -0- | | | | | 18 |
| 03 | 2294 | X | 45 | -0- | -2249 B | -0- | 21 | 1 | 24 | 2 | N | -0- | | | | | 18 |
| 04 | 2220 | X | 19 | -0- | -2201 B | -0- | 19 | 2 | | | N | -0- | | | | | 18 |
| 05 | 2294 | X | 30 | -0- | -2264 B | -0- | 30 | 2 | | | N | -0- | | | | | 18 |
| 06 | 1560 | X | -0- | -0- | -1560 B | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 93 | X | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 31 | X | 10 | -0- | -21 B | -0- | 10 | 1 | | | N | -0- | | | | | 18 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | 18 |
| 11 | 12 | N | 12 | -0- | -0- B | -0- | 5 | 1 | 7 | 2 | N | -0- | | | | | 18 |
| *12 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 1 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 1,937 TOTAL CONDENSATE PROD: -0-

BP AMERICA PRODUCTION COMPANY 040798
BP ETHRIDGE 971 WELL #: 2 RRCID -> 245285 COMPL. DATE 07/22/2008 TOTAL DEPTH 12500 PERF.12387 - 12402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BP GEORGETOWN 885 WELL #: 3 RRCID -> 245885 COMPL. DATE 12/31/2008 TOTAL DEPTH 12500 PERF.12188 - 12242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BP GEORGETOWN 885 WELL #: 2 RRCID -> 253925 COMPL. DATE 07/20/2009 TOTAL DEPTH 12275 PERF.12165 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38626 | X | 33624 | -0- | -5002 | B | -0- | 316 | 1 | 33308 | 2 | Y | -0- | | | | | -0- |
| 02 | 33432 | X | 31264 | -0- | -2168 | B | -0- | 31 | 1 | 31233 | 2 | Y | -0- | | | | | -0- |
| 03 | 37014 | X | 34004 | -0- | -3010 | B | -0- | 16 | 1 | 33988 | 2 | Y | -0- | | | | | -0- |
| 04 | 35640 | X | 30576 | -0- | -5064 | B | -0- | 3 | 1 | 30573 | 2 | Y | -0- | | | | | -0- |
| 05 | 36332 | X | 32841 | -0- | -3491 | B | -0- | 32841 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 33510 | X | 31134 | -0- | -2376 | B | -0- | 31134 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 34627 | X | 32050 | -0- | -2577 | B | -0- | 32050 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 34007 | X | 31847 | -0- | -2160 | B | -0- | 31847 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 31770 | X | 31280 | -0- | -490 | B | -0- | 31280 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 32829 | X | 31484 | -0- | -1345 | B | -0- | 196 | 1 | 31288 | 2 | Y | -0- | | | | | -0- |
| 11 | 31140 | X | 28557 | -0- | -2583 | B | -0- | 174 | 1 | 28383 | 2 | Y | -0- | | | | | -0- |
| 12 | 32333 | X | 29890 | -0- | -2443 | B | -0- | 193 | 1 | 29697 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 378,551 TOTAL CONDENSATE PROD: -0-

BP GEORGETOWN 885 WELL #: 1 RRCID -> 254402 COMPL. DATE 08/13/2008 TOTAL DEPTH 12550 PERF.12264 - 12330

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFCO PRODUCTION INC. 106406
SOUTHERN EGG RANCH WELL #: 2 RRCID -> 239649 COMPL. DATE 09/01/2008 TOTAL DEPTH 10556 PERF.10340 - 10360

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9351 | X | 9351 | -0- | -0- | B | -0- | 9244 | 2 | 107 | 9 | N | 97 | 189 | 1 | | | 152 |
| 02 | 7618 | X | 7618 | -0- | -0- | B | -0- | 7609 | 2 | 9 | 9 | N | 8 | | | | | 160 |
| 03 | 7466 | X | 7466 | -0- | -0- | B | -0- | 7316 | 2 | 150 | 9 | N | 136 | 184 | 1 | | | 112 |
| 04 | 6505 | X | 6505 | -0- | -0- | B | -0- | 6503 | 2 | 2 | 9 | N | 2 | | | | | 114 |
| 05 | 6212 | X | 6212 | -0- | -0- | B | -0- | 6172 | 2 | 40 | 9 | N | 36 | | | | | 150 |
| 06 | 5293 | X | 5293 | -0- | -0- | B | -0- | 5260 | 2 | 33 | 9 | N | 30 | | | | | 180 |
| 07 | 5062 | X | 5062 | -0- | -0- | B | -0- | 4967 | 2 | 95 | 9 | N | 86 | 179 | 1 | | | 87 |
| 08 | 4543 | X | 4543 | -0- | -0- | B | -0- | 4510 | 2 | 33 | 9 | N | 30 | | | | | 117 |
| 09 | 4227 | X | 4227 | -0- | -0- | B | -0- | 4191 | 2 | 36 | 9 | N | 33 | | | | | 150 |
| 10 | 3831 | X | 3831 | -0- | -0- | B | -0- | 3803 | 2 | 28 | 9 | N | 25 | | | | | 175 |
| 11 | 3729 | X | 3729 | -0- | -0- | B | -0- | 3723 | 2 | 6 | 9 | N | 5 | | | | | 180 |
| *12 | 3626 | X | 3626 | -0- | -0- | B | -0- | 3594 | 2 | 32 | 9 | N | 29 | | | | | 209 |

TOTAL GAS PROD: 67,463 TOTAL CONDENSATE PROD: 517

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BURK ROYALTY CO., LTD. 108799
MCDUFFIE, B. J. GAS UNIT WELL #: 1 RRCID -> 232528 COMPL. DATE 03/01/2007 TOTAL DEPTH 10745 PERF. 8570 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1413 | -0- | -137 B | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1260 | -0- | -0- B | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1507 | -0- | -229 B | -0- | 1501 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 04 | 1448 | N | 1448 | -0- | -0- B | -0- | 1244 | 2 | 204 | 9 | N | 185 | 183 | 1 | 2 | 8 | -0- |
| 05 | 1395 | N | 1260 | -0- | -135 B | -0- | 1254 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 06 | 1470 | N | 1070 | -0- | -400 B | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 862 | -0- | -626 B | -0- | 764 | 2 | 98 | 9 | N | 89 | 89 | 1 | | | -0- |
| 08 | 1271 | N | 1206 | -0- | -65 B | -0- | 1198 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 09 | 1495 | N | 1495 | -0- | -0- B | -0- | 1495 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1161 | N | 1161 | -0- | -0- B | -0- | 975 | 2 | 186 | 9 | N | 169 | 169 | 1 | | | -0- |
| 11 | 1170 | N | 528 | -0- | -642 B | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 588 | -0- | -962 B | -0- | 588 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,798 TOTAL CONDENSATE PROD: 460

DEVON ENERGY PRODUCTION CO, L.P. 216378
FRANKS ESTATE WELL #: 1 L RRCID -> 073295 COMPL. DATE 07/05/2007 TOTAL DEPTH 10281 PERF. 7896 - 10153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKS, LAWRENCE T. WELL #: 1 T RRCID -> 074050 COMPL. DATE 08/08/1977 TOTAL DEPTH 10772 PERF.10295 - 10484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 611 | -0- | -71 B | -0- | 36 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 499 | -0- | -89 B | -0- | 30 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 535 | -0- | -116 B | -0- | 33 | 1 | 502 | 2 | Y | -0- | | | | | -0- |
| 04 | 600 | N | 509 | -0- | -91 B | -0- | 30 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 05 | 558 | N | 516 | -0- | -42 B | -0- | 30 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 06 | 510 | N | 485 | -0- | -25 B | -0- | 29 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 464 | -0- | -63 B | -0- | 29 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 449 | -0- | -78 B | -0- | 27 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 333 | -0- | -147 B | -0- | 20 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 300 | -0- | -165 B | -0- | 20 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 374 | -0- | -46 B | -0- | 24 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 310 | -0- | -31 B | -0- | 20 | 1 | 290 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,385 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES WELL #: 2 RRCID -> 140695 COMPL. DATE 01/09/1992 TOTAL DEPTH 10560 PERF.10236 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1163 | -0- | -77 B | -0- | 69 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |
| 02 | 1120 | N | 940 | -0- | -180 B | -0- | 57 | 1 | 883 | 2 | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 985 | -0- | -224 B | -0- | 60 | 1 | 925 | 2 | Y | -0- | | | | | -0- |
| 04 | 1140 | N | 614 | -0- | -526 B | -0- | 37 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 05 | 1054 | N | 683 | -0- | -371 B | -0- | 41 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 06 | 960 | N | 612 | -0- | -348 B | -0- | 37 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 07 | 969 | N | 969 | -0- | -0- B | -0- | 59 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 08 | 1145 | N | 1145 | -0- | -0- B | -0- | 69 | 1 | 1076 | 2 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 533 | -0- | -67 B | -0- | 33 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 261 | -0- | -700 B | -0- | 17 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 11 | 1244 | N | 1244 | -0- | -0- B | -0- | 80 | 1 | 1164 | 2 | Y | -0- | | | | | -0- |
| *12 | 1247 | N | 1247 | -0- | -0- B | -0- | 80 | 1 | 1167 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,396 TOTAL CONDENSATE PROD: -0-

HOWARD "A" WELL #: 1 RRCID -> 176944 COMPL. DATE 03/08/2000 TOTAL DEPTH 10640 PERF.10324 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 3 RRCID -> 178857 COMPL. DATE 11/29/2005 TOTAL DEPTH 11150 PERF. 9340 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3150 | -0- | -167 B | -0- | 177<br>163 | 1<br>9 | 2810 | 2 | Y | 148 | 170 | 1 | | | 82 |
| 02 | 2996 | X | 2859 | -0- | -137 B | -0- | 163<br>143 | 1<br>9 | 2553 | 2 | Y | 130 | 137 | 1 | | | 75 |
| 03 | 3317 | X | 2964 | -0- | -353 B | -0- | 171<br>154 | 1<br>9 | 2639 | 2 | Y | 140 | 164 | 1 | | | 51 |
| 04 | 3180 | X | 2841 | -0- | -339 B | -0- | 164<br>109 | 1<br>9 | 2568 | 2 | Y | 99 | 92 | 1 | | | 58 |
| 05 | 3162 | X | 3136 | -0- | -26 B | -0- | 180<br>143 | 1<br>9 | 2813 | 2 | Y | 130 | 124 | 1 | | | 64 |
| 06 | 3525 | X | 3525 | -0- | -0- B | -0- | 206<br>163 | 1<br>9 | 3156 | 2 | Y | 148 | 109 | 1 | | | 103 |
| 07 | 3668 | X | 3668 | -0- | -0- B | -0- | 218<br>139 | 1<br>9 | 3311 | 2 | Y | 126 | 121 | 1 | | | 108 |
| 08 | 3615 | X | 3615 | -0- | -0- B | -0- | 209<br>141 | 1<br>9 | 3265 | 2 | Y | 128 | 111 | 1 | | | 125 |
| 09 | 3531 | X | 3531 | -0- | -0- B | -0- | 209<br>198 | 1<br>9 | 3124 | 2 | Y | 180 | 230 | 1 | | | 75 |
| 10 | 3410 | X | 2577 | -0- | -833 B | -0- | 159<br>113 | 1<br>9 | 2305 | 2 | Y | 103 | 120 | 1 | | | 58 |
| 11 | 4024 | X | 4024 | -0- | -0- B | -0- | 241<br>285 | 1<br>9 | 3498 | 2 | Y | 259 | 225 | 1 | | | 92 |
| *12 | 4034 | X | 4034 | -0- | -0- B | -0- | 246<br>218 | 1<br>9 | 3570 | 2 | Y | 198 | 241 | 1 | | | 49 |

TOTAL GAS PROD: 39,924 TOTAL CONDENSATE PROD: 1,789

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES WELL #: 3 RRCID -> 183912 COMPL. DATE 04/21/2006 TOTAL DEPTH 11000 PERF. 9278 - 10801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2231 | -0- | -1117 B | -0- | 132 | 1 | 2099 | 2 | Y | -0- | | | | | -0- |
| 02 | 2828 | X | 1896 | -0- | -932 B | -0- | 114 | 1 | 1782 | 2 | Y | -0- | | | | | -0- |
| 03 | 2604 | X | 1935 | -0- | -669 B | -0- | 118 | 1 | 1817 | 2 | Y | -0- | | | | | -0- |
| 04 | 2400 | X | 1796 | -0- | -604 B | -0- | 108 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |
| 05 | 2356 | X | 1790 | -0- | -566 B | -0- | 108 | 1 | 1682 | 2 | Y | -0- | | | | | -0- |
| 06 | 2160 | X | 1741 | -0- | -419 B | -0- | 106 | 1 | 1635 | 2 | Y | -0- | | | | | -0- |
| 07 | 2108 | X | 1620 | -0- | -488 B | -0- | 100 | 1 | 1520 | 2 | Y | -0- | | | | | -0- |
| 08 | 1922 | X | 1477 | -0- | -445 B | -0- | 89 | 1 | 1388 | 2 | Y | -0- | | | | | -0- |
| 09 | 1800 | X | 1348 | -0- | -452 B | -0- | 84 | 1 | 1264 | 2 | Y | -0- | | | | | -0- |
| 10 | 1798 | X | 1405 | -0- | -393 B | -0- | 91 | 1 | 1314 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | X | 1232 | -0- | -508 B | -0- | 79 | 1 | 1153 | 2 | Y | -0- | | | | | -0- |
| 12 | 1612 | X | 1265 | -0- | -347 B | -0- | 81 | 1 | 1184 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,736 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 4 L RRCID -> 186061 COMPL. DATE 04/10/2001 TOTAL DEPTH 10500 PERF.10133 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED UNIT WELL #: 1 RRCID -> 188712 COMPL. DATE 05/25/2006 TOTAL DEPTH 10730 PERF. 9559 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3101 | -0- | -1332 B | -0- | 182 | 1 | 2908 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3864 | X | 3276 | -0- | -588 B | -0- | 196 | 1 | 3071 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3937 | X | 3691 | -0- | -246 B | -0- | 224 | 1 | 3458 | 2 | Y | 8 | 10 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3718 | X | 3718 | -0- | -0- B | -0- | 222 | 1 | 3488 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3795 | X | 3795 | -0- | -0- B | -0- | 229 | 1 | 3563 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3570 | X | 3440 | -0- | -130 B | -0- | 207 | 1 | 3187 | 2 | Y | 42 | 15 | 1 | | | 29 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3481 | -0- | -363 B | -0- | 213 | 1 | 3226 | 2 | Y | 38 | 34 | 1 | | | 33 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 3844 | X | 3314 | -0- | -530 B | -0- | 198 | 1 | 3073 | 2 | Y | 39 | 34 | 1 | | | 38 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 3720 | X | 2954 | -0- | -766 B | -0- | 181 | 1 | 2715 | 2 | Y | 53 | 69 | 1 | | | 22 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 3782 | X | 1447 | -0- | -2335 B | -0- | 91 | 1 | 1321 | 2 | Y | 32 | 36 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 3469 | X | 3469 | -0- | -0- B | -0- | 217 | 1 | 3165 | 2 | Y | 79 | 69 | 1 | | | 28 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *12 | 3480 | X | 3480 | -0- | -0- B | -0- | 221 | 1 | 3192 | 2 | Y | 61 | 74 | 1 | | | 15 |
| | | | | | | | 67 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,166 TOTAL CONDENSATE PROD: 380

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES WELL #: 4 RRCID -> 203182 COMPL. DATE 08/02/2005 TOTAL DEPTH 10650 PERF. 9541 - 10527

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2062 | -0- | -697 | B | -0- | | 121 | 1 | 1931 | 2 | Y | 9 | 11 | 1 | | | 5 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1643 | -0- | -205 | B | -0- | | 98 | 1 | 1535 | 2 | Y | 9 | 9 | 1 | | | 5 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2542 | N | 2160 | -0- | -382 | B | -0- | | 130 | 1 | 2020 | 2 | Y | 9 | 11 | 1 | | | 3 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2592 | N | 2592 | -0- | -0- | B | -0- | | 155 | 1 | 2429 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2525 | N | 2525 | -0- | -0- | B | -0- | | 152 | 1 | 2364 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2100 | N | 1985 | -0- | -115 | B | -0- | | 121 | 1 | 1854 | 2 | Y | 9 | 7 | 1 | | | 6 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2387 | -0- | -279 | B | -0- | | 147 | 1 | 2231 | 2 | Y | 8 | 7 | 1 | | | 7 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2511 | N | 2269 | -0- | -242 | B | -0- | | 137 | 1 | 2123 | 2 | Y | 8 | 7 | 1 | | | 8 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2181 | N | 2181 | -0- | -0- | B | -0- | | 136 | 1 | 2032 | 2 | Y | 12 | 15 | 1 | | | 5 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2387 | N | 1111 | -0- | -1276 | B | -0- | | 71 | 1 | 1032 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2190 | N | 2127 | -0- | -63 | B | -0- | | 135 | 1 | 1975 | 2 | Y | 15 | 14 | 1 | | | 5 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 2359 | N | 2359 | -0- | -0- | B | -0- | | 152 | 1 | 2194 | 2 | Y | 12 | 14 | 1 | | | 3 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,401 TOTAL CONDENSATE PROD: 113

ADAMS WELL #: 4 RRCID -> 203542 COMPL. DATE 08/02/2005 TOTAL DEPTH 10523 PERF. 9792 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1481 | -0- | -441 | B | -0- | | 85 | 1 | 1377 | 2 | Y | 17 | 20 | 1 | | | 9 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1757 | N | 1757 | -0- | -0- | B | -0- | | 104 | 1 | 1635 | 2 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1892 | N | 1892 | -0- | -0- | B | -0- | | 114 | 1 | 1760 | 2 | Y | 16 | 19 | 1 | | | 6 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2038 | N | 2038 | -0- | -0- | B | -0- | | 121 | 1 | 1904 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1890 | -0- | -32 | B | -0- | | 113 | 1 | 1764 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1458 | -0- | -372 | B | -0- | | 88 | 1 | 1360 | 2 | Y | 9 | 8 | 1 | | | 7 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1686 | -0- | -236 | B | -0- | | 103 | 1 | 1574 | 2 | Y | 8 | 8 | 1 | | | 7 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1614 | -0- | -277 | B | -0- | | 97 | 1 | 1508 | 2 | Y | 8 | 7 | 1 | | | 8 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1704 | N | 1704 | -0- | -0- | B | -0- | | 106 | 1 | 1586 | 2 | Y | 11 | 14 | 1 | | | 5 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1674 | N | 881 | -0- | -793 | B | -0- | | 57 | 1 | 816 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1319 | -0- | -241 | B | -0- | | 83 | 1 | 1218 | 2 | Y | 16 | 14 | 1 | | | 6 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1541 | -0- | -226 | B | -0- | | 99 | 1 | 1429 | 2 | Y | 12 | 15 | 1 | | | 3 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,261 TOTAL CONDENSATE PROD: 144

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRANKS ESTATE WELL #: 3 RRCID -> 203939 COMPL. DATE 07/29/2007 TOTAL DEPTH 10570 PERF. 7844 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 1163 | -0- | -325 B | -0- | 69 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |
| 02 | 1792 | X | 1256 | -0- | -536 B | -0- | 76 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | X | 1164 | -0- | -820 B | -0- | 71 | 1 | 1093 | 2 | Y | -0- | | | | | -0- |
| 04 | 1920 | X | 1173 | -0- | -747 B | -0- | 70 | 1 | 1103 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | X | 1263 | -0- | -132 B | -0- | 76 | 1 | 1187 | 2 | Y | -0- | | | | | -0- |
| 06 | 1350 | X | 1050 | -0- | -300 B | -0- | 64 | 1 | 986 | 2 | Y | -0- | | | | | -0- |
| 07 | 1395 | X | 645 | -0- | -750 B | -0- | 40 | 1 | 605 | 2 | Y | -0- | | | | | -0- |
| 08 | 1271 | X | 3 | -0- | -1268 B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1230 | X | -0- | -0- | -1230 B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1271 | X | -0- | -0- | -1271 B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1050 | X | 106 | -0- | -944 B | -0- | 6 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | X | 114 | -0- | -537 B | -0- | 8 | 1 | 106 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,937 TOTAL CONDENSATE PROD: -0-

FRANKS ESTATE WELL #: 4 RRCID -> 204443 COMPL. DATE 08/11/2004 TOTAL DEPTH 10550 PERF.10167 - 10376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7099 | X | 3260 | -0- | -3839 B | -0- | 191 | 1 | 3049 | 2 | Y | 18 | 8 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 6216 | X | 4351 | -0- | -1865 B | -0- | 261 | 1 | 4073 | 2 | Y | 15 | 16 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 5304 | X | 5304 | -0- | -0- B | -0- | 322 | 1 | 4964 | 2 | Y | 16 | 19 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 5339 | X | 5339 | -0- | -0- B | -0- | 319 | 1 | 5007 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 5676 | X | 5676 | -0- | -0- B | -0- | 341 | 1 | 5318 | 2 | Y | 15 | 15 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 5364 | X | 5364 | -0- | -0- B | -0- | 327 | 1 | 5017 | 2 | Y | 18 | 13 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 5518 | X | 4262 | -0- | -1256 B | -0- | 262 | 1 | 3983 | 2 | Y | 15 | 14 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 5673 | X | 5654 | -0- | -19 B | -0- | 341 | 1 | 5296 | 2 | Y | 15 | 13 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 5490 | X | 5272 | -0- | -218 B | -0- | 328 | 1 | 4921 | 2 | Y | 21 | 27 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 5673 | X | 5516 | -0- | -157 B | -0- | 355 | 1 | 5136 | 2 | Y | 23 | 19 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 5460 | X | 5457 | -0- | -3 B | -0- | 350 | 1 | 5105 | 2 | Y | 2 | 14 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 5880 | X | 5880 | -0- | -0- B | -0- | 379 | 1 | 5501 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 61,335 TOTAL CONDENSATE PROD: 170

CRAWFORD WELL #: 5 RRCID -> 205777 COMPL. DATE 09/30/2004 TOTAL DEPTH 10450 PERF.10090 - 10300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 776 | -0- | -3843 B | -0- | 179 | 1 | 597 | 2 | Y | -0- | | | | | -0- |
| 02 | 2464 | X | 476 | -0- | -1988 B | -0- | 29 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 03 | 2728 | X | 1 | -0- | -2727 B | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2280 | X | -0- | -0- | -2280 B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 1891 | X | -0- | -0- | -1891 B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 750 | X | -0- | -0- | -750 B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 527 | X | -0- | -0- | -527 B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1 | X | -0- | -0- | -1 B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,253 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES WELL #: 6 RRCID -> 206981 COMPL. DATE 01/25/2006 TOTAL DEPTH 10600 PERF. 7740 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8848 | X | 8848 | -0- | -0- | B | -0- | | 517 | 1 | 8262 | 2 | Y | 63 | 73 | 1 | | | 35 |
| | | | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 8293 | X | 8293 | -0- | -0- | B | -0- | | 497 | 1 | 7733 | 2 | Y | 57 | 59 | 1 | | | 33 |
| | | | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 9284 | X | 9284 | -0- | -0- | B | -0- | | 560 | 1 | 8658 | 2 | Y | 60 | 71 | 1 | | | 22 |
| | | | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 9262 | X | 9262 | -0- | -0- | B | -0- | | 553 | 1 | 8662 | 2 | Y | 43 | 40 | 1 | | | 25 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 8818 | X | 8818 | -0- | -0- | B | -0- | | 529 | 1 | 8253 | 2 | Y | 33 | 42 | 1 | | | 16 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 7860 | X | 7784 | -0- | -76 | B | -0- | | 475 | 1 | 7296 | 2 | Y | 12 | 20 | 1 | | | 8 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 8122 | X | 7654 | -0- | -468 | B | -0- | | 472 | 1 | 7170 | 2 | Y | 11 | 10 | 1 | | | 9 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 8122 | X | 7873 | -0- | -249 | B | -0- | | 474 | 1 | 7388 | 2 | Y | 10 | 9 | 1 | | | 10 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 7860 | X | 7524 | -0- | -336 | B | -0- | | 471 | 1 | 7038 | 2 | Y | 14 | 18 | 1 | | | 6 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 8122 | X | 7921 | -0- | -201 | B | -0- | | 512 | 1 | 7391 | 2 | Y | 16 | 13 | 1 | | | 9 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 9533 | X | 9533 | -0- | -0- | B | -0- | | 612 | 1 | 8899 | 2 | Y | 20 | 22 | 1 | | | 7 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 10653 | X | 10653 | -0- | -0- | B | -0- | | 687 | 1 | 9948 | 2 | Y | 16 | 19 | 1 | | | 4 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 103,447 TOTAL CONDENSATE PROD: 355

JONES WELL #: 5 RRCID -> 207193 COMPL. DATE 06/13/2007 TOTAL DEPTH 10600 PERF. 7677 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12195 | X | 12195 | -0- | -0- | B | -0- | | 718 | 1 | 11477 | 2 | Y | -0- | | | | | -0- |
| 02 | 10551 | X | 10551 | -0- | -0- | B | -0- | | 637 | 1 | 9914 | 2 | Y | -0- | | | | | -0- |
| 03 | 11096 | X | 11096 | -0- | -0- | B | -0- | | 675 | 1 | 10421 | 2 | Y | -0- | | | | | -0- |
| 04 | 10389 | X | 10389 | -0- | -0- | B | -0- | | 623 | 1 | 9766 | 2 | Y | -0- | | | | | -0- |
| 05 | 10695 | X | 10427 | -0- | -268 | B | -0- | | 628 | 1 | 9799 | 2 | Y | -0- | | | | | -0- |
| 06 | 10350 | X | 9015 | -0- | -1335 | B | -0- | | 550 | 1 | 8461 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 10695 | X | 9360 | -0- | -1335 | B | -0- | | 577 | 1 | 8777 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 10695 | X | 8368 | -0- | -2327 | B | -0- | | 506 | 1 | 7856 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 10350 | X | 7863 | -0- | -2487 | B | -0- | | 493 | 1 | 7362 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 10416 | X | 3598 | -0- | -6818 | B | -0- | | 232 | 1 | 3358 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 9060 | X | 2883 | -0- | -6177 | B | -0- | | 185 | 1 | 2686 | 2 | Y | 11 | 11 | 1 | | | 4 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 9362 | X | 2062 | -0- | -7300 | B | -0- | | 133 | 1 | 1923 | 2 | Y | 5 | 8 | 1 | | | 1 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 97,807 TOTAL CONDENSATE PROD: 44

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARLTON GAS UNIT WELL #: 1 L RRCID -> 207591 COMPL. DATE 11/27/2004 TOTAL DEPTH 10805 PERF.10083 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1853 | -0- | -472 B | -0- | 109 | 1 | 1738 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1960 | X | 1460 | -0- | -500 B | -0- | 88 | 1 | 1366 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2046 | X | 1694 | -0- | -352 B | -0- | 103 | 1 | 1587 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1980 | X | 1901 | -0- | -79 B | -0- | 114 | 1 | 1784 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1860 | X | 1762 | -0- | -98 B | -0- | 106 | 1 | 1652 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2171 | X | 2171 | -0- | -0- B | -0- | 130 | 1 | 2011 | 2 | Y | 27 | 10 | 1 | | | 19 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2145 | X | 2145 | -0- | -0- B | -0- | 131 | 1 | 1984 | 2 | Y | 27 | 22 | 1 | | | 24 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 1953 | X | 1875 | -0- | -78 B | -0- | 112 | 1 | 1733 | 2 | Y | 27 | 24 | 1 | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2160 | X | 1777 | -0- | -383 B | -0- | 108 | 1 | 1627 | 2 | Y | 38 | 49 | 1 | | | 16 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 2232 | X | 2210 | -0- | -22 B | -0- | 140 | 1 | 2022 | 2 | Y | 44 | 35 | 1 | | | 25 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 2160 | X | 1962 | -0- | -198 B | -0- | 121 | 1 | 1775 | 2 | Y | 60 | 64 | 1 | | | 21 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 2139 | X | 1849 | -0- | -290 B | -0- | 116 | 1 | 1683 | 2 | Y | 45 | 55 | 1 | | | 11 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,659 TOTAL CONDENSATE PROD: 289

CASE WELL #: 1 RRCID -> 207681 COMPL. DATE 06/05/2007 TOTAL DEPTH 10590 PERF. 7737 - 10332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- B | -0- | 48 | 1 | 761 | 2 | Y | -0- | | | | | -0- |
| 02 | 814 | N | 814 | -0- | -0- B | -0- | 49 | 1 | 765 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | N | 95 | -0- | -1548 B | -0- | 6 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 04 | 780 | N | -0- | -0- | -780 B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 899 | N | 83 | -0- | -816 B | -0- | 5 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -3 B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,801 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRANKS ESTATE WELL #: 5 RRCID -> 216506 COMPL. DATE 09/12/2005 TOTAL DEPTH 10560 PERF. 9238 - 10378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1778 | -0- | -330 B | -0- | 105 | 1 | 1673 | 2 | Y | -0- | | | | | -0- |
| 02 | 1736 | N | 1542 | -0- | -194 B | -0- | 93 | 1 | 1449 | 2 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | 1639 | -0- | -221 B | -0- | 100 | 1 | 1539 | 2 | Y | -0- | | | | | -0- |
| 04 | 1710 | N | 1580 | -0- | -130 B | -0- | 95 | 1 | 1485 | 2 | Y | -0- | | | | | -0- |
| 05 | 1705 | N | 1330 | -0- | -375 B | -0- | 80 | 1 | 1250 | 2 | Y | -0- | | | | | -0- |
| 06 | 1722 | N | 1722 | -0- | -0- B | -0- | 105 | 1 | 1605 | 2 | Y | 11 | 3 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1576 | -0- | -67 B | -0- | 97 | 1 | 1468 | 2 | Y | 10 | 9 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1537 | N | 1537 | -0- | -0- B | -0- | 92 | 1 | 1434 | 2 | Y | 10 | 9 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1467 | -0- | -243 B | -0- | 91 | 1 | 1361 | 2 | Y | 14 | 18 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1520 | -0- | -61 B | -0- | 97 | 1 | 1405 | 2 | Y | 16 | 13 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1294 | -0- | -206 B | -0- | 82 | 1 | 1190 | 2 | Y | 20 | 22 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1467 | -0- | -52 B | -0- | 94 | 1 | 1355 | 2 | Y | 16 | 19 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,452 TOTAL CONDENSATE PROD: 97

FRANKS ESTATE WELL #: 6 RRCID -> 216516 COMPL. DATE 10/03/2005 TOTAL DEPTH 10600 PERF. 9336 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7125 | X | 7125 | -0- | -0- B | -0- | 417 | 1 | 6665 | 2 | Y | 39 | 44 | 1 | | | 21 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 6216 | X | 6033 | -0- | -183 B | -0- | 361 | 1 | 5633 | 2 | Y | 35 | 36 | 1 | | | 20 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 6882 | X | 6647 | -0- | -235 B | -0- | 402 | 1 | 6205 | 2 | Y | 36 | 43 | 1 | | | 13 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 6750 | X | 6316 | -0- | -434 B | -0- | 376 | 1 | 5911 | 2 | Y | 26 | 24 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 6975 | X | 5190 | -0- | -1785 B | -0- | 311 | 1 | 4843 | 2 | Y | 33 | 32 | 1 | | | 16 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 7162 | X | 7162 | -0- | -0- B | -0- | 436 | 1 | 6704 | 2 | Y | 20 | 22 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 6665 | X | 6648 | -0- | -17 B | -0- | 409 | 1 | 6224 | 2 | Y | 14 | 16 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 6634 | X | 6495 | -0- | -139 B | -0- | 391 | 1 | 6087 | 2 | Y | 15 | 13 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 6750 | X | 6258 | -0- | -492 B | -0- | 390 | 1 | 5845 | 2 | Y | 21 | 26 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 6975 | X | 6689 | -0- | -286 B | -0- | 431 | 1 | 6234 | 2 | Y | 22 | 18 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 6832 | X | 6832 | -0- | -0- B | -0- | 437 | 1 | 6362 | 2 | Y | 30 | 32 | 1 | | | 11 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *12 | 7051 | X | 7051 | -0- | -0- B | -0- | 454 | 1 | 6572 | 2 | Y | 23 | 28 | 1 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,446 TOTAL CONDENSATE PROD: 314

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRAWFORD WELL #: 6 RRCID -> 224036 COMPL. DATE 11/18/2006 TOTAL DEPTH 10870 PERF.10102 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2835 | -0- | -575 B | -0- | 167 | 1 | 2668 | 2 | Y | -0- | | | | | -0- |
| 02 | 3024 | X | 2398 | -0- | -626 B | -0- | 144 | 1 | 2254 | 2 | Y | -0- | | | | | -0- |
| 03 | 3100 | X | 2236 | -0- | -864 B | -0- | 136 | 1 | 2100 | 2 | Y | -0- | | | | | -0- |
| 04 | 4025 | X | 4025 | -0- | -0- B | -0- | 241 | 1 | 3784 | 2 | Y | -0- | | | | | -0- |
| 05 | 3510 | X | 3510 | -0- | -0- B | -0- | 211 | 1 | 3292 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3028 | X | 3028 | -0- | -0- B | -0- | 184 | 1 | 2836 | 2 | Y | 7 | 5 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3655 | -0- | -158 B | -0- | 225 | 1 | 3423 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3813 | X | 3513 | -0- | -300 B | -0- | 211 | 1 | 3295 | 2 | Y | 6 | 5 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3380 | -0- | -310 B | -0- | 211 | 1 | 3159 | 2 | Y | 9 | 11 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3530 | -0- | -128 B | -0- | 228 | 1 | 3292 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3279 | -0- | -261 B | -0- | 210 | 1 | 3056 | 2 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3414 | -0- | -244 B | -0- | 220 | 1 | 3183 | 2 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,803 TOTAL CONDENSATE PROD: 65

RAMSEY UNIT WELL #: 1 RRCID -> 225257 COMPL. DATE 03/06/2007 TOTAL DEPTH 11095 PERF. 8284 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 3869 | -0- | -812 B | -0- | 226 | 1 | 3606 | 2 | Y | 34 | 39 | 1 | | | 19 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3387 | -0- | -841 B | -0- | 203 | 1 | 3151 | 2 | Y | 30 | 32 | 1 | | | 17 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4619 | X | 3864 | -0- | -755 B | -0- | 233 | 1 | 3595 | 2 | Y | 33 | 38 | 1 | | | 12 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 4470 | X | 3690 | -0- | -780 B | -0- | 220 | 1 | 3446 | 2 | Y | 22 | 21 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 4278 | X | 3951 | -0- | -327 B | -0- | 236 | 1 | 3691 | 2 | Y | 22 | 24 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3086 | -0- | -664 B | -0- | 187 | 1 | 2886 | 2 | Y | 12 | 14 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3875 | X | 2830 | -0- | -1045 B | -0- | 174 | 1 | 2647 | 2 | Y | 8 | 10 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 5885 | X | 5885 | -0- | -0- B | -0- | 355 | 1 | 5519 | 2 | Y | 10 | 7 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 4823 | X | 4823 | -0- | -0- B | -0- | 301 | 1 | 4505 | 2 | Y | 15 | 19 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 5396 | X | 5396 | -0- | -0- B | -0- | 348 | 1 | 5030 | 2 | Y | 16 | 13 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 4915 | X | 4915 | -0- | -0- B | -0- | 314 | 1 | 4577 | 2 | Y | 22 | 23 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 5423 | X | 5423 | -0- | -0- B | -0- | 349 | 1 | 5056 | 2 | Y | 16 | 20 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,119 TOTAL CONDENSATE PROD: 240

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NOBLE UNIT WELL #: 1 RRCID -> 227314 COMPL. DATE 04/02/2007 TOTAL DEPTH 11451 PERF.10524 - 10594

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 5971 | -0- | -198 B | -0- | 645 | 1 | 5326 | 2 | N | -0- | | | -0- |
| 02 | 5208 | X | 3885 | -0- | -1323 B | -0- | 476 | 1 | 3409 | 2 | N | -0- | | | -0- |
| 03 | 6045 | X | 4243 | -0- | -1802 B | -0- | 520 | 1 | 3723 | 2 | N | -0- | | | -0- |
| 04 | 5850 | X | 4465 | -0- | -1385 B | -0- | 504 | 1 | 3961 | 2 | N | -0- | | | -0- |
| 05 | 6045 | X | 4587 | -0- | -1458 B | -0- | 557 | 1 | 4030 | 2 | N | -0- | | | -0- |
| 06 | 5790 | X | 3921 | -0- | -1869 B | -0- | 532 | 1 | 3389 | 2 | N | -0- | | | -0- |
| 07 | 4960 | X | 4960 | -0- | -0- B | -0- | 646 | 1 | 4314 | 2 | N | -0- | | | -0- |
| 08 | 5846 | X | 5846 | -0- | -0- B | -0- | 639 | 1 | 5207 | 2 | N | -0- | | | -0- |
| 09 | 5204 | X | 5204 | -0- | -0- B | -0- | 614 | 1 | 4590 | 2 | N | -0- | | | -0- |
| 10 | 5525 | X | 5525 | -0- | -0- B | -0- | 622 | 1 | 4903 | 2 | N | -0- | | | -0- |
| 11 | 5670 | X | 5124 | -0- | -546 B | -0- | 574 | 1 | 4550 | 2 | N | -0- | | | -0- |
| 12 | 5859 | X | 3479 | -0- | -2380 B | -0- | 450 | 1 | 3029 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 57,210 TOTAL CONDENSATE PROD: -0-

OLIVER UNIT WELL #: 2 RRCID -> 229226 COMPL. DATE 08/23/2007 TOTAL DEPTH 11420 PERF. 9536 - 10394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8928 | X | 6096 | -0- | -2832 B | -0- | 598 | 1 | 5498 | 2 | N | -0- | | | -0- |
| 02 | 8064 | X | 6997 | -0- | -1067 B | -0- | 655 | 1 | 6342 | 2 | N | -0- | | | -0- |
| 03 | 8928 | X | 6958 | -0- | -1970 B | -0- | 705 | 1 | 6253 | 2 | N | -0- | | | -0- |
| 04 | 8580 | X | 6632 | -0- | -1948 B | -0- | 665 | 1 | 5967 | 2 | N | -0- | | | -0- |
| 05 | 8866 | X | 6890 | -0- | -1976 B | -0- | 661 | 1 | 6229 | 2 | N | -0- | | | -0- |
| 06 | 7500 | X | 6814 | -0- | -686 B | -0- | 685 | 1 | 6129 | 2 | N | -0- | | | -0- |
| 07 | 7750 | X | 7209 | -0- | -541 B | -0- | 690 | 1 | 6519 | 2 | N | -0- | | | -0- |
| 08 | 6944 | X | 5433 | -0- | -1511 B | -0- | 463 | 1 | 4970 | 2 | N | -0- | | | -0- |
| 09 | 7351 | X | 7351 | -0- | -0- B | -0- | 716 | 1 | 6635 | 2 | N | -0- | | | -0- |
| 10 | 7223 | X | 3183 | -0- | -4040 B | -0- | 374 | 1 | 2809 | 2 | N | -0- | | | -0- |
| 11 | 6990 | X | 1534 | -0- | -5456 B | -0- | 330 | 1 | 1204 | 2 | N | -0- | | | -0- |
| 12 | 7595 | X | 3535 | -0- | -4060 B | -0- | 380 | 1 | 3155 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 68,632 TOTAL CONDENSATE PROD: -0-

MCSWAIN WELL #: 2 RRCID -> 229692 COMPL. DATE 06/08/2007 TOTAL DEPTH 12266 PERF.12220 - 12266

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- B | -0- | 5 | 1 | 83 | 2 | N | -0- | | | -0- |
| 02 | 308 | N | 186 | -0- | -122 B | -0- | 11 | 1 | 175 | 2 | N | -0- | | | -0- |
| 03 | 186 | N | 48 | -0- | -138 B | -0- | 3 | 1 | 45 | 2 | N | -0- | | | -0- |
| 04 | 171 | N | 171 | -0- | -0- B | -0- | 10 | 1 | 161 | 2 | N | -0- | | | -0- |
| 05 | 268 | N | 268 | -0- | -0- B | -0- | 15 | 1 | 253 | 2 | N | -0- | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- B | -0- | 15 | 1 | 238 | 2 | N | -0- | | | -0- |
| 07 | 238 | N | 238 | -0- | -0- B | -0- | 15 | 1 | 223 | 2 | N | -0- | | | -0- |
| 08 | 366 | N | 366 | -0- | -0- B | -0- | 23 | 1 | 343 | 2 | N | -0- | | | -0- |
| 09 | 419 | N | 419 | -0- | -0- B | -0- | 26 | 1 | 393 | 2 | N | -0- | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- B | -0- | 32 | 1 | 456 | 2 | N | -0- | | | -0- |
| 11 | 762 | N | 762 | -0- | -0- B | -0- | 48 | 1 | 714 | 2 | N | -0- | | | -0- |
| *12 | 982 | N | 982 | -0- | -0- B | -0- | 63 | 1 | 919 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,269 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRANKS ESTATE WELL #: 7 RRCID -> 230607 COMPL. DATE 07/25/2007 TOTAL DEPTH 12466 PERF.10157 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 5180 | -0- | -121 B | -0- | 304 | 1 | 4861 | 2 | Y | 14 | 16 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4788 | X | 4491 | -0- | -297 B | -0- | 270 | 1 | 4208 | 2 | Y | 12 | 13 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 5177 | X | 4907 | -0- | -270 B | -0- | 298 | 1 | 4595 | 2 | Y | 13 | 15 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 5010 | X | 4852 | -0- | -158 B | -0- | 290 | 1 | 4553 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 5177 | X | 4760 | -0- | -417 B | -0- | 287 | 1 | 4460 | 2 | Y | 12 | 11 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 5010 | X | 4572 | -0- | -438 B | -0- | 279 | 1 | 4292 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5022 | X | 3497 | -0- | -1525 B | -0- | 216 | 1 | 3281 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 5022 | X | 3300 | -0- | -1722 B | -0- | 200 | 1 | 3100 | 2 | Y | -0- | | | | | -0- |
| 09 | 4860 | X | 3689 | -0- | -1171 B | -0- | 232 | 1 | 3457 | 2 | Y | -0- | | | | | -0- |
| 10 | 4774 | X | 3585 | -0- | -1189 B | -0- | 232 | 1 | 3353 | 2 | Y | -0- | | | | | -0- |
| 11 | 4560 | X | 3630 | -0- | -930 B | -0- | 233 | 1 | 3397 | 2 | Y | -0- | | | | | -0- |
| *12 | 4931 | X | 4931 | -0- | -0- B | -0- | 318 | 1 | 4613 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 51,394 TOTAL CONDENSATE PROD: 60

FRANKS, LAWRENCE T. WELL #: 4 RRCID -> 232911 COMPL. DATE 10/05/2007 TOTAL DEPTH 11100 PERF.10260 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 5243 | -0- | -151 B | -0- | 304 | 1 | 4851 | 2 | Y | 80 | 92 | 1 | | | 44 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 4872 | X | 4385 | -0- | -487 B | -0- | 260 | 1 | 4046 | 2 | Y | 72 | 75 | 1 | | | 41 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 5394 | X | 4981 | -0- | -413 B | -0- | 298 | 1 | 4599 | 2 | Y | 76 | 89 | 1 | | | 28 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 5220 | X | 4936 | -0- | -284 B | -0- | 292 | 1 | 4586 | 2 | Y | 53 | 50 | 1 | | | 31 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 5394 | X | 5235 | -0- | -159 B | -0- | 311 | 1 | 4846 | 2 | Y | 71 | 67 | 1 | | | 35 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 5070 | X | 4800 | -0- | -270 B | -0- | 290 | 1 | 4474 | 2 | Y | 33 | 45 | 1 | | | 23 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 5115 | X | 4932 | -0- | -183 B | -0- | 303 | 1 | 4603 | 2 | Y | 24 | 27 | 1 | | | 20 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 5239 | X | 4890 | -0- | -349 B | -0- | 294 | 1 | 4571 | 2 | Y | 23 | 20 | 1 | | | 23 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 5070 | X | 4703 | -0- | -367 B | -0- | 292 | 1 | 4375 | 2 | Y | 33 | 42 | 1 | | | 14 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 5239 | X | 4923 | -0- | -316 B | -0- | 316 | 1 | 4568 | 2 | Y | 35 | 29 | 1 | | | 20 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 4800 | X | 4602 | -0- | -198 B | -0- | 292 | 1 | 4257 | 2 | Y | 48 | 51 | 1 | | | 17 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 4929 | X | 4551 | -0- | -378 B | -0- | 291 | 1 | 4220 | 2 | Y | 36 | 44 | 1 | | | 9 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,181 TOTAL CONDENSATE PROD: 584

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NOBLE UNIT WELL #: 2 RRCID -> 236008 COMPL. DATE 05/11/2011 TOTAL DEPTH 12415 PERF.10517 - 10587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7812 | X | 7475 | -0- | -337 B | -0- | 441 | 1 | 7034 | 2 | N | -0- | | | -0- |
| 02 | 7056 | X | 6702 | -0- | -354 B | -0- | 405 | 1 | 6297 | 2 | N | -0- | | | -0- |
| 03 | 7812 | X | 7305 | -0- | -507 B | -0- | 445 | 1 | 6860 | 2 | N | -0- | | | -0- |
| 04 | 7470 | X | 7084 | -0- | -386 B | -0- | 424 | 1 | 6660 | 2 | N | -0- | | | -0- |
| 05 | 7719 | X | 7331 | -0- | -388 B | -0- | 441 | 1 | 6890 | 2 | N | -0- | | | -0- |
| 06 | 7230 | X | 6896 | -0- | -334 B | -0- | 420 | 1 | 6476 | 2 | N | -0- | | | -0- |
| 07 | 7409 | X | 7052 | -0- | -357 B | -0- | 436 | 1 | 6616 | 2 | N | -0- | | | -0- |
| 08 | 7316 | X | 6972 | -0- | -344 B | -0- | 421 | 1 | 6551 | 2 | N | -0- | | | -0- |
| 09 | 7080 | X | 6744 | -0- | -336 B | -0- | 423 | 1 | 6321 | 2 | N | -0- | | | -0- |
| 10 | 7316 | X | 6989 | -0- | -327 B | -0- | 452 | 1 | 6537 | 2 | N | -0- | | | -0- |
| 11 | 6900 | X | 6601 | -0- | -299 B | -0- | 424 | 1 | 6177 | 2 | N | -0- | | | -0- |
| 12 | 7037 | X | 6829 | -0- | -208 B | -0- | 440 | 1 | 6389 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 83,980 TOTAL CONDENSATE PROD: -0-

WOOD UNIT WELL #: 3 RRCID -> 236369 COMPL. DATE 08/15/2008 TOTAL DEPTH 12525 PERF.12300 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6356 | X | 6356 | -0- | -0- B | -0- | 374 | 1 | 5982 | 2 | N | -0- | | | -0- |
| 02 | 6225 | X | 6225 | -0- | -0- B | -0- | 376 | 1 | 5849 | 2 | N | -0- | | | -0- |
| 03 | 6154 | X | 6154 | -0- | -0- B | -0- | 374 | 1 | 5780 | 2 | N | -0- | | | -0- |
| 04 | 4710 | X | 4027 | -0- | -683 B | -0- | 241 | 1 | 3786 | 2 | N | -0- | | | -0- |
| 05 | 6207 | X | 6207 | -0- | -0- B | -0- | 374 | 1 | 5833 | 2 | N | -0- | | | -0- |
| 06 | 4710 | X | 4186 | -0- | -524 B | -0- | 255 | 1 | 3931 | 2 | N | -0- | | | -0- |
| 07 | 5785 | X | 5785 | -0- | -0- B | -0- | 357 | 1 | 5428 | 2 | N | -0- | | | -0- |
| 08 | 5378 | X | 5378 | -0- | -0- B | -0- | 326 | 1 | 5052 | 2 | N | -0- | | | -0- |
| 09 | 5032 | X | 5032 | -0- | -0- B | -0- | 315 | 1 | 4717 | 2 | N | -0- | | | -0- |
| 10 | 4867 | X | 4058 | -0- | -809 B | -0- | 263 | 1 | 3795 | 2 | N | -0- | | | -0- |
| 11 | 5319 | X | 5319 | -0- | -0- B | -0- | 342 | 1 | 4977 | 2 | N | -0- | | | -0- |
| *12 | 5576 | X | 5576 | -0- | -0- B | -0- | 359 | 1 | 5217 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 64,303 TOTAL CONDENSATE PROD: -0-

MCSWAIN WELL #: 3 RRCID -> 236554 COMPL. DATE 10/31/2008 TOTAL DEPTH 12547 PERF.12280 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | -0- |
| 02 | 14 | N | -0- | -0- | -14 B | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 04 | 15 | N | -0- | -0- | -15 B | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REED UNIT WELL #: 2 RRCID -> 236557 COMPL. DATE 09/17/2007 TOTAL DEPTH 11000 PERF.10344 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 5 RRCID -> 237427 COMPL. DATE 06/05/2009 TOTAL DEPTH 12273 PERF.11600 - 12350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 5635 | -0- | -689 B | -0- | 332 | 1 | 5303 | 2 | Y | -0- | | | | | -0- |
| 02 | 5488 | X | 5356 | -0- | -132 B | -0- | 323 | 1 | 5033 | 2 | Y | -0- | | | | | -0- |
| 03 | 5952 | X | 5873 | -0- | -79 B | -0- | 357 | 1 | 5516 | 2 | Y | -0- | | | | | -0- |
| 04 | 5670 | X | 5541 | -0- | -129 B | -0- | 333 | 1 | 5208 | 2 | Y | -0- | | | | | -0- |
| 05 | 5921 | X | 5616 | -0- | -305 B | -0- | 338 | 1 | 5278 | 2 | Y | -0- | | | | | -0- |
| 06 | 5730 | X | 5262 | -0- | -468 B | -0- | 320 | 1 | 4935 | 2 | Y | 6 | 2 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 5921 | X | 5777 | -0- | -144 B | -0- | 356 | 1 | 5413 | 2 | Y | 7 | 5 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 5859 | X | 5770 | -0- | -89 B | -0- | 348 | 1 | 5414 | 2 | Y | 7 | 6 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 5550 | X | 5518 | -0- | -32 B | -0- | 346 | 1 | 5162 | 2 | Y | 9 | 12 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 5766 | X | 3133 | -0- | -2633 B | -0- | 203 | 1 | 2924 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 6423 | X | 6423 | -0- | -0- B | -0- | 412 | 1 | 5996 | 2 | Y | 14 | 12 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5739 | -0- | -27 B | -0- | 370 | 1 | 5357 | 2 | Y | 11 | 13 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,643 TOTAL CONDENSATE PROD: 59

ADAMS WELL #: 6H RRCID -> 238126 COMPL. DATE 05/10/2008 TOTAL DEPTH 10294 PERF.10570 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 39 | -0- | -147 B | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- B | -0- | 19 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- B | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | -0- | -0- | -341 B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 429 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAMFORD WELL #: 5 RRCID -> 239145 COMPL. DATE 05/18/2008 TOTAL DEPTH 12731 PERF.11311 - 11482

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 492 | N | 492 | -0- | -0- B | -0- | 29 | 1 | 463 | 2 | N | -0- | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- B | -0- | 24 | 1 | 361 | 2 | N | -0- | | | -0- |
| 03 | 467 | N | 467 | -0- | -0- B | -0- | 28 | 1 | 439 | 2 | N | -0- | | | -0- |
| 04 | 480 | N | 294 | -0- | -186 B | -0- | 18 | 1 | 276 | 2 | N | -0- | | | -0- |
| 05 | 527 | N | 527 | -0- | -0- B | -0- | 32 | 1 | 495 | 2 | N | -0- | | | -0- |
| 06 | 450 | N | 285 | -0- | -165 B | -0- | 18 | 1 | 267 | 2 | N | -0- | | | -0- |
| 07 | 360 | N | 360 | -0- | -0- B | -0- | 23 | 1 | 337 | 2 | N | -0- | | | -0- |
| 08 | 527 | N | 467 | -0- | -60 B | -0- | 29 | 1 | 438 | 2 | N | -0- | | | -0- |
| 09 | 442 | N | 442 | -0- | -0- B | -0- | 28 | 1 | 414 | 2 | N | -0- | | | -0- |
| 10 | 372 | N | 135 | -0- | -237 B | -0- | 9 | 1 | 126 | 2 | N | -0- | | | -0- |
| 11 | 450 | N | 446 | -0- | -4 B | -0- | 28 | 1 | 418 | 2 | N | -0- | | | -0- |
| 12 | 465 | N | 273 | -0- | -192 B | -0- | 18 | 1 | 255 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,573 TOTAL CONDENSATE PROD: -0-

ANTHONY WELL #: 4 RRCID -> 239542 COMPL. DATE 07/08/2009 TOTAL DEPTH 13172 PERF.10530 - 13120

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 361 | -0- | -600 B | -0- | 21 | 1 | 340 | 2 | N | -0- | | | -0- |
| 02 | 896 | X | 638 | -0- | -258 B | -0- | 39 | 1 | 599 | 2 | N | -0- | | | -0- |
| 03 | 992 | X | 311 | -0- | -681 B | -0- | 19 | 1 | 292 | 2 | N | -0- | | | -0- |
| 04 | 960 | X | 614 | -0- | -346 B | -0- | 37 | 1 | 577 | 2 | N | -0- | | | -0- |
| 05 | 900 | X | 900 | -0- | -0- B | -0- | 54 | 1 | 846 | 2 | N | -0- | | | -0- |
| 06 | 690 | X | 607 | -0- | -83 B | -0- | 37 | 1 | 570 | 2 | N | -0- | | | -0- |
| 07 | 713 | X | 564 | -0- | -149 B | -0- | 34 | 1 | 530 | 2 | N | -0- | | | -0- |
| 08 | 899 | X | 471 | -0- | -428 B | -0- | 29 | 1 | 442 | 2 | N | -0- | | | -0- |
| 09 | 870 | X | 743 | -0- | -127 B | -0- | 46 | 1 | 697 | 2 | N | -0- | | | -0- |
| 10 | 899 | X | 337 | -0- | -562 B | -0- | 22 | 1 | 315 | 2 | N | -0- | | | -0- |
| 11 | 601 | X | 601 | -0- | -0- B | -0- | 39 | 1 | 562 | 2 | N | -0- | | | -0- |
| 12 | 775 | X | 374 | -0- | -401 B | -0- | 24 | 1 | 350 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,521 TOTAL CONDENSATE PROD: -0-

MCSWAIN WELL #: 5 RRCID -> 241881 COMPL. DATE 01/18/2011 TOTAL DEPTH 12238 PERF.10494 - 10591

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 946 | -0- | -325 B | -0- | 55 | 1 | 891 | 2 | N | -0- | | | -0- |
| 02 | 1008 | X | 905 | -0- | -103 B | -0- | 55 | 1 | 850 | 2 | N | -0- | | | -0- |
| 03 | 1116 | X | 818 | -0- | -298 B | -0- | 49 | 1 | 769 | 2 | N | -0- | | | -0- |
| 04 | 1080 | X | 899 | -0- | -181 B | -0- | 54 | 1 | 845 | 2 | N | -0- | | | -0- |
| 05 | 1054 | X | 937 | -0- | -117 B | -0- | 57 | 1 | 880 | 2 | N | -0- | | | -0- |
| 06 | 960 | X | 770 | -0- | -190 B | -0- | 48 | 1 | 722 | 2 | N | -0- | | | -0- |
| 07 | 992 | X | 472 | -0- | -520 B | -0- | 29 | 1 | 443 | 2 | N | -0- | | | -0- |
| 08 | 930 | X | 284 | -0- | -646 B | -0- | 18 | 1 | 266 | 2 | N | -0- | | | -0- |
| 09 | 900 | X | 658 | -0- | -242 B | -0- | 42 | 1 | 616 | 2 | N | -0- | | | -0- |
| 10 | 930 | X | 45 | -0- | -885 B | -0- | 3 | 1 | 42 | 2 | N | -0- | | | -0- |
| 11 | 780 | X | 1 | -0- | -779 B | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 12 | 682 | X | 1 | -0- | -681 B | -0- | 1 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,736 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCSWAIN WELL #: 6 RRCID -> 242036 COMPL. DATE 05/09/2014 TOTAL DEPTH 12460 PERF.10551 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2231 | -0- | -962 B | -0- | 132 | 1 | 2099 | 2 | N | -0- | | | -0- |
| 02 | 1864 | X | 1864 | -0- | -0- B | -0- | 113 | 1 | 1751 | 2 | N | -0- | | | -0- |
| 03 | 1973 | X | 1973 | -0- | -0- B | -0- | 120 | 1 | 1853 | 2 | N | -0- | | | -0- |
| 04 | 1987 | X | 1987 | -0- | -0- B | -0- | 119 | 1 | 1868 | 2 | N | -0- | | | -0- |
| 05 | 2122 | X | 2122 | -0- | -0- B | -0- | 128 | 1 | 1994 | 2 | N | -0- | | | -0- |
| 06 | 2383 | X | 2383 | -0- | -0- B | -0- | 145 | 1 | 2238 | 2 | N | -0- | | | -0- |
| 07 | 2451 | X | 2451 | -0- | -0- B | -0- | 151 | 1 | 2300 | 2 | N | -0- | | | -0- |
| 08 | 2391 | X | 2391 | -0- | -0- B | -0- | 145 | 1 | 2246 | 2 | N | -0- | | | -0- |
| 09 | 2370 | X | 2282 | -0- | -88 B | -0- | 143 | 1 | 2139 | 2 | N | -0- | | | -0- |
| 10 | 2449 | X | 2379 | -0- | -70 B | -0- | 155 | 1 | 2224 | 2 | N | -0- | | | -0- |
| 11 | 2370 | X | 2258 | -0- | -112 B | -0- | 145 | 1 | 2113 | 2 | N | -0- | | | -0- |
| 12 | 2449 | X | 2347 | -0- | -102 B | -0- | 152 | 1 | 2195 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 26,668 TOTAL CONDENSATE PROD: -0-

CASE WELL #: 3 RRCID -> 242180 COMPL. DATE 09/23/2008 TOTAL DEPTH 12430 PERF.12140 - 12200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 4768 | -0- | -812 B | -0- | 281 | 1 | 4487 | 2 | N | -0- | | | -0- |
| 02 | 5040 | X | 3811 | -0- | -1229 B | -0- | 230 | 1 | 3581 | 2 | N | -0- | | | -0- |
| 03 | 5208 | X | 4238 | -0- | -970 B | -0- | 258 | 1 | 3980 | 2 | N | -0- | | | -0- |
| 04 | 4620 | X | 3565 | -0- | -1055 B | -0- | 214 | 1 | 3351 | 2 | N | -0- | | | -0- |
| 05 | 4774 | X | 3858 | -0- | -916 B | -0- | 233 | 1 | 3625 | 2 | N | -0- | | | -0- |
| 06 | 4620 | X | 3629 | -0- | -991 B | -0- | 221 | 1 | 3408 | 2 | N | -0- | | | -0- |
| 07 | 4247 | X | 3794 | -0- | -453 B | -0- | 234 | 1 | 3560 | 2 | N | -0- | | | -0- |
| 08 | 4247 | X | 3798 | -0- | -449 B | -0- | 229 | 1 | 3569 | 2 | N | -0- | | | -0- |
| 09 | 3720 | X | 3518 | -0- | -202 B | -0- | 221 | 1 | 3297 | 2 | N | -0- | | | -0- |
| 10 | 3844 | X | 3490 | -0- | -354 B | -0- | 226 | 1 | 3264 | 2 | N | -0- | | | -0- |
| 11 | 3690 | X | 3176 | -0- | -514 B | -0- | 205 | 1 | 2971 | 2 | N | -0- | | | -0- |
| 12 | 3813 | X | 3225 | -0- | -588 B | -0- | 208 | 1 | 3017 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 44,870 TOTAL CONDENSATE PROD: -0-

JENKINS WELL #: 1 RRCID -> 242561 COMPL. DATE 05/06/2011 TOTAL DEPTH 12208 PERF.10522 - 10673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- B | -0- | 15 | 1 | 234 | 2 | N | -0- | | | -0- |
| 02 | 224 | N | 178 | -0- | -46 B | -0- | 11 | 1 | 167 | 2 | N | -0- | | | -0- |
| 03 | 230 | N | 230 | -0- | -0- B | -0- | 14 | 1 | 216 | 2 | N | -0- | | | -0- |
| 04 | 240 | N | 229 | -0- | -11 B | -0- | 14 | 1 | 215 | 2 | N | -0- | | | -0- |
| 05 | 241 | N | 241 | -0- | -0- B | -0- | 15 | 1 | 226 | 2 | N | -0- | | | -0- |
| 06 | 237 | N | 237 | -0- | -0- B | -0- | 14 | 1 | 223 | 2 | N | -0- | | | -0- |
| 07 | 293 | N | 293 | -0- | -0- B | -0- | 18 | 1 | 275 | 2 | N | -0- | | | -0- |
| 08 | 248 | N | 235 | -0- | -13 B | -0- | 14 | 1 | 221 | 2 | N | -0- | | | -0- |
| 09 | 342 | N | 342 | -0- | -0- B | -0- | 22 | 1 | 320 | 2 | N | -0- | | | -0- |
| 10 | 445 | N | 445 | -0- | -0- B | -0- | 29 | 1 | 416 | 2 | N | -0- | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- B | -0- | 21 | 1 | 311 | 2 | N | -0- | | | -0- |
| 12 | 341 | N | 189 | -0- | -152 B | -0- | 12 | 1 | 177 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,200 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OLIVER UNIT WELL #: 4 RRCID -> 243122 COMPL. DATE 09/22/2008 TOTAL DEPTH 12359 PERF.12230 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26381 | X | 23886 | -0- | -2495 | B | -0- | 1407 | 1 | 22479 | 2 | N | -0- | | | -0- |
| 02 | 23828 | X | 20383 | -0- | -3445 | B | -0- | 1229 | 1 | 19154 | 2 | N | -0- | | | -0- |
| 03 | 26381 | X | 21516 | -0- | -4865 | B | -0- | 1308 | 1 | 20208 | 2 | N | -0- | | | -0- |
| 04 | 24450 | X | 20293 | -0- | -4157 | B | -0- | 1217 | 1 | 19076 | 2 | N | -0- | | | -0- |
| 05 | 24831 | X | 22571 | -0- | -2260 | B | -0- | 1359 | 1 | 21212 | 2 | N | -0- | | | -0- |
| 06 | 23130 | X | 21852 | -0- | -1278 | B | -0- | 1333 | 1 | 20519 | 2 | N | -0- | | | -0- |
| 07 | 23054 | X | 23054 | -0- | -0- | B | -0- | 1423 | 1 | 21631 | 2 | N | -0- | | | -0- |
| 08 | 22568 | X | 22139 | -0- | -429 | B | -0- | 1337 | 1 | 20802 | 2 | N | -0- | | | -0- |
| 09 | 21840 | X | 19383 | -0- | -2457 | B | -0- | 1213 | 1 | 18170 | 2 | N | -0- | | | -0- |
| 10 | 23064 | X | 21960 | -0- | -1104 | B | -0- | 1421 | 1 | 20539 | 2 | N | -0- | | | -0- |
| 11 | 22320 | X | 19963 | -0- | -2357 | B | -0- | 1282 | 1 | 18681 | 2 | N | -0- | | | -0- |
| 12 | 23064 | X | 19934 | -0- | -3130 | B | -0- | 1288 | 1 | 18646 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 256,934 TOTAL CONDENSATE PROD: -0-

NOBLE UNIT WELL #: 4 RRCID -> 244865 COMPL. DATE 10/09/2008 TOTAL DEPTH 12528 PERF.12390 - 12570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 555 | -0- | -375 | B | -0- | 33 | 1 | 522 | 2 | N | -0- | | | -0- |
| 02 | 481 | N | 481 | -0- | -0- | B | -0- | 29 | 1 | 452 | 2 | N | -0- | | | -0- |
| 03 | 1039 | N | 1039 | -0- | -0- | B | -0- | 63 | 1 | 976 | 2 | N | -0- | | | -0- |
| 04 | 1895 | N | 1895 | -0- | -0- | B | -0- | 114 | 1 | 1781 | 2 | N | -0- | | | -0- |
| 05 | 1946 | N | 1946 | -0- | -0- | B | -0- | 117 | 1 | 1829 | 2 | N | -0- | | | -0- |
| 06 | 2109 | N | 2109 | -0- | -0- | B | -0- | 129 | 1 | 1980 | 2 | N | -0- | | | -0- |
| 07 | 1488 | N | 1406 | -0- | -82 | B | -0- | 87 | 1 | 1319 | 2 | N | -0- | | | -0- |
| 08 | 1488 | N | 1312 | -0- | -176 | B | -0- | 79 | 1 | 1233 | 2 | N | -0- | | | -0- |
| 09 | 1440 | N | 1365 | -0- | -75 | B | -0- | 86 | 1 | 1279 | 2 | N | -0- | | | -0- |
| 10 | 1395 | N | 1213 | -0- | -182 | B | -0- | 79 | 1 | 1134 | 2 | N | -0- | | | -0- |
| 11 | 1368 | N | 1368 | -0- | -0- | B | -0- | 87 | 1 | 1281 | 2 | N | -0- | | | -0- |
| 12 | 1426 | N | 1124 | -0- | -302 | B | -0- | 73 | 1 | 1051 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,813 TOTAL CONDENSATE PROD: -0-

MCSWAIN WELL #: 7H RRCID -> 245290 COMPL. DATE 01/16/2009 TOTAL DEPTH 12088 PERF.12530 - 15815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2435 | X | 2435 | -0- | -0- | B | -0- | 143 | 1 | 2292 | 2 | N | -0- | | | -0- |
| 02 | 1764 | X | 1685 | -0- | -79 | B | -0- | 102 | 1 | 1583 | 2 | N | -0- | | | -0- |
| 03 | 2175 | X | 2175 | -0- | -0- | B | -0- | 132 | 1 | 2043 | 2 | N | -0- | | | -0- |
| 04 | 2067 | N | 2067 | -0- | -0- | B | -0- | 124 | 1 | 1943 | 2 | N | -0- | | | -0- |
| 05 | 1979 | N | 1979 | -0- | -0- | B | -0- | 119 | 1 | 1860 | 2 | N | -0- | | | -0- |
| 06 | 1910 | N | 1910 | -0- | -0- | B | -0- | 116 | 1 | 1794 | 2 | N | -0- | | | -0- |
| 07 | 1953 | N | 1857 | -0- | -96 | B | -0- | 115 | 1 | 1742 | 2 | N | -0- | | | -0- |
| 08 | 2165 | N | 2165 | -0- | -0- | B | -0- | 131 | 1 | 2034 | 2 | N | -0- | | | -0- |
| 09 | 1890 | N | 1805 | -0- | -85 | B | -0- | 113 | 1 | 1692 | 2 | N | -0- | | | -0- |
| 10 | 1860 | N | 1847 | -0- | -13 | B | -0- | 120 | 1 | 1727 | 2 | N | -0- | | | -0- |
| 11 | 1900 | N | 1900 | -0- | -0- | B | -0- | 122 | 1 | 1778 | 2 | N | -0- | | | -0- |
| 12 | 1860 | N | 1859 | -0- | -1 | B | -0- | 120 | 1 | 1739 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,684 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OLIVER UNIT WELL #: 9 RRCID -> 245382 COMPL. DATE 12/08/2008 TOTAL DEPTH 12117 PERF.10590 - 10620

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | -0- | -0- | -1023 B | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENNY UNIT WELL #: 2 RRCID -> 246961 COMPL. DATE 05/07/2011 TOTAL DEPTH 12494 PERF.11646 - 12098

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- B | -0- | 14 | 1 | 221 | 2 | N | -0- | | | -0- |
| 02 | 196 | N | 4 | -0- | -192 B | -0- | 4 | 2 | | | N | -0- | | | -0- |
| 03 | 297 | N | 297 | -0- | -0- B | -0- | 18 | 1 | 279 | 2 | N | -0- | | | -0- |
| 04 | 240 | N | 238 | -0- | -2 B | -0- | 15 | 1 | 223 | 2 | N | -0- | | | -0- |
| 05 | 319 | N | 319 | -0- | -0- B | -0- | 19 | 1 | 300 | 2 | N | -0- | | | -0- |
| 06 | 300 | N | 56 | -0- | -244 B | -0- | 3 | 1 | 53 | 2 | N | -0- | | | -0- |
| 07 | 248 | N | 140 | -0- | -108 B | -0- | 9 | 1 | 131 | 2 | N | -0- | | | -0- |
| 08 | 310 | N | 187 | -0- | -123 B | -0- | 11 | 1 | 176 | 2 | N | -0- | | | -0- |
| 09 | 162 | N | 162 | -0- | -0- B | -0- | 11 | 1 | 151 | 2 | N | -0- | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- B | -0- | 14 | 1 | 205 | 2 | N | -0- | | | -0- |
| 11 | 180 | N | 72 | -0- | -108 B | -0- | 5 | 1 | 67 | 2 | N | -0- | | | -0- |
| *12 | 403 | N | 403 | -0- | -0- B | -0- | 26 | 1 | 377 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,332 TOTAL CONDENSATE PROD: -0-

POLLEY WELL #: 2 RRCID -> 247070 COMPL. DATE 04/02/2009 TOTAL DEPTH 12400 PERF.12260 - 12460

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2816 | -0- | -408 B | -0- | 166 | 1 | 2650 | 2 | Y | -0- | | | -0- |
| 02 | 2828 | X | 2431 | -0- | -397 B | -0- | 147 | 1 | 2284 | 2 | Y | -0- | | | -0- |
| 03 | 2945 | X | 2589 | -0- | -356 B | -0- | 158 | 1 | 2431 | 2 | Y | -0- | | | -0- |
| 04 | 2760 | X | 2510 | -0- | -250 B | -0- | 150 | 1 | 2360 | 2 | Y | -0- | | | -0- |
| 05 | 2852 | X | 2581 | -0- | -271 B | -0- | 156 | 1 | 2425 | 2 | Y | -0- | | | -0- |
| 06 | 2730 | X | 2577 | -0- | -153 B | -0- | 158 | 1 | 2419 | 2 | Y | -0- | | | -0- |
| 07 | 2697 | X | 2643 | -0- | -54 B | -0- | 163 | 1 | 2480 | 2 | Y | -0- | | | -0- |
| 08 | 2604 | X | 2502 | -0- | -102 B | -0- | 151 | 1 | 2351 | 2 | Y | -0- | | | -0- |
| 09 | 2580 | X | 2331 | -0- | -249 B | -0- | 146 | 1 | 2185 | 2 | Y | -0- | | | -0- |
| 10 | 2666 | X | 2402 | -0- | -264 B | -0- | 155 | 1 | 2247 | 2 | Y | -0- | | | -0- |
| 11 | 2580 | X | 2329 | -0- | -251 B | -0- | 149 | 1 | 2180 | 2 | Y | -0- | | | -0- |
| 12 | 2635 | X | 2395 | -0- | -240 B | -0- | 155 | 1 | 2240 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 30,106 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAMSEY UNIT WELL #: 2 RRCID -> 252136 COMPL. DATE 02/12/2009 TOTAL DEPTH 12268 PERF.12215 - 12235

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11036 | X | 9653 | -0- | -1383 B | -0- | 569 | 1 | 9084 | 2 | Y | -0- | | | | | -0- |
| 02 | 9800 | X | 8438 | -0- | -1362 B | -0- | 510 | 1 | 7928 | 2 | Y | -0- | | | | | -0- |
| 03 | 10354 | X | 9296 | -0- | -1058 B | -0- | 566 | 1 | 8730 | 2 | Y | -0- | | | | | -0- |
| 04 | 9780 | X | 9016 | -0- | -764 B | -0- | 540 | 1 | 8476 | 2 | Y | -0- | | | | | -0- |
| 05 | 10106 | X | 9224 | -0- | -882 B | -0- | 556 | 1 | 8668 | 2 | Y | -0- | | | | | -0- |
| 06 | 9330 | X | 8014 | -0- | -1316 B | -0- | 489 | 1 | 7525 | 2 | Y | -0- | | | | | -0- |
| 07 | 9331 | X | 9031 | -0- | -300 B | -0- | 558 | 1 | 8473 | 2 | Y | -0- | | | | | -0- |
| 08 | 9331 | X | 8355 | -0- | -976 B | -0- | 505 | 1 | 7850 | 2 | Y | -0- | | | | | -0- |
| 09 | 9030 | X | 8437 | -0- | -593 B | -0- | 528 | 1 | 7909 | 2 | Y | -0- | | | | | -0- |
| 10 | 9238 | X | 8933 | -0- | -305 B | -0- | 578 | 1 | 8355 | 2 | Y | -0- | | | | | -0- |
| 11 | 8730 | X | 8246 | -0- | -484 B | -0- | 530 | 1 | 7716 | 2 | Y | -0- | | | | | -0- |
| 12 | 9021 | X | 8677 | -0- | -344 B | -0- | 560 | 1 | 8117 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 105,320 TOTAL CONDENSATE PROD: -0-

ENDEAVOR NATURAL GAS, LP 251729
CHISHOLM-TROUILLE WELL #: 1 RRCID -> 248726 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.12410 - 12440

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2048 | -0- | -928 B | -0- | 2048 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2688 | X | 1918 | -0- | -770 B | -0- | 1918 | 2 | | | N | -0- | | | | | 2 |
| 03 | 2356 | X | 1897 | -0- | -459 B | -0- | 1897 | 2 | | | N | -0- | | | | | 2 |
| 04 | 2070 | X | 1841 | -0- | -229 B | -0- | 1841 | 2 | | | N | -0- | | | | | 2 |
| 05 | 2139 | X | 1928 | -0- | -211 B | -0- | 1928 | 2 | | | N | -0- | | | | | 2 |
| 06 | 2070 | X | 1208 | -0- | -862 B | -0- | 1208 | 2 | | | N | -0- | | | | | 2 |
| 07 | 2139 | X | -0- | -0- | -2139 B | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 2602 | X | 2602 | -0- | -0- B | -0- | 2602 | 2 | | | N | -0- | | | | | 2 |
| 09 | 1958 | X | 1958 | -0- | -0- B | -0- | 1958 | 2 | | | N | -0- | | | | | 2 |
| 10 | 1922 | X | 1322 | -0- | -600 B | -0- | 1322 | 2 | | | N | -0- | | | | | 2 |
| 11 | 2520 | X | 1580 | -0- | -940 B | -0- | 1580 | 2 | | | N | -0- | | | | | 2 |
| 12 | 2604 | X | 1643 | -0- | -961 B | -0- | 1643 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 19,945 TOTAL CONDENSATE PROD: -0-

BP FEE GAS UNIT WELL #: 4 RRCID -> 253543 COMPL. DATE 07/10/2006 TOTAL DEPTH 11354 PERF.11032 - 11125

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 1155 | -0- | -1511 B | -0- | 1135 | 2 | 20 | 9 | N | 18 | | | | | 217 |
| 02 | 2408 | X | 1081 | -0- | -1327 B | -0- | 1041 | 2 | 40 | 9 | N | 36 | 182 | 1 | | | 71 |
| 03 | 2139 | X | 1154 | -0- | -985 B | -0- | 1104 | 2 | 50 | 9 | N | 45 | | | | | 116 |
| 04 | 2574 | X | 2574 | -0- | -0- B | -0- | 2500 | 2 | 74 | 9 | N | 67 | | | | | 183 |
| 05 | 3484 | X | 3484 | -0- | -0- B | -0- | 3470 | 2 | 14 | 9 | N | 13 | | | | | 196 |
| 06 | 3345 | X | 3345 | -0- | -0- B | -0- | 3337 | 2 | 8 | 9 | N | 7 | | | | | 203 |
| 07 | 3958 | X | 3958 | -0- | -0- B | -0- | 3950 | 2 | 8 | 9 | N | 7 | | | | | 210 |
| 08 | 4668 | X | 4668 | -0- | -0- B | -0- | 4650 | 2 | 18 | 9 | N | 16 | 182 | 1 | | | 44 |
| 09 | 3303 | X | 3303 | -0- | -0- B | -0- | 3280 | 2 | 23 | 9 | N | 21 | | | | | 65 |
| 10 | 4076 | X | 4076 | -0- | -0- B | -0- | 4054 | 2 | 22 | 9 | N | 20 | | | | | 85 |
| 11 | 2580 | X | 2101 | -0- | -479 B | -0- | 2082 | 2 | 19 | 9 | N | 17 | | | | | 102 |
| 12 | 2666 | X | 2016 | -0- | -650 B | -0- | 1975 | 2 | 41 | 9 | N | 37 | | | | | 139 |

TOTAL GAS PROD: 32,915 TOTAL CONDENSATE PROD: 304

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP 383757
BECKHAM GAS UNIT 1 WELL #: 1 RRCID -> 200843 COMPL. DATE 01/08/2004 TOTAL DEPTH 10450 PERF.10034 - 11180

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2462 | -0- | -545 B | -0- | 2450 | 2 | 12 | 9 | Y | 11 | | | | | 180 |
| 02 | 2467 | N | 2467 | -0- | -0- B | -0- | 2445 | 2 | 22 | 9 | Y | 20 | | | | | 200 |
| 03 | 2513 | N | 2513 | -0- | -0- B | -0- | 2477 | 2 | 36 | 9 | Y | 33 | 194 | 1 | 2 | 8 | 37 |
| 04 | 2390 | N | 2390 | -0- | -0- B | -0- | 2377 | 2 | 13 | 9 | Y | 12 | | | | | 49 |
| 05 | 2938 | N | 2938 | -0- | -0- B | -0- | 2884 | 2 | 54 | 9 | Y | 49 | 64 | 1 | | | 34 |
| 06 | 2443 | N | 2443 | -0- | -0- B | -0- | 2436 | 2 | 7 | 9 | Y | 6 | | | | | 40 |
| 07 | 2608 | N | 2608 | -0- | -0- B | -0- | 2607 | 2 | 1 | 9 | Y | 1 | 24 | 1 | | | 17 |
| 08 | 2945 | N | 2557 | -0- | -388 B | -0- | 2553 | 2 | 4 | 9 | Y | 4 | | | | | 21 |
| 09 | 2888 | N | 2888 | -0- | -0- B | -0- | 2884 | 2 | 4 | 9 | Y | 4 | | | | | 25 |
| 10 | 2604 | N | 2561 | -0- | -43 B | -0- | 2560 | 2 | 1 | 9 | Y | 1 | 14 | 1 | | | 12 |
| 11 | 2460 | N | 2383 | -0- | -77 B | -0- | 2369 | 2 | 14 | 9 | Y | 13 | 3 | 8 | | | 22 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 28,210 TOTAL CONDENSATE PROD: 154

STOCKMAN GAS UNIT 1 WELL #: 4 RRCID -> 202225 COMPL. DATE 04/02/2004 TOTAL DEPTH 10700 PERF. 9900 - 10492

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | -0- | -0- | -1209 B | -0- | | | | | N | -0- | | | | | 149 |
| 02 | 1322 | N | 1322 | -0- | -0- B | -0- | 1322 | 2 | | | N | -0- | 116 | 1 | | | 33 |
| 03 | 1569 | N | 1569 | -0- | -0- B | -0- | 1566 | 2 | 3 | 9 | N | 3 | 2 | 8 | | | 34 |
| 04 | 1000 | N | 1000 | -0- | -0- B | -0- | 999 | 2 | 1 | 9 | N | 1 | | | | | 35 |
| 05 | 906 | N | 906 | -0- | -0- B | -0- | 903 | 2 | 3 | 9 | N | 3 | | | | | 38 |
| 06 | 1530 | N | 925 | -0- | -605 B | -0- | 914 | 2 | 11 | 9 | N | 10 | | | | | 48 |
| 07 | 1486 | N | 1486 | -0- | -0- B | -0- | 1475 | 2 | 11 | 9 | N | 10 | 44 | 1 | | | 14 |
| 08 | 1483 | N | 1483 | -0- | -0- B | -0- | 1477 | 2 | 6 | 9 | N | 5 | | | | | 19 |
| 09 | 1293 | N | 1293 | -0- | -0- B | -0- | 1289 | 2 | 4 | 9 | N | 4 | | | | | 23 |
| 10 | 1488 | N | 1207 | -0- | -281 B | -0- | 1205 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 11 | 1440 | N | 1306 | -0- | -134 B | -0- | 1306 | 2 | | | N | -0- | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 12,497 TOTAL CONDENSATE PROD: 38

BECKHAM GAS UNIT 1 WELL #: 2 RRCID -> 202754 COMPL. DATE 04/22/2004 TOTAL DEPTH 11500 PERF.10012 - 10670

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1936 | -0- | -420 B | -0- | 1935 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 02 | 1648 | N | 1648 | -0- | -0- B | -0- | 1647 | 2 | 1 | 9 | Y | 1 | | | | | 31 |
| 03 | 2748 | N | 2748 | -0- | -0- B | -0- | 2745 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 33 |
| 04 | 2071 | N | 2071 | -0- | -0- B | -0- | 2063 | 2 | 8 | 9 | Y | 7 | | | | | 40 |
| 05 | 2290 | N | 2290 | -0- | -0- B | -0- | 2240 | 2 | 50 | 9 | Y | 45 | 64 | 1 | | | 21 |
| 06 | 2430 | N | 2116 | -0- | -314 B | -0- | 2106 | 2 | 10 | 9 | Y | 9 | | | | | 30 |
| 07 | 2227 | N | 2227 | -0- | -0- B | -0- | 2224 | 2 | 3 | 9 | Y | 3 | 23 | 1 | | | 10 |
| 08 | 2294 | N | 2198 | -0- | -96 B | -0- | 2192 | 2 | 6 | 9 | Y | 5 | | | | | 15 |
| 09 | 2130 | N | 2045 | -0- | -85 B | -0- | 2037 | 2 | 8 | 9 | Y | 7 | | | | | 22 |
| 10 | 2232 | N | 2115 | -0- | -117 B | -0- | 2062 | 2 | 53 | 9 | Y | 48 | 57 | 1 | | | 13 |
| 11 | 2130 | N | 2014 | -0- | -116 B | -0- | 2012 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 23,408 TOTAL CONDENSATE PROD: 131

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP //CONT.// 383757
IRWIN, BEN GAS UNIT "A" WELL #: 3 RRCID -> 204233 COMPL. DATE 07/16/2004 TOTAL DEPTH 10845 PERF.10026 - 10714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | -0- | -0- | -713 B | -0- | | | | | N | -0- | | | | | 177 |
| 02 | 1179 | N | 1179 | -0- | -0- B | -0- | 1179 | 2 | | | N | -0- | 144 | 1 | | | 33 |
| 03 | 1068 | N | 1068 | -0- | -0- B | -0- | 1064 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 36 |
| 04 | 348 | N | 348 | -0- | -0- B | -0- | 344 | 2 | 4 | 9 | N | 4 | | | | | 40 |
| 05 | 293 | N | 293 | -0- | -0- B | -0- | 289 | 2 | 4 | 9 | N | 4 | | | | | 44 |
| 06 | 1020 | N | 568 | -0- | -452 B | -0- | 501 | 2 | 67 | 9 | N | 61 | | | | | 105 |
| 07 | 1577 | N | 1577 | -0- | -0- B | -0- | 1571 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 08 | 618 | N | 618 | -0- | -0- B | -0- | 615 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 09 | 695 | N | 695 | -0- | -0- B | -0- | 693 | 2 | 2 | 9 | N | 2 | | | | | 115 |
| 10 | 1581 | N | 215 | -0- | -1366 B | -0- | 214 | 2 | 1 | 9 | N | 1 | | | | | 116 |
| 11 | 600 | N | 197 | -0- | -403 B | -0- | 197 | 2 | | | N | -0- | | | | | 116 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 116 |

TOTAL GAS PROD: 6,758 TOTAL CONDENSATE PROD: 84

STOCKMAN GAS UNIT 1 WELL #: 5 RRCID -> 205992 COMPL. DATE 10/14/2004 TOTAL DEPTH 10726 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 803 | X | 803 | -0- | -0- B | -0- | 803 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 939 | N | 939 | -0- | -0- B | -0- | 860 | 2 | 79 | 9 | Y | 72 | 80 | 1 | | | 27 |
| 03 | 1086 | N | 1086 | -0- | -0- B | -0- | 1078 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 32 |
| 04 | 1045 | N | 1045 | -0- | -0- B | -0- | 1044 | 2 | 1 | 9 | Y | 1 | | | | | 33 |
| 05 | 1741 | N | 1741 | -0- | -0- B | -0- | 1740 | 2 | 1 | 9 | Y | 1 | | | | | 34 |
| 06 | 1385 | N | 1385 | -0- | -0- B | -0- | 1337 | 2 | 48 | 9 | Y | 44 | | | | | 78 |
| 07 | 1199 | N | 1199 | -0- | -0- B | -0- | 1197 | 2 | 2 | 9 | Y | 2 | | | | | 80 |
| 08 | 1736 | N | 1359 | -0- | -377 B | -0- | 1353 | 2 | 6 | 9 | Y | 5 | 74 | 1 | | | 11 |
| 09 | 1386 | N | 1386 | -0- | -0- B | -0- | 1378 | 2 | 8 | 9 | Y | 7 | | | | | 18 |
| 10 | 1209 | N | 1166 | -0- | -43 B | -0- | 1164 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 11 | 1320 | N | 1308 | -0- | -12 B | -0- | 1305 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 21 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 13,417 TOTAL CONDENSATE PROD: 144

IRWIN, BEN GAS UNIT "A" WELL #: 4 RRCID -> 209503 COMPL. DATE 12/01/2004 TOTAL DEPTH 10649 PERF. 9870 - 10383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- B | -0- | 345 | 2 | 2 | 9 | Y | 2 | | | | | 35 |
| 02 | 426 | N | 426 | -0- | -0- B | -0- | 406 | 2 | 20 | 9 | Y | 18 | 28 | 1 | | | 25 |
| 03 | 1179 | N | 1179 | -0- | -0- B | -0- | 1173 | 2 | 6 | 9 | Y | 5 | | | | | 30 |
| 04 | 751 | N | 751 | -0- | -0- B | -0- | 741 | 2 | 10 | 9 | Y | 9 | | | | | 39 |
| 05 | 734 | N | 734 | -0- | -0- B | -0- | 732 | 2 | 2 | 9 | Y | 2 | | | | | 41 |
| 06 | 799 | N | 799 | -0- | -0- B | -0- | 792 | 2 | 7 | 9 | Y | 6 | | | | | 47 |
| 07 | 723 | N | 723 | -0- | -0- B | -0- | 720 | 2 | 3 | 9 | Y | 3 | | | | | 50 |
| 08 | 890 | N | 890 | -0- | -0- B | -0- | 890 | 2 | | | Y | -0- | | | | | 50 |
| 09 | 810 | N | 666 | -0- | -144 B | -0- | 666 | 2 | | | Y | -0- | | | | | 50 |
| 10 | 1289 | N | 1289 | -0- | -0- B | -0- | 1289 | 2 | | | Y | -0- | | | | | 50 |
| *11 | 1083 | N | 1083 | -0- | -0- B | -0- | 1082 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 50 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 50 |

TOTAL GAS PROD: 8,887 TOTAL CONDENSATE PROD: 46

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP //CONT.// 383757
BECKHAM GAS UNIT 1 WELL #: 3 RRCID -> 213004 COMPL. DATE 06/04/2005 TOTAL DEPTH 11200 PERF.10054 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3065 | -0- | -283 | B | -0- | 3059 | 2 | 6 | 9 | Y | 5 | | | | | 55 |
| 02 | 3192 | X | 2824 | -0- | -368 | B | -0- | 2820 | 2 | 4 | 9 | Y | 4 | | | | | 59 |
| 03 | 3348 | X | 2763 | -0- | -585 | B | -0- | 2757 | 2 | 6 | 9 | Y | 5 | | | | | 64 |
| 04 | 3000 | X | 2675 | -0- | -325 | B | -0- | 2668 | 2 | 7 | 9 | Y | 6 | | | | | 70 |
| 05 | 3069 | X | 2807 | -0- | -262 | B | -0- | 2789 | 2 | 18 | 9 | Y | 16 | 64 | 1 | | | 22 |
| 06 | 3030 | X | 2453 | -0- | -577 | B | -0- | 2444 | 2 | 9 | 9 | Y | 8 | | | | | 30 |
| 07 | 3131 | X | 2400 | -0- | -731 | B | -0- | 2268 | 2 | 132 | 9 | Y | 120 | 143 | 1 | | | 7 |
| 08 | 2988 | X | 2988 | -0- | -0- | B | -0- | 2985 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 09 | 2730 | X | 2645 | -0- | -85 | B | -0- | 2643 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 10 | 3156 | X | 3156 | -0- | -0- | B | -0- | 3034 | 2 | 122 | 9 | Y | 111 | 100 | 1 | | | 23 |
| *11 | 3127 | X | 3127 | -0- | -0- | B | -0- | 3099 | 2 | 28 | 9 | Y | 25 | 2 | 8 | | | 46 |
| *12 | 2976 | X | NO RPT | -0- | -2976 | B | -0- | | | | | Y | NO RPT | | | | | 46 |

TOTAL GAS PROD: 30,903 TOTAL CONDENSATE PROD: 305

CHILDS WELL #: 4 RRCID -> 229281 COMPL. DATE 04/13/2007 TOTAL DEPTH 10695 PERF.10100 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | B | -0- | 91 | 2 | | | N | -0- | | | | | 6 |
| 02 | 28 | N | 11 | -0- | -17 | B | -0- | 11 | 2 | | | N | -0- | | | | | 6 |
| 03 | 1135 | N | 1135 | -0- | -0- | B | -0- | 1133 | 2 | 2 | 9 | N | 2 | | | | | 8 |
| 04 | 379 | N | 379 | -0- | -0- | B | -0- | 376 | 2 | 3 | 9 | N | 3 | | | | | 11 |
| 05 | 1207 | N | 1207 | -0- | -0- | B | -0- | 1206 | 2 | 1 | 9 | N | 1 | | | | | 12 |
| 06 | 1110 | N | 314 | -0- | -796 | B | -0- | 303 | 2 | 11 | 9 | N | 10 | | | | | 22 |
| 07 | 169 | N | 169 | -0- | -0- | B | -0- | 167 | 2 | 2 | 9 | N | 2 | | | | | 24 |
| 08 | 1209 | N | 259 | -0- | -950 | B | -0- | 257 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 09 | 300 | N | 134 | -0- | -166 | B | -0- | 132 | 2 | 2 | 9 | N | 2 | | | | | 28 |
| 10 | 250 | N | 250 | -0- | -0- | B | -0- | 248 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 11 | 240 | N | 165 | -0- | -75 | B | -0- | 162 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 4,114 TOTAL CONDENSATE PROD: 27

BECKHAM GAS UNIT 1 WELL #: 4 RRCID -> 232039 COMPL. DATE 08/08/2007 TOTAL DEPTH 11225 PERF.10024 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1167 | -0- | -104 | B | -0- | 1161 | 2 | 6 | 9 | N | 5 | | | | | 59 |
| 02 | 1126 | N | 1126 | -0- | -0- | B | -0- | 1126 | 2 | | | N | -0- | | | | | 59 |
| 03 | 1132 | N | 1132 | -0- | -0- | B | -0- | 1130 | 2 | 2 | 9 | N | 2 | | | | | 61 |
| 04 | 1140 | N | 1088 | -0- | -52 | B | -0- | 1088 | 2 | | | N | -0- | | | | | 61 |
| 05 | 1093 | N | 1093 | -0- | -0- | B | -0- | 1091 | 2 | 2 | 9 | N | 2 | | | | | 63 |
| 06 | 1110 | N | 1069 | -0- | -41 | B | -0- | 1067 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 07 | 1097 | N | 1097 | -0- | -0- | B | -0- | 1094 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 08 | 1138 | N | 1138 | -0- | -0- | B | -0- | 1136 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 09 | 1112 | N | 1112 | -0- | -0- | B | -0- | 1112 | 2 | | | N | -0- | | | | | 70 |
| 10 | 1085 | N | 1062 | -0- | -23 | B | -0- | 1062 | 2 | | | N | -0- | | | | | 70 |
| *11 | 1164 | N | 1164 | -0- | -0- | B | -0- | 1164 | 2 | | | N | -0- | | | | | 70 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 12,248 TOTAL CONDENSATE PROD: 16

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LAYLINE ENERGY I LLC 491373
ARCO NO. 2 WELL #: 5 L RRCID -> 195807 COMPL. DATE 03/24/2003 TOTAL DEPTH 10850 PERF.10254 - 10464

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO NO. 2 WELL #: 6 RRCID -> 203000 COMPL. DATE 01/09/2005 TOTAL DEPTH 10634 PERF. 7860 - 10324

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOBLE ENERGY INC 611665
SHERMAN WELL #: 3 RRCID -> 234251 COMPL. DATE 12/05/2007 TOTAL DEPTH 11200 PERF.10820 - 10884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
O'BENCO, INC. 617512
SAMFORD WELL #: 1 RRCID -> 189820 COMPL. DATE 06/19/2002 TOTAL DEPTH 11010 PERF.10084 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMFORD WELL #: 3 RRCID -> 221865 COMPL. DATE 04/09/2006 TOTAL DEPTH 11011 PERF.10180 - 10754

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1514 | N | 1514 | -0- | -0- B | -0- | 1514 | 2 | | | N | -0- | | | | | 193 |
| 02 | 1215 | N | 1215 | -0- | -0- B | -0- | 1215 | 2 | | | N | -0- | | | | | 193 |
| 03 | 1286 | N | 1286 | -0- | -0- B | -0- | 1284 | 2 | 2 | 9 | N | 2 | | | | | 195 |
| 04 | 1470 | N | 819 | -0- | -651 B | -0- | 819 | 2 | | | N | -0- | | | | | 195 |
| 05 | 1333 | N | 582 | -0- | -751 B | -0- | 582 | 2 | | | N | -0- | | | | | 195 |
| 06 | 1230 | N | 1155 | -0- | -75 B | -0- | 1144 | 2 | 11 | 9 | N | 10 | | | | | 205 |
| 07 | 1150 | N | 1150 | -0- | -0- B | -0- | 1150 | 2 | | | N | -0- | | | | | 205 |
| 08 | 1174 | N | 1174 | -0- | -0- B | -0- | 1174 | 2 | | | N | -0- | | | | | 205 |
| 09 | 1170 | N | 878 | -0- | -292 B | -0- | 867 | 2 | 11 | 9 | N | 10 | | | | | 215 |
| 10 | 1147 | N | 383 | -0- | -764 B | -0- | 380 | 2 | 3 | 9 | N | 3 | 184 | 1 | 3 | 8 | 31 |
| 11 | 1711 | N | 1711 | -0- | -0- B | -0- | 1711 | 2 | | | N | -0- | | | | | 31 |
| 12 | 899 | N | 600 | -0- | -299 B | -0- | 600 | 2 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 12,467 TOTAL CONDENSATE PROD: 25

GRIFFIN, ROBERT WELL #: 2 RRCID -> 222648 COMPL. DATE 05/11/2006 TOTAL DEPTH 10844 PERF.10106 - 10610

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1742 | -0- | -211 B | -0- | 1736 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 02 | 1456 | N | 1405 | -0- | -51 B | -0- | 1405 | 2 | | | N | -0- | | | | | 72 |
| 03 | 1798 | N | 1766 | -0- | -32 B | -0- | 1765 | 2 | 1 | 9 | N | 1 | | | | | 73 |
| 04 | 1680 | N | 1552 | -0- | -128 B | -0- | 1543 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 80 |
| 05 | 1550 | N | 1433 | -0- | -117 B | -0- | 1433 | 2 | | | N | -0- | | | | | 80 |
| 06 | 1797 | N | 1797 | -0- | -0- B | -0- | 1797 | 2 | | | N | -0- | | | | | 80 |
| 07 | 1634 | N | 1634 | -0- | -0- B | -0- | 1610 | 2 | 24 | 9 | N | 22 | 2 | 8 | | | 100 |
| 08 | 1705 | N | 1705 | -0- | -0- B | -0- | 1642 | 2 | 63 | 9 | N | 57 | | | | | 157 |
| 09 | 1800 | N | 1475 | -0- | -325 B | -0- | 1447 | 2 | 28 | 9 | N | 25 | | | | | 182 |
| 10 | 1643 | N | 1553 | -0- | -90 B | -0- | 1533 | 2 | 20 | 9 | N | 18 | 179 | 1 | 1 | 8 | 20 |
| 11 | 1884 | N | 1884 | -0- | -0- B | -0- | 1856 | 2 | 28 | 9 | N | 25 | | | | | 45 |
| *12 | 1821 | N | 1821 | -0- | -0- B | -0- | 1818 | 2 | 3 | 9 | N | 3 | | | | | 48 |

TOTAL GAS PROD: 19,767 TOTAL CONDENSATE PROD: 164

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
O'BENCO, INC. //CONT.// 617512
GRIFFIN, ROBERT WELL #: 3 RRCID -> 224452 COMPL. DATE 12/17/2006 TOTAL DEPTH 10800 PERF.10535 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5211 | X | 5211 | -0- | -0- B | -0- | 5071 | 2 | 140 | 9 | N | 127 | 190 | 1 | | | 130 |
| 02 | 3546 | X | 3546 | -0- | -0- B | -0- | 3444 | 2 | 102 | 9 | N | 93 | | | | | 223 |
| 03 | 4080 | X | 4080 | -0- | -0- B | -0- | 3972 | 2 | 108 | 9 | N | 98 | 188 | 1 | 1 | 8 | 132 |
| 04 | 3322 | X | 3322 | -0- | -0- B | -0- | 3271 | 2 | 51 | 9 | N | 46 | | | | | 178 |
| 05 | 3193 | X | 3193 | -0- | -0- B | -0- | 3176 | 2 | 17 | 9 | N | 15 | 3 | 8 | | | 190 |
| 06 | 2965 | X | 2965 | -0- | -0- B | -0- | 2943 | 2 | 22 | 9 | N | 20 | | | | | 210 |
| 07 | 2763 | X | 2763 | -0- | -0- B | -0- | 2718 | 2 | 45 | 9 | N | 41 | 187 | 1 | 1 | 8 | 63 |
| 08 | 2959 | X | 2959 | -0- | -0- B | -0- | 2854 | 2 | 105 | 9 | N | 95 | 1 | 8 | | | 157 |
| 09 | 2709 | X | 2709 | -0- | -0- B | -0- | 2662 | 2 | 47 | 9 | N | 43 | 165 | 1 | 2 | 8 | 33 |
| 10 | 2948 | X | 2948 | -0- | -0- B | -0- | 2878 | 2 | 70 | 9 | N | 64 | | | | | 97 |
| 11 | 2688 | X | 2688 | -0- | -0- B | -0- | 2623 | 2 | 65 | 9 | N | 59 | 1 | 8 | | | 155 |
| *12 | 2628 | X | 2628 | -0- | -0- B | -0- | 2576 | 2 | 52 | 9 | N | 47 | | | | | 202 |

TOTAL GAS PROD: 39,012 TOTAL CONDENSATE PROD: 748

SAMFORD WELL #: 4 RRCID -> 230266 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF.10124 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2950 | -0- | -553 B | -0- | 2943 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 02 | 3108 | X | 2989 | -0- | -119 B | -0- | 2979 | 2 | 10 | 9 | N | 9 | | | | | 62 |
| 03 | 3441 | X | 2279 | -0- | -1162 B | -0- | 2270 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| 04 | 3000 | X | 2171 | -0- | -829 B | -0- | 2160 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 05 | 3317 | X | 2288 | -0- | -1029 B | -0- | 2254 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 110 |
| 06 | 3210 | X | 2515 | -0- | -695 B | -0- | 2470 | 2 | 45 | 9 | N | 41 | 1 | 8 | | | 150 |
| 07 | 3317 | X | 2068 | -0- | -1249 B | -0- | 2051 | 2 | 17 | 9 | N | 15 | | | | | 165 |
| 08 | 2294 | X | 2229 | -0- | -65 B | -0- | 2218 | 2 | 11 | 9 | N | 10 | | | | | 175 |
| 09 | 2520 | X | 2131 | -0- | -389 B | -0- | 2122 | 2 | 9 | 9 | N | 8 | 172 | 1 | 1 | 8 | 10 |
| 10 | 2604 | X | 2466 | -0- | -138 B | -0- | 2452 | 2 | 14 | 9 | N | 13 | | | | | 23 |
| 11 | 2520 | X | 1861 | -0- | -659 B | -0- | 1861 | 2 | | | N | -0- | | | | | 23 |
| 12 | 2232 | X | 1728 | -0- | -504 B | -0- | 1711 | 2 | 17 | 9 | N | 15 | | | | | 38 |

TOTAL GAS PROD: 27,675 TOTAL CONDENSATE PROD: 166

GRIFFIN, ROBERT WELL #: 4 RRCID -> 230288 COMPL. DATE 04/21/2007 TOTAL DEPTH 11100 PERF.10419 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2676 | -0- | -207 B | -0- | 2626 | 2 | 50 | 9 | N | 45 | | | | | 102 |
| 02 | 4416 | X | 4416 | -0- | -0- B | -0- | 4349 | 2 | 67 | 9 | N | 61 | | | | | 163 |
| 03 | 3038 | X | 2575 | -0- | -463 B | -0- | 2500 | 2 | 75 | 9 | N | 68 | 194 | 1 | | | 37 |
| 04 | 2940 | X | 2183 | -0- | -757 B | -0- | 2158 | 2 | 25 | 9 | N | 23 | | | | | 60 |
| 05 | 4340 | X | 1869 | -0- | -2471 B | -0- | 1836 | 2 | 33 | 9 | N | 30 | | | | | 90 |
| 06 | 4200 | X | 1966 | -0- | -2234 B | -0- | 1916 | 2 | 50 | 9 | N | 45 | | | | | 135 |
| 07 | 4340 | X | 2248 | -0- | -2092 B | -0- | 2205 | 2 | 43 | 9 | N | 39 | 1 | 8 | | | 173 |
| 08 | 2573 | X | 1853 | -0- | -720 B | -0- | 1825 | 2 | 28 | 9 | N | 25 | | | | | 198 |
| 09 | 2190 | X | 1732 | -0- | -458 B | -0- | 1695 | 2 | 37 | 9 | N | 34 | | | | | 232 |
| 10 | 2701 | X | 2701 | -0- | -0- B | -0- | 2655 | 2 | 46 | 9 | N | 42 | 193 | 1 | 1 | 8 | 80 |
| 11 | 2327 | X | 2327 | -0- | -0- B | -0- | 2252 | 2 | 75 | 9 | N | 68 | | | | | 148 |
| 12 | 2263 | X | 1936 | -0- | -327 B | -0- | 1877 | 2 | 59 | 9 | N | 54 | | | | | 202 |

TOTAL GAS PROD: 28,482 TOTAL CONDENSATE PROD: 534

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
O'BENCO, INC. //CONT.// 617512
GRIFFIN, ROBERT WELL #: 5 RRCID -> 240008 COMPL. DATE 06/13/2008 TOTAL DEPTH 12368 PERF.11940 - 12047

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2672 | X | 2672 | -0- | | -0- | B | -0- | 2672 | 2 | | | N | -0- | | | | | 148 |
| 02 | 2464 | X | 2115 | -0- | | -349 | B | -0- | 2115 | 2 | | | N | -0- | | | | | 148 |
| 03 | 2728 | X | 2319 | -0- | | -409 | B | -0- | 2319 | 2 | | | N | -0- | | | | | 148 |
| 04 | 2640 | X | 2180 | -0- | | -460 | B | -0- | 2180 | 2 | | | N | -0- | | | | | 148 |
| 05 | 2666 | X | 2141 | -0- | | -525 | B | -0- | 2141 | 2 | | | N | -0- | | | | | 148 |
| 06 | 2580 | X | 2269 | -0- | | -311 | B | -0- | 2269 | 2 | | | N | -0- | | | | | 148 |
| 07 | 2356 | X | 2082 | -0- | | -274 | B | -0- | 2081 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 148 |
| 08 | 2325 | X | 2222 | -0- | | -103 | B | -0- | 2214 | 2 | 8 | 9 | N | 7 | | | | | 155 |
| 09 | 2280 | X | 2120 | -0- | | -160 | B | -0- | 2119 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 155 |
| 10 | 2356 | X | 2019 | -0- | | -337 | B | -0- | 2019 | 2 | | | N | -0- | | | | | 155 |
| 11 | 2280 | X | 1807 | -0- | | -473 | B | -0- | 1807 | 2 | | | N | -0- | | | | | 155 |
| 12 | 2232 | X | 1598 | -0- | | -634 | B | -0- | 1598 | 2 | | | N | -0- | | | | | 155 |

TOTAL GAS PROD: 25,544 TOTAL CONDENSATE PROD: 9

LITTLE GU WELL #: 1 RRCID -> 250618 COMPL. DATE 08/24/2014 TOTAL DEPTH 12092 PERF.10278 - 10907

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16616 | X | 1994 | -0- | | -14622 | B | -0- | 1972 | 2 | 22 | 9 | N | 20 | | | | | 228 |
| 02 | 15008 | X | 1766 | -0- | | -13242 | B | -0- | 1711 | 2 | 55 | 9 | N | 50 | 190 | 1 | | | 88 |
| 03 | 16616 | X | 1729 | -0- | | -14887 | B | -0- | 1661 | 2 | 68 | 9 | N | 62 | | | | | 150 |
| 04 | 16080 | X | 1435 | -0- | | -14645 | B | -0- | 1369 | 2 | 66 | 9 | N | 60 | 182 | 1 | 1 | 8 | 27 |
| 05 | 16616 | X | 2071 | -0- | | -14545 | B | -0- | 2025 | 2 | 46 | 9 | N | 42 | 1 | 8 | | | 68 |
| 06 | 1920 | X | 1432 | -0- | | -488 | B | -0- | 1399 | 2 | 33 | 9 | N | 30 | | | | | 98 |
| 07 | 1953 | X | 1260 | -0- | | -693 | B | -0- | 1214 | 2 | 46 | 9 | N | 42 | 2 | 8 | | | 138 |
| 08 | 2077 | X | 1664 | -0- | | -413 | B | -0- | 1608 | 2 | 56 | 9 | N | 51 | 1 | 8 | | | 188 |
| 09 | 2010 | X | 874 | -0- | | -1136 | B | -0- | 857 | 2 | 17 | 9 | N | 15 | 3 | 8 | | | 200 |
| 10 | 2077 | X | 1555 | -0- | | -522 | B | -0- | 1516 | 2 | 39 | 9 | N | 35 | 188 | 1 | 2 | 8 | 45 |
| 11 | 1620 | X | 1026 | -0- | | -594 | B | -0- | 998 | 2 | 28 | 9 | N | 25 | | | | | 70 |
| 12 | 1674 | X | 1401 | -0- | | -273 | B | -0- | 1364 | 2 | 37 | 9 | N | 34 | 2 | 8 | | | 102 |

TOTAL GAS PROD: 18,207 TOTAL CONDENSATE PROD: 466

LITTLE GU WELL #: 3 RRCID -> 255605 COMPL. DATE 01/26/2010 TOTAL DEPTH 12028 PERF.11914 - 11962

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2588 | X | 2588 | -0- | | -0- | B | -0- | 2567 | 2 | 21 | 9 | N | 19 | | | | | 72 |
| 02 | 2324 | X | 2133 | -0- | | -191 | B | -0- | 2075 | 2 | 58 | 9 | N | 53 | | | | | 125 |
| 03 | 2635 | X | 2100 | -0- | | -535 | B | -0- | 2036 | 2 | 64 | 9 | N | 58 | | | | | 183 |
| 04 | 2550 | X | 1727 | -0- | | -823 | B | -0- | 1699 | 2 | 28 | 9 | N | 25 | | | | | 208 |
| 05 | 2635 | X | 2008 | -0- | | -627 | B | -0- | 1955 | 2 | 53 | 9 | N | 48 | 189 | 1 | | | 67 |
| 06 | 2490 | X | 2043 | -0- | | -447 | B | -0- | 2012 | 2 | 31 | 9 | N | 28 | | | | | 95 |
| 07 | 2356 | X | 1902 | -0- | | -454 | B | -0- | 1885 | 2 | 17 | 9 | N | 15 | | | | | 110 |
| 08 | 2108 | X | 1881 | -0- | | -227 | B | -0- | 1868 | 2 | 13 | 9 | N | 12 | | | | | 122 |
| 09 | 2080 | X | 2080 | -0- | | -0- | B | -0- | 2044 | 2 | 36 | 9 | N | 33 | | | | | 155 |
| 10 | 2108 | X | 1975 | -0- | | -133 | B | -0- | 1939 | 2 | 36 | 9 | N | 33 | | | | | 188 |
| 11 | 2040 | X | 1712 | -0- | | -328 | B | -0- | 1690 | 2 | 22 | 9 | N | 20 | | | | | 208 |
| 12 | 2139 | X | 1867 | -0- | | -272 | B | -0- | 1841 | 2 | 26 | 9 | N | 24 | 181 | 1 | | | 51 |

TOTAL GAS PROD: 24,016 TOTAL CONDENSATE PROD: 368

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
O'BENCO, INC. //CONT.// 617512
LITTLE GU WELL #: 2 RRCID -> 255915 COMPL. DATE 04/12/2010 TOTAL DEPTH 12540 PERF.12120 - 12540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | X | 640 | -0- | -538 B | -0- | 639 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 116 |
| 02 | 924 | X | 752 | -0- | -172 B | -0- | 744 | 2 | 8 | 9 | N | 7 | | | | | 123 |
| 03 | 899 | X | 696 | -0- | -203 B | -0- | 692 | 2 | 4 | 9 | N | 4 | | | | | 127 |
| 04 | 858 | X | 858 | -0- | -0- B | -0- | 844 | 2 | 14 | 9 | N | 13 | | | | | 140 |
| 05 | 837 | X | 710 | -0- | -127 B | -0- | 702 | 2 | 8 | 9 | N | 7 | | | | | 147 |
| 06 | 845 | X | 845 | -0- | -0- B | -0- | 827 | 2 | 18 | 9 | N | 16 | | | | | 163 |
| 07 | 899 | X | 727 | -0- | -172 B | -0- | 727 | 2 | | | N | -0- | | | | | 163 |
| 08 | 899 | X | 802 | -0- | -97 B | -0- | 781 | 2 | 21 | 9 | N | 19 | | | | | 182 |
| 09 | 870 | X | 707 | -0- | -163 B | -0- | 699 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 188 |
| 10 | 868 | X | 788 | -0- | -80 B | -0- | 757 | 2 | 31 | 9 | N | 28 | 178 | 1 | 1 | 8 | 37 |
| 11 | 840 | X | 697 | -0- | -143 B | -0- | 685 | 2 | 12 | 9 | N | 11 | | | | | 48 |
| 12 | 806 | X | 797 | -0- | -9 B | -0- | 793 | 2 | 4 | 9 | N | 4 | | | | | 52 |

TOTAL GAS PROD: 9,019 TOTAL CONDENSATE PROD: 117

PATARA OIL & GAS LLC 643251
HANCOCK WELL #: 2 RRCID -> 237017 COMPL. DATE 04/21/2008 TOTAL DEPTH 11400 PERF. 8812 - 9827

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 496 | N | -0- | -0- | -496 B | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 58 | N | 58 | -0- | -0- B | -0- | 58 | 2 | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 25 | N | 25 | -0- | -0- B | -0- | 25 | 2 | | | N | -0- | | | | | 28 |
| 11 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 112 TOTAL CONDENSATE PROD: -0-

TANOS EXPLORATION II, LLC 835976
GREEN WELL #: 1 RRCID -> 256311 COMPL. DATE 12/11/2009 TOTAL DEPTH 11500 PERF.11380 - 11386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
TANOS EXPLORATION II, LLC //CONT.// 835976
TUCKER WELL #: 1 RRCID -> 256317 COMPL. DATE 03/15/2010 TOTAL DEPTH 12255 PERF.12086 - 12098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 121 | -0- | -3 B | -0- | 57 | 1 | 64 | 2 | N | -0- | | | -0- |
| 02 | 166 | N | 166 | -0- | -0- B | -0- | 80 | 1 | 86 | 2 | N | -0- | | | -0- |
| 03 | 122 | N | 122 | -0- | -0- B | -0- | 69 | 1 | 53 | 2 | N | -0- | | | -0- |
| 04 | 334 | N | 334 | -0- | -0- B | -0- | 43 | 1 | 291 | 2 | N | -0- | | | -0- |
| 05 | 307 | N | 307 | -0- | -0- B | -0- | 21 | 1 | 286 | 2 | N | -0- | | | -0- |
| 06 | 215 | N | 215 | -0- | -0- B | -0- | 22 | 1 | 193 | 2 | N | -0- | | | -0- |
| 07 | 812 | N | 812 | -0- | -0- B | -0- | 133 | 1 | 679 | 2 | N | -0- | | | -0- |
| 08 | 155 | N | 68 | -0- | -87 B | -0- | 1 | 1 | 67 | 2 | N | -0- | | | -0- |
| 09 | 150 | N | 100 | -0- | -50 B | -0- | 100 | 2 | | | N | -0- | | | -0- |
| 10 | 155 | N | 110 | -0- | -45 B | -0- | 2 | 1 | 108 | 2 | N | -0- | | | -0- |
| *11 | 95 | N | 95 | -0- | -0- B | -0- | 1 | 1 | 94 | 2 | N | -0- | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- B | -0- | 2 | 1 | 103 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,555 TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 1 RRCID -> 257384 COMPL. DATE 12/15/2009 TOTAL DEPTH 11765 PERF.11662 - 11688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | N | 227 | -0- | -0- B | -0- | 107 | 1 | 120 | 2 | N | -0- | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- B | -0- | 105 | 1 | 112 | 2 | N | -0- | | | -0- |
| 03 | 201 | N | 201 | -0- | -0- B | -0- | 114 | 1 | 87 | 2 | N | -0- | | | -0- |
| 04 | 545 | N | 545 | -0- | -0- B | -0- | 70 | 1 | 475 | 2 | N | -0- | | | -0- |
| 05 | 693 | N | 693 | -0- | -0- B | -0- | 48 | 1 | 645 | 2 | N | -0- | | | -0- |
| 06 | 388 | N | 388 | -0- | -0- B | -0- | 40 | 1 | 348 | 2 | N | -0- | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- B | -0- | 36 | 1 | 187 | 2 | N | -0- | | | -0- |
| 08 | 217 | N | 75 | -0- | -142 B | -0- | 1 | 1 | 74 | 2 | N | -0- | | | -0- |
| 09 | 210 | N | 108 | -0- | -102 B | -0- | 3 | 1 | 105 | 2 | N | -0- | | | -0- |
| 10 | 217 | N | 125 | -0- | -92 B | -0- | 2 | 1 | 123 | 2 | N | -0- | | | -0- |
| *11 | 104 | N | 104 | -0- | -0- B | -0- | 2 | 1 | 102 | 2 | N | -0- | | | -0- |
| 12 | 124 | N | 116 | -0- | -8 B | -0- | 2 | 1 | 114 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,022 TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
THOMAS GAS UNIT WELL #: 1 RRCID -> 243867 COMPL. DATE 07/18/2008 TOTAL DEPTH 12653 PERF.12232 - 12285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8625 | X | 8625 | -0- | -0- B | -0- | 1924 | 1 | 6701 | 2 | N | -0- | | | -0- |
| 02 | 3070 | X | 3070 | -0- | -0- B | -0- | 144 | 1 | 2926 | 2 | N | -0- | | | -0- |
| 03 | 4578 | X | 4578 | -0- | -0- B | -0- | 580 | 1 | 3998 | 2 | N | -0- | | | -0- |
| 04 | 6556 | X | 6556 | -0- | -0- B | -0- | 673 | 1 | 5883 | 2 | N | -0- | | | -0- |
| 05 | 6213 | X | 6213 | -0- | -0- B | -0- | 481 | 1 | 5732 | 2 | N | -0- | | | -0- |
| 06 | 6400 | X | 6400 | -0- | -0- B | -0- | 350 | 1 | 6050 | 2 | N | -0- | | | -0- |
| 07 | 5793 | X | 5793 | -0- | -0- B | -0- | 361 | 1 | 5432 | 2 | N | -0- | | | -0- |
| 08 | 4839 | X | 4839 | -0- | -0- B | -0- | 403 | 1 | 4436 | 2 | N | -0- | | | -0- |
| 09 | 4699 | X | 4699 | -0- | -0- B | -0- | 395 | 1 | 4304 | 2 | N | -0- | | | -0- |
| 10 | 4095 | X | 4095 | -0- | -0- B | -0- | 511 | 1 | 3584 | 2 | N | -0- | | | -0- |
| 11 | 4941 | X | 4941 | -0- | -0- B | -0- | 575 | 1 | 4366 | 2 | N | -0- | | | -0- |
| *12 | 5028 | X | 5028 | -0- | -0- B | -0- | 627 | 1 | 4401 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 64,837 TOTAL CONDENSATE PROD: -0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
HUGHES GAS UNIT WELL #: 4 RRCID -> 245622 COMPL. DATE 02/19/2009 TOTAL DEPTH 12428 PERF.12180 - 12218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- B | -0- | 83 | 1 | 288 | 2 | N | -0- | | | -0- |
| 02 | 616 | N | 33 | -0- | -583 B | -0- | 2 | 1 | 31 | 2 | N | -0- | | | -0- |
| 03 | 651 | N | 115 | -0- | -536 B | -0- | 15 | 1 | 100 | 2 | N | -0- | | | -0- |
| 04 | 360 | N | 275 | -0- | -85 B | -0- | 28 | 1 | 247 | 2 | N | -0- | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 B | -0- | 2 | 1 | 23 | 2 | N | -0- | | | -0- |
| 06 | 120 | N | 38 | -0- | -82 B | -0- | 2 | 1 | 36 | 2 | N | -0- | | | -0- |
| 07 | 279 | N | 11 | -0- | -268 B | -0- | 1 | 1 | 10 | 2 | N | -0- | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- B | -0- | 29 | 1 | 315 | 2 | N | -0- | | | -0- |
| 09 | 877 | N | 877 | -0- | -0- B | -0- | 74 | 1 | 803 | 2 | N | -0- | | | -0- |
| 10 | 307 | N | 307 | -0- | -0- B | -0- | 38 | 1 | 269 | 2 | N | -0- | | | -0- |
| 11 | 330 | N | 135 | -0- | -195 B | -0- | 16 | 1 | 119 | 2 | N | -0- | | | -0- |
| 12 | 682 | N | 45 | -0- | -637 B | -0- | 6 | 1 | 39 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,576 TOTAL CONDENSATE PROD: -0-

DAVIS GAS UNIT WELL #: 1 RRCID -> 246326 COMPL. DATE 02/09/2009 TOTAL DEPTH 12700 PERF.12268 - 12322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6147 | X | 6147 | -0- | -0- B | -0- | 1371 | 1 | 4776 | 2 | N | -0- | | | -0- |
| 02 | 2074 | X | 2074 | -0- | -0- B | -0- | 98 | 1 | 1976 | 2 | N | -0- | | | -0- |
| 03 | 3171 | X | 3171 | -0- | -0- B | -0- | 402 | 1 | 2769 | 2 | N | -0- | | | -0- |
| 04 | 3632 | X | 3632 | -0- | -0- B | -0- | 373 | 1 | 3259 | 2 | N | -0- | | | -0- |
| 05 | 2041 | X | 2041 | -0- | -0- B | -0- | 158 | 1 | 1883 | 2 | N | -0- | | | -0- |
| 06 | 2226 | X | 2226 | -0- | -0- B | -0- | 122 | 1 | 2104 | 2 | N | -0- | | | -0- |
| 07 | 1488 | X | 1488 | -0- | -0- B | -0- | 93 | 1 | 1395 | 2 | N | -0- | | | -0- |
| 08 | 1240 | X | 1204 | -0- | -36 B | -0- | 100 | 1 | 1104 | 2 | N | -0- | | | -0- |
| 09 | 1200 | X | 895 | -0- | -305 B | -0- | 75 | 1 | 820 | 2 | N | -0- | | | -0- |
| 10 | 1240 | X | 798 | -0- | -442 B | -0- | 100 | 1 | 698 | 2 | N | -0- | | | -0- |
| 11 | 1200 | X | 853 | -0- | -347 B | -0- | 99 | 1 | 754 | 2 | N | -0- | | | -0- |
| 12 | 1240 | X | 903 | -0- | -337 B | -0- | 113 | 1 | 790 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,432 TOTAL CONDENSATE PROD: -0-

HEARNSBERGER GAS UNIT WELL #: 1 RRCID -> 247996 COMPL. DATE 04/11/2009 TOTAL DEPTH 12862 PERF.12250 - 12270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- B | -0- | 52 | 1 | 183 | 2 | N | -0- | | | -0- |
| 02 | T. A. | | 96 | -0- | 96 B | 96 | 5 | 1 | 91 | 2 | N | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- B | 96 | | | | | N | -0- | | | -0- |
| 04 | T. A. | | 205 | -0- | 205 B | 301 | 21 | 1 | 184 | 2 | N | -0- | | | -0- |
| 05 | T. A. | | 148 | -0- | 148 B | 449 | 11 | 1 | 137 | 2 | N | -0- | | | -0- |
| 06 | T. A. | | 189 | -0- | 189 B | 638 | 10 | 1 | 179 | 2 | N | -0- | | | -0- |
| 07 | T. A. | | 193 | -0- | 193 B | 831 | 12 | 1 | 181 | 2 | N | -0- | | | -0- |
| 08 | 900 | X | 69 | -0- | -831 B | -0- | 6 | 1 | 63 | 2 | N | -0- | | | -0- |
| 09 | 90 | X | 90 | -0- | -0- B | -0- | 8 | 1 | 82 | 2 | N | -0- | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- B | -0- | 17 | 1 | 117 | 2 | N | -0- | | | -0- |
| 11 | 226 | N | 226 | -0- | -0- B | -0- | 26 | 1 | 200 | 2 | N | -0- | | | -0- |
| *12 | 139 | N | 139 | -0- | -0- B | -0- | 17 | 1 | 122 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,724 TOTAL CONDENSATE PROD: -0-

STOCKMAN (PETTIT-LOWER) 86233 400 ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC 252028
NOBLES WELL #: 9 RRCID -> 245864 COMPL. DATE 10/20/2011 TOTAL DEPTH 8700 PERF. 7402 - 7412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 4 C RRCID -> 245883 COMPL. DATE 07/11/2008 TOTAL DEPTH 8715 PERF. 7366 - 7376

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOBLES WELL #: 1 RRCID -> 250028 COMPL. DATE 06/14/2011 TOTAL DEPTH 8540 PERF. 7353 - 7363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (PETTIT-LOWER) //CONT.// 86233 400 ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP 383757
PATE WELL #: 1 RRCID -> 255340 COMPL. DATE 10/15/2009 TOTAL DEPTH 9520 PERF. 7262 - 7265

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 115 | X | 115 | -0- | -0- | -0- | 101 | 2 | 14 | 9 | N | 13 | | | | | 30 |
| 02 | 120 | X | 120 | -0- | -0- | -0- | 105 | 2 | 15 | 9 | N | 14 | | | | | 44 |
| 03 | 124 | X | 122 | -0- | -2 | -0- | 104 | 2 | 18 | 9 | N | 16 | | | | | 60 |
| 04 | 120 | X | 107 | -0- | -13 | -0- | 107 | 2 | | | N | -0- | | | | | 60 |
| 05 | 124 | X | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | 60 |
| 06 | 120 | X | 103 | -0- | -17 | -0- | 103 | 2 | | | N | -0- | | | | | 60 |
| 07 | 124 | X | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | 60 |
| 08 | 124 | X | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | | | | | 60 |
| 09 | 120 | X | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | 60 |
| 10 | 102 | X | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 60 |
| *11 | 100 | X | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 60 |
| *12 | 93 | X | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 1,176 TOTAL CONDENSATE PROD: 43

STOCKMAN (TRAVIS PEAK) 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
PARKER, R.L. WELL #: 1 RRCID -> 221055 COMPL. DATE 04/29/2010 TOTAL DEPTH 9901 PERF. 8947 - 8957

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNEDY TRUST WELL #: 1 RRCID -> 223769 COMPL. DATE 11/07/2006 TOTAL DEPTH 9745 PERF. 9118 - 9358

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | -0- | 17 | 1 | 103 | 2 | N | -0- | | | | | 12 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 17 | 1 | 36 | 2 | N | -0- | | | | | 12 |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 26 | 1 | 346 | 2 | N | -0- | | | | | 12 |
| 04 | 120 | N | 88 | -0- | -32 | -0- | 17 | 1 | 71 | 2 | N | -0- | | | | | 12 |
| 05 | 119 | N | 119 | -0- | -0- | -0- | 17 | 1 | 102 | 2 | N | -0- | | | | | 12 |
| 06 | 360 | N | 56 | -0- | -304 | -0- | 9 | 1 | 47 | 2 | N | -0- | | | | | 12 |
| 07 | 62 | N | 31 | -0- | -31 | -0- | 4 | 1 | 27 | 2 | N | -0- | | | | | 12 |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 839 TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BP AMERICA PRODUCTION COMPANY 040798
BP GEORGETOWN 885 WELL #: 1 RRCID -> 277049 COMPL. DATE 10/19/2012 TOTAL DEPTH 12550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C. W. RESOURCES, INC. 121085
ADAMS GU WELL #: 1 RRCID -> 229783 COMPL. DATE 02/06/2008 TOTAL DEPTH 11500 PERF. 7846 - 8508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS GU WELL #: 2 RRCID -> 244577 COMPL. DATE 01/02/2009 TOTAL DEPTH 8998 PERF. 7621 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2279 | -0- | -356 | -0- | 2134 | 2 | 145 | 9 | Y | 132 | 191 | 1 | | | 283 |
| 02 | 2529 | X | 2529 | -0- | -0- | -0- | 2441 | 2 | 88 | 9 | Y | 80 | | | | | 363 |
| 03 | 2635 | X | 2360 | -0- | -275 | -0- | 2316 | 2 | 44 | 9 | Y | 40 | | | | | 403 |
| 04 | 2550 | X | 1903 | -0- | -647 | -0- | 1850 | 2 | 53 | 9 | Y | 48 | 188 | 1 | | | 263 |
| 05 | 2790 | X | 2061 | -0- | -729 | -0- | 1982 | 2 | 79 | 9 | Y | 72 | | | | | 335 |
| 06 | 2700 | X | 1614 | -0- | -1086 | -0- | 1612 | 2 | 2 | 9 | Y | 2 | | | | | 337 |
| 07 | 2790 | X | 2009 | -0- | -781 | -0- | 2009 | 2 | | | Y | -0- | 181 | 1 | | | 156 |
| 08 | 2356 | X | 1971 | -0- | -385 | -0- | 1971 | 2 | | | Y | -0- | | | | | 156 |
| 09 | 1980 | X | 1673 | -0- | -307 | -0- | 1673 | 2 | | | Y | -0- | | | | | 156 |
| 10 | 2046 | X | 1450 | -0- | -596 | -0- | 1450 | 2 | | | Y | -0- | | | | | 156 |
| 11 | 1950 | X | 1892 | -0- | -58 | -0- | 1847 | 2 | 45 | 9 | Y | 41 | | | | | 197 |
| 12 | 2015 | X | 1585 | -0- | -430 | -0- | 1530 | 2 | 55 | 9 | Y | 50 | | | | | 247 |

TOTAL GAS PROD: 23,326 TOTAL CONDENSATE PROD: 465

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CONQUEST ENERGY, INC. 172237
ARCO NO. 1 WELL #: 1 RRCID -> 074228 COMPL. DATE 05/18/1992 TOTAL DEPTH 8700 PERF. 7611 - 7744

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 23 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 23 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 23 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 23 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 23 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 23 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 23 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 23 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO NO. 2 WELL #: 2 RRCID -> 078719 COMPL. DATE 07/06/1978 TOTAL DEPTH 8700 PERF. 8049 - 8099

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 75 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 75 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 75 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 75 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 75 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 75 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 75 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 75 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 75 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 75 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 75 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
PATE "A" WELL #: 1 RRCID -> 177562 COMPL. DATE 05/03/2000 TOTAL DEPTH 9320 PERF. 8094 - 8424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRAWFORD WELL #: 3 RRCID -> 179509 COMPL. DATE 11/24/2006 TOTAL DEPTH 9680 PERF. 8038 - 9504

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

FRANKS ESTATE WELL #: 2 RRCID -> 185042 COMPL. DATE 07/01/2001 TOTAL DEPTH 9105 PERF. 7568 - 7642

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1634 | -0- | -505 | -0- | 97 | 1 | 1537 | 2 | Y | -0- | | | | | -0- |
| 02 | 1960 | N | 1456 | -0- | -504 | -0- | 88 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 03 | 2077 | N | 973 | -0- | -1104 | -0- | 58 | 1 | 915 | 2 | Y | -0- | | | | | -0- |
| 04 | 1590 | N | 613 | -0- | -977 | -0- | 36 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 05 | 1612 | N | 516 | -0- | -1096 | -0- | 30 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 06 | 930 | N | 415 | -0- | -515 | -0- | 25 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 07 | 620 | N | 509 | -0- | -111 | -0- | 31 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 339 | -0- | -95 | -0- | 20 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 160 | -0- | -260 | -0- | 11 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 176 | -0- | -258 | -0- | 11 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 144 | -0- | -186 | -0- | 9 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 14 | 1 | 183 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,132 TOTAL CONDENSATE PROD: -0-

HOWARD "A" WELL #: 1 RRCID -> 197737 COMPL. DATE 10/13/2003 TOTAL DEPTH 10640 PERF. 7664 - 8028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3469 | X | 2486 | -0- | -983 | -0- | 146 | 1 | 2340 | 2 | N | -0- | | | | | 29 |
| 02 | 1708 | X | 953 | -0- | -755 | -0- | 58 | 1 | 895 | 2 | N | -0- | | | | | 29 |
| 03 | 2262 | X | 2262 | -0- | -0- | -0- | 138 | 1 | 2124 | 2 | N | -0- | | | | | 29 |
| 04 | 3544 | X | 3544 | -0- | -0- | -0- | 213 | 1 | 3331 | 2 | N | -0- | | | | | 29 |
| 05 | 3500 | X | 3500 | -0- | -0- | -0- | 211 | 1 | 3289 | 2 | N | -0- | | | | | 29 |
| 06 | 3349 | X | 3349 | -0- | -0- | -0- | 204 | 1 | 3145 | 2 | N | -0- | | | | | 29 |
| 07 | 3431 | X | 3431 | -0- | -0- | -0- | 213 | 1 | 3218 | 2 | N | -0- | | | | | 29 |
| 08 | 3530 | X | 3530 | -0- | -0- | -0- | 214 | 1 | 3316 | 2 | N | -0- | | | | | 29 |
| 09 | 3407 | X | 3407 | -0- | -0- | -0- | 207 | 1 | 3081 | 2 | N | 108 | 75 | 1 | | | 62 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 10 | 1891 | X | 1760 | -0- | -131 | -0- | 108 | 1 | 1573 | 2 | N | 72 | 64 | 1 | | | 70 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 1830 | X | 931 | -0- | -899 | -0- | 53 | 1 | 756 | 2 | N | 111 | 113 | 1 | | | 68 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 1891 | X | 1454 | -0- | -437 | -0- | 90 | 1 | 1306 | 2 | N | 53 | 79 | 1 | | | 42 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,607 TOTAL CONDENSATE PROD: 344

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ADAMS WELL #: 4 C RRCID -> 203805 COMPL. DATE 07/30/2004 TOTAL DEPTH 10523 PERF. 9792 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKS ESTATE WELL #: 3 U RRCID -> 206277 COMPL. DATE 09/02/2004 TOTAL DEPTH 10570 PERF. 9370 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 6 U RRCID -> 206982 COMPL. DATE 11/06/2004 TOTAL DEPTH 10600 PERF. 9544 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES WELL #: 5 U RRCID -> 207192 COMPL. DATE 11/28/2004 TOTAL DEPTH 10600 PERF. 9379 - 9603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 3 C RRCID -> 211138 COMPL. DATE 01/21/2005 TOTAL DEPTH 11000 PERF. 9278 - 9755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 4 C RRCID -> 211984 COMPL. DATE 05/30/2005 TOTAL DEPTH 10650 PERF. 9541 - 9837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARLTON GAS UNIT WELL #: 1 RRCID -> 213084 COMPL. DATE 02/01/2005 TOTAL DEPTH 10805 PERF. 9428 - 9642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKS ESTATE WELL #: 5 RRCID -> 216507 COMPL. DATE 09/12/2005 TOTAL DEPTH 10560 PERF. 9238 - 9650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKS ESTATE WELL #: 6 RRCID -> 216519 COMPL. DATE 10/03/2005 TOTAL DEPTH 10600 PERF. 9336 - 9713

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ADAMS WELL #: 3 RRCID -> 217408 COMPL. DATE 11/29/2005 TOTAL DEPTH 11150 PERF. 9340 - 9807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 1 RRCID -> 220737 COMPL. DATE 07/29/2012 TOTAL DEPTH 10360 PERF. 8340 - 8348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- | -0- | 9 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 4 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 | 148 | 2 | Y | 32 | 20 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 307 | N | 307 | -0- | -0- | -0- | 11 | 1 | 176 | 2 | Y | 109 | 57 | 1 | | | 64 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 64 | 1 | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 182 | -0- | -128 | -0- | 9 | 1 | 149 | 2 | Y | 22 | 3 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | 19 | 1 | | | -0- |
| 09 | 300 | X | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 292 | X | 292 | -0- | -0- | -0- | 15 | 1 | 215 | 2 | Y | 56 | 24 | 1 | | | 32 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 180 | X | 153 | -0- | -27 | -0- | 8 | 1 | 108 | 2 | Y | 34 | 54 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 186 | X | 109 | -0- | -77 | -0- | 6 | 1 | 100 | 2 | Y | 3 | 14 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,253 TOTAL CONDENSATE PROD: 264

REED WELL #: 1 RRCID -> 221962 COMPL. DATE 05/25/2006 TOTAL DEPTH 10730 PERF. 9559 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POLLEY WELL #: 1 RRCID -> 222109 COMPL. DATE 12/13/2014 TOTAL DEPTH 10955 PERF. 7876 - 7881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 195 | -0- | -0- | -0- | 11<br>13 | 1<br>9 | 171 | 2 | Y | 12 | 30 | 1 | | | 7 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | 7 | 1 | | | -0- |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 9<br>6 | 1<br>9 | 141 | 2 | Y | 5 | 3 | 1 | | | 2 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 351 TOTAL CONDENSATE PROD: 17

FRANKS ESTATE WELL #: 1 RRCID -> 224398 COMPL. DATE 06/01/2011 TOTAL DEPTH 10281 PERF. 7290 - 7944

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1940 | N | 1940 | -0- | -0- | -0- | 114 | 1 | 1826 | 2 | Y | -0- | | | | | -0- |
| 02 | 2122 | N | 2122 | -0- | -0- | -0- | 128 | 1 | 1994 | 2 | Y | -0- | | | | | -0- |
| 03 | 2716 | N | 2716 | -0- | -0- | -0- | 164 | 1 | 2552 | 2 | Y | -0- | | | | | -0- |
| 04 | 1778 | N | 1778 | -0- | -0- | -0- | 106 | 1 | 1672 | 2 | Y | -0- | | | | | -0- |
| 05 | 1854 | N | 1854 | -0- | -0- | -0- | 111 | 1 | 1743 | 2 | Y | -0- | | | | | -0- |
| 06 | 1854 | N | 1854 | -0- | -0- | -0- | 113 | 1 | 1741 | 2 | Y | -0- | | | | | -0- |
| 07 | 1975 | N | 1975 | -0- | -0- | -0- | 122 | 1 | 1853 | 2 | Y | -0- | | | | | -0- |
| 08 | 1887 | N | 1887 | -0- | -0- | -0- | 114 | 1 | 1773 | 2 | Y | -0- | | | | | -0- |
| 09 | 1830 | N | 1679 | -0- | -151 | -0- | 105 | 1 | 1574 | 2 | Y | -0- | | | | | -0- |
| 10 | 1937 | N | 1937 | -0- | -0- | -0- | 126 | 1 | 1811 | 2 | Y | -0- | | | | | -0- |
| 11 | 2007 | N | 2007 | -0- | -0- | -0- | 126<br>28 | 1<br>9 | 1853 | 2 | Y | 25 | 16 | 1 | | | 9 |
| *12 | 2140 | N | 2140 | -0- | -0- | -0- | 136<br>21 | 1<br>9 | 1983 | 2 | Y | 19 | 23 | 1 | | | 5 |

TOTAL GAS PROD: 23,889 TOTAL CONDENSATE PROD: 44

RAMSEY UNIT WELL #: 1 RRCID -> 225261 COMPL. DATE 02/05/2007 TOTAL DEPTH 11095 PERF. 8284 - 9731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASE WELL #: 1 RRCID -> 229362 COMPL. DATE 06/05/2007 TOTAL DEPTH 10590 PERF. 7737 - 9705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED UNIT WELL #: 2 RRCID -> 265530 COMPL. DATE 07/03/2011 TOTAL DEPTH 11000 PERF. 9552 - 9844

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | N | 739 | -0- | -0- | -0- | 34 | 1 | 541 | 2 | Y | 149 | 76 | 1 | | | 82 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 21 | 1 | 311 | 2 | Y | 271 | 197 | 1 | | | 156 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 13 | 1 | 190 | 2 | Y | 210 | 289 | 1 | | | 77 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 04 | 510 | N | 358 | -0- | -152 | -0- | 9 | 1 | 147 | 2 | Y | 184 | 153 | 1 | | | 108 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 05 | 527 | N | 400 | -0- | -127 | -0- | 6 | 1 | 99 | 2 | Y | 268 | 244 | 1 | | | 132 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 06 | 420 | N | 338 | -0- | -82 | -0- | 3 | 1 | 52 | 2 | Y | 257 | 211 | 1 | | | 178 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 07 | 372 | N | 331 | -0- | -41 | -0- | 3 | 1 | 43 | 2 | Y | 259 | 214 | 1 | | | 223 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 08 | 310 | N | 253 | -0- | -57 | -0- | 2 | 1 | 36 | 2 | Y | 195 | 228 | 1 | | | 190 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 09 | 300 | N | 59 | -0- | -241 | -0- | 7 | 2 | 52 | 9 | Y | 47 | 217 | 1 | | | 20 |
| 10 | 310 | N | 182 | -0- | -128 | -0- | 4 | 2 | 178 | 9 | Y | 162 | 90 | 1 | | | 92 |
| 11 | 240 | N | 25 | -0- | -215 | -0- | 1 | 1 | 17 | 2 | Y | 6 | 96 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |

TOTAL GAS PROD: 3,749 TOTAL CONDENSATE PROD: 2,008

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRAWFORD WELL #: 8 RRCID -> 265993 COMPL. DATE 07/04/2012 TOTAL DEPTH 10950 PERF. 8259 - 8303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 815 | N | 815 | -0- | -0- | -0- | 43 | 1 | 681 | 2 | Y | 83 | 95 | 1 | | | 46 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 42 | 1 | 650 | 2 | Y | 73 | 77 | 1 | | | 42 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 961 | N | 853 | -0- | -108 | -0- | 47 | 1 | 721 | 2 | Y | 77 | 91 | 1 | | | 28 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 780 | N | 699 | -0- | -81 | -0- | 39 | 1 | 599 | 2 | Y | 55 | 51 | 1 | | | 32 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 868 | N | 803 | -0- | -65 | -0- | 44 | 1 | 681 | 2 | Y | 71 | 68 | 1 | | | 35 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 840 | N | 554 | -0- | -286 | -0- | 32 | 1 | 488 | 2 | Y | 31 | 44 | 1 | | | 22 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 713 | N | 524 | -0- | -189 | -0- | 31 | 1 | 470 | 2 | Y | 21 | 25 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 571 | N | 571 | -0- | -0- | -0- | 34 | 1 | 513 | 2 | Y | 22 | 19 | 1 | | | 21 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 540 | N | 469 | -0- | -71 | -0- | 27 | 1 | 408 | 2 | Y | 31 | 39 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 60 | 1 | 869 | 2 | Y | 33 | 27 | 1 | | | 19 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 674 | N | 674 | -0- | -0- | -0- | 40 | 1 | 588 | 2 | Y | 42 | 46 | 1 | | | 15 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *12 | 572 | N | 572 | -0- | -0- | -0- | 34 | 1 | 502 | 2 | Y | 33 | 40 | 1 | | | 8 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,271 TOTAL CONDENSATE PROD: 572

ENDURO OPERATING LLC 252028
NOBLES WELL #: 1 RRCID -> 222273 COMPL. DATE 06/14/2011 TOTAL DEPTH 8540 PERF. 7863 - 8360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 933 | -0- | -59 | -0- | 811 | 2 | 122 | 9 | N | 111 | 183 | 1 | | | 58 |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | 58 |
| 03 | 1364 | N | 1088 | -0- | -276 | -0- | 1088 | 2 | | | N | -0- | | | | | 58 |
| 04 | 900 | N | 803 | -0- | -97 | -0- | 799 | 2 | 4 | 9 | N | 4 | | | | | 62 |
| 05 | 1046 | N | 1046 | -0- | -0- | -0- | 1040 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 06 | 1050 | N | 885 | -0- | -165 | -0- | 852 | 2 | 33 | 9 | N | 30 | | | | | 97 |
| 07 | 1094 | N | 1094 | -0- | -0- | -0- | 1061 | 2 | 33 | 9 | N | 30 | | | | | 127 |
| 08 | 1135 | N | 1135 | -0- | -0- | -0- | 1052 | 2 | 83 | 9 | N | 75 | 169 | 1 | | | 33 |
| 09 | 900 | N | 813 | -0- | -87 | -0- | 813 | 2 | | | N | -0- | | | | | 33 |
| 10 | 1085 | N | 1027 | -0- | -58 | -0- | 1001 | 2 | 26 | 9 | N | 24 | | | | | 57 |
| 11 | 1110 | N | 912 | -0- | -198 | -0- | 890 | 2 | 22 | 9 | N | 20 | | | | | 77 |
| *12 | 904 | N | 904 | -0- | -0- | -0- | 882 | 2 | 22 | 9 | N | 20 | | | | | 97 |

TOTAL GAS PROD: 11,455 TOTAL CONDENSATE PROD: 319

NOBLES WELL #: 3 RRCID -> 226771 COMPL. DATE 11/22/2006 TOTAL DEPTH 8734 PERF. 7778 - 8384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1146 | -0- | -32 | -0- | 1121 | 2 | 25 | 9 | N | 23 | | | | | 103 |
| 02 | 1064 | N | 998 | -0- | -66 | -0- | 983 | 2 | 15 | 9 | N | 14 | | | | | 117 |
| 03 | 992 | N | 708 | -0- | -284 | -0- | 675 | 2 | 33 | 9 | N | 30 | | | | | 147 |
| 04 | 1110 | N | 1036 | -0- | -74 | -0- | 964 | 2 | 72 | 9 | N | 65 | | | | | 212 |
| 05 | 1116 | N | 222 | -0- | -894 | -0- | 216 | 2 | 6 | 9 | N | 5 | 184 | 1 | | | 33 |
| 06 | 690 | N | 147 | -0- | -543 | -0- | 147 | 2 | | | N | -0- | | | | | 33 |
| 07 | 1085 | N | 224 | -0- | -861 | -0- | 224 | 2 | | | N | -0- | | | | | 33 |
| 08 | 508 | N | 508 | -0- | -0- | -0- | 493 | 2 | 15 | 9 | N | 14 | | | | | 47 |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | 47 |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 230 | 2 | 22 | 9 | N | 20 | | | | | 67 |
| 11 | 480 | N | 331 | -0- | -149 | -0- | 287 | 2 | 44 | 9 | N | 40 | | | | | 107 |
| 12 | 310 | N | 178 | -0- | -132 | -0- | 172 | 2 | 6 | 9 | N | 5 | | | | | 112 |

TOTAL GAS PROD: 6,063 TOTAL CONDENSATE PROD: 216

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028
NOBLES WELL #: 9 RRCID -> 229033 COMPL. DATE 02/25/2011 TOTAL DEPTH 8700 PERF. 7670 - 8246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1479 | N | 1479 | -0- | -0- | -0- | 1448 | 2 | 31 | 9 | N | 28 | | | | | 100 |
| 02 | 1274 | N | 1274 | -0- | -0- | -0- | 1238 | 2 | 36 | 9 | N | 33 | | | | | 133 |
| 03 | 1382 | N | 1382 | -0- | -0- | -0- | 1363 | 2 | 19 | 9 | N | 17 | | | | | 150 |
| 04 | 1459 | N | 1459 | -0- | -0- | -0- | 1439 | 2 | 20 | 9 | N | 18 | | | | | 168 |
| 05 | 1366 | N | 1366 | -0- | -0- | -0- | 1338 | 2 | 28 | 9 | N | 25 | | | | | 193 |
| 06 | 1260 | N | 1169 | -0- | -91 | -0- | 1117 | 2 | 52 | 9 | N | 47 | | | | | 240 |
| 07 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | 240 |
| 08 | 1302 | N | 1258 | -0- | -44 | -0- | 1258 | 2 | | | N | -0- | | | | | 240 |
| 09 | 1195 | N | 1195 | -0- | -0- | -0- | 1132 | 2 | 63 | 9 | N | 57 | 182 | 1 | | | 115 |
| 10 | 1302 | N | 1214 | -0- | -88 | -0- | 1214 | 2 | | | N | -0- | | | | | 115 |
| 11 | 1230 | N | 1124 | -0- | -106 | -0- | 1124 | 2 | | | N | -0- | | | | | 115 |
| 12 | 1240 | N | 1206 | -0- | -34 | -0- | 1206 | 2 | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 15,529 TOTAL CONDENSATE PROD: 225

GRANT WELL #: 2 RRCID -> 229381 COMPL. DATE 01/31/2007 TOTAL DEPTH 8870 PERF. 7878 - 8144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 399 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 02 | 476 | N | 398 | -0- | -78 | -0- | 380 | 2 | 18 | 9 | N | 16 | | | | | 73 |
| 03 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 73 |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 73 |
| 05 | 434 | N | 339 | -0- | -95 | -0- | 339 | 2 | | | N | -0- | | | | | 73 |
| 06 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | 73 |
| 07 | 403 | N | 325 | -0- | -78 | -0- | 325 | 2 | | | N | -0- | | | | | 73 |
| 08 | 341 | N | 188 | -0- | -153 | -0- | 188 | 2 | | | N | -0- | | | | | 73 |
| 09 | 660 | N | 256 | -0- | -404 | -0- | 256 | 2 | | | N | -0- | | | | | 73 |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 382 | 2 | 22 | 9 | N | 20 | | | | | 93 |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | 93 |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 319 | 2 | 151 | 9 | N | 137 | 182 | 1 | | | 48 |

TOTAL GAS PROD: 4,870 TOTAL CONDENSATE PROD: 180

NOBLES WELL #: 2 RRCID -> 231059 COMPL. DATE 02/26/2007 TOTAL DEPTH 8724 PERF. 7856 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 938 | N | 938 | -0- | -0- | -0- | 921 | 2 | 17 | 9 | N | 15 | | | | | 73 |
| 02 | 812 | N | 485 | -0- | -327 | -0- | 464 | 2 | 21 | 9 | N | 19 | | | | | 92 |
| 03 | 2387 | N | 728 | -0- | -1659 | -0- | 684 | 2 | 44 | 9 | N | 40 | | | | | 132 |
| 04 | 900 | N | 336 | -0- | -564 | -0- | 242 | 2 | 94 | 9 | N | 85 | 182 | 1 | | | 35 |
| 05 | 973 | N | 973 | -0- | -0- | -0- | 959 | 2 | 14 | 9 | N | 13 | | | | | 48 |
| 06 | 690 | N | 647 | -0- | -43 | -0- | 636 | 2 | 11 | 9 | N | 10 | | | | | 58 |
| 07 | 816 | N | 816 | -0- | -0- | -0- | 805 | 2 | 11 | 9 | N | 10 | | | | | 68 |
| 08 | 961 | N | 660 | -0- | -301 | -0- | 605 | 2 | 55 | 9 | N | 50 | | | | | 118 |
| 09 | 1070 | N | 1070 | -0- | -0- | -0- | 967 | 2 | 103 | 9 | N | 94 | | | | | 212 |
| 10 | 911 | N | 911 | -0- | -0- | -0- | 892 | 2 | 19 | 9 | N | 17 | 176 | 1 | | | 53 |
| 11 | 630 | N | 560 | -0- | -70 | -0- | 543 | 2 | 17 | 9 | N | 15 | | | | | 68 |
| 12 | 1116 | N | 976 | -0- | -140 | -0- | 932 | 2 | 44 | 9 | N | 40 | | | | | 108 |

TOTAL GAS PROD: 9,100 TOTAL CONDENSATE PROD: 408

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028
NOBLES WELL #: 4 T RRCID -> 238666 COMPL. DATE 12/07/2007 TOTAL DEPTH 8715 PERF. 7679 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 799 | -0- | -100 | -0- | 791 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 02 | 836 | N | 836 | -0- | -0- | -0- | 825 | 2 | 11 | 9 | N | 10 | | | | | 92 |
| 03 | 966 | N | 966 | -0- | -0- | -0- | 952 | 2 | 14 | 9 | N | 13 | | | | | 105 |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 894 | 2 | 25 | 9 | N | 23 | | | | | 128 |
| 05 | 930 | N | 766 | -0- | -164 | -0- | 744 | 2 | 22 | 9 | N | 20 | | | | | 148 |
| 06 | 930 | N | 749 | -0- | -181 | -0- | 694 | 2 | 55 | 9 | N | 50 | | | | | 198 |
| 07 | 961 | N | 837 | -0- | -124 | -0- | 740 | 2 | 97 | 9 | N | 88 | 178 | 1 | | | 108 |
| 08 | 775 | N | 735 | -0- | -40 | -0- | 735 | 2 | | | N | -0- | | | | | 108 |
| 09 | 750 | N | 724 | -0- | -26 | -0- | 724 | 2 | | | N | -0- | | | | | 108 |
| 10 | 837 | N | 756 | -0- | -81 | -0- | 745 | 2 | 11 | 9 | N | 10 | | | | | 118 |
| 11 | 917 | N | 917 | -0- | -0- | -0- | 807 | 2 | 110 | 9 | N | 100 | | | | | 218 |
| 12 | 744 | N | 619 | -0- | -125 | -0- | 608 | 2 | 11 | 9 | N | 10 | | | | | 228 |

TOTAL GAS PROD: 9,623 TOTAL CONDENSATE PROD: 331

GRANT WELL #: 5 RRCID -> 238763 COMPL. DATE 07/10/2008 TOTAL DEPTH 8820 PERF. 7804 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 1275 | -0- | -213 | -0- | 1275 | 2 | | | Y | -0- | | | | | 140 |
| 02 | 1104 | N | 1104 | -0- | -0- | -0- | 1082 | 2 | 22 | 9 | Y | 20 | | | | | 160 |
| 03 | 1312 | N | 1312 | -0- | -0- | -0- | 1244 | 2 | 68 | 9 | Y | 62 | 179 | 1 | | | 43 |
| 04 | 1346 | N | 1346 | -0- | -0- | -0- | 1342 | 2 | 4 | 9 | Y | 4 | | | | | 47 |
| 05 | 1209 | N | 1146 | -0- | -63 | -0- | 1132 | 2 | 14 | 9 | Y | 13 | | | | | 60 |
| 06 | 1260 | N | 939 | -0- | -321 | -0- | 928 | 2 | 11 | 9 | Y | 10 | | | | | 70 |
| 07 | 1395 | N | 809 | -0- | -586 | -0- | 776 | 2 | 33 | 9 | Y | 30 | | | | | 100 |
| 08 | 1147 | N | 418 | -0- | -729 | -0- | 418 | 2 | | | Y | -0- | | | | | 100 |
| 09 | 930 | N | 412 | -0- | -518 | -0- | 412 | 2 | | | Y | -0- | | | | | 100 |
| 10 | 986 | N | 986 | -0- | -0- | -0- | 964 | 2 | 22 | 9 | Y | 20 | | | | | 120 |
| 11 | 1157 | N | 1157 | -0- | -0- | -0- | 1113 | 2 | 44 | 9 | Y | 40 | | | | | 160 |
| *12 | 1268 | N | 1268 | -0- | -0- | -0- | 1169 | 2 | 99 | 9 | Y | 90 | 178 | 1 | | | 72 |

TOTAL GAS PROD: 12,172 TOTAL CONDENSATE PROD: 289

NOBLES WELL #: 6 RRCID -> 239552 COMPL. DATE 06/11/2008 TOTAL DEPTH 8730 PERF. 7650 - 8624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 965 | N | 965 | -0- | -0- | -0- | 924 | 2 | 41 | 9 | N | 37 | | | | | 185 |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 847 | 2 | 23 | 9 | N | 21 | 174 | 1 | | | 32 |
| 03 | 837 | N | 652 | -0- | -185 | -0- | 616 | 2 | 36 | 9 | N | 33 | | | | | 65 |
| 04 | 930 | N | 845 | -0- | -85 | -0- | 845 | 2 | | | N | -0- | | | | | 65 |
| 05 | 961 | N | 773 | -0- | -188 | -0- | 729 | 2 | 44 | 9 | N | 40 | | | | | 105 |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 661 | 2 | 66 | 9 | N | 60 | | | | | 165 |
| 07 | 868 | N | 682 | -0- | -186 | -0- | 671 | 2 | 11 | 9 | N | 10 | | | | | 175 |
| 08 | 775 | N | 695 | -0- | -80 | -0- | 651 | 2 | 44 | 9 | N | 40 | | | | | 215 |
| 09 | 720 | N | 607 | -0- | -113 | -0- | 607 | 2 | | | N | -0- | | | | | 215 |
| 10 | 789 | N | 789 | -0- | -0- | -0- | 724 | 2 | 65 | 9 | N | 59 | 182 | 1 | | | 92 |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 658 | 2 | 40 | 9 | N | 36 | | | | | 128 |
| *12 | 768 | N | 768 | -0- | -0- | -0- | 744 | 2 | 24 | 9 | N | 22 | | | | | 150 |

TOTAL GAS PROD: 9,071 TOTAL CONDENSATE PROD: 358

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028
GRANT WELL #: 3 RRCID -> 240004 COMPL. DATE 07/17/2008 TOTAL DEPTH 8724 PERF. 7712 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1750 | -0- | -1257 | -0- | 1739 | 2 | 11 | 9 | Y | 10 | | | | | 48 |
| 02 | 400 | X | 400 | -0- | -0- | -0- | 400 | 2 | | | Y | -0- | | | | | 48 |
| 03 | 2635 | X | 461 | -0- | -2174 | -0- | 461 | 2 | | | Y | -0- | | | | | 48 |
| 04 | 2460 | X | 490 | -0- | -1970 | -0- | 490 | 2 | | | Y | -0- | | | | | 48 |
| 05 | 2201 | X | 294 | -0- | -1907 | -0- | 294 | 2 | | | Y | -0- | | | | | 48 |
| 06 | 450 | N | 348 | -0- | -102 | -0- | 348 | 2 | | | Y | -0- | | | | | 48 |
| 07 | 496 | N | 245 | -0- | -251 | -0- | 245 | 2 | | | Y | -0- | | | | | 48 |
| 08 | 279 | N | 113 | -0- | -166 | -0- | 113 | 2 | | | Y | -0- | | | | | 48 |
| 09 | 360 | N | 141 | -0- | -219 | -0- | 141 | 2 | | | Y | -0- | | | | | 48 |
| 10 | 248 | N | 158 | -0- | -90 | -0- | 158 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | Y | -0- | | | | | 48 |
| 12 | 155 | N | 65 | -0- | -90 | -0- | 65 | 2 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 4,619 TOTAL CONDENSATE PROD: 10

WHEELER WELL #: 3 RRCID -> 244092 COMPL. DATE 08/20/2008 TOTAL DEPTH 8800 PERF. 7674 - 8044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3040 | -0- | -494 | -0- | 3026 | 2 | 14 | 9 | N | 13 | | | | | 65 |
| 02 | 3192 | X | 2875 | -0- | -317 | -0- | 2831 | 2 | 44 | 9 | N | 40 | | | | | 105 |
| 03 | 3441 | X | 2854 | -0- | -587 | -0- | 2721 | 2 | 133 | 9 | N | 121 | 183 | 1 | | | 43 |
| 04 | 3288 | X | 3288 | -0- | -0- | -0- | 3157 | 2 | 131 | 9 | N | 119 | | | | | 162 |
| 05 | 3193 | X | 3028 | -0- | -165 | -0- | 2997 | 2 | 31 | 9 | N | 28 | | | | | 190 |
| 06 | 3090 | X | 2464 | -0- | -626 | -0- | 2389 | 2 | 75 | 9 | N | 68 | 180 | 1 | | | 78 |
| 07 | 3410 | X | 3098 | -0- | -312 | -0- | 3057 | 2 | 41 | 9 | N | 37 | | | | | 115 |
| 08 | 3131 | X | 2751 | -0- | -380 | -0- | 2696 | 2 | 55 | 9 | N | 50 | | | | | 165 |
| 09 | 3030 | X | 2605 | -0- | -425 | -0- | 2485 | 2 | 120 | 9 | N | 109 | 174 | 1 | | | 100 |
| 10 | 3100 | X | 2776 | -0- | -324 | -0- | 2763 | 2 | 13 | 9 | N | 12 | | | | | 112 |
| 11 | 3000 | X | 2581 | -0- | -419 | -0- | 2479 | 2 | 102 | 9 | N | 93 | | | | | 205 |
| 12 | 3100 | X | 2453 | -0- | -647 | -0- | 2431 | 2 | 22 | 9 | N | 20 | | | | | 225 |

TOTAL GAS PROD: 33,813 TOTAL CONDENSATE PROD: 710

WHEELER WELL #: 1 RRCID -> 244579 COMPL. DATE 11/29/2008 TOTAL DEPTH 8750 PERF. 7706 - 8702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | 42 |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 42 |
| 03 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | 42 |
| 04 | 60 | N | 23 | -0- | -37 | -0- | 23 | 2 | | | N | -0- | | | | | 42 |
| 05 | 62 | N | 3 | -0- | -59 | -0- | 3 | 2 | | | N | -0- | | | | | 42 |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 42 |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 67 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 62 | N | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 47 |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 47 |
| *12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 1,069 TOTAL CONDENSATE PROD: 5

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028
NOBLES WELL #: 7 RRCID -> 246320 COMPL. DATE 09/11/2008 TOTAL DEPTH 8723 PERF. 7622 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | 32 |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 32 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 32 |
| 05 | 93 | N | 3 | -0- | -90 | -0- | 3 | 2 | | | N | -0- | | | | | 32 |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 32 |
| 07 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 32 |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: -0-

WHEELER WELL #: 2 RRCID -> 248721 COMPL. DATE 11/16/2007 TOTAL DEPTH 8721 PERF. 7758 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1760 | N | 1760 | -0- | -0- | -0- | 1746 | 2 | 14 | 9 | N | 13 | | | | | 175 |
| 02 | 1566 | N | 1566 | -0- | -0- | -0- | 1533 | 2 | 33 | 9 | N | 30 | | | | | 205 |
| 03 | 1648 | N | 1648 | -0- | -0- | -0- | 1607 | 2 | 41 | 9 | N | 37 | | | | | 242 |
| 04 | 1688 | N | 1688 | -0- | -0- | -0- | 1592 | 2 | 96 | 9 | N | 87 | 176 | 1 | | | 153 |
| 05 | 1612 | N | 1476 | -0- | -136 | -0- | 1408 | 2 | 68 | 9 | N | 62 | | | | | 215 |
| 06 | 1560 | N | 1257 | -0- | -303 | -0- | 1211 | 2 | 46 | 9 | N | 42 | 185 | 1 | | | 72 |
| 07 | 1612 | N | 1468 | -0- | -144 | -0- | 1457 | 2 | 11 | 9 | N | 10 | | | | | 82 |
| 08 | 1488 | N | 1430 | -0- | -58 | -0- | 1402 | 2 | 28 | 9 | N | 25 | | | | | 107 |
| 09 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | 107 |
| 10 | 1457 | N | 1451 | -0- | -6 | -0- | 1357 | 2 | 94 | 9 | N | 85 | | | | | 192 |
| 11 | 1380 | N | 1289 | -0- | -91 | -0- | 1234 | 2 | 55 | 9 | N | 50 | 174 | 1 | | | 68 |
| *12 | 1349 | N | 1349 | -0- | -0- | -0- | 1290 | 2 | 59 | 9 | N | 54 | | | | | 122 |

TOTAL GAS PROD: 17,646 TOTAL CONDENSATE PROD: 495

NOBLES WELL #: 5 RRCID -> 250078 COMPL. DATE 10/26/2006 TOTAL DEPTH 8712 PERF. 7647 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | -22 | -0- | 98 | 2 | 4 | 9 | N | 4 | | | | | 137 |
| 02 | 140 | N | 7 | -0- | -133 | -0- | 7 | 2 | | | N | -0- | | | | | 137 |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 46 | 2 | 9 | 9 | N | 8 | | | | | 145 |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 85 | 2 | 22 | 9 | N | 20 | | | | | 165 |
| 05 | 87 | N | 87 | -0- | -0- | -0- | 65 | 2 | 22 | 9 | N | 20 | | | | | 185 |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 38 | 2 | 11 | 9 | N | 10 | | | | | 195 |
| 07 | 124 | N | 51 | -0- | -73 | -0- | 14 | 2 | 37 | 9 | N | 34 | 177 | 1 | | | 52 |
| 08 | 93 | N | 20 | -0- | -73 | -0- | 20 | 2 | | | N | -0- | | | | | 52 |
| 09 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | 52 |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 52 |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 52 |
| 12 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 637 TOTAL CONDENSATE PROD: 96

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028
GRANT WELL #: 4 RRCID -> 250633 COMPL. DATE 10/11/2006 TOTAL DEPTH 8700 PERF. 7582 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 32 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 2 | | | N | -0- | | | | | 32 |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 32 |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 32 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 32 |
| 07 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 32 |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 32 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 32 |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | 32 |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 380 TOTAL CONDENSATE PROD: -0-

WHEELER WELL #: 10 RRCID -> 253474 COMPL. DATE 09/19/2009 TOTAL DEPTH 12450 PERF. 7620 - 8970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 5289 | -0- | -291 | -0- | 5215 | 2 | 74 | 9 | N | 67 | 187 | 1 | | | 32 |
| 02 | 5208 | X | 4895 | -0- | -313 | -0- | 4833 | 2 | 62 | 9 | N | 56 | | | | | 88 |
| 03 | 5766 | X | 5421 | -0- | -345 | -0- | 5292 | 2 | 129 | 9 | N | 117 | | | | | 205 |
| 04 | 5580 | X | 5438 | -0- | -142 | -0- | 5383 | 2 | 55 | 9 | N | 50 | | | | | 255 |
| 05 | 5425 | X | 5069 | -0- | -356 | -0- | 5002 | 2 | 67 | 9 | N | 61 | 171 | 1 | | | 145 |
| 06 | 5250 | X | 4325 | -0- | -925 | -0- | 4208 | 2 | 117 | 9 | N | 106 | 178 | 1 | | | 73 |
| 07 | 5611 | X | 5251 | -0- | -360 | -0- | 5117 | 2 | 134 | 9 | N | 122 | | | | | 195 |
| 08 | 5611 | X | 4877 | -0- | -734 | -0- | 4845 | 2 | 32 | 9 | N | 29 | 182 | 1 | | | 42 |
| 09 | 5430 | X | 4445 | -0- | -985 | -0- | 4445 | 2 | | | N | -0- | | | | | 42 |
| 10 | 5239 | X | 4727 | -0- | -512 | -0- | 4592 | 2 | 135 | 9 | N | 123 | | | | | 165 |
| 11 | 5070 | X | 4176 | -0- | -894 | -0- | 4079 | 2 | 97 | 9 | N | 88 | 178 | 1 | | | 75 |
| 12 | 5239 | X | 4269 | -0- | -970 | -0- | 4170 | 2 | 99 | 9 | N | 90 | | | | | 165 |

TOTAL GAS PROD: 58,182 TOTAL CONDENSATE PROD: 909

HIBBARD ENERGY, LP 383757
WHEELER UNIT WELL #: 2 RRCID -> 218026 COMPL. DATE 09/14/2005 TOTAL DEPTH 9186 PERF. 7720 - 8364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1042 | -0- | -105 | -0- | 957 | 2 | 85 | 9 | N | 77 | | | | | 138 |
| 02 | 1036 | N | 1007 | -0- | -29 | -0- | 939 | 2 | 68 | 9 | N | 62 | | | | | 200 |
| 03 | 1147 | N | 1089 | -0- | -58 | -0- | 1022 | 2 | 67 | 9 | N | 61 | 187 | 1 | | | 74 |
| 04 | 1039 | N | 1039 | -0- | -0- | -0- | 966 | 2 | 73 | 9 | N | 66 | | | | | 140 |
| 05 | 1116 | N | 970 | -0- | -146 | -0- | 870 | 2 | 100 | 9 | N | 91 | 182 | 1 | | | 49 |
| 06 | 1050 | N | 698 | -0- | -352 | -0- | 664 | 2 | 34 | 9 | N | 31 | | | | | 80 |
| 07 | 494 | N | 494 | -0- | -0- | -0- | 477 | 2 | 17 | 9 | N | 15 | | | | | 95 |
| 08 | 961 | N | 707 | -0- | -254 | -0- | 677 | 2 | 30 | 9 | N | 27 | | | | | 122 |
| 09 | 690 | N | 597 | -0- | -93 | -0- | 508 | 2 | 89 | 9 | N | 81 | 179 | 1 | | | 24 |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 642 | 2 | 33 | 9 | N | 30 | | | | | 54 |
| *11 | 746 | N | 746 | -0- | -0- | -0- | 710 | 2 | 36 | 9 | N | 33 | 3 | 8 | | | 84 |
| *12 | 688 | N | 688 | -0- | -0- | -0- | 665 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 104 |

TOTAL GAS PROD: 9,752 TOTAL CONDENSATE PROD: 595

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LAYLINE ENERGY I LLC 491373
ARCO NO. 1 WELL #: 2 RRCID -> 179098 COMPL. DATE 08/10/2000 TOTAL DEPTH 8500 PERF. 7512 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 41 | -0- | 41 | 41 | 17 | 2 | 24 | 9 | Y | 22 | 2 | 1 | | | 20 |
| 10 | DLQ G-10 | | 28 | -0- | 28 | 69 | 3 | 2 | 25 | 9 | Y | 23 | | | | | 43 |
| 11 | 69 | N | -0- | -0- | -69 | -0- | | | | | Y | -0- | 1 | 1 | | | 42 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 2 | 1 | 2 | 8 | 41 |

TOTAL GAS PROD: 69 TOTAL CONDENSATE PROD: 48

ARCO NO. 2 WELL #: 3 L RRCID -> 186521 COMPL. DATE 07/06/2001 TOTAL DEPTH 8550 PERF. 7686 - 8450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 105 |
| 02 | T. A. | | 228 | -0- | 228 | 228 | 200 | 2 | 28 | 9 | Y | 25 | | | | | 130 |
| 03 | T. A. | | 222 | -0- | 222 | 450 | 194 | 2 | 28 | 9 | Y | 25 | | | | | 155 |
| 04 | T. A. | | 312 | -0- | 312 | 762 | 287 | 2 | 25 | 9 | Y | 23 | | | | | 178 |
| 05 | 762 | X | -0- | -0- | -762 | -0- | | | | | Y | -0- | | | | | 178 |
| 06 | 221 | X | 221 | -0- | -0- | -0- | 198 | 2 | 23 | 9 | Y | 21 | | | | | 199 |
| 07 | 310 | N | 167 | -0- | -143 | -0- | 161 | 2 | 6 | 9 | Y | 5 | | | | | 204 |
| 08 | 233 | N | 233 | -0- | -0- | -0- | 208 | 2 | 25 | 9 | Y | 23 | 3 | 1 | 3 | 8 | 221 |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 200 | 2 | 21 | 9 | Y | 19 | 171 | 1 | | | 69 |
| 10 | 204 | N | 204 | -0- | -0- | -0- | 203 | 2 | 1 | 9 | Y | 1 | | | | | 70 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 70 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 70 |

TOTAL GAS PROD: 1,808 TOTAL CONDENSATE PROD: 142

ARCO NO. 1 WELL #: 3 RRCID -> 186963 COMPL. DATE 07/01/2001 TOTAL DEPTH 9703 PERF. 7570 - 8322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 501 | -0- | -336 | -0- | 466 | 2 | 35 | 9 | Y | 32 | 172 | 1 | | | 3 |
| 02 | 728 | N | 701 | -0- | -27 | -0- | 693 | 2 | 8 | 9 | Y | 7 | | | | | 10 |
| 03 | 868 | N | 272 | -0- | -596 | -0- | 266 | 2 | 6 | 9 | Y | 5 | | | | | 15 |
| 04 | 480 | N | 400 | -0- | -80 | -0- | 387 | 2 | 13 | 9 | Y | 12 | | | | | 27 |
| 05 | 775 | N | 740 | -0- | -35 | -0- | 709 | 2 | 31 | 9 | Y | 28 | 1 | 1 | 1 | 8 | 53 |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 449 | 2 | 15 | 9 | Y | 14 | | | | | 67 |
| 07 | 796 | N | 796 | -0- | -0- | -0- | 763 | 2 | 33 | 9 | Y | 30 | 2 | 1 | | | 95 |
| 08 | DLQ G-10 | | 941 | -0- | 941 | 941 | 877 | 2 | 64 | 9 | Y | 58 | 4 | 1 | 4 | 8 | 145 |
| 09 | DLQ G-10 | | 832 | -0- | 832 | 1773 | 799 | 2 | 33 | 9 | Y | 30 | | | | | 175 |
| 10 | DLQ G-10 | | 832 | -0- | 832 | 2605 | 831 | 2 | 1 | 9 | Y | 1 | 118 | 1 | | | 58 |
| 11 | DLQ G-10 | | 621 | -0- | 621 | 3226 | 621 | 2 | | | Y | -0- | | | | | 58 |
| *12 | 3000 | N | 610 | -0- | -2390 | 836 | 606 | 2 | 4 | 9 | Y | 4 | 2 | 1 | 2 | 8 | 58 |

TOTAL GAS PROD: 7,710 TOTAL CONDENSATE PROD: 221

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LAYLINE ENERGY I LLC //CONT.// 491373
ARCO NO. 2 WELL #: 2 RRCID -> 188895 COMPL. DATE 01/10/2002 TOTAL DEPTH 10789 PERF. 8716 - 9716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 88 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 88 | 7 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO NO. 2 WELL #: 4 RRCID -> 190324 COMPL. DATE 01/22/2002 TOTAL DEPTH 10578 PERF. 9606 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 112 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 112 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 112 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 112 | 7 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO NO. 1 WELL #: 11 RRCID -> 194347 COMPL. DATE 12/09/2002 TOTAL DEPTH 8442 PERF. 7524 - 8402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3511 | X | 3511 | -0- | -0- | -0- | 3490 | 2 | 21 | 9 | Y | 19 | | | | | 187 |
| 02 | 3276 | X | 3220 | -0- | -56 | -0- | 3195 | 2 | 25 | 9 | Y | 23 | | | | | 210 |
| 03 | 3689 | X | 1493 | -0- | -2196 | -0- | 1478 | 2 | 15 | 9 | Y | 14 | 174 | 1 | | | 50 |
| 04 | 3570 | X | 2401 | -0- | -1169 | -0- | 2321 | 2 | 80 | 9 | Y | 73 | | | | | 123 |
| 05 | 3689 | X | 3222 | -0- | -467 | -0- | 3152 | 2 | 70 | 9 | Y | 64 | 2 | 1 | 2 | 8 | 183 |
| 06 | 3561 | X | 3561 | -0- | -0- | -0- | 3487 | 2 | 74 | 9 | Y | 67 | | | | | 250 |
| 07 | 4032 | X | 4032 | -0- | -0- | -0- | 3997 | 2 | 35 | 9 | Y | 32 | 5 | 1 | | | 277 |
| 08 | DLQ G-10 | | 4027 | -0- | 4027 | 4027 | 4009 | 2 | 18 | 9 | Y | 16 | 191 | 1 | 4 | 8 | 98 |
| 09 | DLQ G-10 | | 3933 | -0- | 3933 | 7960 | 3920 | 2 | 13 | 9 | Y | 12 | | | | | 110 |
| 10 | DLQ G-10 | | 3772 | -0- | 3772 | 11732 | 3742 | 2 | 30 | 9 | Y | 27 | 52 | 1 | | | 85 |
| 11 | DLQ G-10 | | 3308 | -0- | 3308 | 15040 | 3279 | 2 | 29 | 9 | Y | 26 | 3 | 1 | | | 108 |
| *12 | 18459 | X | 3419 | -0- | -15040 | -0- | 3379 | 2 | 40 | 9 | Y | 36 | 3 | 1 | 3 | 8 | 138 |

TOTAL GAS PROD: 39,899 TOTAL CONDENSATE PROD: 409

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LAYLINE ENERGY I LLC //CONT.// 491373
ARCO NO. 2 WELL #: 5 U RRCID -> 198532 COMPL. DATE 07/14/2003 TOTAL DEPTH 10850 PERF. 7715 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO NO. 1 WELL #: 12 RRCID -> 199890 COMPL. DATE 08/12/2003 TOTAL DEPTH 8616 PERF. 7652 - 8342

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | 35 |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | 35 |
| 04 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | Y | -0- | | | | | 35 |
| 05 | 155 | N | 37 | -0- | -118 | -0- | 37 | 2 | | | Y | -0- | | | | | 35 |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | Y | -0- | | | | | 35 |
| 07 | 93 | N | 39 | -0- | -54 | -0- | 39 | 2 | | | Y | -0- | | | | | 35 |
| 08 | DLQ G-10 | | 43 | -0- | 43 | 43 | 43 | 2 | | | Y | -0- | | | | | 35 |
| 09 | DLQ G-10 | | 115 | -0- | 115 | 158 | 115 | 2 | | | Y | -0- | | | | | 35 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 158 | | | | | Y | -0- | | | | | 35 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 158 | | | | | Y | -0- | | | | | 35 |
| *12 | 158 | N | -0- | -0- | -158 | -0- | | | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 664 TOTAL CONDENSATE PROD: -0-

ARCO NO. 2 WELL #: 6 RRCID -> 203917 COMPL. DATE 02/25/2004 TOTAL DEPTH 10634 PERF. 7860 - 8314

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | 27 |
| 02 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | 27 |
| 03 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | 27 |
| 04 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | 27 | 7 | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LAYLINE ENERGY I LLC //CONT.// 491373
ARCO NO. 2 WELL #: 7 RRCID -> 204256 COMPL. DATE 05/30/2004 TOTAL DEPTH 8600 PERF. 7720 - 8441

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | 575 | 2 | 81 | 9 | Y | 74 | 174 | 1 | | | 27 |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 390 | 2 | 22 | 9 | Y | 20 | | | | | 47 |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 203 | 2 | 22 | 9 | Y | 20 | | | | | 67 |
| 04 | 331 | N | 331 | -0- | -0- | -0- | 296 | 2 | 35 | 9 | Y | 32 | 7 | 7 | | | 92 |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 251 | 2 | 17 | 9 | Y | 15 | | | | | 107 |
| 06 | 279 | N | 279 | -0- | -0- | -0- | 265 | 2 | 14 | 9 | Y | 13 | | | | | 120 |
| 07 | 198 | N | 198 | -0- | -0- | -0- | 183 | 2 | 15 | 9 | Y | 14 | | | | | 134 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 134 |
| 09 | DLQ G-10 | | 1062 | -0- | 1062 | 1062 | 996 | 2 | 66 | 9 | Y | 60 | | | | | 194 |
| 10 | DLQ G-10 | | 1759 | -0- | 1759 | 2821 | 1661 | 2 | 98 | 9 | Y | 89 | 181 | 1 | | | 102 |
| 11 | 2600 | N | 1472 | -0- | -1128 | 1693 | 1408 | 2 | 64 | 9 | Y | 58 | 6 | 1 | | | 154 |
| *12 | 3041 | N | 1348 | -0- | -1693 | -0- | 1258 | 2 | 90 | 9 | Y | 82 | 1 | 1 | 1 | 8 | 234 |

TOTAL GAS PROD: 8,010 TOTAL CONDENSATE PROD: 477

ARCO NO. 2 WELL #: 8 RRCID -> 204894 COMPL. DATE 04/23/2004 TOTAL DEPTH 8600 PERF. 7888 - 8454

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO NO. 2 WELL #: 9 RRCID -> 204898 COMPL. DATE 05/11/2004 TOTAL DEPTH 8600 PERF. 7770 - 8432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2066 | -0- | -104 | -0- | 2026 | 2 | 40 | 9 | Y | 36 | | | | | 223 |
| 02 | 1820 | N | 1786 | -0- | -34 | -0- | 1732 | 2 | 54 | 9 | Y | 49 | 184 | 1 | | | 88 |
| 03 | 2139 | N | 2101 | -0- | -38 | -0- | 2062 | 2 | 39 | 9 | Y | 35 | | | | | 123 |
| 04 | 2010 | N | 1843 | -0- | -167 | -0- | 1803 | 2 | 40 | 9 | Y | 36 | | | | | 159 |
| 05 | 1984 | N | 1808 | -0- | -176 | -0- | 1749 | 2 | 59 | 9 | Y | 54 | 176 | 1 | 2 | 8 | 35 |
| 06 | 2040 | N | 1776 | -0- | -264 | -0- | 1752 | 2 | 24 | 9 | Y | 22 | | | | | 57 |
| 07 | 1891 | N | 1890 | -0- | -1 | -0- | 1865 | 2 | 25 | 9 | Y | 23 | | | | | 80 |
| 08 | DLQ G-10 | | 1957 | -0- | 1957 | 1957 | 1931 | 2 | 26 | 9 | Y | 24 | 2 | 1 | 2 | 8 | 100 |
| 09 | DLQ G-10 | | 2065 | -0- | 2065 | 4022 | 2057 | 2 | 8 | 9 | Y | 7 | | | | | 107 |
| 10 | DLQ G-10 | | 1689 | -0- | 1689 | 5711 | 1645 | 2 | 44 | 9 | Y | 40 | | | | | 147 |
| 11 | DLQ G-10 | | 1415 | -0- | 1415 | 7126 | 1347 | 2 | 68 | 9 | Y | 62 | | | | | 209 |
| *12 | 3000 | N | 1120 | -0- | -1880 | 5246 | 1083 | 2 | 37 | 9 | Y | 34 | 1 | 1 | 1 | 8 | 241 |

TOTAL GAS PROD: 21,516 TOTAL CONDENSATE PROD: 422

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LAYLINE ENERGY I LLC //CONT.// 491373
ARCO NO. 1 WELL #: 6 RRCID -> 205175 COMPL. DATE 08/10/2004 TOTAL DEPTH 8600 PERF. 7760 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO NO. 1 WELL #: 7 RRCID -> 219053 COMPL. DATE 04/26/2005 TOTAL DEPTH 8803 PERF. 7748 - 8310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | 80 |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 104 | 2 | 9 | 9 | Y | 8 | | | | | 88 |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 133 | 2 | 4 | 9 | Y | 4 | | | | | 92 |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | 92 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 92 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 92 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 08 | DLQ G-10 | | 26 | -0- | 26 | 26 | 26 | 2 | | | Y | -0- | | | | | 92 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 26 | | | | | Y | -0- | | | | | 92 |
| 10 | DLQ G-10 | | 11 | -0- | 11 | 37 | 11 | 2 | | | Y | -0- | | | | | 92 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 37 | | | | | Y | -0- | | | | | 92 |
| *12 | 37 | N | -0- | -0- | -37 | -0- | | | | | Y | -0- | | | | | 92 |

TOTAL GAS PROD: 434 TOTAL CONDENSATE PROD: 12

ARCO NO. 1 WELL #: 5 RRCID -> 228627 COMPL. DATE 04/02/2007 TOTAL DEPTH 8800 PERF. 7666 - 8654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
O'BENCO, INC. 617512
SAMFORD GAS UNIT WELL #: 2 RRCID -> 212743 COMPL. DATE 02/03/2005 TOTAL DEPTH 8450 PERF. 7775 - 8019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | 112 |
| 02 | 84 | N | 20 | -0- | -64 | -0- | 20 | 2 | | | N | -0- | | | | | 112 |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 112 |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 112 |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 112 |
| 06 | 150 | N | 106 | -0- | -44 | -0- | 97 | 2 | 9 | 9 | N | 8 | | | | | 120 |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 713 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 320 | 2 | 8 | 9 | N | 7 | | | | | 137 |
| 09 | 120 | N | 101 | -0- | -19 | -0- | 101 | 2 | | | N | -0- | | | | | 137 |
| 10 | 713 | N | 43 | -0- | -670 | -0- | 21 | 2 | 22 | 9 | N | 20 | | | | | 157 |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 157 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 157 |

TOTAL GAS PROD: 1,803 TOTAL CONDENSATE PROD: 45

SAMFORD GAS UNIT WELL #: 1 RRCID -> 250442 COMPL. DATE 06/01/2007 TOTAL DEPTH 11010 PERF. 7648 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 02 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 6 | -0- | -144 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 555 TOTAL CONDENSATE PROD: -0-

GRIFFIN, ROBERT GAS UNIT WELL #: 1 RRCID -> 263460 COMPL. DATE 10/02/2011 TOTAL DEPTH 10860 PERF. 7701 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
PATARA OIL & GAS LLC 643251
HANCOCK WELL #: 2 RRCID -> 237973 COMPL. DATE 03/19/2008 TOTAL DEPTH 11400 PERF. 8812 - 9827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TANOS EXPLORATION II, LLC 835976
CAMPBELL WELL #: 1 RRCID -> 258026 COMPL. DATE 12/18/2009 TOTAL DEPTH 11962 PERF. 7410 - 7442

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 353 | -0- | -81 | -0- | 165 | 1 | 187 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 308 | 1 | 331 | 2 | N | 28 | | | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 705 | N | 705 | -0- | -0- | -0- | 393 | 1 | 300 | 2 | N | 11 | 1 | 8 | | | 38 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 640 | N | 640 | -0- | -0- | -0- | 83 | 1 | 557 | 2 | N | -0- | | | | | 38 |
| 05 | 939 | N | 939 | -0- | -0- | -0- | 65 | 1 | 874 | 2 | N | -0- | | | | | 38 |
| 06 | 943 | N | 943 | -0- | -0- | -0- | 97 | 1 | 840 | 2 | N | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1225 | N | 1225 | -0- | -0- | -0- | 199 | 1 | 1018 | 2 | N | 7 | | | | | 50 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1389 | N | 1389 | -0- | -0- | -0- | 21 | 1 | 1365 | 2 | N | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1218 | N | 1218 | -0- | -0- | -0- | 16 | 1 | 1191 | 2 | N | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1524 | N | 1524 | -0- | -0- | -0- | 22 | 1 | 1496 | 2 | N | 5 | | | | | 68 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 1438 | N | 1438 | -0- | -0- | -0- | 21 | 1 | 1409 | 2 | N | 7 | | | | | 75 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1425 | N | 1425 | -0- | -0- | -0- | 21 | 1 | 1395 | 2 | N | 8 | | | | | 83 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,469 TOTAL CONDENSATE PROD: 85

PEARSON WELL #: 1 RRCID -> 260790 COMPL. DATE 08/19/2010 TOTAL DEPTH 12068 PERF. 7660 - 7674

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 92 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 97 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 106 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 65 | 1 | 441 | 2 | N | -0- | | | | | -0- |
| 05 | 498 | N | 498 | -0- | -0- | -0- | 34 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 06 | 349 | N | 349 | -0- | -0- | -0- | 36 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/13/2015 - PLUGGED 11/13/15

TOTAL GAS PROD: 1,938 TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
TANOS EXPLORATION II, LLC //CONT.// 835976
SICKEL WELL #: 1 RRCID -> 270974 COMPL. DATE 03/11/2012 TOTAL DEPTH 12180 PERF. 7638 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1003 | N | 1003 | -0- | -0- | -0- | 470 | 1 | 531 | 2 | N | 2 | 2 | 8 | | | 83 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 973 | N | 973 | -0- | -0- | -0- | 467 | 1 | 500 | 2 | N | 5 | | | | | 88 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1084 | N | 1084 | -0- | -0- | -0- | 609 | 1 | 465 | 2 | N | 9 | 1 | 8 | | | 96 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 960 | N | 736 | -0- | -224 | -0- | 94 | 1 | 633 | 2 | N | 8 | | | | | 104 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1085 | N | 973 | -0- | -112 | -0- | 67 | 1 | 900 | 2 | N | 5 | | | | | 109 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1050 | N | 827 | -0- | -223 | -0- | 85 | 1 | 739 | 2 | N | 3 | | | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 968 | N | 968 | -0- | -0- | -0- | 157 | 1 | 804 | 2 | N | 6 | | | | | 118 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1116 | -0- | -0- | -0- | 16 | 1 | 1094 | 2 | N | 5 | | | | | 123 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 840 | N | 467 | -0- | -373 | -0- | 461 | 2 | 6 | 9 | N | 5 | | | | | 128 |
| 10 | 961 | N | 937 | -0- | -24 | -0- | 15 | 1 | 916 | 2 | N | 5 | | | | | 133 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1001 | -0- | -79 | -0- | 15 | 1 | 978 | 2 | N | 7 | | | | | 140 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1014 | N | 1014 | -0- | -0- | -0- | 15 | 1 | 986 | 2 | N | 12 | | | | | 152 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,099 TOTAL CONDENSATE PROD: 72

UNIT PETROLEUM COMPANY 877099
SICKEL WELL #: RRCID -> 268290 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12039 - 17316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
LOUT, MIKE AND TRISH GAS UNIT WELL #: 1 RRCID -> 255456 COMPL. DATE 02/01/2010 TOTAL DEPTH 6880 PERF. 8556 - 9861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN (TRAVIS PEAK, WEST) 86233 600 ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
FRANKS, LAWRENCE T. WELL #: 1 C RRCID -> 130785 COMPL. DATE 08/08/1977 TOTAL DEPTH 10772 PERF. 7742 - 7785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIBBARD ENERGY, LP 383757
STOCKMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 180863 COMPL. DATE 01/01/2001 TOTAL DEPTH 8572 PERF. 7858 - 7967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | 16 |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 308 | 2 | 85 | 9 | N | 77 | 68 | 1 | | | 25 |
| 03 | 399 | N | 399 | -0- | -0- | -0- | 393 | 2 | 6 | 9 | N | 5 | | | | | 30 |
| 04 | 1001 | N | 1001 | -0- | -0- | -0- | 999 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 903 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 06 | 979 | N | 979 | -0- | -0- | -0- | 914 | 2 | 65 | 9 | N | 59 | | | | | 92 |
| 07 | 1529 | N | 1529 | -0- | -0- | -0- | 1475 | 2 | 54 | 9 | N | 49 | 133 | 1 | | | 8 |
| 08 | 1489 | N | 1489 | -0- | -0- | -0- | 1477 | 2 | 12 | 9 | N | 11 | | | | | 19 |
| 09 | 1294 | N | 1294 | -0- | -0- | -0- | 1290 | 2 | 4 | 9 | N | 4 | | | | | 23 |
| 10 | 1519 | N | 1209 | -0- | -310 | -0- | 1206 | 2 | 3 | 9 | N | 3 | | | | | 26 |
| 11 | 1440 | N | 1313 | -0- | -127 | -0- | 1307 | 2 | 6 | 9 | N | 5 | | | | | 31 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

TOTAL GAS PROD: 10,839 TOTAL CONDENSATE PROD: 216

STOCKMAN, SOUTH (PETTIT) 86234 400 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PATE "A" WELL #: 1 RRCID -> 180826 COMPL. DATE 06/02/2000 TOTAL DEPTH 9320 PERF. 7332 - 7432

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 5476 | -0- | -259 | -0- | | 279 | 1 | 5167 | 2 | N | 27 | | | | | 149 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 5180 | X | 4709 | -0- | -471 | -0- | | 234 | 1 | 4433 | 2 | N | 38 | | | | | 187 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 5673 | X | 5509 | -0- | -164 | -0- | | 279 | 1 | 5172 | 2 | N | 53 | | | | | 240 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 5490 | X | 5214 | -0- | -276 | -0- | | 261 | 1 | 4928 | 2 | N | 23 | 183 | 1 | | | 80 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 5487 | X | 5382 | -0- | -105 | -0- | | 270 | 1 | 5038 | 2 | N | 67 | | | | | 147 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 5340 | X | 4896 | -0- | -444 | -0- | | 230 | 1 | 4624 | 2 | N | 38 | | | | | 185 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 5523 | X | 5523 | -0- | -0- | -0- | | 279 | 1 | 5201 | 2 | N | 39 | | | | | 224 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 5518 | X | 4909 | -0- | -609 | -0- | | 4852 | 2 | 57 | 9 | N | 52 | | | | | 276 |
| 09 | 5220 | X | 4482 | -0- | -738 | -0- | | 4463 | 2 | 19 | 9 | N | 17 | 181 | 1 | | | 112 |
| 10 | 5518 | X | 4690 | -0- | -828 | -0- | | 4690 | 2 | | | N | -0- | | | | | 112 |
| 11 | 5340 | X | 4925 | -0- | -415 | -0- | | 4835 | 2 | 90 | 9 | N | 82 | | | | | 194 |
| 12 | 5518 | X | 5075 | -0- | -443 | -0- | | 5047 | 2 | 28 | 9 | N | 25 | | | | | 219 |

TOTAL GAS PROD: 60,790 TOTAL CONDENSATE PROD: 461

ADAMS WELL #: 2 RRCID -> 187915 COMPL. DATE 12/12/2001 TOTAL DEPTH 8620 PERF. 7292 - 7352

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKS ESTATE WELL #: 1 RRCID -> 261560 COMPL. DATE 06/01/2011 TOTAL DEPTH 10281 PERF. 7290 - 7312

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | 286 | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN, SOUTH (PETTIT) //CONT.// 86234 400 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EDDINS UNIT WELL #: 1 RRCID -> 261938 COMPL. DATE 12/11/2010 TOTAL DEPTH 12497 PERF. 7496 - 7646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 4922 | -0- | -534 | -0- | 1013 | 1 | 3909 | 2 | N | -0- | | | | | -0- |
| 02 | 4928 | X | 4216 | -0- | -712 | -0- | 748 | 1 | 3468 | 2 | N | -0- | | | | | -0- |
| 03 | 5115 | X | 4041 | -0- | -1074 | -0- | 246 | 1 | 3795 | 2 | N | -0- | | | | | -0- |
| 04 | 4770 | X | 3908 | -0- | -862 | -0- | 235 | 1 | 3673 | 2 | N | -0- | | | | | -0- |
| 05 | 4929 | X | 4084 | -0- | -845 | -0- | 245 | 1 | 3839 | 2 | N | -0- | | | | | -0- |
| 06 | 4922 | X | 4922 | -0- | -0- | -0- | 971 | 1 | 3951 | 2 | N | -0- | | | | | -0- |
| 07 | 4681 | X | 1958 | -0- | -2723 | -0- | 121 | 1 | 1837 | 2 | N | -0- | | | | | -0- |
| 08 | 3937 | X | 261 | -0- | -3676 | -0- | 16 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 09 | 5118 | X | 5118 | -0- | -0- | -0- | 766 | 1 | 4352 | 2 | N | -0- | | | | | -0- |
| 10 | 5787 | X | 5787 | -0- | -0- | -0- | 374 | 1 | 5413 | 2 | N | -0- | | | | | -0- |
| 11 | 4472 | X | 4472 | -0- | -0- | -0- | 288 | 1 | 4184 | 2 | N | -0- | | | | | -0- |
| *12 | 4390 | X | 4390 | -0- | -0- | -0- | 283 | 1 | 4107 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,079 TOTAL CONDENSATE PROD: -0-

LAYLINE ENERGY I LLC 491373
ENERQUEST CORP-FRANCIS NO. 1 WELL #: 1AR RRCID -> 181332 COMPL. DATE 12/22/2000 TOTAL DEPTH 7450 PERF. 7182 - 7246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO NO. 2 WELL #: 3 U RRCID -> 186522 COMPL. DATE 07/06/2001 TOTAL DEPTH 8550 PERF. 7292 - 7350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN, SOUTH (PETTIT) //CONT.// 86234 400 NON-ASSOCIATED CAPACITY CNTY: SHELBY
PATARA OIL & GAS LLC 643251
HANCOCK WELL #: 1A RRCID -> 120478 COMPL. DATE 03/01/1986 TOTAL DEPTH 8240 PERF. 7536 - 7542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 375 | -0- | -90 | -0- | 375 | 2 | | | N | -0- | | | | | 18 |
| 02 | 420 | X | 267 | -0- | -153 | -0- | 267 | 2 | | | N | -0- | | | | | 18 |
| 03 | 272 | X | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | 18 |
| 04 | 360 | X | 241 | -0- | -119 | -0- | 241 | 2 | | | N | -0- | | | | | 18 |
| 05 | 644 | X | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | 18 |
| 06 | 360 | X | 238 | -0- | -122 | -0- | 238 | 2 | | | N | -0- | | | | | 18 |
| 07 | 382 | X | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 18 |
| 08 | 651 | X | 208 | -0- | -443 | -0- | 206 | 2 | 2 | 9 | N | 2 | | | | | 20 |
| 09 | 630 | X | 219 | -0- | -411 | -0- | 219 | 2 | | | N | -0- | | | | | 20 |
| 10 | 651 | X | 254 | -0- | -397 | -0- | 254 | 2 | | | N | -0- | | | | | 20 |
| 11 | 360 | X | 207 | -0- | -153 | -0- | 207 | 2 | | | N | -0- | | | | | 20 |
| 12 | 372 | X | 310 | -0- | -62 | -0- | 310 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 3,617 TOTAL CONDENSATE PROD: 2

STOCKMAN, SOUTH (TRAVIS PEAK) 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BP AMERICA PRODUCTION COMPANY 040798
BP ETHRIDGE 971 WELL #: 1 RRCID -> 268865 COMPL. DATE 01/10/2013 TOTAL DEPTH 7743 PERF. 7892 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11315 | X | 7501 | -0- | -3814 | -0- | 89 | 1 | 7108 | 2 | N | 276 | 186 | 1 | | | 205 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 02 | 10220 | X | 6928 | -0- | -3292 | -0- | 11 | 1 | 6638 | 2 | N | 254 | 372 | 1 | | | 87 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 03 | 9455 | X | 8214 | -0- | -1241 | -0- | 6 | 1 | 7915 | 2 | N | 266 | 186 | 1 | | | 167 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 04 | 9150 | X | 6338 | -0- | -2812 | -0- | 1 | 1 | 6096 | 2 | N | 219 | 186 | 1 | | | 200 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 05 | 9021 | X | 8262 | -0- | -759 | -0- | 8001 | 2 | 261 | 9 | N | 237 | 187 | 1 | | | 250 |
| 06 | 7950 | X | 7119 | -0- | -831 | -0- | 6918 | 2 | 201 | 9 | N | 183 | 368 | 1 | | | 65 |
| 07 | 8215 | X | 6989 | -0- | -1226 | -0- | 6752 | 2 | 237 | 9 | N | 215 | 187 | 1 | | | 93 |
| 08 | 8277 | X | 7029 | -0- | -1248 | -0- | 6814 | 2 | 215 | 9 | N | 195 | | | | | 288 |
| 09 | 8010 | X | 6499 | -0- | -1511 | -0- | 6325 | 2 | 174 | 9 | N | 158 | 361 | 1 | | | 85 |
| 10 | 8277 | X | 6364 | -0- | -1913 | -0- | 67 | 1 | 6108 | 2 | N | 172 | 184 | 1 | | | 73 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 11 | 7917 | X | 7917 | -0- | -0- | -0- | 73 | 1 | 7603 | 2 | N | 219 | 184 | 1 | | | 108 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 12 | 7037 | X | 6543 | -0- | -494 | -0- | 67 | 1 | 6213 | 2 | N | 239 | 182 | 1 | | | 165 |
| | | | | | | | 263 | 9 | | | | | | | | | |

TOTAL GAS PROD: 85,703 TOTAL CONDENSATE PROD: 2,633

DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER UNIT WELL #: 1 RRCID -> 212413 COMPL. DATE 07/01/2005 TOTAL DEPTH 10770 PERF. 7850 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 985 | -0- | -1526 | -0- | 84 | 1 | 901 | 2 | N | -0- | | | | | -0- |
| 02 | 3131 | X | 3131 | -0- | -0- | -0- | 369 | 1 | 2762 | 2 | N | -0- | | | | | -0- |
| 03 | 2713 | X | 2713 | -0- | -0- | -0- | 325 | 1 | 2388 | 2 | N | -0- | | | | | -0- |
| 04 | 2707 | X | 2707 | -0- | -0- | -0- | 278 | 1 | 2429 | 2 | N | -0- | | | | | -0- |
| 05 | 3255 | X | 2437 | -0- | -818 | -0- | 340 | 1 | 2097 | 2 | N | -0- | | | | | -0- |
| 06 | 3150 | X | 120 | -0- | -3030 | -0- | 41 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 07 | 3255 | X | 792 | -0- | -2463 | -0- | 49 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 08 | 2790 | X | 1126 | -0- | -1664 | -0- | 68 | 1 | 1058 | 2 | N | -0- | | | | | -0- |
| 09 | 2700 | X | 525 | -0- | -2175 | -0- | 33 | 1 | 492 | 2 | N | -0- | | | | | -0- |
| 10 | 2449 | X | 21 | -0- | -2428 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 11 | 2415 | X | 2415 | -0- | -0- | -0- | 155 | 1 | 2260 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | X | 52 | -0- | -1064 | -0- | 3 | 1 | 49 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,024 TOTAL CONDENSATE PROD: -0-

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAMFORD WELL #: 1 RRCID -> 214785 COMPL. DATE 08/11/2005 TOTAL DEPTH 9303 PERF. 7866 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | X | 21 | -0- | -227 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 02 | 48 | X | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 03 | 40 | X | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 04 | 44 | X | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | X | 248 | -0- | -0- | -0- | 15 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 06 | 237 | X | 237 | -0- | -0- | -0- | 14 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 07 | 64 | X | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 08 | 248 | X | 221 | -0- | -27 | -0- | 14 | 1 | 207 | 2 | N | -0- | | | | | -0- |
| 09 | 240 | X | 123 | -0- | -117 | -0- | 8 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 10 | 491 | X | 491 | -0- | -0- | -0- | 32 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | X | 68 | -0- | -172 | -0- | 5 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| *12 | 322 | X | 322 | -0- | -0- | -0- | 20 | 1 | 302 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,927 TOTAL CONDENSATE PROD: -0-

GINN (ANTHONY GU) WELL #: 1 RRCID -> 215569 COMPL. DATE 09/17/2005 TOTAL DEPTH 9300 PERF. 8812 - 9066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 36 | -0- | -26 | -0- | 2 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | N | 31 | -0- | -31 | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 31 | -0- | -31 | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 07 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 340 TOTAL CONDENSATE PROD: -0-

WOOD WELL #: 1 RRCID -> 217344 COMPL. DATE 12/21/2005 TOTAL DEPTH 9200 PERF. 7850 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 358 | -0- | -603 | -0- | 20 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 305 | -0- | -59 | -0- | 19 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 273 | -0- | -99 | -0- | 16 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 04 | 360 | N | 50 | -0- | -310 | -0- | 3 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 05 | 2320 | N | 2320 | -0- | -0- | -0- | 140 | 1 | 2180 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 100 | -0- | -170 | -0- | 6 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | 53 | -0- | -9 | -0- | 3 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 08 | 2232 | N | 179 | -0- | -2053 | -0- | 11 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 09 | 2785 | N | 2785 | -0- | -0- | -0- | 175 | 1 | 2610 | 2 | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 16 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 111 | -0- | -69 | -0- | 7 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| *12 | 2586 | N | 2586 | -0- | -0- | -0- | 210 | 1 | 2376 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,374 TOTAL CONDENSATE PROD: -0-

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILSON WELL #: 1 RRCID -> 219802 COMPL. DATE 07/11/2006 TOTAL DEPTH 9300 PERF. 8589 - 9231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1675 | N | 1675 | -0- | -0- | -0- | 98 | 1 | 1577 | 2 | N | -0- | | | -0- |
| 02 | 1450 | N | 1450 | -0- | -0- | -0- | 88 | 1 | 1362 | 2 | N | -0- | | | -0- |
| 03 | 1519 | N | 1514 | -0- | -5 | -0- | 92 | 1 | 1422 | 2 | N | -0- | | | -0- |
| 04 | 1620 | N | 1471 | -0- | -149 | -0- | 88 | 1 | 1383 | 2 | N | -0- | | | -0- |
| 05 | 1612 | N | 1555 | -0- | -57 | -0- | 93 | 1 | 1462 | 2 | N | -0- | | | -0- |
| 06 | 1732 | N | 1732 | -0- | -0- | -0- | 105 | 1 | 1627 | 2 | N | -0- | | | -0- |
| 07 | 1605 | N | 1605 | -0- | -0- | -0- | 99 | 1 | 1506 | 2 | N | -0- | | | -0- |
| 08 | 1636 | N | 1636 | -0- | -0- | -0- | 99 | 1 | 1537 | 2 | N | -0- | | | -0- |
| 09 | 1862 | N | 1862 | -0- | -0- | -0- | 117 | 1 | 1745 | 2 | N | -0- | | | -0- |
| 10 | 1656 | N | 1656 | -0- | -0- | -0- | 107 | 1 | 1549 | 2 | N | -0- | | | -0- |
| 11 | 1590 | N | 1482 | -0- | -108 | -0- | 95 | 1 | 1387 | 2 | N | -0- | | | -0- |
| 12 | 1891 | N | 987 | -0- | -904 | -0- | 64 | 1 | 923 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,625 TOTAL CONDENSATE PROD: -0-

MCSWAIN WELL #: 1 RRCID -> 222617 COMPL. DATE 01/18/2007 TOTAL DEPTH 9185 PERF. 9008 - 9156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 1768 | -0- | -2262 | -0- | 330 | 1 | 1438 | 2 | N | -0- | | | -0- |
| 02 | 3640 | X | 2664 | -0- | -976 | -0- | 333 | 1 | 2331 | 2 | N | -0- | | | -0- |
| 03 | 3050 | X | 3050 | -0- | -0- | -0- | 370 | 1 | 2680 | 2 | N | -0- | | | -0- |
| 04 | 3900 | X | 3900 | -0- | -0- | -0- | 433 | 1 | 3467 | 2 | N | -0- | | | -0- |
| 05 | 3054 | X | 3054 | -0- | -0- | -0- | 385 | 1 | 2669 | 2 | N | -0- | | | -0- |
| 06 | 3925 | X | 3925 | -0- | -0- | -0- | 446 | 1 | 3479 | 2 | N | -0- | | | -0- |
| 07 | 4259 | X | 4259 | -0- | -0- | -0- | 472 | 1 | 3787 | 2 | N | -0- | | | -0- |
| 08 | 4112 | X | 4112 | -0- | -0- | -0- | 460 | 1 | 3652 | 2 | N | -0- | | | -0- |
| 09 | 3930 | X | 3837 | -0- | -93 | -0- | 445 | 1 | 3392 | 2 | N | -0- | | | -0- |
| 10 | 4293 | X | 4293 | -0- | -0- | -0- | 487 | 1 | 3806 | 2 | N | -0- | | | -0- |
| 11 | 4020 | X | 3760 | -0- | -260 | -0- | 452 | 1 | 3308 | 2 | N | -0- | | | -0- |
| 12 | 4154 | X | 3569 | -0- | -585 | -0- | 461 | 1 | 3108 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 42,191 TOTAL CONDENSATE PROD: -0-

JOY WELL #: 1 RRCID -> 224486 COMPL. DATE 12/27/2006 TOTAL DEPTH 9308 PERF. 8720 - 9201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3454 | -0- | -235 | -0- | 203 | 1 | 3251 | 2 | N | -0- | | | -0- |
| 02 | 3332 | X | 3175 | -0- | -157 | -0- | 192 | 1 | 2983 | 2 | N | -0- | | | -0- |
| 03 | 3491 | X | 3491 | -0- | -0- | -0- | 212 | 1 | 3279 | 2 | N | -0- | | | -0- |
| 04 | 3418 | X | 3418 | -0- | -0- | -0- | 205 | 1 | 3213 | 2 | N | -0- | | | -0- |
| 05 | 3503 | X | 3358 | -0- | -145 | -0- | 202 | 1 | 3156 | 2 | N | -0- | | | -0- |
| 06 | 3392 | X | 3392 | -0- | -0- | -0- | 207 | 1 | 3185 | 2 | N | -0- | | | -0- |
| 07 | 3534 | X | 3526 | -0- | -8 | -0- | 218 | 1 | 3308 | 2 | N | -0- | | | -0- |
| 08 | 3534 | X | 2795 | -0- | -739 | -0- | 169 | 1 | 2626 | 2 | N | -0- | | | -0- |
| 09 | 3420 | X | 2861 | -0- | -559 | -0- | 179 | 1 | 2682 | 2 | N | -0- | | | -0- |
| 10 | 3534 | X | 3373 | -0- | -161 | -0- | 219 | 1 | 3154 | 2 | N | -0- | | | -0- |
| 11 | 3420 | X | 2888 | -0- | -532 | -0- | 186 | 1 | 2702 | 2 | N | -0- | | | -0- |
| 12 | 3534 | X | 2929 | -0- | -605 | -0- | 189 | 1 | 2740 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 38,660 TOTAL CONDENSATE PROD: -0-

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON WELL #: 1 RRCID -> 226495 COMPL. DATE 10/25/2006 TOTAL DEPTH 9299 PERF. 8046 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 872 | -0- | -89 | -0- | 51 | 1 | 821 | 2 | N | -0- | | | | | -0- |
| 02 | 868 | N | 733 | -0- | -135 | -0- | 44 | 1 | 689 | 2 | N | -0- | | | | | -0- |
| 03 | 930 | N | 905 | -0- | -25 | -0- | 54 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 04 | 840 | N | 637 | -0- | -203 | -0- | 39 | 1 | 598 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | N | 536 | -0- | -270 | -0- | 33 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| 06 | 870 | N | 185 | -0- | -685 | -0- | 11 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 114 | -0- | -537 | -0- | 6 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 08 | 527 | N | 517 | -0- | -10 | -0- | 31 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 09 | 266 | N | 266 | -0- | -0- | -0- | 17 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 31 | 1 | 454 | 2 | N | -0- | | | | | -0- |
| 11 | 800 | N | 800 | -0- | -0- | -0- | 51 | 1 | 749 | 2 | N | -0- | | | | | -0- |
| *12 | 829 | N | 829 | -0- | -0- | -0- | 53 | 1 | 776 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,879 TOTAL CONDENSATE PROD: -0-

JENNY WELL #: 1 RRCID -> 228632 COMPL. DATE 04/24/2007 TOTAL DEPTH 9198 PERF. 8114 - 8308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3935 | X | 3935 | -0- | -0- | -0- | 944 | 1 | 2991 | 2 | N | -0- | | | | | -0- |
| 02 | 3304 | X | 3304 | -0- | -0- | -0- | 650 | 1 | 2654 | 2 | N | -0- | | | | | -0- |
| 03 | 3379 | X | 3269 | -0- | -110 | -0- | 199 | 1 | 3070 | 2 | N | -0- | | | | | -0- |
| 04 | 3810 | X | 3536 | -0- | -274 | -0- | 211 | 1 | 3325 | 2 | N | -0- | | | | | -0- |
| 05 | 3937 | X | 3773 | -0- | -164 | -0- | 975 | 1 | 2798 | 2 | N | -0- | | | | | -0- |
| 06 | 3810 | X | 1755 | -0- | -2055 | -0- | 263 | 1 | 1492 | 2 | N | -0- | | | | | -0- |
| 07 | 3658 | X | 2010 | -0- | -1648 | -0- | 489 | 1 | 1521 | 2 | N | -0- | | | | | -0- |
| 08 | 3658 | X | 2445 | -0- | -1213 | -0- | 148 | 1 | 2297 | 2 | N | -0- | | | | | -0- |
| 09 | 3540 | X | 2934 | -0- | -606 | -0- | 845 | 1 | 2089 | 2 | N | -0- | | | | | -0- |
| 10 | 2976 | X | 2307 | -0- | -669 | -0- | 150 | 1 | 2157 | 2 | N | -0- | | | | | -0- |
| 11 | 2370 | X | 2203 | -0- | -167 | -0- | 142 | 1 | 2061 | 2 | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2122 | -0- | -916 | -0- | 137 | 1 | 1985 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,593 TOTAL CONDENSATE PROD: -0-

OLIVER UNIT WELL #: 2 U RRCID -> 229228 COMPL. DATE 06/02/2007 TOTAL DEPTH 11420 PERF. 9536 - 9827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BARBEE WELL #: 1 RRCID -> 230576 COMPL. DATE 07/02/2007 TOTAL DEPTH 9300 PERF. 7754 - 9199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4468 | X | 4468 | -0- | -0- | -0- | 990 | 1 | 3478 | 2 | N | -0- | | | | | -0- |
| 02 | 3392 | X | 3392 | -0- | -0- | -0- | 687 | 1 | 2705 | 2 | N | -0- | | | | | -0- |
| 03 | 3565 | X | 3060 | -0- | -505 | -0- | 186 | 1 | 2874 | 2 | N | -0- | | | | | -0- |
| 04 | 3450 | X | 3140 | -0- | -310 | -0- | 188 | 1 | 2952 | 2 | N | -0- | | | | | -0- |
| 05 | 3565 | X | 3254 | -0- | -311 | -0- | 831 | 1 | 2423 | 2 | N | -0- | | | | | -0- |
| 06 | 3798 | X | 3798 | -0- | -0- | -0- | 1092 | 1 | 2706 | 2 | N | -0- | | | | | -0- |
| 07 | 3565 | X | 2604 | -0- | -961 | -0- | 161 | 1 | 2443 | 2 | N | -0- | | | | | -0- |
| 08 | 3255 | X | 2367 | -0- | -888 | -0- | 143 | 1 | 2224 | 2 | N | -0- | | | | | -0- |
| 09 | 3297 | X | 3297 | -0- | -0- | -0- | 910 | 1 | 2387 | 2 | N | -0- | | | | | -0- |
| 10 | 2976 | X | 2687 | -0- | -289 | -0- | 174 | 1 | 2513 | 2 | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2856 | -0- | -24 | -0- | 183 | 1 | 2673 | 2 | N | -0- | | | | | -0- |
| 12 | 3410 | X | 1473 | -0- | -1937 | -0- | 95 | 1 | 1378 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,396 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 2 RRCID -> 233730 COMPL. DATE 10/01/2007 TOTAL DEPTH 9229 PERF. 7989 - 9139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 1685 | -0- | -1942 | -0- | 679 | 1 | 1006 | 2 | N | -0- | | | | | -0- |
| 02 | 3276 | X | 3118 | -0- | -158 | -0- | 666 | 1 | 2452 | 2 | N | -0- | | | | | -0- |
| 03 | 3627 | X | 2613 | -0- | -1014 | -0- | 159 | 1 | 2454 | 2 | N | -0- | | | | | -0- |
| 04 | 3030 | X | 2489 | -0- | -541 | -0- | 150 | 1 | 2339 | 2 | N | -0- | | | | | -0- |
| 05 | 3441 | X | 2652 | -0- | -789 | -0- | 744 | 1 | 1908 | 2 | N | -0- | | | | | -0- |
| 06 | 3330 | X | 2762 | -0- | -568 | -0- | 891 | 1 | 1871 | 2 | N | -0- | | | | | -0- |
| 07 | 3441 | X | 1995 | -0- | -1446 | -0- | 934 | 1 | 1061 | 2 | N | -0- | | | | | -0- |
| 08 | 2604 | X | 510 | -0- | -2094 | -0- | 31 | 1 | 479 | 2 | N | -0- | | | | | -0- |
| 09 | 2490 | X | 1260 | -0- | -1230 | -0- | 782 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 10 | 2046 | X | 218 | -0- | -1828 | -0- | 14 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 11 | 1980 | X | 30 | -0- | -1950 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 12 | 1302 | X | 52 | -0- | -1250 | -0- | 3 | 1 | 49 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,384 TOTAL CONDENSATE PROD: -0-

RUDD WELL #: 1R RRCID -> 241365 COMPL. DATE 10/15/2007 TOTAL DEPTH 9683 PERF. 6958 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | 69 | -0- | -86 | -0- | 4 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | X | 5 | -0- | -135 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | X | 70 | -0- | -54 | -0- | 4 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 04 | 120 | X | 70 | -0- | -50 | -0- | 4 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 05 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 214 TOTAL CONDENSATE PROD: -0-

RUDD WELL #: 2 RRCID -> 263834 COMPL. DATE 01/21/2011 TOTAL DEPTH 12570 PERF. 7794 - 7802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/27/2015 - PLUGGED 05/27/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDEAVOR NATURAL GAS, LP 251729
BP COTTLE UNIT WELL #: 1 RRCID -> 255025 COMPL. DATE 01/21/2010 TOTAL DEPTH 9500 PERF. 7942 - 9455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3032 | -0- | -688 | -0- | 2985 | 2 | 47 | 9 | N | 43 | 179 | 1 | | | 120 |
| 02 | 3360 | X | 2850 | -0- | -510 | -0- | 2800 | 2 | 50 | 9 | N | 45 | | | | | 165 |
| 03 | 3410 | X | 3077 | -0- | -333 | -0- | 3022 | 2 | 55 | 9 | N | 50 | | | | | 215 |
| 04 | 3044 | X | 3044 | -0- | -0- | -0- | 2970 | 2 | 74 | 9 | N | 67 | | | | | 282 |
| 05 | 3162 | X | 1789 | -0- | -1373 | -0- | 1770 | 2 | 19 | 9 | N | 17 | 180 | 1 | | | 119 |
| 06 | 3060 | X | 882 | -0- | -2178 | -0- | 882 | 2 | | | N | -0- | | | | | 119 |
| 07 | 3162 | X | 837 | -0- | -2325 | -0- | 837 | 2 | | | N | -0- | | | | | 119 |
| 08 | 3131 | X | 925 | -0- | -2206 | -0- | 925 | 2 | | | N | -0- | | | | | 119 |
| 09 | 3030 | X | 900 | -0- | -2130 | -0- | 900 | 2 | | | N | -0- | | | | | 119 |
| 10 | 2151 | X | 2151 | -0- | -0- | -0- | 2151 | 2 | | | N | -0- | | | | | 119 |
| 11 | 3976 | X | 3976 | -0- | -0- | -0- | 3970 | 2 | 6 | 9 | N | 5 | | | | | 124 |
| *12 | 3578 | X | 3578 | -0- | -0- | -0- | 3488 | 2 | 90 | 9 | N | 82 | | | | | 206 |

TOTAL GAS PROD: 27,041 TOTAL CONDENSATE PROD: 309

BP COTTLE WELL #: 2 RRCID -> 255397 COMPL. DATE 03/07/2010 TOTAL DEPTH 9506 PERF. 7879 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3002 | -0- | -718 | -0- | 2985 | 2 | 17 | 9 | N | 15 | | | | | 90 |
| 02 | 3220 | X | 2811 | -0- | -409 | -0- | 2800 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 03 | 3193 | X | 2985 | -0- | -208 | -0- | 2963 | 2 | 22 | 9 | N | 20 | | | | | 120 |
| 04 | 3025 | X | 3025 | -0- | -0- | -0- | 3000 | 2 | 25 | 9 | N | 23 | | | | | 143 |
| 05 | 3100 | X | 3068 | -0- | -32 | -0- | 3040 | 2 | 28 | 9 | N | 25 | | | | | 168 |
| 06 | 3000 | X | 2465 | -0- | -535 | -0- | 2445 | 2 | 20 | 9 | N | 18 | | | | | 186 |
| 07 | 3131 | X | 2363 | -0- | -768 | -0- | 2361 | 2 | 2 | 9 | N | 2 | | | | | 188 |
| 08 | 4363 | X | 4363 | -0- | -0- | -0- | 4341 | 2 | 22 | 9 | N | 20 | 175 | 1 | | | 33 |
| 09 | 3950 | X | 3950 | -0- | -0- | -0- | 3947 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 10 | 3668 | X | 3668 | -0- | -0- | -0- | 3654 | 2 | 14 | 9 | N | 13 | | | | | 49 |
| 11 | 4230 | X | 3299 | -0- | -931 | -0- | 3266 | 2 | 33 | 9 | N | 30 | | | | | 79 |
| 12 | 4371 | X | 3494 | -0- | -877 | -0- | 3488 | 2 | 6 | 9 | N | 5 | | | | | 84 |

TOTAL GAS PROD: 38,493 TOTAL CONDENSATE PROD: 184

BP COTTLE WELL #: 3 RRCID -> 257749 COMPL. DATE 07/08/2010 TOTAL DEPTH 9500 PERF. 8012 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 4751 | -0- | -1883 | -0- | 4731 | 2 | 20 | 9 | N | 18 | | | | | 100 |
| 02 | 5824 | X | 3368 | -0- | -2456 | -0- | 3360 | 2 | 8 | 9 | N | 7 | | | | | 107 |
| 03 | 6417 | X | 3985 | -0- | -2432 | -0- | 3968 | 2 | 17 | 9 | N | 15 | | | | | 122 |
| 04 | 5580 | X | 2960 | -0- | -2620 | -0- | 2888 | 2 | 72 | 9 | N | 65 | | | | | 187 |
| 05 | 5766 | X | 3172 | -0- | -2594 | -0- | 3122 | 2 | 50 | 9 | N | 45 | | | | | 232 |
| 06 | 4590 | X | 2771 | -0- | -1819 | -0- | 2688 | 2 | 83 | 9 | N | 75 | 181 | 1 | | | 126 |
| 07 | 3999 | X | 1190 | -0- | -2809 | -0- | 1188 | 2 | 2 | 9 | N | 2 | | | | | 128 |
| 08 | 3999 | X | 1283 | -0- | -2716 | -0- | 1283 | 2 | | | N | -0- | | | | | 128 |
| 09 | 3949 | X | 3949 | -0- | -0- | -0- | 3947 | 2 | 2 | 9 | N | 2 | | | | | 130 |
| 10 | 3162 | X | 909 | -0- | -2253 | -0- | 909 | 2 | | | N | -0- | | | | | 130 |
| 11 | 2760 | X | 1196 | -0- | -1564 | -0- | 1182 | 2 | 14 | 9 | N | 13 | | | | | 143 |
| 12 | 4092 | X | 1788 | -0- | -2304 | -0- | 1730 | 2 | 58 | 9 | N | 53 | | | | | 196 |

TOTAL GAS PROD: 31,322 TOTAL CONDENSATE PROD: 295

SUNSHINE (LOWER COTTON VALLEY) 87237 400 NON-ASSOCIATED CAPACITY CNTY: GREGG
SHOCO PRODUCTION, L.P. 778198
P. RUSSELL -A- WELL #: 2 RRCID -> 249382 COMPL. DATE 04/08/2009 TOTAL DEPTH 12371 PERF.11980 - 12130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 747 | -0- | -214 | -0- | 746 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 50 |
| 02 | 1008 | X | 622 | -0- | -386 | -0- | 622 | 2 | | | N | -0- | | | | | 50 |
| 03 | 1116 | X | 861 | -0- | -255 | -0- | 850 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 04 | 1080 | X | 752 | -0- | -328 | -0- | 740 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 70 |
| 05 | 1054 | X | 617 | -0- | -437 | -0- | 615 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 70 |
| 06 | 840 | X | 370 | -0- | -470 | -0- | 370 | 2 | | | N | -0- | | | | | 70 |
| 07 | 868 | X | 365 | -0- | -503 | -0- | 365 | 2 | | | N | -0- | | | | | 70 |
| 08 | 868 | X | 329 | -0- | -539 | -0- | 318 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 09 | 750 | X | 306 | -0- | -444 | -0- | 306 | 2 | | | N | -0- | | | | | 80 |
| 10 | 620 | X | 281 | -0- | -339 | -0- | 280 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 11 | 360 | X | 222 | -0- | -138 | -0- | 221 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 12 | 372 | X | 244 | -0- | -128 | -0- | 243 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |

TOTAL GAS PROD: 5,716 TOTAL CONDENSATE PROD: 37

P. RUSSELL WELL #: 1 RRCID -> 249530 COMPL. DATE 04/24/2009 TOTAL DEPTH 12323 PERF.11988 - 12130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 316 | -0- | -25 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | X | 228 | -0- | -108 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | X | 362 | -0- | -10 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | X | 82 | -0- | -278 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 05 | 374 | X | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | X | 149 | -0- | -211 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | X | 10 | -0- | -362 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | X | 145 | -0- | -227 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | X | 110 | -0- | -250 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | X | 110 | -0- | -262 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | X | 98 | -0- | -52 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | X | 94 | -0- | -61 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,078 TOTAL CONDENSATE PROD: -0-

SUPRON (PETTIT) 87270 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
GARRISON OPERATING, L.L.C. 295851
CAUBLE ENTERPRISES FEE WELL #: 1 RRCID -> 102204 COMPL. DATE 09/14/1982 TOTAL DEPTH 11125 PERF.10870 - 10888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | N | -0- | | | | | 177 |
| 02 | 1792 | X | -0- | -0- | -1792 | -0- | | | | | N | -0- | | | | | 177 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SYM-JAC, WEST (HOSSTON) 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. 030584
MCLEOD GAS UNIT WELL #: 2 RRCID -> 202394 COMPL. DATE 03/17/2004 TOTAL DEPTH 11000 PERF. 9947 - 10542

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3820 | -0- | -86 | -0- | 3817 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 02 | 3528 | X | 3273 | -0- | -255 | -0- | 51 | 1 | 3222 | 2 | N | -0- | | | | | 88 |
| 03 | 3906 | X | 3508 | -0- | -398 | -0- | 3508 | 2 | | | N | -0- | | | | | 88 |
| 04 | 3690 | X | 3507 | -0- | -183 | -0- | 3506 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 88 |
| 05 | 3813 | X | 3581 | -0- | -232 | -0- | 83 | 1 | 3498 | 2 | N | -0- | | | | | 88 |
| 06 | 3690 | X | 3459 | -0- | -231 | -0- | 276 | 1 | 3180 | 2 | N | 3 | 2 | 8 | | | 89 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3627 | X | 3435 | -0- | -192 | -0- | 249 | 1 | 3186 | 2 | N | -0- | | | | | 89 |
| 08 | 3627 | X | 3585 | -0- | -42 | -0- | 420 | 1 | 3165 | 2 | N | -0- | | | | | 89 |
| 09 | 3510 | X | 3191 | -0- | -319 | -0- | 321 | 1 | 2870 | 2 | N | -0- | | | | | 89 |
| 10 | 3596 | X | 3371 | -0- | -225 | -0- | 433 | 1 | 2938 | 2 | N | -0- | | | | | 89 |
| 11 | 3480 | X | 3433 | -0- | -47 | -0- | 490 | 1 | 2937 | 2 | N | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3209 | -0- | -387 | -0- | 347 | 1 | 2861 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,372 TOTAL CONDENSATE PROD: 13

MCLEOD WELL #: 4 T RRCID -> 212006 COMPL. DATE 06/06/2005 TOTAL DEPTH 10874 PERF. 9932 - 10536

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1037 | X | 1037 | -0- | -0- | -0- | 1031 | 2 | 6 | 9 | N | 5 | | | | | 33 |
| 02 | 1205 | X | 1205 | -0- | -0- | -0- | 19 | 1 | 1176 | 2 | N | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1247 | X | 1247 | -0- | -0- | -0- | 1246 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 04 | 1333 | X | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | 43 |
| 05 | 1333 | X | 1160 | -0- | -173 | -0- | 27 | 1 | 1133 | 2 | N | -0- | | | | | 43 |
| 06 | 1290 | X | 1019 | -0- | -271 | -0- | 81 | 1 | 938 | 2 | N | -0- | | | | | 43 |
| 07 | 1364 | X | 1049 | -0- | -315 | -0- | 76 | 1 | 973 | 2 | N | -0- | | | | | 43 |
| 08 | 1364 | X | 1070 | -0- | -294 | -0- | 125 | 1 | 945 | 2 | N | -0- | | | | | 43 |
| 09 | 1320 | X | 1029 | -0- | -291 | -0- | 103 | 1 | 926 | 2 | N | -0- | | | | | 43 |
| 10 | 1147 | X | 805 | -0- | -342 | -0- | 103 | 1 | 702 | 2 | N | -0- | | | | | 43 |
| 11 | 1050 | X | 974 | -0- | -76 | -0- | 150 | 1 | 824 | 2 | N | -0- | | | | | 43 |
| 12 | 1085 | X | 966 | -0- | -119 | -0- | 115 | 1 | 851 | 2 | N | -0- | | | | | 43 |

TOTAL GAS PROD: 12,894 TOTAL CONDENSATE PROD: 15

GARNER WELL #: 1 T RRCID -> 216217 COMPL. DATE 10/19/2005 TOTAL DEPTH 10928 PERF. 9978 - 10581

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 526 | -0- | -94 | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | X | 560 | -0- | -28 | -0- | 8 | 1 | 552 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | X | 439 | -0- | -212 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | X | 598 | -0- | -32 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | X | 552 | -0- | -68 | -0- | 13 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 06 | 600 | X | 510 | -0- | -90 | -0- | 41 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | X | 543 | -0- | -77 | -0- | 38 | 1 | 491 | 2 | N | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 620 | X | 601 | -0- | -19 | -0- | 69 | 1 | 524 | 2 | N | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 600 | X | 500 | -0- | -100 | -0- | 46 | 1 | 413 | 2 | N | 37 | | | | | 57 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 558 | X | 551 | -0- | -7 | -0- | 66 | 1 | 444 | 2 | N | 37 | | | | | 94 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 570 | X | 449 | -0- | -121 | -0- | 53 | 1 | 371 | 2 | N | 23 | | | | | 117 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 589 | X | 398 | -0- | -191 | -0- | 35 | 1 | 349 | 2 | N | 13 | | | | | 130 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,227 TOTAL CONDENSATE PROD: 130

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
WICK WELL #: 1 RRCID -> 244578 COMPL. DATE 12/11/2008 TOTAL DEPTH 11000 PERF. 9953 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4258 | -0- | -454 | -0- | 108 | 1 | 4076 | 2 | N | 67 | 148 | 1 | 1 | 8 | 105 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 4256 | X | 3707 | -0- | -549 | -0- | 57 | 1 | 3600 | 2 | N | 45 | 1 | 8 | | | 149 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 4712 | X | 4035 | -0- | -677 | -0- | 3982 | 2 | 53 | 9 | N | 48 | | | | | 197 |
| 04 | 4410 | X | 3704 | -0- | -706 | -0- | 3672 | 2 | 32 | 9 | N | 29 | 180 | 1 | 1 | 8 | 45 |
| 05 | 4247 | X | 3813 | -0- | -434 | -0- | 88 | 1 | 3711 | 2 | N | 13 | | | | | 58 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 4849 | X | 4849 | -0- | -0- | -0- | 384 | 1 | 4436 | 2 | N | 26 | 2 | 8 | | | 82 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 4870 | X | 4870 | -0- | -0- | -0- | 351 | 1 | 4486 | 2 | N | 30 | | | | | 112 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 4828 | X | 4828 | -0- | -0- | -0- | 561 | 1 | 4227 | 2 | N | 36 | 1 | 8 | | | 147 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 4860 | X | 4626 | -0- | -234 | -0- | 463 | 1 | 4143 | 2 | N | 18 | | | | | 165 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 5022 | X | 4653 | -0- | -369 | -0- | 594 | 1 | 4029 | 2 | N | 27 | | | | | 192 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 4860 | X | 4768 | -0- | -92 | -0- | 638 | 1 | 4104 | 2 | N | 24 | 176 | 1 | | | 40 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 5023 | X | 5023 | -0- | -0- | -0- | 487 | 1 | 4402 | 2 | N | 122 | | | | | 162 |
| | | | | | | | 134 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,134 TOTAL CONDENSATE PROD: 485

MCLEOD GAS UNIT WELL #: 3 RRCID -> 245590 COMPL. DATE 08/03/2014 TOTAL DEPTH 10850 PERF. 9940 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7316 | X | 5472 | -0- | -1844 | -0- | 5439 | 2 | 33 | 9 | N | 30 | 1 | 8 | | | 124 |
| 02 | 5600 | X | 4622 | -0- | -978 | -0- | 71 | 1 | 4515 | 2 | N | 33 | | | | | 157 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 6169 | X | 4984 | -0- | -1185 | -0- | 4945 | 2 | 39 | 9 | N | 35 | | | | | 192 |
| 04 | 5970 | X | 4547 | -0- | -1423 | -0- | 4530 | 2 | 17 | 9 | N | 15 | 165 | 1 | | | 42 |
| 05 | 5611 | X | 5192 | -0- | -419 | -0- | 118 | 1 | 5021 | 2 | N | 48 | | | | | 90 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 5310 | X | 3935 | -0- | -1375 | -0- | 313 | 1 | 3612 | 2 | N | 9 | 1 | 8 | | | 98 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 5209 | X | 5209 | -0- | -0- | -0- | 376 | 1 | 4799 | 2 | N | 31 | | | | | 129 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 5177 | X | 4672 | -0- | -505 | -0- | 543 | 1 | 4099 | 2 | N | 27 | 1 | 8 | | | 155 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 5010 | X | 4257 | -0- | -753 | -0- | 426 | 1 | 3809 | 2 | N | 20 | | | | | 175 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 5208 | X | 4701 | -0- | -507 | -0- | 600 | 1 | 4073 | 2 | N | 25 | | | | | 200 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 5040 | X | 4625 | -0- | -415 | -0- | 684 | 1 | 3918 | 2 | N | 21 | 168 | 1 | | | 53 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 5208 | X | 4418 | -0- | -790 | -0- | 500 | 1 | 3882 | 2 | N | 33 | 1 | 8 | | | 85 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,634 TOTAL CONDENSATE PROD: 327

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ATLANTIS OIL COMPANY, INC. 036562
NEW BIRMINGHAM MINERALS CORP. WELL #: 1 RRCID -> 093292 COMPL. DATE 12/05/1986 TOTAL DEPTH 11000 PERF. 9976 - 10538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 99 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATOKA OPERATING, INC. 036606
NEW BIRMINGHAM MINERALS CORP. WELL #: 2 RRCID -> 158993 COMPL. DATE 05/07/1996 TOTAL DEPTH 10889 PERF. 9986 - 10805

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUMMERS GAS UNIT WELL #: 2 RRCID -> 162695 COMPL. DATE 02/04/1997 TOTAL DEPTH 11005 PERF.10225 - 10433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BRG LONE STAR LTD. 090870
PAXTON GU 1 WELL #: 1 L RRCID -> 203824 COMPL. DATE 06/09/2004 TOTAL DEPTH 10660 PERF. 9972 - 10555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1930 | N | 1930 | -0- | -0- | -0- | 1904 | 3 | 26 | 9 | Y | 24 | | | | | 176 |
| 02 | 1624 | N | 1492 | -0- | -132 | -0- | 1475 | 3 | 17 | 9 | Y | 15 | | | | | 191 |
| 03 | 2220 | N | 2220 | -0- | -0- | -0- | 2177 | 3 | 43 | 9 | Y | 39 | | | | | 230 |
| 04 | 1860 | N | 1729 | -0- | -131 | -0- | 1715 | 3 | 14 | 9 | Y | 13 | | | | | 243 |
| 05 | 1854 | N | 1854 | -0- | -0- | -0- | 1826 | 3 | 28 | 9 | Y | 25 | | | | | 268 |
| 06 | 2100 | N | 1920 | -0- | -180 | -0- | 1887 | 3 | 33 | 9 | Y | 30 | | | | | 298 |
| 07 | 2001 | N | 2001 | -0- | -0- | -0- | 1958 | 3 | 43 | 9 | Y | 39 | | | | | 337 |
| 08 | 1860 | N | 1014 | -0- | -846 | -0- | 1014 | 3 | | | Y | -0- | | | | | 337 |
| 09 | 1920 | N | 264 | -0- | -1656 | -0- | 242 | 3 | 22 | 9 | Y | 20 | | | | | 357 |
| 10 | 2015 | N | 84 | -0- | -1931 | -0- | 82 | 3 | 2 | 9 | Y | 2 | | | | | 359 |
| 11 | 990 | N | 108 | -0- | -882 | -0- | 108 | 3 | | | Y | -0- | | | | | 359 |
| *12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | 141 | 1 | | | 218 |

TOTAL GAS PROD: 14,808 TOTAL CONDENSATE PROD: 207

PAXTON GU 1 WELL #: 2 RRCID -> 225350 COMPL. DATE 01/26/2007 TOTAL DEPTH 10722 PERF.10059 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | 80 |
| 02 | 308 | N | 108 | -0- | -200 | -0- | 108 | 3 | | | Y | -0- | | | | | 80 |
| 03 | 155 | N | 118 | -0- | -37 | -0- | 118 | 3 | | | Y | -0- | | | | | 80 |
| 04 | 180 | N | 101 | -0- | -79 | -0- | 101 | 3 | | | Y | -0- | | | | | 80 |
| 05 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | Y | -0- | | | | | 80 |
| 06 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | Y | -0- | | | | | 80 |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | Y | -0- | | | | | 80 |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | Y | -0- | | | | | 80 |
| 09 | 120 | N | 101 | -0- | -19 | -0- | 101 | 3 | | | Y | -0- | | | | | 80 |
| 10 | 93 | N | 52 | -0- | -41 | -0- | 52 | 3 | | | Y | -0- | | | | | 80 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 80 |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | Y | -0- | 40 | 1 | | | 40 |

TOTAL GAS PROD: 1,202 TOTAL CONDENSATE PROD: -0-

NEW BIRMINGHAM GAS UNIT WELL #: 1 RRCID -> 272623 COMPL. DATE 03/16/2014 TOTAL DEPTH 10675 PERF. 9958 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2243 | -0- | -1198 | -0- | 2214 | 3 | 29 | 9 | N | 26 | | | | | 81 |
| 02 | 3024 | X | 2044 | -0- | -980 | -0- | 2015 | 3 | 29 | 9 | N | 26 | | | | | 107 |
| 03 | 2976 | X | 2045 | -0- | -931 | -0- | 2016 | 3 | 29 | 9 | N | 26 | | | | | 133 |
| 04 | 2700 | X | 1889 | -0- | -811 | -0- | 1858 | 3 | 31 | 9 | N | 28 | | | | | 161 |
| 05 | 2449 | X | 1837 | -0- | -612 | -0- | 1805 | 3 | 32 | 9 | N | 29 | | | | | 190 |
| 06 | 2190 | X | 1263 | -0- | -927 | -0- | 1246 | 3 | 17 | 9 | N | 15 | | | | | 205 |
| 07 | 2263 | X | 1216 | -0- | -1047 | -0- | 1202 | 3 | 14 | 9 | N | 13 | | | | | 218 |
| 08 | 2046 | X | 1484 | -0- | -562 | -0- | 1458 | 3 | 26 | 9 | N | 24 | | | | | 242 |
| 09 | 1890 | X | 1335 | -0- | -555 | -0- | 1310 | 3 | 25 | 9 | N | 23 | | | | | 265 |
| 10 | 1829 | X | 1766 | -0- | -63 | -0- | 1740 | 3 | 26 | 9 | N | 24 | | | | | 289 |
| 11 | 1724 | X | 1724 | -0- | -0- | -0- | 1702 | 3 | 22 | 9 | N | 20 | 191 | 1 | | | 118 |
| 12 | 1488 | X | 1299 | -0- | -189 | -0- | 1281 | 3 | 18 | 9 | N | 16 | | | | | 134 |

TOTAL GAS PROD: 20,145 TOTAL CONDENSATE PROD: 270

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BRG LONE STAR LTD. //CONT.// 090870
RED RIVER GAS UNIT WELL #: 1 RRCID -> 272637 COMPL. DATE 04/26/2014 TOTAL DEPTH 10638 PERF.10005 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10385 | X | 6469 | -0- | -3916 | -0- | 6371 | 3 | 98 | 9 | N | 89 | 192 | 1 | | | 65 |
| 02 | 6020 | X | 4904 | -0- | -1116 | -0- | 4835 | 3 | 69 | 9 | N | 63 | | | | | 128 |
| 03 | 6665 | X | 3599 | -0- | -3066 | -0- | 3542 | 3 | 57 | 9 | N | 52 | | | | | 180 |
| 04 | 6450 | X | 5703 | -0- | -747 | -0- | 5670 | 3 | 33 | 9 | N | 30 | | | | | 210 |
| 05 | 6665 | X | 5040 | -0- | -1625 | -0- | 4993 | 3 | 47 | 9 | N | 43 | | | | | 253 |
| 06 | 6270 | X | 4554 | -0- | -1716 | -0- | 4498 | 3 | 56 | 9 | N | 51 | | | | | 304 |
| 07 | 5890 | X | 4413 | -0- | -1477 | -0- | 4352 | 3 | 61 | 9 | N | 55 | | | | | 359 |
| 08 | 5890 | X | 4362 | -0- | -1528 | -0- | 4338 | 3 | 24 | 9 | N | 22 | | | | | 381 |
| 09 | 5700 | X | 4042 | -0- | -1658 | -0- | 4013 | 3 | 29 | 9 | N | 26 | 190 | 1 | | | 217 |
| 10 | 5053 | X | 4210 | -0- | -843 | -0- | 4165 | 3 | 45 | 9 | N | 41 | | | | | 258 |
| 11 | 4560 | X | 3635 | -0- | -925 | -0- | 3600 | 3 | 35 | 9 | N | 32 | 190 | 1 | | | 100 |
| 12 | 4402 | X | 3433 | -0- | -969 | -0- | 3404 | 3 | 29 | 9 | N | 26 | | | | | 126 |

TOTAL GAS PROD: 54,364 TOTAL CONDENSATE PROD: 530

HEMATITE GAS UNIT WELL #: 1 RRCID -> 276831 COMPL. DATE 01/15/2015 TOTAL DEPTH 10650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIDDLETON GAS UNIT WELL #: 1 RRCID -> 277175 COMPL. DATE 02/02/2015 TOTAL DEPTH 10620 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAXTON GAS UNIT 1 WELL #: 3 RRCID -> 278105 COMPL. DATE 02/20/2015 TOTAL DEPTH 10620 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BRG LONE STAR LTD. //CONT.// 090870
ELLINGTON WELL #: 1 RRCID -> 278119 COMPL. DATE 04/16/2015 TOTAL DEPTH 10620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARGO OIL COMPANY 486640
SUMMERS UNIT WELL #: 1 RRCID -> 082336 COMPL. DATE 05/11/1979 TOTAL DEPTH 11416 PERF.10379 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 120 | -0- | -97 | -0- | 120 | 2 | | | Y | -0- | | | | | 50 |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | Y | -0- | | | | | 50 |
| 03 | 310 | N | 160 | -0- | -150 | -0- | 160 | 2 | | | Y | -0- | | | | | 50 |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 50 |
| 05 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | Y | -0- | | | | | 50 |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | 50 |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | 50 |
| 08 | 310 | N | 221 | -0- | -89 | -0- | 221 | 2 | | | Y | -0- | | | | | 50 |
| 09 | 270 | N | 96 | -0- | -174 | -0- | 96 | 2 | | | Y | -0- | | | | | 50 |
| 10 | 186 | N | 133 | -0- | -53 | -0- | 133 | 2 | | | Y | -0- | | | | | 50 |
| 11 | 210 | N | 163 | -0- | -47 | -0- | 163 | 2 | | | Y | -0- | | | | | 50 |
| 12 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | Y | -0- | | | | | 50 |

TOTAL GAS PROD: 2,051 TOTAL CONDENSATE PROD: -0-

MCLEOD UNIT WELL #: 1 RRCID -> 093533 COMPL. DATE 04/18/1981 TOTAL DEPTH 11001 PERF.10068 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 205 | -0- | -105 | -0- | 205 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 262 | -0- | -48 | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 182 | -0- | -128 | -0- | 182 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 420 | N | 157 | -0- | -263 | -0- | 157 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 217 | -0- | -62 | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 265 | -0- | -95 | -0- | 265 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 72 | -0- | -83 | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,050 TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
NEW BIRMINGHAM MINERALS CORP. WELL #: RRCID -> 221899 COMPL. DATE 03/18/2006 TOTAL DEPTH 10616 PERF. 9819 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 33 | 7 | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 06/26/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
BRADFORD-WILSON WELL #: 1 RRCID -> 238518 COMPL. DATE 09/17/2006 TOTAL DEPTH 10450 PERF. 9572 - 10134

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMSON LONE STAR, LLC 744737
BERRYHILL, H.O. GU #1 WELL #: 1 RRCID -> 159431 COMPL. DATE 07/27/1996 TOTAL DEPTH 10993 PERF. 9912 - 10962

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER HEIRS GU #1 WELL #: 1 RRCID -> 160769 COMPL. DATE 10/30/1996 TOTAL DEPTH 11000 PERF. 9905 - 10920

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SAMSON LONE STAR, LLC //CONT.// 744737
FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 164887 COMPL. DATE 07/26/1997 TOTAL DEPTH 10562 PERF. 9936 - 10494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANDY GU 1 WELL #: 1 RRCID -> 188722 COMPL. DATE 04/27/2002 TOTAL DEPTH 11310 PERF. 9938 - 11070

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANDY GU 1 WELL #: 2 RRCID -> 195575 COMPL. DATE 04/30/2003 TOTAL DEPTH 10650 PERF. 9905 - 10538

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

T.J. (TRAVIS PEAK) 87989 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
BLAKE ESTATE WELL #: 1 RRCID -> 112449 COMPL. DATE 05/29/1984 TOTAL DEPTH 11174 PERF.10448 - 10897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 69 | -0- | -86 | -0- | 69 | 3 | | | N | -0- | | | | | 82 |
| 02 | 280 | N | 94 | -0- | -186 | -0- | 94 | 3 | | | N | -0- | | | | | 82 |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | 82 |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | 82 |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 82 |
| 06 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | 82 |
| 07 | 155 | N | 118 | -0- | -37 | -0- | 118 | 3 | | | N | -0- | | | | | 82 |
| 08 | 93 | N | 2 | -0- | -91 | -0- | 2 | 3 | | | N | -0- | | | | | 82 |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 124 | N | 5 | -0- | -119 | -0- | 5 | 3 | | | N | -0- | | | | | 82 |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 1,047 TOTAL CONDENSATE PROD: -0-

TATUM, NORTH (TRAVIS PEAK) 88427 700 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
SHAW UNIT 1 WELL #: 1 C RRCID -> 116828 COMPL. DATE 04/08/1985 TOTAL DEPTH 10375 PERF. 6807 - 6829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

H & T EXPLORATION, INC. 341571
HURST-FAULK GAS UNIT #1 WELL #: 2 RRCID -> 242689 COMPL. DATE 10/14/2008 TOTAL DEPTH 7402 PERF. 7270 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13226 | X | 13226 | -0- | -0- | -0- | 13074 | 2 | 152 | 9 | | | N | 138 | 169 | 1 | | | 128 |
| 02 | 11515 | X | 11515 | -0- | -0- | -0- | 11394 | 2 | 121 | 9 | | | N | 110 | 157 | 1 | | | 81 |
| 03 | 11993 | X | 11993 | -0- | -0- | -0- | 11858 | 2 | 135 | 9 | | | N | 123 | | | | | 204 |
| 04 | 11348 | X | 11348 | -0- | -0- | -0- | 11221 | 2 | 127 | 9 | | | N | 115 | 166 | 1 | | | 153 |
| 05 | 11875 | X | 11875 | -0- | -0- | -0- | 11757 | 2 | 118 | 9 | | | N | 107 | 168 | 1 | | | 92 |
| 06 | 10335 | X | 10335 | -0- | -0- | -0- | 10208 | 2 | 127 | 9 | | | N | 115 | | | | | 207 |
| 07 | 10904 | X | 10904 | -0- | -0- | -0- | 10790 | 2 | 114 | 9 | | | N | 104 | 153 | 1 | | | 158 |
| 08 | 10776 | X | 10776 | -0- | -0- | -0- | 10676 | 2 | 100 | 9 | | | N | 91 | 165 | 1 | | | 84 |
| 09 | 9935 | X | 9935 | -0- | -0- | -0- | 9819 | 2 | 116 | 9 | | | N | 105 | | | | | 189 |
| 10 | 10455 | X | 10455 | -0- | -0- | -0- | 10349 | 2 | 106 | 9 | | | N | 96 | 164 | 1 | | | 121 |
| 11 | 9254 | X | 9254 | -0- | -0- | -0- | 9185 | 2 | 69 | 9 | | | N | 63 | | | | | 184 |
| *12 | 8418 | X | 8418 | -0- | -0- | -0- | 8350 | 2 | 68 | 9 | | | N | 62 | 170 | 1 | | | 76 |

TOTAL GAS PROD: 130,034 TOTAL CONDENSATE PROD: 1,229

TATUM, NORTH (TRAVIS PEAK) //CONT.// 88427 700 NON-ASSOCIATED CAPACITY CNTY: HARRISON
H & T EXPLORATION, INC. //CONT.// 341571
HURST-FAULK GAS UNIT #1 WELL #: 1 RRCID -> 254981 COMPL. DATE 10/08/2008 TOTAL DEPTH 7308 PERF. 7182 - 7194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 897 | -0- | -250 | -0- | 877 | 2 | 20 | 9 | N | 18 | | | | | 151 |
| 02 | 1036 | X | 785 | -0- | -251 | -0- | 781 | 2 | 4 | 9 | N | 4 | | | | | 155 |
| 03 | 1085 | X | 831 | -0- | -254 | -0- | 810 | 2 | 21 | 9 | N | 19 | | | | | 174 |
| 04 | 1050 | X | 776 | -0- | -274 | -0- | 769 | 2 | 7 | 9 | N | 6 | | | | | 180 |
| 05 | 1023 | X | 787 | -0- | -236 | -0- | 783 | 2 | 4 | 9 | N | 4 | | | | | 184 |
| 06 | 870 | X | 729 | -0- | -141 | -0- | 711 | 2 | 18 | 9 | N | 16 | | | | | 200 |
| 07 | 868 | X | 620 | -0- | -248 | -0- | 617 | 2 | 3 | 9 | N | 3 | 157 | 1 | | | 46 |
| 08 | 837 | X | 713 | -0- | -124 | -0- | 707 | 2 | 6 | 9 | N | 5 | | | | | 51 |
| 09 | 780 | X | 657 | -0- | -123 | -0- | 656 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| 10 | 775 | X | 685 | -0- | -90 | -0- | 677 | 2 | 8 | 9 | N | 7 | | | | | 59 |
| 11 | 720 | X | 603 | -0- | -117 | -0- | 603 | 2 | | | N | -0- | | | | | 59 |
| 12 | 713 | X | 601 | -0- | -112 | -0- | 592 | 2 | 9 | 9 | N | 8 | | | | | 67 |

TOTAL GAS PROD: 8,684 TOTAL CONDENSATE PROD: 91

TECULA (PETTIT) 88646 400 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
JACKSONVILLE WELL #: 1 RRCID -> 276263 COMPL. DATE 01/21/2015 TOTAL DEPTH 9928 PERF. 9282 - 9484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10850 | | 159 | -0- | -10691 | 128250 | 159 | 2 | | | N | -0- | | | | | 87 |
| 02 | 9800 | | 511 | -0- | -9289 | 118961 | 510 | 2 | 1 | 9 | N | 1 | | | | | 88 |
| 03 | 10850 | | 563 | -0- | -10287 | 108674 | 559 | 2 | 4 | 9 | N | 4 | | | | | 92 |
| 04 | 10500 | | 1267 | -0- | -9233 | 99441 | 1248 | 2 | 19 | 9 | N | 17 | | | | | 109 |
| 05 | 10850 | | 1524 | -0- | -9326 | 90115 | 1502 | 2 | 22 | 9 | N | 20 | | | | | 129 |
| 06 | 10500 | | 1293 | -0- | -9207 | 80908 | 1281 | 2 | 12 | 9 | N | 11 | | | | | 140 |
| 07 | 10850 | | 1280 | -0- | -9570 | 71338 | 1256 | 2 | 24 | 9 | N | 22 | | | | | 162 |
| 08 | 10850 | | 1229 | -0- | -9621 | 61717 | 1212 | 2 | 17 | 9 | N | 15 | | | | | 177 |
| 09 | 10500 | | 1155 | -0- | -9345 | 52372 | 1135 | 2 | 20 | 9 | N | 18 | | | | | 195 |
| 10 | 10850 | | 1365 | -0- | -9485 | 42887 | 1333 | 2 | 32 | 9 | N | 29 | | | | | 224 |
| 11 | 10500 | | 1220 | -0- | -9280 | 33607 | 1178 | 2 | 42 | 9 | N | 38 | | | | | 262 |
| *12 | 10850 | | 1305 | -0- | -9545 | 24062 | 1302 | 2 | 3 | 9 | N | 3 | | | | | 265 |

TOTAL GAS PROD: 12,871 TOTAL CONDENSATE PROD: 178

TECULA (TRAVIS PEAK) 88646 850 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BREITBURN OPERATING L.P. 090732
TRAVIS "A" WELL #: 3 RRCID -> 211331 COMPL. DATE 02/02/2005 TOTAL DEPTH 9852 PERF. 9281 - 9436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 1965 | -0- | -298 | -0- | 1965 | 2 | | | N | -0- | | | | | 167 |
| 02 | 2044 | X | 1890 | -0- | -154 | -0- | 1890 | 2 | | | N | -0- | | | | | 167 |
| 03 | 2015 | X | 1654 | -0- | -361 | -0- | 1654 | 2 | | | N | -0- | | | | | 167 |
| 04 | 1950 | X | 1839 | -0- | -111 | -0- | 1839 | 2 | | | N | -0- | | | | | 167 |
| 05 | 2108 | X | 322 | -0- | -1786 | -0- | 322 | 2 | | | N | -0- | 47 | 1 | | | 120 |
| 06 | 2040 | X | 1044 | -0- | -996 | -0- | 1044 | 2 | | | N | -0- | | | | | 120 |
| 07 | 2108 | X | 1247 | -0- | -861 | -0- | 1223 | 2 | 24 | 9 | N | 22 | | | | | 142 |
| 08 | 1891 | X | 1284 | -0- | -607 | -0- | 1284 | 2 | | | N | -0- | | | | | 142 |
| 09 | 1830 | X | -0- | -0- | -1830 | -0- | | | | | N | -0- | | | | | 142 |
| 10 | 1987 | X | 1987 | -0- | -0- | -0- | 1892 | 2 | 95 | 9 | N | 86 | 181 | 1 | | | 47 |
| *11 | 1566 | X | 1566 | -0- | -0- | -0- | 1566 | 2 | | | N | -0- | | | | | 47 |
| 12 | 1271 | X | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 14,798 TOTAL CONDENSATE PROD: 108

TECULA, SE. (PETTIT) 88654 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
CULVER & CAIN PRODUCTION LLC 194068
BASS WELL #: 1 RRCID -> 244089 COMPL. DATE 06/07/2013 TOTAL DEPTH 9700 PERF. 9216 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 148 | 1 | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 12/25/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TENAHA (JURASSIC) 88781 666 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC. 518265
POLLARD UNIT WELL #: 1 RRCID -> 086609 COMPL. DATE 09/29/1979 TOTAL DEPTH 11470 PERF.10745 - 10815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEARMAN, J. W. GAS UNIT WELL #: 2 RRCID -> 094574 COMPL. DATE 07/20/1981 TOTAL DEPTH 10900 PERF.10687 - 10727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1450 | X | 1450 | -0- | -0- | -0- | 1450 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1736 | X | 1092 | -0- | -644 | -0- | 1092 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2039 | X | 2039 | -0- | -0- | -0- | 2039 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1860 | X | 982 | -0- | -878 | -0- | 982 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1581 | X | 510 | -0- | -1071 | -0- | 510 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1980 | X | 417 | -0- | -1563 | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2046 | X | 544 | -0- | -1502 | -0- | 544 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2046 | X | 457 | -0- | -1589 | -0- | 457 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 990 | X | 660 | -0- | -330 | -0- | 660 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 8483 | X | 8483 | -0- | -0- | -0- | 8483 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 2208 | X | 2208 | -0- | -0- | -0- | 2208 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2853 | X | 2853 | -0- | -0- | -0- | 2853 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,695 TOTAL CONDENSATE PROD: -0-

TENAHA (JURASSIC) //CONT.// 88781 666 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
LARCIE GU 1 WELL #: 1 RRCID -> 237011 COMPL. DATE 12/21/2007 TOTAL DEPTH 11446 PERF.10764 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8680 | X | 8155 | -0- | -525 | -0- | 8152 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 83 |
| 02 | 9016 | X | 7266 | -0- | -1750 | -0- | 7263 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 83 |
| 03 | 9982 | X | 7301 | -0- | -2681 | -0- | 7299 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 83 |
| 04 | 8310 | X | 7628 | -0- | -682 | -0- | 7626 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 83 |
| 05 | 8587 | X | 7624 | -0- | -963 | -0- | 7624 | 2 | | | N | -0- | | | | | 83 |
| 06 | 8690 | X | 8690 | -0- | -0- | -0- | 8687 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 83 |
| 07 | 8163 | X | 8163 | -0- | -0- | -0- | 8161 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 83 |
| 08 | 8361 | X | 8361 | -0- | -0- | -0- | 8357 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 83 |
| 09 | 8700 | X | 6358 | -0- | -2342 | -0- | 6355 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 83 |
| 10 | 8990 | X | 7671 | -0- | -1319 | -0- | 7669 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 83 |
| *11 | 8700 | X | 7349 | -0- | -1351 | -0- | 7349 | 2 | | | N | -0- | | | | | 83 |
| 12 | 8370 | X | 8103 | -0- | -267 | -0- | 8103 | 2 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 92,669 TOTAL CONDENSATE PROD: 24

BOWERS GAS UNIT WELL #: 1 RRCID -> 248301 COMPL. DATE 11/27/2008 TOTAL DEPTH 11400 PERF.10312 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 37 |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 116 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 37 |
| 03 | 248 | N | 120 | -0- | -128 | -0- | 120 | 2 | | | N | -0- | | | | | 37 |
| 04 | 240 | N | 113 | -0- | -127 | -0- | 113 | 2 | | | N | -0- | | | | | 37 |
| 05 | 124 | N | 86 | -0- | -38 | -0- | 86 | 2 | | | N | -0- | | | | | 37 |
| 06 | 120 | N | 45 | -0- | -75 | -0- | 42 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 37 |
| 07 | 124 | N | 22 | -0- | -102 | -0- | 22 | 2 | | | N | -0- | | | | | 37 |
| 08 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | N | -0- | | | | | 37 |
| 09 | 1004 | N | 1004 | -0- | -0- | -0- | 1003 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 37 |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 666 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 37 |
| *11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 37 |
| 12 | 1023 | N | 103 | -0- | -920 | -0- | 103 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 2,604 TOTAL CONDENSATE PROD: 8

LANE GAS UNIT WELL #: 1H RRCID -> 254296 COMPL. DATE 05/24/2009 TOTAL DEPTH 11470 PERF. 7224 - 7830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TENAHA (JURASSIC) //CONT.// 88781 666 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
LANE GAS UNIT WELL #: 2 RRCID -> 259747 COMPL. DATE 08/26/2010 TOTAL DEPTH 11300 PERF.10774 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3577 | -0- | -1352 | -0- | 3577 | 2 | | | N | -0- | | | | | 68 |
| 02 | 3444 | X | 2977 | -0- | -467 | -0- | 2971 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 68 |
| 03 | 3813 | X | 3080 | -0- | -733 | -0- | 3078 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 68 |
| 04 | 3600 | X | 2793 | -0- | -807 | -0- | 2791 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 68 |
| 05 | 3565 | X | 2736 | -0- | -829 | -0- | 2736 | 2 | | | N | -0- | | | | | 68 |
| 06 | 3450 | X | 2567 | -0- | -883 | -0- | 2565 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 68 |
| 07 | 3286 | X | 2508 | -0- | -778 | -0- | 2506 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 68 |
| 08 | 3069 | X | 2398 | -0- | -671 | -0- | 2395 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 68 |
| 09 | 2790 | X | 1929 | -0- | -861 | -0- | 1926 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 68 |
| 10 | 2728 | X | 1850 | -0- | -878 | -0- | 1848 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 68 |
| *11 | 2580 | X | 2039 | -0- | -541 | -0- | 2039 | 2 | | | N | -0- | | | | | 68 |
| 12 | 2511 | X | 2197 | -0- | -314 | -0- | 2197 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 30,651 TOTAL CONDENSATE PROD: 21

TENAHA, SOUTH (COTTON VALLEY) 88782 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BASIC ENERGY SERVICES, L.P. 054313
TENAHA WELL #: 1 RRCID -> 193070 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2874 - 2989

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS WELL #: 1 RRCID -> 202759 COMPL. DATE 06/04/2004 TOTAL DEPTH 3075 PERF. 2820 - 2956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TENAHA, SW. (TRAVIS PEAK) 88783 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC. 518265
BAKER WELL #: 1 RRCID -> 180611 COMPL. DATE 12/20/2000 TOTAL DEPTH 7050 PERF. 6810 - 6830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER WELL #: 2 RRCID -> 183808 COMPL. DATE 05/19/2001 TOTAL DEPTH 7150 PERF. 6809 - 6926

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TENNESSEE COLONY (CV-BOSSIER) 88809 060 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ANADARKO E&P ONSHORE LLC 020528
TOOLE "A" WELL #: RRCID -> 193072 COMPL. DATE 11/09/2002 TOTAL DEPTH 17300 PERF.16071 - 16167

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| *09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

PLUGGED AND ABANDONED_____ 10/29/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TENNESSEE COLONY (CV-BOSSIER) //CONT.// 88809 060 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
LEGACY RESERVES OPERATING LP 495445
GREGORY "A" WELL #: 1 RRCID -> 191432 COMPL. DATE 05/14/2002 TOTAL DEPTH 17627 PERF.16600 - 16780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8330 | X | 8330 | -0- | -0- | -0- | 82 | 1 | 8248 | 2 | N | -0- | | | 58 |
| 02 | 7988 | X | 7988 | -0- | -0- | -0- | 79 | 1 | 7909 | 2 | N | -0- | | | 58 |
| 03 | 8587 | X | 3349 | -0- | -5238 | -0- | 33 | 1 | 3316 | 2 | N | -0- | | | 58 |
| 04 | 8310 | X | 7947 | -0- | -363 | -0- | 79 | 1 | 7868 | 2 | N | -0- | | | 58 |
| 05 | 8835 | X | 6931 | -0- | -1904 | -0- | 69 | 1 | 6862 | 2 | N | -0- | | | 58 |
| 06 | 8550 | X | 1919 | -0- | -6631 | -0- | 19 | 1 | 1900 | 2 | N | -0- | | | 58 |
| 07 | 8835 | X | 1027 | -0- | -7808 | -0- | 10 | 1 | 1017 | 2 | N | -0- | | | 58 |
| 08 | 8990 | X | 8990 | -0- | -0- | -0- | 89 | 1 | 8901 | 2 | N | -0- | | | 58 |
| 09 | 7950 | X | 7893 | -0- | -57 | -0- | 78 | 1 | 7815 | 2 | N | -0- | | | 58 |
| 10 | 9111 | X | 9111 | -0- | -0- | -0- | 9111 | 3 | | | N | -0- | | | 58 |
| 11 | 8700 | X | 7741 | -0- | -959 | -0- | 7741 | 3 | | | N | -0- | | | 58 |
| *12 | 8990 | X | 5190 | -0- | -3800 | -0- | 5189 | 3 | 1 | 9 | N | 1 | | | 59 |

TOTAL GAS PROD: 76,416 TOTAL CONDENSATE PROD: 1

TDC "A" WELL #: 1 RRCID -> 192262 COMPL. DATE 11/14/2002 TOTAL DEPTH 17300 PERF.16952 - 17076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | 20 |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 4 | 1 | 432 | 2 | N | -0- | | | 20 |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 3 | 1 | 263 | 2 | N | -0- | | | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 20 |
| 05 | 574 | N | 574 | -0- | -0- | -0- | 6 | 1 | 568 | 2 | N | -0- | | | 20 |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | 20 |
| 07 | 523 | N | 523 | -0- | -0- | -0- | 5 | 1 | 518 | 2 | N | -0- | | | 20 |
| 08 | 1229 | N | 1229 | -0- | -0- | -0- | 12 | 1 | 1217 | 2 | N | -0- | | | 20 |
| 09 | 1176 | N | 1176 | -0- | -0- | -0- | 12 | 1 | 1164 | 2 | N | -0- | | | 20 |
| 10 | 527 | N | 218 | -0- | -309 | -0- | 218 | 3 | | | N | -0- | | | 20 |
| 11 | 1200 | N | 286 | -0- | -914 | -0- | 286 | 3 | | | N | -0- | | | 20 |
| *12 | 1209 | N | 105 | -0- | -1104 | -0- | 104 | 3 | 1 | 9 | N | 1 | | | 21 |

TOTAL GAS PROD: 4,813 TOTAL CONDENSATE PROD: 1

GREGORY "A" WELL #: 2 RRCID -> 193410 COMPL. DATE 02/08/2003 TOTAL DEPTH 17150 PERF.16823 - 16902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1025 | N | 1025 | -0- | -0- | -0- | 10 | 1 | 1015 | 2 | N | -0- | | | 7 |
| 02 | 785 | N | 785 | -0- | -0- | -0- | 8 | 1 | 777 | 2 | N | -0- | | | 7 |
| 03 | 947 | N | 947 | -0- | -0- | -0- | 9 | 1 | 938 | 2 | N | -0- | | | 7 |
| 04 | 1014 | N | 1014 | -0- | -0- | -0- | 10 | 1 | 1004 | 2 | N | -0- | | | 7 |
| 05 | 911 | N | 911 | -0- | -0- | -0- | 9 | 1 | 902 | 2 | N | -0- | | | 7 |
| 06 | 840 | N | 723 | -0- | -117 | -0- | 7 | 1 | 716 | 2 | N | -0- | | | 7 |
| 07 | 868 | N | 798 | -0- | -70 | -0- | 8 | 1 | 790 | 2 | N | -0- | | | 7 |
| 08 | 868 | N | 648 | -0- | -220 | -0- | 6 | 1 | 642 | 2 | N | -0- | 7 7 | | -0- |
| 09 | 1833 | N | 1833 | -0- | -0- | -0- | 18 | 1 | 1815 | 2 | N | -0- | | | -0- |
| 10 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 3 | | | N | -0- | | | -0- |
| 11 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 3 | | | N | -0- | | | -0- |
| *12 | 1490 | N | 1490 | -0- | -0- | -0- | 1489 | 3 | 1 | 9 | N | 1 | | | 1 |

TOTAL GAS PROD: 13,253 TOTAL CONDENSATE PROD: 1

TENNESSEE COLONY (CV-BOSSIER) //CONT.// 88809 060 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
GREGORY "A" WELL #: 3 RRCID -> 194475 COMPL. DATE 04/11/2003 TOTAL DEPTH 17130 PERF.16736 - 16748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 920 | -0- | -1808 | -0- | 9 | 1 | 911 | 2 | N | -0- | | | | | -0- |
| 02 | 2464 | X | 1538 | -0- | -926 | -0- | 15 | 1 | 1523 | 2 | N | -0- | | | | | -0- |
| 03 | 2728 | X | 1975 | -0- | -753 | -0- | 20 | 1 | 1955 | 2 | N | -0- | | | | | -0- |
| 04 | 2160 | X | 1155 | -0- | -1005 | -0- | 11 | 1 | 1144 | 2 | N | -0- | | | | | -0- |
| 05 | 1705 | X | 965 | -0- | -740 | -0- | 10 | 1 | 955 | 2 | N | -0- | | | | | -0- |
| 06 | 1920 | X | 655 | -0- | -1265 | -0- | 6 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 07 | 1984 | X | 794 | -0- | -1190 | -0- | 8 | 1 | 786 | 2 | N | -0- | | | | | -0- |
| 08 | 1984 | X | 1391 | -0- | -593 | -0- | 14 | 1 | 1377 | 2 | N | -0- | | | | | -0- |
| 09 | 1170 | X | 955 | -0- | -215 | -0- | 9 | 1 | 946 | 2 | N | -0- | | | | | -0- |
| 10 | 1096 | X | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3234 | X | 3234 | -0- | -0- | -0- | 3234 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1966 | X | 1966 | -0- | -0- | -0- | 1965 | 3 | 1 | 9 | N | 1 | | | | | 1 |

TOTAL GAS PROD: 16,644 TOTAL CONDENSATE PROD: 1

ROYALL "C" WELL #: 3R RRCID -> 220423 COMPL. DATE 01/26/2006 TOTAL DEPTH 16900 PERF.16598 - 16715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7161 | X | 3684 | -0- | -3477 | -0- | 36 | 1 | 3648 | 2 | N | -0- | | | | | 6 |
| 02 | 6748 | X | 6402 | -0- | -346 | -0- | 63 | 1 | 6339 | 2 | N | -0- | | | | | 6 |
| 03 | 7471 | X | 6939 | -0- | -532 | -0- | 69 | 1 | 6870 | 2 | N | -0- | | | | | 6 |
| 04 | 7230 | X | 7220 | -0- | -10 | -0- | 71 | 1 | 7149 | 2 | N | -0- | | | | | 6 |
| 05 | 7285 | X | 7239 | -0- | -46 | -0- | 72 | 1 | 7167 | 2 | N | -0- | | | | | 6 |
| 06 | 6870 | X | 1053 | -0- | -5817 | -0- | 10 | 1 | 1043 | 2 | N | -0- | | | | | 6 |
| 07 | 7471 | X | 3603 | -0- | -3868 | -0- | 36 | 1 | 3567 | 2 | N | -0- | | | | | 6 |
| 08 | 7471 | X | 4672 | -0- | -2799 | -0- | 46 | 1 | 4626 | 2 | N | -0- | 6 | 7 | | | -0- |
| 09 | 7230 | X | 3661 | -0- | -3569 | -0- | 36 | 1 | 3625 | 2 | N | -0- | | | | | -0- |
| 10 | 7254 | X | 3826 | -0- | -3428 | -0- | 3826 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4530 | X | -0- | -0- | -4530 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 4681 | X | -0- | -0- | -4681 | -0- | | | | | N | 1 | | | | | 1 |

TOTAL GAS PROD: 48,299 TOTAL CONDENSATE PROD: 1

TENNESSEE COLONY (ROD., LO.) 88809 400 ASSOCIATED 49B CNTY: ANDERSON
BASA RESOURCES, INC. 053974
WILLIAMS, J. R. G., NCT-1 WELL #: 1 C RRCID -> 016756 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. 8968 - 8978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 62 | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 62

TENNESSEE COLONY (ROD., LO.) //CONT.// 88809 400 ASSOCIATED 49B CNTY: ANDERSON
BASA RESOURCES, INC. //CONT.// 053974
WILLIAMS, J. R. G., NCT-1 WELL #: 3 T RRCID -> 016758 COMPL. DATE 08/18/1952 TOTAL DEPTH N/A PERF. 6928 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, J. R. G. WELL #: 2 RRCID -> 067943 COMPL. DATE 07/29/1976 TOTAL DEPTH 9692 PERF. 8826 - 9654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 336 | # | -0- | -0- | -336 | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 360 | # | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TENNESSEE COLONY (ROD., UP.) 88809 600 ASSOCIATED 49B CNTY: ANDERSON
BASA RESOURCES, INC. 053974
WILLIAMS, J.R.G. WELL #: 3 C RRCID -> 016746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8842 - 8938

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1942 | -0- | 1942 | 4094 | 1822 | 2 | 120 | 9 | Y | 109 | | | | | 127 |
| 02 | 5639 | R | 1545 | -0- | -4094 | -0- | 1432 | 2 | 113 | 9 | Y | 103 | 174 | 1 | | | 56 |
| 03 | 1705 | # | 1201 | -0- | -504 | -0- | 1122 | 2 | 79 | 9 | Y | 72 | | | | | 128 |
| 04 | 1650 | # | 1230 | -0- | -420 | -0- | 1153 | 2 | 77 | 9 | Y | 70 | | | | | 198 |
| 05 | 2353 | R | 2353 | -0- | -0- | -0- | 2266 | 2 | 87 | 9 | Y | 79 | 184 | 1 | | | 93 |
| 06 | 1650 | # | -0- | -0- | -1650 | -0- | | | | | Y | 112 | | | | | 205 |
| 07 | 2532 | R | 2532 | -0- | -0- | -0- | 2416 | 2 | 116 | 9 | Y | 105 | 172 | 1 | | | 138 |
| 08 | T. A. | | 3552 | -0- | 3552 | 3552 | 3446 | 2 | 106 | 9 | Y | 96 | 176 | 1 | | | 58 |
| 09 | T. A. | | 2994 | -0- | 2994 | 6546 | 2902 | 2 | 92 | 9 | Y | 84 | | | | | 142 |
| 10 | T. A. | | 3109 | -0- | 3109 | 9655 | 2974 | 2 | 135 | 9 | Y | 123 | 169 | 1 | | | 96 |
| 11 | 12094 | R | 2439 | -0- | -9655 | -0- | 2275 | 2 | 164 | 9 | Y | 149 | 183 | 1 | | | 62 |
| 12 | 3565 | # | -0- | -0- | -3565 | -0- | | | | | Y | 112 | | | | | 174 |

TOTAL GAS PROD: 22,897 TOTAL CONDENSATE PROD: 1,214

TENNESSEE COLONY, E. (RODESSA) 88810 500 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
GRAWARD OPERATING, INC. 326435
DAVEY-COLLEY WELL #: 1R RRCID -> 210207 COMPL. DATE 10/14/2004 TOTAL DEPTH 9500 PERF. 9318 - 9325

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THANKSGIVING DAY (LWR GLEN ROSE) 89242 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CULVER & CAIN PRODUCTION LLC 194068
SESSIONS, HEIRS WELL #: 1 RRCID -> 227100 COMPL. DATE 12/18/2006 TOTAL DEPTH 8300 PERF. 8156 - 8166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANT WELL #: 1 RRCID -> 263095 COMPL. DATE 03/03/2011 TOTAL DEPTH 9215 PERF. 8029 - 8036

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 X | 3702 | -0- | -700 | -0- | 3701 | 2 | 1 | 9 | N | 1 | | | | | 198 |
| 02 | 3289 X | 3289 | -0- | -0- | -0- | 3260 | 2 | 29 | 9 | N | 26 | | | | | 224 |
| 03 | 4061 X | 3566 | -0- | -495 | -0- | 3541 | 2 | 25 | 9 | N | 23 | | | | | 247 |
| 04 | 3810 X | 3338 | -0- | -472 | -0- | 3337 | 2 | 1 | 9 | N | 1 | 179 | 1 | | | 69 |
| 05 | 3844 X | 3348 | -0- | -496 | -0- | 3345 | 2 | 3 | 9 | N | 3 | | | | | 72 |
| 06 | 3570 X | 3129 | -0- | -441 | -0- | 3126 | 2 | 3 | 9 | N | 3 | | | | | 75 |
| 07 | 3627 X | 2902 | -0- | -725 | -0- | 2892 | 2 | 10 | 9 | N | 9 | | | | | 84 |
| 08 | 3193 X | 2885 | -0- | -308 | -0- | 2878 | 2 | 7 | 9 | N | 6 | | | | | 90 |
| 09 | 3090 X | 2711 | -0- | -379 | -0- | 2707 | 2 | 4 | 9 | N | 4 | | | | | 94 |
| 10 | 3193 X | 2981 | -0- | -212 | -0- | 2969 | 2 | 12 | 9 | N | 11 | | | | | 105 |
| 11 | 3090 X | 2803 | -0- | -287 | -0- | 2795 | 2 | 8 | 9 | N | 7 | | | | | 112 |
| 12 | 2914 X | 2835 | -0- | -79 | -0- | 2832 | 2 | 3 | 9 | N | 3 | | | | | 115 |

TOTAL GAS PROD: 37,489 TOTAL CONDENSATE PROD: 97

THOR (TRAVIS PEAK) 89547 700 NON-ASSOCIATED EXEMPT CNTY: PANOLA
TRIVIUM OPERATING, LLC 871168
THOR WELL #: 4 RRCID -> 114156 COMPL. DATE 08/21/1985 TOTAL DEPTH 7400 PERF. 6764 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | # | 584 | -0- | -315 | -0- | 581 | 3 | 3 | 9 | N | 3 | | | | | 16 |
| 02 | 840 | # | 610 | -0- | -230 | -0- | 609 | 3 | 1 | 9 | N | 1 | | | | | 17 |
| 03 | 930 | # | 766 | -0- | -164 | -0- | 758 | 3 | 8 | 9 | N | 7 | | | | | 24 |
| 04 | 900 | # | 839 | -0- | -61 | -0- | 824 | 3 | 15 | 9 | N | 14 | 10 | 1 | 1 | 8 | 27 |
| 05 | 682 | # | 582 | -0- | -100 | -0- | 580 | 3 | 2 | 9 | N | 2 | | | | | 29 |
| 06 | 750 | # | 431 | -0- | -319 | -0- | 431 | 3 | | | N | -0- | | | | | 29 |
| 07 | 868 | # | 446 | -0- | -422 | -0- | 446 | 3 | | | N | -0- | | | | | 29 |
| 08 | 868 | # | 372 | -0- | -496 | -0- | 82 | 1 | 290 | 2 | N | -0- | | | | | 29 |
| 09 | 840 | # | 398 | -0- | -442 | -0- | 75 | 1 | 317 | 2 | N | 5 | 5 | 1 | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 589 | # | 315 | -0- | -274 | -0- | 36 | 1 | 279 | 2 | N | -0- | | | | | 29 |
| 11 | 420 | # | 109 | -0- | -311 | -0- | 13 | 1 | 96 | 2 | N | -0- | | | | | 29 |
| 12 | 434 | # | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 29 |

TOTAL GAS PROD: 5,452 TOTAL CONDENSATE PROD: 32

TIMES HALL (COTTON VALLEY) 90057 500 NON-ASSOCIATED ONE WELL CNTY: SABINE
ENDEAVOR NATURAL GAS, LP 251729
JOHN O. HALL WELL #: 1 RRCID -> 259260 COMPL. DATE 07/07/2010 TOTAL DEPTH 12949 PERF. 12495 - 12534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | N | -0- | | | -0- |
| 02 | 1708 | N | 1348 | -0- | -360 | -0- | 1348 | 2 | N | -0- | | | -0- |
| 03 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 2 | N | -0- | | | -0- |
| 04 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 2 | N | -0- | | | -0- |
| 05 | 1488 | N | 1258 | -0- | -230 | -0- | 1258 | 2 | N | -0- | | | -0- |
| 06 | 1380 | N | 949 | -0- | -431 | -0- | 949 | 2 | N | -0- | | | -0- |
| 07 | 1519 | N | 1492 | -0- | -27 | -0- | 1492 | 2 | N | -0- | | | -0- |
| 08 | 3100 | N | 4650 | -0- | 1550 | 1550 | 4650 | 2 | N | -0- | | | -0- |
| 09 | 2669 | N | 1119 | -0- | -1550 | -0- | 1119 | 2 | N | -0- | | | -0- |
| 10 | 1488 | N | 1326 | -0- | -162 | -0- | 1326 | 2 | N | -0- | | | -0- |
| 11 | 2670 | | 903 | -0- | -1767 | -0- | 903 | 2 | N | -0- | | | -0- |
| 12 | 2759 | | 1044 | -0- | -1715 | -0- | 1044 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,188 TOTAL CONDENSATE PROD: -0-

TIMMINS (TRAVIS PEAK, LOWER) 90063 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP 858348
WILLIAMS UNIT WELL #: 2 RRCID -> 132449 COMPL. DATE 10/21/1989 TOTAL DEPTH 8380 PERF. 7904 - 7918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIMPSON (HAIRGROVE 7090) 90070 500 NON-ASSOCIATED EXEMPT CNTY: SHELBY
KATY SALTWATER DISPOSAL CO., INC 451660
SHELBY COUNTY SWD WELL #: 2 RRCID -> 244991 COMPL. DATE 12/04/2008 TOTAL DEPTH 6230 PERF. 5842 - 5884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIMPSON (TRAVIS PEAK) 90070 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BRG LONE STAR LTD. 090870
HOLLIS GAS UNIT WELL #: 1 RRCID -> 253300 COMPL. DATE 10/01/2009 TOTAL DEPTH 7900 PERF. 6853 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | X | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | 86 |
| 02 | 784 | X | 719 | -0- | -65 | -0- | 719 | 3 | | | N | -0- | | | | | 86 |
| 03 | 868 | X | 815 | -0- | -53 | -0- | 815 | 3 | | | N | -0- | | | | | 86 |
| 04 | 840 | X | 657 | -0- | -183 | -0- | 657 | 3 | | | N | -0- | | | | | 86 |
| 05 | 806 | X | 700 | -0- | -106 | -0- | 700 | 3 | | | N | -0- | | | | | 86 |
| 06 | 780 | X | 429 | -0- | -351 | -0- | 429 | 3 | | | N | -0- | | | | | 86 |
| 07 | 806 | X | 487 | -0- | -319 | -0- | 487 | 3 | | | N | -0- | | | | | 86 |
| 08 | 806 | X | 456 | -0- | -350 | -0- | 456 | 3 | | | N | -0- | | | | | 86 |
| 09 | 690 | X | 308 | -0- | -382 | -0- | 308 | 3 | | | N | -0- | | | | | 86 |
| 10 | 713 | X | 258 | -0- | -455 | -0- | 258 | 3 | | | N | -0- | | | | | 86 |
| 11 | 480 | X | 114 | -0- | -366 | -0- | 114 | 3 | | | N | -0- | | | | | 86 |
| 12 | 496 | X | 302 | -0- | -194 | -0- | 302 | 3 | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: 5,823 TOTAL CONDENSATE PROD: -0-

HOOPER GAS UNIT WELL #: 1 RRCID -> 253304 COMPL. DATE 10/12/2009 TOTAL DEPTH 7900 PERF. 6886 - 7810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4562 | X | 4562 | -0- | -0- | -0- | 4525 | 3 | 37 | 9 | N | 34 | 170 | 1 | | | 59 |
| 02 | 3658 | X | 3658 | -0- | -0- | -0- | 3657 | 3 | 1 | 9 | N | 1 | | | | | 60 |
| 03 | 4557 | X | 2489 | -0- | -2068 | -0- | 2476 | 3 | 13 | 9 | N | 12 | | | | | 72 |
| 04 | 4410 | X | 2778 | -0- | -1632 | -0- | 2732 | 3 | 46 | 9 | N | 42 | | | | | 114 |
| 05 | 4557 | X | 2375 | -0- | -2182 | -0- | 2375 | 3 | | | N | -0- | | | | | 114 |
| 06 | 4410 | X | 1267 | -0- | -3143 | -0- | 1256 | 3 | 11 | 9 | N | 10 | | | | | 124 |
| 07 | 4061 | X | 1669 | -0- | -2392 | -0- | 1659 | 3 | 10 | 9 | N | 9 | | | | | 133 |
| 08 | 2883 | X | 1367 | -0- | -1516 | -0- | 1366 | 3 | 1 | 9 | N | 1 | | | | | 134 |
| 09 | 2790 | X | 1125 | -0- | -1665 | -0- | 1115 | 3 | 10 | 9 | N | 9 | | | | | 143 |
| 10 | 2387 | X | 848 | -0- | -1539 | -0- | 848 | 3 | | | N | -0- | | | | | 143 |
| 11 | 1620 | X | 1160 | -0- | -460 | -0- | 1158 | 3 | 2 | 9 | N | 2 | | | | | 145 |
| 12 | 1674 | X | 1320 | -0- | -354 | -0- | 1318 | 3 | 2 | 9 | N | 2 | | | | | 147 |

TOTAL GAS PROD: 24,618 TOTAL CONDENSATE PROD: 122

TIMPSON (TRAVIS PEAK) //CONT.// 90070 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BRG LONE STAR LTD. //CONT.// 090870
MCINTYRE GAS UNIT WELL #: 1 RRCID -> 260681 COMPL. DATE 10/07/2010 TOTAL DEPTH 7350 PERF. 6868 - 7259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2477 | X | 2477 | -0- | -0- | -0- | 2453 | 3 | 24 | 9 | N | 22 | | | | | 153 |
| 02 | 2737 | X | 2737 | -0- | -0- | -0- | 2718 | 3 | 19 | 9 | N | 17 | | | | | 170 |
| 03 | 3069 | X | 2792 | -0- | -277 | -0- | 2778 | 3 | 14 | 9 | N | 13 | | | | | 183 |
| 04 | 3317 | X | 3317 | -0- | -0- | -0- | 3284 | 3 | 33 | 9 | N | 30 | 181 | 1 | | | 32 |
| 05 | 3069 | X | 2943 | -0- | -126 | -0- | 2919 | 3 | 24 | 9 | N | 22 | | | | | 54 |
| 06 | 2940 | X | 2790 | -0- | -150 | -0- | 2773 | 3 | 17 | 9 | N | 15 | | | | | 69 |
| 07 | 3441 | X | 2810 | -0- | -631 | -0- | 2791 | 3 | 19 | 9 | N | 17 | | | | | 86 |
| 08 | 3441 | X | 2722 | -0- | -719 | -0- | 2711 | 3 | 11 | 9 | N | 10 | | | | | 96 |
| 09 | 3330 | X | 2442 | -0- | -888 | -0- | 2422 | 3 | 20 | 9 | N | 18 | | | | | 114 |
| 10 | 2945 | X | 2404 | -0- | -541 | -0- | 2398 | 3 | 6 | 9 | N | 5 | | | | | 119 |
| 11 | 2790 | X | 2504 | -0- | -286 | -0- | 2490 | 3 | 14 | 9 | N | 13 | | | | | 132 |
| 12 | 2821 | X | 2360 | -0- | -461 | -0- | 2337 | 3 | 23 | 9 | N | 21 | | | | | 153 |

TOTAL GAS PROD: 32,298 TOTAL CONDENSATE PROD: 203

SURNSON GAS UNIT WELL #: 1 RRCID -> 262940 COMPL. DATE 09/08/2011 TOTAL DEPTH 7400 PERF. 6856 - 7097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6320 | X | 6320 | -0- | -0- | -0- | 6288 | 3 | 32 | 9 | N | 29 | 166 | 1 | | | 29 |
| 02 | 5110 | X | 5110 | -0- | -0- | -0- | 5088 | 3 | 22 | 9 | N | 20 | | | | | 49 |
| 03 | 4919 | X | 4919 | -0- | -0- | -0- | 4897 | 3 | 22 | 9 | N | 20 | | | | | 69 |
| 04 | 5309 | X | 5309 | -0- | -0- | -0- | 5285 | 3 | 24 | 9 | N | 22 | | | | | 91 |
| 05 | 4918 | X | 4918 | -0- | -0- | -0- | 4896 | 3 | 22 | 9 | N | 20 | | | | | 111 |
| 06 | 4976 | X | 4976 | -0- | -0- | -0- | 4963 | 3 | 13 | 9 | N | 12 | | | | | 123 |
| 07 | 4584 | X | 4584 | -0- | -0- | -0- | 4566 | 3 | 18 | 9 | N | 16 | | | | | 139 |
| 08 | 4589 | X | 4589 | -0- | -0- | -0- | 4574 | 3 | 15 | 9 | N | 14 | | | | | 153 |
| 09 | 4367 | X | 4367 | -0- | -0- | -0- | 4347 | 3 | 20 | 9 | N | 18 | | | | | 171 |
| 10 | 4381 | X | 4381 | -0- | -0- | -0- | 4364 | 3 | 17 | 9 | N | 15 | | | | | 186 |
| 11 | 4237 | X | 4237 | -0- | -0- | -0- | 4234 | 3 | 3 | 9 | N | 3 | 169 | 1 | | | 20 |
| *12 | 4293 | X | 4293 | -0- | -0- | -0- | 4274 | 3 | 19 | 9 | N | 17 | | | | | 37 |

TOTAL GAS PROD: 58,003 TOTAL CONDENSATE PROD: 206

HIBBARD ENERGY, LP 383757
ANDERSON PARTNERSHIP WELL #: 1 RRCID -> 190632 COMPL. DATE 08/27/2002 TOTAL DEPTH 7200 PERF. 6836 - 6848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIMPSON, N. (PETTIT) 90076 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BUFFCO PRODUCTION INC. 106406
SOLOMON HEIRS WELL #: 1 RRCID -> 111467 COMPL. DATE 06/04/1984 TOTAL DEPTH 7215 PERF. 6835 - 6839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

PLUGGED AND ABANDONED_____ 08/14/2015 - P/A 08/14/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIP (RODESSA HILL) 90160 600 NON-ASSOCIATED EXEMPT CNTY: RUSK
BLOCK "T" PETROLEUM, INC. 075784
EATON, GRACE T. WELL #: 1 C RRCID -> 121914 COMPL. DATE 02/28/1986 TOTAL DEPTH 8200 PERF. 6632 - 6638

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | -0- | -0- | 12 | 1 | 84 | 2 | N | 40 | | | | | 147 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 9 | 1 | 53 | 2 | N | 32 | | | | | 179 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 117 | N | 117 | -0- | -0- | -0- | 10 | 1 | 59 | 2 | N | 44 | 183 | 1 | | | 40 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 150 | N | 139 | -0- | -11 | -0- | 14 | 1 | 83 | 2 | N | 38 | | | | | 78 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 10 | 1 | 60 | 2 | N | 42 | | | | | 120 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 10 | 1 | 62 | 2 | N | 50 | | | | | 170 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 155 | N | 101 | -0- | -54 | -0- | 9 | 1 | 60 | 2 | N | 29 | | | | | 199 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 124 | N | 95 | -0- | -29 | -0- | 7 | 1 | 53 | 2 | N | 32 | 184 | 1 | | | 47 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 120 | N | 76 | -0- | -44 | -0- | 9 | 1 | 53 | 2 | N | 13 | | | | | 60 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 14 | 1 | 68 | 2 | N | 18 | | | | | 78 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 13 | 1 | 96 | 2 | N | 42 | | | | | 120 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 12 | 1 | 80 | 2 | N | 40 | | | | | 160 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,401 TOTAL CONDENSATE PROD: 420

TIP (RODESSA HILL) //CONT.// 90160 600 NON-ASSOCIATED EXEMPT CNTY: RUSK
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
EATON, GRACE WELL #: 2 RRCID -> 122834 COMPL. DATE 12/07/1986 TOTAL DEPTH 8000 PERF. 6654 - 6662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2119 | -0- | -702 | -0- | 490 | 1 | 1564 | 2 | N | 59 | | | | | 234 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 1630 | N | 1630 | -0- | -0- | -0- | 379 | 1 | 1234 | 2 | N | 15 | 174 | 1 | | | 75 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1906 | N | 1906 | -0- | -0- | -0- | 592 | 1 | 1282 | 2 | N | 29 | | | | | 104 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 2040 | N | 1472 | -0- | -568 | -0- | 503 | 1 | 929 | 2 | N | 36 | | | | | 140 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1503 | -0- | -295 | -0- | 525 | 1 | 934 | 2 | N | 40 | | | | | 180 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 1834 | N | 1834 | -0- | -0- | -0- | 556 | 1 | 1235 | 2 | N | 39 | 176 | 1 | | | 43 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 1889 | N | 1889 | -0- | -0- | -0- | 566 | 1 | 1290 | 2 | N | 30 | | | | | 73 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2035 | N | 2035 | -0- | -0- | -0- | 655 | 1 | 1367 | 2 | N | 12 | | | | | 85 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1830 | N | 263 | -0- | -1567 | -0- | 39 | 1 | 224 | 2 | N | -0- | | | | | 85 |
| 10 | 1891 | N | 821 | -0- | -1070 | -0- | 274 | 1 | 510 | 2 | N | 34 | | | | | 119 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1877 | -0- | -103 | -0- | 535 | 1 | 1287 | 2 | N | 50 | | | | | 169 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *12 | 1641 | N | 1641 | -0- | -0- | -0- | 531 | 1 | 1049 | 2 | N | 55 | 186 | 1 | | | 38 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,990 TOTAL CONDENSATE PROD: 399

DALF ENERGY LLC 197641
OWENS WELL #: 1 RRCID -> 122234 COMPL. DATE 04/25/2014 TOTAL DEPTH 7951 PERF. 6661 - 6667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAB OPERATING, INC. 834244
STAFFORD WELL #: 1 RRCID -> 123149 COMPL. DATE 01/06/1987 TOTAL DEPTH 8249 PERF. 6819 - 6824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 95 |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 95 |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 95 |
| 04 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 95 |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 95 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 95 |
| 07 | 31 | N | 4 | -0- | -27 | -0- | 3 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 95 |
| 08 | 15 | N | 13 | -0- | -2 | -0- | 13 | 2 | | | N | -0- | | | | | 95 |
| 09 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | 95 |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 95 |
| 11 | 10 | N | 1 | -0- | -9 | -0- | 1 | 2 | | | N | -0- | | | | | 95 |
| *12 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 258 TOTAL CONDENSATE PROD: 1

TIP (RODESSA HILL) //CONT.// 90160 600 NON-ASSOCIATED EXEMPT CNTY: RUSK
TAB OPERATING, INC. //CONT.// 834244
WINDLE WELL #: 2 RRCID -> 124290 COMPL. DATE 05/21/1987 TOTAL DEPTH 6741 PERF. 6672 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 62 | -0- | -155 | -0- | 62 | 2 | | | N | -0- | | | | | 5 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 5 |
| 03 | 217 | N | 40 | -0- | -177 | -0- | 40 | 2 | | | N | -0- | | | | | 5 |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 5 |
| 05 | 186 | N | 24 | -0- | -162 | -0- | 24 | 2 | | | N | -0- | | | | | 5 |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 5 |
| 07 | 62 | N | 12 | -0- | -50 | -0- | 12 | 2 | | | N | -0- | | | | | 5 |
| 08 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | 5 |
| 09 | 14 | N | 10 | -0- | -4 | -0- | 10 | 2 | | | N | -0- | | | | | 5 |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 5 |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | 5 |
| *12 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 1,124 TOTAL CONDENSATE PROD: -0-

TOOLAN (PETTIT, LOWER) 90705 700 ASSOCIATED 49B CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
ADAMS WELL #: 1 RRCID -> 123496 COMPL. DATE 11/20/1984 TOTAL DEPTH 7896 PERF. 7237 - 7507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 23 |
| 02 | 47 | R | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 23 |
| 03 | 45 | R | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 23 |
| 04 | 47 | R | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 23 |
| 05 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 23 |
| 06 | 60 | # | 23 | -0- | -37 | -0- | 23 | 2 | | | N | -0- | | | | | 23 |
| 07 | 62 | # | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | 23 |
| 08 | 62 | # | 22 | -0- | -40 | -0- | 22 | 2 | | | N | -0- | | | | | 23 |
| 09 | 60 | # | 16 | -0- | -44 | -0- | 16 | 2 | | | N | -0- | | | | | 23 |
| 10 | 62 | # | 28 | -0- | -34 | -0- | 28 | 2 | | | N | -0- | | | | | 23 |
| 11 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 23 |
| *12 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 438 TOTAL CONDENSATE PROD: -0-

LEE, EDDIE C. WELL #: 1 RRCID -> 158439 COMPL. DATE N/A TOTAL DEPTH 7817 PERF. 7128 - 7549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1224 | R | 1224 | -0- | -0- | -0- | 1216 | 2 | 8 | 9 | N | 7 | | | | | 173 |
| 02 | 1046 | R | 1046 | -0- | -0- | -0- | 1038 | 2 | 8 | 9 | N | 7 | | | | | 180 |
| 03 | 1208 | R | 1208 | -0- | -0- | -0- | 1194 | 2 | 14 | 9 | N | 13 | 175 | 1 | | | 18 |
| 04 | 1260 | R | 1260 | -0- | -0- | -0- | 1246 | 2 | 14 | 9 | N | 13 | | | | | 31 |
| 05 | 1209 | # | 1197 | -0- | -12 | -0- | 1191 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 06 | 1270 | R | 1270 | -0- | -0- | -0- | 1270 | 2 | | | N | -0- | | | | | 36 |
| 07 | 1302 | # | 1150 | -0- | -152 | -0- | 1125 | 2 | 25 | 9 | N | 23 | | | | | 59 |
| 08 | 1302 | # | 1107 | -0- | -195 | -0- | 1107 | 2 | | | N | -0- | | | | | 59 |
| 09 | 1260 | # | 1220 | -0- | -40 | -0- | 1220 | 2 | | | N | -0- | | | | | 59 |
| 10 | 1536 | R | 1536 | -0- | -0- | -0- | 1497 | 2 | 39 | 9 | N | 35 | | | | | 94 |
| 11 | 1260 | # | -0- | -0- | -1260 | -0- | | | | | N | 15 | 92 | 1 | | | 17 |
| 12 | 1271 | # | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 12,218 TOTAL CONDENSATE PROD: 118

TOOLAN (PETTIT, LOWER) //CONT.// 90705 700 ASSOCIATED 49B CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. //CONT.// 036562
MCDUFFIE, HERMAN WELL #: 1 RRCID -> 158440 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 7247 - 7512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 66 |
| 02 | 252 | # | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | 66 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 06 | 203 | R | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | N | 2 | | | | | 68 |
| 07 | 265 | R | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | 68 |
| 08 | 211 | R | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 68 |
| 09 | 313 | R | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | 68 |
| 10 | 279 | # | 207 | -0- | -72 | -0- | 207 | 2 | | | N | -0- | | | | | 68 |
| 11 | 323 | R | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 68 |
| 12 | 310 | # | 267 | -0- | -43 | -0- | 267 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 1,789 TOTAL CONDENSATE PROD: 2

GIANT ENERGY CORP. 302597
MCDUFFIE, HERMAN WELL #: 1 RRCID -> 109596 COMPL. DATE 01/31/1984 TOTAL DEPTH 8009 PERF. 7050 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | # | 171 | -0- | -511 | -0- | 10 | 1 | 161 | 2 | N | -0- | | | | | 11 |
| 02 | 896 | # | 215 | -0- | -681 | -0- | 12 | 1 | 203 | 2 | N | -0- | | | | | 11 |
| 03 | 992 | # | 224 | -0- | -768 | -0- | 12 | 1 | 212 | 2 | N | -0- | | | | | 11 |
| 04 | 960 | # | 207 | -0- | -753 | -0- | 11 | 1 | 196 | 2 | N | -0- | | | | | 11 |
| 05 | 620 | # | 212 | -0- | -408 | -0- | 12 | 1 | 200 | 2 | N | -0- | | | | | 11 |
| 06 | 240 | # | 222 | -0- | -18 | -0- | 12 | 1 | 210 | 2 | N | -0- | | | | | 11 |
| 07 | 282 | R | 282 | -0- | -0- | -0- | 12 | 1 | 220 | 2 | N | 45 | 46 | 0 | | | 10 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 219 | R | 219 | -0- | -0- | -0- | 12 | 1 | 207 | 2 | N | -0- | | | | | 10 |
| 09 | 210 | # | 207 | -0- | -3 | -0- | 11 | 1 | 196 | 2 | N | -0- | | | | | 10 |
| 10 | 283 | R | 283 | -0- | -0- | -0- | 16 | 1 | 267 | 2 | N | -0- | | | | | 10 |
| 11 | 270 | # | 159 | -0- | -111 | -0- | 9 | 1 | 150 | 2 | N | -0- | | | | | 10 |
| 12 | 279 | # | 232 | -0- | -47 | -0- | 13 | 1 | 219 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 2,633 TOTAL CONDENSATE PROD: 45

MCALMOND OIL COMPANY 537277
COLLINS "D" WELL #: 1 RRCID -> 134956 COMPL. DATE 03/01/2001 TOTAL DEPTH 7880 PERF. 7300 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 92 | -0- | -280 | -0- | 92 | 2 | | | N | -0- | | | | | 24 |
| 02 | 336 | # | 54 | -0- | -282 | -0- | 54 | 2 | | | N | -0- | | | | | 24 |
| 03 | 93 | # | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | 24 |
| 04 | 90 | # | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | 24 |
| 05 | 93 | # | 49 | -0- | -44 | -0- | 49 | 2 | | | N | -0- | | | | | 24 |
| 06 | 90 | # | 17 | -0- | -73 | -0- | 17 | 2 | | | N | -0- | | | | | 24 |
| 07 | 62 | # | 25 | -0- | -37 | -0- | 25 | 2 | | | N | -0- | | | | | 24 |
| 08 | 93 | # | 30 | -0- | -63 | -0- | 30 | 2 | | | N | -0- | | | | | 24 |
| 09 | 90 | # | 20 | -0- | -70 | -0- | 20 | 2 | | | N | -0- | | | | | 24 |
| 10 | 62 | # | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 24 |
| *11 | 30 | # | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | 24 |
| *12 | 24 | R | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 478 TOTAL CONDENSATE PROD: -0-

TOOLAN (PETTIT, LOWER) //CONT.// 90705 700 ASSOCIATED 49B CNTY: NACOGDOCHES
OMIMEX PETROLEUM, INC. 622720
EDWARDS, E. J. ET AL WELL #: 2 RRCID -> 103749 COMPL. DATE 05/06/1982 TOTAL DEPTH 7550 PERF. 7137 - 7429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | # | 597 | -0- | -891 | -0- | 264 | 1 | 333 | 2 | N | -0- | | | | | 622 |
| 02 | 1344 | # | -0- | -0- | -1344 | -0- | | | | | N | -0- | | | | | 622 |
| 03 | 1271 | # | 371 | -0- | -900 | -0- | 264 | 1 | 107 | 2 | N | -0- | | | | | 622 |
| 04 | 870 | # | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 622 |
| 05 | 806 | # | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 622 |
| 06 | 570 | # | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 622 |
| 07 | 372 | # | 359 | -0- | -13 | -0- | 264 | 1 | 95 | 2 | N | -0- | | | | | 622 |
| 08 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 622 |
| 09 | 313 | R | 313 | -0- | -0- | -0- | 255 | 1 | 58 | 2 | N | -0- | | | | | 622 |
| 10 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 622 |
| 11 | 360 | # | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 622 |
| 12 | 372 | # | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 622 |

TOTAL GAS PROD: 1,640 TOTAL CONDENSATE PROD: -0-

EDWARDS, E. J. ET AL WELL #: 3 T RRCID -> 104812 COMPL. DATE 02/27/1983 TOTAL DEPTH 9700 PERF. 7121 - 7502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TYER, L.D. "A" WELL #: 1 RRCID -> 218595 COMPL. DATE 03/10/1984 TOTAL DEPTH 7900 PERF. 7344 - 7387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 208 | -0- | -9 | -0- | 53 | 1 | 155 | 2 | N | -0- | | | | | 38 |
| 02 | 196 | # | 188 | -0- | -8 | -0- | 48 | 1 | 140 | 2 | N | -0- | | | | | 38 |
| 03 | 217 | # | 208 | -0- | -9 | -0- | 53 | 1 | 155 | 2 | N | -0- | | | | | 38 |
| 04 | 210 | # | 201 | -0- | -9 | -0- | 51 | 1 | 150 | 2 | N | -0- | | | | | 38 |
| 05 | 217 | # | 208 | -0- | -9 | -0- | 53 | 1 | 155 | 2 | N | -0- | | | | | 38 |
| 06 | 210 | # | 201 | -0- | -9 | -0- | 51 | 1 | 150 | 2 | N | -0- | | | | | 38 |
| 07 | 217 | # | 208 | -0- | -9 | -0- | 53 | 1 | 155 | 2 | N | -0- | | | | | 38 |
| 08 | 217 | # | 208 | -0- | -9 | -0- | 53 | 1 | 155 | 2 | N | -0- | | | | | 38 |
| 09 | 210 | # | 206 | -0- | -4 | -0- | 51 | 1 | 155 | 2 | N | -0- | | | | | 38 |
| 10 | 217 | # | 208 | -0- | -9 | -0- | 53 | 1 | 155 | 2 | N | -0- | | | | | 38 |
| 11 | 210 | # | 201 | -0- | -9 | -0- | 51 | 1 | 150 | 2 | N | -0- | | | | | 38 |
| 12 | 217 | # | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: 2,245 TOTAL CONDENSATE PROD: -0-

TOOLAN (PETTIT, LOWER) //CONT.// 90705 700 ASSOCIATED 49B CNTY: NACOGDOCHES
OMIMEX PETROLEUM, INC. //CONT.// 622720
TYER, L.D. WELL #: 1 RRCID -> 218601 COMPL. DATE 10/29/1983 TOTAL DEPTH 7900 PERF. 7302 - 7328

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | # | 265 | -0- | -2060 | -0- | | 102 | 1 | 163 | 2 | N | -0- | | | | | 77 |
| 02 | 2100 | # | 218 | -0- | -1882 | -0- | | 92 | 1 | 126 | 2 | N | -0- | | | | | 77 |
| 03 | 2325 | # | 245 | -0- | -2080 | -0- | | 102 | 1 | 143 | 2 | N | -0- | | | | | 77 |
| 04 | 390 | # | 246 | -0- | -144 | -0- | | 99 | 1 | 147 | 2 | N | -0- | | | | | 77 |
| 05 | 341 | # | 257 | -0- | -84 | -0- | | 102 | 1 | 155 | 2 | N | -0- | | | | | 77 |
| 06 | 270 | # | 262 | -0- | -8 | -0- | | 99 | 1 | 163 | 2 | N | -0- | | | | | 77 |
| 07 | 268 | R | 268 | -0- | -0- | -0- | | 102 | 1 | 166 | 2 | N | -0- | | | | | 77 |
| 08 | 248 | # | 247 | -0- | -1 | -0- | | 102 | 1 | 145 | 2 | N | -0- | | | | | 77 |
| 09 | 270 | # | 226 | -0- | -44 | -0- | | 99 | 1 | 127 | 2 | N | -0- | | | | | 77 |
| 10 | 279 | # | 250 | -0- | -29 | -0- | | 102 | 1 | 148 | 2 | N | -0- | | | | | 77 |
| 11 | 270 | # | 244 | -0- | -26 | -0- | | 99 | 1 | 145 | 2 | N | -0- | | | | | 77 |
| 12 | 279 | # | NO RPT | -0- | -279 | -0- | | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 2,728 TOTAL CONDENSATE PROD: -0-

TOOLAN (PETTIT 7500) 90705 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
GIANT NRG CO., LP 302592
GIANT GAS UNIT WELL #: 2 RRCID -> 266741 COMPL. DATE 05/17/2011 TOTAL DEPTH 9608 PERF. 7241 - 7285

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 30 | -0- | -1 | -0- | | 3 | 1 | 27 | 2 | N | -0- | | | | | 14 |
| 02 | 28 | N | 28 | -0- | -0- | -0- | | 2 | 1 | 26 | 2 | N | -0- | | | | | 14 |
| 03 | 34 | N | 34 | -0- | -0- | -0- | | 5 | 1 | 29 | 2 | N | -0- | | | | | 14 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | | N | -0- | | | | | 14 |
| 05 | 31 | N | 11 | -0- | -20 | -0- | | 11 | 2 | | | N | -0- | | | | | 14 |
| 06 | 30 | N | 15 | -0- | -15 | -0- | | 15 | 2 | | | N | -0- | | | | | 14 |
| 07 | 16 | N | 16 | -0- | -0- | -0- | | 16 | 2 | | | N | -0- | | | | | 14 |
| 08 | 21 | N | 21 | -0- | -0- | -0- | | 21 | 2 | | | N | -0- | | | | | 14 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | | 7 | 1 | 23 | 2 | N | -0- | | | | | 14 |
| 10 | 31 | N | 26 | -0- | -5 | -0- | | 26 | 2 | | | N | -0- | | | | | 14 |
| 11 | 32 | N | 32 | -0- | -0- | -0- | | 11 | 1 | 21 | 2 | N | -0- | | | | | 14 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | | 6 | 1 | 21 | 2 | N | -0- | | | | | 14 |

TOTAL GAS PROD: 270 TOTAL CONDENSATE PROD: -0-

TANOS EXPLORATION II, LLC 835976
JACKSON, E. WELL #: 1 RRCID -> 111586 COMPL. DATE 05/31/1984 TOTAL DEPTH 9925 PERF. 7402 - 7432

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | | 256 | 2 | 28 | 9 | Y | 25 | | | | | 60 |
| 02 | 252 | N | 226 | -0- | -26 | -0- | | 213 | 2 | 13 | 9 | Y | 12 | | | | | 72 |
| 03 | 305 | N | 305 | -0- | -0- | -0- | | 269 | 2 | 36 | 9 | Y | 33 | | | | | 105 |
| 04 | 683 | N | 683 | -0- | -0- | -0- | | 672 | 2 | 11 | 9 | Y | 10 | | | | | 115 |
| 05 | 532 | N | 532 | -0- | -0- | -0- | | 510 | 2 | 22 | 9 | Y | 20 | | | | | 135 |
| 06 | 588 | N | 588 | -0- | -0- | -0- | | 576 | 2 | 12 | 9 | Y | 11 | | | | | 146 |
| 07 | 713 | N | 482 | -0- | -231 | -0- | | 473 | 2 | 9 | 9 | Y | 8 | 100 | 1 | | | 54 |
| 08 | 672 | N | 672 | -0- | -0- | -0- | | 666 | 2 | 6 | 9 | Y | 5 | | | | | 59 |
| 09 | 600 | N | 514 | -0- | -86 | -0- | | 505 | 2 | 9 | 9 | Y | 8 | | | | | 67 |
| 10 | 496 | N | 323 | -0- | -173 | -0- | | 316 | 2 | 7 | 9 | Y | 6 | | | | | 73 |
| 11 | 660 | N | 439 | -0- | -221 | -0- | | 430 | 2 | 9 | 9 | Y | 8 | 61 | 1 | | | 20 |
| 12 | 527 | N | 317 | -0- | -210 | -0- | | 315 | 2 | 2 | 9 | Y | 2 | | | | | 22 |

TOTAL GAS PROD: 5,365 TOTAL CONDENSATE PROD: 148

TOOLAN (PETTIT 7500) //CONT.// 90705 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
LEE, E. WELL #: 1 RRCID -> 115395 COMPL. DATE 02/26/1985 TOTAL DEPTH 10007 PERF. 7455 - 7643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 113 TOTAL CONDENSATE PROD: -0-

REEVES, R.L. WELL #: 1 RRCID -> 133079 COMPL. DATE 11/14/1989 TOTAL DEPTH 8124 PERF. 7194 - 7383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 210 | -0- | -162 | -0- | 210 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 336 | X | 172 | -0- | -164 | -0- | 172 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 372 | X | 209 | -0- | -163 | -0- | 209 | 2 | | | Y | -0- | | | | | 19 |
| 04 | 330 | X | 214 | -0- | -116 | -0- | 214 | 2 | | | Y | -0- | 11 | 1 | | | 8 |
| 05 | 451 | X | 451 | -0- | -0- | -0- | 451 | 2 | | | Y | -0- | | | | | 8 |
| 06 | 421 | X | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | Y | -0- | 4 | 1 | | | 4 |
| 10 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | Y | -0- | | | | | 4 |
| *12 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 4,748 TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
CRANFORD WELL #: 1 RRCID -> 108944 COMPL. DATE 08/28/1983 TOTAL DEPTH 7875 PERF. 7496 - 7500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1738 | N | 1738 | -0- | -0- | -0- | 1732 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |
| 02 | 1884 | N | 1884 | -0- | -0- | -0- | 1880 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 03 | 1852 | N | 1852 | -0- | -0- | -0- | 1846 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 7 |
| 04 | 1995 | N | 1995 | -0- | -0- | -0- | 1988 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 8 |
| 05 | 2015 | N | 1676 | -0- | -339 | -0- | 1676 | 2 | | | Y | -0- | 7 | 1 | | | 1 |
| 06 | 1800 | N | 1535 | -0- | -265 | -0- | 1535 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 2015 | N | 1583 | -0- | -432 | -0- | 1583 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1674 | N | 1600 | -0- | -74 | -0- | 1600 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1530 | N | 1455 | -0- | -75 | -0- | 1455 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1581 | N | 1451 | -0- | -130 | -0- | 1451 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1383 | -0- | -136 | -0- | 1383 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 19,735 TOTAL CONDENSATE PROD: 20

TOOLAN (TRAVIS PEAK) 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
RASPBERRY WELL #: 1 RRCID -> 115455 COMPL. DATE 01/28/1985 TOTAL DEPTH 8503 PERF. 7947 - 8139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GIANT ENERGY CORP. 302597
GOODSON, A. C. WELL #: 1 RRCID -> 112713 COMPL. DATE 07/13/1984 TOTAL DEPTH 8001 PERF. 7637 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 674 | -0- | -163 | -0- | 57<br>1 | 1<br>9 | 616 | 2 | N | 1 | 1 | 8 | | | 37 |
| 02 | 700 | N | 638 | -0- | -62 | -0- | 21<br>3 | 1<br>9 | 614 | 2 | N | 3 | | | | | 40 |
| 03 | 713 | N | 393 | -0- | -320 | -0- | 46 | 1 | 347 | 2 | N | -0- | | | | | 40 |
| 04 | 660 | N | 183 | -0- | -477 | -0- | 50 | 1 | 133 | 2 | N | -0- | | | | | 40 |
| 05 | 713 | N | 494 | -0- | -219 | -0- | 470 | 2 | 24 | 9 | N | 22 | | | | | 62 |
| 06 | 390 | N | 246 | -0- | -144 | -0- | 246 | 2 | | | N | -0- | | | | | 62 |
| 07 | 386 | N | 386 | -0- | -0- | -0- | 310 | 2 | 76 | 9 | N | 69 | 108 | 0 | | | 23 |
| 08 | 496 | N | 222 | -0- | -274 | -0- | 212 | 2 | 10 | 9 | N | 9 | | | | | 32 |
| 09 | 240 | N | 210 | -0- | -30 | -0- | 38<br>1 | 1<br>9 | 171 | 2 | N | 1 | | | | | 33 |
| 10 | 372 | N | 191 | -0- | -181 | -0- | 191 | 2 | | | N | -0- | | | | | 33 |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 69 | 1 | 141 | 2 | N | -0- | | | | | 33 |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 70 | 1 | 218 | 2 | N | -0- | | | | | 33 |

TOTAL GAS PROD: 4,135 TOTAL CONDENSATE PROD: 105

LONG TRUSTS, THE 507585
ADKINSON, ORVIS WELL #: 1 L RRCID -> 106867 COMPL. DATE 05/08/2006 TOTAL DEPTH 8650 PERF. 7892 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 689 | -0- | -67 | -0- | 689 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | 798 | -0- | -39 | -0- | 798 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 810 | N | 684 | -0- | -126 | -0- | 684 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 775 | N | 645 | -0- | -130 | -0- | 645 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 780 | N | 617 | -0- | -163 | -0- | 617 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 775 | N | 725 | -0- | -50 | -0- | 725 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 840 | N | 783 | -0- | -57 | -0- | 783 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 651 | N | 650 | -0- | -1 | -0- | 650 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,832 TOTAL CONDENSATE PROD: -0-

TOOLAN (TRAVIS PEAK) //CONT.// 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LONG TRUSTS, THE //CONT.// 507585
MUCKELROY WELL #: 1 RRCID -> 110392 COMPL. DATE 03/04/1984 TOTAL DEPTH 8700 PERF. 7904 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 867 | -0- | -280 | -0- | 867 | 2 | | | N | -0- | | | | | 75 |
| 02 | 1036 | X | 876 | -0- | -160 | -0- | 876 | 2 | | | N | -0- | | | | | 75 |
| 03 | 930 | X | 798 | -0- | -132 | -0- | 798 | 2 | | | N | -0- | | | | | 75 |
| 04 | 840 | X | 771 | -0- | -69 | -0- | 771 | 2 | | | N | -0- | | | | | 75 |
| 05 | 961 | X | 757 | -0- | -204 | -0- | 757 | 2 | | | N | -0- | | | | | 75 |
| 06 | 930 | X | 858 | -0- | -72 | -0- | 858 | 2 | | | N | -0- | | | | | 75 |
| 07 | 961 | X | 859 | -0- | -102 | -0- | 859 | 2 | | | N | -0- | | | | | 75 |
| 08 | 806 | X | 788 | -0- | -18 | -0- | 788 | 2 | | | N | -0- | | | | | 75 |
| 09 | 1003 | X | 1003 | -0- | -0- | -0- | 926 | 2 | 77 | 9 | N | 70 | | | | | 145 |
| 10 | 899 | X | 852 | -0- | -47 | -0- | 852 | 2 | | | N | -0- | | | | | 145 |
| 11 | 870 | X | 815 | -0- | -55 | -0- | 815 | 2 | | | N | -0- | | | | | 145 |
| 12 | 1023 | X | 861 | -0- | -162 | -0- | 861 | 2 | | | N | -0- | | | | | 145 |

TOTAL GAS PROD: 10,105 TOTAL CONDENSATE PROD: 70

OMIMEX PETROLEUM, INC. 622720
EDWARDS, E. J. ET AL WELL #: 1 RRCID -> 101092 COMPL. DATE 03/16/1982 TOTAL DEPTH 9685 PERF. 9285 - 9577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 161 | -0- | -25 | -0- | 157 | 2 | 4 | 9 | N | 4 | | | | | 188 |
| 02 | 252 | N | 238 | -0- | -14 | -0- | 238 | 2 | | | N | -0- | | | | | 188 |
| 03 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | 188 |
| 04 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 188 |
| 05 | 279 | N | 251 | -0- | -28 | -0- | 251 | 2 | | | N | -0- | | | | | 188 |
| 06 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 188 |
| 07 | 248 | N | 174 | -0- | -74 | -0- | 174 | 2 | | | N | -0- | 181 | 1 | | | 7 |
| 08 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 7 |
| 09 | 240 | N | 210 | -0- | -30 | -0- | 210 | 2 | | | N | -0- | | | | | 7 |
| 10 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | 7 |
| *11 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 7 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: 2,539 TOTAL CONDENSATE PROD: 4

EDWARDS, E. J. ET AL WELL #: 3 C RRCID -> 104693 COMPL. DATE 01/05/1983 TOTAL DEPTH 9700 PERF. 7568 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOOLAN (TRAVIS PEAK) //CONT.// 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
OMIMEX PETROLEUM, INC. //CONT.// 622720
LEE, EDDIE WELL #: 1 RRCID -> 158125 COMPL. DATE 11/18/1995 TOTAL DEPTH 9753 PERF. 8121 - 8406

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 836 | N | 836 | -0- | -0- | -0- | 93 | 1 | 710 | 2 | N | 30 | | | | | 355 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 672 | N | 561 | -0- | -111 | -0- | 84 | 1 | 477 | 2 | N | -0- | | | | | 355 |
| 03 | 721 | N | 721 | -0- | -0- | -0- | 93 | 1 | 628 | 2 | N | -0- | | | | | 355 |
| 04 | 810 | N | 96 | -0- | -714 | -0- | 90 | 1 | 6 | 9 | N | 5 | | | | | 360 |
| 05 | 620 | N | 599 | -0- | -21 | -0- | 93 | 1 | 506 | 2 | N | -0- | | | | | 360 |
| 06 | 690 | N | 439 | -0- | -251 | -0- | 90 | 1 | 324 | 2 | N | 23 | 185 | 1 | | | 198 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 93 | 1 | 13 | 9 | N | 12 | | | | | 210 |
| 08 | 592 | N | 592 | -0- | -0- | -0- | 93 | 1 | 474 | 2 | N | 23 | | | | | 233 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 450 | N | 360 | -0- | -90 | -0- | 90 | 1 | 270 | 2 | N | -0- | | | | | 233 |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 93 | 1 | 219 | 2 | N | -0- | | | | | 233 |
| 11 | 570 | N | 266 | -0- | -304 | -0- | 90 | 1 | 176 | 2 | N | -0- | | | | | 233 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 233 |

TOTAL GAS PROD: 4,888 TOTAL CONDENSATE PROD: 93

SOUTHWEST OPERATING, INC.-TYLER 806415
CLINTON, WILL WELL #: 1 RRCID -> 116046 COMPL. DATE 10/15/1984 TOTAL DEPTH 8007 PERF. 7827 - 7918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |

PLUGGED AND ABANDONED_____ 07/31/2014 - PLUGGED 07/31/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TANOS EXPLORATION II, LLC 835976
JONES, A. WELL #: 1 RRCID -> 117821 COMPL. DATE 12/01/1990 TOTAL DEPTH 9000 PERF. 7868 - 8562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 10 | -0- | 10 | 10 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 91 | -0- | 91 | 101 | 91 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 128 | -0- | 128 | 229 | 128 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 329 | X | 100 | -0- | -229 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 42 | -0- | -82 | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 634 TOTAL CONDENSATE PROD: -0-

TRAMMELS TRACE (COTTON VALLEY) 90928 075 NON-ASSOCIATED ONE WELL CNTY: RUSK
SMITH RESOURCES, INC. 796160
PRICER, JOHN WELL #: 1 RRCID -> 155448 COMPL. DATE 04/11/1995 TOTAL DEPTH 10398 PERF. 9238 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/15/2015 - PLUGGED 04/15/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (JURASSIC) 90998 166 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. 945936
TRAWICK GU 6 WELL #: 2 RRCID -> 016802 COMPL. DATE 11/19/1962 TOTAL DEPTH 12558 PERF.11820 - 11840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1852 | X | 1852 | -0- | -0- | B | -0- | 1852 | 3 | | N | -0- | | | | | -0- |
| 02 | 2016 | X | 1643 | -0- | -373 | B | -0- | 1643 | 3 | | N | -0- | | | | | -0- |
| 03 | 2232 | X | 1369 | -0- | -863 | B | -0- | 1369 | 3 | | N | -0- | | | | | -0- |
| 04 | 2160 | X | 1756 | -0- | -404 | B | -0- | 1756 | 3 | | N | -0- | | | | | -0- |
| 05 | 1860 | X | 1550 | -0- | -310 | B | -0- | 1550 | 3 | | N | -0- | | | | | -0- |
| 06 | 1987 | X | 1987 | -0- | -0- | B | -0- | 1987 | 3 | | N | -0- | | | | | -0- |
| 07 | 3076 | X | 3076 | -0- | -0- | B | -0- | 3076 | 3 | | N | -0- | | | | | -0- |
| 08 | 2998 | N | 2998 | -0- | -0- | B | -0- | 2998 | 3 | | N | -0- | | | | | -0- |
| 09 | 2774 | N | 2774 | -0- | -0- | B | -0- | 2774 | 3 | | N | -0- | | | | | -0- |
| 10 | 2464 | N | 2464 | -0- | -0- | B | -0- | 2464 | 3 | | N | -0- | | | | | -0- |
| 11 | 3632 | X | 3632 | -0- | -0- | B | -0- | 3632 | 3 | | N | -0- | | | | | -0- |
| *12 | 3817 | X | 3817 | -0- | -0- | B | -0- | 3817 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,918 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 16 WELL #: 101 RRCID -> 238149 COMPL. DATE 06/19/2008 TOTAL DEPTH 13026 PERF.12954 - 12964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20181 | X | 7012 | -0- | -13169 | B | -0- | 7012 | 3 | | N | -0- | | | | | -0- |
| 02 | 12656 | X | 7912 | -0- | -4744 | B | -0- | 7912 | 3 | | N | -0- | | | | | -0- |
| 03 | 12307 | X | 8042 | -0- | -4265 | B | -0- | 8042 | 3 | | N | -0- | | | | | -0- |
| 04 | 10050 | X | 6470 | -0- | -3580 | B | -0- | 6470 | 3 | | N | -0- | | | | | -0- |
| 05 | 8773 | X | 6100 | -0- | -2673 | B | -0- | 6100 | 3 | | N | -0- | | | | | -0- |
| 06 | 8490 | X | 6538 | -0- | -1952 | B | -0- | 6538 | 3 | | N | -0- | | | | | -0- |
| 07 | 8773 | X | 7962 | -0- | -811 | B | -0- | 7962 | 3 | | N | -0- | | | | | -0- |
| 08 | 8029 | X | 6204 | -0- | -1825 | B | -0- | 6204 | 3 | | N | -0- | | | | | -0- |
| 09 | 6540 | X | 5952 | -0- | -588 | B | -0- | 5952 | 3 | | N | -0- | | | | | -0- |
| 10 | 7967 | X | 5427 | -0- | -2540 | B | -0- | 5427 | 3 | | N | -0- | | | | | -0- |
| 11 | 7710 | X | 4991 | -0- | -2719 | B | -0- | 4991 | 3 | | N | -0- | | | | | -0- |
| 12 | 7967 | X | 5795 | -0- | -2172 | B | -0- | 5795 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78,405 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 1 WELL #: 101 RRCID -> 243148 COMPL. DATE 04/24/2008 TOTAL DEPTH 12414 PERF.11286 - 11294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8959 | X | 7929 | -0- | -1030 | B | -0- | 7929 | 3 | | N | -0- | | | | | -0- |
| 02 | 6636 | X | 6481 | -0- | -155 | B | -0- | 6481 | 3 | | N | -0- | | | | | -0- |
| 03 | 8122 | X | 7480 | -0- | -642 | B | -0- | 7480 | 3 | | N | -0- | | | | | -0- |
| 04 | 7860 | X | 6826 | -0- | -1034 | B | -0- | 6826 | 3 | | N | -0- | | | | | -0- |
| 05 | 8122 | X | 6656 | -0- | -1466 | B | -0- | 6656 | 3 | | N | -0- | | | | | -0- |
| 06 | 7680 | X | 1151 | -0- | -6529 | B | -0- | 1151 | 3 | | N | -0- | | | | | -0- |
| 07 | 8142 | X | 8142 | -0- | -0- | B | -0- | 8142 | 3 | | N | -0- | | | | | -0- |
| 08 | 7986 | X | 7986 | -0- | -0- | B | -0- | 7986 | 3 | | N | -0- | | | | | -0- |
| 09 | 6840 | X | 4275 | -0- | -2565 | B | -0- | 4275 | 3 | | N | -0- | | | | | -0- |
| 10 | 8153 | X | 5815 | -0- | -2338 | B | -0- | 5815 | 3 | | N | -0- | | | | | -0- |
| 11 | 7890 | X | 6549 | -0- | -1341 | B | -0- | 6549 | 3 | | N | -0- | | | | | -0- |
| 12 | 8153 | X | 5796 | -0- | -2357 | B | -0- | 5796 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75,086 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT) 90998 332 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DANIELS CORPORATION, THE 199400
GRAFTON WELL #: 1 RRCID -> 105037 COMPL. DATE 05/05/1986 TOTAL DEPTH 9080 PERF. 8028 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BOOHER ENGINEERING, INC. 082570
LANGLEY, J. C. WELL #: 1 RRCID -> 111880 COMPL. DATE 05/25/2005 TOTAL DEPTH 9016 PERF. 7431 - 7521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 541 | -0- | -110 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 02 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 03 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 05 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 06 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 571 | -0- | -18 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 08 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 09 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 10 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 559 | -0- | -11 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,039 TOTAL CONDENSATE PROD: -0-

BRG LONE STAR LTD. 090870
CHRISTOPHER WELL #: 1 RRCID -> 256647 COMPL. DATE 06/02/2010 TOTAL DEPTH 8950 PERF. 7650 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 654 | -0- | -958 | -0- | 654 | 3 | | | N | -0- | | | | | 47 |
| 02 | 1484 | N | 1022 | -0- | -462 | -0- | 1022 | 3 | | | N | -0- | | | | | 47 |
| 03 | 1643 | N | 806 | -0- | -837 | -0- | 795 | 3 | 11 | 9 | N | 10 | | | | | 57 |
| 04 | 1613 | N | 1613 | -0- | -0- | -0- | 1602 | 3 | 11 | 9 | N | 10 | | | | | 67 |
| 05 | 2214 | N | 2214 | -0- | -0- | -0- | 2193 | 3 | 21 | 9 | N | 19 | | | | | 86 |
| 06 | 1984 | N | 1984 | -0- | -0- | -0- | 1962 | 3 | 22 | 9 | N | 20 | | | | | 106 |
| 07 | 2064 | N | 2064 | -0- | -0- | -0- | 2058 | 3 | 6 | 9 | N | 5 | | | | | 111 |
| 08 | 2422 | N | 2422 | -0- | -0- | -0- | 2411 | 3 | 11 | 9 | N | 10 | | | | | 121 |
| 09 | 1980 | N | 1950 | -0- | -30 | -0- | 1941 | 3 | 9 | 9 | N | 8 | | | | | 129 |
| 10 | 2077 | N | 1503 | -0- | -574 | -0- | 1490 | 3 | 13 | 9 | N | 12 | | | | | 141 |
| 11 | 2340 | N | 2143 | -0- | -197 | -0- | 2143 | 3 | | | N | -0- | | | | | 141 |
| *12 | 1571 | N | 1571 | -0- | -0- | -0- | 1541 | 3 | 30 | 9 | N | 27 | | | | | 168 |

TOTAL GAS PROD: 19,946 TOTAL CONDENSATE PROD: 121

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CABOT OIL & GAS CORPORATION 121700
TRAWICK GAS UNIT 59 WELL #: 1 RRCID -> 254287 COMPL. DATE 10/13/2012 TOTAL DEPTH 10410 PERF. 8066 - 8232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1025 | -0- | -1951 | -0- | 775 | 1 | 167 | 2 | N | 75 | 196 | 0 | | | 156 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 1876 | X | 829 | -0- | -1047 | -0- | 650 | 1 | 124 | 2 | N | 50 | | | | | 206 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 1333 | X | 1203 | -0- | -130 | -0- | 775 | 1 | 333 | 2 | N | 86 | | | | | 292 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 1314 | X | 1314 | -0- | -0- | -0- | 603 | 1 | 645 | 2 | N | 60 | 193 | 0 | | | 159 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 1480 | X | 1480 | -0- | -0- | -0- | 750 | 1 | 645 | 2 | N | 77 | | | | | 236 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 06 | 1170 | X | 1162 | -0- | -8 | -0- | 601 | 1 | 514 | 2 | N | 43 | | | | | 279 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1132 | -0- | -232 | -0- | 651 | 1 | 407 | 2 | N | 67 | 191 | 0 | | | 155 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 1488 | N | 906 | -0- | -582 | -0- | 501 | 1 | 360 | 2 | N | 41 | | | | | 196 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 1170 | N | 992 | -0- | -178 | -0- | 675 | 1 | 273 | 2 | N | 40 | | | | | 236 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1103 | -0- | -44 | -0- | 775 | 1 | 288 | 2 | N | 36 | | | | | 272 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 960 | N | 960 | -0- | -0- | -0- | 750 | 1 | 175 | 2 | N | 32 | | | | | 304 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1023 | N | 1001 | -0- | -22 | -0- | 775 | 1 | 190 | 2 | N | 33 | 187 | 0 | | | 150 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,107 TOTAL CONDENSATE PROD: 640

ELLIS EXPLORATION, INC. 248895
MCCARLEY WELL #: 1 RRCID -> 192879 COMPL. DATE 01/13/2003 TOTAL DEPTH 8400 PERF. 7879 - 8016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1428 | -0- | -680 | -0- | 1392 | 2 | 36 | 9 | N | 33 | | | | | 217 |
| 02 | 1904 | X | 873 | -0- | -1031 | -0- | 815 | 2 | 58 | 9 | N | 53 | | | | | 270 |
| 03 | 2108 | X | 1095 | -0- | -1013 | -0- | 1023 | 2 | 72 | 9 | N | 65 | | | | | 335 |
| 04 | 1380 | X | 1256 | -0- | -124 | -0- | 1252 | 2 | 4 | 9 | N | 4 | 190 | 1 | | | 149 |
| 05 | 1459 | X | 1459 | -0- | -0- | -0- | 1445 | 2 | 14 | 9 | N | 13 | | | | | 162 |
| 06 | 1390 | X | 1390 | -0- | -0- | -0- | 1367 | 2 | 23 | 9 | N | 21 | | | | | 183 |
| 07 | 1327 | N | 1327 | -0- | -0- | -0- | 1270 | 2 | 57 | 9 | N | 52 | | | | | 235 |
| 08 | 1457 | N | 1437 | -0- | -20 | -0- | 1407 | 2 | 30 | 9 | N | 27 | 177 | 1 | | | 85 |
| 09 | 1380 | N | 837 | -0- | -543 | -0- | 826 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 10 | 2009 | N | 2009 | -0- | -0- | -0- | 1981 | 2 | 28 | 9 | N | 25 | | | | | 120 |
| 11 | 1393 | N | 1393 | -0- | -0- | -0- | 1277 | 2 | 116 | 9 | N | 105 | | | | | 225 |
| *12 | 1460 | N | 1460 | -0- | -0- | -0- | 1407 | 2 | 53 | 9 | N | 48 | | | | | 273 |

TOTAL GAS PROD: 15,964 TOTAL CONDENSATE PROD: 456

ANDERSON, LEWIS WELL #: 1 RRCID -> 275981 COMPL. DATE 01/27/2015 TOTAL DEPTH 8560 PERF. 7874 - 8322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 21560 | X | -0- | -0- | -21560 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 23870 | X | 6035 | -0- | -17835 | -0- | 5681 | 2 | 354 | 9 | N | 322 | 194 | 1 | | | 128 |
| 04 | 23100 | X | 10760 | -0- | -12340 | -0- | 10361 | 2 | 399 | 9 | N | 363 | 373 | 1 | | | 118 |
| 05 | 23870 | X | 12861 | -0- | -11009 | -0- | 12486 | 2 | 375 | 9 | N | 341 | 378 | 1 | | | 81 |
| 06 | 23100 | X | 11488 | -0- | -11612 | -0- | 11146 | 2 | 342 | 9 | N | 311 | 192 | 1 | | | 200 |
| 07 | 11512 | X | 11512 | -0- | -0- | -0- | 11190 | 2 | 322 | 9 | N | 293 | 368 | 1 | | | 125 |
| 08 | 12865 | X | 8671 | -0- | -4194 | -0- | 8441 | 2 | 230 | 9 | N | 209 | 189 | 1 | | | 145 |
| 09 | 23336 | X | 23336 | -0- | -0- | -0- | 22668 | 2 | 668 | 9 | N | 607 | 572 | 1 | | | 180 |
| 10 | 21015 | X | 21015 | -0- | -0- | -0- | 20385 | 2 | 630 | 9 | N | 573 | 571 | 1 | | | 182 |
| 11 | 18802 | X | 18802 | -0- | -0- | -0- | 18221 | 2 | 581 | 9 | N | 528 | 565 | 1 | | | 145 |
| 12 | 23870 | X | 21236 | -0- | -2634 | -0- | 20609 | 2 | 627 | 9 | N | 570 | 572 | 1 | | | 143 |

TOTAL GAS PROD: 145,716 TOTAL CONDENSATE PROD: 4,117

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
O'RYAN OIL AND GAS 617042
GROUNDS WELL #: 1 RRCID -> 254556 COMPL. DATE 10/15/2009 TOTAL DEPTH 10650 PERF.10426 - 10536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1591 | X | 1591 | -0- | -0- | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1395 | X | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | X | 808 | -0- | -680 | -0- | 644 | 3 | 164 | 9 | N | 149 | 149 | 1 | | | -0- |
| 04 | 1530 | X | 1519 | -0- | -11 | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | X | 979 | -0- | -602 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | X | 1524 | -0- | -6 | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | X | 1348 | -0- | -233 | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | X | 1552 | -0- | -29 | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | X | 1216 | -0- | -314 | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1581 | X | 1250 | -0- | -331 | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | X | 1309 | -0- | -221 | -0- | 1309 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | X | 1247 | -0- | -303 | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,738 TOTAL CONDENSATE PROD: 149

MARCH-DICKEY GAS UNIT WELL #: 1 RRCID -> 267361 COMPL. DATE 09/14/2011 TOTAL DEPTH 11843 PERF. 7733 - 7982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1723 | -0- | -199 | -0- | 1723 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1341 | -0- | -3 | -0- | 1340 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 1984 | N | 920 | -0- | -1064 | -0- | 787 | 3 | 133 | 9 | N | 121 | 121 | 1 | | | -0- |
| 04 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1196 | -0- | -292 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1461 | -0- | -461 | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1477 | -0- | -83 | -0- | 1477 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1020 | -0- | -654 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,230 TOTAL CONDENSATE PROD: 122

OIL ROCK ENERGY INC. / O.R.E. 620614
PINE LEAF GAS UNIT WELL #: 2 RRCID -> 228544 COMPL. DATE 03/30/2007 TOTAL DEPTH 9696 PERF. 8432 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 659 | | | | | N | -0- | | | | | 6 |
| 02 | 14B | DENY | -0- | -0- | -0- | 659 | | | | | N | -0- | | | | | 6 |
| 03 | 14B | DENY | -0- | -0- | -0- | 659 | | | | | N | -0- | | | | | 6 |
| 04 | 14B | DENY | 422 | -0- | 422 | 1081 | 421 | 1 | 1 | 9 | N | 1 | | | | | 7 |
| 05 | 14B | DENY | 454 | -0- | 454 | 1535 | 452 | 1 | 2 | 9 | N | 2 | | | | | 9 |
| 06 | 14B | DENY | 260 | -0- | 260 | 1795 | 259 | 1 | 1 | 9 | N | 1 | | | | | 10 |
| 07 | 14B | DENY | 292 | -0- | 292 | 2087 | 291 | 1 | 1 | 9 | N | 1 | 1 | 1 | | | 11 |
| 08 | 14B | DENY | 127 | -0- | 127 | 2214 | 127 | 1 | | | N | -0- | | | | | 11 |
| 09 | 14B | DENY | 220 | -0- | 220 | 2434 | 219 | 1 | 1 | 9 | N | 1 | | | | | 12 |
| 10 | 14B | DENY | 242 | -0- | 242 | 2676 | 241 | 1 | 1 | 9 | N | 1 | | | | | 13 |
| 11 | 14B | DENY | 14 | -0- | 14 | 2690 | 13 | 1 | | | N | -0- | | | | | 13 |
| 12 | 14B | DENY | 31 | -0- | 31 | 2721 | 31 | 1 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 2,062 TOTAL CONDENSATE PROD: 7

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
OIL ROCK ENERGY INC. / O.R.E. //CONT.// 620614
PINE LEAF GAS UNIT WELL #: 2H RRCID -> 254745 COMPL. DATE 10/18/2008 TOTAL DEPTH 7630 PERF. 8876 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 19820 | | | | | N | -0- | | | | | 6 |
| 02 | 0 | W | -0- | -0- | -0- | 19820 | | | | | N | -0- | | | | | 6 |
| 03 | 0 | W | -0- | -0- | -0- | 19820 | | | | | N | -0- | | | | | 6 |
| 04 | 0 | W | 440 | -0- | 440 | 20260 | 439 | 1 | 1 | 9 | N | 1 | | | | | 7 |
| 05 | 0 | W | 502 | -0- | 502 | 20762 | 499 | 1 | 3 | 9 | N | 3 | | | | | 10 |
| 06 | 0 | W | 268 | -0- | 268 | 21030 | 267 | 1 | 1 | 9 | N | 1 | | | | | 11 |
| 07 | 0 | W | 334 | -0- | 334 | 21364 | 333 | 1 | 1 | 9 | N | 1 | 1 | 1 | | | 12 |
| 08 | 0 | W | 169 | -0- | 169 | 21533 | 168 | 1 | 1 | 9 | N | 1 | | | | | 13 |
| 09 | 0 | W | 277 | -0- | 277 | 21810 | 276 | 1 | 1 | 9 | N | 1 | | | | | 14 |
| 10 | 0 | W | 285 | -0- | 285 | 22095 | 284 | 1 | 1 | 9 | N | 1 | | | | | 15 |
| 11 | 0 | W | 25 | -0- | 25 | 22120 | 25 | 2 | | | N | -0- | | | | | 15 |
| 12 | 0 | W | 57 | -0- | 57 | 22177 | 57 | 1 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 2,357 TOTAL CONDENSATE PROD: 9

SAMSON LONE STAR, LLC 744737
LANGLEY, J.C. GU 1 WELL #: 2 RRCID -> 215783 COMPL. DATE 01/25/2007 TOTAL DEPTH 9020 PERF. 7463 - 8419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1772 | N | 1772 | -0- | -0- | -0- | 87 | 1 | 1655 | 2 | Y | 27 | 47 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1537 | -0- | -31 | -0- | 72 | 1 | 1454 | 2 | Y | 10 | | | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1707 | -0- | -29 | -0- | 83 | 1 | 1618 | 2 | Y | 5 | 29 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1642 | -0- | -38 | -0- | 79 | 1 | 1557 | 2 | Y | 5 | 7 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1702 | -0- | -3 | -0- | 84 | 1 | 1600 | 2 | Y | 16 | | | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1635 | -0- | -15 | -0- | 84 | 1 | 1537 | 2 | Y | 13 | | | | | 30 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1691 | N | 1691 | -0- | -0- | -0- | 86 | 1 | 1572 | 2 | Y | 30 | 34 | 1 | | | 26 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1667 | -0- | -7 | -0- | 84 | 1 | 1563 | 2 | Y | 18 | | | | | 44 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1487 | -0- | -133 | -0- | 70 | 1 | 1415 | 2 | Y | 2 | | | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1648 | -0- | -26 | -0- | 70 | 1 | 1576 | 2 | Y | 2 | 38 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1609 | -0- | -11 | -0- | 69 | 1 | 1538 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1623 | N | 1623 | -0- | -0- | -0- | 72 | 1 | 1547 | 2 | Y | 4 | 13 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,720 TOTAL CONDENSATE PROD: 134

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LANGLEY, J.C. GU 1 WELL #: 3 RRCID -> 223015 COMPL. DATE 10/09/2006 TOTAL DEPTH 9150 PERF. 7512 - 8836

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6351 | X | 4061 | -0- | -2290 | -0- | 203 | 1 | 3855 | 2 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3535 | X | 3535 | -0- | -0- | -0- | 166 | 1 | 3359 | 2 | Y | 9 | | | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3668 | X | 3668 | -0- | -0- | -0- | 176 | 1 | 3437 | 2 | Y | 50 | 33 | 1 | | | 28 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 3217 | X | 3217 | -0- | -0- | -0- | 153 | 1 | 3011 | 2 | Y | 48 | 68 | 1 | | | 8 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 3707 | X | 3707 | -0- | -0- | -0- | 182 | 1 | 3478 | 2 | Y | 43 | | | | | 51 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 3935 | X | 3935 | -0- | -0- | -0- | 202 | 1 | 3710 | 2 | Y | 21 | | | | | 72 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3906 | X | 3668 | -0- | -238 | -0- | 189 | 1 | 3431 | 2 | Y | 44 | 76 | 1 | | | 40 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3373 | -0- | -347 | -0- | 171 | 1 | 3174 | 2 | Y | 25 | | | | | 65 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 3840 | X | 2634 | -0- | -1206 | -0- | 123 | 1 | 2487 | 2 | Y | 22 | | | | | 87 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3968 | X | 1187 | -0- | -2781 | -0- | 50 | 1 | 1126 | 2 | Y | 10 | 72 | 1 | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3840 | X | 1009 | -0- | -2831 | -0- | 43 | 1 | 957 | 2 | Y | 8 | | | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3658 | X | 921 | -0- | -2737 | -0- | 41 | 1 | 874 | 2 | Y | 5 | 34 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,915 TOTAL CONDENSATE PROD: 288

LANGLEY, J.C. GU 1 WELL #: 4 RRCID -> 228552 COMPL. DATE N/A TOTAL DEPTH 9190 PERF. 7510 - 8996

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3432 | X | 3432 | -0- | -0- | -0- | 171 | 1 | 3255 | 2 | Y | 5 | 8 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2437 | X | 2437 | -0- | -0- | -0- | 115 | 1 | 2319 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2516 | -0- | -119 | -0- | 122 | 1 | 2390 | 2 | Y | 4 | 8 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3505 | X | 3505 | -0- | -0- | -0- | 169 | 1 | 3329 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3571 | X | 3571 | -0- | -0- | -0- | 177 | 1 | 3387 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3383 | X | 3383 | -0- | -0- | -0- | 175 | 1 | 3206 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3391 | X | 3391 | -0- | -0- | -0- | 176 | 1 | 3208 | 2 | Y | 6 | 10 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3290 | X | 3290 | -0- | -0- | -0- | 168 | 1 | 3118 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2981 | X | 2981 | -0- | -0- | -0- | 140 | 1 | 2833 | 2 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3280 | X | 3280 | -0- | -0- | -0- | 139 | 1 | 3132 | 2 | Y | 8 | 13 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3187 | X | 3187 | -0- | -0- | -0- | 136 | 1 | 3043 | 2 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 3369 | X | 3369 | -0- | -0- | -0- | 147 | 1 | 3178 | 2 | Y | 40 | 28 | 1 | | | 30 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,342 TOTAL CONDENSATE PROD: 98

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
CRAYCRAFT GU WELL #: 1 RRCID -> 228873 COMPL. DATE N/A TOTAL DEPTH 9234 PERF. 7740 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1685 | -0- | -144 | -0- | 351 | 1 | 1326 | 2 | N | 7 | | | | | 72 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1384 | -0- | -240 | -0- | 285 | 1 | 1093 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1767 | N | 936 | -0- | -831 | -0- | 204 | 1 | 699 | 2 | N | 30 | | | | | 107 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 1746 | N | 1746 | -0- | -0- | -0- | 376 | 1 | 1363 | 2 | N | 6 | 100 | 1 | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1722 | N | 1722 | -0- | -0- | -0- | 399 | 1 | 1323 | 2 | N | -0- | | | | | 13 |
| 06 | 1638 | N | 1638 | -0- | -0- | -0- | 367 | 1 | 1260 | 2 | N | 10 | | | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1833 | N | 1833 | -0- | -0- | -0- | 402 | 1 | 1405 | 2 | N | 24 | | | | | 47 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1893 | N | 1893 | -0- | -0- | -0- | 434 | 1 | 1446 | 2 | N | 12 | | | | | 59 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1853 | N | 1853 | -0- | -0- | -0- | 428 | 1 | 1416 | 2 | N | 8 | | | | | 67 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1845 | N | 1845 | -0- | -0- | -0- | 423 | 1 | 1413 | 2 | N | 8 | | | | | 75 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1558 | -0- | -272 | -0- | 386 | 1 | 1164 | 2 | N | 7 | | | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1581 | -0- | -341 | -0- | 383 | 1 | 1192 | 2 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,674 TOTAL CONDENSATE PROD: 122

TEXANA GU NO. 1 WELL #: 1 RRCID -> 228894 COMPL. DATE N/A TOTAL DEPTH 9085 PERF. 7913 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2569 | -0- | -593 | -0- | 536 | 1 | 2029 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2780 | X | 2780 | -0- | -0- | -0- | 575 | 1 | 2202 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2704 | X | 2704 | -0- | -0- | -0- | 608 | 1 | 2082 | 2 | Y | 13 | 25 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2490 | X | 2368 | -0- | -122 | -0- | 504 | 1 | 1829 | 2 | Y | 32 | 35 | 1 | | | 13 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2484 | -0- | -585 | -0- | 571 | 1 | 1893 | 2 | Y | 18 | | | | | 31 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2970 | X | 2556 | -0- | -414 | -0- | 573 | 1 | 1964 | 2 | Y | 17 | | | | | 48 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2884 | N | 2884 | -0- | -0- | -0- | 636 | 1 | 2220 | 2 | Y | 25 | | | | | 73 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2402 | N | 2402 | -0- | -0- | -0- | 550 | 1 | 1835 | 2 | Y | 15 | | | | | 88 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2370 | -0- | -0- | -0- | 547 | 1 | 1809 | 2 | Y | 13 | | | | | 101 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2725 | N | 2725 | -0- | -0- | -0- | 625 | 1 | 2090 | 2 | Y | 9 | 91 | 1 | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2123 | N | 2123 | -0- | -0- | -0- | 525 | 1 | 1584 | 2 | Y | 13 | | | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 2535 | N | 2535 | -0- | -0- | -0- | 612 | 1 | 1906 | 2 | Y | 15 | | | | | 47 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,500 TOTAL CONDENSATE PROD: 177

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LANGLEY, J.C. GU 1 WELL #: 5 RRCID -> 231645 COMPL. DATE 07/09/2007 TOTAL DEPTH 9150 PERF. 7553 - 8949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2269 | -0- | -25 | -0- | 110 | 1 | 2101 | 2 | Y | 53 | 86 | 1 | | | 33 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1962 | -0- | -82 | -0- | 91 | 1 | 1834 | 2 | Y | 34 | | | | | 67 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2140 | -0- | -216 | -0- | 101 | 1 | 1983 | 2 | Y | 51 | 90 | 1 | | | 28 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 2190 | N | 2026 | -0- | -164 | -0- | 95 | 1 | 1873 | 2 | Y | 53 | 73 | 1 | | | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2071 | -0- | -99 | -0- | 101 | 1 | 1938 | 2 | Y | 29 | | | | | 37 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 2070 | N | 1939 | -0- | -131 | -0- | 100 | 1 | 1825 | 2 | Y | 13 | | | | | 50 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1952 | -0- | -156 | -0- | 100 | 1 | 1819 | 2 | Y | 30 | 54 | 1 | | | 26 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1935 | -0- | -142 | -0- | 98 | 1 | 1818 | 2 | Y | 17 | | | | | 43 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1761 | -0- | -189 | -0- | 82 | 1 | 1656 | 2 | Y | 21 | | | | | 64 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1899 | -0- | -54 | -0- | 80 | 1 | 1795 | 2 | Y | 22 | 53 | 1 | | | 33 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1816 | -0- | -44 | -0- | 77 | 1 | 1716 | 2 | Y | 21 | | | | | 54 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 1889 | N | 1889 | -0- | -0- | -0- | 81 | 1 | 1750 | 2 | Y | 53 | 67 | 1 | | | 40 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,659 TOTAL CONDENSATE PROD: 397

CALEB GU 1 WELL #: 1 RRCID -> 232908 COMPL. DATE N/A TOTAL DEPTH 10138 PERF. 8323 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4265 | -0- | -199 | -0- | 212 | 1 | 4034 | 2 | Y | 17 | | | | | 38 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 4032 | X | 3849 | -0- | -183 | -0- | 181 | 1 | 3667 | 2 | Y | 1 | 25 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4514 | X | 4514 | -0- | -0- | -0- | 219 | 1 | 4286 | 2 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 4290 | X | 4151 | -0- | -139 | -0- | 200 | 1 | 3942 | 2 | Y | 8 | | | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 4371 | X | 4096 | -0- | -275 | -0- | 202 | 1 | 3869 | 2 | Y | 23 | 42 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 4320 | X | 3994 | -0- | -326 | -0- | 207 | 1 | 3787 | 2 | Y | -0- | | | | | 11 |
| 07 | 4433 | X | 4044 | -0- | -389 | -0- | 210 | 1 | 3819 | 2 | Y | 14 | | | | | 25 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 4433 | X | 4205 | -0- | -228 | -0- | 215 | 1 | 3990 | 2 | Y | -0- | | | | | 25 |
| 09 | 4140 | X | 3922 | -0- | -218 | -0- | 183 | 1 | 3714 | 2 | Y | 23 | | | | | 48 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 4348 | X | 4348 | -0- | -0- | -0- | 185 | 1 | 4163 | 2 | Y | -0- | 42 | 1 | | | 6 |
| 11 | 4080 | X | 3893 | -0- | -187 | -0- | 167 | 1 | 3726 | 2 | Y | -0- | | | | | 6 |
| 12 | 4216 | X | 3989 | -0- | -227 | -0- | 175 | 1 | 3784 | 2 | Y | 27 | 26 | 1 | | | 7 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,270 TOTAL CONDENSATE PROD: 121

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RENEE, AVERY GU 1 WELL #: 1 RRCID -> 236114 COMPL. DATE N/A TOTAL DEPTH 10281 PERF. 9182 - 10159

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 3340 | -0- | -1279 | | -0- | | 167 | 1 | 3172 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4172 | X | 3002 | -0- | -1170 | | -0- | | 139 | 1 | 2822 | 2 | Y | 37 | | | | | 72 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 4619 | X | 4004 | -0- | -615 | | -0- | | 193 | 1 | 3766 | 2 | Y | 41 | 99 | 1 | | | 14 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 4260 | X | 3710 | -0- | -550 | | -0- | | 179 | 1 | 3524 | 2 | Y | 6 | | | | | 20 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 4185 | X | 3579 | -0- | -606 | | -0- | | 178 | 1 | 3395 | 2 | Y | 5 | | | | | 25 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3870 | X | 3520 | -0- | -350 | | -0- | | 181 | 1 | 3318 | 2 | Y | 19 | | | | | 44 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 3999 | X | 3543 | -0- | -456 | | -0- | | 182 | 1 | 3308 | 2 | Y | 48 | | | | | 92 |
| | | | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 3999 | X | 3362 | -0- | -637 | | -0- | | 172 | 1 | 3190 | 2 | Y | -0- | 85 | 1 | | | 7 |
| 09 | 3720 | X | 3107 | -0- | -613 | | -0- | | 146 | 1 | 2961 | 2 | Y | -0- | | | | | 7 |
| 10 | 3627 | X | 3164 | -0- | -463 | | -0- | | 135 | 1 | 3029 | 2 | Y | -0- | | | | | 7 |
| 11 | 3510 | X | 2951 | -0- | -559 | | -0- | | 125 | 1 | 2790 | 2 | Y | 33 | | | | | 40 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3140 | -0- | -394 | | -0- | | 139 | 1 | 3001 | 2 | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 40,422 TOTAL CONDENSATE PROD: 190

TEXANA GU NO. 1 WELL #: 3 RRCID -> 237511 COMPL. DATE N/A TOTAL DEPTH 8780 PERF. 7836 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2488 | N | 2488 | -0- | -0- | | -0- | | 518 | 1 | 1960 | 2 | Y | 9 | | | | | 40 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2352 | N | 2260 | -0- | -92 | | -0- | | 466 | 1 | 1787 | 2 | Y | 6 | | | | | 46 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2478 | N | 2478 | -0- | -0- | | -0- | | 560 | 1 | 1916 | 2 | Y | 2 | 32 | 1 | | | 16 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2451 | N | 2451 | -0- | -0- | | -0- | | 524 | 1 | 1902 | 2 | Y | 23 | | | | | 39 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2492 | -0- | -19 | | -0- | | 576 | 1 | 1909 | 2 | Y | 6 | | | | | 45 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2533 | N | 2533 | -0- | -0- | | -0- | | 571 | 1 | 1956 | 2 | Y | 5 | | | | | 50 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2685 | N | 2685 | -0- | -0- | | -0- | | 590 | 1 | 2062 | 2 | Y | 30 | | | | | 80 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2414 | N | 2414 | -0- | -0- | | -0- | | 557 | 1 | 1857 | 2 | Y | -0- | | | | | 80 |
| 09 | 2364 | N | 2364 | -0- | -0- | | -0- | | 549 | 1 | 1815 | 2 | Y | -0- | | | | | 80 |
| 10 | 2341 | N | 2341 | -0- | -0- | | -0- | | 539 | 1 | 1802 | 2 | Y | -0- | | | | | 80 |
| 11 | 2376 | N | 2376 | -0- | -0- | | -0- | | 578 | 1 | 1745 | 2 | Y | 48 | 94 | 1 | | | 34 |
| | | | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 2260 | N | 2260 | -0- | -0- | | -0- | | 549 | 1 | 1711 | 2 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 29,142 TOTAL CONDENSATE PROD: 129

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GRAFTON WELL #: 2 RRCID -> 238107 COMPL. DATE N/A TOTAL DEPTH 9592 PERF. 7622 - 9495

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3465 | X | 3465 | -0- | | -0- | | -0- | | 172 | 1 | 3272 | 2 | Y | 19 | | | | | 40 |
| | | | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3194 | X | 3194 | -0- | | -0- | | -0- | | 150 | 1 | 3030 | 2 | Y | 13 | 29 | 1 | | | 24 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3573 | X | 3573 | -0- | | -0- | | -0- | | 173 | 1 | 3393 | 2 | Y | 6 | | | | | 30 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 3270 | X | 3245 | -0- | | -25 | | -0- | | 156 | 1 | 3086 | 2 | Y | 3 | 28 | 1 | | | 5 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3688 | X | 3688 | -0- | | -0- | | -0- | | 183 | 1 | 3502 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3732 | X | 3732 | -0- | | -0- | | -0- | | 193 | 1 | 3536 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3489 | -0- | | -14 | | -0- | | 181 | 1 | 3295 | 2 | Y | 12 | 18 | 1 | | | 5 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3619 | X | 3619 | -0- | | -0- | | -0- | | 185 | 1 | 3431 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3390 | X | 2074 | -0- | | -1316 | | -0- | | 98 | 1 | 1976 | 2 | Y | -0- | | | | | 8 |
| 10 | 3503 | X | 461 | -0- | | -3042 | | -0- | | 20 | 1 | 441 | 2 | Y | -0- | | | | | 8 |
| 11 | 3390 | X | 479 | -0- | | -2911 | | -0- | | 21 | 1 | 458 | 2 | Y | -0- | | | | | 8 |
| 12 | 3503 | X | 302 | -0- | | -3201 | | -0- | | 13 | 1 | 289 | 2 | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 31,321 TOTAL CONDENSATE PROD: 62

BRADSHAW, J. WELL #: 1 RRCID -> 238179 COMPL. DATE N/A TOTAL DEPTH 9962 PERF. 8166 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1821 | -0- | | -8 | | -0- | | 89 | 1 | 1695 | 2 | N | 34 | | | | | 74 |
| | | | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1610 | N | 1610 | -0- | | -0- | | -0- | | 76 | 1 | 1533 | 2 | N | 1 | | | | | 75 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1922 | N | -0- | -0- | | -1922 | | -0- | | | | | | N | -0- | | | | | 75 |
| 04 | 2070 | N | 2070 | -0- | | -0- | | -0- | | 100 | 1 | 1968 | 2 | N | 2 | | | | | 77 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1420 | -0- | | -378 | | -0- | | 70 | 1 | 1347 | 2 | N | 3 | | | | | 80 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2303 | N | 2303 | -0- | | -0- | | -0- | | 119 | 1 | 2182 | 2 | N | 2 | | | | | 82 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2139 | N | 1912 | -0- | | -227 | | -0- | | 100 | 1 | 1812 | 2 | N | -0- | | | | | 82 |
| 08 | 1952 | N | 1952 | -0- | | -0- | | -0- | | 100 | 1 | 1850 | 2 | N | 2 | | | | | 84 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2310 | N | 1703 | -0- | | -607 | | -0- | | 80 | 1 | 1623 | 2 | N | -0- | | | | | 84 |
| 10 | 1922 | N | 1785 | -0- | | -137 | | -0- | | 76 | 1 | 1709 | 2 | N | -0- | | | | | 84 |
| 11 | 1890 | N | 1462 | -0- | | -428 | | -0- | | 60 | 1 | 1352 | 2 | N | 45 | | | | | 129 |
| | | | | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1449 | -0- | | -349 | | -0- | | 64 | 1 | 1385 | 2 | N | -0- | | | | | 129 |

TOTAL GAS PROD: 19,487 TOTAL CONDENSATE PROD: 89

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LANGLEY, J.C. GU 1 WELL #: 6 RRCID -> 238698 COMPL. DATE N/A TOTAL DEPTH 9156 PERF. 7550 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5887 | X | 5887 | -0- | -0- | -0- | 293 | 1 | 5571 | 2 | Y | 21 | 41 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 5208 | X | 5164 | -0- | -44 | -0- | 243 | 1 | 4907 | 2 | Y | 13 | | | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 5766 | X | 5576 | -0- | -190 | -0- | 271 | 1 | 5299 | 2 | Y | 5 | 28 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 5580 | X | 5333 | -0- | -247 | -0- | 257 | 1 | 5070 | 2 | Y | 5 | 7 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 5766 | X | 5432 | -0- | -334 | -0- | 270 | 1 | 5159 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 5580 | X | 5169 | -0- | -411 | -0- | 267 | 1 | 4901 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 5487 | X | 5152 | -0- | -335 | -0- | 268 | 1 | 4880 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 5487 | X | 4862 | -0- | -625 | -0- | 248 | 1 | 4613 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 5310 | X | 4671 | -0- | -639 | -0- | 219 | 1 | 4441 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 5425 | X | 4917 | -0- | -508 | -0- | 209 | 1 | 4687 | 2 | Y | 19 | 11 | 1 | | | 22 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 5160 | X | 4005 | -0- | -1155 | -0- | 171 | 1 | 3815 | 2 | Y | 17 | | | | | 39 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 5146 | X | 4641 | -0- | -505 | -0- | 203 | 1 | 4386 | 2 | Y | 47 | 50 | 1 | | | 36 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,809 TOTAL CONDENSATE PROD: 146

BARRETT-CHARLES GU 1 WELL #: 1 RRCID -> 240175 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 8632 - 9947

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3761 | -0- | -548 | -0- | 188 | 1 | 3573 | 2 | N | -0- | | | | | 39 |
| 02 | 4004 | X | 3307 | -0- | -697 | -0- | 156 | 1 | 3151 | 2 | N | -0- | | | | | 39 |
| 03 | 4433 | X | 3712 | -0- | -721 | -0- | 181 | 1 | 3531 | 2 | N | -0- | | | | | 39 |
| 04 | 4290 | X | 3503 | -0- | -787 | -0- | 166 | 1 | 3279 | 2 | N | 53 | | | | | 92 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 3844 | X | 3542 | -0- | -302 | -0- | 176 | 1 | 3358 | 2 | N | 7 | | | | | 99 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3630 | X | 3441 | -0- | -189 | -0- | 178 | 1 | 3263 | 2 | N | -0- | | | | | 99 |
| 07 | 3596 | X | 3549 | -0- | -47 | -0- | 185 | 1 | 3363 | 2 | N | 1 | | | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3596 | X | 3588 | -0- | -8 | -0- | 183 | 1 | 3404 | 2 | N | 1 | 61 | 1 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3480 | X | 3318 | -0- | -162 | -0- | 156 | 1 | 3162 | 2 | N | -0- | | | | | 40 |
| 10 | 3660 | X | 3660 | -0- | -0- | -0- | 156 | 1 | 3504 | 2 | N | -0- | | | | | 40 |
| 11 | 3538 | X | 3538 | -0- | -0- | -0- | 151 | 1 | 3387 | 2 | N | -0- | | | | | 40 |
| 12 | 3596 | X | 3518 | -0- | -78 | -0- | 156 | 1 | 3362 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 42,437 TOTAL CONDENSATE PROD: 62

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JONES, DIANE GU 1 WELL #: 1 RRCID -> 240426 COMPL. DATE 03/10/2008 TOTAL DEPTH 10269 PERF. 8875 - 10161

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3143 | -0- | -205 | -0- | 154 | 1 | 2921 | 2 | N | 62 | | | | | 74 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2762 | -0- | -290 | -0- | 130 | 1 | 2631 | 2 | N | 1 | | | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3027 | -0- | -352 | -0- | 143 | 1 | 2789 | 2 | N | 86 | 143 | 1 | | | 18 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 3270 | X | 2984 | -0- | -286 | -0- | 140 | 1 | 2760 | 2 | N | 76 | | | | | 94 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 3162 | X | 3010 | -0- | -152 | -0- | 150 | 1 | 2860 | 2 | N | -0- | | | | | 94 |
| 06 | 3030 | X | 2895 | -0- | -135 | -0- | 150 | 1 | 2745 | 2 | N | -0- | | | | | 94 |
| 07 | 3004 | X | 3004 | -0- | -0- | -0- | 153 | 1 | 2789 | 2 | N | 56 | | | | | 150 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 2920 | X | 2920 | -0- | -0- | -0- | 149 | 1 | 2769 | 2 | N | 2 | 129 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2745 | X | 2745 | -0- | -0- | -0- | 126 | 1 | 2540 | 2 | N | 72 | | | | | 95 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 2821 | N | 2794 | -0- | -27 | -0- | 119 | 1 | 2675 | 2 | N | -0- | | | | | 95 |
| 11 | 2799 | N | 2799 | -0- | -0- | -0- | 120 | 1 | 2679 | 2 | N | -0- | | | | | 95 |
| 12 | 2821 | N | 2798 | -0- | -23 | -0- | 124 | 1 | 2674 | 2 | N | -0- | | | | | 95 |

TOTAL GAS PROD: 34,881 TOTAL CONDENSATE PROD: 355

HARRISON, CASH WELL #: 1 RRCID -> 240429 COMPL. DATE N/A TOTAL DEPTH 8725 PERF. 7776 - 8449

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3669 | -0- | -268 | -0- | 760 | 1 | 2874 | 2 | N | 32 | | | | | 87 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 3640 | X | 3349 | -0- | -291 | -0- | 688 | 1 | 2637 | 2 | N | 22 | | | | | 109 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 4030 | X | 3650 | -0- | -380 | -0- | 818 | 1 | 2801 | 2 | N | 28 | | | | | 137 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 3900 | X | 3578 | -0- | -322 | -0- | 765 | 1 | 2776 | 2 | N | 34 | 141 | 1 | | | 30 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 3720 | X | 3646 | -0- | -74 | -0- | 837 | 1 | 2776 | 2 | N | 30 | | | | | 60 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 3643 | X | 3643 | -0- | -0- | -0- | 815 | 1 | 2793 | 2 | N | 32 | | | | | 92 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 3666 | X | 3666 | -0- | -0- | -0- | 808 | 1 | 2821 | 2 | N | 34 | | | | | 126 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 3605 | X | 3605 | -0- | -0- | -0- | 824 | 1 | 2747 | 2 | N | 31 | | | | | 157 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 3533 | X | 3533 | -0- | -0- | -0- | 813 | 1 | 2688 | 2 | N | 29 | | | | | 186 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3504 | X | 3504 | -0- | -0- | -0- | 800 | 1 | 2675 | 2 | N | 26 | 172 | 1 | | | 40 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 3214 | X | 3214 | -0- | -0- | -0- | 793 | 1 | 2393 | 2 | N | 25 | | | | | 65 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 3491 | X | 3491 | -0- | -0- | -0- | 841 | 1 | 2618 | 2 | N | 29 | | | | | 94 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,548 TOTAL CONDENSATE PROD: 352

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
TEXANA GU NO. 1 WELL #: 4 RRCID -> 241494 COMPL. DATE N/A TOTAL DEPTH 8693 PERF. 7860 - 8378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2061 | -0- | -202 | -0- | 423 | 1 | 1601 | 2 | Y | 34 | | | | | 67 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1995 | -0- | -77 | -0- | 407 | 1 | 1560 | 2 | Y | 25 | | | | | 92 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2024 | -0- | -270 | -0- | 454 | 1 | 1556 | 2 | Y | 13 | 82 | 1 | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2064 | N | 2064 | -0- | -0- | -0- | 438 | 1 | 1589 | 2 | Y | 34 | 43 | 1 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 2201 | N | 1699 | -0- | -502 | -0- | 390 | 1 | 1292 | 2 | Y | 15 | | | | | 29 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1560 | -0- | -390 | -0- | 348 | 1 | 1193 | 2 | Y | 17 | | | | | 46 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1588 | N | 1588 | -0- | -0- | -0- | 347 | 1 | 1212 | 2 | Y | 26 | | | | | 72 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 1615 | N | 1615 | -0- | -0- | -0- | 369 | 1 | 1231 | 2 | Y | 14 | | | | | 86 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1622 | N | 1622 | -0- | -0- | -0- | 373 | 1 | 1235 | 2 | Y | 13 | | | | | 99 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1970 | N | 1970 | -0- | -0- | -0- | 451 | 1 | 1509 | 2 | Y | 9 | 90 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1907 | N | 1907 | -0- | -0- | -0- | 471 | 1 | 1421 | 2 | Y | 14 | | | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 2014 | N | 2014 | -0- | -0- | -0- | 485 | 1 | 1512 | 2 | Y | 15 | | | | | 47 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,119 TOTAL CONDENSATE PROD: 229

ALEXANDER, JACOB GU 1 WELL #: 1 RRCID -> 241873 COMPL. DATE N/A TOTAL DEPTH 9535 PERF. 7606 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1007 | -0- | -171 | -0- | 50 | 1 | 944 | 2 | N | 12 | | | | | 49 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1138 | -0- | -38 | -0- | 53 | 1 | 1065 | 2 | N | 18 | | | | | 67 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1223 | N | 1223 | -0- | -0- | -0- | 59 | 1 | 1156 | 2 | N | 7 | | | | | 74 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1058 | N | 1058 | -0- | -0- | -0- | 47 | 1 | 933 | 2 | N | 71 | | | | | 145 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 1271 | N | 957 | -0- | -314 | -0- | 47 | 1 | 899 | 2 | N | 10 | | | | | 155 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1170 | N | 1073 | -0- | -97 | -0- | 55 | 1 | 1008 | 2 | N | 9 | | | | | 164 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1085 | -0- | -0- | -0- | 54 | 1 | 981 | 2 | N | 45 | 189 | 1 | | | 20 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 1123 | N | 1123 | -0- | -0- | -0- | 57 | 1 | 1053 | 2 | N | 12 | | | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1080 | N | 962 | -0- | -118 | -0- | 45 | 1 | 903 | 2 | N | 13 | | | | | 45 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1292 | N | 1292 | -0- | -0- | -0- | 54 | 1 | 1219 | 2 | N | 17 | | | | | 62 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 45 | 1 | 1001 | 2 | N | 78 | | | | | 140 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *12 | 1119 | N | 1119 | -0- | -0- | -0- | 49 | 1 | 1049 | 2 | N | 19 | | | | | 159 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,169 TOTAL CONDENSATE PROD: 311

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RENEE, AVERY GU 1 WELL #: 5 RRCID -> 242565 COMPL. DATE N/A TOTAL DEPTH 10230 PERF. 9092 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1687 | -0- | -173 | -0- | 84 | 1 | 1602 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1591 | -0- | -89 | -0- | 74 | 1 | 1492 | 2 | Y | 23 | | | | | 41 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1932 | N | 1932 | -0- | -0- | -0- | 93 | 1 | 1818 | 2 | Y | 19 | 53 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1660 | N | 1660 | -0- | -0- | -0- | 80 | 1 | 1577 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1450 | -0- | -317 | -0- | 72 | 1 | 1376 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1412 | -0- | -388 | -0- | 73 | 1 | 1329 | 2 | Y | 9 | | | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1592 | -0- | -113 | -0- | 82 | 1 | 1485 | 2 | Y | 23 | | | | | 44 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1549 | N | 1549 | -0- | -0- | -0- | 79 | 1 | 1470 | 2 | Y | -0- | 41 | 1 | | | 3 |
| 09 | 1410 | N | 1354 | -0- | -56 | -0- | 64 | 1 | 1290 | 2 | Y | -0- | | | | | 3 |
| 10 | 1581 | N | 1521 | -0- | -60 | -0- | 65 | 1 | 1456 | 2 | Y | -0- | | | | | 3 |
| 11 | 1500 | N | 1405 | -0- | -95 | -0- | 59 | 1 | 1327 | 2 | Y | 17 | | | | | 20 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1351 | -0- | -75 | -0- | 60 | 1 | 1291 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 18,504 TOTAL CONDENSATE PROD: 97

WILL FORESTER GU 1 WELL #: 1 RRCID -> 243859 COMPL. DATE N/A TOTAL DEPTH 10114 PERF. 8668 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- | -0- | 24 | 1 | 453 | 2 | N | 40 | | | | | 94 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 448 | N | 406 | -0- | -42 | -0- | 19 | 1 | 387 | 2 | N | -0- | | | | | 94 |
| 03 | 496 | N | 456 | -0- | -40 | -0- | 22 | 1 | 432 | 2 | N | 2 | 45 | 1 | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 510 | N | 288 | -0- | -222 | -0- | 14 | 1 | 274 | 2 | N | -0- | | | | | 51 |
| 05 | 465 | N | 346 | -0- | -119 | -0- | 17 | 1 | 329 | 2 | N | -0- | | | | | 51 |
| 06 | 450 | N | 228 | -0- | -222 | -0- | 12 | 1 | 216 | 2 | N | -0- | | | | | 51 |
| 07 | 310 | N | 228 | -0- | -82 | -0- | 12 | 1 | 216 | 2 | N | -0- | | | | | 51 |
| 08 | 341 | N | 233 | -0- | -108 | -0- | 12 | 1 | 221 | 2 | N | -0- | | | | | 51 |
| 09 | 240 | N | 235 | -0- | -5 | -0- | 11 | 1 | 224 | 2 | N | -0- | | | | | 51 |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 11 | 1 | 241 | 2 | N | -0- | | | | | 51 |
| 11 | 240 | N | 217 | -0- | -23 | -0- | 9 | 1 | 208 | 2 | N | -0- | | | | | 51 |
| 12 | 248 | N | 192 | -0- | -56 | -0- | 9 | 1 | 183 | 2 | N | -0- | | | | | 51 |

TOTAL GAS PROD: 3,602 TOTAL CONDENSATE PROD: 42

BLACK STONE-LOCK GU 1 WELL #: 3 RRCID -> 244408 COMPL. DATE 10/22/2008 TOTAL DEPTH 10391 PERF. 8799 - 8806

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BEN, JUDAH GU 1 WELL #: 1 RRCID -> 245385 COMPL. DATE N/A TOTAL DEPTH 10180 PERF. 8970 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4484 | X | 4484 | -0- | -0- | -0- | 224 | 1 | 4260 | 2 | Y | -0- | | | | | 2 |
| 02 | 3996 | X | 3996 | -0- | -0- | -0- | 187 | 1 | 3784 | 2 | Y | 23 | | | | | 25 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 4249 | X | 4249 | -0- | -0- | -0- | 206 | 1 | 4021 | 2 | Y | 20 | 38 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 4080 | X | 4023 | -0- | -57 | -0- | 194 | 1 | 3826 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4216 | X | 4206 | -0- | -10 | -0- | 209 | 1 | 3994 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 4080 | X | 3795 | -0- | -285 | -0- | 196 | 1 | 3589 | 2 | Y | 9 | | | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 4030 | X | 3810 | -0- | -220 | -0- | 197 | 1 | 3587 | 2 | Y | 24 | | | | | 46 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 4030 | X | 3882 | -0- | -148 | -0- | 198 | 1 | 3684 | 2 | Y | -0- | 43 | 1 | | | 3 |
| 09 | 3900 | X | 3668 | -0- | -232 | -0- | 173 | 1 | 3495 | 2 | Y | -0- | | | | | 3 |
| 10 | 4091 | X | 4091 | -0- | -0- | -0- | 174 | 1 | 3917 | 2 | Y | -0- | | | | | 3 |
| 11 | 4196 | X | 4196 | -0- | -0- | -0- | 179 | 1 | 3997 | 2 | Y | 18 | | | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 4218 | X | 4218 | -0- | -0- | -0- | 187 | 1 | 4031 | 2 | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 48,618 TOTAL CONDENSATE PROD: 100

GRAFTON WELL #: 3 RRCID -> 247635 COMPL. DATE N/A TOTAL DEPTH 9534 PERF. 7552 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3184 | -0- | -1125 | -0- | 158 | 1 | 3007 | 2 | Y | 17 | | | | | 38 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3892 | X | 3262 | -0- | -630 | -0- | 153 | 1 | 3095 | 2 | Y | 13 | 28 | 1 | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 4309 | X | 3608 | -0- | -701 | -0- | 174 | 1 | 3406 | 2 | Y | 25 | | | | | 48 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 3810 | X | 3714 | -0- | -96 | -0- | 178 | 1 | 3516 | 2 | Y | 18 | 45 | 1 | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 5265 | X | 5265 | -0- | -0- | -0- | 261 | 1 | 4986 | 2 | Y | 16 | | | | | 37 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 5225 | X | 5225 | -0- | -0- | -0- | 270 | 1 | 4947 | 2 | Y | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 5042 | X | 5042 | -0- | -0- | -0- | 261 | 1 | 4756 | 2 | Y | 23 | 58 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 4730 | X | 4730 | -0- | -0- | -0- | 241 | 1 | 4482 | 2 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3570 | X | 2857 | -0- | -713 | -0- | 134 | 1 | 2717 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3689 | X | 1855 | -0- | -1834 | -0- | 79 | 1 | 1776 | 2 | Y | -0- | | | | | 20 |
| 11 | 3570 | X | 1980 | -0- | -1590 | -0- | 84 | 1 | 1877 | 2 | Y | 17 | | | | | 37 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2003 | -0- | -1686 | -0- | 89 | 1 | 1910 | 2 | Y | 4 | | | | | 41 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,725 TOTAL CONDENSATE PROD: 151

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GRAFTON WELL #: 4 RRCID -> 254729 COMPL. DATE N/A TOTAL DEPTH 9382 PERF. 7782 - 9049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8711 | X | 8150 | -0- | -561 | -0- | 406<br>21 | 1<br>9 | 7723 | 2 | Y | 19 | | | | | 39 |
| 02 | 7868 | X | 7006 | -0- | -862 | -0- | 329<br>13 | 1<br>9 | 6664 | 2 | Y | 12 | 28 | 1 | | | 23 |
| 03 | 8649 | X | 7789 | -0- | -860 | -0- | 378<br>21 | 1<br>9 | 7390 | 2 | Y | 19 | | | | | 42 |
| 04 | 8070 | X | 7432 | -0- | -638 | -0- | 358<br>14 | 1<br>9 | 7060 | 2 | Y | 13 | 39 | 1 | | | 16 |
| 05 | 8339 | X | 7648 | -0- | -691 | -0- | 379<br>18 | 1<br>9 | 7251 | 2 | Y | 16 | | | | | 32 |
| 06 | 7890 | X | 7180 | -0- | -710 | -0- | 371<br>17 | 1<br>9 | 6792 | 2 | Y | 15 | | | | | 47 |
| 07 | 7781 | X | 7208 | -0- | -573 | -0- | 373<br>56 | 1<br>9 | 6779 | 2 | Y | 51 | 78 | 1 | | | 20 |
| 08 | 7781 | X | 7234 | -0- | -547 | -0- | 369<br>15 | 1<br>9 | 6850 | 2 | Y | 14 | | | | | 34 |
| 09 | 7440 | X | 6332 | -0- | -1108 | -0- | 298<br>11 | 1<br>9 | 6023 | 2 | Y | 10 | | | | | 44 |
| 10 | 7657 | X | 7055 | -0- | -602 | -0- | 301<br>3 | 1<br>9 | 6751 | 2 | Y | 3 | | | | | 47 |
| 11 | 7170 | X | 6828 | -0- | -342 | -0- | 289<br>74 | 1<br>9 | 6465 | 2 | Y | 67 | | | | | 114 |
| 12 | 7223 | X | 6977 | -0- | -246 | -0- | 309<br>13 | 1<br>9 | 6655 | 2 | Y | 12 | | | | | 126 |

TOTAL GAS PROD: 86,839 TOTAL CONDENSATE PROD: 251

ANGELA FAITH GU 1 WELL #: 1 RRCID -> 255079 COMPL. DATE 01/17/2010 TOTAL DEPTH 10066 PERF. 8340 - 8347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
TRAWICK GU 2 WELL #: 1 RRCID -> 016762 COMPL. DATE 03/25/1950 TOTAL DEPTH N/A PERF. 7488 - 7536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 332 | -0- | 332 | 332 | 332 | 3 | | | | N | -0- | | | | | -0- |
| 02 | 586 N | 254 | -0- | -332 | -0- | 254 | 3 | | | | N | -0- | | | | | -0- |
| 03 | 337 N | 337 | -0- | -0- | -0- | 337 | 3 | | | | N | -0- | | | | | -0- |
| 04 | 330 N | 220 | -0- | -110 | -0- | 220 | 3 | | | | N | -0- | | | | | -0- |
| 05 | 284 N | 284 | -0- | -0- | -0- | 284 | 3 | | | | N | -0- | | | | | -0- |
| 06 | 330 N | 242 | -0- | -88 | -0- | 242 | 3 | | | | N | -0- | | | | | -0- |
| 07 | 290 N | 290 | -0- | -0- | -0- | 290 | 3 | | | | N | -0- | | | | | -0- |
| 08 | 303 N | 303 | -0- | -0- | -0- | 303 | 3 | | | | N | -0- | | | | | -0- |
| 09 | 262 N | 262 | -0- | -0- | -0- | 262 | 3 | | | | N | -0- | | | | | -0- |
| 10 | 279 N | 213 | -0- | -66 | -0- | 213 | 3 | | | | N | -0- | | | | | -0- |
| 11 | 300 N | 204 | -0- | -96 | -0- | 204 | 3 | | | | N | -0- | | | | | -0- |
| *12 | 287 N | 287 | -0- | -0- | -0- | 287 | 3 | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,228 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 4 WELL #: 1 L RRCID -> 016764 COMPL. DATE 05/16/1950 TOTAL DEPTH N/A PERF. 7502 - 7542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 732 | -0- | 732 | 732 | 732 | 3 | | N | -0- | | | -0- |
| 02 | 1418 | N | 686 | -0- | -732 | -0- | 686 | 3 | | N | -0- | | | -0- |
| 03 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | N | -0- | | | -0- |
| 04 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | N | -0- | | | -0- |
| 05 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | N | -0- | | | -0- |
| 06 | 750 | N | 645 | -0- | -105 | -0- | 645 | 3 | | N | -0- | | | -0- |
| 07 | 806 | N | 692 | -0- | -114 | -0- | 692 | 3 | | N | -0- | | | -0- |
| 08 | 837 | N | 729 | -0- | -108 | -0- | 729 | 3 | | N | -0- | | | -0- |
| 09 | 660 | N | 645 | -0- | -15 | -0- | 645 | 3 | | N | -0- | | | -0- |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | N | -0- | | | -0- |
| 11 | 720 | N | 670 | -0- | -50 | -0- | 670 | 3 | | N | -0- | | | -0- |
| *12 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,725 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 1 RRCID -> 016765 COMPL. DATE 07/19/1950 TOTAL DEPTH 7945 PERF. 7493 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3767 | -0- | 3767 | 3767 | 3767 | 3 | | N | -0- | | | -0- |
| 02 | 6897 | X | 3130 | -0- | -3767 | -0- | 3130 | 3 | | N | -0- | | | -0- |
| 03 | 2649 | X | 2649 | -0- | -0- | -0- | 2649 | 3 | | N | -0- | | | -0- |
| 04 | 3950 | X | 3950 | -0- | -0- | -0- | 3950 | 3 | | N | -0- | | | -0- |
| 05 | 3782 | X | 3642 | -0- | -140 | -0- | 3642 | 3 | | N | -0- | | | -0- |
| 06 | 3692 | X | 3692 | -0- | -0- | -0- | 3692 | 3 | | N | -0- | | | -0- |
| 07 | 3112 | X | 3112 | -0- | -0- | -0- | 3112 | 3 | | N | -0- | | | -0- |
| 08 | 3810 | X | 3810 | -0- | -0- | -0- | 3810 | 3 | | N | -0- | | | -0- |
| 09 | 3188 | X | 3188 | -0- | -0- | -0- | 3188 | 3 | | N | -0- | | | -0- |
| 10 | 2915 | X | 2915 | -0- | -0- | -0- | 2915 | 3 | | N | -0- | | | -0- |
| 11 | 2812 | X | 2812 | -0- | -0- | -0- | 2812 | 3 | | N | -0- | | | -0- |
| *12 | 2331 | X | 2331 | -0- | -0- | -0- | 2331 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 38,998 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 7 WELL #: 1 RRCID -> 016767 COMPL. DATE 02/25/1951 TOTAL DEPTH N/A PERF. 7610 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 648 | -0- | 648 | 648 | 648 | 3 | | N | -0- | | | -0- |
| 02 | 1700 | N | 3559 | -0- | 1859 | 2507 | 3559 | 3 | | N | -0- | | | -0- |
| 03 | 3100 | N | 4429 | -0- | 1329 | 3836 | 4429 | 3 | | N | -0- | | | -0- |
| 04 | 3000 | N | 4453 | -0- | 1453 | 5289 | 4453 | 3 | | N | -0- | | | -0- |
| 05 | 10111 | X | 4822 | -0- | -5289 | -0- | 4822 | 3 | | N | -0- | | | -0- |
| 06 | 4633 | X | 4633 | -0- | -0- | -0- | 4633 | 3 | | N | -0- | | | -0- |
| 07 | 4952 | X | 4952 | -0- | -0- | -0- | 4952 | 3 | | N | -0- | | | -0- |
| 08 | 5103 | X | 5103 | -0- | -0- | -0- | 5103 | 3 | | N | -0- | | | -0- |
| 09 | 5099 | X | 5099 | -0- | -0- | -0- | 5099 | 3 | | N | -0- | | | -0- |
| 10 | 5363 | X | 5363 | -0- | -0- | -0- | 5363 | 3 | | N | -0- | | | -0- |
| 11 | 5323 | X | 5323 | -0- | -0- | -0- | 5323 | 3 | | N | -0- | | | -0- |
| *12 | 7955 | X | 7955 | -0- | -0- | -0- | 7955 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 56,339 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 9 WELL #: 1 RRCID -> 016769 COMPL. DATE 01/07/1951 TOTAL DEPTH 8194 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1198 | -0- | 1198 | 1198 | 1198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2092 | X | 894 | -0- | -1198 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | X | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1740 | X | 593 | -0- | -1147 | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | X | 872 | -0- | -399 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | X | 1028 | -0- | -142 | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 07 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2175 | N | 2175 | -0- | -0- | -0- | 2175 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2278 | N | 2278 | -0- | -0- | -0- | 2278 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,200 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 12 WELL #: 1 RRCID -> 016772 COMPL. DATE 08/14/1951 TOTAL DEPTH N/A PERF. 7556 - 7589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1317 | -0- | 1317 | 1317 | 1317 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 1173 | -0- | -527 | 790 | 1173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2080 | N | 1290 | -0- | -790 | -0- | 1290 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1128 | -0- | -132 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1089 | -0- | -171 | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1163 | -0- | -449 | -0- | 1163 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1203 | -0- | -161 | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1121 | -0- | -57 | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,803 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 14 WELL #: 1 RRCID -> 016773 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. 7590 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 546 | -0- | 546 | 546 | 546 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1082 | N | 536 | -0- | -546 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 03 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 04 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 05 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 537 | -0- | -63 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 08 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 09 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 514 | -0- | -44 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 337 | -0- | -203 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 178 | -0- | -380 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,150 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 17 WELL #: 1 RRCID -> 016776 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. 7509 - 7564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1142 | -0- | 1142 | 1142 | 1142 | 3 | | N | -0- | | | -0- |
| 02 | 1700 | N | 868 | -0- | -832 | 310 | 868 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | N | -0- | | | -0- |
| 04 | 1221 | N | 1221 | -0- | -0- | -0- | 1221 | 3 | | N | -0- | | | -0- |
| 05 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | N | -0- | | | -0- |
| 06 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 3 | | N | -0- | | | -0- |
| 07 | 1271 | N | 944 | -0- | -327 | -0- | 944 | 3 | | N | -0- | | | -0- |
| 08 | 1054 | N | 1010 | -0- | -44 | -0- | 1010 | 3 | | N | -0- | | | -0- |
| 09 | 1020 | N | 535 | -0- | -485 | -0- | 535 | 3 | | N | -0- | | | -0- |
| 10 | 3100 | N | 4724 | -0- | 1624 | 1624 | 4724 | 3 | | N | -0- | | | -0- |
| 11 | 3000 | N | 10812 | -0- | 7812 | 9436 | 10812 | 3 | | N | -0- | | | -0- |
| *12 | 3100 | N | 11254 | -0- | 8154 | 17590 | 11254 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 34,593 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 19 WELL #: 1 RRCID -> 016778 COMPL. DATE 06/25/1962 TOTAL DEPTH N/A PERF. 7539 - 7587

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 3 | | N | -0- | | | -0- |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | N | -0- | | | -0- |
| 03 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | N | -0- | | | -0- |
| 04 | 750 | N | 295 | -0- | -455 | -0- | 295 | 3 | | N | -0- | | | -0- |
| 05 | 775 | N | 451 | -0- | -324 | -0- | 451 | 3 | | N | -0- | | | -0- |
| 06 | 750 | N | 491 | -0- | -259 | -0- | 491 | 3 | | N | -0- | | | -0- |
| 07 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 3 | | N | -0- | | | -0- |
| 08 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | N | -0- | | | -0- |
| 09 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 3 | | N | -0- | | | -0- |
| 10 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 3 | | N | -0- | | | -0- |
| 11 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | N | -0- | | | -0- |
| *12 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,819 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 20 WELL #: 1 RRCID -> 016779 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 7715 - 7769

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3448 | -0- | 3448 | 3448 | 3448 | 3 | | N | -0- | | | -0- |
| 02 | 6657 | X | 3209 | -0- | -3448 | -0- | 3209 | 3 | | N | -0- | | | -0- |
| 03 | 3525 | X | 3525 | -0- | -0- | -0- | 3525 | 3 | | N | -0- | | | -0- |
| 04 | 3389 | X | 3389 | -0- | -0- | -0- | 3389 | 3 | | N | -0- | | | -0- |
| 05 | 3306 | X | 3306 | -0- | -0- | -0- | 3306 | 3 | | N | -0- | | | -0- |
| 06 | 3090 | X | 2846 | -0- | -244 | -0- | 2846 | 3 | | N | -0- | | | -0- |
| 07 | 3472 | X | 611 | -0- | -2861 | -0- | 611 | 3 | | N | -0- | | | -0- |
| 08 | 4197 | X | 4197 | -0- | -0- | -0- | 4197 | 3 | | N | -0- | | | -0- |
| 09 | 3360 | X | 2242 | -0- | -1118 | -0- | 2242 | 3 | | N | -0- | | | -0- |
| 10 | 3317 | X | 2261 | -0- | -1056 | -0- | 2261 | 3 | | N | -0- | | | -0- |
| 11 | 9879 | X | 9879 | -0- | -0- | -0- | 9879 | 3 | | N | -0- | | | -0- |
| *12 | 10668 | X | 10668 | -0- | -0- | -0- | 10668 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 49,581 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 21 WELL #: 1 RRCID -> 016780 COMPL. DATE 12/28/1951 TOTAL DEPTH N/A PERF. 7579 - 7593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1035 | -0- | 1035 | 1035 | 1035 | 3 | | N | -0- | | | -0- |
| 02 | 1700 | N | 881 | -0- | -819 | 216 | 881 | 3 | | N | -0- | | | -0- |
| 03 | 1158 | N | 942 | -0- | -216 | -0- | 942 | 3 | | N | -0- | | | -0- |
| 04 | 930 | N | 893 | -0- | -37 | -0- | 893 | 3 | | N | -0- | | | -0- |
| 05 | 961 | N | 931 | -0- | -30 | -0- | 931 | 3 | | N | -0- | | | -0- |
| 06 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 3 | | N | -0- | | | -0- |
| 07 | 899 | N | 889 | -0- | -10 | -0- | 889 | 3 | | N | -0- | | | -0- |
| 08 | 899 | N | 733 | -0- | -166 | -0- | 733 | 3 | | N | -0- | | | -0- |
| 09 | 870 | N | 135 | -0- | -735 | -0- | 135 | 3 | | N | -0- | | | -0- |
| 10 | 3100 | N | 4507 | -0- | 1407 | 1407 | 4507 | 3 | | N | -0- | | | -0- |
| 11 | 3000 | N | 5466 | -0- | 2466 | 3873 | 5466 | 3 | | N | -0- | | | -0- |
| *12 | 3100 | N | 8099 | -0- | 4999 | 8872 | 8099 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,637 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 22 WELL #: 1 RRCID -> 016781 COMPL. DATE 01/12/1984 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 289 | -0- | 289 | 289 | 289 | 3 | | N | -0- | | | -0- |
| 02 | 384 | N | 95 | -0- | -289 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 240 | N | 233 | -0- | -7 | -0- | 233 | 3 | | N | -0- | | | -0- |
| 05 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | N | -0- | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 07 | 248 | N | 123 | -0- | -125 | -0- | 123 | 3 | | N | -0- | | | -0- |
| 08 | 186 | N | 136 | -0- | -50 | -0- | 136 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 117 | -0- | -3 | -0- | 117 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | 94 | -0- | -30 | -0- | 94 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,621 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 25 WELL #: 1 RRCID -> 016784 COMPL. DATE 02/07/1953 TOTAL DEPTH N/A PERF. 7674 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | 26 | -0- | 26 | 26 | 26 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 26 WELL #: 1 RRCID -> 016785 COMPL. DATE 03/10/1953 TOTAL DEPTH N/A PERF. 7792 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 605 | -0- | 605 | 605 | 605 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1165 | N | 560 | -0- | -605 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 145 | -0- | -365 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 06 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 07 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 08 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 09 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 10 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 11 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| *12 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,956 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 28 WELL #: 1 RRCID -> 016787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 8306 | -0- | 5206 | 5206 | 8306 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 12522 | -0- | 9522 | 14728 | 12522 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 12527 | -0- | 9427 | 24155 | 12527 | 3 | | | N | -0- | | | | | -0- |
| 06 | 35699 | X | 11544 | -0- | -24155 | -0- | 11544 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12927 | X | 11993 | -0- | -934 | -0- | 11993 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12927 | X | 12295 | -0- | -632 | -0- | 12295 | 3 | | | N | -0- | | | | | -0- |
| 09 | 12510 | X | 11237 | -0- | -1273 | -0- | 11237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12524 | X | 11496 | -0- | -1028 | -0- | 11496 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11910 | X | 11670 | -0- | -240 | -0- | 11670 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12307 | X | 12103 | -0- | -204 | -0- | 12103 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 117,021 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 29 WELL #: 2 RRCID -> 016788 COMPL. DATE 01/10/1953 TOTAL DEPTH 7981 PERF. 7570 - 7586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1617 | -0- | 1617 | 1617 | 1617 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 1431 | -0- | -269 | 1348 | 1431 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2949 | N | 1601 | -0- | -1348 | -0- | 1601 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1502 | -0- | -58 | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1655 | -0- | -50 | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1634 | -0- | -40 | -0- | 1634 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,302 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 30 WELL #: 1 RRCID -> 016789 COMPL. DATE 11/25/2009 TOTAL DEPTH 8150 PERF. 7330 - 7447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 608 | -0- | 608 | 608 | 608 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1013 | N | 405 | -0- | -608 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 04 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1119 | -0- | -152 | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1044 | -0- | -96 | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1021 | -0- | -188 | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 999 | -0- | -81 | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1015 | -0- | -70 | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,220 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 32 WELL #: 1 RRCID -> 016790 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. 7837 - 7845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 381 | -0- | -123 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 423 | -0- | -42 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 397 | -0- | -23 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 391 | -0- | -43 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 368 | -0- | -52 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 07 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 09 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 10 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 301 | -0- | -89 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 245 | -0- | -158 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,016 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 39 WELL #: 1 RRCID -> 016791 COMPL. DATE 07/07/1953 TOTAL DEPTH N/A PERF. 7316 - 7327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 750 | -0- | 750 | 750 | 750 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1421 | N | 671 | -0- | -750 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 03 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 685 | -0- | -5 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 05 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 06 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 07 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 08 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 697 | -0- | -23 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 731 | -0- | -13 | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 11 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| *12 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,086 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 41 WELL #: 1 RRCID -> 016793 COMPL. DATE 03/07/1953 TOTAL DEPTH N/A PERF. 7770 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1399 | -0- | 1399 | 1399 | 1399 | 3 | | N | -0- | | | -0- |
| 02 | 1700 | N | 923 | -0- | -777 | 622 | 923 | 3 | | N | -0- | | | -0- |
| 03 | 1573 | N | 951 | -0- | -622 | -0- | 951 | 3 | | N | -0- | | | -0- |
| 04 | 1320 | N | 750 | -0- | -570 | -0- | 750 | 3 | | N | -0- | | | -0- |
| 05 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | N | -0- | | | -0- |
| 06 | 930 | N | 658 | -0- | -272 | -0- | 658 | 3 | | N | -0- | | | -0- |
| 07 | 775 | N | 517 | -0- | -258 | -0- | 517 | 3 | | N | -0- | | | -0- |
| 08 | 930 | N | 422 | -0- | -508 | -0- | 422 | 3 | | N | -0- | | | -0- |
| 09 | 660 | N | 402 | -0- | -258 | -0- | 402 | 3 | | N | -0- | | | -0- |
| 10 | 527 | N | 379 | -0- | -148 | -0- | 379 | 3 | | N | -0- | | | -0- |
| 11 | 420 | N | 409 | -0- | -11 | -0- | 409 | 3 | | N | -0- | | | -0- |
| *12 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,245 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 44 WELL #: 1 RRCID -> 016794 COMPL. DATE 01/26/1954 TOTAL DEPTH N/A PERF. 8167 - 8172

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 47 WELL #: 1 RRCID -> 016795 COMPL. DATE 02/02/1954 TOTAL DEPTH N/A PERF. 7886 - 7908

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 246 | -0- | 246 | 246 | 246 | 3 | | N | -0- | | | -0- |
| 02 | 837 | N | 591 | -0- | -246 | -0- | 591 | 3 | | N | -0- | | | -0- |
| 03 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | N | -0- | | | -0- |
| 04 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | N | -0- | | | -0- |
| 05 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 3 | | N | -0- | | | -0- |
| 06 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 3 | | N | -0- | | | -0- |
| 07 | 2406 | N | 2406 | -0- | -0- | -0- | 2406 | 3 | | N | -0- | | | -0- |
| 08 | 2661 | N | 2661 | -0- | -0- | -0- | 2661 | 3 | | N | -0- | | | -0- |
| 09 | 2460 | N | 2460 | -0- | -0- | -0- | 2460 | 3 | | N | -0- | | | -0- |
| 10 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | N | -0- | | | -0- |
| 11 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 3 | | N | -0- | | | -0- |
| *12 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,550 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 52 WELL #: 1 RRCID -> 016798 COMPL. DATE 10/23/1954 TOTAL DEPTH 8043 PERF. 7556 - 7584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9354 | -0- | 9354 | 9354 | 9354 | 3 | | N | -0- | | | -0- |
| 02 | 17499 | X | 8145 | -0- | -9354 | -0- | 8145 | 3 | | N | -0- | | | -0- |
| 03 | 6781 | X | 6781 | -0- | -0- | -0- | 6781 | 3 | | N | -0- | | | -0- |
| 04 | 9450 | X | 5969 | -0- | -3481 | -0- | 5969 | 3 | | N | -0- | | | -0- |
| 05 | 9765 | X | 8584 | -0- | -1181 | -0- | 8584 | 3 | | N | -0- | | | -0- |
| 06 | 9060 | X | 7737 | -0- | -1323 | -0- | 7737 | 3 | | N | -0- | | | -0- |
| 07 | 9021 | X | 7813 | -0- | -1208 | -0- | 7813 | 3 | | N | -0- | | | -0- |
| 08 | 8587 | X | 7892 | -0- | -695 | -0- | 7892 | 3 | | N | -0- | | | -0- |
| 09 | 8310 | X | 7428 | -0- | -882 | -0- | 7428 | 3 | | N | -0- | | | -0- |
| 10 | 8587 | X | 3914 | -0- | -4673 | -0- | 3914 | 3 | | N | -0- | | | -0- |
| 11 | 7740 | X | 1738 | -0- | -6002 | -0- | 1738 | 3 | | N | -0- | | | -0- |
| 12 | 7905 | X | 1447 | -0- | -6458 | -0- | 1447 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 76,802 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 54 WELL #: 1 RRCID -> 016800 COMPL. DATE 12/22/1956 TOTAL DEPTH 8040 PERF. 7874 - 7895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1005 | -0- | 1005 | 1005 | 1005 | 3 | | N | -0- | | | -0- |
| 02 | 1700 | N | 2615 | -0- | 915 | 1920 | 2615 | 3 | | N | -0- | | | -0- |
| 03 | 3100 | N | 2855 | -0- | -245 | 1675 | 2855 | 3 | | N | -0- | | | -0- |
| 04 | 3000 | N | 2562 | -0- | -438 | 1237 | 2562 | 3 | | N | -0- | | | -0- |
| 05 | 3100 | N | 2463 | -0- | -637 | 600 | 2463 | 3 | | N | -0- | | | -0- |
| 06 | 2370 | N | 1329 | -0- | -1041 | -0- | 1328 | 3 | 1 9 | N | 1 | 1 8 | | -0- |
| 07 | 2883 | X | 1435 | -0- | -1448 | -0- | 1435 | 3 | | N | -0- | | | -0- |
| 08 | 2852 | X | 2808 | -0- | -44 | -0- | 2808 | 3 | | N | -0- | | | -0- |
| 09 | 2550 | X | 2504 | -0- | -46 | -0- | 2504 | 3 | | N | -0- | | | -0- |
| 10 | 2449 | X | 2059 | -0- | -390 | -0- | 2059 | 3 | | N | -0- | | | -0- |
| 11 | 2730 | X | 2575 | -0- | -155 | -0- | 2575 | 3 | | N | -0- | | | -0- |
| 12 | 2821 | X | 2398 | -0- | -423 | -0- | 2398 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,608 TOTAL CONDENSATE PROD: 1

TRAWICK GU 10 WELL #: 2 RRCID -> 032917 COMPL. DATE 04/23/1964 TOTAL DEPTH 9920 PERF. 8312 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | N | -0- | | | -0- |
| 04 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | N | -0- | | | -0- |
| 05 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 172 | -0- | -138 | -0- | 172 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 227 | -0- | -83 | -0- | 227 | 3 | | N | -0- | | | -0- |
| 09 | 210 | N | 168 | -0- | -42 | -0- | 168 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 57 | -0- | -129 | -0- | 57 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 3 | -0- | -207 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,571 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 2 WELL #: 2 T RRCID -> 034818 COMPL. DATE 05/10/2000 TOTAL DEPTH 8950 PERF. 8161 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7637 | -0- | 7637 | 7637 | 7637 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14526 | X | 6889 | -0- | -7637 | -0- | 6889 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7471 | X | 7471 | -0- | -0- | -0- | 7471 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7710 | X | 7041 | -0- | -669 | -0- | 7041 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7967 | X | 7094 | -0- | -873 | -0- | 7094 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7380 | X | 6413 | -0- | -967 | -0- | 6413 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7626 | X | 6764 | -0- | -862 | -0- | 6764 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7471 | X | 6616 | -0- | -855 | -0- | 6616 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7050 | X | 6372 | -0- | -678 | -0- | 6372 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7099 | X | 5976 | -0- | -1123 | -0- | 5976 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6540 | X | 6079 | -0- | -461 | -0- | 6079 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6758 | X | 5462 | -0- | -1296 | -0- | 5462 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 79,814 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 3 WELL #: 2 RRCID -> 036580 COMPL. DATE 12/15/1999 TOTAL DEPTH 8850 PERF. 8048 - 8655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9130 | -0- | 9130 | 9130 | 9130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18427 | X | 9297 | -0- | -9130 | -0- | 9297 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9692 | X | 9692 | -0- | -0- | -0- | 9692 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9090 | X | 7982 | -0- | -1108 | -0- | 7982 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9393 | X | 7816 | -0- | -1577 | -0- | 7816 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9090 | X | 7918 | -0- | -1172 | -0- | 7918 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9796 | X | 9151 | -0- | -645 | -0- | 9151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9703 | X | 8661 | -0- | -1042 | -0- | 8661 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7980 | X | 7819 | -0- | -161 | -0- | 7819 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9145 | X | 9004 | -0- | -141 | -0- | 9004 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8850 | X | 8434 | -0- | -416 | -0- | 8434 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9145 | X | 8322 | -0- | -823 | -0- | 8322 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 103,226 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 7 WELL #: 2 RRCID -> 037261 COMPL. DATE 08/25/2015 TOTAL DEPTH 8805 PERF. 8046 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 252 | -0- | 252 | 252 | 252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1014 | N | 762 | -0- | -252 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 04 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 89 | -0- | -159 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 07 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 60 | -0- | -930 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 51 | -0- | -569 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 11 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 9 | -0- | -53 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,637 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 6 WELL #: 3 RRCID -> 038394 COMPL. DATE 01/29/1966 TOTAL DEPTH 8900 PERF. 8576 - 8687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4422 | -0- | 4422 | 4422 | 4422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8514 | X | 4092 | -0- | -4422 | -0- | 4092 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3716 | X | 3716 | -0- | -0- | -0- | 3716 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | X | 1611 | -0- | -69 | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4865 | X | 4865 | -0- | -0- | -0- | 4865 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2848 | X | 2848 | -0- | -0- | -0- | 2848 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4402 | X | 3771 | -0- | -631 | -0- | 3771 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4402 | X | 3440 | -0- | -962 | -0- | 3440 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4260 | X | 3430 | -0- | -830 | -0- | 3430 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4402 | X | 3034 | -0- | -1368 | -0- | 3034 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3660 | X | 3055 | -0- | -605 | -0- | 3055 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 2969 | -0- | -813 | -0- | 2969 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,253 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 2 RRCID -> 039066 COMPL. DATE 03/16/1999 TOTAL DEPTH 8700 PERF. 8036 - 8364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4221 | -0- | 4221 | 6526 | 4221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9560 | X | 3034 | -0- | -6526 | -0- | 3034 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3358 | X | 3358 | -0- | -0- | -0- | 3358 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3366 | X | 3366 | -0- | -0- | -0- | 3366 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1582 | X | 1582 | -0- | -0- | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3472 | X | 3194 | -0- | -278 | -0- | 3194 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3499 | X | 3499 | -0- | -0- | -0- | 3499 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3489 | X | 3489 | -0- | -0- | -0- | 3489 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3410 | X | 3410 | -0- | -0- | -0- | 3410 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 3099 | -0- | -291 | -0- | 3099 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 2244 | -0- | -1321 | -0- | 2244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,583 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 8 WELL #: 2 RRCID -> 039840 COMPL. DATE 07/21/1966 TOTAL DEPTH 8700 PERF. 8516 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 86 | -0- | 86 | 86 | 86 | 3 | | | N | -0- | | | | | -0- |
| 02 | 374 | N | 288 | -0- | -86 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 05 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 286 | -0- | -14 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 126 | -0- | -54 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| *12 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,186 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 21 WELL #: 2 RRCID -> 040231 COMPL. DATE 09/22/1966 TOTAL DEPTH 8790 PERF. 8703 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3933 | -0- | 3933 | 3933 | 3933 | 3 | | N | -0- | | | -0- |
| 02 | 7134 | X | 3201 | -0- | -3933 | -0- | 3201 | 3 | | N | -0- | | | -0- |
| 03 | 3482 | X | 3482 | -0- | -0- | -0- | 3482 | 3 | | N | -0- | | | -0- |
| 04 | 3352 | X | 3352 | -0- | -0- | -0- | 3352 | 3 | | N | -0- | | | -0- |
| 05 | 3441 | X | 3377 | -0- | -64 | -0- | 3377 | 3 | | N | -0- | | | -0- |
| 06 | 3330 | X | 1840 | -0- | -1490 | -0- | 1840 | 3 | | N | -0- | | | -0- |
| 07 | 3410 | X | 3120 | -0- | -290 | -0- | 3120 | 3 | | N | -0- | | | -0- |
| 08 | 3410 | X | 2898 | -0- | -512 | -0- | 2898 | 3 | | N | -0- | | | -0- |
| 09 | 3300 | X | 2720 | -0- | -580 | -0- | 2720 | 3 | | N | -0- | | | -0- |
| 10 | 3379 | X | 2384 | -0- | -995 | -0- | 2384 | 3 | | N | -0- | | | -0- |
| 11 | 3030 | X | 2317 | -0- | -713 | -0- | 2317 | 3 | | N | -0- | | | -0- |
| 12 | 3131 | X | 3082 | -0- | -49 | -0- | 3082 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 35,706 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 1 WELL #: 3 RRCID -> 063026 COMPL. DATE 09/10/2011 TOTAL DEPTH 9000 PERF. 7250 - 8826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2180 | -0- | 2180 | 2180 | 2180 | 3 | | N | -0- | | | -0- |
| 02 | 5624 | X | 3444 | -0- | -2180 | -0- | 3444 | 3 | | N | -0- | | | -0- |
| 03 | 9875 | X | 9875 | -0- | -0- | -0- | 9875 | 3 | | N | -0- | | | -0- |
| 04 | 12248 | X | 12248 | -0- | -0- | -0- | 12248 | 3 | | N | -0- | | | -0- |
| 05 | 13432 | X | 13432 | -0- | -0- | -0- | 13432 | 3 | | N | -0- | | | -0- |
| 06 | 12979 | X | 12979 | -0- | -0- | -0- | 12979 | 3 | | N | -0- | | | -0- |
| 07 | 13789 | X | 13789 | -0- | -0- | -0- | 13789 | 3 | | N | -0- | | | -0- |
| 08 | 13482 | X | 13482 | -0- | -0- | -0- | 13482 | 3 | | N | -0- | | | -0- |
| 09 | 12810 | X | 12810 | -0- | -0- | -0- | 12810 | 3 | | N | -0- | | | -0- |
| 10 | 13181 | X | 13181 | -0- | -0- | -0- | 13181 | 3 | | N | -0- | | | -0- |
| 11 | 12879 | X | 12879 | -0- | -0- | -0- | 12879 | 3 | | N | -0- | | | -0- |
| *12 | 12633 | X | 12633 | -0- | -0- | -0- | 12633 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 132,932 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 12 WELL #: 3 RRCID -> 064757 COMPL. DATE 11/03/1975 TOTAL DEPTH 9000 PERF. 8278 - 8684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2687 | -0- | 2687 | 2687 | 2687 | 3 | | N | -0- | | | -0- |
| 02 | 5282 | X | 2595 | -0- | -2687 | -0- | 2595 | 3 | | N | -0- | | | -0- |
| 03 | 2411 | X | 2411 | -0- | -0- | -0- | 2411 | 3 | | N | -0- | | | -0- |
| 04 | 2790 | X | 540 | -0- | -2250 | -0- | 540 | 3 | | N | -0- | | | -0- |
| 05 | 2883 | X | 2631 | -0- | -252 | -0- | 2631 | 3 | | N | -0- | | | -0- |
| 06 | 2790 | X | 2469 | -0- | -321 | -0- | 2469 | 3 | | N | -0- | | | -0- |
| 07 | 2883 | X | 2502 | -0- | -381 | -0- | 2502 | 3 | | N | -0- | | | -0- |
| 08 | 2703 | N | 2703 | -0- | -0- | -0- | 2703 | 3 | | N | -0- | | | -0- |
| 09 | 2460 | N | 2072 | -0- | -388 | -0- | 2072 | 3 | | N | -0- | | | -0- |
| 10 | 2511 | N | 2359 | -0- | -152 | -0- | 2359 | 3 | | N | -0- | | | -0- |
| 11 | 2610 | N | 2293 | -0- | -317 | -0- | 2293 | 3 | | N | -0- | | | -0- |
| 12 | 2139 | N | 1526 | -0- | -613 | -0- | 1526 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,788 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 4 WELL #: 3 RRCID -> 068129 COMPL. DATE 08/11/1976 TOTAL DEPTH 9032 PERF. 8580 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9677 | -0- | 9677 | 9677 | 9677 | 3 | | N | -0- | | | -0- |
| 02 | 18392 | X | 8715 | -0- | -9677 | -0- | 8715 | 3 | | N | -0- | | | -0- |
| 03 | 8445 | X | 8445 | -0- | -0- | -0- | 8444 | 3 | 1 9 | N | 1 | 1 8 | | -0- |
| 04 | 8297 | X | 8297 | -0- | -0- | -0- | 8296 | 3 | 1 9 | N | 1 | 1 8 | | -0- |
| 05 | 8496 | X | 8496 | -0- | -0- | -0- | 8496 | 3 | | N | -0- | | | -0- |
| 06 | 5817 | X | 5817 | -0- | -0- | -0- | 5817 | 3 | | N | -0- | | | -0- |
| 07 | 9641 | X | 7842 | -0- | -1799 | -0- | 7842 | 3 | | N | -0- | | | -0- |
| 08 | 8587 | X | 7881 | -0- | -706 | -0- | 7881 | 3 | | N | -0- | | | -0- |
| 09 | 8310 | X | 7255 | -0- | -1055 | -0- | 7255 | 3 | | N | -0- | | | -0- |
| 10 | 8494 | X | 7882 | -0- | -612 | -0- | 7882 | 3 | | N | -0- | | | -0- |
| 11 | 7620 | X | 7550 | -0- | -70 | -0- | 7550 | 3 | | N | -0- | | | -0- |
| 12 | 7874 | X | 7606 | -0- | -268 | -0- | 7606 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 95,463 TOTAL CONDENSATE PROD: 2

TRAWICK GU 6 WELL #: 4 RRCID -> 068428 COMPL. DATE 09/27/1976 TOTAL DEPTH 9000 PERF. 8718 - 8332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9594 | -0- | 9594 | 9594 | 9594 | 3 | | N | -0- | | | -0- |
| 02 | 18226 | X | 8632 | -0- | -9594 | -0- | 8632 | 3 | | N | -0- | | | -0- |
| 03 | 9507 | X | 9507 | -0- | -0- | -0- | 9507 | 3 | | N | -0- | | | -0- |
| 04 | 9270 | X | 9216 | -0- | -54 | -0- | 9216 | 3 | | N | -0- | | | -0- |
| 05 | 9579 | X | 9558 | -0- | -21 | -0- | 9558 | 3 | | N | -0- | | | -0- |
| 06 | 9270 | X | 9082 | -0- | -188 | -0- | 9082 | 3 | | N | -0- | | | -0- |
| 07 | 9548 | X | 9295 | -0- | -253 | -0- | 9295 | 3 | | N | -0- | | | -0- |
| 08 | 9548 | X | 8969 | -0- | -579 | -0- | 8969 | 3 | | N | -0- | | | -0- |
| 09 | 9240 | X | 8663 | -0- | -577 | -0- | 8663 | 3 | | N | -0- | | | -0- |
| 10 | 9548 | X | 8798 | -0- | -750 | -0- | 8798 | 3 | | N | -0- | | | -0- |
| 11 | 9090 | X | 8437 | -0- | -653 | -0- | 8437 | 3 | | N | -0- | | | -0- |
| 12 | 9300 | X | 8414 | -0- | -886 | -0- | 8414 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 108,165 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 17 WELL #: 3 RRCID -> 068990 COMPL. DATE 11/04/1976 TOTAL DEPTH 9020 PERF. 8114 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 7 WELL #: 3 RRCID -> 069024 COMPL. DATE 11/03/1976 TOTAL DEPTH 8996 PERF. 8194 - 8738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1067 | -0- | 1067 | 1067 | 1067 | 3 | | N | -0- | | | -0- |
| 02 | 1700 | N | 1757 | -0- | 57 | 1124 | 1757 | 3 | | N | -0- | | | -0- |
| 03 | 2424 | N | 1300 | -0- | -1124 | -0- | 1300 | 3 | | N | -0- | | | -0- |
| 04 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | N | -0- | | | -0- |
| 05 | 1953 | N | 907 | -0- | -1046 | -0- | 907 | 3 | | N | -0- | | | -0- |
| 06 | 1260 | N | 535 | -0- | -725 | -0- | 535 | 3 | | N | -0- | | | -0- |
| 07 | 1209 | N | 592 | -0- | -617 | -0- | 592 | 3 | | N | -0- | | | -0- |
| 08 | 899 | N | 478 | -0- | -421 | -0- | 478 | 3 | | N | -0- | | | -0- |
| 09 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | N | -0- | | | -0- |
| 10 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | N | -0- | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | N | -0- | | | -0- |
| *12 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,258 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 3 WELL #: 3 RRCID -> 069226 COMPL. DATE 11/23/1976 TOTAL DEPTH 9000 PERF. 8066 - 8702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 3352 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 3352 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 3352 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 3352 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 3352 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 3352 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 3352 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 3352 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 3352 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | 54 | -0- | 54 | 3406 | 54 | 3 | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | 241 | -0- | 241 | 3647 | 241 | 3 | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | 239 | -0- | 239 | 3886 | 239 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 534 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 10 WELL #: 3 RRCID -> 069303 COMPL. DATE 10/25/1976 TOTAL DEPTH 9014 PERF. 8236 - 8706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2413 | -0- | 2413 | 2413 | 2413 | 3 | | N | -0- | | | -0- |
| 02 | 4920 | X | 2507 | -0- | -2413 | -0- | 2507 | 3 | | N | -0- | | | -0- |
| 03 | 2294 | X | 2294 | -0- | -0- | -0- | 2294 | 3 | | N | -0- | | | -0- |
| 04 | 2940 | X | 2604 | -0- | -336 | -0- | 2604 | 3 | | N | -0- | | | -0- |
| 05 | 2790 | X | 1147 | -0- | -1643 | -0- | 1147 | 3 | | N | -0- | | | -0- |
| 06 | 2700 | X | 1120 | -0- | -1580 | -0- | 1120 | 3 | | N | -0- | | | -0- |
| 07 | 2790 | X | 1522 | -0- | -1268 | -0- | 1522 | 3 | | N | -0- | | | -0- |
| 08 | 2697 | X | 25 | -0- | -2672 | -0- | 25 | 3 | | N | -0- | | | -0- |
| 09 | 2610 | X | 2538 | -0- | -72 | -0- | 2538 | 3 | | N | -0- | | | -0- |
| 10 | 5282 | X | 5282 | -0- | -0- | -0- | 5282 | 3 | | N | -0- | | | -0- |
| 11 | 2975 | X | 2975 | -0- | -0- | -0- | 2975 | 3 | | N | -0- | | | -0- |
| *12 | 3659 | X | 3659 | -0- | -0- | -0- | 3659 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,086 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 6 WELL #: 1 RRCID -> 071415 COMPL. DATE 11/08/1950 TOTAL DEPTH 7831 PERF. 7196 - 7284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9169 | -0- | 9169 | 9169 | 9169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17332 | X | 8163 | -0- | -9169 | -0- | 8163 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8757 | X | 8757 | -0- | -0- | -0- | 8757 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9570 | X | 8456 | -0- | -1114 | -0- | 8456 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9548 | X | 8814 | -0- | -734 | -0- | 8814 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8880 | X | 7733 | -0- | -1147 | -0- | 7733 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9052 | X | 8594 | -0- | -458 | -0- | 8594 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8804 | X | 7497 | -0- | -1307 | -0- | 7497 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8520 | X | 8138 | -0- | -382 | -0- | 8138 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8804 | X | 8144 | -0- | -660 | -0- | 8144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8310 | X | 6990 | -0- | -1320 | -0- | 6990 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8587 | X | -0- | -0- | -8587 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 90,455 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 16 WELL #: 1 RRCID -> 075271 COMPL. DATE 11/11/1977 TOTAL DEPTH N/A PERF. 7278 - 7368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4417 | -0- | 4417 | 4417 | 4417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8375 | X | 3958 | -0- | -4417 | -0- | 3958 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4064 | X | 4064 | -0- | -0- | -0- | 4064 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4410 | X | 4046 | -0- | -364 | -0- | 4046 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4402 | X | 4050 | -0- | -352 | -0- | 4050 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4260 | X | 4085 | -0- | -175 | -0- | 4085 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4371 | X | 4051 | -0- | -320 | -0- | 4051 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4185 | X | 3874 | -0- | -311 | -0- | 3874 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4080 | X | 3831 | -0- | -249 | -0- | 3831 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6688 | X | 6688 | -0- | -0- | -0- | 6688 | 3 | | | N | -0- | | | | | -0- |
| 11 | 17570 | X | 17570 | -0- | -0- | -0- | 17570 | 3 | | | N | -0- | | | | | -0- |
| *12 | 15710 | X | 15710 | -0- | -0- | -0- | 15710 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 76,344 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 3 RRCID -> 077937 COMPL. DATE 08/12/2011 TOTAL DEPTH 9000 PERF. 7260 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 8812 | -0- | 8812 | 8812 | 8812 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16752 | X | 7940 | -0- | -8812 | -0- | 7940 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8210 | X | 8210 | -0- | -0- | -0- | 8210 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8456 | X | 8456 | -0- | -0- | -0- | 8456 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9450 | X | 9450 | -0- | -0- | -0- | 9450 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8405 | X | 8405 | -0- | -0- | -0- | 8405 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8804 | X | 8607 | -0- | -197 | -0- | 8607 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9114 | X | 8482 | -0- | -632 | -0- | 8482 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8820 | X | 8150 | -0- | -670 | -0- | 8150 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9114 | X | 8494 | -0- | -620 | -0- | 8494 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8400 | X | 8246 | -0- | -154 | -0- | 8246 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8618 | X | 7446 | -0- | -1172 | -0- | 7446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 100,698 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 8 WELL #: 3 RRCID -> 079378 COMPL. DATE 09/11/1978 TOTAL DEPTH 9025 PERF. 8323 - 8873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4276 | -0- | 4276 | 4276 | 4276 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8689 | X | 4413 | -0- | -4276 | -0- | 4413 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4027 | X | 4027 | -0- | -0- | -0- | 4027 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3840 | X | 3448 | -0- | -392 | -0- | 3448 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3968 | X | 3256 | -0- | -712 | -0- | 3256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3840 | X | 2450 | -0- | -1390 | -0- | 2450 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4047 | X | 4047 | -0- | -0- | -0- | 4047 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3999 | X | 3978 | -0- | -21 | -0- | 3978 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3976 | X | 3976 | -0- | -0- | -0- | 3976 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4050 | X | 4050 | -0- | -0- | -0- | 4050 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3870 | X | 3766 | -0- | -104 | -0- | 3766 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3999 | X | 2029 | -0- | -1970 | -0- | 2029 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,716 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 10 WELL #: 4 RRCID -> 079749 COMPL. DATE 10/23/1978 TOTAL DEPTH 7450 PERF. 7251 - 7339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2854 | -0- | 2854 | 2854 | 2854 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5395 | X | 2541 | -0- | -2854 | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2704 | X | 2704 | -0- | -0- | -0- | 2704 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2850 | X | 2668 | -0- | -182 | -0- | 2668 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2852 | X | 2228 | -0- | -624 | -0- | 2228 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2760 | X | 1492 | -0- | -1268 | -0- | 1492 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2821 | X | 1209 | -0- | -1612 | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 1798 | -0- | -434 | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2848 | N | 2848 | -0- | -0- | -0- | 2848 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2529 | N | 2529 | -0- | -0- | -0- | 2529 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | N | 2247 | -0- | -636 | -0- | 2247 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,081 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 51 WELL #: 1 RRCID -> 079787 COMPL. DATE 11/06/1978 TOTAL DEPTH 8102 PERF. 7338 - 7451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 79 | -0- | 79 | 79 | 79 | 3 | | | N | -0- | | | | | -0- |
| 02 | 225 | N | 146 | -0- | -79 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 81 | -0- | -9 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 07 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 09 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 10 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 229 | -0- | -71 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 219 | -0- | -91 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,087 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 1 WELL #: 4 RRCID -> 080467 COMPL. DATE 12/08/1978 TOTAL DEPTH 7400 PERF. 7162 - 7279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4026 | -0- | 4026 | 4026 | 4026 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7897 | X | 3871 | -0- | -4026 | -0- | 3871 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6319 | X | 6319 | -0- | -0- | -0- | 6318 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 5573 | X | 5573 | -0- | -0- | -0- | 5573 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5197 | X | 5197 | -0- | -0- | -0- | 5197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4800 | X | 4565 | -0- | -235 | -0- | 4565 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6324 | X | 4408 | -0- | -1916 | -0- | 4408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6324 | X | 4717 | -0- | -1607 | -0- | 4717 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5580 | X | 4465 | -0- | -1115 | -0- | 4465 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5208 | X | 4801 | -0- | -407 | -0- | 4801 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4560 | X | 3584 | -0- | -976 | -0- | 3584 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5044 | X | 5044 | -0- | -0- | -0- | 5044 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,570 TOTAL CONDENSATE PROD: 1

TRAWICK GU 15 WELL #: 3 RRCID -> 081160 COMPL. DATE 01/12/1979 TOTAL DEPTH 9000 PERF. 8072 - 8672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 32 | -0- | 32 | 32 | 32 | 3 | | | N | -0- | | | | | -0- |
| 02 | 64 | N | 32 | -0- | -32 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 17 | -0- | -45 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 08 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 695 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 8 WELL #: 1 RRCID -> 081987 COMPL. DATE 03/29/1979 TOTAL DEPTH N/A PERF. 7219 - 7332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2269 | -0- | 2269 | 2269 | 2269 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 2183 | -0- | 483 | 2752 | 2183 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2130 | -0- | -970 | 1782 | 2130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 1899 | -0- | -1101 | 681 | 1899 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3099 | N | 2418 | -0- | -681 | -0- | 2418 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1831 | -0- | -60 | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1455 | -0- | -436 | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1830 | N | 539 | -0- | -1291 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 805 | -0- | -1024 | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 923 | -0- | -487 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,845 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK G.U. 18 WELL #: 1 RRCID -> 083769 COMPL. DATE 06/22/1979 TOTAL DEPTH 8057 PERF. 7320 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4818 | -0- | 4818 | 4818 | 4818 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9288 | X | 4470 | -0- | -4818 | -0- | 4470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4775 | X | 4775 | -0- | -0- | -0- | 4775 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4597 | X | 4597 | -0- | -0- | -0- | 4597 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4635 | X | 4635 | -0- | -0- | -0- | 4635 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4414 | X | 4414 | -0- | -0- | -0- | 4414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4836 | X | 4273 | -0- | -563 | -0- | 4273 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4774 | X | 4487 | -0- | -287 | -0- | 4487 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4590 | X | 4308 | -0- | -282 | -0- | 4308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4650 | X | 4406 | -0- | -244 | -0- | 4406 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4410 | X | 4216 | -0- | -194 | -0- | 4216 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4495 | X | 4282 | -0- | -213 | -0- | 4282 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 53,681 TOTAL CONDENSATE PROD: -0-

TRAWICK G.U. 20 WELL #: 2A RRCID -> 084218 COMPL. DATE 09/12/2014 TOTAL DEPTH 9000 PERF. 8247 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 186 | -0- | 186 | 186 | 186 | 3 | | | N | -0- | | | | | -0- |
| 02 | 316 | N | 130 | -0- | -186 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 126 | -0- | -54 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 49 | -0- | -131 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 98 | -0- | -212 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,228 TOTAL CONDENSATE PROD: -0-

TRAWICK G.U. 25 WELL #: 2 RRCID -> 084492 COMPL. DATE 06/23/1979 TOTAL DEPTH 9028 PERF. 7258 - 7261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 537 | -0- | 537 | 537 | 537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1324 | N | 787 | -0- | -537 | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 03 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1020 | -0- | -592 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1015 | -0- | -194 | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 960 | -0- | -90 | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1002 | -0- | -21 | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 870 | -0- | -120 | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 965 | -0- | -27 | -0- | 965 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,881 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 2 WELL #: 4 RRCID -> 084859 COMPL. DATE 08/30/1979 TOTAL DEPTH 7400 PERF. 7181 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4449 | -0- | 4449 | 4449 | 4449 | 3 | | N | -0- | | | -0- |
| 02 | 8335 | X | 3886 | -0- | -4449 | -0- | 3886 | 3 | | N | -0- | | | -0- |
| 03 | 2855 | X | 2855 | -0- | -0- | -0- | 2855 | 3 | | N | -0- | | | -0- |
| 04 | 5089 | X | 5089 | -0- | -0- | -0- | 5089 | 3 | | N | -0- | | | -0- |
| 05 | 4518 | X | 4518 | -0- | -0- | -0- | 4518 | 3 | | N | -0- | | | -0- |
| 06 | 4211 | X | 4211 | -0- | -0- | -0- | 4211 | 3 | | N | -0- | | | -0- |
| 07 | 5177 | X | 4325 | -0- | -852 | -0- | 4325 | 3 | | N | -0- | | | -0- |
| 08 | 5177 | X | 4145 | -0- | -1032 | -0- | 4145 | 3 | | N | -0- | | | -0- |
| 09 | 5010 | X | 4002 | -0- | -1008 | -0- | 4002 | 3 | | N | -0- | | | -0- |
| 10 | 4526 | X | 4110 | -0- | -416 | -0- | 4110 | 3 | | N | -0- | | | -0- |
| 11 | 4200 | X | 3990 | -0- | -210 | -0- | 3990 | 3 | | N | -0- | | | -0- |
| 12 | 4340 | X | 4088 | -0- | -252 | -0- | 4088 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 49,668 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 11 WELL #: 2 RRCID -> 085959 COMPL. DATE 08/22/1979 TOTAL DEPTH 9000 PERF. 8601 - 8701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 392 | -0- | 392 | 392 | 392 | 3 | | N | -0- | | | -0- |
| 02 | 749 | N | 357 | -0- | -392 | -0- | 357 | 3 | | N | -0- | | | -0- |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | N | -0- | | | -0- |
| 04 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | N | -0- | | | -0- |
| 05 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | N | -0- | | | -0- |
| 06 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | N | -0- | | | -0- |
| 07 | 434 | N | 430 | -0- | -4 | -0- | 430 | 3 | | N | -0- | | | -0- |
| 08 | 434 | N | 368 | -0- | -66 | -0- | 368 | 3 | | N | -0- | | | -0- |
| 09 | 420 | N | 355 | -0- | -65 | -0- | 355 | 3 | | N | -0- | | | -0- |
| 10 | 434 | N | 406 | -0- | -28 | -0- | 406 | 3 | | N | -0- | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| *12 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,297 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 20 WELL #: 3 RRCID -> 087167 COMPL. DATE 11/26/2008 TOTAL DEPTH 9000 PERF. 7808 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 72 | -0- | 72 | 72 | 72 | 3 | | N | -0- | | | -0- |
| 02 | 223 | N | 151 | -0- | -72 | -0- | 151 | 3 | | N | -0- | | | -0- |
| 03 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | N | -0- | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | N | -0- | | | -0- |
| 05 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | N | -0- | | | -0- |
| 06 | 210 | N | 87 | -0- | -123 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| 08 | 186 | N | 29 | -0- | -157 | -0- | 29 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 45 | -0- | -45 | -0- | 45 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 12 | -0- | -112 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | N | -0- | | | -0- |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,180 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 4 WELL #: 4 RRCID -> 088610 COMPL. DATE 05/07/1980 TOTAL DEPTH 7649 PERF. 7209 - 7307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4099 | -0- | 4099 | 4099 | 4099 | 3 | | N | -0- | | | -0- |
| 02 | 7551 | X | 3452 | -0- | -4099 | -0- | 3452 | 3 | | N | -0- | | | -0- |
| 03 | 4136 | X | 4136 | -0- | -0- | -0- | 4136 | 3 | | N | -0- | | | -0- |
| 04 | 2994 | X | 2994 | -0- | -0- | -0- | 2994 | 3 | | N | -0- | | | -0- |
| 05 | 3087 | X | 3087 | -0- | -0- | -0- | 3087 | 3 | | N | -0- | | | -0- |
| 06 | 3186 | X | 3186 | -0- | -0- | -0- | 3186 | 3 | | N | -0- | | | -0- |
| 07 | 3385 | X | 3385 | -0- | -0- | -0- | 3385 | 3 | | N | -0- | | | -0- |
| 08 | 3644 | X | 3644 | -0- | -0- | -0- | 3644 | 3 | | N | -0- | | | -0- |
| 09 | 3246 | X | 3246 | -0- | -0- | -0- | 3246 | 3 | | N | -0- | | | -0- |
| 10 | 3391 | X | 3391 | -0- | -0- | -0- | 3391 | 3 | | N | -0- | | | -0- |
| 11 | 3270 | X | 3100 | -0- | -170 | -0- | 3100 | 3 | | N | -0- | | | -0- |
| 12 | 3379 | X | 3237 | -0- | -142 | -0- | 3237 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 40,957 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 27 WELL #: 1 RRCID -> 088646 COMPL. DATE 05/04/1980 TOTAL DEPTH 8233 PERF. 7357 - 7457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 44 WELL #: 3 RRCID -> 090847 COMPL. DATE 10/02/1980 TOTAL DEPTH 7600 PERF. 7416 - 7478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2189 | -0- | 2189 | 2189 | 2189 | 3 | | N | -0- | | | -0- |
| 02 | 4196 | X | 2007 | -0- | -2189 | -0- | 2007 | 3 | | N | -0- | | | -0- |
| 03 | 2164 | X | 2164 | -0- | -0- | -0- | 2164 | 3 | | N | -0- | | | -0- |
| 04 | 2220 | X | 2072 | -0- | -148 | -0- | 2072 | 3 | | N | -0- | | | -0- |
| 05 | 2263 | X | 2107 | -0- | -156 | -0- | 2107 | 3 | | N | -0- | | | -0- |
| 06 | 2160 | X | 1974 | -0- | -186 | -0- | 1974 | 3 | | N | -0- | | | -0- |
| 07 | 2139 | N | 2033 | -0- | -106 | -0- | 2033 | 3 | | N | -0- | | | -0- |
| 08 | 2108 | N | 2009 | -0- | -99 | -0- | 2009 | 3 | | N | -0- | | | -0- |
| 09 | 1980 | N | 1891 | -0- | -89 | -0- | 1891 | 3 | | N | -0- | | | -0- |
| 10 | 2046 | N | 1991 | -0- | -55 | -0- | 1991 | 3 | | N | -0- | | | -0- |
| 11 | 1950 | N | 1917 | -0- | -33 | -0- | 1917 | 3 | | N | -0- | | | -0- |
| 12 | 1953 | N | 1939 | -0- | -14 | -0- | 1939 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 24,293 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 11 WELL #: 3 RRCID -> 090850 COMPL. DATE 09/20/1980 TOTAL DEPTH 9000 PERF. 8290 - 8831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 3 WELL #: 4 RRCID -> 091223 COMPL. DATE 09/09/1980 TOTAL DEPTH 7500 PERF. 7204 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3017 | -0- | 3017 | 3017 | 3017 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 2557 | -0- | 857 | 3874 | 2557 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1954 | -0- | -1146 | 2728 | 1954 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3046 | -0- | 46 | 2774 | 3046 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 2898 | -0- | -202 | 2572 | 2898 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 2655 | -0- | -345 | 2227 | 2655 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4869 | X | 2642 | -0- | -2227 | -0- | 2642 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3162 | X | 2744 | -0- | -418 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3060 | X | 2488 | -0- | -572 | -0- | 2488 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2518 | -0- | -365 | -0- | 2518 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | X | 2566 | -0- | -104 | -0- | 2566 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | X | 2515 | -0- | -244 | -0- | 2515 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,600 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 52 WELL #: 3 RRCID -> 093105 COMPL. DATE 09/21/1980 TOTAL DEPTH 9000 PERF. 7290 - 7408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 972 | -0- | 972 | 972 | 972 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 808 | -0- | -892 | 80 | 808 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1260 | N | 1180 | -0- | -80 | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2372 | N | 2372 | -0- | -0- | -0- | 2372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2240 | N | 2240 | -0- | -0- | -0- | 2240 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2183 | N | 2183 | -0- | -0- | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2731 | N | 2731 | -0- | -0- | -0- | 2731 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,782 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 15 WELL #: 1 RRCID -> 094110 COMPL. DATE 01/03/1981 TOTAL DEPTH 8036 PERF. 7310 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 529 | -0- | 529 | 529 | 529 | 3 | | | N | -0- | | | -0- |
| 02 | 1017 | N | 488 | -0- | -529 | -0- | 488 | 3 | | | N | -0- | | | -0- |
| 03 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | -0- |
| 04 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 3 | | | N | -0- | | | -0- |
| 05 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 3 | | | N | -0- | | | -0- |
| 06 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | -0- |
| 07 | 3100 | N | 3441 | -0- | 341 | 341 | 3441 | 3 | | | N | -0- | | | -0- |
| 08 | 3100 | N | 10757 | -0- | 7657 | 7998 | 10757 | 3 | | | N | -0- | | | -0- |
| 09 | 3000 | N | 9568 | -0- | 6568 | 14566 | 9568 | 3 | | | N | -0- | | | -0- |
| 10 | 20847 | X | 6281 | -0- | -14566 | -0- | 6281 | 3 | | | N | -0- | | | -0- |
| 11 | 2175 | X | 2175 | -0- | -0- | -0- | 2175 | 3 | | | N | -0- | | | -0- |
| *12 | 1926 | X | 1926 | -0- | -0- | -0- | 1926 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 39,518 TOTAL CONDENSATE PROD: -0-

TEMPLE INDUSTRIES INC. WELL #: 4 RRCID -> 094575 COMPL. DATE 05/04/1981 TOTAL DEPTH 8874 PERF. 7970 - 8292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | -0- |
| 02 | 1456 | N | 892 | -0- | -564 | -0- | 892 | 3 | | | N | -0- | | | -0- |
| 03 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 3 | | | N | -0- | | | -0- |
| 04 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | -0- |
| 05 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | -0- |
| 06 | 1560 | N | 1390 | -0- | -170 | -0- | 1390 | 3 | | | N | -0- | | | -0- |
| 07 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | -0- |
| 08 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | -0- |
| 09 | 1380 | N | 662 | -0- | -718 | -0- | 662 | 3 | | | N | -0- | | | -0- |
| 10 | 1488 | N | 551 | -0- | -937 | -0- | 551 | 3 | | | N | -0- | | | -0- |
| 11 | 780 | N | 178 | -0- | -602 | -0- | 178 | 3 | | | N | -0- | | | -0- |
| 12 | 682 | N | 205 | -0- | -477 | -0- | 205 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,779 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 17 WELL #: 4 RRCID -> 095332 COMPL. DATE 08/04/1981 TOTAL DEPTH 7550 PERF. 7272 - 7373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1470 | -0- | 1470 | 1470 | 1470 | 3 | | | N | -0- | | | -0- |
| 02 | 1700 | N | 1764 | -0- | 64 | 1534 | 1764 | 3 | | | N | -0- | | | -0- |
| 03 | 3100 | N | 3601 | -0- | 501 | 2035 | 3601 | 3 | | | N | -0- | | | -0- |
| 04 | 3000 | N | 2717 | -0- | -283 | 1752 | 2717 | 3 | | | N | -0- | | | -0- |
| 05 | 3100 | N | 2236 | -0- | -864 | 888 | 2236 | 3 | | | N | -0- | | | -0- |
| 06 | 2957 | X | 2069 | -0- | -888 | -0- | 2069 | 3 | | | N | -0- | | | -0- |
| 07 | 2945 | X | 2335 | -0- | -610 | -0- | 2335 | 3 | | | N | -0- | | | -0- |
| 08 | 2945 | X | 1985 | -0- | -960 | -0- | 1985 | 3 | | | N | -0- | | | -0- |
| 09 | 2730 | X | 1611 | -0- | -1119 | -0- | 1611 | 3 | | | N | -0- | | | -0- |
| 10 | 2325 | X | 2231 | -0- | -94 | -0- | 2231 | 3 | | | N | -0- | | | -0- |
| 11 | 2250 | X | 1460 | -0- | -790 | -0- | 1460 | 3 | | | N | -0- | | | -0- |
| *12 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,365 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 22 WELL #: 3 RRCID -> 095997 COMPL. DATE 07/28/1981 TOTAL DEPTH 9000 PERF. 8100 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 56 | -0- | 56 | 56 | 56 | 3 | | | N | -0- | | | | | -0- |
| 02 | 147 | N | 91 | -0- | -56 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 03 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 04 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 17 | -0- | -76 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 252 | -0- | -27 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 08 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 09 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 280 | -0- | -50 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| *12 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,750 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 57 WELL #: 2 RRCID -> 096088 COMPL. DATE 06/11/1981 TOTAL DEPTH 8988 PERF. 7877 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1086 | -0- | 1086 | 1086 | 1086 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 1191 | -0- | -509 | 577 | 1191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 718 | N | 141 | -0- | -577 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2789 | N | 2789 | -0- | -0- | -0- | 2789 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3398 | -0- | 398 | 398 | 3398 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 4781 | -0- | 1681 | 2079 | 4781 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 4085 | -0- | 985 | 3064 | 4085 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6653 | X | 3589 | -0- | -3064 | -0- | 3589 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3248 | X | 3248 | -0- | -0- | -0- | 3248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2791 | X | 2791 | -0- | -0- | -0- | 2791 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2921 | X | 2921 | -0- | -0- | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,290 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 60 WELL #: 1 RRCID -> 097410 COMPL. DATE 06/10/1981 TOTAL DEPTH 9000 PERF. 7362 - 7479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3814 | -0- | 3814 | 3814 | 3814 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6429 | X | 2615 | -0- | -3814 | -0- | 2615 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3813 | X | 3813 | -0- | -0- | -0- | 3813 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3900 | X | 3488 | -0- | -412 | -0- | 3488 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4030 | X | 2548 | -0- | -1482 | -0- | 2548 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3690 | X | 2921 | -0- | -769 | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3813 | X | 2265 | -0- | -1548 | -0- | 2265 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3813 | X | 2013 | -0- | -1800 | -0- | 2013 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3480 | X | 1575 | -0- | -1905 | -0- | 1575 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3986 | X | 3986 | -0- | -0- | -0- | 3986 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3678 | X | 3678 | -0- | -0- | -0- | 3678 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3691 | X | 3691 | -0- | -0- | -0- | 3691 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,407 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 27 WELL #: 2 RRCID -> 106836 COMPL. DATE 07/18/1983 TOTAL DEPTH 9000 PERF. 8394 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 32 WELL #: 3 RRCID -> 115461 COMPL. DATE 12/05/1984 TOTAL DEPTH 9000 PERF. 8127 - 8440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | -0- | 21 | 3 | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 507 | N | 507 | -0- | -0- | -0- | -0- | 507 | 3 | | N | -0- | | | | | -0- |
| 04 | 30 | N | 4 | -0- | -26 | -0- | -0- | 4 | 3 | | N | -0- | | | | | -0- |
| 05 | 15 | N | 15 | -0- | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | | | -0- |
| 06 | 30 | N | 5 | -0- | -25 | -0- | -0- | 5 | 3 | | N | -0- | | | | | -0- |
| 07 | 4 | N | -0- | -0- | -4 | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 14 | -0- | -1 | -0- | -0- | 14 | 3 | | N | -0- | | | | | -0- |
| 09 | 5 | N | -0- | -0- | -5 | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14 | N | -0- | -0- | -14 | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 566 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 14 WELL #: 4 RRCID -> 115891 COMPL. DATE 09/12/1984 TOTAL DEPTH 9000 PERF. 7291 - 7392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 60 WELL #: 2 RRCID -> 116795 COMPL. DATE 04/10/1985 TOTAL DEPTH 9000 PERF. 8124 - 8266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 12 WELL #: 4 RRCID -> 117817 COMPL. DATE 04/18/1985 TOTAL DEPTH 8998 PERF. 8370 - 8655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | 5001 | -0- | 5001 | 5001 | 5001 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9725 | X | 4724 | -0- | -5001 | -0- | 4724 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4376 | X | 4376 | -0- | -0- | -0- | 4376 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4585 | X | 4585 | -0- | -0- | -0- | 4585 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4992 | X | 4992 | -0- | -0- | -0- | 4992 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5456 | X | 5456 | -0- | -0- | -0- | 5456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5845 | X | 5845 | -0- | -0- | -0- | 5845 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5763 | X | 5763 | -0- | -0- | -0- | 5763 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5604 | X | 5604 | -0- | -0- | -0- | 5604 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5244 | X | 5244 | -0- | -0- | -0- | 5244 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5359 | X | 5359 | -0- | -0- | -0- | 5359 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5482 | X | 5482 | -0- | -0- | -0- | 5482 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 62,431 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 1 WELL #: 5 RRCID -> 119231 COMPL. DATE 10/22/1985 TOTAL DEPTH 9000 PERF. 7236 - 7349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 5077 | -0- | -1030 | -0- | 5077 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5516 | X | 4817 | -0- | -699 | -0- | 4817 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6107 | X | 5322 | -0- | -785 | -0- | 5322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5910 | X | 3731 | -0- | -2179 | -0- | 3731 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6107 | X | 5038 | -0- | -1069 | -0- | 5038 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5598 | X | 5598 | -0- | -0- | -0- | 5598 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5270 | X | 5010 | -0- | -260 | -0- | 5010 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5270 | X | 4029 | -0- | -1241 | -0- | 4029 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5352 | X | 5352 | -0- | -0- | -0- | 5352 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5270 | X | 4463 | -0- | -807 | -0- | 4463 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5100 | X | 4500 | -0- | -600 | -0- | 4500 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5661 | X | 5661 | -0- | -0- | -0- | 5661 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,598 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 3 WELL #: 5 RRCID -> 119408 COMPL. DATE 11/27/1985 TOTAL DEPTH 9500 PERF. 8096 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1636 | -0- | 1636 | 1636 | 1636 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 1449 | -0- | -251 | 1385 | 1449 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2498 | N | 1113 | -0- | -1385 | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1589 | -0- | -1 | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1432 | -0- | -180 | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3982 | -0- | 982 | 982 | 3982 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 4226 | -0- | 1126 | 2108 | 4226 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,709 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 4 WELL #: 5 RRCID -> 119810 COMPL. DATE 09/12/2014 TOTAL DEPTH 9000 PERF. 7197 - 8692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6070 | -0- | 6070 | 6070 | 6070 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12174 | X | 6104 | -0- | -6070 | -0- | 6104 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7137 | X | 7137 | -0- | -0- | -0- | 7137 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6560 | X | 6560 | -0- | -0- | -0- | 6560 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7468 | X | 7468 | -0- | -0- | -0- | 7468 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6900 | X | 6569 | -0- | -331 | -0- | 6569 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8169 | X | 8169 | -0- | -0- | -0- | 8169 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8145 | X | 8145 | -0- | -0- | -0- | 8145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7894 | X | 7894 | -0- | -0- | -0- | 7894 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8472 | X | 8472 | -0- | -0- | -0- | 8472 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7974 | X | 7974 | -0- | -0- | -0- | 7974 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8247 | X | 8247 | -0- | -0- | -0- | 8247 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88,809 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 10 WELL #: 5 RRCID -> 120203 COMPL. DATE 01/17/1986 TOTAL DEPTH 9000 PERF. 8024 - 8706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1486 | -0- | 1486 | 1486 | 1486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4064 | X | 2578 | -0- | -1486 | -0- | 2578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2622 | X | 2622 | -0- | -0- | -0- | 2622 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2729 | X | 2729 | -0- | -0- | -0- | 2729 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2852 | X | 2802 | -0- | -50 | -0- | 2802 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2760 | X | 2676 | -0- | -84 | -0- | 2676 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2859 | X | 2859 | -0- | -0- | -0- | 2859 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2821 | X | 2250 | -0- | -571 | -0- | 2250 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2730 | X | 2002 | -0- | -728 | -0- | 2002 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2852 | X | 2394 | -0- | -458 | -0- | 2394 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2760 | X | 2375 | -0- | -385 | -0- | 2375 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3017 | X | 3017 | -0- | -0- | -0- | 3017 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,790 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 17 WELL #: 5 RRCID -> 120576 COMPL. DATE 05/17/1988 TOTAL DEPTH 9000 PERF. 8087 - 8659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4678 | -0- | 4678 | 4678 | 4678 | 3 | | N | -0- | | | -0- |
| 02 | 9205 | X | 4527 | -0- | -4678 | -0- | 4527 | 3 | | N | -0- | | | -0- |
| 03 | 5143 | X | 5143 | -0- | -0- | -0- | 5143 | 3 | | N | -0- | | | -0- |
| 04 | 4230 | X | 1699 | -0- | -2531 | -0- | 1699 | 3 | | N | -0- | | | -0- |
| 05 | 5050 | X | 5050 | -0- | -0- | -0- | 5050 | 3 | | N | -0- | | | -0- |
| 06 | 6142 | X | 6142 | -0- | -0- | -0- | 6142 | 3 | | N | -0- | | | -0- |
| 07 | 6073 | X | 6073 | -0- | -0- | -0- | 6073 | 3 | | N | -0- | | | -0- |
| 08 | 5805 | X | 5805 | -0- | -0- | -0- | 5805 | 3 | | N | -0- | | | -0- |
| 09 | 5443 | X | 5443 | -0- | -0- | -0- | 5443 | 3 | | N | -0- | | | -0- |
| 10 | 5246 | X | 5246 | -0- | -0- | -0- | 5246 | 3 | | N | -0- | | | -0- |
| 11 | 4230 | X | 3321 | -0- | -909 | -0- | 3321 | 3 | | N | -0- | | | -0- |
| 12 | 4371 | X | 2465 | -0- | -1906 | -0- | 2465 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 55,592 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 5 RRCID -> 120577 COMPL. DATE 04/16/1988 TOTAL DEPTH 9000 PERF. 8208 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2391 | -0- | 2391 | 2391 | 2391 | 3 | | N | -0- | | | -0- |
| 02 | 5178 | X | 2787 | -0- | -2391 | -0- | 2787 | 3 | | N | -0- | | | -0- |
| 03 | 3455 | X | 3455 | -0- | -0- | -0- | 3455 | 3 | | N | -0- | | | -0- |
| 04 | 3295 | X | 3295 | -0- | -0- | -0- | 3295 | 3 | | N | -0- | | | -0- |
| 05 | 3052 | X | 3052 | -0- | -0- | -0- | 3052 | 3 | | N | -0- | | | -0- |
| 06 | 2681 | X | 2681 | -0- | -0- | -0- | 2681 | 3 | | N | -0- | | | -0- |
| 07 | 2792 | X | 2792 | -0- | -0- | -0- | 2792 | 3 | | N | -0- | | | -0- |
| 08 | 3080 | X | 3080 | -0- | -0- | -0- | 3080 | 3 | | N | -0- | | | -0- |
| 09 | 2829 | X | 2829 | -0- | -0- | -0- | 2829 | 3 | | N | -0- | | | -0- |
| 10 | 2871 | X | 2871 | -0- | -0- | -0- | 2871 | 3 | | N | -0- | | | -0- |
| 11 | 2741 | X | 2741 | -0- | -0- | -0- | 2741 | 3 | | N | -0- | | | -0- |
| *12 | 2811 | X | 2811 | -0- | -0- | -0- | 2811 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 34,785 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 8 WELL #: 4 RRCID -> 120582 COMPL. DATE 10/28/1988 TOTAL DEPTH 9000 PERF. 7338 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1473 | -0- | 1473 | 1473 | 1473 | 3 | | N | -0- | | | -0- |
| 02 | 1700 | N | 1286 | -0- | -414 | 1059 | 1286 | 3 | | N | -0- | | | -0- |
| 03 | 2416 | N | 1357 | -0- | -1059 | -0- | 1357 | 3 | | N | -0- | | | -0- |
| 04 | 1410 | N | 1310 | -0- | -100 | -0- | 1310 | 3 | | N | -0- | | | -0- |
| 05 | 1426 | N | 1419 | -0- | -7 | -0- | 1419 | 3 | | N | -0- | | | -0- |
| 06 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | N | -0- | | | -0- |
| 07 | 1364 | N | 1248 | -0- | -116 | -0- | 1248 | 3 | | N | -0- | | | -0- |
| 08 | 1426 | N | 1230 | -0- | -196 | -0- | 1230 | 3 | | N | -0- | | | -0- |
| 09 | 1470 | N | 1145 | -0- | -325 | -0- | 1145 | 3 | | N | -0- | | | -0- |
| 10 | 1240 | N | 1199 | -0- | -41 | -0- | 1199 | 3 | | N | -0- | | | -0- |
| 11 | 1200 | N | 1171 | -0- | -29 | -0- | 1171 | 3 | | N | -0- | | | -0- |
| *12 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,496 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 2 WELL #: 6 RRCID -> 120584 COMPL. DATE 05/03/1988 TOTAL DEPTH 9000 PERF. 8110 - 8746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5470 | -0- | 5470 | 5470 | 5470 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10353 | X | 4883 | -0- | -5470 | -0- | 4883 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5210 | X | 5210 | -0- | -0- | -0- | 5210 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5789 | X | 5789 | -0- | -0- | -0- | 5789 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8720 | X | 8720 | -0- | -0- | -0- | 8720 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7811 | X | 7811 | -0- | -0- | -0- | 7811 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7920 | X | 7920 | -0- | -0- | -0- | 7920 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7637 | X | 7637 | -0- | -0- | -0- | 7637 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7297 | X | 7297 | -0- | -0- | -0- | 7297 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7533 | X | 7533 | -0- | -0- | -0- | 7533 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7140 | X | 7140 | -0- | -0- | -0- | 7140 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7207 | X | 7207 | -0- | -0- | -0- | 7207 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82,617 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 16 WELL #: 4 RRCID -> 120763 COMPL. DATE 03/10/1986 TOTAL DEPTH 9013 PERF. 8091 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4595 | -0- | 4595 | 4595 | 4595 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9801 | X | 5206 | -0- | -4595 | -0- | 5206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5840 | X | 5840 | -0- | -0- | -0- | 5840 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5674 | X | 5674 | -0- | -0- | -0- | 5674 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6340 | X | 6340 | -0- | -0- | -0- | 6340 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5977 | X | 5977 | -0- | -0- | -0- | 5977 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6068 | X | 6068 | -0- | -0- | -0- | 6068 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5890 | X | 5847 | -0- | -43 | -0- | 5847 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5700 | X | 5618 | -0- | -82 | -0- | 5618 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5890 | X | 5581 | -0- | -309 | -0- | 5581 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5700 | X | 5258 | -0- | -442 | -0- | 5258 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6284 | X | 6284 | -0- | -0- | -0- | 6284 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 68,288 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 6 WELL #: 5 RRCID -> 120817 COMPL. DATE 02/20/1986 TOTAL DEPTH 9017 PERF. 8034 - 8694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4276 | -0- | 4276 | 4276 | 4276 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8183 | X | 3907 | -0- | -4276 | -0- | 3907 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4165 | X | 4165 | -0- | -0- | -0- | 4165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4290 | X | 4050 | -0- | -240 | -0- | 4050 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4340 | X | 4040 | -0- | -300 | -0- | 4040 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4200 | X | 3791 | -0- | -409 | -0- | 3791 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4247 | X | 3740 | -0- | -507 | -0- | 3740 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4185 | X | 3902 | -0- | -283 | -0- | 3902 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4050 | X | 3774 | -0- | -276 | -0- | 3774 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4030 | X | 3852 | -0- | -178 | -0- | 3852 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3780 | X | 3730 | -0- | -50 | -0- | 3730 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | 3805 | -0- | -101 | -0- | 3805 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,032 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 19 WELL #: 4 RRCID -> 127940 COMPL. DATE 05/20/1988 TOTAL DEPTH 9000 PERF. 7292 - 7394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK G.U. 15 WELL #: 4 RRCID -> 129558 COMPL. DATE 04/14/1989 TOTAL DEPTH 9000 PERF. 8077 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1705 | -0- | 1705 | 1705 | 1705 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 1620 | -0- | -80 | 1625 | 1620 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2923 | N | 1298 | -0- | -1625 | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1393 | N | 1393 | -0- | -0- | -0- | 1393 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3063 | -0- | 63 | 63 | 3063 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3682 | -0- | 582 | 645 | 3682 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3691 | -0- | 691 | 1336 | 3691 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4833 | X | 3497 | -0- | -1336 | -0- | 3497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,182 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 3 WELL #: 6 RRCID -> 131086 COMPL. DATE 06/19/2011 TOTAL DEPTH 9000 PERF. 7212 - 7283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4085 | -0- | 4085 | 4085 | 4085 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7236 | X | 3151 | -0- | -4085 | -0- | 3151 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3982 | X | 3982 | -0- | -0- | -0- | 3982 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4200 | X | 3675 | -0- | -525 | -0- | 3675 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4092 | X | 3716 | -0- | -376 | -0- | 3716 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3960 | X | 3580 | -0- | -380 | -0- | 3580 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3968 | X | 3432 | -0- | -536 | -0- | 3432 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3968 | X | 3475 | -0- | -493 | -0- | 3475 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3690 | X | 3618 | -0- | -72 | -0- | 3618 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4753 | X | 4753 | -0- | -0- | -0- | 4753 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3849 | X | 3849 | -0- | -0- | -0- | 3849 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3884 | X | 3884 | -0- | -0- | -0- | 3884 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,200 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 6 WELL #: 6 RRCID -> 131653 COMPL. DATE 06/30/1989 TOTAL DEPTH 9000 PERF. 7953 - 8747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2075 | -0- | 2075 | 2075 | 2075 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 1315 | -0- | -385 | 1690 | 1315 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1633 | -0- | -1467 | 223 | 1633 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1670 | N | 1447 | -0- | -223 | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2401 | N | 2401 | -0- | -0- | -0- | 2401 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2646 | N | 2646 | -0- | -0- | -0- | 2646 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2387 | N | 1749 | -0- | -638 | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 1616 | -0- | -864 | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,487 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 16 WELL #: 5 RRCID -> 132210 COMPL. DATE 07/01/2011 TOTAL DEPTH 9000 PERF. 7256 - 7339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7970 | -0- | 7970 | 7970 | 7970 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15315 | X | 7345 | -0- | -7970 | -0- | 7345 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8243 | X | 8243 | -0- | -0- | -0- | 8243 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8400 | X | 7849 | -0- | -551 | -0- | 7849 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8122 | X | 7866 | -0- | -256 | -0- | 7866 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7980 | X | 7379 | -0- | -601 | -0- | 7379 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7750 | X | 7206 | -0- | -544 | -0- | 7206 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7750 | X | 7245 | -0- | -505 | -0- | 7245 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7500 | X | 6923 | -0- | -577 | -0- | 6923 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7750 | X | 6990 | -0- | -760 | -0- | 6990 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7380 | X | 6369 | -0- | -1011 | -0- | 6369 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7254 | X | 7021 | -0- | -233 | -0- | 7021 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88,406 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 10 WELL #: 6 RRCID -> 132212 COMPL. DATE 07/24/1989 TOTAL DEPTH 9000 PERF. 8066 - 8702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5740 | -0- | 5740 | 12263 | 5740 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17588 | X | 5325 | -0- | -12263 | -0- | 5325 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5967 | X | 5967 | -0- | -0- | -0- | 5967 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5512 | X | 5512 | -0- | -0- | -0- | 5512 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5144 | X | 5144 | -0- | -0- | -0- | 5144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4749 | X | 4749 | -0- | -0- | -0- | 4749 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5952 | X | 4887 | -0- | -1065 | -0- | 4887 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5952 | X | 5455 | -0- | -497 | -0- | 5455 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5520 | X | 5479 | -0- | -41 | -0- | 5479 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5455 | X | 5455 | -0- | -0- | -0- | 5455 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5280 | X | 5140 | -0- | -140 | -0- | 5140 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5673 | X | 5534 | -0- | -139 | -0- | 5534 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 64,387 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 18 WELL #: 4 RRCID -> 132430 COMPL. DATE 06/22/1989 TOTAL DEPTH 8991 PERF. 7271 - 7371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3290 | -0- | 3290 | 3290 | 3290 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6832 | X | 3542 | -0- | -3290 | -0- | 3542 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3414 | X | 3414 | -0- | -0- | -0- | 3414 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3526 | X | 3526 | -0- | -0- | -0- | 3526 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3937 | X | 3635 | -0- | -302 | -0- | 3635 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3810 | X | 3476 | -0- | -334 | -0- | 3476 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3937 | X | 3435 | -0- | -502 | -0- | 3435 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3658 | X | 3061 | -0- | -597 | -0- | 3061 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3540 | X | 2678 | -0- | -862 | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3627 | X | 2981 | -0- | -646 | -0- | 2981 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3480 | X | 2027 | -0- | -1453 | -0- | 2027 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 2041 | -0- | -1400 | -0- | 2041 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,106 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 4 RRCID -> 133266 COMPL. DATE 09/06/1989 TOTAL DEPTH 12100 PERF. 8054 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2895 | -0- | 2895 | 2895 | 2895 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7161 | X | 4266 | -0- | -2895 | -0- | 4266 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6246 | X | 6246 | -0- | -0- | -0- | 6246 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6139 | X | 6139 | -0- | -0- | -0- | 6139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6555 | X | 6555 | -0- | -0- | -0- | 6555 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6618 | X | 6618 | -0- | -0- | -0- | 6618 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7267 | X | 7267 | -0- | -0- | -0- | 7267 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7440 | X | 7440 | -0- | -0- | -0- | 7440 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7444 | X | 7444 | -0- | -0- | -0- | 7444 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7722 | X | 7722 | -0- | -0- | -0- | 7722 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8600 | X | 8600 | -0- | -0- | -0- | 8600 | 3 | | | N | -0- | | | | | -0- |
| *12 | 11003 | X | 11003 | -0- | -0- | -0- | 11003 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82,195 TOTAL CONDENSATE PROD: -0-

NE TRAWICK GU #1 WELL #: 1 RRCID -> 150585 COMPL. DATE 04/25/1994 TOTAL DEPTH 8408 PERF. 7568 - 7882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | N | 943 | -0- | -0- | -0- | 1 | 1 | 942 | 2 | Y | -0- | | | | | 43 |
| 02 | 840 | N | 822 | -0- | -18 | -0- | 1 | 1 | 821 | 2 | Y | -0- | | | | | 43 |
| 03 | 1084 | N | 1084 | -0- | -0- | -0- | 40 | 1 | 1044 | 2 | Y | -0- | | | | | 43 |
| 04 | 1225 | N | 1225 | -0- | -0- | -0- | 47 | 1 | 1178 | 2 | Y | -0- | | | | | 43 |
| 05 | 1298 | N | 1298 | -0- | -0- | -0- | 43 | 1 | 1255 | 2 | Y | -0- | | | | | 43 |
| 06 | 1126 | N | 1126 | -0- | -0- | -0- | 48 | 1 | 1078 | 2 | Y | -0- | | | | | 43 |
| 07 | 1271 | N | 1086 | -0- | -185 | -0- | 47 | 1 | 1039 | 2 | Y | -0- | | | | | 43 |
| 08 | 1302 | N | 769 | -0- | -533 | -0- | 59 | 1 | 710 | 2 | Y | -0- | | | | | 43 |
| 09 | 1140 | N | 794 | -0- | -346 | -0- | 93 | 1 | 701 | 2 | Y | -0- | | | | | 43 |
| 10 | 1085 | N | 742 | -0- | -343 | -0- | 18 | 1 | 724 | 2 | Y | -0- | | | | | 43 |
| 11 | 750 | N | 693 | -0- | -57 | -0- | 3 | 1 | 690 | 2 | Y | -0- | | | | | 43 |
| 12 | 806 | N | 723 | -0- | -83 | -0- | 2 | 1 | 721 | 2 | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 11,305 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 17 WELL #: 6 RRCID -> 156409 COMPL. DATE 12/06/2009 TOTAL DEPTH 9050 PERF. 7240 - 8423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7165 | -0- | 7165 | 7165 | 7165 | 3 | | | N | -0- | | | -0- |
| 02 | 14055 | X | 6890 | -0- | -7165 | -0- | 6890 | 3 | | | N | -0- | | | -0- |
| 03 | 7839 | X | 7839 | -0- | -0- | -0- | 7839 | 3 | | | N | -0- | | | -0- |
| 04 | 8160 | X | 7468 | -0- | -692 | -0- | 7468 | 3 | | | N | -0- | | | -0- |
| 05 | 8003 | X | 8003 | -0- | -0- | -0- | 8003 | 3 | | | N | -0- | | | -0- |
| 06 | 7590 | X | 7530 | -0- | -60 | -0- | 7530 | 3 | | | N | -0- | | | -0- |
| 07 | 7843 | X | 7800 | -0- | -43 | -0- | 7800 | 3 | | | N | -0- | | | -0- |
| 08 | 7998 | X | 7755 | -0- | -243 | -0- | 7755 | 3 | | | N | -0- | | | -0- |
| 09 | 7740 | X | 7449 | -0- | -291 | -0- | 7449 | 3 | | | N | -0- | | | -0- |
| 10 | 7998 | X | 7767 | -0- | -231 | -0- | 7767 | 3 | | | N | -0- | | | -0- |
| 11 | 7603 | X | 7603 | -0- | -0- | -0- | 7603 | 3 | | | N | -0- | | | -0- |
| 12 | 7812 | X | 7755 | -0- | -57 | -0- | 7755 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 91,024 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 12 WELL #: 5 RRCID -> 156886 COMPL. DATE 03/12/1997 TOTAL DEPTH 9000 PERF. 8016 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 879 | -0- | 879 | 879 | 879 | 3 | | | N | -0- | | | -0- |
| 02 | 1517 | N | 638 | -0- | -879 | -0- | 638 | 3 | | | N | -0- | | | -0- |
| 03 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | -0- |
| 04 | 840 | N | 755 | -0- | -85 | -0- | 755 | 3 | | | N | -0- | | | -0- |
| 05 | 713 | N | 660 | -0- | -53 | -0- | 660 | 3 | | | N | -0- | | | -0- |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | -0- |
| 07 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | -0- |
| 08 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 3 | | | N | -0- | | | -0- |
| 09 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 3 | | | N | -0- | | | -0- |
| 10 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 3 | | | N | -0- | | | -0- |
| 11 | 3000 | N | 3356 | -0- | 356 | 356 | 3356 | 3 | | | N | -0- | | | -0- |
| *12 | 3100 | N | 4201 | -0- | 1101 | 1457 | 4201 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,410 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 8 WELL #: 5 RRCID -> 157377 COMPL. DATE 06/15/2011 TOTAL DEPTH 9000 PERF. 7284 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5361 | -0- | 5361 | 5361 | 5361 | 3 | | | N | -0- | | | -0- |
| 02 | 10078 | X | 4717 | -0- | -5361 | -0- | 4717 | 3 | | | N | -0- | | | -0- |
| 03 | 3751 | X | 3751 | -0- | -0- | -0- | 3751 | 3 | | | N | -0- | | | -0- |
| 04 | 6150 | X | 2559 | -0- | -3591 | -0- | 2559 | 3 | | | N | -0- | | | -0- |
| 05 | 6503 | X | 6503 | -0- | -0- | -0- | 6503 | 3 | | | N | -0- | | | -0- |
| 06 | 6013 | X | 6013 | -0- | -0- | -0- | 6013 | 3 | | | N | -0- | | | -0- |
| 07 | 6154 | X | 6154 | -0- | -0- | -0- | 6154 | 3 | | | N | -0- | | | -0- |
| 08 | 6137 | X | 6137 | -0- | -0- | -0- | 6137 | 3 | | | N | -0- | | | -0- |
| 09 | 5820 | X | 5618 | -0- | -202 | -0- | 5618 | 3 | | | N | -0- | | | -0- |
| 10 | 6014 | X | 5598 | -0- | -416 | -0- | 5598 | 3 | | | N | -0- | | | -0- |
| 11 | 5820 | X | 5246 | -0- | -574 | -0- | 5246 | 3 | | | N | -0- | | | -0- |
| 12 | 6014 | X | 5495 | -0- | -519 | -0- | 5495 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 63,152 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 12 WELL #: 6 RRCID -> 158115 COMPL. DATE 07/22/1997 TOTAL DEPTH 9050 PERF. 8646 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 6 RRCID -> 158392 COMPL. DATE 09/02/2015 TOTAL DEPTH 8000 PERF. 7251 - 7275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 13630 | -0- | 13630 | 13630 | 13630 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 17164 | -0- | 17164 | 30794 | 17164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 43759 | X | 12965 | -0- | -30794 | -0- | 12965 | 3 | | | N | -0- | | | | | -0- |
| *12 | 11454 | X | 11454 | -0- | -0- | -0- | 11454 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,213 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 21 WELL #: 4 RRCID -> 158626 COMPL. DATE 01/27/2010 TOTAL DEPTH 9000 PERF. 7300 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4396 | -0- | 4396 | 4396 | 4396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8053 | X | 3657 | -0- | -4396 | -0- | 3657 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3673 | X | 3673 | -0- | -0- | -0- | 3673 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4290 | X | 3737 | -0- | -553 | -0- | 3737 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4433 | X | 3675 | -0- | -758 | -0- | 3675 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4260 | X | 3902 | -0- | -358 | -0- | 3902 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4642 | X | 4642 | -0- | -0- | -0- | 4642 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4473 | X | 4473 | -0- | -0- | -0- | 4473 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4229 | X | 4229 | -0- | -0- | -0- | 4229 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4238 | X | 4238 | -0- | -0- | -0- | 4238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4044 | X | 4044 | -0- | -0- | -0- | 4044 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4075 | X | 4075 | -0- | -0- | -0- | 4075 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,741 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 7 WELL #: 5 RRCID -> 159124 COMPL. DATE 06/18/1997 TOTAL DEPTH 9000 PERF. 8043 - 8750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 16 WELL #: 6 RRCID -> 159353 COMPL. DATE 05/08/1996 TOTAL DEPTH 9100 PERF. 8838 - 8891

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 3 WELL #: 7 RRCID -> 159704 COMPL. DATE 06/26/1997 TOTAL DEPTH 9008 PERF. 8322 - 8690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 22 WELL #: 4 RRCID -> 160047 COMPL. DATE 05/24/1997 TOTAL DEPTH 9000 PERF. 8131 - 8835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 40 | -0- | 40 | 40 | 40 | 3 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 74 | -0- | -40 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 8 | -0- | -22 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 52 | -0- | -41 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 06 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 27 | -0- | -35 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 09 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 10 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| *12 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,205 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 18 WELL #: 5 RRCID -> 160114 COMPL. DATE 08/15/1996 TOTAL DEPTH 9100 PERF. 8096 - 8489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3800 | -0- | 3800 | 3800 | 3800 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6591 | X | 2791 | -0- | -3800 | -0- | 2791 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3707 | X | 3707 | -0- | -0- | -0- | 3707 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4920 | X | 4248 | -0- | -672 | -0- | 4248 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5084 | X | 2970 | -0- | -2114 | -0- | 2970 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3690 | X | 2108 | -0- | -1582 | -0- | 2108 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4900 | X | 4900 | -0- | -0- | -0- | 4900 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4402 | X | 4292 | -0- | -110 | -0- | 4292 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4260 | X | 3848 | -0- | -412 | -0- | 3848 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4867 | X | 4001 | -0- | -866 | -0- | 4001 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4710 | X | 3531 | -0- | -1179 | -0- | 3531 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4867 | X | 3090 | -0- | -1777 | -0- | 3090 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,286 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 9 WELL #: 4 RRCID -> 160300 COMPL. DATE 07/11/1996 TOTAL DEPTH 9151 PERF. 7490 - 7571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 22 WELL #: 5 RRCID -> 160764 COMPL. DATE 09/25/1996 TOTAL DEPTH 9006 PERF. 8155 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 253 | -0- | 253 | 253 | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 153 | -0- | -253 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 153 | -0- | -87 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 05 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 92 | -0- | -148 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 108 | -0- | -140 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 95 | -0- | -122 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 24 | -0- | -66 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 36 | -0- | -57 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,694 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 32 WELL #: 4 RRCID -> 160935 COMPL. DATE 12/31/2014 TOTAL DEPTH 9000 PERF. 8093 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 23 | -0- | -70 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,097 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 1 WELL #: 7 RRCID -> 161015 COMPL. DATE 01/13/2010 TOTAL DEPTH 9000 PERF. 7245 - 8633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 12046 | -0- | 12046 | 12046 | 12046 | 3 | | | N | -0- | | | | | -0- |
| 02 | 22839 | X | 10793 | -0- | -12046 | -0- | 10793 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12015 | X | 12015 | -0- | -0- | -0- | 12015 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12090 | X | 11582 | -0- | -508 | -0- | 11582 | 3 | | | N | -0- | | | | | -0- |
| 05 | 12431 | X | 11717 | -0- | -714 | -0- | 11717 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11670 | X | 10419 | -0- | -1251 | -0- | 10419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12028 | X | 9971 | -0- | -2057 | -0- | 9971 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12028 | X | 9273 | -0- | -2755 | -0- | 9273 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11580 | X | 10152 | -0- | -1428 | -0- | 10152 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11718 | X | 11035 | -0- | -683 | -0- | 11035 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10410 | X | 9140 | -0- | -1270 | -0- | 9140 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10478 | X | 9605 | -0- | -873 | -0- | 9605 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 127,748 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 19 WELL #: 5 RRCID -> 161235 COMPL. DATE 05/30/1996 TOTAL DEPTH 9137 PERF. 8178 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 334 | -0- | 334 | 334 | 334 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3032 | X | 2698 | -0- | -334 | -0- | 2698 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2934 | X | 2934 | -0- | -0- | -0- | 2934 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2756 | X | 2756 | -0- | -0- | -0- | 2756 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2976 | X | 2617 | -0- | -359 | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2261 | -0- | -619 | -0- | 2261 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2976 | X | 2068 | -0- | -908 | -0- | 2068 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3450 | X | 3450 | -0- | -0- | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2760 | X | 2684 | -0- | -76 | -0- | 2684 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2873 | X | 2873 | -0- | -0- | -0- | 2873 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 2739 | -0- | -591 | -0- | 2739 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 2742 | -0- | -699 | -0- | 2742 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,156 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 7 RRCID -> 162373 COMPL. DATE 04/08/2011 TOTAL DEPTH 9000 PERF. 7268 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9148 | -0- | 9148 | 9148 | 9148 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16070 | X | 6922 | -0- | -9148 | -0- | 6922 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9559 | X | 9559 | -0- | -0- | -0- | 9559 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8645 | X | 8645 | -0- | -0- | -0- | 8645 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9011 | X | 9011 | -0- | -0- | -0- | 9011 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8105 | X | 8105 | -0- | -0- | -0- | 8105 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9548 | X | 8828 | -0- | -720 | -0- | 8828 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9548 | X | 8211 | -0- | -1337 | -0- | 8211 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8730 | X | 8034 | -0- | -696 | -0- | 8034 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9021 | X | 8890 | -0- | -131 | -0- | 8890 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8550 | X | 7583 | -0- | -967 | -0- | 7583 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8835 | X | 7858 | -0- | -977 | -0- | 7858 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 100,794 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 6 WELL #: 7 RRCID -> 163605 COMPL. DATE 05/07/2010 TOTAL DEPTH 9130 PERF. 8098 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 848 | -0- | 848 | 848 | 848 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1503 | X | 655 | -0- | -848 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 03 | 409 | X | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | X | 445 | -0- | -575 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1450 | X | 1450 | -0- | -0- | -0- | 1450 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2112 | X | 2112 | -0- | -0- | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2286 | X | 2286 | -0- | -0- | -0- | 2286 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3778 | X | 3778 | -0- | -0- | -0- | 3778 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4679 | X | 4679 | -0- | -0- | -0- | 4679 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4975 | X | 4975 | -0- | -0- | -0- | 4975 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5026 | X | 5026 | -0- | -0- | -0- | 5026 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5304 | X | 5304 | -0- | -0- | -0- | 5304 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,967 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 2 WELL #: 7 RRCID -> 167357 COMPL. DATE 02/13/1998 TOTAL DEPTH 9000 PERF. 8080 - 8593

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 22 WELL #: 6 RRCID -> 167745 COMPL. DATE 02/17/1998 TOTAL DEPTH 9000 PERF. 8294 - 8680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 4 WELL #: 2 RRCID -> 170669 COMPL. DATE 08/20/1998 TOTAL DEPTH 8772 PERF. 7812 - 7962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 11 WELL #: 1 RRCID -> 170701 COMPL. DATE 09/04/1998 TOTAL DEPTH 8200 PERF. 7500 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 11 | -0- | 11 | 11 | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 26 | N | 15 | -0- | -11 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 14 | -0- | -48 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 08 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 156 | -0- | -24 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 627 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 9 WELL #: 3 RRCID -> 171447 COMPL. DATE 01/29/2015 TOTAL DEPTH 9000 PERF. 8332 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 586 | -0- | 586 | 586 | 586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 197 | -0- | -586 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 9 | -0- | -208 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 121 | -0- | -59 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,163 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 19 WELL #: 2 RRCID -> 171465 COMPL. DATE 07/25/2009 TOTAL DEPTH 8792 PERF. 7260 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5875 | -0- | 5875 | 5875 | 5875 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12111 | X | 6236 | -0- | -5875 | -0- | 6236 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6419 | X | 6419 | -0- | -0- | -0- | 6419 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5544 | X | 5544 | -0- | -0- | -0- | 5544 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6248 | X | 6248 | -0- | -0- | -0- | 6248 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5408 | X | 5408 | -0- | -0- | -0- | 5408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6913 | X | 5743 | -0- | -1170 | -0- | 5743 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6610 | X | 6610 | -0- | -0- | -0- | 6610 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6883 | X | 6883 | -0- | -0- | -0- | 6883 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6919 | X | 6919 | -0- | -0- | -0- | 6919 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6573 | X | 6573 | -0- | -0- | -0- | 6573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7099 | X | 6541 | -0- | -558 | -0- | 6541 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74,999 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 44 WELL #: 4 RRCID -> 173213 COMPL. DATE 04/12/1999 TOTAL DEPTH 9000 PERF. 7490 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 22 WELL #: 2 RRCID -> 173214 COMPL. DATE 03/25/1999 TOTAL DEPTH 8700 PERF. 7670 - 7950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1104 | -0- | 1104 | 1104 | 1104 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 976 | -0- | -724 | 380 | 976 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1332 | N | 952 | -0- | -380 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 04 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 05 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 06 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 07 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 08 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 740 | -0- | -70 | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 10 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 11 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| *12 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,235 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 16 WELL #: 3 RRCID -> 173311 COMPL. DATE 04/13/1999 TOTAL DEPTH 9016 PERF. 7584 - 7798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 19 WELL #: 3 RRCID -> 173315 COMPL. DATE 05/13/1999 TOTAL DEPTH 9000 PERF. 7496 - 7703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 934 | -0- | 934 | 934 | 934 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 5120 | -0- | 3420 | 4354 | 5120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3660 | -0- | 560 | 4914 | 3660 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3391 | -0- | 391 | 5305 | 3391 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8944 | X | 3639 | -0- | -5305 | -0- | 3639 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3552 | X | 3552 | -0- | -0- | -0- | 3552 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3767 | X | 3767 | -0- | -0- | -0- | 3767 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3814 | X | 3814 | -0- | -0- | -0- | 3814 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3785 | X | 3785 | -0- | -0- | -0- | 3785 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3967 | X | 3967 | -0- | -0- | -0- | 3967 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3926 | X | 3926 | -0- | -0- | -0- | 3926 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4045 | X | 4045 | -0- | -0- | -0- | 4045 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,600 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 29 WELL #: 3 RRCID -> 173966 COMPL. DATE 05/13/1999 TOTAL DEPTH 8700 PERF. 7882 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 144 | -0- | 144 | 144 | 144 | 3 | | | N | -0- | | | | | -0- |
| 02 | 144 | N | -0- | -0- | -144 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 253 | -0- | -88 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 10 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 183 | -0- | -57 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 217 | -0- | -93 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,204 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 29 WELL #: 4 RRCID -> 174121 COMPL. DATE 09/18/1999 TOTAL DEPTH 9000 PERF. 7970 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 631 | -0- | 631 | 631 | 631 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1526 | X | 895 | -0- | -631 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 03 | 898 | X | 898 | -0- | -0- | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3117 | X | 3117 | -0- | -0- | -0- | 3117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3429 | X | 3429 | -0- | -0- | -0- | 3429 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3296 | X | 3296 | -0- | -0- | -0- | 3296 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3403 | X | 3403 | -0- | -0- | -0- | 3403 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3441 | X | 424 | -0- | -3017 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3471 | X | 3471 | -0- | -0- | -0- | 3471 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3441 | X | 3440 | -0- | -1 | -0- | 3440 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3300 | X | 3233 | -0- | -67 | -0- | 3233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 130 | -0- | -3466 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,367 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 18 WELL #: 3 RRCID -> 175327 COMPL. DATE 10/17/1999 TOTAL DEPTH 9000 PERF. 7374 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 11 | -0- | 11 | 11 | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 25 | N | 14 | -0- | -11 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 12 | -0- | -18 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 07 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 49 | -0- | -75 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 11 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| *12 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 525 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 4 WELL #: 6 RRCID -> 175329 COMPL. DATE 10/19/1999 TOTAL DEPTH 9000 PERF. 7908 - 7952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 11 | -0- | 11 | 31 | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 18 | -0- | 18 | 49 | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 29 | -0- | 29 | 78 | 29 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 13 | -0- | 13 | 91 | 13 | 3 | | | N | -0- | | | | | -0- |
| 05 | 91 | X | -0- | -0- | -91 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 12 | -0- | 12 | 14 | 12 | 3 | | | N | -0- | | | | | -0- |
| 10 | 23 | X | 9 | -0- | -14 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| *12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 114 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 1 WELL #: 8 RRCID -> 175669 COMPL. DATE 11/20/1999 TOTAL DEPTH 7392 PERF. 7252 - 7292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4027 | -0- | 4027 | 4027 | 4027 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8490 | X | 4463 | -0- | -4027 | -0- | 4463 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4623 | X | 4623 | -0- | -0- | -0- | 4623 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4680 | X | 4119 | -0- | -561 | -0- | 4119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4836 | X | 4079 | -0- | -757 | -0- | 4079 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4680 | X | 842 | -0- | -3838 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4929 | X | -0- | -0- | -4929 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 4619 | X | -0- | -0- | -4619 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 4110 | X | -0- | -0- | -4110 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4092 | X | -0- | -0- | -4092 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 840 | X | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,153 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 16 WELL #: 2 RRCID -> 176666 COMPL. DATE 02/04/2000 TOTAL DEPTH 8804 PERF. 7896 - 7935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 21 WELL #: 3 RRCID -> 177167 COMPL. DATE 03/10/2000 TOTAL DEPTH 9000 PERF. 7929 - 8015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 181 | -0- | 181 | 181 | 181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 243 | N | 62 | -0- | -181 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 215 | -0- | -55 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 11 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 93 | -0- | -124 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,899 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 8 RRCID -> 178804 COMPL. DATE 05/31/2000 TOTAL DEPTH 7470 PERF. 7274 - 7304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3714 | -0- | 3714 | 3714 | 3714 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7154 | X | 3440 | -0- | -3714 | -0- | 3440 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3341 | X | 3341 | -0- | -0- | -0- | 3341 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3870 | X | 1713 | -0- | -2157 | -0- | 1713 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4141 | X | 4141 | -0- | -0- | -0- | 4141 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4356 | X | 4356 | -0- | -0- | -0- | 4356 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4113 | X | 4113 | -0- | -0- | -0- | 4113 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3763 | X | 3763 | -0- | -0- | -0- | 3763 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3606 | X | 3606 | -0- | -0- | -0- | 3606 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3699 | X | 3699 | -0- | -0- | -0- | 3699 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3491 | X | 3491 | -0- | -0- | -0- | 3491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3534 | X | 3477 | -0- | -57 | -0- | 3477 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,854 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 2 WELL #: 5 RRCID -> 178924 COMPL. DATE 01/15/2001 TOTAL DEPTH 9000 PERF. 7556 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 528 | -0- | 528 | 528 | 528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1070 | N | 542 | -0- | -528 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 03 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 04 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 557 | -0- | -32 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 06 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 513 | -0- | -76 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 08 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 517 | -0- | -53 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 10 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 445 | -0- | -95 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 418 | -0- | -109 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,262 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 32 WELL #: 2 RRCID -> 179888 COMPL. DATE 04/07/2000 TOTAL DEPTH 9000 PERF. 7916 - 7926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 12 WELL #: 2 RRCID -> 186366 COMPL. DATE 12/03/2001 TOTAL DEPTH 13539 PERF. 7555 - 7960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 817 | -0- | 817 | 817 | 817 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 836 | -0- | 836 | 1653 | 836 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2643 | N | 990 | -0- | -1653 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 551 | -0- | -379 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 708 | -0- | -252 | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 5494 | -0- | 2394 | 2394 | 5494 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 8323 | -0- | 5223 | 7617 | 8323 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 9095 | -0- | 6095 | 13712 | 9095 | 3 | | | N | -0- | | | | | -0- |
| 10 | 23419 | X | 9707 | -0- | -13712 | -0- | 9707 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8982 | X | 8982 | -0- | -0- | -0- | 8982 | 3 | | | N | -0- | | | | | -0- |
| *12 | 9492 | X | 9492 | -0- | -0- | -0- | 9492 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,865 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 22 WELL #: 7H RRCID -> 189812 COMPL. DATE 02/22/2002 TOTAL DEPTH N/A PERF. 7533 - 11813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 725 | -0- | 725 | 725 | 725 | 3 | | | N | -0- | | | -0- |
| 02 | DLQ G-10 | | 721 | -0- | 721 | 1446 | 721 | 3 | | | N | -0- | | | -0- |
| 03 | 2485 | N | 1039 | -0- | -1446 | -0- | 1039 | 3 | | | N | -0- | | | -0- |
| 04 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | -0- |
| 05 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | -0- |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | -0- |
| 07 | 992 | N | 947 | -0- | -45 | -0- | 947 | 3 | | | N | -0- | | | -0- |
| 08 | 1023 | N | 934 | -0- | -89 | -0- | 934 | 3 | | | N | -0- | | | -0- |
| 09 | 1050 | N | 726 | -0- | -324 | -0- | 726 | 3 | | | N | -0- | | | -0- |
| 10 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | -0- |
| 11 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | -0- |
| *12 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,885 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 17 WELL #: 7H RRCID -> 190669 COMPL. DATE 07/29/2003 TOTAL DEPTH N/A PERF. 7533 - 11377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2919 | -0- | 2919 | 2919 | 2919 | 3 | | | N | -0- | | | -0- |
| 02 | 5323 | X | 2404 | -0- | -2919 | -0- | 2404 | 3 | | | N | -0- | | | -0- |
| 03 | 3313 | X | 3313 | -0- | -0- | -0- | 3313 | 3 | | | N | -0- | | | -0- |
| 04 | 2981 | X | 2981 | -0- | -0- | -0- | 2981 | 3 | | | N | -0- | | | -0- |
| 05 | 3076 | X | 3076 | -0- | -0- | -0- | 3076 | 3 | | | N | -0- | | | -0- |
| 06 | 3210 | X | 2826 | -0- | -384 | -0- | 2826 | 3 | | | N | -0- | | | -0- |
| 07 | 3317 | X | 2969 | -0- | -348 | -0- | 2969 | 3 | | | N | -0- | | | -0- |
| 08 | 3317 | X | 2913 | -0- | -404 | -0- | 2913 | 3 | | | N | -0- | | | -0- |
| 09 | 2970 | X | 2916 | -0- | -54 | -0- | 2916 | 3 | | | N | -0- | | | -0- |
| 10 | 3069 | X | 2886 | -0- | -183 | -0- | 2886 | 3 | | | N | -0- | | | -0- |
| 11 | 2880 | X | 2693 | -0- | -187 | -0- | 2693 | 3 | | | N | -0- | | | -0- |
| 12 | 3007 | X | 2863 | -0- | -144 | -0- | 2863 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 34,759 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 4 WELL #: 7H RRCID -> 193412 COMPL. DATE 12/10/2002 TOTAL DEPTH N/A PERF. 7379 - 13004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3495 | -0- | 3495 | 3495 | 3495 | 3 | | | N | -0- | | | -0- |
| 02 | 6789 | X | 3294 | -0- | -3495 | -0- | 3294 | 3 | | | N | -0- | | | -0- |
| 03 | 3416 | X | 3416 | -0- | -0- | -0- | 3416 | 3 | | | N | -0- | | | -0- |
| 04 | 3870 | X | 3511 | -0- | -359 | -0- | 3511 | 3 | | | N | -0- | | | -0- |
| 05 | 3906 | X | 3251 | -0- | -655 | -0- | 3251 | 3 | | | N | -0- | | | -0- |
| 06 | 3540 | X | 3245 | -0- | -295 | -0- | 3245 | 3 | | | N | -0- | | | -0- |
| 07 | 3658 | X | 3208 | -0- | -450 | -0- | 3208 | 3 | | | N | -0- | | | -0- |
| 08 | 3627 | X | 3066 | -0- | -561 | -0- | 3066 | 3 | | | N | -0- | | | -0- |
| 09 | 3510 | X | 3216 | -0- | -294 | -0- | 3216 | 3 | | | N | -0- | | | -0- |
| 10 | 3348 | X | 3205 | -0- | -143 | -0- | 3205 | 3 | | | N | -0- | | | -0- |
| 11 | 3240 | X | 3036 | -0- | -204 | -0- | 3036 | 3 | | | N | -0- | | | -0- |
| 12 | 3317 | X | 3132 | -0- | -185 | -0- | 3132 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 39,075 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 2 WELL #: 8H RRCID -> 195264 COMPL. DATE 04/18/2003 TOTAL DEPTH N/A PERF. 6910 - 12327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 8091 | -0- | 8091 | 8091 | 8091 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15369 | X | 7278 | -0- | -8091 | -0- | 7278 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7804 | X | 7804 | -0- | -0- | -0- | 7804 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8310 | X | 7543 | -0- | -767 | -0- | 7543 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8215 | X | 7571 | -0- | -644 | -0- | 7571 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7830 | X | 7106 | -0- | -724 | -0- | 7106 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8060 | X | 7415 | -0- | -645 | -0- | 7415 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7812 | X | 7405 | -0- | -407 | -0- | 7405 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7530 | X | 7182 | -0- | -348 | -0- | 7182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7564 | X | 7363 | -0- | -201 | -0- | 7363 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7170 | X | 6223 | -0- | -947 | -0- | 6223 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7409 | X | 6778 | -0- | -631 | -0- | 6778 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 87,759 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 3 WELL #: 8H RRCID -> 195506 COMPL. DATE 11/21/2002 TOTAL DEPTH N/A PERF. 7336 - 10743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3142 | -0- | 3142 | 3142 | 3142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5967 | X | 2825 | -0- | -3142 | -0- | 2825 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2830 | X | 2830 | -0- | -0- | -0- | 2830 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3180 | X | 2755 | -0- | -425 | -0- | 2755 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3131 | X | 2695 | -0- | -436 | -0- | 2695 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3030 | X | 2213 | -0- | -817 | -0- | 2213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3460 | X | 3460 | -0- | -0- | -0- | 3460 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3294 | X | 3294 | -0- | -0- | -0- | 3294 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3124 | X | 3124 | -0- | -0- | -0- | 3124 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3108 | X | 3108 | -0- | -0- | -0- | 3108 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3175 | X | 3175 | -0- | -0- | -0- | 3175 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3157 | X | 3157 | -0- | -0- | -0- | 3157 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,778 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 10 WELL #: 8H RRCID -> 195532 COMPL. DATE 04/26/2003 TOTAL DEPTH N/A PERF. 7800 - 10200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7669 | -0- | 7669 | 7669 | 7669 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7671 | X | 2 | -0- | -7669 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 7470 | X | -0- | -0- | -7470 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 8675 | X | 8675 | -0- | -0- | -0- | 8675 | 3 | | | N | -0- | | | | | -0- |
| 06 | 13379 | X | 13379 | -0- | -0- | -0- | 13379 | 3 | | | N | -0- | | | | | -0- |
| 07 | 11478 | X | 11478 | -0- | -0- | -0- | 11478 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9188 | X | 9188 | -0- | -0- | -0- | 9188 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7319 | X | 7319 | -0- | -0- | -0- | 7319 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8447 | X | 8447 | -0- | -0- | -0- | 8447 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8604 | X | 8604 | -0- | -0- | -0- | 8604 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8501 | X | 8501 | -0- | -0- | -0- | 8501 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 83,262 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 6 WELL #: 8 RRCID -> 195541 COMPL. DATE 04/29/2003 TOTAL DEPTH 7405 PERF. 7290 - 7310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5299 | -0- | 5299 | 5299 | 5299 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10050 | X | 4751 | -0- | -5299 | -0- | 4751 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4936 | X | 4936 | -0- | -0- | -0- | 4936 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5130 | X | 4709 | -0- | -421 | -0- | 4709 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5301 | X | 4802 | -0- | -499 | -0- | 4802 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5130 | X | 4472 | -0- | -658 | -0- | 4472 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5084 | X | 4414 | -0- | -670 | -0- | 4414 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4929 | X | 4419 | -0- | -510 | -0- | 4419 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4710 | X | 4108 | -0- | -602 | -0- | 4108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4805 | X | 4579 | -0- | -226 | -0- | 4579 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4470 | X | 4468 | -0- | -2 | -0- | 4468 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4433 | X | 4359 | -0- | -74 | -0- | 4359 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,316 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 1 WELL #: 9H RRCID -> 196440 COMPL. DATE 04/19/2003 TOTAL DEPTH N/A PERF. 6289 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 10345 | -0- | 10345 | 10345 | 10345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19479 | X | 9134 | -0- | -10345 | -0- | 9134 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9289 | X | 9289 | -0- | -0- | -0- | 9289 | 3 | | | N | -0- | | | | | -0- |
| 04 | 11430 | X | 9536 | -0- | -1894 | -0- | 9536 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10540 | X | 10257 | -0- | -283 | -0- | 10257 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10020 | X | 8898 | -0- | -1122 | -0- | 8898 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9531 | X | 9531 | -0- | -0- | -0- | 9531 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10646 | X | 10646 | -0- | -0- | -0- | 10646 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9898 | X | 9898 | -0- | -0- | -0- | 9898 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9858 | X | 9858 | -0- | -0- | -0- | 9858 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9770 | X | 9770 | -0- | -0- | -0- | 9770 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8938 | X | 8938 | -0- | -0- | -0- | 8938 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 116,100 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 8 WELL #: 6H RRCID -> 202364 COMPL. DATE 04/21/2004 TOTAL DEPTH 7392 PERF. 7520 - 11909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4538 | -0- | 4538 | 4538 | 4538 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10551 | X | 6013 | -0- | -4538 | -0- | 6013 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5229 | X | 5229 | -0- | -0- | -0- | 5229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6210 | X | 5759 | -0- | -451 | -0- | 5759 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6665 | X | 5520 | -0- | -1145 | -0- | 5520 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6450 | X | 4946 | -0- | -1504 | -0- | 4946 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5240 | X | 5240 | -0- | -0- | -0- | 5240 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5084 | X | 5052 | -0- | -32 | -0- | 5052 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4920 | X | 4657 | -0- | -263 | -0- | 4657 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5084 | X | 4640 | -0- | -444 | -0- | 4640 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4920 | X | 4547 | -0- | -373 | -0- | 4547 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5084 | X | 4755 | -0- | -329 | -0- | 4755 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60,896 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 16 WELL #: 7H RRCID -> 202370 COMPL. DATE 03/12/2004 TOTAL DEPTH 7404 PERF. 7750 - 11558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7582 | -0- | 7582 | 7582 | 7582 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18482 | X | 10900 | -0- | -7582 | -0- | 10900 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10164 | X | 10164 | -0- | -0- | -0- | 10164 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10920 | X | 10369 | -0- | -551 | -0- | 10369 | 3 | | | N | -0- | | | | | -0- |
| 05 | 12059 | X | 10011 | -0- | -2048 | -0- | 10011 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11670 | X | 9208 | -0- | -2462 | -0- | 9208 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12059 | X | 9852 | -0- | -2207 | -0- | 9852 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10726 | X | 10112 | -0- | -614 | -0- | 10112 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10380 | X | 9373 | -0- | -1007 | -0- | 9373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10013 | X | 9643 | -0- | -370 | -0- | 9643 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9780 | X | 9322 | -0- | -458 | -0- | 9322 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10106 | X | 8780 | -0- | -1326 | -0- | 8780 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 115,316 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 44 WELL #: 5H RRCID -> 202372 COMPL. DATE 04/01/2004 TOTAL DEPTH 7570 PERF. 7638 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2854 | -0- | 2854 | 2854 | 2854 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5325 | X | 2471 | -0- | -2854 | -0- | 2471 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3034 | X | 3034 | -0- | -0- | -0- | 3034 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3870 | X | 3117 | -0- | -753 | -0- | 3117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2852 | X | 2841 | -0- | -11 | -0- | 2841 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2940 | X | 2756 | -0- | -184 | -0- | 2756 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3224 | X | 2767 | -0- | -457 | -0- | 2767 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3224 | X | 2677 | -0- | -547 | -0- | 2677 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3120 | X | 1654 | -0- | -1466 | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2852 | X | 2243 | -0- | -609 | -0- | 2243 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3219 | X | 3219 | -0- | -0- | -0- | 3219 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | X | 1723 | -0- | -1036 | -0- | 1723 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,356 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 19 WELL #: 6H RRCID -> 202701 COMPL. DATE 05/24/2004 TOTAL DEPTH 7370 PERF. 7637 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9311 | -0- | 9311 | 9311 | 9311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18315 | X | 9004 | -0- | -9311 | -0- | 9004 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8588 | X | 8588 | -0- | -0- | -0- | 8588 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9348 | X | 9348 | -0- | -0- | -0- | 9348 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8971 | X | 8971 | -0- | -0- | -0- | 8971 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9296 | X | 9296 | -0- | -0- | -0- | 9296 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9982 | X | 9006 | -0- | -976 | -0- | 9006 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9672 | X | 9065 | -0- | -607 | -0- | 9065 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9360 | X | 8713 | -0- | -647 | -0- | 8713 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9610 | X | 8832 | -0- | -778 | -0- | 8832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9300 | X | 8555 | -0- | -745 | -0- | 8555 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9052 | X | 8722 | -0- | -330 | -0- | 8722 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 107,411 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 7 WELL #: 6H RRCID -> 203547 COMPL. DATE 05/26/2004 TOTAL DEPTH 7410 PERF. 7650 - 11273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3393 | -0- | 3393 | 3393 | 3393 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6163 | X | 2770 | -0- | -3393 | -0- | 2770 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3333 | X | 3333 | -0- | -0- | -0- | 3333 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3210 | X | 2440 | -0- | -770 | -0- | 2440 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3317 | X | 2711 | -0- | -606 | -0- | 2711 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3299 | X | 3299 | -0- | -0- | -0- | 3299 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3566 | X | 3566 | -0- | -0- | -0- | 3566 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3348 | X | 3052 | -0- | -296 | -0- | 3052 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3300 | X | 3128 | -0- | -172 | -0- | 3128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 2945 | -0- | -620 | -0- | 2945 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3450 | X | 2953 | -0- | -497 | -0- | 2953 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 2911 | -0- | -654 | -0- | 2911 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,501 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 61 WELL #: 1H RRCID -> 203895 COMPL. DATE 07/02/2004 TOTAL DEPTH 7662 PERF. 8132 - 11404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1930 | -0- | 1930 | 1930 | 1930 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 1701 | -0- | 1 | 1931 | 1701 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1405 | -0- | -1695 | 236 | 1405 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1800 | N | 1294 | -0- | -506 | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1357 | -0- | -503 | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | X | 1484 | -0- | -407 | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1417 | X | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1410 | X | 1212 | -0- | -198 | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | X | 1365 | -0- | -123 | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | X | 1186 | -0- | -254 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | X | 1335 | -0- | -153 | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,109 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 9 WELL #: 5H RRCID -> 204312 COMPL. DATE 08/05/2004 TOTAL DEPTH 7627 PERF.10248 - 11298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3778 | -0- | 3778 | 3778 | 3778 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7243 | X | 3465 | -0- | -3778 | -0- | 3465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3557 | X | 3557 | -0- | -0- | -0- | 3557 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3690 | X | 3447 | -0- | -243 | -0- | 3447 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3844 | X | 3474 | -0- | -370 | -0- | 3474 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3720 | X | 3489 | -0- | -231 | -0- | 3489 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3844 | X | 3813 | -0- | -31 | -0- | 3813 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3565 | X | 3550 | -0- | -15 | -0- | 3550 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3480 | X | 3284 | -0- | -196 | -0- | 3284 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3813 | X | 3319 | -0- | -494 | -0- | 3319 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 3143 | -0- | -547 | -0- | 3143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3813 | X | 3113 | -0- | -700 | -0- | 3113 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,432 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 60 WELL #: 3H RRCID -> 204493 COMPL. DATE 06/28/2004 TOTAL DEPTH 7634 PERF. 7957 - 13145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1245 | -0- | 1245 | 1245 | 1245 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1231 | -0- | 1231 | 2476 | 1231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3000 | N | 1496 | -0- | -1504 | 972 | 1496 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2758 | N | 1786 | -0- | -972 | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,929 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 52 WELL #: 4H RRCID -> 204824 COMPL. DATE 08/23/2004 TOTAL DEPTH 7487 PERF. 7713 - 13295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3641 | -0- | 3641 | 3641 | 3641 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8115 | X | 4474 | -0- | -3641 | -0- | 4474 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3833 | X | 3833 | -0- | -0- | -0- | 3833 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5718 | X | 5718 | -0- | -0- | -0- | 5718 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5362 | X | 5362 | -0- | -0- | -0- | 5362 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4800 | X | 3802 | -0- | -998 | -0- | 3802 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5921 | X | 3162 | -0- | -2759 | -0- | 3162 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5921 | X | 3521 | -0- | -2400 | -0- | 3521 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5730 | X | 4906 | -0- | -824 | -0- | 4906 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5363 | X | 4443 | -0- | -920 | -0- | 4443 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3929 | X | 3929 | -0- | -0- | -0- | 3929 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5084 | X | 4380 | -0- | -704 | -0- | 4380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,171 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 44 WELL #: 6H RRCID -> 205073 COMPL. DATE 09/18/2004 TOTAL DEPTH 7707 PERF. 8029 - 11624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1954 | -0- | 1954 | 1954 | 1954 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 1483 | -0- | -217 | 1737 | 1483 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1760 | -0- | -1340 | 397 | 1760 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2281 | N | 1884 | -0- | -397 | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1603 | -0- | -40 | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1511 | -0- | -199 | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1489 | -0- | -464 | -0- | 1489 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1440 | -0- | -172 | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1474 | -0- | -14 | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1435 | -0- | -115 | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,950 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 14 WELL #: 5H RRCID -> 205740 COMPL. DATE 10/02/2004 TOTAL DEPTH 7377 PERF. 7740 - 11708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1952 | -0- | 1952 | 1952 | 1952 | 3 | | N | -0- | | | -0- |
| 02 | 1700 | N | 1733 | -0- | 33 | 1985 | 1733 | 3 | | N | -0- | | | -0- |
| 03 | 3100 | N | 1927 | -0- | -1173 | 812 | 1927 | 3 | | N | -0- | | | -0- |
| 04 | 2679 | N | 1867 | -0- | -812 | -0- | 1867 | 3 | | N | -0- | | | -0- |
| 05 | 1922 | N | 1892 | -0- | -30 | -0- | 1892 | 3 | | N | -0- | | | -0- |
| 06 | 1860 | N | 1767 | -0- | -93 | -0- | 1767 | 3 | | N | -0- | | | -0- |
| 07 | 1922 | X | 1788 | -0- | -134 | -0- | 1788 | 3 | | N | -0- | | | -0- |
| 08 | 1922 | X | 1789 | -0- | -133 | -0- | 1789 | 3 | | N | -0- | | | -0- |
| 09 | 1860 | X | 1698 | -0- | -162 | -0- | 1698 | 3 | | N | -0- | | | -0- |
| 10 | 1891 | X | 1709 | -0- | -182 | -0- | 1709 | 3 | | N | -0- | | | -0- |
| 11 | 1770 | X | 1688 | -0- | -82 | -0- | 1688 | 3 | | N | -0- | | | -0- |
| 12 | 1798 | X | 1658 | -0- | -140 | -0- | 1658 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,468 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 12 WELL #: 7H RRCID -> 206402 COMPL. DATE 11/08/2004 TOTAL DEPTH 7342 PERF. 7689 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2764 | -0- | 2764 | 2764 | 2764 | 3 | | N | -0- | | | -0- |
| 02 | 5987 | X | 3223 | -0- | -2764 | -0- | 3223 | 3 | | N | -0- | | | -0- |
| 03 | 3654 | X | 3654 | -0- | -0- | -0- | 3654 | 3 | | N | -0- | | | -0- |
| 04 | 4380 | X | 2955 | -0- | -1425 | -0- | 2955 | 3 | | N | -0- | | | -0- |
| 05 | 3565 | X | 2268 | -0- | -1297 | -0- | 2268 | 3 | | N | -0- | | | -0- |
| 06 | 4455 | X | 4455 | -0- | -0- | -0- | 4455 | 3 | | N | -0- | | | -0- |
| 07 | 4346 | X | 4346 | -0- | -0- | -0- | 4346 | 3 | | N | -0- | | | -0- |
| 08 | 3487 | X | 3487 | -0- | -0- | -0- | 3487 | 3 | | N | -0- | | | -0- |
| 09 | 3936 | X | 3936 | -0- | -0- | -0- | 3936 | 3 | | N | -0- | | | -0- |
| 10 | 3637 | X | 3637 | -0- | -0- | -0- | 3637 | 3 | | N | -0- | | | -0- |
| 11 | 3440 | X | 3440 | -0- | -0- | -0- | 3440 | 3 | | N | -0- | | | -0- |
| *12 | 3528 | X | 3528 | -0- | -0- | -0- | 3528 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 41,693 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 11 WELL #: 4H RRCID -> 206403 COMPL. DATE 10/26/2004 TOTAL DEPTH 7460 PERF. 7840 - 11707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 392 | -0- | 392 | 392 | 392 | 3 | | N | -0- | | | -0- |
| 02 | 7753 | X | 7361 | -0- | -392 | -0- | 7361 | 3 | | N | -0- | | | -0- |
| 03 | 5934 | X | 5934 | -0- | -0- | -0- | 5934 | 3 | | N | -0- | | | -0- |
| 04 | 5850 | X | 5458 | -0- | -392 | -0- | 5458 | 3 | | N | -0- | | | -0- |
| 05 | 6045 | X | 4080 | -0- | -1965 | -0- | 4080 | 3 | | N | -0- | | | -0- |
| 06 | 5850 | X | 4844 | -0- | -1006 | -0- | 4844 | 3 | | N | -0- | | | -0- |
| 07 | 5890 | X | 3939 | -0- | -1951 | -0- | 3939 | 3 | | N | -0- | | | -0- |
| 08 | 5890 | X | 5542 | -0- | -348 | -0- | 5542 | 3 | | N | -0- | | | -0- |
| 09 | 5460 | X | 4816 | -0- | -644 | -0- | 4816 | 3 | | N | -0- | | | -0- |
| 10 | 4991 | X | 4714 | -0- | -277 | -0- | 4714 | 3 | | N | -0- | | | -0- |
| 11 | 5370 | X | 4649 | -0- | -721 | -0- | 4649 | 3 | | N | -0- | | | -0- |
| 12 | 5549 | X | 4535 | -0- | -1014 | -0- | 4535 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 56,264 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 62 WELL #: 1H RRCID -> 207684 COMPL. DATE 12/30/2004 TOTAL DEPTH 8070 PERF. 8511 - 12076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 702 | -0- | 702 | 702 | 702 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1427 | N | 725 | -0- | -702 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 03 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 520 | -0- | -170 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 05 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 06 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 07 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 08 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 09 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 770 | -0- | -36 | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 725 | -0- | -81 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,554 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 15 WELL #: 5H RRCID -> 208284 COMPL. DATE 01/20/2005 TOTAL DEPTH 7398 PERF. 7946 - 12602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4752 | -0- | 4752 | 4752 | 4752 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8527 | X | 3775 | -0- | -4752 | -0- | 3775 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4121 | X | 4121 | -0- | -0- | -0- | 4121 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4085 | X | 4085 | -0- | -0- | -0- | 4085 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4038 | X | 4038 | -0- | -0- | -0- | 4038 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3797 | X | 3797 | -0- | -0- | -0- | 3797 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4216 | X | 3892 | -0- | -324 | -0- | 3892 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4216 | X | 3766 | -0- | -450 | -0- | 3766 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4080 | X | 3585 | -0- | -495 | -0- | 3585 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4030 | X | 3475 | -0- | -555 | -0- | 3475 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3504 | -0- | -306 | -0- | 3504 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | 3436 | -0- | -470 | -0- | 3436 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,226 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 11 WELL #: 5H RRCID -> 208472 COMPL. DATE 11/24/2004 TOTAL DEPTH 7592 PERF. 8005 - 11411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 686 | -0- | 686 | 686 | 686 | 3 | | | N | -0- | | | | | -0- |
| 02 | 686 | X | -0- | -0- | -686 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1019 | X | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1821 | X | 1821 | -0- | -0- | -0- | 1821 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1949 | X | 1949 | -0- | -0- | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1581 | X | 1581 | -0- | -0- | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1626 | -0- | -265 | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1541 | -0- | -412 | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1398 | -0- | -192 | -0- | 1398 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1440 | -0- | -172 | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1331 | -0- | -169 | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1360 | -0- | -97 | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,752 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 17 WELL #: 8 RRCID -> 209236 COMPL. DATE 06/10/2015 TOTAL DEPTH 8846 PERF. 7300 - 7973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 238 | -0- | 238 | 238 | 238 | 3 | | | N | -0- | | | | | -0- |
| 02 | 480 | N | 242 | -0- | -238 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 160 | -0- | -50 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 169 | -0- | -48 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 06 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3074 | N | 3074 | -0- | -0- | -0- | 3074 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3253 | -0- | 153 | 153 | 3253 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 2954 | -0- | -46 | 107 | 2954 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2780 | N | 2673 | -0- | -107 | -0- | 2673 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1325 | X | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,124 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 8 WELL #: 7 RRCID -> 210357 COMPL. DATE 10/15/2008 TOTAL DEPTH 8999 PERF. 7702 - 8877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4040 | -0- | 4040 | 4040 | 4040 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 4549 | -0- | 4549 | 8589 | 4549 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3000 | N | 4941 | -0- | 1941 | 10530 | 4941 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13884 | X | 3354 | -0- | -10530 | -0- | 3354 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4587 | X | 4587 | -0- | -0- | -0- | 4587 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4181 | X | 4181 | -0- | -0- | -0- | 4181 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5707 | X | 5707 | -0- | -0- | -0- | 5707 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4929 | X | 4621 | -0- | -308 | -0- | 4621 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4440 | X | 1106 | -0- | -3334 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5736 | X | 5736 | -0- | -0- | -0- | 5736 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5987 | X | 5987 | -0- | -0- | -0- | 5987 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6151 | X | 6151 | -0- | -0- | -0- | 6151 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,960 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 4 WELL #: 8 RRCID -> 210543 COMPL. DATE 08/30/2010 TOTAL DEPTH 8903 PERF. 7202 - 8367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 12114 | -0- | 12114 | 12114 | 12114 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23524 | X | 11410 | -0- | -12114 | -0- | 11410 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12549 | X | 12549 | -0- | -0- | -0- | 12549 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12473 | X | 12473 | -0- | -0- | -0- | 12473 | 3 | | | N | -0- | | | | | -0- |
| 05 | 12648 | X | 12265 | -0- | -383 | -0- | 12265 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12240 | X | 11386 | -0- | -854 | -0- | 11386 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12896 | X | 12270 | -0- | -626 | -0- | 12270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12896 | X | 12002 | -0- | -894 | -0- | 12002 | 3 | | | N | -0- | | | | | -0- |
| 09 | 12480 | X | 11513 | -0- | -967 | -0- | 11513 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12276 | X | 11573 | -0- | -703 | -0- | 11573 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11880 | X | 11129 | -0- | -751 | -0- | 11129 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12276 | X | 11332 | -0- | -944 | -0- | 11332 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 142,016 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 1 WELL #: 10 RRCID -> 211400 COMPL. DATE 02/08/2010 TOTAL DEPTH 8936 PERF. 7210 - 8581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9799 | -0- | 9799 | 9799 | 9799 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18768 | X | 8969 | -0- | -9799 | -0- | 8969 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9803 | X | 9803 | -0- | -0- | -0- | 9803 | 3 | | | N | -0- | | | | | -0- |
| 04 | 11670 | X | 8606 | -0- | -3064 | -0- | 8606 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11253 | X | 8428 | -0- | -2825 | -0- | 8428 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9600 | X | 7969 | -0- | -1631 | -0- | 7969 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9920 | X | 8926 | -0- | -994 | -0- | 8926 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9796 | X | 9030 | -0- | -766 | -0- | 9030 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8610 | X | 7639 | -0- | -971 | -0- | 7639 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11190 | X | 11190 | -0- | -0- | -0- | 11190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13225 | X | 13225 | -0- | -0- | -0- | 13225 | 3 | | | N | -0- | | | | | -0- |
| *12 | 12333 | X | 12333 | -0- | -0- | -0- | 12333 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 115,917 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 6 WELL #: 10 H RRCID -> 211800 COMPL. DATE 04/22/2005 TOTAL DEPTH 7272 PERF. 7536 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 15263 | -0- | 15263 | 15263 | 15263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29436 | X | 14173 | -0- | -15263 | -0- | 14173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15175 | X | 15175 | -0- | -0- | -0- | 15175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15600 | X | 12125 | -0- | -3475 | -0- | 12125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 16120 | X | 14631 | -0- | -1489 | -0- | 14631 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15180 | X | 12830 | -0- | -2350 | -0- | 12830 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15655 | X | 14196 | -0- | -1459 | -0- | 14196 | 3 | | | N | -0- | | | | | -0- |
| 08 | 15190 | X | 12007 | -0- | -3183 | -0- | 12007 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14160 | X | 12896 | -0- | -1264 | -0- | 12896 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14632 | X | 13631 | -0- | -1001 | -0- | 13631 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13740 | X | 12997 | -0- | -743 | -0- | 12997 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14198 | X | 12933 | -0- | -1265 | -0- | 12933 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 162,857 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 7 WELL #: 8 H RRCID -> 211826 COMPL. DATE 04/28/2005 TOTAL DEPTH 7388 PERF. 8012 - 12665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3068 | -0- | 3068 | 3068 | 3068 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5852 | X | 2784 | -0- | -3068 | -0- | 2784 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3142 | X | 3142 | -0- | -0- | -0- | 3142 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3173 | X | 3173 | -0- | -0- | -0- | 3173 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3262 | X | 3262 | -0- | -0- | -0- | 3262 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2970 | X | 2859 | -0- | -111 | -0- | 2859 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3055 | X | 3055 | -0- | -0- | -0- | 3055 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3054 | X | 3054 | -0- | -0- | -0- | 3054 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2782 | X | 2782 | -0- | -0- | -0- | 2782 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2670 | X | 2670 | -0- | -0- | -0- | 2670 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2599 | X | 2599 | -0- | -0- | -0- | 2599 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2619 | X | 2619 | -0- | -0- | -0- | 2619 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,067 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK G.U. 25 WELL #: 4H RRCID -> 212333 COMPL. DATE 05/14/2005 TOTAL DEPTH 11777 PERF. 7883 - 11472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4113 | -0- | 4113 | 4113 | 4113 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7362 | X | 3249 | -0- | -4113 | -0- | 3249 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3686 | X | 3686 | -0- | -0- | -0- | 3686 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5730 | X | 3842 | -0- | -1888 | -0- | 3842 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5084 | X | 4534 | -0- | -550 | -0- | 4534 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4384 | X | 4384 | -0- | -0- | -0- | 4384 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5295 | X | 5295 | -0- | -0- | -0- | 5295 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4981 | X | 4981 | -0- | -0- | -0- | 4981 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4680 | X | 4680 | -0- | -0- | -0- | 4680 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5208 | X | 4669 | -0- | -539 | -0- | 4669 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5040 | X | 4385 | -0- | -655 | -0- | 4385 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5208 | X | 4446 | -0- | -762 | -0- | 4446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,264 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 10 WELL #: 10H RRCID -> 213116 COMPL. DATE 06/09/2005 TOTAL DEPTH 7362 PERF. 7719 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9573 | -0- | 9573 | 9573 | 9573 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19508 | X | 9935 | -0- | -9573 | -0- | 9935 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9748 | X | 9748 | -0- | -0- | -0- | 9748 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10830 | X | 9028 | -0- | -1802 | -0- | 9028 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11005 | X | 9094 | -0- | -1911 | -0- | 9094 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10650 | X | 8197 | -0- | -2453 | -0- | 8197 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10633 | X | 9591 | -0- | -1042 | -0- | 9591 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9734 | X | 9315 | -0- | -419 | -0- | 9315 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9030 | X | 8805 | -0- | -225 | -0- | 8805 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9579 | X | 9395 | -0- | -184 | -0- | 9395 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9270 | X | 9134 | -0- | -136 | -0- | 9134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9579 | X | 9245 | -0- | -334 | -0- | 9245 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 111,060 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 18 WELL #: 8HA RRCID -> 215024 COMPL. DATE 07/08/2005 TOTAL DEPTH 7386 PERF. 7611 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4664 | -0- | 4664 | 4664 | 4664 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8893 | X | 4229 | -0- | -4664 | -0- | 4229 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6189 | X | 6189 | -0- | -0- | -0- | 6189 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5895 | X | 5895 | -0- | -0- | -0- | 5895 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5369 | X | 5369 | -0- | -0- | -0- | 5369 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6002 | X | 6002 | -0- | -0- | -0- | 6002 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5477 | X | 5477 | -0- | -0- | -0- | 5477 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5587 | X | 5587 | -0- | -0- | -0- | 5587 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5651 | X | 5651 | -0- | -0- | -0- | 5651 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5259 | X | 5259 | -0- | -0- | -0- | 5259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4892 | X | 4892 | -0- | -0- | -0- | 4892 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5640 | X | 5640 | -0- | -0- | -0- | 5640 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 64,854 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 5 WELL #: 9 RRCID -> 215026 COMPL. DATE 02/27/2009 TOTAL DEPTH 9000 PERF. 7305 - 8830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2888 | -0- | 2888 | 2888 | 2888 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5513 | X | 2625 | -0- | -2888 | -0- | 2625 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2980 | X | 2980 | -0- | -0- | -0- | 2980 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2970 | X | 2878 | -0- | -92 | -0- | 2878 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2976 | X | 2976 | -0- | -0- | -0- | 2976 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2521 | -0- | -359 | -0- | 2521 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2976 | X | 2287 | -0- | -689 | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2976 | X | 1953 | -0- | -1023 | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2880 | X | 2658 | -0- | -222 | -0- | 2658 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2976 | X | 2656 | -0- | -320 | -0- | 2656 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2520 | X | 2163 | -0- | -357 | -0- | 2163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | X | 2413 | -0- | -346 | -0- | 2413 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,998 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 10H RRCID -> 215031 COMPL. DATE 06/24/2005 TOTAL DEPTH 7387 PERF. 7689 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 12225 | -0- | 12225 | 12225 | 12225 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23223 | X | 10998 | -0- | -12225 | -0- | 10998 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12078 | X | 12078 | -0- | -0- | -0- | 12078 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13290 | X | 11642 | -0- | -1648 | -0- | 11642 | 3 | | | N | -0- | | | | | -0- |
| 05 | 13268 | X | 11814 | -0- | -1454 | -0- | 11814 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11820 | X | 11648 | -0- | -172 | -0- | 11648 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12183 | X | 10845 | -0- | -1338 | -0- | 10845 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12090 | X | 12047 | -0- | -43 | -0- | 12047 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11640 | X | 11251 | -0- | -389 | -0- | 11251 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12028 | X | 11570 | -0- | -458 | -0- | 11570 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11670 | X | 11115 | -0- | -555 | -0- | 11115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12059 | X | 11009 | -0- | -1050 | -0- | 11009 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 138,242 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 10 WELL #: 11H RRCID -> 215536 COMPL. DATE 07/28/2005 TOTAL DEPTH 7418 PERF. 7892 - 10569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 13980 | -0- | 13980 | 13980 | 13980 | 3 | | | N | -0- | | | | | -0- |
| 02 | 26093 | X | 12113 | -0- | -13980 | -0- | 12113 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12251 | X | 12251 | -0- | -0- | -0- | 12251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15270 | X | 10600 | -0- | -4670 | -0- | 10600 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14818 | X | 11537 | -0- | -3281 | -0- | 11537 | 3 | | | N | -0- | | | | | -0- |
| 06 | 13530 | X | 12716 | -0- | -814 | -0- | 12716 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12710 | X | 11689 | -0- | -1021 | -0- | 11689 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12765 | X | 12765 | -0- | -0- | -0- | 12765 | 3 | | | N | -0- | | | | | -0- |
| 09 | 12300 | X | 11858 | -0- | -442 | -0- | 11858 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12710 | X | 12248 | -0- | -462 | -0- | 12248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12300 | X | 11865 | -0- | -435 | -0- | 11865 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12710 | X | 12002 | -0- | -708 | -0- | 12002 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 145,624 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 9 WELL #: 6 RRCID -> 216161 COMPL. DATE 08/03/2011 TOTAL DEPTH 8930 PERF. 7430 - 7519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3803 | -0- | 3803 | 3803 | 3803 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7202 | X | 3399 | -0- | -3803 | -0- | 3399 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3712 | X | 3712 | -0- | -0- | -0- | 3712 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3750 | X | 3471 | -0- | -279 | -0- | 3471 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3875 | X | 3496 | -0- | -379 | -0- | 3496 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3690 | X | 3231 | -0- | -459 | -0- | 3231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3381 | X | 3381 | -0- | -0- | -0- | 3381 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4131 | X | 4131 | -0- | -0- | -0- | 4131 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4143 | X | 4143 | -0- | -0- | -0- | 4143 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4337 | X | 4337 | -0- | -0- | -0- | 4337 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 3287 | -0- | -223 | -0- | 3287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 3221 | -0- | -406 | -0- | 3221 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,612 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 11 WELL #: 6 RRCID -> 216179 COMPL. DATE 11/18/2008 TOTAL DEPTH 9177 PERF. 7960 - 9032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4422 | -0- | 4422 | 4422 | 4422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1700 | N | 4235 | -0- | 2535 | 6957 | 4235 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10833 | X | 3876 | -0- | -6957 | -0- | 3876 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4386 | X | 4386 | -0- | -0- | -0- | 4386 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3893 | X | 3893 | -0- | -0- | -0- | 3893 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4159 | X | 4159 | -0- | -0- | -0- | 4159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5104 | X | 5104 | -0- | -0- | -0- | 5104 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5070 | X | 5070 | -0- | -0- | -0- | 5070 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4380 | X | 2725 | -0- | -1655 | -0- | 2725 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4783 | X | 4783 | -0- | -0- | -0- | 4783 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4560 | X | 4445 | -0- | -115 | -0- | 4445 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4712 | X | 4205 | -0- | -507 | -0- | 4205 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,303 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 3 WELL #: 9 RRCID -> 217056 COMPL. DATE 10/30/2008 TOTAL DEPTH 8890 PERF. 7818 - 8802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3969 | -0- | 3969 | 3969 | 3969 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7040 | X | 3071 | -0- | -3969 | -0- | 3071 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2752 | X | 2752 | -0- | -0- | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2497 | X | 2497 | -0- | -0- | -0- | 2497 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2185 | X | 2185 | -0- | -0- | -0- | 2185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2338 | X | 2338 | -0- | -0- | -0- | 2338 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3348 | X | 2902 | -0- | -446 | -0- | 2902 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2859 | X | 2859 | -0- | -0- | -0- | 2859 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2729 | X | 2729 | -0- | -0- | -0- | 2729 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2914 | X | 2693 | -0- | -221 | -0- | 2693 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2749 | -0- | -71 | -0- | 2749 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2989 | X | 2989 | -0- | -0- | -0- | 2989 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,733 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 6 WELL #: 9 RRCID -> 218487 COMPL. DATE 05/01/2009 TOTAL DEPTH 8080 PERF. 7282 - 7966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 8673 | -0- | 8673 | 8673 | 8673 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15749 | X | 7076 | -0- | -8673 | -0- | 7076 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9598 | X | 9598 | -0- | -0- | -0- | 9598 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10230 | X | 9314 | -0- | -916 | -0- | 9314 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10323 | X | 8990 | -0- | -1333 | -0- | 8990 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9300 | X | 8706 | -0- | -594 | -0- | 8706 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9610 | X | 7282 | -0- | -2328 | -0- | 7282 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9610 | X | 8610 | -0- | -1000 | -0- | 8610 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9300 | X | 7848 | -0- | -1452 | -0- | 7848 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8990 | X | 8590 | -0- | -400 | -0- | 8590 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8700 | X | 8444 | -0- | -256 | -0- | 8444 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8618 | X | 8333 | -0- | -285 | -0- | 8333 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 101,464 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 19 WELL #: 7 RRCID -> 218937 COMPL. DATE 12/04/2008 TOTAL DEPTH 8955 PERF. 7754 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1206 | -0- | 1206 | 1206 | 1206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2280 | X | 1074 | -0- | -1206 | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | X | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1230 | X | 1003 | -0- | -227 | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | X | 1088 | -0- | -183 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | X | 929 | -0- | -241 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1031 | -0- | -54 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 09 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 849 | -0- | -174 | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 787 | -0- | -203 | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 829 | -0- | -194 | -0- | 829 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,470 TOTAL CONDENSATE PROD: -0-

NE TRAWICK GAS UNIT NO. 4 WELL #: 2 RRCID -> 219326 COMPL. DATE 03/15/2006 TOTAL DEPTH 8301 PERF. 7843 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 1 | 1 | 35 | 2 | Y | -0- | | | | | 9 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | 9 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 9 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 66 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 6 WELL #: 13 RRCID -> 219769 COMPL. DATE 11/28/2006 TOTAL DEPTH 8983 PERF. 7838 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 8497 | -0- | 8497 | 8497 | 8497 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15923 | X | 7426 | -0- | -8497 | -0- | 7426 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7952 | X | 7952 | -0- | -0- | -0- | 7952 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8100 | X | 7752 | -0- | -348 | -0- | 7752 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8370 | X | 7843 | -0- | -527 | -0- | 7843 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8100 | X | 7313 | -0- | -787 | -0- | 7313 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8215 | X | 7567 | -0- | -648 | -0- | 7567 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7998 | X | 7211 | -0- | -787 | -0- | 7211 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7740 | X | 7532 | -0- | -208 | -0- | 7532 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7843 | X | 7596 | -0- | -247 | -0- | 7596 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7357 | X | 7357 | -0- | -0- | -0- | 7357 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7781 | X | 7032 | -0- | -749 | -0- | 7032 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 91,078 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 1 WELL #: 11 RRCID -> 220637 COMPL. DATE 12/16/2005 TOTAL DEPTH 8028 PERF. 7620 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7904 | -0- | 7904 | 7904 | 7904 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14992 | X | 7088 | -0- | -7904 | -0- | 7088 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7806 | X | 7806 | -0- | -0- | -0- | 7806 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8040 | X | 4300 | -0- | -3740 | -0- | 4300 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8308 | X | 5768 | -0- | -2540 | -0- | 5768 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7650 | X | 7460 | -0- | -190 | -0- | 7460 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7627 | X | 7627 | -0- | -0- | -0- | 7627 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7502 | X | 7263 | -0- | -239 | -0- | 7263 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7260 | X | 6854 | -0- | -406 | -0- | 6854 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7502 | X | 5654 | -0- | -1848 | -0- | 5654 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7260 | X | 6888 | -0- | -372 | -0- | 6888 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7502 | X | 6986 | -0- | -516 | -0- | 6986 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 81,598 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 2 WELL #: 9 RRCID -> 220774 COMPL. DATE 11/02/2011 TOTAL DEPTH 8669 PERF. 7328 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4542 | -0- | 4542 | 4542 | 4542 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9323 | X | 4781 | -0- | -4542 | -0- | 4781 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5321 | X | 5321 | -0- | -0- | -0- | 5321 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5701 | X | 5701 | -0- | -0- | -0- | 5701 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6119 | X | 6119 | -0- | -0- | -0- | 6119 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5820 | X | 5820 | -0- | -0- | -0- | 5820 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6029 | X | 6029 | -0- | -0- | -0- | 6029 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5854 | X | 5854 | -0- | -0- | -0- | 5854 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5623 | X | 5623 | -0- | -0- | -0- | 5623 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5766 | X | 5745 | -0- | -21 | -0- | 5745 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5580 | X | 5530 | -0- | -50 | -0- | 5530 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5766 | X | 5556 | -0- | -210 | -0- | 5556 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 66,621 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 2 WELL #: 11 RRCID -> 220778 COMPL. DATE 11/21/2006 TOTAL DEPTH 8934 PERF. 8092 - 8655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4305 | -0- | 4305 | 4305 | 4305 | 3 | | | N | -0- | | | -0- |
| 02 | 8158 | X | 3853 | -0- | -4305 | -0- | 3853 | 3 | | | N | -0- | | | -0- |
| 03 | 4186 | X | 4186 | -0- | -0- | -0- | 4186 | 3 | | | N | -0- | | | -0- |
| 04 | 4590 | X | 4034 | -0- | -556 | -0- | 4034 | 3 | | | N | -0- | | | -0- |
| 05 | 4402 | X | 4110 | -0- | -292 | -0- | 4110 | 3 | | | N | -0- | | | -0- |
| 06 | 4170 | X | 3871 | -0- | -299 | -0- | 3871 | 3 | | | N | -0- | | | -0- |
| 07 | 4278 | X | 3979 | -0- | -299 | -0- | 3979 | 3 | | | N | -0- | | | -0- |
| 08 | 4185 | X | 3893 | -0- | -292 | -0- | 3893 | 3 | | | N | -0- | | | -0- |
| 09 | 4020 | X | 3727 | -0- | -293 | -0- | 3727 | 3 | | | N | -0- | | | -0- |
| 10 | 4123 | X | 3823 | -0- | -300 | -0- | 3823 | 3 | | | N | -0- | | | -0- |
| 11 | 3870 | X | 3705 | -0- | -165 | -0- | 3705 | 3 | | | N | -0- | | | -0- |
| 12 | 3968 | X | 3737 | -0- | -231 | -0- | 3737 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 47,223 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 1 WELL #: 14 RRCID -> 220824 COMPL. DATE 03/08/2006 TOTAL DEPTH 8917 PERF. 7952 - 8792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4992 | -0- | 4992 | 4992 | 4992 | 3 | | | N | -0- | | | -0- |
| 02 | 10613 | X | 5621 | -0- | -4992 | -0- | 5621 | 3 | | | N | -0- | | | -0- |
| 03 | 6561 | X | 6561 | -0- | -0- | -0- | 6561 | 3 | | | N | -0- | | | -0- |
| 04 | 5821 | X | 5821 | -0- | -0- | -0- | 5821 | 3 | | | N | -0- | | | -0- |
| 05 | 6369 | X | 6369 | -0- | -0- | -0- | 6369 | 3 | | | N | -0- | | | -0- |
| 06 | 5152 | X | 5152 | -0- | -0- | -0- | 5152 | 3 | | | N | -0- | | | -0- |
| 07 | 6572 | X | 5161 | -0- | -1411 | -0- | 5161 | 3 | | | N | -0- | | | -0- |
| 08 | 6572 | X | 5841 | -0- | -731 | -0- | 5841 | 3 | | | N | -0- | | | -0- |
| 09 | 6150 | X | 5735 | -0- | -415 | -0- | 5735 | 3 | | | N | -0- | | | -0- |
| 10 | 6355 | X | 5969 | -0- | -386 | -0- | 5969 | 3 | | | N | -0- | | | -0- |
| 11 | 6859 | X | 6859 | -0- | -0- | -0- | 6859 | 3 | | | N | -0- | | | -0- |
| *12 | 6356 | X | 6356 | -0- | -0- | -0- | 6356 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 70,437 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 3 WELL #: 10 RRCID -> 222054 COMPL. DATE 08/13/2010 TOTAL DEPTH 8927 PERF. 7256 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 14542 | -0- | 14542 | 14542 | 14542 | 3 | | | N | -0- | | | -0- |
| 02 | 27587 | X | 13045 | -0- | -14542 | -0- | 13045 | 3 | | | N | -0- | | | -0- |
| 03 | 14367 | X | 14367 | -0- | -0- | -0- | 14367 | 3 | | | N | -0- | | | -0- |
| 04 | 14220 | X | 13871 | -0- | -349 | -0- | 13871 | 3 | | | N | -0- | | | -0- |
| 05 | 14694 | X | 13614 | -0- | -1080 | -0- | 13614 | 3 | | | N | -0- | | | -0- |
| 06 | 14070 | X | 12761 | -0- | -1309 | -0- | 12761 | 3 | | | N | -0- | | | -0- |
| 07 | 14446 | X | 13085 | -0- | -1361 | -0- | 13085 | 3 | | | N | -0- | | | -0- |
| 08 | 14353 | X | 12827 | -0- | -1526 | -0- | 12827 | 3 | | | N | -0- | | | -0- |
| 09 | 13860 | X | 12314 | -0- | -1546 | -0- | 12314 | 3 | | | N | -0- | | | -0- |
| 10 | 13609 | X | 12630 | -0- | -979 | -0- | 12630 | 3 | | | N | -0- | | | -0- |
| 11 | 12750 | X | 12252 | -0- | -498 | -0- | 12252 | 3 | | | N | -0- | | | -0- |
| 12 | 13082 | X | 12764 | -0- | -318 | -0- | 12764 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 158,072 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 12 WELL #: 8 RRCID -> 222131 COMPL. DATE 05/02/2006 TOTAL DEPTH 9007 PERF. 8024 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 06 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 214 | -0- | -65 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 08 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 274 | -0- | -26 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,282 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 1 WELL #: 12 RRCID -> 222276 COMPL. DATE 06/01/2006 TOTAL DEPTH 8925 PERF. 8050 - 8765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 14661 | -0- | 14661 | 14661 | 14661 | 3 | | | N | -0- | | | | | -0- |
| 02 | 27816 | X | 13155 | -0- | -14661 | -0- | 13155 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15459 | X | 15459 | -0- | -0- | -0- | 15459 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14790 | X | 14790 | -0- | -0- | -0- | 14790 | 3 | | | N | -0- | | | | | -0- |
| 05 | 15198 | X | 15198 | -0- | -0- | -0- | 15198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 13650 | X | 13295 | -0- | -355 | -0- | 13295 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15469 | X | 14995 | -0- | -474 | -0- | 14995 | 3 | | | N | -0- | | | | | -0- |
| 08 | 15469 | X | 14551 | -0- | -918 | -0- | 14551 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14790 | X | 13889 | -0- | -901 | -0- | 13889 | 3 | | | N | -0- | | | | | -0- |
| 10 | 15190 | X | 14385 | -0- | -805 | -0- | 14385 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14520 | X | 13747 | -0- | -773 | -0- | 13747 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15004 | X | 13566 | -0- | -1438 | -0- | 13566 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 171,691 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 10 WELL #: 9 RRCID -> 222379 COMPL. DATE 05/22/2006 TOTAL DEPTH 8820 PERF. 8032 - 8621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9348 | -0- | 9348 | 9348 | 9348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18077 | X | 8729 | -0- | -9348 | -0- | 8729 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9742 | X | 9742 | -0- | -0- | -0- | 9742 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9264 | X | 9264 | -0- | -0- | -0- | 9264 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9672 | X | 9600 | -0- | -72 | -0- | 9600 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9420 | X | 8591 | -0- | -829 | -0- | 8591 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9734 | X | 9293 | -0- | -441 | -0- | 9293 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9734 | X | 5662 | -0- | -4072 | -0- | 5662 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9377 | X | 9377 | -0- | -0- | -0- | 9377 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9610 | X | 9567 | -0- | -43 | -0- | 9567 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9327 | X | 9327 | -0- | -0- | -0- | 9327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9703 | X | 9572 | -0- | -131 | -0- | 9572 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 108,072 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 3 WELL #: 12 RRCID -> 222744 COMPL. DATE 10/15/2010 TOTAL DEPTH 9020 PERF. 7316 - 8885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6226 | -0- | 6226 | 6226 | 6226 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11800 | X | 5574 | -0- | -6226 | -0- | 5574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5839 | X | 5839 | -0- | -0- | -0- | 5839 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5880 | X | 5611 | -0- | -269 | -0- | 5611 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6076 | X | 5675 | -0- | -401 | -0- | 5675 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5880 | X | 5350 | -0- | -530 | -0- | 5350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5952 | X | 5864 | -0- | -88 | -0- | 5864 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5828 | X | 5670 | -0- | -158 | -0- | 5670 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5610 | X | 4823 | -0- | -787 | -0- | 4823 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5859 | X | 5181 | -0- | -678 | -0- | 5181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5919 | X | 5919 | -0- | -0- | -0- | 5919 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6250 | X | 6250 | -0- | -0- | -0- | 6250 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,982 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 6 WELL #: 11 RRCID -> 223155 COMPL. DATE 08/06/2010 TOTAL DEPTH 8943 PERF. 7216 - 8638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5397 | -0- | 5397 | 5397 | 5397 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9365 | X | 3968 | -0- | -5397 | -0- | 3968 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5736 | X | 5736 | -0- | -0- | -0- | 5736 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6300 | X | 3407 | -0- | -2893 | -0- | 3407 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8666 | X | 8666 | -0- | -0- | -0- | 8666 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7952 | X | 7952 | -0- | -0- | -0- | 7952 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8370 | X | 8370 | -0- | -0- | -0- | 8370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8203 | X | 8203 | -0- | -0- | -0- | 8203 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7886 | X | 7886 | -0- | -0- | -0- | 7886 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8260 | X | 8260 | -0- | -0- | -0- | 8260 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8935 | X | 8935 | -0- | -0- | -0- | 8935 | 3 | | | N | -0- | | | | | -0- |
| *12 | 10840 | X | 10840 | -0- | -0- | -0- | 10840 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 87,620 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 18 WELL #: 6 RRCID -> 223380 COMPL. DATE 10/11/2006 TOTAL DEPTH 8985 PERF. 8018 - 8658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6564 | -0- | 6564 | 6564 | 6564 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12437 | X | 5873 | -0- | -6564 | -0- | 5873 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6291 | X | 6291 | -0- | -0- | -0- | 6291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6870 | X | 6086 | -0- | -784 | -0- | 6086 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6944 | X | 6170 | -0- | -774 | -0- | 6170 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6360 | X | 5765 | -0- | -595 | -0- | 5765 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6417 | X | 5916 | -0- | -501 | -0- | 5916 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6293 | X | 5755 | -0- | -538 | -0- | 5755 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6090 | X | 5454 | -0- | -636 | -0- | 5454 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6169 | X | 5572 | -0- | -597 | -0- | 5572 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5760 | X | 5320 | -0- | -440 | -0- | 5320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5921 | X | 5346 | -0- | -575 | -0- | 5346 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70,112 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 21 WELL #: 5 RRCID -> 224072 COMPL. DATE 10/15/2006 TOTAL DEPTH 9073 PERF. 8085 - 8914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1050 | -0- | 1050 | 1050 | 1050 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3762 | X | 2712 | -0- | -1050 | -0- | 2712 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2454 | X | 2454 | -0- | -0- | -0- | 2454 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3150 | X | 1546 | -0- | -1604 | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9267 | X | 9267 | -0- | -0- | -0- | 9267 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5289 | X | 5289 | -0- | -0- | -0- | 5289 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6315 | X | 6315 | -0- | -0- | -0- | 6315 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5476 | X | 5476 | -0- | -0- | -0- | 5476 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4963 | X | 4963 | -0- | -0- | -0- | 4963 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5072 | X | 5072 | -0- | -0- | -0- | 5072 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4619 | X | 4619 | -0- | -0- | -0- | 4619 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4473 | X | 4473 | -0- | -0- | -0- | 4473 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 53,236 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 3 WELL #: 11 RRCID -> 224783 COMPL. DATE 05/14/2010 TOTAL DEPTH 9009 PERF. 7308 - 8839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 11368 | -0- | 11368 | 11368 | 11368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 21434 | X | 10066 | -0- | -11368 | -0- | 10066 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10935 | X | 10935 | -0- | -0- | -0- | 10935 | 3 | | | N | -0- | | | | | -0- |
| 04 | 11302 | X | 11302 | -0- | -0- | -0- | 11302 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11800 | X | 11800 | -0- | -0- | -0- | 11800 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11070 | X | 11070 | -0- | -0- | -0- | 11070 | 3 | | | N | -0- | | | | | -0- |
| 07 | 11380 | X | 11380 | -0- | -0- | -0- | 11380 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11315 | X | 11218 | -0- | -97 | -0- | 11218 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10950 | X | 10791 | -0- | -159 | -0- | 10791 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11315 | X | 11051 | -0- | -264 | -0- | 11051 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10950 | X | 10626 | -0- | -324 | -0- | 10626 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11315 | X | 9708 | -0- | -1607 | -0- | 9708 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 131,315 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 8 WELL #: 8 RRCID -> 225554 COMPL. DATE 12/01/2006 TOTAL DEPTH 9032 PERF. 8048 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4904 | -0- | 4904 | 4904 | 4904 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9105 | X | 4201 | -0- | -4904 | -0- | 4201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4791 | X | 4791 | -0- | -0- | -0- | 4791 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4715 | X | 4715 | -0- | -0- | -0- | 4715 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4744 | X | 4744 | -0- | -0- | -0- | 4744 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4477 | X | 4477 | -0- | -0- | -0- | 4477 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4867 | X | 4506 | -0- | -361 | -0- | 4506 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4867 | X | 4641 | -0- | -226 | -0- | 4641 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4710 | X | 4396 | -0- | -314 | -0- | 4396 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4743 | X | 4530 | -0- | -213 | -0- | 4530 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4500 | X | 4338 | -0- | -162 | -0- | 4338 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4650 | X | 4429 | -0- | -221 | -0- | 4429 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,672 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 20 WELL #: 4 RRCID -> 225730 COMPL. DATE 01/12/2007 TOTAL DEPTH 9157 PERF. 8225 - 8866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1124 | -0- | 1124 | 1124 | 1124 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 453 | -0- | 453 | 1577 | 453 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2013 | N | 436 | -0- | -1577 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 634 | -0- | -446 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 384 | -0- | -112 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 320 | -0- | -100 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 105 | -0- | -546 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 29 | -0- | -343 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 10 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 11 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| *12 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,959 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 7 WELL #: 7 RRCID -> 226245 COMPL. DATE 12/05/2006 TOTAL DEPTH 9022 PERF. 8055 - 8809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4151 | -0- | 4151 | 4151 | 4151 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3269 | -0- | 3269 | 7420 | 3269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10756 | X | 3336 | -0- | -7420 | -0- | 3336 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4800 | X | 2817 | -0- | -1983 | -0- | 2817 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4340 | X | 3525 | -0- | -815 | -0- | 3525 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4020 | X | 2929 | -0- | -1091 | -0- | 2929 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3627 | X | 1665 | -0- | -1962 | -0- | 1665 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3534 | X | 2405 | -0- | -1129 | -0- | 2405 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3420 | X | 3400 | -0- | -20 | -0- | 3400 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3534 | X | 3209 | -0- | -325 | -0- | 3209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3195 | X | 3195 | -0- | -0- | -0- | 3195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3503 | X | 3255 | -0- | -248 | -0- | 3255 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,156 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 9 WELL #: 7 RRCID -> 227737 COMPL. DATE 01/24/2011 TOTAL DEPTH 9177 PERF. 7486 - 8794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7402 | -0- | 7402 | 7402 | 7402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14121 | X | 6719 | -0- | -7402 | -0- | 6719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8607 | X | 8607 | -0- | -0- | -0- | 8607 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8220 | X | 8053 | -0- | -167 | -0- | 8053 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7781 | X | 7651 | -0- | -130 | -0- | 7651 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8340 | X | 7138 | -0- | -1202 | -0- | 7138 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8618 | X | 7587 | -0- | -1031 | -0- | 7587 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8618 | X | 7290 | -0- | -1328 | -0- | 7290 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8040 | X | 7192 | -0- | -848 | -0- | 7192 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7657 | X | 7542 | -0- | -115 | -0- | 7542 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7350 | X | 7156 | -0- | -194 | -0- | 7156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7595 | X | 7187 | -0- | -408 | -0- | 7187 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 89,524 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 4 WELL #: 10 RRCID -> 227849 COMPL. DATE 03/10/2011 TOTAL DEPTH 8966 PERF. 7208 - 8757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 10303 | -0- | 10303 | 10303 | 10303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19714 | X | 9411 | -0- | -10303 | -0- | 9411 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10673 | X | 10673 | -0- | -0- | -0- | 10673 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10094 | X | 10094 | -0- | -0- | -0- | 10094 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10126 | X | 10126 | -0- | -0- | -0- | 10126 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9677 | X | 9677 | -0- | -0- | -0- | 9677 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10664 | X | 9578 | -0- | -1086 | -0- | 9578 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10664 | X | 9509 | -0- | -1155 | -0- | 9509 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10080 | X | 9107 | -0- | -973 | -0- | 9107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10137 | X | 9474 | -0- | -663 | -0- | 9474 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9690 | X | 9259 | -0- | -431 | -0- | 9259 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9579 | X | 9306 | -0- | -273 | -0- | 9306 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 116,517 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 6 WELL #: 12 RRCID -> 228656 COMPL. DATE 07/30/2010 TOTAL DEPTH 8937 PERF. 7206 - 8679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 10360 | -0- | 10360 | 10360 | 10360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19199 | X | 8839 | -0- | -10360 | -0- | 8839 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10134 | X | 10134 | -0- | -0- | -0- | 10134 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10590 | X | 10010 | -0- | -580 | -0- | 10010 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10943 | X | 10123 | -0- | -820 | -0- | 10123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10020 | X | 9631 | -0- | -389 | -0- | 9631 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10354 | X | 9664 | -0- | -690 | -0- | 9664 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10354 | X | 9604 | -0- | -750 | -0- | 9604 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10020 | X | 8527 | -0- | -1493 | -0- | 8527 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10137 | X | 8752 | -0- | -1385 | -0- | 8752 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9630 | X | 9080 | -0- | -550 | -0- | 9080 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9672 | X | 9593 | -0- | -79 | -0- | 9593 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 114,317 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 4 WELL #: 9 RRCID -> 229085 COMPL. DATE 06/11/2011 TOTAL DEPTH 8986 PERF. 7246 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9948 | -0- | 9948 | 9948 | 9948 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19178 | X | 9230 | -0- | -9948 | -0- | 9230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9971 | X | 9971 | -0- | -0- | -0- | 9971 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9060 | X | 8833 | -0- | -227 | -0- | 8833 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9362 | X | 8348 | -0- | -1014 | -0- | 8348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9060 | X | 7768 | -0- | -1292 | -0- | 7768 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10230 | X | 7816 | -0- | -2414 | -0- | 7816 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9982 | X | 7596 | -0- | -2386 | -0- | 7596 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8820 | X | 7191 | -0- | -1629 | -0- | 7191 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8339 | X | 7335 | -0- | -1004 | -0- | 7335 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7770 | X | 6785 | -0- | -985 | -0- | 6785 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7812 | X | 6904 | -0- | -908 | -0- | 6904 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 97,725 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 7 WELL #: 9 RRCID -> 229108 COMPL. DATE 03/04/2011 TOTAL DEPTH 8892 PERF. 7295 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5386 | -0- | 5386 | 5386 | 5386 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9469 | X | 4083 | -0- | -5386 | -0- | 4083 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7277 | X | 7277 | -0- | -0- | -0- | 7277 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5035 | X | 5035 | -0- | -0- | -0- | 5035 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6070 | X | 6070 | -0- | -0- | -0- | 6070 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4819 | X | 4819 | -0- | -0- | -0- | 4819 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6303 | X | 6303 | -0- | -0- | -0- | 6303 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6729 | X | 6729 | -0- | -0- | -0- | 6729 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6814 | X | 6814 | -0- | -0- | -0- | 6814 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8438 | X | 8438 | -0- | -0- | -0- | 8438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8991 | X | 8991 | -0- | -0- | -0- | 8991 | 3 | | | N | -0- | | | | | -0- |
| *12 | 9033 | X | 9033 | -0- | -0- | -0- | 9033 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78,978 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 16 WELL #: 8 RRCID -> 229701 COMPL. DATE 02/06/2007 TOTAL DEPTH 8974 PERF. 8023 - 8738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6423 | -0- | 6423 | 6423 | 6423 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 5302 | -0- | 5302 | 11725 | 5302 | 3 | | | N | -0- | | | | | -0- |
| 03 | 16782 | X | 5057 | -0- | -11725 | -0- | 5057 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6210 | X | 4269 | -0- | -1941 | -0- | 4269 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6417 | X | 5567 | -0- | -850 | -0- | 5567 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6210 | X | 4934 | -0- | -1276 | -0- | 4934 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5859 | X | 5190 | -0- | -669 | -0- | 5190 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5580 | X | 5101 | -0- | -479 | -0- | 5101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5400 | X | 4848 | -0- | -552 | -0- | 4848 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5580 | X | 5546 | -0- | -34 | -0- | 5546 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5010 | X | 4835 | -0- | -175 | -0- | 4835 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5177 | X | 4987 | -0- | -190 | -0- | 4987 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 62,059 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 8 WELL #: 10 RRCID -> 230080 COMPL. DATE 06/16/2011 TOTAL DEPTH 8947 PERF. 7223 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 17528 | -0- | 17528 | 17528 | 17528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 32933 | X | 15405 | -0- | -17528 | -0- | 15405 | 3 | | | N | -0- | | | | | -0- |
| 03 | 16746 | X | 16746 | -0- | -0- | -0- | 16746 | 3 | | | N | -0- | | | | | -0- |
| 04 | 16144 | X | 16144 | -0- | -0- | -0- | 16144 | 3 | | | N | -0- | | | | | -0- |
| 05 | 16497 | X | 16497 | -0- | -0- | -0- | 16497 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14840 | X | 14840 | -0- | -0- | -0- | 14840 | 3 | | | N | -0- | | | | | -0- |
| 07 | 17050 | X | 15864 | -0- | -1186 | -0- | 15864 | 3 | | | N | -0- | | | | | -0- |
| 08 | 16740 | X | 15036 | -0- | -1704 | -0- | 15036 | 3 | | | N | -0- | | | | | -0- |
| 09 | 16140 | X | 14237 | -0- | -1903 | -0- | 14237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 16492 | X | 14372 | -0- | -2120 | -0- | 14372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15360 | X | 13351 | -0- | -2009 | -0- | 13351 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15872 | X | 12679 | -0- | -3193 | -0- | 12679 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 182,699 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 8 WELL #: 9 RRCID -> 230321 COMPL. DATE 08/18/2011 TOTAL DEPTH 8979 PERF. 7273 - 8717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 15191 | -0- | 15191 | 15191 | 15191 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28901 | X | 13710 | -0- | -15191 | -0- | 13710 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14933 | X | 14933 | -0- | -0- | -0- | 14933 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14490 | X | 13728 | -0- | -762 | -0- | 13728 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14973 | X | 13995 | -0- | -978 | -0- | 13995 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14490 | X | 12681 | -0- | -1809 | -0- | 12681 | 3 | | | N | -0- | | | | | -0- |
| 07 | 15190 | X | 12828 | -0- | -2362 | -0- | 12828 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14942 | X | 12465 | -0- | -2477 | -0- | 12465 | 3 | | | N | -0- | | | | | -0- |
| 09 | 13740 | X | 11774 | -0- | -1966 | -0- | 11774 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13981 | X | 11826 | -0- | -2155 | -0- | 11826 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12690 | X | 11210 | -0- | -1480 | -0- | 11210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12834 | X | 10657 | -0- | -2177 | -0- | 10657 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 154,998 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 10 WELL #: 12 RRCID -> 230325 COMPL. DATE 04/19/2007 TOTAL DEPTH 8897 PERF. 8158 - 8715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 70 | -0- | -20 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 132 | -0- | -54 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 09 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 81 | -0- | -43 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| *12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 997 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 4 WELL #: 11 RRCID -> 230565 COMPL. DATE 03/06/2007 TOTAL DEPTH 8930 PERF. 8004 - 8710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3937 | -0- | 3937 | 3937 | 3937 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7154 | X | 3217 | -0- | -3937 | -0- | 3217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3450 | X | 3450 | -0- | -0- | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3810 | X | 3551 | -0- | -259 | -0- | 3551 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4699 | X | 4699 | -0- | -0- | -0- | 4699 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4583 | X | 4583 | -0- | -0- | -0- | 4583 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5751 | X | 5751 | -0- | -0- | -0- | 5751 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5214 | X | 5214 | -0- | -0- | -0- | 5214 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5289 | X | 5289 | -0- | -0- | -0- | 5289 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4908 | X | 4908 | -0- | -0- | -0- | 4908 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4320 | X | 3722 | -0- | -598 | -0- | 3722 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4464 | X | 3767 | -0- | -697 | -0- | 3767 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,088 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
NE TRAWICK GAS UNIT NO. 4 WELL #: 3 RRCID -> 231319 COMPL. DATE 09/15/2007 TOTAL DEPTH 8700 PERF. 7889 - 8239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3571 | -0- | 3571 | 3571 | 3 | 1 | 3568 | 2 | N | -0- | | | 22 |
| 02 | 6160 | X | 2589 | -0- | -3571 | -0- | 2 | 1 | 2514 | 2 | N | 66 | | | 88 |
| | | | | | | | 73 | 9 | | | | | | | |
| 03 | 3268 | X | 3268 | -0- | -0- | -0- | 122 | 1 | 3146 | 2 | N | -0- | | | 88 |
| 04 | 3563 | X | 3563 | -0- | -0- | -0- | 137 | 1 | 3411 | 2 | N | 14 | | | 102 |
| | | | | | | | 15 | 9 | | | | | | | |
| 05 | 3895 | X | 3895 | -0- | -0- | -0- | 130 | 1 | 3765 | 2 | N | -0- | | | 102 |
| 06 | 3450 | X | 3444 | -0- | -6 | -0- | 148 | 1 | 3296 | 2 | N | -0- | | | 102 |
| 07 | 4060 | X | 4060 | -0- | -0- | -0- | 177 | 1 | 3883 | 2 | N | -0- | | | 102 |
| 08 | 3906 | X | 3862 | -0- | -44 | -0- | 298 | 1 | 3564 | 2 | N | -0- | | | 102 |
| 09 | 4670 | X | 4670 | -0- | -0- | -0- | 544 | 1 | 4126 | 2 | N | -0- | | | 102 |
| 10 | 4114 | X | 4114 | -0- | -0- | -0- | 101 | 1 | 4013 | 2 | N | -0- | | | 102 |
| 11 | 3930 | X | 3425 | -0- | -505 | -0- | 16 | 1 | 3409 | 2 | N | -0- | | | 102 |
| 12 | 4836 | X | 4448 | -0- | -388 | -0- | 10 | 1 | 4438 | 2 | N | -0- | | | 102 |

TOTAL GAS PROD: 44,909 TOTAL CONDENSATE PROD: 80

TRAWICK GU 11 WELL #: 8 RRCID -> 231594 COMPL. DATE 06/12/2007 TOTAL DEPTH 8899 PERF. 8139 - 8656

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | -0- |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | -0- |
| 03 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | -0- |
| 04 | 660 | N | 578 | -0- | -82 | -0- | 578 | 3 | | | N | -0- | | | -0- |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | -0- |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | -0- |
| 07 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | -0- |
| 08 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | -0- |
| 09 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 3 | | | N | -0- | | | -0- |
| 10 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 3 | | | N | -0- | | | -0- |
| 11 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | -0- |
| *12 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,232 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 7 WELL #: 10 RRCID -> 231627 COMPL. DATE 12/02/2008 TOTAL DEPTH 8898 PERF. 7780 - 8684

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4558 | -0- | 4558 | 4558 | 4558 | 3 | | | N | -0- | | | -0- |
| 02 | 7532 | X | 2974 | -0- | -4558 | -0- | 2974 | 3 | | | N | -0- | | | -0- |
| 03 | 3853 | X | 3853 | -0- | -0- | -0- | 3853 | 3 | | | N | -0- | | | -0- |
| 04 | 6030 | X | 3046 | -0- | -2984 | -0- | 3046 | 3 | | | N | -0- | | | -0- |
| 05 | 6045 | X | 3863 | -0- | -2182 | -0- | 3863 | 3 | | | N | -0- | | | -0- |
| 06 | 4827 | X | 4827 | -0- | -0- | -0- | 4827 | 3 | | | N | -0- | | | -0- |
| 07 | 5325 | X | 5325 | -0- | -0- | -0- | 5325 | 3 | | | N | -0- | | | -0- |
| 08 | 4983 | X | 4983 | -0- | -0- | -0- | 4983 | 3 | | | N | -0- | | | -0- |
| 09 | 4800 | X | 4748 | -0- | -52 | -0- | 4748 | 3 | | | N | -0- | | | -0- |
| 10 | 5790 | X | 5790 | -0- | -0- | -0- | 5790 | 3 | | | N | -0- | | | -0- |
| 11 | 5270 | X | 5270 | -0- | -0- | -0- | 5270 | 3 | | | N | -0- | | | -0- |
| 12 | 4960 | X | 4955 | -0- | -5 | -0- | 4955 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 54,192 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 2 WELL #: 10 RRCID -> 232567 COMPL. DATE 02/21/2011 TOTAL DEPTH 8898 PERF. 7274 - 8661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4877 | -0- | 4877 | 4877 | 4877 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 4132 | -0- | 4132 | 9009 | 4132 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13164 | X | 4155 | -0- | -9009 | -0- | 4155 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4740 | X | 4340 | -0- | -400 | -0- | 4340 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4926 | X | 4926 | -0- | -0- | -0- | 4926 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4710 | X | 3791 | -0- | -919 | -0- | 3791 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4588 | X | 4197 | -0- | -391 | -0- | 4197 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4929 | X | 3979 | -0- | -950 | -0- | 3979 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4770 | X | 4421 | -0- | -349 | -0- | 4421 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5872 | X | 5872 | -0- | -0- | -0- | 5872 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5746 | X | 5746 | -0- | -0- | -0- | 5746 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6052 | X | 6052 | -0- | -0- | -0- | 6052 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,488 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 12 WELL #: 9 RRCID -> 233188 COMPL. DATE 05/09/2007 TOTAL DEPTH 8899 PERF. 8170 - 8683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6245 | -0- | 6245 | 6245 | 6245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12324 | X | 6079 | -0- | -6245 | -0- | 6079 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6229 | X | 6229 | -0- | -0- | -0- | 6229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7140 | X | 6030 | -0- | -1110 | -0- | 6030 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7223 | X | 6268 | -0- | -955 | -0- | 6268 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6510 | X | 2961 | -0- | -3549 | -0- | 2961 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6727 | X | 5356 | -0- | -1371 | -0- | 5356 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6704 | X | 6704 | -0- | -0- | -0- | 6704 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6824 | X | 6824 | -0- | -0- | -0- | 6824 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7503 | X | 7503 | -0- | -0- | -0- | 7503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7459 | X | 7459 | -0- | -0- | -0- | 7459 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7980 | X | 7980 | -0- | -0- | -0- | 7980 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75,638 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 21 WELL #: 6 RRCID -> 235751 COMPL. DATE N/A TOTAL DEPTH 8881 PERF. 7350 - 8021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3842 | -0- | 3842 | 3842 | 3842 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8590 | X | 4748 | -0- | -3842 | -0- | 4748 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3778 | X | 3778 | -0- | -0- | -0- | 3778 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4230 | X | 3557 | -0- | -673 | -0- | 3557 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5270 | X | 3122 | -0- | -2148 | -0- | 3122 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5100 | X | 3427 | -0- | -1673 | -0- | 3427 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3906 | X | 3876 | -0- | -30 | -0- | 3876 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4098 | X | 4098 | -0- | -0- | -0- | 4098 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4008 | X | 4008 | -0- | -0- | -0- | 4008 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4092 | X | 4092 | -0- | -0- | -0- | 4092 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3926 | X | 3926 | -0- | -0- | -0- | 3926 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | 3856 | -0- | -50 | -0- | 3856 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,330 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 22 WELL #: 9 T RRCID -> 236005 COMPL. DATE 01/21/2008 TOTAL DEPTH 8900 PERF. 8413 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6076 | -0- | 6076 | 6076 | 6076 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12717 | X | 6641 | -0- | -6076 | -0- | 6641 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7338 | X | 7338 | -0- | -0- | -0- | 7338 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6756 | X | 6756 | -0- | -0- | -0- | 6756 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6358 | X | 6358 | -0- | -0- | -0- | 6358 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6414 | X | 6414 | -0- | -0- | -0- | 6414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5606 | X | 5606 | -0- | -0- | -0- | 5606 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7347 | X | 5477 | -0- | -1870 | -0- | 5477 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6750 | X | 5336 | -0- | -1414 | -0- | 5336 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6634 | X | 4822 | -0- | -1812 | -0- | 4822 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6420 | X | 4569 | -0- | -1851 | -0- | 4569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5611 | X | 4521 | -0- | -1090 | -0- | 4521 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69,914 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 17 WELL #: 10 RRCID -> 236055 COMPL. DATE 02/12/2008 TOTAL DEPTH 8900 PERF. 8305 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4074 | -0- | 4074 | 4074 | 4074 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9543 | X | 5469 | -0- | -4074 | -0- | 5469 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5063 | X | 5063 | -0- | -0- | -0- | 5063 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4803 | X | 4803 | -0- | -0- | -0- | 4803 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4491 | X | 4491 | -0- | -0- | -0- | 4491 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4256 | X | 4256 | -0- | -0- | -0- | 4256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6045 | X | 4045 | -0- | -2000 | -0- | 4045 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5053 | X | 4469 | -0- | -584 | -0- | 4469 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4800 | X | 3900 | -0- | -900 | -0- | 3900 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | 3758 | -0- | -737 | -0- | 3758 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5469 | X | 5469 | -0- | -0- | -0- | 5469 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8208 | X | 8208 | -0- | -0- | -0- | 8208 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,005 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 14 WELL #: 6 RRCID -> 236113 COMPL. DATE 08/23/2008 TOTAL DEPTH 8909 PERF. 7820 - 8671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1602 | -0- | 1602 | 1602 | 1602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4529 | X | 2927 | -0- | -1602 | -0- | 2927 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3313 | X | 3313 | -0- | -0- | -0- | 3313 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3126 | X | 3126 | -0- | -0- | -0- | 3126 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3409 | X | 3409 | -0- | -0- | -0- | 3409 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3234 | X | 3234 | -0- | -0- | -0- | 3234 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3416 | X | 3416 | -0- | -0- | -0- | 3416 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3410 | X | 3086 | -0- | -324 | -0- | 3086 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3300 | X | 3069 | -0- | -231 | -0- | 3069 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3410 | X | 3129 | -0- | -281 | -0- | 3129 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3300 | X | 2814 | -0- | -486 | -0- | 2814 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3410 | X | 2927 | -0- | -483 | -0- | 2927 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,052 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 7 WELL #: 11 RRCID -> 236763 COMPL. DATE 03/08/2011 TOTAL DEPTH 8900 PERF. 7328 - 8653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6385 | -0- | 6385 | 6385 | 6385 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12097 | X | 5712 | -0- | -6385 | -0- | 5712 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5873 | X | 5873 | -0- | -0- | -0- | 5873 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6840 | X | 5810 | -0- | -1030 | -0- | 5810 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6789 | X | 5212 | -0- | -1577 | -0- | 5212 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6180 | X | 5609 | -0- | -571 | -0- | 5609 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6656 | X | 6656 | -0- | -0- | -0- | 6656 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5891 | X | 5891 | -0- | -0- | -0- | 5891 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5143 | X | 5143 | -0- | -0- | -0- | 5143 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5159 | X | 5159 | -0- | -0- | -0- | 5159 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5088 | X | 5088 | -0- | -0- | -0- | 5088 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4942 | X | 4942 | -0- | -0- | -0- | 4942 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,480 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 18 WELL #: 7 RRCID -> 238103 COMPL. DATE 08/05/2010 TOTAL DEPTH 8820 PERF. 7353 - 8676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 10228 | -0- | 10228 | 10228 | 10228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19991 | X | 9763 | -0- | -10228 | -0- | 9763 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11640 | X | 11640 | -0- | -0- | -0- | 11640 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10775 | X | 10775 | -0- | -0- | -0- | 10775 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10819 | X | 10452 | -0- | -367 | -0- | 10452 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10530 | X | 9669 | -0- | -861 | -0- | 9669 | 3 | | | N | -0- | | | | | -0- |
| 07 | 11625 | X | 10724 | -0- | -901 | -0- | 10724 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11625 | X | 10400 | -0- | -1225 | -0- | 10400 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10770 | X | 10038 | -0- | -732 | -0- | 10038 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10726 | X | 9949 | -0- | -777 | -0- | 9949 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10380 | X | 9659 | -0- | -721 | -0- | 9659 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10726 | X | 9901 | -0- | -825 | -0- | 9901 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 123,198 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 3 WELL #: 13 RRCID -> 238354 COMPL. DATE 04/15/2008 TOTAL DEPTH 8925 PERF. 8437 - 8480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 583 | -0- | -6 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 02 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 03 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 04 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 05 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 06 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 07 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 08 | 895 | N | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,434 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 18 WELL #: 9 RRCID -> 238383 COMPL. DATE N/A TOTAL DEPTH 8897 PERF. 7420 - 8707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 8814 | -0- | 8814 | 8814 | 8814 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16802 | X | 7988 | -0- | -8814 | -0- | 7988 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9258 | X | 9258 | -0- | -0- | -0- | 9258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9450 | X | 7591 | -0- | -1859 | -0- | 7591 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9548 | X | 8286 | -0- | -1262 | -0- | 8286 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8970 | X | 7554 | -0- | -1416 | -0- | 7554 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9269 | X | 8490 | -0- | -779 | -0- | 8490 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9269 | X | 8400 | -0- | -869 | -0- | 8400 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8010 | X | 7760 | -0- | -250 | -0- | 7760 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8974 | X | 8974 | -0- | -0- | -0- | 8974 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8643 | X | 8643 | -0- | -0- | -0- | 8643 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8576 | X | 8576 | -0- | -0- | -0- | 8576 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 100,334 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 2 WELL #: 3 RRCID -> 238606 COMPL. DATE 04/04/2008 TOTAL DEPTH 12200 PERF. 7666 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5786 | -0- | 5786 | 5786 | 5786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10169 | X | 4383 | -0- | -5786 | -0- | 4383 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5593 | X | 5593 | -0- | -0- | -0- | 5593 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6150 | X | 5471 | -0- | -679 | -0- | 5471 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6014 | X | 5612 | -0- | -402 | -0- | 5612 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5610 | X | 5273 | -0- | -337 | -0- | 5273 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5642 | X | 5462 | -0- | -180 | -0- | 5462 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5642 | X | 5440 | -0- | -202 | -0- | 5440 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5460 | X | 5246 | -0- | -214 | -0- | 5246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5611 | X | 5360 | -0- | -251 | -0- | 5360 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5280 | X | 4941 | -0- | -339 | -0- | 4941 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5456 | X | 5110 | -0- | -346 | -0- | 5110 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 63,677 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 12 RRCID -> 239054 COMPL. DATE 10/29/2007 TOTAL DEPTH 8800 PERF. 8084 - 8641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7084 | -0- | 7084 | 7084 | 7084 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13803 | X | 6719 | -0- | -7084 | -0- | 6719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7062 | X | 7062 | -0- | -0- | -0- | 7062 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7260 | X | 4950 | -0- | -2310 | -0- | 4950 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8182 | X | 8182 | -0- | -0- | -0- | 8182 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7200 | X | 7198 | -0- | -2 | -0- | 7198 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7624 | X | 7624 | -0- | -0- | -0- | 7624 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8175 | X | 8175 | -0- | -0- | -0- | 8175 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9147 | X | 9147 | -0- | -0- | -0- | 9147 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11010 | X | 11010 | -0- | -0- | -0- | 11010 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10457 | X | 10457 | -0- | -0- | -0- | 10457 | 3 | | | N | -0- | | | | | -0- |
| *12 | 9956 | X | 9956 | -0- | -0- | -0- | 9956 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 97,564 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 21 WELL #: 7 RRCID -> 239079 COMPL. DATE 09/09/2014 TOTAL DEPTH 8900 PERF. 7701 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2093 | -0- | 2093 | 2093 | 2093 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3618 | X | 1525 | -0- | -2093 | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2291 | X | 2291 | -0- | -0- | -0- | 2291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3137 | X | 3137 | -0- | -0- | -0- | 3137 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3016 | X | 3016 | -0- | -0- | -0- | 3016 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2893 | X | 2893 | -0- | -0- | -0- | 2893 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3007 | X | 2729 | -0- | -278 | -0- | 2729 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2514 | -0- | -493 | -0- | 2514 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2910 | X | 2604 | -0- | -306 | -0- | 2604 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3007 | X | 2661 | -0- | -346 | -0- | 2661 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2603 | -0- | -277 | -0- | 2603 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2728 | X | 2631 | -0- | -97 | -0- | 2631 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,697 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 21 WELL #: 8 RRCID -> 239628 COMPL. DATE 07/12/2010 TOTAL DEPTH 8896 PERF. 7333 - 8727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5547 | -0- | 5547 | 5547 | 5547 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10560 | X | 5013 | -0- | -5547 | -0- | 5013 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4857 | X | 4857 | -0- | -0- | -0- | 4857 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4848 | X | 4848 | -0- | -0- | -0- | 4848 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4204 | X | 4204 | -0- | -0- | -0- | 4204 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3775 | X | 3775 | -0- | -0- | -0- | 3775 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4976 | X | 4976 | -0- | -0- | -0- | 4976 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4691 | X | 4691 | -0- | -0- | -0- | 4691 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4470 | X | 4385 | -0- | -85 | -0- | 4385 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4619 | X | 3623 | -0- | -996 | -0- | 3623 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4470 | X | 2917 | -0- | -1553 | -0- | 2917 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4619 | X | 2680 | -0- | -1939 | -0- | 2680 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,516 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 22 WELL #: 10 RRCID -> 240006 COMPL. DATE 10/27/2008 TOTAL DEPTH 8900 PERF. 7815 - 8739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5399 | -0- | 5399 | 5399 | 5399 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9929 | X | 4530 | -0- | -5399 | -0- | 4530 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5068 | X | 5068 | -0- | -0- | -0- | 5068 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5820 | X | 5044 | -0- | -776 | -0- | 5044 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5704 | X | 4239 | -0- | -1465 | -0- | 4239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5247 | X | 5247 | -0- | -0- | -0- | 5247 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5355 | X | 5355 | -0- | -0- | -0- | 5355 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5208 | X | 4314 | -0- | -894 | -0- | 4314 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5250 | X | 3997 | -0- | -1253 | -0- | 3997 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5835 | X | 5835 | -0- | -0- | -0- | 5835 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7049 | X | 7049 | -0- | -0- | -0- | 7049 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7521 | X | 7521 | -0- | -0- | -0- | 7521 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 63,598 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 21 WELL #: 9 RRCID -> 240200 COMPL. DATE 07/16/2010 TOTAL DEPTH 8920 PERF. 7309 - 8761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6096 | -0- | 6096 | 6096 | 6096 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12124 | X | 6028 | -0- | -6096 | -0- | 6028 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6574 | X | 6574 | -0- | -0- | -0- | 6574 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6960 | X | 6124 | -0- | -836 | -0- | 6124 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7300 | X | 7300 | -0- | -0- | -0- | 7300 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6555 | X | 6555 | -0- | -0- | -0- | 6555 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6665 | X | 6589 | -0- | -76 | -0- | 6589 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6758 | X | 6278 | -0- | -480 | -0- | 6278 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6540 | X | 5715 | -0- | -825 | -0- | 5715 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6758 | X | 5834 | -0- | -924 | -0- | 5834 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6540 | X | 5434 | -0- | -1106 | -0- | 5434 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6603 | X | 5611 | -0- | -992 | -0- | 5611 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74,138 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 29 WELL #: 5 RRCID -> 240436 COMPL. DATE 04/19/2008 TOTAL DEPTH 9500 PERF. 7766 - 7978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1178 | -0- | 1178 | 1178 | 1178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2210 | X | 1032 | -0- | -1178 | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1110 | X | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | X | 868 | -0- | -542 | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | X | 951 | -0- | -320 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | X | 1107 | -0- | -33 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 919 | -0- | -42 | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 934 | -0- | -176 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1003 | -0- | -20 | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 827 | -0- | -73 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 899 | -0- | -62 | -0- | 899 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,847 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 5 WELL #: 11 RRCID -> 241865 COMPL. DATE 03/14/2008 TOTAL DEPTH 8876 PERF. 8401 - 8495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 96 | -0- | 96 | 96 | 96 | 3 | | | N | -0- | | | | | -0- |
| 02 | 197 | X | 101 | -0- | -96 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 936 | X | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1770 | X | 1520 | -0- | -250 | -0- | 1520 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1751 | X | 1751 | -0- | -0- | -0- | 1751 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1782 | X | 1782 | -0- | -0- | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2919 | N | 2919 | -0- | -0- | -0- | 2919 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3703 | -0- | 603 | 603 | 3703 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 4433 | -0- | 1433 | 2036 | 4433 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 5380 | -0- | 2280 | 4316 | 5380 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10427 | X | 6111 | -0- | -4316 | -0- | 6111 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7810 | X | 7810 | -0- | -0- | -0- | 7810 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,542 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 10 WELL #: 13 RRCID -> 241866 COMPL. DATE 05/15/2008 TOTAL DEPTH 9040 PERF. 8481 - 8672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4871 | -0- | 4871 | 13954 | 4871 | 3 | | N | -0- | | | -0- |
| 02 | 19107 | X | 5153 | -0- | -13954 | -0- | 5153 | 3 | | N | -0- | | | -0- |
| 03 | 5593 | X | 5593 | -0- | -0- | -0- | 5593 | 3 | | N | -0- | | | -0- |
| 04 | 5123 | X | 5123 | -0- | -0- | -0- | 5123 | 3 | | N | -0- | | | -0- |
| 05 | 5168 | X | 5168 | -0- | -0- | -0- | 5168 | 3 | | N | -0- | | | -0- |
| 06 | 4780 | X | 4780 | -0- | -0- | -0- | 4780 | 3 | | N | -0- | | | -0- |
| 07 | 5704 | X | 4015 | -0- | -1689 | -0- | 4015 | 3 | | N | -0- | | | -0- |
| 08 | 5580 | X | 3639 | -0- | -1941 | -0- | 3639 | 3 | | N | -0- | | | -0- |
| 09 | 5130 | X | 3228 | -0- | -1902 | -0- | 3228 | 3 | | N | -0- | | | -0- |
| 10 | 5177 | X | 3590 | -0- | -1587 | -0- | 3590 | 3 | | N | -0- | | | -0- |
| 11 | 4770 | X | 3313 | -0- | -1457 | -0- | 3313 | 3 | | N | -0- | | | -0- |
| 12 | 4030 | X | 3285 | -0- | -745 | -0- | 3285 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 51,758 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 9 WELL #: 8 RRCID -> 241955 COMPL. DATE 07/29/2011 TOTAL DEPTH 8900 PERF. 7397 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 11342 | -0- | 11342 | 11342 | 11342 | 3 | | N | -0- | | | -0- |
| 02 | 22022 | X | 10680 | -0- | -11342 | -0- | 10680 | 3 | | N | -0- | | | -0- |
| 03 | 11961 | X | 11961 | -0- | -0- | -0- | 11961 | 3 | | N | -0- | | | -0- |
| 04 | 12540 | X | 11145 | -0- | -1395 | -0- | 11145 | 3 | | N | -0- | | | -0- |
| 05 | 12958 | X | 11140 | -0- | -1818 | -0- | 11140 | 3 | | N | -0- | | | -0- |
| 06 | 11580 | X | 10358 | -0- | -1222 | -0- | 10358 | 3 | | N | -0- | | | -0- |
| 07 | 11966 | X | 11054 | -0- | -912 | -0- | 11054 | 3 | | N | -0- | | | -0- |
| 08 | 11966 | X | 10755 | -0- | -1211 | -0- | 10755 | 3 | | N | -0- | | | -0- |
| 09 | 11160 | X | 10247 | -0- | -913 | -0- | 10247 | 3 | | N | -0- | | | -0- |
| 10 | 11129 | X | 10391 | -0- | -738 | -0- | 10391 | 3 | | N | -0- | | | -0- |
| 11 | 10710 | X | 9959 | -0- | -751 | -0- | 9959 | 3 | | N | -0- | | | -0- |
| 12 | 11067 | X | 10160 | -0- | -907 | -0- | 10160 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 129,192 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 14 WELL #: 8 RRCID -> 242739 COMPL. DATE 05/13/2009 TOTAL DEPTH 8840 PERF. 7359 - 8744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6554 | -0- | 6554 | 6554 | 6554 | 3 | | N | -0- | | | -0- |
| 02 | 12698 | X | 6144 | -0- | -6554 | -0- | 6144 | 3 | | N | -0- | | | -0- |
| 03 | 7606 | X | 7606 | -0- | -0- | -0- | 7606 | 3 | | N | -0- | | | -0- |
| 04 | 7290 | X | 7098 | -0- | -192 | -0- | 7098 | 3 | | N | -0- | | | -0- |
| 05 | 7533 | X | 7463 | -0- | -70 | -0- | 7463 | 3 | | N | -0- | | | -0- |
| 06 | 7438 | X | 7438 | -0- | -0- | -0- | 7438 | 3 | | N | -0- | | | -0- |
| 07 | 7595 | X | 6289 | -0- | -1306 | -0- | 6289 | 3 | | N | -0- | | | -0- |
| 08 | 7595 | X | 7124 | -0- | -471 | -0- | 7124 | 3 | | N | -0- | | | -0- |
| 09 | 7440 | X | 6521 | -0- | -919 | -0- | 6521 | 3 | | N | -0- | | | -0- |
| 10 | 7688 | X | 7403 | -0- | -285 | -0- | 7403 | 3 | | N | -0- | | | -0- |
| 11 | 7475 | X | 7475 | -0- | -0- | -0- | 7475 | 3 | | N | -0- | | | -0- |
| *12 | 7775 | X | 7775 | -0- | -0- | -0- | 7775 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 84,890 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 1 WELL #: 13 RRCID -> 242744 COMPL. DATE 09/26/2008 TOTAL DEPTH 8920 PERF. 7968 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9523 | -0- | 9523 | 9523 | 9523 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17965 | X | 8442 | -0- | -9523 | -0- | 8442 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9231 | X | 9231 | -0- | -0- | -0- | 9231 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8936 | X | 8936 | -0- | -0- | -0- | 8936 | 3 | | | N | -0- | | | | | -0- |
| 05 | 8711 | X | 7235 | -0- | -1476 | -0- | 7235 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8430 | X | 7636 | -0- | -794 | -0- | 7636 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9362 | X | 8667 | -0- | -695 | -0- | 8667 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9238 | X | 8142 | -0- | -1096 | -0- | 8142 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8940 | X | 8664 | -0- | -276 | -0- | 8664 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8715 | X | 8715 | -0- | -0- | -0- | 8715 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8400 | X | 8246 | -0- | -154 | -0- | 8246 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8959 | X | 8309 | -0- | -650 | -0- | 8309 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 101,746 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 12 WELL #: 10 RRCID -> 242978 COMPL. DATE 11/01/2008 TOTAL DEPTH 8900 PERF. 7792 - 8729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3493 | -0- | 3493 | 3493 | 3493 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8403 | X | 4910 | -0- | -3493 | -0- | 4910 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8109 | X | 8109 | -0- | -0- | -0- | 8109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6775 | X | 6775 | -0- | -0- | -0- | 6775 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6166 | X | 6166 | -0- | -0- | -0- | 6166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5520 | X | 5520 | -0- | -0- | -0- | 5520 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7068 | X | 5681 | -0- | -1387 | -0- | 5681 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7068 | X | 5255 | -0- | -1813 | -0- | 5255 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6780 | X | 4936 | -0- | -1844 | -0- | 4936 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6169 | X | 5026 | -0- | -1143 | -0- | 5026 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5520 | X | 4852 | -0- | -668 | -0- | 4852 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5673 | X | 4840 | -0- | -833 | -0- | 4840 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65,563 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 17 WELL #: 9 RRCID -> 242980 COMPL. DATE 11/01/2008 TOTAL DEPTH 8905 PERF. 8395 - 8462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 135 | -0- | 135 | 135 | 135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 135 | N | -0- | -0- | -135 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 82 | -0- | -38 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 199 | -0- | -191 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1667 | N | 1667 | -0- | -0- | -0- | 1667 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,541 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 9 WELL #: 9 RRCID -> 243771 COMPL. DATE 06/06/2008 TOTAL DEPTH 8927 PERF. 8505 - 8625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 383 | -0- | 383 | 383 | 383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1515 | X | 1132 | -0- | -383 | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1183 | X | 1183 | -0- | -0- | -0- | 1183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | X | 867 | -0- | -153 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | X | 1121 | -0- | -119 | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1616 | X | 1616 | -0- | -0- | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2164 | N | 2164 | -0- | -0- | -0- | 2164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2003 | N | 2003 | -0- | -0- | -0- | 2003 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,761 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 17 WELL #: 11 RRCID -> 243776 COMPL. DATE 05/23/2008 TOTAL DEPTH 8895 PERF. 8133 - 8726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1396 | -0- | 1396 | 1396 | 1396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3857 | X | 2461 | -0- | -1396 | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3095 | X | 3095 | -0- | -0- | -0- | 3095 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2768 | X | 2768 | -0- | -0- | -0- | 2768 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2728 | X | 2623 | -0- | -105 | -0- | 2623 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | X | 2368 | -0- | -632 | -0- | 2368 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2852 | N | 2379 | -0- | -473 | -0- | 2379 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2635 | N | 2222 | -0- | -413 | -0- | 2222 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2370 | N | 2042 | -0- | -328 | -0- | 2042 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2387 | N | 1827 | -0- | -560 | -0- | 1827 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | N | 1921 | -0- | -239 | -0- | 1921 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 1824 | -0- | -284 | -0- | 1824 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,926 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 19 WELL #: 10 RRCID -> 244300 COMPL. DATE 02/06/2009 TOTAL DEPTH 8916 PERF. 8066 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 62 | -0- | 62 | 62 | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | X | 315 | -0- | -62 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 03 | 407 | X | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | X | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 05 | 417 | X | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | X | 382 | -0- | -8 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 410 | -0- | -24 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 08 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 341 | -0- | -49 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2611 | N | 2611 | -0- | -0- | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2043 | N | 2043 | -0- | -0- | -0- | 2043 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,615 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 10 WELL #: 14 RRCID -> 245619 COMPL. DATE 05/29/2009 TOTAL DEPTH 8900 PERF. 7311 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 16438 | -0- | 16438 | 16438 | 16438 | 3 | | N | -0- | | | -0- |
| 02 | 29898 | X | 13460 | -0- | -16438 | -0- | 13460 | 3 | | N | -0- | | | -0- |
| 03 | 14869 | X | 14869 | -0- | -0- | -0- | 14869 | 3 | | N | -0- | | | -0- |
| 04 | 14850 | X | 13985 | -0- | -865 | -0- | 13985 | 3 | | N | -0- | | | -0- |
| 05 | 15345 | X | 14574 | -0- | -771 | -0- | 14574 | 3 | | N | -0- | | | -0- |
| 06 | 14850 | X | 14066 | -0- | -784 | -0- | 14066 | 3 | | N | -0- | | | -0- |
| 07 | 14969 | X | 14969 | -0- | -0- | -0- | 14969 | 3 | | N | -0- | | | -0- |
| 08 | 14827 | X | 14827 | -0- | -0- | -0- | 14827 | 3 | | N | -0- | | | -0- |
| 09 | 14318 | X | 14318 | -0- | -0- | -0- | 14318 | 3 | | N | -0- | | | -0- |
| 10 | 14743 | X | 14743 | -0- | -0- | -0- | 14743 | 3 | | N | -0- | | | -0- |
| 11 | 14279 | X | 14279 | -0- | -0- | -0- | 14279 | 3 | | N | -0- | | | -0- |
| *12 | 14533 | X | 14533 | -0- | -0- | -0- | 14533 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 175,061 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 15 WELL #: 7 RRCID -> 246293 COMPL. DATE 02/18/2009 TOTAL DEPTH 8897 PERF. 7754 - 8706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 314 | -0- | 314 | 314 | 314 | 3 | | N | -0- | | | -0- |
| 02 | 627 | N | 313 | -0- | -314 | -0- | 313 | 3 | | N | -0- | | | -0- |
| 03 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | N | -0- | | | -0- |
| 04 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | N | -0- | | | -0- |
| 05 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | N | -0- | | | -0- |
| 06 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | N | -0- | | | -0- |
| 07 | 372 | N | 356 | -0- | -16 | -0- | 356 | 3 | | N | -0- | | | -0- |
| 08 | 372 | N | 353 | -0- | -19 | -0- | 353 | 3 | | N | -0- | | | -0- |
| 09 | 360 | N | 345 | -0- | -15 | -0- | 345 | 3 | | N | -0- | | | -0- |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | N | -0- | | | -0- |
| 11 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | N | -0- | | | -0- |
| 12 | 372 | N | 370 | -0- | -2 | -0- | 370 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,191 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 9 WELL #: 10 RRCID -> 246297 COMPL. DATE 06/26/2015 TOTAL DEPTH 8900 PERF. 7644 - 8515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 03 | 21 | N | 21 | -0- | -0- | -0- | 21 | 3 | | N | -0- | | | -0- |
| 04 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | N | -0- | | | -0- |
| 05 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | N | -0- | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | N | -0- | | | -0- |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | N | -0- | | | -0- |
| 08 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | N | -0- | | | -0- |
| 09 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | N | -0- | | | -0- |
| 10 | 496 | N | 445 | -0- | -51 | -0- | 445 | 3 | | N | -0- | | | -0- |
| 11 | 480 | N | 446 | -0- | -34 | -0- | 446 | 3 | | N | -0- | | | -0- |
| 12 | 496 | N | 54 | -0- | -442 | -0- | 54 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,995 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 14 WELL #: 10 RRCID -> 246328 COMPL. DATE 10/27/2009 TOTAL DEPTH 8900 PERF. 7342 - 8677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3751 | -0- | 3751 | 3751 | 3751 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7916 | X | 4165 | -0- | -3751 | -0- | 4165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3799 | X | 3799 | -0- | -0- | -0- | 3799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4800 | X | 4562 | -0- | -238 | -0- | 4562 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4960 | X | 4496 | -0- | -464 | -0- | 4496 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4470 | X | 4009 | -0- | -461 | -0- | 4009 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4712 | X | 4098 | -0- | -614 | -0- | 4098 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4712 | X | 4023 | -0- | -689 | -0- | 4023 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4560 | X | 3950 | -0- | -610 | -0- | 3950 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4495 | X | 3810 | -0- | -685 | -0- | 3810 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4020 | X | 3935 | -0- | -85 | -0- | 3935 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4147 | X | 4147 | -0- | -0- | -0- | 4147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,745 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 17 WELL #: 13 RRCID -> 246542 COMPL. DATE 07/26/2009 TOTAL DEPTH 8900 PERF. 7338 - 8699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6478 | -0- | 6478 | 6478 | 6478 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12813 | X | 6335 | -0- | -6478 | -0- | 6335 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5501 | X | 5501 | -0- | -0- | -0- | 5501 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5642 | X | 5642 | -0- | -0- | -0- | 5642 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5642 | X | 5030 | -0- | -612 | -0- | 5030 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5460 | X | 5280 | -0- | -180 | -0- | 5280 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6479 | X | 5139 | -0- | -1340 | -0- | 5139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6066 | X | 6066 | -0- | -0- | -0- | 6066 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5640 | X | 4998 | -0- | -642 | -0- | 4998 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5456 | X | 4963 | -0- | -493 | -0- | 4963 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5880 | X | 4855 | -0- | -1025 | -0- | 4855 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6076 | X | 4932 | -0- | -1144 | -0- | 4932 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65,219 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 4 WELL #: 13 RRCID -> 247209 COMPL. DATE 05/15/2009 TOTAL DEPTH 8890 PERF. 7270 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 12601 | -0- | 12601 | 12601 | 12601 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23741 | X | 11140 | -0- | -12601 | -0- | 11140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12442 | X | 12442 | -0- | -0- | -0- | 12442 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12870 | X | 11931 | -0- | -939 | -0- | 11931 | 3 | | | N | -0- | | | | | -0- |
| 05 | 13020 | X | 12085 | -0- | -935 | -0- | 12085 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12180 | X | 10532 | -0- | -1648 | -0- | 10532 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12431 | X | 10660 | -0- | -1771 | -0- | 10660 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12431 | X | 10993 | -0- | -1438 | -0- | 10993 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11940 | X | 10877 | -0- | -1063 | -0- | 10877 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12090 | X | 10616 | -0- | -1474 | -0- | 10616 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10650 | X | 9879 | -0- | -771 | -0- | 9879 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11253 | X | 9380 | -0- | -1873 | -0- | 9380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 133,136 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 12 WELL #: 11 RRCID -> 247681 COMPL. DATE 09/11/2009 TOTAL DEPTH 8856 PERF. 7314 - 8701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 375 | -0- | 375 | 375 | 375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9684 | X | 9309 | -0- | -375 | -0- | 9309 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14152 | X | 14152 | -0- | -0- | -0- | 14152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13167 | X | 13167 | -0- | -0- | -0- | 13167 | 3 | | | N | -0- | | | | | -0- |
| 05 | 12766 | X | 12766 | -0- | -0- | -0- | 12766 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11634 | X | 11634 | -0- | -0- | -0- | 11634 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14167 | X | 10866 | -0- | -3301 | -0- | 10866 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14167 | X | 10166 | -0- | -4001 | -0- | 10166 | 3 | | | N | -0- | | | | | -0- |
| 09 | 13170 | X | 9287 | -0- | -3883 | -0- | 9287 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12772 | X | 9074 | -0- | -3698 | -0- | 9074 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11640 | X | 8341 | -0- | -3299 | -0- | 8341 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10881 | X | 8354 | -0- | -2527 | -0- | 8354 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 117,491 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 21 WELL #: 10 RRCID -> 247682 COMPL. DATE 07/10/2009 TOTAL DEPTH 8878 PERF. 7347 - 8727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9870 | -0- | 9870 | 9870 | 9870 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18699 | X | 8829 | -0- | -9870 | -0- | 8829 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9571 | X | 9571 | -0- | -0- | -0- | 9571 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9158 | X | 9158 | -0- | -0- | -0- | 9158 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9165 | X | 9165 | -0- | -0- | -0- | 9165 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8889 | X | 8889 | -0- | -0- | -0- | 8889 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9734 | X | 8961 | -0- | -773 | -0- | 8961 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9579 | X | 8808 | -0- | -771 | -0- | 8808 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9150 | X | 8392 | -0- | -758 | -0- | 8392 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9176 | X | 8669 | -0- | -507 | -0- | 8669 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8880 | X | 7897 | -0- | -983 | -0- | 7897 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8959 | X | 7949 | -0- | -1010 | -0- | 7949 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 106,158 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 22 WELL #: 12 RRCID -> 247683 COMPL. DATE 08/18/2009 TOTAL DEPTH 8900 PERF. 7330 - 8635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 8538 | -0- | 8538 | 8538 | 8538 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16584 | X | 8046 | -0- | -8538 | -0- | 8046 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8767 | X | 8767 | -0- | -0- | -0- | 8767 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8760 | X | 8365 | -0- | -395 | -0- | 8365 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9790 | X | 9790 | -0- | -0- | -0- | 9790 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9584 | X | 9584 | -0- | -0- | -0- | 9584 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9297 | X | 9297 | -0- | -0- | -0- | 9297 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8596 | X | 8596 | -0- | -0- | -0- | 8596 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8547 | X | 8547 | -0- | -0- | -0- | 8547 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9995 | X | 9995 | -0- | -0- | -0- | 9995 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9056 | X | 9056 | -0- | -0- | -0- | 9056 | 3 | | | N | -0- | | | | | -0- |
| *12 | 9172 | X | 9172 | -0- | -0- | -0- | 9172 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 107,753 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 27 WELL #: 101 RRCID -> 248165 COMPL. DATE 09/13/2009 TOTAL DEPTH 9220 PERF. 7828 - 8702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7914 | -0- | 7914 | 7914 | 7914 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14958 | X | 7044 | -0- | -7914 | -0- | 7044 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5683 | X | 5683 | -0- | -0- | -0- | 5683 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8738 | X | 8738 | -0- | -0- | -0- | 8738 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9510 | X | 9510 | -0- | -0- | -0- | 9510 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7650 | X | 6657 | -0- | -993 | -0- | 6657 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9021 | X | 7747 | -0- | -1274 | -0- | 7747 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9517 | X | 7553 | -0- | -1964 | -0- | 7553 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9210 | X | 7031 | -0- | -2179 | -0- | 7031 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9517 | X | 6965 | -0- | -2552 | -0- | 6965 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7500 | X | 6598 | -0- | -902 | -0- | 6598 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7958 | X | 7958 | -0- | -0- | -0- | 7958 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 89,398 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 32 WELL #: 101 RRCID -> 249117 COMPL. DATE 03/20/2009 TOTAL DEPTH 9600 PERF. 7867 - 8376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3358 | X | 3358 | -0- | -0- | -0- | 3358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2693 | -0- | -303 | -0- | 2693 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | 3303 | -0- | -45 | -0- | 3303 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3240 | X | 1048 | -0- | -2192 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3348 | X | 127 | -0- | -3221 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3240 | X | 1690 | -0- | -1550 | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3317 | X | 2909 | -0- | -408 | -0- | 2909 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3317 | X | 2652 | -0- | -665 | -0- | 2652 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2602 | X | 2602 | -0- | -0- | -0- | 2602 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2914 | X | 2593 | -0- | -321 | -0- | 2593 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2294 | -0- | -526 | -0- | 2294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 1849 | -0- | -1065 | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,118 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 22 WELL #: 8 RRCID -> 249374 COMPL. DATE 04/26/2007 TOTAL DEPTH 8900 PERF. 8097 - 8727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7288 | -0- | 7288 | 22059 | 7288 | 3 | | | N | -0- | | | | | -0- |
| 02 | 27289 | X | 5230 | -0- | -22059 | -0- | 5230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5098 | X | 5098 | -0- | -0- | -0- | 5098 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5541 | X | 5541 | -0- | -0- | -0- | 5541 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4689 | X | 4689 | -0- | -0- | -0- | 4689 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5014 | X | 5014 | -0- | -0- | -0- | 5014 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5797 | X | 5649 | -0- | -148 | -0- | 5649 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5735 | X | 5548 | -0- | -187 | -0- | 5548 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5633 | X | 5633 | -0- | -0- | -0- | 5633 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5642 | X | 5355 | -0- | -287 | -0- | 5355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5460 | X | 4837 | -0- | -623 | -0- | 4837 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5828 | X | 4994 | -0- | -834 | -0- | 4994 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 64,876 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 8 WELL #: 11 RRCID -> 249384 COMPL. DATE 11/03/2009 TOTAL DEPTH 8920 PERF. 7335 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 13121 | -0- | 13121 | 13121 | 13121 | 3 | | N | -0- | | | -0- |
| 02 | 24087 | X | 10966 | -0- | -13121 | -0- | 10966 | 3 | | N | -0- | | | -0- |
| 03 | 12306 | X | 12306 | -0- | -0- | -0- | 12306 | 3 | | N | -0- | | | -0- |
| 04 | 11403 | X | 11403 | -0- | -0- | -0- | 11403 | 3 | | N | -0- | | | -0- |
| 05 | 11696 | X | 11696 | -0- | -0- | -0- | 11696 | 3 | | N | -0- | | | -0- |
| 06 | 11098 | X | 11098 | -0- | -0- | -0- | 11098 | 3 | | N | -0- | | | -0- |
| 07 | 12307 | X | 11833 | -0- | -474 | -0- | 11833 | 3 | | N | -0- | | | -0- |
| 08 | 12307 | X | 11735 | -0- | -572 | -0- | 11735 | 3 | | N | -0- | | | -0- |
| 09 | 11400 | X | 11256 | -0- | -144 | -0- | 11256 | 3 | | N | -0- | | | -0- |
| 10 | 11842 | X | 10299 | -0- | -1543 | -0- | 10299 | 3 | | N | -0- | | | -0- |
| 11 | 11460 | X | 10731 | -0- | -729 | -0- | 10731 | 3 | | N | -0- | | | -0- |
| 12 | 11842 | X | 10793 | -0- | -1049 | -0- | 10793 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 137,237 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 4 WELL #: 12 RRCID -> 249422 COMPL. DATE 02/26/2011 TOTAL DEPTH 8809 PERF. 7284 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4043 | -0- | 4043 | 4043 | 4043 | 3 | | N | -0- | | | -0- |
| 02 | 8363 | X | 4320 | -0- | -4043 | -0- | 4320 | 3 | | N | -0- | | | -0- |
| 03 | 4424 | X | 4424 | -0- | -0- | -0- | 4424 | 3 | | N | -0- | | | -0- |
| 04 | 4798 | X | 4798 | -0- | -0- | -0- | 4798 | 3 | | N | -0- | | | -0- |
| 05 | 4774 | X | 4564 | -0- | -210 | -0- | 4564 | 3 | | N | -0- | | | -0- |
| 06 | 4620 | X | 3680 | -0- | -940 | -0- | 3680 | 3 | | N | -0- | | | -0- |
| 07 | 5480 | X | 5480 | -0- | -0- | -0- | 5480 | 3 | | N | -0- | | | -0- |
| 08 | 5035 | X | 5035 | -0- | -0- | -0- | 5035 | 3 | | N | -0- | | | -0- |
| 09 | 4800 | X | 4572 | -0- | -228 | -0- | 4572 | 3 | | N | -0- | | | -0- |
| 10 | 5487 | X | 4034 | -0- | -1453 | -0- | 4034 | 3 | | N | -0- | | | -0- |
| 11 | 5310 | X | 4598 | -0- | -712 | -0- | 4598 | 3 | | N | -0- | | | -0- |
| 12 | 5487 | X | 4787 | -0- | -700 | -0- | 4787 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 54,335 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 14 WELL #: 7 RRCID -> 249912 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 8432 - 8485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5218 | -0- | 5218 | 5218 | 5218 | 3 | | N | -0- | | | -0- |
| 02 | 9951 | X | 4733 | -0- | -5218 | -0- | 4733 | 3 | | N | -0- | | | -0- |
| 03 | 4975 | X | 4975 | -0- | -0- | -0- | 4975 | 3 | | N | -0- | | | -0- |
| 04 | 6600 | X | 4576 | -0- | -2024 | -0- | 4576 | 3 | | N | -0- | | | -0- |
| 05 | 5518 | X | 4528 | -0- | -990 | -0- | 4528 | 3 | | N | -0- | | | -0- |
| 06 | 5662 | X | 5662 | -0- | -0- | -0- | 5662 | 3 | | N | -0- | | | -0- |
| 07 | 4712 | X | 4214 | -0- | -498 | -0- | 4214 | 3 | | N | -0- | | | -0- |
| 08 | 4712 | X | 4081 | -0- | -631 | -0- | 4081 | 3 | | N | -0- | | | -0- |
| 09 | 4957 | X | 4957 | -0- | -0- | -0- | 4957 | 3 | | N | -0- | | | -0- |
| 10 | 5584 | X | 5584 | -0- | -0- | -0- | 5584 | 3 | | N | -0- | | | -0- |
| 11 | 6039 | X | 6039 | -0- | -0- | -0- | 6039 | 3 | | N | -0- | | | -0- |
| *12 | 6276 | X | 6276 | -0- | -0- | -0- | 6276 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 60,843 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 11 WELL #: 7 RRCID -> 250253 COMPL. DATE 10/02/2007 TOTAL DEPTH 8900 PERF. 8160 - 8392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 12104 | -0- | 12104 | 12104 | 12104 | 3 | | N | -0- | | | -0- |
| 02 | 22399 | X | 10295 | -0- | -12104 | -0- | 10295 | 3 | | N | -0- | | | -0- |
| 03 | 10423 | X | 10423 | -0- | -0- | -0- | 10423 | 3 | | N | -0- | | | -0- |
| 04 | 10410 | X | 9717 | -0- | -693 | -0- | 9717 | 3 | | N | -0- | | | -0- |
| 05 | 10757 | X | 10065 | -0- | -692 | -0- | 10065 | 3 | | N | -0- | | | -0- |
| 06 | 10410 | X | 9201 | -0- | -1209 | -0- | 9201 | 3 | | N | -0- | | | -0- |
| 07 | 11036 | X | 9773 | -0- | -1263 | -0- | 9773 | 3 | | N | -0- | | | -0- |
| 08 | 10416 | X | 9508 | -0- | -908 | -0- | 9508 | 3 | | N | -0- | | | -0- |
| 09 | 9797 | X | 9797 | -0- | -0- | -0- | 9797 | 3 | | N | -0- | | | -0- |
| 10 | 10075 | X | 7648 | -0- | -2427 | -0- | 7648 | 3 | | N | -0- | | | -0- |
| 11 | 9450 | X | 5679 | -0- | -3771 | -0- | 5679 | 3 | | N | -0- | | | -0- |
| *12 | 10742 | X | 10742 | -0- | -0- | -0- | 10742 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 114,952 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 29 WELL #: 102 RRCID -> 250915 COMPL. DATE 02/07/2010 TOTAL DEPTH 9000 PERF. 7833 - 8458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2433 | -0- | 2433 | 2433 | 2433 | 3 | | N | -0- | | | -0- |
| 02 | 4258 | X | 1825 | -0- | -2433 | -0- | 1825 | 3 | | N | -0- | | | -0- |
| 03 | 1786 | X | 1786 | -0- | -0- | -0- | 1786 | 3 | | N | -0- | | | -0- |
| 04 | 2340 | X | 1626 | -0- | -714 | -0- | 1626 | 3 | | N | -0- | | | -0- |
| 05 | 2418 | X | 786 | -0- | -1632 | -0- | 786 | 3 | | N | -0- | | | -0- |
| 06 | 2340 | X | 2252 | -0- | -88 | -0- | 2252 | 3 | | N | -0- | | | -0- |
| 07 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 3 | | N | -0- | | | -0- |
| 08 | 1981 | N | 1981 | -0- | -0- | -0- | 1981 | 3 | | N | -0- | | | -0- |
| 09 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 3 | | N | -0- | | | -0- |
| 10 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 3 | | N | -0- | | | -0- |
| 11 | 2155 | N | 2155 | -0- | -0- | -0- | 2155 | 3 | | N | -0- | | | -0- |
| *12 | 2203 | N | 2203 | -0- | -0- | -0- | 2203 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,015 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 19 WELL #: 9 RRCID -> 251133 COMPL. DATE 04/22/2009 TOTAL DEPTH 8889 PERF. 7257 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 9130 | -0- | 9130 | 9130 | 9130 | 3 | | N | -0- | | | -0- |
| 02 | 16584 | X | 7454 | -0- | -9130 | -0- | 7454 | 3 | | N | -0- | | | -0- |
| 03 | 6536 | X | 6536 | -0- | -0- | -0- | 6536 | 3 | | N | -0- | | | -0- |
| 04 | 8190 | X | 7742 | -0- | -448 | -0- | 7742 | 3 | | N | -0- | | | -0- |
| 05 | 8463 | X | 8253 | -0- | -210 | -0- | 8253 | 3 | | N | -0- | | | -0- |
| 06 | 8666 | X | 8666 | -0- | -0- | -0- | 8666 | 3 | | N | -0- | | | -0- |
| 07 | 8409 | X | 8409 | -0- | -0- | -0- | 8409 | 3 | | N | -0- | | | -0- |
| 08 | 8405 | X | 8405 | -0- | -0- | -0- | 8405 | 3 | | N | -0- | | | -0- |
| 09 | 8010 | X | 7740 | -0- | -270 | -0- | 7740 | 3 | | N | -0- | | | -0- |
| 10 | 8277 | X | 6646 | -0- | -1631 | -0- | 6646 | 3 | | N | -0- | | | -0- |
| 11 | 8010 | X | 5664 | -0- | -2346 | -0- | 5664 | 3 | | N | -0- | | | -0- |
| 12 | 8277 | X | 5917 | -0- | -2360 | -0- | 5917 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 90,562 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
NORTHEAST TRAWICK GAS UNIT NO. 1 WELL #: 4 RRCID -> 251582 COMPL. DATE 06/30/2009 TOTAL DEPTH 12400 PERF. 7906 - 8466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | 147 |
| 02 | 700 | N | 430 | -0- | -270 | -0- | 430 | 2 | | | N | -0- | | | 147 |
| 03 | 892 | N | 892 | -0- | -0- | -0- | 33 | 1 | 859 | 2 | N | -0- | | | 147 |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 17 | 1 | 414 | 2 | N | -0- | | | 147 |
| 05 | 465 | N | 278 | -0- | -187 | -0- | 9 | 1 | 269 | 2 | N | -0- | | | 147 |
| 06 | 870 | N | 313 | -0- | -557 | -0- | 13 | 1 | 300 | 2 | N | -0- | | | 147 |
| 07 | 434 | N | 298 | -0- | -136 | -0- | 13 | 1 | 285 | 2 | N | -0- | | | 147 |
| 08 | 397 | N | 397 | -0- | -0- | -0- | 31 | 1 | 366 | 2 | N | -0- | | | 147 |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 44 | 1 | 334 | 2 | N | -0- | | | 147 |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 8 | 1 | 331 | 2 | N | -0- | | | 147 |
| 11 | 390 | N | 365 | -0- | -25 | -0- | 2 | 1 | 363 | 2 | N | -0- | | | 147 |
| *12 | 497 | N | 497 | -0- | -0- | -0- | 1 | 1 | 496 | 2 | N | -0- | | | 147 |

TOTAL GAS PROD: 4,970 TOTAL CONDENSATE PROD: -0-

TRAWICK GAS UNIT 57 WELL #: 104 RRCID -> 252939 COMPL. DATE 12/13/2010 TOTAL DEPTH 9068 PERF. 7736 - 8818

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6704 | -0- | 6704 | 6704 | 6704 | 3 | | | N | -0- | | | -0- |
| 02 | 11570 | X | 4866 | -0- | -6704 | -0- | 4866 | 3 | | | N | -0- | | | -0- |
| 03 | 360 | X | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | -0- |
| 04 | 5730 | X | 1483 | -0- | -4247 | -0- | 1483 | 3 | | | N | -0- | | | -0- |
| 05 | 5921 | X | 5012 | -0- | -909 | -0- | 5012 | 3 | | | N | -0- | | | -0- |
| 06 | 5730 | X | 4526 | -0- | -1204 | -0- | 4526 | 3 | | | N | -0- | | | -0- |
| 07 | 5548 | X | 5548 | -0- | -0- | -0- | 5548 | 3 | | | N | -0- | | | -0- |
| 08 | 5840 | X | 5840 | -0- | -0- | -0- | 5840 | 3 | | | N | -0- | | | -0- |
| 09 | 5085 | X | 5085 | -0- | -0- | -0- | 5085 | 3 | | | N | -0- | | | -0- |
| 10 | 5549 | X | 5109 | -0- | -440 | -0- | 5109 | 3 | | | N | -0- | | | -0- |
| 11 | 5640 | X | 4713 | -0- | -927 | -0- | 4713 | 3 | | | N | -0- | | | -0- |
| 12 | 5828 | X | 4266 | -0- | -1562 | -0- | 4266 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 53,512 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 15 WELL #: 8 RRCID -> 253010 COMPL. DATE 03/10/2011 TOTAL DEPTH 8899 PERF. 7305 - 8689

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5167 | -0- | 5167 | 5167 | 5167 | 3 | | | N | -0- | | | -0- |
| 02 | 9486 | X | 4319 | -0- | -5167 | -0- | 4319 | 3 | | | N | -0- | | | -0- |
| 03 | 5063 | X | 5063 | -0- | -0- | -0- | 5063 | 3 | | | N | -0- | | | -0- |
| 04 | 5490 | X | 4934 | -0- | -556 | -0- | 4934 | 3 | | | N | -0- | | | -0- |
| 05 | 5394 | X | 4976 | -0- | -418 | -0- | 4976 | 3 | | | N | -0- | | | -0- |
| 06 | 5010 | X | 4641 | -0- | -369 | -0- | 4641 | 3 | | | N | -0- | | | -0- |
| 07 | 3875 | X | 3121 | -0- | -754 | -0- | 3121 | 3 | | | N | -0- | | | -0- |
| 08 | 4986 | X | 4986 | -0- | -0- | -0- | 4986 | 3 | | | N | -0- | | | -0- |
| 09 | 4542 | X | 4542 | -0- | -0- | -0- | 4542 | 3 | | | N | -0- | | | -0- |
| 10 | 4602 | X | 4602 | -0- | -0- | -0- | 4602 | 3 | | | N | -0- | | | -0- |
| 11 | 4635 | X | 4635 | -0- | -0- | -0- | 4635 | 3 | | | N | -0- | | | -0- |
| *12 | 4933 | X | 4933 | -0- | -0- | -0- | 4933 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 55,919 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
NORTHEAST TRAWICK GAS UNIT NO. 3 WELL #: 3 RRCID -> 255114 COMPL. DATE 08/28/2009 TOTAL DEPTH 9500 PERF. 7832 - 9348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1496 | N | 1496 | -0- | -0- | -0- | 1 | 1 | 1495 | 2 | N | -0- | | | 33 |
| 02 | 1301 | N | 1301 | -0- | -0- | -0- | 1 | 1 | 1300 | 2 | N | -0- | | | 33 |
| 03 | 1519 | N | 1473 | -0- | -46 | -0- | 55 | 1 | 1418 | 2 | N | -0- | | | 33 |
| 04 | 1440 | N | 1338 | -0- | -102 | -0- | 52 | 1 | 1286 | 2 | N | -0- | | | 33 |
| 05 | 1495 | N | 1495 | -0- | -0- | -0- | 48 | 1 | 1395 | 2 | N | 47 | | | 80 |
| | | | | | | | 52 | 9 | | | | | | | |
| 06 | 1474 | N | 1474 | -0- | -0- | -0- | 63 | 1 | 1411 | 2 | N | -0- | | | 80 |
| 07 | 1546 | N | 1546 | -0- | -0- | -0- | 67 | 1 | 1479 | 2 | N | -0- | | | 80 |
| 08 | 1556 | N | 1556 | -0- | -0- | -0- | 120 | 1 | 1436 | 2 | N | -0- | | | 80 |
| 09 | 1389 | N | 1389 | -0- | -0- | -0- | 162 | 1 | 1227 | 2 | N | -0- | | | 80 |
| 10 | 1395 | N | 1226 | -0- | -169 | -0- | 30 | 1 | 1196 | 2 | N | -0- | | | 80 |
| 11 | 1350 | N | 1140 | -0- | -210 | -0- | 5 | 1 | 1135 | 2 | N | -0- | | | 80 |
| 12 | 1395 | N | 1179 | -0- | -216 | -0- | 3 | 1 | 1176 | 2 | N | -0- | | | 80 |

TOTAL GAS PROD: 16,613 TOTAL CONDENSATE PROD: 47

TRAWICK GAS UNIT 27 WELL #: 103 RRCID -> 255211 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 7848 - 8524

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5756 | -0- | 5756 | 5756 | 5756 | 3 | | | N | -0- | | | -0- |
| 02 | 10931 | X | 5175 | -0- | -5756 | -0- | 5175 | 3 | | | N | -0- | | | -0- |
| 03 | 5495 | X | 5495 | -0- | -0- | -0- | 5495 | 3 | | | N | -0- | | | -0- |
| 04 | 6120 | X | 3535 | -0- | -2585 | -0- | 3535 | 3 | | | N | -0- | | | -0- |
| 05 | 6169 | X | 4899 | -0- | -1270 | -0- | 4899 | 3 | | | N | -0- | | | -0- |
| 06 | 5580 | X | 5087 | -0- | -493 | -0- | 5087 | 3 | | | N | -0- | | | -0- |
| 07 | 5041 | X | 5041 | -0- | -0- | -0- | 5041 | 3 | | | N | -0- | | | -0- |
| 08 | 4960 | X | 4614 | -0- | -346 | -0- | 4614 | 3 | | | N | -0- | | | -0- |
| 09 | 4800 | X | 4726 | -0- | -74 | -0- | 4726 | 3 | | | N | -0- | | | -0- |
| 10 | 4960 | X | 4784 | -0- | -176 | -0- | 4784 | 3 | | | N | -0- | | | -0- |
| 11 | 4800 | X | 4588 | -0- | -212 | -0- | 4588 | 3 | | | N | -0- | | | -0- |
| 12 | 4960 | X | 4576 | -0- | -384 | -0- | 4576 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 58,276 TOTAL CONDENSATE PROD: -0-

TRAWICK GU 32 WELL #: 102 RRCID -> 255398 COMPL. DATE 07/24/2009 TOTAL DEPTH 8983 PERF. 7723 - 8310

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 7251 | -0- | 7251 | 7251 | 7251 | 3 | | | N | -0- | | | -0- |
| 02 | 15413 | X | 8162 | -0- | -7251 | -0- | 8162 | 3 | | | N | -0- | | | -0- |
| 03 | 11358 | X | 11358 | -0- | -0- | -0- | 11358 | 3 | | | N | -0- | | | -0- |
| 04 | 9900 | X | 7524 | -0- | -2376 | -0- | 7524 | 3 | | | N | -0- | | | -0- |
| 05 | 10202 | X | 10202 | -0- | -0- | -0- | 10202 | 3 | | | N | -0- | | | -0- |
| 06 | 10980 | X | 10285 | -0- | -695 | -0- | 10285 | 3 | | | N | -0- | | | -0- |
| 07 | 10974 | X | 9299 | -0- | -1675 | -0- | 9299 | 3 | | | N | -0- | | | -0- |
| 08 | 10974 | X | 8254 | -0- | -2720 | -0- | 8254 | 3 | | | N | -0- | | | -0- |
| 09 | 10290 | X | 9025 | -0- | -1265 | -0- | 9025 | 3 | | | N | -0- | | | -0- |
| 10 | 10633 | X | 9806 | -0- | -827 | -0- | 9806 | 3 | | | N | -0- | | | -0- |
| 11 | 10290 | X | 6539 | -0- | -3751 | -0- | 6539 | 3 | | | N | -0- | | | -0- |
| *12 | 10393 | X | 10393 | -0- | -0- | -0- | 10393 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 108,098 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GAS UNIT 27 WELL #: 104 RRCID -> 256291 COMPL. DATE 04/15/2010 TOTAL DEPTH 9009 PERF. 7438 - 8838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 6393 | -0- | 6393 | 6393 | 6393 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12129 | X | 5736 | -0- | -6393 | -0- | 5736 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6130 | X | 6130 | -0- | -0- | -0- | 6130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6690 | X | 6035 | -0- | -655 | -0- | 6035 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6913 | X | 5417 | -0- | -1496 | -0- | 5417 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6180 | X | 3461 | -0- | -2719 | -0- | 3461 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6355 | X | 3905 | -0- | -2450 | -0- | 3905 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6231 | X | 3949 | -0- | -2282 | -0- | 3949 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6030 | X | 4226 | -0- | -1804 | -0- | 4226 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5425 | X | 3968 | -0- | -1457 | -0- | 3968 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3581 | -0- | -229 | -0- | 3581 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4371 | X | 3876 | -0- | -495 | -0- | 3876 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,677 TOTAL CONDENSATE PROD: -0-

TRAWICK GAS UNIT 32 WELL #: 103 RRCID -> 257403 COMPL. DATE 05/12/2010 TOTAL DEPTH 8908 PERF. 7508 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5778 | -0- | 5778 | 5778 | 5778 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12122 | X | 6344 | -0- | -5778 | -0- | 6344 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8813 | X | 8813 | -0- | -0- | -0- | 8813 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7890 | X | 7147 | -0- | -743 | -0- | 7147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7762 | X | 7762 | -0- | -0- | -0- | 7762 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7890 | X | 6806 | -0- | -1084 | -0- | 6806 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7874 | X | 7051 | -0- | -823 | -0- | 7051 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7874 | X | 6820 | -0- | -1054 | -0- | 6820 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7500 | X | 5977 | -0- | -1523 | -0- | 5977 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7750 | X | 6315 | -0- | -1435 | -0- | 6315 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6810 | X | 5509 | -0- | -1301 | -0- | 5509 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7037 | X | 5849 | -0- | -1188 | -0- | 5849 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 80,171 TOTAL CONDENSATE PROD: -0-

TRAWICK GAS UNIT 27 WELL #: 102 RRCID -> 257529 COMPL. DATE 06/04/2010 TOTAL DEPTH 9010 PERF. 7361 - 8446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4776 | -0- | 4776 | 4776 | 4776 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8902 | X | 4126 | -0- | -4776 | -0- | 4126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4180 | X | 4180 | -0- | -0- | -0- | 4180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4980 | X | 3931 | -0- | -1049 | -0- | 3931 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4774 | X | 4141 | -0- | -633 | -0- | 4141 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4620 | X | 3747 | -0- | -873 | -0- | 3747 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4557 | X | 4231 | -0- | -326 | -0- | 4231 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4185 | X | 3992 | -0- | -193 | -0- | 3992 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4020 | X | 4004 | -0- | -16 | -0- | 4004 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4216 | X | 4006 | -0- | -210 | -0- | 4006 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4080 | X | 3756 | -0- | -324 | -0- | 3756 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4216 | X | 3994 | -0- | -222 | -0- | 3994 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,884 TOTAL CONDENSATE PROD: -0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GAS UNIT 57 WELL #: 103 RRCID -> 260561 COMPL. DATE 11/19/2010 TOTAL DEPTH 9005 PERF. 7593 - 8129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1929 | -0- | 1929 | 1929 | 1929 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3685 | X | 1756 | -0- | -1929 | -0- | 1756 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7000 | X | 7000 | -0- | -0- | -0- | 7000 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6630 | X | 5209 | -0- | -1421 | -0- | 5209 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6054 | X | 6054 | -0- | -0- | -0- | 6054 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6780 | X | 3496 | -0- | -3284 | -0- | 3496 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7006 | X | 4946 | -0- | -2060 | -0- | 4946 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7006 | X | 3840 | -0- | -3166 | -0- | 3840 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5850 | X | 2159 | -0- | -3691 | -0- | 2159 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6045 | X | 4206 | -0- | -1839 | -0- | 4206 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4800 | X | 3830 | -0- | -970 | -0- | 3830 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4960 | X | 1780 | -0- | -3180 | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,205 TOTAL CONDENSATE PROD: -0-

TRAWICK (RODESSA) 90998 664 ASSOCIATED ONE WELL CNTY: NACOGDOCHES
XTO ENERGY INC. 945936
TRAWICK GU 4 WELL #: 1 U RRCID -> 033839 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. 6734 - 6770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 10 WELL #: 1D RRCID -> 034130 COMPL. DATE 02/12/1992 TOTAL DEPTH 8010 PERF. 6908 - 6932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (RODESSA) //CONT.// 90998 664 ASSOCIATED ONE WELL CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 1 WELL #: 1 RRCID -> 034308 COMPL. DATE 11/05/2007 TOTAL DEPTH 8257 PERF. 6736 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 2 WELL #: 2 C RRCID -> 034819 COMPL. DATE 12/23/1964 TOTAL DEPTH 8950 PERF. 6730 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK GU 1 WELL #: 2D RRCID -> 193857 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 6720 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK (TRAVIS PEAK) 90998 830 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
HUNT, LACY H. II WELL #: 1 RRCID -> 089950 COMPL. DATE 08/29/1980 TOTAL DEPTH 8777 PERF. 8216 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 05 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | 4 | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 4

TRAWICK, N. (PETTIT) 91003 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWEST OPERATING, INC.-TYLER 806415
HUNT, LACY WELL #: 3 C RRCID -> 243585 COMPL. DATE 08/09/2007 TOTAL DEPTH 10200 PERF. 7926 - 7933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | -0- | 105 | 2 | 15 | 9 | Y | 14 | | | | | 459 |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | 459 |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 459 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 459 |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | 132 | 1 | | | 327 |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 327 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 327 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 327 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 327 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 327 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 327 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 327 |

TOTAL GAS PROD: 145 TOTAL CONDENSATE PROD: 14

TRAWICK, N. (PETTIT 7750) 91003 550 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
HAYTER ESTATE WELL #: 1 RRCID -> 081385 COMPL. DATE 01/04/1979 TOTAL DEPTH 8815 PERF. 7755 - 7765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 2239 | -0- | -117 | -0- | 2182 | 2 | 57 | 9 | N | 52 | | | | | 379 |
| 02 | 1822 | X | 1822 | -0- | -0- | -0- | 1813 | 2 | 9 | 9 | N | 8 | | | | | 387 |
| 03 | 2741 | X | 2741 | -0- | -0- | -0- | 2711 | 2 | 30 | 9 | N | 27 | 184 | 1 | | | 230 |
| 04 | 2774 | X | 2774 | -0- | -0- | -0- | 2732 | 2 | 42 | 9 | N | 38 | | | | | 268 |
| 05 | 2232 | X | 2045 | -0- | -187 | -0- | 2009 | 2 | 36 | 9 | N | 33 | | | | | 301 |
| 06 | 2640 | X | 1554 | -0- | -1086 | -0- | 1514 | 2 | 40 | 9 | N | 36 | 174 | 1 | | | 163 |
| 07 | 2852 | X | 2618 | -0- | -234 | -0- | 2583 | 2 | 35 | 9 | N | 32 | | | | | 195 |
| 08 | 2852 | X | 1835 | -0- | -1017 | -0- | 1799 | 2 | 36 | 9 | N | 33 | | | | | 228 |
| 09 | 2760 | X | 2204 | -0- | -556 | -0- | 2170 | 2 | 34 | 9 | N | 31 | 184 | 1 | | | 75 |
| 10 | 2604 | X | 2209 | -0- | -395 | -0- | 2173 | 2 | 36 | 9 | N | 33 | | | | | 108 |
| 11 | 2520 | X | 2197 | -0- | -323 | -0- | 2147 | 2 | 50 | 9 | N | 45 | | | | | 153 |
| 12 | 2604 | X | 2300 | -0- | -304 | -0- | 2252 | 2 | 48 | 9 | N | 44 | | | | | 197 |

TOTAL GAS PROD: 26,538 TOTAL CONDENSATE PROD: 412

TRAWICK, N. (PETTIT 7750) //CONT.// 91003 550 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. 945936
TEMPLE IND. WELL #: 3 RRCID -> 051390 COMPL. DATE 07/25/1968 TOTAL DEPTH 8805 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 04 | 997 | N | 997 | -0- | -0- | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 981 | -0- | -9 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 987 | -0- | -36 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 978 | -0- | -76 | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 949 | -0- | -41 | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 892 | -0- | -100 | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 862 | -0- | -98 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 596 | -0- | -396 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,258 TOTAL CONDENSATE PROD: -0-

TRAWICK, N. (TRANSITION) 91003 675 ASSOCIATED ONE WELL CNTY: RUSK
SAMSON LONE STAR, LLC 744737
BARBARA GAS UNIT NO.1 WELL #: 1 RRCID -> 275935 COMPL. DATE 11/18/2007 TOTAL DEPTH 8865 PERF. 7774 - 8395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | | 1848 | -0- | -198 | -0- | 384 | 1 | 1453 | 2 | Y | 10 | | | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1848 | | 1271 | -0- | -577 | -0- | 262 | 1 | 1003 | 2 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2046 | | 1610 | -0- | -436 | -0- | 363 | 1 | 1244 | 2 | Y | 3 | 14 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1526 | -0- | -274 | -0- | 325 | 1 | 1178 | 2 | Y | 21 | | | | | 35 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1644 | N | 1644 | -0- | -0- | -0- | 380 | 1 | 1258 | 2 | Y | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1610 | N | 1610 | -0- | -0- | -0- | 362 | 1 | 1241 | 2 | Y | 6 | | | | | 46 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1605 | N | 1605 | -0- | -0- | -0- | 350 | 1 | 1223 | 2 | Y | 29 | | | | | 75 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1691 | N | 1691 | -0- | -0- | -0- | 390 | 1 | 1300 | 2 | Y | 1 | | | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1559 | -0- | -61 | -0- | 362 | 1 | 1197 | 2 | Y | -0- | | | | | 76 |
| 10 | 1612 | N | 1474 | -0- | -138 | -0- | 339 | 1 | 1135 | 2 | Y | -0- | | | | | 76 |
| 11 | 1650 | N | 1474 | -0- | -176 | -0- | 354 | 1 | 1067 | 2 | Y | 48 | 90 | 1 | | | 34 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1406 | -0- | -206 | -0- | 342 | 1 | 1064 | 2 | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 18,718 TOTAL CONDENSATE PROD: 128

TRAWICK,N (TRAVIS PEAK) 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
MS. JACKIE WELL #: 1 RRCID -> 243599 COMPL. DATE 05/15/2008 TOTAL DEPTH 9615 PERF. 7778 - 8541

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 1125 | -0- | -518 | | -0- | 76 | 1 | 1045 | 2 | N | 4 | | | | | 167 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1232 | X | 621 | -0- | -611 | | -0- | 46 | 1 | 575 | 2 | N | -0- | | | | | 167 |
| 03 | 1364 | X | 315 | -0- | -1049 | | -0- | 20 | 1 | 281 | 2 | N | 13 | | | | | 180 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1080 | X | 101 | -0- | -979 | | -0- | 7 | 1 | 94 | 2 | N | -0- | 160 | 1 | | | 20 |
| 05 | 1116 | X | 91 | -0- | -1025 | | -0- | 6 | 1 | 82 | 2 | N | 3 | | | | | 23 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1080 | X | 72 | -0- | -1008 | | -0- | 5 | 1 | 67 | 2 | N | -0- | | | | | 23 |
| 07 | 682 | X | 40 | -0- | -642 | | -0- | 3 | 1 | 36 | 2 | N | 1 | | | | | 24 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 310 | X | 34 | -0- | -276 | | -0- | 2 | 1 | 32 | 2 | N | -0- | | | | | 24 |
| 09 | 90 | X | 5 | -0- | -85 | | -0- | 5 | 2 | | | N | -0- | | | | | 24 |
| 10 | 93 | X | 6 | -0- | -87 | | -0- | 6 | 2 | | | N | -0- | | | | | 24 |
| 11 | 60 | X | 14 | -0- | -46 | | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 24 |
| 12 | 31 | X | NO RPT | -0- | -31 | | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: 2,424 TOTAL CONDENSATE PROD: 21

BEECH CREEK UNIT WELL #: 1 RRCID -> 243609 COMPL. DATE 05/19/2008 TOTAL DEPTH 9568 PERF. 8482 - 9437

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2462 | -0- | -421 | | -0- | 167 | 1 | 2289 | 2 | N | 5 | | | | | 123 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2604 | X | 1887 | -0- | -717 | | -0- | 140 | 1 | 1741 | 2 | N | 5 | | | | | 128 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2196 | -0- | -687 | | -0- | 144 | 1 | 2052 | 2 | N | -0- | | | | | 128 |
| 04 | 2520 | X | 1938 | -0- | -582 | | -0- | 127 | 1 | 1809 | 2 | N | 2 | | | | | 130 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2449 | X | 2022 | -0- | -427 | | -0- | 132 | 1 | 1884 | 2 | N | 5 | | | | | 135 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2370 | X | 1744 | -0- | -626 | | -0- | 114 | 1 | 1630 | 2 | N | -0- | | | | | 135 |
| 07 | 2201 | X | 1754 | -0- | -447 | | -0- | 116 | 1 | 1637 | 2 | N | 1 | | | | | 136 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2313 | X | 2313 | -0- | -0- | | -0- | 151 | 1 | 2161 | 2 | N | 1 | | | | | 137 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1993 | X | 1993 | -0- | -0- | | -0- | 130 | 1 | 1863 | 2 | N | -0- | | | | | 137 |
| 10 | 2015 | X | 1981 | -0- | -34 | | -0- | 129 | 1 | 1849 | 2 | N | 3 | | | | | 140 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2250 | X | 1669 | -0- | -581 | | -0- | 109 | 1 | 1552 | 2 | N | 7 | | | | | 147 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2325 | X | NO RPT | -0- | -2325 | | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 21,959 TOTAL CONDENSATE PROD: 29

TRAWICK,N (TRAVIS PEAK) //CONT.// 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
MS. JACKIE WELL #: 2 RRCID -> 247058 COMPL. DATE 08/29/2008 TOTAL DEPTH 9710 PERF. 7978 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 | X | 5459 | -0- | | -2012 | -0- | 368<br>42 | 1<br>9 | 5049 | 2 | N | 38 | | | | | 271 |
| 02 | 6748 | X | 5392 | -0- | | -1356 | -0- | 394<br>100 | 1<br>9 | 4898 | 2 | N | 91 | 183 | 1 | 1 | 8 | 178 |
| 03 | 7471 | X | 5905 | -0- | | -1566 | -0- | 383<br>44 | 1<br>9 | 5478 | 2 | N | 40 | | | | | 218 |
| 04 | 6540 | X | 6540 | -0- | | -0- | -0- | 424<br>56 | 1<br>9 | 6060 | 2 | N | 51 | 195 | 1 | 3 | 8 | 71 |
| 05 | 6448 | X | 6139 | -0- | | -309 | -0- | 399<br>43 | 1<br>9 | 5697 | 2 | N | 39 | 2 | 8 | | | 108 |
| 06 | 5790 | X | 5278 | -0- | | -512 | -0- | 342<br>50 | 1<br>9 | 4886 | 2 | N | 45 | 5 | 8 | | | 148 |
| 07 | 6758 | X | 5252 | -0- | | -1506 | -0- | 343<br>43 | 1<br>9 | 4866 | 2 | N | 39 | | | | | 187 |
| 08 | 6758 | X | 6289 | -0- | | -469 | -0- | 408<br>50 | 1<br>9 | 5831 | 2 | N | 45 | | | | | 232 |
| 09 | 6540 | X | 5642 | -0- | | -898 | -0- | 368<br>26 | 1<br>9 | 5248 | 2 | N | 24 | 181 | 1 | | | 75 |
| 10 | 6138 | X | 5429 | -0- | | -709 | -0- | 353<br>34 | 1<br>9 | 5042 | 2 | N | 31 | | | | | 106 |
| 11 | 6090 | X | 4332 | -0- | | -1758 | -0- | 281<br>30 | 1<br>9 | 4021 | 2 | N | 27 | | | | | 133 |
| 12 | 6293 | X | NO RPT | -0- | | -6293 | -0- | | | | | N | NO RPT | | | | | 133 |

TOTAL GAS PROD: 61,657 TOTAL CONDENSATE PROD: 470

MS. JACKIE WELL #: 3 RRCID -> 247059 COMPL. DATE 11/22/2008 TOTAL DEPTH 9714 PERF. 7838 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4584 | -0- | | -407 | -0- | 308<br>54 | 1<br>9 | 4222 | 2 | N | 49 | | | | | 231 |
| 02 | 4508 | X | 3138 | -0- | | -1370 | -0- | 232<br>28 | 1<br>9 | 2878 | 2 | N | 25 | 183 | 1 | 1 | 8 | 72 |
| 03 | 4991 | X | 4848 | -0- | | -143 | -0- | 315<br>39 | 1<br>9 | 4494 | 2 | N | 35 | | | | | 107 |
| 04 | 5010 | X | 5010 | -0- | | -0- | -0- | 325<br>42 | 1<br>9 | 4643 | 2 | N | 38 | 3 | 8 | | | 142 |
| 05 | 4929 | X | 4929 | -0- | | -0- | -0- | 319<br>48 | 1<br>9 | 4562 | 2 | N | 44 | 2 | 8 | | | 184 |
| 06 | 5185 | X | 5185 | -0- | | -0- | -0- | 336<br>54 | 1<br>9 | 4795 | 2 | N | 49 | 7 | 8 | | | 226 |
| 07 | 5177 | X | 3881 | -0- | | -1296 | -0- | 246<br>29 | 1<br>9 | 3606 | 2 | N | 26 | 184 | 1 | | | 68 |
| 08 | 6543 | X | 6543 | -0- | | -0- | -0- | 426<br>34 | 1<br>9 | 6083 | 2 | N | 31 | | | | | 99 |
| 09 | 5397 | X | 5397 | -0- | | -0- | -0- | 351<br>35 | 1<br>9 | 5011 | 2 | N | 32 | | | | | 131 |
| 10 | 5363 | X | 4906 | -0- | | -457 | -0- | 320<br>31 | 1<br>9 | 4555 | 2 | N | 28 | | | | | 159 |
| 11 | 5250 | X | 3573 | -0- | | -1677 | -0- | 232<br>22 | 1<br>9 | 3319 | 2 | N | 20 | | | | | 179 |
| 12 | 5425 | X | NO RPT | -0- | | -5425 | -0- | | | | | N | NO RPT | | | | | 179 |

TOTAL GAS PROD: 51,994 TOTAL CONDENSATE PROD: 377

TRAWICK,N (TRAVIS PEAK) //CONT.// 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
BEECH CREEK UNIT WELL #: 2 RRCID -> 247060 COMPL. DATE 10/30/2008 TOTAL DEPTH 9780 PERF. 8514 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE | AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 105 | -0- | -1848 | -0- | 7 | 1 | 98 | 2 | | N | -0- | | | | | 33 |
| 02 | 1764 | X | 104 | -0- | -1660 | -0- | 8 | 1 | 96 | 2 | | N | -0- | | | | | 33 |
| 03 | 1953 | X | 67 | -0- | -1886 | -0- | 4 | 1 | 60 | 2 | | N | 3 | | | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 04 | 1080 | X | 60 | -0- | -1020 | -0- | 4 | 1 | 56 | 2 | | N | -0- | | | | | 36 |
| 05 | 124 | X | 118 | -0- | -6 | -0- | 8 | 1 | 110 | 2 | | N | -0- | | | | | 36 |
| 06 | 120 | X | 88 | -0- | -32 | -0- | 6 | 1 | 82 | 2 | | N | -0- | | | | | 36 |
| 07 | 124 | X | 81 | -0- | -43 | -0- | 5 | 1 | 76 | 2 | | N | -0- | | | | | 36 |
| 08 | 267 | X | 267 | -0- | -0- | -0- | 17 | 1 | 241 | 2 | | N | 8 | | | | | 44 |
| | | | | | | | 9 | 9 | | | | | | | | | | |
| 09 | 157 | X | 157 | -0- | -0- | -0- | 10 | 1 | 147 | 2 | | N | -0- | | | | | 44 |
| 10 | 124 | X | 116 | -0- | -8 | -0- | 8 | 1 | 108 | 2 | | N | -0- | | | | | 44 |
| *11 | 334 | X | 334 | -0- | -0- | -0- | 22 | 1 | 312 | 2 | | N | -0- | | | | | 44 |
| 12 | 279 | X | NO RPT | -0- | -279 | -0- | | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: 1,497 TOTAL CONDENSATE PROD: 11

JACKSON TRUST UNIT WELL #: 1 RRCID -> 255084 COMPL. DATE 10/02/2009 TOTAL DEPTH 9655 PERF. 7975 - 9564

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VARDEMAN WELL #: 2 RRCID -> 259325 COMPL. DATE 06/03/2010 TOTAL DEPTH 9000 PERF. 8017 - 8736

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1268 | -0- | -840 | -0- | 86 | 1 | 1175 | 2 | | N | 6 | | | | | 52 |
| | | | | | | | 7 | 9 | | | | | | | | | | |
| 02 | 1820 | X | 1306 | -0- | -514 | -0- | 98 | 1 | 1208 | 2 | | N | -0- | | | | | 52 |
| 03 | 2015 | X | 1184 | -0- | -831 | -0- | 77 | 1 | 1104 | 2 | | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 04 | 1950 | X | 1185 | -0- | -765 | -0- | 77 | 1 | 1107 | 2 | | N | 1 | 1 | 8 | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 05 | 1885 | X | 1885 | -0- | -0- | -0- | 123 | 1 | 1756 | 2 | | N | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 06 | 1549 | X | 1549 | -0- | -0- | -0- | 101 | 1 | 1442 | 2 | | N | 5 | 5 | 8 | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 07 | 1457 | X | 718 | -0- | -739 | -0- | 48 | 1 | 670 | 2 | | N | -0- | | | | | 60 |
| 08 | 1891 | X | 1338 | -0- | -553 | -0- | 87 | 1 | 1244 | 2 | | N | 6 | | | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | | |
| 09 | 1830 | X | 1111 | -0- | -719 | -0- | 73 | 1 | 1038 | 2 | | N | -0- | | | | | 66 |
| 10 | 1891 | X | 1164 | -0- | -727 | -0- | 75 | 1 | 1078 | 2 | | N | 10 | | | | | 76 |
| | | | | | | | 11 | 9 | | | | | | | | | | |
| 11 | 1560 | X | 895 | -0- | -665 | -0- | 59 | 1 | 836 | 2 | | N | -0- | | | | | 76 |
| 12 | 1333 | X | NO RPT | -0- | -1333 | -0- | | | | | | N | NO RPT | | | | | 76 |

TOTAL GAS PROD: 13,603 TOTAL CONDENSATE PROD: 36

TRAWICK,N (TRAVIS PEAK) //CONT.// 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
BEECH CREEK UNIT WELL #: 4 RRCID -> 261505 COMPL. DATE 11/24/2010 TOTAL DEPTH 9000 PERF. 8016 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 1566 | -0- | -139 | -0- | 106 | 1 | 1456 | 2 | N | 4 | | | | | 101 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1540 | X | 1185 | -0- | -355 | -0- | 88 | 1 | 1096 | 2 | N | 1 | | | | | 102 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1612 | X | 1417 | -0- | -195 | -0- | 92 | 1 | 1317 | 2 | N | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1560 | X | 1287 | -0- | -273 | -0- | 83 | 1 | 1193 | 2 | N | 10 | 1 | 8 | | | 118 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1676 | X | 1676 | -0- | -0- | -0- | 109 | 1 | 1560 | 2 | N | 6 | | | | | 124 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1530 | X | 1331 | -0- | -199 | -0- | 86 | 1 | 1235 | 2 | N | 9 | 1 | 8 | | | 132 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1426 | X | 1133 | -0- | -293 | -0- | 75 | 1 | 1054 | 2 | N | 4 | | | | | 136 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2206 | X | 2206 | -0- | -0- | -0- | 144 | 1 | 2053 | 2 | N | 8 | | | | | 144 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1620 | X | 1566 | -0- | -54 | -0- | 102 | 1 | 1461 | 2 | N | 3 | | | | | 147 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1674 | X | 1299 | -0- | -375 | -0- | 85 | 1 | 1213 | 2 | N | 1 | | | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2130 | X | 1721 | -0- | -409 | -0- | 112 | 1 | 1606 | 2 | N | 3 | | | | | 151 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | 151 |

TOTAL GAS PROD: 16,387 TOTAL CONDENSATE PROD: 56

SOUTHWEST OPERATING, INC.-TYLER 806415
HUNT, LACY WELL #: 4 RRCID -> 228440 COMPL. DATE 06/18/2007 TOTAL DEPTH 10358 PERF. 8372 - 9608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | -0- | -0- | -187 | -0- | | | | | Y | -0- | | | | | 187 |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | Y | -0- | | | | | 187 |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 187 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 187 |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | 187 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 187 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 48 | 1 | | | 139 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

TRAWICK,N (TRAVIS PEAK) //CONT.// 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWEST OPERATING, INC.-TYLER //CONT.// 806415
HUNT, LACY WELL #: 3 T RRCID -> 228596 COMPL. DATE 05/20/2007 TOTAL DEPTH 10200 PERF. 8103 - 9996

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | -0- | -0- | 77 | 2 | 12 | 9 | Y | 11 | | | | | 168 |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 76 | 2 | 12 | 9 | Y | 11 | | | | | 179 |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 17 | 2 | 2 | 9 | Y | 2 | | | | | 181 |
| 04 | 124 | N | 124 | -0- | -0- | -0- | 109 | 2 | 15 | 9 | Y | 14 | | | | | 195 |
| 05 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | 56 | 1 | | | 139 |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | 139 |
| 07 | 154 | N | 154 | -0- | -0- | -0- | 16 | 2 | 138 | 9 | Y | 125 | | | | | 264 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 44 | | | | | 308 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 308 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 308 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 308 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 42 | | | | | 350 |

TOTAL GAS PROD: 627 TOTAL CONDENSATE PROD: 249

HUNT, LACY WELL #: 2 RRCID -> 229586 COMPL. DATE 03/19/2007 TOTAL DEPTH 9301 PERF. 8184 - 9155

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 34 | 2 | 1 | 9 | Y | 1 | | | | | 385 |
| 02 | 252 | N | 3 | -0- | -249 | -0- | 3 | 2 | | | Y | -0- | | | | | 385 |
| 03 | 434 | N | 1 | -0- | -433 | -0- | 1 | 2 | | | Y | -0- | | | | | 385 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 385 |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 385 |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 385 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 103 | 1 | | | 282 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 282 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 282 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 282 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 282 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 282 |

TOTAL GAS PROD: 55 TOTAL CONDENSATE PROD: 1

HUNT, LACY WELL #: 5 RRCID -> 230254 COMPL. DATE 07/01/2007 TOTAL DEPTH 10250 PERF. 8173 - 9882

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | Y | -0- | | | | | 349 |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | Y | -0- | | | | | 349 |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 349 |
| 04 | 1020 | N | 9 | -0- | -1011 | -0- | 9 | 2 | | | Y | -0- | | | | | 349 |
| 05 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | 349 |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 349 |
| 07 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | Y | -0- | 92 | 1 | | | 257 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 257 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 257 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 257 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 257 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 257 |

TOTAL GAS PROD: 1,176 TOTAL CONDENSATE PROD: -0-

TRAWICK, NE (PETTIT) 91004 500 ASSOCIATED 49B CNTY: RUSK
XTO ENERGY INC. 945936
NE TRAWICK GU 2 WELL #: 1 RRCID -> 054566 COMPL. DATE 01/23/1973 TOTAL DEPTH 8405 PERF. 7313 - 7502

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWICK, NE. (TRAVIS PEAK) 91004 700 ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. 945936
TRAWICK G.U. 2 WELL #: 1 RRCID -> 205245 COMPL. DATE 09/20/2004 TOTAL DEPTH 8405 PERF. 7901 - 8213

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 N | 388 | -0- | -1348 | -0- | 388 | 2 | | | Y | -0- | | | | | 43 |
| 02 | 1260 N | 926 | -0- | -334 | -0- | 1 | 1 | 925 | 2 | Y | -0- | | | | | 43 |
| 03 | 2392 N | 2392 | -0- | -0- | -0- | 89 | 1 | 2288 | 2 | Y | 14 | | | | | 57 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2161 N | 2161 | -0- | -0- | -0- | 83 | 1 | 2064 | 2 | Y | 13 | | | | | 70 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2175 N | 2175 | -0- | -0- | -0- | 72 | 1 | 2089 | 2 | Y | 13 | | | | | 83 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2102 N | 2102 | -0- | -0- | -0- | 90 | 1 | 2002 | 2 | Y | 9 | | | | | 92 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2040 N | 2040 | -0- | -0- | -0- | 87 | 1 | 1914 | 2 | Y | 35 | | | | | 127 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 2205 N | 2205 | -0- | -0- | -0- | 170 | 1 | 2035 | 2 | Y | -0- | | | | | 127 |
| 09 | 2278 N | 2278 | -0- | -0- | -0- | 266 | 1 | 2012 | 2 | Y | -0- | | | | | 127 |
| 10 | 2100 N | 2100 | -0- | -0- | -0- | 52 | 1 | 2042 | 2 | Y | 5 | | | | | 132 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2130 N | 1942 | -0- | -188 | -0- | 9 | 1 | 1932 | 2 | Y | 1 | | | | | 133 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2356 N | 2021 | -0- | -335 | -0- | 4 | 1 | 2000 | 2 | Y | 15 | | | | | 148 |
| | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,730 TOTAL CONDENSATE PROD: 105

NORTHEAST TRAWICK G.U. 6 WELL #: 1 RRCID -> 222521 COMPL. DATE 04/06/2006 TOTAL DEPTH 8576 PERF. 8005 - 8146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1459 N | 1459 | -0- | -0- | -0- | 1 | 1 | 1458 | 2 | Y | -0- | | | | | 4 |
| 02 | 1400 N | 1076 | -0- | -324 | -0- | 1 | 1 | 1075 | 2 | Y | -0- | | | | | 4 |
| 03 | 1519 N | 1461 | -0- | -58 | -0- | 55 | 1 | 1406 | 2 | Y | -0- | | | | | 4 |
| 04 | 1410 N | 1047 | -0- | -363 | -0- | 40 | 1 | 1007 | 2 | Y | -0- | | | | | 4 |
| 05 | 1437 N | 1437 | -0- | -0- | -0- | 48 | 1 | 1389 | 2 | Y | -0- | | | | | 4 |
| 06 | 1410 N | 1266 | -0- | -144 | -0- | 54 | 1 | 1212 | 2 | Y | -0- | | | | | 4 |
| 07 | 1218 N | 1218 | -0- | -0- | -0- | 53 | 1 | 1165 | 2 | Y | -0- | | | | | 4 |
| 08 | 1457 X | 1332 | -0- | -125 | -0- | 103 | 1 | 1229 | 2 | Y | -0- | | | | | 4 |
| 09 | 1380 X | 1379 | -0- | -1 | -0- | 161 | 1 | 1218 | 2 | Y | -0- | | | | | 4 |
| 10 | 1426 X | 1262 | -0- | -164 | -0- | 31 | 1 | 1231 | 2 | Y | -0- | | | | | 4 |
| 11 | 1290 X | 1169 | -0- | -121 | -0- | 5 | 1 | 1164 | 2 | Y | -0- | | | | | 4 |
| 12 | 1426 X | 667 | -0- | -759 | -0- | 1 | 1 | 666 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 14,773 TOTAL CONDENSATE PROD: -0-

TRAWICK, WEST (TRAVIS PEAK) 91007 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
HENDERSON TRUST GU WELL #: 1 RRCID -> 244079 COMPL. DATE 02/12/2008 TOTAL DEPTH 10130 PERF. 8756 - 8845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1675 | N | 1675 | -0- | -0- | -0- | 361 | 1 | 1314 | 2 | N | -0- | | | | | 23 |
| 02 | 1528 | N | 1528 | -0- | -0- | -0- | 347 | 1 | 1181 | 2 | N | -0- | | | | | 23 |
| 03 | 1767 | N | 1639 | -0- | -128 | -0- | 449 | 1 | 1190 | 2 | N | -0- | | | | | 23 |
| 04 | 1620 | N | 1085 | -0- | -535 | -0- | 72 | 1 | 1011 | 2 | N | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1705 | N | 954 | -0- | -751 | -0- | 74 | 1 | 880 | 2 | N | -0- | | | | | 25 |
| 06 | 2048 | N | 2048 | -0- | -0- | -0- | 290 | 1 | 1756 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1495 | N | 1495 | -0- | -0- | -0- | 409 | 1 | 1086 | 2 | N | -0- | | | | | 27 |
| 08 | 961 | N | 900 | -0- | -61 | -0- | 239 | 1 | 661 | 2 | N | -0- | | | | | 27 |
| 09 | 1710 | N | 360 | -0- | -1350 | -0- | 360 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1488 | N | 156 | -0- | -1332 | -0- | 156 | 2 | | | N | -0- | | | | | 27 |
| 11 | 870 | N | 193 | -0- | -677 | -0- | 193 | 2 | | | N | -0- | | | | | 27 |
| 12 | 372 | N | 118 | -0- | -254 | -0- | 118 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 12,151 TOTAL CONDENSATE PROD: 4

TRINITY 91244 001 ASSOCIATED CAPACITY CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY 404500
SOUTHLAND PAPER MILLS WELL #: 1 RRCID -> 061499 COMPL. DATE 07/24/2001 TOTAL DEPTH 8893 PERF. 2465 - 2469

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAW, MOLLIE -B- WELL #: 19 RRCID -> 164046 COMPL. DATE 02/20/1997 TOTAL DEPTH 3166 PERF. 1374 - 1396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRINITY //CONT.// 91244 001 ASSOCIATED CAPACITY CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY //CONT.// 404500
TRINITY STATE BANK WELL #: 3E RRCID -> 191191 COMPL. DATE 03/13/1974 TOTAL DEPTH 2190 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 1 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 1 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 155 | 1 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 1 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 1 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 1 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,820 TOTAL CONDENSATE PROD: -0-

TRINITY STATE BANK WELL #: 5 R RRCID -> 191192 COMPL. DATE 12/01/1990 TOTAL DEPTH 2954 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNTON, ANNIE WELL #: 2 RRCID -> 200165 COMPL. DATE 01/13/2004 TOTAL DEPTH 3006 PERF. 2581 - 2593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRINITY //CONT.// 91244 001 ASSOCIATED CAPACITY CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY //CONT.// 404500
SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 200167 COMPL. DATE 12/24/2003 TOTAL DEPTH 2816 PERF. 2406 - 2426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 200176 COMPL. DATE 12/27/2003 TOTAL DEPTH 3030 PERF. 2463 - 2473

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOGGETT UNIT WELL #: 1 RRCID -> 215836 COMPL. DATE 06/30/2005 TOTAL DEPTH 13500 PERF. 10078 - 10242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRINITY //CONT.// 91244 001 ASSOCIATED CAPACITY CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY //CONT.// 404500
POLLARD,J. M. WELL #: 1 RRCID -> 218665 COMPL. DATE 12/10/2005 TOTAL DEPTH 3507 PERF. 2502 - 2560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHLAND PAPER MILLS WELL #: 5 RRCID -> 230244 COMPL. DATE 01/21/2006 TOTAL DEPTH 9562 PERF. 8242 - 8252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRINITY (WILCOX CARRIZO) 91244 250 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY 404500
C.I. WELL #: 1 RRCID -> 129611 COMPL. DATE 10/03/1988 TOTAL DEPTH 3200 PERF. 2535 - 2545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROUP (TRAVIS PEAK) 91478 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LINN OPERATING, INC. 501545
THRASH, AFTON UNIT 1 WELL #: 11 RRCID -> 226498 COMPL. DATE 01/29/2007 TOTAL DEPTH 9415 PERF. 8900 - 9252

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8339 | X | 7558 | -0- | -781 | -0- | 393<br>154 | 1<br>9 | 7011 | 2 | N | 140 | 180 | 1 | | | 128 |
| 02 | 7532 | X | 6621 | -0- | -911 | -0- | 343<br>111 | 1<br>9 | 6167 | 2 | N | 101 | | | | | 229 |
| 03 | 8277 | X | 7517 | -0- | -760 | -0- | 412<br>155 | 1<br>9 | 6950 | 2 | N | 141 | 183 | 1 | | | 187 |
| 04 | 7680 | X | 7285 | -0- | -395 | -0- | 377<br>184 | 1<br>9 | 6724 | 2 | N | 167 | 183 | 1 | 2 | 8 | 169 |
| 05 | 7936 | X | 6102 | -0- | -1834 | -0- | 393<br>129 | 1<br>9 | 5580 | 2 | N | 117 | 159 | 1 | | | 127 |
| 06 | 7320 | X | 6895 | -0- | -425 | -0- | 455<br>113 | 1<br>9 | 6327 | 2 | N | 103 | 169 | 1 | | | 61 |
| 07 | 7533 | X | 7194 | -0- | -339 | -0- | 472<br>121 | 1<br>9 | 6601 | 2 | N | 110 | | | | | 171 |
| 08 | 7533 | X | 7499 | -0- | -34 | -0- | 433<br>109 | 1<br>9 | 6957 | 2 | N | 99 | 167 | 1 | 3 | 8 | 100 |
| 09 | 7290 | X | 6857 | -0- | -433 | -0- | 365<br>154 | 1<br>9 | 6338 | 2 | N | 140 | 168 | 1 | | | 72 |
| 10 | 7574 | X | 7574 | -0- | -0- | -0- | 530<br>127 | 1<br>9 | 6917 | 2 | N | 115 | | | | | 187 |
| 11 | 7260 | X | 6809 | -0- | -451 | -0- | 387<br>123 | 1<br>9 | 6299 | 2 | N | 112 | 174 | 1 | | | 125 |
| 12 | 7502 | X | 7264 | -0- | -238 | -0- | 470<br>135 | 1<br>9 | 6659 | 2 | N | 123 | 180 | 1 | 2 | 8 | 66 |

TOTAL GAS PROD: 85,175 TOTAL CONDENSATE PROD: 1,468

VALENCE OPERATING COMPANY 881167
CHILES WELL #: 2 RRCID -> 182054 COMPL. DATE 10/16/2013 TOTAL DEPTH 9222 PERF. 4254 - 4527

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILES WELL #: 3 RRCID -> 222154 COMPL. DATE 03/25/2006 TOTAL DEPTH 12339 PERF. 8858 - 8868

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROUP (TRAVIS PEAK) //CONT.// 91478 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY //CONT.// 881167
CHILES G U B-1 WELL #: 5H RRCID -> 277604 COMPL. DATE 04/11/2015 TOTAL DEPTH 11981 PERF. 8828 - 8964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 704 | -0- | 704 | 704 | 675 | 2 | 29 | 9 | N | 26 | 11 | 1 | 15 | 8 | -0- |
| 05 | 7791 | X | 7087 | -0- | -704 | -0- | 6933 | 2 | 154 | 9 | N | 140 | | | | | 140 |
| 06 | 5490 | X | 5340 | -0- | -150 | -0- | 5226 | 2 | 114 | 9 | N | 104 | 105 | 1 | | | 139 |
| 07 | 5673 | X | 3843 | -0- | -1830 | -0- | 3759 | 2 | 84 | 9 | N | 76 | 71 | 1 | | | 144 |
| 08 | 5673 | X | 2304 | -0- | -3369 | -0- | 2264 | 2 | 40 | 9 | Y | 36 | 43 | 1 | | | 137 |
| 09 | 5490 | X | 1974 | -0- | -3516 | -0- | 1935 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 140 |
| 10 | 5673 | X | 1514 | -0- | -4159 | -0- | 1485 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 141 |
| 11 | 5340 | X | 2439 | -0- | -2901 | -0- | 2391 | 2 | 48 | 9 | Y | 44 | 46 | 1 | | | 139 |
| 12 | 3844 | X | 2213 | -0- | -1631 | -0- | 2137 | 2 | 76 | 9 | Y | 69 | 196 | 1 | | | 12 |

TOTAL GAS PROD: 27,418 TOTAL CONDENSATE PROD: 556

TROUP, WEST (RUCKER) 91484 500 ASSOCIATED EXEMPT CNTY: CHEROKEE
LINN OPERATING, INC. 501545
RORK WELL #: 1 RRCID -> 212575 COMPL. DATE 05/12/2005 TOTAL DEPTH 4700 PERF. 4122 - 4126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURLINGTON 91858 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TURLINGTON GU #2 WELL #: 2 RRCID -> 111466 COMPL. DATE 07/31/1984 TOTAL DEPTH 9214 PERF. 8586 - 8823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 09 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,430 TOTAL CONDENSATE PROD: -0-

TURLINGTON //CONT.// 91858 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
TRAMMELL WELL #: 1 RRCID -> 233576 COMPL. DATE 12/30/2007 TOTAL DEPTH 11990 PERF. 8706 - 8932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 847 | -0- | -21 | -0- | 589 | 1 | 258 | 2 | N | -0- | | | | | 64 |
| 02 | 840 | N | 804 | -0- | -36 | -0- | 532 | 1 | 272 | 2 | N | -0- | | | | | 64 |
| 03 | 868 | N | 233 | -0- | -635 | -0- | 233 | 2 | | | N | -0- | | | | | 64 |
| 04 | 810 | N | 202 | -0- | -608 | -0- | 202 | 2 | | | N | -0- | | | | | 64 |
| 05 | 899 | N | 216 | -0- | -683 | -0- | 216 | 2 | | | N | -0- | | | | | 64 |
| 06 | 240 | N | 174 | -0- | -66 | -0- | 174 | 2 | | | N | -0- | | | | | 64 |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 190 | 2 | 31 | 9 | N | 28 | 65 | 1 | | | 27 |
| 08 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | 27 |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | | | 27 |
| 10 | 217 | N | 121 | -0- | -96 | -0- | 121 | 2 | | | N | -0- | | | | | 27 |
| 11 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | 27 |
| 12 | 186 | N | 143 | -0- | -43 | -0- | 143 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 3,503 TOTAL CONDENSATE PROD: 28

ELLIS EXPLORATION, INC. 248895
SIMMONS WELL #: 1 RRCID -> 233518 COMPL. DATE 10/23/2007 TOTAL DEPTH 9360 PERF. 8600 - 8788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3107 | X | 3107 | -0- | -0- | -0- | 3076 | 2 | 31 | 9 | N | 28 | | | | | 168 |
| 02 | 2604 | X | 1884 | -0- | -720 | -0- | 1843 | 2 | 41 | 9 | N | 37 | | | | | 205 |
| 03 | 2999 | X | 2999 | -0- | -0- | -0- | 2971 | 2 | 28 | 9 | N | 25 | 184 | 1 | | | 46 |
| 04 | 3000 | X | 2683 | -0- | -317 | -0- | 2650 | 2 | 33 | 9 | N | 30 | | | | | 76 |
| 05 | 3100 | X | 3001 | -0- | -99 | -0- | 2967 | 2 | 34 | 9 | N | 31 | | | | | 107 |
| 06 | 3000 | X | 2700 | -0- | -300 | -0- | 2515 | 2 | 185 | 9 | N | 168 | | | | | 275 |
| 07 | 3007 | X | 2574 | -0- | -433 | -0- | 2504 | 2 | 70 | 9 | N | 64 | 186 | 1 | | | 153 |
| 08 | 3007 | X | 2796 | -0- | -211 | -0- | 2765 | 2 | 31 | 9 | N | 28 | | | | | 181 |
| 09 | 2910 | X | 2178 | -0- | -732 | -0- | 2157 | 2 | 21 | 9 | N | 19 | | | | | 200 |
| 10 | 3007 | X | 2486 | -0- | -521 | -0- | 2413 | 2 | 73 | 9 | N | 66 | 176 | 1 | | | 90 |
| 11 | 2700 | X | 1721 | -0- | -979 | -0- | 1704 | 2 | 17 | 9 | N | 15 | | | | | 105 |
| *12 | 3299 | X | 3299 | -0- | -0- | -0- | 3282 | 2 | 17 | 9 | N | 15 | | | | | 120 |

TOTAL GAS PROD: 31,428 TOTAL CONDENSATE PROD: 526

SIMMONS WELL #: 2 RRCID -> 239162 COMPL. DATE 07/16/2008 TOTAL DEPTH 9013 PERF. 8580 - 8783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2537 | -0- | -532 | -0- | 2517 | 2 | 20 | 9 | N | 18 | | | | | 218 |
| 02 | 2772 | X | 1733 | -0- | -1039 | -0- | 1721 | 2 | 12 | 9 | N | 11 | | | | | 229 |
| 03 | 3069 | X | 2439 | -0- | -630 | -0- | 2431 | 2 | 8 | 9 | N | 7 | | | | | 236 |
| 04 | 2880 | X | 2459 | -0- | -421 | -0- | 2446 | 2 | 13 | 9 | N | 12 | | | | | 248 |
| 05 | 2790 | X | 2752 | -0- | -38 | -0- | 2740 | 2 | 12 | 9 | N | 11 | | | | | 259 |
| 06 | 2517 | X | 2517 | -0- | -0- | -0- | 2515 | 2 | 2 | 9 | N | 2 | | | | | 261 |
| 07 | 2635 | X | 2635 | -0- | -0- | -0- | 2623 | 2 | 12 | 9 | N | 11 | | | | | 272 |
| 08 | 2759 | X | 2367 | -0- | -392 | -0- | 2356 | 2 | 11 | 9 | N | 10 | | | | | 282 |
| 09 | 2670 | X | 2084 | -0- | -586 | -0- | 2072 | 2 | 12 | 9 | N | 11 | | | | | 293 |
| 10 | 2759 | X | 2331 | -0- | -428 | -0- | 2319 | 2 | 12 | 9 | N | 11 | | | | | 304 |
| 11 | 2550 | X | 1455 | -0- | -1095 | -0- | 1451 | 2 | 4 | 9 | N | 4 | | | | | 308 |
| 12 | 2635 | X | 2289 | -0- | -346 | -0- | 2280 | 2 | 9 | 9 | N | 8 | | | | | 316 |

TOTAL GAS PROD: 27,598 TOTAL CONDENSATE PROD: 116

TURLINGTON //CONT.// 91858 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ROOSTH PRODUCTION CO. 727091
TURLINGTON WELL #: 1 RRCID -> 107510 COMPL. DATE 07/22/1983 TOTAL DEPTH 9460 PERF. 8716 - 8591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 03 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 709 | -0- | -491 | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 655 | -0- | -244 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 362 | -0- | -508 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1220 | -0- | -237 | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 547 | -0- | -533 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,415 TOTAL CONDENSATE PROD: -0-

TYLER (RODESSA) 92179 750 NON-ASSOCIATED CAPACITY CNTY: SMITH
ROOSTH PRODUCTION CO. 727091
ELKTON GU 1 WELL #: 1 L RRCID -> 031510 COMPL. DATE 11/02/1963 TOTAL DEPTH N/A PERF. 9620 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2839 | N | 2839 | -0- | -0- | -0- | 31 3 | 1 9 | 2805 | 2 | N | 3 | | | | | 141 |
| 02 | 2800 | N | 2849 | -0- | 49 | 49 | 28 4 | 1 9 | 2817 | 2 | N | 4 | | | | | 145 |
| 03 | 2712 | N | 2663 | -0- | -49 | -0- | 31 6 | 1 9 | 2626 | 2 | N | 5 | | | | | 150 |
| 04 | 2485 | N | 2485 | -0- | -0- | -0- | 30 6 | 1 9 | 2449 | 2 | N | 5 | | | | | 155 |
| 05 | 2643 | X | 2643 | -0- | -0- | -0- | 31 3 | 1 9 | 2609 | 2 | N | 3 | | | | | 158 |
| 06 | 2561 | X | 2561 | -0- | -0- | -0- | 30 2 | 1 9 | 2529 | 2 | N | 2 | | | | | 160 |
| 07 | 2476 | X | 2476 | -0- | -0- | -0- | 31 6 | 1 9 | 2439 | 2 | N | 5 | | | | | 165 |
| 08 | 2758 | X | 2758 | -0- | -0- | -0- | 31 3 | 1 9 | 2724 | 2 | N | 3 | | | | | 168 |
| 09 | 2515 | X | 2515 | -0- | -0- | -0- | 30 4 | 1 9 | 2481 | 2 | N | 4 | | | | | 172 |
| 10 | 2561 | X | 2561 | -0- | -0- | -0- | 31 4 | 1 9 | 2526 | 2 | N | 4 | | | | | 176 |
| *11 | 2490 | N | 2490 | -0- | -0- | -0- | 30 4 | 1 9 | 2456 | 2 | N | 4 | | | | | 180 |
| *12 | 2205 | N | 2205 | -0- | -0- | -0- | 31 6 | 1 9 | 2168 | 2 | N | 5 | | | | | 185 |

TOTAL GAS PROD: 31,045 TOTAL CONDENSATE PROD: 47

WILSON RESOURCES, INC. 930315
TYLER GAS UNIT 1 WELL #: 1 RRCID -> 055719 COMPL. DATE 05/03/1973 TOTAL DEPTH 9820 PERF. 9711 - 9749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2692 | -0- | -346 | -0- | 2669 | 1 | 23 | 9 | N | 21 | | | | | 92 |
| 02 | 2744 | X | 2371 | -0- | -373 | -0- | 2342 | 1 | 29 | 9 | N | 26 | | | | | 118 |
| 03 | 3038 | X | 2139 | -0- | -899 | -0- | 2106 | 1 | 33 | 9 | N | 30 | 139 | 1 | 1 | 8 | 8 |
| 04 | 2730 | X | 776 | -0- | -1954 | -0- | 759 | 1 | 17 | 9 | N | 15 | | | | | 23 |
| 05 | 2697 | X | 1652 | -0- | -1045 | -0- | 1622 | 2 | 30 | 9 | N | 27 | | | | | 50 |
| 06 | 3012 | X | 3012 | -0- | -0- | -0- | 2992 | 2 | 20 | 9 | N | 18 | | | | | 68 |
| 07 | 3100 | N | 4477 | -0- | 1377 | 1377 | 4441 | 2 | 36 | 9 | N | 33 | 1 | 8 | | | 100 |
| 08 | 3100 | N | 2687 | -0- | -413 | 964 | 2643 | 2 | 44 | 9 | N | 40 | | | | | 140 |
| 09 | 3000 | N | 3497 | -0- | 497 | 1461 | 3490 | 2 | 7 | 9 | N | 6 | | | | | 146 |
| 10 | 4635 | X | 3174 | -0- | -1461 | -0- | 3140 | 2 | 34 | 9 | N | 31 | 139 | 1 | | | 38 |
| 11 | 2940 | X | 2628 | -0- | -312 | -0- | 2600 | 1 | 28 | 9 | N | 25 | | | | | 63 |
| 12 | 3038 | X | 2833 | -0- | -205 | -0- | 2791 | 1 | 42 | 9 | N | 38 | 1 | 8 | | | 100 |

TOTAL GAS PROD: 31,938 TOTAL CONDENSATE PROD: 310

TYLER DOME (TRAVIS PEAK) 92188 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
BIG RUN PRODUCTION COMPANY 070370
GASTON WELL #: 1 RRCID -> 116000 COMPL. DATE 12/17/1984 TOTAL DEPTH 12718 PERF.11472 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1910 | N | 1910 | -0- | -0- | -0- | 1844 | 2 | 66 | 9 | N | 60 | | | | | 140 |
| 02 | 1820 | N | 1434 | -0- | -386 | -0- | 1368 | 2 | 66 | 9 | N | 60 | | | | | 200 |
| 03 | 2318 | N | 2318 | -0- | -0- | -0- | 2229 | 2 | 89 | 9 | N | 81 | 191 | 1 | | | 90 |
| 04 | 1920 | N | 1920 | -0- | -0- | -0- | 1843 | 2 | 77 | 9 | N | 70 | | | | | 160 |
| 05 | 2000 | N | 2000 | -0- | -0- | -0- | 1945 | 2 | 55 | 9 | N | 50 | | | | | 210 |
| 06 | 2250 | N | 1913 | -0- | -337 | -0- | 1816 | 2 | 97 | 9 | N | 88 | 183 | 1 | | | 115 |
| 07 | 1984 | N | 1957 | -0- | -27 | -0- | 1874 | 2 | 83 | 9 | N | 75 | | | | | 190 |
| 08 | 2015 | N | 1813 | -0- | -202 | -0- | 1758 | 2 | 55 | 9 | N | 50 | 182 | 1 | | | 58 |
| 09 | 1804 | N | 1804 | -0- | -0- | -0- | 1736 | 2 | 68 | 9 | N | 62 | | | | | 120 |
| 10 | 1953 | N | 1594 | -0- | -359 | -0- | 1587 | 2 | 7 | 9 | N | 6 | | | | | 126 |
| *11 | 1813 | N | 1813 | -0- | -0- | -0- | 1695 | 2 | 118 | 9 | N | 107 | | | | | 233 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 233 |

TOTAL GAS PROD: 20,476 TOTAL CONDENSATE PROD: 709

VICKI LYNN (NUGENT) 93697 500 ASSOCIATED EXEMPT CNTY: MARION
MERCURY OPERATING, LLC 560337
FULLER WELL #: 2 T RRCID -> 016811 COMPL. DATE 12/27/1956 TOTAL DEPTH 5997 PERF. 5955 - 5960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VICKI LYNN (PETTET) 93697 625 NON-ASSOCIATED ONE WELL CNTY: MARION
WHELAN EXPLORATION INC. 914925
ELDRIDGE, H.L. WELL #: 4 RRCID -> 121732 COMPL. DATE 03/10/1986 TOTAL DEPTH 7050 PERF. 6614 - 6662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 7148 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VICKI LYNN (PETTET) //CONT.// 93697 625 NON-ASSOCIATED ONE WELL CNTY: MARION
XTO ENERGY INC. 945936
BIG OAK WELL #: 1 RRCID -> 232120 COMPL. DATE 10/29/2007 TOTAL DEPTH 10800 PERF. 6819 - 6823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

W. A. MONCRIEF (SMACKOVER) 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY 881167
MONCRIEF-WESTLAND UNIT WELL #: 204 RRCID -> 032922 COMPL. DATE 04/14/1991 TOTAL DEPTH 12564 PERF. 12282 - 12376

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2039 | -0- | -503 | -0- | 80 | 1 | 1772 | 2 | Y | 170 | 161 | 1 | | | 62 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 02 | 2296 | X | 1954 | -0- | -342 | -0- | 82 | 1 | 1677 | 2 | Y | 177 | 164 | 1 | | | 75 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2138 | -0- | -435 | -0- | 61 | 1 | 1921 | 2 | Y | 142 | 146 | 1 | | | 71 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 04 | 2490 | X | 2040 | -0- | -450 | -0- | 84 | 1 | 1792 | 2 | Y | 149 | 149 | 1 | | | 71 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 05 | 2573 | X | 993 | -0- | -1580 | -0- | 36 | 1 | 883 | 2 | Y | 67 | 67 | 1 | | | 71 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 2100 | X | 1471 | -0- | -629 | -0- | 55 | 1 | 1296 | 2 | Y | 109 | 110 | 1 | | | 70 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 07 | 2108 | N | 2072 | -0- | -36 | -0- | 73 | 1 | 1852 | 2 | Y | 134 | 132 | 1 | | | 72 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 08 | 1978 | N | 1978 | -0- | -0- | -0- | 68 | 1 | 1790 | 2 | Y | 109 | 114 | 1 | | | 67 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1272 | -0- | -198 | -0- | 9 | 1 | 1166 | 2 | Y | 88 | 77 | 1 | | | 78 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 2588 | N | 2588 | -0- | -0- | -0- | 97 | 1 | 2293 | 2 | Y | 180 | 179 | 1 | | | 79 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 11 | 2804 | N | 2804 | -0- | -0- | -0- | 34 | 1 | 2566 | 2 | Y | 185 | 172 | 1 | | | 92 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| *12 | 2797 | N | 2797 | -0- | -0- | -0- | 40 | 1 | 2502 | 2 | Y | 232 | 213 | 1 | | | 111 |
| | | | | | | | 255 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,146 TOTAL CONDENSATE PROD: 1,742

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 201 RRCID -> 039259 COMPL. DATE 07/11/1964 TOTAL DEPTH 12390 PERF.12229 - 12260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 49 | -0- | -44 | -0- | 2 | 1 | 43 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 168 | N | 60 | -0- | -108 | -0- | 2 | 1 | 50 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 9 | 1 | 284 | 2 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 62 | N | 29 | -0- | -33 | -0- | 1 | 1 | 26 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 300 | N | 32 | -0- | -268 | -0- | 1 | 1 | 29 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 2 | 1 | 49 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 1 | 1 | 21 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 4 | 1 | 101 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 2 | 1 | 120 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 77 | N | 77 | -0- | -0- | -0- | 1 | 1 | 69 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 958 TOTAL CONDENSATE PROD: 70

MONCRIEF-WESTLAND UNIT WELL #: 101 RRCID -> 047259 COMPL. DATE 09/14/1968 TOTAL DEPTH 12992 PERF.12038 - 12352

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 10 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 11 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 102 RRCID -> 047439 COMPL. DATE 05/11/1968 TOTAL DEPTH 12745 PERF.12122 - 12212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1150 | N | 1150 | -0- | -0- | -0- | 45<br>106 | 1<br>9 | 999 | 2 | Y | 96 | 91 | 1 | | | 8 |
| 02 | 934 | N | 934 | -0- | -0- | -0- | 42<br>41 | 1<br>9 | 851 | 2 | Y | 37 | 34 | 1 | | | 11 |
| 03 | 1442 | N | 1442 | -0- | -0- | -0- | 41<br>106 | 1<br>9 | 1295 | 2 | Y | 96 | 98 | 1 | | | 9 |
| 04 | 1187 | N | 1187 | -0- | -0- | -0- | 49<br>96 | 1<br>9 | 1042 | 2 | Y | 87 | 86 | 1 | | | 10 |
| 05 | 1096 | N | 1096 | -0- | -0- | -0- | 40<br>81 | 1<br>9 | 975 | 2 | Y | 74 | 74 | 1 | | | 10 |
| 06 | 930 | N | 930 | -0- | -0- | -0- | 35<br>76 | 1<br>9 | 819 | 2 | Y | 69 | 69 | 1 | | | 10 |
| 07 | 1457 | X | 1046 | -0- | -411 | -0- | 37<br>74 | 1<br>9 | 935 | 2 | Y | 67 | 66 | 1 | | | 11 |
| 08 | 1457 | X | 906 | -0- | -551 | -0- | 32<br>35 | 1<br>9 | 839 | 2 | Y | 32 | 33 | 1 | | | 10 |
| 09 | 1200 | X | 425 | -0- | -775 | -0- | 3<br>32 | 1<br>9 | 390 | 2 | Y | 29 | 26 | 1 | | | 13 |
| 10 | 1348 | X | 1348 | -0- | -0- | -0- | 51<br>106 | 1<br>9 | 1191 | 2 | Y | 96 | 95 | 1 | | | 14 |
| 11 | 1158 | X | 1158 | -0- | -0- | -0- | 14<br>84 | 1<br>9 | 1060 | 2 | Y | 76 | 71 | 1 | | | 19 |
| *12 | 1090 | X | 1090 | -0- | -0- | -0- | 15<br>113 | 1<br>9 | 962 | 2 | Y | 103 | 95 | 1 | | | 27 |

TOTAL GAS PROD: 12,712 TOTAL CONDENSATE PROD: 862

MONCRIEF-WESTLAND UNIT WELL #: 202 RRCID -> 049217 COMPL. DATE 07/26/1970 TOTAL DEPTH 12401 PERF.12275 - 12370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2629 | -0- | -161 | -0- | 103<br>243 | 1<br>9 | 2283 | 2 | Y | 221 | 208 | 1 | 1 | 8 | 960 |
| 02 | 2520 | X | 2351 | -0- | -169 | -0- | 101<br>186 | 1<br>9 | 2064 | 2 | Y | 169 | 156 | 1 | | | 973 |
| 03 | 2790 | X | 2747 | -0- | -43 | -0- | 78<br>202 | 1<br>9 | 2467 | 2 | Y | 184 | 188 | 1 | 2 | 8 | 967 |
| 04 | 2700 | X | 2574 | -0- | -126 | -0- | 106<br>209 | 1<br>9 | 2259 | 2 | Y | 190 | 188 | 1 | 2 | 8 | 967 |
| 05 | 3010 | N | 3010 | -0- | -0- | -0- | 109<br>226 | 1<br>9 | 2675 | 2 | Y | 205 | 202 | 1 | 1 | 8 | 969 |
| 06 | 2670 | N | 2273 | -0- | -397 | -0- | 85<br>187 | 1<br>9 | 2001 | 2 | Y | 170 | 170 | 1 | 1 | 8 | 968 |
| 07 | 2759 | X | 2266 | -0- | -493 | -0- | 80<br>162 | 1<br>9 | 2024 | 2 | Y | 147 | 144 | 1 | | | 971 |
| 08 | 3007 | X | 2165 | -0- | -842 | -0- | 73<br>177 | 1<br>9 | 1915 | 2 | Y | 161 | 166 | 1 | 1 | 8 | 965 |
| 09 | 2910 | X | 1153 | -0- | -1757 | -0- | 8<br>89 | 1<br>9 | 1056 | 2 | Y | 81 | 70 | 1 | 1 | 8 | 975 |
| 10 | 3894 | X | 3894 | -0- | -0- | -0- | 148<br>257 | 1<br>9 | 3489 | 2 | Y | 234 | 230 | 1 | 2 | 8 | 977 |
| 11 | 3604 | X | 3604 | -0- | -0- | -0- | 44<br>263 | 1<br>9 | 3297 | 2 | Y | 239 | 221 | 1 | 2 | 8 | 993 |
| *12 | 3445 | X | 3445 | -0- | -0- | -0- | 49<br>306 | 1<br>9 | 3090 | 2 | Y | 278 | 253 | 1 | 3 | 8 | 1015 |

TOTAL GAS PROD: 32,111 TOTAL CONDENSATE PROD: 2,279

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 104 RRCID -> 054452 COMPL. DATE 01/14/1973 TOTAL DEPTH 12500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 5114 | -0- | -869 | -0- | 200 | 1 | 4444 | 2 | Y | 427 | 406 | 1 | | | 88 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 02 | 5404 | X | 4870 | -0- | -534 | -0- | 204 | 1 | 4181 | 2 | Y | 441 | 409 | 1 | | | 120 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 03 | 6107 | X | 5011 | -0- | -1096 | -0- | 142 | 1 | 4504 | 2 | Y | 332 | 342 | 1 | | | 110 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 04 | 5910 | X | 5136 | -0- | -774 | -0- | 211 | 1 | 4511 | 2 | Y | 376 | 374 | 1 | | | 112 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 05 | 6107 | X | 5734 | -0- | -373 | -0- | 208 | 1 | 5098 | 2 | Y | 389 | 385 | 1 | | | 116 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 06 | 5220 | X | 4543 | -0- | -677 | -0- | 169 | 1 | 4002 | 2 | Y | 338 | 339 | 1 | | | 115 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 07 | 5394 | X | 4580 | -0- | -814 | -0- | 162 | 1 | 4091 | 2 | Y | 297 | 291 | 1 | | | 121 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 08 | 5735 | X | 4082 | -0- | -1653 | -0- | 138 | 1 | 3619 | 2 | Y | 295 | 308 | 1 | | | 108 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 09 | 5550 | X | 2099 | -0- | -3451 | -0- | 15 | 1 | 1924 | 2 | Y | 145 | 127 | 1 | | | 126 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 10 | 7347 | X | 7347 | -0- | -0- | -0- | 280 | 1 | 6599 | 2 | Y | 425 | 422 | 1 | | | 129 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 11 | 5721 | X | 5721 | -0- | -0- | -0- | 70 | 1 | 5236 | 2 | Y | 377 | 352 | 1 | | | 154 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| *12 | 5693 | X | 5693 | -0- | -0- | -0- | 81 | 1 | 5091 | 2 | Y | 474 | 435 | 1 | | | 193 |
| | | | | | | | 521 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,930 TOTAL CONDENSATE PROD: 4,316

MONCRIEF-WESTLAND UNIT WELL #: 203 RRCID -> 054929 COMPL. DATE 04/08/1991 TOTAL DEPTH 12377 PERF.12174 - 12260

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3118 | -0- | -757 | -0- | 122 | 1 | 2709 | 2 | Y | 261 | 247 | 1 | | | 53 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 02 | 3640 | X | 2850 | -0- | -790 | -0- | 117 | 1 | 2392 | 2 | Y | 310 | 287 | 1 | | | 76 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 03 | 4030 | X | 2941 | -0- | -1089 | -0- | 83 | 1 | 2643 | 2 | Y | 195 | 201 | 1 | | | 70 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 04 | 3900 | X | 2081 | -0- | -1819 | -0- | 86 | 1 | 1828 | 2 | Y | 152 | 152 | 1 | | | 70 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 05 | 4030 | X | 2678 | -0- | -1352 | -0- | 97 | 1 | 2381 | 2 | Y | 182 | 180 | 1 | | | 72 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2635 | -0- | -425 | -0- | 98 | 1 | 2321 | 2 | Y | 196 | 197 | 1 | | | 71 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2626 | -0- | -536 | -0- | 93 | 1 | 2346 | 2 | Y | 170 | 167 | 1 | | | 74 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2339 | -0- | -606 | -0- | 79 | 1 | 2063 | 2 | Y | 179 | 187 | 1 | | | 66 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 09 | 2640 | X | 1099 | -0- | -1541 | -0- | 8 | 1 | 1007 | 2 | Y | 76 | 67 | 1 | | | 75 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 4469 | X | 4469 | -0- | -0- | -0- | 169 | 1 | 3990 | 2 | Y | 282 | 280 | 1 | | | 77 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 11 | 4393 | X | 4393 | -0- | -0- | -0- | 53 | 1 | 4021 | 2 | Y | 290 | 270 | 1 | | | 97 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| *12 | 4144 | X | 4144 | -0- | -0- | -0- | 60 | 1 | 3779 | 2 | Y | 277 | 254 | 1 | | | 120 |
| | | | | | | | 305 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,373 TOTAL CONDENSATE PROD: 2,570

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 105 RRCID -> 060135 COMPL. DATE 08/21/1990 TOTAL DEPTH 12643 PERF.12084 - 12356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 4887 | -0- | -817 | -0- | 191 | 1 | 4247 | 2 | Y | 408 | 388 | 1 | | | 59 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 02 | 5152 | X | 4767 | -0- | -385 | -0- | 205 | 1 | 4201 | 2 | Y | 328 | 304 | 1 | | | 83 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 03 | 6231 | X | 5038 | -0- | -1193 | -0- | 143 | 1 | 4528 | 2 | Y | 334 | 344 | 1 | | | 73 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 04 | 6030 | X | 4743 | -0- | -1287 | -0- | 195 | 1 | 4166 | 2 | Y | 347 | 346 | 1 | | | 74 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 05 | 6231 | X | 5459 | -0- | -772 | -0- | 198 | 1 | 4854 | 2 | Y | 370 | 367 | 1 | | | 77 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 06 | 5100 | X | 4689 | -0- | -411 | -0- | 175 | 1 | 4130 | 2 | Y | 349 | 350 | 1 | | | 76 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 07 | 5270 | X | 4434 | -0- | -836 | -0- | 157 | 1 | 3961 | 2 | Y | 287 | 282 | 1 | | | 81 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 08 | 5456 | X | 4133 | -0- | -1323 | -0- | 141 | 1 | 3700 | 2 | Y | 265 | 276 | 1 | | | 70 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 09 | 5280 | X | 2408 | -0- | -2872 | -0- | 17 | 1 | 2207 | 2 | Y | 167 | 146 | 1 | | | 91 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 10 | 7428 | X | 7428 | -0- | -0- | -0- | 284 | 1 | 6700 | 2 | Y | 404 | 402 | 1 | | | 93 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 11 | 4680 | X | 837 | -0- | -3843 | -0- | 10 | 1 | 766 | 2 | Y | 55 | 52 | 1 | | | 96 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 4433 | X | -0- | -0- | -4433 | -0- | | | | | Y | 2 | 2 | 1 | | | 96 |

TOTAL GAS PROD: 48,823 TOTAL CONDENSATE PROD: 3,316

MONCRIEF-WESTLAND UNIT WELL #: 106 RRCID -> 261827 COMPL. DATE 04/01/2011 TOTAL DEPTH 12440 PERF.12053 - 12308

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17577 | X | 15923 | -0- | -1654 | -0- | 642 | 1 | 14298 | 2 | Y | 894 | 849 | 1 | | | 199 |
| | | | | | | | 983 | 9 | | | | | | | | | |
| 02 | 15876 | X | 14437 | -0- | -1439 | -0- | 628 | 1 | 12863 | 2 | Y | 860 | 798 | 1 | | | 261 |
| | | | | | | | 946 | 9 | | | | | | | | | |
| 03 | 17267 | X | 11516 | -0- | -5751 | -0- | 332 | 1 | 10514 | 2 | Y | 609 | 628 | 1 | | | 242 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| 04 | 16710 | X | 14826 | -0- | -1884 | -0- | 622 | 1 | 13266 | 2 | Y | 853 | 850 | 1 | | | 245 |
| | | | | | | | 938 | 9 | | | | | | | | | |
| 05 | 18355 | X | 18355 | -0- | -0- | -0- | 680 | 1 | 16704 | 2 | Y | 883 | 875 | 1 | | | 253 |
| | | | | | | | 971 | 9 | | | | | | | | | |
| 06 | 18847 | X | 18847 | -0- | -0- | -0- | 733 | 1 | 17315 | 2 | Y | 726 | 728 | 1 | 1 | 8 | 250 |
| | | | | | | | 799 | 9 | | | | | | | | | |
| 07 | 19514 | X | 19514 | -0- | -0- | -0- | 715 | 1 | 18026 | 2 | Y | 703 | 689 | 1 | | | 264 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 08 | 18352 | X | 13046 | -0- | -5306 | -0- | 454 | 1 | 11873 | 2 | Y | 654 | 683 | 1 | | | 235 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 09 | 18300 | X | 2754 | -0- | -15546 | -0- | 19 | 1 | 2487 | 2 | Y | 225 | 196 | 1 | | | 264 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 10 | 18910 | X | 11798 | -0- | -7112 | -0- | 440 | 1 | 10373 | 2 | Y | 895 | 890 | 1 | | | 269 |
| | | | | | | | 985 | 9 | | | | | | | | | |
| 11 | 18300 | X | 12626 | -0- | -5674 | -0- | 154 | 1 | 11571 | 2 | Y | 819 | 763 | 1 | | | 325 |
| | | | | | | | 901 | 9 | | | | | | | | | |
| 12 | 18910 | X | 14046 | -0- | -4864 | -0- | 208 | 1 | 13056 | 2 | Y | 711 | 652 | 1 | 1 | 8 | 383 |
| | | | | | | | 782 | 9 | | | | | | | | | |

TOTAL GAS PROD: 167,688 TOTAL CONDENSATE PROD: 8,832

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 206A RRCID -> 264462 COMPL. DATE 04/01/2011 TOTAL DEPTH 12510 PERF.12328 - 12447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 97 | -0- | 97 | 97 | 4<br>7 | 1<br>9 | 86 | 2 | Y | 6 | 5 | 1 | | | 30 |
| 02 | T. A. | | -0- | -0- | -0- | 97 | | | | | Y | -0- | | | | | 30 |
| 03 | T. A. | | 223 | -0- | 223 | 320 | 6<br>13 | 1<br>9 | 204 | 2 | Y | 12 | 12 | 1 | | | 30 |
| 04 | T. A. | | 294 | -0- | 294 | 614 | 12<br>19 | 1<br>9 | 263 | 2 | Y | 17 | 17 | 1 | | | 30 |
| 05 | 663 | X | 49 | -0- | -614 | -0- | 2<br>2 | 1<br>9 | 45 | 2 | Y | 2 | 2 | 1 | | | 30 |
| 06 | 44 | X | 44 | -0- | -0- | -0- | 2<br>2 | 1<br>9 | 40 | 2 | Y | 2 | 2 | 1 | | | 30 |
| 07 | 310 | N | 109 | -0- | -201 | -0- | 4<br>4 | 1<br>9 | 101 | 2 | Y | 4 | 4 | 1 | | | 30 |
| 08 | 62 | N | 41 | -0- | -21 | -0- | 1<br>4 | 1<br>9 | 36 | 2 | Y | 4 | 5 | 1 | | | 29 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 6 | 5 | 1 | | | 30 |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 11<br>10 | 1<br>9 | 265 | 2 | Y | 9 | 9 | 1 | | | 30 |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 19 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 30 |
| *12 | 28 | N | 28 | -0- | -0- | -0- | 21 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 30 |

TOTAL GAS PROD: 1,191 TOTAL CONDENSATE PROD: 69

WALKERS CHAPEL (PETTIT 8100) 94758 500 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
ARUBA PETROLEUM, INC. 033762
CLAY WELL #: 1 RRCID -> 278405 COMPL. DATE 11/22/2014 TOTAL DEPTH 8683 PERF. 3920 - 3924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 30124 | | -0- | -0- | -30124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 54932 | | 6081 | -0- | -48851 | -0- | 6081 | 3 | | | N | -0- | | | | | -0- |
| 09 | 53160 | | 514 | -0- | -52646 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 10 | 54932 | | -0- | -0- | -54932 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 53160 | | -0- | -0- | -53160 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 7750 | | -0- | -0- | -7750 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,595 TOTAL CONDENSATE PROD: -0-

JANDAR EXPLORATION, L. C. 429781
CHRIS WELL #: 1 RRCID -> 169591 COMPL. DATE 07/01/1998 TOTAL DEPTH 8535 PERF. 8263 - 8441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | # | 796 | -0- | -475 | -0- | 761 | 2 | 35 | 9 | N | 32 | 136 | 1 | | | 24 |
| 02 | 1148 | # | 620 | -0- | -528 | -0- | 590 | 2 | 30 | 9 | N | 27 | | | | | 51 |
| 03 | 1271 | # | 885 | -0- | -386 | -0- | 830 | 2 | 55 | 9 | N | 50 | | | | | 101 |
| 04 | 1130 | R | 1130 | -0- | -0- | -0- | 1079 | 2 | 51 | 9 | N | 46 | | | | | 147 |
| 05 | 1022 | R | 1022 | -0- | -0- | -0- | 977 | 2 | 45 | 9 | N | 41 | 157 | 1 | | | 31 |
| 06 | 1146 | R | 1146 | -0- | -0- | -0- | 1099 | 2 | 47 | 9 | N | 43 | | | | | 74 |
| 07 | 1178 | # | 826 | -0- | -352 | -0- | 790 | 2 | 36 | 9 | N | 33 | | | | | 107 |
| 08 | 1178 | # | 808 | -0- | -370 | -0- | 772 | 2 | 36 | 9 | N | 33 | | | | | 140 |
| 09 | 1140 | # | 844 | -0- | -296 | -0- | 811 | 2 | 33 | 9 | N | 30 | 151 | 1 | | | 19 |
| 10 | 1178 | # | 825 | -0- | -353 | -0- | 789 | 2 | 36 | 9 | N | 33 | | | | | 52 |
| *11 | 1174 | R | 1174 | -0- | -0- | -0- | 1139 | 2 | 35 | 9 | N | 32 | | | | | 84 |
| 12 | 868 | # | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 10,076 TOTAL CONDENSATE PROD: 400

WALKERS CHAPEL (TRAVIS PEAK) 94758 800 NON-ASSOCIATED EXEMPT CNTY: RUSK
PONTA E&P LLP 670439
HOLMES WELL #: 1 RRCID -> 128583 COMPL. DATE 08/01/1988 TOTAL DEPTH 8760 PERF. 8420 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE JOHNSON (HILL) 94838 664 NON-ASSOCIATED ONE WELL CNTY: MARION
SILVER TUSK OPERATING CO. LLC 781945
JOHNSON WELL #: 1 RRCID -> 274653 COMPL. DATE 07/03/2014 TOTAL DEPTH 8561 PERF. 5875 - 5904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | | -0- | -0- | -7750 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 7750 | | 7829 | -0- | 79 | 79 | 675 1 117 9 | | 7037 | 2 | N | 106 | | | | | 106 |
| 04 | 7500 | | 26102 | -0- | 18602 | 18681 | 2250 1 246 9 | | 23606 | 2 | N | 224 | | | | | 330 |
| 05 | 7750 | | 23811 | -0- | 16061 | 34742 | 2025 1 227 9 | | 21559 | 2 | N | 206 | 353 1 | | 1 | 8 | 182 |
| 06 | 7500 | | 26462 | -0- | 18962 | 53704 | 2250 1 234 9 | | 23978 | 2 | N | 213 | 180 1 | | 1 | 8 | 214 |
| 07 | 7750 | | 20702 | -0- | 12952 | 66656 | 2280 1 162 9 | | 18260 | 2 | N | 147 | 179 1 | | | | 182 |
| 08 | 28907 | | 28907 | -0- | -0- | 66656 | 2627 1 218 9 | | 26062 | 2 | N | 198 | 175 1 | | | | 205 |
| 09 | 28462 | | 28462 | -0- | -0- | 66656 | 2640 1 213 9 | | 25609 | 2 | N | 194 | 180 1 | | | | 219 |
| 10 | 25110 | | 22831 | -0- | -2279 | 64377 | 2544 1 178 9 | | 20109 | 2 | N | 162 | 344 1 | | 1 | 8 | 36 |
| 11 | 24300 | | 16583 | -0- | -7717 | 56660 | 2552 1 121 9 | | 13910 | 2 | N | 110 | | | | | 146 |
| 12 | 25110 | | 19056 | -0- | -6054 | 50606 | 2728 1 172 9 | | 16156 | 2 | N | 156 | | | | | 302 |

TOTAL GAS PROD: 220,745 TOTAL CONDENSATE PROD: 1,716

WANDERS CREEK (PETTIT LOWER) 95055 700 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
CRUMP-MOORE WELL #: 1 RRCID -> 109823 COMPL. DATE 10/28/1983 TOTAL DEPTH 8100 PERF. 7361 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WANDERS CREEK (TRAVIS PEAK) 95055 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
LATIMER, EFFIE WELL #: 1 RRCID -> 115046 COMPL. DATE 12/18/1984 TOTAL DEPTH 8800 PERF. 7856 - 8133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | 35 |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | 35 |
| 03 | 62 | N | 14 | -0- | -48 | -0- | 14 | 3 | | | N | -0- | | | | | 35 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 168 TOTAL CONDENSATE PROD: -0-

BURK ROYALTY CO., LTD. 108799
CRUMP, JEANNINE WELL #: 2 RRCID -> 246647 COMPL. DATE 02/03/2009 TOTAL DEPTH 9975 PERF. 7923 - 8814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2316 | -0- | -288 | -0- | 2316 | 2 | | | N | -0- | | | | | 135 |
| 02 | 2352 | X | 2168 | -0- | -184 | -0- | 2107 | 2 | 61 | 9 | N | 55 | 170 | 1 | | | 20 |
| 03 | 2945 | X | 1280 | -0- | -1665 | -0- | 1279 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| 04 | 2850 | X | 2682 | -0- | -168 | -0- | 2591 | 2 | 91 | 9 | N | 83 | 3 | 8 | | | 100 |
| 05 | 2945 | X | 2179 | -0- | -766 | -0- | 2118 | 2 | 61 | 9 | N | 55 | 6 | 8 | | | 149 |
| 06 | 3005 | X | 3005 | -0- | -0- | -0- | 2974 | 2 | 31 | 9 | N | 28 | | | | | 177 |
| 07 | 2759 | X | 2708 | -0- | -51 | -0- | 2662 | 2 | 46 | 9 | N | 42 | 159 | 1 | | | 60 |
| 08 | 2759 | X | 2464 | -0- | -295 | -0- | 2411 | 2 | 53 | 9 | N | 48 | 10 | 8 | | | 98 |
| 09 | 3000 | X | 2210 | -0- | -790 | -0- | 2132 | 2 | 78 | 9 | N | 71 | | | | | 169 |
| 10 | 3100 | X | 2528 | -0- | -572 | -0- | 2511 | 2 | 17 | 9 | N | 15 | 164 | 1 | | | 20 |
| 11 | 3000 | X | 2559 | -0- | -441 | -0- | 2503 | 2 | 56 | 9 | N | 51 | 4 | 8 | | | 67 |
| 12 | 2697 | X | 1311 | -0- | -1386 | -0- | 1269 | 2 | 42 | 9 | N | 38 | 2 | 8 | | | 103 |

TOTAL GAS PROD: 27,410 TOTAL CONDENSATE PROD: 487

GRAY HEIRS WELL #: 1 RRCID -> 262346 COMPL. DATE 03/16/2007 TOTAL DEPTH 11347 PERF. 7556 - 7688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 80 |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 80 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 80 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 63 | 1 | | | 17 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 17 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

PLUGGED AND ABANDONED_____ 12/04/2015 - PLUGGED 12/04/15

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

WANDERS CREEK (TRAVIS PEAK) //CONT.// 95055 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
MCALMOND OIL COMPANY 537277
COLLINS "D" WELL #: 1 RRCID -> 164959 COMPL. DATE 03/01/2001 TOTAL DEPTH 7880 PERF. 7646 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARE (COTTON VALLEY) 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
CARLILE WELL #: 1 RRCID -> 213618 COMPL. DATE 06/02/2005 TOTAL DEPTH 10220 PERF. 9010 - 10126

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 84 | -0- | -2489 | -0- | 84 | 2 | | | N | -0- | 116 | 1 | | | -0- |
| 02 | 2044 | N | -0- | -0- | -2044 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 8 | -0- | -860 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 2 | -0- | -88 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/23/2015 - PLUGGED 05/23/15

TOTAL GAS PROD: 94 TOTAL CONDENSATE PROD: -0-

COMSTOCK OIL & GAS, LP 170040
WHALEY 1 WELL #: 1 RRCID -> 116338 COMPL. DATE 04/25/1985 TOTAL DEPTH 10202 PERF. 9788 - 10075

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2457 | -0- | -23 | -0- | 304 | 1 | 1750 | 2 | N | 5 | | | | | 40 |
| | | | | | | | 397 | 3 | 6 | 9 | | | | | | | |
| 02 | 2352 | N | 1905 | -0- | -447 | -0- | 116 | 1 | 1457 | 2 | N | -0- | | | | | 40 |
| | | | | | | | 332 | 3 | | | | | | | | | |
| 03 | 2480 | N | 2075 | -0- | -405 | -0- | 132 | 1 | 1579 | 2 | N | 5 | | | | | 45 |
| | | | | | | | 358 | 3 | 6 | 9 | | | | | | | |
| 04 | 2370 | N | 1819 | -0- | -551 | -0- | 160 | 1 | 1350 | 2 | N | 3 | | | | | 48 |
| | | | | | | | 306 | 3 | 3 | 9 | | | | | | | |
| 05 | 2108 | N | 1789 | -0- | -319 | -0- | 133 | 1 | 1347 | 2 | N | 4 | | | | | 52 |
| | | | | | | | 305 | 3 | 4 | 9 | | | | | | | |
| 06 | 2010 | N | 1917 | -0- | -93 | -0- | 158 | 1 | 1428 | 2 | N | 6 | | | | | 58 |
| | | | | | | | 324 | 3 | 7 | 9 | | | | | | | |
| 07 | 2028 | N | 2028 | -0- | -0- | -0- | 164 | 1 | 1516 | 2 | N | 4 | | | | | 62 |
| | | | | | | | 344 | 3 | 4 | 9 | | | | | | | |
| 08 | 2707 | N | 2707 | -0- | -0- | -0- | 226 | 1 | 2022 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 459 | 3 | | | | | | | | | |
| 09 | 2119 | N | 2119 | -0- | -0- | -0- | 171 | 1 | 1586 | 2 | N | 1 | | | | | 63 |
| | | | | | | | 361 | 3 | 1 | 9 | | | | | | | |
| 10 | 2099 | N | 2099 | -0- | -0- | -0- | 143 | 1 | 1589 | 2 | N | 5 | | | | | 68 |
| | | | | | | | 361 | 3 | 6 | 9 | | | | | | | |
| 11 | 2610 | N | 1775 | -0- | -835 | -0- | 93 | 1 | 1368 | 2 | N | 4 | | | | | 72 |
| | | | | | | | 310 | 3 | 4 | 9 | | | | | | | |
| 12 | 2201 | N | 2113 | -0- | -88 | -0- | 128 | 1 | 1608 | 2 | N | 11 | | | | | 83 |
| | | | | | | | 365 | 3 | 12 | 9 | | | | | | | |

TOTAL GAS PROD: 24,803 TOTAL CONDENSATE PROD: 48

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WHALEY 1 WELL #: 3 RRCID -> 134171 COMPL. DATE 11/20/2005 TOTAL DEPTH 10150 PERF. 8694 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 177 | -0- | -9 | -0- | 20 | 1 | 118 | 2 | N | 10 | | | | | 72 |
| | | | | | | | 28 | 3 | 11 | 9 | | | | | | | |
| 02 | 168 | N | 139 | -0- | -29 | -0- | 8 | 1 | 101 | 2 | N | 6 | | | | | 78 |
| | | | | | | | 23 | 3 | 7 | 9 | | | | | | | |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 97 | 2 | N | 7 | | | | | 85 |
| | | | | | | | 22 | 3 | 8 | 9 | | | | | | | |
| 04 | 180 | N | 135 | -0- | -45 | -0- | 11 | 1 | 94 | 2 | N | 8 | | | | | 93 |
| | | | | | | | 21 | 3 | 9 | 9 | | | | | | | |
| 05 | 155 | N | 97 | -0- | -58 | -0- | 7 | 1 | 70 | 2 | N | 4 | | | | | 97 |
| | | | | | | | 16 | 3 | 4 | 9 | | | | | | | |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 11 | 1 | 98 | 2 | N | 10 | | | | | 107 |
| | | | | | | | 22 | 3 | 11 | 9 | | | | | | | |
| 07 | 155 | N | 147 | -0- | -8 | -0- | 11 | 1 | 103 | 2 | N | 8 | | | | | 115 |
| | | | | | | | 24 | 3 | 9 | 9 | | | | | | | |
| 08 | 111 | N | 111 | -0- | -0- | -0- | 9 | 1 | 77 | 2 | N | 7 | | | | | 122 |
| | | | | | | | 17 | 3 | 8 | 9 | | | | | | | |
| 09 | 150 | N | 141 | -0- | -9 | -0- | 10 | 1 | 97 | 2 | N | 10 | | | | | 132 |
| | | | | | | | 23 | 3 | 11 | 9 | | | | | | | |
| 10 | 155 | N | 98 | -0- | -57 | -0- | 6 | 1 | 72 | 2 | N | 3 | | | | | 135 |
| | | | | | | | 17 | 3 | 3 | 9 | | | | | | | |
| 11 | 140 | N | 140 | -0- | -0- | -0- | 7 | 1 | 98 | 2 | N | 12 | | | | | 147 |
| | | | | | | | 22 | 3 | 13 | 9 | | | | | | | |
| 12 | 155 | N | 146 | -0- | -9 | -0- | 9 | 1 | 105 | 2 | N | 8 | | | | | 155 |
| | | | | | | | 23 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 1,608 TOTAL CONDENSATE PROD: 93

HARRIS, DR. WELL #: 1 RRCID -> 138066 COMPL. DATE 02/21/2006 TOTAL DEPTH 10180 PERF. 8680 - 9091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 45 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 8 | 2 | 2 | 3 | | N | -0- | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 45 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 45 |
| 05 | 10 | N | -0- | -0- | -10 | -0- | | | | | | N | -0- | | | | 45 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 45 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 45 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 45 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 45 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 45 |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX WELL #: 2 RRCID -> 139595 COMPL. DATE 01/17/2006 TOTAL DEPTH 10160 PERF. 8664 - 8966

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 420 | -0- | -820 | -0- | 52 | 1 | 302 | 2 | N | 7 | | | | | 142 |
| | | | | | | | 58 | 3 | 8 | 9 | | | | | | | |
| 02 | 756 | N | 273 | -0- | -483 | -0- | 16 | 1 | 196 | 2 | N | 21 | | | | | 163 |
| | | | | | | | 38 | 3 | 23 | 9 | | | | | | | |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 28 | 1 | 315 | 2 | N | -0- | | | | | 163 |
| | | | | | | | 61 | 3 | | | | | | | | | |
| 04 | 420 | N | 213 | -0- | -207 | -0- | 19 | 1 | 158 | 2 | N | 5 | | | | | 168 |
| | | | | | | | 30 | 3 | 6 | 9 | | | | | | | |
| 05 | 310 | N | 208 | -0- | -102 | -0- | 15 | 1 | 149 | 2 | N | 14 | | | | | 182 |
| | | | | | | | 29 | 3 | 15 | 9 | | | | | | | |
| 06 | 390 | N | 329 | -0- | -61 | -0- | 26 | 1 | 239 | 2 | N | 16 | | | | | 198 |
| | | | | | | | 46 | 3 | 18 | 9 | | | | | | | |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 18 | 1 | 177 | 2 | N | -0- | 165 | 1 | | | 33 |
| | | | | | | | 35 | 3 | | | | | | | | | |
| 08 | 357 | N | 357 | -0- | -0- | -0- | 28 | 1 | 267 | 2 | N | 9 | | | | | 42 |
| | | | | | | | 52 | 3 | 10 | 9 | | | | | | | |
| 09 | 347 | N | 347 | -0- | -0- | -0- | 28 | 1 | 267 | 2 | N | -0- | | | | | 42 |
| | | | | | | | 52 | 3 | | | | | | | | | |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 31 | 1 | 326 | 2 | N | -0- | | | | | 42 |
| | | | | | | | 62 | 3 | | | | | | | | | |
| 11 | 1373 | N | 1373 | -0- | -0- | -0- | 74 | 1 | 1078 | 2 | N | 13 | | | | | 55 |
| | | | | | | | 207 | 3 | 14 | 9 | | | | | | | |
| *12 | 693 | N | 693 | -0- | -0- | -0- | 41 | 1 | 501 | 2 | N | 50 | | | | | 105 |
| | | | | | | | 96 | 3 | 55 | 9 | | | | | | | |

TOTAL GAS PROD: 5,266 TOTAL CONDENSATE PROD: 135

WOOD GU 1 WELL #: 1 RRCID -> 142039 COMPL. DATE 07/08/1992 TOTAL DEPTH 10185 PERF. 9829 - 10065

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1882 | -0- | -350 | -0- | 240 | 1 | 1379 | 2 | N | -0- | | | | | 95 |
| | | | | | | | 263 | 3 | | | | | | | | | |
| 02 | 1652 | N | 1500 | -0- | -152 | -0- | 97 | 1 | 1176 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 225 | 3 | 2 | 9 | | | | | | | |
| 03 | 1829 | N | 1642 | -0- | -187 | -0- | 116 | 1 | 1280 | 2 | N | 1 | | | | | 98 |
| | | | | | | | 245 | 3 | 1 | 9 | | | | | | | |
| 04 | 2230 | N | 2230 | -0- | -0- | -0- | 205 | 1 | 1699 | 2 | N | -0- | | | | | 98 |
| | | | | | | | 326 | 3 | | | | | | | | | |
| 05 | 2161 | N | 2161 | -0- | -0- | -0- | 170 | 1 | 1671 | 2 | N | -0- | | | | | 98 |
| | | | | | | | 320 | 3 | | | | | | | | | |
| 06 | 2298 | N | 2298 | -0- | -0- | -0- | 193 | 1 | 1767 | 2 | N | -0- | | | | | 98 |
| | | | | | | | 338 | 3 | | | | | | | | | |
| 07 | 2294 | N | 2131 | -0- | -163 | -0- | 173 | 1 | 1644 | 2 | N | -0- | | | | | 98 |
| | | | | | | | 314 | 3 | | | | | | | | | |
| 08 | 2170 | N | 1815 | -0- | -355 | -0- | 149 | 1 | 1398 | 2 | N | -0- | | | | | 98 |
| | | | | | | | 268 | 3 | | | | | | | | | |
| 09 | 2310 | N | 1666 | -0- | -644 | -0- | 137 | 1 | 1283 | 2 | N | -0- | | | | | 98 |
| | | | | | | | 246 | 3 | | | | | | | | | |
| 10 | 2139 | N | 1474 | -0- | -665 | -0- | 107 | 1 | 1134 | 2 | N | 14 | | | | | 112 |
| | | | | | | | 218 | 3 | 15 | 9 | | | | | | | |
| 11 | 1770 | N | 1394 | -0- | -376 | -0- | 76 | 1 | 1106 | 2 | N | -0- | | | | | 112 |
| | | | | | | | 212 | 3 | | | | | | | | | |
| 12 | 1736 | N | 1364 | -0- | -372 | -0- | 87 | 1 | 1065 | 2 | N | 6 | | | | | 118 |
| | | | | | | | 205 | 3 | 7 | 9 | | | | | | | |

TOTAL GAS PROD: 21,557 TOTAL CONDENSATE PROD: 23

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
KEY WELL #: 1 RRCID -> 145262 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9696 - 9960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 N | 441 | -0- | -334 | -0- | 56 | 1 | 323 | 2 | N | -0- | | | | | 22 |
| | | | | | | 62 | 3 | | | | | | | | | |
| 02 | 644 N | 637 | -0- | -7 | -0- | 40 | 1 | 493 | 2 | N | 8 | | | | | 30 |
| | | | | | | 95 | 3 | 9 | 9 | | | | | | | |
| 03 | 775 N | 426 | -0- | -349 | -0- | 30 | 1 | 331 | 2 | N | 2 | | | | | 32 |
| | | | | | | 63 | 3 | 2 | 9 | | | | | | | |
| 04 | 420 N | 1 | -0- | -419 | -0- | 1 | 2 | | | N | -0- | | | | | 32 |
| 05 | 713 N | 667 | -0- | -46 | -0- | 52 | 1 | 516 | 2 | N | -0- | | | | | 32 |
| | | | | | | 99 | 3 | | | | | | | | | |
| 06 | 663 N | 663 | -0- | -0- | -0- | 56 | 1 | 509 | 2 | N | 1 | | | | | 33 |
| | | | | | | 97 | 3 | 1 | 9 | | | | | | | |
| 07 | 1096 N | 1096 | -0- | -0- | -0- | 88 | 1 | 839 | 2 | N | 7 | | | | | 40 |
| | | | | | | 161 | 3 | 8 | 9 | | | | | | | |
| 08 | 1123 N | 1123 | -0- | -0- | -0- | 92 | 1 | 863 | 2 | N | 3 | | | | | 43 |
| | | | | | | 165 | 3 | 3 | 9 | | | | | | | |
| 09 | 660 N | 384 | -0- | -276 | -0- | 31 | 1 | 296 | 2 | N | -0- | | | | | 43 |
| | | | | | | 57 | 3 | | | | | | | | | |
| 10 | 1085 N | 517 | -0- | -568 | -0- | 37 | 1 | 396 | 2 | N | 7 | | | | | 50 |
| | | | | | | 76 | 3 | 8 | 9 | | | | | | | |
| 11 | 1080 N | 115 | -0- | -965 | -0- | 6 | 1 | 84 | 2 | N | 8 | | | | | 58 |
| | | | | | | 16 | 3 | 9 | 9 | | | | | | | |
| 12 | 403 N | 253 | -0- | -150 | -0- | 16 | 1 | 199 | 2 | N | -0- | | | | | 58 |
| | | | | | | 38 | 3 | | | | | | | | | |

TOTAL GAS PROD: 6,323 TOTAL CONDENSATE PROD: 36

COX WELL #: 3 T RRCID -> 149279 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9717 - 9969

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOOD GU 1 WELL #: 2 RRCID -> 162517 COMPL. DATE 09/29/2005 TOTAL DEPTH 10159 PERF. 8674 - 9325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 7 | 1 | 87 | 2 | N | 25 | | | | | 98 |
| | | | | | | | 17 | 3 | 28 | 9 | | | | | | | |
| 03 | 124 | N | 87 | -0- | -37 | -0- | 6 | 1 | 68 | 2 | N | -0- | | | | | 98 |
| | | | | | | | 13 | 3 | | | | | | | | | |
| 04 | 21 | N | 21 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | N | -0- | | | | | 98 |
| | | | | | | | 3 | 3 | | | | | | | | | |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 98 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 98 |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 11 | 1 | 105 | 2 | N | 5 | | | | | 103 |
| | | | | | | | 20 | 3 | 6 | 9 | | | | | | | |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 31 | 2 | N | -0- | | | | | 103 |
| | | | | | | | 6 | 3 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 103 |
| *12 | 242 | N | 242 | -0- | -0- | -0- | 16 | 1 | 190 | 2 | N | -0- | | | | | 103 |
| | | | | | | | 36 | 3 | | | | | | | | | |

TOTAL GAS PROD: 671 TOTAL CONDENSATE PROD: 30

WHALEY 1 WELL #: 4 RRCID -> 162955 COMPL. DATE 03/18/1997 TOTAL DEPTH 10200 PERF. 9771 - 10059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 119 | -0- | -253 | -0- | 14 | 1 | 81 | 2 | N | 5 | | | | | 80 |
| | | | | | | | 18 | 3 | 6 | 9 | | | | | | | |
| 02 | 140 | N | 62 | -0- | -78 | -0- | 3 | 1 | 43 | 2 | N | 5 | | | | | 85 |
| | | | | | | | 10 | 3 | 6 | 9 | | | | | | | |
| 03 | 155 | N | 107 | -0- | -48 | -0- | 7 | 1 | 77 | 2 | N | 5 | | | | | 90 |
| | | | | | | | 17 | 3 | 6 | 9 | | | | | | | |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 12 | 1 | 104 | 2 | N | -0- | | | | | 90 |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 11 | 1 | 112 | 2 | N | 5 | | | | | 95 |
| | | | | | | | 25 | 3 | 6 | 9 | | | | | | | |
| 06 | 90 | N | 72 | -0- | -18 | -0- | 6 | 1 | 48 | 2 | N | 7 | | | | | 102 |
| | | | | | | | 10 | 3 | 8 | 9 | | | | | | | |
| 07 | 155 | N | 107 | -0- | -48 | -0- | 9 | 1 | 78 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 17 | 3 | 3 | 9 | | | | | | | |
| 08 | 155 | N | 107 | -0- | -48 | -0- | 9 | 1 | 78 | 2 | N | 3 | | | | | 108 |
| | | | | | | | 17 | 3 | 3 | 9 | | | | | | | |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 13 | 1 | 121 | 2 | N | 4 | | | | | 112 |
| | | | | | | | 27 | 3 | 4 | 9 | | | | | | | |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 7 | 1 | 75 | 2 | N | 1 | | | | | 113 |
| | | | | | | | 17 | 3 | 1 | 9 | | | | | | | |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 6 | 1 | 93 | 2 | N | 4 | | | | | 117 |
| | | | | | | | 21 | 3 | 4 | 9 | | | | | | | |
| 12 | 186 | N | 135 | -0- | -51 | -0- | 8 | 1 | 98 | 2 | N | 6 | | | | | 123 |
| | | | | | | | 22 | 3 | 7 | 9 | | | | | | | |

TOTAL GAS PROD: 1,392 TOTAL CONDENSATE PROD: 48

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRIS, DR. WELL #: 2 RRCID -> 164471 COMPL. DATE 08/01/1997 TOTAL DEPTH 10200 PERF. 9709 - 10015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 128 | -0- | -27 | -0- | 16 | 1 | 94 | 2 | N | -0- | | | | | 80 |
| | | | | | | | 18 | 3 | | | | | | | | | |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 9 | 1 | 112 | 2 | N | 5 | | | | | 85 |
| | | | | | | | 22 | 3 | 6 | 9 | | | | | | | |
| 03 | 248 | N | 91 | -0- | -157 | -0- | 5 | 1 | 61 | 2 | N | 12 | | | | | 97 |
| | | | | | | | 12 | 3 | 13 | 9 | | | | | | | |
| 04 | 120 | N | 80 | -0- | -40 | -0- | 7 | 1 | 60 | 2 | N | 1 | | | | | 98 |
| | | | | | | | 12 | 3 | 1 | 9 | | | | | | | |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 14 | 1 | 135 | 2 | N | 17 | | | | | 115 |
| | | | | | | | 26 | 3 | 19 | 9 | | | | | | | |
| 06 | 240 | N | 240 | -0- | -0- | -0- | 19 | 1 | 180 | 2 | N | 5 | | | | | 120 |
| | | | | | | | 35 | 3 | 6 | 9 | | | | | | | |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 10 | 1 | 95 | 2 | N | -0- | | | | | 120 |
| | | | | | | | 18 | 3 | | | | | | | | | |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 120 |
| 09 | 240 | N | 119 | -0- | -121 | -0- | 10 | 1 | 92 | 2 | N | -0- | | | | | 120 |
| | | | | | | | 17 | 3 | | | | | | | | | |
| 10 | 124 | N | 93 | -0- | -31 | -0- | 7 | 1 | 68 | 2 | N | 5 | | | | | 125 |
| | | | | | | | 12 | 3 | 6 | 9 | | | | | | | |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | 2 | | | | | 127 |
| | | | | | | | 8 | 3 | 2 | 9 | | | | | | | |
| 12 | 124 | N | 101 | -0- | -23 | -0- | 7 | 1 | 79 | 2 | N | -0- | | | | | 127 |
| | | | | | | | 15 | 3 | | | | | | | | | |

TOTAL GAS PROD: 1,380 TOTAL CONDENSATE PROD: 47

WOOD GU 1 WELL #: 3 RRCID -> 212607 COMPL. DATE 05/19/2005 TOTAL DEPTH 10200 PERF. 8686 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 861 | -0- | -38 | -0- | 109 | 1 | 628 | 2 | N | 4 | | | | | 117 |
| | | | | | | | 120 | 3 | 4 | 9 | | | | | | | |
| 02 | 896 | N | 566 | -0- | -330 | -0- | 36 | 1 | 437 | 2 | N | 8 | | | | | 125 |
| | | | | | | | 84 | 3 | 9 | 9 | | | | | | | |
| 03 | 1488 | N | 764 | -0- | -724 | -0- | 53 | 1 | 596 | 2 | N | -0- | | | | | 125 |
| | | | | | | | 115 | 3 | | | | | | | | | |
| 04 | 1608 | N | 1608 | -0- | -0- | -0- | 147 | 1 | 1215 | 2 | N | 13 | | | | | 138 |
| | | | | | | | 232 | 3 | 14 | 9 | | | | | | | |
| 05 | 2655 | N | 2655 | -0- | -0- | -0- | 207 | 1 | 2028 | 2 | N | 29 | | | | | 167 |
| | | | | | | | 388 | 3 | 32 | 9 | | | | | | | |
| 06 | 1631 | N | 1631 | -0- | -0- | -0- | 137 | 1 | 1249 | 2 | N | 5 | | | | | 172 |
| | | | | | | | 239 | 3 | 6 | 9 | | | | | | | |
| 07 | 3100 | N | 3770 | -0- | 670 | 670 | 304 | 1 | 2897 | 2 | N | 13 | | | | | 185 |
| | | | | | | | 555 | 3 | 14 | 9 | | | | | | | |
| 08 | 2666 | N | 1520 | -0- | -1146 | -0- | 125 | 1 | 1171 | 2 | N | -0- | | | | | 185 |
| | | | | | | | 224 | 3 | | | | | | | | | |
| 09 | 2729 | N | 2729 | -0- | -0- | -0- | 223 | 1 | 2084 | 2 | N | 22 | | | | | 207 |
| | | | | | | | 398 | 3 | 24 | 9 | | | | | | | |
| 10 | 2852 | X | 1789 | -0- | -1063 | -0- | 132 | 1 | 1389 | 2 | N | 3 | 178 | 1 | | | 32 |
| | | | | | | | 265 | 3 | 3 | 9 | | | | | | | |
| 11 | 2760 | X | 1825 | -0- | -935 | -0- | 99 | 1 | 1443 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 277 | 3 | 6 | 9 | | | | | | | |
| 12 | 2852 | X | 1484 | -0- | -1368 | -0- | 96 | 1 | 1165 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 223 | 3 | | | | | | | | | |

TOTAL GAS PROD: 21,202 TOTAL CONDENSATE PROD: 102

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRIS, DR. WELL #: 3 RRCID -> 213120 COMPL. DATE 06/15/2005 TOTAL DEPTH 10213 PERF. 8692 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 362 | -0- | -413 | -0- | 46 | 1 | 265 | 2 | N | -0- | | | | | 47 |
| | | | | | | | 51 | 3 | | | | | | | | | |
| 02 | 672 | N | 37 | -0- | -635 | -0- | 2 | 1 | 18 | 2 | N | 13 | | | | | 60 |
| | | | | | | | 3 | 3 | 14 | 9 | | | | | | | |
| 03 | 1798 | N | 27 | -0- | -1771 | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | 60 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| 04 | 360 | N | 24 | -0- | -336 | -0- | 2 | 1 | 16 | 2 | N | 3 | | | | | 63 |
| | | | | | | | 3 | 3 | 3 | 9 | | | | | | | |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | 63 |
| | | | | | | | 7 | 3 | | | | | | | | | |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | 63 |
| | | | | | | | 7 | 3 | | | | | | | | | |
| 07 | 176 | N | 176 | -0- | -0- | -0- | 14 | 1 | 136 | 2 | N | -0- | | | | | 63 |
| | | | | | | | 26 | 3 | | | | | | | | | |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 6 | 1 | 57 | 2 | N | -0- | | | | | 63 |
| | | | | | | | 11 | 3 | | | | | | | | | |
| 09 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | N | -0- | | | | | 63 |
| | | | | | | | 7 | 3 | | | | | | | | | |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 2 | 1 | 43 | 2 | N | -0- | | | | | 63 |
| | | | | | | | 9 | 3 | | | | | | | | | |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 27 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 5 | 3 | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 918 TOTAL CONDENSATE PROD: 18

WOOD GU 1 WELL #: 5 RRCID -> 213921 COMPL. DATE 07/28/2005 TOTAL DEPTH 10205 PERF. 8605 - 10086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 12 | 1 | 147 | 2 | N | 10 | | | | | 133 |
| | | | | | | | 28 | 3 | 11 | 9 | | | | | | | |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 133 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 133 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 9 | 1 | 92 | 2 | N | 5 | | | | | 138 |
| | | | | | | | 18 | 3 | 6 | 9 | | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 12 | 1 | 110 | 2 | N | 7 | | | | | 145 |
| | | | | | | | 21 | 3 | 8 | 9 | | | | | | | |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 145 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 145 |

TOTAL GAS PROD: 474 TOTAL CONDENSATE PROD: 22

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX WELL #: 6 RRCID -> 214150 COMPL. DATE 07/21/2005 TOTAL DEPTH 10251 PERF. 8658 - 10048

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1588 | N | 1588 | -0- | -0- | -0- | | 201 | 1 | 1154 | 2 | N | 12 | | | | | 167 |
| | | | | | | | | 220 | 3 | 13 | 9 | | | | | | | |
| 02 | 1764 | N | 1090 | -0- | -674 | -0- | | 70 | 1 | 841 | 2 | N | 16 | | | | | 183 |
| | | | | | | | | 161 | 3 | 18 | 9 | | | | | | | |
| 03 | 1302 | N | 899 | -0- | -403 | -0- | | 63 | 1 | 697 | 2 | N | 5 | | | | | 188 |
| | | | | | | | | 133 | 3 | 6 | 9 | | | | | | | |
| 04 | 1530 | N | 1271 | -0- | -259 | -0- | | 117 | 1 | 969 | 2 | N | -0- | | | | | 188 |
| | | | | | | | | 185 | 3 | | | | | | | | | |
| 05 | 1242 | N | 1242 | -0- | -0- | -0- | | 96 | 1 | 936 | 2 | N | 28 | 178 | 1 | | | 38 |
| | | | | | | | | 179 | 3 | 31 | 9 | | | | | | | |
| 06 | 1666 | N | 1666 | -0- | -0- | -0- | | 139 | 1 | 1275 | 2 | N | 7 | | | | | 45 |
| | | | | | | | | 244 | 3 | 8 | 9 | | | | | | | |
| 07 | 1302 | N | 1254 | -0- | -48 | -0- | | 101 | 1 | 965 | 2 | N | 3 | | | | | 48 |
| | | | | | | | | 185 | 3 | 3 | 9 | | | | | | | |
| 08 | 1671 | N | 1671 | -0- | -0- | -0- | | 137 | 1 | 1284 | 2 | N | 4 | | | | | 52 |
| | | | | | | | | 246 | 3 | 4 | 9 | | | | | | | |
| 09 | 1680 | N | 1605 | -0- | -75 | -0- | | 132 | 1 | 1236 | 2 | N | 1 | | | | | 53 |
| | | | | | | | | 236 | 3 | 1 | 9 | | | | | | | |
| 10 | 1381 | N | 1381 | -0- | -0- | -0- | | 101 | 1 | 1069 | 2 | N | 5 | | | | | 58 |
| | | | | | | | | 205 | 3 | 6 | 9 | | | | | | | |
| 11 | 1620 | N | 1020 | -0- | -600 | -0- | | 56 | 1 | 805 | 2 | N | 5 | | | | | 63 |
| | | | | | | | | 153 | 3 | 6 | 9 | | | | | | | |
| 12 | 1674 | N | 1241 | -0- | -433 | -0- | | 80 | 1 | 971 | 2 | N | 4 | | | | | 67 |
| | | | | | | | | 186 | 3 | 4 | 9 | | | | | | | |

TOTAL GAS PROD: 15,928 TOTAL CONDENSATE PROD: 90

COX WELL #: 5 RRCID -> 214812 COMPL. DATE 08/01/2005 TOTAL DEPTH 10251 PERF. 9940 - 10008

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2292 | N | 2292 | -0- | -0- | -0- | | 288 | 1 | 1661 | 2 | N | 23 | | | | | 85 |
| | | | | | | | | 318 | 3 | 25 | 9 | | | | | | | |
| 02 | 1988 | N | 1704 | -0- | -284 | -0- | | 109 | 1 | 1315 | 2 | N | 25 | | | | | 110 |
| | | | | | | | | 252 | 3 | 28 | 9 | | | | | | | |
| 03 | 1674 | N | 1512 | -0- | -162 | -0- | | 106 | 1 | 1177 | 2 | N | 3 | | | | | 113 |
| | | | | | | | | 226 | 3 | 3 | 9 | | | | | | | |
| 04 | 3000 | N | 3252 | -0- | 252 | 252 | | 299 | 1 | 2472 | 2 | N | 7 | | | | | 120 |
| | | | | | | | | 473 | 3 | 8 | 9 | | | | | | | |
| 05 | 2442 | N | 2190 | -0- | -252 | -0- | | 171 | 1 | 1680 | 2 | N | 15 | | | | | 135 |
| | | | | | | | | 322 | 3 | 17 | 9 | | | | | | | |
| 06 | 2756 | N | 2756 | -0- | -0- | -0- | | 230 | 1 | 2110 | 2 | N | 10 | | | | | 145 |
| | | | | | | | | 405 | 3 | 11 | 9 | | | | | | | |
| 07 | 2914 | X | 1974 | -0- | -940 | -0- | | 159 | 1 | 1520 | 2 | N | 3 | | | | | 148 |
| | | | | | | | | 292 | 3 | 3 | 9 | | | | | | | |
| 08 | 2914 | X | 2699 | -0- | -215 | -0- | | 219 | 1 | 2058 | 2 | N | 25 | | | | | 173 |
| | | | | | | | | 394 | 3 | 28 | 9 | | | | | | | |
| 09 | 2820 | X | 2819 | -0- | -1 | -0- | | 231 | 1 | 2161 | 2 | N | 12 | 150 | 1 | | | 35 |
| | | | | | | | | 414 | 3 | 13 | 9 | | | | | | | |
| 10 | 2852 | X | 2488 | -0- | -364 | -0- | | 183 | 1 | 1928 | 2 | N | 7 | | | | | 42 |
| | | | | | | | | 369 | 3 | 8 | 9 | | | | | | | |
| 11 | 2760 | X | 1791 | -0- | -969 | -0- | | 97 | 1 | 1416 | 2 | N | 5 | | | | | 47 |
| | | | | | | | | 272 | 3 | 6 | 9 | | | | | | | |
| 12 | 2914 | X | 1932 | -0- | -982 | -0- | | 123 | 1 | 1501 | 2 | N | 18 | | | | | 65 |
| | | | | | | | | 288 | 3 | 20 | 9 | | | | | | | |

TOTAL GAS PROD: 27,409 TOTAL CONDENSATE PROD: 153

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOOD GU 1 WELL #: 6 RRCID -> 214813 COMPL. DATE 08/12/2005 TOTAL DEPTH 10185 PERF. 8686 - 10042

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 182 | -0- | -97 | -0- | | 23 | 1 | 133 | 2 | N | -0- | | | | | 117 |
| | | | | | | | | 26 | 3 | | | | | | | | | |
| 02 | 224 | N | 81 | -0- | -143 | -0- | | 5 | 1 | 57 | 2 | N | 8 | | | | | 125 |
| | | | | | | | | 10 | 3 | 9 | 9 | | | | | | | |
| 03 | 217 | N | 100 | -0- | -117 | -0- | | 7 | 1 | 71 | 2 | N | 8 | | | | | 133 |
| | | | | | | | | 13 | 3 | 9 | 9 | | | | | | | |
| 04 | 180 | N | 110 | -0- | -70 | -0- | | 10 | 1 | 84 | 2 | N | -0- | | | | | 133 |
| | | | | | | | | 16 | 3 | | | | | | | | | |
| 05 | 120 | N | 120 | -0- | -0- | -0- | | 8 | 1 | 80 | 2 | N | 15 | | | | | 148 |
| | | | | | | | | 15 | 3 | 17 | 9 | | | | | | | |
| 06 | 187 | N | 187 | -0- | -0- | -0- | | 16 | 1 | 142 | 2 | N | 2 | | | | | 150 |
| | | | | | | | | 27 | 3 | 2 | 9 | | | | | | | |
| 07 | 159 | N | 159 | -0- | -0- | -0- | | 13 | 1 | 123 | 2 | N | -0- | | | | | 150 |
| | | | | | | | | 23 | 3 | | | | | | | | | |
| 08 | 203 | N | 203 | -0- | -0- | -0- | | 16 | 1 | 156 | 2 | N | -0- | | | | | 150 |
| | | | | | | | | 31 | 3 | | | | | | | | | |
| 09 | 240 | N | 240 | -0- | -0- | -0- | | 19 | 1 | 180 | 2 | N | 5 | | | | | 155 |
| | | | | | | | | 35 | 3 | 6 | 9 | | | | | | | |
| 10 | 214 | N | 214 | -0- | -0- | -0- | | 15 | 1 | 165 | 2 | N | 2 | | | | | 157 |
| | | | | | | | | 32 | 3 | 2 | 9 | | | | | | | |
| 11 | 210 | N | 115 | -0- | -95 | -0- | | 6 | 1 | 91 | 2 | N | -0- | | | | | 157 |
| | | | | | | | | 18 | 3 | | | | | | | | | |
| 12 | 248 | N | 68 | -0- | -180 | -0- | | 4 | 1 | 53 | 2 | N | -0- | | | | | 157 |
| | | | | | | | | 11 | 3 | | | | | | | | | |

TOTAL GAS PROD: 1,779 TOTAL CONDENSATE PROD: 40

COX WELL #: 7 RRCID -> 214920 COMPL. DATE 08/07/2005 TOTAL DEPTH 10200 PERF. 8895 - 10060

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | | 47 | 1 | 267 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 51 | 3 | | | | | | | | | |
| 02 | 199 | N | 199 | -0- | -0- | -0- | | 13 | 1 | 156 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 30 | 3 | | | | | | | | | |
| 03 | 155 | N | 144 | -0- | -11 | -0- | | 11 | 1 | 112 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 21 | 3 | | | | | | | | | |
| 04 | 360 | N | 55 | -0- | -305 | -0- | | 5 | 1 | 42 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 8 | 3 | | | | | | | | | |
| 05 | 217 | N | 87 | -0- | -130 | -0- | | 7 | 1 | 67 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 13 | 3 | | | | | | | | | |
| 06 | 196 | N | 196 | -0- | -0- | -0- | | 16 | 1 | 151 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 29 | 3 | | | | | | | | | |
| 07 | 214 | N | 214 | -0- | -0- | -0- | | 18 | 1 | 165 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 31 | 3 | | | | | | | | | |
| 08 | 304 | N | 304 | -0- | -0- | -0- | | 25 | 1 | 234 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 45 | 3 | | | | | | | | | |
| 09 | 297 | N | 297 | -0- | -0- | -0- | | 24 | 1 | 229 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 44 | 3 | | | | | | | | | |
| 10 | 217 | N | 123 | -0- | -94 | -0- | | 9 | 1 | 96 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 18 | 3 | | | | | | | | | |
| 11 | 300 | N | 112 | -0- | -188 | -0- | | 6 | 1 | 89 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 17 | 3 | | | | | | | | | |
| 12 | 310 | N | 58 | -0- | -252 | -0- | | 4 | 1 | 46 | 2 | N | -0- | | | | | 70 |
| | | | | | | | | 8 | 3 | | | | | | | | | |

TOTAL GAS PROD: 2,154 TOTAL CONDENSATE PROD: -0-

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX WELL #: 4 RRCID -> 216231 COMPL. DATE 10/08/2005 TOTAL DEPTH 10204 PERF. 8655 - 10041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 551 | -0- | -348 | -0- | 67 | 1 | 387 | 2 | N | 21 | | | | | 183 |
| | | | | | | | 74 | 3 | 23 | 9 | | | | | | | |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 46 | 1 | 552 | 2 | N | 10 | | | | | 193 |
| | | | | | | | 105 | 3 | 11 | 9 | | | | | | | |
| 03 | 872 | N | 872 | -0- | -0- | -0- | 61 | 1 | 680 | 2 | N | -0- | 161 | 1 | | | 32 |
| | | | | | | | 131 | 3 | | | | | | | | | |
| 04 | 1146 | N | 1146 | -0- | -0- | -0- | 105 | 1 | 871 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 167 | 3 | 3 | 9 | | | | | | | |
| 05 | 1332 | N | 1332 | -0- | -0- | -0- | 104 | 1 | 1019 | 2 | N | 13 | | | | | 48 |
| | | | | | | | 195 | 3 | 14 | 9 | | | | | | | |
| 06 | 840 | N | 744 | -0- | -96 | -0- | 62 | 1 | 567 | 2 | N | 5 | | | | | 53 |
| | | | | | | | 109 | 3 | 6 | 9 | | | | | | | |
| 07 | 1178 | N | 919 | -0- | -259 | -0- | 73 | 1 | 697 | 2 | N | 14 | | | | | 67 |
| | | | | | | | 134 | 3 | 15 | 9 | | | | | | | |
| 08 | 1333 | N | 1050 | -0- | -283 | -0- | 85 | 1 | 796 | 2 | N | 15 | | | | | 82 |
| | | | | | | | 152 | 3 | 17 | 9 | | | | | | | |
| 09 | 750 | N | 497 | -0- | -253 | -0- | 41 | 1 | 382 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 73 | 3 | 1 | 9 | | | | | | | |
| 10 | 930 | N | 918 | -0- | -12 | -0- | 65 | 1 | 694 | 2 | N | 24 | | | | | 107 |
| | | | | | | | 133 | 3 | 26 | 9 | | | | | | | |
| 11 | 1020 | N | 614 | -0- | -406 | -0- | 34 | 1 | 482 | 2 | N | 6 | | | | | 113 |
| | | | | | | | 91 | 3 | 7 | 9 | | | | | | | |
| *12 | 720 | N | 720 | -0- | -0- | -0- | 47 | 1 | 561 | 2 | N | 5 | | | | | 118 |
| | | | | | | | 106 | 3 | 6 | 9 | | | | | | | |

TOTAL GAS PROD: 10,077 TOTAL CONDENSATE PROD: 117

WHALEY 1 WELL #: 8 RRCID -> 218231 COMPL. DATE 11/02/2005 TOTAL DEPTH 10195 PERF. 8688 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1111 | -0- | -315 | -0- | 136 | 1 | 783 | 2 | N | 13 | | | | | 168 |
| | | | | | | | 178 | 3 | 14 | 9 | | | | | | | |
| 02 | 1204 | N | 968 | -0- | -236 | -0- | 59 | 1 | 733 | 2 | N | 9 | | | | | 177 |
| | | | | | | | 166 | 3 | 10 | 9 | | | | | | | |
| 03 | 1302 | N | 1121 | -0- | -181 | -0- | 71 | 1 | 850 | 2 | N | 6 | | | | | 183 |
| | | | | | | | 193 | 3 | 7 | 9 | | | | | | | |
| 04 | 1243 | N | 1243 | -0- | -0- | -0- | 109 | 1 | 916 | 2 | N | 10 | | | | | 193 |
| | | | | | | | 207 | 3 | 11 | 9 | | | | | | | |
| 05 | 1238 | N | 1238 | -0- | -0- | -0- | 91 | 1 | 928 | 2 | N | 7 | 165 | 1 | | | 35 |
| | | | | | | | 211 | 3 | 8 | 9 | | | | | | | |
| 06 | 1326 | N | 1326 | -0- | -0- | -0- | 108 | 1 | 979 | 2 | N | 15 | | | | | 50 |
| | | | | | | | 222 | 3 | 17 | 9 | | | | | | | |
| 07 | 1429 | N | 1429 | -0- | -0- | -0- | 115 | 1 | 1062 | 2 | N | 10 | | | | | 60 |
| | | | | | | | 241 | 3 | 11 | 9 | | | | | | | |
| 08 | 1383 | N | 1383 | -0- | -0- | -0- | 115 | 1 | 1027 | 2 | N | 7 | | | | | 67 |
| | | | | | | | 233 | 3 | 8 | 9 | | | | | | | |
| 09 | 1323 | N | 1323 | -0- | -0- | -0- | 106 | 1 | 986 | 2 | N | 6 | | | | | 73 |
| | | | | | | | 224 | 3 | 7 | 9 | | | | | | | |
| 10 | 1426 | N | 1048 | -0- | -378 | -0- | 72 | 1 | 791 | 2 | N | 5 | | | | | 78 |
| | | | | | | | 179 | 3 | 6 | 9 | | | | | | | |
| 11 | 1350 | N | 1099 | -0- | -251 | -0- | 57 | 1 | 843 | 2 | N | 7 | | | | | 85 |
| | | | | | | | 191 | 3 | 8 | 9 | | | | | | | |
| 12 | 1364 | N | 1173 | -0- | -191 | -0- | 71 | 1 | 891 | 2 | N | 8 | | | | | 93 |
| | | | | | | | 202 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 14,462 TOTAL CONDENSATE PROD: 103

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WHALEY 1 WELL #: 6 RRCID -> 218443 COMPL. DATE 12/05/2005 TOTAL DEPTH 10255 PERF. 8704 - 10081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1730 | N | 1730 | -0- | -0- | -0- | 213 | 1 | 1223 | 2 | N | 15 | 156 | 1 | | | 22 |
| | | | | | | | 277 | 3 | 17 | 9 | | | | | | | |
| 02 | 1876 | N | 1601 | -0- | -275 | -0- | 97 | 1 | 1212 | 2 | N | 15 | | | | | 37 |
| | | | | | | | 275 | 3 | 17 | 9 | | | | | | | |
| 03 | 2542 | N | 2260 | -0- | -282 | -0- | 142 | 1 | 1708 | 2 | N | 20 | | | | | 57 |
| | | | | | | | 388 | 3 | 22 | 9 | | | | | | | |
| 04 | 1771 | N | 1771 | -0- | -0- | -0- | 153 | 1 | 1298 | 2 | N | 23 | | | | | 80 |
| | | | | | | | 295 | 3 | 25 | 9 | | | | | | | |
| 05 | 2698 | N | 2698 | -0- | -0- | -0- | 198 | 1 | 2009 | 2 | N | 33 | | | | | 113 |
| | | | | | | | 455 | 3 | 36 | 9 | | | | | | | |
| 06 | 2260 | N | 2260 | -0- | -0- | -0- | 185 | 1 | 1666 | 2 | N | 29 | | | | | 142 |
| | | | | | | | 377 | 3 | 32 | 9 | | | | | | | |
| 07 | 1829 | N | 1817 | -0- | -12 | -0- | 146 | 1 | 1348 | 2 | N | 15 | | | | | 157 |
| | | | | | | | 306 | 3 | 17 | 9 | | | | | | | |
| 08 | 2697 | N | 2293 | -0- | -404 | -0- | 189 | 1 | 1694 | 2 | N | 23 | | | | | 180 |
| | | | | | | | 385 | 3 | 25 | 9 | | | | | | | |
| 09 | 2250 | N | 1538 | -0- | -712 | -0- | 124 | 1 | 1143 | 2 | N | 11 | 161 | 1 | | | 30 |
| | | | | | | | 259 | 3 | 12 | 9 | | | | | | | |
| 10 | 2175 | N | 2175 | -0- | -0- | -0- | 148 | 1 | 1633 | 2 | N | 22 | | | | | 52 |
| | | | | | | | 370 | 3 | 24 | 9 | | | | | | | |
| 11 | 2220 | N | 1733 | -0- | -487 | -0- | 90 | 1 | 1329 | 2 | N | 11 | | | | | 63 |
| | | | | | | | 302 | 3 | 12 | 9 | | | | | | | |
| *12 | 1744 | N | 1744 | -0- | -0- | -0- | 105 | 1 | 1320 | 2 | N | 17 | | | | | 80 |
| | | | | | | | 300 | 3 | 19 | 9 | | | | | | | |

TOTAL GAS PROD: 23,620 TOTAL CONDENSATE PROD: 234

WHALEY 1 WELL #: 5 RRCID -> 218482 COMPL. DATE 12/14/2005 TOTAL DEPTH 10210 PERF. 8913 - 10073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2065 | N | 2065 | -0- | -0- | -0- | 253 | 1 | 1454 | 2 | N | 25 | | | | | 115 |
| | | | | | | | 330 | 3 | 28 | 9 | | | | | | | |
| 02 | 1851 | N | 1851 | -0- | -0- | -0- | 113 | 1 | 1403 | 2 | N | 15 | | | | | 130 |
| | | | | | | | 318 | 3 | 17 | 9 | | | | | | | |
| 03 | 1649 | N | 1649 | -0- | -0- | -0- | 104 | 1 | 1246 | 2 | N | 15 | | | | | 145 |
| | | | | | | | 282 | 3 | 17 | 9 | | | | | | | |
| 04 | 1928 | N | 1928 | -0- | -0- | -0- | 167 | 1 | 1417 | 2 | N | 20 | | | | | 165 |
| | | | | | | | 322 | 3 | 22 | 9 | | | | | | | |
| 05 | 2049 | N | 2049 | -0- | -0- | -0- | 151 | 1 | 1531 | 2 | N | 18 | | | | | 183 |
| | | | | | | | 347 | 3 | 20 | 9 | | | | | | | |
| 06 | 1710 | N | 1710 | -0- | -0- | -0- | 140 | 1 | 1269 | 2 | N | 12 | 172 | 1 | | | 23 |
| | | | | | | | 288 | 3 | 13 | 9 | | | | | | | |
| 07 | 1881 | N | 1881 | -0- | -0- | -0- | 151 | 1 | 1398 | 2 | N | 14 | | | | | 37 |
| | | | | | | | 317 | 3 | 15 | 9 | | | | | | | |
| 08 | 1936 | N | 1936 | -0- | -0- | -0- | 160 | 1 | 1433 | 2 | N | 15 | | | | | 52 |
| | | | | | | | 326 | 3 | 17 | 9 | | | | | | | |
| 09 | 1760 | N | 1760 | -0- | -0- | -0- | 142 | 1 | 1309 | 2 | N | 11 | | | | | 63 |
| | | | | | | | 297 | 3 | 12 | 9 | | | | | | | |
| 10 | 1702 | N | 1702 | -0- | -0- | -0- | 116 | 1 | 1279 | 2 | N | 15 | | | | | 78 |
| | | | | | | | 290 | 3 | 17 | 9 | | | | | | | |
| 11 | 1791 | N | 1791 | -0- | -0- | -0- | 93 | 1 | 1372 | 2 | N | 14 | | | | | 92 |
| | | | | | | | 311 | 3 | 15 | 9 | | | | | | | |
| *12 | 1598 | N | 1598 | -0- | -0- | -0- | 97 | 1 | 1210 | 2 | N | 15 | | | | | 107 |
| | | | | | | | 274 | 3 | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 21,920 TOTAL CONDENSATE PROD: 189

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WHALEY 1 WELL #: 9 RRCID -> 218591 COMPL. DATE 01/05/2006 TOTAL DEPTH 10203 PERF. 8698 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3319 | -0- | -556 | -0- | 409 | 1 | 2354 | 2 | N | 20 | | | | | 133 |
| | | | | | | | 534 | 3 | 22 | 9 | | | | | | | |
| 02 | 2744 | X | 1327 | -0- | -1417 | -0- | 82 | 1 | 1014 | 2 | N | 2 | | | | | 135 |
| | | | | | | | 229 | 3 | 2 | 9 | | | | | | | |
| 03 | 3038 | X | 1534 | -0- | -1504 | -0- | 97 | 1 | 1165 | 2 | N | 7 | | | | | 142 |
| | | | | | | | 264 | 3 | 8 | 9 | | | | | | | |
| 04 | 2940 | X | 1359 | -0- | -1581 | -0- | 119 | 1 | 1004 | 2 | N | 8 | | | | | 150 |
| | | | | | | | 227 | 3 | 9 | 9 | | | | | | | |
| 05 | 3038 | X | 1331 | -0- | -1707 | -0- | 98 | 1 | 998 | 2 | N | 7 | | | | | 157 |
| | | | | | | | 227 | 3 | 8 | 9 | | | | | | | |
| 06 | 2940 | X | 1257 | -0- | -1683 | -0- | 103 | 1 | 933 | 2 | N | 8 | | | | | 165 |
| | | | | | | | 212 | 3 | 9 | 9 | | | | | | | |
| 07 | 1519 | X | 1195 | -0- | -324 | -0- | 97 | 1 | 893 | 2 | N | 3 | | | | | 168 |
| | | | | | | | 202 | 3 | 3 | 9 | | | | | | | |
| 08 | 1519 | X | 945 | -0- | -574 | -0- | 79 | 1 | 701 | 2 | N | 5 | | | | | 173 |
| | | | | | | | 159 | 3 | 6 | 9 | | | | | | | |
| 09 | 3366 | X | 3366 | -0- | -0- | -0- | 270 | 1 | 2498 | 2 | N | 28 | 168 | 1 | | | 33 |
| | | | | | | | 567 | 3 | 31 | 9 | | | | | | | |
| 10 | 3100 | N | 3305 | -0- | 205 | 205 | 224 | 1 | 2486 | 2 | N | 27 | | | | | 60 |
| | | | | | | | 565 | 3 | 30 | 9 | | | | | | | |
| 11 | 3000 | N | 3064 | -0- | 64 | 269 | 159 | 1 | 2348 | 2 | N | 22 | | | | | 82 |
| | | | | | | | 533 | 3 | 24 | 9 | | | | | | | |
| *12 | 3179 | X | 2910 | -0- | -269 | -0- | 175 | 1 | 2210 | 2 | N | 21 | | | | | 103 |
| | | | | | | | 502 | 3 | 23 | 9 | | | | | | | |

TOTAL GAS PROD: 24,912 TOTAL CONDENSATE PROD: 158

WHALEY 1 WELL #: 7 RRCID -> 220341 COMPL. DATE 09/03/2005 TOTAL DEPTH 10178 PERF. 8724 - 10087

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1956 | N | 1956 | -0- | -0- | -0- | 240 | 1 | 1382 | 2 | N | 18 | | | | | 123 |
| | | | | | | | 314 | 3 | 20 | 9 | | | | | | | |
| 02 | 1671 | N | 1671 | -0- | -0- | -0- | 102 | 1 | 1270 | 2 | N | 10 | | | | | 133 |
| | | | | | | | 288 | 3 | 11 | 9 | | | | | | | |
| 03 | 1999 | N | 1999 | -0- | -0- | -0- | 125 | 1 | 1509 | 2 | N | 20 | | | | | 153 |
| | | | | | | | 343 | 3 | 22 | 9 | | | | | | | |
| 04 | 1894 | N | 1894 | -0- | -0- | -0- | 164 | 1 | 1392 | 2 | N | 20 | | | | | 173 |
| | | | | | | | 316 | 3 | 22 | 9 | | | | | | | |
| 05 | 2138 | N | 2138 | -0- | -0- | -0- | 156 | 1 | 1589 | 2 | N | 29 | 173 | 1 | | | 29 |
| | | | | | | | 361 | 3 | 32 | 9 | | | | | | | |
| 06 | 2007 | N | 2007 | -0- | -0- | -0- | 165 | 1 | 1487 | 2 | N | 16 | | | | | 45 |
| | | | | | | | 337 | 3 | 18 | 9 | | | | | | | |
| 07 | 1953 | N | 1920 | -0- | -33 | -0- | 153 | 1 | 1417 | 2 | N | 25 | | | | | 70 |
| | | | | | | | 322 | 3 | 28 | 9 | | | | | | | |
| 08 | 2139 | N | 2100 | -0- | -39 | -0- | 174 | 1 | 1555 | 2 | N | 17 | | | | | 87 |
| | | | | | | | 352 | 3 | 19 | 9 | | | | | | | |
| 09 | 2010 | N | 1923 | -0- | -87 | -0- | 154 | 1 | 1417 | 2 | N | 28 | | | | | 115 |
| | | | | | | | 321 | 3 | 31 | 9 | | | | | | | |
| 10 | 1922 | N | 1631 | -0- | -291 | -0- | 111 | 1 | 1230 | 2 | N | 10 | | | | | 125 |
| | | | | | | | 279 | 3 | 11 | 9 | | | | | | | |
| 11 | 2114 | N | 2114 | -0- | -0- | -0- | 108 | 1 | 1610 | 2 | N | 27 | | | | | 152 |
| | | | | | | | 366 | 3 | 30 | 9 | | | | | | | |
| 12 | 1984 | N | 1708 | -0- | -276 | -0- | 102 | 1 | 1286 | 2 | N | 25 | | | | | 177 |
| | | | | | | | 292 | 3 | 28 | 9 | | | | | | | |

TOTAL GAS PROD: 23,061 TOTAL CONDENSATE PROD: 245

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WHALEY 1 WELL #: 10 RRCID -> 220760 COMPL. DATE 02/10/2006 TOTAL DEPTH 10250 PERF. 8706 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1213 | -0- | -27 | -0- | 150 | 1 | 861 | 2 | N | 6 | | | | | 53 |
| | | | | | | | 195 | 3 | 7 | 9 | | | | | | | |
| 02 | 1176 | N | 951 | -0- | -225 | -0- | 58 | 1 | 723 | 2 | N | 5 | | | | | 58 |
| | | | | | | | 164 | 3 | 6 | 9 | | | | | | | |
| 03 | 1240 | N | 1108 | -0- | -132 | -0- | 69 | 1 | 838 | 2 | N | 9 | | | | | 67 |
| | | | | | | | 191 | 3 | 10 | 9 | | | | | | | |
| 04 | 1243 | N | 1243 | -0- | -0- | -0- | 109 | 1 | 919 | 2 | N | 6 | | | | | 73 |
| | | | | | | | 208 | 3 | 7 | 9 | | | | | | | |
| 05 | 1249 | N | 1249 | -0- | -0- | -0- | 92 | 1 | 936 | 2 | N | 7 | | | | | 80 |
| | | | | | | | 213 | 3 | 8 | 9 | | | | | | | |
| 06 | 1140 | N | 1140 | -0- | -0- | -0- | 94 | 1 | 848 | 2 | N | 5 | | | | | 85 |
| | | | | | | | 192 | 3 | 6 | 9 | | | | | | | |
| 07 | 1271 | N | 1104 | -0- | -167 | -0- | 88 | 1 | 821 | 2 | N | 7 | | | | | 92 |
| | | | | | | | 187 | 3 | 8 | 9 | | | | | | | |
| 08 | 1240 | N | 1086 | -0- | -154 | -0- | 90 | 1 | 806 | 2 | N | 6 | | | | | 98 |
| | | | | | | | 183 | 3 | 7 | 9 | | | | | | | |
| 09 | 1140 | N | 1089 | -0- | -51 | -0- | 87 | 1 | 808 | 2 | N | 9 | | | | | 107 |
| | | | | | | | 184 | 3 | 10 | 9 | | | | | | | |
| 10 | 1116 | N | 1065 | -0- | -51 | -0- | 73 | 1 | 804 | 2 | N | 5 | | | | | 112 |
| | | | | | | | 182 | 3 | 6 | 9 | | | | | | | |
| 11 | 1110 | N | 1110 | -0- | -0- | -0- | 57 | 1 | 853 | 2 | N | 5 | | | | | 117 |
| | | | | | | | 194 | 3 | 6 | 9 | | | | | | | |
| *12 | 1260 | N | 1260 | -0- | -0- | -0- | 76 | 1 | 959 | 2 | N | 6 | | | | | 123 |
| | | | | | | | 218 | 3 | 7 | 9 | | | | | | | |

TOTAL GAS PROD: 13,618 TOTAL CONDENSATE PROD: 76

COX WELL #: 8 RRCID -> 220955 COMPL. DATE 02/07/2006 TOTAL DEPTH 10205 PERF. 8876 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 30 | -0- | -1 | -0- | 4 | 1 | 22 | 2 | N | -0- | | | | | 85 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 4 | 1 | 49 | 2 | N | 18 | | | | | 103 |
| | | | | | | | 9 | 3 | 20 | 9 | | | | | | | |
| 03 | 31 | N | 10 | -0- | -21 | -0- | 8 | 2 | 2 | 3 | N | -0- | | | | | 103 |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 6 | 1 | 56 | 2 | N | -0- | | | | | 103 |
| | | | | | | | 12 | 3 | | | | | | | | | |
| 05 | 93 | N | 20 | -0- | -73 | -0- | 1 | 1 | 14 | 2 | N | 2 | | | | | 105 |
| | | | | | | | 3 | 3 | 2 | 9 | | | | | | | |
| 06 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 43 | 2 | N | -0- | | | | | 105 |
| | | | | | | | 9 | 3 | | | | | | | | | |
| 07 | 62 | N | 12 | -0- | -50 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | 105 |
| | | | | | | | 2 | 3 | | | | | | | | | |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 24 | 2 | N | -0- | | | | | 105 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | N | 8 | | | | | 113 |
| | | | | | | | 4 | 3 | 9 | 9 | | | | | | | |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 6 | 2 | 2 | 3 | N | -0- | | | | | 113 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |

TOTAL GAS PROD: 358 TOTAL CONDENSATE PROD: 28

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOOD GU 1 WELL #: 7 RRCID -> 221792 COMPL. DATE 04/07/2006 TOTAL DEPTH 10315 PERF. 8980 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 36 | 1 | 205 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 46 | 3 | 3 | 9 | | | | | | | |
| 02 | 308 | N | 269 | -0- | -39 | -0- | 16 | 1 | 201 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 46 | 3 | 6 | 9 | | | | | | | |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 17 | 1 | 198 | 2 | N | 3 | | | | | 78 |
| | | | | | | | 44 | 3 | 3 | 9 | | | | | | | |
| 04 | 357 | N | 357 | -0- | -0- | -0- | 31 | 1 | 261 | 2 | N | 5 | | | | | 83 |
| | | | | | | | 59 | 3 | 6 | 9 | | | | | | | |
| 05 | 310 | N | 254 | -0- | -56 | -0- | 18 | 1 | 192 | 2 | N | -0- | | | | | 83 |
| | | | | | | | 44 | 3 | | | | | | | | | |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 20 | 1 | 185 | 2 | N | 5 | | | | | 88 |
| | | | | | | | 42 | 3 | 6 | 9 | | | | | | | |
| 07 | 372 | N | 255 | -0- | -117 | -0- | 21 | 1 | 188 | 2 | N | 4 | | | | | 92 |
| | | | | | | | 42 | 3 | 4 | 9 | | | | | | | |
| 08 | 248 | N | 241 | -0- | -7 | -0- | 20 | 1 | 178 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 40 | 3 | 3 | 9 | | | | | | | |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 21 | 1 | 189 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 42 | 3 | 2 | 9 | | | | | | | |
| 10 | 302 | N | 302 | -0- | -0- | -0- | 21 | 1 | 227 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 51 | 3 | 3 | 9 | | | | | | | |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 15 | 1 | 219 | 2 | N | 5 | | | | | 105 |
| | | | | | | | 49 | 3 | 6 | 9 | | | | | | | |
| *12 | 332 | N | 332 | -0- | -0- | -0- | 20 | 1 | 252 | 2 | N | 3 | | | | | 108 |
| | | | | | | | 57 | 3 | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 3,358 TOTAL CONDENSATE PROD: 41

KEY WELL #: 2 RRCID -> 227011 COMPL. DATE 10/01/2006 TOTAL DEPTH 10200 PERF. 9720 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2742 | N | 2742 | -0- | -0- | -0- | 347 | 1 | 1999 | 2 | N | 12 | | | | | 100 |
| | | | | | | | 383 | 3 | 13 | 9 | | | | | | | |
| 02 | 2800 | N | 2923 | -0- | 123 | 123 | 188 | 1 | 2275 | 2 | N | 22 | | | | | 122 |
| | | | | | | | 436 | 3 | 24 | 9 | | | | | | | |
| 03 | 2542 | N | 2387 | -0- | -155 | -0- | 168 | 1 | 1862 | 2 | N | -0- | | | | | 122 |
| | | | | | | | 357 | 3 | | | | | | | | | |
| 04 | 2640 | N | 2131 | -0- | -509 | -0- | 196 | 1 | 1624 | 2 | N | -0- | | | | | 122 |
| | | | | | | | 311 | 3 | | | | | | | | | |
| 05 | 3128 | X | 3128 | -0- | -0- | -0- | 244 | 1 | 2401 | 2 | N | 20 | | | | | 142 |
| | | | | | | | 461 | 3 | 22 | 9 | | | | | | | |
| 06 | 2760 | X | 2341 | -0- | -419 | -0- | 197 | 1 | 1800 | 2 | N | -0- | | | | | 142 |
| | | | | | | | 344 | 3 | | | | | | | | | |
| 07 | 2852 | X | 2761 | -0- | -91 | -0- | 223 | 1 | 2127 | 2 | N | 3 | | | | | 145 |
| | | | | | | | 408 | 3 | 3 | 9 | | | | | | | |
| 08 | 2852 | X | 2273 | -0- | -579 | -0- | 186 | 1 | 1749 | 2 | N | 3 | | | | | 148 |
| | | | | | | | 335 | 3 | 3 | 9 | | | | | | | |
| 09 | 2760 | X | 2085 | -0- | -675 | -0- | 171 | 1 | 1606 | 2 | N | -0- | | | | | 148 |
| | | | | | | | 308 | 3 | | | | | | | | | |
| 10 | 2852 | X | 1907 | -0- | -945 | -0- | 139 | 1 | 1471 | 2 | N | 14 | | | | | 162 |
| | | | | | | | 282 | 3 | 15 | 9 | | | | | | | |
| 11 | 2670 | X | 1875 | -0- | -795 | -0- | 103 | 1 | 1488 | 2 | N | -0- | | | | | 162 |
| | | | | | | | 284 | 3 | | | | | | | | | |
| 12 | 2759 | X | 1831 | -0- | -928 | -0- | 117 | 1 | 1424 | 2 | N | 15 | | | | | 177 |
| | | | | | | | 273 | 3 | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 28,384 TOTAL CONDENSATE PROD: 89

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
KENNEDY WELL #: 3 RRCID -> 227328 COMPL. DATE 12/27/2006 TOTAL DEPTH 10310 PERF. 9298 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1625 | N | 1625 | -0- | -0- | -0- | 200 | 1 | 1152 | 2 | N | 10 | | | | | 87 |
| | | | | | | | 262 | 3 | 11 | 9 | | | | | | | |
| 02 | 1541 | N | 1541 | -0- | -0- | -0- | 94 | 1 | 1174 | 2 | N | 6 | | | | | 93 |
| | | | | | | | 266 | 3 | 7 | 9 | | | | | | | |
| 03 | 1674 | N | 1488 | -0- | -186 | -0- | 94 | 1 | 1128 | 2 | N | 9 | | | | | 102 |
| | | | | | | | 256 | 3 | 10 | 9 | | | | | | | |
| 04 | 1560 | N | 1333 | -0- | -227 | -0- | 116 | 1 | 984 | 2 | N | 8 | | | | | 110 |
| | | | | | | | 224 | 3 | 9 | 9 | | | | | | | |
| 05 | 1705 | N | 1537 | -0- | -168 | -0- | 113 | 1 | 1153 | 2 | N | 8 | | | | | 118 |
| | | | | | | | 262 | 3 | 9 | 9 | | | | | | | |
| 06 | 1440 | N | 1439 | -0- | -1 | -0- | 118 | 1 | 1068 | 2 | N | 9 | | | | | 127 |
| | | | | | | | 243 | 3 | 10 | 9 | | | | | | | |
| 07 | 1364 | N | 1302 | -0- | -62 | -0- | 104 | 1 | 970 | 2 | N | 6 | | | | | 133 |
| | | | | | | | 221 | 3 | 7 | 9 | | | | | | | |
| 08 | 1603 | N | 1603 | -0- | -0- | -0- | 133 | 1 | 1191 | 2 | N | 7 | | | | | 140 |
| | | | | | | | 271 | 3 | 8 | 9 | | | | | | | |
| 09 | 1440 | N | 1298 | -0- | -142 | -0- | 105 | 1 | 965 | 2 | N | 8 | | | | | 148 |
| | | | | | | | 219 | 3 | 9 | 9 | | | | | | | |
| 10 | 1391 | N | 1391 | -0- | -0- | -0- | 95 | 1 | 1051 | 2 | N | 5 | | | | | 153 |
| | | | | | | | 239 | 3 | 6 | 9 | | | | | | | |
| 11 | 1560 | N | 1377 | -0- | -183 | -0- | 72 | 1 | 1058 | 2 | N | 7 | | | | | 160 |
| | | | | | | | 239 | 3 | 8 | 9 | | | | | | | |
| *12 | 1487 | N | 1487 | -0- | -0- | -0- | 90 | 1 | 1131 | 2 | N | 8 | | | | | 168 |
| | | | | | | | 257 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 17,421 TOTAL CONDENSATE PROD: 91

WHALEY 1 WELL #: 12 RRCID -> 227438 COMPL. DATE 09/08/2006 TOTAL DEPTH 10240 PERF. 8712 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2081 | -0- | -182 | -0- | 255 | 1 | 1466 | 2 | N | 25 | | | | | 147 |
| | | | | | | | 332 | 3 | 28 | 9 | | | | | | | |
| 02 | 1954 | N | 1954 | -0- | -0- | -0- | 119 | 1 | 1484 | 2 | N | 13 | | | | | 160 |
| | | | | | | | 337 | 3 | 14 | 9 | | | | | | | |
| 03 | 2325 | N | 2082 | -0- | -243 | -0- | 131 | 1 | 1574 | 2 | N | 18 | | | | | 178 |
| | | | | | | | 357 | 3 | 20 | 9 | | | | | | | |
| 04 | 2032 | N | 2032 | -0- | -0- | -0- | 175 | 1 | 1479 | 2 | N | 39 | 175 | 1 | | | 42 |
| | | | | | | | 335 | 3 | 43 | 9 | | | | | | | |
| 05 | 2170 | N | 2003 | -0- | -167 | -0- | 147 | 1 | 1495 | 2 | N | 20 | | | | | 62 |
| | | | | | | | 339 | 3 | 22 | 9 | | | | | | | |
| 06 | 2010 | N | 1995 | -0- | -15 | -0- | 163 | 1 | 1474 | 2 | N | 21 | | | | | 83 |
| | | | | | | | 335 | 3 | 23 | 9 | | | | | | | |
| 07 | 2108 | N | 2022 | -0- | -86 | -0- | 162 | 1 | 1498 | 2 | N | 20 | | | | | 103 |
| | | | | | | | 340 | 3 | 22 | 9 | | | | | | | |
| 08 | 2015 | N | 1860 | -0- | -155 | -0- | 153 | 1 | 1374 | 2 | N | 19 | | | | | 122 |
| | | | | | | | 312 | 3 | 21 | 9 | | | | | | | |
| 09 | 2010 | N | 1814 | -0- | -196 | -0- | 146 | 1 | 1344 | 2 | N | 18 | | | | | 140 |
| | | | | | | | 304 | 3 | 20 | 9 | | | | | | | |
| 10 | 2015 | N | 1837 | -0- | -178 | -0- | 124 | 1 | 1378 | 2 | N | 20 | | | | | 160 |
| | | | | | | | 313 | 3 | 22 | 9 | | | | | | | |
| 11 | 1800 | N | 1632 | -0- | -168 | -0- | 84 | 1 | 1245 | 2 | N | 18 | | | | | 178 |
| | | | | | | | 283 | 3 | 20 | 9 | | | | | | | |
| 12 | 1860 | N | 1706 | -0- | -154 | -0- | 102 | 1 | 1286 | 2 | N | 24 | 172 | 1 | | | 30 |
| | | | | | | | 292 | 3 | 26 | 9 | | | | | | | |

TOTAL GAS PROD: 23,018 TOTAL CONDENSATE PROD: 255

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX WELL #: 10 RRCID -> 227448 COMPL. DATE 10/17/2006 TOTAL DEPTH 10225 PERF. 8680 - 9972

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2057 | -0- | -206 | -0- | 254 | 1 | 1468 | 2 | N | 48 | | | | | 145 |
| | | | | | | | 282 | 3 | 53 | 9 | | | | | | | |
| 02 | 1988 | N | 1238 | -0- | -750 | -0- | 80 | 1 | 969 | 2 | N | 3 | | | | | 148 |
| | | | | | | | 186 | 3 | 3 | 9 | | | | | | | |
| 03 | 1860 | N | 1653 | -0- | -207 | -0- | 116 | 1 | 1287 | 2 | N | 4 | | | | | 152 |
| | | | | | | | 246 | 3 | 4 | 9 | | | | | | | |
| 04 | 1980 | N | 1671 | -0- | -309 | -0- | 152 | 1 | 1263 | 2 | N | 13 | | | | | 165 |
| | | | | | | | 242 | 3 | 14 | 9 | | | | | | | |
| 05 | 1904 | N | 1904 | -0- | -0- | -0- | 148 | 1 | 1457 | 2 | N | 18 | | | | | 183 |
| | | | | | | | 279 | 3 | 20 | 9 | | | | | | | |
| 06 | 2760 | N | 2760 | -0- | -0- | -0- | 230 | 1 | 2110 | 2 | N | 14 | 171 | 1 | | | 26 |
| | | | | | | | 405 | 3 | 15 | 9 | | | | | | | |
| 07 | 1736 | N | 1603 | -0- | -133 | -0- | 130 | 1 | 1231 | 2 | N | 6 | | | | | 32 |
| | | | | | | | 235 | 3 | 7 | 9 | | | | | | | |
| 08 | 2184 | N | 2184 | -0- | -0- | -0- | 179 | 1 | 1683 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 322 | 3 | | | | | | | | | |
| 09 | 2554 | N | 2554 | -0- | -0- | -0- | 210 | 1 | 1958 | 2 | N | 11 | | | | | 43 |
| | | | | | | | 374 | 3 | 12 | 9 | | | | | | | |
| 10 | 1845 | N | 1845 | -0- | -0- | -0- | 135 | 1 | 1421 | 2 | N | 15 | | | | | 58 |
| | | | | | | | 272 | 3 | 17 | 9 | | | | | | | |
| 11 | 2100 | N | 1839 | -0- | -261 | -0- | 99 | 1 | 1444 | 2 | N | 17 | | | | | 75 |
| | | | | | | | 277 | 3 | 19 | 9 | | | | | | | |
| 12 | 2263 | N | 1802 | -0- | -461 | -0- | 116 | 1 | 1412 | 2 | N | 3 | | | | | 78 |
| | | | | | | | 271 | 3 | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 23,110 TOTAL CONDENSATE PROD: 152

COX WELL #: 11 RRCID -> 227449 COMPL. DATE 11/04/2006 TOTAL DEPTH 10211 PERF. 8636 - 10022

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2571 | -0- | -188 | -0- | 323 | 1 | 1861 | 2 | N | 28 | | | | | 103 |
| | | | | | | | 356 | 3 | 31 | 9 | | | | | | | |
| 02 | 2576 | X | 2386 | -0- | -190 | -0- | 153 | 1 | 1849 | 2 | N | 27 | | | | | 130 |
| | | | | | | | 354 | 3 | 30 | 9 | | | | | | | |
| 03 | 2852 | X | 2001 | -0- | -851 | -0- | 138 | 1 | 1531 | 2 | N | 35 | | | | | 165 |
| | | | | | | | 293 | 3 | 39 | 9 | | | | | | | |
| 04 | 2760 | X | 2523 | -0- | -237 | -0- | 230 | 1 | 1908 | 2 | N | 17 | | | | | 182 |
| | | | | | | | 366 | 3 | 19 | 9 | | | | | | | |
| 05 | 2666 | X | 2354 | -0- | -312 | -0- | 184 | 1 | 1800 | 2 | N | 24 | 171 | 1 | | | 35 |
| | | | | | | | 344 | 3 | 26 | 9 | | | | | | | |
| 06 | 2550 | X | 2233 | -0- | -317 | -0- | 185 | 1 | 1690 | 2 | N | 32 | | | | | 67 |
| | | | | | | | 323 | 3 | 35 | 9 | | | | | | | |
| 07 | 2635 | X | 1892 | -0- | -743 | -0- | 148 | 1 | 1408 | 2 | N | 60 | | | | | 127 |
| | | | | | | | 270 | 3 | 66 | 9 | | | | | | | |
| 08 | 2356 | N | 1826 | -0- | -530 | -0- | 146 | 1 | 1375 | 2 | N | 38 | | | | | 165 |
| | | | | | | | 263 | 3 | 42 | 9 | | | | | | | |
| 09 | 2220 | N | 1810 | -0- | -410 | -0- | 149 | 1 | 1394 | 2 | N | -0- | | | | | 165 |
| | | | | | | | 267 | 3 | | | | | | | | | |
| 10 | 2051 | N | 2051 | -0- | -0- | -0- | 151 | 1 | 1593 | 2 | N | 2 | | | | | 167 |
| | | | | | | | 305 | 3 | 2 | 9 | | | | | | | |
| 11 | 1979 | N | 1979 | -0- | -0- | -0- | 107 | 1 | 1548 | 2 | N | 25 | | | | | 192 |
| | | | | | | | 296 | 3 | 28 | 9 | | | | | | | |
| 12 | 1860 | N | 1503 | -0- | -357 | -0- | 96 | 1 | 1170 | 2 | N | 12 | 167 | 1 | | | 37 |
| | | | | | | | 224 | 3 | 13 | 9 | | | | | | | |

TOTAL GAS PROD: 25,129 TOTAL CONDENSATE PROD: 300

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX WELL #: 12 RRCID -> 227450 COMPL. DATE 11/26/2006 TOTAL DEPTH 10237 PERF. 8675 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3919 | X | 3919 | -0- | -0- | -0- | 494 | 1 | 2847 | 2 | N | 30 | | | | | 153 |
| | | | | | | | 545 | 3 | 33 | 9 | | | | | | | |
| 02 | 3698 | X | 3698 | -0- | -0- | -0- | 238 | 1 | 2883 | 2 | N | 22 | | | | | 175 |
| | | | | | | | 553 | 3 | 24 | 9 | | | | | | | |
| 03 | 3999 | X | 3713 | -0- | -286 | -0- | 261 | 1 | 2887 | 2 | N | 12 | | | | | 187 |
| | | | | | | | 552 | 3 | 13 | 9 | | | | | | | |
| 04 | 4093 | X | 4093 | -0- | -0- | -0- | 374 | 1 | 3104 | 2 | N | 18 | 167 | 1 | | | 38 |
| | | | | | | | 595 | 3 | 20 | 9 | | | | | | | |
| 05 | 4092 | X | 3816 | -0- | -276 | -0- | 298 | 1 | 2930 | 2 | N | 24 | | | | | 62 |
| | | | | | | | 562 | 3 | 26 | 9 | | | | | | | |
| 06 | 3960 | X | 3041 | -0- | -919 | -0- | 254 | 1 | 2327 | 2 | N | 13 | | | | | 75 |
| | | | | | | | 446 | 3 | 14 | 9 | | | | | | | |
| 07 | 4216 | X | 4106 | -0- | -110 | -0- | 332 | 1 | 3161 | 2 | N | 7 | | | | | 82 |
| | | | | | | | 605 | 3 | 8 | 9 | | | | | | | |
| 08 | 4368 | X | 4368 | -0- | -0- | -0- | 358 | 1 | 3357 | 2 | N | 10 | | | | | 92 |
| | | | | | | | 642 | 3 | 11 | 9 | | | | | | | |
| 09 | 4276 | X | 4276 | -0- | -0- | -0- | 350 | 1 | 3281 | 2 | N | 15 | | | | | 107 |
| | | | | | | | 628 | 3 | 17 | 9 | | | | | | | |
| 10 | 3674 | X | 3674 | -0- | -0- | -0- | 269 | 1 | 2850 | 2 | N | 8 | | | | | 115 |
| | | | | | | | 546 | 3 | 9 | 9 | | | | | | | |
| 11 | 3030 | X | 2754 | -0- | -276 | -0- | 149 | 1 | 2166 | 2 | N | 22 | | | | | 137 |
| | | | | | | | 415 | 3 | 24 | 9 | | | | | | | |
| 12 | 3131 | X | 3064 | -0- | -67 | -0- | 197 | 1 | 2395 | 2 | N | 13 | | | | | 150 |
| | | | | | | | 458 | 3 | 14 | 9 | | | | | | | |

TOTAL GAS PROD: 44,522 TOTAL CONDENSATE PROD: 194

KENNEDY WELL #: 2 RRCID -> 227473 COMPL. DATE 12/08/2006 TOTAL DEPTH 10310 PERF. 8700 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1859 | N | 1859 | -0- | -0- | -0- | 228 | 1 | 1315 | 2 | N | 15 | | | | | 82 |
| | | | | | | | 299 | 3 | 17 | 9 | | | | | | | |
| 02 | 1540 | N | 1294 | -0- | -246 | -0- | 79 | 1 | 981 | 2 | N | 11 | | | | | 93 |
| | | | | | | | 222 | 3 | 12 | 9 | | | | | | | |
| 03 | 2105 | N | 2105 | -0- | -0- | -0- | 132 | 1 | 1588 | 2 | N | 22 | | | | | 115 |
| | | | | | | | 361 | 3 | 24 | 9 | | | | | | | |
| 04 | 1807 | N | 1807 | -0- | -0- | -0- | 158 | 1 | 1334 | 2 | N | 12 | | | | | 127 |
| | | | | | | | 302 | 3 | 13 | 9 | | | | | | | |
| 05 | 1684 | N | 1684 | -0- | -0- | -0- | 123 | 1 | 1258 | 2 | N | 15 | | | | | 142 |
| | | | | | | | 286 | 3 | 17 | 9 | | | | | | | |
| 06 | 2040 | N | 1577 | -0- | -463 | -0- | 129 | 1 | 1166 | 2 | N | 15 | | | | | 157 |
| | | | | | | | 265 | 3 | 17 | 9 | | | | | | | |
| 07 | 1860 | N | 1404 | -0- | -456 | -0- | 112 | 1 | 1035 | 2 | N | 20 | | | | | 177 |
| | | | | | | | 235 | 3 | 22 | 9 | | | | | | | |
| 08 | 1674 | N | 959 | -0- | -715 | -0- | 80 | 1 | 716 | 2 | N | 1 | | | | | 178 |
| | | | | | | | 162 | 3 | 1 | 9 | | | | | | | |
| 09 | 1590 | N | 1481 | -0- | -109 | -0- | 120 | 1 | 1103 | 2 | N | 7 | 162 | 1 | | | 23 |
| | | | | | | | 250 | 3 | 8 | 9 | | | | | | | |
| 10 | 1395 | N | 1291 | -0- | -104 | -0- | 89 | 1 | 977 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 221 | 3 | 4 | 9 | | | | | | | |
| 11 | 1255 | N | 1255 | -0- | -0- | -0- | 65 | 1 | 960 | 2 | N | 11 | | | | | 38 |
| | | | | | | | 218 | 3 | 12 | 9 | | | | | | | |
| 12 | 1519 | N | 1139 | -0- | -380 | -0- | 68 | 1 | 856 | 2 | N | 19 | | | | | 57 |
| | | | | | | | 194 | 3 | 21 | 9 | | | | | | | |

TOTAL GAS PROD: 17,855 TOTAL CONDENSATE PROD: 152

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WHALEY 1 WELL #: 11 RRCID -> 227599 COMPL. DATE 02/10/2007 TOTAL DEPTH 10270 PERF. 8925 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 27 | 1 | 154 | 2 | N | 5 | | | | | 73 |
| | | | | | | | 35 | 3 | 6 | 9 | | | | | | | |
| 02 | 224 | N | 177 | -0- | -47 | -0- | 11 | 1 | 132 | 2 | N | 4 | | | | | 77 |
| | | | | | | | 30 | 3 | 4 | 9 | | | | | | | |
| 03 | 248 | N | 212 | -0- | -36 | -0- | 13 | 1 | 157 | 2 | N | 5 | | | | | 82 |
| | | | | | | | 36 | 3 | 6 | 9 | | | | | | | |
| 04 | 218 | N | 218 | -0- | -0- | -0- | 18 | 1 | 161 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 38 | 3 | 1 | 9 | | | | | | | |
| 05 | 225 | N | 225 | -0- | -0- | -0- | 17 | 1 | 167 | 2 | N | 4 | | | | | 87 |
| | | | | | | | 37 | 3 | 4 | 9 | | | | | | | |
| 06 | 210 | N | 179 | -0- | -31 | -0- | 14 | 1 | 129 | 2 | N | 5 | | | | | 92 |
| | | | | | | | 30 | 3 | 6 | 9 | | | | | | | |
| 07 | 217 | N | 186 | -0- | -31 | -0- | 15 | 1 | 135 | 2 | N | 5 | | | | | 97 |
| | | | | | | | 30 | 3 | 6 | 9 | | | | | | | |
| 08 | 217 | N | 188 | -0- | -29 | -0- | 14 | 1 | 130 | 2 | N | 13 | | | | | 110 |
| | | | | | | | 30 | 3 | 14 | 9 | | | | | | | |
| 09 | 206 | N | 206 | -0- | -0- | -0- | 16 | 1 | 153 | 2 | N | 2 | | | | | 112 |
| | | | | | | | 35 | 3 | 2 | 9 | | | | | | | |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 13 | 1 | 135 | 2 | N | 13 | | | | | 125 |
| | | | | | | | 30 | 3 | 14 | 9 | | | | | | | |
| 11 | 180 | N | 176 | -0- | -4 | -0- | 9 | 1 | 134 | 2 | N | 2 | | | | | 127 |
| | | | | | | | 31 | 3 | 2 | 9 | | | | | | | |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 12 | 1 | 154 | 2 | N | 3 | | | | | 130 |
| | | | | | | | 35 | 3 | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 2,385 TOTAL CONDENSATE PROD: 62

HARRIS, DR. WELL #: 4 RRCID -> 227678 COMPL. DATE 01/11/2007 TOTAL DEPTH 10350 PERF. 9854 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 143 | 1 | 829 | 2 | N | -0- | | | | | 122 |
| | | | | | | | 160 | 3 | | | | | | | | | |
| 02 | 664 | N | 664 | -0- | -0- | -0- | 43 | 1 | 521 | 2 | N | -0- | | | | | 122 |
| | | | | | | | 100 | 3 | | | | | | | | | |
| 03 | 837 | N | 692 | -0- | -145 | -0- | 49 | 1 | 540 | 2 | N | -0- | | | | | 122 |
| | | | | | | | 103 | 3 | | | | | | | | | |
| 04 | 1110 | N | 635 | -0- | -475 | -0- | 58 | 1 | 484 | 2 | N | -0- | | | | | 122 |
| | | | | | | | 93 | 3 | | | | | | | | | |
| 05 | 744 | N | 692 | -0- | -52 | -0- | 54 | 1 | 533 | 2 | N | 3 | | | | | 125 |
| | | | | | | | 102 | 3 | 3 | 9 | | | | | | | |
| 06 | 1476 | N | 1476 | -0- | -0- | -0- | 124 | 1 | 1135 | 2 | N | -0- | | | | | 125 |
| | | | | | | | 217 | 3 | | | | | | | | | |
| 07 | 929 | N | 929 | -0- | -0- | -0- | 75 | 1 | 712 | 2 | N | 5 | | | | | 130 |
| | | | | | | | 136 | 3 | 6 | 9 | | | | | | | |
| 08 | 731 | N | 731 | -0- | -0- | -0- | 59 | 1 | 563 | 2 | N | -0- | | | | | 130 |
| | | | | | | | 109 | 3 | | | | | | | | | |
| 09 | 1470 | N | 691 | -0- | -779 | -0- | 57 | 1 | 532 | 2 | N | -0- | | | | | 130 |
| | | | | | | | 102 | 3 | | | | | | | | | |
| 10 | 930 | N | 698 | -0- | -232 | -0- | 50 | 1 | 529 | 2 | N | 15 | | | | | 145 |
| | | | | | | | 102 | 3 | 17 | 9 | | | | | | | |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 46 | 1 | 667 | 2 | N | -0- | | | | | 145 |
| | | | | | | | 128 | 3 | | | | | | | | | |
| *12 | 929 | N | 929 | -0- | -0- | -0- | 60 | 1 | 727 | 2 | N | 3 | | | | | 148 |
| | | | | | | | 139 | 3 | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 10,110 TOTAL CONDENSATE PROD: 26

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
KENNEDY WELL #: 4 RRCID -> 227858 COMPL. DATE 11/24/2006 TOTAL DEPTH 10300 PERF. 8900 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1724 | -0- | -260 | -0- | 211 | 1 | 1209 | 2 | N | 27 | | | | | 165 |
| | | | | | | | 274 | 3 | 30 | 9 | | | | | | | |
| 02 | 1540 | N | 1328 | -0- | -212 | -0- | 80 | 1 | 1002 | 2 | N | 16 | 156 | 1 | | | 25 |
| | | | | | | | 228 | 3 | 18 | 9 | | | | | | | |
| 03 | 1860 | N | 1173 | -0- | -687 | -0- | 74 | 1 | 888 | 2 | N | 8 | | | | | 33 |
| | | | | | | | 202 | 3 | 9 | 9 | | | | | | | |
| 04 | 1680 | N | 1111 | -0- | -569 | -0- | 96 | 1 | 813 | 2 | N | 15 | | | | | 48 |
| | | | | | | | 185 | 3 | 17 | 9 | | | | | | | |
| 05 | 1573 | N | 1573 | -0- | -0- | -0- | 113 | 1 | 1154 | 2 | N | 40 | | | | | 88 |
| | | | | | | | 262 | 3 | 44 | 9 | | | | | | | |
| 06 | 1539 | N | 1539 | -0- | -0- | -0- | 125 | 1 | 1127 | 2 | N | 29 | | | | | 117 |
| | | | | | | | 255 | 3 | 32 | 9 | | | | | | | |
| 07 | 1186 | N | 1186 | -0- | -0- | -0- | 95 | 1 | 878 | 2 | N | 13 | | | | | 130 |
| | | | | | | | 199 | 3 | 14 | 9 | | | | | | | |
| 08 | 1581 | N | 1202 | -0- | -379 | -0- | 99 | 1 | 883 | 2 | N | 18 | | | | | 148 |
| | | | | | | | 200 | 3 | 20 | 9 | | | | | | | |
| 09 | 1530 | N | 1259 | -0- | -271 | -0- | 100 | 1 | 925 | 2 | N | 22 | | | | | 170 |
| | | | | | | | 210 | 3 | 24 | 9 | | | | | | | |
| 10 | 1178 | N | 1095 | -0- | -83 | -0- | 74 | 1 | 818 | 2 | N | 15 | | | | | 185 |
| | | | | | | | 186 | 3 | 17 | 9 | | | | | | | |
| 11 | 1170 | N | 1132 | -0- | -38 | -0- | 59 | 1 | 864 | 2 | N | 12 | 167 | 1 | | | 30 |
| | | | | | | | 196 | 3 | 13 | 9 | | | | | | | |
| 12 | 1302 | N | 1237 | -0- | -65 | -0- | 73 | 1 | 920 | 2 | N | 32 | | | | | 62 |
| | | | | | | | 209 | 3 | 35 | 9 | | | | | | | |

TOTAL GAS PROD: 15,559 TOTAL CONDENSATE PROD: 247

WHALEY 1 WELL #: 13 RRCID -> 229110 COMPL. DATE 05/01/2007 TOTAL DEPTH 10240 PERF. 8860 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 354 | N | 354 | -0- | -0- | -0- | 44 | 1 | 259 | 2 | N | -0- | | | | | 115 |
| | | | | | | | 51 | 3 | | | | | | | | | |
| 02 | 224 | N | 137 | -0- | -87 | -0- | 9 | 1 | 100 | 2 | N | 8 | | | | | 123 |
| | | | | | | | 19 | 3 | 9 | 9 | | | | | | | |
| 03 | 403 | N | 160 | -0- | -243 | -0- | 11 | 1 | 122 | 2 | N | 4 | | | | | 127 |
| | | | | | | | 23 | 3 | 4 | 9 | | | | | | | |
| 04 | 330 | N | 189 | -0- | -141 | -0- | 18 | 1 | 144 | 2 | N | -0- | | | | | 127 |
| | | | | | | | 27 | 3 | | | | | | | | | |
| 05 | 176 | N | 176 | -0- | -0- | -0- | 13 | 1 | 127 | 2 | N | 11 | | | | | 138 |
| | | | | | | | 24 | 3 | 12 | 9 | | | | | | | |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 22 | 1 | 195 | 2 | N | 4 | | | | | 142 |
| | | | | | | | 37 | 3 | 4 | 9 | | | | | | | |
| 07 | 277 | N | 277 | -0- | -0- | -0- | 22 | 1 | 213 | 2 | N | 1 | | | | | 143 |
| | | | | | | | 41 | 3 | 1 | 9 | | | | | | | |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 15 | 1 | 141 | 2 | N | 4 | | | | | 147 |
| | | | | | | | 27 | 3 | 4 | 9 | | | | | | | |
| 09 | 270 | N | 170 | -0- | -100 | -0- | 13 | 1 | 126 | 2 | N | 5 | | | | | 152 |
| | | | | | | | 25 | 3 | 6 | 9 | | | | | | | |
| 10 | 279 | N | 260 | -0- | -19 | -0- | 17 | 1 | 180 | 2 | N | 26 | | | | | 178 |
| | | | | | | | 34 | 3 | 29 | 9 | | | | | | | |
| 11 | 180 | N | 164 | -0- | -16 | -0- | 9 | 1 | 130 | 2 | N | -0- | | | | | 178 |
| | | | | | | | 25 | 3 | | | | | | | | | |
| *12 | 195 | N | 195 | -0- | -0- | -0- | 12 | 1 | 150 | 2 | N | 4 | | | | | 182 |
| | | | | | | | 29 | 3 | 4 | 9 | | | | | | | |

TOTAL GAS PROD: 2,527 TOTAL CONDENSATE PROD: 67

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, INC. 796160
FAULCONER-KEY WELL #: 1 RRCID -> 145040 COMPL. DATE 03/18/1993 TOTAL DEPTH 10150 PERF. 9252 - 9970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 72 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULCONER-KEY WELL #: 2 RRCID -> 146519 COMPL. DATE 08/21/1993 TOTAL DEPTH 10060 PERF. 9694 - 9886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 61 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
MARTIN HEIRS WELL #: 2 RRCID -> 202080 COMPL. DATE 11/10/2015 TOTAL DEPTH 10230 PERF. 5942 - 8488

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2697 | N | 2570 | -0- | -127 | -0- | 47 | 1 | 2477 | 2 | Y | 42 | 2 | 8 | | | | | | | 73 |
| | | | | | | | 46 | 9 | | | | | | | | | | | | | |
| *02 | 2352 | N | 2027 | -0- | -325 | -0- | 36 | 1 | 1955 | 2 | Y | 33 | 1 | 8 | | | | | | | 105 |
| | | | | | | | 36 | 9 | | | | | | | | | | | | | |
| *03 | 2604 | N | 2158 | -0- | -446 | -0- | 41 | 1 | 2095 | 2 | Y | 20 | 78 | 1 | 2 | 8 | | | | | 45 |
| | | | | | | | 22 | 9 | | | | | | | | | | | | | |
| *04 | 2490 | N | 2099 | -0- | -391 | -0- | 41 | 1 | 2023 | 2 | Y | 32 | 2 | 8 | | | | | | | 75 |
| | | | | | | | 35 | 9 | | | | | | | | | | | | | |
| *05 | 2300 | N | 2300 | -0- | -0- | -0- | 41 | 1 | 2222 | 2 | Y | 34 | 1 | 8 | | | | | | | 108 |
| | | | | | | | 37 | 9 | | | | | | | | | | | | | |
| *06 | 2343 | N | 2343 | -0- | -0- | -0- | 44 | 1 | 2278 | 2 | Y | 19 | 123 | 1 | 4 | 8 | | | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | | | | | |
| *07 | 2170 | N | 739 | -0- | -1431 | -0- | 14 | 1 | 724 | 2 | Y | 1 | 1 | 8 | | | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | | | | | |
| *08 | 2294 | N | -0- | -0- | -2294 | -0- | | | | | Y | -0- | | | | | | | | | -0- |
| *09 | 2370 | N | -0- | -0- | -2370 | -0- | | | | | Y | -0- | | | | | | | | | -0- |
| *10 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | | -0- |

TOTAL GAS PROD: 14,236 TOTAL CONDENSATE PROD: 181

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MARTIN HEIRS WELL #: 1 RRCID -> 202081 COMPL. DATE 04/05/2004 TOTAL DEPTH 10195 PERF. 8978 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 2515 | N | 2515 | -0- | -0- | -0- | 47 | 1 | 2468 | 2 | Y | -0- | | | | | 26 |
| *02 | 2351 | N | 2351 | -0- | -0- | -0- | 43 | 1 | 2308 | 2 | Y | -0- | | | | | 26 |
| *03 | 2509 | N | 2509 | -0- | -0- | -0- | 48 | 1 | 2451 | 2 | Y | 9 | 33 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *04 | 2532 | N | 2532 | -0- | -0- | -0- | 51 | 1 | 2481 | 2 | Y | -0- | | | | | 2 |
| *05 | 2414 | N | 2414 | -0- | -0- | -0- | 44 | 1 | 2370 | 2 | Y | -0- | | | | | 2 |
| *06 | 2386 | N | 2386 | -0- | -0- | -0- | 45 | 1 | 2326 | 2 | Y | 14 | 16 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *07 | 2387 | N | 2193 | -0- | -194 | -0- | 40 | 1 | 2153 | 2 | Y | -0- | | | | | -0- |
| *08 | 2387 | N | 1668 | -0- | -719 | -0- | 34 | 1 | 1626 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 2310 | N | -0- | -0- | -2310 | -0- | | | | | Y | -0- | | | | | 7 |
| *10 | 2893 | N | 2893 | -0- | -0- | -0- | 2876 | 2 | 17 | 9 | Y | 15 | | | | | 22 |
| 11 | 1663 | N | 1663 | -0- | -0- | -0- | 1659 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 25 |
| *12 | 1836 | N | 1836 | -0- | -0- | -0- | 1836 | 2 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 24,960 TOTAL CONDENSATE PROD: 49

MARTIN HEIRS WELL #: 4 RRCID -> 237034 COMPL. DATE 03/11/2007 TOTAL DEPTH 11904 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 3441 | X | 3223 | -0- | -218 | -0- | 60 | 1 | 3129 | 2 | Y | 31 | 1 | 8 | | | 44 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 3360 | X | 2938 | -0- | -422 | -0- | 53 | 1 | 2854 | 2 | Y | 28 | 1 | 8 | | | 71 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 3410 | X | 3357 | -0- | -53 | -0- | 64 | 1 | 3272 | 2 | Y | 19 | 49 | 1 | 1 | 8 | 40 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *04 | 3300 | X | 2550 | -0- | -750 | -0- | 50 | 1 | 2475 | 2 | Y | 23 | 1 | 8 | | | 62 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *05 | 3255 | X | 3152 | -0- | -103 | -0- | 57 | 1 | 3065 | 2 | Y | 27 | | | | | 89 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *06 | 3270 | X | 2880 | -0- | -390 | -0- | 55 | 1 | 2819 | 2 | Y | 5 | 34 | 1 | 3 | 8 | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 3379 | X | 665 | -0- | -2714 | -0- | 12 | 1 | 622 | 2 | Y | 28 | 1 | 8 | | | 84 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *08 | 3379 | X | -0- | -0- | -3379 | -0- | | | | | Y | -0- | | | | | 84 |
| *09 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | Y | -0- | | | | | 84 |
| *10 | 3162 | X | 12 | -0- | -3150 | -0- | 12 | 2 | | | Y | -0- | | | | | 84 |
| *11 | 2910 | X | -0- | -0- | -2910 | -0- | | | | | Y | -0- | | | | | 84 |
| 12 | 651 | X | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | 84 |

TOTAL GAS PROD: 18,777 TOTAL CONDENSATE PROD: 161

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MARTIN HEIRS WELL #: 3 RRCID -> 237051 COMPL. DATE 09/25/2006 TOTAL DEPTH 11786 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 3348 | X | 2838 | -0- | -510 | -0- | 53 | 1 | 2785 | 2 | Y | -0- | | | | | 2 |
| *02 | 2660 | X | 2470 | -0- | -190 | -0- | 45 | 1 | 2425 | 2 | Y | -0- | | | | | 2 |
| *03 | 2945 | X | 2617 | -0- | -328 | -0- | 50 | 1 | 2539 | 2 | Y | 25 | 27 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *04 | 3018 | X | 3018 | -0- | -0- | -0- | 60 | 1 | 2958 | 2 | Y | -0- | | | | | -0- |
| *05 | 2945 | X | 2860 | -0- | -85 | -0- | 52 | 1 | 2808 | 2 | Y | -0- | | | | | -0- |
| *06 | 2760 | X | 2653 | -0- | -107 | -0- | 50 | 1 | 2589 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *07 | 2945 | X | 2491 | -0- | -454 | -0- | 46 | 1 | 2445 | 2 | Y | -0- | | | | | -0- |
| *08 | 2945 | X | 2008 | -0- | -937 | -0- | 41 | 1 | 1957 | 2 | Y | 9 | 1 | 8 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 2850 | X | -0- | -0- | -2850 | -0- | | | | | Y | -0- | | | | | 8 |
| *10 | 2852 | X | 2242 | -0- | -610 | -0- | 2242 | 2 | | | Y | -0- | | | | | 8 |
| *11 | 2640 | X | 1454 | -0- | -1186 | -0- | 1454 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 2480 | X | 2271 | -0- | -209 | -0- | 2271 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 26,922 TOTAL CONDENSATE PROD: 47

WAGNER OIL COMPANY 891175
ELLIS WELL #: 1 RRCID -> 222678 COMPL. DATE 05/16/2006 TOTAL DEPTH 10184 PERF. 9802 - 10012

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 1589 | -0- | -302 | -0- | 336 | 1 | 1253 | 2 | N | -0- | | | | | 60 |
| 02 | 1730 | X | 1730 | -0- | -0- | -0- | 353 | 1 | 1377 | 2 | N | -0- | | | | | 60 |
| 03 | 1891 | X | 1631 | -0- | -260 | -0- | 415 | 1 | 1216 | 2 | N | -0- | | | | | 60 |
| 04 | 1830 | X | 1442 | -0- | -388 | -0- | 395 | 1 | 1047 | 2 | N | -0- | | | | | 60 |
| 05 | 1922 | X | 1699 | -0- | -223 | -0- | 430 | 1 | 1269 | 2 | N | -0- | | | | | 60 |
| 06 | 1860 | X | 1646 | -0- | -214 | -0- | 450 | 1 | 1196 | 2 | N | -0- | | | | | 60 |
| 07 | 1846 | X | 1436 | -0- | -410 | -0- | 413 | 1 | 1022 | 2 | N | 1 | 1 | 8 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1606 | -0- | -99 | -0- | 407 | 1 | 1199 | 2 | N | -0- | | | | | 60 |
| 09 | 1650 | N | 1468 | -0- | -182 | -0- | 386 | 1 | 1082 | 2 | N | -0- | | | | | 60 |
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 428 | 1 | 1065 | 2 | N | -0- | | | | | 60 |
| 11 | 1560 | N | 1436 | -0- | -124 | -0- | 398 | 1 | 1038 | 2 | N | -0- | | | | | 60 |
| 12 | 1519 | N | 1241 | -0- | -278 | -0- | 364 | 1 | 877 | 2 | N | -0- | | | | | 60 |

TOTAL GAS PROD: 18,417 TOTAL CONDENSATE PROD: 1

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WAGNER OIL COMPANY //CONT.// 891175
ELLIS WELL #: 2 RRCID -> 225193 COMPL. DATE 01/04/2007 TOTAL DEPTH 10293 PERF. 9780 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2078 | N | 2078 | -0- | -0- | -0- | 439 | 1 | 1639 | 2 | N | -0- | | | | | 28 |
| 02 | 1702 | N | 1702 | -0- | -0- | -0- | 347 | 1 | 1355 | 2 | N | -0- | | | | | 28 |
| 03 | 1798 | N | 1417 | -0- | -381 | -0- | 360 | 1 | 1057 | 2 | N | -0- | | | | | 28 |
| 04 | 2010 | N | 1022 | -0- | -988 | -0- | 280 | 1 | 742 | 2 | N | -0- | | | | | 28 |
| 05 | 1891 | N | 1362 | -0- | -529 | -0- | 345 | 1 | 1017 | 2 | N | -0- | | | | | 28 |
| 06 | 1380 | N | 1098 | -0- | -282 | -0- | 300 | 1 | 798 | 2 | N | -0- | | | | | 28 |
| 07 | 1258 | N | 1258 | -0- | -0- | -0- | 362 | 1 | 896 | 2 | N | -0- | | | | | 28 |
| 08 | 1453 | N | 1453 | -0- | -0- | -0- | 368 | 1 | 1085 | 2 | N | -0- | | | | | 28 |
| 09 | 1387 | N | 1387 | -0- | -0- | -0- | 364 | 1 | 1023 | 2 | N | -0- | | | | | 28 |
| 10 | 1271 | N | 1208 | -0- | -63 | -0- | 347 | 1 | 861 | 2 | N | -0- | | | | | 28 |
| 11 | 1410 | N | 1270 | -0- | -140 | -0- | 352 | 1 | 917 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1399 | -0- | -27 | -0- | 411 | 1 | 988 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 16,654 TOTAL CONDENSATE PROD: 1

WASKOM (AKIN SAND) 95369 016 ASSOCIATED ONE WELL CNTY: HARRISON
INDIGO RESOURCES LLC 423831
FURRH OIL UNIT WELL #: 2 RRCID -> 202455 COMPL. DATE 03/23/2004 TOTAL DEPTH 6300 PERF. 6166 - 6172

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 02 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 03 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 04 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 05 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 06 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 07 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 08 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 09 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 10 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| *11 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (ALEXANDER SAND) 95369 032 ASSOCIATED 49B CNTY: HARRISON
INDIGO RESOURCES LLC 423831
CURRIE WELL #: 3 RRCID -> 171838 COMPL. DATE 04/21/1997 TOTAL DEPTH 8520 PERF. 5938 - 5967

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (BELL ZONE) 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
RUDD GAS UNIT WELL #: 4 RRCID -> 129252 COMPL. DATE 11/04/1988 TOTAL DEPTH 6280 PERF. 5860 - 5870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELBY WELL #: 2 RRCID -> 263296 COMPL. DATE 08/25/2011 TOTAL DEPTH 9595 PERF. 5854 - 5862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 162 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 162 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 162 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 162 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 162 |
| 06 | 14B2 EXT | 1296 | -0- | 1296 | 1296 | 1296 | 2 | | N | -0- | | | 162 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1296 | | | | N | -0- | | | 162 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1296 | | | | N | -0- | | | 162 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1296 | | | | N | -0- | | | 162 |
| 10 | 1296 X | -0- | -0- | -1296 | -0- | | | | N | -0- | | | 162 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 162 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 162 |

TOTAL GAS PROD: 1,296 TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
CARR WELL #: 2C RRCID -> 113290 COMPL. DATE 10/01/1984 TOTAL DEPTH 9700 PERF. 5922 - 5929

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
WATERMAN WELL #: 1 RRCID -> 123168 COMPL. DATE 01/19/1987 TOTAL DEPTH 6545 PERF. 5820 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 1 RRCID -> 124935 COMPL. DATE 08/01/1987 TOTAL DEPTH 6400 PERF. 5865 - 5877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1852 | N | 1852 | -0- | -0- | -0- | 74 14 | 1 9 | 1764 | 2 | N | 13 | 61 | 1 | | | 13 |
| 02 | 2361 | N | 2361 | -0- | -0- | -0- | 70 8 | 1 9 | 2283 | 2 | N | 7 | | | | | 20 |
| 03 | 2235 | N | 2235 | -0- | -0- | -0- | 78 15 | 1 9 | 2142 | 2 | N | 14 | | | | | 34 |
| 04 | 2826 | N | 2826 | -0- | -0- | -0- | 75 13 | 1 9 | 2738 | 2 | N | 12 | | | | | 46 |
| 05 | 2273 | N | 2273 | -0- | -0- | -0- | 78 9 | 1 9 | 2186 | 2 | N | 8 | | | | | 54 |
| 06 | 2733 | N | 2733 | -0- | -0- | -0- | 75 11 | 1 9 | 2647 | 2 | N | 10 | | | | | 64 |
| 07 | 2603 | N | 2603 | -0- | -0- | -0- | 78 11 | 1 9 | 2514 | 2 | N | 10 | | | | | 74 |
| 08 | 2483 | N | 2483 | -0- | -0- | -0- | 78 8 | 1 9 | 2397 | 2 | N | 7 | | | | | 81 |
| 09 | 2730 | N | 2394 | -0- | -336 | -0- | 75 15 | 1 9 | 2304 | 2 | N | 14 | 81 | 1 | | | 14 |
| 10 | 2660 | N | 2660 | -0- | -0- | -0- | 78 1 | 1 9 | 2581 | 2 | N | 1 | | | | | 15 |
| 11 | 2400 | N | 2297 | -0- | -103 | -0- | 123 13 | 1 9 | 2161 | 2 | N | 12 | | | | | 27 |
| *12 | 2600 | N | 2600 | -0- | -0- | -0- | 140 14 | 1 9 | 2446 | 2 | N | 13 | | | | | 40 |

TOTAL GAS PROD: 29,317 TOTAL CONDENSATE PROD: 121

JONESVILLE WELL #: 20 RRCID -> 125682 COMPL. DATE 09/16/1987 TOTAL DEPTH 7650 PERF. 6031 - 6064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
GORDON, C.A. WELL #: 2 RRCID -> 125683 COMPL. DATE 10/01/1987 TOTAL DEPTH 6700 PERF. 5846 - 5876

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2776 | -0- | -45 | -0- | 140 | 1 | 2626 | 2 | N | 9 | | | | | 58 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2597 | X | 2597 | -0- | -0- | -0- | 126 | 1 | 2461 | 2 | N | 9 | | | | | 67 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2966 | N | 2966 | -0- | -0- | -0- | 140 | 1 | 2814 | 2 | N | 11 | | | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2811 | N | 2811 | -0- | -0- | -0- | 135 | 1 | 2667 | 2 | N | 8 | | | | | 86 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2954 | N | 2954 | -0- | -0- | -0- | 140 | 1 | 2803 | 2 | N | 10 | | | | | 96 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2536 | N | 2536 | -0- | -0- | -0- | 135 | 1 | 2399 | 2 | N | 2 | | | | | 98 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2914 | N | 2685 | -0- | -229 | -0- | 122 | 1 | 2563 | 2 | N | -0- | | | | | 98 |
| 08 | 3100 | N | 3120 | -0- | 20 | 20 | 140 | 1 | 2976 | 2 | N | 4 | | | | | 102 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2876 | N | 2856 | -0- | -20 | -0- | 135 | 1 | 2711 | 2 | N | 9 | 98 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3032 | N | 3032 | -0- | -0- | -0- | 133 | 1 | 2899 | 2 | N | -0- | | | | | 13 |
| 11 | 3072 | X | 3072 | -0- | -0- | -0- | 135 | 1 | 2927 | 2 | N | 9 | | | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 3108 | X | 3108 | -0- | -0- | -0- | 140 | 1 | 2956 | 2 | N | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,513 TOTAL CONDENSATE PROD: 82

RUDD WELL #: 14 RRCID -> 166839 COMPL. DATE 11/21/1997 TOTAL DEPTH 6500 PERF. 5836 - 6047

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1176 | N | 1176 | -0- | -0- | -0- | 16 | 1 | 1110 | 2 | N | 45 | | | | | 103 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1018 | -0- | -74 | -0- | 14 | 1 | 965 | 2 | N | 35 | 87 | 1 | | | 51 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 1207 | N | 1207 | -0- | -0- | -0- | 16 | 1 | 1139 | 2 | N | 47 | | | | | 98 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1087 | -0- | -53 | -0- | 15 | 1 | 1033 | 2 | N | 35 | | | | | 133 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1097 | -0- | -19 | -0- | 16 | 1 | 1063 | 2 | N | 16 | 115 | 1 | | | 34 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1150 | N | 1150 | -0- | -0- | -0- | 15 | 1 | 1101 | 2 | N | 31 | | | | | 65 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 1171 | N | 1171 | -0- | -0- | -0- | 16 | 1 | 1114 | 2 | N | 37 | | | | | 102 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1163 | N | 1163 | -0- | -0- | -0- | 16 | 1 | 1122 | 2 | N | 23 | 102 | 1 | | | 23 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1146 | N | 1146 | -0- | -0- | -0- | 15 | 1 | 1101 | 2 | N | 27 | | | | | 50 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1178 | N | 989 | -0- | -189 | -0- | 13 | 1 | 935 | 2 | N | 37 | | | | | 87 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 15 | 1 | 1080 | 2 | N | 46 | | | | | 133 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1150 | -0- | -28 | -0- | 16 | 1 | 1095 | 2 | N | 35 | | | | | 168 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,500 TOTAL CONDENSATE PROD: 414

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
RUDD WELL #: 5 RRCID -> 169326 COMPL. DATE 03/06/1998 TOTAL DEPTH 6515 PERF. 5881 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4104 | X | 4104 | -0- | -0- | -0- | 15 | 1 | 4047 | 2 | N | 38 | | | | | 73 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 3778 | X | 3778 | -0- | -0- | -0- | 14 | 1 | 3756 | 2 | N | 7 | | | | | 80 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 4031 | X | 4031 | -0- | -0- | -0- | 16 | 1 | 4015 | 2 | N | -0- | | | | | 80 |
| 04 | 3926 | X | 3926 | -0- | -0- | -0- | 15 | 1 | 3889 | 2 | N | 20 | | | | | 100 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 4315 | X | 4315 | -0- | -0- | -0- | 16 | 1 | 4299 | 2 | N | -0- | | | | | 100 |
| 06 | 4049 | X | 4049 | -0- | -0- | -0- | 15 | 1 | 3995 | 2 | N | 35 | | | | | 135 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 4156 | X | 4156 | -0- | -0- | -0- | 16 | 1 | 4140 | 2 | N | -0- | | | | | 135 |
| 08 | 4164 | X | 4164 | -0- | -0- | -0- | 16 | 1 | 4148 | 2 | N | -0- | | | | | 135 |
| 09 | 4205 | X | 4205 | -0- | -0- | -0- | 15 | 1 | 4190 | 2 | N | -0- | | | | | 135 |
| 10 | 4380 | X | 4380 | -0- | -0- | -0- | 16 | 1 | 4360 | 2 | N | 4 | | | | | 139 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4394 | X | 4394 | -0- | -0- | -0- | 15 | 1 | 4321 | 2 | N | 53 | 172 | 1 | | | 20 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *12 | 4435 | X | 4435 | -0- | -0- | -0- | 16 | 1 | 4419 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 49,937 TOTAL CONDENSATE PROD: 157

JOBE WELL #: 5 RRCID -> 192234 COMPL. DATE 12/04/2002 TOTAL DEPTH 6700 PERF. 5730 - 5738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1771 | N | 1771 | -0- | -0- | -0- | 140 | 1 | 1631 | 2 | N | -0- | | | | | 6 |
| 02 | 1604 | N | 1604 | -0- | -0- | -0- | 126 | 1 | 1478 | 2 | N | -0- | | | | | 6 |
| 03 | 1719 | N | 1719 | -0- | -0- | -0- | 140 | 1 | 1576 | 2 | N | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1516 | -0- | -194 | -0- | 135 | 1 | 1327 | 2 | N | 49 | | | | | 58 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1754 | -0- | -13 | -0- | 140 | 1 | 1556 | 2 | N | 53 | | | | | 111 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 1669 | N | 1669 | -0- | -0- | -0- | 135 | 1 | 1521 | 2 | N | 12 | | | | | 123 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1295 | -0- | -286 | -0- | 140 | 1 | 1155 | 2 | N | -0- | | | | | 123 |
| 08 | 1767 | N | 1386 | -0- | -381 | -0- | 134 | 1 | 1252 | 2 | N | -0- | | | | | 123 |
| 09 | 1747 | N | 1747 | -0- | -0- | -0- | 135 | 1 | 1612 | 2 | N | -0- | | | | | 123 |
| 10 | 1659 | N | 1659 | -0- | -0- | -0- | 140 | 1 | 1518 | 2 | N | 1 | 109 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1572 | N | 1572 | -0- | -0- | -0- | 135 | 1 | 1433 | 2 | N | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1573 | -0- | -225 | -0- | 140 | 1 | 1433 | 2 | N | -0- | | | | | 19 |

TOTAL GAS PROD: 19,265 TOTAL CONDENSATE PROD: 122

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JOBE WELL #: 4 RRCID -> 192878 COMPL. DATE 11/20/2002 TOTAL DEPTH 6300 PERF. 5769 - 5779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1319 | N | 1319 | -0- | -0- | -0- | 124 | 1 | 1188 | 2 | N | 6 | | | | | 99 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1230 | N | 1230 | -0- | -0- | -0- | 112 | 1 | 1118 | 2 | N | -0- | | | | | 99 |
| 03 | 1395 | N | 1371 | -0- | -24 | -0- | 120 | 1 | 1243 | 2 | N | 7 | 91 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1851 | N | 1851 | -0- | -0- | -0- | 120 | 1 | 1727 | 2 | N | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2299 | N | 2299 | -0- | -0- | -0- | 124 | 1 | 2175 | 2 | N | -0- | | | | | 19 |
| 06 | 2329 | N | 2329 | -0- | -0- | -0- | 120 | 1 | 2143 | 2 | N | 60 | | | | | 79 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 2245 | N | 2245 | -0- | -0- | -0- | 124 | 1 | 2092 | 2 | N | 26 | | | | | 105 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2046 | N | 2046 | -0- | -0- | -0- | 116 | 1 | 1912 | 2 | N | 16 | | | | | 121 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2016 | N | 2016 | -0- | -0- | -0- | 116 | 1 | 1890 | 2 | N | 9 | 122 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2077 | N | 2077 | -0- | -0- | -0- | 122 | 1 | 1947 | 2 | N | 7 | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1921 | N | 1921 | -0- | -0- | -0- | 108 | 1 | 1799 | 2 | N | 13 | | | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 2065 | N | 2065 | -0- | -0- | -0- | 123 | 1 | 1909 | 2 | N | 30 | | | | | 58 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,769 TOTAL CONDENSATE PROD: 178

JONESVILLE WELL #: 27 RRCID -> 202093 COMPL. DATE 04/24/2004 TOTAL DEPTH 6600 PERF. 5932 - 5938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELBY OPERATING COMPANY 773678
O'BANION WELL #: 3 C RRCID -> 129659 COMPL. DATE 12/05/1988 TOTAL DEPTH 6500 PERF. 6066 - 6076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (BLOSSOM) 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
DAVIS, REVA G. 206690
SANDERS, CAMILLE WELL #: 1 RRCID -> 069748 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 960 - 963

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOLBERRY ENERGY RESOURCES CORP. 222162
RUDD, W. L. -B- WELL #: 3 RRCID -> 271822 COMPL. DATE 02/13/1998 TOTAL DEPTH 1932 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EVERGREEN OPERATING CO., LTD. 256491
WASTEX CO., INC. WELL #: 1 RRCID -> 069751 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 962 - 965

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | N | -0- | | | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | N | -0- | | | | | -0- |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | N | -0- | | | | | -0- |
| 10 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | N | -0- | | | | | -0- |
| *11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,008 TOTAL CONDENSATE PROD: -0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
EVERGREEN OPERATING CO., LTD. //CONT.// 256491
RUDD, W.L. WELL #: 1 RRCID -> 122580 COMPL. DATE N/A TOTAL DEPTH 1921 PERF. 1900 - 1921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| *11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,008 TOTAL CONDENSATE PROD: -0-

HILLIARD WELL #: 1A RRCID -> 230586 COMPL. DATE 05/25/2010 TOTAL DEPTH 1931 PERF. 1913 - 1929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREAT NORTHERN ENERGY, INC 328627
ABNEY, C. M. "H" WELL #: 5 RRCID -> 150640 COMPL. DATE 07/24/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
ABNEY, C.M. "H" WELL #: 8 RRCID -> 150804 COMPL. DATE 04/10/1994 TOTAL DEPTH 2415 PERF. 1914 - 1918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, C. M. "H" WELL #: 9 RRCID -> 150807 COMPL. DATE 06/08/1994 TOTAL DEPTH 2421 PERF. 1906 - 1909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEIGHTS, M.L. "G" WELL #: 3 RRCID -> 151247 COMPL. DATE 07/18/1994 TOTAL DEPTH 2436 PERF. 1926 - 1932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
SPEIGHTS, M. L. "G" WELL #: 6 RRCID -> 151252 COMPL. DATE 05/19/1994 TOTAL DEPTH 2414 PERF. 1904 - 1912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEIGHTS/ABNEY WELL #: 7 RRCID -> 151255 COMPL. DATE 05/19/1994 TOTAL DEPTH 2457 PERF. 1912 - 1916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEIGHTS/ISAAC WELL #: 8 RRCID -> 151256 COMPL. DATE 05/18/1994 TOTAL DEPTH 2452 PERF. 1903 - 1916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
DUDLEY, CHAS A. "G" WELL #: 1 RRCID -> 152164 COMPL. DATE 08/17/1994 TOTAL DEPTH 2450 PERF. 1926 - 1952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEIGHTS, M.L. "G" WELL #: 5 RRCID -> 163706 COMPL. DATE 06/06/1997 TOTAL DEPTH 2428 PERF. 1906 - 1914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, C. M. WELL #: 2 RRCID -> 164244 COMPL. DATE 06/06/1997 TOTAL DEPTH 1922 PERF. 1900 - 1922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
ABNEY, C. M. WELL #: 3 RRCID -> 164245 COMPL. DATE 06/04/1997 TOTAL DEPTH 1906 PERF. 1889 - 1906

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, C. M. WELL #: 4 RRCID -> 164247 COMPL. DATE 06/09/1997 TOTAL DEPTH 1908 PERF. 1900 - 1908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY-ISSACS WELL #: 11 RRCID -> 176471 COMPL. DATE 11/14/1999 TOTAL DEPTH 1909 PERF. 1902 - 1909

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
ABNEY-ISSACS WELL #: 12 RRCID -> 180134 COMPL. DATE 09/29/1999 TOTAL DEPTH 1922 PERF. 1893 - 1922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, C. M. WELL #: 5 RRCID -> 184970 COMPL. DATE 05/31/2000 TOTAL DEPTH 1896 PERF. 1896 - 1912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

L-TEXX PETROLEUM, LP 480266
RUDD A WELL #: 2 RRCID -> 195497 COMPL. DATE 10/25/2002 TOTAL DEPTH 1990 PERF. 1925 - 1933

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (BYRD) 95369 112 NON-ASSOCIATED SALVAGE CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
AKIN, FLORENCE, MRS. WELL #: 1 RRCID -> 017112 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. 6030 - 6041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COLEMAN LIME) 95369 152 NON-ASSOCIATED 49B CNTY: HARRISON
FORRESTER, J. L. 277400
COLEMAN WELL #: RRCID -> 127151 COMPL. DATE 03/15/1988 TOTAL DEPTH 6309 PERF. 5981 - 5989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

PLUGGED AND ABANDONED_____ 03/20/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN WELL #: RRCID -> 141776 COMPL. DATE 06/01/1992 TOTAL DEPTH 6147 PERF. 6109 - 6115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PLUGGED AND ABANDONED_____ 03/08/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
FURRH, W. K. WELL #: 2 RRCID -> 084696 COMPL. DATE 06/11/1979 TOTAL DEPTH 9795 PERF. 8557 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIAN ENERGY, LLC 090879
BUFFIN WELL #: 1 RRCID -> 135070 COMPL. DATE 02/19/2000 TOTAL DEPTH 9755 PERF. 8392 - 8402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 52 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

BUFFCO PRODUCTION INC. 106406
ROGERS, JOSEPHINE WELL #: 17 RRCID -> 078851 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6180 - 6186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CHANNEL PRODUCTION COMPANY 144402
SMITH, T.P. WELL #: 1 RRCID -> 139938 COMPL. DATE 10/02/1991 TOTAL DEPTH 9650 PERF. 9341 - 9474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COMPASS ENERGY OPERATING, LLC 169751
JONESVILLE "A" WELL #: 11 RRCID -> 116787 COMPL. DATE 05/15/1985 TOTAL DEPTH 9620 PERF. 8262 - 8345

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/14/2015 - P/A 10/14/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOODGAME WELL #: 1 L RRCID -> 124222 COMPL. DATE 04/23/1987 TOTAL DEPTH 9550 PERF. 9213 - 9411

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 08/27/2015 - P/A 08/27/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE WELL #: 1 RRCID -> 125769 COMPL. DATE 05/01/2007 TOTAL DEPTH 9640 PERF. 8206 - 8216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/06/2015 - P/A 10/06/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
CLARK WELL #: 1 RRCID -> 126810 COMPL. DATE 03/02/1988 TOTAL DEPTH 9750 PERF. 9450 - 9661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 662 | -0- | -361 | -0- | 80 | 1 | 446 | 2 | N | 34 | | | | | 142 |
| | | | | | | | 99 | 3 | 37 | 9 | | | | | | | |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 52 | 1 | 598 | 2 | N | 23 | | | | | 165 |
| | | | | | | | 132 | 3 | 25 | 9 | | | | | | | |
| 03 | 930 | N | 734 | -0- | -196 | -0- | 48 | 1 | 542 | 2 | N | 22 | | | | | 187 |
| | | | | | | | 120 | 3 | 24 | 9 | | | | | | | |
| 04 | 825 | N | 825 | -0- | -0- | -0- | 71 | 1 | 587 | 2 | N | 33 | 171 | 1 | | | 49 |
| | | | | | | | 131 | 3 | 36 | 9 | | | | | | | |
| 05 | 899 | N | 756 | -0- | -143 | -0- | 57 | 1 | 554 | 2 | N | 21 | | | | | 70 |
| | | | | | | | 122 | 3 | 23 | 9 | | | | | | | |
| 06 | 883 | N | 883 | -0- | -0- | -0- | 73 | 1 | 636 | 2 | N | 30 | | | | | 100 |
| | | | | | | | 141 | 3 | 33 | 9 | | | | | | | |
| 07 | 868 | N | 846 | -0- | -22 | -0- | 68 | 1 | 614 | 2 | N | 25 | | | | | 125 |
| | | | | | | | 136 | 3 | 28 | 9 | | | | | | | |
| 08 | 744 | N | 653 | -0- | -91 | -0- | 54 | 1 | 470 | 2 | N | 23 | | | | | 148 |
| | | | | | | | 104 | 3 | 25 | 9 | | | | | | | |
| 09 | 870 | N | 706 | -0- | -164 | -0- | 59 | 1 | 516 | 2 | N | 15 | | | | | 163 |
| | | | | | | | 114 | 3 | 17 | 9 | | | | | | | |
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 80 | 1 | 751 | 2 | N | 25 | | | | | 188 |
| | | | | | | | 166 | 3 | 28 | 9 | | | | | | | |
| 11 | 720 | N | 720 | -0- | -0- | -0- | 43 | 1 | 541 | 2 | N | 15 | | | | | 203 |
| | | | | | | | 119 | 3 | 17 | 9 | | | | | | | |
| *12 | 900 | N | 900 | -0- | -0- | -0- | 59 | 1 | 663 | 2 | N | 28 | 175 | 1 | | | 56 |
| | | | | | | | 147 | 3 | 31 | 9 | | | | | | | |

TOTAL GAS PROD: 9,517 TOTAL CONDENSATE PROD: 294

CLARK WELL #: 3 RRCID -> 129248 COMPL. DATE 11/17/1988 TOTAL DEPTH 9780 PERF. 9476 - 9668

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SNEED WELL #: 4 RRCID -> 130254 COMPL. DATE 03/02/1989 TOTAL DEPTH 9800 PERF. 9484 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 812 | N | 812 | -0- | -0- | -0- | 104 | 1 | 580 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 128 | 3 | | | | | | | | | |
| 02 | 980 | N | 538 | -0- | -442 | -0- | 36 | 1 | 411 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 91 | 3 | | | | | | | | | |
| 03 | 815 | N | 815 | -0- | -0- | -0- | 56 | 1 | 622 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 137 | 3 | | | | | | | | | |
| 04 | 780 | N | 395 | -0- | -385 | -0- | 36 | 1 | 294 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 65 | 3 | | | | | | | | | |
| 05 | 589 | N | 361 | -0- | -228 | -0- | 29 | 1 | 273 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 59 | 3 | | | | | | | | | |
| 06 | 780 | N | 346 | -0- | -434 | -0- | 30 | 1 | 259 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 57 | 3 | | | | | | | | | |
| 07 | 403 | N | 291 | -0- | -112 | -0- | 25 | 1 | 219 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 08 | 372 | N | 263 | -0- | -109 | -0- | 22 | 1 | 197 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 44 | 3 | | | | | | | | | |
| 09 | 360 | N | 262 | -0- | -98 | -0- | 22 | 1 | 196 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 44 | 3 | | | | | | | | | |
| 10 | 279 | N | 249 | -0- | -30 | -0- | 20 | 1 | 188 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 41 | 3 | | | | | | | | | |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 16 | 1 | 214 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 48 | 3 | | | | | | | | | |
| *12 | 301 | N | 301 | -0- | -0- | -0- | 21 | 1 | 230 | 2 | N | -0- | | | | | 44 |
| | | | | | | | 50 | 3 | | | | | | | | | |

TOTAL GAS PROD: 4,911 TOTAL CONDENSATE PROD: -0-

STRICKLAND/LEFALL WELL #: 1 RRCID -> 132398 COMPL. DATE 08/24/2007 TOTAL DEPTH 9835 PERF. 6258 - 6262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/12/2015 - P/A 09/12/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SWIFT WELL #: 6A RRCID -> 132770 COMPL. DATE 11/09/1989 TOTAL DEPTH 9820 PERF. 8974 - 9710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 35 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 20

WILLIAMS ESTATE "A" WELL #: 2 RRCID -> 133040 COMPL. DATE 12/21/1989 TOTAL DEPTH 9790 PERF. 8925 - 9552

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 642 | -0- | -443 | -0- | 82 | 1 | 457 | 2 | N | 2 | | | | | 10 |
| | | | | | | | 101 | 3 | 2 | 9 | | | | | | | |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 42 | 1 | 481 | 2 | N | 18 | | | | | 28 |
| | | | | | | | 106 | 3 | 20 | 9 | | | | | | | |
| 03 | 527 | N | 460 | -0- | -67 | -0- | 31 | 1 | 348 | 2 | N | 4 | | | | | 32 |
| | | | | | | | 77 | 3 | 4 | 9 | | | | | | | |
| 04 | 841 | N | 841 | -0- | -0- | -0- | 77 | 1 | 626 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 138 | 3 | | | | | | | | | |
| 05 | 932 | N | 932 | -0- | -0- | -0- | 72 | 1 | 704 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 156 | 3 | | | | | | | | | |
| 06 | 592 | N | 592 | -0- | -0- | -0- | 52 | 1 | 443 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 97 | 3 | | | | | | | | | |
| 07 | 868 | N | 496 | -0- | -372 | -0- | 41 | 1 | 373 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 82 | 3 | | | | | | | | | |
| 08 | 930 | N | 431 | -0- | -499 | -0- | 37 | 1 | 323 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 71 | 3 | | | | | | | | | |
| 09 | 600 | N | 397 | -0- | -203 | -0- | 34 | 1 | 297 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 66 | 3 | | | | | | | | | |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 52 | 1 | 491 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 109 | 3 | 3 | 9 | | | | | | | |
| 11 | 696 | N | 696 | -0- | -0- | -0- | 41 | 1 | 536 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 119 | 3 | | | | | | | | | |
| *12 | 1027 | N | 1027 | -0- | -0- | -0- | 69 | 1 | 784 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 174 | 3 | | | | | | | | | |

TOTAL GAS PROD: 7,818 TOTAL CONDENSATE PROD: 27

BELL WELL #: 2A RRCID -> 133083 COMPL. DATE 11/07/1989 TOTAL DEPTH 9770 PERF. 8096 - 9549

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/17/2015 - P/A 09/17/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
FRAZIER WELL #: 4A RRCID -> 135306 COMPL. DATE 04/16/1990 TOTAL DEPTH 9765 PERF. 8098 - 9660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBIL ABNEY GAS UNIT WELL #: RRCID -> 136106 COMPL. DATE 05/21/1990 TOTAL DEPTH 9775 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |

WORKED OVER ANOTHER ZONE.. 08/07/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAMMOND ESTATE WELL #: 2 RRCID -> 140127 COMPL. DATE 11/10/1991 TOTAL DEPTH 9655 PERF. 9291 - 9388

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
CLARK WELL #: 5 RRCID -> 141700 COMPL. DATE 06/11/1992 TOTAL DEPTH 9800 PERF. 8090 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, T.P. ESTATE 'C' WELL #: 2-F RRCID -> 144272 COMPL. DATE 01/08/1993 TOTAL DEPTH 9650 PERF. 8177 - 9492

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2936 | N | 2936 | -0- | -0- | -0- | 87<br>23 | 1<br>9 | 2826 | 2 | N | 21 | 138 | 1 | | | 36 |
| 02 | 2800 | N | 5918 | -0- | 3118 | 3118 | 176<br>57 | 1<br>9 | 5685 | 2 | N | 52 | | | | | 88 |
| 03 | 3100 | N | 5124 | -0- | 2024 | 5142 | 153<br>7 | 1<br>9 | 4964 | 2 | N | 6 | 91 | 1 | | | 3 |
| 04 | 3000 | N | 7758 | -0- | 4758 | 9900 | 230<br>76 | 1<br>9 | 7452 | 2 | N | 69 | | | | | 72 |
| 05 | 16314 | X | 6414 | -0- | -9900 | -0- | 190<br>73 | 1<br>9 | 6151 | 2 | N | 66 | | | | | 138 |
| 06 | 5535 | X | 5535 | -0- | -0- | -0- | 165<br>39 | 1<br>9 | 5331 | 2 | N | 35 | 128 | 1 | | | 45 |
| 07 | 5974 | X | 5974 | -0- | -0- | -0- | 177<br>68 | 1<br>9 | 5729 | 2 | N | 62 | | | | | 107 |
| 08 | 6032 | X | 6032 | -0- | -0- | -0- | 180<br>44 | 1<br>9 | 5808 | 2 | N | 40 | | | | | 147 |
| 09 | 4640 | X | 4640 | -0- | -0- | -0- | 138<br>57 | 1<br>9 | 4445 | 2 | N | 52 | 157 | 1 | | | 42 |
| 10 | 4769 | X | 4769 | -0- | -0- | -0- | 142<br>36 | 1<br>9 | 4591 | 2 | N | 33 | | | | | 75 |
| 11 | 4403 | X | 4403 | -0- | -0- | -0- | 130<br>63 | 1<br>9 | 4210 | 2 | N | 57 | | | | | 132 |
| *12 | 5513 | X | 5513 | -0- | -0- | -0- | 164<br>61 | 1<br>9 | 5288 | 2 | N | 55 | 155 | 1 | | | 32 |

TOTAL GAS PROD: 65,016 TOTAL CONDENSATE PROD: 548

HAMMOND ESTATE WELL #: RRCID -> 144724 COMPL. DATE 02/28/1993 TOTAL DEPTH 9670 PERF. 9277 - 9508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

WORKED OVER ANOTHER ZONE.. 01/15/2009

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SMITH, T. P. ESTATE 'C' WELL #: 5 RRCID -> 145321 COMPL. DATE 04/16/1993 TOTAL DEPTH 9635 PERF. 9303 - 9507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 5 RRCID -> 163183 COMPL. DATE 04/30/1997 TOTAL DEPTH 9870 PERF. 9514 - 9559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 6 RRCID -> 163747 COMPL. DATE 06/06/1997 TOTAL DEPTH 9800 PERF. 9474 - 9662

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 314 | -0- | -27 | -0- | 40 | 1 | 224 | 2 | N | -0- | | | | | 60 |
| | | | | | | | 50 | 3 | | | | | | | | | |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 19 | 1 | 217 | 2 | N | -0- | | | | | 60 |
| | | | | | | | 48 | 3 | | | | | | | | | |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 21 | 1 | 230 | 2 | N | 3 | | | | | 63 |
| | | | | | | | 50 | 3 | 3 | 9 | | | | | | | |
| 04 | 300 | N | 296 | -0- | -4 | -0- | 27 | 1 | 220 | 2 | N | -0- | | | | | 63 |
| | | | | | | | 49 | 3 | | | | | | | | | |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 24 | 1 | 233 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 51 | 3 | 2 | 9 | | | | | | | |
| 06 | 300 | N | 299 | -0- | -1 | -0- | 26 | 1 | 224 | 2 | N | -0- | | | | | 65 |
| | | | | | | | 49 | 3 | | | | | | | | | |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 28 | 1 | 255 | 2 | N | -0- | | | | | 65 |
| | | | | | | | 57 | 3 | | | | | | | | | |
| 08 | 310 | N | 182 | -0- | -128 | -0- | 15 | 1 | 136 | 2 | N | -0- | | | | | 65 |
| | | | | | | | 31 | 3 | | | | | | | | | |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 29 | 1 | 254 | 2 | N | -0- | | | | | 65 |
| | | | | | | | 57 | 3 | | | | | | | | | |
| 10 | 341 | N | 250 | -0- | -91 | -0- | 21 | 1 | 188 | 2 | N | -0- | | | | | 65 |
| | | | | | | | 41 | 3 | | | | | | | | | |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 13 | 1 | 163 | 2 | N | -0- | | | | | 65 |
| | | | | | | | 36 | 3 | | | | | | | | | |
| 12 | 341 | N | 206 | -0- | -135 | -0- | 14 | 1 | 157 | 2 | N | -0- | | | | | 65 |
| | | | | | | | 35 | 3 | | | | | | | | | |

TOTAL GAS PROD: 3,337 TOTAL CONDENSATE PROD: 5

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
BELL WELL #: 6A RRCID -> 164074 COMPL. DATE 06/20/1997 TOTAL DEPTH 9750 PERF. 9411 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFIN WELL #: 2 RRCID -> 222556 COMPL. DATE 08/21/2006 TOTAL DEPTH 9810 PERF. 9464 - 9674

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 803 | N | 803 | -0- | -0- | -0- | 102 | 1 | 573 | 2 | N | -0- | | | | | 80 |
| | | | | | | | 128 | 3 | | | | | | | | | |
| 02 | 616 | N | 517 | -0- | -99 | -0- | 35 | 1 | 393 | 2 | N | 3 | | | | | 83 |
| | | | | | | | 86 | 3 | 3 | 9 | | | | | | | |
| 03 | 883 | N | 883 | -0- | -0- | -0- | 59 | 1 | 669 | 2 | N | 5 | | | | | 88 |
| | | | | | | | 149 | 3 | 6 | 9 | | | | | | | |
| 04 | 780 | N | 729 | -0- | -51 | -0- | 66 | 1 | 543 | 2 | N | -0- | | | | | 88 |
| | | | | | | | 120 | 3 | | | | | | | | | |
| 05 | 687 | N | 687 | -0- | -0- | -0- | 53 | 1 | 516 | 2 | N | 4 | | | | | 92 |
| | | | | | | | 114 | 3 | 4 | 9 | | | | | | | |
| 06 | 918 | N | 918 | -0- | -0- | -0- | 79 | 1 | 685 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 151 | 3 | 3 | 9 | | | | | | | |
| 07 | 954 | N | 954 | -0- | -0- | -0- | 79 | 1 | 714 | 2 | N | 3 | | | | | 98 |
| | | | | | | | 158 | 3 | 3 | 9 | | | | | | | |
| 08 | 896 | N | 896 | -0- | -0- | -0- | 76 | 1 | 669 | 2 | N | 2 | | | | | 100 |
| | | | | | | | 149 | 3 | 2 | 9 | | | | | | | |
| 09 | 930 | N | 876 | -0- | -54 | -0- | 75 | 1 | 654 | 2 | N | 2 | | | | | 102 |
| | | | | | | | 145 | 3 | 2 | 9 | | | | | | | |
| 10 | 961 | N | 785 | -0- | -176 | -0- | 63 | 1 | 591 | 2 | N | -0- | | | | | 102 |
| | | | | | | | 131 | 3 | | | | | | | | | |
| 11 | 870 | N | 807 | -0- | -63 | -0- | 48 | 1 | 621 | 2 | N | -0- | | | | | 102 |
| | | | | | | | 138 | 3 | | | | | | | | | |
| 12 | 899 | N | 705 | -0- | -194 | -0- | 48 | 1 | 538 | 2 | N | -0- | | | | | 102 |
| | | | | | | | 119 | 3 | | | | | | | | | |

TOTAL GAS PROD: 9,560 TOTAL CONDENSATE PROD: 22

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HAMMOND ESTATE WELL #: 6 RRCID -> 222603 COMPL. DATE 07/31/2006 TOTAL DEPTH 9800 PERF. 9287 - 9536

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 395 | -0- | -39 | -0- | 228 | 1 | 133 | 2 | N | 2 | | | | | 67 |
| | | | | | | | 32 | 3 | 2 | 9 | | | | | | | |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 184 | 1 | 87 | 2 | N | -0- | | | | | 67 |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 03 | 1143 | N | 1143 | -0- | -0- | -0- | 267 | 1 | 702 | 2 | N | 6 | | | | | 73 |
| | | | | | | | 167 | 3 | 7 | 9 | | | | | | | |
| 04 | 711 | N | 711 | -0- | -0- | -0- | 287 | 1 | 342 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 82 | 3 | | | | | | | | | |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 243 | 1 | 184 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 44 | 3 | | | | | | | | | |
| 06 | 1110 | N | 420 | -0- | -690 | -0- | 220 | 1 | 161 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 39 | 3 | | | | | | | | | |
| 07 | 744 | N | 330 | -0- | -414 | -0- | 92 | 1 | 192 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 46 | 3 | | | | | | | | | |
| 08 | 466 | N | 466 | -0- | -0- | -0- | 176 | 1 | 234 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 56 | 3 | | | | | | | | | |
| 09 | 438 | N | 438 | -0- | -0- | -0- | 157 | 1 | 227 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 54 | 3 | | | | | | | | | |
| 10 | 341 | N | 170 | -0- | -171 | -0- | 26 | 1 | 111 | 2 | N | 5 | | | | | 78 |
| | | | | | | | 27 | 3 | 6 | 9 | | | | | | | |
| 11 | 500 | N | 500 | -0- | -0- | -0- | 236 | 1 | 213 | 2 | N | -0- | | | | | 78 |
| | | | | | | | 51 | 3 | | | | | | | | | |
| 12 | 465 | N | 444 | -0- | -21 | -0- | 29 | 1 | 335 | 2 | N | -0- | | | | | 78 |
| | | | | | | | 80 | 3 | | | | | | | | | |

TOTAL GAS PROD: 5,780 TOTAL CONDENSATE PROD: 13

FRAZIER WELL #: 5A RRCID -> 224021 COMPL. DATE 09/08/2006 TOTAL DEPTH 9830 PERF. 9518 - 9640

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2080 | -0- | -28 | -0- | 266 | 1 | 1485 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 329 | 3 | | | | | | | | | |
| 02 | 1568 | N | 1551 | -0- | -17 | -0- | 103 | 1 | 1186 | 2 | N | -0- | | | | | 27 |
| | | | | | | | 262 | 3 | | | | | | | | | |
| 03 | 1767 | N | 860 | -0- | -907 | -0- | 58 | 1 | 648 | 2 | N | 10 | | | | | 37 |
| | | | | | | | 143 | 3 | 11 | 9 | | | | | | | |
| 04 | 2010 | N | 1697 | -0- | -313 | -0- | 154 | 1 | 1263 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 280 | 3 | | | | | | | | | |
| 05 | 1705 | N | 1498 | -0- | -207 | -0- | 116 | 1 | 1132 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 250 | 3 | | | | | | | | | |
| 06 | 1240 | N | 1240 | -0- | -0- | -0- | 107 | 1 | 928 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 205 | 3 | | | | | | | | | |
| 07 | 1902 | N | 1902 | -0- | -0- | -0- | 157 | 1 | 1423 | 2 | N | 6 | | | | | 43 |
| | | | | | | | 315 | 3 | 7 | 9 | | | | | | | |
| 08 | 2603 | N | 2603 | -0- | -0- | -0- | 224 | 1 | 1944 | 2 | N | 5 | | | | | 48 |
| | | | | | | | 429 | 3 | 6 | 9 | | | | | | | |
| 09 | 1837 | N | 1837 | -0- | -0- | -0- | 158 | 1 | 1375 | 2 | N | -0- | | | | | 48 |
| | | | | | | | 304 | 3 | | | | | | | | | |
| 10 | 1891 | N | 1553 | -0- | -338 | -0- | 124 | 1 | 1170 | 2 | N | -0- | | | | | 48 |
| | | | | | | | 259 | 3 | | | | | | | | | |
| 11 | 2520 | N | 1560 | -0- | -960 | -0- | 94 | 1 | 1201 | 2 | N | -0- | | | | | 48 |
| | | | | | | | 265 | 3 | | | | | | | | | |
| 12 | 1891 | N | 1334 | -0- | -557 | -0- | 90 | 1 | 1015 | 2 | N | 4 | | | | | 52 |
| | | | | | | | 225 | 3 | 4 | 9 | | | | | | | |

TOTAL GAS PROD: 19,715 TOTAL CONDENSATE PROD: 25

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SWIFT WELL #: 9 RRCID -> 227330 COMPL. DATE 05/12/2007 TOTAL DEPTH 9840 PERF. 12 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 179 | -0- | -255 | -0- | | 21 | 1 | 118 | 2 | N | 13 | | | | | 165 |
| | | | | | | | | 26 | 3 | 14 | 9 | | | | | | | |
| 02 | 364 | N | 199 | -0- | -165 | -0- | | 13 | 1 | 152 | 2 | N | -0- | | | | | 165 |
| | | | | | | | | 34 | 3 | | | | | | | | | |
| 03 | 334 | N | 334 | -0- | -0- | -0- | | 21 | 1 | 228 | 2 | N | 32 | | | | | 197 |
| | | | | | | | | 50 | 3 | 35 | 9 | | | | | | | |
| 04 | 445 | N | 445 | -0- | -0- | -0- | | 39 | 1 | 322 | 2 | N | 11 | 165 | 1 | | | 43 |
| | | | | | | | | 72 | 3 | 12 | 9 | | | | | | | |
| 05 | 527 | N | 527 | -0- | -0- | -0- | | 41 | 1 | 395 | 2 | N | 4 | | | | | 47 |
| | | | | | | | | 87 | 3 | 4 | 9 | | | | | | | |
| 06 | 418 | N | 418 | -0- | -0- | -0- | | 36 | 1 | 313 | 2 | N | -0- | | | | | 47 |
| | | | | | | | | 69 | 3 | | | | | | | | | |
| 07 | 498 | N | 498 | -0- | -0- | -0- | | 41 | 1 | 374 | 2 | N | -0- | | | | | 47 |
| | | | | | | | | 83 | 3 | | | | | | | | | |
| 08 | 527 | N | 417 | -0- | -110 | -0- | | 33 | 1 | 290 | 2 | N | 26 | | | | | 73 |
| | | | | | | | | 65 | 3 | 29 | 9 | | | | | | | |
| 09 | 420 | N | 345 | -0- | -75 | -0- | | 28 | 1 | 244 | 2 | N | 17 | | | | | 90 |
| | | | | | | | | 54 | 3 | 19 | 9 | | | | | | | |
| 10 | 496 | N | 405 | -0- | -91 | -0- | | 32 | 1 | 295 | 2 | N | 13 | | | | | 103 |
| | | | | | | | | 64 | 3 | 14 | 9 | | | | | | | |
| 11 | 390 | N | 274 | -0- | -116 | -0- | | 16 | 1 | 211 | 2 | N | -0- | | | | | 103 |
| | | | | | | | | 47 | 3 | | | | | | | | | |
| 12 | 372 | N | 346 | -0- | -26 | -0- | | 22 | 1 | 251 | 2 | N | 15 | | | | | 118 |
| | | | | | | | | 56 | 3 | 17 | 9 | | | | | | | |

TOTAL GAS PROD: 4,387 TOTAL CONDENSATE PROD: 131

SWIFT WELL #: 10 RRCID -> 227677 COMPL. DATE 12/31/2006 TOTAL DEPTH 9829 PERF. 9452 - 96666

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1865 | N | 1865 | -0- | -0- | -0- | | 239 | 1 | 1332 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 294 | 3 | | | | | | | | | |
| 02 | 1381 | N | 1381 | -0- | -0- | -0- | | 92 | 1 | 1056 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 233 | 3 | | | | | | | | | |
| 03 | 616 | N | 616 | -0- | -0- | -0- | | 42 | 1 | 470 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 104 | 3 | | | | | | | | | |
| 04 | 2006 | N | 2006 | -0- | -0- | -0- | | 182 | 1 | 1493 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 331 | 3 | | | | | | | | | |
| 05 | 1958 | N | 1958 | -0- | -0- | -0- | | 152 | 1 | 1479 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 327 | 3 | | | | | | | | | |
| 06 | 1678 | N | 1678 | -0- | -0- | -0- | | 145 | 1 | 1256 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 277 | 3 | | | | | | | | | |
| 07 | 2077 | N | 1020 | -0- | -1057 | -0- | | 84 | 1 | 766 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 170 | 3 | | | | | | | | | |
| 08 | 1953 | N | 896 | -0- | -1057 | -0- | | 77 | 1 | 671 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 148 | 3 | | | | | | | | | |
| 09 | 1680 | N | 1341 | -0- | -339 | -0- | | 116 | 1 | 1004 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 221 | 3 | | | | | | | | | |
| 10 | 1023 | N | 868 | -0- | -155 | -0- | | 69 | 1 | 654 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 145 | 3 | | | | | | | | | |
| 11 | 870 | N | 691 | -0- | -179 | -0- | | 41 | 1 | 532 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 118 | 3 | | | | | | | | | |
| 12 | 1395 | N | 1043 | -0- | -352 | -0- | | 71 | 1 | 796 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | 176 | 3 | | | | | | | | | |

TOTAL GAS PROD: 15,363 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HAMMOND ESTATE WELL #: 5 RRCID -> 227861 COMPL. DATE 11/16/2006 TOTAL DEPTH 9695 PERF. 8226 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 148 | 1 | 823 | 2 | N | 38 | | | | | 168 |
| | | | | | | | 240 | 3 | 42 | 9 | | | | | | | |
| 02 | 1148 | N | 1148 | -0- | -0- | -0- | 66 | 1 | 737 | 2 | N | 118 | 176 | 1 | | | 110 |
| | | | | | | | 215 | 3 | 130 | 9 | | | | | | | |
| 03 | 1084 | N | 1084 | -0- | -0- | -0- | 67 | 1 | 734 | 2 | N | 63 | | | | | 173 |
| | | | | | | | 214 | 3 | 69 | 9 | | | | | | | |
| 04 | 1200 | N | 1054 | -0- | -146 | -0- | 88 | 1 | 675 | 2 | N | 85 | 174 | 1 | | | 84 |
| | | | | | | | 197 | 3 | 94 | 9 | | | | | | | |
| 05 | 1271 | N | 1114 | -0- | -157 | -0- | 83 | 1 | 739 | 2 | N | 68 | | | | | 152 |
| | | | | | | | 217 | 3 | 75 | 9 | | | | | | | |
| 06 | 1208 | N | 1208 | -0- | -0- | -0- | 103 | 1 | 789 | 2 | N | 78 | | | | | 230 |
| | | | | | | | 230 | 3 | 86 | 9 | | | | | | | |
| 07 | 1085 | N | 1054 | -0- | -31 | -0- | 82 | 1 | 713 | 2 | N | 46 | 177 | 1 | | | 99 |
| | | | | | | | 208 | 3 | 51 | 9 | | | | | | | |
| 08 | 1296 | N | 1296 | -0- | -0- | -0- | 102 | 1 | 862 | 2 | N | 74 | | | | | 173 |
| | | | | | | | 251 | 3 | 81 | 9 | | | | | | | |
| 09 | 1200 | N | 973 | -0- | -227 | -0- | 77 | 1 | 643 | 2 | N | 59 | 177 | 1 | | | 55 |
| | | | | | | | 188 | 3 | 65 | 9 | | | | | | | |
| 10 | 1054 | N | 852 | -0- | -202 | -0- | 59 | 1 | 569 | 2 | N | 53 | | | | | 108 |
| | | | | | | | 166 | 3 | 58 | 9 | | | | | | | |
| 11 | 1260 | N | 1143 | -0- | -117 | -0- | 59 | 1 | 795 | 2 | N | 52 | | | | | 160 |
| | | | | | | | 232 | 3 | 57 | 9 | | | | | | | |
| *12 | 1350 | N | 1350 | -0- | -0- | -0- | 80 | 1 | 926 | 2 | N | 67 | 182 | 1 | | | 45 |
| | | | | | | | 270 | 3 | 74 | 9 | | | | | | | |

TOTAL GAS PROD: 13,529 TOTAL CONDENSATE PROD: 801

STRICKLAND/LEFALL WELL #: 2 RRCID -> 228448 COMPL. DATE 04/30/2007 TOTAL DEPTH 9950 PERF. 9566 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1341 | -0- | -209 | -0- | 172 | 1 | 957 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 211 | 3 | 1 | 9 | | | | | | | |
| 02 | 1372 | N | 1316 | -0- | -56 | -0- | 86 | 1 | 993 | 2 | N | 15 | | | | | 83 |
| | | | | | | | 220 | 3 | 17 | 9 | | | | | | | |
| 03 | 1395 | N | 1395 | -0- | -0- | -0- | 95 | 1 | 1061 | 2 | N | 4 | | | | | 87 |
| | | | | | | | 235 | 3 | 4 | 9 | | | | | | | |
| 04 | 1290 | N | 1190 | -0- | -100 | -0- | 108 | 1 | 881 | 2 | N | 5 | | | | | 92 |
| | | | | | | | 195 | 3 | 6 | 9 | | | | | | | |
| 05 | 1642 | N | 1642 | -0- | -0- | -0- | 127 | 1 | 1235 | 2 | N | 6 | | | | | 98 |
| | | | | | | | 273 | 3 | 7 | 9 | | | | | | | |
| 06 | 1420 | N | 1420 | -0- | -0- | -0- | 121 | 1 | 1055 | 2 | N | 9 | | | | | 107 |
| | | | | | | | 234 | 3 | 10 | 9 | | | | | | | |
| 07 | 1382 | N | 1382 | -0- | -0- | -0- | 115 | 1 | 1038 | 2 | N | -0- | | | | | 107 |
| | | | | | | | 229 | 3 | | | | | | | | | |
| 08 | 1860 | N | 1860 | -0- | -0- | -0- | 158 | 1 | 1383 | 2 | N | 11 | | | | | 118 |
| | | | | | | | 307 | 3 | 12 | 9 | | | | | | | |
| 09 | 1722 | N | 1722 | -0- | -0- | -0- | 148 | 1 | 1286 | 2 | N | 4 | | | | | 122 |
| | | | | | | | 284 | 3 | 4 | 9 | | | | | | | |
| 10 | 1482 | N | 1482 | -0- | -0- | -0- | 118 | 1 | 1111 | 2 | N | 6 | | | | | 128 |
| | | | | | | | 246 | 3 | 7 | 9 | | | | | | | |
| 11 | 1800 | N | 1531 | -0- | -269 | -0- | 91 | 1 | 1174 | 2 | N | 5 | | | | | 133 |
| | | | | | | | 260 | 3 | 6 | 9 | | | | | | | |
| 12 | 1767 | N | 1293 | -0- | -474 | -0- | 87 | 1 | 982 | 2 | N | 5 | | | | | 138 |
| | | | | | | | 218 | 3 | 6 | 9 | | | | | | | |

TOTAL GAS PROD: 17,574 TOTAL CONDENSATE PROD: 71

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
STONE, PEARL WELL #: 1 RRCID -> 229016 COMPL. DATE 03/26/2007 TOTAL DEPTH 9930 PERF. 8171 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 920 | -0- | | -382 | -0- | | 107 | 1 | 742 | 2 | N | 2 | | | | | 65 |
| | | | | | | | | | 69 | 3 | 2 | 9 | | | | | | | |
| 02 | 1058 | N | 1058 | -0- | | -0- | -0- | | 89 | 1 | 888 | 2 | N | -0- | | | | | 65 |
| | | | | | | | | | 81 | 3 | | | | | | | | | |
| 03 | 1395 | N | 1009 | -0- | | -386 | -0- | | 70 | 1 | 858 | 2 | N | 2 | | | | | 67 |
| | | | | | | | | | 79 | 3 | 2 | 9 | | | | | | | |
| 04 | 900 | N | 761 | -0- | | -139 | -0- | | 95 | 1 | 610 | 2 | N | -0- | | | | | 67 |
| | | | | | | | | | 56 | 3 | | | | | | | | | |
| 05 | 1285 | N | 1285 | -0- | | -0- | -0- | | 132 | 1 | 1054 | 2 | N | 3 | | | | | 70 |
| | | | | | | | | | 96 | 3 | 3 | 9 | | | | | | | |
| 06 | 990 | N | 808 | -0- | | -182 | -0- | | 97 | 1 | 649 | 2 | N | 2 | | | | | 72 |
| | | | | | | | | | 60 | 3 | 2 | 9 | | | | | | | |
| 07 | 1013 | N | 1013 | -0- | | -0- | -0- | | 84 | 1 | 851 | 2 | N | -0- | | | | | 72 |
| | | | | | | | | | 78 | 3 | | | | | | | | | |
| 08 | 1291 | N | 1291 | -0- | | -0- | -0- | | 103 | 1 | 1087 | 2 | N | -0- | | | | | 72 |
| | | | | | | | | | 101 | 3 | | | | | | | | | |
| 09 | 810 | N | 790 | -0- | | -20 | -0- | | 65 | 1 | 664 | 2 | N | -0- | | | | | 72 |
| | | | | | | | | | 61 | 3 | | | | | | | | | |
| 10 | 1139 | N | 1139 | -0- | | -0- | -0- | | 82 | 1 | 968 | 2 | N | -0- | | | | | 72 |
| | | | | | | | | | 89 | 3 | | | | | | | | | |
| 11 | 1260 | N | 774 | -0- | | -486 | -0- | | 33 | 1 | 678 | 2 | N | -0- | | | | | 72 |
| | | | | | | | | | 63 | 3 | | | | | | | | | |
| *12 | 1148 | N | 1148 | -0- | | -0- | -0- | | 67 | 1 | 990 | 2 | N | -0- | | | | | 72 |
| | | | | | | | | | 91 | 3 | | | | | | | | | |

TOTAL GAS PROD: 11,996 TOTAL CONDENSATE PROD: 9

SWIFT WELL #: 11 RRCID -> 229473 COMPL. DATE 04/13/2007 TOTAL DEPTH 9865 PERF. 9480 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1691 | -0- | | -293 | -0- | | 216 | 1 | 1205 | 2 | N | 3 | | | | | 38 |
| | | | | | | | | | 267 | 3 | 3 | 9 | | | | | | | |
| 02 | 1568 | N | 1415 | -0- | | -153 | -0- | | 94 | 1 | 1082 | 2 | N | -0- | | | | | 38 |
| | | | | | | | | | 239 | 3 | | | | | | | | | |
| 03 | 2077 | N | 1607 | -0- | | -470 | -0- | | 109 | 1 | 1226 | 2 | N | -0- | | | | | 38 |
| | | | | | | | | | 272 | 3 | | | | | | | | | |
| 04 | 1709 | N | 1709 | -0- | | -0- | -0- | | 155 | 1 | 1268 | 2 | N | 5 | | | | | 43 |
| | | | | | | | | | 280 | 3 | 6 | 9 | | | | | | | |
| 05 | 1690 | N | 1690 | -0- | | -0- | -0- | | 130 | 1 | 1268 | 2 | N | 10 | | | | | 53 |
| | | | | | | | | | 281 | 3 | 11 | 9 | | | | | | | |
| 06 | 1706 | N | 1706 | -0- | | -0- | -0- | | 147 | 1 | 1275 | 2 | N | 2 | | | | | 55 |
| | | | | | | | | | 282 | 3 | 2 | 9 | | | | | | | |
| 07 | 1767 | N | 1557 | -0- | | -210 | -0- | | 129 | 1 | 1167 | 2 | N | 3 | | | | | 58 |
| | | | | | | | | | 258 | 3 | 3 | 9 | | | | | | | |
| 08 | 1705 | N | 1593 | -0- | | -112 | -0- | | 137 | 1 | 1191 | 2 | N | 2 | | | | | 60 |
| | | | | | | | | | 263 | 3 | 2 | 9 | | | | | | | |
| 09 | 1765 | N | 1765 | -0- | | -0- | -0- | | 151 | 1 | 1316 | 2 | N | 5 | | | | | 65 |
| | | | | | | | | | 292 | 3 | 6 | 9 | | | | | | | |
| 10 | 1605 | N | 1605 | -0- | | -0- | -0- | | 129 | 1 | 1207 | 2 | N | 3 | | | | | 68 |
| | | | | | | | | | 266 | 3 | 3 | 9 | | | | | | | |
| 11 | 1577 | N | 1577 | -0- | | -0- | -0- | | 94 | 1 | 1214 | 2 | N | -0- | | | | | 68 |
| | | | | | | | | | 269 | 3 | | | | | | | | | |
| *12 | 1845 | N | 1845 | -0- | | -0- | -0- | | 125 | 1 | 1408 | 2 | N | -0- | | | | | 68 |
| | | | | | | | | | 312 | 3 | | | | | | | | | |

TOTAL GAS PROD: 19,760 TOTAL CONDENSATE PROD: 33

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WEATHERFORD WELL #: 2 RRCID -> 230699 COMPL. DATE 06/13/2007 TOTAL DEPTH 9950 PERF. 8198 - 9771

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2134 | N | 2134 | -0- | -0- | -0- | | 261 | 1 | 1526 | 2 | N | 12 | | | | | 62 |
| | | | | | | | | 334 | 3 | 13 | 9 | | | | | | | |
| 02 | 1372 | N | 971 | -0- | -401 | -0- | | 64 | 1 | 742 | 2 | N | 3 | | | | | 65 |
| | | | | | | | | 162 | 3 | 3 | 9 | | | | | | | |
| 03 | 1977 | N | 1977 | -0- | -0- | -0- | | 143 | 1 | 1487 | 2 | N | 20 | | | | | 85 |
| | | | | | | | | 325 | 3 | 22 | 9 | | | | | | | |
| 04 | 2070 | N | 982 | -0- | -1088 | -0- | | 99 | 1 | 718 | 2 | N | 7 | | | | | 92 |
| | | | | | | | | 157 | 3 | 8 | 9 | | | | | | | |
| 05 | 2203 | N | 2203 | -0- | -0- | -0- | | 170 | 1 | 1634 | 2 | N | 38 | | | | | 130 |
| | | | | | | | | 357 | 3 | 42 | 9 | | | | | | | |
| 06 | 1920 | N | 1898 | -0- | -22 | -0- | | 160 | 1 | 1419 | 2 | N | 7 | | | | | 137 |
| | | | | | | | | 311 | 3 | 8 | 9 | | | | | | | |
| 07 | 2122 | N | 2122 | -0- | -0- | -0- | | 171 | 1 | 1589 | 2 | N | 13 | | | | | 150 |
| | | | | | | | | 348 | 3 | 14 | 9 | | | | | | | |
| 08 | 2264 | N | 2264 | -0- | -0- | -0- | | 187 | 1 | 1702 | 2 | N | 3 | | | | | 153 |
| | | | | | | | | 372 | 3 | 3 | 9 | | | | | | | |
| 09 | 1940 | N | 1940 | -0- | -0- | -0- | | 158 | 1 | 1453 | 2 | N | 9 | | | | | 162 |
| | | | | | | | | 319 | 3 | 10 | 9 | | | | | | | |
| 10 | 2108 | N | 1188 | -0- | -920 | -0- | | 92 | 1 | 884 | 2 | N | 16 | | | | | 178 |
| | | | | | | | | 194 | 3 | 18 | 9 | | | | | | | |
| 11 | 2190 | N | 1107 | -0- | -1083 | -0- | | 60 | 1 | 859 | 2 | N | -0- | | | | | 178 |
| | | | | | | | | 188 | 3 | | | | | | | | | |
| 12 | 2015 | N | 1883 | -0- | -132 | -0- | | 115 | 1 | 1445 | 2 | N | 5 | | | | | 183 |
| | | | | | | | | 317 | 3 | 6 | 9 | | | | | | | |

TOTAL GAS PROD: 20,669 TOTAL CONDENSATE PROD: 133

BOGUE "A" WELL #: 3 RRCID -> 231270 COMPL. DATE 07/18/2007 TOTAL DEPTH 9930 PERF. 8190 - 9730

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2613 | X | 2613 | -0- | -0- | -0- | | 314 | 1 | 1846 | 2 | N | 43 | | | | | 203 |
| | | | | | | | | 406 | 3 | 47 | 9 | | | | | | | |
| 02 | 2328 | X | 2328 | -0- | -0- | -0- | | 151 | 1 | 1762 | 2 | N | 25 | | | | | 228 |
| | | | | | | | | 387 | 3 | 28 | 9 | | | | | | | |
| 03 | 2266 | X | 2266 | -0- | -0- | -0- | | 164 | 1 | 1706 | 2 | N | 21 | 180 | 1 | | | 69 |
| | | | | | | | | 373 | 3 | 23 | 9 | | | | | | | |
| 04 | 2164 | X | 2164 | -0- | -0- | -0- | | 219 | 1 | 1587 | 2 | N | 9 | | | | | 78 |
| | | | | | | | | 348 | 3 | 10 | 9 | | | | | | | |
| 05 | 2248 | X | 2248 | -0- | -0- | -0- | | 173 | 1 | 1670 | 2 | N | 35 | | | | | 113 |
| | | | | | | | | 366 | 3 | 39 | 9 | | | | | | | |
| 06 | 2160 | X | 2100 | -0- | -60 | -0- | | 176 | 1 | 1559 | 2 | N | 22 | | | | | 135 |
| | | | | | | | | 341 | 3 | 24 | 9 | | | | | | | |
| 07 | 2356 | N | 2356 | -0- | -0- | -0- | | 188 | 1 | 1749 | 2 | N | 32 | | | | | 167 |
| | | | | | | | | 384 | 3 | 35 | 9 | | | | | | | |
| 08 | 2232 | N | 2213 | -0- | -19 | -0- | | 179 | 1 | 1633 | 2 | N | 39 | 174 | 1 | | | 32 |
| | | | | | | | | 358 | 3 | 43 | 9 | | | | | | | |
| 09 | 2373 | N | 2373 | -0- | -0- | -0- | | 192 | 1 | 1760 | 2 | N | 33 | | | | | 65 |
| | | | | | | | | 385 | 3 | 36 | 9 | | | | | | | |
| 10 | 2232 | N | 1625 | -0- | -607 | -0- | | 127 | 1 | 1221 | 2 | N | 8 | | | | | 73 |
| | | | | | | | | 268 | 3 | 9 | 9 | | | | | | | |
| 11 | 2450 | N | 2450 | -0- | -0- | -0- | | 130 | 1 | 1873 | 2 | N | 34 | | | | | 107 |
| | | | | | | | | 410 | 3 | 37 | 9 | | | | | | | |
| 12 | 2232 | N | 1839 | -0- | -393 | -0- | | 111 | 1 | 1394 | 2 | N | 25 | | | | | 132 |
| | | | | | | | | 306 | 3 | 28 | 9 | | | | | | | |

TOTAL GAS PROD: 26,575 TOTAL CONDENSATE PROD: 326

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WILLIAMS ESTATE WELL #: 4 RRCID -> 232591 COMPL. DATE 08/16/2007 TOTAL DEPTH 9875 PERF. 8360 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 301 | -0- | -505 | -0- | 39 | 1 | 215 | 2 | N | -0- | | | | | 93 |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 02 | 700 | N | 181 | -0- | -519 | -0- | 12 | 1 | 138 | 2 | N | -0- | | | | | 93 |
| | | | | | | | 31 | 3 | | | | | | | | | |
| 03 | 1209 | N | 851 | -0- | -358 | -0- | 58 | 1 | 649 | 2 | N | -0- | | | | | 93 |
| | | | | | | | 144 | 3 | | | | | | | | | |
| 04 | 562 | N | 562 | -0- | -0- | -0- | 52 | 1 | 418 | 2 | N | -0- | | | | | 93 |
| | | | | | | | 92 | 3 | | | | | | | | | |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 48 | 1 | 465 | 2 | N | -0- | | | | | 93 |
| | | | | | | | 103 | 3 | | | | | | | | | |
| 06 | 810 | N | 575 | -0- | -235 | -0- | 49 | 1 | 430 | 2 | N | -0- | | | | | 93 |
| | | | | | | | 96 | 3 | | | | | | | | | |
| 07 | 872 | N | 872 | -0- | -0- | -0- | 71 | 1 | 645 | 2 | N | 12 | | | | | 105 |
| | | | | | | | 143 | 3 | 13 | 9 | | | | | | | |
| 08 | 620 | N | 311 | -0- | -309 | -0- | 26 | 1 | 227 | 2 | N | 7 | | | | | 112 |
| | | | | | | | 50 | 3 | 8 | 9 | | | | | | | |
| 09 | 570 | N | 181 | -0- | -389 | -0- | 16 | 1 | 135 | 2 | N | 1 | | | | | 113 |
| | | | | | | | 29 | 3 | 1 | 9 | | | | | | | |
| 10 | 868 | N | 617 | -0- | -251 | -0- | 47 | 1 | 445 | 2 | N | 24 | | | | | 137 |
| | | | | | | | 99 | 3 | 26 | 9 | | | | | | | |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 21 | 1 | 264 | 2 | N | -0- | | | | | 137 |
| | | | | | | | 58 | 3 | | | | | | | | | |
| *12 | 404 | N | 404 | -0- | -0- | -0- | 27 | 1 | 300 | 2 | N | 10 | | | | | 147 |
| | | | | | | | 66 | 3 | 11 | 9 | | | | | | | |

TOTAL GAS PROD: 5,814 TOTAL CONDENSATE PROD: 54

HAMMOND ESTATE WELL #: 7 RRCID -> 233530 COMPL. DATE 08/29/2007 TOTAL DEPTH 9751 PERF. 7996 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2300 | -0- | -335 | -0- | 280 | 1 | 1560 | 2 | N | 4 | | | | | 72 |
| | | | | | | | 456 | 3 | 4 | 9 | | | | | | | |
| 02 | 2296 | N | 1787 | -0- | -509 | -0- | 116 | 1 | 1292 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 378 | 3 | 1 | 9 | | | | | | | |
| 03 | 2085 | N | 2085 | -0- | -0- | -0- | 137 | 1 | 1508 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 440 | 3 | | | | | | | | | |
| 04 | 2220 | N | 1756 | -0- | -464 | -0- | 161 | 1 | 1231 | 2 | N | 4 | | | | | 77 |
| | | | | | | | 360 | 3 | 4 | 9 | | | | | | | |
| 05 | 2294 | N | 2294 | -0- | -0- | -0- | 185 | 1 | 1632 | 2 | N | 1 | | | | | 78 |
| | | | | | | | 476 | 3 | 1 | 9 | | | | | | | |
| 06 | 2010 | N | 1648 | -0- | -362 | -0- | 151 | 1 | 1159 | 2 | N | -0- | | | | | 78 |
| | | | | | | | 338 | 3 | | | | | | | | | |
| 07 | 2343 | N | 2343 | -0- | -0- | -0- | 191 | 1 | 1662 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 486 | 3 | 4 | 9 | | | | | | | |
| 08 | 2294 | N | 1640 | -0- | -654 | -0- | 137 | 1 | 1164 | 2 | N | -0- | | | | | 82 |
| | | | | | | | 339 | 3 | | | | | | | | | |
| 09 | 2194 | N | 2194 | -0- | -0- | -0- | 185 | 1 | 1550 | 2 | N | 5 | | | | | 87 |
| | | | | | | | 453 | 3 | 6 | 9 | | | | | | | |
| 10 | 2356 | N | 1647 | -0- | -709 | -0- | 123 | 1 | 1180 | 2 | N | -0- | | | | | 87 |
| | | | | | | | 344 | 3 | | | | | | | | | |
| 11 | 1590 | N | 1531 | -0- | -59 | -0- | 84 | 1 | 1121 | 2 | N | -0- | | | | | 87 |
| | | | | | | | 326 | 3 | | | | | | | | | |
| 12 | 2263 | N | 1988 | -0- | -275 | -0- | 124 | 1 | 1440 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 421 | 3 | 3 | 9 | | | | | | | |

TOTAL GAS PROD: 23,213 TOTAL CONDENSATE PROD: 22

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
CLARK WELL #: 7 RRCID -> 233754 COMPL. DATE 10/23/2007 TOTAL DEPTH 9868 PERF. 8096 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3842 | X | 3842 | -0- | -0- | -0- | 489 | 1 | 2730 | 2 | N | 17 | | | | | 107 |
| | | | | | | | 604 | 3 | 19 | 9 | | | | | | | |
| 02 | 3864 | X | 3248 | -0- | -616 | -0- | 215 | 1 | 2470 | 2 | N | 15 | | | | | 122 |
| | | | | | | | 546 | 3 | 17 | 9 | | | | | | | |
| 03 | 4278 | X | 3400 | -0- | -878 | -0- | 230 | 1 | 2579 | 2 | N | 18 | | | | | 140 |
| | | | | | | | 571 | 3 | 20 | 9 | | | | | | | |
| 04 | 4140 | X | 2740 | -0- | -1400 | -0- | 249 | 1 | 2037 | 2 | N | 3 | | | | | 143 |
| | | | | | | | 451 | 3 | 3 | 9 | | | | | | | |
| 05 | 4061 | X | 3861 | -0- | -200 | -0- | 297 | 1 | 2901 | 2 | N | 19 | | | | | 162 |
| | | | | | | | 642 | 3 | 21 | 9 | | | | | | | |
| 06 | 3570 | X | 3061 | -0- | -509 | -0- | 263 | 1 | 2282 | 2 | N | 11 | | | | | 173 |
| | | | | | | | 504 | 3 | 12 | 9 | | | | | | | |
| 07 | 3911 | X | 3911 | -0- | -0- | -0- | 323 | 1 | 2924 | 2 | N | 15 | | | | | 188 |
| | | | | | | | 647 | 3 | 17 | 9 | | | | | | | |
| 08 | 3938 | X | 3938 | -0- | -0- | -0- | 339 | 1 | 2948 | 2 | N | -0- | 157 | 1 | | | 31 |
| | | | | | | | 651 | 3 | | | | | | | | | |
| 09 | 3757 | X | 3757 | -0- | -0- | -0- | 322 | 1 | 2800 | 2 | N | 14 | | | | | 45 |
| | | | | | | | 620 | 3 | 15 | 9 | | | | | | | |
| 10 | 3689 | X | 3050 | -0- | -639 | -0- | 243 | 1 | 2287 | 2 | N | 13 | | | | | 58 |
| | | | | | | | 506 | 3 | 14 | 9 | | | | | | | |
| 11 | 3570 | X | 3540 | -0- | -30 | -0- | 212 | 1 | 2712 | 2 | N | 15 | | | | | 73 |
| | | | | | | | 599 | 3 | 17 | 9 | | | | | | | |
| 12 | 3689 | X | 3104 | -0- | -585 | -0- | 211 | 1 | 2361 | 2 | N | 9 | | | | | 82 |
| | | | | | | | 522 | 3 | 10 | 9 | | | | | | | |

TOTAL GAS PROD: 41,452 TOTAL CONDENSATE PROD: 149

HAMMOND ESTATE WELL #: 8 RRCID -> 234949 COMPL. DATE 11/06/2007 TOTAL DEPTH 9755 PERF. 7991 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2007 | -0- | -70 | -0- | 246 | 1 | 1364 | 2 | N | -0- | | | | | 70 |
| | | | | | | | 397 | 3 | | | | | | | | | |
| 02 | 1708 | N | 1498 | -0- | -210 | -0- | 98 | 1 | 1082 | 2 | N | 3 | | | | | 73 |
| | | | | | | | 315 | 3 | 3 | 9 | | | | | | | |
| 03 | 2263 | N | 1194 | -0- | -1069 | -0- | 78 | 1 | 864 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 252 | 3 | | | | | | | | | |
| 04 | 1950 | N | 723 | -0- | -1227 | -0- | 67 | 1 | 508 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 148 | 3 | | | | | | | | | |
| 05 | 1674 | N | 282 | -0- | -1392 | -0- | 23 | 1 | 201 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 58 | 3 | | | | | | | | | |
| 06 | 1170 | N | 345 | -0- | -825 | -0- | 31 | 1 | 240 | 2 | N | 4 | | | | | 77 |
| | | | | | | | 70 | 3 | 4 | 9 | | | | | | | |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 77 |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 77 |
| 09 | 360 | N | 11 | -0- | -349 | -0- | 8 | 2 | 3 | 3 | N | -0- | | | | | 77 |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 6 | 2 | 2 | 3 | N | -0- | | | | | 77 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 11 | N | 3 | -0- | -8 | -0- | 2 | 2 | 1 | 3 | N | -0- | | | | | 77 |

TOTAL GAS PROD: 6,071 TOTAL CONDENSATE PROD: 7

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SWIFT WELL #: 12 RRCID -> 235647 COMPL. DATE 09/17/2007 TOTAL DEPTH 9866 PERF. 9464 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1275 | N | 1275 | -0- | -0- | -0- | 162 | 1 | 905 | 2 | N | 7 | | | | | 97 |
| | | | | | | | 200 | 3 | 8 | 9 | | | | | | | |
| 02 | 1072 | N | 1072 | -0- | -0- | -0- | 71 | 1 | 819 | 2 | N | -0- | | | | | 97 |
| | | | | | | | 182 | 3 | | | | | | | | | |
| 03 | 1178 | N | 1024 | -0- | -154 | -0- | 69 | 1 | 781 | 2 | N | -0- | | | | | 97 |
| | | | | | | | 174 | 3 | | | | | | | | | |
| 04 | 1230 | N | 899 | -0- | -331 | -0- | 82 | 1 | 669 | 2 | N | -0- | | | | | 97 |
| | | | | | | | 148 | 3 | | | | | | | | | |
| 05 | 1178 | N | 1006 | -0- | -172 | -0- | 78 | 1 | 760 | 2 | N | -0- | | | | | 97 |
| | | | | | | | 168 | 3 | | | | | | | | | |
| 06 | 990 | N | 959 | -0- | -31 | -0- | 82 | 1 | 718 | 2 | N | -0- | | | | | 97 |
| | | | | | | | 159 | 3 | | | | | | | | | |
| 07 | 930 | N | 909 | -0- | -21 | -0- | 75 | 1 | 680 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 151 | 3 | 3 | 9 | | | | | | | |
| 08 | 1011 | N | 1011 | -0- | -0- | -0- | 87 | 1 | 757 | 2 | N | -0- | | | | | 100 |
| | | | | | | | 167 | 3 | | | | | | | | | |
| 09 | 1609 | N | 1609 | -0- | -0- | -0- | 138 | 1 | 1204 | 2 | N | -0- | | | | | 100 |
| | | | | | | | 267 | 3 | | | | | | | | | |
| 10 | 1363 | N | 1363 | -0- | -0- | -0- | 109 | 1 | 1027 | 2 | N | -0- | | | | | 100 |
| | | | | | | | 227 | 3 | | | | | | | | | |
| 11 | 1254 | N | 1254 | -0- | -0- | -0- | 75 | 1 | 965 | 2 | N | -0- | | | | | 100 |
| | | | | | | | 214 | 3 | | | | | | | | | |
| 12 | 1674 | N | 965 | -0- | -709 | -0- | 66 | 1 | 736 | 2 | N | -0- | | | | | 100 |
| | | | | | | | 163 | 3 | | | | | | | | | |

TOTAL GAS PROD: 13,346 TOTAL CONDENSATE PROD: 10

STONE, PEARL WELL #: 4 RRCID -> 235773 COMPL. DATE 11/27/2007 TOTAL DEPTH 9900 PERF. 9496 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1328 | N | 1328 | -0- | -0- | -0- | 156 | 1 | 1071 | 2 | N | 4 | | | | | 23 |
| | | | | | | | 97 | 3 | 4 | 9 | | | | | | | |
| 02 | 2800 | N | 2949 | -0- | 149 | 149 | 245 | 1 | 2470 | 2 | N | 5 | | | | | 28 |
| | | | | | | | 228 | 3 | 6 | 9 | | | | | | | |
| 03 | 2262 | N | 2113 | -0- | -149 | -0- | 148 | 1 | 1800 | 2 | N | -0- | | | | | 28 |
| | | | | | | | 165 | 3 | | | | | | | | | |
| 04 | 1290 | N | 984 | -0- | -306 | -0- | 123 | 1 | 785 | 2 | N | 4 | | | | | 32 |
| | | | | | | | 72 | 3 | 4 | 9 | | | | | | | |
| 05 | 2759 | X | 825 | -0- | -1934 | -0- | 84 | 1 | 678 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 63 | 3 | | | | | | | | | |
| 06 | 2670 | X | 681 | -0- | -1989 | -0- | 82 | 1 | 548 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 51 | 3 | | | | | | | | | |
| 07 | 2759 | X | 580 | -0- | -2179 | -0- | 47 | 1 | 487 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 46 | 3 | | | | | | | | | |
| 08 | 2108 | X | 1670 | -0- | -438 | -0- | 134 | 1 | 1404 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 129 | 3 | 3 | 9 | | | | | | | |
| 09 | 1349 | X | 1349 | -0- | -0- | -0- | 109 | 1 | 1135 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 105 | 3 | | | | | | | | | |
| 10 | 957 | X | 957 | -0- | -0- | -0- | 69 | 1 | 813 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 75 | 3 | | | | | | | | | |
| 11 | 1620 | N | 927 | -0- | -693 | -0- | 41 | 1 | 810 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 74 | 3 | 2 | 9 | | | | | | | |
| 12 | 1395 | N | 943 | -0- | -452 | -0- | 56 | 1 | 813 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 74 | 3 | | | | | | | | | |

TOTAL GAS PROD: 15,306 TOTAL CONDENSATE PROD: 18

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
STONE, PEARL WELL #: 2 RRCID -> 236010 COMPL. DATE 10/02/2007 TOTAL DEPTH 9905 PERF. 9532 - 9711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS ESTATE "A" WELL #: 3 RRCID -> 236132 COMPL. DATE 01/18/2008 TOTAL DEPTH 9875 PERF. 9500 - 9696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1427 | N | 1427 | -0- | -0- | -0- | 183 | 1 | 1019 | 2 | N | -0- | | | | | 50 |
| | | | | | | | 225 | 3 | | | | | | | | | |
| 02 | 1372 | N | 1345 | -0- | -27 | -0- | 89 | 1 | 1028 | 2 | N | -0- | | | | | 50 |
| | | | | | | | 228 | 3 | | | | | | | | | |
| 03 | 1550 | N | 1464 | -0- | -86 | -0- | 100 | 1 | 1117 | 2 | N | -0- | | | | | 50 |
| | | | | | | | 247 | 3 | | | | | | | | | |
| 04 | 1385 | N | 1385 | -0- | -0- | -0- | 126 | 1 | 1029 | 2 | N | 3 | | | | | 53 |
| | | | | | | | 227 | 3 | 3 | 9 | | | | | | | |
| 05 | 1488 | N | 1285 | -0- | -203 | -0- | 99 | 1 | 966 | 2 | N | 5 | | | | | 58 |
| | | | | | | | 214 | 3 | 6 | 9 | | | | | | | |
| 06 | 1410 | N | 1241 | -0- | -169 | -0- | 106 | 1 | 927 | 2 | N | 2 | | | | | 60 |
| | | | | | | | 206 | 3 | 2 | 9 | | | | | | | |
| 07 | 1426 | N | 1309 | -0- | -117 | -0- | 109 | 1 | 983 | 2 | N | -0- | | | | | 60 |
| | | | | | | | 217 | 3 | | | | | | | | | |
| 08 | 1271 | N | 1061 | -0- | -210 | -0- | 91 | 1 | 794 | 2 | N | -0- | | | | | 60 |
| | | | | | | | 176 | 3 | | | | | | | | | |
| 09 | 1504 | N | 1504 | -0- | -0- | -0- | 129 | 1 | 1123 | 2 | N | 3 | | | | | 63 |
| | | | | | | | 249 | 3 | 3 | 9 | | | | | | | |
| 10 | 1781 | N | 1781 | -0- | -0- | -0- | 142 | 1 | 1340 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 297 | 3 | 2 | 9 | | | | | | | |
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | 89 | 1 | 1153 | 2 | N | -0- | | | | | 65 |
| | | | | | | | 256 | 3 | | | | | | | | | |
| 12 | 1550 | N | 1419 | -0- | -131 | -0- | 96 | 1 | 1081 | 2 | N | 2 | | | | | 67 |
| | | | | | | | 240 | 3 | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 16,719 TOTAL CONDENSATE PROD: 17

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
STONE, PEARL WELL #: 3 RRCID -> 236396 COMPL. DATE 03/04/2008 TOTAL DEPTH 9880 PERF. 9505 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 203 | -0- | -107 | -0- | 24 | 1 | 164 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 15 | 3 | | | | | | | | | |
| 02 | 1115 | N | 1115 | -0- | -0- | -0- | 93 | 1 | 936 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 86 | 3 | | | | | | | | | |
| 03 | 1063 | N | 1063 | -0- | -0- | -0- | 75 | 1 | 905 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 83 | 3 | | | | | | | | | |
| 04 | 622 | N | 622 | -0- | -0- | -0- | 78 | 1 | 498 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 46 | 3 | | | | | | | | | |
| 05 | 1240 | N | 596 | -0- | -644 | -0- | 61 | 1 | 490 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 06 | 1020 | N | 564 | -0- | -456 | -0- | 68 | 1 | 454 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 42 | 3 | | | | | | | | | |
| 07 | 651 | N | 588 | -0- | -63 | -0- | 49 | 1 | 494 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 08 | 777 | N | 777 | -0- | -0- | -0- | 63 | 1 | 654 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 60 | 3 | | | | | | | | | |
| 09 | 680 | N | 680 | -0- | -0- | -0- | 55 | 1 | 572 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 53 | 3 | | | | | | | | | |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 47 | 1 | 559 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 52 | 3 | | | | | | | | | |
| 11 | 750 | N | 648 | -0- | -102 | -0- | 28 | 1 | 568 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 52 | 3 | | | | | | | | | |
| *12 | 1062 | N | 1062 | -0- | -0- | -0- | 62 | 1 | 915 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 85 | 3 | | | | | | | | | |

TOTAL GAS PROD: 8,576 TOTAL CONDENSATE PROD: -0-

BELL WELL #: 11AH RRCID -> 236667 COMPL. DATE 12/12/2007 TOTAL DEPTH 9478 PERF. 10030 - 12434

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6810 | X | 6810 | -0- | -0- | -0- | 869 | 1 | 4854 | 2 | N | 12 | 163 | 1 | | | 36 |
| | | | | | | | 1074 | 3 | 13 | 9 | | | | | | | |
| 02 | 5992 | X | 5891 | -0- | -101 | -0- | 391 | 1 | 4497 | 2 | N | 7 | | | | | 43 |
| | | | | | | | 995 | 3 | 8 | 9 | | | | | | | |
| 03 | 6572 | X | 6393 | -0- | -179 | -0- | 435 | 1 | 4868 | 2 | N | 12 | | | | | 55 |
| | | | | | | | 1077 | 3 | 13 | 9 | | | | | | | |
| 04 | 6600 | X | 5859 | -0- | -741 | -0- | 533 | 1 | 4354 | 2 | N | 8 | | | | | 63 |
| | | | | | | | 963 | 3 | 9 | 9 | | | | | | | |
| 05 | 6820 | X | 5602 | -0- | -1218 | -0- | 433 | 1 | 4223 | 2 | N | 10 | | | | | 73 |
| | | | | | | | 935 | 3 | 11 | 9 | | | | | | | |
| 06 | 6600 | X | 5325 | -0- | -1275 | -0- | 457 | 1 | 3974 | 2 | N | 14 | | | | | 87 |
| | | | | | | | 879 | 3 | 15 | 9 | | | | | | | |
| 07 | 6510 | X | 6506 | -0- | -4 | -0- | 540 | 1 | 4880 | 2 | N | 6 | | | | | 93 |
| | | | | | | | 1079 | 3 | 7 | 9 | | | | | | | |
| 08 | 6386 | X | 5833 | -0- | -553 | -0- | 500 | 1 | 4359 | 2 | N | 9 | | | | | 102 |
| | | | | | | | 964 | 3 | 10 | 9 | | | | | | | |
| 09 | 5850 | X | 5785 | -0- | -65 | -0- | 498 | 1 | 4325 | 2 | N | 5 | | | | | 107 |
| | | | | | | | 956 | 3 | 6 | 9 | | | | | | | |
| 10 | 6510 | X | 5526 | -0- | -984 | -0- | 442 | 1 | 4156 | 2 | N | 8 | | | | | 115 |
| | | | | | | | 919 | 3 | 9 | 9 | | | | | | | |
| 11 | 6300 | X | 5490 | -0- | -810 | -0- | 329 | 1 | 4218 | 2 | N | 10 | | | | | 125 |
| | | | | | | | 932 | 3 | 11 | 9 | | | | | | | |
| 12 | 6510 | X | 5593 | -0- | -917 | -0- | 381 | 1 | 4264 | 2 | N | 5 | | | | | 130 |
| | | | | | | | 942 | 3 | 6 | 9 | | | | | | | |

TOTAL GAS PROD: 70,613 TOTAL CONDENSATE PROD: 106

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WILLIAMS ESTATE WELL #: 5 RRCID -> 237462 COMPL. DATE 03/17/2008 TOTAL DEPTH 9887 PERF. 9459 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 934 | N | 934 | -0- | -0- | -0- | 120 | 1 | 667 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 147 | 3 | | | | | | | | | |
| 02 | 1148 | N | 891 | -0- | -257 | -0- | 59 | 1 | 681 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 151 | 3 | | | | | | | | | |
| 03 | 1116 | N | 1054 | -0- | -62 | -0- | 72 | 1 | 800 | 2 | N | 5 | | | | | 42 |
| | | | | | | | 176 | 3 | 6 | 9 | | | | | | | |
| 04 | 986 | N | 986 | -0- | -0- | -0- | 90 | 1 | 734 | 2 | N | -0- | | | | | 42 |
| | | | | | | | 162 | 3 | | | | | | | | | |
| 05 | 1060 | N | 1060 | -0- | -0- | -0- | 81 | 1 | 792 | 2 | N | 10 | | | | | 52 |
| | | | | | | | 176 | 3 | 11 | 9 | | | | | | | |
| 06 | 1020 | N | 809 | -0- | -211 | -0- | 69 | 1 | 605 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 135 | 3 | | | | | | | | | |
| 07 | 1023 | N | 879 | -0- | -144 | -0- | 73 | 1 | 660 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 146 | 3 | | | | | | | | | |
| 08 | 1061 | N | 1061 | -0- | -0- | -0- | 91 | 1 | 794 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 176 | 3 | | | | | | | | | |
| 09 | 855 | N | 855 | -0- | -0- | -0- | 74 | 1 | 640 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 141 | 3 | | | | | | | | | |
| 10 | 949 | N | 949 | -0- | -0- | -0- | 76 | 1 | 713 | 2 | N | 3 | | | | | 55 |
| | | | | | | | 157 | 3 | 3 | 9 | | | | | | | |
| 11 | 1020 | N | 963 | -0- | -57 | -0- | 58 | 1 | 741 | 2 | N | -0- | | | | | 55 |
| | | | | | | | 164 | 3 | | | | | | | | | |
| 12 | 899 | N | 782 | -0- | -117 | -0- | 53 | 1 | 597 | 2 | N | -0- | | | | | 55 |
| | | | | | | | 132 | 3 | | | | | | | | | |

TOTAL GAS PROD: 11,223 TOTAL CONDENSATE PROD: 18

WEATHERFORD WELL #: 3 RRCID -> 238007 COMPL. DATE 03/30/2008 TOTAL DEPTH 9950 PERF. 9526 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 335 | -0- | -37 | -0- | 41 | 1 | 241 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 53 | 3 | | | | | | | | | |
| 02 | 336 | N | 270 | -0- | -66 | -0- | 18 | 1 | 207 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 03 | 310 | N | 251 | -0- | -59 | -0- | 17 | 1 | 191 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 43 | 3 | | | | | | | | | |
| 04 | 330 | N | 239 | -0- | -91 | -0- | 24 | 1 | 176 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 39 | 3 | | | | | | | | | |
| 05 | 340 | N | 340 | -0- | -0- | -0- | 26 | 1 | 257 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 57 | 3 | | | | | | | | | |
| 06 | 373 | N | 373 | -0- | -0- | -0- | 31 | 1 | 280 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 62 | 3 | | | | | | | | | |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 28 | 1 | 259 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 57 | 3 | | | | | | | | | |
| 08 | 341 | N | 299 | -0- | -42 | -0- | 24 | 1 | 225 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 50 | 3 | | | | | | | | | |
| 09 | 360 | N | 255 | -0- | -105 | -0- | 21 | 1 | 192 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 42 | 3 | | | | | | | | | |
| 10 | 341 | N | 295 | -0- | -46 | -0- | 24 | 1 | 223 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 48 | 3 | | | | | | | | | |
| 11 | 380 | N | 380 | -0- | -0- | -0- | 20 | 1 | 295 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 65 | 3 | | | | | | | | | |
| *12 | 450 | N | 450 | -0- | -0- | -0- | 28 | 1 | 347 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 75 | 3 | | | | | | | | | |

TOTAL GAS PROD: 3,831 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SWIFT WELL #: 14 RRCID -> 241495 COMPL. DATE 04/26/2008 TOTAL DEPTH 11300 PERF. 9470 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1470 | N | 1470 | -0- | -0- | -0- | 188 | 1 | 1047 | 2 | N | 4 | | | | | 77 |
| | | | | | | | 231 | 3 | 4 | 9 | | | | | | | |
| 02 | 1528 | N | 1528 | -0- | -0- | -0- | 102 | 1 | 1168 | 2 | N | -0- | | | | | 77 |
| | | | | | | | 258 | 3 | | | | | | | | | |
| 03 | 1740 | N | 1740 | -0- | -0- | -0- | 119 | 1 | 1323 | 2 | N | 5 | | | | | 82 |
| | | | | | | | 292 | 3 | 6 | 9 | | | | | | | |
| 04 | 1410 | N | 1214 | -0- | -196 | -0- | 111 | 1 | 904 | 2 | N | -0- | | | | | 82 |
| | | | | | | | 199 | 3 | | | | | | | | | |
| 05 | 1705 | N | 1526 | -0- | -179 | -0- | 118 | 1 | 1153 | 2 | N | -0- | | | | | 82 |
| | | | | | | | 255 | 3 | | | | | | | | | |
| 06 | 1680 | N | 1288 | -0- | -392 | -0- | 111 | 1 | 964 | 2 | N | -0- | | | | | 82 |
| | | | | | | | 213 | 3 | | | | | | | | | |
| 07 | 1240 | N | 1008 | -0- | -232 | -0- | 83 | 1 | 756 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 168 | 3 | 1 | 9 | | | | | | | |
| 08 | 1519 | N | 1425 | -0- | -94 | -0- | 122 | 1 | 1065 | 2 | N | 2 | | | | | 85 |
| | | | | | | | 236 | 3 | 2 | 9 | | | | | | | |
| 09 | 1567 | N | 1567 | -0- | -0- | -0- | 135 | 1 | 1170 | 2 | N | 3 | | | | | 88 |
| | | | | | | | 259 | 3 | 3 | 9 | | | | | | | |
| 10 | 1654 | N | 1654 | -0- | -0- | -0- | 132 | 1 | 1246 | 2 | N | -0- | | | | | 88 |
| | | | | | | | 276 | 3 | | | | | | | | | |
| 11 | 1451 | N | 1451 | -0- | -0- | -0- | 87 | 1 | 1117 | 2 | N | -0- | | | | | 88 |
| | | | | | | | 247 | 3 | | | | | | | | | |
| 12 | 1612 | N | 1381 | -0- | -231 | -0- | 94 | 1 | 1054 | 2 | N | -0- | | | | | 88 |
| | | | | | | | 233 | 3 | | | | | | | | | |

TOTAL GAS PROD: 17,252 TOTAL CONDENSATE PROD: 15

SWIFT WELL #: 13H RRCID -> 242971 COMPL. DATE 05/16/2008 TOTAL DEPTH 9529 PERF. 9575 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7161 | X | 7065 | -0- | -96 | -0- | 903 | 1 | 5036 | 2 | N | 12 | | | | | 80 |
| | | | | | | | 1113 | 3 | 13 | 9 | | | | | | | |
| 02 | 6552 | X | 6244 | -0- | -308 | -0- | 413 | 1 | 4746 | 2 | N | 32 | | | | | 112 |
| | | | | | | | 1050 | 3 | 35 | 9 | | | | | | | |
| 03 | 7254 | X | 6515 | -0- | -739 | -0- | 444 | 1 | 4966 | 2 | N | 6 | | | | | 118 |
| | | | | | | | 1098 | 3 | 7 | 9 | | | | | | | |
| 04 | 7020 | X | 6315 | -0- | -705 | -0- | 574 | 1 | 4694 | 2 | N | 7 | | | | | 125 |
| | | | | | | | 1039 | 3 | 8 | 9 | | | | | | | |
| 05 | 7068 | X | 6466 | -0- | -602 | -0- | 499 | 1 | 4866 | 2 | N | 22 | | | | | 147 |
| | | | | | | | 1077 | 3 | 24 | 9 | | | | | | | |
| 06 | 6840 | X | 6217 | -0- | -623 | -0- | 534 | 1 | 4639 | 2 | N | 16 | | | | | 163 |
| | | | | | | | 1026 | 3 | 18 | 9 | | | | | | | |
| 07 | 6913 | X | 6601 | -0- | -312 | -0- | 547 | 1 | 4949 | 2 | N | 9 | | | | | 172 |
| | | | | | | | 1095 | 3 | 10 | 9 | | | | | | | |
| 08 | 6685 | X | 6685 | -0- | -0- | -0- | 573 | 1 | 4997 | 2 | N | 8 | | | | | 180 |
| | | | | | | | 1106 | 3 | 9 | 9 | | | | | | | |
| 09 | 6844 | X | 6844 | -0- | -0- | -0- | 589 | 1 | 5115 | 2 | N | 8 | | | | | 188 |
| | | | | | | | 1131 | 3 | 9 | 9 | | | | | | | |
| 10 | 6603 | X | 6589 | -0- | -14 | -0- | 527 | 1 | 4961 | 2 | N | 3 | 162 | 1 | | | 29 |
| | | | | | | | 1098 | 3 | 3 | 9 | | | | | | | |
| 11 | 6515 | X | 6515 | -0- | -0- | -0- | 390 | 1 | 5004 | 2 | N | 13 | | | | | 42 |
| | | | | | | | 1107 | 3 | 14 | 9 | | | | | | | |
| 12 | 7068 | X | 6820 | -0- | -248 | -0- | 463 | 1 | 5191 | 2 | N | 16 | | | | | 58 |
| | | | | | | | 1148 | 3 | 18 | 9 | | | | | | | |

TOTAL GAS PROD: 78,876 TOTAL CONDENSATE PROD: 152

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
BOGUE "A" WELL #: 4H RRCID -> 244775 COMPL. DATE 07/23/2008 TOTAL DEPTH 9610 PERF. 9995 - 12677

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8680 | X | 8604 | -0- | -76 | -0- | 1062 | 1 | 6232 | 2 | N | 84 | 183 | 1 | | | 99 |
| | | | | | | | 1218 | 3 | 92 | 9 | | | | | | | |
| 02 | 7896 | X | 7840 | -0- | -56 | -0- | 483 | 1 | 6109 | 2 | N | 49 | | | | | 148 |
| | | | | | | | 1194 | 3 | 54 | 9 | | | | | | | |
| 03 | 8742 | X | 8491 | -0- | -251 | -0- | 545 | 1 | 6571 | 2 | N | 84 | | | | | 232 |
| | | | | | | | 1283 | 3 | 92 | 9 | | | | | | | |
| 04 | 8460 | X | 8217 | -0- | -243 | -0- | 717 | 1 | 6194 | 2 | N | 87 | 179 | 1 | | | 140 |
| | | | | | | | 1210 | 3 | 96 | 9 | | | | | | | |
| 05 | 8680 | X | 8420 | -0- | -260 | -0- | 622 | 1 | 6458 | 2 | N | 72 | 179 | 1 | | | 33 |
| | | | | | | | 1261 | 3 | 79 | 9 | | | | | | | |
| 06 | 8250 | X | 7780 | -0- | -470 | -0- | 647 | 1 | 5914 | 2 | N | 57 | | | | | 90 |
| | | | | | | | 1156 | 3 | 63 | 9 | | | | | | | |
| 07 | 8525 | X | 8310 | -0- | -215 | -0- | 664 | 1 | 6343 | 2 | N | 58 | | | | | 148 |
| | | | | | | | 1239 | 3 | 64 | 9 | | | | | | | |
| 08 | 8494 | X | 8116 | -0- | -378 | -0- | 655 | 1 | 6192 | 2 | N | 54 | 165 | 1 | | | 37 |
| | | | | | | | 1210 | 3 | 59 | 9 | | | | | | | |
| 09 | 8220 | X | 7637 | -0- | -583 | -0- | 616 | 1 | 5818 | 2 | N | 60 | | | | | 97 |
| | | | | | | | 1137 | 3 | 66 | 9 | | | | | | | |
| 10 | 8432 | X | 7134 | -0- | -1298 | -0- | 516 | 1 | 5490 | 2 | N | 50 | | | | | 147 |
| | | | | | | | 1073 | 3 | 55 | 9 | | | | | | | |
| 11 | 8040 | X | 7689 | -0- | -351 | -0- | 421 | 1 | 6017 | 2 | N | 69 | 180 | 1 | | | 36 |
| | | | | | | | 1175 | 3 | 76 | 9 | | | | | | | |
| 12 | 8308 | X | 8273 | -0- | -35 | -0- | 516 | 1 | 6434 | 2 | N | 61 | | | | | 97 |
| | | | | | | | 1256 | 3 | 67 | 9 | | | | | | | |

TOTAL GAS PROD: 96,511 TOTAL CONDENSATE PROD: 785

STONE, PEARL WELL #: 5H RRCID -> 244866 COMPL. DATE 10/19/2008 TOTAL DEPTH 9547 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5305 | X | 5305 | -0- | -0- | -0- | 620 | 1 | 4277 | 2 | N | 13 | | | | | 143 |
| | | | | | | | 394 | 3 | 14 | 9 | | | | | | | |
| 02 | 3500 | X | 2586 | -0- | -914 | -0- | 214 | 1 | 2162 | 2 | N | 9 | | | | | 152 |
| | | | | | | | 200 | 3 | 10 | 9 | | | | | | | |
| 03 | 4920 | X | 4920 | -0- | -0- | -0- | 343 | 1 | 4178 | 2 | N | 13 | | | | | 165 |
| | | | | | | | 385 | 3 | 14 | 9 | | | | | | | |
| 04 | 3750 | X | 3532 | -0- | -218 | -0- | 441 | 1 | 2825 | 2 | N | 5 | | | | | 170 |
| | | | | | | | 260 | 3 | 6 | 9 | | | | | | | |
| 05 | 4520 | X | 4520 | -0- | -0- | -0- | 462 | 1 | 3716 | 2 | N | -0- | | | | | 170 |
| | | | | | | | 342 | 3 | | | | | | | | | |
| 06 | 3960 | X | 3824 | -0- | -136 | -0- | 460 | 1 | 3064 | 2 | N | 17 | | | | | 187 |
| | | | | | | | 281 | 3 | 19 | 9 | | | | | | | |
| 07 | 4092 | X | 3660 | -0- | -432 | -0- | 302 | 1 | 3067 | 2 | N | 8 | 165 | 1 | | | 30 |
| | | | | | | | 282 | 3 | 9 | 9 | | | | | | | |
| 08 | 4092 | X | 3993 | -0- | -99 | -0- | 321 | 1 | 3363 | 2 | N | -0- | | | | | 30 |
| | | | | | | | 309 | 3 | | | | | | | | | |
| 09 | 4259 | X | 4259 | -0- | -0- | -0- | 345 | 1 | 3569 | 2 | N | 15 | | | | | 45 |
| | | | | | | | 328 | 3 | 17 | 9 | | | | | | | |
| 10 | 4092 | X | 4051 | -0- | -41 | -0- | 292 | 1 | 3432 | 2 | N | 10 | | | | | 55 |
| | | | | | | | 316 | 3 | 11 | 9 | | | | | | | |
| 11 | 3870 | X | 3674 | -0- | -196 | -0- | 159 | 1 | 3210 | 2 | N | 8 | | | | | 63 |
| | | | | | | | 296 | 3 | 9 | 9 | | | | | | | |
| 12 | 4092 | X | 3671 | -0- | -421 | -0- | 215 | 1 | 3163 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 291 | 3 | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 47,995 TOTAL CONDENSATE PROD: 100

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SMITH, T. P. ESTATE 'C' WELL #: 8H RRCID -> 245938 COMPL. DATE 12/17/2008 TOTAL DEPTH 9432 PERF. 9967 - 13113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4858 | X | 4858 | -0- | -0- | -0- | 814 | 1 | 3285 | 2 | N | 25 | 179 | 1 | | | 23 |
| | | | | | | | 731 | 3 | 28 | 9 | | | | | | | |
| 02 | 3972 | X | 3972 | -0- | -0- | -0- | 496 | 1 | 2825 | 2 | N | 20 | | | | | 43 |
| | | | | | | | 629 | 3 | 22 | 9 | | | | | | | |
| 03 | 4328 | X | 4328 | -0- | -0- | -0- | 549 | 1 | 3093 | 2 | N | 14 | | | | | 57 |
| | | | | | | | 671 | 3 | 15 | 9 | | | | | | | |
| 04 | 3999 | X | 3999 | -0- | -0- | -0- | 600 | 1 | 2811 | 2 | N | 23 | | | | | 80 |
| | | | | | | | 563 | 3 | 25 | 9 | | | | | | | |
| 05 | 4263 | X | 4263 | -0- | -0- | -0- | 576 | 1 | 3053 | 2 | N | 20 | | | | | 100 |
| | | | | | | | 612 | 3 | 22 | 9 | | | | | | | |
| 06 | 4039 | X | 4039 | -0- | -0- | -0- | 585 | 1 | 2860 | 2 | N | 18 | | | | | 118 |
| | | | | | | | 574 | 3 | 20 | 9 | | | | | | | |
| 07 | 3911 | X | 3911 | -0- | -0- | -0- | 567 | 1 | 2772 | 2 | N | 14 | | | | | 132 |
| | | | | | | | 557 | 3 | 15 | 9 | | | | | | | |
| 08 | 3906 | X | 3896 | -0- | -10 | -0- | 588 | 1 | 2741 | 2 | N | 16 | | | | | 148 |
| | | | | | | | 549 | 3 | 18 | 9 | | | | | | | |
| 09 | 3964 | X | 3964 | -0- | -0- | -0- | 569 | 1 | 2812 | 2 | N | 17 | | | | | 165 |
| | | | | | | | 564 | 3 | 19 | 9 | | | | | | | |
| 10 | 4102 | X | 4102 | -0- | -0- | -0- | 559 | 1 | 2941 | 2 | N | 12 | | | | | 177 |
| | | | | | | | 589 | 3 | 13 | 9 | | | | | | | |
| 11 | 3791 | X | 3791 | -0- | -0- | -0- | 475 | 1 | 2743 | 2 | N | 21 | | | | | 198 |
| | | | | | | | 550 | 3 | 23 | 9 | | | | | | | |
| 12 | 3906 | X | 3488 | -0- | -418 | -0- | 492 | 1 | 2483 | 2 | N | 14 | | | | | 212 |
| | | | | | | | 498 | 3 | 15 | 9 | | | | | | | |

TOTAL GAS PROD: 48,611 TOTAL CONDENSATE PROD: 214

CLARK WELL #: 8H RRCID -> 245939 COMPL. DATE 01/31/2009 TOTAL DEPTH 9577 PERF. 9952 - 12280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6846 | X | 6846 | -0- | -0- | -0- | 874 | 1 | 4880 | 2 | N | 11 | | | | | 78 |
| | | | | | | | 1080 | 3 | 12 | 9 | | | | | | | |
| 02 | 6291 | X | 6291 | -0- | -0- | -0- | 418 | 1 | 4799 | 2 | N | 12 | | | | | 90 |
| | | | | | | | 1061 | 3 | 13 | 9 | | | | | | | |
| 03 | 6572 | X | 5756 | -0- | -816 | -0- | 392 | 1 | 4392 | 2 | N | -0- | | | | | 90 |
| | | | | | | | 972 | 3 | | | | | | | | | |
| 04 | 6630 | X | 6141 | -0- | -489 | -0- | 558 | 1 | 4561 | 2 | N | 12 | | | | | 102 |
| | | | | | | | 1009 | 3 | 13 | 9 | | | | | | | |
| 05 | 6975 | X | 6385 | -0- | -590 | -0- | 493 | 1 | 4810 | 2 | N | 15 | | | | | 117 |
| | | | | | | | 1065 | 3 | 17 | 9 | | | | | | | |
| 06 | 6480 | X | 5772 | -0- | -708 | -0- | 495 | 1 | 4306 | 2 | N | 16 | | | | | 133 |
| | | | | | | | 953 | 3 | 18 | 9 | | | | | | | |
| 07 | 6696 | X | 5609 | -0- | -1087 | -0- | 466 | 1 | 4209 | 2 | N | 4 | | | | | 137 |
| | | | | | | | 930 | 3 | 4 | 9 | | | | | | | |
| 08 | 6386 | X | 4874 | -0- | -1512 | -0- | 418 | 1 | 3644 | 2 | N | 5 | | | | | 142 |
| | | | | | | | 806 | 3 | 6 | 9 | | | | | | | |
| 09 | 6180 | X | 5393 | -0- | -787 | -0- | 464 | 1 | 4028 | 2 | N | 10 | | | | | 152 |
| | | | | | | | 890 | 3 | 11 | 9 | | | | | | | |
| 10 | 6386 | X | 5293 | -0- | -1093 | -0- | 422 | 1 | 3977 | 2 | N | 13 | | | | | 165 |
| | | | | | | | 880 | 3 | 14 | 9 | | | | | | | |
| 11 | 5760 | X | 5219 | -0- | -541 | -0- | 313 | 1 | 4011 | 2 | N | 7 | | | | | 172 |
| | | | | | | | 887 | 3 | 8 | 9 | | | | | | | |
| 12 | 5611 | X | 4769 | -0- | -842 | -0- | 324 | 1 | 3633 | 2 | N | 8 | | | | | 180 |
| | | | | | | | 803 | 3 | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 68,348 TOTAL CONDENSATE PROD: 113

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HAMMOND ESTATE WELL #: 9H RRCID -> 248723 COMPL. DATE 01/17/2009 TOTAL DEPTH 9388 PERF. 9746 - 12402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 | X | 5615 | -0- | -740 | -0- | 563 | 1 | 4059 | 2 | N | 17 | | | | | 187 |
| | | | | | | | 974 | 3 | 19 | 9 | | | | | | | |
| 02 | 5712 | X | 4831 | -0- | -881 | -0- | 185 | 1 | 3740 | 2 | N | 6 | 179 | 1 | | | 14 |
| | | | | | | | 899 | 3 | 7 | 9 | | | | | | | |
| 03 | 6293 | X | 653 | -0- | -5640 | -0- | 25 | 1 | 499 | 2 | N | 8 | | | | | 22 |
| | | | | | | | 120 | 3 | 9 | 9 | | | | | | | |
| 04 | 6090 | X | 5898 | -0- | -192 | -0- | 375 | 1 | 4436 | 2 | N | 20 | | | | | 42 |
| | | | | | | | 1065 | 3 | 22 | 9 | | | | | | | |
| 05 | 6514 | X | 6514 | -0- | -0- | -0- | 324 | 1 | 4976 | 2 | N | 16 | | | | | 58 |
| | | | | | | | 1196 | 3 | 18 | 9 | | | | | | | |
| 06 | 6008 | X | 6008 | -0- | -0- | -0- | 352 | 1 | 4544 | 2 | N | 19 | | | | | 77 |
| | | | | | | | 1091 | 3 | 21 | 9 | | | | | | | |
| 07 | 5146 | X | 1683 | -0- | -3463 | -0- | 94 | 1 | 1281 | 2 | N | 1 | | | | | 78 |
| | | | | | | | 307 | 3 | 1 | 9 | | | | | | | |
| 08 | 5146 | X | 3920 | -0- | -1226 | -0- | 222 | 1 | 2972 | 2 | N | 12 | | | | | 90 |
| | | | | | | | 713 | 3 | 13 | 9 | | | | | | | |
| 09 | 4980 | X | 3584 | -0- | -1396 | -0- | 202 | 1 | 2721 | 2 | N | 7 | | | | | 97 |
| | | | | | | | 653 | 3 | 8 | 9 | | | | | | | |
| 10 | 5146 | X | 44 | -0- | -5102 | -0- | 2 | 1 | 32 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 7 | 3 | 3 | 9 | | | | | | | |
| 11 | 6336 | X | 6336 | -0- | -0- | -0- | 178 | 1 | 4948 | 2 | N | 20 | | | | | 120 |
| | | | | | | | 1188 | 3 | 22 | 9 | | | | | | | |
| *12 | 7380 | X | 7380 | -0- | -0- | -0- | 471 | 1 | 5546 | 2 | N | 28 | | | | | 148 |
| | | | | | | | 1332 | 3 | 31 | 9 | | | | | | | |

TOTAL GAS PROD: 52,466 TOTAL CONDENSATE PROD: 157

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, ALBERT R. WELL #: 1 RRCID -> 061467 COMPL. DATE 08/09/1991 TOTAL DEPTH 9475 PERF. 8218 - 8244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 3 RRCID -> 063947 COMPL. DATE 12/19/1987 TOTAL DEPTH 9606 PERF. 9152 - 9391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 221 | -0- | -89 | -0- | 6 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 02 | 229 | N | 229 | -0- | -0- | -0- | 7 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 9 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 7 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 205 | -0- | -43 | -0- | 5 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 7 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 218 | -0- | -61 | -0- | 5 | 1 | 213 | 2 | N | -0- | | | | | -0- |
| 08 | 298 | N | 298 | -0- | -0- | -0- | 7 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 09 | 270 | N | 212 | -0- | -58 | -0- | 5 | 1 | 207 | 2 | N | -0- | | | | | -0- |
| 10 | 243 | N | 243 | -0- | -0- | -0- | 6 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | N | 247 | -0- | -23 | -0- | 6 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| *12 | 256 | N | 256 | -0- | -0- | -0- | 6 | 1 | 250 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,002 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH-LINDSEY #1 WELL #: 1 RRCID -> 071191 COMPL. DATE 03/16/1977 TOTAL DEPTH 9655 PERF. 8542 - 9579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELL GAS UNIT A WELL #: 1 RRCID -> 077710 COMPL. DATE 08/10/1988 TOTAL DEPTH 9685 PERF. 9311 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLOFFLIN UNIT WELL #: 1 RRCID -> 079573 COMPL. DATE 06/22/1978 TOTAL DEPTH 6229 PERF. 4880 - 4920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STROUD WELL #: 1 RRCID -> 089446 COMPL. DATE 05/19/1981 TOTAL DEPTH 9728 PERF. 9482 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWELL WELL #: 3 RRCID -> 090578 COMPL. DATE 09/01/1994 TOTAL DEPTH 9502 PERF. 8088 - 8163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 634 | -0- | -358 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 03 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 04 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 657 | -0- | -56 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 567 | -0- | -153 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 535 | -0- | -209 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 526 | -0- | -125 | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 286 | -0- | -284 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| *12 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,955 TOTAL CONDENSATE PROD: -0-

ABNEY, C.M. "B" WELL #: 2 RRCID -> 103630 COMPL. DATE 07/21/1982 TOTAL DEPTH 9525 PERF. 9244 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOWELL WELL #: 4 RRCID -> 114157 COMPL. DATE 06/29/1984 TOTAL DEPTH 9500 PERF. 8100 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2186 | -0- | -232 | -0- | 2186 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2184 | N | 1885 | -0- | -299 | -0- | 1885 | 2 | | | N | -0- | | | | | 2 |
| 03 | 2232 | N | 2034 | -0- | -198 | -0- | 2000 | 2 | 34 | 9 | N | 31 | | | | | 33 |
| 04 | 2130 | N | 2103 | -0- | -27 | -0- | 1983 | 2 | 120 | 9 | N | 109 | 129 | 1 | | | 13 |
| 05 | 2077 | N | 1916 | -0- | -161 | -0- | 1916 | 2 | | | N | -0- | | | | | 13 |
| 06 | 1980 | N | 1836 | -0- | -144 | -0- | 1836 | 2 | | | N | -0- | | | | | 13 |
| 07 | 2170 | N | 1834 | -0- | -336 | -0- | 1834 | 2 | | | N | -0- | | | | | 13 |
| 08 | 2318 | N | 2318 | -0- | -0- | -0- | 2318 | 2 | | | N | -0- | | | | | 13 |
| 09 | 2369 | N | 2369 | -0- | -0- | -0- | 2216 | 2 | 153 | 9 | N | 139 | | | | | 152 |
| 10 | 2312 | N | 2312 | -0- | -0- | -0- | 2294 | 2 | 18 | 9 | N | 16 | 151 | 1 | | | 17 |
| 11 | 2250 | N | 2132 | -0- | -118 | -0- | 2132 | 2 | | | N | -0- | | | | | 17 |
| 12 | 2449 | N | 2240 | -0- | -209 | -0- | 2240 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 25,165 TOTAL CONDENSATE PROD: 295

CARGILL GAS UNIT WELL #: 9 RRCID -> 119500 COMPL. DATE 11/11/2004 TOTAL DEPTH 9800 PERF. 8457 - 9428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 4 | 1 | 128 | 2 | Y | 105 | | | | | 259 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 140 | N | 119 | -0- | -21 | -0- | 3 | 1 | 104 | 2 | Y | 11 | 174 | 1 | | | 96 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 217 | N | 131 | -0- | -86 | -0- | 4 | 1 | 127 | 2 | Y | -0- | | | | | 96 |
| 04 | 240 | N | 181 | -0- | -59 | -0- | 3 | 1 | 108 | 2 | Y | 64 | | | | | 160 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 211 | N | 211 | -0- | -0- | -0- | 3 | 1 | 123 | 2 | Y | 77 | | | | | 237 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 4 | 1 | 152 | 2 | Y | 27 | 157 | 1 | | | 107 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 3 | 1 | 119 | 2 | Y | 61 | | | | | 168 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 124 | N | 40 | -0- | -84 | -0- | 1 | 1 | 39 | 2 | Y | -0- | | | | | 168 |
| 09 | 120 | N | 42 | -0- | -78 | -0- | 1 | 1 | 41 | 2 | Y | -0- | | | | | 168 |
| 10 | 124 | N | 39 | -0- | -85 | -0- | 1 | 1 | 38 | 2 | Y | -0- | | | | | 168 |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | 168 |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | 168 |

TOTAL GAS PROD: 1,435 TOTAL CONDENSATE PROD: 345

CARGILL GAS UNIT WELL #: 10 RRCID -> 120792 COMPL. DATE 02/15/1986 TOTAL DEPTH 9555 PERF. 9191 - 9428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 773 | -0- | -2 | -0- | 22 | 1 | 751 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 657 | -0- | -43 | -0- | 19 | 1 | 638 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 771 | -0- | -4 | -0- | 22 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 724 | -0- | -26 | -0- | 18 | 1 | 706 | 2 | Y | -0- | | | | | -0- |
| 05 | 713 | N | 696 | -0- | -17 | -0- | 17 | 1 | 679 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 683 | -0- | -37 | -0- | 17 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 710 | -0- | -34 | -0- | 18 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 17 | 1 | 692 | 2 | Y | -0- | | | | | -0- |
| 09 | 690 | N | 637 | -0- | -53 | -0- | 15 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 561 | -0- | -152 | -0- | 13 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 432 | -0- | -258 | -0- | 10 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 563 | -0- | -88 | -0- | 13 | 1 | 550 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,916 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCOTT, T.P. WELL #: 5 RRCID -> 122391 COMPL. DATE 09/09/1994 TOTAL DEPTH 9497 PERF. 9145 - 9374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, JOSEPHINE WELL #: 5D RRCID -> 128273 COMPL. DATE 09/12/1987 TOTAL DEPTH 2710 PERF. 2576 - 2595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOTT, T.P. WELL #: RRCID -> 129263 COMPL. DATE 10/07/1988 TOTAL DEPTH 9650 PERF. 8106 - 9368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

PLUGGED AND ABANDONED_____ 09/05/2008

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARGILL GAS UNIT WELL #: 15 RRCID -> 130592 COMPL. DATE 05/08/2007 TOTAL DEPTH 9700 PERF. 8039 - 8044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS-ISAACS WELL #: 4 T RRCID -> 130867 COMPL. DATE 04/26/1989 TOTAL DEPTH 8300 PERF. 8154 - 8168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, C.M. "B" WELL #: 4 RRCID -> 132781 COMPL. DATE 11/22/1989 TOTAL DEPTH 9525 PERF. 8156 - 9143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 320 | -0- | -114 | -0- | 320 | 2 | | | N | -0- | | | | | 153 |
| 02 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | 153 |
| 03 | 496 | N | 287 | -0- | -209 | -0- | 287 | 2 | | | N | -0- | | | | | 153 |
| 04 | 300 | N | 289 | -0- | -11 | -0- | 289 | 2 | | | N | -0- | | | | | 153 |
| 05 | 310 | N | 288 | -0- | -22 | -0- | 288 | 2 | | | N | -0- | | | | | 153 |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | 153 |
| 07 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | 153 |
| 08 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | 153 |
| 09 | 660 | N | 660 | -0- | -0- | -0- | 637 | 2 | 23 | 9 | N | 21 | | | | | 174 |
| 10 | 710 | N | 710 | -0- | -0- | -0- | 685 | 2 | 25 | 9 | N | 23 | | | | | 197 |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 727 | 2 | 57 | 9 | N | 52 | | | | | 249 |
| *12 | 914 | N | 914 | -0- | -0- | -0- | 860 | 2 | 54 | 9 | N | 49 | | | | | 298 |

TOTAL GAS PROD: 5,976 TOTAL CONDENSATE PROD: 145

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. "A" WELL #: 4A RRCID -> 133625 COMPL. DATE 12/28/1989 TOTAL DEPTH 9561 PERF. 9232 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1006 | -0- | -79 | -0- | 296 | 1 | 673 | 2 | N | 34 | | | | | 104 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1008 | N | 822 | -0- | -186 | -0- | 271 | 1 | 519 | 2 | N | 29 | | | | | 133 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 992 | N | 992 | -0- | -0- | -0- | 299 | 1 | 668 | 2 | N | 23 | 142 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 974 | N | 974 | -0- | -0- | -0- | 290 | 1 | 653 | 2 | N | 28 | | | | | 42 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1023 | N | 1023 | -0- | -0- | -0- | 305 | 1 | 688 | 2 | N | 27 | | | | | 69 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 960 | N | 941 | -0- | -19 | -0- | 291 | 1 | 625 | 2 | N | 23 | | | | | 92 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1006 | N | 1006 | -0- | -0- | -0- | 302 | 1 | 678 | 2 | N | 24 | | | | | 116 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1023 | N | 1006 | -0- | -17 | -0- | 310 | 1 | 664 | 2 | N | 29 | | | | | 145 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 930 | N | 910 | -0- | -20 | -0- | 300 | 1 | 600 | 2 | N | 9 | 139 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 992 | N | 934 | -0- | -58 | -0- | 310 | 1 | 603 | 2 | N | 19 | | | | | 34 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 960 | N | 854 | -0- | -106 | -0- | 290 | 1 | 543 | 2 | N | 19 | | | | | 53 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 930 | N | 879 | -0- | -51 | -0- | 305 | 1 | 551 | 2 | N | 21 | | | | | 74 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,347 TOTAL CONDENSATE PROD: 285

FIELDS-ISAACS WELL #: 5 RRCID -> 134004 COMPL. DATE 02/28/1990 TOTAL DEPTH 9500 PERF. 9144 - 9223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 2 | | | N | -0- | | | | | 57 |
| 02 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | 57 |
| 03 | 981 | N | 981 | -0- | -0- | -0- | 981 | 2 | | | N | -0- | | | | | 57 |
| 04 | 1110 | N | 821 | -0- | -289 | -0- | 821 | 2 | | | N | -0- | | | | | 57 |
| 05 | 1116 | N | 932 | -0- | -184 | -0- | 932 | 2 | | | N | -0- | | | | | 57 |
| 06 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | | | 57 |
| 07 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | 57 |
| 08 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | N | -0- | | | | | 57 |
| 09 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | 57 |
| 10 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | 57 |
| 11 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | 57 |
| *12 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 12,458 TOTAL CONDENSATE PROD: -0-

BRYSON "A" UNIT WELL #: 2 RRCID -> 135872 COMPL. DATE 04/01/2004 TOTAL DEPTH 9550 PERF. 7852 - 7902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 84 | X | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 90 | X | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JETER, AARON UNIT WELL #: 1 L RRCID -> 135874 COMPL. DATE 08/11/1990 TOTAL DEPTH 9830 PERF. 8484 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3551 | X | 3551 | -0- | -0- | -0- | 246 | 1 | 3299 | 2 | N | 5 | | | | | 135 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3522 | X | 3522 | -0- | -0- | -0- | 239 | 1 | 3247 | 2 | N | 33 | 158 | 1 | | | 10 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3855 | X | 3855 | -0- | -0- | -0- | 260 | 1 | 3595 | 2 | N | -0- | | | | | 10 |
| 04 | 3802 | X | 3802 | -0- | -0- | -0- | 270 | 1 | 3493 | 2 | N | 35 | | | | | 45 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 3883 | X | 3883 | -0- | -0- | -0- | 279 | 1 | 3579 | 2 | N | 23 | 58 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 3694 | X | 3694 | -0- | -0- | -0- | 269 | 1 | 3425 | 2 | N | -0- | | | | | 10 |
| 07 | 3737 | X | 3737 | -0- | -0- | -0- | 276 | 1 | 3408 | 2 | N | 48 | | | | | 58 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 3668 | X | 3668 | -0- | -0- | -0- | 279 | 1 | 3357 | 2 | N | 29 | | | | | 87 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 3601 | X | 3601 | -0- | -0- | -0- | 270 | 1 | 3331 | 2 | N | -0- | | | | | 87 |
| 10 | 3825 | X | 3825 | -0- | -0- | -0- | 279 | 1 | 3505 | 2 | N | 37 | | | | | 124 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3696 | X | 3696 | -0- | -0- | -0- | 270 | 1 | 3411 | 2 | N | 14 | 125 | 1 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 3629 | X | 3629 | -0- | -0- | -0- | 279 | 1 | 3310 | 2 | N | 36 | | | | | 49 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,463 TOTAL CONDENSATE PROD: 260

TAYLOR, W.B. WELL #: 9 RRCID -> 138847 COMPL. DATE 12/24/2013 TOTAL DEPTH 9500 PERF. 7812 - 7854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 14 | N | 6 | -0- | -8 | -0- | 6 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | 15 |
| 05 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 15 |
| 06 | 15 | X | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | 15 |
| 07 | 10 | X | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 15 |
| 08 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 16 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 17 | X | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | 16 |
| *12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: 1

ABNEY, C. M. "B" WELL #: 7 RRCID -> 142392 COMPL. DATE 01/01/1993 TOTAL DEPTH 9479 PERF. 7794 - 9343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 8 |
| 02 | 308 | N | 259 | -0- | -49 | -0- | 259 | 2 | | | N | -0- | | | | | 8 |
| 03 | 372 | N | 161 | -0- | -211 | -0- | 161 | 2 | | | N | -0- | | | | | 8 |
| 04 | 330 | N | 6 | -0- | -324 | -0- | 6 | 2 | | | N | -0- | | | | | 8 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 8 |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 8 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 8 |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 8 |
| *12 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 1,038 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 10 RRCID -> 142393 COMPL. DATE 02/24/1993 TOTAL DEPTH 9547 PERF. 9146 - 9373

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2979 | N | 2979 | -0- | -0- | -0- | 2976 | 2 | 3 | 9 | N | 3 | | | | | 15 |
| 02 | 2618 | N | 2618 | -0- | -0- | -0- | 2618 | 2 | | | N | -0- | | | | | 15 |
| 03 | 2232 | N | 1537 | -0- | -695 | -0- | 1537 | 2 | | | N | -0- | | | | | 15 |
| 04 | 2160 | N | 2112 | -0- | -48 | -0- | 2108 | 2 | 4 | 9 | N | 4 | | | | | 19 |
| 05 | 3093 | N | 3093 | -0- | -0- | -0- | 3082 | 2 | 11 | 9 | N | 10 | | | | | 29 |
| 06 | 2777 | N | 2777 | -0- | -0- | -0- | 2777 | 2 | | | N | -0- | | | | | 29 |
| 07 | 2406 | N | 2406 | -0- | -0- | -0- | 2406 | 2 | | | N | -0- | | | | | 29 |
| 08 | 2872 | N | 2872 | -0- | -0- | -0- | 2714 | 2 | 158 | 9 | N | 144 | | | | | 173 |
| 09 | 2897 | N | 2897 | -0- | -0- | -0- | 2886 | 2 | 11 | 9 | N | 10 | 173 | 1 | | | 10 |
| 10 | 2976 | N | 2976 | -0- | -0- | -0- | 2976 | 2 | | | N | -0- | | | | | 10 |
| 11 | 2788 | N | 2788 | -0- | -0- | -0- | 2788 | 2 | | | N | -0- | | | | | 10 |
| *12 | 2728 | N | 2728 | -0- | -0- | -0- | 2707 | 2 | 21 | 9 | N | 19 | | | | | 29 |

TOTAL GAS PROD: 31,783 TOTAL CONDENSATE PROD: 190

CARGILL GAS UNIT WELL #: 16 RRCID -> 142839 COMPL. DATE 09/06/1992 TOTAL DEPTH 9700 PERF. 8170 - 9260

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1712 | N | 1712 | -0- | -0- | -0- | 48 | 1 | 1664 | 2 | Y | -0- | | | | | -0- |
| 02 | 1552 | N | 1552 | -0- | -0- | -0- | 45 | 1 | 1507 | 2 | Y | -0- | | | | | -0- |
| 03 | 1724 | N | 1724 | -0- | -0- | -0- | 50 | 1 | 1674 | 2 | Y | -0- | | | | | -0- |
| 04 | 1622 | N | 1622 | -0- | -0- | -0- | 41 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| 05 | 1426 | N | 1342 | -0- | -84 | -0- | 33 | 1 | 1309 | 2 | Y | -0- | | | | | -0- |
| 06 | 1680 | N | 570 | -0- | -1110 | -0- | 15 | 1 | 555 | 2 | Y | -0- | | | | | -0- |
| 07 | 1703 | N | 1703 | -0- | -0- | -0- | 43 | 1 | 1660 | 2 | Y | -0- | | | | | -0- |
| 08 | 1728 | N | 1728 | -0- | -0- | -0- | 42 | 1 | 1686 | 2 | Y | -0- | | | | | -0- |
| 09 | 1632 | N | 1632 | -0- | -0- | -0- | 40 | 1 | 1592 | 2 | Y | -0- | | | | | -0- |
| 10 | 1705 | N | 1649 | -0- | -56 | -0- | 39 | 1 | 1610 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1513 | -0- | -167 | -0- | 36 | 1 | 1477 | 2 | Y | -0- | | | | | -0- |
| *12 | 1546 | N | 1546 | -0- | -0- | -0- | 37 | 1 | 1509 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,293 TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 7 RRCID -> 142933 COMPL. DATE 10/09/1990 TOTAL DEPTH 9700 PERF. 9240 - 9270

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 995 | -0- | -28 | -0- | 28 | 1 | 967 | 2 | N | -0- | | | | | -0- |
| 02 | 886 | N | 886 | -0- | -0- | -0- | 26 | 1 | 860 | 2 | N | -0- | | | | | -0- |
| 03 | 995 | N | 995 | -0- | -0- | -0- | 29 | 1 | 966 | 2 | N | -0- | | | | | -0- |
| 04 | 989 | N | 989 | -0- | -0- | -0- | 25 | 1 | 964 | 2 | N | -0- | | | | | -0- |
| 05 | 992 | N | 913 | -0- | -79 | -0- | 22 | 1 | 891 | 2 | N | -0- | | | | | -0- |
| 06 | 960 | N | 950 | -0- | -10 | -0- | 24 | 1 | 926 | 2 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 986 | -0- | -37 | -0- | 25 | 1 | 961 | 2 | N | -0- | | | | | -0- |
| 08 | 983 | N | 983 | -0- | -0- | -0- | 24 | 1 | 959 | 2 | N | -0- | | | | | -0- |
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 24 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 25 | 1 | 1022 | 2 | N | -0- | | | | | -0- |
| 11 | 1022 | N | 1022 | -0- | -0- | -0- | 24 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 919 | -0- | -104 | -0- | 22 | 1 | 897 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,687 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 8 RRCID -> 143112 COMPL. DATE 10/02/1992 TOTAL DEPTH 9700 PERF. 9195 - 9225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 4 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 143 | -0- | -12 | -0- | 4 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 04 | 137 | N | 137 | -0- | -0- | -0- | 3 | 1 | 134 | 2 | N | -0- | | | | | -0- |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 3 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 06 | T. A. | | 123 | -0- | 123 | 123 | 3 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 123 | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | 145 | -0- | 145 | 268 | 4 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 268 | | | | | N | -0- | | | | | -0- |
| 10 | 546 | X | 278 | -0- | -268 | -0- | 7 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | X | 1 | -0- | -149 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | X | 129 | -0- | -26 | -0- | 3 | 1 | 126 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,231 TOTAL CONDENSATE PROD: -0-

PIERCE, REUBEN GAS UNIT WELL #: 3 RRCID -> 143113 COMPL. DATE 10/20/1992 TOTAL DEPTH 9700 PERF. 9390 - 9420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1018 | -0- | -191 | -0- | 28 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 880 | -0- | -100 | -0- | 25 | 1 | 855 | 2 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1067 | -0- | -80 | -0- | 31 | 1 | 1036 | 2 | N | -0- | | | | | -0- |
| 04 | 1085 | N | 1085 | -0- | -0- | -0- | 27 | 1 | 1058 | 2 | N | -0- | | | | | -0- |
| 05 | 1043 | N | 1043 | -0- | -0- | -0- | 25 | 1 | 1018 | 2 | N | -0- | | | | | -0- |
| 06 | 1070 | N | 1070 | -0- | -0- | -0- | 27 | 1 | 1043 | 2 | N | -0- | | | | | -0- |
| 07 | 1092 | N | 1092 | -0- | -0- | -0- | 27 | 1 | 1065 | 2 | N | -0- | | | | | -0- |
| 08 | 1081 | N | 1081 | -0- | -0- | -0- | 26 | 1 | 1055 | 2 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 26 | 1 | 1024 | 2 | N | -0- | | | | | -0- |
| 10 | 1087 | N | 1087 | -0- | -0- | -0- | 26 | 1 | 1061 | 2 | N | -0- | | | | | -0- |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | 24 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| *12 | 1003 | N | 1003 | -0- | -0- | -0- | 24 | 1 | 979 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,490 TOTAL CONDENSATE PROD: -0-

DOWNER UNIT WELL #: 9 RRCID -> 143124 COMPL. DATE 10/12/1992 TOTAL DEPTH 9700 PERF. 9208 - 9238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1330 | -0- | -220 | -0- | 37 | 1 | 1293 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 4546 | -0- | 1746 | 1746 | 131 | 1 | 4415 | 2 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 4503 | -0- | 1403 | 3149 | 130 | 1 | 4373 | 2 | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3995 | -0- | 995 | 4144 | 100 | 1 | 3895 | 2 | N | -0- | | | | | -0- |
| 05 | 8823 | X | 4679 | -0- | -4144 | -0- | 114 | 1 | 4565 | 2 | N | -0- | | | | | -0- |
| 06 | 4860 | X | 4275 | -0- | -585 | -0- | 109 | 1 | 4166 | 2 | N | -0- | | | | | -0- |
| 07 | 5022 | X | 2480 | -0- | -2542 | -0- | 62 | 1 | 2418 | 2 | N | -0- | | | | | -0- |
| 08 | 4681 | X | 2071 | -0- | -2610 | -0- | 51 | 1 | 2020 | 2 | N | -0- | | | | | -0- |
| 09 | 4530 | X | 2020 | -0- | -2510 | -0- | 49 | 1 | 1971 | 2 | N | -0- | | | | | -0- |
| 10 | 4681 | X | 2305 | -0- | -2376 | -0- | 54 | 1 | 2251 | 2 | N | -0- | | | | | -0- |
| 11 | 4290 | X | 2237 | -0- | -2053 | -0- | 53 | 1 | 2184 | 2 | N | -0- | | | | | -0- |
| 12 | 2480 | X | 2142 | -0- | -338 | -0- | 51 | 1 | 2091 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,583 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARGILL GAS UNIT WELL #: 17 RRCID -> 143364 COMPL. DATE 02/26/2004 TOTAL DEPTH 9700 PERF. 8141 - 8149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 1 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 1 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 11 | -0- | 11 | 11 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 8 | -0- | 8 | 19 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 14 | -0- | 14 | 33 | 14 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 70 | X | 37 | -0- | -33 | -0- | 1 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| *12 | 16 | X | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 231 TOTAL CONDENSATE PROD: -0-

BELL GAS UNIT "A" WELL #: 5 RRCID -> 143472 COMPL. DATE 11/04/1992 TOTAL DEPTH 9700 PERF. 9380 - 9410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 587 | N | 587 | -0- | -0- | -0- | 16 | 1 | 571 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 488 | -0- | -16 | -0- | 14 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | N | 514 | -0- | -44 | -0- | 15 | 1 | 499 | 2 | N | -0- | | | | | -0- |
| 04 | 570 | N | 489 | -0- | -81 | -0- | 12 | 1 | 477 | 2 | N | -0- | | | | | -0- |
| 05 | 544 | N | 544 | -0- | -0- | -0- | 13 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 14 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| 07 | 661 | N | 661 | -0- | -0- | -0- | 17 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 08 | 645 | N | 645 | -0- | -0- | -0- | 16 | 1 | 629 | 2 | N | -0- | | | | | -0- |
| 09 | 624 | N | 624 | -0- | -0- | -0- | 15 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 616 | -0- | -35 | -0- | 14 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 586 | -0- | -44 | -0- | 14 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 603 | -0- | -48 | -0- | 14 | 1 | 589 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,903 TOTAL CONDENSATE PROD: -0-

PIERCE, REUBEN GAS UNIT WELL #: 6 RRCID -> 143492 COMPL. DATE 04/14/2004 TOTAL DEPTH 9700 PERF. 8288 - 8334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DOWNER UNIT WELL #: 3 RRCID -> 143707 COMPL. DATE 10/24/1992 TOTAL DEPTH 9625 PERF. 9204 - 9302

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 582 | -0- | -224 | -0- | 16 | 1 | 566 | 2 | N | -0- | | | | | 65 |
| 02 | 933 | N | 933 | -0- | -0- | -0- | 27 | 1 | 906 | 2 | N | -0- | | | | | 65 |
| 03 | 464 | N | 464 | -0- | -0- | -0- | 13 | 1 | 451 | 2 | N | -0- | | | | | 65 |
| 04 | 570 | N | 426 | -0- | -144 | -0- | 11 | 1 | 415 | 2 | N | -0- | | | | | 65 |
| 05 | 930 | N | 362 | -0- | -568 | -0- | 9 | 1 | 353 | 2 | N | -0- | | | | | 65 |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 15 | 1 | 573 | 2 | N | -0- | | | | | 65 |
| 07 | 665 | N | 665 | -0- | -0- | -0- | 17 | 1 | 648 | 2 | N | -0- | | | | | 65 |
| 08 | 726 | N | 726 | -0- | -0- | -0- | 18 | 1 | 708 | 2 | N | -0- | | | | | 65 |
| 09 | 600 | N | 574 | -0- | -26 | -0- | 14 | 1 | 560 | 2 | N | -0- | | | | | 65 |
| 10 | 731 | N | 731 | -0- | -0- | -0- | 17 | 1 | 714 | 2 | N | -0- | | | | | 65 |
| 11 | 690 | N | 357 | -0- | -333 | -0- | 8 | 1 | 349 | 2 | N | -0- | | | | | 65 |
| 12 | 589 | N | 288 | -0- | -301 | -0- | 7 | 1 | 281 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 6,696 TOTAL CONDENSATE PROD: -0-

DOWNER UNIT WELL #: 2 RRCID -> 143783 COMPL. DATE 11/14/1992 TOTAL DEPTH 9652 PERF. 9240 - 9350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

PLUGGED AND ABANDONED_____ 08/11/2015 - PLUGGED 08/11/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, REUBEN GAS UNIT WELL #: 7 RRCID -> 143784 COMPL. DATE 06/17/2007 TOTAL DEPTH 9700 PERF. 8616 - 9410

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS, IRELAND GAS UNIT WELL #: 2 RRCID -> 144476 COMPL. DATE 01/16/1993 TOTAL DEPTH 9700 PERF. 9406 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3717 | X | 2690 | -0- | -1027 | -0- | 75 | 1 | 2615 | 2 | N | -0- | | | -0- |
| 02 | 1819 | X | 1819 | -0- | -0- | -0- | 52 | 1 | 1767 | 2 | N | -0- | | | -0- |
| 03 | 1974 | X | 1974 | -0- | -0- | -0- | 57 | 1 | 1917 | 2 | N | -0- | | | -0- |
| 04 | 2166 | X | 2166 | -0- | -0- | -0- | 54 | 1 | 2112 | 2 | N | -0- | | | -0- |
| 05 | 2658 | X | 2658 | -0- | -0- | -0- | 65 | 1 | 2593 | 2 | N | -0- | | | -0- |
| 06 | 2490 | X | 2211 | -0- | -279 | -0- | 56 | 1 | 2155 | 2 | N | -0- | | | -0- |
| 07 | 2940 | X | 2940 | -0- | -0- | -0- | 74 | 1 | 2866 | 2 | N | -0- | | | -0- |
| 08 | 2573 | N | 1924 | -0- | -649 | -0- | 47 | 1 | 1877 | 2 | N | -0- | | | -0- |
| 09 | 2220 | N | 1740 | -0- | -480 | -0- | 42 | 1 | 1698 | 2 | N | -0- | | | -0- |
| 10 | 2573 | N | 1151 | -0- | -1422 | -0- | 27 | 1 | 1124 | 2 | N | -0- | | | -0- |
| 11 | 1860 | N | 527 | -0- | -1333 | -0- | 13 | 1 | 514 | 2 | N | -0- | | | -0- |
| 12 | 1798 | N | 316 | -0- | -1482 | -0- | 7 | 1 | 309 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,116 TOTAL CONDENSATE PROD: -0-

WILLIAMS, IRELAND GAS UNIT WELL #: 3 RRCID -> 144481 COMPL. DATE 01/31/1993 TOTAL DEPTH 9700 PERF. 9384 - 9414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 30 | 1 | 1065 | 2 | N | -0- | | | -0- |
| 02 | 558 | N | 558 | -0- | -0- | -0- | 16 | 1 | 542 | 2 | N | -0- | | | -0- |
| 03 | 434 | N | 185 | -0- | -249 | -0- | 5 | 1 | 180 | 2 | N | -0- | | | -0- |
| 04 | 420 | N | 106 | -0- | -314 | -0- | 3 | 1 | 103 | 2 | N | -0- | | | -0- |
| 05 | 434 | N | 64 | -0- | -370 | -0- | 2 | 1 | 62 | 2 | N | -0- | | | -0- |
| 06 | 180 | N | 25 | -0- | -155 | -0- | 1 | 1 | 24 | 2 | N | -0- | | | -0- |
| 07 | 124 | N | 17 | -0- | -107 | -0- | 17 | 2 | | | N | -0- | | | -0- |
| 08 | 235 | N | 235 | -0- | -0- | -0- | 6 | 1 | 229 | 2 | N | -0- | | | -0- |
| 09 | 173 | N | 173 | -0- | -0- | -0- | 4 | 1 | 169 | 2 | N | -0- | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 4 | 1 | 155 | 2 | N | -0- | | | -0- |
| 11 | 240 | N | 139 | -0- | -101 | -0- | 3 | 1 | 136 | 2 | N | -0- | | | -0- |
| 12 | 186 | N | 133 | -0- | -53 | -0- | 3 | 1 | 130 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,889 TOTAL CONDENSATE PROD: -0-

WILLIAMS, IRELAND GAS UNIT WELL #: 4 RRCID -> 144652 COMPL. DATE 02/14/1993 TOTAL DEPTH 9700 PERF. 9366 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1063 | N | 1063 | -0- | -0- | -0- | 30 | 1 | 1033 | 2 | N | -0- | | | -0- |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 19 | 1 | 641 | 2 | N | -0- | | | -0- |
| 03 | 527 | N | 401 | -0- | -126 | -0- | 12 | 1 | 389 | 2 | N | -0- | | | -0- |
| 04 | 510 | N | 310 | -0- | -200 | -0- | 8 | 1 | 302 | 2 | N | -0- | | | -0- |
| 05 | 527 | N | 347 | -0- | -180 | -0- | 8 | 1 | 339 | 2 | N | -0- | | | -0- |
| 06 | 390 | N | 264 | -0- | -126 | -0- | 7 | 1 | 257 | 2 | N | -0- | | | -0- |
| 07 | 310 | N | 188 | -0- | -122 | -0- | 5 | 1 | 183 | 2 | N | -0- | | | -0- |
| 08 | 341 | N | 271 | -0- | -70 | -0- | 7 | 1 | 264 | 2 | N | -0- | | | -0- |
| 09 | 270 | N | 251 | -0- | -19 | -0- | 6 | 1 | 245 | 2 | N | -0- | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 5 | 1 | 214 | 2 | N | -0- | | | -0- |
| 11 | 270 | N | 88 | -0- | -182 | -0- | 2 | 1 | 86 | 2 | N | -0- | | | -0- |
| 12 | 248 | N | 106 | -0- | -142 | -0- | 3 | 1 | 103 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 4,168 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS, IRELAND GAS UNIT WELL #: 5 RRCID -> 145182 COMPL. DATE 03/12/1993 TOTAL DEPTH 9700 PERF. 9446 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | N | 295 | -0- | -0- | -0- | 8 | 1 | 287 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 216 | -0- | -36 | -0- | 6 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 173 | -0- | -106 | -0- | 5 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 04 | 300 | N | 113 | -0- | -187 | -0- | 3 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 05 | 248 | N | 108 | -0- | -140 | -0- | 3 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | 88 | -0- | -92 | -0- | 2 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 76 | -0- | -48 | -0- | 2 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 4 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 4 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 4 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 4 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 4 | 1 | 151 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,868 TOTAL CONDENSATE PROD: -0-

WILLIAMS, IRELAND GAS UNIT WELL #: 6 RRCID -> 145217 COMPL. DATE 03/10/1993 TOTAL DEPTH 9750 PERF. 9432 - 9462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 9 RRCID -> 145516 COMPL. DATE 04/02/1993 TOTAL DEPTH 9600 PERF. 9184 - 9214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 21 | -0- | -41 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 2 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 6 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 5 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 5 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 205 | -0- | -43 | -0- | 5 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 08 | 217 | N | 176 | -0- | -41 | -0- | 4 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 23 | -0- | -157 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 47 | -0- | -170 | -0- | 1 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 78 | -0- | -102 | -0- | 2 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,299 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROGERS, JOSEPHINE WELL #: 8 RRCID -> 145771 COMPL. DATE 02/26/1993 TOTAL DEPTH 9705 PERF. 9264 - 9479

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, JOSEPHINE WELL #: 7 RRCID -> 145772 COMPL. DATE 04/19/1993 TOTAL DEPTH 9690 PERF. 9316 - 9533

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOWNER UNIT WELL #: 5 RRCID -> 147891 COMPL. DATE 12/18/1993 TOTAL DEPTH 9700 PERF. 9262 - 9317

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 8 RRCID -> 149716 COMPL. DATE 07/31/2001 TOTAL DEPTH 9550 PERF. 6225 - 7875

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1802 | N | 1802 | -0- | -0- | -0- | 1802 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1442 | -0- | -70 | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1753 | -0- | -169 | -0- | 1753 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1374 | -0- | -366 | -0- | 1345 | 2 | 29 | 9 | N | 26 | | | | | 26 |
| 05 | 1612 | N | 1440 | -0- | -172 | -0- | 1440 | 2 | | | N | -0- | | | | | 26 |
| 06 | 1710 | N | 1468 | -0- | -242 | -0- | 1468 | 2 | | | N | -0- | | | | | 26 |
| 07 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | 26 |
| 08 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | 26 |
| 09 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | 26 |
| 10 | 1550 | N | 1358 | -0- | -192 | -0- | 1358 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1530 | N | 1364 | -0- | -166 | -0- | 1364 | 2 | | | N | -0- | | | | | 26 |
| 12 | 1519 | N | 1432 | -0- | -87 | -0- | 1432 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 18,029 TOTAL CONDENSATE PROD: 26

DAVIS, JIM ET AL WELL #: 6 RRCID -> 150991 COMPL. DATE 06/24/1994 TOTAL DEPTH 9600 PERF. 9240 - 9471

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1015 | -0- | -70 | -0- | 1015 | 2 | | | N | -0- | | | | | 158 |
| 02 | 980 | N | 899 | -0- | -81 | -0- | 899 | 2 | | | N | -0- | | | | | 158 |
| 03 | 1023 | N | 1004 | -0- | -19 | -0- | 1004 | 2 | | | N | -0- | | | | | 158 |
| 04 | 990 | N | 825 | -0- | -165 | -0- | 825 | 2 | | | N | -0- | | | | | 158 |
| 05 | 992 | N | 676 | -0- | -316 | -0- | 676 | 2 | | | N | -0- | | | | | 158 |
| 06 | 960 | N | 672 | -0- | -288 | -0- | 672 | 2 | | | N | -0- | | | | | 158 |
| 07 | 868 | N | 622 | -0- | -246 | -0- | 622 | 2 | | | N | -0- | | | | | 158 |
| 08 | 682 | N | 586 | -0- | -96 | -0- | 586 | 2 | | | N | -0- | | | | | 158 |
| 09 | 660 | N | 616 | -0- | -44 | -0- | 616 | 2 | | | N | -0- | | | | | 158 |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | 158 |
| 11 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | 158 |
| 12 | 651 | N | 598 | -0- | -53 | -0- | 598 | 2 | | | N | -0- | | | | | 158 |

TOTAL GAS PROD: 8,747 TOTAL CONDENSATE PROD: -0-

SCOTT, T. P. WELL #: 11 RRCID -> 152715 COMPL. DATE 01/12/2000 TOTAL DEPTH 9530 PERF. 7830 - 9404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2768 | X | 2768 | -0- | -0- | -0- | 2768 | 2 | | | N | -0- | | | | | 12 |
| 02 | 2614 | X | 2614 | -0- | -0- | -0- | 2614 | 2 | | | N | -0- | | | | | 12 |
| 03 | 2927 | X | 2927 | -0- | -0- | -0- | 2912 | 2 | 15 | 9 | N | 14 | | | | | 26 |
| 04 | 2846 | N | 2846 | -0- | -0- | -0- | 2827 | 2 | 19 | 9 | N | 17 | | | | | 43 |
| 05 | 2990 | N | 2990 | -0- | -0- | -0- | 2855 | 2 | 135 | 9 | N | 123 | 156 | 1 | | | 10 |
| 06 | 2778 | N | 2778 | -0- | -0- | -0- | 2778 | 2 | | | N | -0- | | | | | 10 |
| 07 | 2787 | N | 2787 | -0- | -0- | -0- | 2787 | 2 | | | N | -0- | | | | | 10 |
| 08 | 2708 | N | 2708 | -0- | -0- | -0- | 2708 | 2 | | | N | -0- | | | | | 10 |
| 09 | 2705 | N | 2705 | -0- | -0- | -0- | 2705 | 2 | | | N | -0- | | | | | 10 |
| 10 | 2814 | N | 2814 | -0- | -0- | -0- | 2814 | 2 | | | N | -0- | | | | | 10 |
| 11 | 2658 | N | 2658 | -0- | -0- | -0- | 2658 | 2 | | | N | -0- | | | | | 10 |
| *12 | 2742 | N | 2742 | -0- | -0- | -0- | 2742 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 33,337 TOTAL CONDENSATE PROD: 154

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOWELL WELL #: 8 RRCID -> 153571 COMPL. DATE 01/07/1995 TOTAL DEPTH 9500 PERF. 9135 - 9268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 821 | -0- | -47 | -0- | 821 | 2 | | | N | -0- | | | | | 27 |
| 02 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | 27 |
| 03 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | 27 |
| 04 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | 27 |
| 05 | 992 | N | 845 | -0- | -147 | -0- | 845 | 2 | | | N | -0- | | | | | 27 |
| 06 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 27 |
| 07 | 837 | N | 836 | -0- | -1 | -0- | 836 | 2 | | | N | -0- | | | | | 27 |
| 08 | 837 | N | 822 | -0- | -15 | -0- | 822 | 2 | | | N | -0- | | | | | 27 |
| 09 | 810 | N | 789 | -0- | -21 | -0- | 789 | 2 | | | N | -0- | | | | | 27 |
| 10 | 837 | N | 803 | -0- | -34 | -0- | 803 | 2 | | | N | -0- | | | | | 27 |
| 11 | 810 | N | 768 | -0- | -42 | -0- | 768 | 2 | | | N | -0- | | | | | 27 |
| 12 | 806 | N | 791 | -0- | -15 | -0- | 791 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 9,825 TOTAL CONDENSATE PROD: -0-

DAVIS, JIM ET AL WELL #: 7 RRCID -> 154232 COMPL. DATE 12/21/1994 TOTAL DEPTH 9650 PERF. 9270 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21462 | X | 21462 | -0- | -0- | -0- | 21462 | 2 | | | N | -0- | | | | | 12 |
| 02 | 5299 | X | 5299 | -0- | -0- | -0- | 5290 | 2 | 9 | 9 | N | 8 | | | | | 20 |
| 03 | 5840 | X | 5840 | -0- | -0- | -0- | 5840 | 2 | | | N | -0- | | | | | 20 |
| 04 | 6596 | X | 6596 | -0- | -0- | -0- | 6433 | 2 | 163 | 9 | N | 148 | 158 | 1 | | | 10 |
| 05 | 6659 | X | 6659 | -0- | -0- | -0- | 6659 | 2 | | | N | -0- | | | | | 10 |
| 06 | 6104 | X | 6104 | -0- | -0- | -0- | 6104 | 2 | | | N | -0- | | | | | 10 |
| 07 | 6165 | X | 6165 | -0- | -0- | -0- | 6165 | 2 | | | N | -0- | | | | | 10 |
| 08 | 6287 | X | 6287 | -0- | -0- | -0- | 6287 | 2 | | | N | -0- | | | | | 10 |
| 09 | 5889 | X | 5889 | -0- | -0- | -0- | 5889 | 2 | | | N | -0- | | | | | 10 |
| 10 | 6017 | X | 6017 | -0- | -0- | -0- | 6017 | 2 | | | N | -0- | | | | | 10 |
| 11 | 5732 | X | 5732 | -0- | -0- | -0- | 5732 | 2 | | | N | -0- | | | | | 10 |
| *12 | 5870 | X | 5870 | -0- | -0- | -0- | 5870 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 87,920 TOTAL CONDENSATE PROD: 156

DAVIS, JIM ET AL WELL #: 8 RRCID -> 159187 COMPL. DATE 01/02/1996 TOTAL DEPTH 9650 PERF. 9230 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1744 | N | 1744 | -0- | -0- | -0- | 1744 | 2 | | | N | -0- | | | | | 69 |
| 02 | 1587 | N | 1587 | -0- | -0- | -0- | 1587 | 2 | | | N | -0- | | | | | 69 |
| 03 | 1843 | N | 1843 | -0- | -0- | -0- | 1743 | 2 | 100 | 9 | N | 91 | 151 | 1 | | | 9 |
| 04 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 2 | | | N | -0- | | | | | 9 |
| 05 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 2 | | | N | -0- | | | | | 9 |
| 06 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | | N | -0- | | | | | 9 |
| 07 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 2 | | | N | -0- | | | | | 9 |
| 08 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 2 | | | N | -0- | | | | | 9 |
| 09 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | 9 |
| 10 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | 9 |
| 11 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 2 | | | N | -0- | | | | | 9 |
| *12 | 1660 | N | 1660 | -0- | -0- | -0- | 1660 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 20,581 TOTAL CONDENSATE PROD: 91

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 9-L RRCID -> 162676 COMPL. DATE 09/17/1996 TOTAL DEPTH 9600 PERF. 9126 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 458 | -0- | -100 | -0- | 458 | 2 | | | N | -0- | | | | | 24 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | 24 |
| 03 | 589 | N | 368 | -0- | -221 | -0- | 368 | 2 | | | N | -0- | | | | | 24 |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | 24 |
| 05 | 434 | N | 346 | -0- | -88 | -0- | 346 | 2 | | | N | -0- | | | | | 24 |
| 06 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | 24 |
| 07 | 527 | N | 420 | -0- | -107 | -0- | 420 | 2 | | | N | -0- | | | | | 24 |
| 08 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 24 |
| 09 | 480 | N | 449 | -0- | -31 | -0- | 449 | 2 | | | N | -0- | | | | | 24 |
| 10 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | 24 |
| 11 | 570 | N | 439 | -0- | -131 | -0- | 439 | 2 | | | N | -0- | | | | | 24 |
| *12 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 5,674 TOTAL CONDENSATE PROD: -0-

ABNEY, C.M. "B" WELL #: 10 RRCID -> 163532 COMPL. DATE 11/18/1996 TOTAL DEPTH 9650 PERF. 9223 - 9408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 15 | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JETER, AARON UNIT WELL #: 2 L RRCID -> 168880 COMPL. DATE 10/07/1998 TOTAL DEPTH 9850 PERF. 9627 - 9738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 27 |
| 02 | 28 | N | 7 | -0- | -21 | -0- | 7 | 2 | | | N | -0- | | | | | 27 |
| 03 | 675 | N | 675 | -0- | -0- | -0- | 606 | 2 | 69 | 9 | N | 63 | | | | | 90 |
| 04 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | 90 |
| 05 | 866 | N | 866 | -0- | -0- | -0- | 848 | 2 | 18 | 9 | N | 16 | 84 | 1 | | | 22 |
| 06 | 747 | N | 747 | -0- | -0- | -0- | 733 | 2 | 14 | 9 | N | 13 | | | | | 35 |
| 07 | 1116 | N | 600 | -0- | -516 | -0- | 600 | 2 | | | N | -0- | | | | | 35 |
| 08 | 868 | N | 597 | -0- | -271 | -0- | 597 | 2 | | | N | -0- | | | | | 35 |
| 09 | 750 | N | 486 | -0- | -264 | -0- | 486 | 2 | | | N | -0- | | | | | 35 |
| 10 | 589 | N | 515 | -0- | -74 | -0- | 515 | 2 | | | N | -0- | | | | | 35 |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 595 | 2 | 22 | 9 | N | 20 | 23 | 1 | | | 32 |
| 12 | 496 | N | 441 | -0- | -55 | -0- | 441 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 6,632 TOTAL CONDENSATE PROD: 112

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCOTT, T. P. WELL #: 13 RRCID -> 168952 COMPL. DATE 04/29/2006 TOTAL DEPTH 9600 PERF. 7848 - 7890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 25 | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 25

SCOTT, T. P. WELL #: 14 L RRCID -> 169967 COMPL. DATE 07/21/1997 TOTAL DEPTH 9560 PERF. 9212 - 9444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, JIM ET AL WELL #: 9 L RRCID -> 170341 COMPL. DATE 04/21/1997 TOTAL DEPTH 9600 PERF. 9214 - 9454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 16 L RRCID -> 172227 COMPL. DATE 07/01/1998 TOTAL DEPTH 9535 PERF. 9142 - 9235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, REUBEN GAS UNIT WELL #: 2 RRCID -> 172590 COMPL. DATE 11/24/1998 TOTAL DEPTH 9700 PERF. 8008 - 8017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, C. M. "B" WELL #: 12 L RRCID -> 177371 COMPL. DATE 02/09/2000 TOTAL DEPTH 9503 PERF. 7822 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 18L RRCID -> 177784 COMPL. DATE 03/14/2000 TOTAL DEPTH 9570 PERF. 7835 - 9390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 5 | -0- | -443 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 3 | -0- | -493 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,524 TOTAL CONDENSATE PROD: -0-

FIELDS-ISAACS WELL #: 12 L RRCID -> 178206 COMPL. DATE 04/19/2000 TOTAL DEPTH 9520 PERF. 9206 - 9394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2481 | N | 2481 | -0- | -0- | -0- | 2481 | 2 | | | N | -0- | | | | | 10 |
| 02 | 2283 | N | 2283 | -0- | -0- | -0- | 2283 | 2 | | | N | -0- | | | | | 10 |
| 03 | 2541 | N | 2541 | -0- | -0- | -0- | 2541 | 2 | | | N | -0- | | | | | 10 |
| 04 | 2426 | N | 2426 | -0- | -0- | -0- | 2426 | 2 | | | N | -0- | | | | | 10 |
| 05 | 2542 | N | 2409 | -0- | -133 | -0- | 2409 | 2 | | | N | -0- | | | | | 10 |
| 06 | 2512 | N | 2512 | -0- | -0- | -0- | 2512 | 2 | | | N | -0- | | | | | 10 |
| 07 | 2570 | N | 2570 | -0- | -0- | -0- | 2570 | 2 | | | N | -0- | | | | | 10 |
| 08 | 2418 | N | 2213 | -0- | -205 | -0- | 2213 | 2 | | | N | -0- | | | | | 10 |
| 09 | 2566 | N | 2566 | -0- | -0- | -0- | 2566 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2573 | N | 2565 | -0- | -8 | -0- | 2565 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2666 | N | 2453 | -0- | -213 | -0- | 2453 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,464 TOTAL CONDENSATE PROD: -0-

DAVIS, ALBERT R. WELL #: 4 L RRCID -> 178946 COMPL. DATE 05/23/2000 TOTAL DEPTH 9590 PERF. 7887 - 9455

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 2077 | -0- | -0- | -0- | 2077 | 2 | | | N | -0- | | | | | 55 |
| 02 | 2184 | X | 966 | -0- | -1218 | -0- | 966 | 2 | | | N | -0- | | | | | 55 |
| 03 | 2418 | X | 2066 | -0- | -352 | -0- | 2066 | 2 | | | N | -0- | | | | | 55 |
| 04 | 2340 | X | 1646 | -0- | -694 | -0- | 1646 | 2 | | | N | -0- | | | | | 55 |
| 05 | 4462 | X | 4462 | -0- | -0- | -0- | 4462 | 2 | | | N | -0- | | | | | 55 |
| 06 | 3000 | N | 3334 | -0- | 334 | 334 | 3334 | 2 | | | N | -0- | | | | | 55 |
| 07 | 2892 | N | 2558 | -0- | -334 | -0- | 2558 | 2 | | | N | -0- | | | | | 55 |
| 08 | 2901 | X | 2901 | -0- | -0- | -0- | 2901 | 2 | | | N | -0- | | | | | 55 |
| 09 | 1925 | X | 1925 | -0- | -0- | -0- | 1925 | 2 | | | N | -0- | | | | | 55 |
| 10 | 2264 | X | 2264 | -0- | -0- | -0- | 2264 | 2 | | | N | -0- | | | | | 55 |
| 11 | 1904 | X | 1904 | -0- | -0- | -0- | 1904 | 2 | | | N | -0- | | | | | 55 |
| 12 | 1705 | X | 1654 | -0- | -51 | -0- | 1654 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 27,757 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C. M. "B" WELL #: 14 L RRCID -> 180110 COMPL. DATE 09/01/2000 TOTAL DEPTH 9583 PERF. 9208 - 9392

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, J. K. WELL #: 6 L RRCID -> 184687 COMPL. DATE 04/16/2001 TOTAL DEPTH 9651 PERF. 8193 - 8354

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 771 | -0- | -128 | -0- | 739 | 2 | 32 | 9 | N | 29 | 136 | 1 | | | 17 |
| 02 | 756 | N | 609 | -0- | -147 | -0- | 587 | 2 | 22 | 9 | N | 20 | | | | | 37 |
| 03 | 779 | N | 779 | -0- | -0- | -0- | 740 | 2 | 39 | 9 | N | 35 | | | | | 72 |
| 04 | 750 | N | 734 | -0- | -16 | -0- | 709 | 2 | 25 | 9 | N | 23 | | | | | 95 |
| 05 | 736 | N | 736 | -0- | -0- | -0- | 719 | 2 | 17 | 9 | N | 15 | 98 | 1 | | | 12 |
| 06 | 769 | N | 769 | -0- | -0- | -0- | 738 | 2 | 31 | 9 | N | 28 | | | | | 40 |
| 07 | 828 | N | 828 | -0- | -0- | -0- | 800 | 2 | 28 | 9 | N | 25 | | | | | 65 |
| 08 | 901 | N | 901 | -0- | -0- | -0- | 875 | 2 | 26 | 9 | N | 24 | | | | | 89 |
| 09 | 839 | N | 839 | -0- | -0- | -0- | 808 | 2 | 31 | 9 | N | 28 | 100 | 1 | | | 17 |
| 10 | 950 | N | 950 | -0- | -0- | -0- | 922 | 2 | 28 | 9 | N | 25 | | | | | 42 |
| 11 | 870 | N | 845 | -0- | -25 | -0- | 817 | 2 | 28 | 9 | N | 25 | | | | | 67 |
| *12 | 888 | N | 888 | -0- | -0- | -0- | 870 | 2 | 18 | 9 | N | 16 | 76 | 1 | | | 7 |

TOTAL GAS PROD: 9,649 TOTAL CONDENSATE PROD: 293

FIELD-ISAACS WELL #: 14 L RRCID -> 185107 COMPL. DATE 03/31/2001 TOTAL DEPTH 9550 PERF. 9218 - 9390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1008 | N | 1008 | -0- | -0- | -0- | 997 | 2 | 11 | 9 | N | 10 | | | | | 152 |
| 02 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | 152 |
| 03 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | 152 |
| 04 | 990 | N | 928 | -0- | -62 | -0- | 928 | 2 | | | N | -0- | | | | | 152 |
| 05 | 992 | N | 921 | -0- | -71 | -0- | 921 | 2 | | | N | -0- | | | | | 152 |
| 06 | 960 | N | 892 | -0- | -68 | -0- | 892 | 2 | | | N | -0- | | | | | 152 |
| 07 | 1058 | N | 1058 | -0- | -0- | -0- | 1002 | 2 | 56 | 9 | N | 51 | 183 | 1 | | | 20 |
| 08 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | | | N | -0- | | | | | 20 |
| 09 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | 20 |
| 10 | 1054 | N | 979 | -0- | -75 | -0- | 979 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1170 | N | 826 | -0- | -344 | -0- | 826 | 2 | | | N | -0- | | | | | 20 |
| 12 | 1209 | N | 798 | -0- | -411 | -0- | 798 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 11,685 TOTAL CONDENSATE PROD: 61

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARGILL GAS UNIT WELL #: 23 RRCID -> 186267 COMPL. DATE 09/26/2001 TOTAL DEPTH 9609 PERF. 8130 - 9426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 643 | N | 643 | -0- | -0- | -0- | 18 | 1 | 625 | 2 | N | -0- | | | -0- |
| 02 | 560 | N | 534 | -0- | -26 | -0- | 15 | 1 | 519 | 2 | N | -0- | | | -0- |
| 03 | 620 | N | 567 | -0- | -53 | -0- | 16 | 1 | 551 | 2 | N | -0- | | | -0- |
| 04 | 630 | N | 565 | -0- | -65 | -0- | 14 | 1 | 551 | 2 | N | -0- | | | -0- |
| 05 | 589 | N | 553 | -0- | -36 | -0- | 14 | 1 | 539 | 2 | N | -0- | | | -0- |
| 06 | 562 | N | 562 | -0- | -0- | -0- | 14 | 1 | 548 | 2 | N | -0- | | | -0- |
| 07 | 596 | N | 596 | -0- | -0- | -0- | 15 | 1 | 581 | 2 | N | -0- | | | -0- |
| 08 | 599 | N | 599 | -0- | -0- | -0- | 15 | 1 | 584 | 2 | N | -0- | | | -0- |
| 09 | 577 | N | 577 | -0- | -0- | -0- | 14 | 1 | 563 | 2 | N | -0- | | | -0- |
| 10 | 589 | N | 585 | -0- | -4 | -0- | 14 | 1 | 571 | 2 | N | -0- | | | -0- |
| 11 | 570 | N | 565 | -0- | -5 | -0- | 13 | 1 | 552 | 2 | N | -0- | | | -0- |
| 12 | 589 | N | 581 | -0- | -8 | -0- | 14 | 1 | 567 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,927 TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 21 L RRCID -> 186270 COMPL. DATE 08/14/2001 TOTAL DEPTH 9600 PERF. 9250 - 9446

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | -0- |
| 09 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | -0- |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | -0- |
| 11 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | -0- |
| *12 | 57 | N | 57 | -0- | -0- | -0- | 1 | 1 | 56 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 112 TOTAL CONDENSATE PROD: -0-

TAYLOR, W.B. WELL #: 20 L RRCID -> 202616 COMPL. DATE 05/07/2004 TOTAL DEPTH 9500 PERF. 9189 - 9379

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1603 | -0- | -226 | -0- | 1603 | 2 | | | Y | -0- | | | 12 |
| 02 | 1624 | X | 1277 | -0- | -347 | -0- | 1277 | 2 | | | Y | -0- | | | 12 |
| 03 | 1798 | X | 1687 | -0- | -111 | -0- | 1687 | 2 | | | Y | -0- | | | 12 |
| 04 | 1740 | X | 1555 | -0- | -185 | -0- | 1555 | 2 | | | Y | -0- | | | 12 |
| 05 | 1798 | X | 1429 | -0- | -369 | -0- | 1429 | 2 | | | Y | -0- | | | 12 |
| 06 | 1620 | N | 1164 | -0- | -456 | -0- | 1164 | 2 | | | Y | -0- | | | 12 |
| 07 | 1612 | N | 1357 | -0- | -255 | -0- | 1357 | 2 | | | Y | -0- | | | 12 |
| 08 | 1426 | N | 1382 | -0- | -44 | -0- | 1382 | 2 | | | Y | -0- | | | 12 |
| 09 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | Y | -0- | | | 12 |
| 10 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 2 | | | Y | -0- | | | 12 |
| 11 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | Y | -0- | | | 12 |
| *12 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 2 | | | Y | -0- | | | 12 |

TOTAL GAS PROD: 17,527 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ABNEY, C. M. "B" WELL #: 16 RRCID -> 205937 COMPL. DATE 09/24/2004 TOTAL DEPTH 9554 PERF. 8244 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3015 | N | 3015 | -0- | -0- | -0- | 3015 | 2 | | | N | -0- | | | | | 67 |
| 02 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 2 | | | N | -0- | | | | | 67 |
| 03 | 2945 | N | 1744 | -0- | -1201 | -0- | 1744 | 2 | | | N | -0- | | | | | 67 |
| 04 | 2850 | N | 1680 | -0- | -1170 | -0- | 1680 | 2 | | | N | -0- | | | | | 67 |
| 05 | 2325 | N | 1979 | -0- | -346 | -0- | 1966 | 2 | 13 | 9 | N | 12 | | | | | 79 |
| 06 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 2 | | | N | -0- | | | | | 79 |
| 07 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 2 | | | N | -0- | | | | | 79 |
| 08 | 1984 | N | 1478 | -0- | -506 | -0- | 1478 | 2 | | | N | -0- | | | | | 79 |
| 09 | 1770 | N | 1606 | -0- | -164 | -0- | 1606 | 2 | | | N | -0- | | | | | 79 |
| 10 | 2097 | N | 2097 | -0- | -0- | -0- | 2097 | 2 | | | N | -0- | | | | | 79 |
| 11 | 2087 | N | 2087 | -0- | -0- | -0- | 2087 | 2 | | | N | -0- | | | | | 79 |
| *12 | 2131 | N | 2131 | -0- | -0- | -0- | 2131 | 2 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 23,538 TOTAL CONDENSATE PROD: 12

ABNEY, C. M. "B" WELL #: 15 RRCID -> 206537 COMPL. DATE 10/22/2004 TOTAL DEPTH 9550 PERF. 8112 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2514 | N | 2514 | -0- | -0- | -0- | 2488 | 2 | 26 | 9 | N | 24 | | | | | 60 |
| 02 | 2436 | N | 2240 | -0- | -196 | -0- | 2217 | 2 | 23 | 9 | N | 21 | | | | | 81 |
| 03 | 2635 | N | 2591 | -0- | -44 | -0- | 2549 | 2 | 42 | 9 | N | 38 | | | | | 119 |
| 04 | 2472 | N | 2472 | -0- | -0- | -0- | 2446 | 2 | 26 | 9 | N | 24 | | | | | 143 |
| 05 | 2480 | N | 2365 | -0- | -115 | -0- | 2332 | 2 | 33 | 9 | N | 30 | | | | | 173 |
| 06 | 2520 | N | 2472 | -0- | -48 | -0- | 2425 | 2 | 47 | 9 | N | 43 | 159 | 1 | | | 57 |
| 07 | 2546 | N | 2546 | -0- | -0- | -0- | 2494 | 2 | 52 | 9 | N | 47 | | | | | 104 |
| 08 | 2508 | N | 2508 | -0- | -0- | -0- | 2491 | 2 | 17 | 9 | N | 15 | | | | | 119 |
| 09 | 2460 | N | 2337 | -0- | -123 | -0- | 2285 | 2 | 52 | 9 | N | 47 | 156 | 1 | | | 10 |
| 10 | 2542 | N | 2492 | -0- | -50 | -0- | 2492 | 2 | | | N | -0- | | | | | 10 |
| 11 | 2430 | N | 2389 | -0- | -41 | -0- | 2343 | 2 | 46 | 9 | N | 42 | | | | | 52 |
| 12 | 2418 | N | 2391 | -0- | -27 | -0- | 2350 | 2 | 41 | 9 | N | 37 | | | | | 89 |

TOTAL GAS PROD: 29,317 TOTAL CONDENSATE PROD: 368

HOWELL WELL #: 11 RRCID -> 207821 COMPL. DATE 11/04/2004 TOTAL DEPTH 9550 PERF. 7812 - 9374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2460 | -0- | -547 | -0- | 2457 | 2 | 3 | 9 | N | 3 | | | | | 23 |
| 02 | 2632 | X | 2274 | -0- | -358 | -0- | 2274 | 2 | | | N | -0- | | | | | 23 |
| 03 | 2728 | X | 2319 | -0- | -409 | -0- | 2319 | 2 | | | N | -0- | | | | | 23 |
| 04 | 2370 | N | 1963 | -0- | -407 | -0- | 1863 | 2 | 100 | 9 | N | 91 | 50 | 1 | | | 64 |
| 05 | 2511 | N | 2019 | -0- | -492 | -0- | 2019 | 2 | | | N | -0- | | | | | 64 |
| 06 | 2250 | N | 2133 | -0- | -117 | -0- | 2133 | 2 | | | N | -0- | | | | | 64 |
| 07 | 2236 | N | 2236 | -0- | -0- | -0- | 2236 | 2 | | | N | -0- | | | | | 64 |
| 08 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 2 | | | N | -0- | | | | | 64 |
| 09 | 2130 | N | 1945 | -0- | -185 | -0- | 1945 | 2 | | | N | -0- | | | | | 64 |
| 10 | 2370 | N | 2370 | -0- | -0- | -0- | 2370 | 2 | | | N | -0- | | | | | 64 |
| 11 | 2215 | N | 2215 | -0- | -0- | -0- | 2215 | 2 | | | N | -0- | | | | | 64 |
| *12 | 2236 | N | 2236 | -0- | -0- | -0- | 2236 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 26,344 TOTAL CONDENSATE PROD: 94

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRYSON "A" UNIT WELL #: 8 RRCID -> 207923 COMPL. DATE 01/20/2005 TOTAL DEPTH 9570 PERF. 8456 - 9422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4019 | -0- | 919 | 1597 | 462 | 1 | 3537 | 2 | Y | 18 | 18 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2148 | -0- | -652 | 945 | 272 | 1 | 1868 | 2 | Y | 7 | 14 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3410 | X | 2465 | -0- | -945 | -0- | 319 | 1 | 2135 | 2 | Y | 10 | 9 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2442 | X | 2442 | -0- | -0- | -0- | 322 | 1 | 2109 | 2 | Y | 10 | 10 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2399 | X | 2399 | -0- | -0- | -0- | 285 | 1 | 2096 | 2 | Y | 16 | 13 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 6940 | X | 6940 | -0- | -0- | -0- | 455 | 1 | 6471 | 2 | Y | 13 | 16 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2511 | X | 1437 | -0- | -1074 | -0- | 103 | 1 | 1317 | 2 | Y | 15 | | | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2511 | X | 1644 | -0- | -867 | -0- | 116 | 1 | 1510 | 2 | Y | 16 | 18 | 1 | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 4830 | X | 1616 | -0- | -3214 | -0- | 111 | 1 | 1486 | 2 | Y | 17 | 20 | 1 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 4991 | X | 1223 | -0- | -3768 | -0- | 88 | 1 | 1116 | 2 | Y | 17 | 19 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4830 | X | 1212 | -0- | -3618 | -0- | 88 | 1 | 1106 | 2 | Y | 16 | 18 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1674 | X | 1349 | -0- | -325 | -0- | 99 | 1 | 1230 | 2 | Y | 18 | 18 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,894 TOTAL CONDENSATE PROD: 173

CARGILL GAS UNIT WELL #: 25 RRCID -> 208448 COMPL. DATE 01/22/2005 TOTAL DEPTH 9593 PERF. 9198 - 9425

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2800 | N | 2800 | -0- | -0- | -0- | 78 | 1 | 2722 | 2 | N | -0- | | | | | -0- |
| 02 | 2408 | N | 1947 | -0- | -461 | -0- | 56 | 1 | 1891 | 2 | N | -0- | | | | | -0- |
| 03 | 2697 | N | 2692 | -0- | -5 | -0- | 78 | 1 | 2614 | 2 | N | -0- | | | | | -0- |
| 04 | 2610 | N | 2201 | -0- | -409 | -0- | 55 | 1 | 2146 | 2 | N | -0- | | | | | -0- |
| 05 | 2327 | N | 2327 | -0- | -0- | -0- | 57 | 1 | 2270 | 2 | N | -0- | | | | | -0- |
| 06 | 2610 | N | 2256 | -0- | -354 | -0- | 57 | 1 | 2199 | 2 | N | -0- | | | | | -0- |
| 07 | 2484 | N | 2484 | -0- | -0- | -0- | 62 | 1 | 2422 | 2 | N | -0- | | | | | -0- |
| 08 | 2442 | N | 2442 | -0- | -0- | -0- | 60 | 1 | 2382 | 2 | N | -0- | | | | | -0- |
| 09 | 2305 | N | 2305 | -0- | -0- | -0- | 56 | 1 | 2249 | 2 | N | -0- | | | | | -0- |
| 10 | 2480 | N | 2334 | -0- | -146 | -0- | 55 | 1 | 2279 | 2 | N | -0- | | | | | -0- |
| 11 | 2370 | N | 2123 | -0- | -247 | -0- | 50 | 1 | 2073 | 2 | N | -0- | | | | | -0- |
| 12 | 2387 | N | 2187 | -0- | -200 | -0- | 52 | 1 | 2135 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,098 TOTAL CONDENSATE PROD: -0-

HOWELL WELL #: 12 RRCID -> 209558 COMPL. DATE 02/14/2005 TOTAL DEPTH 9559 PERF. 7807 - 9356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1750 | -0- | -17 | -0- | 1636 | 2 | 114 | 9 | N | 104 | | | | | 122 |
| 02 | 1652 | N | 1611 | -0- | -41 | -0- | 1610 | 2 | 1 | 9 | N | 1 | | | | | 123 |
| 03 | 1818 | N | 1818 | -0- | -0- | -0- | 1776 | 2 | 42 | 9 | N | 38 | | | | | 161 |
| 04 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 2 | | | N | -0- | | | | | 161 |
| 05 | 1798 | N | 1694 | -0- | -104 | -0- | 1694 | 2 | | | N | -0- | | | | | 161 |
| 06 | 1770 | N | 1616 | -0- | -154 | -0- | 1616 | 2 | | | N | -0- | | | | | 161 |
| 07 | 1767 | N | 1646 | -0- | -121 | -0- | 1646 | 2 | | | N | -0- | | | | | 161 |
| 08 | 1705 | N | 1619 | -0- | -86 | -0- | 1619 | 2 | | | N | -0- | | | | | 161 |
| 09 | 1620 | N | 1543 | -0- | -77 | -0- | 1519 | 2 | 24 | 9 | N | 22 | 167 | 1 | | | 16 |
| 10 | 1643 | N | 1527 | -0- | -116 | -0- | 1527 | 2 | | | N | -0- | | | | | 16 |
| 11 | 1560 | N | 1549 | -0- | -11 | -0- | 1496 | 2 | 53 | 9 | N | 48 | | | | | 64 |
| *12 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 19,718 TOTAL CONDENSATE PROD: 213

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 21 RRCID -> 209857 COMPL. DATE 03/07/2005 TOTAL DEPTH 9500 PERF. 9188 - 9404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1800 | N | 1800 | -0- | -0- | -0- | 1783 | 2 | 17 | 9 | N | 15 | | | | | 47 |
| 02 | 1690 | N | 1690 | -0- | -0- | -0- | 1662 | 2 | 28 | 9 | N | 25 | | | | | 72 |
| 03 | 1860 | N | 1747 | -0- | -113 | -0- | 1747 | 2 | | | N | -0- | | | | | 72 |
| 04 | 1740 | N | 1728 | -0- | -12 | -0- | 1727 | 2 | 1 | 9 | N | 1 | 61 | 1 | | | 12 |
| 05 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 2 | | | N | -0- | | | | | 12 |
| 06 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 2 | | | N | -0- | | | | | 12 |
| 07 | 1895 | N | 1895 | -0- | -0- | -0- | 1880 | 2 | 15 | 9 | N | 14 | | | | | 26 |
| 08 | 1891 | N | 1810 | -0- | -81 | -0- | 1810 | 2 | | | N | -0- | | | | | 26 |
| 09 | 1830 | N | 1814 | -0- | -16 | -0- | 1814 | 2 | | | N | -0- | | | | | 26 |
| 10 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1884 | N | 1884 | -0- | -0- | -0- | 1884 | 2 | | | N | -0- | | | | | 26 |
| 12 | 1860 | N | 1637 | -0- | -223 | -0- | 1637 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 21,639 TOTAL CONDENSATE PROD: 55

TAYLOR, W.B. WELL #: 22 RRCID -> 210796 COMPL. DATE 04/17/2005 TOTAL DEPTH 9500 PERF. 9194 - 9409

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1360 | -0- | -190 | -0- | 1200 | 2 | 160 | 9 | N | 145 | 145 | 1 | | | 12 |
| 02 | 1400 | N | 1012 | -0- | -388 | -0- | 962 | 2 | 50 | 9 | N | 45 | | | | | 57 |
| 03 | 1271 | N | 1168 | -0- | -103 | -0- | 1059 | 2 | 109 | 9 | N | 99 | 143 | 1 | | | 13 |
| 04 | 1320 | N | 1237 | -0- | -83 | -0- | 1179 | 2 | 58 | 9 | N | 53 | | | | | 66 |
| 05 | 1252 | N | 1252 | -0- | -0- | -0- | 1220 | 2 | 32 | 9 | N | 29 | | | | | 95 |
| 06 | 1343 | N | 1343 | -0- | -0- | -0- | 1259 | 2 | 84 | 9 | N | 76 | 161 | 1 | | | 10 |
| 07 | 1271 | N | 1143 | -0- | -128 | -0- | 1103 | 2 | 40 | 9 | N | 36 | | | | | 46 |
| 08 | 1240 | N | 991 | -0- | -249 | -0- | 896 | 2 | 95 | 9 | N | 86 | | | | | 132 |
| 09 | 1350 | N | 1106 | -0- | -244 | -0- | 1086 | 2 | 20 | 9 | N | 18 | 138 | 1 | | | 12 |
| 10 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | 12 |
| 11 | 1385 | N | 1385 | -0- | -0- | -0- | 1301 | 2 | 84 | 9 | N | 76 | | | | | 88 |
| *12 | 1345 | N | 1345 | -0- | -0- | -0- | 1283 | 2 | 62 | 9 | N | 56 | 136 | 1 | | | 8 |

TOTAL GAS PROD: 14,728 TOTAL CONDENSATE PROD: 719

DOWNER UNIT WELL #: 11 RRCID -> 211758 COMPL. DATE 05/21/2005 TOTAL DEPTH 9600 PERF. 9220 - 9437

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 366 | -0- | -37 | -0- | 10 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 284 | -0- | -24 | -0- | 8 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 297 | -0- | -168 | -0- | 9 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 04 | 360 | N | 287 | -0- | -73 | -0- | 7 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 299 | -0- | -11 | -0- | 7 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| 06 | 300 | N | 289 | -0- | -11 | -0- | 7 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 07 | 310 | N | 299 | -0- | -11 | -0- | 8 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 08 | 310 | N | 299 | -0- | -11 | -0- | 7 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| 09 | 300 | N | 281 | -0- | -19 | -0- | 7 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 268 | -0- | -42 | -0- | 6 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 215 | -0- | -85 | -0- | 5 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 214 | -0- | -65 | -0- | 5 | 1 | 209 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,398 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C. M. "B" WELL #: 17 RRCID -> 211932 COMPL. DATE 04/30/2005 TOTAL DEPTH 9600 PERF. 7829 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 21 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 14 TOTAL CONDENSATE PROD: -0-

DOWNER UNIT WELL #: 12 RRCID -> 213628 COMPL. DATE 07/05/2005 TOTAL DEPTH 9610 PERF. 9189 - 9398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 15 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 478 | -0- | -54 | -0- | 14 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | N | 514 | -0- | -44 | -0- | 15 | 1 | 499 | 2 | N | -0- | | | | | -0- |
| 04 | 540 | N | 509 | -0- | -31 | -0- | 13 | 1 | 496 | 2 | N | -0- | | | | | -0- |
| 05 | 527 | N | 498 | -0- | -29 | -0- | 12 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 06 | 510 | N | 487 | -0- | -23 | -0- | 12 | 1 | 475 | 2 | N | -0- | | | | | -0- |
| 07 | 527 | N | 504 | -0- | -23 | -0- | 13 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 12 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 09 | 482 | N | 482 | -0- | -0- | -0- | 12 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 492 | -0- | -4 | -0- | 12 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 11 | 480 | N | 471 | -0- | -9 | -0- | 11 | 1 | 460 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 488 | -0- | -8 | -0- | 12 | 1 | 476 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,979 TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 23 RRCID -> 213840 COMPL. DATE 06/16/2005 TOTAL DEPTH 9550 PERF. 8553 - 9425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 47 | -0- | -46 | -0- | 1 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 2 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 3 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 06 | 74 | N | 74 | -0- | -0- | -0- | 2 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 4 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 4 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 68 | -0- | -112 | -0- | 2 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| *12 | 84 | N | 84 | -0- | -0- | -0- | 2 | 1 | 82 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 844 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, ZACH UNIT WELL #: 1 RRCID -> 215359 COMPL. DATE 08/24/2005 TOTAL DEPTH 9700 PERF. 9380 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 22 RRCID -> 216013 COMPL. DATE 03/03/2006 TOTAL DEPTH 9563 PERF. 8123 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1248 | -0- | -23 | -0- | 35 | 1 | 1213 | 2 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1107 | -0- | -13 | -0- | 32 | 1 | 1075 | 2 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1193 | -0- | -47 | -0- | 35 | 1 | 1158 | 2 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1181 | -0- | -19 | -0- | 30 | 1 | 1151 | 2 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1013 | -0- | -227 | -0- | 25 | 1 | 988 | 2 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 722 | -0- | -418 | -0- | 18 | 1 | 704 | 2 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 753 | -0- | -456 | -0- | 19 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 08 | 1023 | N | 753 | -0- | -270 | -0- | 18 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 09 | 720 | N | 694 | -0- | -26 | -0- | 17 | 1 | 677 | 2 | N | -0- | | | | | -0- |
| 10 | 744 | N | 657 | -0- | -87 | -0- | 15 | 1 | 642 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | N | 643 | -0- | -77 | -0- | 15 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 547 | -0- | -166 | -0- | 13 | 1 | 534 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,511 TOTAL CONDENSATE PROD: -0-

ABNEY, ZACH UNIT WELL #: 2 RRCID -> 216329 COMPL. DATE 11/22/2005 TOTAL DEPTH 9820 PERF. 8600 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STROUD WELL #: 2 RRCID -> 216686 COMPL. DATE 04/18/2006 TOTAL DEPTH 9700 PERF. 8433 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1129 | N | 1129 | -0- | -0- | -0- | 31 | 1 | 1098 | 2 | N | -0- | | | | | 12 |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 28 | 1 | 931 | 2 | N | -0- | | | | | 12 |
| 03 | 2675 | N | 2675 | -0- | -0- | -0- | 72 | 1 | 2421 | 2 | N | 165 | 161 | 1 | | | 16 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 04 | 1080 | N | 999 | -0- | -81 | -0- | 25 | 1 | 974 | 2 | N | -0- | | | | | 16 |
| 05 | 1054 | N | 757 | -0- | -297 | -0- | 19 | 1 | 738 | 2 | N | -0- | | | | | 16 |
| 06 | 2580 | N | 712 | -0- | -1868 | -0- | 18 | 1 | 694 | 2 | N | -0- | | | | | 16 |
| 07 | 1023 | N | 674 | -0- | -349 | -0- | 17 | 1 | 657 | 2 | N | -0- | | | | | 16 |
| 08 | 744 | N | 535 | -0- | -209 | -0- | 13 | 1 | 522 | 2 | N | -0- | | | | | 16 |
| 09 | 720 | N | 398 | -0- | -322 | -0- | 10 | 1 | 388 | 2 | N | -0- | | | | | 16 |
| 10 | 682 | N | 310 | -0- | -372 | -0- | 7 | 1 | 303 | 2 | N | -0- | | | | | 16 |
| 11 | 510 | N | 154 | -0- | -356 | -0- | 4 | 1 | 150 | 2 | N | -0- | | | | | 16 |
| 12 | 403 | N | 44 | -0- | -359 | -0- | 1 | 1 | 43 | 2 | N | -0- | | | | | 16 |

TOTAL GAS PROD: 9,346 TOTAL CONDENSATE PROD: 165

BRYSON "A" UNIT WELL #: 7 RRCID -> 224662 COMPL. DATE 09/12/2006 TOTAL DEPTH 9590 PERF. 8090 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3815 | X | 3815 | -0- | -0- | -0- | 437 | 1 | 3344 | 2 | Y | 31 | 25 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2498 | -0- | -78 | -0- | 312 | 1 | 2150 | 2 | Y | 33 | 31 | 1 | | | 21 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 4030 | X | 2619 | -0- | -1411 | -0- | 337 | 1 | 2256 | 2 | Y | 24 | 32 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 3900 | X | 2270 | -0- | -1630 | -0- | 297 | 1 | 1947 | 2 | Y | 24 | 25 | 1 | | | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 4030 | X | 1842 | -0- | -2188 | -0- | 217 | 1 | 1601 | 2 | Y | 22 | 23 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 5139 | X | 5139 | -0- | -0- | -0- | 336 | 1 | 4777 | 2 | Y | 24 | 26 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2759 | X | 53 | -0- | -2706 | -0- | 1 | 1 | 19 | 2 | Y | 30 | | | | | 39 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2604 | X | 411 | -0- | -2193 | -0- | 27 | 1 | 350 | 2 | Y | 31 | 35 | 1 | | | 35 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 4950 | X | 569 | -0- | -4381 | -0- | 37 | 1 | 498 | 2 | Y | 31 | 38 | 1 | | | 28 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 5115 | X | 457 | -0- | -4658 | -0- | 30 | 1 | 388 | 2 | Y | 35 | 38 | 1 | | | 25 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 4950 | X | 523 | -0- | -4427 | -0- | 36 | 1 | 453 | 2 | Y | 31 | 35 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 589 | X | 575 | -0- | -14 | -0- | 40 | 1 | 496 | 2 | Y | 35 | 34 | 1 | | | 22 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,771 TOTAL CONDENSATE PROD: 351

TAYLOR, W.B. "A" WELL #: 9 RRCID -> 227580 COMPL. DATE 04/08/2007 TOTAL DEPTH 9359 PERF. 9707 - 11971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6474 | X | 6474 | -0- | -0- | -0- | 6474 | 2 | | | N | -0- | | | | | 72 |
| 02 | 5707 | X | 5707 | -0- | -0- | -0- | 5644 | 2 | 63 | 9 | N | 57 | | | | | 129 |
| 03 | 6442 | X | 6442 | -0- | -0- | -0- | 6438 | 2 | 4 | 9 | N | 4 | 116 | 1 | | | 17 |
| 04 | 6231 | X | 6231 | -0- | -0- | -0- | 6218 | 2 | 13 | 9 | N | 12 | | | | | 29 |
| 05 | 6340 | X | 6340 | -0- | -0- | -0- | 6340 | 2 | | | N | -0- | | | | | 29 |
| 06 | 6127 | X | 6127 | -0- | -0- | -0- | 6127 | 2 | | | N | -0- | | | | | 29 |
| 07 | 6026 | X | 6026 | -0- | -0- | -0- | 6026 | 2 | | | N | -0- | | | | | 29 |
| 08 | 5853 | X | 5853 | -0- | -0- | -0- | 5853 | 2 | | | N | -0- | | | | | 29 |
| 09 | 5781 | X | 5781 | -0- | -0- | -0- | 5781 | 2 | | | N | -0- | | | | | 29 |
| 10 | 6155 | X | 6155 | -0- | -0- | -0- | 6141 | 2 | 14 | 9 | N | 13 | | | | | 42 |
| 11 | 5878 | X | 5878 | -0- | -0- | -0- | 5878 | 2 | | | N | -0- | | | | | 42 |
| *12 | 6026 | X | 6026 | -0- | -0- | -0- | 6026 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 73,040 TOTAL CONDENSATE PROD: 86

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHOPPER GU 1 WELL #: 1 RRCID -> 229742 COMPL. DATE 07/18/2007 TOTAL DEPTH 9920 PERF. 8474 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 797 | -0- | -691 | -0- | 57 | 1 | 740 | 3 | N | -0- | | | | | 54 |
| 02 | 1596 | X | 1119 | -0- | -477 | -0- | 69 | 1 | 1050 | 3 | N | -0- | | | | | 54 |
| 03 | 1983 | N | 1983 | -0- | -0- | -0- | 116 | 1 | 1706 | 3 | N | 146 | 178 | 1 | | | 22 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 04 | 1423 | N | 1423 | -0- | -0- | -0- | 83 | 1 | 1249 | 3 | N | 83 | | | | | 105 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 05 | 1481 | N | 1481 | -0- | -0- | -0- | 92 | 1 | 1389 | 3 | N | -0- | | | | | 105 |
| 06 | 1710 | N | 1626 | -0- | -84 | -0- | 98 | 1 | 1467 | 3 | N | 55 | | | | | 160 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1397 | -0- | -60 | -0- | 85 | 1 | 1301 | 3 | N | 10 | | | | | 170 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1584 | N | 1584 | -0- | -0- | -0- | 90 | 1 | 1415 | 3 | N | 72 | 178 | 1 | | | 64 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1177 | -0- | -443 | -0- | 71 | 1 | 1106 | 3 | N | -0- | | | | | 64 |
| 10 | 1395 | N | 1231 | -0- | -164 | -0- | 72 | 1 | 1106 | 3 | N | 48 | | | | | 112 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 1530 | N | 668 | -0- | -862 | -0- | 41 | 1 | 627 | 3 | N | -0- | | | | | 112 |
| 12 | 1364 | N | 674 | -0- | -690 | -0- | 37 | 1 | 549 | 3 | N | 80 | | | | | 192 |
| | | | | | | | 88 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,160 TOTAL CONDENSATE PROD: 494

CARGILL GAS UNIT WELL #: 24 RRCID -> 232165 COMPL. DATE 06/17/2007 TOTAL DEPTH 9685 PERF. 9266 - 9472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4736 | X | 4736 | -0- | -0- | -0- | 132 | 1 | 4604 | 2 | N | -0- | | | | | -0- |
| 02 | 4156 | X | 4156 | -0- | -0- | -0- | 120 | 1 | 4036 | 2 | N | -0- | | | | | -0- |
| 03 | 4296 | X | 4296 | -0- | -0- | -0- | 124 | 1 | 4172 | 2 | N | -0- | | | | | -0- |
| 04 | 4326 | X | 4326 | -0- | -0- | -0- | 109 | 1 | 4217 | 2 | N | -0- | | | | | -0- |
| 05 | 4223 | X | 4223 | -0- | -0- | -0- | 103 | 1 | 4120 | 2 | N | -0- | | | | | -0- |
| 06 | 4003 | X | 4003 | -0- | -0- | -0- | 102 | 1 | 3901 | 2 | N | -0- | | | | | -0- |
| 07 | 4311 | X | 4311 | -0- | -0- | -0- | 108 | 1 | 4203 | 2 | N | -0- | | | | | -0- |
| 08 | 4307 | X | 4307 | -0- | -0- | -0- | 106 | 1 | 4201 | 2 | N | -0- | | | | | -0- |
| 09 | 4204 | X | 4204 | -0- | -0- | -0- | 102 | 1 | 4102 | 2 | N | -0- | | | | | -0- |
| 10 | 4280 | X | 4280 | -0- | -0- | -0- | 101 | 1 | 4179 | 2 | N | -0- | | | | | -0- |
| 11 | 4089 | X | 4089 | -0- | -0- | -0- | 97 | 1 | 3992 | 2 | N | -0- | | | | | -0- |
| *12 | 4283 | X | 4283 | -0- | -0- | -0- | 101 | 1 | 4182 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,214 TOTAL CONDENSATE PROD: -0-

BRYSON "A" UNIT WELL #: 10H RRCID -> 234090 COMPL. DATE 07/22/2007 TOTAL DEPTH 9339 PERF. 9707 - 11355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7529 | X | 7529 | -0- | -0- | -0- | 7529 | 2 | | | N | -0- | | | | | 74 |
| 02 | 10114 | X | 10114 | -0- | -0- | -0- | 10114 | 2 | | | N | -0- | | | | | 74 |
| 03 | 11514 | X | 11514 | -0- | -0- | -0- | 11480 | 2 | 34 | 9 | N | 31 | | | | | 105 |
| 04 | 11096 | X | 11096 | -0- | -0- | -0- | 11096 | 2 | | | N | -0- | 97 | 1 | | | 8 |
| 05 | 10318 | X | 10318 | -0- | -0- | -0- | 10310 | 2 | 8 | 9 | N | 7 | | | | | 15 |
| 06 | 10636 | X | 10636 | -0- | -0- | -0- | 10636 | 2 | | | N | -0- | | | | | 15 |
| 07 | 11691 | X | 11691 | -0- | -0- | -0- | 11691 | 2 | | | N | -0- | | | | | 15 |
| 08 | 11520 | X | 11520 | -0- | -0- | -0- | 11520 | 2 | | | N | -0- | | | | | 15 |
| 09 | 10670 | X | 10670 | -0- | -0- | -0- | 10670 | 2 | | | N | -0- | | | | | 15 |
| 10 | 11377 | X | 11377 | -0- | -0- | -0- | 11349 | 2 | 28 | 9 | N | 25 | | | | | 40 |
| 11 | 10505 | X | 10505 | -0- | -0- | -0- | 10505 | 2 | | | N | -0- | | | | | 40 |
| *12 | 10622 | X | 10622 | -0- | -0- | -0- | 10622 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 127,592 TOTAL CONDENSATE PROD: 63

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C. M. "B" WELL #: 18 RRCID -> 234302 COMPL. DATE 07/14/2007 TOTAL DEPTH 9584 PERF. 8183 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1640 | -0- | -127 | -0- | 1640 | 2 | | | N | -0- | | | | | 59 |
| 02 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 2 | | | N | -0- | | | | | 59 |
| 03 | 2046 | N | 1660 | -0- | -386 | -0- | 1660 | 2 | | | N | -0- | | | | | 59 |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 1590 | 2 | 81 | 9 | N | 74 | 84 | 1 | | | 49 |
| 05 | 1829 | N | 1544 | -0- | -285 | -0- | 1544 | 2 | | | N | -0- | | | | | 49 |
| 06 | 1620 | N | 1407 | -0- | -213 | -0- | 1407 | 2 | | | N | -0- | | | | | 49 |
| 07 | 1736 | N | 1721 | -0- | -15 | -0- | 1721 | 2 | | | N | -0- | | | | | 49 |
| 08 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 2 | | | N | -0- | | | | | 49 |
| 09 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | N | -0- | | | | | 49 |
| 10 | 1736 | N | 1704 | -0- | -32 | -0- | 1704 | 2 | | | N | -0- | | | | | 49 |
| 11 | 1620 | N | 1613 | -0- | -7 | -0- | 1613 | 2 | | | N | -0- | | | | | 49 |
| *12 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 2 | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 19,495 TOTAL CONDENSATE PROD: 74

TAYLOR, W.B. "A" WELL #: 10 RRCID -> 235442 COMPL. DATE 12/09/2007 TOTAL DEPTH 9367 PERF. 9720 - 11356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5284 | X | 5284 | -0- | -0- | -0- | 5263 | 2 | 21 | 9 | N | 19 | 57 | 1 | | | 97 |
| 02 | 4747 | X | 4747 | -0- | -0- | -0- | 4728 | 2 | 19 | 9 | N | 17 | | | | | 114 |
| 03 | 5215 | X | 5215 | -0- | -0- | -0- | 5215 | 2 | | | N | -0- | | | | | 114 |
| 04 | 4921 | X | 4921 | -0- | -0- | -0- | 4920 | 2 | 1 | 9 | N | 1 | 88 | 1 | | | 27 |
| 05 | 5039 | X | 5039 | -0- | -0- | -0- | 5039 | 2 | | | N | -0- | | | | | 27 |
| 06 | 4896 | X | 4896 | -0- | -0- | -0- | 4896 | 2 | | | N | -0- | | | | | 27 |
| 07 | 5040 | X | 5040 | -0- | -0- | -0- | 5040 | 2 | | | N | -0- | | | | | 27 |
| 08 | 4988 | X | 4988 | -0- | -0- | -0- | 4988 | 2 | | | N | -0- | | | | | 27 |
| 09 | 4792 | X | 4792 | -0- | -0- | -0- | 4792 | 2 | | | N | -0- | | | | | 27 |
| 10 | 4847 | X | 4847 | -0- | -0- | -0- | 4847 | 2 | | | N | -0- | | | | | 27 |
| 11 | 4734 | X | 4734 | -0- | -0- | -0- | 4734 | 2 | | | N | -0- | | | | | 27 |
| *12 | 4854 | X | 4854 | -0- | -0- | -0- | 4854 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 59,357 TOTAL CONDENSATE PROD: 37

WILLIAMS, IRELAND GAS UNIT WELL #: 8 RRCID -> 236091 COMPL. DATE 01/28/2008 TOTAL DEPTH 9908 PERF. 9587 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1820 | -0- | -567 | -0- | 51 | 1 | 1769 | 2 | N | -0- | | | | | -0- |
| 02 | 1602 | N | 1602 | -0- | -0- | -0- | 46 | 1 | 1556 | 2 | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1690 | -0- | -77 | -0- | 49 | 1 | 1641 | 2 | N | -0- | | | | | -0- |
| 04 | 1798 | N | 1798 | -0- | -0- | -0- | 45 | 1 | 1753 | 2 | N | -0- | | | | | -0- |
| 05 | 2137 | N | 2137 | -0- | -0- | -0- | 52 | 1 | 2085 | 2 | N | -0- | | | | | -0- |
| 06 | 2387 | N | 2387 | -0- | -0- | -0- | 61 | 1 | 2326 | 2 | N | -0- | | | | | -0- |
| 07 | 2503 | N | 2503 | -0- | -0- | -0- | 63 | 1 | 2440 | 2 | N | -0- | | | | | -0- |
| 08 | 2642 | N | 2642 | -0- | -0- | -0- | 65 | 1 | 2577 | 2 | N | -0- | | | | | -0- |
| 09 | 2443 | N | 2443 | -0- | -0- | -0- | 59 | 1 | 2384 | 2 | N | -0- | | | | | -0- |
| 10 | 2747 | N | 2747 | -0- | -0- | -0- | 65 | 1 | 2682 | 2 | N | -0- | | | | | -0- |
| 11 | 2645 | N | 2645 | -0- | -0- | -0- | 63 | 1 | 2582 | 2 | N | -0- | | | | | -0- |
| 12 | 2387 | N | 1950 | -0- | -437 | -0- | 46 | 1 | 1904 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,364 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, JIM ET AL WELL #: 11 RRCID -> 238058 COMPL. DATE 01/14/2008 TOTAL DEPTH 9750 PERF. 9279 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1515 | -0- | -128 | -0- | 1515 | 2 | | | N | -0- | | | | | 47 |
| 02 | 1456 | N | 1355 | -0- | -101 | -0- | 1355 | 2 | | | N | -0- | | | | | 47 |
| 03 | 1519 | N | 1489 | -0- | -30 | -0- | 1489 | 2 | | | N | -0- | | | | | 47 |
| 04 | 1470 | N | 1397 | -0- | -73 | -0- | 1397 | 2 | | | N | -0- | | | | | 47 |
| 05 | 1488 | N | 1465 | -0- | -23 | -0- | 1465 | 2 | | | N | -0- | | | | | 47 |
| 06 | 1440 | N | 1386 | -0- | -54 | -0- | 1386 | 2 | | | N | -0- | | | | | 47 |
| 07 | 1457 | N | 1412 | -0- | -45 | -0- | 1412 | 2 | | | N | -0- | | | | | 47 |
| 08 | 1457 | N | 1449 | -0- | -8 | -0- | 1449 | 2 | | | N | -0- | | | | | 47 |
| 09 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 2 | | | N | -0- | | | | | 47 |
| 10 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | 47 |
| 12 | 2077 | N | 1502 | -0- | -575 | -0- | 1502 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 17,977 TOTAL CONDENSATE PROD: -0-

WILLIAMS, IRELAND GAS UNIT WELL #: 7 RRCID -> 238991 COMPL. DATE 05/23/2008 TOTAL DEPTH 9717 PERF. 8354 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3499 | X | 3499 | -0- | -0- | -0- | 97 | 1 | 3402 | 2 | N | -0- | | | | | -0- |
| 02 | 2985 | X | 2985 | -0- | -0- | -0- | 86 | 1 | 2899 | 2 | N | -0- | | | | | -0- |
| 03 | 3663 | X | 3663 | -0- | -0- | -0- | 106 | 1 | 3557 | 2 | N | -0- | | | | | -0- |
| 04 | 3793 | X | 3793 | -0- | -0- | -0- | 95 | 1 | 3698 | 2 | N | -0- | | | | | -0- |
| 05 | 3723 | X | 3723 | -0- | -0- | -0- | 91 | 1 | 3632 | 2 | N | -0- | | | | | -0- |
| 06 | 3496 | X | 3496 | -0- | -0- | -0- | 89 | 1 | 3407 | 2 | N | -0- | | | | | -0- |
| 07 | 3502 | X | 3502 | -0- | -0- | -0- | 88 | 1 | 3414 | 2 | N | -0- | | | | | -0- |
| 08 | 3726 | X | 3726 | -0- | -0- | -0- | 91 | 1 | 3635 | 2 | N | -0- | | | | | -0- |
| 09 | 3513 | X | 3513 | -0- | -0- | -0- | 85 | 1 | 3428 | 2 | N | -0- | | | | | -0- |
| 10 | 3765 | X | 3765 | -0- | -0- | -0- | 89 | 1 | 3676 | 2 | N | -0- | | | | | -0- |
| 11 | 3575 | X | 3575 | -0- | -0- | -0- | 85 | 1 | 3490 | 2 | N | -0- | | | | | -0- |
| *12 | 3507 | X | 3507 | -0- | -0- | -0- | 83 | 1 | 3424 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,747 TOTAL CONDENSATE PROD: -0-

CHOPPER GU 1 WELL #: 2 RRCID -> 241493 COMPL. DATE 07/10/2008 TOTAL DEPTH 11886 PERF. 8440 - 11148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3592 | X | 3592 | -0- | -0- | -0- | 255 | 1 | 3337 | 3 | N | -0- | | | | | 40 |
| 02 | 3338 | X | 3338 | -0- | -0- | -0- | 204 | 1 | 3134 | 3 | N | -0- | | | | | 40 |
| 03 | 4487 | X | 4487 | -0- | -0- | -0- | 284 | 1 | 4203 | 3 | N | -0- | | | | | 40 |
| 04 | 3183 | X | 3183 | -0- | -0- | -0- | 198 | 1 | 2985 | 3 | N | -0- | | | | | 40 |
| 05 | 3513 | X | 3513 | -0- | -0- | -0- | 217 | 1 | 3296 | 3 | N | -0- | | | | | 40 |
| 06 | 4364 | X | 4364 | -0- | -0- | -0- | 272 | 1 | 4092 | 3 | N | -0- | | | | | 40 |
| 07 | 4074 | X | 4074 | -0- | -0- | -0- | 251 | 1 | 3823 | 3 | N | -0- | | | | | 40 |
| 08 | 4937 | X | 4937 | -0- | -0- | -0- | 295 | 1 | 4642 | 3 | N | -0- | | | | | 40 |
| 09 | 4970 | X | 4970 | -0- | -0- | -0- | 299 | 1 | 4671 | 3 | N | -0- | | | | | 40 |
| 10 | 4391 | X | 4391 | -0- | -0- | -0- | 268 | 1 | 4123 | 3 | N | -0- | | | | | 40 |
| 11 | 3056 | X | 3056 | -0- | -0- | -0- | 188 | 1 | 2868 | 3 | N | -0- | | | | | 40 |
| *12 | 4276 | X | 4276 | -0- | -0- | -0- | 271 | 1 | 4005 | 3 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 48,181 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 15 RRCID -> 242120 COMPL. DATE 07/19/2008 TOTAL DEPTH 11610 PERF.10790 - 10960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS UNIT WELL #: 1 RRCID -> 242687 COMPL. DATE 09/06/2008 TOTAL DEPTH 9810 PERF. 8420 - 9717

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6975 X | 2798 | -0- | -4177 | -0- | 184 | 1 | 2397 | 3 | N | 197 | 168 | 1 | | | 129 |
| | | | | | | 217 | 9 | | | | | | | | | |
| 02 | 6244 X | 2846 | -0- | -3398 | -0- | 174 | 1 | 2672 | 3 | N | -0- | | | | | 129 |
| 03 | 4123 X | 3138 | -0- | -985 | -0- | 193 | 1 | 2857 | 3 | N | 80 | | | | | 209 |
| | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 2700 X | 2620 | -0- | -80 | -0- | 152 | 1 | 2288 | 3 | N | 164 | 177 | 1 | | | 196 |
| | | | | | | 180 | 9 | | | | | | | | | |
| 05 | 3396 X | 3396 | -0- | -0- | -0- | 202 | 1 | 3050 | 3 | N | 131 | 177 | 1 | | | 150 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 06 | 3096 X | 3096 | -0- | -0- | -0- | 182 | 1 | 2742 | 3 | N | 156 | 166 | 1 | | | 140 |
| | | | | | | 172 | 9 | | | | | | | | | |
| 07 | 3144 X | 3144 | -0- | -0- | -0- | 190 | 1 | 2897 | 3 | N | 52 | | | | | 192 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 3038 X | 2510 | -0- | -528 | -0- | 149 | 1 | 2339 | 3 | N | 20 | 177 | 1 | | | 35 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3046 X | 3046 | -0- | -0- | -0- | 180 | 1 | 2814 | 3 | N | 47 | | | | | 82 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 3128 X | 3128 | -0- | -0- | -0- | 188 | 1 | 2896 | 3 | N | 40 | | | | | 122 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2997 X | 2997 | -0- | -0- | -0- | 173 | 1 | 2651 | 3 | N | 157 | 170 | 1 | | | 109 |
| | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 3038 X | 2870 | -0- | -168 | -0- | 179 | 1 | 2641 | 3 | N | 45 | | | | | 154 |
| | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,589 TOTAL CONDENSATE PROD: 1,089

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ELLIS UNIT WELL #: 2 RRCID -> 242955 COMPL. DATE 09/06/2008 TOTAL DEPTH 9816 PERF. 8766 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1699 | -0- | -6 | -0- | 113 | 1 | 1479 | 3 | N | 97 | | | | | 167 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 1573 | N | 1573 | -0- | -0- | -0- | 96 | 1 | 1477 | 3 | N | -0- | | | | | 167 |
| 03 | 1860 | N | 1833 | -0- | -27 | -0- | 116 | 1 | 1717 | 3 | N | -0- | | | | | 167 |
| 04 | 1681 | N | 1681 | -0- | -0- | -0- | 92 | 1 | 1385 | 3 | N | 185 | 177 | 1 | | | 175 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1342 | -0- | -394 | -0- | 78 | 1 | 1181 | 3 | N | 75 | 176 | 1 | | | 74 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1448 | -0- | -322 | -0- | 85 | 1 | 1274 | 3 | N | 81 | | | | | 155 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1598 | -0- | -138 | -0- | 95 | 1 | 1455 | 3 | N | 44 | | | | | 199 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 1587 | N | 1587 | -0- | -0- | -0- | 91 | 1 | 1435 | 3 | N | 55 | 179 | 1 | | | 75 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 1585 | N | 1585 | -0- | -0- | -0- | 86 | 1 | 1343 | 3 | N | 142 | 173 | 1 | | | 44 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 10 | 1635 | N | 1635 | -0- | -0- | -0- | 91 | 1 | 1398 | 3 | N | 133 | 144 | 1 | | | 33 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1253 | -0- | -277 | -0- | 75 | 1 | 1148 | 3 | N | 27 | | | | | 60 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1281 | -0- | -424 | -0- | 77 | 1 | 1138 | 3 | N | 60 | | | | | 120 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,515 TOTAL CONDENSATE PROD: 899

SCOTT, T. P. WELL #: 15 RRCID -> 243188 COMPL. DATE 05/23/2008 TOTAL DEPTH 9778 PERF. 9274 - 9536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3638 | X | 3638 | -0- | -0- | -0- | 3638 | 2 | | | N | -0- | | | | | 148 |
| 02 | 3263 | X | 3263 | -0- | -0- | -0- | 3263 | 2 | | | N | -0- | | | | | 148 |
| 03 | 3595 | X | 3595 | -0- | -0- | -0- | 3595 | 2 | | | N | -0- | | | | | 148 |
| 04 | 3502 | X | 3502 | -0- | -0- | -0- | 3502 | 2 | | | N | -0- | | | | | 148 |
| 05 | 3598 | X | 3598 | -0- | -0- | -0- | 3598 | 2 | | | N | -0- | | | | | 148 |
| 06 | 3457 | X | 3457 | -0- | -0- | -0- | 3457 | 2 | | | N | -0- | | | | | 148 |
| 07 | 3565 | X | 3449 | -0- | -116 | -0- | 3449 | 2 | | | N | -0- | | | | | 148 |
| 08 | 3610 | X | 3610 | -0- | -0- | -0- | 3610 | 2 | | | N | -0- | | | | | 148 |
| 09 | 3450 | X | 3444 | -0- | -6 | -0- | 3444 | 2 | | | N | -0- | | | | | 148 |
| 10 | 3565 | X | 3519 | -0- | -46 | -0- | 3519 | 2 | | | N | -0- | | | | | 148 |
| 11 | 3450 | X | 3365 | -0- | -85 | -0- | 3365 | 2 | | | N | -0- | | | | | 148 |
| 12 | 3565 | X | 3467 | -0- | -98 | -0- | 3467 | 2 | | | N | -0- | | | | | 148 |

TOTAL GAS PROD: 41,907 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRYSON "A" UNIT WELL #: 11H RRCID -> 244091 COMPL. DATE 08/01/2008 TOTAL DEPTH 9329 PERF. 9646 - 11254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13753 | X | 13753 | -0- | -0- | -0- | 1581 | 1 | 12092 | 2 | Y | 73 | 67 | 1 | | | 44 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 13086 | X | 13086 | -0- | -0- | -0- | 1656 | 1 | 11390 | 2 | Y | 36 | 57 | 1 | | | 23 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 14229 | X | 13971 | -0- | -258 | -0- | 1811 | 1 | 12109 | 2 | Y | 46 | 43 | 1 | | | 26 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 13770 | X | 13384 | -0- | -386 | -0- | 1768 | 1 | 11565 | 2 | Y | 46 | 49 | 1 | | | 23 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 14910 | X | 14910 | -0- | -0- | -0- | 1775 | 1 | 13059 | 2 | Y | 69 | 58 | 1 | | | 34 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 24400 | X | 24400 | -0- | -0- | -0- | 1599 | 1 | 22749 | 2 | Y | 47 | 63 | 1 | | | 18 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 14477 | X | 5280 | -0- | -9197 | -0- | 376 | 1 | 4839 | 2 | Y | 59 | | | | | 77 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 14911 | X | 5524 | -0- | -9387 | -0- | 391 | 1 | 5065 | 2 | Y | 62 | 69 | 1 | | | 70 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 14520 | X | 5708 | -0- | -8812 | -0- | 391 | 1 | 5250 | 2 | Y | 61 | 75 | 1 | | | 56 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 15004 | X | 5734 | -0- | -9270 | -0- | 411 | 1 | 5248 | 2 | Y | 68 | 75 | 1 | | | 49 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 14520 | X | 5678 | -0- | -8842 | -0- | 415 | 1 | 5196 | 2 | Y | 61 | 69 | 1 | | | 41 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *12 | 5998 | X | 5998 | -0- | -0- | -0- | 443 | 1 | 5479 | 2 | Y | 69 | 67 | 1 | | | 43 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 127,426 TOTAL CONDENSATE PROD: 697

PIERCE, REUBEN GAS UNIT WELL #: 10H RRCID -> 245940 COMPL. DATE 09/21/2008 TOTAL DEPTH 9416 PERF.10090 - 13476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8959 | X | 8785 | -0- | -174 | -0- | 245 | 1 | 8540 | 2 | N | -0- | | | | | -0- |
| 02 | 8793 | X | 8793 | -0- | -0- | -0- | 253 | 1 | 8540 | 2 | N | -0- | | | | | -0- |
| 03 | 9817 | X | 9817 | -0- | -0- | -0- | 284 | 1 | 9533 | 2 | N | -0- | | | | | -0- |
| 04 | 9694 | X | 9694 | -0- | -0- | -0- | 243 | 1 | 9451 | 2 | N | -0- | | | | | -0- |
| 05 | 9620 | X | 9620 | -0- | -0- | -0- | 235 | 1 | 9385 | 2 | N | -0- | | | | | -0- |
| 06 | 9361 | X | 9361 | -0- | -0- | -0- | 238 | 1 | 9123 | 2 | N | -0- | | | | | -0- |
| 07 | 9930 | X | 9930 | -0- | -0- | -0- | 250 | 1 | 9680 | 2 | N | -0- | | | | | -0- |
| 08 | 9894 | X | 9894 | -0- | -0- | -0- | 242 | 1 | 9652 | 2 | N | -0- | | | | | -0- |
| 09 | 9045 | X | 9045 | -0- | -0- | -0- | 220 | 1 | 8825 | 2 | N | -0- | | | | | -0- |
| 10 | 9336 | X | 9336 | -0- | -0- | -0- | 220 | 1 | 9116 | 2 | N | -0- | | | | | -0- |
| 11 | 8662 | X | 8662 | -0- | -0- | -0- | 206 | 1 | 8456 | 2 | N | -0- | | | | | -0- |
| *12 | 9059 | X | 9059 | -0- | -0- | -0- | 214 | 1 | 8845 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 111,996 TOTAL CONDENSATE PROD: -0-

ABNEY 1215 WELL #: 12H RRCID -> 248724 COMPL. DATE 01/25/2009 TOTAL DEPTH 9445 PERF.10030 - 11840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17837 | X | 17837 | -0- | -0- | -0- | 496 | 1 | 17341 | 2 | N | -0- | | | | | -0- |
| 02 | 15568 | X | 15393 | -0- | -175 | -0- | 443 | 1 | 14950 | 2 | N | -0- | | | | | -0- |
| 03 | 17236 | X | 16506 | -0- | -730 | -0- | 478 | 1 | 16028 | 2 | N | -0- | | | | | -0- |
| 04 | 16680 | X | 13008 | -0- | -3672 | -0- | 326 | 1 | 12682 | 2 | N | -0- | | | | | -0- |
| 05 | 18819 | X | 18819 | -0- | -0- | -0- | 460 | 1 | 18359 | 2 | N | -0- | | | | | -0- |
| 06 | 15420 | X | 15373 | -0- | -47 | -0- | 391 | 1 | 14982 | 2 | N | -0- | | | | | -0- |
| 07 | 15934 | X | 15898 | -0- | -36 | -0- | 400 | 1 | 15498 | 2 | N | -0- | | | | | -0- |
| 08 | 15934 | X | 15792 | -0- | -142 | -0- | 387 | 1 | 15405 | 2 | N | -0- | | | | | -0- |
| 09 | 15420 | X | 15321 | -0- | -99 | -0- | 373 | 1 | 14948 | 2 | N | -0- | | | | | -0- |
| 10 | 15934 | X | 15563 | -0- | -371 | -0- | 366 | 1 | 15197 | 2 | N | -0- | | | | | -0- |
| 11 | 15390 | X | 14976 | -0- | -414 | -0- | 356 | 1 | 14620 | 2 | N | -0- | | | | | -0- |
| 12 | 15903 | X | 15514 | -0- | -389 | -0- | 367 | 1 | 15147 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 190,000 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUFFIN, KIRK UNIT WELL #: 4H RRCID -> 250625 COMPL. DATE 03/29/2009 TOTAL DEPTH 9485 PERF. 9966 - 12498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13126 | X | 13126 | -0- | -0- | -0- | 365 | 1 | 12761 | 2 | N | -0- | | | -0- |
| 02 | 10612 | X | 10607 | -0- | -5 | -0- | 305 | 1 | 10302 | 2 | N | -0- | | | -0- |
| 03 | 11749 | X | 11590 | -0- | -159 | -0- | 336 | 1 | 11254 | 2 | N | -0- | | | -0- |
| 04 | 11473 | X | 11473 | -0- | -0- | -0- | 288 | 1 | 11185 | 2 | N | -0- | | | -0- |
| 05 | 11749 | X | 10975 | -0- | -774 | -0- | 268 | 1 | 10707 | 2 | N | -0- | | | -0- |
| 06 | 10785 | X | 10785 | -0- | -0- | -0- | 274 | 1 | 10511 | 2 | N | -0- | | | -0- |
| 07 | 10974 | X | 10925 | -0- | -49 | -0- | 275 | 1 | 10650 | 2 | N | -0- | | | -0- |
| 08 | 10974 | X | 10954 | -0- | -20 | -0- | 269 | 1 | 10685 | 2 | N | -0- | | | -0- |
| 09 | 10620 | X | 10603 | -0- | -17 | -0- | 258 | 1 | 10345 | 2 | N | -0- | | | -0- |
| 10 | 10974 | X | 10697 | -0- | -277 | -0- | 252 | 1 | 10445 | 2 | N | -0- | | | -0- |
| 11 | 10620 | X | 9915 | -0- | -705 | -0- | 236 | 1 | 9679 | 2 | N | -0- | | | -0- |
| 12 | 10943 | X | 10500 | -0- | -443 | -0- | 248 | 1 | 10252 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 132,150 TOTAL CONDENSATE PROD: -0-

MANN WELL #: 4H RRCID -> 250683 COMPL. DATE 06/23/2009 TOTAL DEPTH 9571 PERF. 9990 - 12503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18693 | X | 18116 | -0- | -577 | -0- | 504 | 1 | 17612 | 2 | N | -0- | | | -0- |
| 02 | 16548 | X | 15725 | -0- | -823 | -0- | 453 | 1 | 15272 | 2 | N | -0- | | | -0- |
| 03 | 17887 | X | 16945 | -0- | -942 | -0- | 490 | 1 | 16455 | 2 | N | -0- | | | -0- |
| 04 | 17520 | X | 16273 | -0- | -1247 | -0- | 409 | 1 | 15864 | 2 | N | -0- | | | -0- |
| 05 | 18104 | X | 16521 | -0- | -1583 | -0- | 404 | 1 | 16117 | 2 | N | -0- | | | -0- |
| 06 | 16830 | X | 16088 | -0- | -742 | -0- | 409 | 1 | 15679 | 2 | N | -0- | | | -0- |
| 07 | 17391 | X | 16406 | -0- | -985 | -0- | 412 | 1 | 15994 | 2 | N | -0- | | | -0- |
| 08 | 16957 | X | 16417 | -0- | -540 | -0- | 402 | 1 | 16015 | 2 | N | -0- | | | -0- |
| 09 | 16260 | X | 15898 | -0- | -362 | -0- | 387 | 1 | 15511 | 2 | N | -0- | | | -0- |
| 10 | 16616 | X | 16038 | -0- | -578 | -0- | 377 | 1 | 15661 | 2 | N | -0- | | | -0- |
| 11 | 16080 | X | 15338 | -0- | -742 | -0- | 365 | 1 | 14973 | 2 | N | -0- | | | -0- |
| 12 | 16430 | X | 15804 | -0- | -626 | -0- | 374 | 1 | 15430 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 195,569 TOTAL CONDENSATE PROD: -0-

BUFFIN, KIRK UNIT WELL #: 2 RRCID -> 251255 COMPL. DATE 11/30/2008 TOTAL DEPTH 9750 PERF. 9442 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3205 | X | 3205 | -0- | -0- | -0- | 89 | 1 | 3116 | 2 | N | -0- | | | -0- |
| 02 | 2754 | X | 2754 | -0- | -0- | -0- | 79 | 1 | 2675 | 2 | N | -0- | | | -0- |
| 03 | 2999 | X | 2999 | -0- | -0- | -0- | 87 | 1 | 2912 | 2 | N | -0- | | | -0- |
| 04 | 2928 | X | 2928 | -0- | -0- | -0- | 73 | 1 | 2855 | 2 | N | -0- | | | -0- |
| 05 | 2735 | X | 2735 | -0- | -0- | -0- | 67 | 1 | 2668 | 2 | N | -0- | | | -0- |
| 06 | 2680 | X | 2680 | -0- | -0- | -0- | 68 | 1 | 2612 | 2 | N | -0- | | | -0- |
| 07 | 2741 | X | 2741 | -0- | -0- | -0- | 69 | 1 | 2672 | 2 | N | -0- | | | -0- |
| 08 | 2723 | X | 2723 | -0- | -0- | -0- | 67 | 1 | 2656 | 2 | N | -0- | | | -0- |
| 09 | 2626 | X | 2626 | -0- | -0- | -0- | 64 | 1 | 2562 | 2 | N | -0- | | | -0- |
| 10 | 2738 | N | 2738 | -0- | -0- | -0- | 64 | 1 | 2674 | 2 | N | -0- | | | -0- |
| 11 | 2654 | N | 2654 | -0- | -0- | -0- | 63 | 1 | 2591 | 2 | N | -0- | | | -0- |
| *12 | 2759 | N | 2759 | -0- | -0- | -0- | 65 | 1 | 2694 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 33,542 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCAULEY WELL #: 2 RRCID -> 251947 COMPL. DATE 08/08/2009 TOTAL DEPTH 9880 PERF. 9478 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 328 | -0- | -1067 | -0- | 29 | 1 | 299 | 2 | N | -0- | | | 142 |
| 02 | 392 | N | 221 | -0- | -171 | -0- | 10 | 1 | 211 | 2 | N | -0- | | | 142 |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | 142 |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 19 | 1 | 453 | 2 | N | -0- | | | 142 |
| 05 | 248 | N | 190 | -0- | -58 | -0- | 56 | 1 | 134 | 2 | N | -0- | | | 142 |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | 142 |
| 07 | 496 | N | 301 | -0- | -195 | -0- | 301 | 2 | | | N | -0- | | | 142 |
| 08 | 186 | N | 128 | -0- | -58 | -0- | 128 | 2 | | | N | -0- | | | 142 |
| 09 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | 142 |
| 10 | 310 | N | 128 | -0- | -182 | -0- | 128 | 2 | | | N | -0- | | | 142 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | 142 |
| 12 | 403 | N | 96 | -0- | -307 | -0- | 96 | 2 | | | N | -0- | | | 142 |

TOTAL GAS PROD: 2,581 TOTAL CONDENSATE PROD: -0-

BUFFIN, KIRK UNIT WELL #: 3 RRCID -> 252926 COMPL. DATE 12/09/2008 TOTAL DEPTH 9482 PERF. 9900 - 14350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13346 | X | 13346 | -0- | -0- | -0- | 371 | 1 | 12975 | 2 | N | -0- | | | -0- |
| 02 | 11508 | X | 10820 | -0- | -688 | -0- | 311 | 1 | 10509 | 2 | N | -0- | | | -0- |
| 03 | 12741 | X | 11607 | -0- | -1134 | -0- | 336 | 1 | 11271 | 2 | N | -0- | | | -0- |
| 04 | 12330 | X | 11576 | -0- | -754 | -0- | 290 | 1 | 11286 | 2 | N | -0- | | | -0- |
| 05 | 12741 | X | 11295 | -0- | -1446 | -0- | 276 | 1 | 11019 | 2 | N | -0- | | | -0- |
| 06 | 11580 | X | 10996 | -0- | -584 | -0- | 280 | 1 | 10716 | 2 | N | -0- | | | -0- |
| 07 | 11966 | X | 11281 | -0- | -685 | -0- | 284 | 1 | 10997 | 2 | N | -0- | | | -0- |
| 08 | 11966 | X | 10681 | -0- | -1285 | -0- | 262 | 1 | 10419 | 2 | N | -0- | | | -0- |
| 09 | 11580 | X | 10674 | -0- | -906 | -0- | 260 | 1 | 10414 | 2 | N | -0- | | | -0- |
| 10 | 11377 | X | 10818 | -0- | -559 | -0- | 254 | 1 | 10564 | 2 | N | -0- | | | -0- |
| 11 | 11010 | X | 10401 | -0- | -609 | -0- | 247 | 1 | 10154 | 2 | N | -0- | | | -0- |
| 12 | 11284 | X | 10650 | -0- | -634 | -0- | 252 | 1 | 10398 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 134,145 TOTAL CONDENSATE PROD: -0-

ABNEY, ZACH UNIT WELL #: 3H RRCID -> 256052 COMPL. DATE 02/01/2010 TOTAL DEPTH 9524 PERF. 9944 - 13365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17546 | X | 16119 | -0- | -1427 | -0- | 449 | 1 | 15670 | 2 | N | -0- | | | -0- |
| 02 | 15344 | X | 13642 | -0- | -1702 | -0- | 393 | 1 | 13249 | 2 | N | -0- | | | -0- |
| 03 | 16585 | X | 14630 | -0- | -1955 | -0- | 423 | 1 | 14207 | 2 | N | -0- | | | -0- |
| 04 | 15810 | X | 14463 | -0- | -1347 | -0- | 363 | 1 | 14100 | 2 | N | -0- | | | -0- |
| 05 | 16182 | X | 14065 | -0- | -2117 | -0- | 344 | 1 | 13721 | 2 | N | -0- | | | -0- |
| 06 | 13710 | X | 13646 | -0- | -64 | -0- | 348 | 1 | 13298 | 2 | N | -0- | | | -0- |
| 07 | 14167 | X | 13911 | -0- | -256 | -0- | 349 | 1 | 13562 | 2 | N | -0- | | | -0- |
| 08 | 14167 | X | 13598 | -0- | -569 | -0- | 334 | 1 | 13264 | 2 | N | -0- | | | -0- |
| 09 | 13710 | X | 12970 | -0- | -740 | -0- | 315 | 1 | 12655 | 2 | N | -0- | | | -0- |
| 10 | 14105 | X | 12933 | -0- | -1172 | -0- | 304 | 1 | 12629 | 2 | N | -0- | | | -0- |
| 11 | 13650 | X | 12487 | -0- | -1163 | -0- | 296 | 1 | 12191 | 2 | N | -0- | | | -0- |
| 12 | 13919 | X | 12727 | -0- | -1192 | -0- | 301 | 1 | 12426 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 165,191 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DOWNER UNIT WELL #: 14H RRCID -> 257663 COMPL. DATE 03/17/2010 TOTAL DEPTH 9406 PERF. 9930 - 12966

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12307 | X | 12135 | -0- | | -172 | -0- | 338 | 1 | 11797 | 2 | N | -0- | | | | | -0- |
| 02 | 11665 | X | 11665 | -0- | | -0- | -0- | 336 | 1 | 11329 | 2 | N | -0- | | | | | -0- |
| 03 | 12763 | X | 12763 | -0- | | -0- | -0- | 369 | 1 | 12394 | 2 | N | -0- | | | | | -0- |
| 04 | 12573 | X | 12573 | -0- | | -0- | -0- | 316 | 1 | 12257 | 2 | N | -0- | | | | | -0- |
| 05 | 12369 | X | 12295 | -0- | | -74 | -0- | 301 | 1 | 11994 | 2 | N | -0- | | | | | -0- |
| 06 | 12510 | X | 12126 | -0- | | -384 | -0- | 309 | 1 | 11817 | 2 | N | -0- | | | | | -0- |
| 07 | 13245 | X | 13245 | -0- | | -0- | -0- | 333 | 1 | 12912 | 2 | N | -0- | | | | | -0- |
| 08 | 12989 | X | 12987 | -0- | | -2 | -0- | 318 | 1 | 12669 | 2 | N | -0- | | | | | -0- |
| 09 | 12570 | X | 12023 | -0- | | -547 | -0- | 293 | 1 | 11730 | 2 | N | -0- | | | | | -0- |
| 10 | 18341 | X | 18341 | -0- | | -0- | -0- | 432 | 1 | 17909 | 2 | N | -0- | | | | | -0- |
| 11 | 17682 | X | 17682 | -0- | | -0- | -0- | 420 | 1 | 17262 | 2 | N | -0- | | | | | -0- |
| *12 | 18065 | X | 18065 | -0- | | -0- | -0- | 427 | 1 | 17638 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 165,900 TOTAL CONDENSATE PROD: -0-

ABNEY 1215 WELL #: 11H RRCID -> 258769 COMPL. DATE 06/30/2010 TOTAL DEPTH 9491 PERF. 9835 - 14055

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15655 | X | 15028 | -0- | | -627 | -0- | 418 | 1 | 14610 | 2 | N | -0- | | | | | -0- |
| 02 | 15604 | X | 15604 | -0- | | -0- | -0- | 449 | 1 | 15155 | 2 | N | -0- | | | | | -0- |
| 03 | 21524 | X | 21524 | -0- | | -0- | -0- | 623 | 1 | 20901 | 2 | N | -0- | | | | | -0- |
| 04 | 21332 | X | 21332 | -0- | | -0- | -0- | 535 | 1 | 20797 | 2 | N | -0- | | | | | -0- |
| 05 | 20776 | X | 20776 | -0- | | -0- | -0- | 508 | 1 | 20268 | 2 | N | -0- | | | | | -0- |
| 06 | 20820 | X | 20236 | -0- | | -584 | -0- | 515 | 1 | 19721 | 2 | N | -0- | | | | | -0- |
| 07 | 21700 | X | 20809 | -0- | | -891 | -0- | 523 | 1 | 20286 | 2 | N | -0- | | | | | -0- |
| 08 | 21700 | X | 20558 | -0- | | -1142 | -0- | 504 | 1 | 20054 | 2 | N | -0- | | | | | -0- |
| 09 | 21000 | X | 19776 | -0- | | -1224 | -0- | 481 | 1 | 19295 | 2 | N | -0- | | | | | -0- |
| 10 | 20925 | X | 20036 | -0- | | -889 | -0- | 471 | 1 | 19565 | 2 | N | -0- | | | | | -0- |
| 11 | 20250 | X | 19211 | -0- | | -1039 | -0- | 456 | 1 | 18755 | 2 | N | -0- | | | | | -0- |
| 12 | 20801 | X | 19726 | -0- | | -1075 | -0- | 467 | 1 | 19259 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 234,616 TOTAL CONDENSATE PROD: -0-

ABNEY, J. K. WELL #: 9H RRCID -> 259166 COMPL. DATE 09/02/2010 TOTAL DEPTH 9458 PERF. 9900 - 14988

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23219 | X | 20341 | -0- | | -2878 | -0- | 20299 | 2 | 42 | 9 | N | 38 | 80 | 1 | | | 23 |
| 02 | 20636 | X | 19351 | -0- | | -1285 | -0- | 19319 | 2 | 32 | 9 | N | 29 | | | | | 52 |
| 03 | 22444 | X | 21033 | -0- | | -1411 | -0- | 21033 | 2 | | | N | -0- | | | | | 52 |
| 04 | 21450 | X | 20106 | -0- | | -1344 | -0- | 20082 | 2 | 24 | 9 | N | 22 | | | | | 74 |
| 05 | 21762 | X | 21086 | -0- | | -676 | -0- | 21086 | 2 | | | N | -0- | 62 | 1 | | | 12 |
| 06 | 20580 | X | 19752 | -0- | | -828 | -0- | 19711 | 2 | 41 | 9 | N | 37 | | | | | 49 |
| 07 | 21266 | X | 20007 | -0- | | -1259 | -0- | 20007 | 2 | | | N | -0- | | | | | 49 |
| 08 | 21080 | X | 19725 | -0- | | -1355 | -0- | 19691 | 2 | 34 | 9 | N | 31 | | | | | 80 |
| 09 | 20400 | X | 18733 | -0- | | -1667 | -0- | 18725 | 2 | 8 | 9 | N | 7 | 65 | 1 | | | 22 |
| 10 | 21080 | X | 19022 | -0- | | -2058 | -0- | 18981 | 2 | 41 | 9 | N | 37 | | | | | 59 |
| 11 | 19740 | X | 18025 | -0- | | -1715 | -0- | 18025 | 2 | | | N | -0- | | | | | 59 |
| 12 | 19995 | X | 18373 | -0- | | -1622 | -0- | 18343 | 2 | 30 | 9 | N | 27 | 76 | 1 | | | 10 |

TOTAL GAS PROD: 235,554 TOTAL CONDENSATE PROD: 228

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, ZACH UNIT WELL #: 4H RRCID -> 259377 COMPL. DATE 05/08/2010 TOTAL DEPTH 9564 PERF. 9880 - 13230

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21793 | X | 20650 | -0- | -1143 | -0- | 575 | 1 | 20075 | 2 | N | -0- | | | | | -0- |
| 02 | 19516 | X | 18223 | -0- | -1293 | -0- | 525 | 1 | 17698 | 2 | N | -0- | | | | | -0- |
| 03 | 21080 | X | 19911 | -0- | -1169 | -0- | 576 | 1 | 19335 | 2 | N | -0- | | | | | -0- |
| 04 | 20100 | X | 19662 | -0- | -438 | -0- | 494 | 1 | 19168 | 2 | N | -0- | | | | | -0- |
| 05 | 20646 | X | 19136 | -0- | -1510 | -0- | 468 | 1 | 18668 | 2 | N | -0- | | | | | -0- |
| 06 | 19590 | X | 18639 | -0- | -951 | -0- | 474 | 1 | 18165 | 2 | N | -0- | | | | | -0- |
| 07 | 20243 | X | 19017 | -0- | -1226 | -0- | 478 | 1 | 18539 | 2 | N | -0- | | | | | -0- |
| 08 | 20243 | X | 19657 | -0- | -586 | -0- | 482 | 1 | 19175 | 2 | N | -0- | | | | | -0- |
| 09 | 19590 | X | 18962 | -0- | -628 | -0- | 461 | 1 | 18501 | 2 | N | -0- | | | | | -0- |
| 10 | 19251 | X | 19064 | -0- | -187 | -0- | 448 | 1 | 18616 | 2 | N | -0- | | | | | -0- |
| 11 | 19020 | X | 18126 | -0- | -894 | -0- | 431 | 1 | 17695 | 2 | N | -0- | | | | | -0- |
| 12 | 19654 | X | 18601 | -0- | -1053 | -0- | 440 | 1 | 18161 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 229,648 TOTAL CONDENSATE PROD: -0-

ABNEY 1215 WELL #: 10H RRCID -> 261372 COMPL. DATE 02/07/2011 TOTAL DEPTH 9475 PERF. 9740 - 15165

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28427 | X | 26869 | -0- | -1558 | -0- | 748 | 1 | 26121 | 2 | N | -0- | | | | | -0- |
| 02 | 25368 | X | 22534 | -0- | -2834 | -0- | 649 | 1 | 21885 | 2 | N | -0- | | | | | -0- |
| 03 | 27342 | X | 23865 | -0- | -3477 | -0- | 690 | 1 | 23175 | 2 | N | -0- | | | | | -0- |
| 04 | 26040 | X | 23558 | -0- | -2482 | -0- | 591 | 1 | 22967 | 2 | N | -0- | | | | | -0- |
| 05 | 26877 | X | 22822 | -0- | -4055 | -0- | 558 | 1 | 22264 | 2 | N | -0- | | | | | -0- |
| 06 | 23460 | X | 22223 | -0- | -1237 | -0- | 566 | 1 | 21657 | 2 | N | -0- | | | | | -0- |
| 07 | 24242 | X | 23003 | -0- | -1239 | -0- | 578 | 1 | 22425 | 2 | N | -0- | | | | | -0- |
| 08 | 24242 | X | 22694 | -0- | -1548 | -0- | 556 | 1 | 22138 | 2 | N | -0- | | | | | -0- |
| 09 | 23460 | X | 21802 | -0- | -1658 | -0- | 530 | 1 | 21272 | 2 | N | -0- | | | | | -0- |
| 10 | 23002 | X | 22044 | -0- | -958 | -0- | 518 | 1 | 21526 | 2 | N | -0- | | | | | -0- |
| 11 | 22260 | X | 21104 | -0- | -1156 | -0- | 501 | 1 | 20603 | 2 | N | -0- | | | | | -0- |
| 12 | 23002 | X | 21622 | -0- | -1380 | -0- | 511 | 1 | 21111 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 274,140 TOTAL CONDENSATE PROD: -0-

ELLIS "A" GAS UNIT WELL #: 1H RRCID -> 261567 COMPL. DATE 01/03/2011 TOTAL DEPTH 9617 PERF. 9744 - 13350

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15469 | X | 10844 | -0- | -4625 | -0- | 760 | 1 | 9923 | 3 | N | 146 | 178 | 1 | | | 122 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 13972 | X | 12021 | -0- | -1951 | -0- | 736 | 1 | 11285 | 3 | N | -0- | | | | | 122 |
| 03 | 14384 | X | 12961 | -0- | -1423 | -0- | 821 | 1 | 12138 | 3 | N | 2 | | | | | 124 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 13920 | X | 13042 | -0- | -878 | -0- | 813 | 1 | 12229 | 3 | N | -0- | | | | | 124 |
| 05 | 13857 | X | 13158 | -0- | -699 | -0- | 815 | 1 | 12343 | 3 | N | -0- | | | | | 124 |
| 06 | 12870 | X | 11632 | -0- | -1238 | -0- | 725 | 1 | 10907 | 3 | N | -0- | | | | | 124 |
| 07 | 13485 | X | 12947 | -0- | -538 | -0- | 796 | 1 | 12151 | 3 | N | -0- | | | | | 124 |
| 08 | 13485 | X | 13067 | -0- | -418 | -0- | 780 | 1 | 12287 | 3 | N | -0- | | | | | 124 |
| 09 | 13050 | X | 12463 | -0- | -587 | -0- | 750 | 1 | 11712 | 3 | N | 1 | | | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 13144 | X | 12907 | -0- | -237 | -0- | 788 | 1 | 12119 | 3 | N | -0- | | | | | 125 |
| 11 | 12660 | X | 12290 | -0- | -370 | -0- | 755 | 1 | 11535 | 3 | N | -0- | | | | | 125 |
| 12 | 13206 | X | 12598 | -0- | -608 | -0- | 799 | 1 | 11799 | 3 | N | -0- | | | | | 125 |

TOTAL GAS PROD: 149,930 TOTAL CONDENSATE PROD: 149

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 13H RRCID -> 263169 COMPL. DATE 12/29/2010 TOTAL DEPTH 9446 PERF. 9730 - 15478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24490 | X | 22365 | -0- | -2125 | -0- | 22337 | 2 | 28 | 9 | N | 25 | 154 | 1 | | | 12 |
| 02 | 21672 | X | 19757 | -0- | -1915 | -0- | 19757 | 2 | | | N | -0- | | | | | 12 |
| 03 | 23591 | X | 21571 | -0- | -2020 | -0- | 21540 | 2 | 31 | 9 | N | 28 | | | | | 40 |
| 04 | 22440 | X | 20589 | -0- | -1851 | -0- | 20556 | 2 | 33 | 9 | N | 30 | | | | | 70 |
| 05 | 22785 | X | 21008 | -0- | -1777 | -0- | 21007 | 2 | 1 | 9 | N | 1 | 54 | 1 | | | 17 |
| 06 | 20880 | X | 20191 | -0- | -689 | -0- | 20152 | 2 | 39 | 9 | N | 35 | | | | | 52 |
| 07 | 21576 | X | 20569 | -0- | -1007 | -0- | 20534 | 2 | 35 | 9 | N | 32 | | | | | 84 |
| 08 | 21576 | X | 20106 | -0- | -1470 | -0- | 20106 | 2 | | | N | -0- | | | | | 84 |
| 09 | 20580 | X | 19219 | -0- | -1361 | -0- | 19179 | 2 | 40 | 9 | N | 36 | | | | | 120 |
| 10 | 21018 | X | 19486 | -0- | -1532 | -0- | 19486 | 2 | | | N | -0- | | | | | 120 |
| 11 | 20190 | X | 18429 | -0- | -1761 | -0- | 18411 | 2 | 18 | 9 | N | 16 | 123 | 1 | | | 13 |
| 12 | 20584 | X | 18803 | -0- | -1781 | -0- | 18762 | 2 | 41 | 9 | N | 37 | | | | | 50 |

TOTAL GAS PROD: 242,093 TOTAL CONDENSATE PROD: 240

SANDERS-ABNEY (ALLOCATION) WELL #: 3H RRCID -> 264140 COMPL. DATE 11/24/2010 TOTAL DEPTH 9399 PERF. 9744 - 13055

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19034 | X | 17511 | -0- | -1523 | -0- | 487 | 1 | 17024 | 2 | N | -0- | | | | | -0- |
| 02 | 16688 | X | 15465 | -0- | -1223 | -0- | 445 | 1 | 15020 | 2 | N | -0- | | | | | -0- |
| 03 | 17980 | X | 16670 | -0- | -1310 | -0- | 482 | 1 | 16188 | 2 | N | -0- | | | | | -0- |
| 04 | 17100 | X | 16468 | -0- | -632 | -0- | 413 | 1 | 16055 | 2 | N | -0- | | | | | -0- |
| 05 | 17515 | X | 16051 | -0- | -1464 | -0- | 392 | 1 | 15659 | 2 | N | -0- | | | | | -0- |
| 06 | 16410 | X | 15630 | -0- | -780 | -0- | 398 | 1 | 15232 | 2 | N | -0- | | | | | -0- |
| 07 | 16957 | X | 16063 | -0- | -894 | -0- | 404 | 1 | 15659 | 2 | N | -0- | | | | | -0- |
| 08 | 16957 | X | 15844 | -0- | -1113 | -0- | 388 | 1 | 15456 | 2 | N | -0- | | | | | -0- |
| 09 | 16410 | X | 15183 | -0- | -1227 | -0- | 369 | 1 | 14814 | 2 | N | -0- | | | | | -0- |
| 10 | 16151 | X | 15322 | -0- | -829 | -0- | 360 | 1 | 14962 | 2 | N | -0- | | | | | -0- |
| 11 | 15630 | X | 14646 | -0- | -984 | -0- | 348 | 1 | 14298 | 2 | N | -0- | | | | | -0- |
| 12 | 16058 | X | 14990 | -0- | -1068 | -0- | 354 | 1 | 14636 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 189,843 TOTAL CONDENSATE PROD: -0-

CHOPPER-CARGILL (ALLOC.) UNIT 1 WELL #: 3H RRCID -> 265167 COMPL. DATE 12/24/2011 TOTAL DEPTH 9655 PERF.10038 - 15426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32984 | X | 23704 | -0- | -9280 | -0- | 1686 | 1 | 22018 | 3 | N | -0- | | | | | 102 |
| 02 | 29792 | X | 24283 | -0- | -5509 | -0- | 1487 | 1 | 22796 | 3 | N | -0- | | | | | 102 |
| 03 | 31899 | X | 23538 | -0- | -8361 | -0- | 1491 | 1 | 22047 | 3 | N | -0- | | | | | 102 |
| 04 | 30870 | X | 23581 | -0- | -7289 | -0- | 1469 | 1 | 22112 | 3 | N | -0- | | | | | 102 |
| 05 | 29822 | X | 24829 | -0- | -4993 | -0- | 1539 | 1 | 23290 | 3 | N | -0- | | | | | 102 |
| 06 | 26010 | X | 21709 | -0- | -4301 | -0- | 1352 | 1 | 20357 | 3 | N | -0- | | | | | 102 |
| 07 | 26877 | X | 22658 | -0- | -4219 | -0- | 1394 | 1 | 21264 | 3 | N | -0- | | | | | 102 |
| 08 | 24831 | X | 22115 | -0- | -2716 | -0- | 1315 | 1 | 20709 | 3 | N | 83 | | | | | 185 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 24030 | X | 20897 | -0- | -3133 | -0- | 1257 | 1 | 19640 | 3 | N | -0- | | | | | 185 |
| 10 | 24831 | X | 21619 | -0- | -3212 | -0- | 1319 | 1 | 20300 | 3 | N | -0- | | | | | 185 |
| 11 | 21930 | X | 20651 | -0- | -1279 | -0- | 1268 | 1 | 19383 | 3 | N | -0- | | | | | 185 |
| 12 | 22661 | X | 20712 | -0- | -1949 | -0- | 1315 | 1 | 19397 | 3 | N | -0- | | | | | 185 |

TOTAL GAS PROD: 270,296 TOTAL CONDENSATE PROD: 83

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY 1215-ABNEY A (ALLOCATION) WELL #: 9H RRCID -> 265183 COMPL. DATE 05/24/2011 TOTAL DEPTH 9432 PERF. 9711 - 15421

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30318 | X | 28521 | -0- | -1797 | -0- | 794 | 1 | 27727 | 2 | N | -0- | | | | | -0- |
| 02 | 27384 | X | 22596 | -0- | -4788 | -0- | 650 | 1 | 21946 | 2 | N | -0- | | | | | -0- |
| 03 | 29419 | X | 23706 | -0- | -5713 | -0- | 686 | 1 | 23020 | 2 | N | -0- | | | | | -0- |
| 04 | 27960 | X | 23396 | -0- | -4564 | -0- | 587 | 1 | 22809 | 2 | N | -0- | | | | | -0- |
| 05 | 28520 | X | 22722 | -0- | -5798 | -0- | 555 | 1 | 22167 | 2 | N | -0- | | | | | -0- |
| 06 | 23010 | X | 21941 | -0- | -1069 | -0- | 559 | 1 | 21382 | 2 | N | -0- | | | | | -0- |
| 07 | 23777 | X | 22496 | -0- | -1281 | -0- | 565 | 1 | 21931 | 2 | N | -0- | | | | | -0- |
| 08 | 23777 | X | 22000 | -0- | -1777 | -0- | 539 | 1 | 21461 | 2 | N | -0- | | | | | -0- |
| 09 | 23010 | X | 20983 | -0- | -2027 | -0- | 511 | 1 | 20472 | 2 | N | -0- | | | | | -0- |
| 10 | 22723 | X | 21140 | -0- | -1583 | -0- | 497 | 1 | 20643 | 2 | N | -0- | | | | | -0- |
| 11 | 21930 | X | 20113 | -0- | -1817 | -0- | 478 | 1 | 19635 | 2 | N | -0- | | | | | -0- |
| 12 | 22506 | X | 20632 | -0- | -1874 | -0- | 488 | 1 | 20144 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 270,246 TOTAL CONDENSATE PROD: -0-

TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 14 H RRCID -> 265756 COMPL. DATE 03/22/2011 TOTAL DEPTH 9428 PERF. 9760 - 15645

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23901 | X | 16801 | -0- | -7100 | -0- | 16773 | 2 | 28 | 9 | N | 25 | | | | | 134 |
| 02 | 21140 | X | 19465 | -0- | -1675 | -0- | 19434 | 2 | 31 | 9 | N | 28 | | | | | 162 |
| 03 | 23033 | X | 21278 | -0- | -1755 | -0- | 21256 | 2 | 22 | 9 | N | 20 | 149 | 1 | | | 33 |
| 04 | 21990 | X | 20282 | -0- | -1708 | -0- | 20282 | 2 | | | N | -0- | | | | | 33 |
| 05 | 21545 | X | 20778 | -0- | -767 | -0- | 20735 | 2 | 43 | 9 | N | 39 | | | | | 72 |
| 06 | 20550 | X | 19854 | -0- | -696 | -0- | 19834 | 2 | 20 | 9 | N | 18 | 70 | 1 | | | 20 |
| 07 | 21235 | X | 20266 | -0- | -969 | -0- | 20238 | 2 | 28 | 9 | N | 25 | | | | | 45 |
| 08 | 21235 | X | 19925 | -0- | -1310 | -0- | 19886 | 2 | 39 | 9 | N | 35 | | | | | 80 |
| 09 | 20280 | X | 18978 | -0- | -1302 | -0- | 18978 | 2 | | | N | -0- | | | | | 80 |
| 10 | 20770 | X | 19149 | -0- | -1621 | -0- | 19121 | 2 | 28 | 9 | N | 25 | | | | | 105 |
| 11 | 19860 | X | 18241 | -0- | -1619 | -0- | 18209 | 2 | 32 | 9 | N | 29 | | | | | 134 |
| 12 | 20274 | X | 18544 | -0- | -1730 | -0- | 18523 | 2 | 21 | 9 | N | 19 | 143 | 1 | | | 10 |

TOTAL GAS PROD: 233,561 TOTAL CONDENSATE PROD: 263

CARGILL 'A' GAS UNIT WELL #: 1H RRCID -> 266568 COMPL. DATE 06/12/2012 TOTAL DEPTH 9603 PERF.10160 - 13649

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23002 | X | 16020 | -0- | -6982 | -0- | 1137 | 1 | 14840 | 3 | N | 39 | 176 | 1 | | | 57 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 20776 | X | 16983 | -0- | -3793 | -0- | 1037 | 1 | 15907 | 3 | N | 35 | | | | | 92 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 21297 | X | 19686 | -0- | -1611 | -0- | 1245 | 1 | 18398 | 3 | N | 39 | | | | | 131 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 20610 | X | 19331 | -0- | -1279 | -0- | 1202 | 1 | 18085 | 3 | N | 40 | | | | | 171 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 19964 | X | 18745 | -0- | -1219 | -0- | 1159 | 1 | 17544 | 3 | N | 38 | | | | | 209 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 19050 | X | 17533 | -0- | -1517 | -0- | 1091 | 1 | 16409 | 3 | N | 30 | 175 | 1 | | | 64 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 19964 | X | 17659 | -0- | -2305 | -0- | 1084 | 1 | 16533 | 3 | N | 38 | | | | | 102 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 19964 | X | 17215 | -0- | -2749 | -0- | 1025 | 1 | 16151 | 3 | N | 35 | | | | | 137 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 19320 | X | 16428 | -0- | -2892 | -0- | 986 | 1 | 15410 | 3 | N | 29 | | | | | 166 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 18755 | X | 17077 | -0- | -1678 | -0- | 1040 | 1 | 15998 | 3 | N | 35 | | | | | 201 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 17520 | X | 15863 | -0- | -1657 | -0- | 973 | 1 | 14876 | 3 | N | 13 | | | | | 214 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 17670 | X | 16138 | -0- | -1532 | -0- | 1023 | 1 | 15096 | 3 | N | 17 | | | | | 231 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 208,678 TOTAL CONDENSATE PROD: 388

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRYSON A-ABNEY,J.K. (ALLOCATION) WELL #: 12H RRCID -> 266833 COMPL. DATE 05/26/2011 TOTAL DEPTH 9427 PERF. 9660 - 16145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24056 | X | 17585 | -0- | -6471 | -0- | 17523 | 2 | 62 | 9 | Y | 56 | 45 | 1 | 34 |
| | | | | | | | 59 | 9 | | | | | | | |
| 02 | 21728 | X | 14437 | -0- | -7291 | -0- | 14350 | 2 | 87 | 9 | Y | 79 | 62 | 1 | 51 |
| | | | | | | | 35 | 9 | | | | | | | |
| 03 | 21948 | X | 15643 | -0- | -6305 | -0- | 15531 | 2 | 112 | 9 | Y | 102 | 95 | 1 | 58 |
| | | | | | | | 39 | 9 | | | | | | | |
| 04 | 18000 | X | 14723 | -0- | -3277 | -0- | 14642 | 2 | 81 | 9 | Y | 74 | 95 | 1 | 37 |
| | | | | | | | 37 | 9 | | | | | | | |
| 05 | 17856 | X | 8220 | -0- | -9636 | -0- | 8175 | 2 | 45 | 9 | Y | 41 | 58 | 1 | 20 |
| | | | | | | | 41 | 9 | | | | | | | |
| 06 | 15330 | X | 105 | -0- | -15225 | -0- | 3 | 1 | 43 | 2 | Y | 54 | 53 | 1 | 21 |
| | | | | | | | 59 | 9 | | | | | | | |
| 07 | 27517 | X | 27517 | -0- | -0- | -0- | 1984 | 1 | 25498 | 2 | Y | 32 | | | 53 |
| | | | | | | | 35 | 9 | | | | | | | |
| 08 | 27195 | X | 27195 | -0- | -0- | -0- | 1946 | 1 | 25210 | 2 | Y | 35 | 48 | 1 | 40 |
| | | | | | | | 39 | 9 | | | | | | | |
| 09 | 26481 | X | 26481 | -0- | -0- | -0- | 1831 | 1 | 24613 | 2 | Y | 34 | 43 | 1 | 31 |
| | | | | | | | 37 | 9 | | | | | | | |
| 10 | 26846 | X | 26846 | -0- | -0- | -0- | 1948 | 1 | 24857 | 2 | Y | 37 | 41 | 1 | 27 |
| | | | | | | | 41 | 9 | | | | | | | |
| 11 | 25120 | X | 25120 | -0- | -0- | -0- | 1858 | 1 | 23225 | 2 | Y | 34 | 38 | 1 | 23 |
| | | | | | | | 37 | 9 | | | | | | | |
| 12 | 27528 | X | 25391 | -0- | -2137 | -0- | 1898 | 1 | 23451 | 2 | Y | 38 | 37 | 1 | 24 |
| | | | | | | | 42 | 9 | | | | | | | |

TOTAL GAS PROD: 229,263 TOTAL CONDENSATE PROD: 616

ELLIS-MCCAULEY-CHOPPER (ALLOC.) WELL #: 3H RRCID -> 266887 COMPL. DATE 04/11/2012 TOTAL DEPTH 9565 PERF. 9880 - 14761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19375 | X | 12861 | -0- | -6514 | -0- | 911 | 1 | 11900 | 3 | N | 45 | | | 162 |
| | | | | | | | 50 | 9 | | | | | | | |
| 02 | 17500 | X | 13547 | -0- | -3953 | -0- | 827 | 1 | 12680 | 3 | N | 36 | | | 198 |
| | | | | | | | 40 | 9 | | | | | | | |
| 03 | 17825 | X | 14972 | -0- | -2853 | -0- | 948 | 1 | 14003 | 3 | N | 19 | | | 217 |
| | | | | | | | 21 | 9 | | | | | | | |
| 04 | 17250 | X | 14853 | -0- | -2397 | -0- | 924 | 1 | 13908 | 3 | N | 19 | 169 | 1 | 67 |
| | | | | | | | 21 | 9 | | | | | | | |
| 05 | 15655 | X | 14234 | -0- | -1421 | -0- | 879 | 1 | 13313 | 3 | N | 38 | | | 105 |
| | | | | | | | 42 | 9 | | | | | | | |
| 06 | 14520 | X | 13116 | -0- | -1404 | -0- | 815 | 1 | 12260 | 3 | N | 37 | | | 142 |
| | | | | | | | 41 | 9 | | | | | | | |
| 07 | 15345 | X | 13585 | -0- | -1760 | -0- | 833 | 1 | 12710 | 3 | N | 38 | | | 180 |
| | | | | | | | 42 | 9 | | | | | | | |
| 08 | 15345 | X | 13215 | -0- | -2130 | -0- | 787 | 1 | 12395 | 3 | N | 30 | | | 210 |
| | | | | | | | 33 | 9 | | | | | | | |
| 09 | 14850 | X | 12357 | -0- | -2493 | -0- | 742 | 1 | 11593 | 3 | N | 20 | 192 | 1 | 38 |
| | | | | | | | 22 | 9 | | | | | | | |
| 10 | 14229 | X | 12899 | -0- | -1330 | -0- | 783 | 1 | 12057 | 3 | N | 54 | | | 92 |
| | | | | | | | 59 | 9 | | | | | | | |
| 11 | 13140 | X | 11920 | -0- | -1220 | -0- | 731 | 1 | 11175 | 3 | N | 13 | | | 105 |
| | | | | | | | 14 | 9 | | | | | | | |
| 12 | 13578 | X | 12425 | -0- | -1153 | -0- | 787 | 1 | 11608 | 3 | N | 27 | | | 132 |
| | | | | | | | 30 | 9 | | | | | | | |

TOTAL GAS PROD: 159,984 TOTAL CONDENSATE PROD: 376

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 15H RRCID -> 266889 COMPL. DATE 01/24/2012 TOTAL DEPTH 9419 PERF. 9640 - 13366

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19654 | X | 17446 | -0- | -2208 | -0- | 17446 | 2 | | | N | -0- | | | | | 45 |
| 02 | 17304 | X | 15364 | -0- | -1940 | -0- | 15336 | 2 | 28 | 9 | N | 25 | | | | | 70 |
| 03 | 18631 | X | 16719 | -0- | -1912 | -0- | 16698 | 2 | 21 | 9 | N | 19 | | | | | 89 |
| 04 | 17610 | X | 15874 | -0- | -1736 | -0- | 15849 | 2 | 25 | 9 | N | 23 | | | | | 112 |
| 05 | 17825 | X | 16053 | -0- | -1772 | -0- | 16051 | 2 | 2 | 9 | N | 2 | 94 | 1 | | | 20 |
| 06 | 16200 | X | 15366 | -0- | -834 | -0- | 15334 | 2 | 32 | 9 | N | 29 | | | | | 49 |
| 07 | 16740 | X | 15527 | -0- | -1213 | -0- | 15527 | 2 | | | N | -0- | | | | | 49 |
| 08 | 16709 | X | 15231 | -0- | -1478 | -0- | 15197 | 2 | 34 | 9 | N | 31 | | | | | 80 |
| 09 | 15870 | X | 14496 | -0- | -1374 | -0- | 14496 | 2 | | | N | -0- | | | | | 80 |
| 10 | 16058 | X | 14610 | -0- | -1448 | -0- | 14580 | 2 | 30 | 9 | N | 27 | | | | | 107 |
| 11 | 15360 | X | 13727 | -0- | -1633 | -0- | 13726 | 2 | 1 | 9 | N | 1 | 53 | 1 | | | 55 |
| 12 | 15531 | X | 13968 | -0- | -1563 | -0- | 13951 | 2 | 17 | 9 | N | 15 | | | | | 70 |

TOTAL GAS PROD: 184,381 TOTAL CONDENSATE PROD: 172

CHOPPER-CARGILL (ALLOC.) UNIT 1 WELL #: 4H RRCID -> 267352 COMPL. DATE 06/11/2012 TOTAL DEPTH 9800 PERF. 9810 - 17291

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25978 | X | 17475 | -0- | -8503 | -0- | 1240 | 1 | 16185 | 3 | N | 45 | | | | | 95 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 23464 | X | 18461 | -0- | -5003 | -0- | 1127 | 1 | 17292 | 3 | N | 38 | | | | | 133 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 23839 | X | 21371 | -0- | -2468 | -0- | 1345 | 1 | 19877 | 3 | N | 135 | 175 | 1 | | | 93 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 04 | 22890 | X | 21012 | -0- | -1878 | -0- | 1306 | 1 | 19662 | 3 | N | 40 | | | | | 133 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 22134 | X | 20336 | -0- | -1798 | -0- | 1257 | 1 | 19031 | 3 | N | 44 | | | | | 177 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 20670 | X | 19195 | -0- | -1475 | -0- | 1196 | 1 | 17993 | 3 | N | 5 | | | | | 182 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 21700 | X | 21006 | -0- | -694 | -0- | 1290 | 1 | 19693 | 3 | N | 21 | 181 | 1 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 21700 | X | 20651 | -0- | -1049 | -0- | 1230 | 1 | 19382 | 3 | N | 35 | | | | | 57 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 21000 | X | 19633 | -0- | -1367 | -0- | 1178 | 1 | 18421 | 3 | N | 31 | | | | | 88 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 21018 | X | 20219 | -0- | -799 | -0- | 1231 | 1 | 18953 | 3 | N | 32 | | | | | 120 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 20340 | X | 19044 | -0- | -1296 | -0- | 1169 | 1 | 17869 | 3 | N | 5 | | | | | 125 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 21018 | X | 19098 | -0- | -1920 | -0- | 1211 | 1 | 17873 | 3 | N | 13 | | | | | 138 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 237,501 TOTAL CONDENSATE PROD: 444

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC 238952
K WELL #: 3H RRCID -> 272761 COMPL. DATE 12/23/2013 TOTAL DEPTH 9728 PERF. 9980 - 16666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25234 | X | 23105 | -0- | -2129 | -0- | 2608 | 1 | 20348 | 3 | N | 135 | 187 | 1 | | | 220 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 22792 | X | 20023 | -0- | -2769 | -0- | 2255 | 1 | 17596 | 3 | N | 156 | 188 | 1 | | | 188 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 03 | 25234 | X | 22164 | -0- | -3070 | -0- | 2497 | 1 | 19479 | 3 | N | 171 | 187 | 1 | | | 172 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 04 | 24420 | X | 19954 | -0- | -4466 | -0- | 2249 | 1 | 17547 | 3 | N | 144 | 190 | 1 | | | 126 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 05 | 24583 | X | 22162 | -0- | -2421 | -0- | 2497 | 1 | 19479 | 3 | N | 169 | 190 | 1 | | | 105 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 06 | DLQ G-10 | | 20172 | -0- | 20172 | 20172 | 2251 | 1 | 17566 | 3 | N | 323 | 372 | 1 | | | 56 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 19766 | -0- | 19766 | 39938 | 2227 | 1 | 17375 | 3 | N | 149 | | | | | 205 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 19729 | -0- | 19729 | 59667 | 2181 | 1 | 17448 | 3 | N | 91 | 170 | 1 | | | 126 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 19115 | -0- | 19115 | 78782 | 2112 | 1 | 16895 | 3 | N | 98 | 103 | 1 | | | 121 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 98427 | X | 19645 | -0- | -78782 | -0- | 2165 | 1 | 17324 | 3 | N | 142 | 105 | 1 | | | 158 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| *11 | 18418 | X | 18418 | -0- | -0- | -0- | 2030 | 1 | 16243 | 3 | N | 132 | | | | | 290 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 19778 | X | NO RPT | -0- | -19778 | -0- | | | | | N | NO RPT | | | | | 290 |

TOTAL GAS PROD: 224,253 TOTAL CONDENSATE PROD: 1,710

ETOS OPERATING, INC. 255131
SWIFT WELL #: 7 RRCID -> 129288 COMPL. DATE 11/28/1999 TOTAL DEPTH 9805 PERF. 6374 - 6392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 1 | | | N | -0- | | | | | 13 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 1 | | | N | -0- | | | | | 13 |
| 03 | 13 | N | 2 | -0- | -11 | -0- | 2 | 1 | | | N | -0- | | | | | 13 |
| 04 | 10 | N | 2 | -0- | -8 | -0- | 2 | 1 | | | N | -0- | | | | | 13 |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 1 | | | N | -0- | | | | | 13 |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 1 | | | N | -0- | | | | | 13 |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 1 | | | N | -0- | | | | | 13 |
| 08 | 11 | N | 5 | -0- | -6 | -0- | 5 | 1 | | | N | -0- | | | | | 13 |
| 09 | 6 | N | 3 | -0- | -3 | -0- | 3 | 1 | | | N | -0- | | | | | 13 |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | 13 |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | 13 |
| 12 | 3 | N | 2 | -0- | -1 | -0- | 2 | 1 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 63 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
BIRDWELL WELL #: 2 RRCID -> 017276 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 8510 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 1 RRCID -> 017281 COMPL. DATE 05/14/1958 TOTAL DEPTH 8550 PERF. 8495 - 8519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | S | 280 | -0- | -0- | -0- | 9 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 02 | 295 | S | 295 | -0- | -0- | -0- | 10 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 03 | 171 | S | 171 | -0- | -0- | -0- | 6 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 04 | 90 | S | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 182 | S | 182 | -0- | -0- | -0- | 6 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 07 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 91 | S | 91 | -0- | -0- | -0- | 3 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | S | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,019 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 2 RRCID -> 161533 COMPL. DATE 05/17/2007 TOTAL DEPTH 9820 PERF. 8450 - 9655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2356 | -0- | -0- | -0- | 79 | 1 | 2277 | 2 | N | -0- | | | | | 164 |
| 02 | 2156 | X | 1641 | -0- | -515 | -0- | 55 | 1 | 1586 | 2 | N | -0- | | | | | 164 |
| 03 | 2387 | X | 793 | -0- | -1594 | -0- | 26 | 1 | 767 | 2 | N | -0- | | | | | 164 |
| 04 | 2310 | X | 453 | -0- | -1857 | -0- | 15 | 1 | 438 | 2 | N | -0- | | | | | 164 |
| 05 | 2356 | X | 260 | -0- | -2096 | -0- | 9 | 1 | 251 | 2 | N | -0- | | | | | 164 |
| 06 | 2280 | X | 92 | -0- | -2188 | -0- | 3 | 1 | 89 | 2 | N | -0- | | | | | 164 |
| 07 | 1829 | X | 89 | -0- | -1740 | -0- | 3 | 1 | 86 | 2 | N | -0- | | | | | 164 |
| 08 | 91 | N | 91 | -0- | -0- | -0- | 3 | 1 | 87 | 2 | N | 1 | 155 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | N | 14 | | | | | 24 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 9 | 1 | 274 | 2 | N | 26 | | | | | 50 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 173 | N | 173 | -0- | -0- | -0- | 6 | 1 | 165 | 2 | N | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 6,293 TOTAL CONDENSATE PROD: 43

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC 423831
JOBE WELL #: 9 RRCID -> 085876 COMPL. DATE 12/28/1979 TOTAL DEPTH 9617 PERF. 9235 - 9461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAMMELL WELL #: 1 RRCID -> 102020 COMPL. DATE 09/20/1982 TOTAL DEPTH 9646 PERF. 9252 - 9516

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1597 | -0- | -232 | -0- | 16 | 1 | 1581 | 2 | N | -0- | | | | | 83 |
| 02 | 1624 | N | 1395 | -0- | -229 | -0- | 14 | 1 | 1381 | 2 | N | -0- | | | | | 83 |
| 03 | 1674 | N | 1527 | -0- | -147 | -0- | 16 | 1 | 1511 | 2 | N | -0- | | | | | 83 |
| 04 | 1560 | N | 1486 | -0- | -74 | -0- | 15 | 1 | 1471 | 2 | N | -0- | | | | | 83 |
| 05 | 1562 | N | 1562 | -0- | -0- | -0- | 16 | 1 | 1546 | 2 | N | -0- | | | | | 83 |
| 06 | 1543 | N | 1543 | -0- | -0- | -0- | 15 | 1 | 1496 | 2 | N | 29 | | | | | 112 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1705 | -0- | -0- | -0- | 16 | 1 | 1682 | 2 | N | 6 | | | | | 118 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1614 | N | 1614 | -0- | -0- | -0- | 16 | 1 | 1598 | 2 | N | -0- | | | | | 118 |
| 09 | 1530 | N | 1493 | -0- | -37 | -0- | 15 | 1 | 1478 | 2 | N | -0- | 55 | 1 | | | 63 |
| 10 | 1705 | N | 1670 | -0- | -35 | -0- | 16 | 1 | 1652 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1670 | N | 1670 | -0- | -0- | -0- | 15 | 1 | 1655 | 2 | N | -0- | | | | | 65 |
| *12 | 1636 | N | 1636 | -0- | -0- | -0- | 16 | 1 | 1620 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 18,898 TOTAL CONDENSATE PROD: 37

KNIGHTON "B" WELL #: 3 RRCID -> 107992 COMPL. DATE 10/10/1983 TOTAL DEPTH 9729 PERF. 8294 - 8739

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 510 | -0- | -296 | -0- | 16 | 1 | 494 | 2 | N | -0- | | | | | 15 |
| 02 | 588 | N | 435 | -0- | -153 | -0- | 14 | 1 | 421 | 2 | N | -0- | | | | | 15 |
| 03 | 647 | N | 647 | -0- | -0- | -0- | 16 | 1 | 458 | 2 | N | 157 | | | | | 172 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 04 | 682 | N | 682 | -0- | -0- | -0- | 15 | 1 | 641 | 2 | N | 24 | 168 | 1 | | | 28 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 690 | N | 690 | -0- | -0- | -0- | 16 | 1 | 551 | 2 | N | 112 | | | | | 140 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 06 | 527 | N | 527 | -0- | -0- | -0- | 15 | 1 | 503 | 2 | N | 8 | | | | | 148 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 713 | N | 660 | -0- | -53 | -0- | 16 | 1 | 591 | 2 | N | 48 | | | | | 196 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 682 | N | 629 | -0- | -53 | -0- | 15 | 1 | 605 | 2 | N | 8 | | | | | 204 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 15 | 1 | 628 | 2 | N | 21 | | | | | 225 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 651 | N | 625 | -0- | -26 | -0- | 16 | 1 | 600 | 2 | N | 8 | | | | | 233 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 715 | N | 715 | -0- | -0- | -0- | 15 | 1 | 698 | 2 | N | 2 | 150 | 1 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 682 | N | 480 | -0- | -202 | -0- | 15 | 1 | 465 | 2 | N | -0- | | | | | 85 |

TOTAL GAS PROD: 7,266 TOTAL CONDENSATE PROD: 388

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JONESVILLE "A" WELL #: 7 RRCID -> 108495 COMPL. DATE 11/26/1983 TOTAL DEPTH 9618 PERF. 9505 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2465 | -0- | -46 | -0- | 16 | 1 | 2449 | 2 | N | -0- | | | | | 62 |
| 02 | 2240 | N | 2082 | -0- | -158 | -0- | 14 | 1 | 2068 | 2 | N | -0- | | | | | 62 |
| 03 | 2262 | N | 2262 | -0- | -0- | -0- | 16 | 1 | 2246 | 2 | N | -0- | | | | | 62 |
| 04 | 2400 | N | 2143 | -0- | -257 | -0- | 15 | 1 | 2128 | 2 | N | -0- | | | | | 62 |
| 05 | 2294 | N | 2150 | -0- | -144 | -0- | 16 | 1 | 2127 | 2 | N | 6 | | | | | 68 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2045 | N | 2045 | -0- | -0- | -0- | 15 | 1 | 2030 | 2 | N | -0- | | | | | 68 |
| 07 | 2201 | N | 2087 | -0- | -114 | -0- | 16 | 1 | 2071 | 2 | N | -0- | | | | | 68 |
| 08 | 2139 | N | 2029 | -0- | -110 | -0- | 16 | 1 | 2013 | 2 | N | -0- | | | | | 68 |
| 09 | 2040 | N | 1850 | -0- | -190 | -0- | 15 | 1 | 1834 | 2 | N | 1 | | | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1946 | -0- | -131 | -0- | 16 | 1 | 1905 | 2 | N | 23 | | | | | 92 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1839 | -0- | -111 | -0- | 15 | 1 | 1824 | 2 | N | -0- | | | | | 92 |
| *12 | 2032 | N | 2032 | -0- | -0- | -0- | 16 | 1 | 2016 | 2 | N | -0- | | | | | 92 |

TOTAL GAS PROD: 24,930 TOTAL CONDENSATE PROD: 30

TRAMMELL WELL #: 2 RRCID -> 108876 COMPL. DATE 01/16/1984 TOTAL DEPTH 9700 PERF. 9578 - 9315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 348 | -0- | -179 | -0- | 16 | 1 | 332 | 2 | N | -0- | | | | | 39 |
| 02 | 476 | N | 325 | -0- | -151 | -0- | 14 | 1 | 311 | 2 | N | -0- | | | | | 39 |
| 03 | 527 | N | 326 | -0- | -201 | -0- | 16 | 1 | 310 | 2 | N | -0- | | | | | 39 |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 15 | 1 | 417 | 2 | N | -0- | | | | | 39 |
| 05 | 372 | N | 339 | -0- | -33 | -0- | 16 | 1 | 323 | 2 | N | -0- | | | | | 39 |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 15 | 1 | 390 | 2 | N | -0- | | | | | 39 |
| 07 | 468 | N | 468 | -0- | -0- | -0- | 16 | 1 | 452 | 2 | N | -0- | | | | | 39 |
| 08 | 478 | N | 478 | -0- | -0- | -0- | 16 | 1 | 462 | 2 | N | -0- | | | | | 39 |
| 09 | 457 | N | 457 | -0- | -0- | -0- | 15 | 1 | 442 | 2 | N | -0- | | | | | 39 |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 16 | 1 | 464 | 2 | N | -0- | | | | | 39 |
| 11 | 450 | N | 398 | -0- | -52 | -0- | 15 | 1 | 383 | 2 | N | -0- | | | | | 39 |
| 12 | 465 | N | 227 | -0- | -238 | -0- | 16 | 1 | 211 | 2 | N | -0- | | | | | 39 |

TOTAL GAS PROD: 4,683 TOTAL CONDENSATE PROD: -0-

CARR WELL #: 2 T RRCID -> 111124 COMPL. DATE 05/20/1984 TOTAL DEPTH 9700 PERF. 9308 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 235 | -0- | -137 | -0- | 16 | 1 | 219 | 2 | N | -0- | | | | | 192 |
| 02 | 280 | N | 274 | -0- | -6 | -0- | 14 | 1 | 260 | 2 | N | -0- | | | | | 192 |
| 03 | 307 | N | 307 | -0- | -0- | -0- | 16 | 1 | 291 | 2 | N | -0- | | | | | 192 |
| 04 | 295 | N | 295 | -0- | -0- | -0- | 15 | 1 | 280 | 2 | N | -0- | | | | | 192 |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 16 | 1 | 305 | 2 | N | -0- | | | | | 192 |
| 06 | 331 | N | 331 | -0- | -0- | -0- | 15 | 1 | 316 | 2 | N | -0- | | | | | 192 |
| 07 | 339 | N | 339 | -0- | -0- | -0- | 16 | 1 | 323 | 2 | N | -0- | | | | | 192 |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 16 | 1 | 305 | 2 | N | -0- | | | | | 192 |
| 09 | 330 | N | 255 | -0- | -75 | -0- | 8 | 1 | 247 | 2 | N | -0- | | | | | 192 |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 16 | 1 | 337 | 2 | N | 5 | | | | | 197 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 300 | N | 283 | -0- | -17 | -0- | 15 | 1 | 268 | 2 | N | -0- | | | | | 197 |
| *12 | 315 | N | 315 | -0- | -0- | -0- | 16 | 1 | 299 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,635 TOTAL CONDENSATE PROD: 5

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JONESVILLE "A" WELL #: 10 RRCID -> 114164 COMPL. DATE 12/03/1984 TOTAL DEPTH 9575 PERF. 7892 - 8292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2646 | X | 2646 | -0- | -0- | -0- | 16 | 1 | 2630 | 2 | N | -0- | | | | | 1 |
| 02 | 2279 | X | 2279 | -0- | -0- | -0- | 14 | 1 | 2265 | 2 | N | -0- | | | | | 1 |
| 03 | 2201 | X | 1504 | -0- | -697 | -0- | 13 | 1 | 1491 | 2 | N | -0- | | | | | 1 |
| 04 | 2130 | N | -0- | -0- | -2130 | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 1744 | N | 1744 | -0- | -0- | -0- | 9 | 1 | 1735 | 2 | N | -0- | | | | | 1 |
| 07 | 2569 | N | 2569 | -0- | -0- | -0- | 12 | 1 | 2557 | 2 | N | -0- | | | | | 1 |
| 08 | 2604 | N | 2604 | -0- | -0- | -0- | 16 | 1 | 2588 | 2 | N | -0- | | | | | 1 |
| 09 | 2212 | N | 2212 | -0- | -0- | -0- | 15 | 1 | 2197 | 2 | N | -0- | | | | | 1 |
| 10 | 2256 | N | 2256 | -0- | -0- | -0- | 16 | 1 | 2240 | 2 | N | -0- | | | | | 1 |
| 11 | 2142 | N | 2142 | -0- | -0- | -0- | 15 | 1 | 2127 | 2 | N | -0- | | | | | 1 |
| *12 | 2221 | N | 2221 | -0- | -0- | -0- | 16 | 1 | 2205 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 22,177 TOTAL CONDENSATE PROD: -0-

NORTH JONESVILLE "C" WELL #: 4 RRCID -> 115041 COMPL. DATE 01/03/1985 TOTAL DEPTH 9710 PERF. 8293 - 8337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1512 | -0- | -69 | -0- | 16 | 1 | 1487 | 2 | N | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1222 | -0- | -178 | -0- | 14 | 1 | 1208 | 2 | N | -0- | | | | | 55 |
| 03 | 1550 | N | 1315 | -0- | -235 | -0- | 16 | 1 | 1297 | 2 | N | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1222 | -0- | -248 | -0- | 15 | 1 | 1207 | 2 | N | -0- | | | | | 57 |
| 05 | 1364 | N | 1350 | -0- | -14 | -0- | 16 | 1 | 1320 | 2 | N | 13 | | | | | 70 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1330 | N | 1330 | -0- | -0- | -0- | 15 | 1 | 1315 | 2 | N | -0- | | | | | 70 |
| 07 | 1404 | N | 1404 | -0- | -0- | -0- | 16 | 1 | 1382 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1566 | N | 1566 | -0- | -0- | -0- | 16 | 1 | 1548 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1475 | N | 1475 | -0- | -0- | -0- | 15 | 1 | 1459 | 2 | N | 1 | | | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1533 | N | 1533 | -0- | -0- | -0- | 16 | 1 | 1515 | 2 | N | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1436 | -0- | -94 | -0- | 15 | 1 | 1418 | 2 | N | 3 | | | | | 83 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1474 | -0- | -45 | -0- | 16 | 1 | 1454 | 2 | N | 4 | | | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,839 TOTAL CONDENSATE PROD: 40

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
NORTH JONESVILLE "B" WELL #: 2 RRCID -> 115042 COMPL. DATE 12/04/1984 TOTAL DEPTH 9731 PERF. 9372 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1970 | X | 1970 | -0- | -0- | -0- | 16 | 1 | 1954 | 2 | N | -0- | | | | | 12 |
| 02 | 2286 | X | 2286 | -0- | -0- | -0- | 14 | 1 | 2257 | 2 | N | 14 | | | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2627 | N | 2627 | -0- | -0- | -0- | 16 | 1 | 2583 | 2 | N | 25 | | | | | 51 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 2559 | N | 2559 | -0- | -0- | -0- | 15 | 1 | 2516 | 2 | N | 25 | | | | | 76 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 2300 | N | 2300 | -0- | -0- | -0- | 16 | 1 | 2270 | 2 | N | 13 | | | | | 89 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2380 | N | 2380 | -0- | -0- | -0- | 15 | 1 | 2365 | 2 | N | -0- | | | | | 89 |
| 07 | 2858 | N | 2858 | -0- | -0- | -0- | 16 | 1 | 2842 | 2 | N | -0- | | | | | 89 |
| 08 | 2619 | N | 2619 | -0- | -0- | -0- | 16 | 1 | 2603 | 2 | N | -0- | | | | | 89 |
| 09 | 2629 | N | 2629 | -0- | -0- | -0- | 15 | 1 | 2614 | 2 | N | -0- | | | | | 89 |
| 10 | 2375 | N | 2375 | -0- | -0- | -0- | 16 | 1 | 2359 | 2 | N | -0- | | | | | 89 |
| 11 | 2607 | N | 2607 | -0- | -0- | -0- | 15 | 1 | 2592 | 2 | N | -0- | | | | | 89 |
| *12 | 2258 | N | 2258 | -0- | -0- | -0- | 16 | 1 | 2242 | 2 | N | -0- | | | | | 89 |

TOTAL GAS PROD: 29,468 TOTAL CONDENSATE PROD: 77

NORTH JONESVILLE "A" WELL #: 6 RRCID -> 115072 COMPL. DATE 01/08/1985 TOTAL DEPTH 9690 PERF. 9341 - 9607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | N | 883 | -0- | -0- | -0- | 16 | 1 | 867 | 2 | N | -0- | | | | | 9 |
| 02 | 782 | N | 782 | -0- | -0- | -0- | 14 | 1 | 768 | 2 | N | -0- | | | | | 9 |
| 03 | 827 | N | 827 | -0- | -0- | -0- | 16 | 1 | 811 | 2 | N | -0- | | | | | 9 |
| 04 | 753 | N | 753 | -0- | -0- | -0- | 15 | 1 | 738 | 2 | N | -0- | | | | | 9 |
| 05 | 775 | N | 750 | -0- | -25 | -0- | 16 | 1 | 734 | 2 | N | -0- | | | | | 9 |
| 06 | 696 | N | 696 | -0- | -0- | -0- | 15 | 1 | 681 | 2 | N | -0- | | | | | 9 |
| 07 | 775 | N | 683 | -0- | -92 | -0- | 16 | 1 | 667 | 2 | N | -0- | | | | | 9 |
| 08 | 744 | N | 570 | -0- | -174 | -0- | 14 | 1 | 556 | 2 | N | -0- | | | | | 9 |
| 09 | 690 | N | 640 | -0- | -50 | -0- | 12 | 1 | 628 | 2 | N | -0- | | | | | 9 |
| 10 | 682 | N | 594 | -0- | -88 | -0- | 16 | 1 | 578 | 2 | N | -0- | | | | | 9 |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 15 | 1 | 570 | 2 | N | -0- | | | | | 9 |
| 12 | 651 | N | 586 | -0- | -65 | -0- | 16 | 1 | 570 | 2 | N | -0- | | | | | 9 |

TOTAL GAS PROD: 8,349 TOTAL CONDENSATE PROD: -0-

JONESVILLE "C" WELL #: 14 RRCID -> 118939 COMPL. DATE 10/07/1985 TOTAL DEPTH 9510 PERF. 8095 - 8240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
NARRAMORE WELL #: 3 RRCID -> 125684 COMPL. DATE 10/06/1987 TOTAL DEPTH 9675 PERF. 8198 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELBY WELL #: 1 RRCID -> 128644 COMPL. DATE 09/06/1988 TOTAL DEPTH 9575 PERF. 9167 - 9429

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2821 | -0- | -62 | -0- | 16 | 1 | 2805 | 2 | N | -0- | | | | | -0- |
| 02 | 2604 | N | 2566 | -0- | -38 | -0- | 14 | 1 | 2552 | 2 | N | -0- | | | | | -0- |
| 03 | 2798 | N | 2798 | -0- | -0- | -0- | 15 | 1 | 2783 | 2 | N | -0- | | | | | -0- |
| 04 | 2823 | N | 2823 | -0- | -0- | -0- | 15 | 1 | 2706 | 2 | N | 93 | | | | | 93 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 05 | 2852 | N | 2717 | -0- | -135 | -0- | 16 | 1 | 2697 | 2 | N | 4 | | | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2623 | N | 2623 | -0- | -0- | -0- | 15 | 1 | 2602 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2883 | N | 2827 | -0- | -56 | -0- | 16 | 1 | 2810 | 2 | N | 1 | | | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2842 | N | 2842 | -0- | -0- | -0- | 16 | 1 | 2826 | 2 | N | -0- | | | | | 103 |
| 09 | 2762 | N | 2762 | -0- | -0- | -0- | 15 | 1 | 2737 | 2 | N | 9 | | | | | 112 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2821 | N | 2772 | -0- | -49 | -0- | 16 | 1 | 2756 | 2 | N | -0- | | | | | 112 |
| 11 | 2760 | N | 2669 | -0- | -91 | -0- | 15 | 1 | 2651 | 2 | N | 3 | | | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2852 | N | 2689 | -0- | -163 | -0- | 16 | 1 | 2671 | 2 | N | 2 | | | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,909 TOTAL CONDENSATE PROD: 117

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JOBE WELL #: 1 RRCID -> 129948 COMPL. DATE 12/21/1988 TOTAL DEPTH 9675 PERF. 8128 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2696 | N | 2696 | -0- | -0- | -0- | 16 | 1 | 2680 | 2 | N | -0- | | | | | 21 |
| 02 | 2380 | N | 2301 | -0- | -79 | -0- | 14 | 1 | 2254 | 2 | N | 30 | | | | | 51 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2217 | -0- | -449 | -0- | 16 | 1 | 2201 | 2 | N | -0- | | | | | 51 |
| 04 | 2610 | N | 2404 | -0- | -206 | -0- | 15 | 1 | 2389 | 2 | N | -0- | | | | | 51 |
| 05 | 2542 | N | 2121 | -0- | -421 | -0- | 16 | 1 | 2105 | 2 | N | -0- | | | | | 51 |
| 06 | 1895 | N | 1895 | -0- | -0- | -0- | 15 | 1 | 1880 | 2 | N | -0- | | | | | 51 |
| 07 | 2480 | N | 1843 | -0- | -637 | -0- | 16 | 1 | 1827 | 2 | N | -0- | | | | | 51 |
| 08 | 2108 | N | 1740 | -0- | -368 | -0- | 16 | 1 | 1724 | 2 | N | -0- | | | | | 51 |
| 09 | 1890 | N | 1634 | -0- | -256 | -0- | 15 | 1 | 1619 | 2 | N | -0- | | | | | 51 |
| 10 | 3100 | N | 3730 | -0- | 630 | 630 | 16 | 1 | 3642 | 2 | N | 65 | | | | | 116 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 3000 | N | 4517 | -0- | 1517 | 2147 | 15 | 1 | 4502 | 2 | N | -0- | | | | | 116 |
| *12 | 3100 | N | 4284 | -0- | 1184 | 3331 | 16 | 1 | 4266 | 2 | N | 2 | | | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,382 TOTAL CONDENSATE PROD: 97

JOBE WELL #: 2 RRCID -> 130208 COMPL. DATE 11/02/1989 TOTAL DEPTH 9658 PERF. 9296 - 9520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERMAN WELL #: 2 RRCID -> 130512 COMPL. DATE 02/27/1989 TOTAL DEPTH 9675 PERF. 9299 - 9533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 586 | -0- | -282 | -0- | 16 | 1 | 570 | 2 | N | -0- | | | | | 62 |
| 02 | 700 | N | 551 | -0- | -149 | -0- | 14 | 1 | 537 | 2 | N | -0- | | | | | 62 |
| 03 | 713 | N | 642 | -0- | -71 | -0- | 16 | 1 | 626 | 2 | N | -0- | | | | | 62 |
| 04 | 618 | N | 618 | -0- | -0- | -0- | 15 | 1 | 603 | 2 | N | -0- | | | | | 62 |
| 05 | 624 | N | 624 | -0- | -0- | -0- | 16 | 1 | 607 | 2 | N | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 543 | N | 543 | -0- | -0- | -0- | 15 | 1 | 526 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 665 | N | 665 | -0- | -0- | -0- | 15 | 1 | 647 | 2 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 691 | N | 691 | -0- | -0- | -0- | 16 | 1 | 675 | 2 | N | -0- | | | | | 68 |
| 09 | 672 | N | 672 | -0- | -0- | -0- | 15 | 1 | 657 | 2 | N | -0- | | | | | 68 |
| 10 | 690 | N | 690 | -0- | -0- | -0- | 16 | 1 | 674 | 2 | N | -0- | | | | | 68 |
| 11 | 660 | N | 636 | -0- | -24 | -0- | 15 | 1 | 621 | 2 | N | -0- | | | | | 68 |
| *12 | 1477 | N | 1477 | -0- | -0- | -0- | 16 | 1 | 1450 | 2 | N | 10 | | | | | 78 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,395 TOTAL CONDENSATE PROD: 16

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
DOWNER WELL #: 1 RRCID -> 132783 COMPL. DATE 10/14/1989 TOTAL DEPTH 9715 PERF. 9319 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1356 | -0- | -194 | -0- | 14<br>10 | 1<br>9 | 1332 | 2 | N | 9 | | | 36 |
| 02 | 1437 | N | 1437 | -0- | -0- | -0- | 14<br>2 | 1<br>9 | 1421 | 2 | N | 2 | | | 38 |
| 03 | 1520 | N | 1520 | -0- | -0- | -0- | 16<br>7 | 1<br>9 | 1497 | 2 | N | 6 | | | 44 |
| 04 | 1445 | N | 1445 | -0- | -0- | -0- | 15<br>36 | 1<br>9 | 1394 | 2 | N | 33 | | | 77 |
| 05 | 1581 | N | 1543 | -0- | -38 | -0- | 16 | 1 | 1527 | 2 | N | -0- | | | 77 |
| 06 | 1716 | N | 1716 | -0- | -0- | -0- | 15 | 1 | 1701 | 2 | N | -0- | | | 77 |
| 07 | 1788 | N | 1788 | -0- | -0- | -0- | 16 | 1 | 1772 | 2 | N | -0- | | | 77 |
| 08 | 1889 | N | 1889 | -0- | -0- | -0- | 16 | 1 | 1873 | 2 | N | -0- | | | 77 |
| 09 | 1851 | N | 1851 | -0- | -0- | -0- | 15 | 1 | 1836 | 2 | N | -0- | | | 77 |
| 10 | 1950 | N | 1950 | -0- | -0- | -0- | 16 | 1 | 1934 | 2 | N | -0- | | | 77 |
| 11 | 1915 | N | 1915 | -0- | -0- | -0- | 15 | 1 | 1900 | 2 | N | -0- | | | 77 |
| *12 | 1925 | N | 1925 | -0- | -0- | -0- | 16 | 1 | 1909 | 2 | N | -0- | | | 77 |

TOTAL GAS PROD: 20,335 TOTAL CONDENSATE PROD: 50

JOBE WELL #: 3 RRCID -> 133082 COMPL. DATE 12/07/1989 TOTAL DEPTH 9625 PERF. 9262 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2170 | -0- | -217 | -0- | 16 | 1 | 2154 | 2 | N | -0- | | | 29 |
| 02 | 2128 | N | 1944 | -0- | -184 | -0- | 14 | 1 | 1930 | 2 | N | -0- | | | 29 |
| 03 | 2263 | N | 2115 | -0- | -148 | -0- | 16 | 1 | 2099 | 2 | N | -0- | | | 29 |
| 04 | 2170 | N | 2170 | -0- | -0- | -0- | 15<br>6 | 1<br>9 | 2149 | 2 | N | 5 | | | 34 |
| 05 | 2406 | N | 2406 | -0- | -0- | -0- | 16<br>37 | 1<br>9 | 2353 | 2 | N | 34 | | | 68 |
| 06 | 2230 | N | 2230 | -0- | -0- | -0- | 15 | 1 | 2215 | 2 | N | -0- | | | 68 |
| 07 | 2330 | N | 2330 | -0- | -0- | -0- | 16<br>18 | 1<br>9 | 2296 | 2 | N | 16 | | | 84 |
| 08 | 2418 | N | 2166 | -0- | -252 | -0- | 16 | 1 | 2150 | 2 | N | -0- | | | 84 |
| 09 | 2220 | N | 1968 | -0- | -252 | -0- | 15 | 1 | 1953 | 2 | N | -0- | | | 84 |
| 10 | 2325 | N | 1982 | -0- | -343 | -0- | 15 | 1 | 1967 | 2 | N | -0- | | | 84 |
| 11 | 2100 | N | 1920 | -0- | -180 | -0- | 15 | 1 | 1905 | 2 | N | -0- | | | 84 |
| 12 | 2046 | N | 1908 | -0- | -138 | -0- | 16 | 1 | 1892 | 2 | N | -0- | | | 84 |

TOTAL GAS PROD: 25,309 TOTAL CONDENSATE PROD: 55

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
DOWNER WELL #: 2 RRCID -> 133315 COMPL. DATE 12/27/1989 TOTAL DEPTH 9730 PERF. 9341 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1313 | N | 1313 | -0- | -0- | -0- | 16 | 1 | 1297 | 2 | N | -0- | | | | | 68 |
| 02 | 1148 | N | 1081 | -0- | -67 | -0- | 14 | 1 | 1067 | 2 | N | -0- | | | | | 68 |
| 03 | 1271 | N | 1229 | -0- | -42 | -0- | 16 | 1 | 1205 | 2 | N | 7 | 61 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1179 | -0- | -51 | -0- | 15 | 1 | 1164 | 2 | N | -0- | | | | | 14 |
| 05 | 1209 | N | 1178 | -0- | -31 | -0- | 16 | 1 | 1162 | 2 | N | -0- | | | | | 14 |
| 06 | 1123 | N | 1123 | -0- | -0- | -0- | 15 | 1 | 1098 | 2 | N | 9 | | | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1269 | N | 1269 | -0- | -0- | -0- | 16 | 1 | 1245 | 2 | N | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1263 | N | 1263 | -0- | -0- | -0- | 16 | 1 | 1243 | 2 | N | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1137 | N | 1137 | -0- | -0- | -0- | 15 | 1 | 1113 | 2 | N | 8 | | | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1120 | -0- | -151 | -0- | 16 | 1 | 1102 | 2 | N | 2 | | | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1230 | N | 973 | -0- | -257 | -0- | 14 | 1 | 959 | 2 | N | -0- | | | | | 44 |
| 12 | 1178 | N | 1114 | -0- | -64 | -0- | 16 | 1 | 1098 | 2 | N | -0- | | | | | 44 |

TOTAL GAS PROD: 13,979 TOTAL CONDENSATE PROD: 37

STEELE WELL #: 4 RRCID -> 136230 COMPL. DATE 10/01/1990 TOTAL DEPTH 9700 PERF. 8246 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2303 | N | 2303 | -0- | -0- | -0- | 138 | 1 | 2130 | 2 | N | 32 | 171 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2541 | N | 2541 | -0- | -0- | -0- | 126 | 1 | 2415 | 2 | N | -0- | | | | | 12 |
| 03 | 2387 | N | 2349 | -0- | -38 | -0- | 139 | 1 | 2163 | 2 | N | 43 | | | | | 55 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 2401 | N | 2401 | -0- | -0- | -0- | 135 | 1 | 2266 | 2 | N | -0- | | | | | 55 |
| 05 | 2573 | N | 2170 | -0- | -403 | -0- | 139 | 1 | 2002 | 2 | N | 26 | | | | | 81 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2103 | N | 2103 | -0- | -0- | -0- | 135 | 1 | 1924 | 2 | N | 40 | 109 | 1 | | | 12 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2480 | N | 1772 | -0- | -708 | -0- | 138 | 1 | 1595 | 2 | N | 35 | | | | | 47 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 2308 | N | 2308 | -0- | -0- | -0- | 140 | 1 | 2135 | 2 | N | 30 | | | | | 77 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2100 | N | 2066 | -0- | -34 | -0- | 135 | 1 | 1929 | 2 | N | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2221 | N | 2221 | -0- | -0- | -0- | 140 | 1 | 1991 | 2 | N | 82 | | | | | 161 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *11 | 2220 | N | 1893 | -0- | -327 | -0- | 135 | 1 | 1734 | 2 | N | 22 | 171 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 2216 | N | 2216 | -0- | -0- | -0- | 140 | 1 | 2029 | 2 | N | 43 | | | | | 56 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,343 TOTAL CONDENSATE PROD: 355

EVERETT WELL #: 3 RRCID -> 140345 COMPL. DATE 01/02/1992 TOTAL DEPTH 9811 PERF. 8158 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 174 | -0- | -22 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 214 | -0- | -3 | -0- | 16 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 15 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 16 | 1 | 199 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 199 | -0- | -11 | -0- | 15 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 206 | -0- | -11 | -0- | 16 | 1 | 190 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,406 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
NARRAMORE WELL #: 4 RRCID -> 140450 COMPL. DATE 01/02/1992 TOTAL DEPTH 9650 PERF. 8252 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1104 | -0- | -43 | -0- | 16 | 1 | 1088 | 2 | N | -0- | | | | | 8 |
| 02 | 1036 | N | 981 | -0- | -55 | -0- | 14 | 1 | 967 | 2 | N | -0- | | | | | 8 |
| 03 | 1116 | N | 1102 | -0- | -14 | -0- | 16 | 1 | 1056 | 2 | N | 27 | | | | | 35 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1064 | -0- | -16 | -0- | 15 | 1 | 1049 | 2 | N | -0- | | | | | 35 |
| 05 | 1094 | N | 1094 | -0- | -0- | -0- | 16 | 1 | 1078 | 2 | N | -0- | | | | | 35 |
| 06 | 1103 | N | 1103 | -0- | -0- | -0- | 15 | 1 | 1003 | 2 | N | 77 | | | | | 112 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 1149 | N | 1149 | -0- | -0- | -0- | 16 | 1 | 1129 | 2 | N | 4 | | | | | 116 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1085 | N | 1065 | -0- | -20 | -0- | 16 | 1 | 1048 | 2 | N | 1 | 103 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1026 | -0- | -84 | -0- | 15 | 1 | 1005 | 2 | N | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1055 | -0- | -92 | -0- | 16 | 1 | 1029 | 2 | N | 9 | | | | | 28 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1020 | N | 1009 | -0- | -11 | -0- | 15 | 1 | 993 | 2 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1032 | -0- | -22 | -0- | 16 | 1 | 1008 | 2 | N | 7 | | | | | 36 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,784 TOTAL CONDENSATE PROD: 131

NARRAMORE WELL #: 5 RRCID -> 185654 COMPL. DATE 10/14/2010 TOTAL DEPTH 9800 PERF. 9340 - 9578

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 4283 | -0- | 4283 | 4283 | 4283 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6647 | X | 2364 | -0- | -4283 | -0- | 2364 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3259 | X | 3259 | -0- | -0- | -0- | 3259 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2787 | -0- | -220 | -0- | 2787 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2910 | X | 2566 | -0- | -344 | -0- | 2566 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3007 | X | 2597 | -0- | -410 | -0- | 2597 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3181 | X | 3181 | -0- | -0- | -0- | 3181 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3328 | X | 3328 | -0- | -0- | -0- | 3328 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,419 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JONESVILLE "A" WELL #: 23 RRCID -> 190226 COMPL. DATE 08/08/2002 TOTAL DEPTH 9800 PERF. 8002 - 8683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4270 | X | 4270 | -0- | -0- | -0- | 16 | 1 | 4152 | 2 | N | 93 | | | | | 100 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 3729 | X | 3729 | -0- | -0- | -0- | 14 | 1 | 3660 | 2 | N | 50 | | | | | 150 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 4043 | X | 4043 | -0- | -0- | -0- | 16 | 1 | 3955 | 2 | N | 65 | 173 | 1 | | | 42 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 3856 | X | 3856 | -0- | -0- | -0- | 15 | 1 | 3810 | 2 | N | 28 | | | | | 70 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 3768 | X | 3768 | -0- | -0- | -0- | 16 | 1 | 3640 | 2 | N | 102 | | | | | 172 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 3886 | X | 3886 | -0- | -0- | -0- | 15 | 1 | 3770 | 2 | N | 92 | 179 | 1 | | | 85 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 3717 | X | 3717 | -0- | -0- | -0- | 16 | 1 | 3632 | 2 | N | 63 | | | | | 148 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 3727 | X | 3727 | -0- | -0- | -0- | 16 | 1 | 3711 | 2 | N | -0- | | | | | 148 |
| 09 | 3722 | X | 3722 | -0- | -0- | -0- | 15 | 1 | 3635 | 2 | N | 65 | 180 | 1 | | | 33 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 3679 | X | 3679 | -0- | -0- | -0- | 16 | 1 | 3641 | 2 | N | 20 | | | | | 53 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3382 | X | 3382 | -0- | -0- | -0- | 15 | 1 | 3323 | 2 | N | 40 | | | | | 93 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *12 | 3453 | X | 3453 | -0- | -0- | -0- | 16 | 1 | 3363 | 2 | N | 67 | 100 | 1 | | | 60 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,232 TOTAL CONDENSATE PROD: 685

NARRAMORE WELL #: 6 RRCID -> 190888 COMPL. DATE 09/06/2002 TOTAL DEPTH 9800 PERF. 8280 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3582 | -0- | -138 | -0- | 16 | 1 | 3566 | 2 | N | -0- | | | | | 67 |
| 02 | 3360 | X | 3147 | -0- | -213 | -0- | 14 | 1 | 3115 | 2 | N | 16 | | | | | 83 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3617 | -0- | -103 | -0- | 16 | 1 | 3569 | 2 | N | 29 | | | | | 112 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 3600 | X | 3568 | -0- | -32 | -0- | 15 | 1 | 3495 | 2 | N | 53 | | | | | 165 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 3720 | X | 3675 | -0- | -45 | -0- | 16 | 1 | 3626 | 2 | N | 30 | 167 | 1 | | | 28 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | DLQ G-10 | | 3455 | -0- | 3455 | 3455 | 15 | 1 | 3440 | 2 | N | -0- | | | | | 28 |
| 07 | DLQ G-10 | | 3569 | -0- | 3569 | 7024 | 16 | 1 | 3496 | 2 | N | 52 | | | | | 80 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3412 | -0- | 3412 | 10436 | 15 | 1 | 3397 | 2 | N | -0- | | | | | 80 |
| 09 | DLQ G-10 | | 3700 | -0- | 3700 | 14136 | 15 | 1 | 3616 | 2 | N | 63 | | | | | 143 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 17459 | X | 3323 | -0- | -14136 | -0- | 16 | 1 | 3307 | 2 | N | -0- | | | | | 143 |
| 11 | 3390 | X | 3128 | -0- | -262 | -0- | 15 | 1 | 3113 | 2 | N | -0- | | | | | 143 |
| 12 | 3503 | X | 2785 | -0- | -718 | -0- | 16 | 1 | 2769 | 2 | N | -0- | | | | | 143 |

TOTAL GAS PROD: 40,961 TOTAL CONDENSATE PROD: 243

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
NORTH JONESVILLE "A" WELL #: 10 RRCID -> 191118 COMPL. DATE 10/04/2002 TOTAL DEPTH 9800 PERF. 8316 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1698 | -0- | -100 | -0- | 16 | 1 | 1676 | 2 | N | 5 | | | | | 127 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1708 | -0- | -0- | -0- | 14 | 1 | 1649 | 2 | N | 41 | | | | | 168 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 1855 | N | 1855 | -0- | -0- | -0- | 16 | 1 | 1796 | 2 | N | 39 | 184 | 1 | | | 23 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1725 | N | 1725 | -0- | -0- | -0- | 15 | 1 | 1710 | 2 | N | -0- | | | | | 23 |
| 05 | 1891 | N | 1864 | -0- | -27 | -0- | 16 | 1 | 1752 | 2 | N | 87 | | | | | 110 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 06 | 1692 | N | 1692 | -0- | -0- | -0- | 15 | 1 | 1677 | 2 | N | -0- | | | | | 110 |
| 07 | 1799 | N | 1799 | -0- | -0- | -0- | 16 | 1 | 1766 | 2 | N | 15 | | | | | 125 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1729 | -0- | -131 | -0- | 16 | 1 | 1667 | 2 | N | 42 | | | | | 167 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1408 | -0- | -272 | -0- | 15 | 1 | 1393 | 2 | N | -0- | | | | | 167 |
| 10 | 1798 | N | 1460 | -0- | -338 | -0- | 16 | 1 | 1444 | 2 | N | -0- | | | | | 167 |
| *11 | 1680 | N | 1362 | -0- | -318 | -0- | 15 | 1 | 1347 | 2 | N | -0- | | | | | 167 |
| 12 | 1457 | N | 1368 | -0- | -89 | -0- | 15 | 1 | 1353 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,668 TOTAL CONDENSATE PROD: 229

JONESVILLE "A" WELL #: 24 RRCID -> 191677 COMPL. DATE 11/06/2002 TOTAL DEPTH 9800 PERF. 8234 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2474 | -0- | -161 | -0- | 16 | 1 | 2436 | 2 | N | 20 | | | | | 92 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2352 | N | 2260 | -0- | -92 | -0- | 14 | 1 | 2246 | 2 | N | -0- | | | | | 92 |
| 03 | 2635 | N | 2154 | -0- | -481 | -0- | 16 | 1 | 2138 | 2 | N | -0- | | | | | 92 |
| 04 | 2400 | N | 2292 | -0- | -108 | -0- | 15 | 1 | 2249 | 2 | N | 25 | | | | | 117 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2098 | -0- | -413 | -0- | 16 | 1 | 2082 | 2 | N | -0- | | | | | 117 |
| 06 | 3000 | N | 3013 | -0- | 13 | 13 | 15 | 1 | 2921 | 2 | N | 70 | 172 | 1 | | | 15 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 2749 | N | 2736 | -0- | -13 | -0- | 16 | 1 | 2720 | 2 | N | -0- | | | | | 15 |
| 08 | 2489 | N | 2489 | -0- | -0- | -0- | 15 | 1 | 2474 | 2 | N | -0- | | | | | 15 |
| 09 | 2790 | N | 2472 | -0- | -318 | -0- | 15 | 1 | 2454 | 2 | N | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2728 | N | 2601 | -0- | -127 | -0- | 16 | 1 | 2559 | 2 | N | 24 | | | | | 42 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2405 | N | 2405 | -0- | -0- | -0- | 15 | 1 | 2390 | 2 | N | -0- | | | | | 42 |
| 12 | 2542 | N | 2496 | -0- | -46 | -0- | 16 | 1 | 2429 | 2 | N | 46 | | | | | 88 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,490 TOTAL CONDENSATE PROD: 188

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
NARRAMORE WELL #: 7 RRCID -> 192181 COMPL. DATE 11/25/2002 TOTAL DEPTH 9800 PERF. 8300 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2693 | -0- | -4 | -0- | 16 | 1 | 2622 | 2 | N | 50 | | | | | 197 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 2479 | N | 2479 | -0- | -0- | -0- | 14 | 1 | 2437 | 2 | N | 25 | 184 | 1 | | | 38 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2633 | -0- | -64 | -0- | 16 | 1 | 2617 | 2 | N | -0- | | | | | 38 |
| 04 | 2658 | N | 2658 | -0- | -0- | -0- | 15 | 1 | 2593 | 2 | N | 45 | | | | | 83 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2759 | N | 2712 | -0- | -47 | -0- | 16 | 1 | 2587 | 2 | N | 99 | | | | | 182 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 06 | 2502 | N | 2502 | -0- | -0- | -0- | 15 | 1 | 2486 | 2 | N | 1 | 175 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2759 | N | 2582 | -0- | -177 | -0- | 16 | 1 | 2536 | 2 | N | 27 | | | | | 35 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 2697 | N | 2561 | -0- | -136 | -0- | 16 | 1 | 2531 | 2 | N | 13 | | | | | 48 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2490 | N | 2400 | -0- | -90 | -0- | 15 | 1 | 2370 | 2 | N | 14 | | | | | 62 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2573 | N | 2563 | -0- | -10 | -0- | 16 | 1 | 2508 | 2 | N | 35 | | | | | 97 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2576 | N | 2576 | -0- | -0- | -0- | 15 | 1 | 2430 | 2 | N | 119 | 178 | 1 | | | 38 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *12 | 2528 | N | 2528 | -0- | -0- | -0- | 16 | 1 | 2447 | 2 | N | 59 | | | | | 97 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,887 TOTAL CONDENSATE PROD: 487

NORTH JONESVILLE "A" WELL #: 12 RRCID -> 193880 COMPL. DATE 03/21/2003 TOTAL DEPTH 9800 PERF. 9351 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2084 | -0- | -55 | -0- | 16 | 1 | 2068 | 2 | N | -0- | | | | | 75 |
| 02 | 1960 | N | 1847 | -0- | -113 | -0- | 14 | 1 | 1833 | 2 | N | -0- | | | | | 75 |
| 03 | 2034 | N | 2034 | -0- | -0- | -0- | 16 | 1 | 2018 | 2 | N | -0- | | | | | 75 |
| 04 | 2010 | N | 1953 | -0- | -57 | -0- | 15 | 1 | 1938 | 2 | N | -0- | | | | | 75 |
| 05 | 2046 | N | 1953 | -0- | -93 | -0- | 16 | 1 | 1937 | 2 | N | -0- | | | | | 75 |
| 06 | 1961 | N | 1961 | -0- | -0- | -0- | 15 | 1 | 1924 | 2 | N | 20 | | | | | 95 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2015 | N | 2014 | -0- | -1 | -0- | 16 | 1 | 1985 | 2 | N | 12 | | | | | 107 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2002 | N | 2002 | -0- | -0- | -0- | 16 | 1 | 1977 | 2 | N | 8 | | | | | 115 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1837 | -0- | -113 | -0- | 15 | 1 | 1822 | 2 | N | -0- | | | | | 115 |
| 10 | 2015 | N | 1951 | -0- | -64 | -0- | 15 | 1 | 1933 | 2 | N | 3 | | | | | 118 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1832 | -0- | -118 | -0- | 15 | 1 | 1817 | 2 | N | -0- | | | | | 118 |
| 12 | 1891 | N | 1868 | -0- | -23 | -0- | 16 | 1 | 1852 | 2 | N | -0- | | | | | 118 |

TOTAL GAS PROD: 23,336 TOTAL CONDENSATE PROD: 43

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
KNIGHTON "C" WELL #: 10 RRCID -> 197913 COMPL. DATE 10/03/2003 TOTAL DEPTH 9800 PERF. 8022 - 9589

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2744 | -0- | -108 | -0- | 140 | 1 | 2503 | 2 | N | 92 | | | | | 135 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 2576 | N | 2468 | -0- | -108 | -0- | 14 | 1 | 2421 | 2 | N | 30 | | | | | 165 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2883 | N | 2661 | -0- | -222 | -0- | 16 | 1 | 2579 | 2 | N | 60 | 180 | 1 | | | 45 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 2670 | N | 2596 | -0- | -74 | -0- | 13 | 1 | 2493 | 2 | N | 82 | | | | | 127 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 05 | 2743 | N | 2743 | -0- | -0- | -0- | 16 | 1 | 2630 | 2 | N | 88 | 177 | 1 | | | 38 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 2517 | N | 2517 | -0- | -0- | -0- | 15 | 1 | 2437 | 2 | N | 59 | | | | | 97 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 2697 | N | 2671 | -0- | -26 | -0- | 16 | 1 | 2567 | 2 | N | 80 | | | | | 177 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 2728 | N | 2567 | -0- | -161 | -0- | 16 | 1 | 2536 | 2 | N | 14 | 178 | 1 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2634 | N | 2634 | -0- | -0- | -0- | 15 | 1 | 2490 | 2 | N | 117 | | | | | 130 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 10 | 2666 | N | 2547 | -0- | -119 | -0- | 15 | 1 | 2480 | 2 | N | 47 | | | | | 177 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 2575 | N | 2575 | -0- | -0- | -0- | 15 | 1 | 2482 | 2 | N | 71 | 166 | 1 | | | 82 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 2728 | N | 2545 | -0- | -183 | -0- | 16 | 1 | 2445 | 2 | N | 76 | | | | | 158 |
| | | | | | | | 84 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,268 TOTAL CONDENSATE PROD: 816

JOBE WELL #: 10 RRCID -> 198632 COMPL. DATE 10/25/2003 TOTAL DEPTH 9800 PERF. 9280 - 9542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2836 | -0- | -326 | -0- | 16 | 1 | 2820 | 2 | N | -0- | | | | | 50 |
| 02 | 2856 | X | 2738 | -0- | -118 | -0- | 14 | 1 | 2724 | 2 | N | -0- | | | | | 50 |
| 03 | 3131 | X | 3018 | -0- | -113 | -0- | 16 | 1 | 3002 | 2 | N | -0- | | | | | 50 |
| 04 | 3030 | X | 2908 | -0- | -122 | -0- | 15 | 1 | 2893 | 2 | N | -0- | | | | | 50 |
| 05 | 3038 | X | 2977 | -0- | -61 | -0- | 16 | 1 | 2961 | 2 | N | -0- | | | | | 50 |
| 06 | DLQ G-10 | | 2861 | -0- | 2861 | 2861 | 15 | 1 | 2846 | 2 | N | -0- | | | | | 50 |
| 07 | DLQ G-10 | | 3036 | -0- | 3036 | 5897 | 16 | 1 | 2945 | 2 | N | 68 | | | | | 118 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2937 | -0- | 2937 | 8834 | 16 | 1 | 2921 | 2 | N | -0- | | | | | 118 |
| 09 | DLQ G-10 | | 2807 | -0- | 2807 | 11641 | 15 | 1 | 2792 | 2 | N | -0- | | | | | 118 |
| 10 | 3000 | N | 2867 | -0- | -133 | 11508 | 16 | 1 | 2851 | 2 | N | -0- | | | | | 118 |
| 11 | 3000 | N | 2749 | -0- | -251 | 11257 | 15 | 1 | 2734 | 2 | N | -0- | | | | | 118 |
| *12 | 3100 | N | 2845 | -0- | -255 | 11002 | 16 | 1 | 2829 | 2 | N | -0- | | | | | 118 |

TOTAL GAS PROD: 34,579 TOTAL CONDENSATE PROD: 68

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JONESVILLE WELL #: 26 RRCID -> 198751 COMPL. DATE 11/12/2003 TOTAL DEPTH 9800 PERF. 9174 - 9445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2103 | -0- | -315 | -0- | 16 | 1 | 2087 | 2 | N | -0- | | | | | 20 |
| 02 | 2184 | N | 35 | -0- | -2149 | -0- | 2 | 1 | 33 | 2 | N | -0- | | | | | 20 |
| 03 | 3100 | N | 3677 | -0- | 577 | 577 | 14 | 1 | 3663 | 2 | N | -0- | | | | | 20 |
| 04 | 3000 | N | 2657 | -0- | -343 | 234 | 15 | 1 | 2642 | 2 | N | -0- | | | | | 20 |
| 05 | 2741 | N | 2507 | -0- | -234 | -0- | 16 | 1 | 2491 | 2 | N | -0- | | | | | 20 |
| 06 | 2430 | N | 2430 | -0- | -0- | -0- | 15 | 1 | 2412 | 2 | N | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2821 | X | 2445 | -0- | -376 | -0- | 16 | 1 | 2418 | 2 | N | 10 | | | | | 33 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2359 | -0- | -462 | -0- | 16 | 1 | 2343 | 2 | N | -0- | | | | | 33 |
| 09 | 2670 | X | 2247 | -0- | -423 | -0- | 15 | 1 | 2232 | 2 | N | -0- | | | | | 33 |
| 10 | 2511 | X | 2206 | -0- | -305 | -0- | 15 | 1 | 2191 | 2 | N | -0- | | | | | 33 |
| 11 | 2430 | X | 2043 | -0- | -387 | -0- | 14 | 1 | 2029 | 2 | N | -0- | | | | | 33 |
| *12 | 2630 | N | 2630 | -0- | -0- | -0- | 16 | 1 | 2557 | 2 | N | 52 | | | | | 85 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,339 TOTAL CONDENSATE PROD: 65

CURRIE WELL #: 4 RRCID -> 202061 COMPL. DATE 04/26/2004 TOTAL DEPTH 9800 PERF. 9353 - 9491

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 3555 | -0- | -1033 | -0- | 131 | 1 | 3424 | 2 | N | -0- | | | | | 108 |
| 02 | 4144 | X | 3239 | -0- | -905 | -0- | 126 | 1 | 3112 | 2 | N | 1 | 82 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4588 | X | 3688 | -0- | -900 | -0- | 135 | 1 | 3553 | 2 | N | -0- | | | | | 27 |
| 04 | 3900 | X | 3715 | -0- | -185 | -0- | 131 | 1 | 3584 | 2 | N | -0- | | | | | 27 |
| 05 | 4104 | X | 4104 | -0- | -0- | -0- | 140 | 1 | 3964 | 2 | N | -0- | | | | | 27 |
| 06 | DLQ G-10 | | 4921 | -0- | 4921 | 4921 | 135 | 1 | 4786 | 2 | N | -0- | | | | | 27 |
| 07 | DLQ G-10 | | 4154 | -0- | 4154 | 9075 | 140 | 1 | 4003 | 2 | N | 10 | | | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4230 | -0- | 4230 | 13305 | 140 | 1 | 4067 | 2 | N | 21 | | | | | 58 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3862 | -0- | 3862 | 17167 | 127 | 1 | 3735 | 2 | N | -0- | | | | | 58 |
| 10 | 21068 | X | 3901 | -0- | -17167 | -0- | 136 | 1 | 3765 | 2 | N | -0- | | | | | 58 |
| 11 | 4362 | X | 4362 | -0- | -0- | -0- | 135 | 1 | 4219 | 2 | N | 7 | | | | | 65 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 4315 | X | 4315 | -0- | -0- | -0- | 140 | 1 | 4175 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 48,046 TOTAL CONDENSATE PROD: 39

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
TRAMMELL WELL #: 5 RRCID -> 203052 COMPL. DATE 06/30/2004 TOTAL DEPTH 9800 PERF. 9323 - 9537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2479 | -0- | -156 | -0- | 16 | 1 | 2463 | 2 | N | -0- | | | | | 9 |
| 02 | 2324 | N | 2221 | -0- | -103 | -0- | 14 | 1 | 2207 | 2 | N | -0- | | | | | 9 |
| 03 | 2511 | N | 2463 | -0- | -48 | -0- | 16 | 1 | 2447 | 2 | N | -0- | | | | | 9 |
| 04 | 2400 | N | 2368 | -0- | -32 | -0- | 15 | 1 | 2353 | 2 | N | -0- | | | | | 9 |
| 05 | 2449 | N | 2334 | -0- | -115 | -0- | 16 | 1 | 2318 | 2 | N | -0- | | | | | 9 |
| 06 | 2416 | N | 2416 | -0- | -0- | -0- | 15 | 1 | 2337 | 2 | N | 58 | | | | | 67 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2372 | -0- | -77 | -0- | 16 | 1 | 2356 | 2 | N | -0- | | | | | 67 |
| 08 | 2384 | N | 2384 | -0- | -0- | -0- | 16 | 1 | 2368 | 2 | N | -0- | | | | | 67 |
| 09 | 2430 | N | 2343 | -0- | -87 | -0- | 15 | 1 | 2328 | 2 | N | -0- | | | | | 67 |
| 10 | 2390 | N | 2390 | -0- | -0- | -0- | 15 | 1 | 2374 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2324 | N | 2324 | -0- | -0- | -0- | 15 | 1 | 2309 | 2 | N | -0- | | | | | 68 |
| 12 | 2418 | N | 2323 | -0- | -95 | -0- | 16 | 1 | 2307 | 2 | N | -0- | | | | | 68 |

TOTAL GAS PROD: 28,417 TOTAL CONDENSATE PROD: 59

CURRIE WELL #: 5 RRCID -> 203192 COMPL. DATE 07/02/2004 TOTAL DEPTH 9800 PERF. 9392 - 9509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CURRIE WELL #: 6 RRCID -> 205730 COMPL. DATE 10/15/2004 TOTAL DEPTH 9800 PERF. 9337 - 9466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1242 | -0- | -60 | -0- | 16 | 1 | 1226 | 2 | N | -0- | | | | | 142 |
| 02 | 1120 | N | 998 | -0- | -122 | -0- | 14 | 1 | 975 | 2 | N | 8 | 117 | 1 | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1209 | N | 986 | -0- | -223 | -0- | 16 | 1 | 970 | 2 | N | -0- | | | | | 33 |
| 04 | 1200 | N | 929 | -0- | -271 | -0- | 15 | 1 | 914 | 2 | N | -0- | | | | | 33 |
| 05 | 1116 | N | 933 | -0- | -183 | -0- | 16 | 1 | 917 | 2 | N | -0- | | | | | 33 |
| 06 | 1082 | N | 1082 | -0- | -0- | -0- | 13 | 1 | 1069 | 2 | N | -0- | | | | | 33 |
| 07 | 1230 | N | 1230 | -0- | -0- | -0- | 15 | 1 | 1193 | 2 | N | 20 | | | | | 53 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1253 | N | 1253 | -0- | -0- | -0- | 16 | 1 | 1237 | 2 | N | -0- | | | | | 53 |
| 09 | 1119 | N | 1119 | -0- | -0- | -0- | 15 | 1 | 1100 | 2 | N | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1187 | -0- | -53 | -0- | 16 | 1 | 1170 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1178 | -0- | -22 | -0- | 15 | 1 | 1155 | 2 | N | 7 | | | | | 65 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1408 | N | 1408 | -0- | -0- | -0- | 16 | 1 | 1392 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 13,545 TOTAL CONDENSATE PROD: 40

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JOBE WELL #: 11 RRCID -> 208295 COMPL. DATE 02/07/2005 TOTAL DEPTH 10500 PERF. 9261 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2449 | -0- | -31 | -0- | 16 | 1 | 2433 | 2 | N | -0- | | | | | 15 |
| 02 | 2210 | N | 2210 | -0- | -0- | -0- | 14 | 1 | 2196 | 2 | N | -0- | | | | | 15 |
| 03 | 2418 | N | 2372 | -0- | -46 | -0- | 16 | 1 | 2356 | 2 | N | -0- | | | | | 15 |
| 04 | 2370 | N | 2303 | -0- | -67 | -0- | 15 | 1 | 2288 | 2 | N | -0- | | | | | 15 |
| 05 | 2449 | N | 2353 | -0- | -96 | -0- | 16 | 1 | 2337 | 2 | N | -0- | | | | | 15 |
| 06 | 2176 | N | 2176 | -0- | -0- | -0- | 15 | 1 | 2161 | 2 | N | -0- | | | | | 15 |
| 07 | 2387 | N | 2352 | -0- | -35 | -0- | 16 | 1 | 2330 | 2 | N | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2352 | -0- | -4 | -0- | 16 | 1 | 2336 | 2 | N | -0- | | | | | 20 |
| 09 | 2286 | N | 2286 | -0- | -0- | -0- | 15 | 1 | 2271 | 2 | N | -0- | | | | | 20 |
| 10 | 2356 | N | 2304 | -0- | -52 | -0- | 16 | 1 | 2288 | 2 | N | -0- | | | | | 20 |
| 11 | 2280 | N | 2193 | -0- | -87 | -0- | 15 | 1 | 2178 | 2 | N | -0- | | | | | 20 |
| 12 | 2356 | N | 2199 | -0- | -157 | -0- | 15 | 1 | 2165 | 2 | N | 17 | | | | | 37 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,549 TOTAL CONDENSATE PROD: 22

CURRIE WELL #: 7 RRCID -> 211042 COMPL. DATE 04/22/2005 TOTAL DEPTH 9800 PERF. 9344 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2006 | -0- | -71 | -0- | 16 | 1 | 1990 | 2 | N | -0- | | | | | 102 |
| 02 | 1904 | N | 1797 | -0- | -107 | -0- | 14 | 1 | 1693 | 2 | N | 82 | 162 | 1 | | | 22 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1828 | -0- | -280 | -0- | 16 | 1 | 1812 | 2 | N | -0- | | | | | 22 |
| 04 | 1950 | N | 1833 | -0- | -117 | -0- | 15 | 1 | 1815 | 2 | N | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1683 | -0- | -301 | -0- | 14 | 1 | 1667 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1865 | N | 1865 | -0- | -0- | -0- | 15 | 1 | 1847 | 2 | N | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1952 | N | 1952 | -0- | -0- | -0- | 15 | 1 | 1934 | 2 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2050 | N | 2050 | -0- | -0- | -0- | 16 | 1 | 2024 | 2 | N | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1821 | -0- | -39 | -0- | 15 | 1 | 1803 | 2 | N | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1884 | -0- | -69 | -0- | 16 | 1 | 1862 | 2 | N | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1633 | -0- | -347 | -0- | 15 | 1 | 1618 | 2 | N | -0- | | | | | 50 |
| 12 | 1891 | N | 1827 | -0- | -64 | -0- | 16 | 1 | 1811 | 2 | N | -0- | | | | | 50 |

TOTAL GAS PROD: 22,179 TOTAL CONDENSATE PROD: 110

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JONESVILLE "A" WELL #: 29 RRCID -> 233057 COMPL. DATE 10/22/2007 TOTAL DEPTH 9800 PERF. 9376 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3424 | -0- | -203 | -0- | 16 | 1 | 3408 | 2 | N | -0- | | | | | 42 |
| 02 | 3248 | X | 3033 | -0- | -215 | -0- | 14 | 1 | 3019 | 2 | N | -0- | | | | | 42 |
| 03 | 3503 | X | 3157 | -0- | -346 | -0- | 16 | 1 | 3119 | 2 | N | 20 | | | | | 62 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3332 | -0- | -58 | -0- | 15 | 1 | 3317 | 2 | N | -0- | | | | | 62 |
| 05 | 3503 | X | 3290 | -0- | -213 | -0- | 16 | 1 | 3271 | 2 | N | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3234 | X | 3234 | -0- | -0- | -0- | 15 | 1 | 3217 | 2 | N | 2 | | | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 3180 | X | 3180 | -0- | -0- | -0- | 16 | 1 | 3161 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3348 | X | 3268 | -0- | -80 | -0- | 16 | 1 | 3252 | 2 | N | -0- | | | | | 70 |
| 09 | 3240 | X | 3153 | -0- | -87 | -0- | 15 | 1 | 3118 | 2 | N | 18 | 56 | 1 | | | 32 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 3348 | X | 3189 | -0- | -159 | -0- | 16 | 1 | 3173 | 2 | N | -0- | | | | | 32 |
| 11 | 3240 | X | 3046 | -0- | -194 | -0- | 15 | 1 | 3031 | 2 | N | -0- | | | | | 32 |
| 12 | 3255 | X | 3112 | -0- | -143 | -0- | 16 | 1 | 3096 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 38,418 TOTAL CONDENSATE PROD: 46

JOBE WELL #: 12 RRCID -> 234138 COMPL. DATE 12/01/2007 TOTAL DEPTH 9800 PERF. 9230 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3738 | -0- | -75 | -0- | 16 | 1 | 3722 | 2 | N | -0- | | | | | 9 |
| 02 | 3416 | X | 3361 | -0- | -55 | -0- | 14 | 1 | 3347 | 2 | N | -0- | | | | | 9 |
| 03 | 3782 | X | 3697 | -0- | -85 | -0- | 16 | 1 | 3681 | 2 | N | -0- | | | | | 9 |
| 04 | 3660 | X | 3558 | -0- | -102 | -0- | 15 | 1 | 3543 | 2 | N | -0- | | | | | 9 |
| 05 | 3782 | X | 3662 | -0- | -120 | -0- | 16 | 1 | 3646 | 2 | N | -0- | | | | | 9 |
| 06 | 3488 | X | 3488 | -0- | -0- | -0- | 15 | 1 | 3473 | 2 | N | -0- | | | | | 9 |
| 07 | 3648 | X | 3648 | -0- | -0- | -0- | 16 | 1 | 3614 | 2 | N | 16 | | | | | 25 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 3622 | X | 3622 | -0- | -0- | -0- | 16 | 1 | 3606 | 2 | N | -0- | | | | | 25 |
| 09 | 3481 | X | 3481 | -0- | -0- | -0- | 15 | 1 | 3466 | 2 | N | -0- | | | | | 25 |
| 10 | 3565 | X | 3560 | -0- | -5 | -0- | 16 | 1 | 3544 | 2 | N | -0- | | | | | 25 |
| 11 | 3450 | X | 3394 | -0- | -56 | -0- | 15 | 1 | 3379 | 2 | N | -0- | | | | | 25 |
| 12 | 3565 | X | 3542 | -0- | -23 | -0- | 16 | 1 | 3498 | 2 | N | 25 | | | | | 50 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,751 TOTAL CONDENSATE PROD: 41

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
TRAMMELL WELL #: 6 RRCID -> 234369 COMPL. DATE 12/13/2007 TOTAL DEPTH 9800 PERF. 9280 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2328 | X | 2328 | -0- | -0- | -0- | 16 | 1 | 2312 | 2 | N | -0- | | | | | 70 |
| 02 | 2229 | X | 2229 | -0- | -0- | -0- | 14 | 1 | 2215 | 2 | N | -0- | | | | | 70 |
| 03 | 2455 | N | 2455 | -0- | -0- | -0- | 16 | 1 | 2439 | 2 | N | -0- | | | | | 70 |
| 04 | 2366 | N | 2366 | -0- | -0- | -0- | 15 | 1 | 2351 | 2 | N | -0- | | | | | 70 |
| 05 | 2452 | N | 2452 | -0- | -0- | -0- | 16 | 1 | 2361 | 2 | N | 68 | | | | | 138 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 1993 | N | 1993 | -0- | -0- | -0- | 15 | 1 | 1965 | 2 | N | 12 | | | | | 150 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2519 | N | 2519 | -0- | -0- | -0- | 16 | 1 | 2503 | 2 | N | -0- | | | | | 150 |
| 08 | 2391 | N | 2391 | -0- | -0- | -0- | 16 | 1 | 2375 | 2 | N | -0- | | | | | 150 |
| 09 | 2271 | N | 2271 | -0- | -0- | -0- | 15 | 1 | 2256 | 2 | N | -0- | | | | | 150 |
| 10 | 2323 | N | 2323 | -0- | -0- | -0- | 16 | 1 | 2307 | 2 | N | -0- | | | | | 150 |
| 11 | 2220 | N | 1943 | -0- | -277 | -0- | 15 | 1 | 1928 | 2 | N | -0- | | | | | 150 |
| *12 | 2296 | N | 2296 | -0- | -0- | -0- | 16 | 1 | 2280 | 2 | N | -0- | | | | | 150 |

TOTAL GAS PROD: 27,566 TOTAL CONDENSATE PROD: 80

TRAMMELL WELL #: 7 RRCID -> 235644 COMPL. DATE 01/12/2008 TOTAL DEPTH 9800 PERF. 9354 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1550 | -0- | -62 | -0- | 16 | 1 | 1534 | 2 | N | -0- | | | | | 3 |
| 02 | 1428 | N | 1382 | -0- | -46 | -0- | 14 | 1 | 1368 | 2 | N | -0- | | | | | 3 |
| 03 | 1581 | N | 1539 | -0- | -42 | -0- | 16 | 1 | 1523 | 2 | N | -0- | | | | | 3 |
| 04 | 1500 | N | 1497 | -0- | -3 | -0- | 15 | 1 | 1482 | 2 | N | -0- | | | | | 3 |
| 05 | 1527 | N | 1527 | -0- | -0- | -0- | 16 | 1 | 1511 | 2 | N | -0- | | | | | 3 |
| 06 | 1465 | N | 1465 | -0- | -0- | -0- | 15 | 1 | 1448 | 2 | N | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1508 | -0- | -42 | -0- | 16 | 1 | 1484 | 2 | N | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1473 | -0- | -46 | -0- | 15 | 1 | 1447 | 2 | N | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1470 | N | 1470 | -0- | -0- | -0- | 15 | 1 | 1455 | 2 | N | -0- | | | | | 22 |
| 10 | 1528 | N | 1528 | -0- | -0- | -0- | 16 | 1 | 1512 | 2 | N | -0- | | | | | 22 |
| 11 | 1440 | N | 1252 | -0- | -188 | -0- | 15 | 1 | 1237 | 2 | N | -0- | | | | | 22 |
| 12 | 1519 | N | 844 | -0- | -675 | -0- | 16 | 1 | 828 | 2 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 17,035 TOTAL CONDENSATE PROD: 19

DOWNER WELL #: 4 RRCID -> 235910 COMPL. DATE 02/13/2008 TOTAL DEPTH 9800 PERF. 9390 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | N | 612 | -0- | -0- | -0- | 16 | 1 | 596 | 2 | N | -0- | | | | | 14 |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 14 | 1 | 494 | 2 | N | -0- | | | | | 14 |
| 03 | 713 | N | 483 | -0- | -230 | -0- | 16 | 1 | 467 | 2 | N | -0- | | | | | 14 |
| 04 | 600 | N | 484 | -0- | -116 | -0- | 15 | 1 | 469 | 2 | N | -0- | | | | | 14 |
| 05 | 558 | N | 432 | -0- | -126 | -0- | 16 | 1 | 416 | 2 | N | -0- | | | | | 14 |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 15 | 1 | 407 | 2 | N | -0- | | | | | 14 |
| 07 | 496 | N | 419 | -0- | -77 | -0- | 16 | 1 | 403 | 2 | N | -0- | | | | | 14 |
| 08 | 434 | N | 408 | -0- | -26 | -0- | 16 | 1 | 392 | 2 | N | -0- | | | | | 14 |
| 09 | 420 | N | 372 | -0- | -48 | -0- | 15 | 1 | 357 | 2 | N | -0- | | | | | 14 |
| 10 | 434 | N | 353 | -0- | -81 | -0- | 16 | 1 | 337 | 2 | N | -0- | | | | | 14 |
| 11 | 390 | N | 353 | -0- | -37 | -0- | 15 | 1 | 338 | 2 | N | -0- | | | | | 14 |
| *12 | 373 | N | 373 | -0- | -0- | -0- | 16 | 1 | 357 | 2 | N | -0- | | | | | 14 |

TOTAL GAS PROD: 5,219 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
NORTH JONESVILLE "C" WELL #: 16 RRCID -> 236053 COMPL. DATE 03/19/2008 TOTAL DEPTH 9900 PERF. 9366 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1935 | -0- | -111 | -0- | 16 | 1 | 1919 | 2 | N | -0- | | | | | 10 |
| 02 | 1831 | N | 1831 | -0- | -0- | -0- | 14 | 1 | 1817 | 2 | N | -0- | | | | | 10 |
| 03 | 2077 | N | 1917 | -0- | -160 | -0- | 16 | 1 | 1901 | 2 | N | -0- | | | | | 10 |
| 04 | 1860 | N | 1757 | -0- | -103 | -0- | 15 | 1 | 1742 | 2 | N | -0- | | | | | 10 |
| 05 | 2015 | N | 2015 | -0- | -0- | -0- | 16 | 1 | 1999 | 2 | N | -0- | | | | | 10 |
| 06 | 1962 | N | 1962 | -0- | -0- | -0- | 15 | 1 | 1934 | 2 | N | 12 | | | | | 22 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1998 | N | 1998 | -0- | -0- | -0- | 16 | 1 | 1982 | 2 | N | -0- | | | | | 22 |
| 08 | 2015 | N | 1965 | -0- | -50 | -0- | 16 | 1 | 1949 | 2 | N | -0- | | | | | 22 |
| 09 | 1950 | N | 1837 | -0- | -113 | -0- | 15 | 1 | 1822 | 2 | N | -0- | | | | | 22 |
| 10 | 1984 | N | 1927 | -0- | -57 | -0- | 16 | 1 | 1911 | 2 | N | -0- | | | | | 22 |
| 11 | 1890 | N | 1831 | -0- | -59 | -0- | 15 | 1 | 1816 | 2 | N | -0- | | | | | 22 |
| 12 | 1891 | N | 1890 | -0- | -1 | -0- | 16 | 1 | 1874 | 2 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 22,865 TOTAL CONDENSATE PROD: 12

JONESVILLE WELL #: 28 RRCID -> 238646 COMPL. DATE 05/31/2008 TOTAL DEPTH 9800 PERF. 9294 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4262 | X | 4262 | -0- | -0- | -0- | 16 | 1 | 4246 | 2 | N | -0- | | | | | 17 |
| 02 | 3731 | X | 3731 | -0- | -0- | -0- | 14 | 1 | 3717 | 2 | N | -0- | | | | | 17 |
| 03 | 4019 | X | 4019 | -0- | -0- | -0- | 16 | 1 | 4003 | 2 | N | -0- | | | | | 17 |
| 04 | 3999 | X | 3999 | -0- | -0- | -0- | 15 | 1 | 3984 | 2 | N | -0- | | | | | 17 |
| 05 | 3854 | X | 3854 | -0- | -0- | -0- | 16 | 1 | 3838 | 2 | N | -0- | | | | | 17 |
| 06 | 3778 | X | 3778 | -0- | -0- | -0- | 15 | 1 | 3763 | 2 | N | -0- | | | | | 17 |
| 07 | 3854 | X | 3854 | -0- | -0- | -0- | 16 | 1 | 3838 | 2 | N | -0- | | | | | 17 |
| 08 | 3816 | X | 3816 | -0- | -0- | -0- | 16 | 1 | 3800 | 2 | N | -0- | | | | | 17 |
| 09 | 3622 | X | 3622 | -0- | -0- | -0- | 15 | 1 | 3607 | 2 | N | -0- | | | | | 17 |
| 10 | 3690 | X | 3690 | -0- | -0- | -0- | 16 | 1 | 3674 | 2 | N | -0- | | | | | 17 |
| 11 | 3515 | X | 3515 | -0- | -0- | -0- | 15 | 1 | 3500 | 2 | N | -0- | | | | | 17 |
| *12 | 3602 | X | 3602 | -0- | -0- | -0- | 16 | 1 | 3577 | 2 | N | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,742 TOTAL CONDENSATE PROD: 8

NARRAMORE WELL #: 12 RRCID -> 238675 COMPL. DATE 06/22/2008 TOTAL DEPTH 9840 PERF. 9384 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | N | 2560 | -0- | -354 | -0- | 16 | 1 | 2544 | 2 | N | -0- | | | | | 17 |
| 02 | 2623 | N | 2623 | -0- | -0- | -0- | 14 | 1 | 2609 | 2 | N | -0- | | | | | 17 |
| 03 | 2773 | N | 2773 | -0- | -0- | -0- | 16 | 1 | 2750 | 2 | N | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2790 | N | 2790 | -0- | -0- | -0- | 15 | 1 | 2716 | 2 | N | 54 | | | | | 77 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 2914 | N | 2709 | -0- | -205 | -0- | 16 | 1 | 2682 | 2 | N | 10 | | | | | 87 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2632 | N | 2632 | -0- | -0- | -0- | 15 | 1 | 2617 | 2 | N | -0- | | | | | 87 |
| 07 | 2883 | N | 2673 | -0- | -210 | -0- | 16 | 1 | 2648 | 2 | N | 8 | | | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2697 | N | 2621 | -0- | -76 | -0- | 16 | 1 | 2599 | 2 | N | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2640 | N | 2535 | -0- | -105 | -0- | 15 | 1 | 2507 | 2 | N | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2666 | N | 2492 | -0- | -174 | -0- | 16 | 1 | 2470 | 2 | N | 5 | | | | | 117 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2284 | -0- | -266 | -0- | 15 | 1 | 2269 | 2 | N | -0- | | | | | 117 |
| 12 | 2635 | N | 2419 | -0- | -216 | -0- | 16 | 1 | 2403 | 2 | N | -0- | | | | | 117 |

TOTAL GAS PROD: 31,111 TOTAL CONDENSATE PROD: 100

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
NARRAMORE WELL #: 13 RRCID -> 242990 COMPL. DATE 12/12/2008 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3344 | -0- | -221 | -0- | 16 | 1 | 3328 | 2 | N | -0- | | | | | 49 |
| 02 | 3192 | X | 2990 | -0- | -202 | -0- | 14 | 1 | 2976 | 2 | N | -0- | | | | | 49 |
| 03 | 3503 | X | 3279 | -0- | -224 | -0- | 16 | 1 | 3263 | 2 | N | -0- | | | | | 49 |
| 04 | 3390 | X | 3190 | -0- | -200 | -0- | 15 | 1 | 3175 | 2 | N | -0- | | | | | 49 |
| 05 | 3410 | X | 3277 | -0- | -133 | -0- | 16 | 1 | 3261 | 2 | N | -0- | | | | | 49 |
| 06 | 3150 | X | 3150 | -0- | -0- | -0- | 15 | 1 | 3135 | 2 | N | -0- | | | | | 49 |
| 07 | 3242 | X | 3242 | -0- | -0- | -0- | 16 | 1 | 3226 | 2 | N | -0- | | | | | 49 |
| 08 | 3193 | X | 3178 | -0- | -15 | -0- | 16 | 1 | 3162 | 2 | N | -0- | | | | | 49 |
| 09 | 3090 | X | 3069 | -0- | -21 | -0- | 15 | 1 | 3054 | 2 | N | -0- | | | | | 49 |
| 10 | 3193 | X | 3147 | -0- | -46 | -0- | 16 | 1 | 3113 | 2 | N | 16 | | | | | 65 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2985 | -0- | -105 | -0- | 15 | 1 | 2970 | 2 | N | -0- | | | | | 65 |
| 12 | 3193 | X | 3078 | -0- | -115 | -0- | 16 | 1 | 3062 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 37,929 TOTAL CONDENSATE PROD: 16

NORTH JONESVILLE "B" WELL #: 15 RRCID -> 242991 COMPL. DATE 08/29/2008 TOTAL DEPTH 9900 PERF. 9312 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5730 | X | 5730 | -0- | -0- | -0- | 16 | 1 | 5714 | 2 | N | -0- | | | | | 68 |
| 02 | 5161 | X | 5161 | -0- | -0- | -0- | 14 | 1 | 5147 | 2 | N | -0- | | | | | 68 |
| 03 | 5639 | X | 5639 | -0- | -0- | -0- | 16 | 1 | 5623 | 2 | N | -0- | | | | | 68 |
| 04 | 5403 | X | 5403 | -0- | -0- | -0- | 15 | 1 | 5388 | 2 | N | -0- | | | | | 68 |
| 05 | 5540 | X | 5540 | -0- | -0- | -0- | 16 | 1 | 5476 | 2 | N | 44 | | | | | 112 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 5332 | X | 5332 | -0- | -0- | -0- | 15 | 1 | 5270 | 2 | N | 43 | | | | | 155 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 5445 | X | 5445 | -0- | -0- | -0- | 16 | 1 | 5401 | 2 | N | 25 | | | | | 180 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 5394 | X | 5347 | -0- | -47 | -0- | 16 | 1 | 5331 | 2 | N | -0- | 164 | 1 | | | 16 |
| 09 | 5220 | X | 5100 | -0- | -120 | -0- | 15 | 1 | 5085 | 2 | N | -0- | | | | | 16 |
| 10 | 5394 | X | 5229 | -0- | -165 | -0- | 16 | 1 | 5213 | 2 | N | -0- | | | | | 16 |
| 11 | 5220 | X | 5040 | -0- | -180 | -0- | 15 | 1 | 5025 | 2 | N | -0- | | | | | 16 |
| 12 | 5394 | X | 5060 | -0- | -334 | -0- | 16 | 1 | 5044 | 2 | N | -0- | | | | | 16 |

TOTAL GAS PROD: 64,026 TOTAL CONDENSATE PROD: 112

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
EADS WELL #: 1 RRCID -> 229448 COMPL. DATE 07/11/2007 TOTAL DEPTH 10333 PERF. 9445 - 9693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 599 | N | 599 | -0- | -0- | -0- | 34 | 1 | 542 | 2 | N | 21 | | | | | 200 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 673 | N | 673 | -0- | -0- | -0- | 39 | 1 | 630 | 2 | N | 4 | | | | | 204 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 616 | N | 616 | -0- | -0- | -0- | 36 | 1 | 580 | 2 | N | -0- | | | | | 204 |
| 04 | 1343 | N | 1343 | -0- | -0- | -0- | 91 | 1 | 1250 | 2 | N | 2 | 2 | 8 | | | 204 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 834 | N | 834 | -0- | -0- | -0- | 49 | 1 | 644 | 2 | N | 128 | | | | | 332 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 06 | 600 | N | 557 | -0- | -43 | -0- | 43 | 1 | 514 | 2 | N | -0- | | | | | 332 |
| 07 | 1395 | N | 557 | -0- | -838 | -0- | 38 | 1 | 519 | 2 | N | -0- | | | | | 332 |
| 08 | 837 | N | 566 | -0- | -271 | -0- | 43 | 1 | 523 | 2 | N | -0- | | | | | 332 |
| 09 | 581 | N | 581 | -0- | -0- | -0- | 45 | 1 | 536 | 2 | N | -0- | | | | | 332 |
| 10 | 611 | N | 611 | -0- | -0- | -0- | 50 | 1 | 561 | 2 | N | -0- | | | | | 332 |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 51 | 1 | 541 | 2 | N | 9 | | | | | 341 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 686 | N | 686 | -0- | -0- | -0- | 47 | 1 | 559 | 2 | N | 73 | | | | | 414 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,225 TOTAL CONDENSATE PROD: 237

DOWNER WELL #: 2 RRCID -> 236368 COMPL. DATE 04/03/2008 TOTAL DEPTH 9900 PERF. 8241 - 9681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2011 | N | 2011 | -0- | -0- | -0- | 118 | 1 | 1889 | 2 | N | 4 | | | | | 140 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2019 | N | 2019 | -0- | -0- | -0- | 118 | 1 | 1890 | 2 | N | 10 | | | | | 150 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2137 | N | 2137 | -0- | -0- | -0- | 121 | 1 | 1975 | 2 | N | 37 | | | | | 187 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1503 | -0- | -447 | -0- | 102 | 1 | 1398 | 2 | N | 3 | | | | | 190 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2232 | N | 1505 | -0- | -727 | -0- | 106 | 1 | 1390 | 2 | N | 8 | | | | | 198 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2070 | N | 1471 | -0- | -599 | -0- | 111 | 1 | 1340 | 2 | N | 18 | 1 | 8 | | | 215 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1431 | -0- | -119 | -0- | 98 | 1 | 1332 | 2 | N | 1 | 164 | 1 | 1 | 8 | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1486 | -0- | -33 | -0- | 111 | 1 | 1364 | 2 | N | 10 | | | | | 61 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1663 | N | 1663 | -0- | -0- | -0- | 127 | 1 | 1517 | 2 | N | 17 | | | | | 78 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1696 | N | 1696 | -0- | -0- | -0- | 139 | 1 | 1550 | 2 | N | 6 | | | | | 84 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1724 | N | 1724 | -0- | -0- | -0- | 147 | 1 | 1549 | 2 | N | 25 | | | | | 109 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 1711 | N | 1711 | -0- | -0- | -0- | 134 | 1 | 1577 | 2 | N | -0- | | | | | 109 |

TOTAL GAS PROD: 20,357 TOTAL CONDENSATE PROD: 139

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
GROGAN, MILLIE WELL #: 3 RRCID -> 253762 COMPL. DATE 11/04/2009 TOTAL DEPTH 9825 PERF. 9591 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 997 | -0- | -181 | -0- | 58 | 1 | 933 | 2 | N | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1024 | N | 1024 | -0- | -0- | -0- | 60 | 1 | 963 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1170 | N | 1170 | -0- | -0- | -0- | 68 | 1 | 1102 | 2 | N | -0- | | | | | 58 |
| 04 | 974 | N | 974 | -0- | -0- | -0- | 66 | 1 | 908 | 2 | N | -0- | | | | | 58 |
| 05 | 1147 | N | 1084 | -0- | -63 | -0- | 77 | 1 | 1007 | 2 | N | -0- | | | | | 58 |
| 06 | 1140 | N | 982 | -0- | -158 | -0- | 75 | 1 | 906 | 2 | N | 1 | 1 | 8 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1010 | N | 1010 | -0- | -0- | -0- | 69 | 1 | 941 | 2 | N | -0- | | | | | 58 |
| 08 | 1085 | N | 911 | -0- | -174 | -0- | 69 | 1 | 842 | 2 | N | -0- | | | | | 58 |
| 09 | 990 | N | 961 | -0- | -29 | -0- | 74 | 1 | 887 | 2 | N | -0- | | | | | 58 |
| 10 | 1023 | N | 869 | -0- | -154 | -0- | 72 | 1 | 797 | 2 | N | -0- | | | | | 58 |
| 11 | 870 | N | 793 | -0- | -77 | -0- | 67 | 1 | 702 | 2 | N | 22 | | | | | 80 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 992 | N | 854 | -0- | -138 | -0- | 67 | 1 | 785 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,629 TOTAL CONDENSATE PROD: 31

DAVIDSON WELL #: 1 RRCID -> 255033 COMPL. DATE 01/02/2010 TOTAL DEPTH 9738 PERF. 9470 - 9547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1705 | -0- | -31 | -0- | 100 | 1 | 1602 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1699 | N | 1699 | -0- | -0- | -0- | 100 | 1 | 1598 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1949 | N | 1949 | -0- | -0- | -0- | 113 | 1 | 1836 | 2 | N | -0- | | | | | 100 |
| 04 | 1650 | N | 1215 | -0- | -435 | -0- | 83 | 1 | 1132 | 2 | N | -0- | | | | | 100 |
| 05 | 1891 | N | 1765 | -0- | -126 | -0- | 125 | 1 | 1640 | 2 | N | -0- | | | | | 100 |
| 06 | 1890 | N | 1522 | -0- | -368 | -0- | 116 | 1 | 1393 | 2 | N | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1667 | N | 1667 | -0- | -0- | -0- | 114 | 1 | 1551 | 2 | N | 2 | 2 | 8 | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1869 | N | 1869 | -0- | -0- | -0- | 141 | 1 | 1724 | 2 | N | 4 | 1 | 8 | | | 115 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1354 | -0- | -176 | -0- | 105 | 1 | 1249 | 2 | N | -0- | | | | | 115 |
| 10 | 1674 | N | 1247 | -0- | -427 | -0- | 103 | 1 | 1144 | 2 | N | -0- | | | | | 115 |
| 11 | 1800 | N | 1126 | -0- | -674 | -0- | 97 | 1 | 1027 | 2 | N | 2 | | | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1232 | -0- | -163 | -0- | 97 | 1 | 1135 | 2 | N | -0- | | | | | 117 |

TOTAL GAS PROD: 18,350 TOTAL CONDENSATE PROD: 24

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
TWYMAN WELL #: 2 RRCID -> 255131 COMPL. DATE 02/17/2010 TOTAL DEPTH 9800 PERF. 9560 - 9627

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1396 | -0- | -92 | -0- | 82 | 1 | 1308 | 2 | N | 5 | | | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1280 | -0- | -92 | -0- | 75 | 1 | 1205 | 2 | N | -0- | | | | | 85 |
| 03 | 1604 | N | 1604 | -0- | -0- | -0- | 92 | 1 | 1508 | 2 | N | 4 | | | | | 89 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1245 | -0- | -105 | -0- | 85 | 1 | 1160 | 2 | N | -0- | | | | | 89 |
| 05 | 1459 | N | 1459 | -0- | -0- | -0- | 102 | 1 | 1348 | 2 | N | 8 | | | | | 97 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1099 | -0- | -461 | -0- | 84 | 1 | 1014 | 2 | N | 1 | 1 | 8 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1494 | N | 1494 | -0- | -0- | -0- | 103 | 1 | 1390 | 2 | N | 1 | 1 | 8 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1160 | -0- | -297 | -0- | 88 | 1 | 1072 | 2 | N | -0- | | | | | 97 |
| 09 | 1232 | N | 1232 | -0- | -0- | -0- | 95 | 1 | 1137 | 2 | N | -0- | | | | | 97 |
| 10 | 1488 | N | 1062 | -0- | -426 | -0- | 88 | 1 | 974 | 2 | N | -0- | | | | | 97 |
| 11 | 1110 | N | 1028 | -0- | -82 | -0- | 89 | 1 | 939 | 2 | N | -0- | | | | | 97 |
| 12 | 1271 | N | 1205 | -0- | -66 | -0- | 94 | 1 | 1111 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 15,264 TOTAL CONDENSATE PROD: 19

EADS WELL #: 2H RRCID -> 264497 COMPL. DATE 12/20/2011 TOTAL DEPTH 9550 PERF. 9839 - 14655

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23126 | X | 20923 | -0- | -2203 | -0- | 20870 | 2 | 53 | 9 | N | 48 | 8 | 8 | | | 326 |
| 02 | 20908 | X | 20908 | -0- | -0- | -0- | 20868 | 2 | 40 | 9 | N | 36 | 187 | 1 | 10 | 8 | 165 |
| 03 | 21855 | X | 20716 | -0- | -1139 | -0- | 20664 | 2 | 52 | 9 | N | 47 | 5 | 8 | | | 207 |
| 04 | 21150 | X | 15733 | -0- | -5417 | -0- | 15707 | 2 | 26 | 9 | N | 24 | 2 | 8 | | | 229 |
| 05 | 23157 | X | 15609 | -0- | -7548 | -0- | 15573 | 2 | 36 | 9 | N | 33 | 1 | 8 | | | 261 |
| 06 | 18600 | X | 14829 | -0- | -3771 | -0- | 14795 | 2 | 34 | 9 | N | 31 | 11 | 8 | | | 281 |
| 07 | 19220 | X | 14662 | -0- | -4558 | -0- | 14623 | 2 | 39 | 9 | N | 35 | 10 | 8 | | | 306 |
| 08 | 19220 | X | 14711 | -0- | -4509 | -0- | 14675 | 2 | 36 | 9 | N | 33 | 5 | 8 | | | 334 |
| 09 | 15720 | X | 13647 | -0- | -2073 | -0- | 13605 | 2 | 42 | 9 | N | 38 | 172 | 1 | 5 | 8 | 195 |
| 10 | 15624 | X | 13751 | -0- | -1873 | -0- | 13715 | 2 | 36 | 9 | N | 33 | 1 | 8 | | | 227 |
| 11 | 14820 | X | 13488 | -0- | -1332 | -0- | 13454 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 257 |
| 12 | 14725 | X | 13466 | -0- | -1259 | -0- | 13424 | 2 | 42 | 9 | N | 38 | 6 | 8 | | | 289 |

TOTAL GAS PROD: 192,443 TOTAL CONDENSATE PROD: 427

MEMORIAL PRODUCTION OPER. LLC 559624
ROGERS-JONES GAS UNIT WELL #: 2 RRCID -> 239139 COMPL. DATE 09/05/2007 TOTAL DEPTH 9757 PERF. 9455 - 9677

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1812 | -0- | -141 | -0- | 1812 | 3 | | | N | -0- | | | | | 169 |
| 02 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 3 | | | N | -0- | 152 | 1 | | | 17 |
| 03 | 1858 | N | 1858 | -0- | -0- | -0- | 1852 | 3 | 6 | 9 | N | 5 | | | | | 22 |
| 04 | 1778 | N | 1778 | -0- | -0- | -0- | 1767 | 2 | 11 | 9 | N | 10 | | | | | 32 |
| 05 | 1829 | N | 1818 | -0- | -11 | -0- | 1801 | 3 | 17 | 9 | N | 15 | | | | | 47 |
| 06 | 1800 | N | 1714 | -0- | -86 | -0- | 1713 | 3 | 1 | 9 | N | 1 | | | | | 48 |
| 07 | 1829 | N | 1773 | -0- | -56 | -0- | 1767 | 3 | 6 | 9 | N | 5 | | | | | 53 |
| 08 | 1829 | N | 1657 | -0- | -172 | -0- | 1651 | 3 | 6 | 9 | N | 5 | | | | | 58 |
| 09 | 1710 | N | 1642 | -0- | -68 | -0- | 1638 | 3 | 4 | 9 | N | 4 | | | | | 62 |
| 10 | 1767 | N | 1662 | -0- | -105 | -0- | 1652 | 3 | 10 | 9 | N | 9 | 4 | 8 | | | 67 |
| *11 | 3000 | N | 3941 | -0- | 941 | 941 | 3905 | 3 | 36 | 9 | N | 33 | 13 | 8 | | | 87 |
| 12 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 21,312 TOTAL CONDENSATE PROD: 87

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
STRANGE WELL #: 1 RRCID -> 241358 COMPL. DATE 05/28/2008 TOTAL DEPTH 9900 PERF. 9500 - 9709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3494 | -0- | -133 | -0- | 3492 | 3 | 2 | 9 | N | 2 | | | | | 63 |
| 02 | 3276 | X | 3189 | -0- | -87 | -0- | 3189 | 3 | | | N | -0- | | | | | 63 |
| 03 | 3565 | X | 3516 | -0- | -49 | -0- | 3515 | 3 | 1 | 9 | N | 1 | | | | | 64 |
| 04 | 3390 | X | -0- | -0- | -3390 | -0- | | | | | N | -0- | | | | | 64 |
| 05 | 3534 | X | 3278 | -0- | -256 | -0- | 3267 | 3 | 11 | 9 | N | 10 | | | | | 74 |
| 06 | 3371 | X | 3371 | -0- | -0- | -0- | 3367 | 3 | 4 | 9 | N | 4 | | | | | 78 |
| 07 | 3371 | X | 3371 | -0- | -0- | -0- | 3369 | 3 | 2 | 9 | N | 2 | | | | | 80 |
| 08 | 3668 | X | 3668 | -0- | -0- | -0- | 3666 | 3 | 2 | 9 | N | 2 | | | | | 82 |
| 09 | 3067 | X | 3067 | -0- | -0- | -0- | 3063 | 3 | 4 | 9 | N | 4 | | | | | 86 |
| 10 | 3259 | X | 3259 | -0- | -0- | -0- | 3244 | 3 | 15 | 9 | N | 14 | 1 | 8 | | | 99 |
| *11 | 3122 | X | 3122 | -0- | -0- | -0- | 3122 | 3 | | | N | -0- | | | | | 99 |
| 12 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: 33,335 TOTAL CONDENSATE PROD: 39

MANN WELL #: 1 RRCID -> 248311 COMPL. DATE 01/03/2009 TOTAL DEPTH 9878 PERF. 9500 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1617 | -0- | -88 | -0- | 1617 | 3 | | | N | -0- | | | | | 150 |
| 02 | 1484 | N | 1409 | -0- | -75 | -0- | 1407 | 3 | 2 | 9 | N | 2 | | | | | 152 |
| 03 | 1674 | N | 1581 | -0- | -93 | -0- | 1575 | 3 | 6 | 9 | N | 5 | | | | | 157 |
| 04 | 1560 | N | -0- | -0- | -1560 | -0- | | | | | N | 17 | 162 | 1 | | | 12 |
| 05 | 1550 | N | 1546 | -0- | -4 | -0- | 1539 | 3 | 7 | 9 | N | 6 | | | | | 18 |
| 06 | 1530 | N | 1519 | -0- | -11 | -0- | 1515 | 3 | 4 | 9 | N | 4 | | | | | 22 |
| 07 | 1550 | N | 1550 | -0- | -0- | -0- | 1547 | 3 | 3 | 9 | N | 3 | | | | | 25 |
| 08 | 1860 | N | 1860 | -0- | -0- | -0- | 1854 | 3 | 6 | 9 | N | 5 | | | | | 30 |
| 09 | 1530 | N | 1498 | -0- | -32 | -0- | 1495 | 3 | 3 | 9 | N | 3 | | | | | 33 |
| 10 | 1550 | N | 1539 | -0- | -11 | -0- | 1530 | 3 | 9 | 9 | N | 8 | 1 | 8 | | | 40 |
| 11 | 1800 | N | 1354 | -0- | -446 | -0- | 1354 | 3 | | | N | -0- | | | | | 40 |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 15,473 TOTAL CONDENSATE PROD: 53

ROGERS-JONES GAS UNIT WELL #: 1H RRCID -> 267440 COMPL. DATE 09/27/2012 TOTAL DEPTH 9638 PERF.10197 - 13615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31589 | X | 28364 | -0- | -3225 | -0- | 28318 | 3 | 46 | 9 | N | 42 | 1 | 8 | | | 168 |
| 02 | 27664 | X | 24979 | -0- | -2685 | -0- | 24973 | 3 | 6 | 9 | N | 5 | 3 | 8 | | | 170 |
| 03 | 30008 | X | 27096 | -0- | -2912 | -0- | 27076 | 3 | 20 | 9 | N | 18 | | | | | 188 |
| 04 | 28290 | X | 25710 | -0- | -2580 | -0- | 25656 | 2 | 54 | 9 | N | 49 | 155 | 1 | | | 82 |
| 05 | 28427 | X | 26094 | -0- | -2333 | -0- | 26005 | 3 | 89 | 9 | N | 81 | 6 | 8 | | | 157 |
| 06 | 24712 | X | 24712 | -0- | -0- | -0- | 24689 | 3 | 23 | 9 | N | 21 | | | | | 178 |
| 07 | 25093 | X | 25093 | -0- | -0- | -0- | 25016 | 3 | 77 | 9 | N | 70 | 175 | 1 | | | 73 |
| 08 | 24569 | X | 24569 | -0- | -0- | -0- | 24512 | 3 | 57 | 9 | N | 52 | | | | | 125 |
| 09 | 23293 | X | 23293 | -0- | -0- | -0- | 23243 | 3 | 50 | 9 | N | 45 | | | | | 170 |
| 10 | 23338 | X | 23338 | -0- | -0- | -0- | 23260 | 3 | 78 | 9 | N | 71 | 33 | 8 | | | 208 |
| *11 | 20975 | X | 20975 | -0- | -0- | -0- | 20894 | 3 | 81 | 9 | N | 74 | 27 | 8 | | | 255 |
| 12 | 1116 | X | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 255 |

TOTAL GAS PROD: 274,223 TOTAL CONDENSATE PROD: 528

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HUFFMAN-SMITH WELL #: 5H RRCID -> 267954 COMPL. DATE 02/03/2013 TOTAL DEPTH 9788 PERF. 9902 - 13760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38657 | X | 33674 | -0- | -4983 | -0- | 33632 | 3 | 42 | 9 | N | 38 | 1 | 8 | | | 47 |
| 02 | 33656 | X | 29529 | -0- | -4127 | -0- | 29475 | 3 | 54 | 9 | N | 49 | 3 | 8 | | | 93 |
| 03 | 36208 | X | 32028 | -0- | -4180 | -0- | 31944 | 3 | 84 | 9 | N | 76 | 161 | 1 | | | 8 |
| 04 | 33780 | X | 30120 | -0- | -3660 | -0- | 30074 | 2 | 46 | 9 | N | 42 | | | | | 50 |
| 05 | 33945 | X | 30425 | -0- | -3520 | -0- | 30391 | 3 | 34 | 9 | N | 31 | 4 | 8 | | | 77 |
| 06 | 28678 | X | 28678 | -0- | -0- | -0- | 28578 | 3 | 100 | 9 | N | 91 | | | | | 168 |
| 07 | 30721 | X | 29068 | -0- | -1653 | -0- | 29029 | 3 | 39 | 9 | N | 35 | | | | | 203 |
| 08 | 30721 | X | 28539 | -0- | -2182 | -0- | 28504 | 3 | 35 | 9 | N | 32 | | | | | 235 |
| 09 | 29730 | X | 27021 | -0- | -2709 | -0- | 27002 | 3 | 19 | 9 | N | 17 | 177 | 1 | | | 75 |
| 10 | 30411 | X | 27339 | -0- | -3072 | -0- | 27280 | 3 | 59 | 9 | N | 54 | 24 | 8 | | | 105 |
| 11 | 28680 | X | 25882 | -0- | -2798 | -0- | 25828 | 3 | 54 | 9 | N | 49 | 19 | 8 | | | 135 |
| 12 | 29078 | X | NO RPT | -0- | -29078 | -0- | | | | | N | NO RPT | | | | | 135 |

TOTAL GAS PROD: 322,303 TOTAL CONDENSATE PROD: 514

SABINE OIL & GAS CORPORATION 742143
WINSTON HEIRS GU WELL #: 1 RRCID -> 243181 COMPL. DATE 08/27/2008 TOTAL DEPTH 9935 PERF. 9442 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1804 | N | 1804 | -0- | -0- | -0- | 122 | 1 | 1682 | 2 | Y | -0- | | | | | 39 |
| 02 | 1372 | N | 1241 | -0- | -131 | -0- | 92 | 1 | 1146 | 2 | Y | 3 | | | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1655 | N | 1655 | -0- | -0- | -0- | 124 | 1 | 1518 | 2 | Y | 12 | | | | | 54 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1189 | -0- | -551 | -0- | 91 | 1 | 1084 | 2 | Y | 13 | | | | | 67 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1299 | -0- | -65 | -0- | 99 | 1 | 1142 | 2 | Y | 53 | 76 | 1 | | | 44 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1271 | -0- | -319 | -0- | 102 | 1 | 1156 | 2 | Y | 12 | | | | | 56 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1505 | N | 1505 | -0- | -0- | -0- | 127 | 1 | 1365 | 2 | Y | 12 | | | | | 68 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1327 | N | 1327 | -0- | -0- | -0- | 97 | 1 | 1222 | 2 | Y | 7 | | | | | 75 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1418 | N | 1418 | -0- | -0- | -0- | 122 | 1 | 1290 | 2 | Y | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1082 | -0- | -437 | -0- | 73 | 1 | 995 | 2 | Y | 13 | | | | | 93 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1186 | -0- | -104 | -0- | 107 | 1 | 1071 | 2 | Y | 7 | | | | | 100 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1085 | N | 935 | -0- | -150 | -0- | 78 | 1 | 777 | 2 | Y | 73 | 112 | 1 | | | 61 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,912 TOTAL CONDENSATE PROD: 210

HOPE WELL #: 1 RRCID -> 246552 COMPL. DATE 02/04/2009 TOTAL DEPTH 11460 PERF. 8590 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MUSLOW OIL WELL #: 1 RRCID -> 249399 COMPL. DATE 05/20/2009 TOTAL DEPTH 11395 PERF. 9454 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINSTON HEIRS GU WELL #: 2 RRCID -> 250619 COMPL. DATE 06/29/2009 TOTAL DEPTH 11337 PERF. 9542 - 9720

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2517 | -0- | -25 | -0- | 170 | 1 | 2347 | 2 | Y | -0- | | | | | 60 |
| 02 | 2156 | X | 1794 | -0- | -362 | -0- | 133 | 1 | 1659 | 2 | Y | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2542 | X | 2211 | -0- | -331 | -0- | 166 | 1 | 2022 | 2 | Y | 21 | | | | | 83 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2460 | X | 1603 | -0- | -857 | -0- | 123 | 1 | 1458 | 2 | Y | 20 | | | | | 103 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 2542 | X | 1510 | -0- | -1032 | -0- | 116 | 1 | 1338 | 2 | Y | 51 | 100 | 1 | | | 54 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 2130 | N | 1894 | -0- | -236 | -0- | 153 | 1 | 1728 | 2 | Y | 12 | | | | | 66 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1873 | N | 1873 | -0- | -0- | -0- | 158 | 1 | 1703 | 2 | Y | 11 | | | | | 77 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1686 | N | 1686 | -0- | -0- | -0- | 124 | 1 | 1561 | 2 | Y | 1 | 1 | 8 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1298 | -0- | -592 | -0- | 112 | 1 | 1180 | 2 | Y | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1860 | N | 979 | -0- | -881 | -0- | 67 | 1 | 912 | 2 | Y | -0- | | | | | 82 |
| 11 | 1620 | N | 1305 | -0- | -315 | -0- | 119 | 1 | 1186 | 2 | Y | -0- | | | | | 82 |
| 12 | 1333 | N | 1045 | -0- | -288 | -0- | 95 | 1 | 947 | 2 | Y | 3 | 58 | 1 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,715 TOTAL CONDENSATE PROD: 126

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WINSTON HEIRS WELL #: 3H RRCID -> 264762 COMPL. DATE 12/23/2011 TOTAL DEPTH 9610 PERF. 9853 - 13606

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33883 | X | 29808 | -0- | -4075 | -0- | 2126 | 1 | 27667 | 2 | N | 14 | 4 | 8 | | | 49 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 27020 | X | 23037 | -0- | -3983 | -0- | 1811 | 1 | 21205 | 2 | N | 19 | 7 | 8 | | | 61 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 28334 | X | 26578 | -0- | -1756 | -0- | 2128 | 1 | 24431 | 2 | N | 17 | 6 | 8 | | | 72 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 28860 | X | 25105 | -0- | -3755 | -0- | 2052 | 1 | 22979 | 2 | N | 67 | 7 | 8 | | | 132 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 29822 | X | 26163 | -0- | -3659 | -0- | 2203 | 1 | 23927 | 2 | N | 30 | 7 | 8 | | | 155 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 27450 | X | 24341 | -0- | -3109 | -0- | 2085 | 1 | 22205 | 2 | N | 46 | 21 | 8 | | | 180 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 26567 | X | 22969 | -0- | -3598 | -0- | 2059 | 1 | 20845 | 2 | N | 59 | 178 | 1 | 14 | 8 | 47 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 26567 | X | 22285 | -0- | -4282 | -0- | 1753 | 1 | 20455 | 2 | N | 70 | 55 | 8 | | | 62 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 25320 | X | 22339 | -0- | -2981 | -0- | 2032 | 1 | 20221 | 2 | N | 78 | 20 | 8 | | | 120 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 26164 | X | 22012 | -0- | -4152 | -0- | 1608 | 1 | 20324 | 2 | N | 73 | 38 | 8 | | | 155 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 24330 | X | 22165 | -0- | -2165 | -0- | 2114 | 1 | 19937 | 2 | N | 104 | 179 | 1 | 38 | 8 | 42 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 23095 | X | 21560 | -0- | -1535 | -0- | 2072 | 1 | 19422 | 2 | N | 60 | 37 | 8 | | | 65 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 288,362 TOTAL CONDENSATE PROD: 637

SAMSON LONE STAR, LLC 744737
CALDWELL "B" WELL #: 1 L RRCID -> 168168 COMPL. DATE 02/20/1998 TOTAL DEPTH 9820 PERF. 8460 - 8596

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRH GAS UNIT "B" WELL #: 1 L RRCID -> 168500 COMPL. DATE 03/19/1998 TOTAL DEPTH 9820 PERF. 8400 - 8624

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 86 |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 86 |
| 03 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 86 |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 86 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 86 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ABNEY, R. K. "B" WELL #: 1 RRCID -> 171087 COMPL. DATE 08/22/1998 TOTAL DEPTH 9680 PERF. 9380 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDY GAS UNIT WELL #: 1 RRCID -> 212295 COMPL. DATE 05/07/2005 TOTAL DEPTH 9999 PERF. 9042 - 9788

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2002 | N | 2002 | -0- | -0- | -0- | 81 | 1 | 1921 | 2 | N | -0- | | | | | | 124 |
| 02 | 1428 | N | 1348 | -0- | -80 | -0- | 67 | 1 | 1281 | 2 | N | -0- | | | | | | 124 |
| 03 | 1550 | N | 1267 | -0- | -283 | -0- | 63 | 1 | 1203 | 2 | N | 1 | | 1 | 8 | | | 124 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 04 | 1950 | N | 1299 | -0- | -651 | -0- | 41 | 1 | 1257 | 2 | N | 1 | | | | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 05 | 1488 | N | 1383 | -0- | -105 | -0- | 52 | 1 | 1331 | 2 | N | -0- | | | | | | 125 |
| 06 | 1230 | N | 1218 | -0- | -12 | -0- | 47 | 1 | 1171 | 2 | N | -0- | | | | | | 125 |
| 07 | 1333 | N | 1306 | -0- | -27 | -0- | 53 | 1 | 1253 | 2 | N | -0- | | | | | | 125 |
| 08 | 1434 | N | 1434 | -0- | -0- | -0- | 60 | 1 | 1374 | 2 | N | -0- | | | | | | 125 |
| 09 | 1733 | N | 1733 | -0- | -0- | -0- | 77 | 1 | 1655 | 2 | N | 1 | | 1 | 8 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 10 | 2258 | N | 2258 | -0- | -0- | -0- | 101 | 1 | 2151 | 2 | N | 5 | | 5 | 8 | | | 125 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 11 | 1992 | N | 1992 | -0- | -0- | -0- | 94 | 1 | 1898 | 2 | N | -0- | | | | | | 125 |
| *12 | 2046 | N | 2046 | -0- | -0- | -0- | 101 | 1 | 1945 | 2 | N | -0- | | | | | | 125 |

TOTAL GAS PROD: 19,286 TOTAL CONDENSATE PROD: 8

COLEMAN GAS UNIT 2 WELL #: 1 RRCID -> 215046 COMPL. DATE 06/26/2005 TOTAL DEPTH 9923 PERF. 9058 - 9710

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2377 | N | 2377 | -0- | -0- | -0- | 163 | 1 | 2210 | 2 | Y | 4 | | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 02 | 2012 | N | 2012 | -0- | -0- | -0- | 127 | 1 | 1882 | 2 | Y | 3 | | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 03 | 2189 | N | 2189 | -0- | -0- | -0- | 144 | 1 | 2042 | 2 | Y | 3 | | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 04 | 1940 | N | 1940 | -0- | -0- | -0- | 126 | 1 | 1811 | 2 | Y | 3 | | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 05 | 1894 | N | 1894 | -0- | -0- | -0- | 127 | 1 | 1766 | 2 | Y | 1 | | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 06 | 2070 | N | 2004 | -0- | -66 | -0- | 147 | 1 | 1853 | 2 | Y | 4 | | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 07 | 2015 | N | 1969 | -0- | -46 | -0- | 143 | 1 | 1823 | 2 | Y | 3 | | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 08 | 1891 | N | 1816 | -0- | -75 | -0- | 131 | 1 | 1683 | 2 | Y | 2 | | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 09 | 2010 | N | 1828 | -0- | -182 | -0- | 137 | 1 | 1688 | 2 | Y | 3 | | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 10 | 1984 | N | 1792 | -0- | -192 | -0- | 133 | 1 | 1656 | 2 | Y | 3 | | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 11 | 1770 | N | 1631 | -0- | -139 | -0- | 122 | 1 | 1507 | 2 | Y | 2 | | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 12 | 1798 | N | 1526 | -0- | -272 | -0- | 118 | 1 | 1402 | 2 | Y | 5 | | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 22,978 TOTAL CONDENSATE PROD: 36

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SANDY GAS UNIT WELL #: 2 RRCID -> 215334 COMPL. DATE 08/29/2005 TOTAL DEPTH 9990 PERF. 9056 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2369 | N | 2369 | -0- | -0- | -0- | 95 | 1 | 2262 | 2 | N | 11 | | | | | 138 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2063 | N | 2063 | -0- | -0- | -0- | 102 | 1 | 1960 | 2 | N | 1 | | | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2123 | -0- | -264 | -0- | 105 | 1 | 2011 | 2 | N | 6 | 2 | 8 | | | 143 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2280 | N | 2023 | -0- | -257 | -0- | 64 | 1 | 1958 | 2 | N | 1 | | | | | 144 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2294 | N | 2054 | -0- | -240 | -0- | 77 | 1 | 1977 | 2 | N | -0- | | | | | 144 |
| 06 | 2040 | N | 1991 | -0- | -49 | -0- | 77 | 1 | 1912 | 2 | N | 2 | 2 | 8 | | | 144 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2077 | N | 2074 | -0- | -3 | -0- | 84 | 1 | 1990 | 2 | N | -0- | | | | | 144 |
| 08 | 2315 | N | 2315 | -0- | -0- | -0- | 97 | 1 | 2218 | 2 | N | -0- | | | | | 144 |
| 09 | 2330 | N | 2330 | -0- | -0- | -0- | 103 | 1 | 2227 | 2 | N | -0- | | | | | 144 |
| 10 | 2476 | N | 2476 | -0- | -0- | -0- | 111 | 1 | 2359 | 2 | N | 5 | 5 | 8 | | | 144 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2409 | N | 2409 | -0- | -0- | -0- | 114 | 1 | 2295 | 2 | N | -0- | | | | | 144 |
| *12 | 2526 | N | 2526 | -0- | -0- | -0- | 125 | 1 | 2400 | 2 | N | 1 | | | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,753 TOTAL CONDENSATE PROD: 27

VAUGHAN GAS UNIT 1 WELL #: 2 RRCID -> 216422 COMPL. DATE 10/28/2005 TOTAL DEPTH 9850 PERF. 8747 - 9601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1741 | N | 1741 | -0- | -0- | -0- | 112 | 1 | 1629 | 2 | Y | -0- | | | | | -0- |
| 02 | 1842 | N | 1842 | -0- | -0- | -0- | 108 | 1 | 1734 | 2 | Y | -0- | | | | | -0- |
| 03 | 1801 | N | 1801 | -0- | -0- | -0- | 111 | 1 | 1689 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1698 | N | 1698 | -0- | -0- | -0- | 103 | 1 | 1592 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1707 | N | 1707 | -0- | -0- | -0- | 107 | 1 | 1599 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1664 | N | 1664 | -0- | -0- | -0- | 114 | 1 | 1549 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1634 | -0- | -9 | -0- | 112 | 1 | 1521 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1643 | N | 1613 | -0- | -30 | -0- | 109 | 1 | 1503 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1597 | N | 1597 | -0- | -0- | -0- | 112 | 1 | 1484 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1674 | -0- | -0- | -0- | 116 | 1 | 1557 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1656 | N | 1656 | -0- | -0- | -0- | 115 | 1 | 1540 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1567 | -0- | -76 | -0- | 113 | 1 | 1448 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,194 TOTAL CONDENSATE PROD: 16

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DREYFUS, M. K. WELL #: 2 RRCID -> 218436 COMPL. DATE 01/30/2006 TOTAL DEPTH 9999 PERF. 8309 - 9721

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 643 | -0- | -752 | -0- | | 40 | 1 | 541 | 2 | Y | 56 | 51 | 1 | | | 14 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 1086 | N | 1086 | -0- | -0- | -0- | | 67 | 1 | 988 | 2 | Y | 28 | 35 | 1 | | | 7 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2359 | N | 2359 | -0- | -0- | -0- | | 152 | 1 | 2162 | 2 | Y | 41 | 39 | 1 | | | 9 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 2694 | N | 2694 | -0- | -0- | -0- | | 173 | 1 | 2476 | 2 | Y | 41 | 44 | 1 | | | 6 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2343 | N | 2343 | -0- | -0- | -0- | | 157 | 1 | 2169 | 2 | Y | 15 | 16 | 1 | | | 5 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2179 | N | 2179 | -0- | -0- | -0- | | 157 | 1 | 1981 | 2 | Y | 37 | 34 | 1 | | | 8 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 2061 | N | 2061 | -0- | -0- | -0- | | 147 | 1 | 1870 | 2 | Y | 40 | 37 | 1 | | | 11 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 1252 | N | 1252 | -0- | -0- | -0- | | 88 | 1 | 1129 | 2 | Y | 32 | 39 | 1 | | | 4 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 570 | N | 373 | -0- | -197 | -0- | | 25 | 1 | 309 | 2 | Y | 35 | 24 | 1 | | | 15 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 589 | N | 131 | -0- | -458 | -0- | | 8 | 1 | 105 | 2 | Y | 16 | 26 | 1 | | | 5 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 570 | N | 432 | -0- | -138 | -0- | | 31 | 1 | 380 | 2 | Y | 19 | 22 | 1 | | | 2 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 826 | N | 826 | -0- | -0- | -0- | | 63 | 1 | 752 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,379 TOTAL CONDENSATE PROD: 370

STACY GAS UNIT NO. 1 WELL #: 1 RRCID -> 218725 COMPL. DATE 12/24/2005 TOTAL DEPTH 9850 PERF. 8219 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 | X | 6453 | -0- | -584 | -0- | | 413 | 1 | 6007 | 2 | Y | 30 | 27 | 1 | | | 8 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 6356 | X | 5436 | -0- | -920 | -0- | | 319 | 1 | 5099 | 2 | Y | 16 | 20 | 1 | | | 4 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 6572 | X | 6124 | -0- | -448 | -0- | | 376 | 1 | 5722 | 2 | Y | 24 | 23 | 1 | | | 5 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 6360 | X | 6078 | -0- | -282 | -0- | | 367 | 1 | 5686 | 2 | Y | 23 | 25 | 1 | | | 3 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 6572 | X | 6117 | -0- | -455 | -0- | | 384 | 1 | 5723 | 2 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 6032 | X | 6032 | -0- | -0- | -0- | | 410 | 1 | 5553 | 2 | Y | 63 | 52 | 1 | | | 14 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 6013 | X | 6013 | -0- | -0- | -0- | | 405 | 1 | 5514 | 2 | Y | 85 | 75 | 1 | | | 24 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 5890 | X | 5832 | -0- | -58 | -0- | | 388 | 1 | 5371 | 2 | Y | 66 | 82 | 1 | | | 8 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 5700 | X | 5584 | -0- | -116 | -0- | | 386 | 1 | 5115 | 2 | Y | 75 | 51 | 1 | | | 32 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 5890 | X | 5681 | -0- | -209 | -0- | | 391 | 1 | 5258 | 2 | Y | 29 | 52 | 1 | | | 9 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 5700 | X | 5188 | -0- | -512 | -0- | | 356 | 1 | 4792 | 2 | Y | 36 | 41 | 1 | | | 4 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 6014 | X | 4974 | -0- | -1040 | -0- | | 358 | 1 | 4595 | 2 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 69,512 TOTAL CONDENSATE PROD: 475

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SANDY GAS UNIT WELL #: 3 RRCID -> 219386 COMPL. DATE 03/10/2006 TOTAL DEPTH 9999 PERF. 9020 - 9776

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3511 | -0- | -302 | -0- | 142 | 1 | 3367 | 2 | N | 2 | | | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3122 | -0- | -322 | -0- | 154 | 1 | 2968 | 2 | N | -0- | | | | | 107 |
| 03 | 3565 | X | 3424 | -0- | -141 | -0- | 170 | 1 | 3250 | 2 | N | 4 | 1 | 8 | | | 110 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3450 | X | 3357 | -0- | -93 | -0- | 106 | 1 | 3247 | 2 | N | 4 | | | | | 114 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3534 | X | 3396 | -0- | -138 | -0- | 128 | 1 | 3265 | 2 | N | 3 | | | | | 117 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3360 | X | 3271 | -0- | -89 | -0- | 126 | 1 | 3127 | 2 | N | 16 | 3 | 8 | | | 130 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3472 | X | 3378 | -0- | -94 | -0- | 137 | 1 | 3241 | 2 | N | -0- | | | | | 130 |
| 08 | 3472 | X | 3450 | -0- | -22 | -0- | 144 | 1 | 3306 | 2 | N | -0- | | | | | 130 |
| 09 | 3360 | X | 3338 | -0- | -22 | -0- | 148 | 1 | 3190 | 2 | N | -0- | | | | | 130 |
| 10 | 3439 | X | 3439 | -0- | -0- | -0- | 154 | 1 | 3263 | 2 | N | 20 | 5 | 8 | | | 145 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3263 | -0- | -67 | -0- | 154 | 1 | 3109 | 2 | N | -0- | | | | | 145 |
| 12 | 3441 | X | 3370 | -0- | -71 | -0- | 167 | 1 | 3197 | 2 | N | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,319 TOTAL CONDENSATE PROD: 54

COLEMAN GAS UNIT 1 WELL #: 3 RRCID -> 221164 COMPL. DATE N/A TOTAL DEPTH 9915 PERF. 8554 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1485 | -0- | -220 | -0- | 95 | 1 | 1386 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1322 | -0- | -190 | -0- | 78 | 1 | 1241 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1486 | -0- | -126 | -0- | 91 | 1 | 1391 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1523 | N | 1523 | -0- | -0- | -0- | 92 | 1 | 1423 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1504 | N | 1504 | -0- | -0- | -0- | 94 | 1 | 1407 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1439 | -0- | -1 | -0- | 99 | 1 | 1337 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1431 | -0- | -150 | -0- | 98 | 1 | 1332 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1434 | -0- | -85 | -0- | 97 | 1 | 1336 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1409 | -0- | -31 | -0- | 99 | 1 | 1309 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1416 | -0- | -10 | -0- | 98 | 1 | 1317 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1195 | -0- | -185 | -0- | 83 | 1 | 1111 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1056 | -0- | -401 | -0- | 76 | 1 | 979 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,700 TOTAL CONDENSATE PROD: 30

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
RILEY TRUST WELL #: 1 RRCID -> 221171 COMPL. DATE 05/06/2006 TOTAL DEPTH 9900 PERF. 8422 - 9665

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1692 | -0- | -44 | -0- | 1692 | 2 | | | N | -0- | | | | | 15 |
| 02 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | 15 |
| 03 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | 15 |
| 04 | 1753 | N | 1753 | -0- | -0- | -0- | 1753 | 2 | | | N | -0- | | | | | 15 |
| 05 | 1736 | N | 1610 | -0- | -126 | -0- | 1610 | 2 | | | N | -0- | | | | | 15 |
| 06 | 1710 | N | 1672 | -0- | -38 | -0- | 1672 | 2 | | | N | -0- | | | | | 15 |
| 07 | 1798 | N | 1557 | -0- | -241 | -0- | 1557 | 2 | | | N | -0- | | | | | 15 |
| 08 | 1612 | N | 1483 | -0- | -129 | -0- | 1483 | 2 | | | N | -0- | | | | | 15 |
| 09 | 1680 | N | 1662 | -0- | -18 | -0- | 1662 | 2 | | | N | -0- | | | | | 15 |
| 10 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | 15 |
| 11 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | | N | -0- | | | | | 15 |
| 12 | 1705 | N | 1603 | -0- | -102 | -0- | 1603 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 19,557 TOTAL CONDENSATE PROD: -0-

STACY GAS UNIT NO. 1 WELL #: 2 RRCID -> 221174 COMPL. DATE 04/30/2006 TOTAL DEPTH 9875 PERF. 8261 - 9680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1062 | -0- | -116 | -0- | 72 | 1 | 982 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 924 | N | 888 | -0- | -36 | -0- | 56 | 1 | 829 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1630 | N | 1630 | -0- | -0- | -0- | 107 | 1 | 1514 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1414 | N | 1414 | -0- | -0- | -0- | 92 | 1 | 1313 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 2705 | N | 2705 | -0- | -0- | -0- | 182 | 1 | 2520 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1834 | N | 1834 | -0- | -0- | -0- | 134 | 1 | 1690 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1295 | -0- | -162 | -0- | 94 | 1 | 1193 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2201 | N | 1122 | -0- | -1079 | -0- | 81 | 1 | 1037 | 2 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1785 | -0- | -45 | -0- | 133 | 1 | 1644 | 2 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1302 | N | 973 | -0- | -329 | -0- | 72 | 1 | 899 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1080 | N | 730 | -0- | -350 | -0- | 54 | 1 | 675 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 950 | N | 950 | -0- | -0- | -0- | 74 | 1 | 876 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,388 TOTAL CONDENSATE PROD: 59

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 7 RRCID -> 221527 COMPL. DATE 05/23/2006 TOTAL DEPTH 9945 PERF. 8423 - 9717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1489 | N | 1489 | -0- | -0- | -0- | 99 | 1 | 1348 | 2 | Y | 38 | 35 | 1 | | | 10 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1041 | -0- | -275 | -0- | 64 | 1 | 952 | 2 | Y | 23 | 27 | 1 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1463 | N | 1463 | -0- | -0- | -0- | 95 | 1 | 1343 | 2 | Y | 23 | 24 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 1410 | N | 464 | -0- | -946 | -0- | 30 | 1 | 426 | 2 | Y | 7 | 11 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1694 | N | 1694 | -0- | -0- | -0- | 114 | 1 | 1577 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1610 | N | 1610 | -0- | -0- | -0- | 117 | 1 | 1479 | 2 | Y | 13 | 11 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1538 | N | 1538 | -0- | -0- | -0- | 109 | 1 | 1390 | 2 | Y | 35 | 28 | 1 | | | 10 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 1409 | N | 1409 | -0- | -0- | -0- | 100 | 1 | 1279 | 2 | Y | 27 | 34 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1628 | N | 1628 | -0- | -0- | -0- | 120 | 1 | 1476 | 2 | Y | 29 | 20 | 1 | | | 12 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 1535 | N | 1535 | -0- | -0- | -0- | 114 | 1 | 1418 | 2 | Y | 3 | 14 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1256 | -0- | -4 | -0- | 93 | 1 | 1151 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1120 | -0- | -399 | -0- | 86 | 1 | 1021 | 2 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,247 TOTAL CONDENSATE PROD: 224

JOINER, J.W. GU 1 WELL #: 1 RRCID -> 221749 COMPL. DATE 06/05/2006 TOTAL DEPTH 9975 PERF. 8322 - 9747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1474 | -0- | -262 | -0- | 97 | 1 | 1320 | 2 | Y | 52 | 47 | 1 | | | 13 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1887 | N | 1887 | -0- | -0- | -0- | 117 | 1 | 1739 | 2 | Y | 28 | 34 | 1 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2338 | N | 2338 | -0- | -0- | -0- | 151 | 1 | 2142 | 2 | Y | 41 | 39 | 1 | | | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 2434 | N | 2434 | -0- | -0- | -0- | 156 | 1 | 2233 | 2 | Y | 41 | 44 | 1 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2415 | N | 2415 | -0- | -0- | -0- | 161 | 1 | 2237 | 2 | Y | 15 | 16 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2250 | X | 2184 | -0- | -66 | -0- | 157 | 1 | 1983 | 2 | Y | 40 | 36 | 1 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2511 | X | 2277 | -0- | -234 | -0- | 162 | 1 | 2064 | 2 | Y | 46 | 42 | 1 | | | 13 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 2511 | X | 2142 | -0- | -369 | -0- | 152 | 1 | 1950 | 2 | Y | 36 | 45 | 1 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 2430 | X | 2109 | -0- | -321 | -0- | 155 | 1 | 1908 | 2 | Y | 42 | 28 | 1 | | | 18 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 2418 | X | 2102 | -0- | -316 | -0- | 155 | 1 | 1918 | 2 | Y | 26 | 36 | 1 | | | 8 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2190 | X | 1838 | -0- | -352 | -0- | 135 | 1 | 1668 | 2 | Y | 32 | 36 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1830 | -0- | -185 | -0- | 139 | 1 | 1657 | 2 | Y | 31 | 30 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,030 TOTAL CONDENSATE PROD: 430

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
COLEMAN GAS UNIT 2 WELL #: 3 RRCID -> 222140 COMPL. DATE 02/05/2006 TOTAL DEPTH 9950 PERF. 8407 - 9729

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2515 | -0- | -151 | -0- | 156 | 1 | 2278 | 2 | Y | 74 | 67 | 1 | | | 19 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 2352 | N | 2043 | -0- | -309 | -0- | 118 | 1 | 1881 | 2 | Y | 40 | 49 | 1 | | | 10 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2291 | -0- | -189 | -0- | 137 | 1 | 2091 | 2 | Y | 57 | 55 | 1 | | | 12 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 2430 | N | 2374 | -0- | -56 | -0- | 140 | 1 | 2170 | 2 | Y | 58 | 62 | 1 | | | 8 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 2358 | N | 2358 | -0- | -0- | -0- | 147 | 1 | 2187 | 2 | Y | 22 | 22 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2326 | N | 2326 | -0- | -0- | -0- | 156 | 1 | 2111 | 2 | Y | 54 | 50 | 1 | | | 12 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2346 | -0- | -103 | -0- | 156 | 1 | 2124 | 2 | Y | 60 | 55 | 1 | | | 17 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 2356 | N | 2314 | -0- | -42 | -0- | 153 | 1 | 2109 | 2 | Y | 47 | 58 | 1 | | | 6 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 2340 | N | 2222 | -0- | -118 | -0- | 152 | 1 | 2011 | 2 | Y | 54 | 37 | 1 | | | 23 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2301 | -0- | -55 | -0- | 157 | 1 | 2107 | 2 | Y | 34 | 46 | 1 | | | 11 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 2250 | N | 693 | -0- | -1557 | -0- | 47 | 1 | 626 | 2 | Y | 18 | 27 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1521 | -0- | -649 | -0- | 110 | 1 | 1405 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,304 TOTAL CONDENSATE PROD: 523

MINK WELL #: 1 RRCID -> 222247 COMPL. DATE 07/30/2006 TOTAL DEPTH 9975 PERF. 8191 - 9748

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2254 | -0- | -567 | -0- | 2246 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 18 |
| 02 | 2436 | X | 2391 | -0- | -45 | -0- | 2378 | 2 | 13 | 9 | N | 12 | 12 | 8 | | | 18 |
| 03 | 2666 | X | 2565 | -0- | -101 | -0- | 2449 | 2 | 116 | 9 | N | 105 | 24 | 8 | | | 99 |
| 04 | 2550 | X | 2535 | -0- | -15 | -0- | 2518 | 2 | 17 | 9 | N | 15 | 14 | 8 | | | 100 |
| 05 | 2635 | X | 2537 | -0- | -98 | -0- | 2526 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 100 |
| 06 | 2550 | X | 2455 | -0- | -95 | -0- | 2437 | 2 | 18 | 9 | N | 16 | 16 | 8 | | | 100 |
| 07 | 2635 | X | 2529 | -0- | -106 | -0- | 2515 | 2 | 14 | 9 | N | 13 | 13 | 8 | | | 100 |
| 08 | 2635 | X | 2515 | -0- | -120 | -0- | 2406 | 2 | 109 | 9 | N | 99 | 164 | 1 | 17 | 8 | 18 |
| 09 | 2550 | X | 2168 | -0- | -382 | -0- | 2149 | 2 | 19 | 9 | N | 17 | 17 | 8 | | | 18 |
| 10 | 2542 | X | 2030 | -0- | -512 | -0- | 2018 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | 18 |
| 11 | 2460 | X | 2432 | -0- | -28 | -0- | 2423 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 18 |
| 12 | 2542 | X | 2466 | -0- | -76 | -0- | 2449 | 2 | 17 | 9 | N | 15 | 15 | 8 | | | 18 |

TOTAL GAS PROD: 28,877 TOTAL CONDENSATE PROD: 328

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ELLIS, CHAD GAS UNIT WELL #: 1 RRCID -> 224166 COMPL. DATE 12/08/2006 TOTAL DEPTH 9850 PERF. 8359 - 9652

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 1964 | -0- | -361 | -0- | 126 | 1 4 9 | 1834 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 1988 | N | 1636 | -0- | -352 | -0- | 96 | 1 3 9 | 1537 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 2046 | N | 1892 | -0- | -154 | -0- | 113 | 1 62 9 | 1717 | 2 | Y | 56 | 45 | 1 | | | 12 |
| 04 | 1890 | N | 1875 | -0- | -15 | -0- | 110 | 1 63 9 | 1702 | 2 | Y | 57 | 61 | 1 | | | 8 |
| 05 | 1868 | N | 1868 | -0- | -0- | -0- | 116 | 1 23 9 | 1729 | 2 | Y | 21 | 22 | 1 | | | 7 |
| 06 | 1770 | N | 1703 | -0- | -67 | -0- | 114 | 1 40 9 | 1549 | 2 | Y | 36 | 35 | 1 | | | 8 |
| 07 | 1829 | N | 1704 | -0- | -125 | -0- | 114 | 1 39 9 | 1551 | 2 | Y | 35 | 33 | 1 | | | 10 |
| 08 | 1829 | N | 1641 | -0- | -188 | -0- | 109 | 1 30 9 | 1502 | 2 | Y | 27 | 34 | 1 | | | 3 |
| 09 | 1710 | N | 1547 | -0- | -163 | -0- | 106 | 1 34 9 | 1407 | 2 | Y | 31 | 21 | 1 | | | 13 |
| 10 | 1740 | N | 1740 | -0- | -0- | -0- | 120 | 1 11 9 | 1609 | 2 | Y | 10 | 20 | 1 | | | 3 |
| 11 | 1779 | N | 1779 | -0- | -0- | -0- | 121 | 1 29 9 | 1629 | 2 | Y | 26 | 26 | 1 | | | 3 |
| 12 | 1612 | N | 1482 | -0- | -130 | -0- | 105 | 1 29 9 | 1348 | 2 | Y | 26 | 25 | 1 | | | 4 |

TOTAL GAS PROD: 20,831 TOTAL CONDENSATE PROD: 332

JOINER, J.W. GU 1 WELL #: 2 RRCID -> 224185 COMPL. DATE 10/08/2006 TOTAL DEPTH 10011 PERF. 8452 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4114 | -0- | -660 | -0- | 279 | 1 52 9 | 3783 | 2 | Y | 47 | 43 | 1 | | | 12 |
| 02 | 5499 | X | 5499 | -0- | -0- | -0- | 346 | 1 28 9 | 5125 | 2 | Y | 25 | 31 | 1 | | | 6 |
| 03 | 6090 | X | 6090 | -0- | -0- | -0- | 398 | 1 45 9 | 5647 | 2 | Y | 41 | 38 | 1 | | | 9 |
| 04 | 4530 | X | 3951 | -0- | -579 | -0- | 255 | 1 45 9 | 3651 | 2 | Y | 41 | 44 | 1 | | | 6 |
| 05 | 5068 | X | 5068 | -0- | -0- | -0- | 340 | 1 17 9 | 4711 | 2 | Y | 15 | 16 | 1 | | | 5 |
| 06 | 5490 | X | 4987 | -0- | -503 | -0- | 363 | 1 39 9 | 4585 | 2 | Y | 35 | 32 | 1 | | | 8 |
| 07 | 5673 | X | 5042 | -0- | -631 | -0- | 365 | 1 39 9 | 4638 | 2 | Y | 35 | 33 | 1 | | | 10 |
| 08 | 5673 | X | 4746 | -0- | -927 | -0- | 341 | 1 30 9 | 4375 | 2 | Y | 27 | 34 | 1 | | | 3 |
| 09 | 4980 | X | 4074 | -0- | -906 | -0- | 303 | 1 36 9 | 3735 | 2 | Y | 33 | 22 | 1 | | | 14 |
| 10 | 5146 | X | 3699 | -0- | -1447 | -0- | 274 | 1 21 9 | 3404 | 2 | Y | 19 | 27 | 1 | | | 6 |
| 11 | 4980 | X | 2816 | -0- | -2164 | -0- | 208 | 1 28 9 | 2580 | 2 | Y | 25 | 28 | 1 | | | 3 |
| *12 | 4056 | X | 4056 | -0- | -0- | -0- | 313 | 1 26 9 | 3717 | 2 | Y | 24 | 23 | 1 | | | 4 |

TOTAL GAS PROD: 54,142 TOTAL CONDENSATE PROD: 367

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
JOINER, J.W. GU 1 WELL #: 3 RRCID -> 224356 COMPL. DATE 10/11/2006 TOTAL DEPTH 10011 PERF. 8456 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3108 | X | 3108 | -0- | -0- | -0- | 195 | 1 | 2837 | 2 | Y | 69 | 62 | 1 | | | 18 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2529 | -0- | -159 | -0- | 146 | 1 | 2342 | 2 | Y | 37 | 46 | 1 | | | 9 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 3015 | X | 3015 | -0- | -0- | -0- | 182 | 1 | 2772 | 2 | Y | 55 | 52 | 1 | | | 12 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 2937 | X | 2937 | -0- | -0- | -0- | 175 | 1 | 2704 | 2 | Y | 53 | 58 | 1 | | | 7 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 3493 | X | 3493 | -0- | -0- | -0- | 218 | 1 | 3252 | 2 | Y | 21 | 21 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 3397 | X | 3397 | -0- | -0- | -0- | 230 | 1 | 3115 | 2 | Y | 47 | 44 | 1 | | | 10 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 3476 | X | 3476 | -0- | -0- | -0- | 234 | 1 | 3187 | 2 | Y | 50 | 46 | 1 | | | 14 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 3459 | X | 3459 | -0- | -0- | -0- | 230 | 1 | 3186 | 2 | Y | 39 | 48 | 1 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 3277 | X | 3277 | -0- | -0- | -0- | 226 | 1 | 3001 | 2 | Y | 45 | 31 | 1 | | | 19 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 3339 | X | 3339 | -0- | -0- | -0- | 229 | 1 | 3079 | 2 | Y | 28 | 38 | 1 | | | 9 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3167 | X | 3167 | -0- | -0- | -0- | 217 | 1 | 2913 | 2 | Y | 34 | 39 | 1 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3224 | X | 3180 | -0- | -44 | -0- | 227 | 1 | 2916 | 2 | Y | 34 | 32 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,377 TOTAL CONDENSATE PROD: 512

COLEMAN GAS UNIT 3 WELL #: 1 RRCID -> 226404 COMPL. DATE 02/11/2007 TOTAL DEPTH 9973 PERF. 8447 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1600 | -0- | -43 | -0- | 102 | 1 | 1479 | 2 | Y | 17 | 16 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1359 | -0- | -125 | -0- | 79 | 1 | 1270 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1456 | -0- | -156 | -0- | 89 | 1 | 1352 | 2 | Y | 14 | 13 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1471 | -0- | -89 | -0- | 88 | 1 | 1368 | 2 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1535 | N | 1535 | -0- | -0- | -0- | 96 | 1 | 1433 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1527 | N | 1527 | -0- | -0- | -0- | 104 | 1 | 1409 | 2 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1692 | N | 1692 | -0- | -0- | -0- | 115 | 1 | 1562 | 2 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1445 | -0- | -43 | -0- | 97 | 1 | 1336 | 2 | Y | 11 | 14 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1449 | N | 1449 | -0- | -0- | -0- | 101 | 1 | 1334 | 2 | Y | 13 | 9 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1517 | N | 1517 | -0- | -0- | -0- | 104 | 1 | 1403 | 2 | Y | 9 | 11 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1385 | -0- | -25 | -0- | 95 | 1 | 1280 | 2 | Y | 9 | 11 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1227 | -0- | -199 | -0- | 88 | 1 | 1128 | 2 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,663 TOTAL CONDENSATE PROD: 138

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
STACY GAS UNIT NO. 1 WELL #: 3 RRCID -> 226798 COMPL. DATE 12/24/2006 TOTAL DEPTH 9930 PERF. 8402 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3749 | -0- | | 649 | 649 | 253 | 1 | 3435 | 2 | Y | 55 | 48 | 1 | | | 14 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3238 | -0- | | 438 | 1087 | 203 | 1 | 3002 | 2 | Y | 30 | 37 | 1 | | | 7 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3488 | -0- | | 388 | 1475 | 226 | 1 | 3214 | 2 | Y | 44 | 42 | 1 | | | 9 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 4155 | X | 2680 | -0- | | -1475 | -0- | 172 | 1 | 2460 | 2 | Y | 44 | 47 | 1 | | | 6 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 2109 | X | 2109 | -0- | | -0- | -0- | 141 | 1 | 1949 | 2 | Y | 17 | 17 | 1 | | | 6 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3150 | X | 1715 | -0- | | -1435 | -0- | 123 | 1 | 1548 | 2 | Y | 40 | 37 | 1 | | | 9 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 3255 | X | 1850 | -0- | | -1405 | -0- | 132 | 1 | 1676 | 2 | Y | 38 | 36 | 1 | | | 11 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 3255 | X | 1897 | -0- | | -1358 | -0- | 135 | 1 | 1728 | 2 | Y | 31 | 38 | 1 | | | 4 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 2670 | X | 1557 | -0- | | -1113 | -0- | 114 | 1 | 1409 | 2 | Y | 31 | 22 | 1 | | | 13 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 2216 | X | 2216 | -0- | | -0- | -0- | 164 | 1 | 2031 | 2 | Y | 19 | 26 | 1 | | | 6 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1830 | X | 785 | -0- | | -1045 | -0- | 58 | 1 | 714 | 2 | Y | 12 | 17 | 1 | | | 1 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 2092 | N | 2092 | -0- | | -0- | -0- | 162 | 1 | 1923 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,376 TOTAL CONDENSATE PROD: 367

COLEMAN GAS UNIT 1 WELL #: 4 RRCID -> 227207 COMPL. DATE 03/18/2007 TOTAL DEPTH 9925 PERF. 9598 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 1618 | -0- | | -118 | -0- | 111 | 1 | 1503 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1820 | X | 1358 | -0- | | -462 | -0- | 86 | 1 | 1269 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2015 | X | 1543 | -0- | | -472 | -0- | 101 | 1 | 1436 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1950 | X | 1475 | -0- | | -475 | -0- | 96 | 1 | 1371 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1736 | X | 1486 | -0- | | -250 | -0- | 100 | 1 | 1383 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1415 | -0- | | -25 | -0- | 104 | 1 | 1310 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1441 | -0- | | -47 | -0- | 105 | 1 | 1335 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1385 | -0- | | -103 | -0- | 100 | 1 | 1284 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1393 | -0- | | -17 | -0- | 105 | 1 | 1287 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1416 | -0- | | -10 | -0- | 106 | 1 | 1310 | 2 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1340 | -0- | | -10 | -0- | 100 | 1 | 1240 | 2 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1310 | -0- | | -116 | -0- | 102 | 1 | 1208 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,180 TOTAL CONDENSATE PROD: 26

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 8 RRCID -> 228042 COMPL. DATE 02/16/2007 TOTAL DEPTH 9910 PERF. 8372 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1390 | -0- | -191 | -0- | 95 | 1 | 1281 | 2 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1154 | -0- | -134 | -0- | 72 | 1 | 1073 | 2 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1259 | -0- | -105 | -0- | 82 | 1 | 1166 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1350 | N | 968 | -0- | -382 | -0- | 62 | 1 | 895 | 2 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1036 | -0- | -235 | -0- | 69 | 1 | 963 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1110 | N | 1077 | -0- | -33 | -0- | 77 | 1 | 976 | 2 | Y | 22 | 18 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1166 | N | 1166 | -0- | -0- | -0- | 83 | 1 | 1055 | 2 | Y | 25 | 23 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 1162 | N | 1162 | -0- | -0- | -0- | 83 | 1 | 1058 | 2 | Y | 19 | 24 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1192 | N | 1192 | -0- | -0- | -0- | 88 | 1 | 1080 | 2 | Y | 22 | 15 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 90 | 1 | 1113 | 2 | Y | 2 | 10 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1110 | N | 948 | -0- | -162 | -0- | 71 | 1 | 875 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 899 | N | 778 | -0- | -121 | -0- | 60 | 1 | 717 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,335 TOTAL CONDENSATE PROD: 138

LANCASTER GU 1 WELL #: 1 RRCID -> 228177 COMPL. DATE 04/25/2007 TOTAL DEPTH 9930 PERF. 8414 - 9712

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1474 | -0- | -76 | -0- | 99 | 1 | 1342 | 2 | Y | 30 | 27 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1032 | -0- | -368 | -0- | 64 | 1 | 950 | 2 | Y | 16 | 20 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1515 | -0- | -35 | -0- | 98 | 1 | 1392 | 2 | Y | 23 | 22 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 1507 | N | 1507 | -0- | -0- | -0- | 97 | 1 | 1385 | 2 | Y | 23 | 25 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1471 | N | 1471 | -0- | -0- | -0- | 98 | 1 | 1363 | 2 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1537 | N | 1537 | -0- | -0- | -0- | 111 | 1 | 1405 | 2 | Y | 19 | 18 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1387 | -0- | -70 | -0- | 100 | 1 | 1272 | 2 | Y | 14 | 14 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1252 | -0- | -205 | -0- | 90 | 1 | 1150 | 2 | Y | 11 | 14 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1397 | -0- | -13 | -0- | 104 | 1 | 1279 | 2 | Y | 13 | 9 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1310 | -0- | -85 | -0- | 97 | 1 | 1203 | 2 | Y | 9 | 11 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1311 | N | 1311 | -0- | -0- | -0- | 97 | 1 | 1204 | 2 | Y | 9 | 11 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1424 | N | 1424 | -0- | -0- | -0- | 110 | 1 | 1303 | 2 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,617 TOTAL CONDENSATE PROD: 186

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SANDY GAS UNIT WELL #: 4 RRCID -> 229064 COMPL. DATE 05/18/2007 TOTAL DEPTH 11720 PERF. 8168 - 11544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 60 | -0- | -405 | -0- | 2 | 1 | 58 | 2 | N | -0- | | | | | 76 |
| 02 | 504 | N | 27 | -0- | -477 | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | 76 |
| 03 | 341 | N | 28 | -0- | -313 | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | 76 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | 76 | 1 | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 115 TOTAL CONDENSATE PROD: -0-

ABNEY, R. K. "B" WELL #: 2 RRCID -> 229109 COMPL. DATE 05/27/2007 TOTAL DEPTH 9808 PERF. 8283 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 485 | -0- | -42 | -0- | 453 | 2 | 32 | 9 | N | 29 | 3 | 8 | | | 137 |
| 02 | 448 | N | 433 | -0- | -15 | -0- | 321 | 2 | 112 | 9 | N | 102 | 2 | 8 | | | 237 |
| 03 | 372 | N | 371 | -0- | -1 | -0- | 331 | 2 | 40 | 9 | N | 36 | 182 | 1 | 6 | 8 | 85 |
| 04 | 480 | N | 433 | -0- | -47 | -0- | 429 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 85 |
| 05 | 465 | N | 404 | -0- | -61 | -0- | 400 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 85 |
| 06 | 641 | N | 641 | -0- | -0- | -0- | 457 | 2 | 184 | 9 | N | 167 | 6 | 8 | | | 246 |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 403 | 2 | 47 | 9 | N | 43 | 176 | 1 | 3 | 8 | 110 |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 486 | 2 | 13 | 9 | N | 12 | 7 | 8 | | | 115 |
| 09 | 630 | N | 486 | -0- | -144 | -0- | 480 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 115 |
| 10 | 465 | N | 457 | -0- | -8 | -0- | 454 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 115 |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 332 | 2 | 210 | 9 | N | 191 | 171 | 1 | 5 | 8 | 130 |
| 12 | 496 | N | 348 | -0- | -148 | -0- | 346 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 130 |

TOTAL GAS PROD: 5,549 TOTAL CONDENSATE PROD: 598

SUTTON WELL #: 1 RRCID -> 229457 COMPL. DATE 06/25/2007 TOTAL DEPTH 11856 PERF. 8400 - 11468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 583 | -0- | -192 | -0- | 37 | 1 | 543 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 700 | X | 388 | -0- | -312 | -0- | 23 | 1 | 362 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 682 | X | 635 | -0- | -47 | -0- | 39 | 1 | 596 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 660 | X | 495 | -0- | -165 | -0- | 30 | 1 | 464 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 682 | X | 514 | -0- | -168 | -0- | 32 | 1 | 482 | 2 | Y | -0- | | | | | -0- |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 50 | 1 | 673 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 467 | N | 467 | -0- | -0- | -0- | 32 | 1 | 433 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 29 | 1 | 401 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 489 | N | 489 | -0- | -0- | -0- | 34 | 1 | 452 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 30 | 1 | 410 | 2 | Y | 8 | 6 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 500 | N | 500 | -0- | -0- | -0- | 34 | 1 | 452 | 2 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 606 | N | 606 | -0- | -0- | -0- | 43 | 1 | 552 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,284 TOTAL CONDENSATE PROD: 48

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ROBB GU 1 WELL #: 1 RRCID -> 229695 COMPL. DATE 06/30/2007 TOTAL DEPTH 9950 PERF. 9130 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7936 | X | 5883 | -0- | -2053 | -0- | 402 | 1 | 5448 | 2 | Y | 30 | 27 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 7168 | X | 4905 | -0- | -2263 | -0- | 309 | 1 | 4578 | 2 | Y | 16 | 20 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 7936 | X | 5440 | -0- | -2496 | -0- | 356 | 1 | 5058 | 2 | Y | 24 | 23 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 6930 | X | 4181 | -0- | -2749 | -0- | 271 | 1 | 3885 | 2 | Y | 23 | 25 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 5890 | X | 4464 | -0- | -1426 | -0- | 300 | 1 | 4154 | 2 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 5550 | X | 4703 | -0- | -847 | -0- | 343 | 1 | 4336 | 2 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 7595 | X | 7595 | -0- | -0- | -0- | 552 | 1 | 7015 | 2 | Y | 25 | 23 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 7713 | X | 7713 | -0- | -0- | -0- | 557 | 1 | 7135 | 2 | Y | 19 | 24 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 7207 | X | 7207 | -0- | -0- | -0- | 539 | 1 | 6644 | 2 | Y | 22 | 15 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 7372 | X | 7372 | -0- | -0- | -0- | 549 | 1 | 6809 | 2 | Y | 13 | 18 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 9141 | X | 9141 | -0- | -0- | -0- | 682 | 1 | 8441 | 2 | Y | 16 | 18 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 9859 | X | 9859 | -0- | -0- | -0- | 764 | 1 | 9081 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,463 TOTAL CONDENSATE PROD: 232

NOLTE WELL #: 1 RRCID -> 230570 COMPL. DATE 07/20/2007 TOTAL DEPTH 11690 PERF. 9707 - 10995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3318 | -0- | -247 | -0- | 134 | 1 | 3184 | 2 | N | -0- | | | | | 67 |
| 02 | 3220 | X | 2722 | -0- | -498 | -0- | 134 | 1 | 2588 | 2 | N | -0- | | | | | 67 |
| 03 | 3472 | X | 3170 | -0- | -302 | -0- | 158 | 1 | 3011 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3360 | X | 3068 | -0- | -292 | -0- | 97 | 1 | 2967 | 2 | N | 4 | 1 | 8 | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3207 | -0- | -265 | -0- | 121 | 1 | 3086 | 2 | N | -0- | | | | | 70 |
| 06 | 3067 | X | 3067 | -0- | -0- | -0- | 119 | 1 | 2948 | 2 | N | -0- | | | | | 70 |
| 07 | 2945 | X | 2945 | -0- | -0- | -0- | 119 | 1 | 2826 | 2 | N | -0- | | | | | 70 |
| 08 | 3049 | X | 3049 | -0- | -0- | -0- | 128 | 1 | 2921 | 2 | N | -0- | | | | | 70 |
| 09 | 2899 | X | 2899 | -0- | -0- | -0- | 129 | 1 | 2769 | 2 | N | 1 | 1 | 8 | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2949 | X | 2949 | -0- | -0- | -0- | 133 | 1 | 2815 | 2 | N | 1 | 1 | 8 | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2807 | X | 2807 | -0- | -0- | -0- | 133 | 1 | 2674 | 2 | N | -0- | | | | | 70 |
| *12 | 2913 | X | 2913 | -0- | -0- | -0- | 144 | 1 | 2769 | 2 | N | -0- | | | | | 70 |

TOTAL GAS PROD: 36,114 TOTAL CONDENSATE PROD: 7

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DREYFUS, M. K. WELL #: 3 RRCID -> 232093 COMPL. DATE 09/13/2007 TOTAL DEPTH 11901 PERF. 8432 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3875 | -0- | -0- | -0- | | 262 | 1 | 3547 | 2 | Y | 60 | 55 | 1 | | | 16 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 3353 | X | 3353 | -0- | -0- | -0- | | 210 | 1 | 3108 | 2 | Y | 32 | 40 | 1 | | | 8 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3394 | X | 3394 | -0- | -0- | -0- | | 220 | 1 | 3122 | 2 | Y | 47 | 45 | 1 | | | 10 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 2784 | X | 2784 | -0- | -0- | -0- | | 178 | 1 | 2554 | 2 | Y | 47 | 51 | 1 | | | 6 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 2637 | X | 2637 | -0- | -0- | -0- | | 176 | 1 | 2441 | 2 | Y | 18 | 18 | 1 | | | 6 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 3150 | X | 3018 | -0- | -132 | -0- | | 218 | 1 | 2750 | 2 | Y | 45 | 41 | 1 | | | 10 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2951 | -0- | -304 | -0- | | 211 | 1 | 2685 | 2 | Y | 50 | 46 | 1 | | | 14 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 3255 | X | 3016 | -0- | -239 | -0- | | 215 | 1 | 2758 | 2 | Y | 39 | 48 | 1 | | | 5 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2886 | -0- | -144 | -0- | | 213 | 1 | 2623 | 2 | Y | 45 | 31 | 1 | | | 19 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 3131 | X | 2795 | -0- | -336 | -0- | | 206 | 1 | 2558 | 2 | Y | 28 | 38 | 1 | | | 9 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2796 | -0- | -234 | -0- | | 206 | 1 | 2553 | 2 | Y | 34 | 39 | 1 | | | 4 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 2993 | X | 2993 | -0- | -0- | -0- | | 229 | 1 | 2727 | 2 | Y | 34 | 32 | 1 | | | 6 |
| | | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,498 TOTAL CONDENSATE PROD: 479

COLEMAN GAS UNIT 2 WELL #: 5 RRCID -> 232964 COMPL. DATE 10/11/2007 TOTAL DEPTH 11900 PERF. 8460 - 11742

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3403 | -0- | -441 | -0- | | 212 | 1 | 3092 | 2 | Y | 90 | 82 | 1 | | | 23 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3139 | -0- | -333 | -0- | | 181 | 1 | 2904 | 2 | Y | 49 | 60 | 1 | | | 12 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3541 | -0- | -303 | -0- | | 214 | 1 | 3251 | 2 | Y | 69 | 66 | 1 | | | 15 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3495 | -0- | -225 | -0- | | 207 | 1 | 3214 | 2 | Y | 67 | 73 | 1 | | | 9 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3461 | -0- | -11 | -0- | | 216 | 1 | 3216 | 2 | Y | 26 | 26 | 1 | | | 9 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 3300 | X | 3098 | -0- | -202 | -0- | | 208 | 1 | 2821 | 2 | Y | 63 | 58 | 1 | | | 14 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 3410 | X | 3076 | -0- | -334 | -0- | | 205 | 1 | 2793 | 2 | Y | 71 | 65 | 1 | | | 20 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 3410 | X | 3359 | -0- | -51 | -0- | | 223 | 1 | 3077 | 2 | Y | 54 | 68 | 1 | | | 6 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 3300 | X | 3161 | -0- | -139 | -0- | | 217 | 1 | 2872 | 2 | Y | 65 | 44 | 1 | | | 27 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 3410 | X | 3211 | -0- | -199 | -0- | | 219 | 1 | 2947 | 2 | Y | 41 | 55 | 1 | | | 13 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 3240 | X | 2933 | -0- | -307 | -0- | | 199 | 1 | 2681 | 2 | Y | 48 | 55 | 1 | | | 6 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2972 | -0- | -252 | -0- | | 211 | 1 | 2708 | 2 | Y | 48 | 46 | 1 | | | 8 |
| | | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,849 TOTAL CONDENSATE PROD: 691

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
JOINER, J.W. GU 1 WELL #: 4 RRCID -> 233759 COMPL. DATE 11/16/2007 TOTAL DEPTH 11909 PERF. 8434 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2067 | -0- | | -165 | | -0- | 138 | 1 | 1867 | 2 | Y | 56 | 50 | 1 | | | 14 |
| | | | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1644 | -0- | | -204 | | -0- | 102 | 1 | 1509 | 2 | Y | 30 | 37 | 1 | | | 7 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2170 | N | 1965 | -0- | | -205 | | -0- | 126 | 1 | 1792 | 2 | Y | 43 | 41 | 1 | | | 9 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 2129 | N | 2129 | -0- | | -0- | | -0- | 136 | 1 | 1952 | 2 | Y | 37 | 41 | 1 | | | 5 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2198 | N | 2198 | -0- | | -0- | | -0- | 147 | 1 | 2034 | 2 | Y | 15 | 15 | 1 | | | 5 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2071 | N | 2071 | -0- | | -0- | | -0- | 149 | 1 | 1882 | 2 | Y | 36 | 33 | 1 | | | 8 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2184 | N | 2184 | -0- | | -0- | | -0- | 156 | 1 | 1981 | 2 | Y | 43 | 39 | 1 | | | 12 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 2160 | N | 2160 | -0- | | -0- | | -0- | 154 | 1 | 1970 | 2 | Y | 33 | 41 | 1 | | | 4 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2020 | N | 2020 | -0- | | -0- | | -0- | 151 | 1 | 1856 | 2 | Y | 12 | 11 | 1 | | | 5 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1704 | N | 1704 | -0- | | -0- | | -0- | 127 | 1 | 1577 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 11 | 1560 | N | 1444 | -0- | | -116 | | -0- | 108 | 1 | 1336 | 2 | Y | -0- | | | | | -0- |
| *12 | 1563 | N | 1563 | -0- | | -0- | | -0- | 119 | 1 | 1413 | 2 | Y | 28 | 23 | 1 | | | 5 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,149 TOTAL CONDENSATE PROD: 333

MCKAY, G. D. GU 1 WELL #: 1 RRCID -> 234522 COMPL. DATE 04/04/2008 TOTAL DEPTH 10065 PERF. 8550 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2954 | -0- | | -425 | | -0- | 119 | 1 | 2834 | 2 | N | 1 | | | | | 163 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2608 | -0- | | -444 | | -0- | 129 | 1 | 2479 | 2 | N | -0- | | | | | 163 |
| 03 | 3255 | X | 2819 | -0- | | -436 | | -0- | 140 | 1 | 2675 | 2 | N | 4 | 2 | 8 | | | 165 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2680 | -0- | | -470 | | -0- | 85 | 1 | 2589 | 2 | N | 5 | | | | | 170 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3100 | X | 2757 | -0- | | -343 | | -0- | 104 | 1 | 2653 | 2 | N | -0- | | | | | 170 |
| 06 | 2850 | X | 2660 | -0- | | -190 | | -0- | 103 | 1 | 2554 | 2 | N | 3 | 3 | 8 | | | 170 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2755 | -0- | | -128 | | -0- | 111 | 1 | 2644 | 2 | N | -0- | | | | | 170 |
| 08 | 2759 | N | 2710 | -0- | | -49 | | -0- | 113 | 1 | 2597 | 2 | N | -0- | | | | | 170 |
| 09 | 2670 | N | 2631 | -0- | | -39 | | -0- | 117 | 1 | 2513 | 2 | N | 1 | 1 | 8 | | | 170 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2856 | N | 2856 | -0- | | -0- | | -0- | 128 | 1 | 2722 | 2 | N | 5 | 5 | 8 | | | 170 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2746 | N | 2746 | -0- | | -0- | | -0- | 130 | 1 | 2616 | 2 | N | -0- | | | | | 170 |
| *12 | 2746 | N | 2746 | -0- | | -0- | | -0- | 136 | 1 | 2610 | 2 | N | -0- | | | | | 170 |

TOTAL GAS PROD: 32,922 TOTAL CONDENSATE PROD: 19

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 10 RRCID -> 238197 COMPL. DATE 06/09/2008 TOTAL DEPTH 9945 PERF. 8424 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2383 | -0- | -35 | -0- | 153 | 1 | 2077 | 2 | Y | 139 | 127 | 1 | | | 36 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 2184 | N | 2076 | -0- | -108 | -0- | 126 | 1 | 1865 | 2 | Y | 77 | 94 | 1 | | | 19 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 2592 | N | 2592 | -0- | -0- | -0- | 162 | 1 | 2306 | 2 | Y | 113 | 108 | 1 | | | 24 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2179 | -0- | -131 | -0- | 134 | 1 | 1922 | 2 | Y | 112 | 121 | 1 | | | 15 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 05 | 2294 | N | 1932 | -0- | -362 | -0- | 127 | 1 | 1762 | 2 | Y | 39 | 41 | 1 | | | 13 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 2100 | N | 1610 | -0- | -490 | -0- | 112 | 1 | 1419 | 2 | Y | 72 | 69 | 1 | | | 16 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 2170 | N | 1662 | -0- | -508 | -0- | 120 | 1 | 1522 | 2 | Y | 18 | 29 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1922 | N | 1695 | -0- | -227 | -0- | 121 | 1 | 1556 | 2 | Y | 16 | 19 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1865 | N | 1865 | -0- | -0- | -0- | 139 | 1 | 1708 | 2 | Y | 16 | 11 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1506 | -0- | -168 | -0- | 112 | 1 | 1394 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 11 | 1650 | N | 1449 | -0- | -201 | -0- | 108 | 1 | 1332 | 2 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1539 | N | 1539 | -0- | -0- | -0- | 119 | 1 | 1411 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,488 TOTAL CONDENSATE PROD: 618

KEETH WELL #: 1 RRCID -> 238989 COMPL. DATE 05/29/2008 TOTAL DEPTH 11910 PERF. 8465 - 11125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 5165 | -0- | -1593 | -0- | 354 | 1 | 4802 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 6104 | X | 4875 | -0- | -1229 | -0- | 308 | 1 | 4561 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 6262 | X | 5281 | -0- | -981 | -0- | 347 | 1 | 4927 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 5730 | X | 3952 | -0- | -1778 | -0- | 257 | 1 | 3687 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 5766 | X | 3810 | -0- | -1956 | -0- | 256 | 1 | 3551 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 5040 | X | 3757 | -0- | -1283 | -0- | 275 | 1 | 3478 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 5208 | X | 3987 | -0- | -1221 | -0- | 291 | 1 | 3696 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 5208 | X | 3954 | -0- | -1254 | -0- | 286 | 1 | 3668 | 2 | Y | -0- | | | | | -0- |
| 09 | 3960 | X | 3827 | -0- | -133 | -0- | 287 | 1 | 3540 | 2 | Y | -0- | | | | | -0- |
| 10 | 3999 | X | 3729 | -0- | -270 | -0- | 278 | 1 | 3451 | 2 | Y | -0- | | | | | -0- |
| 11 | 3870 | X | 3159 | -0- | -711 | -0- | 236 | 1 | 2923 | 2 | Y | -0- | | | | | -0- |
| 12 | 3999 | X | 3621 | -0- | -378 | -0- | 281 | 1 | 3340 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 49,117 TOTAL CONDENSATE PROD: 33

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
TAYLOR ESTATE WELL #: 1 RRCID -> 239120 COMPL. DATE 02/19/2006 TOTAL DEPTH 9935 PERF. 8270 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3377 | -0- | 277 | 325 | 228 | 1 | 3087 | 2 | Y | 56 | 51 | 1 | | | 14 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2872 | -0- | 72 | 397 | 180 | 1 | 2659 | 2 | Y | 30 | 37 | 1 | | | 7 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 3409 | X | 3012 | -0- | -397 | -0- | 195 | 1 | 2769 | 2 | Y | 44 | 42 | 1 | | | 9 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 2680 | X | 2680 | -0- | -0- | -0- | 172 | 1 | 2460 | 2 | Y | 44 | 47 | 1 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 4044 | X | 4044 | -0- | -0- | -0- | 271 | 1 | 3758 | 2 | Y | 14 | 15 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2253 | -0- | -777 | -0- | 162 | 1 | 2049 | 2 | Y | 38 | 35 | 1 | | | 8 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2244 | -0- | -887 | -0- | 160 | 1 | 2032 | 2 | Y | 47 | 42 | 1 | | | 13 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2146 | -0- | -985 | -0- | 152 | 1 | 1954 | 2 | Y | 36 | 45 | 1 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2065 | -0- | -965 | -0- | 152 | 1 | 1867 | 2 | Y | 42 | 28 | 1 | | | 18 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 3131 | X | 1952 | -0- | -1179 | -0- | 143 | 1 | 1780 | 2 | Y | 26 | 36 | 1 | | | 8 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2250 | X | 1981 | -0- | -269 | -0- | 145 | 1 | 1801 | 2 | Y | 32 | 36 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 2223 | X | 2223 | -0- | -0- | -0- | 170 | 1 | 2019 | 2 | Y | 31 | 30 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,849 TOTAL CONDENSATE PROD: 440

COLEMAN GAS UNIT 1 WELL #: 5H RRCID -> 244867 COMPL. DATE 11/22/2008 TOTAL DEPTH 9592 PERF.10077 - 12876

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13423 | X | 11284 | -0- | -2139 | -0- | 723 | 1 | 10528 | 2 | Y | 30 | 27 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 11816 | X | 9420 | -0- | -2396 | -0- | 553 | 1 | 8849 | 2 | Y | 16 | 20 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 13082 | X | 10431 | -0- | -2651 | -0- | 641 | 1 | 9764 | 2 | Y | 24 | 23 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 13116 | X | 13116 | -0- | -0- | -0- | 794 | 1 | 12297 | 2 | Y | 23 | 25 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 13434 | X | 13434 | -0- | -0- | -0- | 844 | 1 | 12580 | 2 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 13936 | X | 13936 | -0- | -0- | -0- | 957 | 1 | 12955 | 2 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 12594 | X | 12594 | -0- | -0- | -0- | 860 | 1 | 11706 | 2 | Y | 25 | 23 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 12121 | X | 11905 | -0- | -216 | -0- | 801 | 1 | 11083 | 2 | Y | 19 | 24 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 11730 | X | 11487 | -0- | -243 | -0- | 804 | 1 | 10658 | 2 | Y | 23 | 15 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 12962 | X | 12962 | -0- | -0- | -0- | 896 | 1 | 12052 | 2 | Y | 13 | 19 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 11730 | X | 11206 | -0- | -524 | -0- | 774 | 1 | 10413 | 2 | Y | 17 | 19 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 11129 | X | 10260 | -0- | -869 | -0- | 741 | 1 | 9500 | 2 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 142,035 TOTAL CONDENSATE PROD: 238

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
VAUGHAN GAS UNIT 1 WELL #: 3 RRCID -> 247350 COMPL. DATE 02/10/2006 TOTAL DEPTH 9925 PERF. 8947 - 9601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2326 | -0- | -30 | -0- | 144 | 1 | 2103 | 2 | Y | 72 | 65 | 1 | 19 |
| | | | | | | | 79 | 9 | | | | | | | |
| 02 | 2100 | N | 1997 | -0- | -103 | -0- | 115 | 1 | 1839 | 2 | Y | 39 | 48 | 1 | 10 |
| | | | | | | | 43 | 9 | | | | | | | |
| 03 | 2263 | N | 2188 | -0- | -75 | -0- | 129 | 1 | 1963 | 2 | Y | 87 | 78 | 1 | 19 |
| | | | | | | | 96 | 9 | | | | | | | |
| 04 | 2250 | N | 2164 | -0- | -86 | -0- | 125 | 1 | 1932 | 2 | Y | 97 | 103 | 1 | 13 |
| | | | | | | | 107 | 9 | | | | | | | |
| 05 | 2216 | N | 2216 | -0- | -0- | -0- | 137 | 1 | 2037 | 2 | Y | 38 | 38 | 1 | 13 |
| | | | | | | | 42 | 9 | | | | | | | |
| 06 | 2159 | N | 2159 | -0- | -0- | -0- | 142 | 1 | 1928 | 2 | Y | 81 | 76 | 1 | 18 |
| | | | | | | | 89 | 9 | | | | | | | |
| 07 | 2232 | N | 2119 | -0- | -113 | -0- | 139 | 1 | 1886 | 2 | Y | 85 | 79 | 1 | 24 |
| | | | | | | | 94 | 9 | | | | | | | |
| 08 | 2201 | N | 2143 | -0- | -58 | -0- | 140 | 1 | 1930 | 2 | Y | 66 | 82 | 1 | 8 |
| | | | | | | | 73 | 9 | | | | | | | |
| 09 | 2160 | N | 2064 | -0- | -96 | -0- | 139 | 1 | 1839 | 2 | Y | 78 | 53 | 1 | 33 |
| | | | | | | | 86 | 9 | | | | | | | |
| 10 | 2127 | N | 2127 | -0- | -0- | -0- | 142 | 1 | 1911 | 2 | Y | 67 | 79 | 1 | 21 |
| | | | | | | | 74 | 9 | | | | | | | |
| 11 | 2070 | N | 1991 | -0- | -79 | -0- | 132 | 1 | 1770 | 2 | Y | 81 | 92 | 1 | 10 |
| | | | | | | | 89 | 9 | | | | | | | |
| *12 | 1942 | N | 1942 | -0- | -0- | -0- | 136 | 1 | 1738 | 2 | Y | 62 | 62 | 1 | 10 |
| | | | | | | | 68 | 9 | | | | | | | |

TOTAL GAS PROD: 25,436 TOTAL CONDENSATE PROD: 853

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 5 RRCID -> 249926 COMPL. DATE 07/20/2005 TOTAL DEPTH 9882 PERF. 8525 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2719 | N | 2719 | -0- | -0- | -0- | 184 | 1 | 2489 | 2 | Y | 42 | 38 | 1 | 11 |
| | | | | | | | 46 | 9 | | | | | | | |
| 02 | 1820 | N | 1684 | -0- | -136 | -0- | 105 | 1 | 1551 | 2 | Y | 25 | 30 | 1 | 6 |
| | | | | | | | 28 | 9 | | | | | | | |
| 03 | 2263 | N | 2227 | -0- | -36 | -0- | 144 | 1 | 2043 | 2 | Y | 36 | 34 | 1 | 8 |
| | | | | | | | 40 | 9 | | | | | | | |
| 04 | 2580 | N | 2280 | -0- | -300 | -0- | 146 | 1 | 2093 | 2 | Y | 37 | 40 | 1 | 5 |
| | | | | | | | 41 | 9 | | | | | | | |
| 05 | 2329 | N | 2329 | -0- | -0- | -0- | 156 | 1 | 2156 | 2 | Y | 15 | 15 | 1 | 5 |
| | | | | | | | 17 | 9 | | | | | | | |
| 06 | 2217 | N | 2217 | -0- | -0- | -0- | 160 | 1 | 2022 | 2 | Y | 32 | 30 | 1 | 7 |
| | | | | | | | 35 | 9 | | | | | | | |
| 07 | 2356 | N | 2317 | -0- | -39 | -0- | 166 | 1 | 2114 | 2 | Y | 34 | 31 | 1 | 10 |
| | | | | | | | 37 | 9 | | | | | | | |
| 08 | 2325 | N | 1601 | -0- | -724 | -0- | 114 | 1 | 1461 | 2 | Y | 24 | 31 | 1 | 3 |
| | | | | | | | 26 | 9 | | | | | | | |
| 09 | 2220 | N | 1940 | -0- | -280 | -0- | 143 | 1 | 1763 | 2 | Y | 31 | 21 | 1 | 13 |
| | | | | | | | 34 | 9 | | | | | | | |
| 10 | 2325 | N | 1865 | -0- | -460 | -0- | 137 | 1 | 1704 | 2 | Y | 22 | 28 | 1 | 7 |
| | | | | | | | 24 | 9 | | | | | | | |
| 11 | 1911 | N | 1911 | -0- | -0- | -0- | 141 | 1 | 1741 | 2 | Y | 26 | 30 | 1 | 3 |
| | | | | | | | 29 | 9 | | | | | | | |
| 12 | 2015 | N | 1932 | -0- | -83 | -0- | 148 | 1 | 1764 | 2 | Y | 18 | 18 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | |

TOTAL GAS PROD: 25,022 TOTAL CONDENSATE PROD: 342

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 1 RRCID -> 249929 COMPL. DATE 03/07/2005 TOTAL DEPTH 10200 PERF. 8380 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1435 | N | 1435 | -0- | -0- | -0- | 97 | 1 | 1314 | 2 | Y | 22 | 19 | 1 | | | 6 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1086 | -0- | -6 | -0- | 68 | 1 | 1004 | 2 | Y | 13 | 16 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1248 | N | 1248 | -0- | -0- | -0- | 81 | 1 | 1145 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1334 | N | 1334 | -0- | -0- | -0- | 86 | 1 | 1225 | 2 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1385 | N | 1385 | -0- | -0- | -0- | 93 | 1 | 1283 | 2 | Y | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1446 | N | 1446 | -0- | -0- | -0- | 105 | 1 | 1327 | 2 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1642 | N | 1642 | -0- | -0- | -0- | 119 | 1 | 1508 | 2 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1465 | N | 1465 | -0- | -0- | -0- | 105 | 1 | 1348 | 2 | Y | 11 | 14 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1327 | N | 1327 | -0- | -0- | -0- | 98 | 1 | 1212 | 2 | Y | 15 | 10 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1258 | N | 1258 | -0- | -0- | -0- | 92 | 1 | 1138 | 2 | Y | 25 | 23 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1181 | N | 1181 | -0- | -0- | -0- | 86 | 1 | 1064 | 2 | Y | 28 | 33 | 1 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *12 | 1206 | N | 1206 | -0- | -0- | -0- | 92 | 1 | 1092 | 2 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,013 TOTAL CONDENSATE PROD: 210

YATES GU 1 WELL #: 1 RRCID -> 250723 COMPL. DATE 10/23/2008 TOTAL DEPTH 11756 PERF. 8436 - 11651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WOODLEY GU 1 WELL #: 1 RRCID -> 252780 COMPL. DATE 08/03/2009 TOTAL DEPTH 11725 PERF. 9599 - 11570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2850 | -0- | -157 | -0- | 115 | 1 | 2732 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2208 | -0- | -508 | -0- | 109 | 1 | 2099 | 2 | N | -0- | | | | | 85 |
| 03 | 2976 | X | 2275 | -0- | -701 | -0- | 113 | 1 | 2155 | 2 | N | 6 | 2 | 8 | | | 89 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2146 | -0- | -734 | -0- | 68 | 1 | 2077 | 2 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2360 | -0- | -554 | -0- | 84 | 1 | 2156 | 2 | N | 109 | | | | | 199 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 06 | T. A. | | 2176 | -0- | 2176 | 2176 | 84 | 1 | 2086 | 2 | N | 5 | 183 | 1 | 1 | 8 | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | T. A. | | 2243 | -0- | 2243 | 4419 | 91 | 1 | 2152 | 2 | N | -0- | | | | | 20 |
| 08 | T. A. | | 2251 | -0- | 2251 | 6670 | 94 | 1 | 2157 | 2 | N | -0- | | | | | 20 |
| 09 | T. A. | | 2206 | -0- | 2206 | 8876 | 97 | 1 | 2087 | 2 | N | 20 | 1 | 8 | | | 39 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | T. A. | | 2270 | -0- | 2270 | 11146 | 102 | 1 | 2166 | 2 | N | 2 | 2 | 8 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 13305 | X | 2159 | -0- | -11146 | -0- | 102 | 1 | 2056 | 2 | N | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2215 | X | 2215 | -0- | -0- | -0- | 110 | 1 | 2105 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 27,359 TOTAL CONDENSATE PROD: 147

WOODLEY GU 2 WELL #: 1 RRCID -> 252814 COMPL. DATE 08/03/2009 TOTAL DEPTH 11745 PERF. 9644 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2111 | -0- | -307 | -0- | 85 | 1 | 2023 | 2 | N | 3 | | | | | 147 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2184 | X | 1883 | -0- | -301 | -0- | 91 | 1 | 1762 | 2 | N | 27 | 167 | 1 | | | 7 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2294 | X | 1965 | -0- | -329 | -0- | 98 | 1 | 1866 | 2 | N | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2220 | X | 1582 | -0- | -638 | -0- | 50 | 1 | 1526 | 2 | N | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2170 | X | 2152 | -0- | -18 | -0- | 81 | 1 | 2071 | 2 | N | -0- | | | | | 12 |
| 06 | 1981 | N | 1981 | -0- | -0- | -0- | 77 | 1 | 1903 | 2 | N | 1 | 1 | 8 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1880 | N | 1880 | -0- | -0- | -0- | 76 | 1 | 1804 | 2 | N | -0- | | | | | 12 |
| 08 | 2139 | N | 2002 | -0- | -137 | -0- | 84 | 1 | 1918 | 2 | N | -0- | | | | | 12 |
| 09 | 1980 | N | 1926 | -0- | -54 | -0- | 85 | 1 | 1841 | 2 | N | -0- | | | | | 12 |
| 10 | 2298 | N | 2298 | -0- | -0- | -0- | 103 | 1 | 2193 | 2 | N | 2 | 2 | 8 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2203 | N | 2203 | -0- | -0- | -0- | 104 | 1 | 2099 | 2 | N | -0- | | | | | 12 |
| *12 | 2128 | N | 2128 | -0- | -0- | -0- | 105 | 1 | 2023 | 2 | N | -0- | | | | | 12 |

TOTAL GAS PROD: 24,111 TOTAL CONDENSATE PROD: 39

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WOODLEY GU 1 WELL #: 3H RRCID -> 254996 COMPL. DATE 12/21/2010 TOTAL DEPTH 9654 PERF.10154 - 13210

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16740 | X | 16139 | -0- | -601 | -0- | 650 | 1 | 15447 | 2 | Y | 38 | | | | | 128 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 15120 | X | 13561 | -0- | -1559 | -0- | 669 | 1 | 12882 | 2 | Y | 9 | | | | | 137 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 16492 | X | 15186 | -0- | -1306 | -0- | 752 | 1 | 14367 | 2 | Y | 61 | 6 | 8 | | | 192 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 15900 | X | 11017 | -0- | -4883 | -0- | 347 | 1 | 10606 | 2 | Y | 58 | 173 | 1 | 1 | 8 | 76 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 16151 | X | 11960 | -0- | -4191 | -0- | 449 | 1 | 11498 | 2 | Y | 12 | | | | | 88 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 15300 | X | 11549 | -0- | -3751 | -0- | 447 | 1 | 11091 | 2 | Y | 10 | 9 | 8 | | | 89 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 15190 | X | 11866 | -0- | -3324 | -0- | 479 | 1 | 11372 | 2 | Y | 14 | | | | | 103 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 15190 | X | 11899 | -0- | -3291 | -0- | 498 | 1 | 11390 | 2 | Y | 10 | | | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 11580 | X | 11580 | -0- | -0- | -0- | 513 | 1 | 11059 | 2 | Y | 7 | 2 | 8 | | | 118 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 11966 | X | 11643 | -0- | -323 | -0- | 519 | 1 | 11007 | 2 | Y | 106 | 161 | 1 | 14 | 8 | 49 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 11550 | X | 9264 | -0- | -2286 | -0- | 438 | 1 | 8826 | 2 | Y | -0- | | | | | 49 |
| *12 | 7339 | X | 7339 | -0- | -0- | -0- | 364 | 1 | 6975 | 2 | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 143,003 TOTAL CONDENSATE PROD: 325

JOINER, J.W. GU 1 WELL #: 5 RRCID -> 255347 COMPL. DATE 03/10/2009 TOTAL DEPTH 11342 PERF. 9550 - 11149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2637 | X | 2637 | -0- | -0- | -0- | 169 | 1 | 2462 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2268 | X | 2268 | -0- | -0- | -0- | 133 | 1 | 2132 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2515 | X | 2515 | -0- | -0- | -0- | 155 | 1 | 2357 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2522 | X | 2522 | -0- | -0- | -0- | 153 | 1 | 2366 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 2448 | X | 2448 | -0- | -0- | -0- | 154 | 1 | 2293 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2345 | X | 2345 | -0- | -0- | -0- | 160 | 1 | 2164 | 2 | Y | 19 | 15 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2837 | N | 2837 | -0- | -0- | -0- | 191 | 1 | 2595 | 2 | Y | 46 | 37 | 1 | | | 13 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 2624 | N | 2624 | -0- | -0- | -0- | 174 | 1 | 2410 | 2 | Y | 36 | 45 | 1 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 2632 | N | 2632 | -0- | -0- | -0- | 181 | 1 | 2406 | 2 | Y | 41 | 28 | 1 | | | 17 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 2662 | N | 2662 | -0- | -0- | -0- | 182 | 1 | 2452 | 2 | Y | 25 | 34 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2494 | N | 2494 | -0- | -0- | -0- | 170 | 1 | 2291 | 2 | Y | 30 | 34 | 1 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 2697 | N | 2410 | -0- | -287 | -0- | 172 | 1 | 2206 | 2 | Y | 29 | 28 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,394 TOTAL CONDENSATE PROD: 241

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
PERRY GU 1 WELL #: 2H RRCID -> 257785 COMPL. DATE 07/26/2010 TOTAL DEPTH 9546 PERF.10366 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17918 | X | 16314 | -0- | | -1604 | | -0- | 1047 | 1 | 15244 | 2 | Y | 21 | 19 | 1 | | | 6 |
| | | | | | | | | | 23 | 9 | | | | | | | | |
| 02 | 16184 | X | 13890 | -0- | | -2294 | | -0- | 816 | 1 | 13062 | 2 | Y | 11 | 14 | 1 | | | 3 |
| | | | | | | | | | 12 | 9 | | | | | | | | |
| 03 | 17546 | X | 15056 | -0- | | -2490 | | -0- | 927 | 1 | 14110 | 2 | Y | 17 | 16 | 1 | | | 4 |
| | | | | | | | | | 19 | 9 | | | | | | | | |
| 04 | 16530 | X | 14636 | -0- | | -1894 | | -0- | 886 | 1 | 13732 | 2 | Y | 16 | 18 | 1 | | | 2 |
| | | | | | | | | | 18 | 9 | | | | | | | | |
| 05 | 16647 | X | 14603 | -0- | | -2044 | | -0- | 918 | 1 | 13677 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | | | 8 | 9 | | | | | | | | |
| 06 | 14880 | X | 14266 | -0- | | -614 | | -0- | 980 | 1 | 13269 | 2 | Y | 15 | 14 | 1 | | | 3 |
| | | | | | | | | | 17 | 9 | | | | | | | | |
| 07 | 15376 | X | 14127 | -0- | | -1249 | | -0- | 965 | 1 | 13145 | 2 | Y | 15 | 14 | 1 | | | 4 |
| | | | | | | | | | 17 | 9 | | | | | | | | |
| 08 | 15128 | X | 13848 | -0- | | -1280 | | -0- | 933 | 1 | 12903 | 2 | Y | 11 | 14 | 1 | | | 1 |
| | | | | | | | | | 12 | 9 | | | | | | | | |
| 09 | 14640 | X | 12714 | -0- | | -1926 | | -0- | 890 | 1 | 11810 | 2 | Y | 13 | 9 | 1 | | | 5 |
| | | | | | | | | | 14 | 9 | | | | | | | | |
| 10 | 14756 | X | 13443 | -0- | | -1313 | | -0- | 930 | 1 | 12503 | 2 | Y | 9 | 11 | 1 | | | 3 |
| | | | | | | | | | 10 | 9 | | | | | | | | |
| 11 | 14280 | X | 13226 | -0- | | -1054 | | -0- | 915 | 1 | 12301 | 2 | Y | 9 | 11 | 1 | | | 1 |
| | | | | | | | | | 10 | 9 | | | | | | | | |
| *12 | 13212 | X | 13212 | -0- | | -0- | | -0- | 955 | 1 | 12246 | 2 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | | | 11 | 9 | | | | | | | | |

TOTAL GAS PROD: 169,335 TOTAL CONDENSATE PROD: 154

MINK WELL #: 2H RRCID -> 259959 COMPL. DATE 12/18/2010 TOTAL DEPTH 9607 PERF. 9990 - 16643

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22413 | X | 19198 | -0- | | -3215 | | -0- | 6 | 1 | 19082 | 2 | N | 100 | 72 | 8 | | | 208 |
| | | | | | | | | | 110 | 9 | | | | | | | | |
| 02 | 19852 | X | 16315 | -0- | | -3537 | | -0- | 30 | 1 | 16227 | 2 | N | 53 | 178 | 1 | 53 | 8 | 30 |
| | | | | | | | | | 58 | 9 | | | | | | | | |
| 03 | 21173 | X | 17997 | -0- | | -3176 | | -0- | 83 | 1 | 17746 | 2 | N | 153 | 138 | 8 | | | 45 |
| | | | | | | | | | 168 | 9 | | | | | | | | |
| 04 | 19830 | X | 17489 | -0- | | -2341 | | -0- | 36 | 1 | 17346 | 2 | N | 97 | 87 | 8 | | | 55 |
| | | | | | | | | | 107 | 9 | | | | | | | | |
| 05 | 19189 | X | 18727 | -0- | | -462 | | -0- | 1161 | 1 | 17486 | 2 | N | 73 | 68 | 8 | | | 60 |
| | | | | | | | | | 80 | 9 | | | | | | | | |
| 06 | 17572 | X | 17572 | -0- | | -0- | | -0- | 1321 | 1 | 16137 | 2 | N | 104 | 100 | 8 | | | 64 |
| | | | | | | | | | 114 | 9 | | | | | | | | |
| 07 | 18073 | X | 17465 | -0- | | -608 | | -0- | 1434 | 1 | 15940 | 2 | N | 83 | 80 | 8 | | | 67 |
| | | | | | | | | | 91 | 9 | | | | | | | | |
| 08 | 18475 | X | 18475 | -0- | | -0- | | -0- | 1444 | 1 | 16906 | 2 | N | 114 | 114 | 8 | | | 67 |
| | | | | | | | | | 125 | 9 | | | | | | | | |
| 09 | 17829 | X | 17829 | -0- | | -0- | | -0- | 1431 | 1 | 16302 | 2 | N | 87 | 87 | 8 | | | 67 |
| | | | | | | | | | 96 | 9 | | | | | | | | |
| 10 | 18136 | X | 18136 | -0- | | -0- | | -0- | 1522 | 1 | 16504 | 2 | N | 100 | 57 | 8 | | | 110 |
| | | | | | | | | | 110 | 9 | | | | | | | | |
| 11 | 17550 | X | 16271 | -0- | | -1279 | | -0- | 677 | 1 | 15522 | 2 | N | 65 | 51 | 8 | | | 124 |
| | | | | | | | | | 72 | 9 | | | | | | | | |
| 12 | 18135 | X | 17628 | -0- | | -507 | | -0- | 1502 | 1 | 16031 | 2 | N | 86 | 86 | 8 | | | 124 |
| | | | | | | | | | 95 | 9 | | | | | | | | |

TOTAL GAS PROD: 213,102 TOTAL CONDENSATE PROD: 1,115

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WIGHT GU 1 WELL #: 1H RRCID -> 260261 COMPL. DATE 01/29/2011 TOTAL DEPTH 9546 PERF. 9705 - 13536

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13175 | X | 12041 | -0- | | -1134 | | -0- | 772 | 1 | 11240 | 2 | Y | 26 | 23 | 1 | | | 7 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 11900 | X | 10301 | -0- | | -1599 | | -0- | 605 | 1 | 9682 | 2 | Y | 13 | 17 | 1 | | | 3 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 12989 | X | 11375 | -0- | | -1614 | | -0- | 700 | 1 | 10653 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 12270 | X | 11316 | -0- | | -954 | | -0- | 685 | 1 | 10608 | 2 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 12307 | X | 11250 | -0- | | -1057 | | -0- | 707 | 1 | 10534 | 2 | Y | 8 | 8 | 1 | | | 3 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 11001 | X | 11001 | -0- | | -0- | | -0- | 755 | 1 | 10226 | 2 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 11253 | X | 10948 | -0- | | -305 | | -0- | 747 | 1 | 10177 | 2 | Y | 22 | 20 | 1 | | | 6 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 11253 | X | 10825 | -0- | | -428 | | -0- | 729 | 1 | 10077 | 2 | Y | 17 | 21 | 1 | | | 2 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 10890 | X | 10396 | -0- | | -494 | | -0- | 727 | 1 | 9648 | 2 | Y | 19 | 13 | 1 | | | 8 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 11253 | X | 10644 | -0- | | -609 | | -0- | 736 | 1 | 9895 | 2 | Y | 12 | 16 | 1 | | | 4 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 10890 | X | 10072 | -0- | | -818 | | -0- | 696 | 1 | 9359 | 2 | Y | 15 | 17 | 1 | | | 2 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 10540 | X | 10045 | -0- | | -495 | | -0- | 726 | 1 | 9305 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 130,214 TOTAL CONDENSATE PROD: 204

SWMF GU 2 WELL #: 1 RRCID -> 261852 COMPL. DATE 01/29/2011 TOTAL DEPTH 11767 PERF. 9485 - 9687

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1345 | -0- | | -174 | | -0- | 86 | 1 | 1255 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1205 | -0- | | -167 | | -0- | 71 | 1 | 1131 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1323 | -0- | | -134 | | -0- | 81 | 1 | 1239 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1319 | N | 1319 | -0- | | -0- | | -0- | 80 | 1 | 1236 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1358 | N | 1358 | -0- | | -0- | | -0- | 85 | 1 | 1272 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1496 | N | 1496 | -0- | | -0- | | -0- | 103 | 1 | 1389 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1436 | N | 1436 | -0- | | -0- | | -0- | 98 | 1 | 1335 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1396 | N | 1396 | -0- | | -0- | | -0- | 94 | 1 | 1300 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1411 | N | 1411 | -0- | | -0- | | -0- | 99 | 1 | 1309 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1504 | N | 1504 | -0- | | -0- | | -0- | 104 | 1 | 1397 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1288 | N | 1288 | -0- | | -0- | | -0- | 89 | 1 | 1197 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1269 | -0- | | -126 | | -0- | 91 | 1 | 1172 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,350 TOTAL CONDENSATE PROD: 36

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ABNEY, R. K. "B" WELL #: 10H RRCID -> 264598 COMPL. DATE 01/15/2012 TOTAL DEPTH 9454 PERF. 9818 - 14375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18414 | X | 17846 | -0- | -568 | -0- | 869 | 1 | 16883 | 2 | Y | 85 | 72 | 1 | | | 45 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 16632 | X | 15973 | -0- | -659 | -0- | 886 | 1 | 15018 | 2 | Y | 63 | | | | | 108 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 18414 | X | 17493 | -0- | -921 | -0- | 1051 | 1 | 16355 | 2 | Y | 79 | 82 | 1 | | | 105 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 17820 | X | 16421 | -0- | -1399 | -0- | 1052 | 1 | 15288 | 2 | Y | 74 | 88 | 1 | | | 91 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 05 | 18414 | X | 16463 | -0- | -1951 | -0- | 1027 | 1 | 15373 | 2 | Y | 57 | 89 | 1 | | | 59 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 16320 | X | 15694 | -0- | -626 | -0- | 1012 | 1 | 14620 | 2 | Y | 56 | 85 | 1 | | | 30 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 16864 | X | 15882 | -0- | -982 | -0- | 1054 | 1 | 14818 | 2 | Y | 9 | | | | | 39 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 16864 | X | 15667 | -0- | -1197 | -0- | 1043 | 1 | 14592 | 2 | Y | 29 | | | | | 68 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 16320 | X | 15021 | -0- | -1299 | -0- | 1016 | 1 | 13977 | 2 | Y | 25 | 69 | 1 | | | 24 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 16461 | X | 15072 | -0- | -1389 | -0- | 1032 | 1 | 13989 | 2 | Y | 46 | | | | | 70 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 15690 | X | 14090 | -0- | -1600 | -0- | 998 | 1 | 13086 | 2 | Y | 5 | 55 | 1 | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 14383 | X | 14383 | -0- | -0- | -0- | 948 | 1 | 13344 | 2 | Y | 83 | | | | | 103 |
| | | | | | | | 91 | 9 | | | | | | | | | |

TOTAL GAS PROD: 190,005 TOTAL CONDENSATE PROD: 611

ABNEY, R. K. "B" WELL #: 9H RRCID -> 264599 COMPL. DATE 01/19/2012 TOTAL DEPTH 9488 PERF. 9805 - 16573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38316 | X | 33789 | -0- | -4527 | -0- | 1646 | 1 | 32003 | 2 | Y | 127 | 106 | 1 | | | 67 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 33880 | X | 30028 | -0- | -3852 | -0- | 1669 | 1 | 28289 | 2 | Y | 64 | | | | | 131 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 37076 | X | 32307 | -0- | -4769 | -0- | 1945 | 1 | 30277 | 2 | Y | 77 | 100 | 1 | | | 108 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 35880 | X | 31222 | -0- | -4658 | -0- | 2006 | 1 | 29137 | 2 | Y | 72 | 90 | 1 | | | 90 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 34658 | X | 31495 | -0- | -3163 | -0- | 1969 | 1 | 29464 | 2 | Y | 56 | 88 | 1 | | | 58 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 32700 | X | 30412 | -0- | -2288 | -0- | 1963 | 1 | 28347 | 2 | Y | 93 | 101 | 1 | | | 50 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 07 | 33232 | X | 30760 | -0- | -2472 | -0- | 2042 | 1 | 28699 | 2 | Y | 17 | | | | | 67 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 32302 | X | 30081 | -0- | -2221 | -0- | 2002 | 1 | 28021 | 2 | Y | 53 | | | | | 120 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 31230 | X | 28640 | -0- | -2590 | -0- | 1936 | 1 | 26640 | 2 | Y | 58 | 122 | 1 | | | 56 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 31496 | X | 28979 | -0- | -2517 | -0- | 1985 | 1 | 26895 | 2 | Y | 90 | | | | | 146 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 30420 | X | 27162 | -0- | -3258 | -0- | 1923 | 1 | 25226 | 2 | Y | 12 | 116 | 1 | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 28954 | X | 27587 | -0- | -1367 | -0- | 1825 | 1 | 25686 | 2 | Y | 69 | | | | | 111 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 362,462 TOTAL CONDENSATE PROD: 788

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
KAIN GU 1 WELL #: 3H RRCID -> 264600 COMPL. DATE 01/31/2012 TOTAL DEPTH 9709 PERF.10140 - 16640

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33343 | X | 33343 | -0- | -0- | -0- | | 1345 | 1 | 31948 | 2 | Y | 45 | | | | | 58 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 22191 | X | 22191 | -0- | -0- | -0- | | 1095 | 1 | 21088 | 2 | Y | 7 | | | | | 65 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 28895 | X | 28895 | -0- | -0- | -0- | | 1430 | 1 | 27316 | 2 | Y | 135 | 140 | 1 | 3 | 8 | 57 |
| | | | | | | | | 149 | 9 | | | | | | | | | |
| 04 | 34649 | X | 34649 | -0- | -0- | -0- | | 1096 | 1 | 33462 | 2 | Y | 83 | 133 | 1 | 1 | 8 | 6 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 05 | 32446 | X | 32446 | -0- | -0- | -0- | | 1218 | 1 | 31170 | 2 | Y | 53 | 47 | 1 | | | 12 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 32280 | X | 31228 | -0- | -1052 | -0- | | 1204 | 1 | 29907 | 2 | Y | 106 | 83 | 1 | 15 | 8 | 20 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 07 | 35805 | X | 31173 | -0- | -4632 | -0- | | 1257 | 1 | 29830 | 2 | Y | 78 | 91 | 1 | | | 7 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 35805 | X | 29959 | -0- | -5846 | -0- | | 1251 | 1 | 28649 | 2 | Y | 54 | 47 | 1 | | | 14 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 34650 | X | 28635 | -0- | -6015 | -0- | | 1264 | 1 | 27238 | 2 | Y | 121 | 74 | 1 | 5 | 8 | 56 |
| | | | | | | | | 133 | 9 | | | | | | | | | |
| 10 | 32457 | X | 28444 | -0- | -4013 | -0- | | 1275 | 1 | 27052 | 2 | Y | 106 | 93 | 1 | 33 | 8 | 36 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 31230 | X | 26189 | -0- | -5041 | -0- | | 1233 | 1 | 24875 | 2 | Y | 74 | 92 | 1 | | | 18 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 26846 | X | 26168 | -0- | -678 | -0- | | 1294 | 1 | 24815 | 2 | Y | 54 | 50 | 1 | | | 22 |
| | | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 353,320 TOTAL CONDENSATE PROD: 916

ELLIS, CHAD GAS UNIT WELL #: 3H RRCID -> 264696 COMPL. DATE 04/14/2012 TOTAL DEPTH 9524 PERF. 9958 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30628 | X | 26291 | -0- | -4337 | -0- | | 1687 | 1 | 24567 | 2 | Y | 34 | 31 | 1 | | | 9 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 27664 | X | 22244 | -0- | -5420 | -0- | | 1307 | 1 | 20916 | 2 | Y | 19 | 23 | 1 | | | 5 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 29512 | X | 24545 | -0- | -4967 | -0- | | 1501 | 1 | 22859 | 2 | Y | 168 | 137 | 1 | | | 36 |
| | | | | | | | | 185 | 9 | | | | | | | | | |
| 04 | 27420 | X | 23724 | -0- | -3696 | -0- | | 1427 | 1 | 22111 | 2 | Y | 169 | 182 | 1 | | | 23 |
| | | | | | | | | 186 | 9 | | | | | | | | | |
| 05 | 27466 | X | 23592 | -0- | -3874 | -0- | | 1479 | 1 | 22041 | 2 | Y | 65 | 66 | 1 | | | 22 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 24090 | X | 23039 | -0- | -1051 | -0- | | 1581 | 1 | 21399 | 2 | Y | 54 | 64 | 1 | | | 12 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 24614 | X | 22734 | -0- | -1880 | -0- | | 1551 | 1 | 21118 | 2 | Y | 59 | 54 | 1 | | | 17 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 24552 | X | 22413 | -0- | -2139 | -0- | | 1508 | 1 | 20855 | 2 | Y | 45 | 57 | 1 | | | 5 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 23730 | X | 21269 | -0- | -2461 | -0- | | 1487 | 1 | 19725 | 2 | Y | 52 | 35 | 1 | | | 22 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 23808 | X | 21153 | -0- | -2655 | -0- | | 1463 | 1 | 19672 | 2 | Y | 16 | 33 | 1 | | | 5 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 23040 | X | 19116 | -0- | -3924 | -0- | | 1317 | 1 | 17713 | 2 | Y | 78 | 74 | 1 | | | 9 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 20181 | X | 18446 | -0- | -1735 | -0- | | 1328 | 1 | 17030 | 2 | Y | 80 | 76 | 1 | | | 13 |
| | | | | | | | | 88 | 9 | | | | | | | | | |

TOTAL GAS PROD: 268,566 TOTAL CONDENSATE PROD: 839

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
NOLTE WELL #: 2H RRCID -> 265188 COMPL. DATE 11/07/2012 TOTAL DEPTH 9620 PERF. 9853 - 12976

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21452 | X | 20320 | -0- | | -1132 | | -0- | 816 | 1 | 19384 | 2 | N | 109 | | | | | 156 |
| | | | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 19376 | X | 16974 | -0- | | -2402 | | -0- | 835 | 1 | 16088 | 2 | N | 46 | | | | | 202 |
| | | | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 21452 | X | 17756 | -0- | | -3696 | | -0- | 878 | 1 | 16764 | 2 | N | 104 | 181 | 1 | 6 | 8 | 119 |
| | | | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 20760 | X | 17104 | -0- | | -3656 | | -0- | 541 | 1 | 16504 | 2 | N | 54 | 1 | 8 | | | 172 |
| | | | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 20708 | X | 16639 | -0- | | -4069 | | -0- | 623 | 1 | 15953 | 2 | N | 57 | 180 | 1 | | | 49 |
| | | | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 19380 | X | 16544 | -0- | | -2836 | | -0- | 640 | 1 | 15890 | 2 | N | 13 | 8 | 8 | | | 54 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 18786 | X | 16911 | -0- | | -1875 | | -0- | 684 | 1 | 16227 | 2 | N | -0- | | | | | 54 |
| 08 | 17763 | X | 16875 | -0- | | -888 | | -0- | 706 | 1 | 16169 | 2 | N | -0- | | | | | 54 |
| 09 | 17100 | X | 16011 | -0- | | -1089 | | -0- | 710 | 1 | 15298 | 2 | N | 3 | 2 | 8 | | | 55 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 17081 | X | 16267 | -0- | | -814 | | -0- | 730 | 1 | 15500 | 2 | N | 34 | 14 | 8 | | | 75 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 16530 | X | 15033 | -0- | | -1497 | | -0- | 709 | 1 | 14311 | 2 | N | 12 | | | | | 87 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 16926 | X | 15505 | -0- | | -1421 | | -0- | 769 | 1 | 14736 | 2 | N | -0- | | | | | 87 |

TOTAL GAS PROD: 201,939 TOTAL CONDENSATE PROD: 432

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 11 RRCID -> 271897 COMPL. DATE 11/11/2013 TOTAL DEPTH 11820 PERF. 9529 - 9721

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2406 | -0- | | -539 | | -0- | 165 | 1 | 2241 | 2 | Y | -0- | | | | | -0- |
| 02 | 2660 | X | 2055 | -0- | | -605 | | -0- | 130 | 1 | 1925 | 2 | Y | -0- | | | | | -0- |
| 03 | 2542 | N | 2136 | -0- | | -406 | | -0- | 141 | 1 | 1995 | 2 | Y | -0- | | | | | -0- |
| 04 | 2340 | N | 2028 | -0- | | -312 | | -0- | 132 | 1 | 1896 | 2 | Y | -0- | | | | | -0- |
| 05 | 2263 | N | 1984 | -0- | | -279 | | -0- | 134 | 1 | 1850 | 2 | Y | -0- | | | | | -0- |
| 06 | 2070 | N | 1895 | -0- | | -175 | | -0- | 139 | 1 | 1755 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1851 | -0- | | -257 | | -0- | 135 | 1 | 1715 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1773 | -0- | | -211 | | -0- | 128 | 1 | 1644 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1665 | -0- | | -225 | | -0- | 125 | 1 | 1539 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1708 | -0- | | -152 | | -0- | 127 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1631 | -0- | | -79 | | -0- | 122 | 1 | 1509 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1637 | -0- | | -99 | | -0- | 127 | 1 | 1510 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 22,769 TOTAL CONDENSATE PROD: 4

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ROBB GU 1 WELL #: 2 RRCID -> 271901 COMPL. DATE 11/12/2013 TOTAL DEPTH 11851 PERF. 9575 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2443 | -0- | -533 | -0- | | 155 | 1 | 2259 | 2 | Y | 26 | 23 | 1 | | | 7 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2688 | X | 1933 | -0- | -755 | -0- | | 113 | 1 | 1806 | 2 | Y | 13 | 17 | 1 | | | 3 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2043 | -0- | -902 | -0- | | 125 | 1 | 1896 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2730 | X | 1968 | -0- | -762 | -0- | | 118 | 1 | 1827 | 2 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2635 | X | 1852 | -0- | -783 | -0- | | 116 | 1 | 1727 | 2 | Y | 8 | 8 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2370 | X | 1763 | -0- | -607 | -0- | | 120 | 1 | 1623 | 2 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2139 | X | 1617 | -0- | -522 | -0- | | 109 | 1 | 1484 | 2 | Y | 22 | 20 | 1 | | | 6 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2046 | X | 1674 | -0- | -372 | -0- | | 112 | 1 | 1544 | 2 | Y | 16 | 20 | 1 | | | 2 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1980 | X | 1688 | -0- | -292 | -0- | | 117 | 1 | 1550 | 2 | Y | 19 | 13 | 1 | | | 8 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1860 | X | 1434 | -0- | -426 | -0- | | 98 | 1 | 1323 | 2 | Y | 12 | 16 | 1 | | | 4 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1044 | -0- | -726 | -0- | | 71 | 1 | 956 | 2 | Y | 15 | 17 | 1 | | | 2 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1364 | N | 777 | -0- | -587 | -0- | | 55 | 1 | 709 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,236 TOTAL CONDENSATE PROD: 202

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 3 RRCID -> 272224 COMPL. DATE 02/22/2005 TOTAL DEPTH 9800 PERF. 8372 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | X | 3467 | -0- | -4283 | -0- | | 225 | 1 | 3056 | 2 | Y | 169 | 150 | 1 | | | 44 |
| | | | | | | | | 186 | 9 | | | | | | | | | |
| 02 | 7000 | X | 3541 | -0- | -3459 | -0- | | 218 | 1 | 3221 | 2 | Y | 93 | 114 | 1 | | | 23 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 7409 | X | 4757 | -0- | -2652 | -0- | | 306 | 1 | 4339 | 2 | Y | 102 | 103 | 1 | | | 22 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 04 | 5190 | X | 4830 | -0- | -360 | -0- | | 311 | 1 | 4457 | 2 | Y | 56 | 70 | 1 | | | 8 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 4872 | X | 4872 | -0- | -0- | -0- | | 326 | 1 | 4523 | 2 | Y | 21 | 22 | 1 | | | 7 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 4684 | X | 4684 | -0- | -0- | -0- | | 342 | 1 | 4313 | 2 | Y | 26 | 27 | 1 | | | 6 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 4763 | X | 4763 | -0- | -0- | -0- | | 346 | 1 | 4395 | 2 | Y | 20 | 20 | 1 | | | 6 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 4681 | X | 3526 | -0- | -1155 | -0- | | 254 | 1 | 3255 | 2 | Y | 15 | 19 | 1 | | | 2 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 4530 | X | 3492 | -0- | -1038 | -0- | | 261 | 1 | 3213 | 2 | Y | 16 | 11 | 1 | | | 7 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 4681 | X | 3648 | -0- | -1033 | -0- | | 271 | 1 | 3367 | 2 | Y | 9 | 13 | 1 | | | 3 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4530 | X | 3225 | -0- | -1305 | -0- | | 240 | 1 | 2973 | 2 | Y | 11 | 13 | 1 | | | 1 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4681 | X | 2997 | -0- | -1684 | -0- | | 229 | 1 | 2725 | 2 | Y | 39 | 34 | 1 | | | 6 |
| | | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,802 TOTAL CONDENSATE PROD: 577

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 6 RRCID -> 272563 COMPL. DATE 11/11/2005 TOTAL DEPTH 9900 PERF. 8380 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7191 | X | 7191 | -0- | -0- | -0- | 493 | 1 | 6679 | 2 | Y | 17 | 20 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 6303 | X | 6303 | -0- | -0- | -0- | 398 | 1 | 5895 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 6930 | X | 6930 | -0- | -0- | -0- | 454 | 1 | 6437 | 2 | Y | 35 | 30 | 1 | | | 7 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 6225 | X | 6225 | -0- | -0- | -0- | 402 | 1 | 5751 | 2 | Y | 65 | 63 | 1 | | | 9 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 6155 | X | 6155 | -0- | -0- | -0- | 412 | 1 | 5715 | 2 | Y | 25 | 25 | 1 | | | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 5552 | X | 5552 | -0- | -0- | -0- | 403 | 1 | 5090 | 2 | Y | 54 | 51 | 1 | | | 12 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 6142 | X | 6142 | -0- | -0- | -0- | 443 | 1 | 5633 | 2 | Y | 60 | 55 | 1 | | | 17 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 4971 | X | 4971 | -0- | -0- | -0- | 356 | 1 | 4565 | 2 | Y | 45 | 57 | 1 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 4160 | X | 4160 | -0- | -0- | -0- | 308 | 1 | 3795 | 2 | Y | 52 | 35 | 1 | | | 22 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 4128 | X | 4128 | -0- | -0- | -0- | 306 | 1 | 3801 | 2 | Y | 19 | 35 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 3730 | X | 3730 | -0- | -0- | -0- | 277 | 1 | 3428 | 2 | Y | 23 | 26 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 3701 | X | 3701 | -0- | -0- | -0- | 286 | 1 | 3394 | 2 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,188 TOTAL CONDENSATE PROD: 423

VAUGHAN GAS UNIT 1 WELL #: 1 RRCID -> 272701 COMPL. DATE 06/07/2005 TOTAL DEPTH 9800 PERF. 8366 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1822 | -0- | -534 | -0- | 112 | 1 | 1519 | 2 | Y | 174 | 156 | 1 | | | 45 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1594 | -0- | -30 | -0- | 95 | 1 | 1401 | 2 | Y | 89 | 112 | 1 | | | 22 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 1991 | N | 1991 | -0- | -0- | -0- | 122 | 1 | 1736 | 2 | Y | 121 | 117 | 1 | | | 26 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 04 | 1979 | N | 1979 | -0- | -0- | -0- | 121 | 1 | 1735 | 2 | Y | 112 | 123 | 1 | | | 15 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 05 | 2053 | N | 2053 | -0- | -0- | -0- | 135 | 1 | 1870 | 2 | Y | 44 | 44 | 1 | | | 15 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 1928 | N | 1928 | -0- | -0- | -0- | 138 | 1 | 1745 | 2 | Y | 41 | 47 | 1 | | | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 1988 | N | 1988 | -0- | -0- | -0- | 143 | 1 | 1817 | 2 | Y | 25 | 27 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2201 | N | 2201 | -0- | -0- | -0- | 158 | 1 | 2022 | 2 | Y | 19 | 24 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2245 | N | 2245 | -0- | -0- | -0- | 167 | 1 | 2053 | 2 | Y | 23 | 15 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2239 | N | 2239 | -0- | -0- | -0- | 166 | 1 | 2059 | 2 | Y | 13 | 19 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2097 | N | 2097 | -0- | -0- | -0- | 155 | 1 | 1923 | 2 | Y | 17 | 19 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2096 | -0- | -167 | -0- | 160 | 1 | 1897 | 2 | Y | 35 | 31 | 1 | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,233 TOTAL CONDENSATE PROD: 713

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
M. K. DREYFUS-BLOCKER (ALLOC.) WELL #: 1H RRCID -> 275215 COMPL. DATE 08/12/2014 TOTAL DEPTH 9723 PERF.10304 - 17509

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 211637 | X | 118780 | -0- | -92857 | -0- | 8081<br>244 | 1<br>9 | 110455 | 2 | N | 222 | 344 | 1 | | | 95 |
| 02 | 191156 | X | 92398 | -0- | -98758 | -0- | 5840<br>261 | 1<br>9 | 86297 | 2 | N | 237 | 174 | 1 | | | 158 |
| 03 | 163835 | X | 92705 | -0- | -71130 | -0- | 6158<br>323 | 1<br>9 | 86224 | 2 | N | 294 | 349 | 1 | | | 103 |
| 04 | 149280 | X | 83718 | -0- | -65562 | -0- | 5512<br>238 | 1<br>9 | 77968 | 2 | N | 216 | 179 | 1 | | | 140 |
| 05 | 134726 | X | 79807 | -0- | -54919 | -0- | 5158<br>161 | 1<br>9 | 74488 | 2 | N | 146 | 189 | 1 | | | 97 |
| 06 | 102030 | X | 74423 | -0- | -27607 | -0- | 5105<br>205 | 1<br>9 | 69113 | 2 | N | 186 | 178 | 1 | | | 105 |
| 07 | 102300 | X | 70362 | -0- | -31938 | -0- | 4801<br>187 | 1<br>9 | 65374 | 2 | N | 170 | 162 | 1 | | | 113 |
| 08 | 92690 | X | 67013 | -0- | -25677 | -0- | 4519<br>2 | 1<br>9 | 62492 | 2 | N | 2 | | | | | 115 |
| 09 | 83730 | X | 61501 | -0- | -22229 | -0- | 4308<br>44 | 1<br>9 | 57149 | 2 | N | 40 | | | | | 155 |
| 10 | 79794 | X | 59955 | -0- | -19839 | -0- | 4150<br>13 | 1<br>9 | 55792 | 2 | N | 12 | | | | | 167 |
| 11 | 74430 | X | 54915 | -0- | -19515 | -0- | 3794<br>81 | 1<br>9 | 51040 | 2 | N | 74 | 178 | 1 | | | 63 |
| 12 | 70370 | X | 52294 | -0- | -18076 | -0- | 3765<br>264 | 1<br>9 | 48265 | 2 | N | 240 | 176 | 1 | | | 127 |

TOTAL GAS PROD: 907,871 TOTAL CONDENSATE PROD: 1,839

GEORGE FOREMAN GU 1 WELL #: 2H RRCID -> 275385 COMPL. DATE 09/06/2014 TOTAL DEPTH 9783 PERF.10225 - 14763

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 238049 | X | 90648 | -0- | -147401 | -0- | 3640<br>545 | 1<br>9 | 86463 | 2 | N | 495 | 360 | 1 | | | 253 |
| 02 | 215012 | X | 68999 | -0- | -146013 | -0- | 3388<br>371 | 1<br>9 | 65240 | 2 | N | 337 | 350 | 1 | | | 240 |
| 03 | 173693 | X | 65682 | -0- | -108011 | -0- | 3252<br>312 | 1<br>9 | 62118 | 2 | N | 284 | 354 | 1 | | | 170 |
| 04 | 116040 | X | 58293 | -0- | -57747 | -0- | 1841<br>265 | 1<br>9 | 56187 | 2 | N | 241 | 368 | 1 | | | 43 |
| 05 | 101339 | X | 58336 | -0- | -43003 | -0- | 2186<br>202 | 1<br>9 | 55948 | 2 | N | 184 | | | | | 227 |
| 06 | 81870 | X | 51790 | -0- | -30080 | -0- | 1999<br>143 | 1<br>9 | 49648 | 2 | N | 130 | 177 | 1 | | | 180 |
| 07 | 76384 | X | 48937 | -0- | -27447 | -0- | 1972<br>168 | 1<br>9 | 46797 | 2 | N | 153 | 176 | 1 | | | 157 |
| 08 | 65689 | X | 45598 | -0- | -20091 | -0- | 1905<br>89 | 1<br>9 | 43604 | 2 | N | 81 | | | | | 238 |
| 09 | 58290 | X | 41306 | -0- | -16984 | -0- | 1825<br>158 | 1<br>9 | 39323 | 2 | N | 144 | 337 | 1 | | | 45 |
| 10 | 58342 | X | 39988 | -0- | -18354 | -0- | 1794<br>118 | 1<br>9 | 38076 | 2 | N | 107 | | | | | 152 |
| 11 | 51780 | X | 36205 | -0- | -15575 | -0- | 1704<br>122 | 1<br>9 | 34379 | 2 | N | 111 | 178 | 1 | | | 85 |
| 12 | 48949 | X | 35229 | -0- | -13720 | -0- | 1740<br>124 | 1<br>9 | 33365 | 2 | N | 113 | | | | | 198 |

TOTAL GAS PROD: 641,011 TOTAL CONDENSATE PROD: 2,380

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
MCKAY, G. D. GU 2 WELL #: 1 RRCID -> 275490 COMPL. DATE 10/08/2014 TOTAL DEPTH 11727 PERF. 9078 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6676 | X | 6676 | -0- | -0- | -0- | 265 | 1 | 6287 | 2 | N | 113 | | | | | 175 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 4944 | X | 4944 | -0- | -0- | -0- | 237 | 1 | 4567 | 2 | N | 127 | 179 | 1 | | | 123 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 4365 | X | 4365 | -0- | -0- | -0- | 211 | 1 | 4038 | 2 | N | 105 | 176 | 1 | | | 52 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 3765 | X | 3765 | -0- | -0- | -0- | 116 | 1 | 3538 | 2 | N | 101 | | | | | 153 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 05 | 3813 | X | 3813 | -0- | -0- | -0- | 140 | 1 | 3595 | 2 | N | 71 | 177 | 1 | | | 47 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 3602 | X | 3602 | -0- | -0- | -0- | 137 | 1 | 3414 | 2 | N | 46 | | | | | 93 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 3627 | X | 3627 | -0- | -0- | -0- | 143 | 1 | 3397 | 2 | N | 79 | | | | | 172 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 08 | 3580 | X | 3580 | -0- | -0- | -0- | 150 | 1 | 3430 | 2 | N | -0- | | | | | 172 |
| 09 | 2676 | X | 2676 | -0- | -0- | -0- | 118 | 1 | 2533 | 2 | N | 23 | 173 | 1 | | | 22 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3006 | X | 3006 | -0- | -0- | -0- | 135 | 1 | 2859 | 2 | N | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2963 | X | 2963 | -0- | -0- | -0- | 139 | 1 | 2807 | 2 | N | 15 | | | | | 48 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 3168 | X | 3168 | -0- | -0- | -0- | 153 | 1 | 2941 | 2 | N | 67 | | | | | 115 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,185 TOTAL CONDENSATE PROD: 758

CAROLINE, BLAKE WELL #: 1H RRCID -> 276495 COMPL. DATE 01/11/2015 TOTAL DEPTH 9402 PERF.10493 - 15150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 22714 | -0- | 22714 | 22714 | 22714 | 2 | | | N | -0- | | | | | -0- |
| 02 | 231331 | X | 208617 | -0- | -22714 | -0- | 124 | 1 | 207721 | 2 | N | 702 | 542 | 1 | | | 160 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 03 | 228129 | X | 204495 | -0- | -23634 | -0- | 204060 | 2 | 435 | 9 | N | 395 | 365 | 1 | | | 190 |
| 04 | 220770 | X | 172950 | -0- | -47820 | -0- | 172577 | 2 | 373 | 9 | N | 339 | 366 | 1 | | | 163 |
| 05 | 228129 | X | 158926 | -0- | -69203 | -0- | 158629 | 2 | 297 | 9 | N | 270 | 180 | 1 | | | 253 |
| 06 | 220770 | X | 132404 | -0- | -88366 | -0- | 132119 | 2 | 285 | 9 | N | 259 | 354 | 1 | | | 158 |
| 07 | 228129 | X | 115857 | -0- | -112272 | -0- | 115689 | 2 | 168 | 9 | N | 153 | 166 | 1 | | | 145 |
| 08 | 204507 | X | 101384 | -0- | -103123 | -0- | 101289 | 2 | 95 | 9 | N | 86 | 173 | 1 | | | 58 |
| 09 | 172950 | X | 86936 | -0- | -86014 | -0- | 86827 | 2 | 109 | 9 | N | 99 | | | | | 157 |
| 10 | 158937 | X | 80093 | -0- | -78844 | -0- | 79964 | 2 | 129 | 9 | N | 117 | 176 | 1 | | | 98 |
| 11 | 132390 | X | 69870 | -0- | -62520 | -0- | 69816 | 2 | 54 | 9 | N | 49 | | | | | 147 |
| 12 | 115847 | X | 65349 | -0- | -50498 | -0- | 65194 | 2 | 155 | 9 | N | 141 | 180 | 1 | | | 108 |

TOTAL GAS PROD: 1,419,595 TOTAL CONDENSATE PROD: 2,610

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WOODLEY GU 1 WELL #: 4H RRCID -> 276776 COMPL. DATE 02/09/2015 TOTAL DEPTH 9694 PERF.10100 - 14891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SHUT IN | | 17725 | -0- | 17725 | 17725 | 228 | 1 | 17497 | 2 | Y | -0- | | | | | -0- |
| 03 | SHUT IN | | 38240 | -0- | 38240 | 55965 | 37743 | 2 | 497 | 9 | Y | 452 | 214 | 1 | 75 | 8 | 163 |
| 04 | 160836 | X | 104871 | -0- | -55965 | -0- | 3450 | 1 | 100182 | 2 | Y | 1126 | 1211 | 1 | 12 | 8 | 66 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| 05 | 97991 | X | 90217 | -0- | -7774 | -0- | 3707 | 1 | 85370 | 2 | Y | 1036 | 923 | 1 | | | 179 |
| | | | | | | | 1140 | 9 | | | | | | | | | |
| 06 | 94830 | X | 72081 | -0- | -22749 | -0- | 3101 | 1 | 68082 | 2 | Y | 816 | 807 | 1 | 57 | 8 | 131 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| 07 | 97991 | X | 64925 | -0- | -33066 | -0- | 2942 | 1 | 61155 | 2 | Y | 753 | 836 | 1 | | | 48 |
| | | | | | | | 828 | 9 | | | | | | | | | |
| 08 | 97991 | X | 56932 | -0- | -41059 | -0- | 2712 | 1 | 53583 | 2 | Y | 579 | 537 | 1 | | | 90 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 09 | 94830 | X | 48136 | -0- | -46694 | -0- | 2456 | 1 | 45163 | 2 | Y | 470 | 395 | 1 | 8 | 8 | 157 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 10 | 90210 | X | 46069 | -0- | -44141 | -0- | 2047 | 1 | 43442 | 2 | Y | 527 | 524 | 1 | 60 | 8 | 100 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 11 | 72090 | X | 42467 | -0- | -29623 | -0- | 1985 | 1 | 40045 | 2 | Y | 397 | 447 | 1 | | | 50 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 12 | 45229 | X | 41931 | -0- | -3298 | -0- | 2057 | 1 | 39434 | 2 | Y | 400 | 395 | 1 | | | 55 |
| | | | | | | | 440 | 9 | | | | | | | | | |

TOTAL GAS PROD: 623,594 TOTAL CONDENSATE PROD: 6,556

SHELBY OPERATING COMPANY 773678
EDGAR WELL #: 1 RRCID -> 017278 COMPL. DATE 03/05/1956 TOTAL DEPTH 8614 PERF. 8506 - 8551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 109 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 109 |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 109 |
| 04 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | 109 |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 109 |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 109 |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 109 |
| 08 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 109 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 109 |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 109 |
| 11 | 60 | N | 20 | -0- | -40 | -0- | 20 | 2 | | | N | -0- | | | | | 109 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 381 TOTAL CONDENSATE PROD: -0-

GRAY-HICKEY WELL #: 1 RRCID -> 070609 COMPL. DATE 05/04/1989 TOTAL DEPTH 9560 PERF. 8182 - 8192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 624 | -0- | -27 | -0- | 624 | 2 | | | N | -0- | | | | | 15 |
| 02 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | 15 |
| 03 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | 15 |
| 04 | 636 | N | 636 | -0- | -0- | -0- | 627 | 2 | 9 | 9 | N | 8 | | | | | 23 |
| 05 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | 23 |
| 06 | 630 | N | 606 | -0- | -24 | -0- | 606 | 2 | | | N | -0- | | | | | 23 |
| 07 | 651 | N | 605 | -0- | -46 | -0- | 605 | 2 | | | N | -0- | | | | | 23 |
| 08 | 651 | N | 483 | -0- | -168 | -0- | 483 | 2 | | | N | -0- | | | | | 23 |
| 09 | 600 | N | 463 | -0- | -137 | -0- | 463 | 2 | | | N | -0- | | | | | 23 |
| 10 | 620 | N | 600 | -0- | -20 | -0- | 600 | 2 | | | N | -0- | | | | | 23 |
| 11 | 480 | N | 442 | -0- | -38 | -0- | 442 | 2 | | | N | -0- | | | | | 23 |
| *12 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 6,875 TOTAL CONDENSATE PROD: 8

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
STEPHENSON WELL #: 1 RRCID -> 131751 COMPL. DATE 06/30/1997 TOTAL DEPTH 9600 PERF. 7915 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4113 | X | 4113 | -0- | | -0- | -0- | 4058 | 2 | 55 | 9 | N | 50 | | | | | 219 |
| 02 | 3272 | X | 3272 | -0- | | -0- | -0- | 3240 | 2 | 32 | 9 | N | 29 | 178 | 1 | | | 70 |
| 03 | 3560 | X | 3560 | -0- | | -0- | -0- | 3527 | 2 | 33 | 9 | N | 30 | | | | | 100 |
| 04 | 3324 | X | 3324 | -0- | | -0- | -0- | 3299 | 2 | 25 | 9 | N | 23 | | | | | 123 |
| 05 | 3104 | X | 3104 | -0- | | -0- | -0- | 3082 | 2 | 22 | 9 | N | 20 | | | | | 143 |
| 06 | 3000 | X | 2821 | -0- | | -179 | -0- | 2809 | 2 | 12 | 9 | N | 11 | | | | | 154 |
| 07 | 3100 | X | 2868 | -0- | | -232 | -0- | 2850 | 2 | 18 | 9 | N | 16 | | | | | 170 |
| 08 | 3100 | X | 2616 | -0- | | -484 | -0- | 2612 | 2 | 4 | 9 | N | 4 | 155 | 1 | | | 19 |
| 09 | 3000 | X | 2342 | -0- | | -658 | -0- | 2334 | 2 | 8 | 9 | N | 7 | | | | | 26 |
| 10 | 3100 | X | 2001 | -0- | | -1099 | -0- | 1990 | 2 | 11 | 9 | N | 10 | | | | | 36 |
| 11 | 2820 | X | 2266 | -0- | | -554 | -0- | 2262 | 2 | 4 | 9 | N | 4 | | | | | 40 |
| 12 | 2883 | X | 1933 | -0- | | -950 | -0- | 1921 | 2 | 12 | 9 | N | 11 | | | | | 51 |

TOTAL GAS PROD: 34,220 TOTAL CONDENSATE PROD: 215

STEPHENSON WELL #: 3 RRCID -> 133532 COMPL. DATE 11/24/1989 TOTAL DEPTH 9604 PERF. 9185 - 9459

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 05 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | PRTL PLG | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASSINGALE, JAMES WELL #: 3 RRCID -> 138498 COMPL. DATE 07/10/2009 TOTAL DEPTH 9625 PERF. 8212 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MASSINGALE, JAMES WELL #: 4 RRCID -> 139450 COMPL. DATE 09/19/1991 TOTAL DEPTH 9650 PERF. 7920 - 9526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINSON "B" WELL #: 2 RRCID -> 139915 COMPL. DATE 10/23/1991 TOTAL DEPTH 9700 PERF. 9278 - 9557

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINSON "C" WELL #: RRCID -> 141823 COMPL. DATE 07/02/1992 TOTAL DEPTH 9730 PERF. 9352 - 9598

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 139 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 139 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 139 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 139 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 139 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 139 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 139 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 139 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 139 |

WORKED OVER ANOTHER ZONE.. 03/01/2010

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MASSINGALE, JAMES WELL #: 5 RRCID -> 141856 COMPL. DATE 07/10/1992 TOTAL DEPTH 9650 PERF. 7913 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3710 | -0- | -289 | -0- | 3710 | 2 | | | N | -0- | | | | | 136 |
| 02 | 3108 | X | 3004 | -0- | -104 | -0- | 3004 | 2 | | | N | -0- | | | | | 136 |
| 03 | 3658 | X | 2982 | -0- | -676 | -0- | 2981 | 2 | 1 | 9 | N | 1 | | | | | 137 |
| 04 | 3866 | X | 3866 | -0- | -0- | -0- | 3866 | 2 | | | N | -0- | | | | | 137 |
| 05 | 4058 | X | 4058 | -0- | -0- | -0- | 4034 | 2 | 24 | 9 | N | 22 | | | | | 159 |
| 06 | T. A. | | 2817 | -0- | 2817 | 2817 | 2809 | 2 | 8 | 9 | N | 7 | | | | | 166 |
| 07 | T. A. | | 4299 | -0- | 4299 | 7116 | 4284 | 2 | 15 | 9 | N | 14 | 151 | 1 | | | 29 |
| 08 | T. A. | | 3764 | -0- | 3764 | 10880 | 3758 | 2 | 6 | 9 | N | 5 | | | | | 34 |
| 09 | T. A. | | 3058 | -0- | 3058 | 13938 | 3052 | 2 | 6 | 9 | N | 5 | | | | | 39 |
| 10 | 17006 | X | 3068 | -0- | -13938 | -0- | 3068 | 2 | | | N | -0- | | | | | 39 |
| 11 | 3750 | X | 2972 | -0- | -778 | -0- | 2965 | 2 | 7 | 9 | N | 6 | | | | | 45 |
| 12 | 3875 | X | 2663 | -0- | -1212 | -0- | 2654 | 2 | 9 | 9 | N | 8 | | | | | 53 |

TOTAL GAS PROD: 40,261 TOTAL CONDENSATE PROD: 68

GEORGE, C.B. WELL #: 5 RRCID -> 151461 COMPL. DATE 01/31/1990 TOTAL DEPTH 9685 PERF. 7958 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'BANION WELL #: 9 RRCID -> 160417 COMPL. DATE 09/28/1996 TOTAL DEPTH 9630 PERF. 9215 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7058 | X | 7058 | -0- | -0- | -0- | 6922 | 2 | 136 | 9 | N | 124 | 194 | 1 | | | 194 |
| 02 | 6275 | X | 6275 | -0- | -0- | -0- | 6151 | 2 | 124 | 9 | N | 113 | 184 | 1 | | | 123 |
| 03 | 7166 | X | 7166 | -0- | -0- | -0- | 7038 | 2 | 128 | 9 | N | 116 | | | | | 239 |
| 04 | 7120 | X | 7120 | -0- | -0- | -0- | 6992 | 2 | 128 | 9 | N | 116 | 188 | 1 | | | 167 |
| 05 | 7426 | X | 7426 | -0- | -0- | -0- | 7301 | 2 | 125 | 9 | N | 114 | 152 | 1 | | | 129 |
| 06 | 7514 | X | 7514 | -0- | -0- | -0- | 7401 | 2 | 113 | 9 | N | 103 | | | | | 232 |
| 07 | 7848 | X | 7848 | -0- | -0- | -0- | 7739 | 2 | 109 | 9 | N | 99 | 172 | 1 | | | 159 |
| 08 | 8453 | X | 8453 | -0- | -0- | -0- | 8339 | 2 | 114 | 9 | N | 104 | | | | | 263 |
| 09 | 8338 | X | 8338 | -0- | -0- | -0- | 8231 | 2 | 107 | 9 | N | 97 | | | | | 360 |
| 10 | 8473 | X | 8473 | -0- | -0- | -0- | 8360 | 2 | 113 | 9 | N | 103 | 171 | 1 | | | 292 |
| 11 | 8266 | X | 8266 | -0- | -0- | -0- | 8139 | 2 | 127 | 9 | N | 115 | 170 | 1 | | | 237 |
| *12 | 8637 | X | 8637 | -0- | -0- | -0- | 8498 | 2 | 139 | 9 | N | 126 | 161 | 1 | | | 202 |

TOTAL GAS PROD: 92,574 TOTAL CONDENSATE PROD: 1,330

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MASSINGALE, JAMES WELL #: 6 RRCID -> 180046 COMPL. DATE 10/28/2000 TOTAL DEPTH 9699 PERF. 9280 - 9505

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3438 | X | 3438 | -0- | -0- | -0- | | 3414 | 2 | 24 | 9 | N | 22 | | | | | 107 |
| 02 | 2486 | X | 2486 | -0- | -0- | -0- | | 2474 | 2 | 12 | 9 | N | 11 | | | | | 118 |
| 03 | 2356 | X | 2295 | -0- | -61 | -0- | | 2282 | 2 | 13 | 9 | N | 12 | | | | | 130 |
| 04 | 2401 | X | 2401 | -0- | -0- | -0- | | 2389 | 2 | 12 | 9 | N | 11 | | | | | 141 |
| 05 | 2522 | X | 2522 | -0- | -0- | -0- | | 2511 | 2 | 11 | 9 | N | 10 | | | | | 151 |
| 06 | 2773 | X | 2773 | -0- | -0- | -0- | | 2760 | 2 | 13 | 9 | N | 12 | | | | | 163 |
| 07 | 2831 | X | 2831 | -0- | -0- | -0- | | 2814 | 2 | 17 | 9 | N | 15 | 150 | 1 | | | 28 |
| 08 | 2748 | X | 2748 | -0- | -0- | -0- | | 2739 | 2 | 9 | 9 | N | 8 | | | | | 36 |
| 09 | 2602 | X | 2602 | -0- | -0- | -0- | | 2593 | 2 | 9 | 9 | N | 8 | | | | | 44 |
| 10 | 2701 | N | 2701 | -0- | -0- | -0- | | 2687 | 2 | 14 | 9 | N | 13 | | | | | 57 |
| 11 | 2561 | N | 2561 | -0- | -0- | -0- | | 2555 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| *12 | 2681 | N | 2681 | -0- | -0- | -0- | | 2667 | 2 | 14 | 9 | N | 13 | | | | | 75 |

TOTAL GAS PROD: 32,039 TOTAL CONDENSATE PROD: 140

STEPHENSON WELL #: 7 RRCID -> 199036 COMPL. DATE 11/26/2003 TOTAL DEPTH 9700 PERF. 9264 - 9498

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1060 | -0- | -87 | -0- | | 1060 | 2 | | | N | -0- | | | | | 49 |
| 02 | 1008 | N | 935 | -0- | -73 | -0- | | 935 | 2 | | | N | -0- | | | | | 49 |
| 03 | 1085 | N | 1046 | -0- | -39 | -0- | | 1046 | 2 | | | N | -0- | | | | | 49 |
| 04 | 1020 | N | 995 | -0- | -25 | -0- | | 995 | 2 | | | N | -0- | | | | | 49 |
| 05 | 1023 | N | 1006 | -0- | -17 | -0- | | 1006 | 2 | | | N | -0- | | | | | 49 |
| 06 | 1020 | N | 957 | -0- | -63 | -0- | | 957 | 2 | | | N | -0- | | | | | 49 |
| 07 | 1023 | N | 968 | -0- | -55 | -0- | | 968 | 2 | | | N | -0- | | | | | 49 |
| 08 | 992 | N | 955 | -0- | -37 | -0- | | 955 | 2 | | | N | -0- | | | | | 49 |
| 09 | 960 | N | 909 | -0- | -51 | -0- | | 909 | 2 | | | N | -0- | | | | | 49 |
| 10 | 961 | N | 931 | -0- | -30 | -0- | | 931 | 2 | | | N | -0- | | | | | 49 |
| 11 | 930 | N | 873 | -0- | -57 | -0- | | 865 | 2 | 8 | 9 | N | 7 | | | | | 56 |
| 12 | 930 | N | 874 | -0- | -56 | -0- | | 853 | 2 | 21 | 9 | N | 19 | | | | | 75 |

TOTAL GAS PROD: 11,509 TOTAL CONDENSATE PROD: 26

STEPHENSON WELL #: 6 RRCID -> 199041 COMPL. DATE 11/26/2003 TOTAL DEPTH 9650 PERF. 9186 - 9460

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | N | 560 | -0- | -0- | -0- | | 560 | 2 | | | N | -0- | | | | | 155 |
| 02 | 392 | N | 361 | -0- | -31 | -0- | | 361 | 2 | | | N | -0- | | | | | 155 |
| 03 | 465 | N | 320 | -0- | -145 | -0- | | 320 | 2 | | | N | -0- | | | | | 155 |
| 04 | 540 | N | 249 | -0- | -291 | -0- | | 249 | 2 | | | N | -0- | | | | | 155 |
| 05 | 403 | N | 206 | -0- | -197 | -0- | | 206 | 2 | | | N | -0- | | | | | 155 |
| 06 | 1460 | N | 1460 | -0- | -0- | -0- | | 1443 | 2 | 17 | 9 | N | 15 | | | | | 170 |
| 07 | 248 | N | 209 | -0- | -39 | -0- | | 209 | 2 | | | N | -0- | | | | | 170 |
| 08 | 301 | N | 301 | -0- | -0- | -0- | | 301 | 2 | | | N | -0- | | | | | 170 |
| 09 | 690 | N | 303 | -0- | -387 | -0- | | 303 | 2 | | | N | -0- | | | | | 170 |
| 10 | 571 | N | 571 | -0- | -0- | -0- | | 561 | 2 | 10 | 9 | N | 9 | | | | | 179 |
| 11 | 576 | N | 576 | -0- | -0- | -0- | | 576 | 2 | | | N | -0- | | | | | 179 |
| *12 | 413 | N | 413 | -0- | -0- | -0- | | 413 | 2 | | | N | -0- | | | | | 179 |

TOTAL GAS PROD: 5,529 TOTAL CONDENSATE PROD: 24

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MCCLARAN WELL #: 7 RRCID -> 223020 COMPL. DATE 11/04/2006 TOTAL DEPTH 9790 PERF. 9310 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3046 | N | 3046 | -0- | -0- | -0- | 3026 | 2 | 20 | 9 | N | 18 | | | | | 59 |
| 02 | 2662 | N | 2662 | -0- | -0- | -0- | 2648 | 2 | 14 | 9 | N | 13 | | | | | 72 |
| 03 | 3100 | N | 3341 | -0- | 241 | 241 | 3328 | 2 | 13 | 9 | N | 12 | | | | | 84 |
| 04 | 3000 | N | 3783 | -0- | 783 | 1024 | 3774 | 2 | 9 | 9 | N | 8 | | | | | 92 |
| 05 | 3100 | N | 2763 | -0- | -337 | 687 | 2746 | 2 | 17 | 9 | N | 15 | | | | | 107 |
| 06 | 3342 | X | 2655 | -0- | -687 | -0- | 2642 | 2 | 13 | 9 | N | 12 | | | | | 119 |
| 07 | 2790 | X | 2731 | -0- | -59 | -0- | 2717 | 2 | 14 | 9 | N | 13 | | | | | 132 |
| 08 | 2790 | X | 2730 | -0- | -60 | -0- | 2718 | 2 | 12 | 9 | N | 11 | | | | | 143 |
| 09 | 2700 | X | 2595 | -0- | -105 | -0- | 2588 | 2 | 7 | 9 | N | 6 | | | | | 149 |
| 10 | 2793 | X | 2793 | -0- | -0- | -0- | 2779 | 2 | 14 | 9 | N | 13 | | | | | 162 |
| 11 | 3116 | X | 3116 | -0- | -0- | -0- | 3105 | 2 | 11 | 9 | N | 10 | 141 | 1 | | | 31 |
| *12 | 3653 | X | 3653 | -0- | -0- | -0- | 3639 | 2 | 14 | 9 | N | 13 | | | | | 44 |

TOTAL GAS PROD: 35,868 TOTAL CONDENSATE PROD: 144

GEORGE, C.B. WELL #: 4 RRCID -> 227280 COMPL. DATE 12/07/2006 TOTAL DEPTH 11000 PERF. 9336 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2601 | N | 2601 | -0- | -0- | -0- | 2566 | 2 | 35 | 9 | N | 32 | 171 | 1 | | | 68 |
| 02 | 2164 | N | 2164 | -0- | -0- | -0- | 2131 | 2 | 33 | 9 | N | 30 | | | | | 98 |
| 03 | 2469 | N | 2469 | -0- | -0- | -0- | 2439 | 2 | 30 | 9 | N | 27 | | | | | 125 |
| 04 | 2370 | N | 2265 | -0- | -105 | -0- | 2232 | 2 | 33 | 9 | N | 30 | | | | | 155 |
| 05 | 2387 | N | 2353 | -0- | -34 | -0- | 2324 | 2 | 29 | 9 | N | 26 | | | | | 181 |
| 06 | 2370 | N | 1919 | -0- | -451 | -0- | 1905 | 2 | 14 | 9 | N | 13 | | | | | 194 |
| 07 | 2356 | N | 1400 | -0- | -956 | -0- | 1375 | 2 | 25 | 9 | N | 23 | | | | | 217 |
| 08 | 2418 | N | 2418 | -0- | -0- | -0- | 2383 | 2 | 35 | 9 | N | 32 | 181 | 1 | | | 68 |
| 09 | 1920 | N | 1757 | -0- | -163 | -0- | 1735 | 2 | 22 | 9 | N | 20 | | | | | 88 |
| 10 | 2464 | N | 2464 | -0- | -0- | -0- | 2432 | 2 | 32 | 9 | N | 29 | | | | | 117 |
| 11 | 2407 | N | 2407 | -0- | -0- | -0- | 2382 | 2 | 25 | 9 | N | 23 | | | | | 140 |
| *12 | 2439 | N | 2439 | -0- | -0- | -0- | 2407 | 2 | 32 | 9 | N | 29 | | | | | 169 |

TOTAL GAS PROD: 26,656 TOTAL CONDENSATE PROD: 314

VINCENT WELL #: 12 RRCID -> 250236 COMPL. DATE 11/12/2008 TOTAL DEPTH 9800 PERF. 9474 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
ABERCROMBIE WELL #: 6 RRCID -> 254416 COMPL. DATE 12/17/2009 TOTAL DEPTH 9850 PERF. 9598 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 686 | N | 686 | -0- | -0- | -0- | 548 | 2 | 138 | 9 | N | 125 | | | | | 153 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 686 TOTAL CONDENSATE PROD: 125

C.B. GEORGE WELL #: 3 RRCID -> 264505 COMPL. DATE 12/19/2011 TOTAL DEPTH 9810 PERF. 9277 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4759 | -0- | -170 | -0- | 4646 | 2 | 113 | 9 | N | 103 | 103 | 1 | | | 63 |
| 02 | 4340 | X | 4292 | -0- | -48 | -0- | 4273 | 2 | 19 | 9 | N | 17 | | | | | 80 |
| 03 | 4805 | X | 4732 | -0- | -73 | -0- | 4719 | 2 | 13 | 9 | N | 12 | | | | | 92 |
| 04 | 4620 | X | 4505 | -0- | -115 | -0- | 4498 | 2 | 7 | 9 | N | 6 | | | | | 98 |
| 05 | 4774 | X | 4534 | -0- | -240 | -0- | 4527 | 2 | 7 | 9 | N | 6 | | | | | 104 |
| 06 | 4440 | X | 4263 | -0- | -177 | -0- | 4261 | 2 | 2 | 9 | N | 2 | | | | | 106 |
| 07 | 4588 | X | 4396 | -0- | -192 | -0- | 4396 | 2 | | | N | -0- | | | | | 106 |
| 08 | 4588 | X | 4366 | -0- | -222 | -0- | 4366 | 2 | | | N | -0- | | | | | 106 |
| 09 | 4440 | X | 4147 | -0- | -293 | -0- | 4111 | 2 | 36 | 9 | N | 33 | | | | | 139 |
| 10 | 4526 | X | 4291 | -0- | -235 | -0- | 4288 | 2 | 3 | 9 | N | 3 | | | | | 142 |
| 11 | 4260 | X | 4052 | -0- | -208 | -0- | 4052 | 2 | | | N | -0- | | | | | 142 |
| 12 | 4402 | X | 3315 | -0- | -1087 | -0- | 3315 | 2 | | | N | -0- | | | | | 142 |

TOTAL GAS PROD: 51,652 TOTAL CONDENSATE PROD: 182

O'BANION WELL #: 11 RRCID -> 265251 COMPL. DATE 11/04/2011 TOTAL DEPTH 9703 PERF. 9220 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | X | 5765 | -0- | -156 | -0- | 5754 | 2 | 11 | 9 | N | 10 | | | | | 183 |
| 02 | 5320 | X | 5147 | -0- | -173 | -0- | 5136 | 2 | 11 | 9 | N | 10 | | | | | 193 |
| 03 | 5890 | X | 5644 | -0- | -246 | -0- | 5635 | 2 | 9 | 9 | N | 8 | | | | | 201 |
| 04 | 5670 | X | 5467 | -0- | -203 | -0- | 5454 | 2 | 13 | 9 | N | 12 | 182 | 1 | | | 31 |
| 05 | 5766 | X | 5717 | -0- | -49 | -0- | 5708 | 2 | 9 | 9 | N | 8 | | | | | 39 |
| 06 | 5580 | X | 5497 | -0- | -83 | -0- | 5488 | 2 | 9 | 9 | N | 8 | | | | | 47 |
| 07 | 5704 | X | 5665 | -0- | -39 | -0- | 5656 | 2 | 9 | 9 | N | 8 | | | | | 55 |
| 08 | 5704 | X | 5575 | -0- | -129 | -0- | 5568 | 2 | 7 | 9 | N | 6 | | | | | 61 |
| 09 | 5539 | X | 5539 | -0- | -0- | -0- | 5531 | 2 | 8 | 9 | N | 7 | | | | | 68 |
| 10 | 5704 | X | 5520 | -0- | -184 | -0- | 5512 | 2 | 8 | 9 | N | 7 | | | | | 75 |
| 11 | 5490 | X | 5326 | -0- | -164 | -0- | 5323 | 2 | 3 | 9 | N | 3 | | | | | 78 |
| 12 | 5735 | X | 5518 | -0- | -217 | -0- | 5505 | 2 | 13 | 9 | N | 12 | | | | | 90 |

TOTAL GAS PROD: 66,380 TOTAL CONDENSATE PROD: 99

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, INC. 796160
LINDSEY, SMITH WELL #: 2 RRCID -> 063323 COMPL. DATE 06/01/1992 TOTAL DEPTH 9600 PERF. 9348 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 19 | -0- | -43 | -0- | 3 | 1 | 16 | 2 | N | -0- | | | | | 175 |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 51 | 1 | 50 | 2 | N | -0- | | | | | 175 |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 15 | 1 | 41 | 2 | N | -0- | | | | | 175 |
| 04 | 30 | N | 11 | -0- | -19 | -0- | 3 | 1 | 8 | 2 | N | -0- | | | | | 175 |
| 05 | 124 | N | 12 | -0- | -112 | -0- | 4 | 1 | 8 | 2 | N | -0- | | | | | 175 |
| 06 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 175 |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 175 |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 16 | 1 | 64 | 2 | N | -0- | | | | | 175 |
| 09 | DELQ PR | | 100 | -0- | 100 | 100 | 24 | 1 | 76 | 2 | N | -0- | | | | | 175 |
| 10 | 274 | N | 174 | -0- | -100 | -0- | 67 | 1 | 107 | 2 | N | -0- | | | | | 175 |
| *11 | 206 | N | 206 | -0- | -0- | -0- | 166 | 1 | 40 | 2 | N | -0- | | | | | 175 |
| 12 | 93 | N | 4 | -0- | -89 | -0- | 4 | 2 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 821 TOTAL CONDENSATE PROD: -0-

RUDD, W.L. WELL #: 1 RRCID -> 133127 COMPL. DATE 12/15/1989 TOTAL DEPTH 9660 PERF. 9304 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 24 | -0- | -38 | -0- | 24 | 2 | | | N | -0- | | | | | 14 |
| 02 | 224 | N | 19 | -0- | -205 | -0- | 19 | 2 | | | N | -0- | | | | | 14 |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 14 |
| 04 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | 14 |
| 05 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 14 |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 14 |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 14 | 1 | 44 | 2 | N | -0- | | | | | 14 |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 14 |
| 09 | 120 | N | 45 | -0- | -75 | -0- | 45 | 2 | | | N | -0- | | | | | 14 |
| 10 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | N | -0- | | | | | 14 |
| *11 | 763 | N | 763 | -0- | -0- | -0- | 628 | 1 | 135 | 2 | N | -0- | | | | | 14 |
| *12 | 2520 | N | 2520 | -0- | -0- | -0- | 2403 | 1 | 117 | 2 | N | -0- | | | | | 14 |

TOTAL GAS PROD: 3,632 TOTAL CONDENSATE PROD: -0-

SMITH-LINDSEY WELL #: 1 RRCID -> 135877 COMPL. DATE 08/24/1990 TOTAL DEPTH 9760 PERF. 9290 - 9551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 171 |
| 02 | 140 | N | 25 | -0- | -115 | -0- | 25 | 2 | | | N | -0- | | | | | 171 |
| 03 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | 171 |
| 04 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | N | -0- | | | | | 171 |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 171 |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 171 |
| 07 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 171 |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 171 |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 17 | 1 | 60 | 2 | N | -0- | | | | | 171 |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 85 | 1 | 160 | 2 | N | -0- | | | | | 171 |
| *11 | 175 | N | 175 | -0- | -0- | -0- | 143 | 1 | 32 | 2 | N | -0- | | | | | 171 |
| *12 | 166 | N | 166 | -0- | -0- | -0- | 158 | 1 | 8 | 2 | N | -0- | | | | | 171 |

TOTAL GAS PROD: 880 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, INC. //CONT.// 796160
WILLIAMS, IRELAND WELL #: A 1 RRCID -> 140111 COMPL. DATE 10/23/1991 TOTAL DEPTH 9745 PERF. 9371 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 48 | -0- | -572 | -0- | 9 | 1 | 39 | 2 | N | -0- | | | | | 128 |
| 02 | 224 | N | 37 | -0- | -187 | -0- | 5 | 1 | 32 | 2 | N | -0- | | | | | 128 |
| 03 | 217 | N | 51 | -0- | -166 | -0- | 51 | 2 | | | N | -0- | | | | | 128 |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 50 | 1 | 10 | 2 | N | -0- | | | | | 128 |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 182 | 1 | 38 | 2 | N | -0- | | | | | 128 |
| 06 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | 128 |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 128 |
| 08 | 217 | N | 131 | -0- | -86 | -0- | 50 | 1 | 81 | 2 | N | -0- | | | | | 128 |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 50 | 1 | 106 | 2 | N | -0- | | | | | 128 |
| 10 | 466 | N | 466 | -0- | -0- | -0- | 188 | 1 | 278 | 2 | N | -0- | | | | | 128 |
| *11 | 536 | N | 536 | -0- | -0- | -0- | 433 | 1 | 103 | 2 | N | -0- | | | | | 128 |
| *12 | 1162 | N | 1162 | -0- | -0- | -0- | 1099 | 1 | 63 | 2 | N | -0- | | | | | 128 |

TOTAL GAS PROD: 2,984 TOTAL CONDENSATE PROD: -0-

WINSTON, W. T. WELL #: 1 RRCID -> 140771 COMPL. DATE 01/22/1992 TOTAL DEPTH 9740 PERF. 9336 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 41 | -0- | -889 | -0- | 8 | 1 | 33 | 2 | N | -0- | | | | | 159 |
| 02 | 896 | N | -0- | -0- | -896 | -0- | | | | | N | -0- | | | | | 159 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 159 |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 61 | 1 | 241 | 2 | N | -0- | | | | | 159 |
| 05 | 715 | N | 715 | -0- | -0- | -0- | 143 | 1 | 572 | 2 | N | -0- | | | | | 159 |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 131 | 1 | 526 | 2 | N | -0- | | | | | 159 |
| 07 | 761 | N | 761 | -0- | -0- | -0- | 152 | 1 | 609 | 2 | N | -0- | | | | | 159 |
| 08 | 805 | N | 805 | -0- | -0- | -0- | 161 | 1 | 644 | 2 | N | -0- | | | | | 159 |
| 09 | 811 | N | 811 | -0- | -0- | -0- | 162 | 1 | 649 | 2 | N | -0- | | | | | 159 |
| 10 | 832 | N | 832 | -0- | -0- | -0- | 166 | 1 | 666 | 2 | N | -0- | | | | | 159 |
| 11 | 780 | N | 628 | -0- | -152 | -0- | 125 | 1 | 503 | 2 | N | -0- | | | | | 159 |
| 12 | 837 | N | 592 | -0- | -245 | -0- | 118 | 1 | 474 | 2 | N | -0- | | | | | 159 |

TOTAL GAS PROD: 6,144 TOTAL CONDENSATE PROD: -0-

WILLIAMS, IRELAND WELL #: A 2 RRCID -> 145988 COMPL. DATE 05/24/1993 TOTAL DEPTH 9750 PERF. 9365 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 844 | -0- | -24 | -0- | 260 | 1 | 584 | 2 | N | -0- | | | | | 88 |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 355 | 1 | 410 | 2 | N | -0- | | | | | 88 |
| 03 | 961 | N | 709 | -0- | -252 | -0- | 188 | 1 | 521 | 2 | N | -0- | | | | | 88 |
| 04 | 810 | N | 769 | -0- | -41 | -0- | 643 | 1 | 126 | 2 | N | -0- | | | | | 88 |
| 05 | 837 | N | 390 | -0- | -447 | -0- | 327 | 1 | 63 | 2 | N | -0- | | | | | 88 |
| 06 | 1225 | N | 1225 | -0- | -0- | -0- | 288 | 1 | 937 | 2 | N | -0- | | | | | 88 |
| 07 | 806 | N | 793 | -0- | -13 | -0- | 314 | 1 | 479 | 2 | N | -0- | | | | | 88 |
| 08 | 950 | N | 950 | -0- | -0- | -0- | 388 | 1 | 562 | 2 | N | -0- | | | | | 88 |
| 09 | 1230 | N | 414 | -0- | -816 | -0- | 127 | 1 | 287 | 2 | N | -0- | | | | | 88 |
| 10 | 806 | N | 501 | -0- | -305 | -0- | 212 | 1 | 289 | 2 | N | -0- | | | | | 88 |
| *11 | 1850 | N | 1850 | -0- | -0- | -0- | 1487 | 1 | 363 | 2 | N | -0- | | | | | 88 |
| *12 | 3019 | N | 3019 | -0- | -0- | -0- | 2858 | 1 | 161 | 2 | N | -0- | | | | | 88 |

TOTAL GAS PROD: 12,229 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, INC. //CONT.// 796160
RUDD, W.L. WELL #: 3 RRCID -> 169105 COMPL. DATE 03/25/1998 TOTAL DEPTH 9702 PERF. 9329 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 127 |
| 02 | 140 | N | 13 | -0- | -127 | -0- | 13 | 2 | | | N | -0- | | | | | 127 |
| 03 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | 127 |
| 04 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | 127 |
| 05 | 13 | N | 4 | -0- | -9 | -0- | 4 | 2 | | | N | -0- | | | | | 127 |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 127 |
| 07 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 127 |
| 08 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 127 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 127 |
| 10 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 127 |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 127 |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 127 |

TOTAL GAS PROD: 186 TOTAL CONDENSATE PROD: -0-

THUNDERBIRD (TEXAS) RESOURCES LP 858348
VERHALEN WELL #: 6 RRCID -> 082869 COMPL. DATE 05/19/1979 TOTAL DEPTH 10747 PERF. 8724 - 10015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 398 | -0- | -5 | -0- | 398 | 3 | | | N | -0- | | | | | 49 |
| 02 | 364 | N | 226 | -0- | -138 | -0- | 226 | 3 | | | N | -0- | | | | | 49 |
| 03 | 403 | N | 331 | -0- | -72 | -0- | 331 | 3 | | | N | -0- | | | | | 49 |
| 04 | 390 | N | 297 | -0- | -93 | -0- | 297 | 3 | | | N | -0- | | | | | 49 |
| 05 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 49 |
| 06 | 330 | N | 259 | -0- | -71 | -0- | 259 | 3 | | | N | -0- | | | | | 49 |
| 07 | 310 | N | 266 | -0- | -44 | -0- | 266 | 3 | | | N | -0- | | | | | 49 |
| 08 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | 49 |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 49 |
| 10 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | | N | -0- | | | | | 49 |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | 49 |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 3,560 TOTAL CONDENSATE PROD: -0-

URSUS OIL AND GAS 879300
SNEED WELL #: 2 RRCID -> 130604 COMPL. DATE 02/17/2005 TOTAL DEPTH 9815 PERF. 6399 - 6405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 66 | -0- | -895 | -0- | 66 | 2 | | | N | -0- | | | | | 129 |
| 02 | 616 | N | 424 | -0- | -192 | -0- | 424 | 2 | | | N | -0- | | | | | 129 |
| 03 | 707 | N | 707 | -0- | -0- | -0- | 703 | 2 | 4 | 9 | N | 4 | | | | | 133 |
| 04 | 759 | N | 759 | -0- | -0- | -0- | 752 | 2 | 7 | 9 | N | 6 | | | | | 139 |
| 05 | 534 | N | 534 | -0- | -0- | -0- | 532 | 2 | 2 | 9 | N | 2 | | | | | 141 |
| 06 | 690 | N | 646 | -0- | -44 | -0- | 646 | 2 | | | N | -0- | | | | | 141 |
| 07 | 775 | N | 269 | -0- | -506 | -0- | 267 | 2 | 2 | 9 | N | 2 | | | | | 143 |
| 08 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | 4 | | | | | 147 |
| 09 | 660 | N | 372 | -0- | -288 | -0- | 368 | 2 | 4 | 9 | N | 4 | | | | | 151 |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 151 |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 151 |
| 12 | 372 | N | 42 | -0- | -330 | -0- | 42 | 2 | | | N | -0- | | | | | 151 |

TOTAL GAS PROD: 4,281 TOTAL CONDENSATE PROD: 22

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
URSUS OIL AND GAS //CONT.// 879300
RAVEN WELL #: 2 RRCID -> 139817 COMPL. DATE 10/08/1991 TOTAL DEPTH 9850 PERF. 8174 - 9739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 38 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

VALENCE OPERATING COMPANY 881167
GARRETT "E" WELL #: 3 RRCID -> 132314 COMPL. DATE 09/30/1989 TOTAL DEPTH 9790 PERF. 9488 - 9716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1148 | N | 1148 | -0- | -0- | -0- | 17 | 1 | 1131 | 2 | Y | -0- | | | | | -0- |
| 02 | 1289 | N | 1289 | -0- | -0- | -0- | 19 | 1 | 1270 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 956 | -0- | -5 | -0- | 15 | 1 | 941 | 2 | Y | -0- | | | | | -0- |
| 04 | 1499 | N | 1499 | -0- | -0- | -0- | 26 | 1 | 1473 | 2 | Y | -0- | | | | | -0- |
| 05 | 1199 | N | 1199 | -0- | -0- | -0- | 19 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |
| 06 | 1122 | N | 1122 | -0- | -0- | -0- | 18 | 1 | 1104 | 2 | Y | -0- | | | | | -0- |
| 07 | 1550 | N | 1364 | -0- | -186 | -0- | 22 | 1 | 1342 | 2 | Y | -0- | | | | | -0- |
| 08 | 1301 | N | 1301 | -0- | -0- | -0- | 20 | 1 | 1281 | 2 | Y | -0- | | | | | -0- |
| 09 | 1181 | N | 1181 | -0- | -0- | -0- | 14 | 1 | 1167 | 2 | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 1142 | -0- | -222 | -0- | 13 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| 11 | 1260 | N | 920 | -0- | -340 | -0- | 12 | 1 | 908 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 875 | -0- | -334 | -0- | 12 | 1 | 863 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,996 TOTAL CONDENSATE PROD: -0-

GARRETT "E" WELL #: 4 RRCID -> 133537 COMPL. DATE 01/17/1990 TOTAL DEPTH 9800 PERF. 9483 - 9706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | N | 522 | -0- | -0- | -0- | 8 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 02 | 435 | N | 435 | -0- | -0- | -0- | 7 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 440 | -0- | -25 | -0- | 7 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 04 | 588 | N | 588 | -0- | -0- | -0- | 10 | 1 | 578 | 2 | Y | -0- | | | | | -0- |
| 05 | 486 | N | 486 | -0- | -0- | -0- | 8 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| 06 | 466 | N | 466 | -0- | -0- | -0- | 7 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 07 | 466 | N | 466 | -0- | -0- | -0- | 7 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 08 | 485 | N | 485 | -0- | -0- | -0- | 7 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| 09 | 477 | N | 477 | -0- | -0- | -0- | 6 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 381 | -0- | -22 | -0- | 4 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 349 | -0- | -41 | -0- | 5 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 356 | -0- | -47 | -0- | 5 | 1 | 351 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,451 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
GARRETT "E" WELL #: 5 RRCID -> 137404 COMPL. DATE 01/08/1991 TOTAL DEPTH 9825 PERF. 8182 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 8 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 02 | 511 | N | 511 | -0- | -0- | -0- | 8 | 1 | 503 | 2 | Y | -0- | | | | | -0- |
| 03 | 467 | N | 467 | -0- | -0- | -0- | 7 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 04 | 550 | N | 550 | -0- | -0- | -0- | 9 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 437 | -0- | -28 | -0- | 7 | 1 | 430 | 2 | Y | -0- | | | | | -0- |
| 06 | 450 | N | 433 | -0- | -17 | -0- | 7 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 455 | -0- | -10 | -0- | 7 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 8 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 09 | 593 | N | 593 | -0- | -0- | -0- | 7 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 6 | 1 | 538 | 2 | Y | -0- | | | | | -0- |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 6 | 1 | 457 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 450 | -0- | -15 | -0- | 6 | 1 | 444 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,953 TOTAL CONDENSATE PROD: -0-

GARRETT "E" WELL #: 8 RRCID -> 181000 COMPL. DATE 11/13/2000 TOTAL DEPTH 9915 PERF. 9675 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2295 | N | 2295 | -0- | -0- | -0- | 33 | 1 | 2262 | 2 | Y | -0- | | | | | -0- |
| 02 | 1876 | N | 214 | -0- | -1662 | -0- | 3 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 03 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2130 | N | 5 | -0- | -2125 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,514 TOTAL CONDENSATE PROD: -0-

GARRETT "E" WELL #: 6 RRCID -> 181002 COMPL. DATE 12/08/2000 TOTAL DEPTH 9880 PERF. 9625 - 9645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 187 | -0- | -61 | -0- | 3 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 2 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 146 | -0- | -71 | -0- | 2 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 166 | -0- | -14 | -0- | 3 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 82 | -0- | -73 | -0- | 1 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 4 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 08 | 143 | N | 143 | -0- | -0- | -0- | 2 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 09 | 367 | N | 367 | -0- | -0- | -0- | 4 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 3 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 3 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 207 | -0- | -10 | -0- | 3 | 1 | 204 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,116 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
GARRETT "E" WELL #: 10 RRCID -> 192915 COMPL. DATE 09/28/2002 TOTAL DEPTH 9925 PERF. 9672 - 9682

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 624 | N | 624 | -0- | -0- | -0- | 9 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 9 | 1 | 578 | 2 | Y | -0- | | | | | -0- |
| 03 | 622 | N | 622 | -0- | -0- | -0- | 10 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| 04 | 762 | N | 762 | -0- | -0- | -0- | 13 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 05 | 569 | N | 569 | -0- | -0- | -0- | 9 | 1 | 560 | 2 | Y | -0- | | | | | -0- |
| 06 | 540 | N | 349 | -0- | -191 | -0- | 5 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 07 | 558 | N | 245 | -0- | -313 | -0- | 4 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 08 | 558 | N | 379 | -0- | -179 | -0- | 6 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 09 | 669 | N | 669 | -0- | -0- | -0- | 8 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 6 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 11 | 638 | N | 638 | -0- | -0- | -0- | 8 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 361 | -0- | -197 | -0- | 5 | 1 | 356 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,301 TOTAL CONDENSATE PROD: -0-

GARRETT "E" WELL #: 7 RRCID -> 194781 COMPL. DATE 01/04/2003 TOTAL DEPTH 9824 PERF. 9656 - 9666

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2464 | N | 2464 | -0- | -0- | -0- | 34 | 1 | 2292 | 2 | Y | 125 | 1 | 8 | | | 132 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 2220 | N | 2220 | -0- | -0- | -0- | 32 | 1 | 2077 | 2 | Y | 101 | 145 | 1 | 13 | 8 | 75 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 03 | 2203 | N | 2203 | -0- | -0- | -0- | 32 | 1 | 2053 | 2 | Y | 107 | 2 | 8 | | | 180 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 04 | 2608 | N | 2608 | -0- | -0- | -0- | 44 | 1 | 2553 | 2 | Y | 10 | 180 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2449 | N | 2272 | -0- | -177 | -0- | 36 | 1 | 2224 | 2 | Y | 11 | | | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2213 | N | 2213 | -0- | -0- | -0- | 35 | 1 | 2165 | 2 | Y | 12 | 23 | 1 | 3 | 8 | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2094 | -0- | -262 | -0- | 33 | 1 | 2049 | 2 | Y | 11 | | | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2263 | N | 2258 | -0- | -5 | -0- | 34 | 1 | 2215 | 2 | Y | 8 | 18 | 1 | 1 | 8 | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2275 | N | 2275 | -0- | -0- | -0- | 27 | 1 | 2236 | 2 | Y | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2108 | N | 1947 | -0- | -161 | -0- | 22 | 1 | 1913 | 2 | Y | 11 | 2 | 8 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2190 | N | 1677 | -0- | -513 | -0- | 22 | 1 | 1652 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2356 | N | 1462 | -0- | -894 | -0- | 19 | 1 | 1440 | 2 | Y | 3 | 18 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,693 TOTAL CONDENSATE PROD: 413

GARRETT "E" WELL #: 11 RRCID -> 194820 COMPL. DATE N/A TOTAL DEPTH 9855 PERF. 8424 - 9676

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 22 | -0- | 22 | 22 | 22 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 90 | -0- | 90 | 112 | 1 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 11 | 129 | X | 17 | -0- | -112 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 37 | X | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 166 TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
GARRETT HEIRS WELL #: 2 RRCID -> 213954 COMPL. DATE 07/27/2010 TOTAL DEPTH 9900 PERF. 8388 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5192 | X | 5192 | -0- | -0- | -0- | 75 | 1 | 5117 | 2 | Y | -0- | | | | | -0- |
| 02 | 4018 | X | 4018 | -0- | -0- | -0- | 60 | 1 | 3958 | 2 | Y | -0- | | | | | -0- |
| 03 | 3547 | X | 3547 | -0- | -0- | -0- | 55 | 1 | 3492 | 2 | Y | -0- | | | | | -0- |
| 04 | 3360 | X | 657 | -0- | -2703 | -0- | 11 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 05 | 3472 | X | 977 | -0- | -2495 | -0- | 16 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| 06 | 5010 | X | 423 | -0- | -4587 | -0- | 7 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 07 | 4464 | X | 152 | -0- | -4312 | -0- | 2 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 08 | 3534 | X | 253 | -0- | -3281 | -0- | 4 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 09 | 960 | X | 101 | -0- | -859 | -0- | 1 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 10 | 992 | X | 189 | -0- | -803 | -0- | 2 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | X | 209 | -0- | -211 | -0- | 3 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | X | 112 | -0- | -136 | -0- | 1 | 1 | 111 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,830 TOTAL CONDENSATE PROD: -0-

GARRETT HEIRS WELL #: 3 RRCID -> 252251 COMPL. DATE 05/29/2009 TOTAL DEPTH 11620 PERF. 8399 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRETT "E" WELL #: 12 RRCID -> 255204 COMPL. DATE 01/12/2010 TOTAL DEPTH 11610 PERF. 8433 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY, OIL) 95369 163 ASSOCIATED EXEMPT CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
WEEKS B WELL #: 1 C RRCID -> 180231 COMPL. DATE 05/26/1998 TOTAL DEPTH 9895 PERF. 9651 - 9785

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY 8100) 95369 171 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
SCOTT, T. P. WELL #: 14 U RRCID -> 169963 COMPL. DATE 10/18/1997 TOTAL DEPTH 9560 PERF. 7844 - 7883

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (COTTON VALLEY 8300) 95369 176 ASSOCIATED EXEMPT CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
SMITH, T. P. ESTATE 'C' WELL #: 4 RRCID -> 187837 COMPL. DATE N/A TOTAL DEPTH 9680 PERF. 8348 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- | -0- | 10 | 1 | 321 | 2 | N | 44 | | | | | 60 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 11 | 1 | 342 | 2 | N | 40 | | | | | 100 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 487 | N | 487 | -0- | -0- | -0- | 14 | 1 | 445 | 2 | N | 25 | | | | | 125 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 360 | N | 352 | -0- | -8 | -0- | 10 | 1 | 312 | 2 | N | 27 | | | | | 152 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 15 | 1 | 473 | 2 | N | 15 | | | | | 167 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 480 | N | 228 | -0- | -252 | -0- | 6 | 1 | 204 | 2 | N | 16 | 158 | 1 | | | 25 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 478 | N | 478 | -0- | -0- | -0- | 14 | 1 | 434 | 2 | N | 27 | | | | | 52 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 496 | N | 317 | -0- | -179 | -0- | 9 | 1 | 285 | 2 | N | 21 | | | | | 73 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 460 | N | 460 | -0- | -0- | -0- | 13 | 1 | 421 | 2 | N | 24 | | | | | 97 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 465 | N | 441 | -0- | -24 | -0- | 12 | 1 | 396 | 2 | N | 30 | | | | | 127 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 491 | N | 491 | -0- | -0- | -0- | 14 | 1 | 459 | 2 | N | 16 | | | | | 143 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 465 | N | 425 | -0- | -40 | -0- | 12 | 1 | 383 | 2 | N | 27 | | | | | 170 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,960 TOTAL CONDENSATE PROD: 312

WASKOM (DOWNER) 95369 192 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC 423831
TIMMINS FURRH WELL #: 1 RRCID -> 185111 COMPL. DATE 10/10/2001 TOTAL DEPTH 6500 PERF. 5863 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | X | 958 | -0- | -96 | -0- | 16 | 1 | 818 | 2 | N | 113 | 175 | 1 | | | 15 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 896 | X | 641 | -0- | -255 | -0- | 11 | 1 | 564 | 2 | N | 60 | | | | | 75 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 992 | X | 897 | -0- | -95 | -0- | 14 | 1 | 787 | 2 | N | 87 | | | | | 162 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 960 | X | 157 | -0- | -803 | -0- | 4 | 1 | 135 | 2 | N | 16 | 168 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 992 | X | 684 | -0- | -308 | -0- | 16 | 1 | 589 | 2 | N | 72 | | | | | 82 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 930 | X | 648 | -0- | -282 | -0- | 10 | 1 | 566 | 2 | N | 65 | | | | | 147 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 903 | X | 903 | -0- | -0- | -0- | 16 | 1 | 804 | 2 | N | 75 | 172 | 1 | | | 50 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 899 | X | 861 | -0- | -38 | -0- | 16 | 1 | 765 | 2 | N | 73 | | | | | 123 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 826 | X | 826 | -0- | -0- | -0- | 15 | 1 | 732 | 2 | N | 72 | 172 | 1 | | | 23 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 951 | X | 951 | -0- | -0- | -0- | 16 | 1 | 823 | 2 | N | 102 | | | | | 125 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 11 | 870 | X | 864 | -0- | -6 | -0- | 15 | 1 | 751 | 2 | N | 89 | 176 | 1 | | | 38 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| *12 | 937 | X | 937 | -0- | -0- | -0- | 16 | 1 | 801 | 2 | N | 109 | | | | | 147 |
| | | | | | | | 120 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,327 TOTAL CONDENSATE PROD: 933

WASKOM (DOWNER) //CONT.// 95369 192 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
TIMMINS FURRH WELL #: 2 RRCID -> 191971 COMPL. DATE 11/18/2002 TOTAL DEPTH 6600 PERF. 5944 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MHS-VANCE WELL #: 3 RRCID -> 195293 COMPL. DATE 05/29/2003 TOTAL DEPTH 6500 PERF. 5971 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON "A" WELL #: 4 RRCID -> 199031 COMPL. DATE 11/12/2003 TOTAL DEPTH 6500 PERF. 5976 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | X | 466 | -0- | -0- | -0- | 138 | 1 | 328 | 2 | N | -0- | | | | | 62 |
| 02 | 364 | X | 321 | -0- | -43 | -0- | 91 | 1 | 230 | 2 | N | -0- | | | | | 62 |
| 03 | 402 | X | 402 | -0- | -0- | -0- | 107 | 1 | 295 | 2 | N | -0- | | | | | 62 |
| 04 | 454 | X | 454 | -0- | -0- | -0- | 135 | 1 | 319 | 2 | N | -0- | | | | | 62 |
| 05 | 465 | X | 456 | -0- | -9 | -0- | 140 | 1 | 316 | 2 | N | -0- | | | | | 62 |
| 06 | 450 | X | 434 | -0- | -16 | -0- | 135 | 1 | 299 | 2 | N | -0- | | | | | 62 |
| 07 | 608 | X | 608 | -0- | -0- | -0- | 140 | 1 | 344 | 2 | N | 113 | 167 | 1 | | | 8 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 08 | 772 | X | 772 | -0- | -0- | -0- | 140 | 1 | 632 | 2 | N | -0- | | | | | 8 |
| 09 | 1234 | X | 1234 | -0- | -0- | -0- | 135 | 1 | 1040 | 2 | N | 54 | | | | | 62 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 2093 | X | 2093 | -0- | -0- | -0- | 140 | 1 | 1732 | 2 | N | 201 | 175 | 1 | | | 88 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 11 | 2068 | X | 2068 | -0- | -0- | -0- | 135 | 1 | 1759 | 2 | N | 158 | 178 | 1 | | | 68 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| *12 | 1905 | X | 1905 | -0- | -0- | -0- | 140 | 1 | 1735 | 2 | N | 27 | | | | | 95 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,213 TOTAL CONDENSATE PROD: 553

WASKOM (DOWNER) //CONT.// 95369 192 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
VANCE GAS UNIT WELL #: 2 RRCID -> 228639 COMPL. DATE 04/12/2007 TOTAL DEPTH 6472 PERF. 6010 - 6064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH RESOURCES, INC. 796160
SMITH, MEREDITH WELL #: A 1 RRCID -> 143585 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 5906 - 5914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (DUKE) 95369 208 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
CARGILL GAS UNIT WELL #: 12 RRCID -> 148700 COMPL. DATE 01/06/1994 TOTAL DEPTH 6333 PERF. 5652 - 5662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2113 N | 2113 | -0- | -0- | -0- | 479 | 1 | 1634 | 2 | Y | -0- | | | -0- |
| 02 | 1838 N | 1838 | -0- | -0- | -0- | 179 | 1 | 1659 | 2 | Y | -0- | | | -0- |
| 03 | 2031 N | 2031 | -0- | -0- | -0- | 246 | 1 | 1785 | 2 | Y | -0- | | | -0- |
| 04 | 2002 N | 2002 | -0- | -0- | -0- | 240 | 1 | 1762 | 2 | Y | -0- | | | -0- |
| 05 | 2015 N | 1799 | -0- | -216 | -0- | 232 | 1 | 1567 | 2 | Y | -0- | | | -0- |
| 06 | 1950 N | 1925 | -0- | -25 | -0- | 242 | 1 | 1683 | 2 | Y | -0- | | | -0- |
| 07 | 2015 N | 1981 | -0- | -34 | -0- | 243 | 1 | 1738 | 2 | Y | -0- | | | -0- |
| 08 | 1878 N | 1878 | -0- | -0- | -0- | 238 | 1 | 1640 | 2 | Y | -0- | | | -0- |
| 09 | 1920 N | 1898 | -0- | -22 | -0- | 237 | 1 | 1661 | 2 | Y | -0- | | | -0- |
| 10 | 1984 N | 1929 | -0- | -55 | -0- | 243 | 1 | 1686 | 2 | Y | -0- | | | -0- |
| 11 | 1873 N | 1873 | -0- | -0- | -0- | 235 | 1 | 1638 | 2 | Y | -0- | | | -0- |
| *12 | 2074 N | 2074 | -0- | -0- | -0- | 254 | 1 | 1820 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 23,341 TOTAL CONDENSATE PROD: -0-

WASKOM (DUKE) //CONT.// 95369 208 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARGILL GAS UNIT WELL #: 11 RRCID -> 174985 COMPL. DATE 09/20/1999 TOTAL DEPTH 6300 PERF. 5644 - 5652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 314 | -0- | -337 | -0- | 71 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 4472 | -0- | 1672 | 1672 | 438 | 1 | 4034 | 2 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3192 | -0- | 92 | 1764 | 387 | 1 | 2805 | 2 | N | -0- | | | | | -0- |
| 04 | 3000 | N | 2918 | -0- | -82 | 1682 | 351 | 1 | 2567 | 2 | N | -0- | | | | | -0- |
| 05 | 4507 | X | 2825 | -0- | -1682 | -0- | 365 | 1 | 2460 | 2 | N | -0- | | | | | -0- |
| 06 | 2735 | X | 2735 | -0- | -0- | -0- | 344 | 1 | 2391 | 2 | N | -0- | | | | | -0- |
| 07 | 2780 | X | 2780 | -0- | -0- | -0- | 341 | 1 | 2439 | 2 | N | -0- | | | | | -0- |
| 08 | 2789 | X | 2789 | -0- | -0- | -0- | 353 | 1 | 2436 | 2 | N | -0- | | | | | -0- |
| 09 | 2721 | X | 2721 | -0- | -0- | -0- | 339 | 1 | 2382 | 2 | N | -0- | | | | | -0- |
| 10 | 2815 | X | 2815 | -0- | -0- | -0- | 353 | 1 | 2462 | 2 | N | -0- | | | | | -0- |
| 11 | 2729 | X | 2729 | -0- | -0- | -0- | 343 | 1 | 2386 | 2 | N | -0- | | | | | -0- |
| *12 | 2835 | N | 2835 | -0- | -0- | -0- | 347 | 1 | 2488 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,125 TOTAL CONDENSATE PROD: -0-

WASKOM (GLOYD) 95369 248 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
SMITH, T. P. ESTATE 'C' WELL #: 6 RRCID -> 146448 COMPL. DATE 06/16/2004 TOTAL DEPTH 6500 PERF. 4882 - 4938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2064 | -0- | -323 | -0- | 62 13 | 1 9 | 1989 | 2 | N | 12 | 35 | 1 | | | 109 |
| 02 | 2100 | N | 1889 | -0- | -211 | -0- | 56 10 | 1 9 | 1823 | 2 | N | 9 | | | | | 118 |
| 03 | 2232 | N | 1475 | -0- | -757 | -0- | 44 15 | 1 9 | 1416 | 2 | N | 14 | 85 | 1 | | | 47 |
| 04 | 2062 | N | 2062 | -0- | -0- | -0- | 62 11 | 1 9 | 1989 | 2 | N | 10 | | | | | 57 |
| 05 | 2121 | N | 2121 | -0- | -0- | -0- | 63 11 | 1 9 | 2047 | 2 | N | 10 | | | | | 67 |
| 06 | 2160 | N | 2160 | -0- | -0- | -0- | 65 10 | 1 9 | 2085 | 2 | N | 9 | 61 | 1 | | | 15 |
| 07 | 2270 | N | 2270 | -0- | -0- | -0- | 68 9 | 1 9 | 2193 | 2 | N | 8 | | | | | 23 |
| 08 | 2254 | N | 2254 | -0- | -0- | -0- | 67 10 | 1 9 | 2177 | 2 | N | 9 | | | | | 32 |
| 09 | 2218 | N | 2218 | -0- | -0- | -0- | 66 7 | 1 9 | 2145 | 2 | N | 6 | | | | | 38 |
| 10 | 2263 | N | 2166 | -0- | -97 | -0- | 65 10 | 1 9 | 2091 | 2 | N | 9 | | | | | 47 |
| 11 | 2190 | N | 2077 | -0- | -113 | -0- | 62 12 | 1 9 | 2003 | 2 | N | 11 | | | | | 58 |
| 12 | 2294 | N | 2004 | -0- | -290 | -0- | 60 13 | 1 9 | 1931 | 2 | N | 12 | 23 | 1 | | | 47 |

TOTAL GAS PROD: 24,760 TOTAL CONDENSATE PROD: 119

WASKOM (HILL) 95369 272 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, J. K. WELL #: 2 RRCID -> 017086 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. 4845 - 4852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4417 | -0- | -78 | -0- | 4417 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4150 | X | 4150 | -0- | -0- | -0- | 4150 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4665 | X | 4665 | -0- | -0- | -0- | 4665 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4567 | X | 4567 | -0- | -0- | -0- | 4567 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4588 | X | 4493 | -0- | -95 | -0- | 4493 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4470 | X | 4049 | -0- | -421 | -0- | 4008 | 2 | 41 | 9 | Y | 37 | | | | | 37 |
| 07 | 4619 | X | 4097 | -0- | -522 | -0- | 4096 | 2 | 1 | 9 | Y | 1 | 37 | 1 | | | 1 |
| 08 | 4619 | X | 4224 | -0- | -395 | -0- | 4146 | 2 | 78 | 9 | Y | 71 | | | | | 72 |
| 09 | 4470 | X | 4101 | -0- | -369 | -0- | 4028 | 2 | 73 | 9 | Y | 66 | 74 | 1 | | | 64 |
| 10 | 4495 | X | 4090 | -0- | -405 | -0- | 4072 | 2 | 18 | 9 | Y | 16 | 74 | 1 | | | 6 |
| 11 | 4080 | X | 3888 | -0- | -192 | -0- | 3846 | 2 | 42 | 9 | Y | 38 | | | | | 44 |
| 12 | 3999 | X | 3846 | -0- | -153 | -0- | 3846 | 2 | | | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 50,587 TOTAL CONDENSATE PROD: 229

ISAACS, E. W. D. WELL #: 1 C RRCID -> 017089 COMPL. DATE 03/16/1949 TOTAL DEPTH 6152 PERF. 4800 - 4835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, JIM ET AL WELL #: 10 L RRCID -> 212942 COMPL. DATE 06/16/2005 TOTAL DEPTH 7880 PERF. 4861 - 4863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (HILL) //CONT.// 95369 272 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
WOOLWORTH, J. D. UNIT WELL #: 1 C RRCID -> 017097 COMPL. DATE 11/16/1948 TOTAL DEPTH 6470 PERF. 4910 - 4940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOLWORTH, J. D. WELL #: 5 RRCID -> 156055 COMPL. DATE 08/18/1995 TOTAL DEPTH 6398 PERF. 4912 - 4945

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 | N | 297 | -0- | -0- | -0- | 9 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 13 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 03 | 444 | N | 444 | -0- | -0- | -0- | 14 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 04 | 300 | N | 249 | -0- | -51 | -0- | 8 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 5 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 6 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 07 | 211 | N | 211 | -0- | -0- | -0- | 6 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 08 | 198 | N | 198 | -0- | -0- | -0- | 6 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 09 | 193 | N | 193 | -0- | -0- | -0- | 6 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 6 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 136 | -0- | -44 | -0- | 4 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,687 TOTAL CONDENSATE PROD: -0-

RUDD, W.L. GAS UNIT WELL #: 3 RRCID -> 216985 COMPL. DATE 12/17/2005 TOTAL DEPTH 6300 PERF. 4818 - 4824

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (HILL) //CONT.// 95369 272 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC 423831
FROST LUMBER COMPANY WELL #: 1 C RRCID -> 017099 COMPL. DATE 02/11/1947 TOTAL DEPTH 6280 PERF. 4805 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MHS-VANCE WELL #: 2 RRCID -> 193042 COMPL. DATE 02/08/2003 TOTAL DEPTH 6500 PERF. 5013 - 5021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 | X | 613 | -0- | -0- | -0- | 15 | 1 | 598 | 2 | N | -0- | | | | | 12 |
| 02 | 498 | X | 498 | -0- | -0- | -0- | 14 | 1 | 484 | 2 | N | -0- | | | | | 12 |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 16 | 1 | 437 | 2 | N | -0- | | | | | 12 |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 14 | 1 | 462 | 2 | N | -0- | | | | | 12 |
| 05 | 494 | N | 494 | -0- | -0- | -0- | 16 | 1 | 478 | 2 | N | -0- | | | | | 12 |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 15 | 1 | 657 | 2 | N | 174 | 169 | 1 | | | 17 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 07 | 733 | N | 733 | -0- | -0- | -0- | 16 | 1 | 714 | 2 | N | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 589 | N | 589 | -0- | -0- | -0- | 16 | 1 | 573 | 2 | N | -0- | | | | | 20 |
| 09 | 570 | N | 570 | -0- | -0- | -0- | 15 | 1 | 536 | 2 | N | 17 | | | | | 37 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 16 | 1 | 472 | 2 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 15 | 1 | 486 | 2 | N | 10 | | | | | 57 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 611 | N | 611 | -0- | -0- | -0- | 16 | 1 | 537 | 2 | N | 53 | | | | | 110 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,911 TOTAL CONDENSATE PROD: 267

SHELBY OPERATING COMPANY 773678
ABERCROMBIE, A. WELL #: 1 RRCID -> 017092 COMPL. DATE 10/26/1946 TOTAL DEPTH 6126 PERF. 4802 - 4834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (MATTIE) 95369 360 ASSOCIATED CAPACITY CNTY: HARRISON
CONTINENTAL OPERATING CO. 173749
ABNEY, J.D. "A" WELL #: 1 RRCID -> 146453 COMPL. DATE N/A TOTAL DEPTH 8530 PERF. 5950 - 5955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1584 | -0- | -307 | -0- | 1519 | 2 | 65 | 9 | N | 59 | | | | | 205 |
| 02 | 1092 | N | 853 | -0- | -239 | -0- | 821 | 2 | 32 | 9 | N | 29 | | | | | 234 |
| 03 | 1358 | N | 1358 | -0- | -0- | -0- | 1312 | 2 | 46 | 9 | N | 42 | 171 | 1 | | | 105 |
| 04 | 1589 | N | 1589 | -0- | -0- | -0- | 1533 | 2 | 56 | 9 | N | 51 | | | | | 156 |
| 05 | 1681 | N | 1681 | -0- | -0- | -0- | 1614 | 2 | 67 | 9 | N | 61 | | | | | 217 |
| 06 | 1760 | N | 1760 | -0- | -0- | -0- | 1714 | 2 | 46 | 9 | N | 42 | 162 | 1 | | | 97 |
| 07 | 1840 | N | 1840 | -0- | -0- | -0- | 1785 | 2 | 55 | 9 | N | 50 | | | | | 147 |
| 08 | 1729 | N | 1729 | -0- | -0- | -0- | 1685 | 2 | 44 | 9 | N | 40 | | | | | 187 |
| 09 | 1770 | N | 1501 | -0- | -269 | -0- | 1451 | 2 | 50 | 9 | N | 45 | 172 | 1 | | | 60 |
| 10 | 1829 | N | 1732 | -0- | -97 | -0- | 1686 | 2 | 46 | 9 | N | 42 | | | | | 102 |
| 11 | 1680 | N | 1649 | -0- | -31 | -0- | 1607 | 2 | 42 | 9 | N | 38 | | | | | 140 |
| *12 | 1578 | N | 1578 | -0- | -0- | -0- | 1530 | 2 | 48 | 9 | N | 44 | | | | | 184 |

TOTAL GAS PROD: 18,854 TOTAL CONDENSATE PROD: 543

INDIGO RESOURCES LLC 423831
WELLS, M. W. WELL #: 2 RRCID -> 179155 COMPL. DATE 07/31/1998 TOTAL DEPTH 8652 PERF. 6283 - 6300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONESVILLE "A" WELL #: 8 RRCID -> 199596 COMPL. DATE 11/06/2003 TOTAL DEPTH 6552 PERF. 6204 - 6240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1028 | N | 1028 | -0- | -0- | -0- | 16 | 1 | 898 | 2 | N | 104 | | | | | 197 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 784 | N | 743 | -0- | -41 | -0- | 13 | 1 | 653 | 2 | N | 70 | 179 | 1 | | | 88 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 868 | N | 768 | -0- | -100 | -0- | 16 | 1 | 651 | 2 | N | 92 | 170 | 1 | | | 10 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 1084 | N | 1084 | -0- | -0- | -0- | 15 | 1 | 865 | 2 | N | 185 | | | | | 195 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 05 | 980 | N | 980 | -0- | -0- | -0- | 15 | 1 | 866 | 2 | N | 90 | 170 | 1 | | | 115 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 06 | 1067 | N | 1067 | -0- | -0- | -0- | 15 | 1 | 956 | 2 | N | 87 | | | | | 202 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 07 | 890 | N | 890 | -0- | -0- | -0- | 14 | 1 | 821 | 2 | N | 50 | 180 | 1 | | | 72 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 1183 | N | 1183 | -0- | -0- | -0- | 16 | 1 | 1035 | 2 | N | 120 | 167 | 1 | | | 25 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 1196 | N | 1196 | -0- | -0- | -0- | 15 | 1 | 1012 | 2 | N | 154 | 174 | 1 | | | 5 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 10 | 1174 | N | 1174 | -0- | -0- | -0- | 16 | 1 | 1004 | 2 | N | 140 | | | | | 145 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 11 | 1078 | N | 1078 | -0- | -0- | -0- | 15 | 1 | 927 | 2 | N | 124 | 167 | 1 | | | 102 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| *12 | 1097 | N | 1097 | -0- | -0- | -0- | 16 | 1 | 1017 | 2 | N | 58 | | | | | 160 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,288 TOTAL CONDENSATE PROD: 1,274

WASKOM (MATTIE) //CONT.// 95369 360 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
WEATHERSBY, DON WELL #: 4 RRCID -> 201670 COMPL. DATE 06/02/1987 TOTAL DEPTH 6200 PERF. 6172 - 6182

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (MCKNIGHT) 95369 368 NON-ASSOCIATED EXEMPT CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
CARGILL GAS UNIT WELL #: 19 RRCID -> 180984 COMPL. DATE 10/27/2000 TOTAL DEPTH 6548 PERF. 6340 - 6364

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (MCLOFFLIN 6270) 95369 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC 423831
STRENGTH WELL #: 1 RRCID -> 180113 COMPL. DATE 10/20/2000 TOTAL DEPTH 6600 PERF. 6310 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1125 | -0- | -1324 | -0- | 16 | 1 | 1035 | 2 | N | 67 | 168 | 1 | | | 92 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 2184 | X | 1780 | -0- | -404 | -0- | 14 | 1 | 1734 | 2 | N | 29 | | | | | 121 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2622 | X | 2622 | -0- | -0- | -0- | 16 | 1 | 2495 | 2 | N | 101 | | | | | 222 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 2444 | X | 2444 | -0- | -0- | -0- | 15 | 1 | 2359 | 2 | N | 64 | | | | | 286 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 2418 | X | 2303 | -0- | -115 | -0- | 16 | 1 | 2209 | 2 | N | 71 | 184 | 1 | | | 173 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 2397 | X | 2397 | -0- | -0- | -0- | 15 | 1 | 2296 | 2 | N | 78 | | | | | 251 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 2635 | X | 1412 | -0- | -1223 | -0- | 15 | 1 | 1376 | 2 | N | 19 | | | | | 270 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2635 | X | 1223 | -0- | -1412 | -0- | 16 | 1 | 1195 | 2 | N | 11 | | | | | 281 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2430 | X | 1550 | -0- | -880 | -0- | 15 | 1 | 1507 | 2 | N | 25 | 155 | 1 | | | 151 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2480 | X | 1680 | -0- | -800 | -0- | 16 | 1 | 1645 | 2 | N | 17 | | | | | 168 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2400 | X | 1663 | -0- | -737 | -0- | 15 | 1 | 1582 | 2 | N | 60 | 183 | 1 | | | 45 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 1612 | X | 792 | -0- | -820 | -0- | 16 | 1 | 758 | 2 | N | 16 | | | | | 61 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,991 TOTAL CONDENSATE PROD: 558

BURKS WELL #: 1 RRCID -> 244857 COMPL. DATE 09/11/2008 TOTAL DEPTH 6500 PERF. 6306 - 6350

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (MYSTIC SAND) 95369 408 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BERKSHIRE OPERATING, LLC 067572
FLANAGAN WELL #: 1 RRCID -> 123860 COMPL. DATE 03/24/1987 TOTAL DEPTH 6500 PERF. 6093 - 6113

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 150 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (PAGE SAND) 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
COOKE, MARY WELL #: 2 RRCID -> 123185 COMPL. DATE 09/30/1986 TOTAL DEPTH 6620 PERF. 6077 - 6081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 708 | -0- | -36 | -0- | 395 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 02 | 700 | N | 533 | -0- | -167 | -0- | 271 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | N | 764 | -0- | -11 | -0- | 464 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 04 | 690 | N | 679 | -0- | -11 | -0- | 400 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 05 | 793 | N | 793 | -0- | -0- | -0- | 488 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 06 | 750 | N | 717 | -0- | -33 | -0- | 444 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 07 | 846 | N | 846 | -0- | -0- | -0- | 545 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 08 | 1001 | N | 1001 | -0- | -0- | -0- | 655 | 1 | 346 | 2 | N | -0- | | | | | -0- |
| 09 | 936 | N | 936 | -0- | -0- | -0- | 591 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 637 | -0- | -200 | -0- | 331 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | N | 702 | -0- | -258 | -0- | 396 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 686 | -0- | -275 | -0- | 343 | 1 | 343 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,002 TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C. M. WELL #: 3-C RRCID -> 152545 COMPL. DATE 11/12/1994 TOTAL DEPTH 6710 PERF. 5767 - 5773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, RUBEN GAS UNIT WELL #: 8 RRCID -> 156247 COMPL. DATE 10/18/1995 TOTAL DEPTH 6505 PERF. 5892 - 5900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (PAGE SAND) //CONT.// 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W. B. WELL #: 17 U RRCID -> 188705 COMPL. DATE 01/10/2002 TOTAL DEPTH 7850 PERF. 5780 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOWNER UNIT WELL #: 10 RRCID -> 270614 COMPL. DATE 04/13/2013 TOTAL DEPTH 6500 PERF. 5800 - 5810

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2322 | -0- | -158 | -0- | 65 | 1 | 2257 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | N | 2136 | -0- | -104 | -0- | 61 | 1 | 2075 | 2 | N | -0- | | | | | -0- |
| 03 | 2294 | N | 2193 | -0- | -101 | -0- | 63 | 1 | 2130 | 2 | N | -0- | | | | | -0- |
| 04 | 2356 | N | 2356 | -0- | -0- | -0- | 59 | 1 | 2297 | 2 | N | -0- | | | | | -0- |
| 05 | 2356 | N | 2125 | -0- | -231 | -0- | 52 | 1 | 2073 | 2 | N | -0- | | | | | -0- |
| 06 | 2172 | N | 2172 | -0- | -0- | -0- | 55 | 1 | 2117 | 2 | N | -0- | | | | | -0- |
| 07 | 2449 | N | 2036 | -0- | -413 | -0- | 51 | 1 | 1985 | 2 | N | -0- | | | | | -0- |
| 08 | 2406 | N | 2406 | -0- | -0- | -0- | 59 | 1 | 2347 | 2 | N | -0- | | | | | -0- |
| 09 | 2210 | N | 2210 | -0- | -0- | -0- | 54 | 1 | 2156 | 2 | N | -0- | | | | | -0- |
| 10 | 2075 | N | 2075 | -0- | -0- | -0- | 49 | 1 | 2026 | 2 | N | -0- | | | | | -0- |
| 11 | 2319 | N | 2319 | -0- | -0- | -0- | 55 | 1 | 2264 | 2 | N | -0- | | | | | -0- |
| *12 | 2271 | N | 2271 | -0- | -0- | -0- | 54 | 1 | 2217 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,621 TOTAL CONDENSATE PROD: -0-

ETOS OPERATING, INC. 255131
FRAZIER, GLORIA B. GU 1 WELL #: 1 RRCID -> 216154 COMPL. DATE 10/21/2005 TOTAL DEPTH 6512 PERF. 6167 - 6177

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 1 | | | N | -0- | | | | | 47 |
| 02 | 13 | N | 12 | -0- | -1 | -0- | 12 | 1 | | | N | -0- | | | | | 47 |
| 03 | 11 | N | 2 | -0- | -9 | -0- | 2 | 1 | | | N | -0- | | | | | 47 |
| 04 | 11 | N | 2 | -0- | -9 | -0- | 2 | 1 | | | N | -0- | | | | | 47 |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 1 | | | N | -0- | | | | | 47 |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | 47 |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 5 | 1 | 28 | 9 | N | 25 | 25 | 8 | | | 47 |
| 08 | 12 | N | 4 | -0- | -8 | -0- | 4 | 1 | | | N | -0- | | | | | 47 |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | 47 |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | N | -0- | | | | | 47 |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | 47 |
| 12 | 5 | N | 3 | -0- | -2 | -0- | 3 | 1 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 95 TOTAL CONDENSATE PROD: 25

WASKOM (PAGE SAND) //CONT.// 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
WILLIAMS WELL #: 2 RRCID -> 174516 COMPL. DATE 09/15/1999 TOTAL DEPTH 9820 PERF. 5990 - 5997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
SANDERS "A" WELL #: 1 RRCID -> 105314 COMPL. DATE 02/12/2014 TOTAL DEPTH 6511 PERF. 5908 - 5916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3733 | -0- | -452 | -0- | 16 69 | 1 9 | 3648 | 2 | N | 63 | | | | | 98 |
| 02 | 3780 | X | 3210 | -0- | -570 | -0- | 14 61 | 1 9 | 3135 | 2 | N | 55 | 111 | 1 | | | 42 |
| 03 | 4092 | X | 3488 | -0- | -604 | -0- | 16 53 | 1 9 | 3419 | 2 | N | 48 | | | | | 90 |
| 04 | 3960 | X | 3376 | -0- | -584 | -0- | 15 44 | 1 9 | 3317 | 2 | N | 40 | 103 | 1 | | | 27 |
| 05 | 3968 | X | 3020 | -0- | -948 | -0- | 16 20 | 1 9 | 2984 | 2 | N | 18 | | | | | 45 |
| 06 | 3998 | X | 3998 | -0- | -0- | -0- | 15 41 | 1 9 | 3942 | 2 | N | 37 | | | | | 82 |
| 07 | 4229 | X | 4229 | -0- | -0- | -0- | 16 59 | 1 9 | 4154 | 2 | N | 54 | 96 | 1 | | | 40 |
| 08 | 3975 | X | 3975 | -0- | -0- | -0- | 16 41 | 1 9 | 3918 | 2 | N | 37 | | | | | 77 |
| 09 | 3990 | X | 3435 | -0- | -555 | -0- | 14 2 | 1 9 | 3419 | 2 | N | 2 | 74 | 1 | | | 5 |
| 10 | 4216 | X | 3727 | -0- | -489 | -0- | 16 47 | 1 9 | 3664 | 2 | N | 43 | | | | | 48 |
| 11 | 4080 | X | 3541 | -0- | -539 | -0- | 15 50 | 1 9 | 3476 | 2 | N | 45 | | | | | 93 |
| 12 | 4216 | X | 3648 | -0- | -568 | -0- | 16 55 | 1 9 | 3577 | 2 | N | 50 | | | | | 143 |

TOTAL GAS PROD: 43,380 TOTAL CONDENSATE PROD: 492

KNIGHTON WELL #: 4 T RRCID -> 127150 COMPL. DATE 03/16/1988 TOTAL DEPTH 6999 PERF. 6008 - 6012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (PAGE SAND) //CONT.// 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
ROGERS ESTATE WELL #: 1 RRCID -> 267523 COMPL. DATE 02/01/2005 TOTAL DEPTH 6270 PERF. 6044 - 6054

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH RESOURCES, INC. 796160
RUDD, W. L. WELL #: 1 RRCID -> 172848 COMPL. DATE 06/17/1997 TOTAL DEPTH 6010 PERF. 5951 - 5962

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (PALUXY, LOWER) 95369 481 NON-ASSOCIATED CAPACITY CNTY: HARRISON
A & E MINERALS, LLC 000016
WHELAN WELL #: 1 RRCID -> 190119 COMPL. DATE 03/18/2002 TOTAL DEPTH 3900 PERF. 2802 - 2812

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
JETER, AARON UNIT WELL #: 3 U RRCID -> 174389 COMPL. DATE 08/31/1999 TOTAL DEPTH 6800 PERF. 2894 - 2912

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (PALUXY, LOWER) //CONT.// 95369 481 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
KDB WELL #: 1 RRCID -> 189454 COMPL. DATE 04/08/2002 TOTAL DEPTH 3984 PERF. 2799 - 2803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 44 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

WASKOM (PETTIT, LOWER) 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
FIELDS-ISAACS WELL #: 10 L RRCID -> 203677 COMPL. DATE 07/08/2004 TOTAL DEPTH 9600 PERF. 5872 - 5898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

ABNEY, C. M. "B" WELL #: 8 RRCID -> 215567 COMPL. DATE 10/08/2005 TOTAL DEPTH 7959 PERF. 5759 - 5798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (PETTIT, LOWER) //CONT.// 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROGERS, JOSEPHINE WELL #: 8 RRCID -> 250916 COMPL. DATE 08/10/2009 TOTAL DEPTH 9705 PERF. 5772 - 5780

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2692 | N | 2692 | -0- | -0- | -0- | 910 | 1 | 1730 | 2 | Y | 47 | | | | | 202 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 2532 | N | 2532 | -0- | -0- | -0- | 871 | 1 | 1633 | 2 | Y | 25 | | | | | 227 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2477 | N | 2477 | -0- | -0- | -0- | 883 | 1 | 1549 | 2 | Y | 41 | 179 | 1 | | | 89 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 2270 | N | 2270 | -0- | -0- | -0- | 918 | 1 | 1319 | 2 | Y | 30 | | | | | 119 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 2152 | N | 2152 | -0- | -0- | -0- | 872 | 1 | 1252 | 2 | Y | 25 | | | | | 144 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2245 | N | 2245 | -0- | -0- | -0- | 948 | 1 | 1277 | 2 | Y | 18 | | | | | 162 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2200 | N | 2200 | -0- | -0- | -0- | 843 | 1 | 1332 | 2 | Y | 23 | | | | | 185 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1909 | -0- | -75 | -0- | 671 | 1 | 1223 | 2 | Y | 14 | | | | | 199 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2473 | N | 2473 | -0- | -0- | -0- | 805 | 1 | 1640 | 2 | Y | 25 | | | | | 224 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2632 | N | 2632 | -0- | -0- | -0- | 944 | 1 | 1668 | 2 | Y | 18 | 177 | 1 | | | 65 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2163 | N | 2163 | -0- | -0- | -0- | 811 | 1 | 1328 | 2 | Y | 22 | | | | | 87 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2107 | -0- | -94 | -0- | 873 | 1 | 1190 | 2 | Y | 40 | | | | | 127 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,852 TOTAL CONDENSATE PROD: 328

FAULCONER, VERNON E., INC. 263701
BUFFIN, KIRK WELL #: 1 RRCID -> 017163 COMPL. DATE 12/14/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1524 | -0- | -708 | -0- | 147 | 1 | 1288 | 2 | N | 81 | | | | | 109 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 1779 | N | 1779 | -0- | -0- | -0- | 196 | 1 | 1550 | 2 | N | 30 | | | | | 139 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1882 | -0- | -71 | -0- | 196 | 1 | 1643 | 2 | N | 39 | 135 | 1 | | | 43 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1117 | -0- | -353 | -0- | 147 | 1 | 952 | 2 | N | 16 | | | | | 59 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2352 | N | 2352 | -0- | -0- | -0- | 217 | 1 | 2110 | 2 | N | 23 | | | | | 82 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2454 | N | 2454 | -0- | -0- | -0- | 300 | 1 | 2119 | 2 | N | 32 | | | | | 114 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 2446 | N | 2446 | -0- | -0- | -0- | 310 | 1 | 2102 | 2 | N | 31 | | | | | 145 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2398 | N | 2398 | -0- | -0- | -0- | 310 | 1 | 2069 | 2 | N | 17 | 1 | 8 | | | 161 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2460 | N | 2405 | -0- | -55 | -0- | 300 | 1 | 2086 | 2 | N | 17 | 142 | 1 | | | 36 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2449 | N | 2356 | -0- | -93 | -0- | 310 | 1 | 2014 | 2 | N | 29 | | | | | 65 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2310 | N | 1594 | -0- | -716 | -0- | 210 | 1 | 1366 | 2 | N | 16 | | | | | 81 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2480 | N | 2188 | -0- | -292 | -0- | 310 | 1 | 1832 | 2 | N | 42 | | | | | 123 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,495 TOTAL CONDENSATE PROD: 373

WASKOM (PETTIT, LOWER) //CONT.// 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
BIRDWELL, A. G. WELL #: 1 T RRCID -> 017172 COMPL. DATE 06/30/1954 TOTAL DEPTH 6200 PERF. 5864 - 5870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
HAMILTON WELL #: 1 RRCID -> 166638 COMPL. DATE 11/04/1997 TOTAL DEPTH 6625 PERF. 6303 - 6311

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3943 | -0- | -118 | -0- | 140<br>135 | 1<br>9 | 3668 | 2 | N | 123 | | | | | 131 |
| 02 | 3668 | X | 2941 | -0- | -727 | -0- | 126<br>24 | 1<br>9 | 2791 | 2 | N | 22 | 147 | 1 | | | 6 |
| 03 | 4061 | X | 3530 | -0- | -531 | -0- | 140<br>52 | 1<br>9 | 3338 | 2 | N | 47 | | | | | 53 |
| 04 | 3810 | X | 3266 | -0- | -544 | -0- | 135<br>89 | 1<br>9 | 3042 | 2 | N | 81 | | | | | 134 |
| 05 | 3937 | X | 3897 | -0- | -40 | -0- | 140<br>40 | 1<br>9 | 3717 | 2 | N | 36 | 145 | 1 | | | 25 |
| 06 | 3593 | X | 3593 | -0- | -0- | -0- | 135<br>44 | 1<br>9 | 3414 | 2 | N | 40 | | | | | 65 |
| 07 | 3837 | X | 3837 | -0- | -0- | -0- | 140<br>53 | 1<br>9 | 3644 | 2 | N | 48 | | | | | 113 |
| 08 | 3804 | X | 3804 | -0- | -0- | -0- | 140<br>68 | 1<br>9 | 3596 | 2 | N | 62 | | | | | 175 |
| 09 | 3453 | X | 3453 | -0- | -0- | -0- | 131<br>25 | 1<br>9 | 3297 | 2 | N | 23 | 130 | 1 | | | 68 |
| 10 | 3400 | X | 3400 | -0- | -0- | -0- | 137<br>39 | 1<br>9 | 3224 | 2 | N | 35 | | | | | 103 |
| 11 | 3491 | X | 3491 | -0- | -0- | -0- | 135<br>39 | 1<br>9 | 3317 | 2 | N | 35 | | | | | 138 |
| 12 | 3193 | X | 3102 | -0- | -91 | -0- | 128<br>35 | 1<br>9 | 2939 | 2 | N | 32 | | | | | 170 |

TOTAL GAS PROD: 42,257 TOTAL CONDENSATE PROD: 584

WASKOM (PETTIT, LOWER) //CONT.// 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
RUDD WELL #: 1 RRCID -> 181330 COMPL. DATE 10/11/1997 TOTAL DEPTH 6514 PERF. 5726 - 5765

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 988 | -0- | | -66 | | -0- | | 16 | 1 | 963 | 2 | N | 8 | | | | | 40 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 924 | N | 887 | -0- | | -37 | | -0- | | 14 | 1 | 860 | 2 | N | 12 | | | | | 52 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1023 | N | 959 | -0- | | -64 | | -0- | | 16 | 1 | 936 | 2 | N | 6 | | | | | 58 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 960 | N | 919 | -0- | | -41 | | -0- | | 15 | 1 | 896 | 2 | N | 7 | | | | | 65 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 992 | N | 941 | -0- | | -51 | | -0- | | 16 | 1 | 916 | 2 | N | 8 | | | | | 73 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 901 | N | 901 | -0- | | -0- | | -0- | | 15 | 1 | 875 | 2 | N | 10 | | | | | 83 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 961 | N | 942 | -0- | | -19 | | -0- | | 15 | 1 | 912 | 2 | N | 14 | | | | | 97 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 954 | N | 954 | -0- | | -0- | | -0- | | 16 | 1 | 931 | 2 | N | 6 | | | | | 103 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 920 | N | 920 | -0- | | -0- | | -0- | | 15 | 1 | 897 | 2 | N | 7 | | | | | 110 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 947 | N | 947 | -0- | | -0- | | -0- | | 16 | 1 | 925 | 2 | N | 5 | | | | | 115 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 930 | N | 905 | -0- | | -25 | | -0- | | 15 | 1 | 881 | 2 | N | 8 | | | | | 123 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 961 | N | 937 | -0- | | -24 | | -0- | | 16 | 1 | 910 | 2 | N | 10 | | | | | 133 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,200 TOTAL CONDENSATE PROD: 101

SHELBY OPERATING COMPANY 773678
VINCENT GAS UNIT #2 WELL #: 7 RRCID -> 136094 COMPL. DATE 10/01/1990 TOTAL DEPTH 6300 PERF. 5824 - 5836

| | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1869 | -0- | | -53 | | -0- | | 1866 | 2 | 3 | 9 | N | 3 | | | | | 71 |
| 02 | 1736 | N | 1612 | -0- | | -124 | | -0- | | 1606 | 2 | 6 | 9 | N | 5 | | | | | 76 |
| 03 | 1891 | N | 1841 | -0- | | -50 | | -0- | | 1828 | 2 | 13 | 9 | N | 12 | | | | | 88 |
| 04 | 1861 | N | 1861 | -0- | | -0- | | -0- | | 1855 | 2 | 6 | 9 | N | 5 | | | | | 93 |
| 05 | 1798 | N | 1788 | -0- | | -10 | | -0- | | 1788 | 2 | | | N | -0- | | | | | 93 |
| 06 | 1770 | N | 1682 | -0- | | -88 | | -0- | | 1679 | 2 | 3 | 9 | N | 3 | | | | | 96 |
| 07 | 1922 | N | 1703 | -0- | | -219 | | -0- | | 1697 | 2 | 6 | 9 | N | 5 | | | | | 101 |
| 08 | 1974 | N | 1974 | -0- | | -0- | | -0- | | 1971 | 2 | 3 | 9 | N | 3 | | | | | 104 |
| 09 | 1823 | N | 1823 | -0- | | -0- | | -0- | | 1821 | 2 | 2 | 9 | N | 2 | | | | | 106 |
| 10 | 2107 | N | 2107 | -0- | | -0- | | -0- | | 2101 | 2 | 6 | 9 | N | 5 | | | | | 111 |
| 11 | 1920 | N | 1812 | -0- | | -108 | | -0- | | 1809 | 2 | 3 | 9 | N | 3 | | | | | 114 |
| *12 | 1922 | N | 1922 | -0- | | -0- | | -0- | | 1922 | 2 | | | N | -0- | | | | | 114 |

TOTAL GAS PROD: 21,994 TOTAL CONDENSATE PROD: 46

TRITON OIL & GAS CORP. 871139
SMITH-HUFFMAN WELL #: 5 C RRCID -> 017192 COMPL. DATE 01/14/1953 TOTAL DEPTH N/A PERF. 6068 - 6077

| | | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (PETTIT, UPPER) 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C. M. "B" WELL #: 1 RRCID -> 017128 COMPL. DATE 02/27/2009 TOTAL DEPTH 5952 PERF. 5563 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | N | -0- | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 1 | | N | -0- | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | N | -0- | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | N | -0- | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | N | -0- | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | N | -0- | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | N | -0- | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | N | -0- | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 1 | | N | -0- | | | -0- |
| 10 | 31 | N | 5 | -0- | -26 | -0- | 5 | 1 | | N | -0- | | | -0- |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 1 | | N | -0- | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 1 | | N | -0- | | | -0- |

TOTAL GAS PROD: 276 TOTAL CONDENSATE PROD: -0-

ABNEY, J. K. WELL #: 1 C RRCID -> 017131 COMPL. DATE 07/28/1946 TOTAL DEPTH 6388 PERF. 5620 - 5660

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, ALBERT R. WELL #: 2-C RRCID -> 017132 COMPL. DATE 09/04/1946 TOTAL DEPTH 6200 PERF. 5650 - 5682

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, JAS. WELL #: B 1 C RRCID -> 017133 COMPL. DATE 07/28/1949 TOTAL DEPTH 6148 PERF. 5620 - 5662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS-ISAACS WELL #: 1 C RRCID -> 017134 COMPL. DATE 10/07/1940 TOTAL DEPTH 6155 PERF. 5598 - 5640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISSACS, E. W. D. WELL #: 1 T RRCID -> 017136 COMPL. DATE 99/03/1993 TOTAL DEPTH 6152 PERF. 5570 - 5615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1067 | N | 1067 | -0- | -0- | -0- | 31 | 1 | 1036 | 2 | N | -0- | | | | | 19 |
| 02 | 935 | N | 935 | -0- | -0- | -0- | 25 | 1 | 910 | 2 | N | -0- | | | | | 19 |
| 03 | 992 | N | 984 | -0- | -8 | -0- | 30 | 1 | 954 | 2 | N | -0- | | | | | 19 |
| 04 | 1011 | N | 1011 | -0- | -0- | -0- | 30 | 1 | 981 | 2 | N | -0- | | | | | 19 |
| 05 | 1025 | N | 1025 | -0- | -0- | -0- | 31 | 1 | 994 | 2 | N | -0- | | | | | 19 |
| 06 | 960 | N | 890 | -0- | -70 | -0- | 30 | 1 | 860 | 2 | N | -0- | | | | | 19 |
| 07 | 1021 | N | 1021 | -0- | -0- | -0- | 31 | 1 | 990 | 2 | N | -0- | | | | | 19 |
| 08 | 1019 | N | 1019 | -0- | -0- | -0- | 31 | 1 | 988 | 2 | N | -0- | | | | | 19 |
| 09 | 975 | N | 975 | -0- | -0- | -0- | 30 | 1 | 945 | 2 | N | -0- | | | | | 19 |
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | 31 | 1 | 969 | 2 | N | -0- | | | | | 19 |
| 11 | 960 | N | 950 | -0- | -10 | -0- | 30 | 1 | 920 | 2 | N | -0- | | | | | 19 |
| 12 | 992 | N | 975 | -0- | -17 | -0- | 31 | 1 | 944 | 2 | N | -0- | | | | | 19 |

TOTAL GAS PROD: 11,852 TOTAL CONDENSATE PROD: -0-

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPEIGHTS, M. L. WELL #: 1 RRCID -> 017140 COMPL. DATE 06/10/2011 TOTAL DEPTH 6149 PERF. 5574 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARGILL GAS UNIT WELL #: 2 C RRCID -> 017154 COMPL. DATE 03/04/1984 TOTAL DEPTH 6250 PERF. 5670 - 5690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | X | 89 | -0- | -4 | -0- | 33 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | X | 79 | -0- | -5 | -0- | 29 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | X | 87 | -0- | -6 | -0- | 33 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 04 | 92 | X | 92 | -0- | -0- | -0- | 32 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 05 | 93 | X | 82 | -0- | -11 | -0- | 32 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 31 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | -0- | 32 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 32 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 31 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 33 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 34 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| *12 | 178 | N | 178 | -0- | -0- | -0- | 34 | 1 | 144 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,183 TOTAL CONDENSATE PROD: -0-

ABNEY, C. M. "B" WELL #: 3 RRCID -> 151989 COMPL. DATE 05/26/1994 TOTAL DEPTH 6500 PERF. 5584 - 5610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | 7 | 95 | 1 | | | 12 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

PLUGGED AND ABANDONED_____ 07/30/2015 - P/A 07/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 7

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W. B. "A" WELL #: 7 RRCID -> 176439 COMPL. DATE 11/23/1999 TOTAL DEPTH 7850 PERF. 5658 - 5662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W. B. WELL #: 19 RRCID -> 178829 COMPL. DATE 05/17/2000 TOTAL DEPTH 5660 PERF. 5581 - 5660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3894 | X | 3894 | -0- | -0- | -0- | 3894 | 2 | | | N | -0- | | | | | 14 |
| 02 | 4180 | X | 4180 | -0- | -0- | -0- | 4177 | 2 | 3 | 9 | N | 3 | | | | | 17 |
| 03 | 4652 | X | 4652 | -0- | -0- | -0- | 4652 | 2 | | | N | -0- | | | | | 17 |
| 04 | 4599 | X | 4599 | -0- | -0- | -0- | 4599 | 2 | | | N | -0- | | | | | 17 |
| 05 | 4638 | X | 4638 | -0- | -0- | -0- | 4638 | 2 | | | N | -0- | | | | | 17 |
| 06 | 4609 | X | 4609 | -0- | -0- | -0- | 4609 | 2 | | | N | -0- | | | | | 17 |
| 07 | 3651 | X | 3651 | -0- | -0- | -0- | 3651 | 2 | | | N | -0- | | | | | 17 |
| 08 | 4791 | X | 4791 | -0- | -0- | -0- | 4791 | 2 | | | N | -0- | | | | | 17 |
| 09 | 4648 | X | 4648 | -0- | -0- | -0- | 4648 | 2 | | | N | -0- | | | | | 17 |
| 10 | 4705 | X | 4705 | -0- | -0- | -0- | 4705 | 2 | | | N | -0- | | | | | 17 |
| 11 | 4448 | X | 4448 | -0- | -0- | -0- | 4448 | 2 | | | N | -0- | | | | | 17 |
| *12 | 4768 | X | 4768 | -0- | -0- | -0- | 4768 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 53,583 TOTAL CONDENSATE PROD: 3

M. E. OPERATING & SERVICES, INC. 518265
WINSTON-TAYLOR WELL #: 1-C RRCID -> 137084 COMPL. DATE 09/12/1990 TOTAL DEPTH 6560 PERF. 5928 - 5937

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
GROGAN, MILLIE WELL #: 1 RRCID -> 142296 COMPL. DATE 08/12/1992 TOTAL DEPTH 6495 PERF. 5913 - 6070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 5 | 1 | 78 | 2 | N | -0- | | | | | 140 |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 2 | N | -0- | | | | | 140 |
| 03 | 92 | N | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 2 | N | -0- | | | | | 140 |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 10 | 1 | 143 | 2 | N | -0- | | | | | 140 |
| 05 | 204 | N | 204 | -0- | -0- | -0- | 14 | 1 | 190 | 2 | N | -0- | | | | | 140 |
| 06 | 170 | N | 170 | -0- | -0- | -0- | 13 | 1 | 157 | 2 | N | -0- | | | | | 140 |
| 07 | 155 | N | 148 | -0- | -7 | -0- | 10 | 1 | 138 | 2 | N | -0- | | | | | 140 |
| 08 | 217 | N | 148 | -0- | -69 | -0- | 11 | 1 | 137 | 2 | N | -0- | | | | | 140 |
| 09 | 180 | N | 125 | -0- | -55 | -0- | 10 | 1 | 115 | 2 | N | -0- | | | | | 140 |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 15 | 1 | 168 | 2 | N | -0- | | | | | 140 |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 14 | 1 | 149 | 2 | N | -0- | | | | | 140 |
| 12 | 124 | N | 70 | -0- | -54 | -0- | 5 | 1 | 65 | 2 | N | -0- | | | | | 140 |

TOTAL GAS PROD: 1,610 TOTAL CONDENSATE PROD: -0-

SHELBY OPERATING COMPANY 773678
MCCLARAN, J. A. WELL #: 1 C RRCID -> 017147 COMPL. DATE 10/29/1940 TOTAL DEPTH 6180 PERF. 5640 - 5686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OBANION, G. WELL #: 1 RRCID -> 017148 COMPL. DATE 04/30/1991 TOTAL DEPTH 6175 PERF. 5605 - 5643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 131 |
| 02 | 168 | N | 153 | -0- | -15 | -0- | 153 | 2 | | | N | -0- | | | | | 131 |
| 03 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 131 |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 131 |
| 05 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 131 |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 131 |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 131 |
| 08 | 186 | N | 104 | -0- | -82 | -0- | 104 | 2 | | | N | -0- | | | | | 131 |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 131 |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 131 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 131 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 | 1 | | | 83 |

TOTAL GAS PROD: 1,345 TOTAL CONDENSATE PROD: -0-

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
VINCENT WELL #: 10 RRCID -> 197525 COMPL. DATE 09/29/2003 TOTAL DEPTH 6550 PERF. 5635 - 5657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 175 |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 175 |
| 03 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 175 |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | 175 |
| 05 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | N | -0- | | | | | 175 |
| 06 | 240 | N | 219 | -0- | -21 | -0- | 219 | 2 | | | N | -0- | 138 | 1 | | | 37 |
| 07 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | 37 |
| 08 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 37 |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 37 |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 37 |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 37 |
| *12 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 2,774 TOTAL CONDENSATE PROD: -0-

VINCENT WELL #: 12 RRCID -> 256050 COMPL. DATE 02/27/2010 TOTAL DEPTH 9800 PERF. 5614 - 5624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3366 | -0- | -1036 | -0- | 3316 | 2 | 50 | 9 | N | 45 | | | | | 139 |
| 02 | 3556 | X | 2790 | -0- | -766 | -0- | 2751 | 2 | 39 | 9 | N | 35 | | | | | 174 |
| 03 | 3720 | X | 3153 | -0- | -567 | -0- | 3110 | 2 | 43 | 9 | N | 39 | | | | | 213 |
| 04 | 3480 | X | 3046 | -0- | -434 | -0- | 3010 | 2 | 36 | 9 | N | 33 | 177 | 1 | | | 69 |
| 05 | 3596 | X | 3141 | -0- | -455 | -0- | 3110 | 3 | 31 | 9 | N | 28 | | | | | 189 |
| 06 | 3210 | X | 2810 | -0- | -400 | -0- | 2779 | 2 | 31 | 9 | N | 28 | | | | | 124 |
| 07 | 3162 | X | 2754 | -0- | -408 | -0- | 2723 | 3 | 31 | 9 | N | 28 | | | | | 224 |
| 08 | 3162 | X | 2737 | -0- | -425 | -0- | 2709 | 2 | 28 | 9 | N | 25 | | | | | 177 |
| 09 | 3060 | X | 2527 | -0- | -533 | -0- | 2499 | 2 | 28 | 9 | N | 25 | | | | | 202 |
| 10 | 2914 | X | 2707 | -0- | -207 | -0- | 2672 | 3 | 35 | 9 | N | 32 | | | | | 142 |
| 11 | 2820 | X | 2416 | -0- | -404 | -0- | 2387 | 2 | 29 | 9 | N | 26 | | | | | 260 |
| 12 | 2728 | X | 2559 | -0- | -169 | -0- | 2343 | 2 | 216 | 9 | N | 196 | 169 | 1 | | | 287 |

TOTAL GAS PROD: 34,006 TOTAL CONDENSATE PROD: 540

WASKOM (PITTS SAND) 95369 560 ASSOCIATED EXEMPT CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
FRAZIER WELL #: 3A RRCID -> 220961 COMPL. DATE 03/07/2012 TOTAL DEPTH 9750 PERF. 6120 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2015 - P&A 01/02/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (RODESSA LOWER) 95369 592 NON-ASSOCIATED SALVAGE CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 4 RRCID -> 228685 COMPL. DATE 12/13/2005 TOTAL DEPTH 8320 PERF. 5212 - 5426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (RODESSA LOWER) //CONT.// 95369 592 NON-ASSOCIATED SALVAGE CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
TAYLOR ESTATE SWD WELL #: 1 RRCID -> 232977 COMPL. DATE 01/14/2008 TOTAL DEPTH 6025 PERF. 5225 - 5434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (SANDERS SAND) 95369 648 ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
FURRH OIL UNIT WELL #: 1 RRCID -> 221471 COMPL. DATE 05/01/2006 TOTAL DEPTH 6300 PERF. 6076 - 6104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 06 LEASE 15431 11/05/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COMSTOCK OIL & GAS, LP 170040
MOORE WELL #: 1 RRCID -> 206538 COMPL. DATE 11/15/2004 TOTAL DEPTH 6700 PERF. 6032 - 6036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (SANDERS SAND) //CONT.// 95369 648 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C.M. "B" WELL #: 13 L RRCID -> 202059 COMPL. DATE 04/08/2004 TOTAL DEPTH 8200 PERF. 5826 - 5854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
ABNEY, R. K. WELL #: 6 RRCID -> 199145 COMPL. DATE 10/03/2003 TOTAL DEPTH 6500 PERF. 6061 - 6065

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURKS WELL #: 1 RRCID -> 209276 COMPL. DATE 10/02/1985 TOTAL DEPTH 6500 PERF. 6055 - 6082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (SANDERS SAND) //CONT.// 95369 648 ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
VANCE WELL #: 1 RRCID -> 209350 COMPL. DATE 03/01/2005 TOTAL DEPTH 6225 PERF. 5948 - 6184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK,LOWER) 95369 807 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C.M. "B" WELL #: 6 RRCID -> 058872 COMPL. DATE 09/27/1990 TOTAL DEPTH 11303 PERF. 7427 - 7445

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10045 X | 10045 | -0- | -0- | -0- | 9872 | 2 | 173 | 9 | N | 157 | 177 | 1 | | | 15 |
| 02 | 8815 X | 8815 | -0- | -0- | -0- | 8815 | 2 | | | N | -0- | | | | | 15 |
| 03 | 9449 X | 9449 | -0- | -0- | -0- | 9440 | 2 | 9 | 9 | N | 8 | | | | | 23 |
| 04 | 9111 X | 9111 | -0- | -0- | -0- | 9079 | 2 | 32 | 9 | N | 29 | | | | | 52 |
| 05 | 9582 X | 9582 | -0- | -0- | -0- | 9462 | 2 | 120 | 9 | N | 109 | | | | | 161 |
| 06 | 9018 X | 9018 | -0- | -0- | -0- | 9018 | 2 | | | N | -0- | | | | | 161 |
| 07 | 9365 X | 9365 | -0- | -0- | -0- | 9348 | 2 | 17 | 9 | N | 15 | 162 | 1 | | | 14 |
| 08 | 3378 X | 3378 | -0- | -0- | -0- | 3378 | 2 | | | N | -0- | | | | | 14 |
| 09 | 8759 X | 8759 | -0- | -0- | -0- | 8759 | 2 | | | N | -0- | | | | | 14 |
| 10 | 10524 X | 10524 | -0- | -0- | -0- | 10524 | 2 | | | N | -0- | | | | | 14 |
| 11 | 9699 X | 9699 | -0- | -0- | -0- | 9699 | 2 | | | N | -0- | | | | | 14 |
| *12 | 9701 X | 9701 | -0- | -0- | -0- | 9684 | 2 | 17 | 9 | N | 15 | | | | | 29 |

TOTAL GAS PROD: 107,446 TOTAL CONDENSATE PROD: 333

MCLOFFLIN UNIT WELL #: 6 RRCID -> 128175 COMPL. DATE 01/24/1989 TOTAL DEPTH 8000 PERF. 7482 - 7544

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK,LOWER) //CONT.// 95369 807 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 4 C RRCID -> 130866 COMPL. DATE 04/26/1989 TOTAL DEPTH 8300 PERF. 7435 - 7463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | 15 |
| 02 | 1008 | N | 933 | -0- | -75 | -0- | 933 | 2 | | | N | -0- | | | | | 15 |
| 03 | 1085 | N | 1033 | -0- | -52 | -0- | 1033 | 2 | | | N | -0- | | | | | 15 |
| 04 | 1020 | N | 962 | -0- | -58 | -0- | 962 | 2 | | | N | -0- | | | | | 15 |
| 05 | 1023 | N | 889 | -0- | -134 | -0- | 889 | 2 | | | N | -0- | | | | | 15 |
| 06 | 990 | N | 916 | -0- | -74 | -0- | 916 | 2 | | | N | -0- | | | | | 15 |
| 07 | 992 | N | 911 | -0- | -81 | -0- | 911 | 2 | | | N | -0- | | | | | 15 |
| 08 | 899 | N | 827 | -0- | -72 | -0- | 827 | 2 | | | N | -0- | | | | | 15 |
| 09 | 930 | N | 803 | -0- | -127 | -0- | 803 | 2 | | | N | -0- | | | | | 15 |
| 10 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | 15 |
| 11 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | 15 |
| 12 | 837 | N | 632 | -0- | -205 | -0- | 632 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 10,987 TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 10 RRCID -> 145645 COMPL. DATE 02/27/2001 TOTAL DEPTH 7650 PERF. 5942 - 5981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
RUDD WELL #: 2 RRCID -> 169162 COMPL. DATE 06/08/1998 TOTAL DEPTH 9625 PERF. 7449 - 7461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, (TRAVIS PEAK, UPPER) 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BAHR OIL & GAS 042860
RUDD WELL #: 1A RRCID -> 157938 COMPL. DATE 01/25/1996 TOTAL DEPTH 6615 PERF. 6099 - 6109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 61 |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | 61 |
| 03 | 310 | N | 191 | -0- | -119 | -0- | 191 | 2 | | | N | -0- | | | | | 61 |
| 04 | 360 | N | 322 | -0- | -38 | -0- | 322 | 2 | | | N | -0- | | | | | 61 |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | 61 |
| 06 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 61 |
| 07 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | 61 |
| 08 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 61 |
| 09 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 61 |
| 10 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 61 |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | 61 |
| 12 | 403 | N | 357 | -0- | -46 | -0- | 357 | 2 | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 4,183 TOTAL CONDENSATE PROD: -0-

RUDD WELL #: 4A RRCID -> 263503 COMPL. DATE 10/01/2010 TOTAL DEPTH 6610 PERF. 6253 - 6275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 575 | N | 575 | -0- | -0- | -0- | 531 | 2 | 44 | 9 | N | 40 | 157 | 1 | | | 79 |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 439 | 2 | 35 | 9 | N | 32 | | | | | 111 |
| 03 | 496 | N | 308 | -0- | -188 | -0- | 257 | 2 | 51 | 9 | N | 46 | | | | | 157 |
| 04 | 570 | N | 480 | -0- | -90 | -0- | 450 | 2 | 30 | 9 | N | 27 | 140 | 1 | | | 44 |
| 05 | 652 | N | 652 | -0- | -0- | -0- | 508 | 2 | 144 | 9 | N | 131 | | | | | 175 |
| 06 | 580 | N | 580 | -0- | -0- | -0- | 494 | 2 | 86 | 9 | N | 78 | 142 | 1 | | | 111 |
| 07 | 551 | N | 551 | -0- | -0- | -0- | 495 | 2 | 56 | 9 | N | 51 | | | | | 162 |
| 08 | 651 | N | 588 | -0- | -63 | -0- | 532 | 2 | 56 | 9 | N | 51 | 172 | 1 | | | 41 |
| 09 | 635 | N | 635 | -0- | -0- | -0- | 541 | 2 | 94 | 9 | N | 85 | | | | | 126 |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 558 | 2 | 65 | 9 | N | 59 | 144 | 1 | | | 41 |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 536 | 2 | 135 | 9 | N | 123 | 114 | 1 | | | 50 |
| 12 | 651 | N | 574 | -0- | -77 | -0- | 500 | 2 | 74 | 9 | N | 67 | | | | | 117 |

TOTAL GAS PROD: 6,711 TOTAL CONDENSATE PROD: 790

COMPASS ENERGY OPERATING, LLC 169751
SANDERS "A" WELL #: 9 RRCID -> 158201 COMPL. DATE 03/01/1996 TOTAL DEPTH 6512 PERF. 6228 - 6234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/11/2015 - P/A 08/11/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
BELL WELL #: 4A RRCID -> 135788 COMPL. DATE 06/14/2007 TOTAL DEPTH 9715 PERF. 6129 - 6139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, T.P. ESTATE 'C' WELL #: 2-D RRCID -> 145222 COMPL. DATE 01/26/2005 TOTAL DEPTH 9650 PERF. 5952 - 6137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELL WELL #: 3A RRCID -> 229694 COMPL. DATE 05/04/2007 TOTAL DEPTH 9700 PERF. 6073 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
HOWELL WELL #: 5 U RRCID -> 123356 COMPL. DATE 01/09/1987 TOTAL DEPTH 7900 PERF. 6189 - 6211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3155 | X | 3155 | -0- | -0- | -0- | 3155 | 2 | | | N | -0- | | | | | 19 |
| 02 | 3192 | X | 2582 | -0- | -610 | -0- | 2579 | 2 | 3 | 9 | N | 3 | | | | | 22 |
| 03 | 3534 | X | 2263 | -0- | -1271 | -0- | 2259 | 2 | 4 | 9 | N | 4 | | | | | 26 |
| 04 | 3420 | X | 1743 | -0- | -1677 | -0- | 1588 | 2 | 155 | 9 | N | 141 | 89 | 1 | | | 78 |
| 05 | 3224 | X | 1684 | -0- | -1540 | -0- | 1684 | 2 | | | N | -0- | | | | | 78 |
| 06 | 3500 | X | 3500 | -0- | -0- | -0- | 3500 | 2 | | | N | -0- | | | | | 78 |
| 07 | 3111 | X | 3111 | -0- | -0- | -0- | 3111 | 2 | | | N | -0- | | | | | 78 |
| 08 | 2860 | X | 2860 | -0- | -0- | -0- | 2860 | 2 | | | N | -0- | | | | | 78 |
| 09 | 3510 | X | 2652 | -0- | -858 | -0- | 2652 | 2 | | | N | -0- | | | | | 78 |
| 10 | 3627 | X | 2719 | -0- | -908 | -0- | 2719 | 2 | | | N | -0- | | | | | 78 |
| 11 | 3510 | X | 2607 | -0- | -903 | -0- | 2607 | 2 | | | N | -0- | | | | | 78 |
| 12 | 3100 | X | 2790 | -0- | -310 | -0- | 2790 | 2 | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: 31,666 TOTAL CONDENSATE PROD: 148

FIELDS-ISAACS WELL #: 6 C RRCID -> 135370 COMPL. DATE 07/03/1990 TOTAL DEPTH 6815 PERF. 5854 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3280 | -0- | -657 | -0- | 3280 | 2 | | | Y | -0- | | | | | 42 |
| 02 | 3332 | X | 3090 | -0- | -242 | -0- | 3087 | 2 | 3 | 9 | Y | 3 | | | | | 45 |
| 03 | 4030 | X | 3603 | -0- | -427 | -0- | 3564 | 2 | 39 | 9 | Y | 35 | 38 | 1 | | | 42 |
| 04 | 3900 | X | 3339 | -0- | -561 | -0- | 3339 | 2 | | | Y | -0- | | | | | 42 |
| 05 | 4030 | X | 1580 | -0- | -2450 | -0- | 1580 | 2 | | | Y | -0- | | | | | 42 |
| 06 | 3480 | X | 7 | -0- | -3473 | -0- | 5 | 2 | 2 | 9 | Y | 2 | | | | | 44 |
| 07 | 3596 | X | 163 | -0- | -3433 | -0- | 163 | 2 | | | Y | -0- | | | | | 44 |
| 08 | 3379 | X | 216 | -0- | -3163 | -0- | 216 | 2 | | | Y | -0- | | | | | 44 |
| 09 | 3270 | X | 237 | -0- | -3033 | -0- | 237 | 2 | | | Y | -0- | | | | | 44 |
| 10 | 1581 | X | 243 | -0- | -1338 | -0- | 243 | 2 | | | Y | -0- | | | | | 44 |
| 11 | 225 | X | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | 44 |
| 12 | 248 | X | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 16,231 TOTAL CONDENSATE PROD: 40

ABNEY, J.K. WELL #: 4 RRCID -> 136154 COMPL. DATE 09/13/1990 TOTAL DEPTH 6500 PERF. 6302 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: RRCID -> 136161 COMPL. DATE 09/04/1990 TOTAL DEPTH 6783 PERF. 6552 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

WORKED OVER ANOTHER ZONE.. 04/29/2004

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W.B. WELL #: 12 RRCID -> 145871 COMPL. DATE 05/27/1993 TOTAL DEPTH 6800 PERF. 6385 - 6391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | X | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 50 |
| 02 | 616 | X | 605 | -0- | -11 | -0- | 605 | 2 | | | N | -0- | | | | | 50 |
| 03 | 682 | X | 675 | -0- | -7 | -0- | 675 | 2 | | | N | -0- | | | | | 50 |
| 04 | 660 | X | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 50 |
| 05 | 696 | X | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 50 |
| 06 | 723 | X | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | 50 |
| 07 | 789 | X | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 50 |
| 08 | 827 | X | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | 50 |
| 09 | 720 | X | 359 | -0- | -361 | -0- | 359 | 2 | | | N | -0- | | | | | 50 |
| 10 | 775 | X | 17 | -0- | -758 | -0- | 17 | 2 | | | N | -0- | | | | | 50 |
| 11 | 810 | X | 19 | -0- | -791 | -0- | 19 | 2 | | | N | -0- | | | | | 50 |
| 12 | 837 | X | 60 | -0- | -777 | -0- | 60 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 6,090 TOTAL CONDENSATE PROD: -0-

DAVIS, JIM ET AL WELL #: 5 RRCID -> 152914 COMPL. DATE 12/03/1993 TOTAL DEPTH 9650 PERF. 6034 - 6049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 129 | -0- | -460 | -0- | 12 | 1 | 117 | 2 | N | -0- | | | | | 27 |
| 02 | 168 | N | 105 | -0- | -63 | -0- | 105 | 2 | | | N | -0- | | | | | 27 |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 84 | 1 | 134 | 2 | N | -0- | | | | | 27 |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 168 | 1 | 85 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 148 | N | 148 | -0- | -0- | -0- | 72 | 1 | 76 | 2 | N | -0- | | | | | 28 |
| 06 | 210 | N | 39 | -0- | -171 | -0- | 39 | 2 | | | N | -0- | | | | | 28 |
| 07 | 248 | N | 152 | -0- | -96 | -0- | 89 | 1 | 63 | 2 | N | -0- | | | | | 28 |
| 08 | 155 | N | 40 | -0- | -115 | -0- | 40 | 2 | | | N | -0- | | | | | 28 |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | 28 |
| 10 | 155 | N | 23 | -0- | -132 | -0- | 23 | 2 | | | N | -0- | | | | | 28 |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | 28 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 1,191 TOTAL CONDENSATE PROD: 1

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOWELL WELL #: 9 RRCID -> 172339 COMPL. DATE 06/24/1998 TOTAL DEPTH 6800 PERF. 6196 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1169 | -0- | -164 | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | X | 1052 | -0- | -152 | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | X | 1171 | -0- | -131 | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1252 | X | 1252 | -0- | -0- | -0- | 1252 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1321 | X | 1321 | -0- | -0- | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1394 | X | 1394 | -0- | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1390 | X | 1390 | -0- | -0- | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1320 | X | 1292 | -0- | -28 | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1548 | X | 1548 | -0- | -0- | -0- | 1548 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | X | 1193 | -0- | -157 | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1395 | X | 1372 | -0- | -23 | -0- | 1372 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,315 TOTAL CONDENSATE PROD: -0-

TAYLOR, W.B. WELL #: 17 L RRCID -> 190884 COMPL. DATE 08/21/2002 TOTAL DEPTH 7850 PERF. 6433 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPEWELL OPERATING, INC. 399624
RUDD, W.L. GAS UNIT WELL #: 8-A RRCID -> 152625 COMPL. DATE 12/14/1994 TOTAL DEPTH 6420 PERF. 6150 - 6268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3929 | X | 3929 | -0- | -0- | -0- | 241 | 1 | 3688 | 2 | N | -0- | | | | | 204 |
| 02 | 3671 | X | 3671 | -0- | -0- | -0- | 268 | 1 | 3403 | 2 | N | -0- | | | | | 204 |
| 03 | 3935 | X | 3935 | -0- | -0- | -0- | 282 | 1 | 3653 | 2 | N | -0- | | | | | 204 |
| 04 | 3810 | X | 3374 | -0- | -436 | -0- | 278 | 1 | 3096 | 2 | N | -0- | | | | | 204 |
| 05 | 3937 | X | 3315 | -0- | -622 | -0- | 275 | 1 | 3040 | 2 | N | -0- | | | | | 204 |
| 06 | 3930 | X | 2863 | -0- | -1067 | -0- | 271 | 1 | 2592 | 2 | N | -0- | | | | | 204 |
| 07 | 4061 | X | 2271 | -0- | -1790 | -0- | 266 | 1 | 2005 | 2 | N | -0- | | | | | 204 |
| 08 | 3937 | X | 2019 | -0- | -1918 | -0- | 259 | 1 | 1760 | 2 | N | -0- | | | | | 204 |
| 09 | 3360 | X | 1813 | -0- | -1547 | -0- | 257 | 1 | 1556 | 2 | N | -0- | | | | | 204 |
| 10 | 3317 | X | 1842 | -0- | -1475 | -0- | 253 | 1 | 1589 | 2 | N | -0- | | | | | 204 |
| 11 | 2850 | X | 2007 | -0- | -843 | -0- | 268 | 1 | 1739 | 2 | N | -0- | | | | | 204 |
| 12 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | N | NO RPT | | | | | 204 |

TOTAL GAS PROD: 31,039 TOTAL CONDENSATE PROD: -0-

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. //CONT.// 399624
RUDD, W.L. GAS UNIT WELL #: 2 RRCID -> 182862 COMPL. DATE 04/19/2001 TOTAL DEPTH 6350 PERF. 6041 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1574 | X | 1574 | -0- | -0- | -0- | 1570 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 02 | 1537 | X | 1537 | -0- | -0- | -0- | 1520 | 2 | 17 | 9 | N | 15 | | | | | 37 |
| 03 | 1163 | X | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | 37 |
| 04 | 1530 | X | 1133 | -0- | -397 | -0- | 1133 | 2 | | | N | -0- | | | | | 37 |
| 05 | 1581 | X | 1115 | -0- | -466 | -0- | 1115 | 2 | | | N | -0- | | | | | 37 |
| 06 | 1650 | X | 885 | -0- | -765 | -0- | 885 | 2 | | | N | -0- | | | | | 37 |
| 07 | 1705 | X | 594 | -0- | -1111 | -0- | 594 | 2 | | | N | -0- | | | | | 37 |
| 08 | 1178 | X | 973 | -0- | -205 | -0- | 973 | 2 | | | N | -0- | | | | | 37 |
| 09 | 1140 | X | 749 | -0- | -391 | -0- | 749 | 2 | | | N | -0- | | | | | 37 |
| 10 | 1116 | X | 996 | -0- | -120 | -0- | 996 | 2 | | | N | -0- | | | | | 37 |
| *11 | 1473 | X | 1473 | -0- | -0- | -0- | 1473 | 2 | | | N | -0- | | | | | 37 |
| 12 | 961 | X | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 12,192 TOTAL CONDENSATE PROD: 19

SAMSON LONE STAR, LLC 744737
FURRH GAS UNIT "B" WELL #: 1-U RRCID -> 168501 COMPL. DATE 03/19/1998 TOTAL DEPTH 9820 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK X-SAND) 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
HOWELL WELL #: 5 L RRCID -> 124448 COMPL. DATE 11/18/1986 TOTAL DEPTH 7900 PERF. 7359 - 7424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK X-SAND) //CONT.// 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 9-U RRCID -> 162675 COMPL. DATE 09/17/1996 TOTAL DEPTH 9600 PERF. 7202 - 7221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS-ISAACS WELL #: 11 U RRCID -> 167527 COMPL. DATE 06/05/1997 TOTAL DEPTH 9500 PERF. 7425 - 7564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W.B. WELL #: 16 U RRCID -> 172230 COMPL. DATE 06/28/2004 TOTAL DEPTH 9535 PERF. 6854 - 6873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 10 | T. A. | | 326 | -0- | 326 | 326 | 326 | 2 | | | Y | -0- | | | | | 36 |
| 11 | 14B2 | EXT | 260 | -0- | 260 | 586 | 260 | 2 | | | Y | -0- | | | | | 36 |
| 12 | 14B2 | EXT | 295 | -0- | 295 | 881 | 295 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 881 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK X-SAND) //CONT.// 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W. B. WELL #: 17 L RRCID -> 172666 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7285 - 7295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/01/2013 - W/O TO ID #190884

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, ALBERT WELL #: 4 U RRCID -> 178800 COMPL. DATE 06/16/2000 TOTAL DEPTH 9590 PERF. 7498 - 7539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS-ISAACS WELL #: 3 RRCID -> 182051 COMPL. DATE 08/21/2008 TOTAL DEPTH 9500 PERF. 7189 - 7252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 2 | 2 | 9 | 9 | Y | 8 | | | | | 10 |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | 3 | | | | | 13 |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 36 | 2 | 39 | 9 | Y | 35 | 11 | 1 | | | 37 |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | 2 | 1 | | | 35 |
| 05 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | 35 |
| 06 | 60 | N | 16 | -0- | -44 | -0- | 16 | 2 | | | Y | -0- | | | | | 35 |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 67 | 2 | 41 | 9 | Y | 37 | | | | | 72 |
| 08 | T. A. | | 82 | -0- | 82 | 82 | 82 | 2 | | | Y | -0- | | | | | 72 |
| 09 | T. A. | | 49 | -0- | 49 | 131 | 49 | 2 | | | Y | -0- | | | | | 72 |
| 10 | T. A. | | 28 | -0- | 28 | 159 | 28 | 2 | | | Y | -0- | | | | | 72 |
| 11 | 159 | X | -0- | -0- | -159 | -0- | | | | | Y | -0- | | | | | 72 |
| *12 | 90 | X | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | 72 |

TOTAL GAS PROD: 507 TOTAL CONDENSATE PROD: 83

WASKOM (TRAVIS PEAK X-SAND) //CONT.// 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, ALBERT WELL #: 1 RRCID -> 211903 COMPL. DATE 05/18/2005 TOTAL DEPTH 9475 PERF. 7521 - 7626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | X | 96 | -0- | -121 | -0- | 96 | 2 | | | N | -0- | | | | | 10 |
| 02 | 168 | X | 156 | -0- | -12 | -0- | 156 | 2 | | | N | -0- | | | | | 10 |
| 03 | 186 | X | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | 10 |
| 04 | 180 | X | 173 | -0- | -7 | -0- | 173 | 2 | | | N | -0- | | | | | 10 |
| 05 | 186 | X | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | 10 |
| 06 | 180 | X | 145 | -0- | -35 | -0- | 145 | 2 | | | N | -0- | | | | | 10 |
| 07 | 186 | X | 130 | -0- | -56 | -0- | 130 | 2 | | | N | -0- | | | | | 10 |
| 08 | 186 | X | 141 | -0- | -45 | -0- | 141 | 2 | | | N | -0- | | | | | 10 |
| 09 | 180 | X | 138 | -0- | -42 | -0- | 138 | 2 | | | N | -0- | | | | | 10 |
| 10 | 202 | X | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 10 |
| 11 | 232 | X | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 10 |
| *12 | 187 | X | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 1,943 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
FURRH, J.M. ESTATE WELL #: 2 RRCID -> 123383 COMPL. DATE 07/31/1985 TOTAL DEPTH 6600 PERF. 6197 - 6220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1353 | -0- | -290 | -0- | 1353 | 2 | | | N | -0- | | | | | 12 |
| 02 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 2 | | | N | -0- | | | | | 12 |
| 03 | 1953 | N | 1184 | -0- | -769 | -0- | 1184 | 2 | | | N | -0- | | | | | 12 |
| 04 | 2774 | N | 2774 | -0- | -0- | -0- | 2774 | 2 | | | N | -0- | | | | | 12 |
| 05 | 1837 | N | 1837 | -0- | -0- | -0- | 1818 | 2 | 19 | 9 | N | 17 | | | | | 29 |
| 06 | 1292 | N | 1292 | -0- | -0- | -0- | 1279 | 2 | 13 | 9 | N | 12 | | | | | 41 |
| 07 | 2511 | N | 1680 | -0- | -831 | -0- | 1680 | 2 | | | N | -0- | | | | | 41 |
| 08 | 1829 | N | 1585 | -0- | -244 | -0- | 1565 | 2 | 20 | 9 | N | 18 | | | | | 59 |
| 09 | 1545 | N | 1545 | -0- | -0- | -0- | 1537 | 2 | 8 | 9 | N | 7 | | | | | 66 |
| 10 | 1674 | N | 1436 | -0- | -238 | -0- | 1430 | 2 | 6 | 9 | N | 5 | | | | | 71 |
| 11 | 1530 | N | 1292 | -0- | -238 | -0- | 1292 | 2 | | | N | -0- | | | | | 71 |
| 12 | 1612 | N | 1303 | -0- | -309 | -0- | 1303 | 2 | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 18,829 TOTAL CONDENSATE PROD: 59

BONNER, JOE INC. 082519
SANDERS WELL #: 1 RRCID -> 102205 COMPL. DATE 09/08/1982 TOTAL DEPTH 9700 PERF. 5840 - 5989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C.M. "B" WELL #: 1 T RRCID -> 017202 COMPL. DATE 07/22/1946 TOTAL DEPTH 5952 PERF. 5890 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, ALBERT R. WELL #: 2-T RRCID -> 017208 COMPL. DATE 02/03/1994 TOTAL DEPTH 6200 PERF. 5970 - 6185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, JAS., JR. WELL #: B 1 T RRCID -> 017209 COMPL. DATE 11/01/1993 TOTAL DEPTH 6148 PERF. 5870 - 6148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1625 | -0- | -142 | -0- | 312 | 1 | 1313 | 2 | N | -0- | | | | | 13 |
| 02 | 1571 | N | 1571 | -0- | -0- | -0- | 336 | 1 | 1235 | 2 | N | -0- | | | | | 13 |
| 03 | 1657 | N | 1657 | -0- | -0- | -0- | 360 | 1 | 1297 | 2 | N | -0- | | | | | 13 |
| 04 | 1568 | N | 1568 | -0- | -0- | -0- | 228 | 1 | 1340 | 2 | N | -0- | | | | | 13 |
| 05 | 1736 | N | 1421 | -0- | -315 | -0- | 48 | 1 | 1373 | 2 | N | -0- | | | | | 13 |
| 06 | 1590 | N | 1342 | -0- | -248 | -0- | 1342 | 2 | | | N | -0- | | | | | 13 |
| 07 | 1612 | N | 1390 | -0- | -222 | -0- | 1390 | 2 | | | N | -0- | | | | | 13 |
| 08 | 1426 | N | 1378 | -0- | -48 | -0- | 1378 | 2 | | | N | -0- | | | | | 13 |
| 09 | 1350 | N | 1267 | -0- | -83 | -0- | 1267 | 2 | | | N | -0- | | | | | 13 |
| 10 | 1395 | N | 1371 | -0- | -24 | -0- | 1371 | 2 | | | N | -0- | | | | | 13 |
| 11 | 1320 | N | 1296 | -0- | -24 | -0- | 1296 | 2 | | | N | -0- | | | | | 13 |
| *12 | 1338 | N | 1338 | -0- | -0- | -0- | 1338 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 17,224 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 1 T RRCID -> 017210 COMPL. DATE 10/07/1940 TOTAL DEPTH 6155 PERF. 5934 - 6134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 115 |
| 02 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | 115 |
| 03 | 589 | N | 584 | -0- | -5 | -0- | 584 | 2 | | | N | -0- | | | | | 115 |
| 04 | 570 | N | 566 | -0- | -4 | -0- | 566 | 2 | | | N | -0- | | | | | 115 |
| 05 | 589 | N | 587 | -0- | -2 | -0- | 587 | 2 | | | N | -0- | | | | | 115 |
| 06 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | 115 |
| 07 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | 115 |
| 08 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | 115 |
| 09 | 929 | N | 929 | -0- | -0- | -0- | 929 | 2 | | | N | -0- | | | | | 115 |
| 10 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | 115 |
| 11 | 952 | N | 952 | -0- | -0- | -0- | 952 | 2 | | | N | -0- | | | | | 115 |
| *12 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 8,517 TOTAL CONDENSATE PROD: -0-

SPEIGHTS, MINNIE LOUISE WELL #: 1 RRCID -> 017217 COMPL. DATE 06/10/2011 TOTAL DEPTH 6149 PERF. 5574 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2620 | N | 2620 | -0- | -0- | -0- | 2554 | 2 | 66 | 9 | N | 60 | 60 | 1 | | | 10 |
| 02 | 2299 | N | 2299 | -0- | -0- | -0- | 2280 | 2 | 19 | 9 | N | 17 | | | | | 27 |
| 03 | 2480 | N | 2480 | -0- | -0- | -0- | 2466 | 2 | 14 | 9 | N | 13 | | | | | 40 |
| 04 | 2318 | N | 2318 | -0- | -0- | -0- | 2305 | 2 | 13 | 9 | N | 12 | | | | | 52 |
| 05 | 2338 | N | 2338 | -0- | -0- | -0- | 2326 | 2 | 12 | 9 | N | 11 | | | | | 63 |
| 06 | 2565 | N | 2565 | -0- | -0- | -0- | 2552 | 2 | 13 | 9 | N | 12 | | | | | 75 |
| 07 | 2616 | N | 2616 | -0- | -0- | -0- | 2605 | 2 | 11 | 9 | N | 10 | | | | | 85 |
| 08 | 2536 | N | 2536 | -0- | -0- | -0- | 2527 | 2 | 9 | 9 | N | 8 | | | | | 93 |
| 09 | 2336 | N | 2336 | -0- | -0- | -0- | 2323 | 2 | 13 | 9 | N | 12 | | | | | 105 |
| 10 | 2478 | N | 2478 | -0- | -0- | -0- | 2469 | 2 | 9 | 9 | N | 8 | 95 | 1 | | | 18 |
| 11 | 2327 | N | 2327 | -0- | -0- | -0- | 2312 | 2 | 15 | 9 | N | 14 | | | | | 32 |
| *12 | 2425 | N | 2425 | -0- | -0- | -0- | 2413 | 2 | 12 | 9 | N | 11 | | | | | 43 |

TOTAL GAS PROD: 29,338 TOTAL CONDENSATE PROD: 188

TAYLOR, W. B. "A" WELL #: 3 T RRCID -> 017218 COMPL. DATE 06/12/1991 TOTAL DEPTH 6172 PERF. 5927 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 03 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 04 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 05 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 06 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 07 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 08 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 09 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 10 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| *12 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,893 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRYSON "A" UNIT WELL #: A 1 RRCID -> 017260 COMPL. DATE 08/06/2008 TOTAL DEPTH 6150 PERF. 4830 - 4848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W.B. WELL #: 7 RRCID -> 129262 COMPL. DATE 10/25/1988 TOTAL DEPTH 7800 PERF. 6408 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W.B. UNIT 'A' WELL #: 6 RRCID -> 130215 COMPL. DATE 05/22/1992 TOTAL DEPTH 9550 PERF. 5950 - 6173

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1719 | X | 1719 | -0- | -0- | -0- | 31 154 | 1 9 | 1688 | 2 | N | -0- | 118 | 1 | | | 19 |
| 02 | 560 | X | 441 | -0- | -119 | -0- | 25 | 1 | 416 | 2 | N | -0- | | | | | 19 |
| 03 | 620 | X | 328 | -0- | -292 | -0- | 26 | 1 | 302 | 2 | N | -0- | | | | | 19 |
| 04 | 2713 | X | 2713 | -0- | -0- | -0- | 30 154 | 1 9 | 2529 | 2 | N | 140 | 109 | 1 | | | 50 |
| 05 | 3786 | X | 3786 | -0- | -0- | -0- | 29 134 | 1 9 | 3623 | 2 | N | 122 | | | | | 172 |
| 06 | 3925 | X | 3925 | -0- | -0- | -0- | 30 84 | 1 9 | 3811 | 2 | N | 76 | 151 | 1 | | | 97 |
| 07 | 3100 | N | 3972 | -0- | 872 | 872 | 31 89 | 1 9 | 3852 | 2 | N | 81 | | | | | 178 |
| 08 | 4378 | X | 3506 | -0- | -872 | -0- | 31 103 | 1 9 | 3372 | 2 | N | 94 | 177 | 1 | | | 95 |
| 09 | 3497 | X | 3497 | -0- | -0- | -0- | 30 103 | 1 9 | 3364 | 2 | N | 94 | | | | | 189 |
| 10 | 3724 | X | 3724 | -0- | -0- | -0- | 30 102 | 1 9 | 3592 | 2 | N | 93 | 161 | 1 | | | 121 |
| 11 | 3482 | X | 3482 | -0- | -0- | -0- | 30 117 | 1 9 | 3335 | 2 | N | 106 | 155 | 1 | | | 72 |
| *12 | 3847 | X | 3847 | -0- | -0- | -0- | 31 99 | 1 9 | 3717 | 2 | N | 90 | | | | | 162 |

TOTAL GAS PROD: 34,940 TOTAL CONDENSATE PROD: 896

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JETER, AARON UNIT WELL #: 2 U RRCID -> 169074 COMPL. DATE 04/15/2005 TOTAL DEPTH 9850 PERF. 5967 - 5973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 12 | N | 8 | -0- | -4 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 163 TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 16 RRCID -> 173216 COMPL. DATE 03/05/1999 TOTAL DEPTH 7700 PERF. 5958 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2875 | N | 2875 | -0- | -0- | -0- | 449 | 1 | 2426 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2948 | -0- | 148 | 148 | 445 | 1 | 2503 | 2 | N | -0- | | | | | -0- |
| 03 | 3082 | N | 2934 | -0- | -148 | -0- | 567 | 1 | 2367 | 2 | N | -0- | | | | | -0- |
| 04 | 2305 | N | 2305 | -0- | -0- | -0- | 526 | 1 | 1779 | 2 | N | -0- | | | | | -0- |
| 05 | 2572 | X | 2572 | -0- | -0- | -0- | 544 | 1 | 2028 | 2 | N | -0- | | | | | -0- |
| 06 | 2280 | X | 2270 | -0- | -10 | -0- | 526 | 1 | 1744 | 2 | N | -0- | | | | | -0- |
| 07 | 2356 | X | 2342 | -0- | -14 | -0- | 542 | 1 | 1800 | 2 | N | -0- | | | | | -0- |
| 08 | 2485 | X | 2485 | -0- | -0- | -0- | 545 | 1 | 1940 | 2 | N | -0- | | | | | -0- |
| 09 | 2589 | X | 2589 | -0- | -0- | -0- | 531 | 1 | 2058 | 2 | N | -0- | | | | | -0- |
| 10 | 2647 | X | 2647 | -0- | -0- | -0- | 547 | 1 | 2100 | 2 | N | -0- | | | | | -0- |
| 11 | 2335 | N | 2335 | -0- | -0- | -0- | 524 | 1 | 1811 | 2 | N | -0- | | | | | -0- |
| 12 | 2356 | N | 2220 | -0- | -136 | -0- | 537 | 1 | 1683 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,522 TOTAL CONDENSATE PROD: -0-

JETER, AARON UNIT WELL #: 3 L RRCID -> 174074 COMPL. DATE 08/31/2005 TOTAL DEPTH 6800 PERF. 6124 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3125 | -0- | -285 | -0- | 437 | 1 | 2688 | 2 | Y | -0- | | | | | 24 |
| 02 | 3080 | X | 2715 | -0- | -365 | -0- | 362 | 1 | 2353 | 2 | Y | -0- | | | | | 24 |
| 03 | 3286 | X | 3059 | -0- | -227 | -0- | 442 | 1 | 2617 | 2 | Y | -0- | | | | | 24 |
| 04 | 3180 | X | 2853 | -0- | -327 | -0- | 463 | 1 | 2390 | 2 | Y | -0- | | | | | 24 |
| 05 | 3224 | X | 2791 | -0- | -433 | -0- | 482 | 1 | 2309 | 2 | Y | -0- | | | | | 24 |
| 06 | 3030 | X | 2716 | -0- | -314 | -0- | 417 | 1 | 2299 | 2 | Y | -0- | | | | | 24 |
| 07 | 3069 | X | 2697 | -0- | -372 | -0- | 458 | 1 | 2239 | 2 | Y | -0- | | | | | 24 |
| 08 | 3069 | X | 2501 | -0- | -568 | -0- | 453 | 1 | 2048 | 2 | Y | -0- | | | | | 24 |
| 09 | 2850 | X | 2571 | -0- | -279 | -0- | 408 | 1 | 2163 | 2 | Y | -0- | | | | | 24 |
| 10 | 2839 | X | 2839 | -0- | -0- | -0- | 459 | 1 | 2380 | 2 | Y | -0- | | | | | 24 |
| 11 | 2730 | X | 2672 | -0- | -58 | -0- | 464 | 1 | 2208 | 2 | Y | -0- | | | | | 24 |
| *12 | 2573 | N | 2114 | -0- | -459 | -0- | 372 | 1 | 1742 | 2 | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 32,653 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C.M. "B" WELL #: 12 U RRCID -> 177463 COMPL. DATE 12/30/2004 TOTAL DEPTH 9503 PERF. 6304 - 6316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2894 | X | 2894 | -0- | -0- | -0- | 2894 | 2 | | | N | -0- | | | | | 55 |
| 02 | 2513 | X | 2513 | -0- | -0- | -0- | 2513 | 2 | | | N | -0- | | | | | 55 |
| 03 | 2697 | X | 2637 | -0- | -60 | -0- | 2637 | 2 | | | N | -0- | | | | | 55 |
| 04 | 2610 | X | 2512 | -0- | -98 | -0- | 2512 | 2 | | | N | -0- | | | | | 55 |
| 05 | 2697 | X | 2623 | -0- | -74 | -0- | 2623 | 2 | | | N | -0- | | | | | 55 |
| 06 | 2610 | X | 2487 | -0- | -123 | -0- | 2487 | 2 | | | N | -0- | | | | | 55 |
| 07 | 2604 | N | 2443 | -0- | -161 | -0- | 2443 | 2 | | | N | -0- | | | | | 55 |
| 08 | 2635 | N | 2367 | -0- | -268 | -0- | 2367 | 2 | | | N | -0- | | | | | 55 |
| 09 | 2490 | N | 2168 | -0- | -322 | -0- | 2168 | 2 | | | N | -0- | | | | | 55 |
| 10 | 2449 | N | 2209 | -0- | -240 | -0- | 2209 | 2 | | | N | -0- | | | | | 55 |
| 11 | 2280 | N | 2066 | -0- | -214 | -0- | 2066 | 2 | | | N | -0- | | | | | 55 |
| 12 | 2232 | N | 2068 | -0- | -164 | -0- | 2068 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 28,987 TOTAL CONDENSATE PROD: -0-

FIELDS-ISAACS WELL #: 13 RRCID -> 177561 COMPL. DATE 12/31/2004 TOTAL DEPTH 7936 PERF. 6402 - 7314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W.B. WELL #: 18U RRCID -> 177783 COMPL. DATE 03/27/2004 TOTAL DEPTH 9570 PERF. 6222 - 6315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 12 U RRCID -> 178207 COMPL. DATE 04/25/2000 TOTAL DEPTH 9520 PERF. 6854 - 6878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2156 | -0- | -417 | -0- | 2155 | 2 | 1 | 9 | N | 1 | | | | | 10 |
| 02 | 2100 | N | 1792 | -0- | -308 | -0- | 1792 | 2 | | | N | -0- | | | | | 10 |
| 03 | 2325 | N | 2162 | -0- | -163 | -0- | 2010 | 2 | 152 | 9 | N | 138 | 132 | 1 | | | 16 |
| 04 | 2100 | N | 2044 | -0- | -56 | -0- | 2044 | 2 | | | N | -0- | | | | | 16 |
| 05 | 2124 | N | 2124 | -0- | -0- | -0- | 2124 | 2 | | | N | -0- | | | | | 16 |
| 06 | 2111 | N | 2111 | -0- | -0- | -0- | 2111 | 2 | | | N | -0- | | | | | 16 |
| 07 | 2200 | N | 2200 | -0- | -0- | -0- | 2200 | 2 | | | N | -0- | | | | | 16 |
| 08 | 2139 | N | 2092 | -0- | -47 | -0- | 2092 | 2 | | | N | -0- | | | | | 16 |
| 09 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2547 | N | 2547 | -0- | -0- | -0- | 2547 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2726 | N | 2726 | -0- | -0- | -0- | 2726 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2723 | N | 2723 | -0- | -0- | -0- | 2723 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,942 TOTAL CONDENSATE PROD: 139

TAYLOR, W. B. "A" WELL #: 8 RRCID -> 178789 COMPL. DATE 05/22/2000 TOTAL DEPTH 6900 PERF. 6223 - 6306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4228 | X | 4228 | -0- | -0- | -0- | 31 | 1 | 4176 | 2 | N | 19 | | | | | 29 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3724 | X | 3724 | -0- | -0- | -0- | 25 | 1 | 3699 | 2 | N | -0- | | | | | 29 |
| 03 | 4218 | X | 4218 | -0- | -0- | -0- | 31 | 1 | 4158 | 2 | N | 26 | | | | | 55 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 4822 | X | 4822 | -0- | -0- | -0- | 30 | 1 | 4792 | 2 | N | -0- | | | | | 55 |
| 05 | 6451 | X | 6451 | -0- | -0- | -0- | 31 | 1 | 6420 | 2 | N | -0- | | | | | 55 |
| 06 | 5944 | X | 5944 | -0- | -0- | -0- | 30 | 1 | 5914 | 2 | N | -0- | | | | | 55 |
| 07 | 5983 | X | 5983 | -0- | -0- | -0- | 31 | 1 | 5927 | 2 | N | 23 | | | | | 78 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 5639 | X | 5639 | -0- | -0- | -0- | 31 | 1 | 5608 | 2 | N | -0- | | | | | 78 |
| 09 | 250 | X | 250 | -0- | -0- | -0- | 5 | 1 | 245 | 2 | N | -0- | | | | | 78 |
| 10 | 93 | X | 18 | -0- | -75 | -0- | 18 | 1 | | | N | -0- | 68 | 1 | | | 10 |
| 11 | 90 | X | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 41,277 TOTAL CONDENSATE PROD: 68

HOWELL WELL #: 7 RRCID -> 179745 COMPL. DATE 10/05/2000 TOTAL DEPTH 7900 PERF. 5966 - 6004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C. M. "B" WELL #: 14 U RRCID -> 180111 COMPL. DATE 10/11/2005 TOTAL DEPTH 9583 PERF. 6540 - 6560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, J. K. WELL #: 6 U RRCID -> 184686 COMPL. DATE 06/13/2001 TOTAL DEPTH 9651 PERF. 6258 - 6272

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | 27 |
| 02 | 56 | N | 1 | -0- | -55 | -0- | 1 | 2 | | | N | -0- | | | | | 27 |
| 03 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | 27 |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 27 |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 27 |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 27 |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 27 |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 27 |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | 27 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 27 |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | 27 |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 617 TOTAL CONDENSATE PROD: -0-

FIELDS-ISAACS WELL #: 14 U RRCID -> 185109 COMPL. DATE 05/09/2001 TOTAL DEPTH 9550 PERF. 7378 - 7406

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1640 | -0- | -34 | -0- | 1640 | 2 | | | N | -0- | | | | | 47 |
| 02 | 1484 | N | 1456 | -0- | -28 | -0- | 1456 | 2 | | | N | -0- | | | | | 47 |
| 03 | 1643 | N | 1573 | -0- | -70 | -0- | 1573 | 2 | | | N | -0- | | | | | 47 |
| 04 | 1590 | N | 1525 | -0- | -65 | -0- | 1525 | 2 | | | N | -0- | | | | | 47 |
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 2 | | | N | -0- | | | | | 47 |
| 06 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 2 | | | N | -0- | | | | | 47 |
| 07 | 1581 | N | 1286 | -0- | -295 | -0- | 1286 | 2 | | | N | -0- | | | | | 47 |
| 08 | 1643 | N | 1037 | -0- | -606 | -0- | 1037 | 2 | | | N | -0- | | | | | 47 |
| 09 | 1620 | N | 1240 | -0- | -380 | -0- | 1240 | 2 | | | N | -0- | | | | | 47 |
| 10 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | 47 |
| *12 | 1380 | N | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 17,144 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 11 RRCID -> 189947 COMPL. DATE 07/06/2006 TOTAL DEPTH 7700 PERF. 6670 - 6674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYSON "A" UNIT WELL #: 4 RRCID -> 201313 COMPL. DATE 03/28/2004 TOTAL DEPTH 9596 PERF. 6042 - 6062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W.B. WELL #: 20 U RRCID -> 213086 COMPL. DATE 02/12/2005 TOTAL DEPTH 9500 PERF. 6843 - 7230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 17 RRCID -> 222275 COMPL. DATE 06/03/2006 TOTAL DEPTH 7700 PERF. 5870 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CYPRESS HILL SWD WELL #: 1 RRCID -> 246382 COMPL. DATE 12/24/2008 TOTAL DEPTH N/A PERF. 5073 - 5196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORRESTER, J. L. 277400
JONES, CECIL WELL #: 1 RRCID -> 046688 COMPL. DATE 07/10/1969 TOTAL DEPTH 6333 PERF. 6162 - 6172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
NEW BOGGY BAYOU BAPTIST CHURCH WELL #: 2 RRCID -> 137418 COMPL. DATE 01/20/1991 TOTAL DEPTH 6450 PERF. 6148 - 6173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5300 | X | 5300 | -0- | -0- | -0- | 169 | 1 | 5128 | 2 | N | 3 | | | | | 96 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4120 | X | 4120 | -0- | -0- | -0- | 131 | 1 | 3989 | 2 | N | -0- | | | | | 96 |
| 03 | 4495 | X | 4448 | -0- | -47 | -0- | 142 | 1 | 4306 | 2 | N | -0- | | | | | 96 |
| 04 | 4350 | X | 2517 | -0- | -1833 | -0- | 80 | 1 | 2437 | 2 | N | -0- | | | | | 96 |
| 05 | 5734 | X | 5734 | -0- | -0- | -0- | 182 | 1 | 5537 | 2 | N | 14 | | | | | 110 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 6498 | X | 6498 | -0- | -0- | -0- | 206 | 1 | 6246 | 2 | N | 42 | | | | | 152 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 6746 | X | 6746 | -0- | -0- | -0- | 211 | 1 | 6390 | 2 | N | 132 | 170 | 1 | | | 114 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 08 | 6968 | X | 6968 | -0- | -0- | -0- | 222 | 1 | 6746 | 2 | N | -0- | | | | | 114 |
| 09 | 6800 | X | 6800 | -0- | -0- | -0- | 218 | 1 | 6582 | 2 | N | -0- | | | | | 114 |
| 10 | 6727 | X | 5999 | -0- | -728 | -0- | 192 | 1 | 5807 | 2 | N | -0- | | | | | 114 |
| 11 | 6750 | X | 4305 | -0- | -2445 | -0- | 134 | 1 | 4171 | 2 | N | -0- | | | | | 114 |
| 12 | 6975 | X | NO RPT | -0- | -6975 | -0- | | | | | N | NO RPT | | | | | 114 |

TOTAL GAS PROD: 59,435 TOTAL CONDENSATE PROD: 191

RUDD, W.L. WELL #: 5 RRCID -> 142729 COMPL. DATE 08/31/1992 TOTAL DEPTH 6340 PERF. 6044 - 6100

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1994 | N | 1994 | -0- | -0- | -0- | 1981 | 2 | 13 | 9 | N | 12 | | | | | 127 |
| 02 | 1624 | N | 1484 | -0- | -140 | -0- | 1467 | 2 | 17 | 9 | N | 15 | | | | | 142 |
| 03 | 2046 | N | 1781 | -0- | -265 | -0- | 1759 | 2 | 22 | 9 | N | 20 | | | | | 162 |
| 04 | 1920 | N | 1573 | -0- | -347 | -0- | 1543 | 2 | 30 | 9 | N | 27 | | | | | 189 |
| 05 | 1589 | N | 1589 | -0- | -0- | -0- | 1583 | 2 | 6 | 9 | N | 5 | | | | | 194 |
| 06 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 2 | | | N | -0- | | | | | 194 |
| 07 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 2 | | | N | -0- | | | | | 194 |
| 08 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | 194 |
| 09 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | 194 |
| 10 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 2 | | | N | -0- | | | | | 194 |
| *11 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 2 | | | N | -0- | | | | | 194 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 194 |

TOTAL GAS PROD: 17,917 TOTAL CONDENSATE PROD: 79

RUDD, W.L. WELL #: RRCID -> 145502 COMPL. DATE 04/04/1995 TOTAL DEPTH 6300 PERF. 6139 - 6210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

WORKED OVER ANOTHER ZONE.. 12/17/2005

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. //CONT.// 399624
RUDD, W.L. WELL #: 4 RRCID -> 148961 COMPL. DATE 03/01/1994 TOTAL DEPTH 6280 PERF. 6180 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 99 |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 99 |
| 04 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 99 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 99 |
| 07 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 99 |
| 08 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | 99 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 99 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: 886 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 5 RRCID -> 257162 COMPL. DATE 07/16/2010 TOTAL DEPTH 6500 PERF. 6364 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
BOGGERY GAS UNIT WELL #: 1 RRCID -> 017225 COMPL. DATE 03/19/1987 TOTAL DEPTH 6281 PERF. 6129 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
FROST LUMBER CO. WELL #: 1 T RRCID -> 017255 COMPL. DATE 02/11/1947 TOTAL DEPTH 6280 PERF. 5596 - 5627

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4285 | -0- | | -179 | -0- | 16 | 1 | 4267 | 2 | N | 2 | | | | | 23 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3948 | X | 3849 | -0- | | -99 | -0- | 14 | 1 | 3835 | 2 | N | -0- | | | | | 23 |
| 03 | 4371 | X | 4122 | -0- | | -249 | -0- | 16 | 1 | 4102 | 2 | N | 4 | | | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 4230 | X | 4150 | -0- | | -80 | -0- | 15 | 1 | 4133 | 2 | N | 2 | | | | | 29 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 4348 | X | 4348 | -0- | | -0- | -0- | 16 | 1 | 4329 | 2 | N | 3 | | | | | 32 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 4177 | X | 4177 | -0- | | -0- | -0- | 15 | 1 | 4161 | 2 | N | 1 | | | | | 33 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4161 | X | 4161 | -0- | | -0- | -0- | 16 | 1 | 4145 | 2 | N | -0- | | | | | 33 |
| 08 | 4278 | X | 4121 | -0- | | -157 | -0- | 16 | 1 | 4103 | 2 | N | 2 | | | | | 35 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4140 | X | 3949 | -0- | | -191 | -0- | 15 | 1 | 3934 | 2 | N | -0- | | | | | 35 |
| 10 | 4278 | X | 4024 | -0- | | -254 | -0- | 16 | 1 | 4006 | 2 | N | 2 | | | | | 37 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4140 | X | 3728 | -0- | | -412 | -0- | 15 | 1 | 3710 | 2 | N | 3 | | | | | 40 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3881 | -0- | | -273 | -0- | 16 | 1 | 3862 | 2 | N | 3 | | | | | 43 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,795 TOTAL CONDENSATE PROD: 22

VANCE GAS UNIT WELL #: 2 RRCID -> 159885 COMPL. DATE 05/29/2004 TOTAL DEPTH 6472 PERF. 6171 - 6177

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELBY OPERATING COMPANY 773678
HINSON, H. Y. WELL #: 1 RRCID -> 017230 COMPL. DATE 09/28/1949 TOTAL DEPTH 6342 PERF. 5910 - 6318

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 06 | 14B DENY | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 23 | | | | | 173 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 23

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MCCLAREN WELL #: 1 T RRCID -> 017231 COMPL. DATE 10/29/1940 TOTAL DEPTH 6180 PERF. 6093 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASSINGALE, J. WELL #: 1 T RRCID -> 017232 COMPL. DATE 09/15/1948 TOTAL DEPTH 6300 PERF. 6198 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 818 | -0- | | -81 | -0- | 816 | 2 | 2 | 9 | N | 2 | | | | | 132 |
| 02 | 792 | N | 792 | -0- | | -0- | -0- | 792 | 2 | | | N | -0- | | | | | 132 |
| 03 | 938 | N | 938 | -0- | | -0- | -0- | 938 | 2 | | | N | -0- | | | | | 132 |
| 04 | 900 | N | 900 | -0- | | -0- | -0- | 900 | 2 | | | N | -0- | | | | | 132 |
| 05 | 868 | N | 663 | -0- | | -205 | -0- | 663 | 2 | | | N | -0- | | | | | 132 |
| 06 | 900 | N | 443 | -0- | | -457 | -0- | 443 | 2 | | | N | -0- | | | | | 132 |
| 07 | 930 | N | 731 | -0- | | -199 | -0- | 729 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 08 | 799 | N | 799 | -0- | | -0- | -0- | 798 | 2 | 1 | 9 | N | 1 | 67 | 1 | | | 68 |
| 09 | 836 | N | 836 | -0- | | -0- | -0- | 836 | 2 | | | N | -0- | | | | | 68 |
| 10 | 885 | N | 885 | -0- | | -0- | -0- | 885 | 2 | | | N | -0- | | | | | 68 |
| 11 | 867 | N | 867 | -0- | | -0- | -0- | 867 | 2 | | | N | -0- | | | | | 68 |
| *12 | 961 | N | 961 | -0- | | -0- | -0- | 961 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 9,633 TOTAL CONDENSATE PROD: 5

O'BANION WELL #: 8 RRCID -> 138515 COMPL. DATE 04/22/1991 TOTAL DEPTH 8500 PERF. 6225 - 6239

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
O'BANION WELL #: 7 RRCID -> 138645 COMPL. DATE 04/29/1991 TOTAL DEPTH 7490 PERF. 6732 - 7207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 86 |
| 02 | 140 | N | 125 | -0- | -15 | -0- | 125 | 3 | | | Y | -0- | | | | | 86 |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 147 | 3 | | | Y | -0- | | | | | 86 |
| 04 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | Y | -0- | | | | | 86 |
| 05 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | 86 |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | 86 |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 86 |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | 86 |
| 09 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 86 |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | 86 |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | 86 |
| 12 | 217 | N | 193 | -0- | -24 | -0- | 193 | 2 | | | Y | -0- | | | | | 86 |

TOTAL GAS PROD: 2,006 TOTAL CONDENSATE PROD: -0-

MASSINGALE, J. WELL #: 2 RRCID -> 142755 COMPL. DATE N/A TOTAL DEPTH 9627 PERF. 5894 - 5907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2728 | -0- | -0- | -0- | 2674 | 2 | 54 | 9 | N | 49 | | | | | 154 |
| 02 | 2447 | N | 2447 | -0- | -0- | -0- | 2413 | 2 | 34 | 9 | N | 31 | | | | | 185 |
| 03 | 2602 | N | 2602 | -0- | -0- | -0- | 2555 | 2 | 47 | 9 | N | 43 | 173 | 1 | | | 55 |
| 04 | 2605 | N | 2605 | -0- | -0- | -0- | 2565 | 2 | 40 | 9 | N | 36 | | | | | 91 |
| 05 | 2492 | N | 2492 | -0- | -0- | -0- | 2458 | 2 | 34 | 9 | N | 31 | | | | | 122 |
| 06 | 2631 | N | 2631 | -0- | -0- | -0- | 2601 | 2 | 30 | 9 | N | 27 | | | | | 149 |
| 07 | 2480 | N | 2345 | -0- | -135 | -0- | 2315 | 2 | 30 | 9 | N | 27 | | | | | 176 |
| 08 | 2840 | N | 2840 | -0- | -0- | -0- | 2808 | 2 | 32 | 9 | N | 29 | | | | | 205 |
| 09 | 2687 | N | 2687 | -0- | -0- | -0- | 2654 | 2 | 33 | 9 | N | 30 | 173 | 1 | | | 62 |
| 10 | 2603 | N | 2603 | -0- | -0- | -0- | 2603 | 2 | | | N | -0- | | | | | 62 |
| 11 | 2451 | N | 2451 | -0- | -0- | -0- | 2416 | 2 | 35 | 9 | N | 32 | | | | | 94 |
| 12 | 2480 | N | 2449 | -0- | -31 | -0- | 2415 | 2 | 34 | 9 | N | 31 | | | | | 125 |

TOTAL GAS PROD: 30,880 TOTAL CONDENSATE PROD: 366

STEPHENSON WELL #: 2 RRCID -> 143380 COMPL. DATE 10/22/1992 TOTAL DEPTH 6300 PERF. 6121 - 6183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
O'BANION WELL #: 3 T RRCID -> 151560 COMPL. DATE 06/19/1996 TOTAL DEPTH 6500 PERF. 6198 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 735 | -0- | -71 | -0- | 735 | 2 | | | N | -0- | | | | | 34 |
| 02 | 728 | N | 639 | -0- | -89 | -0- | 639 | 2 | | | N | -0- | | | | | 34 |
| 03 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | 34 |
| 04 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | 34 |
| 05 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | 34 |
| 06 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | 34 |
| 07 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | 34 |
| 08 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | 34 |
| 09 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | 34 |
| 10 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | 34 |
| 11 | 840 | N | 833 | -0- | -7 | -0- | 833 | 2 | | | N | -0- | | | | | 34 |
| *12 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 9,690 TOTAL CONDENSATE PROD: -0-

MASSINGALE, J. WELL #: 7 RRCID -> 191063 COMPL. DATE 10/11/2002 TOTAL DEPTH 6550 PERF. 5886 - 5892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLARAN WELL #: 5 RRCID -> 200470 COMPL. DATE 03/17/2010 TOTAL DEPTH 6471 PERF. 5945 - 6076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1589 | N | 1589 | -0- | -0- | -0- | 1579 | 2 | 10 | 9 | N | 9 | | | | | 124 |
| 02 | 1484 | N | 1478 | -0- | -6 | -0- | 1477 | 2 | 1 | 9 | N | 1 | | | | | 125 |
| 03 | 1612 | N | 1550 | -0- | -62 | -0- | 1547 | 2 | 3 | 9 | N | 3 | | | | | 128 |
| 04 | 1530 | N | 1442 | -0- | -88 | -0- | 1441 | 2 | 1 | 9 | N | 1 | | | | | 129 |
| 05 | 1643 | N | 1248 | -0- | -395 | -0- | 1248 | 2 | | | N | -0- | | | | | 129 |
| 06 | 1500 | N | 1183 | -0- | -317 | -0- | 1183 | 2 | | | N | -0- | | | | | 129 |
| 07 | 1488 | N | 1336 | -0- | -152 | -0- | 1336 | 2 | | | N | -0- | | | | | 129 |
| 08 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | 98 | 1 | | | 31 |
| 09 | 1221 | N | 1221 | -0- | -0- | -0- | 1218 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 10 | 1333 | N | 1179 | -0- | -154 | -0- | 1179 | 2 | | | N | -0- | | | | | 34 |
| 11 | 1230 | N | 1032 | -0- | -198 | -0- | 1032 | 2 | | | N | -0- | | | | | 34 |
| 12 | 1271 | N | 1259 | -0- | -12 | -0- | 1242 | 2 | 17 | 9 | N | 15 | | | | | 49 |

TOTAL GAS PROD: 15,801 TOTAL CONDENSATE PROD: 32

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
O'BANION WELL #: 2A RRCID -> 210556 COMPL. DATE 04/19/2005 TOTAL DEPTH 8400 PERF. 5883 - 5899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2138 | N | 2138 | -0- | -0- | -0- | 2043 | 2 | 95 | 9 | N | 86 | 155 | 1 | | | 39 |
| 02 | 2800 | N | 3703 | -0- | 903 | 903 | 3651 | 2 | 52 | 9 | N | 47 | | | | | 86 |
| 03 | 3100 | N | 3256 | -0- | 156 | 1059 | 3247 | 2 | 9 | 9 | N | 8 | | | | | 94 |
| 04 | 3000 | N | 3162 | -0- | 162 | 1221 | 3120 | 2 | 42 | 9 | N | 38 | | | | | 132 |
| 05 | 4366 | X | 3145 | -0- | -1221 | -0- | 3112 | 2 | 33 | 9 | N | 30 | | | | | 162 |
| 06 | 2733 | X | 2733 | -0- | -0- | -0- | 2711 | 2 | 22 | 9 | N | 20 | | | | | 182 |
| 07 | 2553 | X | 2553 | -0- | -0- | -0- | 2536 | 2 | 17 | 9 | N | 15 | | | | | 197 |
| 08 | 2170 | X | 1773 | -0- | -397 | -0- | 1773 | 2 | | | N | -0- | | | | | 197 |
| 09 | 2100 | X | 976 | -0- | -1124 | -0- | 953 | 2 | 23 | 9 | N | 21 | 174 | 1 | | | 44 |
| 10 | 2740 | X | 2740 | -0- | -0- | -0- | 2687 | 2 | 53 | 9 | N | 48 | | | | | 92 |
| 11 | 2218 | X | 2218 | -0- | -0- | -0- | 2189 | 2 | 29 | 9 | N | 26 | | | | | 118 |
| 12 | 2170 | X | 2158 | -0- | -12 | -0- | 2128 | 2 | 30 | 9 | N | 27 | | | | | 145 |

TOTAL GAS PROD: 30,555 TOTAL CONDENSATE PROD: 366

STEPHENSON WELL #: 8 RRCID -> 220426 COMPL. DATE 04/13/2006 TOTAL DEPTH 6440 PERF. 5918 - 6166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1908 | -0- | -107 | -0- | 1880 | 2 | 28 | 9 | N | 25 | | | | | 159 |
| 02 | 1792 | N | 1726 | -0- | -66 | -0- | 1706 | 2 | 20 | 9 | N | 18 | | | | | 177 |
| 03 | 1922 | N | 1893 | -0- | -29 | -0- | 1865 | 2 | 28 | 9 | N | 25 | | | | | 202 |
| 04 | 1860 | N | 1850 | -0- | -10 | -0- | 1829 | 2 | 21 | 9 | N | 19 | 178 | 1 | | | 43 |
| 05 | 1922 | N | 1823 | -0- | -99 | -0- | 1805 | 2 | 18 | 9 | N | 16 | | | | | 59 |
| 06 | 1901 | N | 1901 | -0- | -0- | -0- | 1881 | 2 | 20 | 9 | N | 18 | | | | | 77 |
| 07 | 1980 | N | 1980 | -0- | -0- | -0- | 1962 | 2 | 18 | 9 | N | 16 | | | | | 93 |
| 08 | 1969 | N | 1969 | -0- | -0- | -0- | 1957 | 2 | 12 | 9 | N | 11 | | | | | 104 |
| 09 | 1912 | N | 1912 | -0- | -0- | -0- | 1893 | 2 | 19 | 9 | N | 17 | | | | | 121 |
| 10 | 2028 | N | 2028 | -0- | -0- | -0- | 2010 | 2 | 18 | 9 | N | 16 | | | | | 137 |
| 11 | 1920 | N | 1205 | -0- | -715 | -0- | 1187 | 2 | 18 | 9 | N | 16 | | | | | 153 |
| 12 | 1984 | N | 1793 | -0- | -191 | -0- | 1775 | 2 | 18 | 9 | N | 16 | | | | | 169 |

TOTAL GAS PROD: 21,988 TOTAL CONDENSATE PROD: 213

MASSINGALE, J. WELL #: 8 RRCID -> 221362 COMPL. DATE 05/20/2006 TOTAL DEPTH 6456 PERF. 6044 - 6108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3152 | X | 3152 | -0- | -0- | -0- | 3064 | 2 | 88 | 9 | N | 80 | 172 | 1 | | | 68 |
| 02 | 2827 | X | 2827 | -0- | -0- | -0- | 2747 | 2 | 80 | 9 | N | 73 | | | | | 141 |
| 03 | 3231 | X | 3231 | -0- | -0- | -0- | 3148 | 2 | 83 | 9 | N | 75 | 166 | 1 | | | 50 |
| 04 | 2941 | X | 2941 | -0- | -0- | -0- | 2865 | 2 | 76 | 9 | N | 69 | | | | | 119 |
| 05 | 2701 | X | 2701 | -0- | -0- | -0- | 2637 | 2 | 64 | 9 | N | 58 | | | | | 177 |
| 06 | 1860 | X | 1860 | -0- | -0- | -0- | 1791 | 2 | 69 | 9 | N | 63 | 169 | 1 | | | 71 |
| 07 | 3093 | X | 3093 | -0- | -0- | -0- | 3015 | 2 | 78 | 9 | N | 71 | | | | | 142 |
| 08 | 3010 | X | 3010 | -0- | -0- | -0- | 2918 | 2 | 92 | 9 | N | 84 | 159 | 1 | | | 67 |
| 09 | 2957 | X | 2957 | -0- | -0- | -0- | 2872 | 2 | 85 | 9 | N | 77 | | | | | 144 |
| 10 | 3091 | X | 3091 | -0- | -0- | -0- | 2996 | 2 | 95 | 9 | N | 86 | | | | | 230 |
| 11 | 2503 | X | 2503 | -0- | -0- | -0- | 2439 | 2 | 64 | 9 | N | 58 | 171 | 1 | | | 117 |
| *12 | 3100 | N | 3183 | -0- | 83 | 83 | 3089 | 2 | 94 | 9 | N | 85 | | | | | 202 |

TOTAL GAS PROD: 34,549 TOTAL CONDENSATE PROD: 879

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
ABERCROMBIE WELL #: 5 RRCID -> 222443 COMPL. DATE 09/18/2006 TOTAL DEPTH 6450 PERF. 5860 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1836 | N | 1836 | -0- | -0- | -0- | 1752 | 2 | 84 | 9 | N | 76 | | | | | 117 |
| 02 | 1657 | N | 1657 | -0- | -0- | -0- | 1580 | 2 | 77 | 9 | N | 70 | | | | | 187 |
| 03 | 1860 | N | 1785 | -0- | -75 | -0- | 1690 | 2 | 95 | 9 | N | 86 | 185 | 1 | | | 88 |
| 04 | 1733 | N | 1733 | -0- | -0- | -0- | 1669 | 2 | 64 | 9 | N | 58 | | | | | 146 |
| 05 | 1829 | N | 1684 | -0- | -145 | -0- | 1622 | 2 | 62 | 9 | N | 56 | | | | | 202 |
| 06 | 1745 | N | 1745 | -0- | -0- | -0- | 1681 | 2 | 64 | 9 | N | 58 | 168 | 1 | | | 92 |
| 07 | 1806 | N | 1806 | -0- | -0- | -0- | 1731 | 2 | 75 | 9 | N | 68 | | | | | 160 |
| 08 | 1796 | N | 1796 | -0- | -0- | -0- | 1732 | 2 | 64 | 9 | N | 58 | 170 | 1 | | | 48 |
| 09 | 1740 | N | 1688 | -0- | -52 | -0- | 1629 | 2 | 59 | 9 | N | 54 | | | | | 102 |
| 10 | 1798 | N | 1765 | -0- | -33 | -0- | 1699 | 2 | 66 | 9 | N | 60 | | | | | 162 |
| 11 | 1740 | N | 1679 | -0- | -61 | -0- | 1620 | 2 | 59 | 9 | N | 54 | 171 | 1 | | | 45 |
| 12 | 1736 | N | 1428 | -0- | -308 | -0- | 1367 | 2 | 61 | 9 | N | 55 | | | | | 100 |

TOTAL GAS PROD: 20,602 TOTAL CONDENSATE PROD: 753

HINSON "C" WELL #: 3 RRCID -> 256048 COMPL. DATE 03/01/2010 TOTAL DEPTH 9730 PERF. 5908 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | 102 |
| 02 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 102 |
| 03 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | 102 |
| 04 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 2 | | | N | -0- | | | | | 102 |
| 05 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 2 | | | N | -0- | | | | | 102 |
| 06 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | 102 |
| 07 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | 102 |
| 08 | 1478 | N | 1478 | -0- | -0- | -0- | 1406 | 2 | 72 | 9 | N | 65 | | | | | 167 |
| 09 | 1417 | N | 1417 | -0- | -0- | -0- | 1395 | 2 | 22 | 9 | N | 20 | | | | | 187 |
| 10 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | 187 |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 187 |
| *12 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | 187 |

TOTAL GAS PROD: 13,959 TOTAL CONDENSATE PROD: 85

HINSON, H.Y. WELL #: 5 RRCID -> 276634 COMPL. DATE 12/01/2014 TOTAL DEPTH 6533 PERF. 6327 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 220 | -0- | 220 | 462 | 220 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1560 | X | 175 | -0- | -1385 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | X | 175 | -0- | -1685 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1800 | X | 149 | -0- | -1651 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | X | 120 | -0- | -1740 | -0- | 120 | 2 | | | N | -0- | | | | | 44 |
| 06 | 1800 | X | 77 | -0- | -1723 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 12 | -0- | -112 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 8145 | -0- | 5045 | 5045 | 8145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | -0- | -0- | -3000 | 2045 | | | | | N | -0- | | | | | 44 |
| *12 | 2045 | N | -0- | -0- | -2045 | -0- | | | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 10,520 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, INC. 796160
SMITH, E.N., JR. GAS UNIT WELL #: 2 RRCID -> 126762 COMPL. DATE 02/26/1988 TOTAL DEPTH 6550 PERF. 6220 - 6243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 2) 95369 832 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCLOFFLIN GAS UNIT WELL #: 6 RRCID -> 172068 COMPL. DATE 05/31/2014 TOTAL DEPTH 8000 PERF. 5940 - 6266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
CARR WELL #: 1 RRCID -> 098631 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 6074 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 3) 95369 840 NON-ASSOCIATED EXEMPT CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
HARRISON COUNTY FEE WELL #: 1 RRCID -> 063749 COMPL. DATE 08/30/1975 TOTAL DEPTH 6245 PERF. 6058 - 6064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASSINGALE WELL #: 8 RRCID -> 216215 COMPL. DATE 10/22/2005 TOTAL DEPTH 6456 PERF. 6155 - 6153

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 4) 95369 848 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BERKSHIRE OPERATING, LLC 067572
NORTH JONESVILLE "A" WELL #: 9 RRCID -> 121765 COMPL. DATE 04/13/1986 TOTAL DEPTH 6465 PERF. 6024 - 6054

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 476 # | -0- | -0- | -476 | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 4) //CONT.// 95369 848 NON-ASSOCIATED ONE WELL CNTY: HARRISON
INDIGO RESOURCES LLC 423831
JONESVILLE "A" WELL #: 4 RRCID -> 226129 COMPL. DATE 01/17/2007 TOTAL DEPTH 6491 PERF. 6004 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 5) 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCLOFFLIN GAS UNIT WELL #: 5 RRCID -> 145323 COMPL. DATE 04/17/1993 TOTAL DEPTH 9550 PERF. 6130 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 652 | X | 652 | -0- | -0- | -0- | 19 | 1 | 633 | 2 | N | -0- | | | | | -0- |
| 03 | 7 | X | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 7 | X | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 690 | X | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 653 TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 15 RRCID -> 152205 COMPL. DATE 09/28/1994 TOTAL DEPTH 7700 PERF. 6110 - 6153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W. B. WELL #: 15 RRCID -> 152456 COMPL. DATE 05/04/2009 TOTAL DEPTH 6800 PERF. 6207 - 6234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 14 RRCID -> 153595 COMPL. DATE 02/04/1995 TOTAL DEPTH 7700 PERF. 6004 - 6017

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS-ISAACS WELL #: 8 RRCID -> 172496 COMPL. DATE 10/15/2004 TOTAL DEPTH 6848 PERF. 5961 - 6143

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C. M. "B" WELL #: 13 U RRCID -> 174262 COMPL. DATE 07/14/1999 TOTAL DEPTH 8200 PERF. 6196 - 6282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3869 | -0- | -409 | -0- | 3869 | 2 | | | N | -0- | | | | | 23 |
| 02 | 4046 | X | 4046 | -0- | -0- | -0- | 3989 | 2 | 57 | 9 | N | 52 | | | | | 75 |
| 03 | 4340 | X | 3809 | -0- | -531 | -0- | 3806 | 2 | 3 | 9 | N | 3 | 65 | 1 | | | 13 |
| 04 | 4200 | X | 3808 | -0- | -392 | -0- | 3808 | 2 | | | N | -0- | | | | | 13 |
| 05 | 4495 | X | 3649 | -0- | -846 | -0- | 3649 | 2 | | | N | -0- | | | | | 13 |
| 06 | 4350 | X | 3933 | -0- | -417 | -0- | 3933 | 2 | | | N | -0- | | | | | 13 |
| 07 | 4495 | X | 4169 | -0- | -326 | -0- | 4158 | 2 | 11 | 9 | N | 10 | | | | | 23 |
| 08 | 5391 | X | 5391 | -0- | -0- | -0- | 5371 | 2 | 20 | 9 | N | 18 | | | | | 41 |
| 09 | 4230 | X | 4230 | -0- | -0- | -0- | 4230 | 2 | | | N | -0- | | | | | 41 |
| 10 | 4484 | X | 4484 | -0- | -0- | -0- | 4484 | 2 | | | N | -0- | | | | | 41 |
| 11 | 5220 | X | 4197 | -0- | -1023 | -0- | 4197 | 2 | | | N | -0- | | | | | 41 |
| 12 | 5394 | X | 4499 | -0- | -895 | -0- | 4499 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 50,084 TOTAL CONDENSATE PROD: 83

TAYLOR, W. B. WELL #: 8 C RRCID -> 174606 COMPL. DATE 08/10/1999 TOTAL DEPTH 9550 PERF. 6225 - 6312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'BANION WELL #: 3A RRCID -> 175193 COMPL. DATE 08/17/1999 TOTAL DEPTH 6510 PERF. 6026 - 6066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
RUDD, W.L. GAS UNIT WELL #: 6 RRCID -> 152446 COMPL. DATE 11/16/1994 TOTAL DEPTH 6430 PERF. 6145 - 6164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 5 | | | 161 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 161 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 161 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 161 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 161 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 161 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 161 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 161 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 161 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 161 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 161 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 161 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 5

INDIGO RESOURCES LLC 423831
JONESVILLE WELL #: 8 T RRCID -> 112496 COMPL. DATE 06/25/1984 TOTAL DEPTH 6552 PERF. 6058 - 6067

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS WELL #: 1 RRCID -> 117603 COMPL. DATE 07/26/1985 TOTAL DEPTH 6487 PERF. 6197 - 6207

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 X | 106 | -0- | -18 | -0- | 16 | 1 | 90 | 2 | N | -0- | | | 40 |
| 02 | 112 X | 91 | -0- | -21 | -0- | 14 | 1 | 77 | 2 | N | -0- | | | 40 |
| 03 | 124 X | 64 | -0- | -60 | -0- | 16 | 1 | 48 | 2 | N | -0- | | | 40 |
| 04 | 90 X | 12 | -0- | -78 | -0- | 12 | 1 | | | N | -0- | | | 40 |
| 05 | 295 X | 295 | -0- | -0- | -0- | 13 | 1 | 282 | 2 | N | -0- | | | 40 |
| 06 | 308 X | 308 | -0- | -0- | -0- | 15 | 1 | 293 | 2 | N | -0- | | | 40 |
| 07 | 176 X | 176 | -0- | -0- | -0- | 16 | 1 | 160 | 2 | N | -0- | | | 40 |
| 08 | 310 X | 134 | -0- | -176 | -0- | 16 | 1 | 118 | 2 | N | -0- | | | 40 |
| 09 | 300 X | 122 | -0- | -178 | -0- | 15 | 1 | 107 | 2 | N | -0- | | | 40 |
| 10 | 310 X | 124 | -0- | -186 | -0- | 16 | 1 | 108 | 2 | N | -0- | | | 40 |
| 11 | 300 X | 100 | -0- | -200 | -0- | 15 | 1 | 85 | 2 | N | -0- | | | 40 |
| 12 | 186 X | 97 | -0- | -89 | -0- | 16 | 1 | 81 | 2 | N | -0- | | | 40 |

TOTAL GAS PROD: 1,629 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JONESVILLE WELL #: 15 RRCID -> 118759 COMPL. DATE 09/21/1985 TOTAL DEPTH 6521 PERF. 6134 - 6142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONESVILLE WELL #: 12 RRCID -> 120026 COMPL. DATE 01/07/1986 TOTAL DEPTH 7620 PERF. 6068 - 6078

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY-O'BANION WELL #: 1 RRCID -> 130972 COMPL. DATE 05/20/1989 TOTAL DEPTH 6250 PERF. 6111 - 6123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4589 X | 4589 | -0- | -0- | -0- | 16 | 1 | 4558 | 2 | N | 14 | | | | | | 70 |
| | | | | | | 15 | 9 | | | | | | | | | | |
| 02 | 4172 X | 4172 | -0- | -0- | -0- | 14 | 1 | 4144 | 2 | N | 13 | | | | | | 83 |
| | | | | | | 14 | 9 | | | | | | | | | | |
| 03 | 4465 X | 4465 | -0- | -0- | -0- | 16 | 1 | 4434 | 2 | N | 14 | | | | | | 97 |
| | | | | | | 15 | 9 | | | | | | | | | | |
| 04 | 3904 X | 3904 | -0- | -0- | -0- | 15 | 1 | 3880 | 2 | N | 8 | | | | | | 105 |
| | | | | | | 9 | 9 | | | | | | | | | | |
| 05 | 3484 X | 3484 | -0- | -0- | -0- | 13 | 1 | 3459 | 2 | N | 11 | | | | | | 116 |
| | | | | | | 12 | 9 | | | | | | | | | | |
| 06 | 4774 X | 4774 | -0- | -0- | -0- | 15 | 1 | 4753 | 2 | N | 5 | 94 | 1 | | | | 27 |
| | | | | | | 6 | 9 | | | | | | | | | | |
| 07 | 4956 X | 4956 | -0- | -0- | -0- | 16 | 1 | 4926 | 2 | N | 13 | | | | | | 40 |
| | | | | | | 14 | 9 | | | | | | | | | | |
| 08 | 4704 X | 4704 | -0- | -0- | -0- | 16 | 1 | 4679 | 2 | N | 8 | | | | | | 48 |
| | | | | | | 9 | 9 | | | | | | | | | | |
| 09 | 4572 X | 4572 | -0- | -0- | -0- | 15 | 1 | 4544 | 2 | N | 12 | | | | | | 60 |
| | | | | | | 13 | 9 | | | | | | | | | | |
| 10 | 5083 X | 5083 | -0- | -0- | -0- | 16 | 1 | 5059 | 2 | N | 7 | | | | | | 67 |
| | | | | | | 8 | 9 | | | | | | | | | | |
| *11 | 4864 X | 4864 | -0- | -0- | -0- | 15 | 1 | 4832 | 2 | N | 15 | | | | | | 82 |
| | | | | | | 17 | 9 | | | | | | | | | | |
| *12 | 4650 X | 4650 | -0- | -0- | -0- | 15 | 1 | 4617 | 2 | N | 16 | 85 | 1 | | | | 13 |
| | | | | | | 18 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 54,217 TOTAL CONDENSATE PROD: 136

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
JONESVILLE "A" WELL #: 18 RRCID -> 165503 COMPL. DATE 09/12/1997 TOTAL DEPTH 6534 PERF. 6015 - 6045

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | 23 | -0- | | -39 | -0- | | 16 | 1 | 7 | 2 | N | -0- | | | | | 42 |
| 02 | 56 | X | 15 | -0- | | -41 | -0- | | 14 | 1 | 1 | 2 | N | -0- | | | | | 42 |
| 03 | 62 | X | 21 | -0- | | -41 | -0- | | 16 | 1 | 5 | 2 | N | -0- | | | | | 42 |
| 04 | 30 | X | 15 | -0- | | -15 | -0- | | 15 | 1 | | | N | -0- | | | | | 42 |
| 05 | 31 | X | -0- | -0- | | -31 | -0- | | | | | | N | -0- | | | | | 42 |
| 06 | 30 | X | -0- | -0- | | -30 | -0- | | | | | | N | -0- | | | | | 42 |
| 07 | 31 | X | -0- | -0- | | -31 | -0- | | | | | | N | -0- | | | | | 42 |
| 08 | 31 | X | -0- | -0- | | -31 | -0- | | | | | | N | -0- | | | | | 42 |
| 09 | 30 | X | -0- | -0- | | -30 | -0- | | | | | | N | -0- | | | | | 42 |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 42 |
| *11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 42 |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 74 TOTAL CONDENSATE PROD: -0-

RUDD WELL #: 17 RRCID -> 167059 COMPL. DATE 01/09/1998 TOTAL DEPTH 6500 PERF. 6149 - 6157

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | X | 743 | -0- | | -1 | -0- | | 16 | 1 | 726 | 2 | N | 1 | | | | | 76 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 689 | X | 689 | -0- | | -0- | -0- | | 14 | 1 | 669 | 2 | N | 5 | | | | | 81 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 782 | X | 782 | -0- | | -0- | -0- | | 16 | 1 | 752 | 2 | N | 13 | 81 | 1 | | | 13 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 720 | X | 695 | -0- | | -25 | -0- | | 15 | 1 | 679 | 2 | N | 1 | | | | | 14 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 775 | X | 725 | -0- | | -50 | -0- | | 16 | 1 | 709 | 2 | N | -0- | | | | | 14 |
| 06 | 750 | X | 740 | -0- | | -10 | -0- | | 15 | 1 | 725 | 2 | N | -0- | | | | | 14 |
| 07 | 791 | X | 791 | -0- | | -0- | -0- | | 16 | 1 | 766 | 2 | N | 8 | | | | | 22 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 775 | X | 775 | -0- | | -0- | -0- | | 16 | 1 | 759 | 2 | N | -0- | | | | | 22 |
| 09 | 750 | X | 746 | -0- | | -4 | -0- | | 15 | 1 | 727 | 2 | N | 4 | | | | | 26 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 806 | X | 766 | -0- | | -40 | -0- | | 16 | 1 | 748 | 2 | N | 2 | | | | | 28 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 780 | X | 696 | -0- | | -84 | -0- | | 15 | 1 | 674 | 2 | N | 6 | | | | | 34 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 806 | X | 714 | -0- | | -92 | -0- | | 16 | 1 | 696 | 2 | N | 2 | | | | | 36 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,862 TOTAL CONDENSATE PROD: 42

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
ABNEY, R.K. WELL #: 4 RRCID -> 198332 COMPL. DATE 10/24/2003 TOTAL DEPTH 6500 PERF. 6130 - 6192

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3348 | -0- | -0- | -0- | | 16 | 1 | 3299 | 2 | N | 30 | | | | | 132 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3001 | X | 3001 | -0- | -0- | -0- | | 14 | 1 | 2969 | 2 | N | 16 | | | | | 148 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3286 | X | 3123 | -0- | -163 | -0- | | 16 | 1 | 3078 | 2 | N | 26 | 151 | 1 | | | 23 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 3240 | X | 2859 | -0- | -381 | -0- | | 15 | 1 | 2840 | 2 | N | 4 | | | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 3348 | X | 3045 | -0- | -303 | -0- | | 16 | 1 | 3012 | 2 | N | 15 | | | | | 42 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3240 | X | 3165 | -0- | -75 | -0- | | 15 | 1 | 3130 | 2 | N | 18 | | | | | 60 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 3317 | X | 2883 | -0- | -434 | -0- | | 14 | 1 | 2850 | 2 | N | 17 | | | | | 77 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2939 | -0- | -192 | -0- | | 15 | 1 | 2910 | 2 | N | 13 | | | | | 90 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2965 | -0- | -215 | -0- | | 15 | 1 | 2931 | 2 | N | 17 | | | | | 107 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2917 | -0- | -369 | -0- | | 16 | 1 | 2883 | 2 | N | 16 | | | | | 123 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2823 | -0- | -357 | -0- | | 15 | 1 | 2787 | 2 | N | 19 | | | | | 142 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2756 | -0- | -313 | -0- | | 16 | 1 | 2722 | 2 | N | 16 | | | | | 158 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,824 TOTAL CONDENSATE PROD: 207

NARRAMORE WELL #: 2 RRCID -> 225959 COMPL. DATE 02/04/2007 TOTAL DEPTH 9635 PERF. 6134 - 6234

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2806 | -0- | -387 | -0- | | 127 | 1 | 2676 | 2 | N | 3 | | | | | 47 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2669 | -0- | -215 | -0- | | 126 | 1 | 2521 | 2 | N | 20 | | | | | 67 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3091 | X | 3091 | -0- | -0- | -0- | | 140 | 1 | 2854 | 2 | N | 88 | 151 | 1 | | | 4 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2910 | -0- | -0- | -0- | | 135 | 1 | 2689 | 2 | N | 78 | | | | | 82 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 2999 | X | 2999 | -0- | -0- | -0- | | 140 | 1 | 2768 | 2 | N | 83 | 151 | 1 | | | 14 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2763 | -0- | -87 | -0- | | 135 | 1 | 2550 | 2 | N | 71 | | | | | 85 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2787 | -0- | -313 | -0- | | 138 | 1 | 2576 | 2 | N | 66 | 123 | 1 | | | 28 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2909 | -0- | -191 | -0- | | 140 | 1 | 2688 | 2 | N | 74 | | | | | 102 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2722 | -0- | -188 | -0- | | 134 | 1 | 2567 | 2 | N | 19 | | | | | 121 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2898 | -0- | -109 | -0- | | 139 | 1 | 2728 | 2 | N | 28 | | | | | 149 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2700 | -0- | -120 | -0- | | 135 | 1 | 2565 | 2 | N | -0- | | | | | 149 |
| 12 | 2914 | X | 2755 | -0- | -159 | -0- | | 139 | 1 | 2616 | 2 | N | -0- | | | | | 149 |

TOTAL GAS PROD: 34,009 TOTAL CONDENSATE PROD: 530

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
ABNEY, R.K. GU B WELL #: 4 RRCID -> 182415 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6013 - 6055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELBY OPERATING COMPANY 773678
MCCLARAN WELL #: 3 C RRCID -> 161291 COMPL. DATE 12/10/1996 TOTAL DEPTH 6400 PERF. 5904 - 5934

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 1988 | X | 1988 | -0- | -0- | | -0- | 1988 | 2 | | | N | -0- | | | | | 137 |
| 02 | | 2044 | X | 1405 | -0- | -639 | | -0- | 1405 | 2 | | | N | -0- | | | | | 137 |
| 03 | | 2702 | X | 2702 | -0- | -0- | | -0- | 2693 | 2 | 9 | 9 | N | 8 | | | | | 145 |
| 04 | | 2190 | X | 1609 | -0- | -581 | | -0- | 1596 | 2 | 13 | 9 | N | 12 | | | | | 157 |
| 05 | | 1984 | X | 1103 | -0- | -881 | | -0- | 1103 | 2 | | | N | -0- | | | | | 157 |
| 06 | | 2610 | X | 1226 | -0- | -1384 | | -0- | 1226 | 2 | | | N | -0- | | | | | 157 |
| 07 | | 2697 | X | 1433 | -0- | -1264 | | -0- | 1433 | 2 | | | N | -0- | | | | | 157 |
| 08 | | 2697 | X | 1297 | -0- | -1400 | | -0- | 1297 | 2 | | | N | -0- | | | | | 157 |
| 09 | | 1620 | X | 1349 | -0- | -271 | | -0- | 1349 | 3 | | | N | -0- | | | | | 156 |
| 10 | | 1426 | X | 1377 | -0- | -49 | | -0- | 1377 | 2 | | | N | -0- | | | | | 157 |
| 11 | | 1380 | X | 1377 | -0- | -3 | | -0- | 1377 | 2 | | | N | -0- | | | | | 157 |
| *12 | | 1516 | X | 1516 | -0- | -0- | | -0- | 1516 | 2 | | | N | -0- | | | | | 157 |

TOTAL GAS PROD: 18,382 TOTAL CONDENSATE PROD: 20

WASKOM (TRAVIS PEAK 7) 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
HAMMOND ESTATE WELL #: 4 RRCID -> 246566 COMPL. DATE 01/15/2009 TOTAL DEPTH 9670 PERF. 6292 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
FIELDS-ISAACS WELL #: 6 T RRCID -> 135371 COMPL. DATE 07/03/1990 TOTAL DEPTH 6815 PERF. 6745 - 6752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 11 RRCID -> 144963 COMPL. DATE 04/14/1999 TOTAL DEPTH 6460 PERF. 5976 - 5998

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLOFFLIN GAS UNIT WELL #: 12 RRCID -> 146824 COMPL. DATE 09/14/1993 TOTAL DEPTH 7700 PERF. 6288 - 6308

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 13-U RRCID -> 147372 COMPL. DATE 10/07/1993 TOTAL DEPTH 7700 PERF. 6279 - 6291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, C. M. WELL #: B 9 RRCID -> 149719 COMPL. DATE 10/11/2005 TOTAL DEPTH 6800 PERF. 6210 - 6272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3262 | -0- | -675 | -0- | 3252 | 2 | 10 | 9 | N | 9 | 105 | 1 | | | 6 |
| 02 | 3556 | X | 2521 | -0- | -1035 | -0- | 2521 | 2 | | | N | -0- | | | | | 6 |
| 03 | 3906 | X | 2818 | -0- | -1088 | -0- | 2818 | 2 | | | N | -0- | | | | | 6 |
| 04 | 3780 | X | 3176 | -0- | -604 | -0- | 3151 | 2 | 25 | 9 | N | 23 | | | | | 29 |
| 05 | 3906 | X | 1161 | -0- | -2745 | -0- | 1161 | 2 | | | N | -0- | | | | | 29 |
| 06 | 3150 | X | 1123 | -0- | -2027 | -0- | 1123 | 2 | | | N | -0- | | | | | 29 |
| 07 | 3286 | X | 724 | -0- | -2562 | -0- | 714 | 2 | 10 | 9 | N | 9 | | | | | 38 |
| 08 | 3286 | X | 1222 | -0- | -2064 | -0- | 1222 | 2 | | | N | -0- | | | | | 38 |
| 09 | 3180 | X | 1439 | -0- | -1741 | -0- | 1439 | 2 | | | N | -0- | | | | | 38 |
| 10 | 1421 | X | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | 38 |
| 11 | 1438 | X | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | 38 |
| *12 | 1540 | X | 1540 | -0- | -0- | -0- | 1540 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 21,845 TOTAL CONDENSATE PROD: 41

MCLOFFLIN GAS UNIT WELL #: 19 RRCID -> 149754 COMPL. DATE 05/13/1994 TOTAL DEPTH 6500 PERF. 6287 - 6292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C.M. "A" WELL #: 1 RRCID -> 150029 COMPL. DATE 11/20/1998 TOTAL DEPTH 9670 PERF. 6092 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 641 | -0- | -41 | -0- | 248 | 1 | 393 | 2 | N | -0- | | | | | 47 |
| 02 | 728 | N | 648 | -0- | -80 | -0- | 200 | 1 | 448 | 2 | N | -0- | | | | | 47 |
| 03 | 754 | N | 754 | -0- | -0- | -0- | 248 | 1 | 506 | 2 | N | -0- | | | | | 47 |
| 04 | 759 | N | 759 | -0- | -0- | -0- | 240 | 1 | 519 | 2 | N | -0- | | | | | 47 |
| 05 | 732 | N | 732 | -0- | -0- | -0- | 221 | 1 | 466 | 2 | N | 41 | | | | | 88 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 1215 | N | 1215 | -0- | -0- | -0- | 232 | 1 | 807 | 2 | N | 160 | 162 | 1 | | | 86 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 07 | 1920 | N | 1920 | -0- | -0- | -0- | 248 | 1 | 1493 | 2 | N | 163 | 142 | 1 | | | 107 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 242 | 1 | 934 | 2 | N | 57 | | | | | 164 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 1261 | N | 1261 | -0- | -0- | -0- | 226 | 1 | 962 | 2 | N | 66 | 164 | 1 | | | 66 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 1922 | N | 568 | -0- | -1354 | -0- | 240 | 1 | 328 | 2 | N | -0- | | | | | 66 |
| 11 | 1200 | N | 650 | -0- | -550 | -0- | 240 | 1 | 410 | 2 | N | -0- | | | | | 66 |
| 12 | 1302 | N | 688 | -0- | -614 | -0- | 248 | 1 | 440 | 2 | N | -0- | | | | | 66 |

TOTAL GAS PROD: 11,075 TOTAL CONDENSATE PROD: 487

FIELDS-ISAACS WELL #: 10 U RRCID -> 168505 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 7183 - 7190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYSON "A" UNIT WELL #: 3 RRCID -> 170713 COMPL. DATE 11/06/1998 TOTAL DEPTH 9500 PERF. 6207 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 223 | -0- | -29 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 249 | -0- | -30 | -0- | 249 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 191 | -0- | -26 | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,096 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JETER, AARON UNIT WELL #: 1 U RRCID -> 171091 COMPL. DATE 04/27/1999 TOTAL DEPTH 9830 PERF. 6322 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JETER, AARON UNIT WELL #: 3 L RRCID -> 172559 COMPL. DATE 03/19/1999 TOTAL DEPTH 6800 PERF. 6342 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, ALBERT WELL #: 3 RRCID -> 173330 COMPL. DATE 03/09/1999 TOTAL DEPTH 8050 PERF. 6288 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 1578 | -0- | -220 | -0- | 1578 | 2 | | | N | -0- | | | | | 9 |
| 02 | 1596 | X | 1259 | -0- | -337 | -0- | 1259 | 2 | | | N | -0- | | | | | 9 |
| 03 | 1612 | X | 1351 | -0- | -261 | -0- | 1351 | 2 | | | N | -0- | | | | | 9 |
| 04 | 1560 | X | 1274 | -0- | -286 | -0- | 1274 | 2 | | | N | -0- | | | | | 9 |
| 05 | 1581 | X | 1273 | -0- | -308 | -0- | 1273 | 2 | | | N | -0- | | | | | 9 |
| 06 | 1586 | X | 1586 | -0- | -0- | -0- | 1586 | 2 | | | N | -0- | | | | | 9 |
| 07 | 1768 | X | 1768 | -0- | -0- | -0- | 1768 | 2 | | | N | -0- | | | | | 9 |
| 08 | 1944 | X | 1944 | -0- | -0- | -0- | 1944 | 2 | | | N | -0- | | | | | 9 |
| 09 | 1684 | X | 1684 | -0- | -0- | -0- | 1684 | 2 | | | N | -0- | | | | | 9 |
| 10 | 1862 | X | 1862 | -0- | -0- | -0- | 1862 | 2 | | | N | -0- | | | | | 9 |
| 11 | 1890 | X | 1743 | -0- | -147 | -0- | 1743 | 2 | | | N | -0- | | | | | 9 |
| *12 | 1973 | X | 1973 | -0- | -0- | -0- | 1973 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 19,295 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 7 RRCID -> 173803 COMPL. DATE 06/16/1999 TOTAL DEPTH 7800 PERF. 6827 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | 56 |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 56 |
| 03 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 56 |
| 04 | 210 | N | 98 | -0- | -112 | -0- | 98 | 2 | | | N | -0- | | | | | 56 |
| 05 | 217 | N | 9 | -0- | -208 | -0- | 9 | 2 | | | N | -0- | | | | | 56 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 56 |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 56 |
| 08 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 56 |
| 09 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 56 |
| 10 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 56 |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 133 | 2 | | | N | -0- | | | | | 56 |
| *12 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 1,816 TOTAL CONDENSATE PROD: -0-

FIELDS-ISAACS WELL #: 7 RRCID -> 202933 COMPL. DATE 04/29/2004 TOTAL DEPTH 6783 PERF. 6250 - 6285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W. B. WELL #: 5 RRCID -> 272641 COMPL. DATE 02/13/2014 TOTAL DEPTH 9500 PERF. 6372 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 1782 | X | 1782 | -0- | -0- | -0- | 28<br>2 | 1<br>9 | 1752 | 2 | N | 2 | | | | | 13 |
| 03 | 1917 | X | 1917 | -0- | -0- | -0- | 31<br>2 | 1<br>9 | 1884 | 2 | N | 2 | | | | | 15 |
| 04 | 1786 | X | 1786 | -0- | -0- | -0- | 30<br>1 | 1<br>9 | 1755 | 2 | N | 1 | | | | | 16 |
| 05 | 1984 | X | 1846 | -0- | -138 | -0- | 31<br>3 | 1<br>9 | 1812 | 2 | N | 3 | | | | | 19 |
| 06 | 1920 | X | 1731 | -0- | -189 | -0- | 30<br>2 | 1<br>9 | 1699 | 2 | N | 2 | | | | | 21 |
| 07 | 1984 | X | 1737 | -0- | -247 | -0- | 31<br>1 | 1<br>9 | 1705 | 2 | N | 1 | | | | | 22 |
| 08 | 1922 | X | 1659 | -0- | -263 | -0- | 31<br>4 | 1<br>9 | 1624 | 2 | N | 4 | | | | | 26 |
| 09 | 1800 | X | 1613 | -0- | -187 | -0- | 30<br>3 | 1<br>9 | 1580 | 2 | N | 3 | | | | | 29 |
| 10 | 1860 | X | 1661 | -0- | -199 | -0- | 31<br>1 | 1<br>9 | 1629 | 2 | N | 1 | | | | | 30 |
| 11 | 1740 | X | 1586 | -0- | -154 | -0- | 30<br>1 | 1<br>9 | 1555 | 2 | N | 1 | | | | | 31 |
| 12 | 1736 | X | 1631 | -0- | -105 | -0- | 31<br>9 | 1<br>9 | 1591 | 2 | N | 8 | | | | | 39 |

TOTAL GAS PROD: 18,949 TOTAL CONDENSATE PROD: 28

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
NEW BOGGY BAYOU BAPTIST CHURCH WELL #: 1 RRCID -> 167748 COMPL. DATE 02/26/1998 TOTAL DEPTH 8625 PERF. 6318 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 308 | -0- | -281 | -0- | 10 | 1 | 298 | 2 | N | -0- | | | | | 27 |
| 02 | 1301 | X | 1301 | -0- | -0- | -0- | 40 | 1 | 1261 | 2 | N | -0- | | | | | 27 |
| 03 | 3659 | X | 3659 | -0- | -0- | -0- | 113 | 1 | 3546 | 2 | N | -0- | | | | | 27 |
| 04 | 5230 | X | 5230 | -0- | -0- | -0- | 162 | 1 | 5068 | 2 | N | -0- | | | | | 27 |
| 05 | 12632 | X | 12632 | -0- | -0- | -0- | 391 | 1 | 12239 | 2 | N | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 7582 | X | 7582 | -0- | -0- | -0- | 235 | 1 | 7347 | 2 | N | -0- | | | | | 29 |
| 07 | 8433 | X | 8433 | -0- | -0- | -0- | 261 | 1 | 8172 | 2 | N | -0- | | | | | 29 |
| 08 | 8199 | X | 8199 | -0- | -0- | -0- | 250 | 1 | 7844 | 2 | N | 95 | | | | | 124 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 09 | 7655 | X | 7655 | -0- | -0- | -0- | 236 | 1 | 7407 | 2 | N | 11 | | | | | 135 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 7719 | X | 7015 | -0- | -704 | -0- | 217 | 1 | 6798 | 2 | N | -0- | | | | | 135 |
| 11 | 7470 | X | 6757 | -0- | -713 | -0- | 208 | 1 | 6528 | 2 | N | 19 | | | | | 154 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 7719 | X | NO RPT | -0- | -7719 | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 68,771 TOTAL CONDENSATE PROD: 127

WILLIAMS WELL #: 2 RRCID -> 174255 COMPL. DATE 08/09/1999 TOTAL DEPTH 9820 PERF. 6354 - 6368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIRDWELL, A.G. WELL #: 5 RRCID -> 222438 COMPL. DATE 09/01/2006 TOTAL DEPTH 6425 PERF. 6198 - 6206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC 423831
RUDD WELL #: 6 RRCID -> 129556 COMPL. DATE 11/18/1988 TOTAL DEPTH 6500 PERF. 6174 - 6200

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 4827 | -0- | | -505 | | -0- | | 16 | 1 | 4770 | 2 | N | 37 | | | | | 85 |
| | | | | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 4816 | X | 4189 | -0- | | -627 | | -0- | | 14 | 1 | 4162 | 2 | N | 12 | | | | | 97 |
| | | | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 5115 | X | 4950 | -0- | | -165 | | -0- | | 16 | 1 | 4927 | 2 | N | 6 | 89 | 1 | | | 14 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 4796 | X | 4796 | -0- | | -0- | | -0- | | 15 | 1 | 4756 | 2 | N | 23 | | | | | 37 |
| | | | | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 4836 | X | 4643 | -0- | | -193 | | -0- | | 16 | 1 | 4627 | 2 | N | -0- | | | | | 37 |
| 06 | 4680 | X | 4507 | -0- | | -173 | | -0- | | 15 | 1 | 4492 | 2 | N | -0- | | | | | 37 |
| 07 | 4960 | X | 4715 | -0- | | -245 | | -0- | | 16 | 1 | 4689 | 2 | N | 9 | | | | | 46 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 4960 | X | 4870 | -0- | | -90 | | -0- | | 16 | 1 | 4829 | 2 | N | 23 | | | | | 69 |
| | | | | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 4800 | X | 4483 | -0- | | -317 | | -0- | | 15 | 1 | 4468 | 2 | N | -0- | | | | | 69 |
| 10 | 4852 | X | 4852 | -0- | | -0- | | -0- | | 15 | 1 | 4814 | 2 | N | 21 | | | | | 90 |
| | | | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 4710 | X | 4038 | -0- | | -672 | | -0- | | 15 | 1 | 4017 | 2 | N | 5 | | | | | 95 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4867 | X | 4152 | -0- | | -715 | | -0- | | 15 | 1 | 4137 | 2 | N | -0- | | | | | 95 |

TOTAL GAS PROD: 55,022 TOTAL CONDENSATE PROD: 136

MHS-VANCE WELL #: 4 RRCID -> 197125 COMPL. DATE 09/06/2003 TOTAL DEPTH 6500 PERF. 6262 - 6274

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2393 | -0- | | -118 | | -0- | | 450 | 1 | 1928 | 2 | N | 14 | | | | | 152 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2324 | X | 2169 | -0- | | -155 | | -0- | | 406 | 1 | 1742 | 2 | N | 19 | 153 | 1 | | | 18 |
| | | | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2573 | X | 1965 | -0- | | -608 | | -0- | | 351 | 1 | 1614 | 2 | N | -0- | | | | | 18 |
| 04 | 2490 | X | 2298 | -0- | | -192 | | -0- | | 435 | 1 | 1863 | 2 | N | -0- | | | | | 18 |
| 05 | 2387 | X | 2091 | -0- | | -296 | | -0- | | 450 | 1 | 1641 | 2 | N | -0- | | | | | 18 |
| 06 | 2310 | X | 1815 | -0- | | -495 | | -0- | | 382 | 1 | 1433 | 2 | N | -0- | | | | | 18 |
| 07 | 2387 | X | 2218 | -0- | | -169 | | -0- | | 450 | 1 | 1768 | 2 | N | -0- | | | | | 18 |
| 08 | 2387 | X | 2270 | -0- | | -117 | | -0- | | 450 | 1 | 1820 | 2 | N | -0- | | | | | 18 |
| 09 | 2310 | X | 1933 | -0- | | -377 | | -0- | | 435 | 1 | 1498 | 2 | N | -0- | | | | | 18 |
| 10 | 2232 | X | 2137 | -0- | | -95 | | -0- | | 450 | 1 | 1687 | 2 | N | -0- | | | | | 18 |
| 11 | 2190 | X | 2004 | -0- | | -186 | | -0- | | 135 | 1 | 1863 | 2 | N | 5 | | | | | 23 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2263 | X | 2021 | -0- | | -242 | | -0- | | 140 | 1 | 1881 | 2 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 25,314 TOTAL CONDENSATE PROD: 38

ABNEY, R. K. WELL #: 3 RRCID -> 198003 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6204 - 6217

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
BOGGERY GAS UNIT WELL #: 2 RRCID -> 198004 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6176 - 6314

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, R. K. WELL #: 6 RRCID -> 199174 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6288 - 6306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONESVILLE A WELL #: 7A RRCID -> 199397 COMPL. DATE 11/22/2003 TOTAL DEPTH 6385 PERF. 6223 - 6228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
BOGGERY GAS UNIT WELL #: 1 RRCID -> 200083 COMPL. DATE 12/13/2003 TOTAL DEPTH 6281 PERF. 6178 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 704 | N | 704 | -0- | -0- | -0- | 13 | 1 | 688 | 2 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 664 | N | 664 | -0- | -0- | -0- | 11 | 1 | 638 | 2 | N | 14 | | | | | 47 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 794 | N | 794 | -0- | -0- | -0- | 14 | 1 | 780 | 2 | N | -0- | | | | | 47 |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 15 | 1 | 1096 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1264 | N | 1264 | -0- | -0- | -0- | 16 | 1 | 1244 | 2 | N | 4 | | | | | 52 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1382 | N | 1382 | -0- | -0- | -0- | 15 | 1 | 1364 | 2 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1588 | N | 1588 | -0- | -0- | -0- | 16 | 1 | 1553 | 2 | N | 17 | | | | | 72 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1644 | N | 1644 | -0- | -0- | -0- | 16 | 1 | 1611 | 2 | N | 15 | | | | | 87 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1590 | -0- | -0- | -0- | 15 | 1 | 1575 | 2 | N | -0- | | | | | 87 |
| 10 | 1699 | N | 1699 | -0- | -0- | -0- | 16 | 1 | 1672 | 2 | N | 10 | | | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1660 | N | 1660 | -0- | -0- | -0- | 15 | 1 | 1631 | 2 | N | 13 | | | | | 110 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1780 | N | 1780 | -0- | -0- | -0- | 16 | 1 | 1751 | 2 | N | 12 | | | | | 122 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,881 TOTAL CONDENSATE PROD: 92

MHS-VANCE WELL #: 3 RRCID -> 204267 COMPL. DATE 07/09/2004 TOTAL DEPTH 6500 PERF. 6273 - 6288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | X | 148 | -0- | -38 | -0- | 16 | 1 | 132 | 2 | N | -0- | | | | | 180 |
| 02 | 168 | X | 160 | -0- | -8 | -0- | 14 | 1 | 146 | 2 | N | -0- | | | | | 180 |
| 03 | 186 | X | 161 | -0- | -25 | -0- | 16 | 1 | 145 | 2 | N | -0- | | | | | 180 |
| 04 | 164 | X | 164 | -0- | -0- | -0- | 15 | 1 | 140 | 2 | N | 8 | 159 | 1 | | | 29 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 186 | X | 154 | -0- | -32 | -0- | 16 | 1 | 138 | 2 | N | -0- | | | | | 29 |
| 06 | 180 | X | 163 | -0- | -17 | -0- | 15 | 1 | 148 | 2 | N | -0- | | | | | 29 |
| 07 | 186 | X | 157 | -0- | -29 | -0- | 16 | 1 | 141 | 2 | N | -0- | | | | | 29 |
| 08 | 155 | X | 154 | -0- | -1 | -0- | 16 | 1 | 138 | 2 | N | -0- | | | | | 29 |
| 09 | 150 | X | 145 | -0- | -5 | -0- | 15 | 1 | 130 | 2 | N | -0- | | | | | 29 |
| 10 | 174 | X | 174 | -0- | -0- | -0- | 16 | 1 | 158 | 2 | N | -0- | | | | | 29 |
| 11 | 185 | X | 185 | -0- | -0- | -0- | 15 | 1 | 170 | 2 | N | -0- | | | | | 29 |
| *12 | 194 | X | 194 | -0- | -0- | -0- | 16 | 1 | 178 | 2 | N | -0- | | | | | 29 |

TOTAL GAS PROD: 1,959 TOTAL CONDENSATE PROD: 8

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
SANDERS "A-2" WELL #: 1 RRCID -> 216076 COMPL. DATE 10/21/2005 TOTAL DEPTH 6440 PERF. 6287 - 6309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 1138 | -0- | -319 | -0- | 16 | 1 | 973 | 2 | N | 135 | | | | | 173 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 1260 | X | 961 | -0- | -299 | -0- | 14 | 1 | 905 | 2 | N | 38 | 181 | 1 | | | 30 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1488 | X | 961 | -0- | -527 | -0- | 16 | 1 | 821 | 2 | N | 113 | | | | | 143 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 1440 | X | 506 | -0- | -934 | -0- | 12 | 1 | 448 | 2 | N | 42 | | | | | 185 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1488 | X | 1306 | -0- | -182 | -0- | 15 | 1 | 1149 | 2 | N | 129 | 177 | 1 | | | 137 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 1492 | X | 1492 | -0- | -0- | -0- | 15 | 1 | 1336 | 2 | N | 128 | 80 | 1 | | | 185 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 07 | 1440 | X | 1440 | -0- | -0- | -0- | 16 | 1 | 1301 | 2 | N | 112 | 170 | 1 | | | 127 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 08 | 1302 | X | 1088 | -0- | -214 | -0- | 16 | 1 | 978 | 2 | N | 85 | 172 | 1 | | | 40 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 1561 | X | 1561 | -0- | -0- | -0- | 15 | 1 | 1315 | 2 | N | 210 | 170 | 1 | | | 80 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 10 | 1550 | X | 1440 | -0- | -110 | -0- | 16 | 1 | 1185 | 2 | N | 217 | 172 | 1 | | | 125 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| *11 | 1500 | X | 1289 | -0- | -211 | -0- | 15 | 1 | 1132 | 2 | N | 129 | 171 | 1 | | | 83 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 1612 | X | 437 | -0- | -1175 | -0- | 10 | 1 | 425 | 2 | N | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,619 TOTAL CONDENSATE PROD: 1,340

SHELBY OPERATING COMPANY 773678
MCCLARAN WELL #: 3-T RRCID -> 163663 COMPL. DATE 06/17/2000 TOTAL DEPTH 6400 PERF. 5904 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AGURS, W. C. WELL #: 1 RRCID -> 168536 COMPL. DATE 04/29/1998 TOTAL DEPTH 8650 PERF. 6348 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 795 | X | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 54 |
| 02 | 728 | X | 711 | -0- | -17 | -0- | 711 | 2 | | | N | -0- | | | | | 54 |
| 03 | 806 | X | 775 | -0- | -31 | -0- | 775 | 2 | | | N | -0- | | | | | 54 |
| 04 | 883 | X | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | 54 |
| 05 | 858 | X | 858 | -0- | -0- | -0- | 858 | 2 | | | N | -0- | | | | | 54 |
| 06 | 2940 | X | 856 | -0- | -2084 | -0- | 856 | 2 | | | N | -0- | | | | | 54 |
| 07 | 3038 | X | 855 | -0- | -2183 | -0- | 855 | 2 | | | N | -0- | | | | | 54 |
| 08 | 899 | X | 805 | -0- | -94 | -0- | 805 | 2 | | | N | -0- | | | | | 54 |
| 09 | 870 | X | 800 | -0- | -70 | -0- | 789 | 2 | 11 | 9 | N | 10 | | | | | 64 |
| 10 | 899 | X | 791 | -0- | -108 | -0- | 791 | 2 | | | N | -0- | | | | | 64 |
| 11 | 4389 | X | 4389 | -0- | -0- | -0- | 4389 | 2 | | | N | -0- | | | | | 64 |
| *12 | 5651 | X | 5651 | -0- | -0- | -0- | 5651 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 18,169 TOTAL CONDENSATE PROD: 10

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
ATKINSON WELL #: 1 RRCID -> 169709 COMPL. DATE 06/25/1998 TOTAL DEPTH 6538 PERF. 6364 - 6369

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENSON WELL #: 3 RRCID -> 178948 COMPL. DATE 08/30/2000 TOTAL DEPTH 9604 PERF. 6288 - 6296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'BANION WELL #: 4 RRCID -> 184861 COMPL. DATE 08/06/2001 TOTAL DEPTH 8610 PERF. 6326 - 6334

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 X | 2857 | -0- | -181 | -0- | 2857 | 2 | | | N | -0- | | | | | 144 |
| 02 | 2632 X | 2539 | -0- | -93 | -0- | 2539 | 2 | | | N | -0- | | | | | 144 |
| 03 | 2852 X | 2672 | -0- | -180 | -0- | 2672 | 2 | | | N | -0- | | | | | 144 |
| 04 | 2760 X | 2520 | -0- | -240 | -0- | 2520 | 2 | | | N | -0- | | | | | 144 |
| 05 | 2852 X | 2785 | -0- | -67 | -0- | 2785 | 2 | | | N | -0- | | | | | 144 |
| 06 | 2760 X | 2697 | -0- | -63 | -0- | 2697 | 2 | | | N | -0- | | | | | 144 |
| 07 | 2821 X | 2192 | -0- | -629 | -0- | 2192 | 2 | | | N | -0- | | | | | 144 |
| 08 | 2790 X | 88 | -0- | -2702 | -0- | 88 | 2 | | | N | -0- | | | | | 144 |
| 09 | 2700 X | -0- | -0- | -2700 | -0- | | | | | N | -0- | | | | | 144 |
| 10 | 2790 X | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | | 144 |
| 11 | 2700 X | -0- | -0- | -2700 | -0- | | | | | N | -0- | | | | | 144 |
| 12 | 2201 X | -0- | -0- | -2201 | -0- | | | | | N | 17 | 131 | 1 | | | 30 |

TOTAL GAS PROD: 18,350 TOTAL CONDENSATE PROD: 17

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MCCLARAN WELL #: 6 RRCID -> 204386 COMPL. DATE 08/24/2004 TOTAL DEPTH 6450 PERF. 6208 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4497 | -0- | -277 | -0- | 4484 | 2 | 13 | 9 | N | 12 | | | | | 165 |
| 02 | 4312 | X | 3776 | -0- | -536 | -0- | 3770 | 2 | 6 | 9 | N | 5 | | | | | 170 |
| 03 | 4774 | X | 3945 | -0- | -829 | -0- | 3931 | 2 | 14 | 9 | N | 13 | | | | | 183 |
| 04 | 4560 | X | 3267 | -0- | -1293 | -0- | 3258 | 2 | 9 | 9 | N | 8 | | | | | 191 |
| 05 | 4495 | X | 3613 | -0- | -882 | -0- | 3606 | 2 | 7 | 9 | N | 6 | | | | | 197 |
| 06 | 4350 | X | 3528 | -0- | -822 | -0- | 3519 | 2 | 9 | 9 | N | 8 | | | | | 205 |
| 07 | 4185 | X | 3558 | -0- | -627 | -0- | 3550 | 2 | 8 | 9 | N | 7 | 168 | 1 | | | 44 |
| 08 | 3937 | X | 3353 | -0- | -584 | -0- | 3350 | 2 | 3 | 9 | N | 3 | | | | | 47 |
| 09 | 3540 | X | 3272 | -0- | -268 | -0- | 3264 | 2 | 8 | 9 | N | 7 | | | | | 54 |
| 10 | 4430 | X | 4430 | -0- | -0- | -0- | 4424 | 2 | 6 | 9 | N | 5 | | | | | 59 |
| 11 | 3540 | X | 2704 | -0- | -836 | -0- | 2704 | 2 | | | N | -0- | | | | | 59 |
| *12 | 4816 | X | 4816 | -0- | -0- | -0- | 4791 | 2 | 25 | 9 | N | 23 | | | | | 82 |

TOTAL GAS PROD: 44,759 TOTAL CONDENSATE PROD: 97

WASKOM (TRAVIS PEAK 6100) 95369 885 NON-ASSOCIATED ONE WELL CNTY: PANOLA
COMSTOCK OIL & GAS, LP 170040
ABNEY, MOBIL GAS UNIT WELL #: 1 RRCID -> 231457 COMPL. DATE 05/05/2011 TOTAL DEPTH 9775 PERF. 6068 - 6219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 209 | -0- | -70 | -0- | 26 | 1 | 149 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 34 | 3 | | | | | | | | | |
| 02 | 304 | R | 304 | -0- | -0- | -0- | 20 | 1 | 232 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 52 | 3 | | | | | | | | | |
| 03 | 275 | R | 275 | -0- | -0- | -0- | 19 | 1 | 210 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 46 | 3 | | | | | | | | | |
| 04 | 307 | R | 307 | -0- | -0- | -0- | 28 | 1 | 229 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 50 | 3 | | | | | | | | | |
| 05 | 341 | # | 230 | -0- | -111 | -0- | 18 | 1 | 174 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 06 | 330 | # | 227 | -0- | -103 | -0- | 20 | 1 | 170 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 37 | 3 | | | | | | | | | |
| 07 | 341 | # | 220 | -0- | -121 | -0- | 18 | 1 | 165 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 37 | 3 | | | | | | | | | |
| 08 | 310 | # | 264 | -0- | -46 | -0- | 23 | 1 | 198 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 43 | 3 | | | | | | | | | |
| 09 | 300 | # | 174 | -0- | -126 | -0- | 15 | 1 | 130 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 29 | 3 | | | | | | | | | |
| 10 | 248 | # | 166 | -0- | -82 | -0- | 13 | 1 | 125 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 28 | 3 | | | | | | | | | |
| 11 | 270 | # | 214 | -0- | -56 | -0- | 13 | 1 | 165 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 36 | 3 | | | | | | | | | |
| 12 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 2,590 TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 6115) 95369 890 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
WASKOM-SMACKOVER UNIT WELL #: 1 RRCID -> 150724 COMPL. DATE 02/04/1994 TOTAL DEPTH 11341 PERF. 5953 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7122 | X | 7122 | -0- | -0- | -0- | 313 | 1 | 6777 | 2 | N | 29 | | | | | 147 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 11673 | X | 11673 | -0- | -0- | -0- | 336 | 1 | 11304 | 2 | N | 30 | | | | | 177 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 10658 | X | 10658 | -0- | -0- | -0- | 322 | 1 | 10291 | 2 | N | 41 | | | | | 218 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 10295 | X | 10295 | -0- | -0- | -0- | 360 | 1 | 9888 | 2 | N | 43 | | | | | 261 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 6603 | X | 5348 | -0- | -1255 | -0- | 331 | 1 | 5014 | 2 | N | 3 | | | | | 264 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 6390 | X | 2211 | -0- | -4179 | -0- | 142 | 1 | 2069 | 2 | N | -0- | | | | | 264 |
| 07 | 11298 | X | 11298 | -0- | -0- | -0- | 371 | 1 | 10906 | 2 | N | 19 | 180 | 1 | | | 103 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 9847 | X | 9847 | -0- | -0- | -0- | 369 | 1 | 9395 | 2 | N | 75 | | | | | 178 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 6390 | X | 1397 | -0- | -4993 | -0- | 36 | 1 | 1361 | 2 | N | -0- | | | | | 178 |
| 10 | 10707 | X | 10707 | -0- | -0- | -0- | 295 | 1 | 10412 | 2 | N | -0- | | | | | 178 |
| 11 | 12693 | X | 12693 | -0- | -0- | -0- | 360 | 1 | 12319 | 2 | N | 13 | | | | | 191 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 13074 | X | 13074 | -0- | -0- | -0- | 371 | 1 | 12667 | 2 | N | 33 | | | | | 224 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 106,323 TOTAL CONDENSATE PROD: 286

ABNEY, C. M. WELL #: 3-T RRCID -> 152544 COMPL. DATE 10/21/1994 TOTAL DEPTH 6710 PERF. 6223 - 6233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 818 | X | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | 17 |
| 02 | 616 | X | 538 | -0- | -78 | -0- | 538 | 2 | | | N | -0- | | | | | 17 |
| 03 | 775 | X | 599 | -0- | -176 | -0- | 599 | 2 | | | N | -0- | | | | | 17 |
| 04 | 780 | X | 611 | -0- | -169 | -0- | 611 | 2 | | | N | -0- | | | | | 17 |
| 05 | 806 | X | 735 | -0- | -71 | -0- | 735 | 2 | | | N | -0- | | | | | 17 |
| 06 | 810 | X | 810 | -0- | -0- | -0- | 768 | 2 | 42 | 9 | N | 38 | | | | | 55 |
| 07 | 751 | X | 751 | -0- | -0- | -0- | 738 | 2 | 13 | 9 | N | 12 | 55 | 1 | | | 12 |
| 08 | 744 | X | 683 | -0- | -61 | -0- | 683 | 2 | | | N | -0- | | | | | 12 |
| 09 | 810 | X | 596 | -0- | -214 | -0- | 596 | 2 | | | N | -0- | | | | | 12 |
| 10 | 837 | X | 309 | -0- | -528 | -0- | 309 | 2 | | | N | -0- | | | | | 12 |
| 11 | 810 | X | 372 | -0- | -438 | -0- | 372 | 2 | | | N | -0- | | | | | 12 |
| 12 | 744 | X | 630 | -0- | -114 | -0- | 630 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 7,452 TOTAL CONDENSATE PROD: 50

DAVIS, JIM WELL #: 9 U RRCID -> 179175 COMPL. DATE 07/11/2000 TOTAL DEPTH 9600 PERF. 5852 - 6006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 6150) 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
GOODGAME WELL #: 1 U RRCID -> 129115 COMPL. DATE 10/21/1988 TOTAL DEPTH 9550 PERF. 6237 - 6245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/27/2015 - P/A 08/27/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOWELL WELL #: 6 RRCID -> 145644 COMPL. DATE 04/29/1993 TOTAL DEPTH 6791 PERF. 6243 - 6275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3440 | -0- | -156 | -0- | 310 | 1 | 3128 | 2 | N | 2 | | | | | 158 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3220 | X | 3114 | -0- | -106 | -0- | 250 | 1 | 2831 | 2 | N | 30 | | | | | 188 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3399 | -0- | -104 | -0- | 309 | 1 | 3071 | 2 | N | 17 | 158 | 1 | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3281 | -0- | -109 | -0- | 300 | 1 | 2980 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3176 | -0- | -296 | -0- | 310 | 1 | 2866 | 2 | N | -0- | | | | | 48 |
| 06 | 3330 | X | 3265 | -0- | -65 | -0- | 300 | 1 | 2965 | 2 | N | -0- | | | | | 48 |
| 07 | 3441 | X | 2932 | -0- | -509 | -0- | 310 | 1 | 2622 | 2 | N | -0- | | | | | 48 |
| 08 | 3410 | X | 2647 | -0- | -763 | -0- | 310 | 1 | 2336 | 2 | N | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3270 | X | 1931 | -0- | -1339 | -0- | 300 | 1 | 1631 | 2 | N | -0- | | | | | 49 |
| 10 | 3379 | X | 1948 | -0- | -1431 | -0- | 308 | 1 | 1640 | 2 | N | -0- | | | | | 49 |
| 11 | 3270 | X | 2223 | -0- | -1047 | -0- | 300 | 1 | 1923 | 2 | N | -0- | | | | | 49 |
| 12 | 2945 | X | 2363 | -0- | -582 | -0- | 310 | 1 | 2053 | 2 | N | -0- | | | | | 49 |

TOTAL GAS PROD: 33,719 TOTAL CONDENSATE PROD: 51

TAYLOR, W.B. "A" WELL #: 2 RRCID -> 145825 COMPL. DATE 11/18/2004 TOTAL DEPTH 6700 PERF. 6132 - 6156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2130 | -0- | -629 | -0- | 350 | 1 | 1682 | 2 | N | 89 | | | | | 176 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 2492 | X | 1820 | -0- | -672 | -0- | 319 | 1 | 1380 | 2 | N | 110 | 209 | 1 | | | 77 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 03 | 2480 | X | 2109 | -0- | -371 | -0- | 361 | 1 | 1606 | 2 | N | 129 | 161 | 1 | | | 45 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 04 | 2400 | X | 2019 | -0- | -381 | -0- | 301 | 1 | 1577 | 2 | N | 128 | 156 | 1 | | | 17 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 05 | 2325 | X | 2019 | -0- | -306 | -0- | 361 | 1 | 1524 | 2 | N | 122 | | | | | 139 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 06 | 2070 | X | 1861 | -0- | -209 | -0- | 349 | 1 | 1357 | 2 | N | 141 | 148 | 1 | | | 132 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 07 | 2108 | X | 1900 | -0- | -208 | -0- | 339 | 1 | 1465 | 2 | N | 87 | 159 | 1 | | | 60 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 2108 | X | 1912 | -0- | -196 | -0- | 348 | 1 | 1455 | 2 | N | 99 | | | | | 159 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 09 | 2010 | X | 1335 | -0- | -675 | -0- | 30 | 1 | 1298 | 2 | N | 6 | 150 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2015 | X | 1447 | -0- | -568 | -0- | 1447 | 2 | | | N | -0- | | | | | 15 |
| 11 | 1860 | X | 1400 | -0- | -460 | -0- | 1400 | 2 | | | N | -0- | | | | | 15 |
| 12 | 1922 | X | 1437 | -0- | -485 | -0- | 1437 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 21,389 TOTAL CONDENSATE PROD: 911

WASKOM (TRAVIS PEAK 6150) //CONT.// 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 13 RRCID -> 146285 COMPL. DATE 07/17/1993 TOTAL DEPTH 6800 PERF. 6222 - 6280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABNEY, J.K. WELL #: 5 RRCID -> 146823 COMPL. DATE 08/08/1993 TOTAL DEPTH 6800 PERF. 6232 - 6254

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2889 X | 2889 | -0- | -0- | -0- | 93 | 1 | 2644 | 2 | N | 138 | | | | | 146 |
| | | | | | | 152 | 9 | | | | | | | | | |
| 02 | 2632 X | 2490 | -0- | -142 | -0- | 75 | 1 | 2415 | 2 | N | -0- | 138 | 1 | | | 8 |
| 03 | 2914 X | 2552 | -0- | -362 | -0- | 93 | 1 | 2459 | 2 | N | -0- | | | | | 8 |
| 04 | 2820 X | 2718 | -0- | -102 | -0- | 90 | 1 | 2628 | 2 | N | -0- | | | | | 8 |
| 05 | 2904 X | 2904 | -0- | -0- | -0- | 93 | 1 | 2682 | 2 | N | 117 | | | | | 125 |
| | | | | | | 129 | 9 | | | | | | | | | |
| 06 | 2835 X | 2835 | -0- | -0- | -0- | 90 | 1 | 2634 | 2 | N | 101 | 156 | 1 | | | 70 |
| | | | | | | 111 | 9 | | | | | | | | | |
| 07 | 2821 X | 2797 | -0- | -24 | -0- | 93 | 1 | 2698 | 2 | N | 5 | | | | | 75 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2914 X | 2903 | -0- | -11 | -0- | 93 | 1 | 2722 | 2 | N | 80 | 143 | 1 | | | 12 |
| | | | | | | 88 | 9 | | | | | | | | | |
| 09 | 2850 X | 2786 | -0- | -64 | -0- | 90 | 1 | 2589 | 2 | N | 97 | | | | | 109 |
| | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 3041 X | 3041 | -0- | -0- | -0- | 93 | 1 | 2917 | 2 | N | 28 | 131 | 1 | | | 6 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2850 X | 2845 | -0- | -5 | -0- | 90 | 1 | 2755 | 2 | N | -0- | | | | | 6 |
| *12 | 2976 X | 2976 | -0- | -0- | -0- | 93 | 1 | 2799 | 2 | N | 76 | | | | | 82 |
| | | | | | | 84 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,736 TOTAL CONDENSATE PROD: 642

DAVIS, JIM WELL #: 10 U RRCID -> 172467 COMPL. DATE 08/20/1998 TOTAL DEPTH 7880 PERF. 5884 - 6210

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 6150) //CONT.// 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C.M. "B" WELL #: 11 RRCID -> 203737 COMPL. DATE 05/21/2004 TOTAL DEPTH 9698 PERF. 5921 - 5965

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
WINSTON WELL #: 4 RRCID -> 122420 COMPL. DATE 09/29/1986 TOTAL DEPTH 6415 PERF. 6062 - 6104

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GORDON, C. A. WELL #: 1 RRCID -> 171836 COMPL. DATE 12/01/1998 TOTAL DEPTH 9500 PERF. 6092 - 6107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (TRAVIS PEAK 6150) //CONT.// 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
SHELBURN WELL #: 2 RRCID -> 180235 COMPL. DATE 10/31/2000 TOTAL DEPTH 6400 PERF. 6159 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERMAN WELL #: 4 RRCID -> 189560 COMPL. DATE 05/29/2013 TOTAL DEPTH 6210 PERF. 4784 - 4916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH JONESVILLE "A" WELL #: 11 RRCID -> 191970 COMPL. DATE 11/19/2002 TOTAL DEPTH 6600 PERF. 6132 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 753 | -0- | | -22 | | -0- | 16 36 | 1 9 | 701 | 2 | N | 33 | | | | | 80 |
| 02 | 728 | X | 621 | -0- | | -107 | | -0- | 14 | 1 | 607 | 2 | N | -0- | | | | | 80 |
| 03 | 806 | X | 716 | -0- | | -90 | | -0- | 16 | 1 | 700 | 2 | N | -0- | | | | | 80 |
| 04 | 780 | X | 749 | -0- | | -31 | | -0- | 15 58 | 1 9 | 676 | 2 | N | 53 | | | | | 133 |
| 05 | 806 | X | 724 | -0- | | -82 | | -0- | 16 58 | 1 9 | 650 | 2 | N | 53 | 169 | 1 | | | 17 |
| 06 | 720 | X | 646 | -0- | | -74 | | -0- | 15 58 | 1 9 | 573 | 2 | N | 53 | | | | | 70 |
| 07 | 775 | X | 625 | -0- | | -150 | | -0- | 16 55 | 1 9 | 554 | 2 | N | 50 | | | | | 120 |
| 08 | 775 | X | 629 | -0- | | -146 | | -0- | 16 53 | 1 9 | 560 | 2 | N | 48 | | | | | 168 |
| 09 | 750 | X | 556 | -0- | | -194 | | -0- | 15 8 | 1 9 | 533 | 2 | N | 7 | 175 | 1 | | | -0- |
| 10 | 713 | X | 572 | -0- | | -141 | | -0- | 16 | 1 | 556 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | X | 541 | -0- | | -119 | | -0- | 15 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | X | 561 | -0- | | -59 | | -0- | 16 | 1 | 545 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,693 TOTAL CONDENSATE PROD: 297

WASKOM (TRAVIS PEAK 6150) //CONT.// 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
ABERCROMBIE WELL #: 3 RRCID -> 124561 COMPL. DATE 10/01/1988 TOTAL DEPTH 6300 PERF. 6098 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 613 | -0- | -7 | -0- | 613 | 2 | | | N | -0- | | | | | 56 |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 56 |
| 03 | 620 | N | 607 | -0- | -13 | -0- | 607 | 2 | | | N | -0- | | | | | 56 |
| 04 | 600 | N | 590 | -0- | -10 | -0- | 590 | 2 | | | N | -0- | | | | | 56 |
| 05 | 620 | N | 587 | -0- | -33 | -0- | 587 | 2 | | | N | -0- | | | | | 56 |
| 06 | 600 | N | 596 | -0- | -4 | -0- | 596 | 2 | | | N | -0- | | | | | 56 |
| 07 | 620 | N | 537 | -0- | -83 | -0- | 537 | 2 | | | N | -0- | | | | | 56 |
| 08 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | 56 |
| 09 | 600 | N | 594 | -0- | -6 | -0- | 594 | 2 | | | N | -0- | | | | | 56 |
| 10 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | 56 |
| 11 | 600 | N | 548 | -0- | -52 | -0- | 548 | 2 | | | N | -0- | | | | | 56 |
| 12 | 620 | N | 610 | -0- | -10 | -0- | 610 | 2 | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 7,047 TOTAL CONDENSATE PROD: -0-

STEPHENSON WELL #: 5 RRCID -> 246247 COMPL. DATE 03/05/2009 TOTAL DEPTH 9600 PERF. 6168 - 6176

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1917 | -0- | -36 | -0- | 1914 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 02 | 1736 | X | 1643 | -0- | -93 | -0- | 1624 | 2 | 19 | 9 | N | 17 | | | | | 107 |
| 03 | 1943 | X | 1943 | -0- | -0- | -0- | 1873 | 2 | 70 | 9 | N | 64 | | | | | 171 |
| 04 | 2365 | X | 2365 | -0- | -0- | -0- | 2365 | 2 | | | N | -0- | | | | | 171 |
| 05 | 1922 | X | 1486 | -0- | -436 | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1890 | X | 1460 | -0- | -430 | -0- | 1443 | 2 | 17 | 9 | N | 15 | | | | | 186 |
| 07 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | N | 9 | | | | | 195 |
| 08 | 2449 | X | 1290 | -0- | -1159 | -0- | 1290 | 2 | | | N | -0- | | | | | 195 |
| 09 | 2370 | X | 1208 | -0- | -1162 | -0- | 1206 | 2 | 2 | 9 | N | 2 | | | | | 197 |
| 10 | 1519 | X | 1225 | -0- | -294 | -0- | 1212 | 2 | 13 | 9 | N | 12 | | | | | 209 |
| 11 | 1470 | X | 1064 | -0- | -406 | -0- | 1052 | 2 | 12 | 9 | N | 11 | 170 | 1 | | | 50 |
| *12 | 1334 | X | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 16,935 TOTAL CONDENSATE PROD: 133

WASKOM (TRAVIS PEAK 6385 SAND) 95369 898 NON-ASSOCIATED ONE WELL CNTY: HARRISON
COVEY PARK OPERATING LLC 182847
SPENCER GAS UNIT WELL #: 4TP RRCID -> 241864 COMPL. DATE 07/13/2011 TOTAL DEPTH 7112 PERF. 6192 - 6198

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5429 | | 5626 | -0- | 197 | 197 | 2838 | 1 | 2788 | 3 | Y | -0- | | | | | -0- |
| 02 | 4648 | | 4335 | -0- | -313 | -0- | 2158 | 1 | 2176 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5146 | | 5161 | -0- | 15 | 15 | 2454 | 1 | 2705 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4980 | | 18 | -0- | -4962 | -0- | 7 | 1 | 11 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 05 | 5146 | | -0- | -0- | -5146 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 4980 | | -0- | -0- | -4980 | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 07 | 4960 | # | 1 | -0- | -4959 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2294 | | -0- | -0- | -2294 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 2630 | | 2630 | -0- | -0- | -0- | 405 | 1 | 2223 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 4709 | | 4891 | -0- | 182 | 182 | 181 | 1 | 4709 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 4753 | | 4753 | -0- | -0- | 182 | 184 | 1 | 4563 | 3 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 3100 | N | 6046 | -0- | 2946 | 3128 | 289 | 1 | 5733 | 3 | Y | 22 | | | | | 29 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,461 TOTAL CONDENSATE PROD: 34

WASKOM (TRAVIS PEAK 6600) 95369 899 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCLOFFLIN GAS UNIT WELL #: 13-L RRCID -> 147439 COMPL. DATE 09/29/1993 TOTAL DEPTH 7700 PERF. 6608 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM (6400 TRAVIS PEAK) 95369 995 NON-ASSOCIATED ONE WELL CNTY: PANOLA
INDIGO RESOURCES LLC 423831
JONESVILLE "A" WELL #: 1 RRCID -> 236130 COMPL. DATE 02/04/2008 TOTAL DEPTH 9530 PERF. 6488 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, N. (HILL) 95375 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
BOOKOUT, ANITA WELL #: 1 RRCID -> 072974 COMPL. DATE 04/12/1976 TOTAL DEPTH 9654 PERF. 4914 - 4917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, N. (HILL) //CONT.// 95375 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
MARSHALL NATIONAL BANK WELL #: 2 RRCID -> 140723 COMPL. DATE 02/15/1992 TOTAL DEPTH 6500 PERF. 5074 - 5078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 751 | N | 751 | -0- | -0- | -0- | 241 | 1 | 510 | 2 | N | -0- | | | | | 110 |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 51 | 1 | 609 | 2 | N | -0- | | | | | 110 |
| 03 | 589 | N | 546 | -0- | -43 | -0- | 224 | 1 | 322 | 2 | N | -0- | | | | | 110 |
| 04 | 720 | N | 117 | -0- | -603 | -0- | 117 | 2 | | | N | -0- | | | | | 110 |
| 05 | 810 | N | 810 | -0- | -0- | -0- | 282 | 1 | 526 | 2 | N | 2 | | | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 540 | N | 307 | -0- | -233 | -0- | 307 | 2 | | | N | -0- | | | | | 112 |
| 07 | 475 | N | 475 | -0- | -0- | -0- | 71 | 1 | 404 | 2 | N | -0- | | | | | 112 |
| 08 | 806 | N | 403 | -0- | -403 | -0- | 91 | 1 | 312 | 2 | N | -0- | | | | | 112 |
| 09 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | 112 |
| 10 | 465 | N | 242 | -0- | -223 | -0- | 242 | 2 | | | N | -0- | | | | | 112 |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 154 | 1 | 287 | 2 | N | -0- | | | | | 112 |
| 12 | 651 | N | 568 | -0- | -83 | -0- | 269 | 1 | 299 | 2 | N | -0- | | | | | 112 |

TOTAL GAS PROD: 5,962 TOTAL CONDENSATE PROD: 2

COMSTOCK OIL & GAS, LP 170040
MANVILLE FOREST PRODUCTS CORP. WELL #: 1 RRCID -> 097820 COMPL. DATE 12/07/1981 TOTAL DEPTH 6496 PERF. 4951 - 4957

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 32 | 7 | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/04/2015 - P/A 09/04/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARSHALL NATIONAL BANK WELL #: 3C RRCID -> 166140 COMPL. DATE 06/13/2013 TOTAL DEPTH 6386 PERF. 4952 - 4960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, N. (HILL) //CONT.// 95375 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC 423831
HUHN SWD WELL #: 1 RRCID -> 212587 COMPL. DATE 09/09/2005 TOTAL DEPTH 4000 PERF. 3661 - 3729

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, N. (PAGE) 95375 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
INDIGO RESOURCES LLC 423831
AKIN WELL #: 4 RRCID -> 130597 COMPL. DATE 03/27/1989 TOTAL DEPTH 6600 PERF. 6100 - 6106

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, N. (PETTIT) 95375 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. 014573
WEBSTER WELL #: 2 RRCID -> 131650 COMPL. DATE 06/05/1989 TOTAL DEPTH 6350 PERF. 5751 - 5756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, N. (PETTIT) //CONT.// 95375 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. //CONT.// 014573
WEBSTER WELL #: 1 RRCID -> 133032 COMPL. DATE 10/23/1989 TOTAL DEPTH 9570 PERF. 5749 - 5751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASA RESOURCES, INC. 053974
MARSHALL NATIONAL BANK WELL #: 2 C RRCID -> 129904 COMPL. DATE 01/16/1989 TOTAL DEPTH 6500 PERF. 5800 - 5817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASKOM, N (TRAVIS PEAK) 95375 650 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
WINSTON-TAYLOR WELL #: 1-T RRCID -> 138510 COMPL. DATE N/A TOTAL DEPTH 6560 PERF. 5928 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 332 | -0- | -102 | -0- | 20 | 1 | 298 | 2 | N | 13 | | | | | 163 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 364 | N | 313 | -0- | -51 | -0- | 20 | 1 | 289 | 2 | N | 4 | | | | | 167 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 332 | N | 332 | -0- | -0- | -0- | 16 | 1 | 271 | 2 | N | 41 | | | | | 208 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 25 | 1 | 330 | 2 | N | 7 | | | | | 215 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 24 | 1 | 319 | 2 | N | 18 | | | | | 233 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 330 | N | 327 | -0- | -3 | -0- | 18 | 1 | 215 | 2 | N | 85 | | | | | 318 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 07 | 372 | N | 297 | -0- | -75 | -0- | 20 | 1 | 266 | 2 | N | 10 | 166 | 1 | | | 162 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 372 | N | 248 | -0- | -124 | -0- | 18 | 1 | 230 | 2 | N | -0- | | | | | 162 |
| 09 | 330 | N | 300 | -0- | -30 | -0- | 20 | 1 | 213 | 2 | N | 61 | | | | | 223 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 310 | N | 180 | -0- | -130 | -0- | 15 | 1 | 165 | 2 | N | -0- | | | | | 223 |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 19 | 1 | 199 | 2 | N | 60 | | | | | 283 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 310 | N | 245 | -0- | -65 | -0- | 16 | 1 | 179 | 2 | N | 45 | | | | | 328 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,584 TOTAL CONDENSATE PROD: 344

WASKOM, S.W. (COTTON VALLEY) 95377 300 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
BISHOP WELL #: 1 RRCID -> 116792 COMPL. DATE 03/19/1985 TOTAL DEPTH 9920 PERF. 9581 - 9672

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 343 | -0- | -122 | -0- | 191 | 1 | 151 | 2 | N | 1 | 1 | 8 | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 521 | N | 521 | -0- | -0- | -0- | 265 | 1 | 256 | 2 | N | -0- | | | | | 55 |
| 03 | 630 | N | 630 | -0- | -0- | -0- | 383 | 1 | 247 | 2 | N | -0- | | | | | 55 |
| 04 | 573 | N | 573 | -0- | -0- | -0- | 338 | 1 | 235 | 2 | N | -0- | | | | | 55 |
| 05 | 520 | N | 520 | -0- | -0- | -0- | 320 | 1 | 200 | 2 | N | -0- | | | | | 55 |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 355 | 1 | 218 | 2 | N | -0- | | | | | 55 |
| 07 | 691 | N | 691 | -0- | -0- | -0- | 445 | 1 | 246 | 2 | N | -0- | | | | | 55 |
| 08 | 465 | N | 108 | -0- | -357 | -0- | 71 | 1 | 37 | 2 | N | -0- | | | | | 55 |
| 09 | 450 | N | 116 | -0- | -334 | -0- | 73 | 1 | 43 | 2 | N | -0- | | | | | 55 |
| 10 | 732 | N | 732 | -0- | -0- | -0- | 380 | 1 | 352 | 2 | N | -0- | | | | | 55 |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 281 | 1 | 217 | 2 | N | -0- | | | | | 55 |
| *12 | 654 | N | 654 | -0- | -0- | -0- | 327 | 1 | 327 | 2 | N | -0- | | | | | 55 |

TOTAL GAS PROD: 5,959 TOTAL CONDENSATE PROD: 1

EVANS ET AL WELL #: 1 RRCID -> 199846 COMPL. DATE 11/15/2003 TOTAL DEPTH 9908 PERF. 9614 - 9692

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 30 | -0- | -156 | -0- | 17 | 1 | 13 | 2 | N | -0- | | | | | 23 |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 50 | 1 | 49 | 2 | N | -0- | | | | | 23 |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 66 | 1 | 43 | 2 | N | -0- | | | | | 23 |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 48 | 1 | 35 | 2 | N | -0- | | | | | 23 |
| 05 | 124 | N | 100 | -0- | -24 | -0- | 61 | 1 | 39 | 2 | N | -0- | | | | | 23 |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 63 | 1 | 39 | 2 | N | -0- | | | | | 23 |
| 07 | 93 | N | 83 | -0- | -10 | -0- | 53 | 1 | 30 | 2 | N | -0- | | | | | 23 |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 64 | 1 | 33 | 2 | N | -0- | | | | | 23 |
| 09 | 143 | N | 143 | -0- | -0- | -0- | 90 | 1 | 53 | 2 | N | -0- | | | | | 23 |
| 10 | 93 | N | 88 | -0- | -5 | -0- | 46 | 1 | 42 | 2 | N | -0- | | | | | 23 |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 53 | 1 | 42 | 2 | N | -0- | | | | | 23 |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 73 | 1 | 72 | 2 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 1,174 TOTAL CONDENSATE PROD: -0-

WASKOM, S.W. (COTTON VALLEY) //CONT.// 95377 300 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
LEFALL, C. WELL #: 1 RRCID -> 201315 COMPL. DATE 02/23/2004 TOTAL DEPTH 9990 PERF. 9667 - 9803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- | -0- | 132 | 1 | 104 | 2 | N | -0- | | | | | 50 |
| 02 | 416 | N | 416 | -0- | -0- | -0- | 212 | 1 | 204 | 2 | N | -0- | | | | | 50 |
| 03 | 507 | N | 507 | -0- | -0- | -0- | 308 | 1 | 199 | 2 | N | -0- | | | | | 50 |
| 04 | 240 | N | 212 | -0- | -28 | -0- | 125 | 1 | 87 | 2 | N | -0- | | | | | 50 |
| 05 | 465 | N | 281 | -0- | -184 | -0- | 173 | 1 | 108 | 2 | N | -0- | | | | | 50 |
| 06 | 480 | N | 111 | -0- | -369 | -0- | 69 | 1 | 42 | 2 | N | -0- | | | | | 50 |
| 07 | 259 | N | 259 | -0- | -0- | -0- | 167 | 1 | 92 | 2 | N | -0- | | | | | 50 |
| 08 | 217 | N | 216 | -0- | -1 | -0- | 141 | 1 | 75 | 2 | N | -0- | | | | | 50 |
| 09 | 217 | N | 217 | -0- | -0- | -0- | 137 | 1 | 80 | 2 | N | -0- | | | | | 50 |
| 10 | 248 | N | 198 | -0- | -50 | -0- | 103 | 1 | 95 | 2 | N | -0- | | | | | 50 |
| 11 | 235 | N | 235 | -0- | -0- | -0- | 132 | 1 | 103 | 2 | N | -0- | | | | | 50 |
| 12 | 217 | N | 135 | -0- | -82 | -0- | 68 | 1 | 67 | 2 | N | -0- | | | | | 50 |

TOTAL GAS PROD: 3,023 TOTAL CONDENSATE PROD: -0-

WATERMAN (TRAVIS PEAK) 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
RIVERVIEW WELL #: 1 RRCID -> 258877 COMPL. DATE 04/30/2010 TOTAL DEPTH 10850 PERF. 8062 - 10231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 887 | N | 887 | -0- | -0- | -0- | 30 | 1 | 835 | 2 | N | 20 | | | | | 184 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1052 | -0- | -544 | -0- | 27 | 1 | 970 | 2 | N | 50 | | | | | 234 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | 23 | 156 | 1 | | | 101 |
| 04 | 870 | N | 691 | -0- | -179 | -0- | 18 | 1 | 643 | 2 | N | 27 | | | | | 128 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1178 | N | 684 | -0- | -494 | -0- | 18 | 1 | 633 | 2 | N | 30 | | | | | 158 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 22 | 1 | 772 | 2 | N | 5 | | | | | 163 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 726 | N | 726 | -0- | -0- | -0- | 695 | 2 | 31 | 9 | N | 28 | | | | | 191 |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 668 | 2 | 25 | 9 | N | 23 | 149 | 1 | | | 65 |
| 09 | 810 | N | 539 | -0- | -271 | -0- | 509 | 2 | 30 | 9 | N | 27 | | | | | 92 |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 433 | 2 | 23 | 9 | N | 21 | | | | | 113 |
| 11 | 660 | N | 352 | -0- | -308 | -0- | 328 | 2 | 24 | 9 | N | 22 | | | | | 135 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

TOTAL GAS PROD: 6,880 TOTAL CONDENSATE PROD: 276

WATERMAN (TRAVIS PEAK) //CONT.// 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
PIRATES WELL #: 1 RRCID -> 259578 COMPL. DATE 03/19/2010 TOTAL DEPTH 10850 PERF. 8460 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12710 | X | 12172 | -0- | -538 | | -0- | | 181 | 1 | 11955 | 2 | N | 33 | | | | | 133 |
| | | | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 11256 | X | 10977 | -0- | -279 | | -0- | | 163 | 1 | 10783 | 2 | N | 28 | 1 | 8 | | | 160 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 12276 | X | 11670 | -0- | -606 | | -0- | | 167 | 1 | 11472 | 2 | N | 28 | | | | | 188 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 11880 | X | 9835 | -0- | -2045 | | -0- | | 141 | 1 | 9665 | 2 | N | 26 | 154 | 1 | | | 60 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 12183 | X | 9668 | -0- | -2515 | | -0- | | 139 | 1 | 9507 | 2 | N | 20 | | | | | 80 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 14604 | X | 14604 | -0- | -0- | | -0- | | 210 | 1 | 14350 | 2 | N | 40 | | | | | 120 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 12953 | X | 12953 | -0- | -0- | | -0- | | 12919 | 2 | 34 | 9 | N | 31 | | | | | 151 |
| 08 | 11656 | X | 2771 | -0- | -8885 | | -0- | | 1 | 1 | 2770 | 2 | N | -0- | | | | | 151 |
| 09 | 14100 | X | 129 | -0- | -13971 | | -0- | | 129 | 2 | | | N | -0- | | | | | 151 |
| 10 | 14570 | X | 2439 | -0- | -12131 | | -0- | | 2425 | 2 | 14 | 9 | N | 13 | | | | | 164 |
| 11 | 14100 | X | 4078 | -0- | -10022 | | -0- | | 4076 | 2 | 2 | 9 | N | 2 | | | | | 166 |
| 12 | 12958 | X | NO RPT | -0- | -12958 | | -0- | | | | | | N | NO RPT | | | | | 166 |

TOTAL GAS PROD: 91,296 TOTAL CONDENSATE PROD: 221

STROUD PETROLEUM, INC. 828082
CEDAR POINT WELL #: 1 RRCID -> 244090 COMPL. DATE 11/24/2008 TOTAL DEPTH 10300 PERF. 8069 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 1357 | -0- | -224 | | -0- | | 1339 | 2 | 18 | 9 | Y | 16 | 6 | 8 | | | 47 |
| 02 | 1204 | N | 969 | -0- | -235 | | -0- | | 962 | 2 | 7 | 9 | Y | 6 | 3 | 8 | | | 50 |
| 03 | 1271 | N | 1002 | -0- | -269 | | -0- | | 991 | 2 | 11 | 9 | Y | 10 | 2 | 8 | | | 58 |
| 04 | 1320 | N | 1128 | -0- | -192 | | -0- | | 1122 | 2 | 6 | 9 | Y | 5 | | | | | 63 |
| 05 | 1291 | N | 1291 | -0- | -0- | | -0- | | 1280 | 2 | 11 | 9 | Y | 10 | 3 | 8 | | | 70 |
| 06 | 1616 | N | 1616 | -0- | -0- | | -0- | | 1604 | 2 | 12 | 9 | Y | 11 | 3 | 8 | | | 78 |
| 07 | 1647 | N | 1647 | -0- | -0- | | -0- | | 1636 | 2 | 11 | 9 | Y | 10 | 5 | 8 | | | 83 |
| 08 | 1469 | N | 1469 | -0- | -0- | | -0- | | 1465 | 2 | 4 | 9 | Y | 4 | | | | | 87 |
| 09 | 1620 | N | 1369 | -0- | -251 | | -0- | | 1359 | 2 | 10 | 9 | Y | 9 | 4 | 8 | | | 92 |
| 10 | 1519 | N | 1326 | -0- | -193 | | -0- | | 1315 | 2 | 11 | 9 | Y | 10 | 5 | 8 | | | 97 |
| 11 | 1410 | N | 1300 | -0- | -110 | | -0- | | 1293 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 102 |
| *12 | 1481 | N | 1481 | -0- | -0- | | -0- | | 1469 | 2 | 12 | 9 | Y | 11 | 3 | 8 | | | 110 |

TOTAL GAS PROD: 15,955 TOTAL CONDENSATE PROD: 108

WATERMAN (TRAVIS PEAK) //CONT.// 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC 835976
HILL, ROBERT C. WELL #: 1 RRCID -> 187668 COMPL. DATE 03/13/2003 TOTAL DEPTH 10300 PERF. 8100 - 8316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | X | 598 | -0- | -146 | -0- | 243 | 1 | 353 | 2 | Y | 2 | | | | | 165 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 627 | -0- | 627 | 627 | 289 | 1 | 338 | 2 | Y | -0- | 70 | 7 | | | 95 |
| 03 | DLQ G-10 | | 1537 | -0- | 1537 | 2164 | 1535 | 2 | 2 | 9 | Y | 2 | | | | | 97 |
| 04 | 2300 | N | 947 | -0- | -1353 | 811 | 938 | 2 | 9 | 9 | Y | 8 | | | | | 105 |
| 05 | 1070 | N | 259 | -0- | -811 | -0- | 23 | 1 | 227 | 2 | Y | 8 | | | | | 113 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 686 | N | 686 | -0- | -0- | -0- | 50 | 1 | 615 | 2 | Y | 19 | | | | | 132 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 532 | N | 532 | -0- | -0- | -0- | 44 | 1 | 488 | 2 | Y | -0- | | | | | 132 |
| 08 | 619 | N | 619 | -0- | -0- | -0- | 51 | 1 | 568 | 2 | Y | -0- | | | | | 132 |
| 09 | 414 | N | 414 | -0- | -0- | -0- | 35 | 1 | 379 | 2 | Y | -0- | | | | | 132 |
| 10 | 372 | N | 354 | -0- | -18 | -0- | 30 | 1 | 324 | 2 | Y | -0- | | | | | 132 |
| *11 | 384 | N | 384 | -0- | -0- | -0- | 26 | 1 | 358 | 2 | Y | -0- | | | | | 132 |
| *12 | 470 | N | 470 | -0- | -0- | -0- | 27 | 1 | 443 | 2 | Y | -0- | | | | | 132 |

TOTAL GAS PROD: 7,427 TOTAL CONDENSATE PROD: 39

MILLS WELL #: 1 RRCID -> 244302 COMPL. DATE 11/22/2008 TOTAL DEPTH 10488 PERF. 8062 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3328 | -0- | -1601 | -0- | 414 | 1 | 2899 | 2 | Y | 14 | | | | | 229 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4613 | X | 4613 | -0- | -0- | -0- | 516 | 1 | 4090 | 2 | Y | 6 | 1 | 8 | | | 234 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 5292 | X | 5292 | -0- | -0- | -0- | 761 | 1 | 4513 | 2 | Y | 16 | 190 | 1 | | | 60 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 4770 | X | 4633 | -0- | -137 | -0- | 692 | 1 | 3902 | 2 | Y | 35 | | | | | 95 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 4972 | X | 4972 | -0- | -0- | -0- | 465 | 1 | 4490 | 2 | Y | 15 | | | | | 110 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 4770 | X | 4662 | -0- | -108 | -0- | 352 | 1 | 4306 | 2 | Y | 4 | | | | | 114 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4960 | X | 4370 | -0- | -590 | -0- | 361 | 1 | 3995 | 2 | Y | 13 | | | | | 127 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 4960 | X | 4418 | -0- | -542 | -0- | 359 | 1 | 4035 | 2 | Y | 22 | | | | | 149 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 4800 | X | 4060 | -0- | -740 | -0- | 338 | 1 | 3699 | 2 | Y | 21 | | | | | 170 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 4960 | X | 2520 | -0- | -2440 | -0- | 212 | 1 | 2295 | 2 | Y | 12 | | | | | 182 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 4710 | X | 2083 | -0- | -2627 | -0- | 154 | 1 | 1929 | 2 | Y | -0- | | | | | 182 |
| 12 | 4433 | X | 1643 | -0- | -2790 | -0- | 94 | 1 | 1546 | 2 | Y | 3 | | | | | 185 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,594 TOTAL CONDENSATE PROD: 161

WATERMAN (TRAVIS PEAK) //CONT.// 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
DELGADO WELL #: 1 RRCID -> 244575 COMPL. DATE 01/02/2009 TOTAL DEPTH 10153 PERF. 8084 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7882 | X | 7882 | -0- | -0- | -0- | 979 | 1 | 6853 | 2 | Y | 45 | | | | | 257 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 5824 | X | 5820 | -0- | -4 | -0- | 649 | 1 | 5148 | 2 | Y | 21 | 194 | 1 | | | 84 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 6448 | X | 6352 | -0- | -96 | -0- | 911 | 1 | 5399 | 2 | Y | 38 | | | | | 122 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 6413 | X | 6413 | -0- | -0- | -0- | 963 | 1 | 5431 | 2 | Y | 17 | | | | | 139 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 6448 | X | 5599 | -0- | -849 | -0- | 522 | 1 | 5037 | 2 | Y | 36 | | | | | 175 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 5177 | X | 5177 | -0- | -0- | -0- | 388 | 1 | 4755 | 2 | Y | 31 | | | | | 206 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 5689 | X | 5689 | -0- | -0- | -0- | 464 | 1 | 5136 | 2 | Y | 81 | 192 | 1 | | | 95 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 5287 | X | 5287 | -0- | -0- | -0- | 421 | 1 | 4737 | 2 | Y | 117 | | | | | 212 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 09 | 5507 | X | 5507 | -0- | -0- | -0- | 460 | 1 | 5019 | 2 | Y | 25 | | | | | 237 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 6552 | X | 6552 | -0- | -0- | -0- | 551 | 1 | 5971 | 2 | Y | 27 | | | | | 264 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 8045 | X | 8045 | -0- | -0- | -0- | 553 | 1 | 7475 | 2 | Y | 15 | 189 | 1 | | | 90 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 8875 | X | 8875 | -0- | -0- | -0- | 505 | 1 | 8355 | 2 | Y | 14 | | | | | 104 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 77,198 TOTAL CONDENSATE PROD: 467

SMITH, H. T. WELL #: 1 RRCID -> 245383 COMPL. DATE 01/27/2009 TOTAL DEPTH 10700 PERF. 8296 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 5862 | -0- | -121 | -0- | 1207 | 1 | 4618 | 2 | Y | 34 | | | | | 234 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 5936 | X | 5194 | -0- | -742 | -0- | 1080 | 1 | 4082 | 2 | Y | 29 | 189 | 1 | | | 74 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 6572 | X | 5420 | -0- | -1152 | -0- | 1240 | 1 | 4156 | 2 | Y | 22 | | | | | 96 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 6090 | X | 5154 | -0- | -936 | -0- | 1163 | 1 | 3981 | 2 | Y | 9 | | | | | 105 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 6293 | X | 5179 | -0- | -1114 | -0- | 615 | 1 | 4525 | 2 | Y | 35 | | | | | 140 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 5287 | X | 5047 | -0- | -240 | -0- | 380 | 1 | 4652 | 2 | Y | 14 | | | | | 154 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 5425 | X | 5067 | -0- | -358 | -0- | 417 | 1 | 4614 | 2 | Y | 33 | | | | | 187 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 5425 | X | 4884 | -0- | -541 | -0- | 398 | 1 | 4472 | 2 | Y | 13 | | | | | 200 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 5160 | X | 4528 | -0- | -632 | -0- | 380 | 1 | 4148 | 2 | Y | -0- | | | | | 200 |
| 10 | 5208 | X | 4459 | -0- | -749 | -0- | 377 | 1 | 4082 | 2 | Y | -0- | | | | | 200 |
| *11 | 5040 | X | 4539 | -0- | -501 | -0- | 316 | 1 | 4223 | 2 | Y | -0- | | | | | 200 |
| 12 | 5053 | X | 4875 | -0- | -178 | -0- | 274 | 1 | 4523 | 2 | Y | 71 | 192 | 1 | | | 79 |
| | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,208 TOTAL CONDENSATE PROD: 260

WATERMAN (TRAVIS PEAK) //CONT.// 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
MILLER TRUST WELL #: 1 RRCID -> 246167 COMPL. DATE 02/20/2009 TOTAL DEPTH 11051 PERF. 8596 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11567 | X | 11567 | -0- | -0- | -0- | 785 | 1 | 10742 | 2 | Y | 36 | | | | | 165 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 10332 | X | 10303 | -0- | -29 | -0- | 712 | 1 | 9554 | 2 | Y | 34 | | | | | 199 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 11439 | X | 11366 | -0- | -73 | -0- | 771 | 1 | 10569 | 2 | Y | 24 | | | | | 223 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 11202 | X | 11202 | -0- | -0- | -0- | 703 | 1 | 10465 | 2 | Y | 31 | | | | | 254 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 11439 | X | 11430 | -0- | -9 | -0- | 744 | 1 | 10660 | 2 | Y | 24 | 191 | 1 | | | 87 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 11070 | X | 10876 | -0- | -194 | -0- | 680 | 1 | 10165 | 2 | Y | 28 | | | | | 115 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 11563 | X | 10993 | -0- | -570 | -0- | 725 | 1 | 10227 | 2 | Y | 37 | | | | | 152 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 11563 | X | 10805 | -0- | -758 | -0- | 844 | 1 | 9928 | 2 | Y | 30 | | | | | 182 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 11190 | X | 10563 | -0- | -627 | -0- | 641 | 1 | 9883 | 2 | Y | 35 | | | | | 217 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 11439 | X | 10960 | -0- | -479 | -0- | 739 | 1 | 10177 | 2 | Y | 40 | | | | | 257 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 10890 | X | 9759 | -0- | -1131 | -0- | 617 | 1 | 9116 | 2 | Y | 24 | 191 | 1 | | | 90 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 11005 | X | 9564 | -0- | -1441 | -0- | 544 | 1 | 8987 | 2 | Y | 30 | | | | | 120 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 129,388 TOTAL CONDENSATE PROD: 373

MCFADDIN WELL #: 1 RRCID -> 248499 COMPL. DATE 05/26/2009 TOTAL DEPTH 10720 PERF. 8396 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4578 | -0- | -444 | -0- | 568 | 1 | 3977 | 2 | N | 30 | | | | | 240 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 4536 | X | 4531 | -0- | -5 | -0- | 505 | 1 | 4007 | 2 | N | 17 | 184 | 1 | | | 73 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 5089 | X | 5089 | -0- | -0- | -0- | 730 | 1 | 4331 | 2 | N | 25 | | | | | 98 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 4860 | X | 4591 | -0- | -269 | -0- | 686 | 1 | 3868 | 2 | N | 34 | | | | | 132 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 5179 | X | 5179 | -0- | -0- | -0- | 485 | 1 | 4685 | 2 | N | 8 | | | | | 140 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 5154 | X | 5154 | -0- | -0- | -0- | 388 | 1 | 4752 | 2 | N | 13 | | | | | 153 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 5022 | X | 4981 | -0- | -41 | -0- | 412 | 1 | 4559 | 2 | N | 9 | | | | | 162 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 5670 | X | 5670 | -0- | -0- | -0- | 461 | 1 | 5184 | 2 | N | 23 | | | | | 185 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 5402 | X | 5402 | -0- | -0- | -0- | 449 | 1 | 4903 | 2 | N | 45 | | | | | 230 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 5278 | X | 5278 | -0- | -0- | -0- | 444 | 1 | 4804 | 2 | N | 27 | 188 | 1 | | | 69 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 5436 | X | 5436 | -0- | -0- | -0- | 375 | 1 | 5036 | 2 | N | 23 | | | | | 92 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 5984 | X | 5984 | -0- | -0- | -0- | 340 | 1 | 5616 | 2 | N | 25 | | | | | 117 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,873 TOTAL CONDENSATE PROD: 279

WEST ALTO (JAMES LIME) 96494 400 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
YORK WELL #: 1 RRCID -> 268172 COMPL. DATE 04/17/2008 TOTAL DEPTH 10496 PERF. 9310 - 9403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHELAN (COTTON VALLEY) 96789 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
ALLBRIGHT WELL #: 1 RRCID -> 261470 COMPL. DATE 11/21/2010 TOTAL DEPTH 12000 PERF. 7461 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 1003 | -0- | -2314 | -0- | 297 | 1 | 677 | 2 | N | 26 | | | | | 215 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2996 | X | 276 | -0- | -2720 | -0- | 244 | 2 | 32 | 9 | N | 29 | | | | | 244 |
| 03 | 3131 | X | 2378 | -0- | -753 | -0- | 33 | 1 | 2046 | 2 | N | 272 | 344 | 1 | | | 172 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 04 | 3030 | X | 1734 | -0- | -1296 | -0- | 151 | 1 | 1503 | 2 | N | 73 | | | | | 245 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2971 | -0- | -160 | -0- | 265 | 1 | 2675 | 2 | N | 28 | 178 | 1 | | | 95 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 3037 | X | 3037 | -0- | -0- | -0- | 2807 | 2 | 230 | 9 | N | 209 | 182 | 1 | | | 122 |
| 07 | 3063 | X | 3063 | -0- | -0- | -0- | 2743 | 2 | 320 | 9 | N | 291 | 291 | 1 | | | 122 |
| 08 | 3086 | X | 3086 | -0- | -0- | -0- | 2865 | 2 | 221 | 9 | N | 201 | 161 | 1 | | | 162 |
| 09 | 3030 | X | 1723 | -0- | -1307 | -0- | 150 | 1 | 1445 | 2 | N | 116 | 151 | 1 | | | 127 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 3131 | X | 1876 | -0- | -1255 | -0- | 6 | 1 | 1674 | 2 | N | 178 | 180 | 1 | | | 125 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2059 | -0- | -971 | -0- | 108 | 1 | 1794 | 2 | N | 143 | 166 | 1 | | | 102 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2030 | -0- | -1070 | -0- | 108 | 1 | 1794 | 2 | N | 116 | 140 | 1 | | | 78 |
| | | | | | | | 128 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,236 TOTAL CONDENSATE PROD: 1,682

WHELAN (COTTON VALLEY) //CONT.// 96789 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SPINDLETOP DRILLING CO. 809924
WATTS GAS UNIT 1 WELL #: 1 RRCID -> 215126 COMPL. DATE 08/06/2005 TOTAL DEPTH 11350 PERF.10536 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 686 | -0- | -89 | -0- | 45 | 1 | 635 | 2 | N | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 105 | 1 | 860 | 2 | N | 14 | | | | | 47 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1256 | N | 1256 | -0- | -0- | -0- | 144 | 1 | 1111 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1226 | N | 1226 | -0- | -0- | -0- | 155 | 1 | 1041 | 2 | N | 27 | | | | | 75 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1352 | N | 1352 | -0- | -0- | -0- | 48 | 1 | 1283 | 2 | N | 19 | | | | | 94 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1216 | -0- | -14 | -0- | 1202 | 2 | 14 | 9 | N | 13 | | | | | 107 |
| 07 | 1271 | N | 1070 | -0- | -201 | -0- | 1053 | 2 | 17 | 9 | N | 15 | | | | | 122 |
| 08 | 1364 | N | 1254 | -0- | -110 | -0- | 1254 | 2 | | | N | -0- | | | | | 122 |
| 09 | 1230 | N | 1024 | -0- | -206 | -0- | 3 | 1 | 1021 | 2 | N | -0- | | | | | 122 |
| 10 | 1085 | N | 934 | -0- | -151 | -0- | 934 | 2 | | | N | -0- | | | | | 122 |
| 11 | 1200 | N | 1064 | -0- | -136 | -0- | 1064 | 2 | | | N | -0- | | | | | 122 |
| *12 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 2 | | | N | -0- | 112 | 1 | | | 10 |

TOTAL GAS PROD: 13,334 TOTAL CONDENSATE PROD: 94

XTO ENERGY INC. 945936
LEDBETTER-JONES WELL #: 7 RRCID -> 219182 COMPL. DATE 07/11/2006 TOTAL DEPTH 12200 PERF. 7385 - 11202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1432 | -0- | -273 | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2597 | N | 2597 | -0- | -0- | -0- | 2597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2142 | N | 2142 | -0- | -0- | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1365 | -0- | -15 | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2172 | N | 2172 | -0- | -0- | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2176 | N | 2176 | -0- | -0- | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1820 | N | 1820 | -0- | -0- | -0- | 1820 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1534 | -0- | -116 | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1216 | -0- | -489 | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2409 | N | 2409 | -0- | -0- | -0- | 2409 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2631 | N | 2631 | -0- | -0- | -0- | 2631 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,358 TOTAL CONDENSATE PROD: -0-

ONEY, HENRY WELL #: 7 RRCID -> 222052 COMPL. DATE 02/17/2006 TOTAL DEPTH 12200 PERF. 7428 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | X | 930 | -0- | -806 | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2509 | X | 2509 | -0- | -0- | -0- | 2509 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2285 | X | 2285 | -0- | -0- | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1411 | X | 1411 | -0- | -0- | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2790 | X | 2288 | -0- | -502 | -0- | 2288 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2700 | X | 1688 | -0- | -1012 | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3131 | X | 3131 | -0- | -0- | -0- | 3131 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3446 | X | 3446 | -0- | -0- | -0- | 3446 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2504 | X | 2504 | -0- | -0- | -0- | 2504 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3131 | X | 2492 | -0- | -639 | -0- | 2492 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3210 | X | 2746 | -0- | -464 | -0- | 2746 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3317 | X | 2261 | -0- | -1056 | -0- | 2261 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,691 TOTAL CONDENSATE PROD: -0-

WHELAN (COTTON VALLEY) //CONT.// 96789 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 9 RRCID -> 238064 COMPL. DATE 03/18/2008 TOTAL DEPTH 11298 PERF. 7468 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 827 | -0- | -1033 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 431 | -0- | -1025 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 355 | -0- | -1133 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 293 | -0- | -517 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 375 | -0- | -90 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 319 | -0- | -11 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 272 | -0- | -7 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 304 | -0- | -68 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 425 | -0- | -9 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,695 TOTAL CONDENSATE PROD: -0-

WHELAN (RODESSA) 96789 375 NON-ASSOCIATED ONE WELL CNTY: HARRISON
NEWMAN CORPORATION 607030
NEWMAN, H.T. ESTATE WELL #: 1 RRCID -> 160444 COMPL. DATE 09/13/1996 TOTAL DEPTH 8001 PERF. 6834 - 6839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | 2220 | -0- | 2220 | 172511 | 694 12 | 1 9 | 1514 | 2 | N | 11 | 11 | 1 | | | 3 |
| 02 | SWR 10 | | 1778 | -0- | 1778 | 174289 | 627 10 | 1 9 | 1141 | 2 | N | 9 | 9 | 1 | | | 3 |
| 03 | SWR 10 | | 1795 | -0- | 1795 | 176084 | 694 9 | 1 9 | 1092 | 2 | N | 8 | 8 | 1 | | | 3 |
| 04 | SWR 10 | | 1742 | -0- | 1742 | 177826 | 672 10 | 1 9 | 1060 | 2 | N | 9 | 10 | 1 | | | 2 |
| 05 | SWR 10 | | 1424 | -0- | 1424 | 179250 | 694 3 | 1 9 | 727 | 2 | N | 3 | 2 | 1 | | | 3 |
| 06 | SWR 10 | | 1035 | -0- | 1035 | 180285 | 672 6 | 1 9 | 357 | 2 | N | 5 | 7 | 1 | | | 1 |
| 07 | SWR 10 | | 1712 | -0- | 1712 | 181997 | 694 6 | 1 9 | 1012 | 2 | N | 5 | 5 | 1 | | | 1 |
| 08 | SWR 10 | | 1679 | -0- | 1679 | 183676 | 694 9 | 1 9 | 976 | 2 | N | 8 | 8 | 1 | | | 1 |
| 09 | SWR 10 | | 1371 | -0- | 1371 | 185047 | 627 8 | 1 9 | 736 | 2 | N | 7 | 5 | 1 | | | 3 |
| 10 | SWR 10 | | 1477 | -0- | 1477 | 186524 | 672 8 | 1 9 | 797 | 2 | N | 7 | 6 | 1 | | | 4 |
| 11 | SWR 10 | | 1411 | -0- | 1411 | 187935 | 672 7 | 1 9 | 732 | 2 | N | 6 | 7 | 1 | | | 3 |
| 12 | SWR 10 | | 998 | -0- | 998 | 188933 | 538 2 | 1 9 | 458 | 2 | N | 2 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 18,642 TOTAL CONDENSATE PROD: 80

XTO ENERGY INC. 945936
KNOX, DEE & E. K. WELL #: 1 C RRCID -> 016821 COMPL. DATE 01/12/1948 TOTAL DEPTH 8017 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHELAN (RODESSA) //CONT.// 96789 375 NON-ASSOCIATED ONE WELL CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
LEDBETTER, V., ET AL UNIT WELL #: 1 C RRCID -> 016826 COMPL. DATE 09/20/1968 TOTAL DEPTH 7915 PERF. 6770 - 6798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPE, JOE WELL #: 2 RRCID -> 125440 COMPL. DATE 04/27/1987 TOTAL DEPTH 7075 PERF. 6850 - 6880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
ALLBRIGHT WELL #: 1 RRCID -> 265173 COMPL. DATE 11/21/2010 TOTAL DEPTH 12000 PERF. 7461 - 7559

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. 945936
KNOX, D. & E. K. WELL #: 1 T RRCID -> 016835 COMPL. DATE 02/18/1982 TOTAL DEPTH 8017 PERF. 7378 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1702 | N | 1702 | -0- | -0- | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1080 | -0- | -377 | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 783 | -0- | -627 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 938 | -0- | -519 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1259 | -0- | -61 | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1109 | -0- | -224 | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1313 | -0- | -127 | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,047 TOTAL CONDENSATE PROD: -0-

EDMONDSON WELL #: 1 RRCID -> 043104 COMPL. DATE 04/10/1967 TOTAL DEPTH 8920 PERF. 7494 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 274 | -0- | -160 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 417 | -0- | -17 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 04 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 05 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 06 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 07 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 08 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 94 | -0- | -326 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,557 TOTAL CONDENSATE PROD: -0-

HUGHES, DELLA WELL #: 2 RRCID -> 043434 COMPL. DATE 01/31/1968 TOTAL DEPTH 10970 PERF. 7363 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2021 | X | 2021 | -0- | -0- | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3417 | X | 3417 | -0- | -0- | -0- | 3417 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3598 | X | 3598 | -0- | -0- | -0- | 3598 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2104 | X | 2104 | -0- | -0- | -0- | 2104 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2691 | X | 2691 | -0- | -0- | -0- | 2691 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2950 | X | 2950 | -0- | -0- | -0- | 2950 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1754 | X | 1754 | -0- | -0- | -0- | 1754 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1782 | X | 1782 | -0- | -0- | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1592 | X | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1704 | X | 1704 | -0- | -0- | -0- | 1704 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1671 | X | 1671 | -0- | -0- | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,942 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ALLEN, W. H. ESTATE WELL #: 1 RRCID -> 043974 COMPL. DATE 08/23/2000 TOTAL DEPTH 8797 PERF. 7370 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | N | -0- | | | -0- |
| 02 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 3 | | N | -0- | | | -0- |
| 03 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | N | -0- | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | N | -0- | | | -0- |
| 05 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | N | -0- | | | -0- |
| 06 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 3 | | N | -0- | | | -0- |
| 07 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | N | -0- | | | -0- |
| 08 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 3 | | N | -0- | | | -0- |
| 09 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 3 | | N | -0- | | | -0- |
| 10 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 3 | | N | -0- | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | N | -0- | | | -0- |
| 12 | 1271 | N | 243 | -0- | -1028 | -0- | 243 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,732 TOTAL CONDENSATE PROD: -0-

CROCKETT "B" WELL #: 1 RRCID -> 044228 COMPL. DATE 04/22/1968 TOTAL DEPTH 8800 PERF. 7402 - 8674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 1733 | -0- | -1770 | -0- | 1733 | 3 | | N | -0- | | | -0- |
| 02 | 3164 | X | 896 | -0- | -2268 | -0- | 896 | 3 | | N | -0- | | | -0- |
| 03 | 3503 | X | 2980 | -0- | -523 | -0- | 2980 | 3 | | N | -0- | | | -0- |
| 04 | 3390 | X | 2153 | -0- | -1237 | -0- | 2153 | 3 | | N | -0- | | | -0- |
| 05 | 3410 | X | 2617 | -0- | -793 | -0- | 2617 | 3 | | N | -0- | | | -0- |
| 06 | 2635 | X | 2635 | -0- | -0- | -0- | 2635 | 3 | | N | -0- | | | -0- |
| 07 | 2511 | X | 2257 | -0- | -254 | -0- | 2257 | 3 | | N | -0- | | | -0- |
| 08 | 2642 | X | 2642 | -0- | -0- | -0- | 2642 | 3 | | N | -0- | | | -0- |
| 09 | 2430 | N | 2233 | -0- | -197 | -0- | 2233 | 3 | | N | -0- | | | -0- |
| 10 | 2669 | N | 2669 | -0- | -0- | -0- | 2669 | 3 | | N | -0- | | | -0- |
| 11 | 2488 | N | 2488 | -0- | -0- | -0- | 2488 | 3 | | N | -0- | | | -0- |
| *12 | 2837 | N | 2837 | -0- | -0- | -0- | 2837 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,140 TOTAL CONDENSATE PROD: -0-

KNOX, DEE WELL #: 2 RRCID -> 044423 COMPL. DATE N/A TOTAL DEPTH 8930 PERF. 7334 - 8625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2101 | -0- | -317 | -0- | 2101 | 3 | | N | -0- | | | -0- |
| 02 | 2072 | X | 2065 | -0- | -7 | -0- | 2065 | 3 | | N | -0- | | | -0- |
| 03 | 2325 | X | 1861 | -0- | -464 | -0- | 1861 | 3 | | N | -0- | | | -0- |
| 04 | 2250 | X | 1355 | -0- | -895 | -0- | 1355 | 3 | | N | -0- | | | -0- |
| 05 | 2325 | X | 2144 | -0- | -181 | -0- | 2144 | 3 | | N | -0- | | | -0- |
| 06 | 2356 | N | 2356 | -0- | -0- | -0- | 2356 | 3 | | N | -0- | | | -0- |
| 07 | 2446 | N | 2446 | -0- | -0- | -0- | 2446 | 3 | | N | -0- | | | -0- |
| 08 | 2612 | N | 2612 | -0- | -0- | -0- | 2612 | 3 | | N | -0- | | | -0- |
| 09 | 2563 | N | 2563 | -0- | -0- | -0- | 2563 | 3 | | N | -0- | | | -0- |
| 10 | 2526 | N | 2526 | -0- | -0- | -0- | 2526 | 3 | | N | -0- | | | -0- |
| 11 | 2473 | N | 2473 | -0- | -0- | -0- | 2473 | 3 | | N | -0- | | | -0- |
| *12 | 2592 | N | 2592 | -0- | -0- | -0- | 2592 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,094 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX, D. & E. K. WELL #: 2 RRCID -> 044717 COMPL. DATE 07/13/1999 TOTAL DEPTH 9117 PERF. 7450 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4998 | X | 4998 | -0- | -0- | -0- | 4998 | 3 | | N | -0- | | | -0- |
| 02 | 3899 | X | 3899 | -0- | -0- | -0- | 3899 | 3 | | N | -0- | | | -0- |
| 03 | 4642 | X | 4642 | -0- | -0- | -0- | 4642 | 3 | | N | -0- | | | -0- |
| 04 | 3823 | X | 3823 | -0- | -0- | -0- | 3823 | 3 | | N | -0- | | | -0- |
| 05 | 837 | X | 701 | -0- | -136 | -0- | 701 | 3 | | N | -0- | | | -0- |
| 06 | 4620 | X | -0- | -0- | -4620 | -0- | | | | N | -0- | | | -0- |
| 07 | 4650 | X | 3181 | -0- | -1469 | -0- | 3181 | 3 | | N | -0- | | | -0- |
| 08 | 6195 | X | 6195 | -0- | -0- | -0- | 6195 | 3 | | N | -0- | | | -0- |
| 09 | 5556 | X | 5556 | -0- | -0- | -0- | 5556 | 3 | | N | -0- | | | -0- |
| 10 | 3193 | X | 848 | -0- | -2345 | -0- | 848 | 3 | | N | -0- | | | -0- |
| 11 | 4620 | X | 3723 | -0- | -897 | -0- | 3723 | 3 | | N | -0- | | | -0- |
| *12 | 4802 | X | 4802 | -0- | -0- | -0- | 4802 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 42,368 TOTAL CONDENSATE PROD: -0-

WILSON, W. D. WELL #: 1 RRCID -> 044770 COMPL. DATE 09/07/2000 TOTAL DEPTH 8785 PERF. 7315 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | N | -0- | | | -0- |
| 02 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 3 | | N | -0- | | | -0- |
| 03 | 1054 | N | 970 | -0- | -84 | -0- | 970 | 3 | | N | -0- | | | -0- |
| 04 | 1020 | N | 812 | -0- | -208 | -0- | 812 | 3 | | N | -0- | | | -0- |
| 05 | 1054 | N | 1034 | -0- | -20 | -0- | 1034 | 3 | | N | -0- | | | -0- |
| 06 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 3 | | N | -0- | | | -0- |
| 07 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 3 | | N | -0- | | | -0- |
| 08 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | N | -0- | | | -0- |
| 09 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | N | -0- | | | -0- |
| 10 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 3 | | N | -0- | | | -0- |
| 11 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | N | -0- | | | -0- |
| 12 | 1147 | N | 1130 | -0- | -17 | -0- | 1130 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,830 TOTAL CONDENSATE PROD: -0-

MORRIS, O. E. WELL #: 1 L RRCID -> 045172 COMPL. DATE 05/15/1968 TOTAL DEPTH 8200 PERF. 7286 - 7837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | N | -0- | | | -0- |
| 02 | 336 | N | 332 | -0- | -4 | -0- | 332 | 3 | | N | -0- | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | N | -0- | | | -0- |
| 04 | 450 | N | 354 | -0- | -96 | -0- | 354 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 357 | -0- | -15 | -0- | 357 | 3 | | N | -0- | | | -0- |
| 06 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | N | -0- | | | -0- |
| 07 | 372 | N | 343 | -0- | -29 | -0- | 343 | 3 | | N | -0- | | | -0- |
| 08 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | N | -0- | | | -0- |
| 09 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | N | -0- | | | -0- |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | N | -0- | | | -0- |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 316 | -0- | -87 | -0- | 316 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,418 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX, M. L. WELL #: 2 RRCID -> 047227 COMPL. DATE 06/14/1999 TOTAL DEPTH 8800 PERF. 7362 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 2431 | -0- | -3087 | -0- | 2431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2022 | -0- | -806 | -0- | 2022 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | X | 2259 | -0- | -97 | -0- | 2259 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2370 | X | 1481 | -0- | -889 | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2418 | X | 1568 | -0- | -850 | -0- | 1568 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 1865 | -0- | -325 | -0- | 1865 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1467 | -0- | -114 | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2016 | N | 2016 | -0- | -0- | -0- | 2016 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1594 | -0- | -297 | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1773 | N | 1773 | -0- | -0- | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,036 TOTAL CONDENSATE PROD: -0-

POPE, JOE WELL #: 1 RRCID -> 047811 COMPL. DATE 10/17/1969 TOTAL DEPTH 8792 PERF. 7455 - 8634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNN, H. A. UNIT 1 WELL #: 3 RRCID -> 047933 COMPL. DATE 10/06/1969 TOTAL DEPTH 9112 PERF. 8463 - 8977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 974 | -0- | -204 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1063 | -0- | -115 | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1469 | N | 1469 | -0- | -0- | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 900 | -0- | -154 | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 924 | -0- | -440 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 733 | -0- | -677 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 675 | -0- | -224 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 573 | -0- | -327 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 481 | -0- | -263 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,261 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
DUNN, H. A. -B- WELL #: 1 RRCID -> 047934 COMPL. DATE 01/26/1970 TOTAL DEPTH 8808 PERF. 7520 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 63 | -0- | -2510 | -0- | 63 | 3 | | N | -0- | | | -0- |
| 02 | 2324 | X | -0- | -0- | -2324 | -0- | | | | N | -0- | | | -0- |
| 03 | 1085 | X | -0- | -0- | -1085 | -0- | | | | N | -0- | | | -0- |
| 04 | 870 | X | -0- | -0- | -870 | -0- | | | | N | -0- | | | -0- |
| 05 | 899 | X | -0- | -0- | -899 | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | N | -0- | | | -0- |
| 08 | 2310 | N | 2310 | -0- | -0- | -0- | 2310 | 3 | | N | -0- | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | N | -0- | | | -0- |
| 10 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 3 | | N | -0- | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | N | -0- | | | -0- |
| *12 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,655 TOTAL CONDENSATE PROD: -0-

HUGHES, DELLA WELL #: 3 RRCID -> 082870 COMPL. DATE 08/14/1998 TOTAL DEPTH 9150 PERF. 7312 - 8401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 356 | -0- | -1132 | -0- | 356 | 3 | | N | -0- | | | -0- |
| 02 | 2236 | N | 2236 | -0- | -0- | -0- | 2236 | 3 | | N | -0- | | | -0- |
| 03 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 3 | | N | -0- | | | -0- |
| 04 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | N | -0- | | | -0- |
| 05 | 1488 | N | 741 | -0- | -747 | -0- | 741 | 3 | | N | -0- | | | -0- |
| 06 | 1710 | N | 723 | -0- | -987 | -0- | 723 | 3 | | N | -0- | | | -0- |
| 07 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | N | -0- | | | -0- |
| 08 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | N | -0- | | | -0- |
| 09 | 917 | N | 917 | -0- | -0- | -0- | 917 | 3 | | N | -0- | | | -0- |
| 10 | 1333 | N | 300 | -0- | -1033 | -0- | 300 | 3 | | N | -0- | | | -0- |
| 11 | 930 | N | 865 | -0- | -65 | -0- | 865 | 3 | | N | -0- | | | -0- |
| 12 | 961 | N | 458 | -0- | -503 | -0- | 458 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,759 TOTAL CONDENSATE PROD: -0-

KNOX, DEE WELL #: 3 RRCID -> 084138 COMPL. DATE 02/16/2008 TOTAL DEPTH 9150 PERF. 7395 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 08/17/2015 - P/A 08/17/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEAL, A.H. WELL #: 2 RRCID -> 087004 COMPL. DATE 10/16/1998 TOTAL DEPTH 9150 PERF. 7334 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
LEDBETTER-JONES WELL #: 2 RRCID -> 087343 COMPL. DATE 05/24/2002 TOTAL DEPTH 9150 PERF. 7480 - 8627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7006 | X | 4457 | -0- | -2549 | -0- | 4457 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6216 | X | 3570 | -0- | -2646 | -0- | 3570 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6572 | X | 4245 | -0- | -2327 | -0- | 4245 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6360 | X | 3135 | -0- | -3225 | -0- | 3135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6572 | X | 4746 | -0- | -1826 | -0- | 4746 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4831 | X | 4831 | -0- | -0- | -0- | 4831 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5169 | X | 5169 | -0- | -0- | -0- | 5169 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4970 | X | 4970 | -0- | -0- | -0- | 4970 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4830 | X | 4319 | -0- | -511 | -0- | 4319 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5177 | X | 3661 | -0- | -1516 | -0- | 3661 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5010 | X | 4344 | -0- | -666 | -0- | 4344 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5177 | X | 4259 | -0- | -918 | -0- | 4259 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,706 TOTAL CONDENSATE PROD: -0-

DUNN, H.A. UNIT 1 WELL #: 4 RRCID -> 087538 COMPL. DATE 02/24/2006 TOTAL DEPTH 9133 PERF. 7463 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2212 | -0- | -423 | -0- | 2212 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2383 | X | 2383 | -0- | -0- | -0- | 2383 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 2068 | -0- | -567 | -0- | 2068 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2490 | X | 1928 | -0- | -562 | -0- | 1928 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2635 | X | 2369 | -0- | -266 | -0- | 2369 | 3 | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 2389 | -0- | 2389 | 2389 | 2389 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3000 | N | 2404 | -0- | -596 | 1793 | 2404 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 2545 | -0- | -555 | 1238 | 2545 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2796 | N | 1558 | -0- | -1238 | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1190 | -0- | -298 | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1061 | -0- | -551 | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,579 TOTAL CONDENSATE PROD: -0-

DUNN, H. A. "C" WELL #: 1 RRCID -> 089949 COMPL. DATE 04/11/2003 TOTAL DEPTH 9150 PERF. 7380 - 9068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 848 | -0- | -3616 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | X | 240 | -0- | -1244 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3173 | X | 3173 | -0- | -0- | -0- | 3173 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2878 | X | 2878 | -0- | -0- | -0- | 2878 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3459 | X | 3459 | -0- | -0- | -0- | 3459 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3105 | X | 3105 | -0- | -0- | -0- | 3105 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2359 | X | 2359 | -0- | -0- | -0- | 2359 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2321 | X | 2321 | -0- | -0- | -0- | 2321 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2344 | X | 2344 | -0- | -0- | -0- | 2344 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1892 | X | 1892 | -0- | -0- | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2385 | X | 2385 | -0- | -0- | -0- | 2385 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4080 | X | 4080 | -0- | -0- | -0- | 4080 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,084 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
GEORGE, J. T. WELL #: 2 RRCID -> 090849 COMPL. DATE 11/11/1980 TOTAL DEPTH 8800 PERF. 7522 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1806 | -0- | -54 | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2415 | N | 2415 | -0- | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2412 | N | 2412 | -0- | -0- | -0- | 2412 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | -0- | -0- | -2232 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2160 | N | -0- | -0- | -2160 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 425 | -0- | -1342 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| *12 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,278 TOTAL CONDENSATE PROD: -0-

KNOX, M. L. WELL #: 3 RRCID -> 091562 COMPL. DATE 10/22/1999 TOTAL DEPTH 8800 PERF. 7702 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2786 | N | 2786 | -0- | -0- | -0- | 2786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2039 | N | 2039 | -0- | -0- | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2048 | N | 2048 | -0- | -0- | -0- | 2048 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2131 | N | 2131 | -0- | -0- | -0- | 2131 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2385 | N | 2385 | -0- | -0- | -0- | 2385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2435 | N | 2435 | -0- | -0- | -0- | 2435 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2314 | N | 2314 | -0- | -0- | -0- | 2314 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2063 | N | 2063 | -0- | -0- | -0- | 2063 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,577 TOTAL CONDENSATE PROD: -0-

CROCKETT "B" WELL #: 2 RRCID -> 093813 COMPL. DATE 06/09/1981 TOTAL DEPTH 8810 PERF. 7365 - 8425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 511 | -0- | -357 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 543 | -0- | -297 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 05 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 07 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 601 | -0- | -29 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 10 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 11 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 509 | -0- | -111 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,683 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
GEORGE, J. T. WELL #: 3 RRCID -> 096275 COMPL. DATE 10/26/1998 TOTAL DEPTH 8800 PERF. 7406 - 8687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 956 | -0- | -4 | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1295 | -0- | -69 | -0- | 1295 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1245 | -0- | -135 | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,994 TOTAL CONDENSATE PROD: -0-

KNOX, DEE WELL #: 4 RRCID -> 096504 COMPL. DATE 09/11/1981 TOTAL DEPTH 8818 PERF. 7596 - 8664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 1146 | -0- | -1768 | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3473 | X | 3473 | -0- | -0- | -0- | 3473 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | 2673 | -0- | -179 | -0- | 2673 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2160 | X | 2109 | -0- | -51 | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3286 | X | 2674 | -0- | -612 | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3720 | X | 2621 | -0- | -1099 | -0- | 2621 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3844 | X | 2870 | -0- | -974 | -0- | 2870 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2938 | X | 2938 | -0- | -0- | -0- | 2938 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2689 | X | 2689 | -0- | -0- | -0- | 2689 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4340 | X | 4340 | -0- | -0- | -0- | 4340 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2640 | -0- | -210 | -0- | 2640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2629 | -0- | -316 | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,802 TOTAL CONDENSATE PROD: -0-

HUGHES, DELLA WELL #: 4 RRCID -> 097211 COMPL. DATE 10/03/1998 TOTAL DEPTH 8800 PERF. 7313 - 8593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 729 | -0- | -914 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 02 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 03 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 04 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1619 | N | 1619 | -0- | -0- | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1078 | -0- | -286 | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,292 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
LEDBETTER-JONES WELL #: 3 RRCID -> 102819 COMPL. DATE 10/29/1982 TOTAL DEPTH 8800 PERF. 7385 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 612 | -0- | -1992 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1825 | X | 1825 | -0- | -0- | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1819 | X | 1819 | -0- | -0- | -0- | 1819 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1413 | X | 1413 | -0- | -0- | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2015 | X | 1527 | -0- | -488 | -0- | 1527 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |
| 07 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,969 TOTAL CONDENSATE PROD: -0-

DUNN, H. A. UNIT 1 WELL #: 5 RRCID -> 103439 COMPL. DATE 08/12/1998 TOTAL DEPTH 8800 PERF. 7357 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7166 | X | 3591 | -0- | -3575 | -0- | 3591 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3598 | X | 3598 | -0- | -0- | -0- | 3598 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3588 | X | 3588 | -0- | -0- | -0- | 3588 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3068 | X | 3068 | -0- | -0- | -0- | 3068 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3810 | X | 3810 | -0- | -0- | -0- | 3810 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4218 | X | 4218 | -0- | -0- | -0- | 4218 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4062 | X | 4062 | -0- | -0- | -0- | 4062 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4177 | X | 4177 | -0- | -0- | -0- | 4177 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3900 | X | 3900 | -0- | -0- | -0- | 3900 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2418 | X | 1372 | -0- | -1046 | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3360 | X | 3360 | -0- | -0- | -0- | 3360 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3160 | X | 3160 | -0- | -0- | -0- | 3160 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,904 TOTAL CONDENSATE PROD: -0-

HUGHES, DELLA WELL #: 5 RRCID -> 103635 COMPL. DATE 11/24/1982 TOTAL DEPTH 8800 PERF. 7758 - 8695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 305 | -0- | -501 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | -0- | -0- | -980 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2588 | N | 2588 | -0- | -0- | -0- | 2588 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2924 | N | 2924 | -0- | -0- | -0- | 2924 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3561 | -0- | 561 | 561 | 3561 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2478 | N | 1917 | -0- | -561 | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1961 | N | 1961 | -0- | -0- | -0- | 1961 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1548 | X | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | X | 1326 | -0- | -100 | -0- | 1326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1605 | X | 1605 | -0- | -0- | -0- | 1605 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1679 | X | 1679 | -0- | -0- | -0- | 1679 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,857 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
COOK, W. T. WELL #: 2 RRCID -> 104320 COMPL. DATE 02/18/1983 TOTAL DEPTH 8500 PERF. 7375 - 8103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1966 | -0- | -173 | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1849 | -0- | -83 | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2817 | N | 2817 | -0- | -0- | -0- | 2817 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2639 | N | 2639 | -0- | -0- | -0- | 2639 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2761 | N | 2761 | -0- | -0- | -0- | 2761 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 1659 | -0- | -480 | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2635 | N | 1795 | -0- | -840 | -0- | 1795 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2760 | N | 15 | -0- | -2745 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 976 | -0- | -698 | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1479 | -0- | -261 | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1853 | N | 1853 | -0- | -0- | -0- | 1853 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,918 TOTAL CONDENSATE PROD: -0-

ONEY, HENRY WELL #: 2 L RRCID -> 108170 COMPL. DATE 10/11/1983 TOTAL DEPTH 8100 PERF. 7450 - 7765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNN, H. A. UNIT NO. 1 WELL #: 6 RRCID -> 112209 COMPL. DATE 04/24/1999 TOTAL DEPTH 8851 PERF. 7502 - 8625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1802 | N | 1802 | -0- | -0- | -0- | 1802 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 3 | | | N | -0- | | | | | -0- |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1278 | -0- | -72 | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1145 | -0- | -281 | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 807 | -0- | -483 | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1414 | -0- | -43 | -0- | 1414 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,502 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX/D. & E. K. KNOX ETAL UNIT WELL #: 3 RRCID -> 118239 COMPL. DATE 05/11/1999 TOTAL DEPTH 8975 PERF. 7446 - 8237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 03 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 04 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 05 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 06 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 07 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 08 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 09 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 11 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 581 | -0- | -225 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,853 TOTAL CONDENSATE PROD: -0-

EDMONDSON WELL #: 2 RRCID -> 119051 COMPL. DATE 01/20/2001 TOTAL DEPTH 8975 PERF. 7407 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 303 | -0- | -201 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 03 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 162 | -0- | -378 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 340 | -0- | -1 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 242 | -0- | -148 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 10 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 11 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 339 | -0- | -33 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,347 TOTAL CONDENSATE PROD: -0-

ONEY, HENRY WELL #: 3 RRCID -> 119145 COMPL. DATE 11/21/1985 TOTAL DEPTH 9200 PERF. 7397 - 7753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1676 | N | 1676 | -0- | -0- | -0- | 1676 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| *12 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,732 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HUGHES, DELLA WELL #: 6 RRCID -> 120644 COMPL. DATE 08/12/1998 TOTAL DEPTH 9051 PERF. 7346 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | N | 2629 | -0- | -347 | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2681 | -0- | -7 | -0- | 2681 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2976 | X | 2887 | -0- | -89 | -0- | 2887 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2880 | X | 1692 | -0- | -1188 | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3039 | X | 3039 | -0- | -0- | -0- | 3039 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3092 | X | 3092 | -0- | -0- | -0- | 3092 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3500 | X | 3500 | -0- | -0- | -0- | 3500 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3752 | X | 3752 | -0- | -0- | -0- | 3752 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3090 | X | 2995 | -0- | -95 | -0- | 2995 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 2913 | -0- | -590 | -0- | 2913 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3630 | X | 2934 | -0- | -696 | -0- | 2934 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2994 | X | 2994 | -0- | -0- | -0- | 2994 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,108 TOTAL CONDENSATE PROD: -0-

HOWARD-JERNIGAN WELL #: 2 RRCID -> 121167 COMPL. DATE 01/13/2000 TOTAL DEPTH 9100 PERF. 7412 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1159 | -0- | -71 | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1820 | N | 1820 | -0- | -0- | -0- | 1820 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 336 | -0- | -1214 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,580 TOTAL CONDENSATE PROD: -0-

DUNN, H. A. UNIT NO. 1 WELL #: 7 RRCID -> 121172 COMPL. DATE 06/26/1999 TOTAL DEPTH 9051 PERF. 7423 - 8635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1538 | N | 1538 | -0- | -0- | -0- | 1538 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1853 | N | 1853 | -0- | -0- | -0- | 1853 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1550 | -0- | -248 | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1402 | -0- | -398 | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,761 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HUGHES, DELLA WELL #: 7 RRCID -> 122562 COMPL. DATE 10/17/1986 TOTAL DEPTH 8800 PERF. 7342 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3072 | X | 3072 | -0- | -0- | -0- | 3072 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2865 | X | 2865 | -0- | -0- | -0- | 2865 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2658 | X | 2658 | -0- | -0- | -0- | 2658 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2126 | X | 2126 | -0- | -0- | -0- | 2126 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3617 | X | 3617 | -0- | -0- | -0- | 3617 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3921 | X | 3921 | -0- | -0- | -0- | 3921 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4711 | X | 4711 | -0- | -0- | -0- | 4711 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4855 | X | 4855 | -0- | -0- | -0- | 4855 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4225 | X | 4225 | -0- | -0- | -0- | 4225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 3250 | -0- | -253 | -0- | 3250 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3815 | X | 3815 | -0- | -0- | -0- | 3815 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3114 | X | 3114 | -0- | -0- | -0- | 3114 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,229 TOTAL CONDENSATE PROD: -0-

LEDBETTER-JONES WELL #: 4 RRCID -> 122679 COMPL. DATE 10/22/1986 TOTAL DEPTH 8800 PERF. 7377 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 752 | -0- | -200 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 956 | -0- | -64 | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1561 | N | 1561 | -0- | -0- | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1976 | N | 1976 | -0- | -0- | -0- | 1976 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2194 | N | 2194 | -0- | -0- | -0- | 2194 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,305 TOTAL CONDENSATE PROD: -0-

KNOX, D. & E.K. ET AL UNIT WELL #: 5 RRCID -> 122756 COMPL. DATE 11/18/1986 TOTAL DEPTH 8800 PERF. 7414 - 8123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 613 | -0- | -1433 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 4083 | -0- | 1283 | 1283 | 4083 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2372 | -0- | -728 | 555 | 2372 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2796 | N | 2241 | -0- | -555 | -0- | 2241 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2821 | X | 2401 | -0- | -420 | -0- | 2401 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2670 | X | 2242 | -0- | -428 | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2759 | X | 1066 | -0- | -1693 | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2387 | X | 1763 | -0- | -624 | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2310 | X | 1640 | -0- | -670 | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2387 | X | 1700 | -0- | -687 | -0- | 1700 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2121 | N | 2121 | -0- | -0- | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,142 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 5 RRCID -> 123053 COMPL. DATE 12/12/1986 TOTAL DEPTH 8100 PERF. 7467 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN, W.H. ESTATE WELL #: 4 RRCID -> 123054 COMPL. DATE 12/18/1986 TOTAL DEPTH 8100 PERF. 7411 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGHES, DELLA WELL #: 8 RRCID -> 123055 COMPL. DATE 12/20/1986 TOTAL DEPTH 8800 PERF. 7392 - 8381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | X | 15 | -0- | -1380 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | X | 1098 | -0- | -162 | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1030 | X | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 04 | 894 | X | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1275 | X | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1329 | N | 1329 | -0- | -0- | -0- | 1329 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,059 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
EDMONDSON WELL #: 3 RRCID -> 123348 COMPL. DATE 12/04/1986 TOTAL DEPTH 8797 PERF. 7400 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 259 | -0- | -206 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,740 TOTAL CONDENSATE PROD: -0-

CROCKETT "B" WELL #: 3 RRCID -> 123452 COMPL. DATE 02/02/1987 TOTAL DEPTH 8800 PERF. 7477 - 8739

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 602 | -0- | -80 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 290 | -0- | -466 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 182 | -0- | -388 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,929 TOTAL CONDENSATE PROD: -0-

BLACKBURN, ALMA RAYE WELL #: 1 RRCID -> 123715 COMPL. DATE N/A TOTAL DEPTH 8225 PERF. 7440 - 7666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 2 | 2 | 8 | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ALLEN, W.H. ESTATE WELL #: 5 RRCID -> 124447 COMPL. DATE 05/27/1987 TOTAL DEPTH 9170 PERF. 7398 - 8062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN, W.H. ESTATE WELL #: 6 RRCID -> 124789 COMPL. DATE 07/02/1987 TOTAL DEPTH 8104 PERF. 7385 - 7618

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 X | 493 | -0- | -2452 | -0- | 493 | 3 | | N | -0- | | | -0- |
| 02 | 2660 X | 1937 | -0- | -723 | -0- | 1937 | 3 | | N | -0- | | | -0- |
| 03 | 10996 X | 10996 | -0- | -0- | -0- | 10996 | 3 | | N | -0- | | | -0- |
| 04 | 10742 X | 10742 | -0- | -0- | -0- | 10742 | 3 | | N | -0- | | | -0- |
| 05 | 4365 X | 4365 | -0- | -0- | -0- | 4365 | 3 | | N | -0- | | | -0- |
| 06 | 1950 X | 408 | -0- | -1542 | -0- | 408 | 3 | | N | -0- | | | -0- |
| 07 | 2026 X | 2026 | -0- | -0- | -0- | 2026 | 3 | | N | -0- | | | -0- |
| 08 | 2015 X | 1575 | -0- | -440 | -0- | 1575 | 3 | | N | -0- | | | -0- |
| 09 | 1950 X | 916 | -0- | -1034 | -0- | 916 | 3 | | N | -0- | | | -0- |
| 10 | 2015 X | 557 | -0- | -1458 | -0- | 557 | 3 | | N | -0- | | | -0- |
| 11 | 1950 X | 166 | -0- | -1784 | -0- | 166 | 3 | | N | -0- | | | -0- |
| 12 | 1860 X | -0- | -0- | -1860 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 34,181 TOTAL CONDENSATE PROD: -0-

HUGHES, DELLA WELL #: 9 RRCID -> 124852 COMPL. DATE 07/14/1987 TOTAL DEPTH 8800 PERF. 7330 - 8060

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOWARD-JERNIGAN WELL #: 3 RRCID -> 124977 COMPL. DATE 07/23/1987 TOTAL DEPTH 8804 PERF. 7422 - 8074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KNOX UNIT/D. & E. K. KNOX ET AL WELL #: 6 RRCID -> 125109 COMPL. DATE 08/04/1987 TOTAL DEPTH 8800 PERF. 7406 - 8107

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3646 X | 3646 | -0- | -0- | -0- | 3646 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3920 X | 2231 | -0- | -1689 | -0- | 2231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4340 X | 3019 | -0- | -1321 | -0- | 3019 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4200 X | 2416 | -0- | -1784 | -0- | 2416 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4309 X | 2963 | -0- | -1346 | -0- | 2963 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 X | 325 | -0- | -1265 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1643 X | 560 | -0- | -1083 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1643 X | 157 | -0- | -1486 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1590 X | -0- | -0- | -1590 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 558 N | 352 | -0- | -206 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 672 N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1164 N | 1164 | -0- | -0- | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,505 TOTAL CONDENSATE PROD: -0-

ONEY, HENRY WELL #: 6 RRCID -> 125161 COMPL. DATE 08/07/1987 TOTAL DEPTH 9150 PERF. 7412 - 8084

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 N | 753 | -0- | -704 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 N | 614 | -0- | -394 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 N | 535 | -0- | -457 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 N | 495 | -0- | -225 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 N | 625 | -0- | -57 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 06 | 673 N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 07 | 535 N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 08 | 978 N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 N | 446 | -0- | -214 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 N | 480 | -0- | -47 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 N | 414 | -0- | -546 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| *12 | 624 N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,172 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX, M. L. WELL #: 4 RRCID -> 125475 COMPL. DATE 09/25/1987 TOTAL DEPTH 9150 PERF. 7450 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2377 | N | 2377 | -0- | -0- | -0- | 2377 | 3 | | N | -0- | | | -0- |
| 02 | 1064 | N | 764 | -0- | -300 | -0- | 764 | 3 | | N | -0- | | | -0- |
| 03 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | N | -0- | | | -0- |
| 04 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | N | -0- | | | -0- |
| 05 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | N | -0- | | | -0- |
| 06 | 1080 | N | 1050 | -0- | -30 | -0- | 1050 | 3 | | N | -0- | | | -0- |
| 07 | 1209 | N | 1070 | -0- | -139 | -0- | 1070 | 3 | | N | -0- | | | -0- |
| 08 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | N | -0- | | | -0- |
| 09 | 1050 | N | 1027 | -0- | -23 | -0- | 1027 | 3 | | N | -0- | | | -0- |
| 10 | 1085 | N | 869 | -0- | -216 | -0- | 869 | 3 | | N | -0- | | | -0- |
| 11 | 1050 | N | 897 | -0- | -153 | -0- | 897 | 3 | | N | -0- | | | -0- |
| 12 | 1054 | N | 968 | -0- | -86 | -0- | 968 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,339 TOTAL CONDENSATE PROD: -0-

GEORGE, J.T. WELL #: 4 RRCID -> 125477 COMPL. DATE 12/29/1999 TOTAL DEPTH 8875 PERF. 7373 - 8667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | 729 | -0- | -1162 | -0- | 729 | 3 | | N | -0- | | | -0- |
| 02 | 919 | X | 919 | -0- | -0- | -0- | 919 | 3 | | N | -0- | | | -0- |
| 03 | 1186 | X | 1186 | -0- | -0- | -0- | 1186 | 3 | | N | -0- | | | -0- |
| 04 | 810 | X | 389 | -0- | -421 | -0- | 389 | 3 | | N | -0- | | | -0- |
| 05 | 1023 | X | 664 | -0- | -359 | -0- | 664 | 3 | | N | -0- | | | -0- |
| 06 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 3 | | N | -0- | | | -0- |
| 07 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 3 | | N | -0- | | | -0- |
| 08 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 3 | | N | -0- | | | -0- |
| 09 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 3 | | N | -0- | | | -0- |
| 10 | 1302 | N | 1217 | -0- | -85 | -0- | 1217 | 3 | | N | -0- | | | -0- |
| 11 | 1260 | N | 1095 | -0- | -165 | -0- | 1095 | 3 | | N | -0- | | | -0- |
| *12 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,930 TOTAL CONDENSATE PROD: -0-

DUNN, H.A. "B" WELL #: 3 RRCID -> 127335 COMPL. DATE 06/26/1999 TOTAL DEPTH 8800 PERF. 7423 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 855 | -0- | -850 | -0- | 855 | 3 | | N | -0- | | | -0- |
| 02 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | N | -0- | | | -0- |
| 03 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | N | -0- | | | -0- |
| 04 | 840 | N | 679 | -0- | -161 | -0- | 679 | 3 | | N | -0- | | | -0- |
| 05 | 1209 | N | 871 | -0- | -338 | -0- | 871 | 3 | | N | -0- | | | -0- |
| 06 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 3 | | N | -0- | | | -0- |
| 07 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 3 | | N | -0- | | | -0- |
| 08 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 3 | | N | -0- | | | -0- |
| 09 | 1536 | N | 1536 | -0- | -0- | -0- | 1536 | 3 | | N | -0- | | | -0- |
| 10 | 1674 | N | 1255 | -0- | -419 | -0- | 1255 | 3 | | N | -0- | | | -0- |
| 11 | 1410 | N | 1336 | -0- | -74 | -0- | 1336 | 3 | | N | -0- | | | -0- |
| 12 | 1674 | X | 1467 | -0- | -207 | -0- | 1467 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,558 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX, DEE WELL #: 6 RRCID -> 137208 COMPL. DATE 07/03/1999 TOTAL DEPTH 9076 PERF. 7582 - 8742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4022 | X | 4022 | -0- | -0- | -0- | 4022 | 3 | | N | -0- | | | -0- |
| 02 | 3009 | X | 3009 | -0- | -0- | -0- | 3009 | 3 | | N | -0- | | | -0- |
| 03 | 4130 | X | 4130 | -0- | -0- | -0- | 4130 | 3 | | N | -0- | | | -0- |
| 04 | 2970 | X | 2718 | -0- | -252 | -0- | 2718 | 3 | | N | -0- | | | -0- |
| 05 | 4019 | X | 4019 | -0- | -0- | -0- | 4019 | 3 | | N | -0- | | | -0- |
| 06 | 4125 | X | 4125 | -0- | -0- | -0- | 4125 | 3 | | N | -0- | | | -0- |
| 07 | 4468 | X | 4468 | -0- | -0- | -0- | 4468 | 3 | | N | -0- | | | -0- |
| 08 | 4304 | X | 4304 | -0- | -0- | -0- | 4304 | 3 | | N | -0- | | | -0- |
| 09 | 4054 | X | 4054 | -0- | -0- | -0- | 4054 | 3 | | N | -0- | | | -0- |
| 10 | 3844 | X | 3780 | -0- | -64 | -0- | 3780 | 3 | | N | -0- | | | -0- |
| 11 | 3752 | X | 3752 | -0- | -0- | -0- | 3752 | 3 | | N | -0- | | | -0- |
| 12 | 4278 | X | 4069 | -0- | -209 | -0- | 4069 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 46,450 TOTAL CONDENSATE PROD: -0-

KNOX, DEE WELL #: 5 RRCID -> 137765 COMPL. DATE 07/23/1999 TOTAL DEPTH 8800 PERF. 7408 - 8096

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KNOX, DEE WELL #: 8 RRCID -> 137828 COMPL. DATE 10/07/1999 TOTAL DEPTH 9150 PERF. 7410 - 9028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1129 | -0- | -607 | -0- | 1129 | 3 | | N | -0- | | | -0- |
| 02 | 1512 | N | 1378 | -0- | -134 | -0- | 1378 | 3 | | N | -0- | | | -0- |
| 03 | 1457 | N | 1337 | -0- | -120 | -0- | 1337 | 3 | | N | -0- | | | -0- |
| 04 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 3 | | N | -0- | | | -0- |
| 05 | 1519 | N | 1347 | -0- | -172 | -0- | 1347 | 3 | | N | -0- | | | -0- |
| 06 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 3 | | N | -0- | | | -0- |
| 07 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 3 | | N | -0- | | | -0- |
| 08 | 1870 | N | 1870 | -0- | -0- | -0- | 1870 | 3 | | N | -0- | | | -0- |
| 09 | 2414 | N | 2414 | -0- | -0- | -0- | 2414 | 3 | | N | -0- | | | -0- |
| 10 | 1957 | N | 1957 | -0- | -0- | -0- | 1957 | 3 | | N | -0- | | | -0- |
| 11 | 1800 | N | 1760 | -0- | -40 | -0- | 1760 | 3 | | N | -0- | | | -0- |
| 12 | 2480 | X | 2030 | -0- | -450 | -0- | 2030 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,607 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
GEORGE, J. T. WELL #: 6 RRCID -> 137829 COMPL. DATE 02/01/1991 TOTAL DEPTH 8800 PERF. 8418 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KNOX, DEE WELL #: 5 RRCID -> 137992 COMPL. DATE 02/15/1991 TOTAL DEPTH 9050 PERF. 8392 - 8632

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 6937 | -0- | -410 | -0- | 6937 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6636 | X | 6548 | -0- | -88 | -0- | 6548 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7347 | X | 6994 | -0- | -353 | -0- | 6994 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7110 | X | 5885 | -0- | -1225 | -0- | 5885 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | X | 7750 | -0- | -0- | -0- | 7750 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7603 | X | 7603 | -0- | -0- | -0- | 7603 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7895 | X | 7895 | -0- | -0- | -0- | 7895 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8435 | X | 8435 | -0- | -0- | -0- | 8435 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7481 | X | 7481 | -0- | -0- | -0- | 7481 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7557 | X | 7557 | -0- | -0- | -0- | 7557 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7449 | X | 7449 | -0- | -0- | -0- | 7449 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7871 | X | 7871 | -0- | -0- | -0- | 7871 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88,405 TOTAL CONDENSATE PROD: -0-

KNOX, DEE WELL #: 7 RRCID -> 138502 COMPL. DATE 09/19/1998 TOTAL DEPTH 9050 PERF. 7461 - 8487

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 1659 | -0- | -1565 | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2912 | X | 2075 | -0- | -837 | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2770 | X | 2770 | -0- | -0- | -0- | 2770 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2550 | X | 1989 | -0- | -561 | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3379 | X | 3379 | -0- | -0- | -0- | 3379 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3112 | -0- | 112 | 112 | 3112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3062 | N | 2950 | -0- | -112 | -0- | 2950 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1366 | X | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2689 | X | 2689 | -0- | -0- | -0- | 2689 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1886 | X | 1886 | -0- | -0- | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2356 | X | 2356 | -0- | -0- | -0- | 2356 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | X | 2041 | -0- | -191 | -0- | 2041 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,272 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
GEORGE, J. T. WELL #: 7 RRCID -> 139015 COMPL. DATE 03/02/2000 TOTAL DEPTH 8800 PERF. 7417 - 8687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 | X | 280 | -0- | -5238 | -0- | 280 | 3 | | N | -0- | | | -0- |
| 02 | 700 | X | -0- | -0- | -700 | -0- | | | | N | -0- | | | -0- |
| 03 | 775 | X | 254 | -0- | -521 | -0- | 254 | 3 | | N | -0- | | | -0- |
| 04 | 600 | X | 69 | -0- | -531 | -0- | 69 | 3 | | N | -0- | | | -0- |
| 05 | 465 | X | -0- | -0- | -465 | -0- | | | | N | -0- | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | N | -0- | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 603 TOTAL CONDENSATE PROD: -0-

KNOX UNIT/D.&E.K. KNOX ETAL WELL #: 4 RRCID -> 152130 COMPL. DATE 12/08/1998 TOTAL DEPTH 8783 PERF. 7329 - 8605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2141 | X | 2141 | -0- | -0- | -0- | 2141 | 3 | | N | -0- | | | -0- |
| 02 | 2036 | X | 2036 | -0- | -0- | -0- | 2036 | 3 | | N | -0- | | | -0- |
| 03 | 3274 | X | 3274 | -0- | -0- | -0- | 3274 | 3 | | N | -0- | | | -0- |
| 04 | 1950 | X | 1843 | -0- | -107 | -0- | 1843 | 3 | | N | -0- | | | -0- |
| 05 | 2799 | X | 2799 | -0- | -0- | -0- | 2799 | 3 | | N | -0- | | | -0- |
| 06 | 3211 | X | 3211 | -0- | -0- | -0- | 3211 | 3 | | N | -0- | | | -0- |
| 07 | 3397 | X | 3397 | -0- | -0- | -0- | 3397 | 3 | | N | -0- | | | -0- |
| 08 | 3454 | X | 3454 | -0- | -0- | -0- | 3454 | 3 | | N | -0- | | | -0- |
| 09 | 2917 | X | 2917 | -0- | -0- | -0- | 2917 | 3 | | N | -0- | | | -0- |
| 10 | 3269 | X | 3269 | -0- | -0- | -0- | 3269 | 3 | | N | -0- | | | -0- |
| 11 | 3145 | X | 3145 | -0- | -0- | -0- | 3145 | 3 | | N | -0- | | | -0- |
| 12 | 2573 | X | 2433 | -0- | -140 | -0- | 2433 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 33,919 TOTAL CONDENSATE PROD: -0-

DUNN, H. A. "B" WELL #: 2 RRCID -> 152249 COMPL. DATE 10/13/1994 TOTAL DEPTH 9111 PERF. 7391 - 8535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2585 | X | 2585 | -0- | -0- | -0- | 2585 | 3 | | N | -0- | | | -0- |
| 02 | 3184 | X | 3184 | -0- | -0- | -0- | 3184 | 3 | | N | -0- | | | -0- |
| 03 | 2883 | X | 2174 | -0- | -709 | -0- | 2174 | 3 | | N | -0- | | | -0- |
| 04 | 2790 | X | 1626 | -0- | -1164 | -0- | 1626 | 3 | | N | -0- | | | -0- |
| 05 | 3224 | X | 1874 | -0- | -1350 | -0- | 1874 | 3 | | N | -0- | | | -0- |
| 06 | 3420 | X | 1595 | -0- | -1825 | -0- | 1595 | 3 | | N | -0- | | | -0- |
| 07 | 3534 | X | 1719 | -0- | -1815 | -0- | 1719 | 3 | | N | -0- | | | -0- |
| 08 | 2170 | X | 1777 | -0- | -393 | -0- | 1777 | 3 | | N | -0- | | | -0- |
| 09 | 1800 | X | 1538 | -0- | -262 | -0- | 1538 | 3 | | N | -0- | | | -0- |
| 10 | 2059 | X | 2059 | -0- | -0- | -0- | 2059 | 3 | | N | -0- | | | -0- |
| 11 | 1885 | X | 1885 | -0- | -0- | -0- | 1885 | 3 | | N | -0- | | | -0- |
| *12 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,965 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
COOK, W. T. WELL #: 3 RRCID -> 152895 COMPL. DATE N/A TOTAL DEPTH 11114 PERF. 7400 - 8082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNN, H.A. UNIT 1 WELL #: 8 RRCID -> 153798 COMPL. DATE 02/24/1995 TOTAL DEPTH 8435 PERF. 7460 - 8362

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1479 N | 1479 | -0- | -0- | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1478 N | 1478 | -0- | -0- | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1419 N | 1419 | -0- | -0- | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 04 | 874 N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1474 N | 1474 | -0- | -0- | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 N | 825 | -0- | -43 | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 N | 805 | -0- | -373 | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 N | 622 | -0- | -608 | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 N | 630 | -0- | -207 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 N | 591 | -0- | -189 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| *12 | 600 N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,975 TOTAL CONDENSATE PROD: -0-

DUNN, H.A. UNIT 1 WELL #: 9 RRCID -> 154820 COMPL. DATE 05/13/1995 TOTAL DEPTH 8500 PERF. 7395 - 8119

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1009 N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1029 N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1048 N | 1048 | -0- | -0- | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 04 | 774 N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1174 N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1098 N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1357 N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1348 N | 1348 | -0- | -0- | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1274 N | 1274 | -0- | -0- | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 N | 1196 | -0- | -168 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 N | 1219 | -0- | -71 | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1340 N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,866 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PEAL, A.H. WELL #: 3 RRCID -> 154991 COMPL. DATE 06/03/1995 TOTAL DEPTH 10695 PERF. 8542 - 8602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1586 | -0- | -522 | -0- | 1586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1293 | -0- | -275 | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1554 | -0- | -275 | -0- | 1554 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1157 | -0- | -373 | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1832 | N | 1832 | -0- | -0- | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2185 | N | 2185 | -0- | -0- | -0- | 2185 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,723 TOTAL CONDENSATE PROD: -0-

CROCKETT "B" WELL #: 4 RRCID -> 155589 COMPL. DATE 09/14/1987 TOTAL DEPTH 8330 PERF. 7452 - 7752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 112 | -0- | -849 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 02 | 871 | X | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1404 | X | 1404 | -0- | -0- | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1217 | X | 1217 | -0- | -0- | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1633 | X | 1633 | -0- | -0- | -0- | 1633 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 07 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 100 | -0- | -110 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,108 TOTAL CONDENSATE PROD: -0-

KNOX, M.L. WELL #: 5 RRCID -> 156195 COMPL. DATE 09/22/1995 TOTAL DEPTH 8387 PERF. 7483 - 8270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX, M.L. WELL #: 7 RRCID -> 161744 COMPL. DATE 04/05/2001 TOTAL DEPTH 8802 PERF. 7353 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1522 | -0- | -679 | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1660 | N | 1660 | -0- | -0- | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1396 | -0- | -526 | -0- | 1396 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1239 | -0- | -231 | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1631 | -0- | -198 | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1503 | -0- | -140 | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1203 | -0- | -417 | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1246 | -0- | -211 | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1401 | -0- | -39 | -0- | 1401 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,294 TOTAL CONDENSATE PROD: -0-

KNOX, M.L. WELL #: 8 RRCID -> 165143 COMPL. DATE 08/05/1997 TOTAL DEPTH 8200 PERF. 7460 - 8023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3755 | -0- | 655 | 655 | 3755 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3282 | -0- | 482 | 1137 | 3282 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3265 | -0- | 165 | 1302 | 3265 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3508 | X | 2206 | -0- | -1302 | -0- | 2206 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2139 | X | 1049 | -0- | -1090 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | X | 741 | -0- | -579 | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | X | 463 | -0- | -901 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | X | 808 | -0- | -556 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1320 | X | 765 | -0- | -555 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | X | 481 | -0- | -573 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1416 | X | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,530 TOTAL CONDENSATE PROD: -0-

ALLEN, W. H. ESTATE WELL #: 7 RRCID -> 165949 COMPL. DATE 08/20/1999 TOTAL DEPTH 8950 PERF. 7429 - 8113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1056 | -0- | -277 | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2123 | N | 2123 | -0- | -0- | -0- | 2123 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2230 | N | 2230 | -0- | -0- | -0- | 2230 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 922 | -0- | -1031 | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 856 | -0- | -1154 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1481 | -0- | -131 | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,590 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX, DEE WELL #: 9 RRCID -> 171372 COMPL. DATE 02/19/2007 TOTAL DEPTH 9210 PERF. 7475 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2205 | -0- | -1050 | -0- | 2205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3439 | X | 3439 | -0- | -0- | -0- | 3439 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3138 | X | 3138 | -0- | -0- | -0- | 3138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 2508 | -0- | -432 | -0- | 2508 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3255 | X | 3082 | -0- | -173 | -0- | 3082 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3191 | X | 3191 | -0- | -0- | -0- | 3191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3370 | X | 3370 | -0- | -0- | -0- | 3370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3473 | X | 3473 | -0- | -0- | -0- | 3473 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3207 | X | 3207 | -0- | -0- | -0- | 3207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2776 | -0- | -107 | -0- | 2776 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 2761 | -0- | -29 | -0- | 2761 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3247 | X | 3247 | -0- | -0- | -0- | 3247 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,397 TOTAL CONDENSATE PROD: -0-

HUGHES, DELLA WELL #: 11 RRCID -> 172300 COMPL. DATE 02/17/1999 TOTAL DEPTH 9120 PERF. 7319 - 9057

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN, W. H. ESTATE WELL #: 8 RRCID -> 172306 COMPL. DATE 02/02/1999 TOTAL DEPTH 9200 PERF. 7388 - 7756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 262 | -0- | -1319 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 131 | -0- | -117 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2082 | N | 2082 | -0- | -0- | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 6379 | -0- | 3379 | 3379 | 6379 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3100 | N | 7436 | -0- | 4336 | 7715 | 7436 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,517 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
CROCKETT "B" WELL #: 5 RRCID -> 172398 COMPL. DATE 01/16/1999 TOTAL DEPTH 9222 PERF. 7397 - 8127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGHES, DELLA WELL #: 10 RRCID -> 172535 COMPL. DATE 02/17/1999 TOTAL DEPTH 9200 PERF. 7370 - 8624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1770 | -0- | -183 | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1579 | -0- | -241 | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 1557 | -0- | -644 | -0- | 1557 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1248 | -0- | -462 | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1491 | -0- | -9 | -0- | 1491 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3295 | -0- | 195 | 195 | 3295 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 2130 | -0- | -195 | -0- | 2130 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2666 | X | 1498 | -0- | -1168 | -0- | 1498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2580 | X | 2499 | -0- | -81 | -0- | 2499 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1741 | X | 1741 | -0- | -0- | -0- | 1741 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,778 TOTAL CONDENSATE PROD: -0-

LEDBETTER-JONES WELL #: 5 RRCID -> 172655 COMPL. DATE 03/24/1999 TOTAL DEPTH 9175 PERF. 7362 - 8074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2335 | N | 2335 | -0- | -0- | -0- | 2335 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2406 | N | 2406 | -0- | -0- | -0- | 2406 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 2167 | -0- | -83 | -0- | 2167 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1046 | -0- | -659 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 223 | -0- | -2195 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2160 | N | -0- | -0- | -2160 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,780 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOWARD-JERNIGAN WELL #: 5 RRCID -> 172766 COMPL. DATE 02/18/1999 TOTAL DEPTH 9210 PERF. 7908 - 8502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 02 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1810 | N | 1810 | -0- | -0- | -0- | 1810 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1805 | N | 1805 | -0- | -0- | -0- | 1805 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1517 | N | 1517 | -0- | -0- | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,151 TOTAL CONDENSATE PROD: -0-

KNOX, DEE WELL #: 10 RRCID -> 174549 COMPL. DATE 03/24/2001 TOTAL DEPTH 9076 PERF. 7386 - 8632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1186 | -0- | -333 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1192 | -0- | -338 | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1713 | -0- | -23 | -0- | 1713 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2238 | N | 2238 | -0- | -0- | -0- | 2238 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 1371 | -0- | -768 | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1545 | -0- | -525 | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1876 | N | 1876 | -0- | -0- | -0- | 1876 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,515 TOTAL CONDENSATE PROD: -0-

HUGHES, DELLA WELL #: 12 RRCID -> 174576 COMPL. DATE 08/18/2003 TOTAL DEPTH 9150 PERF. 7386 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2001 | N | 2001 | -0- | -0- | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2634 | N | 2634 | -0- | -0- | -0- | 2634 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1942 | N | 1942 | -0- | -0- | -0- | 1942 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2708 | N | 2708 | -0- | -0- | -0- | 2708 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2660 | N | 2660 | -0- | -0- | -0- | 2660 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2731 | N | 2731 | -0- | -0- | -0- | 2731 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2997 | N | 2997 | -0- | -0- | -0- | 2997 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2670 | N | 2474 | -0- | -196 | -0- | 2474 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2728 | N | 2246 | -0- | -482 | -0- | 2246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | N | 2091 | -0- | -759 | -0- | 2091 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2146 | N | 2146 | -0- | -0- | -0- | 2146 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,055 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ALLEN, W. H. ESTATE WELL #: 9 RRCID -> 175428 COMPL. DATE 10/31/1999 TOTAL DEPTH 8270 PERF. 7415 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 1595 | -0- | -4574 | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5572 | X | 1836 | -0- | -3736 | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6169 | X | 5209 | -0- | -960 | -0- | 5209 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5730 | X | 3328 | -0- | -2402 | -0- | 3328 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7459 | X | 7459 | -0- | -0- | -0- | 7459 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3510 | X | 1218 | -0- | -2292 | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 5499 | X | 5499 | -0- | -0- | -0- | 5499 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1230 | X | -0- | -0- | -1230 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,144 TOTAL CONDENSATE PROD: -0-

LEDBETTER-JONES WELL #: 6 RRCID -> 175541 COMPL. DATE 10/28/1999 TOTAL DEPTH 8785 PERF. 7374 - 8615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 4294 | -0- | 1194 | 1194 | 4294 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1194 | N | -0- | -0- | -1194 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 403 | X | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,560 TOTAL CONDENSATE PROD: -0-

KNOX, D. & E. K. WELL #: 7 RRCID -> 175921 COMPL. DATE 12/02/1999 TOTAL DEPTH 9150 PERF. 7400 - 8625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 901 | -0- | -60 | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 02 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 620 | -0- | -434 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 04 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 05 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 516 | -0- | -755 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 37 | -0- | -1133 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,408 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX, M. L. WELL #: 6 RRCID -> 176710 COMPL. DATE 02/02/2000 TOTAL DEPTH 9000 PERF. 7356 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 354 | -0- | -204 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 564 | -0- | -24 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 362 | -0- | -134 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 289 | -0- | -41 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 522 | -0- | -98 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 06 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 07 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 08 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 09 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 594 | -0- | -336 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 662 | -0- | -148 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| *12 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,056 TOTAL CONDENSATE PROD: -0-

HUGHES, DELLA WELL #: 13 RRCID -> 178839 COMPL. DATE 09/21/2001 TOTAL DEPTH 9125 PERF. 7325 - 9042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2912 | -0- | -312 | -0- | 2912 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3389 | X | 3389 | -0- | -0- | -0- | 3389 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3224 | X | 3207 | -0- | -17 | -0- | 3207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3120 | X | 3088 | -0- | -32 | -0- | 3088 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3538 | X | 3538 | -0- | -0- | -0- | 3538 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6176 | X | 6176 | -0- | -0- | -0- | 6176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3503 | X | 3359 | -0- | -144 | -0- | 3359 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3503 | X | 3357 | -0- | -146 | -0- | 3357 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3390 | X | 2994 | -0- | -396 | -0- | 2994 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 2683 | -0- | -820 | -0- | 2683 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 2355 | -0- | -1035 | -0- | 2355 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | X | 2358 | -0- | -153 | -0- | 2358 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,416 TOTAL CONDENSATE PROD: -0-

PEAL, A.H. WELL #: 4 RRCID -> 179119 COMPL. DATE 11/08/2000 TOTAL DEPTH 9110 PERF. 7325 - 8639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2819 | N | 2819 | -0- | -0- | -0- | 2819 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2568 | N | 2568 | -0- | -0- | -0- | 2568 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2469 | N | 2469 | -0- | -0- | -0- | 2469 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3166 | -0- | 166 | 166 | 3166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2473 | N | 2307 | -0- | -166 | -0- | 2307 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2760 | X | 2243 | -0- | -517 | -0- | 2243 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3162 | X | 2714 | -0- | -448 | -0- | 2714 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3286 | X | 2741 | -0- | -545 | -0- | 2741 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3180 | X | 2717 | -0- | -463 | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2728 | X | 2517 | -0- | -211 | -0- | 2517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2640 | X | 2478 | -0- | -162 | -0- | 2478 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | X | 2584 | -0- | -237 | -0- | 2584 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,323 TOTAL CONDENSATE PROD: -0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 7 RRCID -> 221902 COMPL. DATE 02/17/2006 TOTAL DEPTH 12200 PERF. 7428 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEDBETTER-JONES WELL #: 7 RRCID -> 222142 COMPL. DATE 07/11/2006 TOTAL DEPTH 12200 PERF. 7385 - 8052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ONEY, HENRY WELL #: 9 RRCID -> 238065 COMPL. DATE 03/18/2008 TOTAL DEPTH 11298 PERF. 7468 - 8712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BASA RESOURCES, INC. 053974
FISHBURN WELL #: 1 RRCID -> 149202 COMPL. DATE 02/20/1994 TOTAL DEPTH 10900 PERF.10722 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 19 | 99 | | | 19 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AKIN, J. W. WELL #: 24 RRCID -> 153011 COMPL. DATE 11/21/1994 TOTAL DEPTH 10885 PERF.10702 - 10797

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 97 |
| 02 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 97 |
| 03 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 97 |
| 04 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | 97 |
| 05 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 97 |
| 06 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | 97 |
| 07 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | 97 |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 97 |
| 09 | 630 | N | 24 | -0- | -606 | -0- | 24 | 2 | | | N | -0- | | | | | 97 |
| 10 | 775 | N | 593 | -0- | -182 | -0- | 593 | 2 | | | N | -0- | | | | | 97 |
| 11 | 810 | N | 718 | -0- | -92 | -0- | 718 | 2 | | | N | -0- | | | | | 97 |
| *12 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | 97 |

TOTAL GAS PROD: 6,598 TOTAL CONDENSATE PROD: -0-

SLATON G.H. WELL #: 26 RRCID -> 153493 COMPL. DATE 01/25/1995 TOTAL DEPTH 10760 PERF.10534 - 10668

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 400 | -0- | -1925 | -0- | 400 | 2 | | | N | -0- | | | | | 88 |
| 02 | 1512 | N | 934 | -0- | -578 | -0- | 934 | 2 | | | N | -0- | | | | | 88 |
| 03 | 2456 | N | 2456 | -0- | -0- | -0- | 2456 | 2 | | | N | -0- | | | | | 88 |
| 04 | 3000 | N | 3299 | -0- | 299 | 299 | 3299 | 2 | | | N | -0- | | | | | 88 |
| 05 | 3100 | N | 3493 | -0- | 393 | 692 | 3493 | 2 | | | N | -0- | | | | | 88 |
| 06 | 3000 | N | 3323 | -0- | 323 | 1015 | 3323 | 2 | | | N | -0- | | | | | 88 |
| 07 | 4350 | X | 3335 | -0- | -1015 | -0- | 3335 | 2 | | | N | -0- | | | | | 88 |
| 08 | 3242 | X | 3242 | -0- | -0- | -0- | 3242 | 2 | | | N | -0- | | | | | 88 |
| 09 | 3081 | X | 3081 | -0- | -0- | -0- | 3081 | 2 | | | N | -0- | | | | | 88 |
| 10 | 2715 | X | 2715 | -0- | -0- | -0- | 2715 | 2 | | | N | -0- | | | | | 88 |
| 11 | 4074 | X | 4074 | -0- | -0- | -0- | 4074 | 2 | | | N | -0- | | | | | 88 |
| *12 | 3352 | X | 3352 | -0- | -0- | -0- | 3352 | 2 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 33,704 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BASA RESOURCES, INC. //CONT.// 053974
HAMPTON, HOWARD WELL #: 34 RRCID -> 154535 COMPL. DATE 03/21/1995 TOTAL DEPTH 10950 PERF.10711 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 333 | -0- | -2612 | -0- | 333 | 2 | | | Y | -0- | | | | | 141 |
| 02 | 2660 | X | 779 | -0- | -1881 | -0- | 779 | 2 | | | Y | -0- | | | | | 141 |
| 03 | 2945 | X | 2047 | -0- | -898 | -0- | 2047 | 2 | | | Y | -0- | | | | | 141 |
| 04 | 2749 | X | 2749 | -0- | -0- | -0- | 2749 | 2 | | | Y | -0- | | | | | 141 |
| 05 | 2911 | X | 2911 | -0- | -0- | -0- | 2911 | 2 | | | Y | -0- | | | | | 141 |
| 06 | 2769 | X | 2769 | -0- | -0- | -0- | 2769 | 2 | | | Y | -0- | | | | | 141 |
| 07 | 2778 | N | 2778 | -0- | -0- | -0- | 2778 | 2 | | | Y | -0- | | | | | 141 |
| 08 | 2701 | N | 2701 | -0- | -0- | -0- | 2701 | 2 | | | Y | -0- | | | | | 141 |
| 09 | 2568 | N | 2568 | -0- | -0- | -0- | 2568 | 2 | | | Y | -0- | | | | | 141 |
| 10 | 2263 | N | 2263 | -0- | -0- | -0- | 2263 | 2 | | | Y | -0- | | | | | 141 |
| 11 | 1530 | N | -0- | -0- | -1530 | -0- | | | | | Y | 1 | | | | | 142 |
| 12 | 1581 | N | 70 | -0- | -1511 | -0- | 70 | 2 | | | Y | -0- | | | | | 142 |

TOTAL GAS PROD: 21,968 TOTAL CONDENSATE PROD: 1

FREDERICK WELL #: 1 RRCID -> 233503 COMPL. DATE 09/11/2007 TOTAL DEPTH 10979 PERF.10778 - 10896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREITBURN OPERATING L.P. 090732
PERSONS, J. C. WELL #: 1A RRCID -> 141720 COMPL. DATE 06/20/1992 TOTAL DEPTH 10717 PERF.10507 - 10628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1491 | -0- | -400 | -0- | 42 | 1 | 1449 | 2 | Y | -0- | | | | | -0- |
| 02 | 1708 | N | 429 | -0- | -1279 | -0- | 12 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 03 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1440 | N | 808 | -0- | -632 | -0- | 21 | 1 | 787 | 2 | Y | -0- | | | | | -0- |
| 05 | 564 | N | 564 | -0- | -0- | -0- | 20 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 11 | 1 | 400 | 2 | Y | 7 | 5 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 713 | N | 266 | -0- | -447 | -0- | 7 | 1 | 256 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 558 | N | 248 | -0- | -310 | -0- | 8 | 1 | 237 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1739 | N | 1739 | -0- | -0- | -0- | 37 | 1 | 1693 | 2 | Y | 8 | 5 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 20 | 1 | 968 | 2 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 927 | N | 927 | -0- | -0- | -0- | 18 | 1 | 898 | 2 | Y | 10 | 8 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 7,889 TOTAL CONDENSATE PROD: 40

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SMITH, MAUD WELL #: 2 RRCID -> 144725 COMPL. DATE 03/16/1993 TOTAL DEPTH 10740 PERF.10563 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 849 | N | 849 | -0- | -0- | -0- | 24 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| 02 | 933 | N | 933 | -0- | -0- | -0- | 27 | 1 | 906 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 719 | N | 719 | -0- | -0- | -0- | 19 | 1 | 700 | 2 | Y | -0- | | | | | -0- |
| 05 | 713 | N | 635 | -0- | -78 | -0- | 23 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| 06 | 747 | N | 747 | -0- | -0- | -0- | 20 | 1 | 715 | 2 | Y | 11 | 7 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 833 | N | 833 | -0- | -0- | -0- | 22 | 1 | 802 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 620 | N | 432 | -0- | -188 | -0- | 14 | 1 | 412 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1118 | N | 1118 | -0- | -0- | -0- | 24 | 1 | 1088 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 713 | N | 563 | -0- | -150 | -0- | 11 | 1 | 546 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 546 | N | 546 | -0- | -0- | -0- | 11 | 1 | 528 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 7,375 TOTAL CONDENSATE PROD: 40

SMITH, MAUD WELL #: 1 RRCID -> 145192 COMPL. DATE 03/26/1993 TOTAL DEPTH 10730 PERF.10540 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1945 | -0- | -256 | -0- | 54 | 1 | 1870 | 2 | Y | 19 | 18 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1855 | N | 1855 | -0- | -0- | -0- | 52 | 1 | 1784 | 2 | Y | 17 | 15 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2077 | N | -0- | -0- | -2077 | -0- | | | | | Y | 13 | 13 | 1 | | | 11 |
| 04 | 1890 | N | 1595 | -0- | -295 | -0- | 41 | 1 | 1540 | 2 | Y | 13 | 14 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2046 | N | 1291 | -0- | -755 | -0- | 46 | 1 | 1232 | 2 | Y | 12 | 14 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1186 | N | 1186 | -0- | -0- | -0- | 32 | 1 | 1141 | 2 | Y | 12 | 13 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1393 | -0- | -33 | -0- | 37 | 1 | 1343 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1072 | -0- | -230 | -0- | 34 | 1 | 1024 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3000 | N | 5467 | -0- | 2467 | 2467 | 117 | 1 | 5320 | 2 | Y | 27 | 18 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3034 | -0- | -66 | 2401 | 61 | 1 | 2942 | 2 | Y | 28 | 32 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *11 | 3000 | N | 3393 | -0- | 393 | 2794 | 67 | 1 | 3287 | 2 | Y | 35 | 27 | 1 | | | 21 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 22,231 TOTAL CONDENSATE PROD: 201

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SMITH, MAUD WELL #: 3 RRCID -> 145234 COMPL. DATE 04/10/1993 TOTAL DEPTH 10740 PERF.10464 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2940 | -0- | -439 | | -0- | 78 | 1 | 2701 | 2 | Y | 146 | 134 | 1 | | | 68 |
| | | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2598 | -0- | -454 | | -0- | 70 | 1 | 2398 | 2 | Y | 118 | 108 | 1 | | | 78 |
| | | | | | | | | 130 | 9 | | | | | | | | | |
| 03 | 3379 | X | -0- | -0- | -3379 | | -0- | | | | | Y | 102 | 97 | 1 | | | 83 |
| 04 | 3150 | X | 2094 | -0- | -1056 | | -0- | 52 | 1 | 1941 | 2 | Y | 92 | 103 | 1 | | | 72 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 05 | 2945 | X | 1905 | -0- | -1040 | | -0- | 65 | 1 | 1740 | 2 | Y | 91 | 102 | 1 | | | 61 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2526 | -0- | -324 | | -0- | 69 | 1 | 2456 | 2 | Y | 1 | 47 | 1 | | | 15 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2821 | X | 2176 | -0- | -645 | | -0- | 58 | 1 | 2096 | 2 | Y | 20 | 25 | 1 | | | 10 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1771 | -0- | -120 | | -0- | 57 | 1 | 1691 | 2 | Y | 21 | 18 | 1 | | | 13 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4539 | -0- | 1539 | | 1539 | 97 | 1 | 4418 | 2 | Y | 22 | 21 | 1 | | | 14 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2818 | -0- | -282 | | 1257 | 57 | 1 | 2732 | 2 | Y | 26 | 28 | 1 | | | 12 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2875 | -0- | -125 | | 1132 | 56 | 1 | 2786 | 2 | Y | 30 | 24 | 1 | | | 18 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 2821 | X | NO RPT | -0- | -2821 | | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 26,242 TOTAL CONDENSATE PROD: 669

DAVIS, J.D. /E/ GAS UNIT WELL #: 5 RRCID -> 146280 COMPL. DATE 07/03/1993 TOTAL DEPTH 10830 PERF.10680 - 10753

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2023 | N | 2023 | -0- | -0- | | -0- | 57 | 1 | 1966 | 2 | Y | -0- | | | | | -0- |
| 02 | 1830 | N | 1830 | -0- | -0- | | -0- | 52 | 1 | 1778 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | -0- | -0- | -1085 | | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2021 | N | 2021 | -0- | -0- | | -0- | 53 | 1 | 1968 | 2 | Y | -0- | | | | | -0- |
| 05 | 1495 | N | 1495 | -0- | -0- | | -0- | 54 | 1 | 1441 | 2 | Y | -0- | | | | | -0- |
| 06 | 2026 | N | 2026 | -0- | -0- | | -0- | 54 | 1 | 1939 | 2 | Y | 30 | 18 | 1 | | | 12 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2024 | N | 2024 | -0- | -0- | | -0- | 54 | 1 | 1950 | 2 | Y | 18 | 21 | 1 | | | 9 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1592 | N | 1592 | -0- | -0- | | -0- | 51 | 1 | 1519 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3817 | -0- | 817 | | 817 | 82 | 1 | 3715 | 2 | Y | 18 | 18 | 1 | | | 12 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2896 | N | 2079 | -0- | -817 | | -0- | 42 | 1 | 2016 | 2 | Y | 19 | 22 | 1 | | | 9 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 1982 | N | 1982 | -0- | -0- | | -0- | 39 | 1 | 1921 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2046 | X | NO RPT | -0- | -2046 | | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 20,889 TOTAL CONDENSATE PROD: 125

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HOPKINS, PET GAS UNIT WELL #: 1 RRCID -> 146415 COMPL. DATE 08/16/1993 TOTAL DEPTH 10680 PERF.10394 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 990 | -0- | -1056 | -0- | 28 | 1 | 960 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1848 | X | 824 | -0- | -1024 | -0- | 23 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| 03 | 2046 | X | 4 | -0- | -2042 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1470 | X | 1148 | -0- | -322 | -0- | 30 | 1 | 1118 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | X | 733 | -0- | -662 | -0- | 26 | 1 | 705 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1049 | X | 1049 | -0- | -0- | -0- | 28 | 1 | 1004 | 2 | Y | 15 | 9 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1395 | -0- | -0- | -0- | 37 | 1 | 1344 | 2 | Y | 13 | 13 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1096 | N | 1096 | -0- | -0- | -0- | 35 | 1 | 1046 | 2 | Y | 14 | 12 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2566 | N | 2566 | -0- | -0- | -0- | 55 | 1 | 2497 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1466 | N | 1466 | -0- | -0- | -0- | 29 | 1 | 1423 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1465 | N | 1465 | -0- | -0- | -0- | 29 | 1 | 1419 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 12,736 TOTAL CONDENSATE PROD: 87

DAVIS, J.D. /E/ GAS UNIT WELL #: 4 RRCID -> 146724 COMPL. DATE 09/09/1993 TOTAL DEPTH 10785 PERF.10615 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1620 | N | 1620 | -0- | -0- | -0- | 42 | 1 | 1453 | 2 | Y | 114 | 104 | 1 | | | 53 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 1413 | N | 1413 | -0- | -0- | -0- | 37 | 1 | 1276 | 2 | Y | 91 | 84 | 1 | | | 60 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 1519 | N | 91 | -0- | -1428 | -0- | 4 | 4 | 87 | 9 | Y | 79 | 75 | 1 | | | 64 |
| 04 | 1515 | N | 1515 | -0- | -0- | -0- | 37 | 1 | 1399 | 2 | Y | 72 | 80 | 1 | | | 56 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 1519 | N | 1088 | -0- | -431 | -0- | 36 | 1 | 974 | 2 | Y | 71 | 79 | 1 | | | 48 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 30 | 1 | 1058 | 2 | Y | -0- | 42 | 1 | | | 6 |
| 07 | 1487 | N | 1487 | -0- | -0- | -0- | 40 | 1 | 1432 | 2 | Y | 14 | 13 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1316 | N | 1316 | -0- | -0- | -0- | 42 | 1 | 1256 | 2 | Y | 16 | 13 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4922 | -0- | 1922 | 1922 | 105 | 1 | 4792 | 2 | Y | 23 | 18 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3100 | N | 1852 | -0- | -1248 | 674 | 37 | 1 | 1796 | 2 | Y | 17 | 24 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 2084 | N | 1410 | -0- | -674 | -0- | 28 | 1 | 1365 | 2 | Y | 15 | 14 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 17,802 TOTAL CONDENSATE PROD: 512

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HARRIS, T. B. GAS UNIT WELL #: 3 RRCID -> 146725 COMPL. DATE 09/15/1993 TOTAL DEPTH 10690 PERF.10516 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 13 | N | 7 | -0- | -6 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

BUMPUS, JOHN GAS UNIT WELL #: 1 RRCID -> 147448 COMPL. DATE 10/19/1993 TOTAL DEPTH 10740 PERF.10576 - 10675

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1410 | N | 1410 | -0- | -0- | -0- | 40 | 1 | 1370 | 2 | Y | -0- | | | | | -0- |
| 02 | 1398 | N | 1398 | -0- | -0- | -0- | 40 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1901 | N | 1901 | -0- | -0- | -0- | 50 | 1 | 1851 | 2 | Y | -0- | | | | | -0- |
| 05 | 1557 | N | 1557 | -0- | -0- | -0- | 56 | 1 | 1501 | 2 | Y | -0- | | | | | -0- |
| 06 | 1967 | N | 1967 | -0- | -0- | -0- | 53 | 1 | 1882 | 2 | Y | 29 | 18 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1988 | N | 1988 | -0- | -0- | -0- | 53 | 1 | 1914 | 2 | Y | 19 | 21 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1145 | -0- | -374 | -0- | 37 | 1 | 1093 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3217 | -0- | 217 | 217 | 69 | 1 | 3131 | 2 | Y | 15 | 14 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1900 | N | 1683 | -0- | -217 | -0- | 34 | 1 | 1632 | 2 | Y | 15 | 18 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1737 | N | 1737 | -0- | -0- | -0- | 34 | 1 | 1683 | 2 | Y | 18 | 14 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1519 | X | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 18,003 TOTAL CONDENSATE PROD: 110

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HARRIS, T. B. GAS UNIT WELL #: 5 RRCID -> 148253 COMPL. DATE 01/13/1994 TOTAL DEPTH 10704 PERF.10512 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1012 | -0- | -42 | -0- | 28 | 1 | 959 | 2 | Y | 23 | 21 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1148 | N | 511 | -0- | -637 | -0- | 14 | 1 | 477 | 2 | Y | 18 | 17 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1085 | N | 20 | -0- | -1065 | -0- | 3 | 1 | 17 | 9 | Y | 15 | 14 | 1 | | | 13 |
| 04 | 1720 | N | 1720 | -0- | -0- | -0- | 44 | 1 | 1661 | 2 | Y | 14 | 16 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1300 | N | 1300 | -0- | -0- | -0- | 46 | 1 | 1239 | 2 | Y | 14 | 16 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1654 | N | 1654 | -0- | -0- | -0- | 45 | 1 | 1591 | 2 | Y | 16 | 15 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1637 | N | 1637 | -0- | -0- | -0- | 44 | 1 | 1578 | 2 | Y | 14 | 17 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1272 | -0- | -30 | -0- | 41 | 1 | 1214 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2865 | N | 2865 | -0- | -0- | -0- | 61 | 1 | 2789 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1506 | -0- | -137 | -0- | 30 | 1 | 1461 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1566 | N | 1566 | -0- | -0- | -0- | 31 | 1 | 1517 | 2 | Y | 16 | 13 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 15,063 TOTAL CONDENSATE PROD: 173

STUCKEY-THRASHER GAS UNIT WELL #: 1 RRCID -> 148685 COMPL. DATE 01/29/1994 TOTAL DEPTH 10750 PERF.10494 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 242 | -0- | -285 | -0- | 7 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 209 | -0- | -43 | -0- | 6 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 582 | N | 582 | -0- | -0- | -0- | 15 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 05 | 582 | N | 582 | -0- | -0- | -0- | 21 | 1 | 559 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1006 | N | 1006 | -0- | -0- | -0- | 27 | 1 | 964 | 2 | Y | 14 | 8 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1178 | -0- | -0- | -0- | 32 | 1 | 1135 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 589 | N | 403 | -0- | -186 | -0- | 13 | 1 | 384 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 9 | 1 | 410 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 775 | N | 136 | -0- | -639 | -0- | 3 | 1 | 131 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 390 | N | 112 | -0- | -278 | -0- | 2 | 1 | 109 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 4,871 TOTAL CONDENSATE PROD: 36

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
BUMPUS, JOHN GAS UNIT WELL #: 2 RRCID -> 149640 COMPL. DATE 04/19/1994 TOTAL DEPTH 10760 PERF.10586 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 956 | N | 956 | -0- | -0- | -0- | 27 | 1 | 929 | 2 | Y | -0- | | | | | -0- |
| 02 | 831 | N | 831 | -0- | -0- | -0- | 24 | 1 | 807 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 1 | -0- | -619 | -0- | 1 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 896 | N | 896 | -0- | -0- | -0- | 23 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| 05 | 640 | N | 640 | -0- | -0- | -0- | 23 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 13 | 1 | 476 | 2 | Y | 9 | 6 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1427 | N | 1427 | -0- | -0- | -0- | 38 | 1 | 1375 | 2 | Y | 13 | 10 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1048 | N | 1048 | -0- | -0- | -0- | 34 | 1 | 1000 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2597 | N | 2597 | -0- | -0- | -0- | 56 | 1 | 2528 | 2 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1499 | N | 1499 | -0- | -0- | -0- | 30 | 1 | 1454 | 2 | Y | 14 | 15 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1363 | N | 1363 | -0- | -0- | -0- | 27 | 1 | 1321 | 2 | Y | 14 | 12 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 11,757 TOTAL CONDENSATE PROD: 75

FREE, J.W. GAS UNIT WELL #: 1 RRCID -> 150256 COMPL. DATE 06/03/1994 TOTAL DEPTH 10945 PERF.10730 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1979 | N | 1979 | -0- | -0- | -0- | 56 | 1 | 1923 | 2 | Y | -0- | | | | | -0- |
| 02 | 2028 | N | 2028 | -0- | -0- | -0- | 58 | 1 | 1970 | 2 | Y | -0- | | | | | -0- |
| 03 | 2077 | N | -0- | -0- | -2077 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1920 | N | 1886 | -0- | -34 | -0- | 49 | 1 | 1837 | 2 | Y | -0- | | | | | -0- |
| 05 | 2201 | N | 1535 | -0- | -666 | -0- | 55 | 1 | 1480 | 2 | Y | -0- | | | | | -0- |
| 06 | 2098 | N | 2098 | -0- | -0- | -0- | 56 | 1 | 2008 | 2 | Y | 31 | 19 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2127 | N | 2127 | -0- | -0- | -0- | 57 | 1 | 2048 | 2 | Y | 20 | 22 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1671 | N | 1671 | -0- | -0- | -0- | 54 | 1 | 1595 | 2 | Y | 20 | 18 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3918 | -0- | 918 | 918 | 84 | 1 | 3813 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2186 | -0- | -914 | 4 | 44 | 1 | 2119 | 2 | Y | 21 | 23 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 1819 | N | 1815 | -0- | -4 | -0- | 36 | 1 | 1759 | 2 | Y | 18 | 17 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 21,243 TOTAL CONDENSATE PROD: 129

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HARRIS, T. B. GAS UNIT WELL #: 4 RRCID -> 150279 COMPL. DATE 06/13/1994 TOTAL DEPTH 10720 PERF.10426 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 933 | -0- | -834 | -0- | 24 | 1 | 824 | 2 | Y | 77 | 72 | 1 | | | 36 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 1372 | N | 464 | -0- | -908 | -0- | 11 | 1 | 389 | 2 | Y | 58 | 56 | 1 | | | 38 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | Y | 55 | 49 | 1 | | | 44 |
| 04 | 954 | N | 954 | -0- | -0- | -0- | 23 | 1 | 874 | 2 | Y | 52 | 57 | 1 | | | 39 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 1020 | N | 1020 | -0- | -0- | -0- | 35 | 1 | 930 | 2 | Y | 50 | 58 | 1 | | | 31 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 1456 | N | 1456 | -0- | -0- | -0- | 40 | 1 | 1415 | 2 | Y | 1 | 23 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1470 | N | 1470 | -0- | -0- | -0- | 40 | 1 | 1416 | 2 | Y | 13 | 15 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1172 | N | 1172 | -0- | -0- | -0- | 38 | 1 | 1119 | 2 | Y | 14 | 12 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2479 | N | 2479 | -0- | -0- | -0- | 53 | 1 | 2413 | 2 | Y | 12 | 13 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1633 | N | 1633 | -0- | -0- | -0- | 33 | 1 | 1583 | 2 | Y | 15 | 16 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1855 | N | 1855 | -0- | -0- | -0- | 36 | 1 | 1798 | 2 | Y | 19 | 14 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 13,436 TOTAL CONDENSATE PROD: 366

PORTER, D.A. GAS UNIT WELL #: 1 RRCID -> 150319 COMPL. DATE 06/24/1994 TOTAL DEPTH 11036 PERF.10838 - 10922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 06 | 47 | N | 47 | -0- | -0- | -0- | 1 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 07 | 42 | N | 42 | -0- | -0- | -0- | 1 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 09 | 56 | N | 56 | -0- | -0- | -0- | 1 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 313 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SMITH, MAUD WELL #: 4 RRCID -> 150826 COMPL. DATE 07/08/1994 TOTAL DEPTH 10701 PERF.10416 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1880 | -0- | -445 | -0- | 53 | 1 | 1827 | 2 | Y | -0- | | | | | -0- |
| 02 | 2380 | N | 1800 | -0- | -580 | -0- | 51 | 1 | 1749 | 2 | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 6 | -0- | -1575 | -0- | 6 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 2058 | N | 2058 | -0- | -0- | -0- | 54 | 1 | 2004 | 2 | Y | -0- | | | | | -0- |
| 05 | 1984 | N | 1658 | -0- | -326 | -0- | 59 | 1 | 1599 | 2 | Y | -0- | | | | | -0- |
| 06 | 2877 | N | 2877 | -0- | -0- | -0- | 77 | 1 | 2756 | 2 | Y | 40 | 23 | 1 | | | 17 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2049 | N | 2049 | -0- | -0- | -0- | 55 | 1 | 1974 | 2 | Y | 18 | 26 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1643 | N | 1630 | -0- | -13 | -0- | 52 | 1 | 1556 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3806 | -0- | 806 | 806 | 81 | 1 | 3704 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2594 | N | 1788 | -0- | -806 | -0- | 36 | 1 | 1733 | 2 | Y | 17 | 21 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 2049 | N | 2049 | -0- | -0- | -0- | 40 | 1 | 1986 | 2 | Y | 21 | 16 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 21,601 TOTAL CONDENSATE PROD: 135

ADKINS, R A GAS UNIT WELL #: 1 RRCID -> 150879 COMPL. DATE 07/10/1994 TOTAL DEPTH 11026 PERF.10871 - 10975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 163 | -0- | -116 | -0- | 5 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 7 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 137 | -0- | -13 | -0- | 4 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 86 | -0- | -193 | -0- | 3 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 2 | 1 | 65 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 124 | N | 73 | -0- | -51 | -0- | 2 | 1 | 70 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 394 | N | 394 | -0- | -0- | -0- | 13 | 1 | 375 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1502 | N | 1502 | -0- | -0- | -0- | 32 | 1 | 1461 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 389 | N | 389 | -0- | -0- | -0- | 8 | 1 | 377 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 270 | N | 233 | -0- | -37 | -0- | 5 | 1 | 226 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 3,306 TOTAL CONDENSATE PROD: 21

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CHRISTIAN, WILLIE GAS UNIT WELL #: 1 RRCID -> 151081 COMPL. DATE 07/25/1994 TOTAL DEPTH 10875 PERF.10656 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2381 | N | 2381 | -0- | -0- | -0- | 67 | 1 | 2314 | 2 | Y | -0- | | | | | -0- |
| 02 | 2060 | N | 2060 | -0- | -0- | -0- | 59 | 1 | 2001 | 2 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2179 | N | 2179 | -0- | -0- | -0- | 57 | 1 | 2122 | 2 | Y | -0- | | | | | -0- |
| 05 | 1860 | N | 1636 | -0- | -224 | -0- | 59 | 1 | 1577 | 2 | Y | -0- | | | | | -0- |
| 06 | 2239 | N | 2239 | -0- | -0- | -0- | 60 | 1 | 2143 | 2 | Y | 33 | 20 | 1 | | | 13 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2435 | N | 2435 | -0- | -0- | -0- | 65 | 1 | 2346 | 2 | Y | 22 | 24 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1704 | N | 1704 | -0- | -0- | -0- | 55 | 1 | 1626 | 2 | Y | 21 | 19 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4390 | -0- | 1390 | 1390 | 94 | 1 | 4273 | 2 | Y | 21 | 20 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2395 | -0- | -705 | 685 | 48 | 1 | 2324 | 2 | Y | 21 | 25 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2663 | -0- | -337 | 348 | 52 | 1 | 2580 | 2 | Y | 28 | 21 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2077 | X | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 24,082 TOTAL CONDENSATE PROD: 146

ANDERSON-CHRISTIAN GAS UNIT WELL #: 1 RRCID -> 151811 COMPL. DATE 09/21/1994 TOTAL DEPTH 10902 PERF.10716 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 705 | -0- | -349 | -0- | 20 | 1 | 685 | 2 | Y | -0- | | | | | -0- |
| 02 | 1452 | N | 1452 | -0- | -0- | -0- | 41 | 1 | 1411 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 4 | -0- | -1050 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 2312 | N | 2312 | -0- | -0- | -0- | 60 | 1 | 2252 | 2 | Y | -0- | | | | | -0- |
| 05 | 1712 | N | 1712 | -0- | -0- | -0- | 61 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |
| 06 | 2225 | N | 2225 | -0- | -0- | -0- | 60 | 1 | 2129 | 2 | Y | 33 | 20 | 1 | | | 13 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2077 | N | 2049 | -0- | -28 | -0- | 55 | 1 | 1974 | 2 | Y | 18 | 22 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1773 | N | 1773 | -0- | -0- | -0- | 57 | 1 | 1692 | 2 | Y | 22 | 18 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4194 | -0- | 1194 | 1194 | 90 | 1 | 4082 | 2 | Y | 20 | 20 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2268 | -0- | -832 | 362 | 46 | 1 | 2199 | 2 | Y | 21 | 24 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2798 | N | 2436 | -0- | -362 | -0- | 48 | 1 | 2360 | 2 | Y | 25 | 20 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 21,130 TOTAL CONDENSATE PROD: 139

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CHRISTIAN, RANDLE GAS UNIT WELL #: 1 RRCID -> 151843 COMPL. DATE 09/26/1994 TOTAL DEPTH 10940 PERF.10755 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1706 | N | 1706 | -0- | -0- | -0- | 47 | 1 | 1638 | 2 | Y | 19 | 18 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1140 | -0- | -260 | -0- | 32 | 1 | 1089 | 2 | Y | 17 | 15 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1550 | N | 5 | -0- | -1545 | -0- | 5 | 1 | | | Y | -0- | 4 | 5 | | | 7 |
| 04 | 1728 | N | 1728 | -0- | -0- | -0- | 45 | 1 | 1683 | 2 | Y | -0- | | | | | 7 |
| 05 | 1271 | N | 1241 | -0- | -30 | -0- | 44 | 1 | 1197 | 2 | Y | -0- | | | | | 7 |
| 06 | 1688 | N | 1688 | -0- | -0- | -0- | 46 | 1 | 1622 | 2 | Y | 18 | 15 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1811 | N | 1811 | -0- | -0- | -0- | 49 | 1 | 1744 | 2 | Y | 16 | 18 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1441 | N | 1441 | -0- | -0- | -0- | 46 | 1 | 1375 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3598 | -0- | 598 | 598 | 77 | 1 | 3502 | 2 | Y | 17 | 17 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2460 | N | 1862 | -0- | -598 | -0- | 37 | 1 | 1806 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1677 | N | 1677 | -0- | -0- | -0- | 33 | 1 | 1625 | 2 | Y | 17 | 15 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1457 | X | NO RPT | -0- | -1457 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 17,897 TOTAL CONDENSATE PROD: 139

LANDERS, C. C. WELL #: 1 RRCID -> 152230 COMPL. DATE 10/04/1994 TOTAL DEPTH 11001 PERF.10819 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3541 | X | 3541 | -0- | -0- | -0- | 98 | 1 | 3400 | 2 | Y | 39 | 36 | 1 | | | 18 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 3147 | X | 3147 | -0- | -0- | -0- | 89 | 1 | 3023 | 2 | Y | 32 | 29 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | Y | 27 | 26 | 1 | | | 22 |
| 04 | 3229 | X | 3229 | -0- | -0- | -0- | 83 | 1 | 3118 | 2 | Y | 25 | 28 | 1 | | | 19 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 3255 | X | 2093 | -0- | -1162 | -0- | 74 | 1 | 1991 | 2 | Y | 25 | 27 | 1 | | | 17 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 3150 | X | 3149 | -0- | -1 | -0- | 85 | 1 | 3034 | 2 | Y | 27 | 26 | 1 | | | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 3013 | X | 3013 | -0- | -0- | -0- | 81 | 1 | 2901 | 2 | Y | 28 | 32 | 1 | | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2308 | -0- | -513 | -0- | 74 | 1 | 2203 | 2 | Y | 28 | 25 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 5538 | X | 5538 | -0- | -0- | -0- | 118 | 1 | 5390 | 2 | Y | 27 | 27 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3465 | X | 3465 | -0- | -0- | -0- | 70 | 1 | 3360 | 2 | Y | 32 | 34 | 1 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *11 | 3258 | X | 3258 | -0- | -0- | -0- | 64 | 1 | 3158 | 2 | Y | 33 | 28 | 1 | | | 20 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: 32,741 TOTAL CONDENSATE PROD: 323

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
PERSONS, J.C. WELL #: 2 RRCID -> 152324 COMPL. DATE 10/24/1994 TOTAL DEPTH 10665 PERF.10457 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 165 | -0- | 165 | 165 | | 5 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 43 | -0- | 43 | 208 | | 1 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 208 | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 93 | -0- | 93 | 301 | | 2 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 05 | T. A. | | 56 | -0- | 56 | 357 | | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 125 | -0- | 125 | 482 | | 3 | 1 | 120 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 626 | N | 144 | -0- | -482 | -0- | | 4 | 1 | 139 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 240 | N | 240 | -0- | -0- | -0- | | 8 | 1 | 229 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 455 | N | 455 | -0- | -0- | -0- | | 10 | 1 | 443 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 208 | N | 208 | -0- | -0- | -0- | | 4 | 1 | 202 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 143 | N | 143 | -0- | -0- | -0- | | 3 | 1 | 139 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 1,672 TOTAL CONDENSATE PROD: 11

FLEWELLEN J J GAS UNIT WELL #: 1 RRCID -> 152721 COMPL. DATE 01/19/1995 TOTAL DEPTH 11194 PERF.10908 - 11033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 1182 | -0- | 1182 | 1182 | | 32 | 1 | 1107 | 2 | Y | 39 | 36 | 1 | | | 18 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | T. A. | | 1067 | -0- | 1067 | 2249 | | 29 | 1 | 1003 | 2 | Y | 32 | 29 | 1 | | | 21 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | T. A. | | 33 | -0- | 33 | 2282 | | 3 | 1 | 30 | 9 | Y | 27 | 26 | 1 | | | 22 |
| 04 | T. A. | | 1191 | -0- | 1191 | 3473 | | 31 | 1 | 1160 | 2 | Y | -0- | | | | | 22 |
| 05 | T. A. | | 836 | -0- | 836 | 4309 | | 30 | 1 | 806 | 2 | Y | -0- | | | | | 22 |
| 06 | T. A. | | 1159 | -0- | 1159 | 5468 | | 32 | 1 | 1127 | 2 | Y | -0- | 15 | 1 | | | 7 |
| 07 | 3100 | N | 1298 | -0- | -1802 | 3666 | | 35 | 1 | 1250 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3100 | N | 1047 | -0- | -2053 | 1613 | | 34 | 1 | 999 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2337 | -0- | -663 | 950 | | 50 | 1 | 2275 | 2 | Y | 11 | 12 | 1 | | | 7 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2286 | N | 1336 | -0- | -950 | -0- | | 27 | 1 | 1295 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1297 | N | 1297 | -0- | -0- | -0- | | 25 | 1 | 1258 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 12,783 TOTAL CONDENSATE PROD: 160

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CHRISTIAN, J.M. GAS UNIT WELL #: 1 RRCID -> 153291 COMPL. DATE 01/14/1995 TOTAL DEPTH 10810 PERF.10626 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 2 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 2 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 2 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 46 | -0- | -16 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 7 | 1 | 237 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 84 | N | 84 | -0- | -0- | -0- | 2 | 1 | 81 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 47 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 2 | 1 | 102 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 93 | N | 52 | -0- | -41 | -0- | 1 | 1 | 50 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 1 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 867 TOTAL CONDENSATE PROD: 6

PHILLIPS-FREE WELL #: 1 RRCID -> 153437 COMPL. DATE 02/06/1995 TOTAL DEPTH 10995 PERF.10782 - 10920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 2872 | -0- | 2872 | 2872 | 81 | 1 | 2791 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2672 | -0- | 2672 | 5544 | 76 | 1 | 2596 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 346 | -0- | 346 | 5890 | 8 | 1 | 338 | 9 | Y | 307 | 294 | 1 | | | 13 |
| 04 | T. A. | | 3170 | -0- | 3170 | 9060 | 75 | 1 | 2786 | 2 | Y | 281 | 294 | 1 | | | -0- |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 05 | T. A. | | 2524 | -0- | 2524 | 11584 | 80 | 1 | 2139 | 2 | Y | 277 | 277 | 1 | | | -0- |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 06 | T. A. | | 2950 | -0- | 2950 | 14534 | 79 | 1 | 2823 | 2 | Y | 44 | 27 | 1 | | | 17 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 17434 | X | 2900 | -0- | -14534 | -0- | 78 | 1 | 2792 | 2 | Y | 27 | 31 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2269 | -0- | -614 | -0- | 73 | 1 | 2165 | 2 | Y | 28 | 24 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 5434 | X | 5434 | -0- | -0- | -0- | 116 | 1 | 5289 | 2 | Y | 26 | 26 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 3033 | X | 3033 | -0- | -0- | -0- | 61 | 1 | 2941 | 2 | Y | 28 | 32 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2925 | -0- | -15 | -0- | 57 | 1 | 2835 | 2 | Y | 30 | 25 | 1 | | | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 4092 | X | NO RPT | -0- | -4092 | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 31,095 TOTAL CONDENSATE PROD: 1,048

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
FLEMISTER, JULIA GAS UNIT WELL #: 1 RRCID -> 153764 COMPL. DATE 02/21/1995 TOTAL DEPTH 10923 PERF.10725 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 14 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 13 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 1 | -0- | -185 | -0- | 1 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 449 | N | 449 | -0- | -0- | -0- | 12 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 05 | 356 | N | 356 | -0- | -0- | -0- | 13 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 06 | 591 | N | 591 | -0- | -0- | -0- | 16 | 1 | 566 | 2 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 786 | N | 786 | -0- | -0- | -0- | 21 | 1 | 756 | 2 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 659 | N | 659 | -0- | -0- | -0- | 21 | 1 | 629 | 2 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1364 | N | 1364 | -0- | -0- | -0- | 29 | 1 | 1328 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 737 | N | 737 | -0- | -0- | -0- | 15 | 1 | 714 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 529 | N | 529 | -0- | -0- | -0- | 10 | 1 | 513 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 6,437 TOTAL CONDENSATE PROD: 42

MCHANEY-LOEB GAS UNIT WELL #: 1 RRCID -> 154062 COMPL. DATE 01/25/1995 TOTAL DEPTH 10700 PERF.10408 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2020 | -0- | -367 | -0- | 56 | 1 | 1933 | 2 | Y | 28 | 26 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1653 | -0- | -307 | -0- | 46 | 1 | 1582 | 2 | Y | 23 | 21 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | Y | 20 | 19 | 1 | | | 16 |
| 04 | 1950 | N | 1723 | -0- | -227 | -0- | 44 | 1 | 1659 | 2 | Y | 18 | 20 | 1 | | | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2057 | N | 2057 | -0- | -0- | -0- | 73 | 1 | 1965 | 2 | Y | 17 | 20 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3030 | -0- | 30 | 30 | 82 | 1 | 2912 | 2 | Y | 33 | 26 | 1 | | | 18 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3447 | -0- | 347 | 377 | 93 | 1 | 3319 | 2 | Y | 32 | 34 | 1 | | | 16 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 2683 | N | 2306 | -0- | -377 | -0- | 74 | 1 | 2201 | 2 | Y | 28 | 27 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4596 | -0- | 1596 | 1596 | 98 | 1 | 4474 | 2 | Y | 22 | 25 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 4044 | X | 2448 | -0- | -1596 | -0- | 49 | 1 | 2374 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2278 | -0- | -422 | -0- | 45 | 1 | 2208 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 25,558 TOTAL CONDENSATE PROD: 267

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HAMPTON, HOWARD WELL #: 1 RRCID -> 154150 COMPL. DATE 03/06/1995 TOTAL DEPTH 10960 PERF.10712 - 10881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 1884 | -0- | 1884 | 1884 | | 53 1 | 1831 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1583 | -0- | 1583 | 3467 | | 45 1 | 1538 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 3467 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 2095 | -0- | 2095 | 5562 | | 53 1 | 1985 | 2 | Y | 52 | 52 | 1 | | | -0- |
| | | | | | | | | 57 9 | | | | | | | | | |
| 05 | T. A. | | 1517 | -0- | 1517 | 7079 | | 52 1 | 1412 | 2 | Y | 48 | 48 | 1 | | | -0- |
| | | | | | | | | 53 9 | | | | | | | | | |
| 06 | T. A. | | 2314 | -0- | 2314 | 9393 | | 62 1 | 2217 | 2 | Y | 32 | 19 | 1 | | | 13 |
| | | | | | | | | 35 9 | | | | | | | | | |
| 07 | 11383 | X | 1990 | -0- | -9393 | -0- | | 53 1 | 1916 | 2 | Y | 19 | 23 | 1 | | | 9 |
| | | | | | | | | 21 9 | | | | | | | | | |
| 08 | 1891 | X | 1404 | -0- | -487 | -0- | | 45 1 | 1340 | 2 | Y | 17 | 16 | 1 | | | 10 |
| | | | | | | | | 19 9 | | | | | | | | | |
| 09 | 3639 | X | 3639 | -0- | -0- | -0- | | 78 1 | 3541 | 2 | Y | 18 | 17 | 1 | | | 11 |
| | | | | | | | | 20 9 | | | | | | | | | |
| 10 | 2307 | X | 2307 | -0- | -0- | -0- | | 46 1 | 2237 | 2 | Y | 22 | 23 | 1 | | | 10 |
| | | | | | | | | 24 9 | | | | | | | | | |
| *11 | 2627 | X | 2627 | -0- | -0- | -0- | | 52 1 | 2546 | 2 | Y | 26 | 20 | 1 | | | 16 |
| | | | | | | | | 29 9 | | | | | | | | | |
| 12 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 21,360 TOTAL CONDENSATE PROD: 234

AKIN, OXY WELL #: 1 RRCID -> 154841 COMPL. DATE 05/02/1995 TOTAL DEPTH 10880 PERF.10651 - 10787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 6 | -0- | 6 | 6 | | 6 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 5 | -0- | 5 | 11 | | 5 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 07 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

KUTCH, GEORGE GAS UNIT WELL #: 1 RRCID -> 154896 COMPL. DATE 05/14/1995 TOTAL DEPTH 10783 PERF.10591 - 10655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CHRISTIAN, B C GAS UNIT WELL #: 1 RRCID -> 154970 COMPL. DATE 06/01/1995 TOTAL DEPTH 10970 PERF.10777 - 10887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2707 | -0- | -176 | -0- | 76 | 1 | 2631 | 2 | Y | -0- | | | | | -0- |
| 02 | 2520 | X | 2458 | -0- | -62 | -0- | 70 | 1 | 2388 | 2 | Y | -0- | | | | | -0- |
| 03 | 2790 | X | 7 | -0- | -2783 | -0- | 7 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2610 | N | 2488 | -0- | -122 | -0- | 65 | 1 | 2423 | 2 | Y | -0- | | | | | -0- |
| 05 | 2728 | N | 1588 | -0- | -1140 | -0- | 57 | 1 | 1531 | 2 | Y | -0- | | | | | -0- |
| 06 | 1636 | N | 1636 | -0- | -0- | -0- | 44 | 1 | 1563 | 2 | Y | 26 | 17 | 1 | | | 9 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2232 | N | 1747 | -0- | -485 | -0- | 47 | 1 | 1681 | 2 | Y | 17 | 18 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1648 | N | 1648 | -0- | -0- | -0- | 53 | 1 | 1573 | 2 | Y | 20 | 16 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3920 | -0- | 920 | 920 | 84 | 1 | 3815 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2745 | N | 1825 | -0- | -920 | -0- | 37 | 1 | 1769 | 2 | Y | 17 | 21 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1818 | N | 1818 | -0- | -0- | -0- | 36 | 1 | 1762 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2387 | X | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 21,842 TOTAL CONDENSATE PROD: 117

BLAND, J F GAS UNIT WELL #: 1 RRCID -> 155008 COMPL. DATE 06/14/1995 TOTAL DEPTH 11030 PERF.10828 - 10957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1251 | N | 1251 | -0- | -0- | -0- | 35 | 1 | 1216 | 2 | Y | -0- | | | | | -0- |
| 02 | 1121 | N | 1121 | -0- | -0- | -0- | 32 | 1 | 1089 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 4 | -0- | -1236 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1200 | N | 944 | -0- | -256 | -0- | 23 | 1 | 864 | 2 | Y | 52 | 52 | 1 | | | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 1240 | N | 625 | -0- | -615 | -0- | 20 | 1 | 549 | 2 | Y | 51 | 51 | 1 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 840 | N | 840 | -0- | -0- | -0- | 23 | 1 | 804 | 2 | Y | 12 | 7 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 713 | N | 707 | -0- | -6 | -0- | 19 | 1 | 681 | 2 | Y | 6 | 8 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 620 | N | 540 | -0- | -80 | -0- | 17 | 1 | 515 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1246 | N | 1246 | -0- | -0- | -0- | 27 | 1 | 1212 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 713 | N | 644 | -0- | -69 | -0- | 13 | 1 | 624 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 564 | N | 564 | -0- | -0- | -0- | 11 | 1 | 546 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 8,486 TOTAL CONDENSATE PROD: 146

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
LANDERS, C.C. WELL #: 2 RRCID -> 155215 COMPL. DATE 06/28/1995 TOTAL DEPTH 11087 PERF.10832 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 845 | -0- | 845 | 845 | 24 | 1 | 819 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | T. A. | | 1180 | -0- | 1180 | 2025 | 34 | 1 | 1145 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | T. A. | | 6 | -0- | 6 | 2031 | 5 | 1 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 04 | T. A. | | 1798 | -0- | 1798 | 3829 | 46 | 1 | 1706 | 2 | Y | 42 | 43 | 1 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | T. A. | | 1309 | -0- | 1309 | 5138 | 45 | 1 | 1219 | 2 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | T. A. | | 1640 | -0- | 1640 | 6778 | 44 | 1 | 1570 | 2 | Y | 24 | 15 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3100 | N | 1337 | -0- | -1763 | 5015 | 36 | 1 | 1287 | 2 | Y | 13 | 16 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3100 | N | 1207 | -0- | -1893 | 3122 | 39 | 1 | 1151 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2986 | -0- | -14 | 3108 | 64 | 1 | 2907 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 3100 | N | 1704 | -0- | -1396 | 1712 | 34 | 1 | 1652 | 2 | Y | 16 | 18 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *11 | 3000 | N | 1691 | -0- | -1309 | 403 | 33 | 1 | 1638 | 2 | Y | 18 | 14 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 15,703 TOTAL CONDENSATE PROD: 187

FREE, J.W. GAS UNIT WELL #: 2 RRCID -> 155584 COMPL. DATE 07/30/1995 TOTAL DEPTH 11100 PERF.10840 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 721 | N | 721 | -0- | -0- | -0- | 20 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 469 | -0- | -63 | -0- | 13 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 1 | -0- | -588 | -0- | 1 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 499 | -0- | -71 | -0- | 13 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 05 | 782 | N | 782 | -0- | -0- | -0- | 28 | 1 | 754 | 2 | Y | -0- | | | | | -0- |
| 06 | 1316 | N | 1316 | -0- | -0- | -0- | 35 | 1 | 1261 | 2 | Y | 18 | 10 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1645 | N | 1645 | -0- | -0- | -0- | 44 | 1 | 1586 | 2 | Y | 14 | 15 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 465 | N | 464 | -0- | -1 | -0- | 15 | 1 | 442 | 2 | Y | 6 | 10 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2927 | N | 2927 | -0- | -0- | -0- | 63 | 1 | 2847 | 2 | Y | 15 | 9 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3129 | -0- | 29 | 29 | 63 | 1 | 3034 | 2 | Y | 29 | 24 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *11 | 1964 | N | 1935 | -0- | -29 | -0- | 38 | 1 | 1876 | 2 | Y | 19 | 21 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 13,888 TOTAL CONDENSATE PROD: 101

FISHER, CADDIE GAS UNIT WELL #: 1 RRCID -> 156090 COMPL. DATE 09/10/1995 TOTAL DEPTH 10750 PERF.10552 - 10655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 219 | -0- | -246 | -0- | 25 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 126 | -0- | -210 | -0- | 16 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1061 | N | 1061 | -0- | -0- | -0- | 69 | 1 | 992 | 2 | Y | -0- | | | | | -0- |
| 05 | 793 | N | 793 | -0- | -0- | -0- | 58 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 775 | N | 105 | -0- | -670 | -0- | 7 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 83 | -0- | -692 | -0- | 5 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 09 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 34 | -0- | -59 | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 19 | -0- | -71 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,521 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
ROGERS, MIKE GAS UNIT WELL #: 1 RRCID -> 156140 COMPL. DATE 09/19/1995 TOTAL DEPTH 10704 PERF.10409 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1272 | -0- | -247 | -0- | 146 | 1 | 1126 | 2 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 638 | -0- | -454 | -0- | 83 | 1 | 555 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 63 | -0- | -1022 | -0- | 63 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1314 | N | 1314 | -0- | -0- | -0- | 86 | 1 | 1228 | 2 | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 1116 | -0- | -0- | -0- | 81 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 71 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1259 | N | 1259 | -0- | -0- | -0- | 87 | 1 | 1172 | 2 | Y | -0- | | | | | -0- |
| 08 | 1108 | N | 1108 | -0- | -0- | -0- | 73 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| 09 | 1068 | N | 1068 | -0- | -0- | -0- | 72 | 1 | 996 | 2 | Y | -0- | | | | | -0- |
| 10 | 1051 | N | 1051 | -0- | -0- | -0- | 74 | 1 | 977 | 2 | Y | -0- | | | | | -0- |
| *11 | 889 | N | 889 | -0- | -0- | -0- | 78 | 1 | 811 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,849 TOTAL CONDENSATE PROD: -0-

CASTLEBERRY HEIRS GAS UNIT WELL #: 1 RRCID -> 156143 COMPL. DATE 09/23/1995 TOTAL DEPTH 10680 PERF.10509 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 9 | -0- | -2 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 02 | 569 | N | 569 | -0- | -0- | -0- | 74 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 582 | N | 582 | -0- | -0- | -0- | 38 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 484 | N | 484 | -0- | -0- | -0- | 42 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,680 TOTAL CONDENSATE PROD: -0-

DALLAS COLDWELL WELL #: 1 RRCID -> 156191 COMPL. DATE 09/30/1995 TOTAL DEPTH 10755 PERF.10512 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| *11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 38 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
REMBERT, F. T. GAS UNIT WELL #: 1 RRCID -> 156197 COMPL. DATE 10/06/1995 TOTAL DEPTH 10850 PERF.10618 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 617 | N | 617 | -0- | -0- | -0- | 71 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 55 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 459 | N | 459 | -0- | -0- | -0- | 30 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| 05 | 508 | N | 508 | -0- | -0- | -0- | 37 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | 331 | -0- | -134 | -0- | 23 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 08 | 537 | N | 537 | -0- | -0- | -0- | 35 | 1 | 502 | 2 | Y | -0- | | | | | -0- |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 45 | 1 | 621 | 2 | Y | -0- | | | | | -0- |
| 10 | 805 | N | 805 | -0- | -0- | -0- | 57 | 1 | 748 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 379 | -0- | -131 | -0- | 33 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,758 TOTAL CONDENSATE PROD: -0-

CHRISTIAN, J.M. GAS UNIT WELL #: 2 RRCID -> 157574 COMPL. DATE 01/23/1996 TOTAL DEPTH 11028 PERF.10766 - 10892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 29 | 1 | 1011 | 2 | Y | -0- | | | | | -0- |
| 02 | 884 | N | 884 | -0- | -0- | -0- | 25 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 2 | -0- | -556 | -0- | 2 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 815 | N | 815 | -0- | -0- | -0- | 21 | 1 | 794 | 2 | Y | -0- | | | | | -0- |
| 05 | 999 | N | 999 | -0- | -0- | -0- | 36 | 1 | 963 | 2 | Y | -0- | | | | | -0- |
| 06 | 1167 | N | 1167 | -0- | -0- | -0- | 31 | 1 | 1116 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1561 | N | 1561 | -0- | -0- | -0- | 42 | 1 | 1504 | 2 | Y | 14 | 14 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1365 | N | 1365 | -0- | -0- | -0- | 44 | 1 | 1302 | 2 | Y | 17 | 14 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3493 | -0- | 493 | 493 | 75 | 1 | 3399 | 2 | Y | 17 | 16 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2615 | N | 2122 | -0- | -493 | -0- | 43 | 1 | 2058 | 2 | Y | 19 | 21 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 1874 | N | 1874 | -0- | -0- | -0- | 37 | 1 | 1815 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 15,322 TOTAL CONDENSATE PROD: 105

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CASTLEBERRY, P.C. GAS UNIT WELL #: 1 RRCID -> 157830 COMPL. DATE 01/24/1996 TOTAL DEPTH 10897 PERF.10620 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 486 | N | 486 | -0- | -0- | -0- | 14 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 14 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 381 | -0- | -9 | -0- | 10 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 05 | 403 | N | 201 | -0- | -202 | -0- | 7 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 06 | 170 | N | 170 | -0- | -0- | -0- | 5 | 1 | 162 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 341 | N | 158 | -0- | -183 | -0- | 4 | 1 | 152 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 186 | N | 79 | -0- | -107 | -0- | 3 | 1 | 75 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 882 | N | 882 | -0- | -0- | -0- | 19 | 1 | 859 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 155 | N | 147 | -0- | -8 | -0- | 3 | 1 | 143 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 2 | 1 | 77 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 3,070 TOTAL CONDENSATE PROD: 12

JOHNSON, G. W. WELL #: 1 RRCID -> 157934 COMPL. DATE 02/02/1996 TOTAL DEPTH 11020 PERF.10777 - 10915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1097 | N | 1097 | -0- | -0- | -0- | 31 | 1 | 1066 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 614 | -0- | -170 | -0- | 17 | 1 | 597 | 2 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 3 | -0- | -1144 | -0- | 3 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1251 | N | 1251 | -0- | -0- | -0- | 33 | 1 | 1218 | 2 | Y | -0- | | | | | -0- |
| 05 | 2706 | N | 2706 | -0- | -0- | -0- | 97 | 1 | 2609 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 4165 | -0- | 1165 | 1165 | 112 | 1 | 3988 | 2 | Y | 59 | 35 | 1 | | | 24 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 4683 | X | 3518 | -0- | -1165 | -0- | 95 | 1 | 3388 | 2 | Y | 32 | 40 | 1 | | | 16 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 2697 | X | 2465 | -0- | -232 | -0- | 79 | 1 | 2353 | 2 | Y | 30 | 28 | 1 | | | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 5084 | X | 5084 | -0- | -0- | -0- | 109 | 1 | 4947 | 2 | Y | 25 | 27 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3534 | X | 2687 | -0- | -847 | -0- | 54 | 1 | 2605 | 2 | Y | 25 | 29 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 4050 | X | 2623 | -0- | -1427 | -0- | 52 | 1 | 2542 | 2 | Y | 26 | 22 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 4185 | X | NO RPT | -0- | -4185 | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 26,213 TOTAL CONDENSATE PROD: 197

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SHILOH SCHOOL GAS UNIT WELL #: 1 RRCID -> 157969 COMPL. DATE 02/08/1996 TOTAL DEPTH 11000 PERF.10655 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1222 | N | 1222 | -0- | -0- | -0- | 34 | 1 | 1163 | 2 | Y | 23 | 21 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1070 | N | 1070 | -0- | -0- | -0- | 30 | 1 | 1020 | 2 | Y | 18 | 17 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1116 | N | 21 | -0- | -1095 | -0- | 3 | 1 | 18 | 9 | Y | 16 | 15 | 1 | | | 13 |
| 04 | 1170 | N | 1065 | -0- | -105 | -0- | 27 | 1 | 1023 | 2 | Y | 14 | 16 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1178 | N | 833 | -0- | -345 | -0- | 29 | 1 | 787 | 2 | Y | 15 | 16 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1107 | N | 1107 | -0- | -0- | -0- | 30 | 1 | 1070 | 2 | Y | 6 | 10 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1054 | N | 1054 | -0- | -0- | -0- | 28 | 1 | 1015 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 650 | N | 650 | -0- | -0- | -0- | 21 | 1 | 620 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1458 | N | 1458 | -0- | -0- | -0- | 31 | 1 | 1419 | 2 | Y | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 863 | N | 863 | -0- | -0- | -0- | 17 | 1 | 837 | 2 | Y | 8 | 9 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1378 | N | 1378 | -0- | -0- | -0- | 27 | 1 | 1336 | 2 | Y | 14 | 9 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 10,721 TOTAL CONDENSATE PROD: 139

BUMPUS, JOHN GAS UNIT WELL #: 3 RRCID -> 158413 COMPL. DATE 03/02/1996 TOTAL DEPTH 10880 PERF.10667 - 10759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1498 | -0- | -83 | -0- | 42 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1204 | -0- | -224 | -0- | 34 | 1 | 1170 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1472 | N | 1472 | -0- | -0- | -0- | 38 | 1 | 1434 | 2 | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 757 | -0- | -576 | -0- | 27 | 1 | 730 | 2 | Y | -0- | | | | | -0- |
| 06 | 1345 | N | 1345 | -0- | -0- | -0- | 36 | 1 | 1289 | 2 | Y | 18 | 10 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1530 | N | 1530 | -0- | -0- | -0- | 41 | 1 | 1474 | 2 | Y | 14 | 15 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1215 | N | 1215 | -0- | -0- | -0- | 39 | 1 | 1159 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2610 | N | 2610 | -0- | -0- | -0- | 56 | 1 | 2540 | 2 | Y | 13 | 14 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1530 | N | 1530 | -0- | -0- | -0- | 31 | 1 | 1482 | 2 | Y | 15 | 16 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1431 | N | 1431 | -0- | -0- | -0- | 28 | 1 | 1388 | 2 | Y | 14 | 12 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 14,592 TOTAL CONDENSATE PROD: 89

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
AKIN, J.W. WELL #: 1 RRCID -> 159409 COMPL. DATE 06/14/1996 TOTAL DEPTH 10917 PERF.10696 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | -0- | 5 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 02 | 590 | N | 590 | -0- | -0- | -0- | 17 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 2 | -0- | -153 | -0- | 2 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 18 | 1 | 679 | 2 | Y | -0- | | | | | -0- |
| 05 | 530 | N | 530 | -0- | -0- | -0- | 19 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 19 | 1 | 667 | 2 | Y | 10 | 6 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 818 | N | 818 | -0- | -0- | -0- | 22 | 1 | 787 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 570 | N | 570 | -0- | -0- | -0- | 18 | 1 | 545 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1117 | N | 1117 | -0- | -0- | -0- | 24 | 1 | 1087 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 806 | N | 749 | -0- | -57 | -0- | 15 | 1 | 726 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 724 | N | 724 | -0- | -0- | -0- | 14 | 1 | 701 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 6,668 TOTAL CONDENSATE PROD: 44

KEY, DOLLY BELL WELL #: 1 RRCID -> 160400 COMPL. DATE 08/28/1996 TOTAL DEPTH 10900 PERF.10694 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 584 | N | 584 | -0- | -0- | -0- | 16 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 410 | -0- | -94 | -0- | 11 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 540 | N | 453 | -0- | -87 | -0- | 12 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 05 | 465 | N | 357 | -0- | -108 | -0- | 13 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 06 | 506 | N | 506 | -0- | -0- | -0- | 14 | 1 | 484 | 2 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 421 | N | 421 | -0- | -0- | -0- | 11 | 1 | 406 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 383 | N | 383 | -0- | -0- | -0- | 12 | 1 | 365 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1097 | N | 1097 | -0- | -0- | -0- | 23 | 1 | 1068 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 533 | N | 533 | -0- | -0- | -0- | 11 | 1 | 516 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 502 | N | 502 | -0- | -0- | -0- | 10 | 1 | 486 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 5,246 TOTAL CONDENSATE PROD: 31

ANDERSON, W M WELL #: 18 RRCID -> 160978 COMPL. DATE 10/23/1996 TOTAL DEPTH 10855 PERF.10636 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 121 | -0- | 121 | 121 | 14 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 62 | -0- | 62 | 183 | 8 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 20 | -0- | 20 | 203 | 20 | 4 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 147 | -0- | 147 | 350 | 10 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 05 | T. A. | | 191 | -0- | 191 | 541 | 14 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 8 | -0- | 8 | 549 | 8 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1051 | N | 502 | -0- | -549 | -0- | 35 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 20 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 09 | 489 | N | 489 | -0- | -0- | -0- | 33 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 21 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| *11 | 305 | N | 305 | -0- | -0- | -0- | 27 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,443 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIAMS, J. R. WELL #: 1 RRCID -> 163763 COMPL. DATE 05/05/1997 TOTAL DEPTH 10885 PERF.10791 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1732 | N | 1732 | -0- | -0- | -0- | 198 | 1 | 1534 | 2 | Y | -0- | | | | | -0- |
| 02 | 763 | N | 763 | -0- | -0- | -0- | 99 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1594 | N | 1594 | -0- | -0- | -0- | 104 | 1 | 1490 | 2 | Y | -0- | | | | | -0- |
| 05 | 1408 | N | 1408 | -0- | -0- | -0- | 103 | 1 | 1305 | 2 | Y | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1546 | N | 1546 | -0- | -0- | -0- | 107 | 1 | 1439 | 2 | Y | -0- | | | | | -0- |
| 08 | 1451 | N | 1451 | -0- | -0- | -0- | 95 | 1 | 1356 | 2 | Y | -0- | | | | | -0- |
| 09 | 1407 | N | 1407 | -0- | -0- | -0- | 95 | 1 | 1312 | 2 | Y | -0- | | | | | -0- |
| 10 | 1472 | N | 1472 | -0- | -0- | -0- | 104 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 11 | 1260 | N | 1187 | -0- | -73 | -0- | 104 | 1 | 1083 | 2 | Y | -0- | | | | | -0- |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,665 TOTAL CONDENSATE PROD: -0-

SMITH, MAUD WELL #: 5 RRCID -> 166436 COMPL. DATE 11/12/1997 TOTAL DEPTH 10785 PERF.10512 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3154 | -0- | 54 | 67 | 84 | 1 | 2897 | 2 | Y | 157 | 144 | 1 | | | 73 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3092 | -0- | 292 | 359 | 84 | 1 | 2868 | 2 | Y | 127 | 116 | 1 | | | 84 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 2728 | N | 129 | -0- | -2599 | -0- | 8 | 1 | 121 | 9 | Y | 110 | 105 | 1 | | | 89 |
| 04 | 3170 | X | 3170 | -0- | -0- | -0- | 80 | 1 | 2979 | 2 | Y | 101 | 112 | 1 | | | 78 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 05 | 2728 | X | 2422 | -0- | -306 | -0- | 83 | 1 | 2231 | 2 | Y | 98 | 110 | 1 | | | 66 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 3122 | X | 3122 | -0- | -0- | -0- | 85 | 1 | 3037 | 2 | Y | -0- | 48 | 1 | | | 18 |
| 07 | 2883 | X | 2865 | -0- | -18 | -0- | 77 | 1 | 2758 | 2 | Y | 27 | 32 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 2852 | X | 1926 | -0- | -926 | -0- | 62 | 1 | 1839 | 2 | Y | 23 | 22 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 5774 | X | 5774 | -0- | -0- | -0- | 123 | 1 | 5620 | 2 | Y | 28 | 24 | 1 | | | 18 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2797 | -0- | -24 | -0- | 56 | 1 | 2712 | 2 | Y | 26 | 32 | 1 | | | 12 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2725 | -0- | -65 | -0- | 54 | 1 | 2640 | 2 | Y | 28 | 23 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 31,176 TOTAL CONDENSATE PROD: 725

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
STUCKEY-THRASHER GAS UNIT WELL #: 2 RRCID -> 167387 COMPL. DATE 02/10/1998 TOTAL DEPTH 10865 PERF.10648 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2118 | N | 2118 | -0- | -0- | -0- | 60 | 1 | 2058 | 2 | Y | -0- | | | | | -0- |
| 02 | 1635 | N | 1635 | -0- | -0- | -0- | 47 | 1 | 1588 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1394 | N | 1394 | -0- | -0- | -0- | 36 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 05 | 1229 | N | 1229 | -0- | -0- | -0- | 44 | 1 | 1185 | 2 | Y | -0- | | | | | -0- |
| 06 | 1276 | N | 1276 | -0- | -0- | -0- | 34 | 1 | 1220 | 2 | Y | 20 | 13 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1381 | N | 1381 | -0- | -0- | -0- | 37 | 1 | 1330 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1147 | N | 715 | -0- | -432 | -0- | 23 | 1 | 682 | 2 | Y | 9 | 10 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1145 | N | 1145 | -0- | -0- | -0- | 24 | 1 | 1114 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1147 | N | 651 | -0- | -496 | -0- | 13 | 1 | 631 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 690 | N | 454 | -0- | -236 | -0- | 9 | 1 | 439 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 11,998 TOTAL CONDENSATE PROD: 59

ANDERSON-CHRISTIAN GAS UNIT WELL #: 2 RRCID -> 172782 COMPL. DATE 02/07/1999 TOTAL DEPTH 10950 PERF.10702 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | -0- | 6 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 6 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 7 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 172 | -0- | -45 | -0- | 6 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 210 | -0- | -0- | -0- | 6 | 1 | 201 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 217 | N | 207 | -0- | -10 | -0- | 6 | 1 | 199 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 186 | N | 166 | -0- | -20 | -0- | 5 | 1 | 159 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 9 | 1 | 407 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 5 | 1 | 246 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 259 | N | 259 | -0- | -0- | -0- | 5 | 1 | 251 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 2,363 TOTAL CONDENSATE PROD: 15

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
STUCKEY-THRASHER GAS UNIT WELL #: 3 RRCID -> 173003 COMPL. DATE 03/04/1999 TOTAL DEPTH 10875 PERF.10636 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1621 | -0- | -425 | -0- | 46 | 1 | 1575 | 2 | Y | -0- | | | | | -0- |
| 02 | 1260 | N | 1022 | -0- | -238 | -0- | 29 | 1 | 993 | 2 | Y | -0- | | | | | -0- |
| 03 | 1922 | N | 4 | -0- | -1918 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1934 | N | 1934 | -0- | -0- | -0- | 50 | 1 | 1884 | 2 | Y | -0- | | | | | -0- |
| 05 | 1902 | N | 1902 | -0- | -0- | -0- | 68 | 1 | 1834 | 2 | Y | -0- | | | | | -0- |
| 06 | 2195 | N | 2195 | -0- | -0- | -0- | 59 | 1 | 2099 | 2 | Y | 34 | 21 | 1 | | | 13 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 2182 | N | 2182 | -0- | -0- | -0- | 59 | 1 | 2101 | 2 | Y | 20 | 23 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1907 | N | 1907 | -0- | -0- | -0- | 61 | 1 | 1821 | 2 | Y | 23 | 19 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3373 | -0- | 373 | 373 | 72 | 1 | 3283 | 2 | Y | 16 | 20 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2762 | N | 2389 | -0- | -373 | -0- | 48 | 1 | 2317 | 2 | Y | 22 | 22 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 2272 | N | 2272 | -0- | -0- | -0- | 45 | 1 | 2202 | 2 | Y | 23 | 19 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 20,801 TOTAL CONDENSATE PROD: 138

HARRIS, T. B. GAS UNIT WELL #: 8 RRCID -> 174008 COMPL. DATE 06/16/1999 TOTAL DEPTH 10816 PERF.10559 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 17 | -0- | 17 | 17 | 17 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 19 | -0- | 19 | 36 | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 36 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 8 | -0- | 8 | 44 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 5 | -0- | 5 | 49 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 49 | | | | | Y | -0- | | | | | -0- |
| 07 | 49 | N | -0- | -0- | -49 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 49 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HARRIS, T. B. GAS UNIT WELL #: 7 RRCID -> 175576 COMPL. DATE 11/12/1999 TOTAL DEPTH 10782 PERF.10489 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 97 | -0- | 97 | 97 | 3 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 94 | -0- | 94 | 191 | 3 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 191 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 97 | -0- | 97 | 288 | 3 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 05 | T. A. | | 54 | -0- | 54 | 342 | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 73 | -0- | 73 | 415 | 2 | 1 | 70 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 457 | N | 42 | -0- | -415 | -0- | 1 | 1 | 40 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 62 | N | 18 | -0- | -44 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 3 | 1 | 140 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 96 | N | 96 | -0- | -0- | -0- | 2 | 1 | 93 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 716 TOTAL CONDENSATE PROD: 5

DAVIS, J.D. /E/ GAS UNIT WELL #: 6 RRCID -> 175577 COMPL. DATE 10/04/1999 TOTAL DEPTH 10796 PERF.10526 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 | -0- | 5 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 74 | -0- | -122 | -0- | 2 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 91 | -0- | -89 | -0- | 2 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 | N | 63 | -0- | -30 | -0- | 2 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 2 | -0- | -91 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 417 TOTAL CONDENSATE PROD: -0-

DAVIS, J.D. /E/ GAS UNIT WELL #: 7 RRCID -> 176935 COMPL. DATE 02/02/2000 TOTAL DEPTH 10804 PERF.10772 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 4138 | -0- | -47 | -0- | 116 | 1 | 4022 | 2 | Y | -0- | | | | | -0- |
| 02 | 3794 | X | 3794 | -0- | -0- | -0- | 108 | 1 | 3686 | 2 | Y | -0- | | | | | -0- |
| 03 | 4185 | X | 11 | -0- | -4174 | -0- | 11 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 4129 | X | 4129 | -0- | -0- | -0- | 108 | 1 | 4021 | 2 | Y | -0- | | | | | -0- |
| 05 | 4185 | X | 3040 | -0- | -1145 | -0- | 109 | 1 | 2931 | 2 | Y | -0- | | | | | -0- |
| 06 | 4106 | X | 4106 | -0- | -0- | -0- | 110 | 1 | 3929 | 2 | Y | 61 | 37 | 1 | | | 24 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 4163 | X | 4163 | -0- | -0- | -0- | 112 | 1 | 4009 | 2 | Y | 38 | 43 | 1 | | | 19 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 3689 | X | 3191 | -0- | -498 | -0- | 102 | 1 | 3046 | 2 | Y | 39 | 34 | 1 | | | 24 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 7472 | X | 7472 | -0- | -0- | -0- | 160 | 1 | 7272 | 2 | Y | 36 | 37 | 1 | | | 23 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 4237 | X | 4237 | -0- | -0- | -0- | 85 | 1 | 4109 | 2 | Y | 39 | 44 | 1 | | | 18 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *11 | 3788 | X | 3788 | -0- | -0- | -0- | 74 | 1 | 3671 | 2 | Y | 39 | 33 | 1 | | | 24 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 3844 | X | NO RPT | -0- | -3844 | -0- | | | | | Y | NO RPT | | | | | 24 |

TOTAL GAS PROD: 42,069 TOTAL CONDENSATE PROD: 252

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HARRIS, T. B. GAS UNIT WELL #: 6 RRCID -> 177073 COMPL. DATE 02/29/2000 TOTAL DEPTH 10760 PERF.10493 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 822 | -0- | -325 | -0- | 23 | 1 | 799 | 2 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 463 | -0- | -405 | -0- | 13 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 810 | N | 263 | -0- | -547 | -0- | 7 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 05 | 527 | N | 251 | -0- | -276 | -0- | 9 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 8 | 1 | 278 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1272 | N | 1272 | -0- | -0- | -0- | 34 | 1 | 1225 | 2 | Y | 12 | 8 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3116 | -0- | 16 | 16 | 100 | 1 | 2975 | 2 | Y | 37 | 20 | 1 | | | 23 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 3000 | N | 7865 | -0- | 4865 | 4881 | 168 | 1 | 7655 | 2 | Y | 38 | 37 | 1 | | | 24 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 3100 | N | 4037 | -0- | 937 | 5818 | 81 | 1 | 3914 | 2 | Y | 38 | 44 | 1 | | | 18 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *11 | 9556 | X | 3738 | -0- | -5818 | -0- | 73 | 1 | 3624 | 2 | Y | 37 | 32 | 1 | | | 23 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 341 | X | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 23 |

TOTAL GAS PROD: 22,119 TOTAL CONDENSATE PROD: 167

HOPKINS, PET GAS UNIT WELL #: 2 RRCID -> 178509 COMPL. DATE 06/27/2000 TOTAL DEPTH 11886 PERF.10788 - 10892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3077 | -0- | -395 | -0- | 81 | 1 | 2809 | 2 | Y | 170 | 156 | 1 | | | 79 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 02 | 3136 | X | 2680 | -0- | -456 | -0- | 72 | 1 | 2456 | 2 | Y | 138 | 126 | 1 | | | 91 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 03 | 3441 | X | 138 | -0- | -3303 | -0- | 8 | 1 | 130 | 9 | Y | 118 | 113 | 1 | | | 96 |
| 04 | 3180 | X | 2740 | -0- | -440 | -0- | 68 | 1 | 2552 | 2 | Y | 109 | 121 | 1 | | | 84 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 05 | 3162 | X | 2002 | -0- | -1160 | -0- | 68 | 1 | 1816 | 2 | Y | 107 | 119 | 1 | | | 72 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 2970 | X | 2447 | -0- | -523 | -0- | 67 | 1 | 2380 | 2 | Y | -0- | 58 | 1 | | | 14 |
| 07 | 2436 | X | 2436 | -0- | -0- | -0- | 65 | 1 | 2346 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2108 | X | 1888 | -0- | -220 | -0- | 61 | 1 | 1802 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4424 | -0- | 1424 | 1424 | 95 | 1 | 4305 | 2 | Y | 22 | 22 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2516 | -0- | -584 | 840 | 51 | 1 | 2440 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2438 | -0- | -562 | 278 | 48 | 1 | 2362 | 2 | Y | 25 | 21 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 26,786 TOTAL CONDENSATE PROD: 758

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
LANDERS, C.C. WELL #: 3 RRCID -> 180864 COMPL. DATE 11/29/2000 TOTAL DEPTH 11090 PERF.10837 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2498 | -0- | -106 | -0- | 67 | 1 | 2313 | 2 | Y | 107 | 98 | 1 | | | 50 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 2352 | X | 2224 | -0- | -128 | -0- | 61 | 1 | 2068 | 2 | Y | 86 | 79 | 1 | | | 57 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | 74 | 71 | 1 | | | 60 |
| 04 | 2490 | X | 1737 | -0- | -753 | -0- | 43 | 1 | 1618 | 2 | Y | 69 | 76 | 1 | | | 53 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 2449 | N | 1554 | -0- | -895 | -0- | 53 | 1 | 1427 | 2 | Y | 67 | 77 | 1 | | | 43 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 1954 | N | 1954 | -0- | -0- | -0- | 53 | 1 | 1901 | 2 | Y | -0- | 32 | 1 | | | 11 |
| 07 | 2007 | N | 2007 | -0- | -0- | -0- | 54 | 1 | 1932 | 2 | Y | 19 | 21 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1589 | N | 1589 | -0- | -0- | -0- | 51 | 1 | 1516 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3806 | -0- | 806 | 806 | 81 | 1 | 3705 | 2 | Y | 18 | 18 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2887 | N | 2081 | -0- | -806 | -0- | 42 | 1 | 2018 | 2 | Y | 19 | 22 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 1753 | N | 1753 | -0- | -0- | -0- | 34 | 1 | 1699 | 2 | Y | 18 | 16 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 21,203 TOTAL CONDENSATE PROD: 497

SMITH, MAUD WELL #: 7 RRCID -> 182075 COMPL. DATE 02/14/2001 TOTAL DEPTH 10748 PERF.10484 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1581 | -0- | -0- | -0- | 45 | 1 | 1536 | 2 | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 1289 | -0- | -27 | -0- | 37 | 1 | 1252 | 2 | Y | -0- | | | | | -0- |
| 03 | 1457 | N | 4 | -0- | -1453 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1621 | N | 1621 | -0- | -0- | -0- | 42 | 1 | 1579 | 2 | Y | -0- | | | | | -0- |
| 05 | 1426 | N | 1179 | -0- | -247 | -0- | 42 | 1 | 1137 | 2 | Y | -0- | | | | | -0- |
| 06 | 1276 | N | 1276 | -0- | -0- | -0- | 34 | 1 | 1220 | 2 | Y | 20 | 13 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1332 | N | 1332 | -0- | -0- | -0- | 36 | 1 | 1282 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1003 | N | 1003 | -0- | -0- | -0- | 32 | 1 | 958 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2571 | N | 2571 | -0- | -0- | -0- | 55 | 1 | 2502 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1392 | N | 1392 | -0- | -0- | -0- | 28 | 1 | 1350 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1412 | N | 1412 | -0- | -0- | -0- | 28 | 1 | 1367 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 14,660 TOTAL CONDENSATE PROD: 86

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CHRISTIAN, J.M. GAS UNIT WELL #: 3 RRCID -> 182232 COMPL. DATE 03/21/2001 TOTAL DEPTH 11020 PERF.10717 - 10881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1418 | -0- | -39 | -0- | 40 | 1 | 1378 | 2 | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 1271 | -0- | -45 | -0- | 36 | 1 | 1235 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1428 | N | 1428 | -0- | -0- | -0- | 37 | 1 | 1391 | 2 | Y | -0- | | | | | -0- |
| 05 | 1395 | N | 984 | -0- | -411 | -0- | 35 | 1 | 949 | 2 | Y | -0- | | | | | -0- |
| 06 | 1331 | N | 1331 | -0- | -0- | -0- | 36 | 1 | 1273 | 2 | Y | 20 | 12 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1396 | N | 1396 | -0- | -0- | -0- | 38 | 1 | 1345 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1126 | N | 1126 | -0- | -0- | -0- | 36 | 1 | 1075 | 2 | Y | 14 | 12 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2774 | N | 2774 | -0- | -0- | -0- | 59 | 1 | 2700 | 2 | Y | 14 | 13 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1550 | -0- | -0- | -0- | 31 | 1 | 1504 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1322 | N | 1322 | -0- | -0- | -0- | 26 | 1 | 1282 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 14,600 TOTAL CONDENSATE PROD: 87

PORTER, D.A. GAS UNIT WELL #: 3 RRCID -> 182238 COMPL. DATE 04/04/2001 TOTAL DEPTH 11050 PERF.10745 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 827 | N | 827 | -0- | -0- | -0- | 23 | 1 | 804 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 306 | -0- | -170 | -0- | 9 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | 259 | -0- | -251 | -0- | 7 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 167 | -0- | -174 | -0- | 6 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 06 | 201 | N | 201 | -0- | -0- | -0- | 5 | 1 | 193 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 5 | 1 | 181 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 155 | N | 149 | -0- | -6 | -0- | 5 | 1 | 142 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 342 | N | 342 | -0- | -0- | -0- | 7 | 1 | 333 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 5 | 1 | 256 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 3 | 1 | 131 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 2,838 TOTAL CONDENSATE PROD: 13

MONCRIEF, MATTIE WELL #: 2 RRCID -> 182240 COMPL. DATE 02/28/2001 TOTAL DEPTH 10914 PERF.10652 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 1 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| *11 | 34 | N | 34 | -0- | -0- | -0- | 1 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 377 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
STUCKEY-THRASHER GAS UNIT WELL #: 4 RRCID -> 182955 COMPL. DATE 02/07/2001 TOTAL DEPTH 10870 PERF.10545 - 10733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1691 | N | 1691 | -0- | -0- | -0- | 48 | 1 | 1643 | 2 | Y | -0- | | | | | -0- |
| 02 | 1631 | N | 1631 | -0- | -0- | -0- | 46 | 1 | 1585 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1884 | N | 1884 | -0- | -0- | -0- | 49 | 1 | 1835 | 2 | Y | -0- | | | | | -0- |
| 05 | 1041 | N | 1041 | -0- | -0- | -0- | 37 | 1 | 1004 | 2 | Y | -0- | | | | | -0- |
| 06 | 1478 | N | 1478 | -0- | -0- | -0- | 40 | 1 | 1414 | 2 | Y | 22 | 13 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1334 | N | 1334 | -0- | -0- | -0- | 36 | 1 | 1285 | 2 | Y | 12 | 15 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1054 | N | 838 | -0- | -216 | -0- | 27 | 1 | 800 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 15 | 1 | 698 | 2 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1178 | N | 590 | -0- | -588 | -0- | 12 | 1 | 571 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 868 | N | 868 | -0- | -0- | -0- | 17 | 1 | 842 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 12,071 TOTAL CONDENSATE PROD: 61

PERSONS, J.C. WELL #: 3 RRCID -> 183167 COMPL. DATE 04/25/2001 TOTAL DEPTH 10709 PERF.10466 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1937 | -0- | -233 | -0- | 55 | 1 | 1882 | 2 | Y | -0- | | | | | -0- |
| 02 | 1932 | X | 1490 | -0- | -442 | -0- | 42 | 1 | 1448 | 2 | Y | -0- | | | | | -0- |
| 03 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2040 | X | 1922 | -0- | -118 | -0- | 50 | 1 | 1872 | 2 | Y | -0- | | | | | -0- |
| 05 | 2077 | X | 1306 | -0- | -771 | -0- | 47 | 1 | 1259 | 2 | Y | -0- | | | | | -0- |
| 06 | 1860 | X | 1722 | -0- | -138 | -0- | 46 | 1 | 1647 | 2 | Y | 26 | 16 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1740 | N | 1740 | -0- | -0- | -0- | 47 | 1 | 1675 | 2 | Y | 16 | 18 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1594 | N | 1594 | -0- | -0- | -0- | 51 | 1 | 1522 | 2 | Y | 19 | 15 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3792 | -0- | 792 | 792 | 81 | 1 | 3691 | 2 | Y | 18 | 18 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2682 | N | 1890 | -0- | -792 | -0- | 38 | 1 | 1833 | 2 | Y | 17 | 21 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 2154 | N | 2154 | -0- | -0- | -0- | 42 | 1 | 2088 | 2 | Y | 22 | 17 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 930 | X | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 19,547 TOTAL CONDENSATE PROD: 118

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SMITH, MAUD WELL #: 8 RRCID -> 183810 COMPL. DATE 06/27/2001 TOTAL DEPTH 10730 PERF.10492 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1177 | N | 1177 | -0- | -0- | -0- | 33 | 1 | 1144 | 2 | Y | -0- | | | | | -0- |
| 02 | 1100 | N | 1100 | -0- | -0- | -0- | 31 | 1 | 1069 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1225 | N | 1225 | -0- | -0- | -0- | 32 | 1 | 1193 | 2 | Y | -0- | | | | | -0- |
| 05 | 1138 | N | 1138 | -0- | -0- | -0- | 41 | 1 | 1097 | 2 | Y | -0- | | | | | -0- |
| 06 | 1779 | N | 1779 | -0- | -0- | -0- | 48 | 1 | 1703 | 2 | Y | 25 | 15 | 1 | | | 10 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1627 | N | 1627 | -0- | -0- | -0- | 44 | 1 | 1566 | 2 | Y | 15 | 18 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1147 | N | 998 | -0- | -149 | -0- | 32 | 1 | 953 | 2 | Y | 12 | 12 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2636 | N | 2636 | -0- | -0- | -0- | 56 | 1 | 2566 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1271 | -0- | -155 | -0- | 26 | 1 | 1232 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1825 | N | 1825 | -0- | -0- | -0- | 36 | 1 | 1769 | 2 | Y | 18 | 13 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 14,776 TOTAL CONDENSATE PROD: 95

PERSONS, J.C. WELL #: 5 RRCID -> 184376 COMPL. DATE 08/01/2001 TOTAL DEPTH 10750 PERF.10530 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2595 | N | 2595 | -0- | -0- | -0- | 73 | 1 | 2522 | 2 | Y | -0- | | | | | -0- |
| 02 | 2348 | N | 2348 | -0- | -0- | -0- | 67 | 1 | 2281 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2340 | N | 2340 | -0- | -0- | -0- | 61 | 1 | 2279 | 2 | Y | -0- | | | | | -0- |
| 05 | 1627 | N | 1627 | -0- | -0- | -0- | 58 | 1 | 1569 | 2 | Y | -0- | | | | | -0- |
| 06 | 2269 | N | 2269 | -0- | -0- | -0- | 61 | 1 | 2172 | 2 | Y | 33 | 20 | 1 | | | 13 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 3037 | N | 3037 | -0- | -0- | -0- | 82 | 1 | 2924 | 2 | Y | 28 | 27 | 1 | | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 2199 | N | 2199 | -0- | -0- | -0- | 71 | 1 | 2099 | 2 | Y | 26 | 24 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4067 | -0- | 1067 | 1067 | 87 | 1 | 3958 | 2 | Y | 20 | 23 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2659 | -0- | -441 | 626 | 53 | 1 | 2578 | 2 | Y | 25 | 26 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 2770 | N | 2144 | -0- | -626 | -0- | 42 | 1 | 2079 | 2 | Y | 21 | 20 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 25,285 TOTAL CONDENSATE PROD: 153

SHILOH SCHOOL GAS UNIT WELL #: 2 RRCID -> 184454 COMPL. DATE 07/11/2001 TOTAL DEPTH 10930 PERF.10674 - 10809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 | N | 136 | -0- | -0- | -0- | 4 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 159 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
PERSONS, J.C. WELL #: 4 RRCID -> 184796 COMPL. DATE 08/08/2001 TOTAL DEPTH 11140 PERF.10864 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1970 | N | 1970 | -0- | -0- | -0- | 48 | 1 | 1643 | 2 | Y | 254 | 242 | 1 | 118 |
| | | | | | | | 279 | 9 | | | | | | | |
| 02 | 1989 | N | 1989 | -0- | -0- | -0- | 49 | 1 | 1673 | 2 | Y | 243 | 200 | 1 | 161 |
| | | | | | | | 267 | 9 | | | | | | | |
| 03 | 310 | N | 225 | -0- | -85 | -0- | 6 | 4 | 219 | 9 | Y | 199 | 200 | 1 | 160 |
| 04 | 1908 | N | 1908 | -0- | -0- | -0- | 44 | 1 | 1653 | 2 | Y | 192 | 214 | 1 | 138 |
| | | | | | | | 211 | 9 | | | | | | | |
| 05 | 1714 | N | 1714 | -0- | -0- | -0- | 55 | 1 | 1470 | 2 | Y | 172 | 191 | 1 | 119 |
| | | | | | | | 189 | 9 | | | | | | | |
| 06 | 2087 | N | 2087 | -0- | -0- | -0- | 57 | 1 | 2030 | 2 | Y | -0- | 107 | 1 | 12 |
| 07 | 2178 | N | 2178 | -0- | -0- | -0- | 59 | 1 | 2097 | 2 | Y | 20 | 22 | 1 | 10 |
| | | | | | | | 22 | 9 | | | | | | | |
| 08 | 1841 | N | 1841 | -0- | -0- | -0- | 59 | 1 | 1757 | 2 | Y | 23 | 19 | 1 | 14 |
| | | | | | | | 25 | 9 | | | | | | | |
| 09 | 3000 | N | 3668 | -0- | 668 | 668 | 78 | 1 | 3571 | 2 | Y | 17 | 20 | 1 | 11 |
| | | | | | | | 19 | 9 | | | | | | | |
| 10 | 3100 | N | 2558 | -0- | -542 | 126 | 51 | 1 | 2481 | 2 | Y | 24 | 24 | 1 | 11 |
| | | | | | | | 26 | 9 | | | | | | | |
| *11 | 1953 | N | 1827 | -0- | -126 | -0- | 36 | 1 | 1771 | 2 | Y | 18 | 18 | 1 | 11 |
| | | | | | | | 20 | 9 | | | | | | | |
| 12 | 1178 | X | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | 11 |

TOTAL GAS PROD: 21,965 TOTAL CONDENSATE PROD: 1,162

HARRIS, T. B. GAS UNIT WELL #: 9 RRCID -> 185126 COMPL. DATE 09/01/2001 TOTAL DEPTH 10755 PERF.10511 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 719 | -0- | -459 | -0- | 20 | 1 | 699 | 2 | Y | -0- | | | -0- |
| 02 | 1064 | N | 848 | -0- | -216 | -0- | 24 | 1 | 824 | 2 | Y | -0- | | | -0- |
| 03 | 1147 | N | 3 | -0- | -1144 | -0- | 3 | 1 | | | Y | -0- | | | -0- |
| 04 | 1045 | N | 1045 | -0- | -0- | -0- | 27 | 1 | 1018 | 2 | Y | -0- | | | -0- |
| 05 | 930 | N | 906 | -0- | -24 | -0- | 32 | 1 | 874 | 2 | Y | -0- | | | -0- |
| 06 | 514 | N | 514 | -0- | -0- | -0- | 14 | 1 | 488 | 2 | Y | 11 | 8 | 1 | 3 |
| | | | | | | | 12 | 9 | | | | | | | |
| 07 | 1412 | N | 1412 | -0- | -0- | -0- | 38 | 1 | 1360 | 2 | Y | 13 | 10 | 1 | 6 |
| | | | | | | | 14 | 9 | | | | | | | |
| 08 | 1664 | N | 1664 | -0- | -0- | -0- | 53 | 1 | 1589 | 2 | Y | 20 | 14 | 1 | 12 |
| | | | | | | | 22 | 9 | | | | | | | |
| 09 | 3000 | N | 3722 | -0- | 722 | 722 | 80 | 1 | 3621 | 2 | Y | 19 | 19 | 1 | 12 |
| | | | | | | | 21 | 9 | | | | | | | |
| 10 | 2556 | N | 1834 | -0- | -722 | -0- | 37 | 1 | 1779 | 2 | Y | 16 | 20 | 1 | 8 |
| | | | | | | | 18 | 9 | | | | | | | |
| *11 | 1540 | N | 1540 | -0- | -0- | -0- | 30 | 1 | 1492 | 2 | Y | 16 | 14 | 1 | 10 |
| | | | | | | | 18 | 9 | | | | | | | |
| 12 | 1426 | X | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | 10 |

TOTAL GAS PROD: 14,207 TOTAL CONDENSATE PROD: 95

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
PERSONS, J.C. WELL #: 6 RRCID -> 186146 COMPL. DATE 10/03/2001 TOTAL DEPTH 10725 PERF.10445 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | -0- | 11 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 10 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 10 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 290 | -0- | -82 | -0- | 10 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 06 | 392 | N | 392 | -0- | -0- | -0- | 11 | 1 | 375 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 405 | N | 405 | -0- | -0- | -0- | 11 | 1 | 390 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 279 | N | 274 | -0- | -5 | -0- | 9 | 1 | 262 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 642 | N | 642 | -0- | -0- | -0- | 14 | 1 | 625 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 341 | N | 337 | -0- | -4 | -0- | 7 | 1 | 327 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 302 | N | 302 | -0- | -0- | -0- | 6 | 1 | 292 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 3,772 TOTAL CONDENSATE PROD: 22

STEPHENS, HOUSTON WELL #: 2 RRCID -> 189302 COMPL. DATE 04/01/2002 TOTAL DEPTH 10818 PERF.10552 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
PERSONS, J.C. WELL #: 7 RRCID -> 191314 COMPL. DATE 08/30/2002 TOTAL DEPTH 10780 PERF.10504 - 10628

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 2 | -0- | 2 | 2 | 2 | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 3 | -0- | 3 | 5 | 3 | 4 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 2028 | -0- | 2028 | 2033 | 53 | 1 | 1975 | 2 | Y | -0- | | | | | -0- |
| 05 | T. A. | | 759 | -0- | 759 | 2792 | 27 | 1 | 732 | 2 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 687 | -0- | 687 | 3479 | 18 | 1 | 656 | 2 | Y | 12 | 8 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3100 | N | 491 | -0- | -2609 | 870 | 13 | 1 | 474 | 2 | Y | 4 | 6 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 888 | N | 18 | -0- | -870 | -0- | 1 | 1 | 17 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 09 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | 17 | -0- | -479 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,032 TOTAL CONDENSATE PROD: 16

REMBERT, F. T. GAS UNIT WELL #: 2 RRCID -> 191578 COMPL. DATE 08/16/2002 TOTAL DEPTH 11210 PERF.10902 - 10998

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 187 | -0- | 187 | 187 | 21 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 117 | -0- | 117 | 304 | 15 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 8 | -0- | 8 | 312 | 8 | 1 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 124 | -0- | 124 | 436 | 8 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 05 | T. A. | | 72 | -0- | 72 | 508 | 5 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 4 | -0- | 4 | 512 | 4 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 578 | N | 66 | -0- | -512 | -0- | 5 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 46 | -0- | -16 | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 09 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 19 | -0- | -43 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 686 TOTAL CONDENSATE PROD: -0-

TOOKE, ALLEN GAS UNIT WELL #: 2 RRCID -> 192048 COMPL. DATE 10/11/2002 TOTAL DEPTH 10875 PERF.10610 - 10752

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1374 | -0- | -269 | -0- | 39 | 1 | 1335 | 2 | Y | -0- | | | | | -0- |
| 02 | 1204 | N | 890 | -0- | -314 | -0- | 25 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1470 | N | 1470 | -0- | -0- | -0- | 38 | 1 | 1432 | 2 | Y | -0- | | | | | -0- |
| 05 | 1087 | N | 1087 | -0- | -0- | -0- | 39 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 06 | 1087 | N | 1087 | -0- | -0- | -0- | 29 | 1 | 1038 | 2 | Y | 18 | 12 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1658 | N | 1658 | -0- | -0- | -0- | 45 | 1 | 1595 | 2 | Y | 16 | 14 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1223 | N | 1223 | -0- | -0- | -0- | 39 | 1 | 1169 | 2 | Y | 14 | 13 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2840 | N | 2840 | -0- | -0- | -0- | 61 | 1 | 2764 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1600 | -0- | -43 | -0- | 32 | 1 | 1551 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1476 | N | 1476 | -0- | -0- | -0- | 29 | 1 | 1430 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 14,705 TOTAL CONDENSATE PROD: 92

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HOPKINS, PET GAS UNIT WELL #: 4 RRCID -> 192448 COMPL. DATE 11/15/2002 TOTAL DEPTH 10800 PERF.10417 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2045 | N | 2045 | -0- | -0- | -0- | 54 | 1 | 1880 | 2 | Y | 101 | 92 | 1 | | | 47 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 1754 | N | 1754 | -0- | -0- | -0- | 47 | 1 | 1619 | 2 | Y | 80 | 74 | 1 | | | 53 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 1488 | N | 82 | -0- | -1406 | -0- | 5 | 4 | 77 | 9 | Y | 70 | 66 | 1 | | | 57 |
| 04 | 1857 | N | 1857 | -0- | -0- | -0- | 47 | 1 | 1741 | 2 | Y | 63 | 71 | 1 | | | 49 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1391 | -0- | -97 | -0- | 47 | 1 | 1275 | 2 | Y | 63 | 72 | 1 | | | 40 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 1775 | N | 1775 | -0- | -0- | -0- | 48 | 1 | 1727 | 2 | Y | -0- | 30 | 1 | | | 10 |
| 07 | 1643 | N | 1632 | -0- | -11 | -0- | 44 | 1 | 1571 | 2 | Y | 15 | 18 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1378 | -0- | -17 | -0- | 44 | 1 | 1315 | 2 | Y | 17 | 14 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3040 | -0- | 40 | 40 | 65 | 1 | 2958 | 2 | Y | 15 | 16 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1644 | N | 1604 | -0- | -40 | -0- | 32 | 1 | 1555 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1464 | N | 1464 | -0- | -0- | -0- | 29 | 1 | 1418 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 18,022 TOTAL CONDENSATE PROD: 454

BUMPUS, JOHN GAS UNIT WELL #: 4 RRCID -> 193392 COMPL. DATE 10/29/2002 TOTAL DEPTH 10800 PERF.10607 - 10744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | 41 | -0- | 41 | 41 | 1 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 07 | 45 | N | 4 | -0- | -41 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 45 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
BUMPUS, JOHN GAS UNIT WELL #: 5 RRCID -> 193393 COMPL. DATE 11/27/2002 TOTAL DEPTH 10830 PERF.10574 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1914 | X | 1914 | -0- | -0- | -0- | 53 | 1 | 1816 | 2 | Y | 41 | 38 | 1 | | | 19 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 1207 | X | 1207 | -0- | -0- | -0- | 33 | 1 | 1138 | 2 | Y | 33 | 30 | 1 | | | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 806 | X | 35 | -0- | -771 | -0- | 4 | 4 | 31 | 9 | Y | 28 | 27 | 1 | | | 23 |
| 04 | 1104 | X | 1104 | -0- | -0- | -0- | 28 | 1 | 1047 | 2 | Y | 26 | 29 | 1 | | | 20 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 806 | X | 787 | -0- | -19 | -0- | 27 | 1 | 731 | 2 | Y | 26 | 29 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 993 | X | 993 | -0- | -0- | -0- | 27 | 1 | 966 | 2 | Y | -0- | 11 | 1 | | | 6 |
| 07 | 1054 | X | 1000 | -0- | -54 | -0- | 27 | 1 | 963 | 2 | Y | 9 | 10 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 928 | N | 928 | -0- | -0- | -0- | 30 | 1 | 886 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2086 | N | 2086 | -0- | -0- | -0- | 45 | 1 | 2030 | 2 | Y | 10 | 11 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1604 | N | 1604 | -0- | -0- | -0- | 32 | 1 | 1555 | 2 | Y | 15 | 14 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1888 | N | 1888 | -0- | -0- | -0- | 37 | 1 | 1830 | 2 | Y | 19 | 14 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 13,546 TOTAL CONDENSATE PROD: 218

BUMPUS, JOHN GAS UNIT WELL #: 6 RRCID -> 193394 COMPL. DATE 01/23/2003 TOTAL DEPTH 10795 PERF.10617 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1602 | -0- | -382 | -0- | 45 | 1 | 1557 | 2 | Y | -0- | | | | | -0- |
| 02 | 1769 | N | 1769 | -0- | -0- | -0- | 50 | 1 | 1719 | 2 | Y | -0- | | | | | -0- |
| 03 | 1488 | N | 6 | -0- | -1482 | -0- | 6 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 2138 | N | 2138 | -0- | -0- | -0- | 56 | 1 | 2082 | 2 | Y | -0- | | | | | -0- |
| 05 | 1953 | N | 1715 | -0- | -238 | -0- | 61 | 1 | 1654 | 2 | Y | -0- | | | | | -0- |
| 06 | 2235 | N | 2235 | -0- | -0- | -0- | 60 | 1 | 2139 | 2 | Y | 33 | 20 | 1 | | | 13 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2199 | N | 2199 | -0- | -0- | -0- | 59 | 1 | 2118 | 2 | Y | 20 | 23 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1747 | N | 1747 | -0- | -0- | -0- | 56 | 1 | 1668 | 2 | Y | 21 | 18 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4073 | -0- | 1073 | 1073 | 87 | 1 | 3964 | 2 | Y | 20 | 20 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2234 | -0- | -866 | 207 | 45 | 1 | 2166 | 2 | Y | 21 | 24 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2232 | N | 2025 | -0- | -207 | -0- | 40 | 1 | 1962 | 2 | Y | 21 | 18 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 868 | X | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 21,743 TOTAL CONDENSATE PROD: 136

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
PERSONS, J.C. WELL #: 8 RRCID -> 193396 COMPL. DATE 12/30/2002 TOTAL DEPTH 10787 PERF.10515 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 9 | 1 | 326 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 3 | 1 | 91 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 512 TOTAL CONDENSATE PROD: 4

CHRISTIAN, J.M. GAS UNIT WELL #: 4 RRCID -> 193398 COMPL. DATE 01/07/2003 TOTAL DEPTH 10925 PERF.10670 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 4 | 1 | 126 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 4 | 1 | 111 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 114 | N | 114 | -0- | -0- | -0- | 2 | 1 | 112 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 124 | N | 1 | -0- | -123 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 440 TOTAL CONDENSATE PROD: 3

AKIN, J.W. WELL #: 2 RRCID -> 194489 COMPL. DATE 03/27/2003 TOTAL DEPTH 10960 PERF.10738 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2492 | N | 2492 | -0- | -0- | -0- | 68 | 1 | 2349 | 2 | Y | 68 | 59 | 1 | | | 32 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 2310 | N | 2310 | -0- | -0- | -0- | 64 | 1 | 2184 | 2 | Y | 56 | 51 | 1 | | | 37 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 496 | N | 48 | -0- | -448 | -0- | 7 | 4 | 41 | 9 | Y | 37 | 46 | 1 | | | 28 |
| 04 | 2674 | N | 2674 | -0- | -0- | -0- | 68 | 1 | 2558 | 2 | Y | 44 | 49 | 1 | | | 23 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 2000 | N | 2000 | -0- | -0- | -0- | 70 | 1 | 1883 | 2 | Y | 43 | 48 | 1 | | | 18 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 2563 | N | 2563 | -0- | -0- | -0- | 69 | 1 | 2472 | 2 | Y | 20 | 23 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2649 | N | 2649 | -0- | -0- | -0- | 71 | 1 | 2552 | 2 | Y | 24 | 27 | 1 | | | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2202 | N | 2202 | -0- | -0- | -0- | 71 | 1 | 2102 | 2 | Y | 26 | 22 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4853 | -0- | 1853 | 1853 | 104 | 1 | 4723 | 2 | Y | 24 | 25 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2752 | -0- | -348 | 1505 | 55 | 1 | 2669 | 2 | Y | 25 | 28 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2558 | -0- | -442 | 1063 | 50 | 1 | 2479 | 2 | Y | 26 | 22 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 27,101 TOTAL CONDENSATE PROD: 393

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
MCHANEY-LOEB GAS UNIT WELL #: 2 RRCID -> 194736 COMPL. DATE 03/11/2003 TOTAL DEPTH 10822 PERF.10590 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1565 | -0- | -791 | -0- | 41 | 1 | 1406 | 2 | Y | 107 | 98 | 1 | | | 50 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1539 | -0- | -449 | -0- | 41 | 1 | 1403 | 2 | Y | 86 | 79 | 1 | | | 57 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | Y | 73 | 70 | 1 | | | 60 |
| 04 | 2067 | N | 2067 | -0- | -0- | -0- | 52 | 1 | 1940 | 2 | Y | 68 | 76 | 1 | | | 52 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1453 | -0- | -252 | -0- | 49 | 1 | 1329 | 2 | Y | 68 | 77 | 1 | | | 43 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 2147 | N | 2147 | -0- | -0- | -0- | 59 | 1 | 2088 | 2 | Y | -0- | 30 | 1 | | | 13 |
| 07 | 2074 | N | 2074 | -0- | -0- | -0- | 56 | 1 | 1998 | 2 | Y | 18 | 22 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2001 | N | 2001 | -0- | -0- | -0- | 64 | 1 | 1909 | 2 | Y | 25 | 19 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3497 | -0- | 497 | 497 | 75 | 1 | 3403 | 2 | Y | 17 | 21 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2236 | N | 1739 | -0- | -497 | -0- | 35 | 1 | 1686 | 2 | Y | 16 | 19 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1499 | -0- | -181 | -0- | 29 | 1 | 1453 | 2 | Y | 15 | 14 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 19,581 TOTAL CONDENSATE PROD: 493

CASTLEBERRY, P.C. GAS UNIT WELL #: 2 RRCID -> 195569 COMPL. DATE 05/09/2003 TOTAL DEPTH 10794 PERF.10562 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 48 | -0- | -386 | -0- | 1 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 26 | -0- | -86 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 6 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 9 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 06 | 682 | N | 682 | -0- | -0- | -0- | 18 | 1 | 655 | 2 | Y | 8 | 4 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 883 | N | 883 | -0- | -0- | -0- | 24 | 1 | 850 | 2 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 248 | N | 223 | -0- | -25 | -0- | 7 | 1 | 213 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,340 TOTAL CONDENSATE PROD: 19

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SHILOH SCHOOL GAS UNIT WELL #: 3 RRCID -> 197071 COMPL. DATE 06/20/2003 TOTAL DEPTH 11003 PERF.10710 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 2501 | -0- | 2501 | 2501 | 70 | 1 | 2431 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1515 | -0- | 1515 | 4016 | 43 | 1 | 1472 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 66 | -0- | 66 | 4082 | 4 | 1 | 62 | 9 | Y | 56 | 54 | 1 | | | 2 |
| 04 | T. A. | | 1669 | -0- | 1669 | 5751 | 42 | 1 | 1569 | 2 | Y | 53 | 55 | 1 | | | -0- |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | T. A. | | 1033 | -0- | 1033 | 6784 | 35 | 1 | 942 | 2 | Y | 51 | 51 | 1 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | T. A. | | 1057 | -0- | 1057 | 7841 | 28 | 1 | 1010 | 2 | Y | 17 | 11 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3100 | N | 1091 | -0- | -2009 | 5832 | 29 | 1 | 1051 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3100 | N | 936 | -0- | -2164 | 3668 | 30 | 1 | 894 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2601 | -0- | -399 | 3269 | 56 | 1 | 2532 | 2 | Y | 12 | 11 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3100 | N | 1430 | -0- | -1670 | 1599 | 29 | 1 | 1387 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 2834 | N | 1235 | -0- | -1599 | -0- | 24 | 1 | 1197 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 15,134 TOTAL CONDENSATE PROD: 236

PERSONS, J.C. WELL #: 9 RRCID -> 197072 COMPL. DATE 07/25/2003 TOTAL DEPTH 10795 PERF.10514 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1747 | -0- | -268 | -0- | 47 | 1 | 1611 | 2 | Y | 81 | 75 | 1 | | | 38 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 2821 | X | 2821 | -0- | -0- | -0- | 78 | 1 | 2669 | 2 | Y | 67 | 60 | 1 | | | 45 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 2015 | X | 72 | -0- | -1943 | -0- | 8 | 1 | 64 | 9 | Y | 58 | 56 | 1 | | | 47 |
| 04 | 2641 | X | 2641 | -0- | -0- | -0- | 67 | 1 | 2516 | 2 | Y | 53 | 59 | 1 | | | 41 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 2015 | X | 1295 | -0- | -720 | -0- | 44 | 1 | 1194 | 2 | Y | 52 | 58 | 1 | | | 35 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 1950 | X | 1252 | -0- | -698 | -0- | 34 | 1 | 1218 | 2 | Y | -0- | 28 | 1 | | | 7 |
| 07 | 2170 | X | 2016 | -0- | -154 | -0- | 54 | 1 | 1941 | 2 | Y | 19 | 17 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2170 | X | 1551 | -0- | -619 | -0- | 50 | 1 | 1480 | 2 | Y | 19 | 16 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3200 | X | 3200 | -0- | -0- | -0- | 68 | 1 | 3115 | 2 | Y | 15 | 17 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1984 | X | 1537 | -0- | -447 | -0- | 31 | 1 | 1491 | 2 | Y | 14 | 17 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 2228 | N | 2228 | -0- | -0- | -0- | 44 | 1 | 2159 | 2 | Y | 23 | 16 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2170 | X | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 20,360 TOTAL CONDENSATE PROD: 401

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SMITH, MAUD WELL #: 9 RRCID -> 198025 COMPL. DATE 09/11/2003 TOTAL DEPTH 11065 PERF.10728 - 10931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 2 | 1 | 57 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 62 | N | 15 | -0- | -47 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 191 TOTAL CONDENSATE PROD: 1

HOPKINS, PET GAS UNIT WELL #: 7 RRCID -> 199065 COMPL. DATE 10/10/2003 TOTAL DEPTH 11190 PERF.10920 - 11025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2147 | N | 2147 | -0- | -0- | -0- | 60 | 1 | 2087 | 2 | Y | -0- | | | | | -0- |
| 02 | 1906 | N | 1906 | -0- | -0- | -0- | 54 | 1 | 1852 | 2 | Y | -0- | | | | | -0- |
| 03 | 1674 | N | 6 | -0- | -1668 | -0- | 6 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2038 | N | 2038 | -0- | -0- | -0- | 53 | 1 | 1985 | 2 | Y | -0- | | | | | -0- |
| 05 | 1674 | N | 1597 | -0- | -77 | -0- | 57 | 1 | 1540 | 2 | Y | -0- | | | | | -0- |
| 06 | 1911 | N | 1911 | -0- | -0- | -0- | 51 | 1 | 1828 | 2 | Y | 29 | 18 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1511 | N | 1511 | -0- | -0- | -0- | 41 | 1 | 1455 | 2 | Y | 14 | 18 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1274 | N | 1274 | -0- | -0- | -0- | 41 | 1 | 1216 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2541 | N | 2541 | -0- | -0- | -0- | 54 | 1 | 2473 | 2 | Y | 13 | 14 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1488 | -0- | -0- | -0- | 30 | 1 | 1444 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1487 | N | 1487 | -0- | -0- | -0- | 29 | 1 | 1441 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 17,906 TOTAL CONDENSATE PROD: 99

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SHILOH SCHOOL GAS UNIT WELL #: 4 RRCID -> 199485 COMPL. DATE 11/07/2003 TOTAL DEPTH 11000 PERF.10640 - 10779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1939 | -0- | -45 | -0- | 51 | 1 | 1763 | 2 | Y | 114 | 104 | 1 | | | 53 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 1578 | N | 1578 | -0- | -0- | -0- | 42 | 1 | 1436 | 2 | Y | 91 | 84 | 1 | | | 60 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 1829 | N | 91 | -0- | -1738 | -0- | 4 | 4 | 87 | 9 | Y | 79 | 75 | 1 | | | 64 |
| 04 | 1890 | N | 1829 | -0- | -61 | -0- | 46 | 1 | 1704 | 2 | Y | 72 | 80 | 1 | | | 56 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1355 | -0- | -381 | -0- | 46 | 1 | 1232 | 2 | Y | 70 | 81 | 1 | | | 45 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 06 | 1681 | N | 1681 | -0- | -0- | -0- | 46 | 1 | 1635 | 2 | Y | -0- | 35 | 1 | | | 10 |
| 07 | 1697 | N | 1697 | -0- | -0- | -0- | 46 | 1 | 1633 | 2 | Y | 16 | 18 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1284 | -0- | -80 | -0- | 41 | 1 | 1225 | 2 | Y | 16 | 14 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4003 | -0- | 1003 | 1003 | 86 | 1 | 3896 | 2 | Y | 19 | 17 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3204 | -0- | 104 | 1107 | 64 | 1 | 3107 | 2 | Y | 30 | 28 | 1 | | | 14 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 2834 | N | 1727 | -0- | -1107 | -0- | 34 | 1 | 1673 | 2 | Y | 18 | 21 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 20,388 TOTAL CONDENSATE PROD: 525

HOPKINS, PET GAS UNIT WELL #: 3 RRCID -> 199604 COMPL. DATE 11/14/2003 TOTAL DEPTH 10820 PERF.10446 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 855 | -0- | -447 | -0- | 21 | 1 | 725 | 2 | Y | 99 | 91 | 1 | | | 46 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 1176 | N | 874 | -0- | -302 | -0- | 22 | 1 | 764 | 2 | Y | 80 | 73 | 1 | | | 53 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 1302 | N | 79 | -0- | -1223 | -0- | 3 | 4 | 76 | 9 | Y | 69 | 66 | 1 | | | 56 |
| 04 | 840 | N | 728 | -0- | -112 | -0- | 17 | 1 | 641 | 2 | Y | 64 | 71 | 1 | | | 49 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 961 | N | 412 | -0- | -549 | -0- | 12 | 1 | 331 | 2 | Y | 63 | 72 | 1 | | | 40 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 9 | 1 | 306 | 2 | Y | -0- | 38 | 1 | | | 2 |
| 07 | 651 | N | 146 | -0- | -505 | -0- | 4 | 1 | 140 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 403 | N | 190 | -0- | -213 | -0- | 6 | 1 | 182 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2169 | N | 2169 | -0- | -0- | -0- | 46 | 1 | 2111 | 2 | Y | 11 | 5 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 22 | 1 | 1077 | 2 | Y | 10 | 12 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1088 | N | 1088 | -0- | -0- | -0- | 21 | 1 | 1055 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 7,966 TOTAL CONDENSATE PROD: 411

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CASTLEBERRY, P.C. GAS UNIT WELL #: 3 RRCID -> 200122 COMPL. DATE 12/12/2003 TOTAL DEPTH 10815 PERF.10550 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 119 | -0- | -997 | -0- | | 3 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 40 | -0- | -688 | -0- | | 1 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 890 | N | 890 | -0- | -0- | -0- | | 23 | 1 | 867 | 2 | Y | -0- | | | | | -0- |
| 05 | 272 | N | 272 | -0- | -0- | -0- | | 10 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 06 | 393 | N | 393 | -0- | -0- | -0- | | 11 | 1 | 376 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1750 | N | 1750 | -0- | -0- | -0- | | 47 | 1 | 1685 | 2 | Y | 16 | 10 | 1 | | | 8 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 952 | N | 952 | -0- | -0- | -0- | | 31 | 1 | 909 | 2 | Y | 11 | 12 | 1 | | | 7 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 433 | N | 433 | -0- | -0- | -0- | | 9 | 1 | 422 | 2 | Y | 2 | 8 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1043 | N | 1043 | -0- | -0- | -0- | | 21 | 1 | 1011 | 2 | Y | 10 | 6 | 1 | | | 5 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1583 | N | 1583 | -0- | -0- | -0- | | 31 | 1 | 1534 | 2 | Y | 16 | 11 | 1 | | | 10 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 7,475 TOTAL CONDENSATE PROD: 60

HOPKINS, PET GAS UNIT WELL #: 6A RRCID -> 200689 COMPL. DATE 10/31/2003 TOTAL DEPTH 11120 PERF.10862 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 120 | -0- | 120 | 120 | | 3 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 120 | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 120 | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 120 | | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 1 | -0- | 1 | 121 | | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 121 | | | | | | Y | -0- | | | | | -0- |
| 07 | 121 | N | -0- | -0- | -121 | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 121 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HOPKINS, PET GAS UNIT WELL #: 8 RRCID -> 201144 COMPL. DATE 01/15/2004 TOTAL DEPTH 10825 PERF.10382 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2158 | N | 2158 | -0- | -0- | -0- | 61 | 1 | 2097 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 54 | 1 | 1837 | 2 | | | | | | | |
| 02 | 1891 | N | 1891 | -0- | -0- | -0- | 54 | 1 | 1837 | 2 | Y | -0- | | | | | -0- |
| 03 | 2201 | N | 6 | -0- | -2195 | -0- | 6 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2100 | N | 2046 | -0- | -54 | -0- | 53 | 1 | 1993 | 2 | Y | -0- | | | | | -0- |
| 05 | 2108 | N | 1488 | -0- | -620 | -0- | 53 | 1 | 1435 | 2 | Y | -0- | | | | | -0- |
| 06 | 1978 | N | 1978 | -0- | -0- | -0- | 53 | 1 | 1893 | 2 | Y | 29 | 18 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 2252 | N | 2252 | -0- | -0- | -0- | 61 | 1 | 2168 | 2 | Y | 21 | 22 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1743 | N | 1743 | -0- | -0- | -0- | 56 | 1 | 1664 | 2 | Y | 21 | 18 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4155 | -0- | 1155 | 1155 | 89 | 1 | 4044 | 2 | Y | 20 | 20 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2277 | -0- | -823 | 332 | 46 | 1 | 2208 | 2 | Y | 21 | 24 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2489 | N | 2157 | -0- | -332 | -0- | 42 | 1 | 2092 | 2 | Y | 21 | 18 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 775 | X | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 22,151 TOTAL CONDENSATE PROD: 133

AKIN, J.W. WELL #: 3 RRCID -> 201607 COMPL. DATE 02/07/2004 TOTAL DEPTH 10982 PERF.10665 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1621 | -0- | -208 | -0- | 40 | 1 | 1377 | 2 | Y | 185 | 170 | 1 | | | 86 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 02 | 1654 | N | 1654 | -0- | -0- | -0- | 42 | 1 | 1447 | 2 | Y | 150 | 137 | 1 | | | 99 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 1829 | N | 145 | -0- | -1684 | -0- | 5 | 4 | 140 | 9 | Y | 127 | 122 | 1 | | | 104 |
| 04 | 1762 | N | 1762 | -0- | -0- | -0- | 43 | 1 | 1589 | 2 | Y | 118 | 131 | 1 | | | 91 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 05 | 1829 | N | 1348 | -0- | -481 | -0- | 44 | 1 | 1176 | 2 | Y | 116 | 129 | 1 | | | 78 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 06 | 1508 | N | 1508 | -0- | -0- | -0- | 41 | 1 | 1467 | 2 | Y | -0- | 69 | 1 | | | 9 |
| 07 | 1581 | N | 1459 | -0- | -122 | -0- | 39 | 1 | 1405 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1585 | N | 1585 | -0- | -0- | -0- | 51 | 1 | 1513 | 2 | Y | 19 | 14 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3504 | -0- | 504 | 504 | 75 | 1 | 3410 | 2 | Y | 17 | 18 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2213 | N | 1709 | -0- | -504 | -0- | 34 | 1 | 1658 | 2 | Y | 15 | 19 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1771 | N | 1771 | -0- | -0- | -0- | 35 | 1 | 1716 | 2 | Y | 18 | 14 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 18,066 TOTAL CONDENSATE PROD: 779

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
STEPHENS, HOUSTON WELL #: 3 RRCID -> 201648 COMPL. DATE 03/13/2004 TOTAL DEPTH 10870 PERF.10619 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 24 | -0- | -38 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 06 | 103 | N | 103 | -0- | -0- | -0- | 3 | 1 | 98 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 3 | 1 | 99 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 37 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 49 | N | 49 | -0- | -0- | -0- | 1 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 10 | 106 | N | 106 | -0- | -0- | -0- | 2 | 1 | 103 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 251 | N | 251 | -0- | -0- | -0- | 5 | 1 | 243 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 783 TOTAL CONDENSATE PROD: 7

AKIN, J.W. "A" WELL #: 1 RRCID -> 202689 COMPL. DATE 04/17/2004 TOTAL DEPTH 10950 PERF.10688 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1322 | -0- | -42 | -0- | 32 | 1 | 1096 | 2 | Y | 176 | 162 | 1 | | | 82 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 02 | 1474 | N | 1474 | -0- | -0- | -0- | 38 | 1 | 1284 | 2 | Y | 138 | 129 | 1 | | | 91 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 03 | 1302 | N | 143 | -0- | -1159 | -0- | 4 | 4 | 139 | 9 | Y | 126 | 118 | 1 | | | 99 |
| 04 | 1559 | N | 1559 | -0- | -0- | -0- | 37 | 1 | 1398 | 2 | Y | 113 | 126 | 1 | | | 86 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1185 | -0- | -179 | -0- | 38 | 1 | 1024 | 2 | Y | 112 | 124 | 1 | | | 74 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 06 | 1406 | N | 1406 | -0- | -0- | -0- | 38 | 1 | 1368 | 2 | Y | -0- | 65 | 1 | | | 9 |
| 07 | 1426 | N | 1426 | -0- | -0- | -0- | 38 | 1 | 1375 | 2 | Y | 12 | 15 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1004 | -0- | -174 | -0- | 32 | 1 | 959 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2668 | N | 2668 | -0- | -0- | -0- | 57 | 1 | 2597 | 2 | Y | 13 | 12 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1348 | -0- | -16 | -0- | 27 | 1 | 1307 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1461 | N | 1461 | -0- | -0- | -0- | 29 | 1 | 1415 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 14,996 TOTAL CONDENSATE PROD: 730

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
STEPHENS, HOUSTON WELL #: 4 RRCID -> 202912 COMPL. DATE 05/01/2004 TOTAL DEPTH 10840 PERF.10584 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 34 | 1 | 1174 | 2 | Y | -0- | | | | | -0- |
| 02 | 1330 | N | 1330 | -0- | -0- | -0- | 38 | 1 | 1292 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1238 | N | 1238 | -0- | -0- | -0- | 32 | 1 | 1206 | 2 | Y | -0- | | | | | -0- |
| 05 | 985 | N | 985 | -0- | -0- | -0- | 35 | 1 | 950 | 2 | Y | -0- | | | | | -0- |
| 06 | 1397 | N | 1397 | -0- | -0- | -0- | 38 | 1 | 1337 | 2 | Y | 20 | 12 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1214 | N | 1214 | -0- | -0- | -0- | 33 | 1 | 1168 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1107 | N | 1107 | -0- | -0- | -0- | 36 | 1 | 1057 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2673 | N | 2673 | -0- | -0- | -0- | 57 | 1 | 2602 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1292 | N | 1292 | -0- | -0- | -0- | 26 | 1 | 1252 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1332 | N | 1332 | -0- | -0- | -0- | 26 | 1 | 1292 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 13,776 TOTAL CONDENSATE PROD: 84

TOOKE, ALLEN GAS UNIT WELL #: 3 RRCID -> 203019 COMPL. DATE 06/05/2004 TOTAL DEPTH 10942 PERF.10684 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1158 | N | 1158 | -0- | -0- | -0- | 33 | 1 | 1125 | 2 | Y | -0- | | | | | -0- |
| 02 | 1123 | N | 1123 | -0- | -0- | -0- | 32 | 1 | 1091 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1256 | N | 1256 | -0- | -0- | -0- | 33 | 1 | 1223 | 2 | Y | -0- | | | | | -0- |
| 05 | 1085 | N | 928 | -0- | -157 | -0- | 33 | 1 | 895 | 2 | Y | -0- | | | | | -0- |
| 06 | 1254 | N | 1254 | -0- | -0- | -0- | 34 | 1 | 1200 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1272 | N | 1272 | -0- | -0- | -0- | 34 | 1 | 1225 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 985 | N | 985 | -0- | -0- | -0- | 32 | 1 | 941 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2296 | N | 2296 | -0- | -0- | -0- | 49 | 1 | 2235 | 2 | Y | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1287 | N | 1287 | -0- | -0- | -0- | 26 | 1 | 1248 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1234 | N | 1234 | -0- | -0- | -0- | 24 | 1 | 1196 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 12,793 TOTAL CONDENSATE PROD: 77

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CASTLEBERRY, P.C. GAS UNIT WELL #: 4 RRCID -> 203029 COMPL. DATE 02/14/2004 TOTAL DEPTH 10855 PERF.10556 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1669 | -0- | -284 | -0- | 47 | 1 | 1622 | 2 | Y | -0- | | | | | -0- |
| 02 | 1652 | N | 1624 | -0- | -28 | -0- | 46 | 1 | 1578 | 2 | Y | -0- | | | | | -0- |
| 03 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1665 | N | 1665 | -0- | -0- | -0- | 43 | 1 | 1622 | 2 | Y | -0- | | | | | -0- |
| 05 | 1798 | N | 1116 | -0- | -682 | -0- | 40 | 1 | 1076 | 2 | Y | -0- | | | | | -0- |
| 06 | 1636 | N | 1636 | -0- | -0- | -0- | 44 | 1 | 1567 | 2 | Y | 23 | 14 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1585 | N | 1585 | -0- | -0- | -0- | 43 | 1 | 1525 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 39 | 1 | 1155 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2873 | N | 2873 | -0- | -0- | -0- | 61 | 1 | 2797 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1553 | N | 1553 | -0- | -0- | -0- | 31 | 1 | 1507 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1501 | N | 1501 | -0- | -0- | -0- | 29 | 1 | 1455 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 16,433 TOTAL CONDENSATE PROD: 96

KUTCH, GEORGE GAS UNIT WELL #: 2 RRCID -> 203487 COMPL. DATE 05/14/2004 TOTAL DEPTH 11075 PERF.10772 - 10943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 38 | -0- | 38 | 38 | 7 | 2 | 31 | 9 | Y | 28 | 19 | 1 | | | 13 |
| 02 | T. A. | | 113 | -0- | 113 | 151 | 1 | 1 | 18 | 2 | Y | 85 | 42 | 1 | | | 56 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- | 151 | | | | | Y | 93 | 83 | 1 | | | 66 |
| 04 | T. A. | | 1537 | -0- | 1537 | 1688 | 37 | 1 | 1393 | 2 | Y | 97 | 109 | 1 | | | 54 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 05 | T. A. | | 1167 | -0- | 1167 | 2855 | 38 | 1 | 1026 | 2 | Y | 94 | 104 | 1 | | | 44 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 06 | T. A. | | 1318 | -0- | 1318 | 4173 | 36 | 1 | 1282 | 2 | Y | -0- | 36 | 1 | | | 8 |
| 07 | 3100 | N | 1505 | -0- | -1595 | 2578 | 40 | 1 | 1450 | 2 | Y | 14 | 15 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 3100 | N | 1246 | -0- | -1854 | 724 | 40 | 1 | 1189 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3167 | -0- | 167 | 891 | 68 | 1 | 3081 | 2 | Y | 16 | 15 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2487 | N | 1596 | -0- | -891 | -0- | 32 | 1 | 1547 | 2 | Y | 15 | 18 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1442 | N | 1442 | -0- | -0- | -0- | 28 | 1 | 1397 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 13,129 TOTAL CONDENSATE PROD: 472

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
TOOKE, ALLEN GAS UNIT WELL #: 5 RRCID -> 205254 COMPL. DATE 09/01/2004 TOTAL DEPTH 10954 PERF.10665 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 34 | 1 | 1174 | 2 | Y | -0- | | | | | -0- |
| 02 | 1280 | N | 1280 | -0- | -0- | -0- | 36 | 1 | 1244 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 4 | -0- | -1174 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1340 | N | 1340 | -0- | -0- | -0- | 35 | 1 | 1305 | 2 | Y | -0- | | | | | -0- |
| 05 | 1178 | N | 845 | -0- | -333 | -0- | 30 | 1 | 815 | 2 | Y | -0- | | | | | -0- |
| 06 | 703 | N | 703 | -0- | -0- | -0- | 19 | 1 | 671 | 2 | Y | 12 | 8 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1023 | N | 538 | -0- | -485 | -0- | 14 | 1 | 518 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 837 | N | 253 | -0- | -584 | -0- | 8 | 1 | 241 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 503 | N | 503 | -0- | -0- | -0- | 11 | 1 | 489 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 527 | N | 257 | -0- | -270 | -0- | 5 | 1 | 250 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 287 | N | 287 | -0- | -0- | -0- | 6 | 1 | 278 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 7,218 TOTAL CONDENSATE PROD: 29

CASTLEBERRY, P.C. GAS UNIT WELL #: 5 RRCID -> 207823 COMPL. DATE 01/15/2005 TOTAL DEPTH 10890 PERF.10586 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1276 | -0- | -274 | -0- | 36 | 1 | 1240 | 2 | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1149 | -0- | -279 | -0- | 33 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 03 | 1457 | N | 4 | -0- | -1453 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1424 | N | 1424 | -0- | -0- | -0- | 37 | 1 | 1387 | 2 | Y | -0- | | | | | -0- |
| 05 | 1271 | N | 1022 | -0- | -249 | -0- | 37 | 1 | 985 | 2 | Y | -0- | | | | | -0- |
| 06 | 1390 | N | 1390 | -0- | -0- | -0- | 37 | 1 | 1331 | 2 | Y | 20 | 12 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1611 | N | 1611 | -0- | -0- | -0- | 43 | 1 | 1551 | 2 | Y | 15 | 16 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1204 | N | 1204 | -0- | -0- | -0- | 39 | 1 | 1148 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2502 | N | 2502 | -0- | -0- | -0- | 53 | 1 | 2436 | 2 | Y | 12 | 13 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1284 | N | 1284 | -0- | -0- | -0- | 26 | 1 | 1245 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1531 | N | 1531 | -0- | -0- | -0- | 30 | 1 | 1483 | 2 | Y | 16 | 12 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 14,397 TOTAL CONDENSATE PROD: 90

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
BUMPUS, JOHN GAS UNIT WELL #: 7 RRCID -> 209591 COMPL. DATE 02/26/2005 TOTAL DEPTH 10906 PERF.10620 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2271 | -0- | -240 | -0- | 62 | 1 | 2144 | 2 | Y | 59 | 54 | 1 | 1 | 8 | 27 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 2016 | N | 1956 | -0- | -60 | -0- | 54 | 1 | 1849 | 2 | Y | 48 | 44 | 1 | | | 31 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 2449 | N | 50 | -0- | -2399 | -0- | 5 | 1 | 45 | 9 | Y | 41 | 39 | 1 | | | 33 |
| 04 | 2190 | N | 355 | -0- | -1835 | -0- | 8 | 1 | 317 | 2 | Y | 27 | 30 | 1 | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2170 | N | 270 | -0- | -1900 | -0- | 8 | 1 | 226 | 2 | Y | 33 | 36 | 1 | | | 27 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 453 | N | 453 | -0- | -0- | -0- | 12 | 1 | 441 | 2 | Y | -0- | 24 | 1 | | | 3 |
| 07 | 2443 | N | 2443 | -0- | -0- | -0- | 66 | 1 | 2353 | 2 | Y | 22 | 14 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 17 | 1 | 492 | 2 | Y | 7 | 14 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3164 | -0- | 164 | 164 | 68 | 1 | 3079 | 2 | Y | 15 | 9 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 558 | N | 313 | -0- | -245 | -0- | 6 | 1 | 305 | 2 | Y | 2 | 11 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 510 | N | 123 | -0- | -387 | -0- | 2 | 1 | 119 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | X | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 11,915 TOTAL CONDENSATE PROD: 256

HOPKINS, PET GAS UNIT WELL #: 9 RRCID -> 211678 COMPL. DATE 04/08/2005 TOTAL DEPTH 10777 PERF.10502 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2515 | N | 2515 | -0- | -0- | -0- | 71 | 1 | 2444 | 2 | Y | -0- | | | | | -0- |
| 02 | 2212 | N | 1861 | -0- | -351 | -0- | 53 | 1 | 1808 | 2 | Y | -0- | | | | | -0- |
| 03 | 2759 | N | 6 | -0- | -2753 | -0- | 6 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2430 | N | 2041 | -0- | -389 | -0- | 53 | 1 | 1988 | 2 | Y | -0- | | | | | -0- |
| 05 | 2046 | N | 1485 | -0- | -561 | -0- | 53 | 1 | 1432 | 2 | Y | -0- | | | | | -0- |
| 06 | 2119 | N | 2119 | -0- | -0- | -0- | 57 | 1 | 2029 | 2 | Y | 30 | 18 | 1 | | | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2230 | N | 2230 | -0- | -0- | -0- | 60 | 1 | 2147 | 2 | Y | 21 | 23 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2142 | N | 2142 | -0- | -0- | -0- | 69 | 1 | 2044 | 2 | Y | 26 | 20 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4184 | -0- | 1184 | 1184 | 89 | 1 | 4073 | 2 | Y | 20 | 23 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2338 | -0- | -762 | 422 | 47 | 1 | 2268 | 2 | Y | 21 | 24 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2860 | N | 2438 | -0- | -422 | -0- | 48 | 1 | 2362 | 2 | Y | 25 | 20 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 806 | X | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 23,359 TOTAL CONDENSATE PROD: 143

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
KUTCH, GEORGE GAS UNIT WELL #: 3 RRCID -> 212178 COMPL. DATE 04/16/2005 TOTAL DEPTH 10970 PERF.10664 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 991 | N | 991 | -0- | -0- | -0- | 28 | 1 | 963 | 2 | Y | -0- | | | | | -0- |
| 02 | 753 | N | 753 | -0- | -0- | -0- | 21 | 1 | 732 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 720 | N | 486 | -0- | -234 | -0- | 13 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 05 | 744 | N | 445 | -0- | -299 | -0- | 16 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| 06 | 593 | N | 593 | -0- | -0- | -0- | 16 | 1 | 568 | 2 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 541 | N | 541 | -0- | -0- | -0- | 15 | 1 | 520 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 18 | 1 | 531 | 2 | Y | 7 | 5 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 379 | N | 379 | -0- | -0- | -0- | 8 | 1 | 369 | 2 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 372 | N | 99 | -0- | -273 | -0- | 2 | 1 | 96 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 896 | N | 896 | -0- | -0- | -0- | 18 | 1 | 867 | 2 | Y | 10 | 4 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 5,740 TOTAL CONDENSATE PROD: 33

STEPHENS, HOUSTON WELL #: 9 RRCID -> 213146 COMPL. DATE 06/05/2005 TOTAL DEPTH 11077 PERF.10794 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1605 | N | 1605 | -0- | -0- | -0- | 38 | 1 | 1299 | 2 | Y | 244 | 229 | 1 | | | 113 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 02 | 1432 | N | 1432 | -0- | -0- | -0- | 34 | 1 | 1169 | 2 | Y | 208 | 184 | 1 | | | 137 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 03 | 1581 | N | 196 | -0- | -1385 | -0- | 3 | 1 | 193 | 9 | Y | 175 | 168 | 1 | | | 144 |
| 04 | 1530 | N | 1468 | -0- | -62 | -0- | 34 | 1 | 1254 | 2 | Y | 164 | 182 | 1 | | | 126 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1151 | -0- | -430 | -0- | 35 | 1 | 939 | 2 | Y | 161 | 185 | 1 | | | 102 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 06 | 1282 | N | 1282 | -0- | -0- | -0- | 35 | 1 | 1247 | 2 | Y | -0- | 94 | 1 | | | 8 |
| 07 | 1303 | N | 1303 | -0- | -0- | -0- | 35 | 1 | 1255 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1016 | -0- | -131 | -0- | 33 | 1 | 969 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2416 | N | 2416 | -0- | -0- | -0- | 52 | 1 | 2352 | 2 | Y | 11 | 12 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1387 | N | 1387 | -0- | -0- | -0- | 28 | 1 | 1345 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1324 | N | 1324 | -0- | -0- | -0- | 26 | 1 | 1284 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 14,580 TOTAL CONDENSATE PROD: 1,014

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SHILOH SCHOOL GAS UNIT WELL #: 5 RRCID -> 213419 COMPL. DATE 06/25/2005 TOTAL DEPTH 10920 PERF.10605 - 10753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 2150 | -0- | 2150 | 2150 | 61 | 1 | 2089 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1931 | -0- | 1931 | 4081 | 55 | 1 | 1876 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 6 | -0- | 6 | 4087 | 6 | 1 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1922 | -0- | 1922 | 6009 | 49 | 1 | 1844 | 2 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | T. A. | | 1281 | -0- | 1281 | 7290 | 45 | 1 | 1207 | 2 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | T. A. | | 2049 | -0- | 2049 | 9339 | 55 | 1 | 1962 | 2 | Y | 29 | 17 | 1 | | | 12 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2074 | -0- | -1026 | 8313 | 56 | 1 | 1997 | 2 | Y | 19 | 22 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 3100 | N | 1599 | -0- | -1501 | 6812 | 51 | 1 | 1526 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3883 | -0- | 883 | 7695 | 83 | 1 | 3779 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2106 | -0- | -994 | 6701 | 42 | 1 | 2043 | 2 | Y | 19 | 22 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2023 | -0- | -977 | 5724 | 40 | 1 | 1960 | 2 | Y | 21 | 17 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1643 | X | NO RPT | -0- | -1643 | 4081 | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 21,024 TOTAL CONDENSATE PROD: 179

COLDWELL, DALLAS WELL #: 2 RRCID -> 213952 COMPL. DATE 07/23/2005 TOTAL DEPTH 10860 PERF.10594 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 675 | -0- | -1340 | -0- | 69 | 1 | 530 | 2 | Y | 69 | | | | | 104 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 1344 | N | 746 | -0- | -598 | -0- | 87 | 1 | 584 | 2 | Y | 68 | | | | | 172 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | Y | 85 | 180 | 1 | | | 77 |
| 04 | 2471 | N | 2471 | -0- | -0- | -0- | 157 | 1 | 2251 | 2 | Y | 57 | | | | | 134 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 2145 | N | 2145 | -0- | -0- | -0- | 148 | 1 | 1877 | 2 | Y | 109 | 179 | 1 | | | 64 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 143 | 1 | 78 | 9 | Y | 71 | | | | | 135 |
| 07 | 2411 | N | 2411 | -0- | -0- | -0- | 162 | 1 | 2186 | 2 | Y | 57 | | | | | 192 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 2617 | N | 2617 | -0- | -0- | -0- | 166 | 1 | 2373 | 2 | Y | 71 | 171 | 1 | | | 92 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 2320 | N | 2320 | -0- | -0- | -0- | 153 | 1 | 2101 | 2 | Y | 60 | | | | | 152 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 2468 | N | 2468 | -0- | -0- | -0- | 170 | 1 | 2228 | 2 | Y | 64 | 157 | 1 | | | 59 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *11 | 1903 | N | 1903 | -0- | -0- | -0- | 151 | 1 | 1569 | 2 | Y | 166 | 171 | 1 | | | 54 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | 54 |

TOTAL GAS PROD: 17,977 TOTAL CONDENSATE PROD: 877

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
TOOKE, ALLEN GAS UNIT WELL #: 4 RRCID -> 214712 COMPL. DATE 08/06/2005 TOTAL DEPTH 10960 PERF.10633 - 10779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1971 | N | 1971 | -0- | -0- | -0- | 52 | 1 | 1789 | 2 | Y | 118 | 108 | 1 | | | 55 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 1765 | N | 1765 | -0- | -0- | -0- | 47 | 1 | 1613 | 2 | Y | 95 | 87 | 1 | | | 63 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | Y | 82 | 78 | 1 | | | 67 |
| 04 | 1920 | N | 1882 | -0- | -38 | -0- | 47 | 1 | 1752 | 2 | Y | 75 | 84 | 1 | | | 58 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1419 | -0- | -534 | -0- | 48 | 1 | 1290 | 2 | Y | 74 | 82 | 1 | | | 50 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 1760 | N | 1760 | -0- | -0- | -0- | 48 | 1 | 1712 | 2 | Y | -0- | 40 | 1 | | | 10 |
| 07 | 1810 | N | 1810 | -0- | -0- | -0- | 49 | 1 | 1742 | 2 | Y | 17 | 19 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1424 | -0- | -2 | -0- | 46 | 1 | 1358 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3378 | -0- | 378 | 378 | 72 | 1 | 3289 | 2 | Y | 15 | 16 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2370 | N | 1992 | -0- | -378 | -0- | 40 | 1 | 1931 | 2 | Y | 19 | 20 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 1889 | N | 1889 | -0- | -0- | -0- | 37 | 1 | 1831 | 2 | Y | 19 | 16 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 19,290 TOTAL CONDENSATE PROD: 532

FISHER, CADDIE GAS UNIT WELL #: 2 RRCID -> 215255 COMPL. DATE 07/30/2005 TOTAL DEPTH 10845 PERF.10547 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2079 | N | 2079 | -0- | -0- | -0- | 238 | 1 | 1841 | 2 | Y | -0- | | | | | -0- |
| 02 | 2632 | N | 1505 | -0- | -1127 | -0- | 195 | 1 | 1310 | 2 | Y | -0- | | | | | -0- |
| 03 | 2976 | N | 231 | -0- | -2745 | -0- | 231 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2236 | N | 2236 | -0- | -0- | -0- | 146 | 1 | 2090 | 2 | Y | -0- | | | | | -0- |
| 05 | 2035 | N | 2035 | -0- | -0- | -0- | 148 | 1 | 1887 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | 140 | -0- | -70 | -0- | 140 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 2415 | N | 2415 | -0- | -0- | -0- | 167 | 1 | 2248 | 2 | Y | -0- | | | | | -0- |
| 08 | 2409 | N | 2409 | -0- | -0- | -0- | 158 | 1 | 2251 | 2 | Y | -0- | | | | | -0- |
| 09 | 2285 | N | 2285 | -0- | -0- | -0- | 155 | 1 | 2130 | 2 | Y | -0- | | | | | -0- |
| 10 | 2250 | N | 2250 | -0- | -0- | -0- | 159 | 1 | 2091 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 1497 | -0- | -243 | -0- | 131 | 1 | 1366 | 2 | Y | -0- | | | | | -0- |
| 12 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,082 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
STEPHENS, HOUSTON WELL #: 6 RRCID -> 219502 COMPL. DATE 10/06/2005 TOTAL DEPTH 10894 PERF.10604 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1751 | N | 1751 | -0- | -0- | -0- | 49 | 1 | 1702 | 2 | Y | -0- | | | | | -0- |
| 02 | 1530 | N | 1530 | -0- | -0- | -0- | 44 | 1 | 1486 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 4 | -0- | -182 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1608 | N | 1608 | -0- | -0- | -0- | 42 | 1 | 1566 | 2 | Y | -0- | | | | | -0- |
| 05 | 996 | N | 996 | -0- | -0- | -0- | 36 | 1 | 960 | 2 | Y | -0- | | | | | -0- |
| 06 | 1049 | N | 1049 | -0- | -0- | -0- | 28 | 1 | 1002 | 2 | Y | 17 | 11 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1199 | -0- | -227 | -0- | 32 | 1 | 1155 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1330 | N | 1330 | -0- | -0- | -0- | 43 | 1 | 1268 | 2 | Y | 17 | 12 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3222 | -0- | 222 | 222 | 69 | 1 | 3136 | 2 | Y | 15 | 15 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1750 | N | 1528 | -0- | -222 | -0- | 31 | 1 | 1482 | 2 | Y | 14 | 17 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 1521 | N | 1521 | -0- | -0- | -0- | 30 | 1 | 1474 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1426 | X | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 15,738 TOTAL CONDENSATE PROD: 89

DAVIS, J.D. /E/ GAS UNIT WELL #: 10 RRCID -> 220249 COMPL. DATE 11/09/2005 TOTAL DEPTH 10925 PERF.10646 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 1506 | -0- | -1377 | -0- | 42 | 1 | 1464 | 2 | Y | -0- | | | | | -0- |
| 02 | 2604 | X | 1313 | -0- | -1291 | -0- | 37 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |
| 03 | 2728 | X | 5 | -0- | -2723 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2310 | X | 1922 | -0- | -388 | -0- | 50 | 1 | 1872 | 2 | Y | -0- | | | | | -0- |
| 05 | 2015 | X | 1343 | -0- | -672 | -0- | 48 | 1 | 1295 | 2 | Y | -0- | | | | | -0- |
| 06 | 1470 | X | 1415 | -0- | -55 | -0- | 38 | 1 | 1352 | 2 | Y | 23 | 15 | 1 | | | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1453 | -0- | -283 | -0- | 39 | 1 | 1399 | 2 | Y | 14 | 15 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1496 | N | 1496 | -0- | -0- | -0- | 48 | 1 | 1428 | 2 | Y | 18 | 14 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2820 | N | 2820 | -0- | -0- | -0- | 60 | 1 | 2745 | 2 | Y | 14 | 16 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1633 | N | 1633 | -0- | -0- | -0- | 33 | 1 | 1583 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1542 | N | 1542 | -0- | -0- | -0- | 30 | 1 | 1494 | 2 | Y | 16 | 13 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 16,448 TOTAL CONDENSATE PROD: 100

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
FONVILLE, F.M. WELL #: 4 RRCID -> 221607 COMPL. DATE 04/13/2006 TOTAL DEPTH 10911 PERF.10622 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2232 | -0- | -0- | -0- | 63 | 1 | 2169 | 2 | Y | -0- | | | | | -0- |
| 02 | 2067 | N | 2067 | -0- | -0- | -0- | 59 | 1 | 2008 | 2 | Y | -0- | | | | | -0- |
| 03 | 1922 | N | 6 | -0- | -1916 | -0- | 6 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 2220 | N | 2220 | -0- | -0- | -0- | 58 | 1 | 2162 | 2 | Y | -0- | | | | | -0- |
| 05 | 1922 | N | 1676 | -0- | -246 | -0- | 60 | 1 | 1616 | 2 | Y | -0- | | | | | -0- |
| 06 | 2274 | N | 2274 | -0- | -0- | -0- | 61 | 1 | 2177 | 2 | Y | 33 | 20 | 1 | | | 13 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2285 | N | 2285 | -0- | -0- | -0- | 61 | 1 | 2201 | 2 | Y | 21 | 24 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1795 | N | 1795 | -0- | -0- | -0- | 58 | 1 | 1713 | 2 | Y | 22 | 19 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4273 | -0- | 1273 | 1273 | 91 | 1 | 4159 | 2 | Y | 21 | 21 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2350 | -0- | -750 | 523 | 47 | 1 | 2279 | 2 | Y | 22 | 25 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 2788 | N | 2265 | -0- | -523 | -0- | 44 | 1 | 2196 | 2 | Y | 23 | 19 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2170 | X | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 23,443 TOTAL CONDENSATE PROD: 142

CHRISTIAN, J.M. GAS UNIT WELL #: 5 RRCID -> 221610 COMPL. DATE 04/04/2006 TOTAL DEPTH 11004 PERF.10682 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2994 | N | 2994 | -0- | -0- | -0- | 83 | 1 | 2881 | 2 | Y | 27 | 27 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1287 | -0- | -197 | -0- | 36 | 1 | 1221 | 2 | Y | 27 | 22 | 1 | | | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | 24 | 23 | 1 | | | 19 |
| 04 | 2580 | N | 1357 | -0- | -1223 | -0- | 35 | 1 | 1298 | 2 | Y | 22 | 24 | 1 | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1426 | N | 945 | -0- | -481 | -0- | 33 | 1 | 889 | 2 | Y | 21 | 25 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2120 | N | 2120 | -0- | -0- | -0- | 57 | 1 | 2048 | 2 | Y | 14 | 15 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1541 | N | 1541 | -0- | -0- | -0- | 41 | 1 | 1483 | 2 | Y | 15 | 20 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1755 | N | 1755 | -0- | -0- | -0- | 56 | 1 | 1676 | 2 | Y | 21 | 15 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4023 | -0- | 1023 | 1023 | 86 | 1 | 3916 | 2 | Y | 19 | 20 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3273 | -0- | 173 | 1196 | 66 | 1 | 3174 | 2 | Y | 30 | 28 | 1 | | | 14 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2778 | -0- | -222 | 974 | 55 | 1 | 2692 | 2 | Y | 28 | 25 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1302 | X | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | 17 |

TOTAL GAS PROD: 22,073 TOTAL CONDENSATE PROD: 248

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
MONCRIEF, MATTIE WELL #: 4 RRCID -> 222415 COMPL. DATE 06/22/2006 TOTAL DEPTH 10920 PERF.10604 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 155 | -0- | -341 | -0- | 4 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 340 | -0- | -136 | -0- | 10 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 922 | N | 922 | -0- | -0- | -0- | 24 | 1 | 898 | 2 | Y | -0- | | | | | -0- |
| 05 | 372 | N | 236 | -0- | -136 | -0- | 8 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 06 | 582 | N | 582 | -0- | -0- | -0- | 16 | 1 | 558 | 2 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 465 | N | 332 | -0- | -133 | -0- | 9 | 1 | 319 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 11 | 1 | 325 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 481 | N | 481 | -0- | -0- | -0- | 10 | 1 | 470 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 341 | N | 128 | -0- | -213 | -0- | 3 | 1 | 123 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 330 | N | 87 | -0- | -243 | -0- | 2 | 1 | 84 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 3,603 TOTAL CONDENSATE PROD: 19

STEPHENS, HOUSTON WELL #: 10 RRCID -> 223107 COMPL. DATE 05/24/2006 TOTAL DEPTH 11142 PERF.10877 - 11003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1961 | N | 1961 | -0- | -0- | -0- | 50 | 1 | 1710 | 2 | Y | 183 | 167 | 1 | | | 85 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 02 | 1752 | N | 1752 | -0- | -0- | -0- | 45 | 1 | 1546 | 2 | Y | 146 | 134 | 1 | | | 97 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 03 | 1705 | N | 145 | -0- | -1560 | -0- | 5 | 1 | 140 | 9 | Y | 127 | 121 | 1 | | | 103 |
| 04 | 1862 | N | 1862 | -0- | -0- | -0- | 45 | 1 | 1689 | 2 | Y | 116 | 129 | 1 | | | 90 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1219 | -0- | -486 | -0- | 39 | 1 | 1055 | 2 | Y | 114 | 127 | 1 | | | 77 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 06 | 1408 | N | 1408 | -0- | -0- | -0- | 38 | 1 | 1370 | 2 | Y | -0- | 69 | 1 | | | 8 |
| 07 | 1674 | N | 1600 | -0- | -74 | -0- | 43 | 1 | 1540 | 2 | Y | 15 | 16 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1336 | N | 1336 | -0- | -0- | -0- | 43 | 1 | 1274 | 2 | Y | 17 | 14 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 2958 | N | 2958 | -0- | -0- | -0- | 63 | 1 | 2880 | 2 | Y | 14 | 15 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1542 | -0- | -39 | -0- | 31 | 1 | 1494 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1767 | N | 1767 | -0- | -0- | -0- | 35 | 1 | 1712 | 2 | Y | 18 | 14 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 17,550 TOTAL CONDENSATE PROD: 765

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SHILOH SCHOOL GAS UNIT WELL #: 6 RRCID -> 224651 COMPL. DATE 09/14/2006 TOTAL DEPTH 10945 PERF.10659 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 2082 | -0- | 2082 | 2082 | 55 | 1 | 1897 | 2 | Y | 118 | 108 | 1 | | | 55 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | T. A. | | 2070 | -0- | 2070 | 4152 | 56 | 1 | 1909 | 2 | Y | 95 | 87 | 1 | | | 63 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | T. A. | | 96 | -0- | 96 | 4248 | 6 | 1 | 90 | 9 | Y | 82 | 78 | 1 | | | 67 |
| 04 | T. A. | | 2405 | -0- | 2405 | 6653 | 61 | 1 | 2287 | 2 | Y | 52 | 58 | 1 | | | 61 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | T. A. | | 1797 | -0- | 1797 | 8450 | 62 | 1 | 1679 | 2 | Y | 51 | 57 | 1 | | | 55 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 10778 | X | 2328 | -0- | -8450 | -0- | 64 | 1 | 2264 | 2 | Y | -0- | 41 | 1 | | | 14 |
| 07 | 2448 | N | 2448 | -0- | -0- | -0- | 66 | 1 | 2358 | 2 | Y | 22 | 25 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1835 | N | 1835 | -0- | -0- | -0- | 59 | 1 | 1751 | 2 | Y | 23 | 20 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4699 | -0- | 1699 | 1699 | 100 | 1 | 4574 | 2 | Y | 23 | 22 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2576 | -0- | -524 | 1175 | 52 | 1 | 2499 | 2 | Y | 23 | 27 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2434 | -0- | -566 | 609 | 48 | 1 | 2358 | 2 | Y | 25 | 21 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 24,770 TOTAL CONDENSATE PROD: 514

FONVILLE, F.M. WELL #: 8 RRCID -> 227362 COMPL. DATE 12/20/2006 TOTAL DEPTH 10915 PERF.10605 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1506 | N | 1506 | -0- | -0- | -0- | 42 | 1 | 1464 | 2 | Y | -0- | | | | | -0- |
| 02 | 1425 | N | 1425 | -0- | -0- | -0- | 41 | 1 | 1384 | 2 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 4 | -0- | -1329 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1579 | N | 1579 | -0- | -0- | -0- | 41 | 1 | 1538 | 2 | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 1183 | -0- | -150 | -0- | 42 | 1 | 1141 | 2 | Y | -0- | | | | | -0- |
| 06 | 1607 | N | 1607 | -0- | -0- | -0- | 43 | 1 | 1539 | 2 | Y | 23 | 14 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1647 | N | 1647 | -0- | -0- | -0- | 44 | 1 | 1586 | 2 | Y | 15 | 17 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1309 | N | 1309 | -0- | -0- | -0- | 42 | 1 | 1248 | 2 | Y | 17 | 14 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3145 | -0- | 145 | 145 | 67 | 1 | 3061 | 2 | Y | 15 | 15 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1840 | N | 1695 | -0- | -145 | -0- | 34 | 1 | 1644 | 2 | Y | 15 | 18 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1640 | N | 1640 | -0- | -0- | -0- | 32 | 1 | 1589 | 2 | Y | 17 | 14 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOTAL GAS PROD: 16,740 TOTAL CONDENSATE PROD: 102

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
KEY, DOLLY BELL WELL #: 2 RRCID -> 230839 COMPL. DATE 02/24/2007 TOTAL DEPTH 10953 PERF.10728 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2183 | N | 2183 | -0- | -0- | -0- | 57 | 1 | 2015 | 2 | Y | 101 | 93 | 1 | | | 47 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 2100 | N | 2100 | -0- | -0- | -0- | 55 | 1 | 1955 | 2 | Y | 82 | 75 | 1 | | | 54 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | Y | 52 | 59 | 1 | | | 47 |
| 04 | 1780 | N | 1780 | -0- | -0- | -0- | 45 | 1 | 1665 | 2 | Y | 64 | 72 | 1 | | | 39 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1249 | -0- | -518 | -0- | 42 | 1 | 1137 | 2 | Y | 64 | 71 | 1 | | | 32 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 1973 | N | 1973 | -0- | -0- | -0- | 54 | 1 | 1919 | 2 | Y | -0- | 20 | 1 | | | 12 |
| 07 | 1795 | N | 1795 | -0- | -0- | -0- | 48 | 1 | 1729 | 2 | Y | 16 | 20 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1674 | -0- | -0- | -0- | 54 | 1 | 1598 | 2 | Y | 20 | 16 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3742 | -0- | 742 | 742 | 80 | 1 | 3641 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3092 | N | 2350 | -0- | -742 | -0- | 47 | 1 | 2280 | 2 | Y | 21 | 23 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2135 | N | 2135 | -0- | -0- | -0- | 42 | 1 | 2069 | 2 | Y | 22 | 19 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1209 | X | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 20,981 TOTAL CONDENSATE PROD: 461

CHRISTIAN, WILLIE GAS UNIT WELL #: 2 RRCID -> 230840 COMPL. DATE 03/07/2007 TOTAL DEPTH 10911 PERF.10767 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 976 | -0- | -1256 | -0- | 27 | 1 | 949 | 2 | Y | -0- | | | | | -0- |
| 02 | 1904 | N | 1381 | -0- | -523 | -0- | 39 | 1 | 1342 | 2 | Y | -0- | | | | | -0- |
| 03 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1736 | N | 1736 | -0- | -0- | -0- | 45 | 1 | 1691 | 2 | Y | -0- | | | | | -0- |
| 05 | 1519 | N | 838 | -0- | -681 | -0- | 30 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 06 | 1825 | N | 1825 | -0- | -0- | -0- | 49 | 1 | 1750 | 2 | Y | 24 | 13 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1764 | N | 1764 | -0- | -0- | -0- | 47 | 1 | 1699 | 2 | Y | 16 | 19 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1406 | N | 1406 | -0- | -0- | -0- | 45 | 1 | 1342 | 2 | Y | 17 | 15 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4063 | -0- | 1063 | 1063 | 87 | 1 | 3953 | 2 | Y | 21 | 18 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2721 | N | 1658 | -0- | -1063 | -0- | 33 | 1 | 1608 | 2 | Y | 15 | 21 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1479 | N | 1479 | -0- | -0- | -0- | 29 | 1 | 1433 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1581 | X | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 17,126 TOTAL CONDENSATE PROD: 108

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
BUMPUS, JOHN GAS UNIT WELL #: 9 RRCID -> 230842 COMPL. DATE 03/21/2007 TOTAL DEPTH 10955 PERF.10664 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | N | 260 | -0- | -0- | -0- | 7 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 69 | -0- | -127 | -0- | 2 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 858 | N | 858 | -0- | -0- | -0- | 22 | 1 | 836 | 2 | Y | -0- | | | | | -0- |
| 05 | 769 | N | 769 | -0- | -0- | -0- | 28 | 1 | 741 | 2 | Y | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 9 | 1 | 321 | 2 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1240 | -0- | -0- | -0- | 33 | 1 | 1194 | 2 | Y | 12 | 8 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 775 | N | 655 | -0- | -120 | -0- | 21 | 1 | 625 | 2 | Y | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1303 | N | 1303 | -0- | -0- | -0- | 28 | 1 | 1268 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1240 | N | 791 | -0- | -449 | -0- | 16 | 1 | 767 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1035 | N | 1035 | -0- | -0- | -0- | 20 | 1 | 1003 | 2 | Y | 11 | 8 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 7,319 TOTAL CONDENSATE PROD: 52

HARRIS, T. B. GAS UNIT WELL #: 13 RRCID -> 231800 COMPL. DATE 05/06/2007 TOTAL DEPTH 10910 PERF.10534 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 535 | -0- | -643 | -0- | 15 | 1 | 520 | 2 | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 430 | -0- | -634 | -0- | 12 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 655 | N | 655 | -0- | -0- | -0- | 17 | 1 | 638 | 2 | Y | -0- | | | | | -0- |
| 05 | 1174 | N | 1174 | -0- | -0- | -0- | 42 | 1 | 1132 | 2 | Y | -0- | | | | | -0- |
| 06 | 2198 | N | 2198 | -0- | -0- | -0- | 59 | 1 | 2106 | 2 | Y | 30 | 17 | 1 | | | 13 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2074 | N | 2074 | -0- | -0- | -0- | 56 | 1 | 1998 | 2 | Y | 18 | 22 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1557 | N | 1557 | -0- | -0- | -0- | 50 | 1 | 1485 | 2 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3596 | -0- | 596 | 596 | 77 | 1 | 3500 | 2 | Y | 17 | 18 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2212 | N | 1616 | -0- | -596 | -0- | 32 | 1 | 1567 | 2 | Y | 15 | 19 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1364 | N | 1364 | -0- | -0- | -0- | 27 | 1 | 1322 | 2 | Y | 14 | 12 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1178 | X | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 15,199 TOTAL CONDENSATE PROD: 114

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
PERSONS, J. C. WELL #: 10 RRCID -> 234150 COMPL. DATE 06/13/2007 TOTAL DEPTH 10763 PERF.10607 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1430 | N | 1430 | -0- | -0- | -0- | 40 | 1 | 1390 | 2 | Y | -0- | | | | | -0- |
| 02 | 1363 | N | 1363 | -0- | -0- | -0- | 39 | 1 | 1324 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1500 | -0- | -0- | -0- | 39 | 1 | 1461 | 2 | Y | -0- | | | | | -0- |
| 05 | 1079 | N | 1079 | -0- | -0- | -0- | 39 | 1 | 1040 | 2 | Y | -0- | | | | | -0- |
| 06 | 1425 | N | 1425 | -0- | -0- | -0- | 38 | 1 | 1364 | 2 | Y | 21 | 13 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1398 | N | 1398 | -0- | -0- | -0- | 38 | 1 | 1346 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1112 | N | 1112 | -0- | -0- | -0- | 36 | 1 | 1061 | 2 | Y | 14 | 12 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2700 | N | 2700 | -0- | -0- | -0- | 58 | 1 | 2628 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1454 | N | 1454 | -0- | -0- | -0- | 29 | 1 | 1411 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1174 | N | 1174 | -0- | -0- | -0- | 23 | 1 | 1138 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 14,635 TOTAL CONDENSATE PROD: 86

AKIN, OXY WELL #: 2 RRCID -> 234940 COMPL. DATE 08/20/2007 TOTAL DEPTH 10919 PERF.10712 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1131 | -0- | -16 | -0- | 32 | 1 | 1099 | 2 | Y | -0- | | | | | -0- |
| 02 | 1054 | N | 1054 | -0- | -0- | -0- | 30 | 1 | 1024 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 3 | -0- | -1082 | -0- | 3 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1179 | N | 1179 | -0- | -0- | -0- | 31 | 1 | 1148 | 2 | Y | -0- | | | | | -0- |
| 05 | 1178 | N | 871 | -0- | -307 | -0- | 31 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| 06 | 1031 | N | 1031 | -0- | -0- | -0- | 28 | 1 | 985 | 2 | Y | 16 | 10 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1050 | N | 1050 | -0- | -0- | -0- | 28 | 1 | 1011 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 870 | N | 870 | -0- | -0- | -0- | 28 | 1 | 831 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2052 | N | 2052 | -0- | -0- | -0- | 44 | 1 | 1997 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1132 | N | 1132 | -0- | -0- | -0- | 23 | 1 | 1097 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1082 | N | 1082 | -0- | -0- | -0- | 21 | 1 | 1049 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 11,455 TOTAL CONDENSATE PROD: 68

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
TOOKE, ALLEN GAS UNIT WELL #: 8 RRCID -> 237269 COMPL. DATE 01/26/2008 TOTAL DEPTH 10875 PERF.10564 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1396 | N | 1396 | -0- | -0- | -0- | 39 | 1 | 1357 | 2 | Y | -0- | | | | | -0- |
| 02 | 1204 | N | 1133 | -0- | -71 | -0- | 32 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1363 | N | 1363 | -0- | -0- | -0- | 36 | 1 | 1327 | 2 | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 1040 | -0- | -200 | -0- | 37 | 1 | 1003 | 2 | Y | -0- | | | | | -0- |
| 06 | 1338 | N | 1338 | -0- | -0- | -0- | 36 | 1 | 1280 | 2 | Y | 20 | 12 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1374 | N | 1374 | -0- | -0- | -0- | 37 | 1 | 1324 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1090 | N | 1090 | -0- | -0- | -0- | 35 | 1 | 1041 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2392 | N | 2392 | -0- | -0- | -0- | 51 | 1 | 2329 | 2 | Y | 11 | 12 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1302 | -0- | -0- | -0- | 26 | 1 | 1262 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1050 | N | 1048 | -0- | -2 | -0- | 21 | 1 | 1015 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 13,476 TOTAL CONDENSATE PROD: 80

HARRIS, T. B. GAS UNIT WELL #: 12 RRCID -> 240428 COMPL. DATE 07/19/2008 TOTAL DEPTH 10750 PERF.10482 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1144 | N | 1144 | -0- | -0- | -0- | 26 | 1 | 912 | 2 | Y | 187 | 171 | 1 | | | 87 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 02 | 1288 | N | 556 | -0- | -732 | -0- | 11 | 1 | 385 | 2 | Y | 145 | 136 | 1 | | | 96 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 03 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | 133 | 124 | 1 | | | 105 |
| 04 | 1110 | N | 680 | -0- | -430 | -0- | 14 | 1 | 536 | 2 | Y | 118 | 132 | 1 | | | 91 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 05 | 844 | N | 844 | -0- | -0- | -0- | 26 | 1 | 689 | 2 | Y | 117 | 130 | 1 | | | 78 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1260 | -0- | -0- | -0- | 34 | 1 | 1226 | 2 | Y | -0- | 71 | 1 | | | 7 |
| 07 | 1425 | N | 1425 | -0- | -0- | -0- | 38 | 1 | 1373 | 2 | Y | 13 | 14 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1081 | N | 1081 | -0- | -0- | -0- | 35 | 1 | 1031 | 2 | Y | 14 | 12 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2551 | N | 2551 | -0- | -0- | -0- | 55 | 1 | 2483 | 2 | Y | 12 | 12 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1181 | N | 1181 | -0- | -0- | -0- | 24 | 1 | 1145 | 2 | Y | 11 | 14 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 791 | N | 791 | -0- | -0- | -0- | 16 | 1 | 766 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 11,513 TOTAL CONDENSATE PROD: 758

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
FLEMISTER, JULIA GAS UNIT WELL #: 2 RRCID -> 241346 COMPL. DATE 03/18/2008 TOTAL DEPTH 10973 PERF.10736 - 10881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | N | 869 | -0- | -0- | -0- | 24 | 1 | 845 | 2 | Y | -0- | | | | | -0- |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 15 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 4 | -0- | -461 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 1539 | N | 1539 | -0- | -0- | -0- | 40 | 1 | 1499 | 2 | Y | -0- | | | | | -0- |
| 05 | 874 | N | 874 | -0- | -0- | -0- | 31 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 06 | 1215 | N | 1215 | -0- | -0- | -0- | 33 | 1 | 1162 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1350 | -0- | -14 | -0- | 36 | 1 | 1301 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1059 | N | 1059 | -0- | -0- | -0- | 34 | 1 | 1011 | 2 | Y | 13 | 11 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2390 | N | 2390 | -0- | -0- | -0- | 51 | 1 | 2327 | 2 | Y | 11 | 12 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1159 | -0- | -205 | -0- | 23 | 1 | 1124 | 2 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1340 | N | 1340 | -0- | -0- | -0- | 26 | 1 | 1300 | 2 | Y | 13 | 10 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 12,309 TOTAL CONDENSATE PROD: 78

HARRIS, T. B. GAS UNIT WELL #: 11 RRCID -> 244437 COMPL. DATE 03/01/2008 TOTAL DEPTH 10668 PERF.10552 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1786 | N | 1786 | -0- | -0- | -0- | 50 | 1 | 1736 | 2 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 930 | -0- | -162 | -0- | 26 | 1 | 904 | 2 | Y | -0- | | | | | -0- |
| 03 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1798 | N | 1798 | -0- | -0- | -0- | 47 | 1 | 1751 | 2 | Y | -0- | | | | | -0- |
| 05 | 1372 | N | 1372 | -0- | -0- | -0- | 49 | 1 | 1323 | 2 | Y | -0- | | | | | -0- |
| 06 | 1913 | N | 1913 | -0- | -0- | -0- | 51 | 1 | 1831 | 2 | Y | 28 | 17 | 1 | | | 11 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1688 | N | 1688 | -0- | -0- | -0- | 45 | 1 | 1625 | 2 | Y | 16 | 19 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1364 | N | 625 | -0- | -739 | -0- | 20 | 1 | 596 | 2 | Y | 8 | 11 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1964 | N | 1964 | -0- | -0- | -0- | 42 | 1 | 1912 | 2 | Y | 9 | 8 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1144 | -0- | -406 | -0- | 23 | 1 | 1109 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 1126 | N | 1126 | -0- | -0- | -0- | 22 | 1 | 1092 | 2 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 14,346 TOTAL CONDENSATE PROD: 83

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HARRIS, T. B. GAS UNIT WELL #: 14 RRCID -> 244859 COMPL. DATE 05/08/2008 TOTAL DEPTH 10760 PERF.10462 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1550 | -0- | -465 | -0- | 44 | 1 | 1506 | 2 | Y | -0- | | | | | -0- |
| 02 | 1679 | N | 1679 | -0- | -0- | -0- | 48 | 1 | 1631 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1864 | N | 1864 | -0- | -0- | -0- | 49 | 1 | 1815 | 2 | Y | -0- | | | | | -0- |
| 05 | 1860 | N | 1196 | -0- | -664 | -0- | 43 | 1 | 1153 | 2 | Y | -0- | | | | | -0- |
| 06 | 1350 | N | 1350 | -0- | -0- | -0- | 36 | 1 | 1291 | 2 | Y | 21 | 13 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1302 | N | 978 | -0- | -324 | -0- | 26 | 1 | 943 | 2 | Y | 8 | 12 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1209 | N | 549 | -0- | -660 | -0- | 18 | 1 | 523 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1624 | N | 1624 | -0- | -0- | -0- | 35 | 1 | 1580 | 2 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3114 | -0- | 14 | 14 | 63 | 1 | 3019 | 2 | Y | 29 | 20 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *11 | 2845 | N | 2831 | -0- | -14 | -0- | 56 | 1 | 2743 | 2 | Y | 29 | 25 | 1 | | | 18 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 16,735 TOTAL CONDENSATE PROD: 102

SMITH, MAUD WELL #: 13 RRCID -> 245706 COMPL. DATE 02/02/2008 TOTAL DEPTH 10745 PERF.10404 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2310 | -0- | -77 | -0- | 63 | 1 | 2188 | 2 | Y | 54 | 50 | 1 | | | 25 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 2082 | N | 2082 | -0- | -0- | -0- | 58 | 1 | 1976 | 2 | Y | 44 | 40 | 1 | | | 29 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 2356 | N | -0- | -0- | -2356 | -0- | | | | | Y | 38 | 36 | 1 | | | 31 |
| 04 | 2250 | N | 2160 | -0- | -90 | -0- | 55 | 1 | 2068 | 2 | Y | 34 | 38 | 1 | | | 27 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 2294 | N | 1759 | -0- | -535 | -0- | 62 | 1 | 1660 | 2 | Y | 34 | 38 | 1 | | | 23 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 2367 | N | 2367 | -0- | -0- | -0- | 64 | 1 | 2290 | 2 | Y | 12 | 21 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2305 | N | 2305 | -0- | -0- | -0- | 62 | 1 | 2220 | 2 | Y | 21 | 25 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1784 | N | 1784 | -0- | -0- | -0- | 57 | 1 | 1703 | 2 | Y | 22 | 19 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4143 | -0- | 1143 | 1143 | 89 | 1 | 4032 | 2 | Y | 20 | 20 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2264 | -0- | -836 | 307 | 45 | 1 | 2196 | 2 | Y | 21 | 24 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2489 | N | 2182 | -0- | -307 | -0- | 43 | 1 | 2114 | 2 | Y | 23 | 19 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 23,356 TOTAL CONDENSATE PROD: 323

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
FREE, J.W. GAS UNIT WELL #: 6 RRCID -> 246283 COMPL. DATE 07/10/2007 TOTAL DEPTH 11070 PERF.10849 - 10973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1602 | -0- | -847 | -0- | 45 | 1 | 1557 | 2 | Y | -0- | | | | | -0- |
| 02 | 2325 | X | 2325 | -0- | -0- | -0- | 66 | 1 | 2259 | 2 | Y | -0- | | | | | -0- |
| 03 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1678 | X | 1678 | -0- | -0- | -0- | 44 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 05 | 2449 | X | 1419 | -0- | -1030 | -0- | 51 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 06 | 2370 | X | 1874 | -0- | -496 | -0- | 50 | 1 | 1793 | 2 | Y | 28 | 17 | 1 | | | 11 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1824 | N | 1824 | -0- | -0- | -0- | 49 | 1 | 1757 | 2 | Y | 16 | 19 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1693 | N | 1693 | -0- | -0- | -0- | 54 | 1 | 1616 | 2 | Y | 21 | 16 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4628 | -0- | 1628 | 1628 | 99 | 1 | 4505 | 2 | Y | 22 | 21 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2506 | -0- | -594 | 1034 | 50 | 1 | 2430 | 2 | Y | 24 | 27 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2364 | -0- | -636 | 398 | 46 | 1 | 2292 | 2 | Y | 24 | 20 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 21,913 TOTAL CONDENSATE PROD: 135

CHRISTIAN, J. M. WELL #: 9 RRCID -> 247199 COMPL. DATE 08/28/2007 TOTAL DEPTH 11055 PERF.10768 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1025 | N | 1025 | -0- | -0- | -0- | 29 | 1 | 996 | 2 | Y | -0- | | | | | -0- |
| 02 | 1004 | N | 1004 | -0- | -0- | -0- | 29 | 1 | 975 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 966 | N | 966 | -0- | -0- | -0- | 25 | 1 | 941 | 2 | Y | -0- | | | | | -0- |
| 05 | 786 | N | 786 | -0- | -0- | -0- | 28 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| 06 | 1303 | N | 1303 | -0- | -0- | -0- | 35 | 1 | 1248 | 2 | Y | 18 | 10 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1347 | N | 1347 | -0- | -0- | -0- | 36 | 1 | 1298 | 2 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1260 | N | 1260 | -0- | -0- | -0- | 40 | 1 | 1203 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2926 | N | 2926 | -0- | -0- | -0- | 63 | 1 | 2848 | 2 | Y | 14 | 14 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1488 | -0- | -0- | -0- | 30 | 1 | 1444 | 2 | Y | 13 | 16 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1147 | -0- | -83 | -0- | 23 | 1 | 1111 | 2 | Y | 12 | 11 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 13,252 TOTAL CONDENSATE PROD: 84

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
FREE, J.W. GAS UNIT WELL #: 4 RRCID -> 252155 COMPL. DATE 04/06/2007 TOTAL DEPTH 11055 PERF.10803 - 10937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1996 | -0- | -19 | -0- | 54 | 1 | 1854 | 2 | Y | 80 | 74 | 1 | | | 37 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1755 | -0- | -9 | -0- | 48 | 1 | 1635 | 2 | Y | 65 | 59 | 1 | | | 43 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 1953 | N | 66 | -0- | -1887 | -0- | 5 | 1 | 61 | 9 | Y | 55 | 53 | 1 | | | 45 |
| 04 | 2020 | N | 2020 | -0- | -0- | -0- | 51 | 1 | 1912 | 2 | Y | 52 | 57 | 1 | | | 40 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1332 | -0- | -621 | -0- | 46 | 1 | 1231 | 2 | Y | 50 | 58 | 1 | | | 32 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 1849 | N | 1849 | -0- | -0- | -0- | 50 | 1 | 1799 | 2 | Y | -0- | 21 | 1 | | | 11 |
| 07 | 1888 | N | 1888 | -0- | -0- | -0- | 51 | 1 | 1817 | 2 | Y | 18 | 20 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1454 | N | 1454 | -0- | -0- | -0- | 47 | 1 | 1388 | 2 | Y | 17 | 15 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3428 | -0- | 428 | 428 | 73 | 1 | 3336 | 2 | Y | 17 | 17 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2310 | N | 1882 | -0- | -428 | -0- | 38 | 1 | 1825 | 2 | Y | 17 | 20 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 1800 | N | 1800 | -0- | -0- | -0- | 35 | 1 | 1745 | 2 | Y | 18 | 15 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 19,470 TOTAL CONDENSATE PROD: 389

MONCRIEF, MATTIE WELL #: 3 RRCID -> 278525 COMPL. DATE 01/26/2015 TOTAL DEPTH 10912 PERF. 7650 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 458 | -0- | 458 | 458 | 13 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | | 1036 | -0- | 1036 | 1494 | 30 | 1 | 1006 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | | 1734 | -0- | 1734 | 3228 | 257 | 1 | 1477 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | | 1572 | -0- | 1572 | 4800 | 244 | 1 | 1311 | 2 | N | 15 | 7 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 0 | | 1455 | -0- | 1455 | 6255 | 233 | 1 | 1207 | 2 | N | 14 | 16 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 0 | | 1765 | -0- | 1765 | 8020 | 284 | 1 | 1462 | 2 | N | 17 | 13 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 0 | | 1576 | -0- | 1576 | 9596 | 253 | 1 | 1308 | 2 | N | 14 | 17 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 0 | W | 1762 | -0- | 1762 | 11358 | 278 | 1 | 1466 | 2 | N | 16 | 13 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 0 | W | 2250 | -0- | 2250 | 13608 | 347 | 1 | 1881 | 2 | N | 20 | 17 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | W | 1804 | -0- | 1804 | 15412 | 280 | 1 | 1505 | 2 | N | 17 | 22 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | W | 1483 | -0- | 1483 | 16895 | 230 | 1 | 1236 | 2 | N | 15 | 14 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | W | NO RPT | -0- | -0- | 16895 | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: 16,895 TOTAL CONDENSATE PROD: 128

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
COTTON VALLEY OPERATIONS, INC. 182062
WALKER, LAURA WELL #: 1 RRCID -> 146287 COMPL. DATE 07/01/1993 TOTAL DEPTH 10900 PERF.10660 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 456 | 3 | 46 | 9 | N | 42 | 2 | 8 | | | 241 |
| 02 | 485 | N | 485 | -0- | -0- | -0- | 444 | 3 | 41 | 9 | N | 37 | 3 | 8 | | | 275 |
| 03 | 465 | N | 463 | -0- | -2 | -0- | 416 | 3 | 47 | 9 | N | 43 | 1 | 8 | | | 317 |
| 04 | 492 | N | 492 | -0- | -0- | -0- | 451 | 3 | 41 | 9 | N | 37 | 3 | 8 | | | 351 |
| 05 | 527 | N | 438 | -0- | -89 | -0- | 397 | 3 | 41 | 9 | N | 37 | 181 | 1 | 2 | 8 | 205 |
| 06 | 450 | N | 435 | -0- | -15 | -0- | 399 | 3 | 36 | 9 | N | 33 | | | | | 238 |
| 07 | 496 | N | 415 | -0- | -81 | -0- | 380 | 3 | 35 | 9 | N | 32 | 1 | 8 | | | 269 |
| 08 | 534 | N | 534 | -0- | -0- | -0- | 497 | 3 | 37 | 9 | N | 34 | 2 | 8 | | | 301 |
| 09 | 450 | N | 441 | -0- | -9 | -0- | 406 | 3 | 35 | 9 | N | 32 | 1 | 8 | | | 332 |
| 10 | 533 | N | 533 | -0- | -0- | -0- | 496 | 3 | 37 | 9 | N | 34 | 165 | 1 | 1 | 8 | 200 |
| 11 | 510 | N | 436 | -0- | -74 | -0- | 401 | 3 | 35 | 9 | N | 32 | 1 | 8 | | | 231 |
| 12 | 465 | N | 325 | -0- | -140 | -0- | 299 | 3 | 26 | 9 | N | 24 | 1 | 8 | | | 254 |

TOTAL GAS PROD: 5,499 TOTAL CONDENSATE PROD: 417

DALLAS PRODUCTION, INC. 197690
SALTER, M.C. WELL #: 1 RRCID -> 149352 COMPL. DATE 03/17/1994 TOTAL DEPTH 11020 PERF.10848 - 10918

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 183 | -0- | -3 | -0- | 12 | 1 | 171 | 3 | N | -0- | | | | | 8 |
| 02 | 196 | N | 136 | -0- | -60 | -0- | 9 | 1 | 127 | 3 | N | -0- | | | | | 8 |
| 03 | 325 | N | 325 | -0- | -0- | -0- | 21 | 1 | 304 | 3 | N | -0- | | | | | 8 |
| 04 | 228 | N | 228 | -0- | -0- | -0- | 15 | 1 | 213 | 3 | N | -0- | | | | | 8 |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 15 | 1 | 205 | 3 | N | -0- | | | | | 8 |
| 06 | 300 | N | 201 | -0- | -99 | -0- | 14 | 1 | 187 | 3 | N | -0- | | | | | 8 |
| 07 | 248 | N | 224 | -0- | -24 | -0- | 16 | 1 | 208 | 3 | N | -0- | | | | | 8 |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 19 | 1 | 271 | 3 | N | -0- | | | | | 8 |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 19 | 1 | 254 | 3 | N | -0- | | | | | 8 |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 20 | 1 | 266 | 3 | N | -0- | | | | | 8 |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 23 | 1 | 315 | 3 | N | -0- | | | | | 8 |
| *12 | 300 | N | 300 | -0- | -0- | -0- | 21 | 1 | 279 | 3 | N | -0- | | | | | 8 |

TOTAL GAS PROD: 3,004 TOTAL CONDENSATE PROD: -0-

SATTERWHITE WELL #: 1-L RRCID -> 150120 COMPL. DATE 05/23/1994 TOTAL DEPTH 12000 PERF.10777 - 10850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
DOBY WELL #: 1 RRCID -> 151927 COMPL. DATE 07/27/1994 TOTAL DEPTH 11070 PERF.10885 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 213 | -0- | -35 | -0- | 15 | 1 | 198 | 3 | N | -0- | | | | | 5 |
| 02 | 224 | N | 210 | -0- | -14 | -0- | 14 | 1 | 196 | 3 | N | -0- | | | | | 5 |
| 03 | 248 | N | 210 | -0- | -38 | -0- | 14 | 1 | 195 | 3 | N | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 17 | 1 | 237 | 3 | N | 2 | 2 | 8 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 248 | N | 209 | -0- | -39 | -0- | 15 | 1 | 192 | 3 | N | 2 | 2 | 8 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 16 | 1 | 206 | 3 | N | 5 | 5 | 8 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 279 | N | 243 | -0- | -36 | -0- | 18 | 1 | 225 | 3 | N | -0- | | | | | 5 |
| 08 | 244 | N | 244 | -0- | -0- | -0- | 16 | 1 | 228 | 3 | N | -0- | | | | | 5 |
| 09 | 240 | N | 224 | -0- | -16 | -0- | 16 | 1 | 208 | 3 | N | -0- | | | | | 5 |
| 10 | 248 | N | 221 | -0- | -27 | -0- | 15 | 1 | 206 | 3 | N | -0- | | | | | 5 |
| 11 | 240 | N | 236 | -0- | -4 | -0- | 16 | 1 | 220 | 3 | N | -0- | | | | | 5 |
| 12 | 217 | N | 176 | -0- | -41 | -0- | 13 | 1 | 162 | 3 | N | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,670 TOTAL CONDENSATE PROD: 11

MEMORIAL PRODUCTION OPER. LLC 559624
WHITAKER "D" WELL #: 1 RRCID -> 160759 COMPL. DATE 10/09/1996 TOTAL DEPTH 10940 PERF.10700 - 10772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
SOUTH LODEN WELL #: 1 RRCID -> 154203 COMPL. DATE 03/07/1995 TOTAL DEPTH 11100 PERF.10746 - 10871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 188 |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | 188 |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 188 |
| 04 | 450 | N | 11 | -0- | -439 | -0- | 11 | 2 | | | N | -0- | 28 | 7 | | | 160 |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 160 |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 160 |
| 07 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 160 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |

TOTAL GAS PROD: 1,491 TOTAL CONDENSATE PROD: -0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
RICHARDSON, J.D. WELL #: 1 RRCID -> 154475 COMPL. DATE 03/18/1995 TOTAL DEPTH 11048 PERF.10802 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 55 | -0- | -131 | -0- | 38 | 1 | 16 | 2 | N | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 81 | -0- | -199 | -0- | 30 | 1 | 50 | 2 | N | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 74 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | 47 | 7 | | | 27 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 27 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 142 TOTAL CONDENSATE PROD: 2

SOUTH LODEN WELL #: 2 RRCID -> 158401 COMPL. DATE 12/08/1995 TOTAL DEPTH 11075 PERF.10778 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 17 | 7 | | | 34 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | 14B2 EXT | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 34 |
| 08 | 14B2 EXT | | 2 | -0- | 2 | 3 | 2 | 2 | | | N | -0- | | | | | 34 |
| 09 | 14B2 EXT | | 2 | -0- | 2 | 5 | 2 | 2 | | | N | -0- | | | | | 34 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | 34 |
| 11 | 5 | X | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

TRIVIUM OPERATING, LLC 871168
JONES, JO WELL #: 1 RRCID -> 149756 COMPL. DATE 04/15/1994 TOTAL DEPTH 10916 PERF.10756 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1865 | N | 1865 | -0- | -0- | -0- | 161 | 1 | 1665 | 2 | N | 35 | | | | | 189 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1633 | N | 1633 | -0- | -0- | -0- | 256 | 1 | 1359 | 2 | N | 16 | 1 | 8 | | | 204 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1518 | -0- | -187 | -0- | 80 | 1 | 1416 | 2 | N | 20 | 177 | 1 | | | 47 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1800 | N | 1759 | -0- | -41 | -0- | 1736 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 67 |
| 05 | 1798 | N | 1695 | -0- | -103 | -0- | 57 | 1 | 1637 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1481 | N | 1481 | -0- | -0- | -0- | 315 | 1 | 1160 | 2 | N | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1891 | -0- | -0- | -0- | 422 | 1 | 1468 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1705 | N | 974 | -0- | -731 | -0- | 53 | 1 | 921 | 2 | N | -0- | | | | | 73 |
| 09 | 1947 | N | 1947 | -0- | -0- | -0- | 293 | 1 | 1637 | 2 | N | 15 | 1 | 8 | | | 87 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1954 | N | 1954 | -0- | -0- | -0- | 366 | 1 | 1579 | 2 | N | 8 | | | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1892 | N | 1892 | -0- | -0- | -0- | 143 | 1 | 1749 | 2 | N | -0- | | | | | 95 |
| 12 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 18,609 TOTAL CONDENSATE PROD: 122

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
TRIVIUM OPERATING, LLC //CONT.// 871168
WEBB WELL #: 1 RRCID -> 151469 COMPL. DATE 07/19/1994 TOTAL DEPTH 11060 PERF.10878 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS WELL #: 1 RRCID -> 152321 COMPL. DATE 10/18/1994 TOTAL DEPTH 11068 PERF.10854 - 10990

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1421 | -0- | -315 | -0- | 262 | 1 | 1159 | 2 | N | -0- | | | | | 189 |
| 02 | 1456 | N | 1178 | -0- | -278 | -0- | 217 | 1 | 961 | 2 | N | -0- | | | | | 189 |
| 03 | 1705 | N | 1628 | -0- | -77 | -0- | 256 | 1 | 1359 | 2 | N | 12 | 158 | 1 | | | 43 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1547 | N | 1547 | -0- | -0- | -0- | 257 | 1 | 1269 | 2 | N | 19 | | | | | 62 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 1966 | N | 1966 | -0- | -0- | -0- | 394 | 1 | 1568 | 2 | N | 4 | 1 | 8 | | | 65 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1590 | N | 958 | -0- | -632 | -0- | 170 | 1 | 782 | 2 | N | 5 | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1079 | -0- | -533 | -0- | 153 | 1 | 924 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1805 | -0- | -148 | -0- | 236 | 1 | 1563 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 960 | N | 527 | -0- | -433 | -0- | 55 | 1 | 455 | 2 | N | 15 | | | | | 92 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1085 | N | 874 | -0- | -211 | -0- | 154 | 1 | 720 | 2 | N | -0- | | | | | 92 |
| 11 | 1740 | N | 601 | -0- | -1139 | -0- | 138 | 1 | 463 | 2 | N | -0- | | | | | 92 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 13,584 TOTAL CONDENSATE PROD: 62

WHITE OAK CREEK (JAMES LM) 96970 200 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP 495445
HOLCOMB "D" WELL #: 1 RRCID -> 201446 COMPL. DATE 02/17/2003 TOTAL DEPTH 10700 PERF. 9200 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 2 RRCID -> 255045 COMPL. DATE 04/08/2008 TOTAL DEPTH 10818 PERF. 9220 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (PETTIT) 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY 450175
ROZELLE "A" WELL #: 1 RRCID -> 162157 COMPL. DATE 11/06/2014 TOTAL DEPTH 10650 PERF. 9462 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 533 | N | 533 | -0- | -0- | -0- | 42 | 1 | 491 | 2 | N | -0- | | | | | 20 |
| 02 | 252 | N | 200 | -0- | -52 | -0- | 84 | 1 | 116 | 2 | N | -0- | | | | | 20 |
| 03 | 620 | N | 140 | -0- | -480 | -0- | 93 | 1 | 47 | 2 | N | -0- | | | | | 20 |
| 04 | 510 | N | 120 | -0- | -390 | -0- | 90 | 1 | 30 | 2 | N | -0- | | | | | 20 |
| 05 | 217 | N | 103 | -0- | -114 | -0- | 93 | 1 | 10 | 2 | N | -0- | | | | | 20 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 259 | N | 259 | -0- | -0- | -0- | 36 | 1 | 223 | 2 | N | -0- | | | | | 20 |
| 08 | 557 | N | 557 | -0- | -0- | -0- | 93 | 1 | 464 | 2 | N | -0- | | | | | 20 |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 90 | 1 | 113 | 2 | N | -0- | | | | | 20 |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 540 | N | 146 | -0- | -394 | -0- | 48 | 1 | 98 | 2 | N | -0- | | | | | 20 |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 21 | 1 | 217 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 2,499 TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (PETTIT) //CONT.// 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 163240 COMPL. DATE 02/27/1997 TOTAL DEPTH 10900 PERF. 8633 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | 74 |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | 74 |
| 03 | 961 | N | 728 | -0- | -233 | -0- | 728 | 2 | | | N | -0- | | | | | 74 |
| 04 | 1020 | N | 681 | -0- | -339 | -0- | 681 | 2 | | | N | -0- | | | | | 74 |
| 05 | 775 | N | 633 | -0- | -142 | -0- | 633 | 2 | | | N | -0- | | | | | 74 |
| 06 | 690 | N | 382 | -0- | -308 | -0- | 382 | 2 | | | N | -0- | | | | | 74 |
| 07 | 713 | N | 341 | -0- | -372 | -0- | 341 | 2 | | | N | -0- | | | | | 74 |
| 08 | 620 | N | 314 | -0- | -306 | -0- | 314 | 2 | | | N | -0- | | | | | 74 |
| 09 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | 74 |
| 10 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | 74 |
| 11 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | N | -0- | | | | | 74 |
| *12 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 9,077 TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
WHITEMAN-DECKER GU #1 WELL #: 6 RRCID -> 187595 COMPL. DATE 10/20/2001 TOTAL DEPTH 10800 PERF. 9610 - 9622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROZELLE, RALPH GAS UNIT WELL #: 7H RRCID -> 234915 COMPL. DATE 11/07/2007 TOTAL DEPTH 9725 PERF. 9950 - 12760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (PETTIT) //CONT.// 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 8H RRCID -> 238629 COMPL. DATE 03/13/2008 TOTAL DEPTH 9571 PERF.10250 - 11981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1286 | -0- | -47 | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1345 | -0- | -50 | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1326 | -0- | -7 | -0- | 1326 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1202 | -0- | -88 | -0- | 1202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1233 | -0- | -100 | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1233 | -0- | -57 | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1079 | -0- | -161 | -0- | 1059 | 3 | 20 | 9 | N | 18 | | | | | 18 |

TOTAL GAS PROD: 15,075 TOTAL CONDENSATE PROD: 18

WHITEMAN GAS UNIT # 1 WELL #: 9H RRCID -> 244304 COMPL. DATE 09/10/2008 TOTAL DEPTH 9707 PERF.10250 - 13065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | X | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 71 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | 71 | 7 | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLCOMB GAS UNIT 1 WELL #: 5H RRCID -> 249528 COMPL. DATE 08/02/2008 TOTAL DEPTH 9578 PERF. 9854 - 13667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3341 | -0- | -131 | -0- | 3341 | 2 | | | N | -0- | | | | | 5 |
| 02 | 2949 | X | 2949 | -0- | -0- | -0- | 2949 | 2 | | | N | -0- | | | | | 5 |
| 03 | 3472 | X | 3157 | -0- | -315 | -0- | 3157 | 2 | | | N | -0- | | | | | 5 |
| 04 | 3360 | X | 3117 | -0- | -243 | -0- | 3117 | 2 | | | N | -0- | | | | | 5 |
| 05 | 3472 | X | 3351 | -0- | -121 | -0- | 3351 | 2 | | | N | -0- | | | | | 5 |
| 06 | 3358 | X | 3358 | -0- | -0- | -0- | 3357 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 07 | 3507 | X | 3507 | -0- | -0- | -0- | 3506 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 08 | 3171 | X | 3171 | -0- | -0- | -0- | 3171 | 2 | | | N | -0- | | | | | 7 |
| *09 | 3360 | X | 3029 | -0- | -331 | -0- | 3029 | 2 | | | N | -0- | 7 | 7 | | | -0- |
| *10 | 3503 | X | 3174 | -0- | -329 | -0- | 3174 | 2 | | | N | -0- | | | | | -0- |
| *11 | 3390 | X | 3047 | -0- | -343 | -0- | 3047 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3503 | X | 2762 | -0- | -741 | -0- | 2762 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,963 TOTAL CONDENSATE PROD: 2

WHITE OAK CREEK (PETTIT) //CONT.// 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
URBAN OIL & GAS GROUP, LLC 879035
NEW BIRMINGHAM GAS UNIT 2 WELL #: 3 RRCID -> 214178 COMPL. DATE 07/22/2005 TOTAL DEPTH 10950 PERF. 9776 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 47 | -0- | -635 | -0- | 47 | 3 | | | N | -0- | | | | | 60 |
| 02 | 448 | N | 5 | -0- | -443 | -0- | 5 | 3 | | | N | -0- | | | | | 60 |
| 03 | 2385 | N | 2385 | -0- | -0- | -0- | 2385 | 3 | | | N | -0- | | | | | 60 |
| 04 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 3 | | | N | -0- | | | | | 60 |
| 05 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 3 | | | N | -0- | | | | | 60 |
| 06 | 2220 | N | 1705 | -0- | -515 | -0- | 1705 | 3 | | | N | -0- | | | | | 60 |
| *07 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 3 | | | N | -0- | | | | | 60 |
| *08 | 1798 | N | 1292 | -0- | -506 | -0- | 1292 | 3 | | | N | -0- | | | | | 60 |
| *09 | 1710 | N | 1558 | -0- | -152 | -0- | 1558 | 3 | | | N | -0- | | | | | 60 |
| *10 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | 60 |
| *11 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | 60 |
| *12 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 3 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 16,519 TOTAL CONDENSATE PROD: -0-

NEW BIRMINGHAM GAS UNIT 2 WELL #: 4H RRCID -> 246146 COMPL. DATE 01/29/2009 TOTAL DEPTH 9743 PERF.10423 - 13120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (RODESSA) 96970 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY 450175
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 201264 COMPL. DATE 02/27/1997 TOTAL DEPTH 10900 PERF. 8633 - 10702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (RODESSA) //CONT.// 96970 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SHARTLE, THOMAS WELL #: 2 RRCID -> 207856 COMPL. DATE 01/18/2005 TOTAL DEPTH 10800 PERF. 8810 - 8914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 1-U RRCID -> 076639 COMPL. DATE 08/31/1977 TOTAL DEPTH 9923 PERF. 8565 - 8752

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10747 | X | 10747 | -0- | -0- | -0- | 10743 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 02 | DLQ G-10 | | 9804 | -0- | 9804 | 9804 | 9798 | 2 | 6 | 9 | Y | 5 | 31 | 1 | | | 2 |
| 03 | DLQ G-10 | | 10731 | -0- | 10731 | 20535 | 10727 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 04 | DLQ G-10 | | 10447 | -0- | 10447 | 30982 | 10444 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 05 | 41797 | X | 10815 | -0- | -30982 | -0- | 10813 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 06 | 10582 | X | 10582 | -0- | -0- | -0- | 10578 | 2 | 4 | 9 | Y | 4 | | | | | 15 |
| 07 | 11346 | X | 11095 | -0- | -251 | -0- | 11095 | 2 | | | Y | -0- | 14 | 1 | | | 1 |
| 08 | 12046 | X | 12046 | -0- | -0- | -0- | 12037 | 2 | 9 | 9 | Y | 8 | | | | | 9 |
| 09 | 11235 | X | 11235 | -0- | -0- | -0- | 11226 | 2 | 9 | 9 | Y | 8 | | | | | 17 |
| 10 | 11523 | X | 11523 | -0- | -0- | -0- | 11512 | 2 | 11 | 9 | Y | 10 | | | | | 27 |
| 11 | 11580 | X | 11524 | -0- | -56 | -0- | 11516 | 2 | 8 | 9 | Y | 7 | 33 | 1 | | | 1 |
| 12 | 11966 | X | 5947 | -0- | -6019 | -0- | 5937 | 3 | 10 | 9 | Y | 9 | | | | | 10 |

TOTAL GAS PROD: 126,496 TOTAL CONDENSATE PROD: 64

SABINE OIL & GAS CORPORATION 742143
JONES, ALVIE WELL #: 3 RRCID -> 276298 COMPL. DATE 08/26/2014 TOTAL DEPTH 11000 PERF. 8520 - 8695

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6820 | X | 1400 | -0- | -5420 | -0- | 88 | 1 | 1312 | 2 | N | -0- | | | | | -0- |
| 02 | 6160 | X | 1206 | -0- | -4954 | -0- | 94 | 1 | 1112 | 2 | N | -0- | | | | | -0- |
| 03 | 6820 | X | 1348 | -0- | -5472 | -0- | 105 | 1 | 1243 | 2 | N | -0- | | | | | -0- |
| 04 | 6600 | X | 1225 | -0- | -5375 | -0- | 1104 | 2 | 121 | 9 | N | 110 | | | | | 110 |
| 05 | 2201 | X | 1045 | -0- | -1156 | -0- | 1045 | 2 | | | N | -0- | | | | | 110 |
| 06 | 1350 | X | 1156 | -0- | -194 | -0- | 1156 | 2 | | | N | -0- | | | | | 110 |
| 07 | 1333 | X | 998 | -0- | -335 | -0- | 998 | 2 | | | N | -0- | | | | | 110 |
| 08 | 1333 | X | 827 | -0- | -506 | -0- | 827 | 2 | | | N | -0- | | | | | 110 |
| 09 | 1230 | X | 950 | -0- | -280 | -0- | 950 | 2 | | | N | -0- | | | | | 110 |
| 10 | 1209 | X | 966 | -0- | -243 | -0- | 966 | 2 | | | N | -0- | | | | | 110 |
| 11 | 1170 | X | 983 | -0- | -187 | -0- | 983 | 2 | | | N | -0- | | | | | 110 |
| 12 | 992 | X | 905 | -0- | -87 | -0- | 905 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 13,009 TOTAL CONDENSATE PROD: 110

WHITE OAK CREEK (TRAVIS PEAK) 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BASA RESOURCES, INC. 053974
JONES, ALVIE F. UNIT #1 WELL #: 1 RRCID -> 150896 COMPL. DATE 06/29/1994 TOTAL DEPTH 9930 PERF. 9750 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 2 | | | N | -0- | | | | | 103 |
| 02 | 1204 | N | 1084 | -0- | -120 | -0- | 1083 | 2 | 1 | 9 | N | 1 | | | | | 104 |
| 03 | 1321 | N | 1321 | -0- | -0- | -0- | 1320 | 2 | 1 | 9 | N | 1 | | | | | 105 |
| 04 | 1287 | N | 1287 | -0- | -0- | -0- | 1281 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 05 | 1364 | N | 1364 | -0- | -0- | -0- | 1358 | 2 | 6 | 9 | N | 5 | | | | | 115 |
| 06 | 1295 | N | 1295 | -0- | -0- | -0- | 1289 | 2 | 6 | 9 | N | 5 | | | | | 120 |
| 07 | 1333 | N | 1189 | -0- | -144 | -0- | 1181 | 2 | 8 | 9 | N | 7 | | | | | 127 |
| 08 | 1364 | N | 1262 | -0- | -102 | -0- | 1256 | 2 | 6 | 9 | N | 5 | | | | | 132 |
| 09 | 1290 | N | 1052 | -0- | -238 | -0- | 1050 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 10 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | N | 2 | | | | | 136 |
| 11 | 1808 | N | 1808 | -0- | -0- | -0- | 1804 | 2 | 4 | 9 | N | 4 | | | | | 140 |
| 12 | 1085 | N | 829 | -0- | -256 | -0- | 827 | 2 | 2 | 9 | N | 2 | | | | | 142 |

TOTAL GAS PROD: 13,722 TOTAL CONDENSATE PROD: 39

BREITBURN OPERATING L.P. 090732
DECKER, E.M. WELL #: 1 RRCID -> 218721 COMPL. DATE 01/31/2006 TOTAL DEPTH 10815 PERF.10306 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2202 | N | 2202 | -0- | -0- | -0- | 2202 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2220 | N | 2220 | -0- | -0- | -0- | 2220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2232 | N | 2085 | -0- | -147 | -0- | 2085 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2130 | N | 1559 | -0- | -571 | -0- | 1559 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2449 | N | 1624 | -0- | -825 | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2010 | N | -0- | -0- | -2010 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 813 | -0- | -799 | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 119 | -0- | -1493 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 670 | -0- | -136 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,556 TOTAL CONDENSATE PROD: -0-

SHAFFETT GAS UNIT WELL #: 1 RRCID -> 222151 COMPL. DATE 03/16/2006 TOTAL DEPTH 11267 PERF.10458 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BREITBURN OPERATING L.P. //CONT.// 090732
STROUSE WELL #: 1 RRCID -> 223627 COMPL. DATE 10/01/2006 TOTAL DEPTH 10980 PERF.10341 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1313 | -0- | -299 | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1192 | -0- | -68 | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1022 | -0- | -714 | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | -0- | -0- | -1770 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1021 | -0- | -219 | -0- | 1021 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 954 | -0- | -69 | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| *11 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,920 TOTAL CONDENSATE PROD: -0-

SOUTH SHAFFETT UNIT WELL #: 2 RRCID -> 223629 COMPL. DATE 07/27/2006 TOTAL DEPTH 11065 PERF.10278 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,688 TOTAL CONDENSATE PROD: -0-

DEAR WELL #: 1A RRCID -> 224108 COMPL. DATE 09/01/2006 TOTAL DEPTH 10990 PERF.10122 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 193 | -0- | -55 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 195 | -0- | -208 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 185 | -0- | -63 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 23 | -0- | -163 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 26 | -0- | -214 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,500 TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BREITBURN OPERATING L.P. //CONT.// 090732
DECKER, E.M. WELL #: 4 RRCID -> 224111 COMPL. DATE 05/27/2006 TOTAL DEPTH 10737 PERF.10054 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2025 | N | 2025 | -0- | -0- | -0- | 2025 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1225 | -0- | -263 | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1991 | N | 1991 | -0- | -0- | -0- | 1991 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | -0- | -0- | -1200 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1758 | N | 1758 | -0- | -0- | -0- | 1758 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2037 | N | 2037 | -0- | -0- | -0- | 2037 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,898 TOTAL CONDENSATE PROD: -0-

FOGERTY WELL #: 1 RRCID -> 226401 COMPL. DATE 11/06/2006 TOTAL DEPTH 11050 PERF.10478 - 10847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 478 | -0- | -142 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 03 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 04 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 05 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 08 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| *11 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,209 TOTAL CONDENSATE PROD: -0-

LANDRUM, D.F. WELL #: 1 RRCID -> 226410 COMPL. DATE 07/27/2006 TOTAL DEPTH 11195 PERF.10632 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BREITBURN OPERATING L.P. //CONT.// 090732
STROUSE WELL #: 2 RRCID -> 227287 COMPL. DATE 03/19/2007 TOTAL DEPTH 10969 PERF.10459 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 04 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 437 | -0- | -121 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 309 | -0- | -218 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 363 | -0- | -71 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 3 | -0- | -307 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 1 | -0- | -359 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,059 TOTAL CONDENSATE PROD: -0-

CHESTNUT EXPLOR. AND PROD., INC. 147847
THOMPSON, CHARLIE UNIT WELL #: 1 RRCID -> 273864 COMPL. DATE 03/29/2014 TOTAL DEPTH 10800 PERF. 9913 - 10622

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10757 | X | 5661 | -0- | -5096 | -0- | 5637 | 3 | 24 | 9 | N | 22 | | | | | 133 |
| 02 | 8904 | X | 2677 | -0- | -6227 | -0- | 2655 | 3 | 22 | 9 | N | 20 | | | | | 153 |
| 03 | 9424 | X | 2441 | -0- | -6983 | -0- | 2395 | 3 | 46 | 9 | N | 42 | | | | | 195 |
| 04 | 6990 | X | 4174 | -0- | -2816 | -0- | 4151 | 3 | 23 | 9 | N | 21 | | | | | 216 |
| 05 | 6572 | X | 1816 | -0- | -4756 | -0- | 1794 | 3 | 22 | 9 | N | 20 | | | | | 236 |
| 06 | 5490 | X | 5345 | -0- | -145 | -0- | 5216 | 3 | 129 | 9 | N | 117 | 187 | 1 | | | 166 |
| 07 | 5296 | X | 5296 | -0- | -0- | -0- | 5252 | 3 | 44 | 9 | N | 40 | | | | | 206 |
| 08 | DLQ G-10 | | 4313 | -0- | 4313 | 4313 | 4206 | 3 | 107 | 9 | N | 97 | 183 | 1 | | | 120 |
| 09 | DLQ G-10 | | 5045 | -0- | 5045 | 9358 | 4955 | 3 | 90 | 9 | N | 82 | | | | | 202 |
| 10 | DLQ G-10 | | 2244 | -0- | 2244 | 11602 | 2236 | 3 | 8 | 9 | N | 7 | | | | | 209 |
| 11 | DLQ G-10 | | 1652 | -0- | 1652 | 13254 | 1623 | 3 | 29 | 9 | N | 26 | | | | | 235 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 13254 | | | | | N | NO RPT | | | | | 235 |

TOTAL GAS PROD: 40,664 TOTAL CONDENSATE PROD: 494

KAISER-FRANCIS OIL COMPANY 450175
HOOVER, R.M. WELL #: 1 RRCID -> 083383 COMPL. DATE 04/09/1979 TOTAL DEPTH 10578 PERF.10322 - 10459

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SHARTLE, THOMAS H. WELL #: 2-L RRCID -> 145475 COMPL. DATE 02/22/1993 TOTAL DEPTH 10800 PERF.10270 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | 52 |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | 52 |
| 03 | 434 | N | 213 | -0- | -221 | -0- | 213 | 2 | | | N | -0- | | | | | 52 |
| 04 | 480 | N | 115 | -0- | -365 | -0- | 115 | 2 | | | N | -0- | | | | | 52 |
| 05 | 496 | N | 218 | -0- | -278 | -0- | 218 | 2 | | | N | -0- | | | | | 52 |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 52 |
| 07 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 52 |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 270 | N | 74 | -0- | -196 | -0- | 74 | 2 | | | N | -0- | | | | | 52 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 52 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 2,106 TOTAL CONDENSATE PROD: -0-

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 154922 COMPL. DATE 05/10/1995 TOTAL DEPTH 11000 PERF. 9902 - 10570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | 45 |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 45 |
| 03 | 766 | N | 766 | -0- | -0- | -0- | 741 | 2 | 25 | 9 | N | 23 | | | | | 68 |
| 04 | 780 | N | 625 | -0- | -155 | -0- | 625 | 2 | | | N | -0- | | | | | 68 |
| 05 | 837 | N | 757 | -0- | -80 | -0- | 757 | 2 | | | N | -0- | | | | | 68 |
| 06 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | 68 |
| 07 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | 68 |
| 08 | 744 | N | 566 | -0- | -178 | -0- | 566 | 2 | | | N | -0- | | | | | 68 |
| 09 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | 68 |
| 10 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | 68 |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | 68 |
| *12 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 9,560 TOTAL CONDENSATE PROD: 23

CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 157363 COMPL. DATE 12/28/1995 TOTAL DEPTH 10900 PERF. 9918 - 10702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ROZELLE "A" WELL #: 1-T RRCID -> 160336 COMPL. DATE 08/31/1996 TOTAL DEPTH 10650 PERF. 9738 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGACY RESERVES OPERATING LP 495445
DUPLICHAIN WELL #: 1 RRCID -> 087169 COMPL. DATE 02/02/1980 TOTAL DEPTH 10550 PERF. 9730 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 691 | -0- | -22 | -0- | 683 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 02 | 840 | N | 637 | -0- | -203 | -0- | 633 | 2 | 4 | 9 | N | 4 | | | | | 86 |
| 03 | 744 | N | 529 | -0- | -215 | -0- | 523 | 2 | 6 | 9 | N | 5 | | | | | 91 |
| 04 | 660 | N | 470 | -0- | -190 | -0- | 469 | 2 | 1 | 9 | N | 1 | | | | | 92 |
| 05 | 713 | N | 438 | -0- | -275 | -0- | 438 | 2 | | | N | -0- | | | | | 92 |
| 06 | 510 | N | 391 | -0- | -119 | -0- | 389 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| 07 | 527 | N | 488 | -0- | -39 | -0- | 482 | 2 | 6 | 9 | N | 5 | | | | | 99 |
| 08 | 514 | N | 514 | -0- | -0- | -0- | 510 | 2 | 4 | 9 | N | 4 | | | | | 103 |
| 09 | 477 | N | 477 | -0- | -0- | -0- | 475 | 2 | 2 | 9 | N | 2 | 40 | 1 | | | 65 |
| 10 | 613 | N | 613 | -0- | -0- | -0- | 605 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 605 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| *12 | 691 | N | 691 | -0- | -0- | -0- | 685 | 3 | 6 | 9 | N | 5 | | | | | 85 |

TOTAL GAS PROD: 6,553 TOTAL CONDENSATE PROD: 50

NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 2 RRCID -> 089097 COMPL. DATE 07/04/1981 TOTAL DEPTH 11115 PERF. 9838 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2652 | -0- | -14 | -0- | 2652 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2419 | X | 2419 | -0- | -0- | -0- | 2419 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2728 | X | 2033 | -0- | -695 | -0- | 2033 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2640 | X | 1033 | -0- | -1607 | -0- | 1033 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2666 | X | 1069 | -0- | -1597 | -0- | 1069 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2580 | X | 1046 | -0- | -1534 | -0- | 1046 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2666 | X | 1097 | -0- | -1569 | -0- | 1097 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1050 | N | 972 | -0- | -78 | -0- | 972 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 997 | -0- | -88 | -0- | 997 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 998 | -0- | -52 | -0- | 998 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 993 | N | 993 | -0- | -0- | -0- | 973 | 3 | 20 | 9 | Y | 18 | | | | | 18 |

TOTAL GAS PROD: 16,382 TOTAL CONDENSATE PROD: 18

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITEMAN DECKER GU #1 WELL #: 2 RRCID -> 089883 COMPL. DATE 08/31/1980 TOTAL DEPTH 11000 PERF.10194 - 10393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW BIRMINGHAM -B- GAS UNIT #3 WELL #: 3 RRCID -> 092757 COMPL. DATE 03/05/1981 TOTAL DEPTH 11315 PERF.10269 - 10482

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 410 | -0- | -24 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 386 | -0- | -64 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 418 | -0- | -47 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 08 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 495 | -0- | -1 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 11 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| *12 | 496 | N | 436 | -0- | -60 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,419 TOTAL CONDENSATE PROD: -0-

WHITEMAN, SALLIE D. GAS UNIT #1 WELL #: 1 RRCID -> 098684 COMPL. DATE 01/27/1982 TOTAL DEPTH 15749 PERF.10050 - 11364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
DIXON "A" WELL #: 2 RRCID -> 099474 COMPL. DATE 04/19/1982 TOTAL DEPTH 10941 PERF.10430 - 10464

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 769 | -0- | -37 | -0- | 768 | 2 | 1 | 9 | N | 1 | | | | | 15 |
| 02 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | 15 |
| 03 | 776 | N | 776 | -0- | -0- | -0- | 772 | 2 | 4 | 9 | N | 4 | | | | | 19 |
| 04 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 19 |
| 05 | 775 | N | 731 | -0- | -44 | -0- | 728 | 2 | 3 | 9 | N | 3 | | | | | 22 |
| 06 | 750 | N | 733 | -0- | -17 | -0- | 732 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 07 | 806 | N | 764 | -0- | -42 | -0- | 764 | 2 | | | N | -0- | | | | | 23 |
| 08 | 744 | N | 740 | -0- | -4 | -0- | 740 | 2 | | | N | -0- | | | | | 23 |
| 09 | 720 | N | 719 | -0- | -1 | -0- | 719 | 2 | | | N | -0- | 23 | 7 | | | -0- |
| 10 | 775 | N | 733 | -0- | -42 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 11 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 597 | -0- | -147 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,747 TOTAL CONDENSATE PROD: 9

WHITEMAN GAS UNIT #1 WELL #: 2 RRCID -> 108304 COMPL. DATE 11/09/1983 TOTAL DEPTH 11143 PERF.10340 - 10539

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLENDON GAS UNIT #1 WELL #: 4 RRCID -> 127069 COMPL. DATE 03/29/1988 TOTAL DEPTH 10775 PERF. 9976 - 10532

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 364 | -0- | -8 | -0- | 364 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 403 | N | 352 | -0- | -51 | -0- | 352 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 360 | N | 318 | -0- | -42 | -0- | 318 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 372 | N | 343 | -0- | -29 | -0- | 343 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 431 | N | 431 | -0- | -0- | -0- | 430 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 08 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 420 | N | 343 | -0- | -77 | -0- | 343 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 420 | N | 366 | -0- | -54 | -0- | 366 | 2 | | | Y | -0- | | | | | 8 |
| *12 | 395 | N | 395 | -0- | -0- | -0- | 365 | 3 | 30 | 9 | Y | 27 | | | | | 35 |

TOTAL GAS PROD: 4,524 TOTAL CONDENSATE PROD: 28

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITEMAN GAS UNIT #1 WELL #: 3 RRCID -> 136148 COMPL. DATE 05/04/1994 TOTAL DEPTH 10850 PERF. 9876 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2481 | N | 2481 | -0- | -0- | -0- | 2475 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 02 | 2204 | N | 2204 | -0- | -0- | -0- | 2202 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 03 | 2449 | N | 2393 | -0- | -56 | -0- | 2392 | 2 | 1 | 9 | N | 1 | | | | | 81 |
| 04 | 2400 | N | 2163 | -0- | -237 | -0- | 2162 | 2 | 1 | 9 | N | 1 | | | | | 82 |
| 05 | 2449 | N | 2137 | -0- | -312 | -0- | 2137 | 2 | | | N | -0- | | | | | 82 |
| 06 | 2310 | N | 1455 | -0- | -855 | -0- | 1454 | 2 | 1 | 9 | N | 1 | | | | | 83 |
| 07 | 2232 | N | 1549 | -0- | -683 | -0- | 1549 | 2 | | | N | -0- | | | | | 83 |
| 08 | 2139 | N | 1584 | -0- | -555 | -0- | 1584 | 2 | | | N | -0- | | | | | 83 |
| *09 | 2254 | N | 2254 | -0- | -0- | -0- | 2254 | 2 | | | N | -0- | 18 | 7 | | | 65 |
| *10 | 2421 | N | 2421 | -0- | -0- | -0- | 2421 | 2 | | | N | -0- | | | | | 65 |
| *11 | 2421 | N | 2421 | -0- | -0- | -0- | 2421 | 2 | | | N | -0- | | | | | 65 |
| 12 | 2325 | N | 1465 | -0- | -860 | -0- | 1458 | 3 | 7 | 9 | N | 6 | | | | | 71 |

TOTAL GAS PROD: 24,527 TOTAL CONDENSATE PROD: 16

CURRY "B" WELL #: 3 RRCID -> 136238 COMPL. DATE 09/05/1990 TOTAL DEPTH 10870 PERF.10078 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 392 | -0- | -73 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 372 | -0- | -20 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 437 | -0- | -28 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 05 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 06 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 446 | -0- | -19 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 08 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 433 | -0- | -1 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 433 | -0- | -17 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 350 | -0- | -84 | -0- | 343 | 3 | 7 | 9 | N | 6 | | | | | 6 |

TOTAL GAS PROD: 5,009 TOTAL CONDENSATE PROD: 6

WHITEMAN-DECKER GU #1 WELL #: 1 RRCID -> 147723 COMPL. DATE 10/02/1993 TOTAL DEPTH 10700 PERF. 9966 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3699 | -0- | -21 | -0- | 3697 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 02 | 3373 | X | 3373 | -0- | -0- | -0- | 3371 | 2 | 2 | 9 | Y | 2 | 8 | 1 | | | 1 |
| 03 | 3782 | X | 3691 | -0- | -91 | -0- | 3691 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 3660 | X | 3594 | -0- | -66 | -0- | 3593 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 05 | 3722 | X | 3722 | -0- | -0- | -0- | 3721 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 3640 | X | 3640 | -0- | -0- | -0- | 3639 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 07 | 3906 | X | 3818 | -0- | -88 | -0- | 3818 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 08 | 3734 | X | 3734 | -0- | -0- | -0- | 3733 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 09 | 3630 | X | 3384 | -0- | -246 | -0- | 3384 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 3813 | X | 3472 | -0- | -341 | -0- | 3471 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 3690 | X | 3472 | -0- | -218 | -0- | 3472 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| *12 | 3887 | X | 3887 | -0- | -0- | -0- | 3867 | 3 | 20 | 9 | Y | 18 | | | | | 18 |

TOTAL GAS PROD: 43,486 TOTAL CONDENSATE PROD: 27

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITEMAN-DECKER GU #1 WELL #: 4 RRCID -> 147760 COMPL. DATE 11/09/1993 TOTAL DEPTH 10700 PERF. 9892 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2649 | -0- | -141 | -0- | 2649 | 2 | | | N | -0- | | | | | 11 |
| 02 | 2212 | N | 2192 | -0- | -20 | -0- | 2192 | 2 | | | N | -0- | | | | | 11 |
| 03 | 2422 | N | 2422 | -0- | -0- | -0- | 2421 | 2 | 1 | 9 | N | 1 | | | | | 12 |
| 04 | 2580 | N | 2323 | -0- | -257 | -0- | 2323 | 2 | | | N | -0- | | | | | 12 |
| 05 | 2418 | N | 2324 | -0- | -94 | -0- | 2324 | 2 | | | N | -0- | | | | | 12 |
| 06 | 2340 | N | 2252 | -0- | -88 | -0- | 2252 | 2 | | | N | -0- | | | | | 12 |
| 07 | 2511 | N | 2482 | -0- | -29 | -0- | 2481 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 08 | 2414 | N | 2414 | -0- | -0- | -0- | 2413 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| *09 | 2299 | N | 2299 | -0- | -0- | -0- | 2299 | 2 | | | N | -0- | 14 | 7 | | | -0- |
| *10 | 2480 | N | 2218 | -0- | -262 | -0- | 2218 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2340 | N | 2218 | -0- | -122 | -0- | 2218 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2387 | N | 1934 | -0- | -453 | -0- | 1923 | 3 | 11 | 9 | N | 10 | | | | | 10 |

TOTAL GAS PROD: 27,727 TOTAL CONDENSATE PROD: 13

NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 3 RRCID -> 148909 COMPL. DATE 02/08/1994 TOTAL DEPTH 10700 PERF. 9876 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 652 | -0- | -61 | -0- | 652 | 2 | | | N | -0- | | | | | 25 |
| 02 | 616 | N | 582 | -0- | -34 | -0- | 582 | 2 | | | N | -0- | | | | | 25 |
| 03 | 651 | N | 614 | -0- | -37 | -0- | 614 | 2 | | | N | -0- | | | | | 25 |
| 04 | 630 | N | 576 | -0- | -54 | -0- | 576 | 2 | | | N | -0- | | | | | 25 |
| 05 | 651 | N | 613 | -0- | -38 | -0- | 613 | 2 | | | N | -0- | | | | | 25 |
| 06 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | 25 |
| 07 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 25 |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 25 |
| 09 | 630 | N | 620 | -0- | -10 | -0- | 620 | 2 | | | N | -0- | | | | | 25 |
| 10 | 682 | N | 629 | -0- | -53 | -0- | 629 | 2 | | | N | -0- | | | | | 25 |
| 11 | 630 | N | 629 | -0- | -1 | -0- | 629 | 2 | | | N | -0- | | | | | 25 |
| 12 | 651 | N | 630 | -0- | -21 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,500 TOTAL CONDENSATE PROD: -0-

WHITEMAN GAS UNIT #1 WELL #: 4 RRCID -> 148959 COMPL. DATE 01/23/1994 TOTAL DEPTH 10700 PERF. 9817 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3060 | X | 3060 | -0- | -0- | -0- | 3049 | 2 | 11 | 9 | N | 10 | | | | | 68 |
| 02 | 2716 | X | 2629 | -0- | -87 | -0- | 2619 | 2 | 10 | 9 | N | 9 | | | | | 77 |
| 03 | 3007 | X | 2595 | -0- | -412 | -0- | 2589 | 2 | 6 | 9 | N | 5 | | | | | 82 |
| 04 | 2910 | X | 2160 | -0- | -750 | -0- | 2158 | 2 | 2 | 9 | N | 2 | | | | | 84 |
| 05 | 3007 | X | 2294 | -0- | -713 | -0- | 2287 | 2 | 7 | 9 | N | 6 | | | | | 90 |
| 06 | 2910 | X | 2318 | -0- | -592 | -0- | 2314 | 2 | 4 | 9 | N | 4 | | | | | 94 |
| 07 | 2902 | N | 2902 | -0- | -0- | -0- | 2895 | 2 | 7 | 9 | N | 6 | | | | | 100 |
| 08 | 2436 | N | 2436 | -0- | -0- | -0- | 2434 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| *09 | 2413 | N | 2413 | -0- | -0- | -0- | 2410 | 2 | 3 | 9 | N | 3 | | | | | 105 |
| *10 | 2914 | N | 2542 | -0- | -372 | -0- | 2542 | 2 | | | N | -0- | | | | | 105 |
| *11 | 2542 | N | 2542 | -0- | -0- | -0- | 2542 | 2 | | | N | -0- | | | | | 105 |
| 12 | 2480 | N | 2391 | -0- | -89 | -0- | 2387 | 3 | 4 | 9 | N | 4 | | | | | 109 |

TOTAL GAS PROD: 30,282 TOTAL CONDENSATE PROD: 51

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCLENDON GAS UNIT #1 WELL #: 5 RRCID -> 149685 COMPL. DATE 04/13/1994 TOTAL DEPTH 10720 PERF. 9715 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2255 | -0- | -287 | -0- | 2255 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 2017 | X | 2017 | -0- | -0- | -0- | 2015 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 03 | 2914 | X | 2230 | -0- | -684 | -0- | 2228 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 04 | 2670 | X | 2212 | -0- | -458 | -0- | 2212 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 2480 | X | 2108 | -0- | -372 | -0- | 2106 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 06 | 2190 | X | 1867 | -0- | -323 | -0- | 1867 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 2294 | X | 2125 | -0- | -169 | -0- | 2124 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 08 | 2375 | N | 2375 | -0- | -0- | -0- | 2374 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 09 | 2252 | N | 2252 | -0- | -0- | -0- | 2252 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 2357 | N | 2357 | -0- | -0- | -0- | 2357 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 2357 | N | 2357 | -0- | -0- | -0- | 2357 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 2263 | N | 2260 | -0- | -3 | -0- | 2230 | 3 | 30 | 9 | Y | 27 | | | | | 44 |

TOTAL GAS PROD: 26,415 TOTAL CONDENSATE PROD: 35

MCCLENDON GAS UNIT #1 WELL #: 6 RRCID -> 149762 COMPL. DATE 11/17/1994 TOTAL DEPTH 10800 PERF. 9678 - 10677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 969 | -0- | 969 | 6440 | 969 | 2 | | | N | -0- | | | | | 4 |
| 02 | 14B2 EXT | | 642 | -0- | 642 | 7082 | 642 | 2 | | | N | -0- | | | | | 4 |
| 03 | 14B2 EXT | | 677 | -0- | 677 | 7759 | 677 | 2 | | | N | -0- | | | | | 4 |
| 04 | 14B2 EXT | | 521 | -0- | 521 | 8280 | 521 | 2 | | | N | -0- | | | | | 4 |
| 05 | 8836 | X | 556 | -0- | -8280 | -0- | 556 | 2 | | | N | -0- | | | | | 4 |
| 06 | 451 | X | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | 4 |
| 07 | 713 | X | 415 | -0- | -298 | -0- | 415 | 2 | | | N | -0- | | | | | 4 |
| 08 | 682 | X | 445 | -0- | -237 | -0- | 445 | 2 | | | N | -0- | | | | | 4 |
| 09 | 540 | X | 445 | -0- | -95 | -0- | 445 | 2 | | | N | -0- | 4 | 7 | | | -0- |
| 10 | 558 | X | 474 | -0- | -84 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | X | 420 | -0- | -30 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | X | 467 | -0- | -29 | -0- | 458 | 3 | 9 | 9 | N | 8 | | | | | 8 |

TOTAL GAS PROD: 6,482 TOTAL CONDENSATE PROD: 8

ROZELLE, RALPH WELL #: 1 RRCID -> 150488 COMPL. DATE 05/16/1994 TOTAL DEPTH 10700 PERF. 9678 - 10519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1960 | -0- | -55 | -0- | 1960 | 2 | | | N | -0- | | | | | 77 |
| 02 | 1876 | N | 1784 | -0- | -92 | -0- | 1784 | 2 | | | N | -0- | | | | | 77 |
| 03 | 2046 | N | 1927 | -0- | -119 | -0- | 1926 | 2 | 1 | 9 | N | 1 | 55 | 1 | | | 23 |
| 04 | 1890 | N | 1867 | -0- | -23 | -0- | 1861 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 05 | 1984 | N | 1854 | -0- | -130 | -0- | 1853 | 2 | 1 | 9 | N | 1 | | | | | 29 |
| 06 | 1860 | N | 1823 | -0- | -37 | -0- | 1823 | 2 | | | N | -0- | | | | | 29 |
| 07 | 2015 | N | 1322 | -0- | -693 | -0- | 1322 | 2 | | | N | -0- | | | | | 29 |
| 08 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 2 | | | N | -0- | | | | | 29 |
| 09 | 1830 | N | 1726 | -0- | -104 | -0- | 1726 | 2 | | | N | -0- | | | | | 29 |
| 10 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 2 | | | N | -0- | | | | | 29 |
| 11 | 1906 | N | 1906 | -0- | -0- | -0- | 1906 | 2 | | | N | -0- | | | | | 29 |
| *12 | 2425 | N | 2425 | -0- | -0- | -0- | 2417 | 3 | 8 | 9 | N | 7 | | | | | 36 |

TOTAL GAS PROD: 22,264 TOTAL CONDENSATE PROD: 14

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
DIXON "A" WELL #: 3 RRCID -> 150749 COMPL. DATE 06/16/1994 TOTAL DEPTH 10750 PERF. 9914 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 4 RRCID -> 150947 COMPL. DATE 06/24/1994 TOTAL DEPTH 10850 PERF. 9832 - 10748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2772 | -0- | -18 | -0- | 2769 | 2 | 3 | 9 | Y | 3 | | | | | 70 |
| 02 | 2692 | X | 2692 | -0- | -0- | -0- | 2690 | 2 | 2 | 9 | Y | 2 | | | | | 72 |
| 03 | 2821 | X | 2719 | -0- | -102 | -0- | 2715 | 2 | 4 | 9 | Y | 4 | | | | | 76 |
| 04 | 2730 | X | 2602 | -0- | -128 | -0- | 2599 | 2 | 3 | 9 | Y | 3 | | | | | 79 |
| 05 | 2976 | X | 2447 | -0- | -529 | -0- | 2445 | 2 | 2 | 9 | Y | 2 | | | | | 81 |
| 06 | 2880 | X | 2412 | -0- | -468 | -0- | 2410 | 2 | 2 | 9 | Y | 2 | | | | | 83 |
| 07 | 2976 | X | 2926 | -0- | -50 | -0- | 2923 | 2 | 3 | 9 | Y | 3 | | | | | 86 |
| 08 | 2681 | N | 2681 | -0- | -0- | -0- | 2680 | 2 | 1 | 9 | Y | 1 | | | | | 87 |
| *09 | 2699 | N | 2699 | -0- | -0- | -0- | 2699 | 2 | | | Y | -0- | 87 | 7 | | | -0- |
| *10 | 2914 | N | 2700 | -0- | -214 | -0- | 2700 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 2700 | N | 2700 | -0- | -0- | -0- | 2700 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2790 | N | 2428 | -0- | -362 | -0- | 2428 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 31,778 TOTAL CONDENSATE PROD: 20

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 1 RRCID -> 151143 COMPL. DATE 08/09/1994 TOTAL DEPTH 10850 PERF. 9872 - 10710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4066 | X | 4066 | -0- | -0- | -0- | 4054 | 2 | 12 | 9 | Y | 11 | | | | | 47 |
| 02 | 3709 | X | 3709 | -0- | -0- | -0- | 3698 | 2 | 11 | 9 | Y | 10 | 53 | 1 | | | 4 |
| 03 | 4154 | X | 4055 | -0- | -99 | -0- | 4048 | 2 | 7 | 9 | Y | 6 | | | | | 10 |
| 04 | 4020 | X | 3948 | -0- | -72 | -0- | 3942 | 2 | 6 | 9 | Y | 5 | | | | | 15 |
| 05 | 4123 | X | 4085 | -0- | -38 | -0- | 4081 | 2 | 4 | 9 | Y | 4 | | | | | 19 |
| 06 | 3999 | X | 3999 | -0- | -0- | -0- | 3992 | 2 | 7 | 9 | Y | 6 | | | | | 25 |
| 07 | 4278 | X | 4187 | -0- | -91 | -0- | 4187 | 2 | | | Y | -0- | 24 | 1 | | | 1 |
| 08 | 4099 | X | 4099 | -0- | -0- | -0- | 4095 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 09 | 3990 | X | 3715 | -0- | -275 | -0- | 3712 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 10 | 4185 | X | 3811 | -0- | -374 | -0- | 3807 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| 11 | 4050 | X | 3812 | -0- | -238 | -0- | 3808 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 1 |
| *12 | 4359 | X | 4359 | -0- | -0- | -0- | 4339 | 3 | 20 | 9 | Y | 18 | | | | | 19 |

TOTAL GAS PROD: 47,845 TOTAL CONDENSATE PROD: 75

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 1 RRCID -> 151160 COMPL. DATE 08/17/1994 TOTAL DEPTH 10750 PERF.10034 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 1216 | N | 1216 | -0- | -0- | -0- | 1195 | 2 | 21 | 9 | Y | 19 | | | | | 48 |
| 03 | 1309 | N | 1309 | -0- | -0- | -0- | 1308 | 2 | 1 | 9 | Y | 1 | | | | | 49 |
| 04 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | Y | -0- | | | | | 49 |
| 05 | 1333 | N | 1318 | -0- | -15 | -0- | 1318 | 2 | | | Y | -0- | | | | | 49 |
| 06 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | Y | -0- | | | | | 49 |
| 07 | 1395 | N | 1362 | -0- | -33 | -0- | 1353 | 2 | 9 | 9 | Y | 8 | | | | | 57 |
| 08 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | Y | -0- | | | | | 57 |
| 09 | 1290 | N | 1199 | -0- | -91 | -0- | 1199 | 2 | | | Y | -0- | 56 | 1 | | | 1 |
| 10 | 1364 | N | 1230 | -0- | -134 | -0- | 1230 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 1290 | N | 1230 | -0- | -60 | -0- | 1230 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1240 | N | 323 | -0- | -917 | -0- | 322 | 3 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 14,383 TOTAL CONDENSATE PROD: 29

WHITEMAN, SALLIE D. GAS UNIT #1 WELL #: 2 RRCID -> 152772 COMPL. DATE 11/18/1994 TOTAL DEPTH 10900 PERF. 9829 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2132 | N | 2132 | -0- | -0- | -0- | 2132 | 2 | | | N | -0- | | | | | 24 |
| 02 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 2 | | | N | -0- | | | | | 24 |
| 03 | 2141 | N | 2141 | -0- | -0- | -0- | 2141 | 2 | | | N | -0- | | | | | 24 |
| 04 | 2070 | N | 2030 | -0- | -40 | -0- | 2030 | 2 | | | N | -0- | | | | | 24 |
| 05 | 2170 | N | 2089 | -0- | -81 | -0- | 2089 | 2 | | | N | -0- | | | | | 24 |
| 06 | 2092 | N | 2092 | -0- | -0- | -0- | 2092 | 2 | | | N | -0- | | | | | 24 |
| 07 | 2201 | N | 2120 | -0- | -81 | -0- | 2120 | 2 | | | N | -0- | | | | | 24 |
| 08 | 2077 | N | 2050 | -0- | -27 | -0- | 2050 | 2 | | | N | -0- | | | | | 24 |
| *09 | 2100 | N | 2059 | -0- | -41 | -0- | 2059 | 2 | | | N | -0- | 24 | 7 | | | -0- |
| *10 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 2124 | -0- | -15 | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,015 TOTAL CONDENSATE PROD: -0-

WHITEMAN GAS UNIT #1 WELL #: 5 RRCID -> 152950 COMPL. DATE 09/12/1994 TOTAL DEPTH 10700 PERF.10430 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 7 | 5 | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HOLCOMB WELL #: 1 RRCID -> 154138 COMPL. DATE 02/21/1995 TOTAL DEPTH 11300 PERF. 9682 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2321 | -0- | -252 | -0- | 2321 | 2 | | | Y | -0- | | | | | 46 |
| 02 | 2240 | N | 2240 | -0- | -0- | -0- | 2240 | 2 | | | Y | -0- | | | | | 46 |
| 03 | 2464 | N | 2464 | -0- | -0- | -0- | 2464 | 2 | | | Y | -0- | | | | | 46 |
| 04 | 2443 | N | 2443 | -0- | -0- | -0- | 2406 | 2 | 37 | 9 | Y | 34 | | | | | 80 |
| 05 | 2480 | N | 2427 | -0- | -53 | -0- | 2426 | 2 | 1 | 9 | Y | 1 | | | | | 81 |
| 06 | 2400 | N | 2240 | -0- | -160 | -0- | 2240 | 2 | | | Y | -0- | | | | | 81 |
| 07 | 2573 | N | 2370 | -0- | -203 | -0- | 2369 | 2 | 1 | 9 | Y | 1 | | | | | 82 |
| 08 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 2 | | | Y | -0- | | | | | 82 |
| *09 | 2315 | N | 2315 | -0- | -0- | -0- | 2315 | 2 | | | Y | -0- | 2 | 7 | | | 80 |
| *10 | 2412 | N | 2412 | -0- | -0- | -0- | 2412 | 2 | | | Y | -0- | | | | | 80 |
| *11 | 2412 | N | 2412 | -0- | -0- | -0- | 2412 | 2 | | | Y | -0- | | | | | 80 |
| *12 | 2391 | N | 2391 | -0- | -0- | -0- | 2389 | 3 | 2 | 9 | Y | 2 | | | | | 82 |

TOTAL GAS PROD: 28,425 TOTAL CONDENSATE PROD: 38

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 4 RRCID -> 154154 COMPL. DATE 02/26/1995 TOTAL DEPTH 10750 PERF. 9746 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3834 | -0- | -41 | -0- | 3827 | 2 | 7 | 9 | Y | 6 | | | | | 30 |
| 02 | 3498 | X | 3498 | -0- | -0- | -0- | 3490 | 2 | 8 | 9 | Y | 7 | | | | | 37 |
| 03 | 3751 | X | 3454 | -0- | -297 | -0- | 3447 | 2 | 7 | 9 | Y | 6 | | | | | 43 |
| 04 | 3720 | X | 3408 | -0- | -312 | -0- | 3402 | 2 | 6 | 9 | Y | 5 | | | | | 48 |
| 05 | 3875 | X | 3373 | -0- | -502 | -0- | 3367 | 2 | 6 | 9 | Y | 5 | | | | | 53 |
| 06 | 3750 | X | 3400 | -0- | -350 | -0- | 3396 | 2 | 4 | 9 | Y | 4 | | | | | 57 |
| 07 | 3875 | X | 3498 | -0- | -377 | -0- | 3494 | 2 | 4 | 9 | Y | 4 | | | | | 61 |
| 08 | 3264 | X | 3264 | -0- | -0- | -0- | 3260 | 2 | 4 | 9 | Y | 4 | | | | | 65 |
| *09 | 3420 | X | 3217 | -0- | -203 | -0- | 3217 | 2 | | | Y | -0- | 65 | 7 | | | -0- |
| *10 | 3526 | X | 3526 | -0- | -0- | -0- | 3526 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 3526 | X | 3526 | -0- | -0- | -0- | 3526 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3503 | X | 3274 | -0- | -229 | -0- | 3274 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 41,272 TOTAL CONDENSATE PROD: 41

HOLCOMB WELL #: 2 RRCID -> 158146 COMPL. DATE 02/01/1996 TOTAL DEPTH 10800 PERF. 9774 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2328 | -0- | -90 | -0- | 2328 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 2051 | X | 2051 | -0- | -0- | -0- | 2051 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 2294 | X | 2115 | -0- | -179 | -0- | 2063 | 2 | 52 | 9 | Y | 47 | | | | | 68 |
| 04 | 2250 | X | 1898 | -0- | -352 | -0- | 1898 | 2 | | | Y | -0- | | | | | 68 |
| 05 | 2325 | X | 1967 | -0- | -358 | -0- | 1967 | 2 | | | Y | -0- | | | | | 68 |
| 06 | 2250 | X | 2105 | -0- | -145 | -0- | 2105 | 2 | | | Y | -0- | | | | | 68 |
| 07 | 2320 | X | 2320 | -0- | -0- | -0- | 2319 | 2 | 1 | 9 | Y | 1 | | | | | 69 |
| 08 | 2200 | N | 2200 | -0- | -0- | -0- | 2200 | 2 | | | Y | -0- | | | | | 69 |
| *09 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 2 | | | Y | -0- | 7 | 7 | | | 62 |
| *10 | 2325 | N | 2046 | -0- | -279 | -0- | 2046 | 2 | | | Y | -0- | | | | | 62 |
| *11 | 2130 | N | 2046 | -0- | -84 | -0- | 2046 | 2 | | | Y | -0- | | | | | 62 |
| *12 | 2887 | N | 2887 | -0- | -0- | -0- | 2886 | 3 | 1 | 9 | Y | 1 | | | | | 63 |

TOTAL GAS PROD: 26,113 TOTAL CONDENSATE PROD: 49

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 2 RRCID -> 158409 COMPL. DATE 02/29/1996 TOTAL DEPTH 10850 PERF. 9754 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3895 | -0- | -11 | -0- | 3884 | 2 | 11 | 9 | Y | 10 | | | | | 46 |
| 02 | 3554 | X | 3554 | -0- | -0- | -0- | 3543 | 2 | 11 | 9 | Y | 10 | 52 | 1 | | | 4 |
| 03 | 3968 | X | 3068 | -0- | -900 | -0- | 3064 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 04 | 3840 | X | 2042 | -0- | -1798 | -0- | 2039 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 05 | 3937 | X | 2112 | -0- | -1825 | -0- | 2111 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 06 | 3810 | X | 2068 | -0- | -1742 | -0- | 2065 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 07 | 3937 | X | 2167 | -0- | -1770 | -0- | 2166 | 2 | 1 | 9 | Y | 1 | 15 | 1 | | | 1 |
| 08 | 2120 | X | 2120 | -0- | -0- | -0- | 2118 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 09 | 2070 | X | 1921 | -0- | -149 | -0- | 1920 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 3 |
| 10 | 2170 | X | 1969 | -0- | -201 | -0- | 1969 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 2040 | N | 1970 | -0- | -70 | -0- | 1970 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 12 | 1984 | N | 1887 | -0- | -97 | -0- | 1867 | 3 | 20 | 9 | Y | 18 | | | | | 18 |

TOTAL GAS PROD: 28,773 TOTAL CONDENSATE PROD: 53

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 5 RRCID -> 158551 COMPL. DATE 03/27/1996 TOTAL DEPTH 10910 PERF. 9936 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | 46 |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | 46 |
| 03 | 831 | N | 831 | -0- | -0- | -0- | 829 | 2 | 2 | 9 | N | 2 | | | | | 48 |
| 04 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | 48 |
| 05 | 816 | N | 816 | -0- | -0- | -0- | 814 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 06 | 790 | N | 790 | -0- | -0- | -0- | 789 | 2 | 1 | 9 | N | 1 | | | | | 51 |
| 07 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | 51 |
| 08 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 51 |
| 09 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | 51 |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | 51 |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | 51 |
| *12 | 859 | N | 859 | -0- | -0- | -0- | 792 | 3 | 67 | 9 | N | 61 | | | | | 112 |

TOTAL GAS PROD: 9,685 TOTAL CONDENSATE PROD: 66

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 1-L RRCID -> 158887 COMPL. DATE 02/12/1996 TOTAL DEPTH 9923 PERF. 9896 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | X | 722 | -0- | -0- | -0- | 716 | 2 | 6 | 9 | Y | 5 | | | | | 21 |
| 02 | 657 | X | 657 | -0- | -0- | -0- | 653 | 2 | 4 | 9 | Y | 4 | 23 | 1 | | | 2 |
| 03 | 744 | X | 717 | -0- | -27 | -0- | 715 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 04 | 720 | X | 699 | -0- | -21 | -0- | 696 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 05 | 744 | X | 722 | -0- | -22 | -0- | 721 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 06 | 708 | X | 708 | -0- | -0- | -0- | 705 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 07 | 775 | X | 740 | -0- | -35 | -0- | 739 | 2 | 1 | 9 | Y | 1 | 11 | 1 | | | 1 |
| 08 | 724 | X | 724 | -0- | -0- | -0- | 723 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 09 | 720 | X | 658 | -0- | -62 | -0- | 656 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 744 | X | 674 | -0- | -70 | -0- | 672 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 720 | X | 673 | -0- | -47 | -0- | 672 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | -0- |
| *12 | 5947 | X | 5947 | -0- | -0- | -0- | 5937 | 3 | 10 | 9 | Y | 9 | | | | | 9 |

TOTAL GAS PROD: 13,641 TOTAL CONDENSATE PROD: 34

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROZELLE, RALPH WELL #: 2 RRCID -> 159126 COMPL. DATE 04/24/1996 TOTAL DEPTH 10950 PERF. 9910 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1996 | N | 1996 | -0- | -0- | -0- | 1979 | 2 | 17 | 9 | N | 15 | | | | | 126 |
| 02 | 1917 | N | 1917 | -0- | -0- | -0- | 1903 | 2 | 14 | 9 | N | 13 | | | | | 139 |
| 03 | 1953 | N | 1835 | -0- | -118 | -0- | 1821 | 2 | 14 | 9 | N | 13 | 137 | 1 | | | 15 |
| 04 | 1920 | N | 1595 | -0- | -325 | -0- | 1587 | 2 | 8 | 9 | N | 7 | | | | | 22 |
| 05 | 2108 | N | 1571 | -0- | -537 | -0- | 1564 | 2 | 7 | 9 | N | 6 | | | | | 28 |
| 06 | 1770 | N | 1256 | -0- | -514 | -0- | 1253 | 2 | 3 | 9 | N | 3 | | | | | 31 |
| 07 | 1891 | N | 1408 | -0- | -483 | -0- | 1402 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 08 | 1581 | N | 1426 | -0- | -155 | -0- | 1420 | 2 | 6 | 9 | N | 5 | | | | | 41 |
| 09 | 1318 | N | 1318 | -0- | -0- | -0- | 1312 | 2 | 6 | 9 | N | 5 | | | | | 46 |
| 10 | 1395 | N | 1077 | -0- | -318 | -0- | 1074 | 2 | 3 | 9 | N | 3 | | | | | 49 |
| 11 | 1380 | N | 1078 | -0- | -302 | -0- | 1074 | 2 | 4 | 9 | N | 4 | | | | | 53 |
| 12 | 1364 | N | 972 | -0- | -392 | -0- | 972 | 3 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 17,449 TOTAL CONDENSATE PROD: 79

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 3 RRCID -> 162112 COMPL. DATE 10/03/1996 TOTAL DEPTH 10765 PERF. 9777 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3479 | -0- | -303 | -0- | 3479 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 3173 | X | 3173 | -0- | -0- | -0- | 3173 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 3565 | X | 3473 | -0- | -92 | -0- | 3473 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3450 | X | 3382 | -0- | -68 | -0- | 3382 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3503 | X | 3501 | -0- | -2 | -0- | 3501 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3425 | X | 3425 | -0- | -0- | -0- | 3425 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3689 | X | 3593 | -0- | -96 | -0- | 3593 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3513 | X | 3513 | -0- | -0- | -0- | 3513 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3185 | X | 3185 | -0- | -0- | -0- | 3185 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3266 | X | 3266 | -0- | -0- | -0- | 3266 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3267 | X | 3267 | -0- | -0- | -0- | 3267 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 3171 | X | 3171 | -0- | -0- | -0- | 3151 | 3 | 20 | 9 | Y | 18 | | | | | 18 |

TOTAL GAS PROD: 40,428 TOTAL CONDENSATE PROD: 18

ROZELLE, RALPH WELL #: 3 RRCID -> 162425 COMPL. DATE 01/31/1997 TOTAL DEPTH 10931 PERF.10015 - 10714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | 85 |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 85 |
| 03 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 85 |
| 04 | 360 | N | 302 | -0- | -58 | -0- | 302 | 2 | | | N | -0- | | | | | 85 |
| 05 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | 85 |
| 06 | 314 | N | 314 | -0- | -0- | -0- | 313 | 2 | 1 | 9 | N | 1 | | | | | 86 |
| 07 | 310 | N | 302 | -0- | -8 | -0- | 302 | 2 | | | N | -0- | | | | | 86 |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 86 |
| 09 | 300 | N | 291 | -0- | -9 | -0- | 291 | 2 | | | N | -0- | 86 | 7 | | | -0- |
| 10 | 310 | N | 136 | -0- | -174 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 136 | -0- | -164 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 92 | -0- | -218 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,135 TOTAL CONDENSATE PROD: 1

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 4 RRCID -> 163077 COMPL. DATE 02/24/1997 TOTAL DEPTH 10765 PERF. 9683 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2723 | -0- | -36 | -0- | 2723 | 2 | | | N | -0- | | | | | 23 |
| 02 | 2290 | N | 2290 | -0- | -0- | -0- | 2290 | 2 | | | N | -0- | | | | | 23 |
| 03 | 2635 | N | 2635 | -0- | -0- | -0- | 2635 | 2 | | | N | -0- | | | | | 23 |
| 04 | 2826 | N | 2826 | -0- | -0- | -0- | 2826 | 2 | | | N | -0- | | | | | 23 |
| 05 | 2855 | N | 2855 | -0- | -0- | -0- | 2855 | 2 | | | N | -0- | | | | | 23 |
| 06 | 2604 | N | 2604 | -0- | -0- | -0- | 2603 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 07 | 2728 | N | 2656 | -0- | -72 | -0- | 2655 | 2 | 1 | 9 | N | 1 | | | | | 25 |
| 08 | 2852 | N | 2311 | -0- | -541 | -0- | 2311 | 2 | | | N | -0- | | | | | 25 |
| *09 | 2610 | N | 2602 | -0- | -8 | -0- | 2602 | 2 | | | N | -0- | 25 | 7 | | | -0- |
| *10 | 2824 | N | 2824 | -0- | -0- | -0- | 2824 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2824 | N | 2824 | -0- | -0- | -0- | 2824 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2697 | N | 2613 | -0- | -84 | -0- | 2613 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,763 TOTAL CONDENSATE PROD: 2

ROZELLE, RALPH WELL #: 4 RRCID -> 163194 COMPL. DATE 05/07/1997 TOTAL DEPTH 10857 PERF. 9863 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 2 | | | N | -0- | | | | | 20 |
| 02 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 2 | | | N | -0- | | | | | 20 |
| 03 | 1953 | N | 1951 | -0- | -2 | -0- | 1951 | 2 | | | N | -0- | | | | | 20 |
| 04 | 1950 | N | 1770 | -0- | -180 | -0- | 1770 | 2 | | | N | -0- | | | | | 20 |
| 05 | 2015 | N | 1900 | -0- | -115 | -0- | 1900 | 2 | | | N | -0- | | | | | 20 |
| 06 | 1890 | N | 1843 | -0- | -47 | -0- | 1843 | 2 | | | N | -0- | | | | | 20 |
| 07 | 2015 | N | 1792 | -0- | -223 | -0- | 1792 | 2 | | | N | -0- | | | | | 20 |
| 08 | 1965 | N | 1965 | -0- | -0- | -0- | 1965 | 2 | | | N | -0- | | | | | 20 |
| *09 | 1916 | N | 1916 | -0- | -0- | -0- | 1916 | 2 | | | N | -0- | 2 | 7 | | | 18 |
| *10 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 2 | | | N | -0- | | | | | 18 |
| *11 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 2 | | | N | -0- | | | | | 18 |
| 12 | 1984 | N | 1930 | -0- | -54 | -0- | 1924 | 3 | 6 | 9 | N | 5 | | | | | 23 |

TOTAL GAS PROD: 22,857 TOTAL CONDENSATE PROD: 5

WHITEMAN GAS UNIT #1 WELL #: 6 RRCID -> 168067 COMPL. DATE 03/12/1998 TOTAL DEPTH 10900 PERF. 9996 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2468 | N | 2468 | -0- | -0- | -0- | 2468 | 2 | | | N | -0- | | | | | 65 |
| 02 | 2292 | N | 2292 | -0- | -0- | -0- | 2227 | 2 | 65 | 9 | N | 59 | | | | | 124 |
| 03 | 2511 | N | 2317 | -0- | -194 | -0- | 2315 | 2 | 2 | 9 | N | 2 | | | | | 126 |
| 04 | 2400 | N | 2244 | -0- | -156 | -0- | 2244 | 2 | | | N | -0- | | | | | 126 |
| 05 | 2542 | N | 2318 | -0- | -224 | -0- | 2317 | 2 | 1 | 9 | N | 1 | | | | | 127 |
| 06 | 2250 | N | 2239 | -0- | -11 | -0- | 2239 | 2 | | | N | -0- | | | | | 127 |
| 07 | 2387 | N | 2334 | -0- | -53 | -0- | 2333 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 08 | 2325 | N | 2324 | -0- | -1 | -0- | 2324 | 2 | | | N | -0- | | | | | 128 |
| *09 | 2250 | N | 2233 | -0- | -17 | -0- | 2233 | 2 | | | N | -0- | 3 | 7 | | | 125 |
| *10 | 2344 | N | 2344 | -0- | -0- | -0- | 2344 | 2 | | | N | -0- | | | | | 125 |
| *11 | 2344 | N | 2344 | -0- | -0- | -0- | 2344 | 2 | | | N | -0- | | | | | 125 |
| 12 | 2294 | N | 2271 | -0- | -23 | -0- | 2269 | 3 | 2 | 9 | N | 2 | | | | | 127 |

TOTAL GAS PROD: 27,728 TOTAL CONDENSATE PROD: 65

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 5 RRCID -> 172058 COMPL. DATE 01/20/1999 TOTAL DEPTH 10900 PERF. 9810 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2497 | -0- | -14 | -0- | 2497 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 2296 | N | 2296 | -0- | -0- | -0- | 2277 | 2 | 19 | 9 | Y | 17 | | | | | 41 |
| 03 | 2511 | N | 2494 | -0- | -17 | -0- | 2493 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 04 | 2430 | N | 2427 | -0- | -3 | -0- | 2427 | 2 | | | Y | -0- | | | | | 42 |
| 05 | 2542 | N | 2513 | -0- | -29 | -0- | 2513 | 2 | | | Y | -0- | | | | | 42 |
| 06 | 2459 | N | 2459 | -0- | -0- | -0- | 2459 | 2 | | | Y | -0- | | | | | 42 |
| 07 | 2635 | N | 2587 | -0- | -48 | -0- | 2579 | 2 | 8 | 9 | Y | 7 | | | | | 49 |
| 08 | 2522 | N | 2522 | -0- | -0- | -0- | 2522 | 2 | | | Y | -0- | | | | | 49 |
| 09 | 2460 | N | 2286 | -0- | -174 | -0- | 2286 | 2 | | | Y | -0- | 48 | 1 | | | 1 |
| 10 | 2573 | N | 2344 | -0- | -229 | -0- | 2344 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 2430 | N | 2345 | -0- | -85 | -0- | 2345 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 2356 | N | 1999 | -0- | -357 | -0- | 1998 | 3 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 28,769 TOTAL CONDENSATE PROD: 26

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 6 RRCID -> 173791 COMPL. DATE 06/16/1999 TOTAL DEPTH 10858 PERF. 9818 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2387 | -0- | -0- | -0- | 2387 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 2198 | N | 2198 | -0- | -0- | -0- | 2177 | 2 | 21 | 9 | Y | 19 | | | | | 43 |
| 03 | 2387 | N | 2384 | -0- | -3 | -0- | 2383 | 2 | 1 | 9 | Y | 1 | | | | | 44 |
| 04 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 2 | | | Y | -0- | | | | | 44 |
| 05 | 2449 | N | 2402 | -0- | -47 | -0- | 2402 | 2 | | | Y | -0- | | | | | 44 |
| 06 | 2350 | N | 2350 | -0- | -0- | -0- | 2350 | 2 | | | Y | -0- | | | | | 44 |
| 07 | 2511 | N | 2474 | -0- | -37 | -0- | 2465 | 2 | 9 | 9 | Y | 8 | | | | | 52 |
| 08 | 2410 | N | 2410 | -0- | -0- | -0- | 2410 | 2 | | | Y | -0- | | | | | 52 |
| *09 | 2340 | N | 2185 | -0- | -155 | -0- | 2185 | 2 | | | Y | -0- | 48 | 1 | 3 | 7 | 1 |
| *10 | 2480 | N | 2241 | -0- | -239 | -0- | 2241 | 2 | | | Y | -0- | | | | | 1 |
| *11 | 2340 | N | 2242 | -0- | -98 | -0- | 2242 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 2263 | N | 2160 | -0- | -103 | -0- | 2159 | 3 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 27,753 TOTAL CONDENSATE PROD: 29

WHITEMAN-DECKER GU #1 WELL #: 5 RRCID -> 174093 COMPL. DATE 07/09/1999 TOTAL DEPTH 10970 PERF. 9996 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 883 | -0- | -202 | -0- | 880 | 2 | 3 | 9 | Y | 3 | | | | | 68 |
| 02 | 956 | N | 956 | -0- | -0- | -0- | 955 | 2 | 1 | 9 | Y | 1 | | | | | 69 |
| 03 | 1161 | N | 1161 | -0- | -0- | -0- | 1160 | 2 | 1 | 9 | Y | 1 | | | | | 70 |
| 04 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | Y | -0- | | | | | 70 |
| 05 | 1054 | N | 825 | -0- | -229 | -0- | 824 | 2 | 1 | 9 | Y | 1 | | | | | 71 |
| 06 | 1110 | N | 559 | -0- | -551 | -0- | 558 | 2 | 1 | 9 | Y | 1 | | | | | 72 |
| 07 | 1116 | N | 1013 | -0- | -103 | -0- | 1012 | 2 | 1 | 9 | Y | 1 | | | | | 73 |
| 08 | 908 | N | 908 | -0- | -0- | -0- | 907 | 2 | 1 | 9 | Y | 1 | | | | | 74 |
| *09 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | Y | -0- | 36 | 7 | | | 38 |
| *10 | 1023 | N | 953 | -0- | -70 | -0- | 953 | 2 | | | Y | -0- | | | | | 38 |
| *11 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | Y | -0- | | | | | 38 |
| *12 | 2078 | N | 2078 | -0- | -0- | -0- | 2048 | 3 | 30 | 9 | Y | 27 | | | | | 65 |

TOTAL GAS PROD: 12,326 TOTAL CONDENSATE PROD: 36

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 5 RRCID -> 174231 COMPL. DATE 07/27/1999 TOTAL DEPTH 10908 PERF. 9850 - 10759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 85 | -0- | -535 | -0- | 85 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 279 | N | 100 | -0- | -179 | -0- | 100 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 90 | N | 72 | -0- | -18 | -0- | 72 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | 1 |
| *09 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | Y | -0- | 1 | 7 | | | -0- |
| *10 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 700 TOTAL CONDENSATE PROD: -0-

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 7 RRCID -> 174463 COMPL. DATE 08/24/1999 TOTAL DEPTH 10900 PERF. 9872 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 7 | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLCOMB WELL #: 3 RRCID -> 175254 COMPL. DATE 09/17/1999 TOTAL DEPTH 10900 PERF. 9758 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 7 | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 7 RRCID -> 175683 COMPL. DATE 10/17/1999 TOTAL DEPTH 10911 PERF.10017 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2717 | -0- | -290 | -0- | 2714 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| 02 | 2450 | X | 2450 | -0- | -0- | -0- | 2448 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 03 | 2914 | X | 2760 | -0- | -154 | -0- | 2757 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 04 | 2820 | X | 2580 | -0- | -240 | -0- | 2579 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 05 | 2986 | X | 2986 | -0- | -0- | -0- | 2984 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 06 | 2670 | X | 2580 | -0- | -90 | -0- | 2578 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 07 | 2852 | X | 2172 | -0- | -680 | -0- | 2171 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 08 | 1969 | X | 1969 | -0- | -0- | -0- | 1967 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| *09 | 3003 | X | 3003 | -0- | -0- | -0- | 3003 | 2 | | | Y | -0- | 25 | 7 | | | -0- |
| *10 | 2976 | X | 2929 | -0- | -47 | -0- | 2929 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 2929 | X | 2929 | -0- | -0- | -0- | 2929 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | X | 1659 | -0- | -1441 | -0- | 1659 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,734 TOTAL CONDENSATE PROD: 16

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 6 RRCID -> 177108 COMPL. DATE 12/20/1999 TOTAL DEPTH 10900 PERF. 9838 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 985 | -0- | -69 | -0- | 985 | 2 | | | N | -0- | | | | | 11 |
| 02 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | 11 |
| 03 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | 11 |
| 04 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | 11 |
| 05 | 1054 | N | 993 | -0- | -61 | -0- | 993 | 2 | | | N | -0- | | | | | 11 |
| 06 | 1020 | N | 1008 | -0- | -12 | -0- | 1008 | 2 | | | N | -0- | | | | | 11 |
| 07 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | 11 |
| 08 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | 11 |
| *09 | 1020 | N | 1014 | -0- | -6 | -0- | 1014 | 2 | | | N | -0- | 7 | 7 | | | 4 |
| *10 | 1116 | N | 1030 | -0- | -86 | -0- | 1030 | 2 | | | N | -0- | | | | | 4 |
| *11 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | 4 |
| *12 | 1054 | N | 939 | -0- | -115 | -0- | 939 | 3 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 12,133 TOTAL CONDENSATE PROD: -0-

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 6 RRCID -> 177169 COMPL. DATE 01/08/2000 TOTAL DEPTH 10900 PERF. 9796 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2971 | X | 2971 | -0- | -0- | -0- | 2971 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 2713 | X | 2713 | -0- | -0- | -0- | 2710 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| 03 | 3833 | X | 3833 | -0- | -0- | -0- | 3815 | 2 | 18 | 9 | Y | 16 | | | | | 20 |
| 04 | 4530 | X | 4530 | -0- | -0- | -0- | 4496 | 2 | 34 | 9 | Y | 31 | | | | | 51 |
| 05 | 4684 | X | 4684 | -0- | -0- | -0- | 4655 | 2 | 29 | 9 | Y | 26 | | | | | 77 |
| 06 | 4599 | X | 4599 | -0- | -0- | -0- | 4553 | 2 | 46 | 9 | Y | 42 | | | | | 119 |
| 07 | 4779 | X | 4779 | -0- | -0- | -0- | 4776 | 2 | 3 | 9 | Y | 3 | 115 | 1 | | | 7 |
| 08 | 4699 | X | 4699 | -0- | -0- | -0- | 4670 | 2 | 29 | 9 | Y | 26 | | | | | 33 |
| 09 | 4590 | X | 4255 | -0- | -335 | -0- | 4234 | 2 | 21 | 9 | Y | 19 | | | | | 52 |
| 10 | 4774 | X | 4371 | -0- | -403 | -0- | 4342 | 2 | 29 | 9 | Y | 26 | | | | | 78 |
| 11 | 4620 | X | 4364 | -0- | -256 | -0- | 4343 | 2 | 21 | 9 | Y | 19 | 94 | 1 | | | 3 |
| 12 | 4774 | X | 3742 | -0- | -1032 | -0- | 3722 | 3 | 20 | 9 | Y | 18 | | | | | 21 |

TOTAL GAS PROD: 49,540 TOTAL CONDENSATE PROD: 229

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCLENDON GAS UNIT #1 WELL #: 7 RRCID -> 177171 COMPL. DATE 01/27/2000 TOTAL DEPTH 10932 PERF. 9770 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1315 | N | 1315 | -0- | -0- | -0- | 1313 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 02 | 1199 | N | 1199 | -0- | -0- | -0- | 1197 | 2 | 2 | 9 | Y | 2 | 10 | 1 | | | 1 |
| 03 | 1333 | N | 1312 | -0- | -21 | -0- | 1311 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 1277 | N | 1277 | -0- | -0- | -0- | 1276 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 05 | 1333 | N | 1322 | -0- | -11 | -0- | 1321 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 06 | 1293 | N | 1293 | -0- | -0- | -0- | 1292 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 07 | 1395 | N | 1356 | -0- | -39 | -0- | 1356 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 08 | 1327 | N | 1327 | -0- | -0- | -0- | 1326 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 09 | 1290 | N | 1203 | -0- | -87 | -0- | 1202 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 10 | 1364 | N | 1232 | -0- | -132 | -0- | 1232 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 1290 | N | 1234 | -0- | -56 | -0- | 1233 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| *12 | 1477 | N | 1477 | -0- | -0- | -0- | 1457 | 3 | 20 | 9 | Y | 18 | | | | | 18 |

TOTAL GAS PROD: 15,547 TOTAL CONDENSATE PROD: 29

HOLCOMB WELL #: 4 RRCID -> 185603 COMPL. DATE 08/10/2001 TOTAL DEPTH 10857 PERF. 9952 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 620 | N | 561 | -0- | -59 | -0- | 561 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 600 | N | 517 | -0- | -83 | -0- | 517 | 2 | | | Y | -0- | | | | | 12 |
| 05 | 589 | N | 543 | -0- | -46 | -0- | 543 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 540 | N | 399 | -0- | -141 | -0- | 399 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 589 | N | 479 | -0- | -110 | -0- | 479 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | Y | -0- | | | | | 12 |
| *09 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | Y | -0- | 1 | 7 | | | 11 |
| *10 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | Y | -0- | | | | | 11 |
| *11 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | Y | -0- | | | | | 11 |
| *12 | 680 | N | 680 | -0- | -0- | -0- | 679 | 3 | 1 | 9 | Y | 1 | | | | | 12 |

TOTAL GAS PROD: 7,018 TOTAL CONDENSATE PROD: 1

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 8 RRCID -> 185729 COMPL. DATE 08/31/2001 TOTAL DEPTH 10926 PERF.10134 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 2036 | -0- | -10 | -0- | 2036 | 2 | | | N | -0- | | | | | 76 |
| 02 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 2 | | | N | -0- | | | | | 76 |
| 03 | 2015 | N | 2011 | -0- | -4 | -0- | 2011 | 2 | | | N | -0- | | | | | 76 |
| 04 | 1982 | N | 1982 | -0- | -0- | -0- | 1982 | 2 | | | N | -0- | | | | | 76 |
| 05 | 1984 | N | 1980 | -0- | -4 | -0- | 1980 | 2 | | | N | -0- | | | | | 76 |
| 06 | 1950 | N | 1936 | -0- | -14 | -0- | 1935 | 2 | 1 | 9 | N | 1 | | | | | 77 |
| 07 | 2077 | N | 1990 | -0- | -87 | -0- | 1990 | 2 | | | N | -0- | | | | | 77 |
| 08 | 1984 | N | 1909 | -0- | -75 | -0- | 1909 | 2 | | | N | -0- | | | | | 77 |
| *09 | 1950 | N | 1936 | -0- | -14 | -0- | 1936 | 2 | | | N | -0- | 10 | 7 | | | 67 |
| *10 | 1984 | N | 1982 | -0- | -2 | -0- | 1982 | 2 | | | N | -0- | | | | | 67 |
| *11 | 1982 | N | 1982 | -0- | -0- | -0- | 1982 | 2 | | | N | -0- | | | | | 67 |
| 12 | 2015 | N | 1698 | -0- | -317 | -0- | 1698 | 3 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 23,232 TOTAL CONDENSATE PROD: 1

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROZELLE, RALPH WELL #: 5 RRCID -> 185748 COMPL. DATE 08/16/2001 TOTAL DEPTH 11043 PERF.10098 - 10944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEMAN-DECKER GU #1 WELL #: 6 RRCID -> 187593 COMPL. DATE 10/20/2001 TOTAL DEPTH 10800 PERF. 9610 - 10732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITEMAN-DECKER GU #1 WELL #: 7 RRCID -> 223420 COMPL. DATE 12/28/2006 TOTAL DEPTH 10990 PERF. 6168 - 6178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 X | 3123 | -0- | -101 | -0- | 3119 | 2 | 4 | 9 | N | 4 | | | | | 65 |
| 02 | 2781 X | 2781 | -0- | -0- | -0- | 2779 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 03 | 3224 X | 3022 | -0- | -202 | -0- | 3016 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 04 | 3090 X | 2809 | -0- | -281 | -0- | 2807 | 2 | 2 | 9 | N | 2 | | | | | 74 |
| 05 | 3193 X | 2792 | -0- | -401 | -0- | 2788 | 2 | 4 | 9 | N | 4 | | | | | 78 |
| 06 | 3307 X | 3307 | -0- | -0- | -0- | 3304 | 2 | 3 | 9 | N | 3 | | | | | 81 |
| 07 | 3224 X | 3016 | -0- | -208 | -0- | 3012 | 2 | 4 | 9 | N | 4 | | | | | 85 |
| 08 | 2854 X | 2854 | -0- | -0- | -0- | 2852 | 2 | 2 | 9 | N | 2 | | | | | 87 |
| *09 | 3240 X | 2695 | -0- | -545 | -0- | 2695 | 2 | | | N | -0- | 46 | 7 | | | 41 |
| *10 | 3348 X | 2804 | -0- | -544 | -0- | 2804 | 2 | | | N | -0- | | | | | 41 |
| *11 | 3240 X | 2771 | -0- | -469 | -0- | 2771 | 2 | | | N | -0- | | | | | 41 |
| 12 | 3007 X | 1145 | -0- | -1862 | -0- | 1143 | 3 | 2 | 9 | N | 2 | | | | | 43 |

TOTAL GAS PROD: 33,119 TOTAL CONDENSATE PROD: 28

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROZELLE, RALPH WELL #: 6 RRCID -> 223984 COMPL. DATE 10/12/2006 TOTAL DEPTH 10770 PERF.10138 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | 5 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | 5 | 7 | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLENDON GAS UNIT #1 WELL #: 8 RRCID -> 223986 COMPL. DATE 08/26/2006 TOTAL DEPTH 11056 PERF. 9786 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2087 | -0- | -52 | -0- | 2087 | 2 | | | N | -0- | | | | | 91 |
| 02 | 1922 | N | 1922 | -0- | -0- | -0- | 1855 | 2 | 67 | 9 | N | 61 | | | | | 152 |
| 03 | 2077 | N | 2054 | -0- | -23 | -0- | 2051 | 2 | 3 | 9 | N | 3 | | | | | 155 |
| 04 | 2010 | N | 1976 | -0- | -34 | -0- | 1975 | 2 | 1 | 9 | N | 1 | | | | | 156 |
| 05 | 2139 | N | 2007 | -0- | -132 | -0- | 2005 | 2 | 2 | 9 | N | 2 | | | | | 158 |
| 06 | 1982 | N | 1982 | -0- | -0- | -0- | 1981 | 2 | 1 | 9 | N | 1 | | | | | 159 |
| 07 | 2139 | N | 2040 | -0- | -99 | -0- | 2039 | 2 | 1 | 9 | N | 1 | | | | | 160 |
| 08 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 2 | | | N | -0- | | | | | 160 |
| *09 | 1980 | N | 1921 | -0- | -59 | -0- | 1921 | 2 | | | N | -0- | 15 | 7 | | | 145 |
| *10 | 2046 | N | 1887 | -0- | -159 | -0- | 1887 | 2 | | | N | -0- | | | | | 145 |
| *11 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | 145 |
| 12 | 1984 | N | 1918 | -0- | -66 | -0- | 1871 | 3 | 47 | 9 | N | 43 | | | | | 188 |

TOTAL GAS PROD: 23,764 TOTAL CONDENSATE PROD: 112

WHITEMAN GAS UNIT #1 WELL #: 7 RRCID -> 224184 COMPL. DATE 07/02/2006 TOTAL DEPTH 11196 PERF.10156 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1713 | N | 1713 | -0- | -0- | -0- | 1707 | 2 | 6 | 9 | N | 5 | | | | | 86 |
| 02 | 1572 | N | 1572 | -0- | -0- | -0- | 1570 | 2 | 2 | 9 | N | 2 | | | | | 88 |
| 03 | 1769 | N | 1769 | -0- | -0- | -0- | 1766 | 2 | 3 | 9 | N | 3 | | | | | 91 |
| 04 | 1650 | N | 1597 | -0- | -53 | -0- | 1596 | 2 | 1 | 9 | N | 1 | | | | | 92 |
| 05 | 1736 | N | 1496 | -0- | -240 | -0- | 1495 | 2 | 1 | 9 | N | 1 | | | | | 93 |
| 06 | 1710 | N | 1458 | -0- | -252 | -0- | 1457 | 2 | 1 | 9 | N | 1 | | | | | 94 |
| 07 | 1643 | N | 1506 | -0- | -137 | -0- | 1504 | 2 | 2 | 9 | N | 2 | | | | | 96 |
| 08 | 1488 | N | 1469 | -0- | -19 | -0- | 1469 | 2 | | | N | -0- | | | | | 96 |
| *09 | 1470 | N | 1426 | -0- | -44 | -0- | 1426 | 2 | | | N | -0- | 26 | 7 | | | 70 |
| *10 | 1519 | N | 1435 | -0- | -84 | -0- | 1435 | 2 | | | N | -0- | | | | | 70 |
| *11 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | 70 |
| 12 | 1488 | N | 1400 | -0- | -88 | -0- | 1363 | 3 | 37 | 9 | N | 34 | | | | | 104 |

TOTAL GAS PROD: 18,276 TOTAL CONDENSATE PROD: 49

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
DIXON "A" WELL #: 4 RRCID -> 230046 COMPL. DATE 07/29/2006 TOTAL DEPTH 11000 PERF.10052 - 10204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 7 | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARATHON OIL COMPANY 525380
DIXON "C" WELL #: 2 RRCID -> 108322 COMPL. DATE 11/08/1983 TOTAL DEPTH 10850 PERF.10164 - 10174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 191 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 191 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 191 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 191 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | 191 | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/30/2015 - PLUGGED 05/30/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON "C" WELL #: 3 RRCID -> 223705 COMPL. DATE 10/31/2006 TOTAL DEPTH 10900 PERF.10484 - 10714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
TEMPLE-EASTEX GAS UNIT WELL #: 1 RRCID -> 089046 COMPL. DATE 11/22/1997 TOTAL DEPTH 10800 PERF. 9914 - 10315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
TEMPLE-EASTEX GAS UNIT A WELL #: 1 RRCID -> 094982 COMPL. DATE 11/20/1997 TOTAL DEPTH 12200 PERF. 9896 - 9907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 43 | -0- | 43 | 43 | 25 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 43 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 43 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 43 | | | | | Y | -0- | | | | | -0- |
| 11 | 43 | X | -0- | -0- | -43 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 43 TOTAL CONDENSATE PROD: -0-

TEMPLE EASTEX GAS UNIT WELL #: 2 RRCID -> 099463 COMPL. DATE 12/30/1995 TOTAL DEPTH 11100 PERF. 9908 - 10065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 76 | -0- | -17 | -0- | 7 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 54 | -0- | -30 | -0- | 7 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 74 | -0- | -19 | -0- | 7 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 58 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 38 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 47 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 106 | -0- | -18 | -0- | 62 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 52 | -0- | -41 | -0- | 22 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 97 | -0- | -23 | -0- | 44 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 59 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 78 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 46 | 1 | 48 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,164 TOTAL CONDENSATE PROD: -0-

TEMPLE-EASTEX GAS UNIT WELL #: 3 RRCID -> 168096 COMPL. DATE 02/09/1998 TOTAL DEPTH 10950 PERF. 9903 - 10842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
TEMPLE-EASTEX GAS UNIT WELL #: 5 RRCID -> 168097 COMPL. DATE 02/09/1998 TOTAL DEPTH 10963 PERF. 9845 - 10717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1018 | -0- | -377 | -0- | 96 | 1 | 922 | 2 | Y | -0- | | | -0- |
| 02 | 1176 | N | 627 | -0- | -549 | -0- | 82 | 1 | 545 | 2 | Y | -0- | | | -0- |
| 03 | 1333 | N | 1000 | -0- | -333 | -0- | 95 | 1 | 905 | 2 | Y | -0- | | | -0- |
| 04 | 1773 | N | 1773 | -0- | -0- | -0- | 913 | 1 | 860 | 2 | Y | -0- | | | -0- |
| 05 | 1994 | N | 1994 | -0- | -0- | -0- | 786 | 1 | 1208 | 2 | Y | -0- | | | -0- |
| 06 | 1732 | N | 1732 | -0- | -0- | -0- | 744 | 1 | 988 | 2 | Y | -0- | | | -0- |
| 07 | 1798 | N | 1521 | -0- | -277 | -0- | 889 | 1 | 632 | 2 | Y | -0- | | | -0- |
| 08 | 2009 | N | 2009 | -0- | -0- | -0- | 847 | 1 | 1162 | 2 | Y | -0- | | | -0- |
| 09 | 1740 | N | 1736 | -0- | -4 | -0- | 788 | 1 | 948 | 2 | Y | -0- | | | -0- |
| 10 | 1529 | N | 1529 | -0- | -0- | -0- | 744 | 1 | 785 | 2 | Y | -0- | | | -0- |
| 11 | 2234 | N | 2234 | -0- | -0- | -0- | 1024 | 1 | 1209 | 2 | Y | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 1798 | N | 1790 | -0- | -8 | -0- | 877 | 1 | 913 | 2 | Y | -0- | | | 1 |

TOTAL GAS PROD: 18,963 TOTAL CONDENSATE PROD: 1

TEMPLE-EASTEX GAS UNIT WELL #: 4 RRCID -> 169386 COMPL. DATE 05/21/1998 TOTAL DEPTH 10910 PERF. 9854 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE-EASTEX GAS UNIT WELL #: 7 RRCID -> 169389 COMPL. DATE 05/22/1998 TOTAL DEPTH 10900 PERF. 9858 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | 8 |
| 02 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | 8 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
TEMPLE-EASTEX GAS UNIT A WELL #: 2 RRCID -> 170854 COMPL. DATE 07/09/1998 TOTAL DEPTH 10750 PERF. 9948 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 681 | -0- | -280 | -0- | 64 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 02 | 896 | N | 460 | -0- | -436 | -0- | 60 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 685 | -0- | -307 | -0- | 65 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 04 | 736 | N | 736 | -0- | -0- | -0- | 379 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 1116 | -0- | -0- | -0- | 440 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 06 | 1089 | N | 1089 | -0- | -0- | -0- | 468 | 1 | 621 | 2 | Y | -0- | | | | | -0- |
| 07 | 906 | N | 906 | -0- | -0- | -0- | 530 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 08 | 1438 | N | 1438 | -0- | -0- | -0- | 606 | 1 | 832 | 2 | Y | -0- | | | | | -0- |
| 09 | 1388 | N | 1388 | -0- | -0- | -0- | 630 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| 10 | 1382 | N | 1382 | -0- | -0- | -0- | 673 | 1 | 709 | 2 | Y | -0- | | | | | -0- |
| 11 | 1633 | N | 1633 | -0- | -0- | -0- | 748 | 1 | 883 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1426 | N | 875 | -0- | -551 | -0- | 429 | 1 | 446 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 12,389 TOTAL CONDENSATE PROD: 2

TEMPLE-EASTEX GAS UNIT WELL #: 8 RRCID -> 171178 COMPL. DATE 08/02/1998 TOTAL DEPTH 11039 PERF.10097 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 120 | -0- | -35 | -0- | 11 | 1 | 109 | 2 | Y | -0- | | | | | 44 |
| 02 | 140 | N | 67 | -0- | -73 | -0- | 9 | 1 | 58 | 2 | Y | -0- | | | | | 44 |
| 03 | 155 | N | 81 | -0- | -74 | -0- | 8 | 1 | 73 | 2 | Y | -0- | | | | | 44 |
| 04 | 120 | N | 25 | -0- | -95 | -0- | 13 | 1 | 12 | 2 | Y | -0- | | | | | 44 |
| 05 | 684 | N | 684 | -0- | -0- | -0- | 270 | 1 | 414 | 2 | Y | -0- | | | | | 44 |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 309 | 1 | 410 | 2 | Y | -0- | | | | | 44 |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 89 | 1 | 63 | 2 | Y | -0- | | | | | 44 |
| 08 | 372 | N | 277 | -0- | -95 | -0- | 117 | 1 | 160 | 2 | Y | -0- | | | | | 44 |
| 09 | 360 | N | 115 | -0- | -245 | -0- | 52 | 1 | 63 | 2 | Y | -0- | | | | | 44 |
| 10 | 155 | N | 70 | -0- | -85 | -0- | 34 | 1 | 36 | 2 | Y | -0- | | | | | 44 |
| 11 | 270 | N | 183 | -0- | -87 | -0- | 84 | 1 | 99 | 2 | Y | -0- | | | | | 44 |
| *12 | 345 | N | 345 | -0- | -0- | -0- | 169 | 1 | 176 | 2 | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 2,838 TOTAL CONDENSATE PROD: -0-

TEMPLE-EASTEX GAS UNIT WELL #: 6 RRCID -> 171445 COMPL. DATE 09/11/1998 TOTAL DEPTH 11120 PERF.10119 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 789 | -0- | -234 | -0- | 75 | 1 | 714 | 2 | Y | -0- | | | | | 68 |
| 02 | 952 | N | 547 | -0- | -405 | -0- | 71 | 1 | 476 | 2 | Y | -0- | | | | | 68 |
| 03 | 1023 | N | 805 | -0- | -218 | -0- | 76 | 1 | 729 | 2 | Y | -0- | | | | | 68 |
| 04 | 1183 | N | 1183 | -0- | -0- | -0- | 609 | 1 | 574 | 2 | Y | -0- | 1 | 7 | | | 67 |
| 05 | 1456 | N | 1456 | -0- | -0- | -0- | 574 | 1 | 882 | 2 | Y | -0- | | | | | 67 |
| 06 | 1099 | N | 1099 | -0- | -0- | -0- | 472 | 1 | 627 | 2 | Y | -0- | | | | | 67 |
| 07 | 1209 | N | 877 | -0- | -332 | -0- | 513 | 1 | 364 | 2 | Y | -0- | | | | | 67 |
| 08 | 1457 | N | 1223 | -0- | -234 | -0- | 516 | 1 | 707 | 2 | Y | -0- | | | | | 67 |
| 09 | 1159 | N | 1159 | -0- | -0- | -0- | 526 | 1 | 633 | 2 | Y | -0- | | | | | 67 |
| 10 | 1228 | N | 1228 | -0- | -0- | -0- | 598 | 1 | 630 | 2 | Y | -0- | | | | | 67 |
| 11 | 1170 | N | 233 | -0- | -937 | -0- | 106 | 1 | 125 | 2 | Y | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1198 | -0- | -11 | -0- | 587 | 1 | 611 | 2 | Y | -0- | | | | | 69 |

TOTAL GAS PROD: 11,797 TOTAL CONDENSATE PROD: 2

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
HOLCOMB WELL #: 1 RRCID -> 172393 COMPL. DATE 11/25/1998 TOTAL DEPTH 11046 PERF. 9969 - 11028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLCOMB WELL #: 2 RRCID -> 172395 COMPL. DATE 12/09/1998 TOTAL DEPTH 11204 PERF. 9984 - 11976

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 N | 1062 | -0- | -457 | -0- | 1062 | 2 | | | N | -0- | | | | | 9 |
| 02 | 1125 N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | 9 |
| 03 | 1302 N | 1148 | -0- | -154 | -0- | 1148 | 2 | | | N | -0- | | | | | 9 |
| 04 | 1020 N | 793 | -0- | -227 | -0- | 793 | 2 | | | N | -0- | 1 | 7 | | | 8 |
| 05 | 1240 N | 794 | -0- | -446 | -0- | 794 | 2 | | | N | -0- | | | | | 8 |
| 06 | 1332 N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | 8 |
| 07 | 922 N | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | 8 |
| 08 | 812 N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | 8 |
| 09 | 1320 N | 991 | -0- | -329 | -0- | 991 | 2 | | | N | -0- | | | | | 8 |
| 10 | 1269 N | 1269 | -0- | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | 8 |
| 11 | 1576 N | 1576 | -0- | -0- | -0- | 1576 | 2 | | | N | -0- | | | | | 8 |
| 12 | 1023 N | 410 | -0- | -613 | -0- | 410 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 12,234 TOTAL CONDENSATE PROD: -0-

HOLCOMB WELL #: 3 RRCID -> 172396 COMPL. DATE 01/11/1999 TOTAL DEPTH 11216 PERF. 9905 - 11170

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 N | 1489 | -0- | -681 | -0- | 1489 | 2 | | | N | -0- | | | | | 44 |
| 02 | 1652 N | 1355 | -0- | -297 | -0- | 1355 | 2 | | | N | -0- | | | | | 44 |
| 03 | 1519 N | 1141 | -0- | -378 | -0- | 1141 | 2 | | | N | -0- | | | | | 44 |
| 04 | 1440 N | 1367 | -0- | -73 | -0- | 1367 | 2 | | | N | -0- | | | | | 44 |
| 05 | 2499 N | 2499 | -0- | -0- | -0- | 2499 | 2 | | | N | -0- | | | | | 44 |
| 06 | 2294 N | 2294 | -0- | -0- | -0- | 2294 | 2 | | | N | -0- | | | | | 44 |
| 07 | 1880 N | 1880 | -0- | -0- | -0- | 1880 | 2 | | | N | -0- | | | | | 44 |
| 08 | 2511 N | 1712 | -0- | -799 | -0- | 1712 | 2 | | | N | -0- | | | | | 44 |
| 09 | 2280 N | 2043 | -0- | -237 | -0- | 2043 | 2 | | | N | -0- | | | | | 44 |
| 10 | 2006 N | 2006 | -0- | -0- | -0- | 2006 | 2 | | | N | -0- | | | | | 44 |
| 11 | 2405 N | 2405 | -0- | -0- | -0- | 2405 | 2 | | | N | -0- | | | | | 44 |
| 12 | 2108 N | 2060 | -0- | -48 | -0- | 2060 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 22,251 TOTAL CONDENSATE PROD: -0-

JONES, ALVIE F. UNIT #1 WELL #: 3 RRCID -> 174373 COMPL. DATE 06/08/1999 TOTAL DEPTH 11000 PERF. 9710 - 10834

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 04 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 110 | 7 | | | -0- |
| 05 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 08/26/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
HOLCOMB WELL #: 4 RRCID -> 174553 COMPL. DATE 07/16/1999 TOTAL DEPTH 11250 PERF. 9944 - 10780

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 972 | -0- | -578 | -0- | 972 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1316 | N | 1007 | -0- | -309 | -0- | 1007 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1178 | N | 1074 | -0- | -104 | -0- | 1074 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1054 | N | 914 | -0- | -140 | -0- | 914 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1767 | N | 1033 | -0- | -734 | -0- | 1033 | 2 | | | N | -0- | | | | | 27 |
| 09 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 2 | | | N | -0- | | | | | 27 |
| 11 | 990 | N | 316 | -0- | -674 | -0- | 316 | 2 | | | N | -0- | | | | | 27 |
| 12 | 1550 | N | 1284 | -0- | -266 | -0- | 1284 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 13,660 TOTAL CONDENSATE PROD: -0-

JONES, ALVIE F. GAS UNIT #1 WELL #: 4 RRCID -> 175202 COMPL. DATE 08/20/1999 TOTAL DEPTH 10361 PERF. 9825 - 10184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 1814 | -0- | -511 | -0- | 150 | 1 | 1664 | 2 | N | -0- | | | | | 105 |
| 02 | 1820 | N | 1481 | -0- | -339 | -0- | 119 | 1 | 1362 | 2 | N | -0- | | | | | 105 |
| 03 | 2252 | N | 2252 | -0- | -0- | -0- | 149 | 1 | 2011 | 2 | N | 84 | 188 | 1 | | | 1 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 1913 | N | 1913 | -0- | -0- | -0- | 1913 | 2 | | | N | -0- | | | | | 1 |
| 05 | 1643 | N | 1587 | -0- | -56 | -0- | 1579 | 2 | 8 | 9 | N | 7 | | | | | 8 |
| 06 | 2190 | N | 1464 | -0- | -726 | -0- | 1464 | 2 | | | N | -0- | | | | | 8 |
| 07 | 1984 | N | 1222 | -0- | -762 | -0- | 1222 | 2 | | | N | -0- | | | | | 8 |
| 08 | 1581 | N | 1228 | -0- | -353 | -0- | 1228 | 2 | | | N | -0- | | | | | 8 |
| 09 | 1470 | N | 1289 | -0- | -181 | -0- | 1289 | 2 | | | N | -0- | | | | | 8 |
| 10 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | 8 |
| 11 | 1200 | N | 788 | -0- | -412 | -0- | 788 | 2 | | | N | -0- | | | | | 8 |
| 12 | 1333 | N | 1054 | -0- | -279 | -0- | 1054 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 17,307 TOTAL CONDENSATE PROD: 91

HUGGHINS WELL #: 1 RRCID -> 175317 COMPL. DATE 10/08/1999 TOTAL DEPTH 11300 PERF.10016 - 10564

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1292 | -0- | -196 | -0- | 1292 | 2 | | | N | -0- | | | | | 97 |
| 02 | 1316 | N | 1125 | -0- | -191 | -0- | 1125 | 2 | | | N | -0- | | | | | 97 |
| 03 | 1302 | N | 1152 | -0- | -150 | -0- | 1152 | 2 | | | N | -0- | | | | | 97 |
| 04 | 1260 | N | 1170 | -0- | -90 | -0- | 1170 | 2 | | | N | -0- | | | | | 97 |
| 05 | 1240 | N | 477 | -0- | -763 | -0- | 477 | 2 | | | N | -0- | | | | | 97 |
| 06 | 1110 | N | 464 | -0- | -646 | -0- | 464 | 2 | | | N | -0- | | | | | 97 |
| 07 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | 97 |
| 08 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 2 | | | N | -0- | | | | | 97 |
| 09 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | 97 |
| 10 | 1333 | N | 590 | -0- | -743 | -0- | 590 | 2 | | | N | -0- | | | | | 97 |
| 11 | 1230 | N | 1093 | -0- | -137 | -0- | 1093 | 2 | | | N | -0- | | | | | 97 |
| 12 | 620 | N | 567 | -0- | -53 | -0- | 567 | 2 | | | N | -0- | | | | | 97 |

TOTAL GAS PROD: 11,137 TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
HUGGHINS WELL #: 3 RRCID -> 175752 COMPL. DATE 11/19/1999 TOTAL DEPTH 10850 PERF.10332 - 10725

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 552 | -0- | -68 | -0- | 552 | 2 | | | N | -0- | | | | | 17 |
| 02 | 560 | N | 491 | -0- | -69 | -0- | 491 | 2 | | | N | -0- | | | | | 17 |
| 03 | 558 | N | 504 | -0- | -54 | -0- | 504 | 2 | | | N | -0- | | | | | 17 |
| 04 | 540 | N | 410 | -0- | -130 | -0- | 410 | 2 | | | N | -0- | | | | | 17 |
| 05 | 558 | N | 274 | -0- | -284 | -0- | 274 | 2 | | | N | -0- | | | | | 17 |
| 06 | 480 | N | 278 | -0- | -202 | -0- | 278 | 2 | | | N | -0- | | | | | 17 |
| 07 | 434 | N | 260 | -0- | -174 | -0- | 260 | 2 | | | N | -0- | | | | | 17 |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 17 |
| 09 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 17 |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 17 |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | 17 |
| 12 | 496 | N | 419 | -0- | -77 | -0- | 419 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 5,052 TOTAL CONDENSATE PROD: -0-

HOLCOMB WELL #: 5 RRCID -> 175851 COMPL. DATE 11/06/1999 TOTAL DEPTH 10825 PERF.10109 - 10410

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 552 | -0- | -68 | -0- | 552 | 2 | | | N | -0- | | | | | 16 |
| 02 | 560 | N | 491 | -0- | -69 | -0- | 491 | 2 | | | N | -0- | | | | | 16 |
| 03 | 558 | N | 508 | -0- | -50 | -0- | 508 | 2 | | | N | -0- | | | | | 16 |
| 04 | 540 | N | 137 | -0- | -403 | -0- | 137 | 2 | | | N | -0- | | | | | 16 |
| 05 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | 16 |
| 06 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | 16 |
| 07 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | 16 |
| 08 | 713 | N | 459 | -0- | -254 | -0- | 459 | 2 | | | N | -0- | | | | | 16 |
| 09 | 630 | N | 136 | -0- | -494 | -0- | 136 | 2 | | | N | -0- | | | | | 16 |
| 10 | 620 | N | 88 | -0- | -532 | -0- | 88 | 2 | | | N | -0- | | | | | 16 |
| 11 | 450 | N | 174 | -0- | -276 | -0- | 174 | 2 | | | N | -0- | | | | | 16 |
| 12 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 4,863 TOTAL CONDENSATE PROD: -0-

HUGGHINS WELL #: 2 RRCID -> 176612 COMPL. DATE 01/02/2000 TOTAL DEPTH 10850 PERF.10122 - 10478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 7 | | | 28 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
TEMPLE-INLAND A WELL #: 1 RRCID -> 177465 COMPL. DATE 01/25/2000 TOTAL DEPTH 11360 PERF.10013 - 10967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2950 | X | 2950 | -0- | -0- | -0- | 106 | 1 | 2844 | 2 | Y | -0- | | | 25 |
| 02 | 2716 | X | 2402 | -0- | -314 | -0- | 88 | 1 | 2314 | 2 | Y | -0- | | | 25 |
| 03 | 3007 | X | 418 | -0- | -2589 | -0- | 20 | 1 | 398 | 2 | Y | -0- | | | 25 |
| *04 | 2910 | X | 1999 | -0- | -911 | -0- | 1984 | 2 | 15 | 9 | Y | 14 | | | 39 |
| *05 | 2976 | X | 2586 | -0- | -390 | -0- | 2586 | 2 | | | Y | -0- | | | 39 |
| *06 | 2850 | X | 2682 | -0- | -168 | -0- | 2682 | 2 | | | Y | -0- | | | 39 |
| *07 | 2933 | X | 2933 | -0- | -0- | -0- | 2933 | 2 | | | Y | -0- | | | 39 |
| *08 | 2895 | X | 2895 | -0- | -0- | -0- | 2895 | 2 | | | Y | -0- | | | 39 |
| *09 | 2670 | X | 2666 | -0- | -4 | -0- | 2666 | 2 | | | Y | -0- | | | 39 |
| *10 | 2945 | X | 2903 | -0- | -42 | -0- | 2903 | 2 | | | Y | -0- | | | 39 |
| *11 | 2850 | X | 2491 | -0- | -359 | -0- | 2491 | 2 | | | Y | -0- | | | 39 |
| 12 | 2945 | X | 2443 | -0- | -502 | -0- | 2443 | 2 | | | Y | -0- | | | 39 |

TOTAL GAS PROD: 29,368 TOTAL CONDENSATE PROD: 14

HOLCOMB WELL #: 6 RRCID -> 179856 COMPL. DATE 08/24/2000 TOTAL DEPTH 10618 PERF. 9926 - 10350

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE-INLAND B WELL #: 1 RRCID -> 180063 COMPL. DATE 11/11/2000 TOTAL DEPTH 11000 PERF.10302 - 10554

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | 7 | 7 | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
TEMPLE-INLAND C WELL #: 1 RRCID -> 181485 COMPL. DATE 12/02/2000 TOTAL DEPTH 11050 PERF.10050 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 60 | 7 | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLE-INLAND A WELL #: 2 RRCID -> 182579 COMPL. DATE 11/06/2000 TOTAL DEPTH 10300 PERF.10030 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 657 | N | 657 | -0- | -0- | -0- | 24 | 1 | 633 | 2 | Y | -0- | | | | | 60 |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 22 | 1 | 575 | 2 | Y | -0- | | | | | 60 |
| 03 | 728 | N | 728 | -0- | -0- | -0- | 34 | 1 | 694 | 2 | Y | -0- | | | | | 60 |
| *04 | 1233 | N | 1233 | -0- | -0- | -0- | 1218 | 2 | 15 | 9 | Y | 14 | | | | | 74 |
| *05 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | Y | -0- | | | | | 74 |
| *06 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | Y | -0- | | | | | 74 |
| *07 | 1085 | N | 651 | -0- | -434 | -0- | 651 | 2 | | | Y | -0- | | | | | 74 |
| *08 | 961 | N | 595 | -0- | -366 | -0- | 595 | 2 | | | Y | -0- | | | | | 74 |
| *09 | 870 | N | 708 | -0- | -162 | -0- | 708 | 2 | | | Y | -0- | | | | | 74 |
| *10 | 651 | N | 616 | -0- | -35 | -0- | 616 | 2 | | | Y | -0- | | | | | 74 |
| *11 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | 74 |
| *12 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | Y | -0- | | | | | 74 |

TOTAL GAS PROD: 9,080 TOTAL CONDENSATE PROD: 14

TEMPLE-EASTEX GAS UNIT A WELL #: 3 RRCID -> 186216 COMPL. DATE 10/30/2001 TOTAL DEPTH 10856 PERF.10026 - 10079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. 797127
TEMPLE A-1066 WELL #: 1 RRCID -> 228112 COMPL. DATE 03/28/2007 TOTAL DEPTH 13000 PERF.10587 - 12416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
LITTLE WELL #: 1 RRCID -> 083524 COMPL. DATE 11/17/1994 TOTAL DEPTH 10714 PERF. 9928 - 10390

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2148 | N | 2148 | -0- | -0- | -0- | 119 | 1 | 2029 | 2 | Y | -0- | | | | | -0- |
| 02 | 2234 | N | 2234 | -0- | -0- | -0- | 72 | 1 | 2162 | 2 | Y | -0- | | | | | -0- |
| 03 | 2466 | N | 2466 | -0- | -0- | -0- | 128 | 1 | 2338 | 2 | Y | -0- | | | | | -0- |
| 04 | 2413 | N | 2413 | -0- | -0- | -0- | 132 | 1 | 2281 | 2 | Y | -0- | | | | | -0- |
| 05 | 2480 | N | 2411 | -0- | -69 | -0- | 138 | 1 | 2273 | 2 | Y | -0- | | | | | -0- |
| 06 | 2460 | N | 2460 | -0- | -0- | -0- | 132 | 1 | 2328 | 2 | Y | -0- | | | | | -0- |
| 07 | 2553 | N | 2553 | -0- | -0- | -0- | 135 | 1 | 2418 | 2 | Y | -0- | | | | | -0- |
| 08 | 2562 | N | 2562 | -0- | -0- | -0- | 141 | 1 | 2421 | 2 | Y | -0- | | | | | -0- |
| 09 | 2513 | N | 2513 | -0- | -0- | -0- | 141 | 1 | 2372 | 2 | Y | -0- | | | | | -0- |
| 10 | 2507 | N | 2507 | -0- | -0- | -0- | 103 | 1 | 2404 | 2 | Y | -0- | | | | | -0- |
| 11 | 2279 | N | 2279 | -0- | -0- | -0- | 130 | 1 | 2149 | 2 | Y | -0- | | | | | -0- |
| *12 | 2337 | N | 2337 | -0- | -0- | -0- | 4 | 1 | 2333 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28,883 TOTAL CONDENSATE PROD: -0-

HOLCOMB-LITTLE WELL #: 1 RRCID -> 086241 COMPL. DATE 11/07/2009 TOTAL DEPTH 10600 PERF. 9986 - 10523

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 1738 | -0- | -1455 | -0- | 96 | 1 | 1642 | 2 | Y | -0- | | | | | -0- |
| 02 | 2940 | X | 2723 | -0- | -217 | -0- | 88 | 1 | 2635 | 2 | Y | -0- | | | | | -0- |
| 03 | 3255 | X | 2820 | -0- | -435 | -0- | 147 | 1 | 2673 | 2 | Y | -0- | | | | | -0- |
| 04 | 3150 | X | 2429 | -0- | -721 | -0- | 133 | 1 | 2296 | 2 | Y | -0- | | | | | -0- |
| 05 | 3007 | X | 2620 | -0- | -387 | -0- | 150 | 1 | 2470 | 2 | Y | -0- | | | | | -0- |
| 06 | 2910 | X | 2719 | -0- | -191 | -0- | 146 | 1 | 2573 | 2 | Y | -0- | | | | | -0- |
| 07 | 3369 | X | 3369 | -0- | -0- | -0- | 178 | 1 | 3191 | 2 | Y | -0- | | | | | -0- |
| 08 | 3116 | X | 3116 | -0- | -0- | -0- | 172 | 1 | 2944 | 2 | Y | -0- | | | | | -0- |
| 09 | 2742 | X | 2742 | -0- | -0- | -0- | 154 | 1 | 2588 | 2 | Y | -0- | | | | | -0- |
| 10 | 3317 | X | 3078 | -0- | -239 | -0- | 126 | 1 | 2952 | 2 | Y | -0- | | | | | -0- |
| 11 | 3210 | X | 2757 | -0- | -453 | -0- | 157 | 1 | 2600 | 2 | Y | -0- | | | | | -0- |
| 12 | 3317 | X | 2785 | -0- | -532 | -0- | 5 | 1 | 2780 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,896 TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB WELL #: 1 RRCID -> 089999 COMPL. DATE 07/18/1980 TOTAL DEPTH 10842 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGGHINS, J. O. GAS UNIT WELL #: 1 RRCID -> 095490 COMPL. DATE 12/27/1988 TOTAL DEPTH 10890 PERF. 9993 - 10143

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 367 | -0- | -36 | -0- | 367 | 2 | | | N | -0- | | | | | 9 |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 9 |
| 03 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | 9 |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 9 |
| 05 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 9 |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 9 |
| 07 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 9 |
| 08 | 248 | N | 210 | -0- | -38 | -0- | 210 | 2 | | | N | -0- | | | | | 9 |
| 09 | 240 | N | 192 | -0- | -48 | -0- | 192 | 2 | | | N | -0- | | | | | 9 |
| 10 | 248 | N | 198 | -0- | -50 | -0- | 198 | 2 | | | N | -0- | | | | | 9 |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 9 |
| *12 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 3,617 TOTAL CONDENSATE PROD: -0-

WILCOX, L. L. GAS UNIT WELL #: 1 RRCID -> 097212 COMPL. DATE 09/06/1988 TOTAL DEPTH 10850 PERF. 9950 - 9958

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1077 | -0- | -225 | -0- | 1077 | 2 | | | N | -0- | | | | | 14 |
| 02 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | 14 |
| 03 | 1240 | N | 1153 | -0- | -87 | -0- | 1153 | 2 | | | N | -0- | | | | | 14 |
| 04 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 2 | | | N | -0- | | | | | 14 |
| 05 | 1240 | N | 1169 | -0- | -71 | -0- | 1169 | 2 | | | N | -0- | | | | | 14 |
| 06 | 1110 | N | 1070 | -0- | -40 | -0- | 1070 | 2 | | | N | -0- | | | | | 14 |
| 07 | 1240 | N | 906 | -0- | -334 | -0- | 906 | 2 | | | N | -0- | | | | | 14 |
| 08 | 1178 | N | 739 | -0- | -439 | -0- | 739 | 2 | | | N | -0- | | | | | 14 |
| 09 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 2 | | | N | -0- | | | | | 14 |
| 10 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | 14 |
| 11 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | 14 |
| 12 | 1488 | N | 1148 | -0- | -340 | -0- | 1148 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 13,397 TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB-LITTLE WELL #: 2 RRCID -> 099332 COMPL. DATE 04/13/1982 TOTAL DEPTH 10600 PERF. 9918 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2259 | N | 2259 | -0- | -0- | -0- | 125 | 1 | 2134 | 2 | Y | -0- | | | | | -0- |
| 02 | 2056 | N | 2056 | -0- | -0- | -0- | 66 | 1 | 1990 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 1771 | -0- | -368 | -0- | 92 | 1 | 1679 | 2 | Y | -0- | | | | | -0- |
| 04 | 2192 | N | 2192 | -0- | -0- | -0- | 120 | 1 | 2072 | 2 | Y | -0- | | | | | -0- |
| 05 | 2202 | N | 2202 | -0- | -0- | -0- | 126 | 1 | 2076 | 2 | Y | -0- | | | | | -0- |
| 06 | 1969 | N | 1969 | -0- | -0- | -0- | 106 | 1 | 1863 | 2 | Y | -0- | | | | | -0- |
| 07 | 2148 | N | 2148 | -0- | -0- | -0- | 113 | 1 | 2035 | 2 | Y | -0- | | | | | -0- |
| 08 | 2177 | N | 2177 | -0- | -0- | -0- | 120 | 1 | 2057 | 2 | Y | -0- | | | | | -0- |
| 09 | 1980 | N | 1798 | -0- | -182 | -0- | 101 | 1 | 1697 | 2 | Y | -0- | | | | | -0- |
| 10 | 2108 | N | 2098 | -0- | -10 | -0- | 86 | 1 | 2012 | 2 | Y | -0- | | | | | -0- |
| 11 | 2040 | N | 1969 | -0- | -71 | -0- | 112 | 1 | 1857 | 2 | Y | -0- | | | | | -0- |
| *12 | 1972 | N | 1972 | -0- | -0- | -0- | 3 | 1 | 1969 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,611 TOTAL CONDENSATE PROD: -0-

LITTLE WELL #: 2 RRCID -> 100378 COMPL. DATE 06/15/1982 TOTAL DEPTH 10650 PERF. 9913 - 10397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 39 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| 02 | 634 | N | 634 | -0- | -0- | -0- | 20 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 03 | 693 | N | 693 | -0- | -0- | -0- | 36 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 04 | 657 | N | 657 | -0- | -0- | -0- | 36 | 1 | 621 | 2 | Y | -0- | | | | | -0- |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 38 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| 06 | 605 | N | 605 | -0- | -0- | -0- | 33 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| 07 | 615 | N | 615 | -0- | -0- | -0- | 32 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 33 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 29 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 21 | 1 | 496 | 2 | Y | -0- | | | | | -0- |
| 11 | 545 | N | 545 | -0- | -0- | -0- | 31 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| *12 | 576 | N | 576 | -0- | -0- | -0- | 1 | 1 | 575 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,319 TOTAL CONDENSATE PROD: -0-

HOLCOMB WELL #: 2 RRCID -> 102021 COMPL. DATE 07/29/1982 TOTAL DEPTH 10900 PERF.10159 - 10743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1409 | N | 1409 | -0- | -0- | -0- | 78 | 1 | 1331 | 2 | Y | -0- | | | | | -0- |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 40 | 1 | 1185 | 2 | Y | -0- | | | | | -0- |
| 03 | 1425 | N | 1425 | -0- | -0- | -0- | 74 | 1 | 1351 | 2 | Y | -0- | | | | | -0- |
| 04 | 1242 | N | 1242 | -0- | -0- | -0- | 68 | 1 | 1174 | 2 | Y | -0- | | | | | -0- |
| 05 | 1271 | N | 1250 | -0- | -21 | -0- | 72 | 1 | 1178 | 2 | Y | -0- | | | | | -0- |
| 06 | 1230 | N | 1157 | -0- | -73 | -0- | 62 | 1 | 1095 | 2 | Y | -0- | | | | | -0- |
| 07 | 1271 | N | 1196 | -0- | -75 | -0- | 63 | 1 | 1133 | 2 | Y | -0- | | | | | -0- |
| 08 | 1240 | N | 1184 | -0- | -56 | -0- | 65 | 1 | 1119 | 2 | Y | -0- | | | | | -0- |
| 09 | 1170 | N | 1094 | -0- | -76 | -0- | 61 | 1 | 1033 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1171 | -0- | -38 | -0- | 48 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1101 | -0- | -39 | -0- | 63 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| *12 | 1119 | N | 1119 | -0- | -0- | -0- | 2 | 1 | 1117 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,573 TOTAL CONDENSATE PROD: -0-

GARDINER ESTATE WELL #: 2 RRCID -> 130777 COMPL. DATE 05/01/1989 TOTAL DEPTH 10800 PERF. 9932 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 06/30/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
POWELL, N.P. ESTATE GAS UNIT WELL #: 2 RRCID -> 132785 COMPL. DATE 11/08/1989 TOTAL DEPTH 10714 PERF. 9892 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1009 | -0- | -262 | -0- | 1009 | 2 | | | N | -0- | | | | | 207 |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | 207 |
| 03 | 1271 | N | 1240 | -0- | -31 | -0- | 1240 | 2 | | | N | -0- | | | | | 207 |
| 04 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | 207 |
| 05 | 1271 | N | 1171 | -0- | -100 | -0- | 1171 | 2 | | | N | -0- | | | | | 207 |
| 06 | 1200 | N | 1143 | -0- | -57 | -0- | 1143 | 2 | | | N | -0- | | | | | 207 |
| 07 | 1240 | N | 1142 | -0- | -98 | -0- | 1142 | 2 | | | N | -0- | | | | | 207 |
| 08 | 1178 | N | 1025 | -0- | -153 | -0- | 1025 | 2 | | | N | -0- | | | | | 207 |
| 09 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | N | -0- | | | | | 207 |
| 10 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 2 | | | N | -0- | | | | | 207 |
| 11 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | 207 |
| *12 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | 207 |

TOTAL GAS PROD: 13,972 TOTAL CONDENSATE PROD: -0-

LITTLE WELL #: 3 RRCID -> 165009 COMPL. DATE 07/20/2015 TOTAL DEPTH 11000 PERF. 9903 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 107 | -0- | -79 | -0- | 6 | 1 | 101 | 2 | Y | -0- | | | | | 5 |
| 02 | 28 | N | 9 | -0- | -19 | -0- | 9 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | 5 |
| 05 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 416 | N | 416 | -0- | -0- | -0- | 22 | 1 | 394 | 2 | Y | -0- | | | | | 5 |
| 08 | 894 | N | 894 | -0- | -0- | -0- | 49 | 1 | 845 | 2 | Y | -0- | | | | | 5 |
| 09 | 1629 | N | 1629 | -0- | -0- | -0- | 91 | 1 | 1538 | 2 | Y | -0- | | | | | 5 |
| 10 | 1954 | N | 1954 | -0- | -0- | -0- | 80 | 1 | 1874 | 2 | Y | -0- | | | | | 5 |
| 11 | 2546 | N | 2546 | -0- | -0- | -0- | 145 | 1 | 2401 | 2 | Y | -0- | | | | | 5 |
| *12 | 3100 | N | 3291 | -0- | 191 | 191 | 5 | 1 | 3286 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 10,863 TOTAL CONDENSATE PROD: -0-

HOLCOMB-LITTLE WELL #: 5 RRCID -> 165015 COMPL. DATE 08/16/1997 TOTAL DEPTH 10953 PERF. 9944 - 10771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1581 | -0- | -434 | -0- | 88 | 1 | 1493 | 2 | Y | -0- | 11 | 1 | | | 7 |
| 02 | 1736 | N | 1703 | -0- | -33 | -0- | 55 | 1 | 1648 | 2 | Y | -0- | | | | | 7 |
| 03 | 1860 | N | 1859 | -0- | -1 | -0- | 97 | 1 | 1762 | 2 | Y | -0- | | | | | 7 |
| 04 | 1530 | N | 1495 | -0- | -35 | -0- | 82 | 1 | 1413 | 2 | Y | -0- | | | | | 7 |
| 05 | 1891 | N | 1463 | -0- | -428 | -0- | 84 | 1 | 1379 | 2 | Y | -0- | | | | | 7 |
| 06 | 1800 | N | 1648 | -0- | -152 | -0- | 89 | 1 | 1559 | 2 | Y | -0- | | | | | 7 |
| 07 | 1783 | N | 1783 | -0- | -0- | -0- | 94 | 1 | 1689 | 2 | Y | -0- | 5 | 1 | | | 2 |
| 08 | 1908 | N | 1908 | -0- | -0- | -0- | 105 | 1 | 1803 | 2 | Y | -0- | | | | | 2 |
| 09 | 1551 | N | 1551 | -0- | -0- | -0- | 87 | 1 | 1464 | 2 | Y | -0- | | | | | 2 |
| 10 | 1618 | N | 1618 | -0- | -0- | -0- | 66 | 1 | 1552 | 2 | Y | -0- | | | | | 2 |
| 11 | 1702 | N | 1702 | -0- | -0- | -0- | 97 | 1 | 1605 | 2 | Y | -0- | | | | | 2 |
| *12 | 1751 | N | 1751 | -0- | -0- | -0- | 3 | 1 | 1698 | 2 | Y | 45 | 12 | 1 | | | 35 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,062 TOTAL CONDENSATE PROD: 45

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB-LITTLE WELL #: 4 RRCID -> 165254 COMPL. DATE 09/23/2009 TOTAL DEPTH 11000 PERF. 9932 - 10862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | | | 5 |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 2 | Y | -0- | | | | | 5 |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | 5 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 3 | 1 | | | 2 |
| 08 | 59 | N | 59 | -0- | -0- | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 2 |
| *12 | 13 | N | 13 | -0- | -0- | -0- | 12 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |

TOTAL GAS PROD: 211 TOTAL CONDENSATE PROD: 1

HOLCOMB-LITTLE WELL #: 3 RRCID -> 166079 COMPL. DATE 10/13/1997 TOTAL DEPTH 11000 PERF. 9924 - 10862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1465 | -0- | -240 | -0- | 81 | 1 | 1384 | 2 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 1239 | -0- | -105 | -0- | 40 | 1 | 1199 | 2 | Y | -0- | | | | | -0- |
| 03 | 1488 | N | 729 | -0- | -759 | -0- | 38 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| 04 | 1810 | N | 1810 | -0- | -0- | -0- | 99 | 1 | 1711 | 2 | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 910 | -0- | -454 | -0- | 52 | 1 | 858 | 2 | Y | -0- | | | | | -0- |
| 06 | 942 | N | 942 | -0- | -0- | -0- | 51 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| 07 | 1488 | N | 772 | -0- | -716 | -0- | 41 | 1 | 731 | 2 | Y | -0- | | | | | -0- |
| 08 | 1029 | N | 1029 | -0- | -0- | -0- | 57 | 1 | 972 | 2 | Y | -0- | | | | | -0- |
| 09 | 964 | N | 964 | -0- | -0- | -0- | 54 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 530 | -0- | -245 | -0- | 22 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 654 | -0- | -156 | -0- | 37 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 645 | -0- | -192 | -0- | 1 | 1 | 644 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,689 TOTAL CONDENSATE PROD: -0-

LITTLE WELL #: 5 RRCID -> 166379 COMPL. DATE 10/31/1997 TOTAL DEPTH 10898 PERF. 9894 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1077 | -0- | -163 | -0- | 60 | 1 | 1017 | 2 | Y | -0- | | | | | 5 |
| 02 | 1012 | N | 1012 | -0- | -0- | -0- | 33 | 1 | 979 | 2 | Y | -0- | | | | | 5 |
| 03 | 1244 | N | 1244 | -0- | -0- | -0- | 65 | 1 | 1179 | 2 | Y | -0- | | | | | 5 |
| 04 | 1164 | N | 1164 | -0- | -0- | -0- | 64 | 1 | 1100 | 2 | Y | -0- | | | | | 5 |
| 05 | 1307 | N | 1307 | -0- | -0- | -0- | 75 | 1 | 1232 | 2 | Y | -0- | | | | | 5 |
| 06 | 1335 | N | 1335 | -0- | -0- | -0- | 72 | 1 | 1263 | 2 | Y | -0- | | | | | 5 |
| 07 | 1425 | N | 1425 | -0- | -0- | -0- | 75 | 1 | 1350 | 2 | Y | -0- | | | | | 5 |
| 08 | 1458 | N | 1458 | -0- | -0- | -0- | 80 | 1 | 1378 | 2 | Y | -0- | | | | | 5 |
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 83 | 1 | 1404 | 2 | Y | -0- | | | | | 5 |
| 10 | 1023 | N | 1014 | -0- | -9 | -0- | 42 | 1 | 972 | 2 | Y | -0- | | | | | 5 |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 63 | 1 | 1044 | 2 | Y | -0- | | | | | 5 |
| *12 | 1108 | N | 1108 | -0- | -0- | -0- | 2 | 1 | 1058 | 2 | Y | 44 | 10 | 1 | | | 39 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,738 TOTAL CONDENSATE PROD: 44

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
LITTLE WELL #: 4 RRCID -> 166384 COMPL. DATE 11/22/1997 TOTAL DEPTH 10921 PERF. 9850 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2654 | X | 2654 | -0- | -0- | -0- | 147 | 1 | 2507 | 2 | Y | -0- | | | -0- |
| 02 | 2212 | N | 1791 | -0- | -421 | -0- | 58 | 1 | 1733 | 2 | Y | -0- | | | -0- |
| 03 | 2767 | X | 2767 | -0- | -0- | -0- | 144 | 1 | 2623 | 2 | Y | -0- | | | -0- |
| 04 | 2472 | X | 2472 | -0- | -0- | -0- | 135 | 1 | 2337 | 2 | Y | -0- | | | -0- |
| 05 | 2449 | X | 2264 | -0- | -185 | -0- | 130 | 1 | 2134 | 2 | Y | -0- | | | -0- |
| 06 | 2370 | X | 1634 | -0- | -736 | -0- | 88 | 1 | 1546 | 2 | Y | -0- | | | -0- |
| 07 | 2553 | X | 2553 | -0- | -0- | -0- | 135 | 1 | 2418 | 2 | Y | -0- | | | -0- |
| 08 | 2660 | X | 2660 | -0- | -0- | -0- | 147 | 1 | 2513 | 2 | Y | -0- | | | -0- |
| 09 | 1642 | N | 1642 | -0- | -0- | -0- | 92 | 1 | 1550 | 2 | Y | -0- | | | -0- |
| 10 | 2688 | N | 2688 | -0- | -0- | -0- | 110 | 1 | 2578 | 2 | Y | -0- | | | -0- |
| 11 | 2576 | N | 2576 | -0- | -0- | -0- | 147 | 1 | 2429 | 2 | Y | -0- | | | -0- |
| *12 | 2619 | N | 2619 | -0- | -0- | -0- | 4 | 1 | 2615 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 28,320 TOTAL CONDENSATE PROD: -0-

HOLCOMB-LITTLE WELL #: 6 RRCID -> 166423 COMPL. DATE 10/10/1997 TOTAL DEPTH 11000 PERF. 9928 - 10881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1769 | N | 1769 | -0- | -0- | -0- | 98 | 1 | 1671 | 2 | Y | -0- | | | -0- |
| 02 | 1391 | N | 1391 | -0- | -0- | -0- | 45 | 1 | 1346 | 2 | Y | -0- | | | -0- |
| 03 | 1945 | N | 1945 | -0- | -0- | -0- | 101 | 1 | 1844 | 2 | Y | -0- | | | -0- |
| 04 | 1688 | N | 1688 | -0- | -0- | -0- | 92 | 1 | 1596 | 2 | Y | -0- | | | -0- |
| 05 | 1429 | N | 1429 | -0- | -0- | -0- | 82 | 1 | 1347 | 2 | Y | -0- | | | -0- |
| 06 | 1838 | N | 1838 | -0- | -0- | -0- | 99 | 1 | 1739 | 2 | Y | -0- | | | -0- |
| 07 | 1835 | N | 1835 | -0- | -0- | -0- | 97 | 1 | 1738 | 2 | Y | -0- | | | -0- |
| 08 | 1780 | N | 1780 | -0- | -0- | -0- | 98 | 1 | 1682 | 2 | Y | -0- | | | -0- |
| 09 | 1830 | N | 1778 | -0- | -52 | -0- | 100 | 1 | 1678 | 2 | Y | -0- | | | -0- |
| 10 | 1829 | N | 1530 | -0- | -299 | -0- | 63 | 1 | 1467 | 2 | Y | -0- | | | -0- |
| 11 | 1710 | N | 1275 | -0- | -435 | -0- | 73 | 1 | 1202 | 2 | Y | -0- | | | -0- |
| 12 | 1829 | N | 1306 | -0- | -523 | -0- | 2 | 1 | 1304 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 19,564 TOTAL CONDENSATE PROD: -0-

HOLCOMB WELL #: 3 RRCID -> 166938 COMPL. DATE 12/12/1997 TOTAL DEPTH 11000 PERF.10124 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1566 | N | 1566 | -0- | -0- | -0- | 87 | 1 | 1479 | 2 | Y | -0- | | | 7 |
| 02 | 1279 | N | 1279 | -0- | -0- | -0- | 41 | 1 | 1238 | 2 | Y | -0- | | | 7 |
| 03 | 1433 | N | 1433 | -0- | -0- | -0- | 75 | 1 | 1358 | 2 | Y | -0- | | | 7 |
| 04 | 1334 | N | 1334 | -0- | -0- | -0- | 73 | 1 | 1261 | 2 | Y | -0- | | | 7 |
| 05 | 1491 | N | 1491 | -0- | -0- | -0- | 85 | 1 | 1406 | 2 | Y | -0- | | | 7 |
| 06 | 1357 | N | 1357 | -0- | -0- | -0- | 73 | 1 | 1284 | 2 | Y | -0- | | | 7 |
| 07 | 1457 | N | 1457 | -0- | -0- | -0- | 77 | 1 | 1380 | 2 | Y | -0- | | | 7 |
| 08 | 1439 | N | 1439 | -0- | -0- | -0- | 79 | 1 | 1360 | 2 | Y | -0- | | | 7 |
| 09 | 1247 | N | 1247 | -0- | -0- | -0- | 70 | 1 | 1177 | 2 | Y | -0- | | | 7 |
| 10 | 1374 | N | 1374 | -0- | -0- | -0- | 56 | 1 | 1318 | 2 | Y | -0- | | | 7 |
| 11 | 1175 | N | 1175 | -0- | -0- | -0- | 67 | 1 | 1108 | 2 | Y | -0- | | | 7 |
| *12 | 1227 | N | 1227 | -0- | -0- | -0- | 2 | 1 | 1225 | 2 | Y | -0- | | | 7 |

TOTAL GAS PROD: 16,379 TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
LITTLE WELL #: 6 RRCID -> 167105 COMPL. DATE 01/14/1998 TOTAL DEPTH 10950 PERF. 9888 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1433 | N | 1433 | -0- | -0- | -0- | 79 | 1 | 1354 | 2 | Y | -0- | | | | | -0- |
| 02 | 1553 | N | 1553 | -0- | -0- | -0- | 50 | 1 | 1503 | 2 | Y | -0- | | | | | -0- |
| 03 | 2981 | N | 2981 | -0- | -0- | -0- | 155 | 1 | 2826 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 3594 | -0- | 594 | 594 | 196 | 1 | 3398 | 2 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 4277 | -0- | 1177 | 1771 | 245 | 1 | 4032 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3763 | -0- | 763 | 2534 | 203 | 1 | 3560 | 2 | Y | -0- | | | | | -0- |
| 07 | 5510 | X | 2976 | -0- | -2534 | -0- | 157 | 1 | 2819 | 2 | Y | -0- | | | | | -0- |
| 08 | 4810 | X | 4810 | -0- | -0- | -0- | 265 | 1 | 4545 | 2 | Y | -0- | | | | | -0- |
| 09 | 3410 | X | 3410 | -0- | -0- | -0- | 191 | 1 | 3219 | 2 | Y | -0- | | | | | -0- |
| 10 | 3154 | X | 3154 | -0- | -0- | -0- | 129 | 1 | 3025 | 2 | Y | -0- | | | | | -0- |
| 11 | 2550 | X | 2392 | -0- | -158 | -0- | 136 | 1 | 2256 | 2 | Y | -0- | | | | | -0- |
| *12 | 2993 | X | 2993 | -0- | -0- | -0- | 5 | 1 | 2988 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 37,336 TOTAL CONDENSATE PROD: -0-

LITTLE WELL #: 7 RRCID -> 167290 COMPL. DATE 01/30/1998 TOTAL DEPTH 11000 PERF. 9816 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1567 | -0- | -913 | -0- | 87 | 1 | 1480 | 2 | Y | -0- | | | | | -0- |
| 02 | 2230 | N | 2230 | -0- | -0- | -0- | 72 | 1 | 2158 | 2 | Y | -0- | | | | | -0- |
| 03 | 2483 | N | 2483 | -0- | -0- | -0- | 129 | 1 | 2354 | 2 | Y | -0- | | | | | -0- |
| 04 | 2734 | N | 2734 | -0- | -0- | -0- | 149 | 1 | 2585 | 2 | Y | -0- | | | | | -0- |
| 05 | 2511 | N | 2511 | -0- | -0- | -0- | 144 | 1 | 2367 | 2 | Y | -0- | | | | | -0- |
| 06 | 2072 | N | 2072 | -0- | -0- | -0- | 112 | 1 | 1960 | 2 | Y | -0- | | | | | -0- |
| 07 | 2386 | N | 2386 | -0- | -0- | -0- | 126 | 1 | 2260 | 2 | Y | -0- | | | | | -0- |
| 08 | 2418 | N | 2182 | -0- | -236 | -0- | 120 | 1 | 2062 | 2 | Y | -0- | | | | | -0- |
| 09 | 2070 | N | 1629 | -0- | -441 | -0- | 91 | 1 | 1538 | 2 | Y | -0- | | | | | -0- |
| 10 | 2387 | N | 2099 | -0- | -288 | -0- | 86 | 1 | 2013 | 2 | Y | -0- | | | | | -0- |
| 11 | 2100 | N | 1802 | -0- | -298 | -0- | 103 | 1 | 1699 | 2 | Y | -0- | | | | | -0- |
| *12 | 1897 | N | 1897 | -0- | -0- | -0- | 3 | 1 | 1894 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,592 TOTAL CONDENSATE PROD: -0-

GARDINER ESTATE WELL #: 3 RRCID -> 167886 COMPL. DATE 02/26/1998 TOTAL DEPTH 11000 PERF. 9971 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2126 | X | 2126 | -0- | -0- | -0- | 115 | 1 | 1954 | 2 | Y | 52 | 164 | 1 | | | 103 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2371 | X | 2371 | -0- | -0- | -0- | 76 | 1 | 2295 | 2 | Y | -0- | | | | | 103 |
| 03 | 2015 | X | 1770 | -0- | -245 | -0- | 92 | 1 | 1678 | 2 | Y | -0- | | | | | 103 |
| 04 | 2283 | X | 2283 | -0- | -0- | -0- | 117 | 1 | 2019 | 2 | Y | 134 | | | | | 237 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1968 | -0- | -47 | -0- | 112 | 1 | 1845 | 2 | Y | 10 | | | | | 247 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1615 | -0- | -95 | -0- | 87 | 1 | 1528 | 2 | Y | -0- | | | | | 247 |
| 07 | 2015 | N | 1635 | -0- | -380 | -0- | 84 | 1 | 1508 | 2 | Y | 39 | 172 | 1 | | | 114 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2356 | X | 1091 | -0- | -1265 | -0- | 54 | 1 | 923 | 2 | Y | 104 | | | | | 218 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 09 | 2280 | X | 987 | -0- | -1293 | -0- | 54 | 1 | 910 | 2 | Y | 21 | | | | | 239 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1970 | X | 1970 | -0- | -0- | -0- | 81 | 1 | 1889 | 2 | Y | -0- | | | | | 239 |
| 11 | 2183 | X | 2183 | -0- | -0- | -0- | 124 | 1 | 2059 | 2 | Y | -0- | | | | | 239 |
| 12 | 1643 | X | 1096 | -0- | -547 | -0- | 2 | 1 | 1093 | 2 | Y | 1 | 162 | 1 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,095 TOTAL CONDENSATE PROD: 361

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB-LITTLE WELL #: 7 RRCID -> 168323 COMPL. DATE 03/19/1998 TOTAL DEPTH 10980 PERF. 9932 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2429 | -0- | -237 | -0- | 135 | 1 | 2294 | 2 | Y | -0- | | | | | 1 |
| 02 | 2922 | X | 2922 | -0- | -0- | -0- | 94 | 1 | 2828 | 2 | Y | -0- | | | | | 1 |
| 03 | 3065 | X | 3065 | -0- | -0- | -0- | 160 | 1 | 2905 | 2 | Y | -0- | | | | | 1 |
| 04 | 3501 | X | 3501 | -0- | -0- | -0- | 191 | 1 | 3310 | 2 | Y | -0- | | | | | 1 |
| 05 | 3488 | X | 3488 | -0- | -0- | -0- | 200 | 1 | 3288 | 2 | Y | -0- | | | | | 1 |
| 06 | 2901 | X | 2901 | -0- | -0- | -0- | 156 | 1 | 2745 | 2 | Y | -0- | | | | | 1 |
| 07 | 3843 | X | 3843 | -0- | -0- | -0- | 203 | 1 | 3640 | 2 | Y | -0- | | | | | 1 |
| 08 | 3766 | X | 3766 | -0- | -0- | -0- | 208 | 1 | 3558 | 2 | Y | -0- | | | | | 1 |
| 09 | 3510 | X | 2723 | -0- | -787 | -0- | 153 | 1 | 2570 | 2 | Y | -0- | | | | | 1 |
| 10 | 3844 | X | 3391 | -0- | -453 | -0- | 139 | 1 | 3252 | 2 | Y | -0- | | | | | 1 |
| 11 | 3720 | X | 3079 | -0- | -641 | -0- | 176 | 1 | 2903 | 2 | Y | -0- | | | | | 1 |
| 12 | 3844 | X | 2926 | -0- | -918 | -0- | 5 | 1 | 2921 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 38,034 TOTAL CONDENSATE PROD: -0-

LITTLE WELL #: 8 RRCID -> 168483 COMPL. DATE 04/08/1998 TOTAL DEPTH 11000 PERF. 9814 - 10787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1054 | -0- | -0- | -0- | 58 | 1 | 996 | 2 | Y | -0- | | | | | 1 |
| 02 | 935 | N | 935 | -0- | -0- | -0- | 30 | 1 | 905 | 2 | Y | -0- | | | | | 1 |
| 03 | 1002 | N | 1002 | -0- | -0- | -0- | 52 | 1 | 950 | 2 | Y | -0- | | | | | 1 |
| 04 | 1022 | N | 1022 | -0- | -0- | -0- | 56 | 1 | 966 | 2 | Y | -0- | | | | | 1 |
| 05 | 1418 | N | 1418 | -0- | -0- | -0- | 81 | 1 | 1337 | 2 | Y | -0- | | | | | 1 |
| 06 | 1605 | N | 1605 | -0- | -0- | -0- | 86 | 1 | 1519 | 2 | Y | -0- | | | | | 1 |
| 07 | 1850 | N | 1850 | -0- | -0- | -0- | 98 | 1 | 1752 | 2 | Y | -0- | | | | | 1 |
| 08 | 1869 | N | 1869 | -0- | -0- | -0- | 103 | 1 | 1766 | 2 | Y | -0- | | | | | 1 |
| 09 | 1707 | N | 1707 | -0- | -0- | -0- | 96 | 1 | 1611 | 2 | Y | -0- | | | | | 1 |
| 10 | 1690 | N | 1690 | -0- | -0- | -0- | 69 | 1 | 1621 | 2 | Y | -0- | | | | | 1 |
| 11 | 1559 | N | 1559 | -0- | -0- | -0- | 89 | 1 | 1470 | 2 | Y | -0- | | | | | 1 |
| *12 | 1663 | N | 1663 | -0- | -0- | -0- | 3 | 1 | 1660 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 17,374 TOTAL CONDENSATE PROD: -0-

GARDINER ESTATE WELL #: 4 RRCID -> 169315 COMPL. DATE 05/07/1998 TOTAL DEPTH 11000 PERF. 9948 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2263 | -0- | -558 | -0- | 125 | 1 | 2138 | 2 | Y | -0- | | | | | 7 |
| 02 | 2268 | X | 504 | -0- | -1764 | -0- | 16 | 1 | 488 | 2 | Y | -0- | | | | | 7 |
| 03 | 2528 | N | 2528 | -0- | -0- | -0- | 132 | 1 | 2396 | 2 | Y | -0- | | | | | 7 |
| 04 | 2393 | N | 2393 | -0- | -0- | -0- | 131 | 1 | 2262 | 2 | Y | -0- | | | | | 7 |
| 05 | 2353 | N | 2353 | -0- | -0- | -0- | 135 | 1 | 2218 | 2 | Y | -0- | | | | | 7 |
| 06 | 2430 | N | 2091 | -0- | -339 | -0- | 113 | 1 | 1978 | 2 | Y | -0- | | | | | 7 |
| 07 | 2480 | N | 2191 | -0- | -289 | -0- | 116 | 1 | 2075 | 2 | Y | -0- | | | | | 7 |
| 08 | 2205 | N | 2205 | -0- | -0- | -0- | 122 | 1 | 2083 | 2 | Y | -0- | | | | | 7 |
| 09 | 2010 | N | 1887 | -0- | -123 | -0- | 106 | 1 | 1781 | 2 | Y | -0- | | | | | 7 |
| 10 | 2077 | N | 1653 | -0- | -424 | -0- | 68 | 1 | 1585 | 2 | Y | -0- | | | | | 7 |
| 11 | 2010 | N | 1606 | -0- | -404 | -0- | 92 | 1 | 1514 | 2 | Y | -0- | | | | | 7 |
| 12 | 1953 | N | 1918 | -0- | -35 | -0- | 3 | 1 | 1915 | 2 | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 23,592 TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
POWELL, N.P. ESTATE GAS UNIT WELL #: 3 RRCID -> 180153 COMPL. DATE 06/24/2000 TOTAL DEPTH 10860 PERF. 9964 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1109 | -0- | -131 | -0- | 61 | 1 | 1048 | 2 | Y | -0- | | | 3 |
| 02 | 1064 | N | 935 | -0- | -129 | -0- | 30 | 1 | 905 | 2 | Y | -0- | | | 3 |
| 03 | 1085 | N | 985 | -0- | -100 | -0- | 51 | 1 | 934 | 2 | Y | -0- | | | 3 |
| 04 | 1080 | N | 932 | -0- | -148 | -0- | 51 | 1 | 881 | 2 | Y | -0- | | | 3 |
| 05 | 1112 | N | 1112 | -0- | -0- | -0- | 64 | 1 | 1048 | 2 | Y | -0- | | | 3 |
| 06 | 1948 | N | 1948 | -0- | -0- | -0- | 105 | 1 | 1843 | 2 | Y | -0- | | | 3 |
| 07 | 2175 | N | 2175 | -0- | -0- | -0- | 115 | 1 | 2060 | 2 | Y | -0- | | | 3 |
| 08 | 2179 | N | 2179 | -0- | -0- | -0- | 120 | 1 | 2059 | 2 | Y | -0- | | | 3 |
| 09 | 1509 | N | 1509 | -0- | -0- | -0- | 85 | 1 | 1424 | 2 | Y | -0- | | | 3 |
| 10 | 1791 | N | 1791 | -0- | -0- | -0- | 73 | 1 | 1718 | 2 | Y | -0- | | | 3 |
| 11 | 1559 | N | 1559 | -0- | -0- | -0- | 89 | 1 | 1470 | 2 | Y | -0- | | | 3 |
| *12 | 2043 | N | 2043 | -0- | -0- | -0- | 3 | 1 | 2040 | 2 | Y | -0- | | | 3 |

TOTAL GAS PROD: 18,277 TOTAL CONDENSATE PROD: -0-

HOLCOMB-LITTLE WELL #: 8 RRCID -> 180155 COMPL. DATE 04/28/2000 TOTAL DEPTH 11000 PERF. 9962 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 714 | -0- | -92 | -0- | 40 | 1 | 674 | 2 | Y | -0- | | | 2 |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 25 | 1 | 740 | 2 | Y | -0- | | | 2 |
| 03 | 1083 | N | 1083 | -0- | -0- | -0- | 56 | 1 | 1027 | 2 | Y | -0- | | | 2 |
| 04 | 1181 | N | 1181 | -0- | -0- | -0- | 65 | 1 | 1116 | 2 | Y | -0- | | | 2 |
| 05 | 1047 | N | 1047 | -0- | -0- | -0- | 60 | 1 | 987 | 2 | Y | -0- | | | 2 |
| 06 | 1069 | N | 1069 | -0- | -0- | -0- | 58 | 1 | 1011 | 2 | Y | -0- | | | 2 |
| 07 | 1345 | N | 1345 | -0- | -0- | -0- | 71 | 1 | 1274 | 2 | Y | -0- | | | 2 |
| 08 | 1340 | N | 1340 | -0- | -0- | -0- | 74 | 1 | 1266 | 2 | Y | -0- | | | 2 |
| 09 | 1241 | N | 1241 | -0- | -0- | -0- | 70 | 1 | 1171 | 2 | Y | -0- | | | 2 |
| 10 | 1105 | N | 1105 | -0- | -0- | -0- | 45 | 1 | 1060 | 2 | Y | -0- | | | 2 |
| 11 | 1102 | N | 1102 | -0- | -0- | -0- | 63 | 1 | 1039 | 2 | Y | -0- | | | 2 |
| *12 | 1107 | N | 1107 | -0- | -0- | -0- | 2 | 1 | 1105 | 2 | Y | -0- | | | 2 |

TOTAL GAS PROD: 13,099 TOTAL CONDENSATE PROD: -0-

GARDINER ESTATE WELL #: 5 RRCID -> 183473 COMPL. DATE 05/30/2000 TOTAL DEPTH 10994 PERF. 9996 - 10835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2187 | N | 2187 | -0- | -0- | -0- | 121 | 1 | 2066 | 2 | Y | -0- | | | 1 |
| 02 | 1764 | N | 1727 | -0- | -37 | -0- | 56 | 1 | 1671 | 2 | Y | -0- | | | 1 |
| 03 | 1953 | N | 1691 | -0- | -262 | -0- | 88 | 1 | 1603 | 2 | Y | -0- | | | 1 |
| 04 | 1890 | N | 1406 | -0- | -484 | -0- | 77 | 1 | 1329 | 2 | Y | -0- | | | 1 |
| 05 | 2337 | N | 2337 | -0- | -0- | -0- | 134 | 1 | 2203 | 2 | Y | -0- | | | 1 |
| 06 | 2578 | N | 2578 | -0- | -0- | -0- | 139 | 1 | 2439 | 2 | Y | -0- | | | 1 |
| 07 | 3100 | N | 3171 | -0- | 71 | 71 | 167 | 1 | 3004 | 2 | Y | -0- | | | 1 |
| 08 | 3027 | N | 2956 | -0- | -71 | -0- | 163 | 1 | 2793 | 2 | Y | -0- | | | 1 |
| 09 | 2503 | N | 2503 | -0- | -0- | -0- | 140 | 1 | 2363 | 2 | Y | -0- | | | 1 |
| 10 | 2799 | X | 2799 | -0- | -0- | -0- | 115 | 1 | 2684 | 2 | Y | -0- | | | 1 |
| 11 | 2525 | X | 2525 | -0- | -0- | -0- | 144 | 1 | 2381 | 2 | Y | -0- | | | 1 |
| *12 | 2422 | X | 2422 | -0- | -0- | -0- | 4 | 1 | 2418 | 2 | Y | -0- | | | 1 |

TOTAL GAS PROD: 28,302 TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
GARDINER ESTATE WELL #: 6 RRCID -> 183474 COMPL. DATE 07/18/2000 TOTAL DEPTH 10975 PERF. 9932 - 10835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2097 | -0- | -1127 | -0- | 116 | 1 | 1981 | 2 | Y | -0- | | | | | 2 |
| 02 | 3066 | X | 3066 | -0- | -0- | -0- | 99 | 1 | 2967 | 2 | Y | -0- | | | | | 2 |
| 03 | 3196 | X | 3196 | -0- | -0- | -0- | 166 | 1 | 3030 | 2 | Y | -0- | | | | | 2 |
| 04 | 3921 | X | 3921 | -0- | -0- | -0- | 214 | 1 | 3707 | 2 | Y | -0- | | | | | 2 |
| 05 | 3544 | X | 3544 | -0- | -0- | -0- | 203 | 1 | 3341 | 2 | Y | -0- | | | | | 2 |
| 06 | 3354 | X | 3354 | -0- | -0- | -0- | 181 | 1 | 3173 | 2 | Y | -0- | | | | | 2 |
| 07 | 3447 | X | 3447 | -0- | -0- | -0- | 182 | 1 | 3265 | 2 | Y | -0- | | | | | 2 |
| 08 | 3631 | X | 3631 | -0- | -0- | -0- | 200 | 1 | 3431 | 2 | Y | -0- | | | | | 2 |
| 09 | 2970 | X | 2846 | -0- | -124 | -0- | 160 | 1 | 2686 | 2 | Y | -0- | | | | | 2 |
| 10 | 3143 | X | 3143 | -0- | -0- | -0- | 129 | 1 | 3014 | 2 | Y | -0- | | | | | 2 |
| 11 | 2970 | X | 2962 | -0- | -8 | -0- | 169 | 1 | 2793 | 2 | Y | -0- | | | | | 2 |
| *12 | 3111 | X | 3111 | -0- | -0- | -0- | 5 | 1 | 3106 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 38,318 TOTAL CONDENSATE PROD: -0-

HOLCOMB WELL #: 4 RRCID -> 183816 COMPL. DATE 08/01/2000 TOTAL DEPTH 10950 PERF.10076 - 10728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2326 | -0- | -836 | -0- | 129 | 1 | 2197 | 2 | Y | -0- | | | | | 2 |
| 02 | 2936 | X | 2936 | -0- | -0- | -0- | 95 | 1 | 2841 | 2 | Y | -0- | | | | | 2 |
| 03 | 2787 | X | 2787 | -0- | -0- | -0- | 145 | 1 | 2642 | 2 | Y | -0- | | | | | 2 |
| 04 | 2778 | X | 2778 | -0- | -0- | -0- | 152 | 1 | 2626 | 2 | Y | -0- | | | | | 2 |
| 05 | 2797 | X | 2797 | -0- | -0- | -0- | 160 | 1 | 2637 | 2 | Y | -0- | | | | | 2 |
| 06 | 2282 | X | 2282 | -0- | -0- | -0- | 123 | 1 | 2159 | 2 | Y | -0- | | | | | 2 |
| 07 | 2497 | X | 2497 | -0- | -0- | -0- | 132 | 1 | 2365 | 2 | Y | -0- | | | | | 2 |
| 08 | 2644 | X | 2644 | -0- | -0- | -0- | 146 | 1 | 2498 | 2 | Y | -0- | | | | | 2 |
| 09 | 2280 | X | 2246 | -0- | -34 | -0- | 126 | 1 | 2120 | 2 | Y | -0- | | | | | 2 |
| 10 | 2601 | X | 2601 | -0- | -0- | -0- | 107 | 1 | 2494 | 2 | Y | -0- | | | | | 2 |
| 11 | 2427 | N | 2427 | -0- | -0- | -0- | 138 | 1 | 2289 | 2 | Y | -0- | | | | | 2 |
| *12 | 2368 | N | 2368 | -0- | -0- | -0- | 4 | 1 | 2364 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 30,689 TOTAL CONDENSATE PROD: -0-

HOLCOMB WELL #: 5 RRCID -> 183817 COMPL. DATE 10/08/2000 TOTAL DEPTH 10754 PERF. 9966 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2576 | X | 2576 | -0- | -0- | -0- | 143 | 1 | 2433 | 2 | Y | -0- | | | | | -0- |
| 02 | 2776 | X | 2776 | -0- | -0- | -0- | 90 | 1 | 2686 | 2 | Y | -0- | | | | | -0- |
| 03 | 2788 | X | 2788 | -0- | -0- | -0- | 145 | 1 | 2643 | 2 | Y | -0- | | | | | -0- |
| 04 | 2690 | X | 2690 | -0- | -0- | -0- | 147 | 1 | 2543 | 2 | Y | -0- | | | | | -0- |
| 05 | 2548 | X | 2548 | -0- | -0- | -0- | 146 | 1 | 2402 | 2 | Y | -0- | | | | | -0- |
| 06 | 2469 | N | 2469 | -0- | -0- | -0- | 133 | 1 | 2336 | 2 | Y | -0- | | | | | -0- |
| 07 | 1953 | N | 1953 | -0- | -0- | -0- | 103 | 1 | 1850 | 2 | Y | -0- | | | | | -0- |
| 08 | 3034 | X | 3034 | -0- | -0- | -0- | 167 | 1 | 2867 | 2 | Y | -0- | | | | | -0- |
| 09 | 2700 | X | 2588 | -0- | -112 | -0- | 145 | 1 | 2443 | 2 | Y | -0- | | | | | -0- |
| 10 | 2542 | X | 2216 | -0- | -326 | -0- | 91 | 1 | 2125 | 2 | Y | -0- | | | | | -0- |
| 11 | 2940 | X | 2221 | -0- | -719 | -0- | 127 | 1 | 2094 | 2 | Y | -0- | | | | | -0- |
| 12 | 3038 | X | 2960 | -0- | -78 | -0- | 5 | 1 | 2955 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 30,819 TOTAL CONDENSATE PROD: -0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB-LITTLE WELL #: 9 RRCID -> 185807 COMPL. DATE 04/18/2001 TOTAL DEPTH 10992 PERF. 9952 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 2 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 03 | 113 | N | 113 | -0- | -0- | -0- | 6 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 04 | 90 | N | 86 | -0- | -4 | -0- | 5 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 49 | -0- | -41 | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 | N | 75 | -0- | -18 | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 765 TOTAL CONDENSATE PROD: -0-

HOLCOMB WELL #: 6 RRCID -> 186735 COMPL. DATE 07/22/2001 TOTAL DEPTH 13682 PERF.10152 - 10863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2181 | -0- | -981 | -0- | 121 | 1 | 2060 | 2 | Y | -0- | | | | | 3 |
| 02 | 2072 | X | 1968 | -0- | -104 | -0- | 63 | 1 | 1905 | 2 | Y | -0- | | | | | 3 |
| 03 | 2860 | X | 2860 | -0- | -0- | -0- | 149 | 1 | 2711 | 2 | Y | -0- | | | | | 3 |
| 04 | 3084 | X | 3084 | -0- | -0- | -0- | 169 | 1 | 2915 | 2 | Y | -0- | | | | | 3 |
| 05 | 4931 | X | 4931 | -0- | -0- | -0- | 282 | 1 | 4649 | 2 | Y | -0- | | | | | 3 |
| 06 | 3000 | N | 3539 | -0- | 539 | 539 | 191 | 1 | 3348 | 2 | Y | -0- | | | | | 3 |
| 07 | 4735 | X | 4196 | -0- | -539 | -0- | 221 | 1 | 3975 | 2 | Y | -0- | | | | | 3 |
| 08 | 2999 | X | 2999 | -0- | -0- | -0- | 165 | 1 | 2834 | 2 | Y | -0- | | | | | 3 |
| 09 | 2972 | X | 2972 | -0- | -0- | -0- | 167 | 1 | 2805 | 2 | Y | -0- | | | | | 3 |
| 10 | 2800 | X | 2800 | -0- | -0- | -0- | 115 | 1 | 2685 | 2 | Y | -0- | | | | | 3 |
| 11 | 3910 | X | 3910 | -0- | -0- | -0- | 223 | 1 | 3687 | 2 | Y | -0- | | | | | 3 |
| *12 | 3324 | X | 3324 | -0- | -0- | -0- | 5 | 1 | 3319 | 2 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 38,764 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (BODENHEIM-TRANS) 97752 083 NON-ASSOCIATED ONE WELL CNTY: GREGG
SABINE OIL & GAS CORPORATION 742143
BODENHEIM, G. A. WELL #: 10 RRCID -> 160754 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 8438 - 9136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BASA RESOURCES, INC. 053974
FISHER G.U. WELL #: 1 RRCID -> 157355 COMPL. DATE 12/23/1995 TOTAL DEPTH 10800 PERF.10546 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1224 | -0- | -109 | -0- | 1224 | 2 | | | Y | -0- | | | | | 58 |
| 02 | 1120 | N | 993 | -0- | -127 | -0- | 993 | 2 | | | Y | -0- | | | | | 58 |
| 03 | 1333 | N | 1192 | -0- | -141 | -0- | 1192 | 2 | | | Y | -0- | | | | | 58 |
| 04 | 1170 | N | 1023 | -0- | -147 | -0- | 1023 | 2 | | | Y | -0- | | | | | 58 |
| 05 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 2 | | | Y | -0- | | | | | 58 |
| 06 | 1140 | N | 901 | -0- | -239 | -0- | 901 | 2 | | | Y | -0- | | | | | 58 |
| 07 | 1127 | N | 1127 | -0- | -0- | -0- | 1116 | 2 | 11 | 9 | Y | 10 | | | | | 68 |
| 08 | 1100 | N | 1100 | -0- | -0- | -0- | 1087 | 2 | 13 | 9 | Y | 12 | | | | | 80 |
| 09 | 900 | N | 819 | -0- | -81 | -0- | 819 | 2 | | | Y | -0- | | | | | 80 |
| 10 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | Y | -0- | | | | | 80 |
| 11 | 1217 | N | 1217 | -0- | -0- | -0- | 1180 | 2 | 37 | 9 | Y | 34 | | | | | 114 |
| *12 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | Y | -0- | | | | | 114 |

TOTAL GAS PROD: 13,157 TOTAL CONDENSATE PROD: 56

NETTLETON, E. M. WELL #: 21 RRCID -> 157358 COMPL. DATE 12/26/1995 TOTAL DEPTH 10850 PERF.10641 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 2 | | | Y | -0- | | | | | 55 |
| 02 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 2 | | | Y | -0- | | | | | 55 |
| 03 | 1866 | N | 1866 | -0- | -0- | -0- | 1866 | 2 | | | Y | -0- | | | | | 55 |
| 04 | 1602 | N | 1602 | -0- | -0- | -0- | 1602 | 2 | | | Y | -0- | | | | | 55 |
| 05 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 2 | | | Y | -0- | | | | | 55 |
| 06 | 1500 | N | 1411 | -0- | -89 | -0- | 1411 | 2 | | | Y | -0- | | | | | 55 |
| 07 | 1779 | N | 1779 | -0- | -0- | -0- | 1746 | 2 | 33 | 9 | Y | 30 | | | | | 85 |
| 08 | 1702 | N | 1702 | -0- | -0- | -0- | 1702 | 2 | | | Y | -0- | | | | | 85 |
| 09 | 1410 | N | 1283 | -0- | -127 | -0- | 1283 | 2 | | | Y | -0- | | | | | 85 |
| 10 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 2 | | | Y | -0- | | | | | 85 |
| 11 | 1930 | N | 1930 | -0- | -0- | -0- | 1847 | 2 | 83 | 9 | Y | 75 | | | | | 160 |
| *12 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 2 | | | Y | -0- | | | | | 160 |

TOTAL GAS PROD: 20,616 TOTAL CONDENSATE PROD: 105

BREITBURN OPERATING L.P. 090732
MCKINLEY, JC & RS GAS UNIT WELL #: 1 RRCID -> 147249 COMPL. DATE 11/15/1993 TOTAL DEPTH 10845 PERF.10665 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 851 | -0- | 851 | 1632 | 24 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 677 | -0- | 677 | 2309 | 19 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 2309 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 2309 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 6 | -0- | 6 | 2315 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 2315 | | | | | Y | -0- | | | | | -0- |
| 07 | 2315 | N | -0- | -0- | -2315 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 483 | N | 483 | -0- | -0- | -0- | 10 | 1 | 469 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 981 | N | 981 | -0- | -0- | -0- | 19 | 1 | 951 | 2 | Y | 10 | 6 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 3,005 TOTAL CONDENSATE PROD: 14

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
BACLE, A.L. GAS UNIT WELL #: 1 RRCID -> 147455 COMPL. DATE 11/19/1993 TOTAL DEPTH 10955 PERF.10790 - 10895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 11 | -0- | 11 | 33 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 83 | -0- | 83 | 116 | 2 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 116 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1 | -0- | 1 | 117 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 1 | -0- | 1 | 118 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | 4 | -0- | 4 | 122 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 2 | -0- | -122 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 147 TOTAL CONDENSATE PROD: -0-

MCKINLEY, JC & RS GAS UNIT WELL #: 3 RRCID -> 175578 COMPL. DATE 10/12/1999 TOTAL DEPTH 10900 PERF.10624 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 853 | -0- | -46 | -0- | 24 | 1 | 829 | 2 | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 636 | -0- | -904 | -0- | 18 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 2 | -0- | -1176 | -0- | 2 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 840 | N | 644 | -0- | -196 | -0- | 17 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 05 | 713 | N | 453 | -0- | -260 | -0- | 16 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 16 | 1 | 563 | 2 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 589 | N | 584 | -0- | -5 | -0- | 16 | 1 | 561 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 465 | N | 454 | -0- | -11 | -0- | 15 | 1 | 433 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 964 | N | 964 | -0- | -0- | -0- | 21 | 1 | 937 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 12 | 1 | 590 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 640 | N | 640 | -0- | -0- | -0- | 13 | 1 | 620 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 6,427 TOTAL CONDENSATE PROD: 36

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
BACLE, A.L. GAS UNIT WELL #: 3 RRCID -> 183067 COMPL. DATE 03/28/2001 TOTAL DEPTH 11190 PERF.10913 - 11069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2188 | N | 2188 | -0- | -0- | -0- | 62 | 1 | 2126 | 2 | Y | -0- | | | | | -0- |
| 02 | 1780 | N | 1780 | -0- | -0- | -0- | 51 | 1 | 1729 | 2 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | 4 | -0- | -1856 | -0- | 4 | 4 | | | Y | -0- | | | | | -0- |
| 04 | 1950 | N | 1101 | -0- | -849 | -0- | 29 | 1 | 1072 | 2 | Y | -0- | | | | | -0- |
| 05 | 1984 | N | 996 | -0- | -988 | -0- | 36 | 1 | 957 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1222 | N | 1222 | -0- | -0- | -0- | 33 | 1 | 1169 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1169 | N | 1169 | -0- | -0- | -0- | 31 | 1 | 1126 | 2 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1109 | N | 1109 | -0- | -0- | -0- | 36 | 1 | 1058 | 2 | Y | 14 | 11 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2626 | N | 2626 | -0- | -0- | -0- | 56 | 1 | 2556 | 2 | Y | 13 | 13 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1396 | N | 1396 | -0- | -0- | -0- | 28 | 1 | 1354 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1377 | N | 1377 | -0- | -0- | -0- | 27 | 1 | 1332 | 2 | Y | 16 | 12 | 1 | 1 | 8 | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 14,968 TOTAL CONDENSATE PROD: 88

TREADAWAY WELL #: 4 RRCID -> 188085 COMPL. DATE 11/07/2001 TOTAL DEPTH 10915 PERF.10681 - 10825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | -0- | 7 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 58 | -0- | -110 | -0- | 2 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 108 | -0- | -102 | -0- | 3 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 | -0- | 2 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 5 | 1 | 177 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 93 | N | 41 | -0- | -52 | -0- | 1 | 1 | 40 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 62 | N | 26 | -0- | -36 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 2 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 2 | 1 | 120 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 56 | N | 56 | -0- | -0- | -0- | 1 | 1 | 55 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 988 TOTAL CONDENSATE PROD: 4

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
TREADAWAY WELL #: 3 RRCID -> 188087 COMPL. DATE 01/23/2002 TOTAL DEPTH 10898 PERF.10618 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2390 | X | 2390 | -0- | -0- | -0- | 67 | 1 | 2323 | 2 | Y | -0- | | | | | -0- |
| 02 | 1540 | X | 1173 | -0- | -367 | -0- | 33 | 1 | 1140 | 2 | Y | -0- | | | | | -0- |
| 03 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2250 | X | 2250 | -0- | -0- | -0- | 57 | 1 | 2136 | 2 | Y | 52 | 52 | 1 | | | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 1852 | N | 1852 | -0- | -0- | -0- | 64 | 1 | 1732 | 2 | Y | 51 | 51 | 1 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 2503 | N | 2503 | -0- | -0- | -0- | 67 | 1 | 2396 | 2 | Y | 36 | 22 | 1 | | | 14 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2408 | N | 2408 | -0- | -0- | -0- | 65 | 1 | 2318 | 2 | Y | 23 | 26 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1652 | -0- | -208 | -0- | 53 | 1 | 1577 | 2 | Y | 20 | 19 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3773 | -0- | 773 | 773 | 81 | 1 | 3671 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3017 | N | 2244 | -0- | -773 | -0- | 45 | 1 | 2176 | 2 | Y | 21 | 23 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 1865 | N | 1865 | -0- | -0- | -0- | 37 | 1 | 1807 | 2 | Y | 19 | 17 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 22,110 TOTAL CONDENSATE PROD: 241

TREADAWAY WELL #: 6 RRCID -> 188759 COMPL. DATE 02/04/2002 TOTAL DEPTH 10934 PERF.10670 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2907 | N | 2490 | -0- | -417 | -0- | 70 | 1 | 2420 | 2 | Y | -0- | | | | | -0- |
| 02 | 2212 | N | 2139 | -0- | -73 | -0- | 61 | 1 | 2078 | 2 | Y | -0- | | | | | -0- |
| 03 | 2511 | N | 69 | -0- | -2442 | -0- | 7 | 1 | 62 | 9 | Y | 56 | 54 | 1 | | | 2 |
| 04 | 2400 | N | 2370 | -0- | -30 | -0- | 60 | 1 | 2252 | 2 | Y | 53 | 55 | 1 | | | -0- |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 2356 | N | 1758 | -0- | -598 | -0- | 61 | 1 | 1641 | 2 | Y | 51 | 51 | 1 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 2122 | N | 2122 | -0- | -0- | -0- | 57 | 1 | 2030 | 2 | Y | 32 | 20 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 2534 | N | 2534 | -0- | -0- | -0- | 68 | 1 | 2440 | 2 | Y | 24 | 24 | 1 | | | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1915 | N | 1915 | -0- | -0- | -0- | 61 | 1 | 1829 | 2 | Y | 23 | 21 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4151 | -0- | 1151 | 1151 | 89 | 1 | 4040 | 2 | Y | 20 | 21 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2263 | -0- | -837 | 314 | 45 | 1 | 2195 | 2 | Y | 21 | 24 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2488 | N | 2174 | -0- | -314 | -0- | 43 | 1 | 2107 | 2 | Y | 22 | 18 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 23,985 TOTAL CONDENSATE PROD: 302

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
MCKINLEY, JC & RS GAS UNIT WELL #: 4 RRCID -> 197696 COMPL. DATE 08/26/2003 TOTAL DEPTH 10890 PERF.10622 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2530 | X | 2530 | -0- | -0- | -0- | 71 | 1 | 2459 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 3494 | -0- | 694 | 694 | 99 | 1 | 3395 | 2 | Y | -0- | | | | | -0- |
| 03 | 2325 | N | -0- | -0- | -2325 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2678 | N | 2678 | -0- | -0- | -0- | 70 | 1 | 2608 | 2 | Y | -0- | | | | | -0- |
| 05 | 2325 | X | 2135 | -0- | -190 | -0- | 77 | 1 | 2058 | 2 | Y | -0- | | | | | -0- |
| 06 | 2928 | X | 2928 | -0- | -0- | -0- | 79 | 1 | 2802 | 2 | Y | 43 | 26 | 1 | | | 17 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2921 | -0- | -334 | -0- | 78 | 1 | 2813 | 2 | Y | 27 | 31 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 2387 | X | 1938 | -0- | -449 | -0- | 62 | 1 | 1851 | 2 | Y | 23 | 22 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 4350 | X | 4350 | -0- | -0- | -0- | 93 | 1 | 4234 | 2 | Y | 21 | 22 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3177 | X | 3177 | -0- | -0- | -0- | 64 | 1 | 3080 | 2 | Y | 30 | 29 | 1 | | | 14 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2845 | -0- | -95 | -0- | 56 | 1 | 2757 | 2 | Y | 29 | 25 | 1 | | | 18 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 28,996 TOTAL CONDENSATE PROD: 173

MCKINLEY, JC & RS GAS UNIT WELL #: 5 RRCID -> 206328 COMPL. DATE 10/29/2004 TOTAL DEPTH 10880 PERF.10592 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3048 | -0- | -52 | 418 | 77 | 1 | 2646 | 2 | Y | 295 | 267 | 1 | | | 137 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2637 | -0- | -163 | 255 | 68 | 1 | 2307 | 2 | Y | 238 | 218 | 1 | | | 157 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 03 | 2635 | N | 235 | -0- | -2400 | -0- | 7 | 4 | 228 | 9 | Y | 207 | 196 | 1 | | | 168 |
| 04 | 2599 | N | 2599 | -0- | -0- | -0- | 62 | 1 | 2331 | 2 | Y | 187 | 209 | 1 | | | 146 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 05 | 2635 | N | 2085 | -0- | -550 | -0- | 67 | 1 | 1814 | 2 | Y | 185 | 206 | 1 | | | 125 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 06 | 1769 | N | 1769 | -0- | -0- | -0- | 48 | 1 | 1721 | 2 | Y | -0- | 115 | 1 | | | 10 |
| 07 | 2356 | N | 1564 | -0- | -792 | -0- | 42 | 1 | 1505 | 2 | Y | 15 | 18 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1223 | -0- | -854 | -0- | 39 | 1 | 1167 | 2 | Y | 15 | 13 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4704 | -0- | 1704 | 1704 | 101 | 1 | 4578 | 2 | Y | 23 | 17 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2721 | -0- | -379 | 1325 | 55 | 1 | 2638 | 2 | Y | 25 | 28 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2194 | -0- | -806 | 519 | 43 | 1 | 2126 | 2 | Y | 23 | 21 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2449 | X | NO RPT | -0- | -2449 | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 24,779 TOTAL CONDENSATE PROD: 1,213

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
MCKINLEY, JC & RS GAS UNIT WELL #: 6 RRCID -> 238984 COMPL. DATE 06/06/2008 TOTAL DEPTH 10904 PERF.10612 - 10801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1565 | X | 1565 | -0- | -0- | -0- | 44 | 1 | 1521 | 2 | Y | -0- | | | | | -0- |
| 02 | 1698 | X | 1698 | -0- | -0- | -0- | 48 | 1 | 1650 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1979 | X | 1979 | -0- | -0- | -0- | 52 | 1 | 1927 | 2 | Y | -0- | | | | | -0- |
| 05 | 1580 | X | 1580 | -0- | -0- | -0- | 57 | 1 | 1523 | 2 | Y | -0- | | | | | -0- |
| 06 | 2116 | X | 2116 | -0- | -0- | -0- | 57 | 1 | 2025 | 2 | Y | 31 | 19 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 1958 | N | 1958 | -0- | -0- | -0- | 53 | 1 | 1885 | 2 | Y | 18 | 21 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1581 | N | 1502 | -0- | -79 | -0- | 48 | 1 | 1434 | 2 | Y | 18 | 16 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3950 | -0- | 950 | 950 | 84 | 1 | 3845 | 2 | Y | 19 | 18 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2529 | N | 1579 | -0- | -950 | -0- | 32 | 1 | 1530 | 2 | Y | 15 | 20 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1106 | -0- | -334 | -0- | 22 | 1 | 1072 | 2 | Y | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 19,033 TOTAL CONDENSATE PROD: 112

BUFFCO PRODUCTION INC. 106406
VARGA GAS UNIT WELL #: 1 RRCID -> 101219 COMPL. DATE 06/29/1982 TOTAL DEPTH 10779 PERF.10148 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2048 | N | 2048 | -0- | -0- | -0- | 2048 | 2 | | | Y | -0- | | | | | 45 |
| 02 | 728 | N | 561 | -0- | -167 | -0- | 550 | 2 | 11 | 9 | Y | 10 | | | | | 55 |
| 03 | 1302 | N | 98 | -0- | -1204 | -0- | 98 | 2 | | | Y | -0- | | | | | 55 |
| 04 | 1260 | N | 318 | -0- | -942 | -0- | 318 | 2 | | | Y | -0- | | | | | 55 |
| 05 | 1208 | N | 1208 | -0- | -0- | -0- | 1184 | 2 | 24 | 9 | Y | 22 | | | | | 77 |
| 06 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | Y | -0- | | | | | 77 |
| 07 | 820 | N | 820 | -0- | -0- | -0- | 792 | 2 | 28 | 9 | Y | 25 | 7 | 8 | | | 95 |
| 08 | 1209 | N | 434 | -0- | -775 | -0- | 425 | 2 | 9 | 9 | Y | 8 | 3 | 8 | | | 100 |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 521 | 2 | 7 | 9 | Y | 6 | | | | | 106 |
| 10 | 806 | N | 712 | -0- | -94 | -0- | 697 | 2 | 15 | 9 | Y | 14 | | | | | 120 |
| 11 | 420 | N | 348 | -0- | -72 | -0- | 327 | 2 | 21 | 9 | Y | 19 | 89 | 1 | | | 50 |
| 12 | 558 | N | 293 | -0- | -265 | -0- | 292 | 2 | 1 | 9 | Y | 1 | | | | | 51 |

TOTAL GAS PROD: 7,783 TOTAL CONDENSATE PROD: 105

MACKEY, L. L. WELL #: 1 RRCID -> 101288 COMPL. DATE 12/04/1981 TOTAL DEPTH 10909 PERF.10712 - 10797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. //CONT.// 106406
VARGA GAS UNIT NO. 2 WELL #: 2 A RRCID -> 109325 COMPL. DATE 09/26/1983 TOTAL DEPTH 10655 PERF.10516 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGREDE "A" WELL #: 1 RRCID -> 153840 COMPL. DATE 03/16/1995 TOTAL DEPTH 10915 PERF.10686 - 10786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | | | 243 |
| 02 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | 243 |
| 03 | 1612 | N | 869 | -0- | -743 | -0- | 869 | 2 | | | N | -0- | | | | | 243 |
| 04 | 1950 | N | 1796 | -0- | -154 | -0- | 1796 | 2 | | | N | -0- | | | | | 243 |
| 05 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 2 | | | N | -0- | | | | | 243 |
| 06 | 840 | N | 717 | -0- | -123 | -0- | 717 | 2 | | | N | -0- | | | | | 243 |
| 07 | 1860 | N | 1051 | -0- | -809 | -0- | 1051 | 2 | | | N | -0- | | | | | 243 |
| 08 | 1736 | N | 1472 | -0- | -264 | -0- | 1472 | 2 | | | N | -0- | | | | | 243 |
| 09 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | 243 |
| 10 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 2 | | | N | -0- | | | | | 243 |
| 11 | 1428 | N | 1428 | -0- | -0- | -0- | 1427 | 2 | 1 | 9 | N | 1 | 170 | 1 | | | 74 |
| *12 | 1409 | N | 1409 | -0- | -0- | -0- | 1402 | 2 | 7 | 9 | N | 6 | | | | | 80 |

TOTAL GAS PROD: 15,908 TOTAL CONDENSATE PROD: 7

MACKEY, L. L. WELL #: 2 RRCID -> 182032 COMPL. DATE 03/07/2001 TOTAL DEPTH 10921 PERF.10696 - 10797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 86 | -0- | -193 | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 44 | -0- | -46 | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 80 | -0- | -261 | -0- | 79 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 06 | 270 | N | 32 | -0- | -238 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,583 TOTAL CONDENSATE PROD: 1

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. //CONT.// 106406
TAYLOR-ANNE "A" WELL #: 6 RRCID -> 201905 COMPL. DATE 03/03/2004 TOTAL DEPTH 10652 PERF.10432 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR-ANNE WELL #: 5 RRCID -> 201914 COMPL. DATE 03/03/2004 TOTAL DEPTH 10698 PERF.10466 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 550 | N | 550 | -0- | -0- | -0- | 549 | 2 | 1 | 9 | N | 1 | | | | | 220 |
| 02 | 644 | N | 639 | -0- | -5 | -0- | 635 | 3 | 4 | 9 | N | 4 | | | | | 224 |
| 03 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | 224 |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 481 | 3 | 97 | 9 | N | 88 | 188 | 1 | | | 124 |
| 05 | 713 | N | 532 | -0- | -181 | -0- | 525 | 3 | 7 | 9 | N | 6 | | | | | 130 |
| 06 | 600 | N | 416 | -0- | -184 | -0- | 414 | 3 | 2 | 9 | N | 2 | | | | | 132 |
| 07 | 593 | N | 593 | -0- | -0- | -0- | 587 | 3 | 6 | 9 | N | 5 | | | | | 137 |
| 08 | 527 | N | 486 | -0- | -41 | -0- | 477 | 3 | 9 | 9 | N | 8 | | | | | 145 |
| 09 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | 145 |
| 10 | 589 | N | 271 | -0- | -318 | -0- | 269 | 3 | 2 | 9 | N | 2 | | | | | 147 |
| 11 | 480 | N | 44 | -0- | -436 | -0- | 44 | 3 | | | N | -0- | | | | | 147 |
| 12 | 558 | N | 49 | -0- | -509 | -0- | 48 | 3 | 1 | 9 | N | 1 | | | | | 148 |

TOTAL GAS PROD: 5,341 TOTAL CONDENSATE PROD: 117

BIVINS HEIRS WELL #: 1 RRCID -> 240197 COMPL. DATE 09/01/2008 TOTAL DEPTH 11001 PERF.10646 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 367 | -0- | -67 | -0- | 367 | 2 | | | N | -0- | | | | | 81 |
| 02 | 420 | N | 370 | -0- | -50 | -0- | 370 | 2 | | | N | -0- | | | | | 81 |
| 03 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | 81 |
| 04 | 360 | N | 260 | -0- | -100 | -0- | 260 | 2 | | | N | -0- | | | | | 81 |
| 05 | 403 | N | 223 | -0- | -180 | -0- | 223 | 2 | | | N | -0- | | | | | 81 |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 81 |
| 07 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | 81 |
| 08 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 81 |
| 09 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 81 |
| 10 | 620 | N | 69 | -0- | -551 | -0- | 69 | 2 | | | N | -0- | | | | | 81 |
| 11 | 270 | N | 119 | -0- | -151 | -0- | 119 | 2 | | | N | -0- | | | | | 81 |
| *12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 81 |

TOTAL GAS PROD: 3,148 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BURK ROYALTY CO., LTD. 108799
CRAWFORD, H. WELL #: 1 RRCID -> 192921 COMPL. DATE 10/18/2002 TOTAL DEPTH 10950 PERF.10663 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 661 | N | 661 | -0- | -0- | -0- | 659 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 232 | 2 | 2 | 9 | N | 2 | | | | | 64 |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 101 | 2 | 1 | 9 | N | 1 | | | | | 65 |
| 04 | 630 | N | 426 | -0- | -204 | -0- | 424 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 346 | 2 | 2 | 9 | N | 2 | | | | | 69 |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 134 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 07 | 434 | N | 46 | -0- | -388 | -0- | 44 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 08 | 563 | N | 563 | -0- | -0- | -0- | 561 | 2 | 2 | 9 | N | 2 | | | | | 74 |
| 09 | 150 | N | 75 | -0- | -75 | -0- | 74 | 2 | 1 | 9 | N | 1 | | | | | 75 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 60 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| 11 | 540 | N | 225 | -0- | -315 | -0- | 223 | 2 | 2 | 9 | N | 2 | | | | | 79 |
| *12 | 383 | N | 383 | -0- | -0- | -0- | 382 | 2 | 1 | 9 | N | 1 | | | | | 80 |

TOTAL GAS PROD: 3,260 TOTAL CONDENSATE PROD: 20

CRAWFORD, A. WELL #: 1 RRCID -> 198473 COMPL. DATE 10/17/2003 TOTAL DEPTH 10995 PERF.10644 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | 89 |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 424 | 2 | 1 | 9 | N | 1 | | | | | 90 |
| 03 | 434 | N | 119 | -0- | -315 | -0- | 119 | 2 | | | N | -0- | | | | | 90 |
| 04 | 1560 | N | 212 | -0- | -1348 | -0- | 212 | 2 | | | N | -0- | | | | | 90 |
| 05 | 465 | N | 341 | -0- | -124 | -0- | 341 | 2 | | | N | -0- | | | | | 90 |
| 06 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 90 |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 90 |
| 08 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 90 |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 420 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 90 |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | 90 |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 90 |
| 12 | 434 | N | 326 | -0- | -108 | -0- | 326 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 4,962 TOTAL CONDENSATE PROD: 3

CRAWFORD, H. WELL #: 2 RRCID -> 215135 COMPL. DATE 08/24/2005 TOTAL DEPTH 10703 PERF.10306 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 587 | N | 587 | -0- | -0- | -0- | 585 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 2200 | N | 2200 | -0- | -0- | -0- | 2187 | 2 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |
| 05 | 1598 | N | 1598 | -0- | -0- | -0- | 1590 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 06 | 2387 | N | 2387 | -0- | -0- | -0- | 2387 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2263 | N | 2002 | -0- | -261 | -0- | 2002 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2062 | N | 2062 | -0- | -0- | -0- | 2062 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2400 | N | 1718 | -0- | -682 | -0- | 1718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1759 | -0- | -251 | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,342 TOTAL CONDENSATE PROD: 21

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BURK ROYALTY CO., LTD. //CONT.// 108799
CRAWFORD, H. WELL #: 3 RRCID -> 230201 COMPL. DATE 08/03/2007 TOTAL DEPTH 10800 PERF.10371 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1827 | N | 1827 | -0- | -0- | -0- | 1825 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 189 |
| 02 | 1913 | N | 1913 | -0- | -0- | -0- | 1909 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 189 |
| 03 | 2480 | N | 1731 | -0- | -749 | -0- | 1731 | 2 | | | N | -0- | | | | | 189 |
| 04 | 2919 | N | 2919 | -0- | -0- | -0- | 2919 | 2 | | | N | -0- | | | | | 189 |
| 05 | 2228 | N | 2228 | -0- | -0- | -0- | 2228 | 2 | | | N | -0- | | | | | 189 |
| 06 | 2016 | N | 2016 | -0- | -0- | -0- | 2015 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 189 |
| 07 | 2795 | N | 2795 | -0- | -0- | -0- | 2791 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 189 |
| 08 | 2741 | N | 2741 | -0- | -0- | -0- | 2733 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 189 |
| 09 | 3000 | N | 3503 | -0- | 503 | 503 | 3496 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 189 |
| 10 | 2976 | N | 2473 | -0- | -503 | -0- | 2466 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 189 |
| 11 | 2400 | N | 1657 | -0- | -743 | -0- | 1657 | 2 | | | N | -0- | | | | | 189 |
| 12 | 2480 | X | 1944 | -0- | -536 | -0- | 1940 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 189 |

TOTAL GAS PROD: 27,747 TOTAL CONDENSATE PROD: 34

C. W. RESOURCES, INC. 121085
MCKINLEY GAS UNIT WELL #: 1 RRCID -> 149323 COMPL. DATE 03/21/1994 TOTAL DEPTH 11149 PERF.10892 - 11019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 334 | -0- | -69 | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | 271 | -0- | -59 | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 589 | N | 255 | -0- | -334 | -0- | 255 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,095 TOTAL CONDENSATE PROD: -0-

MCKINLEY WELL #: 2 RRCID -> 192669 COMPL. DATE 01/07/2003 TOTAL DEPTH 11124 PERF.10884 - 10948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1795 | -0- | -375 | -0- | 1785 | 2 | 10 | 9 | N | 9 | | | | | 159 |
| 02 | 1829 | N | 1829 | -0- | -0- | -0- | 1820 | 2 | 9 | 9 | N | 8 | | | | | 167 |
| 03 | 2077 | N | 1821 | -0- | -256 | -0- | 1821 | 2 | | | N | -0- | | | | | 167 |
| 04 | 1926 | N | 1926 | -0- | -0- | -0- | 1920 | 2 | 6 | 9 | N | 5 | | | | | 172 |
| 05 | 2500 | N | 2500 | -0- | -0- | -0- | 2496 | 2 | 4 | 9 | N | 4 | | | | | 176 |
| 06 | 2710 | N | 2710 | -0- | -0- | -0- | 2700 | 2 | 10 | 9 | N | 9 | 175 | 1 | | | 10 |
| 07 | 2355 | N | 2355 | -0- | -0- | -0- | 2321 | 2 | 34 | 9 | N | 31 | | | | | 41 |
| 08 | 2752 | N | 2752 | -0- | -0- | -0- | 2739 | 2 | 13 | 9 | N | 12 | | | | | 53 |
| 09 | 2670 | N | 2339 | -0- | -331 | -0- | 2331 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| 10 | 2356 | N | 2356 | -0- | -0- | -0- | 2344 | 2 | 12 | 9 | N | 11 | | | | | 71 |
| 11 | 2670 | N | 2288 | -0- | -382 | -0- | 2273 | 2 | 15 | 9 | N | 14 | | | | | 85 |
| *12 | 2455 | N | 2455 | -0- | -0- | -0- | 2445 | 2 | 10 | 9 | N | 9 | | | | | 94 |

TOTAL GAS PROD: 27,126 TOTAL CONDENSATE PROD: 119

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
C. W. RESOURCES, INC. //CONT.// 121085
MCKINLEY GAS UNIT WELL #: 3 RRCID -> 201000 COMPL. DATE 05/25/2003 TOTAL DEPTH 10800 PERF.10650 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1658 | -0- | -264 | -0- | 1649 | 2 | 9 | 9 | N | 8 | | | | | 72 |
| 02 | 1652 | N | 1550 | -0- | -102 | -0- | 1550 | 2 | | | N | -0- | | | | | 72 |
| 03 | 1736 | N | 1466 | -0- | -270 | -0- | 1447 | 2 | 19 | 9 | N | 17 | | | | | 89 |
| 04 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 2 | | | N | -0- | | | | | 89 |
| 05 | 1761 | N | 1761 | -0- | -0- | -0- | 1751 | 2 | 10 | 9 | N | 9 | | | | | 98 |
| 06 | 1779 | N | 1779 | -0- | -0- | -0- | 1766 | 2 | 13 | 9 | N | 12 | | | | | 110 |
| 07 | 1873 | N | 1873 | -0- | -0- | -0- | 1852 | 2 | 21 | 9 | N | 19 | | | | | 129 |
| 08 | 2095 | N | 2095 | -0- | -0- | -0- | 2085 | 2 | 10 | 9 | N | 9 | | | | | 138 |
| 09 | 1782 | N | 1782 | -0- | -0- | -0- | 1772 | 2 | 10 | 9 | N | 9 | | | | | 147 |
| 10 | 1905 | N | 1905 | -0- | -0- | -0- | 1896 | 2 | 9 | 9 | N | 8 | | | | | 155 |
| 11 | 2040 | N | 1820 | -0- | -220 | -0- | 1809 | 2 | 11 | 9 | N | 10 | | | | | 165 |
| 12 | 1829 | N | 1655 | -0- | -174 | -0- | 1645 | 2 | 10 | 9 | N | 9 | | | | | 174 |

TOTAL GAS PROD: 21,016 TOTAL CONDENSATE PROD: 110

CAMERON EXPLORATION, INC. 126996
FISHER FARMS WELL #: 1 RRCID -> 201912 COMPL. DATE 04/01/2004 TOTAL DEPTH 10639 PERF. 8996 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1952 | -0- | 1952 | 1952 | 1946 | 2 | 6 | 9 | N | 5 | | | | | 25 |
| 02 | DLQ G-10 | | 651 | -0- | 651 | 2603 | 640 | 2 | 11 | 9 | N | 10 | | | | | 35 |
| 03 | DLQ G-10 | | 2481 | -0- | 2481 | 5084 | 2470 | 2 | 11 | 9 | N | 10 | | | | | 45 |
| 04 | 7515 | X | 2431 | -0- | -5084 | -0- | 2431 | 2 | | | N | -0- | | | | | 45 |
| 05 | 2356 | X | 1766 | -0- | -590 | -0- | 1766 | 2 | | | N | -0- | | | | | 45 |
| 06 | 2400 | X | 1517 | -0- | -883 | -0- | 1517 | 2 | | | N | -0- | | | | | 45 |
| 07 | 2511 | X | 1536 | -0- | -975 | -0- | 1536 | 2 | | | N | -0- | | | | | 45 |
| 08 | 2511 | X | 1751 | -0- | -760 | -0- | 1600 | 2 | 151 | 9 | N | 137 | 177 | 1 | | | 5 |
| 09 | 2430 | X | 1511 | -0- | -919 | -0- | 1500 | 2 | 11 | 9 | N | 10 | | | | | 15 |
| 10 | 1767 | X | 1500 | -0- | -267 | -0- | 1500 | 2 | | | N | -0- | | | | | 15 |
| 11 | 1680 | X | 1500 | -0- | -180 | -0- | 1500 | 2 | | | N | -0- | | | | | 15 |
| *12 | 1806 | X | 1806 | -0- | -0- | -0- | 1800 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 15 |

TOTAL GAS PROD: 20,402 TOTAL CONDENSATE PROD: 177

CL&F OPERATING LLC 154789
MOORE, JEMIMA WELL #: 1H RRCID -> 255116 COMPL. DATE 10/31/2010 TOTAL DEPTH 10744 PERF.11120 - 13302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 18586 | -0- | 18586 | 18586 | 18338 | 2 | 248 | 9 | N | 225 | 190 | 1 | | | 184 |
| 02 | DLQ G-10 | | 16568 | -0- | 16568 | 35154 | 75 | 1 | 16285 | 2 | N | 189 | 187 | 1 | | | 186 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 17966 | -0- | 17966 | 53120 | 527 | 1 | 17223 | 2 | N | 196 | 191 | 1 | | | 191 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 04 | 69803 | X | 16683 | -0- | -53120 | -0- | 510 | 1 | 15965 | 2 | N | 189 | 189 | 1 | | | 191 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 05 | 16615 | X | 16615 | -0- | -0- | -0- | 527 | 1 | 15865 | 2 | N | 203 | 189 | 1 | | | 205 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 06 | 18000 | X | 15819 | -0- | -2181 | -0- | 510 | 1 | 15109 | 2 | N | 182 | 171 | 1 | | | 216 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 07 | 17391 | X | 16280 | -0- | -1111 | -0- | 527 | 1 | 15564 | 2 | N | 172 | 185 | 1 | | | 203 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 08 | 17391 | X | 16114 | -0- | -1277 | -0- | 527 | 1 | 15449 | 2 | N | 125 | 189 | 1 | | | 139 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 09 | 16680 | X | 14521 | -0- | -2159 | -0- | 510 | 1 | 13873 | 2 | N | 125 | 189 | 1 | | | 75 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 16616 | X | 15515 | -0- | -1101 | -0- | 527 | 1 | 14808 | 2 | N | 164 | 184 | 1 | | | 55 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 11 | 15810 | X | 14595 | -0- | -1215 | -0- | 510 | 1 | 13923 | 2 | N | 147 | | | | | 202 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 16275 | X | 8635 | -0- | -7640 | -0- | 527 | 1 | 7998 | 2 | N | 100 | 190 | 1 | | | 112 |
| | | | | | | | 110 | 9 | | | | | | | | | |

TOTAL GAS PROD: 187,897 TOTAL CONDENSATE PROD: 2,017

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
DENSON WELL #: 2 RRCID -> 140658 COMPL. DATE 12/23/1991 TOTAL DEPTH 10799 PERF.10496 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1569 | -0- | -322 | -0- | 1568 | 2 | 1 | 9 | N | 1 | | | | | 75 |
| 02 | 1848 | N | 1523 | -0- | -325 | -0- | 1519 | 2 | 4 | 9 | N | 4 | | | | | 79 |
| 03 | 1581 | N | 1373 | -0- | -208 | -0- | 1372 | 2 | 1 | 9 | N | 1 | | | | | 80 |
| 04 | 1530 | N | 1224 | -0- | -306 | -0- | 1222 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 05 | 3100 | N | 3802 | -0- | 702 | 702 | 3802 | 2 | | | N | -0- | | | | | 82 |
| 06 | 2238 | N | 1536 | -0- | -702 | -0- | 1533 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 07 | 1271 | N | 1254 | -0- | -17 | -0- | 1250 | 2 | 4 | 9 | N | 4 | | | | | 89 |
| 08 | 2170 | X | 1412 | -0- | -758 | -0- | 1405 | 2 | 7 | 9 | N | 6 | | | | | 95 |
| 09 | 2100 | X | 1487 | -0- | -613 | -0- | 1484 | 2 | 3 | 9 | N | 3 | | | | | 98 |
| 10 | 2170 | X | 1182 | -0- | -988 | -0- | 1180 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 11 | 1530 | X | 1028 | -0- | -502 | -0- | 1026 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 12 | 1550 | X | 1131 | -0- | -419 | -0- | 1129 | 2 | 2 | 9 | N | 2 | | | | | 104 |

TOTAL GAS PROD: 18,521 TOTAL CONDENSATE PROD: 30

DENSON WELL #: 3 RRCID -> 142917 COMPL. DATE 09/17/1992 TOTAL DEPTH 10900 PERF.10555 - 10624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 92 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 92 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 92 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 92 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 92 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | 92 | 1 | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEWELLEN WELL #: 5 RRCID -> 145525 COMPL. DATE 04/08/1993 TOTAL DEPTH 10858 PERF.10590 - 10654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 345 | -0- | -430 | -0- | 345 | 2 | | | N | -0- | | | | | 35 |
| 02 | 700 | N | 632 | -0- | -68 | -0- | 629 | 2 | 3 | 9 | N | 3 | | | | | 38 |
| 03 | 775 | N | 675 | -0- | -100 | -0- | 673 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 04 | 505 | N | 505 | -0- | -0- | -0- | 503 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 05 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 42 |
| 06 | 660 | N | 534 | -0- | -126 | -0- | 534 | 2 | | | N | -0- | | | | | 42 |
| 07 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | 42 |
| 08 | 1773 | N | 1773 | -0- | -0- | -0- | 1767 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 09 | 1967 | N | 1967 | -0- | -0- | -0- | 1964 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 10 | 1700 | N | 1700 | -0- | -0- | -0- | 1689 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 11 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 2 | | | N | -0- | | | | | 60 |
| *12 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 13,273 TOTAL CONDENSATE PROD: 25

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
CASTLEBERRY WELL #: 5 RRCID -> 147362 COMPL. DATE 11/13/1993 TOTAL DEPTH 10839 PERF.10569 - 10651

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 16 | -0- | | -542 | -0- | 14 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 02 | 168 | N | 14 | -0- | | -154 | -0- | 14 | 2 | | | N | -0- | | | | | 102 |
| 03 | 365 | N | 365 | -0- | | -0- | -0- | 356 | 2 | 9 | 9 | N | 8 | | | | | 110 |
| 04 | 342 | N | 342 | -0- | | -0- | -0- | 332 | 2 | 10 | 9 | N | 9 | | | | | 119 |
| 05 | 31 | N | 27 | -0- | | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 119 |
| 06 | 360 | N | 147 | -0- | | -213 | -0- | 147 | 2 | | | N | -0- | | | | | 119 |
| 07 | 351 | N | 351 | -0- | | -0- | -0- | 342 | 2 | 9 | 9 | N | 8 | | | | | 127 |
| 08 | 332 | N | 332 | -0- | | -0- | -0- | 329 | 2 | 3 | 9 | N | 3 | | | | | 130 |
| 09 | 150 | N | 23 | -0- | | -127 | -0- | 23 | 2 | | | N | -0- | | | | | 130 |
| 10 | 341 | N | 76 | -0- | | -265 | -0- | 57 | 2 | 19 | 9 | N | 17 | | | | | 147 |
| 11 | 330 | N | -0- | -0- | | -330 | -0- | | | | | N | 2 | | | | | 149 |
| 12 | 31 | N | -0- | -0- | | -31 | -0- | | | | | N | 1 | | | | | 150 |

TOTAL GAS PROD: 1,693 TOTAL CONDENSATE PROD: 50

CULPEPPER WELL #: 5 RRCID -> 149312 COMPL. DATE 03/18/1994 TOTAL DEPTH 10849 PERF.10582 - 10669

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1957 | -0- | | -1143 | -0- | 1949 | 2 | 8 | 9 | N | 7 | | | | | 182 |
| 02 | 2408 | X | 15 | -0- | | -2393 | -0- | 15 | 2 | | | N | -0- | | | | | 182 |
| 03 | 2666 | X | 3 | -0- | | -2663 | -0- | 3 | 2 | | | N | -0- | | | | | 182 |
| 04 | 2580 | X | 236 | -0- | | -2344 | -0- | 236 | 2 | | | N | -0- | | | | | 182 |
| 05 | 31 | N | 22 | -0- | | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 182 |
| 06 | 3 | N | -0- | -0- | | -3 | -0- | | | | | N | -0- | | | | | 182 |
| 07 | 248 | N | -0- | -0- | | -248 | -0- | | | | | N | -0- | | | | | 182 |
| 08 | 31 | N | -0- | -0- | | -31 | -0- | | | | | N | -0- | | | | | 182 |
| 09 | 115 | N | 115 | -0- | | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 182 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | 18 | | | | | 200 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 124 | N | -0- | -0- | | -124 | -0- | | | | | N | -0- | | | | | 200 |

TOTAL GAS PROD: 2,348 TOTAL CONDENSATE PROD: 25

CULPEPPER WELL #: 6 RRCID -> 151097 COMPL. DATE 08/03/1994 TOTAL DEPTH 10879 PERF.10595 - 10680

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
MCGREDE WELL #: 3 RRCID -> 152649 COMPL. DATE 11/18/1994 TOTAL DEPTH 10809 PERF.10564 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | 190 |
| 02 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 2 | | | N | -0- | | | | | 190 |
| 03 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 2 | | | N | -0- | | | | | 190 |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | 190 |
| 05 | 1860 | N | 5 | -0- | -1855 | -0- | 5 | 2 | | | N | -0- | | | | | 190 |
| 06 | 1020 | N | 5 | -0- | -1015 | -0- | 5 | 2 | | | N | -0- | | | | | 190 |
| 07 | 620 | N | 9 | -0- | -611 | -0- | 9 | 2 | | | N | -0- | | | | | 190 |
| 08 | 3100 | N | 3500 | -0- | 400 | 400 | 3500 | 2 | | | N | -0- | | | | | 190 |
| 09 | 2881 | N | 2481 | -0- | -400 | -0- | 2481 | 2 | | | N | -0- | | | | | 190 |
| 10 | 1706 | N | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | 190 |
| 11 | 1815 | X | 1815 | -0- | -0- | -0- | 1815 | 2 | | | N | -0- | | | | | 190 |
| 12 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: 12,929 TOTAL CONDENSATE PROD: -0-

DENSON WELL #: 5 RRCID -> 154486 COMPL. DATE 04/29/1995 TOTAL DEPTH 10780 PERF.10532 - 10675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | 170 |
| 02 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | 170 |
| 03 | 1116 | N | 806 | -0- | -310 | -0- | 806 | 2 | | | N | -0- | | | | | 170 |
| 04 | 1452 | N | 1452 | -0- | -0- | -0- | 1446 | 2 | 6 | 9 | N | 5 | | | | | 175 |
| 05 | 1536 | N | 1536 | -0- | -0- | -0- | 1530 | 2 | 6 | 9 | N | 5 | | | | | 180 |
| 06 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | 180 |
| 07 | 1677 | N | 1677 | -0- | -0- | -0- | 1667 | 2 | 10 | 9 | N | 9 | | | | | 189 |
| 08 | 2197 | N | 2197 | -0- | -0- | -0- | 2183 | 2 | 14 | 9 | N | 13 | | | | | 202 |
| 09 | 2052 | N | 2052 | -0- | -0- | -0- | 2005 | 2 | 47 | 9 | N | 43 | | | | | 245 |
| 10 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 2 | | | N | -0- | | | | | 245 |
| 11 | 2130 | N | 1606 | -0- | -524 | -0- | 1606 | 2 | | | N | -0- | | | | | 245 |
| 12 | 2108 | N | 1253 | -0- | -855 | -0- | 1253 | 2 | | | N | -0- | | | | | 245 |

TOTAL GAS PROD: 18,164 TOTAL CONDENSATE PROD: 75

CASTLEBERRY WELL #: 6 RRCID -> 154908 COMPL. DATE 05/13/1995 TOTAL DEPTH 10777 PERF.10528 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 862 | -0- | -223 | -0- | 862 | 2 | | | N | -0- | | | | | 175 |
| 02 | 1064 | N | 756 | -0- | -308 | -0- | 717 | 2 | 39 | 9 | N | 35 | | | | | 210 |
| 03 | 1023 | N | 600 | -0- | -423 | -0- | 598 | 2 | 2 | 9 | N | 2 | | | | | 212 |
| 04 | 940 | N | 940 | -0- | -0- | -0- | 937 | 2 | 3 | 9 | N | 3 | | | | | 215 |
| 05 | 1589 | N | 1589 | -0- | -0- | -0- | 1583 | 2 | 6 | 9 | N | 5 | | | | | 220 |
| 06 | 2105 | N | 2105 | -0- | -0- | -0- | 2088 | 2 | 17 | 9 | N | 15 | | | | | 235 |
| 07 | 2539 | N | 2539 | -0- | -0- | -0- | 2535 | 2 | 4 | 9 | N | 4 | | | | | 239 |
| 08 | 2504 | N | 2504 | -0- | -0- | -0- | 2497 | 2 | 7 | 9 | N | 6 | | | | | 245 |
| 09 | 2797 | N | 2797 | -0- | -0- | -0- | 2795 | 2 | 2 | 9 | N | 2 | | | | | 247 |
| 10 | 1821 | N | 1821 | -0- | -0- | -0- | 1813 | 2 | 8 | 9 | N | 7 | | | | | 254 |
| 11 | 2832 | N | 2832 | -0- | -0- | -0- | 2790 | 2 | 42 | 9 | N | 38 | | | | | 292 |
| *12 | 1702 | N | 1702 | -0- | -0- | -0- | 1696 | 2 | 6 | 9 | N | 5 | | | | | 297 |

TOTAL GAS PROD: 21,047 TOTAL CONDENSATE PROD: 122

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
CASTLEBERRY WELL #: 8 RRCID -> 155636 COMPL. DATE 06/18/1995 TOTAL DEPTH 10785 PERF.10530 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | 154 |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | 154 |
| 03 | 465 | N | 404 | -0- | -61 | -0- | 404 | 2 | | | N | -0- | | | 154 |
| 04 | 420 | N | 384 | -0- | -36 | -0- | 384 | 2 | | | N | -0- | | | 154 |
| 05 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | 154 |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | 154 |
| 07 | 403 | N | 192 | -0- | -211 | -0- | 192 | 2 | | | N | -0- | | | 154 |
| 08 | 496 | N | 275 | -0- | -221 | -0- | 275 | 2 | | | N | -0- | | | 154 |
| 09 | 510 | N | 289 | -0- | -221 | -0- | 289 | 2 | | | N | -0- | | | 154 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 262 | 2 | 86 | 9 | N | 78 | | | 232 |
| 11 | 270 | N | 190 | -0- | -80 | -0- | 182 | 2 | 8 | 9 | N | 7 | | | 239 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | 239 |

TOTAL GAS PROD: 3,889 TOTAL CONDENSATE PROD: 85

CASTLEBERRY WELL #: 7 RRCID -> 156890 COMPL. DATE 11/10/1995 TOTAL DEPTH 10786 PERF.10532 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | 204 |
| 02 | 280 | N | 269 | -0- | -11 | -0- | 269 | 2 | | | N | -0- | | | 204 |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | 204 |
| 04 | 270 | N | 267 | -0- | -3 | -0- | 267 | 2 | | | N | -0- | | | 204 |
| 05 | 310 | N | 284 | -0- | -26 | -0- | 284 | 2 | | | N | -0- | | | 204 |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | 204 |
| 07 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | 204 |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | 204 |
| 09 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | 204 |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | 204 |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | 204 |
| *12 | 413 | N | 413 | -0- | -0- | -0- | 308 | 2 | 105 | 9 | N | 95 | | | 299 |

TOTAL GAS PROD: 3,548 TOTAL CONDENSATE PROD: 95

CASTLEBERRY WELL #: 10 RRCID -> 162487 COMPL. DATE 12/07/1996 TOTAL DEPTH 10770 PERF.10521 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | 11 |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | 11 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | 11 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 11 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | 11 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |

TOTAL GAS PROD: 133 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
CASTLEBERRY WELL #: 11 RRCID -> 163187 COMPL. DATE 04/17/1997 TOTAL DEPTH 10802 PERF.10570 - 10655

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 193 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 32 | 161 | 1 | | | 64 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 33

FLEWELLEN WELL #: 6 RRCID -> 164586 COMPL. DATE 06/03/1997 TOTAL DEPTH 10792 PERF.10539 - 10609

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CULPEPPER WELL #: 7 RRCID -> 166631 COMPL. DATE 11/23/1997 TOTAL DEPTH 10799 PERF.10542 - 10584

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 308 | -0- | -312 | -0- | 308 | 2 | | | N | -0- | | | | | 62 |
| 02 | 448 | N | 252 | -0- | -196 | -0- | 252 | 2 | | | N | -0- | | | | | 62 |
| 03 | 341 | N | 225 | -0- | -116 | -0- | 225 | 2 | | | N | -0- | | | | | 62 |
| 04 | 300 | N | 182 | -0- | -118 | -0- | 182 | 2 | | | N | -0- | | | | | 62 |
| 05 | 279 | N | 154 | -0- | -125 | -0- | 154 | 2 | | | N | -0- | | | | | 62 |
| 06 | 210 | N | 140 | -0- | -70 | -0- | 140 | 2 | | | N | -0- | | | | | 62 |
| 07 | 186 | N | 98 | -0- | -88 | -0- | 98 | 2 | | | N | -0- | | | | | 62 |
| 08 | 155 | N | 26 | -0- | -129 | -0- | 26 | 2 | | | N | -0- | | | | | 62 |
| 09 | 150 | N | 51 | -0- | -99 | -0- | 51 | 2 | | | N | -0- | | | | | 62 |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 62 |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 62 |
| *12 | 78 | N | 78 | -0- | -0- | -0- | 50 | 2 | 28 | 9 | N | 25 | | | | | 87 |

TOTAL GAS PROD: 1,912 TOTAL CONDENSATE PROD: 25

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
FLEWELLEN WELL #: 7 RRCID -> 167233 COMPL. DATE 01/03/1998 TOTAL DEPTH 10799 PERF.10534 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEWELLEN WELL #: 8 RRCID -> 171658 COMPL. DATE 11/10/1998 TOTAL DEPTH 10783 PERF.10534 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | 48 |
| 02 | 112 | N | 81 | -0- | -31 | -0- | 81 | 2 | | | N | -0- | | | | | 48 |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | 48 |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | 48 |
| 05 | 93 | N | 30 | -0- | -63 | -0- | 30 | 2 | | | N | -0- | | | | | 48 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | 48 | 5 | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 377 TOTAL CONDENSATE PROD: -0-

FLEWELLEN WELL #: 9 RRCID -> 172550 COMPL. DATE 12/22/1998 TOTAL DEPTH 10814 PERF.10592 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 587 | N | 587 | -0- | -0- | -0- | 562 | 2 | 25 | 9 | N | 23 | | | | | 23 |
| 02 | 896 | N | 674 | -0- | -222 | -0- | 670 | 2 | 4 | 9 | N | 4 | | | | | 27 |
| 03 | 558 | N | 501 | -0- | -57 | -0- | 501 | 2 | | | N | -0- | | | | | 27 |
| 04 | 614 | N | 614 | -0- | -0- | -0- | 607 | 2 | 7 | 9 | N | 6 | | | | | 33 |
| 05 | 744 | N | 484 | -0- | -260 | -0- | 478 | 2 | 6 | 9 | N | 5 | | | | | 38 |
| 06 | 484 | N | 484 | -0- | -0- | -0- | 478 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 07 | 620 | N | 496 | -0- | -124 | -0- | 492 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 08 | 527 | N | 527 | -0- | -0- | -0- | 524 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| *09 | 491 | N | 491 | -0- | -0- | -0- | 328 | 2 | 163 | 9 | N | 148 | | | | | 198 |
| *10 | 496 | N | 16 | -0- | -480 | -0- | 16 | 2 | | | N | -0- | | | | | 198 |
| *11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 198 |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | 173 | 1 | | | 25 |

TOTAL GAS PROD: 4,874 TOTAL CONDENSATE PROD: 198

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
MCGREDE WELL #: 4 RRCID -> 175568 COMPL. DATE 10/28/1999 TOTAL DEPTH 10799 PERF.10548 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3598 | X | 3598 | -0- | -0- | -0- | 3598 | 2 | | | N | -0- | | | | | 287 |
| 02 | 2940 | X | 2679 | -0- | -261 | -0- | 2679 | 2 | | | N | -0- | | | | | 287 |
| 03 | 3255 | X | 2935 | -0- | -320 | -0- | 2924 | 2 | 11 | 9 | N | 10 | | | | | 297 |
| 04 | 3480 | X | 3008 | -0- | -472 | -0- | 2993 | 2 | 15 | 9 | N | 14 | | | | | 311 |
| 05 | 3596 | X | 2865 | -0- | -731 | -0- | 2853 | 2 | 12 | 9 | N | 11 | | | | | 322 |
| 06 | 3480 | X | 2450 | -0- | -1030 | -0- | 2440 | 2 | 10 | 9 | N | 9 | | | | | 331 |
| 07 | 3100 | X | 2705 | -0- | -395 | -0- | 2704 | 2 | 1 | 9 | N | 1 | 186 | 1 | | | 146 |
| 08 | 3313 | X | 3313 | -0- | -0- | -0- | 3312 | 2 | 1 | 9 | N | 1 | | | | | 147 |
| 09 | 3000 | X | 2892 | -0- | -108 | -0- | 2886 | 2 | 6 | 9 | N | 5 | | | | | 152 |
| 10 | 2852 | X | 2302 | -0- | -550 | -0- | 2283 | 2 | 19 | 9 | N | 17 | | | | | 169 |
| 11 | 3210 | X | 1851 | -0- | -1359 | -0- | 1845 | 2 | 6 | 9 | N | 5 | | | | | 174 |
| 12 | 3317 | X | 1685 | -0- | -1632 | -0- | 1679 | 2 | 6 | 9 | N | 5 | | | | | 179 |

TOTAL GAS PROD: 32,283 TOTAL CONDENSATE PROD: 78

DALLAS PRODUCTION, INC. 197690
MACKEY HEIRS WELL #: 1 RRCID -> 129552 COMPL. DATE 12/08/1988 TOTAL DEPTH 10900 PERF.10641 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2529 | N | 2529 | -0- | -0- | -0- | 398 | 1 | 2101 | 3 | N | 27 | 2 | 8 | | | 77 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1479 | -0- | -117 | -0- | 299 | 1 | 1159 | 3 | N | 19 | 2 | 8 | | | 94 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2741 | N | 2741 | -0- | -0- | -0- | 388 | 1 | 2333 | 3 | N | 18 | 7 | 8 | | | 105 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2460 | N | 1943 | -0- | -517 | -0- | 353 | 1 | 1554 | 3 | N | 33 | 6 | 8 | | | 132 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 2037 | N | 2037 | -0- | -0- | -0- | 370 | 1 | 1641 | 3 | N | 24 | 2 | 8 | | | 154 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 2640 | N | 1734 | -0- | -906 | -0- | 337 | 1 | 1388 | 3 | N | 8 | 5 | 8 | | | 157 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1800 | -0- | -215 | -0- | 342 | 1 | 1438 | 3 | N | 18 | 147 | 1 | 1 | 8 | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2046 | N | 2025 | -0- | -21 | -0- | 359 | 1 | 1649 | 3 | N | 15 | 4 | 8 | | | 38 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2097 | N | 2097 | -0- | -0- | -0- | 368 | 1 | 1716 | 3 | N | 12 | 3 | 8 | | | 47 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2036 | N | 2036 | -0- | -0- | -0- | 370 | 1 | 1647 | 3 | N | 17 | 4 | 8 | | | 60 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1800 | -0- | -150 | -0- | 346 | 1 | 1420 | 3 | N | 31 | 1 | 8 | | | 90 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1667 | -0- | -503 | -0- | 341 | 1 | 1304 | 3 | N | 20 | 5 | 8 | | | 105 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,888 TOTAL CONDENSATE PROD: 242

MACKEY HEIRS WELL #: 3 RRCID -> 140216 COMPL. DATE 11/29/1991 TOTAL DEPTH 9280 PERF.10600 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
ROACH, J.H. WELL #: 1 RRCID -> 140678 COMPL. DATE 12/20/1991 TOTAL DEPTH 10806 PERF.10607 - 10684

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1781 | N | 1781 | -0- | -0- | -0- | 272 | 1 | 1505 | 3 | N | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1974 | N | 1974 | -0- | -0- | -0- | 240 | 1 | 1734 | 3 | N | -0- | | | | | 57 |
| 03 | 1769 | N | 1769 | -0- | -0- | -0- | 208 | 1 | 1548 | 3 | N | 12 | 4 | 8 | | | 65 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1578 | -0- | -132 | -0- | 208 | 1 | 1370 | 3 | N | -0- | | | | | 65 |
| 05 | 2201 | N | 1761 | -0- | -440 | -0- | 208 | 1 | 1535 | 3 | N | 16 | 2 | 8 | | | 79 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1596 | -0- | -114 | -0- | 208 | 1 | 1381 | 3 | N | 6 | | | | | 85 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1643 | N | 951 | -0- | -692 | -0- | 128 | 1 | 810 | 3 | N | 12 | 37 | 1 | 3 | 8 | 57 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1671 | -0- | -96 | -0- | 192 | 1 | 1479 | 3 | N | -0- | | | | | 57 |
| 09 | 1590 | N | 1499 | -0- | -91 | -0- | 176 | 1 | 1323 | 3 | N | -0- | | | | | 57 |
| 10 | 1172 | N | 1172 | -0- | -0- | -0- | 144 | 1 | 1028 | 3 | N | -0- | | | | | 57 |
| 11 | 1620 | N | 1120 | -0- | -500 | -0- | 144 | 1 | 969 | 3 | N | 6 | 1 | 8 | | | 62 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1082 | -0- | -468 | -0- | 176 | 1 | 896 | 3 | N | 9 | 3 | 8 | | | 68 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,954 TOTAL CONDENSATE PROD: 65

MACKEY HEIRS WELL #: 5 RRCID -> 142093 COMPL. DATE 07/22/1992 TOTAL DEPTH 10815 PERF.10595 - 10660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1107 | -0- | -536 | -0- | 64 | 1 | 886 | 3 | N | 143 | 194 | 1 | 1 | 8 | 68 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 02 | 1454 | N | 1454 | -0- | -0- | -0- | 81 | 1 | 1108 | 3 | N | 241 | 182 | 1 | | | 127 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 03 | 1524 | N | 1524 | -0- | -0- | -0- | 82 | 1 | 1200 | 3 | N | 220 | | | | | 347 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 04 | 1478 | N | 1478 | -0- | -0- | -0- | 89 | 1 | 1207 | 3 | N | 165 | 364 | 1 | 1 | 8 | 147 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1527 | -0- | -85 | -0- | 93 | 1 | 1243 | 3 | N | 174 | 186 | 1 | | | 135 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | 1470 | N | 1445 | -0- | -25 | -0- | 89 | 1 | 1156 | 3 | N | 182 | 180 | 1 | 5 | 8 | 132 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1459 | -0- | -60 | -0- | 91 | 1 | 1167 | 3 | N | 183 | 181 | 1 | | | 134 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 08 | 1519 | N | 1455 | -0- | -64 | -0- | 85 | 1 | 1171 | 3 | N | 181 | 181 | 1 | | | 134 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1365 | -0- | -75 | -0- | 84 | 1 | 1106 | 3 | N | 159 | 173 | 1 | | | 120 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1420 | -0- | -37 | -0- | 87 | 1 | 1150 | 3 | N | 166 | 186 | 1 | 1 | 8 | 99 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1397 | -0- | -13 | -0- | 85 | 1 | 1112 | 3 | N | 182 | 190 | 1 | 1 | 8 | 90 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1405 | -0- | -21 | -0- | 88 | 1 | 1123 | 3 | N | 176 | | | | | 266 |
| | | | | | | | 194 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,036 TOTAL CONDENSATE PROD: 2,172

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCMURREY WELL #: 1 RRCID -> 142669 COMPL. DATE 10/08/1992 TOTAL DEPTH 10715 PERF.10601 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1745 | -0- | -1293 | -0- | 170 | 1 | 1497 | 3 | N | 71 | 6 | 8 | | | 165 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 2687 | X | 2687 | -0- | -0- | -0- | 166 | 1 | 2433 | 3 | N | 80 | 185 | 1 | 8 | 8 | 52 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 2661 | X | 2661 | -0- | -0- | -0- | 154 | 1 | 2401 | 3 | N | 96 | 4 | 8 | | | 144 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 04 | 2482 | X | 2482 | -0- | -0- | -0- | 267 | 1 | 2102 | 3 | N | 103 | 184 | 1 | 5 | 8 | 58 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 05 | 2976 | N | 2507 | -0- | -469 | -0- | 161 | 1 | 2274 | 3 | N | 65 | 6 | 8 | | | 117 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 2601 | N | 2601 | -0- | -0- | -0- | 170 | 1 | 2364 | 3 | N | 61 | 11 | 8 | | | 167 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 2767 | N | 2767 | -0- | -0- | -0- | 185 | 1 | 2534 | 3 | N | 44 | 169 | 1 | 2 | 8 | 40 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 2658 | N | 2658 | -0- | -0- | -0- | 168 | 1 | 2437 | 3 | N | 48 | 4 | 8 | | | 84 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 2936 | N | 2936 | -0- | -0- | -0- | 193 | 1 | 2703 | 3 | N | 36 | 3 | 8 | | | 117 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 2992 | N | 2992 | -0- | -0- | -0- | 193 | 1 | 2729 | 3 | N | 64 | 7 | 8 | | | 174 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 2870 | N | 2870 | -0- | -0- | -0- | 188 | 1 | 2626 | 3 | N | 51 | 166 | 1 | 1 | 8 | 58 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 3038 | N | 2881 | -0- | -157 | -0- | 194 | 1 | 2624 | 3 | N | 57 | 3 | 8 | | | 112 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,787 TOTAL CONDENSATE PROD: 776

MACKEY HEIRS WELL #: 7 RRCID -> 143362 COMPL. DATE 10/26/1992 TOTAL DEPTH 10850 PERF.10620 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 3162 | -0- | -0- | -0- | 432 | 1 | 2707 | 3 | N | 21 | 2 | 8 | | | 194 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2477 | -0- | -267 | -0- | 357 | 1 | 2106 | 3 | N | 13 | | | | | 207 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2634 | -0- | -404 | -0- | 328 | 1 | 2281 | 3 | N | 23 | 176 | 1 | 4 | 8 | 50 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 3325 | X | 3325 | -0- | -0- | -0- | 443 | 1 | 2821 | 3 | N | 55 | 1 | 8 | | | 104 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 3038 | X | 2210 | -0- | -828 | -0- | 381 | 1 | 1812 | 3 | N | 15 | 2 | 8 | | | 117 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 2940 | X | 2229 | -0- | -711 | -0- | 377 | 1 | 1843 | 3 | N | 8 | | | | | 125 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3038 | X | 2958 | -0- | -80 | -0- | 437 | 1 | 2514 | 3 | N | 6 | 4 | 8 | | | 127 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3112 | X | 3112 | -0- | -0- | -0- | 428 | 1 | 2652 | 3 | N | 29 | 2 | 8 | | | 154 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 3628 | X | 3628 | -0- | -0- | -0- | 472 | 1 | 3146 | 3 | N | 9 | 3 | 8 | | | 160 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3507 | X | 3507 | -0- | -0- | -0- | 467 | 1 | 2988 | 3 | N | 47 | 175 | 1 | 5 | 8 | 27 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 3408 | X | 3408 | -0- | -0- | -0- | 456 | 1 | 2933 | 3 | N | 17 | 2 | 8 | | | 42 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 3597 | X | 3597 | -0- | -0- | -0- | 484 | 1 | 3095 | 3 | N | 16 | 11 | 8 | | | 47 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,247 TOTAL CONDENSATE PROD: 259

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
STONE, E. E. GAS UNIT #1 WELL #: 2 RRCID -> 143519 COMPL. DATE 12/13/1992 TOTAL DEPTH 10840 PERF.10630 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 46 | 1 | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLENDON-COMBEST WELL #: 2 RRCID -> 143905 COMPL. DATE 01/05/1993 TOTAL DEPTH 10800 PERF.10621 - 10688

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 246 | -0- | -777 | -0- | 16 | 1 | 230 | 3 | N | -0- | | | | | 48 |
| 02 | 448 | N | 161 | -0- | -287 | -0- | 11 | 1 | 150 | 3 | N | -0- | | | | | 48 |
| 03 | 372 | N | 21 | -0- | -351 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | 48 |
| 04 | 240 | N | 8 | -0- | -232 | -0- | 8 | 3 | | | N | -0- | | | | | 48 |
| 05 | 186 | N | 125 | -0- | -61 | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | 48 |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 3 | N | -0- | | | | | 48 |
| 07 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | 3 | 3 | 8 | | | 48 |
| 08 | 1142 | N | 1142 | -0- | -0- | -0- | 76 | 1 | 1056 | 3 | N | 9 | 57 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 696 | N | 696 | -0- | -0- | -0- | 48 | 1 | 648 | 3 | N | -0- | | | | | -0- |
| 10 | 923 | N | 923 | -0- | -0- | -0- | 63 | 1 | 860 | 3 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 736 | -0- | -374 | -0- | 51 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| *12 | 736 | N | 736 | -0- | -0- | -0- | 52 | 1 | 684 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,844 TOTAL CONDENSATE PROD: 12

CASTLEBERRY, J. J. ESTATE WELL #: 1 RRCID -> 144104 COMPL. DATE 01/11/1993 TOTAL DEPTH 10740 PERF.10588 - 10649

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2051 | -0- | -584 | -0- | 278 | 1 | 1772 | 3 | N | 1 | 1 | 8 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1824 | -0- | -304 | -0- | 248 | 1 | 1567 | 3 | N | 8 | | | | | 58 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2701 | N | 2701 | -0- | -0- | -0- | 310 | 1 | 2376 | 3 | N | 14 | 7 | 8 | | | 65 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2677 | N | 2677 | -0- | -0- | -0- | 316 | 1 | 2350 | 3 | N | 10 | 2 | 8 | | | 73 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2236 | N | 2236 | -0- | -0- | -0- | 293 | 1 | 1931 | 3 | N | 11 | 2 | 8 | | | 82 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2550 | N | 1790 | -0- | -760 | -0- | 260 | 1 | 1500 | 3 | N | 27 | 5 | 8 | | | 104 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2635 | N | 1657 | -0- | -978 | -0- | 258 | 1 | 1388 | 3 | N | 10 | 2 | 8 | | | 112 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2647 | N | 2647 | -0- | -0- | -0- | 317 | 1 | 2328 | 3 | N | 2 | 2 | 8 | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1990 | N | 1990 | -0- | -0- | -0- | 275 | 1 | 1715 | 3 | N | -0- | | | | | 112 |
| 10 | 2351 | N | 2351 | -0- | -0- | -0- | 302 | 1 | 2048 | 3 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2550 | N | 1872 | -0- | -678 | -0- | 266 | 1 | 1604 | 3 | N | 2 | 2 | 8 | | | 112 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2400 | N | 2400 | -0- | -0- | -0- | 311 | 1 | 2083 | 3 | N | 5 | 5 | 8 | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,196 TOTAL CONDENSATE PROD: 91

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CASTLEBERRY, J.J. ESTATE WELL #: 3 RRCID -> 145987 COMPL. DATE 06/27/1993 TOTAL DEPTH 10820 PERF.10611 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1321 | -0- | -880 | -0- | 229 | 1 | 1081 | 3 | N | 10 | 1 | 8 | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1146 | -0- | -170 | -0- | 205 | 1 | 935 | 3 | N | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2379 | N | 2379 | -0- | -0- | -0- | 289 | 1 | 2082 | 3 | N | 7 | 4 | 8 | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1560 | -0- | -0- | -0- | 242 | 1 | 1305 | 3 | N | 12 | 4 | 8 | | | 63 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1419 | N | 1419 | -0- | -0- | -0- | 229 | 1 | 1186 | 3 | N | 4 | 2 | 8 | | | 65 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2310 | N | 1381 | -0- | -929 | -0- | 232 | 1 | 1126 | 3 | N | 21 | 11 | 8 | | | 75 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1370 | -0- | -242 | -0- | 237 | 1 | 1115 | 3 | N | 16 | 1 | 8 | | | 90 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2096 | N | 2096 | -0- | -0- | -0- | 279 | 1 | 1796 | 3 | N | 19 | 7 | 8 | | | 102 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2042 | N | 2042 | -0- | -0- | -0- | 276 | 1 | 1752 | 3 | N | 13 | 3 | 8 | | | 112 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1584 | N | 1584 | -0- | -0- | -0- | 249 | 1 | 1317 | 3 | N | 16 | 4 | 8 | | | 124 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1698 | -0- | -342 | -0- | 253 | 1 | 1437 | 3 | N | 7 | 2 | 8 | | | 129 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1705 | -0- | -403 | -0- | 262 | 1 | 1435 | 3 | N | 7 | 106 | 1 | 3 | 8 | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,701 TOTAL CONDENSATE PROD: 137

CASTLEBERRY J. J. ESTATE WELL #: 2 RRCID -> 145996 COMPL. DATE 07/10/1993 TOTAL DEPTH 10810 PERF.10570 - 10648

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCMURREY WELL #: 3 RRCID -> 146289 COMPL. DATE 08/11/1993 TOTAL DEPTH 10742 PERF.10541 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4291 | -0- | 4291 | 4291 | | 419 | 1 | 3842 | 3 | N | 27 | 5 | 8 | | | 57 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3257 | -0- | 3257 | 7548 | | 340 | 1 | 2896 | 3 | N | 19 | 6 | 8 | | | 70 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 11467 | X | 3919 | -0- | -7548 | -0- | | 383 | 1 | 3521 | 3 | N | 14 | | | | | 84 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 4290 | X | 3246 | -0- | -1044 | -0- | | 351 | 1 | 2861 | 3 | N | 31 | 6 | 8 | | | 109 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 4340 | X | 3149 | -0- | -1191 | -0- | | 351 | 1 | 2757 | 3 | N | 37 | 1 | 8 | | | 145 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 4140 | X | 3466 | -0- | -674 | -0- | | 373 | 1 | 3062 | 3 | N | 28 | 6 | 8 | | | 167 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 3906 | X | 1747 | -0- | -2159 | -0- | | 236 | 1 | 1504 | 3 | N | 6 | 1 | 8 | | | 172 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 4516 | X | 4516 | -0- | -0- | -0- | | 436 | 1 | 4061 | 3 | N | 17 | 180 | 1 | 4 | 8 | 5 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 4280 | X | 4280 | -0- | -0- | -0- | | 422 | 1 | 3771 | 3 | N | 79 | | | | | 84 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 4854 | X | 4854 | -0- | -0- | -0- | | 467 | 1 | 4364 | 3 | N | 21 | 3 | 8 | | | 102 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 4606 | X | 4606 | -0- | -0- | -0- | | 447 | 1 | 4125 | 3 | N | 31 | 3 | 8 | | | 130 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 4662 | X | 4662 | -0- | -0- | -0- | | 465 | 1 | 4169 | 3 | N | 25 | 149 | 1 | 4 | 8 | 2 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,993 TOTAL CONDENSATE PROD: 335

MCKINLEY WELL #: 1 RRCID -> 146639 COMPL. DATE 08/16/1993 TOTAL DEPTH 10896 PERF.10716 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1588 | -0- | -86 | -0- | | 102 | 1 | 1473 | 3 | N | 12 | | | | | 84 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1598 | N | 1598 | -0- | -0- | -0- | | 103 | 1 | 1486 | 3 | N | 8 | | | | | 92 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1682 | N | 1682 | -0- | -0- | -0- | | 102 | 1 | 1571 | 3 | N | 8 | | | | | 100 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1706 | N | 1706 | -0- | -0- | -0- | | 112 | 1 | 1575 | 3 | N | 17 | 2 | 8 | | | 115 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1823 | N | 1823 | -0- | -0- | -0- | | 119 | 1 | 1660 | 3 | N | 40 | | | | | 155 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 1693 | N | 1693 | -0- | -0- | -0- | | 114 | 1 | 1553 | 3 | N | 24 | 168 | 1 | 11 | 8 | -0- |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1718 | -0- | -49 | -0- | | 119 | 1 | 1598 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1768 | -0- | -61 | -0- | | 115 | 1 | 1652 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1674 | -0- | -6 | -0- | | 113 | 1 | 1558 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1627 | -0- | -78 | -0- | | 109 | 1 | 1517 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1609 | -0- | -101 | -0- | | 108 | 1 | 1501 | 3 | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1470 | -0- | -266 | -0- | | 102 | 1 | 1367 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,956 TOTAL CONDENSATE PROD: 116

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
HUGHES WELL #: 1 RRCID -> 147144 COMPL. DATE 10/20/1993 TOTAL DEPTH 10910 PERF.10734 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 905 | -0- | -459 | -0- | 59 | 1 | 843 | 3 | N | 3 | 3 | 8 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1064 | N | 720 | -0- | -344 | -0- | 47 | 1 | 673 | 3 | N | -0- | | | | | 3 |
| 03 | 1302 | N | 787 | -0- | -515 | -0- | 48 | 1 | 739 | 3 | N | -0- | | | | | 3 |
| 04 | 870 | N | 814 | -0- | -56 | -0- | 54 | 1 | 760 | 3 | N | -0- | | | | | 3 |
| 05 | 920 | N | 920 | -0- | -0- | -0- | 62 | 1 | 858 | 3 | N | -0- | | | | | 3 |
| 06 | 1531 | N | 1531 | -0- | -0- | -0- | 105 | 1 | 1420 | 3 | N | 5 | 5 | 8 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 837 | N | 825 | -0- | -12 | -0- | 57 | 1 | 767 | 3 | N | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 930 | N | 690 | -0- | -240 | -0- | 45 | 1 | 643 | 3 | N | 2 | 2 | 8 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1162 | -0- | -368 | -0- | 79 | 1 | 1083 | 3 | N | -0- | | | | | 3 |
| 10 | 1307 | N | 1307 | -0- | -0- | -0- | 87 | 1 | 1217 | 3 | N | 3 | 3 | 8 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 974 | N | 974 | -0- | -0- | -0- | 66 | 1 | 907 | 3 | N | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1236 | N | 1236 | -0- | -0- | -0- | 86 | 1 | 1149 | 3 | N | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,871 TOTAL CONDENSATE PROD: 16

FALVEY, J.W. WELL #: 1 RRCID -> 147824 COMPL. DATE 11/22/1993 TOTAL DEPTH 10945 PERF.10872 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1447 | -0- | -134 | -0- | 95 | 1 | 1350 | 3 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1294 | -0- | -78 | -0- | 85 | 1 | 1206 | 3 | N | 3 | 2 | 8 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1415 | -0- | -166 | -0- | 87 | 1 | 1324 | 3 | N | 4 | 4 | 8 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1492 | N | 1492 | -0- | -0- | -0- | 100 | 1 | 1385 | 3 | N | 6 | 2 | 8 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1463 | N | 1463 | -0- | -0- | -0- | 99 | 1 | 1358 | 3 | N | 5 | 2 | 8 | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1380 | N | 1293 | -0- | -87 | -0- | 89 | 1 | 1202 | 3 | N | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1299 | -0- | -251 | -0- | 89 | 1 | 1181 | 3 | N | 26 | | | | | 43 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 1467 | N | 1467 | -0- | -0- | -0- | 96 | 1 | 1356 | 3 | N | 14 | 2 | 8 | | | 55 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1425 | N | 1425 | -0- | -0- | -0- | 98 | 1 | 1327 | 3 | N | -0- | | | | | 55 |
| 10 | 1441 | N | 1441 | -0- | -0- | -0- | 98 | 1 | 1342 | 3 | N | 1 | 1 | 8 | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1433 | N | 1433 | -0- | -0- | -0- | 98 | 1 | 1335 | 3 | N | -0- | | | | | 55 |
| 12 | 1488 | N | 902 | -0- | -586 | -0- | 63 | 1 | 829 | 3 | N | 9 | 2 | 8 | | | 62 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,371 TOTAL CONDENSATE PROD: 72

HUGHES WELL #: 3 RRCID -> 147924 COMPL. DATE 11/23/2010 TOTAL DEPTH 10915 PERF. 7748 - 7882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/03/2015 - P/A 06/03/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCKINLEY WELL #: 2 RRCID -> 148133 COMPL. DATE 01/06/1994 TOTAL DEPTH 10895 PERF.10699 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1131 | -0- | -202 | -0- | 71 | 1 | 1020 | 3 | N | 36 | 119 | 1 | 1 | 8 | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1236 | N | 1236 | -0- | -0- | -0- | 80 | 1 | 1156 | 3 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1155 | -0- | -178 | -0- | 70 | 1 | 1078 | 3 | N | 6 | 4 | 8 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1132 | N | 1132 | -0- | -0- | -0- | 74 | 1 | 1039 | 3 | N | 17 | 2 | 8 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1364 | N | 1126 | -0- | -238 | -0- | 74 | 1 | 1039 | 3 | N | 12 | 2 | 8 | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1110 | N | 1042 | -0- | -68 | -0- | 71 | 1 | 964 | 3 | N | 6 | 5 | 8 | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1203 | N | 1203 | -0- | -0- | -0- | 83 | 1 | 1118 | 3 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1450 | N | 1450 | -0- | -0- | -0- | 95 | 1 | 1347 | 3 | N | 7 | 2 | 8 | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1134 | N | 1134 | -0- | -0- | -0- | 77 | 1 | 1054 | 3 | N | 3 | 3 | 8 | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1275 | N | 1275 | -0- | -0- | -0- | 86 | 1 | 1186 | 3 | N | 3 | 3 | 8 | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1222 | -0- | -188 | -0- | 82 | 1 | 1137 | 3 | N | 3 | 1 | 8 | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1283 | N | 1283 | -0- | -0- | -0- | 89 | 1 | 1183 | 3 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,389 TOTAL CONDENSATE PROD: 105

MCGREDE WELL #: 1 RRCID -> 148979 COMPL. DATE 02/04/1994 TOTAL DEPTH 10907 PERF.10713 - 10784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 200 | -0- | -17 | -0- | 13 | 1 | 187 | 3 | N | -0- | | | | | 10 |
| 02 | 224 | N | 189 | -0- | -35 | -0- | 12 | 1 | 177 | 3 | N | -0- | | | | | 10 |
| 03 | 186 | N | 177 | -0- | -9 | -0- | 11 | 1 | 166 | 3 | N | -0- | | | | | 10 |
| 04 | 204 | N | 204 | -0- | -0- | -0- | 13 | 1 | 191 | 3 | N | -0- | | | | | 10 |
| 05 | 217 | N | 194 | -0- | -23 | -0- | 11 | 1 | 183 | 3 | N | -0- | | | | | 10 |
| 06 | 180 | N | 151 | -0- | -29 | -0- | 11 | 1 | 140 | 3 | N | -0- | | | | | 10 |
| 07 | 217 | N | 119 | -0- | -98 | -0- | 8 | 1 | 111 | 3 | N | -0- | | | | | 10 |
| 08 | 186 | N | 161 | -0- | -25 | -0- | 11 | 1 | 150 | 3 | N | -0- | | | | | 10 |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 11 | 1 | 145 | 3 | N | -0- | | | | | 10 |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 8 | 1 | 103 | 3 | N | -0- | | | | | 10 |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 9 | 1 | 127 | 3 | N | -0- | | | | | 10 |
| 12 | 155 | N | 98 | -0- | -57 | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 1,896 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCMURREY WELL #: 4 RRCID -> 148993 COMPL. DATE 03/04/1994 TOTAL DEPTH 12000 PERF.10564 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 455 | N | 455 | -0- | -0- | -0- | 28<br>40 | 1<br>9 | 387 | 3 | N | 36 | 68 | 1 | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 455 TOTAL CONDENSATE PROD: 36

HUGHES WELL #: 2 RRCID -> 148995 COMPL. DATE 03/16/1994 TOTAL DEPTH 10941 PERF.10755 - 10837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1123 | -0- | -489 | -0- | 72<br>19 | 1<br>9 | 1032 | 3 | N | 17 | | | | | 179 |
| 02 | 1204 | N | 1038 | -0- | -166 | -0- | 68<br>3 | 1<br>9 | 967 | 3 | N | 3 | 2 | 8 | | | 180 |
| 03 | 1627 | N | 1627 | -0- | -0- | -0- | 99<br>22 | 1<br>9 | 1506 | 3 | N | 20 | | | | | 200 |
| 04 | 1727 | N | 1727 | -0- | -0- | -0- | 114<br>22 | 1<br>9 | 1591 | 3 | N | 20 | 182 | 1 | 3 | 8 | 35 |
| 05 | 1864 | N | 1864 | -0- | -0- | -0- | 126<br>4 | 1<br>9 | 1734 | 3 | N | 4 | 2 | 8 | | | 37 |
| 06 | 1560 | N | 1531 | -0- | -29 | -0- | 105<br>6 | 1<br>9 | 1420 | 3 | N | 5 | 5 | 8 | | | 37 |
| 07 | 1891 | N | 1891 | -0- | -0- | -0- | 132<br>1 | 1<br>9 | 1758 | 3 | N | 1 | 1 | 8 | | | 37 |
| 08 | 1860 | N | 1733 | -0- | -127 | -0- | 114<br>4 | 1<br>9 | 1615 | 3 | N | 4 | 4 | 8 | | | 37 |
| 09 | 1600 | N | 1600 | -0- | -0- | -0- | 109<br>3 | 1<br>9 | 1488 | 3 | N | 3 | 3 | 8 | | | 37 |
| 10 | 1891 | N | 1748 | -0- | -143 | -0- | 118 | 1 | 1630 | 3 | N | -0- | 35 | 1 | | | 2 |
| 11 | 1690 | N | 1690 | -0- | -0- | -0- | 115<br>1 | 1<br>9 | 1574 | 3 | N | 1 | 1 | 8 | | | 2 |
| 12 | 1643 | N | 1379 | -0- | -264 | -0- | 97<br>3 | 1<br>9 | 1279 | 3 | N | 3 | 3 | 8 | | | 2 |

TOTAL GAS PROD: 18,951 TOTAL CONDENSATE PROD: 81

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
DOBY WELL #: 1 RRCID -> 151173 COMPL. DATE 09/02/1994 TOTAL DEPTH 12309 PERF.10771 - 10835

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3448 | -0- | | 3448 | 3448 | 213 | 1 7 | 3228 | 3 | N | 6 | 3 | 8 | | | 47 |
| 02 | DLQ G-10 | | 3240 | -0- | | 3240 | 6688 | 200 | 1 2 | 3038 | 3 | N | 2 | 2 | 8 | | | 47 |
| 03 | 10262 | X | 3574 | -0- | | -6688 | -0- | 208 | 1 1 | 3365 | 3 | N | 1 | | | | | 48 |
| 04 | 3690 | X | 3519 | -0- | | -171 | -0- | 222 | 1 | 3297 | 3 | N | -0- | | | | | 48 |
| 05 | 3813 | X | 3427 | -0- | | -386 | -0- | 219 | 1 | 3208 | 3 | N | -0- | | | | | 48 |
| 06 | 3480 | X | 3455 | -0- | | -25 | -0- | 224 | 1 4 | 3227 | 3 | N | 4 | | | | | 52 |
| 07 | 3627 | X | 3290 | -0- | | -337 | -0- | 216 | 1 4 | 3070 | 3 | N | 4 | 1 | 8 | | | 55 |
| 08 | 3627 | X | 3572 | -0- | | -55 | -0- | 222 | 1 2 | 3348 | 3 | N | 2 | 2 | 8 | | | 55 |
| 09 | 3510 | X | 3496 | -0- | | -14 | -0- | 223 | 1 41 | 3232 | 3 | N | 37 | 80 | 1 | | | 12 |
| 10 | 3565 | X | 3505 | -0- | | -60 | -0- | 224 | 1 6 | 3275 | 3 | N | 5 | 4 | 8 | | | 13 |
| 11 | 3516 | X | 3516 | -0- | | -0- | -0- | 227 | 1 2 | 3287 | 3 | N | 2 | | | | | 15 |
| 12 | 3627 | X | 3309 | -0- | | -318 | -0- | 219 | 1 4 | 3086 | 3 | N | 4 | 2 | 8 | | | 17 |

TOTAL GAS PROD: 41,351 TOTAL CONDENSATE PROD: 67

STINCHCOMB WELL #: 1 RRCID -> 152628 COMPL. DATE 01/02/1995 TOTAL DEPTH 11117 PERF.10870 - 10934

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENS WELL #: 2 RRCID -> 155240 COMPL. DATE 07/10/1995 TOTAL DEPTH 10905 PERF.10664 - 10737

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 131 | -0- | -241 | -0- | 8 | 1 | 123 | 3 | N | -0- | | | | | 3 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 1 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 131 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
SATTERWHITE WELL #: 2 RRCID -> 155591 COMPL. DATE 08/08/1995 TOTAL DEPTH 10968 PERF.10771 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1274 | -0- | -307 | -0- | 227 | 1 | 1033 | 3 | N | 13 | 1 | 8 | | | 97 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1324 | -0- | -272 | -0- | 217 | 1 | 1101 | 3 | N | 5 | 2 | 8 | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1463 | -0- | -397 | -0- | 235 | 1 | 1221 | 3 | N | 6 | 4 | 8 | | | 102 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1371 | N | 1371 | -0- | -0- | -0- | 231 | 1 | 1133 | 3 | N | 6 | 6 | 8 | | | 102 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1704 | N | 1704 | -0- | -0- | -0- | 258 | 1 | 1428 | 3 | N | 16 | 3 | 8 | | | 115 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1410 | N | 919 | -0- | -491 | -0- | 201 | 1 | 703 | 3 | N | 14 | 5 | 8 | | | 124 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1426 | N | 216 | -0- | -1210 | -0- | 122 | 1 | 93 | 3 | N | 1 | 1 | 8 | | | 124 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1705 | N | 242 | -0- | -1463 | -0- | 53 | 1 | 189 | 3 | N | -0- | | | | | 124 |
| 09 | 930 | N | 646 | -0- | -284 | -0- | 131 | 1 | 505 | 3 | N | 9 | 133 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 706 | N | 706 | -0- | -0- | -0- | 191 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 188 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 584 | -0- | -98 | -0- | 185 | 1 | 399 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,163 TOTAL CONDENSATE PROD: 70

STINCHCOMB WELL #: 2 RRCID -> 156042 COMPL. DATE 08/30/1995 TOTAL DEPTH 11178 PERF.10880 - 11053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 566 | -0- | 566 | 566 | 38 | 1 | 522 | 3 | Y | 5 | 5 | 8 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 680 | -0- | 680 | 1246 | 46 | 1 | 632 | 3 | Y | 2 | 2 | 8 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2077 | N | 831 | -0- | -1246 | -0- | 53 | 1 | 774 | 3 | Y | 4 | 4 | 8 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 946 | N | 946 | -0- | -0- | -0- | 66 | 1 | 878 | 3 | Y | 2 | 2 | 8 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1308 | N | 1308 | -0- | -0- | -0- | 92 | 1 | 1213 | 3 | Y | 3 | 3 | 8 | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 961 | N | 961 | -0- | -0- | -0- | 68 | 1 | 887 | 3 | Y | 5 | 5 | 8 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1261 | N | 1261 | -0- | -0- | -0- | 92 | 1 | 1169 | 3 | Y | -0- | | | | | 35 |
| 08 | 1375 | N | 1375 | -0- | -0- | -0- | 93 | 1 | 1276 | 3 | Y | 5 | 5 | 8 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 960 | N | 950 | -0- | -10 | -0- | 66 | 1 | 864 | 3 | Y | 18 | 32 | 1 | 3 | 8 | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1271 | N | 819 | -0- | -452 | -0- | 58 | 1 | 760 | 3 | Y | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1320 | N | 636 | -0- | -684 | -0- | 45 | 1 | 590 | 3 | Y | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | 663 | -0- | -329 | -0- | 48 | 1 | 614 | 3 | Y | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,996 TOTAL CONDENSATE PROD: 47

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCLENDON-COMBEST WELL #: 3 RRCID -> 156255 COMPL. DATE 10/31/1995 TOTAL DEPTH 10954 PERF.10675 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1338 | -0- | -274 | -0- | 235 | 1 | 1090 | 3 | N | 12 | 2 | 8 | | | 72 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1280 | -0- | -92 | -0- | 217 | 1 | 1044 | 3 | N | 17 | 4 | 8 | | | 85 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1225 | -0- | -232 | -0- | 222 | 1 | 969 | 3 | N | 31 | 4 | 8 | | | 112 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1349 | N | 1349 | -0- | -0- | -0- | 232 | 1 | 1092 | 3 | N | 23 | 5 | 8 | | | 130 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1426 | N | 995 | -0- | -431 | -0- | 210 | 1 | 729 | 3 | N | 51 | 171 | 1 | 7 | 8 | 3 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 1200 | N | 816 | -0- | -384 | -0- | 197 | 1 | 613 | 3 | N | 5 | 5 | 8 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1098 | -0- | -297 | -0- | 223 | 1 | 854 | 3 | N | 19 | 2 | 8 | | | 20 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1385 | N | 1385 | -0- | -0- | -0- | 239 | 1 | 1127 | 3 | N | 17 | 4 | 8 | | | 33 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1296 | N | 1296 | -0- | -0- | -0- | 231 | 1 | 1046 | 3 | N | 17 | 3 | 8 | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1389 | N | 1389 | -0- | -0- | -0- | 241 | 1 | 1129 | 3 | N | 17 | 6 | 8 | | | 58 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1369 | N | 1369 | -0- | -0- | -0- | 235 | 1 | 1098 | 3 | N | 33 | 2 | 8 | | | 89 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1333 | N | 812 | -0- | -521 | -0- | 203 | 1 | 600 | 3 | N | 8 | 95 | 1 | 2 | 8 | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,352 TOTAL CONDENSATE PROD: 250

CLEMENS WELL #: 3 RRCID -> 156403 COMPL. DATE 11/28/1995 TOTAL DEPTH 10960 PERF.10714 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1407 | -0- | -236 | -0- | 315 | 1 | 1083 | 3 | N | 8 | 1 | 8 | | | 104 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1023 | -0- | -377 | -0- | 275 | 1 | 742 | 3 | N | 5 | 2 | 8 | | | 107 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1468 | N | 1468 | -0- | -0- | -0- | 323 | 1 | 1143 | 3 | N | 2 | | | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1632 | N | 1632 | -0- | -0- | -0- | 331 | 1 | 1287 | 3 | N | 13 | 5 | 8 | | | 117 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1439 | N | 1439 | -0- | -0- | -0- | 326 | 1 | 1088 | 3 | N | 23 | 3 | 8 | | | 137 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1363 | -0- | -47 | -0- | 316 | 1 | 1038 | 3 | N | 8 | 145 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1674 | N | 782 | -0- | -892 | -0- | 285 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 649 | -0- | -777 | -0- | 274 | 1 | 373 | 3 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1350 | N | 670 | -0- | -680 | -0- | 267 | 1 | 370 | 3 | N | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 775 | N | 657 | -0- | -118 | -0- | 275 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 11 | 710 | N | 710 | -0- | -0- | -0- | 272 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 673 | -0- | -9 | -0- | 278 | 1 | 395 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,473 TOTAL CONDENSATE PROD: 91

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
STINCHCOMB WELL #: 3 RRCID -> 156847 COMPL. DATE 09/29/1995 TOTAL DEPTH 11300 PERF.10988 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 683 | -0- | 683 | 683 | 47 | 1 | 636 | 3 | Y | -0- | | | | | 31 |
| 02 | DLQ G-10 | | 803 | -0- | 803 | 1486 | 54 | 1 | 749 | 3 | Y | -0- | | | | | 31 |
| 03 | 2339 | N | 853 | -0- | -1486 | -0- | 55 | 1 | 798 | 3 | Y | -0- | | | | | 31 |
| 04 | 739 | N | 739 | -0- | -0- | -0- | 51 | 1 | 688 | 3 | Y | -0- | | | | | 31 |
| 05 | 899 | N | 781 | -0- | -118 | -0- | 55 | 1 | 726 | 3 | Y | -0- | | | | | 31 |
| 06 | 840 | N | 838 | -0- | -2 | -0- | 60 | 1 | 778 | 3 | Y | -0- | | | | | 31 |
| 07 | 922 | N | 922 | -0- | -0- | -0- | 66 | 1 | 856 | 3 | Y | -0- | | | | | 31 |
| 08 | 923 | N | 923 | -0- | -0- | -0- | 63 | 1 | 860 | 3 | Y | -0- | | | | | 31 |
| 09 | 853 | N | 853 | -0- | -0- | -0- | 59 | 1 | 777 | 3 | Y | 15 | 29 | 1 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 930 | N | 929 | -0- | -1 | -0- | 66 | 1 | 863 | 3 | Y | -0- | | | | | 17 |
| 11 | 900 | N | 797 | -0- | -103 | -0- | 56 | 1 | 741 | 3 | Y | -0- | | | | | 17 |
| 12 | 868 | N | 690 | -0- | -178 | -0- | 51 | 1 | 639 | 3 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 9,811 TOTAL CONDENSATE PROD: 15

MCLENDON-COMBEST WELL #: 6 RRCID -> 159360 COMPL. DATE 07/13/1996 TOTAL DEPTH 10881 PERF.10688 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 240 | -0- | -8 | -0- | 16 | 1 | 224 | 3 | N | -0- | | | | | 31 |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 | 1 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 240 TOTAL CONDENSATE PROD: -0-

MCLENDON-COMBEST WELL #: 5 RRCID -> 160078 COMPL. DATE 08/28/1996 TOTAL DEPTH 11013 PERF.10636 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 314 | -0- | -275 | -0- | 20 | 1 | 279 | 3 | N | 14 | 76 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 314 TOTAL CONDENSATE PROD: 14

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CLEMENS WELL #: 4 RRCID -> 164429 COMPL. DATE 02/08/1998 TOTAL DEPTH 12437 PERF.10682 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3900 | -0- | 3900 | 3900 | | 390 | 1 9 | 3501 | 3 | N | 8 | 3 | 8 | | | 187 |
| 02 | DLQ G-10 | | 3501 | -0- | 3501 | 7401 | | 350 | 1 9 | 3141 | 3 | N | 9 | 185 | 1 | 6 | 8 | 5 |
| 03 | 11323 | X | 3922 | -0- | -7401 | -0- | | 377 | 1 9 | 3534 | 3 | N | 10 | 3 | 8 | | | 12 |
| 04 | 3900 | X | 3193 | -0- | -707 | -0- | | 344 | 1 9 | 2838 | 3 | N | 10 | 4 | 8 | | | 18 |
| 05 | 3906 | X | 3905 | -0- | -1 | -0- | | 397 | 1 9 | 3494 | 3 | N | 13 | 3 | 8 | | | 28 |
| 06 | 3810 | X | 3744 | -0- | -66 | -0- | | 385 | 1 9 | 3320 | 3 | N | 35 | 16 | 8 | | | 47 |
| 07 | 4082 | X | 4082 | -0- | -0- | -0- | | 417 | 1 9 | 3661 | 3 | N | 4 | 3 | 8 | | | 48 |
| 08 | 3937 | X | 3365 | -0- | -572 | -0- | | 348 | 1 9 | 3002 | 3 | N | 14 | 2 | 8 | | | 60 |
| 09 | 3780 | X | 3456 | -0- | -324 | -0- | | 365 | 1 9 | 3061 | 3 | N | 27 | 3 | 8 | | | 84 |
| 10 | 4092 | X | 3050 | -0- | -1042 | -0- | | 338 | 1 9 | 2704 | 3 | N | 7 | 6 | 8 | | | 85 |
| 11 | 3960 | X | 2782 | -0- | -1178 | -0- | | 321 | 1 9 | 2449 | 3 | N | 11 | 2 | 8 | | | 94 |
| 12 | 4092 | X | 2408 | -0- | -1684 | -0- | | 302 | 1 9 | 2100 | 3 | N | 5 | 2 | 8 | | | 97 |

TOTAL GAS PROD: 41,308 TOTAL CONDENSATE PROD: 153

CLEMENS WELL #: 5 RRCID -> 164956 COMPL. DATE 08/19/1997 TOTAL DEPTH 12542 PERF.10675 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1082 | N | 1082 | -0- | -0- | -0- | | 215 | 1 9 | 845 | 3 | N | 20 | 2 | 8 | | | 107 |
| 02 | 1064 | N | 1064 | -0- | -0- | -0- | | 200 | 1 9 | 849 | 3 | N | 14 | 4 | 8 | | | 117 |
| 03 | 1456 | N | 1456 | -0- | -0- | -0- | | 235 | 1 9 | 1195 | 3 | N | 24 | 4 | 8 | | | 137 |
| 04 | 1528 | N | 1528 | -0- | -0- | -0- | | 239 | 1 9 | 1230 | 3 | N | 54 | 182 | 1 | 6 | 8 | 3 |
| 05 | 1482 | N | 1482 | -0- | -0- | -0- | | 246 | 1 9 | 1230 | 3 | N | 5 | 5 | 8 | | | 3 |
| 06 | 1410 | N | 1410 | -0- | -0- | -0- | | 237 | 1 9 | 1161 | 3 | N | 11 | 11 | 8 | | | 3 |
| 07 | 1581 | N | 760 | -0- | -821 | -0- | | 183 | 1 9 | 567 | 3 | N | 9 | 2 | 8 | | | 10 |
| 08 | 2071 | N | 2071 | -0- | -0- | -0- | | 281 | 1 9 | 1767 | 3 | N | 21 | 4 | 8 | | | 27 |
| 09 | 1942 | N | 1942 | -0- | -0- | -0- | | 270 | 1 9 | 1616 | 3 | N | 51 | 71 | 1 | | | 7 |
| 10 | 1730 | N | 1730 | -0- | -0- | -0- | | 261 | 1 9 | 1450 | 3 | N | 17 | 4 | 8 | | | 20 |
| 11 | 2010 | N | 1323 | -0- | -687 | -0- | | 229 | 1 9 | 1073 | 3 | N | 19 | 2 | 8 | | | 37 |
| 12 | 2015 | N | 611 | -0- | -1404 | -0- | | 187 | 1 9 | 418 | 3 | N | 5 | 40 | 1 | 2 | 8 | -0- |

TOTAL GAS PROD: 16,459 TOTAL CONDENSATE PROD: 250

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
DOBY WELL #: 2 RRCID -> 168812 COMPL. DATE 05/25/1998 TOTAL DEPTH 11118 PERF.10717 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 3 | N | -0- | | | | | 5 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | 5 | 8 | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 1 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45 TOTAL CONDENSATE PROD: 5

STONE, E. E. GAS UNIT #1 WELL #: 4 RRCID -> 171487 COMPL. DATE 10/11/1998 TOTAL DEPTH 12012 PERF.10689 - 10710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 772 | N | 772 | -0- | -0- | -0- | 51 | 1 | 698 | 3 | N | 21 | 3 | 8 | | | 70 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 420 | N | 370 | -0- | -50 | -0- | 25 | 1 | 345 | 3 | N | -0- | | | | | 70 |
| 03 | 310 | N | 257 | -0- | -53 | -0- | 15 | 1 | 229 | 3 | N | 12 | | | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 750 | N | 486 | -0- | -264 | -0- | 32 | 1 | 446 | 3 | N | 7 | | | | | 89 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 403 | N | 307 | -0- | -96 | -0- | 20 | 1 | 278 | 3 | N | 8 | 2 | 8 | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 372 | N | 372 | -0- | -0- | -0- | 27 | 1 | 343 | 3 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 649 | N | 649 | -0- | -0- | -0- | 46 | 1 | 588 | 3 | N | 14 | 1 | 8 | | | 110 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 437 | N | 437 | -0- | -0- | -0- | 28 | 1 | 392 | 3 | N | 15 | 125 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 708 | N | 708 | -0- | -0- | -0- | 50 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 476 | -0- | -175 | -0- | 33 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 11 | 582 | N | 582 | -0- | -0- | -0- | 41 | 1 | 540 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 744 | N | 424 | -0- | -320 | -0- | 31 | 1 | 393 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,840 TOTAL CONDENSATE PROD: 80

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCKINLEY WELL #: 3 RRCID -> 178990 COMPL. DATE 07/12/2000 TOTAL DEPTH 10960 PERF.10740 - 10791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1868 | N | 1868 | -0- | -0- | -0- | 265 | 1 | 1590 | 3 | N | 12 | 2 | 8 | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1654 | N | 1654 | -0- | -0- | -0- | 237 | 1 | 1398 | 3 | N | 17 | 4 | 8 | | | 55 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1819 | -0- | -41 | -0- | 256 | 1 | 1539 | 3 | N | 22 | 4 | 8 | | | 73 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2009 | N | 2009 | -0- | -0- | -0- | 272 | 1 | 1722 | 3 | N | 14 | 3 | 8 | | | 84 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1952 | N | 1952 | -0- | -0- | -0- | 273 | 1 | 1645 | 3 | N | 31 | 3 | 8 | | | 112 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 1877 | N | 1877 | -0- | -0- | -0- | 265 | 1 | 1576 | 3 | N | 33 | 16 | 8 | | | 129 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1997 | -0- | -80 | -0- | 281 | 1 | 1693 | 3 | N | 21 | 1 | 8 | | | 149 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1814 | -0- | -139 | -0- | 262 | 1 | 1533 | 3 | N | 17 | 4 | 8 | | | 162 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1689 | -0- | -201 | -0- | 253 | 1 | 1419 | 3 | N | 15 | | | | | 177 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1843 | -0- | -141 | -0- | 268 | 1 | 1566 | 3 | N | 8 | 153 | 1 | 4 | 8 | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1705 | -0- | -65 | -0- | 254 | 1 | 1428 | 3 | N | 21 | 2 | 8 | | | 47 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1323 | -0- | -413 | -0- | 236 | 1 | 1078 | 3 | N | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,550 TOTAL CONDENSATE PROD: 219

MACKEY HEIRS WELL #: 8 RRCID -> 180242 COMPL. DATE 10/13/2000 TOTAL DEPTH 10830 PERF.10592 - 10632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/04/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CLEMENS WELL #: 7 RRCID -> 185063 COMPL. DATE 08/01/2001 TOTAL DEPTH 10785 PERF.10654 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2187 | -0- | -138 | -0- | 288 | 1 | 1877 | 3 | N | 20 | 112 | 1 | 6 | 8 | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1889 | -0- | -71 | -0- | 255 | 1 | 1621 | 3 | N | 12 | 2 | 8 | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1912 | N | 1912 | -0- | -0- | -0- | 264 | 1 | 1631 | 3 | N | 15 | 4 | 8 | | | 38 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2130 | N | 1930 | -0- | -200 | -0- | 268 | 1 | 1638 | 3 | N | 22 | 5 | 8 | | | 55 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1889 | -0- | -188 | -0- | 270 | 1 | 1577 | 3 | N | 38 | 6 | 8 | | | 87 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1993 | N | 1993 | -0- | -0- | -0- | 276 | 1 | 1688 | 3 | N | 26 | 11 | 8 | | | 102 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2234 | N | 2234 | -0- | -0- | -0- | 301 | 1 | 1918 | 3 | N | 14 | 2 | 8 | | | 114 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2506 | N | 2506 | -0- | -0- | -0- | 308 | 1 | 2146 | 3 | N | 47 | 9 | 8 | | | 152 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 2463 | N | 2463 | -0- | -0- | -0- | 308 | 1 | 2136 | 3 | N | 17 | 79 | 1 | 5 | 8 | 85 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2657 | N | 2657 | -0- | -0- | -0- | 325 | 1 | 2321 | 3 | N | 10 | 6 | 8 | | | 89 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2138 | -0- | -292 | -0- | 286 | 1 | 1832 | 3 | N | 18 | 2 | 8 | | | 105 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2282 | -0- | -260 | -0- | 304 | 1 | 1947 | 3 | N | 28 | 84 | 1 | 7 | 8 | 42 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,080 TOTAL CONDENSATE PROD: 267

DOBY WELL #: 4 RRCID -> 185621 COMPL. DATE 08/31/2001 TOTAL DEPTH 11000 PERF.10720 - 10770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 283 | -0- | -58 | -0- | 19 | 1 | 264 | 3 | N | -0- | | | | | 37 |
| 02 | 252 | N | 249 | -0- | -3 | -0- | 16 | 1 | 233 | 3 | N | -0- | | | | | 37 |
| 03 | 275 | N | 275 | -0- | -0- | -0- | 17 | 1 | 258 | 3 | N | -0- | | | | | 37 |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 18 | 1 | 252 | 3 | N | -0- | | | | | 37 |
| 05 | 295 | N | 295 | -0- | -0- | -0- | 20 | 1 | 275 | 3 | N | -0- | | | | | 37 |
| 06 | 270 | N | 217 | -0- | -53 | -0- | 15 | 1 | 201 | 3 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 20 | 1 | 267 | 3 | N | 3 | 3 | 8 | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 310 | N | 270 | -0- | -40 | -0- | 18 | 1 | 252 | 3 | N | -0- | | | | | 37 |
| 09 | 287 | N | 287 | -0- | -0- | -0- | 20 | 1 | 267 | 3 | N | -0- | 37 | 1 | | | -0- |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 20 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 11 | 273 | N | 273 | -0- | -0- | -0- | 19 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 229 | -0- | -81 | -0- | 17 | 1 | 212 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,237 TOTAL CONDENSATE PROD: 4

MCMURREY WELL #: 7 RRCID -> 188144 COMPL. DATE 02/15/2002 TOTAL DEPTH 10835 PERF.10598 - 10654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
DOBY WELL #: 3 RRCID -> 188852 COMPL. DATE 03/20/2002 TOTAL DEPTH 11020 PERF.10793 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 33 | 1 | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMURREY WELL #: 8 RRCID -> 189079 COMPL. DATE 04/24/2002 TOTAL DEPTH 10820 PERF.10572 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENS WELL #: 8 RRCID -> 198379 COMPL. DATE 10/19/2003 TOTAL DEPTH 10947 PERF.10752 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1804 | -0- | -56 | -0- | 350 | 1 | 1454 | 3 | N | -0- | | | | | 27 |
| 02 | 1652 | N | 1546 | -0- | -106 | -0- | 311 | 1 | 1235 | 3 | N | -0- | | | | | 27 |
| 03 | 1922 | N | 1910 | -0- | -12 | -0- | 351 | 1 | 1559 | 3 | N | -0- | | | | | 27 |
| 04 | 1851 | N | 1851 | -0- | -0- | -0- | 348 | 1 | 1503 | 3 | N | -0- | | | | | 27 |
| 05 | 1785 | N | 1785 | -0- | -0- | -0- | 352 | 1 | 1433 | 3 | N | -0- | | | | | 27 |
| 06 | 1860 | N | 1757 | -0- | -103 | -0- | 345 | 1 | 1412 | 3 | N | -0- | | | | | 27 |
| 07 | 1922 | N | 1797 | -0- | -125 | -0- | 356 | 1 | 1441 | 3 | N | -0- | | | | | 27 |
| 08 | 1798 | N | 1770 | -0- | -28 | -0- | 348 | 1 | 1420 | 3 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1742 | -0- | -28 | -0- | 343 | 1 | 1399 | 3 | N | -0- | | | | | 27 |
| 10 | 1798 | N | 1712 | -0- | -86 | -0- | 347 | 1 | 1365 | 3 | N | -0- | | | | | 27 |
| 11 | 1710 | N | 1573 | -0- | -137 | -0- | 324 | 1 | 1249 | 3 | N | -0- | | | | | 27 |
| 12 | 1798 | N | 1554 | -0- | -244 | -0- | 341 | 1 | 1213 | 3 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 20,801 TOTAL CONDENSATE PROD: 2

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
HUGHES WELL #: 5 RRCID -> 198899 COMPL. DATE 11/23/2003 TOTAL DEPTH 10987 PERF.10780 - 10795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2337 | -0- | 2337 | 2337 | 295 | 1 23 9 | 2019 | 3 | N | 21 | 1 | 8 | | | 63 |
| 02 | DLQ G-10 | | 2418 | -0- | 2418 | 4755 | 287 | 1 10 9 | 2121 | 3 | N | 9 | 4 | 8 | | | 68 |
| 03 | 3000 | N | 2631 | -0- | -369 | 4386 | 305 | 1 21 9 | 2305 | 3 | N | 19 | 7 | 8 | | | 80 |
| 04 | 3000 | N | 2623 | -0- | -377 | 4009 | 311 | 1 34 9 | 2278 | 3 | N | 31 | 1 | 8 | | | 110 |
| 05 | 3100 | N | 1941 | -0- | -1159 | 2850 | 273 | 1 28 9 | 1640 | 3 | N | 25 | 8 | 8 | | | 127 |
| 06 | 3000 | N | 2468 | -0- | -532 | 2318 | 306 | 1 36 9 | 2126 | 3 | N | 33 | 11 | 8 | | | 149 |
| 07 | 4800 | X | 2482 | -0- | -2318 | -0- | 315 | 1 14 9 | 2153 | 3 | N | 13 | 2 | 8 | | | 160 |
| 08 | 2697 | X | 2541 | -0- | -156 | -0- | 309 | 1 26 9 | 2206 | 3 | N | 24 | 175 | 1 | 7 | 8 | 2 |
| 09 | 2610 | X | 2561 | -0- | -49 | -0- | 311 | 1 25 9 | 2225 | 3 | N | 23 | 3 | 8 | | | 22 |
| 10 | 2773 | X | 2773 | -0- | -0- | -0- | 330 | 1 10 9 | 2433 | 3 | N | 9 | 4 | 8 | | | 27 |
| 11 | 2460 | X | 2365 | -0- | -95 | -0- | 298 | 1 22 9 | 2045 | 3 | N | 20 | 2 | 8 | | | 45 |
| 12 | 2635 | X | 2103 | -0- | -532 | -0- | 290 | 1 17 9 | 1796 | 3 | N | 15 | 3 | 8 | | | 57 |

TOTAL GAS PROD: 29,243 TOTAL CONDENSATE PROD: 242

CASTLEBERRY, J.J. ESTATE WELL #: 5 RRCID -> 201279 COMPL. DATE 03/18/2004 TOTAL DEPTH 10760 PERF.10620 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2402 | N | 2402 | -0- | -0- | -0- | 305 | 1 2 9 | 2095 | 3 | N | 2 | 2 | 8 | | | 43 |
| 02 | 2086 | N | 2086 | -0- | -0- | -0- | 270 | 1 4 9 | 1812 | 3 | N | 4 | 2 | 8 | | | 45 |
| 03 | 2453 | N | 2453 | -0- | -0- | -0- | 299 | 1 10 9 | 2144 | 3 | N | 9 | 4 | 8 | | | 50 |
| 04 | 2310 | N | 2002 | -0- | -308 | -0- | 275 | 1 17 9 | 1710 | 3 | N | 15 | 3 | 8 | | | 62 |
| 05 | 2325 | N | 1965 | -0- | -360 | -0- | 279 | 1 9 9 | 1677 | 3 | N | 8 | 5 | 8 | | | 65 |
| 06 | 2370 | N | 1547 | -0- | -823 | -0- | 247 | 1 11 9 | 1289 | 3 | N | 10 | 5 | 8 | | | 70 |
| 07 | 2077 | N | 584 | -0- | -1493 | -0- | 185 | 1 2 9 | 397 | 3 | N | 2 | 2 | 8 | | | 70 |
| 08 | 1953 | N | 1243 | -0- | -710 | -0- | 228 | 1 4 9 | 1011 | 3 | N | 4 | 4 | 8 | | | 70 |
| 09 | 1560 | N | 1322 | -0- | -238 | -0- | 231 | 1 14 9 | 1077 | 3 | N | 13 | 3 | 8 | | | 80 |
| 10 | 1604 | N | 1604 | -0- | -0- | -0- | 254 | 1 12 9 | 1338 | 3 | N | 11 | 6 | 8 | | | 85 |
| 11 | 1518 | N | 1518 | -0- | -0- | -0- | 244 | 1 18 9 | 1256 | 3 | N | 16 | 1 | 8 | | | 100 |
| 12 | 1364 | N | 928 | -0- | -436 | -0- | 210 | 1 6 9 | 712 | 3 | N | 5 | 86 | 1 | 2 | 8 | 17 |

TOTAL GAS PROD: 19,654 TOTAL CONDENSATE PROD: 99

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCLENDON-COMBEST WELL #: 10 RRCID -> 214387 COMPL. DATE 08/18/2005 TOTAL DEPTH 10900 PERF.10656 - 10727

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | N | 2107 | -0- | -838 | -0- | 285 | 1 | 1794 | 3 | N | 25 | 4 | 8 | | | 170 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1883 | -0- | -161 | -0- | 256 | 1 | 1602 | 3 | N | 23 | 6 | 8 | | | 187 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2300 | N | 2300 | -0- | -0- | -0- | 287 | 1 | 1949 | 3 | N | 58 | 191 | 1 | 7 | 8 | 47 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 2040 | N | 1804 | -0- | -236 | -0- | 259 | 1 | 1480 | 3 | N | 59 | 6 | 8 | | | 100 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 05 | 2201 | N | 2201 | -0- | -0- | -0- | 293 | 1 | 1844 | 3 | N | 58 | 6 | 8 | | | 152 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 2220 | N | 1762 | -0- | -458 | -0- | 261 | 1 | 1461 | 3 | N | 36 | 11 | 8 | | | 177 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 1977 | N | 1977 | -0- | -0- | -0- | 285 | 1 | 1674 | 3 | N | 16 | 102 | 1 | 4 | 8 | 87 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2201 | N | 2070 | -0- | -131 | -0- | 282 | 1 | 1744 | 3 | N | 40 | 5 | 8 | | | 122 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 1976 | N | 1976 | -0- | -0- | -0- | 275 | 1 | 1661 | 3 | N | 36 | 146 | 1 | | | 12 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 2245 | N | 2245 | -0- | -0- | -0- | 298 | 1 | 1915 | 3 | N | 29 | 8 | 8 | | | 33 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2263 | N | 2263 | -0- | -0- | -0- | 296 | 1 | 1935 | 3 | N | 29 | 2 | 8 | | | 60 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *12 | 2599 | N | 2599 | -0- | -0- | -0- | 329 | 1 | 2227 | 3 | N | 39 | 4 | 8 | | | 95 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,187 TOTAL CONDENSATE PROD: 448

MCLENDON-COMBEST WELL #: 9 RRCID -> 226299 COMPL. DATE 01/07/2007 TOTAL DEPTH 10965 PERF.10714 - 10750

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 1 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

DANMARK ENERGY SERVICES, INC. 199614
WOOD, BOB GAS UNIT WELL #: 3 RRCID -> 145078 COMPL. DATE 03/31/1993 TOTAL DEPTH 10760 PERF.10450 - 10635

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 882 | -0- | -17 | -0- | 882 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 812 | N | 756 | -0- | -56 | -0- | 755 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 03 | 3100 | N | 4089 | -0- | 989 | 989 | 4089 | 2 | | | Y | -0- | | | | | 18 |
| 04 | 3000 | N | 5912 | -0- | 2912 | 3901 | 5904 | 2 | 8 | 9 | Y | 7 | 21 | 1 | | | 4 |
| 05 | 8566 | X | 4665 | -0- | -3901 | -0- | 4646 | 2 | 19 | 9 | Y | 17 | | | | | 21 |
| 06 | 4273 | X | 4273 | -0- | -0- | -0- | 4264 | 2 | 9 | 9 | Y | 8 | | | | | 29 |
| 07 | 6107 | X | 3579 | -0- | -2528 | -0- | 3578 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 08 | 6107 | X | 3461 | -0- | -2646 | -0- | 3460 | 2 | 1 | 9 | Y | 1 | | | | | 31 |
| 09 | 5910 | X | 3042 | -0- | -2868 | -0- | 3041 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 10 | 4650 | X | 2997 | -0- | -1653 | -0- | 2997 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 2504 | X | 2504 | -0- | -0- | -0- | 2497 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 32 |
| 12 | 3131 | X | 2633 | -0- | -498 | -0- | 2590 | 2 | 43 | 9 | Y | 39 | 39 | 8 | | | 32 |

TOTAL GAS PROD: 38,793 TOTAL CONDENSATE PROD: 81

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DANMARK ENERGY SERVICES, INC. //CONT.// 199614

WOOD, BOB GAS UNIT WELL #: 2 RRCID -> 145079 COMPL. DATE 03/22/1993 TOTAL DEPTH 10780 PERF.10514 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 2 | | | Y | -0- | | | | | 28 |
| 02 | 1581 | N | 1581 | -0- | -0- | -0- | 1579 | 2 | 2 | 9 | Y | 2 | | | | | 30 |
| 03 | 1674 | N | 1446 | -0- | -228 | -0- | 1446 | 2 | | | Y | -0- | | | | | 30 |
| 04 | 1698 | N | 1698 | -0- | -0- | -0- | 1687 | 2 | 11 | 9 | Y | 10 | 32 | 1 | | | 8 |
| 05 | 1776 | N | 1776 | -0- | -0- | -0- | 1758 | 2 | 18 | 9 | Y | 16 | 10 | 8 | | | 14 |
| 06 | 1724 | N | 1724 | -0- | -0- | -0- | 1714 | 2 | 10 | 9 | Y | 9 | 6 | 8 | | | 17 |
| 07 | 1767 | N | 1731 | -0- | -36 | -0- | 1703 | 2 | 28 | 9 | Y | 25 | 24 | 8 | | | 18 |
| 08 | 1767 | N | 1676 | -0- | -91 | -0- | 1634 | 2 | 42 | 9 | Y | 38 | 38 | 8 | | | 18 |
| 09 | 1759 | N | 1759 | -0- | -0- | -0- | 1741 | 2 | 18 | 9 | Y | 16 | 16 | 8 | | | 18 |
| 10 | 1813 | N | 1813 | -0- | -0- | -0- | 1793 | 2 | 20 | 9 | Y | 18 | 18 | 8 | | | 18 |
| 11 | 1740 | X | 1629 | -0- | -111 | -0- | 1629 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 1798 | X | 1641 | -0- | -157 | -0- | 1641 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 20,173 TOTAL CONDENSATE PROD: 134

WOOD, BOB GAS UNIT WELL #: 4 RRCID -> 147451 COMPL. DATE 10/28/1993 TOTAL DEPTH 10808 PERF.10536 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2033 | -0- | -44 | -0- | 2033 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 1876 | N | 1799 | -0- | -77 | -0- | 1797 | 2 | 2 | 9 | Y | 2 | | | | | 39 |
| 03 | 2077 | N | 1814 | -0- | -263 | -0- | 1814 | 2 | | | Y | -0- | | | | | 39 |
| 04 | 1980 | N | 1785 | -0- | -195 | -0- | 1771 | 2 | 14 | 9 | Y | 13 | 40 | 1 | | | 12 |
| 05 | 1888 | N | 1669 | -0- | -219 | -0- | 1659 | 2 | 10 | 9 | Y | 9 | | | | | 21 |
| 06 | 1770 | N | 1712 | -0- | -58 | -0- | 1709 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 07 | 1860 | N | 1670 | -0- | -190 | -0- | 1669 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 08 | 1674 | N | 1621 | -0- | -53 | -0- | 1621 | 2 | | | Y | -0- | | | | | 25 |
| 09 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 2 | | | Y | -0- | | | | | 25 |
| 10 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 1858 | N | 1858 | -0- | -0- | -0- | 1858 | 2 | | | Y | -0- | | | | | 25 |
| *12 | 1895 | N | 1895 | -0- | -0- | -0- | 1895 | 2 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 21,733 TOTAL CONDENSATE PROD: 28

WOOD, BOB GAS UNIT WELL #: 5 RRCID -> 147815 COMPL. DATE 12/03/1993 TOTAL DEPTH 10800 PERF.10580 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DANMARK ENERGY SERVICES, INC. //CONT.// 199614
WOOD, BOB GAS UNIT WELL #: 6 RRCID -> 150543 COMPL. DATE 05/25/1994 TOTAL DEPTH 10825 PERF.10588 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1599 | -0- | -13 | -0- | 1593 | 2 | 6 | 9 | Y | 5 | | | | | 37 |
| 02 | 1646 | N | 1646 | -0- | -0- | -0- | 1644 | 2 | 2 | 9 | Y | 2 | | | | | 39 |
| 03 | 1612 | N | 1525 | -0- | -87 | -0- | 1525 | 2 | | | Y | -0- | | | | | 39 |
| 04 | 1601 | N | 1601 | -0- | -0- | -0- | 1588 | 2 | 13 | 9 | Y | 12 | 38 | 1 | | | 13 |
| 05 | 1659 | N | 1598 | -0- | -61 | -0- | 1591 | 2 | 7 | 9 | Y | 6 | | | | | 19 |
| 06 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 2 | | | Y | -0- | | | | | 19 |
| 07 | 1643 | N | 1627 | -0- | -16 | -0- | 1627 | 2 | | | Y | -0- | | | | | 19 |
| 08 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 2 | | | Y | -0- | | | | | 19 |
| 09 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 2 | | | Y | -0- | | | | | 19 |
| 10 | 1953 | N | 1953 | -0- | -0- | -0- | 1953 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 1944 | N | 1944 | -0- | -0- | -0- | 1944 | 2 | | | Y | -0- | | | | | 19 |
| *12 | 2085 | N | 2085 | -0- | -0- | -0- | 2085 | 2 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 20,515 TOTAL CONDENSATE PROD: 25

WOOD, BOB GAS UNIT WELL #: 7 RRCID -> 210526 COMPL. DATE 03/29/2005 TOTAL DEPTH 10792 PERF.10578 - 10669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 706 | -0- | -968 | -0- | 706 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 812 | N | 542 | -0- | -270 | -0- | 540 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 03 | 651 | N | 489 | -0- | -162 | -0- | 489 | 2 | | | Y | -0- | | | | | 29 |
| 04 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | 12 | 37 | 1 | | | 4 |
| 05 | 589 | N | 494 | -0- | -95 | -0- | 493 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 06 | 480 | N | 209 | -0- | -271 | -0- | 207 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 07 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 496 | N | 381 | -0- | -115 | -0- | 381 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 434 | N | 356 | -0- | -78 | -0- | 356 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 360 | N | 216 | -0- | -144 | -0- | 216 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 372 | N | 197 | -0- | -175 | -0- | 197 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 4,385 TOTAL CONDENSATE PROD: 17

DYERSDALE PRODUCTION CO, INC. 237752
BUIE, J.D. HEIRS WELL #: 1 RRCID -> 158542 COMPL. DATE 02/25/1996 TOTAL DEPTH 10966 PERF.10725 - 10857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 120 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | 120 |
| 03 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | 120 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 120 |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 7 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 120 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 120 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | 120 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 120 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | 120 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | 120 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 120 |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | 120 |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: 5

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DYERSDALE PRODUCTION CO, INC. //CONT.// 237752
BUIE, J.D. HEIRS WELL #: 2 RRCID -> 163005 COMPL. DATE 02/21/1997 TOTAL DEPTH 10930 PERF.10700 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1764 | N | 1140 | -0- | -624 | -0- | 1100 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | -0- |
| 03 | 1953 | N | 1188 | -0- | -765 | -0- | 1188 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1380 | N | 992 | -0- | -388 | -0- | 992 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1271 | N | 1140 | -0- | -131 | -0- | 1140 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1293 | N | 1293 | -0- | -0- | -0- | 1249 | 2 | 44 | 9 | Y | 40 | 40 | 1 | | | -0- |
| 07 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1624 | N | 1624 | -0- | -0- | -0- | 1578 | 2 | 46 | 9 | Y | 42 | 41 | 1 | 1 | 8 | -0- |
| 09 | 1290 | N | 343 | -0- | -947 | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1380 | N | 713 | -0- | -667 | -0- | 713 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1146 | N | 1146 | -0- | -0- | -0- | 1115 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |

TOTAL GAS PROD: 12,378 TOTAL CONDENSATE PROD: 146

BUIE, J.D. HEIRS WELL #: 3 RRCID -> 167288 COMPL. DATE 10/20/1997 TOTAL DEPTH 10893 PERF.10684 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1060 | -0- | -2040 | 18924 | 1060 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1074 | -0- | -1726 | 17198 | 1052 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | -0- |
| 03 | 3100 | N | 554 | -0- | -2546 | 14652 | 554 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 1326 | -0- | -1674 | 12978 | 1326 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 1210 | -0- | -1890 | 11088 | 1210 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 1189 | -0- | -1811 | 9277 | 1165 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| 07 | 3100 | N | 1293 | -0- | -1807 | 7470 | 1293 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 1035 | -0- | -2065 | 5405 | 1010 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 09 | 3000 | N | 1496 | -0- | -1504 | 3901 | 1496 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 1161 | -0- | -1939 | 1962 | 1161 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2987 | N | 1025 | -0- | -1962 | -0- | 1025 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1454 | N | 1454 | -0- | -0- | -0- | 1436 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |

TOTAL GAS PROD: 13,877 TOTAL CONDENSATE PROD: 81

BUIE, J.D. HEIRS WELL #: 5 RRCID -> 190470 COMPL. DATE 01/13/2002 TOTAL DEPTH 11013 PERF.10700 - 10808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DYERSDALE PRODUCTION CO, INC. //CONT.// 237752
BUIE, J.D. HEIRS WELL #: 4 RRCID -> 201644 COMPL. DATE 09/26/2003 TOTAL DEPTH 11100 PERF.10644 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 784 | N | -0- | -0- | -784 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 10 | 2 | X | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

BUIE, J.D. HEIRS WELL #: 7 RRCID -> 221557 COMPL. DATE 05/19/2006 TOTAL DEPTH 10915 PERF.10711 - 10803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2244 | -0- | -1042 | -0- | 2244 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2968 | X | 1641 | -0- | -1327 | -0- | 1577 | 2 | 64 | 9 | Y | 58 | 58 | 1 | | | -0- |
| 03 | 3286 | X | 2129 | -0- | -1157 | -0- | 2129 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3180 | X | 1974 | -0- | -1206 | -0- | 1974 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2232 | X | 2089 | -0- | -143 | -0- | 2089 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2344 | X | 2344 | -0- | -0- | -0- | 2274 | 2 | 70 | 9 | Y | 64 | 64 | 1 | | | -0- |
| 07 | 2476 | X | 2476 | -0- | -0- | -0- | 2476 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2077 | N | 1985 | -0- | -92 | -0- | 1912 | 2 | 73 | 9 | Y | 66 | 66 | 1 | | | -0- |
| 09 | 2340 | N | 1885 | -0- | -455 | -0- | 1885 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2480 | N | 1794 | -0- | -686 | -0- | 1794 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1920 | N | 1876 | -0- | -44 | -0- | 1876 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1953 | N | 1842 | -0- | -111 | -0- | 1791 | 2 | 51 | 9 | Y | 46 | 46 | 1 | | | -0- |

TOTAL GAS PROD: 24,279 TOTAL CONDENSATE PROD: 234

FORTUNE RESOURCES LLC 278755
CULVER, G.W. GU WELL #: B 3 RRCID -> 208894 COMPL. DATE 12/21/2004 TOTAL DEPTH 10650 PERF.10276 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | | | | | 87 |
| 02 | 476 | N | 429 | -0- | -47 | -0- | 429 | 2 | | | Y | -0- | | | | | 87 |
| 03 | 589 | N | 566 | -0- | -23 | -0- | 566 | 2 | | | Y | -0- | | | | | 87 |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | 87 |
| 05 | 434 | N | 373 | -0- | -61 | -0- | 373 | 2 | | | Y | -0- | | | | | 87 |
| 06 | 390 | N | 42 | -0- | -348 | -0- | 42 | 2 | | | Y | -0- | | | | | 87 |
| 07 | 527 | N | 345 | -0- | -182 | -0- | 345 | 2 | | | Y | -0- | | | | | 87 |
| 08 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | Y | -0- | | | | | 87 |
| 09 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | Y | -0- | | | | | 87 |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | Y | -0- | | | | | 87 |
| *11 | 390 | N | 198 | -0- | -192 | -0- | 198 | 2 | | | Y | -0- | | | | | 87 |
| 12 | 403 | N | 250 | -0- | -153 | -0- | 250 | 2 | | | Y | -0- | | | | | 87 |

TOTAL GAS PROD: 4,257 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FORTUNE RESOURCES LLC //CONT.// 278755
WILLIAMS GU WELL #: 4H RRCID -> 261584 COMPL. DATE 04/08/2011 TOTAL DEPTH 10823 PERF.11215 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10013 | X | 9690 | -0- | -323 | -0- | 9690 | 2 | | | N | -0- | | | | | 25 |
| 02 | 8876 | X | 8437 | -0- | -439 | -0- | 8437 | 2 | | | N | -0- | | | | | 25 |
| 03 | 10013 | X | 9930 | -0- | -83 | -0- | 9930 | 2 | | | N | -0- | | | | | 25 |
| 04 | 9000 | X | 8867 | -0- | -133 | -0- | 8867 | 2 | | | N | -0- | | | | | 25 |
| 05 | 11067 | X | 8856 | -0- | -2211 | -0- | 8853 | 2 | 3 | 9 | N | 3 | | | | | 28 |
| 06 | 9390 | X | 7067 | -0- | -2323 | -0- | 7067 | 2 | | | N | -0- | | | | | 28 |
| 07 | 10230 | X | 7084 | -0- | -3146 | -0- | 7084 | 2 | | | N | -0- | | | | | 28 |
| 08 | 9920 | X | 8865 | -0- | -1055 | -0- | 8865 | 2 | | | N | -0- | | | | | 28 |
| 09 | 8880 | X | 8456 | -0- | -424 | -0- | 8456 | 2 | | | N | -0- | | | | | 28 |
| 10 | 8866 | X | 8698 | -0- | -168 | -0- | 8698 | 2 | | | N | -0- | | | | | 28 |
| *11 | 7965 | X | 7965 | -0- | -0- | -0- | 7965 | 2 | | | N | -0- | | | | | 28 |
| 12 | 8866 | X | 8000 | -0- | -866 | -0- | 8000 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 101,915 TOTAL CONDENSATE PROD: 3

WILLIAMS GU WELL #: 5H RRCID -> 264520 COMPL. DATE 06/10/2011 TOTAL DEPTH 10791 PERF.11201 - 14600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11563 | X | 11098 | -0- | -465 | -0- | 10844 | 2 | 254 | 9 | N | 231 | 175 | 1 | | | 84 |
| 02 | 10276 | X | 9388 | -0- | -888 | -0- | 9357 | 2 | 31 | 9 | N | 28 | | | | | 112 |
| 03 | 11122 | X | 11122 | -0- | -0- | -0- | 11034 | 2 | 88 | 9 | N | 80 | 149 | 1 | | | 43 |
| 04 | 10230 | X | 9947 | -0- | -283 | -0- | 9862 | 2 | 85 | 9 | N | 77 | | | | | 120 |
| 05 | 13020 | X | 9906 | -0- | -3114 | -0- | 9845 | 2 | 61 | 9 | N | 55 | 149 | 1 | | | 26 |
| 06 | 10740 | X | 9278 | -0- | -1462 | -0- | 9197 | 2 | 81 | 9 | N | 74 | | | | | 100 |
| 07 | 11470 | X | 8569 | -0- | -2901 | -0- | 8563 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 100 |
| 08 | 11129 | X | 9138 | -0- | -1991 | -0- | 9138 | 2 | | | N | -0- | | | | | 100 |
| 09 | 9960 | X | 8857 | -0- | -1103 | -0- | 8791 | 2 | 66 | 9 | N | 60 | | | | | 160 |
| 10 | 9920 | X | 9189 | -0- | -731 | -0- | 8963 | 2 | 226 | 9 | N | 205 | 175 | 1 | | | 190 |
| *11 | 9270 | X | 8497 | -0- | -773 | -0- | 8497 | 2 | | | N | -0- | | | | | 190 |
| 12 | 9145 | X | 8500 | -0- | -645 | -0- | 8500 | 2 | | | N | -0- | | | | | 190 |

TOTAL GAS PROD: 113,489 TOTAL CONDENSATE PROD: 815

FOUNDATION ENERGY MANAGEMENT LLC 280875
LONGVIEW NORTH GAS UNIT WELL #: 1H RRCID -> 255954 COMPL. DATE 05/28/2010 TOTAL DEPTH 14905 PERF.11020 - 14600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14694 | X | 12248 | -0- | -2446 | -0- | 12154 | 2 | 94 | 9 | N | 85 | | | | | 130 |
| 02 | 12908 | X | 11556 | -0- | -1352 | -0- | 11477 | 2 | 79 | 9 | N | 72 | | | | | 202 |
| 03 | 14105 | X | 9929 | -0- | -4176 | -0- | 9817 | 2 | 112 | 9 | N | 102 | 172 | 1 | | | 132 |
| 04 | 13560 | X | 11559 | -0- | -2001 | -0- | 11487 | 2 | 72 | 9 | N | 65 | | | | | 197 |
| 05 | 14756 | X | 11635 | -0- | -3121 | -0- | 11544 | 2 | 91 | 9 | N | 83 | 180 | 1 | | | 100 |
| 06 | 12671 | X | 12671 | -0- | -0- | -0- | 12579 | 2 | 92 | 9 | N | 84 | | | | | 184 |
| 07 | 13175 | X | 9799 | -0- | -3376 | -0- | 9725 | 2 | 74 | 9 | N | 67 | 171 | 1 | | | 80 |
| 08 | 11935 | X | 11864 | -0- | -71 | -0- | 11755 | 2 | 109 | 9 | N | 99 | 142 | 1 | | | 37 |
| 09 | 12660 | X | 11415 | -0- | -1245 | -0- | 11365 | 2 | 50 | 9 | N | 45 | | | | | 82 |
| 10 | 13082 | X | 12028 | -0- | -1054 | -0- | 11954 | 2 | 74 | 9 | N | 67 | | | | | 149 |
| 11 | 12660 | X | -0- | -0- | -12660 | -0- | | | | | N | 41 | | | | | 190 |
| 12 | 11873 | X | NO RPT | -0- | -11873 | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: 114,704 TOTAL CONDENSATE PROD: 810

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY 386310
FLEWELLEN WELL #: 1LT RRCID -> 089802 COMPL. DATE 05/30/1980 TOTAL DEPTH 10736 PERF.10654 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 1 RRCID -> 180112 COMPL. DATE N/A TOTAL DEPTH 10647 PERF. 8763 - 10612

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 351 | -0- | -2749 | 56531 | 96 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 693 | -0- | -2107 | 54424 | 124 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 1082 | -0- | -2018 | 52406 | 198 | 1 | 883 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3000 | N | 771 | -0- | -2229 | 50177 | 134 | 1 | 629 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3100 | N | 919 | -0- | -2181 | 47996 | 180 | 1 | 732 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3000 | N | 871 | -0- | -2129 | 45867 | 163 | 1 | 701 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 3100 | N | 769 | -0- | -2331 | 43536 | 143 | 1 | 626 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 08 | 3100 | N | 806 | -0- | -2294 | 41242 | 148 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 738 | -0- | -2262 | 38980 | 133 | 1 | 604 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3100 | N | 903 | -0- | -2197 | 36783 | 165 | 1 | 729 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3000 | N | 937 | -0- | -2063 | 34720 | 180 | 1 | 743 | 2 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 3100 | N | 911 | -0- | -2189 | 32531 | 146 | 1 | 763 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,751 TOTAL CONDENSATE PROD: 44

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET G.U. 1 WELL #: 3 RRCID -> 198545 COMPL. DATE 10/27/2003 TOTAL DEPTH 10880 PERF. 7610 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1593 | -0- | 1593 | 1593 | 389 | 1 | 1204 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1255 | -0- | 1255 | 2848 | 326 | 1 | 927 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1417 | -0- | -1683 | 1165 | 339 | 1 | 1059 | 2 | Y | 17 | 12 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1878 | N | 713 | -0- | -1165 | -0- | 189 | 1 | 515 | 2 | Y | 8 | 10 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 49 | 1 | 142 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 06 | 1200 | N | 247 | -0- | -953 | -0- | 64 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 255 | -0- | -489 | -0- | 66 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 59 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 85 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 214 | -0- | -34 | -0- | 58 | 1 | 154 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 69 | 1 | 182 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 82 | -0- | -259 | -0- | 18 | 1 | 64 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,755 TOTAL CONDENSATE PROD: 30

GUNN, MARGARET G.U. 1 WELL #: 4 RRCID -> 200587 COMPL. DATE 03/12/2004 TOTAL DEPTH 10791 PERF. 7368 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 116 | -0- | 116 | 1199 | 27 | 1 | 83 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | T. A. | | 128 | -0- | 128 | 1327 | 29 | 1 | 82 | 2 | Y | 15 | 11 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1394 | N | 67 | -0- | -1327 | -0- | 16 | 1 | 51 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 10 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 12 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 13 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 17 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 25 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 25 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 35 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 11 | 112 | N | 112 | -0- | -0- | -0- | 31 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 936 TOTAL CONDENSATE PROD: 20

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET G.U. 1 WELL #: 5 RRCID -> 201145 COMPL. DATE 05/02/2004 TOTAL DEPTH 10853 PERF. 8135 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 5885 | -0- | 5885 | 5885 | 1435 | 1<br>4 9 | 4446 | 2 | Y | 4 | 3 | 1 | | | 1 |
| 02 | DLQ G-10 | | 5250 | -0- | 5250 | 11135 | 1360 | 1<br>19 9 | 3871 | 2 | Y | 17 | 12 | 1 | | | 6 |
| 03 | DLQ G-10 | | 5718 | -0- | 5718 | 16853 | 1381 | 1<br>19 9 | 4318 | 2 | Y | 17 | 15 | 1 | | | 8 |
| 04 | DLQ G-10 | | 2462 | -0- | 2462 | 19315 | 659 | 1<br>10 9 | 1793 | 2 | Y | 9 | 13 | 1 | | | 4 |
| 05 | 22204 | X | 2889 | -0- | -19315 | -0- | 734 | 1<br>23 9 | 2132 | 2 | Y | 21 | 18 | 1 | | | 7 |
| 06 | 5700 | X | 3026 | -0- | -2674 | -0- | 776 | 1<br>24 9 | 2226 | 2 | Y | 22 | 20 | 1 | | | 9 |
| 07 | T. A. | | 3107 | -0- | 3107 | 3107 | 803 | 1<br>11 9 | 2293 | 2 | Y | 10 | | | | | 19 |
| 08 | T. A. | | 2271 | -0- | 2271 | 5378 | 605 | 1<br>3 9 | 1663 | 2 | Y | 3 | 13 | 1 | | | 9 |
| 09 | T. A. | | 1655 | -0- | 1655 | 7033 | 442 | 1<br>11 9 | 1202 | 2 | Y | 10 | 14 | 1 | | | 5 |
| 10 | 9532 | X | 2499 | -0- | -7033 | -0- | 677 | 1<br>40 9 | 1782 | 2 | Y | 36 | 21 | 1 | | | 20 |
| 11 | 3030 | X | 2533 | -0- | -497 | -0- | 694 | 1<br>7 9 | 1832 | 2 | Y | 6 | 19 | 1 | | | 7 |
| 12 | 3100 | X | 2390 | -0- | -710 | -0- | 518 | 1<br>1 9 | 1871 | 2 | Y | 1 | | | | | 8 |

TOTAL GAS PROD: 39,685 TOTAL CONDENSATE PROD: 156

FLEWELLEN WELL #: 5 RRCID -> 220847 COMPL. DATE 04/24/2006 TOTAL DEPTH 10910 PERF. 9164 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2298 | -0- | -802 | 105810 | 624 | 1<br>12 9 | 1662 | 2 | Y | 11 | 21 | 1 | | | 9 |
| 02 | 2800 | N | 1770 | -0- | -1030 | 104780 | 312 | 1<br>25 9 | 1433 | 2 | Y | 23 | 18 | 1 | | | 14 |
| 03 | 3100 | N | 2003 | -0- | -1097 | 103683 | 365 | 1<br>11 9 | 1627 | 2 | Y | 10 | 13 | 1 | | | 11 |
| 04 | 3000 | N | 1258 | -0- | -1742 | 101941 | 216 | 1<br>25 9 | 1017 | 2 | Y | 23 | 27 | 1 | | | 7 |
| 05 | 3100 | N | 1012 | -0- | -2088 | 99853 | 198 | 1<br>8 9 | 806 | 2 | Y | 7 | 9 | 1 | | | 5 |
| 06 | 3000 | N | 938 | -0- | -2062 | 97791 | 176 | 1<br>9 9 | 753 | 2 | Y | 8 | 8 | 1 | | | 5 |
| 07 | 3100 | N | 1560 | -0- | -1540 | 96251 | 288 | 1<br>11 9 | 1261 | 2 | Y | 10 | 7 | 1 | | | 8 |
| 08 | 3100 | N | 2013 | -0- | -1087 | 95164 | 369 | 1<br>1 9 | 1643 | 2 | Y | 1 | 4 | 1 | | | 5 |
| 09 | 3000 | N | 1935 | -0- | -1065 | 94099 | 347 | 1<br>12 9 | 1576 | 2 | Y | 11 | 8 | 1 | | | 8 |
| 10 | 3100 | N | 1501 | -0- | -1599 | 92500 | 276 | 1<br>10 9 | 1215 | 2 | Y | 9 | 11 | 1 | | | 6 |
| 11 | 3000 | N | 1717 | -0- | -1283 | 91217 | 332 | 1<br>19 9 | 1366 | 2 | Y | 17 | 13 | 1 | | | 10 |
| *12 | 3100 | N | 2002 | -0- | -1098 | 90119 | 321 | 1<br>4 9 | 1677 | 2 | Y | 4 | | | | | 14 |

TOTAL GAS PROD: 20,007 TOTAL CONDENSATE PROD: 134

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
FLEWELLEN WELL #: 3 RRCID -> 220850 COMPL. DATE 04/09/2006 TOTAL DEPTH 10970 PERF. 9212 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 136 | -0- | | 136 | | 136 | | 37 | 1 | 98 | 2 | Y | 1 | 25 | 1 | | | 8 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2335 | -0- | | 2335 | | 2471 | | 416 | 1 | 1910 | 2 | Y | 8 | 10 | 1 | | | 6 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 5014 | X | 2543 | -0- | | -2471 | | -0- | | 464 | 1 | 2072 | 2 | Y | 6 | 7 | 1 | | | 5 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 2189 | X | 2189 | -0- | | -0- | | -0- | | 383 | 1 | 1799 | 2 | Y | 6 | 10 | 1 | | | 1 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2650 | X | 2650 | -0- | | -0- | | -0- | | 521 | 1 | 2121 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2438 | N | 2438 | -0- | | -0- | | -0- | | 459 | 1 | 1970 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2424 | N | 2424 | -0- | | -0- | | -0- | | 448 | 1 | 1964 | 2 | Y | 11 | 8 | 1 | | | 5 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2635 | N | 2352 | -0- | | -283 | | -0- | | 430 | 1 | 1915 | 2 | Y | 6 | 8 | 1 | | | 3 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2430 | N | 2371 | -0- | | -59 | | -0- | | 426 | 1 | 1933 | 2 | Y | 11 | 10 | 1 | | | 4 |
| | | | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2271 | -0- | | -147 | | -0- | | 418 | 1 | 1842 | 2 | Y | 10 | 13 | 1 | | | 1 |
| | | | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2235 | -0- | | -45 | | -0- | | 431 | 1 | 1774 | 2 | Y | 27 | 20 | 1 | | | 8 |
| | | | | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2133 | -0- | | -316 | | -0- | | 342 | 1 | 1788 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,077 TOTAL CONDENSATE PROD: 104

GUNN, MARGARET G.U. 1 WELL #: 10 RRCID -> 220857 COMPL. DATE 04/13/2006 TOTAL DEPTH 10810 PERF. 9084 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2820 | -0- | | -280 | | 3878 | | 682 | 1 | 2112 | 2 | Y | 24 | 32 | 1 | | | 12 |
| | | | | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2468 | -0- | | -332 | | 3546 | | 636 | 1 | 1812 | 2 | Y | 18 | 22 | 1 | | | 8 |
| | | | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 6058 | X | 2512 | -0- | | -3546 | | -0- | | 599 | 1 | 1874 | 2 | Y | 35 | 29 | 1 | | | 14 |
| | | | | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 2341 | X | 2341 | -0- | | -0- | | -0- | | 623 | 1 | 1695 | 2 | Y | 21 | 27 | 1 | | | 8 |
| | | | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2577 | X | 2577 | -0- | | -0- | | -0- | | 654 | 1 | 1901 | 2 | Y | 20 | 22 | 1 | | | 6 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2644 | N | 2644 | -0- | | -0- | | -0- | | 677 | 1 | 1944 | 2 | Y | 21 | 21 | 1 | | | 6 |
| | | | | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 2864 | N | 2864 | -0- | | -0- | | -0- | | 737 | 1 | 2103 | 2 | Y | 22 | | | | | 28 |
| | | | | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2949 | N | 2949 | -0- | | -0- | | -0- | | 773 | 1 | 2125 | 2 | Y | 46 | 48 | 1 | | | 26 |
| | | | | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 2834 | N | 2834 | -0- | | -0- | | -0- | | 757 | 1 | 2062 | 2 | Y | 14 | 34 | 1 | | | 6 |
| | | | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2852 | N | 2646 | -0- | | -206 | | -0- | | 717 | 1 | 1889 | 2 | Y | 36 | 23 | 1 | | | 19 |
| | | | | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2850 | N | 2473 | -0- | | -377 | | -0- | | 677 | 1 | 1789 | 2 | Y | 6 | 21 | 1 | | | 4 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2914 | N | 2265 | -0- | | -649 | | -0- | | 491 | 1 | 1773 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,393 TOTAL CONDENSATE PROD: 264

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
FLEWELLEN GU 1 WELL #: 2 RRCID -> 222594 COMPL. DATE 07/02/2006 TOTAL DEPTH 10840 PERF. 9114 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 4033 | -0- | 4033 | 4033 | 1100 | 1 | 2930 | 2 | Y | 3 | 11 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | T. A. | | 3294 | -0- | 3294 | 7327 | 586 | 1 | 2690 | 2 | Y | 16 | 12 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 10943 | X | 3616 | -0- | -7327 | -0- | 659 | 1 | 2942 | 2 | Y | 14 | 13 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 3110 | X | 3110 | -0- | -0- | -0- | 542 | 1 | 2549 | 2 | Y | 17 | 22 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3173 | -0- | -702 | -0- | 624 | 1 | 2542 | 2 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 3840 | X | 3683 | -0- | -157 | -0- | 693 | 1 | 2973 | 2 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3820 | X | 3820 | -0- | -0- | -0- | 706 | 1 | 3092 | 2 | Y | 20 | 14 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 3753 | X | 3753 | -0- | -0- | -0- | 689 | 1 | 3063 | 2 | Y | 1 | 7 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3626 | -0- | -64 | -0- | 653 | 1 | 2963 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4959 | X | 4959 | -0- | -0- | -0- | 916 | 1 | 4041 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3575 | -0- | -115 | -0- | 695 | 1 | 2861 | 2 | Y | 17 | 12 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 4746 | X | 4746 | -0- | -0- | -0- | 761 | 1 | 3981 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,388 TOTAL CONDENSATE PROD: 124

FLEWELLEN GU 1 WELL #: 8 RRCID -> 222598 COMPL. DATE 07/02/2006 TOTAL DEPTH 11060 PERF. 9270 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 4845 | -0- | 4845 | 4845 | 1299 | 1 | 3462 | 2 | Y | 76 | 70 | 1 | | | 24 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | T. A. | | 3823 | -0- | 3823 | 8668 | 676 | 1 | 3105 | 2 | Y | 38 | 37 | 1 | | | 25 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | T. A. | | 4084 | -0- | 4084 | 12752 | 735 | 1 | 3280 | 2 | Y | 63 | 52 | 1 | | | 36 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | T. A. | | 4134 | -0- | 4134 | 16886 | 713 | 1 | 3351 | 2 | Y | 64 | 82 | 1 | | | 18 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 20463 | X | 3577 | -0- | -16886 | -0- | 695 | 1 | 2831 | 2 | Y | 46 | 47 | 1 | | | 17 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 4290 | X | 3864 | -0- | -426 | -0- | 726 | 1 | 3115 | 2 | Y | 21 | 28 | 1 | | | 10 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | T. A. | | 3867 | -0- | 3867 | 3867 | 713 | 1 | 3122 | 2 | Y | 29 | 22 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 7886 | X | 4019 | -0- | -3867 | -0- | 730 | 1 | 3248 | 2 | Y | 37 | 33 | 1 | | | 21 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 3935 | X | 3935 | -0- | -0- | -0- | 704 | 1 | 3197 | 2 | Y | 31 | 32 | 1 | | | 20 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 3999 | X | 3709 | -0- | -290 | -0- | 682 | 1 | 3008 | 2 | Y | 17 | 28 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3604 | -0- | -296 | -0- | 698 | 1 | 2873 | 2 | Y | 30 | 25 | 1 | | | 14 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3319 | -0- | -742 | -0- | 532 | 1 | 2781 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,780 TOTAL CONDENSATE PROD: 457

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET G.U. 1 WELL #: 9 RRCID -> 223227 COMPL. DATE 10/01/2006 TOTAL DEPTH 10807 PERF. 9168 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 3957 | -0- | | 3957 | 3957 | 957 | 1<br>35 9 | 2965 | 2 | Y | 32 | 37 | 1 | | | 17 |
| 02 | DLQ G-10 | | 3401 | -0- | | 3401 | 7358 | 870 | 1<br>53 9 | 2478 | 2 | Y | 48 | 43 | 1 | | | 22 |
| 03 | 11060 | X | 3702 | -0- | | -7358 | -0- | 886 | 1<br>45 9 | 2771 | 2 | Y | 41 | 40 | 1 | | | 23 |
| 04 | 3610 | X | 3610 | -0- | | -0- | -0- | 958 | 1<br>46 9 | 2606 | 2 | Y | 42 | 46 | 1 | | | 19 |
| 05 | 3903 | X | 3903 | -0- | | -0- | -0- | 994 | 1<br>22 9 | 2887 | 2 | Y | 20 | 27 | 1 | | | 12 |
| 06 | 3840 | X | 3495 | -0- | | -345 | -0- | 896 | 1<br>30 9 | 2569 | 2 | Y | 27 | 26 | 1 | | | 13 |
| 07 | 3751 | X | 3488 | -0- | | -263 | -0- | 899 | 1<br>22 9 | 2567 | 2 | Y | 20 | | | | | 33 |
| 08 | 3906 | X | 3558 | -0- | | -348 | -0- | 946 | 1<br>11 9 | 2601 | 2 | Y | 10 | 26 | 1 | | | 17 |
| 09 | 3780 | X | 3522 | -0- | | -258 | -0- | 942 | 1<br>15 9 | 2565 | 2 | Y | 14 | 24 | 1 | | | 7 |
| 10 | 3906 | X | 3408 | -0- | | -498 | -0- | 925 | 1<br>47 9 | 2436 | 2 | Y | 43 | 25 | 1 | | | 25 |
| 11 | 3510 | X | 3229 | -0- | | -281 | -0- | 883 | 1<br>14 9 | 2332 | 2 | Y | 13 | 27 | 1 | | | 11 |
| 12 | 3627 | X | 3092 | -0- | | -535 | -0- | 670 | 1<br>1 9 | 2421 | 2 | Y | 1 | | | | | 12 |

TOTAL GAS PROD: 42,365 TOTAL CONDENSATE PROD: 311

GUNN, MARGARET G.U. 1 WELL #: 6 RRCID -> 223412 COMPL. DATE 08/14/2006 TOTAL DEPTH 10910 PERF. 9162 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3755 | X | 3755 | -0- | | -0- | -0- | 909 | 1<br>28 9 | 2818 | 2 | Y | 25 | 19 | 1 | | | 8 |
| 02 | 3192 | X | 3192 | -0- | | -0- | -0- | 825 | 1<br>18 9 | 2349 | 2 | Y | 16 | 17 | 1 | | | 7 |
| 03 | 3397 | X | 3397 | -0- | | -0- | -0- | 818 | 1<br>19 9 | 2560 | 2 | Y | 17 | 17 | 1 | | | 7 |
| 04 | 3318 | X | 3318 | -0- | | -0- | -0- | 888 | 1<br>12 9 | 2418 | 2 | Y | 11 | 15 | 1 | | | 3 |
| 05 | 3574 | X | 3574 | -0- | | -0- | -0- | 909 | 1<br>22 9 | 2643 | 2 | Y | 20 | 19 | 1 | | | 4 |
| 06 | 3159 | X | 3159 | -0- | | -0- | -0- | 810 | 1<br>23 9 | 2326 | 2 | Y | 21 | 20 | 1 | | | 5 |
| 07 | 3218 | X | 3218 | -0- | | -0- | -0- | 832 | 1<br>10 9 | 2376 | 2 | Y | 9 | | | | | 14 |
| 08 | 3565 | X | 3118 | -0- | | -447 | -0- | 831 | 1<br>1 9 | 2286 | 2 | Y | 1 | 12 | 1 | | | 3 |
| 09 | 3450 | X | 3146 | -0- | | -304 | -0- | 841 | 1<br>15 9 | 2290 | 2 | Y | 14 | 17 | 1 | | | -0- |
| 10 | 3565 | X | 3157 | -0- | | -408 | -0- | 856 | 1<br>48 9 | 2253 | 2 | Y | 44 | 25 | 1 | | | 19 |
| 11 | 3150 | X | 2987 | -0- | | -163 | -0- | 816 | 1<br>14 9 | 2157 | 2 | Y | 13 | 26 | 1 | | | 6 |
| 12 | 3255 | X | 2892 | -0- | | -363 | -0- | 627 | 1<br>2 9 | 2263 | 2 | Y | 2 | | | | | 8 |

TOTAL GAS PROD: 38,913 TOTAL CONDENSATE PROD: 193

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET G.U. 1 WELL #: 11 RRCID -> 223417 COMPL. DATE 06/17/2006 TOTAL DEPTH 11101 PERF. 9362 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1059 | -0- | 1059 | 1059 | 111 | 1 | 948 | 2 | Y | -0- | | | | | 5 |
| 02 | DLQ G-10 | | 728 | -0- | 728 | 1787 | 134 | 1 | 569 | 2 | Y | 23 | 24 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 446 | -0- | 446 | 2233 | 69 | 1 | 377 | 2 | Y | -0- | | | | | 4 |
| 04 | DLQ G-10 | | 16 | -0- | 16 | 2249 | 3 | 1 | 13 | 2 | Y | -0- | | | | | 4 |
| 05 | 2263 | N | 14 | -0- | -2249 | -0- | 3 | 1 | 11 | 2 | Y | -0- | | | | | 4 |
| 06 | 420 | N | 1 | -0- | -419 | -0- | 1 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 07 | 31 | N | 8 | -0- | -23 | -0- | 2 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 08 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,272 TOTAL CONDENSATE PROD: 23

FLEWELLEN GU 1 WELL #: 9 RRCID -> 224794 COMPL. DATE 07/15/2006 TOTAL DEPTH 11080 PERF. 7613 - 10821

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8525 | X | 8315 | -0- | -210 | -0- | 2264 | 1 | 6032 | 2 | Y | 17 | 20 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 7700 | X | 6640 | -0- | -1060 | -0- | 1184 | 1 | 5438 | 2 | Y | 16 | 14 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 7169 | X | 7169 | -0- | -0- | -0- | 1310 | 1 | 5845 | 2 | Y | 13 | 13 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 5946 | X | 5946 | -0- | -0- | -0- | 1041 | 1 | 4892 | 2 | Y | 12 | 17 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 6728 | X | 6728 | -0- | -0- | -0- | 1324 | 1 | 5396 | 2 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 8040 | X | 7304 | -0- | -736 | -0- | 1378 | 1 | 5912 | 2 | Y | 13 | 12 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 7402 | X | 7402 | -0- | -0- | -0- | 1372 | 1 | 6011 | 2 | Y | 17 | 12 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 7442 | X | 7442 | -0- | -0- | -0- | 1360 | 1 | 6049 | 2 | Y | 30 | 25 | 1 | | | 16 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 7439 | X | 7439 | -0- | -0- | -0- | 1338 | 1 | 6078 | 2 | Y | 21 | 23 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 7533 | X | 7236 | -0- | -297 | -0- | 1334 | 1 | 5881 | 2 | Y | 19 | 25 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 7290 | X | 6958 | -0- | -332 | -0- | 1352 | 1 | 5562 | 2 | Y | 40 | 32 | 1 | | | 16 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 7688 | X | 6807 | -0- | -881 | -0- | 1092 | 1 | 5709 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 85,386 TOTAL CONDENSATE PROD: 210

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET G.U. 1 WELL #: 7 RRCID -> 224984 COMPL. DATE 09/15/2006 TOTAL DEPTH 11015 PERF. 7879 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2072 | N | 2072 | -0- | -0- | -0- | 499 | 1 | 1547 | 2 | Y | 24 | 24 | 1 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1757 | N | 1757 | -0- | -0- | -0- | 452 | 1 | 1286 | 2 | Y | 17 | 18 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1881 | N | 1881 | -0- | -0- | -0- | 451 | 1 | 1411 | 2 | Y | 17 | 17 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1818 | N | 1818 | -0- | -0- | -0- | 485 | 1 | 1321 | 2 | Y | 11 | 15 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1925 | N | 1925 | -0- | -0- | -0- | 487 | 1 | 1416 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1955 | N | 1955 | -0- | -0- | -0- | 499 | 1 | 1433 | 2 | Y | 21 | 20 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1957 | N | 1957 | -0- | -0- | -0- | 505 | 1 | 1442 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1972 | N | 1972 | -0- | -0- | -0- | 526 | 1 | 1445 | 2 | Y | 1 | 11 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1978 | N | 1978 | -0- | -0- | -0- | 527 | 1 | 1436 | 2 | Y | 14 | 17 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2012 | N | 2012 | -0- | -0- | -0- | 541 | 1 | 1424 | 2 | Y | 43 | 25 | 1 | | | 19 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 1944 | N | 1944 | -0- | -0- | -0- | 530 | 1 | 1401 | 2 | Y | 12 | 26 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1831 | -0- | -215 | -0- | 397 | 1 | 1433 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,102 TOTAL CONDENSATE PROD: 190

FLEWELLEN GU 1 WELL #: 4 RRCID -> 225254 COMPL. DATE 04/07/2006 TOTAL DEPTH 10911 PERF. 9318 - 10731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG TRUSTS, THE 507585
MACKEY, W.W. WELL #: 2 RRCID -> 125780 COMPL. DATE 12/29/1992 TOTAL DEPTH 10947 PERF.10696 - 10784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 27 |
| 02 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1302 | N | 528 | -0- | -774 | -0- | 528 | 2 | | | N | -0- | | | | | 27 |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | 27 |
| 05 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | 27 |
| 06 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | 27 |
| 07 | 930 | N | 444 | -0- | -486 | -0- | 444 | 2 | | | N | -0- | | | | | 27 |
| 08 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | 27 |
| 09 | 840 | N | 27 | -0- | -813 | -0- | 27 | 2 | | | N | -0- | | | | | 27 |
| 10 | 434 | N | 32 | -0- | -402 | -0- | 32 | 2 | | | N | -0- | | | | | 27 |
| 11 | 930 | N | 10 | -0- | -920 | -0- | 10 | 2 | | | N | -0- | | | | | 27 |
| 12 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 6,270 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC 559624
LATHROP, F.K. GAS UNIT WELL #: 2 RRCID -> 143461 COMPL. DATE 11/25/1992 TOTAL DEPTH 10800 PERF.10428 - 10637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2500 | N | 2500 | -0- | -0- | -0- | 176 | 1 | 2301 | 3 | Y | 21 | | | | | 53 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2937 | -0- | 137 | 137 | 228 | 1 | 2705 | 3 | Y | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3242 | -0- | 142 | 279 | 3235 | 3 | 7 | 9 | Y | 6 | | | | | 63 |
| 04 | 3000 | N | 3308 | -0- | 308 | 587 | 212 | 1 | 3093 | 2 | Y | 3 | | | | | 66 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4180 | X | 3593 | -0- | -587 | -0- | 233 | 1 | 3356 | 3 | Y | 4 | | | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2842 | X | 2842 | -0- | -0- | -0- | 184 | 1 | 2657 | 3 | Y | 1 | 56 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2523 | X | 2523 | -0- | -0- | -0- | 150 | 1 | 2373 | 3 | Y | -0- | | | | | 15 |
| 08 | 3148 | X | 3148 | -0- | -0- | -0- | 207 | 1 | 2940 | 3 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2891 | X | 2891 | -0- | -0- | -0- | 209 | 1 | 2680 | 3 | Y | 2 | 2 | 8 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2801 | X | 2801 | -0- | -0- | -0- | 203 | 1 | 2598 | 3 | Y | -0- | | | | | 16 |
| *11 | 2889 | X | 2889 | -0- | -0- | -0- | 216 | 1 | 2673 | 3 | Y | -0- | | | | | 16 |
| 12 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 32,674 TOTAL CONDENSATE PROD: 42

HARRISON, P.D. "E" G.U. WELL #: 6 RRCID -> 143850 COMPL. DATE 01/14/1993 TOTAL DEPTH 10790 PERF.10438 - 10657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
LATHROP, F.K. GAS UNIT WELL #: 3 RRCID -> 143854 COMPL. DATE 01/14/1993 TOTAL DEPTH 10827 PERF.10506 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 42 | 1 | 492 | 3 | Y | -0- | | | | | -0- |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 26 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| 03 | 456 | N | 456 | -0- | -0- | -0- | 434 | 3 | 22 | 9 | Y | 20 | | | | | 20 |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 27 | 1 | 339 | 2 | Y | 8 | 13 | 1 | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 508 | N | 508 | -0- | -0- | -0- | 37 | 1 | 469 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 533 | N | 533 | -0- | -0- | -0- | 39 | 1 | 487 | 3 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 525 | N | 525 | -0- | -0- | -0- | 40 | 1 | 481 | 3 | Y | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 548 | N | 548 | -0- | -0- | -0- | 41 | 1 | 503 | 3 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 582 | N | 582 | -0- | -0- | -0- | 44 | 1 | 529 | 3 | Y | 8 | 30 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 785 | N | 785 | -0- | -0- | -0- | 65 | 1 | 720 | 3 | Y | -0- | | | | | 9 |
| *11 | 575 | N | 575 | -0- | -0- | -0- | 37 | 1 | 538 | 3 | Y | -0- | 9 | 1 | | | -0- |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,751 TOTAL CONDENSATE PROD: 52

HARRISON, P.D. "E" G.U. WELL #: 7 RRCID -> 144218 COMPL. DATE 01/23/1993 TOTAL DEPTH 10808 PERF.10530 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1742 | N | 1742 | -0- | -0- | -0- | 136 | 1 | 1604 | 3 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1445 | -0- | -151 | -0- | 109 | 1 | 1299 | 3 | Y | 34 | | | | | 50 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1579 | -0- | -188 | -0- | 1569 | 3 | 10 | 9 | Y | 9 | | | | | 59 |
| 04 | 1914 | N | 1914 | -0- | -0- | -0- | 143 | 1 | 1768 | 2 | Y | 3 | 37 | 1 | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1814 | N | 1814 | -0- | -0- | -0- | 134 | 1 | 1679 | 3 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1829 | N | 1829 | -0- | -0- | -0- | 134 | 1 | 1692 | 3 | Y | 3 | | | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1519 | -0- | -372 | -0- | 116 | 1 | 1401 | 3 | Y | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1841 | N | 1841 | -0- | -0- | -0- | 138 | 1 | 1701 | 3 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2035 | N | 2035 | -0- | -0- | -0- | 156 | 1 | 1866 | 3 | Y | 12 | 28 | 1 | 1 | 8 | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2114 | N | 2114 | -0- | -0- | -0- | 173 | 1 | 1927 | 3 | Y | 13 | | | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1890 | N | 1890 | -0- | -0- | -0- | 122 | 1 | 1753 | 3 | Y | 14 | 36 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 19,722 TOTAL CONDENSATE PROD: 95

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HARRISON, P.D. "E" G.U. WELL #: 9 RRCID -> 144377 COMPL. DATE 01/30/1993 TOTAL DEPTH 10841 PERF.10576 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2576 | N | 2576 | -0- | -0- | -0- | 201 | 1 | 2374 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1987 | N | 1987 | -0- | -0- | -0- | 153 | 1 | 1821 | 3 | Y | 12 | | | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2202 | -0- | -123 | -0- | 2190 | 3 | 12 | 9 | Y | 11 | | | | | 30 |
| 04 | 2490 | N | 2359 | -0- | -131 | -0- | 177 | 1 | 2176 | 2 | Y | 5 | 19 | 1 | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2547 | N | 2547 | -0- | -0- | -0- | 188 | 1 | 2359 | 3 | Y | -0- | | | | | 16 |
| 06 | 2130 | N | 2128 | -0- | -2 | -0- | 156 | 1 | 1968 | 3 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2182 | -0- | -267 | -0- | 166 | 1 | 2013 | 3 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2542 | N | 2409 | -0- | -133 | -0- | 181 | 1 | 2226 | 3 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2826 | N | 2826 | -0- | -0- | -0- | 217 | 1 | 2598 | 3 | Y | 10 | 23 | 1 | 1 | 8 | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2428 | N | 2428 | -0- | -0- | -0- | 199 | 1 | 2221 | 3 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2143 | -0- | -197 | -0- | 139 | 1 | 1995 | 3 | Y | 8 | 22 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2914 | N | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 25,787 TOTAL CONDENSATE PROD: 63

KILLINGSWORTH "B" G.U. WELL #: 8 RRCID -> 144421 COMPL. DATE 02/07/1993 TOTAL DEPTH 10816 PERF.10525 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2100 | -0- | -8 | -0- | 163 | 1 | 1935 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1857 | -0- | -75 | -0- | 142 | 1 | 1687 | 3 | Y | 25 | | | | | 37 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1373 | -0- | -704 | -0- | 1364 | 3 | 9 | 9 | Y | 8 | | | | | 45 |
| 04 | 2040 | N | 970 | -0- | -1070 | -0- | 73 | 1 | 895 | 2 | Y | 2 | 28 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2046 | N | 2017 | -0- | -29 | -0- | 149 | 1 | 1867 | 3 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2051 | N | 2051 | -0- | -0- | -0- | 150 | 1 | 1899 | 3 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2122 | X | 2122 | -0- | -0- | -0- | 161 | 1 | 1958 | 3 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2015 | X | 1870 | -0- | -145 | -0- | 140 | 1 | 1728 | 3 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2040 | X | 1617 | -0- | -423 | -0- | 124 | 1 | 1481 | 3 | Y | 11 | 23 | 1 | 1 | 8 | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2108 | X | 1511 | -0- | -597 | -0- | 123 | 1 | 1376 | 3 | Y | 11 | | | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2040 | X | 1574 | -0- | -466 | -0- | 102 | 1 | 1458 | 3 | Y | 13 | 31 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 19,062 TOTAL CONDENSATE PROD: 80

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HARRISON, P.D. "E" G.U. WELL #: 8 RRCID -> 144483 COMPL. DATE 05/21/1993 TOTAL DEPTH 10800 PERF.10438 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1007 | -0- | -140 | -0- | 1007 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 1084 | -0- | -1 | -0- | 1084 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1110 | N | 1007 | -0- | -103 | -0- | 1007 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 1024 | -0- | -61 | -0- | 1024 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1110 | N | 993 | -0- | -117 | -0- | 993 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,788 TOTAL CONDENSATE PROD: -0-

KILLINGSWORTH "B" G.U. WELL #: 6 RRCID -> 144605 COMPL. DATE 04/07/1993 TOTAL DEPTH 10830 PERF.10442 - 10659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2419 | N | 2419 | -0- | -0- | -0- | 2419 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 960 | N | -0- | -0- | -960 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2299 | N | 2299 | -0- | -0- | -0- | 2299 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2238 | N | 2238 | -0- | -0- | -0- | 2238 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2093 | N | 2093 | -0- | -0- | -0- | 2093 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,870 TOTAL CONDENSATE PROD: -0-

LEE GAS UNIT "B" WELL #: 4 RRCID -> 144699 COMPL. DATE 03/02/1993 TOTAL DEPTH 10750 PERF.10539 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 618 | -0- | -250 | -0- | 47 | 1 | 561 | 3 | Y | 9 | | | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 896 | N | 779 | -0- | -117 | -0- | 60 | 1 | 711 | 3 | Y | 7 | 20 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 775 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 04 | 754 | N | 754 | -0- | -0- | -0- | 56 | 1 | 694 | 2 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 868 | N | 829 | -0- | -39 | -0- | 61 | 1 | 766 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 775 | N | 775 | -0- | -0- | -0- | 57 | 1 | 717 | 3 | Y | 1 | 4 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 775 | N | 763 | -0- | -12 | -0- | 58 | 1 | 703 | 3 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *08 | 837 | N | 769 | -0- | -68 | -0- | 58 | 1 | 710 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 780 | N | 751 | -0- | -29 | -0- | 58 | 1 | 693 | 3 | Y | -0- | | | | | 2 |
| *10 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| *11 | 750 | N | 741 | -0- | -9 | -0- | 48 | 1 | 693 | 3 | Y | -0- | | | | | -0- |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,362 TOTAL CONDENSATE PROD: 28

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
LEE GAS UNIT "B" WELL #: 5 RRCID -> 144701 COMPL. DATE 03/03/1993 TOTAL DEPTH 10780 PERF.10510 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 30 | 1 | 352 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 227 | -0- | -53 | -0- | 18 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 170 | -0- | -140 | -0- | 170 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 413 | N | 413 | -0- | -0- | -0- | 31 | 1 | 382 | 2 | Y | -0- | | | | | -0- |
| 05 | 442 | N | 442 | -0- | -0- | -0- | 33 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 06 | 486 | N | 486 | -0- | -0- | -0- | 36 | 1 | 450 | 3 | Y | -0- | | | | | -0- |
| 07 | 523 | N | 523 | -0- | -0- | -0- | 40 | 1 | 483 | 3 | Y | -0- | | | | | -0- |
| 08 | 399 | N | 399 | -0- | -0- | -0- | 30 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 24 | 1 | 283 | 3 | Y | -0- | | | | | -0- |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 62 | 1 | 693 | 3 | Y | -0- | | | | | -0- |
| *11 | 1922 | N | 1922 | -0- | -0- | -0- | 125 | 1 | 1797 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,026 TOTAL CONDENSATE PROD: -0-

DAVIS GAS UNIT 'E' WELL #: 2 RRCID -> 145075 COMPL. DATE 03/26/1993 TOTAL DEPTH 12371 PERF.10438 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2467 | N | 1815 | -0- | -652 | -0- | 141 | 1 | 1674 | 3 | Y | -0- | | | | | -0- |
| 02 | 2632 | X | 1434 | -0- | -1198 | -0- | 111 | 1 | 1323 | 3 | Y | -0- | | | | | -0- |
| 03 | 2914 | X | 1208 | -0- | -1706 | -0- | 1208 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5098 | X | 5098 | -0- | -0- | -0- | 383 | 1 | 4715 | 2 | Y | -0- | | | | | -0- |
| 05 | 4459 | X | 4459 | -0- | -0- | -0- | 329 | 1 | 4130 | 3 | Y | -0- | | | | | -0- |
| 06 | 3669 | X | 3669 | -0- | -0- | -0- | 269 | 1 | 3400 | 3 | Y | -0- | | | | | -0- |
| 07 | 3922 | X | 3922 | -0- | -0- | -0- | 299 | 1 | 3623 | 3 | Y | -0- | | | | | -0- |
| 08 | 3901 | X | 3901 | -0- | -0- | -0- | 293 | 1 | 3608 | 3 | Y | -0- | | | | | -0- |
| 09 | 3645 | X | 3645 | -0- | -0- | -0- | 279 | 1 | 3343 | 3 | Y | 21 | | | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3563 | -0- | -64 | -0- | 291 | 1 | 3243 | 3 | Y | 26 | 18 | 1 | | | 29 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3121 | -0- | -389 | -0- | 201 | 1 | 2885 | 3 | Y | 32 | 46 | 1 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 3627 | X | NO RPT | -0- | -3627 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 35,835 TOTAL CONDENSATE PROD: 79

LEE GAS UNIT "B" WELL #: 6 RRCID -> 145077 COMPL. DATE 03/16/1993 TOTAL DEPTH 10789 PERF.10444 - 10621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2590 | N | 2590 | -0- | -0- | -0- | 200 | 1 | 2366 | 3 | Y | 22 | | | | | 43 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2135 | -0- | -77 | -0- | 164 | 1 | 1954 | 3 | Y | 15 | 49 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2449 | N | 2257 | -0- | -192 | -0- | 2238 | 3 | 19 | 9 | Y | 17 | | | | | 26 |
| 04 | 2378 | N | 2378 | -0- | -0- | -0- | 177 | 1 | 2178 | 2 | Y | 21 | 24 | 1 | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2357 | N | 2357 | -0- | -0- | -0- | 173 | 1 | 2170 | 3 | Y | 13 | | | | | 36 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2190 | N | 2174 | -0- | -16 | -0- | 159 | 1 | 2005 | 3 | Y | 9 | 25 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2427 | -0- | -22 | -0- | 184 | 1 | 2230 | 3 | Y | 12 | 25 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2425 | N | 2425 | -0- | -0- | -0- | 181 | 1 | 2232 | 3 | Y | 11 | | | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2297 | N | 2297 | -0- | -0- | -0- | 176 | 1 | 2111 | 3 | Y | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2418 | N | 1846 | -0- | -572 | -0- | 151 | 1 | 1684 | 3 | Y | 10 | 23 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2340 | N | 1323 | -0- | -1017 | -0- | 85 | 1 | 1224 | 3 | Y | 13 | 21 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2387 | N | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 24,209 TOTAL CONDENSATE PROD: 152

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DAVIS GAS UNIT "E" WELL #: 3 RRCID -> 145249 COMPL. DATE 03/26/1993 TOTAL DEPTH 10890 PERF.10597 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2166 | N | 2166 | -0- | -0- | -0- | 167 | 1 | 1981 | 3 | Y | 16 | | | | | 32 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1880 | N | 1880 | -0- | -0- | -0- | 145 | 1 | 1721 | 3 | Y | 13 | 38 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1974 | -0- | -72 | -0- | 1965 | 3 | 9 | 9 | Y | 8 | | | | | 15 |
| 04 | 2055 | N | 2055 | -0- | -0- | -0- | 153 | 1 | 1891 | 2 | Y | 10 | 14 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2353 | N | 2353 | -0- | -0- | -0- | 173 | 1 | 2173 | 3 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2137 | N | 2137 | -0- | -0- | -0- | 156 | 1 | 1977 | 3 | Y | 4 | 12 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2139 | X | 2041 | -0- | -98 | -0- | 155 | 1 | 1878 | 3 | Y | 7 | 12 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2356 | X | 1901 | -0- | -455 | -0- | 142 | 1 | 1753 | 3 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2280 | X | 1955 | -0- | -325 | -0- | 150 | 1 | 1797 | 3 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2356 | X | 2244 | -0- | -112 | -0- | 184 | 1 | 2049 | 3 | Y | 10 | 14 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2130 | X | 1684 | -0- | -446 | -0- | 109 | 1 | 1561 | 3 | Y | 13 | 19 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 22,390 TOTAL CONDENSATE PROD: 99

KILLINGSWORTH "B" G.U. WELL #: 5 RRCID -> 145414 COMPL. DATE 04/19/1993 TOTAL DEPTH 10812 PERF.10560 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2870 | N | 2870 | -0- | -0- | -0- | 2850 | 3 | 20 | 9 | Y | 18 | 51 | 1 | | | 20 |
| 02 | 2421 | N | 2421 | -0- | -0- | -0- | 2396 | 3 | 25 | 9 | Y | 23 | | | | | 43 |
| 03 | 2641 | N | 2641 | -0- | -0- | -0- | 2621 | 3 | 20 | 9 | Y | 18 | | | | | 61 |
| 04 | 2623 | N | 2623 | -0- | -0- | -0- | 2605 | 2 | 18 | 9 | Y | 16 | 43 | 1 | | | 34 |
| 05 | 2847 | N | 2847 | -0- | -0- | -0- | 2827 | 3 | 20 | 9 | Y | 18 | 35 | 1 | | | 17 |
| 06 | 3000 | N | 3351 | -0- | 351 | 351 | 3341 | 3 | 10 | 9 | Y | 9 | | | | | 26 |
| 07 | 2697 | N | 2027 | -0- | -670 | -0- | 2014 | 3 | 13 | 9 | Y | 12 | 31 | 1 | | | 7 |
| 08 | 2852 | N | 2022 | -0- | -830 | -0- | 2014 | 3 | 8 | 9 | Y | 7 | | | | | 14 |
| 09 | 2820 | X | 1905 | -0- | -915 | -0- | 1903 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| 10 | 2914 | X | 1544 | -0- | -1370 | -0- | 1538 | 3 | 6 | 9 | Y | 5 | 19 | 1 | | | 2 |
| 11 | 2820 | X | 1875 | -0- | -945 | -0- | 1867 | 3 | 8 | 9 | Y | 7 | | | | | 9 |
| 12 | 2015 | X | NO RPT | -0- | -2015 | -0- | | | | | Y | NO RPT | | | | | 9 |

TOTAL GAS PROD: 26,126 TOTAL CONDENSATE PROD: 135

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
LATHROP, F.K. GAS UNIT WELL #: 5 RRCID -> 145586 COMPL. DATE 05/20/1993 TOTAL DEPTH 12342 PERF.10438 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2831 | N | 2831 | -0- | -0- | -0- | 219 | 1 | 2586 | 3 | Y | 24 | | | | | 47 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2716 | N | 2716 | -0- | -0- | -0- | 209 | 1 | 2488 | 3 | Y | 17 | 54 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2705 | N | 2705 | -0- | -0- | -0- | 2687 | 3 | 18 | 9 | Y | 16 | | | | | 26 |
| 04 | 2673 | N | 2673 | -0- | -0- | -0- | 199 | 1 | 2450 | 2 | Y | 22 | 25 | 1 | | | 23 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2681 | N | 2681 | -0- | -0- | -0- | 197 | 1 | 2470 | 3 | Y | 13 | | | | | 36 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2580 | N | 2494 | -0- | -86 | -0- | 182 | 1 | 2302 | 3 | Y | 9 | 25 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2759 | N | 2681 | -0- | -78 | -0- | 203 | 1 | 2465 | 3 | Y | 12 | 25 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2857 | N | 2857 | -0- | -0- | -0- | 214 | 1 | 2631 | 3 | Y | 11 | | | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2694 | N | 2694 | -0- | -0- | -0- | 206 | 1 | 2468 | 3 | Y | 18 | | | | | 36 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2834 | N | 2834 | -0- | -0- | -0- | 231 | 1 | 2579 | 3 | Y | 22 | 31 | 1 | | | 27 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 2861 | N | 2861 | -0- | -0- | -0- | 184 | 1 | 2647 | 3 | Y | 27 | 41 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2790 | N | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 30,027 TOTAL CONDENSATE PROD: 191

KILLINGSWORTH "B" G.U. WELL #: 7 RRCID -> 145589 COMPL. DATE 05/07/1993 TOTAL DEPTH 10824 PERF.10550 - 10728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1187 | -0- | -301 | -0- | 92 | 1 | 1094 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1347 | N | 1347 | -0- | -0- | -0- | 102 | 1 | 1217 | 3 | Y | 25 | | | | | 36 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1485 | N | 1485 | -0- | -0- | -0- | 1472 | 3 | 13 | 9 | Y | 12 | | | | | 48 |
| 04 | 1489 | N | 1489 | -0- | -0- | -0- | 111 | 1 | 1371 | 2 | Y | 6 | 31 | 1 | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1488 | N | 1393 | -0- | -95 | -0- | 103 | 1 | 1289 | 3 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1269 | -0- | -171 | -0- | 93 | 1 | 1173 | 3 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1288 | N | 1288 | -0- | -0- | -0- | 98 | 1 | 1186 | 3 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1271 | N | 982 | -0- | -289 | -0- | 74 | 1 | 906 | 3 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1230 | N | 928 | -0- | -302 | -0- | 71 | 1 | 846 | 3 | Y | 10 | 29 | 1 | 1 | 8 | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1271 | N | 919 | -0- | -352 | -0- | 75 | 1 | 836 | 3 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1012 | N | 1012 | -0- | -0- | -0- | 65 | 1 | 938 | 3 | Y | 8 | 24 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 13,299 TOTAL CONDENSATE PROD: 79

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HARRISON, P.D. "F" G.U. WELL #: 1 RRCID -> 146440 COMPL. DATE 07/26/1993 TOTAL DEPTH 10854 PERF.10430 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1938 | -0- | -263 | -0- | 1930 | 3 | 8 | 9 | N | 7 | | | | | 50 |
| 02 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 3 | | | N | -0- | | | | | 50 |
| 03 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 3 | | | N | -0- | | | | | 50 |
| 04 | 2620 | N | 2620 | -0- | -0- | -0- | 2581 | 2 | 39 | 9 | N | 35 | | | | | 85 |
| 05 | 3100 | N | 4496 | -0- | 1396 | 1396 | 4496 | 3 | | | N | -0- | | | | | 85 |
| 06 | 3000 | N | 4158 | -0- | 1158 | 2554 | 4138 | 3 | 20 | 9 | N | 18 | | | | | 103 |
| 07 | 4379 | X | 1825 | -0- | -2554 | -0- | 1823 | 3 | 2 | 9 | N | 2 | | | | | 105 |
| 08 | 3627 | X | 1827 | -0- | -1800 | -0- | 1805 | 3 | 22 | 9 | N | 20 | | | | | 125 |
| 09 | 3510 | X | 1554 | -0- | -1956 | -0- | 1547 | 3 | 7 | 9 | N | 6 | 1 | 8 | | | 130 |
| 10 | 3627 | X | 1741 | -0- | -1886 | -0- | 1733 | 3 | 8 | 9 | N | 7 | | | | | 137 |
| 11 | 3510 | X | 2041 | -0- | -1469 | -0- | 2033 | 3 | 8 | 9 | N | 7 | | | | | 144 |
| 12 | 1829 | X | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | 144 |

TOTAL GAS PROD: 25,974 TOTAL CONDENSATE PROD: 102

KILLINGSWORTH "B" G.U. WELL #: 9 RRCID -> 149956 COMPL. DATE 04/05/1994 TOTAL DEPTH 11065 PERF.10824 - 10903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2452 | N | 2452 | -0- | -0- | -0- | 191 | 1 | 2260 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1904 | -0- | -224 | -0- | 145 | 1 | 1724 | 3 | Y | 32 | | | | | 47 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2198 | -0- | -158 | -0- | 2183 | 3 | 15 | 9 | Y | 14 | | | | | 61 |
| 04 | 2280 | N | 1994 | -0- | -286 | -0- | 149 | 1 | 1839 | 2 | Y | 5 | 38 | 1 | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2157 | N | 2157 | -0- | -0- | -0- | 159 | 1 | 1997 | 3 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2130 | N | 1940 | -0- | -190 | -0- | 142 | 1 | 1795 | 3 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1843 | -0- | -79 | -0- | 140 | 1 | 1699 | 3 | Y | 4 | | | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1922 | N | 1354 | -0- | -568 | -0- | 102 | 1 | 1249 | 3 | Y | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1926 | N | 1926 | -0- | -0- | -0- | 147 | 1 | 1765 | 3 | Y | 13 | 34 | 1 | 1 | 8 | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1901 | N | 1901 | -0- | -0- | -0- | 155 | 1 | 1735 | 3 | Y | 10 | | | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1687 | N | 1687 | -0- | -0- | -0- | 109 | 1 | 1566 | 3 | Y | 11 | 32 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 21,356 TOTAL CONDENSATE PROD: 97

STEVENS, W. M. WELL #: 1 RRCID -> 150694 COMPL. DATE 05/30/1994 TOTAL DEPTH 10734 PERF.10464 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1616 | N | 1616 | -0- | -0- | -0- | 1559 | 3 | 57 | 9 | N | 52 | | | | | 104 |
| 02 | 1400 | N | 1222 | -0- | -178 | -0- | 1221 | 3 | 1 | 9 | N | 1 | | | | | 105 |
| 03 | 1581 | N | 1005 | -0- | -576 | -0- | 939 | 3 | 66 | 9 | N | 60 | 141 | 1 | | | 24 |
| 04 | 1530 | N | 815 | -0- | -715 | -0- | 815 | 2 | | | N | -0- | | | | | 24 |
| 05 | 1364 | N | 951 | -0- | -413 | -0- | 950 | 3 | 1 | 9 | N | 1 | | | | | 25 |
| 06 | 1094 | N | 1094 | -0- | -0- | -0- | 1060 | 3 | 34 | 9 | N | 31 | | | | | 56 |
| 07 | 1017 | N | 1017 | -0- | -0- | -0- | 1000 | 3 | 17 | 9 | N | 15 | | | | | 71 |
| 08 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | 71 |
| 09 | 907 | N | 907 | -0- | -0- | -0- | 895 | 3 | 12 | 9 | N | 11 | | | | | 82 |
| 10 | 1131 | N | 1131 | -0- | -0- | -0- | 1098 | 3 | 33 | 9 | N | 30 | | | | | 112 |
| *11 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | 112 |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 11,967 TOTAL CONDENSATE PROD: 201

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
LEE GAS UNIT "B" WELL #: 7 RRCID -> 150766 COMPL. DATE 03/21/2012 TOTAL DEPTH 11000 PERF. 9552 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 20 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 184 | N | 184 | -0- | -0- | -0- | 14 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 75 | -0- | -204 | -0- | 6 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 12 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 48 | -0- | -138 | -0- | 4 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| *11 | 95 | N | 95 | -0- | -0- | -0- | 6 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 843 TOTAL CONDENSATE PROD: -0-

TOLER WELL #: 1 RRCID -> 151552 COMPL. DATE 07/28/1994 TOTAL DEPTH 10875 PERF.10608 - 10705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3377 | X | 3377 | -0- | -0- | -0- | 3367 | 3 | 10 | 9 | Y | 9 | | | | | 179 |
| 02 | 2933 | X | 2933 | -0- | -0- | -0- | 2932 | 3 | 1 | 9 | Y | 1 | | | | | 180 |
| 03 | 3203 | X | 3203 | -0- | -0- | -0- | 3170 | 3 | 33 | 9 | Y | 30 | 103 | 1 | | | 107 |
| 04 | 2670 | X | 2264 | -0- | -406 | -0- | 2256 | 2 | 8 | 9 | Y | 7 | 67 | 1 | | | 47 |
| 05 | 2799 | X | 2799 | -0- | -0- | -0- | 2782 | 3 | 17 | 9 | Y | 15 | 52 | 1 | | | 10 |
| 06 | 2670 | X | 2259 | -0- | -411 | -0- | 2253 | 3 | 6 | 9 | Y | 5 | | | | | 15 |
| 07 | 3255 | X | 2790 | -0- | -465 | -0- | 2777 | 3 | 13 | 9 | Y | 12 | | | | | 27 |
| 08 | 3193 | X | 3069 | -0- | -124 | -0- | 3057 | 3 | 12 | 9 | Y | 11 | 26 | 1 | 1 | 8 | 11 |
| 09 | 2720 | X | 2720 | -0- | -0- | -0- | 2719 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 11 |
| 10 | 2879 | X | 2879 | -0- | -0- | -0- | 2879 | 3 | | | Y | -0- | 10 | 1 | | | 1 |
| 11 | 2970 | X | 2756 | -0- | -214 | -0- | 2756 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | 1 |

TOTAL GAS PROD: 31,049 TOTAL CONDENSATE PROD: 91

STEVENS, W. M. WELL #: 2 RRCID -> 151984 COMPL. DATE 09/07/1994 TOTAL DEPTH 10900 PERF.10568 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 210 | -0- | -69 | -0- | 210 | 3 | | | N | -0- | | | | | 100 |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | 100 |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | 100 |
| 04 | 210 | N | 70 | -0- | -140 | -0- | 70 | 2 | | | N | -0- | | | | | 100 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 210 | N | 40 | -0- | -170 | -0- | 40 | 3 | | | N | -0- | | | | | 100 |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 100 |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | 100 |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | 100 |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | 100 |
| 11 | 180 | N | 168 | -0- | -12 | -0- | 168 | 3 | | | N | -0- | | | | | 100 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 1,531 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
LEE GAS UNIT "B" WELL #: 8 RRCID -> 152484 COMPL. DATE 10/26/1994 TOTAL DEPTH 11193 PERF.10913 - 11013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1265 | N | 1265 | -0- | -0- | -0- | 99 | 1 | 1166 | 3 | Y | -0- | | | | | 1 |
| 02 | 1008 | N | 989 | -0- | -19 | -0- | 77 | 1 | 912 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1196 | N | 1196 | -0- | -0- | -0- | 1177 | 3 | 19 | 9 | Y | 17 | | | | | 17 |
| 04 | 1285 | N | 1285 | -0- | -0- | -0- | 95 | 1 | 1166 | 2 | Y | 22 | 16 | 1 | | | 23 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1385 | N | 1385 | -0- | -0- | -0- | 101 | 1 | 1270 | 3 | Y | 13 | | | | | 36 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1256 | N | 1256 | -0- | -0- | -0- | 91 | 1 | 1155 | 3 | Y | 9 | 25 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1188 | -0- | -145 | -0- | 90 | 1 | 1087 | 3 | Y | 10 | 24 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1458 | N | 1458 | -0- | -0- | -0- | 109 | 1 | 1337 | 3 | Y | 11 | | | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1284 | N | 1284 | -0- | -0- | -0- | 99 | 1 | 1185 | 3 | Y | -0- | | | | | 17 |
| 10 | 1265 | N | 1265 | -0- | -0- | -0- | 104 | 1 | 1161 | 3 | Y | -0- | 15 | 1 | | | 2 |
| 11 | 1410 | N | 1240 | -0- | -170 | -0- | 81 | 1 | 1159 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,811 TOTAL CONDENSATE PROD: 82

KILLINGSWORTH "B" WELL #: 10 RRCID -> 152930 COMPL. DATE 12/01/1994 TOTAL DEPTH 10820 PERF.10586 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1087 | -0- | -184 | -0- | 85 | 1 | 1002 | 3 | Y | -0- | | | | | -0- |
| 02 | 1237 | N | 1237 | -0- | -0- | -0- | 96 | 1 | 1141 | 3 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 1192 | -0- | -141 | -0- | 1192 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1057 | N | 1057 | -0- | -0- | -0- | 79 | 1 | 978 | 2 | Y | -0- | | | | | -0- |
| 05 | 1333 | N | 1107 | -0- | -226 | -0- | 82 | 1 | 1025 | 3 | Y | -0- | | | | | -0- |
| 06 | 1140 | N | 1021 | -0- | -119 | -0- | 75 | 1 | 946 | 3 | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 1039 | -0- | -46 | -0- | 79 | 1 | 960 | 3 | Y | -0- | | | | | -0- |
| 08 | 1297 | N | 1297 | -0- | -0- | -0- | 97 | 1 | 1200 | 3 | Y | -0- | | | | | -0- |
| 09 | 1021 | N | 1021 | -0- | -0- | -0- | 79 | 1 | 942 | 3 | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 806 | -0- | -248 | -0- | 66 | 1 | 740 | 3 | Y | -0- | | | | | -0- |
| *11 | 1091 | N | 1091 | -0- | -0- | -0- | 71 | 1 | 1020 | 3 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,955 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
LATHROP, F.K. GAS UNIT WELL #: 6 RRCID -> 154081 COMPL. DATE 02/28/1995 TOTAL DEPTH 10800 PERF.10573 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 106 | 1 | 1252 | 3 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1316 | -0- | -196 | -0- | 102 | 1 | 1210 | 3 | Y | 4 | 14 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1658 | N | 1658 | -0- | -0- | -0- | 1650 | 3 | 8 | 9 | Y | 7 | | | | | 9 |
| 04 | 1720 | N | 1720 | -0- | -0- | -0- | 128 | 1 | 1583 | 2 | Y | 8 | 8 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1769 | N | 1769 | -0- | -0- | -0- | 130 | 1 | 1633 | 3 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1667 | N | 1667 | -0- | -0- | -0- | 122 | 1 | 1543 | 3 | Y | 2 | 9 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1763 | -0- | -4 | -0- | 134 | 1 | 1623 | 3 | Y | 5 | 9 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2098 | N | 2098 | -0- | -0- | -0- | 157 | 1 | 1937 | 3 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1561 | -0- | -119 | -0- | 120 | 1 | 1437 | 3 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1544 | -0- | -223 | -0- | 126 | 1 | 1411 | 3 | Y | 6 | 10 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1664 | -0- | -376 | -0- | 108 | 1 | 1548 | 3 | Y | 7 | 11 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 18,125 TOTAL CONDENSATE PROD: 58

HARRISON, P.D. "E" G.U. WELL #: 10 L RRCID -> 154259 COMPL. DATE 01/16/1995 TOTAL DEPTH 10820 PERF.10534 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4159 | X | 4159 | -0- | -0- | -0- | 324 | 1 | 3835 | 3 | Y | -0- | | | | | -0- |
| 02 | 3865 | X | 3865 | -0- | -0- | -0- | 300 | 1 | 3565 | 3 | Y | -0- | | | | | -0- |
| 03 | 4154 | X | 4151 | -0- | -3 | -0- | 4140 | 3 | 11 | 9 | Y | 10 | | | | | 10 |
| 04 | 4160 | X | 4160 | -0- | -0- | -0- | 312 | 1 | 3842 | 2 | Y | 5 | 7 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 4293 | X | 4293 | -0- | -0- | -0- | 317 | 1 | 3975 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 4020 | X | 3703 | -0- | -317 | -0- | 271 | 1 | 3429 | 3 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3687 | X | 3687 | -0- | -0- | -0- | 281 | 1 | 3404 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4416 | X | 4416 | -0- | -0- | -0- | 332 | 1 | 4081 | 3 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3694 | X | 3694 | -0- | -0- | -0- | 284 | 1 | 3397 | 3 | Y | 12 | 16 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2542 | X | 2542 | -0- | -0- | -0- | 208 | 1 | 2320 | 3 | Y | 13 | | | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 3406 | X | 3406 | -0- | -0- | -0- | 221 | 1 | 3167 | 3 | Y | 16 | 34 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 217 | X | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 42,076 TOTAL CONDENSATE PROD: 65

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MCWHORTER, E.O. G.U. WELL #: 1 RRCID -> 154784 COMPL. DATE 04/05/1995 TOTAL DEPTH 10770 PERF.10510 - 10630

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2767 | N | 2767 | -0- | -0- | -0- | 156 | 1 | 2601 | 3 | Y | 9 | | | | | 93 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2638 | N | 2638 | -0- | -0- | -0- | 123 | 1 | 2515 | 3 | Y | -0- | | | | | 93 |
| 03 | 2703 | N | 2703 | -0- | -0- | -0- | 2696 | 3 | 7 | 9 | Y | 6 | | | | | 99 |
| 04 | 2790 | N | 2725 | -0- | -65 | -0- | 140 | 1 | 2577 | 2 | Y | 7 | 102 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2914 | N | 2703 | -0- | -211 | -0- | 140 | 1 | 2554 | 3 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2610 | N | 2562 | -0- | -48 | -0- | 135 | 1 | 2418 | 3 | Y | 8 | | | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2821 | N | 2753 | -0- | -68 | -0- | 145 | 1 | 2604 | 3 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2705 | N | 2705 | -0- | -0- | -0- | 154 | 1 | 2540 | 3 | Y | 10 | 1 | 8 | | | 33 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2550 | N | 1592 | -0- | -958 | -0- | 117 | 1 | 1475 | 3 | Y | -0- | | | | | 33 |
| 10 | 2759 | N | 1333 | -0- | -1426 | -0- | 101 | 1 | 1232 | 3 | Y | -0- | | | | | 33 |
| 11 | 2610 | N | 2445 | -0- | -165 | -0- | 150 | 1 | 2295 | 3 | Y | -0- | | | | | 33 |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 33 |

TOTAL GAS PROD: 26,926 TOTAL CONDENSATE PROD: 52

HARRISON "G" WELL #: 1 RRCID -> 154826 COMPL. DATE 03/24/1995 TOTAL DEPTH 10900 PERF.10604 - 10690

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1609 | 3 | 6 | 9 | N | 5 | | | | | 230 |
| 02 | 1484 | N | 1481 | -0- | -3 | -0- | 1481 | 3 | | | N | -0- | | | | | 230 |
| 03 | 1581 | N | 1409 | -0- | -172 | -0- | 1409 | 3 | | | N | -0- | | | | | 230 |
| 04 | 1560 | N | 1481 | -0- | -79 | -0- | 1481 | 2 | | | N | -0- | | | | | 230 |
| 05 | 1777 | N | 1777 | -0- | -0- | -0- | 1773 | 3 | 4 | 9 | N | 4 | | | | | 234 |
| 06 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 3 | | | N | -0- | | | | | 234 |
| 07 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 3 | | | N | -0- | | | | | 234 |
| 08 | 1767 | N | 1677 | -0- | -90 | -0- | 1674 | 3 | 3 | 9 | N | 3 | | | | | 237 |
| 09 | 1612 | N | 1612 | -0- | -0- | -0- | 1604 | 3 | 8 | 9 | N | 7 | | | | | 244 |
| 10 | 1581 | N | 1331 | -0- | -250 | -0- | 1330 | 3 | 1 | 9 | N | 1 | | | | | 245 |
| 11 | 1620 | N | 1292 | -0- | -328 | -0- | 1292 | 3 | | | N | -0- | | | | | 245 |
| 12 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | N | NO RPT | | | | | 245 |

TOTAL GAS PROD: 16,742 TOTAL CONDENSATE PROD: 20

HARRISON "H" WELL #: 1 RRCID -> 158226 COMPL. DATE 03/01/1996 TOTAL DEPTH 10760 PERF.10493 - 10606

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2875 | N | 2875 | -0- | -0- | -0- | 2813 | 3 | 62 | 9 | Y | 56 | | | | | 254 |
| 02 | 2604 | N | 2357 | -0- | -247 | -0- | 2340 | 3 | 17 | 9 | Y | 15 | 127 | 1 | | | 142 |
| 03 | 2821 | N | 2603 | -0- | -218 | -0- | 2578 | 3 | 25 | 9 | Y | 23 | 96 | 1 | | | 69 |
| 04 | 2790 | N | 2595 | -0- | -195 | -0- | 2578 | 2 | 17 | 9 | Y | 15 | 71 | 1 | | | 13 |
| 05 | 2773 | N | 2773 | -0- | -0- | -0- | 2736 | 3 | 37 | 9 | Y | 34 | | | | | 47 |
| 06 | 2551 | N | 2551 | -0- | -0- | -0- | 2536 | 3 | 15 | 9 | Y | 14 | | | | | 61 |
| 07 | 2972 | N | 2972 | -0- | -0- | -0- | 2948 | 3 | 24 | 9 | Y | 22 | 56 | 1 | | | 27 |
| 08 | 2706 | N | 2706 | -0- | -0- | -0- | 2678 | 3 | 28 | 9 | Y | 25 | 2 | 8 | | | 50 |
| 09 | 2550 | N | 2460 | -0- | -90 | -0- | 2428 | 3 | 32 | 9 | Y | 29 | | | | | 79 |
| 10 | 2697 | N | 2642 | -0- | -55 | -0- | 2622 | 3 | 20 | 9 | Y | 18 | 60 | 1 | | | 37 |
| 11 | 2610 | N | 2503 | -0- | -107 | -0- | 2481 | 3 | 22 | 9 | Y | 20 | 1 | 8 | | | 56 |
| 12 | 2542 | N | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 56 |

TOTAL GAS PROD: 29,037 TOTAL CONDENSATE PROD: 271

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MCWHORTER, E. O. GAS UNIT WELL #: 2 RRCID -> 159854 COMPL. DATE 08/07/1996 TOTAL DEPTH 10740 PERF.10464 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1763 | -0- | -35 | -0- | 145 | 1 | 1614 | 3 | Y | 4 | | | | | 106 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1601 | -0- | -107 | -0- | 128 | 1 | 1470 | 3 | Y | 3 | | | | | 109 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1560 | -0- | -331 | -0- | 1556 | 3 | 4 | 9 | Y | 4 | 71 | 1 | | | 42 |
| 04 | 1855 | N | 1855 | -0- | -0- | -0- | 147 | 1 | 1705 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1970 | N | 1970 | -0- | -0- | -0- | 171 | 1 | 1790 | 3 | Y | 8 | 45 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2209 | N | 2209 | -0- | -0- | -0- | 187 | 1 | 2021 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1974 | N | 1974 | -0- | -0- | -0- | 162 | 1 | 1808 | 3 | Y | 4 | 11 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1723 | -0- | -261 | -0- | 147 | 1 | 1575 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2220 | N | 1309 | -0- | -911 | -0- | 107 | 1 | 1200 | 3 | Y | 2 | 1 | 8 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1388 | -0- | -596 | -0- | 119 | 1 | 1267 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1568 | -0- | -112 | -0- | 120 | 1 | 1442 | 3 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 18,920 TOTAL CONDENSATE PROD: 37

LEE GAS UNIT "B" WELL #: 9 RRCID -> 183863 COMPL. DATE 06/20/2001 TOTAL DEPTH 10777 PERF.10440 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2790 | -0- | -0- | -0- | 215 | 1 | 2547 | 3 | Y | 25 | | | | | 51 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2500 | N | 2500 | -0- | -0- | -0- | 192 | 1 | 2286 | 3 | Y | 20 | 60 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2613 | N | 2613 | -0- | -0- | -0- | 2601 | 3 | 12 | 9 | Y | 11 | | | | | 22 |
| 04 | 2732 | N | 2732 | -0- | -0- | -0- | 204 | 1 | 2511 | 2 | Y | 15 | 21 | 1 | | | 16 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2764 | N | 2764 | -0- | -0- | -0- | 203 | 1 | 2551 | 3 | Y | 9 | | | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2624 | N | 2624 | -0- | -0- | -0- | 192 | 1 | 2425 | 3 | Y | 6 | 17 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2826 | N | 2826 | -0- | -0- | -0- | 215 | 1 | 2602 | 3 | Y | 8 | 17 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2852 | N | 2852 | -0- | -0- | -0- | 214 | 1 | 2629 | 3 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2758 | N | 2758 | -0- | -0- | -0- | 212 | 1 | 2540 | 3 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2817 | N | 2817 | -0- | -0- | -0- | 231 | 1 | 2577 | 3 | Y | 8 | 16 | 1 | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2460 | N | 1303 | -0- | -1157 | -0- | 84 | 1 | 1210 | 3 | Y | 8 | 14 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2542 | N | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 28,579 TOTAL CONDENSATE PROD: 123

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DAVIS GAS UNIT "E" WELL #: 8 RRCID -> 185084 COMPL. DATE 07/01/2001 TOTAL DEPTH 10900 PERF.10524 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1719 | -0- | -17 | -0- | 131 | 1 | 1546 | 3 | Y | 38 | | | | | 75 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 128 | 1 | 1523 | 3 | Y | 28 | 87 | 1 | | | 16 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1733 | -0- | -3 | -0- | 1713 | 3 | 20 | 9 | Y | 18 | | | | | 34 |
| 04 | 1650 | N | 1372 | -0- | -278 | -0- | 101 | 1 | 1245 | 2 | Y | 24 | 32 | 1 | | | 26 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1566 | -0- | -170 | -0- | 114 | 1 | 1435 | 3 | Y | 15 | | | | | 41 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1433 | -0- | -247 | -0- | 104 | 1 | 1319 | 3 | Y | 9 | 28 | 1 | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1281 | -0- | -145 | -0- | 97 | 1 | 1171 | 3 | Y | 12 | 27 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1639 | N | 1639 | -0- | -0- | -0- | 122 | 1 | 1504 | 3 | Y | 12 | | | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1600 | N | 1600 | -0- | -0- | -0- | 122 | 1 | 1465 | 3 | Y | 12 | | | | | 31 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1263 | -0- | -8 | -0- | 103 | 1 | 1146 | 3 | Y | 13 | 27 | 1 | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1749 | N | 1749 | -0- | -0- | -0- | 113 | 1 | 1617 | 3 | Y | 17 | 26 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 17,037 TOTAL CONDENSATE PROD: 198

KILLINGSWORTH "B" G.U. WELL #: 11 RRCID -> 185302 COMPL. DATE 04/24/2001 TOTAL DEPTH 11050 PERF.10669 - 10893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2320 | N | 2320 | -0- | -0- | -0- | 181 | 1 | 2138 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2047 | N | 2047 | -0- | -0- | -0- | 158 | 1 | 1872 | 3 | Y | 15 | | | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1832 | -0- | -183 | -0- | 1832 | 3 | | | Y | -0- | | | | | 22 |
| 04 | 2246 | N | 2246 | -0- | -0- | -0- | 169 | 1 | 2077 | 2 | Y | -0- | 14 | 1 | | | 8 |
| 05 | 2188 | N | 2188 | -0- | -0- | -0- | 161 | 1 | 2027 | 3 | Y | -0- | | | | | 8 |
| 06 | 1969 | N | 1969 | -0- | -0- | -0- | 144 | 1 | 1825 | 3 | Y | -0- | | | | | 8 |
| 07 | 2325 | N | 2194 | -0- | -131 | -0- | 167 | 1 | 2027 | 3 | Y | -0- | | | | | 8 |
| 08 | 2304 | N | 2304 | -0- | -0- | -0- | 173 | 1 | 2131 | 3 | Y | -0- | | | | | 8 |
| 09 | 2156 | N | 2156 | -0- | -0- | -0- | 166 | 1 | 1990 | 3 | Y | -0- | 6 | 1 | | | 2 |
| 10 | 2201 | N | 1933 | -0- | -268 | -0- | 159 | 1 | 1774 | 3 | Y | -0- | | | | | 2 |
| 11 | 2220 | N | 1030 | -0- | -1190 | -0- | 67 | 1 | 963 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,219 TOTAL CONDENSATE PROD: 16

HARRISON, H GAS UNIT WELL #: 11 RRCID -> 207678 COMPL. DATE 04/09/2012 TOTAL DEPTH 10800 PERF.10606 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3546 | -0- | 446 | 762 | 3484 | 3 | 62 | 9 | Y | 56 | | | | | 56 |
| 02 | 2800 | N | 2781 | -0- | -19 | 743 | 2764 | 3 | 17 | 9 | Y | 15 | 28 | 1 | | | 43 |
| 03 | 3655 | X | 2912 | -0- | -743 | -0- | 2887 | 3 | 25 | 9 | Y | 23 | 29 | 1 | | | 37 |
| 04 | 2880 | X | 2873 | -0- | -7 | -0- | 2856 | 2 | 17 | 9 | Y | 15 | 39 | 1 | | | 13 |
| 05 | 2976 | X | 2768 | -0- | -208 | -0- | 2731 | 3 | 37 | 9 | Y | 34 | | | | | 47 |
| 06 | 2880 | X | 2358 | -0- | -522 | -0- | 2343 | 3 | 15 | 9 | Y | 14 | | | | | 61 |
| 07 | 2836 | X | 2836 | -0- | -0- | -0- | 2812 | 3 | 24 | 9 | Y | 22 | 56 | 1 | | | 27 |
| 08 | 2776 | X | 2776 | -0- | -0- | -0- | 2748 | 3 | 28 | 9 | Y | 25 | 2 | 8 | | | 50 |
| 09 | 2659 | X | 2659 | -0- | -0- | -0- | 2627 | 3 | 32 | 9 | Y | 29 | | | | | 79 |
| 10 | 2542 | N | 2531 | -0- | -11 | -0- | 2511 | 3 | 20 | 9 | Y | 18 | 60 | 1 | | | 37 |
| 11 | 2460 | N | 2182 | -0- | -278 | -0- | 2160 | 3 | 22 | 9 | Y | 20 | 1 | 8 | | | 56 |
| 12 | 2542 | N | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 56 |

TOTAL GAS PROD: 30,222 TOTAL CONDENSATE PROD: 271

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CULVER, G.W. GU WELL #: 1H RRCID -> 251483 COMPL. DATE 04/07/2009 TOTAL DEPTH 10594 PERF.10918 - 13720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7533 | X | 6151 | -0- | -1382 | -0- | 825 | 1 | 5287 | 3 | N | 35 | | | | | 195 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 7028 | X | 6010 | -0- | -1018 | -0- | 1034 | 1 | 4963 | 3 | N | 12 | | | | | 207 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 7781 | X | 7088 | -0- | -693 | -0- | 694 | 1 | 6337 | 3 | N | 52 | 177 | 1 | | | 82 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 7530 | X | 5916 | -0- | -1614 | -0- | 881 | 1 | 4985 | 2 | N | 45 | | | | | 127 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 8117 | X | 8117 | -0- | -0- | -0- | 1333 | 1 | 6760 | 3 | N | 22 | | | | | 149 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 7331 | X | 7331 | -0- | -0- | -0- | 1179 | 1 | 6101 | 3 | N | 46 | | | | | 195 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 7648 | X | 7648 | -0- | -0- | -0- | 1272 | 1 | 6339 | 3 | N | 34 | 186 | 1 | | | 43 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 8646 | X | 8646 | -0- | -0- | -0- | 1333 | 1 | 7226 | 3 | N | 79 | 22 | 8 | | | 100 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 7860 | X | 7589 | -0- | -271 | -0- | 1251 | 1 | 6266 | 3 | N | 65 | 16 | 8 | | | 149 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 8122 | X | 7441 | -0- | -681 | -0- | 1301 | 1 | 6087 | 3 | N | 48 | | | | | 197 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 8370 | X | 6770 | -0- | -1600 | -0- | 1208 | 1 | 5490 | 3 | N | 65 | 11 | 8 | | | 251 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 8649 | X | NO RPT | -0- | -8649 | -0- | | | | | N | NO RPT | | | | | 251 |

TOTAL GAS PROD: 78,707 TOTAL CONDENSATE PROD: 503

LEE GAS UNIT "B" WELL #: 3 T RRCID -> 272480 COMPL. DATE 11/30/2012 TOTAL DEPTH 10720 PERF.10398 - 10601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3827 | -0- | -358 | -0- | 297 | 1 | 3515 | 3 | N | 14 | | | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3361 | X | 3361 | -0- | -0- | -0- | 260 | 1 | 3090 | 3 | N | 10 | 31 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3180 | -0- | -726 | -0- | 3170 | 3 | 10 | 9 | N | 9 | | | | | 15 |
| 04 | 3780 | X | 3338 | -0- | -442 | -0- | 250 | 1 | 3076 | 2 | N | 11 | 14 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 3906 | X | 2825 | -0- | -1081 | -0- | 208 | 1 | 2609 | 3 | N | 7 | | | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3690 | X | 2676 | -0- | -1014 | -0- | 196 | 1 | 2476 | 3 | N | 4 | 13 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2556 | -0- | -575 | -0- | 194 | 1 | 2356 | 3 | N | 5 | 12 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2799 | -0- | -332 | -0- | 210 | 1 | 2582 | 3 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2699 | -0- | -331 | -0- | 208 | 1 | 2491 | 3 | Y | -0- | | | | | 9 |
| 10 | 2821 | X | 2794 | -0- | -27 | -0- | 230 | 1 | 2564 | 3 | Y | -0- | 8 | 1 | | | 1 |
| 11 | 2700 | X | 2521 | -0- | -179 | -0- | 164 | 1 | 2357 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 32,576 TOTAL CONDENSATE PROD: 66

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
NEUMIN PRODUCTION COMPANY 605990
DICKSON, J. M. WELL #: 1 RRCID -> 246312 COMPL. DATE 09/08/2007 TOTAL DEPTH 11030 PERF. 9714 - 10827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 6 | 1 | 185 | 3 | N | -0- | | | | | 40 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | 40 |
| 04 | 180 | N | 106 | -0- | -74 | -0- | 106 | 3 | | | N | -0- | | | | | 40 |
| 05 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | 40 |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 124 | N | 43 | -0- | -81 | -0- | 43 | 3 | | | N | -0- | | | | | 40 |
| 08 | 16 | N | -0- | -0- | -16 | -0- | | | | | N | -0- | | | | | 40 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

PLUGGED AND ABANDONED_____ 08/05/2015 - PLUGGED 08/05/2015

TOTAL GAS PROD: 1,016 TOTAL CONDENSATE PROD: -0-

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A.J. WELL #: 4 RRCID -> 146167 COMPL. DATE 01/10/2003 TOTAL DEPTH 10775 PERF. 6730 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6974 | X | 6974 | -0- | -0- | -0- | 6970 | 2 | 4 | 9 | N | 4 | | | | | 145 |
| 02 | 6459 | X | 6459 | -0- | -0- | -0- | 6455 | 2 | 4 | 9 | N | 4 | | | | | 149 |
| 03 | 7204 | X | 7204 | -0- | -0- | -0- | 7198 | 2 | 6 | 9 | N | 5 | 86 | 1 | | | 68 |
| 04 | 6014 | X | 6014 | -0- | -0- | -0- | 6010 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 05 | 6200 | X | 5363 | -0- | -837 | -0- | 5360 | 2 | 3 | 9 | N | 3 | | | | | 75 |
| 06 | 6000 | X | 4672 | -0- | -1328 | -0- | 4666 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 07 | 5890 | X | 4286 | -0- | -1604 | -0- | 4279 | 2 | 7 | 9 | N | 6 | | | | | 86 |
| 08 | 5890 | X | 5422 | -0- | -468 | -0- | 5413 | 2 | 9 | 9 | N | 8 | | | | | 94 |
| 09 | 5700 | X | 5618 | -0- | -82 | -0- | 5608 | 2 | 10 | 9 | N | 9 | | | | | 103 |
| 10 | 5363 | X | 5311 | -0- | -52 | -0- | 5304 | 3 | 7 | 9 | N | 6 | | | | | 109 |
| 11 | 6549 | X | 6549 | -0- | -0- | -0- | 6546 | 2 | 3 | 9 | N | 3 | | | | | 112 |
| 12 | 5797 | X | 5499 | -0- | -298 | -0- | 5495 | 2 | 4 | 9 | N | 4 | | | | | 116 |

TOTAL GAS PROD: 69,371 TOTAL CONDENSATE PROD: 61

FISHER, CADDIE WELL #: 1 RRCID -> 156185 COMPL. DATE 10/01/1995 TOTAL DEPTH 10750 PERF.10522 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342
FISHER, MARVEL WELL #: 2 RRCID -> 206343 COMPL. DATE 10/28/2004 TOTAL DEPTH 10650 PERF. 7342 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | 72 |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | Y | -0- | | | | | 72 |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 211 | 2 | 1 | 9 | Y | 1 | | | | | 73 |
| 04 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | 73 |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | 73 |
| 06 | 210 | N | 104 | -0- | -106 | -0- | 103 | 2 | 1 | 9 | Y | 1 | | | | | 74 |
| 07 | 209 | N | 209 | -0- | -0- | -0- | 208 | 2 | 1 | 9 | Y | 1 | | | | | 75 |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 157 | 2 | 1 | 9 | Y | 1 | | | | | 76 |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | 76 |
| 10 | 217 | N | 153 | -0- | -64 | -0- | 153 | 3 | | | Y | -0- | | | | | 76 |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | 76 |
| *12 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | Y | -0- | | | | | 76 |

TOTAL GAS PROD: 2,734 TOTAL CONDENSATE PROD: 4

FISHER, MARVEL WELL #: 4 RRCID -> 217930 COMPL. DATE 08/01/2005 TOTAL DEPTH 10650 PERF. 7357 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | Y | -0- | | | | | 161 |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | Y | -0- | | | | | 161 |
| 03 | 1129 | N | 1129 | -0- | -0- | -0- | 1126 | 2 | 3 | 9 | Y | 3 | 27 | 1 | | | 137 |
| 04 | 805 | N | 805 | -0- | -0- | -0- | 804 | 2 | 1 | 9 | Y | 1 | | | | | 138 |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 933 | 2 | 1 | 9 | Y | 1 | | | | | 139 |
| 06 | 905 | N | 905 | -0- | -0- | -0- | 904 | 2 | 1 | 9 | Y | 1 | | | | | 140 |
| 07 | 1454 | N | 1454 | -0- | -0- | -0- | 1453 | 2 | 1 | 9 | Y | 1 | | | | | 141 |
| 08 | 930 | N | 888 | -0- | -42 | -0- | 887 | 2 | 1 | 9 | Y | 1 | | | | | 142 |
| 09 | 900 | N | 785 | -0- | -115 | -0- | 784 | 2 | 1 | 9 | Y | 1 | | | | | 143 |
| 10 | 930 | N | 867 | -0- | -63 | -0- | 867 | 3 | | | Y | -0- | | | | | 143 |
| 11 | 870 | N | 832 | -0- | -38 | -0- | 831 | 2 | 1 | 9 | Y | 1 | | | | | 144 |
| 12 | 806 | N | 600 | -0- | -206 | -0- | 599 | 2 | 1 | 9 | Y | 1 | | | | | 145 |

TOTAL GAS PROD: 10,582 TOTAL CONDENSATE PROD: 11

FISHER, MARVEL WELL #: 6 RRCID -> 217934 COMPL. DATE 08/15/2005 TOTAL DEPTH 10650 PERF. 7371 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | Y | -0- | | | | | 363 |
| 02 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | Y | -0- | | | | | 363 |
| 03 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | Y | -0- | 99 | 1 | | | 264 |
| 04 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | Y | -0- | | | | | 264 |
| 05 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | Y | -0- | | | | | 264 |
| 06 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | Y | -0- | | | | | 264 |
| 07 | 1620 | N | 1620 | -0- | -0- | -0- | 1619 | 2 | 1 | 9 | Y | 1 | | | | | 265 |
| 08 | 993 | N | 993 | -0- | -0- | -0- | 992 | 2 | 1 | 9 | Y | 1 | | | | | 266 |
| 09 | 880 | N | 880 | -0- | -0- | -0- | 879 | 2 | 1 | 9 | Y | 1 | | | | | 267 |
| 10 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | Y | -0- | | | | | 267 |
| 11 | 884 | N | 884 | -0- | -0- | -0- | 883 | 2 | 1 | 9 | Y | 1 | | | | | 268 |
| *12 | 625 | N | 625 | -0- | -0- | -0- | 624 | 2 | 1 | 9 | Y | 1 | | | | | 269 |

TOTAL GAS PROD: 11,543 TOTAL CONDENSATE PROD: 5

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342
FISHER, MARVEL WELL #: 3 RRCID -> 223572 COMPL. DATE 10/27/2006 TOTAL DEPTH 10650 PERF. 9039 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | Y | -0- | | | | | 119 |
| 02 | 532 | N | 414 | -0- | -118 | -0- | 414 | 2 | | | Y | -0- | | | | | 119 |
| 03 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | Y | -0- | 14 | 1 | | | 105 |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | Y | -0- | | | | | 105 |
| 05 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | Y | -0- | | | | | 105 |
| 06 | 600 | N | 492 | -0- | -108 | -0- | 491 | 2 | 1 | 9 | Y | 1 | | | | | 106 |
| 07 | 831 | N | 831 | -0- | -0- | -0- | 830 | 2 | 1 | 9 | Y | 1 | | | | | 107 |
| 08 | 549 | N | 549 | -0- | -0- | -0- | 548 | 2 | 1 | 9 | Y | 1 | | | | | 108 |
| 09 | 524 | N | 524 | -0- | -0- | -0- | 523 | 2 | 1 | 9 | Y | 1 | | | | | 109 |
| 10 | 775 | N | 587 | -0- | -188 | -0- | 587 | 3 | | | Y | -0- | | | | | 109 |
| 11 | 555 | N | 555 | -0- | -0- | -0- | 554 | 2 | 1 | 9 | Y | 1 | | | | | 110 |
| 12 | 527 | N | 500 | -0- | -27 | -0- | 499 | 2 | 1 | 9 | Y | 1 | | | | | 111 |

TOTAL GAS PROD: 6,961 TOTAL CONDENSATE PROD: 6

TUTTLE, A. J. WELL #: 5 RRCID -> 236671 COMPL. DATE 04/01/2008 TOTAL DEPTH 10970 PERF.10715 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2419 | N | 2419 | -0- | -0- | -0- | 2419 | 2 | | | N | -0- | 40 | 1 | | | 176 |
| 02 | 2239 | N | 2239 | -0- | -0- | -0- | 2228 | 2 | 11 | 9 | N | 10 | | | | | 186 |
| 03 | 2557 | N | 2557 | -0- | -0- | -0- | 2547 | 2 | 10 | 9 | N | 9 | | | | | 195 |
| 04 | 2369 | N | 2369 | -0- | -0- | -0- | 2360 | 2 | 9 | 9 | N | 8 | | | | | 203 |
| 05 | 1963 | N | 1963 | -0- | -0- | -0- | 1955 | 2 | 8 | 9 | N | 7 | 35 | 1 | | | 175 |
| 06 | 2460 | N | 2420 | -0- | -40 | -0- | 2411 | 2 | 9 | 9 | N | 8 | | | | | 183 |
| 07 | 2449 | N | 1617 | -0- | -832 | -0- | 1610 | 2 | 7 | 9 | N | 6 | | | | | 189 |
| 08 | 2282 | N | 2282 | -0- | -0- | -0- | 2276 | 2 | 6 | 9 | N | 5 | 48 | 1 | | | 146 |
| 09 | 2430 | N | 2351 | -0- | -79 | -0- | 2347 | 2 | 4 | 9 | N | 4 | | | | | 150 |
| 10 | 2638 | N | 2638 | -0- | -0- | -0- | 2626 | 3 | 12 | 9 | N | 11 | 38 | 1 | | | 123 |
| 11 | 2383 | N | 2383 | -0- | -0- | -0- | 2370 | 2 | 13 | 9 | N | 12 | 34 | 1 | | | 101 |
| *12 | 2827 | N | 2827 | -0- | -0- | -0- | 2813 | 2 | 14 | 9 | N | 13 | | | | | 114 |

TOTAL GAS PROD: 28,065 TOTAL CONDENSATE PROD: 93

TUTTLE, A. J. WELL #: 7H RRCID -> 243955 COMPL. DATE 09/07/2008 TOTAL DEPTH 13196 PERF.11202 - 13058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6234 | X | 6234 | -0- | -0- | -0- | 6220 | 2 | 14 | 9 | N | 13 | 103 | 1 | | | 100 |
| 02 | 5348 | X | 5191 | -0- | -157 | -0- | 5178 | 2 | 13 | 9 | N | 12 | | | | | 112 |
| 03 | 5921 | X | 5680 | -0- | -241 | -0- | 5668 | 2 | 12 | 9 | N | 11 | | | | | 123 |
| 04 | 6240 | X | 5516 | -0- | -724 | -0- | 5505 | 2 | 11 | 9 | N | 10 | | | | | 133 |
| 05 | 6448 | X | 3642 | -0- | -2806 | -0- | 3632 | 2 | 10 | 9 | N | 9 | 65 | 1 | | | 77 |
| 06 | 6030 | X | 5637 | -0- | -393 | -0- | 5626 | 2 | 11 | 9 | N | 10 | | | | | 87 |
| 07 | 5735 | X | 3768 | -0- | -1967 | -0- | 3756 | 2 | 12 | 9 | N | 11 | | | | | 98 |
| 08 | 5704 | X | 5392 | -0- | -312 | -0- | 5312 | 2 | 80 | 9 | N | 73 | 111 | 1 | | | 60 |
| 09 | 5640 | X | 5560 | -0- | -80 | -0- | 5476 | 2 | 84 | 9 | N | 76 | | | | | 136 |
| 10 | 6188 | X | 6188 | -0- | -0- | -0- | 6126 | 3 | 62 | 9 | N | 56 | 88 | 1 | | | 104 |
| 11 | 5640 | X | 5594 | -0- | -46 | -0- | 5529 | 2 | 65 | 9 | N | 59 | 78 | 1 | | | 85 |
| *12 | 6629 | X | 6629 | -0- | -0- | -0- | 6563 | 2 | 66 | 9 | N | 60 | | | | | 145 |

TOTAL GAS PROD: 65,031 TOTAL CONDENSATE PROD: 400

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
PRINCESS THREE OPERATING, LLC 677993
SMITHERMAN #1 GAS UNIT WELL #: 1 RRCID -> 242483 COMPL. DATE 04/06/2008 TOTAL DEPTH 11100 PERF.10554 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | 152 |
| 02 | 504 | N | 67 | -0- | -437 | -0- | 67 | 3 | | | N | -0- | | | | | 152 |
| 03 | 806 | N | 703 | -0- | -103 | -0- | 703 | 3 | | | N | -0- | | | | | 152 |
| 04 | 420 | N | 399 | -0- | -21 | -0- | 399 | 3 | | | N | -0- | | | | | 152 |
| 05 | 455 | N | 455 | -0- | -0- | -0- | 16 | 1 | 439 | 3 | N | -0- | | | | | 152 |
| 06 | 690 | N | 25 | -0- | -665 | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | 152 |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | 58 | 7 | | | 94 |
| 08 | 465 | N | 88 | -0- | -377 | -0- | 88 | 2 | | | N | -0- | | | | | 94 |
| 09 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | 94 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| *11 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 94 |
| *12 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 3,186 TOTAL CONDENSATE PROD: -0-

REMUDA OPERATING COMPANY 701606
LACY, LAWSON WELL #: 1 RRCID -> 188692 COMPL. DATE 04/23/2001 TOTAL DEPTH 10604 PERF. 7437 - 10521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 250 | -0- | -60 | -0- | 250 | 3 | | | N | -0- | | | | | 74 |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | 74 |
| 03 | 248 | N | 220 | -0- | -28 | -0- | 220 | 3 | | | N | -0- | | | | | 74 |
| 04 | 240 | N | 226 | -0- | -14 | -0- | 226 | 3 | | | N | -0- | | | | | 74 |
| 05 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | 74 |
| 06 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | 74 |
| 07 | 248 | N | 220 | -0- | -28 | -0- | 220 | 3 | | | N | -0- | | | | | 74 |
| 08 | 279 | N | 206 | -0- | -73 | -0- | 206 | 3 | | | N | -0- | | | | | 74 |
| 09 | 270 | N | 204 | -0- | -66 | -0- | 204 | 3 | | | N | -0- | | | | | 74 |
| 10 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 74 |
| 11 | 210 | N | 193 | -0- | -17 | -0- | 193 | 3 | | | N | -0- | | | | | 74 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: 2,575 TOTAL CONDENSATE PROD: -0-

LACY, LAWSON WELL #: 2 RRCID -> 237544 COMPL. DATE 03/10/2008 TOTAL DEPTH 10712 PERF.10406 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2254 | X | 2254 | -0- | -0- | -0- | 2250 | 3 | 4 | 9 | N | 4 | | | | | 32 |
| 02 | 2440 | X | 2440 | -0- | -0- | -0- | 2439 | 3 | 1 | 9 | N | 1 | | | | | 33 |
| 03 | 1457 | X | 1425 | -0- | -32 | -0- | 1371 | 3 | 54 | 9 | N | 49 | | | | | 82 |
| 04 | 2677 | N | 2677 | -0- | -0- | -0- | 2612 | 3 | 65 | 9 | N | 59 | | | | | 141 |
| 05 | 3100 | N | 3546 | -0- | 446 | 446 | 3447 | 3 | 99 | 9 | N | 90 | 168 | 1 | | | 63 |
| 06 | 3000 | N | 2678 | -0- | -322 | 124 | 2678 | 3 | | | N | -0- | | | | | 63 |
| 07 | 2357 | N | 2233 | -0- | -124 | -0- | 2233 | 3 | | | N | -0- | | | | | 63 |
| 08 | 1986 | X | 1986 | -0- | -0- | -0- | 1986 | 3 | | | N | -0- | | | | | 63 |
| 09 | 2219 | X | 2219 | -0- | -0- | -0- | 2143 | 3 | 76 | 9 | N | 69 | | | | | 132 |
| 10 | 1995 | X | 1995 | -0- | -0- | -0- | 1995 | 3 | | | N | -0- | | | | | 132 |
| 11 | 1670 | X | 1670 | -0- | -0- | -0- | 1648 | 3 | 22 | 9 | N | 20 | | | | | 152 |
| 12 | 1457 | X | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 152 |

TOTAL GAS PROD: 25,123 TOTAL CONDENSATE PROD: 292

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
REMUDA OPERATING COMPANY //CONT.// 701606
LACY, LAWSON WELL #: 3D RRCID -> 257690 COMPL. DATE 07/19/2010 TOTAL DEPTH 10800 PERF.10558 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3752 | X | 3752 | -0- | -0- | -0- | 3581 | 3 | 171 | 9 | N | 155 | 186 | 1 | | | 68 |
| 02 | 2990 | X | 2990 | -0- | -0- | -0- | 2956 | 3 | 34 | 9 | N | 31 | | | | | 99 |
| 03 | 4030 | X | 1780 | -0- | -2250 | -0- | 1716 | 3 | 64 | 9 | N | 58 | | | | | 157 |
| 04 | 3630 | X | 1758 | -0- | -1872 | -0- | 1758 | 3 | | | N | -0- | | | | | 157 |
| 05 | 3751 | X | 2858 | -0- | -893 | -0- | 2799 | 3 | 59 | 9 | N | 54 | 186 | 1 | | | 25 |
| 06 | 3630 | X | 2910 | -0- | -720 | -0- | 2803 | 3 | 107 | 9 | N | 97 | | | | | 122 |
| 07 | DLQ | G-10 | 1980 | -0- | 1980 | 1980 | 1930 | 3 | 50 | 9 | N | 45 | 136 | 1 | | | 31 |
| 08 | DLQ | G-10 | 1766 | -0- | 1766 | 3746 | 1766 | 3 | | | N | -0- | | | | | 31 |
| 09 | DLQ | G-10 | 1693 | -0- | 1693 | 5439 | 1690 | 3 | 3 | 9 | N | 3 | | | | | 34 |
| 10 | DLQ | G-10 | 1947 | -0- | 1947 | 7386 | 1947 | 3 | | | N | -0- | | | | | 34 |
| 11 | 8870 | X | 1484 | -0- | -7386 | -0- | 1484 | 3 | | | N | -0- | | | | | 34 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: 24,918 TOTAL CONDENSATE PROD: 443

SABINE OIL & GAS CORPORATION 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 4 RRCID -> 077062 COMPL. DATE 06/02/1978 TOTAL DEPTH 10630 PERF.10472 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 786 | -0- | -609 | -0- | 782 | 2 | 4 | 9 | N | 4 | | | | | 70 |
| 02 | 952 | N | 642 | -0- | -310 | -0- | 636 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 03 | 930 | N | 715 | -0- | -215 | -0- | 713 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| 04 | 750 | N | 692 | -0- | -58 | -0- | 692 | 2 | | | N | -0- | 64 | 7 | | | 13 |
| 05 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | 13 |
| 06 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | 13 |
| 07 | 1126 | N | 1126 | -0- | -0- | -0- | 933 | 2 | 193 | 9 | N | 175 | 169 | 1 | 1 | 8 | 18 |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 871 | 2 | 10 | 9 | N | 9 | | | | | 27 |
| 09 | 1110 | N | 732 | -0- | -378 | -0- | 732 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1116 | N | 781 | -0- | -335 | -0- | 781 | 2 | | | N | -0- | | | | | 27 |
| 11 | 840 | N | 766 | -0- | -74 | -0- | 766 | 2 | | | N | -0- | | | | | 27 |
| 12 | 744 | N | 703 | -0- | -41 | -0- | 703 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 9,747 TOTAL CONDENSATE PROD: 195

BOSWELL WELL #: 1 RRCID -> 127843 COMPL. DATE 06/17/2013 TOTAL DEPTH 11100 PERF. 9304 - 10691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 372 | -0- | -124 | -0- | 369 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 02 | 280 | N | 275 | -0- | -5 | -0- | 275 | 2 | | | N | -0- | | | | | 41 |
| 03 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 41 |
| 04 | 495 | N | 495 | -0- | -0- | -0- | 114 | 1 | 381 | 2 | N | -0- | 20 | 7 | | | 21 |
| 05 | 549 | N | 549 | -0- | -0- | -0- | 133 | 1 | 414 | 2 | N | 2 | 2 | 8 | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 910 | N | 910 | -0- | -0- | -0- | 399 | 1 | 511 | 2 | N | -0- | | | | | 21 |
| 07 | 673 | N | 673 | -0- | -0- | -0- | 399 | 1 | 272 | 2 | N | 2 | 2 | 8 | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 558 | N | 172 | -0- | -386 | -0- | 172 | 2 | | | N | -0- | | | | | 21 |
| 09 | 900 | N | 278 | -0- | -622 | -0- | 278 | 2 | | | N | -0- | | | | | 21 |
| 10 | 682 | N | 389 | -0- | -293 | -0- | 389 | 2 | | | N | -0- | | | | | 21 |
| 11 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | 21 |
| *12 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 5,307 TOTAL CONDENSATE PROD: 7

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
STEVENS GAS UNIT WELL #: 2 RRCID -> 136060 COMPL. DATE 09/25/1990 TOTAL DEPTH 10670 PERF.10445 - 10581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2292 | N | 2292 | -0- | -0- | -0- | 170 | 1 | 2096 | 2 | N | 24 | | | | | 190 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2072 | N | 2068 | -0- | -4 | -0- | 149 | 1 | 1895 | 2 | N | 22 | 175 | 1 | | | 37 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2360 | N | 2360 | -0- | -0- | -0- | 168 | 1 | 2178 | 2 | N | 13 | | | | | 50 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2220 | N | 1955 | -0- | -265 | -0- | 1954 | 2 | 1 | 9 | N | 1 | 16 | 7 | | | 35 |
| 05 | 2294 | N | 1828 | -0- | -466 | -0- | 1826 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 35 |
| 06 | 2280 | N | 1778 | -0- | -502 | -0- | 1778 | 2 | | | N | -0- | | | | | 35 |
| 07 | 2015 | N | 1703 | -0- | -312 | -0- | 1703 | 2 | | | N | -0- | | | | | 35 |
| 08 | 1877 | N | 1877 | -0- | -0- | -0- | 1876 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 09 | 1770 | N | 1549 | -0- | -221 | -0- | 1549 | 2 | | | N | -0- | | | | | 35 |
| 10 | 2103 | N | 2103 | -0- | -0- | -0- | 2102 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 11 | 1830 | N | 1646 | -0- | -184 | -0- | 1646 | 2 | | | N | -0- | | | | | 35 |
| *12 | 1871 | N | 1871 | -0- | -0- | -0- | 1870 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |

TOTAL GAS PROD: 23,030 TOTAL CONDENSATE PROD: 65

TOLAR, JOE WELL #: 2 RRCID -> 136722 COMPL. DATE 11/13/1990 TOTAL DEPTH 10796 PERF.10531 - 10644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FISHER-DUNCAN GU WELL #: 1 RRCID -> 138228 COMPL. DATE 04/09/1991 TOTAL DEPTH 10700 PERF.10488 - 10620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1998 | -0- | -141 | -0- | 1977 | 2 | 21 | 9 | N | 19 | | | | | 56 |
| 02 | 1976 | N | 1976 | -0- | -0- | -0- | 1958 | 2 | 18 | 9 | N | 16 | | | | | 72 |
| 03 | 2071 | N | 2071 | -0- | -0- | -0- | 2059 | 2 | 12 | 9 | N | 11 | | | | | 83 |
| 04 | 1920 | N | 1318 | -0- | -602 | -0- | 1282 | 2 | 36 | 9 | N | 33 | | | | | 116 |
| 05 | 2468 | N | 2468 | -0- | -0- | -0- | 2462 | 2 | 6 | 9 | N | 5 | 69 | 1 | | | 52 |
| 06 | 2304 | N | 2304 | -0- | -0- | -0- | 2303 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 07 | 2014 | N | 2014 | -0- | -0- | -0- | 2013 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 53 |
| 08 | 2480 | N | 1898 | -0- | -582 | -0- | 1898 | 2 | | | N | -0- | | | | | 53 |
| 09 | 2310 | N | 1911 | -0- | -399 | -0- | 1911 | 2 | | | N | -0- | | | | | 53 |
| 10 | 2015 | N | 1870 | -0- | -145 | -0- | 1870 | 2 | | | N | -0- | | | | | 53 |
| 11 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 2 | | | N | -0- | | | | | 53 |
| 12 | 1984 | N | 696 | -0- | -1288 | -0- | 696 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 22,367 TOTAL CONDENSATE PROD: 86

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
MEADOWS, PUGH GAS UNIT WELL #: 2 RRCID -> 138239 COMPL. DATE 05/29/2012 TOTAL DEPTH 10835 PERF. 7581 - 8588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 67 | 7 | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 8 RRCID -> 139028 COMPL. DATE 06/02/1991 TOTAL DEPTH 10720 PERF.10518 - 10651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2021 | N | 2021 | -0- | -0- | -0- | 2001 | 2 | 20 | 9 | N | 18 | | | | | 77 |
| 02 | 1780 | N | 1780 | -0- | -0- | -0- | 1762 | 2 | 18 | 9 | N | 16 | | | | | 93 |
| 03 | 2053 | N | 2053 | -0- | -0- | -0- | 2032 | 2 | 21 | 9 | N | 19 | | | | | 112 |
| 04 | 1950 | N | 1873 | -0- | -77 | -0- | 1855 | 2 | 18 | 9 | N | 16 | 8 | 7 | | | 120 |
| 05 | 1984 | N | 1628 | -0- | -356 | -0- | 1613 | 2 | 15 | 9 | N | 14 | 111 | 1 | 2 | 8 | 21 |
| 06 | 1980 | N | 593 | -0- | -1387 | -0- | 593 | 2 | | | N | -0- | | | | | 21 |
| 07 | 1922 | N | 1898 | -0- | -24 | -0- | 1898 | 2 | | | N | -0- | | | | | 21 |
| 08 | 1695 | N | 1695 | -0- | -0- | -0- | 1694 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 21 |
| 09 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | 21 |
| 10 | 1891 | N | 1460 | -0- | -431 | -0- | 1460 | 2 | | | N | -0- | | | | | 21 |
| 11 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | 21 |
| *12 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 19,672 TOTAL CONDENSATE PROD: 84

JONES, G. H. GU WELL #: 3 RRCID -> 139030 COMPL. DATE 06/17/1991 TOTAL DEPTH 10700 PERF.10495 - 10591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | 42 |
| 02 | 140 | N | 134 | -0- | -6 | -0- | 134 | 2 | | | N | -0- | | | | | 42 |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 42 |
| 04 | 150 | N | 133 | -0- | -17 | -0- | 133 | 2 | | | N | -0- | 28 | 7 | | | 14 |
| 05 | 155 | N | 113 | -0- | -42 | -0- | 113 | 2 | | | N | -0- | | | | | 14 |
| 06 | 150 | N | 114 | -0- | -36 | -0- | 114 | 2 | | | N | -0- | | | | | 14 |
| 07 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | 14 |
| 08 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | 14 |
| 09 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | N | -0- | | | | | 14 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 14 |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 14 |
| *12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 1,415 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
TOLAR, JOE WELL #: 3 RRCID -> 140325 COMPL. DATE 12/08/1991 TOTAL DEPTH 10844 PERF.10438 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4479 | X | 3689 | -0- | -790 | -0- | 310 | 1 | 3378 | 2 | N | 1 | | | | | 158 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3354 | X | 3354 | -0- | -0- | -0- | 293 | 1 | 3027 | 2 | N | 31 | 177 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 3721 | X | 3721 | -0- | -0- | -0- | 363 | 1 | 3358 | 2 | N | -0- | | | | | 12 |
| 04 | 2827 | X | 2827 | -0- | -0- | -0- | 122 | 1 | 2705 | 2 | N | -0- | 2 | 7 | | | 10 |
| 05 | 2883 | X | 2776 | -0- | -107 | -0- | 125 | 1 | 2651 | 2 | N | -0- | | | | | 10 |
| 06 | 2790 | X | 2780 | -0- | -10 | -0- | 134 | 1 | 2646 | 2 | N | -0- | | | | | 10 |
| 07 | 2883 | X | 2520 | -0- | -363 | -0- | 118 | 1 | 2402 | 2 | N | -0- | | | | | 10 |
| 08 | 3260 | X | 3260 | -0- | -0- | -0- | 123 | 1 | 3136 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3040 | X | 3040 | -0- | -0- | -0- | 117 | 1 | 2923 | 2 | N | -0- | | | | | 10 |
| 10 | 3022 | X | 3022 | -0- | -0- | -0- | 130 | 1 | 2890 | 2 | N | 2 | 2 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2820 | -0- | -0- | -0- | 118 | 1 | 2702 | 2 | N | -0- | | | | | 10 |
| 12 | 2883 | X | 2641 | -0- | -242 | -0- | 147 | 1 | 2494 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 36,450 TOTAL CONDENSATE PROD: 35

FISHER-DUNCAN GU WELL #: 2 RRCID -> 140509 COMPL. DATE 12/14/1991 TOTAL DEPTH 10700 PERF.10502 - 10623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1591 | -0- | -176 | -0- | 1581 | 2 | 10 | 9 | N | 9 | | | | | 92 |
| 02 | 1568 | N | 1373 | -0- | -195 | -0- | 1371 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| 03 | 1333 | N | 1134 | -0- | -199 | -0- | 1134 | 2 | | | N | -0- | | | | | 94 |
| 04 | 1530 | N | 1463 | -0- | -67 | -0- | 1463 | 2 | | | N | -0- | 54 | 7 | | | 40 |
| 05 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 2 | | | N | -0- | | | | | 40 |
| 06 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 2 | | | N | -0- | | | | | 40 |
| 07 | 1519 | N | 1345 | -0- | -174 | -0- | 1345 | 2 | | | N | -0- | | | | | 40 |
| 08 | 1705 | N | 1477 | -0- | -228 | -0- | 1476 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 40 |
| 09 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 2 | | | N | -0- | | | | | 40 |
| 10 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | 40 |
| 11 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | 40 |
| 12 | 1581 | N | 1225 | -0- | -356 | -0- | 1225 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 17,327 TOTAL CONDENSATE PROD: 12

MEADOWS, PUGH GAS UNIT WELL #: 3 RRCID -> 140677 COMPL. DATE 01/25/1992 TOTAL DEPTH 10885 PERF.10678 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
MEADOWS, PUGH GAS UNIT WELL #: 4 RRCID -> 141624 COMPL. DATE 04/23/1992 TOTAL DEPTH 10900 PERF.10651 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 559 | -0- | -30 | -0- | 559 | 2 | | | N | -0- | | | | | 81 |
| 02 | 504 | N | 496 | -0- | -8 | -0- | 496 | 2 | | | N | -0- | | | | | 81 |
| 03 | 558 | N | 546 | -0- | -12 | -0- | 546 | 2 | | | N | -0- | | | | | 81 |
| 04 | 554 | N | 554 | -0- | -0- | -0- | 532 | 2 | 22 | 9 | N | 20 | | | | | 101 |
| 05 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | 101 |
| 06 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | 101 |
| 07 | 558 | N | 516 | -0- | -42 | -0- | 516 | 2 | | | N | -0- | | | | | 101 |
| 08 | 558 | N | 482 | -0- | -76 | -0- | 482 | 2 | | | N | -0- | | | | | 101 |
| 09 | 570 | N | 413 | -0- | -157 | -0- | 413 | 2 | | | N | -0- | | | | | 101 |
| 10 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | 101 |
| 11 | 480 | N | 445 | -0- | -35 | -0- | 445 | 2 | | | N | -0- | | | | | 101 |
| *12 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | 101 |

TOTAL GAS PROD: 6,358 TOTAL CONDENSATE PROD: 20

TOLAR, JOE WELL #: 4-T RRCID -> 142084 COMPL. DATE 07/10/1992 TOTAL DEPTH 10725 PERF.10478 - 10560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARROUN-FINCH WELL #: 3 RRCID -> 142988 COMPL. DATE 10/15/1992 TOTAL DEPTH 10728 PERF.10558 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2321 | X | 2321 | -0- | -0- | -0- | 67 | 1 | 2250 | 2 | N | 4 | | | | | 120 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1875 | X | 1875 | -0- | -0- | -0- | 54 | 1 | 1810 | 2 | N | 10 | | | | | 130 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2151 | X | 2151 | -0- | -0- | -0- | 62 | 1 | 2078 | 2 | N | 10 | | | | | 140 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2390 | X | 2390 | -0- | -0- | -0- | 180 | 1 | 2210 | 2 | N | -0- | 21 | 7 | | | 119 |
| 05 | 2787 | X | 2787 | -0- | -0- | -0- | 186 | 1 | 2599 | 2 | N | 2 | 2 | 8 | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2576 | N | 2576 | -0- | -0- | -0- | 180 | 1 | 2396 | 2 | N | -0- | | | | | 119 |
| 07 | 2649 | N | 2649 | -0- | -0- | -0- | 186 | 1 | 2463 | 2 | N | -0- | | | | | 119 |
| 08 | 2475 | N | 2475 | -0- | -0- | -0- | 186 | 1 | 2288 | 2 | N | 1 | 1 | 8 | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2585 | N | 2585 | -0- | -0- | -0- | 180 | 1 | 2404 | 2 | N | 1 | 1 | 8 | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2914 | N | 2914 | -0- | -0- | -0- | 186 | 1 | 2727 | 2 | N | 1 | 1 | 8 | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2486 | N | 2486 | -0- | -0- | -0- | 180 | 1 | 2306 | 2 | N | -0- | | | | | 119 |
| *12 | 2382 | N | 2382 | -0- | -0- | -0- | 186 | 1 | 2196 | 2 | N | -0- | | | | | 119 |

TOTAL GAS PROD: 29,591 TOTAL CONDENSATE PROD: 29

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
HAIRGROVE WELL #: 2 RRCID -> 144696 COMPL. DATE 10/08/2015 TOTAL DEPTH 10675 PERF.10386 - 10546

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9390 | X | 5761 | -0- | -3629 | -0- | 5721 | 2 | 40 | 9 | N | 36 | | | | | 118 |
| 02 | 5289 | X | 5289 | -0- | -0- | -0- | 5282 | 2 | 7 | 9 | N | 6 | | | | | 124 |
| 03 | 5556 | X | 5556 | -0- | -0- | -0- | 5547 | 2 | 9 | 9 | N | 8 | | | | | 132 |
| 04 | 4895 | X | 4895 | -0- | -0- | -0- | 278 | 1 | 4605 | 2 | N | 11 | 1 | 7 | | | 142 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 4000 | X | 4000 | -0- | -0- | -0- | 256 | 1 | 3741 | 2 | N | 3 | 3 | 8 | | | 142 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 4396 | X | 4396 | -0- | -0- | -0- | 273 | 1 | 4123 | 2 | N | -0- | | | | | 142 |
| 07 | 2627 | X | 2627 | -0- | -0- | -0- | 199 | 1 | 2427 | 2 | N | 1 | 1 | 8 | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2170 | X | 132 | -0- | -2038 | -0- | 15 | 1 | 115 | 2 | N | 2 | 2 | 8 | | | 142 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2100 | X | -0- | -0- | -2100 | -0- | | | | | N | -0- | | | | | 142 |
| 10 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | 142 |
| 11 | 2100 | X | 556 | -0- | -1544 | -0- | 73 | 1 | 483 | 2 | N | -0- | | | | | 142 |
| 12 | 2170 | X | 917 | -0- | -1253 | -0- | 112 | 1 | 791 | 2 | N | 13 | 3 | 8 | | | 152 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,129 TOTAL CONDENSATE PROD: 80

HARROUN-FINCH WELL #: 6 RRCID -> 144842 COMPL. DATE 01/01/1993 TOTAL DEPTH 10730 PERF.10526 - 10638

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | -0- | 341 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 247 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 03 | 341 | N | 320 | -0- | -21 | -0- | 314 | 2 | 6 | 9 | N | 5 | | | | | 65 |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 39 | 1 | 287 | 2 | N | 37 | | | | | 102 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 601 | N | 601 | -0- | -0- | -0- | 40 | 1 | 306 | 2 | N | 232 | 169 | 1 | | | 165 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 52 | 1 | 259 | 2 | N | -0- | | | | | 165 |
| 07 | 372 | N | 252 | -0- | -120 | -0- | 30 | 1 | 222 | 2 | N | -0- | | | | | 165 |
| 08 | 589 | N | 248 | -0- | -341 | -0- | 42 | 1 | 206 | 2 | N | -0- | | | | | 165 |
| 09 | 300 | N | 211 | -0- | -89 | -0- | 24 | 1 | 187 | 2 | N | -0- | | | | | 165 |
| 10 | 248 | N | 150 | -0- | -98 | -0- | 15 | 1 | 135 | 2 | N | -0- | | | | | 165 |
| 11 | 240 | N | 89 | -0- | -151 | -0- | 10 | 1 | 79 | 2 | N | -0- | | | | | 165 |
| 12 | 217 | N | 100 | -0- | -117 | -0- | 13 | 1 | 87 | 2 | N | -0- | | | | | 165 |

TOTAL GAS PROD: 3,259 TOTAL CONDENSATE PROD: 294

HARROUN-FINCH WELL #: 4 RRCID -> 144861 COMPL. DATE 03/01/1993 TOTAL DEPTH 10771 PERF. 1058 - 10628

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 182 | -0- | -66 | -0- | 5 | 1 | 177 | 2 | N | -0- | | | | | 45 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 5 | 1 | 170 | 2 | N | -0- | | | | | 45 |
| 03 | 186 | N | 166 | -0- | -20 | -0- | 5 | 1 | 161 | 2 | N | -0- | | | | | 45 |
| 04 | 180 | N | 160 | -0- | -20 | -0- | 160 | 2 | | | N | -0- | | | | | 45 |
| 05 | 186 | N | 152 | -0- | -34 | -0- | 152 | 2 | | | N | -0- | | | | | 45 |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 45 |
| 07 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | 45 |
| 08 | 155 | N | 113 | -0- | -42 | -0- | 113 | 2 | | | N | -0- | | | | | 45 |
| 09 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 45 |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | 45 |
| 11 | 120 | N | 71 | -0- | -49 | -0- | 71 | 2 | | | N | -0- | | | | | 45 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 1,659 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
TUTTLE, A.J. WELL #: 1 RRCID -> 145055 COMPL. DATE 03/21/1992 TOTAL DEPTH 10700 PERF.10492 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 844 | N | 844 | -0- | -0- | -0- | 837 | 2 | 7 | 9 | N | 6 | | | | | 107 |
| 02 | 720 | N | 720 | -0- | -0- | -0- | 714 | 2 | 6 | 9 | N | 5 | | | | | 112 |
| 03 | 865 | N | 865 | -0- | -0- | -0- | 855 | 2 | 10 | 9 | N | 9 | | | | | 121 |
| 04 | 810 | N | 763 | -0- | -47 | -0- | 763 | 2 | | | N | -0- | 68 | 7 | | | 53 |
| 05 | 806 | N | 738 | -0- | -68 | -0- | 736 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 53 |
| 06 | 840 | N | 574 | -0- | -266 | -0- | 574 | 2 | | | N | -0- | | | | | 53 |
| 07 | 837 | N | 762 | -0- | -75 | -0- | 54 | 1 | 707 | 2 | N | 1 | 1 | 8 | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 243 | 1 | 805 | 2 | N | 88 | 1 | 8 | | | 140 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 09 | 835 | N | 835 | -0- | -0- | -0- | 243 | 1 | 592 | 2 | N | -0- | | | | | 140 |
| 10 | 775 | N | 765 | -0- | -10 | -0- | 189 | 1 | 576 | 2 | N | -0- | | | | | 140 |
| 11 | 1110 | N | 950 | -0- | -160 | -0- | 252 | 1 | 698 | 2 | N | -0- | | | | | 140 |
| 12 | 868 | N | 664 | -0- | -204 | -0- | 216 | 1 | 448 | 2 | N | -0- | | | | | 140 |

TOTAL GAS PROD: 9,625 TOTAL CONDENSATE PROD: 111

JOHNSON, R. K. WELL #: 1 RRCID -> 146054 COMPL. DATE 06/01/1993 TOTAL DEPTH 10782 PERF.10586 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | N | 405 | -0- | -0- | -0- | 12 | 1 | 393 | 2 | N | -0- | | | | | 1 |
| 02 | 364 | N | 361 | -0- | -3 | -0- | 11 | 1 | 350 | 2 | N | -0- | | | | | 1 |
| 03 | 434 | N | 389 | -0- | -45 | -0- | 11 | 1 | 378 | 2 | N | -0- | | | | | 1 |
| 04 | 390 | N | 389 | -0- | -1 | -0- | 389 | 2 | | | N | -0- | 1 | 7 | | | -0- |
| 05 | 403 | N | 389 | -0- | -14 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 344 | -0- | -46 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 360 | -0- | -43 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 341 | -0- | -62 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,372 TOTAL CONDENSATE PROD: -0-

MCWHORTER WELL #: 1-T RRCID -> 146772 COMPL. DATE 08/31/1993 TOTAL DEPTH 10705 PERF.10473 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
GRAY, J.C. WELL #: 2 RRCID -> 146938 COMPL. DATE 09/11/1993 TOTAL DEPTH 10790 PERF.10584 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THRASHER, S.R. WELL #: 3 RRCID -> 146944 COMPL. DATE 10/05/1993 TOTAL DEPTH 10710 PERF.10512 - 10602

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1283 | N | 1283 | -0- | -0- | -0- | 37 | 1 | 1246 | 2 | N | -0- | | | | | 23 |
| 02 | 1200 | N | 1200 | -0- | -0- | -0- | 35 | 1 | 1165 | 2 | N | -0- | | | | | 23 |
| 03 | 1278 | N | 1278 | -0- | -0- | -0- | 37 | 1 | 1241 | 2 | N | -0- | | | | | 23 |
| 04 | 1416 | N | 1416 | -0- | -0- | -0- | 252 | 1 | 1164 | 2 | N | -0- | 6 | 7 | | | 17 |
| 05 | 1384 | N | 1384 | -0- | -0- | -0- | 279 | 1 | 1105 | 2 | N | -0- | | | | | 17 |
| 06 | 1284 | N | 1284 | -0- | -0- | -0- | 270 | 1 | 1014 | 2 | N | -0- | | | | | 17 |
| 07 | 1240 | N | 1224 | -0- | -16 | -0- | 1224 | 2 | | | N | -0- | | | | | 17 |
| 08 | 1240 | N | 999 | -0- | -241 | -0- | 999 | 2 | | | N | -0- | | | | | 17 |
| 09 | 1200 | N | 914 | -0- | -286 | -0- | 914 | 2 | | | N | -0- | | | | | 17 |
| 10 | 1209 | N | 931 | -0- | -278 | -0- | 931 | 2 | | | N | -0- | | | | | 17 |
| 11 | 960 | N | 888 | -0- | -72 | -0- | 888 | 2 | | | N | -0- | | | | | 17 |
| 12 | 930 | N | 898 | -0- | -32 | -0- | 898 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 13,699 TOTAL CONDENSATE PROD: -0-

JONES, G. H. GU WELL #: 4 RRCID -> 149033 COMPL. DATE 02/22/1994 TOTAL DEPTH 10790 PERF.10573 - 10663

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2989 | -0- | -80 | -0- | 2954 | 2 | 35 | 9 | N | 32 | | | | | 86 |
| 02 | 2772 | X | 2677 | -0- | -95 | -0- | 2653 | 2 | 24 | 9 | N | 22 | | | | | 108 |
| 03 | 2945 | X | 2585 | -0- | -360 | -0- | 2560 | 2 | 25 | 9 | N | 23 | | | | | 131 |
| 04 | 2880 | X | 2310 | -0- | -570 | -0- | 2304 | 2 | 6 | 9 | N | 5 | 82 | 7 | | | 54 |
| 05 | 3046 | X | 3046 | -0- | -0- | -0- | 3043 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 54 |
| 06 | 2578 | N | 2578 | -0- | -0- | -0- | 2578 | 2 | | | N | -0- | | | | | 54 |
| 07 | 3100 | N | 3230 | -0- | 130 | 130 | 3230 | 2 | | | N | -0- | | | | | 54 |
| 08 | 3100 | N | 3678 | -0- | 578 | 708 | 3462 | 2 | 216 | 9 | N | 196 | 176 | 1 | 1 | 8 | 73 |
| 09 | 3000 | N | 5140 | -0- | 2140 | 2848 | 5140 | 2 | | | N | -0- | | | | | 73 |
| 10 | 6958 | X | 4110 | -0- | -2848 | -0- | 4108 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 73 |
| 11 | 4134 | X | 4134 | -0- | -0- | -0- | 4134 | 2 | | | N | -0- | | | | | 73 |
| *12 | 4089 | X | 4089 | -0- | -0- | -0- | 4088 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 73 |

TOTAL GAS PROD: 40,566 TOTAL CONDENSATE PROD: 284

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
THRASHER, S. R. WELL #: 4 RRCID -> 149357 COMPL. DATE 03/10/2013 TOTAL DEPTH 10800 PERF. 9194 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 569 | -0- | -206 | -0- | 112 | 1 | 453 | 2 | N | 4 | | | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 672 | X | 644 | -0- | -28 | -0- | 137 | 1 | 507 | 2 | N | -0- | | | | | 40 |
| 03 | 744 | X | 623 | -0- | -121 | -0- | 165 | 1 | 457 | 2 | N | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 690 | X | 673 | -0- | -17 | -0- | 40 | 1 | 563 | 2 | N | 64 | | | | | 105 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 1060 | X | 1060 | -0- | -0- | -0- | 72 | 1 | 941 | 2 | N | 43 | 5 | 8 | | | 143 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 690 | X | 665 | -0- | -25 | -0- | 49 | 1 | 606 | 2 | N | 9 | | | | | 152 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 713 | X | 534 | -0- | -179 | -0- | 38 | 1 | 483 | 2 | N | 12 | 2 | 8 | | | 162 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1054 | X | 659 | -0- | -395 | -0- | 52 | 1 | 607 | 2 | N | -0- | | | | | 162 |
| 09 | 1020 | X | 702 | -0- | -318 | -0- | 59 | 1 | 632 | 2 | N | 10 | | | | | 172 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1054 | X | 477 | -0- | -577 | -0- | 45 | 1 | 423 | 2 | N | 8 | 152 | 1 | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 660 | X | 395 | -0- | -265 | -0- | 33 | 1 | 362 | 2 | N | -0- | | | | | 28 |
| *12 | 907 | X | 907 | -0- | -0- | -0- | 68 | 1 | 835 | 2 | N | 4 | 4 | 8 | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,908 TOTAL CONDENSATE PROD: 155

THRASHER, S. R. WELL #: 5 RRCID -> 150583 COMPL. DATE 05/10/1994 TOTAL DEPTH 11040 PERF.10778 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2487 | X | 2487 | -0- | -0- | -0- | 487 | 1 | 1972 | 2 | N | 25 | | | | | 121 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2397 | X | 2397 | -0- | -0- | -0- | 502 | 1 | 1858 | 2 | N | 34 | | | | | 155 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2182 | X | 2182 | -0- | -0- | -0- | 569 | 1 | 1580 | 2 | N | 30 | | | | | 185 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2663 | X | 2663 | -0- | -0- | -0- | 176 | 1 | 2480 | 2 | N | 6 | 2 | 5 | 73 | 7 | 116 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 2023 | X | 2023 | -0- | -0- | -0- | 144 | 1 | 1878 | 2 | N | 1 | 91 | 1 | 1 | 8 | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2361 | X | 2361 | -0- | -0- | -0- | 176 | 1 | 2185 | 2 | N | -0- | | | | | 25 |
| 07 | 2563 | N | 2563 | -0- | -0- | -0- | 187 | 1 | 2376 | 2 | N | -0- | | | | | 25 |
| 08 | 2541 | N | 2541 | -0- | -0- | -0- | 200 | 1 | 2341 | 2 | N | -0- | | | | | 25 |
| 09 | 2474 | N | 2474 | -0- | -0- | -0- | 211 | 1 | 2263 | 2 | N | -0- | | | | | 25 |
| 10 | 2220 | N | 2220 | -0- | -0- | -0- | 216 | 1 | 2004 | 2 | N | -0- | | | | | 25 |
| 11 | 2327 | N | 2327 | -0- | -0- | -0- | 192 | 1 | 2125 | 2 | N | 9 | | | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 2427 | N | 2427 | -0- | -0- | -0- | 184 | 1 | 2241 | 2 | N | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,665 TOTAL CONDENSATE PROD: 107

HARROUN-FINCH WELL #: 5 RRCID -> 150698 COMPL. DATE 06/06/1996 TOTAL DEPTH 10766 PERF.10518 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 12 | -0- | -81 | -0- | 12 | 2 | | | N | -0- | | | | | 58 |
| 02 | 308 | N | 3 | -0- | -305 | -0- | 3 | 2 | | | N | -0- | | | | | 58 |
| 03 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | N | -0- | | | | | 58 |
| 04 | 12 | N | 2 | -0- | -10 | -0- | 1 | 1 | 1 | 9 | N | 1 | | | | | 59 |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 59 |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 59 |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 59 |
| 08 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 59 |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 59 |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 59 |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | 59 |
| 12 | 62 | N | 36 | -0- | -26 | -0- | 12 | 1 | 24 | 2 | N | -0- | | | | | 59 |

TOTAL GAS PROD: 407 TOTAL CONDENSATE PROD: 1

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 9 RRCID -> 151216 COMPL. DATE 06/15/1994 TOTAL DEPTH 11021 PERF.10856 - 10871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1877 | N | 1877 | -0- | -0- | -0- | 1851 | 2 | 26 | 9 | N | 24 | | | | | 46 |
| 02 | 1702 | N | 1702 | -0- | -0- | -0- | 1676 | 2 | 26 | 9 | N | 24 | | | | | 70 |
| 03 | 1933 | N | 1933 | -0- | -0- | -0- | 1913 | 2 | 20 | 9 | N | 18 | | | | | 88 |
| 04 | 1904 | N | 1904 | -0- | -0- | -0- | 1897 | 2 | 7 | 9 | N | 6 | 13 | 7 | | | 81 |
| 05 | 2139 | N | 2139 | -0- | -0- | -0- | 2041 | 2 | 98 | 9 | N | 89 | 21 | 1 | | | 149 |
| 06 | 1860 | N | 1751 | -0- | -109 | -0- | 1751 | 2 | | | N | -0- | | | | | 149 |
| 07 | 1953 | N | 1607 | -0- | -346 | -0- | 1607 | 2 | | | N | -0- | | | | | 149 |
| 08 | 2139 | N | 1451 | -0- | -688 | -0- | 1451 | 2 | | | N | -0- | | | | | 149 |
| 09 | 1740 | N | 1356 | -0- | -384 | -0- | 1356 | 2 | | | N | -0- | | | | | 149 |
| 10 | 1612 | N | 1595 | -0- | -17 | -0- | 1593 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 149 |
| 11 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 2 | | | N | -0- | | | | | 149 |
| *12 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | 149 |

TOTAL GAS PROD: 20,535 TOTAL CONDENSATE PROD: 163

BODENHEIM, G.A. WELL #: 7-T RRCID -> 152915 COMPL. DATE N/A TOTAL DEPTH 10730 PERF.10594 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 2791 | -0- | -1301 | -0- | 2771 | 2 | 20 | 9 | N | 18 | | | | | 143 |
| 02 | 3696 | X | 2592 | -0- | -1104 | -0- | 2559 | 2 | 33 | 9 | N | 30 | | | | | 173 |
| 03 | 4092 | X | 2711 | -0- | -1381 | -0- | 2687 | 2 | 24 | 9 | N | 22 | | | | | 195 |
| 04 | 3449 | X | 3449 | -0- | -0- | -0- | 195 | 1 | 3243 | 2 | N | 10 | 174 | 1 | 7 | 7 | 24 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3555 | X | 3555 | -0- | -0- | -0- | 227 | 1 | 3322 | 2 | N | 5 | 5 | 8 | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 3320 | X | 3320 | -0- | -0- | -0- | 206 | 1 | 3114 | 2 | N | -0- | | | | | 24 |
| 07 | 3682 | X | 3682 | -0- | -0- | -0- | 278 | 1 | 3396 | 2 | N | 7 | 2 | 8 | | | 29 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3513 | -0- | -52 | -0- | 400 | 1 | 3110 | 2 | N | 3 | 3 | 8 | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3641 | X | 3641 | -0- | -0- | -0- | 391 | 1 | 3249 | 2 | N | 1 | 1 | 8 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3541 | -0- | -148 | -0- | 479 | 1 | 2901 | 2 | N | 146 | 5 | 8 | | | 170 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3017 | -0- | -553 | -0- | 396 | 1 | 2599 | 2 | N | 20 | | | | | 190 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3139 | -0- | -612 | -0- | 387 | 1 | 2730 | 2 | N | 20 | 178 | 1 | 1 | 8 | 31 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,951 TOTAL CONDENSATE PROD: 282

JONES, G.H. GU WELL #: 5 RRCID -> 153492 COMPL. DATE 01/30/1995 TOTAL DEPTH 10775 PERF.10565 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1494 | N | 1494 | -0- | -0- | -0- | 1485 | 2 | 9 | 9 | N | 8 | | | | | 96 |
| 02 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | 96 |
| 03 | 1095 | N | 1095 | -0- | -0- | -0- | 1094 | 2 | 1 | 9 | N | 1 | | | | | 97 |
| 04 | 1440 | N | 1042 | -0- | -398 | -0- | 1042 | 2 | | | N | -0- | 81 | 1 | 16 | 7 | -0- |
| 05 | 1302 | N | 944 | -0- | -358 | -0- | 941 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 06 | 1050 | N | 939 | -0- | -111 | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 501 | -0- | -584 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 647 | -0- | -283 | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 10 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 11 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 613 | -0- | -379 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,904 TOTAL CONDENSATE PROD: 12

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRISON, P. D. WELL #: 1 RRCID -> 154189 COMPL. DATE 03/20/1995 TOTAL DEPTH 11120 PERF.10878 - 10935

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 70 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

SPARKS WELL #: 1 RRCID -> 154267 COMPL. DATE 03/14/1995 TOTAL DEPTH 11006 PERF.10662 - 10700

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 103 | -0- | -52 | -0- | 103 | 2 | | | N | -0- | | | | | 15 |
| 02 | 112 N | 108 | -0- | -4 | -0- | 108 | 2 | | | N | -0- | | | | | 15 |
| 03 | 124 N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | 15 |
| 04 | 126 N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | 15 | 7 | | | -0- |
| 05 | 131 N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 N | 96 | -0- | -24 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 09 | 99 N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 10 | 150 N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 11 | 109 N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,323 TOTAL CONDENSATE PROD: -0-

BODENHEIM, G. A. WELL #: 8-T RRCID -> 154769 COMPL. DATE 10/25/1994 TOTAL DEPTH 10679 PERF.10677 - 10792

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 84 | 7 | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
BODENHEIM, G. A. WELL #: 9-T RRCID -> 154897 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10590 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BODENHEIM, G. A. WELL #: 10 RRCID -> 154967 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 7456 - 10568

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4767 | X | 4767 | -0- | -0- | -0- | 4743 | 2 | 24 | 9 | N | 22 | | | | | 190 |
| 02 | 4031 | X | 4031 | -0- | -0- | -0- | 4010 | 2 | 21 | 9 | N | 19 | 170 | 1 | | | 39 |
| 03 | 4271 | X | 4271 | -0- | -0- | -0- | 4253 | 2 | 18 | 9 | N | 16 | | | | | 55 |
| 04 | 3146 | X | 3146 | -0- | -0- | -0- | 314 | 1 | 2824 | 2 | N | 7 | 5 | 7 | | | 57 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2646 | X | 2646 | -0- | -0- | -0- | 341 | 1 | 2305 | 2 | N | -0- | | | | | 57 |
| 06 | 2405 | X | 2405 | -0- | -0- | -0- | 356 | 1 | 2049 | 2 | N | -0- | | | | | 57 |
| 07 | 2356 | X | 2054 | -0- | -302 | -0- | 376 | 1 | 1678 | 2 | N | -0- | | | | | 57 |
| 08 | 4394 | X | 4394 | -0- | -0- | -0- | 382 | 1 | 3993 | 2 | N | 17 | 10 | 8 | | | 64 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 6881 | X | 6881 | -0- | -0- | -0- | 364 | 1 | 6508 | 2 | N | 8 | 8 | 8 | | | 64 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 6927 | X | 6927 | -0- | -0- | -0- | 383 | 1 | 6501 | 2 | N | 39 | 22 | 8 | | | 81 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 6949 | X | 6949 | -0- | -0- | -0- | 365 | 1 | 6531 | 2 | N | 48 | | | | | 129 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 7336 | X | 7336 | -0- | -0- | -0- | 403 | 1 | 6893 | 2 | N | 36 | 131 | 1 | 16 | 8 | 18 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,807 TOTAL CONDENSATE PROD: 212

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
TOLER, JOE WELL #: 5 RRCID -> 157547 COMPL. DATE 10/22/2014 TOTAL DEPTH 10746 PERF.10608 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5422 | -0- | -592 | -0- | 455 | 1 9 | 4958 | 2 | N | 8 | | | | | 193 |
| 02 | 5432 | X | 4920 | -0- | -512 | -0- | 435 | 1 9 | 4484 | 2 | N | 1 | | | | | 194 |
| 03 | 6417 | X | 4404 | -0- | -2013 | -0- | 430 | 1 9 | 3973 | 2 | N | 1 | 173 | 1 | | | 22 |
| 04 | 6210 | X | 4796 | -0- | -1414 | -0- | 206 | 1 9 | 4579 | 2 | N | 10 | | | | | 32 |
| 05 | 6417 | X | 4943 | -0- | -1474 | -0- | 221 | 1 9 | 4694 | 2 | N | 25 | 2 | 8 | | | 55 |
| 06 | 5280 | X | 4049 | -0- | -1231 | -0- | 196 | 1 | 3853 | 2 | N | -0- | | | | | 55 |
| 07 | 5456 | X | 4306 | -0- | -1150 | -0- | 201 | 1 | 4105 | 2 | N | -0- | | | | | 55 |
| 08 | 5408 | X | 5408 | -0- | -0- | -0- | 203 | 1 9 | 5204 | 2 | N | 1 | 1 | 8 | | | 55 |
| 09 | 5211 | X | 5211 | -0- | -0- | -0- | 200 | 1 9 | 5010 | 2 | N | 1 | 1 | 8 | | | 55 |
| 10 | 4929 | X | 4687 | -0- | -242 | -0- | 202 | 1 | 4485 | 2 | N | -0- | | | | | 55 |
| 11 | 5373 | X | 5373 | -0- | -0- | -0- | 224 | 1 9 | 5136 | 2 | N | 12 | | | | | 67 |
| 12 | 5394 | X | 4463 | -0- | -931 | -0- | 248 | 1 9 | 4212 | 2 | N | 3 | | | | | 70 |

TOTAL GAS PROD: 57,982 TOTAL CONDENSATE PROD: 62

LAWRENCE-CHEVRON GAS UNIT WELL #: 10 RRCID -> 167965 COMPL. DATE N/A TOTAL DEPTH 10700 PERF.10456 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 762 | -0- | -75 | -0- | 760 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 02 | 812 | N | 652 | -0- | -160 | -0- | 649 | 2 | 3 | 9 | Y | 3 | | | | | 28 |
| 03 | 766 | N | 766 | -0- | -0- | -0- | 762 | 2 | 4 | 9 | Y | 4 | | | | | 32 |
| 04 | 750 | N | 559 | -0- | -191 | -0- | 545 | 2 | 14 | 9 | Y | 13 | 20 | 7 | | | 25 |
| 05 | 713 | N | 407 | -0- | -306 | -0- | 404 | 2 | 3 | 9 | Y | 3 | 23 | 1 | | | 5 |
| 06 | 750 | N | 473 | -0- | -277 | -0- | 473 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 602 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 5 |
| 08 | 403 | N | 353 | -0- | -50 | -0- | 353 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 480 | N | 173 | -0- | -307 | -0- | 173 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 589 | N | 184 | -0- | -405 | -0- | 184 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 330 | N | 208 | -0- | -122 | -0- | 208 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 5,352 TOTAL CONDENSATE PROD: 27

LAWRENCE-CHEVRON GAS UNIT WELL #: 11 RRCID -> 169638 COMPL. DATE 06/23/1998 TOTAL DEPTH 10684 PERF.10466 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 789 | N | 789 | -0- | -0- | -0- | 788 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 673 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 03 | 794 | N | 794 | -0- | -0- | -0- | 790 | 2 | 4 | 9 | Y | 4 | | | | | 32 |
| 04 | 561 | N | 561 | -0- | -0- | -0- | 549 | 2 | 12 | 9 | Y | 11 | 19 | 7 | | | 24 |
| 05 | 558 | N | 420 | -0- | -138 | -0- | 412 | 2 | 8 | 9 | Y | 7 | 26 | 1 | | | 5 |
| 06 | 540 | N | 479 | -0- | -61 | -0- | 479 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 613 | N | 613 | -0- | -0- | -0- | 612 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 08 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 943 | N | 943 | -0- | -0- | -0- | 943 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 2 | | | Y | -0- | 5 | 1 | | | -0- |

TOTAL GAS PROD: 10,036 TOTAL CONDENSATE PROD: 28

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 5 RRCID -> 171167 COMPL. DATE 10/07/1998 TOTAL DEPTH 10662 PERF.10343 - 10517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 12 T RRCID -> 171492 COMPL. DATE 05/27/2013 TOTAL DEPTH 10660 PERF.10434 - 10533

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 279 | -0- | -341 | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 194 | -0- | -114 | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 254 | -0- | -56 | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 287 | -0- | -54 | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | 270 | -0- | -30 | -0- | 270 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,548 TOTAL CONDENSATE PROD: -0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 2 RRCID -> 172408 COMPL. DATE 11/28/1998 TOTAL DEPTH 10650 PERF.10454 - 10544

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1116 | -0- | -0- | -0- | 1115 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 02 | 952 | N | 951 | -0- | -1 | -0- | 947 | 2 | 4 | 9 | Y | 4 | | | | | 26 |
| 03 | 1240 | N | 1019 | -0- | -221 | -0- | 1016 | 2 | 3 | 9 | Y | 3 | | | | | 29 |
| 04 | 1080 | N | 1006 | -0- | -74 | -0- | 1004 | 2 | 2 | 9 | Y | 2 | 14 | 7 | | | 17 |
| 05 | 1054 | N | 964 | -0- | -90 | -0- | 957 | 2 | 7 | 9 | Y | 6 | 20 | 1 | | | 3 |
| 06 | 990 | N | 888 | -0- | -102 | -0- | 888 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 1054 | N | 1012 | -0- | -42 | -0- | 1010 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 3 |
| 08 | 961 | N | 682 | -0- | -279 | -0- | 682 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 900 | N | 563 | -0- | -337 | -0- | 563 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 1023 | N | 509 | -0- | -514 | -0- | 507 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 3 |
| 11 | 660 | N | 480 | -0- | -180 | -0- | 480 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 589 | N | 583 | -0- | -6 | -0- | 583 | 2 | | | Y | -0- | 3 | 1 | | | -0- |

TOTAL GAS PROD: 9,773 TOTAL CONDENSATE PROD: 20

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 13 RRCID -> 172871 COMPL. DATE 12/11/1998 TOTAL DEPTH 10825 PERF.10642 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 789 | -0- | -48 | -0- | 788 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 02 | 812 | N | 701 | -0- | -111 | -0- | 697 | 2 | 4 | 9 | Y | 4 | | | | | 27 |
| 03 | 822 | N | 822 | -0- | -0- | -0- | 818 | 2 | 4 | 9 | Y | 4 | | | | | 31 |
| 04 | 842 | N | 842 | -0- | -0- | -0- | 824 | 2 | 18 | 9 | Y | 16 | 21 | 7 | | | 26 |
| 05 | 878 | N | 878 | -0- | -0- | -0- | 871 | 2 | 7 | 9 | Y | 6 | 26 | 1 | | | 6 |
| 06 | 810 | N | 397 | -0- | -413 | -0- | 397 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 868 | N | 584 | -0- | -284 | -0- | 582 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 6 |
| 08 | 868 | N | 352 | -0- | -516 | -0- | 352 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 390 | N | 373 | -0- | -17 | -0- | 373 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 589 | N | 323 | -0- | -266 | -0- | 323 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 372 | N | 299 | -0- | -73 | -0- | 299 | 2 | | | Y | -0- | 6 | 1 | | | -0- |

TOTAL GAS PROD: 6,738 TOTAL CONDENSATE PROD: 33

JONES, G.H. GU WELL #: 7 RRCID -> 174960 COMPL. DATE 05/18/1999 TOTAL DEPTH 10922 PERF.10696 - 10768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2764 | X | 2764 | -0- | -0- | -0- | 2733 | 2 | 31 | 9 | N | 28 | | | | | 68 |
| 02 | 2933 | X | 2933 | -0- | -0- | -0- | 2904 | 2 | 29 | 9 | N | 26 | | | | | 94 |
| 03 | 2689 | X | 2689 | -0- | -0- | -0- | 2660 | 2 | 29 | 9 | N | 26 | | | | | 120 |
| 04 | 2061 | X | 2061 | -0- | -0- | -0- | 2055 | 2 | 6 | 9 | N | 5 | 17 | 7 | | | 108 |
| 05 | 1913 | X | 1913 | -0- | -0- | -0- | 1813 | 2 | 100 | 9 | N | 91 | 24 | 1 | 1 | 8 | 174 |
| 06 | 1650 | X | 1519 | -0- | -131 | -0- | 1519 | 2 | | | N | -0- | | | | | 174 |
| 07 | 1705 | X | 1432 | -0- | -273 | -0- | 1431 | 2 | 1 | 9 | N | 1 | | | | | 175 |
| 08 | 2439 | X | 2439 | -0- | -0- | -0- | 2437 | 2 | 2 | 9 | N | 2 | | | | | 177 |
| 09 | 1789 | X | 1789 | -0- | -0- | -0- | 1772 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 191 |
| 10 | 1705 | X | 1447 | -0- | -258 | -0- | 1441 | 2 | 6 | 9 | N | 5 | | | | | 196 |
| 11 | 2954 | N | 2954 | -0- | -0- | -0- | 2925 | 2 | 29 | 9 | N | 26 | | | | | 222 |
| *12 | 2192 | N | 2192 | -0- | -0- | -0- | 2181 | 2 | 11 | 9 | N | 10 | | | | | 232 |

TOTAL GAS PROD: 26,132 TOTAL CONDENSATE PROD: 235

JONES, G.H. GU WELL #: 6 RRCID -> 176909 COMPL. DATE 02/11/2000 TOTAL DEPTH 10743 PERF.10812 - 10876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3231 | -0- | 131 | 302 | 3209 | 2 | 22 | 9 | N | 20 | | | | | 213 |
| 02 | 3238 | X | 2936 | -0- | -302 | -0- | 2927 | 2 | 9 | 9 | N | 8 | | | | | 221 |
| 03 | 3041 | X | 3041 | -0- | -0- | -0- | 3031 | 2 | 10 | 9 | N | 9 | | | | | 230 |
| 04 | 2457 | X | 2457 | -0- | -0- | -0- | 2455 | 2 | 2 | 9 | N | 2 | 82 | 1 | 40 | 7 | 110 |
| 05 | 2925 | X | 2925 | -0- | -0- | -0- | 2925 | 2 | | | N | -0- | | | | | 110 |
| 06 | 2685 | X | 2685 | -0- | -0- | -0- | 2685 | 2 | | | N | -0- | | | | | 110 |
| 07 | 3255 | X | 2484 | -0- | -771 | -0- | 2484 | 2 | | | N | -0- | | | | | 110 |
| 08 | 3038 | X | 2656 | -0- | -382 | -0- | 2655 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 110 |
| 09 | 2820 | X | 2566 | -0- | -254 | -0- | 2565 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 110 |
| 10 | 2914 | X | 2849 | -0- | -65 | -0- | 2849 | 2 | | | N | -0- | | | | | 110 |
| 11 | 2712 | X | 2712 | -0- | -0- | -0- | 2712 | 2 | | | N | -0- | | | | | 110 |
| *12 | 2852 | X | 2852 | -0- | -0- | -0- | 2851 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 110 |

TOTAL GAS PROD: 33,394 TOTAL CONDENSATE PROD: 42

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
MEADOWS, PUGH GAS UNIT WELL #: 5 RRCID -> 179754 COMPL. DATE 09/19/2000 TOTAL DEPTH 10925 PERF.10712 - 10790

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 672 | -0- | -537 | -0- | 670 | 2 | 2 | 9 | N | 2 | | | | | 38 |
| 02 | 812 | N | 490 | -0- | -322 | -0- | 489 | 2 | 1 | 9 | N | 1 | | | | | 39 |
| 03 | 620 | N | 451 | -0- | -169 | -0- | 451 | 2 | | | N | -0- | | | | | 39 |
| 04 | 660 | N | 542 | -0- | -118 | -0- | 542 | 2 | | | N | -0- | 11 | 7 | | | 28 |
| 05 | 796 | N | 796 | -0- | -0- | -0- | 794 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 28 |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | 28 |
| 07 | 558 | N | 458 | -0- | -100 | -0- | 458 | 2 | | | N | -0- | | | | | 28 |
| 08 | 806 | N | 367 | -0- | -439 | -0- | 367 | 2 | | | N | -0- | | | | | 28 |
| 09 | 570 | N | 308 | -0- | -262 | -0- | 308 | 2 | | | N | -0- | | | | | 28 |
| 10 | 465 | N | 287 | -0- | -178 | -0- | 287 | 2 | | | N | -0- | | | | | 28 |
| 11 | 360 | N | 256 | -0- | -104 | -0- | 256 | 2 | | | N | -0- | | | | | 28 |
| *12 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 5,569 TOTAL CONDENSATE PROD: 5

MEADOWS, PUGH GAS UNIT WELL #: 6 RRCID -> 180347 COMPL. DATE 10/26/2000 TOTAL DEPTH 11085 PERF.10898 - 11052

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 9 | -0- | -19 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 221 TOTAL CONDENSATE PROD: -0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 16 RRCID -> 195130 COMPL. DATE 03/16/2003 TOTAL DEPTH 10660 PERF. 9014 - 10504

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 976 | -0- | -78 | -0- | 976 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 952 | N | 837 | -0- | -115 | -0- | 837 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 876 | -0- | -147 | -0- | 876 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1045 | N | 1045 | -0- | -0- | -0- | 1001 | 2 | 44 | 9 | Y | 40 | | | | | 40 |
| 05 | 930 | N | 853 | -0- | -77 | -0- | 850 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 40 |
| 06 | 840 | N | 657 | -0- | -183 | -0- | 657 | 2 | | | Y | -0- | | | | | 40 |
| 07 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | Y | -0- | | | | | 40 |
| 08 | 868 | N | 396 | -0- | -472 | -0- | 396 | 2 | | | Y | -0- | | | | | 40 |
| 09 | 808 | N | 808 | -0- | -0- | -0- | 788 | 2 | 20 | 9 | Y | 18 | 1 | 8 | | | 57 |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 839 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 57 |
| 11 | 858 | N | 858 | -0- | -0- | -0- | 858 | 2 | | | Y | -0- | | | | | 57 |
| *12 | 935 | N | 935 | -0- | -0- | -0- | 924 | 2 | 11 | 9 | Y | 10 | 14 | 1 | 2 | 8 | 51 |

TOTAL GAS PROD: 9,652 TOTAL CONDENSATE PROD: 73

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
TOLAR WELL #: 6 RRCID -> 202884 COMPL. DATE 03/26/2004 TOTAL DEPTH 11000 PERF.10636 - 10737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 2867 | -0- | -946 | -0- | 241 | 1 | 2625 | 2 | N | 1 | | | | | 113 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3444 | X | 2574 | -0- | -870 | -0- | 227 | 1 | 2347 | 2 | N | -0- | | | | | 113 |
| 03 | 3193 | X | 2951 | -0- | -242 | -0- | 288 | 1 | 2663 | 2 | N | -0- | | | | | 113 |
| 04 | 2760 | X | 2149 | -0- | -611 | -0- | 92 | 1 | 2053 | 2 | N | 4 | | | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 2852 | X | 1966 | -0- | -886 | -0- | 88 | 1 | 1877 | 2 | N | 1 | | | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2850 | X | 1855 | -0- | -995 | -0- | 90 | 1 | 1765 | 2 | N | -0- | | | | | 118 |
| 07 | 2945 | X | 674 | -0- | -2271 | -0- | 31 | 1 | 643 | 2 | N | -0- | | | | | 118 |
| 08 | 2945 | X | 2883 | -0- | -62 | -0- | 108 | 1 | 2774 | 2 | N | 1 | 1 | 8 | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2695 | X | 2695 | -0- | -0- | -0- | 103 | 1 | 2592 | 2 | N | -0- | | | | | 118 |
| 10 | 2379 | X | 2379 | -0- | -0- | -0- | 102 | 1 | 2273 | 2 | N | 4 | 4 | 8 | | | 118 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2790 | X | 1866 | -0- | -924 | -0- | 78 | 1 | 1788 | 2 | N | -0- | | | | | 118 |
| 12 | 2883 | X | 698 | -0- | -2185 | -0- | 39 | 1 | 659 | 2 | N | -0- | | | | | 118 |

TOTAL GAS PROD: 25,557 TOTAL CONDENSATE PROD: 11

STEVENS GAS UNIT WELL #: 5 RRCID -> 204025 COMPL. DATE 05/01/2004 TOTAL DEPTH 10950 PERF.10730 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1686 | N | 1686 | -0- | -0- | -0- | 317 | 1 | 1359 | 2 | N | 9 | | | | | 142 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1524 | N | 1524 | -0- | -0- | -0- | 308 | 1 | 1203 | 2 | N | 12 | | | | | 154 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2422 | N | 2422 | -0- | -0- | -0- | 474 | 1 | 1916 | 2 | N | 29 | | | | | 183 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 1982 | N | 1982 | -0- | -0- | -0- | 521 | 1 | 1448 | 2 | N | 12 | 10 | 7 | | | 185 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2863 | N | 2863 | -0- | -0- | -0- | 542 | 1 | 2320 | 2 | N | 1 | 158 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2891 | N | 2891 | -0- | -0- | -0- | 632 | 1 | 2173 | 2 | N | 78 | | | | | 106 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 2570 | N | 2570 | -0- | -0- | -0- | 618 | 1 | 1952 | 2 | N | -0- | | | | | 106 |
| 08 | 2878 | N | 2878 | -0- | -0- | -0- | 626 | 1 | 2251 | 2 | N | 1 | 1 | 8 | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1658 | N | 1658 | -0- | -0- | -0- | 466 | 1 | 1192 | 2 | N | -0- | | | | | 106 |
| 10 | 1490 | N | 1490 | -0- | -0- | -0- | 443 | 1 | 1047 | 2 | N | -0- | | | | | 106 |
| 11 | 1922 | N | 1922 | -0- | -0- | -0- | 625 | 1 | 1297 | 2 | N | -0- | | | | | 106 |
| *12 | 1842 | N | 1842 | -0- | -0- | -0- | 607 | 1 | 1235 | 2 | N | -0- | | | | | 106 |

TOTAL GAS PROD: 25,728 TOTAL CONDENSATE PROD: 142

MELTON, DELLA WELL #: 3 RRCID -> 227584 COMPL. DATE 12/21/2006 TOTAL DEPTH 11030 PERF.10828 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1660 | N | 1660 | -0- | -0- | -0- | 1653 | 2 | 7 | 9 | N | 6 | | | | | 56 |
| 02 | 1540 | N | 1315 | -0- | -225 | -0- | 1315 | 2 | | | N | -0- | | | | | 56 |
| 03 | 2062 | N | 2062 | -0- | -0- | -0- | 2061 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 04 | 1620 | N | 498 | -0- | -1122 | -0- | 498 | 2 | | | N | -0- | 27 | 7 | | | 30 |
| 05 | 1457 | N | 640 | -0- | -817 | -0- | 638 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 30 |
| 06 | 1650 | N | 379 | -0- | -1271 | -0- | 379 | 2 | | | N | -0- | | | | | 30 |
| 07 | 2077 | X | 494 | -0- | -1583 | -0- | 494 | 2 | | | N | -0- | | | | | 30 |
| 08 | 2077 | X | 541 | -0- | -1536 | -0- | 541 | 2 | | | N | -0- | | | | | 30 |
| 09 | 931 | X | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | 30 |
| 10 | 809 | X | 809 | -0- | -0- | -0- | 807 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 30 |
| 11 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 30 |
| *12 | 1446 | X | 1446 | -0- | -0- | -0- | 1443 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 30 |

TOTAL GAS PROD: 11,628 TOTAL CONDENSATE PROD: 14

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
MELTON, DELLA WELL #: 2H RRCID -> 235712 COMPL. DATE 12/07/2007 TOTAL DEPTH 10808 PERF.11567 - 13295

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8950 | X | 8950 | -0- | -0- | -0- | 8932 | 2 | 18 | 9 | N | 16 | | | | | 41 |
| 02 | 7504 | X | 6006 | -0- | -1498 | -0- | 5988 | 2 | 18 | 9 | N | 16 | | | | | 57 |
| 03 | 8215 | X | 5680 | -0- | -2535 | -0- | 5636 | 2 | 44 | 9 | N | 40 | | | | | 97 |
| 04 | 8040 | X | 5095 | -0- | -2945 | -0- | 609 | 1 | 4372 | 2 | N | 104 | 173 | 1 | | | 28 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 8308 | X | 7900 | -0- | -408 | -0- | 696 | 1 | 7201 | 2 | N | 3 | 3 | 8 | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 8040 | X | 3511 | -0- | -4529 | -0- | 551 | 1 | 2960 | 2 | N | -0- | | | | | 28 |
| 07 | 7413 | X | 7413 | -0- | -0- | -0- | 667 | 1 | 6745 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 7999 | X | 7999 | -0- | -0- | -0- | 754 | 1 | 7241 | 2 | N | 4 | 4 | 8 | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 7650 | X | 7578 | -0- | -72 | -0- | 841 | 1 | 6631 | 2 | N | 96 | | | | | 124 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 10 | 7905 | X | 7549 | -0- | -356 | -0- | 899 | 1 | 6543 | 2 | N | 97 | 5 | 8 | | | 216 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 7740 | X | 6013 | -0- | -1727 | -0- | 696 | 1 | 5317 | 2 | N | -0- | 190 | 1 | | | 26 |
| 12 | 7998 | X | 6354 | -0- | -1644 | -0- | 754 | 1 | 5597 | 2 | N | 3 | 3 | 8 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 80,048 TOTAL CONDENSATE PROD: 380

MEADOWS, PUGH GAS UNIT WELL #: 7 RRCID -> 245886 COMPL. DATE 12/05/2008 TOTAL DEPTH 10985 PERF.10719 - 10804

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1474 | -0- | -107 | -0- | 1471 | 2 | 3 | 9 | N | 3 | | | | | 56 |
| 02 | 1382 | N | 1382 | -0- | -0- | -0- | 1373 | 2 | 9 | 9 | N | 8 | | | | | 64 |
| 03 | 1550 | N | 1499 | -0- | -51 | -0- | 1495 | 2 | 4 | 9 | N | 4 | | | | | 68 |
| 04 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | 48 | 7 | | | 20 |
| 05 | 1519 | N | 1235 | -0- | -284 | -0- | 1231 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 20 |
| 06 | 1440 | N | 1300 | -0- | -140 | -0- | 1300 | 2 | | | N | -0- | | | | | 20 |
| 07 | 1519 | N | 1251 | -0- | -268 | -0- | 1250 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| 08 | 1387 | N | 1387 | -0- | -0- | -0- | 1385 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 20 |
| 09 | 1338 | N | 1338 | -0- | -0- | -0- | 1331 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 25 |
| 10 | 1365 | N | 1365 | -0- | -0- | -0- | 1363 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 25 |
| 11 | 1350 | N | 1298 | -0- | -52 | -0- | 1298 | 2 | | | N | -0- | | | | | 25 |
| 12 | 1395 | N | 1294 | -0- | -101 | -0- | 1290 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 25 |

TOTAL GAS PROD: 16,283 TOTAL CONDENSATE PROD: 34

MEADOWS, PUGH GAS UNIT WELL #: 8H RRCID -> 253814 COMPL. DATE 04/25/2009 TOTAL DEPTH 10761 PERF.11268 - 13954

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9988 | X | 9988 | -0- | -0- | -0- | 9975 | 2 | 13 | 9 | N | 12 | | | | | 51 |
| 02 | 8973 | X | 8973 | -0- | -0- | -0- | 8966 | 2 | 7 | 9 | N | 6 | | | | | 57 |
| 03 | 9769 | X | 9769 | -0- | -0- | -0- | 9758 | 2 | 11 | 9 | N | 10 | | | | | 67 |
| 04 | 9330 | X | 7063 | -0- | -2267 | -0- | 7059 | 2 | 4 | 9 | N | 4 | 22 | 7 | | | 49 |
| 05 | 9641 | X | 8 | -0- | -9633 | -0- | 8 | 2 | | | N | -0- | | | | | 49 |
| 06 | 9330 | X | -0- | -0- | -9330 | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 9920 | X | -0- | -0- | -9920 | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 9765 | X | 4612 | -0- | -5153 | -0- | 4611 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 49 |
| 09 | 10245 | X | 10245 | -0- | -0- | -0- | 10243 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 49 |
| 10 | 14392 | X | 14392 | -0- | -0- | -0- | 14281 | 2 | 111 | 9 | N | 101 | 16 | 8 | | | 134 |
| 11 | 10821 | X | 10821 | -0- | -0- | -0- | 10738 | 2 | 83 | 9 | N | 75 | | | | | 209 |
| 12 | 10602 | X | 10474 | -0- | -128 | -0- | 10461 | 2 | 13 | 9 | N | 12 | 178 | 1 | 5 | 8 | 38 |

TOTAL GAS PROD: 86,345 TOTAL CONDENSATE PROD: 223

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 17H RRCID -> 264112 COMPL. DATE 12/05/2011 TOTAL DEPTH 10559 PERF.10960 - 14594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20460 | X | 19999 | -0- | -461 | -0- | 19782 | 2 | 217 | 9 | N | 197 | 363 | 1 | | | 105 |
| 02 | 18480 | X | 17624 | -0- | -856 | -0- | 17471 | 2 | 153 | 9 | N | 139 | | | | | 244 |
| 03 | 20460 | X | 19287 | -0- | -1173 | -0- | 19173 | 2 | 114 | 9 | N | 104 | 181 | 1 | | | 167 |
| 04 | 19800 | X | 18300 | -0- | -1500 | -0- | 18149 | 2 | 151 | 9 | N | 137 | 188 | 1 | 7 | 7 | 109 |
| 05 | 20336 | X | 18718 | -0- | -1618 | -0- | 18608 | 2 | 110 | 9 | N | 100 | | | | | 209 |
| 06 | 19350 | X | 17585 | -0- | -1765 | -0- | 17440 | 2 | 145 | 9 | N | 132 | 180 | 1 | | | 161 |
| 07 | 18662 | X | 17915 | -0- | -747 | -0- | 17812 | 2 | 103 | 9 | N | 94 | 180 | 1 | 12 | 8 | 63 |
| 08 | 18662 | X | 17588 | -0- | -1074 | -0- | 17488 | 2 | 100 | 9 | N | 91 | | | | | 154 |
| 09 | 18060 | X | 16632 | -0- | -1428 | -0- | 16529 | 2 | 103 | 9 | N | 94 | 148 | 1 | | | 100 |
| 10 | 18662 | X | 16869 | -0- | -1793 | -0- | 16750 | 2 | 119 | 9 | N | 108 | 2 | 8 | | | 206 |
| 11 | 17580 | X | 14667 | -0- | -2913 | -0- | 14553 | 2 | 114 | 9 | N | 104 | 180 | 1 | | | 130 |
| 12 | 17918 | X | 16729 | -0- | -1189 | -0- | 16529 | 2 | 200 | 9 | N | 182 | 187 | 1 | | | 125 |

TOTAL GAS PROD: 211,913 TOTAL CONDENSATE PROD: 1,482

THRASHER WELL #: 2 RRCID -> 272156 COMPL. DATE 05/17/2013 TOTAL DEPTH 10775 PERF. 9194 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4028 | X | 4028 | -0- | -0- | -0- | 3984 | 2 | 44 | 9 | N | 40 | | | | | 94 |
| 02 | 4302 | X | 4302 | -0- | -0- | -0- | 4262 | 2 | 40 | 9 | N | 36 | | | | | 130 |
| 03 | 4682 | X | 4682 | -0- | -0- | -0- | 4637 | 2 | 45 | 9 | N | 41 | | | | | 171 |
| 04 | 2276 | X | 2276 | -0- | -0- | -0- | 106 | 1 | 2164 | 2 | N | 5 | 86 | 7 | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2215 | X | 2215 | -0- | -0- | -0- | 105 | 1 | 2068 | 2 | N | 38 | | | | | 128 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1830 | X | 1749 | -0- | -81 | -0- | 104 | 1 | 1637 | 2 | N | 7 | | | | | 135 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1891 | X | 1505 | -0- | -386 | -0- | 90 | 1 | 1403 | 2 | N | 11 | 81 | 1 | | | 65 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 1830 | X | -0- | -0- | -1830 | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 1740 | X | -0- | -0- | -1740 | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 20,757 TOTAL CONDENSATE PROD: 178

SHOCO PRODUCTION, L.P. 778198
BAR K RANCH WELL #: 1 RRCID -> 149036 COMPL. DATE 02/26/1994 TOTAL DEPTH 11000 PERF.10800 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/30/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SKLAR EXPLORATION COMPANY LLC 785940
SKLAR-HAYES WELL #: 1 RRCID -> 251976 COMPL. DATE 09/10/2009 TOTAL DEPTH 10800 PERF.10256 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2296 | -0- | 2296 | 2296 | 2 | 1 | 2294 | 2 | N | -0- | | | | | 257 |
| 02 | DLQ G-10 | | 2259 | -0- | 2259 | 4555 | 3 | 1 | 2256 | 2 | N | -0- | | | | | 257 |
| 03 | 6449 | X | 1894 | -0- | -4555 | -0- | 5 | 1 | 1889 | 2 | N | -0- | | | | | 257 |
| 04 | 1887 | X | 1887 | -0- | -0- | -0- | 1887 | 2 | | | N | -0- | | | | | 257 |
| 05 | 2511 | X | 1393 | -0- | -1118 | -0- | 5 | 1 | 1388 | 2 | N | -0- | | | | | 257 |
| 06 | 2430 | X | 1635 | -0- | -795 | -0- | 1635 | 2 | | | N | -0- | | | | | 257 |
| 07 | 2511 | X | 2327 | -0- | -184 | -0- | 2327 | 2 | | | N | -0- | | | | | 257 |
| 08 | 1953 | X | 1350 | -0- | -603 | -0- | 1350 | 2 | | | N | -0- | | | | | 257 |
| 09 | 1890 | X | 1711 | -0- | -179 | -0- | 1711 | 2 | | | N | -0- | | | | | 257 |
| 10 | 2336 | X | 2336 | -0- | -0- | -0- | 7 | 1 | 2329 | 2 | N | -0- | | | | | 257 |
| 11 | 1953 | N | 1953 | -0- | -0- | -0- | 7 | 1 | 1935 | 2 | N | 10 | | | | | 267 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1767 | N | 883 | -0- | -884 | -0- | 883 | 2 | | | N | -0- | | | | | 267 |

TOTAL GAS PROD: 21,924 TOTAL CONDENSATE PROD: 10

SMITH RESOURCES, INC. 796160
CLEMENS, C. C. WELL #: A 2 RRCID -> 149741 COMPL. DATE 03/16/1994 TOTAL DEPTH 10895 PERF.10652 - 10730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 35 | -0- | -27 | -0- | 3 | 1 | 32 | 2 | N | -0- | | | | | 144 |
| 02 | 56 | N | 35 | -0- | -21 | -0- | 4 | 1 | 31 | 2 | N | -0- | | | | | 144 |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 9 | 1 | 79 | 2 | N | -0- | | | | | 144 |
| 04 | 81 | N | 81 | -0- | -0- | -0- | 11 | 1 | 70 | 2 | N | -0- | | | | | 144 |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 10 | 1 | 66 | 2 | N | -0- | | | | | 144 |
| 06 | 90 | N | 85 | -0- | -5 | -0- | 11 | 1 | 74 | 2 | N | -0- | | | | | 144 |
| 07 | 93 | N | 84 | -0- | -9 | -0- | 12 | 1 | 72 | 2 | N | -0- | | | | | 144 |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 12 | 1 | 56 | 2 | N | -0- | | | | | 144 |
| 09 | 90 | N | 74 | -0- | -16 | -0- | 14 | 1 | 60 | 2 | N | -0- | | | | | 144 |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 18 | 1 | 71 | 2 | N | -0- | | | | | 144 |
| *11 | 80 | N | 80 | -0- | -0- | -0- | 18 | 1 | 62 | 2 | N | -0- | | | | | 144 |
| *12 | 82 | N | 82 | -0- | -0- | -0- | 27 | 1 | 55 | 2 | N | -0- | | | | | 144 |

TOTAL GAS PROD: 877 TOTAL CONDENSATE PROD: -0-

TRIVIUM OPERATING, LLC 871168
MCGREDE WELL #: 1 RRCID -> 195077 COMPL. DATE 04/03/2003 TOTAL DEPTH 10882 PERF.10682 - 10783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1178 | -0- | -0- | -0- | 104 | 1 | 1072 | 2 | N | 2 | 154 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1006 | N | 1006 | -0- | -0- | -0- | 159 | 1 | 840 | 2 | N | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1258 | N | 1258 | -0- | -0- | -0- | 67 | 1 | 1180 | 2 | N | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1140 | N | 781 | -0- | -359 | -0- | 769 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 40 |
| 05 | 1116 | N | 841 | -0- | -275 | -0- | 28 | 1 | 807 | 2 | N | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1325 | N | 1325 | -0- | -0- | -0- | 278 | 1 | 1023 | 2 | N | 22 | | | | | 67 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 982 | N | 982 | -0- | -0- | -0- | 218 | 1 | 761 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 837 | N | 171 | -0- | -666 | -0- | 9 | 1 | 162 | 2 | N | -0- | | | | | 70 |
| 09 | 1320 | N | 366 | -0- | -954 | -0- | 55 | 1 | 311 | 2 | N | -0- | | | | | 70 |
| 10 | 992 | N | 296 | -0- | -696 | -0- | 56 | 1 | 240 | 2 | N | -0- | | | | | 70 |
| 11 | 238 | N | 238 | -0- | -0- | -0- | 18 | 1 | 220 | 2 | N | -0- | | | | | 70 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 8,442 TOTAL CONDENSATE PROD: 59

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
TRIVIUM OPERATING, LLC //CONT.// 871168
ALEXANDER, J. H. WELL #: 1 RRCID -> 196994 COMPL. DATE 07/25/2003 TOTAL DEPTH 10850 PERF.10542 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4778 | X | 4778 | -0- | -0- | -0- | 1446 | 1 | 3322 | 2 | N | 9 | 1 | 8 | | | 110 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3563 | X | 3563 | -0- | -0- | -0- | 443 | 1 | 3102 | 2 | N | 16 | 2 | 8 | | | 124 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2960 | X | 2960 | -0- | -0- | -0- | 105 | 1 | 2833 | 2 | N | 20 | | | | | 144 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 3387 | X | 3387 | -0- | -0- | -0- | 62 | 1 | 3307 | 2 | N | 16 | 1 | 8 | | | 159 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 3183 | X | 3183 | -0- | -0- | -0- | 94 | 1 | 3077 | 2 | N | 11 | 1 | 8 | | | 169 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2570 | -0- | -100 | -0- | 100 | 1 | 2459 | 2 | N | 10 | | | | | 179 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2759 | X | 1942 | -0- | -817 | -0- | 60 | 1 | 1876 | 2 | N | 5 | | | | | 184 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 4195 | X | 4195 | -0- | -0- | -0- | 123 | 1 | 4049 | 2 | N | 21 | | | | | 205 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2670 | X | 2162 | -0- | -508 | -0- | 98 | 1 | 2058 | 2 | N | 5 | 179 | 1 | 1 | 8 | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3750 | X | 3750 | -0- | -0- | -0- | 78 | 1 | 3652 | 2 | N | 18 | 1 | 8 | | | 47 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3276 | X | 3276 | -0- | -0- | -0- | 94 | 1 | 3161 | 2 | N | 19 | 1 | 8 | | | 65 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: 35,766 TOTAL CONDENSATE PROD: 150

MCGREDE WELL #: 2 RRCID -> 198043 COMPL. DATE 08/30/2003 TOTAL DEPTH 10800 PERF.10721 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1098 | N | 1098 | -0- | -0- | -0- | 96 | 1 | 991 | 2 | N | 10 | | | | | 177 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1612 | N | 1612 | -0- | -0- | -0- | 255 | 1 | 1354 | 2 | N | 3 | 3 | 8 | | | 177 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1255 | N | 1255 | -0- | -0- | -0- | 67 | 1 | 1188 | 2 | N | -0- | | | | | 177 |
| 04 | 1243 | N | 1243 | -0- | -0- | -0- | 1242 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 177 |
| 05 | 1798 | N | 1251 | -0- | -547 | -0- | 42 | 1 | 1208 | 2 | N | 1 | 1 | 8 | | | 177 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1854 | N | 1854 | -0- | -0- | -0- | 395 | 1 | 1459 | 2 | N | -0- | | | | | 177 |
| 07 | 1541 | N | 1541 | -0- | -0- | -0- | 343 | 1 | 1196 | 2 | N | 2 | 2 | 8 | | | 177 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1240 | N | 409 | -0- | -831 | -0- | 22 | 1 | 384 | 2 | N | 3 | | | | | 180 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1414 | -0- | -446 | -0- | 214 | 1 | 1200 | 2 | N | -0- | | | | | 180 |
| 10 | 1550 | N | 1338 | -0- | -212 | -0- | 252 | 1 | 1086 | 2 | N | -0- | | | | | 180 |
| 11 | 1344 | N | 1344 | -0- | -0- | -0- | 102 | 1 | 1242 | 2 | N | -0- | | | | | 180 |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 14,359 TOTAL CONDENSATE PROD: 20

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. 945936
KILLINGSWORTH WELL #: 1 RRCID -> 108877 COMPL. DATE 01/05/1984 TOTAL DEPTH 10979 PERF.10726 - 10831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2519 | X | 2519 | -0- | -0- | -0- | 2519 | 2 | | | N | -0- | | | | | 116 |
| 02 | 2378 | X | 2378 | -0- | -0- | -0- | 2376 | 2 | 2 | 9 | N | 2 | | | | | 118 |
| 03 | 2575 | X | 2575 | -0- | -0- | -0- | 2527 | 2 | 48 | 9 | N | 44 | | | | | 162 |
| 04 | 2280 | X | 1793 | -0- | -487 | -0- | 1793 | 2 | | | N | -0- | | | | | 162 |
| 05 | 2356 | N | 2231 | -0- | -125 | -0- | 2229 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 162 |
| 06 | 2330 | N | 2330 | -0- | -0- | -0- | 2330 | 2 | | | N | -0- | | | | | 162 |
| 07 | 1922 | N | 1922 | -0- | -0- | -0- | 1922 | 2 | | | N | -0- | | | | | 162 |
| 08 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 2 | | | N | -0- | | | | | 162 |
| 09 | 2166 | N | 2166 | -0- | -0- | -0- | 2145 | 2 | 21 | 9 | N | 19 | 169 | 1 | | | 12 |
| 10 | 1922 | N | 1762 | -0- | -160 | -0- | 1762 | 2 | | | N | -0- | | | | | 12 |
| 11 | 1980 | N | 1386 | -0- | -594 | -0- | 1386 | 2 | | | N | -0- | | | | | 12 |
| 12 | 1996 | N | -0- | -0- | -1996 | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 23,116 TOTAL CONDENSATE PROD: 67

MEADOWS GAS UNIT WELL #: 1 RRCID -> 111252 COMPL. DATE 06/08/1984 TOTAL DEPTH 10950 PERF.10662 - 10770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MELTON, L. L. WELL #: 2 RRCID -> 116539 COMPL. DATE 02/05/1985 TOTAL DEPTH 10935 PERF.10689 - 10750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 517 L RRCID -> 120822 COMPL. DATE 12/03/1985 TOTAL DEPTH 10550 PERF.10200 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYES UNIT WELL #: 4 RRCID -> 133080 COMPL. DATE 12/17/1989 TOTAL DEPTH 10716 PERF.10364 - 10525

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7275 | X | 7275 | -0- | -0- | -0- | 7275 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7477 | X | 7477 | -0- | -0- | -0- | 7477 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8938 | X | 8938 | -0- | -0- | -0- | 8938 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 7722 | X | 7722 | -0- | -0- | -0- | 7671 | 3 | 51 | 9 | Y | 46 | | | | | 46 |
| 05 | 10570 | X | 10570 | -0- | -0- | -0- | 10505 | 3 | 65 | 9 | Y | 59 | 89 | 1 | | | 16 |
| 06 | 8345 | X | 8345 | -0- | -0- | -0- | 8345 | 3 | | | Y | -0- | | | | | 16 |
| 07 | 2697 | X | 1105 | -0- | -1592 | -0- | 1053 | 3 | 52 | 9 | Y | 47 | | | | | 63 |
| 08 | 2697 | X | 1322 | -0- | -1375 | -0- | 1277 | 3 | 45 | 9 | Y | 41 | | | | | 104 |
| 09 | 2610 | X | 1142 | -0- | -1468 | -0- | 1106 | 3 | 36 | 9 | Y | 33 | | | | | 137 |
| 10 | 2697 | X | 443 | -0- | -2254 | -0- | 443 | 3 | | | Y | -0- | 127 | 1 | | | 10 |
| 11 | 2610 | X | 1259 | -0- | -1351 | -0- | 1198 | 3 | 61 | 9 | Y | 55 | | | | | 65 |
| *12 | 1155 | X | 1155 | -0- | -0- | -0- | 1116 | 3 | 39 | 9 | Y | 35 | | | | | 100 |

TOTAL GAS PROD: 56,753 TOTAL CONDENSATE PROD: 316

DRIGGERS, D.C. GAS UNIT WELL #: 3 RRCID -> 136219 COMPL. DATE 12/10/1993 TOTAL DEPTH 10793 PERF. 7490 - 10586

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 903 | N | 903 | -0- | -0- | -0- | 859 | 2 | 44 | 9 | Y | 40 | | | | | 46 |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 905 | 2 | 24 | 9 | Y | 22 | | | | | 68 |
| 03 | 1271 | N | 1271 | -0- | -0- | -0- | 1179 | 2 | 92 | 9 | Y | 84 | 104 | 1 | | | 48 |
| 04 | 1143 | N | 1143 | -0- | -0- | -0- | 1122 | 2 | 21 | 9 | Y | 19 | | | | | 67 |
| 05 | 1140 | N | 1140 | -0- | -0- | -0- | 1123 | 2 | 17 | 9 | Y | 15 | 72 | 1 | | | 10 |
| 06 | 1062 | N | 1062 | -0- | -0- | -0- | 1042 | 2 | 20 | 9 | Y | 18 | | | | | 28 |
| 07 | 1178 | N | 1100 | -0- | -78 | -0- | 1078 | 2 | 22 | 9 | Y | 20 | 38 | 1 | | | 10 |
| 08 | 1147 | N | 1087 | -0- | -60 | -0- | 1074 | 2 | 13 | 9 | Y | 12 | | | | | 22 |
| 09 | 1080 | N | 1080 | -0- | -0- | -0- | 1055 | 2 | 25 | 9 | Y | 23 | | | | | 45 |
| 10 | 1085 | N | 1059 | -0- | -26 | -0- | 1051 | 2 | 8 | 9 | Y | 7 | 48 | 1 | | | 4 |
| 11 | 1050 | N | 1025 | -0- | -25 | -0- | 1007 | 2 | 18 | 9 | Y | 16 | | | | | 20 |
| 12 | 1116 | N | 863 | -0- | -253 | -0- | 863 | 2 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 12,662 TOTAL CONDENSATE PROD: 276

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
MELTON, L. L. WELL #: 3 RRCID -> 136757 COMPL. DATE 11/26/1990 TOTAL DEPTH 10820 PERF.10570 - 10629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DRIGGERS, D.C. GAS UNIT WELL #: 4 RRCID -> 138416 COMPL. DATE 05/01/1991 TOTAL DEPTH 10800 PERF.10550 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3850 | X | 3850 | -0- | -0- | -0- | 3786 | 2 | 64 | 9 | Y | 58 | | | | | 76 |
| 02 | 3466 | X | 3466 | -0- | -0- | -0- | 3416 | 2 | 50 | 9 | Y | 45 | | | | | 121 |
| 03 | 3979 | X | 3979 | -0- | -0- | -0- | 3904 | 2 | 75 | 9 | Y | 68 | 95 | 1 | | | 94 |
| 04 | 3515 | X | 3515 | -0- | -0- | -0- | 3424 | 2 | 91 | 9 | Y | 83 | 84 | 1 | | | 93 |
| 05 | 4316 | X | 4316 | -0- | -0- | -0- | 4259 | 2 | 57 | 9 | Y | 52 | 81 | 1 | | | 64 |
| 06 | 4680 | X | 4680 | -0- | -0- | -0- | 4623 | 2 | 57 | 9 | Y | 52 | 80 | 1 | | | 36 |
| 07 | 4070 | X | 4070 | -0- | -0- | -0- | 4005 | 2 | 65 | 9 | Y | 59 | 84 | 1 | | | 11 |
| 08 | 4107 | X | 4107 | -0- | -0- | -0- | 4067 | 2 | 40 | 9 | Y | 36 | | | | | 47 |
| 09 | 3883 | X | 3883 | -0- | -0- | -0- | 3861 | 2 | 22 | 9 | Y | 20 | 60 | 1 | | | 7 |
| 10 | 3991 | X | 3991 | -0- | -0- | -0- | 3918 | 2 | 73 | 9 | Y | 66 | | | | | 73 |
| 11 | 3819 | X | 3819 | -0- | -0- | -0- | 3808 | 2 | 11 | 9 | Y | 10 | 77 | 1 | | | 6 |
| *12 | 3554 | X | 3554 | -0- | -0- | -0- | 3499 | 2 | 55 | 9 | Y | 50 | | | | | 56 |

TOTAL GAS PROD: 47,230 TOTAL CONDENSATE PROD: 599

WHITEHURST, T. F. EST. WELL #: 2 RRCID -> 138999 COMPL. DATE 07/05/1992 TOTAL DEPTH 11000 PERF.10690 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
MEADOWS GAS UNIT WELL #: 2 RRCID -> 139928 COMPL. DATE 11/06/1991 TOTAL DEPTH 10910 PERF.10715 - 10795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3281 | X | 3281 | -0- | -0- | -0- | 93 | 1 | 3188 | 2 | N | -0- | | | | | 132 |
| 02 | 2968 | X | 2891 | -0- | -77 | -0- | 84 | 1 | 2807 | 2 | N | -0- | | | | | 132 |
| 03 | 3286 | X | 2577 | -0- | -709 | -0- | 70 | 1 | 2507 | 2 | N | -0- | | | | | 132 |
| 04 | 3386 | X | 3386 | -0- | -0- | -0- | 96 | 1 | 3212 | 2 | N | 71 | 186 | 1 | | | 17 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 3286 | X | 3113 | -0- | -173 | -0- | 90 | 1 | 3023 | 2 | N | -0- | | | | | 17 |
| 06 | 3180 | X | 2808 | -0- | -372 | -0- | 86 | 1 | 2722 | 2 | N | -0- | | | | | 17 |
| 07 | 2888 | X | 2888 | -0- | -0- | -0- | 89 | 1 | 2799 | 2 | N | -0- | | | | | 17 |
| 08 | 2821 | X | 2816 | -0- | -5 | -0- | 85 | 1 | 2731 | 2 | N | -0- | | | | | 17 |
| 09 | 2852 | X | 2852 | -0- | -0- | -0- | 84 | 1 | 2768 | 2 | N | -0- | | | | | 17 |
| 10 | 2821 | X | 2744 | -0- | -77 | -0- | 85 | 1 | 2659 | 2 | N | -0- | | | | | 17 |
| 11 | 2730 | X | 2556 | -0- | -174 | -0- | 82 | 1 | 2474 | 2 | N | -0- | | | | | 17 |
| 12 | 2821 | X | 2808 | -0- | -13 | -0- | 83 | 1 | 2725 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 34,720 TOTAL CONDENSATE PROD: 71

KILLINGSWORTH WELL #: 2 RRCID -> 141007 COMPL. DATE 03/14/1992 TOTAL DEPTH 10985 PERF.10740 - 10819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1224 | N | 1224 | -0- | -0- | -0- | 35 | 1 | 1189 | 2 | N | -0- | | | | | 161 |
| 02 | 1486 | N | 1486 | -0- | -0- | -0- | 43 | 1 | 1443 | 2 | N | -0- | | | | | 161 |
| 03 | 1333 | N | 655 | -0- | -678 | -0- | 18 | 1 | 637 | 2 | N | -0- | | | | | 161 |
| 04 | 2229 | N | 2229 | -0- | -0- | -0- | 65 | 1 | 2163 | 2 | N | 1 | 1 | 8 | | | 161 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1026 | -0- | -307 | -0- | 30 | 1 | 996 | 2 | N | -0- | | | | | 161 |
| 06 | 1024 | N | 1024 | -0- | -0- | -0- | 31 | 1 | 993 | 2 | N | -0- | | | | | 161 |
| 07 | 924 | N | 924 | -0- | -0- | -0- | 28 | 1 | 896 | 2 | N | -0- | | | | | 161 |
| 08 | 1447 | N | 1447 | -0- | -0- | -0- | 44 | 1 | 1403 | 2 | N | -0- | | | | | 161 |
| 09 | 1646 | N | 1646 | -0- | -0- | -0- | 46 | 1 | 1512 | 2 | N | 80 | 177 | 1 | | | 64 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 1167 | N | 1167 | -0- | -0- | -0- | 36 | 1 | 1131 | 2 | N | -0- | | | | | 64 |
| 11 | 1870 | N | 1870 | -0- | -0- | -0- | 60 | 1 | 1810 | 2 | N | -0- | | | | | 64 |
| *12 | 1439 | N | 1439 | -0- | -0- | -0- | 43 | 1 | 1396 | 2 | N | -0- | | | | | 64 |

TOTAL GAS PROD: 16,137 TOTAL CONDENSATE PROD: 81

SPEAR WELL #: 4 RRCID -> 142040 COMPL. DATE 07/13/1992 TOTAL DEPTH 10940 PERF.10730 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 16 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SPEAR WELL #: 5 RRCID -> 142218 COMPL. DATE 08/06/1992 TOTAL DEPTH 10940 PERF.10690 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1130 | N | 1130 | -0- | -0- | -0- | 32 | 1 | 1098 | 2 | N | -0- | | | | | 22 |
| 02 | 1049 | N | 1049 | -0- | -0- | -0- | 30 | 1 | 1019 | 2 | N | -0- | | | | | 22 |
| 03 | 1085 | N | 884 | -0- | -201 | -0- | 24 | 1 | 860 | 2 | N | -0- | | | | | 22 |
| 04 | 1299 | N | 1299 | -0- | -0- | -0- | 36 | 1 | 1206 | 2 | N | 52 | | | | | 74 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 1085 | N | 967 | -0- | -118 | -0- | 27 | 1 | 918 | 2 | N | 20 | 2 | 8 | | | 92 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 893 | N | 893 | -0- | -0- | -0- | 27 | 1 | 866 | 2 | N | -0- | | | | | 92 |
| 07 | 992 | N | 801 | -0- | -191 | -0- | 25 | 1 | 776 | 2 | N | -0- | | | | | 92 |
| 08 | 1462 | N | 1462 | -0- | -0- | -0- | 44 | 1 | 1418 | 2 | N | -0- | | | | | 92 |
| 09 | 900 | N | 12 | -0- | -888 | -0- | 12 | 2 | | | N | -0- | | | | | 92 |
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 960 | N | -0- | -0- | -960 | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: 8,497 TOTAL CONDENSATE PROD: 72

DRIGGERS, D.C. GAS UNIT WELL #: 5 RRCID -> 142591 COMPL. DATE 10/12/1997 TOTAL DEPTH 10800 PERF. 7496 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3904 | -0- | 804 | 2302 | 3799 | 2 | 105 | 9 | Y | 95 | 180 | 1 | | | 35 |
| 02 | 2670 | X | 368 | -0- | -2302 | -0- | 368 | 2 | | | Y | -0- | | | | | 35 |
| 03 | 1271 | X | 216 | -0- | -1055 | -0- | 131 | 2 | 85 | 9 | Y | 77 | | | | | 112 |
| 04 | 1536 | X | 1536 | -0- | -0- | -0- | 1532 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 115 |
| 05 | 1514 | X | 1514 | -0- | -0- | -0- | 1372 | 2 | 142 | 9 | Y | 129 | | | | | 244 |
| 06 | 1230 | X | 152 | -0- | -1078 | -0- | 151 | 2 | 1 | 9 | Y | 1 | 181 | 1 | | | 64 |
| 07 | 1581 | X | 187 | -0- | -1394 | -0- | 187 | 2 | | | Y | -0- | | | | | 64 |
| 08 | 2445 | X | 2445 | -0- | -0- | -0- | 2445 | 2 | | | Y | -0- | | | | | 64 |
| 09 | 3107 | X | 3107 | -0- | -0- | -0- | 2920 | 2 | 187 | 9 | Y | 170 | 185 | 1 | | | 49 |
| 10 | 2580 | X | 2580 | -0- | -0- | -0- | 2433 | 2 | 147 | 9 | Y | 134 | | | | | 183 |
| 11 | 2370 | X | 1880 | -0- | -490 | -0- | 1792 | 2 | 88 | 9 | Y | 80 | 185 | 1 | | | 78 |
| 12 | 3224 | X | 1660 | -0- | -1564 | -0- | 1535 | 2 | 125 | 9 | Y | 114 | 170 | 1 | | | 22 |

TOTAL GAS PROD: 19,549 TOTAL CONDENSATE PROD: 804

SPEAR WELL #: 2 RRCID -> 142911 COMPL. DATE 04/16/1998 TOTAL DEPTH 10982 PERF. 7664 - 9079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8897 | X | 6191 | -0- | -2706 | -0- | 174 | 1 | 5981 | 2 | N | 33 | 173 | 1 | | | 28 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 7168 | X | 5364 | -0- | -1804 | -0- | 155 | 1 | 5207 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 7502 | X | 5611 | -0- | -1891 | -0- | 152 | 1 | 5419 | 2 | N | 36 | | | | | 66 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 6600 | X | 5567 | -0- | -1033 | -0- | 160 | 1 | 5375 | 2 | N | 29 | | | | | 95 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 6324 | X | 4118 | -0- | -2206 | -0- | 119 | 1 | 3999 | 2 | N | -0- | | | | | 95 |
| 06 | 6754 | X | 6754 | -0- | -0- | -0- | 204 | 1 | 6494 | 2 | N | 51 | | | | | 146 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 6671 | X | 6671 | -0- | -0- | -0- | 204 | 1 | 6439 | 2 | N | 25 | | | | | 171 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 6463 | X | 6463 | -0- | -0- | -0- | 195 | 1 | 6250 | 2 | N | 16 | 170 | 1 | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 5220 | X | 3525 | -0- | -1695 | -0- | 104 | 1 | 3421 | 2 | N | -0- | | | | | 17 |
| 10 | 6969 | X | 6969 | -0- | -0- | -0- | 215 | 1 | 6715 | 2 | N | 35 | | | | | 52 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 5220 | X | 4667 | -0- | -553 | -0- | 150 | 1 | 4517 | 2 | N | -0- | | | | | 52 |
| 12 | 5394 | X | 1347 | -0- | -4047 | -0- | 40 | 1 | 1307 | 2 | N | -0- | | | | | 52 |

TOTAL GAS PROD: 63,247 TOTAL CONDENSATE PROD: 227

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WHITEHURST, T. F. EST. WELL #: 4 RRCID -> 142987 COMPL. DATE 10/31/1992 TOTAL DEPTH 10914 PERF.10707 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1941 | -0- | -1004 | -0- | 55 | 1 | 1886 | 2 | N | -0- | | | | | 10 |
| 02 | 2660 | X | 2088 | -0- | -572 | -0- | 60 | 1 | 2028 | 2 | N | -0- | | | | | 10 |
| 03 | 2976 | X | 1659 | -0- | -1317 | -0- | 45 | 1 | 1614 | 2 | N | -0- | | | | | 10 |
| 04 | 2880 | X | 2689 | -0- | -191 | -0- | 78 | 1 | 2611 | 2 | N | -0- | | | | | 10 |
| 05 | 2976 | X | 2880 | -0- | -96 | -0- | 84 | 1 | 2796 | 2 | N | -0- | | | | | 10 |
| 06 | 2824 | X | 2824 | -0- | -0- | -0- | 86 | 1 | 2738 | 2 | N | -0- | | | | | 10 |
| 07 | 2792 | N | 2792 | -0- | -0- | -0- | 86 | 1 | 2706 | 2 | N | -0- | | | | | 10 |
| 08 | 2077 | N | 1188 | -0- | -889 | -0- | 36 | 1 | 1152 | 2 | N | -0- | | | | | 10 |
| 09 | 2544 | N | 2544 | -0- | -0- | -0- | 75 | 1 | 2469 | 2 | N | -0- | | | | | 10 |
| 10 | 2796 | N | 2796 | -0- | -0- | -0- | 87 | 1 | 2709 | 2 | N | -0- | | | | | 10 |
| 11 | 2390 | N | 2390 | -0- | -0- | -0- | 77 | 1 | 2313 | 2 | N | -0- | | | | | 10 |
| *12 | 2171 | N | 2171 | -0- | -0- | -0- | 64 | 1 | 2087 | 2 | N | 18 | | | | | 28 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,962 TOTAL CONDENSATE PROD: 18

HAMBY HEIRS GU 1 WELL #: 1 RRCID -> 143636 COMPL. DATE 12/19/1992 TOTAL DEPTH 10946 PERF.10751 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1548 | N | 1548 | -0- | -0- | -0- | 44 | 1 | 1504 | 2 | N | -0- | | | | | 10 |
| 02 | 840 | N | 475 | -0- | -365 | -0- | 14 | 1 | 461 | 2 | N | -0- | | | | | 10 |
| 03 | 837 | N | 500 | -0- | -337 | -0- | 14 | 1 | 486 | 2 | N | -0- | | | | | 10 |
| 04 | 900 | N | 506 | -0- | -394 | -0- | 15 | 1 | 491 | 2 | N | -0- | | | | | 10 |
| 05 | 563 | N | 563 | -0- | -0- | -0- | 16 | 1 | 547 | 2 | N | -0- | | | | | 10 |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 15 | 1 | 472 | 2 | N | -0- | | | | | 10 |
| 07 | 674 | N | 674 | -0- | -0- | -0- | 16 | 1 | 494 | 2 | N | 149 | | | | | 159 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 16 | 1 | 519 | 2 | N | 28 | 174 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 601 | N | 601 | -0- | -0- | -0- | 18 | 1 | 583 | 2 | N | -0- | | | | | 13 |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 18 | 1 | 552 | 2 | N | -0- | | | | | 13 |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 19 | 1 | 583 | 2 | N | -0- | | | | | 13 |
| *12 | 786 | N | 786 | -0- | -0- | -0- | 23 | 1 | 763 | 2 | N | -0- | | | | | 13 |

TOTAL GAS PROD: 7,878 TOTAL CONDENSATE PROD: 177

KILLINGSWORTH WELL #: 3 RRCID -> 143794 COMPL. DATE 01/02/1993 TOTAL DEPTH 10980 PERF.10790 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | N | 633 | -0- | -0- | -0- | 18 | 1 | 615 | 2 | N | -0- | | | | | 19 |
| 02 | 975 | N | 975 | -0- | -0- | -0- | 28 | 1 | 947 | 2 | N | -0- | | | | | 19 |
| 03 | 930 | N | 728 | -0- | -202 | -0- | 20 | 1 | 708 | 2 | N | -0- | | | | | 19 |
| 04 | 999 | N | 999 | -0- | -0- | -0- | 29 | 1 | 969 | 2 | N | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 992 | N | 893 | -0- | -99 | -0- | 26 | 1 | 867 | 2 | N | -0- | | | | | 20 |
| 06 | 690 | N | 577 | -0- | -113 | -0- | 18 | 1 | 559 | 2 | N | -0- | | | | | 20 |
| 07 | 1014 | N | 1014 | -0- | -0- | -0- | 31 | 1 | 983 | 2 | N | -0- | | | | | 20 |
| 08 | 837 | N | 837 | -0- | -0- | -0- | 25 | 1 | 812 | 2 | N | -0- | | | | | 20 |
| 09 | 922 | N | 922 | -0- | -0- | -0- | 25 | 1 | 836 | 2 | N | 55 | | | | | 75 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 870 | N | 870 | -0- | -0- | -0- | 27 | 1 | 843 | 2 | N | -0- | | | | | 75 |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 26 | 1 | 790 | 2 | N | -0- | | | | | 75 |
| *12 | 904 | N | 904 | -0- | -0- | -0- | 27 | 1 | 877 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 10,168 TOTAL CONDENSATE PROD: 56

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAMBY HEIRS GU 1 WELL #: 2 RRCID -> 144130 COMPL. DATE 02/25/2011 TOTAL DEPTH 10952 PERF.10773 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEAR WELL #: 3 RRCID -> 144381 COMPL. DATE 09/13/2010 TOTAL DEPTH 10976 PERF.11268 - 11356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 06 | 904 | N | 904 | -0- | -0- | -0- | 28 | 1 | 876 | 2 | N | -0- | | | 40 |
| 07 | T. A. | | 962 | -0- | 962 | 962 | 29 | 1 | 933 | 2 | N | -0- | | | 40 |
| 08 | T. A. | | 769 | -0- | 769 | 1731 | 23 | 1 | 746 | 2 | N | -0- | | | 40 |
| 09 | T. A. | | 780 | -0- | 780 | 2511 | 23 | 1 | 748 | 2 | N | 8 | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | |
| 10 | 3278 | X | 767 | -0- | -2511 | -0- | 24 | 1 | 739 | 2 | N | 4 | | | 52 |
| | | | | | | | 4 | 9 | | | | | | | |
| 11 | 930 | X | 758 | -0- | -172 | -0- | 24 | 1 | 734 | 2 | N | -0- | | | 52 |
| 12 | 961 | X | 890 | -0- | -71 | -0- | 26 | 1 | 864 | 2 | N | -0- | | | 52 |

TOTAL GAS PROD: 5,830 TOTAL CONDENSATE PROD: 12

ALLEN, MARY B. WELL #: 1 RRCID -> 145230 COMPL. DATE 03/26/1993 TOTAL DEPTH 10760 PERF.10554 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
ALLEN, MARY B. WELL #: 3 T RRCID -> 145247 COMPL. DATE 02/12/1998 TOTAL DEPTH 11020 PERF. 8800 - 10895

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN, MARY B. WELL #: 2 RRCID -> 145263 COMPL. DATE 03/26/1993 TOTAL DEPTH 11245 PERF.11002 - 11076

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1204 N | 1204 | -0- | -0- | -0- | 1204 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 588 N | 73 | -0- | -515 | -0- | 73 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 1261 N | 1261 | -0- | -0- | -0- | 1261 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 1132 N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 922 N | 922 | -0- | -0- | -0- | 922 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 729 N | 729 | -0- | -0- | -0- | 729 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 1178 N | 897 | -0- | -281 | -0- | 897 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 930 N | 905 | -0- | -25 | -0- | 905 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 720 N | 689 | -0- | -31 | -0- | 689 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 967 N | 967 | -0- | -0- | -0- | 967 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 870 N | 691 | -0- | -179 | -0- | 691 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 713 N | 518 | -0- | -195 | -0- | 518 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 9,988 TOTAL CONDENSATE PROD: -0-

HAMBY HEIRS GU 1 WELL #: 3 RRCID -> 145990 COMPL. DATE 07/02/1993 TOTAL DEPTH 10980 PERF.10778 - 10852

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2657 X | 2657 | -0- | -0- | -0- | 74 | 1 | 2559 | 2 | N | 22 | | | | | 187 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2380 X | 2334 | -0- | -46 | -0- | 67 | 1 | 2231 | 2 | N | 33 | | | | | 220 |
| | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2635 X | 1585 | -0- | -1050 | -0- | 43 | 1 | 1542 | 2 | N | -0- | 163 | 1 | | | 57 |
| 04 | 3000 N | 3228 | -0- | 228 | 228 | 92 | 1 | 3101 | 2 | N | 32 | | | | | 89 |
| | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 3100 N | 3156 | -0- | 56 | 284 | 88 | 1 | 2936 | 2 | N | 120 | | | | | 209 |
| | | | | | | 132 | 9 | | | | | | | | | |
| 06 | 2748 N | 2464 | -0- | -284 | -0- | 75 | 1 | 2376 | 2 | N | 12 | | | | | 221 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2346 X | 2346 | -0- | -0- | -0- | 72 | 1 | 2267 | 2 | N | 6 | 174 | 1 | | | 53 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2390 X | 2390 | -0- | -0- | -0- | 71 | 1 | 2276 | 2 | N | 39 | | | | | 92 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 1866 X | 1866 | -0- | -0- | -0- | 53 | 1 | 1745 | 2 | N | 62 | | | | | 154 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 1798 X | 12 | -0- | -1786 | -0- | 12 | 2 | | | N | -0- | | | | | 154 |
| 11 | 1740 X | -0- | -0- | -1740 | -0- | | | | | N | -0- | | | | | 154 |
| 12 | 1798 X | -0- | -0- | -1798 | -0- | | | | | N | -0- | | | | | 154 |

TOTAL GAS PROD: 22,038 TOTAL CONDENSATE PROD: 326

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAMBY HEIRS GU 1 WELL #: 4 RRCID -> 146465 COMPL. DATE 04/05/2003 TOTAL DEPTH 10950 PERF.10770 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1466 | N | 1466 | -0- | -0- | -0- | 41 | 1 | 1425 | 2 | N | -0- | | | | | 28 |
| 02 | 2175 | N | 2175 | -0- | -0- | -0- | 63 | 1 | 2112 | 2 | N | -0- | | | | | 28 |
| 03 | 2263 | N | 1057 | -0- | -1206 | -0- | 29 | 1 | 1028 | 2 | N | -0- | | | | | 28 |
| 04 | 2343 | N | 2343 | -0- | -0- | -0- | 65 | 1 | 2194 | 2 | N | 76 | | | | | 104 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 2294 | N | 1860 | -0- | -434 | -0- | 54 | 1 | 1806 | 2 | N | -0- | | | | | 104 |
| 06 | 1776 | N | 1776 | -0- | -0- | -0- | 54 | 1 | 1722 | 2 | N | -0- | | | | | 104 |
| 07 | 1770 | N | 1770 | -0- | -0- | -0- | 54 | 1 | 1716 | 2 | N | -0- | | | | | 104 |
| 08 | 1865 | N | 1865 | -0- | -0- | -0- | 54 | 1 | 1719 | 2 | N | 84 | 162 | 1 | | | 26 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 09 | 1672 | N | 1672 | -0- | -0- | -0- | 49 | 1 | 1623 | 2 | N | -0- | | | | | 26 |
| 10 | 1671 | N | 1671 | -0- | -0- | -0- | 52 | 1 | 1619 | 2 | N | -0- | | | | | 26 |
| 11 | 1522 | N | 1522 | -0- | -0- | -0- | 49 | 1 | 1473 | 2 | N | -0- | | | | | 26 |
| *12 | 1622 | N | 1622 | -0- | -0- | -0- | 48 | 1 | 1574 | 2 | N | -0- | | | | | 26 |

TOTAL GAS PROD: 20,799 TOTAL CONDENSATE PROD: 160

DRIGGERS, D.C. GAS UNIT WELL #: 6 RRCID -> 147460 COMPL. DATE 11/12/1993 TOTAL DEPTH 11132 PERF.10808 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1620 | N | 1251 | -0- | -369 | -0- | 1251 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 918 | -0- | -167 | -0- | 918 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,058 TOTAL CONDENSATE PROD: -0-

EVANS, M. W. WELL #: 1 RRCID -> 148762 COMPL. DATE 01/27/1994 TOTAL DEPTH 10950 PERF.10720 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 23 | 1 | 807 | 2 | N | -0- | | | | | 97 |
| 02 | 672 | N | 506 | -0- | -166 | -0- | 15 | 1 | 491 | 2 | N | -0- | | | | | 97 |
| 03 | 713 | N | 306 | -0- | -407 | -0- | 8 | 1 | 298 | 2 | N | -0- | | | | | 97 |
| 04 | 750 | N | 547 | -0- | -203 | -0- | 16 | 1 | 531 | 2 | N | -0- | | | | | 97 |
| 05 | 558 | N | 485 | -0- | -73 | -0- | 14 | 1 | 471 | 2 | N | -0- | | | | | 97 |
| 06 | 385 | N | 385 | -0- | -0- | -0- | 12 | 1 | 373 | 2 | N | -0- | | | | | 97 |
| 07 | 341 | N | 264 | -0- | -77 | -0- | 8 | 1 | 256 | 2 | N | -0- | | | | | 97 |
| 08 | 341 | N | 205 | -0- | -136 | -0- | 6 | 1 | 199 | 2 | N | -0- | | | | | 97 |
| 09 | 330 | N | 123 | -0- | -207 | -0- | 4 | 1 | 119 | 2 | N | -0- | | | | | 97 |
| 10 | 279 | N | 203 | -0- | -76 | -0- | 6 | 1 | 197 | 2 | N | -0- | | | | | 97 |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 12 | 1 | 360 | 2 | N | -0- | | | | | 97 |
| *12 | 382 | N | 382 | -0- | -0- | -0- | 11 | 1 | 371 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 4,608 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
JONES, ROSA LEE WELL #: 1 RRCID -> 149643 COMPL. DATE 04/03/2003 TOTAL DEPTH 10975 PERF.10758 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 658 | N | 658 | -0- | -0- | -0- | 17 | 1 | 586 | 2 | N | 50 | | | | | 74 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 15 | 1 | 499 | 2 | N | -0- | | | | | 74 |
| 03 | 653 | N | 653 | -0- | -0- | -0- | 18 | 1 | 635 | 2 | N | -0- | | | | | 74 |
| 04 | 804 | N | 804 | -0- | -0- | -0- | 23 | 1 | 781 | 2 | N | -0- | | | | | 74 |
| 05 | 1226 | N | 1226 | -0- | -0- | -0- | 36 | 1 | 1190 | 2 | N | -0- | | | | | 74 |
| 06 | 1460 | N | 1460 | -0- | -0- | -0- | 42 | 1 | 1329 | 2 | N | 81 | | | | | 155 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 07 | 1376 | N | 1376 | -0- | -0- | -0- | 42 | 1 | 1334 | 2 | N | -0- | | | | | 155 |
| 08 | 1495 | N | 1495 | -0- | -0- | -0- | 45 | 1 | 1450 | 2 | N | -0- | | | | | 155 |
| 09 | 1751 | N | 1751 | -0- | -0- | -0- | 50 | 1 | 1636 | 2 | N | 59 | 177 | 1 | | | 37 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 1786 | N | 1786 | -0- | -0- | -0- | 55 | 1 | 1731 | 2 | N | -0- | | | | | 37 |
| 11 | 1767 | N | 1767 | -0- | -0- | -0- | 55 | 1 | 1638 | 2 | N | 67 | | | | | 104 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *12 | 1875 | N | 1875 | -0- | -0- | -0- | 56 | 1 | 1819 | 2 | N | -0- | | | | | 104 |

TOTAL GAS PROD: 15,365 TOTAL CONDENSATE PROD: 257

WSGU10 (WALKE, JOHN NO.4) WELL #: 7 RRCID -> 151092 COMPL. DATE 06/26/2004 TOTAL DEPTH 10650 PERF. 7469 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3688 | X | 3688 | -0- | -0- | -0- | 3688 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4097 | X | 4097 | -0- | -0- | -0- | 4097 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4735 | X | 4735 | -0- | -0- | -0- | 4735 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6351 | X | 6351 | -0- | -0- | -0- | 6351 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4661 | X | 4661 | -0- | -0- | -0- | 4661 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4320 | X | 3831 | -0- | -489 | -0- | 3831 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5040 | X | 5040 | -0- | -0- | -0- | 5040 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5058 | X | 5058 | -0- | -0- | -0- | 5058 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4974 | X | 4974 | -0- | -0- | -0- | 4974 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5110 | X | 5110 | -0- | -0- | -0- | 5110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4878 | X | 4878 | -0- | -0- | -0- | 4878 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4976 | X | 4976 | -0- | -0- | -0- | 4976 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57,399 TOTAL CONDENSATE PROD: -0-

JONES, GOLDEN WELL #: 1 RRCID -> 151134 COMPL. DATE 08/03/1994 TOTAL DEPTH 11000 PERF.10776 - 18040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1061 | N | 1061 | -0- | -0- | -0- | 30 | 1 | 1031 | 2 | N | -0- | | | | | 107 |
| 02 | 867 | N | 867 | -0- | -0- | -0- | 25 | 1 | 842 | 2 | N | -0- | | | | | 107 |
| 03 | 271 | N | 271 | -0- | -0- | -0- | 5 | 1 | 185 | 2 | N | 74 | | | | | 181 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 579 | N | 579 | -0- | -0- | -0- | 17 | 1 | 562 | 2 | N | -0- | | | | | 181 |
| 05 | 936 | N | 936 | -0- | -0- | -0- | 27 | 1 | 909 | 2 | N | -0- | | | | | 181 |
| 06 | 812 | N | 812 | -0- | -0- | -0- | 23 | 1 | 746 | 2 | N | 39 | 6 | 8 | | | 214 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 1132 | N | 1132 | -0- | -0- | -0- | 35 | 1 | 1097 | 2 | N | -0- | 177 | 1 | | | 37 |
| 08 | 1004 | N | 1004 | -0- | -0- | -0- | 30 | 1 | 974 | 2 | N | -0- | | | | | 37 |
| 09 | 918 | N | 918 | -0- | -0- | -0- | 27 | 1 | 891 | 2 | N | -0- | | | | | 37 |
| 10 | 897 | N | 897 | -0- | -0- | -0- | 28 | 1 | 869 | 2 | N | -0- | | | | | 37 |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 25 | 1 | 759 | 2 | N | -0- | | | | | 37 |
| *12 | 938 | N | 938 | -0- | -0- | -0- | 28 | 1 | 910 | 2 | N | -0- | | | | | 37 |

TOTAL GAS PROD: 10,199 TOTAL CONDENSATE PROD: 113

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
BROWN, CLEVE WELL #: 1-T RRCID -> 151907 COMPL. DATE 09/01/1994 TOTAL DEPTH 11017 PERF.10748 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | N | 215 | -0- | -0- | -0- | 4<br>77 | 1<br>9 | 134 | 2 | N | 70 | | | | | 172 |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 6 | 1 | 207 | 2 | N | -0- | | | | | 172 |
| 03 | 331 | N | 331 | -0- | -0- | -0- | 7<br>72 | 1<br>9 | 252 | 2 | N | 65 | 180 | 1 | | | 57 |
| 04 | 177 | N | 177 | -0- | -0- | -0- | 5 | 1 | 172 | 2 | N | -0- | | | | | 57 |
| 05 | 155 | N | 4 | -0- | -151 | -0- | 4 | 2 | | | N | -0- | | | | | 57 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 152 | 4 | 8 | | | 205 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 208 | 363 | 1 | 2 | 8 | 48 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 940 TOTAL CONDENSATE PROD: 495

WSCGU (ROBERTSON) WELL #: 105 RRCID -> 152632 COMPL. DATE 04/29/1999 TOTAL DEPTH 10600 PERF. 7405 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 510 | -0- | -274 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 558 | -0- | -217 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 543 | -0- | -117 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 05 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 522 | -0- | -18 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 07 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 08 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 572 | -0- | -17 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 535 | -0- | -35 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 456 | -0- | -133 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,731 TOTAL CONDENSATE PROD: -0-

DRIGGERS, D.C. GAS UNIT WELL #: 7-T RRCID -> 155535 COMPL. DATE 12/07/1994 TOTAL DEPTH 11180 PERF.10964 - 11066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6835 | X | 6835 | -0- | -0- | -0- | 6771 | 2 | 64 | 9 | Y | 58 | | | | | 76 |
| 02 | 5908 | X | 5794 | -0- | -114 | -0- | 5747 | 2 | 47 | 9 | Y | 43 | | | | | 119 |
| 03 | 6541 | X | 6410 | -0- | -131 | -0- | 6320 | 2 | 90 | 9 | Y | 82 | 94 | 1 | | | 107 |
| 04 | 6453 | X | 6453 | -0- | -0- | -0- | 6341 | 2 | 112 | 9 | Y | 102 | 97 | 1 | | | 112 |
| 05 | 6541 | X | 6096 | -0- | -445 | -0- | 6028 | 2 | 68 | 9 | Y | 62 | 97 | 1 | | | 77 |
| 06 | 6330 | X | 5556 | -0- | -774 | -0- | 5487 | 2 | 69 | 9 | Y | 63 | 97 | 1 | | | 43 |
| 07 | 6262 | X | 6174 | -0- | -88 | -0- | 6096 | 2 | 78 | 9 | Y | 71 | 101 | 1 | | | 13 |
| 08 | 6500 | X | 6500 | -0- | -0- | -0- | 6422 | 2 | 78 | 9 | Y | 71 | | | | | 84 |
| 09 | 6060 | X | 5377 | -0- | -683 | -0- | 5333 | 2 | 44 | 9 | Y | 40 | 110 | 1 | | | 14 |
| 10 | 6169 | X | 5745 | -0- | -424 | -0- | 5640 | 2 | 105 | 9 | Y | 95 | | | | | 109 |
| 11 | 6229 | X | 6229 | -0- | -0- | -0- | 6215 | 2 | 14 | 9 | Y | 13 | 113 | 1 | | | 9 |
| *12 | 6324 | X | 6324 | -0- | -0- | -0- | 6217 | 2 | 107 | 9 | Y | 97 | | | | | 106 |

TOTAL GAS PROD: 73,493 TOTAL CONDENSATE PROD: 797

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
DRIGGERS, D.C. GAS UNIT WELL #: 8-T RRCID -> 155544 COMPL. DATE 01/19/1995 TOTAL DEPTH 11173 PERF.10853 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 182 | -0- | -128 | -0- | 182 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 160 | -0- | -20 | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 211 | -0- | -89 | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 165 | -0- | -45 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 172 | N | 172 | -0- | -0- | -0- | 168 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 11 | 300 | N | 164 | -0- | -136 | -0- | 164 | 2 | | | Y | -0- | 3 | 1 | | | 1 |
| 12 | 186 | N | 156 | -0- | -30 | -0- | 155 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 2,432 TOTAL CONDENSATE PROD: 5

DRIGGERS, D.C. GAS UNIT WELL #: 9-T RRCID -> 155561 COMPL. DATE 03/03/1995 TOTAL DEPTH 11135 PERF.10961 - 11073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2697 | -0- | -0- | -0- | 2652 | 2 | 45 | 9 | Y | 41 | | | | | 46 |
| 02 | 5766 | X | 5766 | -0- | -0- | -0- | 5743 | 2 | 23 | 9 | Y | 21 | | | | | 67 |
| 03 | 6444 | X | 6444 | -0- | -0- | -0- | 6444 | 2 | | | Y | -0- | 62 | 1 | | | 5 |
| 04 | 6419 | X | 6419 | -0- | -0- | -0- | 6347 | 2 | 72 | 9 | Y | 65 | | | | | 70 |
| 05 | 6595 | X | 6595 | -0- | -0- | -0- | 6538 | 2 | 57 | 9 | Y | 52 | 100 | 1 | | | 22 |
| 06 | 6540 | X | 6540 | -0- | -0- | -0- | 6473 | 2 | 67 | 9 | Y | 61 | | | | | 83 |
| 07 | 7367 | X | 7367 | -0- | -0- | -0- | 7295 | 2 | 72 | 9 | Y | 65 | 116 | 1 | | | 32 |
| 08 | 7433 | X | 7433 | -0- | -0- | -0- | 7404 | 2 | 29 | 9 | Y | 26 | | | | | 58 |
| 09 | 7140 | X | 7140 | -0- | -0- | -0- | 7085 | 2 | 55 | 9 | Y | 50 | | | | | 108 |
| 10 | 7161 | X | 7161 | -0- | -0- | -0- | 7143 | 2 | 18 | 9 | Y | 16 | 115 | 1 | | | 9 |
| 11 | 6850 | X | 6850 | -0- | -0- | -0- | 6811 | 2 | 39 | 9 | Y | 35 | | | | | 44 |
| *12 | 6841 | X | 6841 | -0- | -0- | -0- | 6841 | 2 | | | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 77,253 TOTAL CONDENSATE PROD: 432

WSCGU (HORTON, N.) WELL #: 401 RRCID -> 158214 COMPL. DATE 05/24/2000 TOTAL DEPTH 10600 PERF. 7477 - 10380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3767 | -0- | -480 | -0- | 3767 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3836 | X | 3550 | -0- | -286 | -0- | 3550 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3999 | X | 3881 | -0- | -118 | -0- | 3881 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3840 | X | 3672 | -0- | -168 | -0- | 3672 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3937 | X | 3637 | -0- | -300 | -0- | 3637 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3810 | X | 3529 | -0- | -281 | -0- | 3529 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4153 | X | 4153 | -0- | -0- | -0- | 4153 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3583 | X | 3583 | -0- | -0- | -0- | 3583 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4121 | X | 4121 | -0- | -0- | -0- | 4121 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2263 | X | 1796 | -0- | -467 | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3640 | X | 3640 | -0- | -0- | -0- | 3640 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4060 | X | 4060 | -0- | -0- | -0- | 4060 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,389 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (LACY, R.) WELL #: 303 RRCID -> 159423 COMPL. DATE 08/21/2007 TOTAL DEPTH 10600 PERF. 7672 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2044 | N | 2007 | -0- | -37 | -0- | 2007 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2325 | N | 2206 | -0- | -119 | -0- | 2206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 1947 | -0- | -453 | -0- | 1947 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2232 | N | 2080 | -0- | -152 | -0- | 2080 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2130 | N | 1956 | -0- | -174 | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1445 | -0- | -570 | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 1588 | -0- | -489 | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2072 | N | 2072 | -0- | -0- | -0- | 2072 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1960 | N | 1960 | -0- | -0- | -0- | 1960 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1372 | -0- | -158 | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 342 | -0- | -1797 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,462 TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 106 RRCID -> 172298 COMPL. DATE 06/07/2002 TOTAL DEPTH 10680 PERF. 7386 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 04 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 05 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1725 | N | 1725 | -0- | -0- | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1574 | -0- | -46 | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,428 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 520 RRCID -> 172538 COMPL. DATE 07/15/2000 TOTAL DEPTH 10600 PERF. 7683 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (KELLY) WELL #: 203 RRCID -> 173753 COMPL. DATE 07/21/1999 TOTAL DEPTH 9100 PERF. 7420 - 9036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1955 | X | 1955 | -0- | -0- | -0- | 1955 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1660 | X | 1660 | -0- | -0- | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4246 | X | 4246 | -0- | -0- | -0- | 4246 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3986 | X | 3986 | -0- | -0- | -0- | 3986 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1767 | X | 1057 | -0- | -710 | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1765 | X | 1765 | -0- | -0- | -0- | 1765 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2581 | X | 2581 | -0- | -0- | -0- | 2581 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2516 | X | 2516 | -0- | -0- | -0- | 2516 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1709 | X | 1709 | -0- | -0- | -0- | 1709 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3671 | X | 3671 | -0- | -0- | -0- | 3671 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3223 | X | 3223 | -0- | -0- | -0- | 3223 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,431 TOTAL CONDENSATE PROD: -0-

WSGU10 (WALKE -2) WELL #: 5 RRCID -> 173965 COMPL. DATE 06/18/2000 TOTAL DEPTH 10600 PERF. 7998 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2215 | -0- | -1474 | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3332 | X | 2094 | -0- | -1238 | -0- | 2094 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3024 | X | 3024 | -0- | -0- | -0- | 3024 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2850 | X | 2540 | -0- | -310 | -0- | 2540 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3140 | X | 3140 | -0- | -0- | -0- | 3140 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3095 | X | 3095 | -0- | -0- | -0- | 3095 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3336 | -0- | 236 | 236 | 3336 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3005 | X | 2769 | -0- | -236 | -0- | 2769 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2883 | X | 2883 | -0- | -0- | -0- | 2883 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2373 | X | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3308 | X | 3308 | -0- | -0- | -0- | 3308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | X | 1499 | -0- | -175 | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,276 TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 107 RRCID -> 174336 COMPL. DATE 08/21/1999 TOTAL DEPTH 11800 PERF. 7579 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 3069 | -0- | -31 | -0- | 3069 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2929 | X | 2929 | -0- | -0- | -0- | 2929 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3224 | X | 3171 | -0- | -53 | -0- | 3171 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3150 | X | 2887 | -0- | -263 | -0- | 2887 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3255 | X | 2821 | -0- | -434 | -0- | 2821 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3150 | X | 2771 | -0- | -379 | -0- | 2771 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3255 | X | 3126 | -0- | -129 | -0- | 3126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3162 | X | 2662 | -0- | -500 | -0- | 2662 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2880 | X | 2750 | -0- | -130 | -0- | 2750 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3131 | X | 2936 | -0- | -195 | -0- | 2936 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3134 | X | 3134 | -0- | -0- | -0- | 3134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 2982 | -0- | -149 | -0- | 2982 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,238 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 (LACY, E. -9) WELL #: 9 RRCID -> 174508 COMPL. DATE N/A TOTAL DEPTH 10780 PERF. 7440 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4726 | -0- | -141 | -0- | 4726 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4892 | X | 4892 | -0- | -0- | -0- | 4892 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4968 | X | 4968 | -0- | -0- | -0- | 4968 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5196 | X | 5196 | -0- | -0- | -0- | 5196 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5425 | X | 4891 | -0- | -534 | -0- | 4891 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5250 | X | 4662 | -0- | -588 | -0- | 4662 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4527 | X | 4527 | -0- | -0- | -0- | 4527 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4475 | X | 4475 | -0- | -0- | -0- | 4475 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4542 | X | 4542 | -0- | -0- | -0- | 4542 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4705 | X | 4705 | -0- | -0- | -0- | 4705 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4461 | X | 4461 | -0- | -0- | -0- | 4461 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4406 | X | 4406 | -0- | -0- | -0- | 4406 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56,451 TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON -23) WELL #: 23 RRCID -> 174517 COMPL. DATE 06/29/2002 TOTAL DEPTH 10641 PERF. 7359 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3151 | -0- | -197 | -0- | 3151 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3024 | X | 2752 | -0- | -272 | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | X | 3119 | -0- | -167 | -0- | 3119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3253 | X | 3253 | -0- | -0- | -0- | 3253 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3224 | X | 2915 | -0- | -309 | -0- | 2915 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3060 | X | 2989 | -0- | -71 | -0- | 2989 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3416 | X | 3416 | -0- | -0- | -0- | 3416 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3348 | X | 2894 | -0- | -454 | -0- | 2894 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3240 | X | 3073 | -0- | -167 | -0- | 3073 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3410 | X | 989 | -0- | -2421 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3300 | X | 2896 | -0- | -404 | -0- | 2896 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3410 | X | 3263 | -0- | -147 | -0- | 3263 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,710 TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -3) WELL #: 4 RRCID -> 174888 COMPL. DATE 08/18/1999 TOTAL DEPTH 10655 PERF. 7357 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3335 | -0- | -912 | -0- | 3335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3416 | X | 3370 | -0- | -46 | -0- | 3370 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3793 | X | 3793 | -0- | -0- | -0- | 3793 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3652 | X | 3652 | -0- | -0- | -0- | 3652 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3720 | X | 3500 | -0- | -220 | -0- | 3500 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3660 | X | 3338 | -0- | -322 | -0- | 3338 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3782 | X | 3704 | -0- | -78 | -0- | 3704 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4126 | X | 4126 | -0- | -0- | -0- | 4126 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4086 | X | 4086 | -0- | -0- | -0- | 4086 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3947 | X | 3947 | -0- | -0- | -0- | 3947 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3990 | X | 3100 | -0- | -890 | -0- | 3100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4216 | X | 3707 | -0- | -509 | -0- | 3707 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,658 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 521 RRCID -> 174986 COMPL. DATE 10/07/1999 TOTAL DEPTH 10595 PERF. 7386 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3315 | -0- | -467 | -0- | 3315 | 3 | | N | -0- | | | -0- |
| 02 | 3416 | X | 3075 | -0- | -341 | -0- | 3075 | 3 | | N | -0- | | | -0- |
| 03 | 3782 | X | 3204 | -0- | -578 | -0- | 3204 | 3 | | N | -0- | | | -0- |
| 04 | 3330 | X | 3033 | -0- | -297 | -0- | 3033 | 3 | | N | -0- | | | -0- |
| 05 | 4581 | X | 4581 | -0- | -0- | -0- | 4581 | 3 | | N | -0- | | | -0- |
| 06 | 3559 | X | 3559 | -0- | -0- | -0- | 3559 | 3 | | N | -0- | | | -0- |
| 07 | 3133 | X | 3133 | -0- | -0- | -0- | 3133 | 3 | | N | -0- | | | -0- |
| 08 | 3129 | X | 3129 | -0- | -0- | -0- | 3129 | 3 | | N | -0- | | | -0- |
| 09 | 3272 | X | 3272 | -0- | -0- | -0- | 3272 | 3 | | N | -0- | | | -0- |
| 10 | 2387 | X | 1485 | -0- | -902 | -0- | 1485 | 3 | | N | -0- | | | -0- |
| 11 | 3289 | X | 3289 | -0- | -0- | -0- | 3289 | 3 | | N | -0- | | | -0- |
| *12 | 4519 | X | 4519 | -0- | -0- | -0- | 4519 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 39,594 TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON B-1) WELL #: 1 RRCID -> 175234 COMPL. DATE 09/25/1999 TOTAL DEPTH 10650 PERF. 7364 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1100 | -0- | -47 | -0- | 1100 | 3 | | N | -0- | | | -0- |
| 02 | 924 | N | 838 | -0- | -86 | -0- | 838 | 3 | | N | -0- | | | -0- |
| 03 | 1023 | N | 980 | -0- | -43 | -0- | 980 | 3 | | N | -0- | | | -0- |
| 04 | 1050 | N | 920 | -0- | -130 | -0- | 920 | 3 | | N | -0- | | | -0- |
| 05 | 930 | N | 653 | -0- | -277 | -0- | 653 | 3 | | N | -0- | | | -0- |
| 06 | 960 | N | 710 | -0- | -250 | -0- | 710 | 3 | | N | -0- | | | -0- |
| 07 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | | N | -0- | | | -0- |
| 08 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | N | -0- | | | -0- |
| 09 | 720 | N | 484 | -0- | -236 | -0- | 484 | 3 | | N | -0- | | | -0- |
| 10 | 1054 | N | 424 | -0- | -630 | -0- | 424 | 3 | | N | -0- | | | -0- |
| 11 | 720 | N | 532 | -0- | -188 | -0- | 532 | 3 | | N | -0- | | | -0- |
| *12 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,370 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 522 RRCID -> 175677 COMPL. DATE 04/12/2006 TOTAL DEPTH 10650 PERF. 7407 - 10489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2782 | X | 2782 | -0- | -0- | -0- | 2782 | 3 | | N | -0- | | | -0- |
| 02 | 2391 | X | 2391 | -0- | -0- | -0- | 2391 | 3 | | N | -0- | | | -0- |
| 03 | 2331 | X | 2331 | -0- | -0- | -0- | 2331 | 3 | | N | -0- | | | -0- |
| 04 | 2213 | X | 2213 | -0- | -0- | -0- | 2213 | 3 | | N | -0- | | | -0- |
| 05 | 2907 | X | 2907 | -0- | -0- | -0- | 2907 | 3 | | N | -0- | | | -0- |
| 06 | 2418 | X | 2418 | -0- | -0- | -0- | 2418 | 3 | | N | -0- | | | -0- |
| 07 | 2316 | X | 2316 | -0- | -0- | -0- | 2316 | 3 | | N | -0- | | | -0- |
| 08 | 1722 | X | 1722 | -0- | -0- | -0- | 1722 | 3 | | N | -0- | | | -0- |
| 09 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 3 | | N | -0- | | | -0- |
| 10 | 1674 | N | 1527 | -0- | -147 | -0- | 1527 | 3 | | N | -0- | | | -0- |
| 11 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 3 | | N | -0- | | | -0- |
| *12 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,895 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON, N.) WELL #: 402 RRCID -> 176101 COMPL. DATE 11/24/1999 TOTAL DEPTH 10740 PERF. 7468 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 547 | -0- | -321 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 395 | -0- | -53 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 03 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 05 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2616 | N | 2616 | -0- | -0- | -0- | 2616 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2587 | N | 2587 | -0- | -0- | -0- | 2587 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2728 | N | 2728 | -0- | -0- | -0- | 2728 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1263 | -0- | -566 | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2632 | N | 2632 | -0- | -0- | -0- | 2632 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2665 | N | 2665 | -0- | -0- | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,946 TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -10) WELL #: 10 RRCID -> 176124 COMPL. DATE 02/06/2001 TOTAL DEPTH 10705 PERF. 7412 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3707 | X | 3707 | -0- | -0- | -0- | 3707 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5230 | X | 5230 | -0- | -0- | -0- | 5230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4451 | X | 4451 | -0- | -0- | -0- | 4451 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3189 | X | 3189 | -0- | -0- | -0- | 3189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2186 | X | 2186 | -0- | -0- | -0- | 2186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3142 | X | 3142 | -0- | -0- | -0- | 3142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3685 | X | 3685 | -0- | -0- | -0- | 3685 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4437 | X | 4437 | -0- | -0- | -0- | 4437 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4308 | X | 4308 | -0- | -0- | -0- | 4308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3469 | X | 3469 | -0- | -0- | -0- | 3469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4435 | X | 4435 | -0- | -0- | -0- | 4435 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2893 | X | 2893 | -0- | -0- | -0- | 2893 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,132 TOTAL CONDENSATE PROD: -0-

WSGU10 (WALKE-5) WELL #: 8 RRCID -> 176430 COMPL. DATE 11/23/1999 TOTAL DEPTH 10715 PERF. 7412 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6198 | X | 6198 | -0- | -0- | -0- | 6198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5568 | X | 5568 | -0- | -0- | -0- | 5568 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6128 | X | 6128 | -0- | -0- | -0- | 6128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5880 | X | 5784 | -0- | -96 | -0- | 5784 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6202 | X | 6202 | -0- | -0- | -0- | 6202 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5880 | X | 5766 | -0- | -114 | -0- | 5766 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6076 | X | 6017 | -0- | -59 | -0- | 6017 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6076 | X | 5941 | -0- | -135 | -0- | 5941 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5991 | X | 5991 | -0- | -0- | -0- | 5991 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6076 | X | 5955 | -0- | -121 | -0- | 5955 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6029 | X | 6029 | -0- | -0- | -0- | 6029 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6076 | X | 5467 | -0- | -609 | -0- | 5467 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 71,046 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU11 (GRAY -4) WELL #: 5 RRCID -> 177276 COMPL. DATE 02/17/2000 TOTAL DEPTH 10700 PERF. 7360 - 10533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3484 | X | 3484 | -0- | -0- | -0- | 3484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3195 | X | 3195 | -0- | -0- | -0- | 3195 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3582 | X | 3582 | -0- | -0- | -0- | 3582 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3447 | X | 3447 | -0- | -0- | -0- | 3447 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3405 | X | 3405 | -0- | -0- | -0- | 3405 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3285 | X | 3285 | -0- | -0- | -0- | 3285 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3370 | X | 3370 | -0- | -0- | -0- | 3370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3429 | X | 3429 | -0- | -0- | -0- | 3429 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3495 | X | 3495 | -0- | -0- | -0- | 3495 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3127 | X | 3127 | -0- | -0- | -0- | 3127 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3525 | X | 3525 | -0- | -0- | -0- | 3525 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3376 | X | 3376 | -0- | -0- | -0- | 3376 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,720 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 526 RRCID -> 177813 COMPL. DATE 05/02/2000 TOTAL DEPTH 10650 PERF. 7356 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3539 | X | 3539 | -0- | -0- | -0- | 3539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2645 | X | 2645 | -0- | -0- | -0- | 2645 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2821 | X | 2451 | -0- | -370 | -0- | 2451 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3420 | X | 2361 | -0- | -1059 | -0- | 2361 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3534 | X | 2541 | -0- | -993 | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3420 | X | 2363 | -0- | -1057 | -0- | 2363 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2559 | -0- | -355 | -0- | 2559 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2542 | X | 2164 | -0- | -378 | -0- | 2164 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3573 | X | 3573 | -0- | -0- | -0- | 3573 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3122 | X | 3122 | -0- | -0- | -0- | 3122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3257 | X | 3257 | -0- | -0- | -0- | 3257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3472 | X | 3315 | -0- | -157 | -0- | 3315 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,890 TOTAL CONDENSATE PROD: -0-

HAYES UNIT WELL #: 8 RRCID -> 178420 COMPL. DATE 03/15/2000 TOTAL DEPTH 10645 PERF.10690 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 1661 | -0- | -2183 | -0- | 51 | 1 | 1610 | 2 | Y | -0- | | | | | 63 |
| 02 | 3746 | X | 3746 | -0- | -0- | -0- | 116 | 1 | 3630 | 2 | Y | -0- | | | | | 63 |
| 03 | 3844 | X | 3700 | -0- | -144 | -0- | 115 | 1 | 3585 | 2 | Y | -0- | | | | | 63 |
| 04 | 3720 | X | 3513 | -0- | -207 | -0- | 100 | 1 | 3349 | 2 | Y | 58 | | | | | 121 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 3844 | X | 506 | -0- | -3338 | -0- | 20 | 1 | 486 | 2 | Y | -0- | | | | | 121 |
| 06 | 3720 | X | -0- | -0- | -3720 | -0- | | | | | Y | -0- | | | | | 121 |
| 07 | 4154 | X | -0- | -0- | -4154 | -0- | | | | | Y | -0- | | | | | 121 |
| 08 | 3689 | X | -0- | -0- | -3689 | -0- | | | | | Y | -0- | | | | | 121 |
| 09 | 3510 | X | -0- | -0- | -3510 | -0- | | | | | Y | -0- | | | | | 121 |
| 10 | 496 | X | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 121 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 121 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 121 |

TOTAL GAS PROD: 13,126 TOTAL CONDENSATE PROD: 58

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 (LACY, E. -11) WELL #: 11 RRCID -> 178657 COMPL. DATE 03/23/2007 TOTAL DEPTH 10862 PERF. 7577 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5131 | X | 5131 | -0- | -0- | -0- | 5131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4396 | X | 4197 | -0- | -199 | -0- | 4197 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4867 | X | 4453 | -0- | -414 | -0- | 4453 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4710 | X | 4024 | -0- | -686 | -0- | 4024 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4867 | X | 4015 | -0- | -852 | -0- | 4015 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4710 | X | 4162 | -0- | -548 | -0- | 4162 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4650 | X | 3950 | -0- | -700 | -0- | 3950 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4464 | X | 3907 | -0- | -557 | -0- | 3907 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4225 | X | 4225 | -0- | -0- | -0- | 4225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4422 | X | 4422 | -0- | -0- | -0- | 4422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4610 | X | 4610 | -0- | -0- | -0- | 4610 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4371 | X | 4118 | -0- | -253 | -0- | 4118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,214 TOTAL CONDENSATE PROD: -0-

WSCGU (LACY, R.) WELL #: 305 RRCID -> 179134 COMPL. DATE 08/30/2000 TOTAL DEPTH 10837 PERF. 7413 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1743 | -0- | -148 | -0- | 1743 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1998 | N | 1998 | -0- | -0- | -0- | 1998 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3343 | -0- | 243 | 243 | 3343 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3202 | -0- | 202 | 445 | 3202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3435 | -0- | 335 | 780 | 3435 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3922 | X | 3142 | -0- | -780 | -0- | 3142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2565 | X | 2565 | -0- | -0- | -0- | 2565 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2396 | X | 2396 | -0- | -0- | -0- | 2396 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3094 | X | 3094 | -0- | -0- | -0- | 3094 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3429 | X | 3429 | -0- | -0- | -0- | 3429 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3827 | X | 3827 | -0- | -0- | -0- | 3827 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3581 | X | 3581 | -0- | -0- | -0- | 3581 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,755 TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 109 RRCID -> 179375 COMPL. DATE 09/09/2000 TOTAL DEPTH 10700 PERF. 7482 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3666 | -0- | -395 | -0- | 3666 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3668 | X | 3325 | -0- | -343 | -0- | 3325 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3844 | X | 3713 | -0- | -131 | -0- | 3713 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3720 | X | 3517 | -0- | -203 | -0- | 3517 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3844 | X | 3786 | -0- | -58 | -0- | 3786 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3600 | X | 3432 | -0- | -168 | -0- | 3432 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3720 | X | 3398 | -0- | -322 | -0- | 3398 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3782 | X | 3376 | -0- | -406 | -0- | 3376 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3660 | X | 3465 | -0- | -195 | -0- | 3465 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3801 | X | 3801 | -0- | -0- | -0- | 3801 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3928 | X | 3928 | -0- | -0- | -0- | 3928 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 3585 | -0- | -11 | -0- | 3585 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,992 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU10 (WALKE-6) WELL #: 9 RRCID -> 179586 COMPL. DATE 08/11/2000 TOTAL DEPTH 10860 PERF. 7549 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4609 | X | 4609 | -0- | -0- | -0- | 4609 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4456 | X | 4456 | -0- | -0- | -0- | 4456 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3281 | X | 3281 | -0- | -0- | -0- | 3281 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3030 | X | 2284 | -0- | -746 | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3131 | X | 2832 | -0- | -299 | -0- | 2832 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3030 | X | 2742 | -0- | -288 | -0- | 2742 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4836 | X | 1986 | -0- | -2850 | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3286 | X | 2432 | -0- | -854 | -0- | 2432 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2730 | X | 2479 | -0- | -251 | -0- | 2479 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2821 | X | 2518 | -0- | -303 | -0- | 2518 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2730 | X | 2625 | -0- | -105 | -0- | 2625 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | X | 2446 | -0- | -127 | -0- | 2446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,690 TOTAL CONDENSATE PROD: -0-

WSGU10 (WALKE -7) WELL #: 10 RRCID -> 180057 COMPL. DATE 10/11/2000 TOTAL DEPTH 10715 PERF. 7445 - 10571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 422 | -0- | -2802 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2077 | -0- | -919 | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 2343 | -0- | -974 | -0- | 2343 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3240 | X | 2230 | -0- | -1010 | -0- | 2230 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2976 | X | 2166 | -0- | -810 | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2280 | X | 2176 | -0- | -104 | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2894 | X | 2894 | -0- | -0- | -0- | 2894 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2356 | X | 1287 | -0- | -1069 | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2220 | X | 1796 | -0- | -424 | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 1732 | -0- | -1151 | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 2025 | -0- | -765 | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | X | 2085 | -0- | -798 | -0- | 2085 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,233 TOTAL CONDENSATE PROD: -0-

WSGU10 (WALKE -8) WELL #: 11 RRCID -> 180834 COMPL. DATE 11/25/2000 TOTAL DEPTH 10620 PERF. 7352 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 4222 | -0- | -521 | -0- | 4222 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4609 | X | 4609 | -0- | -0- | -0- | 4609 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4743 | X | 3828 | -0- | -915 | -0- | 3828 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4470 | X | 4409 | -0- | -61 | -0- | 4409 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5115 | X | 4103 | -0- | -1012 | -0- | 4103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4950 | X | 4237 | -0- | -713 | -0- | 4237 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3810 | X | 3810 | -0- | -0- | -0- | 3810 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4158 | X | 4158 | -0- | -0- | -0- | 4158 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4464 | X | 4464 | -0- | -0- | -0- | 4464 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4525 | X | 4525 | -0- | -0- | -0- | 4525 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4553 | X | 4553 | -0- | -0- | -0- | 4553 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4043 | X | 4043 | -0- | -0- | -0- | 4043 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,961 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU11 (GRAY-5) WELL #: 6 RRCID -> 180894 COMPL. DATE 11/02/2000 TOTAL DEPTH 10650 PERF. 7333 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3786 | X | 3786 | -0- | -0- | -0- | 3786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3670 | X | 3670 | -0- | -0- | -0- | 3670 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3829 | X | 3829 | -0- | -0- | -0- | 3829 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3266 | X | 3266 | -0- | -0- | -0- | 3266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2999 | X | 2999 | -0- | -0- | -0- | 2999 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2176 | X | 2176 | -0- | -0- | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3505 | X | 3505 | -0- | -0- | -0- | 3505 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2892 | X | 2892 | -0- | -0- | -0- | 2892 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3261 | X | 3261 | -0- | -0- | -0- | 3261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4169 | X | 4169 | -0- | -0- | -0- | 4169 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4007 | X | 4007 | -0- | -0- | -0- | 4007 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3070 | X | 3070 | -0- | -0- | -0- | 3070 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,630 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 528 RRCID -> 181093 COMPL. DATE 12/13/2000 TOTAL DEPTH 10640 PERF. 7442 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3921 | -0- | -109 | -0- | 3921 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3752 | X | 3613 | -0- | -139 | -0- | 3613 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4154 | X | 4068 | -0- | -86 | -0- | 4068 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4020 | X | 3721 | -0- | -299 | -0- | 3721 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4092 | X | 3888 | -0- | -204 | -0- | 3888 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3930 | X | 3866 | -0- | -64 | -0- | 3866 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3968 | X | 3695 | -0- | -273 | -0- | 3695 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4009 | X | 4009 | -0- | -0- | -0- | 4009 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3963 | X | 3963 | -0- | -0- | -0- | 3963 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3968 | X | 2922 | -0- | -1046 | -0- | 2922 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4233 | X | 4233 | -0- | -0- | -0- | 4233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3624 | -0- | -344 | -0- | 3624 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,523 TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 108 RRCID -> 181399 COMPL. DATE 03/26/2000 TOTAL DEPTH 10730 PERF. 7484 - 10573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3408 | X | 3408 | -0- | -0- | -0- | 3408 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3616 | X | 3616 | -0- | -0- | -0- | 3616 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2737 | X | 2737 | -0- | -0- | -0- | 2737 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2726 | X | 2726 | -0- | -0- | -0- | 2726 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2403 | X | 2403 | -0- | -0- | -0- | 2403 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2242 | X | 2242 | -0- | -0- | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2306 | X | 2306 | -0- | -0- | -0- | 2306 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2370 | X | 2370 | -0- | -0- | -0- | 2370 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2254 | X | 2254 | -0- | -0- | -0- | 2254 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2486 | X | 2486 | -0- | -0- | -0- | 2486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2489 | N | 2489 | -0- | -0- | -0- | 2489 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2466 | N | 2466 | -0- | -0- | -0- | 2466 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,503 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -27) WELL #: 27 RRCID -> 181514 COMPL. DATE 01/27/2001 TOTAL DEPTH 10620 PERF. 7339 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3079 | -0- | -920 | -0- | 3079 | 3 | | N | -0- | | | -0- |
| 02 | 3612 | X | 2321 | -0- | -1291 | -0- | 2321 | 3 | | N | -0- | | | -0- |
| 03 | 3565 | X | 2725 | -0- | -840 | -0- | 2725 | 3 | | N | -0- | | | -0- |
| 04 | 3450 | X | 2619 | -0- | -831 | -0- | 2619 | 3 | | N | -0- | | | -0- |
| 05 | 3565 | X | 2808 | -0- | -757 | -0- | 2808 | 3 | | N | -0- | | | -0- |
| 06 | 2970 | X | 2436 | -0- | -534 | -0- | 2436 | 3 | | N | -0- | | | -0- |
| 07 | 2728 | X | 2525 | -0- | -203 | -0- | 2525 | 3 | | N | -0- | | | -0- |
| 08 | 2821 | X | 2417 | -0- | -404 | -0- | 2417 | 3 | | N | -0- | | | -0- |
| 09 | 2730 | X | 2709 | -0- | -21 | -0- | 2709 | 3 | | N | -0- | | | -0- |
| 10 | 2821 | X | 1459 | -0- | -1362 | -0- | 1459 | 3 | | N | -0- | | | -0- |
| 11 | 3294 | X | 3294 | -0- | -0- | -0- | 3294 | 3 | | N | -0- | | | -0- |
| 12 | 2790 | X | 2528 | -0- | -262 | -0- | 2528 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,920 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 530 RRCID -> 181824 COMPL. DATE 03/03/2001 TOTAL DEPTH 10670 PERF. 7319 - 10469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | N | -0- | | | -0- |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 3 | | N | -0- | | | -0- |
| 03 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 3 | | N | -0- | | | -0- |
| 04 | 1350 | N | 1332 | -0- | -18 | -0- | 1332 | 3 | | N | -0- | | | -0- |
| 05 | 1395 | N | 1390 | -0- | -5 | -0- | 1390 | 3 | | N | -0- | | | -0- |
| 06 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | N | -0- | | | -0- |
| 07 | 1364 | N | 1250 | -0- | -114 | -0- | 1250 | 3 | | N | -0- | | | -0- |
| 08 | 1395 | N | 955 | -0- | -440 | -0- | 955 | 3 | | N | -0- | | | -0- |
| 09 | 1380 | N | 1060 | -0- | -320 | -0- | 1060 | 3 | | N | -0- | | | -0- |
| 10 | 1240 | N | 356 | -0- | -884 | -0- | 356 | 3 | | N | -0- | | | -0- |
| 11 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | N | -0- | | | -0- |
| 12 | 1085 | N | 858 | -0- | -227 | -0- | 858 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,815 TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 110 RRCID -> 181908 COMPL. DATE 02/26/2001 TOTAL DEPTH 10680 PERF. 7618 - 10555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4503 | X | 4503 | -0- | -0- | -0- | 4503 | 3 | | N | -0- | | | -0- |
| 02 | 4177 | X | 4177 | -0- | -0- | -0- | 4177 | 3 | | N | -0- | | | -0- |
| 03 | 4646 | X | 4646 | -0- | -0- | -0- | 4646 | 3 | | N | -0- | | | -0- |
| 04 | 4707 | X | 4707 | -0- | -0- | -0- | 4707 | 3 | | N | -0- | | | -0- |
| 05 | 4441 | X | 4441 | -0- | -0- | -0- | 4441 | 3 | | N | -0- | | | -0- |
| 06 | 5005 | X | 5005 | -0- | -0- | -0- | 5005 | 3 | | N | -0- | | | -0- |
| 07 | 4867 | X | 4682 | -0- | -185 | -0- | 4682 | 3 | | N | -0- | | | -0- |
| 08 | 4867 | X | 4435 | -0- | -432 | -0- | 4435 | 3 | | N | -0- | | | -0- |
| 09 | 5010 | X | 4992 | -0- | -18 | -0- | 4992 | 3 | | N | -0- | | | -0- |
| 10 | 5177 | X | 4623 | -0- | -554 | -0- | 4623 | 3 | | N | -0- | | | -0- |
| 11 | 5011 | X | 5011 | -0- | -0- | -0- | 5011 | 3 | | N | -0- | | | -0- |
| 12 | 5146 | X | 4146 | -0- | -1000 | -0- | 4146 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 55,368 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 111 RRCID -> 183344 COMPL. DATE 04/28/2001 TOTAL DEPTH 10635 PERF. 7387 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3287 | X | 3287 | -0- | -0- | -0- | 3287 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3554 | X | 3554 | -0- | -0- | -0- | 3554 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4510 | X | 4510 | -0- | -0- | -0- | 4510 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2923 | X | 2923 | -0- | -0- | -0- | 2923 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2108 | X | 1517 | -0- | -591 | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2040 | X | 1365 | -0- | -675 | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | X | 1460 | -0- | -648 | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2108 | X | 1482 | -0- | -626 | -0- | 1482 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2040 | X | 1072 | -0- | -968 | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | X | 927 | -0- | -592 | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | X | 757 | -0- | -683 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 902 | -0- | -214 | -0- | 902 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,756 TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -12) WELL #: 12 RRCID -> 183513 COMPL. DATE 06/26/2001 TOTAL DEPTH 10708 PERF. 7584 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3301 | -0- | -47 | -0- | 3301 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3029 | X | 3029 | -0- | -0- | -0- | 3029 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | 3077 | -0- | -271 | -0- | 3077 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3466 | X | 3466 | -0- | -0- | -0- | 3466 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3481 | X | 3481 | -0- | -0- | -0- | 3481 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3439 | X | 3439 | -0- | -0- | -0- | 3439 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3596 | X | 3546 | -0- | -50 | -0- | 3546 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3848 | X | 3848 | -0- | -0- | -0- | 3848 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3480 | X | 3062 | -0- | -418 | -0- | 3062 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 2959 | -0- | -606 | -0- | 2959 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | 3030 | -0- | -690 | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3844 | X | 2343 | -0- | -1501 | -0- | 2343 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,581 TOTAL CONDENSATE PROD: -0-

WSGU4 (SKIPPER -A- 4) WELL #: 4 RRCID -> 183763 COMPL. DATE 06/08/2001 TOTAL DEPTH 10715 PERF. 7956 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1773 | N | 1773 | -0- | -0- | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1488 | -0- | -192 | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1313 | -0- | -671 | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1299 | -0- | -411 | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 916 | -0- | -200 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 366 | -0- | -714 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 554 | -0- | -562 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 447 | -0- | -453 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| *12 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,361 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 529 RRCID -> 183795 COMPL. DATE 07/11/2001 TOTAL DEPTH 10610 PERF. 7483 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4090 | X | 4090 | -0- | -0- | -0- | 4090 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3714 | X | 3714 | -0- | -0- | -0- | 3714 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3871 | X | 3871 | -0- | -0- | -0- | 3871 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3831 | X | 3831 | -0- | -0- | -0- | 3831 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4058 | X | 4058 | -0- | -0- | -0- | 4058 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3874 | X | 3874 | -0- | -0- | -0- | 3874 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4123 | X | 3489 | -0- | -634 | -0- | 3489 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4061 | X | 3975 | -0- | -86 | -0- | 3975 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4048 | X | 4048 | -0- | -0- | -0- | 4048 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4061 | X | 1816 | -0- | -2245 | -0- | 1816 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4347 | X | 4347 | -0- | -0- | -0- | 4347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4185 | X | 3960 | -0- | -225 | -0- | 3960 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,073 TOTAL CONDENSATE PROD: -0-

PINE TREE I.S.D. WELL #: 5 RRCID -> 184266 COMPL. DATE 10/22/2002 TOTAL DEPTH 10670 PERF. 7381 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1562 | -0- | -28 | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1455 | -0- | -188 | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1274 | -0- | -338 | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1578 | -0- | -102 | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 971 | -0- | -300 | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1761 | -0- | -159 | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 184 | -0- | -1459 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,773 TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -14) WELL #: 14 RRCID -> 185410 COMPL. DATE 09/02/2001 TOTAL DEPTH 10926 PERF. 8445 - 10761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 4092 | -0- | -0- | -0- | 4092 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3864 | X | 3675 | -0- | -189 | -0- | 3675 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4506 | X | 4506 | -0- | -0- | -0- | 4506 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4186 | X | 4186 | -0- | -0- | -0- | 4186 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4278 | X | 4021 | -0- | -257 | -0- | 4021 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4350 | X | 3890 | -0- | -460 | -0- | 3890 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4495 | X | 3300 | -0- | -1195 | -0- | 3300 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4495 | X | 3561 | -0- | -934 | -0- | 3561 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4200 | X | 3662 | -0- | -538 | -0- | 3662 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4030 | X | 3080 | -0- | -950 | -0- | 3080 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5503 | X | 5503 | -0- | -0- | -0- | 5503 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4171 | X | 4171 | -0- | -0- | -0- | 4171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,647 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 524 RRCID -> 185671 COMPL. DATE 09/08/2001 TOTAL DEPTH 10695 PERF. 7385 - 10551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2869 | X | 2869 | -0- | -0- | -0- | 2869 | 3 | | N | -0- | | | -0- |
| 02 | 2769 | X | 2769 | -0- | -0- | -0- | 2769 | 3 | | N | -0- | | | -0- |
| 03 | 3019 | X | 3019 | -0- | -0- | -0- | 3019 | 3 | | N | -0- | | | -0- |
| 04 | 3161 | X | 3161 | -0- | -0- | -0- | 3161 | 3 | | N | -0- | | | -0- |
| 05 | 3809 | X | 3809 | -0- | -0- | -0- | 3809 | 3 | | N | -0- | | | -0- |
| 06 | 3309 | X | 3309 | -0- | -0- | -0- | 3309 | 3 | | N | -0- | | | -0- |
| 07 | 3966 | X | 3966 | -0- | -0- | -0- | 3966 | 3 | | N | -0- | | | -0- |
| 08 | 2602 | X | 2602 | -0- | -0- | -0- | 2602 | 3 | | N | -0- | | | -0- |
| 09 | 2785 | X | 2785 | -0- | -0- | -0- | 2785 | 3 | | N | -0- | | | -0- |
| 10 | 2722 | X | 2722 | -0- | -0- | -0- | 2722 | 3 | | N | -0- | | | -0- |
| 11 | 2430 | X | 2430 | -0- | -0- | -0- | 2430 | 3 | | N | -0- | | | -0- |
| *12 | 2693 | X | 2693 | -0- | -0- | -0- | 2693 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 36,134 TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -6) WELL #: 7 RRCID -> 185910 COMPL. DATE 09/08/2001 TOTAL DEPTH 10670 PERF. 7361 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 3 | | N | -0- | | | -0- |
| 02 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 3 | | N | -0- | | | -0- |
| 03 | 2145 | N | 2145 | -0- | -0- | -0- | 2145 | 3 | | N | -0- | | | -0- |
| 04 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 3 | | N | -0- | | | -0- |
| 05 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 3 | | N | -0- | | | -0- |
| 06 | 2082 | N | 2082 | -0- | -0- | -0- | 2082 | 3 | | N | -0- | | | -0- |
| 07 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 3 | | N | -0- | | | -0- |
| 08 | 2261 | N | 2261 | -0- | -0- | -0- | 2261 | 3 | | N | -0- | | | -0- |
| 09 | 2058 | N | 2058 | -0- | -0- | -0- | 2058 | 3 | | N | -0- | | | -0- |
| 10 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 3 | | N | -0- | | | -0- |
| 11 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 3 | | N | -0- | | | -0- |
| *12 | 2216 | N | 2216 | -0- | -0- | -0- | 2216 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,037 TOTAL CONDENSATE PROD: -0-

JONES, ROSA LEE WELL #: 2 L RRCID -> 186052 COMPL. DATE 10/24/2000 TOTAL DEPTH 10980 PERF.10776 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 125 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 533 RRCID -> 186282 COMPL. DATE 11/11/2001 TOTAL DEPTH 10606 PERF. 8949 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2216 | N | 2216 | -0- | -0- | -0- | 2216 | 3 | | N | -0- | | | -0- |
| 02 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 3 | | N | -0- | | | -0- |
| 03 | 2304 | N | 2304 | -0- | -0- | -0- | 2304 | 3 | | N | -0- | | | -0- |
| 04 | 2367 | N | 2367 | -0- | -0- | -0- | 2367 | 3 | | N | -0- | | | -0- |
| 05 | 2375 | N | 2375 | -0- | -0- | -0- | 2375 | 3 | | N | -0- | | | -0- |
| 06 | 2783 | N | 2783 | -0- | -0- | -0- | 2783 | 3 | | N | -0- | | | -0- |
| 07 | 2285 | N | 2285 | -0- | -0- | -0- | 2285 | 3 | | N | -0- | | | -0- |
| 08 | 2139 | N | 248 | -0- | -1891 | -0- | 248 | 3 | | N | -0- | | | -0- |
| 09 | 2947 | N | 2947 | -0- | -0- | -0- | 2947 | 3 | | N | -0- | | | -0- |
| 10 | 2139 | N | 870 | -0- | -1269 | -0- | 870 | 3 | | N | -0- | | | -0- |
| 11 | 3000 | N | 3115 | -0- | 115 | 115 | 3115 | 3 | | N | -0- | | | -0- |
| *12 | 2282 | N | 2167 | -0- | -115 | -0- | 2167 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,586 TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON -31) WELL #: 31 RRCID -> 186929 COMPL. DATE 11/01/2001 TOTAL DEPTH 10680 PERF. 7385 - 10489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1923 | X | 1923 | -0- | -0- | -0- | 1923 | 3 | | N | -0- | | | -0- |
| 02 | 1563 | X | 1563 | -0- | -0- | -0- | 1563 | 3 | | N | -0- | | | -0- |
| 03 | 1693 | X | 1693 | -0- | -0- | -0- | 1693 | 3 | | N | -0- | | | -0- |
| 04 | 1860 | X | 1328 | -0- | -532 | -0- | 1328 | 3 | | N | -0- | | | -0- |
| 05 | 2392 | X | 2392 | -0- | -0- | -0- | 2392 | 3 | | N | -0- | | | -0- |
| 06 | 1860 | X | 1680 | -0- | -180 | -0- | 1680 | 3 | | N | -0- | | | -0- |
| 07 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | N | -0- | | | -0- |
| 08 | 2387 | N | 1867 | -0- | -520 | -0- | 1867 | 3 | | N | -0- | | | -0- |
| 09 | 2200 | N | 2200 | -0- | -0- | -0- | 2200 | 3 | | N | -0- | | | -0- |
| 10 | 1674 | N | 1002 | -0- | -672 | -0- | 1002 | 3 | | N | -0- | | | -0- |
| 11 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 3 | | N | -0- | | | -0- |
| 12 | 2263 | N | 1723 | -0- | -540 | -0- | 1723 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,082 TOTAL CONDENSATE PROD: -0-

WSCGU (KELLY) WELL #: 205 RRCID -> 186939 COMPL. DATE 10/24/2001 TOTAL DEPTH 10600 PERF. 7329 - 10441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5273 | X | 5273 | -0- | -0- | -0- | 5273 | 3 | | N | -0- | | | -0- |
| 02 | 4783 | X | 4783 | -0- | -0- | -0- | 4783 | 3 | | N | -0- | | | -0- |
| 03 | 5001 | X | 5001 | -0- | -0- | -0- | 5001 | 3 | | N | -0- | | | -0- |
| 04 | 4784 | X | 4784 | -0- | -0- | -0- | 4784 | 3 | | N | -0- | | | -0- |
| 05 | 5322 | X | 5322 | -0- | -0- | -0- | 5322 | 3 | | N | -0- | | | -0- |
| 06 | 4852 | X | 4852 | -0- | -0- | -0- | 4852 | 3 | | N | -0- | | | -0- |
| 07 | 5022 | X | 4072 | -0- | -950 | -0- | 4072 | 3 | | N | -0- | | | -0- |
| 08 | 5022 | X | 3527 | -0- | -1495 | -0- | 3527 | 3 | | N | -0- | | | -0- |
| 09 | 4860 | X | 4143 | -0- | -717 | -0- | 4143 | 3 | | N | -0- | | | -0- |
| 10 | 5022 | X | 4094 | -0- | -928 | -0- | 4094 | 3 | | N | -0- | | | -0- |
| 11 | 4860 | X | 4352 | -0- | -508 | -0- | 4352 | 3 | | N | -0- | | | -0- |
| *12 | 4625 | X | 4625 | -0- | -0- | -0- | 4625 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 54,828 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 (LACY, E. -13) WELL #: 13 RRCID -> 187058 COMPL. DATE 09/15/2001 TOTAL DEPTH 10775 PERF. 8154 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 872 | -0- | -58 | -0- | 872 | 3 | | N | -0- | | | -0- |
| 02 | 728 | N | 611 | -0- | -117 | -0- | 611 | 3 | | N | -0- | | | -0- |
| 03 | 1983 | N | 1983 | -0- | -0- | -0- | 1983 | 3 | | N | -0- | | | -0- |
| 04 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 3 | | N | -0- | | | -0- |
| 05 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 3 | | N | -0- | | | -0- |
| 06 | 1920 | N | 1478 | -0- | -442 | -0- | 1478 | 3 | | N | -0- | | | -0- |
| 07 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 3 | | N | -0- | | | -0- |
| 08 | 1395 | N | 1101 | -0- | -294 | -0- | 1101 | 3 | | N | -0- | | | -0- |
| 09 | 1470 | N | 994 | -0- | -476 | -0- | 994 | 3 | | N | -0- | | | -0- |
| 10 | 1581 | N | 940 | -0- | -641 | -0- | 940 | 3 | | N | -0- | | | -0- |
| 11 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | N | -0- | | | -0- |
| *12 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,710 TOTAL CONDENSATE PROD: -0-

WSCGU (KELLY) WELL #: 204 RRCID -> 187408 COMPL. DATE 01/20/2002 TOTAL DEPTH 10610 PERF. 7423 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 | X | 5030 | -0- | -736 | -0- | 5030 | 3 | | N | -0- | | | -0- |
| 02 | 5208 | X | 4906 | -0- | -302 | -0- | 4906 | 3 | | N | -0- | | | -0- |
| 03 | 5766 | X | 5331 | -0- | -435 | -0- | 5331 | 3 | | N | -0- | | | -0- |
| 04 | 5520 | X | 4914 | -0- | -606 | -0- | 4914 | 3 | | N | -0- | | | -0- |
| 05 | 5425 | X | 4693 | -0- | -732 | -0- | 4693 | 3 | | N | -0- | | | -0- |
| 06 | 5250 | X | 4997 | -0- | -253 | -0- | 4997 | 3 | | N | -0- | | | -0- |
| 07 | 5448 | X | 5448 | -0- | -0- | -0- | 5448 | 3 | | N | -0- | | | -0- |
| 08 | 5170 | X | 5170 | -0- | -0- | -0- | 5170 | 3 | | N | -0- | | | -0- |
| 09 | 5048 | X | 5048 | -0- | -0- | -0- | 5048 | 3 | | N | -0- | | | -0- |
| 10 | 5013 | X | 5013 | -0- | -0- | -0- | 5013 | 3 | | N | -0- | | | -0- |
| 11 | 4956 | X | 4956 | -0- | -0- | -0- | 4956 | 3 | | N | -0- | | | -0- |
| *12 | 6284 | X | 6284 | -0- | -0- | -0- | 6284 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 61,790 TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 112 RRCID -> 188243 COMPL. DATE 03/13/2002 TOTAL DEPTH 10740 PERF. 7547 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4360 | X | 4360 | -0- | -0- | -0- | 4360 | 3 | | N | -0- | | | -0- |
| 02 | 3339 | X | 3339 | -0- | -0- | -0- | 3339 | 3 | | N | -0- | | | -0- |
| 03 | 3034 | X | 3034 | -0- | -0- | -0- | 3034 | 3 | | N | -0- | | | -0- |
| 04 | 2400 | X | 2016 | -0- | -384 | -0- | 2016 | 3 | | N | -0- | | | -0- |
| 05 | 2860 | X | 2860 | -0- | -0- | -0- | 2860 | 3 | | N | -0- | | | -0- |
| 06 | 2663 | X | 2663 | -0- | -0- | -0- | 2663 | 3 | | N | -0- | | | -0- |
| 07 | 2814 | X | 2814 | -0- | -0- | -0- | 2814 | 3 | | N | -0- | | | -0- |
| 08 | 3357 | X | 3357 | -0- | -0- | -0- | 3357 | 3 | | N | -0- | | | -0- |
| 09 | 3753 | X | 3753 | -0- | -0- | -0- | 3753 | 3 | | N | -0- | | | -0- |
| 10 | 3589 | X | 3589 | -0- | -0- | -0- | 3589 | 3 | | N | -0- | | | -0- |
| 11 | 4278 | X | 4278 | -0- | -0- | -0- | 4278 | 3 | | N | -0- | | | -0- |
| *12 | 3020 | X | 3020 | -0- | -0- | -0- | 3020 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 39,083 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -32) WELL #: 32 RRCID -> 188693 COMPL. DATE 01/14/2002 TOTAL DEPTH 10682 PERF. 7436 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2592 | N | 2592 | -0- | -0- | -0- | 2592 | 3 | | N | -0- | | | -0- |
| 02 | 2512 | N | 2512 | -0- | -0- | -0- | 2512 | 3 | | N | -0- | | | -0- |
| 03 | 2319 | N | 2319 | -0- | -0- | -0- | 2319 | 3 | | N | -0- | | | -0- |
| 04 | 2287 | N | 2287 | -0- | -0- | -0- | 2287 | 3 | | N | -0- | | | -0- |
| 05 | 2558 | N | 2558 | -0- | -0- | -0- | 2558 | 3 | | N | -0- | | | -0- |
| 06 | 2374 | N | 2374 | -0- | -0- | -0- | 2374 | 3 | | N | -0- | | | -0- |
| 07 | 2424 | N | 2424 | -0- | -0- | -0- | 2424 | 3 | | N | -0- | | | -0- |
| 08 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 3 | | N | -0- | | | -0- |
| 09 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 3 | | N | -0- | | | -0- |
| 10 | 1674 | N | 407 | -0- | -1267 | -0- | 407 | 3 | | N | -0- | | | -0- |
| 11 | 1620 | N | 603 | -0- | -1017 | -0- | 603 | 3 | | N | -0- | | | -0- |
| 12 | 1674 | N | 333 | -0- | -1341 | -0- | 333 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,848 TOTAL CONDENSATE PROD: -0-

WSCGU (LACY, R.) WELL #: 306 RRCID -> 190993 COMPL. DATE 07/31/2002 TOTAL DEPTH 10665 PERF. 7404 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4552 | X | 4552 | -0- | -0- | -0- | 4552 | 3 | | N | -0- | | | -0- |
| 02 | 4081 | X | 4081 | -0- | -0- | -0- | 4081 | 3 | | N | -0- | | | -0- |
| 03 | 4823 | X | 4823 | -0- | -0- | -0- | 4823 | 3 | | N | -0- | | | -0- |
| 04 | 5050 | X | 5050 | -0- | -0- | -0- | 5050 | 3 | | N | -0- | | | -0- |
| 05 | 5025 | X | 5025 | -0- | -0- | -0- | 5025 | 3 | | N | -0- | | | -0- |
| 06 | 4959 | X | 4959 | -0- | -0- | -0- | 4959 | 3 | | N | -0- | | | -0- |
| 07 | 5091 | X | 5091 | -0- | -0- | -0- | 5091 | 3 | | N | -0- | | | -0- |
| 08 | 4134 | X | 4134 | -0- | -0- | -0- | 4134 | 3 | | N | -0- | | | -0- |
| 09 | 4979 | X | 4979 | -0- | -0- | -0- | 4979 | 3 | | N | -0- | | | -0- |
| 10 | 4339 | X | 4339 | -0- | -0- | -0- | 4339 | 3 | | N | -0- | | | -0- |
| 11 | 4880 | X | 4880 | -0- | -0- | -0- | 4880 | 3 | | N | -0- | | | -0- |
| *12 | 4970 | X | 4970 | -0- | -0- | -0- | 4970 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 56,883 TOTAL CONDENSATE PROD: -0-

PINE TREE I.S.D. WELL #: 6 RRCID -> 191581 COMPL. DATE 08/31/2002 TOTAL DEPTH 10765 PERF. 7535 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5315 | X | 5315 | -0- | -0- | -0- | 5315 | 3 | | N | -0- | | | -0- |
| 02 | 4529 | X | 4529 | -0- | -0- | -0- | 4529 | 3 | | N | -0- | | | -0- |
| 03 | 4960 | X | 4265 | -0- | -695 | -0- | 4265 | 3 | | N | -0- | | | -0- |
| 04 | 4950 | X | 4568 | -0- | -382 | -0- | 4568 | 3 | | N | -0- | | | -0- |
| 05 | 5115 | X | 4528 | -0- | -587 | -0- | 4528 | 3 | | N | -0- | | | -0- |
| 06 | 4950 | X | 4451 | -0- | -499 | -0- | 4451 | 3 | | N | -0- | | | -0- |
| 07 | 4886 | X | 4886 | -0- | -0- | -0- | 4886 | 3 | | N | -0- | | | -0- |
| 08 | 4750 | X | 4750 | -0- | -0- | -0- | 4750 | 3 | | N | -0- | | | -0- |
| 09 | 4819 | X | 4819 | -0- | -0- | -0- | 4819 | 3 | | N | -0- | | | -0- |
| 10 | 2480 | X | 2351 | -0- | -129 | -0- | 2351 | 3 | | N | -0- | | | -0- |
| 11 | 5238 | X | 5238 | -0- | -0- | -0- | 5238 | 3 | | N | -0- | | | -0- |
| *12 | 5874 | X | 5874 | -0- | -0- | -0- | 5874 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 55,574 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 525 RRCID -> 192625 COMPL. DATE 09/29/2002 TOTAL DEPTH 10650 PERF. 7441 - 10473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 1903 | -0- | -1321 | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2912 | X | 2799 | -0- | -113 | -0- | 2799 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3224 | X | 3202 | -0- | -22 | -0- | 3202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3347 | X | 3347 | -0- | -0- | -0- | 3347 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | X | 2119 | -0- | -981 | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3090 | X | 2813 | -0- | -277 | -0- | 2813 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3945 | X | 3945 | -0- | -0- | -0- | 3945 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2957 | X | 2957 | -0- | -0- | -0- | 2957 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3539 | X | 3539 | -0- | -0- | -0- | 3539 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2385 | X | 2385 | -0- | -0- | -0- | 2385 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2059 | X | 2059 | -0- | -0- | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2119 | X | 2119 | -0- | -0- | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,187 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 535 RRCID -> 192911 COMPL. DATE 10/24/2002 TOTAL DEPTH 10625 PERF. 7326 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4565 | X | 4565 | -0- | -0- | -0- | 4565 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4217 | X | 4217 | -0- | -0- | -0- | 4217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4551 | X | 4551 | -0- | -0- | -0- | 4551 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4075 | X | 4075 | -0- | -0- | -0- | 4075 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4045 | X | 4045 | -0- | -0- | -0- | 4045 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3711 | X | 3711 | -0- | -0- | -0- | 3711 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3782 | X | 3707 | -0- | -75 | -0- | 3707 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4044 | X | 4044 | -0- | -0- | -0- | 4044 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4186 | X | 4186 | -0- | -0- | -0- | 4186 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8128 | X | 8128 | -0- | -0- | -0- | 8128 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4395 | X | 4395 | -0- | -0- | -0- | 4395 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4504 | X | 4504 | -0- | -0- | -0- | 4504 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,128 TOTAL CONDENSATE PROD: -0-

WSGU4 (SKIPPER -A- 6) WELL #: 6 T RRCID -> 192913 COMPL. DATE 12/22/2002 TOTAL DEPTH 10650 PERF. 7348 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2202 | -0- | -216 | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2044 | N | 2001 | -0- | -43 | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2130 | N | 2034 | -0- | -96 | -0- | 2034 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 2137 | -0- | -64 | -0- | 2137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 2081 | -0- | -27 | -0- | 2081 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 1497 | -0- | -642 | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2130 | N | 1632 | -0- | -498 | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1200 | -0- | -877 | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,380 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -37) WELL #: 37 RRCID -> 193416 COMPL. DATE 11/22/2002 TOTAL DEPTH 10650 PERF. 7404 - 10486

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1941 | -0- | -477 | -0- | 1941 | 3 | | N | -0- | | | -0- |
| 02 | 2100 | X | 1615 | -0- | -485 | -0- | 1615 | 3 | | N | -0- | | | -0- |
| 03 | 2586 | X | 2586 | -0- | -0- | -0- | 2586 | 3 | | N | -0- | | | -0- |
| 04 | 2234 | X | 2234 | -0- | -0- | -0- | 2234 | 3 | | N | -0- | | | -0- |
| 05 | 2015 | X | 1979 | -0- | -36 | -0- | 1979 | 3 | | N | -0- | | | -0- |
| 06 | 3650 | X | 3650 | -0- | -0- | -0- | 3650 | 3 | | N | -0- | | | -0- |
| 07 | 2573 | X | 1069 | -0- | -1504 | -0- | 1069 | 3 | | N | -0- | | | -0- |
| 08 | 2573 | X | 1928 | -0- | -645 | -0- | 1928 | 3 | | N | -0- | | | -0- |
| 09 | 3660 | X | 2948 | -0- | -712 | -0- | 2948 | 3 | | N | -0- | | | -0- |
| 10 | 3782 | X | 773 | -0- | -3009 | -0- | 773 | 3 | | N | -0- | | | -0- |
| 11 | 3660 | X | 1805 | -0- | -1855 | -0- | 1805 | 3 | | N | -0- | | | -0- |
| 12 | 3038 | X | 2732 | -0- | -306 | -0- | 2732 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,260 TOTAL CONDENSATE PROD: -0-

WSGU4 (SKIPPER -A- 5) WELL #: 5 RRCID -> 196941 COMPL. DATE 08/09/2003 TOTAL DEPTH 10690 PERF. 7461 - 10553

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2072 | -0- | -594 | -0- | 2072 | 3 | | N | -0- | | | -0- |
| 02 | 2464 | X | 1818 | -0- | -646 | -0- | 1818 | 3 | | N | -0- | | | -0- |
| 03 | 2728 | X | 2326 | -0- | -402 | -0- | 2326 | 3 | | N | -0- | | | -0- |
| 04 | 2670 | X | 2097 | -0- | -573 | -0- | 2097 | 3 | | N | -0- | | | -0- |
| 05 | 2542 | X | 1989 | -0- | -553 | -0- | 1989 | 3 | | N | -0- | | | -0- |
| 06 | 2289 | X | 2289 | -0- | -0- | -0- | 2289 | 3 | | N | -0- | | | -0- |
| 07 | 2678 | N | 2678 | -0- | -0- | -0- | 2678 | 3 | | N | -0- | | | -0- |
| 08 | 2468 | N | 2468 | -0- | -0- | -0- | 2468 | 3 | | N | -0- | | | -0- |
| 09 | 2010 | N | 1926 | -0- | -84 | -0- | 1926 | 3 | | N | -0- | | | -0- |
| 10 | 2077 | N | 1388 | -0- | -689 | -0- | 1388 | 3 | | N | -0- | | | -0- |
| 11 | 2010 | N | 1211 | -0- | -799 | -0- | 1211 | 3 | | N | -0- | | | -0- |
| 12 | 1984 | N | 1097 | -0- | -887 | -0- | 1097 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,359 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 538 RRCID -> 197479 COMPL. DATE 09/13/2003 TOTAL DEPTH 10650 PERF. 7372 - 10500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3421 | -0- | -454 | -0- | 3421 | 3 | | N | -0- | | | -0- |
| 02 | 3500 | X | 3056 | -0- | -444 | -0- | 3056 | 3 | | N | -0- | | | -0- |
| 03 | 3503 | X | 3240 | -0- | -263 | -0- | 3240 | 3 | | N | -0- | | | -0- |
| 04 | 3360 | X | 3068 | -0- | -292 | -0- | 3068 | 3 | | N | -0- | | | -0- |
| 05 | 4024 | X | 4024 | -0- | -0- | -0- | 4024 | 3 | | N | -0- | | | -0- |
| 06 | 3386 | X | 3386 | -0- | -0- | -0- | 3386 | 3 | | N | -0- | | | -0- |
| 07 | 3379 | X | 3216 | -0- | -163 | -0- | 3216 | 3 | | N | -0- | | | -0- |
| 08 | 3889 | X | 3889 | -0- | -0- | -0- | 3889 | 3 | | N | -0- | | | -0- |
| 09 | 3570 | X | 3259 | -0- | -311 | -0- | 3259 | 3 | | N | -0- | | | -0- |
| 10 | 3689 | X | 3007 | -0- | -682 | -0- | 3007 | 3 | | N | -0- | | | -0- |
| 11 | 3570 | X | 2322 | -0- | -1248 | -0- | 2322 | 3 | | N | -0- | | | -0- |
| 12 | 3689 | X | 2889 | -0- | -800 | -0- | 2889 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 38,777 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (KELLY) WELL #: 206 RRCID -> 197988 COMPL. DATE 10/09/2003 TOTAL DEPTH 10600 PERF. 7317 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4609 | X | 4609 | -0- | -0- | -0- | 4609 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4414 | X | 4414 | -0- | -0- | -0- | 4414 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4973 | X | 4973 | -0- | -0- | -0- | 4973 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4418 | X | 4418 | -0- | -0- | -0- | 4418 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4346 | X | 4346 | -0- | -0- | -0- | 4346 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4065 | X | 4065 | -0- | -0- | -0- | 4065 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4960 | X | 3879 | -0- | -1081 | -0- | 3879 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4960 | X | 3915 | -0- | -1045 | -0- | 3915 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4410 | X | 4062 | -0- | -348 | -0- | 4062 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4624 | X | 4624 | -0- | -0- | -0- | 4624 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4186 | X | 4186 | -0- | -0- | -0- | 4186 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4267 | X | 4267 | -0- | -0- | -0- | 4267 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,758 TOTAL CONDENSATE PROD: -0-

HAMBY HEIRS 2-A WELL #: 1 RRCID -> 198263 COMPL. DATE 06/30/2003 TOTAL DEPTH 10930 PERF.10727 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 392 | -0- | -11 | -0- | 11 | 1 | 381 | 2 | N | -0- | | | | | 32 |
| 02 | 513 | N | 513 | -0- | -0- | -0- | 10 | 1 | 338 | 2 | N | 150 | | | | | 182 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 436 | N | 436 | -0- | -0- | -0- | 10 | 1 | 356 | 2 | N | 64 | 177 | 1 | | | 69 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 390 | N | 374 | -0- | -16 | -0- | 11 | 1 | 363 | 2 | N | -0- | | | | | 69 |
| 05 | 448 | N | 448 | -0- | -0- | -0- | 9 | 1 | 316 | 2 | N | 112 | | | | | 181 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 06 | 420 | N | 363 | -0- | -57 | -0- | 11 | 1 | 352 | 2 | N | -0- | | | | | 181 |
| 07 | 372 | N | 315 | -0- | -57 | -0- | 8 | 1 | 239 | 2 | N | 62 | 183 | 1 | | | 60 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 403 | N | 335 | -0- | -68 | -0- | 10 | 1 | 325 | 2 | N | -0- | | | | | 60 |
| 09 | 360 | N | 340 | -0- | -20 | -0- | 10 | 1 | 330 | 2 | N | -0- | | | | | 60 |
| 10 | 310 | N | 221 | -0- | -89 | -0- | 7 | 1 | 214 | 2 | N | -0- | | | | | 60 |
| 11 | 330 | N | 197 | -0- | -133 | -0- | 6 | 1 | 191 | 2 | N | -0- | | | | | 60 |
| *12 | 540 | N | 540 | -0- | -0- | -0- | 12 | 1 | 381 | 2 | N | 134 | 178 | 1 | | | 16 |
| | | | | | | | 147 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,474 TOTAL CONDENSATE PROD: 522

WSCGU (HORTON-DICKSON) WELL #: 540 RRCID -> 203640 COMPL. DATE 07/15/2004 TOTAL DEPTH 10635 PERF. 7354 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4838 | X | 4838 | -0- | -0- | -0- | 4838 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4256 | X | 4145 | -0- | -111 | -0- | 4145 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4559 | X | 4559 | -0- | -0- | -0- | 4559 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4680 | X | 4132 | -0- | -548 | -0- | 4132 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5125 | X | 5125 | -0- | -0- | -0- | 5125 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4680 | X | 4236 | -0- | -444 | -0- | 4236 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3421 | X | 3421 | -0- | -0- | -0- | 3421 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 | X | 1668 | -0- | -285 | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2751 | X | 2751 | -0- | -0- | -0- | 2751 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3582 | X | 3582 | -0- | -0- | -0- | 3582 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3496 | X | 3496 | -0- | -0- | -0- | 3496 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2903 | X | 2903 | -0- | -0- | -0- | 2903 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,856 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 7 RRCID -> 204822 COMPL. DATE 08/12/2004 TOTAL DEPTH 10645 PERF. 7373 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1941 | -0- | -43 | -0- | 1941 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1793 | N | 1793 | -0- | -0- | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1928 | -0- | -56 | -0- | 1928 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1742 | -0- | -148 | -0- | 1742 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2183 | N | 2183 | -0- | -0- | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1632 | -0- | -228 | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1984 | X | 1338 | -0- | -646 | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2170 | X | 2015 | -0- | -155 | -0- | 2015 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2363 | X | 2363 | -0- | -0- | -0- | 2363 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2273 | X | 2273 | -0- | -0- | -0- | 2273 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2125 | X | 2125 | -0- | -0- | -0- | 2125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 2436 | -0- | -13 | -0- | 2436 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,769 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 539 RRCID -> 206234 COMPL. DATE 09/30/2004 TOTAL DEPTH 10650 PERF. 7391 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4501 | X | 4501 | -0- | -0- | -0- | 4501 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4029 | X | 4029 | -0- | -0- | -0- | 4029 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4185 | X | 3832 | -0- | -353 | -0- | 3832 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4050 | X | 3513 | -0- | -537 | -0- | 3513 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4185 | X | 3529 | -0- | -656 | -0- | 3529 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4050 | X | 3545 | -0- | -505 | -0- | 3545 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3159 | X | 3159 | -0- | -0- | -0- | 3159 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3585 | X | 3585 | -0- | -0- | -0- | 3585 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3581 | X | 3581 | -0- | -0- | -0- | 3581 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1710 | X | 1710 | -0- | -0- | -0- | 1710 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4196 | X | 4196 | -0- | -0- | -0- | 4196 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2809 | X | 2809 | -0- | -0- | -0- | 2809 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,989 TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON-34) WELL #: 34 RRCID -> 206361 COMPL. DATE 11/16/2004 TOTAL DEPTH 10640 PERF. 7331 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 3951 | -0- | -916 | -0- | 3951 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4480 | X | 3933 | -0- | -547 | -0- | 3933 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4960 | X | 4587 | -0- | -373 | -0- | 4587 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4830 | X | 4591 | -0- | -239 | -0- | 4591 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4629 | X | 4629 | -0- | -0- | -0- | 4629 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5090 | X | 5090 | -0- | -0- | -0- | 5090 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4743 | X | 4248 | -0- | -495 | -0- | 4248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4743 | X | 4140 | -0- | -603 | -0- | 4140 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5100 | X | 4520 | -0- | -580 | -0- | 4520 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5270 | X | 1599 | -0- | -3671 | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5100 | X | 4508 | -0- | -592 | -0- | 4508 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6694 | X | 6694 | -0- | -0- | -0- | 6694 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,490 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 9 RRCID -> 206886 COMPL. DATE 02/11/2010 TOTAL DEPTH 10810 PERF. 7498 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7626 | X | 6431 | -0- | -1195 | -0- | 6431 | 3 | | N | -0- | | | -0- |
| 02 | 6384 | X | 5018 | -0- | -1366 | -0- | 5018 | 3 | | N | -0- | | | -0- |
| 03 | 7068 | X | 4229 | -0- | -2839 | -0- | 4229 | 3 | | N | -0- | | | -0- |
| 04 | 6810 | X | 4407 | -0- | -2403 | -0- | 4407 | 3 | | N | -0- | | | -0- |
| 05 | 6758 | X | 6091 | -0- | -667 | -0- | 6091 | 3 | | N | -0- | | | -0- |
| 06 | 6210 | X | 4776 | -0- | -1434 | -0- | 4776 | 3 | | N | -0- | | | -0- |
| 07 | 8120 | X | 8120 | -0- | -0- | -0- | 8120 | 3 | | N | -0- | | | -0- |
| 08 | 6271 | X | 6271 | -0- | -0- | -0- | 6271 | 3 | | N | -0- | | | -0- |
| 09 | 6308 | X | 6308 | -0- | -0- | -0- | 6308 | 3 | | N | -0- | | | -0- |
| 10 | 6510 | X | 5878 | -0- | -632 | -0- | 5878 | 3 | | N | -0- | | | -0- |
| 11 | 6906 | X | 6906 | -0- | -0- | -0- | 6906 | 3 | | N | -0- | | | -0- |
| 12 | 6510 | X | 5162 | -0- | -1348 | -0- | 5162 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 69,597 TOTAL CONDENSATE PROD: -0-

SKIPPER UNIT WELL #: 2 RRCID -> 207217 COMPL. DATE 01/04/2005 TOTAL DEPTH 10886 PERF. 7669 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | N | -0- | | | -0- |
| 02 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | N | -0- | | | -0- |
| 03 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 3 | | N | -0- | | | -0- |
| 04 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | N | -0- | | | -0- |
| 05 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | N | -0- | | | -0- |
| 06 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | N | -0- | | | -0- |
| 07 | 899 | N | 694 | -0- | -205 | -0- | 694 | 3 | | N | -0- | | | -0- |
| 08 | 992 | N | 535 | -0- | -457 | -0- | 535 | 3 | | N | -0- | | | -0- |
| 09 | 1050 | N | 849 | -0- | -201 | -0- | 849 | 3 | | N | -0- | | | -0- |
| 10 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | N | -0- | | | -0- |
| 11 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 3 | | N | -0- | | | -0- |
| *12 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,838 TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -8) WELL #: 9 RRCID -> 207690 COMPL. DATE 01/12/2005 TOTAL DEPTH 10840 PERF. 7604 - 10699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1750 | X | 1750 | -0- | -0- | -0- | 1750 | 3 | | N | -0- | | | -0- |
| 02 | 1996 | X | 1996 | -0- | -0- | -0- | 1996 | 3 | | N | -0- | | | -0- |
| 03 | 2189 | X | 2189 | -0- | -0- | -0- | 2189 | 3 | | N | -0- | | | -0- |
| 04 | 2013 | X | 2013 | -0- | -0- | -0- | 2013 | 3 | | N | -0- | | | -0- |
| 05 | 3625 | X | 3625 | -0- | -0- | -0- | 3625 | 3 | | N | -0- | | | -0- |
| 06 | 2153 | X | 2153 | -0- | -0- | -0- | 2153 | 3 | | N | -0- | | | -0- |
| 07 | 887 | X | 887 | -0- | -0- | -0- | 887 | 3 | | N | -0- | | | -0- |
| 08 | 1805 | X | 1805 | -0- | -0- | -0- | 1805 | 3 | | N | -0- | | | -0- |
| 09 | 2238 | X | 2238 | -0- | -0- | -0- | 2238 | 3 | | N | -0- | | | -0- |
| 10 | 1295 | X | 1295 | -0- | -0- | -0- | 1295 | 3 | | N | -0- | | | -0- |
| 11 | 1859 | X | 1859 | -0- | -0- | -0- | 1859 | 3 | | N | -0- | | | -0- |
| *12 | 3213 | X | 3213 | -0- | -0- | -0- | 3213 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,023 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 544 RRCID -> 207881 COMPL. DATE 01/30/2005 TOTAL DEPTH 10732 PERF. 7416 - 10527

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2452 | -0- | | -183 | -0- | 2452 | 3 | | N | -0- | | | -0- |
| 02 | 2296 | X | 1952 | -0- | | -344 | -0- | 1952 | 3 | | N | -0- | | | -0- |
| 03 | 2542 | X | 2031 | -0- | | -511 | -0- | 2031 | 3 | | N | -0- | | | -0- |
| 04 | 2460 | X | 2106 | -0- | | -354 | -0- | 2106 | 3 | | N | -0- | | | -0- |
| 05 | 2449 | X | 2362 | -0- | | -87 | -0- | 2362 | 3 | | N | -0- | | | -0- |
| 06 | 2370 | X | 2112 | -0- | | -258 | -0- | 2112 | 3 | | N | -0- | | | -0- |
| 07 | 2197 | X | 2197 | -0- | | -0- | -0- | 2197 | 3 | | N | -0- | | | -0- |
| 08 | 3032 | X | 3032 | -0- | | -0- | -0- | 3032 | 3 | | N | -0- | | | -0- |
| 09 | 2645 | X | 2645 | -0- | | -0- | -0- | 2645 | 3 | | N | -0- | | | -0- |
| 10 | 3050 | X | 3050 | -0- | | -0- | -0- | 3050 | 3 | | N | -0- | | | -0- |
| 11 | 3212 | X | 3212 | -0- | | -0- | -0- | 3212 | 3 | | N | -0- | | | -0- |
| *12 | 3575 | X | 3575 | -0- | | -0- | -0- | 3575 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,726 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 541 RRCID -> 208877 COMPL. DATE 10/23/2004 TOTAL DEPTH 10735 PERF. 7450 - 10599

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 4924 | -0- | | -470 | -0- | 4924 | 3 | | N | -0- | | | -0- |
| 02 | 4872 | X | 4250 | -0- | | -622 | -0- | 4250 | 3 | | N | -0- | | | -0- |
| 03 | 5053 | X | 5042 | -0- | | -11 | -0- | 5042 | 3 | | N | -0- | | | -0- |
| 04 | 4890 | X | 4477 | -0- | | -413 | -0- | 4477 | 3 | | N | -0- | | | -0- |
| 05 | 5053 | X | 4840 | -0- | | -213 | -0- | 4840 | 3 | | N | -0- | | | -0- |
| 06 | 4890 | X | 4451 | -0- | | -439 | -0- | 4451 | 3 | | N | -0- | | | -0- |
| 07 | 5053 | X | 4813 | -0- | | -240 | -0- | 4813 | 3 | | N | -0- | | | -0- |
| 08 | 5053 | X | 4884 | -0- | | -169 | -0- | 4884 | 3 | | N | -0- | | | -0- |
| 09 | 4680 | X | 4545 | -0- | | -135 | -0- | 4545 | 3 | | N | -0- | | | -0- |
| 10 | 4836 | X | 2326 | -0- | | -2510 | -0- | 2326 | 3 | | N | -0- | | | -0- |
| 11 | 5358 | X | 5358 | -0- | | -0- | -0- | 5358 | 3 | | N | -0- | | | -0- |
| 12 | 4898 | X | 4892 | -0- | | -6 | -0- | 4892 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 54,802 TOTAL CONDENSATE PROD: -0-

PINE TREE I.S.D. WELL #: 8 RRCID -> 208969 COMPL. DATE 09/02/2004 TOTAL DEPTH 10700 PERF. 7557 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3184 | -0- | | -1094 | -0- | 3184 | 3 | | N | -0- | | | -0- |
| 02 | 3416 | X | 3299 | -0- | | -117 | -0- | 3299 | 3 | | N | -0- | | | -0- |
| 03 | 3782 | X | 2725 | -0- | | -1057 | -0- | 2725 | 3 | | N | -0- | | | -0- |
| 04 | 3690 | X | 2848 | -0- | | -842 | -0- | 2848 | 3 | | N | -0- | | | -0- |
| 05 | 3658 | X | 2831 | -0- | | -827 | -0- | 2831 | 3 | | N | -0- | | | -0- |
| 06 | 3540 | X | 2808 | -0- | | -732 | -0- | 2808 | 3 | | N | -0- | | | -0- |
| 07 | 3658 | X | 3106 | -0- | | -552 | -0- | 3106 | 3 | | N | -0- | | | -0- |
| 08 | 3125 | X | 3125 | -0- | | -0- | -0- | 3125 | 3 | | N | -0- | | | -0- |
| 09 | 4749 | X | 4749 | -0- | | -0- | -0- | 4749 | 3 | | N | -0- | | | -0- |
| 10 | 4174 | X | 4174 | -0- | | -0- | -0- | 4174 | 3 | | N | -0- | | | -0- |
| 11 | 3030 | X | 2912 | -0- | | -118 | -0- | 2912 | 3 | | N | -0- | | | -0- |
| *12 | 4882 | X | 4882 | -0- | | -0- | -0- | 4882 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 40,643 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SKIPPER UNIT WELL #: 3 RRCID -> 211118 COMPL. DATE 04/08/2005 TOTAL DEPTH 10857 PERF. 7426 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3891 | -0- | -139 | -0- | 3891 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3892 | X | 3529 | -0- | -363 | -0- | 3529 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4588 | X | 4184 | -0- | -404 | -0- | 4184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4440 | X | 4120 | -0- | -320 | -0- | 4120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4588 | X | 3802 | -0- | -786 | -0- | 3802 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4111 | X | 4111 | -0- | -0- | -0- | 4111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4247 | X | 3834 | -0- | -413 | -0- | 3834 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4353 | X | 4353 | -0- | -0- | -0- | 4353 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4110 | X | 3896 | -0- | -214 | -0- | 3896 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4256 | X | 4256 | -0- | -0- | -0- | 4256 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4200 | X | 3768 | -0- | -432 | -0- | 3768 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4592 | X | 4592 | -0- | -0- | -0- | 4592 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,336 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 543 RRCID -> 219176 COMPL. DATE 07/25/2006 TOTAL DEPTH 10665 PERF. 7376 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2423 | -0- | -491 | -0- | 2423 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2632 | X | 2541 | -0- | -91 | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3971 | X | 3971 | -0- | -0- | -0- | 3971 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3013 | X | 3013 | -0- | -0- | -0- | 3013 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4990 | X | 4990 | -0- | -0- | -0- | 4990 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3849 | X | 3849 | -0- | -0- | -0- | 3849 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3371 | X | 3371 | -0- | -0- | -0- | 3371 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3825 | X | 3825 | -0- | -0- | -0- | 3825 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3579 | X | 3579 | -0- | -0- | -0- | 3579 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3265 | X | 3265 | -0- | -0- | -0- | 3265 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3109 | X | 3109 | -0- | -0- | -0- | 3109 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 2951 | -0- | -180 | -0- | 2951 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,887 TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -9) WELL #: 10 RRCID -> 219835 COMPL. DATE 04/04/2006 TOTAL DEPTH 10685 PERF. 7363 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2009 | -0- | -657 | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2408 | X | 1581 | -0- | -827 | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | X | 3286 | -0- | -0- | -0- | 3286 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3142 | X | 3142 | -0- | -0- | -0- | 3142 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2235 | X | 2235 | -0- | -0- | -0- | 2235 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2901 | X | 2901 | -0- | -0- | -0- | 2901 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2666 | X | 1620 | -0- | -1046 | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3322 | X | 3322 | -0- | -0- | -0- | 3322 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3552 | X | 3552 | -0- | -0- | -0- | 3552 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4379 | X | 4379 | -0- | -0- | -0- | 4379 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3345 | X | 3345 | -0- | -0- | -0- | 3345 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4992 | X | 4992 | -0- | -0- | -0- | 4992 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,364 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 10 RRCID -> 222149 COMPL. DATE 07/27/2006 TOTAL DEPTH 10793 PERF. 7499 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2975 | -0- | -528 | -0- | 2975 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3024 | X | 2659 | -0- | -365 | -0- | 2659 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | 3315 | -0- | -33 | -0- | 3315 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3294 | X | 3294 | -0- | -0- | -0- | 3294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3567 | X | 3567 | -0- | -0- | -0- | 3567 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3355 | X | 3355 | -0- | -0- | -0- | 3355 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3342 | X | 3342 | -0- | -0- | -0- | 3342 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3873 | X | 3873 | -0- | -0- | -0- | 3873 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3858 | X | 3858 | -0- | -0- | -0- | 3858 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4417 | X | 4417 | -0- | -0- | -0- | 4417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3694 | X | 3694 | -0- | -0- | -0- | 3694 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4094 | X | 4094 | -0- | -0- | -0- | 4094 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,443 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 547 RRCID -> 222315 COMPL. DATE 08/04/2006 TOTAL DEPTH 10754 PERF. 7429 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4749 | X | 4749 | -0- | -0- | -0- | 4749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4172 | X | 4172 | -0- | -0- | -0- | 4172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5093 | X | 5093 | -0- | -0- | -0- | 5093 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4259 | X | 4259 | -0- | -0- | -0- | 4259 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5076 | X | 5076 | -0- | -0- | -0- | 5076 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4667 | X | 4667 | -0- | -0- | -0- | 4667 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5084 | X | 4694 | -0- | -390 | -0- | 4694 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5087 | X | 5087 | -0- | -0- | -0- | 5087 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5373 | X | 5373 | -0- | -0- | -0- | 5373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5084 | X | 4727 | -0- | -357 | -0- | 4727 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4920 | X | 4625 | -0- | -295 | -0- | 4625 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5293 | X | 5293 | -0- | -0- | -0- | 5293 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57,815 TOTAL CONDENSATE PROD: -0-

EVANS, M. W. WELL #: 2 RRCID -> 224028 COMPL. DATE 04/30/2008 TOTAL DEPTH 11017 PERF.10776 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2963 | -0- | -44 | -0- | 84 | 1 | 2879 | 2 | N | -0- | | | | | 27 |
| 02 | 2716 | X | 2660 | -0- | -56 | -0- | 76 | 1 | 2544 | 2 | N | 36 | | | | | 63 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 3007 | X | 1886 | -0- | -1121 | -0- | 51 | 1 | 1835 | 2 | N | -0- | | | | | 63 |
| 04 | 3287 | X | 3287 | -0- | -0- | -0- | 95 | 1 | 3192 | 2 | N | -0- | | | | | 63 |
| 05 | 3157 | X | 3157 | -0- | -0- | -0- | 90 | 1 | 2997 | 2 | N | 64 | | | | | 127 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 2753 | N | 2753 | -0- | -0- | -0- | 84 | 1 | 2669 | 2 | N | -0- | | | | | 127 |
| 07 | 3379 | X | 2599 | -0- | -780 | -0- | 80 | 1 | 2519 | 2 | N | -0- | | | | | 127 |
| 08 | 3379 | X | 2870 | -0- | -509 | -0- | 85 | 1 | 2716 | 2 | N | 63 | | | | | 190 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 3270 | X | 2179 | -0- | -1091 | -0- | 64 | 1 | 2115 | 2 | N | -0- | | | | | 190 |
| 10 | 3162 | X | 3050 | -0- | -112 | -0- | 93 | 1 | 2922 | 2 | N | 32 | 176 | 1 | | | 46 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2658 | -0- | -132 | -0- | 86 | 1 | 2572 | 2 | N | -0- | | | | | 46 |
| 12 | 2883 | X | 2729 | -0- | -154 | -0- | 81 | 1 | 2648 | 2 | N | -0- | | | | | 46 |

TOTAL GAS PROD: 32,791 TOTAL CONDENSATE PROD: 195

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU4 (SKIPPER -A- 7) WELL #: 7 RRCID -> 226443 COMPL. DATE 02/21/2007 TOTAL DEPTH 10696 PERF. 7353 - 10555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4366 | X | 4366 | -0- | -0- | -0- | 4366 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4264 | X | 4264 | -0- | -0- | -0- | 4264 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 4557 | -0- | -0- | -0- | 4557 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4265 | X | 4265 | -0- | -0- | -0- | 4265 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5129 | X | 5129 | -0- | -0- | -0- | 5129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3927 | X | 3927 | -0- | -0- | -0- | 3927 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4083 | X | 4083 | -0- | -0- | -0- | 4083 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4232 | X | 4232 | -0- | -0- | -0- | 4232 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4535 | X | 4535 | -0- | -0- | -0- | 4535 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3968 | X | 3968 | -0- | -0- | -0- | 3968 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4090 | X | 4090 | -0- | -0- | -0- | 4090 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3574 | X | 3574 | -0- | -0- | -0- | 3574 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,990 TOTAL CONDENSATE PROD: -0-

HAYES UNIT WELL #: 11 RRCID -> 226549 COMPL. DATE 03/03/2010 TOTAL DEPTH 10934 PERF. 8129 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9376 | X | 9376 | -0- | -0- | -0- | 9240 | 3 | 136 | 9 | Y | 124 | 88 | 1 | | | 139 |
| 02 | 8300 | X | 8300 | -0- | -0- | -0- | 8208 | 3 | 92 | 9 | Y | 84 | 87 | 1 | | | 136 |
| 03 | 9259 | X | 9259 | -0- | -0- | -0- | 9147 | 3 | 112 | 9 | Y | 102 | 85 | 1 | | | 153 |
| 04 | 9001 | X | 9001 | -0- | -0- | -0- | 8907 | 3 | 94 | 9 | Y | 85 | 103 | 1 | | | 135 |
| 05 | 8742 | X | 8742 | -0- | -0- | -0- | 8648 | 3 | 94 | 9 | Y | 85 | 105 | 1 | | | 115 |
| 06 | 8095 | X | 8095 | -0- | -0- | -0- | 8007 | 3 | 88 | 9 | Y | 80 | 101 | 1 | | | 94 |
| 07 | 8125 | X | 8125 | -0- | -0- | -0- | 8007 | 3 | 118 | 9 | Y | 107 | 115 | 1 | | | 86 |
| 08 | 8355 | X | 8355 | -0- | -0- | -0- | 8278 | 3 | 77 | 9 | Y | 70 | | | | | 156 |
| 09 | 8173 | X | 8173 | -0- | -0- | -0- | 8029 | 3 | 144 | 9 | Y | 131 | 201 | 1 | | | 86 |
| 10 | 8158 | X | 8158 | -0- | -0- | -0- | 8072 | 3 | 86 | 9 | Y | 78 | | | | | 164 |
| 11 | 7927 | X | 7927 | -0- | -0- | -0- | 7828 | 3 | 99 | 9 | Y | 90 | 102 | 1 | | | 152 |
| *12 | 8103 | X | 8103 | -0- | -0- | -0- | 8002 | 3 | 101 | 9 | Y | 92 | 200 | 1 | | | 44 |

TOTAL GAS PROD: 101,614 TOTAL CONDENSATE PROD: 1,128

WSGU7 (HORTON-DICKSON -45) WELL #: 45 RRCID -> 227378 COMPL. DATE 03/15/2007 TOTAL DEPTH 10656 PERF. 7383 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3786 | X | 3786 | -0- | -0- | -0- | 3786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3192 | X | 2707 | -0- | -485 | -0- | 2707 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3534 | X | 3487 | -0- | -47 | -0- | 3487 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3660 | X | 2287 | -0- | -1373 | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3782 | X | 3050 | -0- | -732 | -0- | 3050 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3660 | X | 2732 | -0- | -928 | -0- | 2732 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3494 | X | 3494 | -0- | -0- | -0- | 3494 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3874 | X | 3874 | -0- | -0- | -0- | 3874 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4189 | X | 4189 | -0- | -0- | -0- | 4189 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 1550 | -0- | -1953 | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4070 | X | 4070 | -0- | -0- | -0- | 4070 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4340 | X | 4035 | -0- | -305 | -0- | 4035 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,261 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU4 (SKIPPER -A- 8) WELL #: 8 RRCID -> 227454 COMPL. DATE 03/08/2007 TOTAL DEPTH 10710 PERF. 7396 - 10573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3120 | X | 3120 | -0- | -0- | -0- | 3120 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2853 | X | 2853 | -0- | -0- | -0- | 2853 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3777 | X | 3777 | -0- | -0- | -0- | 3777 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4049 | X | 4049 | -0- | -0- | -0- | 4049 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3447 | X | 3447 | -0- | -0- | -0- | 3447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3804 | X | 3804 | -0- | -0- | -0- | 3804 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3430 | X | 3430 | -0- | -0- | -0- | 3430 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3745 | X | 3745 | -0- | -0- | -0- | 3745 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3675 | X | 3675 | -0- | -0- | -0- | 3675 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4003 | X | 4003 | -0- | -0- | -0- | 4003 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4056 | X | 4056 | -0- | -0- | -0- | 4056 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3429 | X | 3429 | -0- | -0- | -0- | 3429 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,388 TOTAL CONDENSATE PROD: -0-

HAYES UNIT WELL #: 12 RRCID -> 227653 COMPL. DATE 03/23/2010 TOTAL DEPTH 10799 PERF. 7657 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 6144 | -0- | -180 | -0- | 6081 | 3 | 63 | 9 | Y | 57 | 60 | 1 | | | 67 |
| 02 | 5712 | X | 4803 | -0- | -909 | -0- | 4763 | 3 | 40 | 9 | Y | 36 | 42 | 1 | | | 61 |
| 03 | 6324 | X | 3519 | -0- | -2805 | -0- | 3482 | 3 | 37 | 9 | Y | 34 | 38 | 1 | | | 57 |
| 04 | 6120 | X | 3863 | -0- | -2257 | -0- | 3829 | 3 | 34 | 9 | Y | 31 | 39 | 1 | | | 49 |
| 05 | 6324 | X | 3816 | -0- | -2508 | -0- | 3773 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 50 |
| 06 | 5940 | X | 4251 | -0- | -1689 | -0- | 4226 | 3 | 25 | 9 | Y | 23 | 44 | 1 | | | 29 |
| 07 | 5084 | X | 5084 | -0- | -0- | -0- | 5054 | 3 | 30 | 9 | Y | 27 | 34 | 1 | | | 22 |
| 08 | 7456 | X | 7456 | -0- | -0- | -0- | 7413 | 3 | 43 | 9 | Y | 39 | | | | | 61 |
| 09 | 6374 | X | 6374 | -0- | -0- | -0- | 6304 | 3 | 70 | 9 | Y | 64 | 83 | 1 | | | 42 |
| 10 | 5213 | X | 5213 | -0- | -0- | -0- | 5181 | 3 | 32 | 9 | Y | 29 | | | | | 71 |
| 11 | 6834 | X | 6834 | -0- | -0- | -0- | 6783 | 3 | 51 | 9 | Y | 46 | 44 | 1 | | | 73 |
| *12 | 6522 | X | 6522 | -0- | -0- | -0- | 6467 | 3 | 55 | 9 | Y | 50 | 99 | 1 | | | 24 |

TOTAL GAS PROD: 63,879 TOTAL CONDENSATE PROD: 475

HAYES UNIT WELL #: 10 RRCID -> 232813 COMPL. DATE 03/04/2010 TOTAL DEPTH 10765 PERF. 9326 - 10871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4011 | X | 4011 | -0- | -0- | -0- | 3980 | 3 | 31 | 9 | Y | 28 | 21 | 1 | | | 31 |
| 02 | 3754 | X | 3754 | -0- | -0- | -0- | 3730 | 3 | 24 | 9 | Y | 22 | 20 | 1 | | | 33 |
| 03 | 4178 | X | 4178 | -0- | -0- | -0- | 4159 | 3 | 19 | 9 | Y | 17 | 20 | 1 | | | 30 |
| 04 | 4012 | X | 4012 | -0- | -0- | -0- | 3998 | 3 | 14 | 9 | Y | 13 | 20 | 1 | | | 23 |
| 05 | 4139 | X | 4139 | -0- | -0- | -0- | 4119 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 23 |
| 06 | 3977 | X | 3977 | -0- | -0- | -0- | 3962 | 3 | 15 | 9 | Y | 14 | 20 | 1 | | | 17 |
| 07 | 4009 | X | 4009 | -0- | -0- | -0- | 3999 | 3 | 10 | 9 | Y | 9 | 18 | 1 | | | 8 |
| 08 | 3833 | X | 3833 | -0- | -0- | -0- | 3807 | 3 | 26 | 9 | Y | 24 | | | | | 32 |
| 09 | 3790 | X | 3790 | -0- | -0- | -0- | 3764 | 3 | 26 | 9 | Y | 24 | 40 | 1 | | | 16 |
| 10 | 4192 | X | 4192 | -0- | -0- | -0- | 4170 | 3 | 22 | 9 | Y | 20 | | | | | 36 |
| 11 | 3727 | X | 3727 | -0- | -0- | -0- | 3705 | 3 | 22 | 9 | Y | 20 | 22 | 1 | | | 34 |
| *12 | 3994 | X | 3994 | -0- | -0- | -0- | 3971 | 3 | 23 | 9 | Y | 21 | 45 | 1 | | | 10 |

TOTAL GAS PROD: 47,616 TOTAL CONDENSATE PROD: 230

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAYES UNIT WELL #: 9 RRCID -> 233073 COMPL. DATE 04/23/2008 TOTAL DEPTH 10715 PERF. 8678 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4877 | -0- | -83 | -0- | 4837 | 3 | 40 | 9 | Y | 36 | 21 | 1 | | | 39 |
| 02 | 4480 | X | 3928 | -0- | -552 | -0- | 3894 | 3 | 34 | 9 | Y | 31 | 25 | 1 | | | 45 |
| 03 | 4960 | X | 4236 | -0- | -724 | -0- | 4214 | 3 | 22 | 9 | Y | 20 | 28 | 1 | | | 37 |
| 04 | 4770 | X | 4019 | -0- | -751 | -0- | 4002 | 3 | 17 | 9 | Y | 15 | 25 | 1 | | | 27 |
| 05 | 4867 | X | 4115 | -0- | -752 | -0- | 4093 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 26 |
| 06 | 4710 | X | 3450 | -0- | -1260 | -0- | 3437 | 3 | 13 | 9 | Y | 12 | 22 | 1 | | | 16 |
| 07 | 3609 | X | 3609 | -0- | -0- | -0- | 3596 | 3 | 13 | 9 | Y | 12 | 18 | 1 | | | 10 |
| 08 | 4247 | X | 3611 | -0- | -636 | -0- | 3588 | 3 | 23 | 9 | Y | 21 | | | | | 31 |
| 09 | 4059 | X | 4059 | -0- | -0- | -0- | 4025 | 3 | 34 | 9 | Y | 31 | 42 | 1 | | | 20 |
| 10 | 4123 | X | 3840 | -0- | -283 | -0- | 3827 | 3 | 13 | 9 | Y | 12 | | | | | 32 |
| 11 | 3480 | X | 3406 | -0- | -74 | -0- | 3393 | 3 | 13 | 9 | Y | 12 | 20 | 1 | | | 24 |
| 12 | 4185 | X | 3615 | -0- | -570 | -0- | 3605 | 3 | 10 | 9 | Y | 9 | 29 | 1 | | | 4 |

TOTAL GAS PROD: 46,765 TOTAL CONDENSATE PROD: 231

WSCGU (HORTON-DICKSON) WELL #: 546 RRCID -> 245585 COMPL. DATE 07/17/2008 TOTAL DEPTH 11717 PERF. 7334 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2830 | -0- | -642 | -0- | 2830 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3220 | X | 3220 | -0- | -0- | -0- | 3220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3655 | X | 3655 | -0- | -0- | -0- | 3655 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3360 | X | 3071 | -0- | -289 | -0- | 3071 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3472 | X | 3011 | -0- | -461 | -0- | 3011 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3360 | X | 3209 | -0- | -151 | -0- | 3209 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3511 | X | 3511 | -0- | -0- | -0- | 3511 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3658 | X | 3333 | -0- | -325 | -0- | 3333 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3996 | X | 3996 | -0- | -0- | -0- | 3996 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4006 | X | 4006 | -0- | -0- | -0- | 4006 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4249 | X | 4249 | -0- | -0- | -0- | 4249 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5446 | X | 5446 | -0- | -0- | -0- | 5446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,537 TOTAL CONDENSATE PROD: -0-

SPEAR WELL #: 1 RRCID -> 261462 COMPL. DATE 12/17/2010 TOTAL DEPTH 10958 PERF.10772 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2450 | -0- | -526 | -0- | 69 | 1 | 2381 | 2 | N | -0- | | | | | 15 |
| 02 | 2352 | X | 1986 | -0- | -366 | -0- | 58 | 1 | 1928 | 2 | N | -0- | | | | | 15 |
| 03 | 2449 | X | 1565 | -0- | -884 | -0- | 43 | 1 | 1522 | 2 | N | -0- | | | | | 15 |
| 04 | 2693 | X | 2693 | -0- | -0- | -0- | 78 | 1 | 2615 | 2 | N | -0- | | | | | 15 |
| 05 | 2363 | N | 2363 | -0- | -0- | -0- | 69 | 1 | 2294 | 2 | N | -0- | | | | | 15 |
| 06 | 2032 | N | 2032 | -0- | -0- | -0- | 62 | 1 | 1970 | 2 | N | -0- | | | | | 15 |
| 07 | 2790 | N | 1997 | -0- | -793 | -0- | 61 | 1 | 1936 | 2 | N | -0- | | | | | 15 |
| 08 | 2356 | N | 2207 | -0- | -149 | -0- | 67 | 1 | 2140 | 2 | N | -0- | | | | | 15 |
| 09 | 2370 | N | 2370 | -0- | -0- | -0- | 64 | 1 | 2098 | 2 | N | 189 | 185 | 1 | | | 19 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1962 | -0- | -22 | -0- | 61 | 1 | 1901 | 2 | N | -0- | | | | | 19 |
| 11 | 2130 | N | 1866 | -0- | -264 | -0- | 60 | 1 | 1806 | 2 | N | -0- | | | | | 19 |
| 12 | 2449 | N | 2083 | -0- | -366 | -0- | 62 | 1 | 2021 | 2 | N | -0- | | | | | 19 |

TOTAL GAS PROD: 25,574 TOTAL CONDENSATE PROD: 189

WILLOW SPRINGS (HENDERSON) 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUTEO ENTERPRISES 114087
EAST TEXAS PLANT WELL #: 1 RRCID -> 115300 COMPL. DATE 04/03/1972 TOTAL DEPTH 7136 PERF. 6869 - 7056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOK EXPLORATION CO. 174337
CULPEPPER, E. P. WELL #: 2 RRCID -> 016853 COMPL. DATE 07/23/1954 TOTAL DEPTH 7110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 67 |
| 02 | 308 | N | 270 | -0- | -38 | -0- | 270 | 2 | | | N | -0- | | | | | 67 |
| 03 | 372 | N | 250 | -0- | -122 | -0- | 250 | 2 | | | N | -0- | | | | | 67 |
| 04 | 330 | N | 225 | -0- | -105 | -0- | 225 | 2 | | | N | -0- | | | | | 67 |
| 05 | 310 | N | 218 | -0- | -92 | -0- | 218 | 2 | | | N | -0- | | | | | 67 |
| 06 | 240 | N | 193 | -0- | -47 | -0- | 193 | 2 | | | N | -0- | | | | | 67 |
| 07 | 248 | N | 193 | -0- | -55 | -0- | 193 | 2 | | | N | -0- | | | | | 67 |
| 08 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | 67 |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 67 |
| 10 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 67 |
| 11 | 210 | N | 206 | -0- | -4 | -0- | 206 | 2 | | | N | -0- | | | | | 67 |
| 12 | 217 | N | 169 | -0- | -48 | -0- | 169 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 2,695 TOTAL CONDENSATE PROD: -0-

FLEWELLEN WELL #: 2 C RRCID -> 016856 COMPL. DATE 10/10/1955 TOTAL DEPTH 7700 PERF. 6847 - 6864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3832 | X | 3832 | -0- | -0- | -0- | 3790 | 2 | 42 | 9 | N | 38 | | | | | 161 |
| 02 | 3573 | X | 3573 | -0- | -0- | -0- | 3515 | 2 | 58 | 9 | N | 53 | | | | | 214 |
| 03 | 3821 | X | 3821 | -0- | -0- | -0- | 3760 | 2 | 61 | 9 | N | 55 | 151 | 1 | | | 118 |
| 04 | 3615 | X | 3615 | -0- | -0- | -0- | 3585 | 2 | 30 | 9 | N | 27 | | | | | 145 |
| 05 | 3926 | X | 3926 | -0- | -0- | -0- | 3885 | 2 | 41 | 9 | N | 37 | | | | | 182 |
| 06 | 3351 | X | 3351 | -0- | -0- | -0- | 3351 | 2 | | | N | -0- | | | | | 182 |
| 07 | 3799 | X | 3799 | -0- | -0- | -0- | 3786 | 2 | 13 | 9 | N | 12 | | | | | 194 |
| 08 | 3839 | X | 3839 | -0- | -0- | -0- | 3813 | 2 | 26 | 9 | N | 24 | | | | | 218 |
| 09 | 3494 | X | 3494 | -0- | -0- | -0- | 3436 | 2 | 58 | 9 | N | 53 | | | | | 271 |
| 10 | 3409 | X | 3409 | -0- | -0- | -0- | 3367 | 2 | 42 | 9 | N | 38 | 163 | 1 | | | 146 |
| 11 | 3510 | X | 3510 | -0- | -0- | -0- | 3431 | 2 | 79 | 9 | N | 72 | | | | | 218 |
| *12 | 3799 | X | 3799 | -0- | -0- | -0- | 3741 | 2 | 58 | 9 | N | 53 | | | | | 271 |

TOTAL GAS PROD: 43,968 TOTAL CONDENSATE PROD: 462

WILLOW SPRINGS (HENDERSON) //CONT.// 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY 386310
HORTON, TOBY G.U. 1 WELL #: 6 RRCID -> 020838 COMPL. DATE 02/05/2013 TOTAL DEPTH 7602 PERF. 6570 - 6710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
HARRISON, P.D. "C-1" GAS UNIT WELL #: 1 T RRCID -> 016848 COMPL. DATE 07/01/1954 TOTAL DEPTH N/A PERF. 6860 - 6904

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 2229 | -0- | -4219 | -0- | 172 | 1 | 2038 | 3 | N | 17 | | | | 52 |
| | | | | | | | 19 | 9 | | | | | | | | |
| 02 | 5712 | X | 1885 | -0- | -3827 | -0- | 146 | 1 | 1739 | 3 | N | -0- | | | | 52 |
| 03 | 6324 | X | 1624 | -0- | -4700 | -0- | 1622 | 3 | 2 | 9 | N | 2 | | | | 54 |
| 04 | 6000 | X | 2206 | -0- | -3794 | -0- | 165 | 1 | 2033 | 2 | N | 7 | | | | 61 |
| | | | | | | | 8 | 9 | | | | | | | | |
| 05 | 3689 | X | 2368 | -0- | -1321 | -0- | 2368 | 3 | | | N | -0- | | | | 61 |
| 06 | 2636 | X | 2636 | -0- | -0- | -0- | 193 | 1 | 2433 | 3 | N | 9 | | | | 70 |
| | | | | | | | 10 | 9 | | | | | | | | |
| 07 | 2650 | X | 2650 | -0- | -0- | -0- | 202 | 1 | 2448 | 3 | N | -0- | | | | 70 |
| 08 | 2785 | X | 2785 | -0- | -0- | -0- | 209 | 1 | 2576 | 3 | Y | -0- | | | | 70 |
| 09 | 2804 | N | 2804 | -0- | -0- | -0- | 216 | 1 | 2588 | 3 | Y | -0- | | | | 70 |
| 10 | 2931 | N | 2931 | -0- | -0- | -0- | 241 | 1 | 2690 | 3 | Y | -0- | | | | 70 |
| *11 | 2430 | N | 2430 | -0- | -0- | -0- | 158 | 1 | 2272 | 3 | Y | -0- | | | | 70 |
| 12 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | 70 |

TOTAL GAS PROD: 26,548 TOTAL CONDENSATE PROD: 35

LEE -B- GAS UNIT WELL #: 1 C RRCID -> 016850 COMPL. DATE 06/20/1955 TOTAL DEPTH 7079 PERF. 6841 - 6886

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (HENDERSON) //CONT.// 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MCKINLEY 'E' GAS UNIT WELL #: 2 RRCID -> 195462 COMPL. DATE 01/11/2003 TOTAL DEPTH 8600 PERF. 6884 - 7062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 07 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 09 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| *11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,073 TOTAL CONDENSATE PROD: -0-

LATHROP, F.K. GAS UNIT WELL #: 7 RRCID -> 201267 COMPL. DATE 11/13/2003 TOTAL DEPTH 7200 PERF. 6832 - 6887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2462 | N | 2437 | -0- | -25 | -0- | 257 | 1 | 2126 | 3 | Y | 49 | | | | | 101 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1680 | N | 384 | -0- | -1296 | -0- | 139 | 1 | 233 | 3 | Y | 11 | | | | | 112 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2071 | X | 2071 | -0- | -0- | -0- | 2046 | 3 | 25 | 9 | Y | 23 | | | | | 135 |
| 04 | 2558 | X | 2558 | -0- | -0- | -0- | 238 | 1 | 2308 | 2 | Y | 11 | | | | | 146 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2167 | X | 2167 | -0- | -0- | -0- | 232 | 1 | 1918 | 3 | Y | 15 | | | | | 161 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1940 | X | 1940 | -0- | -0- | -0- | 205 | 1 | 1734 | 3 | Y | 1 | 128 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2635 | X | 1585 | -0- | -1050 | -0- | 161 | 1 | 1424 | 3 | Y | -0- | | | | | 34 |
| 08 | 2635 | X | 2137 | -0- | -498 | -0- | 227 | 1 | 1902 | 3 | Y | 7 | | | | | 41 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2550 | X | 2106 | -0- | -444 | -0- | 231 | 1 | 1860 | 3 | Y | 14 | 6 | 8 | | | 49 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2170 | X | 2114 | -0- | -56 | -0- | 234 | 1 | 1849 | 3 | Y | 28 | | | | | 77 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *11 | 2157 | X | 2157 | -0- | -0- | -0- | 234 | 1 | 1894 | 3 | Y | 26 | 1 | 8 | | | 102 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2170 | X | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | 102 |

TOTAL GAS PROD: 21,656 TOTAL CONDENSATE PROD: 185

WILLOW SPRINGS (HENDERSON) //CONT.// 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
LEE -B- GAS UNIT WELL #: 2 RRCID -> 201340 COMPL. DATE 05/03/2002 TOTAL DEPTH 9308 PERF. 6813 - 6982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A. J. WELL #: 4 RRCID -> 193114 COMPL. DATE 01/10/2003 TOTAL DEPTH 10775 PERF. 6730 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUTTLE, A. J. WELL #: 1 RRCID -> 196174 COMPL. DATE 07/01/2003 TOTAL DEPTH 9300 PERF. 6763 - 6806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 377 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PALUXY) 97752 300 NON-ASSOCIATED ONE WELL CNTY: GREGG
SABINE OIL & GAS CORPORATION 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 15 RRCID -> 175565 COMPL. DATE 12/02/1999 TOTAL DEPTH 4750 PERF. 4607 - 4614

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
WSGU1 (LACY E. -1) WELL #: 1 RRCID -> 172465 COMPL. DATE 06/22/2000 TOTAL DEPTH 7347 PERF. 4590 - 4622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PETTIT) 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. 674342
JEFFREY WELL #: 2 RRCID -> 149714 COMPL. DATE 09/11/1959 TOTAL DEPTH 7692 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 524 N | 524 | -0- | -0- | -0- | 524 | 2 | | N | -0- | | | -0- |
| 02 | 484 N | 484 | -0- | -0- | -0- | 484 | 2 | | N | -0- | | | -0- |
| 03 | 520 N | 520 | -0- | -0- | -0- | 520 | 2 | | N | -0- | | | -0- |
| 04 | 520 N | 520 | -0- | -0- | -0- | 520 | 2 | | N | -0- | | | -0- |
| 05 | 540 N | 540 | -0- | -0- | -0- | 540 | 2 | | N | -0- | | | -0- |
| 06 | 510 N | 456 | -0- | -54 | -0- | 456 | 2 | | N | -0- | | | -0- |
| 07 | 543 N | 543 | -0- | -0- | -0- | 543 | 2 | | N | -0- | | | -0- |
| 08 | 568 N | 568 | -0- | -0- | -0- | 568 | 2 | | N | -0- | | | -0- |
| 09 | 546 N | 546 | -0- | -0- | -0- | 546 | 2 | | N | -0- | | | -0- |
| 10 | 567 N | 567 | -0- | -0- | -0- | 567 | 3 | | N | -0- | | | -0- |
| 11 | 540 N | 457 | -0- | -83 | -0- | 457 | 2 | | N | -0- | | | -0- |
| 12 | 558 N | 397 | -0- | -161 | -0- | 397 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,122 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342
FISHER, MARVEL WELL #: 1 RRCID -> 196491 COMPL. DATE 05/03/2003 TOTAL DEPTH 9000 PERF. 7291 - 7299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 52 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 42 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 08 | 27 | N | 27 | -0- | -0- | -0- | 26 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 09 | 60 | N | 25 | -0- | -35 | -0- | 24 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | Y | -0- | | | | | 27 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 1 | | | | | 28 |
| *12 | 50 | N | 50 | -0- | -0- | -0- | 49 | 2 | 1 | 9 | Y | 1 | | | | | 29 |

TOTAL GAS PROD: 242 TOTAL CONDENSATE PROD: 6

SABINE OIL & GAS CORPORATION 742143
BODENHEIM, G. A. WELL #: 6 RRCID -> 147050 COMPL. DATE 08/31/1993 TOTAL DEPTH 7450 PERF. 7340 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 7 | | | -0- |
| 05 | 6 | | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

LAWRENCE-CHEVRON WELL #: 1 RRCID -> 278109 COMPL. DATE 06/23/2015 TOTAL DEPTH 9002 PERF. 7313 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
WSGU1 (LACY, E. -2) WELL #: 2 RRCID -> 016950 COMPL. DATE 06/16/1953 TOTAL DEPTH N/A PERF. 7347 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6021 | X | 6021 | -0- | -0- | -0- | 6021 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5467 | X | 5467 | -0- | -0- | -0- | 5467 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6232 | X | 6232 | -0- | -0- | -0- | 6232 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6020 | X | 6020 | -0- | -0- | -0- | 6020 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6006 | X | 6006 | -0- | -0- | -0- | 6006 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5918 | X | 5918 | -0- | -0- | -0- | 5918 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6107 | X | 5717 | -0- | -390 | -0- | 5717 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6107 | X | 5948 | -0- | -159 | -0- | 5948 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6011 | X | 6011 | -0- | -0- | -0- | 6011 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6107 | X | 6012 | -0- | -95 | -0- | 6012 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5910 | X | 5824 | -0- | -86 | -0- | 5824 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6107 | X | 5690 | -0- | -417 | -0- | 5690 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70,866 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (LACY, R.) WELL #: 301 RRCID -> 016951 COMPL. DATE 05/17/1941 TOTAL DEPTH 7308 PERF. 7300 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2323 | -0- | -64 | -0- | 2323 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2072 | N | 2049 | -0- | -23 | -0- | 2049 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2367 | N | 2367 | -0- | -0- | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2529 | N | 2529 | -0- | -0- | -0- | 2529 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2280 | N | 2277 | -0- | -3 | -0- | 2277 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 2051 | -0- | -336 | -0- | 2051 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2387 | N | 2103 | -0- | -284 | -0- | 2103 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2280 | N | 2270 | -0- | -10 | -0- | 2270 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2154 | N | 2154 | -0- | -0- | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2356 | N | 2096 | -0- | -260 | -0- | 2096 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,762 TOTAL CONDENSATE PROD: -0-

HAYS, MARTIN WELL #: 2 RRCID -> 016955 COMPL. DATE 06/22/1941 TOTAL DEPTH 7692 PERF. 7317 - 7357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2147 | X | 2147 | -0- | -0- | -0- | 2114 | 3 | 33 | 9 | Y | 30 | 129 | 1 | | | 21 |
| 02 | 1652 | X | 1565 | -0- | -87 | -0- | 1565 | 3 | | | Y | -0- | | | | | 21 |
| 03 | 1829 | X | 541 | -0- | -1288 | -0- | 499 | 3 | 42 | 9 | Y | 38 | | | | | 59 |
| 04 | 1770 | X | 1138 | -0- | -632 | -0- | 1128 | 3 | 10 | 9 | Y | 9 | | | | | 68 |
| 05 | 1829 | X | 1595 | -0- | -234 | -0- | 1582 | 3 | 13 | 9 | Y | 12 | 67 | 1 | | | 13 |
| 06 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 3 | | | Y | -0- | | | | | 13 |
| 07 | 2217 | N | 2217 | -0- | -0- | -0- | 2207 | 3 | 10 | 9 | Y | 9 | | | | | 22 |
| 08 | 2163 | N | 2163 | -0- | -0- | -0- | 2149 | 3 | 14 | 9 | Y | 13 | | | | | 35 |
| 09 | 2488 | N | 2488 | -0- | -0- | -0- | 2476 | 3 | 12 | 9 | Y | 11 | | | | | 46 |
| 10 | 2453 | N | 2453 | -0- | -0- | -0- | 2445 | 3 | 8 | 9 | Y | 7 | 43 | 1 | | | 10 |
| 11 | 2422 | N | 2422 | -0- | -0- | -0- | 2402 | 3 | 20 | 9 | Y | 18 | | | | | 28 |
| *12 | 2350 | N | 2350 | -0- | -0- | -0- | 2337 | 3 | 13 | 9 | Y | 12 | | | | | 40 |

TOTAL GAS PROD: 23,074 TOTAL CONDENSATE PROD: 159

WSCGU (HORTSON-DICKSON) WELL #: 510 RRCID -> 062148 COMPL. DATE 05/09/2000 TOTAL DEPTH 8804 PERF. 6749 - 7269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1182 | -0- | -108 | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1201 | -0- | -132 | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1122 | -0- | -168 | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1007 | -0- | -202 | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 707 | -0- | -502 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 365 | -0- | -745 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 828 | -0- | -164 | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,269 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 505 RRCID -> 171768 COMPL. DATE N/A TOTAL DEPTH 7300 PERF. 6612 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 2862 | -0- | -1447 | -0- | 2862 | 3 | | N | -0- | | | -0- |
| 02 | 3892 | X | 2293 | -0- | -1599 | -0- | 2293 | 3 | | N | -0- | | | -0- |
| 03 | 4309 | X | 2869 | -0- | -1440 | -0- | 2869 | 3 | | N | -0- | | | -0- |
| 04 | 2923 | X | 2923 | -0- | -0- | -0- | 2923 | 3 | | N | -0- | | | -0- |
| 05 | 2852 | X | 2809 | -0- | -43 | -0- | 2809 | 3 | | N | -0- | | | -0- |
| 06 | 2790 | X | 2676 | -0- | -114 | -0- | 2676 | 3 | | N | -0- | | | -0- |
| 07 | 2504 | N | 2504 | -0- | -0- | -0- | 2504 | 3 | | N | -0- | | | -0- |
| 08 | 2847 | N | 2847 | -0- | -0- | -0- | 2847 | 3 | | N | -0- | | | -0- |
| 09 | 2898 | N | 2898 | -0- | -0- | -0- | 2898 | 3 | | N | -0- | | | -0- |
| 10 | 3100 | N | 3115 | -0- | 15 | 15 | 3115 | 3 | | N | -0- | | | -0- |
| 11 | 2952 | N | 2937 | -0- | -15 | -0- | 2937 | 3 | | N | -0- | | | -0- |
| *12 | 2877 | N | 2877 | -0- | -0- | -0- | 2877 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 33,610 TOTAL CONDENSATE PROD: -0-

WSGU4 (SKIPPER "A" -2) WELL #: 2 RRCID -> 173769 COMPL. DATE 05/04/1999 TOTAL DEPTH 8906 PERF. 7244 - 7283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 3 | | N | -0- | | | -0- |
| 02 | 1549 | N | 1549 | -0- | -0- | -0- | 1549 | 3 | | N | -0- | | | -0- |
| 03 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 3 | | N | -0- | | | -0- |
| 04 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 3 | | N | -0- | | | -0- |
| 05 | 2042 | N | 2042 | -0- | -0- | -0- | 2042 | 3 | | N | -0- | | | -0- |
| 06 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 3 | | N | -0- | | | -0- |
| 07 | 1974 | N | 1974 | -0- | -0- | -0- | 1974 | 3 | | N | -0- | | | -0- |
| 08 | 2134 | N | 2134 | -0- | -0- | -0- | 2134 | 3 | | N | -0- | | | -0- |
| 09 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 3 | | N | -0- | | | -0- |
| 10 | 2244 | N | 2244 | -0- | -0- | -0- | 2244 | 3 | | N | -0- | | | -0- |
| 11 | 2082 | N | 2082 | -0- | -0- | -0- | 2082 | 3 | | N | -0- | | | -0- |
| *12 | 2129 | N | 2129 | -0- | -0- | -0- | 2129 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,838 TOTAL CONDENSATE PROD: -0-

WSGU10 (SKIPPER -B- 1) WELL #: 1 RRCID -> 182071 COMPL. DATE 04/06/2001 TOTAL DEPTH 7400 PERF. 7304 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3801 | X | 3801 | -0- | -0- | -0- | 3801 | 3 | | N | -0- | | | -0- |
| 02 | 3526 | X | 3526 | -0- | -0- | -0- | 3526 | 3 | | N | -0- | | | -0- |
| 03 | 3861 | X | 3861 | -0- | -0- | -0- | 3861 | 3 | | N | -0- | | | -0- |
| 04 | 3564 | X | 3564 | -0- | -0- | -0- | 3564 | 3 | | N | -0- | | | -0- |
| 05 | 3318 | X | 3318 | -0- | -0- | -0- | 3318 | 3 | | N | -0- | | | -0- |
| 06 | 3204 | X | 3204 | -0- | -0- | -0- | 3204 | 3 | | N | -0- | | | -0- |
| 07 | 3282 | X | 3282 | -0- | -0- | -0- | 3282 | 3 | | N | -0- | | | -0- |
| 08 | 3085 | X | 3085 | -0- | -0- | -0- | 3085 | 3 | | N | -0- | | | -0- |
| 09 | 2749 | X | 2749 | -0- | -0- | -0- | 2749 | 3 | | N | -0- | | | -0- |
| 10 | 2480 | X | 411 | -0- | -2069 | -0- | 411 | 3 | | N | -0- | | | -0- |
| 11 | 2400 | X | 58 | -0- | -2342 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 12 | 2480 | X | 77 | -0- | -2403 | -0- | 77 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,936 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 ( LACY, E. -15) WELL #: 15 RRCID -> 184677 COMPL. DATE 08/02/2001 TOTAL DEPTH 7505 PERF. 7332 - 7377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3447 | -0- | -273 | -0- | 3447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3332 | X | 3177 | -0- | -155 | -0- | 3177 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 3621 | -0- | -68 | -0- | 3621 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3453 | X | 3453 | -0- | -0- | -0- | 3453 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3804 | X | 3804 | -0- | -0- | -0- | 3804 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3510 | X | 3444 | -0- | -66 | -0- | 3444 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3660 | X | 3660 | -0- | -0- | -0- | 3660 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3673 | X | 3673 | -0- | -0- | -0- | 3673 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3709 | X | 3709 | -0- | -0- | -0- | 3709 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3255 | X | 3202 | -0- | -53 | -0- | 3202 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3653 | X | 3653 | -0- | -0- | -0- | 3653 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3557 | X | 3557 | -0- | -0- | -0- | 3557 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,400 TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON -6) WELL #: 6 RRCID -> 184968 COMPL. DATE 08/04/2001 TOTAL DEPTH 7319 PERF. 6627 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1171 | -0- | -7 | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1034 | -0- | -30 | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1106 | -0- | -41 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1138 | -0- | -2 | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1152 | -0- | -26 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1135 | -0- | -65 | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,931 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 536 RRCID -> 192238 COMPL. DATE 10/30/2002 TOTAL DEPTH 7428 PERF. 6640 - 7410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4066 | -0- | -398 | -0- | 4066 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4032 | X | 3955 | -0- | -77 | -0- | 3955 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4464 | X | 4267 | -0- | -197 | -0- | 4267 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4260 | X | 4108 | -0- | -152 | -0- | 4108 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4371 | X | 4318 | -0- | -53 | -0- | 4318 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4230 | X | 3948 | -0- | -282 | -0- | 3948 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3906 | X | 3673 | -0- | -233 | -0- | 3673 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3908 | X | 3908 | -0- | -0- | -0- | 3908 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4282 | X | 4282 | -0- | -0- | -0- | 4282 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3906 | X | 3719 | -0- | -187 | -0- | 3719 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4320 | X | 4320 | -0- | -0- | -0- | 4320 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4104 | X | 4104 | -0- | -0- | -0- | 4104 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,668 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (KELLY) WELL #: 201 RRCID -> 192240 COMPL. DATE 11/13/2002 TOTAL DEPTH 8243 PERF. 6627 - 7282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3722 | X | 3722 | -0- | -0- | -0- | 3722 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3279 | X | 3279 | -0- | -0- | -0- | 3279 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3723 | X | 3723 | -0- | -0- | -0- | 3723 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3749 | X | 3749 | -0- | -0- | -0- | 3749 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3991 | X | 3991 | -0- | -0- | -0- | 3991 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3751 | X | 3751 | -0- | -0- | -0- | 3751 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3558 | X | 3558 | -0- | -0- | -0- | 3558 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3777 | X | 3777 | -0- | -0- | -0- | 3777 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3577 | X | 3577 | -0- | -0- | -0- | 3577 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3676 | X | 3676 | -0- | -0- | -0- | 3676 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3615 | X | 3615 | -0- | -0- | -0- | 3615 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4673 | X | 4673 | -0- | -0- | -0- | 4673 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,091 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 516 RRCID -> 193414 COMPL. DATE 02/13/2003 TOTAL DEPTH 10540 PERF. 6756 - 7282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 04 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 05 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 06 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 603 | -0- | -48 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 552 | -0- | -192 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 09 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 421 | -0- | -168 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 435 | -0- | -105 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 317 | -0- | -334 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,675 TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 113 RRCID -> 195657 COMPL. DATE 05/22/2003 TOTAL DEPTH 7440 PERF. 7318 - 7361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2025 | N | 2025 | -0- | -0- | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2119 | N | 2119 | -0- | -0- | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1736 | -0- | -124 | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1830 | -0- | -30 | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1922 | N | 1922 | -0- | -0- | -0- | 1922 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1843 | -0- | -17 | -0- | 1843 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,480 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU11 (GRAY-7) WELL #: 8 RRCID -> 196639 COMPL. DATE 07/16/2003 TOTAL DEPTH 7472 PERF. 6676 - 7309

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 987 | -0- | -5 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 03 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 04 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1034 | -0- | -113 | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 992 | -0- | -31 | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 983 | -0- | -40 | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1090 | -0- | -150 | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,701 TOTAL CONDENSATE PROD: -0-

SKIPPER UNIT WELL #: 1 RRCID -> 204232 COMPL. DATE 03/20/2009 TOTAL DEPTH 8942 PERF. 7284 - 7609

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYES WELL #: 1 RRCID -> 206894 COMPL. DATE 09/13/1991 TOTAL DEPTH 9550 PERF. 7362 - 7378

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 542 RRCID -> 206993 COMPL. DATE 11/12/2004 TOTAL DEPTH 7486 PERF. 6756 - 7285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -16) WELL #: 16 RRCID -> 207710 COMPL. DATE 09/24/2004 TOTAL DEPTH 7500 PERF. 7301 - 7346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2053 | -0- | -427 | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | X | 1964 | -0- | -52 | -0- | 1964 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2232 | X | 2023 | -0- | -209 | -0- | 2023 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2160 | X | 2097 | -0- | -63 | -0- | 2097 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2232 | X | 2166 | -0- | -66 | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2100 | X | 2048 | -0- | -52 | -0- | 2048 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 1959 | -0- | -211 | -0- | 1959 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 1772 | -0- | -398 | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2040 | N | 1569 | -0- | -471 | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1975 | N | 1975 | -0- | -0- | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1836 | N | 1836 | -0- | -0- | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,439 TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -2) WELL #: 2 RRCID -> 245190 COMPL. DATE 11/22/2008 TOTAL DEPTH 10571 PERF. 7113 - 7266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2828 | N | 2764 | -0- | -64 | -0- | 2764 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2603 | N | 2603 | -0- | -0- | -0- | 2603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3017 | X | 3017 | -0- | -0- | -0- | 3017 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2935 | X | 2935 | -0- | -0- | -0- | 2935 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3063 | X | 3063 | -0- | -0- | -0- | 3063 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3044 | X | 3044 | -0- | -0- | -0- | 3044 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2613 | X | 2613 | -0- | -0- | -0- | 2613 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2950 | X | 2950 | -0- | -0- | -0- | 2950 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3070 | X | 3070 | -0- | -0- | -0- | 3070 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2704 | X | 2704 | -0- | -0- | -0- | 2704 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3206 | X | 3206 | -0- | -0- | -0- | 3206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | X | 2324 | -0- | -187 | -0- | 2324 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,293 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 104 RRCID -> 274258 COMPL. DATE 03/01/2014 TOTAL DEPTH 8900 PERF. 7254 - 7296

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (PETTIT, MI.) 97752 581 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
FLEWELLEN WELL #: 2 T RRCID -> 016959 COMPL. DATE 10/10/1955 TOTAL DEPTH 7700 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DORFMAN PRODUCTION COMPANY 223490
TOLAR, JOE WELL #: 2 RRCID -> 016960 COMPL. DATE 02/14/1955 TOTAL DEPTH 7795 PERF. 7390 - 7639

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 | X | 6558 | -0- | -479 | -0- | 192<br>44 | 1<br>9 | 6322 | 2 | N | 40 | | | | | 120 |
| 02 | 6580 | X | 2423 | -0- | -4157 | -0- | 71<br>6 | 1<br>9 | 2346 | 2 | N | 5 | | | | | 125 |
| 03 | 7285 | X | 6419 | -0- | -866 | -0- | 188<br>55 | 1<br>9 | 6176 | 2 | N | 50 | | | | | 175 |
| 04 | 7050 | X | 4771 | -0- | -2279 | -0- | 139<br>72 | 1<br>9 | 4560 | 2 | N | 65 | 184 | 1 | | | 56 |
| 05 | 6572 | X | 1905 | -0- | -4667 | -0- | 56<br>26 | 1<br>9 | 1823 | 2 | N | 24 | | | | | 80 |
| 06 | 6360 | X | 4450 | -0- | -1910 | -0- | 130<br>33 | 1<br>9 | 4287 | 2 | N | 30 | | | | | 110 |
| 07 | T. A. | | 5844 | -0- | 5844 | 5844 | 171<br>22 | 1<br>9 | 5651 | 2 | N | 20 | | | | | 130 |
| 08 | T. A. | | 2745 | -0- | 2745 | 8589 | 81<br>22 | 1<br>9 | 2642 | 2 | N | 20 | | | | | 150 |
| 09 | T. A. | | 3576 | -0- | 3576 | 12165 | 105<br>11 | 1<br>9 | 3460 | 2 | N | 10 | | | | | 160 |
| 10 | 18984 | X | 6819 | -0- | -12165 | -0- | 202<br>6 | 1<br>9 | 6611 | 2 | N | 5 | | | | | 165 |
| 11 | 5670 | X | 3747 | -0- | -1923 | -0- | 110<br>22 | 1<br>9 | 3615 | 2 | N | 20 | | | | | 185 |
| 12 | 5859 | X | 3185 | -0- | -2674 | -0- | 8<br>76 | 1<br>9 | 3101 | 2 | N | 69 | 194 | 1 | | | 60 |

TOTAL GAS PROD: 52,442 TOTAL CONDENSATE PROD: 358

WILLOW SPRINGS (PETTIT, MI.) //CONT.// 97752 581 ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC 559624
LEE GAS UNIT "B" WELL #: 3 C RRCID -> 266976 COMPL. DATE 11/22/2011 TOTAL DEPTH 10720 PERF. 7450 - 7457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (RODESSA) 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
C&J ENERGY SERVICES 120531
MARTIN, B. F. WELL #: 1 RRCID -> 016916 COMPL. DATE N/A TOTAL DEPTH 6890 PERF. 6710 - 6844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOK EXPLORATION CO. 174337
CULPEPPER WELL #: 1 RRCID -> 016890 COMPL. DATE 05/03/1953 TOTAL DEPTH N/A PERF. 6876 - 7003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3194 | X | 3194 | -0- | -0- | -0- | 3155 | 2 | 39 | 9 | N | 35 | | | | | 100 |
| 02 | 2657 | X | 2657 | -0- | -0- | -0- | 2629 | 2 | 28 | 9 | N | 25 | | | | | 125 |
| 03 | 1550 | X | 1441 | -0- | -109 | -0- | 1441 | 2 | | | N | -0- | | | | | 125 |
| 04 | 1500 | X | 902 | -0- | -598 | -0- | 902 | 2 | | | N | -0- | | | | | 125 |
| 05 | 2855 | X | 2855 | -0- | -0- | -0- | 2851 | 2 | 4 | 9 | N | 4 | | | | | 129 |
| 06 | 2366 | X | 2366 | -0- | -0- | -0- | 2322 | 2 | 44 | 9 | N | 40 | | | | | 169 |
| 07 | 1550 | X | 1487 | -0- | -63 | -0- | 1487 | 2 | | | N | -0- | | | | | 169 |
| 08 | 1896 | X | 1896 | -0- | -0- | -0- | 1883 | 2 | 13 | 9 | N | 12 | | | | | 181 |
| 09 | 1500 | X | 1232 | -0- | -268 | -0- | 1226 | 2 | 6 | 9 | N | 5 | | | | | 186 |
| 10 | 1488 | N | 1316 | -0- | -172 | -0- | 1283 | 2 | 33 | 9 | N | 30 | | | | | 216 |
| 11 | 1500 | N | 1053 | -0- | -447 | -0- | 1051 | 2 | 2 | 9 | N | 2 | | | | | 218 |
| 12 | 1271 | N | 727 | -0- | -544 | -0- | 727 | 2 | | | N | -0- | | | | | 218 |

TOTAL GAS PROD: 21,126 TOTAL CONDENSATE PROD: 153

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
JONES, C. H., ESTATE WELL #: 1 RRCID -> 016909 COMPL. DATE 11/27/1952 TOTAL DEPTH N/A PERF. 6891 - 6922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINCH, H. WELL #: 1 RRCID -> 016910 COMPL. DATE 04/13/1953 TOTAL DEPTH N/A PERF. 6960 - 6993

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 09/26/2013 - P&A 09/26/13

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILCORP ENERGY COMPANY 386310
FLEWELLEN WELL #: 1 RRCID -> 133903 COMPL. DATE 12/28/1989 TOTAL DEPTH 10736 PERF. 6782 - 10664

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC 559624
HARRISON, P.D. "C-1" GAS UNIT WELL #: 1 C RRCID -> 016885 COMPL. DATE 09/27/1953 TOTAL DEPTH N/A PERF. 7015 - 7051

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON, P.D. "C-1" GAS UNIT WELL #: 2 RRCID -> 195262 COMPL. DATE 12/20/2002 TOTAL DEPTH 8000 PERF. 7090 - 7098

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKINLEY 'E' GAS UNIT WELL #: 2 RRCID -> 195463 COMPL. DATE 01/11/2003 TOTAL DEPTH 8600 PERF. 6872 - 7062

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MCWHORTER, E.O. GAS UNIT WELL #: 3 RRCID -> 199769 COMPL. DATE 11/27/2003 TOTAL DEPTH 7100 PERF. 6878 - 6916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 3281 | -0- | -1493 | -0- | 251 | 1 | 3007 | 3 | Y | 21 | | | | | 128 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 4592 | X | 3786 | -0- | -806 | -0- | 241 | 1 | 3545 | 3 | Y | -0- | | | | | 128 |
| 03 | 5084 | X | 5004 | -0- | -80 | -0- | 4973 | 3 | 31 | 9 | Y | 28 | | | | | 156 |
| 04 | 4937 | X | 4937 | -0- | -0- | -0- | 310 | 1 | 4582 | 2 | Y | 41 | 175 | 1 | | | 22 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 5227 | X | 5227 | -0- | -0- | -0- | 325 | 1 | 4860 | 3 | Y | 38 | | | | | 60 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 4955 | X | 4955 | -0- | -0- | -0- | 315 | 1 | 4595 | 3 | Y | 41 | | | | | 101 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 5115 | X | 4874 | -0- | -241 | -0- | 316 | 1 | 4532 | 3 | Y | 24 | | | | | 125 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 5239 | X | 4045 | -0- | -1194 | -0- | 304 | 1 | 3694 | 3 | Y | 43 | 1 | 8 | | | 167 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 5070 | X | 3575 | -0- | -1495 | -0- | 312 | 1 | 3220 | 3 | Y | 39 | | | | | 206 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 5239 | X | 4130 | -0- | -1109 | -0- | 349 | 1 | 3752 | 3 | Y | 26 | | | | | 232 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 4950 | X | 2839 | -0- | -2111 | -0- | 250 | 1 | 2580 | 3 | Y | 8 | 1 | 8 | | | 239 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 4867 | X | NO RPT | -0- | -4867 | -0- | | | | | Y | NO RPT | | | | | 239 |

TOTAL GAS PROD: 46,653 TOTAL CONDENSATE PROD: 309

LATHROP, F.K. GAS UNIT WELL #: 7 RRCID -> 201268 COMPL. DATE 11/13/2003 TOTAL DEPTH 7200 PERF. 6994 - 7034

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKINLEY 'E' GAS UNIT WELL #: 3 RRCID -> 202695 COMPL. DATE 12/26/2003 TOTAL DEPTH 8600 PERF. 7022 - 7043

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4466 | X | 4466 | -0- | -0- | -0- | 4424 | 3 | 42 | 9 | Y | 38 | 109 | 1 | | | 42 |
| 02 | 4007 | X | 4007 | -0- | -0- | -0- | 3951 | 3 | 56 | 9 | Y | 51 | | | | | 93 |
| 03 | 4407 | X | 4407 | -0- | -0- | -0- | 4352 | 3 | 55 | 9 | Y | 50 | | | | | 143 |
| 04 | 4200 | X | 4139 | -0- | -61 | -0- | 4088 | 2 | 51 | 9 | Y | 46 | 101 | 1 | | | 88 |
| 05 | 4340 | X | 4275 | -0- | -65 | -0- | 4224 | 3 | 51 | 9 | Y | 46 | 89 | 1 | | | 45 |
| 06 | 5002 | X | 5002 | -0- | -0- | -0- | 4972 | 3 | 30 | 9 | Y | 27 | | | | | 72 |
| 07 | 4433 | X | 3541 | -0- | -892 | -0- | 3502 | 3 | 39 | 9 | Y | 35 | 86 | 1 | | | 21 |
| 08 | 4402 | X | 4182 | -0- | -220 | -0- | 4161 | 3 | 21 | 9 | Y | 19 | | | | | 40 |
| 09 | 4290 | X | 3548 | -0- | -742 | -0- | 3523 | 3 | 25 | 9 | Y | 23 | | | | | 63 |
| 10 | 4433 | X | 4356 | -0- | -77 | -0- | 4310 | 3 | 46 | 9 | Y | 42 | 89 | 1 | | | 16 |
| 11 | 4290 | X | 4110 | -0- | -180 | -0- | 4037 | 3 | 73 | 9 | Y | 66 | | | | | 82 |
| 12 | 4185 | X | NO RPT | -0- | -4185 | -0- | | | | | Y | NO RPT | | | | | 82 |

TOTAL GAS PROD: 46,033 TOTAL CONDENSATE PROD: 443

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
MCWHORTER, E.O. GAS UNIT WELL #: 4 RRCID -> 204912 COMPL. DATE 08/26/2004 TOTAL DEPTH 7007 PERF. 6837 - 6873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5949 | X | 5949 | -0- | -0- | -0- | 521 | 1 | 5375 | 3 | Y | 48 | | | | | 116 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 4984 | X | 4707 | -0- | -277 | -0- | 421 | 1 | 4262 | 3 | Y | 22 | | | | | 138 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 5518 | X | 4102 | -0- | -1416 | -0- | 4051 | 3 | 51 | 9 | Y | 46 | 90 | 1 | | | 94 |
| 04 | 5773 | X | 5773 | -0- | -0- | -0- | 484 | 1 | 5242 | 2 | Y | 43 | | | | | 137 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 5518 | X | 5157 | -0- | -361 | -0- | 464 | 1 | 4573 | 3 | Y | 109 | 141 | 1 | | | 105 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 06 | 5511 | X | 5511 | -0- | -0- | -0- | 473 | 1 | 5032 | 3 | Y | 5 | | | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 5332 | X | 5273 | -0- | -59 | -0- | 453 | 1 | 4755 | 3 | Y | 59 | 144 | 1 | | | 25 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 5745 | X | 5745 | -0- | -0- | -0- | 535 | 1 | 5189 | 3 | Y | 19 | | | | | 44 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 5976 | X | 5976 | -0- | -0- | -0- | 553 | 1 | 5409 | 3 | Y | 13 | 2 | 8 | | | 55 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 5332 | X | 4529 | -0- | -803 | -0- | 467 | 1 | 4036 | 3 | Y | 24 | | | | | 79 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 6415 | X | 6415 | -0- | -0- | -0- | 540 | 1 | 5789 | 3 | Y | 78 | 1 | 8 | | | 156 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 5332 | X | NO RPT | -0- | -5332 | -0- | | | | | Y | NO RPT | | | | | 156 |

TOTAL GAS PROD: 59,137 TOTAL CONDENSATE PROD: 466

TOLER WELL #: 3 RRCID -> 204914 COMPL. DATE 08/12/2004 TOTAL DEPTH 7500 PERF. 7006 - 7046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 | X | 6387 | -0- | -1084 | -0- | 6353 | 3 | 34 | 9 | Y | 31 | | | | | 140 |
| 02 | 6748 | X | 6085 | -0- | -663 | -0- | 6081 | 3 | 4 | 9 | Y | 4 | | | | | 144 |
| 03 | 7471 | X | 6591 | -0- | -880 | -0- | 6449 | 3 | 142 | 9 | Y | 129 | 82 | 1 | | | 191 |
| 04 | 7230 | X | 4001 | -0- | -3229 | -0- | 3977 | 2 | 24 | 9 | Y | 22 | 120 | 1 | | | 93 |
| 05 | 7471 | X | 7217 | -0- | -254 | -0- | 7144 | 3 | 73 | 9 | Y | 66 | 115 | 1 | | | 44 |
| 06 | 6895 | X | 6895 | -0- | -0- | -0- | 6866 | 3 | 29 | 9 | Y | 26 | | | | | 70 |
| 07 | 7304 | X | 7304 | -0- | -0- | -0- | 7237 | 3 | 67 | 9 | Y | 61 | | | | | 131 |
| 08 | 7837 | X | 7837 | -0- | -0- | -0- | 7785 | 3 | 52 | 9 | Y | 47 | 127 | 1 | 1 | 8 | 50 |
| 09 | 7595 | X | 7595 | -0- | -0- | -0- | 7478 | 3 | 117 | 9 | Y | 106 | 2 | 8 | | | 154 |
| 10 | 7276 | X | 7276 | -0- | -0- | -0- | 7236 | 3 | 40 | 9 | Y | 36 | 139 | 1 | | | 51 |
| *11 | 7474 | X | 7474 | -0- | -0- | -0- | 7400 | 3 | 74 | 9 | Y | 67 | 1 | 8 | | | 117 |
| 12 | 7006 | X | NO RPT | -0- | -7006 | -0- | | | | | Y | NO RPT | | | | | 117 |

TOTAL GAS PROD: 74,662 TOTAL CONDENSATE PROD: 595

HAYES, CLAUDE UNIT WELL #: 3 RRCID -> 206337 COMPL. DATE 11/11/2004 TOTAL DEPTH 6970 PERF. 6833 - 6867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 5989 | -0- | -769 | -0- | 5899 | 3 | 90 | 9 | N | 82 | | | | | 177 |
| 02 | 6020 | X | 5657 | -0- | -363 | -0- | 5621 | 3 | 36 | 9 | N | 33 | 171 | 1 | | | 39 |
| 03 | 6665 | X | 6276 | -0- | -389 | -0- | 6204 | 3 | 72 | 9 | N | 65 | | | | | 104 |
| 04 | 6300 | X | 5897 | -0- | -403 | -0- | 5836 | 2 | 61 | 9 | N | 55 | | | | | 159 |
| 05 | 6510 | X | 6135 | -0- | -375 | -0- | 6080 | 3 | 55 | 9 | N | 50 | 171 | 1 | | | 38 |
| 06 | 6060 | X | 5026 | -0- | -1034 | -0- | 4979 | 3 | 47 | 9 | N | 43 | | | | | 81 |
| 07 | 6262 | X | 5033 | -0- | -1229 | -0- | 4978 | 3 | 55 | 9 | N | 50 | | | | | 131 |
| 08 | 6262 | X | 6154 | -0- | -108 | -0- | 6103 | 3 | 51 | 9 | N | 46 | 158 | 1 | 2 | 8 | 17 |
| 09 | 5940 | X | 5887 | -0- | -53 | -0- | 5822 | 3 | 65 | 9 | N | 59 | 3 | 8 | | | 73 |
| 10 | 6138 | X | 5826 | -0- | -312 | -0- | 5776 | 3 | 50 | 9 | N | 45 | | | | | 118 |
| 11 | 5970 | X | 5650 | -0- | -320 | -0- | 5588 | 3 | 62 | 9 | N | 56 | | | | | 174 |
| 12 | 6169 | X | NO RPT | -0- | -6169 | -0- | | | | | N | NO RPT | | | | | 174 |

TOTAL GAS PROD: 63,530 TOTAL CONDENSATE PROD: 584

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HARRISON, P.D. ET AL WELL #: 10 RRCID -> 206901 COMPL. DATE 11/23/2004 TOTAL DEPTH 7035 PERF. 6988 - 7025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5740 | X | 5740 | -0- | -0- | -0- | 5678 | 3 | 62 | 9 | Y | 56 | | | | | 56 |
| 02 | 5127 | X | 5127 | -0- | -0- | -0- | 5110 | 3 | 17 | 9 | Y | 15 | 28 | 1 | | | 43 |
| 03 | 4441 | X | 4441 | -0- | -0- | -0- | 4416 | 3 | 25 | 9 | Y | 23 | 29 | 1 | | | 37 |
| 04 | 5550 | X | 5104 | -0- | -446 | -0- | 5087 | 2 | 17 | 9 | Y | 15 | 39 | 1 | | | 13 |
| 05 | 5735 | X | 5332 | -0- | -403 | -0- | 5295 | 3 | 37 | 9 | Y | 34 | | | | | 47 |
| 06 | 5550 | X | 4033 | -0- | -1517 | -0- | 4018 | 3 | 15 | 9 | Y | 14 | | | | | 61 |
| 07 | 4871 | X | 4871 | -0- | -0- | -0- | 4847 | 3 | 24 | 9 | Y | 22 | 56 | 1 | | | 27 |
| 08 | 5395 | X | 5395 | -0- | -0- | -0- | 5367 | 3 | 28 | 9 | Y | 25 | 2 | 8 | | | 50 |
| 09 | 5155 | X | 5155 | -0- | -0- | -0- | 5123 | 3 | 32 | 9 | Y | 29 | | | | | 79 |
| 10 | 5385 | X | 5385 | -0- | -0- | -0- | 5365 | 3 | 20 | 9 | Y | 18 | 60 | 1 | | | 37 |
| *11 | 5162 | X | 5162 | -0- | -0- | -0- | 5140 | 3 | 22 | 9 | Y | 20 | 1 | 8 | | | 56 |
| 12 | 4247 | X | NO RPT | -0- | -4247 | -0- | | | | | Y | NO RPT | | | | | 56 |

TOTAL GAS PROD: 55,745 TOTAL CONDENSATE PROD: 271

THRASHER, S.R. UNIT WELL #: 10 RRCID -> 207189 COMPL. DATE 10/08/2004 TOTAL DEPTH 7035 PERF. 6919 - 6921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4252 | -0- | -57 | -0- | 4193 | 3 | 59 | 9 | N | 54 | | | | | 84 |
| 02 | 3836 | X | 3737 | -0- | -99 | -0- | 3737 | 3 | | | N | -0- | | | | | 84 |
| 03 | 4247 | X | 2652 | -0- | -1595 | -0- | 2638 | 3 | 14 | 9 | N | 13 | | | | | 97 |
| 04 | 4110 | X | 3736 | -0- | -374 | -0- | 3700 | 2 | 36 | 9 | N | 33 | | | | | 130 |
| 05 | 4247 | X | 3763 | -0- | -484 | -0- | 3724 | 3 | 39 | 9 | N | 35 | | | | | 165 |
| 06 | 4110 | X | 3770 | -0- | -340 | -0- | 3749 | 3 | 21 | 9 | N | 19 | 160 | 1 | | | 24 |
| 07 | 4123 | X | 3885 | -0- | -238 | -0- | 3865 | 3 | 20 | 9 | N | 18 | | | | | 42 |
| 08 | 3935 | X | 3935 | -0- | -0- | -0- | 3910 | 3 | 25 | 9 | N | 23 | | | | | 65 |
| 09 | 3894 | X | 3894 | -0- | -0- | -0- | 3868 | 3 | 26 | 9 | N | 24 | 3 | 8 | | | 86 |
| 10 | 3971 | X | 3971 | -0- | -0- | -0- | 3947 | 3 | 24 | 9 | N | 22 | | | | | 108 |
| *11 | 3950 | X | 3950 | -0- | -0- | -0- | 3922 | 3 | 28 | 9 | N | 25 | 1 | 8 | | | 132 |
| 12 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 41,545 TOTAL CONDENSATE PROD: 266

HARRISON, P.D. 'C-1' G.U. WELL #: 3 RRCID -> 264897 COMPL. DATE 04/22/2012 TOTAL DEPTH 8000 PERF. 6828 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2432 | N | 2432 | -0- | -0- | -0- | 2414 | 3 | 18 | 9 | Y | 16 | 32 | 1 | | | 16 |
| 02 | 2246 | N | 2246 | -0- | -0- | -0- | 2222 | 3 | 24 | 9 | Y | 22 | | | | | 38 |
| 03 | 2375 | N | 2375 | -0- | -0- | -0- | 2343 | 3 | 32 | 9 | Y | 29 | | | | | 67 |
| 04 | 2200 | N | 2200 | -0- | -0- | -0- | 2171 | 2 | 29 | 9 | Y | 26 | 47 | 1 | | | 46 |
| 05 | 2199 | N | 2199 | -0- | -0- | -0- | 2170 | 3 | 29 | 9 | Y | 26 | 46 | 1 | | | 26 |
| 06 | 2499 | N | 2499 | -0- | -0- | -0- | 2482 | 3 | 17 | 9 | Y | 15 | | | | | 41 |
| 07 | 2263 | N | 1752 | -0- | -511 | -0- | 1730 | 3 | 22 | 9 | Y | 20 | 49 | 1 | | | 12 |
| 08 | 2201 | N | 2141 | -0- | -60 | -0- | 2129 | 3 | 12 | 9 | Y | 11 | | | | | 23 |
| 09 | 2370 | N | 2153 | -0- | -217 | -0- | 2139 | 3 | 14 | 9 | Y | 13 | | | | | 36 |
| 10 | 2185 | N | 2185 | -0- | -0- | -0- | 2162 | 3 | 23 | 9 | Y | 21 | 49 | 1 | | | 8 |
| *11 | 2197 | N | 2197 | -0- | -0- | -0- | 2161 | 3 | 36 | 9 | Y | 33 | | | | | 41 |
| 12 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | Y | NO RPT | | | | | 41 |

TOTAL GAS PROD: 24,379 TOTAL CONDENSATE PROD: 232

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A. J. WELL #: 2 RRCID -> 191469 COMPL. DATE 04/22/2002 TOTAL DEPTH 9400 PERF. 6790 - 6830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2324 | N | 2324 | -0- | -0- | -0- | 2324 | 2 | | | N | -0- | | | | | 264 |
| 02 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 2 | | | N | -0- | | | | | 264 |
| 03 | 2399 | N | 2399 | -0- | -0- | -0- | 2399 | 2 | | | N | -0- | | | | | 264 |
| 04 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 2 | | | N | -0- | | | | | 264 |
| 05 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 2 | | | N | -0- | | | | | 264 |
| 06 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 2 | | | N | -0- | | | | | 264 |
| 07 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | 264 |
| 08 | 1804 | N | 1804 | -0- | -0- | -0- | 1804 | 2 | | | N | -0- | | | | | 264 |
| 09 | 1870 | N | 1870 | -0- | -0- | -0- | 1870 | 2 | | | N | -0- | | | | | 264 |
| 10 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 3 | | | N | -0- | | | | | 264 |
| 11 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | 264 |
| *12 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | 264 |

TOTAL GAS PROD: 22,229 TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 3D RRCID -> 148804 COMPL. DATE 11/15/1993 TOTAL DEPTH 9000 PERF. 6736 - 6747

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 254 | -0- | -25 | -0- | 253 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 02 | 224 | N | 196 | -0- | -28 | -0- | 192 | 2 | 4 | 9 | Y | 4 | | | | | 30 |
| 03 | 310 | N | 229 | -0- | -81 | -0- | 226 | 2 | 3 | 9 | Y | 3 | | | | | 33 |
| 04 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | 15 | 7 | | | 18 |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | Y | -0- | 18 | 1 | | | -0- |
| 06 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 149 | -0- | -91 | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,788 TOTAL CONDENSATE PROD: 8

CASTLEBERRY GAS UNIT WELL #: 4 RRCID -> 171811 COMPL. DATE 06/01/1998 TOTAL DEPTH 7900 PERF. 7048 - 7081

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 4 | 4 | 8 | | | 151 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 151 | 7 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 4

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
SHOCO PRODUCTION, L.P. 778198
TUTTLE, A. J. WELL #: 1 C RRCID -> 016922 COMPL. DATE 07/10/2009 TOTAL DEPTH 7443 PERF. 6882 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1999 | -0- | -295 | -0- | 1975 | 2 | 24 | 9 | N | 22 | | | | | 72 |
| 02 | 1792 | N | 1564 | -0- | -228 | -0- | 1536 | 2 | 28 | 9 | N | 25 | 1 | 8 | | | 96 |
| 03 | 2294 | N | 1867 | -0- | -427 | -0- | 1847 | 2 | 20 | 9 | N | 18 | 91 | 1 | | | 23 |
| 04 | 1920 | N | 1545 | -0- | -375 | -0- | 1519 | 2 | 26 | 9 | N | 24 | | | | | 47 |
| 05 | 1753 | N | 1753 | -0- | -0- | -0- | 1730 | 2 | 23 | 9 | N | 21 | | | | | 68 |
| 06 | 1800 | N | 1337 | -0- | -463 | -0- | 1314 | 2 | 23 | 9 | N | 21 | 67 | 1 | | | 22 |
| 07 | 2125 | N | 2125 | -0- | -0- | -0- | 2100 | 2 | 25 | 9 | N | 23 | | | | | 45 |
| 08 | 2506 | N | 2506 | -0- | -0- | -0- | 2481 | 2 | 25 | 9 | N | 23 | | | | | 68 |
| 09 | 2525 | N | 2525 | -0- | -0- | -0- | 2501 | 2 | 24 | 9 | N | 22 | | | | | 90 |
| 10 | 2452 | N | 2452 | -0- | -0- | -0- | 2424 | 2 | 28 | 9 | N | 25 | 92 | 1 | | | 23 |
| 11 | 2506 | N | 2506 | -0- | -0- | -0- | 2473 | 2 | 33 | 9 | N | 30 | | | | | 53 |
| 12 | 2604 | N | NO RPT | -0- | -2604 | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 22,179 TOTAL CONDENSATE PROD: 254

XTO ENERGY INC. 945936
WSCGU (HORTON-DICKSON) WELL #: 505 RRCID -> 016913 COMPL. DATE 10/18/1952 TOTAL DEPTH 7300 PERF. 6727 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON -6) WELL #: 6 RRCID -> 016914 COMPL. DATE 10/05/1953 TOTAL DEPTH 7319 PERF. 6627 - 6642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 101 RRCID -> 016917 COMPL. DATE 03/19/1985 TOTAL DEPTH 10284 PERF. 6646 - 6785

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 501 RRCID -> 081756 COMPL. DATE 02/19/1979 TOTAL DEPTH 7567 PERF. 6594 - 6648

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 510 RRCID -> 178103 COMPL. DATE 05/09/2000 TOTAL DEPTH 8804 PERF. 6749 - 6767

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 536 RRCID -> 192239 COMPL. DATE 10/30/2002 TOTAL DEPTH 7428 PERF. 6640 - 6761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (KELLY) WELL #: 201 RRCID -> 192242 COMPL. DATE 11/13/2002 TOTAL DEPTH 8243 PERF. 6627 - 6632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 516 RRCID -> 193415 COMPL. DATE 02/13/2003 TOTAL DEPTH 10540 PERF. 6756 - 6761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU11 (GRAY-7) WELL #: 8 RRCID -> 196640 COMPL. DATE 07/16/2003 TOTAL DEPTH 7472 PERF. 6676 - 6795

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 542 RRCID -> 206994 COMPL. DATE 11/12/2004 TOTAL DEPTH 7486 PERF. 6756 - 6777

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
TAYLOR-ANNE WELL #: 1 RRCID -> 175476 COMPL. DATE 11/15/1999 TOTAL DEPTH 9111 PERF. 7394 - 7633

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. //CONT.// 106406
TAYLOR-ANNE "A" WELL #: 2 RRCID -> 178357 COMPL. DATE 05/25/2000 TOTAL DEPTH 8870 PERF. 7440 - 8414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3306 | X | 3306 | -0- | -0- | -0- | 3232 | 2 | 74 | 9 | N | 67 | | | | | 280 |
| 02 | 2826 | X | 2826 | -0- | -0- | -0- | 2776 | 3 | 50 | 9 | N | 45 | 307 | 1 | | | 18 |
| 03 | 4009 | X | 4009 | -0- | -0- | -0- | 3819 | 3 | 190 | 9 | N | 173 | 166 | 1 | | | 25 |
| 04 | 3606 | X | 3606 | -0- | -0- | -0- | 3457 | 3 | 149 | 9 | N | 135 | | | | | 160 |
| 05 | 2688 | X | 2688 | -0- | -0- | -0- | 2414 | 3 | 274 | 9 | N | 249 | 221 | 1 | | | 188 |
| 06 | 3692 | X | 3692 | -0- | -0- | -0- | 3595 | 3 | 97 | 9 | N | 88 | | | | | 276 |
| 07 | 3328 | X | 3328 | -0- | -0- | -0- | 3258 | 3 | 70 | 9 | N | 64 | 165 | 1 | | | 175 |
| 08 | 2711 | X | 2711 | -0- | -0- | -0- | 2711 | 3 | | | N | -0- | | | | | 175 |
| 09 | 2631 | X | 2631 | -0- | -0- | -0- | 2361 | 3 | 270 | 9 | N | 245 | 144 | 1 | | | 276 |
| 10 | 3873 | X | 3873 | -0- | -0- | -0- | 3871 | 3 | 2 | 9 | N | 2 | | | | | 278 |
| 11 | 3120 | X | 3120 | -0- | -0- | -0- | 3103 | 3 | 17 | 9 | N | 15 | 178 | 1 | | | 115 |
| *12 | 3270 | X | 3270 | -0- | -0- | -0- | 3136 | 3 | 134 | 9 | N | 122 | 169 | 1 | | | 68 |

TOTAL GAS PROD: 39,060 TOTAL CONDENSATE PROD: 1,205

COOK EXPLORATION CO. 174337
FLEWELLEN GAS UNIT WELL #: 6 RRCID -> 176975 COMPL. DATE 02/09/2000 TOTAL DEPTH 10792 PERF. 7587 - 7595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 281 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 281 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | 281 | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/06/2015 - PLUGGED 03/06/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DORFMAN PRODUCTION COMPANY 223490
HAYES, C. WELL #: 3 RRCID -> 103064 COMPL. DATE 10/01/1982 TOTAL DEPTH 9500 PERF. 7500 - 7525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 577 | N | 577 | -0- | -0- | -0- | 28 | 1 | 549 | 2 | N | -0- | | | | | 110 |
| 02 | 1510 | N | 1510 | -0- | -0- | -0- | 74 | 1 | 1436 | 2 | N | -0- | | | | | 110 |
| 03 | 620 | N | 553 | -0- | -67 | -0- | 28 | 1 | 525 | 2 | N | -0- | | | | | 110 |
| 04 | 570 | N | 290 | -0- | -280 | -0- | 14 | 1 | 276 | 2 | N | -0- | | | | | 110 |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 8 | 1 | 146 | 2 | N | -0- | | | | | 110 |
| 06 | 540 | N | 509 | -0- | -31 | -0- | 25 | 1 | 484 | 2 | N | -0- | | | | | 110 |
| 07 | 579 | N | 579 | -0- | -0- | -0- | 28 | 1 | 551 | 2 | N | -0- | | | | | 110 |
| 08 | 563 | N | 563 | -0- | -0- | -0- | 29 | 1 | 534 | 2 | N | -0- | | | | | 110 |
| 09 | 516 | N | 516 | -0- | -0- | -0- | 26 | 1 | 490 | 2 | N | -0- | | | | | 110 |
| 10 | 589 | N | 561 | -0- | -28 | -0- | 28 | 1 | 533 | 2 | N | -0- | | | | | 110 |
| 11 | 540 | N | 432 | -0- | -108 | -0- | 21 | 1 | 411 | 2 | N | -0- | | | | | 110 |
| 12 | 620 | N | 390 | -0- | -230 | -0- | 11 | 1 | 379 | 2 | N | -0- | | | | | 110 |

TOTAL GAS PROD: 6,634 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
DORFMAN PRODUCTION COMPANY //CONT.// 223490
THRASHER WELL #: 4 RRCID -> 115385 COMPL. DATE 01/16/1985 TOTAL DEPTH 9088 PERF. 7553 - 7655

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1913 | -0- | -288 | | -0- | 56 | 1 | 1853 | 2 | N | 4 | | | | | 85 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3616 | X | 3616 | -0- | -0- | | -0- | 106 | 1 | 3488 | 2 | N | 20 | | | | | 105 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3368 | X | 3368 | -0- | -0- | | -0- | 99 | 1 | 3246 | 2 | N | 21 | | | | | 126 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2558 | X | 2558 | -0- | -0- | | -0- | 75 | 1 | 2461 | 2 | N | 20 | 114 | 1 | | | 32 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 3492 | X | 3492 | -0- | -0- | | -0- | 103 | 1 | 3363 | 2 | N | 24 | | | | | 56 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 3360 | X | 2909 | -0- | -451 | | -0- | 85 | 1 | 2802 | 2 | N | 20 | | | | | 76 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | T. A. | | 3401 | -0- | 3401 | | 3401 | 100 | 1 | 3277 | 2 | N | 22 | | | | | 98 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | T. A. | | 3832 | -0- | 3832 | | 7233 | 112 | 1 | 3705 | 2 | N | 14 | | | | | 112 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | T. A. | | 3839 | -0- | 3839 | | 11072 | 125 | 1 | 3700 | 2 | N | 13 | | | | | 125 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 13675 | X | 2603 | -0- | -11072 | | -0- | 77 | 1 | 2522 | 2 | N | 4 | | | | | 129 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3720 | X | 2619 | -0- | -1101 | | -0- | 77 | 1 | 2530 | 2 | N | 11 | | | | | 140 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3136 | -0- | -832 | | -0- | 92 | 1 | 3020 | 2 | N | 22 | 140 | 1 | | | 22 |
| | | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,286 TOTAL CONDENSATE PROD: 195

HAYES, CLAUDE WELL #: 2 RRCID -> 138171 COMPL. DATE 11/08/1990 TOTAL DEPTH 9500 PERF. 7654 - 7666

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1752 | N | 1752 | -0- | -0- | | -0- | 86 | 1 | 1666 | 2 | N | -0- | | | | | 125 |
| 02 | 560 | N | 497 | -0- | -63 | | -0- | 24 | 1 | 473 | 2 | N | -0- | | | | | 125 |
| 03 | 1689 | N | 1689 | -0- | -0- | | -0- | 83 | 1 | 1595 | 2 | N | 10 | | | | | 135 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 881 | N | 881 | -0- | -0- | | -0- | 44 | 1 | 837 | 2 | N | -0- | | | | | 135 |
| 05 | 489 | N | 489 | -0- | -0- | | -0- | 23 | 1 | 444 | 2 | N | 20 | | | | | 155 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1545 | N | 1545 | -0- | -0- | | -0- | 76 | 1 | 1469 | 2 | N | -0- | | | | | 155 |
| 07 | 1758 | N | 1758 | -0- | -0- | | -0- | 86 | 1 | 1672 | 2 | N | -0- | | | | | 155 |
| 08 | 1719 | N | 1719 | -0- | -0- | | -0- | 84 | 1 | 1624 | 2 | N | 10 | | | | | 165 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1566 | N | 1566 | -0- | -0- | | -0- | 77 | 1 | 1489 | 2 | N | -0- | | | | | 165 |
| 10 | 1702 | N | 1702 | -0- | -0- | | -0- | 84 | 1 | 1618 | 2 | N | -0- | | | | | 165 |
| 11 | 1312 | N | 1312 | -0- | -0- | | -0- | 65 | 1 | 1247 | 2 | N | -0- | | | | | 165 |
| *12 | 1185 | N | 1185 | -0- | -0- | | -0- | 36 | 1 | 1149 | 2 | N | -0- | | | | | 165 |

TOTAL GAS PROD: 16,095 TOTAL CONDENSATE PROD: 40

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FORTUNE RESOURCES LLC 278755
WILLIAMS, T.G. ET AL WELL #: 1 RRCID -> 254926 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF. 8016 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

H & T EXPLORATION, INC. 341571
WICKHAM PACKING CO. WELL #: A 2 RRCID -> 140145 COMPL. DATE 07/07/1992 TOTAL DEPTH 9100 PERF. 7387 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | N | 722 | -0- | -0- | -0- | 714 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 02 | 1064 | N | 322 | -0- | -742 | -0- | 322 | 2 | | | N | -0- | | | | | 52 |
| 03 | 1147 | N | 696 | -0- | -451 | -0- | 676 | 2 | 20 | 9 | N | 18 | | | | | 70 |
| 04 | 396 | N | 396 | -0- | -0- | -0- | 389 | 2 | 7 | 9 | N | 6 | | | | | 76 |
| 05 | 375 | N | 375 | -0- | -0- | -0- | 371 | 2 | 4 | 9 | N | 4 | | | | | 80 |
| 06 | 660 | N | 67 | -0- | -593 | -0- | 67 | 2 | | | N | -0- | | | | | 80 |
| 07 | 403 | N | 186 | -0- | -217 | -0- | 182 | 2 | 4 | 9 | N | 4 | | | | | 84 |
| 08 | 372 | N | 117 | -0- | -255 | -0- | 110 | 2 | 7 | 9 | N | 6 | | | | | 90 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 399 | 2 | 20 | 9 | N | 18 | | | | | 108 |
| 11 | 1016 | N | 1016 | -0- | -0- | -0- | 995 | 2 | 21 | 9 | N | 19 | | | | | 127 |
| *12 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | 127 |

TOTAL GAS PROD: 5,324 TOTAL CONDENSATE PROD: 82

YATES, MARY ALICE WELL #: 1 RRCID -> 278108 COMPL. DATE 01/13/2015 TOTAL DEPTH 8358 PERF. 7950 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY 386310
FLEWELLEN WELL #: 1UT RRCID -> 089803 COMPL. DATE 08/12/1990 TOTAL DEPTH 10736 PERF. 7520 - 7736

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIGO RESOURCES LLC 423831
MURPHY WELL #: 1 RRCID -> 094989 COMPL. DATE 04/03/1981 TOTAL DEPTH 7960 PERF. 7577 - 7677

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
HARRISON, P.D. "E" G.U WELL #: 11 RRCID -> 263525 COMPL. DATE 06/08/2011 TOTAL DEPTH 10734 PERF. 7668 - 7676

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
MUSTANG DRILLING, INC. 596917
NORRIS ESTATE WELL #: 3 RRCID -> 150393 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7488 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS ESTATE WELL #: 4 RRCID -> 162626 COMPL. DATE 01/24/1997 TOTAL DEPTH 10800 PERF. 7486 - 7503

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 803 | -0- | -65 | -0- | 767 | 2 | 36 | 9 | N | 33 | 171 | 1 | | | | 52 |
| 02 | 767 | N | 767 | -0- | -0- | -0- | 742 | 2 | 25 | 9 | N | 23 | | | | | | 75 |
| 03 | 868 | N | 793 | -0- | -75 | -0- | 757 | 2 | 36 | 9 | N | 33 | | | | | | 108 |
| 04 | 804 | N | 804 | -0- | -0- | -0- | 778 | 2 | 26 | 9 | N | 24 | | | | | | 132 |
| 05 | 837 | N | 822 | -0- | -15 | -0- | 794 | 2 | 28 | 9 | N | 25 | 2 | 8 | | | | 155 |
| 06 | 780 | N | 714 | -0- | -66 | -0- | 686 | 2 | 28 | 9 | N | 25 | | | | | | 180 |
| 07 | 837 | N | 805 | -0- | -32 | -0- | 780 | 2 | 25 | 9 | N | 23 | | | | | | 203 |
| 08 | 837 | N | 812 | -0- | -25 | -0- | 784 | 1 | 28 | 9 | N | 25 | 189 | 1 | 7 | 8 | | 32 |
| 09 | 781 | N | 781 | -0- | -0- | -0- | 747 | 2 | 34 | 9 | N | 31 | | | | | | 63 |
| 10 | 806 | N | 753 | -0- | -53 | -0- | 724 | 2 | 29 | 9 | N | 26 | 4 | 8 | | | | 85 |
| 11 | 780 | N | 744 | -0- | -36 | -0- | 722 | 2 | 22 | 9 | N | 20 | | | | | | 105 |
| 12 | 806 | N | 802 | -0- | -4 | -0- | 780 | 2 | 22 | 9 | N | 20 | | | | | | 125 |

TOTAL GAS PROD: 9,400 TOTAL CONDENSATE PROD: 308

POWELL, GENE INVESTMENTS, INC. 674342
HENDERSON, C. D. UNIT WELL #: 1 RRCID -> 016984 COMPL. DATE 01/17/1959 TOTAL DEPTH 7759 PERF. 7674 - 7726

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1164 | N | 1164 | -0- | -0- | -0- | 1136 | 2 | 28 | 9 | N | 25 | 74 | 1 | | | | 67 |
| 02 | 1092 | N | 914 | -0- | -178 | -0- | 890 | 2 | 24 | 9 | N | 22 | | | | | | 89 |
| 03 | 911 | N | 911 | -0- | -0- | -0- | 890 | 2 | 21 | 9 | N | 19 | | | | | | 108 |
| 04 | 1229 | N | 1229 | -0- | -0- | -0- | 1207 | 2 | 22 | 9 | N | 20 | | | | | | 128 |
| 05 | 1220 | N | 1220 | -0- | -0- | -0- | 1207 | 2 | 13 | 9 | N | 12 | 82 | 1 | | | | 58 |
| 06 | 1038 | N | 1038 | -0- | -0- | -0- | 1027 | 2 | 11 | 9 | N | 10 | | | | | | 68 |
| 07 | 1271 | N | 1087 | -0- | -184 | -0- | 1077 | 2 | 10 | 9 | N | 9 | 36 | 1 | | | | 41 |
| 08 | 1209 | N | 1035 | -0- | -174 | -0- | 1024 | 2 | 11 | 9 | N | 10 | | | | | | 51 |
| 09 | 1050 | N | 959 | -0- | -91 | -0- | 947 | 2 | 12 | 9 | N | 11 | | | | | | 62 |
| 10 | 1085 | N | 944 | -0- | -141 | -0- | 933 | 3 | 11 | 9 | N | 10 | 23 | 1 | | | | 49 |
| 11 | 990 | N | 887 | -0- | -103 | -0- | 875 | 2 | 12 | 9 | N | 11 | | | | | | 60 |
| 12 | 992 | N | 885 | -0- | -107 | -0- | 875 | 2 | 10 | 9 | N | 9 | | | | | | 69 |

TOTAL GAS PROD: 12,273 TOTAL CONDENSATE PROD: 168

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342
TUTTLE WELL #: 1 RRCID -> 046260 COMPL. DATE 02/05/2003 TOTAL DEPTH 9300 PERF. 7500 - 8606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUTTLE, A.J. WELL #: 2 RRCID -> 086771 COMPL. DATE 01/10/1980 TOTAL DEPTH 9400 PERF. 8738 - 8884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JEFFREY UNIT WELL #: 4 RRCID -> 087939 COMPL. DATE 10/00/1993 TOTAL DEPTH 9134 PERF. 7506 - 9021

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 03 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 122 | -0- | -64 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| *12 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,714 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342
HENDERSON, C.D. GAS UNIT WELL #: 2 RRCID -> 124773 COMPL. DATE 05/22/1987 TOTAL DEPTH 9560 PERF. 7711 - 7775

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2717 | X | 2717 | -0- | -0- | -0- | 2650 | 2 | 67 | 9 | N | 61 | 172 | 1 | | | 41 |
| 02 | 2142 | X | 2142 | -0- | -0- | -0- | 2077 | 2 | 65 | 9 | N | 59 | | | | | 100 |
| 03 | 2325 | X | 2112 | -0- | -213 | -0- | 2077 | 2 | 35 | 9 | N | 32 | | | | | 132 |
| 04 | 2837 | X | 2837 | -0- | -0- | -0- | 2817 | 2 | 20 | 9 | N | 18 | | | | | 150 |
| 05 | 2839 | X | 2839 | -0- | -0- | -0- | 2817 | 2 | 22 | 9 | N | 20 | 141 | 1 | | | 29 |
| 06 | 2428 | X | 2428 | -0- | -0- | -0- | 2395 | 2 | 33 | 9 | N | 30 | | | | | 59 |
| 07 | 2591 | N | 2591 | -0- | -0- | -0- | 2513 | 2 | 78 | 9 | N | 71 | 107 | 1 | | | 23 |
| 08 | 2465 | N | 2465 | -0- | -0- | -0- | 2389 | 2 | 76 | 9 | N | 69 | | | | | 92 |
| 09 | 2285 | N | 2285 | -0- | -0- | -0- | 2210 | 2 | 75 | 9 | N | 68 | | | | | 160 |
| 10 | 2325 | N | 2244 | -0- | -81 | -0- | 2177 | 3 | 67 | 9 | N | 61 | 67 | 1 | | | 154 |
| 11 | 2250 | N | 2108 | -0- | -142 | -0- | 2042 | 2 | 66 | 9 | N | 60 | | | | | 214 |
| 12 | 2325 | N | 2099 | -0- | -226 | -0- | 2042 | 2 | 57 | 9 | N | 52 | | | | | 266 |

TOTAL GAS PROD: 28,867 TOTAL CONDENSATE PROD: 601

MOTT WELL #: 3 RRCID -> 154955 COMPL. DATE 05/20/1995 TOTAL DEPTH 9115 PERF. 8390 - 8721

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2800 | N | 2800 | -0- | -0- | -0- | 2607 | 2 | 193 | 9 | N | 175 | 134 | 1 | | | 65 |
| 02 | 2421 | N | 2421 | -0- | -0- | -0- | 2254 | 2 | 167 | 9 | N | 152 | | | | | 217 |
| 03 | 2530 | N | 2530 | -0- | -0- | -0- | 2407 | 2 | 123 | 9 | N | 112 | 100 | 1 | | | 229 |
| 04 | 2347 | N | 2347 | -0- | -0- | -0- | 2230 | 2 | 117 | 9 | N | 106 | 136 | 1 | | | 199 |
| 05 | 2310 | N | 2310 | -0- | -0- | -0- | 2211 | 2 | 99 | 9 | N | 90 | | | | | 289 |
| 06 | 1956 | N | 1956 | -0- | -0- | -0- | 1858 | 2 | 98 | 9 | N | 89 | 134 | 1 | | | 244 |
| 07 | 1917 | N | 1917 | -0- | -0- | -0- | 1834 | 2 | 83 | 9 | N | 75 | 85 | 1 | | | 234 |
| 08 | 1860 | N | 1851 | -0- | -9 | -0- | 1775 | 2 | 76 | 9 | N | 69 | | | | | 303 |
| 09 | 1800 | N | 1703 | -0- | -97 | -0- | 1625 | 2 | 78 | 9 | N | 71 | 163 | 1 | | | 211 |
| 10 | 1860 | N | 950 | -0- | -910 | -0- | 917 | 3 | 33 | 9 | N | 30 | | | | | 241 |
| 11 | 2489 | N | 2489 | -0- | -0- | -0- | 2454 | 2 | 35 | 9 | N | 32 | 173 | 1 | | | 100 |
| *12 | 3100 | N | 3245 | -0- | 145 | 145 | 3101 | 2 | 144 | 9 | N | 131 | 142 | 1 | | | 89 |

TOTAL GAS PROD: 26,519 TOTAL CONDENSATE PROD: 1,132

FISHER, MARVEL WELL #: 2 RRCID -> 207865 COMPL. DATE 10/28/2004 TOTAL DEPTH 10650 PERF. 7342 - 7396

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342
FISHER, MARVEL WELL #: 4 RRCID -> 217933 COMPL. DATE 08/01/2005 TOTAL DEPTH 10650 PERF. 7357 - 7470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FISHER, MARVEL WELL #: 6 RRCID -> 217937 COMPL. DATE 08/15/2005 TOTAL DEPTH 10650 PERF. 7371 - 7522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REMUDA OPERATING COMPANY 701606
LACY, LAWSON WELL #: 1 RRCID -> 091232 COMPL. DATE 12/09/1980 TOTAL DEPTH 10604 PERF. 7437 - 7537

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION 742143
MEADOWS, PUGH WELL #: 1 RRCID -> 046909 COMPL. DATE 07/18/1969 TOTAL DEPTH 9626 PERF. 7631 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 39 | 7 | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BODENHEIM, G. A. WELL #: 4 RRCID -> 058501 COMPL. DATE 05/11/1989 TOTAL DEPTH 8860 PERF. 7509 - 7758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCWHORTER, E. O. WELL #: 4 RRCID -> 058502 COMPL. DATE 12/18/1991 TOTAL DEPTH 8935 PERF. 7530 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCWHORTER, E.O. WELL #: 1 RRCID -> 063589 COMPL. DATE 06/11/1997 TOTAL DEPTH 8920 PERF. 7672 - 8821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3190 | -0- | -1057 | -0- | 3190 | 2 | | | N | -0- | | | | | 189 |
| 02 | 3836 | X | 3569 | -0- | -267 | -0- | 3569 | 2 | | | N | -0- | | | | | 189 |
| 03 | 4061 | X | 3698 | -0- | -363 | -0- | 3698 | 2 | | | N | -0- | | | | | 189 |
| 04 | 3833 | X | 3833 | -0- | -0- | -0- | 406 | 1 | 3425 | 2 | N | 2 | | | | | 191 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 4725 | X | 4725 | -0- | -0- | -0- | 434 | 1 | 4283 | 2 | N | 7 | 7 | 8 | | | 191 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 4448 | X | 4448 | -0- | -0- | -0- | 420 | 1 | 4028 | 2 | N | -0- | | | | | 191 |
| 07 | 4612 | X | 4612 | -0- | -0- | -0- | 434 | 1 | 4172 | 2 | N | 5 | 5 | 8 | | | 191 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 4712 | X | 4552 | -0- | -160 | -0- | 434 | 1 | 4110 | 2 | N | 7 | 164 | 1 | 6 | 8 | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4560 | X | 4113 | -0- | -447 | -0- | 420 | 1 | 3691 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4712 | X | 4273 | -0- | -439 | -0- | 434 | 1 | 3827 | 2 | N | 11 | 11 | 8 | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4470 | X | 3882 | -0- | -588 | -0- | 420 | 1 | 3462 | 2 | N | -0- | | | | | 28 |
| 12 | 4619 | X | 3491 | -0- | -1128 | -0- | 434 | 1 | 3056 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,386 TOTAL CONDENSATE PROD: 35

STEVENS GAS UNIT WELL #: 3 RRCID -> 070977 COMPL. DATE 01/12/1977 TOTAL DEPTH 14316 PERF. 7500 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2208 | X | 2208 | -0- | -0- | -0- | 417 | 1 | 1791 | 2 | N | -0- | | | | | 41 |
| 02 | 1737 | X | 1737 | -0- | -0- | -0- | 354 | 1 | 1383 | 2 | N | -0- | | | | | 41 |
| 03 | 1309 | X | 1309 | -0- | -0- | -0- | 260 | 1 | 1049 | 2 | N | -0- | | | | | 41 |
| 04 | 1336 | X | 1336 | -0- | -0- | -0- | 354 | 1 | 982 | 2 | N | -0- | 6 | 7 | | | 35 |
| 05 | 1519 | N | 1519 | -0- | -0- | -0- | 288 | 1 | 1231 | 2 | N | -0- | | | | | 35 |
| 06 | 1260 | N | 1169 | -0- | -91 | -0- | 263 | 1 | 906 | 2 | N | -0- | | | | | 35 |
| 07 | 1302 | N | 1296 | -0- | -6 | -0- | 312 | 1 | 984 | 2 | N | -0- | | | | | 35 |
| 08 | 1374 | N | 1374 | -0- | -0- | -0- | 299 | 1 | 1075 | 2 | N | -0- | | | | | 35 |
| 09 | 1524 | N | 1524 | -0- | -0- | -0- | 429 | 1 | 1095 | 2 | N | -0- | | | | | 35 |
| 10 | 1302 | N | 1234 | -0- | -68 | -0- | 367 | 1 | 867 | 2 | N | -0- | | | | | 35 |
| 11 | 1260 | N | 847 | -0- | -413 | -0- | 275 | 1 | 572 | 2 | N | -0- | | | | | 35 |
| 12 | 1302 | N | 889 | -0- | -413 | -0- | 293 | 1 | 596 | 2 | N | -0- | | | | | 35 |

TOTAL GAS PROD: 16,442 TOTAL CONDENSATE PROD: -0-

HAIRGROVE WELL #: 1 RRCID -> 127602 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6766 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
BODENHEIM, G.A. WELL #: 3 RRCID -> 131441 COMPL. DATE 01/14/1992 TOTAL DEPTH 9000 PERF. 7520 - 7647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3090 | N | 3040 | -0- | -50 | -0- | 3022 | 2 | 18 | 9 | N | 16 | | | | | 159 |
| 02 | 2800 | N | 3036 | -0- | 236 | 236 | 2995 | 2 | 41 | 9 | N | 37 | | | | | 196 |
| 03 | 3014 | X | 2778 | -0- | -236 | -0- | 2761 | 2 | 17 | 9 | N | 15 | 162 | 1 | | | 49 |
| 04 | 3167 | X | 3167 | -0- | -0- | -0- | 150 | 1 | 2994 | 2 | N | 21 | 3 | 7 | | | 67 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3536 | X | 3536 | -0- | -0- | -0- | 150 | 1 | 3384 | 2 | N | 2 | 2 | 8 | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3612 | X | 3612 | -0- | -0- | -0- | 150 | 1 | 3462 | 2 | N | -0- | | | | | 67 |
| 07 | 3376 | X | 3376 | -0- | -0- | -0- | 155 | 1 | 3221 | 2 | N | -0- | | | | | 67 |
| 08 | 2834 | X | 2834 | -0- | -0- | -0- | 155 | 1 | 2678 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2685 | X | 2685 | -0- | -0- | -0- | 140 | 1 | 2508 | 2 | N | 34 | | | | | 101 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 2809 | X | 2809 | -0- | -0- | -0- | 155 | 1 | 2604 | 2 | N | 45 | 5 | 8 | | | 141 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2900 | X | 2900 | -0- | -0- | -0- | 150 | 1 | 2721 | 2 | N | 26 | | | | | 167 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 2867 | X | 2867 | -0- | -0- | -0- | 155 | 1 | 2677 | 2 | N | 32 | 180 | 1 | 1 | 8 | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,640 TOTAL CONDENSATE PROD: 229

LAWRENCE-CHEVRON GAS UNIT WELL #: 1 RRCID -> 131561 COMPL. DATE 06/16/1989 TOTAL DEPTH 9002 PERF. 8390 - 8790

| | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | 41 | | | | | 41 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 41 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 41 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 41 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 41 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 41 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 41 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | 41 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | 41 | 1 | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 41

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
BODENHEIM, G.A. WELL #: 5 RRCID -> 132450 COMPL. DATE 10/05/1999 TOTAL DEPTH 9000 PERF. 7902 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 191 | -0- | -26 | -0- | 191 | 2 | | | N | -0- | | | | | 2 |
| 02 | 196 | N | 154 | -0- | -42 | -0- | 154 | 2 | | | N | -0- | | | | | 2 |
| 03 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | 2 |
| 04 | 180 | N | 113 | -0- | -67 | -0- | 11 | 1 | 102 | 2 | N | -0- | | | | | 2 |
| 05 | 516 | N | 516 | -0- | -0- | -0- | 62 | 1 | 420 | 2 | N | 31 | | | | | 33 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 233 | N | 233 | -0- | -0- | -0- | 34 | 1 | 199 | 2 | N | -0- | | | | | 33 |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 27 | 1 | 122 | 2 | N | -0- | | | | | 33 |
| 08 | 527 | N | 242 | -0- | -285 | -0- | 21 | 1 | 221 | 2 | N | -0- | | | | | 33 |
| 09 | 490 | N | 490 | -0- | -0- | -0- | 26 | 1 | 464 | 2 | N | -0- | | | | | 33 |
| 10 | 365 | N | 365 | -0- | -0- | -0- | 20 | 1 | 345 | 2 | N | -0- | | | | | 33 |
| 11 | 478 | N | 478 | -0- | -0- | -0- | 25 | 1 | 451 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 3,104 TOTAL CONDENSATE PROD: 33

JONES ESTATE WELL #: 1A RRCID -> 134504 COMPL. DATE 04/16/1990 TOTAL DEPTH 9008 PERF. 7552 - 8893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 20 | 7 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THRASHER WELL #: 1 RRCID -> 134518 COMPL. DATE 04/18/1990 TOTAL DEPTH 9107 PERF. 7590 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3108 | X | 3108 | -0- | -0- | -0- | 3089 | 2 | 19 | 9 | N | 17 | | | | | 74 |
| 02 | 3019 | X | 3019 | -0- | -0- | -0- | 3010 | 2 | 9 | 9 | N | 8 | | | | | 82 |
| 03 | 3214 | X | 3214 | -0- | -0- | -0- | 3190 | 2 | 24 | 9 | N | 22 | | | | | 104 |
| 04 | 3505 | X | 3505 | -0- | -0- | -0- | 164 | 1 | 3330 | 2 | N | 10 | | | | | 114 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3582 | X | 3582 | -0- | -0- | -0- | 174 | 1 | 3405 | 2 | N | 3 | 3 | 8 | | | 114 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2647 | X | 2647 | -0- | -0- | -0- | 157 | 1 | 2490 | 2 | N | -0- | | | | | 114 |
| 07 | 2325 | X | 1787 | -0- | -538 | -0- | 108 | 1 | 1678 | 2 | N | 1 | 94 | 1 | 1 | 8 | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 20,862 TOTAL CONDENSATE PROD: 61

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
TOLER WELL #: 1 RRCID -> 135706 COMPL. DATE 06/04/1990 TOTAL DEPTH 8007 PERF. 6778 - 7588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCWHORTER, E. O. WELL #: 5 RRCID -> 140769 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7503 - 7574

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2901 | -0- | -788 | -0- | 2889 | 2 | 12 | 9 | N | 11 | | | | | | 162 |
| 02 | 3332 | X | 3178 | -0- | -154 | -0- | 3161 | 2 | 17 | 9 | N | 15 | | | | | | 177 |
| 03 | 3565 | X | 3406 | -0- | -159 | -0- | 3386 | 2 | 20 | 9 | N | 18 | | | | | | 195 |
| 04 | 3450 | X | 3391 | -0- | -59 | -0- | 350 | 1 | 3028 | 2 | N | 12 | 183 | 1 | 4 | 7 | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | | |
| 05 | 3985 | X | 3985 | -0- | -0- | -0- | 434 | 1 | 3545 | 2 | N | 5 | 5 | 8 | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 06 | 3869 | X | 3869 | -0- | -0- | -0- | 420 | 1 | 3449 | 2 | N | -0- | | | | | | 20 |
| 07 | 3534 | X | 3398 | -0- | -136 | -0- | 434 | 1 | 2958 | 2 | N | 5 | 5 | 8 | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 08 | 3999 | X | 2431 | -0- | -1568 | -0- | 434 | 1 | 1996 | 2 | N | 1 | 1 | 8 | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 09 | 3870 | X | 1967 | -0- | -1903 | -0- | 420 | 1 | 1547 | 2 | N | -0- | | | | | | 20 |
| 10 | 3999 | X | 2744 | -0- | -1255 | -0- | 434 | 1 | 2306 | 2 | N | 4 | 4 | 8 | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 11 | 3870 | X | 3075 | -0- | -795 | -0- | 420 | 1 | 2637 | 2 | N | 16 | | | | | | 36 |
| | | | | | | | 18 | 9 | | | | | | | | | | |
| 12 | 3410 | X | 1881 | -0- | -1529 | -0- | 308 | 1 | 1571 | 2 | N | 2 | 2 | 8 | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 36,226 TOTAL CONDENSATE PROD: 89

MCWHORTER, E.O. WELL #: 6 RRCID -> 143381 COMPL. DATE 05/14/1997 TOTAL DEPTH 9100 PERF. 7449 - 7909

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
STEVENS GAS UNIT WELL #: 4 RRCID -> 145194 COMPL. DATE 03/25/1993 TOTAL DEPTH 8000 PERF. 7404 - 7552

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2352 | N | 2352 | -0- | -0- | -0- | | 174 | 1 | 2134 | 2 | N | 40 | | | | | 94 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2282 | N | 2282 | -0- | -0- | -0- | | 162 | 1 | 2067 | 2 | N | 48 | | | | | 142 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 2540 | N | 2540 | -0- | -0- | -0- | | 177 | 1 | 2295 | 2 | N | 62 | | | | | 204 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 2540 | N | 2540 | -0- | -0- | -0- | | 150 | 1 | 2370 | 2 | N | 18 | 169 | 1 | 8 | 7 | 45 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2659 | N | 2659 | -0- | -0- | -0- | | 155 | 1 | 2445 | 2 | N | 54 | 3 | 8 | | | 96 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 2569 | N | 2569 | -0- | -0- | -0- | | 150 | 1 | 2396 | 2 | N | 21 | | | | | 117 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 2635 | N | 2635 | -0- | -0- | -0- | | 155 | 1 | 2454 | 2 | N | 24 | 2 | 8 | | | 139 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2762 | N | 2762 | -0- | -0- | -0- | | 155 | 1 | 2550 | 2 | N | 52 | 163 | 1 | 2 | 8 | 26 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 2280 | N | 2280 | -0- | -0- | -0- | | 150 | 1 | 2094 | 2 | N | 33 | 1 | 8 | | | 58 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 2648 | N | 2648 | -0- | -0- | -0- | | 150 | 1 | 2468 | 2 | N | 27 | 4 | 8 | | | 81 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2463 | N | 2463 | -0- | -0- | -0- | | 150 | 1 | 2263 | 2 | N | 45 | | | | | 126 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| *12 | 2350 | N | 2350 | -0- | -0- | -0- | | 140 | 1 | 2192 | 2 | N | 16 | 125 | 1 | 1 | 8 | 16 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,080 TOTAL CONDENSATE PROD: 440

TOLAR WELL #: 4 RRCID -> 151190 COMPL. DATE 05/01/1998 TOTAL DEPTH 10725 PERF. 7448 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1003 | -0- | -330 | -0- | | 82 | 1 | 890 | 2 | N | 28 | | | | | 156 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 728 | N | 329 | -0- | -399 | -0- | | 27 | 1 | 281 | 2 | N | 19 | 161 | 1 | | | 14 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1085 | N | 68 | -0- | -1017 | -0- | | 6 | 1 | 58 | 2 | N | 4 | | | | | 18 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 960 | N | 1 | -0- | -959 | -0- | | 1 | 2 | | | N | -0- | 5 | 7 | | | 13 |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | | N | -0- | | | | | 13 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | | N | -0- | | | | | 13 |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | | N | -0- | | | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 1,401 TOTAL CONDENSATE PROD: 51

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCWHORTER WELL #: 1 RRCID -> 152328 COMPL. DATE 01/01/1997 TOTAL DEPTH 10705 PERF. 7762 - 10560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 20 |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 74 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | 22 | 7 | | | -0- |
| 05 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 37 | -0- | -87 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 442 TOTAL CONDENSATE PROD: 2

BODENHEIM, G.A. WELL #: 7-C RRCID -> 152921 COMPL. DATE 11/15/1994 TOTAL DEPTH 10730 PERF. 7621 - 7700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BODENHEIM, G.A. WELL #: 11 RRCID -> 153415 COMPL. DATE 12/21/1999 TOTAL DEPTH 9300 PERF. 7714 - 8930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1013 | -0- | -537 | -0- | 1013 | 2 | | | N | -0- | | | | | 266 |
| 02 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | 266 |
| 03 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | 266 |
| 04 | 1720 | N | 1720 | -0- | -0- | -0- | 97<br>18 | 1<br>9 | 1605 | 2 | N | 16 | 13 | 1 | 266 | 7 | 3 |
| 05 | 1658 | N | 1658 | -0- | -0- | -0- | 106<br>2 | 1<br>9 | 1550 | 2 | N | 2 | 2 | 8 | | | 3 |
| 06 | 1457 | N | 1457 | -0- | -0- | -0- | 91 | 1 | 1366 | 2 | N | -0- | | | | | 3 |
| 07 | 1550 | N | 1493 | -0- | -57 | -0- | 112<br>9 | 1<br>9 | 1372 | 2 | N | 8 | 8 | 8 | | | 3 |
| 08 | 1550 | N | 1528 | -0- | -22 | -0- | 174<br>4 | 1<br>9 | 1350 | 2 | N | 4 | 4 | 8 | | | 3 |
| 09 | 1670 | N | 1670 | -0- | -0- | -0- | 179<br>3 | 1<br>9 | 1488 | 2 | N | 3 | 3 | 8 | | | 3 |
| 10 | 1488 | N | 782 | -0- | -706 | -0- | 110<br>2 | 1<br>9 | 670 | 2 | N | 2 | 2 | 8 | | | 3 |
| 11 | 1470 | N | 762 | -0- | -708 | -0- | 101 | 1 | 661 | 2 | N | -0- | | | | | 3 |
| 12 | 1550 | N | 725 | -0- | -825 | -0- | 90<br>1 | 1<br>9 | 634 | 2 | N | 1 | 3 | 1 | 1 | 8 | -0- |

TOTAL GAS PROD: 14,725 TOTAL CONDENSATE PROD: 36

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
BODENHEIM, G. A. WELL #: 8-C RRCID -> 154770 COMPL. DATE 04/05/2013 TOTAL DEPTH 10679 PERF. 7677 - 7844

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BODENHEIM, G. A. WELL #: 9-C RRCID -> 154898 COMPL. DATE 02/16/1997 TOTAL DEPTH 10900 PERF. 8009 - 8385

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BODENHEIM, G. A. WELL #: 10 RRCID -> 160755 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 7456 - 7698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
MEADOWS, PUGH GAS UNIT WELL #: 2 RRCID -> 160936 COMPL. DATE N/A TOTAL DEPTH 10835 PERF. 7581 - 9226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 12 C RRCID -> 171603 COMPL. DATE 10/31/1998 TOTAL DEPTH 10660 PERF. 7484 - 7740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS, PUGH GAS UNIT WELL #: 3 RRCID -> 190987 COMPL. DATE 07/31/2014 TOTAL DEPTH 10885 PERF. 7650 - 7698

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 N | 1185 | -0- | -272 | -0- | 1185 | 2 | | | Y | -0- | | | | | 45 |
| 02 | 1260 N | 1133 | -0- | -127 | -0- | 1087 | 2 | 46 | 9 | Y | 42 | | | | | 87 |
| 03 | 1124 N | 1124 | -0- | -0- | -0- | 1061 | 2 | 63 | 9 | Y | 57 | | | | | 144 |
| 04 | 1178 N | 1178 | -0- | -0- | -0- | 1114 | 2 | 64 | 9 | Y | 58 | 176 | 1 | | | 26 |
| 05 | 1240 N | 1015 | -0- | -225 | -0- | 1013 | 2 | 2 | 9 | Y | 2 | | | | | 28 |
| 06 | 1080 N | 1012 | -0- | -68 | -0- | 1012 | 2 | | | Y | -0- | | | | | 28 |
| 07 | 1522 N | 1522 | -0- | -0- | -0- | 1522 | 2 | | | Y | -0- | | | | | 28 |
| 08 | 1360 N | 1360 | -0- | -0- | -0- | 1359 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 28 |
| 09 | 1243 N | 1243 | -0- | -0- | -0- | 1080 | 2 | 163 | 9 | Y | 148 | | | | | 176 |
| 10 | 1519 N | 805 | -0- | -714 | -0- | 799 | 2 | 6 | 9 | Y | 5 | | | | | 181 |
| 11 | 1320 N | 1062 | -0- | -258 | -0- | 1051 | 2 | 11 | 9 | Y | 10 | 170 | 1 | | | 21 |
| 12 | 1271 N | 1195 | -0- | -76 | -0- | 1185 | 2 | 10 | 9 | Y | 9 | | | | | 30 |

TOTAL GAS PROD: 13,834 TOTAL CONDENSATE PROD: 332

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 14 RRCID -> 193778 COMPL. DATE 12/08/2002 TOTAL DEPTH 10840 PERF. 7954 - 9690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAWRENCE-CHEVRON GAS UNITT WELL #: 16 RRCID -> 195132 COMPL. DATE 03/16/2003 TOTAL DEPTH 10660 PERF. 9014 - 9336

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLYING LL TRUST WELL #: 1 RRCID -> 247618 COMPL. DATE 03/18/2009 TOTAL DEPTH 12316 PERF. 7650 - 7700

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 5 RRCID -> 271935 COMPL. DATE 08/16/2013 TOTAL DEPTH 10662 PERF. 7470 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 12 | 7 | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILVER OAK OPERATING, LLC 781872
KELLY WELL #: 1 RRCID -> 138478 COMPL. DATE 02/22/1991 TOTAL DEPTH 7820 PERF. 7653 - 7662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | 10 | 2 | | | N | -0- | | | | | 104 |
| 02 | 308 | N | 10 | -0- | -298 | -0- | 10 | 2 | | | N | -0- | | | | | 104 |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 104 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 104 |
| 05 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 104 |
| 06 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 104 |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 104 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 104 |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 104 |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 104 |
| *11 | 446 | N | 446 | -0- | -0- | -0- | 440 | 2 | 6 | 9 | N | 5 | | | | | 109 |
| *12 | 312 | N | 312 | -0- | -0- | -0- | 297 | 2 | 15 | 9 | N | 14 | 96 | 1 | | | 27 |

TOTAL GAS PROD: 1,231 TOTAL CONDENSATE PROD: 19

SND OPERATING, L.L.C. 797127
SHEAD, H. P. WELL #: 1 RRCID -> 043038 COMPL. DATE 11/29/1967 TOTAL DEPTH 9022 PERF. 8806 - 8832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4132 | X | 4132 | -0- | -0- | -0- | 446 | 1 | 3580 | 2 | N | 96 | 154 | 1 | | | 42 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 3260 | X | 3260 | -0- | -0- | -0- | 389 | 1 | 2807 | 2 | N | 58 | | | | | 100 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 3501 | X | 3501 | -0- | -0- | -0- | 446 | 1 | 2994 | 2 | N | 55 | | | | | 155 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 3961 | X | 3961 | -0- | -0- | -0- | 432 | 1 | 3422 | 2 | N | 97 | 184 | 1 | | | 68 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 05 | 2542 | X | 454 | -0- | -2088 | -0- | 72 | 1 | 372 | 2 | N | 9 | | | | | 77 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2460 | X | 2207 | -0- | -253 | -0- | 274 | 1 | 1924 | 2 | N | 8 | | | | | 85 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3857 | X | 3857 | -0- | -0- | -0- | 432 | 1 | 3351 | 2 | N | 67 | | | | | 152 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 3033 | X | 3033 | -0- | -0- | -0- | 317 | 1 | 2659 | 2 | N | 52 | | | | | 204 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 4470 | X | 4470 | -0- | -0- | -0- | 432 | 1 | 3990 | 2 | N | 44 | 181 | 1 | | | 67 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 4422 | X | 4422 | -0- | -0- | -0- | 432 | 1 | 3900 | 2 | N | 82 | | | | | 149 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 4377 | X | 4377 | -0- | -0- | -0- | 432 | 1 | 3844 | 2 | N | 92 | 186 | 1 | | | 55 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| *12 | 4292 | X | 4292 | -0- | -0- | -0- | 446 | 1 | 3785 | 2 | N | 55 | | | | | 110 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,966 TOTAL CONDENSATE PROD: 715

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. 945936
WSGU1 (LACY, E. -3) WELL #: 3 RRCID -> 016978 COMPL. DATE 04/24/1999 TOTAL DEPTH 8515 PERF. 7460 - 8425

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU10 (MARTIN -2T) WELL #: 2 RRCID -> 016979 COMPL. DATE 11/21/1994 TOTAL DEPTH 7740 PERF. 7601 - 7649

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -1) WELL #: 1 RRCID -> 036889 COMPL. DATE 10/31/1964 TOTAL DEPTH N/A PERF. 7433 - 8724

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 507 RRCID -> 036890 COMPL. DATE 08/05/1992 TOTAL DEPTH 8798 PERF. 7490 - 8480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 104 RRCID -> 054774 COMPL. DATE 02/07/1973 TOTAL DEPTH 8900 PERF. 7331 - 8729

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (KELLY) WELL #: 202 RRCID -> 054775 COMPL. DATE 01/11/1973 TOTAL DEPTH 8910 PERF. 7332 - 8679

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU10 (WALKE -1) WELL #: 4 RRCID -> 055002 COMPL. DATE 11/15/2001 TOTAL DEPTH 8900 PERF. 7362 - 8779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 4003 | -0- | -58 | -0- | 4003 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3821 | X | 3821 | -0- | -0- | -0- | 3821 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4154 | X | 3973 | -0- | -181 | -0- | 3973 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4020 | X | 3667 | -0- | -353 | -0- | 3667 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4216 | X | 2699 | -0- | -1517 | -0- | 2699 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4080 | X | 1941 | -0- | -2139 | -0- | 1941 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4185 | X | 1866 | -0- | -2319 | -0- | 1866 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3968 | X | 2028 | -0- | -1940 | -0- | 2028 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3660 | X | 2532 | -0- | -1128 | -0- | 2532 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2697 | X | 2204 | -0- | -493 | -0- | 2204 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2076 | X | 2076 | -0- | -0- | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 2172 | -0- | -432 | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,982 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 511 RRCID -> 055437 COMPL. DATE 01/25/1973 TOTAL DEPTH 8893 PERF. 7336 - 8393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -4) WELL #: 4 RRCID -> 056484 COMPL. DATE 07/17/2007 TOTAL DEPTH 8950 PERF. 7707 - 8651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2125 | N | 2125 | -0- | -0- | -0- | 2125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1760 | -0- | -144 | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2345 | N | 2345 | -0- | -0- | -0- | 2345 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3146 | -0- | 46 | 46 | 3146 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2040 | N | 1429 | -0- | -611 | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 4363 | -0- | 1263 | 1263 | 4363 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3429 | X | 2166 | -0- | -1263 | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1344 | X | 1344 | -0- | -0- | -0- | 1344 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2611 | X | 2611 | -0- | -0- | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4472 | X | 4472 | -0- | -0- | -0- | 4472 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2618 | X | 2618 | -0- | -0- | -0- | 2618 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,563 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -14C) WELL #: 14 RRCID -> 092527 COMPL. DATE 09/29/2002 TOTAL DEPTH 10514 PERF. 8619 - 9409

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY, G.A. WELL #: 2 RRCID -> 097660 COMPL. DATE 03/01/1997 TOTAL DEPTH 9066 PERF. 7608 - 8982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5507 X | 5507 | -0- | -0- | -0- | 165 | 1 | 5258 | 2 | N | 76 | | | | | 98 |
| | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 4503 X | 4503 | -0- | -0- | -0- | 140 | 1 | 4363 | 2 | N | -0- | | | | | 98 |
| 03 | 5137 X | 5137 | -0- | -0- | -0- | 158 | 1 | 4979 | 2 | N | -0- | | | | | 98 |
| 04 | 3966 X | 3966 | -0- | -0- | -0- | 134 | 1 | 3832 | 2 | N | -0- | | | | | 98 |
| 05 | 5069 X | 5069 | -0- | -0- | -0- | 150 | 1 | 4908 | 2 | N | 10 | | | | | 108 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 5518 X | 5518 | -0- | -0- | -0- | 165 | 1 | 5285 | 2 | N | 62 | | | | | 170 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 5146 X | 5109 | -0- | -37 | -0- | 147 | 1 | 4962 | 2 | N | -0- | | | | | 170 |
| 08 | 5146 X | 3868 | -0- | -1278 | -0- | 110 | 1 | 3718 | 2 | N | 36 | 184 | 1 | | | 22 |
| | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 5720 X | 5720 | -0- | -0- | -0- | 166 | 1 | 5554 | 2 | N | -0- | | | | | 22 |
| 10 | 5146 X | 4127 | -0- | -1019 | -0- | 121 | 1 | 4006 | 2 | N | -0- | | | | | 22 |
| 11 | 5216 X | 5216 | -0- | -0- | -0- | 154 | 1 | 5062 | 2 | N | -0- | | | | | 22 |
| 12 | 5146 X | 3641 | -0- | -1505 | -0- | 116 | 1 | 3525 | 2 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 57,381 TOTAL CONDENSATE PROD: 184

HAYES WELL #: 2 RRCID -> 103410 COMPL. DATE 01/15/1998 TOTAL DEPTH 8826 PERF. 7476 - 7846

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6253 X | 6253 | -0- | -0- | -0- | 183 | 1 | 6070 | 2 | N | -0- | | | | | 125 |
| 02 | 5598 X | 5598 | -0- | -0- | -0- | 162 | 1 | 5436 | 2 | N | -0- | | | | | 125 |
| 03 | 5894 X | 5894 | -0- | -0- | -0- | 173 | 1 | 5721 | 2 | N | -0- | | | | | 125 |
| 04 | 5561 X | 5561 | -0- | -0- | -0- | 161 | 1 | 5308 | 2 | N | 84 | 194 | 1 | | | 15 |
| | | | | | | 92 | 9 | | | | | | | | | |
| 05 | 5497 X | 5497 | -0- | -0- | -0- | 161 | 1 | 5336 | 2 | N | -0- | | | | | 15 |
| 06 | 4963 X | 4963 | -0- | -0- | -0- | 144 | 1 | 4819 | 2 | N | -0- | | | | | 15 |
| 07 | 5890 X | 5215 | -0- | -675 | -0- | 151 | 1 | 5047 | 2 | N | 15 | | | | | 30 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 5890 X | 5170 | -0- | -720 | -0- | 150 | 1 | 5020 | 2 | N | -0- | | | | | 30 |
| 09 | 5550 X | 4851 | -0- | -699 | -0- | 141 | 1 | 4704 | 2 | N | 5 | | | | | 35 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 5487 X | 4953 | -0- | -534 | -0- | 142 | 1 | 4770 | 2 | N | 37 | | | | | 72 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 5040 X | 4497 | -0- | -543 | -0- | 131 | 1 | 4366 | 2 | N | -0- | | | | | 72 |
| 12 | 5208 X | 4991 | -0- | -217 | -0- | 145 | 1 | 4840 | 2 | N | 5 | | | | | 77 |
| | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,443 TOTAL CONDENSATE PROD: 146

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 515 RRCID -> 114161 COMPL. DATE 09/03/1984 TOTAL DEPTH 10595 PERF. 7338 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3339 | -0- | -288 | -0- | 3339 | 3 | | N | -0- | | | -0- |
| 02 | 3276 | X | 3156 | -0- | -120 | -0- | 3156 | 3 | | N | -0- | | | -0- |
| 03 | 3503 | X | 2907 | -0- | -596 | -0- | 2907 | 3 | | N | -0- | | | -0- |
| 04 | 3270 | X | 2798 | -0- | -472 | -0- | 2798 | 3 | | N | -0- | | | -0- |
| 05 | 3718 | X | 3718 | -0- | -0- | -0- | 3718 | 3 | | N | -0- | | | -0- |
| 06 | 3390 | X | 3099 | -0- | -291 | -0- | 3099 | 3 | | N | -0- | | | -0- |
| 07 | 2914 | X | 2914 | -0- | -0- | -0- | 2914 | 3 | | N | -0- | | | -0- |
| 08 | 2546 | X | 2546 | -0- | -0- | -0- | 2546 | 3 | | N | -0- | | | -0- |
| 09 | 2521 | X | 2521 | -0- | -0- | -0- | 2521 | 3 | | N | -0- | | | -0- |
| 10 | 1488 | X | 1156 | -0- | -332 | -0- | 1156 | 3 | | N | -0- | | | -0- |
| 11 | 2500 | X | 2500 | -0- | -0- | -0- | 2500 | 3 | | N | -0- | | | -0- |
| *12 | 2565 | X | 2565 | -0- | -0- | -0- | 2565 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 33,219 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 518 RRCID -> 120821 COMPL. DATE 01/22/2005 TOTAL DEPTH 10585 PERF. 7320 - 7834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2677 | N | 2677 | -0- | -0- | -0- | 2677 | 3 | | N | -0- | | | -0- |
| 02 | 2384 | N | 2384 | -0- | -0- | -0- | 2384 | 3 | | N | -0- | | | -0- |
| 03 | 2643 | N | 2643 | -0- | -0- | -0- | 2643 | 3 | | N | -0- | | | -0- |
| 04 | 2643 | N | 2643 | -0- | -0- | -0- | 2643 | 3 | | N | -0- | | | -0- |
| 05 | 2108 | N | 1881 | -0- | -227 | -0- | 1881 | 3 | | N | -0- | | | -0- |
| 06 | 2134 | N | 2134 | -0- | -0- | -0- | 2134 | 3 | | N | -0- | | | -0- |
| 07 | 2728 | X | 292 | -0- | -2436 | -0- | 292 | 3 | | N | -0- | | | -0- |
| 08 | 2728 | X | -0- | -0- | -2728 | -0- | | | | N | -0- | | | -0- |
| 09 | 2640 | X | -0- | -0- | -2640 | -0- | | | | N | -0- | | | -0- |
| 10 | 2201 | X | -0- | -0- | -2201 | -0- | | | | N | -0- | | | -0- |
| 11 | 2130 | X | -0- | -0- | -2130 | -0- | | | | N | -0- | | | -0- |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,654 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 517 U RRCID -> 120824 COMPL. DATE 11/17/1993 TOTAL DEPTH 10550 PERF. 7562 - 8497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU4 (SKIPPER -A- 3U) WELL #: 3 RRCID -> 121153 COMPL. DATE N/A TOTAL DEPTH 10590 PERF. 7505 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -2U) WELL #: 2 RRCID -> 121165 COMPL. DATE 10/26/2007 TOTAL DEPTH 10571 PERF. 7314 - 7321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | 2648 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU10 (WALKE -2) WELL #: 5 RRCID -> 128015 COMPL. DATE 07/10/1988 TOTAL DEPTH 10600 PERF. 8001 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 105 RRCID -> 128181 COMPL. DATE 08/05/1988 TOTAL DEPTH 10600 PERF. 7409 - 8731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENSERCH SWD WELL #: 1 RRCID -> 129075 COMPL. DATE N/A TOTAL DEPTH 5000 PERF. 342 - 4780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYES WELL #: 3 RRCID -> 130605 COMPL. DATE 05/31/2000 TOTAL DEPTH 9000 PERF. 7473 - 8743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4014 | X | 4014 | -0- | -0- | -0- | 3997 | 3 | 17 | 9 | Y | 15 | 63 | 1 | | | 10 |
| 02 | 3284 | X | 3284 | -0- | -0- | -0- | 3284 | 3 | | | Y | -0- | | | | | 10 |
| 03 | 2914 | X | 2391 | -0- | -523 | -0- | 2370 | 3 | 21 | 9 | Y | 19 | | | | | 29 |
| 04 | 2820 | X | 2768 | -0- | -52 | -0- | 2766 | 3 | 2 | 9 | Y | 2 | | | | | 31 |
| 05 | 2914 | X | 2519 | -0- | -395 | -0- | 2518 | 3 | 1 | 9 | Y | 1 | 27 | 1 | | | 5 |
| 06 | 3787 | X | 3787 | -0- | -0- | -0- | 3781 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 5 |
| 07 | 3627 | X | 2044 | -0- | -1583 | -0- | 2042 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 08 | 2852 | X | 2195 | -0- | -657 | -0- | 2192 | 3 | 3 | 9 | Y | 3 | | | | | 10 |
| 09 | 3780 | X | 1940 | -0- | -1840 | -0- | 1937 | 3 | 3 | 9 | Y | 3 | | | | | 13 |
| 10 | 3906 | X | 2019 | -0- | -1887 | -0- | 2017 | 3 | 2 | 9 | Y | 2 | 12 | 1 | | | 3 |
| 11 | 3780 | X | 1980 | -0- | -1800 | -0- | 1976 | 3 | 4 | 9 | Y | 4 | | | | | 7 |
| 12 | 2201 | X | 1882 | -0- | -319 | -0- | 1878 | 3 | 4 | 9 | Y | 4 | | | | | 11 |

TOTAL GAS PROD: 30,823 TOTAL CONDENSATE PROD: 60

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAYES WELL #: 4 RRCID -> 131179 COMPL. DATE 02/27/1997 TOTAL DEPTH 9000 PERF. 7636 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 453 | -0- | -477 | -0- | 15 | 1 | 438 | 2 | Y | -0- | | | 4 |
| 02 | 476 | N | 464 | -0- | -12 | -0- | 16 | 1 | 448 | 2 | Y | -0- | | | 4 |
| 03 | 744 | N | 242 | -0- | -502 | -0- | 8 | 1 | 234 | 2 | Y | -0- | | | 4 |
| 04 | 450 | N | 345 | -0- | -105 | -0- | 8 | 1 | 333 | 2 | Y | 4 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | |
| 05 | 656 | N | 656 | -0- | -0- | -0- | 10 | 1 | 646 | 2 | Y | -0- | | | 8 |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 7 | 1 | 283 | 2 | Y | -0- | | | 8 |
| 07 | 251 | N | 251 | -0- | -0- | -0- | 6 | 1 | 245 | 2 | Y | -0- | | | 8 |
| 08 | 248 | N | 226 | -0- | -22 | -0- | 5 | 1 | 221 | 2 | Y | -0- | | | 8 |
| 09 | 240 | N | 237 | -0- | -3 | -0- | 6 | 1 | 231 | 2 | Y | -0- | | | 8 |
| 10 | 248 | N | 189 | -0- | -59 | -0- | 5 | 1 | 184 | 2 | Y | -0- | | | 8 |
| 11 | 210 | N | 196 | -0- | -14 | -0- | 6 | 1 | 190 | 2 | Y | -0- | | | 8 |
| 12 | 248 | N | 153 | -0- | -95 | -0- | 4 | 1 | 149 | 2 | Y | -0- | | | 8 |

TOTAL GAS PROD: 3,702 TOTAL CONDENSATE PROD: 4

WSGU1 (LACY,E. -5) WELL #: 5 RRCID -> 132787 COMPL. DATE 05/27/1999 TOTAL DEPTH 9005 PERF. 7430 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1379 | -0- | -977 | -0- | 1379 | 3 | | | N | -0- | | | -0- |
| 02 | 1848 | N | 1638 | -0- | -210 | -0- | 1638 | 3 | | | N | -0- | | | -0- |
| 03 | 2356 | X | 1901 | -0- | -455 | -0- | 1901 | 3 | | | N | -0- | | | -0- |
| 04 | 2280 | X | 2198 | -0- | -82 | -0- | 2198 | 3 | | | N | -0- | | | -0- |
| 05 | 2356 | X | 1785 | -0- | -571 | -0- | 1785 | 3 | | | N | -0- | | | -0- |
| 06 | 2271 | X | 2271 | -0- | -0- | -0- | 2271 | 3 | | | N | -0- | | | -0- |
| 07 | 1520 | X | 1520 | -0- | -0- | -0- | 1520 | 3 | | | N | -0- | | | -0- |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,692 TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -7) WELL #: 7 RRCID -> 133061 COMPL. DATE 03/24/2006 TOTAL DEPTH 9400 PERF. 7774 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2377 | X | 2377 | -0- | -0- | -0- | 2377 | 3 | | | N | -0- | | | -0- |
| 02 | 2601 | X | 2601 | -0- | -0- | -0- | 2601 | 3 | | | N | -0- | | | -0- |
| 03 | 2781 | N | 2781 | -0- | -0- | -0- | 2781 | 3 | | | N | -0- | | | -0- |
| 04 | 2462 | N | 2462 | -0- | -0- | -0- | 2462 | 3 | | | N | -0- | | | -0- |
| 05 | 2263 | N | 1474 | -0- | -789 | -0- | 1474 | 3 | | | N | -0- | | | -0- |
| 06 | 2190 | N | 884 | -0- | -1306 | -0- | 884 | 3 | | | N | -0- | | | -0- |
| 07 | 2356 | N | 89 | -0- | -2267 | -0- | 89 | 3 | | | N | -0- | | | -0- |
| 08 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | -0- |
| 09 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,668 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 (LACY, E -6) WELL #: 6 RRCID -> 135803 COMPL. DATE 06/27/1990 TOTAL DEPTH 9850 PERF. 8010 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1569 | N | 1569 | -0- | -0- | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1736 | -0- | -0- | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 5209 | -0- | 2109 | 2109 | 5209 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 4577 | -0- | 1577 | 3686 | 4577 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 2621 | -0- | -479 | 3207 | 2621 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5180 | X | 1973 | -0- | -3207 | -0- | 1973 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1277 | X | 1277 | -0- | -0- | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1277 | X | 1277 | -0- | -0- | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 09 | 966 | X | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2899 | X | 2899 | -0- | -0- | -0- | 2899 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2887 | X | 2887 | -0- | -0- | -0- | 2887 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2499 | X | 2499 | -0- | -0- | -0- | 2499 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,490 TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E-8) WELL #: 8 RRCID -> 135830 COMPL. DATE 08/22/1990 TOTAL DEPTH 9000 PERF. 7446 - 8602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 817 | -0- | -3306 | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3724 | X | -0- | -0- | -3724 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3844 | X | -0- | -0- | -3844 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4913 | X | 4913 | -0- | -0- | -0- | 4913 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4581 | X | 4581 | -0- | -0- | -0- | 4581 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4270 | X | 4270 | -0- | -0- | -0- | 4270 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4368 | X | 4368 | -0- | -0- | -0- | 4368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4705 | X | 4705 | -0- | -0- | -0- | 4705 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4624 | X | 4624 | -0- | -0- | -0- | 4624 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4465 | X | 4465 | -0- | -0- | -0- | 4465 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4799 | X | 4799 | -0- | -0- | -0- | 4799 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4666 | X | 4666 | -0- | -0- | -0- | 4666 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,208 TOTAL CONDENSATE PROD: -0-

WSGU10 (MARTIN -3) WELL #: 3 RRCID -> 136103 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 7472 - 8826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 115 | -0- | -2303 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2184 | X | -0- | -0- | -2184 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2418 | X | 114 | -0- | -2304 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2511 | X | 2511 | -0- | -0- | -0- | 2511 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1842 | X | 1842 | -0- | -0- | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1922 | X | 1922 | -0- | -0- | -0- | 1922 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2010 | X | 2010 | -0- | -0- | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2015 | X | 250 | -0- | -1765 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1950 | X | -0- | -0- | -1950 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2015 | X | -0- | -0- | -2015 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,764 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
KELLY, G.A. WELL #: 3 RRCID -> 142015 COMPL. DATE 03/17/1993 TOTAL DEPTH 9150 PERF. 7379 - 8692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY, G.A. WELL #: 4 RRCID -> 142589 COMPL. DATE 12/19/1992 TOTAL DEPTH 9150 PERF. 7973 - 8454

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 832 | -0- | -1214 | -0- | 25 | 1 | 807 | 2 | N | -0- | | | | | 125 |
| 02 | 1708 | X | 474 | -0- | -1234 | -0- | 15 | 1 | 457 | 2 | N | 2 | | | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1891 | X | 1469 | -0- | -422 | -0- | 45 | 1 | 1424 | 2 | N | -0- | | | | | 127 |
| 04 | 1200 | X | 598 | -0- | -602 | -0- | 20 | 1 | 575 | 2 | N | 3 | | | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1699 | X | 1699 | -0- | -0- | -0- | 50 | 1 | 1632 | 2 | N | 15 | | | | | 145 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1410 | X | 641 | -0- | -769 | -0- | 19 | 1 | 620 | 2 | N | 2 | | | | | 147 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1546 | N | 1546 | -0- | -0- | -0- | 44 | 1 | 1493 | 2 | N | 8 | | | | | 155 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1023 | N | 652 | -0- | -371 | -0- | 19 | 1 | 630 | 2 | N | 3 | | | | | 158 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 630 | N | 510 | -0- | -120 | -0- | 15 | 1 | 495 | 2 | N | -0- | | | | | 158 |
| 10 | 1023 | N | 386 | -0- | -637 | -0- | 11 | 1 | 369 | 2 | N | 5 | | | | | 163 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1158 | N | 1158 | -0- | -0- | -0- | 34 | 1 | 1120 | 2 | N | 4 | | | | | 167 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 527 | N | 311 | -0- | -216 | -0- | 10 | 1 | 298 | 2 | N | 3 | | | | | 170 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,276 TOTAL CONDENSATE PROD: 45

WSGU10 (WALKE -3) WELL #: 6 RRCID -> 144143 COMPL. DATE 10/31/1998 TOTAL DEPTH 9000 PERF. 7354 - 8534

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (KELLY) WELL #: 203 RRCID -> 147283 COMPL. DATE 09/29/1993 TOTAL DEPTH 9100 PERF. 8062 - 8738

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 519 RRCID -> 153607 COMPL. DATE 01/20/2006 TOTAL DEPTH 8916 PERF. 7244 - 8882

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 N | 1510 | -0- | -815 | -0- | 1510 | 3 | | N | -0- | | | -0- |
| 02 | 2324 N | 1322 | -0- | -1002 | -0- | 1322 | 3 | | N | -0- | | | -0- |
| 03 | 1674 N | 1508 | -0- | -166 | -0- | 1508 | 3 | | N | -0- | | | -0- |
| 04 | 1617 N | 1617 | -0- | -0- | -0- | 1617 | 3 | | N | -0- | | | -0- |
| 05 | 1624 N | 1624 | -0- | -0- | -0- | 1624 | 3 | | N | -0- | | | -0- |
| 06 | 1470 N | 1341 | -0- | -129 | -0- | 1341 | 3 | | N | -0- | | | -0- |
| 07 | 1740 N | 1740 | -0- | -0- | -0- | 1740 | 3 | | N | -0- | | | -0- |
| 08 | 1910 N | 1910 | -0- | -0- | -0- | 1910 | 3 | | N | -0- | | | -0- |
| 09 | 2104 N | 2104 | -0- | -0- | -0- | 2104 | 3 | | N | -0- | | | -0- |
| 10 | 1883 N | 1883 | -0- | -0- | -0- | 1883 | 3 | | N | -0- | | | -0- |
| 11 | 2150 N | 2150 | -0- | -0- | -0- | 2150 | 3 | | N | -0- | | | -0- |
| 12 | 2170 N | 1787 | -0- | -383 | -0- | 1787 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,496 TOTAL CONDENSATE PROD: -0-

DRIGGERS, D.C. GAS UNIT WELL #: 8 C RRCID -> 154326 COMPL. DATE 02/13/1995 TOTAL DEPTH 11173 PERF. 7956 - 8206

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAYES WELL #: 6 RRCID -> 154513 COMPL. DATE 10/15/1996 TOTAL DEPTH 9100 PERF. 0 - 8976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | 99 |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | 99 |
| 03 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | 99 |
| 04 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | 99 |
| 05 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | 99 |
| 06 | 450 | N | 438 | -0- | -12 | -0- | 438 | 3 | | | N | -0- | | | | | 99 |
| 07 | 465 | N | 440 | -0- | -25 | -0- | 440 | 3 | | | N | -0- | | | | | 99 |
| 08 | 465 | N | 434 | -0- | -31 | -0- | 434 | 3 | | | N | -0- | | | | | 99 |
| 09 | 450 | N | 444 | -0- | -6 | -0- | 444 | 3 | | | N | -0- | | | | | 99 |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | 99 |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | 99 |
| 12 | 465 | N | 463 | -0- | -2 | -0- | 463 | 3 | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 5,558 TOTAL CONDENSATE PROD: -0-

HAYES WELL #: 5 RRCID -> 156011 COMPL. DATE 10/06/1996 TOTAL DEPTH 9285 PERF. 7630 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1107 | N | 1107 | -0- | -0- | -0- | 1054 | 3 | 53 | 9 | N | 48 | 175 | 1 | | | 17 |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | 17 |
| 03 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | 17 |
| 04 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | 17 |
| 05 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | 17 |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | 17 |
| 07 | 806 | N | 643 | -0- | -163 | -0- | 643 | 3 | | | N | -0- | | | | | 17 |
| 08 | 589 | N | 528 | -0- | -61 | -0- | 528 | 3 | | | N | -0- | | | | | 17 |
| 09 | 780 | N | 569 | -0- | -211 | -0- | 569 | 3 | | | N | -0- | | | | | 17 |
| 10 | 651 | N | 626 | -0- | -25 | -0- | 626 | 3 | | | N | -0- | | | | | 17 |
| 11 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | 17 |
| *12 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 8,145 TOTAL CONDENSATE PROD: 48

HAYES WELL #: 7 RRCID -> 156393 COMPL. DATE 12/16/1998 TOTAL DEPTH 9377 PERF. 7760 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WHITEHURST, T. F. EST. WELL #: 3 RRCID -> 157360 COMPL. DATE 01/02/1996 TOTAL DEPTH 10920 PERF. 7617 - 7740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 512 RRCID -> 160592 COMPL. DATE 02/19/2006 TOTAL DEPTH 8907 PERF. 7470 - 8839

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 520 RRCID -> 160956 COMPL. DATE 03/17/1999 TOTAL DEPTH 10600 PERF. 8166 - 8920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (LACY, R.) WELL #: 304 RRCID -> 163841 COMPL. DATE 05/12/1997 TOTAL DEPTH 9000 PERF. 7364 - 8800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 04/27/2015 - P/A 04/27/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
DRIGGERS, D.C. GAS UNIT WELL #: 5 RRCID -> 166587 COMPL. DATE 10/12/1997 TOTAL DEPTH 10800 PERF. 7496 - 8812

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DRIGGERS, D.C. GAS UNIT WELL #: 9 C RRCID -> 167342 COMPL. DATE 02/14/1998 TOTAL DEPTH 11135 PERF. 7931 - 8074

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEAR WELL #: 3 RRCID -> 168494 COMPL. DATE 03/14/1998 TOTAL DEPTH 10976 PERF. 7999 - 9346

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SPEAR WELL #: 2 RRCID -> 168567 COMPL. DATE 04/16/1998 TOTAL DEPTH 10982 PERF. 7664 - 9079

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU10 (WALKE, JOHN NO. 4) WELL #: 7 RRCID -> 171501 COMPL. DATE 12/05/1998 TOTAL DEPTH 10650 PERF. 7638 - 8834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGCU (LACY, R.) WELL #: 303 RRCID -> 171865 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 7672 - 8888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SPEAR WELL #: 1 RRCID -> 173153 COMPL. DATE 03/16/1999 TOTAL DEPTH 10958 PERF. 9054 - 9089

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 106 RRCID -> 173273 COMPL. DATE 03/14/1999 TOTAL DEPTH 10680 PERF. 7940 - 9041

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 107 RRCID -> 174351 COMPL. DATE 08/21/1999 TOTAL DEPTH 11800 PERF. 7579 - 8858

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 (LACY, E. -9) WELL #: 9 RRCID -> 174507 COMPL. DATE 09/03/1999 TOTAL DEPTH 10780 PERF. 7440 - 9024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON -23) WELL #: 23 RRCID -> 174608 COMPL. DATE 09/10/1999 TOTAL DEPTH 10641 PERF. 8830 - 8884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -3) WELL #: 4 RRCID -> 174891 COMPL. DATE 08/18/1999 TOTAL DEPTH 10655 PERF. 7357 - 8842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON -21) WELL #: 521 RRCID -> 174987 COMPL. DATE 10/07/1999 TOTAL DEPTH 10595 PERF. 7386 - 8876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON B-1) WELL #: 1 RRCID -> 175235 COMPL. DATE 10/21/1999 TOTAL DEPTH 10650 PERF. 7364 - 8876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 522 RRCID -> 175678 COMPL. DATE 09/14/1999 TOTAL DEPTH 10650 PERF. 8682 - 8847

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON, N.) WELL #: 402 RRCID -> 176102 COMPL. DATE 11/24/1999 TOTAL DEPTH 10740 PERF. 7468 - 8951

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU10 (WALKE-5) WELL #: 8 RRCID -> 176432 COMPL. DATE 11/23/1999 TOTAL DEPTH 10715 PERF. 7412 - 8887

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -4) WELL #: 5 RRCID -> 177531 COMPL. DATE 02/17/2000 TOTAL DEPTH 10700 PERF. 7360 - 8770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 526 RRCID -> 177821 COMPL. DATE 05/02/2000 TOTAL DEPTH 10650 PERF. 7356 - 8845

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON, N.) WELL #: 401 RRCID -> 178265 COMPL. DATE 05/24/2000 TOTAL DEPTH 10600 PERF. 7477 - 8962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -11) WELL #: 11 RRCID -> 178658 COMPL. DATE 04/29/2000 TOTAL DEPTH 10862 PERF. 7577 - 9138

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (LACY, R.) WELL #: 305 RRCID -> 179136 COMPL. DATE 08/30/2000 TOTAL DEPTH 10837 PERF. 7413 - 8818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 109 RRCID -> 179378 COMPL. DATE 09/09/2000 TOTAL DEPTH 10700 PERF. 7482 - 8981

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU10 (WALKE-6) WELL #: 9 RRCID -> 179587 COMPL. DATE 08/11/2000 TOTAL DEPTH 10860 PERF. 7549 - 8869

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WHITEHURST, T. F. EST. WELL #: 5 RRCID -> 179749 COMPL. DATE 03/29/2000 TOTAL DEPTH 10920 PERF. 7740 - 7744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | 79 |
| 03 | 670 | N | 670 | -0- | -0- | -0- | 18 | 1 | 652 | 2 | N | -0- | | | | | 79 |
| 04 | 1128 | N | 1128 | -0- | -0- | -0- | 33 | 1 | 1095 | 2 | N | -0- | | | | | 79 |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 5 | 1 | 162 | 2 | N | -0- | | | | | 79 |
| 06 | 660 | N | 124 | -0- | -536 | -0- | 4 | 1 | 120 | 2 | N | -0- | | | | | 79 |
| 07 | 265 | N | 265 | -0- | -0- | -0- | 8 | 1 | 257 | 2 | N | -0- | | | | | 79 |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 4 | 1 | 131 | 2 | N | -0- | | | | | 79 |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 3 | 1 | 92 | 2 | N | -0- | | | | | 79 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 3 | 1 | 80 | 2 | N | -0- | | | | | 79 |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | 79 |

TOTAL GAS PROD: 2,698 TOTAL CONDENSATE PROD: -0-

WSGU10 (WALKE -7) WELL #: 10 RRCID -> 180058 COMPL. DATE 10/11/2000 TOTAL DEPTH 10715 PERF. 7445 - 8970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU10 (WALKE -8) WELL #: 11 RRCID -> 180836 COMPL. DATE 11/25/2000 TOTAL DEPTH 10620 PERF. 7352 - 8887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU11 (GRAY-5) WELL #: 6 RRCID -> 180895 COMPL. DATE 11/02/2000 TOTAL DEPTH 10650 PERF. 7333 - 8983

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 528 RRCID -> 181094 COMPL. DATE 12/13/2000 TOTAL DEPTH 10640 PERF. 7442 - 8701

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -10) WELL #: 10 RRCID -> 181361 COMPL. DATE 02/06/2001 TOTAL DEPTH 10705 PERF. 7412 - 8980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 108 RRCID -> 181405 COMPL. DATE 03/26/2000 TOTAL DEPTH 10730 PERF. 7484 - 8989

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON -27) WELL #: 27 RRCID -> 181515 COMPL. DATE 01/27/2001 TOTAL DEPTH 10620 PERF. 7339 - 8833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 530 RRCID -> 181825 COMPL. DATE 03/03/2001 TOTAL DEPTH 10670 PERF. 7319 - 8940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 110 RRCID -> 181909 COMPL. DATE 02/26/2001 TOTAL DEPTH 10680 PERF. 7618 - 8842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (ROBERTSON) WELL #: 111 RRCID -> 183345 COMPL. DATE 04/28/2001 TOTAL DEPTH 10635 PERF. 7387 - 8913

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -12) WELL #: 12 RRCID -> 183514 COMPL. DATE 06/26/2001 TOTAL DEPTH 10708 PERF. 7584 - 8986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU4 (SKIPPER -A- 4) WELL #: 4 RRCID -> 183765 COMPL. DATE 06/08/2001 TOTAL DEPTH 10715 PERF. 7956 - 8501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 529 RRCID -> 183796 COMPL. DATE 07/11/2001 TOTAL DEPTH 10610 PERF. 7483 - 8910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -14) WELL #: 14 RRCID -> 185411 COMPL. DATE 09/02/2001 TOTAL DEPTH 10926 PERF. 8445 - 9171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 524 RRCID -> 185672 COMPL. DATE 09/08/2001 TOTAL DEPTH 10695 PERF. 7385 - 8818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -6) WELL #: 7 RRCID -> 185913 COMPL. DATE 09/08/2001 TOTAL DEPTH 10670 PERF. 7361 - 8937

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON -31) WELL #: 31 RRCID -> 186932 COMPL. DATE 11/01/2001 TOTAL DEPTH 10680 PERF. 7385 - 8961

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (KELLY) WELL #: 205 RRCID -> 186940 COMPL. DATE 10/24/2001 TOTAL DEPTH 10600 PERF. 7329 - 8553

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU1 (LACY, E. -13) WELL #: 13 RRCID -> 187060 COMPL. DATE 09/15/2001 TOTAL DEPTH 10775 PERF. 8154 - 9046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (KELLY) WELL #: 204 RRCID -> 187409 COMPL. DATE 01/20/2002 TOTAL DEPTH 10610 PERF. 7423 - 8876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYES WELL #: 1 RRCID -> 188148 COMPL. DATE 09/13/1991 TOTAL DEPTH 9550 PERF. 7362 - 7500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

RECLASSIFIED TO OIL DIST. 06 LEASE 15379 01/28/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 112 RRCID -> 188245 COMPL. DATE 03/13/2002 TOTAL DEPTH 10740 PERF. 7547 - 8968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON -32) WELL #: 32 RRCID -> 188694 COMPL. DATE 01/14/2002 TOTAL DEPTH 10682 PERF. 7436 - 8620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (LACY, R.) WELL #: 306 RRCID -> 190994 COMPL. DATE 07/31/2002 TOTAL DEPTH 10665 PERF. 7404 - 10556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 6 RRCID -> 191582 COMPL. DATE 08/31/2002 TOTAL DEPTH 10765 PERF. 7535 - 9027

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINE TREE I.S.D. WELL #: 5 RRCID -> 191591 COMPL. DATE 10/22/2002 TOTAL DEPTH 10670 PERF. 7381 - 8139

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAMBY HEIRS GU 1 WELL #: 4 RRCID -> 191946 COMPL. DATE 05/20/2000 TOTAL DEPTH 10950 PERF. 7769 - 7773

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 525 RRCID -> 192626 COMPL. DATE 09/29/2002 TOTAL DEPTH 10650 PERF. 7441 - 8692

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 535 RRCID -> 192912 COMPL. DATE 10/24/2002 TOTAL DEPTH 10625 PERF. 7326 - 8695

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU4 (SKIPPER -A- 6) WELL #: 6 T RRCID -> 192914 COMPL. DATE 12/22/2002 TOTAL DEPTH 10650 PERF. 7348 - 8715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -37) WELL #: 37 RRCID -> 193417 COMPL. DATE 11/22/2002 TOTAL DEPTH 10650 PERF. 7404 - 8473

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU4 (SKIPPER -A- 5) WELL #: 5 RRCID -> 196942 COMPL. DATE 08/09/2003 TOTAL DEPTH 10690 PERF. 7461 - 9357

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 538 RRCID -> 197480 COMPL. DATE 09/13/2003 TOTAL DEPTH 10650 PERF. 7372 - 8906

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (KELLY) WELL #: 206 RRCID -> 197989 COMPL. DATE 10/09/2003 TOTAL DEPTH 10600 PERF. 7317 - 8747

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKIPPER UNIT WELL #: 1 RRCID -> 201343 COMPL. DATE 03/20/2009 TOTAL DEPTH 8942 PERF. 7284 - 7609

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 167 N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 03 | 187 N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 181 N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 N | 150 | -0- | -36 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 N | 1 | -0- | -185 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 155 N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,197 TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 540 RRCID -> 203641 COMPL. DATE 07/15/2004 TOTAL DEPTH 10635 PERF. 7354 - 8904

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 7 RRCID -> 204823 COMPL. DATE 08/12/2004 TOTAL DEPTH 10645 PERF. 7373 - 8929

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 539 RRCID -> 206233 COMPL. DATE 09/30/2004 TOTAL DEPTH 10650 PERF. 7391 - 8886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU7 (HORTON-DICKSON-34) WELL #: 34 RRCID -> 206360 COMPL. DATE 11/16/2004 TOTAL DEPTH 10640 PERF. 7331 - 9342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 9 RRCID -> 206887 COMPL. DATE 02/11/2010 TOTAL DEPTH 10810 PERF. 7498 - 9043

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKIPPER UNIT WELL #: 2 RRCID -> 207218 COMPL. DATE 01/04/2005 TOTAL DEPTH 10886 PERF. 7669 - 8958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -8) WELL #: 9 RRCID -> 207691 COMPL. DATE 01/12/2005 TOTAL DEPTH 10840 PERF. 7604 - 8939

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 544 RRCID -> 207882 COMPL. DATE 01/30/2005 TOTAL DEPTH 10732 PERF. 7416 - 8283

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 541 RRCID -> 208878 COMPL. DATE 10/23/2004 TOTAL DEPTH 10735 PERF. 7450 - 8918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINE TREE I.S.D. WELL #: 8 RRCID -> 208970 COMPL. DATE 09/02/2004 TOTAL DEPTH 10700 PERF. 7557 - 9449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SKIPPER UNIT WELL #: 3 RRCID -> 211119 COMPL. DATE 04/08/2005 TOTAL DEPTH 10857 PERF. 7426 - 9891

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU11 (GRAY -9) WELL #: 10 RRCID -> 219833 COMPL. DATE 04/04/2006 TOTAL DEPTH 10685 PERF. 7363 - 8763

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 543 RRCID -> 222062 COMPL. DATE 07/25/2006 TOTAL DEPTH 10665 PERF. 7376 - 8715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 10 RRCID -> 222147 COMPL. DATE 07/27/2006 TOTAL DEPTH 10793 PERF. 7499 - 8905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSCGU (HORTON-DICKSON) WELL #: 547 RRCID -> 222314 COMPL. DATE 08/04/2006 TOTAL DEPTH 10754 PERF. 7429 - 8811

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU4 (SKIPPER -A- 7) WELL #: 7 RRCID -> 226444 COMPL. DATE 02/21/2007 TOTAL DEPTH 10696 PERF. 7353 - 8858

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -45) WELL #: 45 RRCID -> 227380 COMPL. DATE 03/15/2007 TOTAL DEPTH 10656 PERF. 7383 - 8127

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WSGU4 (SKIPPER -A- 8) WELL #: 8 RRCID -> 227455 COMPL. DATE 03/08/2007 TOTAL DEPTH 10710 PERF. 7396 - 8904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYES UNIT WELL #: 9 RRCID -> 241863 COMPL. DATE 04/23/2008 TOTAL DEPTH 10715 PERF. 8678 - 10876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 546 RRCID -> 245586 COMPL. DATE 07/17/2008 TOTAL DEPTH 11717 PERF. 7334 - 9988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYES UNIT WELL #: 11 RRCID -> 257060 COMPL. DATE 03/03/2010 TOTAL DEPTH 10934 PERF. 8129 - 9002

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYES UNIT WELL #: 12 RRCID -> 258136 COMPL. DATE 03/23/2010 TOTAL DEPTH 10799 PERF. 7657 - 9258

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (T.PEAK TRANS.) 97752 833 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
CULPEPPER WELL #: 6 RRCID -> 180654 COMPL. DATE 12/06/2000 TOTAL DEPTH 10879 PERF. 9277 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | X | 338 | -0- | -344 | -0- | 338 | 2 | | | N | -0- | | | | | 199 |
| 02 | 285 | X | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 199 |
| 03 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 199 |
| 04 | 428 | X | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | 199 |
| 05 | 434 | X | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | 199 |
| 06 | 330 | X | 200 | -0- | -130 | -0- | 200 | 2 | | | N | -0- | | | | | 199 |
| 07 | 434 | X | 138 | -0- | -296 | -0- | 138 | 2 | | | N | -0- | | | | | 199 |
| 08 | 434 | X | 131 | -0- | -303 | -0- | 131 | 2 | | | N | -0- | | | | | 199 |
| 09 | 420 | X | 330 | -0- | -90 | -0- | 330 | 2 | | | N | -0- | | | | | 199 |
| 10 | 434 | X | 353 | -0- | -81 | -0- | 267 | 2 | 86 | 9 | N | 78 | | | | | 277 |
| 11 | 325 | X | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | 277 |
| 12 | 341 | X | 53 | -0- | -288 | -0- | 53 | 2 | | | N | -0- | | | | | 277 |

TOTAL GAS PROD: 3,015 TOTAL CONDENSATE PROD: 78

DALLAS PRODUCTION, INC. 197690
MACKEY HEIRS WELL #: 9 RRCID -> 199064 COMPL. DATE 09/21/2008 TOTAL DEPTH 10884 PERF. 7626 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 1909 | -0- | -1470 | -0- | 125 | 1 | 1762 | 3 | N | 20 | 2 | 8 | | | 65 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2734 | -0- | -318 | -0- | 179 | 1 | 2513 | 3 | N | 38 | 1 | 8 | | | 102 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 3379 | X | 2981 | -0- | -398 | -0- | 182 | 1 | 2741 | 3 | N | 53 | 8 | 8 | | | 147 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2751 | -0- | -219 | -0- | 182 | 1 | 2519 | 3 | N | 45 | 7 | 8 | | | 185 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 3038 | X | 2792 | -0- | -246 | -0- | 191 | 1 | 2593 | 3 | N | 7 | 5 | 8 | | | 187 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2940 | X | 2762 | -0- | -178 | -0- | 189 | 1 | 2520 | 3 | N | 48 | 189 | 1 | 16 | 8 | 30 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 3038 | X | 2829 | -0- | -209 | -0- | 197 | 1 | 2598 | 3 | N | 31 | 4 | 8 | | | 57 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2756 | -0- | -220 | -0- | 182 | 1 | 2550 | 3 | N | 22 | 2 | 8 | | | 77 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2760 | X | 2744 | -0- | -16 | -0- | 188 | 1 | 2531 | 3 | N | 23 | 88 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2898 | X | 2898 | -0- | -0- | -0- | 196 | 1 | 2662 | 3 | N | 36 | 6 | 8 | | | 42 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2747 | -0- | -13 | -0- | 186 | 1 | 2514 | 3 | N | 43 | 1 | 8 | | | 84 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *12 | 2844 | X | 2844 | -0- | -0- | -0- | 199 | 1 | 2602 | 3 | N | 39 | 6 | 8 | | | 117 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,747 TOTAL CONDENSATE PROD: 405

WILLOW SPRINGS (T.PEAK TRANS.) //CONT.// 97752 833 ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MACKEY HEIRS WELL #: 3 RRCID -> 262654 COMPL. DATE 06/23/2011 TOTAL DEPTH 9280 PERF. 7890 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2307 | -0- | -18 | -0- | 146 | 1 | 2077 | 3 | N | 76 | 4 | 8 | | | 125 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 2100 | X | 2002 | -0- | -98 | -0- | 129 | 1 | 1833 | 3 | N | 36 | 7 | 8 | | | 154 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2325 | X | 2279 | -0- | -46 | -0- | 133 | 1 | 2012 | 3 | N | 122 | 178 | 1 | 14 | 8 | 84 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 04 | 2250 | X | 2046 | -0- | -204 | -0- | 132 | 1 | 1834 | 3 | N | 73 | 8 | 8 | | | 149 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 2325 | X | 2164 | -0- | -161 | -0- | 145 | 1 | 1988 | 3 | N | 28 | 10 | 8 | | | 167 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2220 | X | 2151 | -0- | -69 | -0- | 144 | 1 | 1942 | 3 | N | 59 | 178 | 1 | 13 | 8 | 35 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 2294 | X | 2277 | -0- | -17 | -0- | 157 | 1 | 2092 | 3 | N | 25 | 3 | 8 | | | 57 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2294 | X | 2148 | -0- | -146 | -0- | 139 | 1 | 1973 | 3 | N | 33 | 11 | 8 | | | 79 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2160 | X | 2113 | -0- | -47 | -0- | 137 | 1 | 1863 | 3 | N | 103 | 8 | 8 | | | 174 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 2263 | X | 1886 | -0- | -377 | -0- | 126 | 1 | 1730 | 3 | N | 27 | 7 | 8 | | | 194 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2190 | X | 1797 | -0- | -393 | -0- | 119 | 1 | 1621 | 3 | N | 52 | 181 | 1 | 5 | 8 | 60 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 2263 | X | 1745 | -0- | -518 | -0- | 121 | 1 | 1599 | 3 | N | 23 | 6 | 8 | | | 77 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,915 TOTAL CONDENSATE PROD: 657

FORTUNE RESOURCES LLC 278755
WILLIAMS WELL #: 3 RRCID -> 272018 COMPL. DATE 11/15/2013 TOTAL DEPTH 10932 PERF. 7760 - 7770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8209 | X | 8209 | -0- | -0- | -0- | 8124 | 2 | 85 | 9 | N | 77 | 181 | 1 | | | 120 |
| 02 | 7476 | X | 7051 | -0- | -425 | -0- | 6963 | 2 | 88 | 9 | N | 80 | | | | | 200 |
| 03 | 8348 | X | 8348 | -0- | -0- | -0- | 8184 | 2 | 164 | 9 | N | 149 | 318 | 1 | | | 31 |
| 04 | 8090 | X | 8090 | -0- | -0- | -0- | 7934 | 2 | 156 | 9 | N | 142 | | | | | 173 |
| 05 | 8835 | X | 8129 | -0- | -706 | -0- | 7983 | 2 | 146 | 9 | N | 133 | 180 | 1 | | | 126 |
| 06 | 7950 | X | 7522 | -0- | -428 | -0- | 7366 | 2 | 156 | 9 | N | 142 | 161 | 1 | | | 107 |
| 07 | 8060 | X | 7803 | -0- | -257 | -0- | 7658 | 2 | 145 | 9 | N | 132 | 182 | 1 | | | 57 |
| 08 | 8060 | X | 7468 | -0- | -592 | -0- | 7382 | 2 | 86 | 9 | N | 78 | | | | | 135 |
| 09 | 7800 | X | 7079 | -0- | -721 | -0- | 6914 | 2 | 165 | 9 | N | 150 | 162 | 1 | | | 123 |
| 10 | 8060 | X | 6931 | -0- | -1129 | -0- | 6769 | 2 | 162 | 9 | N | 147 | 147 | 1 | | | 123 |
| *11 | 7560 | X | 6921 | -0- | -639 | -0- | 6831 | 2 | 90 | 9 | N | 82 | | | | | 205 |
| 12 | 7967 | X | 6950 | -0- | -1017 | -0- | 6900 | 2 | 50 | 9 | N | 45 | | | | | 250 |

TOTAL GAS PROD: 90,501 TOTAL CONDENSATE PROD: 1,357

SABINE OIL & GAS CORPORATION 742143
LAWRENCE-CHEVRON GU SWD WELL #: 7 RRCID -> 138767 COMPL. DATE 11/27/2004 TOTAL DEPTH 7349 PERF. 2525 - 4842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS (VARGA T. P.) 97752 900 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
VARGA GAS UNIT WELL #: 1A RRCID -> 107668 COMPL. DATE 09/22/1983 TOTAL DEPTH 8366 PERF. 7748 - 8206

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 752 | -0- | -674 | -0- | 752 | 2 | | | Y | -0- | | | | | 45 |
| 02 | 1687 | N | 1687 | -0- | -0- | -0- | 1676 | 2 | 11 | 9 | Y | 10 | | | | | 55 |
| 03 | 1829 | N | 1543 | -0- | -286 | -0- | 1543 | 2 | | | Y | -0- | | | | | 55 |
| 04 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 2 | | | Y | -0- | | | | | 55 |
| 05 | 1860 | N | 1656 | -0- | -204 | -0- | 1632 | 2 | 24 | 9 | Y | 22 | | | | | 77 |
| 06 | 1500 | N | 950 | -0- | -550 | -0- | 950 | 2 | | | Y | -0- | | | | | 77 |
| 07 | 1726 | N | 1726 | -0- | -0- | -0- | 1706 | 2 | 20 | 9 | Y | 18 | | | | | 95 |
| 08 | 1946 | N | 1946 | -0- | -0- | -0- | 1940 | 2 | 6 | 9 | Y | 5 | | | | | 100 |
| 09 | 1435 | N | 1435 | -0- | -0- | -0- | 1428 | 2 | 7 | 9 | Y | 6 | | | | | 106 |
| 10 | 2823 | N | 2823 | -0- | -0- | -0- | 2808 | 2 | 15 | 9 | Y | 14 | | | | | 120 |
| 11 | 2768 | N | 2768 | -0- | -0- | -0- | 2747 | 2 | 21 | 9 | Y | 19 | 89 | 1 | | | 50 |
| *12 | 1555 | N | 1555 | -0- | -0- | -0- | 1554 | 2 | 1 | 9 | Y | 1 | | | | | 51 |

TOTAL GAS PROD: 20,758 TOTAL CONDENSATE PROD: 95

EVANS WELL #: 1 RRCID -> 118934 COMPL. DATE 06/26/1997 TOTAL DEPTH 9250 PERF. 7576 - 7840

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1817 | -0- | -632 | -0- | 1773 | 2 | 44 | 9 | N | 40 | 2 | 8 | | | 105 |
| 02 | 2044 | X | 1547 | -0- | -497 | -0- | 1517 | 2 | 30 | 9 | N | 27 | | | | | 132 |
| 03 | 2296 | X | 2296 | -0- | -0- | -0- | 2255 | 2 | 41 | 9 | N | 37 | | | | | 169 |
| 04 | 1860 | X | 1778 | -0- | -82 | -0- | 1713 | 2 | 65 | 9 | N | 59 | 1 | 8 | | | 227 |
| 05 | 2453 | X | 2453 | -0- | -0- | -0- | 2412 | 2 | 41 | 9 | N | 37 | 183 | 1 | 1 | 8 | 80 |
| 06 | 2493 | X | 2493 | -0- | -0- | -0- | 2461 | 2 | 32 | 9 | N | 29 | | | | | 109 |
| 07 | 2294 | X | 1782 | -0- | -512 | -0- | 1751 | 2 | 31 | 9 | N | 28 | | | | | 137 |
| 08 | 2449 | X | 1731 | -0- | -718 | -0- | 1658 | 2 | 73 | 9 | N | 66 | 3 | 8 | | | 200 |
| 09 | 2490 | X | 2293 | -0- | -197 | -0- | 2274 | 2 | 19 | 9 | N | 17 | | | | | 217 |
| 10 | 2573 | X | 798 | -0- | -1775 | -0- | 776 | 2 | 22 | 9 | N | 20 | | | | | 237 |
| 11 | 2490 | X | 1048 | -0- | -1442 | -0- | 1037 | 2 | 11 | 9 | N | 10 | 170 | 1 | | | 77 |
| *12 | 2372 | X | 2372 | -0- | -0- | -0- | 2304 | 2 | 68 | 9 | N | 62 | | | | | 139 |

TOTAL GAS PROD: 22,408 TOTAL CONDENSATE PROD: 432

WILLOW SPRINGS, N. (PETTIT) 97754 500 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
DENSON WELL #: 1 RRCID -> 156934 COMPL. DATE 12/01/1995 TOTAL DEPTH 7725 PERF. 7363 - 7374

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1160 | -0- | -111 | -0- | 1129 | 2 | 31 | 9 | N | 28 | 147 | 1 | | | 77 |
| 02 | 1176 | N | 1081 | -0- | -95 | -0- | 1055 | 2 | 26 | 9 | N | 24 | | | | | 101 |
| 03 | 1209 | N | 1144 | -0- | -65 | -0- | 1116 | 2 | 28 | 9 | N | 25 | | | | | 126 |
| 04 | 1110 | N | 712 | -0- | -398 | -0- | 705 | 2 | 7 | 9 | N | 6 | | | | | 132 |
| 05 | 1209 | N | 647 | -0- | -562 | -0- | 627 | 2 | 20 | 9 | N | 18 | | | | | 150 |
| 06 | 1110 | N | 1109 | -0- | -1 | -0- | 1081 | 2 | 28 | 9 | N | 25 | | | | | 175 |
| 07 | 1124 | N | 1124 | -0- | -0- | -0- | 1107 | 2 | 17 | 9 | N | 15 | 146 | 1 | | | 44 |
| 08 | 1145 | N | 1145 | -0- | -0- | -0- | 1122 | 2 | 23 | 9 | N | 21 | | | | | 65 |
| 09 | 1110 | N | 1095 | -0- | -15 | -0- | 1067 | 2 | 28 | 9 | N | 25 | | | | | 90 |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 1083 | 2 | 35 | 9 | N | 32 | | | | | 122 |
| 11 | 1110 | N | 731 | -0- | -379 | -0- | 723 | 2 | 8 | 9 | N | 7 | | | | | 129 |
| 12 | 1147 | N | 677 | -0- | -470 | -0- | 653 | 2 | 24 | 9 | N | 22 | | | | | 151 |

TOTAL GAS PROD: 11,743 TOTAL CONDENSATE PROD: 248

WILLOW SPRINGS, N. (PETTIT) //CONT.// 97754 500 NON-ASSOCIATED CAPACITY CNTY: GREGG
SHOCO PRODUCTION, L.P. 778198
TUTTLE, A. J. WELL #: 1 T RRCID -> 016953 COMPL. DATE 02/26/1960 TOTAL DEPTH 7443 PERF. 7394 - 7399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS, W.(TR. PK.) 97759 500 ASSOCIATED CAPACITY CNTY: GREGG
COTTON VALLEY OPERATIONS, INC. 182062
FENTON, ANNIE WELL #: 1 RRCID -> 124541 COMPL. DATE 01/06/1987 TOTAL DEPTH 7834 PERF. 7670 - 7731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 27 |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 27 |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | 27 |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | 27 |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 27 |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 27 |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 27 |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 27 |
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 3 | | | N | -0- | | | | | 27 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 255 TOTAL CONDENSATE PROD: -0-

MEMORIAL PRODUCTION OPER. LLC 559624
HARRISON, P. D. "E" GU WELL #: 1 RRCID -> 110479 COMPL. DATE 12/13/2012 TOTAL DEPTH 9381 PERF. 7612 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1218 | N | 1218 | -0- | -0- | -0- | 95 | 1 | 1120 | 3 | N | 3 | | | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1226 | N | 1226 | -0- | -0- | -0- | 93 | 1 | 1101 | 3 | N | 29 | | | | | 102 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1165 | N | 1165 | -0- | -0- | -0- | 1117 | 3 | 48 | 9 | N | 44 | | | | | 146 |
| 04 | 1483 | N | 1483 | -0- | -0- | -0- | 109 | 1 | 1344 | 2 | N | 27 | 149 | 1 | | | 24 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1510 | N | 1510 | -0- | -0- | -0- | 111 | 1 | 1387 | 3 | N | 11 | | | | | 35 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1405 | N | 1405 | -0- | -0- | -0- | 103 | 1 | 1292 | 3 | N | 9 | 9 | 8 | | | 35 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1338 | N | 1338 | -0- | -0- | -0- | 102 | 1 | 1232 | 3 | N | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1365 | N | 1365 | -0- | -0- | -0- | 102 | 1 | 1259 | 3 | Y | 4 | | | | | 43 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1269 | N | 1269 | -0- | -0- | -0- | 97 | 1 | 1164 | 3 | Y | 7 | | | | | 50 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1260 | N | 1260 | -0- | -0- | -0- | 102 | 1 | 1138 | 3 | Y | 18 | | | | | 68 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1059 | N | 1059 | -0- | -0- | -0- | 68 | 1 | 978 | 3 | Y | 12 | | | | | 80 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 80 |

TOTAL GAS PROD: 14,298 TOTAL CONDENSATE PROD: 168

WILLOW SPRINGS, W.(TR. PK.) //CONT.// 97759 500 ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KILLINGSWORTH B WELL #: 4 RRCID -> 135724 COMPL. DATE 05/31/1990 TOTAL DEPTH 8102 PERF. 7678 - 7735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON, P.D. "E" G.U. WELL #: 5 RRCID -> 136331 COMPL. DATE 10/25/1990 TOTAL DEPTH 8100 PERF. 7687 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATHROP, F.K. GAS UNIT WELL #: 4 RRCID -> 263412 COMPL. DATE 11/22/2011 TOTAL DEPTH 10770 PERF. 7700 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4045 | X | 4045 | -0- | -0- | -0- | 303 | 1 | 3590 | 3 | N | 138 | 180 | 1 | | | 108 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 02 | 3637 | X | 3637 | -0- | -0- | -0- | 272 | 1 | 3226 | 3 | N | 126 | | | | | 234 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 3655 | X | 3655 | -0- | -0- | -0- | 3513 | 3 | 142 | 9 | N | 129 | 183 | 1 | | | 180 |
| 04 | 3642 | X | 3642 | -0- | -0- | -0- | 267 | 1 | 3292 | 2 | N | 75 | 187 | 1 | | | 68 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 3750 | X | 3750 | -0- | -0- | -0- | 266 | 1 | 3342 | 3 | N | 129 | | | | | 197 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 3561 | X | 3561 | -0- | -0- | -0- | 253 | 1 | 3203 | 3 | N | 95 | 184 | 1 | | | 108 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 07 | 3562 | X | 3562 | -0- | -0- | -0- | 266 | 1 | 3223 | 3 | N | 66 | | | | | 174 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 3518 | X | 3518 | -0- | -0- | -0- | 256 | 1 | 3155 | 3 | N | 97 | | | | | 271 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 09 | 3464 | X | 3464 | -0- | -0- | -0- | 258 | 1 | 3089 | 3 | N | 106 | 188 | 1 | | | 189 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 3948 | X | 3948 | -0- | -0- | -0- | 294 | 1 | 3285 | 3 | N | 335 | 187 | 1 | | | 337 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| *11 | 3279 | X | 3279 | -0- | -0- | -0- | 206 | 1 | 2963 | 3 | N | 100 | 187 | 1 | | | 250 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | N | NO RPT | | | | | 250 |

TOTAL GAS PROD: 40,061 TOTAL CONDENSATE PROD: 1,396

WILLOW SPRINGS, W.(TR. PK.) //CONT.// 97759 500 ASSOCIATED CAPACITY CNTY: GREGG
PEAK ENERGY CORPORATION 647135
JONES, MINNIE WELL #: 1 RRCID -> 161175 COMPL. DATE 09/14/1996 TOTAL DEPTH 8960 PERF. 8583 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 843 | -0- | -180 | -0- | 34 | 1 | 759 | 2 | N | 45 | | | | | 96 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 756 | X | 683 | -0- | -73 | -0- | 59 | 1 | 585 | 2 | N | 35 | | | | | 131 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 961 | X | 787 | -0- | -174 | -0- | 112 | 1 | 629 | 2 | N | 42 | | | | | 173 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 930 | X | 864 | -0- | -66 | -0- | 60 | 1 | 758 | 2 | N | 42 | | | | | 215 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 961 | X | 820 | -0- | -141 | -0- | 101 | 1 | 685 | 2 | N | 31 | | | | | 246 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 810 | X | 448 | -0- | -362 | -0- | 58 | 1 | 372 | 2 | N | 16 | 188 | 1 | 1 | 8 | 73 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 919 | X | 919 | -0- | -0- | -0- | 158 | 1 | 726 | 2 | N | 32 | | | | | 105 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 899 | X | 818 | -0- | -81 | -0- | 94 | 1 | 691 | 2 | N | 30 | | | | | 135 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1263 | X | 1263 | -0- | -0- | -0- | 523 | 1 | 712 | 2 | N | 25 | 130 | 1 | | | 30 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 930 | X | 849 | -0- | -81 | -0- | 805 | 2 | 44 | 9 | N | 40 | | | | | 70 |
| 11 | 900 | X | 771 | -0- | -129 | -0- | 738 | 2 | 33 | 9 | N | 30 | | | | | 100 |
| 12 | 1302 | X | 272 | -0- | -1030 | -0- | 167 | 1 | 97 | 2 | N | 7 | 7 | 8 | | | 100 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,337 TOTAL CONDENSATE PROD: 375

WILLOW SPRINGS-MACKEY (TR. PK.) 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
CULPEPPER WELL #: 3 RRCID -> 086669 COMPL. DATE 02/25/1980 TOTAL DEPTH 9186 PERF. 7714 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 1269 | -0- | -1800 | -0- | 1206 | 2 | 63 | 9 | N | 57 | | | | | 262 |
| 02 | 3463 | X | 3463 | -0- | -0- | -0- | 3398 | 2 | 65 | 9 | N | 59 | | | | | 321 |
| 03 | 3769 | X | 3769 | -0- | -0- | -0- | 3700 | 2 | 69 | 9 | N | 63 | | | | | 384 |
| 04 | 3528 | X | 3528 | -0- | -0- | -0- | 3465 | 2 | 63 | 9 | N | 57 | | | | | 441 |
| 05 | 3844 | X | 3511 | -0- | -333 | -0- | 3445 | 2 | 66 | 9 | N | 60 | 189 | 1 | | | 312 |
| 06 | 3720 | X | 3237 | -0- | -483 | -0- | 3172 | 2 | 65 | 9 | N | 59 | 180 | 1 | | | 191 |
| 07 | 3844 | X | 2454 | -0- | -1390 | -0- | 2401 | 2 | 53 | 9 | N | 48 | | | | | 239 |
| 08 | 3782 | X | 3405 | -0- | -377 | -0- | 3325 | 2 | 80 | 9 | N | 73 | 177 | 1 | | | 135 |
| 09 | 3540 | X | 3234 | -0- | -306 | -0- | 3169 | 2 | 65 | 9 | N | 59 | | | | | 194 |
| 10 | 3503 | X | 3314 | -0- | -189 | -0- | 3294 | 2 | 20 | 9 | N | 18 | | | | | 212 |
| 11 | 3300 | X | 2683 | -0- | -617 | -0- | 2582 | 2 | 101 | 9 | N | 92 | 189 | 1 | | | 115 |
| 12 | 3410 | X | 1414 | -0- | -1996 | -0- | 1366 | 2 | 48 | 9 | N | 44 | | | | | 159 |

TOTAL GAS PROD: 35,281 TOTAL CONDENSATE PROD: 689

FLEWELLEN WELL #: 3 RRCID -> 090394 COMPL. DATE 10/16/1980 TOTAL DEPTH 9198 PERF. 7808 - 7834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2149 | -0- | -331 | -0- | 2086 | 2 | 63 | 9 | N | 57 | | | | | 331 |
| 02 | 2240 | X | 1848 | -0- | -392 | -0- | 1784 | 2 | 64 | 9 | N | 58 | | | | | 389 |
| 03 | 2480 | X | 2378 | -0- | -102 | -0- | 2258 | 2 | 120 | 9 | N | 109 | | | | | 498 |
| 04 | 2286 | X | 2286 | -0- | -0- | -0- | 2250 | 2 | 36 | 9 | N | 33 | | | | | 531 |
| *05 | 2474 | X | 2474 | -0- | -0- | -0- | 2373 | 2 | 101 | 9 | N | 92 | 180 | 1 | | | 443 |
| *06 | 2321 | X | 2321 | -0- | -0- | -0- | 2255 | 2 | 66 | 9 | N | 60 | 183 | 1 | | | 320 |
| *07 | 2387 | X | 2322 | -0- | -65 | -0- | 2264 | 2 | 58 | 9 | N | 53 | | | | | 373 |
| *08 | 2511 | X | 2229 | -0- | -282 | -0- | 2229 | 2 | | | N | -0- | 182 | 1 | | | 191 |
| *09 | 2430 | X | 1489 | -0- | -941 | -0- | 1489 | 2 | | | N | -0- | | | | | 191 |
| *10 | 2511 | X | 111 | -0- | -2400 | -0- | 111 | 2 | | | N | -0- | | | | | 191 |
| *11 | 2310 | X | -0- | -0- | -2310 | -0- | | | | | N | -0- | | | | | 191 |
| 12 | 2325 | X | 2 | -0- | -2323 | -0- | 2 | 2 | | | N | -0- | 166 | 1 | | | 25 |

TOTAL GAS PROD: 19,609 TOTAL CONDENSATE PROD: 462

WILLOW SPRINGS-MACKEY (TR. PK.) //CONT.// 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
CASTLEBERRY WELL #: 3 RRCID -> 093294 COMPL. DATE 04/22/1981 TOTAL DEPTH 9108 PERF. 7836 - 7869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | 187 |
| 02 | 1108 | N | 1108 | -0- | -0- | -0- | 1102 | 2 | 6 | 9 | N | 5 | | | | | 192 |
| 03 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | 192 |
| 04 | 1620 | N | 1425 | -0- | -195 | -0- | 1425 | 2 | | | N | -0- | | | | | 192 |
| 05 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | 192 |
| 06 | 1500 | N | 1485 | -0- | -15 | -0- | 1485 | 2 | | | N | -0- | | | | | 192 |
| 07 | 1488 | N | 1447 | -0- | -41 | -0- | 1447 | 2 | | | N | -0- | | | | | 192 |
| 08 | 2414 | N | 2414 | -0- | -0- | -0- | 2414 | 2 | | | N | -0- | | | | | 192 |
| 09 | 1584 | N | 1584 | -0- | -0- | -0- | 1571 | 2 | 13 | 9 | N | 12 | | | | | 204 |
| 10 | 1457 | N | 1066 | -0- | -391 | -0- | 1057 | 2 | 9 | 9 | N | 8 | | | | | 212 |
| 11 | 2340 | N | 1653 | -0- | -687 | -0- | 1620 | 2 | 33 | 9 | N | 30 | | | | | 242 |
| 12 | 1643 | N | 1389 | -0- | -254 | -0- | 1326 | 2 | 63 | 9 | N | 57 | | | | | 299 |

TOTAL GAS PROD: 18,125 TOTAL CONDENSATE PROD: 112

CULPEPPER WELL #: 4 RRCID -> 096872 COMPL. DATE 12/18/1981 TOTAL DEPTH 9108 PERF. 7796 - 8024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLEWELLEN WELL #: 4 RRCID -> 098005 COMPL. DATE 10/22/1981 TOTAL DEPTH 9182 PERF. 7526 - 7626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 219 |
| 02 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | 219 |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 219 |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 219 |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 219 |
| 06 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 219 |
| 07 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 219 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 219 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 219 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 219 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 219 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 219 |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS-MACKEY (TR. PK.) //CONT.// 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
CASTEBERRY WELL #: 4 RRCID -> 105463 COMPL. DATE 03/09/1983 TOTAL DEPTH 9190 PERF. 8918 - 9158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/14/2015 - PLUGGED 10/14/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENSON WELL #: 4 RRCID -> 152630 COMPL. DATE 11/30/1994 TOTAL DEPTH 8101 PERF. 7808 - 7814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | X | 1262 | -0- | -257 | -0- | 1245 | 2 | 17 | 9 | N | 15 | | | | | 23 |
| 02 | 1295 | X | 1295 | -0- | -0- | -0- | 1276 | 2 | 19 | 9 | N | 17 | | | | | 40 |
| 03 | 1488 | X | 1119 | -0- | -369 | -0- | 1104 | 2 | 15 | 9 | N | 14 | | | | | 54 |
| 04 | 1440 | X | 1009 | -0- | -431 | -0- | 999 | 2 | 10 | 9 | N | 9 | | | | | 63 |
| 05 | 1488 | X | 1409 | -0- | -79 | -0- | 1361 | 2 | 48 | 9 | N | 44 | | | | | 107 |
| 06 | 1380 | X | 982 | -0- | -398 | -0- | 982 | 2 | | | N | -0- | 75 | 1 | | | 32 |
| 07 | 1426 | X | 958 | -0- | -468 | -0- | 940 | 2 | 18 | 9 | N | 16 | | | | | 48 |
| 08 | 1395 | X | 1140 | -0- | -255 | -0- | 1128 | 2 | 12 | 9 | N | 11 | | | | | 59 |
| 09 | 1350 | X | 1051 | -0- | -299 | -0- | 1044 | 2 | 7 | 9 | N | 6 | | | | | 65 |
| 10 | 1395 | X | 1018 | -0- | -377 | -0- | 1008 | 2 | 10 | 9 | N | 9 | | | | | 74 |
| 11 | 1110 | X | 936 | -0- | -174 | -0- | 934 | 2 | 2 | 9 | N | 2 | | | | | 76 |
| 12 | 1147 | X | 1024 | -0- | -123 | -0- | 1021 | 2 | 3 | 9 | N | 3 | | | | | 79 |

TOTAL GAS PROD: 13,203 TOTAL CONDENSATE PROD: 146

SABINE OIL & GAS CORPORATION 742143
MACKEY, L. L. ESTATE UNIT WELL #: 1 RRCID -> 073382 COMPL. DATE 02/17/1993 TOTAL DEPTH 8013 PERF. 7737 - 7853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW SPRINGS-MACKEY (TR. PK.) //CONT.// 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 3 RRCID -> 131635 COMPL. DATE 04/30/2003 TOTAL DEPTH 10017 PERF. 7501 - 9083

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 226 | -0- | -53 | -0- | 225 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 02 | 224 | N | 196 | -0- | -28 | -0- | 192 | 2 | 4 | 9 | Y | 4 | | | | | 30 |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 226 | 2 | 3 | 9 | Y | 3 | | | | | 33 |
| 04 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | 15 | 7 | | | 18 |
| 05 | 305 | N | 305 | -0- | -0- | -0- | 304 | 2 | 1 | 9 | Y | 1 | 16 | 1 | | | 3 |
| 06 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 557 | N | 557 | -0- | -0- | -0- | 402 | 2 | 155 | 9 | Y | 141 | | | | | 144 |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | Y | -0- | | | | | 144 |
| 09 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | Y | -0- | | | | | 144 |
| 10 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | 144 |
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | Y | -0- | | | | | 144 |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 380 | 2 | 31 | 9 | Y | 28 | 154 | 1 | | | 18 |

TOTAL GAS PROD: 4,033 TOTAL CONDENSATE PROD: 178

SILVER OAK OPERATING, LLC 781872
MCAFEE, WILLIE WELL #: 1 RRCID -> 110755 COMPL. DATE 07/04/1983 TOTAL DEPTH 8303 PERF. 7755 - 7964

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1277 | -0- | -118 | -0- | 1152 | 2 | 125 | 9 | N | 114 | 168 | 1 | | | 27 |
| 02 | 1250 | N | 1250 | -0- | -0- | -0- | 1031 | 2 | 219 | 9 | N | 199 | 176 | 1 | | | 50 |
| 03 | 1385 | N | 1385 | -0- | -0- | -0- | 1175 | 2 | 210 | 9 | N | 191 | 166 | 1 | | | 75 |
| 04 | 1230 | N | 1223 | -0- | -7 | -0- | 1118 | 2 | 105 | 9 | N | 95 | | | | | 170 |
| 05 | 1395 | N | 1354 | -0- | -41 | -0- | 1189 | 2 | 165 | 9 | N | 150 | 165 | 1 | | | 155 |
| 06 | 1350 | N | 1257 | -0- | -93 | -0- | 1097 | 2 | 160 | 9 | N | 145 | 163 | 1 | | | 137 |
| 07 | 1303 | N | 1303 | -0- | -0- | -0- | 1156 | 2 | 147 | 9 | N | 134 | 147 | 1 | | | 124 |
| 08 | 1364 | N | 1305 | -0- | -59 | -0- | 1174 | 2 | 131 | 9 | N | 119 | 172 | 1 | | | 71 |
| 09 | 1260 | N | 1234 | -0- | -26 | -0- | 1099 | 2 | 135 | 9 | N | 123 | | | | | 194 |
| 10 | 1302 | N | 1179 | -0- | -123 | -0- | 1036 | 2 | 143 | 9 | N | 130 | 171 | 1 | | | 153 |
| 11 | 1260 | N | 1022 | -0- | -238 | -0- | 1002 | 2 | 20 | 9 | N | 18 | 149 | 1 | | | 22 |
| *12 | 1402 | N | 1402 | -0- | -0- | -0- | 1106 | 2 | 296 | 9 | N | 269 | 169 | 1 | | | 122 |

TOTAL GAS PROD: 15,191 TOTAL CONDENSATE PROD: 1,687

TRIVIUM OPERATING, LLC 871168
MCLENDON, J.A. WELL #: 1 RRCID -> 173670 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 6900 - 7737

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 520 | N | 520 | -0- | -0- | -0- | 40 | 1 | 459 | 2 | N | 19 | | | | | 43 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 476 | N | 17 | -0- | -459 | -0- | 5 | 1 | 12 | 2 | N | -0- | | | | | 43 |
| 03 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 537 TOTAL CONDENSATE PROD: 19

WINNSBORO (PITTSBURG) 98099 650 ASSOCIATED ONE WELL CNTY: WOOD
RAMTEX ENERGY LLC 690225
CRADDOCK, J. M. WELL #: 1 RRCID -> 090863 COMPL. DATE 04/10/1980 TOTAL DEPTH 9251 PERF. 8570 - 8590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |

PLUGGED AND ABANDONED_____ 07/10/2015 - PLUGGED 07/10/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINNSBORO (TRAVIS PEAK) 98099 750 ASSOCIATED CAPACITY CNTY: WOOD
CYPRESS OPERATING, INC. 195834
GAMBLIN, G.H. WELL #: 1 RRCID -> 078589 COMPL. DATE 09/11/1978 TOTAL DEPTH 8922 PERF. 8880 - 8880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETTY, J.F. WELL #: 2 A RRCID -> 078940 COMPL. DATE 09/26/1978 TOTAL DEPTH N/A PERF. 8633 - 8783

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 S | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 S | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 S | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINNSBORO (TRAVIS PEAK) //CONT.// 98099 750 ASSOCIATED CAPACITY CNTY: WOOD
CYPRESS OPERATING, INC. //CONT.// 195834
HORNBUCKLE WELL #: 1 A RRCID -> 083770 COMPL. DATE 06/15/1979 TOTAL DEPTH 10650 PERF. 9611 - 10345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1015 | N | 1015 | -0- | -0- | -0- | 121 | 1 | 892 | 2 | N | 2 | 140 | 1 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2135 | N | 2135 | -0- | -0- | -0- | 254 | 1 | 1868 | 2 | N | 12 | | | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2690 | N | 2690 | -0- | -0- | -0- | 345 | 1 | 2315 | 2 | N | 27 | | | | | 109 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 990 | N | 954 | -0- | -36 | -0- | 124 | 1 | 830 | 2 | N | -0- | | | | | 109 |
| 05 | 2356 | N | 137 | -0- | -2219 | -0- | 21 | 1 | 116 | 2 | N | -0- | | | | | 109 |
| 06 | 2310 | N | 927 | -0- | -1383 | -0- | 111 | 1 | 816 | 2 | N | -0- | | | | | 109 |
| 07 | 992 | N | 512 | -0- | -480 | -0- | 56 | 1 | 456 | 2 | N | -0- | | | | | 109 |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 109 |
| 09 | 930 | N | 122 | -0- | -808 | -0- | 122 | 2 | | | N | -0- | | | | | 109 |
| 10 | 527 | N | 12 | -0- | -515 | -0- | 12 | 2 | | | N | -0- | | | | | 109 |
| *11 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 109 |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 8,923 TOTAL CONDENSATE PROD: 41

VAUGHN WELL #: 1 RRCID -> 088066 COMPL. DATE 01/15/1986 TOTAL DEPTH 11120 PERF. 8578 - 9814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORNBUCKLE WELL #: A 2 RRCID -> 093299 COMPL. DATE 04/13/1981 TOTAL DEPTH 10512 PERF. 9898 - 10354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 809 | -0- | -214 | -0- | 94 | 1 | 691 | 2 | N | 22 | | | | | 99 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 924 | N | 886 | -0- | -38 | -0- | 102 | 1 | 756 | 2 | N | 25 | | | | | 124 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2117 | N | 2117 | -0- | -0- | -0- | 275 | 1 | 1842 | 2 | N | -0- | | | | | 124 |
| 04 | 840 | N | 840 | -0- | -0- | -0- | 110 | 1 | 730 | 2 | N | -0- | | | | | 124 |
| 05 | 992 | N | 107 | -0- | -885 | -0- | 16 | 1 | 91 | 2 | N | -0- | | | | | 124 |
| 06 | 2040 | N | -0- | -0- | -2040 | -0- | | | | | N | -0- | | | | | 124 |
| 07 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 124 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 124 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 124 |

TOTAL GAS PROD: 4,759 TOTAL CONDENSATE PROD: 47

WINNSBORO (TRAVIS PEAK) //CONT.// 98099 750 ASSOCIATED CAPACITY CNTY: WOOD
CYPRESS OPERATING, INC. //CONT.// 195834
HORNBUCKLE WELL #: A 3 RRCID -> 206054 COMPL. DATE 10/20/2004 TOTAL DEPTH 10860 PERF. 9603 - 9983

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2734 | N | 2734 | -0- | -0- | -0- | 328 | 1 | 2406 | 2 | N | -0- | | | | | 270 |
| 02 | 1690 | N | 1690 | -0- | -0- | -0- | 202 | 1 | 1488 | 2 | N | -0- | | | | | 270 |
| 03 | 2614 | N | 2614 | -0- | -0- | -0- | 339 | 1 | 2275 | 2 | N | -0- | 167 | 1 | | | 103 |
| 04 | 3643 | X | 3643 | -0- | -0- | -0- | 466 | 1 | 3124 | 2 | N | 48 | | | | | 151 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 620 | X | 594 | -0- | -26 | -0- | 89 | 1 | 505 | 2 | N | -0- | | | | | 151 |
| 06 | 1616 | X | 1616 | -0- | -0- | -0- | 194 | 1 | 1422 | 2 | N | -0- | | | | | 151 |
| 07 | 620 | X | 229 | -0- | -391 | -0- | 25 | 1 | 204 | 2 | N | -0- | | | | | 151 |
| 08 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 151 |
| 09 | 600 | X | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 151 |
| 10 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 151 |
| 11 | 600 | X | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 151 |
| 12 | 217 | X | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 151 |

TOTAL GAS PROD: 13,120 TOTAL CONDENSATE PROD: 48

WISENBAKER, C. MARY (GLEN ROSE) 98262 490 NON-ASSOCIATED ONE WELL CNTY: SMITH
CULVER & CAIN PRODUCTION LLC 194068
LOGGINS, BOB WELL #: 1 RRCID -> 139130 COMPL. DATE 12/16/1991 TOTAL DEPTH 10378 PERF. 8110 - 8257

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | | 2218 | -0- | -2494 | -0- | 2211 | 2 | 7 | 9 | N | 6 | | | | | 140 |
| 02 | 4256 | | 2161 | -0- | -2095 | -0- | 2157 | 2 | 4 | 9 | N | 4 | | | | | 144 |
| 03 | 4092 | # | 1608 | -0- | -2484 | -0- | 1601 | 2 | 7 | 9 | N | 6 | | | | | 150 |
| 04 | 3450 | # | 1109 | -0- | -2341 | -0- | 1109 | 2 | | | N | -0- | | | | | 150 |
| 05 | 3565 | # | 931 | -0- | -2634 | -0- | 931 | 2 | | | N | -0- | | | | | 150 |
| 06 | 2310 | # | 1095 | -0- | -1215 | -0- | 1093 | 2 | 2 | 9 | N | 2 | | | | | 152 |
| 07 | 2387 | # | 1535 | -0- | -852 | -0- | 1533 | 2 | 2 | 9 | N | 2 | | | | | 154 |
| 08 | 1930 | R | 1930 | -0- | -0- | -0- | 1927 | 2 | 3 | 9 | N | 3 | | | | | 157 |
| 09 | 1623 | R | 1623 | -0- | -0- | -0- | 1620 | 2 | 3 | 9 | N | 3 | | | | | 160 |
| 10 | 1550 | # | 1346 | -0- | -204 | -0- | 1343 | 2 | 3 | 9 | N | 3 | | | | | 163 |
| 11 | 1860 | # | 1609 | -0- | -251 | -0- | 1607 | 2 | 2 | 9 | N | 2 | | | | | 165 |
| 12 | 1922 | # | 1674 | -0- | -248 | -0- | 1672 | 2 | 2 | 9 | N | 2 | | | | | 167 |

TOTAL GAS PROD: 18,839 TOTAL CONDENSATE PROD: 33

WOLF CREEK (PETTIT) 98388 500 ASSOCIATED ONE WELL CNTY: ANDERSON
OMEGA ENERGY, LLC 622657
ROBERTSON, BYRDIE WELL #: 1 RRCID -> 183207 COMPL. DATE 04/01/2001 TOTAL DEPTH 10248 PERF. 9862 - 9872

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | R | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | 110 |
| 02 | 14B | DENY | 338 | -0- | 338 | 338 | 317 | 3 | 21 | 9 | N | 19 | | | | | 129 |
| 03 | 14B | DENY | 601 | -0- | 601 | 939 | 594 | 3 | 7 | 9 | N | 6 | | | | | 135 |
| 04 | 14B | DENY | 565 | -0- | 565 | 1504 | 559 | 3 | 6 | 9 | N | 5 | | | | | 140 |
| 05 | 14B | DENY | 576 | -0- | 576 | 2080 | 570 | 3 | 6 | 9 | N | 5 | | | | | 145 |
| 06 | 14B | DENY | 903 | -0- | 903 | 2983 | 903 | 3 | | | N | -0- | | | | | 145 |
| 07 | 14B | DENY | 494 | -0- | 494 | 3477 | 494 | 3 | | | N | -0- | | | | | 145 |
| 08 | 14B | DENY | 390 | -0- | 390 | 3867 | 390 | 3 | | | N | -0- | | | | | 145 |
| 09 | 14B | DENY | 370 | -0- | 370 | 4237 | 370 | 3 | | | N | -0- | | | | | 145 |
| 10 | 14B | DENY | 431 | -0- | 431 | 4668 | 431 | 3 | | | N | -0- | | | | | 145 |
| 11 | 14B | DENY | 349 | -0- | 349 | 5017 | 349 | 3 | | | N | -0- | | | | | 145 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 5017 | | | | | N | NO RPT | | | | | 145 |

TOTAL GAS PROD: 5,480 TOTAL CONDENSATE PROD: 35

WOODLAWN (COTTON VALLEY) 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ANADARKO E&P ONSHORE LLC 020528
CLARK GAS UNIT WELL #: 1H RRCID -> 272944 COMPL. DATE 02/01/2014 TOTAL DEPTH 11784 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 3 RRCID -> 062956 COMPL. DATE 03/12/1975 TOTAL DEPTH 9893 PERF. 9669 - 9807

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1934 | -0- | -143 | -0- | 31 23 | 1 9 | 1880 | 3 | Y | 21 | 15 | 0 | 5 | 1 | 1 |
| 02 | T. A. | | 1788 | -0- | 1788 | 1788 | 30 17 | 1 9 | 1741 | 3 | Y | 15 | 12 | 0 | 4 | 1 | -0- |
| 03 | T. A. | | 1909 | -0- | 1909 | 3697 | 35 19 | 1 9 | 1855 | 3 | Y | 17 | 13 | 0 | 4 | 1 | -0- |
| 04 | T. A. | | 2067 | -0- | 2067 | 5764 | 38 17 | 1 9 | 2012 | 3 | Y | 15 | 10 | 0 | 5 | 1 | -0- |
| 05 | 7818 | X | 2054 | -0- | -5764 | -0- | 39 15 | 1 9 | 2000 | 3 | Y | 14 | 14 | 1 | | | -0- |
| 06 | 1952 | X | 1952 | -0- | -0- | -0- | 36 14 | 1 9 | 1902 | 3 | Y | 13 | 13 | 1 | | | -0- |
| 07 | 2139 | N | 2104 | -0- | -35 | -0- | 52 14 | 1 9 | 2038 | 3 | Y | 13 | 13 | 1 | | | -0- |
| 08 | 2157 | N | 2157 | -0- | -0- | -0- | 42 13 | 1 9 | 2102 | 3 | Y | 12 | 12 | 1 | | | -0- |
| *09 | 1958 | N | 1958 | -0- | -0- | -0- | 34 13 | 1 9 | 1911 | 3 | Y | 12 | 12 | 1 | | | -0- |
| 10 | 2108 | N | 1988 | -0- | -120 | -0- | 34 12 | 1 9 | 1942 | 3 | Y | 11 | 11 | 1 | | | -0- |
| *11 | 2100 | N | 2002 | -0- | -98 | -0- | 36 12 | 1 9 | 1954 | 3 | Y | 11 | 11 | 1 | | | -0- |
| 12 | 2015 | N | 1751 | -0- | -264 | -0- | 31 36 | 1 9 | 1684 | 3 | Y | 33 | 33 | 1 | | | -0- |

TOTAL GAS PROD: 23,664 TOTAL CONDENSATE PROD: 187

OWENS, T.B. GAS UNIT WELL #: 3 RRCID -> 065741 COMPL. DATE 03/22/1984 TOTAL DEPTH 10100 PERF. 8438 - 8540

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SLAUGHTER GAS UNIT -B- WELL #: 2 RRCID -> 067034 COMPL. DATE 06/10/1976 TOTAL DEPTH 10000 PERF. 9694 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPE GAS UNIT WELL #: 2 RRCID -> 069243 COMPL. DATE 09/07/1976 TOTAL DEPTH 10000 PERF. 8553 - 9828

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1300 | N | 1300 | -0- | -0- | -0- | 21 | 1 | 1279 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 556 | -0- | 556 | 556 | 9 | 1 | 547 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 945 | -0- | 945 | 1501 | 17 | 1 | 928 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1407 | -0- | 1407 | 2908 | 26 | 1 | 1381 | 3 | Y | -0- | | | | | -0- |
| 05 | 4199 | X | 1291 | -0- | -2908 | -0- | 25 | 1 | 1266 | 3 | Y | -0- | | | | | -0- |
| 06 | 1606 | X | 1606 | -0- | -0- | -0- | 30 | 1 | 1576 | 3 | Y | -0- | | | | | -0- |
| 07 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1543 | N | 1543 | -0- | -0- | -0- | 48 | 1 | 1495 | 3 | Y | -0- | | | | | -0- |
| *09 | 1474 | N | 1474 | -0- | -0- | -0- | 29 | 1 | 1445 | 3 | Y | -0- | | | | | -0- |
| 10 | 1402 | N | 1402 | -0- | -0- | -0- | 30 | 1 | 1361 | 3 | Y | 10 | 9 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1176 | N | 1176 | -0- | -0- | -0- | 31 | 1 | 1132 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 936 | N | 936 | -0- | -0- | -0- | 25 | 1 | 893 | 3 | Y | 16 | 15 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,189 TOTAL CONDENSATE PROD: 38

HORDERN GAS UNIT -A- WELL #: 2 RRCID -> 072640 COMPL. DATE 06/07/1977 TOTAL DEPTH 10100 PERF. 9673 - 9738

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | X | 892 | -0- | -317 | -0- | 14 | 1 | 856 | 3 | Y | 20 | 14 | 0 | 5 | 1 | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 812 | N | 784 | -0- | -28 | -0- | 13 | 1 | 754 | 3 | Y | 15 | 12 | 0 | 4 | 1 | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1027 | N | 1027 | -0- | -0- | -0- | 19 | 1 | 989 | 3 | Y | 17 | 13 | 0 | 4 | 1 | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 944 | N | 944 | -0- | -0- | -0- | 17 | 1 | 912 | 3 | Y | 14 | 9 | 0 | 5 | 1 | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 947 | N | 947 | -0- | -0- | -0- | 18 | 1 | 915 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 929 | N | 929 | -0- | -0- | -0- | 17 | 1 | 899 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 968 | N | 968 | -0- | -0- | -0- | 24 | 1 | 930 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 899 | N | 882 | -0- | -17 | -0- | 17 | 1 | 853 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 870 | N | 820 | -0- | -50 | -0- | 14 | 1 | 794 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 899 | N | 851 | -0- | -48 | -0- | 14 | 1 | 825 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *11 | 845 | N | 845 | -0- | -0- | -0- | 15 | 1 | 819 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 837 | N | 707 | -0- | -130 | -0- | 13 | 1 | 694 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,596 TOTAL CONDENSATE PROD: 147

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEWIS GAS UNIT -B- WELL #: 2 RRCID -> 073841 COMPL. DATE 08/23/1977 TOTAL DEPTH 10100 PERF. 9717 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 521 | -0- | -874 | -0- | | 8 | 1 | 500 | 3 | Y | 12 | 9 | 0 | 3 | 1 | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1007 | -0- | -309 | -0- | | 17 | 1 | 978 | 3 | Y | 11 | 8 | 0 | 3 | 1 | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 651 | N | 651 | -0- | -0- | -0- | | 12 | 1 | 627 | 3 | Y | 11 | 8 | 0 | 3 | 1 | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 960 | N | 960 | -0- | -0- | -0- | | 18 | 1 | 932 | 3 | Y | 9 | 6 | 0 | 3 | 1 | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1203 | N | 1203 | -0- | -0- | -0- | | 23 | 1 | 1170 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1139 | N | 1139 | -0- | -0- | -0- | | 22 | 1 | 1108 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 992 | N | 939 | -0- | -53 | -0- | | 23 | 1 | 907 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1081 | -0- | -128 | -0- | | 25 | 1 | 1048 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 1140 | N | 1085 | -0- | -55 | -0- | | 19 | 1 | 1058 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 935 | N | 935 | -0- | -0- | -0- | | 16 | 1 | 911 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1050 | N | 731 | -0- | -319 | -0- | | 13 | 1 | 710 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 1376 | N | 1376 | -0- | -0- | -0- | | 25 | 1 | 1351 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,628 TOTAL CONDENSATE PROD: 96

CALDWELL GAS UNIT WELL #: 1 RRCID -> 078850 COMPL. DATE 08/15/1978 TOTAL DEPTH 10110 PERF. 9670 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2295 | N | 2295 | -0- | -0- | -0- | | 37 | 1 | 2227 | 3 | Y | 28 | 21 | 0 | 7 | 1 | 1 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2268 | N | 1902 | -0- | -366 | -0- | | 32 | 1 | 1845 | 3 | Y | 23 | 17 | 0 | 6 | 1 | 1 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2511 | N | 1100 | -0- | -1411 | -0- | | 20 | 1 | 1055 | 3 | Y | 23 | 18 | 0 | 6 | 1 | -0- |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2190 | N | 1151 | -0- | -1039 | -0- | | 21 | 1 | 1107 | 3 | Y | 21 | 14 | 0 | 7 | 1 | -0- |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2077 | N | 987 | -0- | -1090 | -0- | | 18 | 1 | 948 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1050 | N | 937 | -0- | -113 | -0- | | 17 | 1 | 900 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1178 | N | 897 | -0- | -281 | -0- | | 877 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 08 | 1024 | N | 1024 | -0- | -0- | -0- | | 20 | 1 | 986 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *09 | 930 | N | 870 | -0- | -60 | -0- | | 17 | 1 | 835 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 899 | N | 821 | -0- | -78 | -0- | | 17 | 1 | 778 | 3 | Y | 24 | 22 | 1 | | | 2 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 990 | N | 737 | -0- | -253 | -0- | | 17 | 1 | 720 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 899 | N | 844 | -0- | -55 | -0- | | 23 | 1 | 821 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,565 TOTAL CONDENSATE PROD: 206

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOODS, MILTON (DEEP) GAS UNIT WELL #: 2 RRCID -> 082043 COMPL. DATE 01/12/1984 TOTAL DEPTH 10105 PERF. 8602 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 1 RRCID -> 082719 COMPL. DATE 03/29/1979 TOTAL DEPTH 10091 PERF. 9729 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/14/2015 - P/A 04/14/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINDLEY GAS UNIT "B" WELL #: 2 RRCID -> 083104 COMPL. DATE 07/31/1979 TOTAL DEPTH 9996 PERF. 9631 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPMAN, J.G. "B" GAS UNIT WELL #: 1 RRCID -> 084951 COMPL. DATE 10/29/1979 TOTAL DEPTH 10030 PERF. 9653 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 268 | -0- | -42 | -0- | 4 | 1 | 264 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 250 | -0- | -30 | -0- | 4 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 282 | -0- | -28 | -0- | 5 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 238 | -0- | -32 | -0- | 4 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 6 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 5 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 217 | -0- | -31 | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 336 | N | 336 | -0- | -0- | -0- | 7 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| *09 | 300 | N | 288 | -0- | -12 | -0- | 6 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 7 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| *11 | 330 | N | 284 | -0- | -46 | -0- | 6 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 307 | -0- | -3 | -0- | 9 | 1 | 298 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,425 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT -B- WELL #: 1 RRCID -> 094576 COMPL. DATE 03/25/1982 TOTAL DEPTH 10126 PERF. 8570 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 875 | -0- | -272 | -0- | 14 | 1 | 861 | 3 | Y | -0- | | | | | -0- |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 11 | 1 | 602 | 3 | Y | -0- | | | | | -0- |
| 03 | 723 | N | 723 | -0- | -0- | -0- | 13 | 1 | 710 | 3 | Y | -0- | | | | | -0- |
| 04 | 873 | N | 873 | -0- | -0- | -0- | 16 | 1 | 857 | 3 | Y | -0- | | | | | -0- |
| 05 | 395 | N | 395 | -0- | -0- | -0- | 8 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 10 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 07 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | 272 | -0- | -38 | -0- | 9 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| *09 | 1160 | N | 1160 | -0- | -0- | -0- | 27 | 1 | 1133 | 3 | Y | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 8 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| *11 | 335 | N | 335 | -0- | -0- | -0- | 8 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| *12 | 323 | N | 323 | -0- | -0- | -0- | 8 | 1 | 315 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,028 TOTAL CONDENSATE PROD: -0-

DAVIS, FRANK ESTATE DEEP GU WELL #: 1 RRCID -> 095491 COMPL. DATE 09/15/1981 TOTAL DEPTH 10086 PERF. 9621 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1234 | -0- | -192 | -0- | 20 | 1 | 1205 | 3 | Y | 8 | 6 | 0 | 2 | 1 | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1027 | -0- | -65 | -0- | 17 | 1 | 1002 | 3 | Y | 7 | 5 | 0 | 2 | 1 | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1405 | -0- | -114 | -0- | 26 | 1 | 1371 | 3 | Y | 7 | 5 | 0 | 2 | 1 | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1130 | -0- | -40 | -0- | 21 | 1 | 1102 | 3 | Y | 6 | 4 | 0 | 2 | 1 | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1110 | -0- | -6 | -0- | 21 | 1 | 1083 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1200 | -0- | -150 | -0- | 22 | 1 | 1172 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2060 | N | 2060 | -0- | -0- | -0- | 51 | 1 | 2003 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2171 | N | 2171 | -0- | -0- | -0- | 50 | 1 | 2115 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *09 | 1771 | N | 1771 | -0- | -0- | -0- | 37 | 1 | 1728 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2140 | N | 2140 | -0- | -0- | -0- | 66 | 1 | 2070 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 2100 | N | 1587 | -0- | -513 | -0- | 50 | 1 | 1533 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2034 | N | 2034 | -0- | -0- | -0- | 65 | 1 | 1954 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,869 TOTAL CONDENSATE PROD: 75

DAVIS GAS UNIT -F- WELL #: 1 RRCID -> 097947 COMPL. DATE 02/11/1982 TOTAL DEPTH 10025 PERF. 9687 - 9827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, JAMES H. GAS UNIT "B" WELL #: 1 RRCID -> 098608 COMPL. DATE 01/06/1982 TOTAL DEPTH 10004 PERF. 9756 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES GAS UNIT WELL #: 4 RRCID -> 102642 COMPL. DATE 10/12/1982 TOTAL DEPTH 10500 PERF. 9638 - 9790

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1342 | N | 1342 | -0- | -0- | -0- | 22 13 | 1 9 | 1307 | 3 | Y | 12 | 9 | 0 | 3 | 1 | -0- |
| 02 | 1241 | N | 1241 | -0- | -0- | -0- | 21 10 | 1 9 | 1210 | 3 | Y | 9 | 7 | 0 | 2 | 1 | -0- |
| 03 | 1535 | N | 1535 | -0- | -0- | -0- | 28 11 | 1 9 | 1496 | 3 | Y | 10 | 8 | 0 | 2 | 1 | -0- |
| 04 | 1353 | N | 1353 | -0- | -0- | -0- | 25 10 | 1 9 | 1318 | 3 | Y | 9 | 6 | 0 | 3 | 1 | -0- |
| 05 | 1338 | N | 1338 | -0- | -0- | -0- | 25 9 | 1 9 | 1304 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 06 | 1265 | N | 1265 | -0- | -0- | -0- | 23 9 | 1 9 | 1233 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 07 | 1357 | N | 1357 | -0- | -0- | -0- | 68 9 | 1 9 | 1280 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 08 | 1395 | N | 1395 | -0- | -0- | -0- | 27 8 | 1 9 | 1360 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *09 | 1323 | N | 1323 | -0- | -0- | -0- | 23 8 | 1 9 | 1292 | 3 | Y | 7 | 7 | 1 | | | -0- |
| 10 | 1521 | N | 1521 | -0- | -0- | -0- | 26 7 | 1 9 | 1488 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *11 | 1286 | N | 1286 | -0- | -0- | -0- | 23 7 | 1 9 | 1256 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *12 | 1355 | N | 1355 | -0- | -0- | -0- | 24 20 | 1 9 | 1311 | 3 | Y | 18 | 18 | 1 | | | -0- |

TOTAL GAS PROD: 16,311 TOTAL CONDENSATE PROD: 108

CALDWELL GAS UNIT WELL #: 4 RRCID -> 118769 COMPL. DATE 10/06/1985 TOTAL DEPTH 10100 PERF. 9680 - 9834

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRITTON GAS UNIT WELL #: 4 RRCID -> 119409 COMPL. DATE 11/09/1985 TOTAL DEPTH 10100 PERF. 9664 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1737 | -0- | -371 | -0- | 28 | 1 | 1679 | 3 | Y | 27 | 20 | 0 | 7 | 1 | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2072 | X | 1462 | -0- | -610 | -0- | 25 | 1 | 1414 | 3 | Y | 21 | 16 | 0 | 5 | 1 | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2139 | X | 1981 | -0- | -158 | -0- | 36 | 1 | 1922 | 3 | Y | 21 | 17 | 0 | 5 | 1 | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2968 | X | 2968 | -0- | -0- | -0- | 52 | 1 | 2895 | 3 | Y | 19 | 13 | 0 | 6 | 1 | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2139 | X | 1640 | -0- | -499 | -0- | 31 | 1 | 1589 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 3102 | X | 3102 | -0- | -0- | -0- | 58 | 1 | 3025 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 3079 | X | 3079 | -0- | -0- | -0- | 76 | 1 | 2984 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3498 | X | 3498 | -0- | -0- | -0- | 81 | 1 | 3400 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 3260 | X | 3260 | -0- | -0- | -0- | 57 | 1 | 3186 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2943 | -0- | -250 | -0- | 50 | 1 | 2878 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 3390 | X | 2615 | -0- | -775 | -0- | 48 | 1 | 2552 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3503 | X | 2254 | -0- | -1249 | -0- | 40 | 1 | 2207 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,539 TOTAL CONDENSATE PROD: 204

CHAPMAN, J.G. "B" GAS UNIT WELL #: 4-L RRCID -> 139064 COMPL. DATE 07/12/1991 TOTAL DEPTH 10000 PERF. 8494 - 9888

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT WELL #: 3-L RRCID -> 139289 COMPL. DATE 08/16/1991 TOTAL DEPTH 10020 PERF. 8542 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 239 | N | 239 | -0- | -0- | -0- | 3<br>26 | 1<br>9 | 210 | 3 | Y | 24 | 17 | 0 | 6 | 1 | 1 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 17 | 13 | 0 | 4 | 1 | -0- |
| 04 | 210 | N | 137 | -0- | -73 | -0- | 2<br>20 | 1<br>9 | 115 | 3 | Y | 18 | 12 | 0 | 6 | 1 | -0- |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 1<br>18 | 1<br>9 | 57 | 3 | Y | 16 | 16 | 1 | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 1<br>18 | 1<br>9 | 76 | 3 | Y | 16 | 16 | 1 | | | -0- |
| 07 | 155 | N | 81 | -0- | -74 | -0- | 1<br>18 | 1<br>9 | 62 | 3 | Y | 16 | 16 | 1 | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 2<br>15 | 1<br>9 | 55 | 3 | Y | 14 | 14 | 1 | | | -0- |
| *09 | 90 | N | 86 | -0- | -4 | -0- | 2<br>15 | 1<br>9 | 69 | 3 | Y | 14 | 14 | 1 | | | -0- |
| 10 | 93 | N | 55 | -0- | -38 | -0- | 1 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| *11 | 60 | N | 12 | -0- | -48 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 853 TOTAL CONDENSATE PROD: 135

LEE GAS UNIT -A- WELL #: 4-L RRCID -> 139337 COMPL. DATE 08/16/1991 TOTAL DEPTH 10070 PERF. 8598 - 9934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 3-L RRCID -> 139897 COMPL. DATE 10/21/1991 TOTAL DEPTH 9994 PERF. 9710 - 9972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | X | 1545 | -0- | -98 | -0- | 25 | 1 | 1520 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1315 | -0- | 1315 | 1315 | 22 | 1 | 1293 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1946 | -0- | 1946 | 3261 | 36 | 1 | 1910 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1490 | -0- | 1490 | 4751 | 28 | 1 | 1462 | 3 | Y | -0- | | | | | -0- |
| 05 | 6331 | X | 1580 | -0- | -4751 | -0- | 30 | 1 | 1550 | 3 | Y | -0- | | | | | -0- |
| 06 | 1245 | X | 1245 | -0- | -0- | -0- | 23 | 1 | 1222 | 3 | Y | -0- | | | | | -0- |
| 07 | 1421 | N | 1421 | -0- | -0- | -0- | 35 | 1 | 1386 | 3 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 1302 | -0- | 1302 | 1302 | 30 | 1 | 1272 | 3 | Y | -0- | | | | | -0- |
| *09 | T. A. | | 1226 | -0- | 1226 | 2528 | 25 | 1 | 1201 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1294 | -0- | 1294 | 3822 | 40 | 1 | 1254 | 3 | Y | -0- | | | | | -0- |
| *11 | T. A. | | 1239 | -0- | 1239 | 5061 | 38 | 1 | 1201 | 3 | Y | -0- | | | | | -0- |
| *12 | 6183 | X | 1122 | -0- | -5061 | -0- | 36 | 1 | 1086 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,725 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEWIS GAS UNIT -B- WELL #: 3-L RRCID -> 139934 COMPL. DATE 11/11/1991 TOTAL DEPTH 9950 PERF. 9648 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 724 | N | 724 | -0- | -0- | -0- | 12 | 1 | 712 | 3 | Y | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 10 | 1 | 552 | 3 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 520 | -0- | -286 | -0- | 10 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| 04 | 1193 | N | 1193 | -0- | -0- | -0- | 22 | 1 | 1171 | 3 | Y | -0- | | | | | -0- |
| 05 | 1882 | N | 1882 | -0- | -0- | -0- | 36 | 1 | 1846 | 3 | Y | -0- | | | | | -0- |
| 06 | 1268 | N | 1268 | -0- | -0- | -0- | 23 | 1 | 1245 | 3 | Y | -0- | | | | | -0- |
| 07 | 806 | N | 711 | -0- | -95 | -0- | 18 | 1 | 693 | 3 | Y | -0- | | | | | -0- |
| 08 | 806 | N | 675 | -0- | -131 | -0- | 16 | 1 | 659 | 3 | Y | -0- | | | | | -0- |
| *09 | 1280 | N | 1280 | -0- | -0- | -0- | 19 | 1 | 1261 | 3 | Y | -0- | | | | | -0- |
| 10 | 1429 | N | 1429 | -0- | -0- | -0- | 43 | 1 | 1386 | 3 | Y | -0- | | | | | -0- |
| *11 | 1249 | N | 1249 | -0- | -0- | -0- | 39 | 1 | 1210 | 3 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 602 | -0- | -204 | -0- | 20 | 1 | 582 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,095 TOTAL CONDENSATE PROD: -0-

FINDLEY GAS UNIT "B" WELL #: 3 RRCID -> 140721 COMPL. DATE 02/06/1992 TOTAL DEPTH 10000 PERF. 9654 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | N | 925 | -0- | -0- | -0- | 14 | 1 | 911 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 92 | -0- | -76 | -0- | 2 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 61 | -0- | -63 | -0- | 1 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 04 | 1045 | N | 1045 | -0- | -0- | -0- | 20 | 1 | 1025 | 3 | Y | -0- | | | | | -0- |
| 05 | 407 | N | 407 | -0- | -0- | -0- | 8 | 1 | 399 | 3 | Y | -0- | | | | | -0- |
| 06 | 1513 | N | 1513 | -0- | -0- | -0- | 27 | 1 | 1486 | 3 | Y | -0- | | | | | -0- |
| 07 | 840 | N | 840 | -0- | -0- | -0- | 21 | 1 | 819 | 3 | Y | -0- | | | | | -0- |
| 08 | 560 | N | 560 | -0- | -0- | -0- | 11 | 1 | 549 | 3 | Y | -0- | | | | | -0- |
| *09 | 844 | N | 844 | -0- | -0- | -0- | 15 | 1 | 829 | 3 | Y | -0- | | | | | -0- |
| 10 | 650 | N | 650 | -0- | -0- | -0- | 11 | 1 | 639 | 3 | Y | -0- | | | | | -0- |
| *11 | 644 | N | 644 | -0- | -0- | -0- | 12 | 1 | 632 | 3 | Y | -0- | | | | | -0- |
| *12 | 810 | N | 810 | -0- | -0- | -0- | 14 | 1 | 734 | 3 | Y | 56 | 56 | 1 | | | -0- |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,391 TOTAL CONDENSATE PROD: 56

BRITTON GAS UNIT WELL #: 5-L RRCID -> 141579 COMPL. DATE 06/01/1992 TOTAL DEPTH 10500 PERF. 8556 - 9876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES GAS UNIT WELL #: 6-L RRCID -> 141683 COMPL. DATE 06/11/1992 TOTAL DEPTH 10070 PERF. 9618 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES GAS UNIT WELL #: 7 RRCID -> 141684 COMPL. DATE 06/09/1992 TOTAL DEPTH 10070 PERF. 9551 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALDWELL GAS UNIT WELL #: 5 RRCID -> 143337 COMPL. DATE 09/08/1992 TOTAL DEPTH 10070 PERF. 9542 - 9912

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1497 | X | 1497 | -0- | | -0- | -0- | 24 | 1 | 1454 | 3 | Y | 17 | 12 | 0 | 4 | 1 | 1 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1307 | N | 1307 | -0- | | -0- | -0- | 22 | 1 | 1272 | 3 | Y | 12 | 10 | 0 | 3 | 1 | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1260 | N | 1260 | -0- | | -0- | -0- | 23 | 1 | 1222 | 3 | Y | 14 | 11 | 0 | 3 | 1 | -0- |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1172 | -0- | | -88 | -0- | 22 | 1 | 1137 | 3 | Y | 12 | 8 | 0 | 4 | 1 | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1391 | N | 1391 | -0- | | -0- | -0- | 26 | 1 | 1353 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1089 | -0- | | -111 | -0- | 20 | 1 | 1058 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1209 | N | 652 | -0- | | -557 | -0- | 640 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | -0- |
| 08 | 1302 | N | 1008 | -0- | | -294 | -0- | 43 | 1 | 955 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *09 | 1080 | N | 791 | -0- | | -289 | -0- | 28 | 1 | 753 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 705 | N | 705 | -0- | | -0- | -0- | 32 | 1 | 658 | 3 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 990 | N | 612 | -0- | | -378 | -0- | 36 | 1 | 576 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 806 | N | 768 | -0- | | -38 | -0- | 21 | 1 | 747 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,252 TOTAL CONDENSATE PROD: 119

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FINDLEY GAS UNIT "A" WELL #: 5 RRCID -> 144397 COMPL. DATE 02/09/1993 TOTAL DEPTH 10052 PERF. 9548 - 9865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWENS, T.B. GAS UNIT WELL #: 4 RRCID -> 144403 COMPL. DATE 02/09/1993 TOTAL DEPTH 10025 PERF. 9576 - 9788

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 334 | N | 334 | -0- | -0- | -0- | 4 | 1 | 288 | 3 | Y | 38 | 28 | 0 | 10 | 1 | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 397 | X | 397 | -0- | -0- | -0- | 6 | 1 | 357 | 3 | Y | 31 | 23 | 0 | 8 | 1 | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 310 | X | 232 | -0- | -78 | -0- | 4 | 1 | 192 | 3 | Y | 33 | 25 | 0 | 8 | 1 | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 386 | X | 386 | -0- | -0- | -0- | 7 | 1 | 349 | 3 | Y | 27 | 19 | 0 | 9 | 1 | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 434 | X | 278 | -0- | -156 | -0- | 5 | 1 | 243 | 3 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 420 | X | 113 | -0- | -307 | -0- | 2 | 1 | 83 | 3 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 434 | X | 34 | -0- | -400 | -0- | 1 | 1 | 27 | 3 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 390 | X | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 120 | X | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,774 TOTAL CONDENSATE PROD: 186

HURD GAS UNIT WELL #: 3 RRCID -> 144447 COMPL. DATE 02/11/1993 TOTAL DEPTH 10105 PERF. 9642 - 9956

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEWIS GAS UNIT -B- WELL #: 4-L RRCID -> 144712 COMPL. DATE 02/23/1993 TOTAL DEPTH 10110 PERF. 8512 - 9933

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE GAS UNIT -A- WELL #: 5-L RRCID -> 145542 COMPL. DATE 05/15/1993 TOTAL DEPTH 10145 PERF. 9689 - 9950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS, MILTON (DEEP) GAS UNIT WELL #: 5 RRCID -> 145568 COMPL. DATE 05/17/1993 TOTAL DEPTH 10150 PERF. 8532 - 9960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOODS, MILTON (DEEP) GAS UNIT WELL #: 4 RRCID -> 145569 COMPL. DATE 05/22/1993 TOTAL DEPTH 10150 PERF. 8636 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPE GAS UNIT WELL #: 5-L RRCID -> 145570 COMPL. DATE 05/23/1993 TOTAL DEPTH 10090 PERF. 8614 - 9929

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 892 | -0- | -596 | -0- | 15 | 1 | 877 | 3 | Y | -0- | | | | | | -0- |
| 02 | 1372 | N | 465 | -0- | -907 | -0- | 8 | 1 | 457 | 3 | Y | -0- | | | | | | -0- |
| 03 | 1519 | N | 548 | -0- | -971 | -0- | 10 | 1 | 538 | 3 | Y | -0- | | | | | | -0- |
| 04 | 840 | N | 567 | -0- | -273 | -0- | 11 | 1 | 556 | 3 | Y | -0- | | | | | | -0- |
| 05 | 924 | N | 924 | -0- | -0- | -0- | 18 | 1 | 906 | 3 | Y | -0- | | | | | | -0- |
| 06 | 953 | N | 953 | -0- | -0- | -0- | 17 | 1 | 936 | 3 | Y | -0- | | | | | | -0- |
| 07 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | Y | -0- | | | | | | -0- |
| 08 | 1663 | N | 1663 | -0- | -0- | -0- | 33 | 1 | 1630 | 3 | Y | -0- | | | | | | -0- |
| *09 | 1732 | N | 1732 | -0- | -0- | -0- | 34 | 1 | 1698 | 3 | Y | -0- | | | | | | -0- |
| 10 | 1590 | N | 1590 | -0- | -0- | -0- | 34 | 1 | 1556 | 3 | Y | -0- | | | | | | -0- |
| *11 | 1470 | N | 1447 | -0- | -23 | -0- | 33 | 1 | 1375 | 3 | Y | 35 | 32 | 1 | | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | | |
| 12 | 1519 | N | 952 | -0- | -567 | -0- | 25 | 1 | 874 | 3 | Y | 48 | 45 | 1 | | | | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 12,762 TOTAL CONDENSATE PROD: 83

LEWIS GAS UNIT -B- WELL #: 5 RRCID -> 154982 COMPL. DATE 06/06/1995 TOTAL DEPTH 10080 PERF. 9720 - 9876

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 541 | -0- | -1133 | -0- | 7 | 1 | 439 | 3 | Y | 86 | 63 | 0 | 22 | 1 | | 3 |
| | | | | | | | 95 | 9 | | | | | | | | | | |
| 02 | 1204 | N | 421 | -0- | -783 | -0- | 6 | 1 | 341 | 3 | Y | 67 | 51 | 0 | 17 | 1 | | 2 |
| | | | | | | | 74 | 9 | | | | | | | | | | |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 11 | 1 | 597 | 3 | Y | 73 | 57 | 0 | 17 | 1 | | 1 |
| | | | | | | | 80 | 9 | | | | | | | | | | |
| 04 | 510 | N | 362 | -0- | -148 | -0- | 5 | 1 | 288 | 3 | Y | 63 | 42 | 0 | 20 | 1 | | 1 |
| | | | | | | | 69 | 9 | | | | | 1 | 5 | | | | |
| 05 | 465 | N | 137 | -0- | -328 | -0- | 1 | 1 | 72 | 3 | Y | 58 | 58 | 1 | | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | | |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | 55 | 55 | 1 | | | | 1 |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | 1 | 1 | | | | -0- |
| 08 | 411 | N | 411 | -0- | -0- | -0- | 8 | 1 | 349 | 3 | Y | 49 | 49 | 1 | | | | -0- |
| | | | | | | | 54 | 9 | | | | | | | | | | |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| *11 | 590 | N | 590 | -0- | -0- | -0- | 17 | 1 | 525 | 3 | Y | 44 | 44 | 1 | | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | | |
| *12 | 730 | N | 730 | -0- | -0- | -0- | 22 | 1 | 653 | 3 | Y | 50 | 50 | 1 | | | | -0- |
| | | | | | | | 55 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 3,880 TOTAL CONDENSATE PROD: 545

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
POPE GAS UNIT WELL #: 6 L RRCID -> 167934 COMPL. DATE 01/06/1998 TOTAL DEPTH 10014 PERF. 8560 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2149 | X | 2149 | -0- | -0- | -0- | 35 | 1 | 2114 | 3 | Y | -0- | | | | | -0- |
| 02 | 2489 | N | 2489 | -0- | -0- | -0- | 43 | 1 | 2446 | 3 | Y | -0- | | | | | -0- |
| 03 | 2363 | N | 2363 | -0- | -0- | -0- | 43 | 1 | 2320 | 3 | Y | -0- | | | | | -0- |
| 04 | 2093 | N | 2093 | -0- | -0- | -0- | 39 | 1 | 2054 | 3 | Y | -0- | | | | | -0- |
| 05 | 1818 | N | 1818 | -0- | -0- | -0- | 35 | 1 | 1783 | 3 | Y | -0- | | | | | -0- |
| 06 | 1912 | N | 1912 | -0- | -0- | -0- | 36 | 1 | 1876 | 3 | Y | -0- | | | | | -0- |
| 07 | 2198 | N | 2198 | -0- | -0- | -0- | 2198 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2020 | N | 2020 | -0- | -0- | -0- | 62 | 1 | 1958 | 3 | Y | -0- | | | | | -0- |
| *09 | 2329 | N | 2329 | -0- | -0- | -0- | 46 | 1 | 2283 | 3 | Y | -0- | | | | | -0- |
| 10 | 2476 | N | 2476 | -0- | -0- | -0- | 53 | 1 | 2423 | 3 | Y | -0- | | | | | -0- |
| *11 | 1480 | N | 1480 | -0- | -0- | -0- | 37 | 1 | 1443 | 3 | Y | -0- | | | | | -0- |
| *12 | 1322 | N | 1322 | -0- | -0- | -0- | 37 | 1 | 1285 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 24,649 TOTAL CONDENSATE PROD: -0-

WOODS, MILTON (DEEP) GAS UNIT WELL #: 6 L RRCID -> 168114 COMPL. DATE 02/19/1998 TOTAL DEPTH 10110 PERF. 8640 - 9863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1010 | -0- | -509 | -0- | 16 | 1 | 959 | 3 | Y | 32 | 24 | 0 | 8 | 1 | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1305 | -0- | -263 | -0- | 22 | 1 | 1254 | 3 | Y | 26 | 19 | 0 | 7 | 1 | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1392 | -0- | -3 | -0- | 25 | 1 | 1337 | 3 | Y | 27 | 21 | 0 | 6 | 1 | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1920 | -0- | -0- | -0- | 36 | 1 | 1859 | 3 | Y | 23 | 16 | 0 | 8 | 1 | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2044 | N | 2044 | -0- | -0- | -0- | 39 | 1 | 1980 | 3 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1502 | N | 1502 | -0- | -0- | -0- | 28 | 1 | 1452 | 3 | Y | 20 | 21 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2108 | N | 2108 | -0- | -0- | -0- | 2085 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 08 | 2273 | N | 2273 | -0- | -0- | -0- | 69 | 1 | 2184 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *09 | 2164 | N | 2164 | -0- | -0- | -0- | 50 | 1 | 2094 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2147 | N | 2147 | -0- | -0- | -0- | 56 | 1 | 2069 | 3 | Y | 20 | 18 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 2190 | N | 1933 | -0- | -257 | -0- | 50 | 1 | 1858 | 3 | Y | 23 | 23 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2232 | N | 1944 | -0- | -288 | -0- | 48 | 1 | 1861 | 3 | Y | 32 | 30 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,742 TOTAL CONDENSATE PROD: 283

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES GAS UNIT WELL #: 8 L RRCID -> 168623 COMPL. DATE 03/30/1998 TOTAL DEPTH 10070 PERF. 9433 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2705 | N | 2705 | -0- | -0- | -0- | 44 | 1 | 2631 | 3 | Y | 27 | 20 | 0 | 7 | 1 | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2428 | -0- | -148 | -0- | 41 | 1 | 2364 | 3 | Y | 21 | 16 | 0 | 5 | 1 | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2803 | -0- | -49 | -0- | 51 | 1 | 2729 | 3 | Y | 21 | 17 | 0 | 5 | 1 | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2610 | X | 1764 | -0- | -846 | -0- | 33 | 1 | 1710 | 3 | Y | 19 | 13 | 0 | 6 | 1 | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2733 | X | 2733 | -0- | -0- | -0- | 52 | 1 | 2661 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2437 | -0- | -233 | -0- | 45 | 1 | 2373 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2759 | X | 2524 | -0- | -235 | -0- | 62 | 1 | 2443 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2790 | X | 2538 | -0- | -252 | -0- | 49 | 1 | 2472 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 2640 | X | 2276 | -0- | -364 | -0- | 40 | 1 | 2219 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2728 | X | 2285 | -0- | -443 | -0- | 38 | 1 | 2232 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 2460 | X | 2280 | -0- | -180 | -0- | 42 | 1 | 2223 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2368 | -0- | -174 | -0- | 43 | 1 | 2321 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,141 TOTAL CONDENSATE PROD: 202

LEWIS GAS UNIT -B- WELL #: 6-L RRCID -> 168858 COMPL. DATE 05/08/1998 TOTAL DEPTH 10040 PERF. 8596 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 91 | -0- | -312 | -0- | 1 | 1 | 61 | 3 | Y | 26 | 19 | 0 | 7 | 1 | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 773 | N | 773 | -0- | -0- | -0- | 13 | 1 | 738 | 3 | Y | 20 | 15 | 0 | 5 | 1 | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1243 | N | 1243 | -0- | -0- | -0- | 23 | 1 | 1197 | 3 | Y | 21 | 17 | 0 | 5 | 1 | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 599 | N | 599 | -0- | -0- | -0- | 11 | 1 | 567 | 3 | Y | 19 | 13 | 0 | 6 | 1 | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 155 | N | 86 | -0- | -69 | -0- | 1 | 1 | 65 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 150 | N | 101 | -0- | -49 | -0- | 2 | 1 | 80 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 155 | N | 107 | -0- | -48 | -0- | 2 | 1 | 86 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 93 | N | 84 | -0- | -9 | -0- | 2 | 1 | 65 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 90 | N | 72 | -0- | -18 | -0- | 1 | 1 | 54 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 1 | 1 | 65 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 90 | N | 86 | -0- | -4 | -0- | 1 | 1 | 70 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 1 | 1 | 41 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,398 TOTAL CONDENSATE PROD: 226

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 6 L RRCID -> 168897 COMPL. DATE 04/16/1998 TOTAL DEPTH 10108 PERF. 8558 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2723 | -0- | -997 | -0- | 45 | 1 | 2634 | 3 | Y | 40 | 29 | 0 | 10 | 1 | 2 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 4296 | X | 4296 | -0- | -0- | -0- | 73 | 1 | 4189 | 3 | Y | 31 | 24 | 0 | 8 | 1 | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 4668 | X | 4668 | -0- | -0- | -0- | 85 | 1 | 4546 | 3 | Y | 34 | 26 | 0 | 8 | 1 | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 3716 | X | 3716 | -0- | -0- | -0- | 69 | 1 | 3617 | 3 | Y | 27 | 19 | 0 | 9 | 1 | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 4102 | X | 4102 | -0- | -0- | -0- | 78 | 1 | 3993 | 3 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 3946 | X | 3946 | -0- | -0- | -0- | 73 | 1 | 3845 | 3 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3966 | X | 3966 | -0- | -0- | -0- | 3938 | 3 | 28 | 9 | Y | 25 | 26 | 1 | | | -0- |
| 08 | 3753 | X | 3753 | -0- | -0- | -0- | 74 | 1 | 3654 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *09 | 3594 | X | 3594 | -0- | -0- | -0- | 71 | 1 | 3498 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3504 | X | 3504 | -0- | -0- | -0- | 75 | 1 | 3390 | 3 | Y | 35 | 32 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *11 | 3330 | X | 3330 | -0- | -0- | -0- | 77 | 1 | 3181 | 3 | Y | 65 | 63 | 1 | | | 5 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *12 | 3502 | X | 3502 | -0- | -0- | -0- | 95 | 1 | 3307 | 3 | Y | 91 | 85 | 1 | | | 11 |
| | | | | | | | 100 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,100 TOTAL CONDENSATE PROD: 447

CALDWELL GAS UNIT WELL #: 7 L RRCID -> 169738 COMPL. DATE 06/17/1998 TOTAL DEPTH 10150 PERF. 8532 - 9785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2721 | -0- | -7 | -0- | 44 | 1 | 2642 | 3 | Y | 32 | 24 | 0 | 8 | 1 | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2021 | -0- | -219 | -0- | 34 | 1 | 1959 | 3 | Y | 25 | 19 | 0 | 6 | 1 | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2598 | N | 2598 | -0- | -0- | -0- | 47 | 1 | 2521 | 3 | Y | 27 | 21 | 0 | 6 | 1 | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 2726 | N | 2726 | -0- | -0- | -0- | 51 | 1 | 2651 | 3 | Y | 22 | 16 | 0 | 7 | 1 | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2814 | N | 2814 | -0- | -0- | -0- | 53 | 1 | 2736 | 3 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2669 | N | 2669 | -0- | -0- | -0- | 49 | 1 | 2599 | 3 | Y | 19 | 20 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2821 | N | 2516 | -0- | -305 | -0- | 2493 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 08 | 2821 | N | 2550 | -0- | -271 | -0- | 50 | 1 | 2480 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *09 | 2670 | N | 2626 | -0- | -44 | -0- | 52 | 1 | 2554 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2511 | N | 2490 | -0- | -21 | -0- | 52 | 1 | 2408 | 3 | Y | 27 | 25 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 2572 | N | 2572 | -0- | -0- | -0- | 60 | 1 | 2475 | 3 | Y | 34 | 33 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 2728 | N | 2534 | -0- | -194 | -0- | 69 | 1 | 2414 | 3 | Y | 46 | 43 | 1 | | | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,837 TOTAL CONDENSATE PROD: 312

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRIFFIS, JUBLE, D. GAS UNIT WELL #: 5 RRCID -> 169790 COMPL. DATE 06/04/1998 TOTAL DEPTH 10025 PERF. 9598 - 9851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS, MILTON (DEEP) GAS UNIT WELL #: 7 L RRCID -> 170288 COMPL. DATE 07/17/1998 TOTAL DEPTH 10090 PERF. 8612 - 9856

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 281 | -0- | -29 | -0- | 5 | 1 | 270 | 3 | Y | 5 | 4 | 0 | 1 | 1 | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 280 | N | 200 | -0- | -80 | -0- | 3 | 1 | 193 | 3 | Y | 4 | 3 | 0 | 1 | 1 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 310 | N | 292 | -0- | -18 | -0- | 5 | 1 | 283 | 3 | Y | 4 | 3 | 0 | 1 | 1 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 5 | 1 | 272 | 3 | Y | 3 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 274 | N | 274 | -0- | -0- | -0- | 5 | 1 | 266 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 7 | 1 | 355 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 402 | N | 402 | -0- | -0- | -0- | 399 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 12 | 1 | 385 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *09 | 467 | N | 467 | -0- | -0- | -0- | 11 | 1 | 453 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 403 | N | 343 | -0- | -60 | -0- | 8 | 1 | 294 | 3 | Y | 37 | 34 | 1 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *11 | 390 | N | 274 | -0- | -116 | -0- | 6 | 1 | 218 | 3 | Y | 45 | 44 | 1 | | | 4 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 403 | N | 263 | -0- | -140 | -0- | 5 | 1 | 192 | 3 | Y | 60 | 57 | 1 | | | 7 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,841 TOTAL CONDENSATE PROD: 173

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEWIS GAS UNIT -B- WELL #: 7 RRCID -> 170465 COMPL. DATE 08/08/1998 TOTAL DEPTH 9960 PERF. 9556 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3302 | X | 1949 | -0- | -1353 | -0- | | 31 | 1 | 1866 | 3 | Y | 47 | 34 | 0 | 12 | 1 | 2 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 3556 | X | 1632 | -0- | -1924 | -0- | | 27 | 1 | 1566 | 3 | Y | 35 | 27 | 0 | 9 | 1 | 1 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3937 | X | 1880 | -0- | -2057 | -0- | | 34 | 1 | 1803 | 3 | Y | 39 | 30 | 0 | 9 | 1 | 1 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1901 | X | 1901 | -0- | -0- | -0- | | 35 | 1 | 1831 | 3 | Y | 32 | 22 | 0 | 11 | 1 | -0- |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1954 | X | 1954 | -0- | -0- | -0- | | 37 | 1 | 1882 | 3 | Y | 32 | 31 | 1 | | | 1 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 1860 | X | 1092 | -0- | -768 | -0- | | 20 | 1 | 1040 | 3 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 1953 | X | 1546 | -0- | -407 | -0- | | 38 | 1 | 1476 | 3 | Y | 29 | 30 | 1 | | | -0- |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1953 | X | 1742 | -0- | -211 | -0- | | 40 | 1 | 1673 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| *09 | 1890 | X | 1836 | -0- | -54 | -0- | | 32 | 1 | 1775 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1953 | X | 1831 | -0- | -122 | -0- | | 30 | 1 | 1773 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 1700 | X | 1700 | -0- | -0- | -0- | | 31 | 1 | 1641 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1891 | X | 1506 | -0- | -385 | -0- | | 27 | 1 | 1459 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,569 TOTAL CONDENSATE PROD: 363

CALDWELL GAS UNIT WELL #: 8 L RRCID -> 170501 COMPL. DATE 07/28/1998 TOTAL DEPTH 10070 PERF. 8496 - 9792

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALDWELL GAS UNIT WELL #: 9 RRCID -> 170502 COMPL. DATE 08/13/1998 TOTAL DEPTH 9981 PERF. 8510 - 9798

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEE GAS UNIT -A- WELL #: 6 RRCID -> 171170 COMPL. DATE 09/04/1998 TOTAL DEPTH 10053 PERF. 8534 - 9805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1229 | -0- | -910 | -0- | 20 | 1 | 1209 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 3023 | -0- | 223 | 223 | 52 | 1 | 2971 | 3 | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 3031 | -0- | -69 | 154 | 56 | 1 | 2975 | 3 | Y | -0- | | | | | -0- |
| 04 | 2928 | N | 2774 | -0- | -154 | -0- | 52 | 1 | 2722 | 3 | Y | -0- | | | | | -0- |
| 05 | 1302 | X | 899 | -0- | -403 | -0- | 17 | 1 | 882 | 3 | Y | -0- | | | | | -0- |
| 06 | 1260 | X | 1150 | -0- | -110 | -0- | 22 | 1 | 1128 | 3 | Y | -0- | | | | | -0- |
| 07 | 5976 | X | 5976 | -0- | -0- | -0- | 5976 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4287 | X | 4287 | -0- | -0- | -0- | 85 | 1 | 4202 | 3 | Y | -0- | | | | | -0- |
| *09 | 3564 | X | 3564 | -0- | -0- | -0- | 71 | 1 | 3493 | 3 | Y | -0- | | | | | -0- |
| 10 | 3800 | X | 3800 | -0- | -0- | -0- | 80 | 1 | 3697 | 3 | Y | 21 | 19 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2678 | X | 2678 | -0- | -0- | -0- | 53 | 1 | 2599 | 3 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 3711 | X | 3711 | -0- | -0- | -0- | 104 | 1 | 3570 | 3 | Y | 34 | 32 | 1 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,122 TOTAL CONDENSATE PROD: 79

POPE GAS UNIT WELL #: 8 L RRCID -> 171226 COMPL. DATE 10/07/1998 TOTAL DEPTH 10010 PERF. 8474 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4566 | X | 4566 | -0- | -0- | -0- | 74 | 1 | 4422 | 3 | Y | 64 | 46 | 0 | 17 | 1 | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 3117 | X | 3117 | -0- | -0- | -0- | 52 | 1 | 3010 | 3 | Y | 50 | 38 | 0 | 13 | 1 | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 3276 | X | 3276 | -0- | -0- | -0- | 59 | 1 | 3156 | 3 | Y | 55 | 42 | 0 | 13 | 1 | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 3063 | X | 3063 | -0- | -0- | -0- | 57 | 1 | 2955 | 3 | Y | 46 | 31 | 0 | 15 | 1 | -0- |
| | | | | | | | 51 | 9 | | | | | 1 | 5 | | | |
| 05 | 3101 | X | 3101 | -0- | -0- | -0- | 59 | 1 | 2994 | 3 | Y | 44 | 43 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 2970 | X | 2933 | -0- | -37 | -0- | 54 | 1 | 2835 | 3 | Y | 40 | 40 | 1 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 3337 | X | 3337 | -0- | -0- | -0- | 3292 | 3 | 45 | 9 | Y | 41 | 42 | 1 | | | -0- |
| 08 | 3497 | X | 3497 | -0- | -0- | -0- | 69 | 1 | 3388 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *09 | 2970 | X | 2719 | -0- | -251 | -0- | 53 | 1 | 2626 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 3135 | X | 3135 | -0- | -0- | -0- | 66 | 1 | 3010 | 3 | Y | 54 | 50 | 1 | | | 4 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *11 | 2970 | X | 2828 | -0- | -142 | -0- | 66 | 1 | 2737 | 3 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2800 | -0- | -269 | -0- | 76 | 1 | 2690 | 3 | Y | 31 | 29 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,372 TOTAL CONDENSATE PROD: 520

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 10 L RRCID -> 171656 COMPL. DATE 11/07/1998 TOTAL DEPTH 9950 PERF. 9516 - 9767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2172 | -0- | -308 | -0- | 35 | 1 | 2095 | 3 | Y | 38 | 28 | 0 | 10 | 1 | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | T. A. | | 1696 | -0- | 1696 | 1696 | 28 | 1 | 1634 | 3 | Y | 31 | 23 | 0 | 8 | 1 | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | T. A. | | 2041 | -0- | 2041 | 3737 | 37 | 1 | 1968 | 3 | Y | 33 | 25 | 0 | 8 | 1 | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | T. A. | | 1875 | -0- | 1875 | 5612 | 35 | 1 | 1810 | 3 | Y | 27 | 19 | 0 | 9 | 1 | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 7580 | X | 1968 | -0- | -5612 | -0- | 37 | 1 | 1901 | 3 | Y | 27 | 26 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 1652 | X | 1652 | -0- | -0- | -0- | 30 | 1 | 1594 | 3 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 2206 | N | 2206 | -0- | -0- | -0- | 54 | 1 | 2126 | 3 | Y | 24 | 25 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2068 | N | 2068 | -0- | -0- | -0- | 41 | 1 | 2003 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 1963 | N | 1963 | -0- | -0- | -0- | 39 | 1 | 1900 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2201 | N | 1970 | -0- | -231 | -0- | 42 | 1 | 1905 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2010 | N | 1920 | -0- | -90 | -0- | 45 | 1 | 1858 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 2027 | N | 2027 | -0- | -0- | -0- | 55 | 1 | 1948 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,558 TOTAL CONDENSATE PROD: 307

BRITTON GAS UNIT WELL #: 8 RRCID -> 171676 COMPL. DATE 11/12/1998 TOTAL DEPTH 9975 PERF. 8492 - 9792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | N | 360 | -0- | -0- | -0- | 6 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 397 | -0- | -107 | -0- | 7 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 6 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 19 | -0- | -311 | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 495 | N | 495 | -0- | -0- | -0- | 9 | 1 | 486 | 3 | Y | -0- | | | | | -0- |
| 06 | 1225 | N | 1225 | -0- | -0- | -0- | 23 | 1 | 1202 | 3 | Y | -0- | | | | | -0- |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 17 | 1 | 669 | 3 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 384 | -0- | -112 | -0- | 9 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| *09 | 750 | N | 292 | -0- | -458 | -0- | 7 | 1 | 285 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 413 | -0- | -269 | -0- | 12 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| *11 | 360 | N | 272 | -0- | -88 | -0- | 9 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| *12 | 368 | N | 368 | -0- | -0- | -0- | 12 | 1 | 350 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,255 TOTAL CONDENSATE PROD: 5

GRIFFIS, JUBLE D. GAS UNIT WELL #: 6 L RRCID -> 171684 COMPL. DATE 10/09/1999 TOTAL DEPTH 10010 PERF. 8664 - 9860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HURD GAS UNIT WELL #: 4 RRCID -> 171719 COMPL. DATE 09/25/1998 TOTAL DEPTH 10000 PERF. 9625 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1116 | -0- | -837 | -0- | 18 | 1 | 1061 | 3 | Y | 34 | 25 | 0 | 9 | 1 | 1 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1428 | N | 838 | -0- | -590 | -0- | 14 | 1 | 794 | 3 | Y | 27 | 20 | 0 | 7 | 1 | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1426 | N | 862 | -0- | -564 | -0- | 15 | 1 | 815 | 3 | Y | 29 | 22 | 0 | 7 | 1 | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 1187 | N | 1187 | -0- | -0- | -0- | 22 | 1 | 1140 | 3 | Y | 23 | 16 | 0 | 8 | 1 | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1125 | N | 1125 | -0- | -0- | -0- | 21 | 1 | 1078 | 3 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1465 | N | 1465 | -0- | -0- | -0- | 27 | 1 | 1415 | 3 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1761 | N | 1761 | -0- | -0- | -0- | 43 | 1 | 1695 | 3 | Y | 21 | 22 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2196 | N | 2196 | -0- | -0- | -0- | 51 | 1 | 2124 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *09 | 1867 | N | 1867 | -0- | -0- | -0- | 39 | 1 | 1807 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2071 | N | 2071 | -0- | -0- | -0- | 63 | 1 | 1988 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 2070 | N | 1877 | -0- | -193 | -0- | 58 | 1 | 1799 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1642 | -0- | -280 | -0- | 53 | 1 | 1578 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,007 TOTAL CONDENSATE PROD: 263

BRITTON GAS UNIT WELL #: 7 L RRCID -> 172191 COMPL. DATE 12/18/1998 TOTAL DEPTH 10025 PERF. 8672 - 9864

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, W.E. GAS UNIT WELL #: 4 RRCID -> 172192 COMPL. DATE 12/28/1998 TOTAL DEPTH 9960 PERF. 9585 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1792 | N | 1792 | -0- | -0- | -0- | 29 | 1 | 1737 | 3 | Y | 24 | 18 | 0 | 6 | 1 | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1525 | N | 1525 | -0- | -0- | -0- | 26 | 1 | 1478 | 3 | Y | 19 | 14 | 0 | 5 | 1 | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1737 | N | 1737 | -0- | -0- | -0- | 32 | 1 | 1683 | 3 | Y | 20 | 16 | 0 | 5 | 1 | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2810 | N | 2810 | -0- | -0- | -0- | 48 | 1 | 2742 | 3 | Y | 18 | 12 | 0 | 6 | 1 | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 2068 | N | 2068 | -0- | -0- | -0- | 39 | 1 | 2011 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2061 | N | 2061 | -0- | -0- | -0- | 38 | 1 | 2006 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2050 | N | 2050 | -0- | -0- | -0- | 51 | 1 | 1981 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2101 | N | 2101 | -0- | -0- | -0- | 41 | 1 | 2045 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *09 | 1938 | N | 1938 | -0- | -0- | -0- | 34 | 1 | 1889 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2246 | N | 2246 | -0- | -0- | -0- | 37 | 1 | 2195 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 2339 | N | 2339 | -0- | -0- | -0- | 42 | 1 | 2283 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1766 | N | 1766 | -0- | -0- | -0- | 31 | 1 | 1727 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,433 TOTAL CONDENSATE PROD: 189

CHAPMAN, J.G. "B" GAS UNIT WELL #: 6 L RRCID -> 173299 COMPL. DATE 01/15/1999 TOTAL DEPTH 10020 PERF. 8488 - 9764

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT WELL #: 4 L RRCID -> 173396 COMPL. DATE 02/26/1999 TOTAL DEPTH 10085 PERF. 8383 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2843 | N | 2843 | -0- | -0- | -0- | | 46 | 1 | 2778 | 3 | Y | 17 | 12 | 0 | 4 | 1 | 1 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2193 | N | 2193 | -0- | -0- | -0- | | 37 | 1 | 2143 | 3 | Y | 12 | 10 | 0 | 3 | 1 | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2313 | N | 2313 | -0- | -0- | -0- | | 42 | 1 | 2256 | 3 | Y | 14 | 11 | 0 | 3 | 1 | -0- |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2420 | N | 2420 | -0- | -0- | -0- | | 45 | 1 | 2362 | 3 | Y | 12 | 8 | 0 | 4 | 1 | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2232 | N | 2211 | -0- | -21 | -0- | | 42 | 1 | 2157 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 2464 | N | 2464 | -0- | -0- | -0- | | 46 | 1 | 2406 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2429 | N | 2429 | -0- | -0- | -0- | | 50 | 1 | 2367 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2377 | N | 2377 | -0- | -0- | -0- | | 72 | 1 | 2294 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 2284 | N | 2284 | -0- | -0- | -0- | | 53 | 1 | 2220 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2234 | N | 2234 | -0- | -0- | -0- | | 59 | 1 | 2169 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 2160 | N | 2157 | -0- | -3 | -0- | | 54 | 1 | 2095 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2232 | N | 2182 | -0- | -50 | -0- | | 55 | 1 | 2118 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,107 TOTAL CONDENSATE PROD: 128

DAVIS, FRANK ESTATE "DEEP" GU WELL #: 3 RRCID -> 174066 COMPL. DATE 01/05/1999 TOTAL DEPTH 9980 PERF. 8530 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2087 | N | 2087 | -0- | -0- | -0- | | 32 | 1 | 1894 | 3 | Y | 146 | 106 | 0 | 38 | 1 | 5 |
| | | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 2072 | X | 1912 | -0- | -160 | -0- | | 31 | 1 | 1758 | 3 | Y | 112 | 85 | 0 | 29 | 1 | 3 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 2651 | X | 2651 | -0- | -0- | -0- | | 46 | 1 | 2472 | 3 | Y | 121 | 94 | 0 | 28 | 1 | 2 |
| | | | | | | | | 133 | 9 | | | | | | | | | |
| 04 | 2431 | X | 2431 | -0- | -0- | -0- | | 43 | 1 | 2274 | 3 | Y | 104 | 70 | 0 | 34 | 1 | 1 |
| | | | | | | | | 114 | 9 | | | | | 1 | 5 | | | |
| 05 | 2412 | X | 2412 | -0- | -0- | -0- | | 44 | 1 | 2260 | 3 | Y | 98 | 97 | 1 | | | 2 |
| | | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 2520 | X | 2362 | -0- | -158 | -0- | | 42 | 1 | 2219 | 3 | Y | 92 | 92 | 1 | | | 2 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 2637 | X | 2637 | -0- | -0- | -0- | | 63 | 1 | 2473 | 3 | Y | 92 | 94 | 1 | | | -0- |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 08 | 2666 | X | 2621 | -0- | -45 | -0- | | 59 | 1 | 2471 | 3 | Y | 83 | 82 | 1 | | | 1 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| *09 | 2495 | X | 2495 | -0- | -0- | -0- | | 51 | 1 | 2354 | 3 | Y | 82 | 82 | 1 | | | 1 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 2635 | X | 2414 | -0- | -221 | -0- | | 72 | 1 | 2257 | 3 | Y | 77 | 78 | 1 | | | -0- |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| *11 | 2550 | X | 2094 | -0- | -456 | -0- | | 62 | 1 | 1947 | 3 | Y | 77 | 77 | 1 | | | -0- |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2246 | -0- | -389 | -0- | | 71 | 1 | 2128 | 3 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,362 TOTAL CONDENSATE PROD: 1,127

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEE GAS UNIT -A- WELL #: 8 RRCID -> 177084 COMPL. DATE 03/14/2000 TOTAL DEPTH 10050 PERF. 8574 - 9847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1456 | N | 1456 | -0- | -0- | -0- | 24 | 1 | 1432 | 3 | Y | -0- | | | | | -0- |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 14 | 1 | 834 | 3 | Y | -0- | | | | | -0- |
| 03 | 1188 | N | 1188 | -0- | -0- | -0- | 22 | 1 | 1166 | 3 | Y | -0- | | | | | -0- |
| 04 | 1523 | N | 1523 | -0- | -0- | -0- | 29 | 1 | 1494 | 3 | Y | -0- | | | | | -0- |
| 05 | 1642 | N | 1642 | -0- | -0- | -0- | 31 | 1 | 1611 | 3 | Y | -0- | | | | | -0- |
| 06 | 1698 | N | 1698 | -0- | -0- | -0- | 32 | 1 | 1666 | 3 | Y | -0- | | | | | -0- |
| 07 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1756 | N | 1756 | -0- | -0- | -0- | 35 | 1 | 1721 | 3 | Y | -0- | | | | | -0- |
| *09 | 1844 | N | 1844 | -0- | -0- | -0- | 37 | 1 | 1807 | 3 | Y | -0- | | | | | -0- |
| 10 | 1762 | N | 1762 | -0- | -0- | -0- | 37 | 1 | 1700 | 3 | Y | 23 | 21 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 1530 | N | 1530 | -0- | -0- | -0- | 39 | 1 | 1461 | 3 | Y | 27 | 27 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 1426 | N | 1426 | -0- | -0- | -0- | 39 | 1 | 1346 | 3 | Y | 37 | 35 | 1 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,530 TOTAL CONDENSATE PROD: 87

MILTON WOODS (DEEP) GAS UNIT WELL #: 8 RRCID -> 177279 COMPL. DATE 03/17/2000 TOTAL DEPTH 10020 PERF. 8526 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 166 | -0- | -51 | -0- | 3 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 4 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1216 | N | 1216 | -0- | -0- | -0- | 22 | 1 | 1194 | 3 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 81 | -0- | -198 | -0- | 2 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 06 | 299 | N | 299 | -0- | -0- | -0- | 6 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 215 | -0- | -64 | -0- | 4 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 6 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| *09 | 281 | N | 281 | -0- | -0- | -0- | 7 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 7 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| *11 | 180 | N | 176 | -0- | -4 | -0- | 5 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 165 | -0- | -114 | -0- | 4 | 1 | 161 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,292 TOTAL CONDENSATE PROD: -0-

LEE GAS UNIT "A" WELL #: 9 RRCID -> 177726 COMPL. DATE 04/01/2000 TOTAL DEPTH 10100 PERF. 8666 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 5 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 02 | 1892 | N | 1892 | -0- | -0- | -0- | 33 | 1 | 1859 | 3 | Y | -0- | | | | | -0- |
| 03 | 2205 | N | 2205 | -0- | -0- | -0- | 41 | 1 | 2164 | 3 | Y | -0- | | | | | -0- |
| 04 | 2560 | N | 2560 | -0- | -0- | -0- | 48 | 1 | 2512 | 3 | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3599 | -0- | 499 | 499 | 69 | 1 | 3530 | 3 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 3999 | -0- | 999 | 1498 | 75 | 1 | 3924 | 3 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 5867 | -0- | 2767 | 4265 | 5867 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 10170 | X | 5905 | -0- | -4265 | -0- | 118 | 1 | 5787 | 3 | Y | -0- | | | | | -0- |
| *09 | 5615 | X | 5615 | -0- | -0- | -0- | 113 | 1 | 5502 | 3 | Y | -0- | | | | | -0- |
| 10 | 5338 | X | 5338 | -0- | -0- | -0- | 115 | 1 | 5190 | 3 | Y | 30 | 28 | 1 | | | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 4724 | X | 4724 | -0- | -0- | -0- | 120 | 1 | 4563 | 3 | Y | 37 | 36 | 1 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *12 | 4520 | X | 4520 | -0- | -0- | -0- | 125 | 1 | 4340 | 3 | Y | 50 | 47 | 1 | | | 6 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,523 TOTAL CONDENSATE PROD: 117

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEE GAS UNIT "A" WELL #: 10 RRCID -> 177951 COMPL. DATE 05/10/2000 TOTAL DEPTH 10045 PERF. 8582 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2697 | -0- | -403 | 232 | 44 | 1 | 2653 | 3 | Y | -0- | | | | | -0- |
| 02 | 2248 | N | 2016 | -0- | -232 | -0- | 34 | 1 | 1982 | 3 | Y | -0- | | | | | -0- |
| 03 | 2512 | X | 2512 | -0- | -0- | -0- | 46 | 1 | 2466 | 3 | Y | -0- | | | | | -0- |
| 04 | 2150 | X | 2150 | -0- | -0- | -0- | 40 | 1 | 2110 | 3 | Y | -0- | | | | | -0- |
| 05 | 2092 | X | 2092 | -0- | -0- | -0- | 40 | 1 | 2052 | 3 | Y | -0- | | | | | -0- |
| 06 | 1967 | X | 1967 | -0- | -0- | -0- | 37 | 1 | 1930 | 3 | Y | -0- | | | | | -0- |
| 07 | 2203 | X | 2203 | -0- | -0- | -0- | 2203 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2078 | X | 2078 | -0- | -0- | -0- | 41 | 1 | 2037 | 3 | Y | -0- | | | | | -0- |
| *09 | 1897 | N | 1897 | -0- | -0- | -0- | 38 | 1 | 1859 | 3 | Y | -0- | | | | | -0- |
| 10 | 1848 | N | 1848 | -0- | -0- | -0- | 39 | 1 | 1787 | 3 | Y | 20 | 18 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *11 | 1459 | N | 1459 | -0- | -0- | -0- | 37 | 1 | 1397 | 3 | Y | 23 | 23 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 1666 | N | 1666 | -0- | -0- | -0- | 45 | 1 | 1586 | 3 | Y | 32 | 30 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,585 TOTAL CONDENSATE PROD: 75

KINGSTREE RANCH GAS UNIT WELL #: 1 RRCID -> 178146 COMPL. DATE 04/17/2000 TOTAL DEPTH 10025 PERF. 8612 - 9859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 754 | -0- | -393 | -0- | 11 | 1 | 685 | 3 | Y | 53 | 38 | 0 | 14 | 1 | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | T. A. | | 788 | -0- | 788 | 788 | 13 | 1 | 731 | 3 | Y | 40 | 31 | 0 | 10 | 1 | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | T. A. | | 654 | -0- | 654 | 1442 | 11 | 1 | 595 | 3 | Y | 44 | 34 | 0 | 10 | 1 | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | T. A. | | 685 | -0- | 685 | 2127 | 12 | 1 | 633 | 3 | Y | 36 | 25 | 0 | 12 | 1 | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2678 | X | 551 | -0- | -2127 | -0- | 10 | 1 | 501 | 3 | Y | 36 | 35 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 832 | X | 832 | -0- | -0- | -0- | 15 | 1 | 781 | 3 | Y | 33 | 33 | 1 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 713 | N | 686 | -0- | -27 | -0- | 650 | 3 | 36 | 9 | Y | 33 | 34 | 1 | | | -0- |
| 08 | 558 | N | 322 | -0- | -236 | -0- | 9 | 1 | 280 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *09 | 840 | N | 635 | -0- | -205 | -0- | 14 | 1 | 588 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 682 | N | 555 | -0- | -127 | -0- | 14 | 1 | 491 | 3 | Y | 45 | 41 | 1 | | | 4 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *11 | 718 | N | 718 | -0- | -0- | -0- | 15 | 1 | 636 | 3 | Y | 61 | 60 | 1 | | | 5 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 651 | N | 414 | -0- | -237 | -0- | 8 | 1 | 314 | 3 | Y | 84 | 79 | 1 | | | 10 |
| | | | | | | | 92 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,594 TOTAL CONDENSATE PROD: 525

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, JOHN G. HEIRS GAS UNIT WELL #: 1 RRCID -> 178365 COMPL. DATE 06/05/2000 TOTAL DEPTH 10088 PERF. 8610 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 657 | N | 657 | -0- | -0- | -0- | 11 | 1 | 646 | 3 | Y | -0- | | | | | -0- |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 11 | 1 | 612 | 3 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 433 | -0- | -311 | -0- | 8 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| 04 | 630 | N | 409 | -0- | -221 | -0- | 8 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| 05 | 935 | N | 935 | -0- | -0- | -0- | 18 | 1 | 917 | 3 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 309 | -0- | -111 | -0- | 6 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 07 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 818 | N | 818 | -0- | -0- | -0- | 25 | 1 | 793 | 3 | Y | -0- | | | | | -0- |
| *09 | 759 | N | 759 | -0- | -0- | -0- | 18 | 1 | 741 | 3 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 715 | -0- | -29 | -0- | 18 | 1 | 678 | 3 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *11 | 750 | N | 547 | -0- | -203 | -0- | 14 | 1 | 509 | 3 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 775 | N | 513 | -0- | -262 | -0- | 12 | 1 | 470 | 3 | Y | 28 | 27 | 1 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,463 TOTAL CONDENSATE PROD: 67

KINGSTREE RANCH GAS UNIT WELL #: 3 RRCID -> 179004 COMPL. DATE 08/11/2000 TOTAL DEPTH 10014 PERF. 8548 - 9861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 26 | -0- | -160 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 19 | -0- | 19 | 19 | 19 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 50 | -0- | 50 | 69 | 1 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | 54 | -0- | 54 | 123 | 1 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 05 | 146 | X | 23 | -0- | -123 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 100 | X | 100 | -0- | -0- | -0- | 2 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| 07 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 9 | 1 | 281 | 3 | Y | -0- | | | | | -0- |
| *09 | 110 | N | 110 | -0- | -0- | -0- | 2 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 73 | -0- | -20 | -0- | 2 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| *11 | 270 | N | 84 | -0- | -186 | -0- | 2 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 54 | -0- | -70 | -0- | 1 | 1 | 53 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 990 TOTAL CONDENSATE PROD: -0-

WHALEY,PATRICIA POPE GAS UNIT B WELL #: 1 RRCID -> 179007 COMPL. DATE 07/28/2000 TOTAL DEPTH 10019 PERF. 8578 - 9845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | X | 1402 | -0- | -303 | -0- | 22 | 1 | 1294 | 3 | Y | 78 | 57 | 0 | 20 | 1 | 3 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 1316 | X | 1245 | -0- | -71 | -0- | 20 | 1 | 1158 | 3 | Y | 61 | 46 | 0 | 16 | 1 | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 1426 | X | 1320 | -0- | -106 | -0- | 23 | 1 | 1225 | 3 | Y | 65 | 51 | 0 | 15 | 1 | 1 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 1350 | X | 1250 | -0- | -100 | -0- | 22 | 1 | 1166 | 3 | Y | 56 | 37 | 0 | 18 | 1 | 1 |
| | | | | | | | 62 | 9 | | | | | 1 | 5 | | | |
| 05 | 1395 | X | 1323 | -0- | -72 | -0- | 24 | 1 | 1242 | 3 | Y | 52 | 52 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 1350 | X | 1280 | -0- | -70 | -0- | 23 | 1 | 1203 | 3 | Y | 49 | 49 | 1 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 1364 | X | 1283 | -0- | -81 | -0- | 1228 | 3 | 55 | 9 | Y | 50 | 51 | 1 | | | -0- |
| 08 | 1333 | N | 1319 | -0- | -14 | -0- | 39 | 1 | 1232 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *09 | 1290 | N | 1265 | -0- | -25 | -0- | 28 | 1 | 1189 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 1271 | N | 995 | -0- | -276 | -0- | 25 | 1 | 937 | 3 | Y | 30 | 28 | 1 | | | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 1290 | N | 997 | -0- | -293 | -0- | 26 | 1 | 931 | 3 | Y | 36 | 35 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1302 | N | 835 | -0- | -467 | -0- | 20 | 1 | 761 | 3 | Y | 49 | 46 | 1 | | | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,514 TOTAL CONDENSATE PROD: 614

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT -B- WELL #: 3 RRCID -> 179250 COMPL. DATE 07/03/2000 TOTAL DEPTH 10120 PERF. 8762 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPE GAS UNIT WELL #: 7L RRCID -> 179501 COMPL. DATE 01/28/1999 TOTAL DEPTH 10100 PERF. 8594 - 9805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1569 | N | 1569 | -0- | -0- | -0- | 26 | 1 | 1543 | 3 | Y | -0- | | | | | -0- |
| 02 | 2783 | N | 2783 | -0- | -0- | -0- | 48 | 1 | 2735 | 3 | Y | -0- | | | | | -0- |
| 03 | 2673 | N | 2673 | -0- | -0- | -0- | 49 | 1 | 2624 | 3 | Y | -0- | | | | | -0- |
| 04 | 2329 | N | 2329 | -0- | -0- | -0- | 44 | 1 | 2285 | 3 | Y | -0- | | | | | -0- |
| 05 | 2297 | N | 2297 | -0- | -0- | -0- | 44 | 1 | 2253 | 3 | Y | -0- | | | | | -0- |
| 06 | 2194 | N | 2194 | -0- | -0- | -0- | 41 | 1 | 2153 | 3 | Y | -0- | | | | | -0- |
| 07 | 2194 | N | 2194 | -0- | -0- | -0- | 2194 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2179 | N | 2179 | -0- | -0- | -0- | 43 | 1 | 2136 | 3 | Y | -0- | | | | | -0- |
| *09 | 1868 | N | 1868 | -0- | -0- | -0- | 37 | 1 | 1831 | 3 | Y | -0- | | | | | -0- |
| 10 | 2146 | N | 2146 | -0- | -0- | -0- | 46 | 1 | 2100 | 3 | Y | -0- | | | | | -0- |
| *11 | 1841 | N | 1841 | -0- | -0- | -0- | 44 | 1 | 1797 | 3 | Y | -0- | | | | | -0- |
| *12 | 1753 | N | 1753 | -0- | -0- | -0- | 48 | 1 | 1705 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,826 TOTAL CONDENSATE PROD: -0-

CHAPMAN, J.G. "B" GAS UNIT WELL #: 7 L RRCID -> 179551 COMPL. DATE 01/17/2000 TOTAL DEPTH 10050 PERF. 8500 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 08 | 40 | N | -0- | -0- | -40 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRIFFIS, JUBLE, D. GAS UNIT WELL #: 4 RRCID -> 180351 COMPL. DATE 10/27/2000 TOTAL DEPTH 9990 PERF. 8604 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | X | 423 | -0- | -259 | -0- | 7 | 1 | 416 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 249 | -0- | -115 | -0- | 4 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 5 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 204 | -0- | -186 | -0- | 4 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 05 | 279 | N | 268 | -0- | -11 | -0- | 5 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 06 | 378 | N | 378 | -0- | -0- | -0- | 7 | 1 | 371 | 3 | Y | -0- | | | | | -0- |
| 07 | 499 | N | 499 | -0- | -0- | -0- | 12 | 1 | 487 | 3 | Y | -0- | | | | | -0- |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 7 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| *09 | 709 | N | 709 | -0- | -0- | -0- | 11 | 1 | 698 | 3 | Y | -0- | | | | | -0- |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 21 | 1 | 654 | 3 | Y | -0- | | | | | -0- |
| *11 | 352 | N | 352 | -0- | -0- | -0- | 11 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 427 | -0- | -38 | -0- | 14 | 1 | 413 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,738 TOTAL CONDENSATE PROD: -0-

CHAPMAN, J.G. "B" GAS UNIT WELL #: 8 RRCID -> 180659 COMPL. DATE N/A TOTAL DEPTH 9956 PERF. 1037 - 3812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1480 | N | 1480 | -0- | -0- | -0- | 24 | 1 | 1456 | 3 | Y | -0- | | | | | -0- |
| 02 | 1334 | N | 1334 | -0- | -0- | -0- | 23 | 1 | 1311 | 3 | Y | -0- | | | | | -0- |
| 03 | 1524 | N | 1524 | -0- | -0- | -0- | 28 | 1 | 1496 | 3 | Y | -0- | | | | | -0- |
| 04 | 737 | N | 737 | -0- | -0- | -0- | 14 | 1 | 723 | 3 | Y | -0- | | | | | -0- |
| 05 | 589 | N | 447 | -0- | -142 | -0- | 9 | 1 | 438 | 3 | Y | -0- | | | | | -0- |
| 06 | 570 | N | 478 | -0- | -92 | -0- | 9 | 1 | 469 | 3 | Y | -0- | | | | | -0- |
| 07 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2168 | N | 2168 | -0- | -0- | -0- | 43 | 1 | 2125 | 3 | Y | -0- | | | | | -0- |
| *09 | 2225 | N | 2225 | -0- | -0- | -0- | 44 | 1 | 2181 | 3 | Y | -0- | | | | | -0- |
| 10 | 2333 | N | 2333 | -0- | -0- | -0- | 50 | 1 | 2283 | 3 | Y | -0- | | | | | -0- |
| *11 | 2316 | N | 2316 | -0- | -0- | -0- | 55 | 1 | 2233 | 3 | Y | 25 | 23 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 2189 | N | 2189 | -0- | -0- | -0- | 60 | 1 | 2090 | 3 | Y | 35 | 33 | 1 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,941 TOTAL CONDENSATE PROD: 60

LEE GAS UNIT "A" WELL #: 7 RRCID -> 181087 COMPL. DATE 01/06/2001 TOTAL DEPTH 10060 PERF. 8640 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2199 | N | 2199 | -0- | -0- | -0- | 36 | 1 | 2141 | 3 | Y | 20 | 14 | 0 | 5 | 1 | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1504 | N | 1504 | -0- | -0- | -0- | 25 | 1 | 1464 | 3 | Y | 14 | 11 | 0 | 4 | 1 | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1557 | N | 1557 | -0- | -0- | -0- | 28 | 1 | 1510 | 3 | Y | 17 | 13 | 0 | 4 | 1 | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1923 | N | 1923 | -0- | -0- | -0- | 36 | 1 | 1873 | 3 | Y | 13 | 9 | 0 | 4 | 1 | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1457 | N | 1432 | -0- | -25 | -0- | 27 | 1 | 1391 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1410 | N | 646 | -0- | -764 | -0- | 12 | 1 | 621 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1405 | -0- | -52 | -0- | 1392 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 08 | 2090 | N | 2090 | -0- | -0- | -0- | 41 | 1 | 2037 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 1909 | N | 1909 | -0- | -0- | -0- | 38 | 1 | 1859 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2010 | N | 2010 | -0- | -0- | -0- | 43 | 1 | 1947 | 3 | Y | 18 | 17 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 1853 | N | 1853 | -0- | -0- | -0- | 46 | 1 | 1783 | 3 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 1880 | N | 1880 | -0- | -0- | -0- | 51 | 1 | 1796 | 3 | Y | 30 | 28 | 1 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,408 TOTAL CONDENSATE PROD: 193

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT WELL #: 6 RRCID -> 181331 COMPL. DATE 11/17/2000 TOTAL DEPTH 10000 PERF. 8484 - 9795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE GAS UNIT WELL #: 5 RRCID -> 181580 COMPL. DATE 01/18/2001 TOTAL DEPTH 9975 PERF. 9578 - 9975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1875 | -0- | -264 | -0- | 30 23 | 1 9 | 1822 | 3 | Y | 21 | 15 | 0 | 5 | 1 | 1 |
| 02 | 1820 | N | 1757 | -0- | -63 | -0- | 30 17 | 1 9 | 1710 | 3 | Y | 15 | 12 | 0 | 4 | 1 | -0- |
| 03 | 1922 | N | 1597 | -0- | -325 | -0- | 29 19 | 1 9 | 1549 | 3 | Y | 17 | 13 | 0 | 4 | 1 | -0- |
| 04 | 1800 | N | 1409 | -0- | -391 | -0- | 26 17 | 1 9 | 1366 | 3 | Y | 15 | 10 | 0 | 5 | 1 | -0- |
| 05 | 1922 | N | 1706 | -0- | -216 | -0- | 32 15 | 1 9 | 1659 | 3 | Y | 14 | 14 | 1 | | | -0- |
| 06 | 1864 | N | 1864 | -0- | -0- | -0- | 34 14 | 1 9 | 1816 | 3 | Y | 13 | 13 | 1 | | | -0- |
| 07 | 1882 | N | 1882 | -0- | -0- | -0- | 1868 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 08 | 1851 | N | 1851 | -0- | -0- | -0- | 56 13 | 1 9 | 1782 | 3 | Y | 12 | 12 | 1 | | | -0- |
| *09 | 1860 | N | 1547 | -0- | -313 | -0- | 35 13 | 1 9 | 1499 | 3 | Y | 12 | 12 | 1 | | | -0- |
| 10 | 1891 | N | 1631 | -0- | -260 | -0- | 43 12 | 1 9 | 1576 | 3 | Y | 11 | 10 | 1 | | | 1 |
| *11 | 1800 | N | 1356 | -0- | -444 | -0- | 35 13 | 1 9 | 1308 | 3 | Y | 12 | 12 | 1 | | | 1 |
| 12 | 1612 | N | 951 | -0- | -661 | -0- | 24 19 | 1 9 | 908 | 3 | Y | 17 | 16 | 1 | | | 2 |

TOTAL GAS PROD: 19,426 TOTAL CONDENSATE PROD: 172

WILLIAMS, ALONZO G.U. WELL #: 1 RRCID -> 182645 COMPL. DATE 04/19/2001 TOTAL DEPTH 10130 PERF. 8708 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHALEY, PATRICIA POPE GAS UNIT B WELL #: 2 RRCID -> 183210 COMPL. DATE 03/09/2001 TOTAL DEPTH 10012 PERF. 8546 - 9855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE GAS UNIT -B- WELL #: 5 RRCID -> 184472 COMPL. DATE 05/10/2004 TOTAL DEPTH 10105 PERF. 8650 - 8902

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 860 | N | 860 | -0- | -0- | -0- | 14 1<br>37 9 | | 809 | 3 | Y | 34 | 25 | 0 | 9 1 | | 1 |
| 02 | 990 | N | 990 | -0- | -0- | -0- | 16 1<br>30 9 | | 944 | 3 | Y | 27 | 20 | 0 | 7 1 | | 1 |
| 03 | 796 | N | 796 | -0- | -0- | -0- | 14 1<br>33 9 | | 749 | 3 | Y | 30 | 23 | 0 | 7 1 | | 1 |
| 04 | 783 | N | 783 | -0- | -0- | -0- | 14 1<br>26 9 | | 743 | 3 | Y | 24 | 17 | 0 | 8 1 | | -0- |
| 05 | 775 | N | 551 | -0- | -224 | -0- | 10 1<br>26 9 | | 515 | 3 | Y | 24 | 23 | 1 | | | 1 |
| 06 | 750 | N | -0- | -0- | -750 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 2027 | N | 2027 | -0- | -0- | -0- | 2015 3 | | 12 | 9 | Y | 11 | 11 | 1 | | | -0- |
| 08 | 1263 | N | 1263 | -0- | -0- | -0- | 37 1<br>22 9 | | 1204 | 3 | Y | 20 | 20 | 1 | | | -0- |
| *09 | 1358 | N | 1358 | -0- | -0- | -0- | 31 1<br>22 9 | | 1305 | 3 | Y | 20 | 20 | 1 | | | -0- |
| 10 | 1240 | N | 1240 | -0- | -0- | -0- | 32 1<br>33 9 | | 1175 | 3 | Y | 30 | 28 | 1 | | | 2 |
| *11 | 1084 | N | 1084 | -0- | -0- | -0- | 29 1<br>41 9 | | 1014 | 3 | Y | 37 | 36 | 1 | | | 3 |
| *12 | 1235 | N | 1235 | -0- | -0- | -0- | 30 1<br>55 9 | | 1150 | 3 | Y | 50 | 47 | 1 | | | 6 |

TOTAL GAS PROD: 12,187 TOTAL CONDENSATE PROD: 307

KINGSTREE RANCH GAS UNIT WELL #: 4 RRCID -> 185418 COMPL. DATE 08/31/2001 TOTAL DEPTH 9998 PERF. 8525 - 9858

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 3 | -0- | -4 | -0- | 3 3 | | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 3 | | | | Y | -0- | | | | | -0- |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINGSTREE RANCH GAS UNIT "B" WELL #: 1 RRCID -> 188122 COMPL. DATE 01/29/2002 TOTAL DEPTH 10097 PERF. 8366 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 936 | N | 936 | -0- | -0- | -0- | 15 | 1 | 921 | 3 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 835 | -0- | -5 | -0- | 14 | 1 | 821 | 3 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 856 | -0- | -74 | -0- | 16 | 1 | 840 | 3 | Y | -0- | | | | | -0- |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 17 | 1 | 902 | 3 | Y | -0- | | | | | -0- |
| 05 | 945 | N | 945 | -0- | -0- | -0- | 18 | 1 | 927 | 3 | Y | -0- | | | | | -0- |
| 06 | 810 | N | 702 | -0- | -108 | -0- | 13 | 1 | 689 | 3 | Y | -0- | | | | | -0- |
| 07 | 930 | N | 578 | -0- | -352 | -0- | 578 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 993 | N | 993 | -0- | -0- | -0- | 20 | 1 | 973 | 3 | Y | -0- | | | | | -0- |
| *09 | 1196 | N | 1196 | -0- | -0- | -0- | 24 | 1 | 1172 | 3 | Y | -0- | | | | | -0- |
| 10 | 1022 | N | 1022 | -0- | -0- | -0- | 22 | 1 | 1000 | 3 | Y | -0- | | | | | -0- |
| *11 | 900 | N | 893 | -0- | -7 | -0- | 22 | 1 | 871 | 3 | Y | -0- | | | | | -0- |
| *12 | 1006 | N | 1006 | -0- | -0- | -0- | 28 | 1 | 978 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,881 TOTAL CONDENSATE PROD: -0-

MCGEE GAS UNIT WELL #: 7 RRCID -> 191629 COMPL. DATE 09/19/2002 TOTAL DEPTH 9980 PERF. 9762 - 9850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY HEIRS GAS UNIT WELL #: 1 RRCID -> 191758 COMPL. DATE 10/25/2002 TOTAL DEPTH 10140 PERF. 8774 - 10066

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 1 | 1 | 36 | 3 | Y | 81 | 57 | 0 | 21 | 1 | 3 | | | |
| | | | | | | | 89 | 9 | | | | | | | | | | | | |
| 02 | 628 | X | 628 | -0- | -0- | -0- | 2 | 1 | 97 | 3 | Y | 481 | 346 | 0 | 124 | 1 | 14 | | | |
| | | | | | | | 529 | 9 | | | | | | | | | | | | |
| 03 | 591 | X | 591 | -0- | -0- | -0- | 12 | 3 | 579 | 9 | Y | 526 | 407 | 0 | 123 | 1 | 10 | | | |
| 04 | 609 | X | 609 | -0- | -0- | -0- | 2 | 1 | 116 | 3 | Y | 446 | 301 | 0 | 145 | 1 | 4 | | | |
| | | | | | | | 491 | 9 | | | | | 6 | 5 | | | | | | |
| 05 | 682 | X | 502 | -0- | -180 | -0- | 1 | 1 | 33 | 3 | Y | 425 | 418 | 1 | | | 11 | | | |
| | | | | | | | 468 | 9 | | | | | | | | | | | | |
| 06 | 739 | X | 739 | -0- | -0- | -0- | 6 | 1 | 302 | 3 | Y | 392 | 394 | 1 | | | 9 | | | |
| | | | | | | | 431 | 9 | | | | | | | | | | | | |
| 07 | 682 | X | -0- | -0- | -682 | -0- | | | | | Y | -0- | 9 | 1 | | | -0- | | | |
| 08 | 620 | X | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- | | | |
| *09 | 750 | X | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | -0- | | | |
| 10 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- | | | |
| *11 | 750 | X | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | -0- | | | |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | | | |

TOTAL GAS PROD: 3,195 TOTAL CONDENSATE PROD: 2,351

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BELL, ORAN GAS UNIT WELL #: 1 RRCID -> 192564 COMPL. DATE 11/01/2002 TOTAL DEPTH 10205 PERF. 8717 - 9994

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE GAS UNIT "B" WELL #: 6 RRCID -> 194762 COMPL. DATE 12/04/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195767 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES GAS UNIT WELL #: 9 RRCID -> 202070 COMPL. DATE 03/20/2004 TOTAL DEPTH 10050 PERF. 8548 - 9929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1835 | -0- | -25 | -0- | 27 | 1 | 1647 | 3 | Y | 146 | 106 | 0 | 38 | 1 | 5 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 5768 | X | 1489 | -0- | -4279 | -0- | 24 | 1 | 1342 | 3 | Y | 112 | 85 | 0 | 29 | 1 | 3 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 6386 | X | 1865 | -0- | -4521 | -0- | 32 | 1 | 1700 | 3 | Y | 121 | 94 | 0 | 28 | 1 | 2 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 04 | 6180 | X | 1643 | -0- | -4537 | -0- | 29 | 1 | 1500 | 3 | Y | 104 | 70 | 0 | 34 | 1 | 1 |
| | | | | | | | 114 | 9 | | | | | 1 | 5 | | | |
| 05 | 4867 | X | 2496 | -0- | -2371 | -0- | 46 | 1 | 2342 | 3 | Y | 98 | 97 | 1 | | | 2 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 1770 | X | 1303 | -0- | -467 | -0- | 22 | 1 | 1224 | 3 | Y | 52 | 53 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 1829 | X | 1743 | -0- | -86 | -0- | 41 | 1 | 1627 | 3 | Y | 68 | 69 | 1 | | | -0- |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 4732 | X | 4732 | -0- | -0- | -0- | 109 | 1 | 4532 | 3 | Y | 83 | 82 | 1 | | | 1 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *09 | 6120 | X | 6120 | -0- | -0- | -0- | 107 | 1 | 5923 | 3 | Y | 82 | 82 | 1 | | | 1 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 4976 | X | 4976 | -0- | -0- | -0- | 82 | 1 | 4809 | 3 | Y | 77 | 78 | 1 | | | -0- |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *11 | 4590 | X | 3847 | -0- | -743 | -0- | 69 | 1 | 3693 | 3 | Y | 77 | 77 | 1 | | | -0- |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 6324 | X | 5406 | -0- | -918 | -0- | 94 | 1 | 5060 | 3 | Y | 229 | 229 | 1 | | | -0- |
| | | | | | | | 252 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,455 TOTAL CONDENSATE PROD: 1,249

KELLY HEIRS GAS UNIT WELL #: 3 RRCID -> 203790 COMPL. DATE 05/14/2004 TOTAL DEPTH 10820 PERF. 8745 - 10126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 182 | -0- | 182 | 556 | 176 | 3 | 6 | 9 | Y | 5 | 4 | 0 | 1 | 1 | -0- |
| 02 | 14B2 EXT | 28 | -0- | 28 | 584 | 24 | 3 | 4 | 9 | Y | 4 | 3 | 0 | 1 | 1 | -0- |
| 03 | 14B2 EXT | 40 | -0- | 40 | 624 | 34 | 3 | 6 | 9 | Y | 5 | 4 | 0 | 1 | 1 | -0- |
| 04 | 14B2 EXT | 17 | -0- | 17 | 641 | 13 | 3 | 4 | 9 | Y | 4 | 3 | 0 | 1 | 1 | -0- |
| 05 | 716 | X | 75 | -0- | -641 | -0- | 71 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 8 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 08 | 14B2 EXT | | 23 | -0- | 23 | 23 | 1 | 1 | 19 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *09 | 14B2 EXT | | 13 | -0- | 13 | 36 | 10 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 14B2 EXT | | 14 | -0- | 14 | 50 | 10 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| *11 | 14B2 EXT | | 16 | -0- | 16 | 66 | 10 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 12 | 14B2 EXT | | 19 | -0- | 19 | 85 | 10 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 438 TOTAL CONDENSATE PROD: 51

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE, PEGGY R. GAS UNIT WELL #: 2 RRCID -> 207055 COMPL. DATE 11/02/2004 TOTAL DEPTH 10100 PERF. 8642 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 309 | N | 309 | -0- | -0- | -0- | 5 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 107 | -0- | -117 | -0- | 2 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 03 | 359 | N | 359 | -0- | -0- | -0- | 7 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 183 | -0- | -117 | -0- | 3 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 05 | 289 | N | 289 | -0- | -0- | -0- | 6 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 06 | 330 | N | 227 | -0- | -103 | -0- | 4 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- | -0- | 7 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 161 | -0- | -118 | -0- | 4 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| *09 | 240 | N | 227 | -0- | -13 | -0- | 5 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 | -0- | 5 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| *11 | 201 | N | 201 | -0- | -0- | -0- | 4 | 1 | 156 | 3 | N | 37 | 34 | 1 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 248 | N | 127 | -0- | -121 | -0- | 2 | 1 | 69 | 3 | N | 51 | 48 | 1 | | | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,683 TOTAL CONDENSATE PROD: 88

WHALEY, PATRICIA POPE GAS UNIT B WELL #: 3 RRCID -> 209486 COMPL. DATE 10/31/2004 TOTAL DEPTH 10055 PERF. 8548 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 777 | N | 777 | -0- | -0- | -0- | 12 | 1 | 714 | 3 | Y | 46 | 33 | 0 | 12 | 1 | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 756 | N | 750 | -0- | -6 | -0- | 12 | 1 | 699 | 3 | Y | 35 | 27 | 0 | 9 | 1 | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 837 | N | 739 | -0- | -98 | -0- | 13 | 1 | 684 | 3 | Y | 38 | 29 | 0 | 9 | 1 | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 750 | N | 737 | -0- | -13 | -0- | 13 | 1 | 690 | 3 | Y | 31 | 22 | 0 | 10 | 1 | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 806 | N | 698 | -0- | -108 | -0- | 13 | 1 | 651 | 3 | Y | 31 | 30 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 740 | N | 740 | -0- | -0- | -0- | 13 | 1 | 695 | 3 | Y | 29 | 29 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 775 | N | 708 | -0- | -67 | -0- | 17 | 1 | 660 | 3 | Y | 28 | 29 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 713 | N | 679 | -0- | -34 | -0- | 20 | 1 | 630 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *09 | 750 | N | 644 | -0- | -106 | -0- | 14 | 1 | 601 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 713 | N | 570 | -0- | -143 | -0- | 15 | 1 | 541 | 3 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 660 | N | 581 | -0- | -79 | -0- | 14 | 1 | 550 | 3 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 651 | N | 560 | -0- | -91 | -0- | 14 | 1 | 522 | 3 | Y | 22 | 20 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,183 TOTAL CONDENSATE PROD: 340

KELLY HEIRS GAS UNIT WELL #: 4 RRCID -> 211294 COMPL. DATE 03/17/2005 TOTAL DEPTH 10310 PERF. 8821 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS, MATTHEW GAS UNIT WELL #: 1 RRCID -> 211835 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF. 6746 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHLAND LAKE CLUB GAS UNIT WELL #: 4 RRCID -> 221500 COMPL. DATE 03/27/2006 TOTAL DEPTH 10054 PERF. 9618 - 9858

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2439 | -0- | -599 | -0- | 38 | 1 | 2285 | 3 | Y | 105 | 76 | 0 | 27 | 1 | 4 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2385 | -0- | -443 | -0- | 39 | 1 | 2258 | 3 | Y | 80 | 61 | 0 | 21 | 1 | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2637 | -0- | -494 | -0- | 47 | 1 | 2493 | 3 | Y | 88 | 68 | 0 | 20 | 1 | 2 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2376 | -0- | -654 | -0- | 43 | 1 | 2252 | 3 | Y | 74 | 50 | 0 | 24 | 1 | 1 |
| | | | | | | | 81 | 9 | | | | | 1 | 5 | | | |
| 05 | 2604 | X | 2546 | -0- | -58 | -0- | 47 | 1 | 2421 | 3 | Y | 71 | 70 | 1 | | | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 2645 | X | 2645 | -0- | -0- | -0- | 48 | 1 | 2524 | 3 | Y | 66 | 66 | 1 | | | 2 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 2604 | X | 2397 | -0- | -207 | -0- | 58 | 1 | 2267 | 3 | Y | 65 | 67 | 1 | | | -0- |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 2635 | X | 2507 | -0- | -128 | -0- | 48 | 1 | 2393 | 3 | Y | 60 | 59 | 1 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *09 | 2769 | X | 2769 | -0- | -0- | -0- | 48 | 1 | 2656 | 3 | Y | 59 | 59 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 2798 | X | 2798 | -0- | -0- | -0- | 46 | 1 | 2691 | 3 | Y | 55 | 56 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *11 | 2767 | X | 2767 | -0- | -0- | -0- | 50 | 1 | 2656 | 3 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2633 | -0- | -219 | -0- | 47 | 1 | 2539 | 3 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,899 TOTAL CONDENSATE PROD: 821

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, FRANK ESTATE DEEP GU WELL #: 4 RRCID -> 221603 COMPL. DATE 02/20/2006 TOTAL DEPTH 10020 PERF. 8480 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2840 | X | 2840 | -0- | -0- | -0- | 45<br>68 | 1<br>9 | 2727 | 3 | Y | 62 | 46 | 0 | 16 | 1 | 2 |
| 02 | 2604 | X | 2333 | -0- | -271 | -0- | 39<br>54 | 1<br>9 | 2240 | 3 | Y | 49 | 37 | 0 | 13 | 1 | 1 |
| 03 | 2883 | X | 2062 | -0- | -821 | -0- | 37<br>58 | 1<br>9 | 1967 | 3 | Y | 53 | 41 | 0 | 12 | 1 | 1 |
| 04 | 4343 | X | 4343 | -0- | -0- | -0- | 79<br>51 | 1<br>9 | 4213 | 3 | Y | 46 | 31<br>1 | 0<br>5 | 15 | 1 | -0- |
| 05 | 3989 | X | 3989 | -0- | -0- | -0- | 75<br>48 | 1<br>9 | 3866 | 3 | Y | 44 | 43 | 1 | | | 1 |
| 06 | 3351 | X | 3351 | -0- | -0- | -0- | 62<br>44 | 1<br>9 | 3245 | 3 | Y | 40 | 40 | 1 | | | 1 |
| 07 | 2883 | X | 2641 | -0- | -242 | -0- | 65<br>44 | 1<br>9 | 2532 | 3 | Y | 40 | 41 | 1 | | | -0- |
| 08 | 2883 | X | 2758 | -0- | -125 | -0- | 63<br>40 | 1<br>9 | 2655 | 3 | Y | 36 | 36 | 1 | | | -0- |
| *09 | 2816 | X | 2816 | -0- | -0- | -0- | 55<br>40 | 1<br>9 | 2721 | 3 | Y | 36 | 36 | 1 | | | -0- |
| 10 | 3103 | X | 3103 | -0- | -0- | -0- | 97<br>37 | 1<br>9 | 2969 | 3 | Y | 34 | 34 | 1 | | | -0- |
| *11 | 2884 | X | 2884 | -0- | -0- | -0- | 89<br>37 | 1<br>9 | 2758 | 3 | Y | 34 | 34 | 1 | | | -0- |
| 12 | 2883 | X | 2699 | -0- | -184 | -0- | 86<br>35 | 1<br>9 | 2578 | 3 | Y | 32 | 32 | 1 | | | -0- |

TOTAL GAS PROD: 35,819 TOTAL CONDENSATE PROD: 506

DAVIS, FRANK ESTATE DEEP GU WELL #: 5 RRCID -> 222124 COMPL. DATE 01/31/2008 TOTAL DEPTH 10085 PERF. 8518 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3280 | X | 3280 | -0- | -0- | -0- | 52<br>108 | 1<br>9 | 3120 | 3 | Y | 98 | 71 | 0 | 25 | 1 | 4 |
| 02 | 3247 | X | 3247 | -0- | -0- | -0- | 54<br>81 | 1<br>9 | 3112 | 3 | Y | 74 | 57 | 0 | 19 | 1 | 2 |
| 03 | 3526 | X | 3526 | -0- | -0- | -0- | 63<br>90 | 1<br>9 | 3373 | 3 | Y | 82 | 63 | 0 | 19 | 1 | 2 |
| 04 | 3150 | X | 2744 | -0- | -406 | -0- | 50<br>76 | 1<br>9 | 2618 | 3 | Y | 69 | 47<br>1 | 0<br>5 | 22 | 1 | 1 |
| 05 | 3410 | X | 2872 | -0- | -538 | -0- | 54<br>73 | 1<br>9 | 2745 | 3 | Y | 66 | 65 | 1 | | | 2 |
| 06 | 3300 | X | 2661 | -0- | -639 | -0- | 48<br>66 | 1<br>9 | 2547 | 3 | Y | 60 | 61 | 1 | | | 1 |
| 07 | 3410 | X | 2291 | -0- | -1119 | -0- | 55<br>68 | 1<br>9 | 2168 | 3 | Y | 62 | 63 | 1 | | | -0- |
| 08 | 3410 | X | 2530 | -0- | -880 | -0- | 49<br>62 | 1<br>9 | 2419 | 3 | Y | 56 | 55 | 1 | | | 1 |
| *09 | 2790 | X | 2405 | -0- | -385 | -0- | 52<br>61 | 1<br>9 | 2292 | 3 | Y | 55 | 55 | 1 | | | 1 |
| 10 | 3241 | X | 3241 | -0- | -0- | -0- | 110<br>56 | 1<br>9 | 3075 | 3 | Y | 51 | 52 | 1 | | | -0- |
| *11 | 5431 | X | 5431 | -0- | -0- | -0- | 169<br>72 | 1<br>9 | 5190 | 3 | Y | 65 | 65 | 1 | | | -0- |
| *12 | 5504 | X | 5504 | -0- | -0- | -0- | 175<br>108 | 1<br>9 | 5221 | 3 | Y | 98 | 98 | 1 | | | -0- |

TOTAL GAS PROD: 39,732 TOTAL CONDENSATE PROD: 836

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, W.E. GAS UNIT WELL #: 5 RRCID -> 222126 COMPL. DATE 07/06/2006 TOTAL DEPTH 10065 PERF. 8515 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 806 | -0- | -0- | -0- | 13 | 1 | 754 | 3 | Y | 35 | 26 | 0 | 9 | 1 | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 634 | N | 634 | -0- | -0- | -0- | 10 | 1 | 593 | 3 | Y | 28 | 21 | 0 | 7 | 1 | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 750 | N | 750 | -0- | -0- | -0- | 13 | 1 | 704 | 3 | Y | 30 | 23 | 0 | 7 | 1 | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 728 | N | 728 | -0- | -0- | -0- | 13 | 1 | 689 | 3 | Y | 24 | 17 | 0 | 8 | 1 | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 753 | N | 753 | -0- | -0- | -0- | 14 | 1 | 711 | 3 | Y | 25 | 24 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1246 | N | 1246 | -0- | -0- | -0- | 23 | 1 | 1198 | 3 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2523 | N | 2523 | -0- | -0- | -0- | 62 | 1 | 2437 | 3 | Y | 22 | 23 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2988 | N | 2988 | -0- | -0- | -0- | 58 | 1 | 2908 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *09 | 3000 | N | 3115 | -0- | 115 | 115 | 55 | 1 | 3038 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2836 | N | 2721 | -0- | -115 | -0- | 45 | 1 | 2655 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *11 | 2963 | N | 2963 | -0- | -0- | -0- | 54 | 1 | 2888 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 2929 | X | 2929 | -0- | -0- | -0- | 52 | 1 | 2868 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,156 TOTAL CONDENSATE PROD: 273

HURD GAS UNIT WELL #: 5 RRCID -> 222300 COMPL. DATE 08/12/2006 TOTAL DEPTH 10115 PERF. 9736 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4248 | X | 4248 | -0- | -0- | -0- | 68 | 1 | 4133 | 3 | Y | 43 | 31 | 0 | 11 | 1 | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 4256 | X | 4089 | -0- | -167 | -0- | 69 | 1 | 3985 | 3 | Y | 32 | 25 | 0 | 8 | 1 | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 4526 | X | 4480 | -0- | -46 | -0- | 82 | 1 | 4359 | 3 | Y | 35 | 27 | 0 | 8 | 1 | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 4380 | X | 2313 | -0- | -2067 | -0- | 42 | 1 | 2239 | 3 | Y | 29 | 20 | 0 | 10 | 1 | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 4464 | X | 2504 | -0- | -1960 | -0- | 47 | 1 | 2425 | 3 | Y | 29 | 28 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 4750 | X | 4750 | -0- | -0- | -0- | 88 | 1 | 4632 | 3 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 4558 | X | 4558 | -0- | -0- | -0- | 114 | 1 | 4415 | 3 | Y | 26 | 27 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 4495 | X | 4046 | -0- | -449 | -0- | 94 | 1 | 3926 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *09 | 4740 | X | 4188 | -0- | -552 | -0- | 73 | 1 | 4089 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 4898 | X | 3626 | -0- | -1272 | -0- | 60 | 1 | 3541 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 4740 | X | 3873 | -0- | -867 | -0- | 70 | 1 | 3779 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 4557 | X | 3941 | -0- | -616 | -0- | 70 | 1 | 3852 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,616 TOTAL CONDENSATE PROD: 331

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, FRANK ESTATE DEEP GU WELL #: 6 RRCID -> 222423 COMPL. DATE 09/04/2006 TOTAL DEPTH 10075 PERF. 9696 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1442 | -0- | | -1658 | -0- | 24 | 1 | 1417 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2772 | X | 1716 | -0- | | -1056 | -0- | 30 | 1 | 1685 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3069 | X | 1617 | -0- | | -1452 | -0- | 30 | 1 | 1586 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1980 | X | 1203 | -0- | | -777 | -0- | 23 | 1 | 1180 | 3 | Y | -0- | | | | | -0- |
| 05 | 2800 | X | 2800 | -0- | | -0- | -0- | 54 | 1 | 2745 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2835 | X | 2835 | -0- | | -0- | -0- | 53 | 1 | 2781 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3487 | X | 3487 | -0- | | -0- | -0- | 87 | 1 | 3399 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3066 | X | 3066 | -0- | | -0- | -0- | 61 | 1 | 3004 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 3388 | X | 3388 | -0- | | -0- | -0- | 67 | 1 | 3320 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3580 | X | 3580 | -0- | | -0- | -0- | 111 | 1 | 3469 | 3 | Y | -0- | | | | | -0- |
| *11 | 3360 | X | 2748 | -0- | | -612 | -0- | 84 | 1 | 2611 | 3 | Y | 48 | 48 | 1 | | | -0- |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| *12 | 4243 | X | 4243 | -0- | | -0- | -0- | 136 | 1 | 4029 | 3 | Y | 71 | 71 | 1 | | | -0- |
| | | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,125 TOTAL CONDENSATE PROD: 127

DAVIS GAS UNIT "A" WELL #: 4 RRCID -> 222774 COMPL. DATE 05/20/2006 TOTAL DEPTH 10093 PERF. 9658 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2894 | -0- | | -299 | -0- | 46 | 1 | 2753 | 3 | Y | 86 | 63 | 0 | 22 | 1 | 3 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 2727 | X | 2727 | -0- | | -0- | -0- | 45 | 1 | 2608 | 3 | Y | 67 | 51 | 0 | 17 | 1 | 2 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 3147 | X | 3147 | -0- | | -0- | -0- | 57 | 1 | 3011 | 3 | Y | 72 | 56 | 0 | 17 | 1 | 1 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2738 | -0- | | -142 | -0- | 50 | 1 | 2619 | 3 | Y | 63 | 42 | 0 | 20 | 1 | 1 |
| | | | | | | | | 69 | 9 | | | | | 1 | 5 | | | |
| 05 | 2976 | X | 2618 | -0- | | -358 | -0- | 49 | 1 | 2505 | 3 | Y | 58 | 58 | 1 | | | 1 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 3177 | X | 3177 | -0- | | -0- | -0- | 58 | 1 | 3058 | 3 | Y | 55 | 55 | 1 | | | 1 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 3468 | X | 3468 | -0- | | -0- | -0- | 85 | 1 | 3322 | 3 | Y | 55 | 56 | 1 | | | -0- |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 3437 | X | 3437 | -0- | | -0- | -0- | 66 | 1 | 3317 | 3 | Y | 49 | 49 | 1 | | | -0- |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| *09 | 3451 | X | 3451 | -0- | | -0- | -0- | 60 | 1 | 3336 | 3 | Y | 50 | 49 | 1 | | | 1 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 3458 | X | 3458 | -0- | | -0- | -0- | 57 | 1 | 3351 | 3 | Y | 45 | 46 | 1 | | | -0- |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| *11 | 3504 | X | 3504 | -0- | | -0- | -0- | 63 | 1 | 3390 | 3 | Y | 46 | 46 | 1 | | | -0- |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| *12 | 3289 | X | 3289 | -0- | | -0- | -0- | 59 | 1 | 3190 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,908 TOTAL CONDENSATE PROD: 682

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OWENS, T.B. GAS UNIT WELL #: 5 RRCID -> 225243 COMPL. DATE 03/10/2006 TOTAL DEPTH 10055 PERF. 8402 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 882 | N | 882 | -0- | -0- | -0- | 8 | 1 | 480 | 3 | Y | 358 | 261 | 0 | 93 | 1 | 13 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 02 | 748 | X | 748 | -0- | -0- | -0- | 8 | 1 | 436 | 3 | Y | 276 | 210 | 0 | 71 | 1 | 8 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 03 | 842 | X | 842 | -0- | -0- | -0- | 9 | 1 | 502 | 3 | Y | 301 | 233 | 0 | 70 | 1 | 6 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 04 | 840 | X | 698 | -0- | -142 | -0- | 8 | 1 | 411 | 3 | Y | 254 | 172 | 0 | 83 | 1 | 2 |
| | | | | | | | 279 | 9 | | | | | 3 | 5 | | | |
| 05 | 868 | X | 813 | -0- | -55 | -0- | 10 | 1 | 535 | 3 | Y | 244 | 240 | 1 | | | 6 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 06 | 840 | X | 699 | -0- | -141 | -0- | 8 | 1 | 443 | 3 | Y | 225 | 226 | 1 | | | 5 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 07 | 837 | X | -0- | -0- | -837 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 08 | 837 | X | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 780 | X | 520 | -0- | -260 | -0- | 6 | 1 | 314 | 3 | Y | 182 | 180 | 1 | | | 2 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 10 | 806 | X | 591 | -0- | -215 | -0- | 7 | 1 | 375 | 3 | Y | 190 | 192 | 1 | | | -0- |
| | | | | | | | 209 | 9 | | | | | | | | | |
| *11 | 828 | X | 828 | -0- | -0- | -0- | 11 | 1 | 609 | 3 | Y | 189 | 189 | 1 | | | -0- |
| | | | | | | | 208 | 9 | | | | | | | | | |
| *12 | 568 | X | 568 | -0- | -0- | -0- | 9 | 1 | 475 | 3 | Y | 76 | 76 | 1 | | | -0- |
| | | | | | | | 84 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,189 TOTAL CONDENSATE PROD: 2,295

HURD GAS UNIT WELL #: 7 RRCID -> 225618 COMPL. DATE 12/27/2006 TOTAL DEPTH 10105 PERF. 9740 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1991 | N | 1991 | -0- | -0- | -0- | 32 | 1 | 1935 | 3 | Y | 22 | 16 | 0 | 6 | 1 | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 13 | 1 | 731 | 3 | Y | 16 | 13 | 0 | 4 | 1 | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 527 | N | 156 | -0- | -371 | -0- | 2 | 1 | 134 | 3 | Y | 18 | 14 | 0 | 4 | 1 | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 2290 | N | 2290 | -0- | -0- | -0- | 43 | 1 | 2230 | 3 | Y | 15 | 10 | 0 | 5 | 1 | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2217 | N | 2217 | -0- | -0- | -0- | 42 | 1 | 2160 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1909 | N | 1909 | -0- | -0- | -0- | 35 | 1 | 1859 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1596 | N | 1596 | -0- | -0- | -0- | 39 | 1 | 1542 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2381 | N | 2381 | -0- | -0- | -0- | 55 | 1 | 2313 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 2303 | N | 2303 | -0- | -0- | -0- | 40 | 1 | 2250 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2219 | N | 2219 | -0- | -0- | -0- | 37 | 1 | 2169 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1562 | N | 1562 | -0- | -0- | -0- | 28 | 1 | 1522 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *12 | 2147 | N | 2147 | -0- | -0- | -0- | 38 | 1 | 2076 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,533 TOTAL CONDENSATE PROD: 190

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HURD GAS UNIT WELL #: 8 RRCID -> 225693 COMPL. DATE 01/12/2007 TOTAL DEPTH 10148 PERF. 9730 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 446 | -0- | -1414 | -0- | 7 | 1 | 439 | 3 | Y | -0- | | | | | -0- |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 8 | 1 | 450 | 3 | Y | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 2 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 494 | N | 494 | -0- | -0- | -0- | 9 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 6 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| 07 | 272 | N | 272 | -0- | -0- | -0- | 7 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 407 | N | 407 | -0- | -0- | -0- | 7 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 10 | 538 | N | 538 | -0- | -0- | -0- | 10 | 1 | 528 | 3 | Y | -0- | | | | | -0- |
| *11 | 392 | N | 392 | -0- | -0- | -0- | 7 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| *12 | 363 | N | 363 | -0- | -0- | -0- | 6 | 1 | 347 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,785 TOTAL CONDENSATE PROD: 9

HURD GAS UNIT WELL #: 6 RRCID -> 226580 COMPL. DATE 02/25/2007 TOTAL DEPTH 10156 PERF. 9747 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2950 | -0- | -398 | -0- | 48 | 1 | 2872 | 3 | Y | 27 | 20 | 0 | 7 | 1 | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2452 | -0- | -208 | -0- | 41 | 1 | 2387 | 3 | Y | 22 | 16 | 0 | 6 | 1 | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2950 | X | 2950 | -0- | -0- | -0- | 54 | 1 | 2872 | 3 | Y | 22 | 18 | 0 | 5 | 1 | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2916 | X | 2916 | -0- | -0- | -0- | 54 | 1 | 2841 | 3 | Y | 19 | 13 | 0 | 6 | 1 | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3016 | X | 3016 | -0- | -0- | -0- | 57 | 1 | 2938 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 2820 | X | 2650 | -0- | -170 | -0- | 49 | 1 | 2581 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 3052 | X | 3052 | -0- | -0- | -0- | 75 | 1 | 2957 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3128 | -0- | 28 | 28 | 72 | 1 | 3038 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *09 | 3000 | N | 3210 | -0- | 210 | 238 | 56 | 1 | 3136 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2914 | -0- | -186 | 52 | 49 | 1 | 2848 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 3110 | X | 3058 | -0- | -52 | -0- | 56 | 1 | 2985 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2904 | -0- | -41 | -0- | 51 | 1 | 2819 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,200 TOTAL CONDENSATE PROD: 238

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS GAS UNIT "A" WELL #: 6 RRCID -> 228366 COMPL. DATE 04/23/2007 TOTAL DEPTH 10085 PERF. 9658 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2166 | N | 2166 | -0- | -0- | -0- | 35 | 1 | 2102 | 3 | Y | 26 | 19 | 0 | 7 | 1 | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1576 | -0- | -468 | -0- | 27 | 1 | 1527 | 3 | Y | 20 | 15 | 0 | 5 | 1 | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1798 | N | 403 | -0- | -1395 | -0- | 7 | 1 | 373 | 3 | Y | 21 | 17 | 0 | 5 | 1 | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2285 | N | 2285 | -0- | -0- | -0- | 43 | 1 | 2221 | 3 | Y | 19 | 13 | 0 | 6 | 1 | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2693 | N | 2693 | -0- | -0- | -0- | 51 | 1 | 2623 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2474 | N | 2474 | -0- | -0- | -0- | 46 | 1 | 2410 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3009 | N | 3009 | -0- | -0- | -0- | 74 | 1 | 2916 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3658 | -0- | 558 | 558 | 71 | 1 | 3570 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 3000 | N | 3536 | -0- | 536 | 1094 | 62 | 1 | 3457 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2832 | -0- | -268 | 826 | 48 | 1 | 2769 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 3526 | X | 2700 | -0- | -826 | -0- | 49 | 1 | 2636 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2560 | -0- | -199 | -0- | 47 | 1 | 2491 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,892 TOTAL CONDENSATE PROD: 214

JACKSON, W.E. GAS UNIT WELL #: 6 RRCID -> 229472 COMPL. DATE 06/02/2007 TOTAL DEPTH 10063 PERF. 9662 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 465 | -0- | -0- | -0- | 5 | 1 | 307 | 3 | Y | 139 | 101 | 0 | 36 | 1 | 5 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 420 | X | 254 | -0- | -166 | -0- | 2 | 1 | 134 | 3 | Y | 107 | 81 | 0 | 28 | 1 | 3 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 03 | 465 | X | 399 | -0- | -66 | -0- | 5 | 1 | 266 | 3 | Y | 116 | 90 | 0 | 27 | 1 | 2 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 04 | 450 | X | 292 | -0- | -158 | -0- | 3 | 1 | 180 | 3 | Y | 99 | 67 | 0 | 32 | 1 | 1 |
| | | | | | | | 109 | 9 | | | | | 1 | 5 | | | |
| 05 | 465 | X | 354 | -0- | -111 | -0- | 5 | 1 | 246 | 3 | Y | 94 | 93 | 1 | | | 2 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 06 | 450 | X | 341 | -0- | -109 | -0- | 4 | 1 | 241 | 3 | Y | 87 | 87 | 1 | | | 2 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 07 | 403 | X | 339 | -0- | -64 | -0- | 6 | 1 | 236 | 3 | Y | 88 | 90 | 1 | | | -0- |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 403 | X | 256 | -0- | -147 | -0- | 3 | 1 | 166 | 3 | Y | 79 | 78 | 1 | | | 1 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *09 | 330 | X | 100 | -0- | -230 | -0- | 14 | 3 | 86 | 9 | Y | 78 | 78 | 1 | | | 1 |
| 10 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *11 | 330 | X | 189 | -0- | -141 | -0- | 3 | 1 | 138 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 377 | X | 377 | -0- | -0- | -0- | 5 | 1 | 251 | 3 | Y | 110 | 110 | 1 | | | -0- |
| | | | | | | | 121 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,366 TOTAL CONDENSATE PROD: 1,041

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT WELL #: 9 RRCID -> 232051 COMPL. DATE 09/06/2007 TOTAL DEPTH 10125 PERF. 8544 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2857 | -0- | -150 | -0- | 46 | 1 | 2798 | 3 | Y | 12 | 9 | 0 | 3 | 1 | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2240 | -0- | -448 | -0- | 38 | 1 | 2192 | 3 | Y | 9 | 7 | 0 | 2 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2491 | -0- | -485 | -0- | 46 | 1 | 2434 | 3 | Y | 10 | 8 | 0 | 2 | 1 | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2610 | -0- | -150 | -0- | 49 | 1 | 2551 | 3 | Y | 9 | 6 | 0 | 3 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2911 | X | 2911 | -0- | -0- | -0- | 56 | 1 | 2846 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2875 | X | 2875 | -0- | -0- | -0- | 53 | 1 | 2814 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2893 | X | 2893 | -0- | -0- | -0- | 59 | 1 | 2825 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2914 | X | 2797 | -0- | -117 | -0- | 85 | 1 | 2704 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 2880 | X | 2415 | -0- | -465 | -0- | 56 | 1 | 2351 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2661 | -0- | -315 | -0- | 70 | 1 | 2557 | 3 | Y | 31 | 29 | 1 | | | 2 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *11 | 2880 | X | 2183 | -0- | -697 | -0- | 55 | 1 | 2086 | 3 | Y | 38 | 37 | 1 | | | 3 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2331 | -0- | -552 | -0- | 57 | 1 | 2218 | 3 | Y | 51 | 48 | 1 | | | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,264 TOTAL CONDENSATE PROD: 197

POPE GAS UNIT WELL #: 9 RRCID -> 232095 COMPL. DATE 08/20/2007 TOTAL DEPTH 10140 PERF. 9605 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4965 | X | 4965 | -0- | -0- | -0- | 80 | 1 | 4821 | 3 | Y | 58 | 42 | 0 | 15 | 1 | 2 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 3724 | X | 3490 | -0- | -234 | -0- | 59 | 1 | 3383 | 3 | Y | 44 | 34 | 0 | 11 | 1 | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 4123 | X | 3224 | -0- | -899 | -0- | 58 | 1 | 3113 | 3 | Y | 48 | 37 | 0 | 11 | 1 | 1 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 3990 | X | 3501 | -0- | -489 | -0- | 65 | 1 | 3391 | 3 | Y | 41 | 28 | 0 | 13 | 1 | -0- |
| | | | | | | | 45 | 9 | | | | | 1 | 5 | | | |
| 05 | 4123 | X | 3645 | -0- | -478 | -0- | 69 | 1 | 3533 | 3 | Y | 39 | 38 | 1 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 3990 | X | 3540 | -0- | -450 | -0- | 65 | 1 | 3435 | 3 | Y | 36 | 36 | 1 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3749 | -0- | -64 | -0- | 3709 | 3 | 40 | 9 | Y | 36 | 37 | 1 | | | -0- |
| 08 | 3723 | X | 3723 | -0- | -0- | -0- | 73 | 1 | 3615 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *09 | 3540 | X | 3442 | -0- | -98 | -0- | 68 | 1 | 3339 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 3751 | X | 2896 | -0- | -855 | -0- | 57 | 1 | 2785 | 3 | Y | 49 | 45 | 1 | | | 4 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *11 | 3673 | X | 3673 | -0- | -0- | -0- | 86 | 1 | 3551 | 3 | Y | 33 | 34 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 3806 | X | 3806 | -0- | -0- | -0- | 104 | 1 | 3652 | 3 | Y | 45 | 43 | 1 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,654 TOTAL CONDENSATE PROD: 493

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, FRANK ESTATE DEEP GU WELL #: 7 RRCID -> 234511 COMPL. DATE 11/23/2007 TOTAL DEPTH 10058 PERF. 8732 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3843 | X | 3843 | -0- | -0- | -0- | 62 | 1 | 3725 | 3 | Y | 51 | 37 | 0 | 13 | 1 | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 3752 | X | 3255 | -0- | -497 | -0- | 55 | 1 | 3157 | 3 | Y | 39 | 30 | 0 | 10 | 1 | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 4154 | X | 3803 | -0- | -351 | -0- | 69 | 1 | 3687 | 3 | Y | 43 | 33 | 0 | 10 | 1 | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 4020 | X | 3730 | -0- | -290 | -0- | 69 | 1 | 3621 | 3 | Y | 36 | 25 | 0 | 12 | 1 | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 4154 | X | 3810 | -0- | -344 | -0- | 72 | 1 | 3699 | 3 | Y | 35 | 34 | 1 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 3730 | X | 3730 | -0- | -0- | -0- | 69 | 1 | 3626 | 3 | Y | 32 | 32 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3656 | -0- | -188 | -0- | 90 | 1 | 3531 | 3 | Y | 32 | 33 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 3844 | X | 3109 | -0- | -735 | -0- | 72 | 1 | 3005 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *09 | 3720 | X | 3417 | -0- | -303 | -0- | 71 | 1 | 3314 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3283 | -0- | -561 | -0- | 100 | 1 | 3153 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 3720 | X | 3412 | -0- | -308 | -0- | 107 | 1 | 3275 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3416 | -0- | -242 | -0- | 110 | 1 | 3271 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,464 TOTAL CONDENSATE PROD: 412

LEWIS GAS UNIT -B- WELL #: 8 RRCID -> 236620 COMPL. DATE 10/13/2007 TOTAL DEPTH 10105 PERF. 8556 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2292 | N | 2292 | -0- | -0- | -0- | 37 | 1 | 2243 | 3 | N | 11 | 8 | 0 | 3 | 1 | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2458 | N | 2458 | -0- | -0- | -0- | 42 | 1 | 2407 | 3 | N | 8 | 6 | 0 | 2 | 1 | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2952 | N | 2952 | -0- | -0- | -0- | 54 | 1 | 2888 | 3 | N | 9 | 7 | 0 | 2 | 1 | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2981 | N | 2981 | -0- | -0- | -0- | 56 | 1 | 2917 | 3 | N | 7 | 5 | 0 | 2 | 1 | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3340 | -0- | 240 | 240 | 64 | 1 | 3268 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3326 | -0- | 326 | 566 | 62 | 1 | 3256 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3475 | -0- | 375 | 941 | 86 | 1 | 3381 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 4270 | X | 3329 | -0- | -941 | -0- | 77 | 1 | 3245 | 3 | N | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 2842 | X | 2842 | -0- | -0- | -0- | 59 | 1 | 2776 | 3 | N | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2343 | X | 2343 | -0- | -0- | -0- | 72 | 1 | 2264 | 3 | N | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *11 | 1794 | X | 1794 | -0- | -0- | -0- | 55 | 1 | 1733 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2080 | X | 2080 | -0- | -0- | -0- | 67 | 1 | 1993 | 3 | N | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,212 TOTAL CONDENSATE PROD: 97

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OWENS, T.B. GAS UNIT WELL #: 7 RRCID -> 236972 COMPL. DATE 04/10/2008 TOTAL DEPTH 10090 PERF. 9602 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 543 | -0- | -77 | -0- | 7 | 1 | 417 | 3 | Y | 108 | 79 | 0 | 28 | 1 | 4 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 560 | X | 430 | -0- | -130 | -0- | 6 | 1 | 332 | 3 | Y | 84 | 64 | 0 | 22 | 1 | 2 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 1302 | X | 380 | -0- | -922 | -0- | 5 | 1 | 274 | 3 | Y | 92 | 71 | 0 | 21 | 1 | 2 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 1260 | X | 359 | -0- | -901 | -0- | 5 | 1 | 269 | 3 | Y | 77 | 52 | 0 | 25 | 1 | 1 |
| | | | | | | | 85 | 9 | | | | | 1 | 5 | | | |
| 05 | 1302 | X | 228 | -0- | -1074 | -0- | 3 | 1 | 144 | 3 | Y | 74 | 73 | 1 | | | 2 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 510 | X | 454 | -0- | -56 | -0- | 7 | 1 | 371 | 3 | Y | 69 | 69 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 465 | X | 233 | -0- | -232 | -0- | 4 | 1 | 153 | 3 | Y | 69 | 71 | 1 | | | -0- |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 08 | 372 | X | 81 | -0- | -291 | -0- | 13 | 3 | 68 | 9 | Y | 62 | 61 | 1 | | | 1 |
| *09 | 450 | X | -0- | -0- | -450 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 465 | X | 224 | -0- | -241 | -0- | 3 | 1 | 184 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *11 | 450 | X | 304 | -0- | -146 | -0- | 4 | 1 | 236 | 3 | Y | 58 | 58 | 1 | | | -0- |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *12 | 658 | X | 658 | -0- | -0- | -0- | 10 | 1 | 553 | 3 | Y | 86 | 86 | 1 | | | -0- |
| | | | | | | | 95 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,894 TOTAL CONDENSATE PROD: 813

FINDLEY GAS UNIT "B" WELL #: 4 RRCID -> 237532 COMPL. DATE 12/12/2007 TOTAL DEPTH 9759 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14260 | X | 12847 | -0- | -1413 | -0- | 211 | 1 | 12601 | 3 | Y | 32 | 24 | 0 | 8 | 1 | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 12012 | X | 10684 | -0- | -1328 | -0- | 183 | 1 | 10472 | 3 | Y | 26 | 19 | 0 | 7 | 1 | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 12927 | X | 11839 | -0- | -1088 | -0- | 218 | 1 | 11591 | 3 | Y | 27 | 21 | 0 | 6 | 1 | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 12510 | X | 10879 | -0- | -1631 | -0- | 204 | 1 | 10650 | 3 | Y | 23 | 16 | 0 | 8 | 1 | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 12927 | X | 11416 | -0- | -1511 | -0- | 219 | 1 | 11172 | 3 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 12270 | X | 10813 | -0- | -1457 | -0- | 202 | 1 | 10589 | 3 | Y | 20 | 21 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 11687 | X | 11330 | -0- | -357 | -0- | 283 | 1 | 11024 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 11842 | X | 11175 | -0- | -667 | -0- | 219 | 1 | 10936 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *09 | 11040 | X | 10937 | -0- | -103 | -0- | 193 | 1 | 10724 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 11408 | X | 10166 | -0- | -1242 | -0- | 171 | 1 | 9975 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 10950 | X | 10264 | -0- | -686 | -0- | 188 | 1 | 10057 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 11315 | X | 9927 | -0- | -1388 | -0- | 183 | 1 | 9707 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 132,277 TOTAL CONDENSATE PROD: 277

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SANDERS GAS UNIT WELL #: 5H RRCID -> 245289 COMPL. DATE 09/17/2008 TOTAL DEPTH 13103 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14725 | X | 13674 | -0- | -1051 | -0- | | 216 | 1 | 13010 | 3 | Y | 407 | 297 | 0 | 105 | 1 | 15 |
| | | | | | | | | 448 | 9 | | | | | | | | | |
| 02 | 12445 | X | 12445 | -0- | -0- | -0- | | 208 | 1 | 11892 | 3 | Y | 314 | 239 | 0 | 81 | 1 | 9 |
| | | | | | | | | 345 | 9 | | | | | | | | | |
| 03 | 15190 | X | 11516 | -0- | -3674 | -0- | | 206 | 1 | 10933 | 3 | Y | 343 | 265 | 0 | 80 | 1 | 7 |
| | | | | | | | | 377 | 9 | | | | | | | | | |
| 04 | 15893 | X | 15893 | -0- | -0- | -0- | | 293 | 1 | 15281 | 3 | Y | 290 | 196 | 0 | 94 | 1 | 3 |
| | | | | | | | | 319 | 9 | | | | | 4 | 5 | | | |
| 05 | 15317 | X | 15317 | -0- | -0- | -0- | | 289 | 1 | 14723 | 3 | Y | 277 | 273 | 1 | | | 7 |
| | | | | | | | | 305 | 9 | | | | | | | | | |
| 06 | 14250 | X | 14250 | -0- | -0- | -0- | | 261 | 1 | 13707 | 3 | Y | 256 | 257 | 1 | | | 6 |
| | | | | | | | | 282 | 9 | | | | | | | | | |
| 07 | 16430 | X | 14138 | -0- | -2292 | -0- | | 346 | 1 | 13507 | 3 | Y | 259 | 264 | 1 | | | 1 |
| | | | | | | | | 285 | 9 | | | | | | | | | |
| 08 | 16430 | X | 13438 | -0- | -2992 | -0- | | 259 | 1 | 12925 | 3 | Y | 231 | 230 | 1 | | | 2 |
| | | | | | | | | 254 | 9 | | | | | | | | | |
| *09 | 15900 | X | 12711 | -0- | -3189 | -0- | | 221 | 1 | 12237 | 3 | Y | 230 | 230 | 1 | | | 2 |
| | | | | | | | | 253 | 9 | | | | | | | | | |
| 10 | 15314 | X | 12689 | -0- | -2625 | -0- | | 210 | 1 | 12240 | 3 | Y | 217 | 219 | 1 | | | -0- |
| | | | | | | | | 239 | 9 | | | | | | | | | |
| *11 | 14250 | X | 12178 | -0- | -2072 | -0- | | 220 | 1 | 11720 | 3 | Y | 216 | 216 | 1 | | | -0- |
| | | | | | | | | 238 | 9 | | | | | | | | | |
| 12 | 14136 | X | 11428 | -0- | -2708 | -0- | | 210 | 1 | 11079 | 3 | Y | 126 | 126 | 1 | | | -0- |
| | | | | | | | | 139 | 9 | | | | | | | | | |

TOTAL GAS PROD: 159,677 TOTAL CONDENSATE PROD: 3,166

DAVIS GAS UNIT -F- WELL #: 2H RRCID -> 248725 COMPL. DATE 02/05/2009 TOTAL DEPTH 9835 PERF. 10372 - 12631

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18941 | X | 13717 | -0- | -5224 | -0- | | 225 | 1 | 13461 | 3 | Y | 28 | 21 | 0 | 7 | 1 | 1 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 12981 | X | 12981 | -0- | -0- | -0- | | 223 | 1 | 12733 | 3 | Y | 23 | 17 | 0 | 6 | 1 | 1 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 14005 | X | 14005 | -0- | -0- | -0- | | 260 | 1 | 13719 | 3 | Y | 24 | 19 | 0 | 6 | 1 | -0- |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 15258 | X | 15258 | -0- | -0- | -0- | | 287 | 1 | 14948 | 3 | Y | 21 | 14 | 0 | 7 | 1 | -0- |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 13013 | X | 13013 | -0- | -0- | -0- | | 250 | 1 | 12742 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 14863 | X | 14863 | -0- | -0- | -0- | | 280 | 1 | 14563 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 14780 | X | 14780 | -0- | -0- | -0- | | 368 | 1 | 14391 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 15235 | X | 15235 | -0- | -0- | -0- | | 300 | 1 | 14917 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *09 | 12770 | X | 12770 | -0- | -0- | -0- | | 225 | 1 | 12527 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 12048 | X | 12048 | -0- | -0- | -0- | | 202 | 1 | 11829 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 12476 | X | 12476 | -0- | -0- | -0- | | 229 | 1 | 12230 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 11090 | X | 11090 | -0- | -0- | -0- | | 203 | 1 | 10733 | 3 | Y | 140 | 140 | 1 | | | -0- |
| | | | | | | | | 154 | 9 | | | | | | | | | |

TOTAL GAS PROD: 162,236 TOTAL CONDENSATE PROD: 354

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS GAS UNIT "A" WELL #: 5H RRCID -> 254964 COMPL. DATE 08/29/2009 TOTAL DEPTH 9804 PERF.10332 - 12297

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19127 | X | 18998 | -0- | -129 | -0- | 313 | 1 | 18656 | 3 | Y | 26 | 19 | 0 | 7 | 1 | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 17528 | X | 17275 | -0- | -253 | -0- | 296 | 1 | 16957 | 3 | Y | 20 | 15 | 0 | 5 | 1 | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 19065 | X | 18792 | -0- | -273 | -0- | 348 | 1 | 18421 | 3 | Y | 21 | 17 | 0 | 5 | 1 | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 18450 | X | 18289 | -0- | -161 | -0- | 344 | 1 | 17924 | 3 | Y | 19 | 13 | 0 | 6 | 1 | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 19065 | X | 18649 | -0- | -416 | -0- | 359 | 1 | 18271 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 18270 | X | 18030 | -0- | -240 | -0- | 338 | 1 | 17674 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 18910 | X | 18497 | -0- | -413 | -0- | 462 | 1 | 18016 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 18910 | X | 18238 | -0- | -672 | -0- | 359 | 1 | 17862 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 18300 | X | 17180 | -0- | -1120 | -0- | 305 | 1 | 16858 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 18662 | X | 17301 | -0- | -1361 | -0- | 293 | 1 | 16993 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 18030 | X | 16672 | -0- | -1358 | -0- | 307 | 1 | 16350 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 18507 | X | 16146 | -0- | -2361 | -0- | 300 | 1 | 15823 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 214,067 TOTAL CONDENSATE PROD: 215

FINDLEY GAS UNIT "B" WELL #: 5H RRCID -> 255032 COMPL. DATE 10/23/2009 TOTAL DEPTH 13080 PERF.10313 - 13013

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19251 | X | 12562 | -0- | -6689 | -0- | 207 | 1 | 12266 | 3 | Y | 81 | 59 | 0 | 21 | 1 | 3 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 16128 | X | 15446 | -0- | -682 | -0- | 263 | 1 | 15114 | 3 | Y | 63 | 48 | 0 | 16 | 1 | 2 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 17856 | X | 17392 | -0- | -464 | -0- | 321 | 1 | 16996 | 3 | Y | 68 | 53 | 0 | 16 | 1 | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 17280 | X | 13667 | -0- | -3613 | -0- | 258 | 1 | 13344 | 3 | Y | 59 | 39 | 0 | 19 | 1 | 1 |
| | | | | | | | 65 | 9 | | | | | 1 | 5 | | | |
| 05 | 17608 | X | 16087 | -0- | -1521 | -0- | 309 | 1 | 15717 | 3 | Y | 55 | 55 | 1 | | | 1 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 16590 | X | 16307 | -0- | -283 | -0- | 304 | 1 | 15947 | 3 | Y | 51 | 51 | 1 | | | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 17143 | X | 16348 | -0- | -795 | -0- | 407 | 1 | 15884 | 3 | Y | 52 | 53 | 1 | | | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 17391 | X | 15645 | -0- | -1746 | -0- | 307 | 1 | 15287 | 3 | Y | 46 | 46 | 1 | | | -0- |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *09 | 16320 | X | 14318 | -0- | -2002 | -0- | 253 | 1 | 14014 | 3 | Y | 46 | 46 | 1 | | | -0- |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 16864 | X | 10592 | -0- | -6272 | -0- | 190 | 1 | 10354 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *11 | 16320 | X | 15951 | -0- | -369 | -0- | 295 | 1 | 15609 | 3 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 16337 | X | 13701 | -0- | -2636 | -0- | 247 | 1 | 13267 | 3 | Y | 170 | 170 | 1 | | | -0- |
| | | | | | | | 187 | 9 | | | | | | | | | |

TOTAL GAS PROD: 178,016 TOTAL CONDENSATE PROD: 778

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FINDLEY GAS UNIT "A" WELL #: 7H RRCID -> 255037 COMPL. DATE 12/13/2009 TOTAL DEPTH 9729 PERF.10276 - 12396

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8928 | X | 8401 | -0- | -527 | -0- | 140 | 1 | 8164 | 3 | Y | 88 | 65 | 0 | 23 | 1 | 3 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 10439 | X | 10439 | -0- | -0- | -0- | 178 | 1 | 10221 | 3 | Y | 36 | 29 | 0 | 9 | 1 | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 15252 | X | 15252 | -0- | -0- | -0- | 282 | 1 | 14869 | 3 | Y | 92 | 70 | 0 | 21 | 1 | 2 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 15149 | X | 15149 | -0- | -0- | -0- | 283 | 1 | 14780 | 3 | Y | 78 | 53 | 0 | 25 | 1 | 1 |
| | | | | | | | 86 | 9 | | | | | 1 | 5 | | | |
| 05 | 13783 | X | 13783 | -0- | -0- | -0- | 263 | 1 | 13439 | 3 | Y | 74 | 73 | 1 | | | 2 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 14550 | X | 10932 | -0- | -3618 | -0- | 202 | 1 | 10654 | 3 | Y | 69 | 69 | 1 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 15655 | X | 11092 | -0- | -4563 | -0- | 275 | 1 | 10741 | 3 | Y | 69 | 71 | 1 | | | -0- |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 08 | 15655 | X | 11399 | -0- | -4256 | -0- | 223 | 1 | 11107 | 3 | Y | 63 | 62 | 1 | | | 1 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *09 | 15150 | X | 11419 | -0- | -3731 | -0- | 201 | 1 | 11150 | 3 | Y | 62 | 62 | 1 | | | 1 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 13795 | X | 10551 | -0- | -3244 | -0- | 176 | 1 | 10311 | 3 | Y | 58 | 59 | 1 | | | -0- |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *11 | 11040 | X | 9968 | -0- | -1072 | -0- | 181 | 1 | 9666 | 3 | Y | 110 | 110 | 1 | | | -0- |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 11811 | X | 10418 | -0- | -1393 | -0- | 192 | 1 | 10044 | 3 | Y | 165 | 165 | 1 | | | -0- |
| | | | | | | | 182 | 9 | | | | | | | | | |

TOTAL GAS PROD: 138,803 TOTAL CONDENSATE PROD: 964

HIGHLAND LAKE CLUB GAS UNIT WELL #: 5H RRCID -> 256263 COMPL. DATE 01/06/2010 TOTAL DEPTH 9713 PERF.10173 - 12864

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22351 | X | 20878 | -0- | -1473 | -0- | 344 | 1 | 20505 | 3 | Y | 26 | 19 | 0 | 7 | 1 | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 18548 | X | 18548 | -0- | -0- | -0- | 318 | 1 | 18208 | 3 | Y | 20 | 15 | 0 | 5 | 1 | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 20789 | X | 20789 | -0- | -0- | -0- | 385 | 1 | 20381 | 3 | Y | 21 | 17 | 0 | 5 | 1 | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 20152 | X | 20152 | -0- | -0- | -0- | 379 | 1 | 19753 | 3 | Y | 18 | 12 | 0 | 6 | 1 | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 20455 | X | 20455 | -0- | -0- | -0- | 393 | 1 | 20043 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 19565 | X | 19565 | -0- | -0- | -0- | 366 | 1 | 19181 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 20152 | X | 20152 | -0- | -0- | -0- | 504 | 1 | 19629 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 19704 | X | 19704 | -0- | -0- | -0- | 388 | 1 | 19301 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *09 | 19057 | X | 19057 | -0- | -0- | -0- | 338 | 1 | 18704 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 17455 | X | 17455 | -0- | -0- | -0- | 311 | 1 | 17129 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *11 | 17904 | X | 17904 | -0- | -0- | -0- | 330 | 1 | 17559 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 18232 | X | 18232 | -0- | -0- | -0- | 320 | 1 | 16878 | 3 | Y | 940 | 940 | 1 | | | -0- |
| | | | | | | | 1034 | 9 | | | | | | | | | |

TOTAL GAS PROD: 232,891 TOTAL CONDENSATE PROD: 1,131

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SLAUGHTER GAS UNIT "B" WELL #: 4H RRCID -> 258431 COMPL. DATE 04/02/2010 TOTAL DEPTH 9740 PERF.10263 - 12867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24056 | X | 20317 | -0- | -3739 | -0- | 332 | 1 | 19797 | 3 | Y | 171 | 125 | 0 | 44 | 1 | 6 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 02 | 18676 | X | 17985 | -0- | -691 | -0- | 306 | 1 | 17533 | 3 | Y | 133 | 101 | 0 | 34 | 1 | 4 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 03 | 20677 | X | 19910 | -0- | -767 | -0- | 366 | 1 | 19384 | 3 | Y | 145 | 112 | 0 | 34 | 1 | 3 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 04 | 20010 | X | 19592 | -0- | -418 | -0- | 366 | 1 | 19091 | 3 | Y | 123 | 83 | 0 | 40 | 1 | 1 |
| | | | | | | | 135 | 9 | | | | | 2 | 5 | | | |
| 05 | 20677 | X | 20181 | -0- | -496 | -0- | 386 | 1 | 19666 | 3 | Y | 117 | 115 | 1 | | | 3 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 06 | 19410 | X | 19319 | -0- | -91 | -0- | 360 | 1 | 18840 | 3 | Y | 108 | 108 | 1 | | | 3 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 07 | 20243 | X | 19965 | -0- | -278 | -0- | 496 | 1 | 19350 | 3 | Y | 108 | 111 | 1 | | | -0- |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 08 | 20243 | X | 19468 | -0- | -775 | -0- | 381 | 1 | 18979 | 3 | Y | 98 | 97 | 1 | | | 1 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| *09 | 19590 | X | 18075 | -0- | -1515 | -0- | 319 | 1 | 17649 | 3 | Y | 97 | 97 | 1 | | | 1 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 20181 | X | 17766 | -0- | -2415 | -0- | 298 | 1 | 17368 | 3 | Y | 91 | 92 | 1 | | | -0- |
| | | | | | | | 100 | 9 | | | | | | | | | |
| *11 | 19320 | X | 16689 | -0- | -2631 | -0- | 306 | 1 | 16283 | 3 | Y | 91 | 91 | 1 | | | -0- |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 19964 | X | 15731 | -0- | -4233 | -0- | 292 | 1 | 15371 | 3 | Y | 62 | 62 | 1 | | | -0- |
| | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 224,998 TOTAL CONDENSATE PROD: 1,344

SLAUGHTER GAS UNIT "B" WELL #: 5H RRCID -> 258455 COMPL. DATE 06/20/2010 TOTAL DEPTH 9794 PERF.10353 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13857 | X | 11214 | -0- | -2643 | -0- | 179 | 1 | 10790 | 3 | Y | 223 | 162 | 0 | 58 | 1 | 8 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 02 | 11760 | X | 10716 | -0- | -1044 | -0- | 181 | 1 | 10347 | 3 | Y | 171 | 130 | 0 | 44 | 1 | 5 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 03 | 13020 | X | 12904 | -0- | -116 | -0- | 235 | 1 | 12462 | 3 | Y | 188 | 145 | 0 | 44 | 1 | 4 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 04 | 12420 | X | 12154 | -0- | -266 | -0- | 226 | 1 | 11754 | 3 | Y | 158 | 107 | 0 | 52 | 1 | 1 |
| | | | | | | | 174 | 9 | | | | | 2 | 5 | | | |
| 05 | 12466 | X | 12466 | -0- | -0- | -0- | 236 | 1 | 12063 | 3 | Y | 152 | 149 | 1 | | | 4 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 06 | 12330 | X | 11592 | -0- | -738 | -0- | 214 | 1 | 11225 | 3 | Y | 139 | 140 | 1 | | | 3 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 07 | 12741 | X | 12052 | -0- | -689 | -0- | 298 | 1 | 11598 | 3 | Y | 142 | 144 | 1 | | | 1 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 08 | 12896 | X | 11672 | -0- | -1224 | -0- | 227 | 1 | 11306 | 3 | Y | 126 | 126 | 1 | | | 1 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| *09 | 12150 | X | 10982 | -0- | -1168 | -0- | 192 | 1 | 10652 | 3 | Y | 125 | 125 | 1 | | | 1 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 12462 | X | 10599 | -0- | -1863 | -0- | 177 | 1 | 10292 | 3 | Y | 118 | 119 | 1 | | | -0- |
| | | | | | | | 130 | 9 | | | | | | | | | |
| *11 | 11744 | X | 11744 | -0- | -0- | -0- | 214 | 1 | 11400 | 3 | Y | 118 | 118 | 1 | | | -0- |
| | | | | | | | 130 | 9 | | | | | | | | | |
| *12 | 13583 | X | 13583 | -0- | -0- | -0- | 250 | 1 | 13184 | 3 | Y | 135 | 135 | 1 | | | -0- |
| | | | | | | | 149 | 9 | | | | | | | | | |

TOTAL GAS PROD: 141,678 TOTAL CONDENSATE PROD: 1,795

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE, PEGGY R. GAS UNIT WELL #: 3H RRCID -> 259606 COMPL. DATE 09/28/2012 TOTAL DEPTH 9799 PERF.10680 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50127 | X | 40848 | -0- | -9279 | -0- | 673 | 1 | 40110 | 3 | Y | 59 | 43 | 0 | 15 | 1 | 2 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 38780 | X | 35698 | -0- | -3082 | -0- | 612 | 1 | 35035 | 3 | Y | 46 | 35 | 0 | 12 | 1 | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 42935 | X | 38822 | -0- | -4113 | -0- | 718 | 1 | 38048 | 3 | Y | 51 | 39 | 0 | 12 | 1 | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 41550 | X | 36772 | -0- | -4778 | -0- | 694 | 1 | 36031 | 3 | Y | 43 | 29 | 0 | 14 | 1 | -0- |
| | | | | | | | 47 | 9 | | | | | 1 | 5 | | | |
| 05 | 42315 | X | 37531 | -0- | -4784 | -0- | 721 | 1 | 36765 | 3 | Y | 41 | 40 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 39060 | X | 34260 | -0- | -4800 | -0- | 642 | 1 | 33576 | 3 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 39029 | X | 36472 | -0- | -2557 | -0- | 36430 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | -0- |
| 08 | 38904 | X | 38904 | -0- | -0- | -0- | 775 | 1 | 38092 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *09 | 37081 | X | 37081 | -0- | -0- | -0- | 742 | 1 | 36302 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 37541 | X | 35438 | -0- | -2103 | -0- | 763 | 1 | 34619 | 3 | Y | 51 | 47 | 1 | | | 4 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *11 | 37650 | X | 33415 | -0- | -4235 | -0- | 793 | 1 | 32447 | 3 | Y | 159 | 150 | 1 | | | 13 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 12 | 38905 | X | 33816 | -0- | -5089 | -0- | 933 | 1 | 32642 | 3 | Y | 219 | 206 | 1 | | | 26 |
| | | | | | | | 241 | 9 | | | | | | | | | |

TOTAL GAS PROD: 439,057 TOTAL CONDENSATE PROD: 813

WHALEY, PATRICIA POPE GAS UNIT B WELL #: 4H RRCID -> 261599 COMPL. DATE 12/22/2010 TOTAL DEPTH 9884 PERF.10405 - 13159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22568 | X | 18835 | -0- | -3733 | -0- | 311 | 1 | 18503 | 3 | Y | 19 | 13 | 0 | 5 | 1 | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 18648 | X | 16164 | -0- | -2484 | -0- | 278 | 1 | 15871 | 3 | Y | 14 | 11 | 0 | 4 | 1 | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 20646 | X | 18901 | -0- | -1745 | -0- | 350 | 1 | 18533 | 3 | Y | 16 | 12 | 0 | 4 | 1 | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 19980 | X | 19059 | -0- | -921 | -0- | 358 | 1 | 18687 | 3 | Y | 13 | 9 | 0 | 4 | 1 | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 20212 | X | 19393 | -0- | -819 | -0- | 373 | 1 | 19007 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 18030 | X | 17690 | -0- | -340 | -0- | 331 | 1 | 17347 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 19685 | X | 17544 | -0- | -2141 | -0- | 17531 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 08 | 19685 | X | 17671 | -0- | -2014 | -0- | 543 | 1 | 17117 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 19050 | X | 16211 | -0- | -2839 | -0- | 377 | 1 | 15823 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 19406 | X | 16110 | -0- | -3296 | -0- | 426 | 1 | 15581 | 3 | Y | 94 | 87 | 1 | | | 7 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| *11 | 17700 | X | 15991 | -0- | -1709 | -0- | 403 | 1 | 15464 | 3 | Y | 113 | 111 | 1 | | | 9 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 17670 | X | 17175 | -0- | -495 | -0- | 431 | 1 | 16573 | 3 | Y | 155 | 145 | 1 | | | 19 |
| | | | | | | | 171 | 9 | | | | | | | | | |

TOTAL GAS PROD: 210,744 TOTAL CONDENSATE PROD: 479

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRIFFIS, JUBLE D. GAS UNIT WELL #: 7H RRCID -> 261821 COMPL. DATE 02/24/2011 TOTAL DEPTH 9787 PERF.10243 - 12387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18755 | X | 15172 | -0- | -3583 | -0- | 247 | 1 | 14723 | 3 | Y | 184 | 134 | 0 | 47 | 1 | 7 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 02 | 14420 | X | 13385 | -0- | -1035 | -0- | 227 | 1 | 13004 | 3 | Y | 140 | 107 | 0 | 36 | 1 | 4 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 15965 | X | 14687 | -0- | -1278 | -0- | 268 | 1 | 14250 | 3 | Y | 154 | 119 | 0 | 36 | 1 | 3 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 04 | 15450 | X | 14052 | -0- | -1398 | -0- | 261 | 1 | 13648 | 3 | Y | 130 | 88 | 0 | 42 | 1 | 1 |
| | | | | | | | 143 | 9 | | | | | 2 | 5 | | | |
| 05 | 15717 | X | 14571 | -0- | -1146 | -0- | 278 | 1 | 14155 | 3 | Y | 125 | 123 | 1 | | | 3 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 06 | 14490 | X | 13349 | -0- | -1141 | -0- | 248 | 1 | 12973 | 3 | Y | 116 | 116 | 1 | | | 3 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 07 | 17231 | X | 17231 | -0- | -0- | -0- | 427 | 1 | 16676 | 3 | Y | 116 | 119 | 1 | | | -0- |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 08 | 17503 | X | 17503 | -0- | -0- | -0- | 407 | 1 | 16982 | 3 | Y | 104 | 103 | 1 | | | 1 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| *09 | 16540 | X | 16540 | -0- | -0- | -0- | 339 | 1 | 16088 | 3 | Y | 103 | 103 | 1 | | | 1 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 16165 | X | 16165 | -0- | -0- | -0- | 495 | 1 | 15563 | 3 | Y | 97 | 98 | 1 | | | -0- |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *11 | 15450 | X | 15273 | -0- | -177 | -0- | 478 | 1 | 14688 | 3 | Y | 97 | 97 | 1 | | | -0- |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 15965 | X | 14675 | -0- | -1290 | -0- | 475 | 1 | 14172 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 182,603 TOTAL CONDENSATE PROD: 1,391

HYNSON, CHARLOTTE MORRIS G.U. WELL #: 3H RRCID -> 264740 COMPL. DATE 06/11/2011 TOTAL DEPTH 9887 PERF.10447 - 14374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23591 | X | 20004 | -0- | -3587 | -0- | 327 | 1 | 19524 | 3 | N | 139 | 101 | 0 | 36 | 1 | 5 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 18284 | X | 18017 | -0- | -267 | -0- | 308 | 1 | 17591 | 3 | N | 107 | 81 | 0 | 28 | 1 | 3 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 03 | 20347 | X | 20347 | -0- | -0- | -0- | 374 | 1 | 19845 | 3 | N | 116 | 90 | 0 | 27 | 1 | 2 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 04 | 19738 | X | 19738 | -0- | -0- | -0- | 369 | 1 | 19260 | 3 | N | 99 | 67 | 0 | 32 | 1 | 1 |
| | | | | | | | 109 | 9 | | | | | 1 | 5 | | | |
| 05 | 20243 | X | 20107 | -0- | -136 | -0- | 385 | 1 | 19619 | 3 | N | 94 | 93 | 1 | | | 2 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 06 | 19410 | X | 18992 | -0- | -418 | -0- | 354 | 1 | 18541 | 3 | N | 88 | 88 | 1 | | | 2 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 20243 | X | 19460 | -0- | -783 | -0- | 484 | 1 | 18879 | 3 | N | 88 | 90 | 1 | | | -0- |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 20243 | X | 19051 | -0- | -1192 | -0- | 373 | 1 | 18591 | 3 | N | 79 | 78 | 1 | | | 1 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *09 | 19590 | X | 18170 | -0- | -1420 | -0- | 321 | 1 | 17763 | 3 | N | 78 | 78 | 1 | | | 1 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 20119 | X | 17771 | -0- | -2348 | -0- | 299 | 1 | 17391 | 3 | N | 74 | 75 | 1 | | | -0- |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *11 | 18990 | X | 16720 | -0- | -2270 | -0- | 307 | 1 | 16333 | 3 | N | 73 | 73 | 1 | | | -0- |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 19468 | X | 15556 | -0- | -3912 | -0- | 287 | 1 | 15177 | 3 | N | 84 | 84 | 1 | | | -0- |
| | | | | | | | 92 | 9 | | | | | | | | | |

TOTAL GAS PROD: 223,933 TOTAL CONDENSATE PROD: 1,119

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS GAS UNIT "F" WELL #: 3H RRCID -> 264741 COMPL. DATE 11/11/2011 TOTAL DEPTH 9852 PERF.10199 - 13282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24676 | X | 20887 | -0- | -3789 | -0- | 344 | 1 | 20361 | 3 | Y | 165 | 120 | 0 | 43 | 1 | 6 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 16479 | X | 16479 | -0- | -0- | -0- | 281 | 1 | 16058 | 3 | Y | 127 | 96 | 0 | 33 | 1 | 4 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 17921 | X | 17921 | -0- | -0- | -0- | 329 | 1 | 17440 | 3 | Y | 138 | 107 | 0 | 32 | 1 | 3 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 20293 | X | 20293 | -0- | -0- | -0- | 378 | 1 | 19696 | 3 | Y | 199 | 132 | 0 | 65 | 1 | 2 |
| | | | | | | | 219 | 9 | | | | | 3 | 5 | | | |
| 05 | 22688 | X | 22688 | -0- | -0- | -0- | 432 | 1 | 22047 | 3 | Y | 190 | 187 | 1 | | | 5 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 06 | 21297 | X | 21297 | -0- | -0- | -0- | 395 | 1 | 20709 | 3 | Y | 175 | 176 | 1 | | | 4 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 07 | 20042 | X | 20042 | -0- | -0- | -0- | 497 | 1 | 19349 | 3 | Y | 178 | 181 | 1 | | | 1 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 08 | 22413 | X | 20835 | -0- | -1578 | -0- | 407 | 1 | 20254 | 3 | Y | 158 | 158 | 1 | | | 1 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| *09 | 21690 | X | 19702 | -0- | -1988 | -0- | 346 | 1 | 19182 | 3 | Y | 158 | 157 | 1 | | | 2 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 10 | 22413 | X | 19038 | -0- | -3375 | -0- | 319 | 1 | 18556 | 3 | Y | 148 | 150 | 1 | | | -0- |
| | | | | | | | 163 | 9 | | | | | | | | | |
| *11 | 21300 | X | 17789 | -0- | -3511 | -0- | 325 | 1 | 17301 | 3 | Y | 148 | 148 | 1 | | | -0- |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 20832 | X | 14455 | -0- | -6377 | -0- | 255 | 1 | 13498 | 3 | Y | 638 | 638 | 1 | | | -0- |
| | | | | | | | 702 | 9 | | | | | | | | | |

TOTAL GAS PROD: 231,426 TOTAL CONDENSATE PROD: 2,422

BROWN, JOHN G. HEIRS GAS UNIT WELL #: 2H RRCID -> 264792 COMPL. DATE 11/15/2011 TOTAL DEPTH 9902 PERF.10349 - 12867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21204 | X | 12603 | -0- | -8601 | -0- | 206 | 1 | 12309 | 3 | Y | 80 | 58 | 0 | 21 | 1 | 3 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 19124 | X | 14016 | -0- | -5108 | -0- | 240 | 1 | 13696 | 3 | Y | 73 | 55 | 0 | 19 | 1 | 2 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 21173 | X | 17754 | -0- | -3419 | -0- | 329 | 1 | 17337 | 3 | Y | 80 | 61 | 0 | 19 | 1 | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 18360 | X | 15071 | -0- | -3289 | -0- | 284 | 1 | 14713 | 3 | Y | 67 | 45 | 0 | 22 | 1 | 1 |
| | | | | | | | 74 | 9 | | | | | 1 | 5 | | | |
| 05 | 21440 | X | 21440 | -0- | -0- | -0- | 411 | 1 | 20959 | 3 | Y | 64 | 63 | 1 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 20364 | X | 20364 | -0- | -0- | -0- | 381 | 1 | 19918 | 3 | Y | 59 | 60 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 17515 | X | -0- | -0- | -17515 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 16957 | X | 8434 | -0- | -8523 | -0- | 203 | 1 | 8202 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *09 | 16410 | X | 11327 | -0- | -5083 | -0- | 259 | 1 | 11034 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 16957 | X | 9138 | -0- | -7819 | -0- | 241 | 1 | 8853 | 3 | Y | 40 | 37 | 1 | | | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *11 | 16410 | X | 8465 | -0- | -7945 | -0- | 202 | 1 | 8211 | 3 | Y | 47 | 46 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 11718 | X | 8747 | -0- | -2971 | -0- | 219 | 1 | 8456 | 3 | Y | 65 | 61 | 1 | | | 8 |
| | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 147,359 TOTAL CONDENSATE PROD: 632

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHALEY, PATRICIA POPE GAS UNIT WELL #: 4H RRCID -> 264818 COMPL. DATE 11/01/2011 TOTAL DEPTH 9952 PERF.10608 - 13653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28086 | X | 26617 | -0- | -1469 | -0- | 436 | 1 | 26032 | 3 | Y | 135 | 98 | 0 | 35 | 1 | 5 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 26096 | X | 23287 | -0- | -2809 | -0- | 398 | 1 | 22775 | 3 | Y | 104 | 79 | 0 | 27 | 1 | 3 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 28458 | X | 25680 | -0- | -2778 | -0- | 474 | 1 | 25082 | 3 | Y | 113 | 88 | 0 | 26 | 1 | 2 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 27090 | X | 23543 | -0- | -3547 | -0- | 440 | 1 | 22997 | 3 | Y | 96 | 65 | 0 | 31 | 1 | 1 |
| | | | | | | | 106 | 9 | | | | | 1 | 5 | | | |
| 05 | 27187 | X | 23823 | -0- | -3364 | -0- | 456 | 1 | 23267 | 3 | Y | 91 | 90 | 1 | | | 2 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 06 | 25440 | X | 22336 | -0- | -3104 | -0- | 416 | 1 | 21826 | 3 | Y | 85 | 85 | 1 | | | 2 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 07 | 25451 | X | 22549 | -0- | -2902 | -0- | 561 | 1 | 21894 | 3 | Y | 85 | 87 | 1 | | | -0- |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 25668 | X | 22032 | -0- | -3636 | -0- | 514 | 1 | 21433 | 3 | Y | 77 | 76 | 1 | | | 1 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *09 | 23550 | X | 22344 | -0- | -1206 | -0- | 436 | 1 | 21824 | 3 | Y | 76 | 76 | 1 | | | 1 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 25944 | X | 25944 | -0- | -0- | -0- | 799 | 1 | 25067 | 3 | Y | 71 | 72 | 1 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *11 | 23794 | X | 23794 | -0- | -0- | -0- | 747 | 1 | 22969 | 3 | Y | 71 | 71 | 1 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 23095 | X | 23084 | -0- | -11 | -0- | 746 | 1 | 22299 | 3 | Y | 35 | 35 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 285,033 TOTAL CONDENSATE PROD: 1,039

NESBITT, STROUD B. GAS UNIT WELL #: 3H RRCID -> 264948 COMPL. DATE 04/04/2012 TOTAL DEPTH 10126 PERF.10272 - 13917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16616 | X | 12897 | -0- | -3719 | -0- | 209 | 1 | 12482 | 3 | Y | 187 | 136 | 0 | 48 | 1 | 7 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 02 | 15008 | X | 10912 | -0- | -4096 | -0- | 185 | 1 | 10570 | 3 | Y | 143 | 109 | 0 | 37 | 1 | 4 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 15934 | X | 9931 | -0- | -6003 | -0- | 180 | 1 | 9579 | 3 | Y | 156 | 121 | 0 | 36 | 1 | 3 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 04 | 15060 | X | 12835 | -0- | -2225 | -0- | 239 | 1 | 12451 | 3 | Y | 132 | 89 | 0 | 43 | 1 | 1 |
| | | | | | | | 145 | 9 | | | | | 2 | 5 | | | |
| 05 | 13578 | X | 13161 | -0- | -417 | -0- | 250 | 1 | 12772 | 3 | Y | 126 | 124 | 1 | | | 3 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 06 | 12667 | X | 12667 | -0- | -0- | -0- | 234 | 1 | 12304 | 3 | Y | 117 | 117 | 1 | | | 3 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 07 | 13113 | X | 13031 | -0- | -82 | -0- | 12901 | 3 | 130 | 9 | Y | 118 | 121 | 1 | | | -0- |
| 08 | 13113 | X | 12499 | -0- | -614 | -0- | 384 | 1 | 11998 | 3 | Y | 106 | 105 | 1 | | | 1 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| *09 | 12840 | X | 11515 | -0- | -1325 | -0- | 265 | 1 | 11134 | 3 | Y | 105 | 105 | 1 | | | 1 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 10 | 13175 | X | 10638 | -0- | -2537 | -0- | 278 | 1 | 10145 | 3 | Y | 195 | 181 | 1 | | | 15 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| *11 | 12660 | X | 9969 | -0- | -2691 | -0- | 281 | 1 | 9431 | 3 | Y | 234 | 230 | 1 | | | 19 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 12 | 13020 | X | 10657 | -0- | -2363 | -0- | 260 | 1 | 10044 | 3 | Y | 321 | 301 | 1 | | | 39 |
| | | | | | | | 353 | 9 | | | | | | | | | |

TOTAL GAS PROD: 140,712 TOTAL CONDENSATE PROD: 1,940

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FINDLEY GAS UNIT "A" WELL #: 6H RRCID -> 265510 COMPL. DATE 09/19/2010 TOTAL DEPTH 9774 PERF.10046 - 11994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14875 | X | 14875 | -0- | -0- | -0- | 245 | 1 | 14608 | 3 | N | 20 | 14 | 0 | 5 | 1 | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 13160 | X | 12362 | -0- | -798 | -0- | 211 | 1 | 12136 | 3 | N | 14 | 11 | 0 | 4 | 1 | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 15505 | X | 15505 | -0- | -0- | -0- | 287 | 1 | 15200 | 3 | N | 16 | 12 | 0 | 4 | 1 | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 14460 | X | 14386 | -0- | -74 | -0- | 270 | 1 | 14102 | 3 | N | 13 | 9 | 0 | 4 | 1 | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 14942 | X | 14886 | -0- | -56 | -0- | 286 | 1 | 14586 | 3 | N | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 14790 | X | 13676 | -0- | -1114 | -0- | 256 | 1 | 13407 | 3 | N | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 15283 | X | 14353 | -0- | -930 | -0- | 359 | 1 | 13981 | 3 | N | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 15500 | X | 13884 | -0- | -1616 | -0- | 273 | 1 | 13599 | 3 | N | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 14400 | X | 12744 | -0- | -1656 | -0- | 225 | 1 | 12507 | 3 | N | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 14880 | X | 11431 | -0- | -3449 | -0- | 204 | 1 | 11216 | 3 | N | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 13890 | X | 11487 | -0- | -2403 | -0- | 211 | 1 | 11228 | 3 | N | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 14353 | X | 10328 | -0- | -4025 | -0- | 190 | 1 | 10066 | 3 | N | 65 | 65 | 1 | | | -0- |
| | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 159,917 TOTAL CONDENSATE PROD: 241

WHALEY, PATRICIA POPE GAS UNIT WELL #: 3H RRCID -> 265519 COMPL. DATE 02/20/2011 TOTAL DEPTH 9995 PERF.10505 - 14377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22165 | X | 18666 | -0- | -3499 | -0- | 296 | 1 | 17636 | 3 | Y | 667 | 486 | 0 | 172 | 1 | 25 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 02 | 19012 | X | 16247 | -0- | -2765 | -0- | 269 | 1 | 15413 | 3 | Y | 514 | 391 | 0 | 133 | 1 | 15 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 03 | 21049 | X | 17694 | -0- | -3355 | -0- | 317 | 1 | 16760 | 3 | Y | 561 | 434 | 0 | 131 | 1 | 11 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 04 | 19650 | X | 16441 | -0- | -3209 | -0- | 300 | 1 | 15620 | 3 | Y | 474 | 321 | 0 | 154 | 1 | 4 |
| | | | | | | | 521 | 9 | | | | | 6 | 5 | | | |
| 05 | 19344 | X | 16911 | -0- | -2433 | -0- | 316 | 1 | 16097 | 3 | Y | 453 | 446 | 1 | | | 11 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 06 | 17850 | X | 15957 | -0- | -1893 | -0- | 291 | 1 | 15204 | 3 | Y | 420 | 421 | 1 | | | 10 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 07 | 17763 | X | 16918 | -0- | -845 | -0- | 835 | 1 | 15617 | 3 | Y | 424 | 432 | 1 | | | 2 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 08 | 17701 | X | 15903 | -0- | -1798 | -0- | 305 | 1 | 15182 | 3 | Y | 378 | 376 | 1 | | | 4 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| *09 | 16440 | X | 14914 | -0- | -1526 | -0- | 257 | 1 | 14243 | 3 | Y | 376 | 376 | 1 | | | 4 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 10 | 16926 | X | 14797 | -0- | -2129 | -0- | 242 | 1 | 14166 | 3 | Y | 354 | 358 | 1 | | | -0- |
| | | | | | | | 389 | 9 | | | | | | | | | |
| *11 | 16380 | X | 14134 | -0- | -2246 | -0- | 253 | 1 | 13494 | 3 | Y | 352 | 352 | 1 | | | -0- |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 12 | 16926 | X | 12462 | -0- | -4464 | -0- | 227 | 1 | 12210 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 191,044 TOTAL CONDENSATE PROD: 4,996

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT "B" WELL #: 7H RRCID -> 266921 COMPL. DATE 10/01/2012 TOTAL DEPTH 9825 PERF.10909 - 13631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31992 | X | 29791 | -0- | -2201 | -0- | 487 | 1 | 28977 | 3 | Y | 297 | 216 | 0 | 77 | 1 | 11 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 02 | 26040 | X | 25339 | -0- | -701 | -0- | 431 | 1 | 24656 | 3 | Y | 229 | 174 | 0 | 59 | 1 | 7 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 03 | 28830 | X | 28434 | -0- | -396 | -0- | 522 | 1 | 27638 | 3 | Y | 249 | 193 | 0 | 58 | 1 | 5 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 04 | 28205 | X | 28205 | -0- | -0- | -0- | 529 | 1 | 27443 | 3 | Y | 212 | 143 | 0 | 69 | 1 | 2 |
| | | | | | | | 233 | 9 | | | | | 3 | 5 | | | |
| 05 | 28830 | X | 27693 | -0- | -1137 | -0- | 529 | 1 | 26943 | 3 | Y | 201 | 198 | 1 | | | 5 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 06 | 27900 | X | 27555 | -0- | -345 | -0- | 512 | 1 | 26838 | 3 | Y | 186 | 187 | 1 | | | 4 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 07 | 28830 | X | 27822 | -0- | -1008 | -0- | 27614 | 3 | 208 | 9 | Y | 189 | 192 | 1 | | | 1 |
| 08 | 28830 | X | 28124 | -0- | -706 | -0- | 860 | 1 | 27079 | 3 | Y | 168 | 167 | 1 | | | 2 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| *09 | 27900 | X | 26039 | -0- | -1861 | -0- | 601 | 1 | 25254 | 3 | Y | 167 | 167 | 1 | | | 2 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 10 | 28458 | X | 25389 | -0- | -3069 | -0- | 676 | 1 | 24661 | 3 | Y | 47 | 45 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *11 | 27570 | X | 23107 | -0- | -4463 | -0- | 617 | 1 | 22428 | 3 | Y | 56 | 55 | 1 | | | 5 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 28117 | X | 22657 | -0- | -5460 | -0- | 572 | 1 | 22001 | 3 | Y | 76 | 72 | 1 | | | 9 |
| | | | | | | | 84 | 9 | | | | | | | | | |

TOTAL GAS PROD: 320,155 TOTAL CONDENSATE PROD: 2,077

ROGERS GAS UNIT WELL #: 2H RRCID -> 267699 COMPL. DATE 12/04/2012 TOTAL DEPTH 9823 PERF.10452 - 13653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46934 | X | 41026 | -0- | -5908 | -0- | 667 | 1 | 39918 | 3 | Y | 401 | 292 | 0 | 104 | 1 | 15 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 02 | 40824 | X | 36866 | -0- | -3958 | -0- | 626 | 1 | 35900 | 3 | Y | 309 | 235 | 0 | 80 | 1 | 9 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 03 | 45136 | X | 40381 | -0- | -4755 | -0- | 741 | 1 | 39268 | 3 | Y | 338 | 261 | 0 | 79 | 1 | 7 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 04 | 42780 | X | 37895 | -0- | -4885 | -0- | 707 | 1 | 36873 | 3 | Y | 286 | 193 | 0 | 93 | 1 | 3 |
| | | | | | | | 315 | 9 | | | | | 4 | 5 | | | |
| 05 | 44206 | X | 38890 | -0- | -5316 | -0- | 742 | 1 | 37849 | 3 | Y | 272 | 268 | 1 | | | 7 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 06 | 39210 | X | 36255 | -0- | -2955 | -0- | 674 | 1 | 35304 | 3 | Y | 252 | 253 | 1 | | | 6 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 07 | 40300 | X | 36876 | -0- | -3424 | -0- | 915 | 1 | 35680 | 3 | Y | 255 | 260 | 1 | | | 1 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 08 | 40393 | X | 35682 | -0- | -4711 | -0- | 698 | 1 | 34734 | 3 | Y | 227 | 226 | 1 | | | 2 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| *09 | 37890 | X | 33455 | -0- | -4435 | -0- | 589 | 1 | 32617 | 3 | Y | 226 | 226 | 1 | | | 2 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 10 | 38874 | X | 32563 | -0- | -6311 | -0- | 545 | 1 | 31784 | 3 | Y | 213 | 215 | 1 | | | -0- |
| | | | | | | | 234 | 9 | | | | | | | | | |
| *11 | 36270 | X | 30957 | -0- | -5313 | -0- | 559 | 1 | 29790 | 3 | Y | 553 | 553 | 1 | | | -0- |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 12 | 36890 | X | 32764 | -0- | -4126 | -0- | 591 | 1 | 31262 | 3 | Y | 828 | 828 | 1 | | | -0- |
| | | | | | | | 911 | 9 | | | | | | | | | |

TOTAL GAS PROD: 433,610 TOTAL CONDENSATE PROD: 4,160

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HORDERN GAS UNIT 'A' WELL #: 3H RRCID -> 267908 COMPL. DATE 11/13/2012 TOTAL DEPTH 9790 PERF. 9884 - 13176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40486 | X | 30325 | -0- | -10161 | -0- | 486 | 1 | 29112 | 3 | Y | 661 | 481 | 0 | 171 | 1 | 25 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| 02 | 28316 | X | 28316 | -0- | -0- | -0- | 477 | 1 | 27280 | 3 | Y | 508 | 387 | 0 | 131 | 1 | 15 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 03 | 31300 | X | 31300 | -0- | -0- | -0- | 568 | 1 | 30120 | 3 | Y | 556 | 430 | 0 | 130 | 1 | 11 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 04 | 28786 | X | 28786 | -0- | -0- | -0- | 532 | 1 | 27737 | 3 | Y | 470 | 318 | 0 | 153 | 1 | 4 |
| | | | | | | | 517 | 9 | | | | | 6 | 5 | | | |
| 05 | 29534 | X | 29534 | -0- | -0- | -0- | 559 | 1 | 28481 | 3 | Y | 449 | 442 | 1 | | | 11 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 06 | 28517 | X | 28517 | -0- | -0- | -0- | 525 | 1 | 27534 | 3 | Y | 416 | 417 | 1 | | | 10 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| 07 | 28892 | X | 28885 | -0- | -7 | -0- | 711 | 1 | 27712 | 3 | Y | 420 | 428 | 1 | | | 2 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 08 | 28892 | X | 27721 | -0- | -1171 | -0- | 538 | 1 | 26772 | 3 | Y | 374 | 373 | 1 | | | 3 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| *09 | 27960 | X | 25981 | -0- | -1979 | -0- | 453 | 1 | 25118 | 3 | Y | 373 | 372 | 1 | | | 4 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 10 | 28892 | X | 25346 | -0- | -3546 | -0- | 421 | 1 | 24540 | 3 | Y | 350 | 354 | 1 | | | -0- |
| | | | | | | | 385 | 9 | | | | | | | | | |
| *11 | 27960 | X | 24030 | -0- | -3930 | -0- | 435 | 1 | 23211 | 3 | Y | 349 | 349 | 1 | | | -0- |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 12 | 28892 | X | 21000 | -0- | -7892 | -0- | 380 | 1 | 20243 | 3 | Y | 343 | 343 | 1 | | | -0- |
| | | | | | | | 377 | 9 | | | | | | | | | |

TOTAL GAS PROD: 329,741 TOTAL CONDENSATE PROD: 5,269

KINGSTREE RANCH GAS UNIT WELL #: 2H RRCID -> 268368 COMPL. DATE 10/05/2012 TOTAL DEPTH 10083 PERF.10543 - 14343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35433 | X | 27683 | -0- | -7750 | -0- | 452 | 1 | 26992 | 3 | Y | 217 | 158 | 0 | 56 | 1 | 8 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 02 | 26320 | X | 22672 | -0- | -3648 | -0- | 387 | 1 | 22101 | 3 | Y | 167 | 127 | 0 | 43 | 1 | 5 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 03 | 29140 | X | 26986 | -0- | -2154 | -0- | 496 | 1 | 26289 | 3 | Y | 183 | 141 | 0 | 43 | 1 | 4 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 04 | 28200 | X | 25109 | -0- | -3091 | -0- | 472 | 1 | 24469 | 3 | Y | 153 | 104 | 0 | 50 | 1 | 1 |
| | | | | | | | 168 | 9 | | | | | 2 | 5 | | | |
| 05 | 28954 | X | 24978 | -0- | -3976 | -0- | 478 | 1 | 24337 | 3 | Y | 148 | 145 | 1 | | | 4 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 06 | 26460 | X | 24712 | -0- | -1748 | -0- | 462 | 1 | 24100 | 3 | Y | 136 | 137 | 1 | | | 3 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 07 | 26629 | X | 25248 | -0- | -1381 | -0- | 25095 | 3 | 153 | 9 | Y | 139 | 141 | 1 | | | 1 |
| 08 | 27001 | X | 25430 | -0- | -1571 | -0- | 778 | 1 | 24517 | 3 | Y | 123 | 123 | 1 | | | 1 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| *09 | 25110 | X | 23917 | -0- | -1193 | -0- | 553 | 1 | 23230 | 3 | Y | 122 | 122 | 1 | | | 1 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 10 | 25544 | X | 23801 | -0- | -1743 | -0- | 624 | 1 | 22793 | 3 | Y | 349 | 322 | 1 | | | 28 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| *11 | 24720 | X | 22756 | -0- | -1964 | -0- | 597 | 1 | 21700 | 3 | Y | 417 | 410 | 1 | | | 35 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 12 | 25420 | X | 22686 | -0- | -2734 | -0- | 559 | 1 | 21499 | 3 | Y | 571 | 537 | 1 | | | 69 |
| | | | | | | | 628 | 9 | | | | | | | | | |

TOTAL GAS PROD: 295,978 TOTAL CONDENSATE PROD: 2,725

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROGERS GAS UNIT WELL #: 3H RRCID -> 268499 COMPL. DATE 09/08/2013 TOTAL DEPTH 9756 PERF.10453 - 13893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62031 | X | 45908 | -0- | -16123 | -0- | 748 | 1 | 44813 | 3 | Y | 315 | 282 | 0 | 81 | 1 | 12 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 02 | 56028 | X | 44121 | -0- | -11907 | -0- | 753 | 1 | 43102 | 3 | Y | 242 | 184 | 0 | 63 | 1 | 7 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 03 | 56358 | X | 48139 | -0- | -8219 | -0- | 886 | 1 | 46961 | 3 | Y | 265 | 205 | 0 | 62 | 1 | 5 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 04 | 53700 | X | 45310 | -0- | -8390 | -0- | 848 | 1 | 44216 | 3 | Y | 224 | 151 | 0 | 73 | 1 | 2 |
| | | | | | | | 246 | 9 | | | | | 3 | 5 | | | |
| 05 | 52576 | X | 45590 | -0- | -6986 | -0- | 874 | 1 | 44482 | 3 | Y | 213 | 210 | 1 | | | 5 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 06 | 46680 | X | 43728 | -0- | -2952 | -0- | 814 | 1 | 42696 | 3 | Y | 198 | 198 | 1 | | | 5 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 07 | 48236 | X | 43903 | -0- | -4333 | -0- | 1092 | 1 | 42591 | 3 | Y | 200 | 204 | 1 | | | 1 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 08 | 48143 | X | 42399 | -0- | -5744 | -0- | 831 | 1 | 41371 | 3 | Y | 179 | 178 | 1 | | | 2 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| *09 | 45300 | X | 39964 | -0- | -5336 | -0- | 705 | 1 | 39064 | 3 | Y | 177 | 177 | 1 | | | 2 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 10 | 45601 | X | 38651 | -0- | -6950 | -0- | 649 | 1 | 37818 | 3 | Y | 167 | 169 | 1 | | | -0- |
| | | | | | | | 184 | 9 | | | | | | | | | |
| *11 | 43740 | X | 36210 | -0- | -7530 | -0- | 664 | 1 | 35396 | 3 | Y | 136 | 136 | 1 | | | -0- |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 12 | 43896 | X | 33615 | -0- | -10281 | -0- | 615 | 1 | 32776 | 3 | Y | 204 | 204 | 1 | | | -0- |
| | | | | | | | 224 | 9 | | | | | | | | | |

TOTAL GAS PROD: 507,538 TOTAL CONDENSATE PROD: 2,520

HARRIS, JAMES H. GAS UNIT "B" WELL #: 3H RRCID -> 270317 COMPL. DATE 02/15/2013 TOTAL DEPTH 9918 PERF.10182 - 12952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55273 | X | 43446 | -0- | -11827 | -0- | 711 | 1 | 42331 | 3 | Y | 367 | 267 | 0 | 95 | 1 | 14 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 02 | 36441 | X | 36441 | -0- | -0- | -0- | 620 | 1 | 35511 | 3 | Y | 282 | 215 | 0 | 73 | 1 | 8 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 03 | 41023 | X | 41023 | -0- | -0- | -0- | 754 | 1 | 39930 | 3 | Y | 308 | 238 | 0 | 72 | 1 | 6 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 04 | 39006 | X | 39006 | -0- | -0- | -0- | 731 | 1 | 37989 | 3 | Y | 260 | 176 | 0 | 85 | 1 | 2 |
| | | | | | | | 286 | 9 | | | | | 3 | 5 | | | |
| 05 | 39701 | X | 39701 | -0- | -0- | -0- | 758 | 1 | 38669 | 3 | Y | 249 | 245 | 1 | | | 6 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 06 | 37527 | X | 37527 | -0- | -0- | -0- | 697 | 1 | 36577 | 3 | Y | 230 | 231 | 1 | | | 5 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 07 | 38154 | X | 38154 | -0- | -0- | -0- | 37897 | 3 | 257 | 9 | Y | 234 | 238 | 1 | | | 1 |
| 08 | 38613 | X | 38613 | -0- | -0- | -0- | 765 | 1 | 37619 | 3 | Y | 208 | 207 | 1 | | | 2 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| *09 | 36227 | X | 36227 | -0- | -0- | -0- | 721 | 1 | 35278 | 3 | Y | 207 | 207 | 1 | | | 2 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 10 | 35275 | X | 35275 | -0- | -0- | -0- | 753 | 1 | 34181 | 3 | Y | 310 | 287 | 1 | | | 25 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| *11 | 32801 | X | 32801 | -0- | -0- | -0- | 782 | 1 | 32006 | 3 | Y | 12 | 36 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 32627 | X | 32627 | -0- | -0- | -0- | 905 | 1 | 31703 | 3 | Y | 17 | 16 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 450,841 TOTAL CONDENSATE PROD: 2,684

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OWENS, T.B. GAS UNIT WELL #: 6H RRCID -> 270358 COMPL. DATE 04/07/2013 TOTAL DEPTH 9724 PERF.10000 - 13509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64356 | X | 53785 | -0- | -10571 | -0- | 835 | 1 | 49649 | 3 | Y | 3001 | 2185 | 0 | 775 | 1 | 112 |
| | | | | | | | 3301 | 9 | | | | | | | | | |
| 02 | 55580 | X | 47798 | -0- | -7782 | -0- | 777 | 1 | 44483 | 3 | Y | 2307 | 1755 | 0 | 597 | 1 | 67 |
| | | | | | | | 2538 | 9 | | | | | | | | | |
| 03 | 58559 | X | 52107 | -0- | -6452 | -0- | 914 | 1 | 48421 | 3 | Y | 2520 | 1949 | 0 | 588 | 1 | 50 |
| | | | | | | | 2772 | 9 | | | | | | | | | |
| 04 | 56700 | X | 50615 | -0- | -6085 | -0- | 908 | 1 | 47362 | 3 | Y | 2132 | 1441 | 0 | 694 | 1 | 20 |
| | | | | | | | 2345 | 9 | | | | | 27 | 5 | | | |
| 05 | 58590 | X | 50905 | -0- | -7685 | -0- | 937 | 1 | 47728 | 3 | Y | 2036 | 2005 | 1 | | | 51 |
| | | | | | | | 2240 | 9 | | | | | | | | | |
| 06 | 51450 | X | 47413 | -0- | -4037 | -0- | 850 | 1 | 44492 | 3 | Y | 1883 | 1890 | 1 | | | 44 |
| | | | | | | | 2071 | 9 | | | | | | | | | |
| 07 | 52297 | X | 49171 | -0- | -3126 | -0- | 1176 | 1 | 45899 | 3 | Y | 1905 | 1942 | 1 | | | 7 |
| | | | | | | | 2096 | 9 | | | | | | | | | |
| 08 | 52297 | X | 49403 | -0- | -2894 | -0- | 936 | 1 | 46596 | 3 | Y | 1701 | 1692 | 1 | | | 16 |
| | | | | | | | 1871 | 9 | | | | | | | | | |
| *09 | 50610 | X | 44612 | -0- | -5998 | -0- | 758 | 1 | 41994 | 3 | Y | 1691 | 1689 | 1 | | | 18 |
| | | | | | | | 1860 | 9 | | | | | | | | | |
| 10 | 50902 | X | 44207 | -0- | -6695 | -0- | 715 | 1 | 41743 | 3 | Y | 1590 | 1608 | 1 | | | -0- |
| | | | | | | | 1749 | 9 | | | | | | | | | |
| *11 | 47820 | X | 39717 | -0- | -8103 | -0- | 727 | 1 | 38753 | 3 | Y | 215 | 215 | 1 | | | -0- |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 12 | 49414 | X | 39488 | -0- | -9926 | -0- | 727 | 1 | 38406 | 3 | Y | 323 | 323 | 1 | | | -0- |
| | | | | | | | 355 | 9 | | | | | | | | | |

TOTAL GAS PROD: 569,221 TOTAL CONDENSATE PROD: 21,304

ONEY, ALTON J. GAS UNIT WELL #: 1H RRCID -> 270528 COMPL. DATE 06/12/2013 TOTAL DEPTH 9990 PERF.10368 - 13867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40610 | X | 35447 | -0- | -5163 | -0- | 34824 | 3 | 623 | 9 | Y | 566 | 412 | 0 | 146 | 1 | 21 |
| 02 | 32844 | X | 30551 | -0- | -2293 | -0- | 30072 | 3 | 479 | 9 | Y | 435 | 331 | 0 | 112 | 1 | 13 |
| 03 | 36363 | X | 34325 | -0- | -2038 | -0- | 33804 | 3 | 521 | 9 | Y | 474 | 367 | 0 | 111 | 1 | 9 |
| 04 | 35010 | X | 31969 | -0- | -3041 | -0- | 31526 | 3 | 443 | 9 | Y | 403 | 272 | 0 | 131 | 1 | 4 |
| | | | | | | | | | | | | | 5 | 5 | | | |
| 05 | 34999 | X | 32346 | -0- | -2653 | -0- | 31924 | 3 | 422 | 9 | Y | 384 | 378 | 1 | | | 10 |
| 06 | 33870 | X | 33012 | -0- | -858 | -0- | 32623 | 3 | 389 | 9 | Y | 354 | 356 | 1 | | | 8 |
| 07 | 33852 | X | 33386 | -0- | -466 | -0- | 32991 | 3 | 395 | 9 | Y | 359 | 366 | 1 | | | 1 |
| 08 | 34317 | X | 32112 | -0- | -2205 | -0- | 31759 | 3 | 353 | 9 | Y | 321 | 319 | 1 | | | 3 |
| *09 | 33000 | X | 30559 | -0- | -2441 | -0- | 703 | 1 | 29506 | 3 | Y | 318 | 318 | 1 | | | 3 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 10 | 34100 | X | 29996 | -0- | -4104 | -0- | 785 | 1 | 28685 | 3 | Y | 478 | 443 | 1 | | | 38 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| *11 | 33000 | X | 27872 | -0- | -5128 | -0- | 665 | 1 | 26845 | 3 | Y | 329 | 340 | 1 | | | 27 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 12 | 33387 | X | 25459 | -0- | -7928 | -0- | 638 | 1 | 24324 | 3 | Y | 452 | 425 | 1 | | | 54 |
| | | | | | | | 497 | 9 | | | | | | | | | |

TOTAL GAS PROD: 377,034 TOTAL CONDENSATE PROD: 4,873

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE, PEGGY R. GAS UNIT WELL #: 4H RRCID -> 270980 COMPL. DATE 04/08/2013 TOTAL DEPTH 9945 PERF.10601 - 13750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44361 | X | 35983 | -0- | -8378 | -0- | 35759 | 3 | 224 | 9 | Y | 204 | 148 | 0 | 53 | 1 | 8 |
| 02 | 34608 | X | 30217 | -0- | -4391 | -0- | 30045 | 3 | 172 | 9 | Y | 156 | 119 | 0 | 40 | 1 | 5 |
| 03 | 38316 | X | 33789 | -0- | -4527 | -0- | 33602 | 3 | 187 | 9 | Y | 170 | 132 | 0 | 40 | 1 | 3 |
| 04 | 37080 | X | 31282 | -0- | -5798 | -0- | 31122 | 3 | 160 | 9 | Y | 145 | 98 | 0 | 47 | 1 | 1 |
| | | | | | | | | | | | | | 2 | 5 | | | |
| 05 | 36580 | X | 32001 | -0- | -4579 | -0- | 31849 | 3 | 152 | 9 | Y | 138 | 136 | 1 | | | 3 |
| 06 | 34380 | X | 31166 | -0- | -3214 | -0- | 2376 | 1 | 28649 | 3 | Y | 128 | 128 | 1 | | | 3 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 07 | 35891 | X | 35891 | -0- | -0- | -0- | 1832 | 1 | 33916 | 3 | Y | 130 | 132 | 1 | | | 1 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 08 | 33790 | X | 33432 | -0- | -358 | -0- | 665 | 1 | 32640 | 3 | Y | 115 | 115 | 1 | | | 1 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| *09 | 31911 | X | 31911 | -0- | -0- | -0- | 636 | 1 | 31148 | 3 | Y | 115 | 115 | 1 | | | 1 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 35898 | X | 31217 | -0- | -4681 | -0- | 671 | 1 | 30430 | 3 | Y | 105 | 98 | 1 | | | 8 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| *11 | 34740 | X | 29115 | -0- | -5625 | -0- | 767 | 1 | 28210 | 3 | Y | 125 | 123 | 1 | | | 10 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 12 | 35898 | X | 28377 | -0- | -7521 | -0- | 784 | 1 | 27403 | 3 | Y | 173 | 162 | 1 | | | 21 |
| | | | | | | | 190 | 9 | | | | | | | | | |

TOTAL GAS PROD: 384,381 TOTAL CONDENSATE PROD: 1,704

KELLY HEIRS GAS UNIT (SA) WELL #: 7H RRCID -> 271404 COMPL. DATE 05/18/2013 TOTAL DEPTH 10059 PERF.10295 - 14518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60357 | X | 47339 | -0- | -13018 | -0- | 46921 | 3 | 418 | 9 | Y | 380 | 277 | 0 | 98 | 1 | 14 |
| 02 | 47264 | X | 39256 | -0- | -8008 | -0- | 38934 | 3 | 322 | 9 | Y | 293 | 223 | 0 | 76 | 1 | 8 |
| 03 | 52328 | X | 43850 | -0- | -8478 | -0- | 43498 | 3 | 352 | 9 | Y | 320 | 247 | 0 | 75 | 1 | 6 |
| 04 | 49980 | X | 39944 | -0- | -10036 | -0- | 39646 | 3 | 298 | 9 | Y | 271 | 183 | 0 | 88 | 1 | 3 |
| | | | | | | | | | | | | | 3 | 5 | | | |
| 05 | 50127 | X | 40325 | -0- | -9802 | -0- | 40041 | 3 | 284 | 9 | Y | 258 | 254 | 1 | | | 7 |
| 06 | 45240 | X | 37689 | -0- | -7551 | -0- | 37426 | 3 | 263 | 9 | Y | 239 | 240 | 1 | | | 6 |
| 07 | 43245 | X | 39302 | -0- | -3943 | -0- | 39037 | 3 | 265 | 9 | Y | 241 | 246 | 1 | | | 1 |
| 08 | 43834 | X | 40410 | -0- | -3424 | -0- | 40172 | 3 | 238 | 9 | Y | 216 | 215 | 1 | | | 2 |
| *09 | 39930 | X | 38000 | -0- | -1930 | -0- | 878 | 1 | 36887 | 3 | Y | 214 | 214 | 1 | | | 2 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 10 | 40331 | X | 37250 | -0- | -3081 | -0- | 987 | 1 | 36081 | 3 | Y | 165 | 154 | 1 | | | 13 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| *11 | 39120 | X | 34652 | -0- | -4468 | -0- | 925 | 1 | 33510 | 3 | Y | 197 | 194 | 1 | | | 16 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 12 | 40424 | X | 34935 | -0- | -5489 | -0- | 878 | 1 | 33758 | 3 | Y | 272 | 255 | 1 | | | 33 |
| | | | | | | | 299 | 9 | | | | | | | | | |

TOTAL GAS PROD: 472,952 TOTAL CONDENSATE PROD: 3,066

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLY HEIRS GAS UNIT WELL #: 6H RRCID -> 271684 COMPL. DATE 05/18/2013 TOTAL DEPTH 9923 PERF.10452 - 13527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43183 | X | 32526 | -0- | -10657 | -0- | 32348 | 3 | 178 | 9 | Y | 162 | 118 | 0 | 42 | 1 | 6 |
| 02 | 34972 | X | 27276 | -0- | -7696 | -0- | 27138 | 3 | 138 | 9 | Y | 125 | 95 | 0 | 32 | 1 | 4 |
| 03 | 38719 | X | 27941 | -0- | -10778 | -0- | 27791 | 3 | 150 | 9 | Y | 136 | 105 | 0 | 32 | 1 | 3 |
| 04 | 34470 | X | 27273 | -0- | -7197 | -0- | 27148 | 3 | 125 | 9 | Y | 114 | 78 | 0 | 37 | 1 | 1 |
| | | | | | | | | | | | | | 1 | 5 | | | |
| 05 | 34286 | X | 26265 | -0- | -8021 | -0- | 26144 | 3 | 121 | 9 | Y | 110 | 108 | 1 | | | 3 |
| 06 | 31080 | X | 24787 | -0- | -6293 | -0- | 24676 | 3 | 111 | 9 | Y | 101 | 102 | 1 | | | 2 |
| 07 | 29822 | X | 25108 | -0- | -4714 | -0- | 24995 | 3 | 113 | 9 | Y | 103 | 105 | 1 | | | -0- |
| 08 | 28179 | X | 22665 | -0- | -5514 | -0- | 22564 | 3 | 101 | 9 | Y | 92 | 91 | 1 | | | 1 |
| *09 | 27270 | X | 24039 | -0- | -3231 | -0- | 557 | 1 | 23382 | 3 | Y | 91 | 91 | 1 | | | 1 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 26257 | X | 23841 | -0- | -2416 | -0- | 635 | 1 | 23055 | 3 | Y | 137 | 127 | 1 | | | 11 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| *11 | 24780 | X | 23275 | -0- | -1505 | -0- | 558 | 1 | 22522 | 3 | Y | 177 | 173 | 1 | | | 15 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 25110 | X | 23118 | -0- | -1992 | -0- | 579 | 1 | 22273 | 3 | Y | 242 | 228 | 1 | | | 29 |
| | | | | | | | 266 | 9 | | | | | | | | | |

TOTAL GAS PROD: 308,114 TOTAL CONDENSATE PROD: 1,590

JACKSON, W.E. GAS UNIT WELL #: 7H RRCID -> 271693 COMPL. DATE 04/11/2013 TOTAL DEPTH 9770 PERF. 9681 - 12960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37758 | X | 35484 | -0- | -2274 | -0- | 35305 | 3 | 179 | 9 | Y | 163 | 119 | 0 | 42 | 1 | 6 |
| 02 | 31578 | X | 31578 | -0- | -0- | -0- | 31438 | 3 | 140 | 9 | Y | 127 | 96 | 0 | 33 | 1 | 4 |
| 03 | 33707 | X | 33707 | -0- | -0- | -0- | 33556 | 3 | 151 | 9 | Y | 137 | 106 | 0 | 32 | 1 | 3 |
| 04 | 31569 | X | 31569 | -0- | -0- | -0- | 31441 | 3 | 128 | 9 | Y | 116 | 79 | 0 | 38 | 1 | 1 |
| | | | | | | | | | | | | | 1 | 5 | | | |
| 05 | 31667 | X | 31667 | -0- | -0- | -0- | 31545 | 3 | 122 | 9 | Y | 111 | 109 | 1 | | | 3 |
| 06 | 32330 | X | 32330 | -0- | -0- | -0- | 2510 | 1 | 29708 | 3 | Y | 102 | 103 | 1 | | | 2 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 07 | 32003 | X | 32003 | -0- | -0- | -0- | 1620 | 1 | 30269 | 3 | Y | 104 | 106 | 1 | | | -0- |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 08 | 33456 | X | 33456 | -0- | -0- | -0- | 33354 | 3 | 102 | 9 | Y | 93 | 92 | 1 | | | 1 |
| *09 | 31976 | X | 31976 | -0- | -0- | -0- | 31875 | 3 | 101 | 9 | Y | 92 | 92 | 1 | | | 1 |
| 10 | 31249 | X | 31249 | -0- | -0- | -0- | 31153 | 3 | 96 | 9 | Y | 87 | 88 | 1 | | | -0- |
| *11 | 29024 | X | 29024 | -0- | -0- | -0- | 28929 | 3 | 95 | 9 | Y | 86 | 86 | 1 | | | -0- |
| *12 | 27437 | X | 27437 | -0- | -0- | -0- | 27246 | 3 | 191 | 9 | Y | 174 | 174 | 1 | | | -0- |

TOTAL GAS PROD: 381,480 TOTAL CONDENSATE PROD: 1,392

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, JAMES H. GAS UNIT "B" WELL #: 4H RRCID -> 271699 COMPL. DATE 08/01/2013 TOTAL DEPTH 9953 PERF.10507 - 14029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65286 | X | 50633 | -0- | -14653 | -0- | 828 | 1 | 49378 | 3 | Y | 388 | 283 | 0 | 100 | 1 | 14 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 02 | 53900 | X | 42267 | -0- | -11633 | -0- | 723 | 1 | 41215 | 3 | Y | 299 | 227 | 0 | 77 | 1 | 9 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 03 | 58714 | X | 57387 | -0- | -1327 | -0- | 1057 | 1 | 55971 | 3 | Y | 326 | 252 | 0 | 76 | 1 | 7 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 04 | 54000 | X | 52619 | -0- | -1381 | -0- | 988 | 1 | 51326 | 3 | Y | 277 | 187 | 0 | 90 | 1 | 3 |
| | | | | | | | 305 | 9 | | | | | 4 | 5 | | | |
| 05 | 52018 | X | 51904 | -0- | -114 | -0- | 993 | 1 | 50621 | 3 | Y | 264 | 260 | 1 | | | 7 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 06 | 54780 | X | 49507 | -0- | -5273 | -0- | 922 | 1 | 48317 | 3 | Y | 244 | 245 | 1 | | | 6 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 07 | 56606 | X | 49584 | -0- | -7022 | -0- | 1233 | 1 | 48080 | 3 | Y | 246 | 251 | 1 | | | 1 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 08 | 57381 | X | 47654 | -0- | -9727 | -0- | 946 | 1 | 46466 | 3 | Y | 220 | 219 | 1 | | | 2 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| *09 | 52620 | X | 44624 | -0- | -7996 | -0- | 889 | 1 | 43494 | 3 | Y | 219 | 219 | 1 | | | 2 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 10 | 51894 | X | 43295 | -0- | -8599 | -0- | 930 | 1 | 42158 | 3 | Y | 188 | 175 | 1 | | | 15 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| *11 | 49500 | X | 42542 | -0- | -6958 | -0- | 1089 | 1 | 41205 | 3 | Y | 225 | 221 | 1 | | | 19 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 49569 | X | 42174 | -0- | -7395 | -0- | 1160 | 1 | 40676 | 3 | Y | 307 | 289 | 1 | | | 37 |
| | | | | | | | 338 | 9 | | | | | | | | | |

TOTAL GAS PROD: 574,190 TOTAL CONDENSATE PROD: 3,203

BROWN, JOHN G. HEIRS GAS UNIT-SA WELL #: 3H RRCID -> 271772 COMPL. DATE 12/03/2013 TOTAL DEPTH 9853 PERF.10580 - 15237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55087 | X | 38481 | -0- | -16606 | -0- | 625 | 1 | 37298 | 3 | Y | 507 | 369 | 0 | 131 | 1 | 19 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 02 | 39984 | X | 33761 | -0- | -6223 | -0- | 570 | 1 | 32763 | 3 | Y | 389 | 296 | 0 | 101 | 1 | 11 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 03 | 42625 | X | 37164 | -0- | -5461 | -0- | 679 | 1 | 36017 | 3 | Y | 425 | 329 | 0 | 99 | 1 | 8 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 04 | 38850 | X | 27169 | -0- | -11681 | -0- | 501 | 1 | 26272 | 3 | Y | 360 | 243 | 0 | 117 | 1 | 3 |
| | | | | | | | 396 | 9 | | | | | 5 | 5 | | | |
| 05 | 40145 | X | 25112 | -0- | -15033 | -0- | 471 | 1 | 24263 | 3 | Y | 344 | 338 | 1 | | | 9 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 06 | 36780 | X | 26506 | -0- | -10274 | -0- | 490 | 1 | 25666 | 3 | Y | 318 | 319 | 1 | | | 8 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 07 | 36921 | X | 30436 | -0- | -6485 | -0- | 752 | 1 | 29331 | 3 | Y | 321 | 328 | 1 | | | 1 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 08 | 37169 | X | 27340 | -0- | -9829 | -0- | 832 | 1 | 26191 | 3 | Y | 288 | 286 | 1 | | | 3 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| *09 | 27180 | X | 21445 | -0- | -5735 | -0- | 492 | 1 | 20639 | 3 | Y | 285 | 285 | 1 | | | 3 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 10 | 34289 | X | 34289 | -0- | -0- | -0- | 912 | 1 | 33082 | 3 | Y | 268 | 271 | 1 | | | -0- |
| | | | | | | | 295 | 9 | | | | | | | | | |
| *11 | 32150 | X | 32150 | -0- | -0- | -0- | 779 | 1 | 31346 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 32028 | X | 32028 | -0- | -0- | -0- | 818 | 1 | 31173 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 365,881 TOTAL CONDENSATE PROD: 3,562

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLY HEIRS GAS UNIT WELL #: 5H RRCID -> 271883 COMPL. DATE 06/11/2013 TOTAL DEPTH 9984 PERF.10552 - 13435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42656 | X | 29120 | -0- | -13536 | -0- | 29111 | 3 | 9 | 9 | Y | 8 | 6 | 0 | 2 | 1 | -0- |
| 02 | 32060 | X | 24758 | -0- | -7302 | -0- | 24750 | 3 | 8 | 9 | Y | 7 | 5 | 0 | 2 | 1 | -0- |
| 03 | 35495 | X | 27227 | -0- | -8268 | -0- | 27219 | 3 | 8 | 9 | Y | 7 | 5 | 0 | 2 | 1 | -0- |
| 04 | 31590 | X | 25531 | -0- | -6059 | -0- | 25524 | 3 | 7 | 9 | Y | 6 | 4 | 0 | 2 | 1 | -0- |
| 05 | 32426 | X | 25514 | -0- | -6912 | -0- | 25508 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 06 | 27840 | X | 24136 | -0- | -3704 | -0- | 24130 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 07 | 27063 | X | 24030 | -0- | -3033 | -0- | 24024 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 08 | 27218 | X | 23239 | -0- | -3979 | -0- | 23233 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| *09 | 25530 | X | 21991 | -0- | -3539 | -0- | 512 | 1 | 21473 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 25513 | X | 21809 | -0- | -3704 | -0- | 581 | 1 | 21220 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 24150 | X | 20237 | -0- | -3913 | -0- | 488 | 1 | 19664 | 3 | Y | 77 | 72 | 1 | | | 6 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 24025 | X | 19889 | -0- | -4136 | -0- | 499 | 1 | 19272 | 3 | Y | 107 | 100 | 1 | | | 13 |
| | | | | | | | 118 | 9 | | | | | | | | | |

TOTAL GAS PROD: 287,481 TOTAL CONDENSATE PROD: 244

FINDLEY GAS UNIT "A" WELL #: 8H RRCID -> 272749 COMPL. DATE 09/26/2013 TOTAL DEPTH 9689 PERF.10248 - 15048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59211 | X | 59211 | -0- | -0- | -0- | 968 | 1 | 57775 | 3 | Y | 425 | 309 | 0 | 110 | 1 | 16 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 02 | 53116 | X | 51098 | -0- | -2018 | -0- | 871 | 1 | 49868 | 3 | Y | 326 | 249 | 0 | 84 | 1 | 9 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 03 | 59923 | X | 52054 | -0- | -7869 | -0- | 956 | 1 | 50705 | 3 | Y | 357 | 276 | 0 | 83 | 1 | 7 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 04 | 57990 | X | 49503 | -0- | -8487 | -0- | 925 | 1 | 48246 | 3 | Y | 302 | 204 | 0 | 98 | 1 | 3 |
| | | | | | | | 332 | 9 | | | | | 4 | 5 | | | |
| 05 | 59923 | X | 47270 | -0- | -12653 | -0- | 905 | 1 | 46048 | 3 | Y | 288 | 284 | 1 | | | 7 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 06 | 56610 | X | 45467 | -0- | -11143 | -0- | 847 | 1 | 44326 | 3 | Y | 267 | 268 | 1 | | | 6 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 07 | 55862 | X | 45852 | -0- | -10010 | -0- | 1139 | 1 | 44416 | 3 | Y | 270 | 275 | 1 | | | 1 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 08 | 52049 | X | 43812 | -0- | -8237 | -0- | 858 | 1 | 42689 | 3 | Y | 241 | 240 | 1 | | | 2 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| *09 | 49500 | X | 41397 | -0- | -8103 | -0- | 729 | 1 | 40404 | 3 | Y | 240 | 239 | 1 | | | 3 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 10 | 47275 | X | 40810 | -0- | -6465 | -0- | 685 | 1 | 39877 | 3 | Y | 225 | 228 | 1 | | | -0- |
| | | | | | | | 248 | 9 | | | | | | | | | |
| *11 | 45480 | X | 38580 | -0- | -6900 | -0- | 704 | 1 | 37547 | 3 | Y | 299 | 299 | 1 | | | -0- |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 12 | 45849 | X | 36092 | -0- | -9757 | -0- | 642 | 1 | 34957 | 3 | Y | 448 | 448 | 1 | | | -0- |
| | | | | | | | 493 | 9 | | | | | | | | | |

TOTAL GAS PROD: 551,146 TOTAL CONDENSATE PROD: 3,688

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT "B" WELL #: 8H RRCID -> 272763 COMPL. DATE 08/29/2013 TOTAL DEPTH 9883 PERF.10507 - 14458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44643 | X | 44643 | -0- | -0- | -0- | 44453 | 3 | 190 | 9 | Y | 173 | 126 | 0 | 45 | 1 | 6 |
| 02 | 37651 | X | 37651 | -0- | -0- | -0- | 37505 | 3 | 146 | 9 | Y | 133 | 101 | 0 | 34 | 1 | 4 |
| 03 | 45353 | X | 42018 | -0- | -3335 | -0- | 41858 | 3 | 160 | 9 | Y | 145 | 112 | 0 | 34 | 1 | 3 |
| 04 | 43890 | X | 38645 | -0- | -5245 | -0- | 38510 | 3 | 135 | 9 | Y | 123 | 83 | 0 | 40 | 1 | 1 |
| | | | | | | | | | | | | | 2 | 5 | | | |
| 05 | 45353 | X | 39247 | -0- | -6106 | -0- | 39118 | 3 | 129 | 9 | Y | 117 | 115 | 1 | | | 3 |
| 06 | 42660 | X | 37517 | -0- | -5143 | -0- | 37397 | 3 | 120 | 9 | Y | 109 | 109 | 1 | | | 3 |
| 07 | 41447 | X | 37477 | -0- | -3970 | -0- | 37357 | 3 | 120 | 9 | Y | 109 | 112 | 1 | | | -0- |
| 08 | 42005 | X | 37322 | -0- | -4683 | -0- | 37214 | 3 | 108 | 9 | Y | 98 | 97 | 1 | | | 1 |
| *09 | 38640 | X | 38261 | -0- | -379 | -0- | 886 | 1 | 37268 | 3 | Y | 97 | 97 | 1 | | | 1 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 39246 | X | 37308 | -0- | -1938 | -0- | 995 | 1 | 36152 | 3 | Y | 146 | 135 | 1 | | | 12 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| *11 | 37530 | X | 31843 | -0- | -5687 | -0- | 754 | 1 | 30962 | 3 | Y | 115 | 117 | 1 | | | 10 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 39525 | X | 33490 | -0- | -6035 | -0- | 845 | 1 | 32472 | 3 | Y | 157 | 148 | 1 | | | 19 |
| | | | | | | | 173 | 9 | | | | | | | | | |

TOTAL GAS PROD: 455,422 TOTAL CONDENSATE PROD: 1,522

BROWN, JOHN G. HEIRS GAS UNIT WELL #: 4H RRCID -> 273069 COMPL. DATE 06/05/2014 TOTAL DEPTH 9892 PERF.10522 - 14621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42811 | X | 41764 | -0- | -1047 | -0- | 676 | 1 | 40197 | 3 | Y | 810 | 590 | 0 | 209 | 1 | 30 |
| | | | | | | | 891 | 9 | | | | | | | | | |
| 02 | 35333 | X | 35333 | -0- | -0- | -0- | 594 | 1 | 34054 | 3 | Y | 623 | 474 | 0 | 161 | 1 | 18 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| 03 | 36332 | X | 32259 | -0- | -4073 | -0- | 584 | 1 | 30926 | 3 | Y | 681 | 526 | 0 | 159 | 1 | 14 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 04 | 39930 | X | 36005 | -0- | -3925 | -0- | 663 | 1 | 34711 | 3 | Y | 574 | 389 | 0 | 187 | 1 | 5 |
| | | | | | | | 631 | 9 | | | | | 7 | 5 | | | |
| 05 | 41261 | X | 39480 | -0- | -1781 | -0- | 747 | 1 | 38128 | 3 | Y | 550 | 541 | 1 | | | 14 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 06 | 39930 | X | 38602 | -0- | -1328 | -0- | 712 | 1 | 37331 | 3 | Y | 508 | 510 | 1 | | | 12 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 07 | 38626 | X | 34484 | -0- | -4142 | -0- | 848 | 1 | 33071 | 3 | Y | 514 | 524 | 1 | | | 2 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 08 | 39494 | X | 31978 | -0- | -7516 | -0- | 967 | 1 | 30506 | 3 | Y | 459 | 457 | 1 | | | 4 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| *09 | 38610 | X | 27914 | -0- | -10696 | -0- | 27411 | 3 | 503 | 9 | Y | 457 | 456 | 1 | | | 5 |
| 10 | 39897 | X | 27074 | -0- | -12823 | -0- | 26602 | 3 | 472 | 9 | Y | 429 | 434 | 1 | | | -0- |
| *11 | 38610 | X | 29056 | -0- | -9554 | -0- | 28585 | 3 | 471 | 9 | Y | 428 | 428 | 1 | | | -0- |
| *12 | 34483 | X | 34483 | -0- | -0- | -0- | 34034 | 3 | 449 | 9 | Y | 408 | 408 | 1 | | | -0- |

TOTAL GAS PROD: 408,432 TOTAL CONDENSATE PROD: 6,441

SMITH GAS UNIT WELL #: 1H RRCID -> 274171 COMPL. DATE 06/13/2014 TOTAL DEPTH 10384 PERF.10736 - 14866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141794 | X | 65961 | -0- | -75833 | -0- | 65460 | 3 | 501 | 9 | Y | 455 | 393 | 1 | | | 77 |
| 02 | 89516 | X | 57820 | -0- | -31696 | -0- | 57396 | 3 | 424 | 9 | Y | 385 | 374 | 1 | | | 88 |
| 03 | 80879 | X | 60359 | -0- | -20520 | -0- | 59921 | 3 | 438 | 9 | Y | 398 | 365 | 1 | | | 121 |
| 04 | 71460 | X | 53000 | -0- | -18460 | -0- | 52655 | 3 | 345 | 9 | Y | 314 | 362 | 1 | | | 73 |
| 05 | 66712 | X | 51172 | -0- | -15540 | -0- | 50847 | 3 | 325 | 9 | Y | 295 | 325 | 1 | | | 43 |
| 06 | 63840 | X | 44926 | -0- | -18914 | -0- | 44738 | 3 | 188 | 9 | Y | 171 | 178 | 1 | | | 36 |
| 07 | 64015 | X | 40734 | -0- | -23281 | -0- | 40534 | 3 | 200 | 9 | Y | 182 | 194 | 1 | | | 24 |
| 08 | 60357 | X | 42325 | -0- | -18032 | -0- | 42140 | 3 | 185 | 9 | Y | 168 | 172 | 1 | | | 20 |
| 09 | 53010 | X | 38221 | -0- | -14789 | -0- | 38033 | 3 | 188 | 9 | Y | 171 | 144 | 1 | | | 47 |
| 10 | 51181 | X | 37699 | -0- | -13482 | -0- | 37543 | 3 | 156 | 9 | Y | 142 | 171 | 1 | | | 18 |
| 11 | 44940 | X | 34407 | -0- | -10533 | -0- | 34229 | 3 | 178 | 9 | Y | 162 | 143 | 1 | | | 37 |
| 12 | 42315 | X | 33816 | -0- | -8499 | -0- | 33557 | 3 | 259 | 9 | Y | 235 | 239 | 1 | | | 33 |

TOTAL GAS PROD: 560,440 TOTAL CONDENSATE PROD: 3,078

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JFS TIMBER GAS UNIT WELL #: 1H RRCID -> 274282 COMPL. DATE 05/24/2014 TOTAL DEPTH 10290 PERF.10317 - 14374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60171 | X | 34851 | -0- | -25320 | -0- | 34327 | 3 | 524 | 9 | Y | 476 | 422 | 1 | | | 80 |
| 02 | 42840 | X | 34593 | -0- | -8247 | -0- | 33828 | 3 | 765 | 9 | Y | 695 | 616 | 1 | | | 159 |
| 03 | 47430 | X | 34414 | -0- | -13016 | -0- | 33625 | 3 | 789 | 9 | Y | 717 | 658 | 1 | | | 218 |
| 04 | 38010 | X | 31985 | -0- | -6025 | -0- | 31361 | 3 | 624 | 9 | Y | 567 | 653 | 1 | | | 132 |
| 05 | 38285 | X | 31408 | -0- | -6877 | -0- | 30823 | 3 | 585 | 9 | Y | 532 | 587 | 1 | | | 77 |
| 06 | 37050 | X | 28119 | -0- | -8931 | -0- | 27780 | 3 | 339 | 9 | Y | 308 | 321 | 1 | | | 64 |
| 07 | 38285 | X | 25847 | -0- | -12438 | -0- | 25484 | 3 | 363 | 9 | Y | 330 | 350 | 1 | | | 44 |
| 08 | 34410 | X | 25195 | -0- | -9215 | -0- | 24863 | 3 | 332 | 9 | Y | 302 | 310 | 1 | | | 36 |
| 09 | 31980 | X | 23354 | -0- | -8626 | -0- | 23016 | 3 | 338 | 9 | Y | 307 | 259 | 1 | | | 84 |
| 10 | 31403 | X | 20939 | -0- | -10464 | -0- | 20656 | 3 | 283 | 9 | Y | 257 | 308 | 1 | | | 33 |
| 11 | 28110 | X | 20935 | -0- | -7175 | -0- | 20614 | 3 | 321 | 9 | Y | 292 | 259 | 1 | | | 66 |
| 12 | 25854 | X | 19992 | -0- | -5862 | -0- | 19673 | 3 | 319 | 9 | Y | 290 | 315 | 1 | | | 41 |

TOTAL GAS PROD: 331,632 TOTAL CONDENSATE PROD: 5,073

CYPRESS BAYOU GAS UNIT WELL #: 1H RRCID -> 274369 COMPL. DATE 08/07/2014 TOTAL DEPTH 10090 PERF.10764 - 15976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48143 | X | 29259 | -0- | -18884 | -0- | 28610 | 3 | 649 | 9 | Y | 590 | 562 | 1 | | | 102 |
| 02 | 42168 | X | 26889 | -0- | -15279 | -0- | 26460 | 3 | 429 | 9 | Y | 390 | 431 | 1 | | | 61 |
| 03 | 41509 | X | 26021 | -0- | -15488 | -0- | 25416 | 3 | 605 | 9 | Y | 550 | 543 | 1 | | | 68 |
| 04 | 31410 | X | 26415 | -0- | -4995 | -0- | 25905 | 3 | 510 | 9 | Y | 464 | 476 | 1 | | | 56 |
| 05 | 32457 | X | 22122 | -0- | -10335 | -0- | 21678 | 3 | 444 | 9 | Y | 404 | 446 | 1 | | | 14 |
| 06 | 28650 | X | 21596 | -0- | -7054 | -0- | 21187 | 3 | 409 | 9 | Y | 372 | 361 | 1 | | | 25 |
| 07 | 29760 | X | 21569 | -0- | -8191 | -0- | 21122 | 3 | 447 | 9 | Y | 406 | 407 | 1 | | | 24 |
| 08 | 27311 | X | 20336 | -0- | -6975 | -0- | 19898 | 3 | 438 | 9 | Y | 398 | 370 | 1 | | | 52 |
| 09 | 26430 | X | 17920 | -0- | -8510 | -0- | 17588 | 3 | 332 | 9 | Y | 302 | 327 | 1 | | | 27 |
| 10 | 22320 | X | 18397 | -0- | -3923 | -0- | 18020 | 3 | 377 | 9 | Y | 343 | 336 | 1 | | | 34 |
| 11 | 21600 | X | 15589 | -0- | -6011 | -0- | 15312 | 3 | 277 | 9 | Y | 252 | 271 | 1 | 1 | 5 | 14 |
| 12 | 21576 | X | 17698 | -0- | -3878 | -0- | 17457 | 3 | 241 | 9 | Y | 219 | 209 | 1 | | | 24 |

TOTAL GAS PROD: 263,811 TOTAL CONDENSATE PROD: 4,690

WHALEY, PATRICIA POPE GU B (SA) WELL #: 5H RRCID -> 274953 COMPL. DATE 07/10/2014 TOTAL DEPTH 9998 PERF.10518 - 15337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | 68491 | -0- | 68491 | 570867 | 1110 | 1 | 66030 | 3 | Y | 1228 | 894 | 0 | 317 | 1 | 46 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| 02 | 0 | W | 57760 | -0- | 57760 | 628627 | 977 | 1 | 55746 | 3 | Y | 943 | 718 | 0 | 244 | 1 | 27 |
| | | | | | | | 1037 | 9 | | | | | | | | | |
| 03 | 692719 | X | 64092 | -0- | -628627 | -0- | 1165 | 1 | 61791 | 3 | Y | 1033 | 798 | 0 | 241 | 1 | 21 |
| | | | | | | | 1136 | 9 | | | | | | | | | |
| 04 | 70950 | X | 57099 | -0- | -13851 | -0- | 1056 | 1 | 55084 | 3 | Y | 872 | 590 | 0 | 284 | 1 | 8 |
| | | | | | | | 959 | 9 | | | | | 11 | 5 | | | |
| 05 | 71207 | X | 55256 | -0- | -15951 | -0- | 1046 | 1 | 53294 | 3 | Y | 833 | 820 | 1 | | | 21 |
| | | | | | | | 916 | 9 | | | | | | | | | |
| 06 | 65490 | X | 52784 | -0- | -12706 | -0- | 974 | 1 | 50962 | 3 | Y | 771 | 774 | 1 | | | 18 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| 07 | 63240 | X | 50303 | -0- | -12937 | -0- | 49445 | 3 | 858 | 9 | Y | 780 | 795 | 1 | | | 3 |
| 08 | 64077 | X | 47908 | -0- | -16169 | -0- | 47143 | 3 | 765 | 9 | Y | 695 | 692 | 1 | | | 6 |
| *09 | 57090 | X | 44051 | -0- | -13039 | -0- | 1006 | 1 | 42284 | 3 | Y | 692 | 691 | 1 | | | 7 |
| | | | | | | | 761 | 9 | | | | | | | | | |
| 10 | 55242 | X | 44116 | -0- | -11126 | -0- | 1145 | 1 | 41830 | 3 | Y | 1037 | 962 | 1 | | | 82 |
| | | | | | | | 1141 | 9 | | | | | | | | | |
| *11 | 52770 | X | 41586 | -0- | -11184 | -0- | 972 | 1 | 39249 | 3 | Y | 1241 | 1220 | 1 | | | 103 |
| | | | | | | | 1365 | 9 | | | | | | | | | |
| 12 | 50313 | X | 40250 | -0- | -10063 | -0- | 1001 | 1 | 38509 | 3 | Y | 673 | 695 | 1 | | | 81 |
| | | | | | | | 740 | 9 | | | | | | | | | |

TOTAL GAS PROD: 623,696 TOTAL CONDENSATE PROD: 10,798

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JFS TIMBER GAS UNIT WELL #: 2H RRCID -> 275289 COMPL. DATE 05/19/2014 TOTAL DEPTH 10342 PERF.10644 - 14235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109275 | X | 36128 | -0- | -73147 | -0- | 35319 | 3 | 809 | 9 | Y | 735 | 635 | 1 | | | 124 |
| 02 | 46508 | X | 32223 | -0- | -14285 | -0- | 31539 | 3 | 684 | 9 | Y | 622 | 604 | 1 | | | 142 |
| 03 | 44547 | X | 34143 | -0- | -10404 | -0- | 33437 | 3 | 706 | 9 | Y | 642 | 589 | 1 | | | 195 |
| 04 | 39570 | X | 29847 | -0- | -9723 | -0- | 29289 | 3 | 558 | 9 | Y | 507 | 584 | 1 | | | 118 |
| 05 | 36363 | X | 29525 | -0- | -6838 | -0- | 29001 | 3 | 524 | 9 | Y | 476 | 525 | 1 | | | 69 |
| 06 | 34950 | X | 26304 | -0- | -8646 | -0- | 25999 | 3 | 305 | 9 | Y | 277 | 288 | 1 | | | 58 |
| 07 | 35681 | X | 24706 | -0- | -10975 | -0- | 24381 | 3 | 325 | 9 | Y | 295 | 314 | 1 | | | 39 |
| 08 | 34131 | X | 24274 | -0- | -9857 | -0- | 23976 | 3 | 298 | 9 | Y | 271 | 278 | 1 | | | 32 |
| 09 | 29850 | X | 22641 | -0- | -7209 | -0- | 22337 | 3 | 304 | 9 | Y | 276 | 232 | 1 | | | 76 |
| 10 | 29512 | X | 22399 | -0- | -7113 | -0- | 22146 | 3 | 253 | 9 | Y | 230 | 276 | 1 | | | 30 |
| 11 | 26310 | X | 20193 | -0- | -6117 | -0- | 19906 | 3 | 287 | 9 | Y | 261 | 232 | 1 | | | 59 |
| 12 | 24707 | X | 20599 | -0- | -4108 | -0- | 20443 | 3 | 156 | 9 | Y | 142 | 181 | 1 | | | 20 |

TOTAL GAS PROD: 322,982 TOTAL CONDENSATE PROD: 4,734

BRITTON GAS UNIT (SA) WELL #: 9H RRCID -> 275375 COMPL. DATE 09/11/2013 TOTAL DEPTH 9881 PERF.10456 - 15102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205995 | X | 68134 | -0- | -137861 | -0- | 1110 | 1 | 66115 | 3 | Y | 826 | 602 | 0 | 213 | 1 | 31 |
| | | | | | | | 909 | 9 | | | | | | | | | |
| 02 | 74788 | X | 59359 | -0- | -15429 | -0- | 1006 | 1 | 57656 | 3 | Y | 634 | 483 | 0 | 164 | 1 | 18 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 03 | 80693 | X | 64036 | -0- | -16657 | -0- | 1172 | 1 | 62099 | 3 | Y | 695 | 537 | 0 | 162 | 1 | 14 |
| | | | | | | | 765 | 9 | | | | | | | | | |
| 04 | 69510 | X | 62884 | -0- | -6626 | -0- | 1171 | 1 | 61068 | 3 | Y | 586 | 397 | 0 | 191 | 1 | 5 |
| | | | | | | | 645 | 9 | | | | | 7 | 5 | | | |
| 05 | 71827 | X | 63478 | -0- | -8349 | -0- | 1210 | 1 | 61651 | 3 | Y | 561 | 552 | 1 | | | 14 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 06 | 65130 | X | 58151 | -0- | -6979 | -0- | 1079 | 1 | 56501 | 3 | Y | 519 | 521 | 1 | | | 12 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 07 | 64976 | X | 62423 | -0- | -2553 | -0- | 1547 | 1 | 60298 | 3 | Y | 525 | 535 | 1 | | | 2 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 08 | 60051 | X | 60051 | -0- | -0- | -0- | 1393 | 1 | 58143 | 3 | Y | 468 | 466 | 1 | | | 4 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| *09 | 57540 | X | 56336 | -0- | -1204 | -0- | 989 | 1 | 54834 | 3 | Y | 466 | 465 | 1 | | | 5 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 10 | 59458 | X | 53897 | -0- | -5561 | -0- | 894 | 1 | 52521 | 3 | Y | 438 | 443 | 1 | | | -0- |
| | | | | | | | 482 | 9 | | | | | | | | | |
| *11 | 57540 | X | 52284 | -0- | -5256 | -0- | 954 | 1 | 50850 | 3 | Y | 436 | 436 | 1 | | | -0- |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 12 | 59458 | X | 50457 | -0- | -9001 | -0- | 901 | 1 | 49407 | 3 | Y | 135 | 135 | 1 | | | -0- |
| | | | | | | | 149 | 9 | | | | | | | | | |

TOTAL GAS PROD: 711,490 TOTAL CONDENSATE PROD: 6,289

ROAD'S END GAS UNIT WELL #: 1H RRCID -> 275474 COMPL. DATE 11/20/2014 TOTAL DEPTH 10127 PERF.10499 - 15425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139563 | X | 51916 | -0- | -87647 | -0- | 50270 | 3 | 1646 | 9 | Y | 1496 | 1238 | 1 | | | 258 |
| 02 | 68438 | X | 68438 | -0- | -0- | -0- | 67114 | 3 | 1324 | 9 | Y | 1204 | 1274 | 1 | | | 188 |
| 03 | 75547 | X | 60964 | -0- | -14583 | -0- | 59431 | 3 | 1533 | 9 | Y | 1394 | 1410 | 1 | | | 172 |
| 04 | 64110 | X | 59586 | -0- | -4524 | -0- | 58291 | 3 | 1295 | 9 | Y | 1177 | 1206 | 1 | | | 143 |
| 05 | 75547 | X | 44931 | -0- | -30616 | -0- | 43805 | 3 | 1126 | 9 | Y | 1024 | 1131 | 1 | | | 36 |
| 06 | 73110 | X | 43760 | -0- | -29350 | -0- | 42724 | 3 | 1036 | 9 | Y | 942 | 916 | 1 | | | 62 |
| 07 | 75547 | X | 43795 | -0- | -31752 | -0- | 42663 | 3 | 1132 | 9 | Y | 1029 | 1031 | 1 | | | 60 |
| 08 | 61566 | X | 41675 | -0- | -19891 | -0- | 40565 | 3 | 1110 | 9 | Y | 1009 | 938 | 1 | | | 131 |
| 09 | 59580 | X | 37466 | -0- | -22114 | -0- | 36623 | 3 | 843 | 9 | Y | 766 | 829 | 1 | | | 68 |
| 10 | 45229 | X | 37059 | -0- | -8170 | -0- | 36101 | 3 | 958 | 9 | Y | 871 | 853 | 1 | | | 86 |
| 11 | 43770 | X | 33660 | -0- | -10110 | -0- | 33019 | 3 | 641 | 9 | Y | 583 | 635 | 1 | 2 | 5 | 32 |
| 12 | 43803 | X | 29967 | -0- | -13836 | -0- | 29409 | 3 | 558 | 9 | Y | 507 | 483 | 1 | | | 56 |

TOTAL GAS PROD: 553,217 TOTAL CONDENSATE PROD: 12,002

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SANDERS GAS UNIT WELL #: 6H RRCID -> 275616 COMPL. DATE 09/28/2013 TOTAL DEPTH 9770 PERF. 9951 - 13566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125302 | X | 57404 | -0- | -67898 | -0- | 926 | 1 | 55253 | 3 | Y | 1114 | 811 | 0 | 288 | 1 | 41 |
| | | | | | | | 1225 | 9 | | | | | | | | | |
| 02 | 113176 | X | 49654 | -0- | -63522 | -0- | 836 | 1 | 47875 | 3 | Y | 857 | 652 | 0 | 221 | 1 | 25 |
| | | | | | | | 943 | 9 | | | | | | | | | |
| 03 | 63612 | X | 53457 | -0- | -10155 | -0- | 971 | 1 | 51456 | 3 | Y | 936 | 724 | 0 | 218 | 1 | 19 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| 04 | 61590 | X | 49921 | -0- | -11669 | -0- | 923 | 1 | 48128 | 3 | Y | 791 | 535 | 0 | 258 | 1 | 7 |
| | | | | | | | 870 | 9 | | | | | 10 | 5 | | | |
| 05 | 56885 | X | 46800 | -0- | -10085 | -0- | 885 | 1 | 45083 | 3 | Y | 756 | 744 | 1 | | | 19 |
| | | | | | | | 832 | 9 | | | | | | | | | |
| 06 | 54900 | X | 46194 | -0- | -8706 | -0- | 850 | 1 | 44574 | 3 | Y | 700 | 702 | 1 | | | 17 |
| | | | | | | | 770 | 9 | | | | | | | | | |
| 07 | 54281 | X | 44887 | -0- | -9394 | -0- | 1103 | 1 | 43006 | 3 | Y | 707 | 721 | 1 | | | 3 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 08 | 53444 | X | 42940 | -0- | -10504 | -0- | 832 | 1 | 41414 | 3 | Y | 631 | 628 | 1 | | | 6 |
| | | | | | | | 694 | 9 | | | | | | | | | |
| *09 | 49920 | X | 42582 | -0- | -7338 | -0- | 743 | 1 | 41148 | 3 | Y | 628 | 627 | 1 | | | 7 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 10 | 47740 | X | 41225 | -0- | -6515 | -0- | 685 | 1 | 39891 | 3 | Y | 590 | 597 | 1 | | | -0- |
| | | | | | | | 649 | 9 | | | | | | | | | |
| *11 | 46200 | X | 38628 | -0- | -7572 | -0- | 698 | 1 | 37219 | 3 | Y | 646 | 646 | 1 | | | -0- |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 12 | 44888 | X | 35237 | -0- | -9651 | -0- | 627 | 1 | 33545 | 3 | Y | 968 | 968 | 1 | | | -0- |
| | | | | | | | 1065 | 9 | | | | | | | | | |

TOTAL GAS PROD: 548,929 TOTAL CONDENSATE PROD: 9,324

J. G. CHAPMAN 'B' GAS UNIT (SA) WELL #: 9H RRCID -> 275730 COMPL. DATE 01/22/2014 TOTAL DEPTH 9887 PERF.10109 - 14542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 57990 | -0- | 57990 | 1041321 | 57438 | 3 | 552 | 9 | Y | 502 | 365 | 0 | 130 | 1 | 19 |
| 02 | 0 | W | 41497 | -0- | 41497 | 1082818 | 41073 | 3 | 424 | 9 | Y | 385 | 293 | 0 | 100 | 1 | 11 |
| 03 | 0 | W | 68142 | -0- | 68142 | 1150960 | 67679 | 3 | 463 | 9 | Y | 421 | 326 | 0 | 98 | 1 | 8 |
| 04 | 0 | W | 66230 | -0- | 66230 | 1217190 | 65837 | 3 | 393 | 9 | Y | 357 | 241 | 0 | 116 | 1 | 3 |
| | | | | | | | | | | | | | 5 | 5 | | | |
| 05 | 0 | W | 65106 | -0- | 65106 | 1282296 | 64731 | 3 | 375 | 9 | Y | 341 | 335 | 1 | | | 9 |
| 06 | 0 | W | 58717 | -0- | 58717 | 1341013 | 58372 | 3 | 345 | 9 | Y | 314 | 316 | 1 | | | 7 |
| 07 | 0 | W | 61735 | -0- | 61735 | 1402748 | 61384 | 3 | 351 | 9 | Y | 319 | 325 | 1 | | | 1 |
| 08 | 0 | W | 58699 | -0- | 58699 | 1461447 | 1164 | 1 | 57221 | 3 | Y | 285 | 283 | 1 | | | 3 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| *09 | 0 | W | 54427 | -0- | 54427 | 1515874 | 1083 | 1 | 53034 | 3 | Y | 282 | 282 | 1 | | | 3 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| *10 | 1568387 | X | 52513 | -0- | -1515874 | -0- | 1122 | 1 | 50926 | 3 | Y | 423 | 393 | 1 | | | 33 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| *11 | 57540 | X | 48145 | -0- | -9395 | -0- | 1141 | 1 | 46732 | 3 | Y | 247 | 259 | 1 | | | 21 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 12 | 59458 | X | 47312 | -0- | -12146 | -0- | 1296 | 1 | 45645 | 3 | Y | 337 | 317 | 1 | | | 41 |
| | | | | | | | 371 | 9 | | | | | | | | | |

TOTAL GAS PROD: 680,513 TOTAL CONDENSATE PROD: 4,213

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HORDERN GAS UNIT -A- (SA) WELL #: 4H RRCID -> 275986 COMPL. DATE 08/01/2014 TOTAL DEPTH 9813 PERF.10250 - 14587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151714 | X | 63850 | -0- | -87864 | -0- | 60811 | 3 | 3039 | 9 | Y | 2763 | 2012 | 0 | 714 | 1 | 103 |
| 02 | 137032 | X | 57667 | -0- | -79365 | -0- | 55329 | 3 | 2338 | 9 | Y | 2125 | 1617 | 0 | 549 | 1 | 62 |
| 03 | 151714 | X | 60903 | -0- | -90811 | -0- | 58351 | 3 | 2552 | 9 | Y | 2320 | 1795 | 0 | 541 | 1 | 46 |
| 04 | 146820 | X | 54707 | -0- | -92113 | -0- | 52548 | 3 | 2159 | 9 | Y | 1963 | 1327 | 0 | 639 | 1 | 18 |
| | | | | | | | | | | | | | 25 | 5 | | | |
| 05 | 151714 | X | 52644 | -0- | -99070 | -0- | 50580 | 3 | 2064 | 9 | Y | 1876 | 1847 | 1 | | | 47 |
| 06 | 61050 | X | 59928 | -0- | -1122 | -0- | 58019 | 3 | 1909 | 9 | Y | 1735 | 1741 | 1 | | | 41 |
| 07 | 63054 | X | 56527 | -0- | -6527 | -0- | 54596 | 3 | 1931 | 9 | Y | 1755 | 1789 | 1 | | | 7 |
| 08 | 60915 | X | 52178 | -0- | -8737 | -0- | 50455 | 3 | 1723 | 9 | Y | 1566 | 1558 | 1 | | | 15 |
| *09 | 59910 | X | 49737 | -0- | -10173 | -0- | 48024 | 3 | 1713 | 9 | Y | 1557 | 1556 | 1 | | | 16 |
| 10 | 61907 | X | 46491 | -0- | -15416 | -0- | 44879 | 3 | 1612 | 9 | Y | 1465 | 1481 | 1 | | | -0- |
| *11 | 59940 | X | 42846 | -0- | -17094 | -0- | 41241 | 3 | 1605 | 9 | Y | 1459 | 1459 | 1 | | | -0- |
| 12 | 56513 | X | 38070 | -0- | -18443 | -0- | 38046 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |

TOTAL GAS PROD: 635,548 TOTAL CONDENSATE PROD: 20,606

ST. JAMES GAS UNIT WELL #: 1H RRCID -> 276183 COMPL. DATE 11/20/2014 TOTAL DEPTH 10036 PERF.10451 - 16464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69982 | X | 69982 | -0- | -0- | -0- | 69307 | 3 | 675 | 9 | Y | 614 | 584 | 1 | | | 106 |
| 02 | 73205 | X | 73205 | -0- | -0- | -0- | 72443 | 3 | 762 | 9 | Y | 693 | 691 | 1 | | | 108 |
| 03 | 88397 | X | 88397 | -0- | -0- | -0- | 87514 | 3 | 883 | 9 | Y | 803 | 812 | 1 | | | 99 |
| 04 | 77756 | X | 77756 | -0- | -0- | -0- | 77010 | 3 | 746 | 9 | Y | 678 | 695 | 1 | | | 82 |
| 05 | 73033 | X | 73033 | -0- | -0- | -0- | 72384 | 3 | 649 | 9 | Y | 590 | 652 | 1 | | | 20 |
| 06 | 67042 | X | 67042 | -0- | -0- | -0- | 66444 | 3 | 598 | 9 | Y | 544 | 528 | 1 | | | 36 |
| 07 | 67670 | X | 67670 | -0- | -0- | -0- | 67018 | 3 | 652 | 9 | Y | 593 | 594 | 1 | | | 35 |
| 08 | 63754 | X | 63754 | -0- | -0- | -0- | 63116 | 3 | 638 | 9 | Y | 580 | 540 | 1 | | | 75 |
| 09 | 60690 | X | 57208 | -0- | -3482 | -0- | 56722 | 3 | 486 | 9 | Y | 442 | 478 | 1 | | | 39 |
| 10 | 62713 | X | 55932 | -0- | -6781 | -0- | 55379 | 3 | 553 | 9 | Y | 503 | 492 | 1 | | | 50 |
| 11 | 60690 | X | 52059 | -0- | -8631 | -0- | 51008 | 3 | 1051 | 9 | Y | 955 | 950 | 1 | 3 | 5 | 52 |
| 12 | 62713 | X | 50881 | -0- | -11832 | -0- | 49965 | 3 | 916 | 9 | Y | 833 | 793 | 1 | | | 92 |

TOTAL GAS PROD: 796,919 TOTAL CONDENSATE PROD: 7,828

WHIPKEY GAS UNIT WELL #: 1H RRCID -> 276441 COMPL. DATE 11/30/2014 TOTAL DEPTH 10226 PERF.10668 - 15309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200055 | X | 135939 | -0- | -64116 | -0- | 135865 | 3 | 74 | 9 | Y | 67 | 56 | 1 | | | 11 |
| 02 | 136192 | X | 102451 | -0- | -33741 | -0- | 102387 | 3 | 64 | 9 | Y | 58 | 56 | 1 | | | 13 |
| 03 | 150784 | X | 95403 | -0- | -55381 | -0- | 95338 | 3 | 65 | 9 | Y | 59 | 54 | 1 | | | 18 |
| 04 | 145920 | X | 78599 | -0- | -67321 | -0- | 78547 | 3 | 52 | 9 | Y | 47 | 54 | 1 | | | 11 |
| 05 | 150784 | X | 62943 | -0- | -87841 | -0- | 62895 | 3 | 48 | 9 | Y | 44 | 49 | 1 | | | 6 |
| 06 | 131550 | X | 60836 | -0- | -70714 | -0- | 60440 | 3 | 396 | 9 | Y | 360 | 291 | 1 | | | 75 |
| 07 | 113429 | X | 67791 | -0- | -45638 | -0- | 67370 | 3 | 421 | 9 | Y | 383 | 407 | 1 | | | 51 |
| 08 | 95418 | X | 63453 | -0- | -31965 | -0- | 63066 | 3 | 387 | 9 | Y | 352 | 361 | 1 | | | 42 |
| 09 | 78600 | X | 56448 | -0- | -22152 | -0- | 56054 | 3 | 394 | 9 | Y | 358 | 302 | 1 | | | 98 |
| 10 | 67797 | X | 56527 | -0- | -11270 | -0- | 56198 | 3 | 329 | 9 | Y | 299 | 358 | 1 | | | 39 |
| 11 | 65610 | X | 51085 | -0- | -14525 | -0- | 50712 | 3 | 373 | 9 | Y | 339 | 301 | 1 | | | 77 |
| 12 | 67797 | X | 47318 | -0- | -20479 | -0- | 46953 | 3 | 365 | 9 | Y | 332 | 362 | 1 | | | 47 |

TOTAL GAS PROD: 878,793 TOTAL CONDENSATE PROD: 2,698

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS GAS UNIT -F- WELL #: 4H RRCID -> 276442 COMPL. DATE 09/22/2014 TOTAL DEPTH 9902 PERF.10506 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347785 | X | 136920 | -0- | -210865 | -0- | 2262 | 1 | 134658 | 3 | Y | -0- | | | | | -0- |
| 02 | 121994 | X | 121994 | -0- | -0- | -0- | 2064 | 1 | 118318 | 3 | Y | 1465 | 1043 | 0 | 379 | 1 | 43 |
| | | | | | | | 1612 | 9 | | | | | | | | | |
| 03 | 133703 | X | 133504 | -0- | -199 | -0- | 2440 | 1 | 129305 | 3 | Y | 1599 | 1237 | 0 | 373 | 1 | 32 |
| | | | | | | | 1759 | 9 | | | | | | | | | |
| 04 | 129390 | X | 116466 | -0- | -12924 | -0- | 2162 | 1 | 112815 | 3 | Y | 1354 | 915 | 0 | 441 | 1 | 13 |
| | | | | | | | 1489 | 9 | | | | | 17 | 5 | | | |
| 05 | 133703 | X | 105481 | -0- | -28222 | -0- | 2003 | 1 | 102056 | 3 | Y | 1293 | 1273 | 1 | | | 33 |
| | | | | | | | 1422 | 9 | | | | | | | | | |
| 06 | 129390 | X | 93887 | -0- | -35503 | -0- | 1731 | 1 | 90841 | 3 | Y | 1195 | 1200 | 1 | | | 28 |
| | | | | | | | 1315 | 9 | | | | | | | | | |
| 07 | 133362 | X | 91325 | -0- | -42037 | -0- | 2250 | 1 | 87744 | 3 | Y | 1210 | 1233 | 1 | | | 5 |
| | | | | | | | 1331 | 9 | | | | | | | | | |
| 08 | 133517 | X | 83236 | -0- | -50281 | -0- | 1615 | 1 | 80434 | 3 | Y | 1079 | 1074 | 1 | | | 10 |
| | | | | | | | 1187 | 9 | | | | | | | | | |
| *09 | 116460 | X | 73923 | -0- | -42537 | -0- | 1290 | 1 | 71453 | 3 | Y | 1073 | 1072 | 1 | | | 11 |
| | | | | | | | 1180 | 9 | | | | | | | | | |
| 10 | 105462 | X | 72264 | -0- | -33198 | -0- | 1195 | 1 | 69958 | 3 | Y | 1010 | 1021 | 1 | | | -0- |
| | | | | | | | 1111 | 9 | | | | | | | | | |
| *11 | 93900 | X | 64990 | -0- | -28910 | -0- | 1175 | 1 | 62708 | 3 | Y | 1006 | 1006 | 1 | | | -0- |
| | | | | | | | 1107 | 9 | | | | | | | | | |
| 12 | 91326 | X | 59619 | -0- | -31707 | -0- | 1089 | 1 | 57743 | 3 | Y | 715 | 715 | 1 | | | -0- |
| | | | | | | | 787 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,153,609 TOTAL CONDENSATE PROD: 12,999

HYNSON, CHARLOTTE MORRIS G.U. WELL #: 4H RRCID -> 277054 COMPL. DATE 08/26/2013 TOTAL DEPTH 9862 PERF. 9784 - 12931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88660 | X | 31686 | -0- | -56974 | -0- | 513 | 1 | 30586 | 3 | Y | 534 | 389 | 0 | 138 | 1 | 20 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 02 | 80080 | X | 27670 | -0- | -52410 | -0- | 468 | 1 | 26750 | 3 | Y | 411 | 313 | 0 | 106 | 1 | 12 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 03 | 88660 | X | 30496 | -0- | -58164 | -0- | 556 | 1 | 29446 | 3 | Y | 449 | 347 | 0 | 105 | 1 | 9 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 04 | 85800 | X | 28938 | -0- | -56862 | -0- | 537 | 1 | 27982 | 3 | Y | 381 | 257 | 0 | 124 | 1 | 4 |
| | | | | | | | 419 | 9 | | | | | 5 | 5 | | | |
| 05 | 88660 | X | 28883 | -0- | -59777 | -0- | 548 | 1 | 27937 | 3 | Y | 362 | 357 | 1 | | | 9 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 06 | 85800 | X | 27006 | -0- | -58794 | -0- | 499 | 1 | 26137 | 3 | Y | 336 | 337 | 1 | | | 8 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 07 | 88660 | X | 27433 | -0- | -61227 | -0- | 677 | 1 | 26383 | 3 | Y | 339 | 346 | 1 | | | 1 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 08 | 30504 | X | 26358 | -0- | -4146 | -0- | 513 | 1 | 25512 | 3 | Y | 303 | 301 | 1 | | | 3 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| *09 | 28950 | X | 24830 | -0- | -4120 | -0- | 434 | 1 | 24065 | 3 | Y | 301 | 301 | 1 | | | 3 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 10 | 28892 | X | 24417 | -0- | -4475 | -0- | 407 | 1 | 23699 | 3 | Y | 283 | 286 | 1 | | | -0- |
| | | | | | | | 311 | 9 | | | | | | | | | |
| *11 | 27000 | X | 22955 | -0- | -4045 | -0- | 417 | 1 | 22228 | 3 | Y | 282 | 282 | 1 | | | -0- |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 12 | 27435 | X | 21388 | -0- | -6047 | -0- | 394 | 1 | 20878 | 3 | Y | 105 | 105 | 1 | | | -0- |
| | | | | | | | 116 | 9 | | | | | | | | | |

TOTAL GAS PROD: 322,060 TOTAL CONDENSATE PROD: 4,086

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
TITTLE, BESSIE GAS UNIT WELL #: 1 RRCID -> 082808 COMPL. DATE 05/22/1979 TOTAL DEPTH 10150 PERF. 9796 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 57 |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | 57 |
| 03 | 186 | N | 135 | -0- | -51 | -0- | 135 | 3 | | | N | -0- | | | | | 57 |
| 04 | 300 | N | 119 | -0- | -181 | -0- | 119 | 3 | | | N | -0- | | | | | 57 |
| 05 | 341 | N | 212 | -0- | -129 | -0- | 212 | 3 | | | N | -0- | | | | | 57 |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | 57 |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 127 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 57 |
| 08 | 217 | N | 198 | -0- | -19 | -0- | 198 | 3 | | | N | -0- | | | | | 57 |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 57 |
| 10 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 57 |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 57 |
| 12 | 124 | N | 113 | -0- | -11 | -0- | 113 | 3 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 2,265 TOTAL CONDENSATE PROD: 3

MCELROY-CHATHAM GAS UNIT WELL #: 2 RRCID -> 186356 COMPL. DATE 10/01/2001 TOTAL DEPTH 9900 PERF. 9577 - 9816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1497 | N | 1497 | -0- | -0- | -0- | 1496 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 175 |
| 02 | 840 | N | 617 | -0- | -223 | -0- | 615 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 175 |
| 03 | 768 | N | 768 | -0- | -0- | -0- | 767 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 175 |
| 04 | 1440 | N | 120 | -0- | -1320 | -0- | 120 | 3 | | | N | -0- | | | | | 175 |
| 05 | 682 | N | 346 | -0- | -336 | -0- | 346 | 3 | | | N | -0- | | | | | 175 |
| 06 | 750 | N | 557 | -0- | -193 | -0- | 556 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 175 |
| 07 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | 175 |
| 08 | 724 | N | 724 | -0- | -0- | -0- | 723 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 175 |
| 09 | 570 | N | 51 | -0- | -519 | -0- | 51 | 3 | | | N | -0- | | | | | 175 |
| 10 | 682 | N | 74 | -0- | -608 | -0- | 73 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 175 |
| 11 | 690 | N | 566 | -0- | -124 | -0- | 565 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 175 |
| *12 | 727 | N | 727 | -0- | -0- | -0- | 723 | 3 | 4 | 9 | N | 4 | | | | | 179 |

TOTAL GAS PROD: 6,728 TOTAL CONDENSATE PROD: 12

ADAMS WELL #: 1 RRCID -> 211692 COMPL. DATE 07/23/2009 TOTAL DEPTH 10060 PERF. 8640 - 8786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 120 |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | 120 |
| 03 | 341 | N | 186 | -0- | -155 | -0- | 186 | 3 | | | N | -0- | | | | | 120 |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | 120 |
| 05 | 434 | N | 309 | -0- | -125 | -0- | 309 | 3 | | | N | -0- | | | | | 120 |
| 06 | 180 | N | 147 | -0- | -33 | -0- | 147 | 3 | | | N | -0- | | | | | 120 |
| 07 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | 120 |
| 08 | 310 | N | 201 | -0- | -109 | -0- | 184 | 3 | 17 | 9 | N | 15 | | | | | 135 |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 150 | 3 | 32 | 9 | N | 29 | 137 | 1 | | | 27 |
| 10 | 372 | N | 158 | -0- | -214 | -0- | 69 | 3 | 89 | 9 | N | 81 | 1 | 8 | | | 107 |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 234 | 3 | 75 | 9 | N | 68 | | | | | 175 |
| *12 | 265 | N | 265 | -0- | -0- | -0- | 221 | 3 | 44 | 9 | N | 40 | | | | | 215 |

TOTAL GAS PROD: 3,056 TOTAL CONDENSATE PROD: 233

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. //CONT.// 106406
MCELROY-CHATHAM GAS UNIT WELL #: 3 RRCID -> 250622 COMPL. DATE 05/09/2009 TOTAL DEPTH 10020 PERF. 9698 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 45 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 45 |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 45 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 45 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

WORKED OVER ANOTHER ZONE.. 08/20/2015

TOTAL GAS PROD: 106 TOTAL CONDENSATE PROD: -0-

C. W. RESOURCES, INC. 121085
COLLIER WELL #: 1 RRCID -> 215578 COMPL. DATE 09/02/2005 TOTAL DEPTH 9999 PERF. 9566 - 9780

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1683 | N | 1683 | -0- | -0- | -0- | 1681 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 1232 | N | 987 | -0- | -245 | -0- | 986 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 03 | 1441 | N | 1441 | -0- | -0- | -0- | 1440 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 3 |
| 04 | 2158 | N | 2158 | -0- | -0- | -0- | 2155 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 05 | 2550 | N | 2550 | -0- | -0- | -0- | 2548 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 06 | 1400 | N | 1400 | -0- | -0- | -0- | 1397 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | | 2 |
| 07 | 1810 | N | 1810 | -0- | -0- | -0- | 1806 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 08 | 2263 | N | 1691 | -0- | -572 | -0- | 1690 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 09 | 1654 | N | 1654 | -0- | -0- | -0- | 1652 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 10 | 1982 | N | 1982 | -0- | -0- | -0- | 1980 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 11 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 1705 | N | 387 | -0- | -1318 | -0- | 387 | 2 | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 19,429 TOTAL CONDENSATE PROD: 21

TAYLOR WELL #: 1 RRCID -> 218006 COMPL. DATE 11/26/2005 TOTAL DEPTH 9990 PERF. 9662 - 9678

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1351 | X | 1351 | -0- | -0- | -0- | 1304 | 2 | 47 | 9 | Y | 43 | | | | | 135 |
| 02 | 1478 | N | 1478 | -0- | -0- | -0- | 1431 | 2 | 47 | 9 | Y | 43 | | | | | 178 |
| 03 | 1555 | N | 1555 | -0- | -0- | -0- | 1532 | 2 | 23 | 9 | Y | 21 | 178 | 1 | | | 21 |
| 04 | 1520 | N | 1520 | -0- | -0- | -0- | 1447 | 2 | 73 | 9 | Y | 66 | | | | | 87 |
| 05 | 1422 | N | 1422 | -0- | -0- | -0- | 1371 | 2 | 51 | 9 | Y | 46 | | | | | 133 |
| 06 | 1233 | N | 1233 | -0- | -0- | -0- | 1171 | 2 | 62 | 9 | Y | 56 | 164 | 1 | | | 25 |
| 07 | 865 | N | 865 | -0- | -0- | -0- | 823 | 2 | 42 | 9 | Y | 38 | | | | | 63 |
| 08 | 1240 | N | 1170 | -0- | -70 | -0- | 1151 | 2 | 19 | 9 | Y | 17 | | | | | 80 |
| 09 | 1200 | N | 577 | -0- | -623 | -0- | 563 | 2 | 14 | 9 | Y | 13 | | | | | 93 |
| 10 | 1053 | N | 1053 | -0- | -0- | -0- | 1033 | 2 | 20 | 9 | Y | 18 | | | | | 111 |
| 11 | 1140 | N | 1008 | -0- | -132 | -0- | 1008 | 2 | | | Y | -0- | | | | | 111 |
| *12 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | Y | -0- | | | | | 111 |

TOTAL GAS PROD: 14,650 TOTAL CONDENSATE PROD: 361

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
C. W. RESOURCES, INC. //CONT.// 121085
BENTON LAKE WELL #: 1 RRCID -> 223233 COMPL. DATE 07/13/2006 TOTAL DEPTH 9990 PERF. 9545 - 9759

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/20/2015 - PLUGGED 10/20/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLETON LAKE WELL #: 1H RRCID -> 233685 COMPL. DATE 09/21/2006 TOTAL DEPTH 9567 PERF. 11631 - 12131

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5031 | X | 5031 | -0- | -0- | -0- | 4907 | 2 | 124 | 9 | N | 113 | 184 | 1 | | | 68 |
| 02 | 3892 | X | 2107 | -0- | -1785 | -0- | 2070 | 2 | 37 | 9 | N | 34 | | | | | 102 |
| 03 | 4309 | X | 3366 | -0- | -943 | -0- | 3294 | 2 | 72 | 9 | N | 65 | | | | | 167 |
| 04 | 4860 | X | 2453 | -0- | -2407 | -0- | 2413 | 2 | 40 | 9 | N | 36 | 156 | 1 | | | 47 |
| 05 | 5022 | X | 2409 | -0- | -2613 | -0- | 2350 | 2 | 59 | 9 | N | 54 | | | | | 101 |
| 06 | 4860 | X | 3053 | -0- | -1807 | -0- | 2995 | 2 | 58 | 9 | N | 53 | | | | | 154 |
| 07 | 3379 | X | 2494 | -0- | -885 | -0- | 2448 | 2 | 46 | 9 | N | 42 | 174 | 1 | | | 22 |
| 08 | 3379 | X | 2850 | -0- | -529 | -0- | 2794 | 2 | 56 | 9 | N | 51 | | | | | 73 |
| 09 | 3060 | X | 2030 | -0- | -1030 | -0- | 2002 | 2 | 28 | 9 | N | 25 | | | | | 98 |
| 10 | 3162 | X | 2577 | -0- | -585 | -0- | 2502 | 2 | 75 | 9 | N | 68 | | | | | 166 |
| 11 | 3060 | X | 1638 | -0- | -1422 | -0- | 1591 | 2 | 47 | 9 | N | 43 | | | | | 209 |
| 12 | 2852 | X | 2596 | -0- | -256 | -0- | 2539 | 2 | 57 | 9 | N | 52 | 182 | 1 | | | 79 |

TOTAL GAS PROD: 32,604 TOTAL CONDENSATE PROD: 636

CLEAR LAKE GU WELL #: 1H RRCID -> 241870 COMPL. DATE 07/21/2008 TOTAL DEPTH 12934 PERF. 10005 - 12934

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8928 | X | 8662 | -0- | -266 | -0- | 8537 | 2 | 125 | 9 | N | 114 | | | | | 245 |
| 02 | 8064 | X | 7744 | -0- | -320 | -0- | 7461 | 2 | 283 | 9 | N | 257 | 200 | 1 | | | 302 |
| 03 | 8959 | X | 8959 | -0- | -0- | -0- | 8776 | 2 | 183 | 9 | N | 166 | 393 | 1 | | | 75 |
| 04 | 8370 | X | 7386 | -0- | -984 | -0- | 7339 | 2 | 47 | 9 | N | 43 | | | | | 118 |
| 05 | 8649 | X | 7296 | -0- | -1353 | -0- | 7193 | 2 | 103 | 9 | N | 94 | | | | | 212 |
| 06 | 8670 | X | 6721 | -0- | -1949 | -0- | 6632 | 2 | 89 | 9 | N | 81 | 183 | 1 | | | 110 |
| 07 | 8959 | X | 8157 | -0- | -802 | -0- | 8049 | 2 | 108 | 9 | N | 98 | | | | | 208 |
| 08 | 8959 | X | 7991 | -0- | -968 | -0- | 7859 | 2 | 132 | 9 | N | 120 | 153 | 1 | | | 175 |
| 09 | 7585 | X | 7585 | -0- | -0- | -0- | 7476 | 2 | 109 | 9 | N | 99 | 182 | 1 | | | 92 |
| 10 | 8153 | X | 7525 | -0- | -628 | -0- | 7415 | 2 | 110 | 9 | N | 100 | | | | | 192 |
| 11 | 7890 | X | 6913 | -0- | -977 | -0- | 6821 | 2 | 92 | 9 | N | 84 | 189 | 1 | | | 87 |
| 12 | 8153 | X | 6644 | -0- | -1509 | -0- | 6523 | 2 | 121 | 9 | N | 110 | | | | | 197 |

TOTAL GAS PROD: 91,583 TOTAL CONDENSATE PROD: 1,366

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
C. W. RESOURCES, INC. //CONT.// 121085
HARRISON, J. W. ESTATE GU WELL #: 1H RRCID -> 244338 COMPL. DATE 03/10/2008 TOTAL DEPTH 9568 PERF.10151 - 12678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7502 | X | 7267 | -0- | -235 | -0- | 7146 | 2 | 121 | 9 | N | 110 | | | | | 266 |
| 02 | 6776 | X | 6224 | -0- | -552 | -0- | 6095 | 2 | 129 | 9 | N | 117 | 192 | 1 | | | 191 |
| 03 | 7195 | X | 7195 | -0- | -0- | -0- | 7150 | 2 | 45 | 9 | N | 41 | 167 | 1 | | | 65 |
| 04 | 7269 | X | 7269 | -0- | -0- | -0- | 7190 | 2 | 79 | 9 | N | 72 | | | | | 137 |
| 05 | 7254 | X | 5880 | -0- | -1374 | -0- | 5855 | 2 | 25 | 9 | N | 23 | | | | | 160 |
| 06 | 7020 | X | 5735 | -0- | -1285 | -0- | 5659 | 2 | 76 | 9 | N | 69 | 186 | 1 | | | 43 |
| 07 | 7502 | X | 3500 | -0- | -4002 | -0- | 3437 | 2 | 63 | 9 | N | 57 | | | | | 100 |
| 08 | 7502 | X | 6694 | -0- | -808 | -0- | 6616 | 2 | 78 | 9 | N | 71 | | | | | 171 |
| 09 | 7260 | X | 6494 | -0- | -766 | -0- | 6438 | 2 | 56 | 9 | N | 51 | | | | | 222 |
| 10 | 7403 | X | 7403 | -0- | -0- | -0- | 7382 | 2 | 21 | 9 | N | 19 | | | | | 241 |
| 11 | 6949 | X | 6949 | -0- | -0- | -0- | 6903 | 2 | 46 | 9 | N | 42 | 183 | 1 | | | 100 |
| *12 | 6814 | X | 6814 | -0- | -0- | -0- | 6757 | 2 | 57 | 9 | N | 52 | | | | | 152 |

TOTAL GAS PROD: 77,424 TOTAL CONDENSATE PROD: 724

MURPHY, O.G. HEIRS WELL #: 1H RRCID -> 245056 COMPL. DATE 12/01/2008 TOTAL DEPTH 13105 PERF.10092 - 12728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5778 | X | 5778 | -0- | -0- | -0- | 5687 | 2 | 91 | 9 | N | 83 | 199 | 1 | | | 108 |
| 02 | 5572 | X | 5073 | -0- | -499 | -0- | 5020 | 2 | 53 | 9 | N | 48 | | | | | 156 |
| 03 | 6634 | X | 5589 | -0- | -1045 | -0- | 5568 | 2 | 21 | 9 | N | 19 | | | | | 175 |
| 04 | 6420 | X | 5761 | -0- | -659 | -0- | 5555 | 2 | 206 | 9 | N | 187 | 194 | 1 | | | 168 |
| 05 | 6634 | X | 5630 | -0- | -1004 | -0- | 5552 | 2 | 78 | 9 | N | 71 | 191 | 1 | | | 48 |
| 06 | 5580 | X | 5131 | -0- | -449 | -0- | 5063 | 2 | 68 | 9 | N | 62 | | | | | 110 |
| 07 | 5952 | X | 5646 | -0- | -306 | -0- | 5545 | 2 | 101 | 9 | N | 92 | | | | | 202 |
| 08 | 5952 | X | 5448 | -0- | -504 | -0- | 5381 | 2 | 67 | 9 | N | 61 | | | | | 263 |
| 09 | 5760 | X | 5160 | -0- | -600 | -0- | 5084 | 2 | 76 | 9 | N | 69 | 185 | 1 | | | 147 |
| 10 | 5642 | X | 5506 | -0- | -136 | -0- | 5430 | 2 | 76 | 9 | N | 69 | | | | | 216 |
| 11 | 5460 | X | 5310 | -0- | -150 | -0- | 5253 | 2 | 57 | 9 | N | 52 | 181 | 1 | | | 87 |
| 12 | 5642 | X | 5156 | -0- | -486 | -0- | 5084 | 2 | 72 | 9 | N | 65 | | | | | 152 |

TOTAL GAS PROD: 65,188 TOTAL CONDENSATE PROD: 878

WALKER HEIRS UNIT WELL #: 1H RRCID -> 245646 COMPL. DATE 01/19/2009 TOTAL DEPTH 9610 PERF.10110 - 12508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 | X | 6373 | -0- | -664 | -0- | 6334 | 2 | 39 | 9 | N | 35 | | | | | 232 |
| 02 | 6356 | X | 5519 | -0- | -837 | -0- | 5429 | 2 | 90 | 9 | N | 82 | 194 | 1 | | | 120 |
| 03 | 7037 | X | 4665 | -0- | -2372 | -0- | 4602 | 2 | 63 | 9 | N | 57 | | | | | 177 |
| 04 | 6240 | X | 2949 | -0- | -3291 | -0- | 2920 | 2 | 29 | 9 | N | 26 | 184 | 1 | | | 19 |
| 05 | 6448 | X | 3796 | -0- | -2652 | -0- | 3742 | 2 | 54 | 9 | N | 49 | | | | | 68 |
| 06 | 6180 | X | 3581 | -0- | -2599 | -0- | 3549 | 2 | 32 | 9 | N | 29 | | | | | 97 |
| 07 | 6107 | X | 1499 | -0- | -4608 | -0- | 1496 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| 08 | 4650 | X | 1325 | -0- | -3325 | -0- | 1252 | 2 | 73 | 9 | N | 66 | | | | | 166 |
| 09 | 3660 | X | 893 | -0- | -2767 | -0- | 893 | 2 | | | N | -0- | | | | | 166 |
| 10 | 3782 | X | 3511 | -0- | -271 | -0- | 3511 | 2 | | | N | -0- | | | | | 166 |
| 11 | 3920 | X | 3920 | -0- | -0- | -0- | 3920 | 2 | | | N | -0- | | | | | 166 |
| *12 | 3830 | X | 3830 | -0- | -0- | -0- | 3830 | 2 | | | N | -0- | | | | | 166 |

TOTAL GAS PROD: 41,861 TOTAL CONDENSATE PROD: 347

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
C. W. RESOURCES, INC. //CONT.// 121085
ROGERS GAS UNIT WELL #: 2H RRCID -> 248284 COMPL. DATE 10/20/2008 TOTAL DEPTH 12360 PERF.10017 - 12169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7564 | X | 6454 | -0- | -1110 | -0- | 6370 | 2 | 84 | 9 | N | 76 | 193 | 1 | | | 193 |
| 02 | 6580 | X | 5666 | -0- | -914 | -0- | 5657 | 2 | 9 | 9 | N | 8 | | | | | 201 |
| 03 | 7223 | X | 4581 | -0- | -2642 | -0- | 4534 | 2 | 47 | 9 | N | 43 | | | | | 244 |
| 04 | 6600 | X | 6264 | -0- | -336 | -0- | 6197 | 2 | 67 | 9 | N | 61 | 241 | 1 | | | 64 |
| 05 | 6820 | X | 4215 | -0- | -2605 | -0- | 4180 | 2 | 35 | 9 | N | 32 | | | | | 96 |
| 06 | 6240 | X | 2397 | -0- | -3843 | -0- | 2384 | 2 | 13 | 9 | N | 12 | | | | | 108 |
| 07 | 6479 | X | 6011 | -0- | -468 | -0- | 5996 | 2 | 15 | 9 | N | 14 | | | | | 122 |
| 08 | 6479 | X | 5981 | -0- | -498 | -0- | 5952 | 2 | 29 | 9 | N | 26 | | | | | 148 |
| 09 | 6407 | X | 6407 | -0- | -0- | -0- | 6346 | 2 | 61 | 9 | N | 55 | | | | | 203 |
| 10 | 6014 | X | 474 | -0- | -5540 | -0- | 463 | 2 | 11 | 9 | N | 10 | | | | | 213 |
| 11 | 5820 | X | -0- | -0- | -5820 | -0- | | | | | N | 1 | 188 | 1 | | | 26 |
| 12 | 6634 | X | 4640 | -0- | -1994 | -0- | 4616 | 2 | 24 | 9 | N | 22 | | | | | 48 |

TOTAL GAS PROD: 53,090 TOTAL CONDENSATE PROD: 360

ROGERS GAS UNIT WELL #: 1H RRCID -> 250012 COMPL. DATE 08/25/2008 TOTAL DEPTH 9589 PERF.10106 - 12711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7533 | X | 4376 | -0- | -3157 | -0- | 4367 | 2 | 9 | 9 | N | 8 | | | | | 278 |
| 02 | 6412 | X | 4646 | -0- | -1766 | -0- | 4626 | 2 | 20 | 9 | N | 18 | | | | | 296 |
| 03 | 7514 | X | 7514 | -0- | -0- | -0- | 7492 | 2 | 22 | 9 | N | 20 | | | | | 316 |
| 04 | 4800 | X | 2364 | -0- | -2436 | -0- | 2252 | 2 | 112 | 9 | N | 102 | 295 | 1 | | | 123 |
| 05 | 5146 | X | 15 | -0- | -5131 | -0- | 15 | 2 | | | N | -0- | | | | | 123 |
| 06 | 7260 | X | 2782 | -0- | -4478 | -0- | 2782 | 2 | | | N | -0- | | | | | 123 |
| 07 | 7894 | X | 7894 | -0- | -0- | -0- | 7883 | 2 | 11 | 9 | N | 10 | | | | | 133 |
| 08 | 7502 | X | 7245 | -0- | -257 | -0- | 7245 | 2 | | | N | -0- | | | | | 133 |
| 09 | 4358 | X | 4358 | -0- | -0- | -0- | 4358 | 2 | | | N | -0- | | | | | 133 |
| 10 | 7905 | X | 4300 | -0- | -3605 | -0- | 4290 | 2 | 10 | 9 | N | 9 | | | | | 142 |
| *11 | 7650 | X | -0- | -0- | -7650 | -0- | | | | | N | -0- | | | | | 142 |
| 12 | 7905 | X | 4639 | -0- | -3266 | -0- | 4608 | 2 | 31 | 9 | N | 28 | | | | | 170 |

TOTAL GAS PROD: 50,133 TOTAL CONDENSATE PROD: 195

R HASTY UNIT WELL #: 1H RRCID -> 256679 COMPL. DATE 04/13/2010 TOTAL DEPTH 9460 PERF. 8821 - 14411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13764 | X | 12495 | -0- | -1269 | -0- | 12321 | 2 | 174 | 9 | N | 158 | 187 | 1 | | | 319 |
| 02 | 12180 | X | 11583 | -0- | -597 | -0- | 11401 | 2 | 182 | 9 | N | 165 | | | | | 484 |
| 03 | 13485 | X | 12724 | -0- | -761 | -0- | 12497 | 2 | 227 | 9 | N | 206 | 193 | 1 | | | 497 |
| 04 | 12360 | X | 12050 | -0- | -310 | -0- | 11867 | 2 | 183 | 9 | N | 166 | 512 | 1 | | | 151 |
| 05 | 12834 | X | 11885 | -0- | -949 | -0- | 11667 | 2 | 218 | 9 | N | 198 | 187 | 1 | | | 162 |
| 06 | 12420 | X | 11405 | -0- | -1015 | -0- | 11185 | 2 | 220 | 9 | N | 200 | 168 | 1 | | | 194 |
| 07 | 12834 | X | 11568 | -0- | -1266 | -0- | 11372 | 2 | 196 | 9 | N | 178 | 183 | 1 | | | 189 |
| 08 | 12710 | X | 11299 | -0- | -1411 | -0- | 11092 | 2 | 207 | 9 | N | 188 | 185 | 1 | | | 192 |
| 09 | 12060 | X | 11705 | -0- | -355 | -0- | 11486 | 2 | 219 | 9 | N | 199 | 156 | 1 | | | 235 |
| 10 | 12003 | X | 12003 | -0- | -0- | -0- | 11820 | 2 | 183 | 9 | N | 166 | 173 | 1 | | | 228 |
| 11 | 12870 | X | 12870 | -0- | -0- | -0- | 12660 | 2 | 210 | 9 | N | 191 | 189 | 1 | | | 230 |
| *12 | 13663 | X | 13663 | -0- | -0- | -0- | 13464 | 2 | 199 | 9 | N | 181 | 187 | 1 | | | 224 |

TOTAL GAS PROD: 145,250 TOTAL CONDENSATE PROD: 2,196

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CL&F OPERATING LLC 154789
DURKEE GAS UNIT #1 WELL #: 2 RRCID -> 074649 COMPL. DATE 10/26/1977 TOTAL DEPTH 10000 PERF. 9681 - 9831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | X | 1924 | -0- | -91 | -0- | 114 | 1 | 1810 | 2 | Y | -0- | | | | | 79 |
| 02 | 2177 | N | 2177 | -0- | -0- | -0- | 119 | 1 | 2057 | 2 | Y | 1 | | | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2916 | N | 2916 | -0- | -0- | -0- | 148 | 1 | 2674 | 2 | Y | 85 | 1 | 8 | | | 164 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 1959 | N | 1959 | -0- | -0- | -0- | 106 | 1 | 1843 | 2 | Y | 9 | 96 | 1 | 1 | 8 | 76 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2778 | N | 2778 | -0- | -0- | -0- | 146 | 1 | 2562 | 2 | Y | 64 | | | | | 140 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 2891 | N | 2891 | -0- | -0- | -0- | 147 | 1 | 2680 | 2 | Y | 58 | 95 | 1 | | | 103 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 2880 | N | 2880 | -0- | -0- | -0- | 144 | 1 | 2684 | 2 | Y | 47 | 95 | 1 | 1 | 8 | 54 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 2969 | X | 2969 | -0- | -0- | -0- | 155 | 1 | 2780 | 2 | Y | 31 | | | | | 85 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 2936 | X | 2936 | -0- | -0- | -0- | 159 | 1 | 2757 | 2 | Y | 18 | | | | | 103 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2834 | -0- | -142 | -0- | 158 | 1 | 2672 | 2 | Y | 4 | | | | | 107 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2857 | -0- | -23 | -0- | 166 | 1 | 2643 | 2 | Y | 44 | 1 | 8 | | | 150 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2660 | -0- | -378 | -0- | 149 | 1 | 2511 | 2 | Y | -0- | | | | | 150 |

TOTAL GAS PROD: 31,781 TOTAL CONDENSATE PROD: 361

BECKHAM, ALVIN GAS UNIT WELL #: 3 RRCID -> 076225 COMPL. DATE 01/18/1978 TOTAL DEPTH 9936 PERF. 9622 - 9798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CL&F OPERATING LLC //CONT.// 154789
DURKEE GAS UNIT #1 WELL #: 4 RRCID -> 169221 COMPL. DATE 05/28/1998 TOTAL DEPTH 10050 PERF. 9591 - 9947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 38 | 1 | 609 | 2 | N | -0- | | | | | 60 |
| 02 | 644 | N | 457 | -0- | -187 | -0- | 25 | 1 | 432 | 2 | N | -0- | | | | | 60 |
| 03 | 869 | N | 869 | -0- | -0- | -0- | 46 | 1 | 823 | 2 | N | -0- | | | | | 60 |
| 04 | 1450 | N | 1450 | -0- | -0- | -0- | 79 | 1 | 1371 | 2 | N | -0- | | | | | 60 |
| 05 | 1020 | N | 1020 | -0- | -0- | -0- | 53 | 1 | 921 | 2 | N | 42 | | | | | 102 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 840 | N | 742 | -0- | -98 | -0- | 39 | 1 | 703 | 2 | N | -0- | | | | | 102 |
| 07 | 1488 | N | 912 | -0- | -576 | -0- | 46 | 1 | 866 | 2 | N | -0- | | | | | 102 |
| 08 | 1112 | N | 1112 | -0- | -0- | -0- | 58 | 1 | 1054 | 2 | N | -0- | | | | | 102 |
| 09 | 780 | N | 780 | -0- | -0- | -0- | 42 | 1 | 738 | 2 | N | -0- | | | | | 102 |
| 10 | 909 | N | 909 | -0- | -0- | -0- | 51 | 1 | 858 | 2 | N | -0- | | | | | 102 |
| 11 | 990 | N | 754 | -0- | -236 | -0- | 44 | 1 | 710 | 2 | N | -0- | | | | | 102 |
| *12 | 856 | N | 856 | -0- | -0- | -0- | 48 | 1 | 808 | 2 | N | -0- | | | | | 102 |

TOTAL GAS PROD: 10,508 TOTAL CONDENSATE PROD: 42

BECKHAM, ALVIN GAS UNIT WELL #: 4 RRCID -> 170961 COMPL. DATE 07/23/1998 TOTAL DEPTH 9956 PERF. 8174 - 9842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 50 | 1 | 248 | 2 | Y | -0- | | | | | 3 |
| 02 | 252 | N | 187 | -0- | -65 | -0- | 27 | 1 | 159 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | 135 | -0- | -51 | -0- | 18 | 1 | 111 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 300 | N | 211 | -0- | -89 | -0- | 31 | 1 | 180 | 2 | Y | -0- | | | | | 9 |
| 05 | 217 | N | 203 | -0- | -14 | -0- | 30 | 1 | 172 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 222 | N | 222 | -0- | -0- | -0- | 34 | 1 | 188 | 2 | Y | -0- | | | | | 10 |
| 07 | 217 | N | 169 | -0- | -48 | -0- | 25 | 1 | 144 | 2 | Y | -0- | | | | | 10 |
| 08 | 243 | N | 243 | -0- | -0- | -0- | 36 | 1 | 207 | 2 | Y | -0- | | | | | 10 |
| 09 | 511 | N | 511 | -0- | -0- | -0- | 74 | 1 | 437 | 2 | Y | -0- | | | | | 10 |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 26 | 1 | 151 | 2 | Y | -0- | | | | | 10 |
| 11 | 240 | N | 226 | -0- | -14 | -0- | 35 | 1 | 191 | 2 | Y | -0- | | | | | 10 |
| 12 | 496 | N | 104 | -0- | -392 | -0- | 16 | 1 | 88 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 2,686 TOTAL CONDENSATE PROD: 7

DURKEE GAS UNIT #1 WELL #: 5 RRCID -> 184006 COMPL. DATE 07/15/2001 TOTAL DEPTH 10100 PERF. 8608 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1556 | N | 1556 | -0- | -0- | -0- | 90 | 1 | 1466 | 2 | N | -0- | | | | | 31 |
| 02 | 1414 | N | 1414 | -0- | -0- | -0- | 75 | 1 | 1339 | 2 | N | -0- | | | | | 31 |
| 03 | 1809 | N | 1809 | -0- | -0- | -0- | 93 | 1 | 1716 | 2 | N | -0- | | | | | 31 |
| 04 | 1606 | N | 1606 | -0- | -0- | -0- | 84 | 1 | 1522 | 2 | N | -0- | | | | | 31 |
| 05 | 1457 | N | 1199 | -0- | -258 | -0- | 62 | 1 | 1129 | 2 | N | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1320 | -0- | -90 | -0- | 65 | 1 | 1204 | 2 | N | 46 | | | | | 84 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 1457 | N | 807 | -0- | -650 | -0- | 39 | 1 | 757 | 2 | N | 10 | | | | | 94 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1599 | N | 1599 | -0- | -0- | -0- | 81 | 1 | 1518 | 2 | N | -0- | | | | | 94 |
| 09 | 1480 | N | 1480 | -0- | -0- | -0- | 78 | 1 | 1402 | 2 | N | -0- | | | | | 94 |
| 10 | 1342 | N | 1342 | -0- | -0- | -0- | 75 | 1 | 1267 | 2 | N | -0- | | | | | 94 |
| *11 | 1560 | N | 1475 | -0- | -85 | -0- | 87 | 1 | 1388 | 2 | N | -0- | | | | | 94 |
| 12 | 1519 | N | 1404 | -0- | -115 | -0- | 78 | 1 | 1326 | 2 | N | -0- | | | | | 94 |

TOTAL GAS PROD: 17,011 TOTAL CONDENSATE PROD: 63

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CL&F OPERATING LLC //CONT.// 154789
BECKHAM, ALVIN GAS UNIT WELL #: 5 RRCID -> 194587 COMPL. DATE 04/16/2003 TOTAL DEPTH 9930 PERF. 9576 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 10 | 1 | 57 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 81 | N | 81 | -0- | -0- | -0- | 11 | 1 | 67 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 12 | 1 | 71 | 2 | Y | -0- | | | | | 5 |
| 05 | 62 | N | 39 | -0- | -23 | -0- | 6 | 1 | 33 | 2 | Y | -0- | | | | | 5 |
| 06 | 441 | N | 441 | -0- | -0- | -0- | 67 | 1 | 374 | 2 | Y | -0- | | | | | 5 |
| 07 | 728 | N | 728 | -0- | -0- | -0- | 109 | 1 | 619 | 2 | Y | -0- | | | | | 5 |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 186 | N | 143 | -0- | -43 | -0- | 21 | 1 | 122 | 2 | Y | -0- | | | | | 5 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 23 | 1 | 123 | 2 | Y | -0- | | | | | 5 |
| *12 | 78 | N | 78 | -0- | -0- | -0- | 12 | 1 | 66 | 2 | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 1,808 TOTAL CONDENSATE PROD: 4

BECKHAM, ALVIN GAS UNIT WELL #: 6 RRCID -> 195694 COMPL. DATE 06/23/2003 TOTAL DEPTH 9940 PERF. 8402 - 9739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 37 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 20 | 1 | 121 | 2 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 170 | N | 170 | -0- | -0- | -0- | 23 | 1 | 140 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 353 | N | 353 | -0- | -0- | -0- | 52 | 1 | 300 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 52 | 1 | 294 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 354 | N | 354 | -0- | -0- | -0- | 54 | 1 | 300 | 2 | Y | -0- | | | | | 9 |
| 07 | 186 | N | 130 | -0- | -56 | -0- | 20 | 1 | 110 | 2 | Y | -0- | | | | | 9 |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 60 | 1 | 340 | 2 | Y | -0- | | | | | 9 |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 103 | 1 | 602 | 2 | Y | -0- | | | | | 9 |
| 10 | 214 | N | 214 | -0- | -0- | -0- | 31 | 1 | 183 | 2 | Y | -0- | | | | | 9 |
| 11 | 411 | N | 411 | -0- | -0- | -0- | 63 | 1 | 347 | 2 | Y | 1 | 1 | 8 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 744 | N | 121 | -0- | -623 | -0- | 19 | 1 | 102 | 2 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 3,571 TOTAL CONDENSATE PROD: 12

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CL&F OPERATING LLC //CONT.// 154789
DURKEE GAS UNIT #1 WELL #: 6 RRCID -> 196713 COMPL. DATE 05/23/2003 TOTAL DEPTH 10025 PERF. 8470 - 9942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2653 | N | 2653 | -0- | -0- | -0- | 158 | 1 | 2495 | 2 | Y | -0- | | | | | 100 |
| 02 | 2492 | X | 2132 | -0- | -360 | -0- | 117 | 1 | 2014 | 2 | Y | 1 | | | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2914 | X | 1499 | -0- | -1415 | -0- | 76 | 1 | 1376 | 2 | Y | 43 | | | | | 144 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 2820 | X | 2681 | -0- | -139 | -0- | 146 | 1 | 2523 | 2 | Y | 11 | 88 | 1 | 1 | 8 | 66 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2820 | -0- | -94 | -0- | 148 | 1 | 2600 | 2 | Y | 65 | | | | | 131 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 2580 | X | 1934 | -0- | -646 | -0- | 99 | 1 | 1793 | 2 | Y | 38 | 83 | 1 | | | 86 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 3135 | X | 3135 | -0- | -0- | -0- | 157 | 1 | 2922 | 2 | Y | 51 | 90 | 1 | 1 | 8 | 46 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2260 | -0- | -561 | -0- | 118 | 1 | 2117 | 2 | Y | 23 | | | | | 69 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 2730 | X | 2432 | -0- | -298 | -0- | 132 | 1 | 2283 | 2 | Y | 15 | | | | | 84 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3131 | X | 1947 | -0- | -1184 | -0- | 109 | 1 | 1835 | 2 | Y | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2472 | -0- | -558 | -0- | 144 | 1 | 2287 | 2 | Y | 37 | | | | | 124 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2772 | -0- | -359 | -0- | 155 | 1 | 2617 | 2 | Y | -0- | | | | | 124 |

TOTAL GAS PROD: 28,737 TOTAL CONDENSATE PROD: 287

BECKHAM, ALVIN GAS UNIT WELL #: 7 RRCID -> 198336 COMPL. DATE 10/07/2003 TOTAL DEPTH 9940 PERF. 9518 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 162 | -0- | -303 | -0- | 27 | 1 | 135 | 2 | Y | -0- | | | | | 5 |
| 02 | 280 | N | 118 | -0- | -162 | -0- | 17 | 1 | 100 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | 137 | -0- | -49 | -0- | 18 | 1 | 113 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 52 | 1 | 303 | 2 | Y | -0- | | | | | 11 |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 38 | 1 | 217 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 178 | N | 178 | -0- | -0- | -0- | 27 | 1 | 151 | 2 | Y | -0- | | | | | 13 |
| 07 | 704 | N | 704 | -0- | -0- | -0- | 105 | 1 | 599 | 2 | Y | -0- | | | | | 13 |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 57 | 1 | 322 | 2 | Y | -0- | | | | | 13 |
| 09 | 684 | N | 684 | -0- | -0- | -0- | 100 | 1 | 584 | 2 | Y | -0- | | | | | 13 |
| 10 | 713 | N | 211 | -0- | -502 | -0- | 31 | 1 | 180 | 2 | Y | -0- | | | | | 13 |
| 11 | 360 | N | 294 | -0- | -66 | -0- | 45 | 1 | 249 | 2 | Y | -0- | | | | | 13 |
| 12 | 713 | N | 100 | -0- | -613 | -0- | 15 | 1 | 85 | 2 | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 3,579 TOTAL CONDENSATE PROD: 8

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CL&F OPERATING LLC //CONT.// 154789
BECKHAM, ALVIN GAS UNIT WELL #: 8 RRCID -> 198851 COMPL. DATE 11/10/2003 TOTAL DEPTH 9932 PERF. 9572 - 9804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84 | N | 84 | -0- | -0- | -0- | 14 | 1 | 70 | 2 | Y | -0- | | | | | 6 |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 17 | 1 | 98 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 228 | N | 228 | -0- | -0- | -0- | 30 | 1 | 189 | 2 | Y | 8 | | | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 15 |
| 05 | 124 | N | 1 | -0- | -123 | -0- | 1 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 210 | N | 65 | -0- | -145 | -0- | 10 | 1 | 55 | 2 | Y | -0- | | | | | 15 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | 15 |
| 08 | T. A. | | 14 | -0- | 14 | 14 | 2 | 1 | 12 | 2 | Y | -0- | | | | | 15 |
| 09 | T. A. | | 9 | -0- | 9 | 23 | 1 | 1 | 8 | 2 | Y | -0- | | | | | 15 |
| 10 | T. A. | | 32 | -0- | 32 | 55 | 5 | 1 | 27 | 2 | Y | -0- | | | | | 15 |
| 11 | 82 | X | 27 | -0- | -55 | -0- | 4 | 1 | 23 | 2 | Y | -0- | | | | | 15 |
| *12 | 22 | N | 22 | -0- | -0- | -0- | 3 | 1 | 19 | 2 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 599 TOTAL CONDENSATE PROD: 9

BECKHAM, ALVIN GAS UNIT WELL #: 9 RRCID -> 205698 COMPL. DATE 08/30/2004 TOTAL DEPTH 9960 PERF. 8736 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 13 | 1 | 66 | 2 | Y | -0- | | | | | 1 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 8 | 1 | 48 | 2 | Y | -0- | | | | | 1 |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 11 | 1 | 71 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 4 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 17 | 1 | 97 | 2 | Y | -0- | | | | | 4 |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 11 | 1 | 63 | 2 | Y | -0- | | | | | 4 |
| 08 | T. A. | | 26 | -0- | 26 | 26 | 4 | 1 | 22 | 2 | Y | -0- | | | | | 4 |
| 09 | T. A. | | 330 | -0- | 330 | 356 | 48 | 1 | 282 | 2 | Y | -0- | | | | | 4 |
| 10 | T. A. | | 123 | -0- | 123 | 479 | 18 | 1 | 105 | 2 | Y | -0- | | | | | 4 |
| 11 | 479 | X | -0- | -0- | -479 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 341 | N | 84 | -0- | -257 | -0- | 13 | 1 | 71 | 2 | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 971 TOTAL CONDENSATE PROD: 3

BECKHAM, ALVIN GAS UNIT WELL #: 10 RRCID -> 205705 COMPL. DATE 09/13/2004 TOTAL DEPTH 10015 PERF. 8557 - 9903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | X | 608 | -0- | -694 | -0- | 102 | 1 | 506 | 2 | Y | -0- | | | | | 18 |
| 02 | 1176 | X | 1001 | -0- | -175 | -0- | 145 | 1 | 847 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1302 | X | 757 | -0- | -545 | -0- | 101 | 1 | 626 | 2 | Y | 27 | | | | | 53 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1260 | X | 893 | -0- | -367 | -0- | 131 | 1 | 762 | 2 | Y | -0- | | | | | 53 |
| 05 | 1116 | X | 735 | -0- | -381 | -0- | 110 | 1 | 619 | 2 | Y | 5 | | | | | 58 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1080 | X | 605 | -0- | -475 | -0- | 92 | 1 | 513 | 2 | Y | -0- | | | | | 58 |
| 07 | 1116 | X | 370 | -0- | -746 | -0- | 55 | 1 | 315 | 2 | Y | -0- | | | | | 58 |
| 08 | 1186 | N | 1186 | -0- | -0- | -0- | 177 | 1 | 1009 | 2 | Y | -0- | | | | | 58 |
| 09 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | 58 |
| 10 | 994 | N | 994 | -0- | -0- | -0- | 145 | 1 | 849 | 2 | Y | -0- | | | | | 58 |
| 11 | 1140 | N | 699 | -0- | -441 | -0- | 108 | 1 | 591 | 2 | Y | -0- | | | | | 58 |
| *12 | 1264 | N | 1264 | -0- | -0- | -0- | 195 | 1 | 1069 | 2 | Y | -0- | | | | | 58 |

TOTAL GAS PROD: 9,112 TOTAL CONDENSATE PROD: 40

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CLEMONS, TONY W. 160442
DURKEE GAS UNIT #1 WELL #: 8 RRCID -> 199349 COMPL. DATE 10/23/2003 TOTAL DEPTH 10040 PERF. 9602 - 9929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DURKEE GAS UNIT #1 WELL #: 7 RRCID -> 199982 COMPL. DATE 09/08/2003 TOTAL DEPTH 10100 PERF. 8610 - 9963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 482 | N | 482 | -0- | -0- | -0- | 28 | 1 | 454 | 2 | N | -0- | | | | | 4 |
| 02 | 380 | N | 380 | -0- | -0- | -0- | 20 | 1 | 360 | 2 | N | -0- | | | | | 4 |
| 03 | 372 | N | 187 | -0- | -185 | -0- | 9 | 1 | 178 | 2 | N | -0- | | | | | 4 |
| 04 | 360 | N | 247 | -0- | -113 | -0- | 13 | 1 | 234 | 2 | N | -0- | | | | | 4 |
| 05 | 372 | N | 299 | -0- | -73 | -0- | 15 | 1 | 282 | 2 | N | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 411 | N | 411 | -0- | -0- | -0- | 21 | 1 | 390 | 2 | N | -0- | 6 | 7 | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,006 TOTAL CONDENSATE PROD: 2

COMSTOCK OIL & GAS, LP 170040
TUTLE WELL #: 4 RRCID -> 087046 COMPL. DATE 08/01/1978 TOTAL DEPTH 10500 PERF. 9585 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | -0- | 16 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 14 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 03 | 271 | N | 271 | -0- | -0- | -0- | 23 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 04 | 258 | N | 258 | -0- | -0- | -0- | 22 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 25 | 1 | 246 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 246 | -0- | -24 | -0- | 22 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 239 | -0- | -40 | -0- | 22 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 239 | -0- | -40 | -0- | 22 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 09 | 240 | N | 177 | -0- | -63 | -0- | 16 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 139 | -0- | -109 | -0- | 13 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 174 | -0- | -66 | -0- | 16 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 184 | -0- | -2 | -0- | 16 | 1 | 168 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,529 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
TUTLE WELL #: 3 RRCID -> 144733 COMPL. DATE 03/09/1993 TOTAL DEPTH 9980 PERF. 8588 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1276 | -0- | -57 | -0- | 127 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 02 | 1435 | N | 1435 | -0- | -0- | -0- | 139 | 1 | 1296 | 2 | N | -0- | | | | | -0- |
| 03 | 1704 | N | 1704 | -0- | -0- | -0- | 157 | 1 | 1547 | 2 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1094 | -0- | -136 | -0- | 100 | 1 | 994 | 2 | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1464 | -0- | -117 | -0- | 134 | 1 | 1330 | 2 | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1275 | -0- | -375 | -0- | 113 | 1 | 1162 | 2 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1011 | -0- | -105 | -0- | 94 | 1 | 917 | 2 | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1174 | -0- | -283 | -0- | 108 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 09 | 1290 | N | 951 | -0- | -339 | -0- | 87 | 1 | 864 | 2 | N | -0- | | | | | -0- |
| 10 | 1176 | N | 1176 | -0- | -0- | -0- | 106 | 1 | 1070 | 2 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1112 | -0- | -28 | -0- | 102 | 1 | 1010 | 2 | N | -0- | | | | | -0- |
| *12 | 1248 | N | 1248 | -0- | -0- | -0- | 113 | 1 | 1135 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,920 TOTAL CONDENSATE PROD: -0-

TUTLE WELL #: 5 RRCID -> 161784 COMPL. DATE 08/05/2001 TOTAL DEPTH 10050 PERF. 8566 - 8900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 178 | -0- | -132 | -0- | 17 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 175 | -0- | -77 | -0- | 16 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 03 | 384 | N | 384 | -0- | -0- | -0- | 33 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 35 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 05 | 450 | N | 450 | -0- | -0- | -0- | 42 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 06 | 433 | N | 433 | -0- | -0- | -0- | 39 | 1 | 394 | 2 | N | -0- | | | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 41 | 1 | 399 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | N | 464 | -0- | -1 | -0- | 43 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 366 | -0- | -54 | -0- | 34 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 106 | -0- | -328 | -0- | 10 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 101 | -0- | -349 | -0- | 9 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 85 | -0- | -287 | -0- | 8 | 1 | 77 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,587 TOTAL CONDENSATE PROD: -0-

GREEN, F.C. WELL #: 6 RRCID -> 183187 COMPL. DATE 03/05/2006 TOTAL DEPTH 10100 PERF. 8580 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- | -0- | 56<br>50 | 1<br>9 | 525 | 2 | Y | 45 | | | | | 95 |
| 02 | 476 | N | 448 | -0- | -28 | -0- | 38<br>32 | 1<br>9 | 378 | 2 | Y | 29 | | | | | 124 |
| 03 | 899 | N | 688 | -0- | -211 | -0- | 55<br>46 | 1<br>9 | 587 | 2 | Y | 42 | 115 | 1 | | | 51 |
| 04 | 600 | N | 361 | -0- | -239 | -0- | 28<br>41 | 1<br>9 | 292 | 2 | Y | 37 | | | | | 88 |
| 05 | 496 | N | 303 | -0- | -193 | -0- | 26<br>28 | 1<br>9 | 249 | 2 | Y | 25 | 101 | 1 | | | 12 |
| 06 | 660 | N | 295 | -0- | -365 | -0- | 22<br>19 | 1<br>9 | 254 | 2 | Y | 17 | | | | | 29 |
| 07 | 372 | N | 219 | -0- | -153 | -0- | 17<br>22 | 1<br>9 | 180 | 2 | Y | 20 | | | | | 49 |
| 08 | 327 | N | 327 | -0- | -0- | -0- | 24<br>31 | 1<br>9 | 272 | 2 | Y | 28 | | | | | 77 |
| 09 | 309 | N | 309 | -0- | -0- | -0- | 24<br>18 | 1<br>9 | 267 | 2 | Y | 16 | | | | | 93 |
| 10 | 217 | N | 112 | -0- | -105 | -0- | 6<br>33 | 1<br>9 | 73 | 2 | Y | 30 | 75 | 1 | | | 48 |
| 11 | 330 | N | 144 | -0- | -186 | -0- | 10<br>14 | 1<br>9 | 120 | 2 | Y | 13 | | | | | 61 |
| 12 | 310 | N | 204 | -0- | -106 | -0- | 15<br>17 | 1<br>9 | 172 | 2 | Y | 15 | 69 | 1 | | | 7 |

TOTAL GAS PROD: 4,041 TOTAL CONDENSATE PROD: 317

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
GREEN, F.C. WELL #: 7 RRCID -> 222416 COMPL. DATE 04/07/2006 TOTAL DEPTH 10090 PERF. 9620 - 9985

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1606 | N | 1606 | -0- | -0- | -0- | 154 | 1 | 1452 | 2 | Y | -0- | | | | | -0- |
| 02 | 1241 | N | 1241 | -0- | -0- | -0- | 113 | 1 | 1128 | 2 | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 1380 | -0- | -201 | -0- | 118 | 1 | 1262 | 2 | Y | -0- | | | | | -0- |
| 04 | 1560 | N | 1234 | -0- | -326 | -0- | 108 | 1 | 1126 | 2 | Y | -0- | | | | | -0- |
| 05 | 1364 | N | 1190 | -0- | -174 | -0- | 106 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 06 | 1350 | N | 1090 | -0- | -260 | -0- | 83 | 1 | 1007 | 2 | Y | -0- | | | | | -0- |
| 07 | 1271 | N | 1057 | -0- | -214 | -0- | 87 | 1 | 970 | 2 | Y | -0- | | | | | -0- |
| 08 | 1439 | N | 1439 | -0- | -0- | -0- | 114 | 1 | 1325 | 2 | Y | -0- | | | | | -0- |
| 09 | 1163 | N | 1163 | -0- | -0- | -0- | 92 | 1 | 1071 | 2 | Y | -0- | | | | | -0- |
| 10 | 1161 | N | 1161 | -0- | -0- | -0- | 91 | 1 | 1070 | 2 | Y | -0- | | | | | -0- |
| 11 | 1380 | N | 1045 | -0- | -335 | -0- | 80 | 1 | 965 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1056 | -0- | -153 | -0- | 79 | 1 | 977 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,662 TOTAL CONDENSATE PROD: -0-

GREEN, F.C. WELL #: 8 RRCID -> 227596 COMPL. DATE 03/01/2007 TOTAL DEPTH 10095 PERF. 9786 - 9908

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 674 | -0- | -690 | -0- | 65 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 872 | -0- | -164 | -0- | 79 | 1 | 793 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 794 | -0- | -74 | -0- | 68 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| 04 | 951 | N | 951 | -0- | -0- | -0- | 83 | 1 | 868 | 2 | Y | -0- | | | | | -0- |
| 05 | 965 | N | 965 | -0- | -0- | -0- | 86 | 1 | 879 | 2 | Y | -0- | | | | | -0- |
| 06 | 1003 | N | 1003 | -0- | -0- | -0- | 77 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| 07 | 992 | N | 755 | -0- | -237 | -0- | 62 | 1 | 693 | 2 | Y | -0- | | | | | -0- |
| 08 | 961 | N | 700 | -0- | -261 | -0- | 55 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 09 | 990 | N | 763 | -0- | -227 | -0- | 61 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 10 | 797 | N | 797 | -0- | -0- | -0- | 62 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 626 | -0- | -64 | -0- | 48 | 1 | 578 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 694 | -0- | -81 | -0- | 52 | 1 | 642 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,594 TOTAL CONDENSATE PROD: -0-

GREEN, F.C. WELL #: 9 RRCID -> 227597 COMPL. DATE 03/19/2007 TOTAL DEPTH 10115 PERF. 9682 - 9876

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1127 | -0- | -20 | -0- | 108 | 1 | 1019 | 2 | Y | -0- | | | | | -0- |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 85 | 1 | 844 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 1008 | -0- | -15 | -0- | 86 | 1 | 922 | 2 | Y | -0- | | | | | -0- |
| 04 | 1080 | N | 843 | -0- | -237 | -0- | 73 | 1 | 770 | 2 | Y | -0- | | | | | -0- |
| 05 | 1023 | N | 795 | -0- | -228 | -0- | 72 | 1 | 723 | 2 | Y | -0- | | | | | -0- |
| 06 | 990 | N | 806 | -0- | -184 | -0- | 62 | 1 | 744 | 2 | Y | -0- | | | | | -0- |
| 07 | 868 | N | 783 | -0- | -85 | -0- | 65 | 1 | 718 | 2 | Y | -0- | | | | | -0- |
| 08 | 847 | N | 847 | -0- | -0- | -0- | 68 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| 09 | 810 | N | 715 | -0- | -95 | -0- | 57 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 773 | -0- | -2 | -0- | 61 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 758 | -0- | -52 | -0- | 59 | 1 | 699 | 2 | Y | -0- | | | | | -0- |
| *12 | 782 | N | 782 | -0- | -0- | -0- | 59 | 1 | 723 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,166 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
GREEN, F.C. WELL #: 10 RRCID -> 227598 COMPL. DATE 03/30/2007 TOTAL DEPTH 10116 PERF. 9654 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 519 | -0- | -70 | -0- | 48 | 1 | 452 | 2 | Y | 17 | | | | | 36 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 588 | N | 382 | -0- | -206 | -0- | 34 | 1 | 336 | 2 | Y | 11 | | | | | 47 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 604 | N | 604 | -0- | -0- | -0- | 50 | 1 | 537 | 2 | Y | 15 | 43 | 1 | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 571 | N | 571 | -0- | -0- | -0- | 49 | 1 | 507 | 2 | Y | 14 | | | | | 33 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 43 | 1 | 414 | 2 | Y | 28 | 48 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 612 | N | 612 | -0- | -0- | -0- | 47 | 1 | 544 | 2 | Y | 19 | | | | | 32 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 589 | N | 367 | -0- | -222 | -0- | 29 | 1 | 315 | 2 | Y | 21 | | | | | 53 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 496 | N | 431 | -0- | -65 | -0- | 32 | 1 | 366 | 2 | Y | 30 | | | | | 83 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 600 | N | 355 | -0- | -245 | -0- | 28 | 1 | 307 | 2 | Y | 18 | | | | | 101 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 734 | N | 734 | -0- | -0- | -0- | 57 | 1 | 642 | 2 | Y | 32 | 81 | 1 | | | 52 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 53 | 1 | 621 | 2 | Y | 15 | | | | | 67 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 711 | N | 711 | -0- | -0- | -0- | 54 | 1 | 639 | 2 | Y | 16 | 75 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,465 TOTAL CONDENSATE PROD: 236

TUTLE WELL #: 7 RRCID -> 227708 COMPL. DATE 12/22/2006 TOTAL DEPTH 10095 PERF. 8590 - 9826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUTLE WELL #: 8 RRCID -> 227812 COMPL. DATE 01/18/2007 TOTAL DEPTH 10020 PERF. 9610 - 9850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2901 | X | 2901 | -0- | -0- | -0- | 267 | 1 | 2634 | 2 | N | -0- | | | | | -0- |
| 02 | 2576 | X | 2032 | -0- | -544 | -0- | 183 | 1 | 1849 | 2 | N | -0- | | | | | -0- |
| 03 | 2852 | X | 2163 | -0- | -689 | -0- | 183 | 1 | 1980 | 2 | N | -0- | | | | | -0- |
| 04 | 2760 | X | 2167 | -0- | -593 | -0- | 183 | 1 | 1984 | 2 | N | -0- | | | | | -0- |
| 05 | 2852 | X | 1675 | -0- | -1177 | -0- | 152 | 1 | 1523 | 2 | N | -0- | | | | | -0- |
| 06 | 2760 | X | 1880 | -0- | -880 | -0- | 165 | 1 | 1715 | 2 | N | -0- | | | | | -0- |
| 07 | 2232 | N | 1677 | -0- | -555 | -0- | 154 | 1 | 1523 | 2 | N | -0- | | | | | -0- |
| 08 | 1941 | N | 1941 | -0- | -0- | -0- | 176 | 1 | 1765 | 2 | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1696 | -0- | -194 | -0- | 153 | 1 | 1543 | 2 | N | -0- | | | | | -0- |
| 10 | 1770 | N | 1770 | -0- | -0- | -0- | 158 | 1 | 1612 | 2 | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1806 | -0- | -84 | -0- | 161 | 1 | 1645 | 2 | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1654 | -0- | -113 | -0- | 146 | 1 | 1508 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,362 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
GREEN, F.C. WELL #: 11H RRCID -> 244393 COMPL. DATE 09/14/2008 TOTAL DEPTH 9735 PERF.10091 - 12467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8649 | X | 6725 | -0- | -1924 | -0- | 641 | 1 | 6010 | 2 | N | 67 | | | | | 102 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 7812 | X | 6677 | -0- | -1135 | -0- | 602 | 1 | 6020 | 2 | N | 50 | | | | | 152 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 8649 | X | 7698 | -0- | -951 | -0- | 656 | 1 | 6978 | 2 | N | 58 | | | | | 210 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 7830 | X | 7357 | -0- | -473 | -0- | 638 | 1 | 6667 | 2 | N | 47 | 182 | 1 | | | 75 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 7981 | X | 7981 | -0- | -0- | -0- | 708 | 1 | 7218 | 2 | N | 50 | | | | | 125 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 7440 | X | 7104 | -0- | -336 | -0- | 539 | 1 | 6515 | 2 | N | 45 | | | | | 170 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 7688 | X | 6722 | -0- | -966 | -0- | 548 | 1 | 6135 | 2 | N | 35 | 182 | 1 | | | 23 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 7967 | X | 7178 | -0- | -789 | -0- | 564 | 1 | 6560 | 2 | N | 49 | | | | | 72 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 7710 | X | 6682 | -0- | -1028 | -0- | 527 | 1 | 6116 | 2 | N | 35 | | | | | 107 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 7967 | X | 6921 | -0- | -1046 | -0- | 539 | 1 | 6337 | 2 | N | 41 | | | | | 148 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 7110 | X | 6328 | -0- | -782 | -0- | 480 | 1 | 5805 | 2 | N | 39 | | | | | 187 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 7192 | X | 6854 | -0- | -338 | -0- | 512 | 1 | 6291 | 2 | N | 46 | 178 | 1 | | | 55 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 84,227 TOTAL CONDENSATE PROD: 562

COVEY PARK OPERATING LLC 182847
AGNOR WELL #: 1 RRCID -> 221975 COMPL. DATE 05/16/2006 TOTAL DEPTH 10600 PERF. 9686 - 9962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1119 | N | 1119 | -0- | -0- | -0- | 1089 | 3 | 30 | 9 | N | 27 | | | | | 97 |
| 02 | 944 | N | 944 | -0- | -0- | -0- | 919 | 3 | 25 | 9 | N | 23 | | | | | 120 |
| 03 | 1564 | N | 1564 | -0- | -0- | -0- | 1551 | 3 | 13 | 9 | N | 12 | 71 | 1 | | | 61 |
| 04 | 872 | N | 872 | -0- | -0- | -0- | 140 | 1 | 732 | 3 | N | -0- | | | | | 61 |
| 05 | 803 | N | 803 | -0- | -0- | -0- | 135 | 1 | 626 | 3 | N | 38 | 48 | 1 | | | 51 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 823 | N | 823 | -0- | -0- | -0- | 146 | 1 | 677 | 3 | N | -0- | | | | | 51 |
| 07 | 1040 | N | 1040 | -0- | -0- | -0- | 174 | 1 | 851 | 3 | N | 14 | | | | | 65 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1127 | N | 1127 | -0- | -0- | -0- | 209 | 1 | 888 | 3 | N | 27 | | | | | 92 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | 92 |
| *10 | 484 | N | 484 | -0- | -0- | -0- | 480 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 11 | 180 | N | 23 | -0- | -157 | -0- | 23 | 3 | | | N | -0- | | | | | 130 |
| *12 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 10,518 TOTAL CONDENSATE PROD: 145

HORDERN WELL #: 1 RRCID -> 224088 COMPL. DATE 06/30/2006 TOTAL DEPTH 10417 PERF. 9686 - 9866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 258 | -0- | -1075 | -0- | 258 | 3 | | | N | -0- | | | | | 27 |
| 02 | T. A. | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | 27 |
| 03 | T. A. | | 1744 | -0- | 1744 | 1746 | 1744 | 3 | | | N | -0- | | | | | 27 |
| 04 | T. A. | | 959 | -0- | 959 | 2705 | 959 | 3 | | | N | -0- | | | | | 27 |
| 05 | 2706 | X | 1 | -0- | -2705 | -0- | 1 | 3 | | | N | -0- | | | | | 27 |
| 06 | 295 | X | 295 | -0- | -0- | -0- | 250 | 3 | 45 | 9 | N | 41 | | | | | 68 |
| 07 | 992 | N | 800 | -0- | -192 | -0- | 800 | 3 | | | N | -0- | | | | | 68 |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 68 |
| 09 | 300 | N | 3 | -0- | -297 | -0- | 3 | 3 | | | N | -0- | | | | | 68 |
| *10 | 1537 | N | 1537 | -0- | -0- | -0- | 1527 | 3 | 10 | 9 | N | 9 | 9 | 8 | | | -0- |
| *11 | 28 | N | 28 | -0- | -0- | -0- | 27 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 68 |
| *12 | 765 | N | 765 | -0- | -0- | -0- | 764 | 3 | 1 | 9 | N | 1 | | | | | 69 |

TOTAL GAS PROD: 6,397 TOTAL CONDENSATE PROD: 52

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
FAVEL WELL #: 2 RRCID -> 224089 COMPL. DATE 09/11/2006 TOTAL DEPTH 10600 PERF. 9698 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 774 | -0- | -63 | -0- | 745 | 3 | 29 | 9 | Y | 26 | | | | | 76 |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 698 | 3 | 6 | 9 | Y | 5 | | | | | 81 |
| 03 | 988 | N | 988 | -0- | -0- | -0- | 941 | 3 | 47 | 9 | Y | 43 | 101 | 1 | | | 23 |
| 04 | 946 | N | 946 | -0- | -0- | -0- | 144 | 1 | 748 | 3 | Y | 49 | | | | | 72 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 1025 | N | 1025 | -0- | -0- | -0- | 172 | 1 | 800 | 3 | Y | 48 | | | | | 120 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 960 | N | 909 | -0- | -51 | -0- | 159 | 1 | 742 | 3 | Y | 7 | 87 | 1 | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 992 | N | 850 | -0- | -142 | -0- | 144 | 1 | 706 | 3 | Y | -0- | | | | | 40 |
| 08 | 1023 | N | 658 | -0- | -365 | -0- | 119 | 1 | 504 | 3 | Y | 32 | | | | | 72 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 900 | N | 453 | -0- | -447 | -0- | 453 | 3 | | | Y | -0- | | | | | 72 |
| *10 | 837 | N | 501 | -0- | -336 | -0- | 497 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 11 | 630 | N | 430 | -0- | -200 | -0- | 426 | 3 | 4 | 9 | Y | 4 | 4 | 8 | | | 94 |
| *12 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | Y | -0- | | | | | 94 |

TOTAL GAS PROD: 8,730 TOTAL CONDENSATE PROD: 218

PRIMO GAS UNIT WELL #: 1 RRCID -> 238519 COMPL. DATE 06/25/2010 TOTAL DEPTH 10194 PERF. 8732 - 9967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | 87 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | 87 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 87 |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 4 | 1 | 23 | 3 | N | -0- | | | | | 87 |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 2 | 1 | 13 | 3 | N | -0- | | | | | 87 |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 2 | 1 | 11 | 3 | N | -0- | | | | | 87 |
| 07 | 7 | X | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | 87 |
| 08 | 74 | X | 74 | -0- | -0- | -0- | 14 | 1 | 60 | 3 | N | -0- | | | | | 87 |
| 09 | 58 | X | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | 87 |
| *10 | 19 | X | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 87 |
| 11 | 60 | N | 18 | -0- | -42 | -0- | 18 | 3 | | | N | -0- | | | | | 87 |
| *12 | 14B2 EXT | | 9 | -0- | -45 | -0- | 9 | 3 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 341 TOTAL CONDENSATE PROD: -0-

FAVEL WELL #: 1 RRCID -> 239133 COMPL. DATE 02/23/2008 TOTAL DEPTH 10180 PERF. 8549 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 293 | 3 | 10 | 9 | Y | 9 | | | | | 9 |
| 02 | 308 | N | 173 | -0- | -135 | -0- | 173 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | 9 | 1 | | | -0- |
| 04 | 449 | N | 449 | -0- | -0- | -0- | 72 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| 05 | 351 | N | 351 | -0- | -0- | -0- | 62 | 1 | 289 | 3 | Y | -0- | | | | | -0- |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 53 | 1 | 246 | 3 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 465 | N | 310 | -0- | -155 | -0- | 53 | 1 | 257 | 3 | Y | -0- | | | | | 3 |
| 08 | 465 | X | 160 | -0- | -305 | -0- | 30 | 1 | 130 | 3 | Y | -0- | | | | | 3 |
| 09 | 450 | X | 222 | -0- | -228 | -0- | 222 | 3 | | | Y | -0- | | | | | 3 |
| *10 | 341 | X | 178 | -0- | -163 | -0- | 176 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 11 | 300 | X | 143 | -0- | -157 | -0- | 142 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 6 |
| 12 | 310 | X | 29 | -0- | -281 | -0- | 29 | 3 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 2,626 TOTAL CONDENSATE PROD: 20

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
AGNOR WELL #: 2 RRCID -> 242685 COMPL. DATE 10/22/2009 TOTAL DEPTH 10215 PERF. 8840 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 37 | -0- | -118 | -0- | 28 | 3 | 9 | 9 | Y | 8 | | | | | 44 |
| 02 | 224 | N | 3 | -0- | -221 | -0- | 3 | 3 | | | Y | -0- | | | | | 44 |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | 44 |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 40 | 3 | 13 | 9 | Y | 12 | | | | | 56 |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | 27 | 60 | 1 | | | 23 |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | Y | -0- | | | | | 23 |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | 23 |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | Y | -0- | | | | | 23 |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 179 | 3 | 1 | 9 | Y | 1 | | | | | 24 |
| *10 | 310 | N | 203 | -0- | -107 | -0- | 188 | 3 | 15 | 9 | Y | 14 | | | | | 14 |
| 11 | 210 | N | 151 | -0- | -59 | -0- | 151 | 3 | | | Y | -0- | | | | | 24 |
| 12 | 186 | N | 92 | -0- | -94 | -0- | 89 | 3 | 3 | 9 | Y | 3 | | | | | 27 |

TOTAL GAS PROD: 1,840 TOTAL CONDENSATE PROD: 65

AGNOR WELL #: 5 RRCID -> 243091 COMPL. DATE 10/12/2008 TOTAL DEPTH 10149 PERF. 8944 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 14 | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 14

AGNOR WELL #: 4 RRCID -> 243189 COMPL. DATE 11/22/2008 TOTAL DEPTH 11279 PERF. 9155 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 20 | -0- | -73 | -0- | 20 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 112 | N | 2 | -0- | -110 | -0- | 2 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 155 | N | 62 | -0- | -93 | -0- | 62 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 213 | 3 | 3 | 9 | Y | 3 | | | | | 17 |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | 18 | 25 | 1 | | | 10 |
| 06 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | Y | -0- | | | | | 10 |
| 07 | 217 | N | 104 | -0- | -113 | -0- | 104 | 3 | | | Y | -0- | | | | | 10 |
| 08 | 217 | X | 59 | -0- | -158 | -0- | 59 | 3 | | | Y | -0- | | | | | 10 |
| 09 | 210 | X | 90 | -0- | -120 | -0- | 90 | 3 | | | Y | -0- | | | | | 10 |
| *10 | 124 | X | 70 | -0- | -54 | -0- | 55 | 3 | 15 | 9 | Y | 14 | | | | | 14 |
| 11 | 120 | X | 25 | -0- | -95 | -0- | 25 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 93 | X | 38 | -0- | -55 | -0- | 37 | 3 | 1 | 9 | Y | 1 | | | | | 11 |

TOTAL GAS PROD: 797 TOTAL CONDENSATE PROD: 36

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
AGNOR WELL #: 3 RRCID -> 243822 COMPL. DATE 02/11/2011 TOTAL DEPTH 10125 PERF. 9262 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 30 | -0- | -404 | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 2 | -0- | -110 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 15 | -0- | -233 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 2 | | | | | 2 |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | 33 | 25 | 1 | | | 10 |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | Y | -0- | | | | | 10 |
| 07 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | Y | -0- | | | | | 10 |
| 08 | 57 | X | 57 | -0- | -0- | -0- | 57 | 3 | | | Y | -0- | | | | | 10 |
| 09 | 71 | X | 71 | -0- | -0- | -0- | 71 | 3 | | | Y | -0- | | | | | 10 |
| *10 | 155 | X | 46 | -0- | -109 | -0- | 31 | 3 | 15 | 9 | Y | 14 | | | | | 14 |
| 11 | 150 | X | 51 | -0- | -99 | -0- | 51 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 62 | X | 34 | -0- | -28 | -0- | 33 | 3 | 1 | 9 | Y | 1 | | | | | 11 |

TOTAL GAS PROD: 485 TOTAL CONDENSATE PROD: 50

DEVON ENERGY PRODUCTION CO, L.P. 216378
GRAY FOX GAS UNIT WELL #: 1H RRCID -> 265672 COMPL. DATE 08/05/2012 TOTAL DEPTH 10016 PERF.10466 - 15422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13485 | X | 12683 | -0- | -802 | -0- | 1836 | 1 | 10624 | 2 | N | 203 | | | | | 391 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | 11666 | X | 11666 | -0- | -0- | -0- | 1764 | 1 | 9673 | 2 | N | 208 | 359 | 1 | | | 240 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 03 | 12651 | X | 12651 | -0- | -0- | -0- | 1953 | 1 | 10406 | 2 | N | 265 | 380 | 1 | | | 125 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 04 | 11190 | X | 10251 | -0- | -939 | -0- | 1796 | 1 | 8205 | 2 | N | 227 | | | | | 352 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 05 | 12136 | X | 12136 | -0- | -0- | -0- | 1916 | 1 | 10108 | 2 | N | 102 | 174 | 1 | | | 280 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 11700 | X | 11700 | -0- | -0- | -0- | 1890 | 1 | 9589 | 2 | N | 201 | 175 | 1 | | | 306 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 07 | 11563 | X | 11443 | -0- | -120 | -0- | 1953 | 1 | 9384 | 2 | N | 96 | 175 | 1 | | | 227 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 08 | 11563 | X | 10185 | -0- | -1378 | -0- | 1920 | 1 | 8044 | 2 | N | 201 | 174 | 1 | | | 254 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 09 | 11190 | X | 7486 | -0- | -3704 | -0- | 1857 | 1 | 5527 | 2 | N | 93 | | | | | 347 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 10 | 11563 | X | 6826 | -0- | -4737 | -0- | 1945 | 1 | 4647 | 2 | N | 213 | 356 | 1 | | | 204 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 11 | 11190 | X | 5905 | -0- | -5285 | -0- | 1650 | 1 | 4137 | 2 | N | 107 | | | | | 311 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 11439 | X | 7003 | -0- | -4436 | -0- | 1938 | 1 | 4815 | 2 | N | 227 | 363 | 1 | | | 175 |
| | | | | | | | 250 | 9 | | | | | | | | | |

TOTAL GAS PROD: 119,935 TOTAL CONDENSATE PROD: 2,143

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RED FOX GAS UNIT WELL #: 1H RRCID -> 265677 COMPL. DATE 07/22/2012 TOTAL DEPTH 10011 PERF.10230 - 15206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29078 | X | 24371 | -0- | -4707 | -0- | 1921 | 1 | 21977 | 2 | N | 430 | 532 | 1 | | | 169 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 02 | 21405 | X | 21405 | -0- | -0- | -0- | 1008 | 1 | 20015 | 2 | N | 347 | 360 | 1 | | | 156 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 03 | 22683 | X | 22683 | -0- | -0- | -0- | 22192 | 2 | 491 | 9 | N | 446 | 368 | 1 | | | 234 |
| 04 | 22007 | X | 22007 | -0- | -0- | -0- | 21494 | 2 | 513 | 9 | N | 466 | 524 | 1 | | | 176 |
| 05 | 22568 | X | 22477 | -0- | -91 | -0- | 21918 | 2 | 559 | 9 | N | 508 | 533 | 1 | | | 151 |
| 06 | 22348 | X | 22348 | -0- | -0- | -0- | 21812 | 2 | 536 | 9 | N | 487 | 529 | 1 | | | 109 |
| 07 | 22744 | X | 22744 | -0- | -0- | -0- | 22031 | 2 | 713 | 9 | N | 648 | 534 | 1 | | | 223 |
| 08 | 22568 | X | 21013 | -0- | -1555 | -0- | 20426 | 2 | 587 | 9 | N | 534 | 366 | 1 | | | 391 |
| 09 | 21840 | X | 20657 | -0- | -1183 | -0- | 20097 | 2 | 560 | 9 | N | 509 | 706 | 1 | | | 194 |
| 10 | 22568 | X | 21334 | -0- | -1234 | -0- | 20729 | 2 | 605 | 9 | N | 550 | 535 | 1 | | | 209 |
| 11 | 21840 | X | 20197 | -0- | -1643 | -0- | 19589 | 2 | 608 | 9 | N | 553 | 544 | 1 | | | 218 |
| 12 | 22568 | X | 20252 | -0- | -2316 | -0- | 19632 | 2 | 620 | 9 | N | 564 | 551 | 1 | | | 231 |

TOTAL GAS PROD: 261,488 TOTAL CONDENSATE PROD: 6,042

TJT MINERALS LTD GAS UNIT WELL #: 5H RRCID -> 265686 COMPL. DATE 09/03/2012 TOTAL DEPTH 9713 PERF.10048 - 14250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 6104 | -0- | -65 | -0- | 657 | 1 | 5447 | 3 | N | -0- | | | | | -0- |
| 02 | 4377 | X | 4377 | -0- | -0- | -0- | 511 | 1 | 3866 | 3 | N | -0- | | | | | -0- |
| 03 | 6231 | X | 4504 | -0- | -1727 | -0- | 629 | 1 | 3875 | 2 | N | -0- | | | | | -0- |
| 04 | 6030 | X | 4350 | -0- | -1680 | -0- | 584 | 1 | 3766 | 3 | N | -0- | | | | | -0- |
| 05 | 6200 | X | 5116 | -0- | -1084 | -0- | 605 | 1 | 4511 | 3 | N | -0- | | | | | -0- |
| 06 | 5910 | X | 5129 | -0- | -781 | -0- | 585 | 1 | 4544 | 3 | N | -0- | | | | | -0- |
| 07 | 4836 | X | 4266 | -0- | -570 | -0- | 546 | 1 | 3720 | 3 | N | -0- | | | | | -0- |
| 08 | 5115 | X | 2383 | -0- | -2732 | -0- | 511 | 1 | 1872 | 3 | N | -0- | | | | | -0- |
| 09 | 5130 | X | 2345 | -0- | -2785 | -0- | 649 | 1 | 1696 | 3 | N | -0- | | | | | -0- |
| 10 | 5301 | X | 2388 | -0- | -2913 | -0- | 688 | 1 | 1700 | 3 | N | -0- | | | | | -0- |
| *11 | 5130 | X | 2107 | -0- | -3023 | -0- | 573 | 1 | 1534 | 3 | N | -0- | | | | | -0- |
| 12 | 4278 | X | 2697 | -0- | -1581 | -0- | 729 | 1 | 1968 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1968 | 3 | | | | | | | | | |

TOTAL GAS PROD: 45,766 TOTAL CONDENSATE PROD: -0-

MCPHAIL GAS UNIT WELL #: 1H RRCID -> 265689 COMPL. DATE 09/20/2012 TOTAL DEPTH 10116 PERF.10720 - 16526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68479 | X | 59050 | -0- | -9429 | -0- | 58922 | 2 | 128 | 9 | N | 116 | 181 | 1 | | | 157 |
| 02 | 52631 | X | 52631 | -0- | -0- | -0- | 52514 | 2 | 117 | 9 | N | 106 | 176 | 1 | | | 87 |
| 03 | 62000 | X | 56483 | -0- | -5517 | -0- | 56356 | 2 | 127 | 9 | N | 115 | | | | | 202 |
| 04 | 60000 | X | 53956 | -0- | -6044 | -0- | 53837 | 2 | 119 | 9 | N | 108 | 178 | 1 | | | 132 |
| 05 | 60729 | X | 47959 | -0- | -12770 | -0- | 47859 | 2 | 100 | 9 | N | 91 | 178 | 1 | | | 45 |
| 06 | 57150 | X | 23 | -0- | -57127 | -0- | 23 | 2 | | | N | -0- | | | | | 45 |
| 07 | 58280 | X | 68 | -0- | -58212 | -0- | 68 | 2 | | | N | -0- | | | | | 45 |
| 08 | 56482 | X | 38870 | -0- | -17612 | -0- | 38693 | 2 | 177 | 9 | N | 161 | | | | | 206 |
| 09 | 53970 | X | 52439 | -0- | -1531 | -0- | 52311 | 2 | 128 | 9 | N | 116 | 177 | 1 | | | 145 |
| 10 | 47957 | X | 45505 | -0- | -2452 | -0- | 45393 | 2 | 112 | 9 | N | 102 | 175 | 1 | | | 72 |
| 11 | 46476 | X | 46476 | -0- | -0- | -0- | 46382 | 2 | 94 | 9 | N | 85 | | | | | 157 |
| 12 | 54188 | X | 45695 | -0- | -8493 | -0- | 45597 | 2 | 98 | 9 | N | 89 | | | | | 246 |

TOTAL GAS PROD: 499,155 TOTAL CONDENSATE PROD: 1,089

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TJT MINERALS LTD GAS UNIT WELL #: 2H RRCID -> 265774 COMPL. DATE 07/20/2012 TOTAL DEPTH 9712 PERF.10850 - 15136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 5346 | -0- | -358 | -0- | 640 | 1 | 4706 | 3 | N | -0- | | | | | -0- |
| 02 | 3838 | X | 3838 | -0- | -0- | -0- | 498 | 1 | 3340 | 3 | N | -0- | | | | | -0- |
| 03 | 5580 | X | 4407 | -0- | -1173 | -0- | 559 | 1 | 3848 | 3 | N | -0- | | | | | -0- |
| 04 | 5400 | X | 4671 | -0- | -729 | -0- | 629 | 1 | 4042 | 3 | N | -0- | | | | | -0- |
| 05 | 5332 | X | 5322 | -0- | -10 | -0- | 650 | 1 | 4672 | 3 | N | -0- | | | | | -0- |
| 06 | 5372 | X | 5372 | -0- | -0- | -0- | 633 | 1 | 4739 | 3 | N | -0- | | | | | -0- |
| 07 | 4836 | X | 4802 | -0- | -34 | -0- | 665 | 1 | 4137 | 3 | N | -0- | | | | | -0- |
| 08 | 5332 | X | 3445 | -0- | -1887 | -0- | 464 | 1 | 2981 | 3 | N | -0- | | | | | -0- |
| 09 | 5370 | X | 5078 | -0- | -292 | -0- | 683 | 1 | 4395 | 3 | N | -0- | | | | | -0- |
| 10 | 5586 | X | 5586 | -0- | -0- | -0- | 687 | 1 | 4899 | 3 | N | -0- | | | | | -0- |
| *11 | 5370 | X | 4836 | -0- | -534 | -0- | 674 | 1 | 4162 | 3 | N | -0- | | | | | -0- |
| 12 | 5239 | X | 4040 | -0- | -1199 | -0- | 627 | 1 | 3413 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 3413 | 3 | | | | | | | | | |

TOTAL GAS PROD: 56,743 TOTAL CONDENSATE PROD: -0-

TJT MINERALS LTD GAS UNIT 4 WELL #: 4H RRCID -> 265842 COMPL. DATE 09/13/2012 TOTAL DEPTH 9614 PERF.10090 - 15214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7874 | X | 5567 | -0- | -2307 | -0- | 639 | 1 | 4928 | 3 | N | -0- | | | | | -0- |
| 02 | 4048 | X | 4048 | -0- | -0- | -0- | 498 | 1 | 3550 | 3 | N | -0- | | | | | -0- |
| 03 | 6386 | X | 2186 | -0- | -4200 | -0- | 405 | 1 | 1781 | 3 | N | -0- | | | | | -0- |
| 04 | 5670 | X | 5112 | -0- | -558 | -0- | 683 | 1 | 4429 | 3 | N | -0- | | | | | -0- |
| 05 | 5941 | X | 5941 | -0- | -0- | -0- | 663 | 1 | 5278 | 3 | N | -0- | | | | | -0- |
| 06 | 5943 | X | 5943 | -0- | -0- | -0- | 627 | 1 | 5316 | 3 | N | -0- | | | | | -0- |
| 07 | 6101 | X | 6101 | -0- | -0- | -0- | 689 | 1 | 5412 | 3 | N | -0- | | | | | -0- |
| 08 | 5952 | X | 4370 | -0- | -1582 | -0- | 561 | 1 | 3809 | 3 | N | -0- | | | | | -0- |
| 09 | 5940 | X | 5205 | -0- | -735 | -0- | 609 | 1 | 4596 | 3 | N | -0- | | | | | -0- |
| 10 | 6138 | X | 3985 | -0- | -2153 | -0- | 608 | 1 | 3377 | 3 | N | -0- | | | | | -0- |
| *11 | 5940 | X | 4184 | -0- | -1756 | -0- | 610 | 1 | 3574 | 3 | N | -0- | | | | | -0- |
| 12 | 6107 | X | 4005 | -0- | -2102 | -0- | 656 | 1 | 3349 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 3349 | 3 | | | | | | | | | |

TOTAL GAS PROD: 56,647 TOTAL CONDENSATE PROD: -0-

WESTOVER LAND GAS UNIT WELL #: 1H RRCID -> 265887 COMPL. DATE 05/08/2012 TOTAL DEPTH 10182 PERF.10662 - 15181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31434 | X | 26119 | -0- | -5315 | -0- | 2292 | 1 | 23659 | 2 | N | 153 | 183 | 1 | | | 75 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 21200 | X | 21200 | -0- | -0- | -0- | 382 | 1 | 20763 | 2 | N | 50 | | | | | 125 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 25234 | X | 18227 | -0- | -7007 | -0- | 39 | 1 | 18162 | 2 | N | 24 | | | | | 149 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 24420 | X | 20699 | -0- | -3721 | -0- | 20633 | 2 | 66 | 9 | N | 60 | 179 | 1 | | | 30 |
| 05 | 25234 | X | 20613 | -0- | -4621 | -0- | 20543 | 2 | 70 | 9 | N | 64 | | | | | 94 |
| 06 | 24420 | X | 19962 | -0- | -4458 | -0- | 19827 | 2 | 135 | 9 | N | 123 | 175 | 1 | | | 42 |
| 07 | 23467 | X | 19768 | -0- | -3699 | -0- | 19702 | 2 | 66 | 9 | N | 60 | | | | | 102 |
| 08 | 21390 | X | 18357 | -0- | -3033 | -0- | 18283 | 2 | 74 | 9 | N | 67 | | | | | 169 |
| 09 | 20700 | X | 17863 | -0- | -2837 | -0- | 17813 | 2 | 50 | 9 | N | 45 | | | | | 214 |
| 10 | 20615 | X | 18079 | -0- | -2536 | -0- | 18010 | 2 | 69 | 9 | N | 63 | 177 | 1 | | | 100 |
| 11 | 19950 | X | 15827 | -0- | -4123 | -0- | 3 | 1 | 15769 | 2 | N | 50 | | | | | 150 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 19778 | X | 17580 | -0- | -2198 | -0- | 17496 | 2 | 84 | 9 | N | 76 | | | | | 226 |

TOTAL GAS PROD: 234,294 TOTAL CONDENSATE PROD: 835

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TJT MINERALS LTD GAS UNIT 3 WELL #: 3H RRCID -> 265900 COMPL. DATE 07/26/2012 TOTAL DEPTH 9727 PERF.10108 - 15223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11315 | X | 9960 | -0- | -1355 | -0- | 860 | 1 | 9100 | 3 | N | -0- | | | | | -0- |
| 02 | 7852 | X | 7852 | -0- | -0- | -0- | 715 | 1 | 7137 | 3 | N | -0- | | | | | -0- |
| 03 | 10292 | X | 7799 | -0- | -2493 | -0- | 817 | 1 | 6982 | 3 | N | -0- | | | | | -0- |
| 04 | 9960 | X | 7184 | -0- | -2776 | -0- | 761 | 1 | 6423 | 3 | N | -0- | | | | | -0- |
| 05 | 10044 | X | 8004 | -0- | -2040 | -0- | 755 | 1 | 7249 | 3 | N | -0- | | | | | -0- |
| 06 | 9630 | X | 7351 | -0- | -2279 | -0- | 695 | 1 | 6656 | 3 | N | -0- | | | | | -0- |
| 07 | 8680 | X | 7225 | -0- | -1455 | -0- | 747 | 1 | 6478 | 3 | N | -0- | | | | | -0- |
| 08 | 7998 | X | 7362 | -0- | -636 | -0- | 775 | 1 | 6587 | 3 | N | -0- | | | | | -0- |
| 09 | 7740 | X | 7542 | -0- | -198 | -0- | 733 | 1 | 6809 | 3 | N | -0- | | | | | -0- |
| 10 | 8369 | X | 8369 | -0- | -0- | -0- | 810 | 1 | 7559 | 3 | N | -0- | | | | | -0- |
| *11 | 7941 | X | 7941 | -0- | -0- | -0- | 806 | 1 | 7135 | 3 | N | -0- | | | | | -0- |
| 12 | 7781 | X | 7745 | -0- | -36 | -0- | 828 | 1 | 6917 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 6917 | 3 | | | | | | | | | |

TOTAL GAS PROD: 94,334 TOTAL CONDENSATE PROD: -0-

HAGGARD GAS UNIT WELL #: 1H RRCID -> 265963 COMPL. DATE 09/01/2012 TOTAL DEPTH 9690 PERF.11200 - 12606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 1914 | -0- | -1992 | -0- | 241 | 1 | 1609 | 2 | N | 58 | | | | | 232 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 1395 | X | 1395 | -0- | -0- | -0- | 162 | 1 | 1165 | 2 | N | 62 | 179 | 1 | | | 115 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 03 | 2263 | X | 712 | -0- | -1551 | -0- | 9 | 1 | 695 | 2 | N | 7 | | | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2190 | X | 2050 | -0- | -140 | -0- | 76 | 1 | 1933 | 2 | N | 37 | | | | | 159 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | N | 284 | 341 | 1 | | | 102 |
| 06 | 1927 | X | 1927 | -0- | -0- | -0- | 74 | 1 | 1752 | 2 | N | 92 | 177 | 1 | | | 17 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 2108 | X | 1123 | -0- | -985 | -0- | 51 | 1 | 906 | 2 | N | 151 | | | | | 168 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 08 | 2118 | X | 2118 | -0- | -0- | -0- | 104 | 1 | 1797 | 2 | N | 197 | 355 | 1 | | | 10 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1188 | -0- | -732 | -0- | 1094 | 2 | 94 | 9 | N | 85 | | | | | 95 |
| 10 | 1290 | N | 1290 | -0- | -0- | -0- | 72 | 1 | 1107 | 2 | N | 101 | 184 | 1 | | | 12 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1641 | -0- | -399 | -0- | 61 | 1 | 1402 | 2 | N | 162 | | | | | 174 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1148 | -0- | -92 | -0- | 48 | 1 | 977 | 2 | N | 112 | 181 | 1 | | | 105 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,506 TOTAL CONDENSATE PROD: 1,348

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, D. WELL #: 1H RRCID -> 266082 COMPL. DATE 08/24/2012 TOTAL DEPTH 10044 PERF.10418 - 13984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5549 | X | 4080 | -0- | -1469 | -0- | 1174 | 1 | 2840 | 2 | N | 60 | 180 | 1 | | | 72 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 3376 | X | 3376 | -0- | -0- | -0- | 1026 | 1 | 2306 | 2 | N | 40 | | | | | 112 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3268 | X | 3268 | -0- | -0- | -0- | 1124 | 1 | 2097 | 2 | N | 43 | | | | | 155 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 3479 | X | 3479 | -0- | -0- | -0- | 1102 | 1 | 2329 | 2 | N | 44 | | | | | 199 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 4208 | X | 4208 | -0- | -0- | -0- | 1176 | 1 | 2930 | 2 | N | 93 | 178 | 1 | | | 114 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 06 | 4071 | X | 4071 | -0- | -0- | -0- | 1137 | 1 | 2814 | 2 | N | 109 | 176 | 1 | | | 47 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 07 | 4549 | X | 4549 | -0- | -0- | -0- | 1171 | 1 | 3325 | 2 | N | 48 | | | | | 95 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 5474 | X | 5474 | -0- | -0- | -0- | 1198 | 1 | 4226 | 2 | N | 45 | | | | | 140 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 7314 | X | 7314 | -0- | -0- | -0- | 1166 | 1 | 6107 | 2 | N | 37 | | | | | 177 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 8233 | X | 8233 | -0- | -0- | -0- | 1176 | 1 | 7004 | 2 | N | 48 | 183 | 1 | | | 42 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 7987 | X | 7987 | -0- | -0- | -0- | 1165 | 1 | 6682 | 2 | N | 127 | | | | | 169 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| *12 | 8194 | X | 8194 | -0- | -0- | -0- | 1201 | 1 | 6932 | 2 | N | 55 | | | | | 224 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,233 TOTAL CONDENSATE PROD: 749

TJT MINERALS LTD GAS UNIT WELL #: 1H RRCID -> 266571 COMPL. DATE 07/17/2012 TOTAL DEPTH 9694 PERF.10940 - 15134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4678 | -0- | -251 | -0- | 586 | 1 | 4092 | 3 | N | -0- | | | | | -0- |
| 02 | 4448 | X | 4448 | -0- | -0- | -0- | 519 | 1 | 3929 | 3 | N | -0- | | | | | -0- |
| 03 | 5645 | X | 5645 | -0- | -0- | -0- | 667 | 1 | 4978 | 3 | N | -0- | | | | | -0- |
| 04 | 8107 | X | 8107 | -0- | -0- | -0- | 801 | 1 | 7306 | 3 | N | -0- | | | | | -0- |
| 05 | 4929 | X | 3536 | -0- | -1393 | -0- | 545 | 1 | 2991 | 3 | N | -0- | | | | | -0- |
| 06 | 5460 | X | 3451 | -0- | -2009 | -0- | 522 | 1 | 2929 | 3 | N | -0- | | | | | -0- |
| 07 | 6727 | X | 3636 | -0- | -3091 | -0- | 525 | 1 | 3111 | 3 | N | -0- | | | | | -0- |
| 08 | 6727 | X | 2720 | -0- | -4007 | -0- | 470 | 1 | 2250 | 3 | N | -0- | | | | | -0- |
| 09 | 6510 | X | 2996 | -0- | -3514 | -0- | 527 | 1 | 2469 | 3 | N | -0- | | | | | -0- |
| 10 | 3627 | X | 3084 | -0- | -543 | -0- | 527 | 1 | 2557 | 3 | N | -0- | | | | | -0- |
| *11 | 3510 | X | 3177 | -0- | -333 | -0- | 488 | 1 | 2689 | 3 | N | -0- | | | | | -0- |
| 12 | 3627 | X | 2703 | -0- | -924 | -0- | 518 | 1 | 2185 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2185 | 3 | | | | | | | | | |

TOTAL GAS PROD: 48,181 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOPE GAS UNIT WELL #: 1H RRCID -> 267928 COMPL. DATE 10/20/2012 TOTAL DEPTH 9739 PERF.10085 - 15494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34503 | X | 31025 | -0- | -3478 | -0- | 2222 | 1 | 28803 | 3 | N | -0- | | | -0- |
| 02 | 26631 | X | 26631 | -0- | -0- | -0- | 1865 | 1 | 24766 | 3 | N | -0- | | | -0- |
| 03 | 32891 | X | 26950 | -0- | -5941 | -0- | 2000 | 1 | 24950 | 3 | N | -0- | | | -0- |
| 04 | 31830 | X | 25402 | -0- | -6428 | -0- | 2016 | 1 | 23386 | 3 | N | -0- | | | -0- |
| 05 | 31031 | X | 27951 | -0- | -3080 | -0- | 2077 | 1 | 25874 | 3 | N | -0- | | | -0- |
| 06 | 30030 | X | 26709 | -0- | -3321 | -0- | 1948 | 1 | 24761 | 3 | N | -0- | | | -0- |
| 07 | 29481 | X | 26959 | -0- | -2522 | -0- | 2044 | 1 | 24915 | 3 | N | -0- | | | -0- |
| 08 | 27962 | X | 23129 | -0- | -4833 | -0- | 1802 | 1 | 21327 | 3 | N | -0- | | | -0- |
| 09 | 27060 | X | 24755 | -0- | -2305 | -0- | 1832 | 1 | 22923 | 3 | N | -0- | | | -0- |
| 10 | 27962 | X | 25301 | -0- | -2661 | -0- | 1894 | 1 | 23407 | 3 | N | -0- | | | -0- |
| 11 | 26700 | X | 24034 | -0- | -2666 | -0- | 1865 | 1 | 22169 | 3 | N | -0- | | | -0- |
| 12 | 26970 | X | 23910 | -0- | -3060 | -0- | 1964 | 1 | 21946 | 2 | N | -0- | | | -0- |
| | | | | | | | 21946 | 3 | | | | | | | |

TOTAL GAS PROD: 312,756 TOTAL CONDENSATE PROD: -0-

FAIR OIL, LTD. 258410
GREEN FOX DEEP GU 2 WELL #: 1 RRCID -> 222561 COMPL. DATE 09/07/2006 TOTAL DEPTH 9885 PERF. 9575 - 9652

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
LEE GAS UNIT -A- WELL #: 2 RRCID -> 065569 COMPL. DATE 09/08/2004 TOTAL DEPTH 10100 PERF. 2527 - 2725

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 0 A | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/18/2015 - PLUGGED 12/18/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC 423831
ELDRIDGE-BIVINS WELL #: 1 RRCID -> 167154 COMPL. DATE 12/11/1997 TOTAL DEPTH 10100 PERF. 9627 - 9847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 653 | -0- | -60 | -0- | 3 | 1 | 650 | 2 | N | -0- | | | | | 120 |
| 02 | 504 | N | 214 | -0- | -290 | -0- | 1 | 1 | 213 | 2 | N | -0- | | | | | 120 |
| 03 | 602 | N | 602 | -0- | -0- | -0- | 2 | 1 | 585 | 2 | N | 14 | | | | | 134 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 630 | N | 395 | -0- | -235 | -0- | 2 | 1 | 393 | 2 | N | -0- | | | | | 134 |
| 05 | 532 | N | 532 | -0- | -0- | -0- | 2 | 1 | 522 | 2 | N | 7 | | | | | 141 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 1 | 1 | 413 | 2 | N | -0- | | | | | 141 |
| 07 | 707 | N | 707 | -0- | -0- | -0- | 1 | 1 | 672 | 2 | N | 31 | 159 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 864 | N | 864 | -0- | -0- | -0- | 2 | 1 | 862 | 2 | N | -0- | | | | | 13 |
| 09 | 566 | N | 566 | -0- | -0- | -0- | 2 | 1 | 556 | 2 | N | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 713 | N | 305 | -0- | -408 | -0- | 1 | 1 | 304 | 2 | N | -0- | | | | | 20 |
| 11 | 840 | N | 578 | -0- | -262 | -0- | 2 | 1 | 553 | 2 | N | 21 | | | | | 41 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 887 | N | 887 | -0- | -0- | -0- | 2 | 1 | 885 | 2 | N | -0- | | | | | 41 |

TOTAL GAS PROD: 6,717 TOTAL CONDENSATE PROD: 80

MCELROY HEIRS WELL #: 2 RRCID -> 202799 COMPL. DATE 05/24/2004 TOTAL DEPTH 10050 PERF. 9706 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1144 | -0- | -34 | -0- | 10 | 1 | 1130 | 2 | N | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1298 | -0- | -102 | -0- | 13 | 1 | 1276 | 2 | N | 8 | | | | | 80 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1404 | -0- | -53 | -0- | 13 | 1 | 1385 | 2 | N | 5 | | | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1371 | N | 1371 | -0- | -0- | -0- | 13 | 1 | 1358 | 2 | N | -0- | | | | | 85 |
| 05 | 1449 | N | 1449 | -0- | -0- | -0- | 13 | 1 | 1433 | 2 | N | 3 | | | | | 88 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1230 | -0- | -0- | -0- | 11 | 1 | 1215 | 2 | N | 4 | | | | | 92 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1165 | -0- | -261 | -0- | 12 | 1 | 1144 | 2 | N | 8 | | | | | 100 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1343 | -0- | -114 | -0- | 14 | 1 | 1316 | 2 | N | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 13 | 1 | 1195 | 2 | N | 26 | | | | | 138 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1124 | -0- | -54 | -0- | 11 | 1 | 1050 | 2 | N | 57 | 180 | 1 | | | 15 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 1290 | N | 964 | -0- | -326 | -0- | 10 | 1 | 951 | 2 | N | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1022 | -0- | -249 | -0- | 12 | 1 | 1010 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 14,751 TOTAL CONDENSATE PROD: 130

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC //CONT.// 423831
MCELROY HEIRS WELL #: 4 RRCID -> 210306 COMPL. DATE 04/14/2005 TOTAL DEPTH 10050 PERF. 8688 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1291 | N | 1291 | -0- | -0- | -0- | 9 | 1 | 1280 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1106 | -0- | -294 | -0- | 8 | 1 | 1084 | 2 | N | 13 | | | | | 110 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1137 | -0- | -196 | -0- | 9 | 1 | 1122 | 2 | N | 5 | | | | | 115 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1071 | -0- | -189 | -0- | 8 | 1 | 1057 | 2 | N | 5 | | | | | 120 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1240 | N | 975 | -0- | -265 | -0- | 8 | 1 | 964 | 2 | N | 3 | | | | | 123 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 966 | N | 966 | -0- | -0- | -0- | 8 | 1 | 952 | 2 | N | 5 | | | | | 128 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1116 | N | 1091 | -0- | -25 | -0- | 10 | 1 | 1064 | 2 | N | 15 | | | | | 143 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1007 | N | 1007 | -0- | -0- | -0- | 9 | 1 | 979 | 2 | N | 17 | | | | | 160 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | 9 | 1 | 976 | 2 | N | 50 | 175 | 1 | | | 35 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1003 | -0- | -82 | -0- | 10 | 1 | 976 | 2 | N | 15 | | | | | 50 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 960 | N | 934 | -0- | -26 | -0- | 9 | 1 | 900 | 2 | N | 23 | | | | | 73 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1085 | N | 781 | -0- | -304 | -0- | 8 | 1 | 763 | 2 | N | 9 | | | | | 82 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,402 TOTAL CONDENSATE PROD: 162

KINGSTREE RANCH, INC. 467194
KINGSTREE RANCH WELL #: 1 RRCID -> 179733 COMPL. DATE 08/25/2000 TOTAL DEPTH 10100 PERF. 8654 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 813 | N | 813 | -0- | -0- | -0- | 807 | 2 | 6 | 9 | N | 5 | | | | | 102 |
| 02 | 616 | N | 563 | -0- | -53 | -0- | 563 | 2 | | | N | -0- | | | | | 102 |
| 03 | 646 | N | 646 | -0- | -0- | -0- | 638 | 2 | 8 | 9 | N | 7 | | | | | 109 |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 602 | 2 | 3 | 9 | N | 3 | | | | | 112 |
| 05 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | 112 |
| 06 | 630 | N | 619 | -0- | -11 | -0- | 619 | 2 | | | N | -0- | | | | | 112 |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | 112 |
| 08 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | 112 |
| 09 | 630 | N | 586 | -0- | -44 | -0- | 586 | 2 | | | N | -0- | | | | | 112 |
| 10 | 682 | N | 447 | -0- | -235 | -0- | 447 | 2 | | | N | -0- | | | | | 112 |
| 11 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | 112 |
| 12 | 620 | N | 576 | -0- | -44 | -0- | 576 | 2 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 7,404 TOTAL CONDENSATE PROD: 15

KINGWOOD EXPLORATION LLC 467256
SAND ISLAND WELL #: 1 RRCID -> 246946 COMPL. DATE 03/20/2009 TOTAL DEPTH 9272 PERF. 9460 - 9599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2890 | N | 2890 | -0- | -0- | -0- | 2889 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 1 |
| 02 | 560 | N | 280 | -0- | -280 | -0- | 280 | 3 | | | N | -0- | | | | | 1 |
| 03 | 1674 | N | 418 | -0- | -1256 | -0- | 418 | 3 | | | N | -0- | | | | | 1 |
| 04 | 2340 | N | 1358 | -0- | -982 | -0- | 1358 | 3 | | | N | -0- | | | | | 1 |
| 05 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | 1 |
| 06 | 390 | N | 100 | -0- | -290 | -0- | 99 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 1 |
| 07 | 1395 | N | 83 | -0- | -1312 | -0- | 83 | 3 | | | N | -0- | | | | | 1 |
| 08 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | 1 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 93 | N | 8 | -0- | -85 | -0- | 8 | 3 | | | N | -0- | | | | | 1 |
| *11 | 750 | N | 105 | -0- | -645 | -0- | 105 | 3 | | | N | -0- | | | | | 1 |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 6,511 TOTAL CONDENSATE PROD: 2

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MATADOR PRODUCTION COMPANY 532993
D'SPAIN UNIT WELL #: 1 RRCID -> 206376 COMPL. DATE 03/03/2006 TOTAL DEPTH 10178 PERF. 8884 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1060 | -0- | -800 | -0- | 42 | 1 | 1018 | 3 | N | -0- | | | | | 145 |
| 02 | 1064 | N | 923 | -0- | -141 | -0- | 50 | 1 | 873 | 3 | N | -0- | | | | | 145 |
| 03 | 982 | N | 982 | -0- | -0- | -0- | 48 | 1 | 934 | 3 | N | -0- | | | | | 145 |
| 04 | 1246 | N | 1246 | -0- | -0- | -0- | 42 | 1 | 1204 | 3 | N | -0- | | | | | 145 |
| 05 | 1753 | N | 1753 | -0- | -0- | -0- | 59 | 1 | 1694 | 3 | N | -0- | | | | | 145 |
| 06 | 1534 | N | 1534 | -0- | -0- | -0- | 47 | 1 | 1487 | 3 | N | -0- | | | | | 145 |
| 07 | 1844 | N | 1844 | -0- | -0- | -0- | 55 | 1 | 1789 | 3 | N | -0- | | | | | 145 |
| 08 | 2080 | N | 2080 | -0- | -0- | -0- | 57 | 1 | 2023 | 3 | N | -0- | | | | | 145 |
| 09 | 1769 | N | 1769 | -0- | -0- | -0- | 56 | 1 | 1713 | 3 | N | -0- | | | | | 145 |
| 10 | 1833 | N | 1833 | -0- | -0- | -0- | 58 | 1 | 1775 | 3 | N | -0- | | | | | 145 |
| 11 | 2010 | N | 1306 | -0- | -704 | -0- | 44 | 1 | 1262 | 3 | N | -0- | | | | | 145 |
| 12 | 1829 | N | 689 | -0- | -1140 | -0- | 50 | 1 | 639 | 3 | N | -0- | | | | | 145 |

TOTAL GAS PROD: 17,019 TOTAL CONDENSATE PROD: -0-

D'SPAIN UNIT WELL #: 3 RRCID -> 208431 COMPL. DATE 02/18/2005 TOTAL DEPTH 10308 PERF. 8815 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 10 | 1 | 246 | 3 | N | 1 | 1 | 8 | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | -0- | -0- | -616 | -0- | | | | | N | -0- | | | | | 114 |
| 03 | 452 | N | 452 | -0- | -0- | -0- | 22 | 1 | 430 | 3 | N | -0- | | | | | 114 |
| 04 | 240 | N | 9 | -0- | -231 | -0- | 1 | 1 | 5 | 3 | N | 3 | 3 | 8 | | | 114 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 114 |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 114 |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 114 |
| 08 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 114 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 129 |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 3 | N | -0- | | | | | 129 |

TOTAL GAS PROD: 826 TOTAL CONDENSATE PROD: 19

WHITLOW UNIT WELL #: 2 RRCID -> 208487 COMPL. DATE 11/05/2005 TOTAL DEPTH 10300 PERF. 8656 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | 43 | 1 | 1030 | 3 | N | -0- | | | | | 175 |
| 02 | 672 | N | 104 | -0- | -568 | -0- | 6 | 1 | 98 | 3 | N | -0- | | | | | 175 |
| 03 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 175 |
| 04 | 1130 | N | 1130 | -0- | -0- | -0- | 38 | 1 | 1092 | 3 | N | -0- | | | | | 175 |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 6 | 1 | 162 | 3 | N | -0- | | | | | 175 |
| 06 | 593 | N | 593 | -0- | -0- | -0- | 18 | 1 | 575 | 3 | N | -0- | | | | | 175 |
| 07 | 1178 | N | 454 | -0- | -724 | -0- | 13 | 1 | 441 | 3 | N | -0- | | | | | 175 |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 10 | 1 | 378 | 3 | N | -0- | | | | | 175 |
| 09 | 600 | N | 67 | -0- | -533 | -0- | 2 | 1 | 65 | 3 | N | -0- | | | | | 175 |
| 10 | 465 | N | 144 | -0- | -321 | -0- | 5 | 1 | 139 | 3 | N | -0- | | | | | 175 |
| 11 | 1140 | N | 1140 | -0- | -0- | -0- | 38 | 1 | 1085 | 3 | N | 15 | | | | | 190 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 183 | N | 183 | -0- | -0- | -0- | 14 | 1 | 169 | 3 | N | -0- | | | | | 190 |

TOTAL GAS PROD: 5,444 TOTAL CONDENSATE PROD: 15

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MATADOR PRODUCTION COMPANY //CONT.// 532993
CINDY WELL #: 1 RRCID -> 214814 COMPL. DATE 09/02/2005 TOTAL DEPTH 10223 PERF. 9844 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | X | 551 | -0- | -1030 | -0- | 55 | 1 | 462 | 3 | N | 31 | | | | | 78 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 840 | X | 776 | -0- | -64 | -0- | 64 | 1 | 688 | 3 | N | 22 | 1 | 8 | | | 99 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1395 | X | 831 | -0- | -564 | -0- | 63 | 1 | 767 | 3 | N | 1 | 1 | 8 | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 64 | 1 | 507 | 3 | N | 51 | 3 | 8 | | | 147 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 1041 | N | 1041 | -0- | -0- | -0- | 84 | 1 | 904 | 3 | N | 48 | | | | | 195 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 1093 | N | 1093 | -0- | -0- | -0- | 87 | 1 | 996 | 3 | N | 9 | 159 | 1 | | | 45 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 928 | N | 928 | -0- | -0- | -0- | 72 | 1 | 846 | 3 | N | 9 | 1 | 8 | | | 53 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1194 | N | 1194 | -0- | -0- | -0- | 76 | 1 | 1118 | 3 | N | -0- | | | | | 53 |
| 09 | 1089 | N | 1089 | -0- | -0- | -0- | 81 | 1 | 1008 | 3 | N | -0- | | | | | 53 |
| 10 | 930 | N | 650 | -0- | -280 | -0- | 45 | 1 | 605 | 3 | N | -0- | | | | | 53 |
| 11 | 1170 | N | 246 | -0- | -924 | -0- | 82 | 1 | 154 | 3 | N | 9 | | | | | 62 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1130 | N | 1130 | -0- | -0- | -0- | 74 | 1 | 1009 | 3 | N | 43 | | | | | 105 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,156 TOTAL CONDENSATE PROD: 223

DARLEEN WELL #: 1 RRCID -> 215796 COMPL. DATE 08/29/2005 TOTAL DEPTH 10250 PERF. 9530 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 643 | -0- | -287 | -0- | 25 | 1 | 603 | 3 | N | 14 | 1 | 8 | | | 105 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 560 | N | 470 | -0- | -90 | -0- | 25 | 1 | 439 | 3 | N | 5 | | | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 744 | N | 460 | -0- | -284 | -0- | 22 | 1 | 431 | 3 | N | 6 | 1 | 8 | | | 115 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 630 | N | 334 | -0- | -296 | -0- | 11 | 1 | 322 | 3 | N | 1 | 1 | 8 | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 532 | N | 532 | -0- | -0- | -0- | 18 | 1 | 514 | 3 | N | -0- | | | | | 115 |
| 06 | 696 | N | 696 | -0- | -0- | -0- | 21 | 1 | 675 | 3 | N | -0- | | | | | 115 |
| 07 | 423 | N | 423 | -0- | -0- | -0- | 13 | 1 | 410 | 3 | N | -0- | | | | | 115 |
| 08 | 527 | N | 424 | -0- | -103 | -0- | 12 | 1 | 412 | 3 | N | -0- | | | | | 115 |
| 09 | 690 | N | 319 | -0- | -371 | -0- | 10 | 1 | 309 | 3 | N | -0- | | | | | 115 |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 25 | 1 | 763 | 3 | N | 10 | 1 | 8 | | | 124 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 504 | N | 504 | -0- | -0- | -0- | 17 | 1 | 487 | 3 | N | -0- | | | | | 124 |
| 12 | 341 | N | 261 | -0- | -80 | -0- | 19 | 1 | 241 | 3 | N | 1 | | | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,865 TOTAL CONDENSATE PROD: 37

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MATADOR PRODUCTION COMPANY //CONT.// 532993
CINDY WELL #: 2 RRCID -> 220148 COMPL. DATE 01/01/2006 TOTAL DEPTH 10172 PERF. 9794 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 53 | 1 | 8 | | | 95 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 17 | 1 | 186 | 3 | N | 2 | 2 | 8 | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 362 | N | 362 | -0- | -0- | -0- | 27 | 1 | 334 | 3 | N | 1 | 1 | 8 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 14 | 1 | 109 | 3 | N | -0- | | | | | 95 |
| 05 | 310 | N | 77 | -0- | -233 | -0- | 6 | 1 | 69 | 3 | N | 2 | 2 | 8 | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 15 | 1 | 181 | 3 | N | -0- | | | | | 95 |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 14 | 1 | 201 | 3 | N | -0- | | | | | 95 |
| 09 | 79 | N | 79 | -0- | -0- | -0- | 6 | 1 | 73 | 3 | N | -0- | | | | | 95 |
| 10 | 186 | N | 151 | -0- | -35 | -0- | 10 | 1 | 141 | 3 | N | -0- | | | | | 95 |
| 11 | 210 | N | 16 | -0- | -194 | -0- | 5 | 1 | 9 | 3 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 192 | N | 192 | -0- | -0- | -0- | 13 | 1 | 177 | 3 | N | 2 | | | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,616 TOTAL CONDENSATE PROD: 62

CINDY WELL #: 3 RRCID -> 226497 COMPL. DATE 02/10/2007 TOTAL DEPTH 10088 PERF. 9714 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 175 | -0- | -197 | -0- | 6 | 1 | 151 | 3 | Y | 16 | | | | | 27 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 802 | -0- | 802 | 802 | 42 | 1 | 737 | 3 | Y | 21 | | | | | 48 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1859 | N | 1057 | -0- | -802 | -0- | 52 | 1 | 996 | 3 | Y | 8 | 1 | 8 | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1271 | N | 1271 | -0- | -0- | -0- | 43 | 1 | 1228 | 3 | Y | -0- | | | | | 55 |
| 05 | 1407 | N | 1407 | -0- | -0- | -0- | 47 | 1 | 1360 | 3 | Y | -0- | | | | | 55 |
| 06 | 1416 | N | 1416 | -0- | -0- | -0- | 43 | 1 | 1339 | 3 | Y | 31 | 1 | 8 | | | 85 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 1596 | N | 1596 | -0- | -0- | -0- | 47 | 1 | 1549 | 3 | Y | -0- | | | | | 85 |
| 08 | 1726 | N | 1726 | -0- | -0- | -0- | 47 | 1 | 1679 | 3 | Y | -0- | | | | | 85 |
| 09 | 1627 | N | 1627 | -0- | -0- | -0- | 51 | 1 | 1576 | 3 | Y | -0- | | | | | 85 |
| 10 | 1581 | N | 1500 | -0- | -81 | -0- | 47 | 1 | 1453 | 3 | Y | -0- | | | | | 85 |
| 11 | 1680 | N | 1129 | -0- | -551 | -0- | 38 | 1 | 1091 | 3 | Y | -0- | | | | | 85 |
| 12 | 1674 | N | 695 | -0- | -979 | -0- | 51 | 1 | 644 | 3 | Y | -0- | | | | | 85 |

TOTAL GAS PROD: 14,401 TOTAL CONDENSATE PROD: 76

CINDY WELL #: 4 RRCID -> 227529 COMPL. DATE 03/26/2007 TOTAL DEPTH 10204 PERF. 9770 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1019 | -0- | -438 | -0- | 41 | 1 | 978 | 3 | Y | -0- | | | | | 18 |
| 02 | DLQ G-10 | | 781 | -0- | 781 | 781 | 42 | 1 | 739 | 3 | Y | -0- | | | | | 18 |
| 03 | 1588 | N | 807 | -0- | -781 | -0- | 39 | 1 | 768 | 3 | Y | -0- | | | | | 18 |
| 04 | 1246 | N | 1246 | -0- | -0- | -0- | 42 | 1 | 1204 | 3 | Y | -0- | | | | | 18 |
| 05 | 1574 | N | 1574 | -0- | -0- | -0- | 53 | 1 | 1521 | 3 | Y | -0- | | | | | 18 |
| 06 | 1575 | N | 1575 | -0- | -0- | -0- | 48 | 1 | 1527 | 3 | Y | -0- | | | | | 18 |
| 07 | 1854 | N | 1854 | -0- | -0- | -0- | 55 | 1 | 1799 | 3 | Y | -0- | | | | | 18 |
| 08 | 2106 | N | 2106 | -0- | -0- | -0- | 57 | 1 | 2049 | 3 | Y | -0- | | | | | 18 |
| 09 | 1844 | N | 1844 | -0- | -0- | -0- | 58 | 1 | 1786 | 3 | Y | -0- | | | | | 18 |
| 10 | 1860 | N | 1506 | -0- | -354 | -0- | 48 | 1 | 1458 | 3 | Y | -0- | | | | | 18 |
| 11 | 1890 | N | 1183 | -0- | -707 | -0- | 40 | 1 | 1143 | 3 | Y | -0- | | | | | 18 |
| 12 | 1891 | N | 576 | -0- | -1315 | -0- | 42 | 1 | 534 | 3 | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 16,071 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MATADOR PRODUCTION COMPANY //CONT.// 532993
D'SPAIN UNIT WELL #: 2 RRCID -> 229453 COMPL. DATE 05/17/2007 TOTAL DEPTH 10200 PERF. 9786 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 150 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 35 | 3 | 8 | | | 182 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 58 | 3 | 8 | | | 237 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 11 | 11 | 8 | | | 237 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 237 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 237 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 56 | 1 | 8 | | | 292 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 27 | 185 | 1 | | | 134 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 188

PRINCESS THREE OPERATING, LLC 677993
EAST TEXAS BAPTIST COLLEGE WELL #: 1 RRCID -> 098073 COMPL. DATE 02/10/1982 TOTAL DEPTH 10090 PERF. 9746 - 10003

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 85 |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | 85 |
| 03 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | 85 |
| 04 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | 85 |
| 05 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | 85 |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | 85 |
| 07 | 1116 | N | 664 | -0- | -452 | -0- | 664 | 2 | | | N | -0- | | | | | 85 |
| 08 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | 85 |
| 09 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | N | NO RPT | | | | | 85 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| *11 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | 85 |
| 12 | DELQ PR | | 1372 | -0- | 1372 | 1372 | 1372 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 9,078 TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
BEAIRD, GEORGE WELL #: 1 RRCID -> 183019 COMPL. DATE 05/02/2001 TOTAL DEPTH 9785 PERF. 9430 - 9618

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 276 | -0- | -65 | -0- | 31 | 1 | 245 | 2 | N | -0- | | | | | 64 |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 25 | 1 | 235 | 2 | N | -0- | | | | | 64 |
| 03 | 310 | N | 305 | -0- | -5 | -0- | 33 | 1 | 272 | 2 | N | -0- | | | | | 64 |
| 04 | 303 | N | 303 | -0- | -0- | -0- | 34 | 1 | 269 | 2 | N | -0- | | | | | 64 |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 43 | 1 | 327 | 2 | N | -0- | | | | | 64 |
| 06 | 300 | N | 249 | -0- | -51 | -0- | 28 | 1 | 221 | 2 | N | -0- | | | | | 64 |
| 07 | 310 | N | 290 | -0- | -20 | -0- | 28 | 1 | 262 | 2 | N | -0- | | | | | 64 |
| 08 | 372 | N | 259 | -0- | -113 | -0- | 22 | 1 | 237 | 2 | N | -0- | | | | | 64 |
| 09 | 240 | N | 230 | -0- | -10 | -0- | 18 | 1 | 212 | 2 | N | -0- | | | | | 64 |
| 10 | 279 | N | 201 | -0- | -78 | -0- | 15 | 1 | 186 | 2 | N | -0- | | | | | 64 |
| 11 | 240 | N | 180 | -0- | -60 | -0- | 18 | 1 | 162 | 2 | N | -0- | | | | | 64 |
| 12 | 248 | N | 204 | -0- | -44 | -0- | 15 | 1 | 149 | 2 | N | 36 | | | | | 100 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,127 TOTAL CONDENSATE PROD: 36

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOORE WELL #: 1 RRCID -> 192064 COMPL. DATE 10/22/2002 TOTAL DEPTH 10200 PERF. 9720 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOD WELL #: 1 RRCID -> 193629 COMPL. DATE 01/31/2003 TOTAL DEPTH 10050 PERF. 9464 - 9806

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 1 | 1 | 19 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 68 | 2 | Y | 4 | 2 | 1 | 1 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 120 | N | 120 | -0- | -0- | -0- | 9 | 1 | 111 | 2 | Y | -0- | | | | | 1 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 11 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 93 | -0- | -31 | -0- | 6 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 9 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 9 | 1 | 127 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 953 TOTAL CONDENSATE PROD: 6

BRIGGS GAS UNIT WELL #: 2 RRCID -> 216525 COMPL. DATE 10/18/2005 TOTAL DEPTH 10168 PERF. 9498 - 9836

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 95 | | | | | 95 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 19 | | | | | 114 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | 82 | 1 | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 36 | | | | | 69 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 15 | | | | | 84 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 15 | | | | | 99 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 16 | | | | | 115 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 19 | 80 | 1 | | | 54 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 216

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
JOLIN GU WELL #: 1 RRCID -> 216950 COMPL. DATE 09/06/2006 TOTAL DEPTH 10350 PERF. 6771 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1138 | N | 1138 | -0- | -0- | -0- | 107 | 1 | 994 | 2 | N | 34 | 34 | 0 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1512 | N | 666 | -0- | -846 | -0- | 62 | 1 | 574 | 2 | N | 27 | 27 | 0 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1099 | N | 1099 | -0- | -0- | -0- | 59 | 1 | 1008 | 2 | N | 29 | 29 | 0 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 1641 | N | 1641 | -0- | -0- | -0- | 31 | 1 | 1582 | 2 | N | 25 | 25 | 0 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 744 | N | 583 | -0- | -161 | -0- | 95 | 1 | 463 | 2 | N | 23 | 23 | 0 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1742 | N | 1742 | -0- | -0- | -0- | 40 | 1 | 1678 | 2 | N | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1562 | -0- | -143 | -0- | 46 | 1 | 1492 | 2 | N | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1435 | N | 1435 | -0- | -0- | -0- | 46 | 1 | 1368 | 2 | N | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1481 | -0- | -259 | -0- | 33 | 1 | 1426 | 2 | N | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1083 | -0- | -467 | -0- | 35 | 1 | 1018 | 2 | N | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1019 | -0- | -361 | -0- | 24 | 1 | 958 | 2 | N | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1519 | N | 668 | -0- | -851 | -0- | 14 | 1 | 595 | 2 | N | 54 | 54 | 1 | | | -0- |
| | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,117 TOTAL CONDENSATE PROD: 336

KEY, BEATRICE WELL #: 1 RRCID -> 218367 COMPL. DATE 12/11/2005 TOTAL DEPTH 9951 PERF. 9373 - 9731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 26 | 7 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, T. J. WELL #: 4 RRCID -> 221129 COMPL. DATE 01/27/2006 TOTAL DEPTH 9823 PERF. 9586 - 9684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 12 | 7 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 12 | -0- | 12 | 12 | 12 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T.J. EST. B WELL #: 1 RRCID -> 221772 COMPL. DATE 04/20/2006 TOTAL DEPTH 9815 PERF. 9466 - 9691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 49 | 7 | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 7 | -0- | 7 | 7 | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

STEPHENS NO. 1 UNIT WELL #: 1 RRCID -> 227550 COMPL. DATE 12/15/2006 TOTAL DEPTH 9972 PERF. 9608 - 9739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 65 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 65 | 7 | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

STEPHENS NO. 1 UNIT WELL #: 3 RRCID -> 227551 COMPL. DATE 12/16/2006 TOTAL DEPTH 9970 PERF. 9623 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 117 | 7 | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T. J. WELL #: 3 RRCID -> 227552 COMPL. DATE 10/04/2006 TOTAL DEPTH 9852 PERF. 9502 - 9608

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1209 | -0- | -0- | -0- | 1205 | 2 | 4 | 9 | N | 4 | | | | | 98 |
| 02 | 980 | N | 917 | -0- | -63 | -0- | 910 | 2 | 7 | 9 | N | 6 | | | | | 104 |
| 03 | 1240 | N | 1030 | -0- | -210 | -0- | 1027 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 106 |
| 04 | 1170 | N | 1112 | -0- | -58 | -0- | 1044 | 2 | 68 | 9 | N | 62 | 52 | 7 | | | 116 |
| 05 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 2 | | | N | -0- | | | | | 116 |
| 06 | 1374 | N | 1374 | -0- | -0- | -0- | 1329 | 2 | 45 | 9 | N | 41 | 127 | 1 | 1 | 8 | 29 |
| 07 | 1147 | N | 879 | -0- | -268 | -0- | 879 | 2 | | | N | -0- | | | | | 29 |
| 08 | 1457 | N | 846 | -0- | -611 | -0- | 846 | 2 | | | N | -0- | | | | | 29 |
| 09 | 1380 | N | 826 | -0- | -554 | -0- | 826 | 2 | | | N | -0- | | | | | 29 |
| 10 | 868 | N | 839 | -0- | -29 | -0- | 838 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 29 |
| 11 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | 29 |
| *12 | 1115 | N | 1115 | -0- | -0- | -0- | 1114 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 29 |

TOTAL GAS PROD: 12,844 TOTAL CONDENSATE PROD: 118

TAYLOR, T. J. WELL #: 5 RRCID -> 227553 COMPL. DATE 11/11/2006 TOTAL DEPTH 9884 PERF. 9493 - 9622

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 928 | -0- | -219 | -0- | 926 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 02 | 1036 | N | 939 | -0- | -97 | -0- | 936 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 03 | 992 | N | 578 | -0- | -414 | -0- | 578 | 2 | | | N | -0- | | | | | 85 |
| 04 | 900 | N | 503 | -0- | -397 | -0- | 502 | 2 | 1 | 9 | N | 1 | 40 | 7 | 1 | 8 | 45 |
| 05 | 1054 | N | 569 | -0- | -485 | -0- | 569 | 2 | | | N | -0- | | | | | 45 |
| 06 | 596 | N | 596 | -0- | -0- | -0- | 515 | 2 | 81 | 9 | N | 74 | 53 | 1 | | | 66 |
| 07 | 527 | N | 426 | -0- | -101 | -0- | 426 | 2 | | | N | -0- | | | | | 66 |
| 08 | 558 | N | 471 | -0- | -87 | -0- | 471 | 2 | | | N | -0- | | | | | 66 |
| 09 | 600 | N | 418 | -0- | -182 | -0- | 418 | 2 | | | N | -0- | | | | | 66 |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | 66 |
| 11 | 450 | N | 392 | -0- | -58 | -0- | 392 | 2 | | | N | -0- | | | | | 66 |
| 12 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | N | -0- | | | | | 66 |

TOTAL GAS PROD: 6,704 TOTAL CONDENSATE PROD: 80

TAYLOR, T. J. WELL #: 7 RRCID -> 229284 COMPL. DATE 02/22/2007 TOTAL DEPTH 10224 PERF. 9783 - 9918

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2135 | -0- | -97 | -0- | 2129 | 2 | 6 | 9 | N | 5 | | | | | 111 |
| 02 | 2016 | N | 1983 | -0- | -33 | -0- | 1893 | 2 | 90 | 9 | N | 82 | 182 | 1 | | | 11 |
| 03 | 2232 | N | 2043 | -0- | -189 | -0- | 2017 | 2 | 26 | 9 | N | 24 | 1 | 8 | | | 34 |
| 04 | 2070 | N | 1835 | -0- | -235 | -0- | 1834 | 2 | 1 | 9 | N | 1 | 12 | 7 | 1 | 8 | 22 |
| 05 | 2201 | N | 1906 | -0- | -295 | -0- | 1906 | 2 | | | N | -0- | | | | | 22 |
| 06 | 1980 | N | 1920 | -0- | -60 | -0- | 1844 | 2 | 76 | 9 | N | 69 | 2 | 8 | | | 89 |
| 07 | 1891 | N | 1890 | -0- | -1 | -0- | 1890 | 2 | | | N | -0- | | | | | 89 |
| 08 | 1891 | N | 1825 | -0- | -66 | -0- | 1825 | 2 | | | N | -0- | | | | | 89 |
| 09 | 1920 | N | 1786 | -0- | -134 | -0- | 1786 | 2 | | | N | -0- | | | | | 89 |
| 10 | 1891 | N | 1757 | -0- | -134 | -0- | 1756 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 89 |
| 11 | 1770 | N | 1757 | -0- | -13 | -0- | 1757 | 2 | | | N | -0- | | | | | 89 |
| 12 | 1860 | N | 1767 | -0- | -93 | -0- | 1767 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 22,604 TOTAL CONDENSATE PROD: 182

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T. J. WELL #: 12 T RRCID -> 229285 COMPL. DATE 08/21/2007 TOTAL DEPTH 10058 PERF. 9684 - 9808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2385 | -0- | -560 | -0- | 2384 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 02 | 2492 | N | 2250 | -0- | -242 | -0- | 2244 | 2 | 6 | 9 | N | 5 | | | | | 133 |
| 03 | 2666 | N | 2489 | -0- | -177 | -0- | 2481 | 2 | 8 | 9 | N | 7 | | | | | 140 |
| 04 | 2310 | N | 2274 | -0- | -36 | -0- | 2232 | 2 | 42 | 9 | N | 38 | 28 | 7 | | | 150 |
| 05 | 2480 | N | 2349 | -0- | -131 | -0- | 2349 | 2 | | | N | -0- | | | | | 150 |
| 06 | 2400 | N | 2362 | -0- | -38 | -0- | 2359 | 2 | 3 | 9 | N | 3 | 125 | 1 | 1 | 8 | 27 |
| 07 | 2356 | N | 2337 | -0- | -19 | -0- | 2337 | 2 | | | N | -0- | | | | | 27 |
| 08 | 2408 | N | 2408 | -0- | -0- | -0- | 2408 | 2 | | | N | -0- | | | | | 27 |
| 09 | 2370 | N | 2359 | -0- | -11 | -0- | 2359 | 2 | | | N | -0- | | | | | 27 |
| 10 | 2341 | N | 2341 | -0- | -0- | -0- | 2329 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 37 |
| 11 | 2340 | N | 2247 | -0- | -93 | -0- | 2247 | 2 | | | N | -0- | | | | | 37 |
| 12 | 2449 | N | 2277 | -0- | -172 | -0- | 2276 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 37 |

TOTAL GAS PROD: 28,078 TOTAL CONDENSATE PROD: 66

STEPHENS NO. 1 UNIT WELL #: 5 RRCID -> 229286 COMPL. DATE 02/21/2007 TOTAL DEPTH 10057 PERF. 9652 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 142 | 7 | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS NO. 1 UNIT WELL #: 4H RRCID -> 231637 COMPL. DATE 03/21/2014 TOTAL DEPTH 9739 PERF. 10120 - 12728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10850 | X | 8089 | -0- | -2761 | -0- | 8001 | 2 | 88 | 9 | Y | 80 | 120 | 1 | 3 | 8 | 33 |
| 02 | 7700 | X | 7104 | -0- | -596 | -0- | 7026 | 2 | 78 | 9 | Y | 71 | 1 | 8 | | | 103 |
| 03 | 8525 | X | 7600 | -0- | -925 | -0- | 7527 | 2 | 73 | 9 | Y | 66 | 103 | 1 | 1 | 8 | 65 |
| 04 | 8250 | X | 6864 | -0- | -1386 | -0- | 6807 | 2 | 57 | 9 | Y | 52 | 38 | 7 | 4 | 8 | 75 |
| 05 | 8463 | X | 7010 | -0- | -1453 | -0- | 6946 | 2 | 64 | 9 | Y | 58 | 115 | 1 | | | 18 |
| 06 | 7830 | X | 6668 | -0- | -1162 | -0- | 6578 | 2 | 90 | 9 | Y | 82 | 3 | 8 | | | 97 |
| 07 | 7874 | X | 6554 | -0- | -1320 | -0- | 6528 | 2 | 26 | 9 | Y | 24 | 103 | 1 | | | 18 |
| 08 | 7223 | X | 6293 | -0- | -930 | -0- | 6249 | 2 | 44 | 9 | Y | 40 | 2 | 8 | | | 56 |
| 09 | 6870 | X | 6192 | -0- | -678 | -0- | 6094 | 2 | 98 | 9 | Y | 89 | 125 | 1 | | | 20 |
| 10 | 7006 | X | 6023 | -0- | -983 | -0- | 6020 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 20 |
| 11 | 6660 | X | 6018 | -0- | -642 | -0- | 6015 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 20 |
| 12 | 6541 | X | 6036 | -0- | -505 | -0- | 5919 | 2 | 117 | 9 | Y | 106 | 107 | 1 | 3 | 8 | 16 |

TOTAL GAS PROD: 80,451 TOTAL CONDENSATE PROD: 674

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T. J. WELL #: 13 RRCID -> 231785 COMPL. DATE 04/06/2007 TOTAL DEPTH 10025 PERF. 9536 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 672 | N | 672 | -0- | -0- | -0- | 280 | 1 | 364 | 2 | N | 25 | 3 | 8 | | | 72 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 275 | 1 | 447 | 2 | N | 3 | 1 | 8 | | | 74 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1014 | N | 1014 | -0- | -0- | -0- | 299 | 1 | 709 | 2 | N | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 564 | N | 564 | -0- | -0- | -0- | 278 | 1 | 240 | 2 | N | 42 | 1 | 8 | | | 120 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 372 | N | 162 | -0- | -210 | -0- | 46 | 1 | 41 | 2 | N | 68 | 161 | 1 | | | 27 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 360 | N | 6 | -0- | -354 | -0- | 2 | 1 | 2 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 372 | N | 20 | -0- | -352 | -0- | 18 | 1 | 2 | 2 | N | -0- | | | | | 27 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 27 |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 3,172 TOTAL CONDENSATE PROD: 145

TAYLOR, T. J. WELL #: 6 RRCID -> 231789 COMPL. DATE 05/05/2007 TOTAL DEPTH 10025 PERF. 9729 - 9842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 711 | -0- | -1273 | -0- | 303 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 02 | 1568 | N | 656 | -0- | -912 | -0- | 280 | 1 | 370 | 2 | N | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1085 | N | 705 | -0- | -380 | -0- | 310 | 1 | 384 | 2 | N | 10 | | | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 869 | N | 869 | -0- | -0- | -0- | 539 | 1 | 199 | 2 | N | 119 | 33 | 7 | | | 101 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 05 | 713 | N | 655 | -0- | -58 | -0- | 558 | 1 | 97 | 2 | N | -0- | 83 | 1 | | | 18 |
| 06 | 690 | N | 527 | -0- | -163 | -0- | 527 | 1 | | | N | -0- | | | | | 18 |
| 07 | 899 | N | 469 | -0- | -430 | -0- | 468 | 1 | 1 | 9 | N | 1 | 1 | 8 | | | 18 |
| 08 | 1336 | N | 1336 | -0- | -0- | -0- | 558 | 1 | 775 | 2 | N | 3 | 3 | 8 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1817 | N | 1817 | -0- | -0- | -0- | 540 | 1 | 1276 | 2 | N | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1687 | N | 1687 | -0- | -0- | -0- | 540 | 1 | 1146 | 2 | N | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1472 | N | 1472 | -0- | -0- | -0- | 540 | 1 | 931 | 2 | N | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | N | 782 | -0- | -1109 | -0- | 522 | 1 | 260 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 11,686 TOTAL CONDENSATE PROD: 141

TAYLOR, T. J. WELL #: 19 RRCID -> 232157 COMPL. DATE 08/09/2007 TOTAL DEPTH 9952 PERF. 9605 - 9716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 592 | -0- | -2353 | -0- | 592 | 2 | | | N | -0- | | | | | 154 |
| 02 | 2424 | N | 2424 | -0- | -0- | -0- | 2420 | 2 | 4 | 9 | N | 4 | 135 | 1 | | | 23 |
| 03 | 3100 | N | 3410 | -0- | 310 | 310 | 3395 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 36 |
| 04 | 3000 | N | 3464 | -0- | 464 | 774 | 3457 | 2 | 7 | 9 | N | 6 | 11 | 7 | 6 | 8 | 25 |
| 05 | 3100 | N | 3724 | -0- | 624 | 1398 | 3724 | 2 | | | N | -0- | | | | | 25 |
| 06 | 5089 | X | 3691 | -0- | -1398 | -0- | 3688 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 25 |
| 07 | 3749 | X | 3749 | -0- | -0- | -0- | 3748 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |
| 08 | 3616 | X | 3616 | -0- | -0- | -0- | 3612 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 25 |
| 09 | 3540 | X | 3540 | -0- | -0- | -0- | 3540 | 2 | | | N | -0- | | | | | 25 |
| 10 | 3483 | X | 3483 | -0- | -0- | -0- | 3482 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |
| 11 | 3272 | X | 3272 | -0- | -0- | -0- | 3268 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 25 |
| *12 | 3471 | X | 3471 | -0- | -0- | -0- | 3328 | 2 | 143 | 9 | N | 130 | 123 | 1 | 5 | 8 | 27 |

TOTAL GAS PROD: 38,436 TOTAL CONDENSATE PROD: 167

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T. J. WELL #: 11 RRCID -> 232170 COMPL. DATE 04/18/2007 TOTAL DEPTH 10043 PERF. 9604 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 707 | -0- | -502 | -0- | 278 | 1 | 426 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 275 | 1 | 447 | 2 | N | 11 | 1 | 8 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1059 | N | 1059 | -0- | -0- | -0- | 310 | 1 | 736 | 2 | N | 12 | | | | | 22 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1309 | N | 1309 | -0- | -0- | -0- | 649 | 1 | 560 | 2 | N | 91 | 4 | 8 | | | 109 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 05 | 2033 | N | 2033 | -0- | -0- | -0- | 1070 | 1 | 963 | 2 | N | -0- | 83 | 1 | | | 26 |
| 06 | 1797 | N | 1797 | -0- | -0- | -0- | 1042 | 1 | 745 | 2 | N | 9 | 9 | 8 | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1242 | -0- | -122 | -0- | 1098 | 1 | 137 | 2 | N | 6 | | | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2046 | N | 1261 | -0- | -785 | -0- | 1116 | 1 | 142 | 2 | N | 3 | 1 | 8 | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1800 | N | 973 | -0- | -827 | -0- | 972 | 1 | 1 | 9 | N | 1 | 1 | 8 | | | 34 |
| 10 | 1240 | N | 1082 | -0- | -158 | -0- | 1080 | 1 | 2 | 9 | N | 2 | 2 | 8 | | | 34 |
| 11 | 1230 | N | 1080 | -0- | -150 | -0- | 1080 | 1 | | | N | -0- | | | | | 34 |
| *12 | 1117 | N | 1117 | -0- | -0- | -0- | 1116 | 1 | 1 | 9 | N | 1 | 1 | 8 | | | 34 |

TOTAL GAS PROD: 14,394 TOTAL CONDENSATE PROD: 139

BRIGGS GAS UNIT WELL #: 4T RRCID -> 232548 COMPL. DATE 08/29/2007 TOTAL DEPTH 9939 PERF. 9680 - 9711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1723 | -0- | -44 | -0- | 1711 | 2 | 12 | 9 | N | 11 | 136 | 1 | | | 19 |
| 02 | 1626 | N | 1626 | -0- | -0- | -0- | 1616 | 2 | 10 | 9 | N | 9 | | | | | 28 |
| 03 | 1772 | N | 1772 | -0- | -0- | -0- | 1763 | 2 | 9 | 9 | N | 8 | | | | | 36 |
| 04 | 1680 | N | 1568 | -0- | -112 | -0- | 1568 | 2 | | | N | -0- | 13 | 7 | | | 23 |
| 05 | 1798 | N | 1665 | -0- | -133 | -0- | 1624 | 2 | 41 | 9 | N | 37 | | | | | 60 |
| 06 | 1710 | N | 1656 | -0- | -54 | -0- | 1656 | 2 | | | N | -0- | | | | | 60 |
| 07 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | 60 |
| 08 | 1674 | N | 1624 | -0- | -50 | -0- | 1624 | 2 | | | N | -0- | | | | | 60 |
| 09 | 1650 | N | 1546 | -0- | -104 | -0- | 1546 | 2 | | | N | -0- | | | | | 60 |
| 10 | 1767 | N | 1619 | -0- | -148 | -0- | 1546 | 2 | 73 | 9 | N | 66 | | | | | 126 |
| 11 | 1560 | N | 1540 | -0- | -20 | -0- | 1540 | 2 | | | N | -0- | | | | | 126 |
| 12 | 1612 | N | 1610 | -0- | -2 | -0- | 1601 | 2 | 9 | 9 | N | 8 | 107 | 1 | | | 27 |

TOTAL GAS PROD: 19,720 TOTAL CONDENSATE PROD: 139

BRIGGS GAS UNIT WELL #: 3 RRCID -> 232935 COMPL. DATE 01/15/2009 TOTAL DEPTH 9930 PERF. 6991 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2104 | N | 2104 | -0- | -0- | -0- | 2049 | 2 | 55 | 9 | N | 50 | | | | | 82 |
| 02 | 2016 | N | 1962 | -0- | -54 | -0- | 1915 | 2 | 47 | 9 | N | 43 | 1 | 8 | | | 124 |
| 03 | 2060 | N | 2060 | -0- | -0- | -0- | 2015 | 2 | 45 | 9 | N | 41 | 144 | 1 | | | 21 |
| 04 | 2040 | N | 1971 | -0- | -69 | -0- | 1970 | 2 | 1 | 9 | N | 1 | 8 | 7 | 1 | 8 | 13 |
| 05 | 2170 | N | 1935 | -0- | -235 | -0- | 1850 | 2 | 85 | 9 | N | 77 | | | | | 90 |
| 06 | 1980 | N | 1950 | -0- | -30 | -0- | 1949 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 90 |
| 07 | 2046 | N | 1363 | -0- | -683 | -0- | 1298 | 2 | 65 | 9 | N | 59 | | | | | 149 |
| 08 | 1941 | N | 1941 | -0- | -0- | -0- | 1894 | 2 | 47 | 9 | N | 43 | 165 | 1 | 1 | 8 | 26 |
| 09 | 1950 | N | 1747 | -0- | -203 | -0- | 1747 | 2 | | | N | -0- | | | | | 26 |
| 10 | 2053 | N | 2053 | -0- | -0- | -0- | 1984 | 2 | 69 | 9 | N | 63 | | | | | 89 |
| 11 | 1890 | N | 1391 | -0- | -499 | -0- | 1391 | 2 | | | N | -0- | | | | | 89 |
| 12 | 1798 | N | 1241 | -0- | -557 | -0- | 1240 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 89 |

TOTAL GAS PROD: 21,718 TOTAL CONDENSATE PROD: 379

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BEAIRD, GEORGE WELL #: 2 RRCID -> 235646 COMPL. DATE 11/12/2007 TOTAL DEPTH 9797 PERF. 9451 - 9684

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 395 | -0- | -566 | -0- | 44 | 1 | 351 | 2 | N | -0- | | | | | 89 |
| 02 | 672 | N | 227 | -0- | -445 | -0- | 22 | 1 | 205 | 2 | N | -0- | | | | | 89 |
| 03 | 496 | N | 207 | -0- | -289 | -0- | 22 | 1 | 185 | 2 | N | -0- | | | | | 89 |
| 04 | 390 | N | 202 | -0- | -188 | -0- | 23 | 1 | 179 | 2 | N | -0- | | | | | 89 |
| 05 | 248 | N | 77 | -0- | -171 | -0- | 9 | 1 | 68 | 2 | N | -0- | | | | | 89 |
| 06 | 210 | N | 46 | -0- | -164 | -0- | 5 | 1 | 41 | 2 | N | -0- | | | | | 89 |
| 07 | 291 | N | 291 | -0- | -0- | -0- | 28 | 1 | 263 | 2 | N | -0- | | | | | 89 |
| 08 | 1234 | N | 1234 | -0- | -0- | -0- | 104 | 1 | 1121 | 2 | N | 8 | 2 | 8 | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1569 | N | 1569 | -0- | -0- | -0- | 125 | 1 | 1436 | 2 | N | 7 | | | | | 102 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1202 | N | 1202 | -0- | -0- | -0- | 92 | 1 | 1110 | 2 | N | -0- | | | | | 102 |
| 11 | 1200 | N | 1114 | -0- | -86 | -0- | 110 | 1 | 1004 | 2 | N | -0- | | | | | 102 |
| 12 | 1612 | N | 1077 | -0- | -535 | -0- | 88 | 1 | 890 | 2 | N | 90 | 164 | 1 | 1 | 8 | 27 |
| | | | | | | | 99 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,641 TOTAL CONDENSATE PROD: 105

KEY, BEATRICE GAS UNIT WELL #: 2 RRCID -> 236974 COMPL. DATE 02/06/2008 TOTAL DEPTH 9950 PERF. 9493 - 9610

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 | 7 | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEY, BEATRICE GAS UNIT WELL #: 7 RRCID -> 236976 COMPL. DATE 03/21/2008 TOTAL DEPTH 9874 PERF. 9526 - 9598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | 70 |
| 02 | 1064 | N | 1039 | -0- | -25 | -0- | 1037 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 03 | 1182 | N | 1182 | -0- | -0- | -0- | 1178 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 75 |
| 04 | 1110 | N | 1020 | -0- | -90 | -0- | 1020 | 2 | | | N | -0- | 25 | 7 | | | 50 |
| 05 | 1147 | N | 1081 | -0- | -66 | -0- | 1081 | 2 | | | N | -0- | | | | | 50 |
| 06 | 1140 | N | 1121 | -0- | -19 | -0- | 1121 | 2 | | | N | -0- | | | | | 50 |
| 07 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | 50 |
| 08 | 1085 | N | 1048 | -0- | -37 | -0- | 1048 | 2 | | | N | -0- | | | | | 50 |
| 09 | 1110 | N | 1105 | -0- | -5 | -0- | 1105 | 2 | | | N | -0- | | | | | 50 |
| 10 | 1147 | N | 1144 | -0- | -3 | -0- | 1143 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 50 |
| 11 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | 50 |
| 12 | 1147 | N | 955 | -0- | -192 | -0- | 955 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 13,030 TOTAL CONDENSATE PROD: 7

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
KEY, BEATRICE GAS UNIT WELL #: 6 RRCID -> 238135 COMPL. DATE 02/24/2008 TOTAL DEPTH 9878 PERF. 9492 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1656 | N | 1656 | -0- | -0- | -0- | 1646 | 2 | 10 | 9 | N | 9 | | | | | 53 |
| 02 | 1372 | N | 1104 | -0- | -268 | -0- | 1094 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 61 |
| 03 | 2025 | N | 2025 | -0- | -0- | -0- | 2012 | 2 | 13 | 9 | N | 12 | | | | | 73 |
| 04 | 1674 | N | 1674 | -0- | -0- | -0- | 1649 | 2 | 25 | 9 | N | 23 | 11 | 7 | 1 | 8 | 84 |
| 05 | 1602 | N | 1602 | -0- | -0- | -0- | 1601 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 84 |
| 06 | 1546 | N | 1546 | -0- | -0- | -0- | 1544 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 84 |
| 07 | 1519 | N | 1349 | -0- | -170 | -0- | 1284 | 2 | 65 | 9 | N | 59 | 116 | 1 | | | 27 |
| 08 | 1519 | N | 1426 | -0- | -93 | -0- | 1425 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 09 | 1629 | N | 1629 | -0- | -0- | -0- | 1628 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 10 | 1559 | N | 1559 | -0- | -0- | -0- | 1522 | 2 | 37 | 9 | N | 34 | 2 | 8 | | | 59 |
| 11 | 1529 | N | 1529 | -0- | -0- | -0- | 1527 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 59 |
| 12 | 1519 | N | 1480 | -0- | -39 | -0- | 1479 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 59 |

TOTAL GAS PROD: 18,579 TOTAL CONDENSATE PROD: 154

KEY, BEATRICE GAS UNIT WELL #: 3 RRCID -> 238676 COMPL. DATE 04/06/2008 TOTAL DEPTH 9850 PERF. 9572 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1688 | -0- | -110 | -0- | 1685 | 2 | 3 | 9 | N | 3 | 47 | 1 | | | 20 |
| 02 | 1624 | N | 1483 | -0- | -141 | -0- | 1479 | 2 | 4 | 9 | N | 4 | | | | | 24 |
| 03 | 1736 | N | 995 | -0- | -741 | -0- | 995 | 2 | | | N | -0- | | | | | 24 |
| 04 | 1620 | N | 813 | -0- | -807 | -0- | 807 | 2 | 6 | 9 | N | 5 | 2 | 7 | | | 27 |
| 05 | 1643 | N | 667 | -0- | -976 | -0- | 667 | 2 | | | N | -0- | | | | | 27 |
| 06 | 960 | N | 549 | -0- | -411 | -0- | 549 | 2 | | | N | -0- | | | | | 27 |
| 07 | 837 | N | 537 | -0- | -300 | -0- | 537 | 2 | | | N | -0- | | | | | 27 |
| 08 | 682 | N | 488 | -0- | -194 | -0- | 488 | 2 | | | N | -0- | | | | | 27 |
| 09 | 540 | N | 473 | -0- | -67 | -0- | 437 | 2 | 36 | 9 | N | 33 | | | | | 60 |
| 10 | 527 | N | 416 | -0- | -111 | -0- | 416 | 2 | | | N | -0- | | | | | 60 |
| 11 | 480 | N | 342 | -0- | -138 | -0- | 342 | 2 | | | N | -0- | | | | | 60 |
| 12 | 496 | N | 264 | -0- | -232 | -0- | 264 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 8,715 TOTAL CONDENSATE PROD: 45

KEY, BEATRICE GAS UNIT WELL #: 5 RRCID -> 238677 COMPL. DATE 04/20/2008 TOTAL DEPTH 9810 PERF. 9582 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1126 | -0- | -176 | -0- | 1116 | 2 | 10 | 9 | N | 9 | | | | | 108 |
| 02 | 1148 | N | 933 | -0- | -215 | -0- | 930 | 2 | 3 | 9 | N | 3 | | | | | 111 |
| 03 | 1240 | N | 1051 | -0- | -189 | -0- | 1050 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 111 |
| 04 | 1080 | N | 1023 | -0- | -57 | -0- | 1023 | 2 | | | N | -0- | 21 | 7 | | | 90 |
| 05 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | 90 |
| 06 | 1071 | N | 1071 | -0- | -0- | -0- | 1070 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 90 |
| 07 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | 90 |
| 08 | 1362 | N | 1362 | -0- | -0- | -0- | 1321 | 2 | 41 | 9 | N | 37 | 100 | 1 | | | 27 |
| 09 | 1393 | N | 1393 | -0- | -0- | -0- | 1392 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 10 | 1501 | N | 1501 | -0- | -0- | -0- | 1500 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 11 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | 27 |
| 12 | 1426 | N | 1299 | -0- | -127 | -0- | 1299 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 14,297 TOTAL CONDENSATE PROD: 53

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOORE WELL #: 2 RRCID -> 239117 COMPL. DATE 10/02/2007 TOTAL DEPTH 10337 PERF. 9906 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3460 | X | 3460 | -0- | -0- | -0- | 341 | 1 | 3009 | 2 | N | 100 | 190 | 1 | 7 | 8 | 77 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 3114 | X | 3114 | -0- | -0- | -0- | 308 | 1 | 2770 | 2 | N | 33 | 6 | 8 | | | 104 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3409 | -0- | -94 | -0- | 341 | 1 | 3036 | 2 | N | 29 | 4 | 8 | | | 129 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3006 | -0- | -384 | -0- | 319 | 1 | 2653 | 2 | N | 31 | 10 | 8 | | | 150 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 3743 | X | 3743 | -0- | -0- | -0- | 341 | 1 | 3369 | 2 | N | 30 | 3 | 8 | | | 177 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 3472 | X | 3472 | -0- | -0- | -0- | 330 | 1 | 3089 | 2 | N | 48 | 178 | 1 | 7 | 8 | 40 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 3604 | X | 3604 | -0- | -0- | -0- | 341 | 1 | 3234 | 2 | N | 26 | 4 | 8 | | | 62 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 3751 | X | 3314 | -0- | -437 | -0- | 341 | 1 | 2955 | 2 | N | 16 | 4 | 8 | | | 74 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3630 | X | 3192 | -0- | -438 | -0- | 330 | 1 | 2836 | 2 | N | 24 | 3 | 8 | | | 95 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3310 | -0- | -441 | -0- | 341 | 1 | 2890 | 2 | N | 72 | 7 | 8 | | | 160 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3110 | -0- | -370 | -0- | 330 | 1 | 2733 | 2 | N | 43 | 6 | 8 | | | 197 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3024 | -0- | -572 | -0- | 330 | 1 | 2666 | 2 | N | 25 | 169 | 1 | 8 | 8 | 45 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,758 TOTAL CONDENSATE PROD: 477

PILOT WELL #: 5 RRCID -> 239674 COMPL. DATE 06/28/2008 TOTAL DEPTH 9880 PERF. 9492 - 9790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 229 | -0- | -112 | -0- | 229 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 252 | N | 141 | -0- | -111 | -0- | 140 | 2 | 1 | 9 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| 03 | 372 | N | 170 | -0- | -202 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 164 | -0- | -46 | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- | -0- | 198 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 06 | 169 | N | 169 | -0- | -0- | -0- | 167 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 07 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 08 | 186 | N | 96 | -0- | -90 | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 130 | -0- | -50 | -0- | 128 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 186 | N | 70 | -0- | -116 | -0- | 66 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 11 | 90 | N | 30 | -0- | -60 | -0- | 30 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 12 | 124 | N | 67 | -0- | -57 | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,641 TOTAL CONDENSATE PROD: 11

BEAIRD, GEORGE WELL #: 3 RRCID -> 242562 COMPL. DATE 08/16/2008 TOTAL DEPTH 11035 PERF. 9407 - 10773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 134 | N | 134 | -0- | -0- | -0- | 13 | 1 | 121 | 2 | N | -0- | | | | | 38 |
| 03 | 186 | N | 36 | -0- | -150 | -0- | 4 | 1 | 32 | 2 | N | -0- | | | | | 38 |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 2 | N | -0- | | | | | 38 |
| 05 | 155 | N | 27 | -0- | -128 | -0- | 3 | 1 | 24 | 2 | N | -0- | | | | | 38 |
| 06 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | 38 |
| 07 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 38 |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | 38 |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 38 |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | 38 |
| *12 | 21 | N | 21 | -0- | -0- | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 300 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
PILOT WELL #: 6 RRCID -> 243089 COMPL. DATE 06/05/2008 TOTAL DEPTH 10000 PERF. 9606 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 1696 | -0- | -1900 | -0- | 106 | 1 | 1557 | 2 | N | 30 | 5 | 8 | | | 53 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2176 | -0- | -1072 | -0- | 135 | 1 | 2010 | 2 | N | 28 | 5 | 8 | | | 76 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3441 | X | 2972 | -0- | -469 | -0- | 195 | 1 | 2765 | 2 | N | 11 | 3 | 8 | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2195 | -0- | -445 | -0- | 136 | 1 | 2028 | 2 | N | 28 | 11 | 8 | | | 101 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2804 | X | 2804 | -0- | -0- | -0- | 188 | 1 | 2602 | 2 | N | 13 | 2 | 8 | | | 112 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2880 | X | 2126 | -0- | -754 | -0- | 155 | 1 | 1951 | 2 | N | 18 | 6 | 8 | | | 124 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2115 | -0- | -861 | -0- | 149 | 1 | 1880 | 2 | N | 78 | 3 | 8 | | | 199 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 2976 | X | 1720 | -0- | -1256 | -0- | 130 | 1 | 1566 | 2 | N | 22 | 182 | 1 | | | 39 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2700 | X | 1745 | -0- | -955 | -0- | 133 | 1 | 1606 | 2 | N | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2593 | -0- | -197 | -0- | 183 | 1 | 2409 | 2 | N | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2130 | X | 2106 | -0- | -24 | -0- | 152 | 1 | 1954 | 2 | N | -0- | | | | | 45 |
| *12 | 5001 | X | 5001 | -0- | -0- | -0- | 344 | 1 | 4657 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 29,249 TOTAL CONDENSATE PROD: 234

IVORY ACQ. WELL #: 1 RRCID -> 245589 COMPL. DATE 11/14/2008 TOTAL DEPTH 9700 PERF. 9403 - 9500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 849 | -0- | -81 | -0- | 841 | 2 | 8 | 9 | N | 7 | | | | | 64 |
| 02 | 840 | N | 802 | -0- | -38 | -0- | 794 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 70 |
| 03 | 899 | N | 841 | -0- | -58 | -0- | 833 | 2 | 8 | 9 | N | 7 | | | | | 77 |
| 04 | 810 | N | 769 | -0- | -41 | -0- | 768 | 2 | 1 | 9 | N | 1 | 15 | 7 | 1 | 8 | 62 |
| 05 | 899 | N | 725 | -0- | -174 | -0- | 682 | 2 | 43 | 9 | N | 39 | 1 | 8 | | | 100 |
| 06 | 810 | N | 706 | -0- | -104 | -0- | 705 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 100 |
| 07 | 806 | N | 722 | -0- | -84 | -0- | 722 | 2 | | | N | -0- | | | | | 100 |
| 08 | 713 | N | 666 | -0- | -47 | -0- | 666 | 2 | | | N | -0- | | | | | 100 |
| 09 | 720 | N | 718 | -0- | -2 | -0- | 685 | 2 | 33 | 9 | N | 30 | 1 | 8 | | | 129 |
| 10 | 713 | N | 651 | -0- | -62 | -0- | 650 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 129 |
| 11 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | 129 |
| 12 | 744 | N | 608 | -0- | -136 | -0- | 580 | 2 | 28 | 9 | N | 25 | | | | | 154 |

TOTAL GAS PROD: 8,700 TOTAL CONDENSATE PROD: 118

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BEAIRD, GEORGE WELL #: 4H RRCID -> 246561 COMPL. DATE 12/14/2008 TOTAL DEPTH 9498 PERF.10015 - 12497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4413 | -0- | -392 | -0- | 483<br>106 | 1<br>9 | 3824 | 2 | N | 96 | 5 | 8 | | | 162 |
| 02 | 4508 | X | 4060 | -0- | -448 | -0- | 389<br>75 | 1<br>9 | 3596 | 2 | N | 68 | 182 | 1 | 7 | 8 | 41 |
| 03 | 4991 | X | 4705 | -0- | -286 | -0- | 497<br>55 | 1<br>9 | 4153 | 2 | N | 50 | 6 | 8 | | | 85 |
| 04 | 4800 | X | 4356 | -0- | -444 | -0- | 480<br>61 | 1<br>9 | 3815 | 2 | N | 55 | 13 | 8 | | | 127 |
| 05 | 4960 | X | 4349 | -0- | -611 | -0- | 501<br>45 | 1<br>9 | 3803 | 2 | N | 41 | 3 | 8 | | | 165 |
| 06 | 4560 | X | 3434 | -0- | -1126 | -0- | 378<br>28 | 1<br>9 | 3028 | 2 | N | 25 | 5 | 8 | | | 185 |
| 07 | 4712 | X | 4008 | -0- | -704 | -0- | 381<br>70 | 1<br>9 | 3557 | 2 | N | 64 | 181 | 1 | 1 | 8 | 67 |
| 08 | 4712 | X | 4439 | -0- | -273 | -0- | 373<br>53 | 1<br>9 | 4013 | 2 | N | 48 | 6 | 8 | | | 109 |
| 09 | 4550 | X | 4550 | -0- | -0- | -0- | 361<br>40 | 1<br>9 | 4149 | 2 | N | 36 | 5 | 8 | | | 140 |
| 10 | 4340 | X | 4335 | -0- | -5 | -0- | 323<br>90 | 1<br>9 | 3922 | 2 | N | 82 | 185 | 1 | 5 | 8 | 32 |
| 11 | 4290 | X | 3842 | -0- | -448 | -0- | 373<br>74 | 1<br>9 | 3395 | 2 | N | 67 | 7 | 8 | | | 92 |
| 12 | 4712 | X | 4197 | -0- | -515 | -0- | 377<br>36 | 1<br>9 | 3784 | 2 | N | 33 | 5 | 8 | | | 120 |

TOTAL GAS PROD: 50,688 TOTAL CONDENSATE PROD: 665

PILOT WELL #: 7 RRCID -> 246963 COMPL. DATE 03/07/2009 TOTAL DEPTH 11331 PERF. 9570 - 9744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 68 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 87 |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 78 | 2 | 2 | 9 | N | 2 | | | | | 89 |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 108 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 90 |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 83 | 2 | 4 | 9 | N | 4 | | | | | 94 |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | 94 |
| 06 | 120 | N | 71 | -0- | -49 | -0- | 71 | 2 | | | N | -0- | | | | | 94 |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 94 |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | 94 |
| 09 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 94 |
| 10 | 93 | N | 38 | -0- | -55 | -0- | 38 | 2 | | | N | -0- | | | | | 94 |
| 11 | 60 | N | 24 | -0- | -36 | -0- | 24 | 2 | | | N | -0- | | | | | 94 |
| 12 | 93 | N | 42 | -0- | -51 | -0- | 42 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 835 TOTAL CONDENSATE PROD: 9

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T. J. WELL #: 8H RRCID -> 251490 COMPL. DATE 03/14/2008 TOTAL DEPTH 9746 PERF.10504 - 12848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4892 | -0- | -409 | -0- | 4866 | 2 | 26 | 9 | Y | 24 | 81 | 1 | | | 14 |
| 02 | 4788 | X | 4351 | -0- | -437 | -0- | 4323 | 2 | 28 | 9 | Y | 25 | 1 | 8 | | | 38 |
| 03 | 5301 | X | 4948 | -0- | -353 | -0- | 4915 | 2 | 33 | 9 | Y | 30 | | | | | 68 |
| 04 | 5100 | X | 4680 | -0- | -420 | -0- | 4632 | 2 | 48 | 9 | Y | 44 | 60 | 1 | 34 | 7 | 15 |
| | | | | | | | | | | | | | 3 | 8 | | | |
| 05 | 4921 | X | 4921 | -0- | -0- | -0- | 4881 | 2 | 40 | 9 | Y | 36 | 1 | 8 | | | 50 |
| 06 | 4800 | X | 4556 | -0- | -244 | -0- | 4548 | 2 | 8 | 9 | Y | 7 | 30 | 1 | 1 | 8 | 26 |
| 07 | 4960 | X | 4840 | -0- | -120 | -0- | 4800 | 2 | 40 | 9 | Y | 36 | | | | | 62 |
| 08 | 4960 | X | 4643 | -0- | -317 | -0- | 4642 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 62 |
| 09 | 4770 | X | 4614 | -0- | -156 | -0- | 4560 | 2 | 54 | 9 | Y | 49 | 89 | 1 | 1 | 8 | 21 |
| 10 | 4929 | X | 4482 | -0- | -447 | -0- | 4482 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 4680 | X | 4431 | -0- | -249 | -0- | 4352 | 2 | 79 | 9 | Y | 72 | 1 | 8 | | | 92 |
| 12 | 4836 | X | 4496 | -0- | -340 | -0- | 4488 | 2 | 8 | 9 | Y | 7 | 47 | 1 | 2 | 8 | 50 |

TOTAL GAS PROD: 55,854 TOTAL CONDENSATE PROD: 331

TAYLOR, T. J. WELL #: 16H RRCID -> 252549 COMPL. DATE 01/13/2009 TOTAL DEPTH 9723 PERF.10226 - 11899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 3549 | -0- | -1535 | -0- | 3520 | 2 | 29 | 9 | N | 26 | 3 | 8 | | | 141 |
| 02 | 4536 | X | 2596 | -0- | -1940 | -0- | 2574 | 2 | 22 | 9 | N | 20 | 85 | 1 | 1 | 8 | 75 |
| 03 | 4154 | X | 667 | -0- | -3487 | -0- | 665 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| 04 | 4020 | X | -0- | -0- | -4020 | -0- | | | | | N | -0- | 27 | 7 | | | 50 |
| 05 | 3968 | X | -0- | -0- | -3968 | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 3420 | X | -0- | -0- | -3420 | -0- | | | | | N | 30 | | | | | 80 |
| 07 | 4038 | X | 4038 | -0- | -0- | -0- | 162 | 1 | 3875 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2074 | X | 2074 | -0- | -0- | -0- | 117 | 1 | 1957 | 2 | N | -0- | | | | | 80 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 3900 | X | -0- | -0- | -3900 | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 4030 | X | 118 | -0- | -3912 | -0- | 118 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 13,042 TOTAL CONDENSATE PROD: 79

PILOT WELL #: 9H RRCID -> 252778 COMPL. DATE 06/01/2009 TOTAL DEPTH 12206 PERF. 9980 - 12125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9455 | X | 8375 | -0- | -1080 | -0- | 558 | 1 | 7747 | 2 | N | 64 | 17 | 8 | | | 181 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 8540 | X | 6178 | -0- | -2362 | -0- | 504 | 1 | 5519 | 2 | N | 141 | 181 | 1 | 21 | 8 | 120 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 03 | 9021 | X | 7737 | -0- | -1284 | -0- | 558 | 1 | 7132 | 2 | N | 43 | 16 | 8 | | | 147 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 8730 | X | 8291 | -0- | -439 | -0- | 540 | 1 | 7631 | 2 | N | 109 | 183 | 1 | 33 | 8 | 40 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 05 | 9021 | X | 7973 | -0- | -1048 | -0- | 558 | 1 | 7371 | 2 | N | 40 | 11 | 8 | | | 69 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 8100 | X | 7939 | -0- | -161 | -0- | 540 | 1 | 7332 | 2 | N | 61 | 16 | 8 | | | 114 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 8556 | X | 7195 | -0- | -1361 | -0- | 540 | 1 | 6497 | 2 | N | 144 | 174 | 1 | 10 | 8 | 74 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 08 | 8556 | X | 7953 | -0- | -603 | -0- | 540 | 1 | 7362 | 2 | N | 46 | 14 | 8 | | | 106 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 8280 | X | 7734 | -0- | -546 | -0- | 540 | 1 | 7097 | 2 | N | 88 | 135 | 1 | 13 | 8 | 46 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 8215 | X | 8197 | -0- | -18 | -0- | 558 | 1 | 7566 | 2 | N | 66 | 16 | 8 | | | 96 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 7950 | X | 7723 | -0- | -227 | -0- | 540 | 1 | 7111 | 2 | N | 65 | 15 | 8 | | | 146 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 7998 | X | 6813 | -0- | -1185 | -0- | 474 | 1 | 6263 | 2 | N | 69 | 14 | 8 | | | 201 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,108 TOTAL CONDENSATE PROD: 936

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
IVORY ACQ. WELL #: 2 RRCID -> 252953 COMPL. DATE 09/19/2009 TOTAL DEPTH 11012 PERF. 9398 - 9472

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GANT ESTATE WELL #: 3 RRCID -> 253202 COMPL. DATE 09/19/2009 TOTAL DEPTH 11650 PERF. 9892 - 10130

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PILOT WELL #: 8H RRCID -> 255414 COMPL. DATE 05/14/2010 TOTAL DEPTH 9646 PERF. 9865 - 12330

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18693 X | 15702 | -0- | -2991 | -0- | 558 | 1 | 15019 | 2 | Y | 114 | 17 | 8 | | | | | 164 |
| | | | | | | 125 | 9 | | | | | | | | | | | |
| 02 | 16884 X | 14517 | -0- | -2367 | -0- | 504 | 1 | 13855 | 2 | Y | 144 | 178 | 1 | 16 | 8 | | | 114 |
| | | | | | | 158 | 9 | | | | | | | | | | | |
| 03 | 17856 X | 15736 | -0- | -2120 | -0- | 558 | 1 | 14965 | 2 | Y | 194 | 179 | 1 | 12 | 8 | | | 117 |
| | | | | | | 213 | 9 | | | | | | | | | | | |
| 04 | 16800 X | 14851 | -0- | -1949 | -0- | 540 | 1 | 14069 | 2 | Y | 220 | 178 | 1 | 28 | 8 | | | 131 |
| | | | | | | 242 | 9 | | | | | | | | | | | |
| 05 | 16399 X | 15349 | -0- | -1050 | -0- | 558 | 1 | 14672 | 2 | Y | 108 | 175 | 1 | 7 | 8 | | | 57 |
| | | | | | | 119 | 9 | | | | | | | | | | | |
| 06 | 15540 X | 15398 | -0- | -142 | -0- | 540 | 1 | 14722 | 2 | Y | 124 | 16 | 8 | | | | | 165 |
| | | | | | | 136 | 9 | | | | | | | | | | | |
| 07 | 16058 X | 15728 | -0- | -330 | -0- | 558 | 1 | 15036 | 2 | Y | 122 | 180 | 1 | 8 | 8 | | | 99 |
| | | | | | | 134 | 9 | | | | | | | | | | | |
| 08 | 15748 X | 15323 | -0- | -425 | -0- | 558 | 1 | 14682 | 2 | Y | 75 | 10 | 8 | | | | | 164 |
| | | | | | | 83 | 9 | | | | | | | | | | | |
| 09 | 15390 X | 15077 | -0- | -313 | -0- | 540 | 1 | 14407 | 2 | Y | 118 | 174 | 1 | 8 | 8 | | | 100 |
| | | | | | | 130 | 9 | | | | | | | | | | | |
| 10 | 15903 X | 14673 | -0- | -1230 | -0- | 558 | 1 | 13997 | 2 | Y | 107 | 11 | 8 | | | | | 196 |
| | | | | | | 118 | 9 | | | | | | | | | | | |
| 11 | 15390 X | 14762 | -0- | -628 | -0- | 540 | 1 | 14065 | 2 | Y | 143 | 175 | 1 | 10 | 8 | | | 154 |
| | | | | | | 157 | 9 | | | | | | | | | | | |
| 12 | 15717 X | 14918 | -0- | -799 | -0- | 557 | 1 | 14264 | 2 | Y | 88 | 184 | 1 | 8 | 8 | | | 50 |
| | | | | | | 97 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 182,034 TOTAL CONDENSATE PROD: 1,557

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WOOD WELL #: 5H RRCID -> 260256 COMPL. DATE 09/14/2010 TOTAL DEPTH 9707 PERF. 9970 - 13255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14260 | X | 13073 | -0- | -1187 | -0- | 834 | 1 | 12197 | 2 | Y | 38 | | | | | 77 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 12880 | X | 12321 | -0- | -559 | -0- | 767 | 1 | 11429 | 2 | Y | 114 | | | | | 191 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 03 | 13826 | X | 12849 | -0- | -977 | -0- | 837 | 1 | 11900 | 2 | Y | 102 | 180 | 1 | | | 113 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 04 | 13320 | X | 12923 | -0- | -397 | -0- | 803 | 1 | 11991 | 2 | Y | 117 | 182 | 1 | | | 48 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 05 | 13764 | X | 13373 | -0- | -391 | -0- | 896 | 1 | 12407 | 2 | Y | 64 | | | | | 112 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 13200 | X | 12239 | -0- | -961 | -0- | 890 | 1 | 11231 | 2 | Y | 107 | 174 | 1 | | | 45 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 07 | 13640 | X | 12688 | -0- | -952 | -0- | 927 | 1 | 11692 | 2 | Y | 63 | 1 | 8 | | | 107 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 13361 | X | 12556 | -0- | -805 | -0- | 955 | 1 | 11505 | 2 | Y | 87 | 133 | 1 | | | 61 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 12930 | X | 11922 | -0- | -1008 | -0- | 906 | 1 | 10958 | 2 | Y | 53 | | | | | 114 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 13361 | X | 12778 | -0- | -583 | -0- | 896 | 1 | 11809 | 2 | Y | 66 | | | | | 180 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 12270 | X | 11528 | -0- | -742 | -0- | 819 | 1 | 10546 | 2 | Y | 148 | 283 | 1 | | | 45 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 12679 | X | 9373 | -0- | -3306 | -0- | 642 | 1 | 8696 | 2 | Y | 32 | | | | | 77 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 147,623 TOTAL CONDENSATE PROD: 991

MOORE WELL #: 4H RRCID -> 261573 COMPL. DATE 03/18/2011 TOTAL DEPTH 10035 PERF. 9990 - 14043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28520 | X | 27605 | -0- | -915 | -0- | 66 | 1 | 27338 | 2 | N | 183 | 182 | 1 | 7 | 8 | 219 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 02 | 25452 | X | 24505 | -0- | -947 | -0- | 24370 | 2 | 135 | 9 | N | 123 | 182 | 1 | 11 | 8 | 149 |
| 03 | 28768 | X | 26223 | -0- | -2545 | -0- | 25993 | 2 | 230 | 9 | N | 209 | 192 | 1 | 6 | 8 | 160 |
| 04 | 27840 | X | 25267 | -0- | -2573 | -0- | 24966 | 2 | 301 | 9 | N | 274 | 178 | 1 | 14 | 8 | 242 |
| 05 | 28768 | X | 25746 | -0- | -3022 | -0- | 25373 | 2 | 373 | 9 | N | 339 | 355 | 1 | 3 | 8 | 223 |
| 06 | 26700 | X | 24693 | -0- | -2007 | -0- | 24317 | 2 | 376 | 9 | N | 342 | 175 | 1 | 8 | 8 | 382 |
| 07 | 27125 | X | 24881 | -0- | -2244 | -0- | 24551 | 2 | 330 | 9 | N | 300 | 556 | 1 | 4 | 8 | 122 |
| 08 | 26226 | X | 24229 | -0- | -1997 | -0- | 23967 | 2 | 262 | 9 | N | 238 | 177 | 1 | 8 | 8 | 175 |
| 09 | 25260 | X | 22906 | -0- | -2354 | -0- | 22689 | 2 | 217 | 9 | N | 197 | 176 | 1 | 7 | 8 | 189 |
| 10 | 25761 | X | 23259 | -0- | -2502 | -0- | 23055 | 2 | 204 | 9 | N | 185 | 183 | 1 | 9 | 8 | 182 |
| 11 | 24690 | X | 22257 | -0- | -2433 | -0- | 22027 | 2 | 230 | 9 | N | 209 | 177 | 1 | 7 | 8 | 207 |
| 12 | 24893 | X | 22788 | -0- | -2105 | -0- | 22308 | 2 | 480 | 9 | N | 436 | 541 | 1 | 10 | 8 | 92 |

TOTAL GAS PROD: 294,359 TOTAL CONDENSATE PROD: 3,035

SAMSON LONE STAR, LLC 744737
HARRIS TRUST WELL #: 1 RRCID -> 206040 COMPL. DATE 09/07/2004 TOTAL DEPTH 10200 PERF. 8620 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1618 | N | 1618 | -0- | -0- | -0- | 172 | 1 | 1446 | 2 | Y | -0- | | | | | 15 |
| 02 | 1484 | N | 1367 | -0- | -117 | -0- | 140 | 1 | 1227 | 2 | Y | -0- | | | | | 15 |
| 03 | 1226 | N | 1226 | -0- | -0- | -0- | 190 | 1 | 1036 | 2 | Y | -0- | | | | | 15 |
| 04 | 1560 | N | 810 | -0- | -750 | -0- | 144 | 1 | 666 | 2 | Y | -0- | | | | | 15 |
| 05 | 1519 | N | 330 | -0- | -1189 | -0- | 60 | 1 | 270 | 2 | Y | -0- | | | | | 15 |
| 06 | 1200 | N | 548 | -0- | -652 | -0- | 144 | 1 | 404 | 2 | Y | -0- | | | | | 15 |
| 07 | 837 | N | 250 | -0- | -587 | -0- | 50 | 1 | 200 | 2 | Y | -0- | | | | | 15 |
| 08 | T. A. | | 330 | -0- | 330 | 330 | 56 | 1 | 274 | 2 | Y | -0- | | | | | 15 |
| 09 | T. A. | | 409 | -0- | 409 | 739 | 73 | 1 | 336 | 2 | Y | -0- | | | | | 15 |
| 10 | T. A. | | 288 | -0- | 288 | 1027 | 55 | 1 | 233 | 2 | Y | -0- | | | | | 15 |
| 11 | 1320 | X | 293 | -0- | -1027 | -0- | 57 | 1 | 236 | 2 | Y | -0- | | | | | 15 |
| *12 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 7,793 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS, E.H. ESTATE GAS UNIT WELL #: 1 RRCID -> 211036 COMPL. DATE 01/24/2005 TOTAL DEPTH 10200 PERF. 9737 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 75 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 75 |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 75 |
| 04 | 60 | N | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | 75 |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 75 |
| 06 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 75 |
| 07 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 75 |
| 08 | 93 | N | 40 | -0- | -53 | -0- | 40 | 2 | | | N | -0- | | | | | 75 |
| 09 | 120 | N | 96 | -0- | -24 | -0- | 96 | 2 | | | N | -0- | | | | | 75 |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 75 |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 75 |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 1,205 TOTAL CONDENSATE PROD: -0-

TSRHCC WELL #: 1 RRCID -> 219052 COMPL. DATE 01/21/2006 TOTAL DEPTH 10200 PERF. 9690 - 10020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 27 | | | | | 72 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 55 | 1 | | | 18 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 18 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 404 TOTAL CONDENSATE PROD: 28

HARRIS TRUST WELL #: 2 RRCID -> 238762 COMPL. DATE 05/19/2008 TOTAL DEPTH 12265 PERF. 8672 - 11247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
TSRHCC WELL #: 2H RRCID -> 272644 COMPL. DATE 05/02/2014 TOTAL DEPTH 10037 PERF.10468 - 15573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153729 | X | 93264 | -0- | -60465 | -0- | 209<br>2280 | 1<br>9 | 90775 | 2 | N | 2073 | 1986 | 1 | | | 372 |
| 02 | 106708 | X | 77815 | -0- | -28893 | -0- | 111<br>1718 | 1<br>9 | 75986 | 2 | N | 1562 | 1646 | 1 | | | 288 |
| 03 | 118141 | X | 79800 | -0- | -38341 | -0- | 78264 | 2 | 1536 | 9 | N | 1396 | 1444 | 1 | | | 240 |
| 04 | 105780 | X | 71734 | -0- | -34046 | -0- | 56<br>1515 | 1<br>9 | 70163 | 2 | N | 1377 | 1360 | 1 | | | 257 |
| 05 | 102610 | X | 69124 | -0- | -33486 | -0- | 35<br>1379 | 1<br>9 | 67710 | 2 | N | 1254 | 1259 | 1 | | | 252 |
| 06 | 90270 | X | 62759 | -0- | -27511 | -0- | 61552 | 2 | 1207 | 9 | N | 1097 | 892 | 1 | | | 457 |
| 07 | 86149 | X | 60604 | -0- | -25545 | -0- | 59481 | 2 | 1123 | 9 | N | 1021 | 1241 | 1 | | | 237 |
| 08 | 79794 | X | 56957 | -0- | -22837 | -0- | 55855 | 2 | 1102 | 9 | N | 1002 | 1059 | 1 | | | 180 |
| 09 | 71730 | X | 52108 | -0- | -19622 | -0- | 51078 | 2 | 1030 | 9 | N | 936 | 914 | 1 | | | 202 |
| 10 | 69130 | X | 51149 | -0- | -17981 | -0- | 50114 | 2 | 1035 | 9 | N | 941 | 896 | 1 | | | 247 |
| 11 | 62760 | X | 46964 | -0- | -15796 | -0- | 46044 | 2 | 920 | 9 | N | 836 | 880 | 1 | | | 203 |
| 12 | 60605 | X | 45367 | -0- | -15238 | -0- | 44465 | 2 | 902 | 9 | N | 820 | 910 | 1 | | | 113 |

TOTAL GAS PROD: 767,645 TOTAL CONDENSATE PROD: 14,315

VALENCE OPERATING COMPANY 881167
SNIDER, ALICE GAS UNIT WELL #: 1 RRCID -> 089884 COMPL. DATE 03/01/2001 TOTAL DEPTH 10000 PERF. 6508 - 9868

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 417 | -0- | -48 | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,401 TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 2 RRCID -> 183016 COMPL. DATE 03/12/2001 TOTAL DEPTH 10160 PERF. 6538 - 9994

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 410 | -0- | -458 | -0- | 408 | 2 | 2 | 9 | Y | 2 | | | | | 49 |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 457 | 2 | 6 | 9 | Y | 5 | 45 | 1 | | | 9 |
| 03 | 589 | N | 475 | -0- | -114 | -0- | 465 | 2 | 10 | 9 | Y | 9 | | | | | 18 |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 679 | 2 | 24 | 9 | Y | 22 | | | | | 40 |
| 05 | 969 | N | 969 | -0- | -0- | -0- | 924 | 2 | 45 | 9 | Y | 41 | 32 | 1 | | | 49 |
| 06 | 566 | N | 566 | -0- | -0- | -0- | 554 | 2 | 12 | 9 | Y | 11 | | | | | 60 |
| 07 | 682 | N | 476 | -0- | -206 | -0- | 470 | 2 | 6 | 9 | Y | 5 | | | | | 65 |
| 08 | 682 | N | 648 | -0- | -34 | -0- | 637 | 2 | 11 | 9 | Y | 10 | 58 | 1 | | | 17 |
| 09 | 585 | N | 585 | -0- | -0- | -0- | 575 | 2 | 10 | 9 | Y | 9 | | | | | 26 |
| 10 | 833 | N | 833 | -0- | -0- | -0- | 824 | 2 | 9 | 9 | Y | 8 | | | | | 34 |
| 11 | 906 | N | 906 | -0- | -0- | -0- | 892 | 2 | 14 | 9 | Y | 13 | 33 | 1 | | | 14 |
| *12 | 760 | N | 760 | -0- | -0- | -0- | 749 | 2 | 11 | 9 | Y | 10 | | | | | 24 |

TOTAL GAS PROD: 7,794 TOTAL CONDENSATE PROD: 145

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 4 RRCID -> 183022 COMPL. DATE 06/04/2001 TOTAL DEPTH 10166 PERF. 6558 - 10029

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 199 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 215 | N | 215 | -0- | -0- | -0- | 213 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 258 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 04 | 180 | N | 136 | -0- | -44 | -0- | 133 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 05 | 248 | N | 101 | -0- | -147 | -0- | 98 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 5 |
| 06 | 240 | N | 233 | -0- | -7 | -0- | 230 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 07 | 417 | N | 417 | -0- | -0- | -0- | 414 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 08 | 389 | N | 389 | -0- | -0- | -0- | 383 | 2 | 6 | 9 | Y | 5 | 10 | 1 | | | 6 |
| 09 | 374 | N | 374 | -0- | -0- | -0- | 370 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 10 | 403 | N | 278 | -0- | -125 | -0- | 276 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 11 | 419 | N | 419 | -0- | -0- | -0- | 413 | 2 | 6 | 9 | Y | 5 | 12 | 1 | | | 5 |
| 12 | 372 | N | 308 | -0- | -64 | -0- | 305 | 2 | 3 | 9 | Y | 3 | | | | | 8 |

TOTAL GAS PROD: 3,332 TOTAL CONDENSATE PROD: 38

SNIDER, ALICE GAS UNIT WELL #: 3 RRCID -> 183034 COMPL. DATE N/A TOTAL DEPTH 10145 PERF. 6540 - 10004

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 8 RRCID -> 186710 COMPL. DATE 11/05/2001 TOTAL DEPTH 10165 PERF. 6540 - 10010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 312 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 7 RRCID -> 187834 COMPL. DATE 12/24/2001 TOTAL DEPTH 10138 PERF. 6520 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 193 | -0- | -458 | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 212 | -0- | -208 | -0- | 212 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 295 | -0- | -15 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 300 | N | 186 | -0- | -114 | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 288 | -0- | -208 | -0- | 288 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 216 | -0- | -187 | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 234 | -0- | -45 | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 180 | -0- | -30 | -0- | 180 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 197 | -0- | -113 | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,215 TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 5 RRCID -> 188152 COMPL. DATE 12/03/2001 TOTAL DEPTH 10150 PERF. 6526 - 10007

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 57 | -0- | -67 | -0- | 54 | 2 | 3 | 9 | Y | 3 | | | | | 67 |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 106 | 2 | 11 | 9 | Y | 10 | 62 | 1 | | | 15 |
| 03 | 93 | N | 52 | -0- | -41 | -0- | 44 | 2 | 8 | 9 | Y | 7 | | | | | 22 |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 47 | 2 | 14 | 9 | Y | 13 | | | | | 35 |
| 05 | 124 | N | 45 | -0- | -79 | -0- | 32 | 2 | 13 | 9 | Y | 12 | 28 | 1 | | | 19 |
| 06 | 60 | N | 40 | -0- | -20 | -0- | 33 | 2 | 7 | 9 | Y | 6 | | | | | 25 |
| 07 | 309 | N | 309 | -0- | -0- | -0- | 281 | 2 | 28 | 9 | Y | 25 | | | | | 50 |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 107 | 2 | 17 | 9 | Y | 15 | 45 | 1 | | | 20 |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 387 | 2 | 55 | 9 | Y | 50 | | | | | 70 |
| 10 | 310 | N | 113 | -0- | -197 | -0- | 103 | 2 | 10 | 9 | Y | 9 | | | | | 79 |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 93 | 2 | 13 | 9 | Y | 12 | 75 | 1 | | | 16 |
| 12 | 465 | N | 193 | -0- | -272 | -0- | 171 | 2 | 22 | 9 | Y | 20 | | | | | 36 |

TOTAL GAS PROD: 1,659 TOTAL CONDENSATE PROD: 182

SNIDER, ALICE GAS UNIT WELL #: 9 RRCID -> 189449 COMPL. DATE N/A TOTAL DEPTH 10130 PERF. 6542 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 6 RRCID -> 190322 COMPL. DATE 12/12/2001 TOTAL DEPTH 10117 PERF. 6546 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1000 | N | 1000 | -0- | -0- | -0- | 968 | 2 | 32 | 9 | Y | 29 | | | | | 57 |
| 02 | 1047 | N | 1047 | -0- | -0- | -0- | 980 | 2 | 67 | 9 | Y | 61 | 53 | 1 | 3 | 8 | 62 |
| 03 | 699 | N | 699 | -0- | -0- | -0- | 625 | 2 | 74 | 9 | Y | 67 | | | | | 129 |
| 04 | 930 | N | 49 | -0- | -881 | -0- | 41 | 2 | 8 | 9 | Y | 7 | | | | | 136 |
| 05 | 961 | N | 47 | -0- | -914 | -0- | 37 | 2 | 10 | 9 | Y | 9 | 108 | 1 | | | 37 |
| 06 | 690 | N | 240 | -0- | -450 | -0- | 215 | 2 | 25 | 9 | Y | 23 | 1 | 8 | | | 59 |
| 07 | 216 | N | 216 | -0- | -0- | -0- | 203 | 2 | 13 | 9 | Y | 12 | | | | | 71 |
| 08 | 300 | N | 300 | -0- | -0- | -0- | 274 | 2 | 26 | 9 | Y | 24 | 63 | 1 | | | 32 |
| 09 | 269 | N | 269 | -0- | -0- | -0- | 246 | 2 | 23 | 9 | Y | 21 | | | | | 53 |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 232 | 2 | 15 | 9 | Y | 14 | | | | | 67 |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 312 | 2 | 28 | 9 | Y | 25 | 65 | 1 | | | 27 |
| 12 | 279 | N | 272 | -0- | -7 | -0- | 251 | 2 | 21 | 9 | Y | 19 | | | | | 46 |

TOTAL GAS PROD: 4,726 TOTAL CONDENSATE PROD: 311

HARRIS, JAMES "B" WELL #: 2 RRCID -> 191041 COMPL. DATE 07/02/2002 TOTAL DEPTH 10148 PERF. 6497 - 9993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3021 | -0- | -1908 | -0- | 3021 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4228 | X | 2548 | -0- | -1680 | -0- | 2548 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4681 | X | 2690 | -0- | -1991 | -0- | 2690 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3570 | X | 3003 | -0- | -567 | -0- | 3003 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3689 | X | 3071 | -0- | -618 | -0- | 3071 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3601 | X | 3601 | -0- | -0- | -0- | 3601 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3779 | X | 3779 | -0- | -0- | -0- | 3779 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4224 | X | 4224 | -0- | -0- | -0- | 4224 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4229 | X | 4229 | -0- | -0- | -0- | 4229 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4276 | X | 4276 | -0- | -0- | -0- | 4276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3753 | X | 3753 | -0- | -0- | -0- | 3753 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3635 | X | 3635 | -0- | -0- | -0- | 3635 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,830 TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 11 RRCID -> 195090 COMPL. DATE 07/28/2003 TOTAL DEPTH 10187 PERF. 6530 - 9977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 222 | -0- | -491 | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 165 | -0- | -199 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 96 | -0- | -121 | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 154 | -0- | -56 | -0- | 154 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 102 | -0- | -84 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,257 TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
KINGSTREE RANCH GAS UNIT "C" WELL #: 1 RRCID -> 206023 COMPL. DATE 04/08/2004 TOTAL DEPTH 10210 PERF. 9750 - 10000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |

WORKED OVER ANOTHER ZONE.. 12/03/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCOWAN WELL #: 1 RRCID -> 247570 COMPL. DATE 01/06/2009 TOTAL DEPTH 12140 PERF. 8616 - 10028

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETEET WELL #: 1 RRCID -> 250489 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 9840 - 9986

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
FOX WELL #: 1 RRCID -> 251755 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 9840 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINGSTREE RANCH GAS UNIT 'C' WELL #: 2H RRCID -> 274179 COMPL. DATE 01/17/2015 TOTAL DEPTH 10018 PERF. 10126 - 15319

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93279 | X | 59187 | -0- | -34092 | -0- | 58634 | 2 | 553 | 9 | Y | 503 | 486 | 1 | | | 134 |
| 02 | 84252 | X | 45017 | -0- | -39235 | -0- | 44510 | 2 | 507 | 9 | Y | 461 | 459 | 1 | | | 136 |
| 03 | 93279 | X | 52690 | -0- | -40589 | -0- | 52149 | 2 | 541 | 9 | Y | 492 | 508 | 1 | | | 120 |
| 04 | 73050 | X | 46140 | -0- | -26910 | -0- | 45703 | 2 | 437 | 9 | Y | 397 | 363 | 1 | 2 | 8 | 152 |
| 05 | 59179 | X | 41406 | -0- | -17773 | -0- | 41116 | 2 | 290 | 9 | Y | 264 | 324 | 1 | | | 92 |
| 06 | 57270 | X | 37884 | -0- | -19386 | -0- | 37529 | 2 | 355 | 9 | Y | 323 | 275 | 1 | | | 140 |
| 07 | 52700 | X | 39128 | -0- | -13572 | -0- | 38822 | 2 | 306 | 9 | Y | 278 | 293 | 1 | | | 125 |
| 08 | 36698 | X | 36698 | -0- | -0- | -0- | 36405 | 2 | 293 | 9 | Y | 266 | 305 | 1 | | | 86 |
| 09 | 34691 | X | 34691 | -0- | -0- | -0- | 34397 | 2 | 294 | 9 | Y | 267 | 258 | 1 | | | 95 |
| 10 | 41416 | X | 31322 | -0- | -10094 | -0- | 31024 | 2 | 298 | 9 | Y | 271 | 216 | 1 | | | 150 |
| 11 | 37890 | X | 24919 | -0- | -12971 | -0- | 24599 | 2 | 320 | 9 | Y | 291 | 297 | 1 | | | 144 |
| 12 | 39122 | X | 26703 | -0- | -12419 | -0- | 26358 | 2 | 345 | 9 | Y | 314 | 297 | 1 | | | 161 |

TOTAL GAS PROD: 475,785 TOTAL CONDENSATE PROD: 4,127

KINGSTREE RANCH GAS UNIT 'C' WELL #: 4H RRCID -> 274259 COMPL. DATE 12/16/2014 TOTAL DEPTH 9918 PERF. 10373 - 11931

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40455 | X | 26314 | -0- | -14141 | -0- | 26028 | 2 | 286 | 9 | Y | 260 | 251 | 1 | | | 16 |
| 02 | 32144 | X | 15802 | -0- | -16342 | -0- | 15614 | 2 | 188 | 9 | Y | 171 | 170 | 1 | | | 17 |
| 03 | 35588 | X | 18360 | -0- | -17228 | -0- | 18136 | 2 | 224 | 9 | Y | 204 | 210 | 1 | | | 11 |
| 04 | 25470 | X | 18389 | -0- | -7081 | -0- | 18195 | 2 | 194 | 9 | Y | 176 | 160 | 1 | 2 | 8 | 25 |
| 05 | 26319 | X | 19431 | -0- | -6888 | -0- | 19287 | 2 | 144 | 9 | Y | 131 | 153 | 1 | | | 3 |
| 06 | 25470 | X | 19506 | -0- | -5964 | -0- | 19341 | 2 | 165 | 9 | Y | 150 | 127 | 1 | | | 26 |
| 07 | 19003 | X | 18192 | -0- | -811 | -0- | 18028 | 2 | 164 | 9 | Y | 149 | 157 | 1 | | | 18 |
| 08 | 16331 | X | 16331 | -0- | -0- | -0- | 16178 | 2 | 153 | 9 | Y | 139 | 156 | 1 | | | 1 |
| 09 | 15535 | X | 15535 | -0- | -0- | -0- | 15379 | 2 | 156 | 9 | Y | 142 | 138 | 1 | | | 5 |
| 10 | 20150 | X | 11568 | -0- | -8582 | -0- | 11444 | 2 | 124 | 9 | Y | 113 | 89 | 1 | 1 | 8 | 28 |
| 11 | 19500 | X | 10757 | -0- | -8743 | -0- | 10622 | 2 | 135 | 9 | Y | 123 | 125 | 1 | | | 26 |
| 12 | 18197 | X | 10161 | -0- | -8036 | -0- | 10026 | 2 | 135 | 9 | Y | 123 | 116 | 1 | | | 33 |

TOTAL GAS PROD: 200,346 TOTAL CONDENSATE PROD: 1,881

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
KINGSTREE RANCH GAS UNIT 'C' WELL #: 3H RRCID -> 274260 COMPL. DATE 02/28/2015 TOTAL DEPTH 9979 PERF.10089 - 14852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93093 | X | 87890 | -0- | -5203 | -0- | 86948 | 2 | 942 | 9 | Y | 856 | 830 | 1 | | | 32 |
| 02 | 64746 | X | 64746 | -0- | -0- | -0- | 64040 | 2 | 706 | 9 | Y | 642 | 638 | 1 | | | 36 |
| 03 | 93093 | X | 63188 | -0- | -29905 | -0- | 62525 | 2 | 663 | 9 | Y | 603 | 624 | 1 | | | 15 |
| 04 | 90090 | X | 59422 | -0- | -30668 | -0- | 58803 | 2 | 619 | 9 | Y | 563 | 517 | 1 | 2 | 8 | 59 |
| 05 | 93093 | X | 54161 | -0- | -38932 | -0- | 53665 | 2 | 496 | 9 | Y | 451 | 509 | 1 | | | 1 |
| 06 | 85050 | X | 53666 | -0- | -31384 | -0- | 53091 | 2 | 575 | 9 | Y | 523 | 444 | 1 | | | 80 |
| 07 | 71672 | X | 50662 | -0- | -21010 | -0- | 50103 | 2 | 559 | 9 | Y | 508 | 536 | 1 | | | 52 |
| 08 | 47716 | X | 47716 | -0- | -0- | -0- | 47191 | 2 | 525 | 9 | Y | 477 | 528 | 1 | | | 1 |
| 09 | 41664 | X | 41664 | -0- | -0- | -0- | 41209 | 2 | 455 | 9 | Y | 414 | 400 | 1 | | | 15 |
| 10 | 55459 | X | 44417 | -0- | -11042 | -0- | 43926 | 2 | 491 | 9 | Y | 446 | 354 | 1 | | | 107 |
| 11 | 53670 | X | 45895 | -0- | -7775 | -0- | 45475 | 2 | 420 | 9 | Y | 382 | 389 | 1 | | | 100 |
| 12 | 50654 | X | 43593 | -0- | -7061 | -0- | 43166 | 2 | 427 | 9 | Y | 388 | 366 | 1 | 1 | 8 | 121 |

TOTAL GAS PROD: 657,020 TOTAL CONDENSATE PROD: 6,253

SHOULTS WELL #: 1H RRCID -> 275732 COMPL. DATE 07/14/2015 TOTAL DEPTH 10284 PERF.10730 - 17835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | 26093 | -0- | 26093 | 26093 | 26047 | 2 | 46 | 9 | N | 42 | | | | | 42 |
| 02 | 80134 | X | 54041 | -0- | -26093 | -0- | 53943 | 2 | 98 | 9 | N | 89 | | | | | 131 |
| 03 | 94441 | X | 94441 | -0- | -0- | -0- | 94277 | 2 | 164 | 9 | N | 149 | 177 | 1 | | | 103 |
| 04 | 111061 | X | 111061 | -0- | -0- | -0- | 110910 | 2 | 151 | 9 | N | 137 | 170 | 1 | | | 70 |
| 05 | 93891 | X | 93891 | -0- | -0- | -0- | 93755 | 2 | 136 | 9 | N | 124 | | | | | 194 |
| 06 | 69636 | X | 69636 | -0- | -0- | -0- | 69524 | 2 | 112 | 9 | N | 102 | 186 | 1 | 3 | 8 | 107 |
| 07 | 65001 | X | 65001 | -0- | -0- | -0- | 64889 | 2 | 112 | 9 | N | 102 | | | | | 209 |
| 08 | 63643 | X | 57569 | -0- | -6074 | -0- | 57444 | 2 | 125 | 9 | Y | 114 | 81 | 1 | | | 242 |
| 09 | 61590 | X | 56817 | -0- | -4773 | -0- | 56591 | 2 | 226 | 9 | Y | 205 | 245 | 1 | | | 202 |
| 10 | 63643 | X | 53695 | -0- | -9948 | -0- | 53507 | 2 | 188 | 9 | Y | 171 | 149 | 1 | | | 224 |
| 11 | 61590 | X | 46451 | -0- | -15139 | -0- | 46323 | 2 | 128 | 9 | Y | 116 | 127 | 1 | | | 213 |
| 12 | 63643 | X | 46999 | -0- | -16644 | -0- | 46823 | 2 | 176 | 9 | Y | 160 | 48 | 1 | | | 325 |

TOTAL GAS PROD: 775,695 TOTAL CONDENSATE PROD: 1,511

MARTIN WELL #: 1H RRCID -> 276496 COMPL. DATE 07/10/2015 TOTAL DEPTH 10074 PERF.10464 - 17385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 6662 | -0- | 6662 | 6662 | 6604 | 2 | 58 | 9 | N | 53 | | | | | 53 |
| 02 | 40771 | X | 34109 | -0- | -6662 | -0- | 33931 | 2 | 178 | 9 | N | 162 | | | | | 215 |
| 03 | 98118 | X | 98118 | -0- | -0- | -0- | 97699 | 2 | 419 | 9 | N | 381 | 529 | 1 | | | 67 |
| 04 | 110322 | X | 110322 | -0- | -0- | -0- | 109725 | 2 | 597 | 9 | N | 543 | 561 | 1 | | | 49 |
| 05 | 95584 | X | 95584 | -0- | -0- | -0- | 95112 | 2 | 472 | 9 | N | 429 | 362 | 1 | | | 116 |
| 06 | 79104 | X | 79104 | -0- | -0- | -0- | 78803 | 2 | 301 | 9 | N | 274 | 187 | 1 | | | 203 |
| 07 | 73609 | X | 73609 | -0- | -0- | -0- | 73333 | 2 | 276 | 9 | N | 251 | 372 | 1 | | | 82 |
| 08 | 78110 | X | 78110 | -0- | -0- | -0- | 77864 | 2 | 246 | 9 | Y | 224 | 160 | 1 | | | 146 |
| 09 | 72541 | X | 72541 | -0- | -0- | -0- | 72248 | 2 | 293 | 9 | Y | 266 | 314 | 1 | | | 98 |
| 10 | 69041 | X | 69041 | -0- | -0- | -0- | 68799 | 2 | 242 | 9 | Y | 220 | 192 | 1 | | | 126 |
| 11 | 63051 | X | 63051 | -0- | -0- | -0- | 62863 | 2 | 188 | 9 | Y | 171 | 170 | 1 | | | 127 |
| *12 | 62656 | X | 62656 | -0- | -0- | -0- | 62424 | 2 | 232 | 9 | Y | 211 | 63 | 1 | | | 275 |

TOTAL GAS PROD: 842,907 TOTAL CONDENSATE PROD: 3,185

PELZ WELL #: 1H RRCID -> 277411 COMPL. DATE 08/07/2015 TOTAL DEPTH 10128 PERF.10414 - 17575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | 42468 | -0- | 42468 | 42468 | 42261 | 2 | 207 | 9 | Y | 188 | 134 | 1 | | | 54 |
| 09 | 128917 | X | 86449 | -0- | -42468 | -0- | 86097 | 2 | 352 | 9 | Y | 320 | 374 | 1 | | | -0- |
| 10 | 89063 | X | 83338 | -0- | -5725 | -0- | 83045 | 2 | 293 | 9 | Y | 266 | 231 | 1 | | | 35 |
| 11 | 86190 | X | 60931 | -0- | -25259 | -0- | 60639 | 2 | 292 | 9 | Y | 265 | 264 | 1 | | | 36 |
| 12 | 89063 | X | 70372 | -0- | -18691 | -0- | 70108 | 2 | 264 | 9 | Y | 240 | 72 | 1 | | | 204 |

TOTAL GAS PROD: 343,558 TOTAL CONDENSATE PROD: 1,279

WOODLAWN (NUGENT) 98563 249 NON-ASSOCIATED ONE WELL CNTY: HARRISON
RICHEY, RAY MANAGEMENT CO., INC. 709694
ROGERS WELL #: 1 RRCID -> 111587 COMPL. DATE 05/31/1984 TOTAL DEPTH 6604 PERF. 5684 - 5690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT) 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY 040798
DAVIS GAS UNIT -A- 1 WELL #: 1 RRCID -> 017019 COMPL. DATE 01/25/1950 TOTAL DEPTH 6600 PERF. 6404 - 6592

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8745 | X | 8745 | -0- | -0- | -0- | 961 | 1 | 6460 | 3 | Y | 1204 | 877 | 0 | 311 | 1 | 45 |
| | | | | | | | 1324 | 9 | | | | | | | | | |
| 02 | 6804 | X | 5921 | -0- | -883 | -0- | 599 | 1 | 4304 | 3 | Y | 925 | 704 | 0 | 239 | 1 | 27 |
| | | | | | | | 1018 | 9 | | | | | | | | | |
| 03 | 7533 | X | 7118 | -0- | -415 | -0- | 112 | 1 | 5894 | 3 | Y | 1011 | 782 | 0 | 236 | 1 | 20 |
| | | | | | | | 1112 | 9 | | | | | | | | | |
| 04 | 7951 | X | 7951 | -0- | -0- | -0- | 871 | 1 | 6138 | 3 | Y | 856 | 578 | 0 | 279 | 1 | 8 |
| | | | | | | | 942 | 9 | | | | | 11 | 5 | | | |
| 05 | 7607 | X | 7607 | -0- | -0- | -0- | 413 | 1 | 6295 | 3 | Y | 817 | 804 | 1 | | | 21 |
| | | | | | | | 899 | 9 | | | | | | | | | |
| 06 | 7290 | X | 7049 | -0- | -241 | -0- | 800 | 1 | 5417 | 3 | Y | 756 | 759 | 1 | | | 18 |
| | | | | | | | 832 | 9 | | | | | | | | | |
| 07 | 8251 | X | 8251 | -0- | -0- | -0- | 1020 | 1 | 6391 | 3 | Y | 764 | 779 | 1 | | | 3 |
| | | | | | | | 840 | 9 | | | | | | | | | |
| 08 | 8018 | X | 8018 | -0- | -0- | -0- | 943 | 1 | 6325 | 3 | Y | 682 | 679 | 1 | | | 6 |
| | | | | | | | 750 | 9 | | | | | | | | | |
| *09 | 8338 | X | 8338 | -0- | -0- | -0- | 984 | 1 | 6607 | 3 | Y | 679 | 678 | 1 | | | 7 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 10 | 8174 | X | 8174 | -0- | -0- | -0- | 976 | 1 | 6496 | 3 | Y | 638 | 645 | 1 | | | -0- |
| | | | | | | | 702 | 9 | | | | | | | | | |
| *11 | 7889 | X | 7889 | -0- | -0- | -0- | 997 | 1 | 6192 | 3 | Y | 636 | 636 | 1 | | | -0- |
| | | | | | | | 700 | 9 | | | | | | | | | |
| 12 | 7533 | X | 7236 | -0- | -297 | -0- | 847 | 1 | 5473 | 3 | Y | 833 | 833 | 1 | | | -0- |
| | | | | | | | 916 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,297 TOTAL CONDENSATE PROD: 9,801

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FINDLEY GAS UNIT B WELL #: 1 RRCID -> 017023 COMPL. DATE 05/26/1950 TOTAL DEPTH 6580 PERF. 6384 - 6451

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4121 | -0- | | -498 | -0- | 66 | 1 | 3924 | 3 | Y | 119 | 87 | 0 | 31 | 1 | 4 |
| | | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 4340 | X | 3981 | -0- | | -359 | -0- | 67 | 1 | 3812 | 3 | Y | 93 | 70 | 0 | 24 | 1 | 3 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4933 | -0- | | -151 | -0- | 89 | 1 | 4734 | 3 | Y | 100 | 78 | 0 | 23 | 1 | 2 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 04 | 4920 | X | 4608 | -0- | | -312 | -0- | 85 | 1 | 4429 | 3 | Y | 85 | 57 | 0 | 28 | 1 | 1 |
| | | | | | | | | 94 | 9 | | | | | 1 | 5 | | | |
| 05 | 5084 | X | 2749 | -0- | | -2335 | -0- | 51 | 1 | 2609 | 3 | Y | 81 | 80 | 1 | | | 2 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 06 | 4710 | X | 1164 | -0- | | -3546 | -0- | 294 | 1 | 809 | 3 | Y | 55 | 56 | 1 | | | 1 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 5372 | X | 5372 | -0- | | -0- | -0- | 764 | 1 | 4524 | 3 | Y | 76 | 77 | 1 | | | -0- |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 6194 | X | 6194 | -0- | | -0- | -0- | 959 | 1 | 5160 | 3 | Y | 68 | 67 | 1 | | | 1 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| *09 | 5384 | X | 5384 | -0- | | -0- | -0- | 836 | 1 | 4474 | 3 | Y | 67 | 67 | 1 | | | 1 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 5674 | X | 5674 | -0- | | -0- | -0- | 963 | 1 | 4642 | 3 | Y | 63 | 64 | 1 | | | -0- |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| *11 | 5678 | X | 5678 | -0- | | -0- | -0- | 902 | 1 | 4702 | 3 | Y | 67 | 67 | 1 | | | -0- |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| *12 | 5106 | X | 5106 | -0- | | -0- | -0- | 776 | 1 | 4220 | 3 | Y | 100 | 100 | 1 | | | -0- |
| | | | | | | | | 110 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,964 TOTAL CONDENSATE PROD: 974

JONES GAS UNIT WELL #: 6 U RRCID -> 159636 COMPL. DATE 09/11/1997 TOTAL DEPTH 10070 PERF. 6436 - 6444

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| *09 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| *11 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITTON GAS UNIT WELL #: 3 RRCID -> 164910 COMPL. DATE 05/16/1997 TOTAL DEPTH 7100 PERF. 6462 - 6538

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEWIS "B" GAS UNIT WELL #: 6 U RRCID -> 174526 COMPL. DATE 05/08/1998 TOTAL DEPTH 10040 PERF. 6391 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES GAS UNIT WELL #: 8 U RRCID -> 174527 COMPL. DATE 05/19/1998 TOTAL DEPTH 10070 PERF. 6534 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE, PEGGY R. GAS UNIT WELL #: 1 RRCID -> 189514 COMPL. DATE 05/21/2002 TOTAL DEPTH 10002 PERF. 6472 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6727 | X | 1055 | -0- | -5672 | -0- | 13<br>239 | 1<br>9 | 803 | 3 | Y | 217 | 158<br> | 0<br> | 56<br> | 1<br> | 8 |
| 02 | 4060 | X | 2724 | -0- | -1336 | -0- | 152<br>184 | 1<br>9 | 2388 | 3 | Y | 167 | 127<br> | 0<br> | 43<br> | 1<br> | 5 |
| 03 | 3820 | X | 3820 | -0- | -0- | -0- | 218<br>201 | 1<br>9 | 3401 | 3 | Y | 183 | 141<br> | 0<br> | 43<br> | 1<br> | 4 |
| 04 | 2384 | X | 2384 | -0- | -0- | -0- | 203<br>168 | 1<br>9 | 2013 | 3 | Y | 153 | 104<br>2 | 0<br>5 | 50<br> | 1<br> | 1 |
| 05 | 3719 | X | 3719 | -0- | -0- | -0- | 335<br>163 | 1<br>9 | 3221 | 3 | Y | 148 | 145<br> | 1<br> | | | 4 |
| 06 | 3745 | X | 3745 | -0- | -0- | -0- | 230<br>150 | 1<br>9 | 3365 | 3 | Y | 136 | 137<br> | 1<br> | | | 3 |
| 07 | 3782 | X | 3349 | -0- | -433 | -0- | 233<br>153 | 1<br>9 | 2963 | 3 | Y | 139 | 141<br> | 1<br> | | | 1 |
| 08 | 3813 | X | 619 | -0- | -3194 | -0- | 34<br>135 | 1<br>9 | 450 | 3 | Y | 123 | 123<br> | 1<br> | | | 1 |
| *09 | 3750 | X | 3322 | -0- | -428 | -0- | 167<br>134 | 1<br>9 | 3021 | 3 | Y | 122 | 122<br> | 1<br> | | | 1 |
| 10 | 3875 | X | 2717 | -0- | -1158 | -0- | 58<br>202 | 1<br>9 | 2457 | 3 | Y | 184 | 170<br> | 1<br> | | | 15 |
| *11 | 3750 | X | 3177 | -0- | -573 | -0- | 233<br>198 | 1<br>9 | 2746 | 3 | Y | 180 | 180<br> | 1<br> | | | 15 |
| 12 | 3441 | X | 3006 | -0- | -435 | -0- | 248<br>272 | 1<br>9 | 2486 | 3 | Y | 247 | 232<br> | 1<br> | | | 30 |

TOTAL GAS PROD: 33,637 TOTAL CONDENSATE PROD: 1,999

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIGHLAND CLUB LAKE GAS UNIT WELL #: 1 RRCID -> 189519 COMPL. DATE 06/16/2001 TOTAL DEPTH 7200 PERF. 6370 - 6523

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1125 | N | 1125 | -0- | -0- | -0- | 367 | 1 | 691 | 3 | Y | 61 | 43 | 0 | 16 | 1 | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 805 | N | 805 | -0- | -0- | -0- | 328 | 1 | 426 | 3 | Y | 46 | 35 | 0 | 12 | 1 | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 1924 | N | 1924 | -0- | -0- | -0- | 308 | 1 | 1560 | 3 | Y | 51 | 39 | 0 | 12 | 1 | 1 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 2687 | N | 2687 | -0- | -0- | -0- | 370 | 1 | 2270 | 3 | Y | 43 | 29 | 0 | 14 | 1 | -0- |
| | | | | | | | 47 | 9 | | | | | 1 | 5 | | | |
| 05 | 2548 | N | 2548 | -0- | -0- | -0- | 380 | 1 | 2123 | 3 | Y | 41 | 40 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 2508 | N | 2508 | -0- | -0- | -0- | 369 | 1 | 2097 | 3 | Y | 38 | 38 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 2681 | N | 2681 | -0- | -0- | -0- | 395 | 1 | 2244 | 3 | Y | 38 | 39 | 1 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2651 | N | 2651 | -0- | -0- | -0- | 382 | 1 | 2232 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *09 | 2614 | N | 2614 | -0- | -0- | -0- | 380 | 1 | 2197 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 2666 | N | 1402 | -0- | -1264 | -0- | 205 | 1 | 1162 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *11 | 2580 | N | 1103 | -0- | -1477 | -0- | 146 | 1 | 922 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2666 | N | 2379 | -0- | -287 | -0- | 353 | 1 | 1975 | 3 | Y | 46 | 46 | 1 | | | -0- |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,427 TOTAL CONDENSATE PROD: 496

HARRIS, JAMES H. GAS UNIT "B" WELL #: 1 RRCID -> 189582 COMPL. DATE 04/26/2002 TOTAL DEPTH 10004 PERF. 6410 - 6595

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2326 | N | 2326 | -0- | -0- | -0- | 38 | 1 | 2280 | 3 | Y | 7 | 5 | 0 | 2 | 1 | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | T. A. | | 2384 | -0- | 2384 | 2384 | 41 | 1 | 2337 | 3 | Y | 5 | 4 | 0 | 1 | 1 | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | T. A. | | 1887 | -0- | 1887 | 4271 | 157 | 1 | 1724 | 3 | Y | 5 | 4 | 0 | 1 | 1 | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | T. A. | | 990 | -0- | 990 | 5261 | 306 | 1 | 680 | 3 | Y | 4 | 3 | 0 | 1 | 1 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 5563 | X | 302 | -0- | -5261 | -0- | 278 | 1 | 20 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 619 | X | 619 | -0- | -0- | -0- | 334 | 1 | 281 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 806 | N | 657 | -0- | -149 | -0- | 285 | 1 | 368 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | T. A. | | 414 | -0- | 414 | 414 | 217 | 1 | 193 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | T. A. | | 320 | -0- | 320 | 734 | 73 | 1 | 243 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | T. A. | | 238 | -0- | 238 | 972 | 5 | 1 | 227 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | T. A. | | 425 | -0- | 425 | 1397 | 10 | 1 | 396 | 3 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | T. A. | | 132 | -0- | 132 | 1529 | 3 | 1 | 103 | 3 | Y | 24 | 22 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,694 TOTAL CONDENSATE PROD: 87

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT WELL #: 6 RRCID -> 190824 COMPL. DATE 07/30/2002 TOTAL DEPTH 10000 PERF. 6481 - 9795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1037 | N | 1037 | -0- | -0- | -0- | 16 | 1 | 992 | 3 | Y | 26 | 19 | 0 | 7 | 1 | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1251 | N | 1251 | -0- | -0- | -0- | 21 | 1 | 1207 | 3 | Y | 21 | 16 | 0 | 5 | 1 | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 744 | N | 293 | -0- | -451 | -0- | 5 | 1 | 264 | 3 | Y | 22 | 18 | 0 | 5 | 1 | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 720 | N | 566 | -0- | -154 | -0- | 10 | 1 | 535 | 3 | Y | 19 | 13 | 0 | 6 | 1 | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 744 | N | 705 | -0- | -39 | -0- | 13 | 1 | 672 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 17 | 1 | 929 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 678 | N | 678 | -0- | -0- | -0- | 658 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 08 | 713 | N | 584 | -0- | -129 | -0- | 17 | 1 | 550 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 865 | N | 865 | -0- | -0- | -0- | 20 | 1 | 828 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 836 | N | 836 | -0- | -0- | -0- | 26 | 1 | 785 | 3 | Y | 23 | 21 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 649 | N | 649 | -0- | -0- | -0- | 30 | 1 | 589 | 3 | Y | 27 | 27 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 1017 | N | 1017 | -0- | -0- | -0- | 24 | 1 | 950 | 3 | Y | 39 | 36 | 1 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,446 TOTAL CONDENSATE PROD: 260

MCGEE GAS UNIT "B" WELL #: 3 RRCID -> 190981 COMPL. DATE 06/26/2002 TOTAL DEPTH 10120 PERF. 6701 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2350 | N | 2350 | -0- | -0- | -0- | 36 | 1 | 2130 | 3 | Y | 167 | 122 | 0 | 43 | 1 | 6 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 2154 | N | 2154 | -0- | -0- | -0- | 34 | 1 | 1978 | 3 | Y | 129 | 98 | 0 | 33 | 1 | 4 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 03 | 2901 | N | 2901 | -0- | -0- | -0- | 51 | 1 | 2695 | 3 | Y | 141 | 109 | 0 | 33 | 1 | 3 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3017 | -0- | 17 | 17 | 54 | 1 | 2832 | 3 | Y | 119 | 80 | 0 | 39 | 1 | 1 |
| | | | | | | | 131 | 9 | | | | | 2 | 5 | | | |
| 05 | 2354 | N | 2337 | -0- | -17 | -0- | 43 | 1 | 2169 | 3 | Y | 114 | 112 | 1 | | | 3 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 06 | 2832 | N | 2832 | -0- | -0- | -0- | 51 | 1 | 2667 | 3 | Y | 104 | 105 | 1 | | | 2 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 07 | 3785 | X | 3785 | -0- | -0- | -0- | 3668 | 3 | 117 | 9 | Y | 106 | 108 | 1 | | | -0- |
| 08 | 4548 | X | 4548 | -0- | -0- | -0- | 137 | 1 | 4306 | 3 | Y | 95 | 94 | 1 | | | 1 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *09 | 1965 | X | 1965 | -0- | -0- | -0- | 237 | 1 | 1625 | 3 | Y | 94 | 94 | 1 | | | 1 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 10 | 1674 | X | 764 | -0- | -910 | -0- | 36 | 1 | 581 | 3 | Y | 134 | 124 | 1 | | | 11 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| *11 | 1620 | X | 1467 | -0- | -153 | -0- | 261 | 1 | 997 | 3 | Y | 190 | 185 | 1 | | | 16 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| *12 | 2059 | X | 2059 | -0- | -0- | -0- | 391 | 1 | 1382 | 3 | Y | 260 | 245 | 1 | | | 31 |
| | | | | | | | 286 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,179 TOTAL CONDENSATE PROD: 1,653

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT WELL #: 7 RRCID -> 191627 COMPL. DATE 09/19/2002 TOTAL DEPTH 9980 PERF. 9762 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 5 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 9 | 1 | 467 | 3 | Y | -0- | | | | | -0- |
| 05 | 543 | N | 543 | -0- | -0- | -0- | 10 | 1 | 533 | 3 | Y | -0- | | | | | -0- |
| 06 | 1272 | N | 1272 | -0- | -0- | -0- | 24 | 1 | 1248 | 3 | Y | -0- | | | | | -0- |
| 07 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1246 | N | 1246 | -0- | -0- | -0- | 38 | 1 | 1208 | 3 | Y | -0- | | | | | -0- |
| *09 | 635 | N | 635 | -0- | -0- | -0- | 15 | 1 | 620 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 1297 | N | 1297 | -0- | -0- | -0- | 30 | 1 | 1267 | 3 | Y | -0- | | | | | -0- |
| *12 | 1420 | N | 1420 | -0- | -0- | -0- | 35 | 1 | 1385 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,464 TOTAL CONDENSATE PROD: -0-

MCGEE GAS UNIT "B" WELL #: 6 RRCID -> 194757 COMPL. DATE 11/25/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1543 | N | 1543 | -0- | -0- | -0- | 24<br>65 | 1<br>9 | 1454 | 3 | Y | 59 | 43<br>15 | 0<br>1 | 15 | 1 | 2 |
| 02 | 1624 | N | 1152 | -0- | -472 | -0- | 19<br>51 | 1<br>9 | 1082 | 3 | Y | 46 | 35<br>12 | 0<br>1 | 12 | 1 | 1 |
| 03 | 1488 | N | 1087 | -0- | -401 | -0- | 19<br>56 | 1<br>9 | 1012 | 3 | Y | 51 | 39 | 0 | 12 | 1 | 1 |
| 04 | 1470 | N | 912 | -0- | -558 | -0- | 16<br>47 | 1<br>9 | 849 | 3 | Y | 43 | 29<br>1 | 0<br>5 | 14 | 1 | -0- |
| 05 | 1271 | N | 706 | -0- | -565 | -0- | 13<br>45 | 1<br>9 | 648 | 3 | Y | 41 | 40 | 1 | | | 1 |
| 06 | 1562 | N | 1562 | -0- | -0- | -0- | 28<br>42 | 1<br>9 | 1492 | 3 | Y | 38 | 38 | 1 | | | 1 |
| 07 | 1309 | N | 1309 | -0- | -0- | -0- | 1267 | 3 | 42 | 9 | Y | 38 | 39 | 1 | | | -0- |
| 08 | 1189 | N | 1189 | -0- | -0- | -0- | 35<br>37 | 1<br>9 | 1117 | 3 | Y | 34 | 34 | 1 | | | -0- |
| *09 | 1812 | N | 1812 | -0- | -0- | -0- | 41<br>37 | 1<br>9 | 1734 | 3 | Y | 34 | 34 | 1 | | | -0- |
| 10 | 2088 | N | 2088 | -0- | -0- | -0- | 54<br>47 | 1<br>9 | 1987 | 3 | Y | 43 | 40 | 1 | | | 3 |
| *11 | 1501 | N | 1501 | -0- | -0- | -0- | 42<br>57 | 1<br>9 | 1402 | 3 | Y | 52 | 51 | 1 | | | 4 |
| *12 | 2481 | N | 2481 | -0- | -0- | -0- | 60<br>79 | 1<br>9 | 2342 | 3 | Y | 72 | 67 | 1 | | | 9 |

TOTAL GAS PROD: 17,342 TOTAL CONDENSATE PROD: 551

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
CLEMONS, TONY W. 160442
DAVIS, FRANK ESTATE UNIT #2 WELL #: 1 RRCID -> 017050 COMPL. DATE 09/04/2001 TOTAL DEPTH 6827 PERF. 6403 - 6588

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1699 | -0- | -130 | -0- | | 41 | 1 | 1472 | 3 | N | 169 | 189 | 1 | | | 57 |
| | | | | | | | | 186 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1526 | -0- | -154 | -0- | | 21 | 1 | 1336 | 3 | N | 154 | | | | | 211 |
| | | | | | | | | 169 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1746 | -0- | -21 | -0- | | 27 | 1 | 1507 | 3 | N | 193 | 185 | 1 | | | 219 |
| | | | | | | | | 212 | 9 | | | | | | | | | |
| 04 | 1716 | N | 1716 | -0- | -0- | -0- | | 26 | 1 | 1515 | 3 | N | 159 | 185 | 1 | | | 193 |
| | | | | | | | | 175 | 9 | | | | | | | | | |
| 05 | 1833 | N | 1833 | -0- | -0- | -0- | | 29 | 1 | 1620 | 3 | N | 167 | 180 | 1 | | | 180 |
| | | | | | | | | 184 | 9 | | | | | | | | | |
| 06 | 1763 | N | 1763 | -0- | -0- | -0- | | 29 | 1 | 1574 | 3 | N | 145 | 182 | 1 | | | 143 |
| | | | | | | | | 160 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1665 | -0- | -102 | -0- | | 25 | 1 | 1502 | 3 | N | 125 | 171 | 1 | | | 97 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1794 | -0- | -35 | -0- | | 28 | 1 | 1617 | 3 | N | 135 | 186 | 1 | | | 46 |
| | | | | | | | | 149 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1725 | -0- | -45 | -0- | | 30 | 1 | 1539 | 3 | N | 142 | | | | | 188 |
| | | | | | | | | 156 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1593 | -0- | -81 | -0- | | 28 | 1 | 1422 | 3 | N | 130 | 183 | 1 | | | 135 |
| | | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1598 | -0- | -142 | -0- | | 31 | 1 | 1400 | 3 | N | 152 | 184 | 1 | | | 103 |
| | | | | | | | | 167 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1531 | -0- | -267 | -0- | | 26 | 1 | 1334 | 3 | N | 155 | 183 | 1 | | | 75 |
| | | | | | | | | 171 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,189 TOTAL CONDENSATE PROD: 1,826

DURKEE GAS UNIT #1 WELL #: 1 RRCID -> 017052 COMPL. DATE 04/26/1996 TOTAL DEPTH 6566 PERF. 6460 - 6548

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1956 | -0- | -152 | -0- | | 39 | 1 | 1492 | 3 | N | 386 | 344 | 1 | | | 140 |
| | | | | | | | | 425 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1741 | -0- | -23 | -0- | | 22 | 1 | 1364 | 3 | N | 323 | 328 | 1 | | | 135 |
| | | | | | | | | 355 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1967 | -0- | -17 | -0- | | 28 | 1 | 1564 | 3 | N | 341 | 327 | 1 | | | 149 |
| | | | | | | | | 375 | 9 | | | | | | | | | |
| 04 | 1890 | N | 1875 | -0- | -15 | -0- | | 25 | 1 | 1467 | 3 | N | 348 | 336 | 1 | | | 161 |
| | | | | | | | | 383 | 9 | | | | | | | | | |
| 05 | 1922 | N | 1906 | -0- | -16 | -0- | | 28 | 1 | 1517 | 3 | N | 328 | 349 | 1 | | | 140 |
| | | | | | | | | 361 | 9 | | | | | | | | | |
| 06 | 1890 | N | 1818 | -0- | -72 | -0- | | 27 | 1 | 1490 | 3 | N | 274 | 329 | 1 | | | 85 |
| | | | | | | | | 301 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1737 | -0- | -216 | -0- | | 25 | 1 | 1452 | 3 | N | 236 | 167 | 1 | | | 154 |
| | | | | | | | | 260 | 9 | | | | | | | | | |
| 08 | 1938 | N | 1938 | -0- | -0- | -0- | | 28 | 1 | 1601 | 3 | N | 281 | 335 | 1 | | | 100 |
| | | | | | | | | 309 | 9 | | | | | | | | | |
| 09 | 1982 | N | 1982 | -0- | -0- | -0- | | 32 | 1 | 1619 | 3 | N | 301 | 331 | 1 | | | 70 |
| | | | | | | | | 331 | 9 | | | | | | | | | |
| 10 | 1923 | N | 1923 | -0- | -0- | -0- | | 31 | 1 | 1565 | 3 | N | 297 | 324 | 1 | | | 43 |
| | | | | | | | | 327 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1874 | -0- | -16 | -0- | | 33 | 1 | 1510 | 3 | N | 301 | 166 | 1 | | | 178 |
| | | | | | | | | 331 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1811 | -0- | -235 | -0- | | 21 | 1 | 1434 | 3 | N | 324 | 325 | 1 | | | 177 |
| | | | | | | | | 356 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,528 TOTAL CONDENSATE PROD: 3,740

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
CLEMONS, TONY W. //CONT.// 160442
DURKEE GAS UNIT #1 WELL #: 2 RRCID -> 227604 COMPL. DATE 02/02/2007 TOTAL DEPTH 6799 PERF. 6459 - 6556

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2288 | -0- | -192 | -0- | | 54 | 1 | 1847 | 3 | N | 352 | 191 | 1 | | | 211 |
| | | | | | | | | 387 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2206 | -0- | -34 | -0- | | 28 | 1 | 1790 | 3 | N | 353 | 387 | 1 | | | 177 |
| | | | | | | | | 388 | 9 | | | | | | | | | |
| 03 | 2544 | N | 2544 | -0- | -0- | -0- | | 37 | 1 | 2082 | 3 | N | 386 | 382 | 1 | | | 181 |
| | | | | | | | | 425 | 9 | | | | | | | | | |
| 04 | 2468 | N | 2468 | -0- | -0- | -0- | | 34 | 1 | 2025 | 3 | N | 372 | 383 | 1 | | | 170 |
| | | | | | | | | 409 | 9 | | | | | | | | | |
| 05 | 2508 | N | 2508 | -0- | -0- | -0- | | 37 | 1 | 2077 | 3 | N | 358 | 368 | 1 | | | 160 |
| | | | | | | | | 394 | 9 | | | | | | | | | |
| 06 | 2400 | N | 2238 | -0- | -162 | -0- | | 34 | 1 | 1865 | 3 | N | 308 | 365 | 1 | | | 103 |
| | | | | | | | | 339 | 9 | | | | | | | | | |
| 07 | 2480 | N | 2325 | -0- | -155 | -0- | | 33 | 1 | 1975 | 3 | N | 288 | 184 | 1 | | | 207 |
| | | | | | | | | 317 | 9 | | | | | | | | | |
| 08 | 2480 | N | 2478 | -0- | -2 | -0- | | 37 | 1 | 2070 | 3 | N | 337 | 378 | 1 | | | 166 |
| | | | | | | | | 371 | 9 | | | | | | | | | |
| 09 | 2341 | N | 2341 | -0- | -0- | -0- | | 44 | 1 | 1969 | 3 | N | 298 | 369 | 1 | | | 95 |
| | | | | | | | | 328 | 9 | | | | | | | | | |
| 10 | 2406 | N | 2406 | -0- | -0- | -0- | | 40 | 1 | 1999 | 3 | N | 334 | 369 | 1 | | | 60 |
| | | | | | | | | 367 | 9 | | | | | | | | | |
| 11 | 2400 | N | 2187 | -0- | -213 | -0- | | 39 | 1 | 1778 | 3 | N | 336 | 185 | 1 | | | 211 |
| | | | | | | | | 370 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2323 | -0- | -95 | -0- | | 36 | 1 | 1892 | 3 | N | 359 | 375 | 1 | | | 195 |
| | | | | | | | | 395 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,312 TOTAL CONDENSATE PROD: 4,081

DURKEE GAS UNIT #1 WELL #: 3 RRCID -> 270929 COMPL. DATE 12/09/2012 TOTAL DEPTH 10040 PERF. 6501 - 6546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3030 | X | 3030 | -0- | -0- | -0- | | 83 | 1 | 2932 | 3 | N | 14 | | | | | 104 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2472 | -0- | -104 | -0- | | 38 | 1 | 2428 | 3 | N | 5 | | | | | 109 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2430 | -0- | -205 | -0- | | 42 | 1 | 2363 | 3 | N | 23 | | | | | 132 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2534 | -0- | -226 | -0- | | 42 | 1 | 2482 | 3 | N | 9 | | | | | 141 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 2880 | X | 2880 | -0- | -0- | -0- | | 52 | 1 | 2827 | 3 | N | 1 | 119 | 1 | | | 23 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2515 | N | 2515 | -0- | -0- | -0- | | 45 | 1 | 2466 | 3 | N | 4 | | | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2604 | N | 1603 | -0- | -1001 | -0- | | 27 | 1 | 1568 | 3 | N | 7 | | | | | 34 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3713 | -0- | 613 | 613 | | 64 | 1 | 3647 | 3 | N | 2 | | | | | 36 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2542 | -0- | -458 | 155 | | 49 | 1 | 2483 | 3 | N | 9 | | | | | 45 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1827 | N | 1672 | -0- | -155 | -0- | | 33 | 1 | 1629 | 3 | N | 9 | | | | | 54 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3056 | X | 3056 | -0- | -0- | -0- | | 66 | 1 | 2990 | 3 | N | -0- | | | | | 54 |
| 12 | 2852 | X | 2705 | -0- | -147 | -0- | | 51 | 1 | 2654 | 3 | N | -0- | | | | | 54 |

TOTAL GAS PROD: 31,152 TOTAL CONDENSATE PROD: 83

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
CLEMONS, TONY W. //CONT.// 160442
FRANK DAVIS ESTATE GAS UNIT 2 WELL #: 2B RRCID -> 278342 COMPL. DATE 05/02/2015 TOTAL DEPTH 10010 PERF. 6348 - 6531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 1117 | -0- | 1117 | 1117 | 19 | 1 | 1023 | 3 | N | 68 | | | | | 68 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 0 | | 1745 | -0- | 1745 | 2862 | 27 | 1 | 1527 | 3 | N | 174 | 162 | 1 | | | 80 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 07 | 4562 | X | 1700 | -0- | -2862 | -0- | 25 | 1 | 1482 | 3 | N | 175 | 159 | 1 | | | 96 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 08 | 2081 | X | 2081 | -0- | -0- | -0- | 33 | 1 | 1849 | 3 | N | 181 | 160 | 1 | | | 117 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 09 | 2106 | X | 2106 | -0- | -0- | -0- | 37 | 1 | 1902 | 3 | N | 152 | 171 | 1 | | | 98 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 10 | 1796 | X | 1796 | -0- | -0- | -0- | 31 | 1 | 1546 | 3 | N | 199 | 163 | 1 | | | 134 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 11 | 1733 | X | 1733 | -0- | -0- | -0- | 32 | 1 | 1462 | 3 | N | 217 | 330 | 1 | | | 21 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| *12 | 2196 | N | 2196 | -0- | -0- | -0- | 36 | 1 | 1894 | 3 | N | 242 | 165 | 1 | | | 98 |
| | | | | | | | 266 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,474 TOTAL CONDENSATE PROD: 1,408

HARLETON OIL & GAS INC. 357165
FINDLEY GAS UNIT "A" WELL #: 4 RRCID -> 160179 COMPL. DATE 08/13/1996 TOTAL DEPTH 10032 PERF. 6510 - 6517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 1622 | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHALEY, PATRICIA POPE GAS UNIT WELL #: 2 RRCID -> 164567 COMPL. DATE 07/10/2003 TOTAL DEPTH 7100 PERF. 6468 - 6540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3421 | X | 3421 | -0- | -0- | -0- | 3419 | 3 | 2 | 9 | Y | 2 | | | | | 118 |
| 02 | 3220 | X | 3093 | -0- | -127 | -0- | 2970 | 3 | 123 | 9 | Y | 112 | 190 | 1 | | | 40 |
| 03 | 3472 | X | 3421 | -0- | -51 | -0- | 3373 | 3 | 48 | 9 | Y | 44 | | | | | 84 |
| 04 | 3405 | X | 3405 | -0- | -0- | -0- | 3296 | 3 | 109 | 9 | Y | 99 | 158 | 1 | | | 25 |
| 05 | 3410 | X | 3377 | -0- | -33 | -0- | 3377 | 3 | | | Y | -0- | | | | | 25 |
| 06 | 3300 | X | 3036 | -0- | -264 | -0- | 3036 | 3 | | | Y | -0- | | | | | 25 |
| 07 | 3534 | X | 3191 | -0- | -343 | -0- | 3184 | 3 | 7 | 9 | Y | 6 | | | | | 31 |
| 08 | 3410 | X | 3211 | -0- | -199 | -0- | 3202 | 3 | 9 | 9 | Y | 8 | | | | | 39 |
| 09 | 3300 | X | 3134 | -0- | -166 | -0- | 3126 | 3 | 8 | 9 | Y | 7 | | | | | 46 |
| 10 | 3379 | X | 3322 | -0- | -57 | -0- | 3313 | 3 | 9 | 9 | Y | 8 | | | | | 54 |
| 11 | 3329 | X | 3329 | -0- | -0- | -0- | 3298 | 3 | 31 | 9 | Y | 28 | | | | | 82 |
| *12 | 3459 | X | 3459 | -0- | -0- | -0- | 3346 | 3 | 113 | 9 | Y | 103 | 175 | 1 | | | 10 |

TOTAL GAS PROD: 39,399 TOTAL CONDENSATE PROD: 417

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
HARLETON OIL & GAS INC. //CONT.// 357165
SANDERS GAS UNIT WELL #: 3 RRCID -> 203787 COMPL. DATE 07/14/2004 TOTAL DEPTH 10020 PERF. 6396 - 6468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1334 | -0- | -30 | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1333 | -0- | -279 | -0- | 1333 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,386 TOTAL CONDENSATE PROD: -0-

NORTHEAST TEXAS PRODUCTION CO. 614425
DAVIS, GLADYS WELL #: 1 RRCID -> 017051 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. 6490 - 6558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 503 | -0- | -179 | -0- | 486 | 1 | 17 | 9 | N | 15 | | | | | 132 |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 869 | 1 | 14 | 9 | N | 13 | | | | | 145 |
| 03 | 773 | N | 773 | -0- | -0- | -0- | 763 | 1 | 10 | 9 | N | 9 | | | | | 154 |
| 04 | 597 | N | 597 | -0- | -0- | -0- | 593 | 1 | 4 | 9 | N | 4 | | | | | 158 |
| 05 | 682 | N | 438 | -0- | -244 | -0- | 425 | 1 | 13 | 9 | N | 12 | | | | | 170 |
| 06 | 660 | N | 553 | -0- | -107 | -0- | 544 | 1 | 9 | 9 | N | 8 | | | | | 178 |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 886 | 1 | 2 | 9 | N | 2 | | | | | 180 |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 706 | 1 | 3 | 9 | N | 3 | | | | | 183 |
| 09 | 540 | N | 366 | -0- | -174 | -0- | 359 | 1 | 7 | 9 | N | 6 | | | | | 189 |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 804 | 1 | 6 | 9 | N | 5 | | | | | 194 |
| *11 | 750 | N | 750 | -0- | -0- | -0- | 748 | 1 | 2 | 9 | N | 2 | 167 | 1 | | | 29 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

TOTAL GAS PROD: 7,270 TOTAL CONDENSATE PROD: 79

PEAK ENERGY CORPORATION 647135
HURD GAS UNIT WELL #: 1 RRCID -> 017029 COMPL. DATE 02/06/1951 TOTAL DEPTH N/A PERF. 6450 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 6 | -0- | -1 | -0- | 4 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 02 | 9 | N | 2 | -0- | -7 | -0- | 1 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- | -0- | 34 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 11 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 157 TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
PEAK ENERGY CORPORATION //CONT.// 647135
LEWIS GAS UNIT -B- WELL #: 1 RRCID -> 017036 COMPL. DATE 06/13/1951 TOTAL DEPTH N/A PERF. 6460 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1219 | -0- | -331 | -0- | 771 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 955 | -0- | -445 | -0- | 560 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 03 | 1488 | N | 991 | -0- | -497 | -0- | 433 | 1 | 558 | 2 | N | -0- | | | | | -0- |
| 04 | 1170 | N | 958 | -0- | -212 | -0- | 363 | 1 | 595 | 2 | N | -0- | | | | | -0- |
| 05 | 1228 | N | 1228 | -0- | -0- | -0- | 387 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 06 | 960 | N | 912 | -0- | -48 | -0- | 259 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 07 | 1228 | N | 1228 | -0- | -0- | -0- | 233 | 1 | 995 | 2 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1154 | -0- | -86 | -0- | 246 | 1 | 908 | 2 | N | -0- | | | | | -0- |
| 09 | 1106 | N | 1106 | -0- | -0- | -0- | 198 | 1 | 908 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1119 | -0- | -121 | -0- | 152 | 1 | 967 | 2 | N | -0- | | | | | -0- |
| 11 | 1184 | N | 1184 | -0- | -0- | -0- | 442 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| *12 | 1427 | N | 1427 | -0- | -0- | -0- | 495 | 1 | 932 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,481 TOTAL CONDENSATE PROD: -0-

TENISON OIL COMPANY 841409
BECKHAM, ALVIN WELL #: 1 RRCID -> 017058 COMPL. DATE 02/15/1954 TOTAL DEPTH 6745 PERF. 6327 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1951 | N | 1951 | -0- | -0- | -0- | 1951 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1663 | -0- | -197 | -0- | 1663 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1364 | -0- | -620 | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1361 | -0- | -529 | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1441 | -0- | -264 | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1550 | N | 1550 | -0- | -0- | -0- | 1550 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1550 | -0- | -0- | -0- | 1550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1367 | -0- | -43 | -0- | 1367 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1553 | -0- | -59 | -0- | 1553 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,990 TOTAL CONDENSATE PROD: -0-

THUNDERBIRD (TEXAS) RESOURCES LP 858348
SMITH GAS UNIT WELL #: 1 RRCID -> 017005 COMPL. DATE 02/17/1995 TOTAL DEPTH 6711 PERF. 6586 - 6601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
TIPCO OPERATING CO. 860800
BENDER, J. G. WELL #: 1 RRCID -> 017004 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 6298 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 480 | 1 | 22 | 9 | N | 20 | | | | | 88 |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 438 | 1 | 2 | 9 | N | 2 | | | | | 90 |
| 03 | 473 | N | 473 | -0- | -0- | -0- | 473 | 1 | | | N | -0- | | | | | 90 |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 516 | 1 | 2 | 9 | N | 2 | | | | | 92 |
| 05 | 553 | N | 553 | -0- | -0- | -0- | 529 | 1 | 24 | 9 | N | 22 | | | | | 114 |
| 06 | 512 | N | 512 | -0- | -0- | -0- | 510 | 1 | 2 | 9 | N | 2 | | | | | 116 |
| 07 | 533 | N | 533 | -0- | -0- | -0- | 531 | 1 | 2 | 9 | N | 2 | | | | | 118 |
| 08 | 558 | N | 539 | -0- | -19 | -0- | 537 | 1 | 2 | 9 | N | 2 | | | | | 120 |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 532 | 1 | 11 | 9 | N | 10 | | | | | 130 |
| 10 | 552 | N | 552 | -0- | -0- | -0- | 544 | 1 | 8 | 9 | N | 7 | | | | | 137 |
| *11 | 545 | N | 545 | -0- | -0- | -0- | 527 | 1 | 18 | 9 | N | 16 | | | | | 153 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |

TOTAL GAS PROD: 5,710 TOTAL CONDENSATE PROD: 85

WOODS, MILTON WELL #: 1 RRCID -> 017056 COMPL. DATE 04/07/1953 TOTAL DEPTH N/A PERF. 6483 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1973 | N | 1973 | -0- | -0- | -0- | 1914 | 1 | 59 | 9 | N | 54 | | | | | 234 |
| 02 | 1781 | N | 1781 | -0- | -0- | -0- | 1744 | 1 | 37 | 9 | N | 34 | 194 | 1 | | | 74 |
| 03 | 995 | N | 995 | -0- | -0- | -0- | 951 | 1 | 44 | 9 | N | 40 | | | | | 114 |
| 04 | 2217 | N | 2217 | -0- | -0- | -0- | 2130 | 1 | 87 | 9 | N | 79 | | | | | 193 |
| 05 | 2132 | N | 2132 | -0- | -0- | -0- | 2093 | 1 | 39 | 9 | N | 35 | | | | | 228 |
| 06 | 2144 | N | 2144 | -0- | -0- | -0- | 2093 | 1 | 51 | 9 | N | 46 | 189 | 1 | | | 85 |
| 07 | 2070 | N | 2070 | -0- | -0- | -0- | 2063 | 1 | 7 | 9 | N | 6 | | | | | 91 |
| 08 | 2263 | N | 2263 | -0- | -0- | -0- | 2204 | 1 | 59 | 9 | N | 54 | | | | | 145 |
| 09 | 2161 | N | 2161 | -0- | -0- | -0- | 2137 | 1 | 24 | 9 | N | 22 | | | | | 167 |
| 10 | 2159 | N | 2159 | -0- | -0- | -0- | 2135 | 1 | 24 | 9 | N | 22 | | | | | 189 |
| *11 | 1975 | N | 1975 | -0- | -0- | -0- | 1938 | 1 | 37 | 9 | N | 34 | 188 | 1 | | | 35 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 21,870 TOTAL CONDENSATE PROD: 426

WOODLAWN (PETTIT-PAGE) 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
POPE GAS UNIT WELL #: 3 U RRCID -> 109590 COMPL. DATE 04/01/2014 TOTAL DEPTH 7505 PERF. 6460 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEE GAS UNIT "A" WELL #: 3 U RRCID -> 111247 COMPL. DATE 05/03/1984 TOTAL DEPTH 7505 PERF. 6590 - 6602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE GAS UNIT WELL #: 6 RRCID -> 190825 COMPL. DATE 07/30/2002 TOTAL DEPTH 10000 PERF. 6569 - 6574

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE GAS UNIT "B" WELL #: 3 RRCID -> 190982 COMPL. DATE 06/26/2002 TOTAL DEPTH 10120 PERF. 6701 - 6788

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT WELL #: 7 RRCID -> 191628 COMPL. DATE 09/19/2002 TOTAL DEPTH 9980 PERF. 9762 - 9850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPMAN, J.G. GAS UNIT "B" WELL #: 7 U RRCID -> 194349 COMPL. DATE 04/24/2001 TOTAL DEPTH 10050 PERF. 6502 - 6520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE GAS UNIT "B" WELL #: 6 RRCID -> 194761 COMPL. DATE 12/04/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SLAUGHTER GAS UNIT "B" WELL #: 2 RRCID -> 245598 COMPL. DATE 12/14/2007 TOTAL DEPTH 10000 PERF. 6457 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 760 | X | 760 | -0- | -0- | -0- | 134<br>209 | 1<br>9 | 417 | 3 | Y | 190 | 134 | 0 | 49 | 1 | 7 |
| 02 | 2271 | N | 2271 | -0- | -0- | -0- | 325<br>249 | 1<br>9 | 1697 | 3 | Y | 226 | 168 | 0 | 58 | 1 | 7 |
| 03 | 2667 | N | 2667 | -0- | -0- | -0- | 350<br>272 | 1<br>9 | 2045 | 3 | Y | 247 | 191 | 0 | 58 | 1 | 5 |
| 04 | 3000 | N | 3050 | -0- | 50 | 50 | 363<br>230 | 1<br>9 | 2457 | 3 | Y | 209 | 141<br>3 | 0<br>5 | 68 | 1 | 2 |
| 05 | 2206 | N | 2156 | -0- | -50 | -0- | 342<br>219 | 1<br>9 | 1595 | 3 | Y | 199 | 196 | 1 | | | 5 |
| 06 | 2434 | N | 2434 | -0- | -0- | -0- | 340<br>202 | 1<br>9 | 1892 | 3 | Y | 184 | 185 | 1 | | | 4 |
| 07 | 2411 | X | 2411 | -0- | -0- | -0- | 358<br>206 | 1<br>9 | 1847 | 3 | Y | 187 | 190 | 1 | | | 1 |
| 08 | 3137 | X | 3137 | -0- | -0- | -0- | 363<br>184 | 1<br>9 | 2590 | 3 | Y | 167 | 166 | 1 | | | 2 |
| *09 | 3064 | X | 3064 | -0- | -0- | -0- | 362<br>182 | 1<br>9 | 2520 | 3 | Y | 165 | 165 | 1 | | | 2 |
| 10 | 2953 | X | 2953 | -0- | -0- | -0- | 352<br>171 | 1<br>9 | 2430 | 3 | Y | 155 | 157 | 1 | | | -0- |
| *11 | 2848 | X | 2848 | -0- | -0- | -0- | 344<br>171 | 1<br>9 | 2333 | 3 | Y | 155 | 155 | 1 | | | -0- |
| *12 | 2189 | X | 2189 | -0- | -0- | -0- | 357<br>11 | 1<br>9 | 1821 | 3 | Y | 10 | 10 | 1 | | | -0- |

TOTAL GAS PROD: 29,940 TOTAL CONDENSATE PROD: 2,094

BUFFCO PRODUCTION INC. 106406
MCELROY-CHATHAM GAS UNIT WELL #: 1 C RRCID -> 113772 COMPL. DATE 10/09/1984 TOTAL DEPTH 10150 PERF. 6525 - 6536

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 02 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 03 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 04 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 05 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 06 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 07 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 08 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 09 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 10 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 11 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |
| 12 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 58 |

PLUGGED AND ABANDONED_____ 09/02/2014 - PLUGGED 09/02/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMONS, TONY W. 160442
DAVIS, FRANK ESTATE G/U/ 2 WELL #: 1 RRCID -> 150937 COMPL. DATE 02/17/1994 TOTAL DEPTH 6827 PERF. 6524 - 6531

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 01 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 03 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 04 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 05 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 06 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 07 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 08 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 09 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CLEMONS, TONY W. //CONT.// 160442
DURKEE GAS UNIT #1 WELL #: 3 RRCID -> 237756 COMPL. DATE 01/03/2010 TOTAL DEPTH 10040 PERF. 6689 - 6703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 | 1 | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, FRANK ESTATE G/U/ 2 WELL #: 3 RRCID -> 250623 COMPL. DATE 06/03/2009 TOTAL DEPTH 6950 PERF. 6613 - 6617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 116 |
| 02 | T. A. | | 423 | -0- | 423 | 423 | 7 | 1 | 416 | 3 | N | -0- | | | | | 116 |
| 03 | T. A. | | -0- | -0- | -0- | 423 | | | | | N | -0- | | | | | 116 |
| 04 | 770 | | 347 | -0- | -423 | -0- | 6 | 1 | 341 | 3 | N | -0- | | | | | 116 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 09 | T. A. | | 199 | -0- | 199 | 199 | 4 | 1 | 195 | 3 | N | -0- | | | | | 116 |
| 10 | T. A. | | 134 | -0- | 134 | 333 | 3 | 1 | 131 | 3 | N | -0- | | | | | 116 |
| 11 | T. A. | | 178 | -0- | 178 | 511 | 4 | 1 | 174 | 3 | N | -0- | | | | | 116 |
| *12 | 720 | X | 209 | -0- | -511 | -0- | 4 | 1 | 205 | 3 | N | -0- | | | | | 116 |

TOTAL GAS PROD: 1,490 TOTAL CONDENSATE PROD: -0-

DURKEE GAS UNIT 1 WELL #: 4 RRCID -> 273353 COMPL. DATE 10/21/2013 TOTAL DEPTH 6950 PERF. 6753 - 6756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3738 | X | 3738 | -0- | -0- | -0- | 100 | 1 | 3638 | 3 | N | -0- | | | | | 79 |
| 02 | 3362 | X | 3362 | -0- | -0- | -0- | 47 | 1 | 3308 | 3 | N | 6 | | | | | 85 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3717 | X | 3717 | -0- | -0- | -0- | 64 | 1 | 3630 | 3 | N | 21 | | | | | 106 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 3584 | X | 3584 | -0- | -0- | -0- | 60 | 1 | 3514 | 3 | N | 9 | | | | | 115 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 3641 | X | 3641 | -0- | -0- | -0- | 64 | 1 | 3569 | 3 | N | 7 | | | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3529 | X | 3529 | -0- | -0- | -0- | 62 | 1 | 3454 | 3 | N | 12 | | | | | 134 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3573 | X | 3573 | -0- | -0- | -0- | 59 | 1 | 3499 | 3 | N | 14 | | | | | 148 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3565 | -0- | -0- | -0- | 62 | 1 | 3489 | 3 | N | 13 | | | | | 161 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3434 | X | 3434 | -0- | -0- | -0- | 66 | 1 | 3368 | 3 | N | -0- | | | | | 161 |
| 10 | 3483 | X | 3483 | -0- | -0- | -0- | 67 | 1 | 3408 | 3 | N | 7 | | | | | 168 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3342 | X | 3342 | -0- | -0- | -0- | 71 | 1 | 3253 | 3 | N | 16 | 165 | 1 | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 3375 | X | 3375 | -0- | -0- | -0- | 65 | 1 | 3303 | 3 | N | 6 | | | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,343 TOTAL CONDENSATE PROD: 111

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
TUTLE WELL #: 6 RRCID -> 273050 COMPL. DATE 03/05/2014 TOTAL DEPTH 10125 PERF. 6596 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | X | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | 13 | -0- | 13 | 13 | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | -0- |
| 08 | 13 | X | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

HARLETON OIL & GAS INC. 357165
WHALEY, PATRICIA POPE GAS UNIT WELL #: 2 RRCID -> 159350 COMPL. DATE 01/27/1996 TOTAL DEPTH 7100 PERF. 6596 - 6612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWELL OIL & GAS, INC. 406605
BENNETT WELL #: 2 RRCID -> 264391 COMPL. DATE 01/26/2012 TOTAL DEPTH 7104 PERF. 6478 - 6484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 433 | -0- | -4527 | -0- | 433 | 2 | | | N | -0- | | | | | 135 |
| 02 | 4424 | X | 111 | -0- | -4313 | -0- | 111 | 2 | | | N | -0- | | | | | 135 |
| 03 | 4309 | X | 92 | -0- | -4217 | -0- | 92 | 2 | | | N | -0- | | | | | 135 |
| 04 | 4170 | X | 18 | -0- | -4152 | -0- | 18 | 2 | | | N | -0- | | | | | 135 |
| 05 | 2601 | X | 2601 | -0- | -0- | -0- | 2587 | 2 | 14 | 9 | N | 13 | | | | | 148 |
| 06 | 4066 | X | 4066 | -0- | -0- | -0- | 3978 | 2 | 88 | 9 | N | 80 | 187 | 1 | | | 41 |
| 07 | 2433 | X | 2433 | -0- | -0- | -0- | 2418 | 2 | 15 | 9 | N | 14 | | | | | 55 |
| 08 | 2680 | X | 2680 | -0- | -0- | -0- | 2661 | 2 | 19 | 9 | N | 17 | | | | | 72 |
| 09 | 1650 | X | 1 | -0- | -1649 | -0- | 1 | 2 | | | N | -0- | | | | | 72 |
| 10 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 1650 | X | -0- | -0- | -1650 | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 12,435 TOTAL CONDENSATE PROD: 124

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO RESOURCES LLC 423831
MCELROY HEIRS WELL #: 1 RRCID -> 202206 COMPL. DATE 04/28/2004 TOTAL DEPTH 10050 PERF. 6453 - 6461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANDAR EXPLORATION, L. C. 429781
HARRIS "E" WELL #: 1 RRCID -> 083520 COMPL. DATE 08/28/2003 TOTAL DEPTH 7010 PERF. 6602 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | -0- | -0- | 120 | 2 | 18 | 9 | N | 16 | 91 | 1 | | | 27 |
| 02 | 140 | N | 90 | -0- | -50 | -0- | 72 | 2 | 18 | 9 | N | 16 | | | | | 43 |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 47 | 2 | 24 | 9 | N | 22 | | | | | 65 |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 157 | 2 | 30 | 9 | N | 27 | | | | | 92 |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 108 | 2 | 42 | 9 | N | 38 | | | | | 130 |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 106 | 2 | 36 | 9 | N | 33 | | | | | 163 |
| 07 | 186 | N | 160 | -0- | -26 | -0- | 138 | 2 | 22 | 9 | N | 20 | | | | | 183 |
| 08 | 155 | N | 127 | -0- | -28 | -0- | 101 | 2 | 26 | 9 | N | 24 | 187 | 1 | | | 20 |
| 09 | 76 | N | 76 | -0- | -0- | -0- | 57 | 2 | 19 | 9 | N | 17 | | | | | 37 |
| 10 | 155 | N | 115 | -0- | -40 | -0- | 73 | 2 | 42 | 9 | N | 38 | | | | | 75 |
| *11 | 125 | N | 125 | -0- | -0- | -0- | 100 | 2 | 25 | 9 | N | 23 | | | | | 98 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 98 |

TOTAL GAS PROD: 1,381 TOTAL CONDENSATE PROD: 274

MICHAELS WELL #: 1 RRCID -> 165404 COMPL. DATE 10/09/1997 TOTAL DEPTH 6800 PERF. 6601 - 6611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 319 | 2 | 8 | 9 | N | 7 | | | | | 70 |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 70 |
| 03 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | 70 |
| 04 | 330 | N | 301 | -0- | -29 | -0- | 284 | 2 | 17 | 9 | N | 15 | | | | | 85 |
| 05 | 526 | N | 526 | -0- | -0- | -0- | 520 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 06 | 295 | N | 295 | -0- | -0- | -0- | 293 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 07 | 310 | N | 280 | -0- | -30 | -0- | 280 | 2 | | | N | -0- | | | | | 92 |
| 08 | 527 | N | 307 | -0- | -220 | -0- | 295 | 2 | 12 | 9 | N | 11 | | | | | 103 |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 259 | 2 | 13 | 9 | N | 12 | | | | | 115 |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 329 | 2 | 6 | 9 | N | 5 | | | | | 120 |
| 11 | 300 | N | 120 | -0- | -180 | -0- | 117 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 123 |

TOTAL GAS PROD: 3,370 TOTAL CONDENSATE PROD: 60

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
JANDAR EXPLORATION, L. C. //CONT.// 429781
HARRIS "E" WELL #: 2 RRCID -> 201280 COMPL. DATE 10/02/2003 TOTAL DEPTH 6800 PERF. 6570 - 6584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2094 | -0- | -138 | -0- | 2057 | 2 | 37 | 9 | N | 34 | 86 | 1 | | | 120 |
| 02 | 2016 | X | 1935 | -0- | -81 | -0- | 1904 | 2 | 31 | 9 | N | 28 | | | | | 148 |
| 03 | 2139 | X | 2051 | -0- | -88 | -0- | 2025 | 2 | 26 | 9 | N | 24 | 159 | 1 | | | 13 |
| 04 | 2100 | X | 1679 | -0- | -421 | -0- | 1640 | 2 | 39 | 9 | N | 35 | | | | | 48 |
| 05 | 2170 | X | 1775 | -0- | -395 | -0- | 1750 | 2 | 25 | 9 | N | 23 | | | | | 71 |
| 06 | 2087 | X | 2087 | -0- | -0- | -0- | 2052 | 2 | 35 | 9 | N | 32 | | | | | 103 |
| 07 | 2139 | X | 2046 | -0- | -93 | -0- | 2018 | 2 | 28 | 9 | N | 25 | | | | | 128 |
| 08 | 2046 | X | 1999 | -0- | -47 | -0- | 1991 | 2 | 8 | 9 | N | 7 | | | | | 135 |
| 09 | 1888 | X | 1888 | -0- | -0- | -0- | 1868 | 2 | 20 | 9 | N | 18 | 120 | 1 | | | 33 |
| 10 | 2170 | X | 1952 | -0- | -218 | -0- | 1927 | 2 | 25 | 9 | N | 23 | | | | | 56 |
| *11 | 2144 | X | 2144 | -0- | -0- | -0- | 2111 | 2 | 33 | 9 | N | 30 | | | | | 86 |
| 12 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | N | NO RPT | | | | | 86 |

TOTAL GAS PROD: 21,650 TOTAL CONDENSATE PROD: 279

PEAK ENERGY CORPORATION 647135
WOODLAWN G.U. 1 WELL #: 2 RRCID -> 202429 COMPL. DATE 12/03/2003 TOTAL DEPTH 6800 PERF. 6568 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 9 | 1 | 65 | 2 | N | -0- | | | | | 14 |
| 02 | 84 | N | 55 | -0- | -29 | -0- | 6 | 1 | 49 | 2 | N | -0- | | | | | 14 |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 2 | N | -0- | | | | | 14 |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 11 | 1 | 50 | 2 | N | -0- | | | | | 14 |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 19 | 1 | 66 | 2 | N | -0- | | | | | 14 |
| 06 | 81 | N | 81 | -0- | -0- | -0- | 12 | 1 | 69 | 2 | N | -0- | | | | | 14 |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 9 | 1 | 63 | 2 | N | -0- | | | | | 14 |
| 08 | 93 | N | 66 | -0- | -27 | -0- | 4 | 1 | 62 | 2 | N | -0- | | | | | 14 |
| 09 | 90 | N | 65 | -0- | -25 | -0- | 5 | 1 | 60 | 2 | N | -0- | | | | | 14 |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 1 | 1 | 62 | 2 | N | -0- | | | | | 14 |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 2 | 1 | 60 | 2 | N | -0- | | | | | 14 |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 | 63 | 2 | N | -0- | | | | | 14 |

TOTAL GAS PROD: 823 TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
SNIDER, ALICE WELL #: 1 RRCID -> 181790 COMPL. DATE 03/01/2001 TOTAL DEPTH 10000 PERF. 6508 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE WELL #: 2 RRCID -> 183017 COMPL. DATE 03/12/2001 TOTAL DEPTH 10160 PERF. 6538 - 6642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 3 RRCID -> 183035 COMPL. DATE 05/14/2001 TOTAL DEPTH 10145 PERF. 6540 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 8 RRCID -> 186712 COMPL. DATE 11/05/2001 TOTAL DEPTH 10165 PERF. 6540 - 6642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 4 RRCID -> 186725 COMPL. DATE 07/19/2001 TOTAL DEPTH 10166 PERF. 6558 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 10 RRCID -> 187785 COMPL. DATE 08/07/2012 TOTAL DEPTH 6800 PERF. 6488 - 6710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 7 RRCID -> 187835 COMPL. DATE 12/24/2001 TOTAL DEPTH 10138 PERF. 6520 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 5 RRCID -> 188153 COMPL. DATE 12/03/2001 TOTAL DEPTH 10150 PERF. 6526 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 9 RRCID -> 189451 COMPL. DATE 11/05/2001 TOTAL DEPTH 10130 PERF. 6542 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 6 RRCID -> 190323 COMPL. DATE 12/12/2001 TOTAL DEPTH 10117 PERF. 6546 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
HARRIS, JAMES "B" WELL #: 2 RRCID -> 191042 COMPL. DATE 07/02/2002 TOTAL DEPTH 10148 PERF. 6497 - 6545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNIDER, ALICE GAS UNIT WELL #: 11 RRCID -> 197478 COMPL. DATE 07/28/2003 TOTAL DEPTH 10187 PERF. 6530 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETEET WELL #: 1 RRCID -> 250490 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 6520 - 6528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
FOX WELL #: 1 RRCID -> 251756 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 6526 - 6534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCOWAN WELL #: 1 RRCID -> 255187 COMPL. DATE 09/14/2009 TOTAL DEPTH 12140 PERF. 6546 - 6554

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (RODESSA) 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
FINDLEY GAS UNIT -A- WELL #: 3 RRCID -> 036711 COMPL. DATE 06/09/1965 TOTAL DEPTH 5655 PERF. 5588 - 5593

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SLAUGHTER GAS UNIT "B" WELL #: 1 RRCID -> 075903 COMPL. DATE 03/16/1978 TOTAL DEPTH 6641 PERF. 5799 - 5805

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITTON GAS UNIT WELL #: 1 RRCID -> 127605 COMPL. DATE 05/26/1988 TOTAL DEPTH 7050 PERF. 5737 - 5752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMONS, TONY W. 160442
DURKEE GAS UNIT #1 WELL #: 4 RRCID -> 250624 COMPL. DATE 06/01/2009 TOTAL DEPTH 6950 PERF. 5757 - 5770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
CLEMONS, TONY W. //CONT.// 160442
DURKEE GAS UNIT 1 WELL #: 5 RRCID -> 267250 COMPL. DATE 06/11/2012 TOTAL DEPTH 6906 PERF. 5717 - 5719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2250 | -0- | -230 | -0- | 61 | 1 | 2189 | 3 | N | -0- | | | 63 |
| 02 | 2240 | X | 1945 | -0- | -295 | -0- | 30 | 1 | 1915 | 3 | N | -0- | | | 63 |
| 03 | 2480 | X | 2188 | -0- | -292 | -0- | 38 | 1 | 2132 | 3 | N | 16 | | | 79 |
| | | | | | | | 18 | 9 | | | | | | | |
| 04 | 2370 | X | 2004 | -0- | -366 | -0- | 33 | 1 | 1960 | 3 | N | 10 | | | 89 |
| | | | | | | | 11 | 9 | | | | | | | |
| 05 | 2387 | X | 1309 | -0- | -1078 | -0- | 23 | 1 | 1285 | 3 | N | 1 | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | |
| 06 | 2190 | X | 485 | -0- | -1705 | -0- | 8 | 1 | 477 | 3 | N | -0- | | | 90 |
| 07 | 2201 | X | 372 | -0- | -1829 | -0- | 6 | 1 | 366 | 3 | N | -0- | | | 90 |
| 08 | 2201 | X | 261 | -0- | -1940 | -0- | 5 | 1 | 256 | 3 | N | -0- | | | 90 |
| 09 | 2010 | X | 553 | -0- | -1457 | -0- | 11 | 1 | 542 | 3 | N | -0- | | | 90 |
| 10 | 1302 | X | 442 | -0- | -860 | -0- | 8 | 1 | 434 | 3 | N | -0- | | | 90 |
| 11 | 480 | X | 355 | -0- | -125 | -0- | 7 | 1 | 348 | 3 | N | -0- | | | 90 |
| 12 | 558 | X | 208 | -0- | -350 | -0- | 4 | 1 | 204 | 3 | N | -0- | | | 90 |

TOTAL GAS PROD: 12,372 TOTAL CONDENSATE PROD: 27

DAVIS, FRANK EST. G/U/ 2 WELL #: 4 RRCID -> 267251 COMPL. DATE 03/13/2012 TOTAL DEPTH 6950 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANK DAVIS ESTATE GAS UNIT 2 WELL #: 2B RRCID -> 275476 COMPL. DATE 12/29/2014 TOTAL DEPTH 10010 PERF. 6348 - 6575

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/12/2015 - W/O TO 06-278342

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
HARLETON OIL & GAS INC. 357165
FINDLEY GAS UNIT "A" WELL #: 4 RRCID -> 175214 COMPL. DATE 02/01/2006 TOTAL DEPTH 10032 PERF. 5630 - 5650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2057 | -0- | -1043 | 8997 | 2057 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2030 | -0- | -770 | 8227 | 2030 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 2242 | -0- | -858 | 7369 | 2242 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 2144 | -0- | -856 | 6513 | 2144 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 2163 | -0- | -937 | 5576 | 2163 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 2046 | -0- | -954 | 4622 | 2046 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 2094 | -0- | -1006 | 3616 | 2094 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 2202 | -0- | -898 | 2718 | 2202 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 2169 | -0- | -831 | 1887 | 2169 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 2219 | -0- | -881 | 1006 | 2219 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2003 | -0- | -997 | 9 | 2003 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2232 | N | 2036 | -0- | -196 | -0- | 2036 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 25,405 TOTAL CONDENSATE PROD: -0-

SANDERS GAS UNIT WELL #: 4 RRCID -> 221431 COMPL. DATE 06/13/2006 TOTAL DEPTH 5882 PERF. 5642 - 5656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2577 | X | 2577 | -0- | -0- | -0- | 2577 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2520 | X | 2269 | -0- | -251 | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2955 | X | 2955 | -0- | -0- | -0- | 2955 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2700 | X | 2638 | -0- | -62 | -0- | 2638 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2870 | X | 2870 | -0- | -0- | -0- | 2870 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2850 | X | 2553 | -0- | -297 | -0- | 2553 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2945 | X | 2340 | -0- | -605 | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2945 | X | 2884 | -0- | -61 | -0- | 2884 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2679 | -0- | -111 | -0- | 2679 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2538 | -0- | -345 | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 2390 | -0- | -400 | -0- | 2390 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | X | 2113 | -0- | -770 | -0- | 2113 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,806 TOTAL CONDENSATE PROD: -0-

SABINE OIL & GAS CORPORATION 742143
EMMITT NO. 1 WELL #: 1 RRCID -> 035151 COMPL. DATE 10/20/2006 TOTAL DEPTH 10005 PERF. 5564 - 5568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1814 | S | 1814 | -0- | -0- | -0- | 1790 | 2 | 24 | 9 | N | 22 | | | | | 60 |
| 02 | 2041 | S | 2041 | -0- | -0- | -0- | 1995 | 2 | 46 | 9 | N | 42 | | | | | 102 |
| 03 | 1943 | S | 1943 | -0- | -0- | -0- | 1864 | 2 | 79 | 9 | N | 72 | | | | | 174 |
| 04 | 2085 | S | 2085 | -0- | -0- | -0- | 2056 | 2 | 29 | 9 | N | 26 | 170 | 1 | | | 30 |
| 05 | 2275 | S | 2275 | -0- | -0- | -0- | 2234 | 2 | 41 | 9 | N | 37 | | | | | 67 |
| 06 | 2150 | S | 2150 | -0- | -0- | -0- | 2064 | 2 | 86 | 9 | N | 78 | | | | | 145 |
| 07 | 1921 | S | 1921 | -0- | -0- | -0- | 1914 | 2 | 7 | 9 | N | 6 | | | | | 151 |
| 08 | 2023 | S | 2023 | -0- | -0- | -0- | 1971 | 2 | 52 | 9 | N | 47 | 170 | 1 | | | 28 |
| 09 | 1977 | S | 1977 | -0- | -0- | -0- | 1937 | 2 | 40 | 9 | N | 36 | | | | | 64 |
| 10 | 2081 | S | 2081 | -0- | -0- | -0- | 1998 | 2 | 83 | 9 | N | 75 | | | | | 139 |
| 11 | 1976 | S | 1976 | -0- | -0- | -0- | 1885 | 2 | 91 | 9 | N | 83 | 172 | 1 | | | 50 |
| *12 | 1184 | S | 1184 | -0- | -0- | -0- | 1167 | 2 | 17 | 9 | N | 15 | | | | | 65 |

TOTAL GAS PROD: 23,470 TOTAL CONDENSATE PROD: 539

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
PILOT WELL #: 3 RRCID -> 196739 COMPL. DATE 02/05/2003 TOTAL DEPTH 6900 PERF. 5590 - 5685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPCO OPERATING CO. 860800
BENDER, J. G., ET AL WELL #: 1 U RRCID -> 037088 COMPL. DATE 09/15/1965 TOTAL DEPTH N/A PERF. 5669 - 5667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, FRANK ESTATE WELL #: 2A RRCID -> 124226 COMPL. DATE 11/01/1986 TOTAL DEPTH 6892 PERF. 5671 - 5675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3780 | -0- | -2 | -0- | 3779 | 1 | 1 | 9 | N | 1 | | | | | 193 |
| 02 | 3500 | X | 3125 | -0- | -375 | -0- | 3123 | 1 | 2 | 9 | N | 2 | | | | | 195 |
| 03 | 3875 | X | 3410 | -0- | -465 | -0- | 3407 | 1 | 3 | 9 | N | 3 | 163 | 1 | | | 35 |
| 04 | 3750 | X | 3473 | -0- | -277 | -0- | 3459 | 1 | 14 | 9 | N | 13 | | | | | 48 |
| 05 | 3875 | X | 3723 | -0- | -152 | -0- | 3720 | 1 | 3 | 9 | N | 3 | | | | | 51 |
| 06 | 3660 | X | 3650 | -0- | -10 | -0- | 3648 | 1 | 2 | 9 | N | 2 | | | | | 53 |
| 07 | 3596 | X | 3561 | -0- | -35 | -0- | 3559 | 1 | 2 | 9 | N | 2 | | | | | 55 |
| 08 | 3720 | X | 3273 | -0- | -447 | -0- | 3263 | 1 | 10 | 9 | N | 9 | | | | | 64 |
| 09 | 3660 | X | 956 | -0- | -2704 | -0- | 954 | 1 | 2 | 9 | N | 2 | | | | | 66 |
| 10 | 3782 | X | 2987 | -0- | -795 | -0- | 2984 | 1 | 3 | 9 | N | 3 | | | | | 69 |
| 11 | 3660 | X | 3231 | -0- | -429 | -0- | 3230 | 1 | 1 | 9 | N | 1 | | | | | 70 |
| *12 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 35,169 TOTAL CONDENSATE PROD: 41

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
TIPCO OPERATING CO. //CONT.// 860800
DAVIS, FRANK A-3 WELL #: 1-C RRCID -> 145979 COMPL. DATE 06/03/1993 TOTAL DEPTH 6799 PERF. 5718 - 5741

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALENCE OPERATING COMPANY 881167
KINGSTREE RANCH GAS UNIT "C" WELL #: 1 RRCID -> 275897 COMPL. DATE 12/03/2014 TOTAL DEPTH 10210 PERF. 5900 - 6094

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHOULTS RIVERSTONE WELL #: 1 RRCID -> 276947 COMPL. DATE 12/21/2014 TOTAL DEPTH 10600 PERF. 6340 - 6502

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRANSITION) 98563 747 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TIPCO OPERATING CO. 860800
DAVIS, FRANK A-3 WELL #: 1-T RRCID -> 143431 COMPL. DATE N/A TOTAL DEPTH 6799 PERF. 6636 - 6646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 166 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS, MILTON GAS UNIT WELL #: 2 RRCID -> 216239 COMPL. DATE 11/03/2005 TOTAL DEPTH 7100 PERF. 6698 - 6818

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 1594 | -0- | -1289 | -0- | 1566 | 1 | 28 | 9 | N | 25 | | | | | 295 |
| 02 | 2604 | X | 1429 | -0- | -1175 | -0- | 1427 | 1 | 2 | 9 | N | 2 | | | | | 297 |
| 03 | 2883 | X | 779 | -0- | -2104 | -0- | 778 | 1 | 1 | 9 | N | 1 | | | | | 298 |
| 04 | 2220 | X | 1744 | -0- | -476 | -0- | 1743 | 1 | 1 | 9 | N | 1 | 177 | 1 | | | 122 |
| 05 | 2294 | X | 1715 | -0- | -579 | -0- | 1712 | 1 | 3 | 9 | N | 3 | | | | | 125 |
| 06 | 1724 | X | 1724 | -0- | -0- | -0- | 1713 | 1 | 11 | 9 | N | 10 | | | | | 135 |
| 07 | 1798 | X | 1710 | -0- | -88 | -0- | 1688 | 1 | 22 | 9 | N | 20 | | | | | 155 |
| 08 | 1805 | X | 1805 | -0- | -0- | -0- | 1803 | 1 | 2 | 9 | N | 2 | | | | | 157 |
| 09 | 1750 | X | 1750 | -0- | -0- | -0- | 1748 | 1 | 2 | 9 | N | 2 | | | | | 159 |
| 10 | 1767 | X | 1754 | -0- | -13 | -0- | 1747 | 1 | 7 | 9 | N | 6 | | | | | 165 |
| 11 | 1740 | X | 1587 | -0- | -153 | -0- | 1586 | 1 | 1 | 9 | N | 1 | | | | | 166 |
| *12 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 166 |

TOTAL GAS PROD: 17,591 TOTAL CONDENSATE PROD: 73

WOODS, MILTON GAS UNIT WELL #: 3 RRCID -> 223574 COMPL. DATE 11/18/2006 TOTAL DEPTH 7100 PERF. 6688 - 6718

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1762 | -0- | -377 | -0- | 1637 | 1 | 125 | 9 | N | 114 | | | | | 278 |
| 02 | 1708 | X | 1670 | -0- | -38 | -0- | 1668 | 1 | 2 | 9 | N | 2 | | | | | 280 |
| 03 | 1976 | X | 1976 | -0- | -0- | -0- | 1925 | 1 | 51 | 9 | N | 46 | 183 | 1 | | | 143 |
| 04 | 1740 | X | 1413 | -0- | -327 | -0- | 1407 | 1 | 6 | 9 | N | 5 | | | | | 148 |
| 05 | 1996 | X | 1996 | -0- | -0- | -0- | 1970 | 1 | 26 | 9 | N | 24 | | | | | 172 |
| 06 | 1921 | X | 1921 | -0- | -0- | -0- | 1908 | 1 | 13 | 9 | N | 12 | | | | | 184 |
| 07 | 1984 | X | 1850 | -0- | -134 | -0- | 1831 | 1 | 19 | 9 | N | 17 | 170 | 1 | | | 31 |
| 08 | 2196 | X | 2196 | -0- | -0- | -0- | 2162 | 1 | 34 | 9 | N | 31 | | | | | 62 |
| 09 | 2111 | X | 2111 | -0- | -0- | -0- | 2089 | 1 | 22 | 9 | N | 20 | | | | | 82 |
| 10 | 2161 | X | 2161 | -0- | -0- | -0- | 2110 | 1 | 51 | 9 | N | 46 | | | | | 128 |
| 11 | 2130 | X | 2029 | -0- | -101 | -0- | 1943 | 1 | 86 | 9 | N | 78 | 175 | 1 | | | 31 |
| *12 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | 31 |

TOTAL GAS PROD: 21,085 TOTAL CONDENSATE PROD: 395

WOODLAWN (TRAVIS PEAK) 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
GRIFFIS, JUBLE D. GAS UNIT WELL #: 2 RRCID -> 090584 COMPL. DATE 05/22/1998 TOTAL DEPTH 7550 PERF. 6651 - 6662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1277 | N | 1277 | -0- | -0- | -0- | 21 | 1 | 1256 | 3 | Y | -0- | | | -0- |
| 02 | 1062 | N | 1062 | -0- | -0- | -0- | 18 | 1 | 1044 | 3 | Y | -0- | | | -0- |
| 03 | 1238 | N | 1238 | -0- | -0- | -0- | 23 | 1 | 1215 | 3 | Y | -0- | | | -0- |
| 04 | 1431 | N | 1431 | -0- | -0- | -0- | 27 | 1 | 1404 | 3 | Y | -0- | | | -0- |
| 05 | 743 | N | 743 | -0- | -0- | -0- | 14 | 1 | 729 | 3 | Y | -0- | | | -0- |
| 06 | 454 | N | 454 | -0- | -0- | -0- | 8 | 1 | 446 | 3 | Y | -0- | | | -0- |
| 07 | 503 | N | 503 | -0- | -0- | -0- | 13 | 1 | 490 | 3 | Y | -0- | | | -0- |
| 08 | 434 | N | 269 | -0- | -165 | -0- | 6 | 1 | 263 | 3 | Y | -0- | | | -0- |
| *09 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | -0- |
| *11 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,977 TOTAL CONDENSATE PROD: -0-

JACKSON, W. E. GAS UNIT WELL #: 2 RRCID -> 103637 COMPL. DATE 12/07/1982 TOTAL DEPTH 7500 PERF. 6771 - 7388

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2015 - PLUGGED 01/02/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPE GAS UNIT WELL #: 3 L RRCID -> 108941 COMPL. DATE 04/01/2014 TOTAL DEPTH 7505 PERF. 6460 - 6600

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE GAS UNIT (A) WELL #: 3 L RRCID -> 110932 COMPL. DATE 05/10/1984 TOTAL DEPTH 7505 PERF. 6644 - 6654

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAPMAN, J.G. GAS UNIT "B" WELL #: 4-U RRCID -> 139281 COMPL. DATE 09/10/1993 TOTAL DEPTH 10000 PERF. 6743 - 6758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 3-U RRCID -> 140472 COMPL. DATE 07/27/1998 TOTAL DEPTH 9994 PERF. 6824 - 6834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | 1213 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITTON GAS UNIT WELL #: 5 RRCID -> 146165 COMPL. DATE 06/23/1992 TOTAL DEPTH 10500 PERF. 6598 - 6603

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
POPE GAS UNIT WELL #: 5-U RRCID -> 146849 COMPL. DATE 10/01/1993 TOTAL DEPTH 10090 PERF. 6930 - 6938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE GAS UNIT "A" WELL #: 5-U RRCID -> 146945 COMPL. DATE 02/19/1998 TOTAL DEPTH 10145 PERF. 6576 - 6590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEWIS GAS UNIT -B- WELL #: 4-U RRCID -> 147053 COMPL. DATE 03/07/1995 TOTAL DEPTH 10110 PERF. 6780 - 6800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, W.E. GAS UNIT WELL #: 1 RRCID -> 162411 COMPL. DATE 10/15/1996 TOTAL DEPTH 10030 PERF. 6742 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1682 | N | 1682 | -0- | -0- | -0- | 27 | 1 | 1630 | 3 | Y | 23 | 17 | 0 | 6 | 1 | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | T. A. | | 1404 | -0- | 1404 | 1404 | 24 | 1 | 1360 | 3 | Y | 18 | 13 | 0 | 5 | 1 | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | T. A. | | 1629 | -0- | 1629 | 3033 | 30 | 1 | 1579 | 3 | Y | 18 | 15 | 0 | 4 | 1 | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | T. A. | | 1442 | -0- | 1442 | 4475 | 27 | 1 | 1397 | 3 | Y | 16 | 11 | 0 | 5 | 1 | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 5953 | X | 1478 | -0- | -4475 | -0- | 28 | 1 | 1433 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1428 | X | 1428 | -0- | -0- | -0- | 26 | 1 | 1387 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1612 | X | 1479 | -0- | -133 | -0- | 36 | 1 | 1426 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1643 | X | 1494 | -0- | -149 | -0- | 29 | 1 | 1451 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *09 | 1448 | X | 1448 | -0- | -0- | -0- | 25 | 1 | 1409 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1488 | X | 1438 | -0- | -50 | -0- | 24 | 1 | 1401 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *11 | 1440 | X | 1333 | -0- | -107 | -0- | 24 | 1 | 1296 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1488 | X | 1358 | -0- | -130 | -0- | 24 | 1 | 1312 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,613 TOTAL CONDENSATE PROD: 189

POPE GAS UNIT WELL #: 6 U RRCID -> 167931 COMPL. DATE 01/23/1998 TOTAL DEPTH 10014 PERF. 8312 - 8339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS, MILTON DEEP GAS UNIT WELL #: 6 U RRCID -> 168612 COMPL. DATE 04/11/1998 TOTAL DEPTH 10110 PERF. 7010 - 7020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 6 U RRCID -> 168899 COMPL. DATE 05/07/1998 TOTAL DEPTH 10108 PERF. 8358 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALDWELL GAS UNIT WELL #: 7 U RRCID -> 170437 COMPL. DATE 08/08/1998 TOTAL DEPTH 10150 PERF. 7372 - 7378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPE GAS UNIT WELL #: 8 U RRCID -> 171231 COMPL. DATE 10/25/1998 TOTAL DEPTH 10010 PERF. 7346 - 7358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 8 U RRCID -> 171646 COMPL. DATE 07/28/1998 TOTAL DEPTH 10070 PERF. 7916 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 6 U RRCID -> 171691 COMPL. DATE 10/29/1998 TOTAL DEPTH 10010 PERF. 6839 - 6849

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALDWELL GAS UNIT WELL #: 10 U RRCID -> 171863 COMPL. DATE 01/12/1999 TOTAL DEPTH 9950 PERF. 7186 - 7194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 1083 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAPMAN, J.G. "B" GAS UNIT WELL #: 6 U RRCID -> 173301 COMPL. DATE 01/26/1999 TOTAL DEPTH 10020 PERF. 6886 - 7251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 4865 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE WELL #: 4 U RRCID -> 173398 COMPL. DATE 04/11/1999 TOTAL DEPTH 10085 PERF. 8091 - 8413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPE GAS UNIT WELL #: 7 U RRCID -> 173486 COMPL. DATE 02/23/1999 TOTAL DEPTH 10100 PERF. 7000 - 8346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOODS, MILTON DEEP GAS UNIT WELL #: 7 U RRCID -> 174492 COMPL. DATE 01/01/1999 TOTAL DEPTH 10090 PERF. 6716 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITTON GAS UNIT WELL #: 7 U RRCID -> 174528 COMPL. DATE 01/29/1999 TOTAL DEPTH 10025 PERF. 6816 - 6951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPE GAS UNIT WELL #: 4 RRCID -> 271777 COMPL. DATE 09/30/2013 TOTAL DEPTH 10100 PERF. 6818 - 7025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8322 | X | 8322 | -0- | -0- | -0- | 7985 | 3 | 337 | 9 | Y | 306 | 223 | 0 | 79 | 1 | 11 |
| 02 | T. A. | | 6980 | -0- | 6980 | 6980 | 6720 | 3 | 260 | 9 | Y | 236 | 179 | 0 | 61 | 1 | 7 |
| 03 | T. A. | | 8095 | -0- | 8095 | 15075 | 7812 | 3 | 283 | 9 | Y | 257 | 199 | 0 | 60 | 1 | 5 |
| 04 | T. A. | | 12030 | -0- | 12030 | 27105 | 11790 | 3 | 240 | 9 | Y | 218 | 147 | 0 | 71 | 1 | 2 |
| | | | | | | | | | | | | | 3 | 5 | | | |
| 05 | 34419 | X | 7314 | -0- | -27105 | -0- | 7086 | 3 | 228 | 9 | Y | 207 | 204 | 1 | | | 5 |
| 06 | 5887 | X | 5887 | -0- | -0- | -0- | 5675 | 3 | 212 | 9 | Y | 193 | 193 | 1 | | | 5 |
| 07 | 6985 | X | 6985 | -0- | -0- | -0- | 6772 | 3 | 213 | 9 | Y | 194 | 198 | 1 | | | 1 |
| 08 | 7391 | X | 7391 | -0- | -0- | -0- | 7200 | 3 | 191 | 9 | Y | 174 | 173 | 1 | | | 2 |
| *09 | 7274 | X | 7274 | -0- | -0- | -0- | 165 | 1 | 6920 | 3 | Y | 172 | 172 | 1 | | | 2 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 10 | 7029 | X | 7029 | -0- | -0- | -0- | 186 | 1 | 6785 | 3 | Y | 53 | 51 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *11 | 6859 | X | 6859 | -0- | -0- | -0- | 170 | 1 | 6619 | 3 | Y | 64 | 63 | 1 | | | 5 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *12 | 6758 | X | 6758 | -0- | -0- | -0- | 170 | 1 | 6491 | 3 | Y | 88 | 82 | 1 | | | 11 |
| | | | | | | | 97 | 9 | | | | | | | | | |

TOTAL GAS PROD: 90,924 TOTAL CONDENSATE PROD: 2,162

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT 'B' WELL #: 2 RRCID -> 274163 COMPL. DATE 08/31/2013 TOTAL DEPTH 10033 PERF. 7660 - 7750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE GAS UNIT SWD WELL #: 8 RRCID -> 276912 COMPL. DATE 03/11/2014 TOTAL DEPTH 10020 PERF. 8035 - 8245

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITTON GAS UNIT WELL #: 6 RRCID -> 278607 COMPL. DATE 09/19/2014 TOTAL DEPTH 10050 PERF. 8005 - 8250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
TUTLE WELL #: 2 RRCID -> 177566 COMPL. DATE 02/26/2014 TOTAL DEPTH 9950 PERF. 6902 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1107 | N | 1107 | -0- | -0- | -0- | 111 | 1 | 996 | 2 | N | -0- | | | | | -0- |
| 02 | 874 | N | 874 | -0- | -0- | -0- | 85 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 03 | 1096 | N | 1096 | -0- | -0- | -0- | 101 | 1 | 995 | 2 | N | -0- | | | | | -0- |
| 04 | 1055 | N | 1055 | -0- | -0- | -0- | 97 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 05 | 1168 | N | 1168 | -0- | -0- | -0- | 107 | 1 | 1061 | 2 | N | -0- | | | | | -0- |
| 06 | 1070 | N | 1070 | -0- | -0- | -0- | 95 | 1 | 975 | 2 | N | -0- | | | | | -0- |
| 07 | 1004 | N | 1004 | -0- | -0- | -0- | 93 | 1 | 911 | 2 | N | -0- | | | | | -0- |
| 08 | 961 | N | 879 | -0- | -82 | -0- | 81 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 09 | 1012 | N | 1012 | -0- | -0- | -0- | 92 | 1 | 920 | 2 | N | -0- | | | | | -0- |
| 10 | 1308 | N | 1308 | -0- | -0- | -0- | 119 | 1 | 1189 | 2 | N | -0- | | | | | -0- |
| 11 | 1136 | N | 1136 | -0- | -0- | -0- | 104 | 1 | 1032 | 2 | N | -0- | | | | | -0- |
| *12 | 1156 | N | 1156 | -0- | -0- | -0- | 104 | 1 | 1052 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,865 TOTAL CONDENSATE PROD: -0-

GREEN, F. C. WELL #: 2 RRCID -> 272386 COMPL. DATE 01/10/2014 TOTAL DEPTH 10051 PERF. 6922 - 6958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1495 | -0- | -427 | -0- | 143 | 1 | 1343 | 2 | Y | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1470 | N | 1470 | -0- | -0- | -0- | 133 | 1 | 1331 | 2 | Y | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1545 | N | 1545 | -0- | -0- | -0- | 132 | 1 | 1404 | 2 | Y | 8 | 21 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1440 | N | 1356 | -0- | -84 | -0- | 118 | 1 | 1230 | 2 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1263 | -0- | -380 | -0- | 115 | 1 | 1144 | 2 | Y | 4 | 18 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1336 | -0- | -164 | -0- | 104 | 1 | 1230 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1355 | -0- | -40 | -0- | 112 | 1 | 1240 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1569 | N | 1569 | -0- | -0- | -0- | 126 | 1 | 1439 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1448 | N | 1448 | -0- | -0- | -0- | 116 | 1 | 1330 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1304 | -0- | -60 | -0- | 104 | 1 | 1196 | 2 | Y | 4 | 10 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1307 | -0- | -223 | -0- | 100 | 1 | 1196 | 2 | Y | 10 | | | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1169 | -0- | -319 | -0- | 88 | 1 | 1068 | 2 | Y | 12 | 23 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,617 TOTAL CONDENSATE PROD: 69

DEVON ENERGY PRODUCTION CO, L.P. 216378
WOODLAWN EAST SWD WELL #: 1 RRCID -> 265285 COMPL. DATE 05/16/2012 TOTAL DEPTH 6850 PERF. 6450 - 6692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. 406605
BECKHAM, ALVIN WELL #: 2A RRCID -> 251965 COMPL. DATE 06/11/2009 TOTAL DEPTH 7100 PERF. 6734 - 6740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 4697 | -0- | -759 | -0- | 4477 | 2 | 220 | 9 | N | 200 | 198 | 1 | | | 291 |
| 02 | 4648 | X | 3807 | -0- | -841 | -0- | 3673 | 2 | 134 | 9 | N | 122 | 193 | 1 | | | 220 |
| 03 | 5146 | X | 4199 | -0- | -947 | -0- | 4035 | 2 | 164 | 9 | N | 149 | 184 | 1 | | | 185 |
| 04 | 4890 | X | 4301 | -0- | -589 | -0- | 4154 | 2 | 147 | 9 | N | 134 | 184 | 1 | | | 135 |
| 05 | 4898 | X | 4504 | -0- | -394 | -0- | 4135 | 2 | 369 | 9 | N | 335 | 186 | 1 | | | 284 |
| 06 | 4560 | X | 4107 | -0- | -453 | -0- | 3993 | 2 | 114 | 9 | N | 104 | 182 | 1 | | | 206 |
| 07 | 4433 | X | 4228 | -0- | -205 | -0- | 4071 | 2 | 157 | 9 | N | 143 | 182 | 1 | | | 167 |
| 08 | 4495 | X | 4055 | -0- | -440 | -0- | 3934 | 2 | 121 | 9 | N | 110 | | | | | 277 |
| 09 | 4350 | X | 3876 | -0- | -474 | -0- | 3852 | 2 | 24 | 9 | N | 22 | 180 | 1 | | | 119 |
| 10 | 4495 | X | 3604 | -0- | -891 | -0- | 3543 | 2 | 61 | 9 | N | 55 | | | | | 174 |
| 11 | 4110 | X | 2600 | -0- | -1510 | -0- | 2437 | 2 | 163 | 9 | N | 148 | 187 | 1 | | | 135 |
| 12 | 4216 | X | 2635 | -0- | -1581 | -0- | 2512 | 2 | 123 | 9 | N | 112 | | | | | 247 |

TOTAL GAS PROD: 46,613 TOTAL CONDENSATE PROD: 1,634

BECKHAM, ALVIN WELL #: 1A RRCID -> 253362 COMPL. DATE 06/11/2009 TOTAL DEPTH 7050 PERF. 6760 - 6766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKHAM, ALVIN WELL #: 4A RRCID -> 255590 COMPL. DATE 11/04/2009 TOTAL DEPTH 7005 PERF. 6496 - 6502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1011 | -0- | -105 | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 985 | -0- | -23 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1094 | -0- | -16 | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1106 | -0- | -10 | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1075 | -0- | -5 | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1097 | -0- | -19 | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,927 TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. //CONT.// 406605
BECKHAM, ALVIN WELL #: 3A RRCID -> 255591 COMPL. DATE 12/02/2009 TOTAL DEPTH 7025 PERF. 6754 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 1726 | -0- | -134 | -0- | 1726 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1562 | -0- | -90 | -0- | 1562 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1678 | -0- | -120 | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1584 | -0- | -96 | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1605 | -0- | -131 | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1563 | -0- | -57 | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1585 | -0- | -58 | -0- | 1585 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1475 | -0- | -85 | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1472 | -0- | -109 | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1178 | -0- | -322 | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1239 | -0- | -280 | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,225 TOTAL CONDENSATE PROD: -0-

BENNETT WELL #: 1 RRCID -> 256056 COMPL. DATE 01/22/2010 TOTAL DEPTH 7060 PERF. 6850 - 6858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKHAM, ALVIN WELL #: 5A RRCID -> 265094 COMPL. DATE 01/26/2012 TOTAL DEPTH 7046 PERF. 6496 - 6504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2234 | -0- | -525 | -0- | 2234 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2076 | N | 2076 | -0- | -0- | -0- | 2076 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2258 | N | 2258 | -0- | -0- | -0- | 2258 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2160 | N | 2135 | -0- | -25 | -0- | 2135 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2294 | N | 2249 | -0- | -45 | -0- | 2249 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 2154 | -0- | -36 | -0- | 2154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 2055 | -0- | -146 | -0- | 2055 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 1992 | -0- | -271 | -0- | 1992 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2160 | N | 1906 | -0- | -254 | -0- | 1906 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 2032 | -0- | -14 | -0- | 2032 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2067 | N | 2067 | -0- | -0- | -0- | 2067 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2099 | N | 2099 | -0- | -0- | -0- | 2099 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,257 TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION 742143
BRIGGS, JOHN ESTATE WELL #: 1 RRCID -> 126779 COMPL. DATE 11/19/2013 TOTAL DEPTH 6801 PERF. 6447 - 6712

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1606 | -0- | -6 | -0- | 1591 | 2 | 15 | 9 | N | 14 | | | | | 30 |
| 02 | 1449 | N | 1449 | -0- | -0- | -0- | 1436 | 2 | 13 | 9 | N | 12 | | | | | 42 |
| 03 | 1767 | N | 1571 | -0- | -196 | -0- | 1543 | 2 | 28 | 9 | N | 25 | | | | | 67 |
| 04 | 1618 | N | 1618 | -0- | -0- | -0- | 270 | 1 | 1348 | 2 | Y | -0- | | | | | -0- |
| 05 | 1612 | N | 1315 | -0- | -297 | -0- | 261 | 1 | 1054 | 2 | Y | -0- | | | | | -0- |
| 06 | 1918 | N | 1918 | -0- | -0- | -0- | 270 | 1 | 1648 | 2 | Y | -0- | | | | | -0- |
| 07 | 1810 | N | 1810 | -0- | -0- | -0- | 252 | 1 | 1558 | 2 | Y | -0- | | | | | -0- |
| 08 | 1627 | N | 1627 | -0- | -0- | -0- | 270 | 1 | 1357 | 2 | Y | -0- | | | | | -0- |
| 09 | 1710 | N | 1615 | -0- | -95 | -0- | 270 | 1 | 1345 | 2 | Y | -0- | | | | | -0- |
| 10 | 1767 | N | 1331 | -0- | -436 | -0- | 270 | 1 | 1061 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1351 | -0- | -209 | -0- | 270 | 1 | 1081 | 2 | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1147 | -0- | -527 | -0- | 279 | 1 | 868 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,358 TOTAL CONDENSATE PROD: 51

PILOT WELL #: 2 RRCID -> 193607 COMPL. DATE 01/24/2003 TOTAL DEPTH 6904 PERF. 6738 - 6744

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1974 | X | 1974 | -0- | -0- | -0- | 1973 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 02 | 1800 | X | 1800 | -0- | -0- | -0- | 1798 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 03 | 2017 | X | 2017 | -0- | -0- | -0- | 2016 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 04 | 1920 | X | 1382 | -0- | -538 | -0- | 1381 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 05 | 1984 | X | 1917 | -0- | -67 | -0- | 1916 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 06 | 1965 | X | 1965 | -0- | -0- | -0- | 1964 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 07 | 2063 | X | 2063 | -0- | -0- | -0- | 2053 | 2 | 10 | 9 | N | 9 | | | | | 37 |
| 08 | 2019 | X | 2019 | -0- | -0- | -0- | 2013 | 2 | 6 | 9 | N | 5 | | | | | 42 |
| 09 | 1980 | X | 1908 | -0- | -72 | -0- | 1900 | 2 | 8 | 9 | N | 7 | | | | | 49 |
| 10 | 2077 | X | 1865 | -0- | -212 | -0- | 1858 | 2 | 7 | 9 | N | 6 | | | | | 55 |
| 11 | 2010 | X | 1564 | -0- | -446 | -0- | 1556 | 2 | 8 | 9 | N | 7 | | | | | 62 |
| 12 | 2077 | X | 1210 | -0- | -867 | -0- | 1164 | 2 | 46 | 9 | N | 42 | | | | | 104 |

TOTAL GAS PROD: 21,684 TOTAL CONDENSATE PROD: 83

GLADYS DAVIS UNIT WELL #: 5 RRCID -> 216659 COMPL. DATE 07/19/2013 TOTAL DEPTH 6896 PERF. 6626 - 6696

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 25 |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 25 |
| 03 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 25 |
| 04 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | N | -0- | 25 | 7 | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 130 | -0- | -25 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 10 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,653 TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WOOD WELL #: 3 RRCID -> 237779 COMPL. DATE 09/05/2007 TOTAL DEPTH 6990 PERF. 6678 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOD WELL #: 2 RRCID -> 237997 COMPL. DATE 08/20/2007 TOTAL DEPTH 7000 PERF. 6784 - 6792

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | 640 | -0- | -166 | -0- | 636 | 2 | 4 | 9 | N | 4 | | | | | 134 |
| 02 | 1703 | N | 1703 | -0- | -0- | -0- | 1692 | 2 | 11 | 9 | N | 10 | | | | | 144 |
| 03 | 1777 | N | 1777 | -0- | -0- | -0- | 1771 | 2 | 6 | 9 | N | 5 | | | | | 149 |
| 04 | 1474 | N | 1474 | -0- | -0- | -0- | 1468 | 2 | 6 | 9 | N | 5 | | | | | 154 |
| 05 | 1404 | N | 1404 | -0- | -0- | -0- | 1401 | 2 | 3 | 9 | N | 3 | | | | | 157 |
| 06 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | 157 |
| 07 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | 157 |
| 08 | 1181 | N | 1181 | -0- | -0- | -0- | 1158 | 2 | 23 | 9 | N | 21 | 47 | 1 | | | 131 |
| 09 | 1255 | N | 1255 | -0- | -0- | -0- | 1253 | 2 | 2 | 9 | N | 2 | 50 | 1 | | | 83 |
| 10 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 2 | | | N | -0- | | | | | 83 |
| 11 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | 83 |
| *12 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 16,377 TOTAL CONDENSATE PROD: 50

BRIGGS GAS UNIT WELL #: 3 RRCID -> 254985 COMPL. DATE 11/26/2008 TOTAL DEPTH 9930 PERF. 7002 - 7011

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | 81 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BRIGGS GAS UNIT WELL #: 4C RRCID -> 255144 COMPL. DATE 11/03/2008 TOTAL DEPTH 9939 PERF. 6957 - 6965

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, T. J. WELL #: 12 C RRCID -> 260152 COMPL. DATE 08/21/2007 TOTAL DEPTH 10058 PERF. 6868 - 6878

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIGGS GAS UNIT WELL #: 5 C RRCID -> 261565 COMPL. DATE 01/23/2011 TOTAL DEPTH 9930 PERF. 6996 - 7006

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1245 | -0- | -57 | -0- | 1237 | 2 | 8 | 9 | N | 7 | 45 | 1 | | | 99 |
| 02 | 1260 | N | 1200 | -0- | -60 | -0- | 1199 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 99 |
| 03 | 1395 | N | 1372 | -0- | -23 | -0- | 1363 | 2 | 9 | 9 | N | 8 | 36 | 1 | 1 | 8 | 70 |
| 04 | 1260 | N | 1260 | -0- | -0- | -0- | 1259 | 2 | 1 | 9 | Y | 1 | 10 | 7 | 1 | 8 | 60 |
| 05 | 1333 | N | 1317 | -0- | -16 | -0- | 1317 | 2 | | | Y | -0- | | | | | 60 |
| 06 | 1320 | N | 1228 | -0- | -92 | -0- | 1228 | 2 | | | Y | -0- | 60 | 1 | | | -0- |
| 07 | 1302 | N | 1094 | -0- | -208 | -0- | 1094 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1302 | N | 1146 | -0- | -156 | -0- | 1145 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 09 | 1230 | N | 1112 | -0- | -118 | -0- | 1112 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1110 | N | 523 | -0- | -587 | -0- | 522 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | Y | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 12,590 TOTAL CONDENSATE PROD: 21

TALCO MIDSTREAM ASSETS, LTD. 835421
CHAPMAN, J. G. GAS UNIT "B" WELL #: 3 RRCID -> 103478 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 2430 - 2440

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/13/2015 - P/A 04/13/15

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
TALCO MIDSTREAM ASSETS, LTD. //CONT.// 835421
JONES GAS UNIT WELL #: 5 RRCID -> 104695 COMPL. DATE 11/10/2009 TOTAL DEPTH 7550 PERF. 5750 - 5982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN, E. (PAGE 6460) 98564 750 NON-ASSOCIATED ONE WELL CNTY: HARRISON
RICHEY, RAY MANAGEMENT CO., INC. 709694
ROGERS WELL #: RRCID -> 119811 COMPL. DATE 10/06/1985 TOTAL DEPTH 6526 PERF. 6471 - 6479

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |

PLUGGED AND ABANDONED_____ 08/09/2011

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN, S. (HILL) 98568 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
HUTCHINSON, I.L. WELL #: 1 RRCID -> 078421 COMPL. DATE 03/08/1978 TOTAL DEPTH 5818 PERF. 5734 - 5740

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN, SW. (COTTON VALLEY) 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CAMTERRA RESOURCES, INC. 129004
OAKWOOD ESTATES WELL #: 1 RRCID -> 224252 COMPL. DATE 10/06/2006 TOTAL DEPTH 10375 PERF. 9899 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/22/2014 - P&A 05/22/14

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COVEY PARK OPERATING LLC 182847
HATLEY WELL #: 1 RRCID -> 221944 COMPL. DATE 11/07/2014 TOTAL DEPTH 10600 PERF. 9086 - 10362

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1819 | X | 1819 | -0- | -0- | | -0- | 223 | 1 | 1596 | 3 | N | -0- | | | | | 45 |
| 02 | 1993 | X | 1993 | -0- | -0- | | -0- | 340 | 1 | 1596 | 3 | N | 52 | | | | | 97 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2008 | -0- | -689 | B | -0- | 621 | 1 | 1378 | 3 | N | 8 | | | | | 105 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2610 | X | 1966 | -0- | -644 | B | -0- | 657 | 1 | 1263 | 3 | N | 42 | 5 | 8 | | | 142 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2697 | X | 1066 | -0- | -1631 | B | -0- | 3 | 1 | 1063 | 3 | N | -0- | 115 | 1 | | | 27 |
| 06 | 2130 | X | 580 | -0- | -1550 | B | -0- | 580 | 3 | | | N | -0- | | | | | 27 |
| 07 | 2201 | X | 465 | -0- | -1736 | B | -0- | 465 | 3 | | | N | -0- | | | | | 27 |
| 08 | 1054 | N | 297 | -0- | -757 | B | -0- | 297 | 3 | | | N | -0- | | | | | 27 |
| 09 | 572 | N | 572 | -0- | -0- | B | -0- | 572 | 3 | | | N | -0- | | | | | 27 |
| *10 | 1211 | N | 1211 | -0- | -0- | B | -0- | 1155 | 3 | 56 | 9 | N | 51 | 3 | 8 | | | 75 |
| *11 | 1204 | N | 1204 | -0- | -0- | B | -0- | 1191 | 3 | 13 | 9 | N | 12 | 5 | 8 | | | 82 |
| *12 | 738 | N | 738 | -0- | -0- | B | -0- | 738 | 3 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 13,919 TOTAL CONDENSATE PROD: 165

DEVON WELL #: 1 RRCID -> 224087 COMPL. DATE 03/05/2014 TOTAL DEPTH 10600 PERF. 8984 - 10371

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 2993 | -0- | -1192 | | -0- | 336 | 1 | 2632 | 3 | Y | 23 | | | | | 33 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3780 | X | 2517 | -0- | -1263 | | -0- | 301 | 1 | 2190 | 3 | Y | 24 | 25 | 1 | | | 32 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 3813 | X | 2626 | -0- | -1187 | B | -0- | 315 | 1 | 2293 | 3 | Y | 16 | 23 | 1 | | | 25 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 3420 | X | 2400 | -0- | -1020 | B | -0- | 322 | 1 | 2067 | 3 | Y | 10 | 24 | 1 | | | 11 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3069 | X | 1329 | -0- | -1740 | B | -0- | 25 | 1 | 1304 | 3 | Y | -0- | | | | | 11 |
| 06 | 2910 | X | 2457 | -0- | -453 | B | -0- | 269 | 1 | 2176 | 3 | Y | 11 | 13 | 1 | | | 9 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2790 | X | 1813 | -0- | -977 | B | -0- | 1804 | 3 | 9 | 9 | Y | 8 | | | | | 17 |
| 08 | 1333 | N | 1114 | -0- | -219 | B | -0- | 1113 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 09 | 2460 | N | 801 | -0- | -1659 | B | -0- | 801 | 3 | | | Y | -0- | | | | | 18 |
| *10 | 1969 | N | 1969 | -0- | -0- | B | -0- | 1961 | 3 | 8 | 9 | Y | 7 | 1 | 8 | | | 6 |
| *11 | 1474 | N | 1474 | -0- | -0- | B | -0- | 1452 | 3 | 22 | 9 | Y | 20 | 2 | 8 | | | 27 |
| *12 | 2403 | N | 2403 | -0- | -0- | B | -0- | 2389 | 3 | 14 | 9 | Y | 13 | | | | | 40 |

TOTAL GAS PROD: 23,896 TOTAL CONDENSATE PROD: 133

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HATLEY WELL #: 2 RRCID -> 224091 COMPL. DATE 09/08/2006 TOTAL DEPTH 10618 PERF.10263 - 10371

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1433 | -0- | -117 | | -0- | | 360 | 1 | 1052 | 3 | Y | 19 | | | | | 47 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1232 | -0- | -196 | | -0- | | 332 | 1 | 887 | 3 | Y | 12 | | | | | 59 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1176 | -0- | -498 | B | -0- | | 343 | 1 | 822 | 3 | Y | 10 | 44 | 1 | | | 25 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1045 | -0- | -335 | B | -0- | | 333 | 1 | 694 | 3 | Y | 16 | | | | | 41 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1364 | N | 462 | -0- | -902 | B | -0- | | 19 | 1 | 435 | 3 | Y | 7 | 16 | 1 | | | 32 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1480 | N | 1480 | -0- | -0- | B | -0- | | 366 | 1 | 1104 | 3 | Y | 9 | | | | | 41 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1085 | N | 928 | -0- | -157 | B | -0- | | 2 | 1 | 925 | 3 | Y | 1 | | | | | 42 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 682 | N | 682 | -0- | -0- | B | -0- | | 676 | 3 | 6 | 9 | Y | 5 | | | | | 47 |
| 09 | 1470 | N | 921 | -0- | -549 | B | -0- | | 913 | 3 | 8 | 9 | Y | 7 | | | | | 54 |
| *10 | 930 | N | 930 | -0- | -0- | B | -0- | | 900 | 3 | 30 | 9 | Y | 27 | | | | | 27 |
| *11 | 995 | N | 995 | -0- | -0- | B | -0- | | 978 | 3 | 17 | 9 | Y | 15 | 2 | 8 | | | 72 |
| 12 | 961 | N | 860 | -0- | -101 | B | -0- | | 848 | 3 | 12 | 9 | Y | 11 | | | | | 83 |

TOTAL GAS PROD: 12,144 TOTAL CONDENSATE PROD: 139

DEADY WELL #: 1 RRCID -> 224095 COMPL. DATE 07/18/2006 TOTAL DEPTH 10600 PERF. 8984 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4382 | X | 4382 | -0- | -0- | | -0- | | 485 | 1 | 3822 | 3 | Y | 68 | | | | | 125 |
| | | | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 7868 | X | 3555 | -0- | -4313 | | -0- | | 429 | 1 | 3041 | 3 | Y | 77 | 109 | 1 | | | 93 |
| | | | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 8711 | X | 3428 | -0- | -5283 | B | -0- | | 449 | 1 | 2931 | 3 | Y | 44 | | | | | 137 |
| | | | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 8430 | X | 3153 | -0- | -5277 | B | -0- | | 408 | 1 | 2719 | 3 | Y | 24 | 98 | 1 | | | 63 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 5642 | X | 3056 | -0- | -2586 | B | -0- | | 67 | 1 | 2957 | 3 | Y | 29 | | | | | 92 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 4230 | X | 3127 | -0- | -1103 | B | -0- | | 448 | 1 | 2651 | 3 | Y | 25 | 69 | 1 | | | 48 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3937 | X | 2718 | -0- | -1219 | B | -0- | | 4 | 1 | 2704 | 3 | Y | 9 | | | | | 57 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3441 | X | 3149 | -0- | -292 | B | -0- | | 3124 | 3 | 25 | 9 | Y | 23 | | | | | 80 |
| 09 | 3150 | X | 2830 | -0- | -320 | B | -0- | | 2819 | 3 | 11 | 9 | Y | 10 | | | | | 90 |
| *10 | 3224 | X | 2825 | -0- | -399 | B | -0- | | 2624 | 3 | 201 | 9 | Y | 183 | 3 | 8 | | | 180 |
| 11 | 3120 | X | 2616 | -0- | -504 | B | -0- | | 2584 | 3 | 32 | 9 | Y | 29 | 5 | 8 | | | 131 |
| 12 | 3162 | X | 2511 | -0- | -651 | B | -0- | | 2488 | 3 | 23 | 9 | Y | 21 | | | | | 152 |

TOTAL GAS PROD: 37,350 TOTAL CONDENSATE PROD: 542

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
DEADY WELL #: 2 RRCID -> 235513 COMPL. DATE 06/23/2008 TOTAL DEPTH 10535 PERF. 8971 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 2139 | -0- | -0- | | -0- | | 238 | 1 | 1876 | 3 | Y | 23 | | | | | 46 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1576 | -0- | -188 | | -0- | | 190 | 1 | 1344 | 3 | Y | 38 | 45 | 1 | | | 39 |
| | | | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1210 | -0- | -743 | B | -0- | | 160 | 1 | 1048 | 3 | Y | 2 | | | | | 41 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2070 | N | 1505 | -0- | -565 | B | -0- | | 194 | 1 | 1290 | 3 | Y | 19 | 36 | 1 | | | 24 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 1736 | N | 1146 | -0- | -590 | B | -0- | | 25 | 1 | 1119 | 3 | Y | 2 | | | | | 26 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1441 | N | 1441 | -0- | -0- | B | -0- | | 205 | 1 | 1216 | 3 | Y | 18 | 25 | 1 | | | 19 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1550 | N | 842 | -0- | -708 | B | -0- | | 1 | 1 | 839 | 3 | Y | 2 | | | | | 21 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1550 | X | 1118 | -0- | -432 | B | -0- | | 1110 | 3 | 8 | 9 | Y | 7 | | | | | 28 |
| 09 | 1500 | X | 1022 | -0- | -478 | B | -0- | | 1020 | 3 | 2 | 9 | Y | 2 | | | | | 30 |
| *10 | 1488 | X | 999 | -0- | -489 | B | -0- | | 999 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1440 | X | 788 | -0- | -652 | B | -0- | | 788 | 3 | | | Y | -0- | | | | | 30 |
| 12 | 1116 | X | 717 | -0- | -399 | B | -0- | | 717 | 3 | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 14,503 TOTAL CONDENSATE PROD: 113

DEADY WELL #: 6 RRCID -> 237490 COMPL. DATE 12/12/2007 TOTAL DEPTH 10634 PERF. 8988 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1166 | N | 1166 | -0- | -0- | | -0- | | 130 | 1 | 1028 | 3 | Y | 7 | | | | | 23 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1118 | N | 1118 | -0- | -0- | | -0- | | 137 | 1 | 967 | 3 | Y | 13 | 20 | 1 | | | 16 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1223 | -0- | -234 | B | -0- | | 160 | 1 | 1045 | 3 | Y | 16 | | | | | 32 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1241 | N | 1241 | -0- | -0- | B | -0- | | 160 | 1 | 1070 | 3 | Y | 10 | 26 | 1 | | | 16 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1240 | N | 725 | -0- | -515 | B | -0- | | 16 | 1 | 703 | 3 | Y | 5 | | | | | 21 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1170 | N | 535 | -0- | -635 | B | -0- | | 75 | 1 | 446 | 3 | Y | 13 | 21 | 1 | | | 13 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1271 | N | 812 | -0- | -459 | B | -0- | | 1 | 1 | 811 | 3 | Y | -0- | | | | | 13 |
| 08 | 713 | N | 220 | -0- | -493 | B | -0- | | 213 | 3 | 7 | 9 | Y | 6 | | | | | 19 |
| 09 | 540 | N | 105 | -0- | -435 | B | -0- | | 105 | 3 | | | Y | -0- | | | | | 19 |
| *10 | 806 | N | 547 | -0- | -259 | B | -0- | | 547 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 505 | N | 505 | -0- | -0- | B | -0- | | 505 | 3 | | | Y | -0- | | | | | 19 |
| *12 | 424 | N | 424 | -0- | -0- | B | -0- | | 424 | 3 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 8,621 TOTAL CONDENSATE PROD: 70

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HATLEY WELL #: 4 RRCID -> 239547 COMPL. DATE 10/08/2009 TOTAL DEPTH 10621 PERF. 9040 - 10417

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1122 | -0- | | -56 | -0- | 284 | 1 | 827 | 3 | Y | 10 | | | | | 30 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1003 | -0- | | -173 | -0- | 269 | 1 | 720 | 3 | Y | 13 | | | | | 43 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1147 | N | 992 | -0- | | -155 B | -0- | 283 | 1 | 680 | 3 | Y | 26 | 42 | 1 | | | 27 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1080 | N | 884 | -0- | | -196 B | -0- | 281 | 1 | 584 | 3 | Y | 17 | | | | | 44 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1116 | N | 433 | -0- | | -683 B | -0- | 18 | 1 | 412 | 3 | Y | 3 | 15 | 1 | | | 32 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1060 | N | 1060 | -0- | | -0- B | -0- | 263 | 1 | 793 | 3 | Y | 4 | | | | | 36 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 981 | N | 981 | -0- | | -0- B | -0- | 2 | 1 | 979 | 3 | Y | -0- | | | | | 36 |
| 08 | 881 | N | 881 | -0- | | -0- B | -0- | 881 | 3 | | | Y | -0- | | | | | 36 |
| 09 | 1050 | N | 644 | -0- | | -406 B | -0- | 644 | 3 | | | Y | -0- | | | | | 36 |
| *10 | 992 | N | 589 | -0- | | -403 B | -0- | 564 | 3 | 25 | 9 | Y | 23 | | | | | 23 |
| 11 | 840 | N | 483 | -0- | | -357 B | -0- | 483 | 3 | | | Y | -0- | | | | | 37 |
| 12 | 651 | N | 220 | -0- | | -431 B | -0- | 220 | 3 | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 9,292 TOTAL CONDENSATE PROD: 96

DEVON GAS UNIT WELL #: 10 RRCID -> 239730 COMPL. DATE 05/22/2008 TOTAL DEPTH 10530 PERF. 8510 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 382 | -0- | | -765 | -0- | 39 | 1 | 309 | 3 | Y | 31 | | | | | 38 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 728 | N | 589 | -0- | | -139 | -0- | 65 | 1 | 472 | 3 | Y | 47 | 39 | 1 | | | 46 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 935 | N | 935 | -0- | | -0- B | -0- | 108 | 1 | 787 | 3 | Y | 36 | 42 | 1 | | | 40 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 939 | N | 939 | -0- | | -0- B | -0- | 123 | 1 | 794 | 3 | Y | 20 | 43 | 1 | | | 17 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 651 | N | 422 | -0- | | -229 B | -0- | 8 | 1 | 414 | 3 | Y | -0- | | | | | 17 |
| 06 | 1121 | N | 1121 | -0- | | -0- B | -0- | 121 | 1 | 980 | 3 | Y | 18 | 21 | 1 | | | 14 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 2413 | N | 2413 | -0- | | -0- B | -0- | 2410 | 3 | 3 | 9 | Y | 3 | | | | | 17 |
| 08 | 2217 | N | 2217 | -0- | | -0- B | -0- | 2215 | 3 | 2 | 9 | Y | 2 | | | | | 19 |
| 09 | 1861 | N | 1861 | -0- | | -0- B | -0- | 1860 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| *10 | 1271 | N | 911 | -0- | | -360 B | -0- | 899 | 3 | 12 | 9 | Y | 11 | 2 | 8 | | | 9 |
| 11 | 1230 | N | 411 | -0- | | -819 B | -0- | 399 | 3 | 12 | 9 | Y | 11 | 3 | 8 | | | 20 |
| 12 | 1271 | N | 345 | -0- | | -926 B | -0- | 332 | 3 | 13 | 9 | Y | 12 | | | | | 32 |

TOTAL GAS PROD: 12,546 TOTAL CONDENSATE PROD: 192

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
DEVON GAS UNIT WELL #: 9 RRCID -> 239733 COMPL. DATE 04/17/2008 TOTAL DEPTH 10555 PERF. 9010 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | X | 822 | -0- | -356 | | -0- | 90 | 1 | 700 | 3 | Y | 29 | | | | | 36 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 783 | N | 783 | -0- | -0- | | -0- | 89 | 1 | 652 | 3 | Y | 38 | 33 | 1 | | | 41 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 856 | N | 856 | -0- | -0- | B | -0- | 100 | 1 | 726 | 3 | Y | 27 | 34 | 1 | | | 34 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 918 | N | 918 | -0- | -0- | B | -0- | 121 | 1 | 775 | 3 | Y | 20 | 38 | 1 | | | 16 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 868 | N | 430 | -0- | -438 | B | -0- | 8 | 1 | 422 | 3 | Y | -0- | | | | | 16 |
| 06 | 1215 | N | 1215 | -0- | -0- | B | -0- | 129 | 1 | 1049 | 3 | Y | 34 | 29 | 1 | | | 21 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 961 | N | 409 | -0- | -552 | B | -0- | 407 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 08 | 434 | N | 356 | -0- | -78 | B | -0- | 356 | 3 | | | Y | -0- | | | | | 23 |
| 09 | 1200 | N | 275 | -0- | -925 | B | -0- | 274 | 3 | 1 | 9 | Y | 1 | | | | | 24 |
| *10 | 403 | N | 285 | -0- | -118 | B | -0- | 284 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 330 | N | 280 | -0- | -50 | B | -0- | 280 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 279 | N | 217 | -0- | -62 | B | -0- | 217 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 6,846 TOTAL CONDENSATE PROD: 152

DEADY WELL #: 4 RRCID -> 240419 COMPL. DATE 10/19/2007 TOTAL DEPTH 10482 PERF. 9010 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1991 | N | 1991 | -0- | -0- | | -0- | 224 | 1 | 1760 | 3 | Y | 6 | | | | | 19 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2156 | N | 1788 | -0- | -368 | | -0- | 220 | 1 | 1560 | 3 | Y | 7 | 14 | 1 | | | 12 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2117 | -0- | -177 | B | -0- | 278 | 1 | 1828 | 3 | Y | 10 | | | | | 22 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2032 | N | 2032 | -0- | -0- | B | -0- | 265 | 1 | 1767 | 3 | Y | -0- | 22 | 1 | | | -0- |
| 05 | 1984 | N | 1761 | -0- | -223 | B | -0- | 39 | 1 | 1697 | 3 | Y | 23 | | | | | 23 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2499 | N | 2499 | -0- | -0- | B | -0- | 359 | 1 | 2126 | 3 | Y | 13 | 21 | 1 | | | 15 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1362 | -0- | -746 | B | -0- | 2 | 1 | 1358 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1767 | N | 747 | -0- | -1020 | B | -0- | 740 | 3 | 7 | 9 | Y | 6 | | | | | 23 |
| 09 | 2130 | N | 728 | -0- | -1402 | B | -0- | 727 | 3 | 1 | 9 | Y | 1 | | | | | 24 |
| *10 | 1364 | N | 619 | -0- | -745 | B | -0- | 619 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 720 | N | 541 | -0- | -179 | B | -0- | 540 | 3 | 1 | 9 | Y | 1 | | | | | 25 |
| 12 | 744 | N | 628 | -0- | -116 | B | -0- | 628 | 3 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 16,813 TOTAL CONDENSATE PROD: 69

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HATLEY WELL #: 7 RRCID -> 242140 COMPL. DATE 10/12/2009 TOTAL DEPTH 10601 PERF. 9098 - 10405

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 668 | X | 668 | -0- | | -0- | -0- | 168 | 1 | 491 | 3 | Y | 8 | | | | | 15 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 504 | N | 341 | -0- | | -163 | -0- | 93 | 1 | 247 | 3 | Y | 1 | | | | | 16 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 58 | -0- | | -438 B | -0- | 16 | 1 | 38 | 3 | Y | 4 | 13 | 1 | | | 7 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 660 | N | 295 | -0- | | -365 B | -0- | 96 | 1 | 199 | 3 | Y | -0- | | | | | 7 |
| 05 | 5015 | X | 5015 | -0- | | -0- B | -0- | 206 | 1 | 4803 | 3 | Y | 5 | 4 | 1 | | | 8 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 488 | N | 488 | -0- | | -0- B | -0- | 120 | 1 | 361 | 3 | Y | 6 | | | | | 14 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 310 | N | 119 | -0- | | -191 B | -0- | 119 | 3 | | | Y | -0- | | | | | 14 |
| 08 | 1054 | X | 144 | -0- | | -910 B | -0- | 144 | 3 | | | Y | -0- | | | | | 14 |
| 09 | 1020 | X | 76 | -0- | | -944 B | -0- | 76 | 3 | | | Y | -0- | | | | | 14 |
| *10 | 1054 | X | 97 | -0- | | -957 B | -0- | 73 | 3 | 24 | 9 | Y | 22 | | | | | 22 |
| 11 | 480 | X | 98 | -0- | | -382 B | -0- | 98 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 155 | X | 135 | -0- | | -20 B | -0- | 135 | 3 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 7,534 TOTAL CONDENSATE PROD: 46

DEVON GAS UNIT WELL #: 2 RRCID -> 242485 COMPL. DATE 04/02/2008 TOTAL DEPTH 10570 PERF. 8990 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 449 | -0- | | -295 | -0- | 51 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| 02 | 449 | N | 449 | -0- | | -0- | -0- | 54 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 03 | 506 | N | 506 | -0- | | -0- B | -0- | 61 | 1 | 444 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 494 | N | 494 | -0- | | -0- B | -0- | 67 | 1 | 427 | 3 | Y | -0- | | | | | -0- |
| 05 | 496 | N | 323 | -0- | | -173 B | -0- | 6 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 06 | 2148 | N | 2148 | -0- | | -0- B | -0- | 233 | 1 | 1885 | 3 | Y | 27 | 17 | 1 | | | 10 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 496 | N | 400 | -0- | | -96 B | -0- | 399 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 08 | 310 | N | 278 | -0- | | -32 B | -0- | 278 | 3 | | | Y | -0- | | | | | 11 |
| 09 | 1110 | N | 56 | -0- | | -1054 B | -0- | 56 | 3 | | | Y | -0- | | | | | 11 |
| *10 | 403 | N | 33 | -0- | | -370 B | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 110 | -0- | | -160 B | -0- | 110 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 62 | N | 58 | -0- | | -4 B | -0- | 58 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 5,304 TOTAL CONDENSATE PROD: 29

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HATLEY WELL #: 9 RRCID -> 242969 COMPL. DATE 10/14/2009 TOTAL DEPTH 10617 PERF. 9085 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 622 | -0- | | -401 | | -0- | 158 | 1 | 463 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 924 | N | 590 | -0- | | -334 | | -0- | 160 | 1 | 430 | 3 | Y | -0- | | | | | 1 |
| 03 | 868 | N | 574 | -0- | | -294 | B | -0- | 169 | 1 | 405 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 1045 | N | 1045 | -0- | | -0- | B | -0- | 336 | 1 | 700 | 3 | Y | 8 | | | | | 8 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 651 | N | 140 | -0- | | -511 | B | -0- | 6 | 1 | 134 | 3 | Y | -0- | 8 | 1 | | | -0- |
| 06 | 573 | N | 573 | -0- | | -0- | B | -0- | 142 | 1 | 430 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1085 | N | 499 | -0- | | -586 | B | -0- | 1 | 1 | 498 | 3 | Y | -0- | | | | | 1 |
| 08 | 1085 | X | 443 | -0- | | -642 | B | -0- | 443 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 1050 | X | 500 | -0- | | -550 | B | -0- | 500 | 3 | | | Y | -0- | | | | | 1 |
| *10 | 589 | X | 549 | -0- | | -40 | B | -0- | 525 | 3 | 24 | 9 | Y | 22 | | | | | 22 |
| 11 | 570 | X | 389 | -0- | | -181 | B | -0- | 389 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 527 | X | 515 | -0- | | -12 | B | -0- | 515 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 6,439 TOTAL CONDENSATE PROD: 32

HATLEY WELL #: 10 RRCID -> 242970 COMPL. DATE 10/19/2009 TOTAL DEPTH 11734 PERF. 9150 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2215 | N | 2215 | -0- | | -0- | | -0- | 563 | 1 | 1644 | 3 | Y | 7 | | | | | 10 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1773 | N | 1773 | -0- | | -0- | | -0- | 481 | 1 | 1286 | 3 | Y | 5 | | | | | 15 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1758 | -0- | | -350 | B | -0- | 513 | 1 | 1230 | 3 | Y | 14 | 20 | 1 | | | 9 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2130 | N | 1153 | -0- | | -977 | B | -0- | 374 | 1 | 779 | 3 | Y | -0- | | | | | 9 |
| 05 | 1953 | N | 80 | -0- | | -1873 | B | -0- | 3 | 1 | 76 | 3 | Y | 1 | 4 | 1 | | | 6 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1710 | N | 550 | -0- | | -1160 | B | -0- | 136 | 1 | 411 | 3 | Y | 3 | | | | | 9 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1178 | N | 418 | -0- | | -760 | B | -0- | 1 | 1 | 417 | 3 | Y | -0- | | | | | 9 |
| 08 | 1767 | X | 366 | -0- | | -1401 | B | -0- | 366 | 3 | | | Y | -0- | | | | | 9 |
| 09 | 1140 | X | 186 | -0- | | -954 | B | -0- | 186 | 3 | | | Y | -0- | | | | | 9 |
| *10 | 558 | X | 436 | -0- | | -122 | B | -0- | 412 | 3 | 24 | 9 | Y | 22 | | | | | 22 |
| 11 | 540 | X | 466 | -0- | | -74 | B | -0- | 466 | 3 | | | Y | -0- | | | | | 9 |
| *12 | 469 | X | 469 | -0- | | -0- | B | -0- | 469 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 9,870 TOTAL CONDENSATE PROD: 52

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HATLEY WELL #: 8 RRCID -> 243090 COMPL. DATE 03/28/2013 TOTAL DEPTH 10564 PERF. 9088 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1337 | N | 1337 | -0- | | -0- | | -0- | 340 | 1 | 993 | 3 | Y | 4 | | | | | 10 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1045 | -0- | | -243 | | -0- | 284 | 1 | 761 | 3 | Y | -0- | | | | | 10 |
| 03 | 1271 | N | 1128 | -0- | | -143 | B | -0- | 329 | 1 | 788 | 3 | Y | 10 | 13 | 1 | | | 7 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1290 | N | 899 | -0- | | -391 | B | -0- | 289 | 1 | 602 | 3 | Y | 7 | | | | | 14 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1147 | N | 183 | -0- | | -964 | B | -0- | 7 | 1 | 175 | 3 | Y | 1 | 5 | 1 | | | 10 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1608 | N | 1608 | -0- | | -0- | B | -0- | 398 | 1 | 1204 | 3 | Y | 5 | | | | | 15 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 930 | N | 151 | -0- | | -779 | B | -0- | 151 | 3 | | | Y | -0- | | | | | 15 |
| 08 | 186 | N | 12 | -0- | | -174 | B | -0- | 12 | 3 | | | Y | -0- | | | | | 15 |
| 09 | 1620 | N | 108 | -0- | | -1512 | B | -0- | 108 | 3 | | | Y | -0- | | | | | 15 |
| *10 | 155 | N | 36 | -0- | | -119 | B | -0- | 12 | 3 | 24 | 9 | Y | 22 | | | | | 22 |
| *11 | 68 | N | 68 | -0- | | -0- | B | -0- | 68 | 3 | | | Y | -0- | | | | | 15 |
| 12 | 124 | N | 62 | -0- | | -62 | B | -0- | 62 | 3 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 6,637 TOTAL CONDENSATE PROD: 49

HATLEY WELL #: 11 RRCID -> 243190 COMPL. DATE 08/19/2010 TOTAL DEPTH 10616 PERF. 9140 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 663 | N | 663 | -0- | | -0- | | -0- | 168 | 1 | 489 | 3 | Y | 5 | | | | | 11 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 672 | N | 659 | -0- | | -13 | | -0- | 179 | 1 | 480 | 3 | Y | -0- | | | | | 11 |
| 03 | 693 | N | 693 | -0- | | -0- | B | -0- | 203 | 1 | 487 | 3 | Y | 3 | 9 | 1 | | | 5 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 630 | N | 569 | -0- | | -61 | B | -0- | 182 | 1 | 379 | 3 | Y | 7 | | | | | 12 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 744 | N | 439 | -0- | | -305 | B | -0- | 18 | 1 | 420 | 3 | Y | 1 | 5 | 1 | | | 8 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 723 | N | 723 | -0- | | -0- | B | -0- | 179 | 1 | 540 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1032 | N | 1032 | -0- | | -0- | B | -0- | 3 | 1 | 1028 | 3 | Y | 1 | | | | | 13 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 723 | N | 723 | -0- | | -0- | B | -0- | 723 | 3 | | | Y | -0- | | | | | 13 |
| 09 | 720 | N | 581 | -0- | | -139 | B | -0- | 579 | 3 | 2 | 9 | Y | 2 | | | | | 15 |
| *10 | 1023 | N | 517 | -0- | | -506 | B | -0- | 492 | 3 | 25 | 9 | Y | 23 | | | | | 23 |
| 11 | 690 | N | 448 | -0- | | -242 | B | -0- | 448 | 3 | | | Y | -0- | | | | | 16 |
| 12 | 589 | N | 391 | -0- | | -198 | B | -0- | 391 | 3 | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: 7,438 TOTAL CONDENSATE PROD: 46

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
HATLEY WELL #: 3 RRCID -> 243568 COMPL. DATE 12/09/2007 TOTAL DEPTH 10570 PERF. 8970 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1230 | N | 1230 | -0- | | -0- | -0- | | 310 | 1 | 906 | 3 | Y | 13 | | | | | 29 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1204 | X | 1163 | -0- | | -41 | -0- | | 311 | 1 | 831 | 3 | Y | 19 | | | | | 48 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1333 | X | 1067 | -0- | | -266 B | -0- | | 308 | 1 | 739 | 3 | Y | 18 | 41 | 1 | | | 25 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1290 | X | 904 | -0- | | -386 B | -0- | | 288 | 1 | 599 | 3 | Y | 15 | | | | | 40 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1302 | X | 384 | -0- | | -918 B | -0- | | 16 | 1 | 362 | 3 | Y | 5 | 15 | 1 | | | 30 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1528 | X | 1528 | -0- | | -0- B | -0- | | 375 | 1 | 1130 | 3 | Y | 21 | | | | | 51 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1302 | X | 591 | -0- | | -711 B | -0- | | 2 | 1 | 588 | 3 | Y | 1 | | | | | 52 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 526 | N | 526 | -0- | | -0- B | -0- | | 526 | 3 | | | Y | -0- | | | | | 52 |
| 09 | 1530 | N | 428 | -0- | | -1102 B | -0- | | 428 | 3 | | | Y | -0- | | | | | 52 |
| *10 | 589 | N | 377 | -0- | | -212 B | -0- | | 353 | 3 | 24 | 9 | Y | 22 | | | | | 22 |
| *11 | 724 | N | 724 | -0- | | -0- B | -0- | | 723 | 3 | 1 | 9 | Y | 1 | | | | | 53 |
| *12 | 691 | N | 691 | -0- | | -0- B | -0- | | 691 | 3 | | | Y | -0- | | | | | 53 |

TOTAL GAS PROD: 9,613 TOTAL CONDENSATE PROD: 115

DEVON GAS UNIT WELL #: 8 RRCID -> 245621 COMPL. DATE 09/28/2010 TOTAL DEPTH 10587 PERF.10183 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2496 | N | 2496 | -0- | | -0- | -0- | | 279 | 1 | 2185 | 3 | Y | 29 | | | | | 33 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2220 | N | 2220 | -0- | | -0- | -0- | | 264 | 1 | 1922 | 3 | Y | 31 | 30 | 1 | | | 34 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2391 | -0- | | -120 B | -0- | | 287 | 1 | 2081 | 3 | Y | 21 | 29 | 1 | | | 26 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 2430 | N | 2118 | -0- | | -312 B | -0- | | 284 | 1 | 1821 | 3 | Y | 12 | 29 | 1 | | | 9 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2449 | N | 602 | -0- | | -1847 B | -0- | | 11 | 1 | 591 | 3 | Y | -0- | | | | | 9 |
| 06 | 2310 | N | 1424 | -0- | | -886 B | -0- | | 155 | 1 | 1257 | 3 | Y | 11 | 14 | 1 | | | 6 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2201 | N | 530 | -0- | | -1671 B | -0- | | 529 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 08 | 589 | N | 332 | -0- | | -257 B | -0- | | 330 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 09 | 1410 | N | 377 | -0- | | -1033 B | -0- | | 377 | 3 | | | Y | -0- | | | | | 9 |
| *10 | 1208 | N | 1208 | -0- | | -0- B | -0- | | 1201 | 3 | 7 | 9 | Y | 6 | 2 | 8 | | | 4 |
| *11 | 1283 | N | 1283 | -0- | | -0- B | -0- | | 1271 | 3 | 12 | 9 | Y | 11 | 2 | 8 | | | 15 |
| *12 | 743 | N | 743 | -0- | | -0- B | -0- | | 736 | 3 | 7 | 9 | Y | 6 | | | | | 21 |

TOTAL GAS PROD: 15,724 TOTAL CONDENSATE PROD: 130

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
DEVON GAS UNIT WELL #: 7 RRCID -> 248208 COMPL. DATE 09/23/2010 TOTAL DEPTH 10564 PERF.10158 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 802 | -0- | -190 | -0- | 88 | 1 | 692 | 3 | Y | 20 | | | | | 31 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1131 | N | 1131 | -0- | -0- | -0- | 130 | 1 | 944 | 3 | Y | 52 | 38 | 1 | | | 45 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 837 | N | 800 | -0- | -37 B | -0- | 94 | 1 | 684 | 3 | Y | 20 | 33 | 1 | | | 32 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 780 | N | 639 | -0- | -141 B | -0- | 84 | 1 | 541 | 3 | Y | 13 | 33 | 1 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 4382 | X | 4382 | -0- | -0- B | -0- | 82 | 1 | 4300 | 3 | Y | -0- | | | | | 12 |
| 06 | 780 | N | 357 | -0- | -423 B | -0- | 38 | 1 | 311 | 3 | Y | 7 | 12 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 651 | N | 87 | -0- | -564 B | -0- | 87 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 2697 | X | 129 | -0- | -2568 B | -0- | 129 | 3 | | | Y | -0- | | | | | 7 |
| 09 | 2610 | X | 121 | -0- | -2489 B | -0- | 119 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| *10 | 2697 | X | 140 | -0- | -2557 B | -0- | 140 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 360 | X | 81 | -0- | -279 B | -0- | 81 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 124 | X | 73 | -0- | -51 B | -0- | 73 | 3 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 8,742 TOTAL CONDENSATE PROD: 114

DEVON GAS UNIT WELL #: 5 RRCID -> 249343 COMPL. DATE 03/23/2014 TOTAL DEPTH 11476 PERF. 9006 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | X | 5013 | -0- | -2737 | -0- | 566 | 1 | 4434 | 3 | Y | 12 | | | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 6244 | X | 3816 | -0- | -2428 | -0- | 461 | 1 | 3355 | 3 | Y | -0- | 25 | 1 | | | -0- |
| 03 | 6107 | X | 4083 | -0- | -2024 B | -0- | 492 | 1 | 3574 | 3 | Y | 15 | 7 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 5340 | X | 3882 | -0- | -1458 B | -0- | 522 | 1 | 3351 | 3 | Y | 8 | 11 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 5022 | X | 2531 | -0- | -2491 B | -0- | 48 | 1 | 2479 | 3 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4860 | X | 3710 | -0- | -1150 B | -0- | 406 | 1 | 3282 | 3 | Y | 20 | 17 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 4216 | X | 3469 | -0- | -747 B | -0- | 3434 | 3 | 35 | 9 | Y | 32 | | | | | 44 |
| 08 | 4092 | X | 3372 | -0- | -720 B | -0- | 3339 | 3 | 33 | 9 | Y | 30 | | | | | 74 |
| 09 | 3870 | X | 3209 | -0- | -661 B | -0- | 3165 | 3 | 44 | 9 | Y | 40 | | | | | 114 |
| *10 | 3864 | X | 3864 | -0- | -0- B | -0- | 3594 | 3 | 270 | 9 | Y | 245 | 176 | 1 | 3 | 8 | 66 |
| 11 | 3720 | X | 3538 | -0- | -182 B | -0- | 3515 | 3 | 23 | 9 | Y | 21 | 3 | 8 | | | 67 |
| 12 | 3472 | X | 2856 | -0- | -616 B | -0- | 2848 | 3 | 8 | 9 | Y | 7 | | | | | 74 |

TOTAL GAS PROD: 43,343 TOTAL CONDENSATE PROD: 434

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COVEY PARK OPERATING LLC //CONT.// 182847
DEVON GAS UNIT WELL #: 6 RRCID -> 250015 COMPL. DATE 10/30/2010 TOTAL DEPTH 10482 PERF.10196 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 643 | -0- | -380 | -0- | | 72 | 1 | 564 | 3 | Y | 6 | | | | | 6 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 896 | X | 466 | -0- | -430 | -0- | | 56 | 1 | 410 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 03 | 992 | X | 670 | -0- | -322 B | -0- | | 80 | 1 | 583 | 3 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 900 | X | 573 | -0- | -327 B | -0- | | 76 | 1 | 490 | 3 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 775 | X | 261 | -0- | -514 B | -0- | | 5 | 1 | 256 | 3 | Y | -0- | | | | | 3 |
| 06 | 766 | X | 766 | -0- | -0- B | -0- | | 83 | 1 | 668 | 3 | Y | 14 | 10 | 1 | | | 7 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 682 | X | 143 | -0- | -539 B | -0- | | 143 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 248 | N | 212 | -0- | -36 B | -0- | | 212 | 3 | | | Y | -0- | | | | | 7 |
| 09 | 780 | N | 273 | -0- | -507 B | -0- | | 273 | 3 | | | Y | -0- | | | | | 7 |
| *10 | 260 | N | 260 | -0- | -0- B | -0- | | 257 | 3 | 3 | 9 | Y | 3 | | | | | 3 |
| *11 | 397 | N | 397 | -0- | -0- B | -0- | | 396 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 279 | N | 207 | -0- | -72 B | -0- | | 207 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 4,871 TOTAL CONDENSATE PROD: 36

INDIGO MINERALS LLC 423834
BOLDING, H. O. GAS UNIT WELL #: 1 RRCID -> 099467 COMPL. DATE 04/21/1982 TOTAL DEPTH 10530 PERF.10100 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | | 131 | 1 | 515 | 2 | N | 13 | 1 | 8 | | | 90 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 504 | N | 495 | -0- | -9 | -0- | | 86 | 1 | 380 | 2 | N | 26 | 1 | 8 | | | 115 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 870 | N | 870 | -0- | -0- B | -0- | | 177 | 1 | 687 | 2 | N | 5 | | | | | 120 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 631 | N | 631 | -0- | -0- B | -0- | | 131 | 1 | 491 | 2 | N | 8 | 1 | 8 | | | 127 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 558 | N | 549 | -0- | -9 B | -0- | | 121 | 1 | 418 | 2 | N | 9 | 1 | 8 | | | 135 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 864 | N | 864 | -0- | -0- B | -0- | | 189 | 1 | 667 | 2 | N | 7 | | | | | 142 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 651 | N | 555 | -0- | -96 B | -0- | | 137 | 1 | 409 | 2 | N | 8 | 1 | 8 | | | 149 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 740 | N | 740 | -0- | -0- B | -0- | | 119 | 1 | 613 | 2 | N | 7 | 1 | 8 | | | 155 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 870 | N | 581 | -0- | -289 B | -0- | | 93 | 1 | 477 | 2 | N | 10 | 1 | 8 | | | 164 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 595 | N | 595 | -0- | -0- B | -0- | | 116 | 1 | 473 | 2 | N | 5 | | | | | 169 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 720 | N | 711 | -0- | -9 B | -0- | | 136 | 1 | 564 | 2 | N | 10 | | | | | 179 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 589 | N | 546 | -0- | -43 B | -0- | | 76 | 1 | 461 | 2 | N | 8 | | | | | 187 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,797 TOTAL CONDENSATE PROD: 116

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC //CONT.// 423834
MOLHOUSEN, GEORGE F. GAS UNIT WELL #: 1 RRCID -> 100000 COMPL. DATE 03/05/1982 TOTAL DEPTH 10591 PERF.10135 - 10457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, V. G. GAS UNIT #1 WELL #: 1 RRCID -> 101220 COMPL. DATE 08/05/1982 TOTAL DEPTH 10300 PERF. 9942 - 10196

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | | 1413 | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | | 1413 | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | B | 1413 | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | B | 1413 | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | B | 1413 | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | B | 1413 | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | B | 1413 | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | B | 1413 | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | B | 1413 | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | B | 1413 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | B | 1413 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | B | 1413 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL, SAM B. GAS UNIT #2 WELL #: 1 RRCID -> 101753 COMPL. DATE 08/26/1982 TOTAL DEPTH 10364 PERF. 9940 - 10248

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 716 | -0- | -59 | | -0- | 705 | 2 | 11 | 9 | N | 10 | | | | | 147 |
| 02 | 482 | N | 482 | -0- | -0- | | -0- | 474 | 2 | 8 | 9 | N | 7 | | | | | 154 |
| 03 | 651 | N | 533 | -0- | -118 | B | -0- | 515 | 2 | 18 | 9 | N | 16 | | | | | 170 |
| 04 | 816 | N | 816 | -0- | -0- | B | -0- | 801 | 2 | 15 | 9 | N | 14 | | | | | 184 |
| 05 | 739 | N | 739 | -0- | -0- | B | -0- | 717 | 2 | 22 | 9 | N | 20 | 184 | 1 | | | 20 |
| 06 | 638 | N | 638 | -0- | -0- | B | -0- | 629 | 2 | 9 | 9 | N | 8 | | | | | 28 |
| 07 | 837 | N | 680 | -0- | -157 | B | -0- | 671 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 35 |
| 08 | 744 | N | 370 | -0- | -374 | B | -0- | 370 | 2 | | | N | -0- | | | | | 35 |
| 09 | 630 | N | 525 | -0- | -105 | B | -0- | 519 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 10 | 743 | N | 743 | -0- | -0- | B | -0- | 733 | 2 | 10 | 9 | N | 9 | 2 | 8 | | | 47 |
| 11 | 797 | N | 797 | -0- | -0- | B | -0- | 797 | 2 | | | N | -0- | | | | | 47 |
| *12 | 618 | N | 618 | -0- | -0- | B | -0- | 604 | 2 | 14 | 9 | N | 13 | | | | | 60 |

TOTAL GAS PROD: 7,657 TOTAL CONDENSATE PROD: 110

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC //CONT.// 423834
ANDERSON, LUTHER WELL #: 1 RRCID -> 215541 COMPL. DATE 03/01/2005 TOTAL DEPTH 10509 PERF. 8912 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 655 | -0- | -120 | -0- | 654 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 22 |
| 02 | 644 | N | 617 | -0- | -27 | -0- | 615 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 22 |
| 03 | 684 | N | 684 | -0- | -0- B | -0- | 669 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 35 |
| 04 | 630 | N | 479 | -0- | -151 B | -0- | 476 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 35 |
| 05 | 849 | N | 849 | -0- | -0- B | -0- | 846 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 35 |
| 06 | 817 | N | 817 | -0- | -0- B | -0- | 816 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 07 | 720 | N | 720 | -0- | -0- B | -0- | 717 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 35 |
| 08 | 837 | N | 291 | -0- | -546 B | -0- | 290 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 09 | 810 | N | -0- | -0- | -810 B | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 713 | N | -0- | -0- | -713 B | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 270 | N | -0- | -0- | -270 B | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 5,112 TOTAL CONDENSATE PROD: 28

MOLHOUSEN, GEORGE F. GAS UNIT WELL #: 2 RRCID -> 217980 COMPL. DATE 07/01/2005 TOTAL DEPTH 10577 PERF. 9030 - 10405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1472 | X | 1472 | -0- | -0- | -0- | 298 | 1 | 1172 | 2 | N | 2 | 2 | 8 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1120 | -0- | -56 | -0- | 207 | 1 | 911 | 2 | N | 2 | 2 | 8 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1234 | -0- | -99 B | -0- | 252 | 1 | 981 | 2 | N | 1 | 1 | 8 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1293 | -0- | -117 B | -0- | 268 | 1 | 1006 | 2 | N | 17 | 2 | 8 | | | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1340 | N | 1340 | -0- | -0- B | -0- | 300 | 1 | 1038 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1201 | N | 1201 | -0- | -0- B | -0- | 264 | 1 | 930 | 2 | N | 6 | 1 | 8 | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1233 | -0- | -100 B | -0- | 308 | 1 | 918 | 2 | N | 6 | 3 | 8 | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1333 | N | 939 | -0- | -394 B | -0- | 152 | 1 | 786 | 2 | N | 1 | 1 | 8 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1186 | -0- | -14 B | -0- | 187 | 1 | 965 | 2 | N | 31 | 1 | 8 | | | 65 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1123 | -0- | -117 B | -0- | 220 | 1 | 902 | 2 | N | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1171 | N | 1171 | -0- | -0- B | -0- | 228 | 1 | 943 | 2 | N | -0- | | | | | 65 |
| 12 | 1240 | N | 1239 | -0- | -1 B | -0- | 176 | 1 | 1062 | 2 | N | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,551 TOTAL CONDENSATE PROD: 70

GRANGER WELL #: 1 RRCID -> 227335 COMPL. DATE 01/01/2007 TOTAL DEPTH 10622 PERF. 8910 - 10370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 19 | 1 | 74 | 2 | N | -0- | | | | | 67 |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 15 | 1 | 66 | 2 | N | -0- | | | | | 67 |
| 03 | 94 | N | 94 | -0- | -0- B | -0- | 19 | 1 | 75 | 2 | N | -0- | | | | | 67 |
| 04 | 100 | N | 100 | -0- | -0- B | -0- | 21 | 1 | 79 | 2 | N | -0- | | | | | 67 |
| 05 | 119 | N | 119 | -0- | -0- B | -0- | 27 | 1 | 92 | 2 | N | -0- | | | | | 67 |
| 06 | 104 | N | 104 | -0- | -0- B | -0- | 23 | 1 | 81 | 2 | N | -0- | | | | | 67 |
| 07 | 125 | N | 125 | -0- | -0- B | -0- | 31 | 1 | 94 | 2 | N | -0- | | | | | 67 |
| 08 | 124 | N | 56 | -0- | -68 B | -0- | 9 | 1 | 47 | 2 | N | -0- | | | | | 67 |
| 09 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 772 TOTAL CONDENSATE PROD: -0-

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC //CONT.// 423834
PARKER WELL #: 1 RRCID -> 227951 COMPL. DATE 12/01/2006 TOTAL DEPTH 12025 PERF. 8941 - 10313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANDAR EXPLORATION, L. C. 429781
DAVIDSON FOUNDATION GAS UNIT WELL #: 1 RRCID -> 078479 COMPL. DATE 08/04/1978 TOTAL DEPTH 10500 PERF. 8946 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 396 | -0- | -38 | -0- | 392 | 2 | 4 | 9 | N | 4 | | | | | 100 |
| 02 | 420 | N | 267 | -0- | -153 | -0- | 264 | 2 | 3 | 9 | N | 3 | | | | | 103 |
| 03 | 280 | N | 280 | -0- | -0- B | -0- | 277 | 2 | 3 | 9 | N | 3 | | | | | 106 |
| 04 | 390 | N | 211 | -0- | -179 B | -0- | 211 | 2 | | | N | -0- | | | | | 106 |
| 05 | 310 | N | 97 | -0- | -213 B | -0- | 90 | 2 | 7 | 9 | N | 6 | | | | | 112 |
| 06 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | N | -0- | | | | | 112 |
| 07 | 217 | N | 192 | -0- | -25 B | -0- | 188 | 2 | 4 | 9 | N | 4 | | | | | 116 |
| 08 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 2 | | | N | -0- | | | | | 116 |
| 09 | 182 | N | 182 | -0- | -0- B | -0- | 178 | 2 | 4 | 9 | N | 4 | | | | | 120 |
| 10 | 332 | N | 332 | -0- | -0- B | -0- | 329 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| *11 | 392 | N | 392 | -0- | -0- B | -0- | 388 | 2 | 4 | 9 | N | 4 | | | | | 127 |
| 12 | 186 | N | NO RPT | -0- | -186 B | -0- | | | | | N | NO RPT | | | | | 127 |

TOTAL GAS PROD: 2,584 TOTAL CONDENSATE PROD: 31

O'BENCO, INC. 617512
HOGAN WELL #: 1 RRCID -> 214136 COMPL. DATE 11/10/2005 TOTAL DEPTH 11084 PERF. 8861 - 8874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 2 | | | N | -0- | | | | | 80 |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 80 |
| 03 | 491 | N | 491 | -0- | -0- B | -0- | 491 | 2 | | | N | -0- | | | | | 80 |
| 04 | 600 | N | 60 | -0- | -540 B | -0- | 60 | 2 | | | N | -0- | | | | | 80 |
| 05 | 1542 | N | 1542 | -0- | -0- B | -0- | 1542 | 2 | | | N | -0- | | | | | 80 |
| 06 | 843 | N | 843 | -0- | -0- B | -0- | 843 | 2 | | | N | -0- | | | | | 80 |
| 07 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 2 | | | N | -0- | | | | | 80 |
| 08 | 620 | N | 303 | -0- | -317 B | -0- | 302 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 09 | 600 | N | 62 | -0- | -538 B | -0- | 62 | 2 | | | N | -0- | | | | | 80 |
| 10 | 279 | N | 23 | -0- | -256 B | -0- | 23 | 2 | | | N | -0- | | | | | 80 |
| 11 | 464 | N | 464 | -0- | -0- B | -0- | 464 | 2 | | | N | -0- | | | | | 80 |
| *12 | 1103 | N | 1103 | -0- | -0- B | -0- | 1103 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 6,916 TOTAL CONDENSATE PROD: 1

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
O'BENCO, INC. //CONT.// 617512
HOGAN WELL #: 2 RRCID -> 233624 COMPL. DATE 04/11/2014 TOTAL DEPTH 10825 PERF. 8852 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7249 | X | 7249 | -0- | -0- | -0- | 7177 | 2 | 72 | 9 | N | 65 | | | | | 140 |
| 02 | 5637 | X | 5637 | -0- | -0- | -0- | 5612 | 2 | 25 | 9 | N | 23 | | | | | 163 |
| 03 | 6479 | X | 3647 | -0- | -2832 B | -0- | 3616 | 2 | 31 | 9 | N | 28 | 1 | 8 | | | 190 |
| 04 | 7020 | X | 4710 | -0- | -2310 B | -0- | 4662 | 2 | 48 | 9 | N | 44 | 175 | 1 | 6 | 8 | 53 |
| 05 | 7254 | X | 5528 | -0- | -1726 B | -0- | 5488 | 2 | 40 | 9 | N | 36 | 2 | 8 | | | 87 |
| 06 | 7020 | X | 6528 | -0- | -492 B | -0- | 6487 | 2 | 41 | 9 | N | 37 | 6 | 8 | | | 118 |
| 07 | 6231 | X | 3866 | -0- | -2365 B | -0- | 3825 | 2 | 41 | 9 | N | 37 | 3 | 8 | | | 152 |
| 08 | 5518 | X | 3572 | -0- | -1946 B | -0- | 3546 | 2 | 26 | 9 | N | 24 | 8 | 8 | | | 168 |
| 09 | 6540 | X | 3467 | -0- | -3073 B | -0- | 3441 | 2 | 26 | 9 | N | 24 | 4 | 8 | | | 188 |
| 10 | 6758 | X | 3742 | -0- | -3016 B | -0- | 3711 | 2 | 31 | 9 | N | 28 | 166 | 1 | 8 | 8 | 42 |
| 11 | 6540 | X | 4084 | -0- | -2456 B | -0- | 4073 | 2 | 11 | 9 | N | 10 | 4 | 8 | | | 48 |
| 12 | 3875 | X | 2931 | -0- | -944 B | -0- | 2909 | 2 | 22 | 9 | N | 20 | | | | | 68 |

TOTAL GAS PROD: 54,961 TOTAL CONDENSATE PROD: 376

SABINE OIL & GAS CORPORATION 742143
DINKLE WELL #: 100 RRCID -> 101589 COMPL. DATE 03/26/1982 TOTAL DEPTH 10311 PERF. 9861 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1718 | -0- | -1289 | -0- | 341 | 1 | 1377 | 2 | N | -0- | | | | | 81 |
| 02 | 2520 | X | 1621 | -0- | -899 | -0- | 308 | 1 | 1313 | 2 | N | -0- | | | | | 81 |
| 03 | 2077 | N | 1550 | -0- | -527 B | -0- | 341 | 1 | 1202 | 2 | N | 6 | | | | | 87 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1474 | -0- | -176 B | -0- | 330 | 1 | 1144 | 2 | N | -0- | | | | | 87 |
| 05 | 1798 | N | 1512 | -0- | -286 B | -0- | 341 | 1 | 1171 | 2 | N | -0- | | | | | 87 |
| 06 | 1500 | N | 1453 | -0- | -47 B | -0- | 319 | 1 | 1133 | 2 | N | 1 | 1 | 8 | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1455 | -0- | -64 B | -0- | 341 | 1 | 1114 | 2 | N | -0- | | | | | 87 |
| 08 | 1519 | N | 1389 | -0- | -130 B | -0- | 341 | 1 | 1046 | 2 | N | 2 | | | | | 89 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1325 | -0- | -115 B | -0- | 330 | 1 | 995 | 2 | N | -0- | | | | | 89 |
| 10 | 1457 | N | 1354 | -0- | -103 B | -0- | 319 | 1 | 1035 | 2 | N | -0- | | | | | 89 |
| 11 | 1350 | N | 1337 | -0- | -13 B | -0- | 330 | 1 | 1007 | 2 | N | -0- | | | | | 89 |
| 12 | 1364 | N | 1067 | -0- | -297 B | -0- | 341 | 1 | 726 | 2 | N | -0- | | | | | 89 |

TOTAL GAS PROD: 17,255 TOTAL CONDENSATE PROD: 9

HALL, SAM B. GAS UNIT #1 WELL #: 1 RRCID -> 101595 COMPL. DATE 10/15/1992 TOTAL DEPTH 10339 PERF. 8843 - 8913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HALL, SAM B. GAS UNIT #1 WELL #: 2 RRCID -> 215310 COMPL. DATE 06/20/2013 TOTAL DEPTH 10470 PERF. 8869 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 2798 | -0- | -1635 | -0- | 2775 | 2 | 23 | 9 | N | 21 | | | | | 152 |
| 02 | 2604 | X | 2434 | -0- | -170 | -0- | 2413 | 2 | 21 | 9 | N | 19 | 1 | 8 | | | 170 |
| 03 | 2883 | X | 2690 | -0- | -193 B | -0- | 2661 | 2 | 29 | 9 | N | 26 | | | | | 196 |
| 04 | 2700 | X | 2495 | -0- | -205 B | -0- | 2489 | 2 | 6 | 9 | N | 5 | 167 | 1 | 6 | 7 | 26 |
| | | | | | | | | | | | | | 2 | 8 | | | |
| 05 | 2697 | N | 2536 | -0- | -161 B | -0- | 2536 | 2 | | | N | -0- | | | | | 26 |
| 06 | 2610 | N | 2465 | -0- | -145 B | -0- | 2411 | 2 | 54 | 9 | N | 49 | | | | | 75 |
| 07 | 2573 | N | 2455 | -0- | -118 B | -0- | 2455 | 2 | | | N | -0- | | | | | 75 |
| 08 | 2542 | N | 2470 | -0- | -72 B | -0- | 2470 | 2 | | | N | -0- | | | | | 75 |
| 09 | 2460 | N | 2453 | -0- | -7 B | -0- | 2401 | 2 | 52 | 9 | N | 47 | | | | | 122 |
| 10 | 2449 | N | 2449 | -0- | -0- B | -0- | 2449 | 2 | | | N | -0- | | | | | 122 |
| 11 | 2400 | N | 2297 | -0- | -103 B | -0- | 2297 | 2 | | | N | -0- | | | | | 122 |
| 12 | 2542 | N | 2437 | -0- | -105 B | -0- | 2379 | 2 | 58 | 9 | N | 53 | 150 | 1 | | | 25 |

TOTAL GAS PROD: 29,979 TOTAL CONDENSATE PROD: 220

HALL, SAM B. GAS UNIT #2 WELL #: 2 RRCID -> 216107 COMPL. DATE 11/23/2013 TOTAL DEPTH 10320 PERF. 8865 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 2895 | -0- | -2003 | -0- | 2861 | 2 | 34 | 9 | N | 31 | | | | | 166 |
| 02 | 2772 | X | 2570 | -0- | -202 | -0- | 2548 | 2 | 22 | 9 | N | 20 | 1 | 8 | | | 185 |
| 03 | 3069 | X | 2690 | -0- | -379 B | -0- | 2659 | 2 | 31 | 9 | N | 28 | | | | | 213 |
| 04 | 2910 | X | 2785 | -0- | -125 B | -0- | 2717 | 2 | 68 | 9 | N | 62 | 179 | 1 | 48 | 7 | 46 |
| | | | | | | | | | | | | | 2 | 8 | | | |
| 05 | 2883 | X | 2678 | -0- | -205 B | -0- | 2678 | 2 | | | N | -0- | | | | | 46 |
| 06 | 2790 | X | 2603 | -0- | -187 B | -0- | 2544 | 2 | 59 | 9 | N | 54 | | | | | 100 |
| 07 | 2883 | X | 2603 | -0- | -280 B | -0- | 2603 | 2 | | | N | -0- | | | | | 100 |
| 08 | 2551 | X | 2551 | -0- | -0- B | -0- | 2551 | 2 | | | N | -0- | | | | | 100 |
| 09 | 2256 | N | 2256 | -0- | -0- B | -0- | 2197 | 2 | 59 | 9 | N | 54 | | | | | 154 |
| 10 | 2449 | N | 2330 | -0- | -119 B | -0- | 2330 | 2 | | | N | -0- | | | | | 154 |
| 11 | 2370 | N | 2186 | -0- | -184 B | -0- | 2186 | 2 | | | N | -0- | | | | | 154 |
| 12 | 2325 | N | 2298 | -0- | -27 B | -0- | 2233 | 2 | 65 | 9 | N | 59 | 184 | 1 | 2 | 8 | 27 |

TOTAL GAS PROD: 30,445 TOTAL CONDENSATE PROD: 308

BLALOCK CV GAS UNIT WELL #: 1 RRCID -> 216244 COMPL. DATE 01/09/2015 TOTAL DEPTH 10450 PERF. 8946 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3326 | -0- | 226 | 226 | 3245 | 2 | 81 | 9 | N | 74 | | | | | 161 |
| 02 | 3307 | X | 3081 | -0- | -226 | -0- | 3051 | 2 | 30 | 9 | N | 27 | 3 | 8 | | | 185 |
| 03 | 2763 | X | 2763 | -0- | -0- B | -0- | 2737 | 2 | 26 | 9 | N | 24 | | | | | 209 |
| 04 | 2326 | X | 2326 | -0- | -0- B | -0- | 2324 | 2 | 2 | 9 | N | 2 | 161 | 1 | 22 | 7 | 28 |
| 05 | 2305 | X | 2305 | -0- | -0- B | -0- | 2305 | 2 | | | N | -0- | | | | | 28 |
| 06 | 2073 | X | 2073 | -0- | -0- B | -0- | 2014 | 2 | 59 | 9 | N | 54 | | | | | 82 |
| 07 | 1880 | X | 1880 | -0- | -0- B | -0- | 1880 | 2 | | | N | -0- | | | | | 82 |
| 08 | 1810 | X | 1810 | -0- | -0- B | -0- | 1810 | 2 | | | N | -0- | | | | | 82 |
| 09 | 1599 | X | 1599 | -0- | -0- B | -0- | 1599 | 2 | | | N | -0- | | | | | 82 |
| 10 | 1581 | X | 1226 | -0- | -355 B | -0- | 1226 | 2 | | | N | -0- | | | | | 82 |
| 11 | 1530 | N | 1149 | -0- | -381 B | -0- | 1149 | 2 | | | N | -0- | | | | | 82 |
| 12 | 1581 | N | 1265 | -0- | -316 B | -0- | 1218 | 2 | 47 | 9 | N | 43 | | | | | 125 |

TOTAL GAS PROD: 24,803 TOTAL CONDENSATE PROD: 224

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
YATES, G.H. WELL #: 1 RRCID -> 219311 COMPL. DATE 05/03/2013 TOTAL DEPTH 10435 PERF. 1011 - 10210

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2882 | -0- | -280 | | -0- | | 2862 | 2 | 20 | 9 | N | 18 | | | | | 173 |
| 02 | 2772 | X | 2441 | -0- | -331 | | -0- | | 2429 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 183 |
| 03 | 3069 | X | 2634 | -0- | -435 | B | -0- | | 2630 | 2 | 4 | 9 | N | 4 | | | | | 187 |
| 04 | 2790 | X | 2491 | -0- | -299 | B | -0- | | 2491 | 2 | | | N | -0- | 45 | 7 | | | 142 |
| 05 | 2883 | X | 2417 | -0- | -466 | B | -0- | | 2383 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 172 |
| 06 | 2790 | X | 2177 | -0- | -613 | B | -0- | | 2177 | 2 | | | N | -0- | | | | | 172 |
| 07 | 2697 | X | 2215 | -0- | -482 | B | -0- | | 2215 | 2 | | | N | -0- | | | | | 172 |
| 08 | 2635 | X | 2178 | -0- | -457 | B | -0- | | 2178 | 2 | | | N | -0- | | | | | 172 |
| 09 | 2490 | X | 2206 | -0- | -284 | B | -0- | | 2206 | 2 | | | N | -0- | | | | | 172 |
| 10 | 2418 | X | 2042 | -0- | -376 | B | -0- | | 2042 | 2 | | | N | -0- | | | | | 172 |
| 11 | 2190 | X | 1951 | -0- | -239 | B | -0- | | 1951 | 2 | | | N | -0- | | | | | 172 |
| 12 | 2294 | X | 2045 | -0- | -249 | B | -0- | | 2020 | 2 | 25 | 9 | N | 23 | 171 | 1 | | | 24 |

TOTAL GAS PROD: 27,679 TOTAL CONDENSATE PROD: 87

ROGERS, V.G. WELL #: 1 RRCID -> 221135 COMPL. DATE 07/13/2013 TOTAL DEPTH 10390 PERF. 8876 - 10232

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1773 | -0- | -56 | | -0- | | 1771 | 2 | 2 | 9 | N | 2 | | | | | 150 |
| 02 | 1596 | N | 1587 | -0- | -9 | | -0- | | 1581 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 154 |
| 03 | 1767 | N | 1655 | -0- | -112 | B | -0- | | 1645 | 2 | 10 | 9 | N | 9 | | | | | 163 |
| 04 | 1710 | N | 1688 | -0- | -22 | B | -0- | | 1629 | 2 | 59 | 9 | N | 54 | 59 | 7 | 1 | 8 | 157 |
| 05 | 1767 | N | 1657 | -0- | -110 | B | -0- | | 1646 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 166 |
| 06 | 1605 | N | 1605 | -0- | -0- | B | -0- | | 1605 | 2 | | | N | -0- | | | | | 166 |
| 07 | 1736 | N | 1587 | -0- | -149 | B | -0- | | 1587 | 2 | | | N | -0- | | | | | 166 |
| 08 | 1643 | N | 1566 | -0- | -77 | B | -0- | | 1566 | 2 | | | N | -0- | | | | | 166 |
| 09 | 1620 | N | 1432 | -0- | -188 | B | -0- | | 1432 | 2 | | | N | -0- | | | | | 166 |
| 10 | 1581 | N | 1228 | -0- | -353 | B | -0- | | 1228 | 2 | | | N | -0- | | | | | 166 |
| 11 | 1530 | N | 1135 | -0- | -395 | B | -0- | | 1135 | 2 | | | N | -0- | | | | | 166 |
| 12 | 1488 | N | 1090 | -0- | -398 | B | -0- | | 1066 | 2 | 24 | 9 | N | 22 | 162 | 1 | | | 26 |

TOTAL GAS PROD: 18,003 TOTAL CONDENSATE PROD: 102

HALL ESTATE GAS UNIT WELL #: 1 RRCID -> 223435 COMPL. DATE 09/22/2006 TOTAL DEPTH 10426 PERF. 8914 - 10218

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 532 | -0- | -801 | | -0- | | 10 | 1 | 512 | 2 | N | 9 | 9 | 0 | | | -0- |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1064 | N | 550 | -0- | -514 | | -0- | | 9 | 1 | 533 | 2 | N | 7 | 7 | 0 | | | -0- |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1302 | N | 161 | -0- | -1141 | B | -0- | | 3 | 1 | 149 | 2 | N | 8 | 8 | 0 | | | -0- |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 510 | N | 201 | -0- | -309 | B | -0- | | 4 | 1 | 190 | 2 | N | 6 | 6 | 0 | | | -0- |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 620 | N | 565 | -0- | -55 | B | -0- | | 11 | 1 | 547 | 2 | N | 6 | 6 | 0 | | | -0- |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 521 | N | 521 | -0- | -0- | B | -0- | | 9 | 1 | 505 | 2 | N | 6 | 6 | 0 | | | -0- |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 217 | N | 127 | -0- | -90 | B | -0- | | 9 | 1 | 111 | 2 | N | 6 | 6 | 0 | | | -0- |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1513 | N | 1513 | -0- | -0- | B | -0- | | 9 | 1 | 1498 | 2 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1431 | N | 1431 | -0- | -0- | B | -0- | | 33 | 1 | 1392 | 2 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1038 | N | 1038 | -0- | -0- | B | -0- | | 35 | 1 | 995 | 2 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1470 | N | 815 | -0- | -655 | B | -0- | | 20 | 1 | 785 | 2 | N | 9 | 9 | 1 | | | -0- |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1488 | N | 197 | -0- | -1291 | B | -0- | | 5 | 1 | 178 | 2 | N | 13 | 13 | 1 | | | -0- |
| | | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,651 TOTAL CONDENSATE PROD: 87

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
RICHARDSON, H C WELL #: 1 RRCID -> 229399 COMPL. DATE 06/24/2007 TOTAL DEPTH 11104 PERF. 9248 - 10660

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | 64 |
| 02 | 1000 | N | 1000 | -0- | -0- | -0- | 996 | 2 | 4 | 9 | N | 4 | | | | | 68 |
| 03 | 1209 | N | 1166 | -0- | -43 B | -0- | 1157 | 2 | 9 | 9 | N | 8 | | | | | 76 |
| 04 | 1164 | N | 1164 | -0- | -0- B | -0- | 1160 | 2 | 4 | 9 | N | 4 | | | | | 80 |
| 05 | 1116 | N | 601 | -0- | -515 B | -0- | 601 | 2 | | | N | -0- | | | | | 80 |
| 06 | 1140 | N | 887 | -0- | -253 B | -0- | 887 | 2 | | | N | -0- | | | | | 80 |
| 07 | 1302 | N | 841 | -0- | -461 B | -0- | 841 | 2 | | | N | -0- | | | | | 80 |
| 08 | 589 | N | 34 | -0- | -555 B | -0- | 34 | 2 | | | N | -0- | | | | | 80 |
| 09 | 900 | N | 323 | -0- | -577 B | -0- | 323 | 2 | | | N | -0- | | | | | 80 |
| 10 | 837 | N | 86 | -0- | -751 B | -0- | 86 | 2 | | | N | -0- | | | | | 80 |
| 11 | 853 | N | 853 | -0- | -0- B | -0- | 823 | 2 | 30 | 9 | N | 27 | | | | | 107 |
| 12 | 341 | N | 71 | -0- | -270 B | -0- | 71 | 2 | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: 7,953 TOTAL CONDENSATE PROD: 43

HARDT GAS UNIT WELL #: 1 RRCID -> 230220 COMPL. DATE 06/06/2007 TOTAL DEPTH 10420 PERF. 8864 - 10182

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3801 | X | 3801 | -0- | -0- | -0- | 72 | 1 | 3684 | 2 | N | 41 | 41 | 0 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 3879 | X | 3879 | -0- | -0- | -0- | 68 | 1 | 3775 | 2 | N | 33 | 33 | 0 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 5486 | X | 5486 | -0- | -0- B | -0- | 104 | 1 | 5342 | 2 | N | 36 | 36 | 0 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 3690 | X | 2491 | -0- | -1199 B | -0- | 55 | 1 | 2403 | 2 | N | 30 | 30 | 0 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 4309 | X | 2979 | -0- | -1330 B | -0- | 60 | 1 | 2888 | 2 | N | 28 | 28 | 0 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 5040 | X | 2718 | -0- | -2322 B | -0- | 50 | 1 | 2639 | 2 | N | 26 | 26 | 0 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 5208 | X | 2269 | -0- | -2939 B | -0- | 17 | 1 | 2222 | 2 | N | 27 | 27 | 0 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 5487 | X | 2238 | -0- | -3249 B | -0- | 76 | 1 | 2136 | 2 | N | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2880 | X | 2541 | -0- | -339 B | -0- | 56 | 1 | 2459 | 2 | N | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2976 | X | 1842 | -0- | -1134 B | -0- | 60 | 1 | 1746 | 2 | N | 33 | 33 | 1 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2730 | X | 1869 | -0- | -861 B | -0- | 44 | 1 | 1779 | 2 | N | 42 | 42 | 1 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2181 | -0- | -454 B | -0- | 52 | 1 | 2088 | 2 | N | 37 | 37 | 1 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,294 TOTAL CONDENSATE PROD: 381

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCNATT WELL #: 1 RRCID -> 230228 COMPL. DATE 07/15/2007 TOTAL DEPTH 10375 PERF. 8886 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1059 | N | 1059 | -0- | -0- | -0- | 41 | 1 | 1010 | 2 | N | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 15 | 1 | 822 | 2 | N | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 959 | N | 959 | -0- | -0- B | -0- | 49 | 1 | 903 | 2 | N | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 1020 | N | 915 | -0- | -105 B | -0- | 57 | 1 | 852 | 2 | N | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 930 | N | 509 | -0- | -421 B | -0- | 100 | 1 | 403 | 2 | N | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 930 | N | 634 | -0- | -296 B | -0- | 103 | 1 | 527 | 2 | N | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 961 | N | 721 | -0- | -240 B | -0- | 11 | 1 | 704 | 2 | N | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1075 | N | 1075 | -0- | -0- B | -0- | 121 | 1 | 950 | 2 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 630 | N | 345 | -0- | -285 B | -0- | 108 | 1 | 233 | 2 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 713 | N | 140 | -0- | -573 B | -0- | 110 | 1 | 23 | 2 | N | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1050 | N | 47 | -0- | -1003 B | -0- | 1 | 1 | 38 | 2 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 417 | N | 417 | -0- | -0- B | -0- | 3 | 1 | 177 | 2 | N | 215 | 215 | 1 | | | -0- |
| | | | | | | | 237 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,665 TOTAL CONDENSATE PROD: 274

PARKER GAS UNIT WELL #: 1 RRCID -> 236863 COMPL. DATE 01/29/2008 TOTAL DEPTH 10750 PERF.10513 - 10612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 124 | -0- | -62 | -0- | 124 | 2 | | | N | -0- | | | | | 54 |
| 02 | 224 | N | 162 | -0- | -62 | -0- | 162 | 2 | | | N | -0- | | | | | 54 |
| 03 | 124 | N | 108 | -0- | -16 B | -0- | 108 | 2 | | | N | -0- | | | | | 54 |
| 04 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | 24 | 7 | | | 30 |
| 05 | 186 | N | 160 | -0- | -26 B | -0- | 160 | 2 | | | N | -0- | | | | | 30 |
| 06 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 2 | | | N | -0- | | | | | 30 |
| 07 | 186 | N | 119 | -0- | -67 B | -0- | 119 | 2 | | | N | -0- | | | | | 30 |
| 08 | 155 | N | 147 | -0- | -8 B | -0- | 147 | 2 | | | N | -0- | | | | | 30 |
| 09 | 180 | N | 109 | -0- | -71 B | -0- | 109 | 2 | | | N | -0- | | | | | 30 |
| 10 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 2 | | | N | -0- | | | | | 30 |
| 11 | 150 | N | 89 | -0- | -61 B | -0- | 89 | 2 | | | N | -0- | | | | | 30 |
| 12 | 124 | N | 108 | -0- | -16 B | -0- | 108 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 1,621 TOTAL CONDENSATE PROD: -0-

BLALOCK CV GAS UNIT WELL #: 3 RRCID -> 242100 COMPL. DATE 12/02/2007 TOTAL DEPTH 10465 PERF.10050 - 10212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1581 | -0- | -62 | -0- | 1578 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 02 | 1428 | N | 1391 | -0- | -37 | -0- | 1385 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 03 | 1623 | N | 1623 | -0- | -0- B | -0- | 1619 | 2 | 4 | 9 | N | 4 | | | | | 52 |
| 04 | 1530 | N | 1498 | -0- | -32 B | -0- | 1497 | 2 | 1 | 9 | N | 1 | 29 | 7 | 1 | 8 | 23 |
| 05 | 1575 | N | 1575 | -0- | -0- B | -0- | 1575 | 2 | | | N | -0- | | | | | 23 |
| 06 | 1560 | N | 1529 | -0- | -31 B | -0- | 1529 | 2 | | | N | -0- | | | | | 23 |
| 07 | 1586 | N | 1586 | -0- | -0- B | -0- | 1546 | 2 | 40 | 9 | N | 36 | | | | | 59 |
| 08 | 1581 | N | 1487 | -0- | -94 B | -0- | 1487 | 2 | | | N | -0- | | | | | 59 |
| 09 | 1530 | N | 1430 | -0- | -100 B | -0- | 1430 | 2 | | | N | -0- | | | | | 59 |
| 10 | 1581 | N | 1360 | -0- | -221 B | -0- | 1360 | 2 | | | N | -0- | | | | | 59 |
| 11 | 1440 | N | 1250 | -0- | -190 B | -0- | 1250 | 2 | | | N | -0- | | | | | 59 |
| 12 | 1488 | N | 1315 | -0- | -173 B | -0- | 1315 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 17,625 TOTAL CONDENSATE PROD: 49

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLALOCK CV GAS UNIT WELL #: 4 RRCID -> 242101 COMPL. DATE 12/23/2007 TOTAL DEPTH 10380 PERF.10053 - 10217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1363 | N | 1363 | -0- | -0- | -0- | 1362 | 2 | 1 | 9 | N | 1 | | | | | 143 |
| 02 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | 143 |
| 03 | 1355 | N | 1355 | -0- | -0- B | -0- | 1355 | 2 | | | N | -0- | | | | | 143 |
| 04 | 1320 | N | 1287 | -0- | -33 B | -0- | 1287 | 2 | | | N | -0- | 43 | 7 | | | 100 |
| 05 | 1333 | N | 1102 | -0- | -231 B | -0- | 1102 | 2 | | | N | -0- | | | | | 100 |
| 06 | 1320 | N | 989 | -0- | -331 B | -0- | 988 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 100 |
| 07 | 1333 | N | 965 | -0- | -368 B | -0- | 965 | 2 | | | N | -0- | | | | | 100 |
| 08 | 1116 | N | 1004 | -0- | -112 B | -0- | 1004 | 2 | | | N | -0- | | | | | 100 |
| 09 | 990 | N | 886 | -0- | -104 B | -0- | 886 | 2 | | | N | -0- | | | | | 100 |
| 10 | 995 | N | 995 | -0- | -0- B | -0- | 995 | 2 | | | N | -0- | | | | | 100 |
| 11 | 960 | N | 921 | -0- | -39 B | -0- | 921 | 2 | | | N | -0- | | | | | 100 |
| *12 | 1024 | N | 1024 | -0- | -0- B | -0- | 972 | 2 | 52 | 9 | N | 47 | | | | | 147 |

TOTAL GAS PROD: 13,102 TOTAL CONDENSATE PROD: 49

BLALOCK CV GAS UNIT WELL #: 5 RRCID -> 242113 COMPL. DATE 01/07/2008 TOTAL DEPTH 10420 PERF.10064 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 787 | -0- | -794 | -0- | 787 | 2 | | | N | -0- | | | | | 68 |
| 02 | 1036 | N | 898 | -0- | -138 | -0- | 898 | 2 | | | N | -0- | | | | | 68 |
| 03 | 1209 | N | 982 | -0- | -227 B | -0- | 982 | 2 | | | N | -0- | | | | | 68 |
| 04 | 1535 | N | 1535 | -0- | -0- B | -0- | 1533 | 2 | 2 | 9 | N | 2 | 48 | 7 | | | 22 |
| 05 | 1299 | N | 1299 | -0- | -0- B | -0- | 1270 | 2 | 29 | 9 | N | 26 | 1 | 8 | | | 47 |
| 06 | 1251 | N | 1251 | -0- | -0- B | -0- | 1250 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 47 |
| 07 | 1581 | N | 1259 | -0- | -322 B | -0- | 1256 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 08 | 1302 | N | 1160 | -0- | -142 B | -0- | 1154 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 09 | 1260 | N | 1117 | -0- | -143 B | -0- | 1115 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 10 | 1321 | N | 1321 | -0- | -0- B | -0- | 1321 | 2 | | | N | -0- | | | | | 57 |
| 11 | 1248 | N | 1248 | -0- | -0- B | -0- | 1248 | 2 | | | N | -0- | | | | | 57 |
| *12 | 1360 | N | 1360 | -0- | -0- B | -0- | 1299 | 2 | 61 | 9 | N | 55 | | | | | 112 |

TOTAL GAS PROD: 14,217 TOTAL CONDENSATE PROD: 94

BATCHELOR GAS UNIT NO. 1 WELL #: 1 RRCID -> 244457 COMPL. DATE 11/27/2007 TOTAL DEPTH 10833 PERF.10616 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1160 | -0- | -204 | -0- | 1159 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 62 |
| 02 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | 62 |
| 03 | 1395 | N | 927 | -0- | -468 B | -0- | 927 | 2 | | | N | -0- | | | | | 62 |
| 04 | 1142 | N | 1142 | -0- | -0- B | -0- | 1142 | 2 | | | N | -0- | 17 | 7 | | | 45 |
| 05 | 1302 | N | 1005 | -0- | -297 B | -0- | 1005 | 2 | | | N | -0- | | | | | 45 |
| 06 | 980 | N | 980 | -0- | -0- B | -0- | 980 | 2 | | | N | -0- | | | | | 45 |
| 07 | 1240 | N | 978 | -0- | -262 B | -0- | 956 | 2 | 22 | 9 | N | 20 | | | | | 65 |
| 08 | 1003 | N | 1003 | -0- | -0- B | -0- | 1003 | 2 | | | N | -0- | | | | | 65 |
| 09 | 990 | N | 836 | -0- | -154 B | -0- | 836 | 2 | | | N | -0- | | | | | 65 |
| 10 | 1236 | N | 1236 | -0- | -0- B | -0- | 1236 | 2 | | | N | -0- | | | | | 65 |
| 11 | 1056 | N | 1056 | -0- | -0- B | -0- | 1056 | 2 | | | N | -0- | | | | | 65 |
| 12 | 868 | N | 828 | -0- | -40 B | -0- | 828 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 12,330 TOTAL CONDENSATE PROD: 21

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLALOCK CV GAS UNIT WELL #: 2H RRCID -> 251552 COMPL. DATE 08/19/2015 TOTAL DEPTH 10193 PERF.10711 - 13475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3088 | -0- | -105 | -0- | 3088 | 2 | | | N | -0- | 179 | 1 | | | 41 |
| 02 | 2660 | X | 2322 | -0- | -338 | -0- | 2309 | 2 | 13 | 9 | N | 12 | | | | | 53 |
| 03 | 3007 | X | 2712 | -0- | -295 B | -0- | 2699 | 2 | 13 | 9 | N | 12 | | | | | 65 |
| 04 | 3000 | X | 2526 | -0- | -474 B | -0- | 140 | 1 | 2386 | 2 | N | -0- | 33 | 7 | | | 32 |
| 05 | 3100 | X | 2124 | -0- | -976 B | -0- | 180 | 1 | 1944 | 2 | N | -0- | | | | | 32 |
| 06 | 3000 | X | 2788 | -0- | -212 B | -0- | 198 | 1 | 2532 | 2 | N | 53 | | | | | 85 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 2973 | X | 2973 | -0- | -0- B | -0- | 225 | 1 | 2748 | 2 | N | -0- | | | | | 85 |
| 08 | 2697 | X | 1975 | -0- | -722 B | -0- | 180 | 1 | 1793 | 2 | N | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2564 | -0- | -226 B | -0- | 270 | 1 | 2294 | 2 | N | -0- | | | | | 87 |
| 10 | 2976 | X | 2728 | -0- | -248 B | -0- | 2728 | 2 | | | N | -0- | | | | | 87 |
| 11 | 2880 | X | 2550 | -0- | -330 B | -0- | 2550 | 2 | | | N | -0- | | | | | 87 |
| 12 | 2976 | X | 2642 | -0- | -334 B | -0- | 2589 | 2 | 53 | 9 | N | 48 | | | | | 135 |

TOTAL GAS PROD: 30,992 TOTAL CONDENSATE PROD: 127

PEPPER GAS UNIT 1 WELL #: 7H RRCID -> 256515 COMPL. DATE 05/25/2010 TOTAL DEPTH 10086 PERF.10592 - 14118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11005 | X | 9718 | -0- | -1287 | -0- | 9708 | 2 | 10 | 9 | N | 9 | | | | | 78 |
| 02 | 9408 | X | 8398 | -0- | -1010 | -0- | 8377 | 2 | 21 | 9 | N | 19 | 1 | 8 | | | 96 |
| 03 | 10354 | X | 9732 | -0- | -622 B | -0- | 9712 | 2 | 20 | 9 | N | 18 | | | | | 114 |
| 04 | 9990 | X | 8955 | -0- | -1035 B | -0- | 8953 | 2 | 2 | 9 | N | 2 | 8 | 7 | 2 | 8 | 106 |
| 05 | 10323 | X | 9572 | -0- | -751 B | -0- | 9564 | 2 | 8 | 9 | N | 7 | 86 | 1 | | | 27 |
| 06 | 9420 | X | 8984 | -0- | -436 B | -0- | 8982 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 07 | 9734 | X | 9119 | -0- | -615 B | -0- | 9119 | 2 | | | N | -0- | | | | | 27 |
| 08 | 9734 | X | 8993 | -0- | -741 B | -0- | 8993 | 2 | | | N | -0- | | | | | 27 |
| 09 | 9270 | X | 8874 | -0- | -396 B | -0- | 8786 | 2 | 88 | 9 | N | 80 | 80 | 1 | | | 27 |
| 10 | 9579 | X | 9038 | -0- | -541 B | -0- | 9038 | 2 | | | N | -0- | | | | | 27 |
| 11 | 8970 | X | 8538 | -0- | -432 B | -0- | 8538 | 2 | | | N | -0- | | | | | 27 |
| 12 | 9176 | X | 773 | -0- | -8403 B | -0- | 718 | 2 | 55 | 9 | N | 50 | | | | | 77 |

TOTAL GAS PROD: 100,694 TOTAL CONDENSATE PROD: 187

TANOS EXPLORATION II, LLC 835976
DAVIDSON FOUNDATION GAS UNIT WELL #: 2 RRCID -> 211874 COMPL. DATE 05/25/2005 TOTAL DEPTH 10555 PERF. 9024 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1229 | -0- | -11 | -0- | 1216 | 2 | 13 | 9 | N | 12 | | | | | 195 |
| 02 | 1120 | N | 1110 | -0- | -10 | -0- | 1099 | 2 | 11 | 9 | N | 10 | | | | | 205 |
| 03 | 1240 | N | 1235 | -0- | -5 B | -0- | 1221 | 2 | 14 | 9 | N | 13 | | | | | 218 |
| 04 | 1200 | N | 1186 | -0- | -14 B | -0- | 1169 | 2 | 17 | 9 | N | 15 | | | | | 233 |
| 05 | 1258 | N | 1258 | -0- | -0- B | -0- | 1241 | 2 | 17 | 9 | N | 15 | | | | | 248 |
| 06 | 1185 | N | 1185 | -0- | -0- B | -0- | 1161 | 2 | 24 | 9 | N | 22 | 188 | 1 | | | 82 |
| 07 | 1240 | N | 1197 | -0- | -43 B | -0- | 1183 | 2 | 14 | 9 | N | 13 | | | | | 95 |
| 08 | 1271 | N | 1200 | -0- | -71 B | -0- | 1187 | 2 | 13 | 9 | N | 12 | | | | | 107 |
| 09 | 1200 | N | 1124 | -0- | -76 B | -0- | 1118 | 2 | 6 | 9 | N | 5 | | | | | 112 |
| 10 | 1209 | N | -0- | -0- | -1209 B | -0- | | | | | N | 1 | | | | | 113 |
| 11 | 1170 | N | 1123 | -0- | -47 B | -0- | 1115 | 2 | 8 | 9 | N | 7 | | | | | 120 |
| 12 | 1147 | N | 1094 | -0- | -53 B | -0- | 1086 | 2 | 8 | 9 | N | 7 | | | | | 127 |

TOTAL GAS PROD: 12,941 TOTAL CONDENSATE PROD: 132

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WAGNER OIL COMPANY 891175
LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 222471 COMPL. DATE 05/02/2006 TOTAL DEPTH 10455 PERF.10084 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1011 | -0- | -12 | -0- | 299 | 1 | 712 | 2 | N | -0- | | | | | 47 |
| 02 | 932 | N | 932 | -0- | -0- | -0- | 277 | 1 | 655 | 2 | N | -0- | | | | | 47 |
| 03 | 961 | N | 958 | -0- | -3 B | -0- | 307 | 1 | 651 | 2 | N | -0- | | | | | 47 |
| 04 | 990 | N | 821 | -0- | -169 B | -0- | 295 | 1 | 506 | 2 | N | 18 | | | | | 65 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1023 | N | 926 | -0- | -97 B | -0- | 308 | 1 | 618 | 2 | N | -0- | | | | | 65 |
| 06 | 930 | N | 910 | -0- | -20 B | -0- | 296 | 1 | 614 | 2 | N | -0- | | | | | 65 |
| 07 | 939 | N | 939 | -0- | -0- B | -0- | 305 | 1 | 601 | 2 | N | 30 | | | | | 95 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 930 | N | 900 | -0- | -30 B | -0- | 297 | 1 | 600 | 2 | N | 3 | 31 | 1 | | | 67 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 900 | N | 856 | -0- | -44 B | -0- | 297 | 1 | 559 | 2 | N | -0- | | | | | 67 |
| 10 | 930 | N | 922 | -0- | -8 B | -0- | 307 | 1 | 602 | 2 | N | 12 | | | | | 79 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1041 | N | 1041 | -0- | -0- B | -0- | 361 | 1 | 680 | 2 | N | -0- | | | | | 79 |
| 12 | 899 | N | 827 | -0- | -72 B | -0- | 297 | 1 | 530 | 2 | N | -0- | | | | | 79 |

TOTAL GAS PROD: 11,043 TOTAL CONDENSATE PROD: 63

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 222472 COMPL. DATE 09/27/2006 TOTAL DEPTH 10500 PERF. 9996 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- | -0- | 104 | 1 | 249 | 2 | N | -0- | | | | | 152 |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 87 | 1 | 206 | 2 | N | -0- | | | | | 152 |
| 03 | 341 | N | 300 | -0- | -41 B | -0- | 96 | 1 | 204 | 2 | N | -0- | | | | | 152 |
| 04 | 330 | N | 258 | -0- | -72 B | -0- | 95 | 1 | 163 | 2 | N | -0- | | | | | 152 |
| 05 | 310 | N | 285 | -0- | -25 B | -0- | 95 | 1 | 190 | 2 | N | -0- | | | | | 152 |
| 06 | 300 | N | 290 | -0- | -10 B | -0- | 94 | 1 | 196 | 2 | N | -0- | | | | | 152 |
| 07 | 292 | N | 292 | -0- | -0- B | -0- | 98 | 1 | 194 | 2 | N | -0- | | | | | 152 |
| 08 | 331 | N | 331 | -0- | -0- B | -0- | 106 | 1 | 215 | 2 | N | 9 | 149 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 300 | N | 267 | -0- | -33 B | -0- | 93 | 1 | 174 | 2 | N | -0- | | | | | 12 |
| 10 | 284 | N | 284 | -0- | -0- B | -0- | 96 | 1 | 188 | 2 | N | -0- | | | | | 12 |
| 11 | 330 | N | 84 | -0- | -246 B | -0- | 29 | 1 | 55 | 2 | N | -0- | | | | | 12 |
| *12 | 296 | N | 296 | -0- | -0- B | -0- | 106 | 1 | 190 | 2 | N | -0- | | | | | 12 |

TOTAL GAS PROD: 3,333 TOTAL CONDENSATE PROD: 9

WOODLAWN, SW. (PETTIT) 98570 450 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
PYLE WELL #: 1 RRCID -> 112450 COMPL. DATE 07/14/1984 TOTAL DEPTH 10250 PERF. 6760 - 6768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 267 | -0- | -260 | -0- | 266 | 2 | 1 | 9 | N | 1 | 53 | 1 | | | 219 |
| 02 | 448 | N | 298 | -0- | -150 | -0- | 298 | 3 | | | N | -0- | | | | | 219 |
| 03 | 527 | N | 519 | -0- | -8 | -0- | 510 | 3 | 9 | 9 | N | 8 | | | | | 227 |
| 04 | 621 | N | 621 | -0- | -0- | -0- | 604 | 3 | 17 | 9 | N | 15 | | | | | 242 |
| 05 | 517 | N | 517 | -0- | -0- | -0- | 511 | 3 | 6 | 9 | N | 5 | | | | | 247 |
| 06 | 510 | N | 260 | -0- | -250 | -0- | 260 | 3 | | | N | -0- | | | | | 247 |
| 07 | 651 | N | 99 | -0- | -552 | -0- | 96 | 3 | 3 | 9 | N | 3 | 49 | 1 | | | 201 |
| 08 | 527 | N | 498 | -0- | -29 | -0- | 498 | 3 | | | N | -0- | | | | | 201 |
| 09 | 327 | N | 327 | -0- | -0- | -0- | 315 | 3 | 12 | 9 | N | 11 | | | | | 212 |
| 10 | 448 | N | 448 | -0- | -0- | -0- | 445 | 3 | 3 | 9 | N | 3 | | | | | 215 |
| 11 | 480 | N | 419 | -0- | -61 | -0- | 387 | 3 | 32 | 9 | N | 29 | | | | | 244 |
| 12 | 341 | N | 301 | -0- | -40 | -0- | 301 | 3 | | | N | -0- | | | | | 244 |

TOTAL GAS PROD: 4,574 TOTAL CONDENSATE PROD: 75

WOODLAWN, SW. (PETTIT 6650) 98570 460 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
GILSTRAP WELL #: 1 RRCID -> 118353 COMPL. DATE 10/11/1984 TOTAL DEPTH 7200 PERF. 6650 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 300 | -0- | -72 | -0- | 300 | 2 | | | N | -0- | | | | | 134 |
| 02 | 224 | N | 217 | -0- | -7 | -0- | 217 | 3 | | | N | -0- | | | | | 134 |
| 03 | 248 | N | 210 | -0- | -38 | -0- | 210 | 3 | | | N | -0- | | | | | 134 |
| 04 | 300 | N | 219 | -0- | -81 | -0- | 219 | 3 | | | N | -0- | | | | | 134 |
| 05 | 248 | N | 184 | -0- | -64 | -0- | 184 | 3 | | | N | -0- | | | | | 134 |
| 06 | 210 | N | 181 | -0- | -29 | -0- | 181 | 3 | | | N | -0- | | | | | 134 |
| 07 | 306 | N | 306 | -0- | -0- | -0- | 291 | 3 | 15 | 9 | N | 14 | 101 | 1 | | | 47 |
| 08 | 186 | N | 143 | -0- | -43 | -0- | 110 | 3 | 33 | 9 | N | 30 | | | | | 77 |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 293 | 3 | 19 | 9 | N | 17 | | | | | 94 |
| 10 | 310 | N | 162 | -0- | -148 | -0- | 142 | 3 | 20 | 9 | N | 18 | | | | | 112 |
| 11 | 150 | N | 146 | -0- | -4 | -0- | 146 | 3 | | | N | -0- | | | | | 112 |
| 12 | 310 | N | 194 | -0- | -116 | -0- | 194 | 3 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 2,574 TOTAL CONDENSATE PROD: 79

WOODLAWN, S. W. (TRAVIS PEAK) 98570 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
MCGEE GAS UNIT WELL #: 1 RRCID -> 048259 COMPL. DATE 03/02/1970 TOTAL DEPTH 8400 PERF. 8354 - 8360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 7364 | -0- | 7364 | 7364 | 145 | 1 | 7219 | 3 | Y | -0- | | | | | -0- |
| 07 | 13909 | | 6555 | -0- | -7354 | 10 | 136 | 1 | 6409 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *08 | 331 | R | 321 | -0- | -10 | -0- | 10 | 1 | 302 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *09 | 6900 | | 84 | -0- | -6816 | -0- | 2 | 1 | 73 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 7130 | # | -0- | -0- | -7130 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 7350 | # | -0- | -0- | -7350 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 6541 | # | -0- | -0- | -6541 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,324 TOTAL CONDENSATE PROD: 25

NASH SALT WATER DISPOSAL WELL #: 1 RRCID -> 275608 COMPL. DATE 02/13/2014 TOTAL DEPTH 10585 PERF. 8450 - 8713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLAWN, S. W. (TRAVIS PEAK) //CONT.// 98570 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOX SALT WATER DISPOSAL WELL #: 1 RRCID -> 276585 COMPL. DATE 08/02/2014 TOTAL DEPTH 10350 PERF. 8186 - 8433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS (TRAVIS PEAK) 98620 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
RICHEY PROPERTIES, INC. 709685
HOOKER, J. B. WELL #: 2 RRCID -> 097821 COMPL. DATE 05/15/1981 TOTAL DEPTH 9500 PERF. 6532 - 6540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WRIGHT CITY (TRAVIS PEAK) 98956 700 NON-ASSOCIATED CAPACITY CNTY: SMITH
FUL-HILL OIL & GAS, L.L.P. 288500
BLACKWELL WELL #: 1 RRCID -> 170376 COMPL. DATE 06/30/1998 TOTAL DEPTH 12225 PERF. 8220 - 8240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YANTIS (HEARD ZONE) 99254 166 ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU GAS UNIT WELL #: 2 RRCID -> 273261 COMPL. DATE 08/18/2014 TOTAL DEPTH 8090 PERF. 7966 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2335 | N | 2190 | -0- | -145 | -0- | 2149 | 2 | 41 | 9 | N | 37 | | | | | 144 |
| 02 | 2344 | N | 2344 | -0- | -0- | -0- | 2274 | 2 | 70 | 9 | N | 64 | 1 | 8 | | | 207 |
| 03 | 4217 | | 4217 | -0- | -0- | -0- | 4149 | 2 | 68 | 9 | N | 62 | 182 | 1 | | | 87 |
| 04 | 4707 | | 4707 | -0- | -0- | -0- | 4613 | 2 | 94 | 9 | N | 85 | | | | | 172 |
| 05 | 5498 | | 5498 | -0- | -0- | -0- | 5412 | 2 | 86 | 9 | N | 78 | 174 | 1 | | | 76 |
| 06 | 5807 | | 5807 | -0- | -0- | -0- | 5732 | 2 | 75 | 9 | N | 68 | | | | | 144 |
| 07 | 5503 | | 5503 | -0- | -0- | -0- | 5434 | 2 | 69 | 9 | N | 63 | 178 | 1 | | | 29 |
| 08 | 4268 | | 4268 | -0- | -0- | -0- | 4221 | 2 | 47 | 9 | N | 43 | | | | | 72 |
| 09 | 1680 | | 813 | -0- | -867 B | -867 | 796 | 2 | 17 | 9 | N | 15 | | | | | 87 |
| 10 | 4926 | X | 4926 | -0- | -0- | -0- | 4845 | 2 | 81 | 9 | N | 74 | | | | | 161 |
| 11 | 4622 | X | 4622 | -0- | -0- | -0- | 4539 | 2 | 83 | 9 | N | 75 | 180 | 1 | | | 56 |
| *12 | 4870 | X | 4870 | -0- | -0- | -0- | 4756 | 2 | 114 | 9 | N | 104 | | | | | 160 |

TOTAL GAS PROD: 49,765 TOTAL CONDENSATE PROD: 768

MCDOWELL, PAUL WELL #: 1 RRCID -> 275679 COMPL. DATE 08/25/2014 TOTAL DEPTH 8180 PERF. 8048 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | | 379 | -0- | -334 | 6770 | 333 | 2 | 46 | 9 | N | 42 | | | | | 93 |
| 02 | 7008 | | 238 | -0- | -6770 | -0- | 205 | 2 | 33 | 9 | N | 30 | | | | | 123 |
| 03 | 713 | N | 431 | -0- | -282 | -0- | 381 | 2 | 50 | 9 | N | 45 | | | | | 168 |
| 04 | 690 | | 514 | -0- | -176 | -0- | 424 | 2 | 90 | 9 | N | 82 | 179 | 1 | | | 71 |
| 05 | 651 | # | 630 | -0- | -21 | -0- | 529 | 2 | 101 | 9 | N | 92 | | | | | 163 |
| 06 | 501 | N | 501 | -0- | -0- | -0- | 392 | 2 | 109 | 9 | N | 99 | 176 | 1 | 1 | 8 | 85 |
| 07 | 753 | N | 753 | -0- | -0- | -0- | 589 | 2 | 164 | 9 | N | 149 | 172 | 1 | 1 | 8 | 61 |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 688 | 2 | 122 | 9 | N | 111 | 1 | 8 | | | 171 |
| 09 | 510 | N | 418 | -0- | -92 B | -0- | 389 | 2 | 29 | 9 | N | 26 | | | | | 197 |
| 10 | 1179 | N | 1179 | -0- | -0- | -0- | 1070 | 2 | 109 | 9 | N | 99 | 177 | 1 | | | 119 |
| 11 | 1224 | N | 1224 | -0- | -0- | -0- | 1112 | 2 | 112 | 9 | N | 102 | | | | | 221 |
| *12 | 1136 | N | 1136 | -0- | -0- | -0- | 1036 | 2 | 100 | 9 | N | 91 | 172 | 1 | | | 140 |

TOTAL GAS PROD: 8,213 TOTAL CONDENSATE PROD: 968

YANTIS (HEARD, UP.) 99254 190 NON-ASSOCIATED EXEMPT CNTY: WOOD
LEENERTS OIL & GAS INC. 495304
MORGAN "A" WELL #: 1X RRCID -> 115037 COMPL. DATE 12/04/1984 TOTAL DEPTH 8200 PERF. 7970 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YANTIS (HEARD, UP.) //CONT.// 99254 190 NON-ASSOCIATED EXEMPT CNTY: WOOD
VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU WELL #: 1 RRCID -> 104188 COMPL. DATE N/A TOTAL DEPTH 8805 PERF. 7983 - 7990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YANTIS (RODESSA) 99254 664 NON-ASSOCIATED ONE WELL CNTY: WOOD
VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU WELL #: 2 RRCID -> 262941 COMPL. DATE 08/18/2014 TOTAL DEPTH 8090 PERF. 7966 - 8016

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YANTIS (SMACKOVER) 99254 830 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
MCDOWELL GAS UNIT WELL #: 2 RRCID -> 166047 COMPL. DATE 06/05/1997 TOTAL DEPTH 13254 PERF.13046 - 13254

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3033 X | 3033 | -0- | -0- | -0- | 3033 | 2 | N | -0- | | | -0- |
| 02 | 2733 X | 2733 | -0- | -0- | -0- | 2733 | 2 | N | -0- | | | -0- |
| 03 | 4328 X | 4328 | -0- | -0- | -0- | 4328 | 2 | N | -0- | | | -0- |
| 04 | 4130 X | 4130 | -0- | -0- | -0- | 4130 | 2 | N | -0- | | | -0- |
| 05 | 3493 X | 3493 | -0- | -0- | -0- | 3493 | 2 | N | -0- | | | -0- |
| 06 | 3093 X | 3093 | -0- | -0- | -0- | 3093 | 2 | N | -0- | | | -0- |
| 07 | 3252 X | 3252 | -0- | -0- | -0- | 3252 | 2 | N | -0- | | | -0- |
| 08 | 2900 X | 2900 | -0- | -0- | -0- | 2900 | 2 | N | -0- | | | -0- |
| 09 | 2700 X | 1586 | -0- | -1114 | -0- | 1586 | 2 | N | -0- | | | -0- |
| 10 | 4104 X | 4104 | -0- | -0- | -0- | 4104 | 2 | N | -0- | | | -0- |
| 11 | 2700 X | 2612 | -0- | -88 | -0- | 2612 | 2 | N | -0- | | | -0- |
| 12 | 2790 X | 1707 | -0- | -1083 | -0- | 1707 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 36,971 TOTAL CONDENSATE PROD: -0-

YANTIS (SMACKOVER) //CONT.// 99254 830 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY //CONT.// 881167
MCDOWELL GAS UNIT WELL #: 3 RRCID -> 201961 COMPL. DATE 12/30/2003 TOTAL DEPTH 13750 PERF.13134 - 13329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18755 | X | 18417 | -0- | -338 | -0- | 18417 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16987 | X | 16987 | -0- | -0- | -0- | 16987 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18538 | X | 17280 | -0- | -1258 | -0- | 17280 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17880 | X | 16573 | -0- | -1307 | -0- | 16573 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18631 | X | 17856 | -0- | -775 | -0- | 17856 | 2 | | | N | -0- | | | | | -0- |
| 06 | 18030 | X | 17186 | -0- | -844 | -0- | 17186 | 2 | | | N | -0- | | | | | -0- |
| 07 | 18631 | X | 18033 | -0- | -598 | -0- | 18033 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17856 | X | 15753 | -0- | -2103 | -0- | 15753 | 2 | | | N | -0- | | | | | -0- |
| 09 | 17280 | X | 7654 | -0- | -9626 | -0- | 7654 | 2 | | | N | -0- | | | | | -0- |
| 10 | 21058 | X | 21058 | -0- | -0- | -0- | 21058 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18265 | X | 18265 | -0- | -0- | -0- | 18265 | 2 | | | N | -0- | | | | | -0- |
| *12 | 18388 | X | 18388 | -0- | -0- | -0- | 18388 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 203,450 TOTAL CONDENSATE PROD: -0-

YANTIS, SW. (SMACKOVER) 99260 500 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
W. YANTIS GU 2 WELL #: 4 RRCID -> 051254 COMPL. DATE 05/31/2001 TOTAL DEPTH 13300 PERF.13038 - 13144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19561 | X | 18525 | -0- | -1036 | -0- | 18525 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17668 | X | 16075 | -0- | -1593 | -0- | 16075 | 2 | | | N | -0- | | | | | -0- |
| 03 | 19561 | X | 14279 | -0- | -5282 | -0- | 14279 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18930 | X | 17394 | -0- | -1536 | -0- | 17394 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18538 | X | 18031 | -0- | -507 | -0- | 18031 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17940 | X | 16617 | -0- | -1323 | -0- | 16617 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17980 | X | 17121 | -0- | -859 | -0- | 17121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 18042 | X | 13368 | -0- | -4674 | -0- | 13368 | 2 | | | N | -0- | | | | | -0- |
| 09 | 17460 | X | -0- | -0- | -17460 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 18042 | X | 14663 | -0- | -3379 | -0- | 14663 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16620 | X | 13616 | -0- | -3004 | -0- | 13616 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17112 | X | 13056 | -0- | -4056 | -0- | 13056 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 172,745 TOTAL CONDENSATE PROD: -0-

W. YANTIS GU 2 WELL #: 2 RRCID -> 102592 COMPL. DATE 09/07/1982 TOTAL DEPTH 13285 PERF.12863 - 13120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YANTIS, WEST (SMACKOVER) 99261 500 NON-ASSOCIATED ONE WELL CNTY: WOOD
VALENCE OPERATING COMPANY 881167
BIRD HEIRS UNIT WELL #: 1 RRCID -> 199984 COMPL. DATE 11/07/2003 TOTAL DEPTH 13300 PERF.12756 - 12767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13001 | | 13001 | -0- | -0- | -0- | 13001 | 2 | | N | -0- | | | -0- |
| 02 | 12524 | | 12524 | -0- | -0- | -0- | 12524 | 2 | | N | -0- | | | -0- |
| 03 | 13175 | # | 11218 | -0- | -1957 | -0- | 11218 | 2 | | N | -0- | | | -0- |
| 04 | 12750 | # | 11895 | -0- | -855 | -0- | 11895 | 2 | | N | -0- | | | -0- |
| 05 | 13385 | | 13385 | -0- | -0- | -0- | 13385 | 2 | | N | -0- | | | -0- |
| 06 | 12840 | | 12485 | -0- | -355 | -0- | 12485 | 2 | | N | -0- | | | -0- |
| 07 | 13528 | | 13528 | -0- | -0- | -0- | 13528 | 2 | | N | -0- | | | -0- |
| 08 | 13392 | # | 11111 | -0- | -2281 | -0- | 11111 | 2 | | N | -0- | | | -0- |
| 09 | 12960 | # | 2686 | -0- | -10274 | -0- | 2686 | 2 | | N | -0- | | | -0- |
| 10 | 13516 | # | 10959 | -0- | -2557 | -0- | 10959 | 2 | | N | -0- | | | -0- |
| 11 | 13080 | # | 12955 | -0- | -125 | -0- | 12955 | 2 | | N | -0- | | | -0- |
| *12 | 14136 | | 16372 | -0- | 2236 | 2236 | 16372 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 142,119 TOTAL CONDENSATE PROD: -0-